

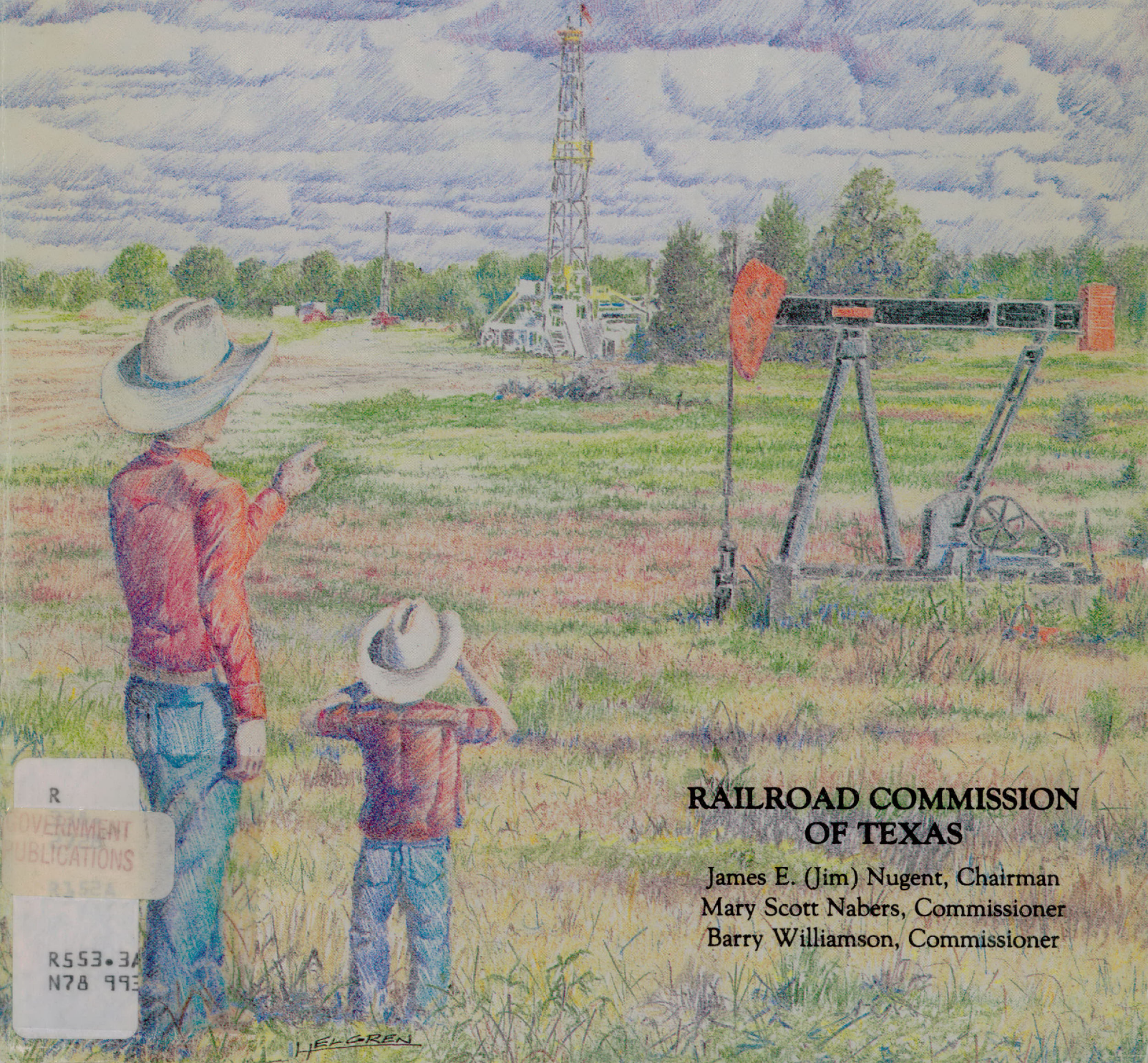
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Volume I



**RAILROAD COMMISSION
OF TEXAS**

James E. (Jim) Nugent, Chairman
Mary Scott Nabers, Commissioner
Barry Williamson, Commissioner

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Volume I

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JAMES E. (JIM) NUGENT, Chairman
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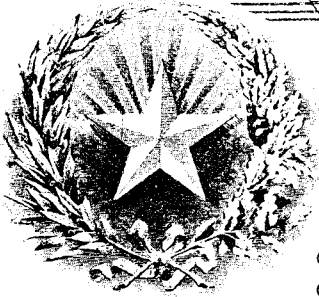
Railroad Commission of Texas
Oil and Gas Division
P.O. Box 12967
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(512-463-6887)

Printed August 1994

OFFICE OF

RAILROAD COMMISSION

OF TEXAS



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CAPITOL STATION — P. O. BOX 12967

AUSTIN, TEXAS 78711-2967

August 31, 1994

The Honorable Ann Richards
 Governor of Texas
 Austin, Texas

Dear Governor Richards:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of Texas showing the activities of its Oil and Gas Division for the year 1993.

Respectfully,

James E. (Jim) Nugent, Chairman

Mary Scott Nabers, Commissioner

Barry Williamson, Commissioner

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NOTES

This report contains information for the year 1993 and some historical information. It is published as a two volume set. Copies of this report may be obtained from the Railroad Commission of Texas, Publication Sales, P.O. Box 12967, Austin, Texas 78711-2967 (telephone 512-463-7255).

Please note the following explanations of terms and abbreviations used in this report:

All gas volumes are reported in thousand cubic feet (mcf) at a standard base pressure of 14.65 pounds per square inch absolute and a standard base temperature of 60 degrees fahrenheit.

All liquid volumes are reported in barrels of 42 U.S. Gallons.

GAS WELL GAS production is wet gas which includes lease condensate (bbl) converted to gas equivalent (mcf).

Production and well count data for 1993 includes all data received by mid-February, 1994.

Data for producing oil wells prior to 1990 is based on preliminary production reports filed for the month of December each year. Beginning in 1990, producing oil well counts are based on producing status in December, as described below under PROD WELLS EOY.

PROD WELLS EOY - Producing oil wells at end of year; consists of oil wells classed as producing (prorated, marginal, exempt, and new pool exempt) in December of production year. Oil production is reported by lease, not by individual well.

TOTAL WELLS EOY - Total oil wells at end of year; consists of all wells on record at the end of production year (includes producing, shut-in, injection, service, etc. - does not include plugged wells).

PROD WELLS 1993 - Producing gas wells for production year; consists of all gas wells having production during 1993.

TOTAL WELLS 1993 - Total gas wells at end of year; consists of all wells on record at the end of 1993 (includes wells plugged during that year, producing, shut-in, injection, service, etc.)

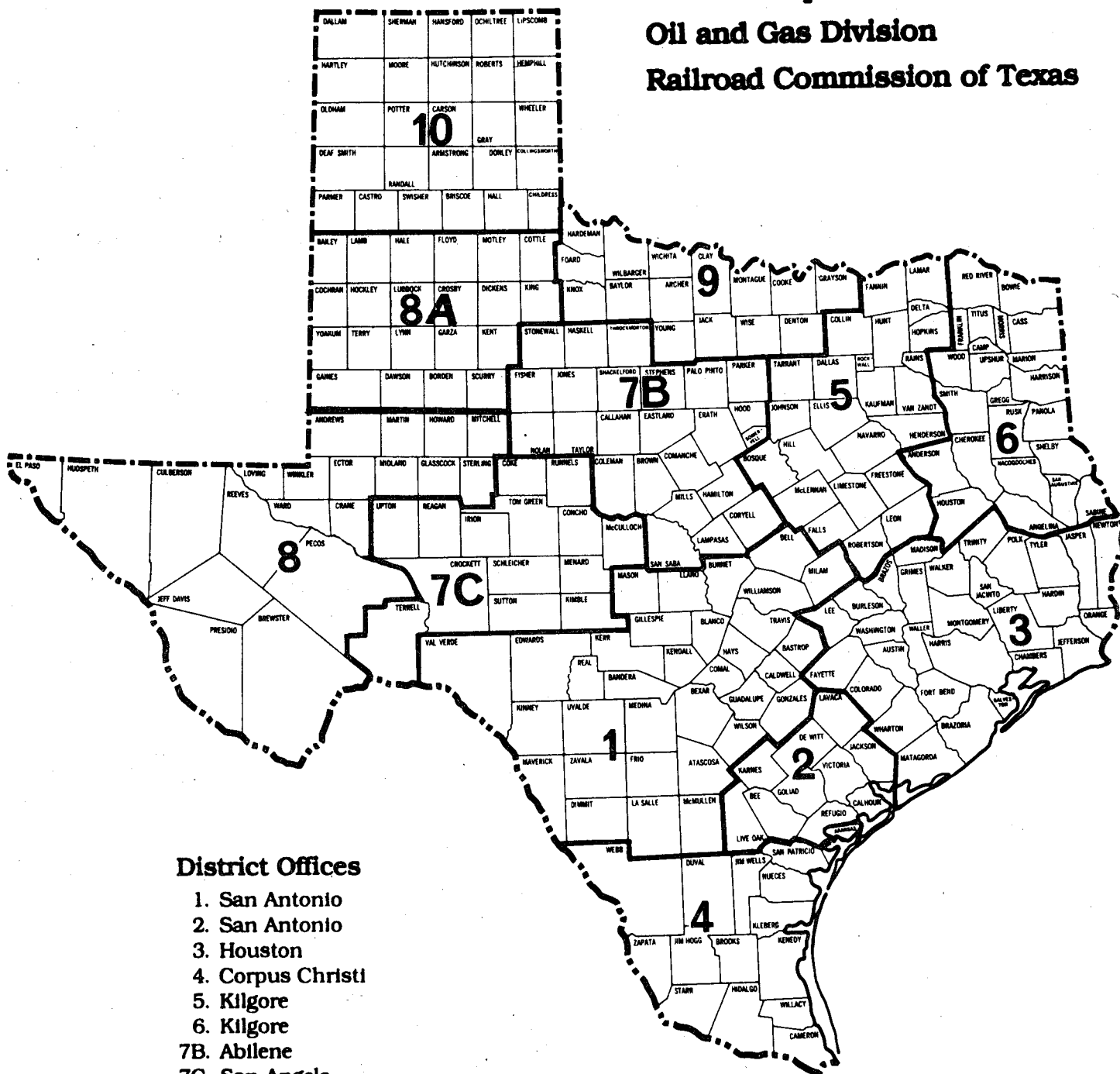
A - associated 49(b) Field.

C - gas cycling reservoir gross production reported.

F - One or more wells from this reservoir are producing full well stream to plant; hydrocarbon liquid totals may be partial.

N/A - Not available.

District Map Oil and Gas Division Railroad Commission of Texas



- District Offices**
- 1. San Antonio
 - 2. San Antonio
 - 3. Houston
 - 4. Corpus Christi
 - 5. Kilgore
 - 6. Kilgore
 - 7B. Abilene
 - 7C. San Angelo
 - 8. Midland
 - 8A. Lubbock
 - 9. Wichita Falls
 - 10. Pampa

RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS

Districts 1 & 2

Tom Melville, Director, (210-227-1313) 1610 Milam Bldg., 115 E. Travis St., San Antonio, Texas 78205-1689
Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmit, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinney, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala Counties.

District 3

Guy M. Grossman, Director (713-460-0631) 13201 Northwest Freeway, Suite 701, Houston Texas 77040-6008
Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton Counties.

District 4

Fermin Munoz, Jr., Director (512-242-3113) 10320 IH 37, P.O. Box 10307, Corpus Christi, Texas 78460-0307
Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata Counties.

Districts 5 & 6

Randy Earley, Director (903-984-3026) 619 Henderson Blvd., Kilgore, Texas 75662-5998
Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood Counties.

District 7B

Joe Cress, Director (915-677-3545) One Energy Square, Suite 6-B, 241 Pine, P.O. Box 1681, Abilene, Texas 79604-1681 Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton Counties.

District 7C

Randall Ross, Director (915-942-8393) 110 South Taylor Street, P.O. Box 2141, San Angelo, Texas 76902-2141
Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green, and Upton Counties.

District 8

Mark Henkhaus, Director (915-684-5581) 2509 N. Big Spring, P.O. Box 51240, Midland, Texas 79710-1240
Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler Counties.

District 8A

Karl Thiel, Director (806-744-6944) 405 50th Street, Lubbock, Texas 79404
Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum Counties.

District 9

Fred McNeel, Director (817-723-2153) 901 Indiana Ave., Suite 600, Wichita Falls, Texas 76301-6798
Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young Counties.

District 10

Frank Groves, Director (806-665-1653) Municipal Bldg., 201 W. Foster, P.O. Box 941, Pampa, Texas 79066-0941
Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler Counties.

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OIL AND GAS DIVISION ACTIVITIES DURING THE YEAR 1993

REGULATORY ENFORCEMENT

Regulatory Enforcement (Field Operations) conducted 109,058 inspections relating to oil and gas operations during 1993. A total of 2,259 complaints were also investigated by district personnel.

OIL FIELD CLEANUP ACTIVITY

Numerous fees on the oil and gas industry authorized by the 72nd Legislature became effective September 1, 1991. These fees included drilling permit fees, pipeline severance reconnect fees, fees on extensions to the well plugging rule, fees filed with an organization report for financial assurance, and fees on oil and gas production. The fees, interest, and penalties and reimbursements collected from plugging violations are deposited in an oil field cleanup fund. These proceeds are used to plug improperly abandoned wells and clean up abandoned pollution sites.

Certain personnel in each district office, as well as the Austin headquarters office, have been assigned to the oil field cleanup activity and work exclusively with well plugging and pollution site cleanup due to the increase in plugging and cleanup activity brought about by this legislation.

1993 Statistics

Wells Approved for Plugging	1,186
Wells Plugged	1,080
Cleanups Approved	139
Cleanups Completed	102
Pollution Abatements Approved	144
Pollution Abatements Completed	130
Cost of Well Pluggings	\$ 5,680,438.61
Cost of Cleanups	106,742.64
Cost of Pollution Abatements	52,987.67
Other Expenses	<u>1,991,033.76</u>
Total Expenses	\$ 7,831,203.68
Amount Collected from Drilling Permit Fee (W-1)	\$ 2,020,350.00
Amount Collected from 14(b)(2) Fee (W-1X)	2,190,300.00
Amount Collected from Other Sources*	<u>7,181,931.38</u>
Total Collections	\$ 11,392,581.38

*Other Sources - fees, bonds, letters of credit, contributions, reimbursements, penalties, interest, etc.

AUTOMATED MAPPING SYSTEM

The conversion of manual well location maps to a statewide automated map continued during 1993 with 199 counties base mapped and 155 counties plus the offshore state tracts converted at the end of the year. The converted counties contained a total of 814,876 wells.

The main priority of the automated mapping system continues to be the conversion of all 254 Texas counties as quickly as possible. The Map Department will then be able to provide more accurate and timely well location information to the Commission and the public. In addition, land network information will be available to meet the needs of all state agencies.

TECHNICAL HEARINGS ACTIVITY

During 1993 the Technical Hearings Activity reviewed 3,989 applications which required compliance or exception to Statewide Rules; 1,135 of these involved exceptions to Rule 37. There were 1,169 hearings held, which consisted of 43 Rule 37 hearings, 573 technical hearings and 553 enforcement hearings. Of this total of hearings, 62 of the technical hearings were protested.

The Technical Hearings Section reviewed 1,685 administrative applications during 1993. These applications included enhanced oil recovery tax incentive, well transfers, waterflood lease allowables, special allowables, new field applications and other matters that did not require a hearing. The engineers and geologists in the section continued to give technical support to other activities within the Oil and Gas Division.

NATURAL GAS POLICY ACT (NGPA) OF 1978

The Natural Gas Policy Act of 1978 (NGPA) was enacted and signed into law on November 9, 1978 to be effective December 1, 1978. The Act was proposed to deal with the price disparity between gas sold in the interstate (among states) markets and gas sold in the intrastate (within a state) market. The NGPA was intended also to provide incentives to spur exploration, development, and production of the natural gas supply. The Act was meant to establish a mechanism to allow higher prices to be paid for gas, and to increase the price of natural gas at a consistent rate while aiming toward deregulation of natural gas in the future. Significant changes were brought forward by the NGPA. Federal price regulation was extended to intrastate natural gas. Additionally, prices now are set by statute rather than established by regulatory agencies on a cost basis.

Title I of the NGPA contains the wellhead pricing provisions that set ceiling prices for gas sold at the wellhead. The NGPA establishes certain statutory maximum price levels applicable to all first sales of domestically produced gas. The Railroad Commission of Texas has jurisdiction over four categories under Title I:

- Section 102 - new natural gas
- Section 103 - new onshore production well gas
- Section 107 - high-cost natural gas
- Section 108 - stripper well natural gas

Beginning September 1, 1989, the NGPA Section became responsible for certifying eligible high-cost gas wells for state severance tax exemption. In 1993, there were 818 tax exemption certification requests received; 1,984 were administratively approved. Also in 1993, there were 13 requests for tight sands area designation received and there were 54 approved.

The following statistics for 1993 show the number of applications received by category and how they have been processed:

Applications Received and Docketed	485
Applications Reviewed	2,329
Applications Administratively Approved	2,319
Hearings Conducted:	
Unprotected	0
Protested	0
Applications by Category:	
102(C)(1)(B)	0
102(C)(1)(C)	31
103	0
107	0
107 (C)(4) Devonian Shale	1
107 (C)(5) Production Enhancement	0
107 (C)(5) Tight Sands	0
108	<u>2</u>
Total (reflects multiple categories)	34
Category Determinations Approved by Commission Order:	
102(C)(1)(B)	5
102(C)(1)(C)	367
103	1,780
107	0
107 (C)(4) Devonian Shale	1
107 (C)(5) Production Enhancement	0
107 (C)(5) Tight Sands	2,267
108	<u>11</u>
Total (reflects multiple categories)	4,431
Applications Withdrawn Before Order	679

ENVIRONMENTAL SERVICES SECTION

The Railroad Commission of Texas has sole responsibility for the prevention of pollution of surface and subsurface water in the state that might result from activities associated with exploration, development, and production of oil, gas, and geothermal resources. The Commission's jurisdiction and responsibilities for preventing pollution of surface and subsurface water have increased steadily through the years. Today its broad authority over oil and gas production is derived from the Texas Natural Resources Code and from Chapters 26, 27, and 29 of the Texas Water Code.

The Environmental Services Section (formerly Underground Injection Control Section) of the Oil and Gas Division administers the Commission's permitting programs for injection wells, pits, and various methods of disposal of oil and gas wastes. Environmental Services also provides technical support to other sections of the Oil and Gas Division and coordinates with other state and federal agencies on environmental matters.

The Section was created on January 2, 1980, to administer an underground injection control program consistent with state and federal law. On April 23, 1982, the EPA approved the Commission's UIC program for Class II wells (injection wells used to enhance recovery of oil or gas, dispose of oil and gas wastes, or store hydrocarbons in salt caverns). The Commission also has jurisdiction over Class III brine mining injection wells and is in the process of obtaining approval from EPA to administer the UIC program for these wells. Today, the Commission processes permit applications for about 3500 injection wells each year and monitors the status and operation of about 53,000 permitted injection wells. Both federal officials and officials from other states have heralded the Commission's UIC program as a model of efficiency and effectiveness.

The Commission also regulates the management of oil and gas wastes at the surface under Statewide Rule 8. The regulated activities include: the use of pits to store or dispose of oil and gas wastes; the disposal of oil and gas wastes by other methods, such as discharge to surface water and landfarming; and the commercial hauling of oil and gas wastes. Some types of pits and disposal methods may be used without a permit if they meet conditions prescribed by rule. All other pits and disposal methods require a permit. An oil and gas waste hauler must obtain a permit from the Commission and renew it annually.

The Commission has recently developed a waste minimization program for oil and gas operations, which is the first of its kind in the nation. This program is designed to encourage voluntary waste minimization efforts by providing oil and gas operators with training and technical assistance, assisting operators in developing waste minimization plans, and establishing incentives for waste minimization.

1993 Environmental Services Statistics

Underground Injection Control Program:

Salt Water Disposal Wells (Form W-14):

Applications Received	579
Applications Denied	46
Applications Withdrawn or Returned	94
Applications Protested	45
Applications Referred to Hearing	10
Permits Issued	514

Fluid Injection Wells (Form H-1):

Applications Received	1,303
Number of Wells Included in Applications	3,137
Applications Denied	58
Applications Withdrawn or Returned	106
Applications Protested	57
Applications Referred to Hearing	18
Permits Issued	1,376
Number of Wells Permitted	3,692

Hydrocarbon Storage (Form H-4):

New Facility Applications Received	0
Expansion Applications Received	4
Number of Wells Included in Applications	45
Expansion Applications Referred to Hearing	0
Applications Protested	0
Permits Issued	0
Number of Wells	0

Technical Review of Existing Injection Operations:

Amendment Processed	1,906
Commercial Well	99
W-2/G-1 Processed	83
Field Operations Requests	26
Operator Name Change	83
Citizen Complaint	10
Request for Technical Exceptions	7
Annual Monitoring Report Check	2,124
Rule 14(b)(2) Extensions	0
Other	446

Enforcement, Type of Violation:

Completion Violations	3,864
Operating Violations	1,362
Monitoring Report Violations	6,146
Pressure Test Violations	3,842

Enforcement, Type of Action:

Pipeline Severances (Number of Wells Involved)	183
Wells Sealed or Shut-in	156
Other	367

Records Control:

Annual Monitoring Reports Edited and Processed	53,467
Requests for Injection Authority Mailed	67

Waste Management Program:**Pit Permitting (Form H-11):**

Applications Received	400
Applications Permitted	240
Applications Denied	7
Applications Withdrawn or Returned	66
Applications Referred to Hearing	0

Landfarming:

Applications Received	41
Permits Issued	13
Applications Denied	3
Applications Withdrawn or Returned	10
Applications Referred to Hearing	0

Oil and Gas Waste Hauler:

Applications Received	589
Applications Withdrawn or Returned	0
Permits Issued	565
Permits Expired	117
Permits Cancelled	63

Discharge to Surface Water:

Applications Received	53
Applications Permitted	85
Applications Denied	0
Applications Withdrawn or Returned	5
Applications Referred to Hearing	0

Hydrostatic Test:

Applications Received	176
Applications Permitted	173
Applications Denied	0
Applications Withdrawn or Returned	6
Applications Referred to Hearing	0

DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS

OIL PRODUCTION AND DEVELOPMENT

TEXAS CRUDE OIL PRODUCTION

Year	Annual Production (bbls)	Daily Average Production (bbls)	Percent Change
1983	849,072,112	2,326,225	-2.87%
1984	845,502,075	2,310,115	-0.42%
1985	830,597,377	2,275,609	-1.76%
1986	784,106,183	2,148,236	-5.60%
1987	725,029,241	1,986,381	-7.53%
1988	698,224,360	1,907,717	-3.70%
1989	650,513,557	1,782,229	-6.83%
1990	645,941,406	1,769,702	-0.70%
1991	644,514,016	1,765,792	-0.22%
1992	612,692,189	1,674,022	-4.94%
1993	574,568,176	1,574,159	-6.22%

TEXAS WELL DRILLING AND PLUGGING

Year	Total Wells Drilled*	Percent Change	Oil/Gas Wells Plugged
1983	27,416	-3.04%	5,295
1984	31,402	14.54%	6,651
1985	28,243	-10.06%	7,843
1986	19,736	-30.12%	9,337
1987	13,854	-29.80%	8,383
1988	13,068	-5.67%	7,868
1989	10,674	-18.32%	7,059
1990	11,826	10.79%	6,240
1991	11,915	0.75%	7,903
1992	10,010	-15.99%	8,180
1993	10,414	4.04%	11,552

OIL WELLS PRODUCING AT END OF YEAR

Year	Oil Wells	Change from Prior Year	Percent Change
1983	197,983	6,664	3.48%
1984	207,451	9,468	4.78%
1985	210,477	3,026	1.46%
1986	200,055	-10,422	-4.95%
1987	199,354	-701	-0.35%
1988	196,580	-2,774	-1.39%
1989	190,821	-5,759	-2.93%
1990	194,962	4,141	2.17%
1991	196,292	1,330	0.68%
1992	193,310	-2,982	-1.52%
1993	197,924	4,614	2.39%

*Includes oil, gas, service wells and dry holes.

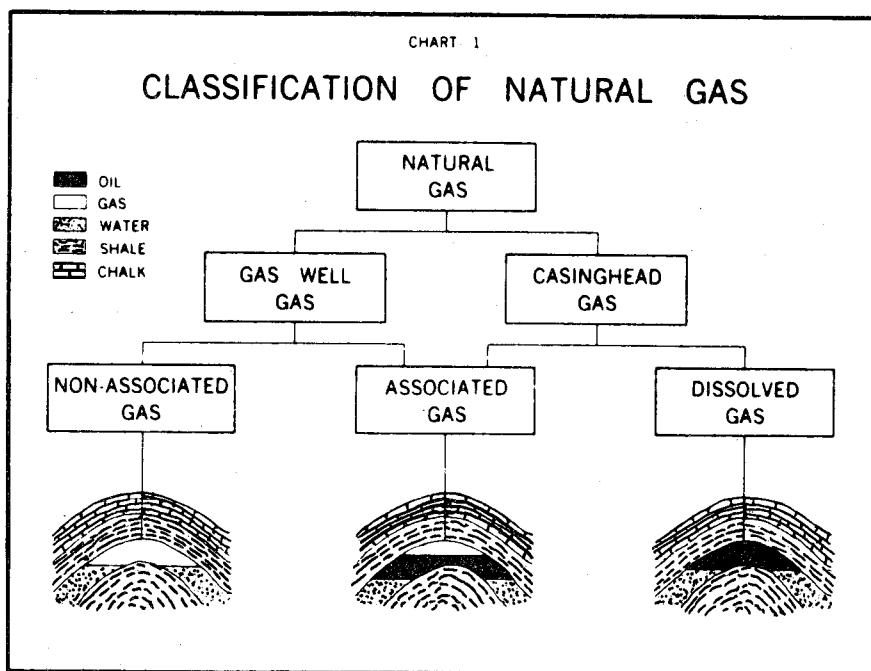
NATURAL GAS PRODUCTION

Texas natural gas production of 5,606 billion cubic feet in 1993 is an increase of 3.1% from 1992 production. This represents nearly 25% of the natural gas produced in the United States (Department of Energy). Exports to other states were 2,180 billion cubic feet. Texas natural gas marketed during 1993 was 4,393 billion cubic feet. The following table shows Texas natural gas production for recent years. In 1973, production first dropped since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

Year	Total Gas Production	Percent Change	Gas Well Production	Percent Change	Casinghead Production	Percent Change
1983	5,643	-7.70%	4,228	-10.46%	1,416	1.72%
1984	5,864	3.92%	4,374	3.45%	1,490	5.23%
1985	5,805	-1.01%	4,315	-1.35%	1,490	0.00%
1986	5,663	-2.45%	4,228	-2.02%	1,436	-3.62%
1987	5,516	-2.60%	4,162	-1.56%	1,354	-5.71%
1988	5,703	3.39%	4,334	4.13%	1,369	1.11%
1989	5,595	-1.89%	4,274	-1.38%	1,321	-3.51%
1990	5,534	-1.09%	4,241	-0.77%	1,293	-2.12%
1991	5,510	-0.43%	4,210	-0.73%	1,300	0.54%
1992	5,436	-1.34%	4,131	-1.88%	1,305	0.38%
1993	5,606	3.13%	4,299	4.07%	1,307	0.15%

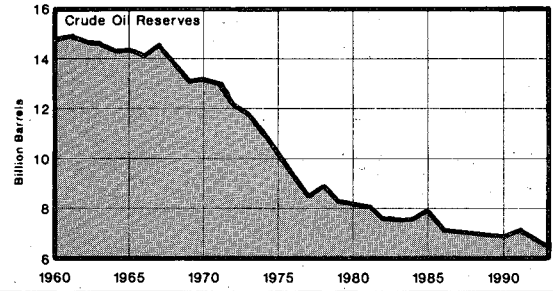
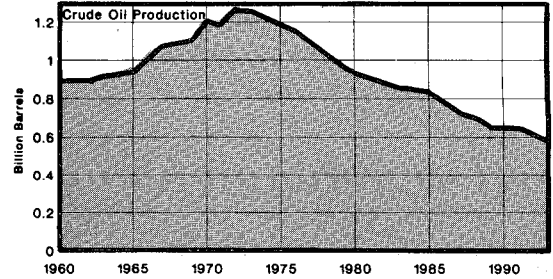
The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions. The accompanying Chart 1, reproduced by permission from Economics of Natural Gas in Texas by Stockton, Henshaw and Graves, illustrates the classification of natural gas.



TEXAS CRUDE OIL STATISTICS MILLIONS OF BARRELS

YEAR	CRUDE OIL PRODUCTION	CRUDE OIL RESERVES (YEAR END)	RESERVES/PRODUCTION RATIO	PERCENT OF U.S. PRODUCTION	PERCENT OF U.S. RESERVES	PRODUCING WELLS (YEAR END)	WELLS CHANGE	U.S. PRICE PER BARREL
1960	892	14,758	16.5	36.1%	46.7%	192,627	--	\$ 2.88
1965	933	14,303	15.3	34.5	45.6	197,924	--	2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	--	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	-4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	-5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	-8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	-57	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	3,200	8.57
1978	1,041	8,911	8.6	34.3	28.4	166,365	2,619	9.00
1979	979	8,284	8.5	33.1	27.8	169,826	3,461	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	5,847	21.59
1981	898	8,093	9.0	29.7	27.5	183,991	8,318	31.77
1982	872	7,616	8.7	28.5	27.3	191,519	7,528	28.52
1983	849	7,339	8.9	27.8	27.2	197,983	6,464	26.19
1984	846	7,557	8.9	27.3	26.6	207,451	9,468	25.88
1985	831	7,894	9.5	25.5	27.8	210,477	3,026	24.08
1986	784	7,152	9.1	25.2	26.6	200,055	-10,422	12.66
1987	725	7,112	9.8	23.9	26.1	199,354	-701	15.41
1988	698	7,043	10.1	23.5	26.2	196,580	-2,774	12.37
1989	651	6,996	10.7	23.3	26.3	190,821	-5,759	15.86
1990	646	7,106	11.1	24.2	27.1	194,962	4,141	20.03
1991	647	6,797	10.1	24.0	27.5	196,292	1,330	16.54
1992	613	6,441	10.5	23.5	27.1	193,310	-2,982	15.99*
1993	574	N/A	N/A	22.9	N/A	186,342	-6,968	14.20

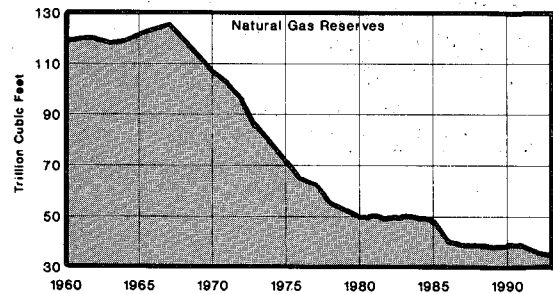
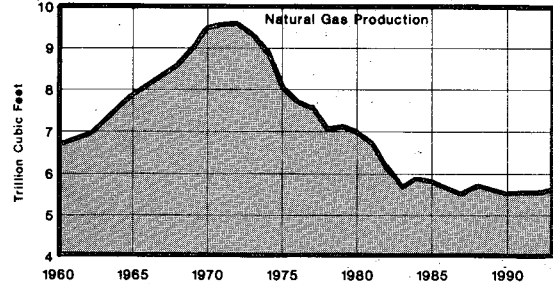
*REVISED.



TEXAS NATURAL GAS STATISTICS TRILLION CUBIC FEET

YEAR	GAS PRODUCTION	GAS RESERVES (YEAR END)	PERCENT OF U.S. RESERVES	RESERVES/PRODUCTION RATIO	PERCENT OF U.S. PRODUCTION	PERCENT EXPORTED	PRODUCING WELLS	U.S. PRICE PER MCF
1960	6.68	118.84	45.3%	17.8%	46.1%	55.1%	18,612	\$ 0.14
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	0.15
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	0.17
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	0.18
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	0.19
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	0.22
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	0.30
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	0.45
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	0.58
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	0.79
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	0.90
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	1.18
1980	7.00	50.29	25.3	7.2	34.8	39.2	38,579	1.59
1981	6.73	50.47	25.0	7.5	34.4	40.1	41,088	1.98
1982	6.11	49.76	24.7	8.1	34.3	44.4	42,772	2.46
1983	5.64	50.05	25.0	8.9	35.5	40.8	44,763	2.59
1984	5.86	49.88	25.3	8.5	34.0	43.4	46,553	2.63
1985	5.81	41.78	25.4	8.4	35.4	35.9	43,624	2.48
1986	5.66	40.57	21.2	7.2	35.5	35.5	42,007	1.87
1987	5.52	38.71	20.7	7.0	27.8	31.8	42,674	1.71
1988	5.70	38.17	22.7	6.7	27.8	38.7	49,577	1.69
1989	5.60	38.38	22.9	6.9	26.9	39.6	47,760	1.69
1990	5.50	38.19	22.6	6.9	25.9	36.7	49,989	1.72
1991	5.52	36.17	21.6	6.6	25.5	36.0	49,825	1.64
1992	5.54	35.09	21.3	6.3	25.1	38.9	49,839	1.74*
1993	5.61	N/A	N/A	N/A	24.5	38.9	50,794	2.01

*REVISED.



TEXAS DRILLING STATISTICS

YEAR	REGULAR DRILLING PERMITS	OIL WELLS COMPLETED	GAS WELLS COMPLETED	TOTAL WILDCATS DRILLED*	TOTAL WELLS DRILLED*	WELLS PLUGGED	TEXAS RIG COUNT YEAR AVG.	AVG. U.S. DRILLING COST/FT.
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	\$ 13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,129	778	46.81
1978	26,050	8,132	5,383	3,765	17,189	7,396	855	56.63
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	67.70
1980	39,442	12,322	5,331	4,243	21,427	6,673	989	77.02
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	94.30
1982	41,224	16,296	6,273	4,455	27,648	10,435	990	108.73
1983	45,550	15,941	5,027	5,004	26,882	11,661	796	87.43
1984	37,507	18,716	5,489	5,551	30,898	13,393	849	71.90
1985	30,878	16,543	4,605	4,810	27,124	14,479	677	68.81
1986	15,894	10,373	3,034	3,919	18,707	15,451	311	56.32
1987	15,297	7,327	2,542	2,633	13,121	13,186	293	58.72
1988	13,493	6,441	2,665	3,161	12,261	12,566	277	70.23
1989	12,756	4,914	2,760	2,541	10,054	11,229	206	75.08
1990	14,033	5,593	2,894	2,556	11,231	10,290	348	82.64
1991	12,494	6,025	2,755	2,387	11,295	13,089	315	70.28
1992	12,089	5,031	2,537	1,836	9,498	11,423	251	70.28
1993	11,612	4,646	3,295	1,980	9,969	11,552	263	N/A

*OIL & GAS WELLS PLUS DRY HOLES; DOES NOT INCLUDE SERVICE WELLS.

Sources: Railroad Commission, Baker Hughes Rig Count, U.S. Department of Energy

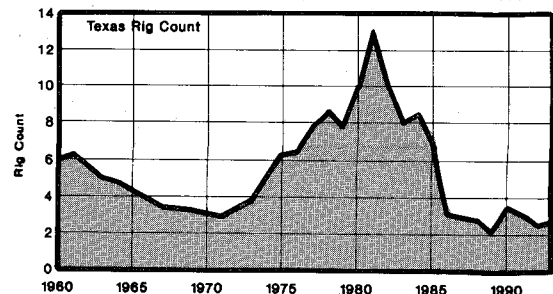
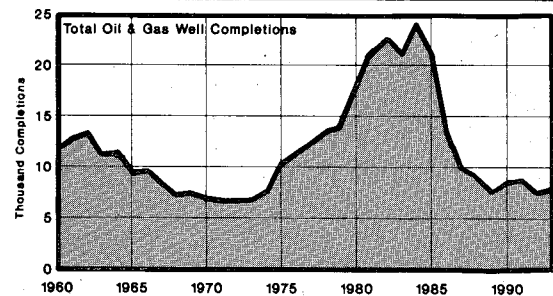


TABLE 1
HISTORY OF TEXAS CRUDE OIL
RESERVES, PRODUCTION AND PRODUCING WELLS

Year	Estimated Proven Crude Oil Reserves* as of January 1 (M Barrels)	Total Crude Oil Production (M Barrels)	Daily Average Production (M Barrels)	Number of Producing Oil Wells
1935	5,500,000	375,617	1,029	59,461
1936	6,010,000	418,776	1,144	68,054
1937	6,422,000	506,067	1,386	77,565
1938	8,247,928	468,782	1,284	85,137
1939	9,447,764	476,550	1,306	89,914
1940	9,768,371	486,662	1,330	95,214
1941	10,623,515	499,208	1,368	98,802
1942	10,975,641	477,828	1,309	98,757
1943	11,545,727	587,436	1,609	98,596
1944	11,324,954	741,126	2,025	99,746
1945	10,835,257	751,045	2,058	101,225
1946	11,470,294	755,900	2,071	103,109
1947	11,646,360	816,188	2,236	105,537
1948	11,777,537	898,314	2,454	109,643
1949	12,484,218	736,627	2,018	115,483
1950	13,509,732	817,842	2,241	123,271
1951	13,581,642	991,983	2,718	130,309
1952	15,314,964	1,009,793	2,759	136,398
1953	14,916,168	1,000,545	2,741	142,159
1954	14,998,620	954,434	2,615	149,142
1955	14,982,003	1,002,480	2,747	158,598
1956	14,933,502	1,078,886	2,948	168,930
1957	14,783,139	1,057,997	2,899	176,705
1958	14,555,140	909,958	2,493	182,633
1959	14,322,216	944,410	2,587	188,934
1960	14,859,674	892,084	2,437	192,627
1961	14,758,492	894,765	2,451	196,396
1962	14,849,574	894,023	2,449	197,659
1963	14,648,325	915,420	2,508	198,236
1964	14,573,125	928,606	2,537	199,119
1965	14,299,847	932,810	2,556	197,924

TABLE 1 (continued)
HISTORY OF TEXAS CRUDE OIL
RESERVES, PRODUCTION AND PRODUCING WELLS

Year	Estimated Proven Crude Oil Reserves* as of January 1 (M Barrels)	Total Crude Oil Production (M Barrels)	Daily Average Production (M Barrels)	Number of Producing Oil Wells
1966	14,303,058	1,000,325	2,741	196,308
1967	14,077,134	1,073,848	2,942	192,100
1968	14,494,109	1,087,825	2,972	187,681
1969	13,809,906	1,107,146	3,033	183,141
1970	13,063,182	1,207,625	3,309	177,221
1971	13,195,476	1,182,371	3,239	172,696
1972	13,023,529	1,263,412	3,452	167,233
1973	12,144,057	1,257,057	3,444	159,090
1974	11,756,613	1,225,166	3,357	159,702
1975	11,001,506	1,185,683	3,248	160,603
1976	10,080,035	1,153,941	3,153	160,546
1977	9,226,250	1,101,137	3,017	163,746
1978	8,467,436	1,040,966	2,852	166,365
1979	7,689,991	978,544	2,681	169,826
1980	7,636,084	931,078	2,544	175,673
1981	8,206,000	897,573	2,459	183,991
1982	8,093,000	871,780	2,388	191,319
1983	7,616,000	849,072	2,326	197,983
1984	7,539,000	845,502	2,310	207,451
1985	7,557,000	830,597	2,276	210,477
1986	7,894,000	784,106	2,148	200,055
1987	7,152,000	725,029	1,986	199,354
1988	7,112,000	698,224	1,908	196,580
1989	7,043,000	650,514	1,782	190,821
1990	6,996,000	645,941	1,770	194,962
1991	7,106,000	646,776	1,772	196,292
1992	6,797,000	612,692	1,674	193,310
1993	6,441,000	574,568	1,574	186,342

* Department of Energy.

Revised.

TABLE 2
TEXAS CRUDE OIL AND NATURAL GAS PRODUCTION BY MONTH
FOR 1993

Month	Crude Oil (BBL)	Casinghead (MCF)	Gas Well Gas (MCF)	Total Natural Gas (MCF)
January	50,265,101	108,955,319	367,968,951	476,924,270
February	45,493,497	100,025,698	333,512,701	433,538,399
March	50,111,025	112,308,986	370,472,896	482,781,882
April	48,101,739	108,696,069	357,241,205	465,937,274
May	49,194,960	111,693,244	364,473,105	476,166,349
June	47,230,875	108,644,672	350,699,966	459,344,638
July	48,253,755	112,168,089	361,943,903	474,111,992
August	48,317,054	113,251,464	358,799,448	472,050,912
September	46,473,857	108,264,757	351,988,878	460,253,635
October	47,893,206	111,693,222	365,308,621	477,001,843
November	46,339,198	105,060,465	354,038,614	459,099,079
December	46,893,909	106,727,422	362,560,026	469,287,448
ANNUAL	574,568,176	1,307,489,407	4,299,008,314	5,606,497,721

TABLE 3
GAS WELL GAS ALLOWABLES FOR 1993
(Mcf Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	301,986	301,366	306,459	350,891	317,520	321,242	303,138	302,117	288,915	300,256	295,548	300,373
2	809,180	752,873	838,449	800,574	832,913	845,799	813,291	786,759	765,587	764,325	788,064	794,783
3	1,554,643	1,547,347	1,499,252	1,540,575	1,630,838	1,703,524	1,744,159	1,667,449	1,512,417	1,622,513	1,814,562	1,828,628
4	4,167,977	4,153,492	4,399,127	4,271,300	4,528,007	4,468,304	4,543,910	4,454,800	4,574,023	4,301,798	4,325,680	4,388,589
5	527,963	526,034	586,221	575,976	602,860	571,646	597,841	602,025	571,132	601,051	597,493	609,214
6	1,769,374	1,780,062	1,899,214	1,880,615	2,216,901	2,259,880	2,183,646	2,019,358	1,959,256	1,871,705	1,856,393	1,750,002
7B	187,318	178,123	193,895	183,585	191,953	191,351	193,275	194,027	196,276	190,611	193,904	194,030
7C	772,572	827,553	878,807	867,783	891,197	846,394	853,043	823,480	835,011	840,890	829,993	870,421
8	1,407,281	1,446,962	1,492,162	1,482,021	1,548,280	1,472,667	1,440,865	1,390,411	1,471,280	1,503,765	1,404,900	1,516,245
8A	17,210	15,731	17,018	16,047	15,306	17,601	16,739	15,917	14,117	13,779	13,978	13,071
9	284,929	254,615	264,413	266,543	297,306	294,522	269,575	268,897	295,560	293,819	256,973	300,652
1	1,360,444	1,366,273	1,465,182	1,341,425	1,475,251	1,396,991	1,473,532	1,511,933	1,529,180	1,451,203	1,434,488	1,419,710
TOTAL	13,160,877	13,150,431	13,840,199	13,577,335	14,548,332	14,389,921	14,433,014	14,037,173	14,012,754	13,755,715	13,811,976	13,985,718

TABLE 4
CRUDE OIL ALLOWABLES FOR 1993
(Average Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	121,028	118,814	117,375	116,309	116,247	116,203	119,453	118,266	114,708	111,136	99,877	96,426
2	55,217	55,389	53,819	53,516	53,463	52,154	51,965	50,875	50,406	50,042	49,951	49,538
3	346,621	336,226	332,207	327,549	323,675	319,848	322,826	320,081	323,595	322,291	322,137	322,239
4	40,575	40,886	41,743	41,795	41,517	40,991	41,191	41,008	42,228	41,190	40,792	40,671
5	32,501	33,387	35,409	34,919	33,559	30,711	30,792	31,116	30,593	30,916	30,458	29,662
6	99,817	99,643	99,965	99,068	100,249	98,546	99,406	97,208	94,902	94,161	95,727	96,414
6E	98,963	99,384	99,384	99,174	100,131	100,218	91,468	91,610	92,139	92,070	92,163	92,348
7B	95,101	99,353	99,113	98,938	98,280	93,328	92,538	89,865	88,794	87,610	88,028	88,484
7C	106,076	106,236	105,503	106,088	104,742	104,605	101,617	100,480	100,080	99,404	99,060	100,017
8	544,886	542,046	541,897	544,069	542,234	544,271	546,336	536,787	538,112	532,522	530,925	536,706
8A	521,540	518,898	520,102	541,093	515,359	515,920	515,878	513,109	510,881	509,523	506,217	508,564
9	111,397	110,241	109,701	109,224	107,047	105,345	105,400	103,901	103,056	102,531	100,524	100,242
10	45,136	45,489	45,030	45,714	45,722	45,390	44,801	45,555	45,594	45,845	46,214	46,450
TOTAL	2,218,858	2,205,992	2,201,248	2,217,456	2,182,225	2,167,530	2,163,671	2,139,861	2,135,088	2,119,241	2,102,073	2,107,761

TABLE 5
CRUDE OIL IN STORAGE
FOR 1993
(Barrels)

Month	Lines	Lease Tanks	Refineries	Gathering Systems*	Total Storage
January	20,262,715	11,186,117	31,911,359	38,924,862	102,285,053
February	20,269,618	11,080,409	29,075,992	39,777,582	100,203,601
March	20,207,119	10,746,346	26,360,258	43,618,685	100,932,408
April	20,179,195	10,249,312	29,464,960	47,310,128	107,203,595
May	20,174,734	10,782,635	27,973,227	45,411,372	104,341,968
June	20,214,435	10,586,625	29,950,409	46,742,332	107,493,801
July	20,179,752	10,499,651	29,085,969	43,905,795	103,671,167
August	20,030,111	10,443,981	26,398,280	48,325,922	105,198,294
September	20,039,519	10,364,734	26,298,788	45,316,496	102,019,537
October	19,929,357	10,579,772	26,293,241	43,650,526	100,452,896
November	19,742,955	10,781,078	28,094,359	46,833,148	105,451,540
December	19,859,253	10,481,043	23,857,793	40,498,146	94,696,235
ANNUAL	241,088,763	127,781,703	334,764,635	530,314,994	1,233,950,095

* Includes pipe line tank farms and terminals.

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1993

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	6,483,760	61,631	1,367,894	3,507,574
ANDREWS	8	1,771,209	3,329	33,529,443	37,990,106
ANGELINA	6	851,801	3,080	1,736	77
ARANSAS	4	11,237,445	251,249	650,785	1,352,986
ARCHER	9	0	0	2,588,693	775,582
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	21,655,469	71,296	849,871	1,019,029
AUSTIN	3	3,361,255	58,111	575,556	267,744
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	1,251,039	11,431	329,142	753,054
BAYLOR	9	0	0	243,401	1,358
BEE	2	14,439,019	106,135	528,169	600,381
BELL	1	0	0	0	0
BEXAR	1	66,938	0	353,409	15,966
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	4,696,172	4,033,500
BOSQUE	5	0	0	0	0
BOWIE	6	178,816	12,319	296,314	297,408
BRAZORIA	3	63,432,829	886,210	2,890,565	3,586,260
BRAZOS	3	23,974,145	1,927,449	8,498,832	25,541,557
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	37,575,912	540,376	308,409	725,860
BROWN	7B	1,832,090	2,510	276,535	709,476
BURLESON	3	19,631,851	843,272	7,826,185	39,684,468
BURNET	1	0	0	0	0
CALDWELL	1	36,318	424	1,439,417	1,088,772
CALHOUN	2	17,090,479	194,132	929,888	1,275,373
CALLAHAN	7B	1,788,939	7,425	743,199	981,705
CAMERON	4	2,526,758	1,295	2,274	1,777
CAMP	6	2,427,496	67	463,327	27,636
CARSON	10	26,975,655	22	655,980	4,884,343
CASS	6	20,612,189	96,200	781,867	1,316,275
CASTRO	10	0	0	0	0
CHAMBERS	3	13,455,925	182,338	2,350,545	8,145,019
CHEROKEE	6	7,282,037	54,517	533,473	689,500
CHILDRESS	10	0	0	4,567	1,566
CLAY	9	703,265	15,505	1,418,676	1,290,913
COCHRAN	8A	678,168	3,850	6,522,557	4,804,564
COKE	7C	2,462,036	8,369	1,206,414	3,887,285
COLEMAN	7B	3,196,195	11,423	586,487	1,928,469
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	2,360,242	13	7,573	78,949
COLORADO	3	27,445,589	200,801	482,473	1,403,052
COMAL	1	0	0	0	0
COMANCHE	7B	1,000,269	1,325	18,161	359,304
CONCHO	7C	1,959,441	4,065	1,855,220	3,979,876
COOKE	9	358,740	2,074	2,463,422	766,384
CORYELL	7B	0	0	0	0
COTTLE	8A	1,449,565	11,852	74,841	274,670
CRANE	8	16,184,956	56,564	16,563,663	118,681,045
CROCKETT	7C	117,792,933	457,659	3,608,424	9,073,460
CROSBY	8A	0	0	766,216	112,167
CULBERSON	8	352,775	120	404,178	407,761
DALLAM	10	22,716	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	5,875,107	2,763,761
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	3,376,463	464	13,320	162
DE WITT	2	16,349,796	181,176	324,772	770,836
DICKENS	8A	0	0	420,364	77,087
DIMMIT	1	1,284,651	10,016	1,668,370	2,483,099
DONLEY	10	31,476	0	0	0
DUVAL	4	82,942,355	703,151	2,399,086	3,017,510
EASTLAND	7B	7,131,164	50,896	683,345	2,070,560

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1993

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ECTOR	8	64,922,820	6,152	31,746,732	29,274,197
EDWARDS	1	7,361,895	2,888	1,814	149
ELLIS	5	0	0	5,681	116
EL PASO	8	0	0	0	0
ERATH	7B	3,603,644	4,566	7,566	9,109
FALLS	5	23,264	38	11,975	288
FANNIN	5	0	0	0	0
FAYETTE	3	43,751,453	2,438,304	12,572,715	56,746,232
FISHER	7B	272,357	1,431	1,682,168	2,316,367
FLOYD	8A	0	0	3,476	507
FOARD	9	271,678	0	294,439	11,243
FORT BEND	3	15,747,190	155,247	2,947,988	2,047,332
FRANKLIN	6	13,629,578	125,944	827,450	145,685
FREESTONE	5	45,870,905	142,529	245,571	122,931
FRIO	1	907,821	651	5,148,112	2,987,018
GAINES	8A	849,500	1,233	39,670,230	79,752,252
GALVESTON	3	8,608,702	158,876	1,395,309	3,204,347
GARZA	8A	0	0	6,856,824	1,523,545
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	856,281	7,733	5,370,934	17,019,776
GOLIAD	2	25,960,578	248,794	374,094	723,817
GONZALES	1	1,763,888	22,999	1,437,165	943,398
GRAY	10	13,872,934	689	2,523,679	6,345,483
GRAYSON	9	2,976,774	19,245	1,968,393	4,393,562
GREGG	6	57,173,589	493,902	25,526,157	10,487,664
GRIMES	3	1,847,056	50,124	303,705	389,888
GUADALUPE	1	0	0	1,251,017	374,545
HALE	8A	0	0	1,456,279	398,134
HALL	10	0	0	0	0
HAMILTON	7B	79,295	0	1,667	12
HANSFORD	10	34,860,057	39,794	336,402	1,361,524
HARDEMAN	9	43,135	1,474	2,603,266	1,225,060
HARDIN	3	4,274,668	165,509	1,938,484	2,024,676
HARRIS	3	31,598,534	426,960	4,341,480	44,353,237
HARRISON	6	75,267,963	429,390	892,749	3,952,211
HARTLEY	10	5,078,279	0	323,163	343
HASKELL	7B	20,976	984	1,010,712	452,441
HAYS	1	0	0	5	7
HEMPHILL	10	101,147,620	416,045	275,560	4,754,773
HENDERSON	5	37,526,934	77,841	1,763,726	11,140,139
HIDALGO	4	214,523,724	3,145,410	113,356	288,373
HILL	5	0	0	2,844	50
HOCKLEY	8A	310,695	4,456	28,401,883	34,099,952
HOOD	7B	2,236,117	4,568	0	0
HOPKINS	5	598,235	8,092	738,973	491,518
HOUSTON	6	5,980,171	80,136	598,103	419,737
HOWARD	8	173,473	19,240	9,554,986	5,663,404
HUDSPETH	8	0	0	0	0
HUNT	5	0	0	50,772	13,139
HUTCHINSON	10	14,570,927	20,392	1,684,700	9,259,266
IRION	7C	4,425,954	37,491	2,952,967	17,223,605
JACK	9	15,717,254	73,970	1,431,616	6,469,517
JACKSON	2	28,592,867	232,787	2,212,901	4,032,676
JASPER	3	2,254,814	232,214	729,056	2,251,495
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	19,664,547	372,122	2,645,314	2,588,690
JIM HOGG	4	16,735,905	169,996	318,554	992,166
JIM WELLS	4	24,119,753	129,912	424,055	2,882,699
JOHNSON	5	0	0	0	0
JONES	7B	7,975	95	1,043,058	545,085
KARNES	2	10,461,845	101,559	513,036	1,460,295
KAUFMAN	5	0	0	182,554	87,764
KENDALL	1	0	0	0	0
KENEDY	4	20,037,380	44,278	555,502	835,973
KENT	8A	0	0	8,221,015	5,397,432
KERR	1	0	0	1,623	11
KIMBLE	7C	220,572	0	977	1,977

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1993

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
KING	8A	1,328,672	6,242	5,766,839	624,195
KINNEY	1	0	0	0	0
KLEBERG	4	29,877,194	140,034	756,332	2,202,884
KNOX	9	0	0	631,817	69,734
LAMAR	5	0	0	0	0
LAMB	8A	0	0	398,892	92,690
LAMPASAS	7B	0	0	0	0
LA SALLE	1	8,590,957	33,746	895,620	1,300,837
LAVACA	2	41,224,587	478,331	314,817	1,164,333
LEE	3	2,676,327	47,547	5,725,086	15,923,481
LEON	5	21,359,776	112,700	3,341,269	5,766,491
LIBERTY	3	8,969,237	353,524	2,237,466	1,958,957
LIMESTONE	5	38,742,072	125,751	162,616	1,376
LIPSCOMB	10	43,173,803	201,127	921,741	6,135,174
LIVE OAK	2	44,294,500	735,721	618,835	612,735
LLANO	1	0	0	0	0
LOVING	8	21,513,710	9,641	1,648,800	3,992,185
LUBBOCK	8A	0	0	2,214,645	164,752
LYNN	8A	0	0	368,152	151,402
MCCULLOCH	7C	110,639	43	31,145	4,870
MCLENNAN	5	0	0	3,559	159
MCMULLEN	1	32,636,101	290,368	1,933,223	8,864,707
MADISON	3	7,058,930	83,494	558,752	641,386
MARTIN	6	3,767,968	20,627	291,172	476,875
MARTIN	8	83,916	1,117	6,964,890	13,372,072
MASON	1	0	0	0	0
MATAGORDA	3	48,690,367	251,502	868,960	1,590,416
MAVERICK	1	2,560,138	9,725	1,077,574	410,734
MEDINA	1	3,048	0	145,746	4,026
MENARD	7C	215,867	7	112,069	42,761
MIDLAND	8	15,980,486	281,421	10,462,686	30,416,250
MILAM	1	158,529	577	267,382	84,581
MILLS	7B	0	0	0	0
MITCHELL	8	14,297	5	3,959,869	736,855
MONTAGUE	9	409,291	2,601	1,890,742	1,680,305
MONTGOMERY	3	11,342,075	343,203	1,648,592	10,212,363
MOORE	10	74,168,556	1,961	549,693	6,334,379
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	134,209	6,075
NACOGDOCHES	6	25,951,020	38,069	16,972	414,809
NAVARRO	5	1,914,553	20,471	557,550	324,741
NEWTON	3	2,012,010	102,258	1,931,790	12,492,360
NOLAN	7B	727,208	3,968	1,914,678	3,625,260
NUECES	4	57,663,362	685,520	1,276,910	2,438,722
OCHILTREE	10	27,650,904	95,653	1,167,847	5,625,689
OLDHAM	10	645,826	0	270,373	38,969
ORANGE	3	19,563,678	1,202,493	2,008,734	2,308,049
PALO PINTO	7B	15,733,753	51,170	245,672	1,866,127
PANOLA	6	242,782,582	1,416,610	446,135	2,598,518
PARKER	7B	10,367,334	12,709	9,957	75,951
PARMER	10	0	0	0	0
PECOS	8	240,238,077	557,640	20,710,525	69,571,938
POLK	3	11,124,850	346,410	730,532	504,650
POTTER	10	34,755,035	231	299,427	864,391
PRESIDIO	8	0	0	0	0
RAINS	5	11,884,678	0	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	1,212,735	31,113	5,482,058	29,126,755
REAL	1	0	0	0	0
RED RIVER	6	0	0	241,169	22,345
REEVES	8	31,820,210	51,327	1,167,472	2,587,917
REFUGIO	2	22,264,852	44,869	6,796,033	24,889,180
ROBERTS	10	20,151,692	120,348	362,156	4,140,772
ROBERTSON	5	8,884,922	465	209,161	123,816
ROCKWALL	5	0	0	0	0
RUNNELS	7C	552,788	725	954,078	1,933,946
RUSK	6	68,406,720	388,916	5,519,130	3,286,102

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1993

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
SABINE	6	5,391	0	657,948	3,168,453
SAN AUGUSTINE	6	11,396	0	44,051	17,771
SAN JACINTO	3	6,194,902	225,447	61,567	239,339
SAN PATRICIO	4	15,535,537	228,565	1,075,372	3,646,020
SAN SABA	7B	0	0	0	0
SCHLEICHER	7C	16,090,170	82,663	617,250	2,156,777
SCURRY	8A	0	0	10,087,846	34,897,067
SHACKELFORD	7B	2,630,434	6,184	1,446,427	2,100,084
SHELBY	6	8,155,422	28,367	49,981	115,614
SHERMAN	10	36,097,917	32,822	389,328	439,321
SMITH	6	14,078,077	214,476	2,161,259	5,256,588
SOMERVELL	7B	23,543	0	0	0
STARR	4	96,076,470	938,208	647,335	1,352,178
STEPHENS	7B	7,379,661	28,739	4,805,150	3,204,689
STERLING	8	16,003,734	95,223	2,566,528	39,251,311
STONEWALL	7B	0	0	3,585,946	1,069,615
SUTTON	7C	68,470,924	189,245	29,314	46,207
SWISHER	10	0	0	0	0
TARRANT	5	137,924	36	0	0
TAYLOR	7B	170,795	616	990,205	631,354
TERRELL	7C	41,827,571	38,172	34,812	402,855
TERRY	8A	17,822	0	5,880,258	3,282,584
THROCKMORTON	7B	619,711	7,337	1,728,077	2,122,660
TITUS	6	572,733	25,337	1,028,484	6,964
TOM GREEN	7C	1,658,507	12,929	1,819,131	9,400,320
TRAVIS	1	0	0	3,722	65
TRINITY	3	263,786	1,562	57,640	1,038,412
TYLER	3	3,537,127	178,171	496,930	1,537,304
UPSHUR	6	44,948,388	540,141	203,379	93,779
UPTON	7C	11,086,208	222,236	11,975,409	36,805,086
UVALDE	1	0	0	0	0
VAL VERDE	1	7,236,197	170	227	12
VAN ZANDT	5	15,730,540	132,051	2,171,115	2,146,970
VICTORIA	2	16,792,485	110,856	1,348,036	1,501,727
WALKER	3	1,111,925	4,251	5,522	34,379
WALLER	3	17,389,678	3,505	66,787	16,301
WARD	8	57,876,054	192,774	6,606,504	14,739,278
WASHINGTON	3	4,504,082	259,197	1,242,222	6,177,971
WEBB	4	379,567,164	2,926,009	344,067	156,602
WHARTON	3	58,232,066	853,648	2,108,526	1,285,361
WHEELER	10	41,661,986	222,719	665,201	1,546,434
WICHITA	9	0	0	3,495,225	144,636
WILBARGER	9	7,902	26	907,729	204,176
WILLACY	4	9,113,242	31,084	850,719	715,227
WILLIAMSON	1	0	0	12,903	172
WILSON	1	122,320	5,948	1,391,496	178,202
WINKLER	8	44,334,807	99,358	4,753,698	16,612,534
WISE	9	61,055,170	205,747	915,255	10,780,752
WOOD	6	15,918,299	116,236	9,448,638	24,006,109
YOAKUM	8A	0	0	30,759,807	103,349,415
YOUNG	9	2,667,616	23,582	2,457,880	3,381,320
ZAPATA	4	288,355,443	260,869	77,936	102,980
ZAVALA	1	5,073,769	1,919	2,700,936	3,233,287
TOTAL		4,301,428,072	34,398,606	574,568,176	1,307,489,407

TABLE 7
TEXAS PRODUCTION AND PRODUCING WELLS BY DISTRICT
FOR THE YEAR 1993

RRC District	GAS WELLS			OIL WELLS			
	Producing Gas Wells During Year	Lease Condensate (bbl)	Gas Well Gas (Mcf)	Producing Oil Wells Year End	Casinghead Gas (Mcf)	Crude Oil (bbl)	Cumulative Crude Oil thru 1993 (bbl)
1	1,277	488,556	92,825,775	21,779	23,052,623	20,781,658	1,159,813,821
2	2,643	2,404,250	235,077,773	2,741	36,961,837	13,821,909	2,615,473,254
3	2,850	12,364,838	485,339,243	10,281	236,604,150	68,387,845	8,084,291,100
4	8,395	10,178,203	1,284,882,264	3,108	20,711,118	9,812,680	3,160,640,646
5	1,529	612,727	181,380,205	3,016	9,927,440	7,532,570	1,058,298,706
6	5,475	4,166,002	614,062,971	4,734	72,174,328	24,269,698	2,520,811,481
6E	--	--	--	7,358	10,771,965	30,155,541	5,173,504,168
7B	6,124	193,826	58,091,390	15,179	24,203,340	21,344,660	2,095,102,291
7C	6,387	1,250,438	273,515,627	12,878	112,730,886	26,170,335	1,939,194,652
8	2,553	1,214,577	503,657,901	40,403	401,357,928	160,259,548	12,126,798,768
8A	200	27,633	4,634,422	22,790	276,062,065	158,402,326	9,347,668,261
9	3,985	345,740	88,315,118	29,321	31,120,351	23,192,016	3,277,109,860
10	9,376	1,151,816	477,225,625	12,754	51,811,376	10,437,390	1,753,635,181
TOTAL	50,794	34,398,606	4,299,008,314	186,342	1,307,489,407	574,568,176	54,312,342,189

NOTE: Gas well gas production is wet gas, which includes lease condensate (bbl) as gas equivalent (mcf).

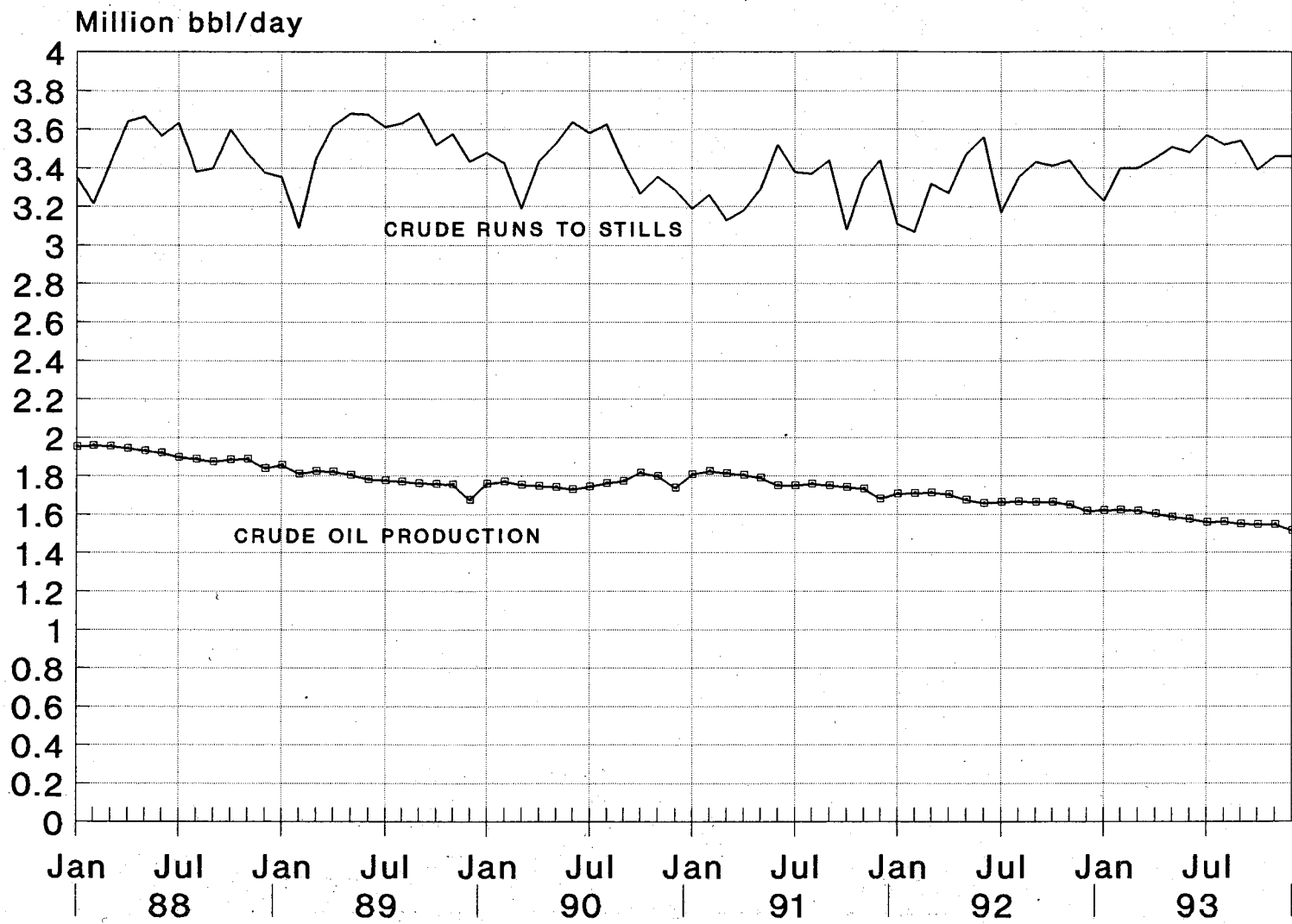


Figure 1. Crude Oil Production and Runs to Stills

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Gas Wells Produced	Gas Well Gas Production (BCF)	Casinghead Gas Production* (BCF)	Total Natural Gas Production* (BCF)	Gas Vented or Flared* (BCF)	Natural Gas Reserves** as of Jan. 1 (BCF)
1936	2,717	575.2	269.5	844.7	100.8	N/A
1937	2,943	658.7	335.1	993.8	91.3	N/A
1938	3,158	705.9	393.4	1,099.3	137.2	N/A
1939	3,246	872.3	442.8	1,315.1	142.4	N/A
1940	3,403	1,087.1	452.2	1,539.3	132.7	N/A
1941	3,553	1,382.8	427.5	1,810.3	101.1	N/A
1942	3,685	1,508.8	402.3	1,911.1	82.0	N/A
1943	3,800	1,683.9	438.6	2,122.5	91.1	N/A
1944	3,962	1,907.7	527.0	2,434.7	111.6	N/A
1945	4,658	2,065.3	599.9	2,665.2	119.0	N/A
1946	5,122	2,098.9	664.5	2,763.4	108.5	78,306
1947	5,438	2,231.4	706.1	2,937.5	97.8	86,363
1948	5,570	2,540.9	707.3	3,248.2	102.4	90,025
1949	6,493	2,739.8	770.7	3,510.5	41.9	95,708
1950	7,310	3,099.6	924.6	4,024.2	28.4	99,170
1951	8,296	3,518.5	1,155.0	4,673.5	47.4	102,404
1952	9,202	3,779.1	1,310.3	5,089.4	184.4	105,653
1953	10,257	3,835.6	1,479.1	5,314.7	297.3	105,732
1954	11,224	3,955.5	1,555.2	5,510.7	255.3	106,529
1955	11,793	4,061.2	1,679.3	5,740.5	270.2	105,129
1956	12,503	4,196.3	1,808.4	6,004.7	268.2	108,287
1957	13,681	4,209.0	1,827.8	6,036.8	220.5	112,728
1958	15,349	4,383.2	1,666.9	6,050.1	161.9	113,084
1959	16,752	4,707.7	1,714.2	6,421.9	154.7	115,045
1960	18,612	5,017.9	1,657.3	6,675.2	131.2	120,475
1961	19,831	5,126.9	1,667.1	6,794.0	125.5	119,489
1962	20,834	5,258.3	1,647.3	6,905.6	129.2	119,838
1963	22,016	5,530.7	1,683.0	7,213.7	133.0	119,503
1964	22,995	5,846.9	1,707.3	7,554.2	117.5	117,809
1965	23,570	6,132.7	1,721.8	7,854.5	104.0	118,855
1966	23,716	6,258.2	1,839.8	8,098.0	110.2	120,616

TABLE 8 (continued)
HISTORY OF TEXAS NATURAL GAS

Year	Gas Wells Produced	Gas Well Gas Production (BCF)	Casinghead Gas Production* (BCF)	Total Natural Gas Production* (BCF)	Gas Vented or Flared* (BCF)	Natural Gas Reserves** as of Jan. 1 (BCF)
1967	23,760	6,314.4	2,022.3	8,336.7	130.1	123,609
1968	23,805	6,512.8	2,100.0	8,612.8	125.3	125,415
1969	23,689	6,838.0	2,125.5	8,963.5	112.1	119,001
1970	23,417	7,204.5	2,245.3	9,449.8	100.9	112,392
1971	23,280	7,367.2	2,203.4	9,570.6	70.6	106,352
1972	23,373	7,450.4	2,152.3	9,602.7	60.1	101,472
1973	23,595	7,322.6	2,018.1	9,340.7	41.9	95,042
1974	24,635	7,068.3	1,839.1	8,907.4	34.6	84,936
1975	26,184	6,491.8	1,560.3	8,052.1	31.5	78,540
1976	28,026	6,247.3	1,461.0	7,708.3	30.6	71,036
1977	31,434	6,150.0	1,414.6	7,564.6	27.5	64,651
1978	33,157	5,690.6	1,386.5	7,077.1	25.7	56,422#
1979	35,377	5,775.6	1,340.2	7,115.8	27.5	55,583#
1980	37,345	5,675.6	1,322.3	6,997.9	29.0	53,021#
1981	40,153	5,376.2	1,356.9	6,733.1	33.1	50,287#
1982	42,772	4,721.6	1,392.3	6,113.9	33.2	50,469#
1983	44,111	4,227.6	1,415.5	5,643.1	28.6	49,757#
1984	44,471	4,374.4	1,489.8	5,864.2	32.4	50,052#
1985	43,624	4,315.2	1,489.9	5,805.1	30.9	49,883#
1986	42,007	4,227.8	1,435.7	5,663.5	26.2	41,775#
1987	42,674	4,161.8	1,354.4	5,516.2	29.5	40,574#
1988	49,577	4,333.7	1,368.9	5,702.6	32.0	38,711#
1989	50,017	4,274.1	1,321.1	5,595.2	29.9	38,167#
1990	49,989	4,240.5	1,293.2	5,533.7	28.4	38,381#
1991	49,825	4,216.7	1,299.9	5,516.6	30.8	38,192#
1992	49,839	4,131.1	1,305.3	5,436.4	19.8	36,174#
1993	50,794	4,299.0	1,307.5	5,606.5	34.6	35,093

* Does not include all casinghead gas flared prior to August 1952 because reporting of casinghead gas not utilized was not required.

** Department of Energy.

Revised.

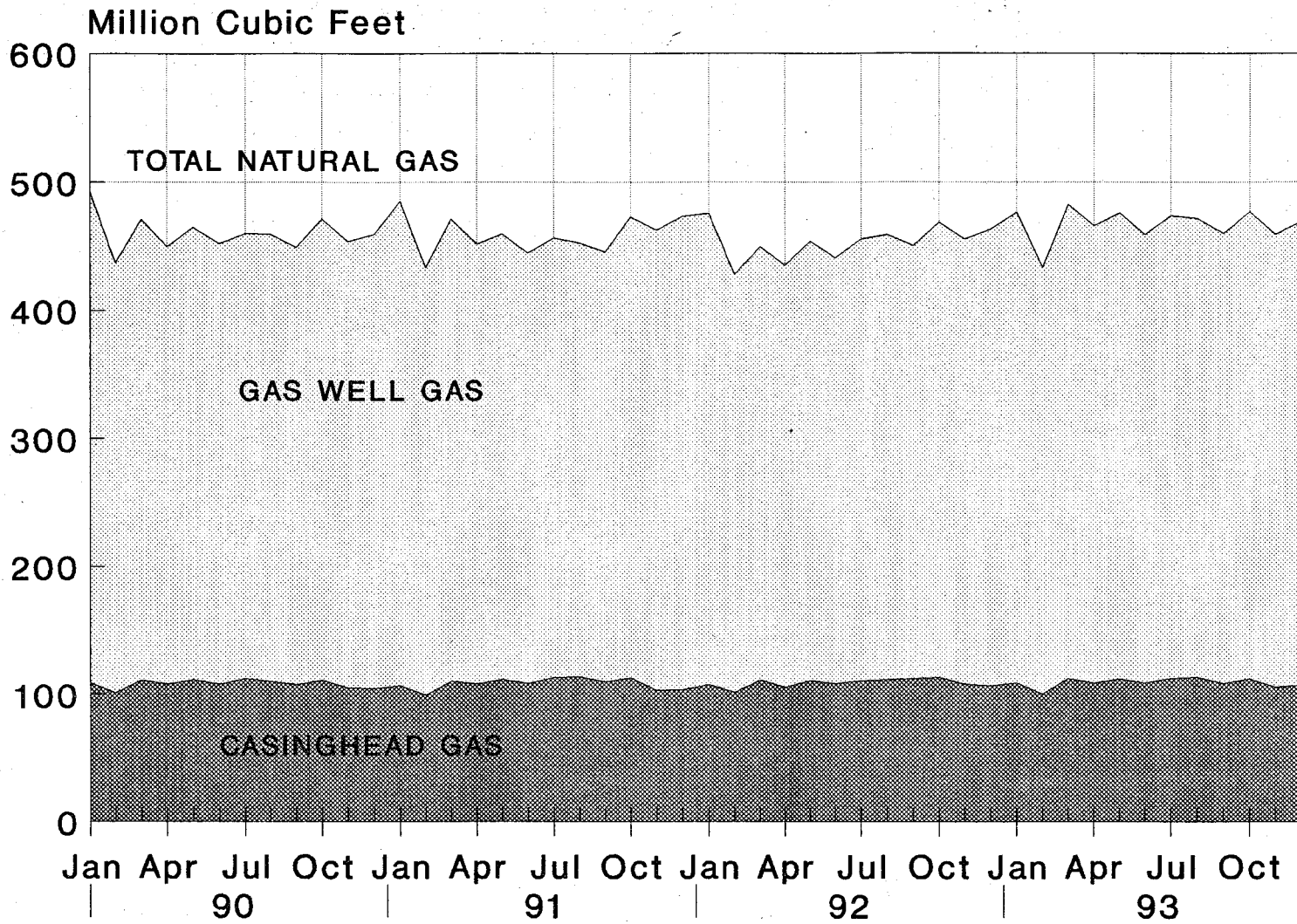


Figure 2. Natural Gas Production in Texas

TABLE 9
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
(MCF)
YEAR 1993

MONTH	EXTRACTION LOSS	ACID GAS H ₂ S & CO ₂	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	39,328,151	15,390,292	33,143,483	23,631,984	354,191,454	6,069,300	174,574	410,164	3,294,116	1,290,752	476,924,270	387,509,511
FEBRUARY	35,668,902	13,888,449	29,821,469	22,065,220	315,964,688	5,648,110	196,963	5,775,716	3,189,271	1,319,611	433,538,399	345,983,120
MARCH	40,438,971	15,333,190	32,887,098	22,895,314	362,109,710	7,497,783	149,087	1,154,316	2,632,127	2,315,714	482,781,882	395,145,895
APRIL	39,267,884	14,669,980	31,672,711	21,589,393	322,044,868	7,470,751	204,922	22,430,349	2,878,151	3,708,265	465,937,274	353,922,501
MAY	39,947,822	15,564,630	32,167,556	22,751,201	323,945,651	7,435,292	147,449	28,089,852	2,505,585	3,611,311	476,166,349	356,260,656
JUNE	38,993,244	14,995,310	31,722,642	21,835,647	323,719,546	6,252,679	189,572	16,072,435	2,298,844	3,264,719	459,344,638	355,631,760
JULY	40,452,621	16,069,902	35,606,939	23,011,454	329,476,137	6,241,270	193,475	17,029,066	2,577,060	3,454,068	474,111,992	365,276,551
AUGUST	40,032,033	16,558,205	32,199,702	23,354,262	329,045,388	6,188,154	214,635	19,586,848	2,484,453	2,387,232	472,050,912	361,459,725
SEPTEMBER	37,609,624	14,565,472	31,038,622	23,036,856	320,905,232	6,277,832	190,916	20,550,063	2,880,267	3,198,751	460,253,635	352,134,770
OCTOBER	40,645,448	15,758,598	32,033,276	23,675,227	340,527,240	6,506,399	114,470	10,859,906	3,728,382	3,152,897	477,001,843	372,674,986
NOVEMBER	36,765,208	15,954,674	29,755,249	21,968,725	338,682,705	6,050,412	36,086	3,963,210	2,950,348	2,972,462	459,099,079	368,474,040
DECEMBER	37,372,005	16,515,708	30,445,414	22,642,837	348,351,673	6,364,796	84,374	4,737,710	3,255,949	1,936,740	471,707,206	378,881,461
TOTAL	466,521,913	185,264,410	382,494,161	272,458,120	4,008,964,292	78,002,778	1,896,523	150,659,635	34,674,553	27,981,094	5,608,917,479	4,393,354,976
PERCENT OF TOTAL	8.32	3.30	6.82	4.86	71.47	1.39	.03	2.69	.62	.50		

NOTE: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE.

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(MCF)
YEAR 1993

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	9,382	46,715	367,968,951	3,111,910	5,153,840	379,389	0	214,317,267	144,213,952	6,994	785,599
FEBRUARY	9,346	46,595	333,512,701	2,851,514	4,407,368	422,870	0	194,081,516	130,971,573	69,935	707,925
MARCH	9,349	46,987	370,472,896	3,158,720	4,863,851	539,992	4,837	215,751,326	145,837,814	19,896	296,460
APRIL	9,373	47,048	357,241,205	3,072,161	4,866,016	686,236	5,843	206,376,563	141,854,402	56,600	323,384
MAY	9,370	47,373	364,473,105	3,214,567	4,896,514	656,101	5,427	213,782,052	141,761,953	31,721	124,770
JUNE	9,305	47,349	350,699,966	3,023,723	4,642,159	631,784	5,417	199,232,281	143,033,384	48,992	82,226
JULY	9,334	47,409	361,943,903	3,047,095	4,789,644	661,812	3,921	204,119,999	149,180,363	47,441	93,628
AUGUST	9,328	47,383	358,799,448	3,122,684	4,775,586	648,948	5,712	208,498,326	141,540,554	91,864	115,774
SEPTEMBER	9,296	47,431	351,988,878	3,138,737	4,833,118	717,857	6,121	209,054,892	134,061,726	60,380	116,047
OCTOBER	9,331	47,572	365,308,621	3,429,443	4,904,049	749,387	0	215,855,014	139,546,666	6,511	817,551
NOVEMBER	9,258	47,577	354,038,614	3,274,283	4,765,391	681,315	5,985	208,193,147	136,999,121	0	119,372
DECEMBER	8,919	46,219	364,979,784	3,394,119	5,219,484	725,132	5,889	214,581,817	140,924,161	26,114	103,068
TOTAL			4,301,428,072	37,838,956	58,117,020	7,500,823	49,152	2,503,844,200	1,689,925,669	466,448	3,685,804

NOTE: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(MCF)
YEAR 1993

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	182,875	108,955,319	23,189,310	132,144,629	3,242,372	118,684	38,037,232	90,036,524	5,441	704,376
FEBRUARY	183,009	100,025,698	20,743,308	120,769,006	3,035,137	102,013	34,473,734	82,449,430	52,335	656,357
MARCH	183,190	112,308,986	23,015,120	135,324,106	3,224,836	118,400	39,643,626	91,584,388	15,063	737,793
APRIL	184,487	108,696,069	22,129,065	130,825,134	2,975,506	112,506	38,727,206	88,110,064	40,247	859,605
MAY	184,479	111,693,244	22,086,383	133,779,627	3,013,377	114,015	42,604,609	87,254,411	25,873	767,342
JUNE	184,432	108,644,672	21,370,040	130,014,712	3,337,316	248,184	38,048,868	87,634,548	41,139	704,657
JULY	184,342	112,168,089	21,820,498	133,988,587	5,944,320	183,763	39,756,856	87,293,071	36,122	774,455
AUGUST	184,411	113,251,464	20,917,219	134,168,683	2,987,896	316,713	39,365,995	90,785,895	60,225	651,959
SEPTEMBER	183,844	108,264,757	20,833,684	129,098,441	2,925,676	345,900	38,453,766	86,702,610	43,819	626,670
OCTOBER	183,513	111,693,222	21,471,283	133,164,505	2,978,973	255,414	39,182,331	90,131,821	4,772	611,194
NOVEMBER	182,061	105,060,465	20,304,567	125,365,032	3,013,673	303,923	35,604,425	85,880,795	0	562,216
DECEMBER	173,216	106,727,422	20,881,741	127,609,163	2,949,122	307,802	35,311,605	88,262,098	20,060	758,476
TOTAL		1,307,489,407	258,762,218	1,566,251,625	39,628,204	2,527,317	459,210,253	1,056,125,655	345,096	8,415,100

NOTE: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT.

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

**TABLE 12
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	102,357,045	93,071,183	195,428,228	89,019,055	87,026,018	176,045,073
DELIVERIES FROM GATH. SYSTEM	5,540,452	6,323,644	11,864,096	5,048,816	5,694,845	10,743,661
UNACCOUNTED FOR	-273,722	-1,125,327	-1,399,049	-735,985	-963,919	-1,699,904
GAS TO PLANTS FOR PROCESSING	96,544,668	85,603,941	182,148,609	83,234,254	80,367,254	163,601,508
REFINERY AND STORAGE VAPORS			4,872,001			4,322,729
OTHER SOURCES			179,701,441			166,584,285
TOTAL GAS TO PLANTS FOR PROCESSING			366,722,051			334,508,522
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			33,946,452			30,931,201
ACID GAS H2S, CO2, H2O			11,005,432			10,195,550
PLANT, LEASE, & SYSTEM USE	655,969	562,910	18,255,340	641,350	519,013	16,407,476
GAS LIFT	47	1,099,715	13,736,417	42	1,060,742	11,963,533
REPRESS & PRESS MAINT	0	1,887,132	13,209,392	0	1,506,418	12,507,768
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	4,432,510	2,459,591	11,326,596	3,971,944	2,310,290	13,713,032
TO TRANSMISSION LINES	433,679	92,579	262,379,587	418,992	87,240	236,456,269
VENTED OR FLARED	18,247	221,717	1,372,615	16,488	211,142	1,364,768
METER DIFFERENCE			1,490,220			968,925
TOTAL GAS DISPOSITION	5,540,452	6,323,644	366,722,051	5,048,816	5,694,845	334,508,522
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,466,869	OKLAHOMA	2,837,996	608,532	OKLAHOMA	2,595,886
GASOLINE	4,761,914	NEW MEXICO	73,067	4,328,749	NEW MEXICO	129,356
BUTANES - PROPANES	7,195,574	LOUISIANA	1,066,884	6,595,931	LOUISIANA	1,164,173
ETHANE	6,777,418			6,181,160		
OTHER PRODUCTS	3,417,302			3,242,960		
TOTAL PLANT PRODUCTION	23,619,077	TOTAL	3,977,947	20,957,332	TOTAL	3,977,947
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	27,199			33,000		
CO2 PRODUCTION (MCF)	7,660,212			5,282,366		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)

MARCH

APRIL

	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	102,584,182	95,046,499	197,630,681	98,539,965	92,869,858	191,409,823
DELIVERIES FROM GATH. SYSTEM	6,060,475	6,393,850	12,454,325	5,328,880	6,180,865	11,509,745
UNACCOUNTED FOR	-960,019	-5,945,725	-6,905,744	96,480	-924,893	-828,413
GAS TO PLANTS FOR PROCESSING	95,563,688	82,706,924	178,270,612	93,307,565	85,764,100	179,071,665
REFINERY AND STORAGE VAPORS			5,206,326			5,112,457
OTHER SOURCES			190,093,497			182,690,610
TOTAL GAS TO PLANTS FOR PROCESSING			373,570,435			366,874,732

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,264,153			34,259,678
ACID GAS H2S, CO2, H2O			11,284,403			11,071,224
PLANT, LEASE, & SYSTEM USE	660,002	593,350	18,281,695	629,602	602,599	17,572,538
GAS LIFT	6,189	1,172,992	13,168,301	30	1,086,185	12,650,777
REPRESS & PRESS MAINT	0	1,781,774	13,417,966	0	1,719,275	12,600,158
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	282,328
TO OTHER PLANTS	4,569,269	2,606,200	12,806,322	3,960,711	2,477,205	15,905,145
TO TRANSMISSION LINES	805,755	97,144	270,588,824	717,991	150,144	258,050,783
VENTED OR FLARED	19,260	142,390	1,276,965	20,546	145,457	1,232,744
METER DIFFERENCE			-2,518,194			3,249,357
TOTAL GAS DISPOSITION	6,060,475	6,393,850	373,570,435	5,328,880	6,180,865	366,874,732

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	693,685	OKLAHOMA	2,989,427	840,658	OKLAHOMA	3,005,093
GASOLINE	4,996,439	NEW MEXICO	79,041	4,680,868	NEW MEXICO	72,061
BUTANES - PROPANES	7,451,490	LOUISIANA	1,269,674	7,247,025	LOUISIANA	171,883
ETHANE	6,972,787			6,639,682		
OTHER PRODUCTS	3,755,815			3,633,485		
TOTAL PLANT PRODUCTION	23,870,216	TOTAL	4,338,142	23,041,718	TOTAL	4,338,142
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	25,913			27,504		
CO2 PRODUCTION (MCF)	7,747,868			5,742,987		

TABLE 12 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1993
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM	102,039,340	94,859,531	196,898,871	99,943,717	91,898,750	191,842,467
UNACCOUNTED FOR	6,005,637	6,322,201	12,327,838	6,505,247	6,047,349	12,552,596
GAS TO PLANTS FOR PROCESSING	-593,486	-1,083,050	-1,676,536	-1,705,674	-952,009	-2,657,683
REFINERY AND STORAGE VAPORS	95,443,736	87,450,760	182,894,496	91,732,796	84,899,392	176,632,188
OTHER SOURCES			4,227,612			3,814,593
			185,815,846			182,217,506
TOTAL GAS TO PLANTS FOR PROCESSING			372,937,954			362,664,287
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,760,943			33,916,067
ACID GAS H2S, CO2, H2O			11,713,135			11,204,732
PLANT, LEASE, & SYSTEM USE	732,625	631,946	17,874,693	704,421	644,990	17,278,341
GAS LIFT	12,706	928,623	12,502,799	9,922	835,547	12,324,071
REPRESS & PRESS MAINT	0	1,835,931	12,435,627	0	1,753,495	12,164,021
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	237,565	0	0	95,573
TO OTHER PLANTS	3,997,534	2,269,104	13,221,296	4,282,636	2,311,254	14,428,825
TO TRANSMISSION LINES	1,252,477	378,193	265,883,356	1,476,484	288,868	257,047,926
VENTED OR FLARED	10,295	278,404	1,142,065	31,784	213,195	1,117,005
METER DIFFERENCE			3,166,475			3,087,726
TOTAL GAS DISPOSITION	6,005,637	6,322,201	372,937,954	6,505,247	6,047,349	362,664,287
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	699,453	OKLAHOMA	3,127,614	667,274	OKLAHOMA	2,396,657
GASOLINE	4,884,266	NEW MEXICO	137,484	4,825,904	NEW MEXICO	104,799
BUTANES - PROPANES	7,477,937	LOUISIANA	165,258	7,229,277	LOUISIANA	143,579
ETHANE	6,773,124			6,525,436		
OTHER PRODUCTS	3,711,606			3,472,625		
TOTAL PLANT PRODUCTION	23,546,386	TOTAL	3,430,356	22,720,516	TOTAL	3,430,356
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	32,542			27,089		
CO2 PRODUCTION (MCF)	8,037,418			7,609,415		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	103,061,654	95,823,587	198,885,241	104,102,117	98,599,910	202,702,027
DELIVERIES FROM GATH. SYSTEM	6,287,589	6,816,804	13,104,393	5,836,180	9,323,811	15,159,991
UNACCOUNTED FOR	-1,019,863	-983,752	-2,003,615	-914,112	-998,962	-1,913,074
GAS TO PLANTS FOR PROCESSING	95,754,202	88,023,031	183,777,233	97,351,825	88,277,137	185,628,962
REFINERY AND STORAGE VAPORS			4,107,780			3,962,778
OTHER SOURCES			187,797,281			183,179,713
TOTAL GAS TO PLANTS FOR PROCESSING			375,682,294			372,771,453
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS			35,343,466			34,985,969
ACID GAS H2S, CO2, H2O			12,074,573			12,566,104
PLANT, LEASE, & SYSTEM USE	704,014	651,509	18,210,056	724,424	637,206	18,101,815
GAS LIFT	40,275	1,184,074	12,236,116	56,366	1,474,765	11,640,603
REPRESS & PRESS MAINT	0	2,000,683	12,398,322	0	2,370,417	12,212,891
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	78,588	0	0	164,447
TO OTHER PLANTS	4,247,453	2,203,471	13,518,647	4,106,245	2,219,875	13,091,787
TO TRANSMISSION LINES	1,280,307	536,791	267,676,461	935,820	2,348,812	266,703,322
VENTED OR FLARED	15,540	240,276	1,260,539	13,325	272,736	1,244,183
METER DIFFERENCE			2,885,526			2,060,332
TOTAL GAS DISPOSITION	6,287,589	6,816,804	375,682,294	5,836,180	9,323,811	372,771,453
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	621,376	OKLAHOMA	3,162,641	617,373	OKLAHOMA	3,231,162
GASOLINE	5,238,352	NEW MEXICO	139,467	5,249,157	NEW MEXICO	204,531
BUTANES - PROPANES	7,537,727	LOUISIANA	120,697	7,403,848	LOUISIANA	211,006
ETHANE	6,798,063			6,726,280		
OTHER PRODUCTS	3,681,624			3,628,528		
TOTAL PLANT PRODUCTION	23,877,142	TOTAL	3,422,805	23,625,186	TOTAL	3,422,805
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	28,624			28,104		
CO2 PRODUCTION (MCF)	8,107,091			8,629,810		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	100,654,622	93,813,902	194,468,524	105,526,280	96,435,283	201,961,563
DELIVERIES FROM GATH. SYSTEM	5,297,306	9,202,531	14,499,837	5,803,336	8,935,536	14,738,872
UNACCOUNTED FOR	772,993	-735,947	37,046	-777,727	-261,591	-1,039,318
GAS TO PLANTS FOR PROCESSING	96,125,309	83,875,424	180,000,733	98,945,217	87,238,156	186,183,373
REFINERY AND STORAGE VAPORS			3,780,374			3,549,016
OTHER SOURCES			168,934,559			185,145,754
TOTAL GAS TO PLANTS FOR PROCESSING			352,715,666			374,878,143
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,494,984			34,932,026
ACID GAS H2S, CO2, H2O			10,524,801			11,420,020
PLANT, LEASE, & SYSTEM USE	644,896	601,969	17,134,866	641,307	591,470	17,821,677
GAS LIFT	39,318	1,337,662	11,180,482	8,398	1,236,312	11,826,853
REPRESS & PRESS MAINT	0	2,500,790	11,949,402	0	2,543,784	12,432,209
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	147,678	0	0	60,058
TO OTHER PLANTS	3,733,696	2,150,802	17,835,913	3,891,106	2,162,106	14,734,376
TO TRANSMISSION LINES	851,746	2,384,441	247,238,256	1,242,308	2,058,430	267,188,586
VENTED OR FLARED	27,650	226,867	1,387,821	20,217	343,434	1,580,531
METER DIFFERENCE			2,821,463			2,881,807
TOTAL GAS DISPOSITION	5,297,306	9,202,531	352,715,666	5,803,336	8,935,536	374,878,143
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	605,190	OKLAHOMA	3,169,996	570,447	OKLAHOMA	3,353,669
GASOLINE	4,980,674	NEW MEXICO	152,821	4,570,134	NEW MEXICO	73,805
BUTANES - PROPANES	7,231,085	LOUISIANA	106,834	7,956,804	LOUISIANA	128,573
ETHANE	6,305,073			6,879,297		
OTHER PRODUCTS	2,838,285			3,628,984		
TOTAL PLANT PRODUCTION	21,960,307	TOTAL	3,429,651	23,605,666	TOTAL	3,429,651
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	28,216			28,445		
CO2 PRODUCTION (MCF)	6,790,086			7,105,077		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	100,077,690	90,135,802	190,213,492	101,356,314	91,846,813	193,203,127
DELIVERIES FROM GATH. SYSTEM	5,528,506	7,695,299	13,223,805	5,615,898	9,234,587	14,850,485
UNACCOUNTED FOR	-771,477	-482,379	-1,253,856	-696,784	330,412	-366,372
GAS TO PLANTS FOR PROCESSING	93,777,707	81,958,124	175,735,831	95,042,912	82,933,666	177,976,578
REFINERY AND STORAGE VAPORS			3,718,152			4,195,128
OTHER SOURCES			174,468,506			170,812,647
TOTAL GAS TO PLANTS FOR PROCESSING			353,922,489			352,984,353
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,213,212			31,560,625
ACID GAS H2S, CO2, H2O			11,749,660			12,327,611
PLANT, LEASE, & SYSTEM USE	567,890	512,097	16,025,880	586,974	539,582	16,161,131
GAS LIFT	6,655	1,027,613	11,304,499	7,503	1,046,003	11,834,487
REPRESS & PRESS MAINT	0	2,180,329	11,842,937	0	2,244,461	12,595,554
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	66,824	0	0	178,584
TO OTHER PLANTS	3,747,888	2,185,405	18,636,334	3,855,933	2,292,911	12,204,560
TO TRANSMISSION LINES	1,178,518	1,584,420	248,556,296	1,154,893	2,941,728	253,093,274
VENTED OR FLARED	27,555	205,435	1,549,619	10,595	169,902	1,575,857
METER DIFFERENCE			2,977,228			1,452,670
TOTAL GAS DISPOSITION	5,528,506	7,695,299	353,922,489	5,615,898	9,234,587	352,984,353
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	606,719	OKLAHOMA	3,109,230	644,791	OKLAHOMA	3,195,623
GASOLINE	4,499,872	NEW MEXICO	35,265	4,585,447	LOUISIANA	117,719
BUTANES - PROPANES	6,865,642	LOUISIANA	94,178	6,826,849		
ETHANE	5,857,528			5,779,111		
OTHER PRODUCTS	3,433,358			3,285,796		
TOTAL PLANT PRODUCTION	21,263,119	TOTAL	3,238,673	21,121,994	TOTAL	3,238,673
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	34,745			25,082		
CO2 PRODUCTION (MCF)	8,425,534			8,531,047		

TABLE 12 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1993
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,209,261,981	1,121,427,136	2,330,689,117
DELIVERIES FROM GATH. SYSTEM	68,858,322	88,171,322	157,029,644
UNACCOUNTED FOR	-7,579,376	-14,127,142	-21,706,518
GAS TO PLANTS FOR PROCESSING	1,132,823,879	1,019,097,909	2,151,921,788
REFINERY AND STORAGE VAPORS			50,868,946
OTHER SOURCES			2,157,441,645
TOTAL GAS TO PLANTS FOR PROCESSING			4,360,232,379
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			403,608,776
ACID GAS H2S, CO2, H2O			137,137,245
PLANT, LEASE, & SYSTEM USE	7,893,474	7,088,641	209,125,508
GAS LIFT	187,451	13,490,233	146,368,938
REPRESS & PRESS MAINT	0	24,324,489	149,766,247
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,311,645
TO OTHER PLANTS	48,796,925	27,648,214	171,422,833
TO TRANSMISSION LINES	11,748,970	12,948,790	3,100,862,940
VENTED OR FLARED	231,502	2,670,955	16,104,712
METER DIFFERENCE			24,523,535
TOTAL GAS DISPOSITION	68,858,322	88,171,322	4,360,232,379
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	8,642,367	OKLAHOMA	36,174,994
GASOLINE	57,601,776	NEW MEXICO	1,201,697
BUTANES - PROPANES	87,019,189	LOUISIANA	4,760,458
ETHANE	78,214,959		
OTHER PRODUCTS	41,730,368		
TOTAL PLANT PRODUCTION	273,208,659	TOTAL	42,137,149
SULFUR PRODUCTION (LONG TONS)	346,463		
CO2 PRODUCTION (MCF)	89,668,911		

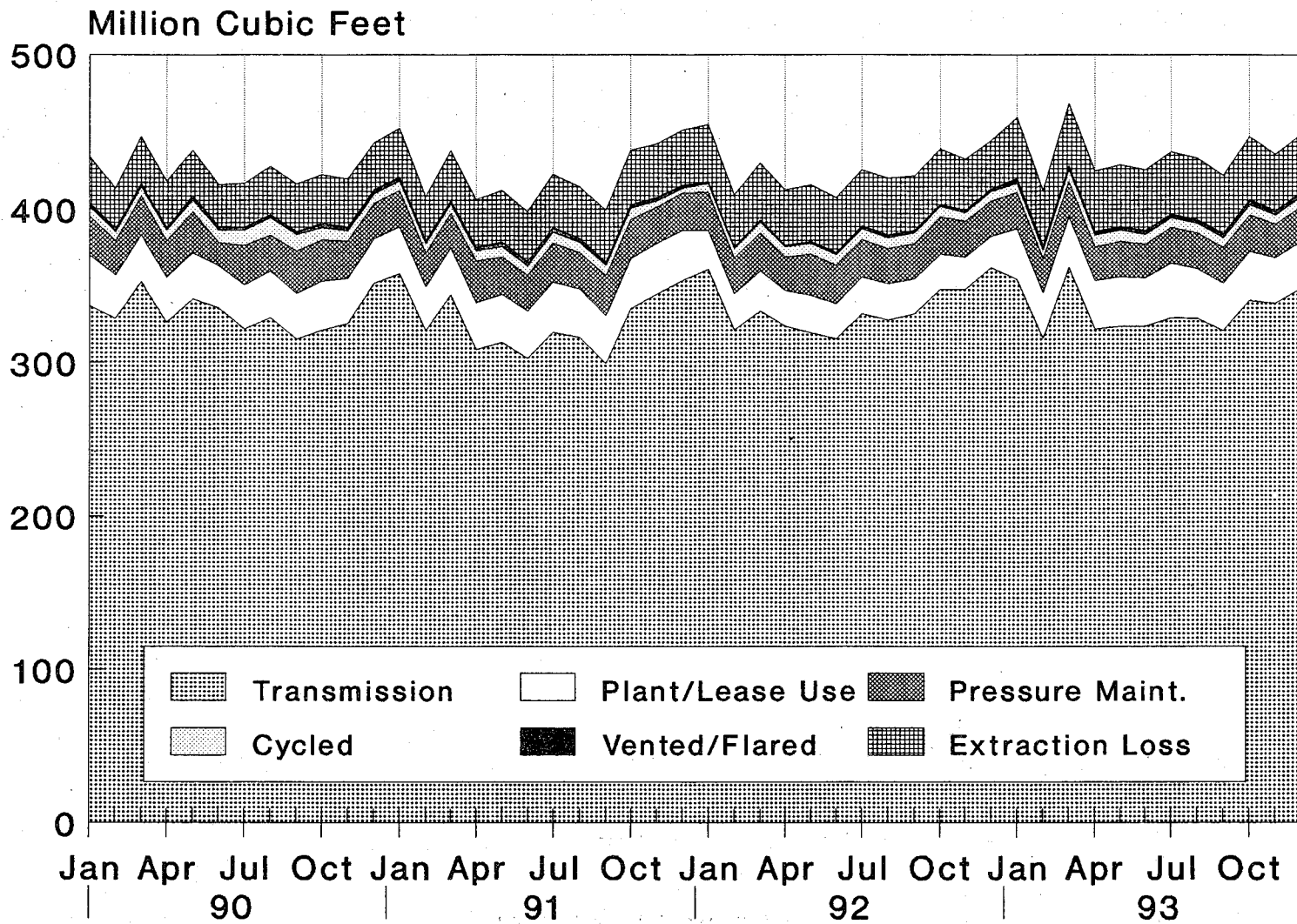


Figure 3. Ultimate Disposition of Gas Produced in Texas

TABLE 13
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	16,610,774	9,637,100	26,247,874	15,090,914	8,964,224	24,055,138
DELIVERIES FROM GATH. SYSTEM	2,495,580	3,381	2,498,961	2,124,527	7,840	2,132,367
UNACCOUNTED FOR	-71,381	-133,448	-204,829	-169,675	10,018	-159,657
GAS TO PLANTS FOR PROCESSING	14,043,813	9,500,271	23,544,084	12,796,712	8,966,402	21,763,114
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			775,146			699,325
TOTAL GAS TO PLANTS FOR PROCESSING			24,319,230			22,462,439
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,120,807			1,047,885
ACID GAS H ₂ S, CO ₂ , H ₂ O			368,331			369,360
PLANT, LEASE, & SYSTEM USE	15,679	2,139	1,186,374	15,679	2,030	1,040,548
GAS LIFT	0	0	785,652	0	0	721,579
REPRESS & PRESS MAINT	0	0	2,771,379	0	0	2,575,322
CYCLED	0	0	6,069,300	0	0	5,648,110
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	793,094	0	0	790,897
TO TRANSMISSION LINES	2,477,921	1,242	11,199,753	2,108,848	1,293	10,124,782
VENTED OR FLARED	1,980	0	39,271	0	4,517	85,212
METER DIFFERENCE			-14,731			58,744
TOTAL GAS DISPOSITION	2,495,580	3,381	24,319,230	2,124,527	7,840	22,462,439
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	123,507			121,935		
GASOLINE	107,737			92,845		
BUTANES - PROPANES	407,270			364,240		
ETHANE	283,114			275,808		
OTHER PRODUCTS	42,524			40,085		
TOTAL PLANT PRODUCTION	964,152			894,913		
SULFUR PRODUCTION (LONG TONS)	1,474			9,670		
CO ₂ PRODUCTION (MCF)	6,132,376			5,942,482		
		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	16,278,163	9,864,938	26,143,101	15,443,969	9,734,402	25,178,371
DELIVERIES FROM GATH. SYSTEM	2,229,074	4,296	2,233,370	2,171,821	4,435	2,176,256
UNACCOUNTED FOR	-68,445	155,555	87,110	-32,942	1,731	-31,211
GAS TO PLANTS FOR PROCESSING	13,980,644	10,016,197	23,996,841	13,239,206	9,731,698	22,970,904
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			759,288			716,024
TOTAL GAS TO PLANTS FOR PROCESSING			24,756,129			23,686,928
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,131,648			1,068,827
ACID GAS H2S, CO2, H2O			385,602			358,852
PLANT, LEASE, & SYSTEM USE	15,679	2,446	1,105,625	15,679	2,518	1,064,210
GAS LIFT	0	0	738,693	0	0	757,302
REPRESS & PRESS MAINT	0	0	1,587,205	16,706	0	1,429,488
CYCLED	0	0	7,497,783	0	0	7,470,751
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	870,805	0	0	657,262
TO TRANSMISSION LINES	2,207,000	1,850	11,143,461	2,132,285	1,917	10,473,022
VENTED OR FLARED	6,395	0	40,689	7,151	0	183,786
METER DIFFERENCE			254,618			223,428
TOTAL GAS DISPOSITION	2,229,074	4,296	24,756,129	2,171,821	4,435	23,686,928
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	123,586			124,506		
GASOLINE	107,350			108,602		
BUTANES - PROPANES	400,869			392,294		
ETHANE	297,814			277,558		
OTHER PRODUCTS	42,281			40,002		
TOTAL PLANT PRODUCTION	971,900			942,962		
SULFUR PRODUCTION (LONG TONS)	10,530			8,980		
CO2 PRODUCTION (MCF)	6,457,480			6,439,901		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,222,835	9,874,934	25,097,769	15,023,537	9,675,673	24,699,210
DELIVERIES FROM GATH. SYSTEM	1,436,723	4,908	1,441,631	1,545,748	4,610	1,550,358
UNACCOUNTED FOR	4,647	17,885	22,532	-85,623	119,788	34,165
GAS TO PLANTS FOR PROCESSING	13,790,759	9,887,911	23,678,670	13,392,166	9,790,851	23,183,017
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			741,545			753,761
TOTAL GAS TO PLANTS FOR PROCESSING			24,420,215			23,936,778
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,210,349			1,229,988
ACID GAS H2S, CO2, H2O			333,060			389,834
PLANT, LEASE, & SYSTEM USE	15,679	2,505	1,152,803	24,319	2,489	1,112,913
GAS LIFT	0	0	812,872	0	0	809,339
REPRESS & PRESS MAINT	16,594	0	2,507,589	0	0	2,568,698
CYCLED	0	0	7,435,292	0	0	6,252,679
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	753,973	0	0	778,058
TO TRANSMISSION LINES	1,401,360	2,403	9,930,673	1,516,303	2,121	10,706,135
VENTED OR FLARED	3,090	0	96,875	5,126	0	40,137
METER DIFFERENCE			186,729			48,997
TOTAL GAS DISPOSITION	1,436,723	4,908	24,420,215	1,545,748	4,610	23,936,778
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	128,774			124,919		
GASOLINE	119,273			123,434		
BUTANES - PROPANES	422,843			419,170		
ETHANE	311,473			312,558		
OTHER PRODUCTS	40,894			39,484		
TOTAL PLANT PRODUCTION	1,023,257			1,019,565		
SULFUR PRODUCTION (LONG TONS)	9,572			9,361		
CO2 PRODUCTION (MCF)	6,556,143			6,445,805		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,752,566	9,867,696	25,620,262	11,379,685	10,400,756	21,780,441
DELIVERIES FROM GATH. SYSTEM	1,810,125	8,003	1,818,128	45,736	4,983	50,719
UNACCOUNTED FOR	-115,350	202,735	87,385	-290,241	-1,786	-292,027
GAS TO PLANTS FOR PROCESSING	13,827,091	10,062,428	23,889,519	11,043,708	10,393,987	21,437,695
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			710,390			779,619
TOTAL GAS TO PLANTS FOR PROCESSING			24,599,909			22,217,314
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,237,248			1,172,457
ACID GAS H2S, CO2, H2O			417,496			451,197
PLANT, LEASE, & SYSTEM USE	38,007	2,418	1,158,389	43,352	2,455	1,080,108
GAS LIFT	0	0	750,387	0	0	756,970
REPRESS & PRESS MAINT	0	0	2,880,447	0	0	2,898,528
CYCLED	0	0	6,241,270	0	0	6,188,154
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	837,573	0	0	915,685
TO TRANSMISSION LINES	1,772,118	2,070	10,864,656	439	2,528	8,647,907
VENTED OR FLARED	0	3,515	53,604	1,945	0	52,768
METER DIFFERENCE			158,839			53,540
TOTAL GAS DISPOSITION	1,810,125	8,003	24,599,909	45,736	4,983	22,217,314
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	129,027			137,083		
GASOLINE	124,838			113,447		
BUTANES - PROPANES	431,420			411,431		
ETHANE	305,860			287,242		
OTHER PRODUCTS	40,518			38,785		
TOTAL PLANT PRODUCTION	1,031,663			987,988		
SULFUR PRODUCTION (LONG TONS)	10,037			10,679		
CO2 PRODUCTION (MCF)	6,698,730			6,553,055		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,664,758	9,906,761	25,571,519	16,715,041	10,365,225	27,080,266
DELIVERIES FROM GATH. SYSTEM	2,480,909	4,180	2,485,089	2,725,576	4,258	2,729,834
UNACCOUNTED FOR	-89,717	-17,942	-107,659	96,975	-6,980	89,995
GAS TO PLANTS FOR PROCESSING	13,094,132	9,884,639	22,978,771	14,086,440	10,353,987	24,440,427
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			705,140			746,475
TOTAL GAS TO PLANTS FOR PROCESSING			23,683,911			25,186,902
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,257,466			1,456,130
ACID GAS H2S, CO2, H2O			364,843			446,718
PLANT, LEASE, & SYSTEM USE	36,319	2,488	1,068,001	35,659	2,536	1,111,377
GAS LIFT	0	0	740,709	0	0	763,089
REPRESS & PRESS MAINT	0	0	2,662,055	0	0	2,769,345
CYCLED	0	0	6,277,832	0	0	6,506,399
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	963,045	0	0	1,006,336
TO TRANSMISSION LINES	2,443,187	1,692	10,082,421	2,686,206	1,722	10,739,515
VENTED OR FLARED	1,403	0	44,317	3,711	0	32,314
METER DIFFERENCE			223,222			355,679
TOTAL GAS DISPOSITION	2,480,909	4,180	23,683,911	2,725,576	4,258	25,186,902
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	128,273			129,417		
GASOLINE	120,853			121,917		
BUTANES - PROPANES	446,562			489,965		
ETHANE	310,515			313,085		
OTHER PRODUCTS	37,651			39,350		
TOTAL PLANT PRODUCTION	1,043,854			1,093,734		
SULFUR PRODUCTION (LONG TONS)	8,742			11,224		
CO2 PRODUCTION (MCF)	6,462,451			6,717,988		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,506,828	9,771,771	25,278,599	17,060,510	10,088,636	27,149,146
DELIVERIES FROM GATH. SYSTEM	2,829,227	3,405	2,832,632	3,340,706	3,099	3,343,805
UNACCOUNTED FOR	347,259	-385,203	-37,944	-195,668	349,593	153,925
GAS TO PLANTS FOR PROCESSING	13,024,860	9,383,163	22,408,023	13,524,136	10,435,130	23,959,266
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			673,774			676,998
TOTAL GAS TO PLANTS FOR PROCESSING			23,081,797			24,636,264
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,426,784			1,495,058
ACID GAS H2S, CO2, H2O			410,039			406,461
PLANT, LEASE, & SYSTEM USE	36,319	2,408	1,046,562	37,007	2,401	1,105,368
GAS LIFT	0	0	573,339	0	0	528,221
REPRESS & PRESS MAINT	0	0	2,429,220	0	0	2,568,436
CYCLED	0	0	6,050,412	0	0	6,364,796
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	866,979	0	0	912,225
TO TRANSMISSION LINES	2,790,154	997	10,073,695	3,301,943	698	10,859,762
VENTED OR FLARED	2,754	0	72,032	1,756	0	93,322
METER DIFFERENCE			132,735			302,615
TOTAL GAS DISPOSITION	2,829,227	3,405	23,081,797	3,340,706	3,099	24,636,264
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	116,284			111,662		
GASOLINE	117,399			144,146		
BUTANES - PROPANES	491,333			510,430		
ETHANE	298,067			263,201		
OTHER PRODUCTS	35,414			40,924		
TOTAL PLANT PRODUCTION	1,058,497			1,070,363		
SULFUR PRODUCTION (LONG TONS)	10,263			10,189		
CO2 PRODUCTION (MCF)	6,220,776			6,561,392		

TABLE 13 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM	185,749,580	118,152,116	303,901,696	
DELIVERIES FROM GATH. SYSTEM	25,235,752	57,398	25,293,150	
UNACCOUNTED FOR	-670,161	311,946	-358,215	
GAS TO PLANTS FOR PROCESSING	159,843,667	118,406,664	278,250,331	
REFINERY AND STORAGE VAPORS			0	
OTHER SOURCES			8,737,485	
TOTAL GAS TO PLANTS FOR PROCESSING			286,987,816	
GAS DISPOSITION (MCF)		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS				14,854,647
ACID GAS H ₂ S, CO ₂ , H ₂ O				4,701,793
PLANT, LEASE, & SYSTEM USE	329,377		28,833	13,232,278
GAS LIFT	0		0	8,738,152
REPRESS & PRESS MAINT	33,300		0	29,647,712
CYCLED	38,430,889		0	39,571,889
UNDERGROUND STORAGE	0		0	0
TO OTHER PLANTS	0		0	10,145,932
TO TRANSMISSION LINES	24,837,764		20,533	124,845,782
VENTED OR FLARED	35,311		8,032	834,327
METER DIFFERENCE				1,984,415
TOTAL GAS DISPOSITION	25,235,752		57,398	286,987,816
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	
CONDENSATE - CRUDE	1,498,973			
GASOLINE	1,401,841			
BUTANES - PROPANES	5,187,827			
ETHANE	3,536,295			
OTHER PRODUCTS	477,912			
TOTAL PLANT PRODUCTION	12,102,848			
SULFUR PRODUCTION (LONG TONS)	110,721			
CO ₂ PRODUCTION (MCF)	77,188,579			

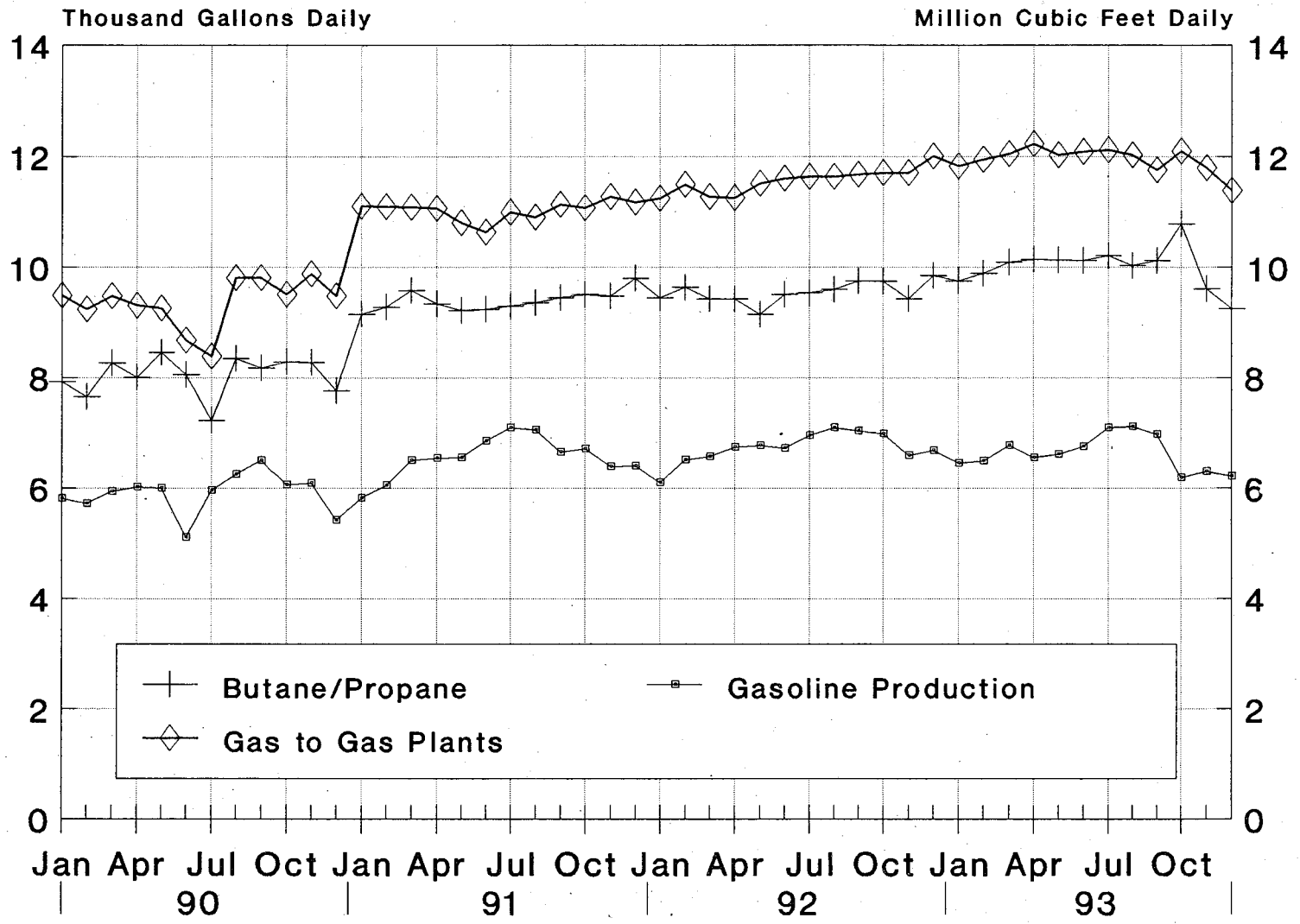


Figure 4. Gasoline Plant Operations in Texas

TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	141,814,923	27,135,484	168,950,407	126,403,601	24,994,921	151,398,522
DELIVERIES FROM GATH. SYSTEM	2,318,765	5,563,648	7,882,413	1,939,362	5,197,608	7,136,970
UNACCOUNTED FOR	26,977	-213,931	-186,954	-5,523	-171,522	-177,045
GAS TO PLANTS FOR PROCESSING	139,523,135	21,357,905	160,881,040	124,458,716	19,625,791	144,084,507
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			43,575,175			41,313,748
TOTAL GAS TO PLANTS FOR PROCESSING			204,456,215			185,398,255
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,148,982			838,302
ACID GAS H ₂ S, CO ₂ , H ₂ O			4,016,529			3,323,539
PLANT, LEASE, & SYSTEM USE	105,540	113,136	3,451,618	108,711	109,620	3,166,321
GAS LIFT	33,623	597,052	6,557,415	34,378	576,488	5,963,676
REPRESS & PRESS MAINT	0	2,408,672	2,247,777	0	2,244,966	2,230,324
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,998,882	2,210,390	73,291,907	1,540,688	2,040,765	68,417,311
TO TRANSMISSION LINES	171,368	215,874	113,795,328	184,604	157,905	101,043,385
VENTED OR FLARED	2,358	13,084	131,396	1,045	15,544	123,455
METER DIFFERENCE			-184,737			291,942
TOTAL GAS DISPOSITION	2,311,771	5,558,208	204,456,215	1,869,426	5,145,288	185,398,255
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,044,695	OKLAHOMA	1,431,975	882,941	OKLAHOMA	3,594,418
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	1,044,695	TOTAL	1,431,975	882,941	TOTAL	1,431,975
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,369			4,699		
CO ₂ PRODUCTION (MCF)	1,824,990			1,538,675		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	135,819,149	28,433,811	164,252,960	135,215,799	27,076,561	162,292,360
DELIVERIES FROM GATH. SYSTEM	2,673,349	6,115,864	8,789,213	2,196,709	5,967,945	8,164,654
UNACCOUNTED FOR	-231	-191,746	-191,977	-26,069	-5,387	-31,456
GAS TO PLANTS FOR PROCESSING	133,145,569	22,126,201	155,271,770	132,993,020	21,103,229	154,096,249
REFINERY AND STORAGE VAPORS			0			3,691
OTHER SOURCES			52,167,428			44,735,002
TOTAL GAS TO PLANTS FOR PROCESSING			207,439,198			198,834,942
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			884,450			867,218
ACID GAS H2S, CO2, H2O			3,663,185			3,239,904
PLANT, LEASE, & SYSTEM USE	119,331	126,870	3,458,689	108,290	112,768	3,421,571
GAS LIFT	36,028	610,066	6,742,859	33,438	530,700	6,384,397
REPRESS & PRESS MAINT	0	2,525,631	2,569,283	0	2,300,672	2,456,135
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,216,266	2,674,864	73,173,698	1,817,680	2,801,343	76,594,757
TO TRANSMISSION LINES	277,956	149,106	116,908,446	179,673	164,146	105,552,241
VENTED OR FLARED	3,872	14,269	90,726	1,028	18,080	83,239
METER DIFFERENCE			-52,138			235,480
TOTAL GAS DISPOSITION	2,653,453	6,100,806	207,439,198	2,140,109	5,927,709	198,834,942
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	914,618	OKLAHOMA	3,220,790	870,303	OKLAHOMA	3,303,082
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	914,618	TOTAL	3,220,790	870,303	TOTAL	3,220,790
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,825			5,818		
CO2 PRODUCTION (MCF)	1,703,927			1,610,411		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	136,642,777 1,757,155 -42,778	27,642,981 6,371,752 -240,554	164,285,758 8,128,907 -283,332	133,174,303 2,295,332 -3,549	27,121,223 5,700,121 -171,095	160,295,526 7,995,453 -174,644
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	134,842,844	21,030,675	155,873,519 0 48,526,159	130,875,421	21,250,007	152,125,428 0 56,616,273
TOTAL GAS TO PLANTS FOR PROCESSING			204,399,678			208,741,701
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE GAS LIFT REPRESS & PRESS MAINT CYCLED UNDERGROUND STORAGE TO OTHER PLANTS TO TRANSMISSION LINES VENTED OR FLARED METER DIFFERENCE	104,025 14,362 0 0 0 1,442,783 160,080 4,185	102,654 558,565 2,310,042 0 0 3,205,491 158,340 10,792	761,963 3,518,435 3,358,385 6,600,355 2,676,299 0 0 81,064,578 106,094,905 66,651 258,107	112,756 13,498 0 0 0 1,940,149 171,748 8,189	117,178 564,288 2,018,617 0 0 2,840,499 100,461 17,949	823,466 3,400,744 3,371,603 6,181,591 2,357,276 0 0 82,376,219 110,025,336 77,470 127,996
TOTAL GAS DISPOSITION	1,725,435	6,345,884	204,399,678	2,246,340	5,658,992	208,741,701
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE GASOLINE BUTANES - PROPANES ETHANE OTHER PRODUCTS	783,532 0 0 0 0	OKLAHOMA	1,124,952	785,232 0 0 0 0	OKLAHOMA	2,864,781
TOTAL PLANT PRODUCTION	783,532	TOTAL	1,124,952 (INCLUDED IN "OTHER SOURCES" ABOVE)	785,232	TOTAL	1,124,952 (INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS) CO2 PRODUCTION (MCF)	15,464 1,470,629			5,150 1,577,878		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	138,027,853	27,649,670	165,677,523	135,032,965	27,057,157	162,090,122
DELIVERIES FROM GATH. SYSTEM	2,448,417	5,428,168	7,876,585	2,392,625	5,818,847	8,211,472
UNACCOUNTED FOR	77,607	-303,966	-226,359	-22,940	-133,939	-156,879
GAS TO PLANTS FOR PROCESSING	135,657,043	21,917,536	157,574,579	132,617,400	21,104,371	153,721,771
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			59,317,403			56,268,588
TOTAL GAS TO PLANTS FOR PROCESSING			216,891,982			209,990,359
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			824,812			750,923
ACID GAS H2S, CO2, H2O			3,577,833			3,540,904
PLANT, LEASE, & SYSTEM USE	143,764	129,983	3,473,190	130,628	123,613	3,183,714
GAS LIFT	11,326	502,521	6,433,987	35,807	611,609	5,692,151
REPRESS & PRESS MAINT	0	1,972,173	2,611,251	0	2,236,695	2,508,886
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,030,373	2,677,458	89,080,761	1,912,378	2,648,357	87,071,656
TO TRANSMISSION LINES	213,003	93,482	110,364,852	217,398	121,596	106,859,391
VENTED OR FLARED	2,510	16,439	115,593	4,550	16,754	109,374
METER DIFFERENCE			409,703			273,360
TOTAL GAS DISPOSITION	2,400,976	5,392,056	216,891,982	2,300,761	5,758,624	209,990,359
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	745,090	OKLAHOMA	4,126,745	726,837	OKLAHOMA	3,674,935
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	745,090	TOTAL	4,126,745	726,837	TOTAL	4,126,745
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,167			5,006		
CO2 PRODUCTION (MCF)	1,636,906			1,559,118		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	130,654,227	26,333,798	156,988,025	129,918,859	27,643,571	157,562,430
DELIVERIES FROM GATH. SYSTEM	1,881,606	5,586,956	7,468,562	2,117,647	5,669,895	7,787,542
UNACCOUNTED FOR	72,923	-56,610	16,313	41,879	-76,887	-35,008
GAS TO PLANTS FOR PROCESSING	128,845,544	20,690,232	149,535,776	127,843,091	21,896,789	149,739,880
REFINERY AND STORAGE VAPORS			103			0
OTHER SOURCES			50,212,079			51,565,416
TOTAL GAS TO PLANTS FOR PROCESSING			199,747,958			201,305,296
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			718,437			827,849
ACID GAS H2S, CO2, H2O			3,675,828			3,891,860
PLANT, LEASE, & SYSTEM USE	99,534	122,954	3,187,135	115,201	109,163	3,341,477
GAS LIFT	34,495	575,576	6,207,585	41,802	385,003	6,460,439
REPRESS & PRESS MAINT	0	2,222,296	2,544,681	0	2,290,564	2,534,734
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,419,333	2,461,096	84,899,587	1,705,091	2,750,318	80,816,450
TO TRANSMISSION LINES	264,366	148,203	97,928,015	245,606	116,546	103,214,536
VENTED OR FLARED	3,498	13,029	432,624	3,361	13,529	302,540
METER DIFFERENCE			154,066			-84,589
TOTAL GAS DISPOSITION	1,821,226	5,543,154	199,747,958	2,111,061	5,665,123	201,305,296
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	707,686	OKLAHOMA	3,713,241	820,802	OKLAHOMA	3,813,057
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	707,686	TOTAL	3,713,241	820,802	TOTAL	3,713,241
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,591			5,018		
CO2 PRODUCTION (MCF)	1,627,459			1,677,586		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1993
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	120,470,727	25,884,658	146,355,385	126,112,222	26,446,659	152,558,881
DELIVERIES FROM GATH. SYSTEM	2,078,322	5,461,321	7,539,643	1,931,623	5,597,386	7,529,009
UNACCOUNTED FOR	-126,764	-98,670	-225,434	-14,831	-150,282	-165,113
GAS TO PLANTS FOR PROCESSING	118,265,641	20,324,667	138,590,308	124,165,768	20,698,991	144,864,759
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			52,099,591			46,809,417
TOTAL GAS TO PLANTS FOR PROCESSING			190,689,899			191,674,176
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			850,929			922,203
ACID GAS H2S, CO2, H2O			3,794,975			3,781,636
PLANT, LEASE, & SYSTEM USE	115,583	112,043	3,164,375	93,286	92,586	3,258,486
GAS LIFT	47,215	386,101	6,277,830	52,504	406,855	6,281,036
REPRESS & PRESS MAINT	0	2,199,403	2,241,704	0	2,360,005	1,937,200
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,691,181	2,659,354	74,687,106	1,596,240	2,638,057	70,686,293
TO TRANSMISSION LINES	223,777	83,310	99,420,792	161,935	68,420	104,095,526
VENTED OR FLARED	566	21,110	389,689	1,220	11,412	530,341
METER DIFFERENCE			-137,501			181,455
TOTAL GAS DISPOSITION	2,078,322	5,461,321	190,689,899	1,905,185	5,577,335	191,674,176
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	873,887	OKLAHOMA	3,942,685	967,757	OKLAHOMA	2,242,668
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	873,887	TOTAL	3,942,685	967,757	TOTAL	3,942,685
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,116			4,904		
CO2 PRODUCTION (MCF)	1,648,473			1,610,658		

TABLE 14 - CONCLUDED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1993
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL	
GAS INTO GATHERING SYSTEM	1,589,287,405	323,420,494	1,912,707,899	
DELIVERIES FROM GATH. SYSTEM	26,030,912	68,479,511	94,510,423	
UNACCOUNTED FOR	-23,299	-1,814,589	-1,837,888	
GAS TO PLANTS FOR PROCESSING	1,563,233,192	253,126,394	1,816,359,586	
REFINERY AND STORAGE VAPORS			3,794	
OTHER SOURCES			603,206,279	
TOTAL GAS TO PLANTS FOR PROCESSING			2,419,569,659	
GAS DISPOSITION (MCF)		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS				10,219,534
ACID GAS H2S, CO2, H2O				43,425,372
PLANT, LEASE, & SYSTEM USE	1,356,649	1,372,568		39,836,564
GAS LIFT	388,476	6,304,824		75,783,321
REPRESS & PRESS MAINT	0	27,089,736		28,915,550
CYCLED	0	0		0
UNDERGROUND STORAGE	0	0		0
TO OTHER PLANTS	21,311,044	31,607,992		942,160,323
TO TRANSMISSION LINES	2,471,514	1,577,389		1,275,302,753
VENTED OR FLARED	36,382	181,991		2,453,098
METER DIFFERENCE				1,473,144
TOTAL GAS DISPOSITION	25,564,065	68,134,500		2,419,569,659
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE OKLAHOMA	MCF	
CONDENSATE - CRUDE	10,123,380		37,053,329	
GASOLINE	0			
BUTANES - PROPANES	0			
ETHANE	0			
OTHER PRODUCTS	0			
TOTAL PLANT PRODUCTION	10,123,380	TOTAL	40,996,014	
SULFUR PRODUCTION (LONG TONS)	75,127			
CO2 PRODUCTION (MCF)	19,486,710			

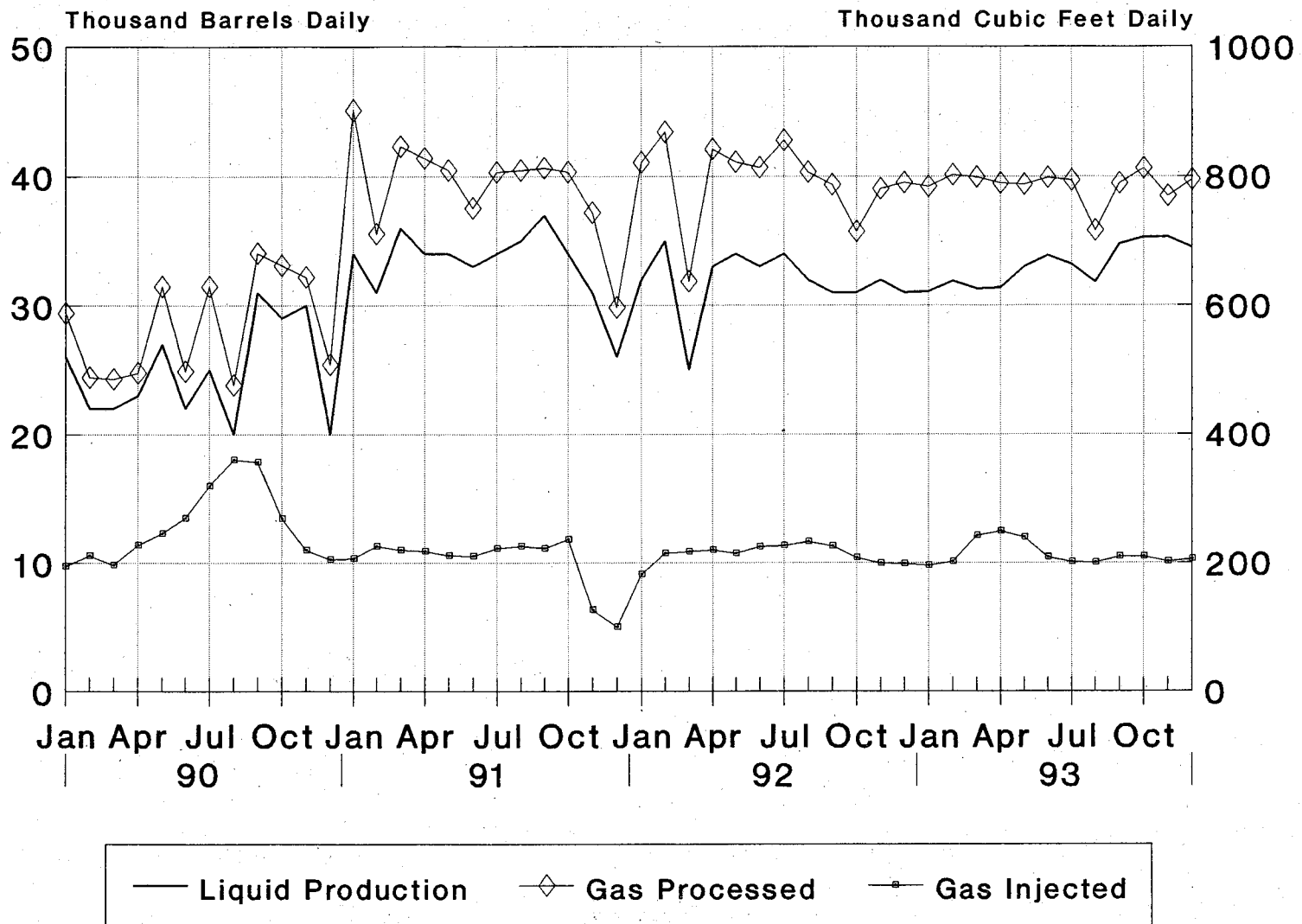


Figure 5. Cycling Plant Operations in Texas

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 1993
(BARRELS MONTHLY)

MONTH	CONDENSATE					NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE					
JANUARY	2,852,216	123,507	1,466,869	1,044,695	5,487,287	4,869,651	7,602,844	7,060,532	3,459,826	28,480,140
FEBRUARY	2,617,122	121,935	608,532	882,941	4,230,530	4,421,594	6,960,171	6,456,968	3,283,045	25,352,308
MARCH	2,899,280	123,586	693,685	914,618	4,631,169	5,103,789	7,852,359	7,270,601	3,798,096	28,656,014
APRIL	2,819,799	124,506	840,658	870,303	4,655,266	4,789,470	7,639,319	6,917,240	3,673,487	27,674,782
MAY	2,953,588	128,774	699,453	783,532	4,565,347	5,003,539	7,900,780	7,084,597	3,752,500	28,306,763
JUNE	2,799,077	124,919	667,274	785,232	4,376,502	4,949,338	7,648,447	6,837,994	3,512,109	27,324,390
JULY	2,817,057	129,027	621,376	745,090	4,312,550	5,363,190	7,969,147	7,103,923	3,722,142	28,470,952
AUGUST	2,857,294	137,083	617,373	726,837	4,338,587	5,362,604	7,815,279	7,013,522	3,667,313	28,197,305
SEPTEMBER	2,868,488	128,273	605,190	707,686	4,309,637	5,101,527	7,677,647	6,615,588	2,875,936	26,580,335
OCTOBER	3,094,959	129,417	570,447	820,802	4,615,625	4,692,051	8,446,769	7,192,382	3,668,334	28,615,161
NOVEMBER	2,913,796	116,284	606,719	873,887	4,510,686	4,617,271	7,356,975	6,155,595	3,468,772	26,109,299
DECEMBER	2,905,930	111,662	644,791	967,757	4,630,140	4,729,593	7,337,279	6,042,312	3,326,720	26,066,044
TOTAL	34,398,606	1,498,973	8,642,367	10,123,380	54,663,326	59,003,617	92,207,016	81,751,254	42,208,280	329,833,493

NOTE:

PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS.
 BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES.
 ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS.

(DATA SOURCE: RRC FORMS P-2 AND R-3)

TABLE 16
PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
YEAR 1993

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	8	9	9	8	8	8	8	8	8	7	8	8	
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	0	0	4,837	5,843	5,427	5,417	3,921	5,712	6,121	0	5,985	5,889	49,152
CASINGHEAD GAS	118,684	102,013	118,400	112,506	114,015	248,184	183,763	316,713	345,900	255,414	303,923	307,802	2,527,317
RESIDUE	281,036	237,012	270,766	142,511	188,315	314,681	409,284	456,406	382,848	374,733	385,961	477,967	3,921,520
PIPE LINES	1,350,326	1,211,839	1,247,394	1,168,152	1,075,596	1,034,097	1,266,379	1,133,642	1,131,474	1,155,045	1,108,870	966,783	13,849,597
TOTAL	1,750,046	1,550,864	1,641,397	1,429,012	1,383,353	1,602,379	1,863,347	1,912,473	1,866,343	1,785,192	1,804,739	1,758,441	20,347,586
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .	296,376	249,795	287,498	154,464	176,225	250,122	235,446	257,301	256,093	234,751	276,884	274,869	2,949,824
GAS LIFT	8,444	10,333	12,129	9,815	7,394	11,224	12,508	12,573	11,899	12,715	11,564	10,835	131,433
REPRESS. & PRESS. MAINT. .	1,388,668	1,237,434	1,284,221	1,209,470	1,157,434	1,288,221	1,557,862	1,583,251	1,540,480	1,479,324	1,461,093	1,415,148	16,602,606
TRANSMISSION LINES	53,085	50,484	54,241	52,132	41,184	51,707	56,570	58,263	57,530	58,401	55,198	57,589	646,384
VENTED OR FLARED	3,473	2,818	3,308	3,131	1,116	1,106	961	1,085	341	0	0	0	17,339
TOTAL	1,750,046	1,550,864	1,641,397	1,429,012	1,383,353	1,602,380	1,863,347	1,912,473	1,866,343	1,785,191	1,804,739	1,758,441	20,347,586
NUMBER OF INJECTION WELLS	18	18	18	18	19	21	21	21	23	27	22	22	

NOTE: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES.

TABLE 17
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 1993
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ANR Pipeline Co.	288,957	301,587	515,807	471,959	379,005	398,232	530,942	288,516	346,814	558,410	365,935	366,762	4,812,926
Arkla Energy Resources	4,097,521	5,118,932	5,445,042	3,268,820	3,256,591	3,102,201	4,461,502	3,699,852	3,868,775	3,849,200	1,971,757	4,037,786	46,177,979
Colorado Interstate Gas Co.	0	0	0	0	0	0	0	0	0	145,226	0	0	145,226
El Paso Natural Gas Co.	29,392,668	32,084,871	30,440,714	24,024,371	26,011,636	17,048,465	19,187,064	22,807,220	26,236,426	25,326,713	26,465,113	33,724,523	312,749,784
Florida Gas Transmission Co.	5,563,605	6,953,808	7,162,779	6,621,642	6,729,435	7,052,866	6,490,554	6,094,407	5,867,111	5,510,718	5,550,032	6,866,544	76,463,501
GPM Gas Corp.	191,956	167,063	176,221	173,228	179,666	174,767	184,451	178,951	170,305	180,949	179,323	177,696	2,134,576
Koch Gateway P/L Company (previous operator was United Gas Pipeline company)								15,000,623	12,942,119	18,078,154	16,895,649	13,401,481	76,318,026
Mississippi River Trans. Corp.	669,952	715,760	543,843	363,387	703,739	522,481	381,679	419,787	441,240	380,451	358,469	396,630	5,897,418
Natural Gas P/L Co. of America	44,875,819	35,830,271	35,658,083	30,214,776	24,831,187	19,697,226	13,030,548	13,120,201	23,194,006	26,271,756	27,979,444	39,320,573	334,023,890
Northern Natural Gas Co.	No report	no report	no report	no report	no report	no report	no report	no report	no report	no report	no report	no report	0
Oklahoma Natural Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Panhandle Eastern P/L Co.	5,254,511	4,431,495	6,714,038	6,407,652	5,347,432	3,362,656	4,769,574	4,968,321	5,749,252	7,547,150	7,897,060	7,245,782	69,694,923
Southern Natural Gas Co.	1,004,790	754,907	975,924	1,487,986	1,353,926	1,303,385	1,447,243	1,461,940	1,218,808	1,229,352	1,089,343	1,452,135	14,779,739
Tennessee Gas P/L Co.	34,781,891	31,424,311	36,631,781	34,824,359	29,414,262	27,424,522	25,136,737	23,646,778	25,972,448	28,738,820	29,658,534	30,912,849	358,567,292
Texas Eastern Gas P/L Co.	20,237,420	21,874,919	21,965,033	26,806,900	27,575,099	23,814,581	24,558,189	22,466,827	23,967,913	24,263,799	23,805,285	25,709,849	287,045,814
Texas Gas Trans. Corp.	3,900,113	3,895,381	4,256,726	4,142,506	3,863,216	3,867,960	131,454	4,075,278	2,495,421	2,232,525	4,808,090	5,435,368	43,104,038
Transcontinental Gas P/L Corp.	24,284,281	22,997,622	24,136,144	26,527,109	24,259,172	23,408,485	22,330,993	21,599,059	23,865,382	25,778,372	22,714,865	28,533,499	290,434,983
Transwestern P/L Co.	13,090,422	7,400,847	0	0	0	0	0	0	0	0	0	0	20,491,269
Trunkline Gas Co.	9,504,699	8,035,232	9,080,641	10,073,820	9,038,323	8,824,425	7,443,145	4,337,106	7,033,042	9,269,606	8,810,493	9,711,059	101,161,591
United Gas P/L Co.	11,901,154	9,745,013	17,934,684	13,216,093	17,548,276	20,376,667	17,086,222	(Operator changed to Koch Gateway P/L Company)					107,808,109
Valero Industrial Gas L.P.	82,258	63,653	337,562	44,989	49,452	461,456	216,727	41,659	41,307	51,134	70,715	69,812	1,530,724
Western Gas Interstate Co.	19,962	16,321	19,591	39,026	24,839	39,116	54,553	44,255	76,850	46,720	20,065	28,164	429,462
Williams Natural Gas Co.	2,577,864	4,216,498	4,556,641	2,327,146	2,119,386	3,229,786	998,208	1,054,472	1,004,971	1,251,951	1,200,832	1,743,643	26,281,398
Total	211,719,843	196,028,491	206,551,254	191,035,769	182,684,642	164,109,277	148,439,785	145,305,252	164,492,190	180,711,006	179,841,004	209,134,155	2,180,052,668

Percent change of Texas produced gas exported over last year is .95%

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
FOR THE YEAR 1993
(MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
American Gas Storage L.P.	Loop (Yates)	6,113,975	5,829,417	5,691,906	7,253,820	8,126,524	8,490,043	8,966,979	9,495,298	10,246,266	10,588,112	10,466,202	10,575,185
Amoco Gas Company	Stratton Ridge	1,443,300	1,733,800	1,618,600	1,389,500	2,011,900	2,121,600	1,839,100	2,094,400	2,221,000	2,281,600	2,259,800	1,941,200
City of Brady	Janelen (Caddo)	15,043	15,678	15,678	26,673	20,658	19,976	21,542	20,887	20,464	28,477	22,215	21,993
Delhi Gas Pipeline Corp.	Pickton (Bacon Lime)	10,637,141	10,716,742	10,510,768	10,741,164	10,716,144	10,423,221	10,081,201	9,832,642	9,778,674	9,633,727	9,587,720	9,881,172
Eastex Energy	Rotherwood	613,555	578,903	563,270	755,716	784,417	771,998	774,719	829,437	845,111	823,135	772,156	717,307
Houston Pipeline Co.	Bammel (6200 Cockfield)	2,922,423	8,278,084	6,888,966	78,058,995	84,169,002	89,998,832	95,534,885	100,894,433	106,639,363	112,008,694	112,010,715	106,636,947
Lone Star Energy Storage	North Dayton	2,267,523	2,606,736	3,092,434	3,482,966	4,045,857	4,173,811	4,385,077	3,547,471	3,285,340	3,519,826	3,821,210	3,636,533
Lone Star Gas Co.	Ambassador (Miss)	1,459,396	1,459,396	1,459,396	1,459,396	1,539,396	1,539,396	1,537,382	957,382	957,382	957,382	957,382	957,382
	Bethel	10,154,033	8,700,963	7,594,900	6,361,064	10,480,654	8,285,060	8,813,392	9,270,737	9,735,373	9,395,060	9,662,520	9,330,330
	Hill (Lake Sand)	8,930,359	8,553,100	8,461,587	9,119,824	11,791,304	10,667,171	10,776,951	10,685,568	10,633,535	10,374,942	9,754,889	9,308,776
	Lake Dallas (Strawn)	2,112,344	1,921,561	1,981,755	1,969,667	3,563,888	3,642,164	3,657,036	3,789,156	4,005,250	4,132,140	4,181,476	4,176,968
	La-pan (Mississippi)	2,281,076	1,757,347	1,952,229	2,100,339	3,563,395	3,094,044	3,349,771	3,457,171	3,540,942	3,230,794	3,504,702	3,415,645
	Leeray (Strawn)	1,399,321	1,399,321	1,399,321	1,399,321	3,417,642	2,955,321	2,955,321	2,955,321	2,955,321	2,942,323	2,910,692	2,878,011
	New York	5,286,360	4,963,017	4,915,957	4,820,335	7,127,177	5,052,177	5,472,548	5,498,430	6,007,557	6,274,766	5,913,471	5,481,144
	Pecan Station	1,439,337	1,431,600	1,409,252	1,405,025	2,305,019	1,665,602	1,735,303	1,828,826	1,828,636	1,808,052	1,768,926	1,689,599
	Tri-cities	18,748,921	17,538,798	17,091,742	17,778,720	28,756,281	21,743,180	22,356,217	23,712,561	25,078,483	25,472,780	24,837,894	23,738,483
	View (Flippen Lime)	1,558,755	1,558,755	1,558,755	1,558,755	3,108,755	2,608,755	2,608,755	2,608,755	2,608,755	2,608,755	n/a*	n/a*
Lower Colorado River Authority	Hilbig	2,351,838	2,351,838	2,601,838	2,601,838	2,889,558	4,175,400	4,158,388	3,648,811	3,499,307	3,545,607	4,567,750	4,446,200
Natural Gas P/L Co. of America	Lansing, N.(Rod. Young)	96,261,936	87,949,013	86,743,692	94,115,356	116,146,095	123,771,158	131,541,154	129,960,074	139,713,669	142,184,488	130,286,108	120,627,813
Southwestern Gas Pipeline Inc.	Lone Camp	474,046	396,371	383,232	619,553	788,166	685,898	595,124	713,222	746,419	716,884	676,166	766,622
Tejas Gas Storage Co.	Clear Lake W. (Frio)	76,628,394	73,502,204	99,582,943	98,618,579	99,750,691	64,549,632	59,312,853	54,350,526	63,780,203	60,568,226	57,213,851	57,482,828
Tejas Power Corp.	Moss Bluff	456,424	296,985	330,608	1,787,201	2,006,724	1,771,158	2,961,314	2,113,335	1,353,371	2,105,294	1,747,884	3,445,583
Texas Utilities Fuel Co.	Bethel Salt Dome	12,719,231	11,016,653	9,707,646	11,027,741	16,337,068	15,725,094	15,105,132	10,792,788	11,861,519	12,550,138	12,314,195	12,931,837
	Bryson, S. (1700)	8,460,788	8,101,523	6,861,125	7,630,647	9,985,106	9,756,243	9,115,924	6,373,139	6,384,273	6,703,952	7,505,628	8,242,398
	Worsham Steed	8,981,867	8,629,262	8,320,258	8,256,842	11,393,131	11,273,595	11,086,802	7,851,305	7,942,262	7,964,854	7,843,137	8,045,186
Tristar Gas Company	Pottsville, South	687,351	656,606	627,849	601,052	1,567,610	4,697,233	4,673,210	4,656,594	4,670,400	4,650,578	4,619,701	4,568,781
Valero Transmission Co.	Boling	3,269,869	1,785,793	1,299,449	3,712,739	9,212,309	7,531,947	8,528,656	9,878,900	9,939,118	9,039,752	10,706,955	10,026,377
Western Gas Resources Storage	Fulshear (Hilebrener)	0	0	0	0	1,450,000	1,450,000	1,450,000	2,139,032	2,746,524	4,321,274	6,571,614	9,292,350
Winnie Pipeline Company	Spindletop	1,054,123	899,141	1,312,682	1,955,764	2,045,928	2,013,058	1,693,086	1,577,693	1,759,370	1,948,264	1,854,427	1,559,058
Total		288,728,729	274,628,607	293,977,838	380,608,592	459,100,399	424,652,767	435,087,822	425,533,894	454,783,887	462,381,869	448,339,386	435,821,708

Volumes are end of month storage volumes.

These volumes also include resident gas (non-working volume) and native gas (if present).

*no longer a storage reservoir.

TABLE 19
COMPLETIONS, NEW HOLES DRILLED, AND HOLES PLUGGED FOR THE YEAR 1993

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1993													
	1993	1992	1991	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10	
COMPLETIONS IN NEW HOLES																	
OIL DISCOVERY	207	227	256	18	6	13	16	3	14	0	44	25	28	22	12	6	
OIL EXISTING FIELD	3,517	3,927	4,795	247	33	335	76	46	105	1	420	294	878	455	488	139	
TOTAL	3,724	4,154	5,051	265	39	348	92	49	119	1	464	319	906	477	500	145	
GAS																	
GAS DISCOVERY	193	194	235	5	47	32	55	5	6	0	18	13	3	0	1	8	
GAS EXISTING FIELD	2,027	1,421	1,551	57	97	154	447	92	401	0	93	372	29	1	96	188	
TOTAL	2,220	1,615	1,786	62	144	186	502	97	407	0	111	385	32	1	97	196	
OTHER																	
DISPOSAL	68	82	79	4	2	10	8	5	7	3	4	1	8	4	10	2	
INJECTION	240	249	383	1	1	2	5	1	8	0	17	13	65	105	22	0	
OTHER	57	78	81	0	0	11	1	0	5	0	19	2	6	7	5	1	
TOTAL	365	409	543	5	3	23	14	6	20	3	40	16	79	116	37	3	
TOTAL COMPL. IN NEW HOLES	6,309	6,178	7,380	332	186	557	608	152	546	4	615	720	1,017	594	634	344	
DRY HOLES DRILLED																	
DRY WILDCAT	1,408	1,236	1,701	91	125	114	179	51	68	0	342	120	101	82	102	33	
DRY EXISTING FIELD	620	694	814	61	11	51	15	12	35	1	164	54	45	36	122	13	
TOTAL DRY HOLES DRILLED	2,028	1,930	2,515	152	136	165	194	63	103	1	506	174	146	118	224	46	
TOTAL NEW HOLES DRILLED	8,277	8,065	9,848	482	317	714	790	213	643	5	1,121	883	1,159	708	854	388	
RE-COMPLETIONS																	
OIL DISCOVERY	46	51	48	0	7	10	9	0	3	0	3	1	5	5	1	2	
OIL EXISTING FIELD	876	826	926	35	68	164	72	7	58	1	56	49	231	45	69	21	
TOTAL	922	877	974	35	75	174	81	7	61	1	59	50	236	50	70	23	
GAS																	
GAS DISCOVERY	126	128	147	5	30	20	50	0	3	0	9	1	3	1	2	2	
GAS EXISTING FIELD	949	794	822	14	158	110	376	32	78	0	33	37	39	1	19	52	
TOTAL	1,075	922	969	19	188	130	426	32	81	0	42	38	42	2	21	54	
OTHER																	
DISPOSAL	20	24	20	4	0	3	6	0	1	0	1	2	2	0	1	0	
INJECTION	47	65	32	0	1	2	2	0	0	0	1	4	17	17	3	0	
OTHER	13	14	25	0	0	5	2	0	0	0	3	2	0	0	1	0	
TOTAL	80	103	77	4	1	10	10	0	1	0	5	8	19	17	5	0	
TOTAL RE-COMPLETIONS	2,077	1,902	2,020	58	264	314	517	39	143	1	106	96	297	69	96	77	
TOTAL COMPLETIONS	8,386	8,080	9,400	390	450	871	1,125	191	689	5	721	816	1,314	663	730	421	
HOLES PLUGGED																	
OIL	6,642	6,595	6,100	586	119	637	344	121	234	354	772	339	1,329	369	1,131	307	
GAS	1,605	1,585	1,803	69	232	240	408	29	96	0	207	111	44	14	69	86	
SERVICE	738	637	682	9	15	25	22	52	19	3	129	31	222	89	100	22	
DRY	2,567	2,606	4,504	215	138	197	223	100	117	2	660	218	151	173	321	52	
TOTAL HOLES PLUGGED	11,552	11,423	13,089	879	504	1,099	997	302	466	359	1,768	699	1,746	645	1,621	467	

RE-COMPLETIONS INCLUDES DEEPEN OR PLUG BACK TO NEW ZONE; RE-ENTRY OF PLUGGED & ABANDONED WELL COUNTED AS NEW HOLE.

TOTAL COMPLETIONS IN NEW HOLES PLUS TOTAL DRY HOLES DRILLED MAY BE GREATER THAN TOTAL NEW HOLES DRILLED DUE TO MULTIPLE COMPLETIONS.

**TABLE 20
DRILLING PERMITS SUMMARY FOR THE YEAR 1993**

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1993													
	1993	1992	1991	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10	
REGULAR PERMITS ISSUED																	
DRILL	7,030	7,349	7,386	236	352	425	896	184	383	2	886	727	1,121	715	779	324	
DEEPEN (WITHIN CASING)	308	277	295	6	43	51	83	3	19	0	32	18	29	9	12	3	
DEEPEN (BELOW CASING)	139	103	64	8	5	18	8	0	3	0	12	6	43	24	9	3	
PLUG BACK	1,560	1,620	1,589	28	220	178	437	25	86	0	84	64	266	29	94	49	
RE-ENTER	423	454	445	27	32	53	32	5	15	1	72	34	65	35	41	11	
AMENDED	1,444	1,587	1,709	70	104	270	266	34	140	0	103	108	123	85	80	61	
OTHER	708	699	1,006	68	9	446	21	11	56	1	5	15	14	26	9	27	
TOTAL REGULAR PERMITS ISSUED	11,612	12,089	12,494	443	765	1,441	1,743	262	702	4	1,194	972	1,661	923	1,024	478	
RULE 37/38 APPLICATIONS FILED	1,443	1,399	1,339	64	89	163	143	40	157	4	67	142	287	130	63	94	
RULE 37/38 APPLICATIONS DENIED	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
RULE 37/38 PERMITS ISSUED																	
DRILL	709	691	697	29	20	51	48	21	85	3	40	98	152	90	33	39	
DEEPEN (WITHIN CASING)	48	42	38	3	13	5	10	1	4	0	0	3	5	2	2	0	
DEEPEN (BELOW CASING)	9	8	8	0	0	1	0	0	1	0	0	0	6	0	1	0	
PLUG BACK	269	241	244	3	43	46	67	5	20	0	4	6	51	11	4	9	
RE-ENTER	38	42	36	0	0	5	10	3	0	0	6	2	6	3	1	2	
AMENDED	246	256	236	8	13	39	28	10	21	0	8	39	32	17	10	21	
OTHER	96	83	57	19	1	20	1	0	11	0	3	0	31	3	2	5	
TOTAL RULE 37/38 PERMITS ISSUED	1,415	1,363	1,316	62	90	167	164	40	142	3	61	148	283	126	53	76	
TOTAL PERMITS ISSUED	13,027	13,452	13,810	505	855	1,608	1,907	302	844	7	1,255	1,120	1,944	1,049	1,077	554	
PERMIT TYPES																	
OIL	5,278	5,909	6,520	263	113	464	128	87	194	5	528	472	1,491	722	707	104	
GAS	2,312	2,561	2,032	66	265	229	536	118	230	0	104	427	100	1	47	189	
OIL AND GAS	4,829	4,460	4,524	163	466	861	1,221	89	392	0	564	200	215	106	296	256	
INJECTION	310	263	373	1	2	8	5	2	2	0	27	8	80	160	15	0	
DISPOSAL	135	102	107	11	6	21	14	4	16	2	4	6	32	15	3	1	
OTHER	163	157	254	1	3	25	3	2	10	0	28	7	26	45	9	4	
TOTAL PERMIT TYPES	13,027	13,452	13,810	505	855	1,608	1,907	302	844	7	1,255	1,120	1,944	1,049	1,077	554	

TABLE 21
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS
FOR THE YEAR 1993
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	GROSS TOTAL	% INPUT
Propane	236,040	11,652	78,542	62,682	71,420	72,408	81,323	138,564	144,438	97,873	73,157	80,113	1,148,212	0.07
Butane	2,639,790	1,721,697	1,282,661	1,511,606	1,574,236	1,390,480	1,282,335	1,547,295	2,024,267	2,405,095	2,876,078	2,538,314	22,793,854	1.44
Butane - Propane	299,822	306,377	162,608	64,834	117,461	119,125	134,570	94,605	181,622	219,889	218,380	264,057	2,183,350	0.14
Motor Gasoline	2,970,724	2,223,303	2,456,997	2,424,206	2,377,449	2,341,353	2,621,245	2,663,389	3,086,487	2,704,077	2,608,244	2,410,131	30,887,605	1.95
Kerosene	237,748	231,676	305,071	153,780	237,552	277,900	241,936	342,968	294,794	402,198	268,458	327,475	3,321,556	0.21
Home Heating Oil	0	15,186	6,774	0	6,966	7,411	201,758	46,102	47,808	0	11,427	696	344,128	0.02
Diesel Fuel	291,976	119,714	186,272	72,437	152,904	127,976	104,779	116,451	138,015	277,176	183,997	170,354	1,942,051	0.12
Other Middle Distillates	961,047	601,075	847,037	1,128,897	883,252	915,464	742,735	1,300,446	1,022,621	951,618	1,352,492	1,341,884	12,048,568	0.76
Aviation Gasoline	19	0	0	62	38	0	32	3,628	0	56	0	0	3,835	0.00
Kerosene - Jet Fuel	21,244	9,073	38,117	110,263	137,475	127,282	158,428	153,142	162,446	241,436	234,558	374,604	1,768,068	0.11
Naptha - Jet Fuel	5,549	10,209	5,818	85,774	341	27	1,561	83	3,498	208	78	504	113,650	0.01
Fuel Oil #4, Utility use	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Fuel Oil #5&6, Utility use	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Fuel Oil #4, Non-utility	796,113	793,911	869,448	811,118	968,705	792,773	750,272	694,245	828,975	610,251	701,475	968,934	9,586,220	0.61
Fuel Oil #5&6, Non-utility	13,430	114,635	143,789	85,799	94,109	12,818	70,329	51,169	0	18,309	38,685	31,502	674,574	0.04
Bunker C	0	0	0	0	0	0	0	0	101	19	17,857	95,743	113,720	0.01
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Other residential Fuels	1,835,563	2,421,567	2,283,450	2,285,670	2,302,593	2,261,326	2,349,404	2,327,347	2,351,688	2,422,232	2,174,262	2,008,038	27,023,140	1.71
Petrochemical Feedstocks	5,323,470	4,007,781	4,928,916	4,522,007	4,698,820	4,690,589	5,029,078	4,648,986	4,478,886	4,221,859	4,227,529	3,854,290	54,632,211	3.45
Lubricants	2,899	1,162	2,979	0	3,733	9,414	3,400	0	0	481	0	7,111	31,179	0.00
Special Napthas	9,951	212,984	308,839	254,899	277,021	304,549	12,045	69,277	431,775	323,293	215,682	258,553	2,678,868	0.17
Solvent Products	22,648	4,263	145,607	4,309	4,465	5,900	4,450	42,580	4,575	4,337	99,101	191,182	533,417	0.03
Miscellaneous	10,936,021	10,133,068	13,093,187	11,968,486	13,571,352	12,333,747	12,114,221	12,920,904	13,328,049	13,355,464	13,320,794	13,577,821	150,653,114	9.52
Crude Oil	100,136,371	95,402,945	105,632,193	103,554,180	108,955,970	104,483,367	110,779,785	109,325,198	106,235,525	105,061,327	103,743,943	107,333,833	1,260,644,637	77.57
Total	126,740,425	118,342,278	132,778,305	129,101,009	136,435,862	130,273,909	136,683,686	136,486,379	134,765,570	133,317,198	132,366,197	135,835,139	1,583,125,957	97.94

Note: Percent totals may not equal sum of components due to independent rounding.

TABLE 22
REFINERY OUTPUT - PRODUCTS MANUFACTURED
FOR THE YEAR 1993
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	GROSS TOTAL	% INPUT
Propane	3,511,078	4,239,841	4,538,118	4,346,088	4,389,501	4,280,672	4,456,202	4,311,836	4,498,342	4,634,526	4,151,125	4,276,838	51,634,167	3.26
Butane	919,956	1,454,872	2,871,985	2,963,708	3,192,451	2,971,470	3,626,915	3,877,103	2,912,346	1,575,634	1,485,793	795,664	28,647,897	1.81
Butane - Propane	252,740	240,129	221,027	365,882	384,020	346,761	346,269	347,324	272,993	301,460	273,005	249,338	3,600,948	0.23
Motor Gasoline	60,986,551	55,210,843	60,883,274	60,183,135	64,004,268	61,193,695	62,865,317	63,446,191	65,389,425	63,983,861	61,974,726	62,881,572	743,002,858	46.93
Kerosene	1,873,219	1,673,386	1,738,363	1,270,320	1,757,170	1,800,981	1,813,566	1,394,007	1,385,127	1,626,102	1,596,436	1,034,925	18,963,602	1.20
Home Heating Oil	10,847,567	9,052,997	12,715,029	12,724,362	11,316,386	11,067,586	10,175,846	11,278,393	10,568,521	12,230,712	11,312,204	10,394,378	133,683,981	8.44
Diesel Fuel	9,337,244	8,428,052	7,196,402	8,069,174	9,765,023	8,815,177	11,579,107	11,016,034	11,518,318	12,010,632	12,327,313	13,343,756	123,406,232	7.80
Other Middle Distillates	2,890,070	2,251,214	3,267,854	3,120,647	3,116,030	3,195,380	3,409,014	3,261,193	3,483,275	3,404,590	3,275,382	3,267,750	37,942,399	2.40
Aviation Gasoline	189,478	218,001	335,509	199,399	302,781	328,198	263,751	292,501	283,673	201,127	318,055	158,282	3,090,755	0.20
Kerosene - Jet Fuel	9,332,215	9,094,674	10,092,874	8,559,352	9,929,564	9,973,249	10,081,751	9,770,648	9,046,883	9,159,700	9,096,315	10,285,717	114,422,942	7.23
Naptha - Jet Fuel	732,032	609,073	890,945	710,089	780,941	826,306	893,326	730,401	702,988	623,549	488,072	560,437	8,548,159	0.54
Fuel Oil #4, Utility use	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Fuel Oil #5&6, Utility use	198,516	153,920	176,701	119,465	86,791	118,541	133,557	77,319	76,964	69,587	36,180	128,749	1,376,290	0.09
Fuel Oil #4, Non-utility	217,814	255,942	227,597	252,666	271,535	301,884	312,940	288,836	283,373	272,900	250,493	218,726	3,154,706	0.20
Fuel Oil #5&6, Non-utility	3,182,459	2,625,130	2,664,119	2,267,096	2,760,081	2,573,820	2,538,976	2,855,424	2,916,653	2,765,360	2,735,074	3,243,665	33,127,857	2.09
Bunker C	1,291,603	1,216,595	1,440,646	1,743,612	1,442,796	1,539,205	1,003,719	990,789	715,370	709,511	738,398	676,702	13,508,946	0.85
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Other Residential Fuels	2,026,419	2,316,076	1,940,383	2,540,263	2,959,299	2,474,685	2,092,070	2,907,365	3,365,774	2,393,452	3,417,772	3,810,808	32,244,366	2.04
Petrochemical Feedstocks	7,499,589	8,261,984	8,450,542	8,384,617	6,174,888	6,132,145	9,644,750	8,871,021	8,478,342	8,251,078	7,748,031	8,819,830	96,716,817	6.11
Lubricants	1,562,974	1,589,174	1,851,909	1,579,427	1,622,240	1,477,562	1,527,828	1,613,503	1,834,134	1,945,510	1,773,185	1,751,025	20,128,471	1.27
Special Napthas	132,964	0	0	0	0	0	154,670	0	0	381	0	0	288,015	0.02
Solvent Products	1,016,937	951,628	802,756	1,029,239	1,177,499	926,892	1,037,568	1,593,280	1,199,474	966,464	836,694	815,863	12,354,294	0.78
Miscellaneous	12,422,415	11,512,647	14,729,845	12,277,869	12,656,186	10,757,434	13,939,235	13,692,565	12,169,571	12,525,202	12,526,261	12,197,304	151,406,534	9.56
Crude Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Processing Loss	-3,683,415	-3,013,900	-4,257,573	-3,605,401	-1,653,588	-827,734	-5,212,691	-6,129,354	-6,335,976	-6,334,140	-3,994,317	-3,076,190	-48,124,279	-3.04
Total	126,740,425	118,342,278	132,778,305	129,101,009	136,435,862	130,273,909	136,683,686	136,486,379	134,765,570	133,317,198	132,366,197	135,835,139	1,583,125,957	100.01

Note: Percent totals may not equal sum of components due to independent rounding.

TABLE 23
REFINED PRODUCTS IN STORAGE
AT REFINERIES, TREATING PLANTS, TANK FARMS AND TERMINALS
FOR THE YEAR 1993
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL STOCKS*
Propane	740,532	817,979	824,067	1,147,994	1,380,343	1,254,081	1,697,274	1,542,454	1,551,121	1,531,034	1,106,362	704,367	14,297,608
Butane	1,236,091	1,233,046	1,193,598	1,322,352	1,464,437	1,495,823	1,713,127	1,889,764	1,394,060	1,153,089	882,459	1,151,028	16,128,874
Butane - Propane	44,903	52,119	72,847	33,593	58,016	44,362	37,214	40,407	58,504	65,369	53,511	60,953	621,798
Motor Gasoline	19,318,170	20,882,809	20,058,730	21,065,934	20,985,865	20,556,947	19,806,335	20,664,515	22,187,074	22,717,187	22,260,320	19,497,230	250,001,116
Kerosene	653,626	1,051,637	734,417	769,517	1,028,893	674,650	677,949	679,772	741,954	575,428	830,720	618,522	9,037,085
Home Heating Oil	2,374,887	2,490,179	2,320,696	2,499,990	2,566,688	3,360,806	2,695,304	2,539,634	2,229,085	1,934,815	2,440,833	2,265,933	29,718,850
Diesel Fuel	3,127,994	3,629,874	3,007,027	2,979,572	3,201,287	3,819,915	3,884,226	3,619,700	3,680,086	4,046,160	4,264,733	3,529,721	42,790,295
Other Middle Distillates	3,621,868	3,903,130	3,929,709	3,365,108	3,494,331	3,239,778	4,013,775	3,191,507	3,818,167	3,907,635	3,468,142	3,094,759	43,047,909
Aviation Gasoline	252,708	208,010	210,314	183,934	241,423	192,335	187,317	209,545	171,732	158,090	164,542	198,567	2,378,517
Kerosene - Jet Fuel	3,242,167	3,419,200	3,282,377	3,178,120	3,235,184	3,364,023	3,049,939	3,018,576	2,708,314	2,640,812	2,872,702	2,472,562	36,483,976
Naptha - Jet Fuel	547,598	517,406	412,729	269,330	341,261	453,082	374,074	502,306	341,667	330,572	193,491	202,016	4,485,532
Fuel Oil #4, utility use	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	30,732
Fuel Oil #5&6, utility use	96,012	106,286	110,667	116,167	123,425	82,958	178,439	167,324	168,250	134,736	145,725	116,110	1,546,099
Fuel Oil #4, non-utility	469,335	365,521	327,783	70,243	621,983	301,389	416,223	309,177	252,895	429,387	623,776	314,330	4,502,042
Fuel Oil #5&6, non-utility	1,573,501	1,553,720	1,430,576	1,633,509	1,431,072	1,283,645	1,205,830	1,358,299	1,476,320	1,502,434	1,704,856	1,482,126	17,635,888
Bunker C	480,147	659,770	612,896	674,699	600,306	813,688	571,839	1,039,020	510,853	600,216	687,442	480,891	7,731,767
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residential Fuels	4,235,638	4,483,042	4,377,245	3,989,852	3,983,207	3,829,455	4,427,526	3,344,890	4,106,008	3,808,975	4,373,901	3,486,763	48,446,502
Petrochemical Feedstocks	4,043,197	4,463,563	4,096,156	3,762,109	3,878,120	4,345,698	3,533,011	3,748,332	4,073,969	3,784,508	4,349,553	4,153,196	48,231,412
Lubricants	3,573,076	3,613,152	3,824,328	3,580,403	3,498,710	3,435,517	3,249,048	2,967,142	3,078,058	3,120,477	3,089,963	3,353,797	40,383,671
Special Napthas	302,303	316,217	249,976	173,136	144,838	93,662	304,099	276,274	150,883	115,783	82,431	99,928	2,309,530
Solvent Products	1,074,563	1,227,283	1,301,769	1,417,640	1,407,945	1,158,588	1,157,612	1,073,380	1,188,593	1,028,702	1,141,156	1,535,614	14,712,845
Miscellaneous	26,526,937	27,212,125	27,850,418	28,403,472	26,272,387	24,074,810	25,440,392	26,108,227	24,047,649	24,891,774	24,930,975	22,618,163	308,377,329
Total	77,537,814	82,208,629	80,230,886	80,639,235	79,962,282	77,877,773	78,623,114	78,292,806	77,937,803	78,479,744	79,670,154	71,439,137	942,899,377

* does not include lease storage.

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
<u>DISTRICT 01</u>			
01-0617	AQUILA SOUTHWEST PIPELINE CORP.	028653	SMILEY COMPRESSOR STATION
*GASOLINE	*100 NE LOOP 410 STE 1000	*GONZALES	*FIRST SHOT
** 1223	**SAN ANTONIO TX 78216-7454		
01-0618	AQUILA SOUTHWEST PIPELINE CORP.	028653	NICHOLSON COMPRESSOR STATION
*GASOLINE	*100 NE LOOP 410 STE 1000	*FRIO	*PEARSALL
** 2271	**SAN ANTONIO TX 78216-7454		
01-0306	CONOCO INC.	172230	CHITTIM GASOLINE PLANT
*GASOLINE	*DRAWER 1267	*MAVERICK	*SACATOSA PENA CREEK
** 5000	**PONCA CITY OK 74601		
01-0487	DAVIS, J.L. - LULING GAS PLANT	204861	LULING
*GASOLINE	*211 N COLORADO	*CALDWELL	*SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
** 12000	**MIDLAND TX 79701		
01-0533	DAVIS, J.L.-PEACH CREEK GAS PLT.	204863	PEACH CREEK
*GASOLINE	*211 N. COLORADO	*GONZALES	*VARIOUS
**	**MIDLAND TX 79701		
01-0506	DAVIS, J.L.-PEARSALL GAS PLANT	204864	PEARSALL
*GASOLINE	*211 N. COLORADO ST.	*FRIO	*PEARSALL
** 5559	**MIDLAND TX 79701		
01-0630	DIAMOND TRADING & PIPELINE CORP	216999	BEEVER GAS PROCESSING
*GASOLINE	*70 NE LOOP 410 STE 410	*FRIO	*PEARSALL (AUSTIN CHALK)
** 5000	**SAN ANTONIO TX 78213		
01-0478	DOUBLE U OIL CO.	224990	MCLEAN-BOWMAN "B"
*GASOLINE	*1777 N.E. LOOP 410, STE. #1512	*DIMMIT	*BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
** 488	**SAN ANTONIO TX 78217		
01-0562	ENRON GAS PROCESSING COMPANY	253195	MCMULLEN
*GASOLINE	*BOX 1188 STE 401	*MCMULLEN	*AWP (OLMOS)
** 15000	**HOUSTON TX 77001		
01-0570	EXXON CORP.	257097	JOURDANTON TREATING FACILITY
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*ATASCOSA	*JOURDANTON, IMOGENE, CHARLOTTE & HORN
** 13000	**MIDLAND TX 79702		
01-0558	LIQUID ENERGY CORPORATION	502760	ROCKDALE
*GASOLINE	*BOX 790	*MILAM	*VARIOUS
** 5000	**MINERAL WELLS TX 76067		
01-0575	SHELL WESTERN E&P INC.	774720	BIG FOOT MINI GAS PLANT
*GASOLINE	*P.O. BOX 36	*FRIO	*BIG FOOT
** 500	**DOUGLASSVILLE TX 75560		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0640 *GASOLINE ** 850	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *MCMULLEN	THETFORD TEAL VAPOR RECOVERY UNI *AWP
01-0457 *GASOLINE ** 33660	VALERO SOUTH TEXAS PROCESSING CO *530 MCCULLOUGH AVE **SAN ANTONIO TX 78215	881262 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
01-0356 *GASOLINE ** 98343	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *BEXAR	SAN MARTIN *VARIOUS
01-0224 *GASOLINE ** 23080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
01-0619 *GASOLINE ** 3000	WARRIOR GAS CO. *SIX DESTA DRIVE STE 2025 **MIDLAND TX 79705	899005 *LA SALLE	BURNS *PEARSALL (AUSTIN CHALK)
<u>DISTRICT 02</u>			
02-0681 *GASOLINE ** 12350	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *LIVE OAK	LIVE OAK *VARIOUS
02-0183 *GASOLINE ** 175000	ASSOCIATED NATURAL GAS, INC. *1401 SEVENTEENTH ST., STE 600 **DENVER CO 80202	035525 *LAVACA	WILCOX *N/A
02-0515 *GASOLINE ** 17919	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *VICTORIA	VICTORIA *VARIOUS
02-0786 *GASOLINE ** 80000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *LIVE OAK	THREE RIVERS *AWPARD
02-0042 *GASOLINE ** 235000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0053 *GASOLINE ** 161000	FORMOSA HYDROCARBONS CO., INC. *P.O. BOX 769 **POINT COMFORT TX 77978	276974 *CALHOUN	POINT COMFORT OPERATIONS *SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
02-0607 *GASOLINE ** 31899	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
02-0608	H & D OPERATING COMPANY	340213	LAMBERT GAS PRODUCTS PLANT
*GASOLINE	*LAMBERT PLAZA	*REFUGIO	*TOM O'CONNOR
** 29442	**REFUGIO TX 78377		
02-0090	H & D OPERATING COMPANY	340213	ROCHE
*GASOLINE	*LAMBERT PLAZA	*REFUGIO	*ROCHE
** 5759	**REFUGIO TX 78377		
02-0668	LIQUID ENERGY CORPORATION	502760	LIVE OAK
*GASOLINE	*BOX 790	*LIVE OAK	*CHARLINE
** 20000	**MINERAL WELLS TX 76067		
02-0798	LIQUID ENERGY CORPORATION	502760	BEE COUNTY GAS PLANT
*GASOLINE	*BOX 790	*BEE	*VARIOUS
** 60000	**MINERAL WELLS TX 76067		
02-0130	MERIDIAN MINERALS COMPANY	561142	VANDERBILT GASOLINE PLANT
*GASOLINE	*801 CHERRY SREET	*JACKSON	*WEST RANCH
** 158225	**FORT WORTH TX 76102		
02-0558	PENNZOIL EXPLORATION & PROD. CO.	652352	EAST MCFADDIN
*GASOLINE	*P.O. BOX 1119	*VICTORIA	*EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
** 5007	**PORTLAND TX 78374		
02-0678	TEXACO E & P INC.	844118	GEORGE WEST PLANT
*GASOLINE	*P O BOX 3109	*LIVE OAK	*FANT & LIMES
** 20000	**MIDLAND TX 79702		
02-0714	TONKAWA GAS PROCESSING CO.	862150	THREE RIVERS GAS PROCESSING PLT.
*GASOLINE	*1700 PACIFIC AVE #2600%REG COMP	*LIVE OAK	*KARON, KITTLE WEST
** 1500	**DALLAS TX 75201-4696		
02-0824	TONKAWA GAS PROCESSING CO.	862150	PETTUS GAS PROCESSING PLANT
*GASOLINE	*1700 PACIFIC AVE #2600%REG COMP	*BEE	*
**	**DALLAS TX 75201-4696		
02-0502	VALERO HYDROCARBONS, L. P.	881273	ARMSTRONG (GOHLKE JACKSON)
*GASOLINE	*BOX 500	*DE WITT	*VARIOUS
** 136737	**SAN ANTONIO TX 78292		
<u>DISTRICT 03</u>			
03-0940	AMAX GAS GATHERING INC.	016862	WHARTON COUNTY GAS PROCESSING PL
*GASOLINE	*P O BOX 4838	*WHARTON	*SHANGHAI & EL CAMPO
** 20000	**HOUSTON TX 77210-4838		
03-1021	AMERADA HESS CORPORATION	016980	VIDOR GAS PLANT
*GASOLINE	*5200 HESS LN	*ORANGE	*VIDOR AMES
** 25000	**VIDOR TX 77662		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0378	AMOCO GAS COMPANY	020420	TEXAS CITY EXTRACTION PLANT
*GASOLINE	*BOX 2609	*GALVESTON	*NOT APPLICABLE
** 62914	**TEXAS CITY TX 77590		
03-0183	AMOCO PRODUCTION COMPANY	020425	OLD OCEAN
*GASOLINE	*P.O. BOX 3092	*BRAZORIA	*OLD OCEAN
** 570000	**HOUSTON TX 77253		
03-0150	APACHE CORPORATION	027200	HASTINGS GASOLINE PLANT
*GASOLINE	*2000 POST OAK BLVD #100%S GARC	*BRAZORIA	*HASTINGS, EAST; HASTINGS, WEST
** 70000	**HOUSTON TX 77056-4400		
03-1045	AQUILA SOUTHWEST PIPELINE CORP.	028653	SOMERVILLE
*GASOLINE	*100 NE LOOP 410 STE 1000	*BURLESON	*GIDDINGS, CALDWELL
** 30000	**SAN ANTONIO TX 78216-7454		
03-1013	AQUILA SOUTHWEST PIPELINE CORP.	028653	BRYAN COMPRESSOR STATION
*GASOLINE	*100 NE LOOP 410 STE 1000	*BRAZOS	*GIDDINGS
** 6480	**SAN ANTONIO TX 78216-7454		
03-0722	AQUILA SOUTHWEST PIPELINE CORP.	028653	LA GRANGE
*GASOLINE	*100 NE LOOP 410 STE 1000	*FAYETTE	*GIDDINGS, CALDWELL
** 15000	**SAN ANTONIO TX 78216-7454		
03-0685	AQUILA SOUTHWEST PIPELINE CORP.	028653	LEAR (T.A.M.)
*GASOLINE	*100 NE LOOP 410 STE 1000	*FAYETTE	*AUSTIN CHALK
** 50000	**SAN ANTONIO TX 78216-7454		
03-0566	ATAPCO	035633	NEW ULM DEHDY.UNIT
*GASOLINE	*1221 LAMAR ST., STE. 1000	*AUSTIN	*NEW ULM
** 4000	**HOUSTON TX 77010-3015		
03-0822	BRUIN PETROLEUM, INC.	103460	URBANA PLANT
*GASOLINE	*25025 I-45 NORTH SUITE 470	*SAN JACINTO	*URBANA
** 3000	**SPRING TX 77380-3038		
03-0777	EAST TEXAS PRODUCTION MGT. INC	238981	NORTH HOUSTON
*GASOLINE	*102 NORTH COLLEGE, STE 1008	*HARRIS	*VARIOUS
** 1320	**TYLER TX 75702		
03-0700	EDISTO RESOURCES CORPORATION	243294	OSR-HALLIDAY UNIT LPG
*GASOLINE	*2121 SAN JACINTO, STE. 2600	*LEON	*HALLIDAY (WOODBINE)
** 1500	**DALLAS TX 75201		
03-0773	ENDEVCO NATURAL GAS COMPANY	251917	BEAR WALLOW GASOLINE PLANT
*GASOLINE	*8080 N. CENTRAL EXPWY, LB 47	*BRAZORIA	*VARIOUS
** 30000	**DALLAS TX 75206		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0022	EXXON CORP.	257097	CLEAR LAKE GAS PLANT
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*HARRIS	*CLEAR LAKE
** 200000	**MIDLAND TX 79702		
03-0040	EXXON CORP.	257097	CONROE GAS PLANT
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*MONTGOMERY	*CONROE AND CONROE TOWNSITE
** 120000	**MIDLAND TX 79702		
03-0041	EXXON CORP.	257097	KATY
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*WALLER	*KATY
** 1260000	**MIDLAND TX 79702		
03-0873	EXXON CORP.	257097	SABINE LAKE GAS PLANT
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*ORANGE	*SABINE LAKE
** 3000	**MIDLAND TX 79702		
03-0759	FAYETTE COUNTY GATHERING SYSTEM	263898	PLUM COMP. STATION
*GASOLINE	*100 N E LOOP 410 SUITE 1000	*FAYETTE	*GIDDINGS (AUSTIN CHALK)
** 16000	**SAN ANTONIO TX 78216-4741		
03-0703	GPM GAS CORPORATION	319471	GIDDINGS
*GASOLINE	*4044 PENBROOK ST %MARTA SMITH	*FAYETTE	*GIDDINGS
** 22782	**ODESSA TX 79762		
03-0830	GPM GAS CORPORATION	319471	QUARRY
*GASOLINE	*4044 PENBROOK ST %MARTA SMITH	*WASHINGTON	*GIDDINGS (AUSTIN CHALK)
**	**ODESSA TX 79762		
03-0544	LIQUID ENERGY CORPORATION	502760	SEVEN OAKS PLANT
*GASOLINE	*BOX 790	*POLK	*VARIOUS
** 20000	**MINERAL WELLS TX 76067		
03-0969	LIQUID ENERGY CORPORATION	502760	MADISON
*GASOLINE	*BOX 790	*MADISON	*VARIOUS
** 40000	**MINERAL WELLS TX 76067		
03-0848	LIQUID ENERGY CORPORATION	502760	WELLBORN GAS PLANT
*GASOLINE	*BOX 790	*BRAZOS	*BRYAN WOODBRIME & BUDA
** 5000	**MINERAL WELLS TX 76067		
03-0760	LIQUID ENERGY CORPORATION	502760	GUM ISLAND
*GASOLINE	*BOX 790	*JEFFERSON	*GUM ISLAND FIELD
** 20000	**MINERAL WELLS TX 76067		
03-0761	LIQUID ENERGY CORPORATION	502760	PORT ARTHUR
*GASOLINE	*BOX 790	*JEFFERSON	*TX SCHOOL LAND BOARD BLOCK 14L
** 10000	**MINERAL WELLS TX 76067		

TABLE 24
GASOLINE PLANTS IN TEXAS

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SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0725	LIQUID ENERGY CORPORATION	502760	WINNIE
*GASOLINE	*BOX 790	*JEFFERSON	*VARIOUS
** 75000	**MINERAL WELLS TX 76067		
03-0831	LIQUID ENERGY CORPORATION	502760	BRYAN-HICKS
*GASOLINE	*BOX 790	*BRAZOS	*VARIOUS
** 15000	**MINERAL WELLS TX 76067		
03-0276	MARATHON OIL COMPANY	525380	MARKHAM GAS PLANT
*GASOLINE	*P O BOX 552	*MATAGORDA	*NORTH MARKHAM-NORTH BAY CITY
** 150000	**MIDLAND TX 79702		
03-0864	MATADOR PIPELINE, LTD.	533015	BASHARA COMPRESSOR STATION
*GASOLINE	*P. O. BOX 45872	*HARDIN	*SARATOGA
** 2000	**HOUSTON TX 77245-5872		
03-0342	MIDCON TEXAS PIPELINE CORP.	564745	GALVESTON BAY
*GASOLINE	*P O BOX 740	*CHAMBERS	*GALVESTON BAY
** 22531	**SHAMROCK TX 79079		
03-0005	MOBIL PRODUCING TX. & N.M. INC.	572550	LAKÉ CREEK COMPRESSOR PLANT
*GASOLINE	*P O BOX 312	*MONTGOMERY	*LAKE CREEK AND PINEHURST
** 68500	**KILGORE TX 75662		
03-0996	RAINBOW PIPE LINE CO.	688680	WELDON/EXXON DRIP STATION
*GASOLINE	*SIX GREENSPOINT PLAZA, STE.1200	*MADISON	*VARIOUS
** 210	**HOUSTON TX 77060-1916		
03-0895	RAINBOW PIPE LINE CO.	688680	RAINBOW DRIP STAT. #1
*GASOLINE	*SIX GREENSPOINT PLAZA, STE.1200	*HOUSTON	*FORT TRINIDAD
**	**HOUSTON TX 77060-1916		
03-1041	RAINBOW PIPE LINE CO.	688680	RAINBOW DRIP NO.3
*GASOLINE	*SIX GREENSPOINT PLAZA, STE.1200	*HARRIS	*
**	**HOUSTON TX 77060-1916		
03-0741	SEAGULL PROCESSING COMPANY	761726	MATAGORDA GAS PLANT
*GASOLINE	*1001 FANNIN, STE 1700	*MATAGORDA	*CAVALLO
** 250000	**HOUSTON TX 77002		
03-0345	SHELL WESTERN E&P INC.	774720	HOUSTON CENTRAL PLANT
*GASOLINE	*P.O. BOX 36	*COLORADO	*SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, ** 250000
**DOUGLASSVILLE TX	75560		
03-0216	TEXACO E & P INC.	844118	BAY CITY BOOSTER STATION
*GASOLINE	*P O BOX 3109	*MATAGORDA	*BAY CITY
** 11000	**MIDLAND TX 79702		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-1025	TEXACO E & P INC.	844118	CHOCOLATE BAYOU GAS PLANT
*GASOLINE	*P O BOX 3109	*BRAZORIA	*CHOCOLATE BAYOU
** 20000	**MIDLAND TX 79702		
03-0984	TORCH OPERATING COMPANY	862594	MARTHA
*GASOLINE	*1221 LAMAR STE 1600	*LIBERTY	*MARTHA, S E
** 1000	**HOUSTON TX 77010		
03-0753	UNION PACIFIC RESOURCES COMPANY	876645	BRYAN GAS PLANT
*GASOLINE	*P.O. BOX 310	*BRAZOS	*GIDDINGS
** 35000	**CARTHAGE TX 75633		
03-0719	UNION PACIFIC RESOURCES COMPANY	876645	A & M
*GASOLINE	*P.O. BOX 310	*BURLESON	*CALDWELL, GIDDINGS
** 65000	**CARTHAGE TX 75633		
03-0038	UNION PACIFIC RESOURCES COMPANY	876645	CONROE GAS PLANT
*GASOLINE	*P.O. BOX 310	*MONTGOMERY	*CONROE
** 62000	**CARTHAGE TX 75633		
03-0128	VASTAR RESOURCES, INC.	883810	SILSBEE GAS PLANT
*GASOLINE	*P O BOX 517	*HARDIN	*SILSBEE
** 50000	**SILSBEE TX 77656		
03-0397	WARREN PETROLEUM COMPANY	898000	MOORE'S ORCHARD
*GASOLINE	*PO BOX 1589	*FORT BEND	*MOORE'S ORCHARD
** 13000	**TULSA OK 74102		
03-0401	WARREN PETROLEUM COMPANY	898000	FANNETT
*GASOLINE	*PO BOX 1589	*JEFFERSON	*FANNETT
** 30000	**TULSA OK 74102		
03-0937	WARREN PETROLEUM COMPANY	898000	MONT BELVIEU FRACTIONATION
*GASOLINE	*PO BOX 1589	*CHAMBERS	*VARIOUS
** 40000	**TULSA OK 74102		
<u>DISTRICT 04</u>			
04-1122	ABRAXAS PRODUCTION CORPORATION	003140	PORTILLA ABSORPTION PLANT
*GASOLINE	*P O BOX 17485	*SAN PATRICIO	*PORTILLA AND SECTION TWO
** 15000	**SAN ANTONIO TX 78217		
04-3477	ABRAXAS PRODUCTION CORPORATION	003140	E. WHITE POINT CRYOGENIC PLANT
*GASOLINE	*P O BOX 17485	*SAN PATRICIO	*WHITE POINT, EAST
** 1300	**SAN ANTONIO TX 78217		
04-1349	BENNETT, MILLS ESTATE	065280	MILLS BENNETT REFRIGERATION
*GASOLINE	*2603 AUGUSTA STE 1100	*BROOKS	*MILLS BENNETT (ALL SANDS)
** 1168	**HOUSTON TX 77057-5639		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-3718	*** NO GAS PLANT SPEC CODE ***	142002	WEBB CO GATHERING & DEHY STATION /
*GASOLINE	*	*WEBB	*
**	**		
04-1635	ENRON GAS PROCESSING COMPANY	253195	ROBSTOWN
*GASOLINE	*BOX 1188 STE 401	*NUECES	*VARIOUS
** 44400	**HOUSTON TX 77001		
04-1533	ENRON GAS PROCESSING COMPANY	253195	GREGORY
*GASOLINE	*BOX 1188 STE 401	*SAN PATRICIO	*VARIOUS
** 55500	**HOUSTON TX 77001		
04-3455	ENRON GAS PROCESSING COMPANY	253195	ENCINAL
*GASOLINE	*BOX 1188 STE 401	*WEBB	*VARIOUS
** 3000	**HOUSTON TX 77001		
04-3569	ENRON GAS PROCESSING COMPANY	253195	MAGNOLIA CITY
*GASOLINE	*BOX 1188 STE 401	*NUECES	*VARIOUS
** 60000	**HOUSTON TX 77001		
04-1201	EXXON CORP.	257097	KING RANCH GAS PLANT
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*KLEBERG	*SEELIGSON
** 1725000	**MIDLAND TX 79702		
04-1629	GULF ENERGY GATH. & PROC. CORP.	338092	RIO GRANDE DRY BED PROCESS'G PLT
*GASOLINE	*1301 MCKINNEY #700	*STARR	*ZAPATA-STARR CO
** 38000	**HOUSTON TX 77010		
04-3666	JAVELINA COMPANY	430350	JAVELINA GAS PLANT
*GASOLINE	*9 E GREENWAY PLAZA	*NUECES	*VARIOUS
** 145000	**HOUSTON TX 77046		
04-1076	KAMLOK OIL & GAS, INC.	450121	LUBY GASOLINE PLANT
*GASOLINE	*P O BOX 40262	*NUECES	*LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
** 2327	**HOUSTON TX 77240-0242		
04-3665	MAGNOLIA HYDROCARBONS CORP.	521521	EL MESQUITE
*GASOLINE	*PO BOX 6297	*JIM HOGG	*EL MESQUITE
** 2000	**SHREVEPORT LA 71136-6297		
04-1625	MOBIL PRODUCING TX. & N.M. INC.	572550	LA GLORIA
*GASOLINE	*P O BOX 312	*JIM WELLS	*LA GLORIA & TCB
** 232318	**KILGORE TX 75662		
04-0271	ONYX GATHERING COMPANY, L.C.	624238	TAFT GAS PLANT
*GASOLINE	*802 N CARANCAHUA STE 575	*SAN PATRICIO	*EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
** 40000	**CORPUS CHRSTI TX 78470		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY NCF CAP.	**CITY ST ZIP		
04-3603	PI ENERGY, INC.	664190	RED FISH BAY GAS PLT
*GASOLINE	*333 CLAY STREET SUITE 4310	*SAN PATRICIO	*RED FISH BAY
** 1000	**HOUSTON TX 77002		
04-3567	TEJAS GAS CORP.	841280	COPANO BAY GAS PLANT
*GASOLINE	*1301 MCKINNEY #700	*ARANSAS	*MATAGORDA 721-L
** 3000	**HOUSTON TX 77010		
04-3484	TEXACO E & P INC.	844118	ODEM GAS PROCESSING (CRYOGENIC)
*GASOLINE	*P O BOX 3109	*SAN PATRICIO	*ODEM
** 23000	**MIDLAND TX 79702		
04-1699	TONKAWA GAS PROCESSING CO.	862150	LAREDO
*GASOLINE	*1700 PACIFIC AVE #2600%REG COMP	*WEBB	*DOS HERMANOS, LAS TIENDAS, GOLD RIVER
** 6909	**DALLAS TX 75201-4696		
04-1054	UNION PACIFIC RESOURCES COMPANY	876645	GULF PLAINS
*GASOLINE	*P.O. BOX 310	*NUECES	*STRATTON & AGUA DULCE
** 220000	**CARTHAGE TX 75633		
04-0668	VALERO SOUTH TEXAS PROCESSING CO	881262	DELMITA
*GASOLINE	*530 MCCULLOUGH AVE	*STARR	*SUN
** 125000	**SAN ANTONIO TX 78215		
04-1577	VALERO HYDROCARBONS, L. P.	881273	SCHILLING
*GASOLINE	*BOX 500	*DUVAL	*VARIOUS
** 34625	**SAN ANTONIO TX 78292		
04-3493	VALERO HYDROCARBONS, L. P.	881273	GILMORE
*GASOLINE	*BOX 500	*HIDALGO	*VARIOUS
** 125000	**SAN ANTONIO TX 78292		
04-3447	VALERO HYDROCARBONS, L. P.	881273	SHOUP
*GASOLINE	*BOX 500	*NUECES	*VARIOUS
** 144000	**SAN ANTONIO TX 78292		
04-3700	VALERO HYDROCARBONS, L. P.	881273	THOMPSONVILLE PLANT
*GASOLINE	*BOX 500	*WEBB	*
** 250000	**SAN ANTONIO TX 78292		
<u>DISTRICT 05</u>			
05-1848	BRUIN PETROLEUM, INC.	103460	SOUTH TRINIDAD
*GASOLINE	*25025 I-45 NORTH SUITE 470	*HENDERSON	*SOUTH TRINIDAD (RODESSA)
** 12000	**SPRING TX 77380-3038		
05-1383	ENSERCH PROCESSING PARTNERS, LTD	253208	TRINIDAD PROCESSING PLANT
*GASOLINE	*BOX 107	*HENDERSON	*MAIN LINE H.P. GAS
** 73012	**GORDON TX 76453		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
05-0635	HUNT OIL COMPANY	416330	FAIRWAY GAS PLANT
*GASOLINE	*1445 ROSS AT FIELD, FOUNTAIN PL.	*HENDERSON	*FAIRWAY (JAMES LIME) UNIT
** 160000	**DALLAS TX 75202-2785		
05-2121	LIQUID ENERGY CORPORATION	502760	ALABAMA FERRY
*GASOLINE	*BOX 790	*LEON	*ALABAMA FERRY GLENROSE D, WEST
** 500000	**MINERAL WELLS TX 76067		
05-2214	PALMER PETROLEUM INC.	636222	AVENTURA RANCH GASOLINE PLT
*GASOLINE	*401 EDWARDS ST., STE. 1400	*VAN ZANDT	*AVENTURA RANCH (JAMES LIME)
** 6000	**SHREVEPORT LA 71101-3143		
05-1491	PHILLIPS, JACK L.	663080	NAN SU GAIL REFRIGERATION
*GASOLINE	*DRAWER 392	*FREESTONE	*NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
** 473	**GLADEWATER TX 75647		
05-1620	SULPHUR RIVER RESOURCES, L.C.	828929	BIRTHRIGHT
*GASOLINE	*RT 1 BOX 102	*HOPKINS	*BIRTHRIGHT, BRANTLEY JACKSON, BRANTLEY JACKSON W.
** 15000	**DIKE TX 75437		
05-2040	TEXACO E & P INC.	844118	STREETMAN GAS PROCESSING PLT.
*GASOLINE	*P O BOX 3109	*FREESTONE	*VARIOUS
** 7500	**MIDLAND TX 79702		
05-1850	TRIDENT NGL, INC.	869215	EUSTACE
*GASOLINE	*P O BOX 4152	*HENDERSON	*EUSTACE
** 70000	**ODESSA TX 79760		
05-0393	UNION OIL COMPANY OF CALIFORNIA	876520	VAN UNIT
*GASOLINE	*BOX 671	*VAN ZANDT	*VAN
** 15000	**MIDLAND TX 79702		
05-1455	WARREN PETROLEUM COMPANY	898000	COMO
*GASOLINE	*PO BOX 1589	*HOPKINS	*COMO
** 5981	**TULSA OK 74102		
<u>DISTRICT 06</u>			
06-2240	AMOCO PRODUCTION COMPANY	020425	BLOCKER GAS PROCESSING PLANT
*GASOLINE	*P.O. BOX 3092	*HARRISON	*BLOCKER, ROSBOROUGH SPRINGS
** 28814	**HOUSTON TX 77253		
06-2013	ARCADIA EXPL. & PROD. COMPANY	028724	DEAN GASOLINE PLANT
*GASOLINE	*3300 S BROADWAY AVE #208	*SMITH	*ANN MCKNIGHT
** 5000	**TYLER TX 75701-7849		
06-0786	ARCO OIL & GAS CO.	029340	LONGVIEW
*GASOLINE	*P O BOX 219276	*GREGG	*EAST TEXAS-NORTH END
** 35000	**HOUSTON TX 77218		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1302 *GASOLINE ** 2500	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *MARION	JEFFERSON *RODESSA
06-1303 *GASOLINE ** 210000	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *HARRISON	WASKOM *WASKOM
06-1731 *GASOLINE ** 18000	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1979 *GASOLINE ** 1420	BRUIN PETROLEUM, INC. *25025 I-45 NORTH SUITE 470 **SPRING TX 77380-3038	103460 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF (WOODBINE), NEUHOFF (COTTON VALLEY S)
06-1862 *GASOLINE ** 31000	DELHI GAS PIPELINE CORPORATION *1230 TOWN LAKE DRIVE SUITE 200 **LAREDO TX 78041	212300 *GREGG	LONGVIEW *VARIOUS
06-2245 *GASOLINE **	DELHI GAS PIPELINE CORPORATION *1230 TOWN LAKE DRIVE SUITE 200 **LAREDO TX 78041	212300 *SMITH	NORTHGATE-ENTEX *N/A
06-0741 *GASOLINE ** 25000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-1310 *GASOLINE ** 110000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-0473 *GASOLINE ** 40000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-2229 *GASOLINE ** 2000	FORTSON OIL COMPANY *301 COMMERCE ST STE 3301 **FORT WORTH TX 76102-4133	278563 *RUSK	PRICE COMPRESSOR STATION *JARED, MISTER SHINGLE REDWINE
06-0655 *GASOLINE ** 40000	GRAND VALLEY GATHERING COMPANY *4200 E SKELLY DRIVE SUITE 560 **TULSA OK 74135	324751 *WOOD	QUITMAN *QUITMAN
06-2148 *GASOLINE ** 3000	INTRASTATE GAS GATHERING, INC. *P O BOX 9857 **SPRING TX 77387	425630 *HOUSTON	NORTH MANIFORD PLANT *FT TRINIDAD (GLENROSE), FT TRINIDAD (GLENROSE UPPE

TABLE 24
GASOLINE PLANTS IN TEXAS

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SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
06-2235	J-W OPERATING CO.	427960	TYLER
*GASOLINE	*BOX 1689	*SMITH	*LORETTA ROSE
** 9000	**UVALDE TX 78801		
06-1467	KP EXPLORATION, INC.	448925	SHAMBURGER LAKE
*GASOLINE	*1201 LOUISIANA ST 1400	*SMITH	*SHAMBURGER LAKE
** 1722	**HOUSTON TX 77002-5603		
06-0805	KERR-MCGEE CORPORATION	457780	CHAPEL HILL
*GASOLINE	*BOX 25861	*SMITH	*CHAPEL HILL, DELANEY
** 12000	**OKLAHOMA CITY OK 73125		
06-2251	MAGGS, L.C.	521357	MOONROCK COMPRESSOR STATION
*GASOLINE	*305 S. BROADWAY SUITE 505	*GREGG	*MOONROCK
** 6000	**TYLER TX 75702		
06-1332	PARKER & PARSLEY GAS PROCESS. CO	640887	WOODLAWN
*GASOLINE	*P O BOX 3178	*HARRISON	*WOODLAWN
** 11574	**MIDLAND TX 79702		
06-1974	PINEWOOD GAS COMPANY	665666	PINEWOOD GAS PLANT
*GASOLINE	*P O BOX 479	*SMITH	*CHAPEL HILL (TRAVIS PEAK)
** 1603	**DALLAS TX 75221		
06-2242	SONAT EXPLORATION COMPANY	801640	CUMMINGS PLANT
*GASOLINE	* P O BOX 12878	*JASPER	*BROOKLAND
** 3000	**OKLAHOMA CITY OK 73157-2878		
06-2254	SONAT EXPLORATION COMPANY	801640	NEEDMORE PLANT
*GASOLINE	* P O BOX 12878	*SAN AUGUSTINE	*BROOKLAND
** 10000	**OKLAHOMA CITY OK 73157-2878		
06-2261	SONAT EXPLORATION COMPANY	801640	GSU DRIP STATION
*GASOLINE	* P O BOX 12878	*NEWTON	*BROOKELAND
** 3000	**OKLAHOMA CITY OK 73157-2878		
06-2174	TEAL GATHERING COMPANY	840853	PANOLA PROCESSING PLANT
*GASOLINE	*P.O. BOX 21734	*PANOLA	*CARTHAGE
** 2000	**SHREVEPORT LA 71151		
06-0027	TEXACO E & P INC.	844118	NEW HOPE
*GASOLINE	*P O BOX 3109	*FRANKLIN	*NEW HOPE SMACKOVER
** 50000	**MIDLAND TX 79702		
06-2257	TEXACO E & P INC.	844118	BROOKELAND GAS PLANT
*GASOLINE	*P O BOX 3109	*SABINE	*BROOKELAND
**	**MIDLAND TX 79702		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1715 *GASOLINE ** 72569	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1841 *GASOLINE ** 56000	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *HOUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1262 *GASOLINE ** 50000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1333 *GASOLINE ** 210000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *PANOLA	EAST TEXAS *CARTHAGE
06-0820 *GASOLINE ** 15000	USAGAS PIPELINE COMPANY *1108 N KILGORE **KILGORE TX 75662	879273 *CASS	MCLEOD (FORMERLY LODI) *RODESSA

DISTRICT 7B

7B-0329 *GASOLINE ** 6000	BEXAR OPERATING CO. *5168 BROADWAY STE #9 **SAN ANTONIO TX 78209	068455 *STEPHENS	ELIASVILLE *ELIASVILLE
7B-0367 *GASOLINE ** 150000	CENTURION OPERATING CORPORATION *P O BOX 3099 ATTN: CLEVA PINSON **BROWNWOOD TX 76803	141644 *BROWN	SPARTAN PLANT #1 *BROWN COUNTY REGULAR
7B-0686 *GASOLINE ** 3000	CHRISTIE GAS CORPORATION *BARTON OAKS PLZ II #515 %DOTTIE **AUSTIN TX 78746	151605 *ERATH	GRIMSHAW *VARIOUS
7B-0670 *GASOLINE ** 500	CITATION OIL & GAS CORP. *BOX 1966 **OZONA TX 76943	154235 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR
7B-0106 *GASOLINE ** 15433	DAVIS, J.L.-CLAYTONVILLE GAS PLT *211 N. COLORADO **MIDLAND TX 79701	204826 *FISHER	CLAYTONVILLE *CLAYTONVILLE
7B-0892 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	BOSCAR *STEPHANS COUNTY REG.
7B-0784 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	STEVENSON-JONES *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

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SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0788 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	WALKER-CALDWELL *VARIOUS
7B-0782 *GASOLINE ** 6000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *COLEMAN	NOVICE *VARIOUS
7B-0708 *GASOLINE ** 6055	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *COLEMAN	SANTA ANNA *MAIN LINE
7B-0042 *GASOLINE ** 37968	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
7B-0078 *GASOLINE ** 60000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *PARKER	SPRINGTOWN *SPRINGTOWN
7B-0104 *GASOLINE ** 5194	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *EASTLAND	RANGER *VARIOUS
7B-0013 *GASOLINE ** 8779	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *EASTLAND	PUEBLO *MAIN LINE
7B-0494 *GASOLINE ** 5000	FAGADAU ENERGY CORPORATION *2323 BRYAN, LB 119 **DALLAS TX 75201	257680 *STEPHENS	POSSUM KINGDOM *JILL "N"
7B-0425 *GASOLINE ** 1055	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0367 *GASOLINE ** 2428	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
7B-0648 *GASOLINE ** 1000	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *PALO PINTO	PALO PINTO *PALO PINTO
7B-0620 *GASOLINE ** 10000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *EASTLAND	CISCO *VARIOS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7B-0628	LIQUID ENERGY CORPORATION	502760	SPRINGTOWN
*GASOLINE	*BOX 790	*PARKER	*VARIOUS
** 15000	**MINERAL WELLS TX 76067		
7B-0372	LIQUID ENERGY CORPORATION	502760	MINERAL WELLS PLANT
*GASOLINE	*BOX 790	*PALO PINTO	*VARIOUS
** 35000	**MINERAL WELLS TX 76067		
7B-0504	LIQUID ENERGY CORPORATION	502760	LONE CAMP
*GASOLINE	*BOX 790	*PALO PINTO	*VARIOUS
** 30000	**MINERAL WELLS TX 76067		
7B-0593	LIQUID ENERGY CORPORATION	502760	HUCKABAY
*GASOLINE	*BOX 790	*COMANCHE	*VARIOUS
** 15000	**MINERAL WELLS TX 76067		
7B-0027	PARKER & PARSLEY GAS PROCESS. CO	640887	PLANT 1 IBEX
*GASOLINE	*P O BOX 3178	*SHACKELFORD	*TBEX, SHACKELFORD CO., REG.
** 15000	**MIDLAND TX 79702		
7B-0727	RANGER GATHERING CORPORATION	691720	RANGER (REFRIGERATION PLANT)
*GASOLINE	*10000 IH 10 WEST STE 200	*EASTLAND	*RANGER
** 10000	**SAN ANTONIO TX 78230		
7B-0637	RICHARDSON, SID CARBON & GAS CO.	709175	ESKOTA PLANT
*GASOLINE	*5030 E. UNIVERSITY, STE. C-104	*FISHER	*ESKOTA
** 15000	**ODESSA TX 79762		
7B-0893	RICHEY OPERATING, INC.	709680	PHILLIPS PLANT
*GASOLINE	*P.O. BOX 2005	*BROWN	*J.S. LEWIS (MARBLE FALLS)
** 1500	**TYLER TX 75710		
7B-0884	SPARTAN OIL CORPORATION	807860	SPARTAN NO. 3
*GASOLINE	*984 WASHINGTON BLVD	*BROWN	*BROWN CO. REG.
** 150	**ABILENE TX 79601		
7B-0885	SPARTAN OIL CORPORATION	807860	SPARTAN NO. 4
*GASOLINE	*984 WASHINGTON BLVD	*BROWN	*BROWN CO. REG.
** 150	**ABILENE TX 79601		
7B-0583	TAURUS ENERGY CORP.	837140	SHACKELFORD
*GASOLINE	*RT. 4, BOX 105	*CALLAHAN	*VARIOUS
** 17746	**CISCO TX 76437		
7B-0532	TAURUS ENERGY CORP.	837140	HAMLIN
*GASOLINE	*RT. 4, BOX 105	*FISHER	*ROUND TOP SHAMROCK, TOLER, NORAND
** 10128	**CISCO TX 76437		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7B-0684	TIERRA EXPLORATION INC.	859945	COLEMAN COMPRESSOR STATION
*GASOLINE	*800 W. WALL #C	*COLEMAN	*COLEMAN, S. "BRENEKE"
** 532	**MIDLAND TX 79701		
7B-0050	TRIDENT NGL, INC.	869215	BRECKENRIDGE
*GASOLINE	*P O BOX 4152	*STEPHENS	*STEPHENS, PARKS, REGULAR, NECESSITY
** 6000	**ODESSA TX 79760		
7B-0556	TRIDENT NGL, INC.	869215	SHACKELFORD
*GASOLINE	*P O BOX 4152	*SHACKELFORD	*VARIOUS
** 12000	**ODESSA TX 79760		
7B-0688	WGR, INC.	913450	W. D. NOEL PLANT
*GASOLINE	*12200 NORTH PECOS ST STE 230	*EASTLAND	*VARIOUS
** 30000	**DENVER CO 80234		
<u>DISTRICT 7C</u>			
7C-0022	AMAX OIL & GAS INC.	016859	SOUTHWEST OZONA
*GASOLINE	*PO BOX 4838	*CROCKETT	*OZONA (SOUTH CANYON) V.I.P.
** 3036200	**HOUSTON TX 77210-4838		
7C-0047	ARCO OIL & GAS CO.	029340	CRANE GASOLINE PLANT
*GASOLINE	*P O BOX 219276	*UPTON	*WILSHIRE
** 15000	**HOUSTON TX 77218		
7C-0256	BELVAN CORP.	064064	MIDWAY LANE PROCESSING PLANT
*GASOLINE	*P O BOX 2696	*CROCKETT	*SEE SEC VI
** 700	**MIDLAND TX 79702		
7C-0138	BRUIN PETROLEUM, INC.	103460	CLARKSON
*GASOLINE	*25025 I-45 NORTH SUITE 470	*SUTTON	*VARIOUS
** 15000	**SPRING TX 77380-3038		
7C-0036	C & L PROCESSORS PARTNERSHIP	120576	JAMESON
*GASOLINE	*P O BOX 4000	*COKE	*JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
** 41130	**SPRING TX 77387-4000		
7C-0031	CITATION OIL & GAS CORP.	154235	N.W. OZONA GAS PLANT
*GASOLINE	*BOX 1966	*CROCKETT	*OZONA CANYON SAND-SPRABERRY
** 10000	**OZONA TX 76943		
7C-0013	CONOCO INC.	172230	MERTZON GAS PRODUCTS PLANT
*GASOLINE	*DRAWER 1267	*IRION	*DOVE CREEK, BROOKS, MERTZON
** 25000	**PONCA CITY OK 74601		
7C-0151	CONOCO INC.	172230	BAILEY GAS PLANT
*GASOLINE	*DRAWER 1267	*SCHLEICHER	*VELREX, ELDORADO
** 15000	**PONCA CITY OK 74601		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0097 *GASOLINE ** 25000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0263 *GASOLINE ** 10000	*** NO GAS PLANT SPEC CODE *** * **	190079 *CROCKETT	OZONA *VARIOUS
7C-0113 *GASOLINE ** 6000	DAVIS, J.L.-BIG LAKE GASOLNE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0230 *GASOLINE ** 14000	DAVIS, J.L.-CONCHO GASOLINE PLT *211 N. COLORADO **MIDLAND TX 79701	204827 *CONCHO	CONCHO GASOLINE PLANT *VARIOUS
7C-0179 *GASOLINE ** 10000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *IRION	MIDDLE CONCHO *VARIOUS
7C-0043 *GASOLINE ** 50000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *SUTTON	SONÓRA *SAWYER
7C-0283 *GASOLINE ** 210	GEOFFROY GAS SYSTEMS *305 CAMP CRAFT RD, ST 100-A **AUSTIN TX 78746	300761 *RUNNELS	CREWS COMPRESSOR STATION *CREWS
7C-0261 *GASOLINE ** 100000	HOBBS ENERGY CORPORATION *2814 CANYON CREEK **SAN ANGELO TX 76904	390563 *COKE	SCHUCH GAS PLANT *SCHUCH (CADDO) ELIZA BAKER, N. (CADDO)
7C-0274 *GASOLINE ** 12000	HUNT OIL COMPANY *1445 ROSS AT FIELD, FOUNTAIN PL. **DALLAS TX 75202-2785	416330 *UPTON	V.T. AMACKER-TIPPETT "A" POOL UN *AMACKER-TIPPETT, SW (WOLFCAMP)
7C-0073 *GASOLINE ** 11814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"
7C-0005 *GASOLINE ** 3600	MARATHON OIL COMPANY *P O BOX 552 **MIDLAND TX 79702	525380 *TOM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0041 *GASOLINE ** 5056	NELEH GAS SYSTEM *211 N. COLORADO ST. **MIDLAND TX 79701	603652 *CROCKETT	TIPPETT *TIPPETT, CROSSETT, ROBERDEAU, EL CINCO

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0277 *GASOLINE ** 2500	ORIENT PIPELINE SYSTEMS, INC. *619 W. TEXAS, SUITE 400 **MIDLAND TX 79701	625620 *COKE	ORIENT PLANT *RED CREEK (CADD), ELIZA BAKER (STRAWN), SCHUCH (CADD)
7C-0019 *GASOLINE ** 60000	OZONA GAS PROCESSING PLANT *P O BOX 4838 **HOUSTON TX 77210-4838	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0050 *GASOLINE ** 1939	PARKER & PARSELY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *CROCKETT	TODD PLANT *TODD ELKHORN
7C-0290 *GASOLINE ** 1000	PINTOR CORPORATION *14450 T C JESTER SUITE 120 **HOUSTON TX 77014	665708 *CROCKETT	PINTOR #1 *ADAMS-BAGGETT RANCH, HUDSPETH-STRAWN
7C-0195 *GASOLINE ** 810	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *TOM GREEN	WALL PLANT *VARIOUS
7C-0268 *GASOLINE ** 400	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *RUNNELS	CREWS *BALLINGER NORTH COMMON POINT
7C-0194 *GASOLINE ** 2000	PYRAMID ENERGY, INC. *10101 REUNION PLACE SUITE 210 **SAN ANTONIO TX 78216-4156	684435 *TOM GREEN	K.W.B. GAS PLANT *K.W.B.(STRAWN), K.W.B.(STRAWN LO), K.W.B.(CANYON)
7C-0150 *GASOLINE ** 3438	ROCKLAND PIPELINE COMPANY *1000 LOUISIANA SUITE 2310 **HOUSTON TX 77002	723437 *TOM GREEN	CARLSBAD *HIGGINS RANCH FIELD
7C-0009 *GASOLINE ** 80000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0188 *GASOLINE ** 12166	STELLAR ENERGY CORPORATION *6120 S YALE AVE STE 812 **TULSA OK 74136-4217	817304 *SUTTON	SUTTON CO. *VARIOUS
7C-0098 *GASOLINE ** 2300	STILES GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0291 *GASOLINE ** 20000	SULLIVAN, HOLLIS R. INC. *P.O. BOX 2506 **WICHITA FALLS TX 76307	828530 *CONCHO	CONCHO GAS PLANT *LONESOME DOVE II (KING SAND)

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0024 *GASOLINE ** 56000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *SCHLEICHER	HULLDALE GAS PLANT *HULLDALE
7C-0035 *GASOLINE ** 11977	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0196 *GASOLINE ** 90000	TRISTAR GAS COMPANY *8150 N. CENTRAL EXPWY, STE 1177 **DALLAS TX 75206-1805	871131 *UPTON	BENEDUM II *CALVIN, SPRAYBERRY, BENEDUM, STILES
7C-0185 *GASOLINE ** 36603	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *SUTTON	SONORA *VARIOUS
7C-0011 *GASOLINE ** 169000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *REAGAN	MIDKIFF *SPRABERRY
7C-0044 *GASOLINE ** 25000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *COKE	PERKINS *VARIOUS
7C-0285 *GASOLINE ** 1000	WISER OIL COMPANY, THE *8115 PRESTON ROAD SUITE 400 **DALLAS TX 75225	933800 *CONCHO	AGARITTA GAS PLANT *AGARITTA (KING SAND), LONESOME DOVE II (KING SAND)
<u>DISTRICT 08</u>			
08-3234 *GASOLINE ** 11897	ADOBE GAS GATHERING & PROCESS.CO *1616 SOUTH VOSS SUITE 700 **HOUSTON TX 77057	008275 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-3430 *GASOLINE ** 5280	ADOBE GAS GATHERING & PROCESS.CO *1616 SOUTH VOSS SUITE 700 **HOUSTON TX 77057	008275 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN
08-0720 *GASOLINE ** 17000	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *WARD	SEALY-SMITH *MONAHANS AND YARBROUGH-ALLEN
08-0055 *GASOLINE ** 26000	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-0698 *GASOLINE ** 17766	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-2589 *GASOLINE ** 30000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *WARD	ESTES PLANT *NORTH
08-2591 *GASOLINE ** 40000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *WINKLER	WALTON *WALTON
08-3021 *GASOLINE ** 35000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-0755 *GASOLINE ** 107000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-0642 *GASOLINE ** 140000	ARCO OIL & GAS CO. *P O BOX 219276 **HOUSTON TX 77218	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3384 *GASOLINE ** 57032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2424 *GASOLINE ** 5000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS
08-3518 *GASOLINE **	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *STERLING	STERLING *SUGGS RANCH (CANYON)
08-3315 *GASOLINE ** 100000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-3501 *GASOLINE ** 7000	FINA OIL & CHEMICAL COMPANY *P. O. BOX 2990 **MIDLAND TX 79702	268321 *PECOS	MENDEL ESTATES GAS PLANT *MARALO WOLFCAMP
08-1070 *GASOLINE ** 26000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-1995 *GASOLINE ** 18000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *CRANE	IMPERIAL GAS PLANT *ABELLS
08-3247 *GASOLINE ** 1000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-0250 *GASOLINE ** 80000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-0053 *GASOLINE ** 380000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *ECTOR	GOLDSMITH *VARIOUS
08-3130 *GASOLINE ** 3500	HUNT OIL COMPANY *1445 ROSS AT FIELD, FOUNTAIN PL. **DALLAS TX 75202-2785	416330 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-2820 *GASOLINE ** 21602	MARATHON OIL COMPANY *P O BOX 552 **MIDLAND TX 79702	525380 *PECOS	YATES GAS PLANT *YATES
08-2992 *GASOLINE ** 270000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *PECOS	WAHA PLANT *ATHEY, LOCKERIDGE, WORSHAM BAYER
08-3530 *GASOLINE ** 20	ORBITRON OIL AND GAS CORPORATION *P O BOX 1762 **ANDREWS TX 79714	625560 *ANDREWS	ANDREW PLANT *EMBAR (YATES)
08-3346 *GASOLINE ** 13336	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *STERLING	STERLING *CONGER (CANYON)
08-2285 *GASOLINE ** 205000	PHILLIPS PETROLEUM COMPANY *P O BOX 1967 ATTN M. A. BLASDEL **HOUSTON TX 77251-7367	663680 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0100 *GASOLINE ** 125000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-3506 *GASOLINE ** 1800	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *PECOS	ARMADILLO GAS PLANT *THISTLE

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-3488	SOUTHLAND ROYALTY COMPANY	805630	FLINT ESTATE
*GASOLINE	*801 CHERRY ST.	*STERLING	*CONGER PENN
** 4000	**FORT WORTH TX 76102		
08-3482	TEXACO E & P INC.	844118	BRADFORD RANCH PLANT
*GASOLINE	*P O BOX 3109	*MIDLAND	*BRADFORD RANCH (ATOKA)
** 2100	**MIDLAND TX 79702		
08-2694	TEXACO E & P INC.	844118	SOUTH KERMIT
*GASOLINE	*P O BOX 3109	*WINKLER	*KERMIT
** 21625	**MIDLAND TX 79702		
08-1100	TEXACO E & P INC.	844118	EAST VEALMOOR GASOLINE PLANT
*GASOLINE	*P O BOX 3109	*HOWARD	*VEALMOOR
** 48496	**MIDLAND TX 79702		
08-3321	TONKAWA GAS PROCESSING CO.	862150	COYANOSA
*GASOLINE	*1700 PACIFIC AVE #2600%REG COMP	*PECOS	*VARIOUS
** 99646	**DALLAS TX 75201-4696		
08-3007	UNION OIL COMPANY OF CALIFORNIA	876520	DOLLARHIDE
*GASOLINE	*BOX 671	*ANDREWS	*DOLLARHIDE
** 75000	**MIDLAND TX 79702		
08-3433	UNION PACIFIC RESOURCES COMPANY	876645	SOUTH WEST CONGER
*GASOLINE	*P.O. BOX 310	*STERLING	*SO. WEST CONGER
** 197	**CARTHAGE TX 75633		
08-3441	VALERO HYDROCARBONS, L. P.	881273	STERLING
*GASOLINE	*BOX 500	*STERLING	*VARIOUS
** 40000	**SAN ANTONIO TX 78292		
08-3417	VALERO HYDROCARBONS, L. P.	881273	GARDEN CITY
*GASOLINE	*BOX 500	*GLASSCOCK	*VARIOUS
** 42065	**SAN ANTONIO TX 78292		
08-2077	WARREN PETROLEUM COMPANY	898000	MONAHANS
*GASOLINE	*PO BOX 1589	*WARD	*NORTH WARD ESTATES
** 35000	**TULSA OK 74102		
08-2886	WARREN PETROLEUM COMPANY	898000	SAND HILLS
*GASOLINE	*PO BOX 1589	*CRANE	*SAND HILLS JUDKINS
** 150000	**TULSA OK 74102		
08-3350	WARREN PETROLEUM COMPANY	898000	WORSHAM
*GASOLINE	*PO BOX 1589	*WARD	*WORSHAM
** 13000	**TULSA OK 74102		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
<u>DISTRICT 8A</u>			
8A-2100 *GASOLINE ** 4500	AMERADA HESS CORPORATION *5200 HESS LN **VIDOR TX 77662	016980 *TERRY	ADAIR GAS PLANT *ADAIR
8A-0131 *GASOLINE ** 17000	AMERADA HESS CORPORATION *5200 HESS LN **VIDOR TX 77662	016980 *GAINES	SEMINOLE CO2 RECOVERY PLANT *SEMINOLE SAN ANDRES
8A-0078 *GASOLINE ** 1255	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *GAINES	CEDAR LAKE UNIT FACILITY *CEDAR LAKE
8A-0132 *GASOLINE ** 100000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HOCKLEY	MALLET CO2 PLANT *SLAUGHTER
8A-0140 *GASOLINE ** 100000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *YOAKUM	WASSON CO2 REMOVAL PLANT *WASSON
8A-0600 *GASOLINE ** 23840	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0141 *GASOLINE ** 34000	ARCO OIL & GAS CO. *P O BOX 219276 **HOUSTON TX 77218	029340 *YOAKUM	WILLARD CO2 SEPARATION PLANT *WASSON SAN ANDRES, WILLARD UNIT
8A-0146 *GASOLINE **	CITATION OIL & GAS CORP. *BOX 1966 **OZONA TX 76943	154235 *KING	BURNETT RANCH LPG PLANT *BIG RRR FIELD
8A-0134 *GASOLINE ** 5000	GRAHAM ENERGY, LTD. *2210 HWY 6 & 50 #208 **GRAND JCT CO 81505	323007 *GARZA	CEDAR HILL *GARZA
8A-0143 *GASOLINE ** 20000	HUNT OIL COMPANY *1445 ROSS AT FIELD, FOUNTAIN PL. **DALLAS TX 75202-2785	416330 *KING	BURNETT RANCH GAS PLANT *BURNETT RANCH FIELDS
8A-1040 *GASOLINE ** 24000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0144 *GASOLINE ** 100	PHOENIX PROCESSING SYSTEMS, INC. *P O BOX 3595 **MIDLAND TX 79702	664130 *COCHRAN	MORTON *MRY (FUSSELMAN)

TABLE 24
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SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0108 *GASOLINE ** 15000	RICHARDSON, SID CARBON & GAS CO. *5030 E. UNIVERSITY, STE. C-104 **ODESSA TX 79762	709175 *COTTLE	CHALK *STESCOTT
8A-0094 *GASOLINE ** 223000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2454 *GASOLINE ** 21498	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *SCURRY	FULLER GASOLINE PLANT *COGDELL
8A-2786 *GASOLINE ** 150000	*** NO GAS PLANT SPEC CODE *** * **	862577 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2642 *GASOLINE ** 35000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASOLINE ** 3000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-0142 *GASOLINE ** 2000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *GAINES	NO. RILEY UNIT PLANT NO. 125 *NORTH RILEY
8A-0130 *GASOLINE ** 4000	WHITING PETROLEUM CORPORATION *1700 BROADWAY, #2300 **DENVER CO 80290-2301	920480 *YOAKUM	SABLE CO2 PROCESSING PLANT *SABLE SAN ANDRES

DISTRICT 09

09-0080 *GASOLINE ** 1150	ALLIANCE NATURAL GAS, INC. *5735 PINELAND DRIVE STE 300 **DALLAS TX 75231	014161 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76450	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0357 *GASOLINE ** 1000	BRIDWELL OIL CO. *PO BOX 1830 **WICHITA FALLS TX 76307	092480 *CLAY	BRIDWELL RIVER RANCH GAS PROCESS *CLAY CO. REG
09-0267 *GASOLINE ** 1500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)

TABLE 24
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SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0094 *GASOLINE ** 3227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0058 *GASOLINE ** 9000	ECHO PRODUCTION, INC. *BOX 1210 **GRAHAM TX 76450	240125 *HARDEMAN	CONLEY *CONLEY, ODELL, THRASH, & OBENHAUS
09-0092 *GASOLINE ** 642	ENERFIN RESOURCES II-92 L.P. *THREE RIVERWAY SUITE 1200 **HOUSTON TX 77056	251885 *JACK	JUPITER *BOONSVILLE BCG
09-0328 *GASOLINE ** 1500	ENERFIN RESOURCES II-92 L.P. *THREE RIVERWAY SUITE 1200 **HOUSTON TX 77056	251885 *ARCHER	STRUM *VOGTSBERGER
09-0322 *GASOLINE ** 3000	ENMARK GAS GATHERING *16475 DALLAS PARKWAY, STE. 710 **DALLAS TX 75248-2661	252791 *GRAYSON	GRAYSON COUNTY REFRIGERATION PLT *POTTSBORO WEST; PERRIN, N AFE; SOUTH MAYD, NORTH
09-0321 *GASOLINE ** 1000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *HARDEMAN	REPRIEVE *VARIOUS
09-0302 *GASOLINE ** 30000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *JACK	CHICO *VARIOUS
09-0256 *GASOLINE ** 10987	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *KNOX	GILLILAND *MAIN LINE
09-0307 *GASOLINE ** 100	FAST GAS, INC. *P.O. BOX 1100 **HOBBS NM 88240	263641 *JACK	FAST GAS COMPRESSOR *SEWELL
09-0340 *GASOLINE ** 350	FORTSON OIL COMPANY *301 COMMERCE ST STE 3301 **FORT WORTH TX 76102-4133	278563 *MONTAGUE	MONTAGUE PLANT *SPECIAL K; DYEMOUND (STRAWN), BLUE MOUND (CONGL)
09-0334 *GASOLINE ** 5000	GOLDEN RESOURCES CORPORATION *8533 FERNDALE, STE. 204 **DALLAS TX 75238	312760 *CLAY	GOLDEN FIELDS GAS PLANT *BLUEGROVE, CLAY CO. REGULAR
09-0354 *GASOLINE ** 400	JDL GAS COMPRESSION COMPANY *HC 51 BOX 22 **HOLLIDAY TX 76366	430583 *ARCHER	HOFF SAPP SUCKER *BROCK & STRANGE (STRAWN SAND #1)

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0261 *GASOLINE ** 750	JOHNSON & ERNST OPERATING CO. *813 8TH STREET SUITE 1200 **WICHITA FALLS TX 76301	436155 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0316 *GASOLINE ** 2000	KIBO COMPRESSOR CORP. *PO BOX BRC **WICHITA FALLS TX 76307	458815 *WILBARGER	KIBO GAS PLT. #1 *WILBARGER CO. REGULAR #1
09-0329 *GASOLINE ** 100	LEWIS OPERATING COMPANY *P.O. DRAWER 449 **WICHITA FALLS TX 76307	499984 *HARDEMAN	MCNABB GAS PLANT *F H MCNABB (MISSISSIPPIAN)
09-0062 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *WISE	BRIDGEPORT *BOONEVILLE BEND
09-0229 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0332 *GASOLINE ** 7500	MITCHELL ENERGY CORPORATION *2204 TIMBERLOCK PL **SPRING TX 77380	570655 *WISE	ASCCU CO2 RECYCLE FAC. *ALVORD SOUTH CADDO CONGL. UNIT
09-0120 *GASOLINE ** 7500	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0359 *GASOLINE **	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	LOVELESS F *N/A
09-0350 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	HBJV PARKER *VARIOUS
09-0351 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	LEWIS MCNABB *VARIOUS
09-0352 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	LOVELESS #1 *VARIOUS
09-0353 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	PARKER LIMESTONE *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0358 *GASOLINE ** 250	PLAINS PETROLEUM OPERATING CO. *415 WEST WALL STE 1000 **MIDLAND TX 79701	667867 *KNOX	NORTH KNOX CITY UNIT *KNOX CITY NORTH (CAYON)
09-0341 *GASOLINE ** 50000	R & D PIPELINE COMPANY *5944 LUTHER LANE, STE 703 **DALLAS TX 75225	685883 *GRAYSON	R&D SHERMAN PLANT *SHERMAN
09-0315 *GASOLINE ** 1500	SIVELLS GAS, LTD. *BOX 788 **DUNCAN OK 73533	785159 *COOKE	SIVELLS *SIVELLS BEND
09-0360 *GASOLINE ** 1000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *GRAYSON	HANDY *HANDY
09-0227 *GASOLINE ** 7215	TONKAWA GAS PROCESSING CO. *1700 PACIFIC AVE #2600%REG COMP **DALLAS TX 75201-4696	862150 *DENTON	DENTON PLANT *VARIOUS
09-0100 *GASOLINE ** 2035	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0305 *GASOLINE ** 9000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *YOUNG	FLAT ROCK CREEK *NAPECO (MISS)
09-0082 *GASOLINE ** 60000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *WISE	CHICO *VARIOUS
09-0050 *GASOLINE ** 1700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	BRIDGEPORT GASOLINE PLANT *VARIOUS
09-0208 *GASOLINE ** 400	W W SUB INC. *1111 7TH ST **WICHITA FALLS TX 76301	888569 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
09-0097 *GASOLINE ** 36000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	NORTH SHERMAN (234) *SHERMAN
09-0304 *GASOLINE ** 7000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	SHERMAN *SOUTH MAHD N. E. FIELD

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0066 *GASOLINE ** 26000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *COOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
<u>DISTRICT 10</u>			
10-1113 *GASOLINE ** 2000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *MOORE	BRENT RANCH *PANHANDLE (RED CAVE)
10-0912 *GASOLINE ** 116736	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS
10-0919 *GASOLINE ** 7759	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	CARSON COUNTY GAS PROCESSING PLA *PANHANDLE
10-1029 *GASOLINE ** 3000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	GRAY COUNTY *VARIOUS
10-0935 *GASOLINE ** 21452	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0071 *GASOLINE ** 60000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *POTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-1094 *GASOLINE ** 10000	ASHER RESOURCES *100 SANDAU RD #300 **SAN ANTONIO TX 78216-3635	034241 *MOORE	ASHER FEE (FORMERLY BAKER-TAYLOR *PANHANDLE MOORE COUNTY
10-0833 *GASOLINE ** 3147	ATHENA ENERGY, INC. *BOX 100 **SPEARMAN TX 79081	036051 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE
10-0045 *GASOLINE ** 287000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *MOORE	DUMAS *WEST PANHANDLE
10-0046 *GASOLINE ** 213918	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *HANSFORD	SHERMAN *TEXAS HUGOTON
10-0049 *GASOLINE ** 150000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0052 *GASOLINE ** 75000	GPM GAS CORPORATION *4044 PENBROOK ST *MARTA SMITH **ODESSA TX 79762	319471 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0920 *GASOLINE ** 43500	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH
10-1078 *GASOLINE ** 750	LIQUID RECOVERY SYSTEMS INC *2359 CHESTNUT **PAMPA TX 79065-2910	502788 *CARSON	WHITE DEER UNIT (LTX) *PANHANDLE
10-0564 *GASOLINE ** 112000	MAPCO NATURAL GAS LIQUIDS INC. *P O BOX 747 **FRITCH TX 79036	525246 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-0041 *GASOLINE ** 132000	MAPCO NATURAL GAS LIQUIDS INC. *P O BOX 747 **FRITCH TX 79036	525246 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-1121 *GASOLINE ** 200000	MAXUS EXPLORATION COMPANY *717 N HARWOOD #3300%COE **DALLAS TX 75201	534237 *MOORE	SUNRAY *W. PANHANDLE, HUGOTON, OCHILTREE
10-1081 *GASOLINE ** 25000	MCCLELLAND CREEK PROPERTIES, INC. *P O BOX 1578 **PAMPA TX 79066	540354 *GRAY	PROCESSING PLANT NO. 1 *PANHANDLE GARY COUNTY
10-1085 *GASOLINE ** 480	MCCLELLAND CREEK PROPERTIES, INC. *P O BOX 1578 **PAMPA TX 79066	540354 *GRAY	PROCESSING PLANT NO. 2 *PANHANDLE GRAY COUNTY
10-0059 *GASOLINE ** 120000	MESA OPERATING CO. *301 S. POLK **AMARILLO TX 79101	561824 *POTTER	FAIN STATION *WEST PANHANDLE
10-1041 *GASOLINE ** 3000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *HEMPHILL	FELDMAN GAS PLANT *FELDMAN
10-1086 *GASOLINE ** 480	MON CORP. *P.O. BOX 1916 **PAMPA TX 79066	574328 *GRAY	CASE LTX *PANHANDLE GRAY COUNTY
10-0076 *GASOLINE ** 114970	NATURAL GAS PIPELINE CO OF AMER. *RR 2 BOX 4853-G **LUFKIN TX 75901	600970 *MOORE	CP 170 *PANHANDLE

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-1082	OXY USA INC.	630591	DEAHL B & C COMPRESSOR (LTX) FAC
*GASOLINE	*BOX 27570	*CARSON	*PANHANDLE CARSON COUNTY
** 2400	**HOUSTON TX 77227		
10-0060	PARKER & PARSLEY GAS PROCESS. CO	640887	CARGRAY
*GASOLINE	*P O BOX 3178	*CARSON	*WEST PANHANDLE
** 100000	**MIDLAND TX 79702		
10-0069	PARKER & PARSLEY GAS PROCESS. CO	640887	SCHAFER
*GASOLINE	*P O BOX 3178	*CARSON	*PANHANDLE WEST
** 30000	**MIDLAND TX 79702		
10-0043	PHILLIPS 66 COMPANY	661634	PANTEX
*GASOLINE	*P O BOX 271	*HUTCHINSON	*PANHANDLE AND WEST PANHANDLE
** 17676	**BORGER TX 79008		
10-1104	RIATA ENERGY, INC.	706407	SNEED GAS PLANT
*GASOLINE	*P O BOX 19068	*MOORE	*PANHANDLE MOORE COUNTY
** 1200	**AMARILLO TX 79114-1068		
10-1031	RIATA ENERGY, INC.	706407	MASTERSON GAS PROCESSING PLANT
*GASOLINE	*P O BOX 19068	*POTTER	*PANHANDLE
** 10000	**AMARILLO TX 79114-1068		
10-1099	SEAGULL MIDCON INC.	761707	NORTHWEST MENDOTA GAS PLANT
*GASOLINE	*PO BOX 15959	*ROBERTS	*NORTHWEST MENDOTA & FLOWERS RANCH
** 12000	**AMARILLO TX 79105-0959		
10-1044	SEMCO GAS, INC.	766390	SEMCO WEST-LIPSCOMB
*GASOLINE	*DRAWER V	*LIPSCOMB	*FOLLETT WEST (CHEROKEE)
** 2000	**FREER TX 78357		
10-1109	SUNFLOWER ENERGY, INC.	829494	FEE LTX
*GASOLINE	*P.O BOX 935	*CARSON	*PANHANDLE CARSON COUNTY
** 210	**PAMPA TX 79066-0935		
10-0185	TEXACO E & P INC.	844118	SPEARMAN
*GASOLINE	*P O BOX 3109	*OCHILTREE	*HANSFORD & HANSFORD
** 51925	**MIDLAND TX 79702		
10-1071	TEXACO E & P INC.	844118	MCLEAN GAS PLANT
*GASOLINE	*P O BOX 3109	*GRAY	*MCLEAN-SECTION 68, BLOCK 23, H&GN RR SURVEY
** 2000	**MIDLAND TX 79702		
10-1103	TOP O' TEXAS PRODUCTION, INC.	862593	HAYDEN LTX PLANT
*GASOLINE	*1619 RIDGECREST	*GRAY	*PANHANDLE GRAY COUNTY
** 500	**ODESSA TX 79764		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-1110 *GASOLINE ** 2000	TRANS TERRA CORP., INTERNATIONAL *P.O. BOX 2814 **PAMPA TX 79066	864828 *CARSON	PATRICK PLANT *PANHANDLE CARSON COUNTY
10-0073 *GASOLINE ** 8000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-0062 *GASOLINE ** 9246	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *WHEELER	KELLERVILLE PLANT *EAST PANHANDLE
10-1057 *GASOLINE ** 500	WALLS ENERGY, INC. *P.O. BOX 1916 **PAMPA TX 79066	894210 *GRAY	ARKIE BILL "B" LTX *PANHANDLE
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA PLANT #132 *TONKAWA FIELD
10-0942 *GASOLINE ** 1500	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN PLANT #143 *RED DEER CREEK
10-1018 *GASOLINE ** 6000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HANSFORD	GRUVER PLANT #229 *BRILLHART, BERNSTEIN, & HANSFORD
10-1067 *GASOLINE ** 750	WEATHERED OPERATING CO. *PO BOX 301 **PAMPA TX 79066-0301	902683 *GRAY	BOWERS, J.B. "B" (LTX UNIT) *PANHANDLE, W.
10-0121 *GASOLINE **	WILLIAMS NATURAL GAS COMPANY *BOX 456 **PAMPA TX 79066	925430 *GRAY	DRIPS *WEST PANHANDLE
10-0562 *GASOLINE ** 51062	WILLIAMS NATURAL GAS COMPANY *BOX 456 **PAMPA TX 79066	925430 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-1105 *GASOLINE ** 184	XET, INC. *P.O. BOX 1999 **PAMPA TX 79065	945998 *HARRISON	HILL #1 (LTX) *PANHANDLE CARSON COUNTY

TABLE 25
CYCLING PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
<u>DISTRICT 04</u>			
04-1642 *CYCLING ** 9759	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KENEDY	ARMSTRONG *CANDELARIA & RITA
04-1512 *CYCLING ** 31100	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KENEDY	STILLMAN PRIMARY SEP. STATION *STILLMAN AND TORDILLA
<u>DISTRICT 05</u>			
05-1423 *CYCLING ** 60000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
<u>DISTRICT 06</u>			
06-1290 *CYCLING ** 30000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
<u>DISTRICT 7B</u>			
7B-0264 *CYCLING ** 1325	NORTH RIDGE CORPORATION *P. O. BOX 382030 **DUNCANVILLE TX 75138	614120 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
<u>DISTRICT 7C</u>			
7C-0004 *CYCLING ** 92000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MIDLAND	PEGASUS *VARIOUS
<u>DISTRICT 08</u>			
08-3497 *CYCLING ** 70000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *ANDREWS	MSAU C02 *MEANS
08-3505 *CYCLING ** 200000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	CORDONA LAKE C02 *CORDONA LAKE
08-2455 *CYCLING ** 130000	FOUR STAR OIL AND GAS COMPANY *501 SOUTH LOOP 338 EAST **ODESSA TX 79762-9705	280606 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)

TABLE 25
CYCLING PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-3136	MOBIL PRODUCING TX. & N.M. INC.	572550	COYANOSA GAS COMPLEX
*CYCLING	*P O BOX 312	*PECOS	*COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)
** 520000	**KILGORE TX 75662		
08-2641	TRIDENT NGL, INC.	869215	ROBERTS RANCH PROCESSING PLANT
*CYCLING	*P O BOX 4152	*MIDLAND	*DORA ROBERTS, VIREY, & WARSAN
** 81059	**ODESSA TX 79760		
<u>DISTRICT 8A</u>			
8A-0139	SHELL WESTERN E&P INC.	774720	DENVER UNIT CO2 RECOV. PLT.
*CYCLING	*P.O. BOX 36	*YOAKUM	*WASSON
** 140000	**DOUGLASSVILLE TX 75560		

TABLE 26
PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1993

Operator Name	Plant Name	Field	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
District 1				
Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	0	0
District 3				
E P Operating Co.	Golden Plow Compressor Station	Golden Plow (Yegua 250)	1283	909
Exxon Corp.	Friendswood	Webster	31,187	31,187
District 4				
Texaco Producing, Inc.	Shaeffer Ranch	Shaeffer Ranch	1,229	1,229
District 6				
Exxon Corp.	Hawkins Inert	Hawkins	7,098	7,098
District 7B				
E P Operating	LRM Enhanced Recovery Unit	Ivadell, West (Miss.)	314	296
District 8				
Bass Enterprises Production Co.	Keystone Ellenburger Gas Compression	Keystone (Ellenburger)	11,811	11,811
OXY USA Inc.	Harper Devonian Unit	Harper (Devonian)	3,844	1,886
Shell Western E & P Inc.	South Cross Unit	Crossett (Devonian)	23,150	23,150

**TABLE 27
REFINERIES IN TEXAS AS OF DECEMBER, 1993**

Operator Name	Maximum Daily Capacity* (Barrels)	Type of Process**	Address	Plant Location
District 1				
Age Refining, Inc.	5,000	S	7811 S. Presa, San Antonio TX 78223	San Antonio
Texas United Refining Corp.	0	Atmos. Distillation	PO Box 580, Nixon TX 78140	Nixon
District Total	5,000			
District 2				
Diamond Shamrock Ref. & Mktg. Co.	75,000	S, C, A, L, 6	PO Box 696000, San Antonio TX 78269-6000	Three Rivers
District Total	75,000			
District 3				
Amoco Oil Company	75,000	C, K	PO Box 401, Texas City TX 77590	Texas City
Chevron USA, Inc.	187,000	S, C, K, L, 5	PO Box 701, Port Arthur TX 77641	Port Arthur
Crown Central Petroleum Corp.	100,000	C, K	PO Box 1759, Houston TX 77251	Pasadena
The Dow Chemical Company	0	3	Texas Operations, APB Building, Freeport TX 77541	Freeport
Erickson Refining Corp.	0	S, 3	PO Box 268, Winnie TX 77665	Port Neches
Exxon Company USA	396,000	C, A, L, K, W	4500 Dacoma, Houston TX 77092	Baytown
Fina Oil & Chemical, Inc.	138,000	C	PO Box 849, Port Arthur TX 77641	Port Arthur
Howell Hydrocarbon & Chemical, Inc.	2,000	S	1201 S. Sheldon Rd., Channelview TX 77015	Channelview
Independent Refining Corp.	50,000	S, 3	PO Box 268, Winnie TX 77665	Winnie
Lyondell Petrochemical Co.	265,000	C, K, L, W, 10	PO Box 2451, Houston TX 77252-2451	Houston
Liquid Energy Corp.	0	3	PO Box 4000, The Woodlands TX 77287-4000	Bridgeport
Marathon Oil Company	70,000	C (Aromatic, Alkylation)	PO Box 1191, Texas City TX 77590	Texas City
Mobil Oil Corporation	306,000	C, K, L, W	PO Box 240, Dallas TX 75221	Beaumont
Phibro Energy USA, Inc.	71,000	C	PO Box 5038, Houston TX 77262-5038	Houston
Phibro Energy USA, Inc.	123,500	C	PO Box 3429, Texas City TX 77592-3429	Texas City

TABLE 27 (Continued)
REFINERIES IN TEXAS AS OF DECEMBER, 1993

Operator Name	Maximum Daily Capacity* (Barrels)	Type of Process**	Address	Plant Location
Phillips Petroleum Company	175,000	C, 4	1008 E. Ashley Wilson Rd., Sweeney TX 77480	Old Ocean
Shell Oil Company	215,900	S, C, A, L, W	PO Box 100, Deer Park TX 77536	Deer Park
Star Enterprise	231,132	C, K, L, W	PO Box 712, Port Arthur TX 77640	Port Arthur
Star Enterprise	33,000	A	PO Box 712, Port Arthur TX 77640	Port Neches
District Total	2,438,532			
District 4				
Citgo Refining & Chemicals, Inc.	130,000	C, K	PO Box 9176, Corpus Christi TX 78469	Corpus Christi
Coastal Refining & Marketing, Inc.	79,088	C, K, A	PO Box 521, Corpus Christi TX 78403	Donna
Gold Line Refining LTD.	0	3	7324 Southwest Freeway, Houston TX 77074	Corpus Christi
Koch Refining Company	125,000	C, K	PO Box 2608, Corpus Christi TX 78403	Corpus Christi
Southwestern Refining Co. Inc.	104,000	C	PO Box 9217, Corpus Christi TX 78469	Corpus Christi
Tipperary Corporation	0	S, 3	PO Box 653, 17th Street 1550, Denver CO 80202	Ingleside
Trifinery	29,000	S, C, A	PO Box 9606, Corpus Christi TX 78469-9696	Corpus Christi
Valero Refining Company	28,000	S	PO Box 7370, Corpus Christi TX 78469	Corpus Christi
District Total	495,088			
District 6				
LaGloria Oil & Gas Company	55,000	C, K	PO Box 840, Tyler TX 75710	Tyler
Longview Refining Assoc., Inc.	13,300	Distillation	PO Box 3325, Longview TX 75606	Longview
Petrolite Specialty Polymers	600	W	1709 Industrial Blvd., Kilgore TX 75662	Kilgore
District Total	68,900			
District 7B				
Pride Refining, Inc.	42,750	Crude Vacuum	PO Box 3237, Abilene TX 79604	Abilene
District Total	42,750			

TABLE 27 (Continued)
REFINERIES IN TEXAS AS OF DECEMBER, 1993

Operator Name	Maximum Daily Capacity* (Barrels)	Type of Process**	Address	Plant Location
District 8				
Chevron USA, Inc.	97,500	C, A, K, 10	PO Box 20002, El Paso TX 79998	El Paso
Fina Oil & Chemical, Inc.	55,000	C, A	PO Box 2159, Dallas TX 75221	Big Spring
Shell Oil Company	28,600	C	PO Box 2352, Odessa TX 79760	Odessa
3-B Rattlesnake Refining Corp.	8,000	S, 4	PO Box 590, Monahans TX 79756	Wickett
District Total	189,100			
District 10				
Diamond Shamrock Ref. & Mktg. Co.	125,000	C, S, A, 4	PO Box 696000, San Antonio TX 78269-6000	Sunray
Phillips 66 Company	111,000	C	PO Box 271, Borger TX 79008	Borger
District Total	236,000			
Statewide Total	3,550,370			

* MAXIMUM DAILY AVERAGE CRUDE OIL TO STILLS AND CRUDE CONSISTENTLY CHARGED DIRECT TO CRACKING UNITS THAT CAN BE MAINTAINED FOR AN EXTENDED PERIOD.

- | | | |
|-------------------------------|--|--|
| ** S - SKIMMING | 3 - PLANT IS INACTIVE | 9 - REFINING NATURAL GASOLINE, NO CRUDE OIL |
| C - CRACKING AND/OR REFORMING | 4 - ALSO REFORMING, SULFURIC ACID ALKYLATION | 10 - CATALIC REFORMING, ALKYLATION AROMATICS EXTRACTION, HYDROALKYLATION, CATALYTIC CONDENSATION |
| A - ASPHALT | 5 - ALSO TREATING, SPECIALTY AND GREASEMAKING | 11 - PETROCHEMICALS |
| K - COKE | 6 - ALSO PLATFORMING - ALKYLATION | 12 - COMPLETE INTEGRATED REFINERY |
| L - LUBE | 7 - ALSO PLATFORMING | 13 - OIL REFINING AND PETROCHEMICAL PLANT |
| W - WAX | 8 - CATALYTIC CRACKING UNIT - DOES NOT PROCESS CRUDE OIL | |

TABLE 28
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

<u>Form</u>	<u>Form or Report</u>
C-1	Carbon Black Plant Report
C-2	Application for Permit to Operate a Carbon Black Plant
C-3	Permit to Operate a Carbon Black Plant
F-1	NGPA Supplemental Application and/or High-Cost Gas Severance Tax Exemption Certificate Application
G-1	Gas Well Back Pressure Test, Completion or Recompletion Report, and Log
G-5	Gas Well Classification Report
G-9	Gas Well Cycling Report
G-10	Gas Well Status Report
GC-1	Gas Well Capability
GT-1	Geothermal Production Test, Completion or Recompletion Report, and Log
GT-2	Producer's Monthly Report of Geothermal Wells
GT-3	Monthly Geothermal Gatherer's Report
GT-4	Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals
GT-5	Application to Inject Fluid into a Reservoir Productive of Geothermal Resources
GWT-12	Deliverability Test for Gas Well (Texas Hugoton Field)
H-1	Application to Inject Fluid into a Reservoir Productive of Oil or Gas
H-1A	Injection Well Data Form
H-4	Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility
H-5	Disposal/Injection Well Pressure Test Report
H-7	Fresh Water Data Form
H-8	Crude Oil, Gas Well Liquids, or Associated Products Loss
H-9	Certificate of Compliance, Statewide Rule 36 (Hydrogen Sulfide)
H-10	Annual Disposal/Injection Well Monitoring Report
H-11	Application for Permit to Maintain and Use a Pit
H-12	Enhanced Oil Recovery Project and Area Designation Approval Application
H-13	EOR Positive Production Response Certification Application
H-14	Enhanced Oil Recovery Reduced Tax Annual Report
H-15	Test on an Inactive Well More Than 25 Years Old
L-1	Electric Log Status Report
MD-1	Optimal Operator Market Demand Forecast for Gas Well Gas in Prorated Field
P-1	Producer's Monthly Report of Oil Wells
P-1B	Producer's Monthly Supplemental Report
P-2	Producer's Monthly Report of Gas Wells
P-3	Authority to Transport Recovered Load or Frac Oil
P-4	Producer's Transportation Authority and Certificate of Compliance
P-5	Organization Report
P-5PB(1)	Individual Performance Bond
P-5PB(2)	Blanket Performance Bond
P-5LC	Irrevocable Documentary Blanket Letter of Credit
P-5S	P-5 Supplemental Officer Listing

TABLE 28 (continued)
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

Form	Form or Report
P-6	Request for Permission to Consolidate/Subdivide Leases
P-7	New Field Designation and/or Discovery Allowable Application
P-8	Request for Clearance of Storage Tanks Prior to Potential Test
P-12	Certificate of Pooling Authority
P-13	Application of Landowner to Condition an Abandoned Well for Fresh Water Production
P-15	Statement of Productivity of Acreage Assigned to Proration Units
P-17	Application for Exception to Statewide Rules 26 and/or 27 (Commingling)
P-18	Skim Oil/Condensate Report
R-1	Monthly Report and Operations Statement for Refineries
R-2	Monthly Report for Reclaiming and Treating Plants
R-3	Monthly Report for Gas Processing Plants
R-4	Gas Processing Plant Report of Gas Injected
R-5	Certificate of Compliance (Refinery or Gasoline Plant)
R-6	Application for Certificate of Compliance (Cycling Plant)
R-7	Pressure Maintenance and Repressuring Plant Report
R-8	Application for Plant Effluent Disposal Permit
S-10	Application for Transfer of Allowable - Casing Leak Well (East Texas Field)
ST-2	Application for Individual 3-Year Inactive Wellbore Certification
T-1	Monthly Transportation and Storage Report
T-6	Pipeline Company Report of Gas Exported from Texas
T-7	District 10, Panhandle Fields Monthly Gas Gatherer Report
W-1	Application for Permit to Drill, Deepen, Plug Back, or Re-enter
W-1A	Substandard Acreage Drilling Unit Certification
W-1X	Application for Future Re-entry of Inactive Wellbore and 14(b)(2) Extension Permit
W-2	Oil Well Potential Test, Completion or Recompletion Report, and Log
W-3	Plugging Record
W-3A	Notice of Intention to Plug and Abandon
W-4	Application for Multiple Completion
W-4A	Sketch of Multiple Completion Installation with Tubing Inside Casing
W-5	Packer Setting Report
W-6	Communication or Packer Leakage Test
W-7	Bottom Hole Pressure Report
W-9	Net Gas-Oil Ratio Report
W-10	Oil Well Status Report
W-11	Thirty Day Test for Marginal Wells
W-12	Inclination Report
W-14	Application to Dispose of Oil and Gas Waste by Injection into a Porous Formation Not Productive of Oil or Gas
W-15	Cementing Report
WH-1	Application for Oil and Gas Waste Hauler's Permit
WH-2	Oil and Gas Waste Hauler's List of Vehicles
WH-3	Oil and Gas Waste Hauler's Authority to Use an Approved Disposal/Injection System

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	76	0	0	0	2,993
A.W.P. (OLMOS)	MCMULLEN	12-20-81	9800	38.0	359	348	8,540,389	1,223,492	28,531,480
A.W.P. (WALES)	MCMULLEN	3-04-88	6130	48.0	2	2	8,904	4,940	34,672
ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0	1	0	0	0	11,390
ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0	0	0	0	0	120,231
ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	14	7	48	2,459	286,337
ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	38	23	49	24,696	474,228
ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	45	20	94	10,317	289,665
ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	22	13	51	6,223	141,704
ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	28	18	1,509	10,388	236,074
ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	35	7	1	36	36,165
ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0	0	0	0	0	161
ALAMO, S. (OLMOS-BOOTH)	MCMULLEN	1-31-84	9768	56.8	0	0	0	0	1,329
ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0	0	0	0	0	1,738
ALLIGATOR SLOUGH (BRACERO)	ZAVALA	6-02-90	3589	29.0	1	0	0	0	1,653
ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	9	6	730	9,112	507,046
ALTA VISTA	BEXAR	1915	1100	12.0	12	8	21	138	75,708
AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0	1	0	0	0	1,668
ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	1	1	7	413	86,650
ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0	0	0	0	0	1,688
ANDY BROWN (BUDA)	WILSON	4-24-85	5305	19.9	2	1	12	39	29,522
ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8	0	0	0	0	306
ARNOLD-WELDON (B-2)	MCMULLEN	8-26-62	3481	27.0	0	0	0	0	232,062
ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-02-63	5406	40.0	0	0	0	0	190,339
ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	3	3	198	2,771	539,173
ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	3	2	1,028	7,733	487,293
ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0	0	2	0	0	7,073
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77									
ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0	0	0	0	0	613
ASHERTON, E. (OLMOS 4500)	DIMMIT	11-03-81	4533	48.4	0	0	0	0	1,727
ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	2	0	0	0	60,326
AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	2	1	16	2,095	202,335
AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	1	1	85,907	2,877	34,406
B B B (OLMOS A)	DIMMIT	9-14-87	3714	37.5	3	2	1,927	5,471	51,071
BBJ (WILCOX 5700)	MCMULLEN	11-02-84	5782	45.0	2	2	4,175	4,911	172,628
BBJ, N. (WILCOX 5700)	MCMULLEN	10-05-85	5779	45.0	2	0	0	0	137,589
BAILEYVILLE	MILAM	1952	630	22.0	0	0	0	0	405
BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3	0	0	0	0	17,642
BANDERA TANK, WEST (2400)	ZAVALA	8-11-84	2451	22.7	1	0	0	0	960
BANDERA TANK, WEST (2500)	ZAVALA	8-11-84	2562	22.5	1	1	7	130	3,771
BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	5	3	6	76	3,045
FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.) 10-1-74									
BARNES (CHALK)	BEXAR	1-05-83	1770	22.0	0	0	0	0	687
BARRETT (WILCOX)	MILAM	10-04-82	2898	26.5	0	0	0	0	781
BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0	0	0	0	0	4,236
BATEMAN	BASTROP	9-04-32	2200	36.0	4	4	23	648	765,531
BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	104	81	395	31,003	687,198
BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	3	2	12	591	106,242
BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	5	5	520	6,635	182,328
BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	3	2	12	8,712	260,663
BATESVILLE, SOUTH(SAN MIGUEL,SEGA)	ZAVALA	2-25-81	4390	30.2	2	1	240	6,811	130,027
BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	3	3	21	1,134	160,613
BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	0	0	0	0	24,501
BEAR CREEK	MEDINA	9-01-47	2209	39.0	261	223	513	14,887	2,671,868
BEAR SALT (OLMOS)	ZAVALA	8-02-82	2684	13.9	0	0	0	0	1
BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	2	2	12	1,731	29,130
BEE CREEK	CALDWELL	1932	2095	39.0	0	0	0	0	391,565
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	0	0	0	0	8,477
BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0	0	0	0	0	0
BENTON CITY S. (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	3	3	12	920	17,517
BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	5	4	2	3	26,128
BIG FOOT	FRIO	2-02-49	3280	44.0	740	375	89,176	271,761	32,617,933
BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0	0	0	0	0	755
BIG FOOT (OLMOS D-3 SAND)	FRIO	6-17-53	3504	39.0	20	10	9,983	13,752	1,456,949
BIG MULE (WILCOX 5100)	MCMULLEN	11-23-81	5102	43.2	0	0	0	0	104,560
BIG MULE (WILCOX 5600)	MCMULLEN	8-31-83	5624	43.0	0	0	0	0	4,857
BIG MULE (5500 SAND)	MCMULLEN	1-24-83	5556	45.0	18	15	4,989	25,111	1,132,251
BIG SANDY CREEK (DALE)	BASTROP	6-10-85	2716	28.6	1	0	0	0	1,481
BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0	0	0	0	0	37,881
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77									
BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0	0	0	0	0	29,403
BIG WELLS (SAN MIGUEL)	DIMMIT	4-18-70	5425	33.4	301	173	194,642	487,796	55,941,043
BIG WELLS(SAN MIGUEL, LO., EAST)	DIMMIT	3-26-71	5754	32.0	65	40	27,952	68,864	6,083,356
BIG WELLS, E. (UPPER SAN MIGUEL)	DIMMIT	4-15-87	5610	34.0	1	0	0	0	531
BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0	0	0	0	0	824
BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	4-18-69	5435	35.8	0	0	0	0	1,340,307
COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.									
BILL RICHARDSON (ESCONDIDO)	ATASCOSA	9-03-85	4620	38.5	1	0	3	138	2,148
BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0	0	0	0	0	78,982
BILLY HOLLAND	EDWARDS	12-13-48	540	20.0	0	0	0	0	0
BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0	0	0	0	0	575
BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0	0	0	0	0	8,479
BLACK HILLS (BUDA)	ATASCOSA	12-20-76	7082	32.0	1	0	0	0	74,252

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0	0	0	0	0	15,730
BLACK ROCK (SAN MIGUEL)	MAVERICK	5-31-82	1720	34.0	1	1	6	159	4,258
BLACKJACK (WILCOX)	ATASCOSA	11-18-83	5624	41.3	0	0	0	0	24,517
BLAKEWAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	11	8	21,231	5,180	353,000
BLAKEWAY (OLMOS A)	DIMMIT	1-23-86	4492	43.3	1	1	5,757	374	11,842
BLAKEWAY (STRICKLAND SAND)	DIMMIT	10-01-81	4580	50.7	0	0	0	0	5,856
BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	1	1	24	327	72,325
BLED SOE-EROG (BUDA)	GONZALES	8-03-81	7300	23.6	0	0	0	0	1,394
BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0	0	0	0	0	25,234
BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	2	2	12	1,105	123,897
BOB ROSE	CALDWELL	1940	2095	39.0	0	0	0	0	48,859
BONNERS BIG FOOT	FRIO	4-30-84	3576	41.0	0	0	0	0	0
BOULDIN (RECKLAW B)	GONZALES	7-14-85	1821	25.0	2	1	20	151	11,972
BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	2	1	20	722	39,999
BOULDIN (2200)	GONZALES	6-12-76	2208	23.1	0	0	3	0	6,152
BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	13	13	48	3,561	397,946
BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0	0	0	0	0	513
BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	3	1	13	464	65,252
BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	1	1	12	2,794	180,542
BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	1	0	0	0	80,068
BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0	0	0	0	0	15,618
BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	1	1	12	1,279	299,945
BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	3	3	12	3,911	351,849
BRACERO, NE. (2ND OLMOS)	ZAVALA	12-07-90	2978	25.2	1	1	120	858	9,063
BREWSTER HEIRS (AUSTIN CHALK)	CALDWELL	10-18-83	1270	34.7	0	0	0	0	1,077
BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4	0	0	0	0	33,595
BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	3	1	5	6	2,910
BUCHANAN	CALDWELL	7-10-29	2100	40.0	362	311	110,670	130,007	4,469,667
BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0	0	0	0	0	67,615
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	29	19	137	12,723	388,640
BULLOH (POTH)	MILAM	9-19-75	1603	21.0	11	3	29	172	17,742
BURDETTE WELLS	CALDWELL	1937	2252	28.0	0	0	0	0	15,736
BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0	1	0	0	0	3,732
BURMIL (2400 WILCOX)	MILAM	4-28-92	2430	20.5	1	1	12	13,485	27,675
BURMIL (2600 WILCOX)	MILAM	10-16-92	2615	23.0	1	1	12	4,548	5,970
BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0	0	0	0	0	3,513
BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	0	0	0	0	32,397
BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	1	1	11	2,699	454,919
BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8	1	0	0	0	15,518
C. J. P. (REEF)	ATASCOSA	8-03-83	2371	35.0	24	12	52	5,137	159,288
CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0	9	0	0	0	1,534
CAGE, SE (OLMOS)	MAVERICK	11-21-83	212	48.6	0	0	0	0	2,078
CAGE, SE. (SAN MIGUEL)	MAVERICK	6-20-82	3355	38.0	0	0	0	0	891
CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	1	1	120	1,032	31,700
CALLIHAM	MCMULLEN	11-16-18	1050	21.0	17	9	48	2,259	2,315,673
CALLIHAM (CARRIZO)	MCMULLEN	9-23-58	4730	31.0	0	0	0	0	452
CALLIHAM (CARRIZO, LO.)	MCMULLEN	3-24-64	4785	42.0	0	0	0	0	2,076
FLD. NAME CHGD. TO PATRICK 5-4-64.									
CALVERT (BUDA)	FRIO	12-08-76	6290	33.0	0	0	0	0	346
CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	13	12	157	79,040	375,562
CAMPANA	MCMULLEN	1941	2500	24.0	0	0	0	0	831
CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0	0	0	0	0	380
CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	53	19	6,138	55,855	8,988,454
CAMPANA, SOUTH (ARGO)	MCMULLEN	2-14-88	2416	26.2	2	1	12	1,468	16,153
CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0	12	8	3,562	8,399	1,740,741
CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	9	0	0	0	549,616
CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0	2	0	0	0	42,495
CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0	1	0	0	0	650
CAMPANA, SOUTH (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	2	2	2,474	6,026	193,071
CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8	1	0	0	0	615
CAPT (PALUXY)	EDWARDS	1-02-83	411	21.0	0	0	0	0	553
CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	1	0	2	13	16,733
CARLTON, SOUTH (6640)	MCMULLEN	1-23-81	6658	39.5	0	0	0	0	1,037
CARRIZO	DIMMIT	1941	2294	32.0	1	0	1	9	44,184
CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0	0	0	0	0	3,253
CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	1	1	12	415	10,461
CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	2	1	1,617	587	30,419
CARRIZO, S. (OLMOS 2350-B)	DIMMIT	7-16-81	2352	32.0	0	0	0	0	2,398
CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	2	2	838	1,576	62,895
CARRIZO, S. (OLMOS 2400)	DIMMIT	19	2402	28.0	1	1	480	149	312
CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	0	0	0	0	3,843
CARRIZO, S. (OLMOS 2510)	DIMMIT	6-24-82	2515	32.0	1	1	3,480	713	16,923
CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	1	1	12	469	17,669
CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0	1	1	947	1,546	86,830
CARRIZO, SW. (OLMOS)	DIMMIT	4-17-83	2816	36.0	0	0	0	0	970
CARRIZO, W (OLMOS)	DIMMIT	5-18-85	2384	37.0	1	1	11	1,069	14,124
CARRIZO, W (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	0	0	0	0	13,542
CARRIZO, W. (2700 OLMOS)	DIMMIT	12-01-82	2705	38.0	2	0	0	0	4,541
CARRIZO PARK	DIMMIT	1941	2965	37.0	0	0	0	0	727
CARROL	BASTROP	1937	2300	36.0	8	7	11	1,091	132,457
CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2	0	0	0	0	11,322
CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0	0	0	0	0	27,893
CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0	0	0	0	0	57,169

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	OIL PRODUCTION THRU 1993 (BBLs)
CATARINA	DIMMIT	1948	4800	43.0	0	0	0	0	1,510
CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	2	2	9,056	1,863	60,077
CATARINA, SW. (OLMOS)	DIMMIT	8-30-82	5034	48.2	1	1	909	174	7,357
CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	1	0	0	0	41,639
CATARINA, SW. (SAN MIGUEL)	WEBB	11-02-76	5200	41.0	1	1	5,240	1,185	28,242
CATARINA, SW (SAN MIGUEL,OIL)	DIMMIT	9-04-81	5464	47.5	4	3	16,741	1,150	293,232
CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	4	3	18	302	133,202
CATARINA MAG (AUSTIN CHALK)	DIMMIT	4-21-92	9447	42.3	1	1	2	22	1,843
CATCLAW (OLMOS)	DIMMIT	1-26-83	4010	32.4	1	1	11	965	16,818
CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	4	2	260	5,848	441,148
CEDAR CREEK	BASTROP	1913	1650	34.0	7	6	24	4,880	361,486
CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0	1	1	0	0	55,292
CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0	0	0	0	0	4,855
CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0	0	0	0	0	13,034
CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	53	34	72	7,625	5,563,678
CHARLOTTE	ATASCOSA	8-09-44	6923	38.0	0	0	0	0	22,252,733
FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDS. 11-1-63.									
CHARLOTTE (AUSTIN CHALK)	ATASCOSA	11-01-63	6435	38.0	1	0	31	82	143,861
SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	6-12-68	6366	36.5	0	0	0	0	1,599
CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8	0	0	0	0	27,870
CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	16	11	79,816	61,522	5,118,657
SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
CHARLOTTE (EDWARDS LIME, SEG. B)	ATASCOSA	4-25-84	6947	39.5	1	0	0	0	18,126
CHARLOTTE (EDWARDS LIME, H-05)	ATASCOSA	7-24-84	7070	35.2	0	0	0	0	3,287
CHARLOTTE (ESCONDIDO B)	ATASCOSA	12-06-91	4542	42.0	1	0	2	0	113
CHARLOTTE (GEORGETOWN)	ATASCOSA	9-22-84	6872	35.7	0	0	0	0	2,553
CHARLOTTE (NAVARRO)	ATASCOSA	11-01-63	5172	38.0	189	81	80,553	150,842	20,816,449
SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0	0	0	0	0	4,060
CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	42	9	4,995	10,919	3,819,315
CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0	0	0	0	0	2,274
CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8	0	0	0	0	6,142
CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	8	6	64	3,270	778,303
CHARLOTTE, WEST	FRIO	1-01-49	5550	30.0	5	1	12	1,602	706,284
CHARLOTTE, WEST (MCCALL)	ATASCOSA	5-07-88	7048	31.5	0	0	0	0	1,023
CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0	0	0	0	0	4,045
CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0	0	0	0	0	11,299
CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0	1	1	12	209	22,701
CHEROKEE (AUSTIN CHALK, LO.)	MILAM	3-09-72	5696	32.6	5	2	21	6,075	512,523
CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0	0	0	0	0	2,050
CHEROKEE (NACATOCH)	MILAM	10-17-77	3498	35.4	2	1	9	527	20,697
CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	50	42	7,850	26,877	800,827
CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0	1	1	12	97	8,746
CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0	1	1	8	219	26,406
CHEROKEE (NAVARRO, LO.)	MILAM	6-04-70	3182	34.5	1	0	2	32	9,282
CHEROKEE (WOLFE CITY)	MILAM	5-25-81	4618	39.1	0	0	0	0	1,689
CHICON LAKE	MEDINA	6-12-19	990	34.0	414	379	674	24,484	1,022,173
CHICON LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0	0	0	0	0	285
CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0	0	0	0	0	149,707
CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0	6	6	9,815	3,298	77,454
CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0	2	1	12	2,193	18,186
CHITTIM (GEORGETOWN)	MAVERICK	8-19-83	3274	42.0	1	0	0	0	36
CHITTIM (GEORGETOWN 3000)	MAVERICK	3-22-81	3042	37.0	0	0	0	0	1,664
CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0	0	0	0	0	662
CHITTIM (7100 PEARSALL)	MAVERICK	19	6697	50.0	1	1	310	604	604
CHITTIM, E. (GEORGETOWN)	MAVERICK	7-28-82	3527	34.0	1	0	0	0	312
CHRISTIAN (6800)	GONZALES	12-09-80	7295	31.5	26	20	90,423	111,557	3,739,289
CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	6	4	7,482	10,065	641,093
CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5	0	0	0	0	599
CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	5	2	16	533	639,496
CINDY ANN (AUSTIN CHALK, OIL)	WILSON	12-16-81	6049	31.8	11	6	11,090	5,059	655,599
CINDY ANN (BUDA)	WILSON	4-16-83	6346	32.0	1	1	11	105	12,180
CLARK	GUADALUPE	8-07-35	2297	35.0	0	0	0	0	424,471
COMBINED WITH DARST CREEK FLD. 11-1-55.									
CLARK-COLLIER	BELL	5-02-81	748	26.0	0	0	0	0	207
CLOETER (WILCOX 5800)	MCMULLEN	3-17-81	5848	46.0	0	0	0	0	48,939
COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0	0	0	0	0	911
COMBINED WITH CHICON LAKE 11-1-61.									
COLONY (POTH)	GONZALES	7-21-65	1892	18.0	2	1	18	87	25,891
COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0	1	1	11	86	10,275
COOK (BUDA)	ATASCOSA	11-08-82	5772	27.5	2	2	168	2,459	92,953
COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2	0	0	0	0	9,195
COOKE (WILCOX 4100)	LA SALLE	9-03-88	4096	48.0	0	0	0	0	1,104
COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	4	3	755	2,597	141,757
COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1-11-80	4126	53.6	1	1	12	47	33,586
COOKE (WILCOX 4300)	LA SALLE	5-04-82	4327	42.5	2	0	0	0	1,938
COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0	0	0	0	0	50,648
COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7	1	1	11	24	31,526
COOKE (WILCOX 5350)	LA SALLE	10-31-78	5344	48.6	0	0	0	0	2,386
COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8	1	1	12	855	25,491
COOKE RANCH (OLMOS)	LA SALLE	1-28-86	7914	60.5	1	0	0	0	4,724
COOKSEY	BEXAR	5-01-50	1558	36.0	30	26	544	3,242	490,040
CORN (OLMOS D-2)	FRIO	9-13-59	2568	33.0	2	1	35	76	25,209

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	1	1	12	1,305	202,369
COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	1	0	1	0	2,596,091
CONSOLIDATED TO PILGRIM (AC) PER DKT# 1-97362 EFF. 3/1/92.									
COST (BUDA)	GONZALES	1-10-81	6496	31.8	2	1	10	636	211,191
COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0	0	0	0	0	11,600
COTTONWOOD DRAW (WALES 5500)	MCMULLEN	10-18-92	5518	42.0	0	0	61	1,291	3,371
COTULLA	LA SALLE	1951	2214	22.0	0	0	0	0	2,887
COUGHRAN (AUSTIN CHALK)	ATASCOSA	6-13-56	6335	23.0	16	3	19	30	387,365
COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0	2	0	0	0	458,791
COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0	0	0	0	0	13,308
COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0	1	0	0	0	2,236
COUNTY LINE (COLE)	DUVAL	1953	1938	21.0	0	0	0	0	598
COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	3	1	2	3	7,831
COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0	1	0	2	17	2,996
COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	5	3	11,184	5,274	252,927
COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0	0	0	0	0	6,755
COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5	1	0	0	0	14,967
COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0	0	0	0	0	6,848
CROOKED LAKE (AUSTIN CHALK)	ZAVALA	6-15-86	5765	30.0	0	0	0	0	372
CROSS "S" RANCH (SAN MIGUEL)	ZAVALA	12-03-91	4218	36.9	1	0	0	0	156
CROSS "S" RANCH (SAN MIGUEL-NW)	ZAVALA	11-12-82	4096	33.0	1	0	0	0	706
CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0	238	97	456	50,952	10,068,773
CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0	0	0	0	0	0
COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.									
CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0	0	0	0	0	32,557
COMBINED WITH CROWN, EAST /NAVARRO/.									
CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0	2	2	12	1,183	544,007
CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0	1	0	0	0	4,473
CROWTHER (JAMBERS SEG B)	MCMULLEN	1-29-86	5863	49.1	1	0	0	0	28,658
CROWTHER (W-3)	MCMULLEN	1-02-62	5885	46.0	1	0	0	0	10,190
CROWTHER, 5500	MCMULLEN	12-10-81	5508	42.0	0	0	0	0	5,661
CROWTHER (5890 SEG B)	MCMULLEN	8-24-84	5894	43.0	0	0	0	0	1,160
CROWTHER, N. (JAMBERS)	MCMULLEN	9-05-85	5871	42.5	1	0	0	0	3,419
CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	10-25-76	5576	36.0	0	0	0	0	27,719
CRYSTAL CITY (BRACERO)	ZAVALA	8-18-81	3414	18.0	0	0	0	0	9,056
CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0	0	0	0	0	11,356
DALE	CALDWELL	8-29-27	2500	38.0	0	0	0	0	2,054,917
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
DALE, WEST	CALDWELL	9-26-37	2300	38.0	0	0	0	0	196,427
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70									
DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	233	126	4,398	84,084	1,059,765
DANNELLY (AUSTIN CHALK)	CALDWELL	4-30-85	1546	32.0	1	0	0	0	260
DANTONE LONG	BEXAR	9-29-65	630	28.0	5	0	0	0	1,536
DARST CREEK	GUADALUPE	7-10-29	2700	32.0	2	0	0	0	106,918,612
SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDS. EFF. 9-1-60.									
DARST CREEK (BUDA)	GUADALUPE	9-01-60	2395	32.0	864	622	137,117	166,045	20,994,871
DIV. FROM DARST CREEK, 9-1-60.									
DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	289	128	2,029	373,845	30,979,040
DIV. FROM DARST CREEK, 9-1-60.									
DAVIE (AUSTIN CHALK)	BEXAR	8-28-83	3207	27.0	3	2	12	334	6,948
DAVIS (EDWARDS 7481)	ATASCOSA	4-05-83	7487	34.5	4	3	36	3,663	75,531
DAWN (3170)	FRIO	5-01-63	3171	16.0	0	0	0	0	127
DAY	GUADALUPE	1940	2640	38.0	0	0	0	0	6,435
DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0	0	0	0	0	1,834
DEBBY (MIRANDO UP)	MCMULLEN	6-20-80	1100	20.5	1	1	12	153	2,581
DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0	0	0	0	0	747
DEL MONTE	ZAVALA	1-27-47	3358	25.0	3	2	23	1,795	134,378
DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	0	0	0	0	6,445
DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0	0	0	0	0	30,059
DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1-01-82	3372	50.0	0	0	0	0	0
DELORES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0	0	0	0	0	531
DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0	5	4	300	2,541	70,135
DENT INGRAM (OLMOS 1)	DIMMIT	10-05-83	3735	64.0	4	4	7,245	3,393	46,045
DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0	0	0	0	0	2,088
DENT INGRAM (OLMOS 5)	DIMMIT	2-17-91	3636	38.5	1	1	11	359	1,166
DENT INGRAM (3800 OLMOs)	DIMMIT	12-19-67	3801	50.4	0	0	0	0	18,651
DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0	0	0	0	0	45,776
CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76									
DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	0	0	0	0	288,671
DEUPREE	BEXAR	1936	1025	34.0	0	0	0	0	13,498
DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	10	0	0	0	5,676
DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	9	4	27,649	18,189	4,199,090
DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0	0	0	0	0	16,416
DEWILLE (POTH)	GONZALES	2-03-84	2295	18.0	1	1	12	1,731	35,267
DILLEY (AUSTIN CHALK)	FRIO	3-29-76	7554	31.0	1	0	0	0	269,768
DILNORTH (BUDA)	MCMULLEN	6-01-76	8561	26.0	0	0	0	0	300
DILWORTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4	1	1	8,324	6,144	61,301
DILWORTH, SOUTH (AUSTIN CHALK)	GONZALES	5-01-82	10404	42.0	1	1	11	1,204	24,125
DILWORTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	1	0	0	0	9,168
DILWORTH, S.E. (WILCOX 5620)	MCMULLEN	8-04-81	5622	44.0	0	0	0	0	1,359
DILWORTH, SE (WILCOX 5700)	MCMULLEN	10-16-72	5719	48.5	0	0	0	0	1,730
DILWORTH, SE (WILCOX 6500)	MCMULLEN	9-01-87	6490	41.0	1	1	12	1,916	11,910
DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0	0	0	0	0	37,638
DILWORTH RANCH (MULA)	MCMULLEN	5-04-82	5524	44.8	2	1	3,000	3,434	226,654

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL PROD.		1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					WELLS EOY	WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DILWORTH RANCH, N. (WASHBURN)	MCMULLEN	2-13-84	5518	44.7	2	2	4,320	13,368	138,959
DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	7	7	48	6,738	881,855
DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	1	1	12	1,445	183,799
DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	1	1	2	0	47,300
DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0	0	0	0	0	705
DIVOT	FRIO	1948	5501	29.0	0	0	0	0	6,003
DIXIE (NAVARRO B)	MILAM	1-30-85	3142	42.0	11	11	23,891	10,855	203,859
DOBROWOLSKI (7400 BUDA)	ATASCOSA	3-30-87	7470	27.5	1	1	68	426	41,483
DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	0	0	0	0	51,470
DOERING RANCH	FRIO	1948	5501	29.0	0	0	0	0	7,460
DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	0	0	0	0	15,557
DONAHO (CHALK, UPPER)	WILSON	1-26-69	4401	32.0	0	0	0	0	1,911
DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	11	11	59	8,503	249,247
DRAGOON CREEK (GOVT. WELLS, UP.)	MCMULLEN	11-01-65	1022	16.0	19	13	35	13,853	402,064
DRAGOON CREEK (HOCKLEY 750)	MCMULLEN	5-01-85	744	20.3	0	0	0	0	1,093
DRAGOON CREEK, SW. (GOVT. WELLS)	MCMULLEN	11-01-67	1120	18.0	7	3	12	1,934	123,463
DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	9	2	15	332	41,381
DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	2	1	2	14	16,770
DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	2	1	10,689	2,856	352,097
DUBOSE (LOWER AUSTIN CHALK)	GONZALES	8-09-85	11420	42.0	1	1	12	4,154	190,212
DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	1	1	11	1,070	38,979
DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	2	1	0	0	17,546
DULCE (OLMOS)	ATASCOSA	5-12-82	5490	35.0	1	1	5	45	8,487
DUNLAP	GUADALUPE	7-15-39	2250	38.0	532	453	143,084	83,951	7,508,790
DUNLAP (SERPENTINE)	CALDWELL	4-20-53	2453	35.0	1	1	10	166	21,992
DUNLAY	MEDINA	1938	550	18.0	0	0	0	0	2,029
E. R. BOUNDS (ESCONDIDO)	ATASCOSA	11-05-84	2427	34.0	1	0	0	0	78
EAGLE (AUSTIN CHALK)	MAVERICK	3-08-81	2763	21.0	1	0	0	0	4,016
EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0	1	0	0	0	770
EAGLE (1150)	MAVERICK	2-25-77	1196	26.5	2	0	0	0	1,752
EAGLE (1200)	MAVERICK	12-01-69	1237	26.3	1	0	0	0	2,306
EAGLE (3460)	MAVERICK	8-01-81	3462	36.6	1	0	0	0	0
EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0	1	0	0	0	6,934
ECKERT	BEXAR	9-11-28	800	35.0	144	79	119	7,307	3,233,241
EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	0	0	0	0	28,873
EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	11-21-61	2230	38.0	0	0	0	0	231
EL INDIO, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0	13	7	123	3,322	79,257
EL INDIO, N. (OLMOS A-11)	MAVERICK	1-12-85	1350	41.1	3	2	23	812	24,269
EL INDIO, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0	0	0	0	0	5,066
EL TIGRE (GEORGETOWN, LO.)	MAVERICK	1-07-78	3044	27.0	0	0	0	0	1,228
EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0	1	1	6	389	14,240
ELAINE	DIMIT	6-26-53	3624	31.0	0	0	0	0	228,285
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.									
ELAINE (AUSTIN CHALK)	DIMIT	1-03-77	6309	27.0	1	0	0	0	7,180
ELAINE (F. B. -A- SAN MIGUEL)	DIMIT	3-29-58	4458	39.0	0	0	0	0	51,704
ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMIT	4-30-60	4394	35.0	0	0	0	0	55,977
ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMIT	9-13-57	4476	31.0	0	0	0	0	64,534
ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMIT	2-01-58	4468	33.0	0	0	0	0	30,146
ELAINE (F. B. -C-3-, SAN MIGUEL)	DIMIT	1-25-60	4494	35.0	0	0	0	0	48,127
ELAINE (F. B. -D- SAN MIGUEL)	DIMIT	7-21-57	4430	31.0	0	0	0	0	80,347
ELAINE (F. B. -E-, SAN MIGUEL)	DIMIT	1-16-58	4448	33.0	0	0	0	0	36,442
ELAINE (OLMOS)	DIMIT	2-01-64	3624	31.0	3	0	0	0	299,832
TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOS) EFF. 2-1-64.									
ELAINE (SAN MIGUEL)	DIMIT	8-18-56	4390	38.0	32	10	11,736	13,401	1,852,531
ELAINE (4900)	DIMIT	5-28-73	4944	35.4	0	0	0	0	54,718
ELAINE (5100)	ZAVALA	3-02-74	5183	31.5	10	5	1,188	54,571	1,520,042
ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMIT	2-15-57	4464	30.0	0	0	0	0	351,922
ELAINE, N. (F. B. 3, OLMOS)	DIMIT	9-24-60	3600	34.0	0	0	0	0	54,894
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.									
ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMIT	8-20-57	4420	35.0	0	0	0	0	191,723
ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMIT	3-05-58	4450	34.0	0	0	0	0	153,767
TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.									
ELAINE, N. (SAN MIGUEL SAND)	DIMIT	3-24-59	4490	30.0	1	1	11	3,589	130,952
ELAINE, N. (5250)	ZAVALA	10-21-74	5289	11.7	1	1	11	448	40,151
ELAINE, U. (SAN MIGUEL)	ZAVALA	1-12-85	4404	40.0	1	1	10	1,307	13,831
ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0	0	0	0	0	212,392
ELROY, EAST	TRAVIS	10-26-59	700	35.0	15	13	12	1,375	490,106
ELROY, NORTHEAST	TRAVIS	1950	825	35.0	0	0	0	0	854
EMILY A. (WILCOX 1990)	MILAM	12-31-86	1994	19.0	2	1	11	6,741	43,073
ESPADA MISSION	BEXAR	1925	280	32.0	3	0	0	0	26,763
ESPANTOSA LAKE (AUSTIN CHALK)	DIMIT	7-12-76	5968	36.0	0	0	0	0	52,487
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 3-1-77									
ESPANTOSA LAKE (EAGLEFORD)	DIMIT	1-01-78	6422	38.3	0	0	0	0	7,494
ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	1	0	0	0	24,667
EVERGREEN FARMS (AUSTIN CHALK)	DIMIT	8-29-76	5883	47.2	2	0	0	0	36,736
EVERGREEN FARMS (3100)	DIMIT	5-16-82	3112	34.0	2	2	1,152	3,326	73,636
EZZELL	MCMULLEN	1937	1500	20.0	27	20	71	10,580	6,995,146
FABIAN (WILCOX)	BASTROP	10-29-90	2150	34.0	1	1	12	666	2,335
FAIR RAY	FRIO	6-15-83	4444	38.0	8	8	34	3,532	76,531
FAIRFIELD	BEXAR	1-19-38	1196	28.0	1,049	841	2,781	53,420	3,089,025
FARAH	MILAM	4-28-92	1574	39.0	1	0	0	0	5
FARIAS (OLMOS)	DIMIT	9-25-60	1612	25.0	2	0	1	19	82,027
FASHING (AUSTIN CHALK)	ATASCOSA	4-11-82	9862	56.3	0	0	0	0	21,523

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FASHING (EDWARDS LIME -A-)	ATASCOSA	5-14-60	10884	34.0	1	1	12	7,486	901,248
PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.									
FENTRESS (1750)	CALDWELL	11-30-80	1788	28.1	25	17	95	1,277	1,079,183
FERRY <CARRIZO SD.>	ATASCOSA	8-19-87	2187	23.0	0	0	0	0	1,500
FIEDLER BROTHERS	LA SALLE	10-29-83	7882	46.0	2	2	20	306	10,566
FIGHT & HOLLER (SAN MIGUEL)	ZAVALA	4-23-90	2323	21.5	0	0	0	0	272
FIRST SHOT (AUSTIN CHALK)	GONZALES	8-20-90	11369	33.3	60	43	377,217	498,951	4,630,617
FIRST SHOT (EDWARDS)	GONZALES	6-07-91	10514	42.6	0	0	0	0	1,936
FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	1	1	2,100	188	6,159
FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	2	1	7	439	465,713
FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	3	0	1	110	24,803
FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	4	2	7	2,421	381,342
FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7	0	0	0	0	29,483
FIVE MILE (WILCOX, UPPER)	GONZALES	11-13-83	3511	27.0	8	5	12	5,071	102,269
FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	25	16	24	7,599	1,617,493
FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0	1	0	0	0	63,773
FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0	0	0	0	0	53,357
FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0	2	2	12	1,696	9,597
FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0	0	0	0	0	719
FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	6	5	569	6,813	489,727
FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2	12	4	83	7,668	437,088
FOERSTER (POTH -A-)	WILSON	10-30-55	1578	19.0	0	0	0	0	14,320
FOGG (OLMOS 4500)	DIMMIT	1-04-80	4594	46.0	0	0	0	0	336
FOSS (MIRANDO SAND)	MCMULLEN	6-18-59	490	20.0	14	10	14	2,471	81,124
FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0	2	1	1,116	1,322	48,174
FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	28.0	0	0	0	0	1,744
FREDDY HUTT (WILCOX)	MCMULLEN	3-20-73	4975	32.7	4	4	12	4,202	311,086
FREDDY HUTT, SOUTH (WILCOX)	MCMULLEN	12-17-79	5407	41.0	3	3	12	2,062	101,735
FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0	1	0	0	0	3,551
FRODEIN (GEORGETOWN)	WILSON	12-08-86	5164	38.0	2	0	0	0	61,886
GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	1	0	0	0	40,875
GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	4	4	12	606	145,491
GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0	0	0	0	0	57,010
GALBA (NAVARRO)	ATASCOSA	7-28-55	4770	41.0	1	1	3	85	1,074,403
GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0	0	0	0	0	31,623
GAS RIDGE	BEXAR	1912	1300	22.0	83	61	38	256	507,155
GATES CATARINA	DIMMIT	10-13-75	5150	38.0	1	1	23,057	1,746	166,269
GAUSE	MILAM	1948	5698	30.0	1	0	0	0	1,684
GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0	0	0	0	0	1,040
GIDDINGS (AUSTIN CHALK-1)	BASTROP	5-01-81	7480	39.8	16	11	50,192	32,361	773,967
GINNY JOHNSON (NAVARRO A)	MILAM	3-12-85	2889	45.5	8	8	9,659	4,870	92,475
GLASS	GUADALUPE	1949	2395	30.0	0	0	0	0	10,797
GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1	0	0	0	0	4,916
GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	28	12	12	37,982	3,707,472
GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	1	1	11	881	106,369
GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	1	0	2	0	119,701
GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	2	2	12	1,178	79,861
GLENEWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5	0	0	0	0	3,638
GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	26	10	14	32,081	1,532,377
GOLDEN LAB (ANACACHO)	MEDINA	12-12-88	2162	23.3	1	0	0	0	556
GOLDFINCH	FRIO	3-22-51	4640	36.0	0	0	0	0	135,031
GOLDFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	0	0	0	0	10,427
GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	0	0	0	0	512,546
GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	27	23	10,323	25,405	1,469,783
GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0	0	0	0	0	8,351
GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	4	0	3	209	1,542,487
GREEN BRANCH (QUEEN CITY)	MCMULLEN	9-30-80	2252	21.0	4	3	104	19,471	90,043
GREEN BRANCH (WILCOX 2-D)	MCMULLEN	1-05-75	5430	50.0	0	0	0	0	3,262
GREEN BRANCH (4600)	MCMULLEN	10-22-79	4639	33.6	6	6	948	68,638	331,680
GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0	0	0	0	0	10,486
GREEN-FRANKLIN (WILCOX 6150)	MCMULLEN	10-05-69	6153	35.0	0	0	0	0	2,927
GREEN-FRANKLIN, S. (C-SAND)	MCMULLEN	10-19-63	5816	38.0	0	0	0	0	1,179
GRISELDA (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	1	1	11	538	27,330
GRISELDA (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0	1	1	7	27	17,105
GUADALUPE BEND (AUSTIN CHALK)	GUADALUPE	7-02-85	2179	12.8	7	4	4,087	12,409	195,910
H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	1	1	12	412	8,975
H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0	0	0	0	0	223
HGL (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	1	0	0	0	16,305
HABY	MEDINA	1950	570	22.0	0	0	0	0	202
HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	1	1	8	459	34,596
HAGIST RANCH, NORTH (ARGO 2500)	MCMULLEN	11-15-85	2526	35.0	4	3	4,969	72,438	521,885
HAMON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	1	1	8	651	57,985
HAMMOND (ANACACHO)	ZAVALA	11-01-90	3966	20.0	1	1	11	1,680	21,361
HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	0	0	0	0	76,523
HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0	0	0	0	0	1,292
HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	3	3	24	5,049	192,192
HAMON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	0	0	0	0	23,282
HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0	1	0	0	0	1,063
HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0	1	0	0	0	751
HARRY MOSSER	WILSON	1951	7710	30.0	0	0	0	0	2,830
HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7	0	0	0	0	3,158
HASSE (BUDA)	WILSON	10-23-81	5950	31.0	13	5	3,129	6,599	415,002
HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0	0	0	0	0	2,667
HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	1	0	0	0	5,916

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY			
HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0	0	0	0	0	18,249
HENRY (CARRIZO B-2)	MCMULLEN	6-23-58	3526	26.0	0	0	0	0	330,056
HENRY (CARRIZO B-3)	MCMULLEN	6-23-58	3526	26.0	2	2	2,631	5,173	1,056,824
HENRY (CARRIZO B-4)	MCMULLEN	3-05-59	3572	28.0	1	1	0	0	698,163
HENRY (WALES "A" SAND)	MCMULLEN	7-01-89	5483	43.0	5	5	40,392	49,643	206,871
HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2	0	0	0	0	6,494
HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0	1	1	120	7,671	86,470
HENRY, SW. (CARRIZO B-2)	MCMULLEN	3-05-61	3526	26.0	0	0	0	0	16,824
TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.									
HICKORY CREEK (NAVARRO)	BASTROP	2-07-84	3558	35.5	3	2	12	1,245	46,090
HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0	0	0	0	0	1,174
HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1	2	0	0	0	1,535
HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	0	0	0	0	7,560
HIGGINS	WILSON	6-26-51	5612	40.0	5	1	4	62	226,889
HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0	0	0	0	0	40,939
HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5	9	9	18	1,014	45,073
HIGGINS (5700)	WILSON	1951	5706	23.0	0	0	0	0	73,365
HIGGINS (5850)	WILSON	12-04-81	5870	33.0	1	0	4	50	47,111
HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0	1	1	12	22	96,784
HIGHGROVE (AUSTIN CHALK)	BASTROP	3-01-83	1925	42.0	3	3	12	1,783	7,246
HILBIG	BASTROP	2-15-53	2500	37.0	0	0	903	6,456	6,469,068
HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0	0	0	0	0	1,208
HILD (POTH A)	WILSON	2-04-79	1051	22.0	1	1	11	36	2,087
HINDES	FRIO	1-04-51	5600	36.0	0	0	0	0	543,984
HINDES (AUSTIN CHALK)	FRIO	4-23-55	7736	24.7	0	0	0	0	8,486
HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0	0	0	0	0	122,649
HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0	0	0	0	0	36,298
HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0	0	0	0	0	5,722
HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	1	1	0	0	212,347
HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0	1	0	0	0	24,631
HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0	1	1	0	0	117,826
HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	5	4	7	892	578,741
HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0	0	0	0	0	6,041
HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	1	1	11	734	31,463
HOLLOWAY, EAST (BUDA)	ATASCOSA	12-19-76	6898	31.0	3	0	0	0	92,863
HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	0	0	0	0	168,960
HOLSTEIN (POTH B, LO.)	WILSON	7-21-68	2286	24.0	2	0	5	656	41,038
HONCHO-MAGUELLITOS (1300)	LA SALLE	11-29-81	1297	20.2	3	2	2	400	52,314
HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0	0	0	0	0	128,597
HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0	0	0	0	0	92,047
HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0	0	0	0	0	193,720
HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0	0	0	0	0	1,702
HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	3	3	72	4,251	1,960,913
HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0	0	0	0	0	125,032
HOSEK (POTH, LO. A-A)	WILSON	11-29-64	2392	26.0	2	1	12	752	304,763
HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4	2	1	1,087	3,325	33,698
HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8	1	1	12	1,005	4,663
HOSTETTER, N. (GOV'T. WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0	1	1	12	1,140	47,980
HOSTETTER, N. (PETTUS)	MCMULLEN	3-01-68	63890	30.0	1	0	0	0	0
HUGH FITZSIMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4	21	11	54,667	22,088	189,065
HUGH FITZSIMONS (SAN MIGUEL)	DIMMIT	3-14-59	3750	42.0	223	209	1,066,713	96,669	1,394,629
IKE PRYOR (OLMOS 2300)	ZAVALA	7-12-83	2318	18.2	0	0	0	0	1,581
IMOGENE	ATASCOSA	10-08-42	7550	38.0	7	4	17,032	13,371	3,772,030
IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	2	2	4,294	3,042	39,578
IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	3	2	7,735	5,008	682,327
IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1	1	1	2,770	1,047	9,445
IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	0	0	0	0	135,052
IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	14	9	75	5,866	1,451,955
IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0	1	0	0	0	12,031
IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	20	18	67	12,376	1,336,101
INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	2	0	1	51	75,195
INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	1	1	12	512	42,404
INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	3	2	100	7,505	176,317
INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0	0	0	0	0	94,871
TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.									
INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	0	0	0	0	196,175
CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.									
INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0	0	0	0	0	32,593
TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.									
INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0	0	0	0	0	114,885
TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.									
INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	3	1	120	698	297,960
INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	2	2	120	2,616	176,933
INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	3	2	120	1,023	576,147
IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8	0	0	0	0	2,216
J.D.A. (AUSTIN CHALK)	MAVERICK	9-17-78	4199	37.0	0	0	0	0	11,548
J.F.S. SW(OLMOS 4120)	DIMMIT	1-06-80	4126	52.5	0	0	0	0	12,761
J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	7	4	31	9,550	393,440
JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	9	7	24	8,995	379,176
JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0	0	0	0	0	8,891
TRANS. TO SACATOSA /SAN MIGUEL #1 SD./, EFF. 5-1-60.									
JACOB	MCMULLEN	.1936	1000	21.0	170	128	120	58,163	6,154,252
JACQUELINE	ATASCOSA	1-13-71	9550	39.6	0	0	0	0	38,770
JAKE HAMON (EDRINGTON SAND)	MCMULLEN	5-01-92	9382	51.8	1	1	32,906	1,869	3,667

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
JAKE HAMON, E. (ARGO 2600)	MCMULLEN	6-12-81	2656	23.1	1	1	12	2,383	98,341
JAKE HAMON, EAST (GOVT WELLS)	MCMULLEN	12-29-60	2728	26.0	2	2	8,811	5,426	514,913
JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0	1	0	0	0	139,252
JAMBERS	MCMULLEN	5-08-50	5896	43.0	0	0	0	0	68,990
JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0	0	0	0	0	2,016
JAYEDDIE	GUADALUPE	8-25-49	2000	29.0	1	1	12	24,794	99,622
JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	5	3	44	3,838	161,640
JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0	0	0	0	0	4,000
JAYHAWK (AUSTIN CHALK)	GONZALES	2-11-77	5787	24.0	1	0	0	0	7,825
JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	4	2	25	3,218	159,865
JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0	0	0	0	0	401
JERRY HOUSE (ANACACHO)	ZAVALA	5-10-87	1571	21.0	0	0	0	0	92
JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	1	0	5	4	4,395
JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	1	1	240	6,271	126,125
JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	1	0	0	0	84,498
JEWELL (BUDA)	ATASCOSA	1-18-82	6490	36.0	0	0	0	0	3,973
JIM SMITH	BASTROP	4-28-48	1608	36.0	3	0	4	292	33,568
JOE FORD (ANACACHO)	MAVERICK	8-29-93	1072	19.3	1	1	3	517	517
JOE KERR (GLEN-ROSE)	KINNEY	6-04-60	1750	36.0	0	0	0	0	420
JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	1	1	12	41	18,917
JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0	0	0	0	0	12,582
JOLIET	CALDWELL	6-02-47	2173	35.0	0	0	0	0	353,817
JONES	BEXAR	1921	700	32.0	23	18	39	356	40,696
JONICE (BUDA)	MILAM	3-21-80	1903	33.6	1	0	0	0	685
JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0	0	0	0	0	4,512
JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	4	0	2	8	16,015
JOURD	MCMULLEN	10-01-47	1398	21.0	0	0	0	0	451
JOURDANTON	ATASCOSA	4-17-46	7350	39.0	17	4	567,186	29,934	13,723,769
JOURDANTON (ANACACHO)	ATASCOSA	12-21-84	6886	39.0	0	0	0	0	415
JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0	1	0	0	0	6,601
JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	3	1	8,822	2,154	128,021
JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	2	2	12	1,359	163,691
JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	4	0	0	0	93,163
JOURDANTON (GEORGETOWN)	ATASCOSA	4-14-89	7160	39.9	2	2	15,560	1,018	6,458
JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	4	2	12	5,970	395,258
JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	6	2	24	1,734	1,421,562
JOURDANTON (RECKLAW)	ATASCOSA	1-13-56	1409	19.0	35	34	102	9,134	399,657
JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	3	0	0	0	71,135
JOURDANTON (400)	ATASCOSA	1952	396	19.0	0	0	0	0	178
JOURDANTON, N. (AUSTIN CHALK)	ATASCOSA	12-17-85	7160	30.1	1	1	91	598	17,946
JOURDANTON, WEST (AUSTIN CHALK)	ATASCOSA	12-17-81	7212	35.0	0	0	0	0	5,142
JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3	0	0	0	0	2,350
JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	15	9	72	9,532	402,548
JUDGE MILLS (ANACACHO)	ZAVALA	12-06-81	2470	33.2	1	1	661	1,304	35,237
JUDGE MILLS (BRACERO - OIL)	ZAVALA	9-25-85	2407	20.6	5	5	453	2,838	58,160
K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0	0	0	0	0	40,917
COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.									
KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	0	0	0	0	18,475
KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0	0	0	0	0	6,284
KASTNER (SERPENTINE)	BASTROP	3-03-84	2930	37.0	0	0	0	0	1,041
KATHLEEN ANN (REEF)	WILSON	6-18-84	5999	25.2	9	3	1,646	4,739	197,429
KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	1	0	0	0	6,700
KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0	0	0	0	0	6,436
KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	206	156	591	26,387	3,895,926
KAYE (POTH)	WILSON	10-14-58	1919	21.0	9	6	24	3,463	492,518
KAYE, E. (NAVARRO)	WILSON	8-14-85	2668	31.0	1	0	0	0	31
KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0	0	0	0	0	1,938
KELLY LYNNE (ANACHCHO)	WILSON	9-17-87	4818	38.0	2	2	300	40,369	211,048
KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0	27	18	109	4,345	392,746
KIMBRO	TRAVIS	9-07-35	700	37.0	10	6	36	189	84,136
KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0	4	3	12	365	68,754
KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	12-17-82	2028	19.5	1	1	12	2,168	59,686
KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	6	0	0	0	17,282
KINGSBURY, W. (AUSTIN CHALK)	GUADALUPE	2-04-85	1847	17.0	5	3	36	6,748	191,596
KITTSIE (OLMOS -E-)	DIMMIT	5-06-84	3215	42.0	1	1	12	7,201	98,691
KLOTZMAN (NAVARRO 6000)	WILSON	10-08-84	6030	29.0	1	0	0	0	2,828
KOVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0	1	1	7	38	11,724
KYOTE	ATASCOSA	6-17-51	3549	40.0	85	57	229	16,208	1,775,071
LA CHUSA (SLIGO)	MCMULLEN	9-01-88	16020	30.0	0	0	0	0	0
LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0	1	0	0	0	29,964
LA PARITA	ATASCOSA	6-05-50	1531	29.0	2	1	9	175	488,118
LA VERNIA	GUADALUPE	12-13-39	782	42.0	1,548	1,371	2,854	76,402	5,838,260
LA VERNIA (AUSTIN CHALK)	GUADALUPE	5-01-63	1723	17.0	14	11	76	10,146	206,467
LA VERNIA (AUSTIN CHALK CREVICE)	WILSON	7-18-53	2812	33.0	2	2	18	46	139,959
LA VERNIA (190 SAND)	GUADALUPE	6-20-60	189	19.0	6	6	24	244	18,946
LA VERNIA, WEST (AUSTIN CHALK)	WILSON	3-20-93	3046	32.4	1	1	377	74,578	74,578
LADY SHARON (DALE LIME)	CALDWELL	6-17-91	1615	28.0	2	2	12	942	4,063
LAKEWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	0	0	0	0	67,263
LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0	0	0	0	0	1,427
LARREMORE	CALDWELL	1928	1000	24.0	20	15	45	6,621	1,223,415
LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	0	0	0	0	2,957
FLD. NAME CHG. BARBARAS PATCH (SAN MIG.) 10-1-74									
LEE RANCH (SAN MIGUEL 1850)	ZAVALA	4-15-85	3406	42.0	0	0	0	0	0
LEESVILLE (EAGLEFORD)	GONZALES	10-01-84	5320	28.0	0	0	0	0	223

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0	1	1	12	251	7,371
LEGRIM (ELAINE)	ZAVALA	11-10-80	3376	22.0	0	0	0	0	6,223
LEMING (NAVARRO SAND)	ATASCOSA	3-28-58	2872	25.0	1	1	12	1,055	16,135
LEMING (2934 SAND)	ATASCOSA	4-24-55	2934	33.0	59	43	310	15,541	521,879
LENTZ	BASTROP	7-14-41	2300	38.0	5	3	11	136	379,220
LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0	0	0	0	0	0
LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8	7	4	12	4,027	236,898
LEONCITA (ANACACHO, NORTH)	MEDINA	4-28-81	997	31.0	0	0	0	0	1,927
LEONCITA (SAN MIGUEL)	MEDINA	4-28-81	1066	26.5	0	0	0	0	12,154
LEROY FINN (GEORGETOWN)	WILLIAMSON	1-11-83	2196	22.0	1	0	0	0	20
LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9	0	0	0	0	131,067
TRANS TO PEARSALL (AUSTIN CHALK) 11-1-78									
LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0	0	0	0	0	5,567
LETA (OLMOS)	ZAVALA	11-07-83	4405	33.0	3	0	0	0	436
LETA (SAN MIGUEL)	ZAVALA	6-22-84	5074	33.0	2	0	0	0	3,103
LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	1	1	12	522	8,403
LETA, EAST (7010)	FRIO	3-04-76	7069	40.0	0	0	0	0	117,177
CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76.									
LIGHT	DIMIT	1951	5809	42.0	0	0	0	0	347
LIGHT RANCH (OLMOS 5730)	DIMIT	10-05-84	5736	44.1	0	0	0	0	2,985
LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3352	26.8	3	2	720	5,880	102,494
LINDSEY, S.E. (NAVARRO)	BASTROP	5-08-84	3925	39.0	3	0	0	0	427
LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	54	43	83	32,089	2,768,700
LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	1	1	8	196	48,064
LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	8	7	24	4,530	288,562
LITTIG	BASTROP	1918	350	20.0	19	0	0	0	333
LITTLE ALAMO	MCMULLEN	1947	2258	18.0	10	7	12	19,320	210,598
LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1	1	1	1,449	751	27,733
LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	1	0	0	0	71,028
LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	1	0	0	0	5,459
LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0	7	7	36	8,904	141,224
LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0	0	0	0	0	1,282
LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0	6	0	0	0	14,767
LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	3	1	4	121	79,942
LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	2	2	24	965	381,115
LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0	3	2	448	5,001	1,211,820
LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7	1	0	0	0	54,979
LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5	0	0	0	0	4,453
LOMA ALTA (3650)	MCMULLEN	6-18-84	3681	36.8	3	2	7,356	26,726	202,935
LOMA ALTA (4070)	MCMULLEN	7-30-82	4066	38.0	2	2	11,837	5,153	39,779
LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0	0	0	0	0	946
LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	0	0	0	0	49,354
LONE OAK (COOKSEY SAND)	BEXAR	1953	1416	36.0	0	0	0	0	156
LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0	0	0	0	0	68,610
LOS ANGELES (3800)	LA SALLE	1-15-83	3796	39.0	2	1	12	3,844	41,421
LOS ANGELES (4800)	LA SALLE	8-17-81	4795	41.0	2	1	12	251	20,616
LOS CUATROS (AUSTIN CHALK)	HAVERICK	1-02-80	1861	33.0	0	0	0	0	1,301
LOS CUATROS (JAMES LIME)	HAVERICK	7-13-78	6383	46.1	0	0	0	0	8,933
LOSOYA (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0	2	2	7	93	33,076
LOSOYA (OLMOS)	BEXAR	10-05-82	1266	32.0	0	0	0	0	0
LOST MULE (AUSTIN CHALK)	CALDWELL	8-20-90	1590	36.0	1	0	0	0	230
LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0	0	0	0	0	1,440
LOWE RANCH (5900)	MCMULLEN	3-28-82	5919	36.0	0	0	0	0	203
LUCAS CREEK (ESCONDIDO 4200)	ATASCOSA	7-24-81	4214	25.9	0	0	0	0	4,633
LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0	0	0	0	0	1,422
LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0	0	0	0	0	126
LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0	1	1	0	0	331,010
SEPARATED FROM LULING-BRANYON 10-6-68									
LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	1	1	11	255	9,251
LULING-BRANYON	CALDWELL	8-08-22	1900	36.0	2,046	1,536	282,421	1,141,106	164,643,193
LULING-BRANYON (1700)	GUADALUPE	4-04-79	1885	29.8	4	3	33,415	550	27,215
LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5	0	0	0	0	2,229
LUND	TRAVIS	3-26-49	982	34.0	0	0	0	0	1,397
LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0	1	1	8	672	42,407
LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	2	2	12	1,632	76,266
LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0	0	0	0	0	3,490
LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0	178	164	396	37,736	11,438,098
M.E.G. (OLMOS 3900)	DIMIT	4-11-82	3933	51.0	0	0	0	0	467
M.E.I. (WILCOX 4300)	GONZALES	3-12-82	4293	33.6	0	0	0	0	67,975
M.F. JAKE LAWLESS (EDWARDS LIME)	HAVERICK	9-18-72	3276	40.0	0	0	0	0	22,081
M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	1	1	12	816	44,165
MLJ (QUEEN CITY 1050)	FRIO	2-02-84	1058	25.0	0	0	0	0	4,921
MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	27	15	17,258	44,483	2,329,988
MAG (BUDA)	GONZALES	11-20-76	7756	32.0	3	1	597	1,156	138,303
MAG (7865)	GONZALES	3-04-85	7913	30.5	0	0	0	0	5,091
MALTSBERGER (ESCONDIDO)	LA SALLE	10-19-84	5665	42.2	0	0	0	0	843
MANFORD	GUADALUPE	11-30-29	2615	37.0	0	0	0	0	434,825
MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0	13	4	11	42	35,758
MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6	0	0	0	0	476
MARCELINA CREEK (AUSTIN CHALK)	WILSON	10-09-80	8060	42.0	73	45	28,793	167,330	3,215,475
MARCELINA CREEK (BUDA)	WILSON	3-06-81	8432	38.8	44	22	34,883	81,194	2,489,081
MARKAS (SERPENTINE REEF)	ATASCOSA	19	3524	39.2	1	0	2	85	85
MARSHA	BASTROP	8-24-49	1872	40.0	34	23	155	21,458	131,756
MARTIN HEIRS (ESCONDIDO)	LA SALLE	10-15-84	6068	52.0	2	2	7,003	850	10,158

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 1

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	10	8	12	227	105,198
MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	11	7	23	1,784	216,631
MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0	0	0	0	0	14,868
MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0	1	0	0	0	10,245
MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	4	2	120	4,517	46,557
MCCLAIN, S. (BUDA)	WILSON	1-26-81	7880	30.4	0	0	0	0	5,602
MCCLAIN, S. (AUSTIN CHALK)	WILSON	4-28-81	7738	26.2	1	0	0	0	4,070
MCKAY (OLMOS 3050)	DIMITT	8-23-83	3040	39.0	0	0	0	0	2,633
MCMILLEN (DALE LM.-SERPENTINE)	CALDWELL	1-07-80	1534	38.0	1	0	0	0	2,010
MCQUEENY, S. (AUSTIN CHALK)	GUADALUPE	2-23-82	1320	32.0	0	0	0	0	766
MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0	1	1	11	270	13,929
METCO (6100)	GONZALES	8-02-73	6132	38.0	1	0	0	0	5,239
MIDWAY (2300)	MILAM	6-15-84	2398	23.0	3	3	71	2,224	13,506
MIDWAY (2300 OIL)	MILAM	10-22-84	2398	23.0	11	8	26,597	11,656	82,557
MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	1	1	11	2,800	88,551
MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0	0	0	0	0	1,471
MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8	3	3	29	1,377	143,603
MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8	4	2	2,014	5,315	227,901
MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	1	1	10	852	40,755
MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0	1	0	0	0	15,791
MILBUR (GIBSON)	MILAM	3-28-80	3598	45.0	0	0	0	0	6,352
MILBUR (NAVARRO)	MILAM	4-04-60	3475	36.0	44	29	7,356	14,786	809,582
MILBUR (POTH)	MILAM	6-23-78	2377	17.0	2	1	12	1,169	8,069
MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	1	1	12	2,377	209,695
MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	14	8	559	13,761	856,571
MILBUR, SW (WILCOX 2800)	MILAM	8-26-68	2787	23.0	5	1	12	1,257	136,419
MILL CREEK	GUADALUPE	6-27-65	2194	33.0	3	2	12	1,553	57,573
MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0	0	0	0	0	2,025
MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,524	1,213	1,877	75,722	6,935,639
MINUTEMEN (GEORGETOWN)	ZAVALA	8-06-82	4564	22.0	2	0	0	0	3,648
MISSION	BEXAR	1940	900	27.0	0	0	0	0	623
MOLLIE (AUSTIN CHALK)	WILSON	2-03-84	5197	36.8	3	1	14	45	45,325
MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	1,508	1,498	166	39,749	735,125
MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0	0	0	0	0	190
MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	1	1	1,266	1,869	53,595
MOSSER (BUDA)	WILSON	1-10-77	7846	28.0	0	0	0	0	3,114
MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	1	0	0	0	21,316
MT. EDEN (CARRIZO-WILCOX, LO.)	GONZALES	7-01-69	2194	29.0	2	2	24	6,672	51,564
MT. EDEN (CARRIZO-WILCOX, UP.)	GONZALES	11-21-90	2164	23.0	2	2	24	1,546	12,616
MOUNTAIN HOME (ELLENBURGER 3730)	KERR	1-21-82	3730	31.0	1	1	11	1,623	68,661
MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0	0	0	0	0	884
MUIL	ATASCOSA	5-28-46	9010	43.0	2	1	157,706	22,398	210,311
MUIL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	1	0	7	609	65,413
MUIL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	5	0	0	0	122,953
MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0	0	0	0	0	3,167
MULA PASTURE, E. (WILCOX)	MCMULLEN	12-15-81	5504	43.5	0	0	0	0	128,307
MULA PASTURE, N. (5100)	LA SALLE	7-13-82	5149	43.0	0	0	0	0	120,029
MULA PASTURE, W (WILCOX 5300)	MCMULLEN	3-05-90	5316	46.0	1	1	44,183	10,176	46,001
MULA PASTURE, W(WILCOX 5200)	LA SALLE	2-19-75	5196	40.0	0	0	0	0	32,001
MUNSON	MCMULLEN	8-29-38	1213	21.0	0	0	0	0	299,574
NAN (AUSTIN CHALK)	DIMITT	9-18-79	6185	43.0	0	0	0	0	2,284
NEEDMORE (OLMOS)	DIMITT	1-21-79	4214	39.5	1	1	12	576	27,610
NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9	1	0	0	0	1,185
NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5	0	0	0	0	96
NEW SWEDEN	TRAVIS	7-05-55	486	34.0	27	22	17	2,158	86,991
NICKEL (AUSTIN CHALK)	GONZALES	10-31-79	10276	36.7	4	0	0	0	44,991
NIXON	GONZALES	9-15-50	5839	24.0	84	40	3,314	474,608	4,374,942
NIXON (AUSTIN CHALK, LO.)	GONZALES	19	5256	32.6	1	0	5	115	593
NIXON (BUDA)	WILSON	12-26-76	6131	28.0	2	0	0	0	11,665
NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0	0	0	0	0	23,932
NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	2	1	15	2,444	116,943
NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	5	4	1,460	10,794	379,964
NOACK	WILLIAMSON	1933	900	39.0	14	11	26	2,001	643,254
NORCRYST (ELAINE)	ZAVALA	9-01-79	4059	30.0	0	0	0	0	2,230
OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0	0	0	0	0	10,546
OLEARY (AUSTIN CHALK) & WOLF CREEK FLDS. COMBINED WITH SPILLER FLD.					3-1-56				
OPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0	0	0	0	0	372
ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	0	0	0	0	11,330
OTEY (NAVARRO)	CALDWELL	6-06-80	990	48.0	0	0	0	0	1,711
PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0	0	0	0	0	4,803
PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0	0	0	0	0	26,871
PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3	1	0	0	0	301
PAISANO RANCH (OLMOS)	MCMULLEN	8-30-86	11380	48.0	1	1	0	0	964
PALMER (CARRIZO)	WILSON	3-01-56	447	23.0	4	0	0	0	5,887
PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	3	2	12	768	47,543
PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	25	16	96	7,934	292,913
PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	2	1	12	620	20,742
PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0	0	0	0	0	124
PALMERAS (OLMOS)	DIMITT	4-03-72	3849	30.1	7	2	15	5,256	116,435
PALMERAS (OLMOS 6-SAND)	ZAVALA	5-07-83	3934	35.0	0	0	0	0	0
PANDORA, NW (AUSTIN CHALK)	WILSON	8-10-82	5054	27.6	20	7	79	62,037	954,045
PARMER (PALUXY)	VAL VERDE	3-01-69	473	20.0	1	0	0	0	106
PATRICK	MCMULLEN	5-04-64	4785	42.0	0	0	0	0	2,517

FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LO./ 5-4-64.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	7	7	67	6,954	110,284
PATTON, N. (BUDA)	WILSON	5-09-82	8143	24.0	1	1	12	236	40,984
PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	13	12	59	6,948	396,514
PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	5	3	36	21,202	318,308
PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	99	59	206,559	321,743	11,432,900
PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	2	0	9	337	848,162
PEACH CREEK (CHAROLET)	GONZALES	5-20-85	7358	27.0	0	0	0	0	4,538
PEACH CREEK (EDWARDS)	GONZALES	3-20-89	9146	24.0	0	0	0	0	23,197
PEACH CREEK (PECAN GAP)	GONZALES	2-22-85	7896	42.0	1	1	12,951	1,568	23,505
PEARSALL (AUSTIN CHALK)	FRIO	12-28-36	5200	34.0	1,474	899	7,761,235	8,669,930	129,798,867
CONS. DERBY, E. (AUSTIN CHLK) 9-1-76 LETA, E. (7010), PEARSALL SO. (AUSTIN CHLK) 8-1-76,									
PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	3	0	0	0	43,360
PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	0	0	0	0	99,313
PEARSALL (NAVARRO SAND)	FRIO	1-26-24	3900	26.0	29	12	10,275	40,525	8,648,946
PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	12	10	55	6,863	2,541,080
PEARSALL, EAST (OLMOS)	FRIO	4-17-83	5153	36.0	0	0	0	0	895
PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	3-10-76	7012	31.0	0	0	0	0	107,841
PECAN GAP (5050)	MILAM	4-07-81	5185	30.0	15	1	10	443	427,724
PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0	0	0	0	0	32,715
PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	4	0	0	0	72,971
PEELER RANCH (WALES)	MCMULLEN	1-05-87	5814	44.0	0	0	0	0	12,047
PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0	3	0	0	0	16,060
PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0	0	0	0	0	17,066
PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	1	0	1	0	61,630
PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	2	0	8	35	5,820
PENA CREEK (OLMOS 2350)	DIMMIT	10-14-87	2594	30.0	1	0	0	0	0
PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3	1	0	0	0	2,653
PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0	1	0	0	0	8,660
PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	266	140	73,458	157,966	9,199,433
PENA CREEK (SHALLOW)	DIMMIT	5-28-82	1755	36.0	0	0	0	0	428
PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9	0	0	0	0	2,644
PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	2	1	9	359	97,591
PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6	0	0	0	0	138
PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3	0	0	0	0	574
PHILTOP	BEXAR	1938	1114	23.0	0	0	0	0	8,171
PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7	0	0	0	0	2,412
PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	2	1	10	256	19,302
PILCHER (AUSTIN CHALK)	CALDWELL	10-08-90	1808	25.0	1	0	1	0	64
PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	125	97	206,928	498,298	5,320,361
PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	0	0	0	0	40,002
PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0	3	3	3,923	9,969	82,021
PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	1	1	1,992	1,332	134,128
PILGRIM (NAVARRO)	GONZALES	2-06-81	6337	37.1	1	1	12	2,166	27,041
PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4	0	0	0	0	0
PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	1	0	0	0	1,559
PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	29	17	2,990	4,986	205,332
PILOSA, EAST (3RD SAN MIGUEL)	ZAVALA	5-20-86	3128	29.0	0	0	0	0	1,312
PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	1	1	12	669	15,027
PLEASANTON (AUSTIN CHALK)	ATASCOSA	5-08-82	6981	38.0	0	0	0	0	4,490
PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	4	3	36	4,136	700,722
PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	1	0	43	140	283,528
PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0	0	0	0	0	31,077
PLEASANTON, E. (AUSTIN CHALK)	ATASCOSA	3-12-86	7310	39.6	0	0	0	0	3,687
PLEASANTON, E. (BUDA)	ATASCOSA	4-09-85	7435	32.0	1	1	12	2,063	28,397
PLEASANTON, E. (EDWARDS)	ATASCOSA	3-21-83	7464	35.0	6	5	28,166	78,856	1,028,513
PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	26	11	1,920	10,685	1,208,479
PLEASANTON, E. (ESCON FLT B5000)	ATASCOSA	8-02-84	5066	40.0	2	2	22	2,417	29,207
PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5	0	0	0	0	5,442
PLEASANTON, E. (GEORGETOWN)	ATASCOSA	10-04-82	7377	36.8	0	0	0	0	19,833
PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4	1	1	0	0	732
PLEASANTON, N. (AUSTIN CHALK)	ATASCOSA	2-20-84	5584	22.7	1	1	29	766	143,339
PLEASANTON, N. (GEORGETOWN)	ATASCOSA	7-12-83	5800	26.9	0	0	0	0	13,066
PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0	0	0	0	0	14,324
PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	22	16	66	19,110	2,933,353
PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0	0	0	0	0	0
PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	1	1	0	0	58,461
PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	1	1	12	830	257,370
PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	1	0	1	0	38,383
PLEASANTON, SE. (EDWARDS)	ATASCOSA	5-04-89	7619	32.0	1	1	11	2,238	15,742
PLUM CREEK (AUSTIN CHALK)	CALDWELL	11-23-82	1672	37.4	2	0	0	0	994
PLUM CREEK (SERPENTINE)	CALDWELL	9-05-86	1520	38.6	1	1	3	102	796
PLUM CREEK, N. (DALE LIME)	CALDWELL	1-22-86	1512	37.0	2	1	1	0	10,439
POTEET	ATASCOSA	12-15-48	3750	41.0	1	1	0	0	114,261
POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	7	6	67	6,370	380,277
POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	0	0	0	0	195,971
POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	1	1	0	0	63,564
POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0	0	0	0	0	30,720
POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	2	2	6	180	166,653
PRESSLY-CAPT (POTH B)	WILSON	8-24-87	2213	17.4	3	2	11	1,554	12,075
PRUITT	ATASCOSA	4-03-51	4900	38.0	7	5	39	6,566	3,502,823
PRUITT, N. (4500)	ATASCOSA	2-09-88	4530	39.0	2	2	1,396	1,990	18,002
PRUITT, S. (ESCONDIDO)	ATASCOSA	3-06-83	3880	39.8	8	7	1,144	6,491	137,437
PRUITT, S. (OLMOS)	ATASCOSA	10-01-55	5021	38.0	0	0	0	0	82,616

TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PRUITT, S. (ESCONDIDO 4200)	ATASCOSA	7-05-83	4260	32.5	1	1	12	600	14,243
PRUITT, S.E. (ESCONDIDO)	ATASCOSA	2-22-84	3848	37.0	3	1	10	293	7,971
PRUITT, SE. (OLMOS)	ATASCOSA	7-12-55	5021	38.0	31	7	34	5,655	3,279,771
TRANS. TO PRUITT, SE (OLMOS) 7/1/56									
PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	5	3	25	3,751	377,597
PRYOR, EAST (SAN MIGUEL)	ZAVALA	1-03-82	2305	20.0	0	0	0	0	200
PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	6	2	10	1,680	38,803
QUINNSACHE	LA SALLE	1947	3750	33.0	0	0	0	0	390
R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0	0	0	0	0	33,646
RAINBOW (NAVARRO -A- SAND)	MILAM	5-06-83	2468	31.2	0	0	0	0	2,646
RAINBOW BEND	LA SALLE	1947	5253	45.0	0	0	0	0	4,904
RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	0	0	0	0	80,166
RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7	0	0	0	0	29,928
RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	1	1	10	2,133	236,243
RANDOLPH, SOUTH (FAULT BLOCK A)	ZAVALA	3-21-83	3833	25.9	0	0	0	0	3,490
REASOR (COOKSEY SAND)	BEXAR	12-14-56	1816	42.0	5	4	11	44	150,757
REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	2	1	12	757	100,491
REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	1	1	10	313	16,757
REDROCK	BASTROP	1939	3390	37.0	0	0	0	0	453
REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0	0	0	0	0	14,842
RENATE (ELAINE)	ZAVALA	11-20-82	3233	19.0	0	0	0	0	12,650
RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	4	2	1,052	4,730	370,499
RHEINLANDER (AUSTIN CHALK)	CALDWELL	11-08-82	1615	34.0	0	0	0	0	212,078
RHODE RANCH, SOUTH (2990)	MCMULLEN	7-31-82	2992	22.0	3	2	724	9,051	101,804
RHODE RANCH, SW (SAND 5)	MCMULLEN	6-28-91	10194	51.0	0	0	0	0	221
RIDDLE	BASTROP	6-12-38	1770	39.0	17	3	6	139	230,277
RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	18	5	13	100	653,946
ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	0	0	0	0	9,467
ROCKY CREEK	DIMMIT	8-21-50	2114	29.0	0	0	0	0	10,224
ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0	0	0	0	0	0
ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0	2	0	0	0	97,145
ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0	1	0	1	2	28,920
ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0	0	0	0	0	2,225
ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0	0	0	0	0	28
ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0	0	0	0	0	14,256
ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0	0	0	0	0	22,608
ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0	0	0	0	0	48,144
ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0	0	0	0	0	6,158
ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0	0	0	0	0	6,591
RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	82	67	60	7,069	1,843,214
RODRIGUEZ NORTH (SHALLOW)	LA SALLE	1-01-82	380	28.0	5	5	12	256	3,753
RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	1	0	0	0	44,287
RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9	0	0	0	0	676
ROSANKY (BUDA)	GONZALES	11-23-81	8151	30.0	0	0	0	0	299
ROSS LEE (AUSTIN CHALK)	BASTROP	10-08-90	3404	35.4	7	4	17	2,014	43,681
ROSSER (SERPENTINE)	BASTROP	9-02-83	3404	35.4	4	2	24	3,411	134,397
SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0	0	0	0	0	6,987
SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0	0	0	0	0	4,873
SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	0	0	0	0	35,053
SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	1	0	0	0	93,020
SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0	0	0	0	0	1,412
SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0	1	0	0	0	1,742
SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	12-08-56	1248	40.0	1,320	626	257,212	1,009,024	34,786,197
JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.									
SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0	0	0	0	0	8,335
SAGE CREEK (OLMOS 5900)	DIMMIT	12-16-85	5964	52.6	0	0	0	0	960
SAGE CREEK, W. (2ND OLMOS A-3)	DIMMIT	6-09-93	5868	40.5	1	1	9	1,264	1,264
SAINT THIRTEEN (OLMOS NO. 1)	DIMMIT	8-26-87	3540	46.5	2	1	15	2,460	26,962
SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	1-26-90	3605	45.0	1	1	3	0	1,628
SALT FLAT	CALDWELL	5-28-28	2400	39.0	1,354	1,166	478,250	340,834	80,079,062
SALT FLAT, NORTH	CALDWELL	1939	2150	21.0	0	0	0	0	31,186
SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	255	239	81,726	61,477	1,861,235
SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0	0	0	0	0	9,332
SAMPLE, NORTH (POTH 4850)	GONZALES	2-28-86	4866	36.5	0	0	0	0	7,286
SAN JOSE	MCMULLEN	1-10-47	1179	21.0	2	0	0	0	34,494
SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	2	1	12	2,392	274,260
SAN MIGUEL CREEK (C- 5)	MCMULLEN	12-10-54	5629	24.0	0	0	0	0	79,881
SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-05-59	6132	38.0	1	0	0	0	40,297
SAN MIGUEL CREEK (C-25 SEG G)	MCMULLEN	7-29-80	6064	39.4	0	0	0	0	15,038
SAN MIGUEL CREEK (SEG A, W-5)	MCMULLEN	9-07-62	5954	43.0	0	0	0	0	58,176
SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-29-60	5680	35.0	0	0	0	0	72,420
SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-16-60	5561	33.0	2	2	6,975	20,205	516,060
SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0	1	0	0	0	185,584
DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.									
SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0	1	1	2,569	3,404	257,280
SAN MIGUEL CREEK (SEG D, W-2A)	MCMULLEN	10-10-60	5108	35.0	1	1	6,584	10,180	61,417
SAN MIGUEL CREEK (SEG D, W-2B)	MCMULLEN	10-10-60	5145	35.0	0	0	0	0	49,406
SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3	0	0	0	0	36,395
SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0	1	0	550	1,235	38,451
SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	6-28-77	5059	35.9	0	0	0	0	713
SAN MIGUEL CREEK (C-25 SEG. E)	MCMULLEN	8-01-80	6000	38.5	0	0	0	0	6,298
SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0	0	0	0	0	34,660
SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0	1	1	2,546	2,499	180,725
SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-09-61	5917	39.0	0	0	0	0	53,568

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-08-63	5415	33.0	1	1	4,061	8,733	44,457
SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2	0	0	0	0	27,743
SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0	0	0	0	0	49,021
SAN MIGUEL CREEK (W-1, SEG. AA)	MCMULLEN	11-21-90	4817	45.0	1	1	12	3,099	19,751
SAN MIGUEL CREEK (W-2, SEG. AA)	MCMULLEN	10-10-87	5107	33.0	1	1	12	5,927	72,365
SAN MIGUEL CREEK (W-3, SEG AA)	MCMULLEN	3-08-88	5248	35.7	1	1	12	7,319	66,579
SAN MIGUEL CREEK (W-4, SEG. AA)	MCMULLEN	9-20-87	5525	44.0	3	2	27	18,405	229,157
SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	1	1	2,387	2,337	473,354
SAN MIGUEL CREEK (WILCOX SD. #5)	MCMULLEN	8-01-56	5784	36.0	1	0	0	0	24,880
SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0	2	1	12	556	19,002
SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0	0	0	0	0	2,794
SAN PEDRO	DIMMIT	3-23-87	3080	50.8	2	2	5,647	75	5,170
SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0	0	0	0	0	2,381
SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0	1	0	0	0	2,314
SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0	0	0	0	0	1,694
SANER RANCH (SAN MIGUEL)	MAVERICK	11-03-65	1460	10.0	8	0	0	0	418,421
SASPAHCO	WILSON	10-13-49	2846	24.0	13	5	46	16,159	1,291,658
SATURN (NAVARRO)	GONZALES	7-08-83	5802	29.0	3	2	93	4,567	110,003
SAYERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1	4	0	2	19	2,256
SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0	0	0	0	0	4,068
SCHAFFER-BROWN (ANACACHO)	MEDINA	10-19-89	2000	38.0	2	1	0	29	303
SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0	1	0	4	3	162
SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	25	21	82	12,276	1,325,709
SEGUIN	GUADALUPE	1948	1192	12.0	0	0	0	0	1,244
SERBIN (WILCOX)	BASTROP	11-28-87	3090	20.0	5	3	36	11,121	97,671
SHAW	ATASCOSA	1-15-54	1504	35.0	0	0	0	0	1,549,610
CONSLD TO SOMERSET FLD. EFF. 2-1-86.									
SHEPARD, NORTH	DIMMIT	12-29-85	4597	38.6	2	2	0	0	10,111
SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0	1	0	0	0	899
SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0	0	0	0	0	54,888
TRANS. INTO BEAR CREEK, 1-1-63									
SMILEY (AUSTIN CHALK)	GONZALES	6-28-78	7235	27.0	0	0	0	0	56,197
SMILEY (BUDA)	GONZALES	8-19-81	6907	35.0	1	1	0	0	225,211
SMILEY, SE (AUSTIN CHALK)	GONZALES	8-31-79	8515	37.2	9	3	13,056	16,316	637,759
SMITHVILLE (AUSTIN CHALK)	BASTROP	9-27-77	6580	37.7	1	1	4,675	3,184	447,753
SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0	0	0	0	0	4,888
SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0	0	0	0	0	1,892
SNOGA (TAYLOR OLMOs)	WILSON	1-15-89	6635	37.8	2	2	10	2,223	36,340
SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0	0	0	0	0	9,626
SOMERSET	ATASCOSA	1911	1001	32.0	4,078	3,487	16,674	376,523	22,626,127
SHAW & VON ORMY FLDs CONSLD TO SOMERSET EFF 2-1-86									
SOMERSET (ANACACHO)	BEXAR	3-06-58	1378	26.0	1	1	12	514	40,186
SOPHIA (WILCOX WALES)	MCMULLEN	8-26-82	5661	34.0	5	2	9,541	19,987	726,630
SOPHIA (WILCOX WALES LOWER)	MCMULLEN	7-03-84	5662	44.0	1	1	1,770	1,979	238,171
SOPHIA (WRIGHT)	MCMULLEN	6-05-88	6146	46.0	4	4	11,081	23,032	64,567
SOUTHTON	BEXAR	5-11-22	900	34.0	145	138	151	7,354	1,793,098
SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	2	0	0	0	9,090
SPILLER	CALDWELL	1938	2290	38.0	492	477	169,367	81,617	9,807,777
OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56									
SPILLMAN (OLMOS 1300)	MAVERICK	1-03-81	1304	39.0	0	0	0	0	912
SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	1	0	0	0	17,950
SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	11	7	38,380	64,632	1,967,982
SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	0	0	0	0	47,453
STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0	0	0	0	0	38,655
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 12-1-76									
STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	7	6	52	9,600	1,017,638
STAPLES	GUADALUPE	11-10-53	750	39.0	11	8	24	195	50,777
STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	2	1	0	0	298,925
STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7	0	0	0	0	1,606
STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	5	3	12	526	17,407
STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	2	1	12	492	10,607
STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0	0	0	0	0	66,460
STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0	2	0	0	0	214,832
STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0	3	2	20	13,123	196,430
STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0	0	0	0	0	8,482
STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0	1	0	6	132	107,631
STOCKDALE, NE (EDWARDS)	WILSON	7-08-87	5171	37.0	1	0	0	0	295
STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	4	1	1,529	1,112	169,928
STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	2	2	19	407	58,525
STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0	0	0	0	0	8,710
STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	0	0	0	0	63,301
STOREY (4000)	LA SALLE	4-16-89	4021	40.0	1	1	758	2,931	23,791
STOREY (4225)	LA SALLE	10-24-87	4228	37.0	1	1	3,723	6,110	60,980
STOREY (4400)	LA SALLE	9-01-69	4405	36.0	0	0	0	0	4,716
STOREY (5150)	LA SALLE	5-05-70	5180	41.4	2	2	1,250	216	29,007
STOREY (5250)	LA SALLE	5-08-71	5256	43.5	2	2	12,923	10,828	625,978
STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0	0	0	0	0	9,404
STOREY (5500)	LA SALLE	10-16-76	5494	38.0	0	0	0	0	13,179
STOREY (5600)	LA SALLE	7-11-71	5588	44.2	1	0	0	0	130,320
STOREY, E. (4800)	LA SALLE	12-29-86	4804	42.9	0	0	0	0	1,444
STOREY, E. (5350 FRIO)	LA SALLE	4-12-83	5349	48.4	1	1	422	1,893	30,263
STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	0	0	0	0	18,196
STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0	0	0	0	0	162
STRICKHAUSEN (OLMOS TRI-BAR)	LA SALLE	4-09-84	8335	55.0	6	5	43,551	942	69,419

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
STULTING	GONZALES	10-22-51	2036	22.0	17	13	234	11,115	770,565
STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0	1	0	0	0	633
STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0	2	0	1	0	19,392
STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	10	3	12	32	325,917
STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0	0	0	0	0	5,204
STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0	0	0	0	0	1,589
STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1	0	0	0	0	1,569
SUN T S H (OLMOS)	LA SALLE	4-30-83	7734	54.7	8	8	78,675	7,158	75,574
SUTIL (ANACACHO)	WILSON	2-17-83	6371	30.0	1	1	12	12	2,347
SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	10	5	1,323	11,286	938,235
SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	19	8	991	12,957	1,165,176
SUTIL (REEF)	WILSON	7-26-79	6126	30.0	16	8	4,937	12,616	564,496
SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0	0	0	0	0	141
SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	8	6	12	1,200	24,820
T-BO (REKLAW)	WILSON	6-20-58	619	24.0	0	0	0	0	350
T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	2	1	11	809	161,690
TRC (OLMOS -B-)	DIMMIT	11-28-83	2764	37.5	0	0	0	0	11,637
TRC (OLMOS -E-)	DIMMIT	11-01-83	3040	37.5	0	0	0	0	31,273
TAYLOR-INA	MEDINA	2-02-36	350	16.0	1,434	1,241	1,263	95,077	5,254,896
TEAL (WALES)	MCMULLEN	9-30-87	6048	46.7	2	0	0	0	55,853
TEAL S. (WALES)	MCMULLEN	3-10-88	6110	40.9	1	1	8,057	4,949	66,354
TELEPHONE POST (5450 SAND)	MCMULLEN	6-14-85	5464	46.0	1	1	12,188	1,186	50,333
TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	157	126	13,295	23,911	2,351,267
THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	3	2	421	7,479	347,438
THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0	0	0	0	0	1,528,066
THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0	1	1	11	422	17,525
THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0	0	0	0	0	4,062
THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0	1	0	1	0	13,962
THIRTEEN, SOUTH (OLMOS, BASAL)	DIMMIT	8-11-80	3796	47.7	1	0	0	0	2,645
THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0	2	0	822	519	23,294
THOMPSON BEND (EAGLEFORD)	MAVERICK	10-01-80	2880	21.0	0	0	0	0	354
THOREEN	ZAVALA	1-14-84	3794	17.0	0	0	0	0	900
THORNROCK (BUDA)	MILAM	7-31-81	2854	32.0	0	0	0	0	278
THRALL	WILLIAMSON	2-22-15	1000	37.0	36	7	40	1,464	2,417,950
TILDEN, SOUTH (OLMOS)	MCMULLEN	11-18-82	9932	42.0	2	2	23	431	8,794
TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0	0	0	0	0	5,627
TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0	0	0	0	0	1,303
TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0	0	0	0	0	3,457
TILDEN, SOUTHEAST (650)	MCMULLEN	9-12-54	651	21.0	0	0	0	0	564
TOLSON (OLMOS -A-)	FRIO	1-27-63	4222	26.0	3	1	27	592	123,492
TOCQUIGNY (OLMOS)	DIMMIT	6-15-91	3501	56.0	1	1	8	530	530
TOM-RAY (OLMOS 1)	DIMMIT	3-06-69	3482	34.0	0	0	0	0	60,381
TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0	0	0	0	0	92,358
CONSOLIDATED INTO TORCH /KING/ 9-1-69									
TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0	0	0	0	0	137,055
TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.									
TORCH (KING)	ZAVALA	5-05-58	3006	34.0	22	13	12	18,149	1,936,570
TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0	0	0	0	0	124,578
CONS. INTO TORCH /KING/ 9-1-69									
TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0	0	0	0	0	499,771
TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69									
TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	1	1	12	28	2,553
TORCH, EAST (TAYLOR LIME)	ZAVALA	5-30-84	3654	17.0	0	0	0	0	1,156
TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0	0	0	0	0	11,692
TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0	0	0	0	0	4,233
TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0	3	1	39	272	222,941
TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0	0	0	0	0	137,183
TREBMAL (SERPENTINE)	BASTROP	5-26-84	2732	41.0	1	1	12	415	7,277
TRI BAR, NORTH (OLMOS)	LA SALLE	9-22-83	8096	52.2	27	25	389,596	13,174	451,420
TRI-BAR, NORTH (WILCOX 4400)	LA SALLE	8-29-85	4425	50.0	1	0	0	0	1,625
TRI BAR, NORTH (WILCOX 4900)	LA SALLE	7-03-85	4950	37.0	3	2	24	12	26,260
TUCKER TREND (PECAN GAP)	BASTROP	12-31-84	5882	37.6	0	0	0	0	3,321
TURNERY	EDWARDS	5-01-39	600	20.0	9	5	21	877	27,578
TWIN RIVERS (AUSTIN CHALK)	GONZALES	1-11-83	6575	32.0	0	0	0	0	93,993
TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0	0	0	0	0	58,703
TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0	0	0	0	0	94,551
TWO M (GEORGETOWN)	MAVERICK	11-13-89	2470	36.0	4	2	107,263	38,870	114,608
TYLER RANCH	MCMULLEN	3-09-82	5556	42.5	0	0	0	0	24,307
UNITED	GUADALUPE	1944	2808	39.0	0	0	0	0	17,364
V. DESHAZO (ANACACHO)	ZAVALA	8-12-84	3134	23.0	2	1	29	472	2,932
VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0	1	1	11	767	17,071
VELMA (ESCONDIDO)	ATASCOSA	6-21-55	4635	38.0	12	6	494	5,281	636,759
VERDI (5600)	ATASCOSA	12-09-53	5665	17.0	0	0	0	0	7,784
VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	4	4	11	579	32,461
VERONICA (4440 SAND)	ZAVALA	1-31-94	4452	44.1	1	1	0	0	0
VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0	0	0	0	0	16,658
VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0	0	0	0	0	32,335
VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0	1	1	12	104	1,886
VISTO (BUDA)	WILSON	1-22-77	6928	27.0	0	0	0	0	8,703
VON ORNY	BEAR	6-24-31	700	36.0	0	0	0	0	4,045,285
CONSLD. TO SOMERSET EFF. 2-1-86									
VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	2	2	12	969	34,092
W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0	0	0	0	0	308
W.C. FINCH (SIMSBORO 1900)	MILAM	12-21-86	1930	17.0	10	9	2,262	30,757	88,676

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	9-04-70	6130	31.0	3	1	12	1,154	152,488
W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	2	0	1	0	709,809
W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	3	2	542	861	48,653
W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0	0	0	0	0	5,303
WAEELDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	1	0	0	0	32,739
WAEELDER, SOUTH (ESCONDIDO)	GONZALES	8-09-85	6256	36.0	2	0	17	328	93,377
WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0	0	0	0	0	1,729
WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	0	0	0	0	28,831
WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0	3	0	0	0	5,375
WALT (PALUXY)	EDWARDS	6-22-61	284	17.0	0	0	0	0	32,371
WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0	0	0	0	0	139,091
COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.									
WARD BOX (OLMOS)	ZAVALA	8-17-87	2683	30.0	1	0	0	0	1,709
WARDLAW	EDWARDS	10-03-47	300	18.0	55	8	120	478	75,118
WARNCKE (CARRIZO)	WILSON	2-18-80	458	19.0	1	0	0	0	542
WASHBURN, EAST (4600)	LA SALLE	5-04-81	4660	44.6	1	0	0	0	16,496
WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	1	0	0	0	160,007
WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	1	1	12	639	197,305
WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0	0	0	0	0	65,369
WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	8	0	0	0	783,895
WASHBURN, WEST (WILCOX LO.)	LA SALLE	2-09-70	5382	37.0	3	2	11	48	342,598
WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0	0	0	0	0	40,871
WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0	0	0	0	0	1,657
WASHBURN, WEST (WILCOX 5100)	LA SALLE	4-26-88	5102	37.8	2	1	12	1,309	18,946
WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	0	0	0	0	118,930
WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	2	1	11	27	198,484
WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0	0	0	0	0	2,112
WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0	0	0	0	0	2,902,899
DIV. INTO VARIOUS SANDS, 6-1-60.									
WASHBURN RANCH (WILCOX 5200)	LA SALLE	12-07-82	5208	49.0	1	1	12	353	44,768
WASHBURN RANCH (WILCOX 5350)	LA SALLE	1-22-83	5369	49.0	1	0	0	0	11,383
WASHBURN RANCH (4600)	LA SALLE	5-05-84	4616	48.0	0	0	0	0	7,774
WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8	0	0	0	0	5,315
WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0	0	0	0	0	54,630
WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	2	0	0	0	183,307
DIV. FROM WASHBURN RANCH, 6-1-60.									
WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	0	0	0	0	74,180
WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	3	3	21,157	7,331	740,480
WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5500	42.0	2	0	0	0	435,810
DIV. FROM WASHBURN RANCH, 6-1-60.									
WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0	1	0	0	0	16,403
WASHBURN RANCH, W. (WILCOX 5100, W.)	LA SALLE	8-24-68	5084	41.0	6	2	1,152	914	245,828
WASHBURN RANCH, W. (WILCOX 5330W)	LA SALLE	7-18-83	5338	41.0	1	0	0	0	708
WASHBURN RANCH, W. (WILCOX 5350, W.)	LA SALLE	2-23-69	5346	47.0	0	0	0	0	55,021
TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 4-1-79									
WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	2	1	5,986	3,841	111,654
WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0	0	0	0	0	18,624
WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0	0	0	0	0	4,568
DIV. FROM WASHBURN RANCH, 6-1-60.									
WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6	0	0	0	0	1,495
WASHBURN RANCH, WEST (5450)	LA SALLE	9-03-82	5328	46.5	1	0	0	0	17,148
WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0	0	0	0	0	678
WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	35	29	36	16,237	1,005,001
WEIGANG	ATASCOSA	7-04-46	3921	25.0	28	26	18,495	67,498	11,477,164
WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	2	2	564	1,434	130,397
WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	1	1	241	211	50,192
WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0	0	0	0	0	11,981
WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	1	1	0	0	45,919
WEINERT (BUDA)	WILSON	12-19-77	7004	24.8	0	0	0	0	2,052
WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3	0	0	0	0	1,479
WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	5	5	11,401	17,134	159,611
WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0	0	0	0	0	431
WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	20	11	42	11,827	506,251
WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	4	3	0	0	235,508
WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	10	8	0	0	411,883
WHIPLASH (AUSTIN CHALK)	WILSON	2-09-92	4970	36.0	1	1	12	6,482	13,559
WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0	0	0	0	0	13,642
WHITCOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0	0	0	0	0	5,600
WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0	0	0	0	0	1,007
WILLA (BUDA)	MILAM	2-01-82	5653	36.2	1	0	0	0	24,882
WILLIAM HARRY (COCKRILL SD. 3RD)	GONZALES	12-14-54	2118	23.0	1	1	12	2,325	15,251
WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0	0	0	0	0	1,331
WINDMILL CREEK (ESCONDIDO)	ZAVALA	12-12-83	716	16.9	5	5	12	948	20,052
WINKENWERDER (BUDA)	GONZALES	1-22-82	7735	32.5	0	0	0	0	6,438
WINN-DULCE (BRACERO-OIL)	ZAVALA	1-17-83	3074	19.1	24	14	5,926	16,115	461,428
WINN-DULCE (DEL MONTE-OIL)	ZAVALA	1-25-83	2921	15.2	17	6	827	4,566	279,580
WINN-DULCE (ELAINE)	ZAVALA	3-09-82	2790	14.6	21	16	6,329	22,032	458,473
WINN-DULCE (OLMOS-OIL)	ZAVALA	6-29-83	2767	27.7	0	0	0	0	1,355
WINN-DULCE (WILCOX)	ZAVALA	1-23-83	1150	26.1	0	0	0	0	77
WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	0	0	0	0	239,383
WINTER GARDEN	DIMMIT	6-01-49	2555	41.0	0	0	0	0	101,923
WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	16	5	8	496	48,152
WINTER GARDEN (2 SAND)	DIMMIT	10-01-55	2561	41.0	0	0	0	0	286,037
TRANS FROM WINTER GARDEN 10-01-55; CONS. INTO WINTER GARDEN /OLMOS/ 08/01/77									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 1

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
WINTER GARDEN (3 SAND OLMOS) DIVIDED INTO 3-A & 3-D SANDS.	DIMITT	12-10-54	2536	44.0	0	0	0	0	56,395
WINTER GARDEN (3-A SAND) CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD);	DIMITT	10-01-55	2566	41.0	0	0	0	0	318,854
WINTER GARDEN (3-D SAND) TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/;	DIMITT	10-01-57	2626	44.0	0	0	0	0	38,059
WINTER GARDEN (3-D SAND, SOUTH) CONS INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	5-04-56	2670	40.0	0	0	0	0	30,420
WINTER GARDEN (4 SAND OLMOS) DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.	DIMITT	6-05-55	1955	40.0	0	0	0	0	0
WINTER GARDEN (4-A SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	5-06-56	2689	43.0	0	0	0	0	5,620
WINTER GARDEN (4-B SAND) TRANS FROM WINTER GARDEN & WINTER GARDEN/OLMOS 4 SD/	DIMITT	10-01-55	2636	44.0	0	0	0	0	156,119
WINTER GARDEN (4-B SAND, SOUTH) CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77	DIMITT	6-19-56	2719	43.0	0	0	0	0	90,163
WINTER GARDEN (4-C SAND) TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.)	DIMITT	10-01-55	2739	44.0	0	0	0	0	126,960
WINTER GARDEN (4-C SAND, SOUTH) CONS INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	6-28-56	2736	43.0	0	0	0	0	10,847
WINTER GARDEN (4-D-1, SOUTH) CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77	DIMITT	8-24-56	2799	40.0	0	0	0	0	62,580
WINTER GARDEN (5-A) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	8-12-75	2778	40.0	0	0	0	0	1,381
WINTER GARDEN (6 SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	10-14-57	2821	34.0	0	0	0	0	9,275
WINTER GARDEN (2800) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	6-02-87	3275	36.5	0	0	0	0	0
WINTER GARDEN, E. (OLMOS) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	3-20-76	2896	38.0	0	0	0	0	7,014
WINTER GARDEN, E. (SAN MIGUEL) TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.	DIMITT	4-27-59	3156	41.0	1	1	11	311	31,164
WINTER GARDEN, E. (3-A SD FB 2) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	4-01-58	2686	38.0	0	0	0	0	3,919
WINTER GARDEN, E. (3-D SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	7-20-57	2809	39.0	3	0	0	0	131,649
WINTER GARDEN, E. (4-A SD FB 2) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	9-19-57	2759	40.0	0	0	0	0	11,141
WINTER GARDEN, E. (4-F SD FB 2) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	2-12-60	2901	39.0	0	0	0	0	35,488
WINTER GARDEN, E. (4-F SD FB 3) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	8-02-75	2922	40.3	0	0	0	0	25,046
WINTER GARDEN, E. (4-G SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	5-17-59	2924	32.0	0	0	0	0	13,427
WINTER GARDEN, E. (2800) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	12-03-64	2806	32.0	0	0	0	0	2,782
WINTER GARDEN,NORTH (2700) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	11-10-75	2700	33.0	0	0	0	0	3,308
WINTER GARDEN, S. (FB-1, 6-C SD) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	5-19-58	2006	39.0	0	0	0	0	869
WINTER GARDEN,S.(FB-2, 6-C SD) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	5-19-58	3060	39.0	0	0	0	0	300
WINTER GARDEN, SE.(OLMOS 4-C) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	9-17-71	2849	36.0	0	0	0	0	3,050
WINTER GARDEN SE. (OLMOS 2900) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	11-02-75	2996	35.6	0	0	0	0	18,548
WIPFF (AUSTIN CHALK) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	10-16-78	1555	29.0	0	0	0	0	2,883
WIPFF (GEORGETOWN) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	10-14-65	5565	37.0	4	3	21	1,391	53,401
WIPFF (GEORGETOWN 2000) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	11-08-69	2005	36.8	2	2	11	1,654	424,642
WIPFF(GEORGETOWN 2020) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	8-06-71	2025	41.0	0	0	0	0	9,176
WIPFF (GEORGETOWN 2090) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	2-03-70	2097	36.8	0	0	0	0	72,840
WIPFF (GEORGETOWN 2090-A) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	2-05-74	2092	37.0	1	0	0	0	15,568
WIPFF (GEORGETOWN 2100) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	4-11-66	2115	37.0	0	0	0	0	268,939
WIPFF (GEORGETOWN 2150) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	12-09-67	2048	35.0	0	0	0	0	327,196
WIPFF (GEORGETOWN 2190) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	10-26-70	2200	35.8	1	1	11	1,973	255,947
WIPFF (GEORGETOWN 2200) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	1-19-69	2214	41.0	0	0	0	0	4,582
WIPFF (GEORGETOWN 2300) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	7-07-69	2263	35.6	7	7	56	2,897	539,383
WIPFF (GEORGETOWN 2400) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MAVERICK	3-29-75	2434	36.0	0	0	0	0	173,504
WOLF CREEK CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	GUADALUPE	4-17-49	2766	36.0	0	0	0	0	35,497
WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLD S. 3-1-56.									
WOODARD LAKE (AUSTIN CHALK) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	ZAVALA	11-22-76	6460	34.0	0	0	0	0	1,234
WOODFORD (BUDA LIME) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	BELL	1952	1087	23.0	0	0	0	0	1,256
NORTH EVANS (GLEN ROSE) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	EDWARDS	6-18-84	295	20.0	1	0	0	0	23
XONEX (CHALK) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MILAM	2-24-85	5225	30.0	1	0	0	0	1,325
YANCY CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	MEDINA	1938	818	18.0	0	0	0	0	510
YOAST CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	BASTROP	11-04-28	1500	27.0	7	7	12	3,618	1,206,826
ZEPEDA (AUSTIN CHALK) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	ATASCOSA	7-17-83	7846	45.0	0	0	0	0	1,797
ZION HILL (AUSTIN CHALK) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	GUADALUPE	11-12-79	2742	22.0	2	0	0	0	12,526
ZOBOROSKI CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	GUADALUPE	7-19-31	2200	35.0	0	0	0	0	387,460
ZOLA (OLMOS 3800) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMITT	11-18-77	3864	37.0	1	0	0	0	50,857
ZUHWALT (ARNIM SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	GONZALES	3-01-53	2060	22.0	3	3	36	2,455	80,924
DISTRICT 1 TOTAL		1,248			28,968	21,779	23,052,623	20,781,658	1,159,813,821

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	26	0	0	0	0
A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0	0	0	0	0	464
A-B-R (LULING)	GOLIAD	5-20-83	8421	63.5	0	0	0	0	5,030
A-B-R (RECKLAW 1ST)	GOLIAD	2-13-91	8026	49.2	1	1	2,475	1,679	12,994
A-B-R (RECKLAW 2ND)	GOLIAD	10-12-90	8112	46.0	1	1	12,861	5,065	26,744
A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	1	1	57,196	1,592	88,770
A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0	2	1	35,759	1,097	22,790
A-B-R (4850 YEGUA)	GOLIAD	5-03-83	4864	40.2	0	0	0	0	3,321
A-B-R (4950 YEGUA)	GOLIAD	11-14-82	4953	40.2	0	0	0	0	11,827
A-B-R, EAST (MACKHANK)	GOLIAD	2-01-87	9011	21.0	0	0	0	0	423
A-B-R, EAST (2ND REKLAW)	GOLIAD	6-14-69	8527	44.5	0	0	0	0	6,947
ABRIGO (PETTUS)	BEE	11-03-86	4250	48.0	1	0	0	0	0
ADELA (6970)	LAVACA	11-12-73	6975	33.2	0	0	0	0	2,161
AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	11-28-84	5485	38.8	0	0	0	0	2,245
AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1	0	0	0	0	13,576
AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0	0	0	0	0	10,556
ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0	0	0	0	0	6,964
ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5	0	0	0	0	27,630
ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0	0	0	0	0	1,609
ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0	2	1	1,380	4,368	225,226
CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.									
ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0	1	1	11	458	9,211
ALBRECHT, WEST	LIVE OAK	1945	7387	34.0	0	0	0	0	18,936
ALDRETE (5850)	REFUGIO	12-11-82	6347	49.2	0	0	0	0	13,028
ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0	0	0	0	0	1,588
ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0	1	0	0	0	9,000
ALKEK (3485)	GOLIAD	9-24-85	3488	24.0	1	0	1	35	21,279
ALKEK (3490)	GOLIAD	3-28-93	3483	23.2	1	1	5,135	7,523	7,523
ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0	0	0	0	0	20,111
ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0	0	0	0	0	212,778
ALKEK, NORTH (FRIO 3400)	GOLIAD	3-22-88	3393	26.2	0	0	0	0	100
ALKEK, NORTH (L.L.)	GOLIAD	3-14-84	3325	25.4	2	2	12	12,041	155,717
ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0	0	0	0	0	10,211
ALKEK, WEST (FRIO 3320)	GOLIAD	11-16-84	3327	23.7	0	0	0	0	65,535
ALM (BUDA)	LAVACA	5-31-87	11337	52.0	1	0	0	0	90
ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0	0	0	0	0	240
ALOE (CATAHOULA)	VICTORIA	3-17-54	2645	23.0	10	6	1,952	26,700	374,234
AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0	0	0	0	0	50,137
ANAQUA	VICTORIA	7-16-48	5527	34.0	2	0	0	0	765,557
ANAQUA (5140)	VICTORIA	2-23-82	5148	34.0	1	0	0	0	499
ANAQUA (5600 FRIO)	VICTORIA	5-28-84	5598	34.4	0	0	0	0	539
ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	5	1	2,540	7,034	323,232
ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9	0	0	0	0	1,526
ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0	0	0	0	0	177
ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0	0	0	0	0	2,939
ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	4	4	12,506	7,132	114,042
ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0	0	0	0	0	876
APPLING (BROUGHTON -A-)	JACKSON	8-17-56	7809	37.0	0	0	0	0	67,995
APPLING (BROUGHTON -B-)	JACKSON	4-25-59	7881	40.0	0	0	0	0	44,648
APPLING (KOPNICKY -A-, UPPER)	JACKSON	3-26-56	8508	39.0	0	0	0	0	20,022
APPLING (KOPNICKY -D-)	JACKSON	12-05-56	8562	37.0	0	0	0	0	282,097
APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	11-07-60	8498	41.0	0	0	0	0	2,904
APPLING (SEG B BROUGHTON)	JACKSON	9-11-66	7789	40.0	0	0	0	0	38,655
APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	4-27-55	8521	41.0	0	0	0	0	291,174
FORMERLY CARRIED AS APPLING /KOPNICKY -B-./									
APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	6-07-55	8506	37.0	0	0	0	0	2,886,411
FORMERLY CARRIED AS APPLING /KOPNICKY -C-./									
APPLING (SEG C WHITE)	JACKSON	6-04-65	7778	37.0	0	0	0	0	8,874
APPLING (SEG C 7600 UP)	JACKSON	7-17-76	7710	38.0	0	0	0	0	8,644
APPLING (SEG 2 WHITE)	JACKSON	12-14-64	7710	41.0	0	0	0	0	40,776
APPLING (SEG 2 7600 LOWER)	JACKSON	5-04-60	7680	40.0	0	0	0	0	20,273
DIV. FROM APPLING /7600 -B- SD./, 5-4-60.									
APPLING (SEG 3 FRANKSON)	JACKSON	6-09-64	8131	42.0	0	0	0	0	121,546
APPLING (SEG 3 WHITE SAND)	JACKSON	7-30-59	7686	40.0	0	0	0	0	478,938
APPLING (SEG 4 FRANKSON)	JACKSON	12-27-66	8095	41.6	0	0	0	0	110,689
APPLING (SEG 5 BROUGHTON)	CALHOUN	12-21-57	7774	40.0	0	0	0	0	53,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65									
APPLING (SEG 5 WEED UPPER)	CALHOUN	9-22-60	8160	41.0	1	0	0	0	21,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65									
APPLING (SEG 5 WHITE SAND)	CALHOUN	7-20-58	7663	41.0	0	0	0	0	93,469
APPLING (SEG 12 FRANKSON)	JACKSON	5-11-64	8145	42.0	1	1	5,658	879	145,609
APPLING (SEG. 12 WHITE)	JACKSON	11-01-77	7704	38.6	0	0	0	0	19,727
APPLING (WHITE SAND)	JACKSON	4-10-58	7684	39.0	0	0	0	0	94,969
APPLING (7600 -B- SAND)	JACKSON	10-17-55	7848	40.0	0	0	0	0	197,154
APPLING, NORTH (MELBOURNE)	JACKSON	5-28-58	8528	42.0	1	1	5,443	5,438	222,886
APPLING, N. (MELBOURNE, LOWER)	JACKSON	8-22-59	8682	42.0	0	0	0	0	147,865
APPLING, N. (MELBOURNE SEG B)	JACKSON	7-29-58	8550	50.0	0	0	0	0	65,684
APPLING, NORTH (SELLS SAND)	CALHOUN	10-27-58	7680	43.0	0	0	0	0	432,751
APPLING, N. (7600)	JACKSON	4-19-78	7758	43.0	0	0	0	0	35,570
APPLING, N. (8000)	JACKSON	11-24-80	8000	42.0	0	0	0	0	22,157
ARGENTA (3000)	LIVE OAK	2-21-78	3095	23.0	1	1	12	419	18,474
ARNECKEVILLE (WILCOX B)	DE WITT	3-22-51	7683	36.0	0	0	0	0	99,744
ARNECKEVILLE (YEGUA 4870)	DE WITT	3-26-65	4868	45.1	1	1	3,606	1,394	10,419
ARNECKEVILLE (YEGUA 4870,E)	DE WITT	4-07-73	4888	42.3	8	6	15,064	9,114	315,109

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ARNECKEVILLE (YEGUA 4910)	DE WITT	1-02-78	4920	47.3	2	0	0	0	141,980
ARNECKEVILLE, S. (Y-1)	DE WITT	5-25-76	4832	45.6	0	0	0	0	11,919
ARNECKEVILLE, S. (Y-1,OIL)	DE WITT	10-27-81	4876	43.0	0	0	0	0	4,695
ASHFORD ,YEGUA	LAVACA	1-25-82	5248	47.0	0	0	0	0	1,030,351
AUSTWELL (MELBOURNE)	REFUGIO	1-19-81	7858	44.8	0	0	0	0	29,054
AUSTWELL, SW. (7950)	REFUGIO	3-01-86	7952	37.2	0	0	0	0	1,021
BABB (SAND NO. 5)	JACKSON	1-16-56	5681	42.0	0	0	0	0	6,676
BALFOUR (COCKFIELD 4800)	DE WITT	4-29-65	4828	46.0	0	0	0	0	16,512
BALFOUR (YEGUA 4800)	DE WITT	4-02-64	4807	46.0	0	0	0	0	28,980
BALFOUR (YEGUA 5000)	DE WITT	6-07-85	5040	46.7	0	0	0	0	6,391
CARANCAHUA BAY, N. (VICTOR SAND)	JACKSON	6-01-93	7369	41.5	0	0	0	0	0
BARGE CANAL (FRIO 5490)	CALHOUN	12-10-82	5504	28.3	1	1	363	6,226	156,030
BARGE CANAL (FRIO 5500)	CALHOUN	2-19-85	5506	31.5	1	0	0	0	223
BARGE CANAL (FRIO 5940)	CALHOUN	12-03-82	5956	28.6	1	1	343	5,231	135,251
BARGE CANAL (FRIO 5960)	CALHOUN	1-29-80	5966	30.3	1	0	0	0	95,430
BARRY (YEGUA -K-)	DE WITT	3-30-60	4984	46.0	0	0	0	0	49,506
BARVO (PETTUS SAND)	GOLIAD	6-01-53	4141	48.0	0	0	0	0	295,620
BARVO (PETTUS SEG. -B-)	GOLIAD	3-05-55	4109	47.0	0	0	0	0	1,554,063
BARVO (YEGUA SAND)	GOLIAD	9-15-53	4323	47.0	0	0	0	0	113,175
BARVO, E. (4250 PETTUS)	GOLIAD	8-14-66	4251	49.0	0	0	0	0	5,667
BARVO, E. (4455 YEGUA)	GOLIAD	6-09-66	4461	48.0	0	0	0	0	813
BATTLE	VICTORIA	9-19-50	4756	28.0	2	1	2,334	6,314	361,341
BATTLE (FLT.BLK.,N.,GUTMAN SD.)	VICTORIA	4-04-53	4847	27.0	1	1	280	731	108,555
BATTLE (4950 VICKSBURG)	VICTORIA	1-28-84	4844	24.0	0	0	0	0	3,423
BAUMAKER (FRIO)	BEE	2-02-52	3920	23.0	0	0	0	0	193,481
BAY PASTURE (5600)	JACKSON	4-14-82	5606	30.0	1	1	1,443	4,550	156,191
BEELINE (TYNAN SAND)	BEE	12-05-67	3672	34.5	0	0	0	0	3,239
BEEVILLE, NORTH (HOCKLEY)	BEE	4-12-57	3760	40.0	1	0	0	0	86,719
BEEVILLE, NORTH (WILCOX-LULING)	BEE	7-09-58	9221	46.0	0	0	0	0	101
BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0	2	1	10	576	76,856
BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0	0	0	0	0	3,895
BEEVILLE, SW. (PETTUS 4525)	BEE	6-26-84	4530	33.0	1	1	9	246	7,300
BEEVILLE S. (VICKSBURG)	BEE	10-27-80	3796	22.0	0	0	0	0	673
BEN SHELTON	VICTORIA	12-14-49	7420	44.0	0	0	0	0	1,234,983
BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0	0	0	0	0	82,252
BEN SHELTON (5750)	VICTORIA	10-09-79	5752	31.7	0	0	0	0	1,085
BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0	0	0	0	0	13,491
BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0	0	0	0	0	38,808
BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6	0	0	0	0	1,724
BEN SHELTON (7400)	VICTORIA	8-01-82	7405	48.0	0	0	0	0	29,636
BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5	0	0	0	0	1,724
BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0	0	0	0	0	30,372
BENNVIEW, E. (6380)	JACKSON	2-13-69	6391	38.0	0	0	0	0	4,304
BENNVIEW, E. (6400 FRIO)	JACKSON	3-13-68	6404	38.0	1	1	1,273	1,569	51,523
BENNVIEW, E. (6440 FRIO)	JACKSON	1-06-68	6449	40.0	0	0	0	0	100,964
BENNVIEW, E. (6440 W.)	JACKSON	4-15-68	6458	37.0	0	0	0	0	21,372
BENNVIEW, E. (6450 FRIO)	JACKSON	11-17-67	6450	41.0	0	0	0	0	60,259
BENNVIEW, E. (6480 W.)	JACKSON	7-08-68	6489	38.0	0	0	0	0	723
BENNVIEW, E. (6550 FRIO)	JACKSON	6-15-67	6564	41.0	0	0	0	0	252,733
BENNVIEW, E. (6550 W.)	JACKSON	4-05-68	6508	36.0	0	0	0	0	4,969
BENNVIEW, E. (6560)	JACKSON	2-13-69	6570	38.0	0	0	0	0	145
BENNVIEW, E. (6660)	JACKSON	4-05-68	6664	35.0	0	0	0	0	2,779
BENNVIEW, E. (6680)	JACKSON	3-26-68	6681	36.0	0	0	0	0	39,696
BENNVIEW, E. (6950 FRIO)	JACKSON	11-11-67	6951	42.0	0	0	0	0	92,640
BENNVIEW, E. (7120)	JACKSON	1-18-69	7124	38.0	0	0	0	0	2,052
BENNVIEW, WEST (6400)	JACKSON	10-31-83	6472	42.0	0	0	0	0	1,099
BENNVIEW, S. (FRIO 6620)	JACKSON	3-08-86	6621	38.0	0	0	0	0	1,586
BERCLAIR (VICKSBURG)	GOLIAD	3-06-50	3184	27.0	41	14	15,928	46,356	12,345,873
BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0	0	0	0	0	7,832
BERCLAIR (2200 FRIO)	GOLIAD	4-14-51	2223	21.0	13	3	104	1,981	3,060,939
BERCLAIR (2200 FRIO, SW)	GOLIAD	4-06-81	2204	27.0	2	2	11	1,306	43,563
BERCLAIR (2700)	GOLIAD	3-20-91	2713	21.8	2	2	114	3,179	11,459
BERCLAIR (2700 FRIO)	GOLIAD	5-29-54	2702	21.0	4	1	8	186	146,326
BERCLAIR (3000 FRIO)	GOLIAD	8-16-65	3036	28.0	1	0	3	29	35,316
BERCLAIR, N. (FRIO 2080)	GOLIAD	10-18-69	2090	24.5	2	2	932	3,334	295,388
BERCLAIR, W. (FRIO 2000)	GOLIAD	9-21-81	2018	24.0	0	0	0	0	544
BERGER (FRIO, UP.)	JACKSON	2-14-53	5635	28.0	0	0	0	0	11,907
BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	11	7	13,043	34,684	4,064,757
BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0	5	0	0	0	708,272
BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0	0	0	0	0	1,045
BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0	0	0	0	0	192,770
COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.									
BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0	0	0	0	0	8,674
BIG JOHN (FRIO 3250)	BEE	8-03-85	3256	40.0	0	0	0	0	481
BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	1	1	12	1,910	43,713
BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0	0	0	0	0	6,411
BLANCO CREEK (5680)	REFUGIO	9-02-91	5694	37.0	1	1	2,772	5,418	26,835
BLANCO CREEK (5790)	REFUGIO	3-12-91	5793	37.6	0	0	0	0	4,521
BLANCO CREEK (5970)	REFUGIO	8-28-89	5974	48.3	1	0	0	0	39,643
BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0	0	0	0	0	2,503
BLANCO CREEK (6400)	REFUGIO	2-07-91	6530	41.0	1	0	0	0	225
BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6	0	0	0	0	67,128
BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7	0	0	0	0	39,309
BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8	0	0	0	0	6,862

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0	0	0	0	0	10,331
BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0	0	0	0	0	93
BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0	0	0	0	0	84
BLANCONIA	BEE	9-26-43	4959	25.0	2	1	13,043	71	1,283,316
BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0	0	0	0	0	61,407
BLANCONIA (5000)	BEE	3-14-80	5002	27.0	0	0	0	0	15,399
BLANCONIA (5100)	BEE	2-01-76	5100	40.0	3	2	24	2,210	266,931
BLANCONIA, N. (4650)	GOLIAD	2-10-87	4640	20.5	0	0	0	0	1,680
BLANCONIA, N. (4820)	GOLIAD	2-12-84	4806	39.0	12	11	108,077	23,910	779,826
BLANCONIA, N. (4850)	GOLIAD	4-24-85	4803	35.0	0	0	0	0	691
BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0	0	0	0	0	344
BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	11	5	2,418	8,329	2,401,223
BLANCONIA, SOUTH (FRIO)	BEE	8-04-55	4091	22.0	0	0	0	0	4,063
BLANCONIA, S.E. (FRIO 5300)	BEE	1-16-86	5302	41.5	0	0	0	0	13,152
BLOCK 630-L (5200)	CALHOUN	9-11-82	5218	22.8	1	0	6	1,393	5,554
BLOCK 630-L (CATAHOULA BAR)	CALHOUN	9-13-82	4600	20.5	1	0	0	999	1,172
BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0	0	0	0	0	18,258
BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0	0	0	0	0	6,519
BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	24	13	19,253	59,874	31,942,462
FORMERLY CARRIED AS BLOOMINGTON FIELD.									
BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	111,837
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58.									
BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	72,383
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58									
BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	247,531
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58									
BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0	0	0	0	0	155,453
EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON/4900									
BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	3	2	6,469	4,191	566,012
BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	1	0	0	0	500,953
BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0	0	0	0	0	3,831
BLOOMINGTON (6490)	VICTORIA	6-01-92	6533	45.0	1	1	8	2,123	15,473
BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	1	0	105	0	227,335
BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7	0	0	0	0	7,370
BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	0	0	0	0	35,751
BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7	0	0	0	0	11,536
BLOOMINGTON, S.W. (5990)	VICTORIA	4-17-85	5992	38.3	0	0	0	0	5,160
BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6	0	0	0	0	6,659
BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0	0	0	0	0	349
BLUE MOON (VICKSBURG)	BEE	8-16-86	4187	27.0	1	1	7	1,603	11,741
BOEHM	REFUGIO	10-18-50	6360	43.0	0	0	0	0	45,416
BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0	0	0	0	0	37,873
BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0	0	0	0	0	52,543
BOLLAND RANCH (HOCKLEY)	BEE	6-04-89	3913	37.4	2	2	11	5,969	72,556
BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	4	2	4,518	7,707	595,704
BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	0	0	0	0	58,381
BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0	0	0	0	0	23,665
BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0	0	0	0	0	17,173
BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0	0	0	0	0	11,243
BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	0	0	0	0	55,669
BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	0	0	0	0	18,587
BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0	1	1	12	1,255	52,456
BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	17	7	8,107	20,470	19,720,528
BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0	0	0	0	0	2,176
BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0	0	0	0	0	11,648
BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0	0	0	0	0	28,797
BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0	0	0	0	0	1,200
BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0	0	0	0	0	101,539
BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0	1	0	0	0	34,640
BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0	0	0	0	0	6,291
BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	2	1	3,520	4,174	264,757
BONNIE VIEW (4700)	REFUGIO	4-10-83	4766	22.5	3	3	9,954	36,887	224,878
BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	0	0	0	0	19,279
BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0	0	0	0	0	8,393
BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1	1	1	0	0	23,428
BONNIEVIEW (5500 STRAY)	REFUGIO	12-10-82	5538	47.7	0	0	0	0	17,920
BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0	0	0	0	0	6,991
BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0	0	0	0	0	65,883
BONNIE VIEW, S. (SEIFERT)	REFUGIO	7-16-86	6275	41.0	0	0	0	0	222
BONNIE VIEW, SOUTH (5300)	REFUGIO	1-01-83	5304	42.3	1	1	12	2,412	77,107
BONNIE VIEW, SOUTH (6280)	REFUGIO	6-10-88	6295	42.8	0	0	0	0	4,356
BONNIE VIEW, SOUTH (7850)	REFUGIO	10-31-93	7853	41.9	1	1	4,156	2,546	2,546
BONNIE VIEW, SOUTH (8000)	REFUGIO	10-26-87	8001	41.8	1	1	9,155	3,610	158,987
BONNIE VIEW, SOUTH (8030)	REFUGIO	6-07-85	8036	45.0	1	1	2,545	2,994	47,882
BONNIE VIEW, SOUTH (8150)	REFUGIO	2-12-88	8158	43.9	0	0	0	0	8,240
BONNIE VIEW, SOUTH (8350)	REFUGIO	12-07-84	8363	43.0	0	0	0	0	3,884
BONNIE VIEW, SOUTH (8550)	REFUGIO	5-15-87	8568	42.1	0	0	0	0	20,678
BONNIE VIEW, SE. (5400)	REFUGIO	1-31-86	5438	43.0	1	0	0	0	27,433
BOOTHE (YEGUA 5025)	DE WITT	7-17-83	5028	46.0	1	1	313	884	23,590
BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	2	2	104,037	37,112	790,660
BORROUM (WILCOX 7250)	BEE	2-25-90	7256	36.2	0	0	0	0	692
BOYCE	GOLIAD	5-24-45	7638	34.0	4	3	4,070	8,693	2,365,374
BOYCE (LULING 7600)	GOLIAD	3-12-93	7654	42.6	1	1	58	515	515
BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	7	1	255	12,914	534,778

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0	0	0	0	0	112,622
BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0	0	0	0	0	500,295
BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	1	0	0	0	23,993
BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0	1	0	0	0	47,672
BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0	0	0	0	0	9,977
BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0	0	0	0	0	1,460
BOYCE, WEST	GOLIAD	1948	4208	47.0	0	0	0	0	2,871
BRANDT	GOLIAD	8-26-47	7708	32.0	4	1	10,697	6,573	1,923,228
BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	1	1	945	3,364	51,798
BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	1	1	8,117	5,880	465,583
BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6	0	0	0	0	4,065
BRASSEL (3500)	BEE	3-17-79	3516	35.6	0	0	0	0	479
BRISCOE (CATAHOULA 3050)	JACKSON	5-19-80	2943	21.0	0	0	0	0	5,285
BROOK CREEK (5450)	LAVACA	10-23-86	5450	45.0	1	1	500	1,098	13,680
BROWN CHAPEL (WILCOX 5700)	LAVACA	3-19-85	5749	39.0	1	1	11	1,269	19,300
BUCHER (AUSTIN)	DE WITT	3-25-84	13428	58.5	1	0	0	0	1,259
BUCHER, N.E. (WILCOX LO.)	DE WITT	11-13-78	10018	29.0	0	0	0	0	2,353
BUCKEY KNOLL (HOCKLEY --C- SD.)	LIVE OAK	9-01-59	4038	32.0	0	0	0	0	165,756
BUCKEY KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	0	0	0	0	568,880
BUCKEY KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	0	0	0	0	196,547
BUCKEY KNOLL (PETTUS, LOWER A)	LIVE OAK	3-01-85	4588	47.8	0	0	0	0	9,304
BUCKEY KNOLL (PETTUS, LOWER B)	LIVE OAK	3-01-85	4542	47.0	0	0	0	0	11,265
BUCKEY KNOLL (PETTUS, MIDDLE A)	LIVE OAK	3-01-86	4531	47.0	0	0	0	0	1,270
BUCKEY KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0	0	0	0	0	27,175
BUCKEY KNOLL (YEGUA 4630)	LIVE OAK	12-30-85	4639	46.0	0	0	0	0	11,509
BUCKEY KNOLL (YEGUA 4760)	LIVE OAK	9-02-89	4767	48.0	1	1	525	641	13,276
BUCKEY KNOLL (YEGUA 4780)	LIVE OAK	2-01-89	4789	51.0	1	0	0	0	4,269
BUCKEY KNOLL (YEGUA 5075)	LIVE OAK	11-16-87	5076	47.0	0	0	0	0	8,202
BUCKEY KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0	0	0	0	0	3,155
BUEHLER (CARRIZO)	KARNES	1-19-87	3337	26.0	5	5	635	8,045	138,053
BULLHEAD CREEK (VKSBBG. 5200)	BEE	5-01-67	5212	40.0	0	0	0	0	1,227
BULLHEAD CREEK (4900)	BEE	5-28-85	4939	31.2	0	0	0	0	1,545
BURKES RIDGE (VKSBBG 4800)	BEE	12-07-72	4813	26.4	0	0	0	0	10,029
BURNELL	KARNES	6-13-44	6778	36.0	0	0	0	0	6,687,558
FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FLDS., 7-1-58.									
BURNELL (LULING)	KARNES	7-01-58	6778	36.0	26	9	65	21,645	6,433,141
SEPARATED FROM BURNELL FIELD 7-1-58.									
BURNELL (MACKHANK)	KARNES	7-01-58	6778	36.0	0	0	0	0	12,536
SEPARATED FROM BURNELL FIELD									
BURNELL (MASSIVE)	KARNES	7-01-58	6778	36.0	4	1	4,343	7,126	1,023,276
SEPARATED FROM BURNELL FIELD									
BURNELL (REKLAW)	KARNES	6-10-56	6778	43.0	19	2	1,376	3,140	2,272,971
BURNELL (REKLAW, LOWER)	KARNES	6-02-57	6680	39.0	3	2	448	2,289	52,342
BURNELL (SLICK)	KARNES	7-01-58	6778	36.0	9	1	104	98	1,399,717
SEPARATED FROM BURNELL FIELD									
BURNELL (WILCOX 7850)	KARNES	6-12-60	7827	42.0	0	0	0	0	13,568
BURNELL (6900)	KARNES	11-24-80	6904	35.0	0	0	0	0	161
BURNELL, SOUTH	KARNES	7-25-37	3675	47.0	3	0	0	0	1,601,255
BURNETT (HOCKLEY, FIRST)	KARNES	2-14-56	4416	48.0	0	0	0	0	107,376
BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8	0	0	0	0	2,764
C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0	0	0	0	0	85,632
C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	1	0	0	0	67,254
C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0	0	0	0	0	9,393
C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0	0	0	0	0	15,218
C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	1	1	14,681	1,521	101,872
C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0	0	0	0	0	357
C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	1	0	0	0	8,882
C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	5	0	0	0	438,805
C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	2	0	0	0	122,565
C. HUNTER (8300)	KARNES	5-19-86	8405	38.0	1	1	12	7,401	56,181
CABEZA CREEK	GOLIAD	1944	7853	40.0	0	0	0	0	194,109
LSES TRANS TO CABEZA CREEK (PETTUS-H-& SLICK) FEB 1947									
CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0	0	0	0	0	430,166
TRANS FROM CABEZA CREEK FEB 1947									
CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0	2	1	8	205	5,389
CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	10	4	25,384	17,957	7,636,577
TRANS. FROM CABEZA CREEK FLD., FEB. 1947.									
CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	1	0	429	531	57,377
CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	4	0	0	0	109,986
CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0	0	0	0	0	2,783
CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0	1	0	0	0	50,467
CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	1	1	1,838	3,359	967,459
CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	0	0	0	0	50,311
CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	3	0	0	0	97,454
CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	10-31-83	8282	31.0	0	0	0	0	3,863
CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	4-04-76	4769	47.0	1	0	761	335	25,114
CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	4	3	19,494	3,620	106,539
CADIZ (3400)	LIVE OAK	6-25-53	3408	28.0	0	0	0	0	1,996
CADLISH (JACKSON)	BEE	1951	4460	51.0	0	0	0	0	9,600
CAESAR	BEE	1934	3079	25.0	2	1	1,212	1,633	1,304,104
CAESAR, N. (PETTUS)	BEE	8-14-87	3209	28.5	0	0	0	0	10,646
CAESAR, SOUTH	BEE	2-01-42	5604	42.0	0	0	0	0	6,661,999
FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	9	3	24	2,457	1,050,447
SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.									
CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	1	1	3,468	964	18,715
CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	0	0	0	0	18,047
CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	5	3	35	3,727	221,072
SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.									
CALLIHAN (KELCH)	DE WITT	7-10-84	8862	41.0	1	1	52,080	20,586	154,819
CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0	0	0	0	0	1,115
CANNAN (6800)	BEE	1-25-52	6750	38.0	0	0	0	0	900,329
CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0	0	0	0	0	30,226
CARANCAHUA BAY, N. (STRAY SD.7500)	JACKSON	4-01-85	7509	40.0	0	0	0	0	4,170
CARANCAHUA BAY, N. (VICTOR SAND)	JACKSON	6-01-93	7369	41.5	1	1	10,958	4,323	4,323
CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	1	0	0	0	45,253
CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	1	0	29,864	3,230	840,742
CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0	0	0	0	0	242,507
CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2	0	0	0	0	173,345
CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8	0	0	0	0	22,079
CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	0	0	0	0	617,352
CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	1	0	9,509	397	170,479
CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0	3	0	0	0	1,039,642
CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0	0	0	0	0	66,137
CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5	0	0	0	0	215,098
CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0	0	0	0	0	141,268
CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	2	0	50,692	3,437	199,224
CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0	0	0	0	0	187,277
CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	1	1	4	1,229	76,590
CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0	2	0	4	537	32,141
CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	0	0	0	0	45,772
CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9	0	0	0	0	3,802
CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0	0	0	0	0	0
CECILY (YEGUA 4950)	DE WITT	4-15-85	4952	44.1	1	1	12	9,024	107,560
CHAR-LAC (YEGUA 5970)	LIVE OAK	10-07-89	5972	43.8	0	0	0	0	1
CHARCO	GOLIAD	1948	4590	49.0	0	0	0	0	9,154
CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0	0	0	0	0	26,319
CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0	0	0	0	0	5,963
CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	0	0	0	0	19,209
CHARCO, SE. (MACHANK)	GOLIAD	6-17-55	7688	37.0	0	0	0	0	13,370
CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0	0	0	0	0	3,070
CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0	0	0	0	0	19,935
CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0	0	0	0	0	1,001
CHARLIE DAUBERT (ANDERS 10,100)	LAVACA	5-28-88	10203	44.0	0	0	0	0	1,308
CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	1	1	600	1,186	37,386
CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0	0	0	0	0	2,646
CHICOLETE CREEK, NORTH	LAVACA	4-09-82	5605	45.8	1	1	48	2,884	22,204
CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0	0	0	0	0	372
CHIRP (6100)	VICTORIA	9-09-75	6102	36.0	0	0	0	0	2,855
CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	0	0	0	0	102,936
CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0	0	0	0	0	33,841
CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	1	1	12	761	14,764
CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0	0	0	0	0	327,513
CHRISTMAS (LULING)	DE WITT	9-12-79	7348	41.1	0	0	0	0	1,876
CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0	0	0	0	0	100,089
CIRCLE -A- (4800)	GOLIAD	5-06-85	4797	31.8	2	2	73,325	9,035	155,016
CIRCLE -A- (4880)	GOLIAD	4-29-79	4925	31.0	4	3	18,448	10,756	200,025
CIRCLE -A- (4910)	GOLIAD	6-24-85	4921	32.2	1	1	48,574	3,987	69,906
CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9	0	0	0	0	197
CIRCLE -A- (5350 FRIO)	GOLIAD	2-01-63	5354	33.0	2	2	12	4,185	722,910
CIRCLE -A-, NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0	1	0	0	0	9,103
CIRCLE -B- (5000)	GOLIAD	4-25-83	4977	42.5	4	4	7,460	5,207	447,382
CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	1	1	13,149	809	92,266
CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	4	2	11	510	28,641
CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0	0	0	0	0	2,709
CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5	0	0	0	0	20,722
CLAYTON (MACKHANK 6825)	LIVE OAK	3-02-85	6826	44.2	0	0	0	0	6,761
CLAYTON (MASSIVE)	LIVE OAK	5-19-64	6902	42.0	0	0	0	0	20,683
CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6	0	0	0	0	536
CLAYTON (QUEEN CITY)	LIVE OAK	1-09-54	5119	44.0	2	1	2,746	2,366	692,295
CLAYTON (QUEEN CITY -A-)	LIVE OAK	4-17-59	4947	39.0	0	0	0	0	106,595
DIV. FROM CLAYTON /QUEEN CITY -D-/ 5-1-59.									
CLAYTON (QUEEN CITY -B-)	LIVE OAK	5-07-57	5039	40.0	17	15	18,653	25,183	3,241,902
CLAYTON (QUEEN CITY -D-)	LIVE OAK	4-07-59	5122	40.0	0	0	0	0	127,516
CLAYTON (QUEEN CITY UPPER)	LIVE OAK	8-20-55	5059	45.0	0	0	0	0	1,861
CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0	0	0	0	0	730
CLAYTON (SLICK 6500)	LIVE OAK	4-22-65	6531	36.0	7	3	1,377	1,254	1,059,378
CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	0	0	0	0	60,982
CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	1	1	2,744	1,213	187,550
CLAYTON (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	1	0	0	0	68,168
CLAYTON (WILCOX 7720)	LIVE OAK	2-26-93	7770	53.9	1	1	4,689	811	811
CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	6	3	654	1,626	416,372
CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	7	1	279	255	891,449
CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	2-07-89	5057	47.0	1	0	0	0	180
CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0	1	0	0	0	24,077
CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4	0	0	0	0	1,547
CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8	0	0	0	0	95,740

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBL'S)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBL'S)	
COLETTA CREEK	VICTORIA	1933	2776	21.0	3	0	0	0	8,698,637
COLETTA CREEK (2300)	VICTORIA	11-28-75	2310	21.0	2	0	0	0	169,051
COLETTA CREEK (2600)	VICTORIA	3-03-80	2568	39.0	1	0	0	0	4,506
COLETTA CREEK (2760)	VICTORIA	9-28-80	2803	21.1	2	2	19,948	7,970	119,045
COLETTA CREEK (2800)	VICTORIA	1933	2840	21.0	30	13	64,553	68,605	5,100,861
TRANS. FROM COLETTA CREEK EFF. 11-1-68.									
COLETTA CREEK (4300)	VICTORIA	1-01-51	4300	24.0	1	1	12	2,467	454,351
SEPARATED FROM COLETTA CR., 1-1-51.									
COLETTA CREEK (4350)	VICTORIA	7-05-71	4392	28.5	0	0	0	0	34,861
COLETTA CREEK (4360)	VICTORIA	7-19-85	4370	34.0	1	1	4,981	10,715	137,410
COLETTA CREEK (4700)	VICTORIA	1933	4700	21.0	4	0	0	0	363,871
COLETTA CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2	12	6	341	32,989	413,403
COLETTA CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	2	0	0	0	2,003,924
COLETTA CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0	0	0	0	0	1,157
COLETTA CREEK, SOUTH(3100 GRETA)	VICTORIA	6-25-64	3004	23.0	2	1	12	6,959	66,162
COLETTA CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0	1	0	0	0	29,217
COLETTA CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0	0	0	0	0	4,713
COLETTA CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0	0	0	0	0	36,695
COLETTA CREEK, S. (4820)	VICTORIA	4-29-90	4893	41.0	0	0	0	0	1,599
COLETTA CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	0	0	0	0	76,237
COLETTA CREEK, S. (4920)	VICTORIA	3-09-87	4922	33.0	2	2	13,021	11,687	134,235
COLLIER	JACKSON	11-15-42	2430	24.0	1	0	0	0	1,005,214
COLLIER (2440)	JACKSON	1-01-80	2446	20.6	0	0	0	0	28,423
COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0	0	0	0	0	7,670
COLOGNE	VICTORIA	10-31-39	4827	25.0	0	0	0	0	1,222,112
COLOGNE (4000)	VICTORIA	7-14-54	4038	29.0	0	0	0	0	683
COLOGNE (4350)	VICTORIA	10-24-83	4359	26.0	0	0	0	0	8,899
COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6	0	0	0	0	764
COLOGNE (4570 OIL)	VICTORIA	11-05-83	4578	28.0	0	0	0	0	60,456
COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	0	0	0	0	68,524
COLOGNE (4650)	VICTORIA	10-10-89	4620	40.0	1	1	1,074	4,205	25,414
COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8	2	2	5,520	15,856	129,498
COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0	0	0	0	0	78,874
COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0	0	0	0	0	3,869
COLOMA CREEK	CALHOUN	5-18-51	5759	68.0	1	0	0	0	57,898
COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0	0	0	0	0	11,593
COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0	0	0	0	0	13,762
COOK (ARONSTEIN SD.)	DE WITT	3-28-89	10194	47.5	0	0	0	0	676
COOK, SW. (7420)	DE WITT	3-24-89	7428	62.0	1	0	0	0	58,787
CORDELE	JACKSON	2-20-38	2755	21.0	0	0	0	0	7,259,424
SUBDIVIDED INTO (M-1U) (M-2) (M-2U) (M-3) 12-1-66									
CORDELE (M-1U)	JACKSON	12-01-66	2755	21.0	0	0	0	0	1,215
SUBDIVIDED FROM CORDELE FLD. 12-1-66									
CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	12	1	2,818	7,428	1,885,383
CORDELE (M-2U)	JACKSON	12-01-66	2755	21.0	1	0	0	0	11,632
SUBDIVIDED FROM CORDELE FLD. 12-1-66									
CORDELE (M-3)	JACKSON	12-01-66	2755	21.0	7	3	2,749	41,596	1,352,133
CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0	0	0	0	0	9,117
CORDELE, S. (CATAHOULA)	JACKSON	1-13-75	3088	26.1	2	0	0	0	20,065
CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0	1	1	12	7,479	104,195
CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	0	0	0	0	213,154
CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	1	1	10	799	852,194
CORDELE, SE. (2650)	JACKSON	10-26-58	2650	21.0	0	0	0	0	28,985
CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0	6	3	10	900	591,491
CORDELE, SE. (3050 CATAHOULA)	JACKSON	9-07-90	3042	45.1	0	0	5,117	1,258	6,230
CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0	1	1	0	0	36,085
CORDELE, WEST (ALLISON)	JACKSON	6-22-89	2706	32.0	2	2	12	12,697	64,678
CORDELE, WEST (ALUOHATAC)	JACKSON	6-02-89	3198	25.0	2	2	21,249	10,537	34,857
CORDELE, W. (OAKVILLE)	JACKSON	11-20-58	2748	22.0	1	0	0	0	205,207
CORDELE, W. (SEG A 2800 SD.)	JACKSON	3-18-51	2800	21.0	1	1	12	220	772,361
FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG.-A-;/ CHG.7-23-53.									
CORDELE, W. (SEG B 2800 SD.)	JACKSON	11-17-50	2800	21.0	2	2	20,751	16,817	109,675
FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG.-B-;/ CHG. 7-23-53.									
CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0	2	2	24	5,107	159,286
CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0	0	0	0	0	15,628
CORDELE, W. (3140 SAND)	JACKSON	11-03-50	3140	21.0	2	2	1,395	3,475	329,833
FORMERLY NAMED CORDELE /3140									
CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0	0	0	0	0	13,239
COSDEN, WEST	BEE	12-22-42	7100	44.0	6	3	36	8,238	2,180,192
COSDEN, W. (HOCKLEY LOWER)	BEE	5-29-55	3594	47.0	2	1	0	0	682,510
COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0	1	1	760	9	48,752
COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3398	35.0	1	0	0	0	253,375
COSDEN, W. (HOCKLEY 3550)	BEE	6-28-55	3550	39.0	1	0	0	0	278,828
COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0	0	0	0	0	5,408
COSDEN, WEST (LULING 7200)	BEE	3-16-93	7217	43.0	1	1	9,360	1,526	1,526
COSDEN, WEST (MACKHANK)	BEE	4-15-47	7358	35.0	0	0	0	0	854,801
COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1	1	1	28	15	3,395
COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0	5	3	6,425	562	112,256
COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0	0	0	0	0	155,681
FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66									
COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	23	13	28,235	63,541	11,307,275
COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0	0	0	0	0	5,854
COTTONWOOD CREEK, S. (YEGUA 4500)	DE WITT	6-11-77	4526	44.6	4	1	35	1,712	229,811
COTTONWOOD CREEK, S. (YEGUA 4600)	DE WITT	7-23-79	4583	41.5	1	1	4	656	39,172

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	8-02-79	4675	41.2	0	0	0	0	10,438
COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	7-30-56	4815	44.0	8	3	294	3,436	312,641
COTTONWOOD CREEK, S. (YEGUA 4900)	DE WITT	10-09-79	4917	47.0	1	0	0	0	1,439
COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	1-01-84	4973	45.5	1	1	9	357	11,191
COY CITY (CARRIZO 4740)	KARNES	8-20-85	4748	38.0	0	0	0	0	4,209
CRASS (SINTON)	REFUGIO	4-12-85	5103	38.0	1	1	12	2,775	67,948
CRASS (5500)	REFUGIO	8-26-83	5508	42.0	3	1	12	7,281	654,045
CROFT (MACKHANK)	BEE	10-01-60	7170	42.0	0	0	0	0	11,712
CUERO, S (WILCOX 7575)	DE WITT	3-31-81	7577	55.1	0	0	0	0	25,789
CUTHBERTSON (MACKHANK)	DE WITT	6-30-90	8053	33.0	11	11	532,987	67,597	539,463
D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0	0	0	0	0	80,594
DAHL (SLICK SAND)	BEE	7-26-53	6675	40.0	1	1	11	277	134,483
DALLAS HUSKY (VICKSBURG)	GOLIAD	3-11-57	4738	45.0	0	0	0	0	5,647
DALLAS HUSKY (YEGUA)	GOLIAD	8-24-53	4733	46.0	0	0	0	0	20,504
DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0	0	0	0	0	5,510
DALLAS HUSKY NE, (SLICK)	GOLIAD	10-28-79	9197	44.8	1	1	12	507	11,121
DALLAS HUSKY, NE. (9000)	GOLIAD	9-11-62	8967	52.0	0	0	0	0	20,166
DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9135	54.0	0	0	0	0	1,090
DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0	3	2	9,473	3,070	753,545
DELIAD (YEGUA -A- 4740)	DE WITT	11-29-65	4748	47.0	0	0	0	0	8,934
DEVIL'S RUN (5250)	REFUGIO	6-12-81	5254	33.0	0	0	0	0	242,584
DEVILS RUN (5970 FRIO)	REFUGIO	6-11-83	5973	40.0	3	1	12	7,275	306,088
DEVILS RUN (6050 FRIO)	REFUGIO	6-20-84	6044	35.6	0	0	0	0	7,684
DEVIL'S RUN (6600)	REFUGIO	3-21-82	6596	34.5	0	0	0	0	263,487
DIAL (4270)	GOLIAD	4-22-83	4277	39.0	0	0	0	0	2,256
DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0	0	0	0	0	1,523
DIAMOND HALF	GOLIAD	1936	3905	39.0	0	0	0	0	784,891
TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.									
DIEBEL (YEGUA 4800)	DE WITT	6-25-93	4830	41.0	1	1	2	19	19
DINERO	LIVE OAK	4-10-60	5194	42.0	0	0	0	0	99,716
DINERO (5350 SAND)	LIVE OAK	6-29-55	5351	53.0	0	0	0	0	1,276
DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0	0	0	0	0	1,069
DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	7	5	9,844	7,736	555,190
DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0	1	1	12	1,473	104,580
DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0	1	0	0	0	7,667
DINERO, WEST (HOCKLEY 4900)	LIVE OAK	11-26-80	4639	35.9	0	0	0	0	3,409
DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0	4	2	15,965	5,324	209,162
DINERO, WEST (YEGUA)	LIVE OAK	6-12-81	5315	44.0	2	2	16,340	10,545	103,845
DINERO, W. (YEGUA 5330)	LIVE OAK	1-10-88	5334	46.0	1	1	6,288	3,273	23,061
DINERO, W. (YEGUA 5410)	LIVE OAK	11-04-90	5417	46.0	1	1	12	2,500	10,542
DIRKS	BEE	1934	3925	45.0	27	12	1,495	8,624	8,935,448
DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0	0	0	0	0	413
DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	1	1	1,125	41	32,808
DIRKS (HOCKLEY 3300)	BEE	2-24-82	3218	38.0	1	0	0	0	9,490
DOEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7	0	0	0	0	2,593
DOEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	2	1	273	1,396	374,243
DRY GULCH	VICTORIA	11-24-81	5623	34.4	0	0	0	0	16,321
DRY GULCH (5560)	VICTORIA	8-01-84	5569	47.0	0	0	0	0	9,456
DUDLEY CAMPBELL (FRIO)	REFUGIO	3-28-86	6017	36.0	0	0	0	0	4,211
DUNN (LULING-WILCOX)	LIVE OAK	3-19-67	8387	25.6	0	0	0	0	17,605
DUNWALTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0	1	1	12	198	322,613
DUNWALTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0	3	1	12	227	219,382
DUNWALTERS (SEG. D)	KARNES	8-14-56	3876	47.0	5	2	24	3,486	425,157
EDNA, SOUTH (5230)	JACKSON	3-11-83	5232	29.1	1	1	12	8,699	128,205
EDNA, W. (9400)	JACKSON	7-12-85	9408	45.8	0	0	0	0	2,712
EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0	0	0	0	0	33,335
EL TORO (5300)	JACKSON	4-28-64	5321	26.0	0	0	0	0	41,030
EL TORO (5600)	JACKSON	12-11-89	5608	31.0	1	0	0	0	1,124
EL TORO (6920)	JACKSON	12-27-85	6932	46.0	0	0	0	0	38
EL TORO, SOUTH (5500)	JACKSON	6-10-78	5480	32.0	0	0	0	0	1,277
EL TORO, SOUTH (5600)	JACKSON	2-08-60	5624	41.0	2	1	11	972	849,815
EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0	0	0	0	0	16,533
EL TORO, SE. (5480)	JACKSON	10-09-84	5485	42.0	0	0	0	0	46
EL TORO, SW. (5815)	JACKSON	11-09-90	5817	26.0	1	0	194	330	4,165
EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8	0	0	0	0	99,614
EL TORO, SW. (6100)	JACKSON	8-14-80	6098	44.0	1	0	0	0	92,702
EL TORO, SW. (6150)	JACKSON	3-09-84	6159	45.0	0	0	0	0	0
EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	7	3	23,418	13,222	1,412,432
EL TORO, S.W. (6506)	JACKSON	9-25-81	6506	42.0	0	0	0	0	1,204
EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0	0	0	0	0	513
EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7	4	0	0	0	202,655
EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	0	0	0	0	310,580
ELLA BORROUM (SLICK)	BEE	11-06-62	6642	43.0	3	3	742	4,999	388,877
ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0	0	0	0	0	27,241
ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0	0	0	0	0	6,536
ELMER KOLLE (FRIO 4825)	VICTORIA	10-04-91	4862	27.6	0	0	11,687	429	4,698
ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4	2	0	0	0	29,641
ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1	1	0	0	0	35,589
ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0	0	0	0	0	163,007
ELOISE (DEPRESSION)	VICTORIA	7-15-86	6638	44.8	0	0	0	0	6,678
ELOISE (FRIO-VKSBBG.)	VICTORIA	5-08-65	6661	43.9	0	0	0	0	126
ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0	1	0	3	7	37,760
ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	1	1	5,430	3,874	309,521
ELOISE (KARABATSOS, 5915,N.)	VICTORIA	7-31-67	5854	42.0	0	0	0	0	4,329

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0	0	0	0	0	62,921
ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0	0	0	0	0	95,367
ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0	0	0	0	0	82,505
ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0	0	0	0	0	621
ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0	0	0	0	0	100,115
ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0	0	0	0	0	2,454
ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0	0	0	0	0	24,331
ELOISE (6020)	VICTORIA	11-20-92	6024	48.0	2	2	2,255	15,471	17,259
ELOISE (6430)	VICTORIA	2-13-93	6436	46.0	1	1	29,051	19,990	19,990
ELOISE (6650)	VICTORIA	5-05-64	6665	42.0	0	0	0	0	4,155
ELOISE (6760)	VICTORIA	3-13-70	6764	40.5	0	0	0	0	859
ELOISE (6800)	VICTORIA	3-13-70	6819	43.0	0	0	0	0	28,072
ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3	0	0	0	0	2,082
ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7	0	0	0	0	1,048
ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0	0	0	0	0	1,054
ELOISE, SE. (KNOTT 5640)	VICTORIA	6-02-84	5643	36.0	1	1	436	3,122	140,028
ELOISE, SE. (PETERSON 5840)	VICTORIA	3-22-86	5837	52.0	0	0	0	0	4,091
ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	1	1	12	1,537	53,976
ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0	0	0	0	0	9,626
ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0	0	0	0	0	7,305
ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2	0	0	0	0	21,977
ELOISE, W. (NEISSER 6950)	VICTORIA	11-02-90	6992	46.0	0	0	0	0	618
ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0	0	0	0	0	2,617
ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9	1	0	28	284	153,810
EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6	1	0	0	0	1,107
EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	2	1	8	817	156,364
EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	35.0	0	0	0	0	416,479
ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	2	0	0	0	84,014
ENKE (WILCOX)	GOLIAD	9-07-84	8360	35.0	1	0	0	0	764
ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	1	0	0	0	57,280
EVANS	LAVACA	1952	7608	33.0	0	0	0	0	543
EVANS (5400 YEGUA)	LAVACA	9-23-83	5396	42.7	1	1	0	0	9,087
EVANS (7815)	LAVACA	7-02-83	7826	31.1	2	2	24	5,382	160,029
FAGAN	REFUGIO	1940	5895	29.0	0	0	0	0	266,542
FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0	0	0	0	0	379,665
FAGAN (5650)	REFUGIO	12-17-91	5544	36.0	1	0	7,799	19	2,796
FAGAN (6000)	REFUGIO	4-22-71	6025	38.5	0	0	0	0	8,907
FAGAN (7500)	REFUGIO	8-13-93	7474	43.5	1	0	1,021	700	700
FAGAN (7750)	REFUGIO	10-29-89	7750	51.2	0	0	0	0	14,696
FAGAN (7950)	REFUGIO	4-02-79	7969	43.0	0	0	0	0	2,233
FAGAN (7980)	REFUGIO	11-13-80	7984	44.0	0	0	0	0	275
FAGAN (8040)	REFUGIO	7-02-79	8046	47.1	0	0	0	0	9,438
FAGAN (8200)	REFUGIO	7-01-83	8204	41.1	0	0	0	0	1,329
FALLS CITY	KARNES	12-19-44	6050	46.0	7	0	0	0	25,400,385
FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	1	0	0	0	76,842
FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0	0	0	0	0	3,790
FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	6	2	775	6,511	159,610
FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	6	1	307	3,895	97,827
FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	2	0	0	0	34,613
FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	4	2	863	15,239	197,064
FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	2	1	184	2,905	156,009
FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	4	2	1,063	6,740	248,657
FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0	3	2	411	8,395	64,453
FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	5	3	1,264	7,824	282,997
FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	4	4	1,272	8,699	630,814
FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5	1	1	307	1,299	40,164
FALLS CITY (MAGUGLIN UPPER)	KARNES	3-01-84	4791	40.0	1	1	692	12,594	54,880
FALLS CITY (POTH A)	KARNES	10-05-84	6408	34.7	1	1	931	3,750	52,145
FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0	0	0	0	0	72,258
FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	3	2	462	14,630	290,560
FALLS CITY (LMOC)	KARNES	1-01-77	5165	46.0	6	2	569	8,124	254,515
FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0	3	2	604	11,882	79,677
FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	14	7	2,757	18,119	613,508
FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0	1	0	0	0	4,261
FALLS CITY (S)	KARNES	1-01-77	4902	46.0	4	1	132	1,618	144,055
FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	5	1	6	460	55,824
FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0	0	0	0	0	11,284
FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	2	0	0	0	11,554
FALLS CITY (4460)	KARNES	1-18-77	4494	43.0	1	1	307	1,299	22,653
FALLS CITY, WEST	KARNES	1950	6257	37.0	0	0	0	0	14,684
FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0	0	0	0	0	33,485
FANNIN (4700 SAND)	GOLIAD	10-22-88	4729	29.0	0	0	0	0	11,059
FANNIN, EAST	GOLIAD	2-11-49	3573	25.0	0	0	0	0	41,579
FANNIN, NORTH	GOLIAD	1944	5920	40.0	0	0	0	0	4,317
FASHING, EAST (3950)	KARNES	1953	3939	31.0	1	0	0	0	362
FIVE OAKS (3150)	BEE	12-12-61	3132	39.0	2	2	22	693	18,613
FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8	1	0	0	0	16,365
FOESTER (SINTON 6560)	CALHOUN	7-11-86	6570	42.6	2	1	4,547	2,600	16,980
FOESTER (SINTON 6850)	CALHOUN	4-12-92	6860	42.4	1	0	0	0	62
FORDTRAN	DE WITT	1951	8127	34.0	0	0	0	0	15,553
TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.									
FORKED CREEK (FRIO 5050)	BEE	1-17-88	5060	31.0	1	1	836	3,392	75,850
FORT MERRILL	LIVE OAK	1-04-49	4542	47.0	2	2	12	4,044	267,250
FORT MERRILL (YEGUA)	LIVE OAK	11-08-86	4701	48.0	1	0	0	0	23,522

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FORT MERRILL, N. (PETTUS A)	LIVE OAK	4-25-84	4378	51.4	1	1	180	764	19,461
FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0	0	0	0	0	21,060
FORTITUDE (3500)	BEE	9-18-60	3492	37.0	0	0	1	0	43,608
FOSTER POINT (FRIO D SAND)	CALHOUN	6-25-79	9134	50.3	0	0	0	0	21,116
FRANCITAS	JACKSON	10-30-38	7969	51.0	2	0	0	0	3,830,441
BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66									
FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	6	2	272,058	4,500	780,487
FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0	0	0	0	0	85,613
SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.									
FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	1	0	0	0	475,891
SEPARATED FROM FRANCITAS FLD. 8-1-66									
FRANCITAS (F-5)	JACKSON	10-20-63	7174	45.0	0	0	0	0	2,260
SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.									
FRANCITAS (F-5 N. SEG.)	JACKSON	1-01-64	7174	45.0	0	0	0	0	43,024
TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64									
FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0	0	0	0	0	4,181
SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.									
FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0	0	0	0	0	13,947
TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64									
FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0	4	2	11	1,167	358,954
FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0	2	1	294	379	373,718
FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0	2	0	0	0	119,914
FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0	0	0	0	0	4,622
FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0	1	0	0	0	270,132
FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0	1	0	0	0	1,622,881
FRANCITAS (FRIO 8750)	JACKSON	1-27-80	8774	49.5	0	0	0	0	2,045
FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	0	0	0	0	219,698
FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	0	0	0	0	370,654
TRANS. FROM FRANCITAS FLD. 8-1-66									
FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9	0	0	0	0	53,773
FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1	0	0	0	0	0
FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	1	1	12	2,077	33,412
FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0	0	0	0	0	49,988
FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	5	1	813	1,567	13,135,444
FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0	0	0	0	0	119,968
TRANS. FROM FRANCITAS, NORTH 11-1-63									
FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0	0	0	0	0	396,275
TRANS. FROM FRANCITAS, NORTH 11-1-63									
FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6	0	0	0	0	138,988
FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0	0	0	0	0	165,090
FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0	1	0	0	0	28,413
FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0	0	0	0	0	3,569
FRANCITAS, SOUTH (F-18)	JACKSON	9-24-60	8717	37.0	3	1	1,835	2,219	114,266
FRANCITAS, SOUTH (F-29)	JACKSON	5-25-67	9689	51.0	0	0	0	0	681
FRANCITAS, SOUTH (TRULL SAND)	JACKSON	6-15-60	8959	43.0	0	0	0	0	7,494
FRANCITAS, SOUTH (9,440)	JACKSON	6-15-67	9436	38.0	1	1	11	1,982	130,832
FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0	0	0	0	0	10,953
FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0	0	0	0	0	4,269
FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0	0	0	0	0	1,366
FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0	0	0	0	0	13,128
FRELS (YEGUA)	BEE	2-28-56	4832	50.0	0	0	0	0	2,851
FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0	0	0	0	0	4,493
FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	3	3	48	1,180	103,824
GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0	0	0	0	0	19,058
GABRYSCH (5600)	JACKSON	3-10-84	5618	37.0	1	1	12	1,242	26,865
GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0	0	0	0	0	305,684
GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0	0	0	0	0	882
GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0	0	0	0	0	2,516
GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0	0	0	0	0	107,272
GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0	0	0	0	0	6,456
GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	1	0	0	0	72,603
GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	8	4	4,750	26,543	2,032,973
GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0	0	0	0	0	263,310
TRANS. FROM GABRYSCH (6300) FLD. 7-1-59									
GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0	0	0	0	0	113,400
GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0	0	0	0	0	26,059
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.									
GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0	0	0	0	0	35,045
TRANS. FROM GABRYSCH /6400/, 7-1-60.									
GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0	0	0	0	0	1,626
GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0	0	0	0	0	43,823
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.									
GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0	0	0	0	0	30,041
TRANS. FROM GABRYSCH /6600/, 7-1-60.									
GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0	0	0	0	0	28,373
GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0	0	0	0	0	792
GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0	0	0	0	0	6,599
GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0	0	0	0	0	20,055
GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0	0	0	0	0	10,404
GAFFNEY	VICTORIA	2-16-45	5009	28.0	0	0	0	0	92,559
GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1	0	0	0	0	21,585
GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0	0	0	0	0	1,876
GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	0	0	0	0	35,054
GAFFNEY (5800 VICKSBURG)	VICTORIA	1-25-84	5790	39.2	0	0	0	0	632

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
GAFFNEY, S.E. (6100)	VICTORIA	3-09-84	6120	38.3	1	1	213	7,188	227,655
GAFFNEY, SE (6110)	VICTORIA	7-10-83	6120	37.0	0	0	0	0	40
GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0	1	0	0	0	12,626
GAFFNEY, SW. (5300)	GOLIAD	8-27-77	5336	30.3	2	2	21	7,151	331,317
GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5	0	0	0	0	571
GANADO	JACKSON	4-10-37	5808	27.0	18	0	0	0	3,672,045
GANADO (F- 2)	JACKSON	12-27-69	5158	26.0	1	0	0	0	242,432
GANADO (F- 2-C)	JACKSON	9-08-65	5350	30.0	1	0	0	0	41,373
GANADO (F- 3)	JACKSON	12-01-62	5449	26.0	3	1	0	0	81,828
GANADO (F- 3 SEG 2)	JACKSON	8-06-65	5408	28.0	1	0	0	0	19,871
GANADO (F- 3-A)	JACKSON	1-26-65	5381	29.0	0	0	0	0	18,365
GANADO (F- 3-A LOWER)	JACKSON	11-18-66	5397	30.0	1	0	0	0	32,029
GANADO (F- 3-B)	JACKSON	12-03-69	5408	25.4	0	0	0	0	15,335
GANADO (F- 3-C)	JACKSON	1-02-66	5421	27.0	4	1	39	3,566	162,368
GANADO (F- 3-D)	JACKSON	5-03-68	5449	26.0	2	0	0	0	48,165
GANADO (F- 3-E)	JACKSON	6-14-68	5452	27.0	3	0	69,054	3,554	577,041
GANADO (F- 3-E SEG 2)	JACKSON	4-06-70	5455	25.1	0	0	0	0	51,634
GANADO (F- 3-F)	JACKSON	4-18-66	5467	26.0	2	0	0	0	21,111
GANADO (F- 3-G)	JACKSON	4-07-66	5502	27.0	0	0	0	0	13,379
GANADO (F- 3-H)	JACKSON	2-09-66	5606	28.0	0	0	0	0	4,617
GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1	0	0	0	0	31,168
GANADO (F- 3-H UPPER)	JACKSON	5-27-69	5570	31.0	1	1	23,571	1,174	33,766
GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0	5	1	19,532	10,282	340,886
GANADO (F-4-A STRINGER)	JACKSON	8-01-80	5803	39.0	1	1	18,051	7,720	213,011
GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0	0	0	0	0	1,186
GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5	1	0	0	0	153,263
GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	1	0	0	0	88,513
GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0	0	0	0	0	93
GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0	0	0	0	0	2,995
GANADO (F-8-E, SEG.2)	JACKSON	2-20-78	6722	44.0	0	0	0	0	15,607
GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6	0	0	0	0	189,935
GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0	0	0	0	0	6,691
GANADO (F-16)	JACKSON	12-16-84	7153	36.0	0	0	0	0	100
GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0	0	0	0	0	1,524
GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0	0	0	0	0	2,524
GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0	0	0	0	0	45,749
GANADO (F-17)	JACKSON	11-13-64	7273	44.0	1	0	0	0	531,116
GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0	1	0	0	0	254,964
GANADO (FRIO 5-C-1)	JACKSON	3-09-64	6107	37.0	1	0	0	0	19,624
GANADO (FRIO 5-C-2)	JACKSON	1-06-62	6148	37.0	0	0	0	0	53,136
GANADO (FRIO 6-A)	JACKSON	4-07-60	6312	38.0	1	0	29,620	2,143	522,669
GANADO (FRIO 7-A)	JACKSON	1-11-67	6514	32.4	2	0	0	0	90,593
GANADO (FRIO 8-A)	JACKSON	1-27-76	6610	41.0	1	0	0	0	70,433
GANADO (MARG. B)	JACKSON	4-15-62	5079	27.0	0	0	0	0	130,572
GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0	0	0	0	0	82,241
GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0	1	0	0	0	88,571
GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0	0	0	0	0	3,584
GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	2	0	0	0	411,124
FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.									
GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0	2	1	21,206	2,772	31,672
GANADO (V-4)	JACKSON	3-30-81	7745	43.5	1	1	15,425	5,513	135,803
GANADO (5300)	JACKSON	5-01-62	5324	28.0	1	1	37,818	921	27,272
GANADO (5400)	JACKSON	8-05-60	5404	29.0	1	0	0	0	148,523
GANADO (5660)	JACKSON	2-11-74	5664	38.0	0	0	0	0	670
GANADO (6450)	JACKSON	11-02-87	6441	41.0	0	0	0	0	1,932
GANADO (6570)	JACKSON	10-06-67	6516	24.0	0	0	0	0	4,124
GANADO, DEEP	JACKSON	2-27-40	6483	35.0	3	1	1,010	2,881	9,133,713
GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	3	2	39,750	4,283	856,692
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	10	2	36,890	6,946	2,636,510
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0	0	0	0	0	162,542
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	3	1	4,486	5,043	1,776,395
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0	0	0	0	0	96,308
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0	1	0	0	0	18,191
GANADO, EAST (FRIO LOWER)	JACKSON	4-25-52	6467	44.0	1	1	12	1,868	204,980
GANADO, EAST (FRIO 6300)	JACKSON	1-29-55	6312	42.0	0	0	0	0	26,845
GANADO, EAST (FRIO 6400 LOWER)	JACKSON	4-14-54	6415	46.0	0	0	0	0	41,804
GANADO, E. (WHISLER)	JACKSON	10-16-93	6461	36.0	1	1	0	0	0
GANADO, NORTH	JACKSON	1948	4857	25.0	0	0	0	0	4,672
LEASES TRANS. TO SANDY CREEK									
GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0	0	0	0	0	11,596
GANADO, WEST	JACKSON	12-23-40	4730	24.0	7	2	2,840	4,532	11,633,405
SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI RES. FIELD.									
GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	9	1	232	1,091	473,260
TRANSFERRED FROM GANADO, W. /4700/ 12-1-71									
GANADO, WEST (WIESE)	JACKSON	4-05-85	6020	32.9	0	0	0	0	8,570
GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	61	18	147,032	131,882	17,871,858
GANADO, WEST (5200)	JACKSON	7-03-85	5207	24.2	0	0	0	0	9,449
GANADO, WEST (5250)	JACKSON	9-22-93	5247	24.8	1	1	1,810	8,510	8,510
GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	1	0	0	0	106,681

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	OIL PRODUCTION THRU 1993 (BBLs)
GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0	0	0	0	0	13,994
GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	1	0	2,005	786	413,590
SUBDIVIDED FROM GANADO, WEST, 11-1-63.									
GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0	3	0	0	0	225,798
GANADO, WEST (5500 DUKE -A-)	JACKSON	9-02-89	5562	29.0	1	1	2,335	6,246	77,379
GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	0	0	0	0	289,962
GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0	0	0	0	0	14,969
GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0	0	0	0	0	121,879
GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0	0	0	0	0	6,416
GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0	0	0	0	0	8,953
GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0	0	0	0	0	2,709
GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0	1	1	11,010	2,531	87,914
GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0	0	0	0	0	116,693
GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	3	0	238	3,940	828,509
GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0	0	0	0	0	75,812
GANADO, WEST (6000, L.O.)	JACKSON	4-06-65	5969	32.0	1	0	0	0	309,645
GANADO, WEST (6100 FAULT BLK B)	JACKSON	3-01-89	6097	40.5	0	0	0	0	6,744
GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0	1	1	8,522	2,973	116,566
GANSOW (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	1	0	34	248	117,788
GARCITAS CREEK, N. (FRIO 4270)	VICTORIA	7-21-86	4278	30.5	0	0	0	0	1,130
GEODOMINION (FRIO 6000)	REFUGIO	12-09-85	5996	33.1	0	0	0	0	8,250
GEORGE DUNCAN (MELBOURNE J-1, A)	CALHOUN	10-23-88	7620	38.0	1	1	450	1,290	8,355
GEORGE DUNCAN (MELBOURNE K-2)	CALHOUN	8-22-89	9244	48.6	0	0	0	0	2,268
GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0	0	0	0	0	14,772
GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0	0	0	0	0	5,320
GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	0	0	0	0	7,781
GIDDINGS (AUSTIN CHALK-2)	LAVACA	10-29-60	7480	39.8	0	0	0	0	0
GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0	0	0	0	0	49,653
GILLETTE, S.W.	KARNES	4-12-86	6097	46.0	0	0	0	0	3,399
GINGERBREAD (FRIO 6000 SD.)	VICTORIA	10-06-92	6008	36.7	0	0	434	811	4,736
GINGERBREAD (FRIO 6720 SD.)	VICTORIA	5-01-93	6730	45.5	1	1	25,699	27,261	27,261
GOAT CREEK (MACKHANK)	GOLIAD	3-18-85	7693	52.4	0	0	0	0	338
GOEBEL	LIVE OAK	1943	7054	38.0	0	0	0	0	34,855
GOEBEL (SLICK)	LIVE OAK	8-13-89	6904	37.7	0	0	0	0	5,292
GOEBEL (SLICKY)	LIVE OAK	3-18-90	6904	37.7	0	0	2	80	10,019
GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	0	0	0	0	37,279
GOEBEL, NORTH (LULING)	LIVE OAK	2-07-93	6726	35.0	0	0	2	323	323
GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0	0	0	0	0	102,615
GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0	0	0	0	0	43,215
GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0	0	0	0	0	2,282
GOHMERT (WILCOX)	DE WITT	7-12-82	7800	40.4	2	1	107	1,695	30,827
GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0	0	0	0	0	179
GOLIAD, WEST	GOLIAD	1945	11192	44.0	0	0	0	0	39,973
GOOD HOPE (WICK 10100)	LAVACA	5-23-86	10100	48.1	0	0	0	0	5,305
GOREE	BEE	9-08-49	7188	40.0	3	1	2,741	3,283	402,720
GOREE (VICKSBURG)	BEE	1952	2566	23.0	1	0	0	0	9,299
GORGE (STEFFEK SD)	LAVACA	8-15-91	8563	40.0	0	0	0	0	1,501
GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	0	0	0	0	1,270,845
GOTTSCHALT (COOK MOUNTAIN)	GOLIAD	9-18-88	4884	42.0	0	0	0	0	38,103
GOTTSCHALT (MACKHANK 7700)	GOLIAD	11-17-89	7712	36.9	2	2	30,081	13,490	13,746
GOTTSCHALT, N. E.	GOLIAD	1-04-86	7652	37.2	0	0	0	0	5,474
GOWITT (COOK MOUNTAIN)	GOLIAD	12-01-65	4976	50.0	0	0	0	0	35,243
GOWITT (WILCOX 7700)	GOLIAD	3-02-82	7636	39.6	1	1	360	558	15,465
GOWITT (YEGUA 4575)	GOLIAD	11-13-66	4586	45.0	0	0	0	0	0
GRANT RANCH (HOCKLEY)	LIVE OAK	7-11-84	3919	29.1	1	1	108	1,752	44,225
GRANT RANCH (4430)	LIVE OAK	11-01-82	4436	39.0	2	0	0	0	19,022
GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	3	3	15,935	105,230	1,650,609
GRASS ISLAND (FARWELL -M-)	CALHOUN	4-27-79	4940	25.8	4	2	19,464	54,259	629,474
GRASS ISLAND (FARWELL Q)	CALHOUN	8-12-77	5212	25.5	0	0	0	0	12,323
GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	2	2	11,894	10,118	179,951
GRASS ISLAND (4220)	CALHOUN	7-01-83	4226	25.0	1	1	3,525	4,094	63,001
GRASS ISLAND (4870)	CALHOUN	12-23-81	4866	25.4	1	1	5,121	13,374	165,792
GRASS ISLAND, E. (FARWELL Q)	CALHOUN	8-01-86	5212	25.5	1	1	9,032	12,117	150,092
GREEN	KARNES	5-19-44	6537	37.0	2	1	11,153	2,036	954,937
GREEN (LULING)	KARNES	11-01-63	6536	37.0	0	0	0	0	4,997
SUBDIVIDED FROM GREEN FIELD, 11-1-63.									
GREEN (QUEEN CITY)	KARNES	8-27-93	5640	40.0	1	1	0	0	0
GREEN LAKE	CALHOUN	5-03-47	5980	36.0	1	1	7	116	114,305
GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0	0	0	0	0	70,501
GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0	0	0	0	0	5,947
GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0	0	0	0	0	852
GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0	0	0	0	0	68,826
GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9	0	0	0	0	1,576
GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0	0	0	0	0	6,231
GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0	0	0	0	0	160,226
GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	0	0	0	0	81,113
GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0	0	0	0	0	11,572
GRETA	REFUGIO	5-22-33	4400	24.0	0	0	0	0	81,230,398
CARRIED AS GRETA /4400/ EFF. 6-1-66.									
GRETA (F-2-A)	REFUGIO	5-08-88	5189	29.9	0	0	0	0	13,018
GRETA (L-16)	REFUGIO	1-01-81	2765	25.0	0	0	0	0	0
GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	2	1	565	1,890	735,433
GRETA (O-6)	REFUGIO	6-12-78	3254	21.5	1	0	0	0	30,078
GRETA (3500)	REFUGIO	6-28-55	3485	26.0	6	1	7,222	16,482	751,260

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
GRETA (3900)	REFUGIO	4-02-71	3910	23.0	0	0	0	0	22,345
GRETA (4400)	REFUGIO	5-22-63	4400	24.0	111	58	477,463	328,349	53,554,170
CARRIED AS GRETA FLD. 6-1-66									
GRETA (4750)	REFUGIO	4-11-74	4748	29.5	0	0	0	0	10,743
GRETA (5270)	REFUGIO	7-16-72	5277	34.4	0	0	0	0	3,083
GRETA (5360)	REFUGIO	8-10-63	5363	34.0	0	0	0	0	3,875
CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66									
GRETA (5800)	REFUGIO	9-24-63	5810	37.0	0	0	0	0	0
GRETA (6230)	REFUGIO	7-12-69	6231	46.0	0	0	0	0	13,984
GRETA (6400)	REFUGIO	3-08-72	6407	49.4	0	0	0	0	4,667
GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0	0	0	0	0	31,622
GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0	0	0	0	0	1,593
GRETA, DEEP	REFUGIO	5-22-33	5700	39.0	0	0	0	0	5,807,720
SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800 & SOUTH 5900 EFF. 6-1-66.									
GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0	1	0	0	0	407
FORMERLY CARRIED AS GRETA /5360/									
GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7	1	0	0	0	73,194
GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	1	0	0	0	122,263
GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5	0	0	0	0	241
GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0	1	0	0	0	160,097
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66									
GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	3	1	1,389	7,905	1,372,858
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66									
GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	2	1	1,100	3,999	481,088
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5	1	0	0	0	236,536
GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	4	1	1,799	771	940,364
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (5800 SO.)	REFUGIO	6-01-66	5837	39.0	0	0	0	0	795
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	1	0	0	0	427,846
GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	4	1	3	116	2,379,911
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.									
GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	0	0	0	0	32,090
GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0	0	0	0	0	85,820
GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4	0	0	0	0	24,976
GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8	0	0	0	0	0
GRETA, NORTH (FRIO LOWER L)	REFUGIO	8-01-59	6850	45.0	0	0	0	0	7,699
GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0	0	0	0	0	2,713
GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0	0	0	0	0	3,521
GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0	0	0	0	0	26,417
GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	0	0	0	0	18,695
GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0	0	0	0	0	81,146
H. C. KOONTZ (6490)	VICTORIA	2-19-86	6490	38.0	0	0	0	0	4,163
HAILEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0	0	0	0	0	204,878
HAILEY RANCH (HOCKLEY)	LIVE OAK	8-09-89	4214	29.0	1	1	12	2,277	20,532
HALLETTSVILLE	LAVACA	1950	8406	37.0	0	0	0	0	7,153
HALLETTSVILLE (BURNS 9600)	LAVACA	5-01-86	9665	45.0	3	3	151,734	10,582	275,690
HALLETTSVILLE (BURNS 9800)	LAVACA	9-01-84	9835	45.0	3	3	95,378	5,113	458,159
HALLETTSVILLE (LOWER WILCOX I-69)	LAVACA	6-18-88	8710	43.1	0	0	0	0	4,433
HALLETTSVILLE (TREPTOW 7700)	LAVACA	8-19-88	7692	39.0	1	0	0	0	3,511
HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0	0	0	0	0	9,430
HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0	0	0	0	0	102,188
HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0	1	0	0	0	61,672
HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0	0	0	0	0	39,827
HALLETTSVILLE (9460)	LAVACA	2-10-82	9481	51.0	0	0	0	0	33,528
HALLETTSVILLE (10,150)	LAVACA	3-09-80	10139	46.0	2	2	34,572	3,051	36,266
HALLETTSVILLE, SOUTH (9700)	LAVACA	3-01-85	9732	31.2	0	0	0	0	8,087
HARMON	JACKSON	4-29-42	5360	39.0	2	1	0	0	2,839,987
HARMON (5480)	JACKSON	1-31-81	5490	41.0	0	0	0	0	1,879
HARMON, EAST (6600)	JACKSON	3-14-85	6602	39.6	0	0	0	0	4,685
HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0	0	0	0	0	1,143
HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0	0	0	0	0	2,870
HARMON, S. (6220 FRIO)	JACKSON	5-07-60	6220	35.0	0	0	0	0	119,178
HARMON, S. (6230)	JACKSON	10-29-84	6233	37.0	2	1	4	55	47,019
HARMON, S. (6260 FRIO)	JACKSON	5-20-59	6260	35.0	0	0	0	0	15,280
HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0	0	0	0	0	42,723
HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0	0	0	0	0	13,061
HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0	0	0	0	0	11,172
HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	0	0	0	0	13,798
HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0	0	0	0	0	1,554
HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0	0	0	0	0	96,849
FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.									
HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2	0	0	0	0	4,058
HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	0	0	0	0	6,922
HEALEY (4720)	BEE	7-27-82	4724	49.4	1	1	7,979	1,505	65,183
HEALEY (5450)	BEE	7-24-82	5460	45.0	0	0	0	0	318
HEARD RANCH (4300)	BEE	10-01-66	4280	38.0	1	0	0	0	16,486
HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0	0	0	0	0	558
HECAR	REFUGIO	1947	3517	26.0	0	0	0	0	3,088
TRANS. TO REFUGIO FOX, NOV. 1947.									
HELEN GOHLKE (A-2)	DE WITT	7-11-51	8163	31.0	0	0	0	0	1,268,648
HELEN GOHLKE (A-4)	VICTORIA	9-28-60	8556	36.0	0	0	0	0	6,344
HELEN GOHLKE (WILCOX)	DE WITT	10-08-50	8096	32.0	25	9	39,150	27,058	24,308,550

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
HELEN GOHLKE (WILCOX A-1)	DE WITT	9-28-83	8139	35.0	1	0	0	0	19
HELEN GOHLKE (WILCOX A-3)	DE WITT	5-20-54	8198	35.0	0	0	0	0	10,424
HELEN GOHLKE (WILCOX A-4)	DE WITT	2-29-52	8241	36.0	0	0	0	0	53,616
HELEN GOHLKE (YEGUA K)	DE WITT	10-12-51	5353	43.0	0	0	0	0	427,064
HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	12-28-90	8276	33.2	0	0	318	565	5,370
HELEN GOHLKE (YEGUA 2)	DE WITT	8-01-57	5289	45.0	0	0	0	0	391
HELEN GOHLKE, SW. (WILCOX)	VICTORIA	6-10-85	8529	35.8	2	1	12	4,291	40,308
HELEN GOHLKE, SW. (YEGUA 5370)	VICTORIA	1-31-92	5384	41.1	1	0	134	380	3,383
HELEN GOHLKE, SW. (5740)	VICTORIA	3-08-85	5694	49.0	1	1	24,887	3,111	40,506
HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	5-17-53	8212	33.0	3	2	42,894	14,256	398,648
HELEN GOHLKE, W. (B-2 SD.)	DE WITT	9-26-53	8370	32.0	0	0	0	0	107,553
HELEN GOHLKE, W. (WILCOX)	DE WITT	8-11-52	8168	34.0	8	3	12,242	10,793	6,623,915
HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	9-01-53	8180	34.0	1	0	0	0	351,574
HELEN GOHLKE, W. (YEGUA)	DE WITT	10-03-52	5314	45.0	0	0	0	0	42,408
HENSLEY (FRIO 8700 SD.)	JACKSON	3-01-55	8730	47.0	0	0	0	0	9,536
HENZE (4250)	DE WITT	7-01-73	4271	51.6	2	0	2	32	116,593
HENZE (4500)	DE WITT	2-15-53	4500	45.0	2	0	0	0	255,778
HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0	0	0	0	0	97,159
HEYSER	CALHOUN	5-16-36	5750	43.0	13	5	87,001	40,993	48,244,765
HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	1	0	0	0	110,141
HEYSER (F-36)	CALHOUN	11-27-67	5384	30.9	3	0	0	0	330,109
HEYSER (F-38)	CALHOUN	9-28-67	5385	39.3	0	0	0	0	115,420
HEYSER (F-40)	CALHOUN	10-04-68	5429	43.1	0	0	0	0	48,411
HEYSER (F-41)	CALHOUN	2-26-68	5458	37.9	1	1	3,983	2,225	128,970
HEYSER (F-44)	CALHOUN	8-18-67	5447	42.7	4	0	0	0	291,186
HEYSER (F-47)	CALHOUN	4-12-68	5502	37.2	1	1	2,369	4,797	23,007
HEYSER (FRIO -N-)	CALHOUN	2-21-64	5924	45.0	0	0	0	0	1,886
HEYSER (FRIO -T-)	CALHOUN	1-31-64	6158	42.0	0	0	0	0	2,324
HEYSER (4800 GRETA)	CALHOUN	12-19-66	4830	25.0	3	0	0	0	131,229
HEYSER (5400 #1)	CALHOUN	1-01-63	5400	38.0	9	0	15,299	567	3,378,915
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5400 #2)	VICTORIA	1-01-63	5400	38.0	9	3	30,290	45,787	4,749,292
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5400 #3)	CALHOUN	1-01-63	5400	38.0	10	4	42,820	34,182	3,150,676
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5700)	CALHOUN	10-01-69	5634	34.4	2	2	28,722	9,377	113,465
HEYSER (6000)	CALHOUN	3-01-69	6000	34.6	2	2	17,940	6,385	543,310
HEYSER (6025)	VICTORIA	4-10-83	6031	45.7	0	0	0	0	684
HEYSER (6100, FRIO 1-A)	CALHOUN	9-14-65	6122	46.0	0	0	0	0	137,049
HEYSER (6200)	VICTORIA	1-17-69	6185	41.5	0	0	0	0	178,809
HEYSER (6400)	VICTORIA	7-23-84	6394	44.0	2	0	0	0	48,972
HEYSER (6450)	VICTORIA	9-22-84	6381	60.0	2	1	11	1,616	5,505
HEYSER (6700)	VICTORIA	4-09-69	6679	36.0	0	0	0	0	6,989
HEYSER (6800 FRIO)	VICTORIA	1-28-85	6794	26.0	1	0	0	0	1,088
HEYSER (6900 SAND)	VICTORIA	10-01-60	6916	42.0	0	0	0	0	177,239
DIV. FROM HEYSER, 10-1-60.									
HEYSER (6900, SOUTH)	CALHOUN	4-13-93	6927	43.5	0	0	22,569	8,948	8,948
HEYSER (7030)	VICTORIA	8-22-93	7038	41.6	2	2	47,202	38,522	38,522
HEYSER (7200)	VICTORIA	6-20-84	7261	33.6	1	1	11	2,319	20,224
HEYSER (7500 SAND)	VICTORIA	10-01-60	7500	40.0	0	0	0	0	164,250
DIV. FROM HEYSER, 10-1-60.									
HEYSER (8200)	VICTORIA	12-09-91	8266	39.5	1	0	7	476	2,880
HEYSER, EAST (7200)	VICTORIA	2-15-85	7204	44.7	1	0	0	0	2,904
HEYSER, EAST (7400)	VICTORIA	9-27-83	7540	47.8	0	0	0	0	1,905
HEYSER, EAST (8120)	VICTORIA	5-25-84	8119	40.5	1	0	0	0	53,580
HEYSER, EAST (8150)	VICTORIA	3-24-84	8186	40.3	2	0	0	0	203,993
HEYSER, EAST (8350)	VICTORIA	3-08-84	8370	37.8	1	0	0	0	112,640
HEYSER, EAST (8400)	VICTORIA	10-04-83	8359	42.0	0	0	0	0	19,462
HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	3	1	10,827	13,411	280,006
HEYSER, SE. (SANDY G-13)	CALHOUN	10-13-91	6287	42.0	0	0	0	0	0
FIELD BUILT IN ERROR-DO NOT USE!!!!!!!!!!!!!!!!!!!!									
HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0	4	0	0	0	320,098
HEYSER, SE. (G-9)	CALHOUN	11-14-80	6263	33.9	0	0	0	0	22,090
HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0	1	0	0	0	30,803
HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	3	1	40,757	20,059	86,234
HEYSER, SE. (7600-K)	CALHOUN	3-15-83	7593	52.2	1	1	9,521	2,578	10,892
HEYSER, SE (8080)	CALHOUN	2-23-81	8091	58.8	0	0	0	0	4,356
HINNANT	LIVE OAK	8-02-45	5772	40.0	0	0	0	0	133,787
HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0	0	0	0	0	3,264
HOBSON	KARNES	2-26-42	4002	31.0	13	9	180	37,253	5,534,337
HOBSON (RECKLAW -A- STRINGER)	KARNES	5-28-77	3927	31.0	1	1	12	6,242	44,534
HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0	0	0	0	0	882
HOCKLEY (3350 LENS)	BEE	3-24-84	3554	39.0	1	1	10	552	11,698
HOCKLEY (4720)	BEE	3-12-83	4725	48.1	0	0	0	0	463
HOCKLEY (4760)	BEE	3-23-83	4768	48.9	0	0	0	0	7,709
HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0	0	0	0	0	1,155
HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0	0	0	0	0	391
HOLLY	DE WITT	1-31-48	7610	35.0	2	1	11	4,736	515,441
HOLLY (MACKHANK 7570)	DE WITT	3-22-91	7492	40.4	0	0	0	0	8,980
HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	11	10	124	19,500	679,840
HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	1	1	12	1,607	109,798
HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8	0	0	0	0	18,755
HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	5	4	35	14,525	508,111
HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0	2	0	4	43	67,652

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	3	2	22	1,940	355,234
HOLMAN (HOCKLEY 2ND)	LIVE OAK	9-23-81	4476	43.0	13	12	16,444	11,146	512,596
HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0	0	0	0	0	11,090
HOLMAN (5300)	LIVE OAK	4-11-87	5338	47.0	1	1	16,259	5,771	64,591
HOLZMARK	BEE	10-03-36	4100	49.0	33	10	59	9,501	970,432
HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	3	2	24	1,403	38,743
HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	2	1	26	1,697	57,243
HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	1	0	0	0	26,967
HOLZMARK (WILCOX)	BEE	1948	8078	28.0	0	0	0	0	47,216
HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0	0	0	0	0	26,327
HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0	1	0	0	0	7,946
HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	0	0	0	0	183,710
HOLZMARK, SOUTH (HOCKLEY)	BEE	1-07-83	3582	38.5	1	1	11	800	23,450
HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0	1	0	0	0	55,970
SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.									
HONDO CREEK	KARNES	2-10-43	6582	49.0	0	0	106	123	356,327
HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0	0	0	0	0	28,418
HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0	0	0	0	0	37,203
HOPE (WILCOX 8800)	LAVACA	10-01-83	8824	57.1	0	0	0	0	27,067
HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0	0	0	0	0	13,193
HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	52.0	0	0	0	0	79,951
HORDES CREEK	GOLIAD	1929	5056	48.0	3	0	999	1,798	1,210,707
HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0	0	0	0	0	104,488
HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0	0	0	0	0	3,260
HORDES CREEK (MASSIVE, UPPER)	GOLIAD	4-03-81	8048	36.2	1	0	0	0	67,758
HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0	1	0	0	0	15,901
HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0	1	0	0	0	33,120
HORDES CREEK (4870)	GOLIAD	12-04-92	4855	43.1	0	0	1	50	115
HORDES CREEK (4900 SAND)	GOLIAD	5-10-82	4918	46.0	1	1	1,086	3,013	75,201
HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	1	1	11	217	34,866
HORDES CREEK, N. (PETTUS 3850)	GOLIAD	8-19-81	3864	47.8	0	0	0	0	22,709
HORNBERGER (FRIO)	CALHOUN	12-29-52	5443	25.0	0	0	0	0	41,890
FORMERLY LISTED AS HORNBERGER FIELD.									
HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0	0	0	0	0	652,135
HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0	0	0	0	0	58,768
HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0	0	0	0	0	152,177
HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0	0	0	0	0	1,444
HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0	0	0	0	0	104,899
HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0	0	0	0	0	8,103
HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2	0	0	0	0	40,321
HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5	0	0	0	0	51,505
HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0	0	0	0	0	204,098
HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0	0	0	0	0	153,754
HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	4	2	298	1,250	328,659
HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	5	4	5,529	34,990	219,632
HOUDMAN (PETTUS B)	LIVE OAK	2-02-82	3168	22.8	6	5	570	8,925	170,965
HOUDMAN (PETTUS C)	LIVE OAK	2-02-82	3162	24.5	3	3	642	2,168	163,745
HOUDMAN (WILCOX 8200)	LIVE OAK	4-24-84	8220	49.5	1	1	23,990	413	3,625
HOUDMAN (2700)	LIVE OAK	8-04-83	2770	28.0	0	0	0	0	2,866
HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	2	1	240	2,572	82,516
HOXSEY (GRETA)	REFUGIO	9-02-57	5551	50.0	0	0	0	0	1,052
HUFF (303)	REFUGIO	7-09-75	3041	20.5	0	0	0	0	35,622
HUFF (341)	REFUGIO	6-03-67	3417	22.2	1	1	9,058	1,261	21,234
HUFF (372)	REFUGIO	10-26-59	3722	22.0	5	5	63,610	8,468	724,746
HUFF (506)	REFUGIO	11-09-59	5064	29.0	1	1	13,878	1,957	38,265
HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4	1	0	0	0	33,181
HUFF (535)	REFUGIO	8-25-59	5349	30.0	0	0	0	0	12,928
HUFF (580)	REFUGIO	11-20-62	5808	38.0	0	0	0	0	7,833
HUFF (612)	REFUGIO	11-20-62	6120	38.0	0	0	0	0	79,168
HUFF (2920)	REFUGIO	9-23-82	2920	67.0	3	2	7,924	17,459	182,895
HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0	2	2	14,819	21,563	202,244
HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	0	0	0	0	35,333
HUFF (3500)	REFUGIO	7-23-71	3488	22.3	1	1	7,732	7,240	75,296
HUFF (4400)	REFUGIO	4-01-74	4406	23.2	1	0	0	0	7,605
HUFF (4800)	REFUGIO	3-01-90	4794	30.8	2	2	5,994	4,843	32,314
HUFF (5000)	REFUGIO	8-23-89	5020	34.1	5	5	37,462	18,057	87,291
HUFF (5250)	REFUGIO	10-29-90	5202	22.2	1	1	40,742	6,331	20,710
HUFF (5290)	REFUGIO	7-25-85	5300	32.1	1	1	18,872	3,480	4,584
HUFF (5300)	REFUGIO	1-03-69	5316	25.4	0	0	0	0	10,146
HUFF (5600)	REFUGIO	2-22-76	5601	31.0	0	0	0	0	11,216
HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0	0	0	0	0	126,213
HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5	0	0	0	0	944
HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7	0	0	0	0	300
HYNES BAY (MELBOURNE)	REFUGIO	8-14-81	7773	45.0	0	0	0	0	3,329
HYNES RANCH (F- 2)	REFUGIO	3-21-65	6352	47.0	0	0	0	0	2,131
HYNES RANCH (F- 6)	REFUGIO	1-26-65	6749	47.0	0	0	0	0	141,232
HYNES RANCH (FB- 6 SAND)	REFUGIO	9-30-60	5192	38.0	0	0	0	0	1,668
HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	1	0	2,915	1,854	128,969
HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0	0	0	0	0	102,908
HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0	0	0	0	0	5,839
HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0	0	0	0	0	131,354
HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	1	1	7,602	1,616	256,341
HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0	0	0	0	0	94,644
HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0	0	0	0	0	47,975

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND GASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	0	0	0	0	638,419
HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7	0	0	0	0	37,517
HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0	0	0	0	0	2,465
HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0	0	0	0	0	47,329
HYSAW	KARNES	9-07-45	3900	26.0	1	0	0	0	459,510
ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8	0	0	0	0	1,323
INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4	0	0	0	0	168,615
INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	0	0	0	0	139,963
INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0	0	0	0	0	158,503
INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	0	0	0	0	10,990
INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0	1	0	0	0	80,947
INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9	0	0	0	0	7,532
INDIAN CREEK (FB-C, NODO. B)	JACKSON	9-28-69	8073	39.2	0	0	0	0	40,079
INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0	0	0	0	0	204,510
INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0	0	0	0	0	27,527
INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0	0	0	0	0	754
INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	0	0	0	0	517,159
INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0	0	0	0	0	264,136
INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0	0	0	0	0	30,342
INDIAN CREEK (FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0	1	0	0	0	20,080
INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6	1	0	0	0	878,673
INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	1	1	12	2,498	589,353
INDIAN CREEK (M-3)	JACKSON	5-06-82	9840	49.5	0	0	0	0	232
INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4	0	0	0	0	26,449
INEZ, NORTH (FRIO)	VICTORIA	7-20-53	3962	26.0	0	0	0	0	623
J.L.B. (ATKINSON)	KARNES	12-11-87	3263	20.0	5	5	1,871	20,831	158,355
JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	1	1	11	893	28,203
JACKSON RANCH (PETTUS)	LIVE OAK	6-26-74	5011	45.0	0	0	0	0	6,995
JACKSON RANCH (YEGUA 5250)	LIVE OAK	5-02-88	5260	40.0	1	1	13,191	2,228	14,633
JACKSON RANCH (YEGUA 5400)	LIVE OAK	11-18-84	5376	42.5	3	3	57,164	14,620	214,344
JACKSON RANCH (YEGUA 5400 LOWER)	LIVE OAK	8-16-85	5402	47.8	1	1	5,052	12,379	100,367
JACKSON RANCH (YEGUA 5440)	LIVE OAK	10-21-88	5448	49.1	2	2	22	9,690	91,502
JACKSON RANCH (YEGUA 5400 SEG. A)	LIVE OAK	12-23-90	5396	41.4	1	0	3	20	2,597
JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0	0	0	0	0	12,077
JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8	0	0	0	0	20,377
JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	2	0	3	151	67,106
JANSKY (3600)	LAVACA	6-09-76	3602	25.0	1	0	0	0	5,536
JANSSSEN (PETTUS)	KARNES	2-23-54	4085	47.0	1	0	0	0	410,837
JAY (FRIO F22)	JACKSON	1-20-82	8982	43.0	0	0	0	0	2,038
JAY WELDER	CALHOUN	6-29-40	5634	35.0	0	0	0	0	932,473
JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0	0	0	0	0	5,141
JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0	0	0	0	0	34,828
JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0	0	0	0	0	74,084
JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0	0	0	0	0	41,467
JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0	0	0	0	0	74,589
JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4	0	0	0	0	67,009
JENNIE BELL (YEGUA 5260)	DE WITT	9-16-91	5230	45.7	1	1	3,060	1,852	5,198
JOE WILSON	BEE	7-20-85	5528	31.5	0	0	0	0	0
JOHN COFFEE (FRIO 5300 SD)	JACKSON	3-30-54	5299	27.0	1	0	0	0	7,158
JOHN COFFEE (6410)	JACKSON	4-22-83	6409	43.0	1	0	0	0	920
JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	2	1	12	3,455	135,979
JULY 4TH (PETTUS 4720)	LIVE OAK	12-03-84	4728	44.6	0	0	0	0	7,279
KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	2	0	0	0	107,021
KAR-O-WAY (LOWER PETTUS)	LIVE OAK	6-07-85	4701	44.0	0	0	1	0	6,204
KAR-O-WAY (4720)	LIVE OAK	9-10-85	4720	44.0	0	0	0	0	11,039
KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5	0	0	0	0	6,506
KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	2	0	3	8,384	8,068,215
KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7	0	0	0	0	2,271
KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0	1	0	0	0	8,691
KARON, SOUTH (SLICK)	BEE	11-04-67	7884	39.4	0	0	0	0	402
KARON, WEST (SLICK)	LIVE OAK	7-10-83	6928	36.0	0	0	0	0	6,491
KATHLEEN (5267)	REFUGIO	6-03-83	5269	41.0	0	0	0	0	2,968
KATHRYN W. ALLEN (5000 FRIO)	VICTORIA	7-23-91	5030	26.0	1	1	14,617	2,076	14,194
KATIE WELDER (F-4)	CALHOUN	11-20-82	5408	35.5	3	2	7,230	9,962	311,954
KATIE WELDER (F-8)	CALHOUN	2-02-83	6316	42.3	1	0	0	0	2,033
KATIE WELDER (G-4)	CALHOUN	6-13-86	6073	42.9	1	0	0	0	17,521
KATIE WELDER (G-13)	CALHOUN	10-13-91	6287	42.0	2	1	78,796	14,971	45,139
KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	0	0	0	0	67,824
KATIE WELDER (J-6)	CALHOUN	9-29-91	7177	42.0	1	0	3,301	309	4,109
KATIE WELDER (K-3)	CALHOUN	10-17-89	7601	45.0	0	0	0	0	2,209
KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	4	3	41,547	19,895	207,018
KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	1	0	0	0	64,208
KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	0	0	0	0	48,957
KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0	1	1	27,710	15,148	48,832
KATIE WELDER (N-6)	CALHOUN	7-18-80	8120	35.1	0	0	0	0	658
KATIE WELDER (N-7)	CALHOUN	1-03-83	8148	33.6	0	0	0	0	341
KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	0	0	0	0	78,679
KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2	0	0	0	0	68,395
KATIE WELDER N (J-3)	CALHOUN	3-02-82	7042	51.1	1	1	27,995	6,930	27,978
KAWITT (MYHAND 8640)	DE WITT	3-09-93	9134	50.2	1	1	6,861	865	865
KAWITT (ROEDER)	DE WITT	6-15-82	9134	42.0	0	0	0	0	128,944
KANIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5	0	0	0	0	5,233
KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8	0	0	0	0	1,052
KAY CREEK (5325)	VICTORIA	9-21-89	5311	34.0	1	0	0	0	947

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6	0	0	0	0	1,932
KAY CREEK (5880)	VICTORIA	12-01-89	5897	41.7	1	0	0	0	8,593
KAY CREEK (5970)	VICTORIA	8-13-84	5976	40.0	0	0	0	0	3,846
KEERAN	VICTORIA	1943	7000	32.0	17	4	3,118	6,902	8,789,459
KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0	0	0	0	0	124
KEERAN (5100)	VICTORIA	8-22-92	5137	28.0	1	1	202	2,620	3,898
KEERAN (5510)	VICTORIA	1-26-65	5504	35.0	0	0	0	0	714
KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	1	0	0	0	79,679
KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	2	1	4,222	5,785	117,503
KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0	0	0	0	0	46,001
KEERAN (6000)	VICTORIA	1-31-90	6001	35.0	1	1	7,763	1,355	12,299
KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	0	0	0	0	102,863
KEERAN (6150)	VICTORIA	8-02-64	6178	36.0	0	0	0	0	62,607
KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	0	0	0	0	36,804
KEERAN (6500)	VICTORIA	5-25-64	6523	35.0	0	0	0	0	263,339
KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7	0	0	0	0	95,069
KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0	0	0	0	0	81,828
KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	1	0	87	212	143,031
KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0	0	0	0	0	3,384
KEERAN (7700)	VICTORIA	7-25-64	7681	46.0	0	0	0	0	121,958
KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0	0	0	0	0	3,485
KEERAN, E. (6300)	VICTORIA	6-11-82	6304	43.0	0	0	0	0	8,218
KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6	0	0	0	0	3,296
KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	0	0	0	0	2,646
KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7	0	0	0	0	7,131
KEERAN, EAST (7140)	VICTORIA	11-06-82	7136	48.0	1	1	1,826	2,338	78,640
KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4	0	0	0	0	1,433
KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6	1	0	0	0	3,650
KEERAN, E. (7330)	VICTORIA	9-04-84	7330	39.3	0	0	0	0	10,729
KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	1	0	0	0	558,813
KEERAN, NORTH (6700 SAND)	VICTORIA	6-15-56	6695	43.0	0	0	0	0	56,551
TRANS. TO KOONTZ /4750/ FLD., 5-1-58.									
KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0	0	0	0	0	5,036
KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0	0	0	0	0	6,722
KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0	0	0	0	0	428,177
KELLERS CREEK, S. (MELBOURNE, LO)	CALHOUN	5-11-73	8647	40.9	0	0	0	0	36,302
KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0	0	0	0	0	12,906
KELLERS CREEK, S. (7500')	CALHOUN	4-02-78	7610	40.0	0	0	0	0	33,333
KELLERS CREEK, S. (7530)	CALHOUN	7-10-90	7530	48.0	1	1	12	118	1,248
KENEDY (WILCOX 5770)	KARNES	9-01-85	5777	46.3	1	1	18,745	7,345	64,087
KENEDY, (WILCOX 8200)	KARNES	8-24-81	8215	43.6	1	0	0	0	32,122
KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	2	0	0	0	19,892
KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	2	1	6,204	9,954	930,768
KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2	1	0	0	0	10,069
KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0	0	0	0	0	4,479
KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6	0	0	0	0	27,169
KENTUCKY MOTT (6450)	VICTORIA	7-24-84	6468	40.2	1	0	0	0	28,375
KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8	0	0	0	0	317
KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6	0	0	0	0	14,327
KITTIE	LIVE OAK	1943	1432	20.0	0	0	0	0	52,898
KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0	3	2	10	797	9,328
KITTIE WEST (PETTUS)	LIVE OAK	6-02-89	2603	24.0	0	0	0	0	7,466
KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5	0	0	0	0	2,222
KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0	1	1	390	1,928	45,488
KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0	0	0	0	0	2,919
KITTY BURNS (PETTUS STRINGER)	LIVE OAK	7-09-89	3637	39.0	15	15	149,097	116,005	233,697
KLOTZMAN (EAGLEFORD)	WILSON	10-31-81	7614	33.4	0	0	0	0	7,051
KOONTZ	VICTORIA	8-25-44	4750	29.0	0	0	0	0	303,299
WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.									
KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0	0	0	0	0	5,323
KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0	0	0	0	0	1,966
KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	8	6	30,573	49,711	2,495,801
TRANS FROM KEERAN, KEERAN, N. (6700) & KOONTZ FIELDS 5-1-58									
KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0	1	0	0	0	5,615
KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3	0	0	0	0	826
KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0	0	0	0	0	1,452
KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6	0	0	0	0	2,176
KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0	0	0	0	0	3,134
KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5	0	0	0	0	3,376
KUESTER (YEGUA 5500)	DE WITT	12-12-83	5512	47.3	0	0	0	0	555
L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0	0	0	0	0	1,025,951
L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4	0	0	0	0	38,126
LA BAHIA	GOLIAD	1948	5548	42.0	0	0	0	0	447
LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0	0	0	0	0	31,299
LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0	0	0	0	0	8,236
LA ROSA	REFUGIO	9-07-38	5400	30.0	4	0	0	0	17,350,825
LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0	1	0	0	0	466,073
LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0	1	1	8,177	2,647	638,454
LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	3	0	0	0	1,913,905
LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0	0	0	0	0	33,447
LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8	0	0	0	0	19,502
LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	0	0	0	0	10,457
LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	2	0	0	0	9,602
LA ROSA (5420)	REFUGIO	1-09-82	5431	34.9	0	0	0	0	36,599

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LA ROSA (5700)	REFUGIO	11-24-81	5712	40.1	0	0	0	0	50,194
LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	13	0	0	0	5,932,817
SEPARATED FROM LA ROSA,9-1-58.									
LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0	0	0	0	0	54,412
LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	1	1	24,762	378	17,442
LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	7	1	5,696	1,679	3,727,741
SEPARATED FROM LA ROSA,9-1-58.									
LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0	0	0	0	0	95,853
LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4	1	1	8,695	2,194	319,855
LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	3	1	18,357	2,523	890,874
LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0	0	0	0	0	1,007,690
TRANS. FROM LA ROSA, EFF. 1-17-61.									
LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0	1	0	0	0	4,328
LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	3	1	21,032	2,422	1,150,552
LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0	0	0	0	0	283,447
LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0	0	0	0	0	8,946
LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0	0	0	0	0	4,799
LA ROSA, NORTH (DEMME)	REFUGIO	5-01-60	6180	39.0	0	0	0	0	103,179
LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0	2	1	12	455	36,886
LA ROSA, NORTH (5700)	REFUGIO	8-18-78	5671	40.4	6	2	15,079	7,395	106,173
LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	0	0	0	0	32,753
LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0	1	1	10,686	1,415	139,669
LA ROSA, N. (6300)	REFUGIO	8-09-84	6291	41.7	0	0	0	0	2,150
LA ROSA, N. (6415)	REFUGIO	6-16-85	6422	39.0	1	1	12	169	4,949
LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0	0	0	0	0	4,574
LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	101,133
SEPARATED INTO LA ROSA,S.(SEG A DRISCOLL)&(SEG C DRISCOLL)7-1-62									
LA ROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0	0	0	0	0	2,279
LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	114,542
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0	0	0	0	0	96,056
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0	0	0	0	0	95,681
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0	0	0	0	0	33,491
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	5,848
TRANS. FROM LA ROSA, S./8100/,EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0	0	0	0	0	68,784
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	2,739
TRANS. TO LA ROSA, S. /SEG. C,8100/, EFF. 7-1-62.									
LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0	0	0	0	0	122,705
SEPARATED INTO LA ROSA,S.(SEG A 8200,SEG B 8200,SEG C 8200)7-1-62									
LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	1	0	0	0	416,723
LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0	0	0	0	0	0
LA SALLE	JACKSON	12-10-43	5600	25.0	8	3	2,161	4,668	1,272,555
LA SALLE (MARG.)	JACKSON	11-06-88	5066	34.0	1	0	0	0	1,302
LA SALLE (5800)	JACKSON	11-25-81	5846	43.8	1	1	12	105	53,278
LA SALLE (6530)	JACKSON	4-04-83	6545	57.0	0	0	0	0	6,435
LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0	0	0	0	0	5,619
LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0	0	0	0	0	5,235
LA SALLE, NE. (6800)	JACKSON	7-02-93	6802	42.0	1	1	2,719	2,882	2,882
LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0	1	1	12	14	257,945
LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0	0	0	0	0	2,590
LA SALLE, WEST (FRIO 6170)	JACKSON	10-06-85	6170	43.1	2	2	6,188	4,007	148,212
LA SALLE, WEST (FRIO 6280)	JACKSON	4-14-85	6298	51.6	0	0	0	0	363
LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	1	1	8,665	5,612	477,065
LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	2	0	0	0	111,094
LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0	0	0	0	0	1,157
LA SALLE, WEST (6300)	JACKSON	6-21-82	6295	40.0	1	1	12	88	4,391
LA SALLE, WEST (7150)	JACKSON	8-30-85	7153	35.0	0	0	0	0	1,145
LA WARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0	0	0	0	0	1,797
LA WARD, E. (FRIO, LOWER 10500)	JACKSON	8-15-84	10522	49.0	1	1	12	2,159	49,804
LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	27	13	71,746	81,466	19,872,828
LA WARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0	0	0	0	0	9,259
LA WARD, NORTH(PATRICK 5500)	JACKSON	8-25-84	5498	26.0	1	1	57,788	5,196	68,922
LA WARD, NORTH (PIG PEN SAND)	JACKSON	11-06-59	5816	32.0	0	0	0	0	294,054
LA WARD, NORTH (5330)	JACKSON	8-04-91	5372	30.0	1	1	2,151	1,826	9,303
LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0	0	0	0	0	49,083
LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0	0	0	0	0	111,336
LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0	0	0	0	0	12,159
LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0	2	1	8,128	6,003	398,609
LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0	0	0	0	0	19,415
LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0	0	0	0	0	12,967
LA WARD, NORTH (5620)	JACKSON	9-30-84	5623	41.1	0	0	0	0	271
LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	3	1	4,736	4,214	773,494
LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0	0	0	0	0	34,101
LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0	0	0	0	0	5,345
LA WARD, NORTH (6070 MOODY)	JACKSON	4-17-81	6076	43.0	0	0	0	0	635
LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0	0	0	0	0	74,819
LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0	0	0	0	0	1,736
LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0	0	0	0	0	178,177
LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	2	0	0	0	215,708

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0	0	0	0	31,668	
LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0	1	1	11,927	25,815	
LA WARD, NORTH (6620 FRIO)	JACKSON	1-31-86	6624	39.3	1	1	5,661	94,150	
LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0	0	0	0	46,769	
LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0	0	0	0	46,663	
LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6	0	0	0	1,841	
LA WARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0	0	0	0	1,447	
LA WARD, NE. (LEY)	JACKSON	1-15-84	6183	22.0	1	0	0	43,211	
LA WARD, NE. (5670)	JACKSON	4-02-93	5674	32.0	1	1	3,453	5,904	
LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0	0	0	0	6,481	
LA WARD, N.E. (6440)	JACKSON	5-01-85	6478	34.1	0	0	0	479	
LA WARD, NE. (6480)	JACKSON	1-06-84	6485	26.0	1	0	0	2,380	
LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0	1	0	0	175,461	
LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0	0	0	0	35,507	
LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	0	0	6	230,139	
LA WARD, NE. (6770)	JACKSON	7-14-85	6778	43.0	0	0	0	968	
LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0	0	0	0	42,613	
LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	2	2	5,887	59,653	
LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	2	1	14,213	638,948	
LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	0	0	0	3,535	
LAGARTO, WEST (1ST YEGUA)	LIVE OAK	5-25-84	5589	51.0	0	0	0	34,097	
LAKE MEINERT (5700)	LAVACA	10-23-83	5692	40.1	1	1	2,431	173,765	
LAKE PASTURE	REFUGIO	1953	5728	36.0	6	0	0	132,370	
SEPARATED INTO VARIOUS FIELDS, 7-1-54.									
LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	0	0	0	14,500	
LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	7	0	0	579,272	
LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	0	0	0	275,176	
LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	6	5	69,851	2,842,052	
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.									
LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	6	6	197,447	46,428	4,715,380
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	1	0	20,734	703	50,812
LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	1	0	0	0	1,797,046
LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	2	1	29,453	3,908	1,770,249
LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0	1	1	6,405	3,833	562,680
LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0	1	1	19,215	14,402	16,887
LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	2	1	24,942	2,377	248,915
LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	0	0	0	0	1,816,598
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0	1	0	0	0	67,923
LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	2	1	11,490	3,597	1,305,544
LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	1	0	14,755	267	474,420
LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	2	1	6,715	1,011	1,706,164
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	19	7	57,046	32,754	7,984,281
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0	1	1	55,921	11,484	518,907
LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	0	0	0	0	3,210,543
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	3	2	55,194	31,767	1,168,108
LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	0	0	0	0	8,075
LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	0	0	0	0	370,853
LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	0	0	0	0	1,227,750
LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5	0	0	0	0	2,531
LAKE PASTURE (FT-660)	REFUGIO	2-25-89	6596	49.8	0	0	0	0	9,107
LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	0	0	0	0	21,326
LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	2	1	23,422	8,952	2,863,813
LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	3	1	24,456	21,589	1,328,025
LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5	0	0	0	0	1,732
LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	4	0	0	0	333,631
LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	0	0	0	0	141,831
LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0	0	0	0	0	4,585
LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	1	0	0	0	147,737
LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0	0	0	0	0	0
LAKE PASTURE (FT-785)	REFUGIO	10-09-89	7917	35.3	1	0	0	0	1,299
LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2	0	0	0	0	210
LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	1	1	67,319	1,276	45,028
LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	179	127	16,359,247	1,086,940	56,804,998
LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0	1	0	0	0	615
LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0	2	2	239,132	8,522	103,887
LAKE PLACEDO (5550)	VICTORIA	11-29-75	5547	44.0	0	0	0	0	29,881
LAURA (7450)	CALHOUN	5-15-81	7464	40.6	4	3	8,980	16,010	232,203
LAURA THOMSON (5360 F-40)	BEE	9-10-84	5373	33.1	0	0	0	0	798
LAURA THOMSON (5600 #3)	BEE	10-06-61	5545	36.0	2	2	25,647	20,306	110,656
LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0	0	0	0	0	26,757
LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	2	1	2,546	4,138	2,825,445
LAURA THOMPSON, SE (CHAMBERLAIN4)	REFUGIO	12-01-81	6182	38.8	0	0	0	0	2,301
LAURA THOMPSON, S.E. (CHAMBERLAIN)	REFUGIO	7-20-82	5945	40.8	0	0	0	0	9,738
LAVACA BAY (F-47)	CALHOUN	5-26-85	11070	48.2	0	0	0	0	13,846
LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0	0	0	0	0	21,258
LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0	0	0	0	0	2,886
LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0	0	0	0	0	169,141
LAVACA RIVER (YEGUA)	LAVACA	3-09-85	5643	48.5	1	1	42,927	3,647	23,017
LIEKE (FRIO)	BEE	1952	4095	23.0	0	0	0	0	1,134

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LISKA	LIVE OAK	9-25-51	975	19.0	8	4	48	544	73,671
LITTLE CREEK (WILCOX 6960)	DE WITT	9-01-83	6975	49.0	1	1	1,152	189	21,104
LITTLE CREEK (WILCOX 7030)	DE WITT	2-07-83	7034	49.5	0	0	0	0	38,018
LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	2	0	24	59	1,501,181
LITTLE KENTUCKY (FRIO 5640)	JACKSON	11-04-83	5648	34.0	1	0	0	0	9,128
LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	0	0	0	0	33,294
LITTLE KENTUCKY (FRIO 6630)	JACKSON	10-06-87	6634	45.2	2	2	8,239	18,152	120,030
LITTLE KENTUCKY (SQUIRE SAND)	JACKSON	7-16-89	6128	46.2	1	0	0	0	302
LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0	0	0	0	0	3,555
LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0	0	0	0	0	10,868
LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0	0	0	0	0	119,303
LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	14	3	21,488	11,679	3,519,257
LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	3	1	6,099	3,712	1,217,919
LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0	1	1	103	297	147,746
LOLITA	JACKSON	1940	5398	33.0	0	0	0	0	26,590,699
DIVIDED INTO VARIOUS ZONES, 7-1-55.									
LOLITA (A-16 NORTH)	JACKSON	3-26-89	5890	29.0	1	1	12	1,041	1,899
LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0	0	0	0	0	12,974
LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	3	2	21	2,774	450,616
LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	36	24	70	38,306	8,012,401
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	2	1	12	502	185,206
LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	2	0	0	0	254,843
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0	3	0	0	0	1,445,842
LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	1	1	0	0	363,819
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	14	3	24	1,217	2,711,801
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0	1	0	0	0	2,272,850
LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	9	3	32	7,190	6,314,850
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	2	1	0	0	325,421
LOLITA (5690)	JACKSON	8-23-68	5693	29.0	0	0	0	0	10,097
LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0	1	0	0	0	34,166
LOLITA (5850)	JACKSON	7-26-73	5861	26.2	0	0	0	0	22,054
LOLITA (5920)	JACKSON	7-01-71	5922	32.8	1	0	0	0	55,166
LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0	0	0	0	0	175,609
LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	0	0	0	0	51,640
LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0	0	0	0	0	28,123
LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0	0	0	0	0	12,796
LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0	1	0	0	0	854,512
LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0	1	1	12	2,073	125,258
LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0	0	0	0	0	20,332
LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0	0	0	0	0	298,030
LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0	0	0	0	0	370,713
LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	11	4	36	24,182	2,364,292
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	1	0	0	0	74,006
LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	1	0	0	0	56,241
LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0	3	0	0	0	1,747,963
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	1	1	12	2,703	474,088
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0	0	0	0	0	49,394
LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0	1	0	0	0	103,487
LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0	0	0	0	0	51,696
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	2	0	0	0	293,639
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0	2	0	0	0	1,040,190
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (8150 SAND)	JACKSON	9-15-86	8148	42.2	0	0	0	0	1,455
LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5	0	0	0	0	1,147
LOLITA, NORTH (FRIO 6390)	JACKSON	2-29-64	6394	40.0	2	1	12	3,714	477,744
LONE WOLF (LULING)	DE WITT	4-12-91	6896	46.3	1	1	12	3,867	23,419
LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0	0	0	0	0	13,353
LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0	0	0	0	0	12,660
LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0	0	0	0	0	1,843
LONG MOTT (7800)	CALHOUN	10-15-82	7845	34.0	0	0	0	0	17,167
LONG MOTT (8300 BLK. A)	CALHOUN	11-18-83	8329	34.3	0	0	0	0	4,984
LONG MOTT (8570 , OIL)	CALHOUN	1-26-82	8571	44.9	0	0	0	0	5,205
LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0	0	0	0	0	11,769
LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0	0	0	0	0	5,742
LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0	0	0	0	0	3,944
LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	12	0	0	0	2,792,524
LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	1	0	4	6	13,633
LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1	0	0	0	0	1,986
LONG MOTT,NORTH (8200)	CALHOUN	11-20-80	8208	38.0	0	0	0	0	0
LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	1	0	0	0	14,766
LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	1	1	9,016	7,185	394,073
LONNIE GLASSCOCK(GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	1	0	0	0	219,373
LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	2	2	14,176	7,540	585,249
LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	21	12	155	37,942	5,570,759

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	
LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3	0	0	0	10,920
LYNDA (STILLWELL)	BEE	8-21-84	4600	29.0	0	0	0	5,734
LYNDA (4450)	BEE	4-30-85	4461	27.0	0	0	0	681
LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0	1	0	0	29,209
MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	3	1	12	178,781
MAETZE (VICKSBURG OIL)	GOLIAD	1-21-82	4021	38.0	0	0	0	725
MAETZE (3280)	GOLIAD	2-02-81	3284	23.8	2	0	0	21,540
MAETZE (5580 YEGUA)	GOLIAD	3-06-87	5592	40.7	0	0	0	1,107
MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0	0	0	0	777,429
COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.								
MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0	0	0	0	14,392
MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	8604	39.0	0	0	0	597
TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56								
MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0	0	0	0	54,293
MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	5-04-79	8664	46.2	1	0	0	88,567
MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0	0	0	0	2,777,174
MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.								
MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0	0	0	0	73,760
MALEY	BEE	1-18-51	7384	31.0	0	0	0	34,380
MALONE RANCH (HOCKLEY, LO)	BEE	1-12-81	3939	36.0	0	0	0	710
MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	3	2	21	137,820
MALONE RANCH (PETTUS, LO.)	BEE	2-04-74	4443	41.0	0	0	0	115,392
MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0	0	0	0	76,432
MANCHACA, W. (WILCOX 10,000)	DE WITT	1-30-90	10026	50.5	0	0	0	714
MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0	0	0	0	764
MARCADO CREEK, E. (4600)	VICTORIA	6-01-79	4073	29.0	1	0	0	0
MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4	0	0	0	1,254
MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2	0	0	0	42,871
MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8	0	0	0	12,821
MARILOU (FRIO 6260)	VICTORIA	12-01-63	6266	45.0	0	0	0	15,105
MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0	0	0	0	7,162
MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0	0	0	0	80,245
MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0	0	0	0	361
MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0	0	0	0	3,052
MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0	0	0	0	3,608
MARSHALL, EAST (YEGUA 5523)	GOLIAD	8-12-84	5534	46.2	1	1	0	4,332
MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0	0	0	0	1,695
MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0	0	0	0	1,672
MARTISEK	LAVACA	1950	9696	49.0	0	0	0	1,620
MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0	0	0	0	7,882
MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	0	0	0	5,139
MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0	1	1	0	4,496
MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0	0	0	0	125
MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	11	4	128,012	8,459
MARY ELLEN O'CONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	0	0	0	0
MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3-14-58	5653	41.0	0	0	0	17,126
MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	8	5	33,072	8,674
MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	0	0	0	0
MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0	0	0	0	115,786
MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0	0	0	0	1,843
MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	3	1	3,387	3,106
MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	5	2	41,005	22,576
MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	1	1	5,283	3,352
MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0	0	0	0	0
MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	11	6	95,101	17,327
FORMERLY MELON CREEK, W. (QUIN. STR.) & M. E. OCONNOR (5900) FIELDS								
MARY ELLEN O'CONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	0	0	0	0
MARY ELLEN OCONNOR (FRIO 6500)	REFUGIO	11-01-93	6543	49.4	1	1	10,068	4,311
MARY ELLEN OCONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	1	0	0	0
MARY ELLEN O'CONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	2	2	12,272	3,137
MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0	4	4	76,101	16,932
MARY ELLEN O'CONNOR (FS-90, W)	REFUGIO	1-25-84	5380	34.0	0	0	0	0
MARY ELLEN OCONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	14	4	27,383	5,871
WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67								
MARY ELLEN O'CONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	1	1	5,863	995
MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	0	0	0	0
MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	0	0	0	0
MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0	0	0	0	0
MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	1	0	0	0
MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	0	0	0	0
MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	6	3	46,708	2,512
MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5	1	1	0	0
MARY ELLEN OCONNOR (5000)	REFUGIO	1-09-77	5008	36.0	5	2	20,917	4,722
MARY ELLEN O'CONNOR (5500 SAND)	REFUGIO	1-04-83	5564	26.6	0	0	0	0
MARY ELLEN O'CONNOR (6570)	REFUGIO	5-01-79	6572	43.2	0	0	0	0
MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	0	0	0	0
MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	1	0	0	0
MARY ELLEN O'CONNOR (8300)	REFUGIO	8-16-93	8259	43.6	1	1	16,745	2,630
MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0	0	0	0	0
MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	0	0	0	0
MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0	0	0	0	0
MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0	0	0	0	0
MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	2	0	0	0
MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
MATAGORDA BAY (4970)	CALHOUN	10-15-84	4933	28.0	1	0	0	0	13,131
MATAGORDA BLOCK 562-L (6390)	CALHOUN	3-19-85	6395	35.4	1	0	0	0	81,327
MATAGORDA BLOCK 562-L (6470)	CALHOUN	8-10-90	6606	34.0	1	1	24,337	32,857	270,714
MATAGORDA BLOCK 563-L (MIOCENE)	CALHOUN	12-11-84	7903	37.8	1	0	0	0	62,937
MATAGORDA BLOCK 563-L (6517)	CALHOUN	3-15-85	7145	35.6	0	0	0	0	219
MATAGORDA BLOCK 563-L (6820)	CALHOUN	9-27-87	7446	32.4	1	1	19,539	10,206	49,078
MATAGORDA BLOCK 563-L (6936)	CALHOUN	11-06-84	7291	37.5	1	1	20,304	7,435	109,369
MATAGORDA BLOCK 629 (4450 SD)	CALHOUN	1-23-83	4864	28.8	6	5	138,804	192,445	2,905,152
MATAGORDA BLOCK 629 (PLAYA B)	CALHOUN	4-25-83	5144	25.9	1	0	0	0	157,397
MATAGORDA BLOCK 629 (PLAYA C)	CALHOUN	1-23-83	5789	26.7	1	0	0	0	110,214
MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0	0	0	0	0	23,746
MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0	0	0	0	0	70,895
MATZE (META)	GOLIAD	10-28-52	3214	24.0	0	0	0	0	248,620
MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0	0	0	0	0	87,027
MAUDE B. TRAYLOR (F-47, DEEP)	CALHOUN	4-30-91	11003	47.6	1	1	5,076	389	3,592
MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0	0	0	0	0	89,550
MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	3	0	144	228	3,054,218
MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0	0	0	0	0	162,772
MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0	0	0	0	0	77,144
MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0	1	0	0	0	400,714
MAUDE B. TRAYLOR, NORTH (18)	CALHOUN	2-07-88	7582	45.0	1	1	17,614	6,038	89,029
MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	0	0	0	0	220,613
MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5	1	0	0	0	92,945
MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	1	0	0	0	14,810
MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	5-07-76	8262	42.0	1	0	0	0	140,734
MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8	0	0	0	0	23,436
MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1	0	0	0	0	9,132
MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	0	0	0	0	29,412
MAURBRO	JACKSON	2-11-41	5220	24.0	35	24	135,113	108,815	26,512,658
MAURBRO (5700 SAND)	JACKSON	5-16-60	5700	33.0	0	0	0	0	20,537
MAURBRO, S.E. (7850)	JACKSON	12-02-84	7862	46.0	0	0	0	0	41,653
MAURBRO, S.E. (8000)	JACKSON	3-09-84	7990	45.4	0	0	0	0	3,317
MAURBRO, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0	0	0	0	0	7,610
MAURITZ	JACKSON	6-19-35	5656	31.0	3	1	12	2,271	2,089,701
MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0	0	0	0	0	19,772
MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0	2	1	6	1,029	112,813
MAURITZ (5500)	JACKSON	1-01-90	5495	36.1	1	1	5	1,586	12,710
MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0	1	1	6	1,104	79,961
MAURITZ (5700)	JACKSON	1-28-79	5692	34.0	1	1	10	3,707	16,947
MAURITZ (6100)	JACKSON	7-22-65	6108	42.0	1	1	10	3,122	50,802
MAURITZ (6245)	JACKSON	4-30-64	6248	45.0	2	2	2,024	10,334	148,919
MAURITZ (6335)	JACKSON	4-18-64	6337	45.0	0	0	0	0	25,269
MAURITZ (6500)	JACKSON	6-26-62	6482	40.0	0	0	0	0	17,768
MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0	0	0	0	0	6,721
MAURITZ, EAST	JACKSON	6-09-44	5658	31.0	1	1	1,527	4,203	496,569
MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	1	1	1,528	4,185	41,670
MAURITZ, EAST (5700)	JACKSON	9-30-53	5717	41.0	0	0	0	0	203,403
MAURITZ, EAST (6500)	JACKSON	9-19-59	6500	41.0	0	0	0	0	404,279
MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0	0	0	0	0	47,953
MAURITZ, EAST (6700 SAND)	JACKSON	10-30-55	6700	42.0	0	0	0	0	38,603
MAURITZ, EAST (6750)	JACKSON	10-29-78	6758	37.6	1	0	0	0	18,535
MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2	1	0	0	0	13,826
MAURITZ, EAST (6800)	JACKSON	2-19-52	6000	40.0	0	0	0	0	69,272
MAURITZ, EAST (6970 SAND)	JACKSON	6-20-61	6976	44.0	0	0	0	0	15,355
MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0	0	0	0	0	9,784
MAURITZ, WEST	JACKSON	1942	5470	30.0	6	2	9,306	12,158	3,853,935
MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	1	1	12	6,792	89,775
MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0	0	0	0	0	89
MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0	0	0	0	0	47,026
MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0	0	0	0	0	86,060
MAXINE, EAST (9100)	LIVE OAK	7-15-83	9348	53.7	1	1	2,864	413	12,205
MAYO	JACKSON	1-07-52	5407	29.0	11	3	1,999	10,260	7,997,230
MAYO (HAFNER)	JACKSON	11-10-73	5082	29.0	0	0	0	0	308
MAYO (5200)	JACKSON	3-30-61	5168	36.0	0	0	0	0	123,545
MAYO (5400)	JACKSON	12-29-73	5400	36.0	1	0	0	0	1,159
MAYO (5758)	JACKSON	4-11-83	5770	32.0	1	1	10	3,578	33,846
MAYO (5800)	JACKSON	4-19-64	5766	28.0	3	2	883	11,261	170,304
MAYO (5930)	JACKSON	3-08-68	5935	34.8	0	0	0	0	34,195
MAYO (5940)	JACKSON	2-07-83	5935	34.0	1	1	901	1,320	14,795
MAYO (5970)	JACKSON	3-09-74	5973	31.4	0	0	0	0	509
MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1	1	0	0	0	67,928
MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	0	0	0	0	139,544
MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0	0	0	0	0	207,785
MCOWELL POINT (FRIO)	REFUGIO	11-01-77	8326	40.0	0	0	0	0	4,672
MCFADDIN	VICTORIA	6-21-30	6350	43.0	2	0	0	0	26,225,337
MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225	N/A	0	0	0	0	325
MCFADDIN (TOM OCONNOR)	VICTORIA	1-10-76	5728	34.0	0	0	0	0	380,645
MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0	0	0	0	0	4,150
MCFADDIN (4400)	REFUGIO	11-01-63	4400	43.0	50	17	147,998	68,559	6,574,952
SUBDIVIDED FROM MCFADDIN, 11-1-63.									
MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1	1	1	3	103	18,586
MCFADDIN (5150 S.)	REFUGIO	4-25-65	5155	23.2	0	0	0	0	16,260
MCFADDIN (5220)	VICTORIA	10-22-90	5236	22.3	0	0	0	0	8,617
MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4	0	0	0	0	9,795

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
MCFADDIN (5300)	REFUGIO	10-31-61	5280	30.0	9	6	111,941	26,370	1,005,714
MCFADDIN (5350)	REFUGIO	2-06-72	5386	28.5	0	0	3,774	1,450	73,129
MCFADDIN (5400 UPPER)	REFUGIO	8-27-64	5440	48.0	0	0	0	0	46,138
MCFADDIN (5470 SAND)	VICTORIA	2-27-61	5471	38.0	0	0	0	0	99,641
MCFADDIN (5500)	REFUGIO	7-17-83	5912	35.0	1	0	0	0	1,887
MCFADDIN (5500 S)	REFUGIO	1-10-80	5534	38.0	1	1	12	880	20,463
MCFADDIN (5600)	REFUGIO	11-01-63	5600	43.0	3	3	34	10,936	553,404
SUBDIVIDED FROM MCFADDIN, 11-1-63.									
MCFADDIN (5600 NORTH)	VICTORIA	2-21-84	5600	41.3	1	0	0	0	86,152
MCFADDIN (5610)	VICTORIA	3-06-84	5619	36.4	0	0	0	0	13,855
MCFADDIN (5620)	VICTORIA	4-16-85	5623	50.3	1	0	0	0	58,423
MCFADDIN (5640)	VICTORIA	2-25-61	5640	36.0	0	0	0	0	138,278
MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0	0	0	0	0	737
MCFADDIN (5720)	VICTORIA	7-22-83	5725	31.9	4	3	108,527	13,167	271,406
MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3	0	0	0	0	42,983
MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0	0	0	0	0	5,536,000
DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69									
MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3	1	0	0	0	1,191
MCFADDIN, EAST (5350)	VICTORIA	10-15-85	5285	32.1	1	1	14,115	934	10,066
MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	4	3	51,871	10,342	151,525
DIVIDED FROM MCFADDIN, EAST. EFF. 2-1-69									
MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0	0	0	0	0	75,593
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	2	1	12,348	3,019	585,412
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0	2	0	6,464	1,018	26,001
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	5	2	45,097	9,502	1,255,866
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	2	0	8,080	530	426,086
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	3	1	16,479	2,712	109,574
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	2	1	14,588	7,391	254,418
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	1	1	25,816	1,843	140,927
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9	0	0	0	0	78,619
MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	3	0	0	0	878,732
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7	0	0	0	0	12,787
MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0	1	0	0	0	8,038
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0	0	0	0	0	992,014
DIVIDED INTO MCFADDIN, NORTH									
MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0	0	0	0	0	299,813
DIVIDED INTO MCFADDIN, NORTH /-N- SAND, NORTH/, EFF. 12-26-63.									
MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0	0	0	0	0	67,909
DIVIDED FROM MCFADDIN, NORTH									
MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0	0	0	0	0	50,578
MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0	0	0	0	0	8,137
MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0	0	0	0	0	91,248
MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	2	1	6,592	20,441	359,023
MCFADDIN, NORTH (4900)	VICTORIA	9-30-93	4903	32.9	1	1	19,472	2,471	2,471
MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	1	0	0	0	286,487
MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0	0	0	0	0	33,383
MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0	0	0	0	0	83,971
MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	0	0	0	0	90,843
MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	0	0	0	0	502,622
MCFADDIN, N. (5300-C UP. SEG 1)	VICTORIA	9-03-62	5347	38.0	0	0	0	0	26,844
MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0	0	0	0	0	75,751
DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.									
MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0	0	0	0	0	80,678
MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0	1	0	0	0	75,924
MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0	0	0	0	0	4,427
MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	2	0	0	0	171,742
DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.									
MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0	1	0	0	0	179,612
MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0	0	0	0	0	19,456
MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0	0	0	0	0	4,112
MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0	1	0	0	0	228,250
MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3	0	0	0	0	10,141
MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0	0	0	0	0	33,089
MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0	2	0	0	0	383,596
MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0	0	0	0	0	88,084
MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	3	0	0	0	379,131
MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0	0	0	0	0	33,650
MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0	0	0	0	0	19,218
MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0	0	0	0	0	19,447
MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0	0	0	0	0	36,069
MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0	0	0	0	0	43,790
MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	1	1	3,491	1,072	545,834
MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0	0	0	0	0	96,522
MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0	1	0	958	10	46,446

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RRC DISTRICT 2

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	0	0	0	0	206,098
MCFADDIN, N. (5950)	VICTORIA	11-12-85	5962	36.5	1	0	0	0	13,928
MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0	0	0	0	0	7,259
MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	1	0	0	0	81,140
MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0	0	0	0	0	179,363
MCFADDIN, N. (6000, LOWER) DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.	VICTORIA	7-07-62	5973	42.0	0	0	0	0	246,592
MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0	0	0	0	0	3,663
MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0	2	1	22,302	4,015	49,531
MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	1	0	0	0	151,685
MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0	0	0	0	0	1,457
MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0	0	0	0	0	98,339
DIVIDED INTO MCFADDIN, NORTH									
MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4	1	0	0	0	2,030
MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	0	0	0	0	146,027
DIVIDED FROM MCFADDIN, NORTH									
MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	1	0	0	0	286,375
DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.									
MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0	0	0	0	0	0
MCFADDIN, N. (6270)	VICTORIA	8-20-82	6279	42.8	1	1	0	0	645
MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	0	0	0	0	66,852
MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0	0	0	0	0	2,602
MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8	0	0	0	0	5,196
MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8	0	0	0	0	657
MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0	0	0	0	0	10,516
MC FADDIN, N. W. (5830)	VICTORIA	11-07-81	5829	30.4	0	0	0	0	1,613
MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	0	0	0	0	7,665
MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5	0	0	0	0	329
MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0	0	0	0	0	7,043
MCKEE (PETTUS)	GOLIAD	9-22-82	4419	44.6	0	0	0	0	3,304
MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0	0	0	0	0	6,636
MCMURRAY	BEE	1937	4275	47.0	0	0	0	0	7,767
MCNEILL	LIVE OAK	1934	4390	44.0	0	0	0	0	347,244
MCNEILL (YEGUA 5200)	LIVE OAK	6-07-87	5208	42.0	0	0	0	0	2,733
MCNEILL (YEGUA 5300)	LIVE OAK	12-14-93	5231	43.5	1	1	2,110	545	545
MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0	0	0	0	0	31,564
MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0	0	0	0	0	10,977
MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0	0	0	0	0	19,739
MEDIO CREEK	BEE	3-18-56	4864	26.0	0	0	0	0	53,330
MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0	0	0	0	0	30,242
MEDIO CREEK, E. (CHAMBRLN 5200)	BEE	12-01-65	5251	28.0	0	0	0	0	1,628
MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	0	0	0	0	101,514
MELBOURN	CALHOUN	1948	8587	46.0	0	0	0	0	44,095
MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2	1	0	0	0	21,774
MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3	0	0	0	0	20,115
MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8	0	0	0	0	25,880
MELON CREEK	REFUGIO	2-08-39	5900	35.0	4	3	18,680	7,435	4,012,102
MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	0	0	0	0	79,057
MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	1	1	14,770	1,541	96,779
MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	4	3	13	2,797	331,776
MEYER (3900)	LIVE OAK	5-15-82	4750	26.0	1	1	12	1,663	48,766
MEYERSVILLE, E. (MASSIVE WLX. 2ND)	DE WITT	5-18-82	8249	32.6	0	0	0	0	3,981
MEYERSVILLE, E. (5040)	DE WITT	5-02-84	5040	39.4	0	0	0	0	527
MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.0	0	0	0	0	384
MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	5	1	12	5,179	1,139,559
MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8	0	0	0	0	3,601
MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0	0	0	0	0	741
MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	1	1	60	1,372	18,725
MIKESKA, S. (YEGUA 4640)	LIVE OAK	12-23-82	4641	48.0	0	0	0	0	6,491
MIKESKA, S. (YEGUA 5050)	LIVE OAK	1-18-82	5056	35.7	0	0	0	0	23,267
MIKESKA, SW. (PETTUS STRINGER)	LIVE OAK	9-18-84	4140	50.0	2	2	26,456	5,923	19,605
MIKESKA, SW. (WILCOX)	LIVE OAK	3-02-80	10886	47.0	0	0	0	0	198
MILLER (YEGUA 8850 SAND)	JACKSON	5-19-90	8868	51.8	1	1	20,601	6,485	30,752
MINERAL	BEE	1935	7820	37.0	0	0	0	0	29,675
MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0	0	0	0	0	470
MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	1	0	4	5	98,693
MINERAL, NORTH	BEE	4-21-49	7608	37.0	0	0	0	0	97,204
MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0	0	0	0	0	47,527
MINERAL, NORTH (7150 SLICK)	BEE	7-31-90	7154	38.0	1	0	4	66	4,128
MINERAL, NORTH (9850)	BEE	10-27-90	9968	41.0	0	0	0	0	171
MINERAL, SOUTH	BEE	1952	7944	36.0	0	0	0	0	624
MINERAL, SOUTH (2700)	BEE	11-19-93	2816	24.2	1	1	1,265	267	267
MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	2	2	647	615	228,938
MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0	3	0	0	0	170,196
MINNITA	VICTORIA	3-23-50	2952	40.0	2	1	8,895	7,440	831,703
MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	1	1	10,887	3,120	301,509
MINOAK (SLICK SD.)	BEE	1952	7560	36.0	0	0	0	0	6,617
MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0	0	0	0	0	5,020
MISSION RIVER	REFUGIO	1932	6843	32.0	7	3	3,095	4,844	3,734,401
MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2	0	0	0	0	425
MISSION VALLEY (WILCOX 9000)	VICTORIA	7-12-82	9146	26.0	0	0	0	0	2,478
MISSION VALLEY (5,100)	VICTORIA	4-03-84	5115	43.2	0	0	0	0	1,478
MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	0	0	0	0	12,889
MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9	0	0	0	0	5,180

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)		
MISSION VALLEY, NORTH	DE WITT	9-19-51	8262	32.0	0	0	0	0	1,319,810	
MISSION VALLEY, N. (M.W.S.)	VICTORIA	11-01-57	8440	37.0	0	0	0	0	94,983	
MISSION VALLEY, W. (KOLODZEY)	GOLIAD	9-10-85	10609	48.3	0	0	0	0	1,978	
MISSION VALLEY, WEST (MASSIVE-1)	VICTORIA	4-08-79	10212	55.5	0	0	0	0	9,289	
MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	2-06-76	5109	50.4	0	0	0	0	1,610	
MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	3	1	1,642	1,772	341,377	
MONSON, SW. (6150)	KARNES	7-03-77	6166	41.4	1	0	2	0	41,105	
MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	2	1	834	1,029	116,037	
MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	1	1	1,074	1,693	205,795	
MOODY RANCH	JACKSON	1945	8822	46.0	0	0	0	0	32,833	
MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	1	0	11	1,256	57,832	
MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	1	0	11	2,958	632,092	
MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0	0	0	0	0	16,647	
MOODY RANCH, SOUTH (10,000)	JACKSON	12-05-81	9998	49.0	1	1	32	1,359	20,870	
MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0	0	0	0	0	8,279	
MOSQUITO POINT (FRIO I)	CALHOUN	5-26-67	9185	46.0	1	0	0	0	246,222	
MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0	0	0	0	0	16,454	
MT. LUCAS	LIVE OAK	1923	2510	24.0	0	0	0	0	516,342	
MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0	0	0	0	0	12,752	
MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0	0	0	0	0	31,479	
MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0	0	0	0	0	188,186	
MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0	0	0	0	0	731	
MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	1	1	432	2,882	1,410,784	
MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	3	1	114	767	502,009	
MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0	0	0	0	0	662,388	
MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	4	4	544	6,309	398,038	
SEPARATED FROM MT. LUCAS, 5-1-58.										
MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0	0	0	0	0	156,082	
MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0	0	0	0	0	6,660	
MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0	0	0	0	0	1,285	
MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	12	12	20,304	18,620	310,516	
MUSTANG	JACKSON	1942	6651	32.0	0	0	0	0	2,568	
MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0	0	0	0	0	2,395	
MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0	0	0	0	0	27,704	
NEW RIVER BEND (5000)	REFUGIO	1-11-86	5007	29.4	0	0	0	0	6,204	
OAKVILLE, EAST (SLICK)	LIVE OAK	6-04-82	6778	43.0	0	0	0	0	3,714	
NOLTY (FRIO 8540)	CALHOUN	3-14-80	8540	40.0	0	0	0	0	2,199	
NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0	0	0	0	0	45,179	
NORBEE (HOCKLEY, N. E.)	BEE	1-09-82	3753	46.2	0	0	0	0	38,309	
NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	0	0	0	0	129,884	
NORBEE (3400)	BEE	7-21-78	3426	26.2	0	0	0	0	3,589	
NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4	0	0	0	0	422	
NORBEE, S.E. (4230)	BEE	5-25-82	4237	44.8	0	0	0	0	31	
NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	1	1	11	79	8,113	
NORBEE, S.E. (INGLE 4150)	BEE	4-01-81	4156	39.0	0	0	0	0	433	
NORBEE, S. E. (HOCKLEY 4000)	BEE	11-19-81	4039	45.2	1	1	12	2,670	81,041	
NORBEE, S. E. (4030)	BEE	7-08-83	4156	45.2	0	0	0	0	0	
NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0	0	0	0	0	160,839	
NORMANNA	BEE	1930	3742	38.0	0	0	0	0	219,629	
NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	3	1	36,042	6,788	295,539	
NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	3	3	192	1,311	35,313	
NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	5	5	156	2,407	147,175	
NORMANNA, SW. (HOCKLEY 3686)	BEE	6-27-89	3693	42.0	1	0	0	0	955	
NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	1	1	33	236	13,902	
NURSERY (5380)	VICTORIA	8-05-83	5388	48.0	0	0	0	0	353	
OAKVILLE	LIVE OAK	9-07-36	1830	20.0	18	11	60	17,790	2,057,081	
OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	1	1	12	475	14,483	
OAKVILLE (PETTUS -C-)	LIVE OAK	11-14-76	2802	23.0	3	3	24	2,517	52,142	
OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0	0	0	0	0	14,593	
OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0	0	0	0	0	14,746	
OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7	0	0	0	0	3,234	
OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0	2	2	26,959	9,849	93,558	
OAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0	0	0	0	0	3,198	
OAKVILLE (WILCOX 7400)	LIVE OAK	3-05-82	7470	47.0	0	0	0	0	625	
OAKVILLE (WILCOX 9300)	LIVE OAK	12-31-88	9302	52.0	0	0	3,414	145	3,004	
OAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1-25-88	5876	48.0	0	0	0	0	548	
OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0	0	0	0	0	6,206	
OAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0	0	0	0	0	31,358	
OAKVILLE-WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0	0	0	0	0	3,368	
OAKVILLE-WILCOX (SLICK)	LIVE OAK	10-23-87	6735	52.7	1	1	2,588	508	4,720	
OAKVILLE-WILCOX(7700-A)	LIVE OAK	8-05-85	7702	46.0	0	0	0	0	5,819	
OBRIEN RANCH (FRIO 4650)	GOLIAD	8-19-72	4660	31.0	1	0	0	0	5,585	
OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	0	0	0	0	828,263	
OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0	0	0	0	0	588,919	
SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56										
OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	2	1	15,678	2,059	746,007	
SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.										
OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0	0	0	0	0	15,678	
OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	3	2	12,285	4,955	2,389,905	
OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0	0	0	0	0	7,732	
OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0	0	0	0	0	196,603	
OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0	0	0	0	0	28,631	
OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0	0	0	0	0	424,621	
OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0	0	0	0	0	386	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	0	0	0	0	741,976
ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	1	0	0	0	52,350
ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	0	0	0	0	43,962
ONE-ELEVEN (5787)	JACKSON	10-23-89	5793	34.0	0	0	0	0	520
ONE-ELEVEN (5900)	JACKSON	1-10-84	5900	35.0	1	0	0	0	46,845
ONE-ELEVEN (6000)	JACKSON	8-08-85	5991	35.0	0	0	0	0	18,935
ONE-ELEVEN (6700)	JACKSON	10-01-91	6703	38.0	0	0	0	0	685
ONE-ELEVEN (6476 GRABEN)	JACKSON	2-02-87	6480	41.5	0	0	0	0	6,769
ONE-ELEVEN (6509, GRABEN)	JACKSON	10-14-88	6511	39.0	1	0	0	0	12,285
ONE-ELEVEN (6690 GRABEN)	JACKSON	5-20-85	6695	42.8	0	0	0	0	32,681
ONE-ELEVEN (6648 GRABEN)	JACKSON	8-01-89	6652	40.0	1	0	0	0	2,096
ONE-ELEVEN (7500 GRABEN)	JACKSON	7-09-84	7505	39.0	0	0	0	0	739
ORMSBY	WILSON	1945	5049	15.0	0	0	0	0	1,885
OTTO-PLOEGER (YEGUA)	LAVACA	10-05-89	5426	43.0	0	0	0	0	15,060
PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0	0	0	0	0	35,924
PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	0	0	0	0	404,074
PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0	0	0	0	0	58,007
PAISANO CREEK (PETTUS)	LIVE OAK	7-09-89	4562	49.0	1	1	2,589	2,549	28,697
PAISANO CREEK (2ND YEGUA)	LIVE OAK	11-11-86	4830	46.8	2	2	12	3,176	39,940
PAISANO CREEK, E. (3200)	LIVE OAK	12-18-85	3230	28.0	4	2	2,224	4,603	88,652
PAISANO CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0	0	0	0	0	722
PALMETTO BEND, W. (A-8 FRIO)	JACKSON	9-09-88	6234	42.0	1	1	8	1,592	20,920
PALMETTO BEND, W. (A-15)	JACKSON	7-02-83	6500	30.2	0	0	0	0	3,767
PALMETTO BEND, W. (B-2)	JACKSON	8-08-83	6583	37.6	0	0	0	0	34,545
PALMETTO BEND, W. (B-4)	JACKSON	6-10-85	6642	42.0	0	0	0	0	46,453
PALMETTO BEND, W. (B-5)	JACKSON	11-06-83	6663	42.3	0	0	0	0	849
PALMETTO BEND, W. (B-7)	JACKSON	5-27-83	6690	44.0	0	0	0	0	34,354
PALMETTO BEND, W. (B-9)	JACKSON	6-18-86	6782	45.0	1	0	3	0	90,467
PALMETTO BEND, W. (BLOCK 3A)	JACKSON	6-30-85	6420	40.9	0	0	0	0	364
PALMETTO BEND, W. (CANERDAY SD.)	JACKSON	7-29-84	6812	47.5	0	0	0	0	3,305
PALMETTO BEND, W. (C-1 FRIO)	JACKSON	10-06-84	6881	47.0	0	0	0	0	1,685
PALMETTO BEND, W. (C-2)	JACKSON	2-05-84	6888	45.6	0	0	0	0	3,694
PALMETTO BEND, W. (C-5)	JACKSON	3-06-83	6929	46.0	0	0	0	0	10,242
PALMETTO BEND, W. (C-7)	JACKSON	2-17-84	6984	47.5	0	0	0	0	6,352
PALMETTO BEND W. (FRIO 7040)	JACKSON	9-05-88	7044	42.0	0	0	0	0	2,467
PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8	0	0	0	0	0
PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0	0	0	0	0	20,705
PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8	0	0	0	0	10,295
PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0	0	0	0	0	46,415
PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0	0	0	0	0	810
PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	1	1	12	3,284	28,984
PALO ALTO (6300 FRIO)	VICTORIA	7-28-64	6286	41.0	0	0	0	0	8,166
PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	1	0	0	0	175,648
PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0	0	0	0	0	17,540
PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0	0	0	0	0	45,501
PALO ALTO (6490 FRIO)	VICTORIA	1-24-72	6490	41.0	1	1	12	3,712	122,371
PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0	0	0	0	0	114,860
PALO ALTO (6540)	VICTORIA	5-22-81	6541	42.7	0	0	0	0	6,545
PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.0	0	0	0	0	42,408
PALO ALTO (6600 FRIO)	VICTORIA	7-08-64	6595	41.0	1	1	12	3,794	246,046
PALO ALTO (6620 FRIO)	VICTORIA	8-20-64	6626	41.0	1	0	0	0	281,780
PALO ALTO (6631)	VICTORIA	3-12-82	6618	36.1	0	0	0	0	16,928
PALO ALTO (6650 FRIO)	VICTORIA	3-08-64	6644	40.0	1	0	0	0	230,844
PALO ALTO (6800 FRIO)	VICTORIA	6-21-64	6832	37.0	0	0	0	0	45,725
PALO ALTO (6860)	VICTORIA	8-06-64	6860	43.4	2	1	4	498	4,946
PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7	0	0	0	0	2,577
PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	1	1	12	630	35,393
PALO ALTO (6980)	VICTORIA	7-21-78	6980	43.4	1	1	12	3,836	17,518
PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	0	0	0	0	203,412
PALO ALTO (7150 FRIO)	VICTORIA	7-31-64	7165	46.0	0	0	0	0	70,908
PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0	0	0	0	0	1,256
PALO ALTO, W. (FRIO 6960)	VICTORIA	8-03-81	6968	41.0	1	0	0	0	8,306
PALO GRANDE (AUSTIN CHALK)	KARNES	9-21-82	9874	25.0	1	1	12	365	7,077
PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	27	19	398,227	41,306	7,243,890
PANTHER REEF (FRIO 8360)	CALHOUN	7-03-70	8366	43.8	0	0	0	0	17,975
PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0	0	0	0	0	1,720
PANTHER REEF, W. (FRIO G)	CALHOUN	5-07-78	9208	47.0	0	0	0	0	2,490
PAPALOTE	BEE	1951	5526	35.0	0	0	0	0	4,783
PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0	0	0	0	0	4,409
PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0	0	0	0	0	771
PAPALOTE (4270)	BEE	10-15-84	4278	34.0	0	0	0	0	3,166
PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0	0	0	0	0	30,822
PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	9	8	72	31,977	564,289
PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	2	2	24	5,921	110,986
PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	23	16	173	43,713	739,280
PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0	33	21	141	79,550	3,674,263
PAPALOTE, E (3450)	BEE	8-08-81	3466	22.1	0	0	0	0	18,021
PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0	0	0	0	0	76,903
PAPALOTE, E. (5950)	REFUGIO	8-21-81	5953	42.9	1	1	4,139	5,443	118,504
PAPALOTE, E. (6000)	REFUGIO	7-11-84	5962	48.0	3	2	24,687	16,884	552,374
PAPALOTE, E (6100)	REFUGIO	11-04-79	6092	35.0	1	0	0	0	18,885
PAPALOTE, E. (6160)	REFUGIO	2-06-82	6162	40.3	0	0	0	0	2,109
PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0	0	0	0	0	1,883
PAPALOTE, WEST (4900)	BEE	10-05-79	4928	38.1	1	1	12	5,399	122,225

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0	0	0	0	0	604
PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0	0	0	0	0	2,519
PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0	0	0	0	0	65,348
PATTON (AUSTIN CHALK)	KARNES	2-12-80	8101	36.0	7	3	21	1,291	429,377
PATTON (BUDA)	KARNES	2-07-83	8218	34.6	1	0	1	11	16,575
PAWELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	1	1	12	392	26,789
PAWNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0	0	0	0	0	741
PAWNEE (SLICK)	BEE	8-25-57	5986	48.0	0	0	0	0	11,033
PAWNEE, S. (LULLING)	BEE	9-09-82	6103	38.5	2	2	7,541	9,341	161,440
PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0	0	0	0	0	1,075
PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0	0	0	0	0	360
PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	0	0	0	0	39,749
PERDIDO CREEK (5650)	GOLIAD	2-01-86	5662	46.0	1	0	609	416	14,436
PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4	0	0	0	0	4,061
PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	58	38	887,279	91,872	14,034,529
PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.									
PERSON (EDWARDS, LOWER)	KARNES	1960	11041	40.0	0	0	0	0	323,065
CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.									
PERSON (EDWARDS, UPPER)	KARNES	1959	11130	38.0	0	0	0	0	2,688,436
CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.									
PETTUS	BEE	1929	3900	45.0	30	11	5,064	35,788	16,701,794
PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0	0	0	0	0	2,157
PETTUS, NORTH (WLCX.)	BEE	1945	6810	40.0	0	0	0	0	51,886
TRANS. TO TULSITA /WILCOX/, MAY, 1947.									
PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0	0	0	0	0	23,167
PETTUS NEW	BEE	1930	3900	47.0	6	3	12	3,144	3,543,825
DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.									
PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	0	0	0	0	294,564
PHIL POWER (5200-B)	REFUGIO	9-30-74	5222	28.3	1	1	39	7,533	304,045
PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	1	0	10	831	33,268
PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	0	0	0	0	46,965
PLACEDO	VICTORIA	1936	6000	26.0	80	47	84,118	78,846	43,456,661
PLACEDO (5330 -A-)	VICTORIA	1-08-65	5340	27.0	0	0	0	0	46,427
PLACEDO (5380)	VICTORIA	9-10-77	5384	29.2	0	0	0	0	104,020
PLACEDO (5400)	VICTORIA	9-18-77	5480	29.0	0	0	0	0	1,041
PLACEDO (5640 FRIO)	VICTORIA	8-25-55	5642	35.0	0	0	0	0	4,623
PLACEDO (5700 SAND)	VICTORIA	1-11-53	5600	39.0	2	1	12	3,753	583,495
PLACEDO (5700, WEST)	VICTORIA	7-24-65	5713	34.0	2	1	361	2,435	307,203
PLACEDO (5720)	VICTORIA	9-21-71	5724	37.1	0	0	0	0	30,680
PLACEDO (5725)	VICTORIA	9-26-64	5728	36.0	0	0	0	0	43,680
PLACEDO (5750)	VICTORIA	1-23-65	5755	31.0	0	0	0	0	14,756
PLACEDO (5800 SAND)	VICTORIA	5-30-54	5810	37.0	0	0	0	0	20,584
PLACEDO (5880)	VICTORIA	1953	5880	33.0	0	0	0	0	26,587
PLACEDO (5900)	VICTORIA	8-06-85	5944	36.1	1	0	0	0	1,021
PLACEDO (5900 -A-)	VICTORIA	6-10-64	5834	31.0	0	0	0	0	56,725
PLACEDO (6050)	VICTORIA	10-26-63	6067	39.0	1	0	0	0	74,041
PLACEDO (6060)	VICTORIA	2-24-76	6068	51.0	0	0	0	0	54,722
PLACEDO (6100)	VICTORIA	9-17-63	6100	36.0	0	0	0	0	126,583
PLACEDO (6100 FRIO UPPER)	VICTORIA	2-29-56	6104	37.0	0	0	0	0	3,586
PLACEDO (6200 SAND)	VICTORIA	1-11-53	6180	47.0	0	0	0	0	43,638
PLACEDO (6800)	VICTORIA	10-26-63	6838	35.0	0	0	0	0	86,560
PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	4	1	9,728	17,929	8,398,353
PLACEDO, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0	0	0	0	0	5,144
PLACEDO, EAST (4000)	VICTORIA	2-01-88	4014	40.0	0	0	0	0	70
PLACEDO, EAST (5370)	VICTORIA	10-15-93	5379	31.0	1	1	2,337	2,009	2,009
PLACEDO, EAST (5375)	VICTORIA	12-28-85	5379	36.4	0	0	0	0	22,483
PLACEDO, EAST (5500)	VICTORIA	1952	5500	28.0	6	4	24,967	10,017	1,531,720
PLACEDO, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0	0	0	0	0	64,370
PLACEDO, EAST (5730)	VICTORIA	10-29-91	5732	34.4	1	1	26,315	20,520	32,739
PLACEDO, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0	2	2	55,258	15,368	130,299
PLACEDO, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3	0	0	0	0	6,227
PLACEDO, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	4	2	578	10,006	2,284,582
PLACEDO, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0	0	0	0	0	26,943
PLACEDO, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	2	1	1,348	2,469	196,866
PLACEDO, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0	0	0	0	0	20,181
PLACEDO, EAST (6850)	VICTORIA	9-01-85	6854	42.5	0	0	0	0	25,478
PLACEDO, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0	0	0	0	0	558,032
PLACEDO, EAST (6910 SAND)	VICTORIA	5-02-84	6909	39.8	0	0	0	0	131,813
PLACEDO, NORTH	VICTORIA	1950	6852	48.0	0	0	0	0	884
PLACEDO, N. (6250)	VICTORIA	1-11-65	6270	47.0	0	0	0	0	12,471
PLACEDO, S. (8120)	VICTORIA	1-01-67	8181	46.9	0	0	0	0	27,425
PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0	0	0	0	0	46,968
PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1	0	0	0	0	1,339
PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0	0	0	0	0	1,064
PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0	0	0	0	0	27,173
PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0	0	0	0	0	13,591
PLUMMER	BEE	1935	3000	34.0	1	1	10	535	405,530
PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0	0	0	0	0	866
PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0	0	0	0	0	139,681
PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	2	0	0	0	351,105
POEHLER	GOLIAD	3-05-46	8320	26.0	0	0	0	0	464,866
POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	1	1	1,229	114	9,387
POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0	0	0	0	0	10,740
POEHLER (MASSIVE 8250)	GOLIAD	10-13-89	8280	29.7	0	0	0	0	21,805

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
POEHLER (MASSIVE 8300)	GOLIAD	1-22-88	8294	28.7	1	1	6	195	9,880
POEHLER (SEG. N. 5100 GAS)	GOLIAD	6-18-92	5154	44.0	1	1	423	558	1,832
POEHLER (YEGUA -A-)	GOLIAD	1-25-78	4728	47.0	2	1	360	2,057	11,429
POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0	0	0	0	0	46,725
POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	0	0	0	0	32,159
POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0	1	0	0	0	43,019
POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0	0	0	0	0	31,396
POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	0	0	0	0	31,586
POINT COMFORT (7400)	JACKSON	6-01-55	7439	43.0	0	0	0	0	31,577
POINT COMFORT (7500)	CALHOUN	4-09-53	7500	44.0	0	0	0	0	12,717
PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0	0	0	0	0	6,145
PORT LAVACA	CALHOUN	1935	6250	43.0	0	0	0	0	370,356
PORT LAVACA, EAST (FRIO UPPER)	CALHOUN	1953	7100	45.0	0	0	0	0	10,920
PORT LAVACA, SW. (FRIO D)	CALHOUN	5-25-84	6727	45.0	1	0	0	0	1,347
PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3	0	0	0	0	12,105
PORTER	KARNES	5-01-43	4000	48.0	0	0	0	0	2,211,162
PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4	0	0	0	0	13,371
PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	2	0	0	0	349,417
PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	3	1	12	1,462	370,540
PORTER, SOUTH	KARNES	5-01-43	4143	48.0	0	0	0	0	879,828
PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	1	1	12	1,660	141,686
PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0	0	0	0	0	3,326
POSSUM RIDGE (DUGGER A)	JACKSON	5-01-82	8278	39.5	0	0	0	0	8,289
POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0	0	0	0	0	140,671
POTH	WILSON	1942	4091	27.0	0	0	0	0	508
POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	0	0	0	0	206,636
POWDERHORN (3A)	CALHOUN	9-14-90	4835	28.9	1	1	3,086	1,832	4,846
POWDERHORN (3-B)	CALHOUN	5-09-86	5014	28.5	1	1	5,946	9,750	84,393
POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	1	1	7,015	5,052	557,612
POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0	0	0	3,005	1,927	170,276
POWDERHORN (4 NORTH)	CALHOUN	8-01-83	5104	30.6	2	2	43,583	54,138	265,092
POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	4	3	71,754	90,383	4,294,607
POWDERHORN (5300 SAND)	CALHOUN	1-04-92	5476	29.5	0	0	426	1,217	12,275
POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0	0	0	0	0	1,091
POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	12-02-79	10225	45.9	0	0	0	0	17,574
POWDERHORN, S.W. (FRIO 10700)	CALHOUN	10-25-82	10711	55.2	1	1	31,486	11,423	81,807
POWDERHORN, W (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0	0	0	0	0	7,962
POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0	0	0	0	0	6,216
POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0	0	0	0	0	133,309
POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0	0	0	0	0	72,253
POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0	0	0	0	0	11,842
PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0	0	0	0	0	236
PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0	2	0	0	0	3,855,036
SUBDIVIDED INTO PRIDHAM LAKE (CATAHOULA), (TYNG) & (4300) EFF. 5-1-68.									
PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	11	4	38	11,800	330,930
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (FRIO 4660)	VICTORIA	3-05-82	4674	21.5	0	0	0	0	4,322
PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	1	1	495	495	72,240
PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	2	1	12	2,960	39,124
PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	6	3	24	17,150	1,097,126
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4100)	VICTORIA	3-21-83	4156	25.0	0	0	0	0	3,018
PRIDHAM LAKE (4210)	VICTORIA	6-15-83	4207	40.0	0	0	6,654	3,433	103,422
PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0	0	0	0	0	33,776
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	1	0	0	0	64,544
PRIDHAM LAKE (4600)	VICTORIA	1-04-82	4604	38.0	0	0	0	0	224
PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0	0	0	0	0	3,061,156
DIVIDED INTO PRIDHAM LAKE, W. (CATAHOULA, TYNG, 4500) EFF. 5-1-68.									
PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	21	17	378	203,030	763,638
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0	2	1	11	4,063	141,455
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0	1	1	10	764	67,889
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0	0	0	0	0	29,475
PROVIDENT CITY (FRIO -C- 2)	LAVACA	7-23-63	3148	27.0	0	0	0	0	1,570
PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0	0	0	0	0	594
PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	1	1	108,624	1,816	61,651
PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0	2	0	0	0	826,950
PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0	1	0	0	0	77,934
PROVIDENT CITY (YEGUA K, EAST)	LAVACA	8-08-90	5494	46.0	3	2	10,706	18,539	80,429
PROVIDENT CITY (YEGUA L)	LAVACA	5-07-82	5744	45.0	0	0	0	0	36,494
PROVIDENT CITY (YEGUA L-1)	LAVACA	4-02-91	5619	45.0	1	1	23,395	14,697	52,137
PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6	0	0	0	0	31,727
PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0	0	0	0	0	3,052
PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	1	1	12	1,826	182,018
PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	0	0	0	0	43,744
PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	1	1	12	4,013	92,741
PROVIDENT CITY (YEGUA RAGSDALE)	LAVACA	11-20-90	5902	46.0	3	3	155,283	75,106	273,590
PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0	0	0	0	0	4,657
PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	1	1	220	1,980	130,922
PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	2	2	94,828	3,903	441,772
PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0	1	1	75,036	1,482	62,041

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2	0	0	0	0	5,300
PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0	0	0	0	0	16,339
PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	3	2	66,369	37,132	605,991
PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	0	0	0	0	246,026
PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	1	0	0	0	708,235
PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	2	1	235	4,698	23,145
QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5	0	0	0	0	2,581
QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0	0	0	0	0	3,342
RAGSDALE	BEE	1951	8068	25.0	0	0	0	0	285
RAGSDALE (FRIO)	VICTORIA	1-24-54	4446	25.0	0	0	0	0	8,781
RAGSDALE (WILCOX-SLICK)	BEE	2-03-85	8000	34.0	0	0	0	0	227
RAGSDALE (8100)	BEE	1-14-72	8096	28.0	0	0	0	0	4,953
RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0	0	0	0	0	69,665
RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0	1	0	0	0	14,979
RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	1	1	11,745	1,012	118,290
RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	1	1	996	15,962	680,583
RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0	1	1	1,281	1,108	5,666
RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	0	0	0	0	6,364
RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6	0	0	0	0	192
RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0	0	0	0	0	25,343
RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0	1	0	0	0	11,099
RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0	0	0	0	0	25,557
RAMIRENA, SW. (D-58)	LIVE OAK	8-27-90	3597	45.6	1	0	0	0	19,484
RAMIRENA, SW (D-60)	LIVE OAK	7-20-89	3688	47.9	0	0	0	0	9,815
RAMIRENA, SW. (D-80)	LIVE OAK	4-12-85	3808	43.5	0	0	0	0	420
RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0	1	0	0	0	4,245
RAMIRENA, S.W. (F-05)	LIVE OAK	8-13-83	5058	45.6	0	0	0	0	1,402
RAMIRENA, SW. (FRIO -N-)	LIVE OAK	8-29-58	3818	48.0	1	0	0	0	7,404
RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	7-26-52	4544	50.0	0	0	0	0	1,948,396
RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0	0	0	0	0	75,295
TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.									
RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	0	0	0	0	19,179
RAMIRENA, SW (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0	0	0	0	0	7,708
RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8	0	0	0	0	3,662
RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	0	0	0	0	36,704
RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	3-06-55	4655	46.0	3	0	0	0	745,995
RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0	0	0	0	0	75,208
RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0	1	0	0	0	66,854
RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	5-01-55	5172	43.0	0	0	0	0	310,774
RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0	0	0	0	0	1,904
RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	2	1	633	1,626	376,968
RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0	0	0	0	0	40
RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0	0	0	0	0	12,140
RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0	0	0	0	0	4,025
RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	3-12-56	4627	45.0	0	0	0	0	42,637
RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	1958	4654	46.0	2	0	0	0	112,845
TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60.									
RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0	0	0	0	0	18,631
RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0	0	0	0	0	13,594
RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	0	0	0	0	557,796
RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	2	1	22,975	4,592	326,311
RAMIRENA, SW (YEGUA 3, SE)	LIVE OAK	5-02-86	5186	42.7	1	0	0	0	49,591
RAMIRENA, SW. (YEGUA 3, UPPER)	LIVE OAK	4-26-82	5161	45.6	1	1	25,146	1,446	16,869
RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	1	1	27,061	4,348	167,406
RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0	0	0	0	0	11,477
RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7	0	0	0	0	15,578
RAMIRENA, SW. (4000)	LIVE OAK	12-07-82	4038	38.0	0	0	0	0	3,277
RAMIRENA, S.W. (5500 SEC B)	LIVE OAK	11-23-84	5302	51.5	1	0	0	0	18,291
RASAU (LULING)	KARNES	2-18-87	6548	40.8	1	0	0	0	26,022
RAY	BEE	1935	3960	46.0	6	1	11	1,689	1,981,255
RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0	0	0	0	0	596
RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	0	0	0	0	12,647
RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	2-12-76	6092	37.0	2	1	12	2,446	23,924
RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	6	5	24	7,499	352,319
RECKLAW	WILSON	1948	587	17.0	0	0	0	0	216
REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0	0	0	0	0	3,993
REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0	0	0	0	0	130,686
REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0	0	0	0	0	1,308
REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	1	0	0	0	287,310
REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0	0	0	0	0	44,273,044
SUBDIVIDED INTO VARIOUS RES., 11-1-63.									
REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	1	1	2,198	1,442	158,853
REFUGIO-FOX (OCONNER)	REFUGIO	7-30-67	6448	42.5	1	0	0	0	116,531
REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	97,705
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	0
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3550 A)	REFUGIO	11-01-63	3500	41.0	2	0	0	0	15,537
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0	0	0	0	0	15,470
REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0	1	0	0	0	63,386

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0	0	0	0	0	57,439
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0	0	0	0	0	13,378
REFUGIO-FOX (4600)	REFUGIO	12-29-87	4634	42.0	1	0	0	0	1,104
REFUGIO-FOX (4800)	REFUGIO	11-01-63	4800	41.0	3	1	574	1,650	98,417
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (5420)	REFUGIO	3-15-81	5429	36.1	1	0	0	0	10,442
REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0	0	0	0	0	7,812
REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	4	1	2,884	2,588	473,985
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (5850)	REFUGIO	6-21-93	5875	35.6	1	1	2,290	5,564	5,564
REFUGIO-FOX (6400)	REFUGIO	12-03-79	6441	41.5	0	0	0	0	4,523
REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0	0	0	0	0	13,329
REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0	0	0	0	0	297,805
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0	0	0	0	0	7,306
REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6	0	0	0	0	65,437
REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	14	4	39,165	10,328	8,601,948
REFUGIO HEARD (5350)	REFUGIO	10-25-90	5347	48.0	1	1	440	1,502	10,340
REFUGIO NEW	REFUGIO	1931	6100	37.0	7	1	2,745	59	18,781,495
REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	4	1	1,277	4,021	244,339
REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	5	2	5,676	7,287	267,678
REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0	0	0	0	0	54,201
REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0	1	0	0	0	252,526
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (5430)	REFUGIO	7-28-80	5437	41.0	0	0	0	0	30,921
REFUGIO, NEW (5700)	REFUGIO	10-28-93	5723	38.5	1	1	11,272	6,288	6,288
REFUGIO NEW (6000 SAND)	REFUGIO	4-09-85	5962	37.5	2	0	7,685	974	17,739
REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0	1	0	0	0	276,778
REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0	1	0	9,341	1,194	190,998
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0	1	1	2,222	5,884	435,948
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	6	4	29,701	10,391	1,543,666
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	1	1	9,448	2,621	169,854
REFUGIO NEW (6200-FB 1)	REFUGIO	6-01-52	6200	40.0	5	2	28,498	10,232	6,468,352
TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.									
REFUGIO NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	1	1	6,168	1,981	403,247
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0	1	1	32,705	2,198	357,739
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1	0	0	0	0	3,132
REFUGIO OLD	REFUGIO	1920	6585	38.0	19	6	13,719	12,042	13,636,811
REFUGIO OLD (5500)	REFUGIO	3-01-85	5436	40.0	1	1	4,830	8,046	89,901
REFUGIO OLD (6200)	REFUGIO	3-07-80	6187	40.5	0	0	0	0	4,764
REFUGIO OLD (6400)	REFUGIO	3-04-80	6396	41.0	0	0	0	0	5,784
RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0	0	0	0	0	456
RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	3	2	6	216	86,133
RHOMAC (4300)	LIVE OAK	12-26-87	4360	47.5	1	0	0	0	120
RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0	0	0	0	0	5,359
RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	0	0	0	0	14,095
RIGGS (4900)	GOLIAD	8-25-52	4900	47.0	0	0	0	0	4,573
RIVER (LULING)	GOLIAD	12-20-55	7557	43.0	0	0	0	0	19,175
RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	1	1	9	644	11,170
RIVERDALE (REKLAW)	GOLIAD	3-05-55	8640	42.0	0	0	0	0	75,153
RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	2	1	13	866	411,070
RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0	0	0	0	0	21,919
RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0	0	0	0	0	1,935
RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2	0	0	0	0	3,074
RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0	0	0	0	0	151,216
RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0	0	0	0	0	328
ROCHE	REFUGIO	3-11-47	6809	39.0	0	0	0	0	9,732,716
SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.									
ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	5	2	12,500	13,766	721,026
SUBDIVIDED FROM ROCHE, 11-1-63.									
ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	9	4	119,195	7,445	1,622,744
SUBDIVIDED FROM ROCHE, 11-1-63.									
ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	23	20	304,503	131,815	9,916,601
SUBDIVIDED FROM ROCHE, 11-1-63.									
ROCHE, NE (FRIO 6700)	REFUGIO	9-20-81	6772	33.6	1	0	0	0	9,759
ROCHE, W. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0	0	0	0	0	2,059
ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	0	0	0	0	18,194
ROCHE RANCH (5480)	REFUGIO	2-03-85	5484	41.0	1	1	12	532	22,538
ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	3	1	11	1,122	788,738
ROEDER (WILCOX 9200, LO.)	DE WITT	4-10-65	9192	45.0	0	0	0	0	46,170
ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5	0	0	0	0	2,589
ROEDER (WILCOX 9400, LO.)	DE WITT	5-28-57	9400	51.0	0	0	0	0	19,590
ROEDER (WILCOX 9550, LO.)	DE WITT	8-25-56	9527	46.0	0	0	0	0	9,136
ROOKE	GOLIAD	1942	7135	39.0	0	0	0	0	7,135
ROSE (FRIO 6630)	JACKSON	12-19-80	6642	47.0	0	0	0	0	12,627
RUDMAN	BEE	2-20-49	7019	27.0	0	0	0	0	160,873
RUDMAN (SLICK 6700)	BEE	11-25-55	6680	39.0	1	1	12	1,767	155,612
RUDMAN, WEST (JACKSON SAND)	BEE	4-06-84	7149	37.1	2	1	509	2,313	178,216

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBL)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBL)
					TOTAL WELLS EOY	PROD. WELLS EOY			
RUDMAN, WEST (MACKHANK)	BEE	4-01-85	6995	44.5	1	1	7,394	1,166	20,108
RUDMAN, WEST (SLICK)	BEE	2-04-85	6708	42.0	1	1	22,182	3,440	43,754
RUNGE	KARNES	12-09-43	6595	39.0	5	0	8	1,093	1,925,087
RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0	0	0	0	0	14,359
RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0	0	0	0	0	19,598
RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0	0	0	0	0	3,937
RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0	0	0	0	0	3,741
RUNGE, WEST	KARNES	3-20-50	6494	37.0	0	0	0	0	343,914
RUNGE, WEST (LULING)	KARNES	10-05-93	6514	47.7	1	1	3,578	4,874	4,874
RUSSEK	LAVACA	1-07-50	5284	42.0	1	1	8	310	358,224
S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	0	0	0	0	55,215
SALEM (1820)	VICTORIA	4-03-81	1822	22.0	14	7	24	40,962	579,772
SALEM (1900)	VICTORIA	12-03-91	2052	21.0	1	1	12	1,808	4,200
SALURIA (4675)	CALHOUN	4-15-69	4678	26.5	0	0	0	0	129
SAM (8700)	JACKSON	10-01-66	8688	37.0	0	0	0	0	8,254
SAN ANTONIO BAY, N. (B-3 FRIO)	CALHOUN	7-21-82	7480	45.2	2	2	4,963	7,580	127,511
SAN ANTONIO BAY, N. (D-3)	CALHOUN	11-06-55	7711	44.0	0	0	0	0	1,402,056
FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.									
SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0	0	0	0	0	75,563
SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0	0	0	0	0	63,131
SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0	0	0	0	0	24,538
SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0	0	0	0	0	28,421
SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0	0	0	0	0	98,334
SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0	0	0	0	0	71,538
SAN ANTONIO BAY, N (G-3 SAND)	CALHOUN	4-15-60	7840	43.0	0	0	0	0	6,763
SAN ANTONIO BAY S (8000)	CALHOUN	9-01-85	8030	62.0	1	0	0	0	9,692
SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0	0	0	0	0	174,580
SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0	0	0	0	0	15,191
SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	16	14	20,305	6,503	233,467
SAN DOMINGO, S. (HOCKLEY, 2ND)	BEE	7-17-84	3509	34.0	2	2	2,506	3,193	48,726
SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0	0	0	0	0	3,615
SAN DOMINGO S. (VICKSBURG)	BEE	8-20-54	2830	24.0	0	0	0	0	36,753
SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0	0	0	0	0	12,733
SAN DOMINGO, S. (2880)	BEE	7-16-84	2888	25.6	1	0	0	0	11,293
SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0	7	5	60	2,545	23,241
SAN DOMINGO, S. (3200)	BEE	7-30-84	3196	28.6	3	2	2,203	2,433	40,978
SANDY CREEK	JACKSON	1-22-48	4557	25.0	6	4	5,107	26,408	3,243,914
SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0	0	0	0	0	4,783
SANDY CREEK (FRIO 5540)	JACKSON	3-05-82	5542	29.0	0	0	0	0	6,879
SANDY CREEK (MARGINULINA)	JACKSON	3-28-82	4345	20.4	0	0	0	0	1,066
SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2	0	0	0	0	170
SARAH (FRIO 7400)	CALHOUN	2-17-84	7478	41.5	0	0	0	0	9,135
SARCO CREEK	GOLIAD	1938	5020	35.0	0	0	0	0	4,471
SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	1	0	0	0	179,742
SARCO CREEK, S. (4600)	GOLIAD	8-16-85	4600	47.0	2	2	35,553	6,466	104,890
SARCO CREEK, W. (FRIO 4850)	GOLIAD	8-21-87	5856	27.0	0	0	0	0	883
SARCO CREEK, WEST (4700)	GOLIAD	10-01-82	4745	34.0	18	15	74,244	49,548	754,737
SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8	0	0	0	0	7,461
SAWGRASS (CORDELE SD.)	VICTORIA	12-10-89	2076	21.5	5	5	1,318	39,888	45,566
SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	0	0	0	0	1,519
SCHUECH (5830)	JACKSON	12-27-81	5835	29.4	0	0	0	0	12,580
SCHULZ	LIVE OAK	1949	9500	55.0	0	0	0	0	395
SCHWARTZ	LIVE OAK	11-26-46	4495	23.0	0	0	0	0	180,537
SEELEY (FRIO)	BEE	3-29-55	3138	23.0	0	0	0	0	87,079
SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0	0	0	0	0	886
SHARPS LAKE, N. (5040)	REFUGIO	10-04-83	5042	36.0	0	0	0	0	200
SHERIFF	CALHOUN	11-09-45	5710	37.0	0	0	0	0	4,558,413
DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63									
SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0	1	0	0	0	130,985
DIVIDED FROM SHERIFF, EFF. 8-1-63.									
SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	16	11	103,029	41,202	4,727,036
DIVIDED FROM SHERIFF, EFF. 8-1-63.									
SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0	0	0	0	0	306,139
SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6	0	0	0	0	7,309
SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0	0	0	0	0	61,786
SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0	0	0	0	0	32,963
SHERIFF, EAST (7800)	CALHOUN	7-14-80	7781	41.2	0	0	0	0	3,423
SHERIFF, EAST (8050)	CALHOUN	10-13-92	8038	35.9	1	1	7,194	720	2,028
SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0	0	0	0	0	49,264
SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0	0	0	0	0	69,390
SHERIFF, EAST (8250-A)	CALHOUN	9-17-88	8226	35.0	1	0	0	0	477
SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6	0	0	0	0	25,359
SHERIFF, EAST (8800 FRIO)	CALHOUN	10-04-83	8944	38.0	0	0	0	0	989
SHERIFF, EAST, (8900)	CALHOUN	11-01-78	8911	36.6	1	0	0	0	302,652
SHERIFF, EAST (8900 A)	CALHOUN	8-29-83	8800	37.5	0	0	0	0	93,852
SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	0	0	0	0	11,923
SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0	0	0	0	0	623
SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0	0	0	0	0	25,323
DIVIDED FROM SHERIFF, EFF. 8-1-63.									
SHERIFF, NORTH (8800 FRIO)	CALHOUN	8-06-70	8832	35.0	0	0	0	0	5,855
SHERIFF, NW. (6330)	CALHOUN	12-10-93	6332	29.0	1	1	123	88	88
SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6	0	0	0	0	368
SHERIFF, WEST (FRIO 9000)	CALHOUN	10-06-59	9178	38.0	0	0	0	0	17,138
SHERIFF SMITH, N. E. (SLICK)	LIVE OAK	12-21-85	6742	48.4	0	0	0	0	391

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
SHERIFF-SMITH, N.E. (SLICK A)	LIVE OAK	9-14-86	6684	45.0	1	0	0	0	899
SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.6	0	0	0	0	20,423
SIDEWINDER (LOWER FRIO)	REFUGIO	5-16-86	8862	36.4	0	0	0	0	4,266
SIENE BEAN (5770)	REFUGIO	10-23-92	5773	35.0	4	4	195,362	72,721	80,497
SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	2	0	0	0	95,931
SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	6	5	24	4,173	111,113
SINGLETON, E. (HOCKLEY)	BEE	11-20-92	4677	43.6	0	0	0	0	141
SINGLETON, E. (INGLE)	BEE	5-28-80	4032	43.4	1	1	3	490	547
SINGLETON, EAST (4020)	BEE	6-19-86	4024	37.8	1	1	24	1,088	20,311
SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	0	0	0	0	6,055
SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	0	0	0	0	4,318
SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	1	0	0	0	3,440
SKIDMORE	BEE	7-26-50	2418	23.0	0	0	0	0	152,067
SLICK (PETTUS)	GOLIAD	9-18-80	4313	48.4	2	2	13,641	15,235	64,663
SLICK (WILCOX)	GOLIAD	5-24-43	7600	36.0	13	6	18,444	13,170	19,962,577
SLICK (WILCOX 7535)	GOLIAD	3-23-93	7540	35.8	1	1	14,104	2,093	2,093
SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0	0	0	0	0	33,781
SLICK, S. (WILCOX J-B)	GOLIAD	3-04-85	9030	54.3	0	0	0	0	856
SLICK-WILCOX (LULING)	GOLIAD	11-14-82	7594	33.0	0	0	0	0	25,299
SLIVA	BEE	5-01-46	4556	49.0	3	2	21	368	214,350
SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6	0	0	0	0	12,311
SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	0	0	0	0	60,987
SLIVA, SOUTHWEST (FRIO SUGAREK)	BEE	4-29-80	3035	22.8	1	1	1,485	846	15,235
SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	4-21-58	3009	24.0	1	0	0	0	83,295
SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	1	1	12	2,276	45,052
SLIVA, SOUTHWEST (3950 FRIO)	BEE	4-21-70	3952	24.0	2	2	0	0	149,849
SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0	0	0	0	0	2,384
SMITH RANCH (HOCKLEY, UP.)	BEE	12-18-86	3872	34.0	1	1	2,137	4,781	56,328
SMITH RANCH (3850)	BEE	11-24-82	3858	35.5	0	0	0	0	8,404
SOUTHERN COMFORT (FRIO 8500)	CALHOUN	11-20-93	8521	47.0	1	1	21,708	2,683	2,683
SOUTHERN COMFORT (FRIO 8600)	CALHOUN	7-21-89	8667	40.5	0	0	0	0	4,649
SOUTHERN COMFORT (FRIO 9100)	CALHOUN	3-02-89	9114	39.8	1	1	218,617	28,552	220,644
SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	1	1	52,611	1,042	76,431
SPEARY (MYHAND 8400)	KARNES	5-19-93	8425	44.8	0	0	299	2	2
SPEARY (WILCOX 9400)	KARNES	12-23-85	9432	47.0	5	4	36,016	8,710	227,532
SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	4	2	338	2,851	198,337
STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	1	1	12	628	29,561
STEAMBOAT PASS (4970 MIOCENE)	CALHOUN	9-16-84	4995	26.2	1	1	12,256	6,759	106,272
STEAMBOAT PASS, S. (6100)	CALHOUN	6-19-82	6321	41.8	0	0	0	0	777
STEINMEYER (4160)	BEE	6-13-53	4166	26.0	1	1	12	2,598	186,557
STEWART	JACKSON	7-23-42	5000	26.0	14	3	4,577	16,598	4,062,574
STEWART (BETTS)	JACKSON	1962	4998	24.0	0	0	0	0	69,666
STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0	0	0	0	0	22,877
STEWART (DEEP)	JACKSON	3-05-53	6200	40.0	0	0	0	0	184,368
STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0	0	0	0	0	11,908
STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0	0	0	0	0	81,754
STEWART (5100)	JACKSON	11-11-54	5073	24.0	1	0	0	0	310,992
STEWART (5250)	JACKSON	3-16-65	5258	22.0	0	0	0	0	361
STEWART (5460)	JACKSON	4-29-80	5467	25.0	1	0	0	0	1,890
STEWART (6150)	JACKSON	7-10-59	6051	36.0	0	0	0	0	3,713
STEWART (6220)	JACKSON	4-24-72	6227	31.1	1	0	0	0	6,157
STEWART (6300 FRIO)	JACKSON	2-12-60	6278	42.0	0	0	0	0	18,730
STEWART (6500)	JACKSON	2-16-82	6516	31.2	1	0	0	0	13,663
STEWART (6700 FRIO)	JACKSON	1-26-59	6685	39.0	0	0	0	0	56,377
STEWART (6750 FRIO)	JACKSON	1-10-63	6746	40.0	0	0	0	0	37,319
STEWART (6820)	JACKSON	4-25-64	6822	42.0	0	0	0	0	2,147
STEWART (6900 FRIO)	JACKSON	5-08-59	6881	42.0	0	0	0	0	84,020
STEWART (7100)	JACKSON	5-16-63	7116	42.0	0	0	0	0	453
STOCKDALE	WILSON	1945	5145	23.0	0	0	0	0	809
STOFER (FRIO 2)	CALHOUN	9-10-79	7990	40.8	0	0	0	0	2,251
STOLTE (WILCOX 5900)	LIVE OAK	9-15-81	5954	44.8	0	0	0	0	11,649
STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4	2	0	0	0	26,851
STRAUCH-WILCOX (RICO)	BEE	11-11-83	3398	48.0	1	1	12	695	15,048
SUBLIME, WEST (MIDWAY, U.)	LAVACA	10-06-82	11446	51.0	1	1	63	1,067	77,275
SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0	0	0	0	0	26,189
SUNSET (WILCOX 7900)	LIVE OAK	3-01-83	7920	30.0	1	0	0	0	1,965
SUTHERLAND (LULING LOWER)	BEE	12-09-85	6900	37.5	1	1	11	2,017	17,872
SWAN LAKE	JACKSON	4-30-50	6000	34.0	0	0	0	0	8,064,358
SUBDIVIDED INTO VARIOUS RES., 11-1-63.									
SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0	2	0	801	15	42,755
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6000-B)	JACKSON	5-24-74	6022	34.6	0	0	0	0	88,302
SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0	3	0	0	0	665,284
SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	2	0	0	0	365,184
SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7	1	0	0	0	8,069
SWAN LAKE (6300)	JACKSON	2-14-92	6312	36.1	1	1	24,093	4,940	12,685
SWAN LAKE (6500)	JACKSON	12-11-85	6520	40.1	1	1	22,945	3,598	35,955
SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1	0	0	0	0	349,652
SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9	0	0	0	0	112,373
SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5	0	0	0	0	177,667
SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	1	0	5,021	733	575,401
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	1	0	0	0	80,554

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	3	1	10,379	2,028	2,493,841
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6700 UPPER)	JACKSON	5-01-92	6704	40.7	2	2	49,154	8,455	34,988
SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5	1	0	0	0	10,697
SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6	0	0	0	0	2,405
SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	0	0	0	0	784,908
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6950)	JACKSON	6-10-84	6968	42.0	0	0	0	0	8,332
SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	2	0	0	0	215,474
SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	1	0	0	0	79,717
SWAN LAKE (7120')	JACKSON	9-26-78	7138	41.1	0	0	0	0	1,016
SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0	0	0	0	0	14,230
SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0	1	0	13,962	2,125	157,782
SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0	0	0	0	0	2,057
SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	0	0	0	0	1,672,278
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4	0	0	0	0	6,168
SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	0	0	0	0	82,295
SWAN LAKE (7650)	JACKSON	6-14-85	7669	38.8	1	0	0	0	7,732
SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	0	0	0	0	471,259
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7700, RES A)	JACKSON	9-14-81	7718	42.4	1	0	0	0	55,300
SWAN LAKE (7700 SD., Z. #1, LO.)	JACKSON	1-07-57	7714	38.0	1	0	0	0	441,761
SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	0	0	0	0	46,827
SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3	0	0	0	0	156,105
SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4	0	0	0	0	98,169
SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2	0	0	0	0	52,964
SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6	0	0	0	0	15,214
SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	1	0	0	0	26,283
SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0	0	0	0	0	30,121
SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8	0	0	0	0	3,915
SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3	0	0	0	0	12,740
SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0	0	0	0	0	218,382
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9	0	0	0	0	47,444
SWAN LAKE (8700, LO.)	JACKSON	4-09-73	8681	42.1	0	0	0	0	34,640
SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0	0	0	0	0	0
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7	0	0	0	0	225
SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0	0	0	0	0	15,274
SWAN LAKE, N. (7100)	JACKSON	10-19-84	7188	42.8	0	0	0	0	13,469
SWAN LAKE, N.E. (8700)	JACKSON	2-26-83	8702	47.6	0	0	0	0	59,682
SWAN LAKE, N.E. (8850)	JACKSON	11-29-83	8859	46.0	0	0	0	0	37,536
SWAN LAKE, NE. (8900)	JACKSON	7-22-85	8928	41.0	0	0	0	0	524
SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0	0	0	0	0	2,221
SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0	0	0	0	0	895
SWEET HOME (MIDWAY)	LAVACA	7-01-83	10686	40.9	0	0	0	0	4,847
SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	1	1	12	2,851	166,030
SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0	0	0	0	0	1,338
SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0	3	0	0	0	1,021,047
T-C (5200)	REFUGIO	8-01-63	5235	21.0	0	0	0	0	60,231
T-C (5600)	REFUGIO	9-16-52	5600	31.0	15	9	40,030	5,497	4,660,451
TW (FRIO 6090)	JACKSON	8-07-85	6096	39.7	0	0	0	0	2,962
TW (FRIO 6370)	JACKSON	11-03-87	6366	38.8	0	0	0	0	9,703
TW (FRIO 6570)	JACKSON	7-15-86	6581	40.0	0	0	0	0	52,181
TW (FRIO 6680)	JACKSON	11-18-84	6686	44.8	1	1	19,772	10,776	172,997
TW (FRIO 6850)	JACKSON	3-21-84	6845	44.6	1	0	0	0	124,023
TW (FRIO 6870)	JACKSON	9-29-85	6875	47.0	0	0	0	0	3,924
TW (FRIO 6990)	JACKSON	4-15-87	6993	45.3	1	1	49,097	20,588	50,896
TW (FRIO 7010)	JACKSON	11-18-84	7012	46.8	2	0	0	0	32,465
TW (FRIO 7300)	JACKSON	7-18-87	7300	44.2	1	0	0	0	39,653
TW (FRIO 7520)	JACKSON	2-23-91	7524	49.9	0	0	0	0	8,263
TW (FRIO 7765)	JACKSON	1-25-85	7767	47.4	1	1	26,477	5,529	91,812
TW (FRIO 7830)	JACKSON	3-12-84	7846	44.1	3	2	18,381	9,716	796,185
TEJAS (FRIO 5100)	GOLIAD	2-01-89	5216	27.6	0	0	0	0	0
TEJAS (FRIO 5200)	GOLIAD	2-01-89	5216	27.6	1	1	17,197	975	18,444
TEJAS (FRIO 5400)	GOLIAD	7-15-78	5372	29.0	0	0	0	0	33,381
TELARANA (5345)	BEE	2-01-67	5339	31.0	0	0	0	0	1,807
TELARANA (5680)	REFUGIO	3-13-78	5681	38.8	0	0	0	0	285
TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5	0	0	0	0	1,127
TELFERNER	VICTORIA	12-00-38	2700	28.0	1	1	5,466	4,293	215,374
TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0	0	0	0	0	1,202
TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4	0	0	0	0	1,613
TELFERNER (5780 FRIO)	VICTORIA	8-26-67	5785	44.3	0	0	0	0	47,626
TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	0	0	0	0	196,283
TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0	0	0	0	0	8,894
TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0	0	0	0	0	541
TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1-19-75	6236	46.1	0	0	0	0	2,842
TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	0	0	0	0	2,231
TERRELL POINT	GOLIAD	12-10-43	4650	24.0	2	1	6,402	8,356	945,472
TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	2	2	10,718	22,747	655,649
TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8	0	0	0	0	1,633
TERRELL POINT (3975)	GOLIAD	7-18-89	3949	30.0	0	0	0	0	4,611
TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0	0	0	0	0	235,907

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0	0	0	0	0	101,976
TERRELL POINT (4470)	GOLIAD	8-10-84	4473	24.0	0	0	0	0	177
TERRELL POINT (4650 FRIO)	GOLIAD	1950	4654	26.0	0	0	0	0	5,302
TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	3	1	1,983	1,656	354,283
TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	1	1	701	771	134,124
TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0	1	0	0	0	235,842
CARRIED AS TERRELL POINT /4000/, 1953 THROUGH 1956 IN ERROR.									
TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	1	0	0	0	41,805
TEXAM (COLE)	LIVE OAK	2-25-88	1885	20.1	1	1	12	3,708	23,182
TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	16	5	60	19,034	2,616,166
TEXAM, E. (GOVT. WELLS LOWER)	LIVE OAK	8-08-86	2697	22.4	0	0	0	0	75,564
TEXAM, E. (GOVT. WELLS UPPER)	LIVE OAK	1-10-90	2612	21.6	3	3	12,215	32,276	128,663
TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	4	2	22,861	8,274	623,721
TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0	0	0	0	0	1,336
TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0	0	0	0	0	892
TEXANA	JACKSON	10-14-55	5100	26.0	0	0	0	0	51,943
TEXANA (6350)	JACKSON	1-05-83	6365	37.0	0	0	0	0	16,573
TEXANA (6400)	JACKSON	6-05-57	6343	38.8	0	0	0	0	33,116
TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	1	1	12	1,691	183,553
TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0	0	0	0	0	14,162
TEXANA (6620 FRIO)	JACKSON	3-04-64	6618	38.0	2	2	10,800	18,322	620,384
TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0	3	1	11	1,941	231,670
TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0	0	0	0	0	11,017
TEXANA, NORTH (FRIO 6090)	JACKSON	5-17-83	6115	44.2	0	0	0	0	4,403
TEXANA, N. (FRIO 6140)	JACKSON	8-16-73	6148	38.0	2	0	0	0	199,054
TEXANA, N. (FRIO 6240)	JACKSON	10-17-82	6246	42.0	0	0	0	0	771
TEXANA, NORTH (FRIO 6300)	JACKSON	11-28-59	6300	39.0	1	0	0	0	95,719
TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0	1	0	0	0	103,807
TEXANA, N. (FRIO 6550)	JACKSON	6-01-66	6555	38.0	1	0	0	0	2,617
TEXANA, NORTH (FRIO 6600)	JACKSON	4-01-68	6594	50.0	0	0	0	0	4,715
TEXANA, N. (FRIO 6800)	JACKSON	9-02-66	6818	47.0	3	0	0	0	45,576
TEXANA, NORTH (FRIO 6950)	JACKSON	2-01-83	6956	38.5	0	0	6,660	393	767
TEXANA, N. (FRIO 7125)	JACKSON	12-20-82	7125	50.0	0	0	0	0	3,859
TEXANA, N. (FRIO 7200)	JACKSON	11-24-81	7199	42.2	0	0	0	0	61,634
TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	0	0	0	0	25,769
TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0	0	0	0	0	987
TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0	0	0	0	0	18,152
TEXANA, NORTH (6170)	JACKSON	7-16-66	6141	45.0	1	0	0	0	4,528
TEXANA, SOUTH (FRIO 6370)	JACKSON	12-16-60	6365	40.0	0	0	0	0	3,973
TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.									
THEIS	BEE	9-19-45	3565	34.0	1	1	12	1,005	687,111
THOMASTON	DE WITT	1940	7900	30.0	0	0	0	0	6,506
THOMASTON (WILCOX A-4)	DE WITT	9-29-88	7885	35.8	0	0	0	0	1,485
THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0	0	0	0	0	21,991
THOMASTON (WILCOX 7800 B)	DE WITT	8-09-85	7902	43.0	0	0	0	0	13,052
THOMASTON (WILCOX 7900)	DE WITT	2-18-85	7930	40.2	1	1	12,586	4,440	63,108
THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	0	0	0	0	145,553
THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3	1	1	12	2,608	34,007
THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0	1	0	0	0	66,236
THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0	0	0	0	0	9,153
TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0	0	0	0	0	104,542
TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0	0	0	0	0	24,138
TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0	0	0	0	0	48,172
TIVOLI, SOUTH (FRIO, LO)	REFUGIO	4-07-81	8156	36.9	1	0	0	0	184,944
TOM LYNE (HOCKLEY B- SAND)	LIVE OAK	4-17-55	2726	22.0	1	1	13,371	6,840	263,575
TOM LYNE (QUEEN CITY-A)	LIVE OAK	1-01-88	5933	36.5	0	0	0	0	336
TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0	0	0	0	0	387
TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	3	2	21	1,692	159,773
TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	2	2	1,230	18,314	214,831
TOM O'CONNOR	REFUGIO	1934	5950	38.0	109	61	479,683	133,415	331,346,366
TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	29	21	302,513	64,794	1,251,263
TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	72	53	555,691	216,885	15,151,036
TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	39	29	117,316	234,416	19,926,958
TOM O'CONNOR (4600)	REFUGIO	8-18-59	4486	34.0	1	1	2,985	5,606	8,383
TOM O'CONNOR (4900)	REFUGIO	2-16-81	4894	30.3	0	0	0	0	8,984
TOM O'CONNOR (5200, EAST)	REFUGIO	4-27-92	5155	29.0	3	2	83,130	2,778	4,356
TOM O'CONNOR (5250)	REFUGIO	11-13-83	5233	34.0	3	2	40,391	8,681	80,699
TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	2	2	10,855	5,765	135,905
TOM O'CONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	27	12	39,769	18,925	7,779,808
SEPARATED FROM TOM O'CONNOR FLD., 8-1-64.									
TOM O'CONNOR (5410)	REFUGIO	10-20-84	5416	22.5	0	0	0	0	2,493
TOM O'CONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	8	7	90,620	12,473	982,716
TOM O'CONNOR (5440)	REFUGIO	7-21-64	5474	34.0	1	1	8,596	4,769	215,855
TOM O'CONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	22	15	256,256	91,139	4,320,652
TOM O'CONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	116	79	830,330	710,146	94,974,866
DIV. FROM TOM O'CONNOR 12-1-59.									
TOM O'CONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	7	2	6,559	14,435	187,195
TOM O'CONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	4	1	322	800	238,644
TOM O'CONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0	1	0	0	0	67,920
TOM O'CONNOR (5770 U, SOUTH)	REFUGIO	10-09-89	5848	38.0	15	11	35,495	60,264	325,109
TOM O'CONNOR (5800)	REFUGIO	1934	5800	38.0	378	227	809,260	1,697,855	72,872,593
TRANSFERRED FROM TOM O'CONNOR EFF. 2-1-74									
TOM O'CONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	126	86	1,235,815	949,522	207,640,337
TRANS. FROM TOM O'CONNOR, EFF. 8-1-61.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0	0	0	0	0	2,023
TOM O'CONNOR (6150)	REFUGIO	1-21-92	6151	42.8	0	0	0	0	597
TOM O'CONNOR (6550)	REFUGIO	6-01-93	6551	35.3	1	1	17,027	131	131
TOM O'CONNOR (6600)	REFUGIO	6-28-71	6616	44.2	5	4	114,671	15,773	2,578,051
TOM O'CONNOR (6650)	REFUGIO	5-01-81	6681	45.1	0	0	0	0	13,118
TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	0	0	0	0	54,783
TOM O'CONNOR (7100)	REFUGIO	4-27-91	7110	61.0	0	0	0	0	891
TOM O'CONNOR (7300)	REFUGIO	12-25-71	7330	46.3	0	0	0	0	504,410
TOM O'CONNOR (7500)	REFUGIO	7-21-71	7551	40.4	2	1	23,621	13,433	1,487,226
TOM O'CONNOR (8000)	REFUGIO	10-06-78	8053	38.6	0	0	0	0	1,326
TOM O'CONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9	0	0	0	0	20,386
TOM O'CONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0	0	0	0	0	134,881
DIV. FROM TOM O'CONNOR 12-1-59.									
TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7	0	0	0	0	589
TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	0	0	0	0	2,601
TRES TIEMPOS (VICKSBURG)	VICTORIA	10-16-89	5395	39.9	1	1	12	26	2,830
TRES TOROS (HOCKLEY)	LIVE OAK	5-17-88	2182	20.0	1	1	7	833	1,180
TREY PET. I	LIVE OAK	10-07-85	7222	36.7	0	0	0	0	399
TULETA	BEE	1932	4480	44.0	5	4	44	2,538	2,291,194
TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	1	1	11	1,200	17,860
TULETA (YEGUA 4060)	BEE	6-25-82	4068	41.7	0	0	0	0	2,311
TULETA, WEST (2800)	BEE	11-06-81	2876	25.9	13	5	74,117	13,088	621,852
TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0	0	0	0	0	473
TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0	0	0	0	0	256
TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	3	3	22	704	60,277
TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	5	5	56	1,232	88,494
TULETA, WEST (HOCKLEY 3100)	BEE	6-01-85	3200	42.0	2	1	1,825	1,936	29,014
TULETA, WEST (VICKSBURG G)	BEE	2-09-83	2830	25.0	3	0	0	0	16,366
TULETA, WEST (YEGUA Y-1)	BEE	2-21-84	4113	45.0	0	0	0	0	29,202
TULSITA	BEE	9-03-38	3632	36.0	0	0	0	0	33,465
TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	10	5	43,296	641	5,604,588
TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	1	1	12	198	35,250
TWIN LAKE (7260)	JACKSON	2-01-83	7158	42.0	0	0	0	0	31,368
TWIN LAKES (7700 SAND)	JACKSON	6-20-82	7696	42.1	0	0	0	0	242
TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	0	0	0	0	11,508
TYNAN	BEE	12-18-42	4686	23.0	1	0	0	0	1,051,589
TYNAN (F-6)	BEE	12-28-92	3896	60.0	1	1	9	2,215	2,425
TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	1	1	2,228	9,559	175,444
TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0	1	0	0	0	2,285
TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	0	0	0	0	22,629
TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0	0	0	0	0	11,821
UNA WEST (A)	VICTORIA	1-03-62	6496	41.0	0	0	0	0	126,131
UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0	0	0	0	0	274,953
UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	1	0	2,790	1,321	551,418
UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0	0	0	0	0	2,282
UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0	0	0	0	0	55,061
UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	3	0	0	0	504,710
UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	2	0	0	0	521,597
UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0	1	0	0	0	190,634
UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0	1	1	824	527	159,476
UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	0	0	0	0	19,021
UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	7	1	13,993	8,984	1,937,673
UNA WEST (6550)	VICTORIA	10-24-82	6550	39.5	0	0	0	0	20,809
UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0	0	0	0	0	11,559
UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	4	1	3,518	4,357	1,285,836
UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0	0	0	0	0	8,957
VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	5	2	39,949	4,048	190,689
VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	2	1	31,533	2,634	927,248
VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0	0	0	0	0	130,922
VICTORIA	VICTORIA	1940	3030	21.0	8	5	309	9,539	1,620,277
VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	0	0	0	0	10,213
VICTORIA (3050)	VICTORIA	3-01-83	3041	21.0	0	0	0	0	3,453
VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0	0	0	0	0	5,783
VICTORIA (4200)	VICTORIA	1950	4238	25.0	0	0	0	0	4,762
VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	2	0	0	0	69,463
VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0	0	0	0	0	36,605
VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6	0	0	0	0	796
VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0	1	0	0	0	1,043,822
VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0	1	0	0	0	280,436
VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0	0	0	0	0	12,277
VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0	0	0	0	0	130,340
VICTORIA, N.E. (3040)	VICTORIA	12-20-82	3046	24.0	0	0	0	0	6,221
VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	0	0	0	0	19,944
VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0	0	0	0	0	117,598
VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8	0	0	0	0	3,919
VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0	0	0	0	0	2,640
VIENNA	LAVACA	7-03-45	8475	33.0	0	0	0	0	1,398,209
VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	0	0	0	0	19,143
VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0	1	1	308	433	5,913
VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0	0	0	0	0	14,470
VIENNA (8400)	LAVACA	8-15-85	8490	37.0	1	1	12	4,969	39,547
VOSS	BEE	1936	4000	45.0	0	0	0	0	77,340
WMR (FRIO 3820)	GOLIAD	2-01-85	3824	37.0	0	0	0	0	4,573
WAJACK (5700)	JACKSON	8-11-50	5736	34.0	0	0	0	0	147,992

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WARMSLEY	DE WITT	1944	7085	49.0	0	0	0	0	669
WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0	0	0	0	0	4,472
WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	0	0	0	0	138,872
WEEDHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3	0	0	0	0	15,281
WEESATCHE	GOLIAD	5-15-44	7980	35.0	0	0	0	0	65,226
WEESATCHE(FB-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0	0	0	0	0	2,893
WEESATCHE, NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0	0	0	0	0	5,954
WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0	0	0	0	0	5,507
WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	3	2	959	866	309,688
WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0	1	1	17	76	67,664
WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	1	0	0	0	49,380
WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2	0	0	0	0	2,889
WEESATCHE, S. (FB-SO. YEGUA A)	GOLIAD	11-23-65	4777	47.0	0	0	0	0	720
WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0	0	0	0	0	14
WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0	0	0	0	0	14,841
WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	3	2	1,748	3,069	225,440
WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4	0	0	0	0	643
WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0	0	0	0	0	23,655
WEESATCHE, SOUTH(8100)	GOLIAD	12-12-82	8121	39.5	1	1	12	296	18,860
WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0	0	0	0	0	2,930
WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	2-17-81	5316	38.0	0	0	0	0	0
WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0	0	0	0	0	1,956
WEESATCHE, WEST	GOLIAD	1950	5030	44.0	0	0	0	0	64,634
WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	0	0	0	0	104,792
WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	1	1	320	843	51,860
WEESATCHE, WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0	0	0	0	0	193,985
WEESATCHE, WEST (YEGUA)	GOLIAD	11-17-81	4700	45.0	3	2	125	1,910	26,881
WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0	2	1	14,612	820	50,689
WELDER RANCH	CALHOUN	10-10-49	5898	33.0	0	0	0	0	124,003
WELDER RANCH (FRIO 4100)	VICTORIA	5-27-87	4110	25.8	0	0	0	0	6,275
WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5	0	0	0	0	2,044
WELDER RANCH (1960)	VICTORIA	12-29-84	1966	23.0	4	4	25,402	9,970	87,616
WELDER RANCH (2125)	VICTORIA	9-11-89	2129	21.5	0	0	0	0	659
WELDER RANCH (2140)	VICTORIA	1-05-89	2137	20.0	1	1	10,417	1,085	5,937
WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0	0	0	0	0	45,622
WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	1	0	0	0	117,384
WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0	0	0	0	0	51,440
WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0	0	0	0	0	3,103
WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0	1	0	0	0	4,536
WELDER RANCH (10700)	VICTORIA	7-03-83	10731	40.1	0	0	0	0	75
WENDEL (Y-1)	GOLIAD	5-23-85	4768	43.0	1	0	0	0	3,454
WENDEL (Y-2)	DE WITT	12-02-84	4853	45.0	0	0	0	0	1,378
WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	0	0	0	0	81,077
WENSKE, EAST (YEGUA 4750)	GOLIAD	7-15-88	4746	46.0	1	0	0	0	258
WESER	GOLIAD	1936	3655	44.0	0	0	0	0	4,295
WESER (RECKLAW 7560)	GOLIAD	8-17-67	7560	63.0	0	0	0	0	101
WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	11-10-81	4848	47.1	0	0	0	0	19,127
WEST RANCH	JACKSON	1938	5750	25.0	0	0	0	0	61,909,785
DIVIDED INTO VARIOUS ZONES,		8-1-50							
WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	1	0	0	0	257,641
SEPARATED FROM WEST RANCH FIELD, 8-1-50									
WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0	0	0	0	0	105,855
WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	0	0	0	0	35,589
DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.									
WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4	0	0	0	0	32,161
WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6	1	0	0	0	113,770
WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0	0	0	0	0	66,413
TRANS. FROM WEST RANCH /BENNVIEW ZONE/		10-1-67							
WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0	1	0	771	1,000	25,680
WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	1	0	0	0	939,736
WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0	9	1	315	485	219,029
WEST RANCH (FRIO SAND 8TH)	JACKSON	1-19-59	5965	37.0	0	0	0	0	54,915
WEST RANCH (FRIO 383)	JACKSON	9-25-64	6029	43.0	2	0	26,189	1,214	158,200
WEST RANCH (FRIO 5100)	JACKSON	7-09-93	5086	33.6	2	2	2,276	4,484	4,484
WEST RANCH (FRIO 5495)	JACKSON	7-09-65	5500	26.0	0	0	0	0	9,431
WEST RANCH (FRIO 5660)	JACKSON	2-27-68	5668	29.6	0	0	0	0	20,645
WEST RANCH (FRIO 5940)	JACKSON	12-24-70	5919	38.0	1	1	14,588	7,925	383,265
WEST RANCH (FRIO 6000)	JACKSON	4-18-67	6006	39.0	0	0	0	0	5,837
WEST RANCH (FRIO 6200)	JACKSON	10-03-68	6210	40.1	4	3	18,839	24,147	442,287
WEST RANCH (FRIO 6330)	JACKSON	4-23-68	6329	22.6	0	0	0	0	71,840
WEST RANCH (FRIO 6370)	JACKSON	7-25-68	6373	36.7	0	0	0	0	54,095
WEST RANCH (FRIO 6380)	JACKSON	9-17-79	6388	42.5	0	0	1	0	148,610
WEST RANCH (FRIO 6400)	JACKSON	1-07-79	6412	42.5	2	1	30,238	7,624	155,157
WEST RANCH (FRIO 6700)	JACKSON	8-21-67	6694	44.7	0	0	0	0	87,730
WEST RANCH (6710 FRIO)	JACKSON	1-03-90	6719	39.3	0	0	0	0	142
WEST RANCH (FRIO 6750)	JACKSON	8-08-87	6740	48.9	0	0	0	0	7,283
WEST RANCH (FRIO 6840)	JACKSON	7-29-68	6840	39.4	1	0	758	1,704	106,767
WEST RANCH (FRIO 7000)	JACKSON	8-12-84	7016	45.8	2	0	0	0	41,117
WEST RANCH (FRIO 7300)	JACKSON	6-08-88	7307	37.9	0	0	0	0	8,522
WEST RANCH (FRIO 7400)	JACKSON	8-02-84	7393	49.1	0	0	0	0	3,586
WEST RANCH (FRIO 7500)	JACKSON	12-19-90	7498	45.0	0	0	0	0	12,127
WEST RANCH (FRIO 7600)	JACKSON	8-09-88	7569	47.3	2	2	42,140	29,294	265,582
WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	55	11	27,737	17,775	38,824,589
WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	210	93	1,225,755	711,194	93,854,238

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WEST RANCH (LAVACA)	JACKSON	5-08-90	6441	41.2	1	0	0	0	5,962
WEST RANCH (MENESEE 5500)	JACKSON	1-17-78	5602	30.7	1	0	0	0	8,774
WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	14	6	25,077	16,978	1,915,132
SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66									
WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0	0	0	0	0	2,149
WEST RANCH (MUSQUEZ)	JACKSON	8-04-90	6043	28.2	1	0	0	0	12,195
WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	10	0	0	0	3,562,839
SEPARATED FROM WEST RANCH FLD., 8-1-50.									
WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	2	1	5,295	2,963	1,510,014
WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	15	6	19,302	21,713	6,435,346
DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.									
WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0	0	0	0	0	18,886
WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	4	3	105,561	39,309	5,818,003
WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	2	1	24,655	21,382	5,305,714
TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.									
WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	39	13	28,304	31,210	21,817,848
WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0	0	0	0	0	23,680
WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	39	24	449,254	158,300	82,433,374
SEPARATED FROM WEST RANCH, 8-1-50.									
WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	22	12	174,712	58,715	44,552,130
SEPARATED FROM WEST RANCH, 8-1-50.									
WEST RANCH (184)	JACKSON	9-25-69	5960	41.2	0	0	0	0	59,082
WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0	0	0	0	0	25,479
WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2	0	0	0	0	9,372
WEST RANCH (6850)	JACKSON	3-01-62	6920	43.3	8	5	59,676	38,025	298,569
WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	0	0	0	0	2,405,960
WEST RANCH, S. (FRIO 5770)	JACKSON	4-28-82	5775	29.5	1	0	0	0	5,341
WEST RANCH, SOUTH (FRIO 5960)	JACKSON	4-02-79	5960	39.0	0	0	0	0	2,612
WEST RANCH, S. (FRIO 6840)	JACKSON	2-07-69	6840	42.5	0	0	0	0	465,282
WEST RANCH S (FRIO 6900)	JACKSON	9-01-78	6908	41.0	1	1	30,674	2,696	50,431
WEST RANCH, S. (FRIO 7030)	JACKSON	12-10-68	7032	40.0	0	0	0	0	2,414,999
WEST RANCH, S. (FRIO 7040)	JACKSON	1-16-79	7024	38.6	0	0	0	0	64,922
WEST RANCH, S. (FRIO 7050)	JACKSON	10-11-68	7057	42.0	0	0	0	0	606,486
WEST RANCH, S. (FRIO 7200)	JACKSON	12-19-69	7197	42.7	0	0	0	0	247,113
WEST RANCH, S. (GRETA)	JACKSON	9-25-87	5314	39.3	1	1	26,389	14,014	144,789
WEST RANCH, SOUTH (MARGINULINA)	JACKSON	8-02-91	5230	28.3	2	2	73,143	3,732	18,968
WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	0	0	0	0	86,745
WEST RANCH, SOUTH (VENADO)	JACKSON	7-06-91	6271	35.0	1	0	0	0	1,229
WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0	0	0	0	0	280,236
WEST RANCH, S. (6470 SAND)	JACKSON	1-23-83	6472	40.4	1	0	0	0	164,920
WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	0	0	0	0	543,136
WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4	0	0	0	0	2,107
WESTHOFF RANCH (FRIO 5950)	JACKSON	6-23-80	5949	38.6	0	0	0	0	4,706
WESTHOFF RANCH (FRIO 5970)	JACKSON	3-01-89	6168	44.2	2	1	5,440	4,078	22,890
WESTHOFF RANCH (FRIO 6600)	JACKSON	6-05-63	6667	42.0	0	0	0	0	66,203
WESTHOFF RANCH (FRIO,BASAL)	JACKSON	8-21-81	6325	34.4	0	0	0	0	11,174
WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	0	0	0	0	52,813
WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2	0	0	0	0	1,987
WESTHOFF RANCH (6610)	JACKSON	6-01-90	6320	29.1	1	1	15,013	2,283	11,822
WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0	0	0	0	0	98,885
WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0	1	0	0	0	27,836
WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0	0	0	0	0	2,148
WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	1	1	12	1,143	1,022,180
WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	2	0	0	0	418,209
WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	3	1	9	222	77,075
WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0	0	0	0	0	358
WHITE CREEK, EAST (2100)	LIVE OAK	8-01-89	2021	20.0	1	1	10	385	4,614
WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0	0	0	0	0	322,167
WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0	1	0	0	0	1,748
WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	0	0	0	0	203,277
WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0	0	0	0	0	19,753
WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	0	0	0	0	823,370
WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	0	0	0	0	228,515
WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0	0	0	0	0	16,399
WITTE (UF-214)	VICTORIA	2-09-58	5571	38.0	0	0	0	0	31,561
WITTE (UF-257)	JACKSON	11-07-60	5794	49.0	0	0	0	0	7,405
WITTE (5850)	VICTORIA	11-01-55	5854	43.0	0	0	0	0	189,494
WITTE (5900)	VICTORIA	5-03-63	5916	47.0	0	0	0	0	59,532
WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0	0	0	0	0	141,919
WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0	0	0	0	0	315
WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0	0	0	0	0	2,537
WOOD HIGH (FRIO 5500)	VICTORIA	2-11-72	5514	29.2	1	1	12	5,859	209,161
WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0	0	0	0	0	220,715
WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	1	0	0	0	18,718
WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4	0	0	0	0	130
WOOD HIGH (5550)	VICTORIA	1-01-88	5552	35.0	0	0	0	0	38,692
WOOD HIGH (5600)	VICTORIA	5-19-88	5616	30.0	1	1	12	1,872	29,014
WOOD HIGH (5650)	VICTORIA	11-20-92	5656	38.0	1	1	44,716	18,736	23,336
WOOD HIGH (5850)	VICTORIA	2-15-93	5869	45.0	1	1	35,518	7,975	7,975
WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0	0	0	0	0	51,563
WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0	1	0	4,881	501	91,369
WOOD HIGH, SOUTH (5900)	VICTORIA	5-05-92	5894	39.4	1	1	59,655	9,747	26,968
WOODSBORO	REFUGIO	2-17-41	5900	40.0	1	0	1	291	3,428,496
WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0	0	0	0	0	184,072

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 2

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0	0	0	0	0	217,829
WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	1	1	12	19,511	410,914
WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0	0	0	0	0	16,895
SUBDIVIDED FROM WOODSBORO, 11-1-63.									
WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	5	4	144	10,144	1,323,026
WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0	0	0	0	0	42,769
WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	1	0	0	0	126,044
WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0	0	0	0	0	10,848
WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0	0	0	0	0	7,910
WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0	0	0	0	0	220
WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0	0	0	0	0	52,856
WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	0	0	0	0	39,109
WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0	0	0	0	0	5,704
WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0	0	0	0	0	147,061
WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0	0	0	0	0	1,339,440
SEPARATED FROM WOODSBORO & CONS. WITH M.E.OCONNOR(FS-96) 7-1-59									
WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	37	23	76,670	44,188	2,010,870
WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	1	1	26,918	2,192	308,973
WOODSBORO, SOUTH (6010)	REFUGIO	4-12-93	6009	40.0	1	1	2,109	1,143	1,143
WOODSBORO, SOUTH (8100)	REFUGIO	6-13-82	8180	46.0	0	0	0	0	34,320
WOODSBORO, SE. (6500)	REFUGIO	6-30-83	6510	32.0	0	0	0	0	1,165
WOODSBORO, WEST (FRIO 6600)	REFUGIO	8-16-66	6607	39.0	0	0	0	0	16,288
WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0	0	0	0	0	2,958
WOODS CEMETERY (LULING SAND)	DE WITT	12-13-89	6587	45.0	1	1	600	2,561	11,881
WOODS CEMETARY (WILCOX 6550)	DE WITT	11-20-83	6551	52.0	3	3	47,354	28,251	490,954
WOODY-GOODWIN (HOCKLEY)	LIVE OAK	1-11-82	3893	37.0	3	1	216	5,819	119,705
WORD	LAVACA	5-01-45	5867	39.0	4	2	1,243	4,040	960,273
WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	0	0	0	0	106,157
WORD (WILCOX, LO. J-23)	LAVACA	2-01-87	9285	49.5	1	0	9,015	1,170	172,715
WORD (3200)	LAVACA	11-27-87	3220	32.0	1	0	0	0	419
WORD (8400)	LAVACA	10-22-86	8430	43.8	1	0	0	0	1,410
WORD(8650)	LAVACA	12-08-81	8658	42.0	1	1	10,068	6,038	64,138
WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0	0	0	0	0	19,879
WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0	0	0	0	0	2,102
WORD (9000)	LAVACA	5-01-79	9033	58.2	3	0	0	0	410,222
WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0	0	0	0	0	5,139
WORD, N (8050)	LAVACA	4-25-72	8114	37.9	2	1	31,234	23,420	390,677
WORD, N. (8100)	LAVACA	6-28-78	8162	43.3	1	0	0	0	48,149
WORD,N(8300)	LAVACA	10-01-85	8288	39.6	0	0	0	0	33,774
WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2	0	0	0	0	6,423
WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	1	0	0	0	64,283
WORD, N. (8450')	LAVACA	2-12-78	8513	34.2	1	1	1,687	775	50,818
WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0	0	0	0	0	1,391
WYRICK	REFUGIO	3-15-47	4944	41.0	0	0	0	0	518,206
YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0	0	0	0	0	6,557
YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0	0	0	0	0	5,473
YOAKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0	1	0	0	0	3,747
YOAKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0	0	0	0	0	6,214
YORKTOWN (KESELING)	DE WITT	11-01-78	9791	47.0	0	0	0	0	22,162
YOUGEEN	BEE	3-22-45	3831	22.0	37	24	171,071	58,544	5,234,726
YOUGEEN (HOCKLEY 4500)	BEE	10-18-93	4582	54.0	1	1	7,515	2,090	2,090
YOUGEEN (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0	0	0	0	0	90,314
YOUGEEN (YEGUA 5400)	BEE	1-06-75	5424	48.9	1	1	25,315	770	13,459
YOUGEEN (YEGUA 5500)	BEE	2-15-82	5528	43.6	1	1	11	1,481	8,972
YOUGEEN, NORTH (YEGUA 5650)	BEE	2-09-86	5647	41.0	0	0	0	0	738
YOUGEEN, SOUTH (PUNDT)	BEE	12-28-83	3799	24.0	0	0	0	0	1,555
YOUGEEN, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0	2	1	6	3,714	13,415
YOWARD	BEE	4-14-47	7470	41.0	13	5	50,329	8,038	7,669,790
YOWARD (3910)	BEE	4-05-82	3914	43.8	0	0	0	0	5,455
YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0	0	0	0	0	9,308
SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.									
YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	0	0	0	0	460,814
YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0	0	0	0	0	501,369
YOWARD,W.(SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55									
ZARSKY (FRIO 8300)	REFUGIO	6-27-63	8303	42.0	0	0	0	0	199,705
ZARSKY (FRIO 8350)	REFUGIO	2-09-65	8319	43.0	0	0	0	0	68,289
ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5	0	0	0	0	5,744
ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0	0	0	0	0	26,321
ZARSKY, S. (FRIO 8300)	REFUGIO	9-23-63	8264	42.0	1	1	12	4,796	384,588
ZOLLER (FRIO -G-3)	CALHOUN	10-15-66	9102	50.0	1	1	755	1,299	127,230
ZOLLER, N. (FRIO G)	CALHOUN	4-01-68	9103	49.6	1	1	1,360	2,059	70,626
ZOLLER, S. (FRIO G-2)	CALHOUN	12-01-65	9074	52.0	1	0	0	0	49,801
ZOLLER, S. (FRIO G-3)	CALHOUN	3-11-63	9131	51.0	1	1	1,659	2,249	226,561
ZOLLER, SE. (FRIO G.)	CALHOUN	5-11-67	9112	48.6	1	0	0	0	55,119
0									
DISTRICT 2 TOTAL	2,877				5,298	2,741	36,961,837	13,821,909	2,615,473,254

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	38	0	0	0	951
ACE (NEW)	POLK	2-19-52	7841	49.1	0	0	0	0	4,531
ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0	0	0	0	0	506,469
ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	3	2	2,548	10,704	542,214
ACE, NORTH (4810)	POLK	9-01-69	4832	41.8	1	0	0	0	27,148
ACE, NORTH (4850)	POLK	8-01-69	4844	45.3	2	2	1,384	7,291	94,940
ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0	0	0	0	0	13,522
ADA CALL (Y-6)	NEWTON	1-06-81	6961	42.0	0	0	0	0	59,657
ADA CALL, E. (Y-6)	NEWTON	8-13-84	6990	45.9	1	1	1,890	1,137	33,217
ADA CALL, E. (Y-12)	NEWTON	6-09-82	7376	45.2	0	0	0	0	4,390
ADA-MAC (MACDONALD, LO.)	BRAZORIA	7-10-67	10300	39.5	0	0	0	0	3,106
ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	3	2	24	15,568	246,810
ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6	1	0	0	0	17,920
ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1	0	0	0	0	700
ADAMS RANCH (NONION)	JASPER	8-18-63	7041	35.0	0	0	0	0	16,728
ADAMS RANCH W. (NODOSARIA 1ST)	ORANGE	4-12-80	7084	37.9	1	1	11	4,450	97,028
ADAM'S RIB (WILCOX)	FAYETTE	6-02-92	6298	45.7	0	0	1,692	626	6,594
AGGIELAND (WOODBINE)	BRAZOS	1-12-84	9674	47.6	20	19	852,997	57,330	1,945,151
ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2	0	0	0	0	1,019
ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	6	2	17,153	17,270	2,161,940
ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0	0	0	0	0	339,872
ALCO-MAG (8125)	HARRIS	10-08-91	8134	38.7	1	0	525	152	2,070
ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4	3	1	15,503	6,573	1,097,648
ALDINE	HARRIS	5-05-39	6824	37.0	0	0	0	0	283,676
ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2	0	0	0	0	24,765
ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5	0	0	0	0	24,723
ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1	0	0	0	0	611
ALDINE, SOUTH	HARRIS	1950	7088	37.0	0	0	0	0	31,709
ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6	0	0	0	0	10,359
ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0	0	0	0	0	296,958
ALGOA (24)	GALVESTON	10-26-79	8716	26.2	3	2	2,490	7,707	370,999
ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4	1	0	1	77	12,240
ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8	0	0	0	0	81,535
ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5	0	0	0	0	4,652
ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4	1	0	0	0	54,490
ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	0	0	0	0	376,086
ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6	0	0	0	0	360,619
ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8	1	0	0	0	4,246
ALGOA (36)	GALVESTON	11-11-55	10384	28.4	0	0	0	0	12,892
ALGOA (45)	GALVESTON	5-17-85	9822	46.4	0	0	0	0	1,219
ALGOA (47)	GALVESTON	5-24-93	11613	21.0	1	1	20,248	3,812	3,812
ALGOA (48)	GALVESTON	5-13-88	11696	25.0	1	1	2,758	2,862	20,430
ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	2	1	4	154	1,815,700
ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	1	1	7	1,081	966,344
ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9	0	0	0	0	2,175
ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	9	3	44	12,143	3,584,425
ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	0	0	0	0	180,156
ALTEF	HARRIS	1948	7885	52.0	0	0	0	0	10,218
ALLEN	WHARTON	9-08-48	7885	46.0	0	0	0	0	44,427
ALLEN (5500)	WHARTON	8-03-79	5305	41.6	1	0	0	0	30,949
ALLEN (7080)	WHARTON	9-03-81	7089	41.2	0	0	0	0	542
ALLEN (7150 SAND)	WHARTON	1927	7164	42.6	0	0	0	0	2,198
ALLEN DOME	BRAZORIA	1927	3760	38.9	6	2	245	5,807	733,572
ALLIGATOR (WILCOX)	WASHINGTON	7-15-88	5672	38.0	0	0	0	0	3,894
ALLIGATOR BAYOU (3-E)	CHAMBERS	11-22-85	7213	42.3	2	1	3,933	2,095	64,745
ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0	0	0	0	0	103,587
ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0	3	3	17,079	22,164	541,761
ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	0	0	0	0	16,761
ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0	0	0	0	0	97,436
ALLIGATOR BAYOU (14-C)	CHAMBERS	11-21-90	8187	50.0	0	0	0	0	3,343
ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	0	0	0	0	72,217
ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0	1	0	0	0	22,701
ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2	0	0	0	0	5,987
ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	1	1	6,811	2,904	634,594
ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	0	0	0	0	762,602
ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6	0	0	0	0	8,138
ALLIGATOR BAYOU W. (13-B)	CHAMBERS	8-03-83	8267	42.7	0	0	0	0	54,075
ALLIGATOR BAYOU, W. (13-C)	CHAMBERS	6-29-79	8318	45.0	0	0	0	0	10,616
ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0	0	0	0	0	158,851
ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0	0	0	0	0	117,678
ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7	0	0	0	0	5,306
ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	1	1	6,379	14,923	184,372
ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8	0	0	0	0	9,744
ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2	0	0	0	0	203,110
ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5	0	0	0	0	225,111
ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6469	27.0	0	0	0	0	31,773
ALTA LOMA	GALVESTON	1940	9183	37.0	0	0	0	0	1,846,168
ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5	0	0	0	0	123,713
DIVIDED INTO VARIOUS FIELDS.									
ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4	0	0	0	0	92,124
ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	2	1	392	1,176	593,415
DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.									
ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0	0	0	0	0	10,050
ALTA LOMA, NE. (LOWER ANDREAU)	GALVESTON	5-08-85	12946	45.5	2	1	26,483	23,236	793,329

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RRC DISTRICT 3

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ALTA LOMA, NE. (TACQUARD)	GALVESTON	3-29-85	13332	46.1	0	0	0	0	39,869
ALTA LOMA, NE. (U. MDL. ANDRAU)	GALVESTON	1-17-86	12689	50.2	1	1	245,703	19,927	210,474
ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	4	1	16,033	10,115	1,718,164
ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	2	1	2,018	3,355	176,873
ALTA LOMA, WEST (FR10)	GALVESTON	5-15-78	8959	38.6	0	0	0	0	26,012
ALTA LOMA, WEST (SCHENCK) DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.	GALVESTON	3-07-57	11288	30.5	1	0	0	0	407,675
ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0	0	0	0	0	8,777
ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	2	1	9	1,358	70,305
ALTAIR	COLORADO	1945	9286	57.0	0	0	0	0	13,555
ALTAIR (WILCOX 8,300)	COLORADO	4-25-77	8300	52.6	0	0	0	0	26,409
ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6	0	0	0	0	650
ALVIN, NORTH (7900)	BRAZORIA	2-16-93	7930	40.4	1	1	29,130	49,478	49,478
ALVIN, NORTH (8100)	BRAZORIA	2-19-87	8113	52.0	1	1	11,584	4,645	47,726
ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5	0	0	0	0	16,841
ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	1	0	0	0	94,300
ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	2	1	32,085	24,713	1,311,145
ALVIN, SOUTH (39 SEG. D)	BRAZORIA	4-30-88	9854	31.0	1	1	21,713	11,688	217,968
AMAREX (7190 YEGUA)	HARRIS	1-15-83	7370	38.8	0	0	0	0	12,931
AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0	0	0	0	0	150
AMELIA	JEFFERSON	1936	6800	29.0	0	0	0	0	34,216,141
FLD DIV INTO AMELIA /DISCORBIS2//FLEMING Z-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG3/ & /MARG STRINGER/ 6-1-67.									
AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7	2	0	0	0	229,837
AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	5	3	846	6,841	945,245
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	0	0	0	0	534,121
AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0	0	0	0	0	25,034
AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	26.3	4	1	182	2,246	810,736
TRANS. FROM AMELIA 6-1-67.									
AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	0	0	0	0	693,617
AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4	0	0	0	0	342,847
AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	3	1	146	2,008	770,680
TRANS. FROM AMELIA 6-1-67.									
AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3	2	0	0	0	543,157
AMELIA (FRIO 1-C)	JEFFERSON	8-28-81	6388	26.6	1	0	0	0	1,082
AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	4	0	0	0	638,225
TRANS FROM AMELIA FIELD 6-1-67.									
AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	0	0	0	0	83,344
AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	2	0	0	0	392,162
TRANS FROM AMELIA 6-1-67.									
AMELIA (FRIO 5 GAS)	JEFFERSON	9-20-83	6616	30.1	2	2	82	472	28,440
AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	14	8	1,343	13,540	2,813,046
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7	0	0	0	0	327,855
AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8	0	0	0	0	370,314
AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5	0	0	0	0	13,838
AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	2	0	0	0	26,753
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	2	1	1,876	2,294	917,169
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	3	0	0	0	615,913
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9	0	0	0	0	415,772
AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	3	1	117	1,854	584,112
AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2	0	0	0	0	123,513
AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5	0	0	0	0	1,056
ANAHUAC	CHAMBERS	1935	7140	34.0	186	40	4,510,832	299,523	277,386,305
ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0	1	0	0	0	148,827
ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0	0	0	0	0	338,192
ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	6	2	26,721	25,732	1,085,120
ANAHUAC (FB A-2, FRIO 12)	CHAMBERS	12-26-82	7866	32.0	1	0	0	0	31,739
ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5	0	0	0	0	189,824
ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	6	1	178	243	2,529,920
ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	1	0	0	0	441,082
ANAHUAC (FB A-2, S, FRIO 13)	CHAMBERS	2-14-84	8015	34.5	1	0	0	0	162,853
ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4	0	0	0	0	24,036
ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7	0	0	0	0	19,492
ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	0	0	7,349	66	102,540
ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6	0	0	0	0	1,399
ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0	0	0	0	0	219,814
ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9	1	0	1,206	793	475,962
ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6	0	0	0	0	4,338
ANAHUAC (FB A-5, FRIO 13)	CHAMBERS	6-08-85	7872	34.5	2	2	20,522	10,362	431,778
ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4	0	0	0	0	37,354
ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9	0	0	0	0	9,321
ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6	0	0	0	0	224,673
ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9	0	0	0	0	170,142
ANAHUAC (FB D-1, FRIO 11-A)	CHAMBERS	4-07-82	7815	34.5	0	0	0	0	47,967
ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7	0	0	0	0	114,377
ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	2-08-78	8214	34.5	0	0	0	0	989
ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	1	0	0	0	370,272
ANAHUAC (FB D-1, EAST, FRIO 13)	CHAMBERS	2-06-85	8353	34.5	1	1	12,869	8,000	267,374
ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0	0	0	0	0	11,913

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8	0	0	0	0	34,610
ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9	0	0	0	0	62,690
ANAHUAC (FB 1-C, FRIO, 13)	CHAMBERS	12-23-85	7762	34.5	0	0	0	0	4,236
ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0	0	0	0	0	12,822
ANAHUAC, E. (FRIO B-15)	CHAMBERS	11-03-64	9177	34.5	0	0	0	0	524,861
ANAHUAC, SW (TEXTULARIA)	CHAMBERS	7-18-87	9928	38.1	0	0	0	0	6,243
ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1	0	0	0	0	7,668
ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6	0	0	0	0	47,542
ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2	0	0	0	0	5,346
ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7	0	0	0	0	6,513
ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	1	0	0	0	31,277
ANGELINA (12900)	JEFFERSON	10-17-90	12932	44.1	0	0	0	0	11,092
ANGELINA, N. (FRIO 10500)	CHAMBERS	5-30-90	10511	43.2	1	1	11,182	4,705	46,604
ANGELINA, N. (FRIO 10969)	CHAMBERS	6-30-84	10986	45.8	1	1	8,033	11,830	378,341
ANGELINA, N. (FRIO 11000)	CHAMBERS	3-29-84	11078	45.8	0	0	0	0	141,108
ANGLETON	BRAZORIA	1939	10500	28.0	0	0	0	0	570,420
ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0	0	0	0	0	620,142
ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0	0	0	0	0	29,556
ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6	0	0	0	0	2,146
ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2	0	0	0	0	87,831
ANGLETON, SOUTH (F-9B)	BRAZORIA	2-10-86	10861	32.6	1	1	4,519	3,887	131,615
ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	0	0	0	0	201,630
BUFFALO CAMP, N (FRIO 10,300-B)	BRAZORIA	7-12-88	10498	29.5	0	0	0	0	0
ANTIOCH CHURCH (CARRIZO 'B')	TRINITY	10-31-90	1775	22.0	0	0	0	0	1,293
ARCH	MATAGORDA	8-26-48	6364	37.1	5	0	11	40	1,523,113
ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5	0	0	0	0	6,948
ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0	0	0	0	0	103,994
ARCH (6430)	MATAGORDA	12-28-65	6437	38.2	0	0	0	0	3,103
ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5	0	0	0	0	925
ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1	1	500	7,146	93,173
ARCO 187 (YEGUA 6800)	HARDIN	8-01-91	6804	43.1	1	1	1,532	3,133	12,061
ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4	0	0	0	0	1,035
ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	1	0	0	0	152,767
ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4	1	0	0	0	58,694
ARCOLA	BRAZORIA	9-10-50	7600	41.5	4	1	11	5,460	3,269,178
ARCOLA (HUFFMAN)	BRAZORIA	2-20-82	7639	45.0	1	1	9	1,577	41,357
ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5	1	0	197	151	9,616
ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7	0	0	0	0	17,819
ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8	0	0	0	0	15,015
ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0	3	3	16,966	27,900	457,234
ARMOUR	MATAGORDA	2-00-38	6619	33.6	0	0	0	0	197,295
ARNIM	FAYETTE	3-01-45	2024	21.0	6	5	36	3,475	606,318
ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0	1	1	12	465	58,810
ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0	0	0	0	0	8,611
TRANS. FROM ARNIM FLD. 9-18-52									
ARNIM (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0	0	0	0	0	3,569
TRANS. TO JULIE ANN /STEINHAUSER, LO./, 4-6-54.									
ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	6	5	36	8,467	488,659
ARRINGTON (FRIO 5130)	WHARTON	3-01-83	5132	25.7	2	2	24	10,907	179,627
ARRINGTON (MARG.)	WHARTON	3-24-79	5112	23.0	9	6	5,382	21,236	991,960
ARRIOLA*	HARDIN	1932	4701	24.4	41	33	86,609	27,423	6,988,016
ARRIOLA (VICKSBURG 6850)	HARDIN	3-30-84	6870	40.5	1	1	11,375	10,351	52,959
ARRIOLA (VICKSBURG 7050)	HARDIN	1-27-83	7080	39.6	3	1	12	9,193	538,349
ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0	0	0	0	0	687
ARRIOLA, S. (YEGUA 1-C)	HARDIN	2-29-88	9922	20.0	1	1	16,034	10,567	142,066
ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8	2	0	6	218	347,594
ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0	0	0	0	0	114,602
ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0	0	0	0	0	45,108
ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5	0	0	0	0	53,941
ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	3	1	65,891	54,766	668,217
B. PEEL (WILCOX)	FAYETTE	12-06-88	6072	46.6	0	0	0	0	742
B U RANCH	WHARTON	6-02-52	5271	26.0	0	0	0	0	21,476
B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7	0	0	0	0	44,153
FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.									
B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7	1	0	0	0	185,548
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B									
B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5	1	1	8	370	82,025
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C									
B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7	0	0	0	0	26,666
B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0	0	0	0	0	1,218
B U RANCH (SEG. G. MARG)	WHARTON	12-01-72	5322	26.0	0	0	0	0	27,274
BABY S. (WILCOX)	WASHINGTON	4-06-88	5861	42.9	2	1	2,073	8,546	40,798
BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8	0	0	0	0	119,786
BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6	0	0	0	0	26,758
BAD LUCK (FRIO)	WHARTON	12-16-90	5543	28.5	2	1	405	2,242	4,437
BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0	0	0	0	0	15,193
BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3	0	0	0	0	3,747
BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8	0	0	0	0	2,556
BAILEY'S PRAIRIE	BRAZORIA	1948	10874	42.0	0	0	0	0	2,496
BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	3	2	12	7,615	865,838
BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2	0	0	0	0	99,830
BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7	1	0	0	0	16,600
BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5	0	0	0	0	703

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	9	4	24	26,908	6,401,054
FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFF. 12-1-66.									
BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0	0	0	0	0	273,468
BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8	0	0	0	0	24,476
BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8	0	0	0	0	79,418
BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0	1	1	12	16,703	716,332
TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.									
BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	1	1	7,603	143	103,266
BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	2	1	5,511	4,645	731,881
BANKSTON	HARDIN	9-25-83	12678	49.4	0	0	0	0	4,379
BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0	0	0	0	0	136,968
BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	4	2	475	11,272	591,888
FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.									
BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0	0	0	0	0	7,952
BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	1	0	0	0	532,611
BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2	0	0	0	0	155,255
BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6	0	0	0	0	72,175
BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0	0	0	0	0	839
SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.									
BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	1	1	84	2,277	217,750
BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0	0	0	0	0	94,294
BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	0	0	0	0	22,286
BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0	0	0	0	0	153,418
BARBERS HILL	CHAMBERS	1916	7200	24.0	298	84	3,514	287,330	132,543,329
LPG OR SWD WELLS MAY REQUIRE PERMIT									
BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2	1	1	12	7,356	89,211
BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0	0	0	0	0	63,867
BARNES (WOODBINE)	POLK	4-28-81	12690	37.0	1	1	11	3,670	83,950
BARROW RANCH (NOD. 1)	CHAMBERS	12-30-81	10840	46.3	0	0	0	0	67,436
BARROW RANCH (NOD. 2)	CHAMBERS	12-30-81	11164	42.3	0	0	0	0	82,387
BASTROP BAY	BRAZORIA	1950	7122	37.0	0	0	0	0	403
BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	2	0	234	912	182,045
BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2	1	0	0	0	159,028
BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	0	0	0	0	485,574
BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0	1	0	0	0	4,639
BASTROP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2	2	0	0	0	387,934
BATSON NEW	HARDIN	1935	4900	35.0	154	89	84,800	117,916	19,880,070
BATSON OLD	HARDIN	193	2600	39.0	248	184	1,367	67,852	45,218,268
BATSON, WEST (YEGUA 7700)	LIBERTY	8-06-82	7702	40.3	0	0	0	0	21,470
BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8	0	0	0	0	12,322
BAUER RANCH (NODOSARIA)	JEFFERSON	3-13-56	9520	33.0	1	0	0	0	435,789
BAUER RANCH (NODOSARIA -B)	JEFFERSON	4-01-86	9388	36.0	1	0	0	0	19,045
BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	1	0	0	0	75,275
BAUER RANCH (5797)	JEFFERSON	1-05-84	5801	28.4	2	1	149	2,138	53,692
BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9	1	1	12	3,420	10,357
BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	0	0	0	0	27,710
BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2	0	0	0	0	5,562
BAY (6200)	BRAZORIA	8-02-85	6224	41.9	1	0	0	0	2,331
BAY CITY	MATAGORDA	1936	7406	36.0	0	0	0	0	32,596,878
DIV. INTO BAY CITY /7000 FRIO/ /7500 FRIO/ /7700 FRIO/ /7850 FRIO/ /7900 FRIO/ /8000 FRIO/ /8200 FRIO/ /8500 FRIO/ 1-1-69									
BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0	8	5	66,265	34,826	603,552
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0	0	0	0	0	113,657
BAY CITY (7430 FRIO)	MATAGORDA	4-01-69	7436	38.1	0	0	0	0	360,423
BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1	2	0	9,273	1,495	21,897
BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0	5	2	13,802	6,591	1,651,388
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7600 FRIO)	MATAGORDA	2-01-89	7591	39.0	0	0	0	0	3,451
BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0	5	2	9,227	17,130	1,903,741
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0	0	0	0	0	261,842
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0	7	4	54,312	34,958	3,102,420
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0	0	0	0	0	226,235
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0	6	4	32,497	20,259	900,140
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8300, FB-A)	MATAGORDA	9-02-81	8332	35.0	0	0	0	0	449
BAY CITY (8400)	MATAGORDA	12-30-82	8366	34.3	1	0	14,960	1,391	35,998
BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5	2	1	19,771	12,658	118,791
BAY CITY (8500 FRIO)	MATAGORDA	1936	8444	36.0	3	2	28,255	19,433	1,994,628
SEPARATED FROM BAY CITY FLD. 1-1-69.									
BAY CITY (8600 FRIO)	MATAGORDA	6-26-63	8692	31.6	1	1	9,907	7,950	318,584
SEPARATED FROM BAY CITY FIELD 1-1-69									
BAY CITY (8650 FRIO)	MATAGORDA	8-22-63	8691	31.7	2	1	19,193	12,613	2,178,562
BAY CITY (8700 FRIO)	MATAGORDA	9-08-63	8754	31.0	2	2	11,982	7,017	854,439
BAY CITY (8800 FRIO)	MATAGORDA	3-01-64	8852	31.1	1	1	15,827	11,889	512,458
BAY CITY (9050 FRIO)	MATAGORDA	2-19-82	9040	55.1	0	0	0	0	348
BAY CITY (9100 FRIO)	MATAGORDA	1-22-82	9136	48.1	0	0	0	0	519
BAY CITY (9200 FRIO)	MATAGORDA	5-12-83	9205	32.0	0	0	0	0	1,368
BAY CITY, EAST	MATAGORDA	1945	10493	31.0	1	0	0	0	2,012
BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2	0	0	0	0	2,604

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3	0	0	0	0	147,052
BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	2	2	8,927	10,943	1,443,274
BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9	1	0	0	0	52,775
BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	6-09-66	8508	39.5	2	1	11	7,298	837,086
BAY CITY, E. (8500 BADOUGH SEG A)	MATAGORDA	7-28-68	8398	42.1	0	0	0	0	527
BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5	0	0	0	0	36,090
BAY CITY, NORTH	MATAGORDA	1942	7874	35.0	0	0	0	0	4,321,969
COMBINED WITH MARKHAM, N. FLDs									
BAY CITY, NORTH (9350)	MATAGORDA	6-24-84	9358	33.7	0	0	0	0	784
BAY PRARIE (FRIO 6100)	MATAGORDA	6-30-85	6150	27.0	0	0	0	0	2,150
BAY PRAIRIE (FRIO 6300)	MATAGORDA	6-05-58	6316	31.0	0	0	0	0	19,694
BAY PRAIRIE, S. (FRIO 6280)	MATAGORDA	11-12-85	6289	37.3	0	0	0	0	468
BAY PRAIRIE,SOUTH (FRIO 6350)	MATAGORDA	3-17-81	6354	30.1	0	0	0	0	14,645
BAYVIEW, N. (F-14, 9580)	CHAMBERS	10-10-83	9791	37.8	1	0	0	0	30,222
BAYVIEW, N. (10270)	CHAMBERS	6-19-84	10273	41.7	0	0	0	0	19,873
BAYVIEW, N. (10380)	CHAMBERS	1-12-83	10390	37.9	0	0	0	0	9,089
BEAUMONT	JEFFERSON	1950	5640	28.0	8	7	52	5,867	5,502,628
BEAUMONT, NW (ANOMALINA)	JEFFERSON	3-27-90	7710	47.9	2	2	105,061	4,100	25,481
BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	19	12	141,439	63,455	21,614,704
BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6	0	0	0	0	23,660
BEAUMONT, WEST (MARG. -A-)	JEFFERSON	5-23-93	5837	29.5	1	1	2,146	9,096	9,096
BEAUMONT, WEST(4800)	JEFFERSON	9-07-88	4833	31.0	1	1	15,003	3,541	45,444
BEAUMONT, WEST (4850)	JEFFERSON	9-13-88	4862	31.0	1	1	45,072	16,524	142,388
BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3	0	0	0	0	20,888
BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	0	0	0	0	9,604
BEDIAS, S. (GEORGETOWN)	GRIMES	5-04-83	10680	42.0	0	0	0	0	1,039
BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0	0	0	0	0	1,889
BEECH CREEK	HARDIN	5-12-44	6250	37.0	1	0	0	0	1,444,328
BEECH CREEK (YEGUA 5-A)	HARDIN	11-23-87	6728	39.7	2	2	29,708	16,720	143,803
BEECH CREEK (YEGUA 7-A)	HARDIN	12-28-90	6551	44.0	0	0	0	0	3,169
BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	1	0	5,473	1,269	64,530
BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	0	0	0	0	575,041
BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4	0	0	0	0	118,264
BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0	0	0	0	0	54,635
BEECH CREEK, EAST (6200)	HARDIN	12-01-81	6206	40.0	1	1	1,416	3,596	42,971
BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0	0	0	0	0	769,035
BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7	0	0	0	0	7,155
BEECH CREEK, SW. (Y-5)	HARDIN	3-26-85	6739	43.5	1	0	0	0	121,527
BEECH CREEK, SW. (Y-9)	HARDIN	6-23-80	6972	47.0	2	1	19	8,655	416,686
BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5	0	0	0	0	517
BELL LAKE (8800)	BRAZORIA	5-22-85	8786	44.0	1	0	7	5,348	126,278
BELLE DAME (CLODINE SAND)	FORT BEND	12-19-86	7902	41.2	2	1	143	15,184	36,578
BELTON LANE (FRIO)	CHAMBERS	2-25-75	8446	36.7	0	0	0	0	40,700
BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0	1	1	78,949	6,772	46,050
BELTON LANE, SOUTH (REARWIN, LO)	CHAMBERS	11-29-84	8960	35.2	0	0	0	0	20,190
BEMUS (5800 MARGINULINA)	WHARTON	3-28-80	5821	27.0	1	0	0	0	786
BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5	0	0	0	0	224,685
BEMUS (6190 SAND)	WHARTON	1955	6192	30.0	0	0	0	0	27,149
BEMUS (6200)	WHARTON	2-06-61	6201	27.2	0	0	0	0	3,081
BEMUS (6300)	WHARTON	2-04-79	6262	29.4	1	1	1,332	862	111,990
BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0	0	0	0	0	353,654
BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	2-17-83	8774	40.0	1	1	50,727	1,043	16,297
BENDER (COCKFIELD)	HARRIS	11-29-53	5811	39.0	0	0	0	0	3,713,190
BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3	1	0	0	0	144,138
BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	14	8	78,126	28,431	6,945,240
BERNARD, EAST (7510)	WHARTON	11-18-83	7512	41.0	0	0	0	0	424
BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0	0	0	0	0	3,259
BERNARD, W. (YEGUA 7120)	WHARTON	11-23-84	7147	32.0	0	0	2,082	45	247,372
BERNARD, W. (7700)	WHARTON	9-10-85	7794	29.5	0	0	0	0	1,529
BERNARDO RANCH (9240)	COLORADO	1-17-81	9242	40.5	0	0	0	0	11,664
BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	0	0	0	0	37,346
BESSMAY (WILCOX 2B)	JASPER	8-15-93	10373	48.0	1	1	300	300	300
BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0	1	0	0	0	38,079
BESSMAY (WILCOX 6TH)	JASPER	11-23-91	10744	50.1	1	1	311,973	35,525	90,775
BESSMAY (WILCOX 8TH)	JASPER	3-15-77	10852	43.5	0	0	0	0	23,957
BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4	0	0	0	0	27,148
BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0	1	0	0	0	6,799
BESSMAY (YEGUA 7500)	JASPER	12-26-84	7516	37.6	1	0	0	0	45,906
BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1	0	0	0	0	86,783
BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0	1	0	0	0	43,243
BETTY ANN (WILCOX)	FAYETTE	8-03-88	7110	45.0	2	2	50,121	1,723	80,196
BETTY ANN (WILCOX 'B')	FAYETTE	12-04-89	8251	40.0	0	0	0	0	28,951
BETTY ANN (WILCOX 'C')	FAYETTE	10-15-90	7628	42.0	0	0	0	0	12,998
BIG -A- TAYLOR	BURLESON	5-01-84	6514	45.0	7	6	64,755	8,025	40,994
BIG CREEK	FORT BEND	1922	4500	18.0	63	22	15,586	45,789	25,492,962
SALT DOME									
BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0	0	0	0	0	88,297
TRANS. FROM BIG CR., 2-1-57.									
BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	1	1	12	771	235,164
TRANS. FROM BIG CREEK, EFF. 10-1-50.									
BIG CYPRESS CREEK	JASPER	5-12-83	9441	46.2	0	0	0	0	5,419
BIG CYPRESS CREEK (2ND WILCOX)	JASPER	6-09-84	9513	46.4	1	0	2	10	37,682
BIG HILL	JEFFERSON	11-06-49	4962	30.8	66	9	4,070	50,666	8,545,321
BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	0	0	0	0	102,562

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0	0	0	0	0	17,096
BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7	0	0	0	0	169,243
BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4	0	0	0	0	27,698
BIG HILL (HETEROSTEGINA)	JEFFERSON	4-05-85	7500	19.0	1	1	3,109	871	13,380
BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	2	0	0	0	5,992,704
BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0	0	0	0	0	60,348
BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4	0	0	0	0	17,825
BIG HILL (MIOCENE 5980)	JEFFERSON	2-02-89	5986	30.0	1	0	0	0	6,150
BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6	0	0	0	0	66,113
BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6	0	0	0	0	0
BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5	0	0	0	0	12,751
BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1	0	0	0	0	400,945
BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	3	1	1,884	8,619	1,803,838
BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9	0	0	0	0	17,248
BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0	0	0	0	0	4,696
TRANS. FROM BIG HILL FLD.,	10-1-53. TRANS. TO VARIOUS	FLDS.	2-1-54						
BIG HILL, W. (FRIO -C-)	JEFFERSON	2-02-54	8729	30.0	0	0	0	0	51,182
BIG HILL, W. (FRIO -D- SAND)	JEFFERSON	4-18-54	10420	30.7	0	0	0	0	98,128
BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0	0	0	0	0	17,411
TRANS. FROM BIG HILL, W. /FRIO/, EFF.	2-1-54.								
BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-54	10462	30.0	0	0	0	0	268,529
TRANS. FROM BIG HILL, W. /FRIO/, EFF.	2-1-54.								
BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1	0	0	0	0	9,124
BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4	0	0	0	0	0
BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5	0	0	0	0	19,826
BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0	0	0	0	0	258,062
BLACK OWL (FRIO 5130)	WHARTON	1-22-92	5138	31.0	0	0	1	30	2,292
BLACKHOME (WILCOX 8540)	TYLER	12-11-65	8546	42.2	0	0	0	0	10,489
BLACKHOME (WILCOX 8575)	TYLER	5-07-93	8575	38.0	1	0	270	901	901
BLACKHOME (WILCOX 8800)	TYLER	5-26-58	8885	48.0	0	0	0	0	36,217
BLACKHOME (WILCOX 8900)	TYLER	1-01-62	8885	52.0	1	1	2,469	8,206	14,808
BLACKHOME (WILCOX 9625)	TYLER	5-27-57	8940	47.0	0	0	0	0	85,873
BLACKHOME, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	0	0	0	0	31,114
BLAND	ORANGE	1941	3145	22.0	0	0	0	0	21,240
BLAND (NODOSARIA)	ORANGE	4-01-83	8597	40.2	0	0	0	0	10,825
BLANKE (NOD.)	CHAMBERS	7-16-78	8736	36.0	0	0	0	0	6,721
BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	3	2	9,448	6,935	359,003
BLEIBLERVILLE (WILCOX 9000)	AUSTIN	5-25-93	9023	44.0	1	1	20,323	16,756	16,756
BLEIBLERVILLE (WILCOX 9200)	AUSTIN	11-18-91	9204	46.1	1	1	25,554	20,065	54,474
BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	1	0	0	0	32,934
BLESSING (F-3)	MATAGORDA	12-30-60	7023	45.0	19	1	18,275	5,317	2,924,906
BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1	2	0	105	227	7,541
BLESSING (F-6)	MATAGORDA	10-01-91	7086	40.0	1	0	152	16	4,283
BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5	4	0	0	0	319,424
BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	5	1	7,802	1,468	226,881
BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6	5	0	33,593	3,173	1,083,561
BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	17	1	12	3,445	1,213,609
BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6	5	0	0	0	178,808
BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	36	0	0	0	5,072,516
BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	18	0	0	0	1,871,305
BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6	0	0	0	0	5,672
BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	4	0	0	0	964,917
BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	1	0	2,203	222	474,983
BLESSING (F-18-C)	MATAGORDA	8-01-89	8555	53.5	1	1	10,003	2,555	10,352
BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	0	0	0	0	15,591
BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5	0	0	0	0	32,327
BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0	0	0	0	0	754
BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7	0	0	0	0	4,310
BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0	0	0	0	0	2,267
BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0	0	0	0	0	57,784
BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9	0	0	0	0	58,200
BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	2	1	16,821	4,049	613,036
BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	0	0	0	0	93,359
BLESSING, N. (9850 B)	MATAGORDA	3-03-82	9779	46.7	1	1	11	107	13,914
BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8	0	0	0	0	1,005
BLK. 87-S (7400 LO. AMPH. B)	JEFFERSON	3-21-81	7394	34.6	1	1	50,214	47,144	662,819
BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4	1	0	0	0	43,031
BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9	0	0	0	0	79,770
BLOCK 176-S (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5	0	0	0	0	14,721
BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	0	0	0	0	87,727
BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3	0	0	0	0	87
BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2	0	0	0	0	0
BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1	0	0	0	0	45,085
BLOOM (FRIO 7170)	WHARTON	3-09-83	7176	41.0	1	1	12	815	32,064
BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0	0	0	0	0	45,853
BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3	0	0	0	0	17,037
BLUE GUM (SUB-CLARKSVILLE)	GRIMES	7-27-84	8966	48.0	5	2	73,741	10,781	224,078
BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	3	2	8	805	2,696,341
BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	0	0	0	0	159,973
BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5	0	0	0	0	8,069
BLUE LAKE (8,900)	BRAZORIA	11-28-83	8918	34.6	1	0	0	0	1,306
BLUE LAKE (8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5	1	0	0	0	2,154
BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8	0	0	0	0	5,524
BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2	1	1	7,820	225	44,999

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	0	0	0	0	2,097
BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3	0	0	0	0	392,313
BLUE LAKE (10100)	BRAZORIA	2-01-84	10132	34.2	0	0	0	0	9,174
BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	0	0	0	0	729,694
BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6	0	0	0	0	11,160
BLUE LAKE (10,370)	BRAZORIA	2-26-78	10399	30.2	0	0	0	0	74,580
BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	4	1	12	1,903	1,155,920
BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6	1	0	0	0	101,349
BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2	0	0	0	0	6,366
BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4	0	0	0	0	476
BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0	0	0	0	0	493,692
TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.									
BLUE MARSH (WILCOX A-4)	NEWTON	3-12-84	9481	37.1	2	2	11,921	14,401	186,135
BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0	0	0	0	0	70,884
TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.									
BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3	0	0	0	0	271,080
BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	0	0	0	0	56,028
BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6	0	0	0	0	12,009
BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	1	1	18,998	5,158	637,636
BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	177,251
TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.									
BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0	0	0	0	0	2,485
BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0	0	0	0	0	573,973
TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.									
BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0	0	0	0	0	44,874
BLUE MARSH, EAST (WILCOX 9450)	NEWTON	2-10-88	9571	35.0	2	2	22	9,385	64,290
BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	3	3	12	2,370	1,202,770
BLUE MARSH, W. (VEGUA 4-B)	NEWTON	11-09-64	7028	44.9	0	0	0	0	115,820
BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5	1	1	2,673	2,596	56,307
BLUE MARSH, W (10050 WILCOX)	NEWTON	6-27-80	10061	30.1	2	2	17,476	13,830	329,735
BLUE MARSH, W. (10100 WILCOX)	NEWTON	3-24-90	10102	46.3	1	0	0	0	11,846
BLUE RIDGE	FORT BEND	1919	4659	38.0	187	72	498	112,018	22,572,999
BLUE RIDGE (FRIO 1)	FORT BEND	2-04-53	4030	28.8	0	0	0	0	51,258
TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.									
BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0	1	0	0	0	856,252
BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	28.0	0	0	0	0	1,610,615
BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7	0	0	0	0	226,688
BOENING (YEGUA 2-A)	COLORADO	5-24-85	5962	41.2	0	0	0	0	1,979
BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3	0	0	0	0	1,623
BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7	0	0	0	0	62,944
BOLING	WHARTON	1923	4885	33.0	172	102	512	41,400	23,931,944
BOLING (F-4 SD.)	FORT BEND	11-25-51	6834	26.4	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BOLING (F-6 SD.)	FORT BEND	5-13-52	6601	26.6	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (IAGO)	WHARTON	1923	4800	20.0	20	14	60	10,569	503,877
SEPARATED FROM BOLING FLD., 1-1-64.									
BOLING (SEGMENT A)	WHARTON	1-15-51	5100	27.2	2	0	0	0	847,334
SEPARATED FROM BOLING FIELD									
BOLING, SOUTH	WHARTON	11-01-52	6814	27.0	21	12	2,513	52,584	12,299,403
CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10,									
BOLING, SOUTH (FRIO GAS)	WHARTON	19	5978	28.0	0	0	1	5	85
BOLING DOME (F-10 SD.)	FORT BEND	9-13-52	6746	26.5	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BON WEIR	NEWTON	8-06-51	11354	47.5	1	0	0	0	261,617
BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0	1	0	0	0	11,253
BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	3	3	1,619	24,217	1,411,337
BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	1	0	0	0	4,801
BONNEY	BRAZORIA	6-16-50	7523	50.1	0	0	0	0	25,799
BONNEY (FRIO A, UPPER)	BRAZORIA	3-01-89	7295	39.0	2	1	6	300	729
BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	1	1	12	8,136	1,643,699
BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	2	1	12	358	480,203
BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0	0	0	0	0	22,586
BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5	1	0	5	5	137,436
BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0	0	0	0	0	150,560
BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8	0	0	0	0	786
BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3	0	0	0	0	6,687
BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4	0	0	0	0	37,769
BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	0	0	0	0	34,243
BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0	1	0	5	70	129,745
BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	2	2	3,884	11,173	611,522
BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	1	0	0	0	359,080
BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	1	0	0	0	31,076
BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	1	0	1	0	181,178
BONNEY, NW (7860 FRIO)	BRAZORIA	10-12-78	7858	40.0	0	0	0	0	13,811
BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7	0	0	0	0	177,646
BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4	0	0	0	0	4,981
BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0	0	0	0	0	8,647
BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6	0	0	0	0	69,539
BONUS (YEGUA 7350)	WHARTON	9-09-85	7390	36.0	0	0	7	450	18,577
BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8	0	0	0	0	0
BONUS, S.E. (DY)	WHARTON	5-03-83	6690	43.6	4	0	0	0	108,091

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BONUS, S.E. (FRIO 3750)	WHARTON	12-06-88	3741	55.6	1	1	12	729	5,596
BONUS, S.W. (YEGUA 6800)	WHARTON	11-24-82	6800	44.6	0	0	0	0	7,174
BORDEN ABEL	WHARTON	1940	5500	24.0	0	0	0	0	45,134
BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0	0	0	0	0	632
BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2	0	0	0	0	165,653
BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0	0	0	0	0	49,271
BRADEN (5400)	WHARTON	9-21-68	5379	32.0	0	0	0	0	15,227
BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7	0	0	0	0	61,754
BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0	0	0	0	0	10,878
BREHAM	WASHINGTON	1915	1400	17.0	139	111	94	6,086	984,044
BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	1	1	10	231	23,346
BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0	0	0	0	0	7,688
BRIDGE CITY, N. (8900)	ORANGE	11-05-85	9218	36.4	0	0	0	0	51,603
BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0	0	0	0	0	2,332
BRIDGE CITY, N. (10200)	ORANGE	9-14-81	10634	26.3	0	0	0	0	7,175
BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	0	0	0	0	67,767
BROOKSHIRE	WALLER	10-18-52	4560	37.8	1	0	0	0	50,225
BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5	0	0	0	0	20,624
TRANS. FROM BROOKSHIRE FLD., 12-1-54.									
BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5	0	0	0	0	12,185
BROUSSARD (NODOSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0	0	0	0	0	6,681
BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3	0	0	0	0	787
BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5	0	0	0	0	28,433
BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	0	0	0	0	159,477
CONSOLIDATED WITH KURTEN (BUDA) PER 3&5 81663 EFF 4/1/84									
BRYAN (AUSTIN CHALK)	BRAZOS	10-20-82	10250	52.2	2	2	16,314	5,226	59,556
BRYAN (WOODBINE)	BRAZOS	11-01-82	8217	36.0	110	32	340,987	490,157	39,725,711
BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8	12	9	42,613	13,424	934,187
BRYAN MOUND	BRAZORIA	1949	3478	26.2	45	0	0	0	17,400
BUCK SNAG	COLORADO	1942	6158	50.0	0	0	0	0	25,063
BUCKEYE	MATAGORDA	1932	7750	38.0	0	0	0	0	857,457
BUCKEYE (FRIO F-3)	MATAGORDA	10-01-90	8253	41.2	1	1	12	5,348	19,794
BUCKEYE (F-5 MORIARTY)	MATAGORDA	7-29-93	8597	44.1	1	1	5	4,562	4,562
BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0	1	0	0	0	220
BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0	0	0	0	0	65,652
BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0	0	0	0	0	710
BUCKEYE, WEST (7900)	MATAGORDA	5-04-80	7940	37.5	1	1	3,092	5,252	248,509
BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2	2	0	0	0	232,219
BUFFALO CAMP, N (FRIO 10,300-B)	BRAZORIA	6-30-88	10498	29.5	0	0	0	0	4,936
BUFFALO CAMP, N (FRIO 10;750)	BRAZORIA	4-02-75	10761	26.1	0	0	0	0	3,555
BUNA	JASPER	1948	7459	46.0	0	0	0	0	16,629
BUNA (EY-2)	JASPER	12-05-58	7152	37.0	0	0	0	0	95,347
BUNA (WILCOX B)	JASPER	2-17-68	10864	43.0	0	0	0	0	12,644
BUNA (WILCOX 11,100)	JASPER	12-01-89	11096	47.0	1	1	85,977	8,125	37,098
BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	1	0	8	562	14,446
BUNA (Y-5 B)	JASPER	8-18-80	7275	38.0	0	0	0	0	3,427
BUNA (Y- 7A)	JASPER	6-14-63	7474	47.6	0	0	0	0	58,723
BUNA (Y- 8)	JASPER	1-03-63	7593	47.0	0	0	0	0	72,363
BUNA (Y-12)	JASPER	5-27-63	7682	47.0	0	0	0	0	140,367
BUNA, EAST (MIOCENE)	JASPER	8-25-82	3838	27.0	0	0	0	0	59
BUNA, NORTH	JASPER	1-02-53	7179	37.8	0	0	0	0	118,647
DIVIDED INTO VARIOUS FLDS., 1-1-54.									
BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7	0	0	0	0	76,298
BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5	2	1	28	528	78,367
BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	2	0	0	0	352,065
BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	2	1	53	805	277,649
TRANS. FROM BUNA, NORTH, EFF. 1-1-54.									
BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8	0	0	0	0	10,295
BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0	0	0	0	0	867,159
TRANS. FROM BUNA, N., 1-1-54.									
BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8	0	0	0	0	346,614
TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.									
BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2	0	0	0	0	0
BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7	0	0	0	0	4,105
BUNA, SOUTHEAST (4500)	JASPER	9-11-84	4504	30.0	0	0	0	0	14,753
BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8	0	0	0	0	257,400
BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3	1	0	0	0	18,910
BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1	0	0	0	0	8,313
BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0	1	0	0	0	81,769
BUNA, WEST (3900)	JASPER	1-06-87	3928	26.9	1	0	0	0	725
BUNKER HILL (Y-3)	JASPER	11-21-84	7868	40.0	0	0	0	0	1,554
BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0	0	0	0	0	34,356
BUNKER HILL (Y- 6A)	JASPER	9-12-70	8674	36.4	0	0	0	0	232,815
BUNKER HILL (Y- 7A)	JASPER	2-02-71	8679	39.5	0	0	0	0	86,307
BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0	0	0	0	0	3,188
BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7	0	0	0	0	7,959
BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8	0	0	0	0	37,904
BUNKER HILL (YEGUA SA, FB-K)	JASPER	12-12-85	8574	52.2	0	0	0	0	228
BUNKER HILL (UPPER Y-5A)	JASPER	11-17-82	8094	40.0	0	0	0	0	8,660
BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2	0	0	0	0	5,401
BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	1	1	2,776	5,431	40,077
BUNKER HILL, W. (YEGUA 8040)	JASPER	10-08-84	8042	36.6	0	0	0	0	13,602
BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	1	0	0	0	83,803
BURKE-LINCAM (YEGUA B)	LIBERTY	3-01-88	5852	40.7	1	1	1	10	20,045

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
CAPLEN (FB-2, 9) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7378	34.0	0	0	0	0	1,028,180
CAPLEN (FB-2, 9-A) FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/	GALVESTON	5-01-58	7474	33.3	0	0	0	0	276,721
CAPLEN (FB-2,10-W)	GALVESTON	11-01-85	7744	30.2	0	0	0	0	453
CAPLEN (FB-2,10-X) FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/	GALVESTON	4-01-53	7771	36.8	0	0	0	0	454,107
CAPLIN (FB-2A, 2A)	GALVESTON	1-07-82	5113	26.3	0	0	0	0	1,428
CAPLEN (FB-2A 1-A)	GALVESTON	5-29-65	3940	26.5	0	0	0	0	6,191
CAPLEN (FB-2A, 2A2)	GALVESTON	8-06-80	5180	26.0	0	0	0	0	7,292
CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6	1	1	7,254	6,666	183,416
CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1	1	0	0	0	63,189
CAPLEN (FB-2A, 2-C)	GALVESTON	4-20-89	5714	28.4	1	0	0	0	26,951
CAPLEN (FB-2A, 2Y)	GALVESTON	12-17-82	4515	30.9	1	0	0	0	1,022
CAPLEN (FB-2A, 2Z)	GALVESTON	1-14-92	4945	29.5	1	1	1,796	8,230	19,916
CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7	0	0	0	0	8,067
CAPLEN (FB-2A 4-B)	GALVESTON	2-17-62	6289	37.2	0	0	0	0	407
CAPLEN (FB-2B 4)	GALVESTON	11-09-67	6066	31.9	0	0	0	0	5,600
CAPLEN (FB-3,1-B) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4107	34.0	0	0	0	0	47,332
CAPLEN (FB-3, 1-Y)	GALVESTON	7-01-90	3810	31.2	0	0	702	1,274	16,520
CAPLEN (FB-3,2-A)	GALVESTON	1-17-76	5185	28.2	0	0	0	0	12,731
CAPLEN (FB-3,2-A1)	GALVESTON	3-22-65	5159	28.0	0	0	0	0	4,593
CAPLEN (FB-3,2-A2) TRANS. FROM CAPLEN FLD. ,9-1-56	GALVESTON	1953	5222	34.0	0	0	0	0	315,273
CAPLEN (FB-3, 2D)	GALVESTON	2-26-83	6135	35.1	0	0	0	0	34,293
CAPLEN (FB-3,2-Y) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4585	34.0	0	0	0	0	20,268
CAPLEN (FB-3,2-Y1)	GALVESTON	9-09-68	4632	27.5	0	0	0	0	19,887
CAPLEN (FB-3, 2-Y5)	GALVESTON	10-02-86	4928	34.3	0	0	0	0	2,859
CAPLEN (FB-3, 4B)	GALVESTON	10-31-85	6365	34.7	0	0	0	0	80,218
CAPLEN (FB-3, 5)	GALVESTON	9-20-84	6558	34.7	0	0	0	0	16,229
CAPLEN (FB-3,2Z)	GALVESTON	11-24-81	5037	29.6	0	0	0	0	454
CAPLEN (FB-3, 5S)	GALVESTON	9-01-81	6572	33.9	0	0	0	0	34,161
CAPLEN (FB-3,2-Z1) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	5040	34.0	0	0	0	0	53,734
CAPLEN (FB-3, 5-W)	GALVESTON	7-04-80	6768	32.8	0	0	0	0	111,463
CAPLEN (FB-3,6)	GALVESTON	3-02-81	7264	33.3	0	0	0	0	2,816
CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0	0	0	0	0	1,223
CAPLEN (FB-3A,2B)	GALVESTON	9-02-86	5426	29.5	1	0	1	4	69,865
CAPLEN (FB-3A, 2B LOWER)	GALVESTON	7-14-91	5263	29.0	1	0	1,555	683	13,512
CAPLEN (FB-3A, 2-A2)	GALVESTON	2-17-90	5323	28.4	0	0	0	0	19,139
CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0	0	0	0	0	7,485
CAPLEN (FB-3A, 4A)	GALVESTON	12-09-84	6252	31.6	1	1	2,566	8,694	159,527
CAPLEN (FB-3A, 5)	GALVESTON	8-03-85	6606	34.9	0	0	0	0	29,570
CAPLEN (FB-4,2-B4) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1934	5622	34.0	0	0	0	0	357,900
CAPLEN (FB-4,5-W)	GALVESTON	6-12-68	6449	33.6	0	0	0	0	5,913
CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4	0	0	0	0	148,361
CAPLEN (FB-5, 5-W)	GALVESTON	11-08-85	6558	34.7	0	0	0	0	22,626
CAPLEN (FB-5, 9) FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/	GALVESTON	2-13-53	7308	33.0	0	0	0	0	385,635
CAPLEN (FB-5,10)	GALVESTON	1-28-53	7555	36.7	0	0	0	0	719,843
CAPLEN (FB-6,1-W)	GALVESTON	12-04-55	3932	25.1	0	0	0	0	110,480
CAPLEN (FB-7,2-W)	GALVESTON	8-28-56	4834	28.2	0	0	0	0	76,279
CAPLEN (FB-8,1-A)	GALVESTON	11-30-73	4412	24.5	0	0	0	0	95,192
CAPLEN (FB-8, 2-W)	GALVESTON	19	3988	38.0	0	0	5,008	168	1,002
CAPLEN (MIOCENE 4200)	GALVESTON	11-05-81	4246	24.8	0	0	0	0	6,791
CAPLEN (MIOCENE 4300)	GALVESTON	11-05-81	4374	30.5	0	0	0	0	82,122
CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	1	1	12	2,787	184,417
CAPLEN (MIOCENE 4650) TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4710	34.0	0	0	0	0	56,414
CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0	0	0	0	0	111,462
CARLTON SPEED (YEGUA 4600)	GRIMES	12-03-67	4617	40.0	5	1	7	602	205,535
CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0	0	0	0	0	471
CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0	0	0	0	0	2,065
CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5	0	0	0	0	10,642
CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	0	0	0	0	65,690
CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5	0	0	0	0	2,577
CASTILLO (YEGUA #5) TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.	JASPER	7-21-56	7186	45.0	1	1	4	1,281	99,540
CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1	0	0	0	0	40,714
CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0	0	0	0	0	29,046
CASTILLO (YEGUA 6-A)	JASPER	9-14-82	7263	40.0	0	0	564	1,522	93,120
CASTILLO (YEGUA 6-B)	JASPER	9-22-82	7284	38.0	1	1	605	17,510	186,489
CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	1	1	312	8,691	263,703
CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	0	0	0	0	622,255
CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	0	0	0	0	120,982
CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	1	1	608	4,013	184,280
CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6	0	0	0	0	2,368
CASTILLO, EAST (YEGUA 5)	JASPER	5-01-92	7259	39.8	0	0	1	13	2,709
CASTILLO, EAST (YEGUA 8)	JASPER	2-11-87	7430	40.0	0	0	0	0	8,031
CASTILLO, EAST (YEGUA 12)	JASPER	6-01-85	7738	40.1	0	0	0	0	1,766
CASTILLO, W. (YEGUA 5)	JASPER	6-13-85	7148	40.2	0	0	0	0	9,931

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	0	0	0	0	90,605
CASTILLO, W. (YEGUA 6-A)	JASPER	8-24-84	7201	42.0	0	0	0	0	83,776
CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	1	1	770	959	158,862
CASTILLO, W. (YEGUA 12A)	JASPER	1-20-84	7583	42.0	0	0	0	0	3,291
CECIL NOBLE	COLORADO	10-31-51	8542	34.5	0	0	0	0	710
CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4	0	0	0	0	39,541
CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0	0	0	0	0	143,850
CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6	0	0	0	0	6,131
CECIL NOBLE (7210)	COLORADO	5-22-89	7216	38.3	1	0	0	0	11,564
CECIL NOBLE (9350)	COLORADO	12-12-65	9536	41.5	0	0	0	0	2,510
CECIL NOBLE (10400)	COLORADO	2-23-81	10414	41.0	0	0	0	0	7,969
CEDAR BAYOU	CHAMBERS	1939	7181	36.0	0	0	0	0	62,099
CEDAR BAYOU, NORTH	HARRIS	12-07-50	6362	29.5	3	3	193	6,372	1,945,153
CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	8128	32.3	0	0	0	0	61,781
CEDAR BAYOU, N. (MARGINULINA)	HARRIS	3-30-51	6308	29.0	0	0	0	0	917,431
CEDAR BAYOU, N. (MUCKELROY)	HARRIS	1-19-51	6316	30.0	0	0	0	0	265,067
CEDAR BAYOU, NW (MARG 2)	CHAMBERS	3-21-80	6313	29.2	0	0	0	0	2,001
CEDAR BAYOU, SOUTH (MUCKELROY)	CHAMBERS	6-14-52	6476	30.3	0	0	0	0	0
CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	23	1	68,664	17,681	18,612,211
CEDAR POINT (FRIO MIDDLE)	CHAMBERS	8-09-63	6142	40.2	0	0	0	0	45,147
CEDAR POINT(FRIO STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5	1	0	0	0	6,213
CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8	0	0	0	0	21,126
CEDAR POINT, S. (FRIO 3)	CHAMBERS	3-07-84	7214	29.4	1	1	12	16,224	344,001
CEDAR POINT, S. (FRIO 5)	CHAMBERS	3-26-84	7436	37.8	1	0	8	467	1,023
CHALMERS (FRIO 9000)	MATAGORDA	12-22-87	9012	34.0	0	0	0	0	70,178
CHALMERS (FRIO 9180)	MATAGORDA	9-04-86	9186	43.8	0	0	0	0	11,816
CHALMERS (FRIO 9310)	MATAGORDA	10-17-84	9314	36.6	0	0	0	0	23,356
CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2	0	0	0	0	12,045
CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5	0	0	0	0	101,494
CHALMERS (9250)	MATAGORDA	10-12-81	9291	41.9	0	0	0	0	65,726
CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	10	8	5,824	3,064	171,754
CHAMBERS (NAVARRO, LOWER)	BURLESON	19	3510	38.0	1	0	1	74	193
CHAMPION (WILCOX 8670)	JASPER	9-12-75	8680	47.6	6	0	0	0	1,280,714
CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	4	1	3,566	7,079	389,960
CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	0	0	0	0	153,370
CHAMPION (WILCOX 8788)	JASPER	1-21-84	8794	35.3	1	0	0	0	30,613
CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1	1	1	2,996	4,171	534,310
CHAMPION, WEST (WILCOX 8610)	JASPER	12-07-92	8618	41.2	1	1	33,755	60,023	60,401
CHAPMAN (WILCOX 9890)	WALLER	7-02-93	9895	40.0	2	2	6	31	31
CHAPPELL HILL (WILCOX)	WASHINGTON	12-15-82	9628	43.3	0	0	0	0	7,991
CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0	0	0	0	0	17,985
CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2	0	0	0	0	66,826
CHENANGO	BRAZORIA	1-27-41	9562	31.7	1	0	0	0	3,028,234
TRANSFERRED TO VARIOUS FIELDS 10-1-66.									
CHENANGO (8100 FRIO)	BRAZORIA	1-09-57	8186	36.2	3	0	2	49	2,349,716
CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	2	0	0	0	355,498
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	1	1	720	2,549	255,000
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6	1	0	0	0	227
CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	0	0	0	0	254,899
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	0	0	0	0	181,588
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (9050)	BRAZORIA	11-09-89	9055	41.4	0	0	0	0	28,046
CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7	1	1	6,773	8,067	284,797
CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	1	1	29,054	25,082	622,307
CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0	0	0	0	0	10,702
CHENANGO, EAST (9400)	BRAZORIA	7-19-86	9326	37.2	1	0	0	0	471
CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5	0	0	0	0	17,982
CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0	1	1	22,112	6,687	23,952
CHENANGO, E. (10040 FRIO)	BRAZORIA	8-13-90	10023	36.2	0	0	0	0	4,328
CHENANGO, NORTH (FRIO 10500)	BRAZORIA	6-24-91	10442	26.9	1	1	1,148	2,617	38,492
CHENANGO, NORTH (TEX-MISS.)	BRAZORIA	8-26-90	9162	31.6	0	0	0	0	6,327
CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8	0	0	0	0	7,284
TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.									
CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8	0	0	0	0	45,235
CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	2	1	6,218	2,098	116,018
CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8	1	0	0	0	91,366
CHESTERVILLE	COLORADO	1945	6080	37.0	0	0	0	0	3,993
CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	12-05-83	6006	44.6	1	1	17,776	3,215	62,556
CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	5-15-83	5955	51.5	0	0	0	0	2,008
CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4	0	0	0	0	78,434
CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	1	0	0	0	75,006
CHIMNEY BAYOU (10000 FRIO)	CHAMBERS	10-26-83	3994	46.7	0	0	0	0	3,884
CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8	0	0	0	0	8,209
CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3	0	0	0	0	214,947
TRANS. TO CHINA, S. FIELD 8/1/59									
CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	2	1	11	298	4,374,373
CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	1	0	0	0	291,782
CHINA, SE (NODOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	4	2	22	8,458	434,862
CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	2	1	12	6,103	150,618
CHINA GROVE (FRIO 7580)	BRAZORIA	9-11-85	7587	41.0	0	0	0	0	223
CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0	0	0	0	0	41,714

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CHITLAND CREEK (7350 YEGUA)	WHARTON	7-05-91	7356	43.3	1	1	3,941	2,163	30,038
CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0	2	0	0	0	1,724,341
CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	9	2	3,936	7,485	9,998,916
TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.									
CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6	0	0	0	0	12,082
CHOCOLATE BAYOU (ANDRAU STRAY)	BRAZORIA	9-29-90	12321	43.7	0	0	0	0	84,301
CHOCOLATE BAYOU (BNFLD VI ZO)	BRAZORIA	4-23-46	11080	30.9	0	0	0	0	184,356
CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4	0	0	0	0	213,574
CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	0	0	2,254	1,116	177,954
CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1	0	0	0	0	13,879
CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	5-01-82	8790	42.1	2	0	0	0	91,112
CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2	0	0	0	0	501
CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	15	7	159,252	62,984	22,083,653
OPTIONAL 80 AC UNITS--DIAG. 2200									
CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8	1	0	0	0	685,243
CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7	0	0	0	0	37,922
CHOCOLATE BAYOU(HO. FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0	0	0	0	0	5,250,755
CHOCOLATE BAYOU (MIDDLE ANDRAU)	BRAZORIA	3-27-86	12330	47.7	1	0	0	0	21,288
CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5	2	1	9,304	450	76,240
CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	8	1	2,585	3,952	1,356,119
CHOCOLATE BAYOU (9060)	BRAZORIA	7-27-86	9068	38.0	0	0	0	0	2,600
CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5	0	0	0	0	559
CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	1	1	12	3,427	81,741
CHOCOLATE BAYOU, N. (SCHENCK)	BRAZORIA	12-04-90	10385	41.0	1	1	106,531	35,496	131,355
CHOCOLATE BAYOU, N. (10300)	BRAZORIA	12-04-90	10385	41.0	0	0	0	0	12,266
CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6	0	0	0	0	4,817
CHOCOLATE BAYOU, S. (10700 FRIO)	BRAZORIA	5-06-91	10772	42.8	1	1	230,195	72,982	225,890
CHOCOLATE BAYOU, SE. (WEITING, LO.)	BRAZORIA	2-16-66	11786	35.5	1	1	1,504	254	214,971
CHRISMAN	BURLESON	6-26-47	3440	37.0	20	14	14,397	5,070	562,278
CINNABAR (UPPER WILCOX)	TYLER	4-20-89	9118	36.4	2	2	6,747	11,858	138,568
CISTERN	FAYETTE	9-20-43	1187	18.0	11	8	73	5,142	288,480
CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3	0	0	0	0	4,486
CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	0	0	0	0	20,411
CISTERN (WILCOX G)	FAYETTE	3-01-83	1933	18.0	2	0	2	25	7,306
CISTERN (WILCOX H)	FAYETTE	3-01-83	2071	18.0	1	0	0	0	7,695
CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	3	3	24	2,556	50,716
CISTERN (WILCOX-L-)	FAYETTE	6-11-79	2871	20.0	1	0	0	0	5,384
CISTERN (NAVARRO)	FAYETTE	6-04-88	5040	41.0	0	0	0	0	4,247
CISTERN, NORTH	FAYETTE	5-18-52	1130	17.5	8	6	39	3,999	63,408
CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	35	25	111,418	152,805	21,255,064
CLAY CREEK	WASHINGTON	1928	1179	23.0	79	54	24,219	66,280	13,219,729
CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	0	0	0	0	3,237
CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1	0	0	0	0	926,473
CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0	0	0	0	0	25,605
TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.									
CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	1	0	0	0	140,622
CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5	0	0	0	0	771
CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0	0	0	0	0	3,603
CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	1	1	12	1,093	58,013
CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4	0	0	0	0	18,804
FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.									
CLEAR LAKE	HARRIS	1938	6184	28.0	17	5	31,902	25,892	24,156,082
CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5	0	0	0	0	45,025
CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5	0	0	0	0	19,651
CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6	0	0	0	0	12,739
CLEMENS, NE. (FRIO B)	BRAZORIA	12-29-74	9820	43.6	19	0	0	0	54,334
CLEMENS, SW (FRIO A)	BRAZORIA	4-09-79	10758	54.8	0	0	0	0	5,277
CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0	1	0	0	0	0
CLEVELAND	LIBERTY	1933	5893	38.5	9	5	59,081	69,431	5,455,196
CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0	0	0	0	0	638,118
CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0	0	0	0	0	355,576
CLEVELAND (COCKFIELD 5600)	LIBERTY	4-05-88	5768	43.6	1	0	0	0	3,111
CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7	0	0	0	0	8,329
CLEVELAND (YEGUA 5800)	LIBERTY	6-13-91	5796	40.0	1	1	10,888	4,974	13,073
CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4	0	0	0	0	34,309
CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	7	1	1,573	6,961	3,539,064
CLEVELAND, N. (YEGUA)	LIBERTY	1-17-82	5777	33.6	2	2	1,070	9,554	118,072
CLEVELAND, S. (BLANDING)	LIBERTY	5-27-81	6448	41.6	1	1	13,778	6,628	24,107
CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	1	1	10,905	11,747	237,060
CLEVELAND, S (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6	0	0	0	0	10,447
CLEVELAND, S. (YEGUA 6620)	LIBERTY	5-16-81	6627	38.5	1	1	8,436	4,279	142,898
CLEVELAND, S. (YEGUA 6700)	LIBERTY	10-18-83	6706	42.0	1	1	5,030	7,024	75,950
CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8	0	0	0	0	41,641
CLEVELAND S. (5850)	LIBERTY	11-07-85	5847	39.0	1	1	3,510	5,498	53,372
CLEVELAND, S. (6550)	LIBERTY	8-09-74	6576	46.2	4	2	20,883	36,917	282,089
CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	1	0	0	0	147,637
CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0	0	0	0	0	42,731
CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0	0	0	0	0	56,275
CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	2	1	10	2,008	925,763
CLINTON	HARRIS	1937	6500	24.0	1	0	0	0	1,691,997
CLINTON (FRIO)	HARRIS	11-07-50	5138	30.1	0	0	0	0	2,614
CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0	0	0	0	0	5,545
CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0	0	0	0	0	58,177
TRANS. FROM CLINTON FIELD, EFF. 12-1-54.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9	1	1	12	2,201	41,430
CLINTON (FRIO 5000)	HARRIS	7-18-63	5017	26.1	1	0	0	0	3,127
CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0	0	0	0	0	8,129
CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0	0	0	0	0	1,416
CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0	0	0	0	0	37,584
CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4	0	0	0	0	14,891
CLINTON (FRIO 5700)	HARRIS	2-16-53	5744	30.5	0	0	0	0	9,493
CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0	0	0	0	0	4,618
CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	1	1	8	890	322,063
TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.									
CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	0	0	0	0	147,759
TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.									
CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3	0	0	0	0	182,008
CLINTON (MIOCENE 3900)	HARRIS	2-17-89	3973	22.4	0	0	0	0	8,247
CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7	0	0	0	0	125,749
CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	1	0	0	0	37,670
CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9	0	0	0	0	302,202
CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2	0	0	0	0	26,995
CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5	0	0	0	0	166,909
CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4	0	0	0	0	87,690
CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2	0	0	0	0	56,611
CLINTON (YEGUA B)	HARRIS	12-18-81	8566	32.9	1	1	12	2,066	94,213
CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	2	0	0	0	144,246
CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0	0	0	0	0	66,892
CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0	0	0	0	0	151,146
CLINTON (4100)	HARRIS	4-27-62	4078	30.0	0	0	0	0	49,457
CLINTON (4400)	HARRIS	10-17-61	4416	22.9	1	1	203	4,092	400,739
CLINTON (5630)	HARRIS	5-29-62	5620	36.0	0	0	0	0	20,565
CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0	0	0	0	0	49,989
CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2	0	0	0	0	238,819
CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5	0	0	0	0	15,971
CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6	0	0	0	0	38,001
CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4	0	0	0	0	75,885
CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4	0	0	0	0	110,728
CLODINE	FORT BEND	6-19-51	7700	42.0	7	2	15,015	14,725	2,492,231
CLODINE, NORTH (EY-1 SAND)	HARRIS	7-02-56	7344	42.5	3	1	218	12	263,756
CLODINE, NORTH (YEGUA 7600)	HARRIS	1-26-63	7576	43.5	2	1	1,210	251	12,759
CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0	0	0	0	0	12,574
CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	1	0	0	0	82,532
CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	1	0	0	0	11,136
COBB (NAVARRO)	LEE	3-30-82	4580	24.9	1	1	233	712	11,371
COCKBURN (MARG)	WHARTON	8-28-80	5858	28.0	3	3	34	3,097	113,421
COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	0	0	0	0	2,656,248
COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0	0	0	0	0	2,752
COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	1-20-93	7907	37.2	1	1	11,940	9,726	9,726
COLD SPRINGS (WILCOX 9400)	SAN JACINTO	8-24-91	9427	65.0	1	1	180,994	10,080	30,290
COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8	1	0	0	0	2,802
COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	4-01-88	10520	51.0	0	0	0	0	13,386
COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	1	1	89	3,857	95,101
COLD SPRINGS (YEGUA "D")	SAN JACINTO	5-15-77	4430	45.0	0	0	0	0	3,119
COLD SPRINGS (YEGUA -E-)	SAN JACINTO	9-22-79	4442	41.0	0	0	0	0	950
COLD SPRINGS (3500)	SAN JACINTO	4-20-84	4462	41.8	0	0	0	0	5,498
COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	0	0	0	0	29,407
COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	1	0	3	308	264,085
COLINE	SAN JACINTO	7-27-49	4382	42.3	0	0	0	0	810,541
COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0	0	0	0	0	15,286
COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0	0	0	0	0	8,578
COLLEGEPORT (5-A,EAST)	MATAGORDA	3-01-62	4180	25.7	1	0	0	0	14,863
TRANS. FROM COLLEGEPORT, N. /FRIO, LO./, EFF. 3-1-62.									
COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4	0	0	0	0	468
COLLEGEPORT (8A, SOUTH)	MATAGORDA	12-31-86	5679	36.1	0	0	17,626	3,322	66,798
COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4	2	1	4,191	467	419,274
COLLEGEPORT, NORTH (FRIO, LO.)	MATAGORDA	10-22-55	10118	46.0	0	0	0	0	4,117
TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.									
COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	0	0	0	0	326,818
COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5	0	0	0	0	9,344
COLLINS LAKE S. (FRIO 9800)	BRAZORIA	5-11-78	9799	36.0	0	0	0	0	11,392
COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8	0	0	0	0	20,837
COLUMBUS	COLORADO	3-18-44	9232	46.0	22	8	78,506	46,413	5,531,122
COLUMBUS (5-C)	COLORADO	12-13-88	7206	45.4	1	1	5,939	669	14,446
COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7606	38.2	1	1	18,341	2,223	37,577
COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	1	1	5,822	1,592	77,795
COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5	0	0	0	0	15,842
TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.									
COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9	0	0	0	0	127,498
COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9	0	0	0	0	337,657
COLUMBUS (9-C)	COLORADO	3-02-81	8878	45.0	0	0	0	0	10,829
COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0	0	0	0	0	291,755
TRANS. FROM COLUMBUS /ZONE 10-C/.									
COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	1	0	0	0	388,101
COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6	0	0	0	0	46,994
COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	9	4	60,257	60,154	1,367,585
COLUMBUS (11-D)	COLORADO	2-26-90	9504	42.0	2	1	1,256	298	54,781
COLUMBUS (11-E WILCOX)	COLORADO	3-08-90	9448	43.6	0	0	0	0	9,672

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
COLUMBUS (11-F-N) SEPARATED FROM COLUMBUS FIELD 9/13/61	COLORADO	3-18-44	9625	46.0	1	0	0	0	214,086
COLUMBUS (6750 WILCOX)	COLORADO	10-07-93	6773	40.5	1	1	0	0	0
COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	3	3	59,443	22,748	700,208
COLUMBUS (8500)	COLORADO	4-15-88	8505	44.0	0	0	0	0	6,306
COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7	0	0	0	0	3,078
COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7	0	0	0	0	11,006
CONROE	MONTGOMERY	1931	5200	38.0	554	184	9,053,971	1,379,524	718,638,607
CONROE (COCKFIELD UPPER) TRANS. FROM CONROE FLD.,8-1-56	MONTGOMERY	1931	5200	39.0	30	10	548,905	67,034	5,349,078
CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0	0	0	0	0	3,590
CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9	1	0	0	0	1,873
CONROE, S. (WILCOX 8060)	MONTGOMERY	2-27-86	8074	36.0	1	1	4,968	6,384	88,377
CONROE, S. (WILCOX 8100)	MONTGOMERY	12-20-92	8106	30.0	1	0	366	360	1,509
CONROE, S. (WILCOX 8300)	MONTGOMERY	8-12-83	8322	22.0	0	0	0	0	52,872
CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0	0	0	0	0	3,994
CONROE, S. (WILCOX 8900)	MONTGOMERY	4-15-82	8984	55.0	1	1	12	1,484	31,820
CONROE, WEST	MONTGOMERY	5-20-61	4734	36.0	0	0	0	0	463,672
CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	5	0	0	0	4,227,469
CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	0	0	0	0	140,660
CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	5	2	760	2,232	978,944
CONSTITUTION (13600)	JEFFERSON	2-28-89	13644	52.1	1	1	18,502	5,373	35,648
COOKS POINT (WOODBINE)	BURLESON	4-06-83	7326	36.0	0	0	0	0	8,245
COON (6800)	GALVESTON	11-11-88	6853	40.0	0	0	0	0	3,858
COON (6963)	GALVESTON	9-24-81	6973	33.2	0	0	0	0	60,730
COOLEY (F-2)	JEFFERSON	6-10-82	8293	33.0	0	0	0	0	22,462
COPELAND CREEK	POLK	3-13-49	7155	38.2	0	0	0	0	593,483
COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0	0	0	0	0	4,035
COPELAND CREEK (3200 SAND) SEPARATED FROM COPELAND CREEK, 9-1-50.	POLK	1950	3200	33.7	18	16	27,230	45,454	1,214,147
COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	1	1	205	2,278	70,569
COPELAND CREEK (4068)	POLK	9-17-86	4072	40.0	1	1	6,171	7,832	77,118
COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	4	3	196	5,541	483,138
CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0	2	2	12	5,586	125,356
CORNERSTONE, N.E. (CLODINE)	FORT BEND	10-31-83	7582	38.1	1	1	12	6,143	164,936
CORNERSTONE, N.E. (N. RICHMOND)	FORT BEND	1-31-88	7416	43.4	1	1	11	2,166	48,826
COROLLA (WILCOX 8000)	WALLER	12-13-86	8009	38.5	1	0	0	0	983
COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8	0	0	0	0	790
COTTON LAKE	CHAMBERS	1936	6307	30.0	2	1	142	1,494	1,593,524
COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9	0	0	0	0	1,819
COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	3	1	1	0	1,318,580
COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4	0	0	0	0	275,859
COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	0	0	0	0	20,484
COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	0	0	0	0	135,669
COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	7	6	158	9,094	6,605,823
COTTON LAKE, W. (FRIO 7900)	CHAMBERS	11-27-70	7874	38.0	1	0	0	0	5,767
COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	1	1	751	1,419	65,041
COTTONWOOD	LIBERTY	10-20-43	8205	26.3	12	6	6,793	33,057	3,321,355
COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0	0	0	0	0	181,462
COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0	1	1	1,945	9,042	304,905
COTTONWOOD (FRIO 7550)	LIBERTY	8-20-69	7558	27.0	0	0	0	0	22,727
COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.3	1	1	112	13,058	770,462
COTTONWOOD (VICKSBURG 8358)	LIBERTY	1-22-83	8361	39.0	0	0	0	0	9,000
COTTONWOOD, E. (NODASARIA)	LIBERTY	7-05-53	8510	38.7	0	0	0	0	2,528
COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	2	1	7,694	10,633	575,652
COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0	0	0	0	0	23,088
COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	2	2	24	2,886	133,621
COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4	1	0	0	0	332,474
COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0	0	0	0	0	879
COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0	0	0	0	0	22,843
COX (6880)	WHARTON	8-09-85	6880	27.5	1	1	9	9	4,751
CRECY (AUSTIN CHALK)	TRINITY	3-26-84	8030	34.4	0	0	0	0	792
CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9	0	0	0	0	238
CROSBY, NORTH (COOK MTN)	HARRIS	2-10-81	9027	54.4	0	0	0	0	88,125
CROSBY, NORTH (YEGUA 8319)	HARRIS	12-28-83	8321	43.7	0	0	0	0	82
CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2	0	0	0	0	10,821
CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7	0	0	0	0	644
CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6	0	0	0	0	25,671
CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6	0	0	0	0	495
CYPRESS (Y-3)	HARRIS	4-22-82	6427	52.0	0	0	0	0	3,127
CYPRESS (Y-6)	HARRIS	3-07-84	6614	48.9	0	0	0	0	12,426
CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	1	1	4,234	5,008	120,877
CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6	1	1	11	7,074	83,149
CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	0	0	0	0	9,496
CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4	0	0	0	0	4,394
CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	2	0	0	0	82,969
D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	6	1	8	584	110,030
DABOVAL	WHARTON	10-02-44	7430	56.7	0	0	0	0	457,569
DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0	1	1	11	2,618	149,831
DABOVAL (FRIO #4 5500)	WHARTON	2-18-79	5556	28.4	1	0	0	0	13,767
DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	2	2	18,250	25,938	447,740
DABOVAL (5500)	WHARTON	7-31-81	5506	34.0	1	0	0	0	4,757
DABOVAL (6700)	WHARTON	6-03-79	6721	42.5	0	0	0	0	0
DABOVAL (7130)	WHARTON	3-29-82	7138	42.0	0	0	0	0	10,698

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DABOVAL (7200)	WHARTON	1-07-89	7137	47.0	1	1	12	5,991	33,309
DABOVAL (7210)	WHARTON	4-24-87	7214	43.4	1	0	3,566	708	22,570
DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6	0	0	0	0	169
DALLARDSVILLE (WILCOX)	POLK	7-14-83	7532	46.9	0	0	0	0	205,115
DALLARDSVILLE (WILCOX 7590)	POLK	3-25-84	7593	46.4	0	0	0	0	5,322
DAMON MOUND	BRAZORIA	1915	3800	21.3	110	57	271	62,735	17,396,030
DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0	0	0	0	0	878
DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	23	6	34	9,180	5,636,838
DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	0	0	0	0	4,434
DAMUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7	0	0	0	0	3,909
DANBURY (FRIO #7-FB2)	BRAZORIA	5-05-87	9076	38.0	0	0	0	0	9,216
DANBURY (FRIO 8900)	BRAZORIA	11-25-87	8974	26.8	0	0	0	0	7,692
DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1	0	0	0	0	4,833
DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6	0	0	0	0	541
DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	1	1	12	6,047	167,686
DANBURY, NW (F-6A)	BRAZORIA	1-26-84	7593	37.8	0	0	0	0	39,307
DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	0	0	0	0	286,519
DANBURY NW, (F-7A)	BRAZORIA	10-25-77	7844	39.8	0	0	0	0	20,899
DANBURY NW, (F-7A, FB2)	BRAZORIA	12-15-83	7872	36.6	0	0	0	0	12,998
DANBURY, SW. (F-4, LO.)	BRAZORIA	5-30-53	9695	35.0	0	0	0	0	23,287
DANBURY DOME	BRAZORIA	1937	1985	23.0	17	13	206	30,519	7,105,096
DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4	0	0	0	0	660
DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8	0	0	0	0	43,684
DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4	0	0	0	0	344
DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5	0	0	0	0	177,034
SEPARATED FROM DANBURY DOME /8200 SD./		7-1-69							
DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5	0	0	0	0	283,192
SEPARATED FROM DANBURY DOME /8200 SD./		7-1-69							
DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5	0	0	0	0	3,900
SEPARATED FROM DANBURY DOME /8200 SD./		7-1-69							
DANBURY DOME (MIO B-8)	BRAZORIA	5-06-85	3790	38.9	0	0	0	0	17,488
DANBURY DOME (2780)	BRAZORIA	7-26-84	2782	27.3	1	1	12	788	28,708
DANBURY DOME (3580)	BRAZORIA	4-09-84	3582	28.9	0	0	0	0	2,489
DANBURY DOME (3680)	BRAZORIA	2-24-82	3682	28.9	0	0	0	0	16,064
DANBURY DOME (3900)	BRAZORIA	2-19-82	3912	27.3	0	0	0	0	38,871
DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	8	7	2,139	14,275	11,973,824
DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7	0	0	0	0	670,236
DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	0	0	0	0	282,270
DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0	0	0	0	0	37,733
DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5	0	0	0	0	1,697,480
DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/									
DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5	0	0	0	0	14,396
DANBURY DOME, N. (F-2)	BRAZORIA	3-10-85	5352	24.9	1	0	0	0	847
DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0	0	0	0	0	6,890
DANBURY DOME, N. (MARG FRIO)	BRAZORIA	3-02-88	4028	24.9	1	1	11	5,526	35,482
DARRINGTON (6620 SAND)	BRAZORIA	3-30-83	6622	33.9	1	1	1,825	3,122	90,300
DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7	0	0	0	0	1,565
DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5	0	0	0	0	22,498
DAY	MADISON	7-25-48	1903	25.4	8	7	3,908	18,293	349,891
DAY (BUDA)	MADISON	7-12-84	7782	31.0	1	1	188	602	3,683
DAY (CAPROCK)	MADISON	7-28-81	5278	34.1	0	0	0	0	300
DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	1	1	1,348	6,203	72,992
DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	0	0	0	0	170,050
DAY (SUB-CLARKVILLE C)	MADISON	1-12-80	8830	34.4	0	0	0	0	36,779
DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	6	5	53,206	72,453	2,012,351
DAY, SOUTH (SUB-CLARKVILLE)	MADISON	2-20-81	8750	45.0	0	0	0	0	1,150
DAYTON, NORTH	LIBERTY	195	5150	24.0	28	1	18	1,119	2,909,094
DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	1	0	0	0	1,398,624
DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	67	16	2,949	52,691	9,262,283
DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9	0	0	0	0	6,823,421
CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.									
DEANVILLE, S. (PECAN CAP)	BURLESON	2-14-83	6828	41.6	1	0	0	0	3,479
DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3	1	1	12,840	1,844	33,136
DECKERS PRAIRIE, SOUTH	MONTGOMERY	1951	5505	38.4	0	0	0	0	690,489
DECKERS PRAIRIE, S. (SEG A)	HARRIS	9-20-52	5563	38.5	1	0	0	0	4,332,570
DEER PARK (DWYER)	HARRIS	6-03-54	7014	43.2	0	0	0	0	830
DELESSELINE (CARROLL SAND)	COLORADO	11-21-84	9223	33.0	0	0	0	0	5,043
DELHI, NORTH	HARRIS	9-19-49	6792	39.5	11	8	7,628	21,425	1,196,810
DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0	0	0	0	0	142,307
DEMPSEY CREEK (WILCOX)	NEWTON	11-27-86	11450	48.0	1	1	4,900	5,344	44,940
DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7	0	0	0	0	4,857
DEVERS (FRIO 5900)	LIBERTY	3-03-84	5903	26.0	2	1	1,320	5,601	52,545
DEVERS, S. (YEGUA 10250)	LIBERTY	3-09-84	10262	40.0	0	0	0	0	42,989
DEVIL (FRIO)	JEFFERSON	7-20-93	9406	37.0	1	1	4,829	4,389	4,389
DEVILBISS (BUDA)	LEE	5-10-87	6892	41.4	0	0	0	0	2,334
DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2	0	0	0	0	3,263
DEVILS POCKET, WEST	NEWTON	3-07-83	11582	46.2	9	8	178,471	53,516	1,976,504
OPTIONAL 160 ACRES---4500 DIAGONAL									
DICKINSON	GALVESTON	1934	9140	45.0	8	5	7,456	8,408	15,307,451
DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	1	0	0	0	56,477
DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	2	2	17,562	4,429	246,141
DICKINSON (FRIO 12)	GALVESTON	11-01-85	8946	34.2	1	1	6,139	1,970	10,834
DICKINSON (FRIO 9,100)	GALVESTON	3-19-81	8812	38.6	1	0	0	0	4,308

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DICKINSON, DEEP (FRIO) TRANS. FROM DICKINSON FLD.,	GALVESTON	7-01-56	9140	35.0	0	0	0	0	4,339,596
DICKINSON, DEEP (FRIO 15)	GALVESTON	1-01-84	9500	35.0	2	1	10,400	1,011	150,885
DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	5	1	6,706	10,642	1,135,807
DICKINSON, DEEP (FRIO #16 WFB) TRANS. FROM DICKINSON /DEEP	GALVESTON	7-21-60	9486	30.9	0	0	0	0	200,434
DICKINSON, DEEP (FRIO 17) FRIO #16/, EFF. 10-10-60.	GALVESTON	1-01-84	9500	35.0	4	1	22,711	1,611	101,800
DICKINSON, DEEP (FRIO 18)	GALVESTON	1-01-84	9500	35.0	2	0	29,233	1,718	25,474
DICKINSON, DEEP (FRIO #18 WFB) TRANS. FROM DICKINSON /DEEP	GALVESTON	10-01-61	7953	31.7	0	0	0	0	2,334
DICKINSON, NE. (F. SEG. 1 BG GS SD) FRIO/, EFF. 10-1-61.	GALVESTON	1-15-55	8042	35.5	0	0	0	0	163,087
DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9	0	0	0	0	76,243
DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3	0	0	0	0	51,398
DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0	0	0	0	0	4,194
DICKINSON, NE. (TOP FRIO SAND) NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.	GALVESTON	11-28-53	8090	34.2	0	0	0	0	74,653
DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1	0	0	0	0	11,519
DIME BOX (NAVARRO)	LEE	5-17-83	4710	43.0	23	20	18,574	8,287	296,653
DIME BOX (PECAN GAP)	LEE	5-27-83	6815	37.4	0	0	0	0	1,910
DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8	0	0	0	0	38,636
DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1	0	0	0	0	124,273
DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0	0	0	0	0	15,192
DOLLY, WEST (WILCOX 11500)	JASPER	11-29-82	11520	41.5	0	0	0	0	1,366
DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	1	0	0	0	130,574
DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	0	0	0	0	340,496
DOTY, E. (HACKBERRY, LO., SD)	ORANGE	8-30-53	8095	49.0	0	0	0	0	12,062
DOTY, NW. (7200)	ORANGE	1-01-80	7200	46.6	0	0	0	0	13,461
DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6	0	0	0	0	3,241
DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1	0	0	0	0	7,899
DOUBLE BAYOU (FRIO A) 40 ACRE UNITS OPTIONAL	CHAMBERS	1-22-85	9024	39.1	3	2	236,375	78,785	231,621
DOUBLE BAYOU (FRIO B)	CHAMBERS	4-22-62	9046	35.4	0	0	0	0	165,979
DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	2	2	12	2,360	218,964
DOUBLE BAYOU, E. (REARWIN, LO.)	CHAMBERS	10-10-57	9054	35.2	1	0	0	0	136,835
DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1	1	1	0	0	31,529
DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	2	0	0	0	191,576
DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	1	0	0	0	148,419
DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	1	1	1	127	104,517
DOUBLE BAYOU, S. (F-15B)	CHAMBERS	11-18-88	9440	38.4	0	0	0	0	42,088
DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	1	1	9	3,341	568,441
DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0	0	0	0	0	262,541
DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2	0	0	0	0	274,124
FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/	CHAMBERS	3-14-66	9480	38.6	0	0	0	0	138,085
DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	7-23-67	9686	43.3	0	0	0	0	51,056
DOUBLE BAYOU, S. (F-16)	CHAMBERS	2-14-66	9872	46.9	0	0	0	0	70,099
DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-07-66	9746	40.0	0	0	0	0	442
DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	5-08-66	9736	37.3	1	0	0	0	53,407
DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2	0	0	0	0	37,164
DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	0	0	0	0	588,910
DOUBLE GUM	CHAMBERS	1945	9750	38.0	0	0	0	0	1,013
DOUBLE LAKE (WILCOX 7830)	SAN JACINTO	1-02-90	7836	24.0	1	0	0	0	571
DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9	1	0	0	0	20,906
DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4	0	0	0	0	45,910
DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1	0	0	0	0	51,532
DOUGAR, WEST (WILCOX)	NEWTON	6-19-86	10013	41.3	1	1	12	2,790	52,244
DOUGAR, WEST (WILCOX UPPER)	NEWTON	6-19-86	9388	41.3	0	0	0	0	649
DOUGAR, WEST (YEGUA 4-A)	JASPER	7-01-85	6935	55.2	1	0	0	0	195
DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2	0	0	0	0	14,517
DOUGAR, WEST (YEGUA 5TH)	JASPER	10-14-63	7033	44.0	0	0	0	0	9,640
DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0	0	0	0	0	84,267
DOUGAR, WEST (9910 WILCOX)	NEWTON	4-15-86	9914	42.4	1	1	12	1,394	15,711
DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	2	2	19,406	6,285	1,016,630
DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	3	1	7,246	3,386	208,875
DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	4	1	6,868	2,316	352,172
DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	6	3	35,524	11,388	2,013,955
DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2	0	0	0	0	926
DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5	0	0	0	0	46,607
DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7	0	0	0	0	4,545
DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4	0	0	0	0	8,485
DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7	0	0	0	0	10,347
DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4	0	0	0	0	88,275
DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	2	1	5,690	3,496	405,776
DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1	0	0	0	0	252,176
DUBINA (6500)	FAYETTE	4-15-77	6503	49.0	0	0	0	0	368
DUBINA (8100)	FAYETTE	6-21-75	8080	41.8	0	0	0	0	50,570
DUBINA, SOUTH (8400)	COLORADO	11-02-88	8403	45.5	0	0	0	0	621
DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	6	4	147,653	73,305	1,962,220
DUFFY (FRIO 5565)	WHARTON	11-08-71	5605	29.1	0	0	0	0	25,603
DUFFY (HALAMICEK)	WHARTON	9-03-58	5601	36.6	0	0	0	0	43,527
DUFFY (5530)	WHARTON	6-01-89	5532	26.0	1	0	0	0	11,192
DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	1	0	0	0	2,136,761
DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	1	0	0	0	1,632,493
DUFFY, S. (FRIO 26-B)	WHARTON	4-04-65	7570	40.5	0	0	0	0	9,782

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2	0	0	0	0	2,426
DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1	0	0	0	0	133
DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	1	1	61	3,163	104,929
DUKE (FRIO, LO.)	WHARTON	4-29-53	6270	41.0	0	0	0	0	3,785
DUKE RUDMAN (10,600)	GALVESTON	12-08-89	10630	28.5	0	0	0	0	1,667
DUKE RUDMAN (12,100)	GALVESTON	6-09-88	12058	36.2	0	0	0	0	0
DUNCAN SLOUGH (FRIO-3)	MATAGORDA	19	10466	47.9	1	1	23,537	1,433	2,673
DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	3	1	38,348	4,125	1,585,888
DUNCAN SLOUGH (FRIO-5)	MATAGORDA	9-19-60	10637	46.5	2	1	16,438	3,100	1,416,604
DUNCAN SLOUGH (FRIO-6)	MATAGORDA	7-08-77	11000	42.2	0	0	0	0	11,992
DUNCAN SLOUGH (FRIO 9)	MATAGORDA	4-07-81	11497	48.9	0	0	0	0	7,051
DUNCAN SLOUGH, SW (FRIO 2)	MATAGORDA	4-20-83	10236	44.9	1	0	0	0	20,652
DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0	0	0	0	0	1,518
DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	18	7	87,378	70,394	13,523,171
DURKEE (GOODYKOONTZ 7400-OIL)	HARRIS	2-01-58	7439	39.0	0	0	0	0	300,072
DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3	0	0	0	0	723,754
DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2	0	0	0	0	9,690
DURKEE, NORTH	HARRIS	9-12-48	7082	35.6	0	0	0	0	260,342
DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5	1	1	10	626	115,667
DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5	0	0	0	0	37,609
TRANS. TO DURKEE /LOOK SD./, 4-1-52.									
DYERSDALE	HARRIS	1940	4915	22.0	13	5	59	6,769	19,184,619
DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8	0	0	0	0	46,084
DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	9	4	27,685	23,769	1,925,237
DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9	0	0	0	0	132,528
DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	15	2	18,652	10,329	721,752
DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	0	0	0	0	73,848
EAGLE LAKE, W. (8650)	COLORADO	4-24-91	8649	46.0	1	1	20,576	18,246	52,102
EAGLE LAKE, W. (8750)	COLORADO	8-22-85	8782	44.6	0	0	0	0	22,432
EAGLE VIEW (9050 WILCOX A-2)	COLORADO	8-14-83	9052	44.1	1	1	213	570	14,859
EAST COLUMBIA (FRIO 8600)	BRAZORIA	8-17-61	8631	37.0	2	0	0	0	220,917
EAST COLUMBIA (FRIO 9950)	BRAZORIA	1-28-89	9973	34.6	0	0	0	0	13,605
EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	0	0	0	0	12,876
EASTERN (AUSTIN CHALK)	BRAZOS	1-19-87	9830	42.0	0	0	0	0	1,620
ECHO (FRIO 8000)	ORANGE	3-23-66	8008	43.0	0	0	0	0	4,204
ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5	0	0	0	0	72,507
ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0	0	0	0	0	6,830
ECHO (8700)	ORANGE	11-12-52	8717	36.7	0	0	0	0	1,581
ECHO (9910)	ORANGE	19	10202	25.9	1	1	11	3,129	3,534
ECHO, NORTHEAST	ORANGE	1953	8698	37.0	0	0	0	0	11,780
EGYPT (7150)	WHARTON	4-29-85	7174	36.1	0	0	0	0	237
EL CAMPO	WHARTON	1-09-44	6880	35.0	1	1	8,762	2,628	1,757,763
EL CAMPO (6060)	WHARTON	10-27-86	6067	39.0	1	1	5,201	1,687	133,296
EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7	0	0	0	0	64,119
EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7	1	1	6,070	3,091	39,393
EL CAMPO (6870 FRIO)	WHARTON	8-18-89	6913	39.0	0	0	0	0	7,495
EL CAMPO (6890)	WHARTON	5-02-86	6896	38.5	1	1	4,477	1,207	48,270
EL CAMPO (7200 FRIO)	WHARTON	3-21-86	7203	39.1	1	0	0	0	36,072
EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	0	0	0	0	134,816
EL CAMPO, S. (SHENDEL)	WHARTON	3-11-64	6890	26.0	0	0	0	0	26,317
EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7	0	0	0	0	8,038
EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7	0	0	0	0	13,857
EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7	0	0	0	0	23,417
EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0	1	1	11	1,515	165,474
EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0	0	0	0	0	18,768
EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2	0	0	0	0	50,013
EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4	0	0	0	0	5,030
EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4	0	0	0	0	436
EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0	0	0	0	0	30,814
EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6	0	0	0	0	20,658
EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7	0	0	0	0	29,510
EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8	1	0	0	0	88,092
EL CAMPO, WEST(GRETA 3800)	WHARTON	4-16-83	3815	23.7	2	2	24	8,531	153,675
EL CAMPO, WEST (MASSIVE GRETA)	WHARTON	6-09-83	5108	25.9	2	2	9,922	13,622	114,644
EL CAMPO, WEST (MARG. 5100)	WHARTON	5-26-81	5095	26.3	3	0	0	0	104,401
EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2	0	0	0	0	31,437
EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5	0	0	0	0	135,473
EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5	0	0	0	0	10,068
EL MATON (FRIO 9,500)	MATAGORDA	12-07-93	9510	38.0	1	1	0	0	0
EL MATON, SOUTH (FRIO 7834)	MATAGORDA	8-27-85	7840	50.6	0	0	0	0	11,721
EL MATON, SW (FRIO 10320)	MATAGORDA	7-21-89	10350	45.2	1	1	12	952	4,749
ELDRIDGE (YEGUA Y-7)	COLORADO	5-18-93	6949	38.8	1	1	24,987	1,885	1,885
ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	1	1	16,095	1,443	718,224
TRANS. FROM SILSBEE, W. 8-1-55.									
ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	1	1	19,422	1,219	193,749
TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.									
ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0	0	0	0	0	165,659
TRANS. FROM SILSBEE, W., GAS FLD									
ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	12	10	107	16,238	347,720
ELM GROVE (UPPER STEINHAUSER)	FAYETTE	1-24-84	1978	24.0	1	1	12	930	12,619
ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0	4	4	36	2,206	120,194
ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0	0	0	0	0	2,804
ENGLHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	0	0	0	0	36,712
ENGLHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1	0	0	0	0	1,679

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ENGLEHART (WALIGURA SAND)	COLORADO	4-05-57	9112	36.8	0	0	0	0	49,948
ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	0	0	0	0	104,393
ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5	0	0	0	0	18,807
ENGLEHART (5630)	COLORADO	2-19-85	5634	36.5	0	0	0	0	945
ENGLEHART, E. (YEGUA 6200)	COLORADO	19	6205	47.4	1	1	88,837	8,698	9,554
ESPERSON DOME	LIBERTY	1938	9522	39.0	338	145	58,563	133,996	34,606,387
ESPERSON DOME (COOK MTN. SD.)	LIBERTY	7-24-52	9950	44.6	0	0	0	0	24,890
ESPERSON DOME (ROGERS SAND)	LIBERTY	3-11-52	8946	33.6	0	0	0	0	38,509
ESPERSON DOME (VICKSBURG)	LIBERTY	1938	6100	39.0	6	2	22	1,315	1,571,240
SEPARATED FROM ESPERSON DOME 1/1/64									
ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5	0	0	0	0	84,846
ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	1	1	12	4,163	413,462
ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	29	8	12	16,951	17,403,948
ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3	0	0	0	0	120,180
ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5	0	0	0	0	107,631
ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8	0	0	0	0	5,394
ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	3	1	188	6,565	948,088
ETTA (6200)	WHARTON	5-24-78	6194	43.0	0	0	0	0	1,127
ETTA (6540)	WHARTON	11-01-70	6532	45.3	0	0	0	0	230
ETTA (6980)	WHARTON	1-22-66	6986	41.4	0	0	0	0	2,941
ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6	0	0	0	0	168,828
ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	0	0	0	0	46,834
ETTA (7210)	WHARTON	4-18-76	7216	42.1	1	0	0	0	3,845
ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4	0	0	0	0	7,204
ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6	0	0	0	0	152,317
ETTA (7500)	WHARTON	7-27-69	7517	44.5	0	0	0	0	15,770
ETTA (7600)	WHARTON	9-04-65	7604	45.0	0	0	0	0	68,887
ETTA, NE. (WIGGINGTON)	WHARTON	2-26-63	7572	44.1	0	0	0	0	92,754
EUREKA HEIGHTS	HARRIS	1938	7731	51.0	0	0	0	0	7,241,310
EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0	0	0	0	0	33,872
EVADALE, NE. (YEGUA 8000)	HARDIN	12-16-71	8004	40.8	1	0	0	0	24,774
EVERGREEN	SAN JACINTO	4-29-47	7682	43.0	1	1	288	2,269	94,861
FAIRBANKS	HARRIS	1938	6836	38.5	0	0	0	0	41,237,925
FAIRBANKS (GOODYKOONTZ YEG., UP.)	HARRIS	7-14-52	7175	34.7	0	0	0	0	34,758
FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0	0	0	0	0	122,615
FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	1	1	7,744	4,632	185,748
FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2	0	0	0	0	20,910
FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	0	0	4	4	630,759
TRANS. FROM HOUSTON, NORTH FIELD 3-1-65									
FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6	0	0	0	0	5,244
FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0	0	0	0	0	407,859
FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4	0	0	0	0	59,009
FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0	0	0	0	0	22,469
FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8	0	0	0	0	5,607
FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0	0	0	0	0	90,532
TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.									
FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	0	0	0	0	343,601
FAITH (MCELROY)	POLK	12-12-89	3300	37.0	1	1	11	757	4,020
FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6	0	0	0	0	449,032
FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0	0	0	0	0	125,893
FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0	0	0	0	0	55,743
FANNETT	JEFFERSON	1927	8350	25.3	96	38	382,881	297,135	55,350,841
FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0	0	0	0	0	74,676
FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1	0	0	0	0	221
FARR (NODOSARIA A)	JEFFERSON	1-31-80	9876	40.0	1	1	1,675	6,700	158,827
FARR (9100)	JEFFERSON	2-05-82	9126	38.0	0	0	0	0	20,765
FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0	0	0	0	0	641
FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0	0	0	0	0	28,739
FEDOR, S. (NAVARRO)	LEE	10-22-82	4647	40.0	0	0	0	0	719
FELICIA, S. (YEGUA 11160)	LIBERTY	3-14-83	11242	48.1	2	1	26,952	3,759	285,353
FEN-MAC (FRIO 1)	JEFFERSON	2-04-79	8162	42.0	0	0	0	0	3,610
FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0	0	0	0	0	42,718
FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	4-13-63	11049	46.5	0	0	0	0	36,737
FETZER	TYLER	1950	10692	49.0	0	0	0	0	11,000
FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	13	1	15	704	17,436,605
FIG RIDGE (F-1A)	CHAMBERS	3-19-86	8530	37.3	3	1	3,233	3,567	152,271
FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1	0	0	0	0	9,101
FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0	0	0	0	0	70,313
FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4	0	0	0	0	28,788
FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0	1	0	0	0	204,398
FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0	2	0	0	0	70,624
TRANS. FROM FIG RIDGE FLD., 2-1-65									
FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	46	25	583,221	172,097	33,864,792
SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.									
FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7	0	0	0	0	850,465
FIG RIDGE, N. (DISCORBIS)	CHAMBERS	3-11-89	10130	27.1	0	0	0	0	605
FIG RIDGE, N. (8150)	CHAMBERS	12-18-81	8150	38.0	0	0	0	0	33,471
FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7	0	0	0	0	3,152
FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4	0	0	0	0	174,629
SEPARATED FROM FIG RIDGE, 5-1-58.									
FINFROCK (WATSON SAND)	HARRIS	8-09-52	6847	41.0	0	0	0	0	24,007
FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	3	3	29,784	15,418	171,286
FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	1	1	98	223	162,064
FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	7	3	51,164	14,404	9,420,388

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6	0	0	0	0	28,638
FISHERS REEF (FRIO B 9120)	CHAMBERS	5-06-63	9132	28.3	0	0	0	0	58,013
FISHERS REEF (FRIO B 9200)	CHAMBERS	5-06-63	9196	41.9	0	0	0	0	2,033
FISHERS REEF (FRIO 1-A)	CHAMBERS	11-28-64	7542	37.5	2	0	0	0	72,770
FISHERS REEF (FRIO 1-B)	CHAMBERS	10-23-63	7574	40.3	1	0	0	0	889,935
FISHERS REEF (FRIO 2)	CHAMBERS	5-07-63	7614	35.0	0	0	0	0	1,202,738
FISHERS REEF (FRIO 4-B)	CHAMBERS	9-25-65	8209	40.9	2	0	0	0	1,836,936
FISHERS REEF (FRIO 6)	CHAMBERS	7-09-63	8364	37.7	1	0	0	0	336,956
FISHERS REEF (FRIO 6, N)	CHAMBERS	12-28-83	8360	34.6	1	1	14,380	8,218	45,241
FISHERS REEF (FRIO 6-C)	CHAMBERS	4-05-64	8381	49.6	0	0	0	0	5,605
FISHERS REEF (FRIO 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	2	0	0	0	176,209
FISHERS REEF (FRIO 6, NE)	CHAMBERS	2-13-72	9102	34.3	1	1	13,788	1,657	241,807
FISHERS REEF (FRIO 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2	0	0	0	0	32,299
FISHERS REEF (FRIO 7 E.)	CHAMBERS	4-11-66	8446	34.6	1	0	93	142	408,909
FISHERS REEF (FRIO 8)	CHAMBERS	8-05-65	8480	34.0	0	0	0	0	611,591
FISHERS REEF (FRIO 9)	CHAMBERS	10-13-79	8520	40.0	0	0	0	0	35,201
FISHERS REEF (FRIO 10-A)	CHAMBERS	3-16-64	8567	36.9	0	0	0	0	6,079
FISHERS REEF (FRIO 11)	CHAMBERS	8-12-61	8742	34.6	0	0	0	0	75,700
FISHERS REEF (FRIO 13-C)	CHAMBERS	10-03-63	8792	37.5	0	0	0	0	5,826
FISHERS REEF (FRIO 17-B)	CHAMBERS	6-16-61	9114	40.1	0	0	0	0	48,408
FISHERS REEF (FRIO 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3	0	0	0	0	131,914
FISHERS REEF (FRIO 8400)	CHAMBERS	9-28-82	8435	32.1	0	0	0	0	4,952
FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0	0	0	0	0	65,641
FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	0	0	0	0	305,768
TRANS. FROM FISHERS REEF, EFF. 1-1-61.									
FISHERS REEF, S. (FRIO 4-B)	CHAMBERS	2-01-66	8172	41.0	1	1	12	4,377	732,968
FISHERS REEF, S. (FRIO 8450)	CHAMBERS	6-03-63	8446	38.4	1	0	0	0	87,196
FLAGPOND	BRAZORIA	1940	9005	33.0	0	0	0	0	1,281
FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0	0	0	0	0	381
FLAT BRANCH (AUSTIN CHALK)	TYLER	2-28-89	13566	50.1	1	1	12	780	5,193
FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0	0	0	0	0	16,054
FLOYD J. RAY (WILCOX 9450)	AUSTIN	1-14-91	9484	57.0	0	0	26,747	312	36,029
FONDREN RANCH (WILCOX 6850)	COLORADO	4-02-82	6864	38.4	0	0	0	0	2,220
FONDREN RANCH (WILCOX 7060)	COLORADO	6-04-93	7060	42.0	1	1	1,348	611	611
FONDREN RANCH (WILCOX 8600)	COLORADO	3-30-82	8626	41.4	0	0	0	0	9,074
FORT TRINIDAD (BUDA)	HOUSTON	4-04-53	9063	42.2	1	1	922	23,157	47,483
FORT TRINIDAD (DEXTER)	HOUSTON	1-01-84	8660	37.0	13	3	51,192	45,448	494,481
FORT TRINIDAD (DEXTER -A-)	HOUSTON	1-01-54	8662	37.0	0	0	0	0	4,190,492
TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54. EFFECTIVE 1-1-84 PER DN 3-60229									
FORT TRINIDAD (DEXTER -B-)	HOUSTON	1-01-54	8716	37.0	0	0	0	0	1,811,638
TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.									
FORT TRINIDAD (DEXTER C)	HOUSTON	5-01-65	8660	36.2	0	0	0	0	252,435
FORT TRINIDAD (DURST)	HOUSTON	6-23-80	8458	39.0	1	0	0	0	5,231
FORT TRINIDAD (EDWARDS)	HOUSTON	8-20-62	9913	50.8	2	0	0	0	74,232
FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	1	1	1,428	4,661	96,012
FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	1-17-52	9185	42.0	1	1	1,266	10,041	822,774
FORT TRINIDAD (GLEN ROSE)	HOUSTON	1-07-61	10576	48.5	1	1	1,710	167	110,613
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.									
FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	11-28-78	10494	53.9	2	1	7,052	1,079	36,269
FORT TRINIDAD (GLEN ROSE -E-)	HOUSTON	3-23-63	10854	45.5	0	0	0	0	18,116
FORT TRINIDAD (GLEN ROSE, UPPER)	MADISON	7-01-62	10960	50.0	0	0	0	0	1,474,439
TRANS. FROM FT. TRINIDAD, E. GLEN ROSE/ EFF. 7-1-62. RECLASGLEN ROSE -C-/, FT. TRINIDAD									
FT. TRINIDAD (LEWISVILLE 8900)	MADISON	8-06-82	8951	37.0	2	1	1,711	11,907	255,289
FORT TRINIDAD (WOODBINE)	HOUSTON	8-19-53	8605	37.5	0	0	0	0	54,767
DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.									
FORT TRINIDAD, EAST (BUDA)	HOUSTON	4-27-65	9275	43.0	5	3	1,571	9,174	3,233,293
FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	9-06-66	9136	47.0	0	0	0	0	485,333
CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68									
FT. TRINIDAD, EAST (DEXTER)	HOUSTON	1-21-65	8728	37.7	3	1	21,124	13,599	1,812,225
FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4	0	0	0	0	19,057
FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	12	5	22,625	48,383	4,490,211
FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	1	0	0	0	59,452
FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	1	0	0	0	749,811
FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	5-01-77	10150	40.0	7	4	22,744	16,012	598,338
FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5	1	1	190	650	42,281
FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7	0	0	0	0	3,911
FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	1-13-64	10266	52.0	0	0	0	0	44,292
FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	11-09-61	10642	46.2	0	0	0	0	153,098
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.									
FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	4-15-62	11074	51.9	0	0	0	0	141,867
FT. TRINIDAD, E. (GLEN ROSE, UP)	HOUSTON	7-01-63	10530	48.8	1	1	1,388	7,869	453,325
DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.									
FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4	0	0	0	0	1,033,285
CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68									
FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8	0	0	0	0	3,176
FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	4-06-64	10578	50.0	0	0	0	0	659
FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	6-10-79	9048	39.0	1	1	3,785	4,530	481,552
FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	41.9	1	0	0	0	4,446
FT. TRINIDAD, S. (9600 BUDA)	HOUSTON	2-16-67	9660	43.7	0	0	0	0	45,243
FT. TRINIDAD, S. (OTTOS SAND)	HOUSTON	9-20-73	11650	40.0	4	4	6,147	10,663	858,484
FT. TRINIDAD, SE. (EDWARDS)	HOUSTON	5-13-83	10055	46.0	1	1	14,793	808	133,689
FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9686	43.7	2	1	12	4,863	277,133
FORT TRINIDAD, SW (EDWARDS)	HOUSTON	6-11-81	10594	42.7	2	2	348	1,509	24,747
FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	2-05-65	10610	49.1	0	0	0	0	2,173

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0	0	0	0	0	10,214
FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0	0	0	0	0	14,867
FORT TRINIDAD, SW. (GLEN ROSE-B-)	MADISON	4-29-63	11032	46.0	0	0	0	0	59,218
FORT TRINIDAD, SW. (SUBCLRSVL)	MADISON	10-07-89	8670	47.7	1	0	0	0	1,737
FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-01-78	8506	37.2	1	1	1,416	10,874	235,153
FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0	0	0	0	0	108,363
FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3	0	0	0	0	139,211
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.									
FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4	0	0	0	0	42,694
FT. TRINIDAD-BARRETT, E. (BUDA)	MADISON	9-27-77	9586	39.7	0	0	0	0	3,513
FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	7	5	50,577	105,419	3,169,579
FT. TRINIDAD (LEWISVILLE "A")	MADISON	11-18-81	8765	37.0	2	1	11	1,764	120,327
FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1	1	0	184	22	210,296
FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1	0	0	0	0	188,146
FORTENBERRY, WEST (YEGUA #1)	HARDIN	6-13-55	6012	36.9	1	0	0	0	61,469
FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6	0	0	0	0	105,849
FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2	0	0	0	0	159,642
FOSTORIA	MONTGOMERY	1942	5794	39.0	0	0	0	0	6,208
FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0	0	0	0	0	12,574
FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5	0	0	0	0	3,243
FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0	1	0	8	13	4,621
FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1	0	0	0	0	343,060
FRANKS (HARRIS, OIL)	GALVESTON	8-24-79	10362	35.1	2	1	50,982	5,241	84,808
FRANKS (RYCADE)	GALVESTON	6-05-85	10560	43.5	0	0	0	0	2,792
FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	4	3	132,847	20,812	3,396,265
FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	0	0	0	0	111,815
FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	1	0	16,583	1,512	34,642
FRANKS (8900 SAND)	GALVESTON	9-06-55	9014	37.5	13	6	47,001	26,357	8,026,676
FORMERLY CARRIED AS FRANKS, BIG GAS.									
FRANKS, E. (HARRIS C SAND)	GALVESTON	8-03-93	10341	42.7	1	1	56,271	7,844	7,844
FRANKS, E. (HARRIS, OIL)	GALVESTON	8-23-89	10240	40.5	1	0	0	0	23,584
FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	8	7	53,814	264,044	1,423,411
FRANKS, NW (9150)	GALVESTON	4-01-85	9160	39.0	0	0	0	0	6,185
FRANKS, NW (9900)	GALVESTON	9-20-89	9999	35.8	1	0	0	0	46,690
FRED	TYLER	10-04-41	8180	39.5	0	0	0	0	339,436
FRED, EAST (WILCOX 11300)	TYLER	7-15-84	11288	47.8	1	0	0	0	4,593
FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	1	1	7,570	2,835	158,339
FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	3	2	18,833	10,728	445,642
FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5	0	0	0	0	199,189
FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0	0	0	0	0	126,685
FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8	0	0	0	0	133,804
FREEMAN-MARTIN (WILCOX 7300)	TYLER	2-05-72	7288	46.6	0	0	0	0	1,164
FRELSBURG	COLORADO	1950	9599	37.0	0	0	0	0	21,097
FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2	0	0	0	0	24,762
FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0	0	0	0	0	12,724
FRELSBURG (Z-11-B)	COLORADO	7-07-64	8398	40.2	0	0	0	0	4,523
FRELSBURG (Z-15-D)	COLORADO	8-18-82	9356	37.8	0	0	0	0	11,675
FRELSBURG (Z-18-B)	COLORADO	6-01-91	10276	62.0	1	0	44,441	4,154	5,640
FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2	0	0	0	0	1,558
FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1	0	0	0	0	2,464
FRENCH ISLAND (H-3)	JEFFERSON	2-05-83	10278	48.3	0	0	0	0	120,270
FRENCH ISLAND (MARG 1)	JEFFERSON	8-10-80	8394	42.0	0	0	0	0	80,438
FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	2-05-83	10176	49.0	1	1	16,662	2,948	157,305
FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6	0	0	0	0	47,532
FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2	0	0	0	0	34,760
FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6	0	0	0	0	311,905
FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5	3	0	0	0	178,802
FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	1	0	5,307	1,271	1,125,638
G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3	0	0	0	0	133,399
GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9	0	0	0	0	184,802
G.V. RICKS (WILCOX)	FAYETTE	10-26-89	4680	42.0	2	2	1,800	11,037	74,473
GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0	0	0	0	0	244,083
GALVESTON BLK. 104-L (SD. 4)	GALVESTON	3-13-81	11014	34.0	0	0	0	0	329,002
GAMBLER (WILCOX 9000)	COLORADO	3-24-85	9005	45.6	0	0	0	0	8,799
GAMBLER (WILCOX 9200)	COLORADO	2-24-85	9205	48.4	0	0	0	0	241
GARTH (11-E)	SAN JACINTO	10-16-86	11004	53.0	0	0	0	0	12,484
GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0	0	0	0	0	4,612
GARWOOD EAST (YEGUA 6650)	COLORADO	12-08-86	6638	42.2	0	0	0	0	380
GARWOOD, EAST (YEGUA 6870)	COLORADO	2-25-86	6872	37.8	1	0	0	0	2,331
GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7	0	0	0	0	53,632
GARWOOD, NORTH (BUCKSNAG 5740)	COLORADO	9-22-91	5742	47.4	0	0	0	0	4,700
GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5861	42.0	0	0	0	0	22,193
GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0	0	0	0	0	376,780
GARWOOD, NE. (6650)	COLORADO	8-26-88	6661	44.0	0	0	0	0	668
GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0	0	0	0	0	85,290
GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	3	3	156,955	16,569	160,704
GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0	0	0	0	0	203,679
GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0	0	0	0	0	13,385
GARWOOD, NW. (WILCOX 8986)	COLORADO	2-15-82	9004	32.0	1	1	11	2,015	101,834
GARWOOD, NW (5630)	COLORADO	2-08-80	5641	44.0	4	3	66,762	22,077	321,172
GARWOOD, S.E. (Y-3)	COLORADO	2-08-83	6102	39.0	1	0	0	0	34,193
GARWOOD, S.E. (Y-4)	COLORADO	2-04-71	6307	40.6	3	1	606	2,432	285,909
GARWOOD, WEST	COLORADO	5-14-41	6310	44.0	0	0	0	0	222,388
GAUS (NONION STRUMA)	JEFFERSON	7-07-84	11550	35.0	1	0	0	0	9,979

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
GEBHART (YEGUA 3-D)	JASPER	6-30-57	6382	41.0	0	0	0	0	926,197
GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9	0	0	0	0	807,275
GEODYN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	0	0	0	0	134,752
GIDDINGS (AUSTIN CHALK-3)	LEE	10-29-60	7480	39.8	2,827	2,422	135,357,498	31,675,986	288,518,147
GIDDINGS (BUDA)	LEE	3-26-77	8426	38.8	44	34	331,472	116,822	4,528,637
GIDDINGS (EAGLEFORD)	LEE	7-25-81	8820	44.0	0	0	0	0	1,417
GIDDINGS (MIDWAY)	LEE	2-17-83	4686	43.0	0	0	0	0	6,860
GIDDINGS (NAVARRO, OIL)	FAYETTE	11-13-81	5768	31.2	9	8	56,692	17,073	228,681
GIDDINGS (PECAN GAP)	BURLESON	9-07-84	6520	37.8	1	1	31,152	1,141	6,898
GIDDINGS (WILCOX)	LEE	5-25-82	3163	24.6	2	0	0	0	9,060
GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1	0	0	0	0	88,923
GIDDINGS, NORTH(BUDA)	LEE	11-10-77	8685	45.0	0	0	0	0	82,432
GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	4-21-58	9750	35.3	0	0	0	0	4,143
GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6	0	0	0	0	10,452
GILLOCK	GALVESTON	1936	8800	37.0	12	1	4,796	6,972	25,091,238
GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	34	11	70,937	183,326	20,521,221
SEPARATED FROM GILLOCK, 2-1-51									
GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	2	1	12	3,154	167,805
GILLOCK (COAST)	GALVESTON	3-12-89	8536	36.5	0	0	0	0	6,251
GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	18	3	53,454	19,156	22,074,036
GILLOCK (FRIO 2 FB A-1)	GALVESTON	10-10-63	8220	36.3	0	0	0	0	4,075
GILLOCK (FRIO 4)	GALVESTON	11-01-64	8486	40.8	0	0	0	0	25,893
GILLOCK (FRIO 11-B)	GALVESTON	2-13-64	8827	38.5	0	0	0	0	18,698
GILLOCK (FRIO 8700)	GALVESTON	6-12-87	8688	38.0	1	0	1	0	10,785
GILLOCK (HUMBLE)	GALVESTON	5-01-84	8853	39.4	0	0	0	0	11,463
GILLOCK (HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	0	0	0	0	155,164
GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3	1	0	0	0	55,244
GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0	0	0	0	0	313,852
COMBINED WITH GILLOCK /E. SEG./, 12-1-51.									
GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0	0	0	0	0	48,479
GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2	0	0	0	0	29,653
GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3	0	0	0	0	30,193
GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	31	1	23,879	4,350	45,482,910
GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0	0	0	0	0	98,344
GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0	0	0	0	0	213,335
GINI (WILCOX)	FAYETTE	8-01-85	5666	39.8	27	17	252,357	265,907	3,393,959
GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0	0	0	0	0	30,928
GIST	NEWTON	9-10-47	5743	30.0	17	11	144,521	251,158	2,749,454
GIST (WALDEN)	NEWTON	2-12-66	5876	29.6	6	4	6,004	18,960	178,416
GIST (5600 FRIO)	NEWTON	2-07-90	5756	31.0	0	0	0	0	0
GIST (5700 FRIO)	NEWTON	5-07-90	5752	26.3	4	3	17,963	18,919	311,064
GIST (5875)	NEWTON	5-29-65	5878	27.9	0	0	0	0	8,953
GIST (6040)	NEWTON	12-17-71	6044	29.2	0	0	0	0	56,982
GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	5	1	7,209	8,200	5,915,276
GIST, SOUTH	ORANGE	1-22-51	7236	42.0	0	0	0	0	161,161
GIST, SOUTH (FRIO 7320)	NEWTON	10-07-76	7321	39.0	1	0	270	555	150,942
GIST, WEST (HACKBERRY 6400)	JASPER	3-19-88	6381	35.7	0	0	0	0	58,921
GIST, WEST (6500)	JASPER	2-10-88	6516	35.7	1	1	12	8,648	19,408
GIST, WEST (6700)	JASPER	5-23-69	7297	47.8	0	0	0	0	9,694
GIST, WEST (6700 FB-B)	JASPER	10-17-81	6702	39.9	0	0	0	0	9,190
GLASSCOCK	COLORADO	6-04-45	9200	46.1	0	0	0	0	147,200
GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5	0	0	0	0	19,369
GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7	0	0	0	0	4,749
GLASSCOCK (WILCOX 8700)	COLORADO	11-06-86	8711	44.0	0	0	0	0	3,174
GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	0	0	0	0	43,419
GLASSCOCK (WILCOX 9,200 A)	COLORADO	4-01-75	9238	40.0	1	1	3,276	775	22,780
GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0	0	0	3,925	50	17,517
GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9	0	0	0	0	1,118
GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8	0	0	0	0	119,169
GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5	0	0	0	0	40,546
GOLDEN PLOW (YEGUA 250)	COLORADO	1-12-88	5320	43.9	3	2	261,913	79,956	662,009
GOODRICH	POLK	1941	4030	35.0	1	0	0	0	81,522
GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6	0	0	0	0	33,473
GOODRICH (PERKINS)	POLK	8-19-89	3280	28.0	2	2	6,789	10,192	68,309
GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6	0	0	0	0	29,506
GOODRICH (3100)	POLK	12-01-76	3142	26.0	0	0	0	0	776
GOODRICH (3400)	POLK	8-08-52	3430	31.1	0	0	0	0	353,465
GOODRICH, E. (SPARTA)	POLK	9-14-88	5874	37.7	5	3	38,050	16,247	221,970
GOODRICH, E. (SPARTA FB-B)	POLK	11-28-89	6003	36.0	1	1	4,673	7,855	34,693
GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	2	0	0	0	9,707
GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	0	0	0	0	125,563
GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5	0	0	0	0	7,996
GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5	0	0	0	0	18,427
GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2	0	0	0	0	24,636
GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	0	0	0	0	171,125
GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	0	0	0	0	157,044
GOODY (SCHENCK)	GALVESTON	8-01-92	10874	35.1	0	0	117,833	98,015	147,407
GOOSE CREEK	HARRIS	196	4600	36.0	306	189	39,182	616,040	140,466,937
GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	12	4	27	6,441	2,232,129
TRANS. FROM GOOSE CR. FLD., 12-1-52.									
GRACEY (YEGUA)	COLORADO	10-01-82	4953	35.7	0	0	0	0	1,695
GREEN LAKE	GALVESTON	1936	3900	21.0	1	0	1	5	270,176
GREENS BAYOU (FRIO 6450)	HARRIS	9-21-82	6480	38.4	0	0	0	0	2,714
GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	1	1	1,115	2,178	50,587

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	
GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	0	0	0	86,735
GREENS LAKE (5360)	GALVESTON	9-03-82	5384	35.6	1	1	761	43,081
GREENS LAKE (5430)	GALVESTON	4-22-82	5435	27.2	0	0	0	1,062
GREENS LAKE (5700)	GALVESTON	5-03-85	5700	30.0	0	0	0	8,005
GREENS LAKE, EAST (MIOCENE 3460)	GALVESTON	10-06-82	3465	35.0	1	1	12	117,521
GREENSLAKE, EAST (MIOCENE 4800)	GALVESTON	2-27-91	4886	24.0	1	1	2,405	17,747
GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	12-30-85	5008	26.0	0	0	0	5,683
GREENS LAKE, EAST (MIOCENE 5500)	GALVESTON	1-02-83	5536	32.8	0	0	0	125,660
GREENS LAKE, E. (MIOCENE 6400)	GALVESTON	4-17-82	6437	35.6	0	0	0	31,776
GREENS LAKE, E. (MIOCENE 3790)	GALVESTON	5-03-83	3792	36.0	1	0	0	20,487
GREENS LAKE, S. (5914)	GALVESTON	6-01-84	5918	26.4	0	0	0	342
GREGORY (WILCOX)	TYLER	3-22-84	9340	49.8	5	5	29,187	249,037
GRIFFITH-HAWES (TYSOR 8400)	BRAZORIA	6-10-88	8394	34.2	1	0	0	3,865
GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2	0	0	0	476
GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0	0	0	0	24,629
GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1	0	0	0	249
GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	1	0	0	317,354
GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	2	0	0	355,889
GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2	0	0	0	22,691
GUM ISLAND, N. (FRIO 8880)	JEFFERSON	10-10-77	8884	46.1	1	0	0	2,715
GUM ISLAND, N. (MARG. 8750)	JEFFERSON	7-11-87	8770	40.5	0	0	0	16,279
GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	0	0	0	46,588
GUM ISLAND, N. (8500)	JEFFERSON	1-21-84	8580	43.7	0	0	0	185,878
GUM ISLAND, W. (10,600)	JEFFERSON	8-18-78	10665	51.0	1	1	7,423	327,815
H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	4	2	24	694,691
H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	1	1	12	72,102
H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	0	0	0	22,172
H. H. H. (8800)	HARRIS	12-28-79	8820	18.8	1	0	0	20,141
H. H. H. (9000)	HARRIS	3-01-81	8986	39.0	1	0	0	2,584
H.H.H. (9300)	HARRIS	7-26-79	9337	36.7	1	0	0	9,446
HALF MOON SHOAL (FRIO-A)	GALVESTON	5-14-76	10270	41.0	0	0	0	513,788
HALF MOON SHOAL (FRIO-B)	GALVESTON	5-14-76	10314	39.0	0	0	0	594,546
HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3	1	1	8	10,722
HALLIDAY (WOODBINE)	MADISON	5-02-64	8501	38.4	166	89	223,385	225,362
OSR /WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF. 5-1-72.								
HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	9	7	23,496	20,039
HAMEL	COLORADO	1945	9706	46.0	0	0	0	1,814,407
HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6	0	0	0	747,507
HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2	0	0	0	737,193
HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0	0	0	0	39,056
HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8	0	0	0	9,676
HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	0	0	0	14,325
HAMEL, SOUTH (8690)	COLORADO	7-08-81	8698	28.1	1	1	9	4,812
HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8	3	2	17,642	1,174
HAMEL, SOUTH (9200)	COLORADO	12-06-80	9217	50.4	0	0	0	15,158
HAMEL, SOUTH (9434)	COLORADO	12-20-85	9438	42.0	0	0	0	105,519
HAMMAN	MATAGORDA	1936	9730	36.0	12	10	84	7,201
HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6	0	0	0	37
HAMMAN (HANCOCK C, BIRTHDAY SD)	MATAGORDA	1-27-84	10117	40.0	1	0	0	6,213
HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7	0	0	0	7,858,824
HAMMAN (8050)	MATAGORDA	7-01-80	8046	38.4	0	0	0	35,499
HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8	0	0	0	19,740
HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2	0	0	0	583
HAMMAN (9500 FRIO)	MATAGORDA	2-14-88	9489	47.0	1	0	12	583
HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0	1	1	240	5,493
HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1	0	0	0	5,645
HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	0	0	0	2,668
HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	1	1	11	136
HAMMAN (11,500 FRIO)	MATAGORDA	1-29-85	11527	48.0	1	1	11	23
HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0	0	0	0	2,668
HAMMAN, EAST (9,900 FRIO)	MATAGORDA	2-01-80	9910	36.4	0	0	0	17,595
HAMMAN, EAST (10,100 FRIO)	MATAGORDA	11-28-78	10114	49.0	0	0	0	1,521
HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0	0	0	0	17,834
HAMPTON	HARDIN	6-15-42	6951	40.0	0	0	0	52,230
HAMPTON (Y-1B)	HARDIN	2-26-84	7643	42.0	1	1	10	31
HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	1	1	5,485	7,972
HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0	0	0	0	280
HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	1	1	3,986	810
HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0	0	0	0	2,088
SEPARATED INTO HAMPTON, S. (YEGUA, B-1, LO.) & YEGUA (B-1, UP.) 7/10/67								
HAMPTON, S. (YEGUA B-1, LO.)	HARDIN	8-10-67	7120	39.0	2	1	10,014	2,633
SEP. FR. HAMPTON, S. (YEGUA "B" SD.) 7-10-67								365,374
HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	4	3	25,096	2,633
SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67								
HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	0	0	0	6,592
HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	2	1	4,177	376,403
HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1	0	0	0	0
HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2	0	0	0	0
HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8	0	0	0	50,215
HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	2	0	0	10,377
HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0	1	0	0	175,780
HANKAMER	LIBERTY	1929	4207	31.0	14	10	22,493	19,493
NW(C1B.10), SE(SEG. N. MARG), SE(SEG. N, FRIO 2), SE(SEG. N, FRIO 3) SE(SEG. N, FRIO								24,613,337
HANKAMER (FRIO)	LIBERTY	1951	4207	15.0	0	0	0	1,211,689

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HANKAMER (MIOCENE)	LIBERTY	1951	4207	15.0	0	0	0	0	96,838
HANKAMER (MIOCENE SAND)	LIBERTY	1929	4200	31.0	175	95	156,723	339,379	23,493,696
SEPARATED FROM HANKAMER FLD., 2-1-64.									
HANKAMER, NW. (CIB. 10)	LIBERTY	10-18-69	8274	38.6	0	0	0	0	7,659
COM. WITH HANKAMER FIELD 12/1/72									
HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	9	4	52,811	19,938	4,675,213
HANKAMER, SE. (FRIO, UPPER)	CHAMBERS	10-25-60	5300	30.0	2	1	1,987	8,669	668,938
HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4	0	0	0	0	48,463
HANKAMER, SE. (SEG A FRIO)	CHAMBERS	6-26-65	5752	27.1	5	3	9,456	29,455	782,367
HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7	0	0	0	0	9,653
HANKAMER, SE. (SEG B FRIO)	CHAMBERS	8-25-65	5754	27.0	2	1	3,616	8,666	385,623
HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8	1	1	445	208	35,609
HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0	0	0	0	0	28,108
HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	1	0	0	0	91,272
HANKAMER, SE. (SEG N FRIO)	LIBERTY	12-17-69	5775	26.2	0	0	0	0	104,042
HANKAMER, SE. (SEG N FRIO 2)	LIBERTY	3-13-70	5464	25.0	0	0	0	0	36,108
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRIO 3)	LIBERTY	1-10-71	5466	25.0	0	0	0	0	13,064
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRIO 5550)	LIBERTY	9-01-71	5583	26.9	0	0	0	0	27,248
COMBINED INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRIO 5600)	LIBERTY	5-21-71	5629	27.0	0	0	0	0	56,110
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7	0	0	0	0	38,838
COMB. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG SE FRIO UP.)	CHAMBERS	4-24-65	5780	26.3	2	1	6,594	21,615	387,028
HANNAH ISLAND (FRIO-B)	GALVESTON	2-13-77	10030	34.7	0	0	0	0	25,450
HANNAH ISLAND FB II (FRIO A)	GALVESTON	5-01-89	9956	44.5	0	0	0	0	40,135
HANNAH REEF (FRIO 16)	GALVESTON	5-01-90	11648	46.9	0	0	0	0	4,543
HANNAH REEF (FRIO 9250 FB-1)	GALVESTON	5-12-81	9430	33.8	0	0	0	0	65,590
HAPPY NEW YEAR (KURTH)	HARDIN	2-22-88	7006	42.6	0	0	0	0	10,460
HAPPY NEW YEAR (YEGUA)	HARDIN	12-31-81	7088	43.0	0	0	0	0	40,434
HAPPY NEW YEAR (Y-14)	HARDIN	7-17-85	7401	39.0	0	0	0	0	9,272
HARDIN	LIBERTY	1935	7851	51.0	46	20	42,082	62,659	22,496,646
HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0	0	0	0	0	5,733
TRANS. FROM HARDIN FLD., 2-1-61.									
HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4	0	0	0	0	50,387
HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2	0	0	0	0	3,266
HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	1	0	0	0	16,712
HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	1	1	776	5,145	76,835
HARDIN (Y-9)	LIBERTY	4-15-82	7962	37.0	2	1	10	295	17,756
HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	1	1	1,819	2,799	46,859
HARDIN (Y-13B)	LIBERTY	6-02-84	8329	36.0	1	1	3,474	8,843	141,744
HARDIN (YEGUA 7960)	LIBERTY	5-01-85	7967	36.0	1	0	0	0	12,028
HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0	0	0	0	0	167,594
HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	1	1	7	2,183	289,988
HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	0	0	0	0	9,126
HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0	0	0	0	0	4,195
HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0	0	0	0	0	9,171
HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	0	0	0	0	53,939
HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9	0	0	0	0	57,810
HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5	0	0	0	0	17,224
HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	0	0	0	0	64,724
HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0	0	0	0	0	148,357
MERGED INTO HARDIN FLD., 11-12-64.									
HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0	0	0	0	0	908
HARDIN, SOUTH (YEGUA 9900)	LIBERTY	5-12-89	9941	48.0	1	0	0	0	0
HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1	0	0	0	0	8,667
HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	2	1	12,143	1,820	278,550
HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6	0	0	0	0	9,739
HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0	0	0	0	0	85,985
HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2	0	0	0	0	206,212
CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66									
HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-19-56	8012	39.8	3	3	18,001	11,839	1,199,741
HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.									
HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	0	0	0	0	175,298
HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3	0	0	0	0	8,882
TRANS. TO PALACIOS /FRIO ZONE-E-/ GAS FLD., 9-1-59.									
HARTBURG	NEWTON	1-18-49	7512	42.6	0	0	0	0	1,299,839
HARTBURG, N. (NODOSARIA)	NEWTON	10-04-56	7545	41.5	1	0	0	0	380,065
HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	1	0	0	0	241,481
HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3	0	0	0	0	911
HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2	0	0	0	0	232,804
HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9	1	0	0	0	170,560
HARTBURG, NW. (NODOSARIA SD.)	NEWTON	10-11-52	7444	38.8	1	0	0	0	3,067,504
HARTBURG, NW. (STRUMA 7400)	NEWTON	5-15-90	7411	23.5	1	0	11	1,266	7,058
HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8	0	0	0	0	30,076
HARTBURG, S. (FRIO 6270)	NEWTON	1-13-65	6274	42.0	0	0	0	0	262,970
HARTBURG, S. (FRIO 6450)	ORANGE	3-14-71	6786	44.5	0	0	0	0	122,306
HARTBURG, S. (FRIO 6800)	NEWTON	4-07-65	6807	46.3	0	0	0	0	72,535
HARTBURG, S. (HACKBERRY)	NEWTON	11-01-54	8234	37.0	0	0	0	0	75,787
DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/ EFF. 9-10-56.									
HARTBURG, S. (HACKBERRY -C-)	NEWTON	9-10-56	8236	37.0	0	0	0	0	203,150
TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.									

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HARTBURG, S. (HACKBERRY SEG B) TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.	NEWTON	9-10-56	8155	37.0	0	0	0	0	7,182
HARTBURG, S. (HACKBERRY 1ST)	NEWTON	3-03-67	7921	32.8	0	0	0	0	92,957
HARTBURG, S. (HACKBERRY 3RD)	NEWTON	3-03-67	8319	46.3	0	0	0	0	96
HARTBURG, S. (STRUMA)	NEWTON	10-18-68	7444	42.0	0	0	0	0	87,757
HARTBURG, S.E. (BASAL)	NEWTON	10-15-86	7650	41.6	1	1	78,157	9,981	213,694
HARTBURG, S.E. (MIDDLE)	NEWTON	1-20-87	7645	43.3	4	2	149,699	12,742	220,605
HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2	0	0	0	0	2,962
HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8	0	0	0	0	20,504
HASTINGS SEP. INTO HASTINGS, E. & HASTINGS, W. FLDS., 10-1-58.	BRAZORIA	1935	6200	31.0	0	0	0	0	291,749,469
HASTINGS (M-14-A)	BRAZORIA	3-31-93	4795	31.6	1	1	6	2,923	2,923
HASTINGS, EAST SEPARATED FROM HASTINGS, 10-1-58.	BRAZORIA	10-01-58	6200	31.0	81	30	496,660	234,004	33,178,821
HASTING, EAST (G SAND)	BRAZORIA	12-19-84	6664	40.0	1	0	0	0	6,343
HASTINGS, EAST (O-SAND)	BRAZORIA	11-23-83	7548	31.0	0	0	0	0	2,775
HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9	0	0	0	0	13,354
HASTINGS, S.E. (F-44 SEG-A)	GALVESTON	19	8949	33.6	1	1	29,495	6,393	6,950
HASTINGS, S.E. (F-45 SEG-A) TRANS. FROM HASTINGS, S.E. (9200) 5/1/74	GALVESTON	5-01-74	9294	32.6	2	1	30,787	20,710	1,900,510
HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	0	0	0	0	95,670
HASTINGS, S.E. (F-46, SEG. A UP)	GALVESTON	4-15-74	9483	30.6	2	0	0	0	65,920
HASTINGS, S.E. (F-46 SEG. B UPPER) TRANS. FROM HASTINGS S.E. (9200) 12/31/72	GALVESTON	12-31-72	9137	32.6	3	2	33,126	31,209	1,131,470
HASTINGS, SE (V-3) FORMERLY HASTINGS, SE. (10,000) 5-1-74	GALVESTON	5-01-74	9976	39.7	0	0	0	0	74,123
HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6	0	0	0	0	222,479
HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7	0	0	0	0	61,148
HASTINGS, WEST SEPARATED FROM HASTINGS, 10-1-58.	BRAZORIA	10-01-58	6200	31.0	361	109	2,002,866	1,266,545	357,489,884
HATHAWAY (EY-2B)	LIBERTY	3-17-60	10488	40.1	3	2	99	1,915	519,497
HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5	0	0	0	0	2,176
HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1	0	0	0	0	15,532
HEBERT (H-3)	JEFFERSON	7-06-84	10905	22.0	1	1	115,278	6,085	88,425
HELEN (FRIO 5520)	WHARTON	11-11-84	5518	31.6	0	0	0	0	102
HEMPSTEAD, NW (9300)	WALLER	3-07-83	9353	47.2	3	3	744	6,930	395,028
HEMPSTEAD, N.W. (10,250)	WALLER	5-08-78	10270	51.4	1	0	0	0	4,297
HEMPSTEAD, N.W. (10,560)	WALLER	5-08-78	10550	50.6	0	0	0	0	9,382
HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3	1	1	107	1,493	77,456
HEMPSTEAD, W. (9750 WILCOX)	WALLER	1-06-86	9767	42.4	0	0	0	0	10,841
HEMPSTEAD, W. (10400 WILCOX)	WALLER	4-22-86	10443	52.0	0	0	0	0	96,682
HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0	0	0	0	0	1,645
HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0	0	0	0	0	1,596
HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0	0	0	0	0	38,995
HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6	0	0	0	0	8,031
HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0	0	0	0	0	1,151
HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5	0	0	0	0	6,122
HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	0	0	0	0	11,292
HEYNE (6400)	WHARTON	8-26-80	6400	48.0	0	0	0	0	3,812
HEYNE (7250)	WHARTON	3-29-77	7261	43.0	0	0	0	0	0
HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9	0	0	0	0	34,381
HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3	0	0	0	0	6,906
HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8	0	0	0	0	125,341
HICKORY CREEK, E. (9800)	HARDIN	2-11-61	9800	47.8	0	0	0	0	5,990
HICKSBAUGH	TYLER	5-08-49	8480	39.6	6	4	130,739	14,793	1,116,064
HICKSBAUGH (WILCOX 4-B)	TYLER	1-21-93	8634	57.0	1	0	3,799	520	520
HICKSBAUGH (WILCOX 5)	TYLER	3-19-81	8773	43.0	0	0	0	0	17,707
HICKSBAUGH (YEGUA 5542)	TYLER	2-21-83	5546	42.3	1	1	15,905	6,747	13,084
HICKSBAUGH (YEGUA 5567)	TYLER	12-17-79	5572	39.0	0	0	0	0	3,782
HICKSBAUGH (YEGUA 5583)	TYLER	4-01-81	5640	20.1	0	0	0	0	6,260
HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	1	0	0	0	125,006
HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	2	1	210	1,865	97,826
HIGH ISLAND	GALVESTON	1922	6275	29.0	128	83	418,413	343,550	139,638,056
HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3-01-80	5802	30.0	3	0	1	13	544,143
HIGH ISLAND 10-L (AMPH B-1, FB-1)	JEFFERSON	6-12-83	5872	31.7	0	0	0	0	2,090
HIGH ISLAND BLK 10-L (BIG 3)	JEFFERSON	8-04-83	4885	29.7	1	0	0	0	52,037
HIGH ISLAND BLK 10-L (6000 SD)	JEFFERSON	10-16-82	6186	31.0	2	0	0	0	236,941
HIGH ISLAND BLK 10-L (6950 SD)	JEFFERSON	10-30-82	6952	32.8	0	0	0	0	2,425
HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	6-03-83	6163	29.7	0	0	0	0	7,644
HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	1-19-81	7498	34.0	1	0	0	0	109,858
HIGH ISLAND BLK. 14-L (6700)	SABINE PASS	11-19-85	7046	42.8	1	0	0	0	548,988
HIGH ISLAND BLK. 19-S (28 SD.)	JEFFERSON	11-17-67	4758	28.0	3	3	12	3,619	283,270
HIGH ISLAND BLK. 19-S (29 SD.)	JEFFERSON	12-18-67	5059	25.0	0	0	0	0	9,235
HIGH ISLAND BLK. 19-S (31 SD.)	JEFFERSON	9-01-67	5014	26.0	3	2	0	0	333,701
HIGH ISLAND BLK. 19-S (36-B SD.)	JEFFERSON	11-19-67	5635	28.0	2	2	12	3,106	131,085
HIGH ISLAND BLK. 19-S (6200 SD)	JEFFERSON	12-09-83	6376	28.3	1	1	12	6,204	25,623
HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0	0	0	0	0	7,423
HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	2	1	47,119	75,383	623,383
HIGH ISLAND BLK. 24-L (FB-A, HF)	JEFFERSON	1-27-89	7833	52.0	1	1	52,976	13,460	77,570
HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8	0	0	0	0	112,113
HIGH IS. BLK. 24L (FB-C, CM-11)	JEFFERSON	7-22-69	5743	34.9	2	1	16,739	30,133	396,907
HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	2	1	33,880	40,306	1,426,223
HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8	0	0	0	0	3,648
HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6	0	0	0	0	13,546

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	0	0	0	0	152,922
HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	1	1	14,954	11,813	168,608
HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1	0	0	0	0	128,324
HIGH IS. BLK. 24L (FB-DD, HC)	JEFFERSON	8-26-90	8276	42.2	1	1	39,111	7,655	27,859
HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	10-22-91	8393	37.0	1	1	8,114	2,937	6,032
HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	2	2	115,680	312,525	5,396,255
HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7	3	2	61,043	47,268	852,094
HIGH IS. BLOCK 31-L (9000)	JEFFERSON	11-13-82	9102	43.6	1	1	5,143	6,229	211,565
HIGH ISLAND BLK. 55-L (DB-6)	JEFFERSON	6-29-83	8126	37.0	1	0	0	0	288,607
HIGH ISLAND BLK.55-L (DISC. B)	JEFFERSON	11-20-79	8066	29.0	1	1	140,106	74,421	222,641
HIGHBAUGH (GERONIMO L.O. WX)	TYLER	11-01-93	9197	48.5	2	2	13,809	3,043	3,043
HIGHBAUGH (GERONIMO OIL)	TYLER	6-22-93	9239	41.8	1	1	24,761	9,448	9,448
HIGHBAUGH (L. GERONIMO E. "A")	TYLER	19	9207	48.5	0	0	0	0	0
HIGHBAUGH (WILCOX A-2 SAND)	TYLER	2-01-92	8672	51.0	1	0	0	0	6,569
HIGHBAUGH (WILCOX ROCHNA SAND)	TYLER	10-17-92	9053	55.0	1	1	261,110	36,195	40,573
HILDEBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	0	0	0	0	839,775
HILDEBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0	0	0	0	0	7,553
HILDEBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2	0	0	0	0	5,495
HILDEBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0	0	0	0	0	792
HILDEBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0	0	0	0	0	249,095
HILDEBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0	0	0	0	0	13,435
HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	9-19-79	9646	30.0	0	0	0	0	136,173
HILDEBRANDT, S.E. (HACK 2 UP SD)	JEFFERSON	8-30-85	9336	44.0	0	0	0	0	37,520
HILDEBRANDT BAYOU, SE. (HACK 4)	JEFFERSON	7-26-82	9756	45.6	0	0	0	0	6,467
HILDEBRANDTBAYOU,SE (MARG 7960)	JEFFERSON	3-01-87	7967	42.7	1	1	3,382	4,357	49,066
HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0	0	0	0	0	878
HILLISTER, EAST	TYLER	2-09-49	4913	46.1	1	0	0	0	1,786,349
HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	0	0	0	0	185,020
HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	16	4	84	12,359	3,864,991
SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.									
HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9	0	0	0	0	202,245
HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7	0	0	0	0	7,827
HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4	0	0	0	0	8,894
HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6	0	0	0	0	116,758
HILLISTER, E. (WILCOX -A- SD.)	TYLER	12-01-55	7602	43.0	0	0	0	0	43,325
TRANS. FROM HILLISTER, E., 10-1-55.									
HILLISTER, E. (Y-3 B)	TYLER	2-01-83	4811	37.9	0	0	0	0	5,743
HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5	0	0	0	0	283
HILLJE	WHARTON	9-09-29	5320	25.0	2	0	0	0	2,621,885
HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0	0	0	0	0	17,731
HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0	0	0	0	0	58,256
HILLJE (D-1)	WHARTON	2-10-63	7050	42.8	0	0	0	0	22,272
HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1	0	0	0	0	2,795
HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5	0	0	0	0	1,059
HILLJE (F-18)	WHARTON	2-01-63	6155	33.5	0	0	0	0	18,917
HILLJE (F-27)	WHARTON	10-05-64	6697	41.8	0	0	0	0	160
HILLJE (F-28)	WHARTON	2-17-63	6707	40.6	0	0	0	0	41,135
HILLJE (FRIO 5400)	WHARTON	2-28-89	5446	29.2	0	0	0	0	1,161
HILLJE (FRIO 5700)	WHARTON	6-03-63	5737	31.0	0	0	0	0	12,331
HILLJE (FRIO 6150)	WHARTON	6-19-70	6150	30.0	0	0	0	0	27,061
HILLJE (FRIO 6200)	WHARTON	3-14-84	6167	33.0	0	0	0	0	4,404
HILLJE (FRIO 6600)	WHARTON	12-12-64	6604	41.8	0	0	0	0	6,811
HILLJE (FRIO 6935)	WHARTON	5-22-83	6957	41.5	0	0	0	0	12,547
HILLJE (FRIO 7000)	WHARTON	12-25-64	7000	42.9	1	0	0	0	160,320
HILLJE (FRIO 7100)	WHARTON	12-15-62	7108	38.0	0	0	0	0	268,126
HILLJE (FRIO 7120)	WHARTON	2-10-69	7170	44.0	0	0	0	0	9,171
HILLJE (FRIO 7150)	WHARTON	1-08-63	7140	39.0	0	0	0	0	197,062
HILLJE (5700)	WHARTON	9-26-62	5737	30.0	0	0	0	0	110,730
HILLJE (6470)	WHARTON	2-27-87	6480	44.0	1	1	12	4,459	72,154
HILLJE (6950)	WHARTON	10-19-65	6954	42.0	0	0	0	0	43,283
HILLJE (7200)	WHARTON	5-26-63	7186	44.0	0	0	0	0	70,998
HILLJE, EAST	WHARTON	12-03-52	6166	39.3	0	0	0	0	95,407
HILLJE, EAST (FRIO 5885)	WHARTON	6-03-83	5887	36.2	0	0	0	0	2,495
HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	5	4	20,085	25,750	2,222,670
HILLJE W. (FRIO 7100)	WHARTON	2-12-82	7112	40.3	0	0	0	0	20,800
HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6	0	0	0	0	9,382
HITCHCOCK	GALVESTON	1937	6555	35.0	1	0	0	0	4,828,164
HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0	0	0	0	0	12,755
HITCHCOCK (5,100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	2	1	11	2,287	90,643
HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	1	0	0	0	30,137
HITCHCOCK (6500)	GALVESTON	1937	6527	35.0	0	0	0	0	0
HITCHCOCK, NE. (FRIO 9100)	GALVESTON	2-02-82	9100	42.8	4	2	778,479	27,472	204,572
HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3	1	0	0	0	103,404
HOCKLEY	HARRIS	7-02-45	5228	32.4	7	3	24	4,141	857,416
HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4	0	0	0	0	22,307
HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5	0	0	0	0	6,484
HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5	0	0	0	0	2,352
HOLLYWOOD, S. (FRIO 6900)	WHARTON	3-20-82	6974	42.0	1	0	0	0	2,334
HOLLYWOOD, S. (FRIO 7100)	WHARTON	11-01-89	7113	41.0	1	1	9,273	14,510	76,925
HOLLYWOOD, SOUTH (FRIO 7400)	WHARTON	4-21-81	7420	50.0	1	1	855	2,642	77,120
HOLLYWOOD, SOUTH (FRIO 7500)	WHARTON	8-01-89	7412	41.0	0	0	12,823	414	34,481
HOLUB (5600)	WHARTON	5-29-71	5645	26.9	2	1	12	3,088	65,704
HOLUB (5680)	WHARTON	5-14-85	5688	27.1	0	0	0	0	333
HOLUB (5700)	WHARTON	12-01-79	5792	27.0	0	0	0	0	67,876

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HOSKINS MOUND (MIOCENE 1) COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA	12-20-66	1052	21.0	0	0	0	0	1,191
HOUSH	TYLER	5-02-50	8375	42.0	3	0	0	0	612,299
HOUSH (WILCOX -B- SD.) TRANS. FROM HOUSH FLD., 11-7-55	TYLER	1955	8260	44.0	0	0	0	0	122,435
HOUSTON (7800)	HARRIS	7-30-85	7820	33.7	0	0	0	0	637
HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	1	0	0	0	1,607,665
HOUSTON, NORTH (ELM 7000)	HARRIS	1-14-84	7023	39.0	1	1	21,231	3,013	224,670
HOUSTON, N. (GOODYKOONTZ - 2ND)	HARRIS	3-24-67	7214	38.6	3	1	9,736	10,645	306,823
HOUSTON, N. (GOODYKOONTZ 7200)	HARRIS	4-18-82	7197	41.0	2	2	16,652	10,388	139,001
HOUSTON, N. (LOOK 6930)	HARRIS	12-13-85	6937	38.5	0	0	1	30	9,761
HOUSTON, NORTH (LOOK 7000)	HARRIS	10-11-90	6921	38.1	1	1	6,308	3,215	19,656
HOUSTON, N. (MURPHY 7010 SD)	HARRIS	1-23-85	7030	38.5	2	2	3,095	2,150	48,216
HOUSTON, SOUTH	HARRIS	1935	4800	28.0	3	1	0	0	36,225,130
FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/, 9-1-67.									
HOUSTON, SOUTH (MIOCENE)	HARRIS	1935	4800	28.0	8	7	951	55,840	1,539,693
FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.									
HOUSTON, SOUTH (OLIGOCENE) SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.	HARRIS	1935	4616	28.0	4	1	8	367	5,102,426
HOWTH (UW3 SAND)	WALLER	11-02-83	10045	41.5	0	0	0	0	10,358
HOWTH (W-1 SAND)	WALLER	3-26-86	10084	39.8	0	0	0	0	3,515
HOWTH (WILCOX, LOWER)	WALLER	1-12-87	10045	41.5	2	1	12	136	16,087
HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4	0	0	0	0	22,626
HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5	0	0	0	0	19,959
HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2	0	0	0	0	53,616
HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0	0	0	0	0	21,523
HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4	0	0	0	0	5,631
HUFFSMITH (KOB SAND)	HARRIS	1-18-54	5778	36.0	0	0	0	0	105,989
TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.									
HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0	2	0	0	0	1,378,888
HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5	0	0	0	0	12,137
HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5	0	0	0	0	538,457
HUFFSMITH, SW. (KOB)	HARRIS	12-06-64	5974	42.0	1	0	0	0	99,564
HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8	0	0	0	0	8,800
HULL	LIBERTY	1918	5000	45.0	390	213	249,464	456,898	185,541,055
HULL (COOK MOUNTAIN) TRANS. FROM HULL FIELD 4-1-68	LIBERTY	4-01-68	9667	45.8	12	11	35,463	64,628	2,345,305
HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	1	1	3,568	133	3,765
HULL (6300)	LIBERTY	5-03-85	6522	36.0	0	0	0	0	1,198
HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9	0	0	0	0	926
HULL NEW	LIBERTY	1935	5161	31.0	0	0	0	0	2,568,606
HUMBLE	HARRIS	195	3400	45.0	447	166	65,482	149,739	152,808,092
HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2	0	0	0	0	41,278
HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0	0	0	0	0	4,810
HUMBLE, DEEP	HARRIS	1943	5832	26.0	0	0	0	0	9,434
HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5	0	0	0	0	345,379
TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.									
HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7	2	0	0	0	50,497
HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2	0	0	0	0	58,669
HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6	0	0	0	0	11,048
HUMBLE LIGHT	HARRIS	195	5200	46.4	0	0	0	0	15,969,589
DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.									
HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	4	3	1,275	1,292	2,110,348
HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6	0	0	0	0	299,012
HUSKY (8340 SAND)	HARDIN	7-09-88	8347	39.1	2	1	9,071	11,051	125,345
HUTCHINS	WHARTON	1946	4525	25.0	0	0	0	0	296,332
HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4	0	0	0	0	12,335
HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	6	6	48	7,037	382,593
HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3	0	0	0	0	674,020
HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	1	1	579	1,656	88,780
HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	1	0	0	0	50,380
HUTCHINS, S.W. (FRIO 4890)	WHARTON	1-01-82	4896	26.4	0	0	0	0	113
HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1	1	0	0	0	23,548
HUTCHINS, S. W. (3900 SD.)	WHARTON	11-22-54	3938	33.0	0	0	0	0	50,438
HUTCHINS, SW. (4160)	WHARTON	3-25-82	4158	25.5	0	0	0	0	54,312
HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0	0	0	0	0	16,719
HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3	0	0	0	0	1,470
HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	2	1	12	9,392	498,387
HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0	0	0	0	0	2,461
HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0	0	0	0	0	54,970
HUTCHINS, S. W. (5950)	WHARTON	6-08-73	5954	40.2	0	0	0	0	65,063
HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0	1	1	877	3,030	94,938
HUTCHINS-KUBELA (FRIO 4380)	WHARTON	1-03-86	4360	24.4	0	0	44	1,179	12,131
HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	2	2	24	3,265	114,146
HUTCHINS-KUBELA (FRIO 5920)	WHARTON	1-17-83	5929	32.9	0	0	0	0	1,646
HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	2	0	1	215	6,078,239
HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	1	0	0	0	1,052,607
HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	2	1	12	6,435	1,352,158
HYATT, SOUTH	TYLER	2-28-45	9015	54.9	0	0	0	0	295,797
IAGO	WHARTON	1947	6009	30.0	0	0	0	0	46,291
IDS (WOODBINE) TRANSFERRED FROM KURTEN (WOODBINE) 8/1/86	BRAZOS	6-16-86	9200	36.0	8	1	2,590	1,110	129,451
INDIAN HILLS (COCKFIELD)	HARRIS	4-03-53	5549	39.2	0	0	0	0	796,748
INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7088	46.4	0	0	0	0	11,969

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
INDIAN HILLS, NORTH (CKFLD.5500)	MONTGOMERY	4-01-67	5500	38.0	1	1	2,941	2,233	59,319
INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7	0	0	0	0	2,869
INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0	1	1	20,827	2,044	26,897
INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1-19-84	7064	47.0	1	1	2,250	24	5,008
INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	4	3	35	4,841	319,469
INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-80	3180	42.0	67	55	111,595	37,661	1,675,875
INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0	3	1	2,033	413	31,016
INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0	0	0	0	0	432
IOLA (BUDA)	GRIMES	1-06-82	9844	45.5	0	0	0	0	8,005
CONSOLIDATED WITH IOLA (GEORGETOWN) 9/1/83 PER ORDER 3-80423									
IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	9	6	105,662	46,944	340,439
IOLA (BUDA) & (GEORGETOWN) CONSOLIDATED 9/1/83									
IOLA (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	0	0	0	0	51,275
IOLA (SUB-CLARKSVILLE, OIL)	GRIMES	10-21-81	9092	38.8	0	0	0	0	17,411
IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4	3	2	13	496	6,481
IOLA, SOUTH (AUSTIN CHALK)	BRAZOS	1-11-84	9122	38.0	0	0	0	0	11
IOLA, SOUTH (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	21	12	69,064	34,490	2,156,824
IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8	0	0	0	0	3,899
IVES (WILCOX 9560)	AUSTIN	1-28-86	9568	46.5	0	0	0	0	1,699
IVES (WILCOX 10100)	AUSTIN	7-21-85	10113	46.0	0	0	0	0	6,043
J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	1	0	2	329	43,001
JACKS CREEK (WILCOX B)	TYLER	2-13-89	7920	38.0	1	1	12,163	5,329	24,721
JACKS CREEK (WILCOX D)	TYLER	2-15-91	8120	39.3	1	1	24,414	12,836	29,105
JACKS CREEK (WILCOX E)	TYLER	1-12-90	8036	54.7	4	4	693,049	144,317	405,569
JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	1	1	12	4,244	222,715
JACKSON DOTY (YEGUA "A" SD.)	HARDIN	3-21-81	6344	38.0	1	0	0	0	157,752
JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	2	1	12	2,853	2,510,077
JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	5	3	361	8,102	3,544,142
JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0	0	0	0	0	244,504
JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0	0	0	0	0	306,216
JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	1	1	17,006	1,596	647,633
JACKSON PASTURE (F-9)	CHAMBERS	4-17-82	9338	42.0	0	0	0	0	13,833
JACKSON PASTURE (8440)	CHAMBERS	4-05-82	8354	32.4	2	1	185	1,091	247,708
JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	6-15-72	8285	40.2	4	2	19	5,791	321,679
JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4	0	0	0	0	9,651
JACKSON PASTURE, E. (FRIO UPPER)	CHAMBERS	11-11-52	8287	42.5	0	0	0	0	70,306
JACKSON PASTURE, E. (FRIO 8300)	CHAMBERS	1955	8290	40.4	0	0	0	0	450,830
JACKSON PASTURE, E. (FRIO 8400)	CHAMBERS	11-24-82	8382	34.5	0	0	0	0	20,126
JACOB-1 (YEGUA)	POLK	1-30-88	4174	38.3	1	1	120	888	60,534
JACOB-2 (YEGUA)	POLK	12-05-90	4069	38.2	1	1	120	2,734	12,780
JACOB-3 (YEGUA)	POLK	9-05-91	4030	35.0	1	0	0	0	2,148
JAN-BO (WILCOX)	LEE	7-28-90	2768	19.0	1	0	0	0	5
JANCA RANCH (AUSTIN CHALK)	LEE	6-27-87	2457	35.0	1	0	0	0	0
JENNINGS LAKE (10050)	MATAGORDA	4-15-85	10054	48.0	0	0	0	0	10,400
JERGENS	CHAMBERS	6-14-47	6312	49.6	6	3	12	886	3,595,241
JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8	0	0	0	0	20,764
JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3	0	0	0	0	882
JESTER (MURPHY-BULS 8375)	FORT BEND	7-14-82	8375	37.3	0	0	0	0	3,526
JIMMIE OWEN (YEGUA #1)	HARDIN	10-16-58	6442	39.3	0	0	0	0	684,351
JIMMIE OWEN (YEGUA #2)	HARDIN	9-09-58	6530	39.0	0	0	0	0	178,050
JIMMIE OWEN (YEGUA #3)	HARDIN	6-30-58	6618	38.2	0	0	0	0	633,404
JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3	0	0	0	0	1,299
JOES LAKE	TYLER	1937	7613	44.0	0	0	0	0	6,475,552
JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	4	2	21	5,598	112,698
JOES LAKE, W. (WILCOX)	TYLER	12-06-93	7690	45.0	1	1	130	194	194
JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8	0	0	0	0	39,261
JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6	0	0	0	0	339
JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	1	1	26,072	6,075	196,065
JOHN VICKERS (WILCOX 10,400)	HARDIN	2-04-92	10372	50.0	2	2	83,352	17,036	35,019
JOHN VICKERS (88-1 SAND)	HARDIN	5-31-56	7298	45.6	0	0	0	0	77,255
JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4	0	0	0	0	10,289
JOINER (WILCOX)	FAYETTE	1-14-88	7522	30.9	1	0	0	0	22,609
JONES CREEK (7151)	WHARTON	10-15-91	7161	42.0	0	0	3	18	691
JONES CREEK (6400)	WHARTON	3-14-91	6402	43.0	0	0	0	0	146
JORDAN CREEK (WILCOX 5700)	FAYETTE	1-09-87	5738	47.5	2	1	39,602	17,752	65,202
JOSEY RANCH	HARRIS	1952	6955	36.4	1	0	325	156	211,537
JOSEY RANCH (MOODYS BRANCH)	HARRIS	3-19-76	6159	43.7	1	0	0	0	2,266
JOSEY RANCH (6380)	HARRIS	3-17-89	6381	42.8	0	0	0	0	4,182
JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	3	3	117,626	28,473	605,912
JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1	0	0	0	0	22,997
JOYCE RICHARDSON	HARRIS	1940	6650	29.0	4	3	4,067	8,541	1,228,938
JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0	0	0	0	0	180,557
TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.									
JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	5	3	17,533	9,186	338,973
JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	1	0	0	0	39,101
JUANITA (MARG)	WHARTON	3-24-79	5112	23.0	0	0	0	0	0
JULIE ANN (ARNIM' -B- SD.)	FAYETTE	5-19-54	2198	22.0	1	1	12	500	65,799
JULIE ANN (STEINHAUSER, LO.)	FAYETTE	4-08-53	2222	23.0	0	0	0	0	102,181
TRANS. FROM ARNIM /STEINHAUSER, LO., 4-6-54.									
JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1	0	0	0	0	97,112
JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	1	1	11	2,065	305,707
JULIFF (FRIO 7430 SAND)	BRAZORIA	3-21-55	7430	34.5	0	0	0	0	7,931
JULIFF (FRIO 7460 SAND)	BRAZORIA	6-26-53	7460	41.0	0	0	0	0	2,745
JULIFF (FRIO 7500)	BRAZORIA	10-11-82	7519	44.0	0	0	0	0	3,116

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6	2	0	0	0	34,821
JUSTICE (5450 WILCOX)	FAYETTE	2-15-92	5450	42.0	1	1	93,111	16,970	16,970
K.B. DOYLE (WEST LEGER)	JEFFERSON	8-14-83	11643	52.8	0	0	0	0	37,478
K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	0	0	0	0	142,235
K-C (FRIO 6800)	WHARTON	1-03-76	6834	44.6	1	0	5	913	32,268
KAINER (6640)	COLORADO	10-12-81	6652	43.4	0	0	1	36	25,003
KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	6424	37.9	0	0	4	9	85,269
KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7	0	0	0	0	190,418
KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0	0	0	0	0	53,189
KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	0	0	0	0	114,873
KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6	0	0	0	0	92,005
KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9	0	0	0	0	26,884
KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	1	0	0	0	294,905
KATY (I-B)	WALLER	3-20-43	6596	44.0	12	1	12,625	44	5,312,577
TRANS. FROM KATY, NORTH FIELD 6-1-67									
KATY (II-A L)	WALLER	6-01-67	6871	44.0	0	0	0	0	1,872,556
TRANSFERRED FROM KATY, NORTH 6-1-67.									
KATY (II-B)	HARRIS	8-01-64	6800	44.0	0	0	0	0	75,188
FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67									
KATY, NORTH	FORT BEND	3-20-43	6627	44.3	0	0	0	0	13,238,086
TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.									
KEITH (WOODBINE)	GRIMES	10-03-81	9607	28.6	0	0	0	0	1,987
KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1	0	0	0	0	1,524
KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6	0	0	0	0	114,866
KELLY (HARTBURG)	ORANGE	8-14-83	8524	42.1	0	0	0	0	101,170
KENG (NAVARRO -A-)	LEE	1-24-86	5341	40.5	1	1	12	210	4,955
KENNETH REISS (WILCOX)	POLK	6-08-91	7684	35.0	3	3	36	69,681	162,799
KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0	0	0	0	0	20,269
KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4	0	0	0	0	24,976
KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7	1	0	6,076	962	47,506
KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1	0	0	0	0	72,659
KIRBY	LIBERTY	5-17-43	7955	38.8	16	11	56	23,193	3,165,206
KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	0	0	0	0	24,637
KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0	0	0	0	0	62,803
KRAUS (FRIO 7700)	ORANGE	8-01-90	7772	57.0	0	0	5	322	2,993
KUBELA	WHARTON	1936	4600	24.0	0	0	0	0	2,222,613
KUBELA (6110)	WHARTON	7-17-81	6114	38.0	0	0	0	0	1,507
KUHLMAN	HARRIS	8-05-48	5876	38.0	1	1	1,336	13,339	1,176,919
KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0	0	0	0	0	8,680
KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2	0	0	0	0	38,871
KURTEN (AUSTIN CHALK)	BRAZOS	9-15-79	7985	35.0	54	38	189,804	299,734	1,976,196
KURTEN (BUDA)	BRAZOS	12-02-76	8900	32.6	209	179	854,938	830,667	16,375,255
COMBINED WITH BRYAN (BUDA) AND WHELOCK (GEORGETOWN)									
KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0	0	0	0	0	113,145
TRANS. TO KURTEN (BUDA) 11/1/83									
KURTEN (SUB-CLARKSVILLE)	BRAZOS	6-07-81	8268	37.0	1	1	18	909	12,472
KURTEN (WOODBINE)	BRAZOS	10-15-76	8217	36.0	205	109	264,874	526,659	16,286,473
52 WELLS TRANS. TO BRYAN (WOODBINE) 11/1/82									
KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9	0	0	0	0	19,988
KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE) DKT. #3-69,594 2/1/79									
KURTEN (9484)	BRAZOS	8-07-81	9596	39.8	0	0	0	0	3,199
KURTEN, NM. (GEORGETOWN)	BRAZOS	5-08-81	8468	43.0	0	0	0	0	9,701
L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	1	1	87	781	41,279
LA BELLE	JEFFERSON	1937	8217	45.0	7	0	0	0	10,350,473
SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0	3	0	0	0	259,274
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	0	0	0	0	32,770
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3	2	0	0	0	8,361
LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	5	1	16,433	13,318	800,042
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0	0	0	0	0	3,126
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6800)	JEFFERSON	5-22-77	6798	36.5	0	0	0	0	4,997
LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0	0	0	0	0	25,673
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	0	0	0	0	160,717
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	2	1	15,165	6,267	179,571
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	1	1	16,272	15,683	299,048
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7	2	2	22,431	15,651	290,050
LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6	0	0	0	0	72,356
LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2	0	0	0	0	369,605
LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0	0	0	0	0	210,785
LA BELLE, SE (M-77A)	JEFFERSON	5-24-81	7732	42.0	0	0	0	0	140,532
LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5	0	0	0	0	4,991
LA BELLE (6700 UPPER)	JEFFERSON	12-13-81	6733	32.2	0	0	0	0	1,745
LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0	0	0	0	0	8,015
LAFITTES GOLD (MIOCENE D-3)	GALVESTON	1-17-84	8043	34.8	0	0	0	0	9,978
LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	0	0	0	0	77,584
LAFITTES GOLD (MIOCENE D-6)	GALVESTON	10-20-84	9013	32.1	1	0	0	0	8,330

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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LAFITTES GOLD (MIOCENE S-3,FB-A)	GALVESTON	1-28-85	9021	34.8	0	0	0	0	22,798
LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4	1	0	0	0	147,564
LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	2	1	102,137	21,114	373,409
LAKE ALASKA (FRIO 8480)	BRAZORIA	7-17-81	8489	31.7	0	0	0	0	14,475
LAKE ALASKA (FRIO 9240)	BRAZORIA	2-20-82	9244	36.7	0	0	0	0	1,797
LAKE CREEK	MONTGOMERY	1941	9211	34.6	0	0	0	0	1,291,365
S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/					11-1-67.				
LAKE CREEK (D-9)	MONTGOMERY	9-22-89	10936	45.0	1	0	0	0	243
LAKE CREEK (F)	MONTGOMERY	9-12-84	10946	48.6	0	0	0	0	13,411
LAKE CREEK (G)	MONTGOMERY	12-14-83	11568	39.5	0	0	0	0	30,325
LAKE CREEK (H)	MONTGOMERY	10-10-84	11798	49.9	0	0	0	0	42
LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	4	3	55,138	8,467	698,824
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6	1	1	69,662	1,148	36,179
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	2	0	0	0	110,865
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8	0	0	0	0	34,666
LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	1	1	62,531	8,695	705,968
LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6	9	3	113,638	50,004	1,944,892
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (WILCOX, NO.1)	MONTGOMERY	4-07-85	8829	33.2	4	4	129,580	54,875	519,534
LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	2	1	38,045	1,076	109,354
LAKE CREEK, E. (FB "A")	MONTGOMERY	11-07-87	11236	39.2	1	1	6,797	5,126	52,501
LAKE CREEK, E. (WILCOX "E")	MONTGOMERY	19	11138	37.8	1	1	227	5,077	5,077
LAKE CREEK, E. (WILCOX "G")	MONTGOMERY	3-15-90	11604	50.0	1	1	9,032	960	4,856
LAKE HOUSTON (COCKFIELD)	HARRIS	10-23-81	7923	37.1	2	1	681	3,354	51,750
LAKE VIEW	WHARTON	1950	3400	24.0	0	0	0	0	215
LANE CITY	WHARTON	12-01-44	5772	24.2	8	6	2,505	21,098	3,594,097
LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0	0	0	0	0	4,923
LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	0	0	0	0	1,681,415
LANE CITY TOWNSITE (6850)	WHARTON	6-27-81	6854	36.1	0	0	0	0	7,180
LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	0	0	0	0	115,446
LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0	0	0	0	0	45,441
LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1	0	0	0	0	7,510
TRANS. FROM LAWRENCE RANCH	/MARG. #2/, EFF.	7-1-57.							
LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-05-57	6496	33.1	1	1	9	437	213,532
LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4	0	0	0	0	75,070
LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	1	1	140	276	171,483
LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1	1	300	1,230	73,065
LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3	0	0	0	0	249
LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	2	2	3,421	6,771	164,657
LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	12	10	279,803	162,954	1,441,720
LE VERTE SWITCH (WILCOX 1ST)	JASPER	1-28-85	9513	43.4	0	0	0	0	46,182
LAVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0	0	0	0	0	11,626
LEAGUE CITY	GALVESTON	10-21-38	10714	42.0	1	0	0	0	10,565,153
LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	12-24-71	10920	33.6	2	0	0	0	563,723
LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1-24-86	10877	48.4	1	1	1,649	1,905	20,270
LEAGUE CITY (FRIO, UPPER)	GALVESTON	8-01-86	8125	37.5	9	5	19,018	15,126	274,116
LEAGUE CITY (STEWART SD)	GALVESTON	4-03-82	12284	42.6	1	1	13	59	63,956
LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	0	0	0	0	622,306
CONS. INTO FRIO, UPPER									
LEAGUE CITY (8600)	GALVESTON	10-05-84	8603	35.8	0	0	0	0	16,178
CONS. INTO FRIO, UPPER									
LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	0	0	0	0	88,847
CONS. INTO FRIO, UPPER									
LEAGUE CITY (8950)	GALVESTON	7-13-82	8950	35.5	0	0	0	0	2,696
CONS. INTO FRIO, UPPER									
LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	0	0	0	0	336,529
LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	0	0	0	0	62,046
LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	3	1	20,553	17,496	518,735
LEAGUE CITY (9860)	GALVESTON	4-03-81	9861	38.0	0	0	0	0	757
LEAGUE CITY (10980)	GALVESTON	7-12-82	10992	43.2	1	1	5,811	112	19,923
LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	0	0	0	0	139,460
LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3	0	0	0	0	41,630
LEAGUE CITY TOWNSITE (10300)	GALVESTON	1-07-83	10337	41.8	0	0	0	0	13,570
LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0	0	0	0	0	1,573
LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3	0	0	0	0	172,276
LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	0	0	0	0	205,283
LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5	0	0	0	0	1,762
LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9	0	0	0	0	10,954
LEE (YEGUA)	JASPER	1-24-64	6614	42.0	0	0	0	0	988
LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0	0	0	0	0	48,810
LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	0	0	0	0	121,974
LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4	0	0	0	0	163
LEGGETT (AUSTIN CHALK)	POLK	8-27-83	12267	55.8	0	0	0	0	23,948
LEGGETT (WOODBINE)	POLK	8-27-83	12590	54.1	1	0	0	0	3,985
LEMONVILLE	NEWTON	4-02-50	7303	41.4	0	0	0	0	559,250
LEMONVILLE (YEGUA, L.)	NEWTON	1-08-82	13486	41.3	1	0	0	0	50,247
LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4	0	0	0	0	6,228
LEXY ARMOUR (4852)	WHARTON	9-12-89	4861	26.0	0	0	0	0	9,623
LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	415	235	464,121	441,722	85,788,450
DAYTON, S. & LIBERTY, S. FLDS. CONSOLIDATED., EFF.		12-1-57.							
LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0	0	0	0	0	236,480

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993					CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)		
TRANS. FROM LIBERTY, SOUTH 5-1-66.										
LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0	0	0	0	0	0	106,461
TRANS. FROM LIBERTY, SOUTH 5-1-66.										
LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	6-20-80	8020	28.0	0	0	0	0	0	4,623
LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2-15-88	10424	43.0	1	1	207	521	0	3,653
LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7	0	0	0	0	0	308,502
LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4	0	0	0	0	0	356
LICK BRANCH	LIBERTY	8-15-49	8616	40.5	0	0	0	0	0	862,200
LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	12-05-84	8676	38.1	0	0	0	0	0	6,008
LINA (GEORGETOWN)	LEE	12-15-87	7010	37.6	0	0	0	0	0	1,497
LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1	0	0	0	0	0	64,272
LINNVILLE BAYOU (FRIO 8530)	MATAGORDA	1-08-90	8536	41.3	0	0	0	0	0	2,485
LINNVILLE BAYOU (8400)	MATAGORDA	5-09-91	8447	48.4	1	0	0	0	0	4,125
LINNVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	1	1	12	5,492	0	174,390
LINNVILLE BAYOU (8600-B)	MATAGORDA	7-27-75	8595	32.7	1	0	0	0	0	158,359
LINNVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	0	0	0	0	0	33,505
LINNVILLE BAYOU (8750)	MATAGORDA	5-23-90	8750	35.3	0	0	0	0	0	6,327
LINNVILLE BAYOU (8900)	MATAGORDA	3-21-89	8964	30.2	1	1	12	20,792	0	199,574
LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0	0	0	0	0	0	41,950
LISSIE (6750)	WHARTON	1-15-86	6760	39.0	0	0	0	0	0	206
LITTLE ANNIE (WILCOX)	LEE	8-20-86	3115	21.0	1	0	0	0	0	323
LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	0	0	0	0	0	8,636
LITTLE PHEASANT (FRIO J)	MATAGORDA	12-26-91	11872	45.1	0	0	7	534	0	3,101
LIVERPOOL	BRAZORIA	1-05-50	10616	35.0	0	0	0	0	0	166,113
LIVERPOOL (FRIO 1 SD)	BRAZORIA	12-20-79	8751	32.4	0	0	0	0	0	550
LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	8691	37.8	0	0	0	0	0	18,093
LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0	0	0	0	0	0	128,276
LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5	0	0	0	0	0	124,126
LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6	0	0	0	0	0	6,443
LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0	0	0	0	0	0	30,587
LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6	0	0	0	0	0	50,538
LIVINGSTON	POLK	1932	4500	40.0	41	18	21,445	40,402	0	20,873,377
LIVINGSTON (HOCKLEY SAND)	POLK	7-29-86	3693	33.3	1	1	120	4,010	0	46,312
LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	3	0	0	0	0	36,746
LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	2	2	2,524	15,679	0	270,495
LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4	0	0	0	0	0	15,378
LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7	0	0	0	0	0	20,060
LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	13	3	624	5,967	0	4,954,198
LIVINGSTON (SPARTA, N. FB)	POLK	2-13-85	5872	39.0	1	1	2,545	4,760	0	210,193
LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	48	29	110,152	105,895	0	20,486,620
LIVINGSTON (WILCOX, SW)	POLK	7-31-83	7068	35.1	3	2	11,144	20,652	0	236,927
LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	0	0	0	0	0	166,802
LIVINGSTON (WILCOX 7060)	POLK	4-28-87	7066	37.7	4	2	26,126	36,189	0	998,805
LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3	1	0	6,754	500	0	15,772
LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	3	1	11	1,594	0	233,791
LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0	0	0	0	0	0	0
LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	3	1	865	16,613	0	375,756
LOCHRIDGE	BRAZORIA	1936	7000	28.0	13	6	28,807	34,526	0	13,358,555
LOCHRIDGE (FRIO KK)	BRAZORIA	11-02-83	6325	32.1	1	1	17,914	3,369	0	135,121
LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0	0	0	0	0	0	412,416
TRANS. FROM LOCHRIDGE, 12-1-55.										
LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0	0	0	0	0	0	716,983
LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6	0	0	0	0	0	147,184
LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	18	4	0	0	0	78,405
LONG STATION (WILCOX)	HARDIN	9-26-84	9989	51.8	0	0	0	0	0	6,879
LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0	0	0	0	0	0	82
LOST LAKE	CHAMBERS	1929	2382	20.2	24	6	10,446	20,562	0	2,434,119
LOUISE	WHARTON	1934	6467	42.0	13	10	57,962	66,677	0	9,295,991
LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8	0	0	0	0	0	57,196
LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4	0	0	0	0	0	59,024
LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	0	0	0	0	0	8,815
LOUISE (FRIO 6570)	WHARTON	2-01-87	6584	44.6	0	0	0	0	0	14,984
LOUISE (ROOME)	WHARTON	7-11-85	6307	32.0	0	0	0	0	0	206
LOUISE (6100)	WHARTON	1-13-77	6097	40.1	0	0	0	0	0	5,277
LOUISE (7050)	WHARTON	10-31-78	7062	48.0	0	0	624	183	0	149,508
LOUISE, E. (6930)	WHARTON	4-23-86	6939	49.4	0	0	0	0	0	2,024
LOUISE, E. (7000)	WHARTON	4-10-86	6974	56.0	0	0	0	0	0	7,161
LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6	1	1	12	1,970	0	136,684
LOUISE, NORTH (FRIO 4340)	WHARTON	8-16-82	4345	28.5	0	0	0	0	0	6,616
LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	2	1	12	1,707	0	302,604
LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0	0	0	0	0	0	902
LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7	0	0	0	0	0	4,414
LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	0	0	0	0	0	7,775
LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	0	0	0	0	0	293,776
LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4	0	0	0	0	0	174,739
LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	6	3	1,901	8,394	0	246,643
LOUISE, SOUTH (FRIO 5445)	WHARTON	6-14-84	5444	27.0	0	0	0	0	0	326
LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	2	2	12,746	6,725	0	178,117
LOUISE, SOUTH (FRIO 5480)	WHARTON	5-09-89	5484	25.9	1	1	12	1,061	0	7,268
LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0	0	0	0	0	0	2,600
LOUISE, WEST	WHARTON	10-10-48	4075	24.1	0	0	0	0	0	181,390
LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0	0	0	0	0	0	4,190
LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0	0	0	0	0	0	26,837,332

FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LOVELLS LAKE (FRIO 1) S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7720	38.0	4	1	7,267	9,889	666,226
LOVELLS LAKE (FRIO 2) S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7861	38.0	8	4	60,229	29,317	3,361,556
LOVELLS LAKE (MARG. 2) S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7300	38.0	13	2	19,044	15,180	2,509,305
LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5	0	0	0	0	33,572
LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	1	0	0	0	979,979
LUBITIT (Y- 5)	HARDIN	10-12-68	6607	43.2	1	0	0	0	15,239
LUBITT (6400)	HARDIN	5-07-87	6392	45.4	0	0	0	0	1,481
LUCKY	MATAGORDA	3-31-41	8895	39.0	1	0	0	0	1,870,893
LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5	0	0	0	0	86,372
LUCKY (BADOUGH)	MATAGORDA	6-04-54	8558	40.0	2	0	2,463	578	773,689
LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	0	0	0	0	25,168
LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	0	0	0	0	427,697
LUCKY (SLOAN)	MATAGORDA	2-27-86	8939	37.2	0	0	0	0	6,179
LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4	0	0	0	0	7,107
LUCKY, EAST (HUEBNER)	MATAGORDA	5-18-90	8835	36.4	1	1	4,320	8,144	60,267
LUCKY, EAST (SLOAN)	MATAGORDA	8-05-86	8939	37.2	1	0	0	0	68,096
LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2	0	0	0	0	59,577
LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0	0	0	0	0	61,668
LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6	0	0	0	0	41,220
LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0	0	0	0	0	1,151
LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2	0	0	0	0	58,607
LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3	0	0	0	0	20,863
LUCKY, SOUTH (BECKY SD.)	MATAGORDA	9-09-91	10470	46.0	1	0	1	99	5,155
LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0	0	0	0	0	4,862
LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	1	1	10	7,743	149,668
LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2	0	0	0	0	3,879
LUCKY, SOUTH (9300-B)	MATAGORDA	12-07-87	9311	34.5	1	1	2,359	11,891	130,014
LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0	0	0	0	0	60,348
LUCKY, WEST (F- 9)	MATAGORDA	4-14-66	9146	35.6	0	0	0	0	2,458
LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1	0	0	0	0	2,964
LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9	0	0	0	0	9,687
LUCKY, WEST (FRIO 8000)	MATAGORDA	4-12-81	8005	31.0	0	0	0	0	461
LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0	0	0	0	0	3,233
LUCKY, WEST (FRIO 10360)	MATAGORDA	1-05-85	10360	38.5	0	0	0	0	3,550
LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5	0	0	0	0	454,418
LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0	0	0	0	0	3,898
LUCKY, WEST (SLOAN SAND)	MATAGORDA	7-15-60	8936	35.8	1	1	11,209	9,374	295,997
LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0	0	0	0	0	6,669
LUCKY, WEST (10,400 SAND) COMBINED WITH LUCKY, W. /HARDY HORN, LO./	MATAGORDA	11-10-59	10400	27.3	0	0	0	0	12,889
LUECKE-STEWART (WILCOX)	LEE	5-25-88	3352	22.0	1	1	10	17	1,427
LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	0	0	0	0	137,942
M. GASTON (CARRIZO -B-)	TRINITY	8-02-91	1912	26.0	2	2	20	9,334	22,896
M. GASTON (CARRIZO "C")	TRINITY	4-11-89	1869	22.0	1	0	1	95	1,056
M HALF CIRCLE (8590 FRIO)	JEFFERSON	7-20-89	8606	36.0	1	0	5	0	7,482
M HALF CIRCLE (11400)	JEFFERSON	4-21-90	11433	44.8	1	0	0	0	4,853
MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0	0	0	0	0	4,487
MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0	0	0	0	0	2,228
MACH	WHARTON	3-03-49	6384	37.9	0	0	0	0	233,531
MACH (FRIO, UPPER)	WHARTON	10-25-92	5679	32.0	0	0	0	0	2,154
MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2	0	0	0	0	4,706
MACH (6640)	WHARTON	10-17-60	6638	40.2	0	0	0	0	41,702
MACH (6700)	WHARTON	7-18-83	6958	57.2	0	0	0	0	423
MADELEY (COCKFIELD)	MONTGOMERY	1-01-86	4985	37.0	0	0	0	0	720
MADISONVILLE (DEXTER Q)	MADISON	2-25-84	9249	34.0	1	1	12	4,934	52,382
MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	0	0	0	0	36,029
MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3	1	0	0	0	27,639
SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.									
MADISONVILLE (DEXTER 9000)	MADISON	8-18-89	8998	43.0	0	0	0	0	5,825
MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0	1	1	12,045	3,352	85,656
MADISONVILLE (GEORGETOWN 9300)	MADISON	12-31-82	9622	44.6	1	1	2,676	981	43,012
MADISONVILLE (LEWISVILLE, UPPER)	MADISON	5-09-88	8740	46.9	2	2	16,840	1,087	11,556
MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	5	5	19,895	9,213	98,467
MADISONVILLE (LEWISVILLE 9100)	MADISON	3-10-84	9208	40.5	0	0	0	0	0
MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4	0	0	0	0	1,191
MADISONVILLE (WOODBINE)	MADISON	5-16-81	8971	57.3	2	2	22,475	2,921	21,921
MADISONVILLE, E. (GEORGETOWN)	MADISON	8-27-83	9832	35.7	1	1	2,523	5,025	110,431
MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	5	2	1,364	3,776	460,715
MADISONVILLE, NE. (BUDA)	MADISON	6-12-83	9762	42.0	1	0	0	0	12,760
MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3	15	11	102,028	57,581	2,901,781
MADISONVILLE, NE (GEORGETOWN)	MADISON	8-28-82	9830	40.1	9	6	25,994	21,255	1,057,728
MADISONVILLE, NW. (8300)	MADISON	10-13-83	8294	37.8	1	0	3	0	6,565
MADISONVILLE, S. (DEXTER LOWER)	MADISON	7-28-63	9283	30.0	0	0	0	0	153,778
MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4	2	1	12	1,865	127,760
MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	12-06-57	9322	31.8	0	0	0	0	66,453
MADISONVILLE, S. (DEXTER 9220)	MADISON	10-20-90	9224	54.0	0	0	0	0	921
MADISONVILLE, S. (DEXTER 9250)	MADISON	4-21-83	9276	31.4	5	3	11,755	8,230	388,607
MADISONVILLE, S. (GEOG. TWN. UP)	MADISON	2-21-85	9396	43.4	2	0	0	0	67,678
MADISONVILLE, S. (9200)	MADISON	11-06-81	9226	37.4	0	0	0	0	2,178
MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0	0	0	0	0	43,579
MADISONVILLE, SE. (GEORGETOWN)	MADISON	10-25-82	10306	41.0	0	0	0	0	352

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MADISONVILLE, SW. (DEXTER)	MADISON	1-24-82	9453	48.2	0	0	0	0	1,889
MADISONVILLE W. (AUSTIN CHALK)	MADISON	8-16-81	8482	40.0	0	0	0	0	5,693
MADISONVILLE, WEST (GEORGETOWN)	MADISON	6-17-82	9617	36.9	7	6	21,792	11,680	720,224
MADISONVILLE, W. (WOODBINE)	MADISON	10-03-78	8640	43.2	5	5	780	9,170	226,109
MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	19	19	13,557	32,729	725,854
MAGNET WITHERS	WHARTON	1936	5550	25.0	275	120	581,541	1,030,202	96,705,991
MAGNET WITHERS (F-1B, EAST)	WHARTON	1-28-65	5582	27.9	0	0	0	0	14,683
MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2	0	0	0	0	13,998
MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	28.3	1	0	0	0	24,445
MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5	1	0	0	0	55,586
MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8	0	0	0	0	44,880
MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	1	1	3,937	4,476	100,639
MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0	1	1	6,401	6,371	246,842
MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6	0	0	0	0	48,655
MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0	0	0	0	0	95,296
MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	3	0	946	2,065	489,436
MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7	2	0	0	0	172,585
MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	6	1	11,528	8,868	4,855,845
MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	8	2	5,269	4,345	1,680,575
MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0	0	0	0	0	428,929
MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8	3	0	0	0	389,658
MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9	1	0	0	0	22,606
MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5	2	0	0	0	369,916
MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1	1	0	0	0	86,080
MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	1	0	0	0	449,209
MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	1	0	0	0	120,393
MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	1	0	0	0	143,080
MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7	3	0	0	0	867,550
MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6	2	1	134	463	198,183
MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4	2	0	0	0	198,276
MAGNET WITHERS (F-18, EAST)	WHARTON	4-18-67	6758	40.0	1	1	6,089	4,554	139,916
MAGNET WITHERS (F-18B, EAST)	WHARTON	8-12-85	6777	38.0	1	1	2,352	6,812	101,305
MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	6	0	0	0	965,192
MAGNET WITHERS (F-19, EAST)	WHARTON	1-24-82	6788	33.6	0	0	0	0	17,492
MAGNET WITHERS (F-20, EAST)	WHARTON	8-24-81	6823	40.0	0	0	0	0	108,674
MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8	0	0	0	0	103,207
MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0	0	0	0	0	183,495
MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9	2	0	0	0	993,796
MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	2	1	5,068	4,696	278,588
MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	1	0	0	0	815,627
MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5	0	0	0	0	149,418
MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7	1	0	0	0	146,418
MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1	0	0	0	0	96,698
MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8	0	0	0	0	200,325
MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6	0	0	0	0	14,888
MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1	0	0	0	0	113,933
MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8	0	0	0	0	36,200
MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0	0	0	0	0	19,583
MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	2	0	0	0	205,438
MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2	0	0	0	0	345
MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1	2	0	0	0	519,054
MAGNET WITHERS, E. (F-7)	WHARTON	7-05-90	5960	29.0	1	1	742	7,083	30,403
MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	4	3	16,345	32,206	2,203,467
MAGNET WITHERS, E. (FRIO LOWER)	WHARTON	9-16-82	5721	25.8	5	4	11,769	61,632	908,144
MAGNET WITHERS, N. (FRIO 5700)	WHARTON	11-12-59	5700	28.0	0	0	0	0	8,719
MAGNET-WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0	0	0	0	0	193,630
MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4	0	0	0	0	257,825
MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7	0	0	0	0	84,012
MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5	1	0	0	0	123,685
MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6	0	0	0	0	52,342
MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	2	1	11	17	37,060
MANVEL	BRAZORIA	1931	4200	23.0	1	0	0	0	54,112,602
DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.									
MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1	0	0	0	0	603,049
MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4	0	0	0	0	28,844
MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1	0	0	0	0	6,325
MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3	0	0	0	0	6,521
MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	0	0	0	0	157,931
MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	3	0	0	0	321,894
MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	31	15	32,883	86,691	8,506,531
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (F. B. 1, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	2	1	3,559	8,156	830,464
MANVEL (FB-II, OAKVILLE 1)	BRAZORIA	4-20-70	4028	24.6	2	0	0	0	102,484
MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	29	19	153,930	86,070	6,990,708
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (FB II, OLIGOCENE A-1)	BRAZORIA	4-28-86	5652	24.0	1	1	7	699	11,359
MANVEL (F.B.II, OLIGOCENE -B)	BRAZORIA	11-06-81	5694	27.0	1	1	12	112	62,700
MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	4	2	18,653	15,303	1,148,936
MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	5	1	8,524	9,819	201,198
MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3	0	0	0	0	109,258
MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1	0	0	0	0	38,494
MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6	0	0	0	0	3,853
MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2	0	0	0	0	23,345
MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	36	8	23,199	30,836	8,130,335

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SEPARATED FROM MANVEL, 1-1-56.									
MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	2	1	180	5,606	110,577
MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	5	0	0	0	365,707
MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	6	6	3,122	18,098	394,085
MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0	0	0	0	0	114,176
MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0	0	0	0	0	12,035
MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0	1	0	0	0	16,053
MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	0	0	0	0	68,211
MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5	0	0	0	0	28,306
MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1	1	0	0	0	190,467
MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3	1	1	4,484	20,471	18,618,269
SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND FB-II OLIG.) 5-1-73.									
MANVEL (OLIGOCENE C-FB-I)	BRAZORIA	12-01-69	5800	27.3	0	0	0	0	216,146
SEP. FROM MANVEL /OLIG./ 12-1-69									
MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	0	0	0	0	67,193
MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	9	7	31,977	77,884	2,850,288
MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	1	1	6,316	17,656	397,640
MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9	0	0	0	0	5,000
MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8	0	0	0	0	25,623
MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	11	9	1,415	15,033	471,409
MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	4	3	6,213	28,832	1,787,004
MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	0	0	0	0	121,870
MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2	0	0	0	0	168,339
MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0	0	0	1	101	192,669
MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5	0	0	0	0	12,576
MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	2	2	17	51	70,248
MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0	0	0	0	0	3,536
MAPLE LEAF (AUSTIN CHALK)	BRAZOS	1-17-82	11101	50.2	0	0	0	0	0
MAPLE SLOUGH (UPPER WILCOX, OIL)	HARDIN	10-05-83	9797	49.6	5	4	66,341	11,155	243,508
MAPLE SLOUGH (WILCOX, UPPER)	HARDIN	10-05-83	9797	49.6	0	0	0	0	3,518
MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2	0	0	0	0	1,535
MARKHAM	MATAGORDA	198	4385	25.4	86	20	100	30,897	18,046,012
MARKHAM, EAST (6900)	MATAGORDA	11-28-91	6900	36.2	0	0	0	0	464
MARKHAM, NORTH	MATAGORDA	1938	7700	34.0	0	0	0	0	395,532
MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0	0	0	0	0	2,299,629
FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.									
MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0	0	0	0	0	2,769
MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0	0	0	0	0	7,620,965
FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.									
MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0	0	0	0	0	194,609
MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0	1	0	0	0	118,351
MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	8-16-57	8185	39.1	8	3	51,378	9,193	258,694
RECLASS. AS GAS SALVAGE FLD., 11-1-62.									
MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	7-10-87	8010	35.0	0	0	0	0	554
MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	18	6	103,315	25,762	11,681,072
MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	15	6	91,642	89,653	7,934,030
MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	40	19	134,978	145,521	11,166,638
MARKHAM N.-BAY CITY, N (DwyER)	MATAGORDA	11-21-65	8486	36.0	2	0	0	0	107,788
MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	5	1	21,873	3,746	4,767,869
MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2	2	0	0	0	237,916
MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	3	0	0	0	359,965
MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0	1	0	0	0	139,060
MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	6-19-73	6640	39.4	0	0	0	0	24,646
MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	1	0	0	0	353,489
MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	1	0	0	0	130,431
MARKHAM N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	3	0	0	0	323,478
MARKHAM, N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0	0	0	0	0	3,831
MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0	0	0	0	0	1,317
MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	1	0	0	0	126,477
MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	7	0	0	0	315,222
MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	2	0	0	0	238,132
MARKHAM, N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	6	1	3,704	2,872	151,993
MARLAPP (DEXTER 'Q')	MADISON	12-16-82	9396	46.2	1	1	3,952	1,607	65,710
MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	2-02-57	11472	28.7	0	0	0	0	220,699
MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	0	0	0	0	89,068
MARRS MCLEAN (FRIO A 10600)	JEFFERSON	2-27-84	10638	34.4	0	0	0	0	43,424
MARRS MCLEAN (FRIO B)	JEFFERSON	1-24-54	11370	29.4	0	0	0	0	30,601
MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	7-01-90	11319	30.5	0	0	0	0	2,211
MARTHA	LIBERTY	3-29-49	8200	41.0	7	3	22	8,593	3,630,362
MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	6	4	8,042	15,908	2,003,446
MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2	5	0	0	0	2,014,916
MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0	0	0	0	0	77,035
MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6	0	0	0	0	119,766
MARTHA, S.E. (CM-1 SAND)	LIBERTY	4-18-87	9696	37.4	6	5	400,678	53,527	489,350
MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5	2	2	71,856	151,892	1,916,706
MARTINS PRAIRIE (AUSTIN CHALK)	GRIMES	8-18-82	10260	40.7	0	0	0	0	1,542
MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1	0	0	0	0	22
MATTHEWS, SE (YEGUA 6600)	WHARTON	6-27-91	6522	40.0	1	1	3	2,684	3,583
MATTHEWS, SE (YEGUA 6900)	WHARTON	1-23-88	6929	41.0	1	1	2,067	2,527	25,095
MAXWELL (COOK MTN. 12,500)	LIBERTY	7-21-85	12606	40.8	1	1	11	2,433	74,858
MAYES	CHAMBERS	12-24-44	8180	41.8	1	1	9,452	2,855	1,461,286
MAYES, EAST (FRIO 1)	CHAMBERS	11-30-52	8676	41.6	0	0	0	0	198,135
MAYES, EAST (FRIO 3)	CHAMBERS	4-26-62	8986	40.5	0	0	0	0	5,464
MAYES, NE. (FRIO)	CHAMBERS	8-21-76	8155	41.0	2	1	3,640	19,123	304,185

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	1	1	9,008	1,653	1,291,181
MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	2	1	27,015	3,964	37,022
MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	2	2	12	15,985	397,637
MCCOY	LIBERTY	6-01-46	9125	34.0	4	3	12,660	19,468	2,419,996
MCCOY (WILCOX 9120-QUINN SD.)	LIBERTY	7-02-84	9156	33.0	4	1	2,694	5,816	184,078
MCCRARY (2ND YEGUA)	FORT BEND	11-06-81	7406	39.7	3	1	13	4,497	73,062
MCCRARY (3RD YEGUA)	FORT BEND	3-18-85	7457	40.5	0	0	0	0	1,587
MCCRARY (4TH YEGUA)	FORT BEND	1-06-81	7547	42.0	0	0	0	0	990
MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1	0	0	0	0	334
MC FADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0	0	0	0	0	63,516
MC FADDIN BEACH, E. (S750)	JEFFERSON	4-03-82	5770	28.6	1	0	0	0	78,955
MC FADDIN RANCH (MIOCENE -O-)	JEFFERSON	19	6609	28.1	1	1	4,249	17,862	18,842
MC FADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0	0	0	0	0	7,695
MC FADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	0	0	0	0	734,901
MC FADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0	1	0	0	0	156,845
MC FADDIN RANCH (MIOCENE -Q- WEST)	JEFFERSON	4-03-73	6737	33.9	1	1	9,284	33,035	984,471
MC FADDIN RANCH (MIOCENE -S-)	JEFFERSON	5-01-83	6909	40.0	1	1	13,566	16,181	195,047
MC FADDIN RANCH (MIOCENE-U-WEST)	JEFFERSON	8-03-73	7055	44.0	0	0	0	0	227,175
MC FADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0	0	0	0	0	2,243
MC FADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0	0	0	0	0	72,206
MC FADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0	0	0	0	0	32,290
MC FADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0	0	0	0	0	14,788
MELINDA (WILCOX B)	WASHINGTON	1-04-84	6792	45.2	9	4	51,272	8,056	261,459
MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0	0	0	0	0	1,238
MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0	0	0	0	0	1,377
MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7	0	0	0	0	14,337
MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6	0	0	0	0	17,778
MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0	0	0	0	0	131,641
MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0	0	0	0	0	260,638
MENESEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1	1	1	12	18,583	120,884
MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	4	1	384	1,648	4,992,981
TRANS. FROM HULL FIELD., EFF. 6-1-52.									
MERCHANT (EY-1B RESERVOIR)	LIBERTY	1951	8900	32.0	15	11	20,731	53,239	10,418,737
TRANS. FROM HULL FLD., 6-1-52.									
MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	1	0	0	0	24,005
MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0	1	1	1,629	1,412	2,830,046
TRANS. FROM HULL FLD., 6-1-52.									
MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3	0	0	0	0	20,965
MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0	0	0	0	0	349,227
MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2	0	0	0	0	81,706
MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4	0	0	0	0	371,588
MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6	0	0	0	0	524,975
MERCHANT, NE. (EY-1B)	LIBERTY	1954	9052	32.0	1	1	2,444	2,394	562,191
MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5	0	0	0	0	363,115
MERCY	SAN JACINTO	1-27-42	8300	37.0	6	3	8,283	5,810	13,368,251
MERCY (8550, WILCOX)	SAN JACINTO	6-18-93	8546	39.5	1	0	560	1,219	1,219
MERCY (9100, WILCOX)	SAN JACINTO	10-10-90	9112	59.3	0	0	11,992	801	11,199
MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0	0	0	0	0	757
MERCY, SE. (9400)	SAN JACINTO	10-22-81	9468	52.6	0	0	0	0	73,816
MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0	1	1	340	5,725	105,842
MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	1	0	7	1,167	188,639
MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0	0	0	0	0	3,311
MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	1	1	12	1,471	23,622
MERRYVILLE	NEWTON	6-13-57	7200	36.7	0	0	0	0	20,324
MEWIS	AUSTIN	4-20-51	10450	40.5	0	0	0	0	1,849
MICHENER (MIDCOX)	POLK	5-03-84	10977	53.3	1	1	32,697	4,200	81,324
MICKY-K (WILCOX)	FAYETTE	2-16-90	5296	46.5	1	0	0	0	1,158
MIDFIELDS	MATAGORDA	1-25-46	9127	43.7	2	0	0	0	7,684,062
MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	1	0	0	0	643,155
MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	0	0	0	0	253,967
MIDFIELDS (FLEURY 10,500)	MATAGORDA	11-01-84	10508	48.8	1	1	2,533	3,363	75,364
MIDFIELDS, (FRIO 8925)	MATAGORDA	11-04-79	8937	54.6	0	0	0	0	13,495
MIDFIELDS (GRETA -A-)	MATAGORDA	4-01-81	6410	43.0	0	0	0	0	5,407
MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7	0	0	0	0	1,435
MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	1	1	2,223	2,040	375,939
MIDFIELDS, N. E. (6800 FRIO)	MATAGORDA	10-14-69	6830	44.0	0	0	0	0	593
MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3	1	0	0	0	322,963
MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	1	1	12	2,991	1,631,259
MIDFIELDS N.W. (9070)	MATAGORDA	4-19-83	9081	48.8	2	0	0	0	140,018
MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1	0	0	0	0	1,666
MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8	1	0	0	0	88,192
MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9	0	0	0	0	322,685
MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1	1	1	2,884	3,198	194,262
MIDFIELDS, SW. (9000)	MATAGORDA	4-30-90	9010	48.0	0	0	0	0	1,575
MIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	1	1	16,389	4,722	311,659
MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1	2	0	0	0	17,325
MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0	0	0	0	0	2,550
MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.4	0	0	0	0	12,464
MIDFIELDS TOWNSITE (FRIO)	MATAGORDA	6-01-53	8802	51.9	0	0	0	0	145,113
MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORDA	2-26-55	8440	49.2	0	0	0	0	371,416
MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8	0	0	0	0	47,452
MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2	0	0	0	0	3,410
MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0	0	0	0	0	297,624
MIKESKA-HAMILL (WILCOX 8630)	AUSTIN	6-09-86	8638	41.7	1	1	14,281	19,204	224,405

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MILBUR, EAST (3110)	BURLESON	4-11-76	3126	42.0	6	5	12,988	3,108	145,057
MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	7	4	11,452	3,722	74,951
MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3	0	0	0	0	3,610
MILL BRANCH (YEGUA 4300)	TYLER	7-21-85	4320	35.2	0	0	0	0	6,466
MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8	1	0	0	0	38,233
MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0	0	0	0	0	1,240
MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2	0	0	0	0	15,968
MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	1	0	0	0	29,636
MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1	0	0	0	0	66,506
MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0	0	0	0	0	137,902
MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	10	6	14	2,643	445,930
MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	5	0	1	0	1,345,460
MISS ANNE (WILCOX)	MONTGOMERY	3-15-81	9914	37.5	0	0	0	0	130,199
MIXON (MIOCENE)	JASPER	9-01-82	3805	28.0	0	0	0	0	492
MOHAT, WEST (8790)	COLORADO	12-29-84	8792	43.6	2	2	23,930	26,641	551,938
MONDRICK (4500)	WHARTON	9-08-79	4520	23.8	0	0	0	0	2,407
MONIQUE RENEE (4600 WX.)	FAYETTE	7-01-92	4632	46.9	1	1	4,254	6,100	13,721
MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0	0	0	0	0	3,402
MOORES ORCHARD	FORT BEND	1926	7694	51.0	19	3	120,697	42,069	19,048,611
MOORES ORCHARD (MIO. & FRIO)	FORT BEND	1926	4026	51.0	15	9	88,227	141,975	4,578,637
SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.									
MOORES ORCHARD (VXB-TW)	FORT BEND	6-24-88	3872	34.0	1	1	5,604	26,694	153,994
MOORES ORCHARD (YEGUA 1)	FORT BEND	2-27-88	5002	37.6	1	1	17,746	4,417	80,290
MOORES ORCHARD (YEGUA 1A)	FORT BEND	12-08-89	5488	48.5	1	1	28,391	24,512	136,436
MOORES ORCHARD (YEGUA 1B)	FORT BEND	1-06-91	5100	37.0	0	0	1,428	2,552	42,559
MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-81	8228	40.4	9	5	17,221	10,923	1,086,754
MOORES ORCHARD (YEGUA 2A)	FORT BEND	9-21-88	4850	41.8	1	1	7,155	15,737	86,965
MOORES ORCHARD (YEGUA 3)	FORT BEND	4-07-82	7990	41.3	7	5	22,069	56,877	1,728,784
MOORES ORCHARD, E. (YEGUA 2)	FORT BEND	3-18-90	8024	44.0	7	7	183,907	184,559	462,214
MOORES ORCHARD, NE. (YEGUA 3)	FORT BEND	1-14-83	7932	39.6	6	4	99,246	27,820	620,484
MORGAN BLUFF (HACKBERRY)	ORANGE	10-08-85	8655	38.7	22	10	1,506,432	1,204,796	7,795,210
MORGANS CREEK	POLK	1-03-49	3304	29.0	9	6	459	12,278	1,156,173
MORGAS (3540)	WALKER	12-21-68	3548	26.4	0	0	0	0	1,674
MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	1	1	12	1,088	53,709
MOROIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0	0	0	0	0	2,001
MOSS BLUFF	LIBERTY	11-05-50	5913	35.0	23	2	37	648	2,315,464
MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0	0	0	0	0	9,879
MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0	0	0	0	0	24,779
MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0	0	0	0	0	20,869
MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0	0	0	0	0	450
MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	4	2	41,000	15,506	3,364,291
MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	6	1	27	81	2,625,338
MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	1	0	0	0	1,049,899
MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	1	1	5,765	4,736	679,654
TRANS. FROM MOSS HILL, S. /YEGUA -A- FLD., EFF. 3-1-60.									
MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3	0	0	0	0	38,098
MOTT SLOUGH (YEGUA 7800)	WHARTON	9-27-88	7810	44.0	0	0	0	0	2,591
MOTT SLOUGH, W. (ANOMALINA SAND)	WHARTON	3-27-91	7726	54.6	0	0	0	0	1,027
MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3	0	0	0	0	3,168
MULDOON	FAYETTE	1951	2361	22.0	0	0	0	0	1,030
MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0	3	1	15	452	190,429
MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	2	2	18	1,495	365,609
MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	6	6	60	16,097	926,771
MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	1	1	9	271	78,864
MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	2	2	16	361	36,171
MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0	0	0	0	0	59,416
MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	26	23	103	65,639	4,778,959
MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	6	4	36	6,386	321,508
MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	4	3	25	5,380	382,496
TRANS. FROM MULDOON, SW. /ARNIM SD., EFF. 10-1-62.									
MULDOON, SW. (REKLAW)	FAYETTE	12-05-75	2230	20.0	1	0	0	0	7,545
MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0	0	0	0	0	23,516
MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-23-52	2185	23.0	0	0	0	0	23,988
MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8	0	0	0	0	7,796
MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	10-21-83	11586	50.0	0	0	9	549	11,764
MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3	0	0	0	0	75,604
MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	1	1	12	569	127,824
MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	1	1	12	1,047	92,221
MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	1	0	0	0	89,350
MUSTANG BAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	2	1	12	30	44,102
MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0	2	2	370	11,818	339,708
MUSTANG CREEK (WILCOX 8950)	COLORADO	3-22-85	8949	34.0	0	0	0	0	7,570
MUSTANG CREEK (YEGUA 6270)	COLORADO	2-16-75	6269	45.6	1	1	9,727	138	36,567
MYKAWA	HARRIS	1929	4865	27.3	0	0	0	0	4,160,596
MYKAWA (FRIO 4875)	HARRIS	12-28-80	4883	28.0	0	0	0	0	11,985
MYKAWA NEW	HARRIS	1934	8676	28.0	14	6	16,362	18,224	4,465,903
MYKAWA, NEW (FRIO 4450)	HARRIS	6-18-82	4493	39.0	0	0	0	0	5,563
M.Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0	1	1	12	429	170,212
NADA (WILCOX 9700 FB 3)	COLORADO	7-10-83	9746	48.9	0	0	0	0	14,165
NADA (YEGUA 7000)	COLORADO	6-15-90	7010	49.0	1	1	0	0	0
NADA, E. (AMMANN 6500)	COLORADO	10-02-90	6520	39.0	2	1	11,089	16,523	72,395
NADA, S.E. (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	3	3	20	4,234	62,443
NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0	0	0	0	0	43,909
NAILS CREEK (MARLBROOK)	LEE	5-19-84	7464	46.0	3	2	807	1,495	9,024

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
NANCY-DIANNE (WILCOX 3160)	LEE	11-18-87	3162	18.4	0	0	0	0	7,182
NASH DOME	BRAZORIA	1-02-46	5865	30.2	31	23	713	17,179	5,440,418
NEAL HILL (7250)	LIBERTY	3-18-81	7257	38.5	1	0	0	0	72,330
NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	2	2	21	8,359	402,392
NEAL HILL (YEGUA 1 SAND)	LIBERTY	6-11-93	7195	49.0	1	1	24,634	6,387	6,387
NEAL HILL, N. (7380 YEGUA)	LIBERTY	1-17-84	7385	39.0	0	0	0	0	1,727
NECHANITZ (WILCOX)	FAYETTE	4-13-88	4570	43.5	1	0	0	0	9,131
NECHES RIVER (LANIER SAND)	JASPER	11-19-85	8512	41.7	0	0	0	0	13,128
NECHES RIVER (WHERRY SD)	JASPER	12-22-83	8570	38.0	0	0	0	0	53,626
NECHES RIVER, (WILLIAMS SD)	JASPER	5-08-84	8489	38.4	0	0	0	0	129,525
NEEDVILLE	FORT BEND	1-14-42	6690	24.0	1	0	0	0	3,974,179
NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND	1-13-75	6419	28.0	0	0	0	0	1,762
NEEDVILLE (BLK 3B, SMITH)	FORT BEND	2-07-75	5233	29.0	1	1	322	7,097	51,667
NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3	1	1	22,781	11,795	75,365
NEEDVILLE (FRIO 5180)	FORT BEND	9-08-80	5185	24.4	0	0	0	0	33,334
NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	1	0	966	1,037	174,547
NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6661	33.0	0	0	0	0	68,289
NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4	0	0	0	0	10,029
NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0	0	0	0	0	6,822
NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5	0	0	0	0	1,486
NELSON & WADDELL (YEGUA-KOONCE)	WHARTON	6-06-89	8048	29.5	0	0	0	0	0
NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6	0	0	0	0	93,337
NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0	0	0	0	0	1,299
NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7	1	1	12,791	5,665	61,856
NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5	0	0	0	0	1,916
NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6	0	0	0	0	14,068
NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	0	0	0	0	28,576
NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8	0	0	0	0	22,390
NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6	0	0	0	0	1,736
NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0	0	0	0	0	11,644
NELSONVILLE (9100)	AUSTIN	7-29-93	9434	45.3	1	1	3,916	265	265
NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0	0	0	0	0	11,053
NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0	0	0	0	0	16,609
NELSONVILLE (9550)	AUSTIN	2-08-84	9563	57.2	0	0	0	0	29,135
NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5	0	0	0	0	31,749
NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8	0	0	0	0	1,797
NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0	0	0	0	0	21,531
NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0	0	0	0	0	39,060
NETWORK (NAVARRO)	FAYETTE	3-10-88	4872	42.0	1	0	0	0	0
NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4	0	0	0	0	54,102
NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9	0	0	0	0	63,928
NEW ULM	AUSTIN	9-05-45	9150	34.6	0	0	0	0	3,426,866
NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5	0	0	0	0	857
NEW ULM (WILCOX 9700)	AUSTIN	10-28-84	9702	55.9	1	1	30,035	2,035	12,225
NEW ULM (WILCOX 10,300)	AUSTIN	5-01-86	10472	52.8	0	0	0	0	82
NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0	0	0	0	0	17,983
NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	0	0	0	0	79,535
NEW ULM (10400)	AUSTIN	11-29-85	10394	49.0	0	0	0	0	384
NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	41.0	0	0	0	0	3,492
NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6	0	0	0	0	1,450
NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6	0	0	0	0	2,336
NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0	0	0	0	0	1,161
NEWTON	NEWTON	2-06-49	10965	44.2	4	3	3,902	5,421	546,903
NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	3	2	8,083	18,731	2,530,455
NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0	0	0	0	0	30,000
TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.									
NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0	0	0	0	0	8,350
TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.									
NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	1	1	12	4,775	169,911
NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	6,796
TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.									
NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6	0	0	0	0	27,259
NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	1	0	0	0	154,861
TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.									
NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	0	0	0	0	796,631
NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0	0	0	0	0	694,936
NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9	0	0	0	0	10,127
NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3	0	0	0	0	251,565
NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9	0	0	0	0	7,722
NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	0	0	0	0	199,076
NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	7	5	8,757	9,848	2,755,994
NIELS CARLSEN (FRIO 5260)	WHARTON	10-20-88	5255	27.2	1	1	3,002	2,468	12,058
NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0	0	0	0	0	21,100
TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.									
NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	1	0	0	0	186,654
NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2	0	0	0	0	10,808
NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0	0	0	0	0	0
NOACK COWHERD (SEG. B)	LEE	6-19-77	3388	42.0	0	0	0	0	3,444
NOACK COWHERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	3	2	23	590	33,327
NOACK COWHERD (SEG. C)	LEE	5-01-77	3392	36.0	10	10	235	4,236	200,766
NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	4	0	0	0	18,486
NOACK COWHERD (3460)	LEE	6-17-75	3469	38.5	34	29	20,645	13,563	538,155
NOACK COWHERD, EAST (NAVARRO)	LEE	9-12-76	3392	36.0	39	38	14,283	44,319	1,227,231
NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	9	7	15,453	4,515	201,107

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
NOACK COW HERD, SOUTH (NAVARRO A)	LEE	3-09-78	3370	38.0	0	0	0	0	4,585
NOLTE MARSH (NB1 SD)	LIBERTY	10-03-83	8470	35.0	2	1	1,109	1,514	106,132
NOME	JEFFERSON	1936	6060	28.0	9	3	18,905	16,725	7,343,486
NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5	0	0	0	0	26,548
NOME (FRIO T-2)	JEFFERSON	10-10-70	6547	49.4	0	0	0	0	6,199
NOME (S-1)	JEFFERSON	1-01-89	6093	27.6	1	1	12,984	15,048	94,659
NOME (V)	JEFFERSON	8-28-58	6977	54.4	3	0	0	0	683,880
NOME (V-A)	JEFFERSON	10-12-87	6947	57.5	1	0	0	0	1,354
NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0	0	0	0	0	1,623,692
TRANS. FROM NOME FLD., 10-1-53.									
NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0	0	0	0	0	395,796
TRANS. FROM NOME FLD., 10-1-53.									
NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0	0	0	0	0	213,265
TRANS. FROM NOME FLD., 10-1-53.									
NOME (W-2)	JEFFERSON	1-27-55	7450	54.0	0	0	0	0	689
TRANS. FROM NOME FLD., 1-27-55.									
NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	9	0	0	0	4,372,203
TRANS. FROM NOME FLD., 10-1-53.									
NOME (X SAND, LOWER)	JEFFERSON	8-08-85	7882	44.5	0	0	0	0	402
NOME (6730)	JEFFERSON	12-16-68	6732	55.2	0	0	0	0	11,722
NOME, NORTH (FRIO 5550)	JEFFERSON	12-08-57	5550	27.1	0	0	0	0	1,560
NOME N.E. (12800)	JEFFERSON	8-18-81	12800	39.4	0	0	0	0	22,830
NOME NE (13200)	JEFFERSON	8-09-81	13296	36.3	0	0	0	0	200,730
NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2	0	0	0	0	193,397
NOME, SO. (FRIO 6860)	JEFFERSON	4-29-70	6862	35.0	0	0	0	0	12,775
NOME, S. (FRIO 6960)	JEFFERSON	8-30-70	6962	35.2	0	0	0	0	9,445
NOME, S. (FRIO 6980)	JEFFERSON	3-14-72	6982	35.0	0	0	0	0	90,735
NOME, S. (FRIO 7170)	JEFFERSON	11-04-69	7170	35.0	0	0	0	0	33,855
NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	3	2	22	7,072	536,727
NOME, SOUTH (HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	0	0	2	103	86,588
NOME S. (MARG. 6945)	JEFFERSON	1-17-79	6947	34.0	1	0	0	0	12,116
NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	0	0	0	0	15,509
NOME SE. (FRIO, UP)	JEFFERSON	2-27-79	6571	29.5	2	2	10,499	25,623	588,444
NONA MILLS	HARDIN	4-11-50	8200	35.8	8	0	0	0	6,634,688
NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	2	0	0	0	61,146
NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	6	3	39,619	5,301	196,166
NONA MILLS (-C- SAND)	HARDIN	2-05-85	7319	34.1	3	2	33,855	12,399	50,551
NONA MILLS (-E- SAND)	HARDIN	5-09-84	7598	39.7	0	0	0	0	13,540
NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	7	4	79,342	39,844	1,740,849
NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	0	0	0	0	101,469
NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	2	1	3,538	4,853	582,383
NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5	0	0	0	0	20,839
NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0	1	0	0	0	378,082
NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0	0	0	0	0	73,307
NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	0	0	0	0	20,052
NORTH ZULCH (L-D-B-G)	MADISON	5-30-77	9028	46.0	3	2	62,022	7,911	298,817
NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0	0	0	0	0	21,477
NORTH ZULCH (SUB CLARKSVILLE)	MADISON	9-24-77	8560	46.0	2	1	27,860	384	34,132
NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	1	1	4,059	4,741	1,197,394
NORTHERN RANCH (CAMP B)	MATAGORDA	5-31-84	7196	34.0	1	0	0	0	99,502
NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	3	1	3,959	3,072	926,226
NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6	0	0	0	0	42,204
NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9	1	1	3,078	5,300	51,602
NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	3-22-80	7028	34.0	1	1	9,545	10,055	197,286
NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0	0	0	0	0	123,868
NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	0	0	0	0	1,126,086
NORTHERN RANCH (6270)	MATAGORDA	8-13-90	6280	37.0	1	1	9,652	11,722	41,596
NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7	0	0	0	0	201
NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0	0	0	0	0	670
NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4	0	0	0	0	91,394
NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0	1	0	0	0	104,327
OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8	0	0	0	0	17,400
OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	5-01-85	10455	47.0	0	0	0	0	4,777
OAK ISLAND (HACKBERRY 10100)	JEFFERSON	8-08-87	10098	41.9	1	1	9,843	3,041	19,804
OGBUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0	0	0	0	0	1,099
OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6	0	0	0	0	33,451
OLD OCEAN	BRAZORIA	1934	10678	52.0	0	0	0	0	45,102,445
OLD OCEAN (ARMSTRONG)	BRAZORIA	1936	10000	52.0	37	1	12	1,894	68,159,296
OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5	0	0	0	0	8,533
OLD OCEAN (CHENAULT)	BRAZORIA	1938	10000	52.0	2	0	0	0	10,158,893
OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0	0	0	0	0	7,163
OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9	0	0	0	0	59,666
OLD OCEAN (F- 8)	BRAZORIA	9-16-81	9600	34.4	2	0	0	0	24,891
OLD OCEAN (F-10)	BRAZORIA	10-01-81	9990	36.0	0	0	0	0	2,079
OLD OCEAN (LARSEN)	BRAZORIA	2-17-41	10600	52.0	1	0	0	0	1,922,914
OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0	1	0	0	0	9,804
OLD OCEAN (13,920)	BRAZORIA	1-19-82	13934	41.5	1	0	0	0	71,260
OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	2	1	11	2,129	576,308
OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4	0	0	0	0	279
OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0	0	0	0	0	0
OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0	0	0	0	0	13,567
OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0	0	0	0	0	832
OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8	0	0	0	0	6,238
OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	1	1	10	769	83,440

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EQY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4185	38.1	1	1	3,232	1,497	82,857
OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	4-21-86	4285	38.0	2	1	10	1,832	14,132
OLIVE	HARDIN	11-23-45	10049	44.5	0	0	0	0	509,170
OLIVER (FRIO 8640)	BRAZORIA	10-11-76	8641	41.4	1	0	4	88	106,977
OLIVER (FRIO 8750)	BRAZORIA	12-26-69	8745	46.2	0	0	0	0	31,171
OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2	0	0	0	0	6,568
OLIVER, SOUTH (9620)	BRAZORIA	5-02-82	9630	34.9	0	0	0	0	430
OLIVER POINT	MATAGORDA	1951	5163	29.0	0	0	0	0	1,681
ORANGE	ORANGE	1913	5900	35.0	246	176	588	177,825	58,229,482
ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1	0	0	0	0	132,209
ORANGE (HACKBERRY, LOWER)	ORANGE	9-01-53	8468	44.0	0	0	0	0	295,431
TRANS. FROM ORANGE FLD., 9-1-53									
ORANGE (5400)	ORANGE	1-01-76	5449	38.0	0	0	0	0	9,245
ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	1	0	0	0	107,789
ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1	0	0	0	0	21,502
ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8	0	0	0	0	216,175
TRANS. TO ORANGE FLD., EFF. 7-1-52.									
ORANGE, WEST	ORANGE	1937	5900	35.0	0	0	0	0	5,631,824
TRANS. TO ORANGE FLD., EFF. 7-1-52.									
ORANGE HILL, WEST	COLORADO	1945	9250	46.0	0	0	0	0	195
OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	1	0	160	1,284	146,324
OXSHOER	MONTGOMERY	9-15-49	5158	40.3	0	0	0	0	52,088
OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	64	27	857,092	419,571	140,473,204
OYSTER BAYOU (FB-3A, FRIO 2)	CHAMBERS	7-01-87	8304	31.1	1	0	0	0	1,227
OYSTER BAYOU (MINOR RES.)	CHAMBERS	4-23-41	8294	36.0	1	1	24,466	8,926	308,199
SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.									
OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7	0	0	0	0	85,830
OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	1	1	2,094	4,098	190,215
OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	0	0	0	0	61,588
OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2	0	0	0	0	36,595
PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8	0	0	0	0	7,136
PALACIOS	MATAGORDA	1937	7830	41.0	0	0	0	0	136,199
PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5	0	0	0	0	13,879
PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4	1	1	14,804	1,308	106,800
TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.									
PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	5	2	102,589	9,488	615,388
PALACIOS (FRIO -B-)	MATAGORDA	4-28-80	8078	48.0	1	1	903	9,048	120,695
PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	8074	35.0	0	0	0	0	10,188
PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6	0	0	0	0	10,007
PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8	0	0	0	0	79,760
PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	38.0	0	0	0	0	200,912
TRANS. FROM PALACIOS/MELBOURN E-3/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	9-01-59	9046	38.0	0	0	0	0	275,901
TRANS. FROM PALACIOS/MELBOURN E-3/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0	0	0	0	0	219,101
PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8	0	0	0	0	54,744
PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2	0	0	0	0	32,158
PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	0	0	0	0	300,261
PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4	0	0	0	0	6,366
PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3	0	0	0	0	802
PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0	2	0	0	0	97,381
SEP. FROM PALACIOS/MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.									
PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0	0	0	0	0	125,265
PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0	0	0	0	0	381,871
TRANS. FROM PALACIOS/MELBOURN E-4/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0	0	0	0	0	412,333
TRANS. FROM PALACIOS/MELBOURN E-4/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1	0	0	0	0	451,496
PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3	0	0	0	0	68,069
PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9	0	0	0	0	652,535
PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3	0	0	0	0	216,731
PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2	0	0	0	0	58,256
PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8	0	0	0	0	35,866
PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0	1	0	0	0	250,170
SEP. FROM PALACIOS/MELBOURN E-4, SEG. -F-/FLD.-5-1-61									
PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7	0	0	0	0	18,147
PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7	0	0	0	0	75,293
TRANS. FROM PALACIOS/MELBOURN E-5/ FLD. 9/1/59									
PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5	0	0	0	0	958
PAMALE RANKIN (YEGUA 2B)	HARRIS	5-30-82	8180	38.0	0	0	0	0	6,233
PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	2	0	0	0	25,705
PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	0	0	0	0	3,757
PAUL (LW-50)	COLORADO	5-26-87	10342	38.2	0	0	0	0	1,305
PAUL (LW-54)	COLORADO	3-25-87	10414	37.6	0	0	0	0	1,136
PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5	0	0	0	0	115,402
PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5	0	0	0	0	157,235
PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0	2	1	12	2,774	59,749
PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3	0	0	0	0	7,308
PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7	0	0	0	0	96,136
PEARCE LAKE (FRIO 11)	HARRIS	10-03-81	8210	25.3	0	0	0	0	7,967
PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8	1	1	39,232	28,808	143,354
PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8	0	0	0	0	2,622
PECAN GROVE, SW (8000)	FORT BEND	3-23-91	8078	39.1	1	1	634	5,238	40,206
PEDEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2	1	1	11	749	23,957

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
PELICAN	LIBERTY	12-11-54	8804	35.0	0	0	0	0	11,535
PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9	0	0	0	0	5,265
PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6	0	0	0	0	3,555
PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	0	0	0	0	134,420
PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1	0	0	0	0	3,287
PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0	0	0	0	0	3,127
PETKAS (FRIO 7650)	CHAMBERS	10-13-87	7488	38.0	2	2	4,753	11,518	92,402
PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	0	0	0	0	150,148
PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4	0	0	0	0	7,383
PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4	0	0	0	0	30,179
PETRUCHA (11,480)	MATAGORDA	10-25-91	11491	46.1	1	1	114,021	2,357	9,315
PEVETO (6800)	ORANGE	5-01-86	6812	46.0	0	0	0	0	118,252
PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8	0	0	0	0	752,487
PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0	0	0	0	0	46,818
PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8	0	0	0	0	224
PHEASANT (F-14B)	MATAGORDA	8-25-63	8250	41.8	0	0	0	0	127,773
CONS. INTO BLESSING /F-14B/, 7-1-64.									
PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0	0	0	0	0	24,886
PHEASANT (MCDONALD)	MATAGORDA	11-12-85	9337	36.5	1	1	12	2,103	22,506
PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	0	0	0	0	55,297
PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9	0	0	0	0	59,571
PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0	0	0	0	0	833
PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8	0	0	0	0	4,843
PHEASANT, EAST (MELBOURNE, LO.)	MATAGORDA	10-14-66	9245	33.0	1	1	12	3,790	340,424
PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7	2	1	12	952	197,894
PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8	0	0	0	0	10,706
PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	3	2	18	4,996	775,081
PHEASANT, SOUTH (SISSON SAND)	MATAGORDA	3-19-85	8220	40.9	0	0	0	0	31,648
PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	3	1	1,373	2,998	149,038
PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	9	3	26,747	18,155	3,743,014
PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	0	0	0	0	908,681
PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8	0	0	0	0	3,041
PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9	0	0	0	0	21,449
PHELAN, EAST (HACKBERRY)	JEFFERSON	4-01-84	7740	39.7	0	0	0	0	8,093
PHELAN, EAST (HACKBERRY A)	JEFFERSON	6-21-84	7740	39.4	0	0	0	0	31,778
PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	1	1	12	4,653	5,137,429
PHOENIX LAKE (MARG 7600)	ORANGE	1-16-92	7818	40.6	0	0	161,653	9,293	21,297
PICKETT RIDGE	WHARTON	1935	4712	25.0	8	5	18,941	26,709	16,189,946
PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	0	0	0	0	142,498
PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8	1	0	0	0	681
PICKETT RIDGE, NE. (FRIO #7)	WHARTON	10-01-75	4731	27.7	0	0	0	0	3,951
PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5	1	0	5	21	190,249
PIERCE JUNCTION	HARRIS	1921	5000	41.0	81	27	36,580	72,146	89,549,309
PIERCE JUNCTION (SHALLOW-TEN)	HARRIS	3-12-82	2600	28.5	1	0	0	0	0
PIERCE JUNCTION (SHALLOW-ELEVEN)	HARRIS	3-12-82	2635	27.2	1	1	16	57	25,923
PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0	0	0	0	0	28,709
PIERCE RANCH (4800)	WHARTON	5-18-84	4806	24.9	1	0	0	0	8,371
PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	7	5	26,324	17,286	657,878
PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	15	7	101,033	82,499	2,563,479
PIETSCH (TAYLOR)	LEE	1-02-88	5530	43.0	1	0	7	105	1,067
PILATI (6100)	ORANGE	1-19-86	6124	37.8	0	0	0	0	8,084
PIN OAK CREEK (YEGUA 6500)	WHARTON	12-12-86	6562	46.2	0	0	0	0	10,197
PINCKEY (WILCOX)	TYLER	1-03-89	6796	45.0	0	0	0	0	2,565
PINCKEY (WILCOX 6800)	TYLER	12-10-87	6805	44.0	3	0	0	0	219,098
PINCKEY (WILCOX 9350)	TYLER	10-05-87	9360	41.0	0	0	0	0	3,507
PINE BRANCH (WOODBINE)	MADISON	1-01-81	8848	35.4	0	0	0	0	627
PINE FOREST (HACKBERRY 6900)	ORANGE	5-01-81	6908	35.6	1	1	1,175	5,229	137,238
PINE FOREST (SECOND NODASARIA)	ORANGE	3-08-86	8024	44.7	0	0	0	0	30,866
PINE FOREST (7200 NODASARIA)	ORANGE	4-13-83	7404	49.0	0	0	0	0	8,727
PINE FOREST (BLOCK HACKBERRY)	ORANGE	12-09-80	7065	34.4	0	0	0	0	7,353
PINE FOREST (WALTON SAND)	ORANGE	12-14-90	6917	36.9	1	1	82,693	10,588	21,296
PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0	0	0	0	0	1,524
PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8	0	0	0	0	12,759
PINEHURST	MONTGOMERY	1942	8760	48.0	1	0	0	0	128,309
PINEHURST (WILCOX G)	MONTGOMERY	10-30-93	11743	25.0	1	1	1	826	826
PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0	0	0	0	0	118
PIRATE'S COVE (L-1)	GALVESTON	11-01-91	10348	26.0	1	1	12	5,757	19,667
PIRATE'S COVE (L-2 A-A)	GALVESTON	4-12-86	10490	28.0	0	0	0	0	87,076
PLEASANT BAYOU (FINGER SD)	BRAZORIA	1-18-82	12670	34.1	1	1	11	6,692	168,943
PLEDGER (CAYCE 7650)	BRAZORIA	5-06-83	7633	36.0	1	0	0	0	88,654
PLEDGER (CORNELIUS 7550)	BRAZORIA	7-29-83	7585	36.3	0	0	0	0	108,166
PLEDGER (FRIO 7040)	BRAZORIA	10-21-79	7050	33.7	3	2	17,542	26,132	800,719
PLEDGER (FRIO 7200)	BRAZORIA	3-05-82	7232	36.8	0	0	0	0	1,576
PLEDGER (FRIO 7220)	BRAZORIA	1-01-81	7227	38.6	0	0	0	0	15,792
PLEDGER (FRIO 7430)	BRAZORIA	3-16-90	7434	38.8	1	1	5,652	9,206	55,158
POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5	0	0	0	0	57,800
POINT BOLIVAR, N. (A-0)	GALVESTON	6-02-85	6350	56.0	0	0	0	0	8,035
POINT BOLIVAR, N. (A-1)	GALVESTON	10-25-84	6314	41.8	0	0	0	0	109,667
POINT BOLIVAR, N. (A-1D)	GALVESTON	3-31-73	5960	37.2	1	1	24,584	10,465	1,507,140
POINT BOLIVAR, N (A-ID, FB-V)	GALVESTON	2-08-79	6459	40.0	0	0	0	0	430,841
POINT BOLIVAR, N. (A-1G)	GALVESTON	3-06-85	6097	47.1	1	0	0	0	348,296
POINT BOLIVAR, N ((A-1H)	GALVESTON	2-08-85	6094	46.8	0	0	0	0	270,707
POINT BOLIVAR, N (A-3)	GALVESTON	5-20-80	6620	48.4	0	0	0	0	234,758
POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2	0	0	0	0	167,970

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	1	1	28,137	7,011	539,317
POINT BOLIVAR, N. (R-2)	GALVESTON	11-10-81	7528	66.3	0	0	0	0	44,904
POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	0	0	0	0	653,913
POINT BOLIVAR, N. (S-2, B2, FB-II)	GALVESTON	3-02-79	8911	34.6	0	0	0	0	161,218
POINT BOLIVAR, N (S-3)	GALVESTON	6-06-72	8110	42.2	2	1	15,027	6,409	1,320,916
POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8	0	0	0	0	3,009
POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0	0	0	0	0	4,763
POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	0	0	0	0	1,003,332
POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0	0	0	0	0	7,843
PORT ACRES (FRIO 1)	JEFFERSON	7-01-85	8764	44.2	1	0	1,419	118	123,012
PORT ACRES (FRIO 1-A)	JEFFERSON	8-22-85	8480	42.9	0	0	0	0	177,921
PORT ACRES (HACK. 9550)	JEFFERSON	2-02-82	9555	32.0	3	2	57,998	39,719	1,062,709
PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3	0	0	0	0	781
PORT ACRES, SW. (HACKBERRY, LO.)	JEFFERSON	7-03-61	10637	39.0	0	0	0	0	979
PORT NECHES	ORANGE	1929	6000	19.3	71	24	41,041	213,500	25,244,921
PORT NECHES (MARG AREA 1)	ORANGE	19	4984	24.8	12	6	12	23,449	23,449
PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0	0	0	0	0	4,756,042
PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0	0	0	0	0	13,641
PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	1	0	0	0	382,792
PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0	0	0	0	0	3,157,265
TRANS. TO PORT NECHES, SEPT., 1948.									
POWELL LUMBER (STRUMA)	ORANGE	9-14-88	7848	37.2	0	0	0	0	554
PRASIFKA	WHARTON	7-22-49	5500	24.9	4	2	12	3,740	2,067,888
PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4	0	0	0	0	844,420
PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	2	2	24	5,675	154,556
PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	3	2	24	949	61,101
PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5	0	0	0	0	18,825
PRATER (REEVES, LO)	BRAZORIA	12-23-79	10100	53.5	0	0	0	0	16,755
PURE MERCY (WILCOX 11130)	SAN JACINTO	11-11-82	11146	47.8	0	0	0	0	7,540
PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4	0	0	0	0	2,047
PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	0	0	0	0	8,076
QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	0	0	0	0	4,560
QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1	0	0	0	0	289,271
QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3	0	0	0	0	604,172
QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2	0	0	0	0	135,406
QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5	0	0	0	0	1,690,109
QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2	0	0	0	0	68,164
QUINN	LIBERTY	2-25-52	7370	36.8	0	0	0	0	110,897
QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0	0	0	0	0	26,383
QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0	0	0	0	0	16,456
QUINN (7260)	LIBERTY	8-07-67	7315	43.5	0	0	0	0	2,253
QUINN (7350)	LIBERTY	5-01-66	7355	36.0	0	0	0	0	12,729
TRANS-FROM QUINN FLD. 5/1/66									
QUINN (7360)	LIBERTY	3-15-89	7363	33.4	1	1	5,580	15,104	89,063
QUINN (7600 YEGUA)	LIBERTY	1-05-85	7680	37.8	1	1	161,201	1,994	23,499
R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2	0	0	0	0	223,546
RABB (YEGUA 7400 Y-1)	FORT BEND	10-12-82	7403	36.4	0	0	0	0	9,622
RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8	0	0	0	0	26,612
RABBS PRAIRIE (WILCOX)	FAYETTE	1-09-90	4490	25.0	0	0	0	0	199
RACCOON BEND	AUSTIN	1927	3500	28.0	0	0	0	0	34,382,883
S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67									
RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0	0	0	0	0	45,355,511
SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.									
RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	31	23	29,901	112,870	13,405,373
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	15	8	29,893	45,773	1,878,193
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7	0	0	0	0	1,743
RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	3	2	19	1,100	51,832
RACCOON BEND (GRAWUNDER)	AUSTIN	5-01-29	3434	30.5	7	5	3,500	10,764	814,600
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (GRAWUNDER, SE.)	AUSTIN	10-30-65	3600	25.4	0	0	0	0	33,914
RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	13	5	3,095	19,866	939,836
SEPARATED FROM RACCOON BEND / FIELD 9-1-67.									
RACCOON BEND (GUTOWSKY, EFB)	WALLER	3-21-88	3278	20.5	3	3	14,352	53,922	343,301
RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	69	26	45,654	226,948	3,500,714
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8	3	2	446	7,625	76,446
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6	1	1	2,081	2,351	27,844
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	11	4	4,234	21,363	1,062,743
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	18	9	10,565	40,636	1,258,658
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4	0	0	0	0	16,841
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5	1	1	669	3,197	60,288
RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	2	1	2,790	6,262	297,675
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	1	0	0	0	560,878
RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2	0	0	0	0	5,984
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	6	5	11	2,510	124,685

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	3	1	5	673	1,598,846
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	4	1	2	224	292,106
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON RIDGE (NAVARRO C)	LEE	4-13-82	3626	42.0	1	1	11	631	8,636
RAILROAD (NAVARRO)	LEE	10-13-83	5166	39.9	0	0	0	0	12,840
RALPH CANTRELL (FRIO)	BRAZORIA	10-01-84	4394	28.4	1	1	12	1,165	110,635
RAMERS ISLAND	TYLER	2-19-42	5406	39.8	1	1	11,453	5,695	480,661
RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	2	1	5,748	6,187	413,219
RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	2	2	12,870	3,847	248,060
RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	2	1	67,619	4,277	401,973
RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	7	3	36	24,125	581,141
RAMSEY	COLORADO	2-11-54	8324	34.4	0	0	0	0	15,830
RAMSEY (WILCOX)	COLORADO	1949	8920	33.1	1	0	0	0	136,032
RAMSEY (8500 WILCOX)	COLORADO	19	8548	42.3	1	1	24,371	2,079	2,362
RAMSEY (9100)	COLORADO	12-02-85	9120	39.0	1	0	0	0	1
RAMSEY (9550)	COLORADO	12-22-81	9557	40.0	0	0	0	0	28,521
RAMSEY, E. (WILCOX 8850)	COLORADO	9-21-83	8860	52.7	1	1	12	1,417	23,208
RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0	0	0	0	0	39,428
RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	0	0	0	0	96,885
RANDON, EAST (7730)	FORT BEND	8-08-86	7738	59.5	0	0	0	0	1,584
RANKIN	HARRIS	4-06-46	8252	38.8	18	11	18,685	12,495	7,408,218
RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7	0	0	0	0	44,963
RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8	0	0	0	0	2,968
RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7	1	0	0	0	6,449
RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4	0	0	0	0	12,043
RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	4	1	1,276	78	163,084
RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042	N/A	0	0	0	0	374
RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0	0	0	0	0	1,309
RATTLESNAKE MOUND (5200)	BRAZORIA	11-18-82	5197	27.7	1	0	0	0	15,841
RATTLESNAKE MOUND (5850)	BRAZORIA	4-04-82	5828	30.6	1	1	5,154	15,378	163,098
RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	0	0	0	0	137,859
RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	0	0	0	0	27,256
RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1	0	0	0	0	38,590
RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	5	0	0	0	3,542,307
RAYWOOD, S. (GRESSETT SAND)	LIBERTY	8-16-85	10846	51.8	1	1	12	943	9,479
RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3	0	0	0	0	18,400
RED BANK CREEK	JASPER	8-18-85	9927	53.4	1	1	12	1,383	22,668
RED FISH REEF	CHAMBERS	1940	11000	35.6	0	0	0	0	11,117,328
FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.									
RED FISH REEF (F-4)	CHAMBERS	1940	8700	35.6	0	0	0	0	1,408,128
RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1	0	0	0	0	9,848
RED FISH REEF (FB A-1, FRIO 3B)	CHAMBERS	7-16-86	8890	38.6	1	0	0	0	4,723
RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7	0	0	0	0	3,855
RED FISH REEF (FB A-1, FRIO 8)	CHAMBERS	12-19-86	9644	36.7	1	0	5,085	1,155	73,897
RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8	0	0	0	0	10,919
RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1	0	0	0	0	66,561
RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	2-23-83	8729	37.6	1	0	22,716	1,164	19,989
RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3	0	0	0	0	17,860
RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	0	0	0	0	231,282
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0	0	0	0	0	558,633
RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6	0	0	0	0	119,006
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1	0	0	0	0	2,819
RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8	0	0	0	0	31,771
RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	1	0	0	0	112,603
RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	3	0	11,179	467	460,493
RED FISH REEF (FB A-3, FRIO 8)	CHAMBERS	2-18-87	9631	37.0	1	0	0	0	36,029
RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6	0	0	0	0	25,184
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	1	0	0	0	35,589
RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6	0	0	0	0	0
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6	1	0	0	0	82,768
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6	0	0	0	0	103,695
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6	0	0	0	0	89,425
RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3	0	0	0	0	116,473
RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0	1	0	0	0	9,759
RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6	0	0	0	0	70,445
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-2, FRIO 1,E)	CHAMBERS	1951	8786	38.6	0	0	0	0	1,120
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	1	0	0	0	227,887
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-2B, FRIO 2A)	CHAMBERS	3-13-84	8930	37.3	2	2	41,000	23,652	254,671
RED FISH REEF (FB B-2B FRIO 5)	CHAMBERS	7-01-83	9447	37.0	3	0	18,030	1,754	111,752
RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8	0	0	0	0	5,265
RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6	0	0	0	0	168,312
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6	0	0	0	0	212,813

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-3, FRIO 5) CHAMBERS		1955	9463	36.0	0	0	0	0	643
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB B-3 FRIO 6) CHAMBERS		6-05-73	9813	46.2	0	0	0	0	2,206
RED FISH REEF (FB B-3, FRIO 8) CHAMBERS		12-01-73	9845	45.4	0	0	0	0	1,752
RED FISH REEF (FB B-3, FRIO 13) CHAMBERS		5-24-69	10510	30.8	0	0	0	0	41,289
RED FISH REEF (FB B-4, FRIO 11B) CHAMBERS		11-27-65	10458	41.0	2	1	11,065	1,021	30,645
RED FISH REEF (FB B-4, FRIO 12) CHAMBERS		3-20-85	10537	35.1	1	0	0	0	50,086
RED FISH REEF (FRIO 1 SEG A-5) CHAMBERS		9-01-73	8790	38.6	0	0	0	0	13,753
RED FISH REEF (FRIO 1 SEG. B-3) CHAMBERS		10-01-61	8768	35.6	1	1	15,148	4,414	1,170,512
TRANS. FROM RED FISH REEF, EFF. 10-1-61.									
RED FISH REEF (FRIO 2-A SAND) CHAMBERS		8-01-58	8810	35.6	5	1	18,129	3,295	3,604,205
SEPARATED FROM RED FISH REEF, 8-1-58.									
RED FISH REEF (FRIO 2-B SEG A) CHAMBERS		6-01-41	8710	38.6	1	0	0	0	441,045
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FRIO 10) CHAMBERS		8-03-59	9923	32.8	0	0	0	0	10,345
RED FISH REEF (FRIO 15, E.) GALVESTON		4-19-67	11352	44.0	0	0	0	0	19,158
RED FISH REEF (FRIO 18) CHAMBERS		8-16-62	11020	34.7	0	0	0	0	4,563
RED FISH REEF (FRIO 25-A) CHAMBERS		4-25-62	12144	40.7	1	1	88,859	12,021	1,043,668
RED FISH REEF, EAST CHAMBERS		10-31-45	8752	35.6	0	0	0	0	294,853
RED FISH REEF, N. (F-4) CHAMBERS		3-20-73	8170	36.0	0	0	0	0	365,194
RED FISH REEF, N. (F-6) CHAMBERS		10-09-85	8411	34.7	0	0	0	0	14,669
RED FISH REEF, NORTH (F-8) CHAMBERS		11-11-77	8478	44.7	0	0	0	0	7,057
RED FISH REEF, NORTH (F-8A) CHAMBERS		4-29-79	8499	30.9	0	0	0	0	50,742
RED FISH REEF, N. (F-11 SD.) CHAMBERS		10-17-56	8639	37.7	0	0	0	0	1,215,543
RED FISH REEF, N. (FB-2, F-4) CHAMBERS		10-31-84	8286	36.8	0	0	0	0	36,085
RED FISH REEF, NORTH (FRIO 15) CHAMBERS		4-28-81	9099	33.3	0	0	0	0	132,594
RED FISH REEF, NORTH (FRIO 15-A) CHAMBERS		3-07-80	9129	38.2	0	0	0	0	5,407
RED FISH REEF, NORTH (FRIO 7920) CHAMBERS		7-10-83	7930	37.5	1	0	0	0	6,941
RED FISH REEF, NORTH (FRIO 8330) CHAMBERS		5-05-84	8338	35.6	1	0	0	0	253
RED FISH REEF, NORTH (FRIO 8375) CHAMBERS		5-11-83	8383	36.0	1	1	11,884	4,781	139,896
RED FISH REEF, NORTH (FRIO 8636) CHAMBERS		4-21-84	8646	33.4	0	0	0	0	3,801
RED FISH REEF, NORTH (8400) CHAMBERS		7-02-64	8412	36.0	0	0	0	0	2,863
RED FISH REEF, NORTH (8740) CHAMBERS		11-10-78	8740	38.8	0	0	0	0	145,400
RED FISH REEF, NW (F-1) CHAMBERS		10-10-72	7684	38.0	0	0	0	0	656,485
RED FISH REEF S. (FRIO 15) CHAMBERS		8-12-59	11452	36.4	0	0	0	0	3,505,305
RED FISH REEF, S. (FRIO 15-B) GALVESTON		5-08-62	11119	38.8	0	0	0	0	97,358
RED FISH REEF, SW (F-1) CHAMBERS		9-15-59	8716	38.3	0	0	0	0	105,193
RED FISH REEF, SW. (F-4 SD.) CHAMBERS		2-15-57	9395	38.3	0	0	0	0	1,210,778
RED FISH REEF, SW (F-6) CHAMBERS		9-22-59	9696	37.1	0	0	0	0	136,390
RED FISH REEF, SW. (F-8 SD.) CHAMBERS		10-01-57	9762	35.9	0	0	0	0	235,498
RED FISH REEF, SW. (F-11 SAND) CHAMBERS		4-22-58	10338	36.6	0	0	0	0	23,800
RED FISH REEF, SW. (F-12 SD.) CHAMBERS		6-09-57	10370	37.1	0	0	0	0	384,450
RED FISH REEF, SW. (F-13A SD) CHAMBERS		6-22-84	11200	31.7	0	0	0	0	1,815
RED FISH REEF, SW. (F-14 SD.) CHAMBERS		6-13-57	10490	36.0	0	0	0	0	37,175
RED FISH REEF, SW. (F-15-B SD.) CHAMBERS		10-12-57	10716	36.2	0	0	0	0	41,246
RED FISH REEF, SW. (F-15-D SD.) CHAMBERS		6-08-57	10836	34.8	1	1	9,645	4,933	833,928
RED FISH REEF, SW. (F-18) CHAMBERS		3-28-62	11340	36.1	1	1	19,806	2,009	44,187
RED FISH REEF, SW. (FB-A, F-15A) CHAMBERS		1-16-59	9606	36.2	0	0	0	0	44,995
RED FISH REEF, SW. (FB-B, F-1) CHAMBERS		3-22-61	8723	38.4	0	0	0	0	98,119
RED FISH REEF, SW. (FB-B, F-6) CHAMBERS		1-21-60	11605	39.1	0	0	0	0	3,915
RED FISH REEF, SW (FB-B, F-8) CHAMBERS		4-04-86	9854	37.5	0	0	0	0	7,912
RED FISH REEF, SW. (FB-B, F-17) CHAMBERS		2-20-62	11252	34.6	0	0	0	0	262,545
RED FISH REEF, SW. (FB-B, F-18) CHAMBERS		9-10-67	11191	36.5	0	0	0	0	5,331
RED FISH REEF, SW. (FB-D, F-14) CHAMBERS		2-04-64	10681	28.0	0	0	0	0	9,007
RED FISH REEF, W. (FRIO 15) CHAMBERS		6-02-64	8744	33.2	0	0	0	0	619
RED LINE (HARTBURG) ORANGE		1-28-83	7973	42.3	0	0	0	0	81,236
RETREAT GRIMES		12-21-51	10392	36.1	0	0	0	0	95,894
RETREAT (WILCOX, UP. 7770 SD) GRIMES		12-02-53	7700	37.3	0	0	0	0	20,252
RICE (FRIO 7900) MATAGORDA		8-17-80	7928	35.1	1	0	0	0	5,011
RICH RANCH (Y-3 SAND) LIBERTY		3-08-60	11111	49.0	2	1	866	2,289	1,362,101
RICH RANCH, N. (COOK MTN. 12650) LIBERTY		8-04-85	12909	42.0	0	0	0	0	29,631
RICH RANCH, N. (VICKSBURG) LIBERTY		6-08-88	7715	40.9	2	1	5,598	20,204	146,907
RICH RANCH, N. (Y6D-OIL) LIBERTY		1-03-85	11547	43.2	0	0	0	0	57,975
RICH RANCH, N. (2ND COOK MTN.) LIBERTY		4-01-82	13542	32.5	0	0	0	0	45,719
RICHMOND, NORTH FORT BEND		1-09-50	7385	43.5	0	0	0	0	186,809
RISHER (COCKFIELD -A-) MONTGOMERY		10-15-52	4653	35.0	0	0	0	0	13,818
RISHER (WILCOX) MONTGOMERY		6-27-54	8000	35.0	0	0	0	0	2,214
RISHER (Y-1 SAND) MONTGOMERY		4-18-52	4778	35.0	0	0	0	0	107,417
ROCK ISLAND, W. (LEWIS SAND) COLORADO		3-07-58	7890	39.3	0	0	0	0	5,112
ROCK ISLAND, W. (8000-B SAND) COLORADO		10-29-59	8000	34.9	2	1	11	495	59,181
ROCKLAND ANGELINA		1957	1271	22.0	0	0	0	0	45,619
ROJO (5500) GALVESTON		9-05-78	5570	28.1	0	0	0	0	6,746
ROSE CITY (HACKBERRY -C-) ORANGE		7-18-63	8132	40.2	0	0	0	0	161,470
ROSE CITY, NORTH ORANGE		2-23-50	8126	39.7	13	3	40,570	46,684	1,947,809
SEPARATED FROM ROSE CITY FIELD 7-1-69									
ROSE CITY, SOUTH ORANGE		2-23-50	8102	39.7	13	6	217,989	218,366	15,446,667
FORMERLY ROSE CITY FIELD. ALL WELLS SEPARATED INTO ROSE CITY, N. & ROSE CITY, S., 7-1-69									
ROSEDALE (FRIO, LOWER) JEFFERSON		9-01-72	7314	46.5	1	0	0	0	41,176
ROSEDALE (6160 FRIO) JEFFERSON		3-09-68	6171	44.0	0	0	0	0	10,222
ROSEDALE (7120) JEFFERSON		6-09-71	7117	48.4	0	0	0	0	20,292
ROSENBERG FORT BEND		1938	7740	60.5	0	0	0	0	402
ROSENBERG (COCKFIELD 7720) FORT BEND		9-07-90	7713	64.5	1	0	1	15	683
ROSNER ANDERSON (COCKFIELD 4500) MONTGOMERY		4-05-57	4568	32.0	0	0	0	0	59,947

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
ROSSLYN	HARRIS	1938	6950	39.0	0	0	0	0	47,007
ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0	0	0	0	0	159,292
ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	2	2	68	7,276	1,258,782
TRANS. FROM ROTHERWOOD /COCKFIELD/ AND ROTHERWOOD, W. /COCKFIELD/ FIELDS, 12-15-55.									
ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0	0	0	0	0	2,872
TRANS. FROM ROTHERWOOD /COCK./, 12-15-55.									
ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0	0	0	0	0	18,618
ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	7-01-83	5881	36.2	13	4	12	7,669	144,762
TRANS. FROM ROTHERWOOD (COCKFIELD -A- SD) 7-1-83									
ROWAN	BRAZORIA	1940	8564	56.0	4	2	16	3,236	4,439,854
ROWAN (8100)	BRAZORIA	1-08-86	8104	37.0	1	0	0	0	28,067
ROWAN, N (FRIO 10,400)	BRAZORIA	5-18-81	10450	53.6	1	0	1	179	158,335
ROWAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5	0	0	0	0	20,312
ROWAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5	6	4	8,990	36,042	703,990
ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6	0	0	0	0	4,325
ROWAN, NW (ANOMALIAN B)	BRAZORIA	6-07-81	9866	53.4	0	0	0	0	9,702
ROWAN, NW (10050)	BRAZORIA	5-15-87	10052	39.0	2	0	0	0	5,707
ROWAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0	0	0	0	0	24,741
ROWAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4	0	0	0	0	12,642
ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9	2	0	0	0	272,622
RUGELEY, SW. (12100, N)	MATAGORDA	12-05-91	12018	51.4	1	1	10,721	1,781	2,816
RUGELEY, SW. (13200)	MATAGORDA	3-04-88	13218	46.7	1	1	48,064	3,247	29,952
RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	3	3	36	7,999	249,527
RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8	0	0	0	0	1,189
S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	2	2	21	507	42,635
S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973	N/A	0	0	0	0	1,754
SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2	0	0	0	0	1,935
SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5	2	1	83	589	207,754
SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0	0	0	0	0	92,169
SABINE TRAM	NEWTON	6-11-47	8000	40.3	3	1	1,200	1,849	906,360
SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	1	0	0	0	182,974
SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4	1	1	170	3,425	22,297
SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0	0	0	0	0	4,501
SABINE TRAM (WILCOX 6)	NEWTON	1-18-93	10883	48.3	1	1	7	2,662	2,662
SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0	0	0	0	0	2,618
SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0	0	0	0	0	3,208
SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0	0	0	0	0	8,236
SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0	0	0	0	0	32,873
SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0	0	0	0	0	62,740
SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	1	0	0	0	131,344
SABINE TRAM, SW (WILCOX 1ST)	NEWTON	3-01-88	11600	48.0	1	1	62,521	4,132	74,008
SABINE TRAM, SW (WILCOX 11,500)	NEWTON	5-09-84	11594	48.7	10	7	458,914	113,604	1,783,350
SABINE TRAM, SW. (WILCOX 11800)	NEWTON	6-11-89	11836	49.7	0	0	0	0	16,556
SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0	0	0	0	0	1,692
SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	1	1	8	508	408,580
TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.									
SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	0	0	0	0	39,812
SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7	0	0	0	0	7,385
SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	7	5	182,030	12,505	434,645
SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	3	1	8,714	1,318	215,312
SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	7	4	5,966	3,963	182,541
SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	1	1	4,544	1,367	63,175
SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	5	0	190	1,296	78,476
SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	1	0	130	296	433,950
SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	0	0	0	0	608,303
SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	0	0	0	0	418,808
SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	8	4	2,831	34,333	760,257
SAM HOUSTON	WALKER	5-06-46	2360	25.0	6	4	36	1,862	187,079
SAM HOUSTON (SUB-CLARKSVILLE)	WALKER	10-08-83	13453	50.2	0	0	0	0	495
SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4	0	0	0	0	13,369
SAN FELIPE	AUSTIN	12-31-49	8064	30.7	0	0	0	0	1,517
SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0	0	0	0	0	754,526
SAN LEON (F-12)	GALVESTON	5-18-85	10414	38.0	0	0	0	0	2,569
SAN LEON (F-19)	GALVESTON	4-14-86	11766	47.1	2	2	548,298	18,089	267,048
SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	2	2	24	2,509	144,676
SANDY (YEGUA 6700)	WHARTON	1-24-84	6714	42.2	0	0	0	0	9,114
SANDY CREEK (AUSTIN CHALK)	POLK	10-02-83	12337	55.0	0	0	0	0	1,182
SANDY POINT	BRAZORIA	1937	6481	41.0	1	0	0	0	776,905
SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0	2	1	12	7,061	76,147
SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	1	1	12	3,122	86,640
SANDY POINT, W. (6850)	BRAZORIA	3-11-86	6852	35.4	0	0	0	0	142
SANDY POINT, W. (6910)	BRAZORIA	12-04-87	6912	33.1	1	0	0	0	937
SANTONE (8650)	AUSTIN	2-08-78	8652	57.5	1	0	1	15	95,350
SANTONE(9200)	AUSTIN	7-10-78	9229	37.2	1	0	0	0	382,458
SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	1	1	2,233	7,092	78,637
SANTONE (9400)	AUSTIN	10-12-81	9396	46.7	0	0	0	0	20,224
SANTONE (9580)	AUSTIN	5-07-81	9592	46.0	0	0	0	0	20,395
SANTONE (9830)	AUSTIN	9-18-88	9835	43.6	1	0	0	0	3,112
SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8	0	0	0	0	1,494,567
SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0	0	0	0	0	6,371
SARATOGA	HARDIN	1-01-01	1572	46.0	355	166	4,680	227,965	52,298,956
SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4	0	0	0	0	83,731
SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	3	1	4,380	3,154	450,993
SARATOGA (3620)	HARDIN	7-22-82	3641	35.9	0	0	0	0	2,447

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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	86	44	146,751	87,916	13,428,785
SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5	0	0	0	0	31,736
TRANS. TO SARATOGA, W. FIELD 3/1/54									
SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	8033	31.4	0	0	0	0	4,437
TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.									
SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0	0	0	0	0	6,876
TRANS. TO SARATOGA FIELD, 3-1-54.									
SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0	0	0	0	0	5,703
TRANS. TO SARATOGA W. FLD., 3-1-54.									
SARGENT	MATAGORDA	3-14-49	6320	34.5	0	0	0	0	16,643
SATSUMA	HARRIS	1936	6853	44.0	1	0	0	0	4,619,892
SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	4	1	1,136	1,918	518,356
SATSUMA (6850)	HARRIS	5-01-79	6845	38.2	2	1	35	1,790	160,881
SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	5	4	12,894	10,408	890,930
SATSUMA (7200)	HARRIS	1936	7270	44.0	5	2	4,501	5,083	1,164,041
SEPARATED FROM SATSUMA FLD., 1-1-64.									
SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	1	1	210	352	106,453
SATSUMA, EAST	HARRIS	11-08-51	7495	36.4	0	0	0	0	44,684
TRANS. TO FAIRBANKS, SW. WINDORF NO. 1 SD., 9-20-54.									
SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1	0	0	0	0	3,932
SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4	0	0	0	0	2,721
SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	3	2	5	103	138,248
SATSUMA, SOUTH (GOODYKOONTZ)	HARRIS	11-27-54	7315	43.0	0	0	0	0	41,172
SATSUMA, S(7300)	HARRIS	2-24-79	7298	38.1	0	0	0	0	12,850
SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3	0	0	0	0	9,127
SCHWAB	POLK	1933	4855	48.0	0	0	0	0	149,681
SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	8	6	28,906	25,310	3,426,841
SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4	0	0	0	0	2,696
SCHWAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	2	1	9,259	6,185	481,780
SCHWAB, SOUTH (WILCOX)	POLK	4-13-81	10710	37.5	0	0	0	0	1,749
SEABREEZE	CHAMBERS	1937	8493	45.4	5	1	15,590	6,666	7,732,932
SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0	0	0	0	0	12,934
SEABREEZE (FB-B, B-1 UP)	CHAMBERS	5-04-72	8706	35.1	0	0	0	0	5,886
SEABREEZE (NOD., UPPER 10000)	CHAMBERS	1-10-85	9984	37.8	1	0	0	0	2,274
SEABREEZE (NODOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3	0	0	0	0	0
SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5	0	0	0	0	723
SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	1	1	975	2,885	172,832
SEABREEZE, N. (SEABREEZE)	CHAMBERS	9-01-91	8848	36.4	1	1	12	8,455	36,513
SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6	0	0	0	0	1,209
SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.7	0	0	0	0	157,204
SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3	0	0	0	0	368,341
SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1	0	0	0	0	816,800
SEABROOK (F-10)	CHAMBERS	12-26-90	9131	46.0	0	0	0	0	3,855
SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3	0	0	0	0	2,817
SEABROOK, E. (F-8)	CHAMBERS	5-17-91	8907	50.8	1	0	0	0	8,162
SEABROOK, E. (9740 C SAND)	CHAMBERS	6-18-80	9754	45.7	1	0	0	0	209,765
SEABROOK, E. (9790 F-15A SAND)	CHAMBERS	6-18-80	9796	40.5	1	1	139,193	36,686	898,496
SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0	0	0	0	0	20,105
SEGNO	POLK	1936	5200	39.0	23	8	47,857	29,321	11,618,119
SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	1	1	3,336	3,336	168,052
SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1	0	0	0	0	76
SEGNO (Y-1-B)	POLK	11-26-76	5212	41.0	0	0	0	0	75
SEGNO (Y-2)	POLK	3-25-85	5260	36.0	1	1	1,324	5,029	70,267
SEGNO (Y-4)	POLK	9-14-76	5354	46.9	0	0	0	0	12,676
SEGNO (Y-6)	POLK	1-24-77	5308	39.0	1	0	0	0	20,253
SEGNO (YEGUA -L-)	POLK	11-24-78	5988	51.9	2	2	13,978	7,671	47,079
SEGNO (YEGUA -P-)	POLK	1-01-87	6238	42.0	2	1	2,911	1,123	14,150
SEGNO (YEGUA -X-)	POLK	3-29-84	6576	38.0	0	0	0	0	4,074
SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9	3	3	35	42,491	90,613
SEGNO (YEGUA 5100 -C-)	POLK	7-24-93	5129	41.0	1	1	1,639	15,579	15,579
SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2	5	2	24	3,715	301,338
SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0	1	1	0	0	153,318
SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5	2	0	0	0	109,573
SEGNO (YEGUA 5400 -C-)	POLK	3-04-90	5523	44.5	1	1	12,831	32,038	38,615
SEGNO (5070)	POLK	7-27-61	5099	41.0	1	0	4	2,361	64,811
SEGNO, DEEP	POLK	5-25-36	9153	37.0	16	8	46,926	20,107	15,273,760
SEGNO, DEEP (WILCOX C-2)	POLK	5-11-83	8182	36.5	0	0	0	0	3,324
SEGNO, NORTH (YEGUA 5200)	POLK	1-12-87	5204	37.0	1	1	12	6,820	81,228
SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1	0	0	0	0	7,795
SEGNO, N.E. (WILCOX A)	POLK	8-23-84	7834	42.8	8	6	13,728	24,576	1,045,671
SEGNO, SOUTH (WILCOX)	POLK	10-01-59	8410	37.0	11	6	6,096	17,279	1,948,818
DIV. FROM SEGNO /DEEP/ 10-1-59									
SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0	0	0	0	0	27,454
SEGNO, SOUTH (5170)	HARDIN	4-06-86	5948	44.0	1	0	0	0	219
SEGNO, WEST	POLK	2-18-52	5325	44.6	2	1	3,743	3,677	100,915
SERBIN (TAYLOR SAND)	LEE	11-19-85	5488	45.0	388	372	1,557,507	467,951	5,162,896
SEZAR (WILCOX 3600)	LEE	11-20-87	3600	18.4	0	0	0	0	11,302
SHANNON (HACKBERRY)	ORANGE	11-07-81	8172	39.3	0	0	0	0	102,691
SHANNON, N. (NODOSARIA)	ORANGE	10-01-84	7995	43.2	1	1	33,449	12,729	298,899
SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	3	1	21,589	15,805	375,133
SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	12-26-81	8308	43.2	0	0	0	0	2,678
SHEPHERDS MOTT (13700)	MATAGORDA	11-19-81	13720	41.8	0	0	0	0	6,712
SHERALIZ (W3-B)	NEWTON	12-22-68	9845	47.0	0	0	0	0	109,045
SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0	1	1	2,730	5,957	106,913

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV. API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SHERALIZ (WILCOX 2)	NEWTON	11-09-85	9779	45.8	1	1	12	8,131	30,786
SHERIDAN	COLORADO	5-25-40	9132	38.0	0	0	0	0	418,972
RECLASS. TO GAS 1/1/68									
SHERIDAN (WILCOX)	COLORADO	11-01-80	10112	36.0	2	1	9,691	6,377	68,828
SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5	0	0	0	0	1,796
SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0	0	0	0	0	122,253
SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0	2	1	744	963	1,962,928
TRANS. FROM SHERIDAN, 7-16-56.									
SHERIDAN (WILCOX -P- 5-Q)	COLORADO	3-27-64	10428	31.0	0	0	0	0	75,982
SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5	0	0	0	0	1,371,344
SHERIDAN (YEGUA -O- 1)	COLORADO	1-22-68	5087	40.0	2	0	0	0	608,593
SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9	0	0	0	0	58,900
SHERIDAN, S. W. (WILCOX 8200)	COLORADO	1-24-71	8178	42.0	2	2	9,865	19,697	1,378,616
SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9	0	0	0	0	814
SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1	0	0	0	0	117
SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2	0	0	0	0	1,412
SHIPCHANNEL (9850)	CHAMBERS	1-06-81	9860	48.9	1	0	0	0	150,759
SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2	0	0	0	0	119,909
SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5	0	0	0	0	30,532
SILSBEE	HARDIN	9-01-36	6998	44.0	0	0	0	0	23,624,779
SILSBEE (T)	HARDIN	1936	7189	44.0	1	1	20,565	7,663	162,474
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (V)	HARDIN	1936	7268	44.0	1	1	28,913	5,080	91,372
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (W-1)	HARDIN	1936	6000	44.0	4	2	104,253	15,911	320,018
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (W-2)	HARDIN	7-26-80	7392	40.3	1	1	14,620	2,410	56,309
SILSBEE (X)	HARDIN	1936	7443	44.0	2	2	52,548	9,602	182,737
TRANS. FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (X-1)	HARDIN	1936	7506	44.0	1	0	247	59	45,328
TRANS. FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (X-2)	HARDIN	1936	7526	44.0	1	1	8,908	3,365	146,968
TRANS. FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (Y)	HARDIN	1936	6000	44.0	2	2	55,512	16,355	130,935
TRANS. FROM SILSBEE FLD. PER. DKT #3-68,356									
SILSBEE (Y-A)	HARDIN	9-16-90	7534	62.6	2	2	38,291	11,170	31,948
SILSBEE (1)	HARDIN	1936	6854	44.0	6	2	48,438	14,323	294,759
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	2	0	0	0	32,449
TRANS. FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (2)	HARDIN	1936	6917	44.0	0	0	0	0	23,667
TRANS. FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	1	1	19,110	2,806	122,920
SILSBEE, NORTH	HARDIN	1951	6973	42.0	3	0	0	0	87,864
DIVIDED INTO VARIOUS SANDS, 7-1-52.									
SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	3	1	867	1,929	101,590
SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7	0	0	0	0	54,317
SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	5	2	12,759	7,328	528,086
SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	8	4	16,592	20,885	1,030,477
SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1	0	0	0	0	69,238
SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	12-12-83	6882	38.8	1	0	0	0	0
SILSBEE, NORTH (YEGUA 4)	HARDIN	4-01-85	6834	39.2	0	0	0	0	8,507
SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5	0	0	0	0	393,716
SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	3	2	9,342	5,132	1,014,232
SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	2	1	3,289	2,624	1,330,778
SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	2	1	3,733	1,552	1,829,806
SEP. FROM SILSBEE, N., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5	0	0	0	0	107,913
SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2	1	0	0	0	599,651
SEP. FROM SILSBEE, N., EFF. 7-1-52.									
SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4	0	0	0	0	71,359
SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6	0	0	0	0	75,363
SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6	0	0	0	0	17,574
SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8	0	0	0	0	185,267
SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0	0	0	0	0	1,927
SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	1	1	12	984	83,610
SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	2	1	7,036	3,856	1,864,494
SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	1	1	52,162	15,262	314,792
SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	1	1	2,548	2,526	53,362
SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6	1	1	2,528	5,933	110,768
SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5	0	0	0	0	43,107
SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9	0	0	0	0	132,476
SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7	0	0	0	0	81,585
SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6	0	0	0	0	194,499
SLESSINGER (WILCOX 10,000)	HARDIN	4-24-82	10035	49.2	5	3	59,572	10,742	429,185
SMITHVILLE (PECAN GAP)	FAYETTE	6-30-84	6651	42.5	0	0	0	0	202
SMITH POINT	CHAMBERS	6-14-44	8173	41.0	0	0	0	0	6,599,680
SMITH POINT (F-18)	CHAMBERS	5-01-81	9714	37.7	0	0	0	0	0
SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4	0	0	0	0	18,141
SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9	0	0	0	0	94,917
SMITH POINT, E. (F-18 FB A)	CHAMBERS	5-12-63	12275	47.9	0	0	0	0	21,106
SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9	0	0	0	0	13,740

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RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	0	0	0	0	120,107
SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0	0	0	0	0	47,198
SMITH POINT, E. (FRIO)	CHAMBERS	6-09-55	11528	33.8	0	0	0	0	13,118
SMITH POINT, E. (FRIO-1)	CHAMBERS	8-15-75	8136	43.0	2	1	476	7,750	358,038
SMITH POINT, NORTH (FRIO)	CHAMBERS	11-18-54	8590	39.7	0	0	0	0	84,900
SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	0	0	0	0	147,766
SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0	0	0	0	0	2,689
SOMERVILLE, SOUTH (GEORGETOWN)	FAYETTE	12-14-83	11542	45.0	0	0	0	0	373
SOUR LAKE	HARDIN	1-01-02	4400	31.0	812	325	373,983	828,609	136,920,022
SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0	0	0	0	0	23,433
SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2	0	0	0	0	2,024
SOUR LAKE, E. (KIRBY)	HARDIN	7-17-91	12429	53.6	3	1	864	922	2,932
SOUR LAKE, E. (9920)	HARDIN	5-08-82	9928	35.5	0	0	0	0	3,407
SOUR LAKE, E (11700)	HARDIN	2-11-84	11745	50.3	0	0	0	0	1,068
SPANISH CAMP (FRIO 3665)	WHARTON	2-12-84	3676	36.0	0	0	0	0	2,687
SPANISH CAMP (YEGUA 7050)	WHARTON	7-31-91	7058	45.5	0	0	0	0	979
SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	2	2	24	1,744	95,215
SPANISH CAMP NORTH	WHARTON	10-15-81	7296	34.0	0	0	0	0	28,263
SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8	2	1	6	198	37,373
SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0	0	0	0	0	54,747
SPINDLETOP	JEFFERSON	1-01-01	5900	29.0	108	52	9,650	58,243	154,990,442
SPINDLETOP (FRIO NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5	0	0	0	0	4,721
TRANS. FROM SPINDLETOP, 4-1-54									
SPINDLETOP (4200 SD.)	JEFFERSON	4-01-54	4200	28.0	0	0	0	0	1,657
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP, N FLANK (DISCORBIS Z1)	JEFFERSON	11-15-53	4100	26.9	0	0	0	0	2,909
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP, N. FLANK (MARG. Z. 1)	JEFFERSON	11-13-51	4960	31.5	0	0	0	0	67,296
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1	0	0	0	0	28,646
TRANS. TO SPINDLETOP FLD., 4-1-54.									
SPINDLETOP BAYOU (FRIO 8480)	CHAMBERS	4-30-85	8484	38.2	1	1	12	15,039	121,319
SPINDLETOP BAYOU (TEX-MISS, LO)	CHAMBERS	9-19-84	9054	34.2	0	0	0	0	6,227
SPINDLETOP BAYOU (9000 SD.)	CHAMBERS	2-07-85	9190	31.3	0	0	0	0	12,799
SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0	0	0	0	0	21,068
SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0	0	0	0	0	1,097
SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6	0	0	0	0	16,404
SPLENDORA, E. (6230 YEGUA)	MONTGOMERY	4-29-85	6236	36.5	1	0	0	0	22,660
SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	2-07-68	6420	34.6	0	0	0	0	48,393
SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4	0	0	0	0	52,781
SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2	0	0	0	0	1,894
SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	1	1	219	2,226	218,224
SPRING	HARRIS	9-12-44	6249	38.0	0	0	0	0	493,864
SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6	0	0	0	0	7,792
SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4	1	1	7	1,700	121,368
SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	1	0	0	0	105,065
SPURGER	TYLER	1940	4700	30.0	0	0	0	0	128,287
SPURGER (5060)	TYLER	9-07-74	5063	38.5	1	1	43	484	174,848
SPURGER (5275)	TYLER	5-03-74	5277	36.7	2	1	89	5,648	79,267
SPURGER (5675)	TYLER	10-01-89	5215	43.0	1	1	133	10,140	80,959
SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0	0	0	0	0	69,684
SPURGER, E. (5500)	TYLER	7-14-87	5540	43.2	0	0	0	0	65,954
SRALLA ROAD (JACKSON 9050)	HARRIS	4-05-89	9054	32.1	2	2	567,182	10,567	101,941
SRALLA ROAD (VICKSBURG)	HARRIS	9-05-91	8407	34.1	6	4	262,369	348,439	800,875
ST. TR. 60-S, CENTRAL (I SAND)	JEFFERSON	4-26-90	8446	37.7	1	0	1,594	6	1,499
ST. TR. 60-S, EAST (G SAND)	JEFFERSON	8-14-90	7746	29.4	1	1	46,275	76,049	384,165
ST. TR. 60-S, EAST (G1 SAND)	JEFFERSON	6-19-90	7810	33.8	2	2	134,665	184,772	508,758
ST. TR. 60-S, EAST (I SAND)	JEFFERSON	7-22-90	8036	32.0	2	2	52,918	68,259	203,689
ST. TR. 60-S, WEST (G SAND)	JEFFERSON	2-09-91	7815	35.8	1	1	23,629	42,346	185,595
ST. TR. 60-S, WEST (I SAND)	JEFFERSON	3-24-90	8080	35.5	2	2	63,660	84,278	486,753
STEPHANIE (WILCOX)	FAYETTE	5-22-89	5378	46.0	4	3	42,301	47,147	206,235
STEPHENSON POINT (FRIO 3-A)	GALVESTON	2-15-83	9647	48.0	1	1	12,680	2,051	35,760
STEPHENSON POINT (FRIO 15)	GALVESTON	5-27-84	11509	54.2	1	0	0	0	2,991
STONE CITY (AUSTIN CHALK)	BURLESON	3-18-79	7436	40.1	28	23	218,811	115,068	2,812,015
STOWELL	JEFFERSON	12-10-41	9000	51.0	7	2	2,400	23,145	54,873,455
STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0	0	0	0	0	3,610
STOWELL (CRAWFORD U-1)	JEFFERSON	12-10-41	7694	51.0	15	3	5,130	7,148	3,039,244
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (DISCORBIS)	CHAMBERS	12-10-41	7496	51.0	1	0	0	0	429,747
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6	0	0	0	0	7,691
STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	0	0	0	0	325,818
STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	1	0	0	0	242,141
STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5	0	0	0	0	0
STOWELL (ENGLIN-MARG)	JEFFERSON	12-10-41	7310	51.0	8	3	30,655	8,164	698,441
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4	0	0	0	0	8,314
STOWELL (ENGLIN 7800)	JEFFERSON	8-24-84	7822	37.5	1	0	0	0	78,512
STOWELL (FB-A, NOD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8	0	0	0	0	1,056
STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	0	0	0	0	241,134
STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2	0	0	0	0	10,707
STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0	0	0	0	0	5,093
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	0	0	0	0	333,794

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
STOWELL (FB-II, CRAWFORD U-1) TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7614	51.0	0	0	0	0	25,294
STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0	0	0	0	0	1,205
STOWELL (FB-II, STEWART U-3) TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-10-41	7649	51.0	1	0	0	0	123,498
STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	8-14-70	7612	33.9	3	1	12	6,595	256,078
STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4	0	0	0	0	5,513
STOWELL (INTERMEDIATE -B-)	JEFFERSON	10-21-65	7569	33.0	3	1	1,507	1,632	316,883
STOWELL (INTERMEDIATE U-2) TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-10-41	7612	51.0	9	3	7,943	10,991	1,711,053
STOWELL (MIOCENE 5650) TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-10-41	5660	51.0	4	1	1,521	4,677	160,661
STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3	1	1,412	5,491	282,291
STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7	1	1	12	6,326	103,164
STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6	0	0	0	0	100,004
STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7	1	0	0	0	153,125
STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7	0	0	0	0	77,248
STOWELL (STEWART U-3) TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7793	51.0	5	1	87	9,610	1,613,800
STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	0	0	0	0	1,510,949
STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7	0	0	0	0	15,082
STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0	0	0	0	0	3,074
STOWELL (SULLIVAN LF) TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7826	51.0	7	6	119,680	142,054	5,516,368
STOWELL (SULLIVAN LF-LOWER)	JEFFERSON	10-21-82	7800	35.0	1	0	4	4,626	74,972
STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4	0	0	0	0	30,653
STOWELL (5800)	CHAMBERS	8-01-62	5814	33.9	1	0	0	0	38,266
STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9	0	0	0	0	122,849
STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	2	0	0	0	32,517
STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0	0	0	0	0	50,625
STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	1	0	0	0	209,438
STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0	0	0	0	0	191,142
STOWELL (6180)	CHAMBERS	9-06-64	6186	38.4	1	1	359	637	288,691
STOWELL (6500)	JEFFERSON	7-11-61	6462	43.0	5	2	1,783	2,560	880,439
STOWELL (6500 -A-) FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.	JEFFERSON	3-24-65	6438	34.5	0	0	0	0	0
STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9	1	1	12	1,359	172,226
STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9	2	0	0	0	121,328
STOWELL (6700)	JEFFERSON	1-15-62	6736	33.0	5	2	2,403	3,195	1,246,039
STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	0	0	0	0	198,398
STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0	0	0	0	0	138,934
STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5	1	0	0	0	33,235
STOWELL (6990)	JEFFERSON	5-20-63	6994	35.2	1	0	0	0	72,280
STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	1	0	0	0	243,245
STOWELL (7000 A)	JEFFERSON	12-16-62	7020	34.6	1	0	0	0	539,679
STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1	0	0	0	0	120,071
STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9	1	0	0	0	325,486
STOWELL (7250)	CHAMBERS	7-10-62	7263	35.3	0	0	0	0	251,180
STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	1	0	0	0	279,003
STOWELL (8590 MARGINULINA SAND)	JEFFERSON	2-19-89	8627	36.0	1	1	885	8,720	89,167
STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	3	1	16,782	14,602	408,358
STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	2	0	0	0	1,125,208
STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0	0	0	0	0	23,232
STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9	0	0	0	0	19,967
STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	0	0	0	0	56,401
STOWELL, N. (MIOCENE) TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7272	51.0	0	0	0	0	7,567
STOWELL, N. (SULLIVAN) TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-10-41	8884	51.0	2	0	0	0	353,550
STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0	0	0	0	0	13,188
STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	1	1	6,428	7,038	39,605
STOWELL, S. (CRAWFORD U-1) TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8264	51.0	1	0	2	207	97,261
STOWELL, S. (CRAWFORD U-1, FB-IV)	JEFFERSON	3-05-81	8244	35.3	0	0	0	0	24,084
STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2	0	0	0	0	28,871
STOWELL, S. (SMITH) TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8760	51.0	0	0	0	0	703,913
STOWELL, SOUTH (SMITH -A-) TRANS FROM STOWELL, S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8734	51.0	1	1	6,493	37,269	234,680
STOWELL, SOUTH (SMITH -B-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0	1	1	15,336	9,842	509,478
STOWELL, SOUTH (SMITH -C-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	0
STOWELL, SOUTH (SMITH -D-) TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	116,238
STOWELL, S. (STEWART U-3) TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8895	51.0	1	1	2,123	4,567	294,583
STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	92	0	0	0	1,108,602
STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9	0	0	0	0	55,180
STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8	0	0	0	0	2,047,205
STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9	0	0	0	0	40,425
STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1	0	0	0	0	512,150
STUART CREEK (10200 WILCOX)	COLORADO	7-13-85	10240	46.0	1	1	232,252	14,399	150,435
STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3	0	0	0	0	5,959

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8	0	0	0	0	23,601
STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1	0	0	0	0	2,904
SUBLIME	COLORADO	12-01-44	9500	39.0	0	0	0	0	28,061
SUBLIME (7360)	COLORADO	4-11-83	7372	40.5	2	1	14,021	2,701	165,418
SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	0	0	0	0	144,621
SUBLIME (8200)	COLORADO	9-18-67	8215	41.0	1	1	10	1,804	2,830
SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	1	0	0	0	114,446
SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	0	0	0	0	25,953
SUBLIME (12000)	COLORADO	7-12-79	12074	42.0	0	0	0	0	5,387
SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	0	0	0	0	29,737
SUBLIME, N. (WILCOX 8900)	COLORADO	3-02-86	8898	40.0	1	0	0	0	2,802
SUBLIME, N. (YEGUA 4350)	COLORADO	10-10-85	4374	38.7	1	0	0	0	14,567
SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6	0	0	0	0	4,439
SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2	1	0	0	0	21,431,448
SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION									
SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	1	1	12	1,536	355,327
SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2	1	0	0	0	32,241
SEPARATED FROM SUGAR VALLEY FIELD									
SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	1	1	12,260	10,056	714,060
SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6	0	0	0	0	203,713
TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.									
SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	0	0	0	0	49,613
SUGAR VALLEY (DODD, LO.)	MATAGORDA	7-16-65	9288	33.5	0	0	0	0	1,296
SUGAR VALLEY (FRIO 8,500)	MATAGORDA	5-06-72	8510	41.4	0	0	0	0	200
SUGAR VALLEY (FRIO 9,195)	MATAGORDA	9-08-65	9200	33.4	2	1	736	1,091	347,114
SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	2	1	15,554	6,181	349,944
SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	5	3	95,050	9,864	717,884
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2	0	0	0	0	50,236
SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9	0	0	0	0	5,533
SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0	0	0	0	0	24,009
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (LOWER THOMASSON)	MATAGORDA	5-17-84	9510	30.3	0	0	0	0	8,313
SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0	0	0	0	0	183,257
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6	0	0	0	0	135,149
SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0	0	0	0	0	93,544
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	4	2	7,867	6,772	259,872
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	4	2	780	1,094	600,865
SUGAR VALLEY (TALCOTT B 8700FRIO)	MATAGORDA	2-02-79	8734	32.9	2	1	13,748	2,381	208,507
SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0	0	0	0	0	389,730
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	0	0	0	0	62,952
SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0	0	0	0	0	89,434
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (8650)	MATAGORDA	10-25-83	8654	33.5	0	0	0	0	33,552
SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	10-15-63	8302	31.3	0	0	0	0	479
SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5	0	0	0	0	14,883
SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	10	3	5,922	8,597	1,390,833
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	7	5	19,900	17,543	2,809,242
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	8	2	17,439	6,755	1,559,960
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	7	2	22,053	9,537	1,266,070
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0	1	1	42,741	2,043	243,279
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	8	1	3,762	2,671	539,128
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2	0	0	0	0	7,594
SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	10533	27.0	0	0	0	0	8,408
SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5	1	1	18,751	7,045	175,244
SUGARLAND	FORT BEND	1928	3900	27.3	73	22	211,493	126,712	73,922,561
SWEARINGEN	TYLER	12-07-49	5690	44.6	0	0	0	0	54,671
SWEETWATER LAKE (MIOCENE D-5)	GALVESTON	6-20-84	6997	31.6	1	1	6,570	6,976	166,464
SWEETWATER LAKE (S-1)	GALVESTON	7-20-91	7147	30.9	1	1	10,860	12,563	45,744
TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	2	2	184	3,479	296,253
TRANS. FROM LAKE CR. FIELD.									
TANGLEWOOD	LEE	12-27-48	6306	34.6	0	0	0	0	31,685
TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0	0	0	0	0	751
TANTABOGUE CREEK (GLEN ROSE)	TRINITY	7-11-89	11502	51.8	2	2	47,278	2,756	13,595
TANTABOGUE CREEK (DEXTER)	TRINITY	5-30-89	9981	54.0	9	8	1,025,430	47,168	270,765
TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1	0	0	0	0	31,656
TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	0	0	0	0	24,395
TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0	1	0	0	0	17,546
TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	1	1	5,610	24,450	286,302
TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	0	0	0	0	83,114
TENNA (HILLJE SAND)	WHARTON	2-23-91	4130	24.0	7	5	206,251	171,692	297,070
TENNA (KNIPLING SAND)	WHARTON	5-07-93	4034	24.0	1	1	1,654	14,544	14,544
TEXAS CITY DIKE (FRIO B)	GALVESTON	10-23-76	10274	29.2	0	0	0	0	0
TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5	0	0	0	0	18,458

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	0	0	0	0	25,627
THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	5	4	58	9,580	1,814,551
THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8	0	0	0	0	1,091,382
EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3-					57,714.				
THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	5	2	5,976	4,886	969,511
THEUVENINS CREEK (YEGUA 1-D)	TYLER	1-01-80	5719	45.5	1	1	12	7,319	81,532
THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	1	1	12	304	83,102
THEUVENINS CREEK (YEGUA 6700)	TYLER	4-21-88	6706	44.1	1	0	0	0	3,949
THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2	0	0	0	0	833,565
THEUVENINS CR. N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5	0	0	0	0	3,182
THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	2	2	10,326	20,480	192,703
THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5	1	0	0	0	12,071
THOMPSON (6160)	NEWTON	3-29-72	6196	46.1	1	1	235	1,291	93,803
THOMPSON	FORT BEND	1921	5400	43.0	260	122	477,249	1,272,715	364,989,137
THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3	1	0	0	0	103,167
THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	2	0	0	0	305,847
THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8	0	0	0	0	7,217
THOMPSON (MIOCENE 6A SEG 5)	FORT BEND	6-17-83	3127	25.5	2	0	0	0	113,662
THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	1	1	36,271	6,451	179,253
THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	1	1	4,784	8,586	458,003
THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	1	0	0	0	806,647
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9	0	0	0	0	40,897
THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4	0	0	0	0	248,795
THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	6	1	5,246	21,530	2,011,099
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	3	1	21,078	11,817	759,592
THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3	0	0	0	0	274,188
THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	0	0	0	0	380,392
THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8	1	0	0	0	91,408
THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	1	0	0	0	110,004
THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	0	0	0	0	480,819
THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0	0	0	0	0	1,874,817
NOW CARRIED IN THOMPSON FLD.									
THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	6	3	62,180	38,426	2,175,926
THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	2	0	0	0	967,261
THOMPSON (VICKSBURG SEG 5)	FORT BEND	11-04-91	7657	33.1	1	1	49,291	23,619	81,397
THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	19	7	24,347	40,924	4,248,479
THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1	0	0	0	0	6,974
THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	44	10	30,230	50,423	28,541,276
THOMPSON, N. (YEGUA-E.Y. 1)	FORT BEND	10-30-91	10950	46.2	1	1	198,585	4,407	9,700
THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	25	4	13,919	31,198	38,397,722
THOMPSON, SOUTH (VKSBBG. 7684)	FORT BEND	4-14-87	7782	24.9	1	0	636	13	3,163
THOMPSON, S. (4400 SAND)	FORT BEND	8-01-56	4400	23.0	25	11	106,955	189,148	25,575,136
THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8	0	0	0	0	2,507
THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	4	3	93,493	269,718	5,556,086
THOMPSON, SOUTHEAST (FRIO, UP.)	FORT BEND	12-01-59	5238	28.0	5	4	38,386	41,950	4,841,893
DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.									
THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0	0	0	0	0	4,387
THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	5	0	772	1,204	1,584,045
THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	5	3	4,800	15,708	2,963,464
THOMPSON, SW. (MIOCENE 13A-1)	FORT BEND	3-16-84	4182	17.5	1	0	0	0	125,758
THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4	1	0	0	0	122,825
TIBALDO (SCHENCK SD. UPPER)	GALVESTON	4-24-82	10804	36.8	1	1	63,475	26,788	230,288
THURSDAY, WEST (WOODBINE)	TRINITY	6-26-75	9106	36.0	0	0	0	0	3,955
TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4	0	0	0	0	2,745,916
TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0	0	0	0	0	21,258
TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0	0	0	0	0	258,636
TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	0	0	0	0	122,573
TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5	0	0	0	0	10,889
TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	1	1	12	464	42,940
TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6	0	0	0	0	2,504
TIDEHAVEN (9,400 FRIO)	MATAGORDA	1-21-79	9406	38.0	0	0	0	0	23,905
TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0	0	0	0	0	8,131
TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0	0	0	0	0	20,249
TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0	0	0	0	0	1,333
TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1	0	0	0	0	5,059
TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0	0	0	0	0	55,991
TOD SLOAN (FRAZIER)	LIBERTY	1-20-88	7378	36.9	1	0	0	0	5,594
TOM "J" (SWD)	BRAZOS	2-13-80	2200	0.1	0	0	0	0	0
TOMBALL	HARRIS	1933	5500	41.0	27	3	53,452	10,823	75,008,183
TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	3	1	3,913	809	1,858,975
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	11	9	33,999	47,965	4,086,074
TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1	0	0	0	0	6,613
TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	1	1	15,102	19,182	503,197
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	2	1	9,520	3,920	1,331,266
TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5	0	0	0	0	23,001
TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	6	0	0	0	5,406,770
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4	0	0	0	0	133,590
TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	7	3	23,601	14,460	4,664,373
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TOMBALL (SCHULTZ LO.)	HARRIS	4-18-63	5500	42.0	0	0	0	0	67,161
TOMBALL (SCHULTZ LO., C)	HARRIS	6-10-66	5561	37.7	0	0	0	0	58,622
TOMBALL (SCHULTZ LO. N.E.)	HARRIS	1-16-64	5591	38.2	0	0	0	0	181,977
TOMBALL (SCHULTZ SE.)	HARRIS	1933	5500	41.0	41	31	110,554	139,503	19,727,676
TRANS FROM TOMBALL FIELD 11-1-66.									
TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0	0	0	0	0	96,567
TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1	1	0	0	0	21,113
TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0	0	0	0	0	5,118
TOMBALL (3850)	HARRIS	10-27-80	3851	48.0	0	0	0	0	2,285
TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0	0	0	0	0	863,500
TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	5	5	13,595	13,411	3,648,432
TOMBALL, W. (TRESSELER)	HARRIS	12-09-54	5548	41.3	9	5	23,677	10,951	3,140,193
TOMBALL, W. (TRESSELER A- SD)	HARRIS	5-15-55	5548	40.3	1	1	2,904	1,760	173,766
TOTAL ECLIPSE (LO INTREPID FRIO)	GALVESTON	9-11-84	9536	42.5	0	0	0	0	210,412
TOTAL ECLIPSE (UP INTREPID FRIO)	GALVESTON	8-19-84	9536	40.7	0	0	0	0	212,314
TOWN BLUFF (AUSTIN CHALK)	TYLER	11-24-81	13748	54.8	0	0	0	0	2,854
TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4	1	1	12	4,113	179,799
TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2	0	0	0	0	41,870
TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	22	9	79,663	71,934	24,485,869
TRINITY BAY (F-4)	CHAMBERS	5-20-80	8400	38.8	0	0	0	0	10,330
TRINITY BAY (FRIO 1)	CHAMBERS	2-18-51	7102	36.0	4	2	14,695	8,606	280,815
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 3)	CHAMBERS	11-17-79	7485	41.8	1	0	0	0	3,495
TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	2-18-51	7645	36.0	0	0	0	0	88,808
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 5, EAST)	CHAMBERS	2-18-51	7650	36.0	4	0	0	0	1,070,220
SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.									
TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4	0	0	0	0	6,129
TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4	1	0	0	0	603,903
TRINITY BAY (FRIO 6, WEST)	CHAMBERS	9-09-62	7662	34.4	1	1	6,526	9,717	285,952
TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67									
TRINITY BAY (FRIO 7)	CHAMBERS	5-02-81	7753	34.6	0	0	0	0	195,870
TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0	0	0	0	0	852
TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1	0	0	0	0	87,568
TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	0	0	0	0	440,317
TRINITY BAY (FRIO 9)	CHAMBERS	2-18-51	7850	36.0	16	8	46,378	49,549	6,051,627
SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.									
TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4	0	0	0	0	59,011
TRINITY BAY (FRIO 10)	CHAMBERS	2-18-51	7872	36.0	1	1	4,523	1,780	378,342
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6	0	0	0	0	91,931
TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2	1	0	2,104	1,078	79,081
TRINITY BAY (FRIO 14-B)	CHAMBERS	2-01-67	8292	36.0	2	0	2,210	1,090	45,321
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 14-C)	CHAMBERS	2-18-51	8305	36.0	3	1	108	42	271,923
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 15)	CHAMBERS	2-18-51	8354	36.0	1	0	0	0	344,530
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4	0	0	0	0	7,560
TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5	1	0	856	288	15,319
TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7	0	0	0	0	15,901
TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5	0	0	0	0	36,487
TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0	1	0	0	0	139,729
TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6	0	0	0	0	4,860
TRINITY BAY (MINOR RES.)	CHAMBERS	2-18-51	8296	36.0	0	0	0	0	590,291
SEP. INTO VARIOUS RESERVOIRS 2/1/67									
TRINITY BAY, EAST (FRIO 15)	CHAMBERS	4-01-86	8492	40.4	1	1	13,632	6,165	249,241
TRINITY BAY, WEST (FRIO 7)	CHAMBERS	3-01-83	7750	34.6	6	3	18,810	25,238	836,566
TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-29-57	8594	34.6	0	0	0	0	88,616
TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	1	0	0	0	9,220
TRINITY BAY, WEST (FRIO 14-B)	CHAMBERS	2-01-87	8044	36.7	1	0	0	0	251
TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9	1	0	0	0	75,260
TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0	0	0	0	0	329
TRINITY RIVER DELTA (F-13)	CHAMBERS	4-12-85	8596	44.0	1	1	54,002	23,432	181,368
TRINITY RIVER DELTA (F-14)	CHAMBERS	10-11-80	8354	38.3	1	0	0	0	193,672
TRUNE (FRIO F-1)	CHAMBERS	11-24-81	7716	40.9	2	2	25	10,242	350,774
TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7	0	0	0	0	4,142
TRULL (NODOSARIA 2)	MATAGORDA	4-23-68	8775	46.0	0	0	0	0	41,268
TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0	0	0	0	0	17,595
TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2	0	0	0	0	1,830
TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1	0	0	0	0	812
TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4	0	0	0	0	53,647
TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1	0	0	0	0	14,148
TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6	0	0	0	0	126,810
TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6	0	0	0	0	31,897
TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9	0	0	0	0	23,727
TRULL (TEX-MISS #1, W.)	MATAGORDA	10-04-70	9412	38.8	0	0	0	0	68,279
TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5	0	0	0	0	1,627
TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6	0	0	0	0	23,062
TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	0	0	0	0	28,750
TRULL (8950)	MATAGORDA	8-20-71	8949	40.0	0	0	0	0	20,469
TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8	0	0	0	0	20,878
TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0	0	0	0	0	38,393
TSUNAMI (JACKSON 3190)	POLK	11-03-87	3207	23.0	4	1	3,628	12,211	144,532

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1	2	2	12,162	5,203	216,832
TURKEY CREEK (WILCOX)	LEE	7-25-86	3534	26.0	0	0	0	0	1,597
TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3	0	0	0	0	1,797
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 3&6-97111									
TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0	0	0	0	0	372
TURTLE BAY	CHAMBERS	1935	6624	30.0	9	3	14,034	5,155	12,329,502
TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8	0	0	0	0	3,227
TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8	1	1	3	120	1,011
TURTLE BAY (F-1A, FB-1)	CHAMBERS	2-10-83	6644	32.0	1	1	6	1,347	39,418
TURTLE BAY (F-2)	CHAMBERS	1-26-85	6838	30.4	1	0	0	0	5,525
TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6	0	0	0	0	27,270
TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3	0	0	0	0	69,845
TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7	0	0	0	0	97,294
TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0	1	0	0	0	138,014
TURTLE BAY (LOTZ FB-1)	CHAMBERS	6-21-84	6469	30.3	1	0	2	128	9,111
TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6	0	0	0	0	28,340
TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3	0	0	0	0	420,874
TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3	0	0	0	0	199,672
TURTLE BAYOU (MARG. FRIO)	CHAMBERS	2-11-52	6550	37.4	0	0	0	0	40,273
TUSH-HOG (PHILLIPS 8700)	BRAZORIA	10-14-87	8690	43.9	1	0	0	0	30
TWIN BASIN	WHARTON	10-01-51	7081	45.3	2	0	0	0	167,577
TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7	0	0	0	0	6,246
TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	12-31-69	6056	31.0	1	0	0	0	235,404
ULRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4	0	0	0	0	3,701
UMBRELLA POINT (F- 1)	CHAMBERS	2-19-60	9401	37.8	1	0	0	0	28,012
TRANS. TO UMBRELLA POINT /FB-B, F-1 SD./, EFF. 9-1-60.									
UMBRELLA POINT (F- 1 FB B)	CHAMBERS	9-01-60	7690	35.0	0	0	0	0	137,492
TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.									
UMBRELLA POINT (F- 1A)	CHAMBERS	11-13-57	7695	40.8	3	0	0	0	2,106,336
UMBRELLA POINT (F- 1B SAND)	CHAMBERS	3-18-59	7697	44.8	0	0	0	0	164,696
UMBRELLA POINT (F- 4)	CHAMBERS	11-12-58	8270	37.5	1	1	20,208	19,458	170,312
UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	11	9	272,448	99,509	9,668,512
UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6	3	1	22,146	26,393	642,332
UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1	2	1	1,414	971	425,613
UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9	0	0	0	0	138,144
UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7	1	0	0	0	31,326
UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0	0	0	0	0	36,630
UMBRELLA POINT (F-12 FB B)	CHAMBERS	8-22-61	8810	34.9	0	0	0	0	236,797
UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3	1	1	40,881	10,830	114,155
UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	0	0	0	0	168,643
UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	3	2	61,024	18,171	1,581,725
UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0	0	0	0	0	48,028
UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2	0	0	0	0	53,764
UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4	0	0	0	0	9,343
UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6	0	0	0	0	1,022
URBANOSKY (WILCOX 7280)	GRIMES	12-01-83	7284	36.8	0	0	0	0	31,473
VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	1-02-65	7315	33.0	0	0	0	0	17,509
VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-15-71	7319	35.1	0	0	0	0	1,525
VICK (9200)	BRAZOS	11-26-77	9352	46.7	0	0	0	0	4,204
VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3	0	0	0	0	4,050
VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5	0	0	0	0	11,959
VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0	0	0	0	0	65,671
VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5	0	0	0	0	48,816
VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6	0	0	0	0	6,157
VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8	0	0	0	0	10,863
VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0	0	0	0	0	1,067
VICTOR BLANCO W. (8490)	HARRIS	10-31-86	8496	43.9	0	0	0	0	4,447
VIDOR, NORTH	ORANGE	1955	7573	50.4	0	0	0	0	75,731
VIDOR, N (FRIO 6950)	ORANGE	2-01-82	6954	35.1	0	0	0	0	12,871
VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0	0	0	0	0	9,011
VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	0	0	0	0	130,284
VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0	0	0	0	0	16,881
VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0	0	0	0	0	216,324
VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0	0	0	0	0	3,471
VIDOR AMES (HARTBURG)	ORANGE	7-01-92	7834	37.2	1	1	137,530	52,856	66,572
VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	2	0	0	0	1,004,006
VILLAGE MILLS (COCKFIELD 2)	HARDIN	1-26-93	5892	46.6	2	2	81,184	18,904	21,078
VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	1	0	0	0	46,374
VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0	0	0	0	0	18,743
VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3	0	0	0	0	3,162
VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2	0	0	0	0	37,634,850
VILLAGE MILLS, EAST (O)	HARDIN	6-07-49	7500	41.0	15	7	32,430	16,141	3,477,491
SEPARATED FROM VILLAGE MILLS, E. 1-1-64.									
FLD. NAME CHANGED FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.									
VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6015	41.2	9	2	2,400	4,758	371,352
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS EAST (Q)	HARDIN	6-07-49	6139	41.2	0	0	0	0	0
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	14	2	13,655	10,216	240,136
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (R-Z)	HARDIN	6-07-49	7508	41.2	0	0	0	0	834,750
SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.									
VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	18	6	12,221	7,701	491,030
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)	
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)		
VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	5	2	7,604	9,560	330,484	
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	2	2	21,083	14,398	55,655	
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	6	3	3,920	7,578	1,721,745	
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75										
VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0	0	0	0	0	11,661,706	
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.										
VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	8	4	16,644	9,440	502,961	
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75										
VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	4	0	214	372	42,888	
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	4	2	5,749	6,714	405,474	
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75										
VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2	0	0	0	0	42,306	
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.										
VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0	0	0	0	0	4,317,808	
SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/										
VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	7	6	28,182	35,175	889,972	
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75										
VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	3	3	18,940	17,459	378,424	
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75										
VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0	0	0	0	0	0	
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75										
VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0	1	1	8,171	2,149	132,857	
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.										
VILLAGE MILLS, N (YEGUA #2)	HARDIN	11-26-82	5971	40.0	1	1	246	10,987	119,656	
VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2	0	0	0	0	404	
VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0	0	0	0	0	148,524	
VILLAGE MILLS, N. (6350)	HARDIN	6-01-89	6351	41.0	0	0	0	0	918	
VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0	0	0	0	0	211,438	
VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0	0	0	0	0	176,939	
VILLAGE MILLS, N. (6830)	HARDIN	5-01-83	6832	40.0	0	0	0	0	13,665	
VOTAW (WILCOX UPPER)	HARDIN	10-09-58	8394	37.0	4	2	12	99	612,243	
VOTAW (WILCOX 8400)	HARDIN	3-29-58	8417	38.5	4	3	12	3,175	703,102	
WCS (WILCOX 5220)	FAYETTE	1-05-89	5217	50.0	1	0	1	0	1,361	
W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4	0	0	0	0	892	
W. PAUL NELSON (YEGUA 7550)	MONTGOMERY	2-10-83	7574	36.2	0	0	0	0	142	
W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6	0	0	0	0	2,754	
WADSWORTH	MATAGORDA	7-13-52	9073	31.9	0	0	0	0	20,361	
WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	3	2	122	7,476	305,541	
WADSWORTH (A-2, SE. SEQ.)	MATAGORDA	4-30-86	8596	44.7	1	1	687	2,804	64,876	
WADSWORTH (A-2, SO. SEQ.)	MATAGORDA	3-21-82	8538	42.3	1	1	57	626	139,657	
WADSWORTH (C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5	0	0	0	0	1,617	
WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	2	1	12	116	913,168	
WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0	0	0	0	0	174,962	
WADSWORTH (EVERSORE HAZZARDI)	MATAGORDA	7-12-88	8863	38.0	1	0	0	0	64,245	
WADSWORTH (LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1	0	0	0	0	183,218	
WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6	0	0	0	0	188,966	
WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0	0	0	0	0	45,730	
WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0	0	0	0	0	36,468	
WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1	0	0	0	0	158,770	
WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9	0	0	0	0	39,890	
WADSWORTH (SAVAGE)	MATAGORDA	5-09-83	8575	48.0	1	0	0	0	13,878	
WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3	0	0	0	0	149,396	
WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5	0	0	0	0	62,099	
WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	2	2	1,417	8,548	230,441	
WADSWORTH (8600 SE SEG.)	MATAGORDA	6-10-87	8796	40.0	0	0	0	0	22,832	
WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5	0	0	0	0	1,033	
WADSWORTH (9000)	MATAGORDA	5-10-81	9008	30.8	3	3	3,019	5,570	213,836	
WADSWORTH (11380)	MATAGORDA	8-01-81	10939	44.0	1	1	11	808	17,915	
WADSWORTH, S. (SAVAGE 10,100)	MATAGORDA	5-03-89	10138	27.0	0	0	0	0	4,272	
WALDECK (WILCOX)	FAYETTE	11-09-89	5438	43.2	1	1	5,195	7,148	28,789	
WALK MAN	BRAZORIA	2-03-89	8320	44.5	0	0	0	0	90,254	
WALK MAN (FRIO 8000)	BRAZORIA	5-25-89	8040	42.2	2	2	28,489	40,898	196,054	
WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	10-01-69	8761	38.1	0	0	0	0	212,952	
WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	0	0	0	0	835,486	
WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5	1	1	8	145	284,436	
WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8	0	0	0	0	3,430	
WARREN (7480)	TYLER	8-01-79	7486	41.8	3	2	11,886	11,420	346,893	
WAVERLY (3300)	WALKER	3-10-80	3370	41.0	1	1	12	530	11,996	
WEAVER RANCH (WOODBINE)	BRAZOS	11-17-81	7204	36.0	0	0	0	0	453	
WEBER-MAG (-Y-3- ZONE)	HARRIS	1-14-54	6846	40.7	0	0	0	0	96	
CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54										
WEBSTER	HARRIS	1936	6098	30.0	278	163	42,546,180	2,371,201	583,010,846	
WEBSTER (FRIO 6200)	HARRIS	7-25-83	6244	31.3	1	0	0	0	67,264	
WEBSTER (FRIO 6400)	HARRIS	3-17-79	6384	29.2	0	0	0	0	40,094	
WEBSTER (FRIO 6500)	HARRIS	7-23-80	6586	29.0	0	0	0	0	47,410	
WEBSTER (FRIO 6850)	HARRIS	5-24-69	6848	32.8	0	0	0	0	6,002	
WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	6	1	8,126	8,870	531,635	
SEPARATED FROM WEBSTER FIELD 1-1-69.										
WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1	0	0	0	0	190,666	
WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9	0	0	0	0	347,372	
WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2	0	0	4	439	4,185	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
WEBSTER, S. (FRIO, LOWER)	HARRIS	8-22-53	9440	39.0	0	0	0	0	6,689
WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0	0	0	0	0	123,238
WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2	0	0	0	0	171,836
WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5	0	0	0	0	60,104
WEIRGATE (AUSTIN CHALK)	NEWTON	3-03-88	13020	46.8	0	0	0	0	162
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 386-97111									
WELBORN (AUSTIN CHALK)	BRAZOS	10-17-81	10019	42.0	0	0	0	0	1,848
WEST COLUMBIA	BRAZORIA	1917	4000	30.0	111	33	7,116	67,402	113,615,794
WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0	0	0	0	0	5,715
WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5	0	0	0	0	8,246
WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1	0	0	0	0	343,144
WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	131	41	21,430	160,565	52,361,443
WEYAND (WILCOX)	FAYETTE	1-10-89	7625	43.0	1	1	9	297	4,827
WHARCO-SCHILLING, SE. (YEGUA)	WHARTON	7-18-86	6448	41.9	0	0	0	0	0
WHARTON, S. (DAVIDSON, LO.)	WHARTON	9-08-62	6438	33.0	0	0	0	0	1,173
WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	1	0	0	0	806,084
WHARTON, S. (FRIO 5850)	WHARTON	4-18-88	5849	26.4	0	0	0	0	1,083
WHARTON, S. (FRIO 6000)	WHARTON	10-23-88	6009	29.0	1	1	28	2,688	5,904
WHARTON, S (FRIO 6170)	WHARTON	4-30-78	6174	29.4	1	0	0	0	1,984
WHARTON, S. (FRIO 6300)	WHARTON	1-25-64	6317	29.6	6	2	409	5,746	341,198
WHARTON, S. (FRIO 6330)	WHARTON	5-22-88	6328	28.5	2	2	3,458	19,623	272,210
WHARTON, S. (FRIO 6508)	WHARTON	8-17-84	6512	40.0	1	0	0	0	317
WHARTON, WEST	WHARTON	9-21-49	4516	23.9	0	0	0	0	422,036
WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	1	1	1,058	1,329	32,252
WHITEHALL, (WILCOX)	GRIMES	12-01-79	9364	44.8	2	0	37,158	6,753	155,163
WHITES BAYOU (F-12)	CHAMBERS	4-29-85	7816	38.7	1	0	0	0	38,653
WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8	0	0	0	0	17,269
WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	5	2	5,483	10,851	406,676
WHITES BAYOU (F-15B)	CHAMBERS	3-25-84	8166	38.0	0	0	0	0	3,931
WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0	0	0	0	0	9,912
WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	6	2	75,886	9,088	1,289,970
WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	4	1	1	25	156,065
WHITES BAYOU, W. (F-16)	CHAMBERS	3-29-84	8460	47.0	0	0	0	0	5,347
WILCOX C (CARIZZO)	FAYETTE	6-01-83	1285	22.5	5	4	48	6,525	74,560
WILCOX D (CARIZZO)	FAYETTE	5-07-86	1312	21.0	2	2	24	3,684	24,768
WILCOX E (CARIZZO)	FAYETTE	3-10-86	1324	20.0	0	0	0	0	15
WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	98	90	100,703	52,889	2,255,299
WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0	4	2	24	1,339	33,720
WILLIE BROWN (YEGUA 6266)	TYLER	5-17-90	6268	41.5	0	0	3,323	1,148	38,630
WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0	0	0	0	0	100,140
WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0	0	0	0	0	9,966
WILLIS, WEST (3800 FRIO)	MONTGOMERY	3-02-84	3808	44.0	2	0	0	0	28,703
WILLOW SLOUGH	CHAMBERS	1944	8925	38.0	3	0	0	0	1,115,334
WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7	0	0	0	0	671,153
FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B, C-1/ EFF. 4-1-65 FOR PROD. PURPOSES.									
WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0	0	0	0	0	113,144
FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.									
WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	3-07-78	8530	43.6	0	0	0	0	15,600
WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0	0	0	0	0	1,362
WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-55	8856	32.8	0	0	0	0	581,080
DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.									
WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	4	1	1,685	2,500	661,718
FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65.									
WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0	1	0	0	0	75,817
DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.									
WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0	0	0	0	0	2,849
TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.									
WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7	0	0	0	0	3,391
WILLOW SLOUGH (FRIO 2)	CHAMBERS	7-15-80	8985	47.5	3	2	2,622	12,810	461,051
WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	11-09-80	8535	26.0	0	0	0	0	446
WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0	0	0	0	0	1,619
WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	1	1	11	1,101	118,107
WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1	0	0	0	0	136,334
WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	1	0	0	0	296,033
WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6	2	1	12	3,342	369,671
WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3	0	0	0	0	45,190
WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9	0	0	0	0	143,460
WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9	0	0	0	0	31,360
WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	2	0	0	0	13,460
WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0	0	0	0	0	1,641,778
WILSON CREEK	MATAGORDA	1937	9925	52.0	0	0	0	0	122,961
WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0	0	0	0	0	162,809
WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3	0	0	0	0	2,171
WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0	2	0	0	0	1,223,782
WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	6-29-58	8088	37.1	2	0	0	0	404,834
WINNIE, N. (FB-A, ENGLIN SD.)	CHAMBERS	6-22-58	8202	38.1	2	1	7,006	5,162	981,758
TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.									
WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	12-15-63	8636	40.0	0	0	0	0	176,223
WINNIE, N. (FB-A, FRIO B, UP)	CHAMBERS	9-19-80	8622	39.8	0	0	0	0	6,650
WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	11-24-58	8484	39.1	1	1	20,188	3,116	279,820
WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	1	1	0	0	2,528,038
WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5	0	0	0	0	19,015
WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0	0	0	0	0	44,497
WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	2	2	14,904	3,207	776,317

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 3

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5	0	0	0	0	95,575
WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0	0	0	0	0	0
WINNIE, N. (FB-B, MIO. 6230)	CHAMBERS	10-12-62	6430	33.2	0	0	0	0	788
WINNIE, N. (FB-B, MIO. 6500)	CHAMBERS	3-30-59	6715	30.1	0	0	0	0	28,916
WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6	0	0	0	0	11,293
WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7	0	0	0	0	8,108
WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3	0	0	0	0	262
WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1	0	0	0	0	249,995
WINNIE, N. (FRIO B. STRINGER)	CHAMBERS	6-25-67	8401	34.0	1	0	0	0	80,853
WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7	0	0	0	0	93,034
WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0	0	0	0	0	11,131
WINNIE, N. (MIOCENE 5900)	CHAMBERS	12-30-86	5895	28.9	0	0	0	0	13,074
WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	0	0	0	0	172,627
WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0	0	0	0	0	4,792
WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6	0	0	0	0	906,858
WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4	0	0	0	0	157,139
WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	1	1	836	1,629	439,586
WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5	0	0	0	0	114,348
WINNIE, N. (NODOSARIA UP. 9500)	CHAMBERS	1-09-92	9788	42.3	1	1	2,347	2,134	10,551
WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	3	3	5,566	4,066	3,844,388
WINNIE, N. (4800)	CHAMBERS	4-07-83	4801	29.4	0	0	0	0	4,910
WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3	0	0	0	0	4,536
WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2	0	0	0	0	3,344
WINNIE, S. E. (DOUGHTIE SD.)	JEFFERSON	10-24-87	8914	35.2	3	2	29,510	24,921	149,039
WINNIE, S. E. (F. B. -BURR)	JEFFERSON	5-30-90	8455	36.0	2	1	16,774	28,131	55,388
WINNIE, S. E. (HUTCHESON)	JEFFERSON	11-14-86	9218	35.5	4	3	107,413	136,088	532,340
WINNIE, S. E. (MARG.)	JEFFERSON	9-06-87	8543	30.5	1	1	1,772	7,026	117,232
WINNIE, S. E. (MARGINULINA 8600)	JEFFERSON	11-23-89	8609	33.3	1	1	34,775	26,753	126,452
WINTERMAN 'A' (6900)	WHARTON	1-12-88	6900	39.0	0	0	0	0	748
WITHERS	WHARTON	1936	5500	26.0	0	0	0	0	9,061,209
WITHERS, NORTH	WHARTON	1936	5295	28.0	42	7	36,878	58,270	50,392,492
WITHERS, NORTH (-A- SAND)	WHARTON	1-01-80	5205	28.0	21	3	10,258	28,648	424,713
WITHERS, NORTH (AX SAND)	WHARTON	12-01-87	5279	38.0	3	1	57	2,661	43,422
WITHERS, NORTH (-C- SAND)	WHARTON	12-01-59	9200	28.0	14	4	16,725	29,409	4,300,516
DIV. FROM WITHERS, N. 12-1-59.									
WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	1	1	0	0	261,856
WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1	0	0	0	0	23,204
WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	2	2	22,167	6,990	58,771
WOODVILLE (WOODBINE)	TYLER	4-26-85	13850	49.5	1	1	2,076	2,119	25,186
WORTHUM (HACKBERRY)	ORANGE	10-21-89	7551	47.0	1	1	0	0	2,953
WURTSBAUGH	TYLER	1947	9078	43.0	0	0	0	0	8,431
WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0	0	0	0	0	18,921
WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	0	0	0	0	169,595
YONAJOSA (8000 SAND)	HARDIN	10-30-54	8022	36.7	0	0	0	0	213,440
TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68									
YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	9	6	6,105	19,571	1,740,070
YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4	0	0	0	0	48,021
YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0	0	0	0	0	112,088
YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0	0	0	0	0	12,003
YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2	0	0	0	0	65,438
0									
DISTRICT 3 TOTAL	4,126				18,654	10,281	236,604,150	68,387,845	8,084,291,100

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
WILDCAT	N/A	N/A	N/A	N/A	152	0	0	0	0
A & A (4100)	STARR	1-30-56	4141	45.0	1	0	8	957	2,938
A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0	0	0	0	0	17,354
A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0	1	0	0	0	255,489
A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0	4	1	14,882	2,605	366,640
A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6	0	0	0	0	195,916
A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0	2	0	0	0	272,211
A. & H. (PETTUS)	DUVAL	6-19-83	4823	38.0	1	0	0	0	25
A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0	1	0	0	0	51,163
A. & H., WEST (HOCKLEY B)	DUVAL	5-16-61	4188	45.0	2	1	0	0	109,721
TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.									
A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0	0	0	0	0	26,939
A S O G (FRIO -E-1- SEG B)	DUVAL	12-23-60	5107	44.0	0	0	0	0	14,058
A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2	0	0	0	0	4,401
A S O G (HOCKLEY -K- SEG B)	JIM WELLS	8-08-60	6357	33.5	0	0	0	0	9,901
FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.									
A S O G (KIBBE)	JIM WELLS	5-18-85	5174	48.0	1	1	12	1,447	16,550
A S O G (4800)	DUVAL	1-02-82	4830	32.0	0	0	0	0	489
A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0	0	0	0	0	3,870
ADAMI	WEBB	4-12-39	1000	20.8	0	0	0	0	1,348,201
ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8	0	0	0	0	168,779
ADAMI, WEST (CARRIZO)	WEBB	10-21-80	5125	44.0	0	0	0	0	4,460
AGUA DULCE	NUECES	4-03-28	4836	50.9	26	9	15,125	12,907	44,520,801
AGUA DULCE (AUSTIN, UP. NW. SEG)	NUECES	5-26-76	6745	37.6	1	0	0	0	19,395
AGUA DULCE (BERTRAM, NW.)	NUECES	7-28-68	6256	42.7	1	0	0	0	81,940
AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	1	0	0	0	23,668
AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1	0	0	0	0	3,262
AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0	0	0	0	0	9,468
AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6	0	0	0	0	102,419
AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8	0	0	0	0	106,952
AGUA DULCE (E 3)	NUECES	9-01-77	5900	40.8	4	3	7,270	2,474	79,335
AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2	1	0	0	0	4,399
AGUA DULCE (F-23)	NUECES	4-27-90	6698	46.5	0	0	0	0	1,357
AGUA DULCE (F-34)	NUECES	7-16-90	6912	38.8	0	0	0	0	0
AGUA DULCE (F-31)	NUECES	2-03-91	6822	41.3	1	1	52,493	2,783	38,875
AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0	1	0	0	0	14,174
AGUA DULCE (5950 WEST)	NUECES	12-10-83	5956	43.4	0	0	0	0	1,335
AGUA DULCE (FRIO 6860)	NUECES	2-14-72	6862	40.2	0	0	0	0	339,747
AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7	1	0	0	0	19,886
AGUA DULCE (HERMANN)	NUECES	9-05-84	6522	46.8	0	0	0	0	8,234
AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6	0	0	0	0	568
AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0	2	1	5,933	11,576	49,093
AGUA DULCE (LOCKHART)	NUECES	6-20-85	6806	43.0	0	0	0	0	8,368
AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	0	0	0	0	32,777
AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0	0	0	0	0	21,754
AGUA DULCE (NUBBIN)	NUECES	6-29-82	6739	40.7	2	1	674	1,124	24,527
AGUA DULCE (PFLUGER, LO.)	NUECES	4-12-76	7111	41.3	1	0	0	0	84,501
AGUA DULCE (PFLUGER, LO. FB-P)	NUECES	12-09-67	6908	42.0	0	0	0	0	68,317
AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	0	0	0	0	86,805
AGUA DULCE (PYLE 5800)	NUECES	9-08-86	5806	43.0	0	0	0	0	7,437
AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	1	1	57	675	8,703
AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4	0	0	0	0	91,558
AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7	1	0	0	0	42,509
AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9	1	0	0	0	2,668
AGUA DULCE (SPONBERG)	NUECES	10-01-50	6850	50.9	3	1	22,841	3,330	1,296,975
TRANS. FROM AGUA DULCE FIELD 10-1-50.									
AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	2	2	12	4,103	541,017
AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	1	1	11,494	1,063	733,703
AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	1	1	8,448	787	287,775
AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9	1	0	0	0	55,127
AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2	0	0	0	0	32,898
AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2	0	0	0	0	1,856
AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7	0	0	0	0	92,224
AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	2	1	7,618	1,416	372,670
AGUA DULCE (YEHUDE, EAST)	NUECES	1-01-81	6949	40.7	2	0	0	0	47,390
AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	1	0	0	0	55,861
AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	15	6	55,677	7,233	333,244
AGUA DULCE (5600 CENTRAL RIVERS)	NUECES	1-09-63	5645	43.7	0	0	0	0	63,114
DIVIDED FROM AGUA DULCE, EFF. 4-17-63.									
AGUA DULCE (5600 EAST RIVERS)	NUECES	3-10-62	5633	45.0	0	0	0	0	20,114
DIVIDED FROM AGUA DULCE, EFF. 4-17-63.									
AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8	0	0	0	0	32,046
AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0	0	0	0	0	230,808
AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9	0	0	0	0	60,577
AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0	0	0	0	0	117,014
AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0	1	1	9,472	3,152	38,579
AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8	0	0	0	0	26
AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0	0	0	0	0	13,308
AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4	0	0	0	0	8,282
AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	1	0	0	0	76,921
AGUA DULCE (6240)	NUECES	9-02-81	6257	43.3	1	1	13,749	2,793	105,717
AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5	1	1	11	393	2,995
AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	2	2	2,336	6,406	152,562
AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	1	1	12	766	85,774

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
						PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	
ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3	0	0	0	337,054
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3	0	0	0	83,273
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (G-14)	KLEBERG	4-23-82	6095	48.0	0	0	0	0
ALAZAN (G-18)	KLEBERG	6-07-85	6180	45.8	0	0	0	0
ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES)	9-16-79							
ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES)	10/5/80							
ALAZAN (G-26,E)	KLEBERG	4-23-84	6264	44.3	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES);	04/23/84							
ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8	0	0	0	0
TRANS. TO ALAZAN (ALL ZONES)	2-4-80							
ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7	0	0	0	77,954
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2	0	0	0	78,917
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6	0	0	0	86,921
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8	0	0	0	0
ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1	0	0	0	14,238
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (H-12,C)	KLEBERG	1-14-86	7196	41.8	0	0	0	0
ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7	0	0	0	279,831
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3	0	0	0	216,710
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6	0	0	0	26,269
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (H-60)	KLEBERG	11-28-81	7703	48.5	0	0	0	0
ALAZAN (I-96, C)	KLEBERG	11-14-83	9013	42.7	0	0	0	0
ALAZAN (J-I)	KLEBERG	4-21-62	7224	50.0	0	0	0	262,909
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (J-I, E)	KLEBERG	11-05-63	7216	43.1	0	0	0	45,877
TRANS TO ALAZAN /ALL ZONES/	FLD 8-1-67							
ALAZAN (J-34)	KLEBERG	6-01-82	9390	38.0	0	0	0	0
ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67	N/A	47.0	40	17	52,299	77,339
ALL ALAZAN, NORTH FLDS. CONSOLIDATED	8-1-67							25,357,692
ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6	0	0	0	97,026
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0	0	0	0	80,570
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2	0	0	0	342
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1	0	0	0	103,540
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN (E-80)	KLEBERG	8-09-81	4690	49.0	0	0	0	0
ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7	0	0	0	318,049
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4	0	0	0	21,511
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8	0	0	0	143,417
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (F-56)	KLEBERG	8-09-81	5516	46.6	0	0	0	0
ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5	0	0	0	138,752
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8	0	0	0	248,038
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7	0	0	0	11,187
TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3	0	0	0	13,452
TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7	0	0	0	23,392
TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8	0	0	0	25,388
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6	0	0	0	48,195
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (G-35, E)	KLEBERG	4-15-84	6400	41.8	0	0	0	0
TRANS. TO ALAZAN, NORTH (ALL ZONES);	4/15/84							
ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4	0	0	0	592
TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8	0	0	0	3,446,052
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7	0	0	0	57,589
TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7	0	0	0	51,965
TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4	0	0	0	4,929,321
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6	0	0	0	141,059
TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67							
ALAZAN, N. (H-36)	KLEBERG	8-09-81	7388	47.8	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ALAZAN, NORTH (H-46 SD)	KLEBERG	8-17-59	7470	42.5	0	0	0	0	2,081,242
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4	0	0	0	0	225,840
TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67									
ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4	0	0	0	0	172,213
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1	0	0	0	0	3,279
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4	0	0	0	0	3,362,264
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (I-12)	KLEBERG	3-23-84	8173	58.3	0	0	0	0	0
ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0	0	0	0	0	39,722
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5	0	0	0	0	74,078
RECLASS. TO GAS 10-1-62									
ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6	0	0	0	0	10,049
TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67									
ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0	0	0	0	0	3,075
RECLASS. TO GAS 8-1-60									
ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4	0	0	0	0	137,199
TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67									
ALBERCAS	WEBB	1928	2150	21.0	0	0	0	0	2,544,614
ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0	0	0	0	0	639,307
ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0	0	0	0	0	2,442
ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7	0	0	0	0	6,771
ALFRED	JIM WELLS	2-27-37	4680	44.7	0	0	0	0	1,577,150
ALFRED (FRIO 3980)	JIM WELLS	3-10-82	3983	30.9	0	0	0	0	1,538
ALFRED (3300)	JIM WELLS	6-23-90	3325	50.0	1	1	12	412	2,455
ALFRED (4170)	JIM WELLS	10-11-87	4180	43.0	0	0	0	0	1,310
ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6	0	0	0	0	3
ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7	0	0	0	0	83,026
ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	3	3	2,241	4,772	204,603
ALFRED, WEST (4060)	JIM WELLS	5-01-80	4062	48.0	1	1	12	705	18,317
ALICE	JIM WELLS	4-17-38	4800	30.9	1	1	12	674	5,423,715
ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0	0	0	0	0	1,315
ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0	0	0	0	0	40,922
ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0	0	0	0	0	6,033
ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	1	1	12	1,445	31,665
ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0	0	0	0	0	30,230
ALICE (5400)	JIM WELLS	10-12-59	5374	46.2	0	0	0	0	3,030
TRANS. FROM ALICE FLD.									
ALICE (7150)	JIM WELLS	8-19-83	7160	38.4	0	0	0	0	622
ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6	0	0	0	0	9,159
ALICE, NORTH (5150)	JIM WELLS	10-21-84	5209	40.0	1	1	12	2,768	33,928
ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0	0	0	0	0	39,962
TRANS. FROM ALICE FLD., EFF. 1-23-63.									
ALICE, SOUTH (4400)	JIM WELLS	2-19-82	4439	37.0	1	0	0	0	4,785
ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2	0	0	0	0	41,603
ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0	0	0	0	0	60,313
ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0	0	0	0	0	145
ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0	0	0	0	0	87,551
ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5	0	0	0	0	20,336
ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0	0	0	0	0	9,471
COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59									
ALLEN (2800)	JIM HOGG	11-08-84	2806	34.5	1	1	12	1,367	9,159
ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	0	0	0	0	8,707
ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0	0	0	0	0	4,061
ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0	0	0	0	0	20,017
ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0	0	0	0	0	3,330
ALTA MESA (E-2)	BROOKS	2-21-85	1726	20.0	0	0	0	0	2,489
ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	16	9	6,669	24,996	9,477,935
ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5	0	0	0	0	14,622
ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0	1	1	27,377	1,933	2,496
ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	1	1	4,245	3,729	30,446
ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	1	0	1,582	477	31,779
ALTA MESA (L- 2)	BROOKS	8-28-63	4436	45.6	0	0	0	0	280
ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0	0	0	0	0	8,479
ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	1	1	5,522	5,393	113,764
ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8	1	1	3,327	4,436	36,831
ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9	0	0	0	0	31,340
ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	0	0	0	0	438,792
ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	1	1	3,182	2,586	47,068
ALTA MESA (5400 SD.)	BROOKS	8-07-91	5487	47.4	1	1	7,496	209	3,089
ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9	0	0	0	0	12,044
ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	3	3	901	6,535	721,830
ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1	0	0	0	0	0
ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	0	0	0	0	11,535
ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5	0	0	0	0	250
ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	1	1	381	2,739	435,412
TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.									
ALTA VERDE	BROOKS	2-17-50	4004	33.0	0	0	0	0	65,043
ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6	1	0	0	0	19,818
ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0	1	1	9	22	4,253
ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0	2	2	9	57	4,960

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ALTA VERDE (2500)	BROOKS	1-23-87	2527	28.0	1	1	9	36	2,350
ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	9	6	16	841	303,568
BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.									
ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	8	6	12	2,530	93,346
AMARGOSA	JIM WELLS	5-17-50	4995	42.9	0	0	0	0	12,133
AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4	0	0	0	0	5,584
AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0	0	0	9,674	11,046	115,532
AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0	0	0	13	5,855	11,108
AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2	0	0	0	0	9,904
ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0	0	0	0	0	654
ANGELITA	SAN PATRICIO	1-01-32	5383	37.0	0	0	0	0	38,396
ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4	0	0	0	0	9,840
ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6	0	0	0	0	2,562
ANGELITA NEW (FRIO)	SAN PATRICIO	2-02-79	6344	35.0	1	1	60	387	24,689
ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	1	1	9	184	56,391
ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	0	0	0	0	46,587
ANN MAG (7600 FRIO)	BROOKS	2-24-64	7682	43.4	1	1	23,705	11,491	54,240
ANN MAG (7700 FRIO)	BROOKS	1-03-64	7720	41.6	1	0	0	0	1,993
ANN MAG (7800)	BROOKS	10-16-85	7807	39.8	1	1	25	359	3,495
ANN MAG (8170)	BROOKS	1-01-84	8328	37.0	0	0	0	0	0
ANN MAG (8200)	BROOKS	11-10-87	8230	37.0	0	0	0	0	1,496
ANN MAG (8300 FRIO)	BROOKS	8-17-65	8348	38.5	1	1	3,377	10,491	26,089
ANN MAG (8375)	BROOKS	3-05-90	8410	34.1	1	0	3	168	15,477
ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	2	1	113	741	78,160
APPELL (FRIO 4400)	SAN PATRICIO	12-13-54	4428	34.0	0	0	0	0	5,102
AQUA POZO (OLMOS)	WEBB	1-11-80	4633	40.2	0	0	0	0	5,680
ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	17	4	45	11,221	20,320,246
ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	4	0	0	0	243,373
TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.									
ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2	0	0	0	0	23,697
ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0	0	0	0	0	6,599
ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	8-04-81	7710	60.0	0	0	0	0	1,103
ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4	1	1	1,261	4,131	36,391
ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	1	0	0	0	251,948
ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2	0	0	0	0	26,304
ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5	0	0	0	0	62,258
ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0	0	0	0	0	16,315
ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3	0	0	0	0	175,628
ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5	0	0	0	0	3,459
ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8	0	0	0	0	7,243
ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0	0	0	0	0	24,913
ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7	0	0	0	0	25,562
ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0	0	0	0	0	687
ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2	0	0	0	0	3,728
ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8	0	0	0	0	1,120
ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8	1	1	10	1,328	10,240
ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	0	0	0	0	63,292
ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9	0	0	0	0	4,979
ARENA, NORTH (FRIO 6020)	SAN PATRICIO	2-11-89	6014	31.0	1	1	8	55	3,681
ARKANSAS CITY (5700 FRIO)	STARR	11-26-82	5670	56.6	0	0	0	0	2,155
ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0	0	0	0	0	48,417
ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	3	1	8	1,420	3,971,856
ARMSTRONG, NW (O'HERN)	JIM HOGG	10-15-79	3649	37.0	1	1	1,978	2,219	39,969
ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0	0	0	0	0	267,743
ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	17	6	962	2,936	10,561,769
ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0	0	0	0	0	15,054
ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0	0	0	0	0	24,823
ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6	0	0	0	0	436,568
EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/									
ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8	1	0	0	0	6,915
ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	1	1	9,638	1,449	68,472
ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2	3	1	61	241	903,971
ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9	1	0	0	0	176,505
ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2	0	0	0	0	29,304
ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5	1	0	0	0	36,343
ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	0	0	0	0	11,979
ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6	0	0	0	0	49,772
ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	0	0	0	0	151,924
ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3	0	0	0	0	296,240
ARNOLD-DAVID, NORTH (5500)	NUECES	5-21-83	5507	40.0	0	0	0	0	2,064
ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	3	3	17	1,251	96,700
ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7	0	0	0	0	2,483
ARROWHEAD	HIDALGO	7-13-48	5946	48.2	1	0	0	0	708,720
ARROWHEAD (STRAY 6000)	HIDALGO	11-15-84	6022	47.6	0	0	0	0	2,099
ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	1	1	1,200	711	14,137
ARROYO LOS OLMO (GUERRA SAND)	STARR	2-07-87	5530	38.0	0	0	0	0	1,503
ARROYO LOS OLMO (VICKSBURG)	STARR	10-31-87	1460	25.0	2	1	12	4,875	47,734
ARROYO LOS OLMO (YEGUA 25)	STARR	1-28-92	5449	39.5	1	1	6,229	1,123	2,501
ATLEE	DUVAL	5-21-50	5000	47.7	1	0	0	0	411,320
ATLEE (4900)	DUVAL	2-28-79	4912	49.0	0	0	0	0	2,100
AVIATORS	WEBB	5-28-22	1525	21.0	89	54	189	34,652	10,512,976
AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.									
AVIATORS, NORTH	WEBB	1947	1790	21.0	0	0	0	0	122,475
COMB. WITH AVIATORS 6-1-49.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BAFFIN BAY	KLEBERG	1940	7450	39.0	0	0	0	0	3,678
BAILEY	NUECES	1-06-49	5453	38.0	0	0	0	0	1,110,806
BAILEY (3950 SAND)	JIM WELLS	3-18-58	3995	22.0	0	0	0	0	119,077
BAILEY (5260)	NUECES	3-02-74	5282	38.0	0	0	0	0	0
BAILEY (5340)	NUECES	7-25-73	6486	30.6	1	0	0	0	5,818
BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	1	0	0	0	13,456
BAILEY (5480)	NUECES	10-14-76	5479	40.0	0	0	0	0	70,665
BAILEY (5680)	NUECES	11-13-69	5686	40.0	0	0	0	0	6,705
BAILEY (5700)	NUECES	10-27-66	5556	40.5	0	0	0	0	908
BAILEY (5850)	NUECES	4-01-71	5962	49.0	0	0	0	0	0
BAILEY (5990)	NUECES	8-06-84	5996	43.0	0	0	0	0	3,529
BAILEY (6200)	NUECES	9-01-66	6159	39.0	0	0	0	0	548
BAILEY (6500)	NUECES	9-12-77	6500	42.0	0	0	0	0	1,926
BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0	0	0	0	0	11,435
BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2	0	0	0	0	116,227
BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6	0	0	0	0	167,292
BAILEY, SW (KING UPPER)	NUECES	2-01-69	5453	38.0	0	0	0	0	22,283
TRANS FROM BAILEY FLD. 2-1-69									
BAILEY, W. (5900 KATIE)	NUECES	4-06-85	5913	39.0	0	0	0	0	2,472
BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6	0	0	0	0	2,453
BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0	0	0	0	0	96,723
BALDWIN	NUECES	7-09-35	3875	25.9	7	1	1,440	4,203	6,147,265
BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	2	2	18	1,750	78,499
TRANS. FROM BALDWIN (3800) 6-1-58									
BALDWIN (OAKVILLE D)	NUECES	8-18-84	3213	41.3	2	2	20	1,659	12,176
BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0	0	0	0	0	3,712
BALDWIN (3800)	NUECES	10-10-57	3833	26.0	1	0	6	1,040	146,171
BALDWIN (3820)	NUECES	9-03-69	3824	35.8	2	0	0	0	51,751
TRANS FROM /3800/ 9-22-69									
BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6	0	0	0	0	43,725
BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2	0	0	0	0	12,330
BALDWIN (4485)	NUECES	6-11-83	4488	23.4	0	0	0	0	29,318
BALDWIN (6100)	NUECES	4-12-62	6118	45.5	0	0	0	0	5,177
BALDWIN (6430)	NUECES	2-18-62	6432	35.0	1	0	0	0	18,987
BALDWIN (6610)	NUECES	2-16-78	6612	31.1	1	0	0	0	14,012
BALDWIN (6710 FRIO)	NUECES	12-02-74	6711	42.4	0	0	0	0	225,160
BALDWIN (6950 FRIO SAND)	NUECES	7-22-56	6950	45.1	0	0	0	0	30,033
BALDWIN (6990)	NUECES	2-26-79	6993	41.2	0	0	0	0	16,368
BALDWIN (7050)	NUECES	5-08-90	7042	41.1	2	1	12	11,732	102,274
BALDWIN (7150)	NUECES	10-11-56	7177	41.5	1	0	0	0	221,194
BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6	0	0	0	0	515,002
BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1	0	0	0	0	23,130
BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0	0	0	0	0	2,681
BALDWIN (7320)	NUECES	10-12-56	7344	49.0	0	0	0	0	37,889
BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0	0	0	0	0	5,948
BALDWIN (7350)	NUECES	11-19-55	7385	40.0	0	0	0	0	586,604
BALDWIN (7400)	NUECES	3-10-57	7419	39.1	2	0	0	0	136,227
BALDWIN (7800)	NUECES	7-10-57	7820	36.0	1	0	0	0	251,214
BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	1	1	2,071	1,305	251,354
BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	2	1	12	371	164,078
BALDWIN W. (3800)	NUECES	5-12-81	3846	26.9	1	1	11	855	40,578
BALWART CREEK (FRIO 5980)	BROOKS	7-12-57	5976	43.4	0	0	0	0	311
BAR (LOMA NOVIA)	JIM HOGG	12-27-57	3182	40.0	0	0	0	0	41,611
SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.									
BARBACOAS	STARR	1-01-36	2469	24.6	0	0	0	0	34,090
BARRETA (7200 FRIO SAND)	KENEDY	12-30-54	7180	41.3	0	0	0	0	14,798
BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9	0	0	0	0	12,266
BARRETA (I-75)	KENEDY	2-17-84	8755	40.7	0	0	0	0	7,155
BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0	0	0	0	0	19,141
BEDWELL (1300 SAND)	ZAPATA	12-08-49	1322	24.0	2	0	0	0	3,138
BEE TWO (4330)	JIM HOGG	7-18-86	4334	47.0	0	0	0	0	51,885
BEN BOLT	JIM WELLS	5-24-39	4900	42.5	1	0	0	0	9,265,092
BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0	0	0	0	0	3,618
BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	5321	43.0	0	0	0	0	1,231
BEN BOLT, S.E. (4650)	JIM WELLS	3-06-88	4657	38.5	1	1	110	1,010	13,168
BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	1	1	12	1,053	184,437
BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0	2	1	36,915	2,461	37,135
BEN SANTOS (COLE, MIDDLE)	DUVAL	3-15-83	3726	20.0	0	0	0	0	352
BEN SANTOS (3600)	DUVAL	6-14-83	3632	38.0	1	0	0	0	332
BENAVIDES	DUVAL	4-18-37	4700	42.9	11	0	0	0	22,960,767
BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	2	1	12	1,717	102,698
BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0	0	0	0	0	76
BENAVIDES (YEGUA 4600)	DUVAL	3-18-84	4684	40.0	2	1	12	2,740	37,377
BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	0	0	0	0	30,193
BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0	0	0	0	0	135,470
BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	0	0	0	0	414,130
BENNETT RANCH (3RD COOK MTN.)	DUVAL	4-01-90	5395	47.2	25	25	120,588	67,121	320,930
BENTON PASTURE (FRIO 6100)	NUECES	5-14-67	6090	49.0	0	0	0	0	428
BENTONVILLE (CLEGG LO)	JIM WELLS	7-16-64	5778	41.0	0	0	0	0	95,806
BENTONVILLE (CLEGG LO SEG NE)	JIM WELLS	2-15-67	5802	41.2	0	0	0	0	82,237
BENTONVILLE (KING LO)	JIM WELLS	11-14-63	5498	34.0	0	0	0	0	94,820
BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	0	0	0	0	104,409
BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1	1	366	1,128	99,278
BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1	1	159	453	90,396

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0	0	0	0	0	24,594
BENTONVILLE (6100)	JIM WELLS	9-28-84	6104	46.7	0	0	0	0	2,106
BENTONVILLE, S. (FRIO SAND)	JIM WELLS	5-25-53	5600	38.5	1	1	12	679	145,147
BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5	0	0	0	0	109,046
BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	0	0	0	0	11,907
BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	3	2	1,109	9,328	455,133
BERNSEN (FRIO 4880)	JIM WELLS	8-23-80	4891	35.3	0	0	0	0	11,524
BETTIS(HAMMACK SAND)	SAN PATRICIO	4-17-84	4123	41.7	0	0	0	0	13,272
BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8	0	0	0	0	45,384
BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3	21	6	35	7,999	1,360,726
BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8	0	0	0	0	21,846
BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	12-02-63	7376	41.3	0	0	0	0	117,591
BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	2-07-64	7357	42.4	0	0	0	0	105,448
BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	11-06-63	7315	46.8	1	0	0	0	7,979,939
CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B,PFL, UP, SEG. C, PFL, UP./ & CHEM									
BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	2-02-64	7206	43.0	0	0	0	0	185,637
BIG CAESAR, E. (FB-B-PFLUEGER, UP.)	NUECES	9-02-64	7268	45.0	0	0	0	0	407,955
BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4	0	0	0	0	176,720
CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.									
BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8	0	0	0	0	11,556
BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	4-07-65	7384	41.8	0	0	0	0	545,664
BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	10-04-65	7203	42.0	0	0	0	0	20,391
TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66									
BIG CAESAR, S. (AUSTIN, UPPER)	KLEBERG	12-05-83	7500	42.0	0	0	0	0	30,034
BIG CAESAR, S. (BASAL PFLUGER)	KLEBERG	7-28-86	7528	41.8	2	1	7	391	4,107
BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0	0	0	0	0	4,284
BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7	0	0	0	0	8,454
BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0	0	0	0	0	7,942
BIG CAESAR, S. (PFLEUGER, LO.)	KLEBERG	7-07-67	7562	40.2	1	0	0	0	2,538,445
BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2	3	1	11	1,918	1,430,591
BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	0	0	0	0	53,933
BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2	0	0	0	0	34,520
BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0	0	0	0	0	15,455
BIG CAESAR, S. (6740)	KLEBERG	12-16-91	6744	48.6	1	0	0	0	1,258
BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2	0	0	0	0	10,032
BIG CAESAR, SE. (H-53)	KLEBERG	7-10-66	7555	39.8	0	0	0	0	81,148
BIG CAESAR, SE. (H-97)	KLEBERG	9-24-65	7982	35.5	0	0	0	0	4,250
BIG CAESAR, SE. (PFLEUGER, LO.)	KLEBERG	8-22-65	7515	35.8	0	0	0	0	564,107
BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	9-11-65	7509	41.5	0	0	0	0	564,314
BIG CAESAR, SE. (SEG B H-53)	KLEBERG	7-28-66	7545	39.6	0	0	0	0	199,832
BIG CAESAR, SE. (SEG B PFL, LO)	KLEBERG	8-22-65	7515	35.8	0	0	0	0	558,288
TRANS. FROM BIG CAESAR, SE /PFLEUGER, LO./ FLD. 4-1-66.									
BIG CAESAR, SE. (SEG B PFL, UP)	KLEBERG	2-26-66	7570	40.6	0	0	0	0	786,114
BIG CAESAR, SE. (SEG C H-53)	KLEBERG	2-17-67	7623	39.8	0	0	0	0	50,857
BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	12-21-66	6406	46.0	0	0	0	0	628,668
BIG CAESAR, SE. (SEG C PFL, LO)	KLEBERG	9-13-66	7465	40.8	0	0	0	0	701,665
BIG CAESAR, SE. (SEG C PFL, UP)	KLEBERG	9-09-66	7494	40.6	0	0	0	0	172,103
BIG CAESAR, SE. (SEG D PFL, LO)	KLEBERG	3-19-67	7420	40.6	0	0	0	0	594,656
BIG CAESAR, WEST (H-37)	KLEBERG	2-21-84	6940	43.8	1	1	1,474	4,484	126,302
BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	0	0	0	0	94,320
BIG CAESAR, WEST (UPPER AUSTIN)	KLEBERG	11-27-84	7283	46.1	0	0	0	0	21,167
BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	0	0	0	0	34,021
BIG COWBOY (WILCOX 4800)	WEBB	8-01-93	4990	54.4	1	1	52,778	5,366	5,366
BILLINGS	WEBB	8-17-50	2389	31.9	0	0	0	0	581,950
BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	3	2	83,050	30,659	1,223,575
BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	3	1	72,894	32,650	922,737
TRANS. FROM BIRD ISLAND 10-14-57.									
BIRD ISLAND (10-B)	KLEBERG	4-01-85	7244	41.9	0	0	0	0	1,048
BIRD ISLAND, N. (8850)	KLEBERG	5-25-86	8858	43.0	0	0	0	0	69
BIRD ISLAND, SW (I-3, 9250)	KLEBERG	10-18-75	9509	36.9	0	0	0	0	5,750
BISHOP	NUECES	6-08-47	7127	46.2	0	0	0	0	672,148
BISHOP, EAST (BOOTH)	NUECES	9-22-62	6467	42.0	0	0	0	0	310,161
BISHOP, EAST (DORSOGNA SAND)	NUECES	6-29-59	7088	47.6	0	0	0	0	5,183
BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0	1	1	12	1,528	133,738
BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2	0	0	0	0	19,825
BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	1	1	6,736	9,847	177,361
BISHOP, E. (H-71,C)	KLEBERG	2-08-83	7754	42.2	0	0	0	0	1,763
BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4	3	0	0	0	10,866
BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0	0	0	0	0	12,287
BISHOP, EAST (7540, SOUTH)	NUECES	5-10-85	7568	41.5	0	0	0	0	7,579
BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0	0	0	0	0	14,371
BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0	0	0	0	0	0
BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	0	0	0	0	74,751
BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	0	0	0	0	84,715
BISHOP, SW. (PFLEUGER)	NUECES	4-08-62	7270	42.3	0	0	0	0	69,858
DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & MIDDLE/									
BISHOP, SW. (PFLEUGER, MIDDLE)	NUECES	4-08-62	7282	42.3	0	0	0	0	103,433
TRANS. FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.									
BISHOP, SW. (PFLEUGER, UPPER)	NUECES	4-08-62	7252	42.3	0	0	0	0	138,074
DIVIDED FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.									
BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	0	0	0	0	129,320
BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0	0	0	0	0	2,578
BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0	0	0	0	0	5,254

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BISHOP, WEST (KR 7100)	NUECES	8-08-65	7119	42.0	1	1	17,434	1,192	292,518
BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	7-15-51	7208	44.5	0	0	0	0	79,932
BISHOP, WEST (PFLUGER, UP.)	NUECES	6-11-85	7880	43.0	1	1	30	1,208	12,425
BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0	0	0	0	0	12,071
BISHOP, WEST (6570)	NUECES	7-02-84	6574	48.0	0	0	0	0	298
BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0	1	0	0	0	3,007
BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	1	0	0	0	30,272
BISONTE (V-5)	HIDALGO	8-23-92	5154	47.0	1	1	120	17,375	23,897
BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	8	5	39,041	10,052	824,245
BLACK DIAMOND (PETTUS II)	JIM HOGG	5-01-83	4572	47.6	5	3	32,231	32,875	885,706
BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	5	3	36,699	15,145	481,672
BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0	0	0	0	0	4,533
BLANCHARD	DUVAL	1-01-39	4710	43.0	1	1	6	3,265	54,061
BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	3	2	12	761	312,263
BLAS URIBE, SOUTH	ZAPATA	1-13-84	712	34.0	0	0	0	0	1
BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6	0	0	0	0	7,920
BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	1	1	40,891	26,239	553,249
BLOOMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7	0	0	0	0	509,050
BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0	0	0	0	0	48,765
BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	2	2	5,439	5,450	187,377
BLUCHER	JIM WELLS	1945	7404	38.0	0	0	0	0	836,154
COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.									
BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8	0	0	0	0	50,379
BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1	0	0	0	0	16,336
BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6	0	0	0	0	11,940
BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0	0	0	0	0	6,789
BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0	0	0	0	0	12,843
BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1	0	0	0	0	3,526
BOB COOPER (5800)	BROOKS	2-28-88	5832	42.2	1	0	0	0	2,276
BOBBY LYNN KING (VXBG 8285)	NUECES	12-16-85	8277	36.2	0	0	0	0	791
BOROSA	STARR	10-03-48	4273	47.6	1	1	12	6,003	833,063
BOROSA (20-B)	STARR	1-11-74	4842	48.2	1	0	0	0	83,581
BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3	0	0	0	0	192,194
BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	1	0	0	0	484,054
BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1	0	0	0	0	16,460
BOROSA, S. (FB A VKSBG 2)	STARR	6-12-63	4881	48.4	2	0	0	0	302,013
BOROSA, S. (FB A VKSBG 3B)	STARR	6-12-63	5130	48.1	0	0	0	0	144,510
BOROSA, S. (FB B VKSBG 2)	STARR	7-29-63	4899	43.0	0	0	0	0	44,556
BOROSA, S. (FB B VKSBG 3A)	STARR	8-18-63	5140	47.4	0	0	0	0	44,052
BOROSA, S. (FB B VKSBG 3B)	STARR	8-03-63	5140	45.4	0	0	0	0	39,248
BOROSA, S. (FB B VKSBG 5)	STARR	7-31-63	5767	45.6	0	0	0	0	33,210
BOROSA, S. (FB C VKSBG 2)	STARR	12-08-64	4888	40.0	0	0	0	0	112,401
BOROSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0	0	0	0	0	104,191
BOROSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2	1	0	0	0	93,389
BOROSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0	0	0	0	0	29,834
BOROSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8	0	0	0	0	284,748
BOROSA, S. (FB E VKSBG 3B)	STARR	7-23-63	5137	46.8	0	0	0	0	217,302
BOROSA, S. (FB W FRIO 3830)	STARR	1-16-71	3833	49.9	0	0	0	0	34,982
BOROSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2	0	0	0	0	67,835
BOROSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3	0	0	0	0	1,502
BOROSA, S. (FB W VKSBG 4800)	STARR	1-05-71	4806	46.6	0	0	0	0	4,519
BOROSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	0	0	0	0	22,934
BOROSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7	0	0	0	0	18,518
BOROSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8	0	0	0	0	794
BOROSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0	0	0	0	0	19,338
BOROSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4	0	0	0	0	4,891
BOROSA, S. (VICKSBURG 1, LO.)	STARR	12-07-78	4715	45.3	1	0	0	0	16,858
BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	3	0	0	0	649,435
BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1	0	0	0	147,744
BOROSA, S. (VICKSBURG 2 B)	STARR	8-04-76	5068	46.9	0	0	0	0	4,693
BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0	0	0	0	0	1,075
BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	0	0	0	0	205,629
BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	2	1	12	3,902	530,631
BOROSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	1	0	0	0	111,160
TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66									
BOROSA, S. (VICKSBURG 3-A, UP)	STARR	10-01-84	5077	43.0	1	0	0	0	1,220
BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	2	0	0	0	738,777
BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3	0	0	0	0	25,691
BOROSA, SOUTH (4020)	STARR	2-03-84	4041	46.7	0	0	0	0	37,946
BOROSA, SOUTH (4050)	STARR	5-20-85	4060	45.0	1	1	1,472	4,132	14,214
BOROSA, S. (4600 SAND)	STARR	5-20-89	4594	51.0	0	0	0	0	5,932
BORREGOS	KLEBERG	12-13-45	6889	38.0	0	0	0	0	2,979
DIVIDED INTO VARIOUS FIELDS 4-1-51									
BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	103	20	829,212	85,127	56,708,337
87 BORREGOS FLDS ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66									
BORREGOS (N-19, NW-1)	KLEBERG	12-08-84	6583	41.9	0	0	0	0	0
BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1	0	0	0	0	228,559
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5	0	0	0	0	561,385
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5	0	0	0	0	360,693
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8	0	0	0	0	6,614
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6	0	0	0	0	365,153
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1	0	0	0	0	414,054
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5148	42.5	0	0	0	0	5,034,364
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	6-1-66								
BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0	0	0	0	0	593,458
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0	0	0	0	0	3,087
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2	0	0	0	0	53,540
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J- 3)	KLEBERG	3-05-49	5446	43.0	0	0	0	0	1,650,477
FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. ZO.)	6-1-66								
BORREGOS (ZONE J- 7)	KLEBERG	9-12-62	5454	42.0	0	0	0	0	101,007
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J- 9)	KLEBERG	8-20-62	5496	40.7	0	0	0	0	338,397
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J-9A, W)	KLEBERG	11-20-81	5640	45.6	0	0	0	0	0
BORREGOS (ZONE J-10)	KLEBERG	8-09-81	5543	43.6	0	0	0	0	0
BORREGOS (ZONE J-11,S)	KLEBERG	4-05-86	5542	42.8	0	0	0	0	0
BORREGOS (ZONE J-12)	KLEBERG	12-26-62	5584	43.7	0	0	0	0	189,959
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J-15)	KLEBERG	3-26-55	5683	41.2	0	0	0	0	241,551
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9	0	0	0	0	175
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7	0	0	0	0	68,224
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J-18,NE)	KLEBERG	2-12-82	5924	43.0	0	0	0	0	0
BORREGOS (ZONE J-18, NW)	KLEBERG	3-18-80	5921	37.0	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES)	3-18-80								
BORREGOS (ZONE J-19)	KLEBERG	6-19-61	5730	38.3	0	0	0	0	573,005
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8	0	0	0	0	5,693
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6	0	0	0	0	59,245
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE L-3)	KLEBERG	2-05-53	6058	44.4	0	0	0	0	392,142
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE L-3, NW)	KLEBERG	5-10-82	6222	41.8	0	0	0	0	0
BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2	0	0	0	0	3,030,406
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9	0	0	0	0	64,464
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	6-1-66								
BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6	0	0	0	0	4,815,427
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-4, E)	KLEBERG	10-14-79	6624	47.0	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES)	10-14-79								
BORREGOS (ZONE N-4, W)	JIM WELLS	7-24-82	6750	37.5	0	0	0	0	0
BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	7-09-47	5212	43.5	0	0	0	0	7,755,976
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	6-1-66								
BORREGOS (ZONE N- 7,W)	KLEBERG	1961	6208	41.0	0	0	0	0	0
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N- 8)	KLEBERG	10-14-61	6245	41.9	0	0	0	0	250,926
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (N-9)	KLEBERG	8-09-81	6192	43.9	0	0	0	0	0
BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6	0	0	0	0	441,110
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-10, NE.)	KLEBERG	1-14-83	6464	41.9	0	0	0	0	0
BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2	0	0	0	0	714,316
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1	0	0	0	0	10,632
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-11, E.)	KLEBERG	11-05-57	6302	41.2	0	0	0	0	88,909
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-11, NW)	KLEBERG	4-01-82	6397	44.0	0	0	0	0	0
BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0	0	0	0	0	34,422
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-15)	KLEBERG	6-04-51	6692	45.0	0	0	0	0	220,852
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-17)	KLEBERG	7-19-48	6365	41.0	0	0	0	0	629,942
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (N-17,NW)	KLEBERG	4-08-82	6466	46.8	0	0	0	0	0
BORREGOS (ZONE N-19)	KLEBERG	3-08-48	6384	42.1	0	0	0	0	323,678
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-19,N)	KLEBERG	7-05-87	6622	43.6	0	0	0	0	0
BORREGOS (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6	0	0	0	0	21,290
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	6-1-66								
BORREGOS (ZONE N-19, SW.)	KLEBERG	11-19-63	6364	39.3	0	0	0	0	25,677
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-20)	KLEBERG	1-10-63	6841	46.5	0	0	0	0	25,990
TRANS TO BORREGOS /COMBINED ZONES/ FLD.	6-1-66								
BORREGOS (ZONE N-21)	KLEBERG	10-31-46	6364	42.0	0	0	0	0	2,928,431

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE N-21, N-II)	KLEBERG	10-16-83	6650	43.3	0	0	0	0
BORREGOS (ZONE N-21, NW)	KLEBERG	3-17-80	6590	35.3	0	0	0	0
TRANS. TO BORREGOS COMBINED (ZONES) 3-17-80								
BORREGOS (ZONE N-21, SE.)	KLEBERG	10-15-63	6827	43.2	0	0	0	15,271
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE N-21, SW)	KLEBERG	1948	6354	42.0	0	0	0	40,474
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66								
BORREGOS (ZONE N-23)	KLEBERG	8-20-54	6381	38.7	0	0	0	357,954
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE N-23-A)	KLEBERG	10-16-57	6457	38.4	0	0	0	48,017
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE N-23, NW, II)	KLEBERG	4-14-80	6538	33.7	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES) 4-14-80								
BORREGOS (ZONE N-24)	KLEBERG	12-08-64	6433	40.7	0	0	0	147,748
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE N-25)	KLEBERG	2-22-55	6396	42.6	0	0	0	481,681
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE N-25, C)	KLEBERG	3-23-65	6430	38.6	0	0	0	11,984
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE N-25,N)	KLEBERG	7-18-83	6744	40.4	0	0	0	0
BORREGOS (ZONE N-25, SE.)	KLEBERG	5-30-63	7025	44.1	0	0	0	5,596
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0	0	0	0	697
DIVIDED FROM BORREGOS 4-1-51, TRANS. TO BORREGOS (COM. 20) 6-1-66								
BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0	0	0	0	229,091
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2	0	0	0	96,989
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3	0	0	0	277,664
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5	0	0	0	102,920
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7	0	0	0	8,293
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8	0	0	0	486,725
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2	0	0	0	88,431
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-5, W.)	KLEBERG	7-06-63	6898	46.7	0	0	0	2,758
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-6)	KLEBERG	3-03-85	6572	38.0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/ 3-3-85								
BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7	0	0	0	14,911
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-9)	KLEBERG	6-18-54	6763	38.0	0	0	0	107,197
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6685	38.5	0	0	0	190,372
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE R-2)	KLEBERG	8-22-65	7163	39.1	0	0	0	1,736
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE R-3 & 4)	KLEBERG	12-13-45	7103	39.6	0	0	0	488,024
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (R-4 NE)	KLEBERG	8-09-81	7020	42.7	0	0	0	0
BORREGOS (ZONE R-5)	KLEBERG	3-18-49	7127	38.6	0	0	0	1,000,193
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE R-5, SOUTH)	KLEBERG	3-18-49	7180	39.0	0	0	0	5,107,614
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE R-7)	KLEBERG	4-04-48	6916	37.0	0	0	0	150,085
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE R- 7, W.)	KLEBERG	10-12-48	6847	37.7	0	0	0	6,633
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO (BORREGOS (COM.20) 6-1-66								
BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2	0	0	0	9,596,031
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE S- 5)	KLEBERG	1-16-63	6947	41.5	0	0	0	10,620
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE S- 7)	KLEBERG	11-11-54	7100	39.6	0	0	0	15,486
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE S-7, SW)	KLEBERG	3-17-81	7365	44.4	0	0	0	0
BORREGOS (ZONE S-11)	KLEBERG	12-05-64	7177	47.0	0	0	0	416
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6	0	0	0	14,093
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (S-15, SW)	KLEBERG	1-18-85	7104	38.0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/1-18-85								
BORREGOS (ZONE T-3)	KLEBERG	10-26-47	7089	37.0	0	0	0	11,639
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66								
BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2	0	0	0	82,759
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE T-5)	KLEBERG	3-07-47	7107	42.0	0	0	0	117,133
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE T-9)	KLEBERG	5-29-62	7063	34.9	0	0	0	412,973
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9	0	0	0	51,494

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0	0	0	0	0	12,860
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4	0	0	0	0	47,041
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6	0	0	0	0	89,368
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, W-2)	KLEBERG	5-10-85	7146	36.0	0	0	0	0	0
BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5	0	0	0	0	406,168
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-4, S.)	KLEBERG	2-13-66	7156	38.0	0	0	0	0	8,244
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-3)	KLEBERG	5-24-50	7234	33.7	0	0	0	0	150,130
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE V-5)	KLEBERG	6-08-59	7347	34.2	0	0	0	0	9,735
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-6)	KLEBERG	6-03-59	7456	32.9	0	0	0	0	2,799
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-9)	KLEBERG	12-08-63	7523	39.7	0	0	0	0	15,949
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9	0	0	0	0	67,663
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6	0	0	0	0	0
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS, (ZONE V-19, N)	KLEBERG	12-29-82	8094	27.9	0	0	0	0	0
BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0	0	0	0	0	3,990
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE 6890)	KLEBERG	2-29-84	6897	38.1	0	0	0	0	0
BORREGOS, WEST	KLEBERG	1948	5952	40.0	0	0	0	0	152
BORREGOS, WEST (E-86)	JIM WELLS	5-06-74	5276	43.8	0	0	0	0	27,894
BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0	0	0	0	0	11,749
BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0	0	0	0	0	4,198
BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2	2	0	0	0	72,121
BORREGOS, WEST (F-62)	KLEBERG	5-14-85	5612	29.2	0	0	0	0	3,373
BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0	0	0	0	0	8,666
BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	0	0	0	0	189,762
BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7	0	0	0	0	87,783
BORREGOS, W. (G-11)	JIM WELLS	7-07-74	6114	43.1	0	0	0	0	64,673
BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4	0	0	0	0	89,905
BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8	0	0	0	0	29,195
BORREGOS, WEST (G-49, N.)	KLEBERG	5-02-85	6488	43.4	0	0	0	0	5,378
BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8	0	0	0	0	34,661
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED EFF. 6-1-62.									
BORREGOS, WEST (SEG A, F-78)	KLEBERG	4-10-62	5902	40.2	0	0	0	0	9,319
BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0	0	0	0	0	16,965
BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1	1	0	0	0	1,065,912
FORMERLY CARRIED AS BORREGOS, WEST /F-82/ 6-1-62									
BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9	0	0	0	0	229,565
BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4	0	0	0	0	1,439
BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	0	0	0	0	35,548
BORREGOS, WEST (SEG. C F-60)	KLEBERG	3-31-62	5565	29.1	0	0	0	0	14,812
BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	0	0	0	0	890,003
BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	1	1	2,283	2,139	109,343
BORREGOS, WEST (SEG. D, F-78)	KLEBERG	10-19-88	5864	34.2	1	1	9,510	804	13,240
BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1	0	0	0	0	160,344
DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF. 6-1-62.									
BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9	0	0	0	0	283,541
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED 6-1-62.									
BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	0	0	0	0	210,108
BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0	0	0	0	0	171,434
TRANS FROM BORREGOS, W. /F-90 SEG E/FLD. 10-1-66									
BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9	0	0	0	0	155,131
DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF. 6-1-62.									
BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9	0	0	0	0	16,816
BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2	0	0	0	0	17,255
BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	2	0	0	0	817,182
BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5	0	0	0	0	13,591
BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7	0	0	0	0	408,982
BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0	0	0	0	0	46,112
BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8	0	0	0	0	38,790
BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0	0	0	0	0	445
BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2	0	0	0	0	34,362
BORREGOS RANCH (4300)	JIM HOGG	9-29-85	4326	43.9	0	0	0	0	4,885
BORREGOS RANCH (5300)	JIM HOGG	3-15-85	5334	44.0	0	0	0	0	115,729
BORREGOS RANCH (5850)	JIM HOGG	1-17-86	5868	43.8	0	0	0	0	33
BORREGOS RANCH (5900)	JIM HOGG	6-21-85	5860	39.6	0	0	0	0	2,466
BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	7	6	12	493	153,333
BOYLE	STARR	6-01-40	3500	44.0	3	0	0	0	2,408,693
BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	1	1	2,401	1,491	106,666
BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	0	0	0	0	22,185
BOYLE (4270)	STARR	10-04-82	4280	49.0	0	0	0	0	3,422
BOYLE (3500)	STARR	2-23-64	3523	45.0	0	0	0	0	97,470
BOYLE (3700)	STARR	2-23-64	3702	48.0	0	0	0	0	1,137
BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	1	1	9	8,888	46,052

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0	0	0	0	0	1,850
BOYLE, WEST (JANALUTZ)	STARR	6-05-63	3484	45.0	1	0	0	0	63,367
BOYLE, W. (3340)	STARR	1-17-60	3340	46.0	0	0	0	0	369
BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0	0	0	0	0	10,306
BRAMAN (FRIO 5150)	JIM WELLS	9-17-83	5176	47.8	0	0	0	0	2,834
BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2	0	0	0	0	19,390
TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF. 9-1-62.									
BRAULIA (MILLER)	STARR	9-02-55	4280	44.2	0	0	0	0	367,460
BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0	0	0	0	0	2,050
BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6	0	0	0	0	2,723
BRAULIA (RINCON II SAND)	STARR	3-21-57	5771	44.2	0	0	0	0	7,555
BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	2	0	0	0	683,259
BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0	0	0	0	0	2,237
BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7	0	0	0	0	9,699
BRAYTON	NUECES	6-01-44	7196	40.0	0	0	0	0	7,681,953
BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	0	0	0	0	31,618
BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8	1	1	11	1,006	81,660
BRAYTON (6630)	NUECES	2-20-84	6640	42.0	0	0	0	0	6,774
BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	0	0	0	0	97,570
BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0	0	0	0	0	36,655
BRAYTON (7830)	NUECES	1-14-85	7844	31.5	0	0	0	0	5,028
BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	2	1	10	2,594	48,671
BRAYTON, N. (VICKSBURG 9250)	NUECES	6-13-83	9296	51.7	2	2	16,614	2,292	130,704
BRAYTON, N. (VICKSBURG 9450)	NUECES	1-01-86	9459	49.5	1	0	3,345	425	17,519
BRAYTON, N. (VICKSBURG 9900)	NUECES	1-31-83	9942	51.0	0	0	0	0	3,437
BRAYTON, N. (VICKSBURG 10,000)	NUECES	10-25-83	10010	55.5	0	0	0	0	0
BRAYTON, N. (VICKSBURG 10600)	NUECES	2-17-85	10616	52.8	0	0	0	0	1,604
BRAYTON, N. (VICKSBURG 11,150)	NUECES	9-03-90	11192	54.0	1	1	12	617	2,889
BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	7	4	36	5,051	121,500
BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	1	1	12	1,139	48,377
BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	16	7	12	3,231	1,082,539
BRETTCHANCE (MIDDLE WILCOX)	WEBB	6-04-85	5498	50.0	3	0	0	0	16,817
BRIDWELL	DUVAL	1-01-40	4320	43.5	5	5	4,951	7,892	926,093
BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0	0	0	0	0	315
BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1	1	1	489	1,158	176,428
BRIDWELL (PETTUS 4270)	DUVAL	11-30-87	4273	38.0	1	0	0	0	0
BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	2	0	0	0	28,272
BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5	0	0	0	0	13,964
BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0	0	0	0	0	111,520
BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	1	1	73	262	62,957
BROWNLEE	JIM WELLS	1944	4948	43.0	0	0	0	0	11,139
BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0	0	0	0	0	1,284
BRUNI	WEBB	1926	3240	39.9	0	0	0	0	6,960,540
INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLDs. PRIOR TO 1939.									
BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	4	1	10	774	1,070,561
BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	1	1	11	1,296	202,191
BRUNI (3500)	WEBB	9-14-93	3503	40.0	1	1	4	1,004	1,004
BRUNI, EAST	WEBB	4-22-37	3400	42.4	0	0	0	0	210,251
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.									
BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	0	0	0	0	37,740
BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0	0	0	0	0	6,690
BRUNI, SOUTH	WEBB	1944	1804	19.0	0	0	0	0	1,352
BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	0	0	0	0	15,120
BRUNI, SE. (QUEEN CITY)	WEBB	1-26-71	5718	37.0	8	3	19,565	9,228	1,483,512
BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9	0	0	0	0	266
BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	1	1	4,148	1,898	95,926
BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	5	0	0	0	523,397
BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9	0	0	0	0	708
BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	2	2	12	1,968	161,441
BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	2	2	12	439	83,468
TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.									
BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	4	3	38	4,080	195,343
BUENA VISTA	STARR	10-26-49	1760	23.7	0	0	0	0	271,605
BUENO SUENO (QUEEN CITY)	WEBB	4-14-90	5580	33.2	2	1	21	31,750	161,048
BULLHEAD CREEK (SINTON)	SAN PATRICIO	4-16-83	4150	30.0	0	0	0	0	4,372
BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	0	0	0	0	217,703
BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5	0	0	0	0	221,994
BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6	0	0	0	0	142,146
BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5	0	0	0	0	242,639
TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69									
BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5	0	0	0	0	268,687
BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	438,073
TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67									
BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2	0	0	0	0	585,184
C-AIR (LOMA NOVIA 1ST. SD.)	DUVAL	9-01-85	2764	42.0	1	1	10	151	3,054
CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0	0	0	0	0	2,664
CABAZOS (F- 6)	KENEDY	10-21-66	7566	35.3	0	0	0	0	6,521
CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6	0	0	0	0	3,604
CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5	1	0	0	0	21,925
CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1	0	0	0	0	19,324
CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6	0	0	0	0	62,343
CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	2	1	16,814	3,697	305,731
CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1	1	0	0	0	512
CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5	0	0	0	0	21,959

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7	0	0	0	0	12,365
CADENA	DUVAL	8-26-42	5260	43.2	2	0	0	0	1,486,648
CADENA (COLE 3400)	DUVAL	10-01-85	3433	26.0	1	0	0	0	13,301
CADENA (HOCKLEY Q-1)	DUVAL	12-13-62	4341	48.2	0	0	0	0	83,834
CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	1	1	12	4,247	41,342
CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0	0	0	0	0	29,965
CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9	0	0	0	0	30,957
CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8	1	1	12	5,360	32,375
CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7	0	0	0	0	25,228
CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5	1	1	12	882	72,674
CADENA (YEGUA 5500)	DUVAL	1-06-86	5523	44.0	0	0	0	0	1,939
CADENA (YEGUA 5800)	DUVAL	9-10-84	5826	39.0	1	1	12	761	32,411
CADENA (4160)	DUVAL	1-17-77	4164	48.0	0	0	0	0	4,719
CADENA (5200)	DUVAL	12-01-85	5292	46.6	1	0	0	0	463
CADENA (6050)	DUVAL	2-14-87	6051	43.9	0	0	0	0	230
CADENA (6400)	DUVAL	2-12-82	6455	43.0	2	1	12	125	4,165
CADENA, W. (PETTUS 4800)	DUVAL	5-23-83	4814	40.0	0	0	0	0	8,051
CAGE RANCH (FRIO B, LO.)	BROOKS	4-23-69	7878	42.4	0	0	0	0	7,724
CAGE RANCH (7150 SAND)	BROOKS	5-26-58	7161	46.1	0	0	0	0	4,331
CAGE RANCH (7760 SAND)	BROOKS	8-30-58	7772	48.8	0	0	0	0	7,115
CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0	0	0	0	0	6,734
CAGE RANCH (VXBG. 7932)	BROOKS	3-01-81	7938	49.6	0	0	0	0	8,695
CAGE RANCH (8300 VICKSBURG)	BROOKS	4-29-88	8690	49.5	0	0	0	0	4,445
CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4	0	0	0	0	10,556
CAJA (FRIO 3400)	DUVAL	11-10-84	3405	33.0	3	0	0	0	9,638
CALALLEN	NUECES	1-29-49	7738	39.7	1	1	11	1,225	462,625
CALALLEN (5300)	NUECES	1-27-55	5282	44.3	0	0	0	0	9,159
CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6	0	0	0	0	4,234
CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1	0	0	0	0	35,692
CALALLEN (7750)	NUECES	3-04-75	7760	40.0	0	0	0	0	13,408
CALALLEN (7800)	NUECES	1-28-56	7842	60.1	0	0	0	0	144,860
CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0	0	0	0	0	27,084
CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1	0	0	0	0	20,634
CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8	0	0	0	0	2,732
CALALLEN, SE. (8420)	NUECES	10-10-80	8432	38.1	0	0	0	0	9,367
CALALLEN, SW. (5530)	NUECES	2-11-82	5592	39.5	0	0	0	0	14,875
CALALLEN, W. (BALLARD)	NUECES	9-22-63	7357	42.5	0	0	0	0	2,302
CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	1	1	12	4,177	51,385
CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0	0	0	0	0	6,207
CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4	0	0	0	0	1,105
CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6	0	0	0	0	52,993
CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9	0	0	0	0	261,442
CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1	0	0	0	0	876,576
CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6	0	0	0	0	5,001
CALANDRIA (G-31)	KENEDY	9-02-79	6307	47.5	0	0	0	0	6,009
CAM	DUVAL	3-14-17	2654	39.3	0	0	0	0	893,403
CANADA	JIM WELLS	1939	5625	46.0	0	0	0	0	4,462
CAMERON	STARR	8-25-43	4140	45.9	2	0	0	0	3,999,330
CAMERON (C-1)	STARR	11-18-69	3903	45.2	0	0	0	0	9,827
CAMERON (FRIO 3880)	STARR	12-19-70	3871	45.7	1	0	0	0	54,481
CAMERON (FRIO 3900)	STARR	2-02-55	3932	45.0	0	0	0	0	3,900
CAMERON (FRIO 4100)	STARR	11-18-67	4118	44.2	2	1	93	1,950	96,546
CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.5	0	0	0	0	1,203
CAMERON (K, LOWER)	STARR	9-11-86	4560	50.2	1	1	25,224	3,466	35,942
CAMERON (SUB -L-)	STARR	8-18-59	4722	47.3	0	0	0	0	85,029
CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1	0	0	0	0	67,302
CAMERON, NW (VICKSBURG 6108)	STARR	2-08-91	6128	53.0	0	0	0	0	1,014
CAMERON, NW (VICKSBURG 6288)	STARR	12-16-88	6297	49.0	0	0	0	0	3,767
CAMERON, WEST (BOBO)	STARR	2-03-91	4434	48.5	1	1	6,416	1,247	9,633
CAMERON, WEST (FRIO G)	STARR	12-10-86	4338	45.0	0	0	0	0	2,594
CAMERON WEST (FRIO 4480)	STARR	8-28-88	4442	50.0	2	2	12,101	4,486	44,872
CAMERON, WEST (FRIO 4500)	STARR	7-01-85	4538	47.6	4	2	9,686	8,358	310,972
CAMERON, WEST (FRIO 4600)	STARR	3-01-87	4600	44.3	0	0	0	0	15,262
CAMERON, WEST (FRIO 4900)	STARR	9-18-85	4910	53.1	0	0	0	0	198
CANALES	JIM WELLS	1944	7221	39.0	0	0	0	0	736,459
COMBINED WITH TIJERINA-CANALES-BLUCHE FLD. 1946.									
CANALES (FIRST PETTUS)	DUVAL	6-14-90	4700	48.0	1	0	4	83	11,040
CANALES (HOCKLEY 4190)	DUVAL	3-11-83	4196	44.0	3	0	10	97	85,063
CANALES (HOCKLEY 4250)	DUVAL	6-27-83	4262	51.0	1	0	0	0	6,451
CANALES (HOCKLEY 4500)	DUVAL	4-02-84	4506	39.0	1	0	4	10	3,275
CANALES (HOCKLEY 4630)	DUVAL	7-19-83	4634	36.0	1	0	0	0	1,168
CANALES (PETTUS 4740)	DUVAL	5-02-83	4759	47.0	2	0	10	97	24,931
CANALES (PETTUS 4770)	DUVAL	2-26-83	4774	47.0	1	0	3	4	37,256
CANALES (YEGUA 4840)	DUVAL	7-15-83	4843	47.0	1	0	0	0	2,060
CANALES (YEGUA 5650)	DUVAL	8-01-84	5654	46.0	1	0	0	0	2,098
CANDELARIA (G-95 SAND)	KENEDY	10-08-57	6932	54.1	0	0	0	0	48,103
CANDELARIA (H-5 SAND)	KENEDY	3-17-56	7038	55.2	0	0	0	0	23,832
CANDELARIA (H-29)	KENEDY	6-14-75	7384	63.0	0	0	0	0	10,370
CANDELARIA (H-56)	KENEDY	3-11-92	7572	56.0	1	1	25	28	3,465
CANDELARIA (H-60)	KENEDY	6-27-82	7651	52.7	2	0	0	0	5,147
CANDELARIA (H-86)	KENEDY	6-04-84	7884	52.5	0	0	0	0	9,502
CANDELARIA (I-60 SAND)	KENEDY	2-18-56	8618	41.0	2	2	10,424	2,864	153,653
CANDELARIA (7300)	KENEDY	2-01-55	7311	63.3	0	0	0	0	52,858
CANDELARIA (7740)	KENEDY	6-22-84	7746	65.9	2	0	51	24	35,361

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CANELO	KLEBERG	2-02-50	6630	49.8	0	0	0	0	54,972
CANELO (C-40)	KLEBERG	5-22-72	3404	38.5	0	0	0	0	311
CANELO (C-44)	KLEBERG	2-09-82	3720	31.0	0	0	0	0	21,857
CANELO (E-16)	KLEBERG	4-24-84	4172	45.5	0	0	0	0	112
CANELO (E-64)	KLEBERG	6-15-64	4649	40.0	0	0	0	0	58,674
CANELO (E-67)	KLEBERG	6-23-80	4780	43.9	0	0	0	0	144
CANELO (E-72)	KLEBERG	9-24-85	4830	35.8	0	0	0	0	5,099
CANELO (E-83)	KLEBERG	5-08-83	4945	45.1	0	0	0	0	1,750
CANELO (F-57)	KLEBERG	3-05-85	5588	47.0	0	0	0	0	944
CANELO (F-62)	KLEBERG	6-15-64	5622	38.7	0	0	0	0	2,173
CANELO (F-80)	KLEBERG	1-25-81	5551	26.6	0	0	0	0	227
CANELO (F-80, S)	KLEBERG	2-16-82	5500	26.6	0	0	0	0	2,476
CANELO (G-51)	KLEBERG	6-24-64	6521	43.3	0	0	0	0	437,013
CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0	0	0	0	0	16,477
CANELO (G-55)	KLEBERG	10-19-66	6500	42.7	0	0	0	0	26,939
CANELO (G-83)	KLEBERG	7-08-66	6833	50.4	0	0	0	0	741
CANELO (G-85)	KLEBERG	12-05-68	6921	40.0	0	0	0	0	1,533
CANELO (H-15)	KLEBERG	8-11-66	7149	45.4	0	0	0	0	8,734
CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7	0	0	0	0	500,835
CANELO (H-30)	KLEBERG	3-01-65	7324	43.0	0	0	0	0	73,734
CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	0	0	0	0	670,201
CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5	0	0	0	0	79,200
CANELO (H-72)	KLEBERG	2-10-79	7555	41.7	0	0	0	0	12,790
CANELO (2900)	KLEBERG	4-25-84	2908	29.3	0	0	0	0	1,972
CANO	DUVAL	1-04-50	2420	21.1	0	0	0	0	123,293
CAPISALLO (8600)	HIDALGO	6-24-83	8606	32.0	1	1	1,360	3,025	56,027
CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	2	0	0	0	747,516
CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2	0	0	0	0	2,750
CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3	0	0	0	0	30,005
CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6	0	0	0	0	71,417
CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	0	0	0	0	34,190
CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-58	4018	25.5	2	0	0	0	29,220
CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0	0	0	0	0	3,321
CAPTAIN LUCEY (S-1)	JIM WELLS	5-17-82	4924	38.0	1	1	7,977	1,824	49,628
CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1	0	0	0	0	7,049
CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2	0	0	0	0	92,658
CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2	0	0	0	0	12,777
CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6	0	0	0	0	24,173
CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	2	1	11,732	139	38,100
CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	11-16-87	5618	48.0	1	1	3,010	189	8,419
CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2	0	0	0	0	35,224
CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6	0	0	0	0	19,070
CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0	1	0	0	0	98,256
CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-08-64	3444	22.5	0	0	0	0	12,301
CAPTAIN LUCEY (3760)	JIM WELLS	8-01-83	3764	40.0	4	0	828	256	17,797
CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0	4	0	0	0	545,043
CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6	0	0	0	0	155,576
CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0	0	0	0	0	125,031
CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	3	0	0	0	472,355
CAPTAIN LUCEY (4950 SAND)	JIM WELLS	2-22-54	4969	38.1	13	2	22,118	909	901,669
CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2	0	0	0	0	64,481
CAPTAIN LUCEY (5150 JOSE)	JIM WELLS	8-20-85	5158	36.9	1	1	2,036	639	10,150
CAPTAIN LUCEY (5210 SAND)	JIM WELLS	1-18-82	5221	46.9	1	0	0	0	9,537
CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	0	0	0	0	11,070
CAPTAIN LUCEY (5360)	JIM WELLS	7-17-81	5364	40.0	2	1	5,963	1,773	70,793
CAPTAIN LUCEY (5380)	JIM WELLS	4-07-81	5384	42.0	0	0	0	0	16,816
CAPTAIN LUCEY (5430)	JIM WELLS	2-07-82	5434	38.0	1	0	0	0	9,189
CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6	1	0	0	0	35,243
CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3	0	0	0	0	276,634
CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	1	0	0	0	186,015
CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0	1	0	0	0	175,540
CAPTAIN LUCEY (5860)	JIM WELLS	3-15-85	5860	46.5	0	0	0	0	451
CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1	1	1	2,433	6,412	101,504
CARL PETERS (E-3)	BROOKS	7-21-79	7843	42.0	2	1	26,804	4,807	191,642
CAROLINA	WEBB	1926	5050	34.0	0	0	0	0	256,670
CAROLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0	0	0	0	0	500
CAROLINA-TEX, N. (WILCOX)	WEBB	12-04-73	7228	39.0	0	0	0	0	1,901
CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0	1	1	190	256	52,444
CARRL RANCH	DUVAL	2-03-86	5366	48.9	1	1	12	3,103	29,166
CARRL RANCH (5050)	DUVAL	7-18-85	5048	45.3	0	0	0	0	4,971
CASA BLANCA	DUVAL	4-06-39	1190	19.0	52	24	1,412	41,182	5,165,273
CASA BLANCA (SRC MIRANDO)	DUVAL	4-03-82	1723	22.9	2	0	0	0	2,937
CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	1	0	0	0	29,040
CASA BLANCA, NORTH	DUVAL	1939	1059	21.0	0	0	0	0	405,266
TRANS. TO CASA BLANCA 9-1950.									
CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0	0	0	0	0	2,961
TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.									
CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	13	6	9,501	8,651	1,910,723
CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2	0	0	0	0	48,315
CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.									
CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0	0	0	0	0	2,237
COMBINED WITH CASAS /CASAS/ FLD 5-9-66.									
CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6	1	1	12	84	27,140
CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	0	0	0	0	32,022

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2	0	0	0	0	122,057
CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5	0	0	0	0	133,323
CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0	0	0	0	0	30,940
CASAS (6810)	HIDALGO	7-16-76	6808	42.0	0	0	0	0	1,350
CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0	0	0	0	0	52,814
CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6	0	0	0	0	25,346
CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6	0	0	0	0	4,696
CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2	0	0	0	0	16,032
CAYO DEL OSO	NUECES	7-16-54	6647	42.0	0	0	0	0	1,554,717
CECIL	HIDALGO	10-02-47	4000	38.0	0	0	0	0	22,008
CEDRO HILL	DUVAL	11-21-38	1440	19.2	43	9	24	6,705	6,603,605
CEMENT	NUECES	8-15-49	6600	39.5	0	0	0	0	64,887
CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	0	0	0	0	178,526
CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	0	0	0	0	16,621
CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	1	0	0	0	36,886
CHAPMAN RANCH	NUECES	6-23-41	4550	27.9	0	0	0	0	416,898
CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7	0	0	0	0	6,349
CHAPMAN RANCH (ANAHUAC 5050)	NUECES	9-14-84	5054	27.8	1	0	0	0	43,674
CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0	0	0	0	0	164,412
CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	1	0	0	0	130,965
CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1	0	0	0	0	35,397
CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	4	0	0	0	217,304
CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8	1	0	0	0	199,536
CHAPMAN RANCH (CATAHOULA, MASS-C)	NUECES	10-24-82	4801	34.5	0	0	0	0	3,984
CHAPMAN RANCH (CATAHOULA, MSV, E)	NUECES	5-19-74	4662	39.7	0	0	0	0	488
CHAPMAN RANCH (C- 3)	NUECES	2-06-53	4206	31.0	4	1	570	1,035	352,949
CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5	2	1	507	3,617	273,344
CHAPMAN RANCH (C- 8)	NUECES	9-10-82	4280	34.0	1	1	12	2,005	30,322
CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	0	0	0	0	34,110
CHAPMAN RANCH (C-15)	NUECES	2-09-86	4448	34.3	1	1	12	617	7,943
CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	8	0	2,521	574	1,437,085
CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	1	1	1,227	9,691	334,233
CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	2	1	2,440	8,559	100,612
CHAPMAN RANCH (FOURTH HET)	NUECES	3-10-89	5512	42.4	2	1	2,405	9,540	99,039
CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3	0	0	0	0	122,971
CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	1	1	1,115	5,717	300,167
CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0	0	0	0	0	4,996
CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4	0	0	0	0	25,537
CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	0	0	0	0	162,576
CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2	0	0	0	0	48,419
CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3	1	0	0	0	34,158
CHAPMAN RANCH (GRETA A, UP.)	NUECES	2-01-83	5338	44.2	2	0	648	367	92,999
CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8	0	0	0	0	25,198
CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2	0	0	0	0	1,734
CHAPMAN RANCH (O-18)	NUECES	10-08-80	4010	39.2	4	1	2,111	5,160	137,690
CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	3	1	3,135	13,895	251,368
CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6	1	0	0	0	84,190
CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	2	0	0	0	415,044
CHAPMAN RANCH (OCONNER)	NUECES	2-04-74	8061	44.8	0	0	0	0	33,987
CHAPMAN RANCH (3230)	NUECES	10-23-92	3216	18.8	1	0	1,536	206	604
CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1	0	0	0	0	8,841
CHAPMAN RANCH (3700)	NUECES	8-24-82	3687	25.3	2	0	910	221	63,073
CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6	2	0	0	0	1,359
CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0	0	0	0	0	3,635
CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	1	0	0	0	12,208
CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	58.0	1	0	0	0	8,803
CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1	1	0	0	0	27,471
CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3	0	0	0	0	10,091
CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9	1	0	0	0	14,293
CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3	0	0	0	0	3,189
CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	1	0	0	0	132,376
CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	1	0	0	0	15,963
CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0	0	0	0	0	17,606
CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	1	1	3,645	3,110	425,412
CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8	1	1	1,251	1,795	17,028
CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	4	2	1,020	4,784	350,777
CHAPMAN RANCH (5700, NORTH)	NUECES	6-23-84	5508	48.8	0	0	0	0	2,932
CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	3	0	0	0	691,796
CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6	0	0	0	0	9,958
CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	0	0	0	0	174,697
CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4	0	0	0	0	2,279
CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1	0	0	0	0	298
CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8	0	0	0	0	26,989
CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6	0	0	0	0	54,856
CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	1	0	0	0	388,401
CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	0	0	0	0	737,506
CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	0	0	0	0	227,875
CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0	1	0	0	0	169
CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1	0	0	0	0	21,661
CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	0	0	0	0	91,214
CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2	1	0	0	0	5,154
CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0	0	0	0	0	92,881
CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6	0	0	0	0	1,465
CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	1	0	0	0	133,401

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	0	0	0	0	42,255
CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8	0	0	0	0	966
CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	1	0	208	70	113,534
CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7	0	0	0	0	162,622
CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0	2	0	0	0	150,841
CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0	0	0	0	0	3,452
CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7	0	0	0	0	9,652
CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2	1	0	0	0	30,822
CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	0	0	0	0	5,697
CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8	0	0	0	0	18,178
CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0	0	0	0	0	2,799
CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7	0	0	0	0	5,895
CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	2	2	11	3,749	99,623
CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8	0	0	0	0	16,757
CHAPMAN RANCH, E. (7270)	NUECES	5-02-86	7282	43.5	1	0	0	0	41,327
CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0	0	0	0	0	7,127
CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	1	0	0	0	1,519,192
CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0	0	0	0	0	39,145
CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	1	0	0	0	72,440
CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	2	2	1,433	7,291	190,496
CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	1	1	11	3,000	184,215
CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	6	3	9,358	63,354	1,013,304
CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	0	0	0	0	45,978
CHARAMOUSCA, E.	DUVAL	1949	1583	20.0	0	0	0	0	4,424
CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9	0	0	0	0	78,892
CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0	0	0	0	0	14,033
CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	21	6	16,898	72,741	2,900,757
CHARAMOUSCA, W. (BRUNI, LO.)	DUVAL	4-30-66	2045	44.0	0	0	0	0	7,365
CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8	0	0	0	0	90,469
CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0	8	4	119,247	12,023	2,810,997
CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	8	3	78,291	3,024	2,096,904
CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9	0	0	0	0	94,063
CONS. WITH CHARAMOUSCA W. /WILCOX 3/ FLD. 9-1-70									
CHARAMOUSCA, W. (WILCOX 2 SEG F)	DUVAL	5-02-83	5438	34.3	0	0	0	0	7,330
CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	4	1	3,135	9,814	705,773
CHARAMOUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8	0	0	0	0	173,379
SEPARATED FROM CHARAMOUSCA W. /WILCOX 3/ 9-1-67, CONS. WITH WILCOX 2 EFF 9-1-70									
CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9	2	1	2,508	845	174,214
CHARAMOUSCA, W. (WILCOX 3 SEG D LO)	DUVAL	10-13-67	5431	34.1	0	0	0	0	13,670
CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1	2	2	10,674	6,322	582,949
CHARAMOUSCA, W. (WILCOX 4, LO.)	DUVAL	10-17-68	5436	35.0	1	1	7,909	3,081	301,871
CHARAMOUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	1	1	4,429	1,100	73,474
CHARAMOUSCA, W. (WILCOX 4 SEG E)	DUVAL	8-14-93	5396	35.0	1	1	616	1,064	1,064
CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	1	1	12	2,699	139,604
CHARAMOUSCA, W. (YEGUA, MASS SEG B)	DUVAL	4-27-83	2340	30.8	0	0	0	0	90,658
CHARAMOUSCA, W. (YEGUA 25)	DUVAL	5-27-90	2529	45.0	2	2	17,471	6,890	20,294
CHARAMOUSCA, WEST (YEGUA 27)	DUVAL	2-22-91	2691	46.0	0	0	0	0	6,728
CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0	0	0	0	0	90,753
CHARAMOUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6	0	0	0	0	26,288
CHARAMOUSCA, WEST (3350)	DUVAL	11-02-86	3374	41.0	20	17	39,385	32,395	471,416
CHARCO DEL MONTE (JACKSON 10A)	STARR	10-31-83	3991	50.0	5	5	36,578	4,739	116,037
CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	219	0	1	0	659,711
CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5	0	0	0	0	162,875
CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0	0	0	0	0	173,814
TRANS. FROM CHARCO REDONDO, EAST 2-1-49.									
CHARLES HUIL (3800)	JIM WELLS	3-14-84	3802	28.0	0	0	0	0	972
CHARLIE BROWN (KOEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	2	1	500	3,404	138,717
CHATTERTON, S. (F-80)	JIM HOGG	6-11-89	5776	42.0	1	1	1,542	2,207	8,129
CHATTERTON, S. (5370)	JIM HOGG	6-03-85	5376	47.0	0	0	0	0	164
CHATTERTON, SE. (GOVT. WELLS UP)	JIM HOGG	12-09-86	4208	45.8	1	0	0	0	128,418
CHATTERTON, S. (F-76)	JIM HOGG	6-12-81	5815	43.0	0	0	0	0	5,703
CHEMCEL (PFLEUGER, LO.)	KLEBERG	4-18-66	7425	41.1	0	0	0	0	538,673
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LO./									
CHEMCEL (PFLEUGER, UP.)	NUECES	9-10-65	7445	42.3	0	0	0	0	344,406
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./									
CHEMCEL, S. (PFLEUGER, LO.)	KLEBERG	8-04-66	7474	40.4	0	0	0	0	452,378
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LO./									
CHEMCEL, S. (PFLEUGER, UP.)	KLEBERG	9-05-66	7446	39.0	0	0	0	0	123,311
FLD. REDESIGNATION 2-1-67 WAS CELANESE S. (PFL. UP.), TRANS. TO BIG CAESAR (PFL. UP) 5-1-67									
CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0	0	0	0	0	236,333
CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9	0	0	0	0	105,903
CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0	1	0	0	0	568,599
CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7	0	0	0	0	7,699
CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6	0	0	0	0	38,874
CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2	0	0	0	0	2,491
CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4	1	0	0	0	5,499
CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9	0	0	0	0	24,744
CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3	0	0	0	0	582,927
CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3	0	0	0	0	37,606
CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1	0	0	0	0	195,445
CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6	0	0	0	0	112,332
CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8	0	0	0	0	1,989
CHESS (5150)	WILLACY	9-10-65	5142	37.0	0	0	0	0	6,115
CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6	0	0	0	0	34,961

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5	0	0	0	0	13,081
CHESS (6450)	WILLACY	5-13-71	6452	44.0	0	0	0	0	955
CHESS (6700 STRINGER)	WILLACY	5-23-56	6716	36.5	0	0	0	0	44,802
CHESS (7400)	WILLACY	6-26-69	7405	43.1	0	0	0	0	938
CHESS, SW (FURLOW SAND)	WILLACY	4-01-80	7825	39.1	0	0	0	0	13,959
CHEVRON (FRIO A- 3)	KLEBERG	3-28-55	7661	39.5	0	0	0	0	307,277
CHEVRON (FRIO A-11)	KLEBERG	6-24-61	7966	40.0	0	0	0	0	208,727
CHEVRON (FRIO A-13)	KLEBERG	5-22-56	7850	40.2	0	0	0	0	610,680
CHEVRON (FRIO A-15)	KLEBERG	8-02-61	7794	42.0	0	0	0	0	170,944
CHEVRON (FRIO A-19)	KLEBERG	7-25-57	8066	40.0	0	0	0	0	385,848
CHEVRON (FRIO B- 3)	KLEBERG	7-24-57	8703	40.1	0	0	0	0	490,701
CHEVRON (FRIO B-15)	KLEBERG	10-03-65	9010	40.8	0	0	0	0	4,891
CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0	0	0	0	0	1,168,100
CHILTIPIN	DUVAL	1939	4790	46.0	0	0	0	0	53,942
CHILTIPIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0	0	0	0	0	963
CHILTIPIN, NORTH	DUVAL	4-19-49	4148	44.0	0	0	0	0	257,390
CHILTIPIN, NORTH (4130)	DUVAL	1-25-89	4146	48.0	0	0	902	974	34,170
CHILTIPIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	0	0	0	0	133,547
CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1	0	0	0	0	501
CHILTIPIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0	0	0	0	0	665
CHISPITA (1100)	STARR	2-14-66	1150	21.0	0	0	0	0	8,278
CHISPITA, S. (900)	STARR	10-01-67	912	24.3	0	0	0	0	16,936
TRANS FROM CHISPITA /1100/ FLD. 10-1-67.									
CHULA (OHERN SD.)	JIM HOGG	4-27-52	2328	34.7	0	0	0	0	4,186
TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.									
CHUPADERA (SAN MIGUEL)	WEBB	5-26-80	5077	25.0	1	0	0	0	232
CLARA	DUVAL	1943	3781	26.0	0	0	0	0	7,498
CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	16	1	13	1,216	6,917,146
CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9	1	0	0	0	16,104
CLARA DRISCOLL (6600)	NUECES	12-29-65	6619	39.2	1	1	240	4,539	111,532
CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	6	3	36	8,923	9,825,225
CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6	0	0	0	0	39,668
CLARA DRISCOLL, S. (SEG A)	NUECES	5-05-37	3800	37.0	6	1	12	7,689	560,745
DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.									
CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0	3	1	346	945	434,577
CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0	0	0	0	0	19,342
CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0	0	0	0	0	18,966
CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0	4	2	176	2,790	105,635
CLARA DRISCOLL, SO. (3850)	NUECES	3-04-76	3860	24.1	0	0	0	0	2,616
CLARA DRISCOLL, S. (3875)	NUECES	1-18-93	3878	22.5	1	1	12	8,346	8,346
CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0	4	0	0	0	164,624
TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.									
CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0	0	0	0	0	7,442
CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0	0	0	0	0	83,416
CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8	1	1	206	2,705	13,611
CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6	0	0	0	0	19,069
CLARA DRISCOLL, SOUTH (5000)	NUECES	4-03-89	4980	35.4	3	2	564	15,128	39,926
CLARA DRISCOLL, S. (5030)	NUECES	1-01-84	5044	37.8	1	1	12	1,261	17,073
CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	4	3	2,107	15,982	331,984
CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4	0	0	0	0	1,987
CLARA DRISCOLL, S. (5065)	NUECES	7-28-83	5068	30.5	3	2	26	4,152	171,910
CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0	1	0	0	0	128,566
DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-/, EFF. 10-24-63.									
CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-08-62	5325	36.0	3	1	60	654	244,636
CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2	1	0	0	0	7,587
CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8	1	0	0	0	17,697
CLARA DRISCOLL, S. (5500 FRIO)	NUECES	12-18-67	5539	34.2	1	0	0	0	30,913
CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0	1	0	0	0	82,216
CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	2	1	12	2,151	174,868
CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0	0	0	0	0	21,268
CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5	1	1	9	23	542
CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8	0	0	0	0	216
CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5	0	0	0	0	7,462
CLARA DRISCOLL, SE. (5940 FRANCIS)	NUECES	4-12-63	5941	39.0	0	0	0	0	2,435
CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0	0	0	0	0	1,957
CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	1	1	31	194	526,071
CLARA DRISCOLL, SE. (F- 7)	NUECES	5-12-66	5292	38.2	1	0	0	0	6,363
CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8	0	0	0	0	117,447
CLARA DRISCOLL, SE. (FB-A,6750)	NUECES	8-31-69	6767	43.6	0	0	0	0	4,304
CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9	0	0	0	0	319,768
CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1	1	1	3	178	12,223
CLARA DRISCOLL, SE. (FRIO 5300-B)	NUECES	5-24-68	5348	40.7	0	0	0	0	28,481
CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5	0	0	0	0	9,276
CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-08-69	5713	38.0	1	1	12	1,892	10,950
CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0	0	0	0	0	22,729
CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3	0	0	0	0	68,160
CLARA DRISCOLL, SE (5420)	NUECES	1-12-81	5426	40.0	0	0	0	0	4,108
CLARA DRISCOLL, SE (5700, LO)	NUECES	3-01-80	5736	42.0	1	1	12	1,195	30,811
CLARA DRISCOLL, SE (6300)	NUECES	7-06-79	6306	39.8	1	1	12	1,406	84,794
CLARA DRISCOLL, S.E. (6710)	NUECES	7-23-84	6716	45.0	0	0	0	0	16,470
CLARK MUII	JIM WELLS	1939	5304	43.0	0	0	0	0	4,119
CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0	0	0	0	0	111,365
CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0	0	0	0	0	133,814
CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2	0	0	0	0	224,216

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0	0	0	0	0	227,508
CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2	0	0	0	0	1,967
CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0	5	4	46,530	61,767	2,922,619
CLEAR (MIOCENE 6550)	ARANSAS	11-24-81	6561	54.6	1	0	0	0	366,460
CLEAR (MIOCENE 6830)	ARANSAS	8-31-93	6838	56.0	1	1	73,287	4,583	4,583
CLEAR, N. (MIOCENE 6270)	ARANSAS	3-29-93	6276	47.7	1	1	20,936	46,819	46,819
CLEAR SOUTH (FRIO 9400)	ARANSAS	11-23-83	9455	45.8	0	0	0	0	34,648
CLEAR, SOUTH (FRIO 9900 FB-2)	ARANSAS	5-02-86	9904	45.0	0	0	0	0	30,630
COASTAL	STARR	3-26-48	5750	42.5	0	0	0	0	384,573
COASTAL (SULLIVAN LOWER)	STARR	3-04-80	3578	44.5	1	0	0	0	8,275
COASTAL (6030)	STARR	2-23-86	6041	45.0	1	1	12	1,266	7,142
COASTAL, E. (RINCON FIRST SAND)	HIDALGO	3-21-54	5559	36.4	0	0	0	0	2,078
COASTAL, E. (SULLIVAN SAND)	HIDALGO	1-05-53	3669	33.8	0	0	0	0	245,395
COASTAL, EAST (SULLIVAN, UPPER)	STARR	3-01-67	3647	36.2	0	0	0	0	17,850
COASTAL, E. (VKSBG. 6250)	HIDALGO	4-20-66	5837	34.0	0	0	0	0	595
COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1	0	0	0	0	10,463
COCKERHAM (FRIO 1-A)	SAN PATRICIO	8-02-56	5784	35.3	0	0	0	0	7,499
COCKERHAM (FRIO 1-A, E.)	SAN PATRICIO	12-05-67	5789	32.5	0	0	0	0	34,175
COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0	0	0	0	0	4,803
CODY	NUECES	1949	4320	25.0	1	0	0	0	16,147
CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5	0	0	0	0	483,057
CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5	0	0	0	0	450,445
CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0	0	0	0	0	3,553
TRANS. FROM CODY /CODY, LO./, 11-1-56.									
CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	4	2	12	4,694	469,231
CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0	0	0	0	0	361,313
CODY (4000 SAND)	NUECES	4-11-56	4035	24.0	0	0	0	0	597,657
CODY (4200 SAND)	NUECES	5-01-56	4215	24.0	0	0	0	0	65,620
COLE	DUVAL	1940	1762	20.0	0	0	0	0	2,621
COLE, EAST	DUVAL	1941	1727	20.0	0	0	0	0	13,871
COLE, S. (2940)	DUVAL	1-03-67	2949	28.2	1	1	12	296	255,249
COLE, WEST	DUVAL	1927	2350	21.5	180	69	207	78,102	5,528,418
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.									
COLE, WEST (MCLEAN)	WEBB	8-05-61	2374	43.0	0	0	0	0	13,492
COLE, WEST (2900)	WEBB	7-19-65	2933	26.8	0	0	0	0	5,353
COLLETT (YEGUA 3180)	JIM HOGG	1-21-68	3181	31.0	5	3	12	2,664	140,695
COLMENA	DUVAL	8-12-36	1500	18.9	50	28	72	31,284	4,026,146
COLORADO	JIM HOGG	8-24-36	3000	47.2	14	2	650	7,767	21,958,399
COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0	0	0	0	0	29,305
COMITAS	ZAPATA	8-29-34	800	20.6	0	0	0	0	2,641,325
COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1	1	1	3,750	430	21,264
COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5	0	0	0	0	11,988
CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0	0	0	0	0	1,468
CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	2	2	131	3,619	538,088
CONCORDIA (6750)	NUECES	6-01-76	6740	39.0	0	0	0	0	404
CONCORDIA (7350)	NUECES	9-19-66	7354	46.2	0	0	0	0	2,153
CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	2	0	0	0	104,919
CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	6	4	183	18,267	646,270
CONN BROWN HARBOR (FRIO "C")	ARANSAS	4-22-92	8673	40.3	1	1	192,547	17,624	39,668
CONN BROWN HARBOR (FRIO "D")	SAN PATRICIO	12-31-87	8055	38.6	6	5	328,836	97,488	646,076
CONOCO DRISCOLL	DUVAL	198	3350	23.0	61	44	145,025	136,042	30,116,793
CONOCO DRISCOLL (COLE -N-)	DUVAL	5-01-80	2555	22.0	0	0	0	0	236
CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9	0	0	0	0	60,121
CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	1	0	0	0	201,470
CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	0	0	0	0	2,107
COPANO BAY	ARANSAS	1948	7140	42.0	0	0	0	0	375,751
TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.									
COPANO BAY, S. (FB-A, H A, LO.)	ARANSAS	1-04-65	7318	43.0	1	1	0	0	137,959
FORMERLY COPANO BAY, S. /H-A, LO./ FLD REDESIGNATED 9-19-66.									
COPANO BAY, S. (FB-A, H, LOWER)	ARANSAS	2-26-93	7251	46.7	1	1	73,854	20,825	20,825
COPANO BAY, S. (FB-A, 1-4)	ARANSAS	7-11-63	7542	44.0	1	1	8,638	9,593	1,707,614
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7	1	1	3,387	826	179,281
COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	1	0	0	0	552,540
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	2	0	1,862	1,116	1,524,840
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5	0	0	0	0	83,866
COPANO BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4	0	0	0	0	2,636
COPANO BAY, S. (FB-B, M- 2)	ARANSAS	9-13-69	8362	45.4	0	0	0	0	111,962
COPANO BAY, S. (FB-B, M- 3)	ARANSAS	4-23-69	8401	43.4	0	0	0	0	129,855
COPANO BAY, S. (FB-B, M- 4)	ARANSAS	7-06-63	8480	47.7	0	0	0	0	114,423
COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5	0	0	0	0	28,196
COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	1	1	1,471	240	60,189
COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6	0	0	0	0	80,457
COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5	0	0	0	0	9,524
COPANO BAY, SW. (N-5 FB-II)	ARANSAS	5-05-69	9078	40.0	0	0	0	0	13,587
COPANO BAY, SW. (O-4 FB-II)	ARANSAS	1-01-83	9346	47.0	0	0	0	0	194
COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1	0	0	0	0	51,299
CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2	0	0	0	0	111,030
CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4	0	0	0	0	16,023
CORPUS CHANNEL, EAST (8600)	NUECES	12-25-82	9066	37.2	0	0	0	0	1,263
CORPUS CHANNEL, EAST (8650)	NUECES	5-25-83	9286	42.0	0	0	0	0	4,815
CORPUS CHANNEL, EAST (8700)	NUECES	10-17-82	9307	36.0	0	0	0	0	5,906

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CORPUS CHANNEL, NW (FRIO G-1)	NUECES	4-08-80	7445	41.6	0	0	0	0	80
CORPUS CHANNEL, NW. (FRIO G-2)	NUECES	2-01-80	7498	31.5	0	0	0	0	3,572
CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	8-06-59	7703	34.9	0	0	0	0	237
CORPUS CHANNEL, NW. (M-6)	NUECES	10-01-85	10630	56.0	1	1	45,651	5,290	53,981
CORPUS CHANNEL, NW. (M-7)	NUECES	12-01-76	10642	50.9	0	0	0	0	10,473
CORPUS CHRISTI	NUECES	10-30-35	4070	35.6	0	0	0	0	6,804,302
CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0	0	0	0	0	51,172
CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0	0	0	0	0	713,641
CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	1	1	10	137	117,079
CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2	0	0	0	0	207,211
CORPUS CHRISTI, W. (FRIO K-3)	NUECES	11-20-81	7282	53.2	0	0	0	0	62,968
CORPUS CHRISTI, WEST (L-2)	NUECES	9-23-89	7522	40.0	0	0	0	0	739
CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	0	0	0	0	12,710
CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5	0	0	0	0	10,164
CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9	0	0	0	0	949
CORPUS CHRISTI BAY, W. (FB-B,K-8)	NUECES	12-28-73	9319	43.0	0	0	0	0	16,559
CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0	0	0	0	0	2,171
COTTON (CAGE)	NUECES	2-14-81	8484	32.0	0	0	0	0	60
COTTON (FRIO 6950)	NUECES	2-02-82	6954	40.0	0	0	0	0	189
COTTON (6900)	NUECES	10-20-81	6962	43.8	0	0	0	0	16,301
COTTON (8400)	NUECES	9-28-81	8420	35.1	0	0	0	0	190
COUNTISS	NUECES	9-10-84	5148	66.5	0	0	0	0	430
COX & HAMON	DUVAL	12-08-49	3572	38.6	15	10	34	4,812	2,340,223
COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4	0	0	0	0	866
COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0	0	0	0	0	1,111
COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0	0	0	0	0	14,748
COYOTE, WEST (PETTUS 5280)	JIM HOGG	12-18-87	5291	47.7	0	0	0	0	9,280
CRANE ISLAND, SOUTH (J-2 10140)	NUECES	11-01-82	10142	48.5	0	0	0	0	3,032
CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	3	2	57	927	364,838
CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	11-17-52	4614	47.8	0	0	0	0	12,330
CRESTONIA, S. (HIAWATHA ZONE)	DUVAL	11-17-52	4672	46.7	0	0	0	0	199,988
CRESTONIA, S. (WIED ZONE)	JIM HOGG	9-13-52	4608	45.1	1	1	192	1,365	266,394
CUELLAR	ZAPATA	2-14-27	1600	20.9	0	0	0	0	2,818,280
D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5	0	0	0	0	7,275
D C R-79	DUVAL	8-18-48	1478	20.0	24	4	8,382	13,106	1,500,260
D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	2	1	12	760	79,339
DAN SULLIVAN	BROOKS	8-01-44	8508	35.4	0	0	0	0	7,158
DASKAM	HIDALGO	3-29-49	4254	45.2	0	0	0	0	588
DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	2	0	8	18	76,132
DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	1	1	547	680	20,038
DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0	1	0	0	0	2,758
DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	1	1	867	5,978	105,060
DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	5	2	0	0	147,671
DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0	0	0	0	0	482
DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3	0	0	0	0	7,040
DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4	0	0	0	0	0
DE LUNA (PETTUS 4790)	DUVAL	6-15-83	4801	49.0	1	1	13,630	1,633	11,624
DE LUNA (YEGUA 4930)	DUVAL	7-27-84	4936	47.0	1	1	10,677	2,227	20,775
DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0	0	0	0	0	239,479
DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0	0	0	0	0	54,872
DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0	0	0	0	0	25,062
TRANS. FROM DE SPAIN /BRUNI/, 1953.									
DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	4	2	12	4,981	563,788
DEE DAVENPORT	STARR	4-06-47	4171	49.1	0	0	0	0	1,307,232
DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	2	1	12	3,510	267,331
DEJAY, NORTH (FIRST QUEEN CITY)	DUVAL	8-14-82	5782	44.1	0	0	0	0	1,570
DEL GRULLO	KLEBERG	1954	8507	39.0	0	0	0	0	355
DELMITA (V-1)	STARR	5-05-75	6110	48.0	0	0	0	0	31,972
DIEGO	DUVAL	6-17-49	4730	48.6	0	0	0	0	25,008
DIMMITS ISLAND (FRIO 6-B)	NUECES	3-08-71	7732	30.8	0	0	0	0	76,292
DIMMITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0	0	0	0	0	13,146
DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5	0	0	0	0	0
DINN	DUVAL	4-17-49	1805	19.0	4	2	12	1,737	329,179
DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1	0	0	0	0	74,062
DONNA (FRIO 5600)	HIDALGO	2-09-93	5602	42.5	1	1	31,848	3,747	3,747
DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0	0	0	0	0	6,369
DONNA (JULIE)	HIDALGO	3-28-89	6840	56.2	2	2	89,895	20,533	104,380
DONNA (RICE 3-WEST)	HIDALGO	3-29-86	6840	49.4	0	0	0	0	8,618
DONNA (RICE 5)	HIDALGO	1-09-81	6964	47.6	0	0	0	0	92,168
DONNA (RICE 6)	HIDALGO	3-08-89	6272	50.6	1	1	14,661	2,901	3,727
DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0	0	0	0	0	30,593
DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0	4	0	0	0	566,687
DONNA (ZONE 20)	HIDALGO	1950	6900	46.0	0	0	0	0	2,298
DONNA (20-C)	HIDALGO	3-01-85	7056	43.0	1	1	9,491	19,819	210,566
DONNA (6700)	HIDALGO	4-02-82	6694	43.3	0	0	0	0	188,498
DONNA (7750)	HIDALGO	9-03-78	7750	43.2	0	0	0	0	24,171
DONNA (9700)	HIDALGO	11-06-90	9703	48.1	1	0	0	0	444
DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2	0	0	0	0	734
DOS HERMANOS, W. (OLMOS)	WEBB	1-07-85	4846	54.5	0	0	0	0	4,323
DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4	0	0	0	0	21,424
DOUGHERTY	NUECES	1944	5377	37.0	0	0	0	0	32,327
DOUGHERTY (STILLWELL UPPER)	NUECES	5-01-81	5806	36.8	0	0	0	0	4,612
DOUGHTY (FRIO 6730)	NUECES	12-01-83	6731	59.1	0	0	0	0	184,472
DOUGHTY (FRIO 6735)	NUECES	6-26-89	6743	48.5	2	1	1	2,707	16,731

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DOUGHTY (FRIO 6760)	NUECES	2-13-88	6765	57.5	0	0	0	0	329,926
DOUGHTY (FRIO 6950)	NUECES	19	6966	47.5	1	1	43,306	33,129	54,861
DOUGHTY (FRIO 7000)	NUECES	8-20-92	7010	46.6	0	0	0	0	4,161
DOUGHTY (FRIO 7080)	NUECES	12-26-90	7084	52.1	0	0	0	0	3,239
DOUGHTY (FRIO 7200)	NUECES	4-19-88	7202	55.0	1	1	1,390	1,273	161,986
DOUGHTY (FRIO 7250)	NUECES	8-25-88	7253	52.0	0	0	0	0	58,228
DOUGHTY (FRIO 7525)	NUECES	1-09-89	7525	38.0	0	0	0	0	48,534
DOUGHTY (FRIO 7585)	NUECES	10-06-84	7590	48.8	0	0	0	0	78,320
DOUGHTY (FRIO 7670)	NUECES	11-13-92	7675	38.0	1	1	25,928	8,536	10,805
DOUGHTY (FRIO 7880)	NUECES	2-13-88	7867	57.0	0	0	0	0	63,860
DOUGHTY (FRIO 8460)	NUECES	4-06-90	8460	48.0	1	1	12	651	3,555
DOUGHTY (FRIO 8590)	NUECES	12-17-93	8580	43.0	1	1	2,255	1,968	1,968
DOUGHTY (FRIO 8730)	NUECES	6-17-88	8728	45.0	0	0	5,253	2,370	25,529
DOUGHTY (FRIO 8820)	NUECES	6-17-88	8813	43.1	0	0	0	0	100,184
DOUGHTY (FRIO 9530)	NUECES	2-22-85	9559	46.2	0	0	0	0	23,077
DOUGHTY (FRIO 9550)	NUECES	5-13-85	9584	38.1	0	0	0	0	3,427
DOUGHTY (FRIO 9878)	NUECES	10-12-84	9913	46.5	0	0	0	0	15,928
DOUGHTY (FRIO 9950)	NUECES	11-18-84	9964	46.0	0	0	0	0	1,197
DOUGHTY (FRIO 10248)	NUECES	11-18-84	10255	46.0	0	0	0	0	686
DOUGHTY (7700)	NUECES	9-16-85	7719	44.3	0	0	0	0	161,155
DOUGHTY (8000)	NUECES	12-20-87	8028	44.1	0	0	0	0	170,433
DOUGHTY (8550)	NUECES	11-04-81	8599	46.8	0	0	0	0	1,739
DOUGHTY (9220)	NUECES	11-23-88	9208	55.4	1	1	8	1,252	30,641
DOUGHTY, S. W. (ANNIE T.)	NUECES	6-07-84	9700	36.2	0	0	0	0	14,664
DOUGHTY, SW (9275)	NUECES	8-17-83	9298	42.0	1	1	12	105	47,723
DOUGHTY, NW (FRIO 6760)	NUECES	3-10-89	6805	43.0	0	0	0	0	22,649
DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0	0	0	0	0	96,851
DRISCOLL RANCH	NUECES	1939	5440	38.0	0	0	0	0	27,878
DULUP	WEBB	12-22-42	1974	21.0	2	2	22	956	1,057,394
DUNN (4900)	JIM WELLS	8-07-57	4912	36.6	0	0	0	0	16,540
DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8	0	0	0	0	6,211
DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6	0	0	0	0	7,044
EAGLE HILL	DUVAL	1-01-33	1500	19.0	9	4	12	8,790	5,811,032
EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0	0	0	0	0	1,099,238
EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0	0	0	0	0	66,826
EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	9-20-82	3629	33.3	2	0	0	0	27,386
EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8	0	0	0	0	592
EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	1	0	0	0	317,703
EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0	0	0	0	0	286
EDINBURG, S. (MARKS 11030)	HIDALGO	8-01-85	11245	50.0	0	0	0	0	2,435
EDLASATER	JIM HOGG	12-16-49	2096	22.0	0	0	0	0	408,531
EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0	0	0	0	0	70,468
EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	2	1	12	727	16,921
EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	3	2	24	4,660	339,264
EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8	0	0	0	0	2,021
EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	3-14-75	5964	49.6	0	0	0	0	34,393
EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7	0	0	0	0	2,529
EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5	0	0	0	0	390
EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0	0	0	0	0	4,246
EDROY, SOUTHEAST	SAN PATRICIO	7-28-83	6403	45.0	0	0	0	0	2,113
EGGERT (FRIO 3960)	SAN PATRICIO	12-03-82	3967	40.0	0	0	0	0	3,938
EL ANZUELO (MARG A)	KENEDY	2-25-93	8929	38.0	2	2	35,315	87,150	87,150
EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	2	1	11	1,979	357,638
EL BENADITO (H-20)	STARR	8-15-75	5574	50.0	0	0	0	0	4,292
EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	0	0	0	0	614,386
EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3	0	0	0	0	468,743
EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5	0	0	0	0	20,639
EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5	0	0	0	0	64,481
EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5	0	0	0	0	8,152
EL BENADITO (22-C)	STARR	5-03-54	5850	39.7	0	0	0	0	40,204
EL BENADITO (5050)	STARR	2-09-71	5047	47.2	0	0	0	0	66,275
EL BENADITO (5230)	STARR	10-01-74	5248	48.5	0	0	0	0	55,877
EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0	0	0	0	0	340
EL BENADITO (5500)	STARR	1-26-71	5506	48.3	0	0	0	0	13,421
EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5	0	0	0	0	57,047
EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3	0	0	0	0	7,912
EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0	0	0	0	0	898
EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9	0	0	0	0	0
EL EBANITO	STARR	3-17-50	6411	37.0	0	0	0	0	222,491
EL INFERNILLO (H-64)	KLEBERG	4-02-84	7570	41.4	1	0	0	0	99,728
EL INFERNILLO (J-69)	KLEBERG	10-26-89	9610	39.4	1	0	4,844	475	33,624
EL INFERNILLO (K-68)	KLEBERG	5-08-81	10824	50.2	2	1	11,979	1,089	82,258
EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	1	1	10,378	1,503	142,717
EL INFERNILLO (L-70, SEG. B)	KLEBERG	3-16-80	12042	50.8	1	1	14,787	1,402	43,830
EL JAVALI (O HERN SAND)	STARR	10-12-51	2310	31.8	0	0	0	0	1,084,295
EL MESQUITE	DUVAL	7-01-36	3020	46.0	0	0	0	0	80,751
EL MESQUITE (3000)	DUVAL	1-11-81	3038	32.0	4	4	16,741	10,558	69,706
EL MESQUITE (5200)	DUVAL	4-05-88	5184	46.7	70	70	1,496,385	232,641	1,708,442
HELLEN (5200) CONSOL W/THIS FLD EFF 8/1/89 PER DKT 4-93,122.									
EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1	0	0	0	0	76,024
EL NUMERO UNO (-B- SAND)	JIM HOGG	2-23-57	3171	42.0	0	0	0	0	75,074
EL ORO (WOLFE SAND)	DUVAL	9-09-57	3285	24.0	0	0	0	0	747
EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2	0	0	0	0	35,439
EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5	0	0	0	0	15,424

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
EL PAISTLE (FRIO 8300)	KENEDY	1952	8280	49.0	0	0	0	0	2,452
EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0	0	0	0	0	10,850
EL PAISTLE (H-45)	KENEDY	1-18-84	7451	40.3	0	0	0	0	4,144
EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3	0	0	0	0	2,276
EL PAISTLE (I-12)	KENEDY	8-12-85	8066	40.7	1	0	0	0	35
EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0	0	0	0	0	6,264
EL PAISTLE (J-28, S)	KENEDY	11-18-64	9346	46.1	1	0	0	0	34,341
EL PAISTLE, N. (I-69)	KENEDY	4-17-79	8770	27.3	0	0	0	0	0
EL PEYOTE (CARREON)	JIM HOGG	7-16-82	5833	34.6	0	0	3	30	19,856
EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	0	0	0	0	148,829
EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3	0	0	0	0	8,925
EL PUERTO, N. (O HERN)	STARR	11-27-65	760	20.0	0	0	0	0	949
EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3	0	0	0	0	13,328
EL REPOSO (6370)	JIM HOGG	10-27-80	6379	46.4	0	0	0	0	20,034
EL STAGGS (6100)	STARR	7-06-83	6105	40.0	0	0	0	0	293
EL TANQUE	STARR	3-24-37	1769	24.0	12	7	60	2,278	1,111,897
EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	7	5	48	1,307	164,630
EL TANQUE (1550)	STARR	8-09-57	1547	22.0	1	1	12	360	53,638
EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	9	7	58	1,448	280,038
EL TANQUE (1820)	STARR	9-04-57	1825	23.0	1	0	0	0	23,527
EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3	0	0	0	0	25,558
EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1889	28.0	1	1	11	89	22,366
EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5	2	2	12	90	31,955
ELENERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0	0	0	0	0	54,887
ELLIE C. (WILCOX)	DUVAL	5-28-93	8410	44.0	1	1	152,710	7,003	7,003
ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2	1	1	10,836	1,211	10,103
ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	16	4	841,966	27,044	6,031,781
ELPAR (F-07, NE)	KLEBERG	9-20-73	5182	38.6	0	0	0	0	3,026
ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4	0	0	0	0	9,382
ELPAR (F-32, N)	KLEBERG	3-17-79	5612	31.3	1	1	10,166	2,676	60,756
ELPAR (F-40, W)	JIM WELLS	2-01-81	5414	39.9	0	0	0	0	5,932
ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	3	3	39,883	9,847	1,858,690
ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3	0	0	0	0	342
ELPAR, S. (E-63)	JIM WELLS	7-23-84	4745	41.6	0	0	0	0	1,212
ELPAR, S. (F-07, LOWER)	JIM WELLS	3-08-84	5405	37.2	0	0	0	0	631
ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0	5	2	24	3,502	395,148
EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1	0	0	0	0	43,261
ENCINAL CHANNEL, NE. (7700-E)	NUECES	12-11-81	7698	47.8	0	0	0	0	38,172
ENCINAL CHANNEL, NE. (7860 G)	NUECES	12-11-81	8017	44.4	0	0	0	0	18,344
ENCINAL CHANNEL, NE. (7900-G)	NUECES	2-09-80	7891	45.5	0	0	0	0	35,353
ENCINITAS (ENCANTADA -A-)	BROOKS	10-04-40	8718	52.0	0	0	0	0	10,409
ENCINITAS (F-20)	BROOKS	4-06-75	6836	49.4	0	0	0	0	23,829
ENCINITAS (FRIO 7050)	BROOKS	12-09-69	7057	47.8	0	0	0	0	975
ENCINITAS (V- 4-A)	BROOKS	5-13-66	7844	45.0	1	0	0	0	142,400
ENCINITAS (V- 8)	BROOKS	5-12-59	8010	39.1	2	0	18,158	544	150,163
ENCINITAS (VICKSBURG 8000)	BROOKS	1-19-59	8035	39.2	0	0	0	0	837,897
ENCINO (MF- 5)	SAN PATRICIO	1-05-72	6529	40.8	0	0	0	0	7,278
ENCINO (5650)	REFUGIO	3-31-77	5603	36.0	0	0	0	0	72,680
ENCINO (5900 SD.)	REFUGIO	6-03-56	5922	33.7	2	2	3,278	6,373	747,013
ENCINO (6400)	SAN PATRICIO	5-24-56	6390	37.0	0	0	0	0	3,846,412
ENCINO (6400 LOWER)	SAN PATRICIO	4-01-58	6422	40.4	0	0	0	0	11,691
ENCINO (6400 MASSIVE)	REFUGIO	2-26-58	6403	40.3	0	0	0	0	636,889
ENCINO (6600 SAND)	SAN PATRICIO	3-16-58	6606	41.5	0	0	0	0	88,951
ENCINO (6700)	SAN PATRICIO	5-19-81	6698	40.7	0	0	0	0	754
ENCINO (7200)	SAN PATRICIO	2-13-58	7243	37.2	0	0	0	0	8,087
ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5	0	0	0	0	7,936
ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5	0	0	0	0	3,479
ENCINO, NE. (6400 SD.)	REFUGIO	2-04-59	6380	35.7	0	0	0	0	359,771
TRANS. FROM ENCINO /6400/ FLD. 4-1-59.									
ENOS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0	0	0	0	0	87,309
ENOS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0	0	0	0	0	17,956
ENOS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0	1	0	0	0	1,485
ENOS COOPER (7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0	0	0	0	0	7,477
ENOS COOPER (7700)	SAN PATRICIO	4-19-83	7685	44.0	0	0	0	0	5,044
ENOS COOPER (7800)	SAN PATRICIO	11-09-53	7800	41.8	0	0	0	0	722,437
ESCOBAS	ZAPATA	5-26-28	1500	20.9	93	53	77	16,778	13,140,068
ESCOBAS (FALCON)	ZAPATA	4-24-80	2349	35.0	0	0	0	0	3,657
ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5	0	0	0	0	7,325
ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3	0	0	0	0	10,345
ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8	0	0	0	0	7,557
ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0	0	0	0	0	256,502
ESCONDIDO (6220)	JIM HOGG	5-18-83	6223	42.0	0	0	0	0	18,887
ESCONDIDO CREEK (20-A)	KLEBERG	2-24-80	6799	43.0	0	0	0	0	22,518
ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2	0	0	0	0	134,410
ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	2	2	9,668	12,677	790,574
ESCONDIDO CREEK (20-I-1,E)	KLEBERG	2-22-89	7366	41.7	1	0	899	523	49,030
ESCONDIDO CREEK (20-I-1, SW)	KLEBERG	6-06-84	7468	40.3	1	1	20,614	5,561	103,907
ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0	0	0	0	0	1,985
ESCONDIDO CREEK (20-I-2,E)	KLEBERG	9-04-88	7384	41.6	1	0	0	0	964
ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1	0	0	0	0	85,574
ESCONDIDO CREEK (20-I-3, E)	KLEBERG	12-13-87	7416	42.1	0	0	0	0	5,894
ESCONDIDO CREEK (20-I-3, UPPER)	KLEBERG	9-25-87	7325	41.2	0	0	0	0	69,462
ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2	0	0	0	0	17,851
ESTES COVE (B-6)	ARANSAS	11-02-90	7345	42.8	0	0	0	0	86,212

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ESTES COVE (C-1)	ARANSAS	11-02-92	7378	41.5	1	1	140,178	31,947	40,424
ESTES COVE (D-5)	ARANSAS	8-05-69	7706	39.3	0	0	0	0	172,639
ESTES COVE (E-1, FAULT BLOCK B)	ARANSAS	3-18-89	7770	40.0	1	1	9	4,403	50,854
ESTES COVE (E-3)	ARANSAS	6-06-89	7776	38.8	2	2	7,708	12,642	106,318
ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7	1	1	3,596	6,961	263,153
ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	1	0	0	0	573,791
ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5	1	0	0	0	29,711
ESTES COVE (F-1 FB-B)	ARANSAS	5-25-71	7919	40.0	0	0	0	0	101,034
ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4	1	0	0	0	81,337
ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3	0	0	0	0	4,452
ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0	0	0	0	0	413
ESTES COVE (7300)	ARANSAS	3-23-90	7322	41.4	3	3	160,461	94,380	267,078
ESTES COVE (7940)	ARANSAS	11-10-87	7942	41.3	0	0	0	0	68,676
ESTRALITA (3000)	STARR	6-07-72	3034	40.0	1	0	12	183	25,788
ESTRALITA (3400)	STARR	4-25-72	3406	40.0	1	0	0	0	16,697
EVANGELINE (QUEEN CITY)	DUVAL	4-03-83	5418	42.3	0	0	0	0	4,318
EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6	0	0	0	0	174,940
EWING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0	0	0	0	0	480,435
EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0	0	0	0	0	120,415
EWING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0	0	0	0	0	192,711
EWING (SIMS, W.)	SAN PATRICIO	3-26-68	5850	37.0	0	0	0	0	89,602
EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0	0	0	0	0	66,702
EWING (3900)	SAN PATRICIO	7-12-80	3904	22.0	1	0	0	0	11,525
EWING (4770)	SAN PATRICIO	6-07-83	4774	33.0	0	0	0	0	5,508
EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0	0	0	0	0	25,420
EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5	0	0	0	0	17,231
EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0	0	0	0	0	15,382
EWING (6900 SAND)	SAN PATRICIO	7-16-52	6888	40.4	5	0	0	0	2,507,588
EWING, EAST (FRIO)	SAN PATRICIO	3-09-55	7323	39.0	0	0	0	0	19,084
EWING, S. (LAROSA)	SAN PATRICIO	2-13-80	6431	49.7	0	0	0	0	26,141
EWING, S. (6900)	SAN PATRICIO	3-04-81	6990	41.0	0	0	0	0	533
EWING, S (7000)	SAN PATRICIO	5-25-81	6990	40.7	1	0	5	5	107,375
EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0	0	0	0	0	13,977
FALFURRIAS	JIM WELLS	3-20-48	7275	42.5	0	0	0	0	63,548
FALFURRIAS (FRIO 7250)	BROOKS	1-01-86	7260	35.0	0	0	0	0	262
FALFURRIAS (FRIO 7300)	BROOKS	1-28-85	7310	30.3	0	0	0	0	3,431
FALFURRIAS (FRIO 7450)	JIM WELLS	4-03-59	7438	43.0	0	0	0	0	35,917
FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0	0	0	0	0	5,855
FARENTHOLD	NUECES	12-13-46	5886	38.2	0	0	0	0	1,967,329
FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6	0	0	0	0	37,674
FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0	0	0	0	0	34,635
FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5	0	0	0	0	7,639
FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	6	3	9,050	8,869	313,611
FITZSIMMONS	DUVAL	5-22-38	4303	47.0	8	5	16,847	15,989	5,706,579
FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0	0	0	0	0	4,931
FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4	0	0	0	0	2,313
FITZSIMMONS, EAST	DUVAL	1940	4900	44.0	0	0	0	0	583
FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0	0	0	0	0	10,078
FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	4	2	0	0	226,646
FITZSIMMONS, EAST (PETTUS 4460)	DUVAL	11-21-82	4466	46.0	1	1	10	728	41,644
FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	1	0	0	0	34,353
FITZSIMMONS, EAST (Y-2)	DUVAL	1-25-86	4708	40.0	0	0	0	0	746
FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4	0	0	0	0	177,947
FITZSIMMONS, NE. (4000)	DUVAL	10-24-87	4006	47.0	1	1	0	0	8,773
FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0	0	0	0	0	159,198
FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0	0	0	0	0	24,097
FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0	0	0	0	0	4,565
FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	1	0	8	5	52,448
FIVE GATES (FRIO 3818)	DUVAL	3-30-84	3822	48.0	0	0	0	0	2,606
FLORES	HIDALGO	6-13-45	5840	39.8	2	0	0	0	35,244
FLORES (BLOOMBERG 4340)	HIDALGO	8-12-66	4343	53.0	0	0	0	0	48,977
FLORES (FRIO 4750)	STARR	7-15-52	4742	46.0	0	0	0	0	398,886
FLORES (SULLIVAN, UPPER)	HIDALGO	11-10-53	4430	49.1	1	0	0	0	942,733
FLORES (VICKSBURG 5850)	STARR	1-21-87	5860	44.0	1	1	2,779	4,039	33,100
FLORES (5000)	STARR	10-16-72	5022	47.3	0	0	0	0	156,361
FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5	0	0	0	0	3,720
FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0	0	0	0	0	403,042
TRANS. FROM FLORES /UPPER SULLIVAN/ FLD. 10-1-54.									
FLOUR BLUFF	NUECES	7-07-36	6650	41.5	1	0	0	0	18,730,142
FLOUR BLUFF (H-62)	NUECES	12-20-83	8068	44.1	0	0	0	0	50,710
FLOUR BLUFF (H-70)	NUECES	3-26-83	8152	36.1	3	1	630	1,725	430,346
FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	2	1	430	1,004	348,772
FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	0	0	0	0	155,155
FLOUR BLUFF (I-32)	NUECES	1-11-83	8986	41.2	3	1	29,133	1,397	279,159
FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	0	0	0	0	247,325
DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.									
FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3	1	0	0	0	20,782
FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0	0	0	0	0	150,395
FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3	0	0	0	0	4,817
FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6	0	0	0	0	70,426
FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5	0	0	0	0	656
FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	0	0	0	0	8,400,460
FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/									
FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5	0	0	0	0	68,527

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FLOUR BLUFF, EAST (WEBB) TRANS. FROM FLOUR BLUFF, EAST 2-1-67	NUECES	5-17-40	6777	41.6	0	0	0	0	231,477
FLOUR BLUFF, EAST (7250)	NUECES	7-10-89	7516	44.6	1	1	4,652	9,870	74,721
FLOWELLA (VICKSBURG 9600)	BROOKS	1-08-91	9670	49.4	0	0	0	0	1,643
FORT LIPAN (FRIO 5320)	JIM WELLS	6-30-60	5319	37.0	0	0	0	0	41,419
FORTY-NINE	DUVAL	12-20-49	1574	21.3	2	0	0	0	163,564
FORTY NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	1	0	0	0	6,067
FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0	0	0	0	0	500
FOX-HERD (FRIO 14-B)	SAN PATRICIO	4-21-69	8840	44.0	0	0	0	0	158,659
FOX-HERD (FRIO 15-A)	SAN PATRICIO	12-26-80	9032	47.0	0	0	0	0	23,160
FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0	0	0	0	0	677
FREDERICK (LOCKE)	SAN PATRICIO	9-04-87	6789	46.0	0	0	0	0	55,407
FREDERICK (WILLIAMS SD VXBG)	SAN PATRICIO	7-23-89	6608	47.4	0	0	0	0	76
FREDERICK (5700)	SAN PATRICIO	8-27-89	5708	45.5	0	0	0	0	78
FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5	0	0	0	0	3,218
FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4	0	0	0	0	55,352
FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4	0	0	0	0	27,431
FROST	STARR	5-24-42	4184	45.1	1	0	0	0	181,123
FULTON BEACH	ARANSAS	1947	7166	43.0	0	0	0	0	1,748,466
DIVIDED INTO VARIOUS FIELDS 7-1-50.									
FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6	0	0	0	0	687,364
FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	1	0	7,284	1,574	1,390,924
FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52									
FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0	0	0	0	0	1,603,190
FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52									
FULTON BEACH (B-2)	ARANSAS	7-01-50	7184	43.8	0	0	0	0	3,133,934
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2	0	0	0	0	149,591
FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0	0	0	0	0	8,872,139
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	3	1	665	3,064	2,680,739
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0	0	0	0	0	26,224
FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	1	0	0	5	622,139
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8	0	0	0	0	452,081
FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	0	0	0	0	926,517
FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6	0	0	0	0	92,259
FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0	0	0	0	0	97,937
FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3	0	0	0	0	1,150,389
FULTON BEACH, N. (A SEG)	ARANSAS	3-25-53	6753	42.7	0	0	0	0	140,407
TRANS. TO FULTON BEACH, N. A2, A4, B2, B38 & C1 SAND 2-1-54.									
FULTON BEACH, N. (A-2 SAND)	REFUGIO	5-28-53	6770	42.3	1	0	0	0	974,639
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-3 SAND)	ARANSAS	1-29-54	6742	42.9	0	0	0	0	448,877
FULTON BEACH, N. (A-4 SAND)	REFUGIO	6-06-53	6837	43.1	1	0	0	0	603,497
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-6 SD.)	ARANSAS	5-01-60	6825	43.2	0	0	0	0	47,181
FULTON BEACH, N. (B-2)	ARANSAS	9-06-53	6884	42.0	1	0	0	0	558,943
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (B-3-8)	REFUGIO	10-21-53	6920	42.9	1	0	0	0	1,038,568
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (C-1 SAND)	ARANSAS	3-25-53	6856	42.7	0	0	0	0	43,817
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	4-24-51	7286	41.0	0	0	0	0	5,257
TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.									
FULTON BEACH, NE. (B-6)	ARANSAS	11-08-67	7409	39.5	0	0	0	0	14,826
FULTON BEACH, NE. (FRIO D-1)	ARANSAS	6-24-68	7636	39.0	0	0	0	0	1,836
FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0	0	0	0	0	49,947
FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	1	1	4,869	1,668	676,386
FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0	0	0	0	0	31,306
RECLASS. AS GAS RES. 12-3-56.									
FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6	0	0	0	0	23,328
FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1	0	0	0	0	324,831
FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0	0	0	0	0	390,602
FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5	0	0	0	0	970,902
FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3	0	0	0	0	8,841
RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.									
FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	2	1	21,465	299	883,663
FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	1	1	909	1,273	1,295,105
FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/,									
FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8	0	0	0	0	0
FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4	0	0	0	0	355,457
FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0	0	0	0	0	94,439
RECLASS. AS GAS SALVAGE RES. 9-1-63									
FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0	0	0	0	0	200,748
FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5	0	0	0	0	213,884
FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/,									
FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8	0	0	0	0	919,351
RECLASS. AS GAS SALVAGE RES. 8-1-66									
FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6	0	0	0	0	77,770
FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5	0	0	0	0	33,303
RECLASS. AS GAS SALVAGE RES. 9-1-63									
FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0	0	0	0	0	15,033

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7	0	0	0	0	575,713
FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.									
FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2	0	0	0	0	235,415
RECLASS. AS GAS SALVAGE RES. 9-1-63.									
FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0	0	0	0	0	107,038
FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0	0	0	0	0	591
FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0	0	0	0	0	116,156
FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7	0	0	0	0	66,420
FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8280	42.0	0	0	0	0	22,082
FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	0	0	0	0	37,477
FULTON BEACH, WEST (K-7)	ARANSAS	1-30-54	7925	43.3	0	0	0	0	72,662
RECLASS. AS GAS RES. 12-3-56.									
GMEN (CHULA SAND)	NUECES	9-28-87	10316	54.7	0	0	0	0	6,309
GOC (3400)	JIM HOGG	10-28-79	3392	75.0	0	0	0	0	24,399
GARCIA (GUZMAN 3500)	STARR	2-28-83	3492	46.0	0	0	0	0	910
GAINES (-G- SAND)	SAN PATRICIO	8-11-87	6883	41.5	0	0	0	0	56,426
GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0	0	0	0	0	25,496
GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	0	0	0	0	152,892
GALINDO (VICKSBURG)	JIM WELLS	7-11-55	4950	42.3	0	0	0	0	29,113
GALLAGHER	JIM WELLS	6-07-40	5200	39.4	0	0	0	0	625,881
GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	0	0	0	0	4,259
GANDY	NUECES	3-29-39	5440	38.6	1	1	0	0	759,116
GARCIA	STARR	3-07-42	3748	45.1	10	2	9,319	16,179	29,302,690
GARCIA (CHAPATAL-A)	STARR	1-05-83	4255	44.9	0	0	0	0	26,430
GARCIA (CHAPOTAL-A-1)	STARR	12-21-83	4174	45.0	0	0	0	0	4,227
GARCIA (FROST -A-)	STARR	3-07-42	3748	45.1	0	0	0	0	1,008,039
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6	0	0	0	0	194
GARCIA (FROST A, SEG. II)	STARR	8-31-85	3470	44.0	1	0	0	0	47,078
GARCIA (FROST -B-)	STARR	10-24-81	3493	47.0	0	0	0	0	0
GARCIA (FROST -B-, SE.)	STARR	2-12-74	3530	47.5	0	0	0	0	7,819
GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6	0	0	0	0	20,030
GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3	0	0	0	0	3,778
GARCIA (GARCIA IV)	STARR	3-07-42	3748	45.1	0	0	0	0	664
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6	0	0	0	0	22,182
GARCIA (L-STRAY)	STARR	1-09-82	4073	44.0	0	0	0	0	629
GARCIA (MILLER -A-)	STARR	3-07-42	3748	45.1	5	3	13,715	22,144	2,368,558
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (MILLER "A" II)	STARR	3-07-42	3748	45.1	0	0	0	0	211,378
TRANS. FROM GARCIA /MILLER-A- / FLD. 4-1-69									
GARCIA (MILLER -A- X)	STARR	3-07-42	4001	45.1	0	0	0	0	293,548
TRANS. FROM GARCIA /MILLER -A- / FLD. 10-1-65.									
GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0	0	0	0	0	169
GARCIA (MILLER -B- VI)	STARR	3-07-42	4100	47.0	2	1	11,167	10,302	1,333,796
TRANS. FROM GARCIA FLD. 9-1-63									
GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4	0	0	0	0	53,101
GARCIA (MILLER -B- XI)	STARR	3-03-65	4184	45.4	0	0	0	0	6,285
GARCIA (MILLER -B- XII)	STARR	3-06-80	4141	44.5	0	0	0	0	608
GARCIA (MILLER -C-)	STARR	3-07-42	3748	45.1	1	0	0	0	135,578
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (MILLER -C- 1)	STARR	5-31-64	4132	47.9	2	0	0	0	2,420,741
GARCIA (MILLER C-2)	STARR	10-26-83	4177	45.0	0	0	0	0	51,419
GARCIA (MILLER -F- II)	STARR	3-07-42	3748	45.1	0	0	0	0	63,447
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0	0	0	0	0	5,343
GARCIA (SOLIS)	STARR	3-07-42	3748	45.1	1	0	0	0	601,764
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	0	0	0	0	43,034
GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6	0	0	0	0	348,497
GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	2	1	3,376	2,067	125,141
GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	2	1	12	593	185,395
GARCIA (4000 STRAY)	STARR	3-04-85	4004	43.8	0	0	0	0	68
GARCIA (4200)	STARR	11-12-69	4204	40.0	0	0	0	0	1,268
GARCIA (4380)	STARR	8-07-64	4383	43.4	0	0	0	0	1,630
GARCIA (4500)	STARR	7-21-84	4518	45.6	0	0	0	0	990
GARCIA (4600)	STARR	1-13-77	4619	46.0	0	0	0	0	3,008
GARCIA, SE. (GUZMAN)	STARR	6-09-66	4024	46.7	0	0	0	0	222
GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0	0	0	0	0	27,114
GATES RANCH (N-4)	DINMIT	3-17-68	5220	43.9	0	0	0	0	1,554
GATES RANCH (N-5)	WEBB	3-08-68	5416	48.0	0	0	0	0	5,452
GERONIMO, N. (N-2 10300)	SAN PATRICIO	2-26-87	10323	48.0	1	1	19,609	743	12,300
GERONIMO, N. (STARK)	SAN PATRICIO	2-01-82	10555	48.1	0	0	0	0	49,277
GERONIMO, S.E. (9219)	SAN PATRICIO	8-21-83	9236	34.0	0	0	0	0	2,258
GERONIMO, SE. (9360)	SAN PATRICIO	5-13-77	9362	32.8	0	0	0	0	1,501
GERONIMO, SE. (9400 FB-B)	SAN PATRICIO	2-05-84	9468	37.9	0	0	0	0	3,257
GERONIMO, SE (9540)	SAN PATRICIO	8-05-79	9550	30.8	0	0	0	0	11,854
GERONIMO, SE. (10260 FRIO)	SAN PATRICIO	5-03-84	10285	47.0	1	1	4,634	282	13,361
GINNY (FRIO 8300)	SAN PATRICIO	4-05-58	8407	41.0	0	0	0	0	13,317
GINNY, E. (FLOERKE)	ARANSAS	7-17-73	8765	40.0	0	0	0	0	14,615
GINNY, E. (LUNDBERG)	ARANSAS	7-11-65	8892	41.5	1	0	3	32	268,026
GINNY, E. (7450)	SAN PATRICIO	6-04-66	7450	42.5	4	3	12	4,032	726,680
GINNY, E. (7650)	SAN PATRICIO	4-03-65	7645	42.8	0	0	0	0	503,438
GLEN	ZAPATA	4-26-40	2160	22.1	3	0	0	0	3,316,976

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5	0	0	0	0	22,757
GLICK (6600)	BROOKS	9-27-88	6606	43.2	1	1	0	0	1,290
GOLD RIVER, NORTH (N-3-E)	WEBB	4-27-69	4311	43.3	1	0	0	0	140
GOLD RIVER, NORTH (OLMOS)	WEBB	3-27-80	4091	55.8	3	2	21,850	4,500	51,173
GONZALENA (5850 SAND)	BROOKS	3-25-55	5842	46.4	0	0	0	0	45,854
GONZALENA (6500 SAND)	BROOKS	3-25-55	6548	45.8	0	0	0	0	10,064
GOOD FRIDAY (HILDA SAND)	DUVAL	4-05-58	3562	47.9	0	0	0	0	286,403
GOOSE ISLAND (A-2)	ARANSAS	1-06-53	7348	45.7	0	0	0	0	20,720
GOOSE ISLAND (C SD, LO.)	ARANSAS	3-10-76	7104	42.5	6	2	20,430	16,837	696,971
GOOSE ISLAND (D-1)	ARANSAS	9-19-81	7440	39.6	1	0	0	0	61,634
GOOSE ISLAND (E-1, W)	ARANSAS	10-15-82	7528	39.0	0	0	0	0	1,818
GOOSE ISLAND (F SAND)	ARANSAS	12-14-52	7802	43.6	0	0	0	0	21,244
GOOSE ISLAND (7100 -B-)	ARANSAS	9-20-52	6919	45.4	0	0	0	0	152
GORMAC	DUVAL	2-25-45	2470	24.0	5	0	0	0	985,728
GORMAC (FRIO 1300)	DUVAL	12-26-78	1318	22.0	1	1	11	641	13,554
GOSSETT (FRIO 7050)	SAN PATRICIO	5-01-64	7052	41.0	0	0	0	0	49,577
GOVT. WELLS, N.	DUVAL	8-22-28	1568	21.0	210	85	32,833	193,799	79,989,174
GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67									
GOVERNMENT WELLS, N. (COLE)	DUVAL	12-01-59	1568	20.8	0	0	0	0	0
GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	7-17-92	4071	20.8	1	1	12	768	1,040
GOVERNMENT WELLS, N. (MIRANDO)	DUVAL	9-13-82	2405	25.0	0	0	0	0	162
GOVT. WELLS, N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	6	1	15	1,608	141,858
GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	6	1	1,047	2,290	3,661,207
GOVT. WELLS, N. (1ST QUEEN CITY)	DUVAL	8-09-82	5761	44.6	0	0	0	0	1,766
GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4	0	0	0	0	5,384
GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2	0	0	0	0	271,497
GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0	1	0	0	0	14,012
GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	9	2	2,825	9,767	1,191,714
GOVT. WELLS, N. (970 SAND)	DUVAL	11-30-82	1014	24.0	1	1	12	581	13,527
GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	5	5	12	747	318,998
GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	0	0	0	0	90,337
GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	4	3	24	1,696	91,355
GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9	1	1	12	6,225	35,493
GOVT. WELLS, N. (1500 SD.)	DUVAL	1949	1508	21.0	0	0	0	0	4,662
GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0	3	0	0	0	30,438
GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1	6	6	2,974	13,645	155,743
GOVT. WELLS, N. (1800A, W)	DUVAL	7-01-73	1810	24.6	13	7	12	7,168	1,213,924
GOVT. WELLS, N (1800-B, W)	DUVAL	4-25-72	1725	24.7	0	0	0	0	52,460
GOVERNMENT WELLS, N. (1800-E)	DUVAL	2-25-80	2026	20.5	3	2	1,707	1,041	51,897
GOVT. WELLS, N. (1800 SAND)	DUVAL	1-27-43	1818	27.9	0	0	0	0	689,646
CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67									
GOVT. WELLS, N. (1800, W.)	DUVAL	2-14-71	1733	24.0	2	2	12	3,643	146,127
GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	121	47	276	110,785	18,600,751
GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1	0	0	0	0	30,462
GRABEN (ALICE)	JIM WELLS	11-25-61	5105	50.0	0	0	0	0	23,071
GREGG WOOD	STARR	2-04-49	1315	22.0	0	0	0	0	1,393
GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0	1	1	12	106	3,666
GREGG WOOD (1400)	STARR	8-01-88	1452	22.8	2	2	2,683	5,636	54,385
GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	5	3	36	1,080	90,293
GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0	2	2	24	215	43,938
GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	3	3	12	106	117,853
GREGG WOOD, S. (3910 E. SEG.)	STARR	2-26-65	3914	49.0	0	0	0	0	2,315
TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.									
GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0	0	0	0	0	358,722
GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2	0	0	0	0	24,297
GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	0	0	0	0	5,768
GREGG WOOD, W. (4150)	STARR	8-19-67	4168	49.0	0	0	0	0	13,806
GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0	0	0	0	0	289
GREGORY	SAN PATRICIO	1944	8496	44.0	0	0	0	0	13,779
GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0	0	0	0	0	15,820
GREGORY, EAST (10550)	SAN PATRICIO	5-27-85	10730	56.8	0	0	0	0	0
GREGORY, EAST (10,550)	SAN PATRICIO	5-27-85	10730	56.8	1	0	0	0	6,814
GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4	0	0	0	0	15,510
GROENEVELD (5500)	NUECES	6-27-69	5567	47.4	0	0	0	0	6,665
GRUY	DUVAL	5-19-50	2610	25.5	41	9	6	173	2,121,897
POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.									
GRUY, NORTH (DAUGHERTY SAND)	DUVAL	8-28-86	2563	41.0	4	3	18	570	38,919
GUAJILLO, W. (3700)	DUVAL	1-01-79	3674	34.0	0	0	0	0	2,445
GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1	0	0	0	0	1,156
GUERRA	STARR	2-01-33	2245	34.5	0	0	0	0	3,791,988
GUERRA (3800)	WEBB	4-12-92	3806	52.6	1	1	11	4,287	7,891
GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0	0	0	0	0	1,611,240
GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0	0	0	0	0	2,302
GYP HILL	BROOKS	1946	4070	44.0	0	0	0	0	90,034
GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4	1	1	361	803	204,110
GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4	0	0	0	0	103,996
GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8	0	0	0	0	15,915
HAGIST RANCH (ARGO)	DUVAL	10-11-53	1818	22.1	22	13	45	11,696	1,567,153
HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0	1	0	0	0	11,508
HAGIST RANCH (PURPLE SAND)	DUVAL	3-22-55	1826	19.8	1	1	0	0	213,405
HAGIST RANCH (QUEEN CITY SAND)	DUVAL	6-24-53	5194	44.0	17	6	760	11,781	4,662,499
HAGIST RANCH (WILCOX G)	MCMULLEN	2-20-52	7730	32.4	5	0	0	0	1,904,659
HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	2	1	12	1,553	186,218
HALDEMAN	JIM WELLS	4-26-41	5021	40.5	0	0	0	0	99,374

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HALDEMAN, SOUTH DIVIDED INTO ZONES 1-1-48.	JIM WELLS	1947	4195	44.0	0	0	0	0	56,616
HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6	0	0	0	0	29,255
HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9	0	0	0	0	496
HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9	0	0	0	0	657,459
HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	5-15-89	3830	36.0	1	1	12	425	1,896
HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8	0	0	0	0	537
HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2	0	0	0	0	15,041
HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4	0	0	0	0	95,597
HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7	0	0	0	0	119,330
HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6	0	0	0	0	1,620
HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9	0	0	0	0	83,254
HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0	0	0	0	0	116,681
HALDEMAN, SOUTH (3400)	JIM WELLS	3-16-84	3415	26.8	2	0	0	0	4,885
HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0	0	0	0	0	145,411
HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9	0	0	0	0	532,945
HALL-SHELLY(NO.2 SAND)	BROOKS	11-23-83	11514	53.4	0	0	0	0	3,706
HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1	0	0	0	0	4,076
HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0	1	0	0	0	22,333
HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9	0	0	0	0	97,151
HARDWICKE (4970)	STARR	2-08-86	4975	46.0	0	0	0	0	2,179
HARDWICKE, N. (SULLIVAN, LO)	STARR	3-14-72	3706	42.5	0	0	0	0	27,724
HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9	0	0	0	0	1,209
HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	0	0	0	0	112,741
HARRY (MIRANDO)	WEBB	7-09-56	707	24.0	50	25	34	2,618	173,016
HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8	0	0	0	0	18,800
HARVEY	SAN PATRICIO	10-26-50	8104	42.5	1	0	0	0	995,834
EFF. 4-1-51, HARVEY ZONE 10-E 11D & 13B CONS. INTO HARVEY FLD.									
HARVEY (M-3)	SAN PATRICIO	8-16-88	8943	33.0	0	0	0	0	6,807
HARVEY (M-11)	SAN PATRICIO	6-13-86	9336	41.6	0	0	0	0	15,105
HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	0	0	0	0	43,624
HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0	0	0	0	0	1,547
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0	0	0	0	0	11,402
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0	0	0	0	0	11,178
HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0	0	0	0	0	2,542
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2	0	0	0	0	1,400
HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5	1	1	0	0	7,886
HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0	0	0	0	0	23,330
HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1	1	0	0	0	11,917
HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4	0	0	0	0	2,450
HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0	0	0	0	0	7,495
HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8	0	0	0	0	4,418
HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	0	0	2	180	179,516
HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6	0	0	0	0	12,809
HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5	0	0	0	0	12,504
HELLEN	JIM HOGG	7-20-50	8064	38.5	0	0	0	0	179,819
HELLEN (5200)	JIM HOGG	10-12-88	5137	43.1	0	0	0	0	40,125
FIELD CONSOL INTO EL MESQUITE (5200) 8/1/89									
HELLEN, EAST (5200)	JIM HOGG	11-20-89	5207	44.0	1	1	8,485	1,036	11,920
HEMLOCK (LOWER FRIO)	SAN PATRICIO	7-28-85	5949	49.5	0	0	0	0	3,414
HEMLOCK (MIDDLE FRIO)	SAN PATRICIO	11-06-85	5199	38.0	1	1	11	2,773	46,197
HEMLOCK (4800)	SAN PATRICIO	4-11-88	4805	39.0	1	0	3	0	15,150
HENNE-WINCH-FERRIS	JIM HOGG	1924	1950	21.0	0	0	0	0	3,215,987
HENSHAW	JIM WELLS	5-12-79	3778	33.0	0	0	0	0	2,084
HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1	0	0	0	0	285,541
HERBST	DUVAL	6-10-44	2801	23.0	0	0	0	0	67,990
HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	4	2	0	0	492,515
HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2	0	0	0	0	28,564
HERBST, WEST (MIRANDO)	DUVAL	6-26-69	2966	22.0	0	0	0	0	5,966
HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2	0	0	0	0	2,976
HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7	0	0	0	0	3,239
HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3	1	1	1,547	1,247	34,555
HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8	0	0	0	0	18,600
HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	3	3	33	13,584	171,607
HI-LUK	SAN PATRICIO	8-19-83	5658	38.4	2	2	6,142	5,982	204,639
HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	0	0	0	0	121,017
HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9	2	2	24	13,009	126,134
HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0	0	0	0	0	992
HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1	0	0	0	0	8,527
HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9	0	0	0	0	2,913
HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5	0	0	0	0	3,623
HIBERNIA (5300 FRIO)	SAN PATRICIO	6-24-87	5303	37.5	1	0	0	0	9,322
HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4	0	0	0	0	18,425
HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	1	0	0	0	48,873
HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0	0	0	0	0	582
HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1	0	0	0	0	3,440
HINDE (FRIO 16)	STARR	5-03-65	5135	47.2	3	0	0	0	406,080
HINDE (FRIO 18)	STARR	4-08-65	5228	46.0	2	0	0	0	183,232
HINDE (VKSBBG. NO. 1)	STARR	4-11-65	5420	43.2	1	1	12	3,381	619,517
HINDE (VKSBBG. NO. 1, LO.)	STARR	5-07-65	5432	47.0	1	0	0	0	95,952
HINDE (VKSBBG. NO. 1, LO. FB A)	STARR	4-20-65	5421	46.0	1	1	12	5,515	239,569

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HINDE (4680)	STARR	4-18-84	4690	43.0	0	0	0	0	12,998
HINDE (5700)	STARR	9-03-78	5661	47.0	1	1	10	291	8,032
HINDE (6400 VICKSBURG)	STARR	3-25-87	6401	42.0	0	0	0	0	3,131
HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	1	0	0	0	32,218
HINDE, WEST (FRIO 15)	STARR	3-31-89	4561	52.0	1	0	0	0	639
HINOJOSA (F-53)	KLEBERG	8-08-80	5536	50.7	0	0	0	0	1,298
HINOJOSA (G-04)	KLEBERG	2-01-82	6076	50.5	0	0	0	0	3,078
HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0	0	0	0	0	12,115
HINOJOSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	0	0	0	0	127,238
HINOJOSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0	0	0	0	0	17,983
HINOJOSA, N. (E-97, S.)	KLEBERG	9-19-82	5054	47.8	0	0	0	0	814
HINOJOSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	0	0	0	0	166,558
HINOJOSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	1	0	0	0	15,570
HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	0	0	0	0	33,909
HINOJOSA, N. (F-70)	KLEBERG	11-23-84	5700	47.6	1	0	0	0	34,884
HINOJOSA, NORTH (F-73)	KLEBERG	6-01-81	5781	47.9	0	0	0	0	10,007
HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	1	0	0	0	315,216
HINOJOSA, N. (G-06)	KLEBERG	1-11-82	6011	46.5	1	0	0	0	91,452
HINOJOSA, N. (G-06, S)	KLEBERG	1-13-81	6039	47.8	0	0	0	0	26,193
HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	0	0	0	0	252,940
HOBBY (F-30)	JIM WELLS	1-05-81	5314	54.4	1	1	11	2,910	50,488
HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0	0	0	0	0	623,466
HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4	0	0	0	0	108,516
HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0	0	0	0	0	11,235
HOFFMAN	DUVAL	2-02-35	2858	25.5	96	29	765	22,536	48,914,139
HOFFMAN (MIRANDO)	DUVAL	1-15-57	2947	22.4	12	3	12	7,486	1,490,730
HOFFMAN (2540 ARGO)	DUVAL	5-20-69	2544	30.0	1	1	12	2,004	24,420
HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	32	10	2,126	37,269	8,708,598
HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	8	4	12	2,056	1,396,196
HOFMAN RANCH (5400)	DUVAL	8-28-88	5419	45.8	2	2	976	4,598	51,811
HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0	0	0	0	0	466
HOLBEIN	JIM HOGG	9-30-50	2795	24.5	7	0	0	0	563,173
HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2	0	0	0	0	433
HOLDEN (FRIO 5990)	NUECES	10-04-82	5988	38.9	0	0	0	0	2,827
HOLLAND	STARR	5-27-46	2959	24.0	1	0	0	0	276,109
HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0	0	0	0	0	1,351
HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	1	0	0	0	1,435,128
HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3	0	0	0	0	200,562
HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	4	3	24	2,920	167,695
HORNADAY (3900 SAND)	STARR	2-23-85	3906	43.0	0	0	0	0	157
HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	0	0	0	0	82,765
HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	0	0	0	0	37,025
HOUGHTON (MIRANDO SAND)	JIM HOGG	4-29-54	2962	22.0	1	0	1	349	349
HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8	0	0	0	0	23,628
HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0	0	0	0	0	747,593
HUGHES	WEBB	8-09-46	1870	21.0	0	0	0	0	805,711
INDIAN POINT (E- 1)	NUECES	9-05-70	8208	40.0	1	0	0	0	8,590
INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4	0	0	0	0	10,177
INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6	1	0	0	0	44,770
INDIAN POINT (F- 1, 2)	NUECES	6-24-65	8885	37.0	0	0	0	0	91,299
INDIAN POINT (F- 4)	NUECES	2-11-65	9024	39.3	0	0	0	0	183,277
INDIAN POINT (F- 5)	NUECES	9-23-63	9071	37.7	0	0	0	0	13,690
INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5	0	0	0	0	98
INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5	0	0	0	0	3,925
INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1	1	1	12	3,293	48,010
INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2	0	0	0	0	16,101
INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0	0	0	0	0	58,415
INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	2	1	12	120	20,125
IRA	STARR	8-28-45	3923	45.0	0	0	0	0	17,037
J. R. (4070)	DUVAL	1-05-91	4076	40.0	1	1	12	1,945	7,264
J. R. (5580)	DUVAL	8-27-82	5586	46.0	5	3	1,618	2,347	102,415
J.R. (5618)	DUVAL	6-19-81	5578	45.0	4	3	10,461	2,955	57,315
JABONCILLOS (AVERY 5550)	DUVAL	5-17-87	5570	43.0	6	6	47,635	11,015	81,077
JABONCILLOS (HOCKLEY 5900)	DUVAL	7-13-88	5930	45.2	2	1	82,485	6,311	196,311
JABONCILLOS (YEGUA 6840)	DUVAL	12-19-86	6845	39.0	0	0	0	0	40
JABONCILLOS (7200)	DUVAL	5-25-90	7195	50.0	1	1	27,955	1,728	7,777
JABONCILLOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	16	7	60	13,119	1,746,205
JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8	0	0	0	0	50,374
JAM (4200)	DUVAL	7-09-83	4251	41.0	0	0	0	0	453
JAM (6400)	DUVAL	7-02-83	6480	40.0	0	0	0	0	835
JANAL (2400 SAND)	STARR	2-28-58	2438	34.0	0	0	0	0	3,858
JARON (4300)	JIM HOGG	8-16-78	4304	48.5	0	0	0	0	109,476
JARON (4865)	JIM HOGG	11-10-81	4865	46.9	1	0	0	0	65
JARON (4900)	JIM HOGG	1-23-81	4908	48.7	1	1	2,571	4,712	171,991
JASPER-WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	4	2	24	11,619	1,591,035
JAVELINA	HIDALGO	12-04-47	5410	42.5	0	0	0	0	2,168
JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	2	0	0	0	409,574
JAVELINA (4900)	HIDALGO	7-11-86	4903	43.0	0	0	0	0	364
JAY SIMMONS	STARR	7-04-47	6110	41.3	35	8	93,282	30,561	6,149,799
JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9	0	0	0	0	30,748
JAY SIMMONS (HECTOR)	STARR	3-15-82	6441	44.0	1	1	6,199	3,509	98,473
JAY SIMMONS (24-A&B)	STARR	3-27-81	6917	41.1	1	0	0	0	1,203
JAY SIMMONS (5670)	STARR	7-20-83	5680	72.3	1	0	0	0	7,253
JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	2	0	0	0	33,339

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
JAY SIMMONS (5850 GAS)	STARR	12-05-88	6006	48.8	0	0	615	5	488
JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0	0	0	0	0	485
TRANS. FROM JAY SIMMONS FLD. 9-1-67									
JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6	1	1	2,378	119	19,745
JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3	1	1	19,037	5,528	61,610
JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8	0	0	0	0	7,329
JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-18-52	6132	45.8	1	1	12	1,540	334,654
JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1	0	0	0	0	24,057
JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0	0	0	0	0	15,245
JENNINGS	ZAPATA	3-09-14	1150	20.9	19	7	9	6,839	6,716,775
JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8	0	0	0	0	3,537
JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	19	2	9	2,581	1,030,224
JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	1	1	2,641	848	21,125
JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	17	6	42,971	8,899	1,240,249
JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	2	1	2,710	412	72,275
TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67									
JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	0	0	0	0	10,724
JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	31	5	351	1,145	657,836
JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1	1	0	0	0	1,206
JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	40	11	717	1,589	5,468,554
JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0	0	0	0	0	130,574
JOE MOSS	ZAPATA	11-14-47	757	27.0	0	0	0	0	42,258
JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	76	9	5	421	560,639
TRANSFERRED FROM JOE MOSS 5-1-52.									
JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4	3	0	0	0	3,518,832
JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	3	0	0	0	1,010,094
JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7	0	0	0	0	1,361
JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0	0	0	0	0	11,968
JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6	0	0	0	0	12,302
JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7	0	0	0	0	24,044
JONES (5600)	JIM HOGG	3-05-60	5636	43.6	0	0	0	0	7,296
JONES (5700)	JIM HOGG	3-28-86	5734	42.5	0	0	0	0	3,035
JONES (5730)	JIM HOGG	4-08-78	5734	44.9	0	0	0	0	6,864
JONES (6000)	JIM HOGG	5-11-65	6061	37.0	0	0	0	0	107,084
JONES, E. (HOCKLEY SAND)	STARR	2-19-51	4598	46.9	0	0	0	0	2,814,929
JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7	0	0	0	0	29,263
JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0	0	0	0	0	2,958
JONES, SE. (HOCKLEY SD.)	STARR	9-18-52	4834	49.7	0	0	0	0	879
JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8	0	0	0	0	29,322
JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	0	0	0	0	35,988
JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6	0	0	0	0	7,443
JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	1	1	12	2,701	682,242
JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0	0	0	0	0	66,444
JULIAN (20-E)	KENEDY	3-26-68	8062	44.8	0	0	0	0	1,048,845
JULIAN (20-F)	KENEDY	6-04-68	8098	72.9	0	0	0	0	162,437
JUPITER (FRIO 6200)	NUECES	12-19-57	6196	50.0	0	0	0	0	10,472
JURICA	NUECES	1950	4732	37.0	0	0	0	0	1,237
KALINA (FRIO)	DUVAL	1-24-84	4376	46.1	0	0	0	0	44
KELLY RANCH (FRIO 6266)	NUECES	10-05-58	6269	36.0	1	1	12	2,953	765,052
KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1	0	0	0	0	341
KELSEY	JIM HOGG	9-06-38	4730	34.7	0	0	0	0	12,725,256
EFF. 6-1-58, TRANS. TO VARIOUS FLDS.									
KELSEY (K-1)	JIM HOGG	9-06-38	4802	34.7	0	0	0	0	330,186
SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67									
KELSEY (K-1, 2 AND 3)	JIM HOGG	9-06-38	4802	34.7	0	0	0	0	1,421,945
SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58									
KELSEY (K-2, 3 & 4)	BROOKS	10-01-67	4714	47.0	0	0	0	0	205,759
TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67									
KELSEY (K-5)	BROOKS	10-01-67	4636	34.7	0	0	0	0	8,140
TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67									
KELSEY (M-1-M)	BROOKS	9-06-38	4730	34.7	1	1	2,890	3,977	74,783
SEPARATED FROM KELSEY, 6-1-58.									
KELSEY (M-1-U)	JIM HOGG	9-06-38	4730	34.7	0	0	0	0	11,891
SEPERATED FROM KELSEY, 6-1-58.									
KELSEY (M-1-U, N)	BROOKS	5-19-79	5219	42.5	1	0	5,807	1,510	174,387
KELSEY (M-2)	JIM HOGG	9-06-38	4730	47.3	21	0	0	0	7,512,338
SEPARATED FROM KELSEY, 6-1-58.									
KELSEY (STRAY 2000)	JIM HOGG	11-04-66	2000	46.6	0	0	0	0	2,745
KELSEY, DEEP (FRIO 7250, S)	BROOKS	11-14-69	7250	44.3	0	0	0	0	177,195
KELSEY, DEEP (UPPER MARSHALL)	BROOKS	3-01-85	6258	61.0	0	0	0	0	3,729
KELSEY, DEEP (ZONE 15)	JIM HOGG	4-18-45	5171	51.8	0	0	0	0	226,703
KELSEY, DEEP (ZONE 15-C, C)	BROOKS	5-05-67	5098	47.7	0	0	0	0	83,306
KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	1-27-67	5226	48.5	0	0	0	0	4,152
KELSEY, DEEP (ZONE 15-K)	BROOKS	8-18-67	5239	46.0	2	1	364	1,576	161,832
KELSEY, DEEP (ZONE 15-K, W)	STARR	5-10-82	5210	37.0	1	0	0	0	411
KELSEY, DEEP (ZONE 16)	BROOKS	1-29-51	5310	41.0	0	0	0	0	656,131
KELSEY, DEEP (ZONE 16-A, SW)	JIM HOGG	1-25-85	5362	47.6	0	0	0	0	11,588
KELSEY, DEEP (ZONE 16-A, W)	BROOKS	9-01-67	5254	41.0	2	2	10,447	9,566	303,219
TRANS. FROM KELSEY /DEEP ZONE									
KELSEY, DEEP (ZONE 16-C)	BROOKS	9-01-67	5292	41.0	0	0	0	0	33,234
TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67									
KELSEY, DEEP (ZONE 16-E)	BROOKS	1-29-51	5328	41.0	1	0	0	0	33,458
TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69									
KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	3-13-67	5365	40.0	1	0	0	0	19,595

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	4-01-78	5427	42.3	0	0	0	0	7,650
KELSEY, DEEP (ZONE 17)	JIM HOGG	6-15-45	5510	44.7	0	0	0	0	723,581
TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-A, N)	BROOKS	6-15-45	5510	44.7	5	0	0	0	107,427
TRANS. FROM KELSEY /DEEP, ZONE 17//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	2-25-66	5579	42.6	0	0	0	0	363,753
KELSEY, DEEP (ZONE 17-B)	BROOKS	6-15-45	5510	44.7	4	1	15,604	2,653	3,156,692
SEPARATED FROM ZONE 17, 4-1-49									
KELSEY, DEEP (ZONE 17-B, N)	BROOKS	6-15-45	5424	45.0	8	2	159	1,286	1,839,570
DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	7-04-67	5475	40.9	0	0	0	0	87,103
KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	4-16-73	5602	42.5	1	0	0	0	4,451
KELSEY, DEEP (ZONE 18)	BROOKS	7-07-45	5702	38.6	12	0	0	0	4,101,440
TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	7-07-45	5489	38.6	6	0	0	0	2,594,614
TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-B)	BROOKS	7-10-46	5900	41.3	5	1	676	2,821	1,787,257
KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7-07-45	5742	39.0	7	1	5,662	6,377	2,837,900
TRANS. FROM KELSEY /DEEP, ZONE 18-C//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 18-C)	JIM HOGG	7-07-45	5700	39.0	0	0	0	0	950,225
TRANS. FROM KELSEY DEEP /Z-18//, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/									
KELSEY, DEEP (ZONE 18-C, N)	BROOKS	11-27-84	5862	39.4	1	0	0	0	9,035
KELSEY, DEEP (ZONE 18-C, NW)	JIM HOGG	10-26-81	5796	39.6	0	0	0	0	880
KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	10-11-64	5726	37.7	0	0	0	0	3,011
KELSEY, DEEP (ZONE 18-E)	BROOKS	7-07-45	5702	40.1	6	0	0	0	5,242,467
TRANS. FROM KELSEY DEEP /Z-18//, 1955.									
KELSEY, DEEP (ZONE 18-E, W)	JIM HOGG	7-29-79	5974	38.3	0	0	0	0	13,607
KELSEY, DEEP (ZONE 18-H)	BROOKS	10-01-60	5839	41.8	3	0	0	0	171,201
KELSEY, DEEP (ZONE 19)	BROOKS	9-03-45	6007	41.3	1	0	0	0	3,050,772
KELSEY, DEEP (ZONE 19-A)	BROOKS	10-13-46	5943	41.0	5	0	0	0	3,500,893
KELSEY, DEEP (ZONE 19-A, C)	BROOKS	10-13-46	6000	41.0	6	0	0	0	5,784,034
DIV. FROM KELSEY /DEEP, ZONE 19-A//, 5-1-59.									
KELSEY, DEEP (ZONE 19-A, E)	BROOKS	7-19-76	6045	41.0	0	0	0	0	2,999
KELSEY, DEEP (ZONE 19-A, N)	BROOKS	9-26-72	5857	41.5	1	0	0	0	53,107
KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	1-01-80	6100	41.6	2	2	9,942	12,013	230,141
KELSEY, DEEP (ZONE 19-A, SEG. 9)	JIM HOGG	1-04-80	6044	38.4	0	0	0	0	2,982
KELSEY, DEEP (ZONE 19-H)	JIM HOGG	9-03-45	5925	41.3	1	0	0	0	665,066
DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-H, N)	BROOKS	9-03-45	6007	41.3	0	0	0	0	69,790
DIVIDED FROM KELSEY /DEEP, ZONE 19//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 19-H, W)	JIM HOGG	9-12-64	5753	42.6	0	0	0	0	15,775
KELSEY, DEEP (ZONE 19-K)	JIM HOGG	9-03-45	6079	41.3	6	1	1,305	2,188	3,679,269
DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-K, C)	BROOKS	12-07-48	5936	41.3	1	1	16,046	5,636	293,232
TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69									
KELSEY, DEEP (ZONE 19-K, E)	BROOKS	10-15-60	5784	42.8	3	1	4,237	2,853	108,725
KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	7-05-68	6053	40.4	0	0	0	0	48,541
KELSEY, DEEP (ZONE 19-K, LOWER)	STARR	6-28-88	6114	45.2	1	1	6,886	2,105	39,725
KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	4-04-67	5829	42.4	0	0	0	0	11,603
KELSEY, DEEP (ZONE 19-K, W-2)	BROOKS	10-26-85	5804	44.3	1	0	0	0	2,848
KELSEY, DEEP (ZONE 20-A)	BROOKS	2-28-45	6114	40.1	1	1	12,203	2,601	1,427,164
TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63									
KELSEY, DEEP (ZONE 20-A, C)	BROOKS	4-13-63	5800	42.2	0	0	0	0	142,759
TRANS. FROM ZONE 20-A, EFF. 5-22-63.									
KELSEY, DEEP (ZONE 20-A, E)	BROOKS	1-06-69	6024	40.6	0	0	0	0	11,304
TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69									
KELSEY, DEEP (ZONE 20-A, N)	BROOKS	2-28-45	6114	43.0	1	0	0	0	2,237,853
DIVIDED FROM KELSEY /DEEP, ZONE 20-A//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	7-18-67	5791	39.8	0	0	0	0	68,384
KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	4-26-74	5805	43.7	0	0	0	0	36
KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	6-08-78	5938	45.8	0	0	0	0	26,408
KELSEY, DEEP (ZONE 20-B)	JIM HOGG	2-28-45	6114	40.1	0	0	0	0	5,918,653
TRAN. TO KELSEY, ZO. 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69									
KELSEY, DEEP (ZONE 20-C)	JIM HOGG	1945	6128	42.0	0	0	0	0	2,049
TRANSFERRED TO ZONE 20-B.									
KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	8-16-75	6231	41.8	1	0	0	0	343,145
KELSEY, DEEP (ZONE 20-E)	JIM HOGG	1947	6357	43.0	0	0	0	0	6,594
KELSEY, DEEP (ZONE 20-F)	BROOKS	9-05-72	5864	46.0	0	0	0	0	3,427
KELSEY, DEEP (ZONE 20-F C)	BROOKS	2-25-49	6084	40.5	2	0	0	0	87,907
TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	2-28-45	6114	40.1	2	1	714	1,533	2,617,417
DIVIDED FROM KELSEY /DEEP, ZONE 20-B//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	2-28-45	6114	41.5	2	1	20,111	4,041	1,419,643
TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, C)	BROOKS	9-13-54	6024	41.8	2	0	0	0	81,745
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	12-23-68	5924	43.3	0	0	0	0	12,009
KELSEY, DEEP (ZONE 20-J)	JIM HOGG	4-14-56	6114	46.8	0	0	0	0	2,820
KELSEY, DEEP (ZONE 20-J, C)	BROOKS	4-03-53	6032	40.8	0	0	0	0	298,758
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J, L)	JIM HOGG	8-05-79	6526	36.7	0	0	0	0	6,535
KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2-28-45	6114	40.1	6	0	0	0	1,578,346
DIVIDED FROM KELSEY /DEEP, ZONE 20-B//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	3-04-46	6120	41.4	0	0	0	0	7,569

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	1-15-56	5908	39.5	0	0	0	0	23,908
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-K)	BROOKS	10-09-73	7000	41.5	0	0	0	0	18,455
KELSEY, DEEP (ZONE 21)	BROOKS	12-20-44	6395	45.3	3	0	0	0	2,362,932
KELSEY, DEEP (ZONE 21, NE)	BROOKS	10-17-73	6555	38.7	0	0	0	0	24,789
KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	7-20-74	6579	40.5	0	0	0	0	70,549
KELSEY, DEEP (ZONE 21-A)	BROOKS	12-20-44	5943	41.0	0	0	0	0	1,693,138
TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.									
KELSEY, DEEP (ZONE 21-A C)	BROOKS	12-22-75	6028	42.5	2	0	0	0	10,021
KELSEY, DEEP (ZONE 21-A N)	BROOKS	12-20-44	5943	41.0	3	0	0	0	120,773
DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-B)	JIM HOGG	7-03-67	6569	42.0	1	0	0	0	59,296
KELSEY, DEEP (21-B,NW)	JIM HOGG	1-28-83	6598	41.2	0	0	0	0	6,838
KELSEY, DEEP (ZONE 21-C, C)	BROOKS	12-20-44	6130	41.0	6	0	0	0	697,869
TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69									
KELSEY, DEEP (ZONE 21-E, C)	BROOKS	2-02-67	6048	44.0	0	0	0	0	78,051
KELSEY, DEEP (ZONE 21-E, N)	BROOKS	12-20-44	6395	45.3	3	0	0	0	469,594
DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-F)	JIM HOGG	10-23-66	6087	44.1	0	0	0	0	20,323
KELSEY, DEEP (ZONE 21-F, C)	BROOKS	2-02-67	6084	43.6	0	0	0	0	13,800
KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	4-06-77	6145	43.6	0	0	0	0	44,469
KELSEY, DEEP (ZONE 21-G)	BROOKS	4-10-67	6135	42.5	0	0	0	0	133,309
KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	9-07-67	6016	38.1	1	1	1,906	1,155	70,085
KELSEY, DEEP (ZONE 21-M, C)	BROOKS	1-01-67	6139	40.6	0	0	0	0	78,244
KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	9-01-67	6552	45.0	0	0	0	0	24,258
TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67									
KELSEY, DEEP (ZONE 21-R)	JIM HOGG	8-05-62	6646	34.6	0	0	0	0	4,396
KELSEY, DEEP (ZONE 21-R, C)	BROOKS	12-20-44	6242	45.0	2	2	15,749	5,858	396,073
TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.									
KELSEY, DEEP (ZONE 21-R,N)	BROOKS	11-15-72	6346	43.1	0	0	0	0	276
KELSEY, DEEP (ZONE 21-V)	BROOKS	6-10-61	6244	45.8	2	0	0	0	112,989
KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	7-18-67	6315	36.9	1	1	7,427	3,435	293,536
KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	5-31-68	6326	36.9	0	0	0	0	2,479
KELSEY, DEEP (ZONE 21-X)	JIM HOGG	10-23-62	6415	41.3	0	0	0	0	45,379
KELSEY, DEEP (ZONE 22)	BROOKS	8-10-45	6485	34.8	2	1	5,561	7,570	967,462
KELSEY, DEEP (ZONE 22-A)	STARR	8-10-45	6237	34.8	5	3	51,927	17,662	2,175,882
DIV. FROM KELSEY D. 222, KELSEY S. & KELSEY, S. 6250, EFF. 1-1-62.									
KELSEY, DEEP (ZONE 22-A, N)	BROOKS	12-14-66	6328	34.5	0	0	0	0	689,339
KELSEY, DEEP (ZONE 22-A, SW-II)	JIM HOGG	7-19-81	6572	36.6	0	0	0	0	4,093
KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	6-07-78	6624	42.4	0	0	0	0	6,790
KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	3-20-68	6334	42.3	0	0	0	0	6,015
KELSEY, DEEP (ZONE 22-B)	JIM HOGG	10-17-66	6544	45.1	0	0	0	0	1,325
KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	9-20-68	7049	36.4	0	0	0	0	23,217
KELSEY, DEEP (ZONE 22-C)	JIM HOGG	1950	6308	37.0	0	0	0	0	26,009
KELSEY, DEEP (ZONE 22-H, C)	BROOKS	7-27-76	6571	43.1	0	0	0	0	73,151
KELSEY, DEEP (ZONE 22-O,W)	BROOKS	12-09-89	6440	43.0	0	0	0	0	4,653
KELSEY, DEEP (ZONE 23)	JIM HOGG	4-10-53	6508	42.7	1	0	0	0	386,503
KELSEY, DEEP (ZONE 23, N)	BROOKS	1-23-68	6648	36.4	0	0	0	0	85,999
KELSEY, DEEP (ZONE 23, S)	STARR	6-01-61	6440	42.0	3	1	8,484	4,932	757,549
TRAN. FROM KELSEY D. ZO. 23, KELSEY S. & KELSEY S. (6400) 6-1-61									
KELSEY, DEEP (ZONE 23, W)	JIM HOGG	7-04-56	6440	42.2	0	0	0	0	6,474
KELSEY, DEEP (ZONE 26-A)	JIM HOGG	8-16-54	7223	41.0	0	0	0	0	2,777
KELSEY, DEEP (ZONE 60-H)	BROOKS	8-02-93	7813	42.0	1	1	13,214	5,291	5,291
KELSEY, DEEP (5200)	BROOKS	9-02-74	5201	38.3	0	0	0	0	5,098
KELSEY, DEEP (6430)	STARR	7-28-84	6436	46.5	1	1	8,644	4,521	70,861
KELSEY, DEEP (6980)	JIM HOGG	7-10-79	6976	46.2	0	0	0	0	4,289
KELSEY, SOUTH	JIM HOGG	9-06-38	4730	34.7	0	0	0	0	8,688,188
SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVDED INTO 20 SEPARATE FIELDS 7-1-69									
KELSEY, SOUTH (CLARK, UP.)	STARR	8-04-46	5709	34.7	3	2	2,110	1,055	70,309
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (D-2-D)	STARR	1-01-88	5530	44.0	1	0	0	0	2,487
KELSEY, SOUTH (GUERRA B)	STARR	4-12-80	6565	41.7	0	0	0	0	1,998
KELSEY, SOUTH (PENA -A-)	STARR	2-16-52	5867	34.7	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (PENA -B-)	STARR	4-23-79	5790	42.2	0	0	0	0	129,284
KELSEY, SOUTH (ZONE 15-K)	STARR	5-29-55	5180	46.6	2	2	36,872	4,567	181,962
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 16-A)	STARR	4-06-65	5295	45.6	2	0	6	20	415,934
KELSEY, SOUTH (ZONE 16-A, S)	STARR	9-01-67	5260	46.0	1	1	3,698	4,488	228,660
TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67									
KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	9-01-67	5281	35.0	0	0	0	0	3
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, SOUTH (ZONE 16-C)	STARR	4-07-67	5280	47.0	0	0	0	0	100,184
KELSEY, SOUTH (ZONE 16-C, SW)	STARR	3-29-83	5280	46.8	0	0	0	0	7,450
KELSEY, SOUTH (ZONE 16-E)	STARR	7-26-52	5318	45.0	1	0	0	0	139,248
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8	1	0	0	0	46,579
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 18-B, L)	STARR	4-20-87	5766	41.0	1	1	7,484	1,799	24,262
KELSEY, SOUTH (ZONE 18-D, C)	STARR	8-19-87	5742	44.3	1	1	9,013	1,936	18,781
KELSEY, SOUTH (ZONE 19-A)	STARR	6-07-83	5864	42.5	0	0	0	0	13,075

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-38	5980	41.7	14	0	711	1,290	8,528,199
TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.									
KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5	0	0	0	0	2,374
KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6	0	0	0	0	1,116
KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	9-06-38	5980	47.0	0	0	0	0	1,293,109
TRANS. FROM KELSEY, SOUTH, 7-1-64.									
KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2	3	0	0	0	37,479
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	1	1	12	833	40,223
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0	0	0	0	0	1,879
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5929	41.6	0	0	0	0	180,932
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1	1	0	0	0	45,705
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2	1	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6	0	0	0	0	24,340
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8	0	0	0	0	6,192
KELSEY, SOUTH (ZONE 21-R)	STARR	2-04-49	6232	39.1	0	0	0	0	9,748
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5	0	0	0	0	35,931
KELSEY, SOUTH (ZONE 21-V, W)	STARR	9-22-75	6172	40.6	1	1	3,855	4,181	121,026
KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	0	0	0	0	90,964
KELSEY, SOUTH (ZONE 21-Q)	STARR	1-20-55	6229	40.4	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	9-01-67	6234	46.0	0	0	0	0	100,732
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, SOUTH (ZONE 22-F)	STARR	4-29-61	6408	42.1	2	0	0	0	60,535
KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2	0	0	0	0	22,515
KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5	0	0	0	0	7,281
KELSEY, SOUTH (ZONE 22-O)	STARR	11-01-65	6474	44.7	0	0	0	0	10,003
KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6480	41.2	0	0	0	0	9,675
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8	1	0	0	0	22,059
KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0	0	0	0	0	32,780
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7	0	0	0	0	20,931
KELSEY, S. (ZONE 26-A, SE.)	STARR	4-01-75	7252	42.4	0	0	0	0	11,183
KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2	0	0	0	0	10,897
KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	2	1	9,755	2,684	174,705
KELSEY, SOUTH (5800)	STARR	10-04-58	5815	40.0	1	1	2,484	1,501	127,433
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3	1	0	0	0	201
KELSEY, SOUTH (5970 SAND)	STARR	5-27-88	5977	38.7	0	0	0	0	13,603
KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0	0	0	0	0	5,364
KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-38	6389	43.0	0	0	0	0	209,677
TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.									
KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	1	0	0	0	13,848
KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0	0	0	0	0	165,422
TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.									
KELSEY, SOUTH (6700)	STARR	4-02-85	6712	43.1	0	0	0	0	836
KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2	0	0	0	0	4,197
KELSEY, SOUTH (7350 VKSBG)	STARR	8-21-84	7372	37.5	1	0	8	48	55,322
KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	1	1	44,545	1,775	285,256
KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6	0	0	0	0	161,845
KENNARD	STARR	3-01-47	3870	45.6	2	1	12	1,049	363,144
KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4	0	0	0	0	53,224
KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0	0	0	0	0	9,625
KENNARD (4120)	STARR	3-13-69	4124	47.0	0	0	0	0	62,361
KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2	0	0	0	0	7,337
KIBBE (3300)	DUVAL	9-15-80	3330	35.3	2	2	11	11	9,719
KILLAM	WEBB	4-13-57	2030	22.0	5	2	16	957	2,033,476
KILLAM, NORTH	WEBB	12-23-48	2045	22.0	0	0	0	0	183,616
KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	1	0	0	0	221,432
KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0	0	0	0	0	8,160
KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	2	1	11	1,465	71,148
KINGSVILLE	KLEBERG	1-01-13	2940	20.0	0	0	0	0	1,129,533
KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0	0	0	0	0	13,582
KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	2	1	10	951	145,970
KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6	0	0	0	0	41,204
KINGSVILLE (KOY SAND)	KLEBERG	1-18-61	3909	29.0	0	0	0	0	27,717
KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6	1	1	177	1,626	123,261
KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0	0	0	0	0	31,052
KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	1	1	11	2,202	193,866
KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	1	1	1,356	2,229	113,608

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5	0	0	0	0	17,166
KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0	1	0	0	0	11,631
KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0	0	0	0	0	8,197
KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	1	0	1	0	175,936
KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	1	0	0	0	302,439
KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	1	1	11	634	62,522
TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62									
KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8	0	0	0	0	16,662
KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	1	0	3	101	167,246
KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0	0	0	0	0	1,252
KINGSVILLE (3100 SEG. B-3)	KLEBERG	2-01-84	3015	21.0	1	0	0	0	10
KINGSVILLE (3100 SEG H)	KLEBERG	1-01-83	3082	21.4	1	1	53	722	27,262
KINGSVILLE (4260)	KLEBERG	1-17-82	4268	42.5	0	0	0	0	4,127
KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6	0	0	0	0	8,616
KINGSVILLE (5100)	KLEBERG	1-10-81	5028	43.1	1	1	3,653	1,806	43,271
KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0	0	0	0	0	9,783
KINGSVILLE (5900)	KLEBERG	8-11-81	5920	40.0	0	0	0	0	11,042
KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0	0	0	0	0	4,457
KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8	0	0	0	0	10,026
KINGSVILLE (FRIO 6350)	KLEBERG	6-19-85	6080	45.0	1	0	0	0	809
KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0	0	0	0	0	17,223
KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0	0	0	0	0	2,561
KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0	0	0	0	0	9,605
KITTY HAWK (FRIO)	STARR	4-11-88	1218	22.0	2	2	12	124	2,508
KNOLLE (HENRY SAND)	NUECES	4-06-57	5004	28.0	0	0	0	0	34,098
KNOLLE (KOEHLER SAND)	NUECES	2-01-26	5176	26.5	0	0	0	0	5,405
KNOLLE (VICKSBURG SAND)	NUECES	12-18-56	5122	27.4	0	0	0	0	184,675
KNOLLE (4280)	NUECES	12-15-80	4287	35.0	0	0	0	0	2,571
KNOLLE (4900)	NUECES	7-14-70	4908	30.0	0	0	0	0	1,096
KNOLLE (5100 FRIO)	NUECES	11-27-56	5093	30.5	0	0	0	0	45,290
KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9	0	0	0	0	290,107
KNOLLE, SE. (FRIO 5100)	NUECES	6-13-66	5016	31.4	0	0	0	0	78,887
KOHLER	DUVAL	1-01-26	1750	21.0	7	2	3,384	6,195	1,388,136
KOHLER (COLE)	DUVAL	12-27-93	1750	17.8	1	1	0	0	0
KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6	1	0	0	0	8,638
KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5	0	0	0	0	4,132
KOHLER, DEEP	DUVAL	11-19-36	2646	21.6	0	0	0	0	128,981
KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6	1	0	0	0	16,003
KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6	0	0	0	0	130
KOHLER, NE. (D-55)	DUVAL	9-18-87	3556	23.6	1	0	0	0	3,229
KOHLER, NE. (MIRANDO #1)	DUVAL	8-07-82	2638	28.4	1	1	3,301	4,255	48,469
KOHLER, NE (MIRANDO #2)	DUVAL	9-01-80	2633	18.7	15	11	55,423	60,921	1,589,427
KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	0	0	0	0	37,883
KOHLER, NE. (YEGUA 13)	DUVAL	7-17-81	3823	37.2	1	0	0	0	2,739
KOOPMAN	JIM WELLS	1942	4112	45.0	0	0	0	0	37,734
KOOPMAN (YEGUA 7300)	JIM WELLS	1-31-88	7259	37.1	0	0	0	0	5,828
KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8	0	0	0	0	1,189
KREIS	DUVAL	10-23-40	3249	29.2	8	5	48	3,578	865,229
KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0	0	0	0	0	23,388
KUYPERS (5900)	NUECES	3-31-69	5899	38.0	2	1	12	2,735	169,147
L.P. HOFFETT	DUVAL	8-27-83	5416	44.0	0	0	0	0	544
LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0	0	0	0	0	999
LA BRISA (FRIO 4000)	STARR	6-19-87	4212	41.0	2	1	5,336	6,169	69,243
LA BRISA (FRIO 4200)	STARR	5-22-93	4201	52.0	1	1	8	2,937	2,937
LA COPITA	STARR	10-13-48	6950	40.8	0	0	0	0	657,250
LA COPITA (FRIO -Q-)	STARR	1-11-65	4638	51.7	1	0	0	0	59,064
LA COPITA (FRIO 5530)	STARR	8-01-88	5328	44.6	0	0	0	0	408
LA COPITA (4900)	STARR	12-08-80	4907	46.2	4	2	48	3,359	273,604
LA COPITA (6400)	STARR	9-07-63	6432	45.4	0	0	0	0	12,116
LA COPITA, E. (FRIO 5300)	STARR	7-15-71	5278	43.0	0	0	0	0	64,684
LA FE (FRIO 4350)	JIM HOGG	8-09-84	4358	57.6	0	0	0	0	7,582
LA GLORIA	BROOKS	1939	6560	25.0	0	0	0	0	297,782
DIVIDED INTO ZONES 1-1-46.									
LA GLORIA (ARGUELLEZ ZONE)	BROOKS	1945	6432	42.0	0	0	0	0	4,838,806
LA GLORIA (ATLEE -A- ZONE)	BROOKS	6-17-47	6985	43.1	0	0	0	0	1,730,747
LA GLORIA (ATLEE -B- ZONE)	BROOKS	11-10-46	6961	43.4	0	0	0	0	559,529
LA GLORIA (ATLEE -C- ZONE)	BROOKS	9-26-48	7123	43.3	1	1	5,212	406	225,866
LA GLORIA (ATLEE -D- ZONE)	BROOKS	9-07-63	7283	39.3	1	1	31,303	1,448	32,633
LA GLORIA (ATLEE -F- ZONE)	BROOKS	4-01-55	7277	44.5	0	0	18,880	954	290,396
FORMERLY LA-GLORIA-STRACHN ZONE.									
LA GLORIA (ATLEE -G- ZONE)	BROOKS	1950	7540	45.0	0	0	0	0	9,427
LA GLORIA (BARRERA FRIO ZONE)	BROOKS	1948	7562	40.0	0	0	0	0	16,113
LA GLORIA (BARRERA VKSBG.)	BROOKS	1948	7765	38.0	0	0	0	0	205,798
LA GLORIA (BAUMAN ZONE)	BROOKS	1947	6180	43.0	0	0	0	0	5,063
LA GLORIA (CHURCH ZONE)	BROOKS	4-13-45	7142	39.4	0	0	0	0	850,879
LA GLORIA (CORCORAN ZONE)	BROOKS	1946	6266	44.0	0	0	0	0	3,604,464
LA GLORIA (EL CONTESTO ZONE)	BROOKS	1947	7300	40.0	0	0	0	0	553,166
LA GLORIA (FALFURRIAS ZONE)	BROOKS	1947	6350	45.0	0	0	0	0	1,685,394
LA GLORIA (FRANK, BLK. -A-)	BROOKS	11-02-64	7927	36.3	0	0	0	0	4,937
LA GLORIA (HAMMOND ZONE)	BROOKS	1947	6880	42.0	0	0	0	0	1,585,153
LA GLORIA (HORNSBY -B-, LOWER)	BROOKS	7-11-90	7397	39.3	0	0	0	0	57,256
LA GLORIA (HORNSBY -C-)	JIM WELLS	9-15-48	7765	37.6	0	0	0	0	306,683
FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.									
LA GLORIA (HORNSBY 7550)	BROOKS	2-28-56	7550	42.6	0	0	0	0	11,814

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LA GLORIA (JIM WELLS, UPPER Z.) TRANS. FROM LA GLORIA FIELD.	BROOKS	1949	6314	43.0	0	0	0	0	8,305
LA GLORIA (KELLY ZONE)	BROOKS	9-18-47	6270	41.8	0	0	0	0	163,921
LA GLORIA (LA GLORIA)	BROOKS	1941	6670	40.0	0	0	0	0	2,750
LA GLORIA (LOMA BLANCA)	BROOKS	8-22-46	6443	43.1	1	1	5,304	136	3,155,026
LA GLORIA (PROCTOR ZONE)	BROOKS	1947	7483	42.0	0	0	0	0	2,465
LA GLORIA (SCOTT)	JIM WELLS	11-22-45	6095	41.0	0	0	0	0	4,400,002
LA GLORIA (STANLEY ZONE) TRANS. FROM LA GLORIA FIELD.	BROOKS	1947	7270	40.0	0	0	0	0	371,479
LA GLORIA (STRACHN ZONE) TRANS. FROM LA GLORIA FIELD.	BROOKS	1948	7277	45.0	0	0	0	0	487,293
LA GLORIA (6500 STRAY)	JIM WELLS	5-04-84	6488	39.8	3	3	67,067	8,065	330,816
LA GLORIA (7050)	JIM WELLS	5-18-80	7065	41.0	0	0	0	0	108,123
LA GLORIA, E. (HAMMOND) FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.	BROOKS	3-26-47	7300	40.0	0	0	0	0	77,485
LA GLORIA, N. (ARGUELLEZ ZONE) TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.	BROOKS	4-18-45	6400	42.1	0	0	0	0	0
LA GLORIA, N. (ATLEE -E- ZONE) FORMERLY LA GLORIA /STANLEY ZONE/.	BROOKS	4-01-55	7270	40.2	0	0	0	0	4,473
LA GLORIA, N. (CORCORAN ZONE) FORMERLY LA GLORIA /CORCORAN ZONE/.	BROOKS	2-20-46	6266	44.0	0	0	0	0	5,553
LA GLORIA, N. (FALFURRIAS ZONE) FORMERLY LA GLORIA /FALFURRIAS ZONE/.	BROOKS	4-10-47	6350	44.7	0	0	0	0	78,165
LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0	0	0	0	0	17,538
LA GLORIA, N. (7650)	JIM WELLS	3-08-83	7666	32.4	0	0	0	0	18,956
LA GLORIA, S. (ARGUELLEZ ZONE) FORMERLY LA GLORIA /ARGUELLEZ ZONE/.	BROOKS	4-18-45	6400	42.1	0	0	0	0	2,594,946
LA GLORIA, S. (ATLEE -E- ZONE) FORMERLY LA GLORIA /STANLEY ZONE/.	BROOKS	4-01-55	7270	40.2	0	0	0	0	79,129
LA GLORIA, S. (CORCORAN Z.) FORMERLY LA GLORIA /CORCORAN ZONE/.	BROOKS	2-20-56	6266	44.4	0	0	0	0	1,783,053
LA GLORIA, S. (FALFURRIAS ZONE) TRANS. FROM LA GLORIA FIELD.	BROOKS	4-10-57	6350	44.7	0	0	0	0	594,242
LA GLORIA, S. (HAMMOND ZONE) FORMERLY LA GLORIA /HAMMOND ZONE/.	BROOKS	6-20-47	6880	41.6	0	0	0	0	373,376
LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	1	0	0	0	272,414
LA HUERTA (Y-7)	DUVAL	5-21-85	6910	35.7	0	0	0	0	4,422
LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-26-62	3860	46.0	0	0	0	0	3,065
LA HUERTA, NW. (NEW YEARS) DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.	DUVAL	2-16-62	3060	21.7	1	0	4	13	106,942
LA HUERTA, NW. (RAMON) DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.	DUVAL	5-29-62	3064	22.0	4	2	22	1,630	752,984
LA HUERTA, WEST (NEW YEARS)	DUVAL	2-16-62	3060	21.7	0	0	0	0	3,451
LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0	0	0	0	0	42,856
LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6	0	0	0	0	39,569
LA REFORMA	HIDALGO	10-23-41	6200	41.0	0	0	0	0	1,943,637
LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8	0	0	0	0	9,679
LA REFORMA (C-5700)	HIDALGO	3-11-85	5700	47.5	0	0	0	0	9,923
LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	0	0	0	0	125,570
LA REFORMA (F-4-G)	STARR	5-20-84	5800	47.0	1	0	0	0	95,809
LA REFORMA (F-4-P)	STARR	7-29-84	5846	44.0	3	2	11,391	948	120,035
LA REFORMA (FRIO 6300)	STARR	2-06-91	6368	42.8	1	0	0	0	487
LA REFORMA (G-1)	STARR	6-07-85	6014	42.4	1	0	0	0	127
LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	0	0	0	0	37,950
LA REFORMA (H-1)	STARR	4-16-88	6162	42.0	1	0	0	0	18,434
LA REFORMA (I-4)	STARR	4-21-69	6753	44.0	0	0	0	0	11,927
LA REFORMA (K-1)	STARR	10-04-60	7323	40.5	0	0	0	0	11,441
LA REFORMA (L)	HIDALGO	7-05-91	6862	40.0	1	1	26,880	1,152	7,509
LA REFORMA (N RES. 2)	STARR	3-31-89	6624	42.4	0	0	0	0	7,290
LA REFORMA (P, RES. 2)	STARR	4-26-85	7010	33.5	1	0	1,668	0	14,493
LA REFORMA (6500)	STARR	1-29-73	6488	45.3	0	0	0	0	35,623
LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8	0	0	0	0	67,318
LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3	0	0	0	0	595
LA REFORMA, NE. (6600)	STARR	11-29-66	6588	40.0	0	0	0	0	1,353
LA REFORMA, SW. (5770)	STARR	5-13-81	5790	56.0	1	1	9,797	1,469	131,585
LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	1	1	2,242	5,092	381,339
LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5	0	0	0	0	2,511
LA REFORMA, W. (5900)	STARR	5-30-85	5903	43.3	1	1	6,309	2,115	19,019
LA SAL VIEJA	WILLACY	12-11-45	8330	39.4	3	2	73,507	17,708	1,881,157
LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0	4	3	35	12,927	142,039
LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0	1	1	12	4,896	135,371
LA SARA (NO. 10-A SAND)	WILLACY	1-28-85	3849	40.0	1	1	12	12,212	19,370
LA SARA (NO. 12 SAND)	WILLACY	12-29-84	3989	37.8	1	1	12	1,828	32,808
LA SARA (NO. 14)	WILLACY	11-17-83	4139	39.0	0	0	0	0	25,889
LA SARA (NO. 14-A SAND)	WILLACY	2-15-85	4112	38.0	1	1	12	5,382	63,758
LA SARA (NO. 15 SAND)	WILLACY	8-09-85	4340	40.0	0	0	0	0	13,281
LA SARA (NO. 16 SAND)	WILLACY	7-19-82	4397	38.4	0	0	0	0	15,347
LA SARA (NO. 17 SAND)	WILLACY	10-23-91	4495	44.0	1	0	2	310	2,785
LA SARA (NO. 19 SAND)	WILLACY	11-26-85	4800	36.5	2	2	12	9,965	147,918
LA SARA (NO. 21 SAND)	WILLACY	11-26-85	5010	37.0	1	0	0	0	20,982
LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	2	2	27	32,909	630,533
LA SARA (NO. 24 SD.)	WILLACY	4-26-85	5542	38.0	1	0	0	0	10,689
LA SARA (NO. 25 SAND)	WILLACY	2-20-87	5607	43.0	0	0	0	0	32,037
LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7	0	0	0	0	773,327

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RRC DISTRICT 4

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LA SARA (31-A SAND)	WILLACY	9-19-82	6204	38.4	0	0	0	0	6,158
LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5	0	0	0	0	7,793
LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7	0	0	0	0	42,484
LA SARA (NO. 35)	WILLACY	4-02-63	6310	41.0	0	0	0	0	343
LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2	0	0	0	0	11,129
LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5	0	0	0	0	17,069
LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0	0	0	0	0	84,692
LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0	0	0	0	0	1,664
LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4	0	0	0	0	25,345
LA SARA (3830)	WILLACY	7-10-84	3846	33.3	0	0	0	0	16,844
LA SARA (3850)	WILLACY	10-28-83	3870	41.7	1	0	0	0	42,177
LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0	1	1	12	1,761	30,611
LA SARA (5000 SD)	WILLACY	3-08-85	5020	33.0	0	0	0	0	3,080
LA SARA (5300)	WILLACY	4-10-82	5312	38.4	1	1	12	2,828	214,799
LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0	0	0	0	0	986
LA SARA, E. (8470)	WILLACY	2-17-86	8478	37.8	0	0	0	0	4,683
LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-68	6092	39.6	1	1	8	327	66,180
LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3	0	0	0	0	56,846
LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0	0	0	0	0	71,878
LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0	1	1	13	3,597	675,033
LA SARA N.E. (6070)	WILLACY	3-21-75	6076	48.4	2	2	3,329	2,827	93,416
LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0	0	0	3	333	362,821
LA SARA, NW. (3600)	WILLACY	10-03-87	3601	29.0	0	0	0	0	2,824
LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0	3	2	12	3,390	466,298
LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	2	2	12	3,390	400,262
LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5	0	0	0	0	709
LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0	0	0	0	0	2,471
LABBE	DUVAL	2-22-37	2908	20.5	5	0	3	25	1,561,961
LABBE (COLE SAND)	DUVAL	12-06-53	1938	20.5	11	8	92	17,279	826,246
LABBE (GOVT. WELLS)	MCMULLEN	6-10-55	2707	23.0	6	2	11	472	258,145
LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0	0	0	0	0	456
LABBE (2360)	DUVAL	4-04-82	2348	28.0	1	0	0	0	15,653
LABBE (2600)	DUVAL	2-01-77	2655	21.0	1	0	0	0	2,296
LACAL (C-11)	WILLACY	4-19-83	7994	41.8	0	0	0	0	406
LACAL (FRIO D-3)	WILLACY	11-15-65	8022	47.7	1	0	0	0	66,392
LACAL (I-1)	WILLACY	2-16-83	11298	44.5	0	0	0	0	2,883
LACY	CAMERON	1-03-47	7983	34.0	0	0	0	0	89,702
LACY (G)	CAMERON	9-01-56	7145	42.6	1	1	1,777	2,274	229,190
LACY (J-2)	HIDALGO	1-29-80	7078	42.0	1	0	0	0	14,414
LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0	0	0	0	0	14,202
LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6	0	0	0	0	24,006
LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	1	0	8,446	602	81,222
LAMAR	ARANSAS	6-24-48	7286	38.0	0	0	0	0	269,647
LAMAR (B-2 SAND SEG S)	ARANSAS	11-18-54	7050	46.0	0	0	0	0	10,561
LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	0	0	0	0	278,004
LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2	0	0	0	0	61,352
TRANS. FROM LAMAR /-D-1- SAND/, 9-1-53.									
LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4	0	0	0	0	135,372
LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0	0	0	0	0	12,216
LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	0	0	0	0	72,574
LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4	0	0	0	0	3,675
LAREDO, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6	0	0	0	0	195
LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5	0	0	0	0	305,557
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.									
LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0	0	0	0	0	418
TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65									
LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	58	17	176	21,049	3,526,121
LAS ANIMAS FLD AND LEFEVRE FLD COMBINED 9-1-56									
LAS CUEVITAS (OHERN)	JIM HOGG	2-03-80	3000	40.0	3	0	0	0	60,293
LAS MUJERES	JIM HOGG	1944	5102	43.0	0	0	0	0	5,220
LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5	0	0	0	0	31,001
LASARA, E. (8300)	WILLACY	4-02-84	8340	42.7	0	0	0	0	1,050
LAUGHLIN-KIBBE (5300)	JIM WELLS	5-06-85	5466	46.0	2	2	24	7,398	177,422
LAUREL	WEBB	1932	2250	49.0	0	0	0	0	628,339
LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0	0	0	0	0	23,601
LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8	1	0	0	0	22,645
LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4	0	0	0	0	6,786
LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4	0	0	0	0	7,792
LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2	0	0	0	0	2,220
LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0	1	1	12	100	18,006
LEFEVRE	JIM HOGG	3-24-45	1751	18.0	0	0	0	0	126,758
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.									
LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	0	0	0	0	51,426
LIL MISS (HOCKLEY 3900)	DUVAL	2-03-87	3913	36.1	1	1	9,079	4,822	135,806
LIL MISS (PETTUS)	DUVAL	12-29-92	4626	45.0	1	1	19,032	2,126	2,126
LIL MISS (P-2)	DUVAL	1-31-89	4649	51.1	1	1	9,573	1,471	20,264
LINDA (5250 SD.)	STARR	6-24-83	5256	46.2	1	0	0	0	56,043
LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8	0	0	0	0	321,883
LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8	0	0	0	0	49,107
LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2	0	0	0	0	104,688
LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0	0	0	0	0	16,704
LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0	0	0	0	0	338
LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0	0	0	0	0	322
LITTLE ROSE, S. (4750)	JIM WELLS	8-08-86	4755	42.0	0	0	0	0	286

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RRC DISTRICT 4

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	OIL PRODUCTION THRU 1993 (BBLs)
LOBO (E-72)	KLEBERG	3-09-63	4721	50.3	0	0	0	0	61,571
LOBO (E-85)	KLEBERG	9-26-77	4858	47.8	0	0	0	0	13,800
LOBO, SE. (F-65)	KLEBERG	2-16-76	5882	48.2	0	0	0	0	44,017
LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	0	0	0	0	126,471
LOBO, SE. (F-79)	KLEBERG	12-19-71	5801	63.4	0	0	0	0	133,889
LOCKHART	STARR	3-29-43	3620	46.6	3	2	3,470	4,243	1,346,522
LOCKHART (COCKFIELD 1)	STARR	8-13-79	3562	44.6	2	0	0	0	49,792
LOCKHART (COCKFIELD #2)	STARR	5-25-81	3827	44.5	3	2	21,033	3,215	42,917
LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9	1	0	0	0	9,646
LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0	0	0	0	0	404
LOCKHART (COCKFIELD 4, UP)	STARR	7-20-85	3922	46.0	0	0	0	0	618
LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0	1	0	0	0	28,734
LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3	0	0	0	0	14,380
LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	1	1	7,940	2,564	193,429
LOCKHART (YEGUA F, E)	STARR	8-07-80	4549	44.6	0	0	0	0	2,054
LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	1	1	2,232	1,586	252,578
LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5	3	2	11,541	3,954	260,484
LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9	0	0	0	0	8,245
LOCKHART (YEGUA 4050, E.)	STARR	11-01-81	4434	44.0	0	0	0	0	225
LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2	0	0	0	0	3,419
LOCKHART (YEGUA 4400E)	STARR	12-30-81	4591	46.6	0	0	0	0	14,689
LOCKHART (4400)	STARR	9-25-67	4399	46.0	3	0	11	240	438,724
LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5	0	0	0	0	56,845
LOCKHART, SE. (YEGUA 4400 N.)	STARR	3-20-73	4390	46.1	1	0	0	0	65,429
LOCKHART, SE. (4865)	STARR	7-29-85	4880	46.2	0	0	0	0	292
LOMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6	0	0	0	0	426,583
LOMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2	0	0	0	0	16,044
LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0	0	0	0	0	34,715
LOMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2	0	0	0	0	112,196
LOMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0	0	0	0	0	4,541
LOMA BLANCO, E. (7200)	BROOKS	6-30-80	7208	48.0	0	0	0	0	1,025
LOMA BLANCA, NORTH (6800)	BROOKS	2-15-81	6901	45.0	1	0	0	0	21,415
LOMA NOVIA	DUVAL	1-01-34	2750	23.9	199	45	259	79,996	48,932,710
LOMA NOVIA (GOVT. WELLS, UPPER) MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69	DUVAL	12-01-57	2506	24.8	0	0	0	0	69,697
LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	40	8	380	6,245	2,020,409
LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	32	7	161	7,441	1,565,942
LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	6	5	36	6,186	177,233
LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9	0	0	0	0	83,584
LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	19	4	547	5,873	493,443
LOMA VISTA	DUVAL	1-01-36	2900	24.0	0	0	0	0	17,604
LONDON	NUECES	1-01-37	4703	24.4	0	0	0	0	281,801
LONDON (FRIO 7050 SAND)	NUECES	6-04-52	7036	37.6	0	0	0	0	79,013
LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	0	0	0	0	2,245,380
LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9	0	0	0	0	37,224
LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0	0	0	0	0	1,405
LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	0	0	0	0	1,277,597
LONDON, SW. (4700)	NUECES	1-24-86	4071	36.0	1	1	12	660	15,105
LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9	0	0	0	0	76,080
LONDON, WEST (FRIO-HORNE)	NUECES	4-30-85	6896	48.7	3	2	12	26,047	782,454
LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8	1	0	80	2,905	819,925
LONDON, WEST (4900)	NUECES	3-04-86	4909	39.0	3	0	3,306	1,246	61,848
LONDON GIN	NUECES	7-31-49	4496	32.2	23	8	299	15,819	14,469,944
LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	0	0	0	0	599,292
LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	3	2	10	11,107	805,786
LONDON GIN (MIOCENE 4250)	NUECES	8-26-88	4251	37.0	0	0	0	0	239
LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	0	0	0	0	528,087
LONDON GIN (4700)	NUECES	7-16-70	4717	23.9	0	0	0	0	213,285
LONDON GIN (4704)	NUECES	6-12-87	4710	40.0	1	1	12	5,498	50,628
LONDON GIN (4800)	NUECES	6-21-70	4847	41.2	2	2	5,970	3,731	30,580
LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0	0	0	0	0	38,233
LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0	0	0	0	0	468
LONGHORN	DUVAL	12-08-38	4100	45.7	0	0	0	0	4,239,621
LONGHORN (HIAWATHA)	DUVAL	5-09-79	5558	41.0	1	0	2,272	636	48,291
LONGHORN (HOCKLEY)	DUVAL	6-15-80	4089	38.0	1	0	0	0	437
LONGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	1	1	44,727	6,958	160,300
LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	0	0	0	0	2,041,634
LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	4	1	104,899	10,966	391,760
LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	2	0	0	0	49,836
LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0	2	0	0	0	1,610
LONGHORN, WEST (COLE, LOWER)	DUVAL	8-12-86	4031	42.7	0	0	0	0	2,404
LONGHORN, WEST (GRAVIS)	DUVAL	7-25-81	4870	42.8	0	0	0	0	10,568
LONGHORN, W. (TEDDLIE, UP.)	DUVAL	5-02-55	4548	39.8	0	0	0	0	1,211
LONGORIA (3RD QUEEN CITY)	DUVAL	2-15-85	5868	40.7	2	2	128,912	16,440	78,560
LOPEZ (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	6	6	49,843	13,003	229,454
LOPEZ	WEBB	6-24-35	2250	20.7	86	26	63	46,827	31,586,525
LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	16	10	24	16,351	2,310,826
LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	4	4	12	8,776	302,520
LOS CUATES RANCH (6560)	JIM HOGG	10-21-91	6674	39.2	0	0	8	439	1,930
LOS CUATES RANCH (6650)	JIM HOGG	9-01-81	6664	43.0	0	0	0	0	5,022
LOS INDIOS	HIDALGO	8-23-47	7114	41.2	0	0	0	0	268,506
LOS INDIOS (F)	HIDALGO	4-15-90	6066	43.6	1	0	0	0	353
LOS INDIOS (O, RES- 2)	HIDALGO	3-10-91	7151	43.4	1	1	12	808	3,061
LOS INDIOS (P-1)	HIDALGO	3-23-90	6999	42.9	1	1	4,025	1,731	29,563

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LOS INDIOS (5300)	HIDALGO	10-04-93	5386	44.0	1	1	3	2,115	2,115
LOS INDIOS, SW. (FRIO 5300)	HIDALGO	7-11-66	5430	47.0	1	0	0	0	128,443
LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4	1	0	1	107	2,376
LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6	0	0	0	0	1,562
LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5	1	1	1,090	3	16,066
LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8	1	0	0	0	7,958
LOS INDIOS, W. (MF-92)	HIDALGO	9-10-66	5475	33.4	0	0	0	0	436
LOS INDIOS, W. (Q SAND, N.)	HIDALGO	7-13-77	7200	39.3	0	0	0	0	8,148
LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8	0	0	0	0	7,229
LOS OLMOS	STARR	3-08-25	700	20.0	58	31	9	1,154	993,329
LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1	1	12	2,444	281,850
LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5	0	0	0	0	174,434
LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	2	0	0	0	135,361
LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5	0	0	0	0	4,727
LOU ELLA	JIM WELLS	1-17-50	5012	39.0	0	0	0	0	2,588,531
LOU ELLA (VICKSBURG 5045)	JIM WELLS	7-16-63	5060	42.0	0	0	0	0	4,593
LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0	1	0	0	0	6,018
LOVIA	DUVAL	4-24-48	2667	21.3	2	2	10	221	89,138
LUBY	NUECES	6-24-37	4300	45.7	1	0	0	0	19,820,841
LUBY (C 2)	NUECES	6-24-37	5089	45.7	1	0	0	0	77,444
TRANS FROM LUBY FLD. 3-1-69									
LUBY (C-3)	NUECES	4-16-81	5142	45.9	1	1	2,702	723	33,234
LUBY (D)	NUECES	6-24-37	5164	45.7	0	0	0	0	98,892
TRANS FROM LUBY FLD. 3-1-69									
LUBY (E SAND)	NUECES	6-24-37	6400	46.0	1	0	0	0	1,129,407
TRANSFERRED FROM LUBY FIELD, MAY 1955.									
LUBY (F SAND)	NUECES	6-24-37	7412	46.0	2	1	13,762	3,051	374,472
TRANSFERRED FROM LUBY FIELD, MAY 1955.									
LUBY (F SAND, LOWER)	NUECES	9-01-67	7428	38.6	3	0	0	0	97,574
TRANS FROM LUBY /7400/ 9-1-67									
LUBY (G SAND)	NUECES	6-24-37	5680	46.0	10	1	5,882	1,775	2,477,721
TRANSFERRED FROM LUBY FIELD, MAY 1955.									
LUBY (H SAND)	NUECES	7-09-55	7227	40.0	0	0	0	0	109,461
LUBY (J SAND)	NUECES	1-17-62	6082	43.0	1	0	0	0	855,732
LUBY (K LOWER)	NUECES	7-16-66	6943	40.4	3	1	43,386	5,069	348,467
FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.									
LUBY (K SAND)	NUECES	10-07-64	6898	40.0	0	0	0	0	75,294
LUBY (L SAND)	NUECES	6-27-65	6945	40.1	0	0	0	0	25,221
LUBY (M 7150)	NUECES	9-02-64	7155	38.0	1	0	0	0	97,266
LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7	1	0	0	0	114,152
LUBY (N SAND)	NUECES	6-19-65	7007	41.0	3	1	27,615	3,245	244,923
LUBY (4650)	NUECES	10-03-88	4649	50.8	1	0	0	0	106,240
LUBY (4670)	NUECES	3-03-91	4699	53.0	1	0	0	0	21,897
LUBY (4760)	NUECES	1-09-92	4769	47.6	1	1	58,983	10,730	40,607
LUBY (4850)	NUECES	6-11-92	4858	40.3	0	0	0	0	879
LUBY (4870)	NUECES	4-10-88	4866	48.3	2	1	9,589	6,085	136,927
LUBY (5200)	NUECES	7-03-67	5260	51.5	0	0	0	0	48,037
LUBY (5200, S.)	NUECES	1-22-68	5248	44.0	0	0	0	0	95,656
LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	2	0	0	0	263,459
LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	0	0	0	0	92,758
LUBY (5230 SAND)	NUECES	12-22-83	5240	49.3	3	1	5,879	741	40,072
LUBY (5250)	NUECES	6-27-64	5263	46.7	5	1	11,660	4,357	391,841
LUBY (5250, W.)	NUECES	7-14-64	5278	49.6	0	0	0	0	121,369
LUBY (5300)	NUECES	4-14-69	5322	37.3	1	0	0	0	3,778
LUBY (6050)	NUECES	2-25-72	6071	40.1	3	0	0	0	161,474
LUBY (6130)	NUECES	11-23-69	6136	23.2	0	0	0	0	25,475
LUBY (6300)	NUECES	11-19-80	6304	23.0	1	0	0	0	116,974
LUBY (6320)	NUECES	6-17-88	6325	30.2	1	0	0	0	190
LUBY (6650)	NUECES	5-19-67	6608	39.9	0	0	0	0	381,653
LUBY (6670)	NUECES	10-19-71	6675	42.4	1	0	0	0	39,980
LUBY (6700)	NUECES	9-15-75	6758	47.2	1	0	0	0	25,571
LUBY (6800)	NUECES	1-06-69	6860	40.0	4	0	5,290	1,522	342,971
LUBY (6950)	NUECES	9-05-64	6931	34.3	0	0	0	0	79,695
LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0	0	0	0	0	14,562
LUBY (7000)	NUECES	7-19-69	6918	41.4	0	0	0	0	33,400
LUBY (7050)	NUECES	1-07-72	7095	45.4	0	0	0	0	6,006
LUBY (7170)	NUECES	2-27-84	7178	42.0	1	0	0	0	19,087
LUBY (7400)	NUECES	3-14-67	7428	38.6	1	0	0	0	3,702
LUBY (7460)	NUECES	6-01-83	7483	48.3	1	0	0	0	24,745
LUBY (7500)	NUECES	9-11-68	7496	38.5	0	0	0	0	7,807
TRANS FROM LUBY /8080/ 12-1-69									
LUBY (8060)	NUECES	8-04-69	8072	40.2	0	0	0	0	7,045
TRANS FROM LUBY /8080/ 12-1-69									
LUBY (8080)	NUECES	11-22-68	8090	41.8	2	0	0	0	106,997
LUBY (8100)	NUECES	4-20-55	8128	46.6	0	0	0	0	25,653
LUBY (8300)	NUECES	3-18-70	8406	37.7	0	0	0	0	24,327
LUBY (8300, UPPER)	NUECES	10-14-81	8356	35.5	1	0	0	0	10,702
LUBY, DEEP	NUECES	1941	7310	39.0	0	0	0	0	27,592
LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	0	0	0	0	282,457
LUBY, NORTH	NUECES	1939	4350	48.0	0	0	0	0	155,876
TRANSFERRED TO PETRONILLA FLD. 3-5-45.									
LUBY, NORTH (CHAPMAN -B-)	NUECES	8-10-65	6074	42.0	1	0	0	0	215,108
FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/									
LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0	0	0	0	0	5,644

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0	0	0	0	0	76,420
LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2	0	0	0	0	123,424
LUBY, NORTH (5400)	NUECES	4-10-88	5471	59.0	1	0	0	0	4,757
LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	3	0	0	0	59,879
LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	0	0	0	0	361,173
LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	4	0	0	0	1,535,179
LUIA (FRIO 1400)	WEBB	6-11-59	1410	23.9	0	0	0	0	190
LUNDELL	DUVAL	7-01-37	1528	19.3	42	26	3,125	38,378	10,635,407
LUNDELL (MIRANDO NO. 1)	DUVAL	1-04-50	2350	21.0	27	14	13,031	64,237	1,808,980
DIVIDED FROM CANO, EFF. 8-1-63									
LUNDELL (MIRANDO NO. 2)	DUVAL	1-04-50	2370	21.0	6	3	3,911	10,539	537,861
DIVIDED FROM CANO, EFF. 8-1-63									
LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	11	5	346	29,282	3,066,642
LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	2	1	12	2,196	653,915
TRANS FROM LUNDELL, S. /QUEEN									
LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	1	1	8	726	82,493
LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	4	0	2	0	148,320
LUNDELL, S. (MIRANDO)	DUVAL	10-20-63	2390	20.6	5	2	9	8,664	999,697
LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5	0	0	0	0	152,978
LYKES	DUVAL	1942	1950	45.0	0	0	0	0	2,257
LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2	0	0	0	0	21,327
LYTTON RANCH, W. (FIRST O'HEARN)	JIM HOGG	2-11-89	4269	47.0	0	0	0	0	1,273
LYTTON RANCH, W. (SECOND O'HEARN)	JIM HOGG	2-01-87	4295	44.2	0	0	0	0	1,918
LYTTON RANCH, W. (THIRD O'HEARN)	JIM HOGG	7-30-89	4308	47.2	0	0	0	0	27,338
LYTTON RANCH, W. (4340)	JIM HOGG	7-23-86	4344	48.0	1	1	12	6,802	57,084
M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	0	0	0	0	30,867
M & M (FRIO 6800)	SAN PATRICIO	12-30-60	6800	47.0	0	0	15	385	120,276
MACHO CREEK (LOMA NOVIA, UPPER)	DUVAL	6-14-88	3340	35.0	4	0	0	0	15,563
MADERO (J-69)	KLEBERG	10-05-65	9670	63.0	1	0	0	0	315,266
MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	3	1	12	1,361	951,886
MADERO (J-92)	KLEBERG	12-20-65	9608	39.9	0	0	0	0	37,032
MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0	0	0	0	0	4,026
MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6	1	0	298	253	219,439
MADERO, E. (I-76)	KLEBERG	2-10-84	8956	41.1	0	0	0	0	12,432
MADERO, S. (I-05,S)	KLEBERG	5-17-86	8432	32.8	0	0	0	0	5,878
MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4	0	0	0	0	539,796
MAEDGEN	SAN PATRICIO	1945	4160	37.0	0	0	0	0	13,952
MAEDGEN (4500)	SAN PATRICIO	3-03-81	4573	45.7	0	0	0	0	11,592
MAGNOLIA CITY	KLEBERG	4-24-39	5483	42.7	1	0	0	0	950,461
MAGNOLIA CITY (F-10)	KLEBERG	11-01-83	5481	35.7	0	0	0	0	51,380
MAGNOLIA CITY (F-20)	KLEBERG	11-25-84	5522	42.3	0	0	0	0	82,713
MAGNOLIA CITY (F-47)	KLEBERG	2-01-84	5575	36.4	0	0	0	0	15,789
MAGNOLIA CITY (F-77)	KLEBERG	1-30-85	5801	40.3	1	1	8,503	4,043	104,034
MAGNOLIA CITY (F-78)	KLEBERG	11-27-84	5678	43.8	4	1	7,330	573	330,965
MAGNOLIA CITY (GARCIA SAND)	KLEBERG	8-27-51	5642	42.0	5	0	0	0	1,980,790
MAGNOLIA CITY (VALADEZ -A- SAND)	JIM WELLS	5-04-52	5675	40.0	2	0	0	0	741,648
MAGNOLIA CITY (5450)	JIM WELLS	11-07-62	5440	42.0	0	0	0	0	30,016
MAGNOLIA CITY (5460)	JIM WELLS	6-14-82	5466	48.0	1	0	0	0	56,938
MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8	2	0	0	0	4,385,573
MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9	1	0	0	0	12,571
MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	12-21-69	5102	35.6	0	0	0	0	23,478
MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.0	0	0	0	0	6,117
MAGNOLIA CITY, N. (FRIO 4900)	JIM WELLS	7-17-84	4910	36.2	1	1	5,941	21,015	82,754
MAGNOLIA CITY, N. (FRIO 5150)	JIM WELLS	10-15-67	5156	38.0	0	0	0	0	641
MAGNOLIA CITY, N. (MARG-LOGAN)	JIM WELLS	12-30-88	3742	25.4	3	3	13,239	13,204	77,352
MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0	0	0	0	0	15,247
MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	4	0	0	0	2,020,388
MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5	0	0	0	0	49,834
MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	1	0	0	0	208,291
MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	3	0	0	0	210,935
MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2	0	0	0	0	17,657
MAGNOLIA CITY, N. (SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	1	0	0	0	398,324
MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	0	0	0	0	470,458
MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	4	2	1,251	2,714	178,463
MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4	0	0	0	0	467
MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0	1	0	973	213	18,608
MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0	0	0	0	0	364,626
MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	3	0	0	0	853,713
MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0	0	0	0	0	20,331
MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	0	0	0	0	40,545
MAGNOLIA CITY, N. (SOHOG)	JIM WELLS	7-12-88	4877	31.0	0	0	0	0	3,834
MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0	0	0	0	0	1,634
MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0	0	0	0	0	26,403
MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6	0	0	0	0	11,001
MAGNOLIA CITY, NORTH (4900)	JIM WELLS	11-19-87	4895	33.0	1	1	1,285	1,884	11,880
MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0	0	0	0	0	5,979
MAGNOLIA CITY, SW. (5400 FRIO)	JIM WELLS	3-09-64	5410	42.0	2	1	11	387	133,292
MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0	0	0	0	0	8,104
MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6	0	0	0	0	6,998
MAGNOLIA CITY, W. (FRIO 3580)	JIM WELLS	4-06-63	3588	24.0	0	0	0	0	15,816
MAGNOLIA CITY, W. (FRIO 5100)	JIM WELLS	2-02-63	5101	44.0	0	0	0	0	1,363
MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	3	0	7	1,409	540,921
MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	0	0	0	0	260,696
TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0	0	0	0	0	1,069
MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7	0	0	0	0	34,664
MAGNOLIA CITY, W. (VKSBBG. 5070)	JIM WELLS	4-01-63	5082	40.0	0	0	0	0	596
MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7	0	0	0	0	16,500
MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0	0	0	0	0	196,874
MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	4	1	0	0	38,410
MALO SUENO (4150)	WEBB	5-20-75	4146	49.0	1	0	0	0	17,207
MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	17	4	33	5,692	2,000,918
MANANA (HOCKLEY)	STARR	10-31-61	4442	46.0	0	0	0	0	46,522
MANILA	JIM HOGG	1940	2600	25.0	0	0	0	0	419,792
MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0	0	0	0	0	97,387
MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0	0	0	0	0	27,653
MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0	0	0	0	0	8,694
MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0	0	0	0	0	2,247
MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0	0	0	0	0	5,685
MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0	0	0	0	0	2,521
MANTOR-BRIGGS, S. (FRIO 5900)	NUECES	3-01-67	5910	43.0	0	0	0	0	10,290
MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5	0	0	0	0	5,802
MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0	0	0	0	0	6,875
MARIPOSA	BROOKS	3-08-54	8435	40.7	0	0	0	0	357,104
MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3	0	0	0	0	8,482
MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8	0	0	0	0	3,894
MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9	0	0	0	0	2,901
MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5	1	0	0	0	1,011
MARIPOSA (M-12, N)	BROOKS	11-25-85	8805	41.9	0	0	0	0	3,186
MARIPOSA (N-4)	BROOKS	2-25-83	8986	49.3	1	0	0	0	8,734
MARIPOSA (O-3)	BROOKS	4-25-86	9130	39.6	0	0	0	0	1,377
MARIPOSA (O-8)	BROOKS	3-28-77	9221	37.6	0	0	0	0	2,503
MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	0	0	0	0	545,212
MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	0	0	0	0	783,156
MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	4	1	11	1,403	87,161
MARTIN RANCH (HOCKLEY 5450)	DUVAL	11-16-88	5458	46.0	4	2	24	7,164	180,071
MARTIN RANCH (YEGUA 6480)	DUVAL	3-02-88	6490	46.0	1	0	0	0	8,860
MARTIN RANCH (YEGUA 7200)	DUVAL	10-21-88	7192	43.9	1	0	0	0	1,000
MARTIN RANCH (5100)	DUVAL	2-16-93	5138	45.4	1	1	9	136	136
MARTINEZ, SOUTH (MIRANDO,1ST)	ZAPATA	8-08-61	1825	30.6	0	0	0	0	4,355
MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8	0	0	0	0	50,967
MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0	0	0	0	0	256,369
MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0	0	0	0	0	263,373
MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-68	6116	45.0	0	0	0	0	24,331
MARY LOU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6	0	0	0	0	282
MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0	0	0	0	0	6,485
MARY LOU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6	0	0	0	0	2,089
MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0	0	0	0	0	8,339
MARY LOU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0	0	0	0	0	357
MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8	0	0	0	0	3,948
MATAGORDA ISL. BLK 721-L (13)	ARANSAS	1-15-91	6728	53.7	1	1	4,719	32,203	143,922
MATAGORDA ISL. BLK 721-L (15)	ARANSAS	12-22-90	6976	63.5	3	3	68,653	115,814	419,972
MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5	0	0	0	0	59,891
MATHIS, EAST (ADAMS)	SAN PATRICIO	4-25-86	5342	36.0	0	0	0	0	9,037
MATHIS, EAST (BIG GEEP)	SAN PATRICIO	7-16-87	5518	40.0	6	6	253	8,830	178,933
MATHIS, E.(CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	0	0	0	0	167,800
MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0	0	0	0	0	764,542
MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0	1	0	0	0	2,251
MATHIS, EAST (FONESCA SAND)	SAN PATRICIO	12-23-84	5576	39.0	0	0	0	0	6,107
MATHIS, EAST (FRIO 5315)	SAN PATRICIO	7-01-89	5326	40.5	1	1	120	1,823	16,683
MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1	0	0	0	0	7,081
MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	3	3	6,755	6,892	575,037
MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.									
MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	12-08-55	5782	37.0	3	3	26	3,164	1,839,527
TRANS. FROM MATHIS, E. /5800/.									
MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4	1	1	11	204	19,992
MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0	0	0	0	0	364,089
CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.									
MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-12-56	5440	37.8	0	0	0	0	56,907
MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5	0	0	0	0	413
MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5	0	0	0	0	42,978
MATHIS, EAST (5100)	SAN PATRICIO	1-01-83	5535	31.5	2	2	8,347	5,302	110,730
MATHIS, EAST (5250)	SAN PATRICIO	10-05-84	5263	38.3	1	1	7	65	1,623
MATHIS, EAST(5400)	SAN PATRICIO	6-09-74	5373	34.0	1	1	11	606	27,741
MATHIS, EAST (5450)	SAN PATRICIO	5-20-89	5462	46.5	0	0	0	0	203
MATHIS, EAST (5500)	SAN PATRICIO	4-08-83	5530	47.0	0	0	0	0	6,032
MATHIS, E (5600)	SAN PATRICIO	1-24-67	5606	33.0	0	0	0	0	190,207
MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0	0	0	0	0	70,897
COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.									
MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9	0	0	0	0	12,849
MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0	0	0	0	0	3,507
MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0	0	0	0	0	2,392
MATHIS, NORTH (3400 FRIO)	SAN PATRICIO	12-14-92	3356	23.0	1	1	10,380	942	1,037
MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0	0	0	0	0	17,480
MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9	0	0	0	0	416
MAY (LOWER 8)	KLEBERG	7-22-91	9571	44.2	0	0	2,125	20	980
MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	1	1	47,685	2,228	143,257
MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3	0	0	0	0	17,474

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MAY (MIDDLE 6 SEG B)	KLEBERG	12-19-67	8504	42.0	0	0	0	0	46,429
MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	24,454
SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.									
MAY (2 SAND, LOWER)	KLEBERG	7-05-55	9320	33.0	0	0	0	0	314,481
FORMERLY CARRIED AS MAY /FRIO/									
MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0	0	0	0	0	72,673
MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0	0	0	0	0	34,002
MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2	0	0	0	0	43,808
MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2	1	1	12	1,659	29,732
SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.									
MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	2	1	17,712	5,037	1,164,270
MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6	0	0	0	0	5,193
MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7	0	0	0	0	96,249
MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	128,880
MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6	0	0	0	0	1,551
MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1	0	0	0	0	53,753
MAY, SOUTH (B-MASSIVE 1, SOUTH)	KLEBERG	1-02-61	7853	44.6	0	0	0	0	108
MAY, SOUTH (MASSIVE 5D)	KLEBERG	5-21-60	8748	37.9	0	0	0	0	913
MAY, SE. (FRIO 8400)	KLEBERG	2-09-65	8381	42.8	0	0	0	0	6,787
MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0	0	0	0	0	195,404
MCALLEN (BIEDENHARN, UPPER)	HIDALGO	12-28-90	7690	41.1	2	2	41,935	22,503	65,197
MCALLEN, WEST	HIDALGO	2-01-49	6946	46.1	0	0	0	0	16,378
MCALLEN RANCH (VICKSBURG S, E.)	HIDALGO	12-08-86	11738	51.1	1	0	0	0	11,150
MCCAMPBELL (FRIO P)	SAN PATRICIO	10-15-79	11802	51.6	0	0	0	0	14,005
MCCAMPBELL (FRIO P, LOWER)	SAN PATRICIO	6-10-85	11802	51.6	0	0	0	0	0
MCCAMPBELL (FRIO P, MIDDLE)	SAN PATRICIO	6-10-85	11802	51.6	1	1	13,699	1,393	15,615
MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	2	0	945	211	183,472
MCCULLOUGH	NUECES	1949	5538	38.0	0	0	0	0	3,930
MCCULLOUGH (GROENEVELD)	NUECES	4-19-59	5862	44.7	0	0	0	0	444
MCDANIEL (7550)	SAN PATRICIO	7-12-83	7561	31.9	0	0	0	0	37,568
MCGILL	KENEDY	1947	7972	46.0	0	0	0	0	1,764
MCGILL (FRIO 8660)	KENEDY	1-28-93	8668	46.4	1	1	41,008	19,072	19,072
MCGILL (7680)	KLEBERG	7-22-77	7679	46.4	0	0	0	0	8,549
MCGILL (7810)	KENEDY	1-24-93	7798	46.4	1	1	112,999	29,846	29,846
MCGILL (8000)	KLEBERG	8-15-64	7996	45.8	0	0	0	0	20,256
MCGILL (8100)	KENEDY	6-10-63	8217	43.0	0	0	0	0	6,018
MCGILL (8200)	KENEDY	7-11-81	8206	43.0	0	0	0	0	9,717
MCGILL (8260 FRIO)	KENEDY	2-01-88	8255	42.0	1	1	10,541	4,029	13,379
MCGILL (8260 UPPER)	KENEDY	2-01-93	8241	50.2	1	1	127,019	30,984	30,984
MCGILL (8325)	KENEDY	4-18-78	8325	38.9	0	0	0	0	66,084
MCGILL (8500)	KENEDY	5-02-78	8504	40.7	0	0	0	0	10,058
MCGILL (9040)	KENEDY	4-19-83	9075	45.0	0	0	0	0	14
MC GILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7	0	0	0	0	43,001
MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8	0	0	0	0	34,447
MCGREGOR (CATAHOULA)	NUECES	1-15-63	4056	22.8	0	0	0	0	90,700
MCGREGOR (CATAHOULA -A-)	NUECES	7-02-67	4036	24.0	1	0	2	84	674,523
MCGREGOR (CATAHOULA, UPPER)	NUECES	3-10-63	4014	22.9	0	0	0	0	317,860
MCKEOWN (FRIO 6100)	SAN PATRICIO	1-03-58	6114	39.0	0	0	0	0	7,877
MCKEOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2	1	0	0	0	3,793
MCLEAN	WEBB	1-10-42	3255	54.8	0	0	0	0	877,719
MCMAHON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7	0	0	0	0	6,430
MCMORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0	0	0	0	0	37,573
MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0	0	0	0	0	1,559
MCNAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5	0	0	0	0	54,114
MCNAIR (VICKSBURG, LOWER)	NUECES	11-06-83	9990	53.7	1	1	10	1,118	16,650
MCNAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0	0	0	0	0	23,854
MCNAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0	0	0	0	0	6,865
MEDICO (3080 YEGUA)	JIM HOGG	9-23-86	3088	40.0	10	10	12,300	16,633	291,611
MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0	0	0	0	0	20,847
MELDE (MINNIE)	NUECES	3-01-62	7032	37.2	0	0	0	0	128,972
MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0	0	0	0	0	1,620
MERCEDES	HIDALGO	1935	7038	42.0	0	0	0	0	103,797
MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9	1	0	0	0	32,307
MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7	1	1	11	3,069	369,116
MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3	1	1	12	440	23,322
MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7	0	0	0	0	4,791
MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	35.3	0	0	0	0	23,979
MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0	0	0	0	0	5,099
MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4	0	0	0	0	4,184
MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0	0	0	0	0	115,741
MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6	1	1	63	3,818	59,424
MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4	0	0	0	0	6,882
MERCEDES (7500)	HIDALGO	7-21-83	7510	45.2	1	1	29,231	1,456	42,254
MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5	0	0	0	0	3,597
TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.									
MERCEDES (7650)	HIDALGO	5-04-85	7674	33.4	0	0	0	0	37,157
MERCEDES (7700)	HIDALGO	4-22-83	7734	39.5	2	1	36,402	4,675	87,037
MERCEDES (8000)	HIDALGO	11-01-85	7859	33.4	0	0	0	0	3,279
MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6	0	0	0	0	3,590
MESQUITE BAY (FRIO MF-1)	ARANSAS	12-18-80	10948	56.4	0	0	0	0	16,459
MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	0	0	0	0	18,059
MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4	0	0	0	0	22,632
MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	1	1	12	1,577	254,261
MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3	0	0	0	0	45,686

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	0	0	0	0	11,100
MESTENA GRANDE (PETTUS)	JIM HOGG	3-23-85	5309	46.3	0	0	0	0	6,496
MESTENA GRANDE (5230)	JIM HOGG	8-02-86	5235	47.4	0	0	2,558	130	17,728
MESTENA GRANDE (5920)	JIM HOGG	11-12-86	5930	47.2	0	0	0	0	205
MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0	0	0	0	0	486
MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	12	3	546	10,845	17,025,611
MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0	0	0	0	0	2,273
MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0	0	0	0	0	507,867
MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3	0	0	0	0	41,829
MIDWAY (GRETA 5000)	SAN PATRICIO	7-29-93	5042	33.0	8	8	307	1,882	1,882
MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0	0	0	0	0	11,468
MIDWAY (MAIN MIDWAY SAND) SEPARATED FROM MIDWAY FIELD 3-1-52.	SAN PATRICIO	4-18-37	5305	28.4	3	2	989	9,716	6,193,142
MIDWAY (PATRICK) RECLASS AS GAS RES. 4-1-65.	SAN PATRICIO	11-14-53	6023	42.6	0	0	0	0	542,266
MIDWAY (3600)	SAN PATRICIO	6-01-82	3657	23.0	1	0	0	0	625
MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0	0	0	0	0	603
MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3	1	1	27	841	2,729
MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0	0	0	0	0	1,301
MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	0	0	2	162	4,246
MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	2	1	34	1,083	56,071
MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	1	0	7	307	129,063
MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	1	1	1,335	1,007	89,192
MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	1	0	0	0	96,840
MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0	0	0	0	0	15,308
MIDWAY (6000)	SAN PATRICIO	9-30-82	6040	40.0	1	1	211	1,680	35,115
MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	1	1	12	515	18,860
MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	0	0	0	0	76,629
MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	2	2	226	2,774	166,258
MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	0	0	0	0	14,472
MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	1	1	0	0	128,052
MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	3	2	32	1,487	174,448
MIDWAY (6500, UP) FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.	SAN PATRICIO	10-14-71	6516	35.0	0	0	0	0	90,933
MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5	0	0	0	0	124,506
MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	1	0	0	0	82,000
MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6	0	0	0	0	1,695
MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0	0	0	0	0	6,678
MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4	0	0	0	0	768
MIDWAY, E. (F-10)	SAN PATRICIO	11-28-88	9116	43.0	1	0	2	143	1,319
MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	1-13-66	10231	52.5	1	1	5,190	524	5,096
MIDWAY, E. (WARBINGTON A)	SAN PATRICIO	11-20-86	9281	45.4	0	0	0	0	4,104
MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5	0	0	0	0	1,330
MIDWAY, EAST (10700)	SAN PATRICIO	4-06-73	11498	50.0	1	0	0	0	1,852
MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8	0	0	0	0	175
MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	0	0	0	0	25,428
MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2	0	0	0	0	86,371
MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3	0	0	0	0	122,205
MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	6-26-82	7721	49.2	0	0	0	0	3,937
MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0	0	0	0	0	174,219
MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	11-01-74	8150	49.8	1	1	143,130	19,558	47,886
MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6	1	1	12,391	362	2,989
MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7	0	0	0	0	42,009
MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	0	0	0	0	295,817
MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0	0	0	0	0	43,165
MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0	1	1	37,252	8,254	88,437
MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0	0	0	0	0	118,636
MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	4	3	44,043	9,190	171,294
MIDWAY, SOUTH (FRIO DEEP)	SAN PATRICIO	11-23-83	13686	45.0	0	0	0	0	10,723
MIDWAY, S. (MCKAMEY)	SAN PATRICIO	8-25-84	9564	58.0	0	0	0	0	7,578
MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0	0	0	0	0	4,103
MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0	1	0	0	0	16,779
MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0	0	0	0	0	12,565
MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0	0	0	0	0	2,859
MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7	0	0	0	0	71,238
MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0	1	1	27	558	1,254
MIDWAY-HOLST (5600 SAND) SEPARATED FROM MIDWAY 9-1-49.	SAN PATRICIO	12-05-48	5676	29.9	3	1	2,075	4,524	1,783,135
MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0	0	0	0	0	34,913
MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0	0	0	0	0	3,658
MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-28-69	5742	46.0	0	0	0	0	4,398
MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2	0	0	0	0	254,782
MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0	0	0	0	0	35,510
MILLER RANCH, S. (4380)	SAN PATRICIO	4-04-84	4438	45.0	0	0	0	0	2,322
MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	2	2	7,181	1,811	227,541
MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	3	2	2,650	2,016	199,635
MILLS BENNETT (A SAND, SEG. 5)	BROOKS	8-25-82	3830	48.0	1	1	2,412	1,082	56,411
MILLS BENNETT (A SAND SEG 7)	BROOKS	8-30-82	4065	48.0	1	0	0	0	277
MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	2	0	0	0	981,091
MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5	2	0	0	0	677,330
MILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1	0	0	0	0	5,407
MILLS BENNETT (B SAND SEG. 6)	BROOKS	4-14-91	4115	41.0	1	1	26,554	841	3,461
MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	2	2	13,594	3,741	177,464
MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2	0	0	0	0	9,555

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5	0	0	0	0	9,685
MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1	1	16,619	2,282	62,940
MILLS BENNETT (C-2 SAND SEG 2)	BROOKS	10-10-88	4400	45.5	1	0	0	0	2,215
MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	2	2	7,581	14,394	450,238
MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	2	1	4,482	3,070	1,175,521
MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3	0	0	0	0	33,560
MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	1	1	3,551	725	206,395
MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	1	1	1,902	5,884	368,500
MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	1	1	1,981	2,779	599,840
MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	10-10-60	4452	46.8	0	0	0	0	14,179
MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7	0	0	0	0	5,712
MILLS BENNETT (D-1 SAND-SEG 4)	BROOKS	12-06-81	4642	42.4	0	0	0	0	2,389
MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1	0	0	0	0	7,135
MILLS BENNETT (D-3 SAND)	BROOKS	2-18-92	4768	47.3	1	1	13,775	905	2,866
MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2	0	0	0	0	23,134
MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	4	2	5,301	2,442	887,414
MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	0	0	0	0	300,477
MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5	0	0	0	0	45,245
MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7	0	0	0	0	132,787
MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4	0	0	0	0	36,730
MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9	0	0	0	0	58,956
MILLS BENNETT (F-2 SAND)	BROOKS	12-04-86	5036	47.9	2	1	10,197	1,706	50,134
MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	1	1	2,632	711	331,294
MILLS BENNETT (G SAND SEG. 2)	BROOKS	12-04-87	5047	46.4	1	0	0	0	3,672
MILLS BENNETT (H SAND)	BROOKS	3-16-81	5130	44.1	0	0	0	0	23,055
MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	0	0	0	0	146,528
MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	1	1	4,569	1,453	214,424
MILLS BENNETT (K SAND)	BROOKS	2-20-84	5432	45.0	1	1	28,887	715	16,894
MILLS BENNETT (L SAND)	BROOKS	3-18-87	5575	46.6	0	0	0	0	365
MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4	0	0	0	0	1,020
MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0	0	0	0	0	16,951
MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6	0	0	0	0	3,066
MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	0	0	0	0	30,599
MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0	1	1	29,487	2,108	26,169
MILLS BENNETT (P SAND SEG 4)	BROOKS	2-15-82	5820	45.6	0	0	0	0	6,718
MILLS BENNETT (9-D SEG 1)	BROOKS	6-20-83	3458	32.0	2	1	1,980	711	13,851
MILLS BENNETT (9-E)	BROOKS	8-19-65	3494	32.9	1	0	0	0	13,761
MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	2	2	4,230	2,537	108,331
MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6	0	0	0	0	2,069
MILLS BENNETT, SOUTH (4780)	BROOKS	6-17-89	4796	40.0	0	0	0	0	7,299
MINNIE BOCK	NUECES	5-27-30	3800	23.5	8	1	17	4,056	10,854,529
MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5	0	0	0	0	40,461
MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0	0	0	0	0	18,960
MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	0	0	0	0	137,446
MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	1	1	12	1,554	27,422
MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5	0	0	0	0	33,451
MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2	0	0	0	0	8,025
MINNIE BOCK, EAST (7000)	NUECES	3-26-81	7001	36.5	0	0	0	0	23,170
MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8	0	0	0	0	1,735
MINNIE BOCK, NORTH	NUECES	1946	6018	39.0	0	0	0	0	74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.									
MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0	0	0	0	0	399,049
MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1	0	0	0	0	157
MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0	0	0	0	0	17,433
MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0	0	0	0	0	35,692
MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	1	1	512	172	89,147
MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0	0	0	0	0	58,254
MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5807	37.0	1	1	4,887	1,288	23,107
MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0	0	0	0	0	2,011
MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	1	1	11,261	3,750	51,039
MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	1	0	0	0	198,734
MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	1	1	1,018	515	284,412
MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2	0	0	0	0	52,945
MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	2	2	2,499	2,247	274,623
MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	2	2	12,723	1,873	48,410
MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5	0	0	0	0	122,081
MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0	0	0	0	0	5,765
MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0	1	1	12	364	3,223
MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	1	1	2,617	635	222,601
MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0	0	0	0	0	5,421
MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	1	1	312	176	853,751
MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2	0	0	0	0	1,190
MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0	0	0	0	0	56,434
MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	1	1	15,854	4,006	301,515
MINNIE BOCK, N. (Z 17)	NUECES	8-01-46	7870	29.2	1	0	0	0	69,973
MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	1	1	1,035	374	97,784
MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0	0	0	0	0	16,787
MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4	0	0	0	0	120,331
MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	1	0	0	0	83,506
MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8	0	0	0	0	30,727
MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0	0	0	0	0	2,769
MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1	0	0	0	0	169,264
MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0	0	0	0	0	8,800
MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0	0	0	0	0	1,177

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1	1	1	12	1,788	59,615
MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	0	0	0	0	87,173
MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	1	0	0	0	129,149
MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0	0	0	0	0	72,300
MINNIE BOCK, N. (6050)	NUECES	12-01-88	6038	38.4	1	1	3,916	1,526	7,977
MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0	1	1	7,235	794	109,747
MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	0	0	0	0	11,832
MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0	0	0	0	0	8,705
MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	0	0	0	0	46,063
MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3	0	0	0	0	60,552
MINNIE BOCK, N. (7300 -D-)	NUECES	5-25-87	7293	38.0	1	1	19,033	9,406	94,508
MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0	0	0	0	0	7,380
MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8	0	0	0	0	6,390
MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4	0	0	0	0	1,446
MINNIE BOCK, N. (8000)	NUECES	3-05-89	7392	40.5	1	1	0	0	712
MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	1	1	4,608	1,732	60,269
MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	1	1	803	315	19,430
MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	1	1	0	0	179,352
MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	0	0	0	0	23,966
MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0	0	0	0	0	31,867
MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	0	0	0	0	637,212
MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0	0	0	0	0	182,675
MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4	0	0	0	0	2,185
MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0	0	0	0	0	2,210
MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	0	0	0	0	24,071
MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0	0	0	0	0	76,175
MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8	0	0	0	0	988
MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0	0	0	0	0	33,785
MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0	0	0	0	0	8,854
MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5	0	0	0	0	24,792
MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0	0	0	0	0	17,821
MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0	0	0	0	0	3,623
MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0	0	0	0	0	39,567
MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1	0	0	0	0	134,767
MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0	0	0	0	0	112,275
MINNIE BOCK, W. (7260)	NUECES	3-23-86	7264	40.2	0	0	0	0	1,708
MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0	0	0	0	0	7,758
MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2	0	0	0	0	33,031
MINNIE BOCK, W. (7632)	NUECES	5-14-85	7640	38.8	0	0	0	0	2,504
MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0	0	0	0	0	38,356
MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0	0	0	0	0	35,223
MIRANDO CITY	WEBB	6-16-21	1540	22.0	38	19	96	14,593	12,365,223
MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9	1	0	0	0	31,658
MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	3	3	12	1,330	1,766,218
MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6	0	0	0	0	4,852
MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6	1	0	0	0	144,450
MOBIL-DAVID (TOMMY)	NUECES	7-18-87	8624	40.0	0	0	0	0	1,968
MOBIL-DAVID (8750)	NUECES	6-26-85	8726	42.1	1	0	0	0	384
MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3	0	0	0	0	32,597
MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5	0	0	0	0	9,508
MOBIL-DAVID, EAST	NUECES	4-30-85	10606	57.0	1	1	58,967	3,003	34,937
MOCA	WEBB	12-16-32	900	21.0	13	6	510	3,167	3,087,136
MOCA (WILCOX 4700)	WEBB	7-01-93	4710	37.0	1	1	11,714	11,060	11,060
MOCA (WILCOX SAND 5)	WEBB	9-03-93	4686	40.7	1	1	10,369	2,785	2,785
MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0	0	0	0	0	9,479
MOGLIA (1580)	WEBB	6-12-84	1595	25.0	1	1	12	2,923	38,735
MONTE CRISTO (5950)	HIDALGO	10-17-82	5940	69.0	4	0	0	0	281,037
MONTE CRISTO, N. (F-3)	HIDALGO	8-17-88	6665	55.0	0	0	0	0	11,689
MONTE PASTURE (FRIO 7370)	KENEDY	4-13-63	7386	42.8	0	0	0	0	46,534
MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0	4	4	9,802	4,708	203,513
MONTEMAYOR, S. (5475)	DUVAL	3-09-86	5486	44.0	2	2	17,414	3,234	23,744
MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4	1	0	0	0	10,487
MORGAN	SAN PATRICIO	12-01-44	5490	41.0	1	0	0	0	83,991
TRANS. FROM SINTON WEST FIELD, 6-1-48.									
MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5	0	0	0	0	6,442
MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5	0	0	0	0	12,647
MORGAN (5940 FRIO)	SAN PATRICIO	11-25-81	5862	37.6	1	0	0	0	5,601
MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0	0	0	0	0	50,904
MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3	0	0	0	0	2,499
MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	0	0	0	0	73,309
MOTAS NEGRAS (R-4, NW)	KLEBERG	3-06-84	6990	39.1	0	0	0	0	85,586
MUD FLATS	ARANSAS	12-28-49	8559	41.0	0	0	0	0	655,976
MUD FLATS (9000)	ARANSAS	10-07-50	8814	41.0	0	0	0	0	7,918
MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	2	0	5	589	342,719
MURDOCK PASS (FRIO 7320)	KENEDY	2-03-84	7327	39.2	0	0	0	0	13,621
MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5	0	0	0	0	10,236
MURULLA	DUVAL	1947	3945	37.0	1	0	0	0	7,643
MUSGO (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	6	3	19	1,063	179,266
MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5	0	0	0	0	166,655
MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	2	1	909	5,071	7,801,238
FORMERLY MUSTANG ISLAND /7650 SD./ FLD.									
MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2	0	0	0	0	5,161,441
MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7	0	0	0	0	126,280
MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9	0	0	0	0	9,749,859

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
FORMERLY CARRIED AS MUSTANG ISLAND /7300/.									
MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	10	1	10,082	7,949	7,510,296
MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3	0	0	0	0	2,051,957
MUSTANG ISLAND (35 SD.)	NUECES	3-03-85	9707	55.0	0	0	0	0	2,477
MUSTANG ISLAND (10,950)	NUECES	3-04-80	10952	46.3	0	0	0	0	93,373
MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0	0	0	0	0	301,986
MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0	0	0	0	0	28,007
MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0	1	1	30,319	4,748	205,626
MUSTANG ISLAND, W. (20 SD.)	NUECES	2-08-91	8608	47.3	2	2	127,569	47,661	103,599
MUSTANG ISLAND, W. (21 B SD.)	NUECES	7-24-87	8667	43.5	0	0	45	198	66,358
MUSTANG ISLAND, W. (23B SD.)	NUECES	7-01-81	8842	44.7	0	0	0	0	23,696
MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0	0	0	0	0	62,193
MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8	0	0	0	0	43,959
MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0	0	0	0	0	6,736
MSTG. ISL. BLK 889(MARG FRIO UP.)	NUECES	6-23-85	11103	58.5	1	0	0	0	32,962
NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0	6	4	20	718	52,397
NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	2	1	12	1,933	70,397
NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	3	2	12	2,570	66,911
NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	3	2	12	2,896	68,054
NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	2	1	12	648	74,602
NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	3	3	12	8,486	181,093
NEELY, N. (MIRANDO 1140)	DUVAL	4-17-65	1149	21.9	0	0	0	0	4,162
NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	2	1	12	1,055	116,932
FLD. CREATED BY TRSFR. FROM MIRANDO SD. FLD. EFF. 9-1-62									
NELSON	NUECES	1936	3670	24.0	0	0	0	0	8,636
NEUHAUS	JIM HOGG	12-30-44	3665	47.6	0	0	0	0	128,499
NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8	0	0	0	0	35,559
NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5	0	0	0	0	6,395
NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0	0	0	0	0	1,826
NEW HALO SUENO (CROCKETT)	WEBB	9-08-89	4163	43.9	1	0	10	876	2,798
NICHOLS	HIDALGO	10-28-40	3500	26.0	1	0	0	0	650,548
NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0	2	0	0	0	3,853
NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3	0	0	0	0	5,468
NICHOLSON	WEBB	10-17-47	5565	36.0	2	1	6	664	206,158
NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3	0	0	0	0	9,627
NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0	0	0	0	0	11,151
NINE MILE POINT WEST (M)	ARANSAS	1-02-84	11034	42.5	0	0	0	0	16,779
NINE MILE POINT WEST (N-1)	ARANSAS	4-17-81	10900	48.6	0	0	0	0	2,512
NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	1	1	3,754	7,546	602,464
NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6	0	0	0	0	5,064
NORRICITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0	0	0	0	0	20,936
NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8	0	0	0	0	25,926
NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7	1	1	20,124	9,425	404,008
NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0	0	0	0	0	633,456
NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2	0	0	0	0	382,206
NUECES BAY (CATAHOULA 4334)	NUECES	11-04-84	4335	45.0	0	0	0	0	8,722
NUECES BAY (DEEP)	NUECES	5-28-84	12540	52.2	0	0	0	0	50,837
NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	1	1	15,744	5,054	231,939
NUECES BAY (12150)	NUECES	11-05-84	12169	50.0	1	1	16,896	1,728	25,536
NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6	0	0	0	0	127,736
TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.									
NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7	3	0	1,800	7,666	1,131,696
NUECES BAY, W. (GRETA)	NUECES	7-31-63	4836	23.5	2	0	2,687	2,253	119,032
NUECES BAY, WEST (HET)	NUECES	19	4843	26.0	0	0	10,627	45	236
NUECES BAY, W. (POINT SAND)	NUECES	7-12-54	8234	39.4	0	0	0	0	174,300
NUECES BAY, WEST (4000)	NUECES	8-26-62	4052	30.0	0	0	0	0	1,432
NUECES BAY, W. (4600)	NUECES	5-28-68	4599	26.4	3	1	9,655	9,813	189,362
NUECES BAY, W. (4850)	NUECES	2-21-67	4860	28.0	1	1	14,712	4,149	103,942
NUECES BAY, W. (7900)	NUECES	4-27-86	7894	36.5	1	0	0	0	4,110
NUECES BAY, W. (8000 SAND)	NUECES	4-09-57	8005	36.0	1	0	0	0	72,745
NUECES BAY, W. (8100 SAND)	NUECES	3-30-57	8090	36.5	1	0	0	0	11,660
NUECES BAY, W. (8400 SAND)	NUECES	9-29-50	8343	34.2	0	0	0	0	424,322
NUECES BAY, W. (8500)	NUECES	1-12-92	8504	31.9	0	0	0	0	4,694
NUECES BAY, W (FRIO 8630)	NUECES	6-08-85	8650	38.0	0	0	0	0	21,119
NUECES BAY, W. (8660)	NUECES	4-01-84	8672	31.0	1	1	30,160	1,267	188,055
OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0	0	0	0	0	14,386
ODEM	SAN PATRICIO	4-14-40	5400	35.7	18	6	76,891	28,012	12,010,676
ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1	0	0	0	0	22,456
ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0	0	0	0	0	2,058
ODEM (JUKES)	SAN PATRICIO	2-04-88	5178	40.0	1	0	0	0	103
ODEM (MASSIVE FRIO)	SAN PATRICIO	19	6240	39.8	28	22	1,291,102	111,175	111,175
ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0	0	0	0	0	10,864
ODEM (5050, S.)	SAN PATRICIO	12-28-71	5005	37.3	1	0	0	0	26,536
ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7	2	0	0	0	104,847
ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5583	32.0	0	0	0	0	4,342
ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5	0	0	1,975	209	254,446
ODEM (5700)	SAN PATRICIO	2-02-70	5698	40.1	0	0	0	0	29,408
ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3	0	0	0	0	31,699
ODEM (5750)	SAN PATRICIO	4-01-84	5768	38.0	0	0	0	0	7,535
ODEM (5790)	SAN PATRICIO	4-16-71	5795	36.5	0	0	0	0	220,765
ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7	0	0	4,158	227	17,142
ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6	0	0	5,999	743	5,155
ODEM (5870)	SAN PATRICIO	4-28-70	5856	41.7	0	0	18,434	4,544	153,987
ODEM (5900)	SAN PATRICIO	1-08-71	5984	42.1	0	0	63,001	9,593	125,804

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2	0	0	9,337	389	47,368
ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8	0	0	596	101	102,595
ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8	0	0	0	0	14,368
ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8	0	0	0	0	267,298
ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0	0	0	0	0	21,036
ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5	0	0	0	0	2,189
ODEM (6550)	SAN PATRICIO	1-09-85	6560	41.5	0	0	0	0	5,054
ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8	0	0	0	0	10,291
ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	3	0	0	0	2,109,009
DIVIDED FROM ODEM, EFF. 9-1-63									
ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8	4	1	17,727	3,688	430,218
ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	1	1	13,236	6,212	564,468
DIVIDED FROM ODEM, EFF. 9-1-63									
ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0	0	0	0	0	37,895
ODEM (6800-A, WEST)	SAN PATRICIO	2-01-85	7000	35.3	0	0	0	0	6,876
ODEM (6800-B)	SAN PATRICIO	8-01-79	6796	38.3	0	0	0	0	67,731
ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2	0	0	0	0	15,728
ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2	1	0	0	0	48,024
ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0	0	0	0	0	9,814
ODEM, N. (F-2 FRIO SAND)	SAN PATRICIO	5-07-55	6979	38.0	0	0	0	0	12,199
ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8	0	0	0	0	15,398
ODEM, S. (MASSIVE FRIO)	SAN PATRICIO	19	6138	32.5	4	2	64,786	12,142	12,142
ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	1	1	21,280	2,190	138,336
ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	1	0	0	0	196,160
ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1	0	0	0	0	470
ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	0	0	0	0	55,865
ODEM, S. (6100)	SAN PATRICIO	4-14-86	6138	32.5	0	0	440	365	22,328
ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1	0	0	0	0	30,064
OHERN	WEBB	11-06-27	2300	29.4	56	9	28	9,425	22,493,945
OILTON	WEBB	8-01-37	2025	22.0	0	0	0	0	2,144,089
OILTON (BRUNI)	WEBB	3-05-63	2650	40.3	0	0	0	0	36,760
OLD INGLESIDE (D-2)	SAN PATRICIO	9-11-87	7228	49.4	0	0	0	0	0
OLD INGLESIDE (C-4)	SAN PATRICIO	10-06-87	7115	49.4	0	0	0	0	1,030
OLD INGLESIDE (FRIO F-1)	SAN PATRICIO	4-04-86	7492	41.9	0	0	0	0	3,877
OLD INGLESIDE (I-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0	0	0	0	0	55,479
OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6	0	0	0	0	45,952
ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	2	0	1	0	254,856
ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1	0	0	0	0	105
ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0	1	0	0	0	5,526
ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	0	0	0	0	29,106
ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1	0	0	0	0	631
ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	1	0	323	989	5,124,097
ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8	0	0	0	0	8,901
ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5087	38.6	0	0	0	0	10,520
ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2	0	0	0	0	9,554
ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0	0	0	0	0	112
ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8	0	0	0	0	30,959
ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	1	1	1,570	1,049	116,265
ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	44.8	0	0	0	0	15,161
ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0	0	0	0	0	0
ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1	1	0	0	0	15,293
ORANGE GROVE, NW. (HOCKLEY, LO.)	JIM WELLS	8-24-70	5936	40.6	0	0	0	0	9,240
ORCONES (HOCKLEY-WOODLEY)	DUVAL	12-24-85	5588	46.2	1	1	5,499	2,590	131,338
ORCONES (5200)	DUVAL	10-15-68	5300	49.0	0	0	0	0	6,242
ORCONES (5200-OIL)	DUVAL	10-15-68	5300	49.0	3	3	46,377	11,182	156,735
ORGULLO (COLE SAND)	DUVAL	8-07-88	4278	46.0	3	2	24	9,865	108,514
ORLEE	DUVAL	12-27-49	1697	20.0	15	12	81	35,725	346,696
OVETA CULP HOBBY (FRIO)	JIM WELLS	1-06-56	4974	26.8	0	0	0	0	6,858
PSB (6700 YEGUA)	JIM WELLS	6-04-85	6677	42.2	0	0	0	0	1,799
PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8	0	0	0	0	9,023
PADRE, NORTH (8450, S)	KLEBERG	3-08-74	8452	37.0	0	0	0	0	54,010
PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2	0	0	0	0	5,841
PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8	0	0	0	0	6,612
PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2	1	1	1,484	11,120	13,078
PAISANO (WRIGHT)	JIM WELLS	9-11-87	7398	35.0	1	1	12	442	5,245
PALANGANA DOME	DUVAL	8-11-47	3030	46.0	6	1	33	55	25,592
PALITO BLANCO (YEGUA 7450)	JIM WELLS	2-22-90	7480	49.2	1	1	34,928	2,000	9,874
PALO BLANCO	BROOKS	12-15-48	4612	40.8	10	6	70	5,982	3,109,031
PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	4	3	58	7,087	1,500,537
PALO BLANCO (FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8	0	0	0	0	6,328
PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5	0	0	0	0	11,903
PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	0	0	0	0	16,491
PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7	0	0	0	0	611
PANTEX	DUVAL	5-02-48	2593	23.7	0	0	0	0	919,948
PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	2	2	12	1,942	201,824
PARSONS	STARR	1949	3498	41.0	0	0	0	0	4,678
PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4	0	0	0	0	6,099
PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	5	4	7	537	237,182
PATTYE (LUNDBERG 8700)	NUECES	3-16-87	8726	35.0	0	0	0	0	2,034
PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0	0	0	0	0	7,638
PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5	0	0	0	0	1,449
PEACH ORCHARD (HIAMATHA)	DUVAL	3-13-87	5916	38.0	1	0	0	0	105
PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5	0	0	0	0	6,063
PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	2	0	0	0	205,306

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5	1	0	0	0	839,523
PENITAS,(6600)	HIDALGO	9-09-88	6610	44.0	1	0	0	0	115
PENITAS (7950)	HIDALGO	9-09-88	8113	47.8	0	0	0	0	6,089
PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	0	0	0	0	9,371
PENROSE-HOWE (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0	0	0	0	0	98,905
PERRY SIMMONS (7260)	NUECES	12-01-85	7265	31.5	0	0	0	0	1,816
PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4	1	0	0	0	6,425
PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5	0	0	0	0	1,594
PETERS	DUVAL	6-15-36	2410	23.1	1	0	8	360	470,564
PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	1	1	12	1,239	54,725
PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0	0	0	0	0	3,453
PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0	0	0	0	0	358
PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0	0	0	0	0	8,493
PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0	0	0	0	0	61,690
PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	4	1	0	0	645,326
PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	1	0	0	0	596,611
PETERS, EAST	DUVAL	1-14-40	2557	22.9	4	1	12	714	349,058
PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	12	8	12	2,616	299,102
PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7	1	1	11	536	16,779
PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	1	1	12	609	35,282
PETERS, NORTH (COLE FIRST SAND)	DUVAL	10-26-59	1746	19.7	0	0	0	0	42,024
TRANS. FROM TIGER FLD. 10-26-59.									
PETERS, NORTH (DAUGHTERTY)	DUVAL	8-07-59	1898	22.0	1	0	0	0	89,450
PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0	4	1	2	242	968,597
PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	11	7	60	11,717	279,327
PETERS RANCH (HOCKLEY 2350)	DUVAL	5-19-93	2364	26.6	1	1	8	2,065	2,065
PETERS RANCH (QUEEN CITY 1ST)	DUVAL	2-24-93	5960	32.0	0	0	3	564	564
PETRONILLA	NUECES	9-21-41	7308	40.0	2	0	773	421	2,643,646
PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1	0	0	0	0	16,800
PETRONILLA (4540)	NUECES	1-05-82	4543	40.1	0	0	0	0	29,483
PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6	0	0	0	0	17,947
PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3	1	0	0	0	472,042
PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	0	0	0	0	389,677
PETRONILLA (5320)	NUECES	5-16-80	5363	34.7	0	0	0	0	105
PETRONILLA (6080)	NUECES	1-09-65	6086	40.6	0	0	0	0	241,000
PETRONILLA (6100)	NUECES	8-21-64	6120	43.0	0	0	0	0	206,019
PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	1	0	0	0	289,423
PETRONILLA (6450)	NUECES	5-15-88	6474	43.0	3	2	18,621	7,647	46,665
PETRONILLA (6670)	NUECES	10-28-72	6684	46.8	0	0	0	0	12,462
PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	5	1	6,139	2,510	984,112
PETRONILLA (7100)	NUECES	4-19-88	7110	46.7	1	0	0	0	102,312
PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	0	0	0	0	20,166
PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	2	0	629	115	527,740
PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	0	0	0	0	35,164
PETRONILLA (7490)	NUECES	11-01-72	7519	48.6	0	0	0	0	420
PETRONILLA (7750)	NUECES	5-16-77	7748	18.3	0	0	0	0	663
PETRONILLA (8100)	NUECES	9-21-41	8070	40.0	0	0	0	0	122,639
PETRONILLA (8320)	NUECES	2-03-76	8320	32.3	0	0	0	0	2,097
PETRONILLA (10,950)	NUECES	1-12-82	10967	41.6	0	0	0	0	1,918
PETRONILLA (11200)	NUECES	6-16-80	11240	51.0	0	0	0	0	1,397
PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0	0	0	0	0	1,995
PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8	0	0	0	0	2,469
PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0	0	0	0	0	90,173
PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8	0	0	0	0	445,280
PETRONILLA CREEK (5200, SOUTH)	NUECES	1-17-81	5211	36.0	1	1	560	2,011	30,679
PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0	0	0	0	0	88,993
PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3	22	9	12	47,901	2,817,952
PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2	1	1	12	1,038	46,665
PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	4	3	12	1,698	176,996
PETROX (FRIO 1200 "C")	DUVAL	11-01-75	1291	22.0	1	0	0	0	5,965
PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	10	7	4,434	22,268	1,228,249
PETROX (1480)	DUVAL	10-27-75	1478	20.3	0	0	0	0	774
PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.6	12	9	84	16,120	492,455
PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7	0	0	0	0	0
PHARR, SW. (6900)	HIDALGO	3-18-90	6922	50.1	1	0	0	0	1,970
PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5	0	0	0	0	2,616
PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0	0	0	0	0	499,005
TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.									
PIEDRAS PINTAS (SEG B)	DUVAL	9-04-46	3819	46.0	0	0	0	0	386,214
TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.									
PIEDRAS PINTAS (SEG C)	DUVAL	5-26-46	3390	49.0	0	0	0	0	1,123,124
TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.									
PIEDRAS PINTAS (SEG D)	DUVAL	9-23-46	3590	44.0	0	0	0	0	446,813
TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.									
PIEDRAS PINTAS (SEG E)	DUVAL	5-02-47	3482	47.6	0	0	0	0	2,047,621
TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.									
PIEDRAS PINTAS (SEG F)	DUVAL	7-28-52	3139	44.2	0	0	0	0	304,819
TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.									
PIEDRAS PINTAS (SEG G)	DUVAL	8-24-47	2843	48.2	0	0	0	0	397,943
TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.									
PIEDRAS PINTAS (SEG H)	DUVAL	1-02-66	2952	49.0	1	0	0	0	7,589
PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	22	9	2,908	21,453	812,879
VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.									
PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	34	16	108	34,846	21,260,490

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5	0	0	0	0	7,775
PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	1	1	12	1,201	22,134
PITA	BROOKS	3-24-46	8029	37.6	0	0	0	0	561,547
TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD.		3/1/66							
PITA (A-6)	BROOKS	3-19-85	6572	42.5	0	0	0	0	29
PITA (A-8)	BROOKS	11-04-73	6620	37.0	2	0	0	0	128,783
PITA (A-9)	BROOKS	1-07-85	6818	42.3	1	0	0	0	5,357
PITA (A-10)	BROOKS	7-08-84	6856	43.2	0	0	0	0	3,123
PITA (B-2)	BROOKS	8-18-75	6685	44.4	0	0	0	0	2,484
PITA (B-3)	BROOKS	12-05-78	6723	39.9	1	0	0	0	5,859
PITA (C-1)	BROOKS	3-24-46	7112	37.6	0	0	0	0	52,236
TRANS. FROM PITA FLD.		3/1/66							
PITA (C-10-E)	BROOKS	3-24-46	7700	37.6	0	0	0	0	0
TRANS. FROM PITA FLD.		3/1/66							
PITA (C-3,E)	BROOKS	9-26-83	7186	44.6	0	0	0	0	387
PITA (C-5)	BROOKS	4-30-89	7434	36.0	1	0	0	0	6,368
PITA (C-6, E)	BROOKS	11-25-84	7344	40.0	2	0	0	0	54,094
PITA (C-7)	BROOKS	9-05-86	7402	47.4	1	0	0	0	22,563
PITA (C-9)	BROOKS	5-23-89	7520	41.0	0	0	0	0	5,531
PITA (C-10E, SEG II)	BROOKS	12-29-81	7610	38.6	2	2	4,863	1,257	115,607
PITA (C-11)	BROOKS	3-23-85	7661	42.8	1	0	0	0	14,957
PITA (D-1)	BROOKS	3-24-46	7516	37.6	0	0	0	0	10,250
TRANS. FROM PITA FLD.		3/1/66							
PITA (D-5 B-C)	BROOKS	4-13-63	7910	39.1	1	1	4,035	8,960	295,488
FLD. NAME CHANGED FROM PITA, E. /E-1/		3/1/66							
PITA (D-5-U)	BROOKS	11-07-62	7712	38.9	0	0	0	0	65,847
FLD. NAME CHANGED FROM PITA /D-4-B/		3/1/66							
PITA (D-5-U, E.)	BROOKS	3-25-84	7768	41.2	0	0	0	0	13,811
PITA (E-2-C)	BROOKS	3-24-46	7858	37.6	0	0	0	0	0
TRANS. FROM PITA FLD.		3/1/66							
PITA (E-3)	BROOKS	5-07-60	8296	36.1	1	1	11,705	3,816	18,964
FLD. NAME CHANGED FROM PITA, E. /E-3/		3/1/66							
PITA (E-4, N.E.)	BROOKS	5-15-82	7983	49.2	0	0	0	0	1,505
PITA (E-6)	BROOKS	3-24-46	7983	37.6	0	0	0	0	12,637
TRANS. FROM PITA FLD.		3/1/66							
PITA (E-7, LO)	BROOKS	1-29-84	8012	40.1	0	0	0	0	17,652
PITA (E-7-SE)	BROOKS	7-13-84	8137	39.8	0	0	0	0	43,451
PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5	0	0	0	0	201,830
PITA (F- 2-E)	BROOKS	6-11-65	8142	44.4	0	0	0	0	59,636
PITA (F-2-SE)	BROOKS	4-06-86	8278	37.6	1	0	2,698	580	21,924
PITA (F- 2-W)	BROOKS	9-16-61	8098	34.4	1	0	0	0	178,284
FLD. NAME CHANGED FROM PITA /8100/		3/1/66							
PITA (F- 7-W)	BROOKS	5-31-62	8276	36.0	0	0	0	0	43,165
FLD. NAME CHANGED FROM PITA /F-7/		3/1/66							
PITA, EAST (C-3, S.E.)	BROOKS	2-04-84	7320	35.6	0	0	0	0	39,516
PITA, EAST (C-7, S.E.)	BROOKS	4-13-86	7600	48.0	0	0	0	0	3,944
PITA, EAST (D-4, S.E.)	BROOKS	2-17-84	7801	42.5	0	0	0	0	15,338
PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3	0	0	0	0	15,407
PITA, WEST (I-26)	BROOKS	11-24-81	8270	37.0	0	0	0	0	14,580
PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3	0	0	0	0	40,232
PITA ISLAND (9250)	NUECES	8-15-90	9296	40.4	1	1	23,510	9,937	22,497
PLAYA DE ORO (PETTUS)	JIM HOGG	2-22-83	4097	44.9	1	1	12	1,757	66,376
PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	91	23	157,229	57,685	89,390,088
PLYMOUTH (FRIO 9150)	SAN PATRICIO	4-16-84	9238	40.7	0	0	0	0	928
PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	22	6	56,914	21,098	7,186,429
FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED		4-1-51.							
PLYMOUTH (H-45)	SAN PATRICIO	12-21-83	7460	44.1	1	0	0	0	15,037
PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0	0	0	0	0	11,785
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (MAGNOLIA, UPPER)	SAN PATRICIO	1-02-82	5842	30.6	1	1	770	2,548	65,256
PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	10	0	0	0	8,938,280
PLYMOUTH (SINTON STRINGER)	SAN PATRICIO	1-19-89	5763	34.0	1	1	7,191	5,390	30,642
PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	3	2	50,538	3,964	456,417
PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	1	1	12,195	1,902	47,132
PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	3	1	11,983	15,312	607,662
PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	2	1	9,453	7,091	178,769
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0	1	1	12	3,328	136,643
PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0	0	0	0	0	5,570
PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0	0	0	0	0	2,714
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	2	1	11,519	8,084	250,706
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0	0	0	0	0	23,608
TRANS. FROM PLYMOUTH /5470/		FLD. 4/1/67							
PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	2	2	24	5,532	197,592
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4	1	1	12	1,144	6,623
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0	0	0	0	0	14,366
PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4	0	0	0	0	24,137
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3	2	0	0	0	390,280
PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6084	41.4	0	0	0	0	1,231,078

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRANS. FROM PLYMOUTH FLD. 4-1-51.									
PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6	2	2	853	50	149,947
PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	8	3	828	90	7,145,312
TRANS. FROM PLYMOUTH FIELD, 4-1-51.									
PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1	0	0	0	0	229,753
PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0	0	0	0	0	501,755
PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0	1	1	32,303	23,519	406,251
PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0	0	0	0	0	885,645
PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0	0	0	0	0	464,481
PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4	0	0	0	0	57,144
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8	0	0	0	0	2,387
PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0	2	0	0	0	383,351
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2	1	0	0	0	327,189
PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4	0	0	0	0	315,584
PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0	0	0	0	0	6,367
PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6	0	0	0	0	1,395
PLYMOUTH (7100 SAND)	SAN PATRICIO	10-15-50	7100	41.0	4	0	0	0	527,927
FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.									
PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2	0	0	0	0	5,330
PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0	1	0	0	0	38,382
PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6	0	0	0	0	1,209
PLYMOUTH (8700,S)	SAN PATRICIO	1-21-74	8706	41.0	0	0	0	0	82
PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8	5	2	21	1,889	1,825,860
PLYMOUTH, EAST (CATAHOULA SAND)	SAN PATRICIO	3-28-51	392	23.0	0	0	0	0	172,304
PLYMOUTH, EAST (HAVEKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	2	1	12	4,674	719,992
PLYMOUTH, EAST (PEW SD.)	SAN PATRICIO	9-18-92	5892	42.0	1	1	10,165	2,555	8,850
PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	0	0	0	0	383,945
PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0	0	0	0	0	32,909
PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	0	0	0	0	100,696
PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0	0	0	0	0	21,237
PLYMOUTH, EAST (4300)	SAN PATRICIO	5-04-93	4260	24.0	1	1	4,679	2,092	2,092
PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5	0	0	0	0	437
PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5	0	0	0	0	213,433
PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5	0	0	0	0	1,551
PLYMOUTH, EAST (5780)	SAN PATRICIO	10-08-86	5784	39.3	0	0	0	0	10,781
PLYMOUTH, EAST (5860)	SAN PATRICIO	6-01-85	5864	42.0	0	0	0	0	10,358
PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6488	30.2	0	0	0	0	1,218
PLYMOUTH, N. (6800 SD.)	SAN PATRICIO	9-10-56	6789	25.0	0	0	0	0	598
PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-16-56	5591	31.0	0	0	0	0	35,582
POQUITO CREEK	DUVAL	1949	2512	24.0	0	0	0	0	434,285
TRANS. TO GRUY FLD., EFF. 11-1-56.									
POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0	0	0	0	0	660
PORTILLA (GILBERT SD.)	SAN PATRICIO	5-23-89	7988	42.3	1	1	43,862	8,434	108,002
PORTILLA (21)	SAN PATRICIO	8-23-77	7385	41.2	0	0	0	0	2,637
PORTILLA (23)	SAN PATRICIO	8-30-92	7228	40.7	1	1	23,142	4,776	11,339
PORTILLA (34 FRIO)	SAN PATRICIO	4-01-84	8408	32.9	0	0	0	0	18,795
PORTILLA (35)	SAN PATRICIO	3-18-86	8440	39.2	2	1	356	1,236	6,328
PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	6	1	25,403	17,808	916,641
PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6	0	0	0	0	303
PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	15	2	28,538	8,536	9,336,650
PORTILLA (7100-B SAND)	SAN PATRICIO	2-24-84	7103	38.1	0	0	0	0	2,799
PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	11	7	152,018	32,644	12,799,376
PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	26	20	482,720	172,483	45,619,161
PORTILLA (7500 SAND)	SAN PATRICIO	8-02-87	7517	42.0	1	1	7,787	541	153,154
PORTILLA (7700-A SAND)	SAN PATRICIO	5-01-91	7703	43.8	0	0	2,586	283	9,204
PORTILLA (7700-C SAND)	SAN PATRICIO	6-07-88	7746	44.6	0	0	0	0	2,192
PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7982	39.6	1	1	13,424	6,154	291,589
PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	3	2	0	0	10,035,269
PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	1	1	43,767	3,951	304,847
PORTILLA (8600 SAND)	SAN PATRICIO	7-10-83	8668	36.8	0	0	0	0	8,924
PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6	0	0	0	0	50,812
PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0	0	0	0	0	217
PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	11-01-74	7147	42.7	0	0	0	0	52,988
PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0	0	0	0	0	31,356
PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	11-05-81	10798	53.4	1	1	6	659	6,232
PORTLAND, W. (F-1)	SAN PATRICIO	3-12-68	9096	38.2	1	0	0	0	509,530
PORTLAND, W. (F-2)	NUECES	3-22-74	10172	41.8	1	0	0	0	106,195
PORTLAND, W. (F-9)	NUECES	9-11-72	9634	26.1	0	0	0	0	1,630
POTRERO LOPENA	KENEDY	7-07-52	9461	35.9	0	0	0	0	0
POTRERO LOPENA (7450)	KENEDY	12-27-64	7462	39.0	1	1	97,326	13,137	147,843
POTRERO LOPENA (7500 SAND)	KENEDY	11-13-52	7440	38.4	0	0	0	0	174,344
POTRERO LOPENA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1	0	0	0	0	1,509
POTRERO LOPENA, SW. (7390)	KENEDY	6-26-78	7412	38.7	2	2	47,769	25,890	51,322
PRADO (COLE SAND, LOWER)	JIM HOGG	9-03-65	2907	29.8	0	0	0	0	8,298
TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO (COMBINED ZONES)	JIM HOGG	7-16-56	3700	40.0	102	13	401	1,055	10,519,365
PRADO (COLE LO) LOMA NOVIA MID, MID I, MID II, MID III, UP, S. MID 3600 COMBINED 12-1-66.									
PRADO (LOMA NOVIA)	JIM HOGG	1-08-55	3732	34.0	0	0	0	0	1,327,053
TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO (LOMA NOVIA MIDDLE)	DUVAL	6-01-61	3740	40.0	0	0	0	0	922,491

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLDs 6-1-61.									
TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,171,127
TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO									
PRADO (LOMA NOVIA MIDDLE I & II)	DUVAL	7-16-56	3740	40.0	0	0	0	0	483,996
FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLDs. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66									
PRADO (LOMA NOVIA MIDDLE II)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,778,135
FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61.									
TRANS. TO PRADO COMBINED ZONES 12-1-66.									
PRADO (LOMA NOVIA MIDDLE III)	DUVAL	7-16-56	3715	39.6	0	0	0	0	2,702,066
FROM PRADO /LOMA NOVIA, MIDDLE) FLD. 6-1-60. TRANS TO PRADO COMBINED ZONES 12/1/66.									
PRADO (LOMA NOVIA, UPPER)	JIM HOGG	1-11-61	3601	26.5	0	0	0	0	360,610
TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO (3600)	JIM HOGG	6-14-59	3596	27.0	0	0	0	0	210,796
TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO, SOUTH (LOMA NOVIA, MIDDLE)	JIM HOGG	5-24-58	3795	37.0	0	0	0	0	186,062
TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66									
PRADO, SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0	0	0	0	0	4,112
PREMONT	JIM WELLS	1933	3250	23.0	0	0	0	0	1,023,030
PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	1	0	0	0	588,075
PREMONT (BARNSDALL SAND)	JIM WELLS	3-26-48	3430	23.0	8	5	31	9,648	623,501
FORMERLY CARRIED AS PREMONT /3450 SAND/.									
PREMONT (CADDO SAND)	JIM WELLS	3-26-48	3600	22.9	9	6	56	2,794	1,331,973
FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	2	1	12	711	58,704
PREMONT (LAUGHLIN SAND)	JIM WELLS	9-16-48	3350	23.3	7	5	40	3,768	457,848
FORMERLY CARRIED AS PREMONT /3350 SAND/.									
PREMONT (MCCARTNEY SAND)	JIM WELLS	5-12-33	3700	23.0	3	1	12	8,707	1,393,506
FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
PREMONT, EAST (VALENTINE)	JIM WELLS	5-13-88	4652	37.0	1	1	4,197	4,093	43,480
PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0	0	0	0	0	649
PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2	1	1	11	509	6,021
PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8	1	1	12	2,794	24,010
PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5	1	1	2,073	4,833	325,974
PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9	2	1	12	3,731	195,669
PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9	0	0	0	0	935,333
PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6	1	0	0	0	98,638
PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0	0	0	0	0	7,083
PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	0	0	0	0	185,266
PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0	0	0	0	0	500,536
PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4	0	0	0	0	18,199
PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	416,629
DIV. INTO PREMONT E. /ZO. 22-D, LO./ & /22-D, UP./ 8-1-62.									
PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	3-23-51	5494	42.0	0	0	0	0	339,689
DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.									
PREMONT, E. (ZONE 22-D LO SEG A)	JIM WELLS	11-18-66	5633	42.2	0	0	0	0	68,700
PREMONT, EAST (ZONE 22-D, UPPER)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	584,796
DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.									
PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5	0	0	0	0	47,736
PREMONT, NW. (2630)	JIM WELLS	4-04-83	2525	23.0	3	2	12	4,013	52,462
PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6	0	0	0	0	736
PREMONT, SOUTH (ZONE 17-C)	JIM WELLS	11-05-84	4632	36.0	3	2	6,893	8,499	153,275
PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	1	1	12	1,152	39,270
FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5	0	0	0	0	166,074
PRESA DE ORO (SPARTA)	WEBB	12-04-73	2328	35.9	0	0	0	0	2,352
PRESA DE ORO (YEGUA -B-)	WEBB	2-09-60	1078	20.8	6	1	12	1,167	224,605
PRESA DE ORO (YEGUA -C-)	WEBB	10-06-62	1112	20.0	1	0	0	0	152,608
PRESA DE ORO (YEGUA -F-)	WEBB	2-21-60	1184	22.4	9	7	417	11,191	464,882
PRESA DE ORO (YEGUA -G-)	WEBB	3-23-60	1214	17.0	5	0	0	0	223,725
PRESA DE ORO (YEGUA -H-)	WEBB	2-15-61	1209	22.0	1	0	0	0	45,916
PRESA DE ORO, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	1	0	0	0	10,126
PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0	0	0	0	0	3,334
PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	0	0	0	0	8,670
PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7	0	0	0	0	334
PUERTO BAY (A-1)	ARANSAS	4-01-56	6504	44.7	1	0	0	0	11,310
PUERTO BAY (A-6)	ARANSAS	5-23-53	6730	42.0	0	0	0	0	319,458
SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.									
PUERTO BAY (E-5)	SAN PATRICIO	5-09-91	7417	40.0	0	0	0	0	4,180
PUERTO BAY (G-2)	SAN PATRICIO	6-28-88	7921	39.4	0	0	12	221	9,739
PUERTO BAY (H-2 SAND)	SAN PATRICIO	7-06-56	8280	40.0	0	0	0	0	7,034
PUERTO BAY (6750 SAND)	SAN PATRICIO	5-23-53	6746	42.0	0	0	0	0	850,248
PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2	0	0	0	0	1,385
PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0	0	0	0	0	0
QUE SERA (MIRANDO)	WEBB	5-24-58	1129	22.0	18	13	41	3,808	734,426
QUE SERA, SW. (MIRANDO)	WEBB	9-08-59	1082	21.0	0	0	0	0	8,122
QUIEN SABE	WEBB	3-20-48	2332	22.0	3	1	19	1,535	4,498,409
QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0	0	0	0	0	371,250
QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8	0	0	0	0	2,416
QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9	0	0	0	0	21,133
QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5	0	0	0	0	2,272
QUINTO CREEK (4100)	JIM WELLS	11-30-81	4076	31.0	1	1	12	1,000	18,882

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0	0	0	0	0	63,419
QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	9	6	40	3,297	516,755
QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	0	0	0	0	88,727
QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0	0	0	0	0	107,403
QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8	0	0	0	0	20,653
QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7	0	0	0	0	786
QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	1	0	0	0	34,363
QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0	0	0	0	0	21,570
QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	1	1	12	2,832	650,531
RACHAL	BROOKS	2-09-46	4800	46.1	0	0	0	0	1,016,996
RAMADA (OAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	7	2	12	1,789	901,602
RAMADA (OAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	1	0	0	0	443,452
RAMADA (OAKVILLE 5TH)	NUECES	9-01-57	3265	22.2	0	0	0	0	68,692
RAMADA (OAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	1	0	0	0	129,052
RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0	0	0	0	0	84,774
RAMADA (2900)	NUECES	12-18-64	2880	21.4	0	0	0	0	16,200
RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0	0	0	0	0	1,455
RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4	1	0	0	0	60,663
RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	1	0	0	0	56,360
RANCHO SAENZ (TINNEY)	DUVAL	11-02-92	5115	41.0	1	0	4	660	970
RANCHO SOLO	DUVAL	4-05-37	1849	19.4	0	0	0	0	464,537
RANCHO SOLO (COLE SECOND)	DUVAL	10-02-59	1840	20.0	0	0	0	0	30,385
RANCHO SOLO (EXTENSION)	DUVAL	6-16-39	1836	19.4	7	0	0	0	524,577
RANCHO SOLO, NE (COLE)	DUVAL	6-30-92	1891	22.0	5	5	9,316	45,716	60,126
RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	6	2	12,341	14,305	821,433
RANCHO VIEJO (TORCH)	WEBB	12-08-84	7720	35.6	0	0	0	0	633
RANCHO VIEJO (3480 STRAY)	JIM HOGG	11-27-93	3490	67.0	1	1	0	0	0
RAND MORGAN	JIM WELLS	3-16-53	5262	47.0	1	0	0	0	317,732
RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	1-10-58	5307	41.2	0	0	0	0	89,018
RAND MORGAN (5250 SAND)	JIM WELLS	6-03-58	5284	40.1	2	1	12	3,653	329,563
RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	12-09-59	5283	39.9	2	0	0	0	189,434
RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	1	1	4,001	1,618	88,895
RANDADO	JIM HOGG	4-21-46	1225	22.5	0	0	0	0	5,856,289
RANDADO RANCH (QUEEN CITY)	ZAPATA	5-29-80	5918	35.2	8	2	2,172	11,285	1,184,452
RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0	0	0	0	0	200,926
RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	0	0	0	0	46,011
RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0	0	0	0	0	2,075
RAYMONDVILLE	WILLACY	1-04-45	6382	42.9	2	1	11,240	2,786	262,723
RAYMONDVILLE (A-2)	WILLACY	6-21-71	5726	35.7	0	0	0	0	34,014
RAYMONDVILLE (A-4)	WILLACY	11-10-65	5862	44.7	0	0	0	0	85,202
RAYMONDVILLE (A-4A)	WILLACY	11-06-79	5927	42.4	1	1	5,143	9,958	33,934
RAYMONDVILLE (A-5)	WILLACY	8-24-65	5956	36.0	0	0	0	0	19,218
RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0	0	0	0	0	46,111
RAYMONDVILLE (A-8)	WILLACY	9-11-65	6070	38.5	0	0	0	0	474,337
RAYMONDVILLE (A-9)	WILLACY	7-09-82	6169	54.1	0	0	0	0	3,376
RAYMONDVILLE (A-10, NORTH)	KENEDY	7-03-84	6232	41.5	0	0	0	0	69,095
RAYMONDVILLE (A-10)	WILLACY	12-17-71	6214	49.9	2	1	4,311	1,178	227,719
RAYMONDVILLE (A-13)	WILLACY	12-31-82	6464	37.2	1	0	3,912	203	22,167
RAYMONDVILLE (A-14-A)	WILLACY	10-07-83	6420	45.8	0	0	0	0	82,583
RAYMONDVILLE (A-15, LOWER)	WILLACY	5-22-82	6657	36.5	0	0	0	0	1,213
RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9	0	0	0	0	41,730
RAYMONDVILLE (F-2)	WILLACY	1-29-79	6980	38.2	0	0	0	0	0
RAYMONDVILLE (F-5)	WILLACY	4-06-65	7305	38.3	0	0	0	0	244,462
RAYMONDVILLE (F-5, UPPER)	KENEDY	11-17-85	7430	37.6	1	0	0	0	5,073
RAYMONDVILLE (F-6)	WILLACY	7-04-65	7416	32.6	1	1	6,609	679	145,412
RAYMONDVILLE (F-7)	WILLACY	4-21-65	7435	46.6	0	0	0	0	11,388
RAYMONDVILLE (F-8)	WILLACY	12-11-62	7421	45.2	0	0	0	0	1,976
RAYMONDVILLE (F-9)	KENEDY	8-17-65	7653	34.1	0	0	0	0	190,649
RAYMONDVILLE (F-11)	WILLACY	12-12-62	7535	39.3	0	0	0	0	762
RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2	0	0	0	0	5,954
RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6	2	2	20,315	5,325	138,595
RAYMONDVILLE (MIOCENE, LO.)	WILLACY	9-06-65	5541	43.2	0	0	0	0	2,742
RAYMONDVILLE (6750)	WILLACY	8-30-62	6738	43.0	0	0	0	0	43,598
RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3	0	0	0	0	1,566
RAYMONDVILLE, SOUTH (LM-19-A)	WILLACY	11-14-80	5090	36.9	0	0	0	0	4,383
REALITOS, EAST	DUVAL	6-25-49	4246	46.1	0	0	0	0	309,817
REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0	1	0	0	0	19,647
REALITOS, S. (YEGUA 5200)	DUVAL	6-13-80	5138	44.0	0	0	0	0	1,086
REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0	0	0	0	0	25,704
RED FISH BAY (FRIO 7420)	NUECES	5-25-71	7435	40.2	1	1	4,414	898	87,461
RED FISH BAY (FRIO 7800)	NUECES	12-30-72	7800	39.1	1	0	3,616	702	655,592
RED FISH BAY (K-5)	NUECES	1-29-80	12122	51.5	0	0	0	0	3,392
RED FISH BAY (ZONE 5-A)	NUECES	8-23-51	7946	39.6	0	0	0	0	2,565,937
RED FISH BAY (ZONE 5-B)	NUECES	6-16-51	7960	42.0	0	0	0	0	7,612,302
RED FISH BAY (ZONE 5-C)	NUECES	2-01-88	7924	45.0	1	0	0	0	32,560
RED FISH BAY (ZONE 8)	NUECES	5-10-61	7520	34.8	0	0	0	0	169,175
RED FISH BAY (ZONE 9)	NUECES	2-18-57	7416	41.0	4	1	2,185	9,257	1,094,266
RED FISH BAY (ZONE 10-A)	NUECES	11-29-51	7260	41.0	0	0	0	0	250,339
RED FISH BAY (ZONE 10, LO.)	NUECES	11-30-64	7293	39.5	0	0	0	0	148,530
RED FISH BAY (ZONE 11)	NUECES	10-20-64	8238	45.5	0	0	0	0	34,540
RED FISH BAY (ZONE 12)	NUECES	1-07-63	7912	38.0	2	1	5,766	6,137	145,145
RED FISH BAY (ZONE 13)	NUECES	11-30-51	8242	48.2	0	0	0	0	3,935
RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0	1	1	7,078	127	4,542
RED FISH BAY (ZONE 14)	NUECES	7-30-51	8242	40.5	3	0	0	0	1,571,715

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
RED FISH BAY (ZONE 14-A)	NUECES	4-05-64	8336	41.4	0	0	0	0	71,074
RED FISH BAY (ZONE 14, UP.)	NUECES	3-06-65	8354	41.9	0	0	0	0	72,433
RED FISH BAY (ZONE 15)	NUECES	12-03-51	8310	41.0	3	0	0	0	2,653,780
RED FISH BAY (ZONE 15-A)	NUECES	5-27-64	8370	41.0	0	0	0	0	229,598
RED FISH BAY (ZONE 17)	NUECES	12-26-61	8433	40.0	0	0	0	0	1,071,557
RED FISH BAY (ZONE 17, LO.)	NUECES	11-27-64	8447	40.9	0	0	0	0	159,202
RED FISH BAY (ZONE 19)	NUECES	8-05-52	8408	35.9	0	0	0	0	6,467
RED FISH BAY (ZONE 20)	NUECES	4-03-65	8584	42.0	0	0	0	0	408
RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	1	0	0	0	22,750
RED FISH BAY (ZONE 29)	NUECES	11-28-88	9374	40.0	2	2	31,774	2,655	13,601
RED FISH BAY (ZONE 31)	NUECES	6-16-87	9606	62.0	0	0	0	0	114
RED FISH BAY (ZONE 33)	NUECES	9-08-85	9750	48.6	0	0	0	0	7,915
RED FISH BAY (ZONE 35)	NUECES	12-22-80	10020	46.3	0	0	0	0	88,627
RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	0	0	0	0	28,099
RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	0	0	0	0	59,132
RED FISH BAY (ZONE 43)	NUECES	1-21-77	11025	57.5	1	1	1,497	400	3,104
RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	0	0	0	0	1,721
RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0	0	0	0	0	448
RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0	0	0	0	0	22,116
RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0	0	0	0	0	31,202
RED FISH BAY, S. (ZONE 35)	NUECES	3-08-84	10004	44.2	1	1	4,793	1,605	91,120
REDFISH BAY, N. (D-5)	NUECES	9-24-84	10252	49.1	0	0	0	0	14,646
REILLY (4260)	STARR	12-12-79	4272	52.0	0	0	0	0	74
REMCO (2070 SAND)	STARR	5-26-61	2072	26.0	1	1	11	110	17,543
TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.									
REMCO (2100)	STARR	12-24-56	2906	26.0	0	0	0	0	53,384
TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.									
RENE MARTINEZ (PETTUS)	DUVAL	5-07-85	5339	44.5	1	1	0	0	33,000
RENE MARTINEZ (YEGUA)	DUVAL	12-09-85	5790	39.0	1	1	0	0	5,170
RETAMA, WEST (WILCOX 4850)	WEBB	8-01-82	4865	35.4	1	0	0	0	15,656
RETAMIA (WILCOX B)	WEBB	4-03-63	5041	33.8	0	0	0	0	7,083
TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.									
RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	4	3	522	3,491	82,020
RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	1	1	6	0	28,528
RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0	0	0	0	0	19,384
REYMET (FRIO 7000)	SAN PATRICIO	2-29-88	7020	44.0	1	1	12	3,868	23,078
REYMET (FRIO 7500)	SAN PATRICIO	2-06-88	7540	43.7	1	1	12	1,960	8,131
REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	12	1	15	646	411,242
REYNOLDS	JIM WELLS	6-19-39	4800	38.0	1	0	12,149	2,361	2,561,365
REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0	0	0	0	0	57,455
REYNOLDS (5490)	JIM WELLS	4-24-93	5494	47.1	1	1	14,213	5,486	5,486
REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0	1	0	0	0	3,820
REYNOLDS, N. (FRIO 4750)	JIM WELLS	5-30-63	4785	36.0	0	0	0	0	3,643
REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3	0	0	0	0	172,085
REYNOLDS, NORTH (5100)	JIM WELLS	7-28-81	5167	36.9	1	1	10,165	12,142	12,580
REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2	0	0	0	0	7,027
RICABY	STARR	1-25-37	1300	21.2	34	20	67	4,103	1,910,362
RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	2	1	10	318	108,933
RICARDO	KLEBERG	1945	7343	37.0	0	0	0	0	59,623
RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0	0	0	0	0	8,230
TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.									
RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	1	1	12	598	27,460
RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	2	2	24	1,622	360,130
RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0	0	0	0	0	1,115
RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6	0	0	0	0	16,484
RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0	0	0	0	0	14,979
RICARDO (5900 FRIO)	KLEBERG	2-13-83	5913	31.1	0	0	0	0	28,695
RICARDO (6310)	KLEBERG	5-18-87	6312	40.0	0	0	0	0	4,922
RICARDO (6350 FRIO)	KLEBERG	1-03-80	6352	48.0	1	0	5,835	535	16,023
RICARDO, E. (JAY SD.)	KLEBERG	7-04-82	7172	38.0	0	0	0	0	37,866
RICARDO, E. (MENGLER)	KLEBERG	6-30-82	7332	38.0	0	0	0	0	28,350
RICARDO, EAST (2500)	KLEBERG	7-13-84	2490	24.0	0	0	0	0	1,287
RICARDO, NORTH	KLEBERG	1947	6032	43.0	0	0	0	0	1,374
RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	0	0	0	0	93,430
RICARDO, NORTH (5950)	KLEBERG	3-20-81	5958	39.0	0	0	0	0	10,514
RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7	0	0	0	0	2,489
RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0	0	0	0	0	6,959
RICARDO, NORTH (6930)	KLEBERG	9-11-84	6936	41.0	0	0	0	0	6,160
RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2	0	0	0	0	34,237
RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4	1	1	12,391	1,944	97,728
RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9	0	0	0	0	22,452
RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0	0	0	0	0	24,779
RICARDO, N.E. (4350 CATAHOULA)	KLEBERG	6-15-85	4378	58.8	1	0	5	1,472	80,380
RICARDO, N.E. (5250 FRIO)	KLEBERG	5-21-85	5249	40.0	0	0	0	0	54
RICARDO, NE (5800)	KLEBERG	6-25-80	5830	41.5	1	1	13,970	10,602	113,623
RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5	0	0	0	0	2,195
RICARDO, NE (6080)	KLEBERG	8-01-81	6102	40.1	0	0	0	0	9,614
RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7	0	0	0	0	30,053
RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5	0	0	0	0	12,536
RICARDO, N.E. (7500 FRIO)	KLEBERG	1-23-84	7500	47.4	0	0	0	0	2,053
RICARDO, SOUTH (6330)	KLEBERG	2-25-86	6346	32.4	0	0	1	63	37,684
RICARDO, SOUTH (6500)	KLEBERG	7-08-89	6526	29.9	0	0	0	0	10,757
RICARDO, SOUTH (FRIO 6750)	KLEBERG	8-26-83	6782	42.0	0	0	0	0	10,873
RICARDO, SOUTH (6800)	KLEBERG	8-01-86	6827	44.0	0	0	0	0	5,214

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	0	0	0	0	100,321
RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	1	0	0	0	108,957
RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	0	0	0	0	16,468
RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	0	0	0	0	992,707
RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9	0	0	0	0	158,822
RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0	0	0	0	0	3,529
RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8	0	0	0	0	2,015
RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5	0	0	0	0	4,440
RICHARD KING	NUECES	11-09-37	5400	22.0	10	3	21,071	5,062	18,303,649
RICHARD KING (5050)	NUECES	1-01-74	5064	38.5	0	0	0	0	58,597
RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	2	1	10	78	30,334
RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	2	1	3,002	991	47,067
RICHARD KING (5280)	NUECES	2-04-74	5293	40.3	2	1	3,287	2,129	43,007
RICHARD KING (5300 L)	NUECES	10-26-81	5354	38.7	1	0	87	41	21,796
RICHARD KING (5340)	NUECES	5-20-91	5344	36.2	1	1	11,563	1,715	9,678
RICHARD KING (5400 A UPPER)	NUECES	2-23-90	5383	38.5	1	0	0	0	1,746
RICHARD KING (5400 UPPER)	NUECES	11-19-84	5404	40.6	1	1	4,006	558	21,493
RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	2	0	0	0	33,368
RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	5	2	2,165	13,382	896,677
RICHARD KING (5530)	NUECES	3-23-74	5537	32.4	0	0	0	0	37,501
RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	0	0	0	0	5,191
RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	8	4	18,414	19,878	2,508,920
DIVIDED FROM RICHARD KING, EFF. 9-1-63.									
RICHARD KING (5800)	NUECES	4-05-76	5800	40.0	0	0	0	0	15,239
RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	1	0	0	0	97,786
RICHARD KING (6050)	NUECES	11-28-84	6030	42.7	0	0	0	0	0
RICHARD KING (6275)	NUECES	5-07-91	6286	43.0	1	1	37,029	13,669	47,783
RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2	0	0	0	0	15,041
RICHARDSON	DUVAL	12-05-44	1784	18.0	0	0	0	0	146,939
RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	1	1	12	2,557	44,640
RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0	0	0	0	0	37,322
RICO (MONI SAND)	HIDALGO	12-16-58	6098	43.0	0	0	0	0	16,976
RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	0	0	0	0	61,259
RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0	0	0	0	0	1,141
RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2	0	0	0	0	12,554
RICO (7000)	HIDALGO	10-19-69	7007	44.0	1	0	0	0	38,023
RIGGAN (8650)	WILLACY	4-01-65	8658	42.4	0	0	0	0	23,174
RINCON	STARR	2-25-38	4000	38.7	21	6	6,020	6,653	39,985,605
RINCON (K-6)	STARR	9-18-59	4099	49.5	0	0	0	0	93,009
TRANS. TO RINCON FLD. 11-1-66									
RINCON (LA BRISA 4060)	STARR	12-05-90	4078	43.5	1	1	18,743	6,697	17,510
RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0	1	1	7,621	943	14,182
RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5	1	1	16,355	6,846	34,915
RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	0	0	0	0	111,215
RINCON (VICKSBURG I-C)	STARR	7-19-67	4779	48.0	0	0	0	0	38,499
RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7	0	0	0	0	13,085
RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	2	2	2,489	3,178	453,824
RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6	0	0	0	0	1,459
RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1	0	0	0	0	387,135
RINCON (VICKSBURG L-1)	STARR	8-30-88	4255	45.2	1	0	0	0	29,668
RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	15	12	100,630	66,857	18,069,215
RINCON (VICKSBURG SO. Z. #1 SD.)	STARR	1950	4815	46.0	0	0	0	0	7,795
RINCON (VICKSBURG 6190)	STARR	11-22-93	6067	42.4	1	1	2,024	1,146	1,146
RINCON, EAST	STARR	9-06-69	4377	42.0	2	0	0	0	81,874
RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	0	0	0	0	18,129
RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3	0	0	0	0	18,732
RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0	1	0	0	0	79,413
RINCON, E. (5250)	STARR	8-07-86	5260	40.0	1	0	0	0	5,734
RINCON, NORTH	STARR	6-03-40	4400	44.6	13	5	23,927	7,816	7,589,199
RINCON, NORTH (C-1)	STARR	6-03-40	3440	41.0	0	0	0	0	2,977
RINCON, NORTH (D- 1 SAND)	STARR	7-23-56	4376	47.6	1	0	0	0	1,087,097
RINCON, NORTH (D- 3)	STARR	3-23-65	3945	48.6	3	2	1,252	9,915	219,946
RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	1	0	0	0	139,390
RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5	0	0	0	0	25,032
RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2	0	0	0	0	2,004
RINCON, N. (F-2-0)	STARR	2-18-67	4449	48.0	0	0	0	0	38,720
RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0	0	0	0	0	7,178
RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	2	0	11	396	48,531
RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3	0	0	0	0	13,060
RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4	0	0	0	0	884
RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0	0	0	0	0	27,186
RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0	1	0	0	0	552,098
RINCON, N. (G SAND)	STARR	11-28-91	4450	48.6	2	2	41,880	40,021	79,285
RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6	0	0	0	0	9,848
RINCON, N. (G-28)	STARR	3-12-73	6283	44.3	0	0	0	0	3,666
RINCON, N. (G-81)	STARR	7-27-69	6776	41.0	0	0	0	0	28,690
RINCON, N. (G-83)	STARR	3-16-69	6843	43.4	0	0	0	0	92,613
RINCON, N. (G-84)	STARR	7-26-69	6808	41.0	0	0	0	0	91,343
RINCON, N. (H-46)	STARR	4-11-70	7308	42.5	0	0	0	0	2,994
RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3	0	0	0	0	13,277
RINCON, NORTH (JACOB SAND)	STARR	9-22-87	4724	43.5	0	0	0	0	40,414
RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0	0	0	0	0	2,702
RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3	0	0	0	0	1,363
RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2	0	0	0	0	1,913

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRANS. FROM RINCON, NORTH FLD. 10-1-59.									
RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	1	0	0	0	295,244
RINCON, NORTH (VAN ATTA SAND)	STARR	8-12-92	5094	48.6	1	1	4,517	1,332	4,862
RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	6	4	30,190	12,553	1,917,929
RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	1	0	0	0	6,753
RINCON, N. (VICKSBURG 2)	STARR	10-10-87	6108	44.0	1	0	0	0	28,863
RINCON, N. (VICKSBURG 3)	STARR	12-01-83	6136	46.2	0	0	0	0	139,569
RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4	1	0	0	0	62,033
RINCON, NORTH (VICKSBURG 5200)	STARR	2-29-88	5238	45.1	0	0	0	0	309
RINCON, NORTH (VICKSBURG 5700)	STARR	9-01-88	5793	45.0	0	0	0	0	1,747
RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	1	0	0	0	70,736
RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0	0	0	0	0	3,225
RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6	0	0	0	0	31,925
RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5	1	0	0	0	16,614
RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8	0	0	0	0	14,719
RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6	0	0	0	0	101,064
RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4	0	0	0	0	93,293
RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0	0	0	0	0	3,771
RINCON, NORTH (VICKSBURG 7160)	STARR	4-08-84	7216	41.3	0	0	0	0	1,113
RINCON, NORTH (3400)	STARR	8-19-86	3455	43.0	0	0	0	0	4,716
RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	1	0	0	0	23,238
RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6	0	0	0	0	366,779
RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	3	2	9,990	4,241	164,761
RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	11	6	42,148	9,271	507,417
RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9	0	0	0	0	357
RINCON, N. (4650 FRIO)	STARR	1-08-65	4676	44.0	0	0	0	0	478
RINCON, N. (4970)	STARR	4-29-69	4976	50.4	0	0	0	0	5,602
RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	0	0	0	0	17,318
RINCON, N. (5530)	STARR	1-10-89	5544	43.8	1	1	12,183	4,730	43,053
RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	0	0	0	0	64,729
RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	1	1	28,778	4,446	495,514
RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	2	1	50,332	20,953	951,072
RINCON, N. (5860)	STARR	11-08-85	5861	45.4	1	1	240	1,082	25,598
RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	0	0	0	0	20,564
RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0	0	0	0	0	574
RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6	0	0	0	0	113,442
RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2	1	1	57,032	615	14,991
RINCON, S.E. (FRIO 4970)	STARR	10-13-81	4982	46.9	1	0	0	0	2,135
RINCON, WEST (D-3)	STARR	1-29-86	3586	38.2	1	0	0	0	7,446
RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	1	0	0	0	20,524
RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5	0	0	0	0	270,837
RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	2	2	11	1,509	78,486
RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1	0	0	0	0	1,129
RIO GRANDE CITY	STARR	5-31-32	1450	23.0	0	0	0	0	553,403
RITA	KENEDY	1-02-49	7078	42.7	0	0	0	0	567,505
FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67									
RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	3	1	1,718	4,739	139,875
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (5-A, UPPER)	KENEDY	6-28-91	4694	42.3	1	1	889	430	3,013
RITA (5-D)	KENEDY	4-01-70	4720	40.1	0	0	0	0	19,486
RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	5	1	507	1,232	520,302
RITA (5-L, SEG. 1 A)	KENEDY	4-27-75	5092	38.7	0	0	0	0	2,997
RITA (5-M, NORTH)	KENEDY	3-01-91	5124	46.5	1	0	1,192	900	9,338
RITA (5-M, SEG. II)	KENEDY	7-09-83	5144	47.0	2	2	3,043	5,063	113,833
RITA (5-M, SEG. II-A)	KENEDY	2-11-87	5136	46.4	1	0	0	0	6,385
RITA (5-N-II)	KENEDY	8-04-49	5120	43.0	0	0	0	0	40,634
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	1	0	0	0	75,242
RITA (5-O, III-B)	KENEDY	6-12-79	5152	44.7	0	0	0	0	2,477
RITA (5-P, II)	KENEDY	1-09-83	5206	46.2	0	0	0	0	1,060
RITA (5-R, III)	KENEDY	2-01-80	5175	44.2	0	0	0	0	5,532
RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	6	3	9,174	7,729	532,381
RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	2	1	1,690	4,024	246,905
RITA (7-A)	KENEDY	5-06-92	5616	46.7	1	1	3,701	2,807	8,596
RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6	1	0	0	0	688
RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	0	0	0	0	57,264
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (7-J-III)	KENEDY	12-29-62	6100	43.0	1	1	3,386	1,013	123,634
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	1	0	0	0	21,938
RITA (8-A)	KENEDY	6-11-70	6288	45.5	0	0	0	0	26,585
RITA (8-D)	KENEDY	2-08-68	6400	44.0	0	0	0	0	195,737
RITA (8-S, III)	KENEDY	2-27-68	6500	45.0	0	0	0	0	153,960
RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5	0	0	0	0	44,161
RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0	0	0	0	0	1,222
RITA (9-B&C, II A)	KENEDY	1-26-80	6733	47.4	0	0	0	0	1,740
RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7	0	0	0	0	1,952
RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0	0	0	0	0	127,947
RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0	0	0	0	0	25,602
RITA (9-M)	KENEDY	9-18-67	6940	43.5	0	0	0	0	5,109
RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0	0	0	0	0	1,921
RITA (9-N-III)	KENEDY	2-19-76	6970	39.2	0	0	0	0	4,564
RITA (9-P-III)	KENEDY	12-29-49	7050	43.0	0	0	0	0	66,250
SUBDIVIDED FROM RITA FIELD 7-1-67									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
RITA (9-P, SEG II)	KENEDY	10-26-76	7156	46.4	0	0	0	0	30,505
RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0	1	0	0	0	194,162
RITA (9-R-II)	KENEDY	2-01-79	7191	46.0	0	0	0	0	2,015
RITA (9-R-III)	KENEDY	1-03-49	7078	43.0	0	0	0	0	19,085
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-S-II)	KENEDY	8-15-78	7254	45.6	0	0	0	0	552
RITA (9-S-III)	KENEDY	4-06-67	7090	43.0	0	0	0	0	33,029
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9	0	0	0	0	12,956
RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0	0	0	0	0	53,191
RITA (10-A, II)	KENEDY	9-19-82	7302	44.1	1	1	1,165	2,352	81,376
RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	0	0	0	0	83,066
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0	0	0	0	0	95,519
RITA (10-H)	KENEDY	11-13-67	7479	43.0	0	0	0	0	7,674
RITA (10-J)	KENEDY	8-03-80	7496	45.5	0	0	0	0	22,956
RITA (10-M)	KENEDY	4-12-82	7650	44.6	0	0	0	0	121
RITA 11-S (III-B)	KENEDY	2-26-83	8108	44.7	0	0	0	0	1,004
RITA (11-E)	KENEDY	11-24-90	7796	41.0	0	0	0	0	3,251
RITA (12-E)	KENEDY	3-29-83	8426	42.3	0	0	0	0	5,715
RITA (12-F, III)	KENEDY	6-29-76	8439	48.3	0	0	0	0	1,309
RITA (7600)	KENEDY	4-06-67	7628	41.0	0	0	0	0	57,979
RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2	1	0	0	0	10,604
RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0	0	0	0	0	723
RITCHIE (NORTH)	SAN PATRICIO	5-21-84	5953	45.0	0	0	0	0	4,358
RIVERSIDE	NUECES	2-09-30	5037	32.2	0	0	0	0	643,203
RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1	0	0	0	0	182,573
TRANS. FROM RIVERSIDE FLD. 7-1-50.									
RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5	0	0	0	0	53,284
RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1	0	0	0	0	5,957
RIVERSIDE (CARTER 6500)	NUECES	4-25-84	6593	38.4	1	1	880	2,457	105,883
RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0	2	2	5,570	11,479	307,866
RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2	0	0	0	0	81,237
RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	1	1	11	1,260	67,499
RIVERSIDE (6550)	NUECES	8-05-61	6546	43.1	2	0	21,705	7,951	69,983
RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0	1	0	0	0	866,529
SEPARATED FROM RIVERSIDE FLD. 7-1-47.									
RIVERSIDE, EAST (MEEHAN SAND)	NUECES	9-06-59	5015	33.5	0	0	0	0	11,569
RIVERSIDE, EAST (MILLER SAND)	NUECES	3-25-60	5963	39.9	0	0	0	0	1,075
RIVERSIDE, EAST (4250 SD.)	NUECES	10-13-52	4220	40.5	2	0	0	0	205,501
RIVERSIDE, EAST (4800 SD.)	NUECES	12-03-56	4902	34.0	0	0	0	0	6,652
RIVERSIDE, EAST (4850 SD.)	NUECES	2-23-51	4858	33.0	1	0	0	0	6,272
RIVERSIDE, EAST (4950 SD.)	NUECES	11-20-50	4950	30.0	1	1	20,034	3,397	95,920
RIVERSIDE, EAST (5000 SD.)	NUECES	9-12-50	5034	32.0	2	1	11	23	3,855,783
RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	2	1	5,698	1,383	41,542
RIVERSIDE, EAST (5450)	SAN PATRICIO	4-04-80	5468	35.0	2	0	0	0	31,700
RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0	0	0	0	0	23,184
RIVERSIDE, EAST (5650)	SAN PATRICIO	6-30-87	5656	44.0	0	0	0	0	2,795
RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0	1	1	13,526	3,904	4,349
RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	3	2	48,556	24,034	41,376
RIVERSIDE, EAST (6300 FRIO)	NUECES	11-10-58	6308	40.2	1	1	14,527	14,589	90,247
RIVERSIDE, EAST (6710)	SAN PATRICIO	2-28-87	6717	42.0	0	0	0	0	3,036
RIVERSIDE, EAST (6800)	NUECES	8-20-85	6840	45.0	0	0	0	0	10,299
RIVERSIDE, EAST (6800 FRIO)	NUECES	8-18-59	6823	40.0	0	0	0	0	41,289
RIVERSIDE, EAST (6970)	NUECES	6-11-93	6908	35.0	1	1	15,429	4,224	4,224
RIVERSIDE, NE. (6900)	SAN PATRICIO	3-25-88	6952	42.0	0	0	0	0	2,888
RIVERSIDE, SOUTH (FRIO 6600)	NUECES	4-14-84	6623	43.7	0	0	0	0	13,807
RIVERSIDE, SOUTH (FRIO 6640)	NUECES	1-04-84	6640	39.9	0	0	0	0	205,334
RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9	0	0	0	0	271,299
RIVERSIDE, S. (5550)	NUECES	4-22-85	5560	42.2	0	0	0	0	377
RIVERSIDE, S. (6780)	NUECES	7-19-85	6776	41.6	0	0	0	0	9,136
RIVERSIDE, WEST (FRIO 6500)	NUECES	12-30-63	6504	51.5	0	0	0	0	283,434
RIVERSIDE, WEST (FRIO 6600)	NUECES	5-14-64	6610	43.2	0	0	0	0	11,972
RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1	0	0	0	0	6,867
RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8	0	0	0	0	35,350
RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0	0	0	0	0	6,670
RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	0	0	0	0	129,749
ROB (5200)	STARR	8-09-64	5194	47.0	0	0	0	0	5,849
ROBINSON	DUVAL	7-25-43	4649	39.3	0	0	3	873	1,042,656
ROBINSON (VICKSBURG 3200)	DUVAL	4-24-89	3434	36.6	1	0	0	0	544
ROBINSON (4700)	DUVAL	2-22-65	4722	39.0	0	0	0	0	3,627
ROBINSON (4920 YEGUA)	DUVAL	6-01-84	4924	46.0	0	0	0	0	3,169
ROBINSON, E. (PETTUS, LO.)	DUVAL	3-02-65	4815	42.0	0	0	0	0	6,027
ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0	0	0	0	0	24,957
ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6	0	0	0	0	251
ROBSTOWN	NUECES	8-15-30	5200	31.9	0	0	0	0	564,241
ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0	0	0	0	0	8,968
ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0	0	0	0	0	10,712
ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0	0	0	0	0	777,107
ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2	0	0	0	0	5,736
ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0	0	0	0	0	460,452
ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9	0	0	0	0	2,182,601
ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0	0	0	0	0	27,178
ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3	0	0	0	0	1,484

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	0	0	0	0	391,738
ROBSTOWN, SOUTH (5600 SD)	NUECES	11-07-53	5598	40.5	0	0	0	0	257,840
ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0	0	0	0	0	89,268
ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4	0	0	0	0	96,810
ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0	0	0	0	0	220,349
ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	0	0	0	0	71,030
ROCKETT (6550)	NUECES	8-02-80	6571	44.7	0	0	0	0	10,145
ROCKETT (5200 FRIO)	NUECES	12-15-77	5200	41.9	0	0	0	0	34,625
ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8	0	0	0	0	1,470
ROCKETT (7150 FRIO)	NUECES	11-25-55	7140	40.0	0	0	0	0	17,000
ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8	0	0	0	0	3,068
ROCKPORT, S. (FRIO 8,900)	ARANSAS	9-20-69	8916	43.0	0	0	0	0	1,568
ROCKPORT, WEST (-G-1 SAND)	ARANSAS	3-10-54	8284	40.0	0	0	0	0	328,555
FRMLY. ROCKPORT, W. /8200 SD./									
ROCKPORT, W. (-I-3 SAND)	ARANSAS	6-21-54	8821	38.5	0	0	0	0	513,469
ROCKPORT, WEST (-I-3A)	ARANSAS	10-10-54	8830	42.0	0	0	0	0	85,417
ROGERS (4000)	DUVAL	10-24-85	3948	42.0	0	0	0	0	474
ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1	0	0	0	0	37,751
ROLLING HILLS (OAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	0	0	0	0	17,942
ROLLING HILLS (OAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0	0	0	0	0	2,121
ROLLING HILLS (OAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7	0	0	0	0	1,560
ROMA	STARR	1929	3560	36.0	5	1	8,300	1,608	241,313
ROMA, EAST (QUEEN CITY)	STARR	1-03-81	3936	43.7	3	2	15,418	2,354	269,148
ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	0	0	0	0	308,079
ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0	0	0	0	0	246
ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6	0	0	0	0	291
ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	0	0	0	0	14,348
ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0	0	0	0	0	5,591
ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2	0	0	0	0	4,089
ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	0	0	0	0	146,150
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	12	12	30,957	18,926	541,858
DOC # 04-81998, CONS. OF N. (2790), N. (2820), EFF 5-1-84.									
ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	0	0	0	0	263,985
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6	0	0	0	0	8,063
FLD. CONS. TO ROMEO N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	0	0	0	0	11,303
FLD. CONS. TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	0	0	0	0	13,447
ROMEO, S. (2710)	JIM HOGG	8-25-82	3212	36.7	0	0	0	0	6,673
ROMEO, S. (5270)	JIM HOGG	12-01-81	5270	42.0	0	0	0	0	54
ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3	1	0	0	0	12,645
ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	1	0	0	0	79,896
ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1	4	1	9,624	2,581	167,989
ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	1	1	255	982	271,886
ROOKE	SAN PATRICIO	3-28-62	7135	39.1	0	0	0	0	1,840,066
ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3	0	0	0	0	8,514
ROOKE (6700)	SAN PATRICIO	8-12-89	6522	40.2	1	1	4,450	2,139	7,868
ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	1	1	71,362	11,116	135,789
ROOKE (7500)	SAN PATRICIO	2-19-88	7510	41.5	0	0	0	0	427
ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0	0	0	0	0	464,468
ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	0	0	1,764	1,044	474,754
ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6	0	0	0	0	69,482
ROOKE, N. (6850)	SAN PATRICIO	2-15-81	6853	41.7	0	0	0	0	173,578
ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9	0	0	0	0	55,021
ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	0	0	0	0	15,328
ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6	0	0	0	0	308,263
ROSALIA, SW. (GOVT. WELLS, LO.)	DUVAL	2-15-65	3388	33.0	1	1	127	1,634	92,885
ROSALIA, WEST (TARANCAHUAS)	DUVAL	8-07-61	2273	22.0	0	0	0	0	15,187
ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1	0	0	0	0	24,788
ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	3	1	12	2,401	729,250
ROSITA	DUVAL	1944	3959	36.0	1	0	0	0	97,538
ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1	0	0	0	33,664
ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	1	1	0	0	110,062
ROSS	STARR	6-07-43	2845	26.0	5	0	0	0	2,913,952
ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0	0	0	0	0	16,156
TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.									
ROSS, N. (2200)	STARR	10-18-67	2276	23.0	1	0	0	0	1,085
ROSS, N. (2709)	STARR	10-17-67	2717	25.0	1	0	0	0	1,046
ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0	0	0	0	0	28,587
ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0	0	0	0	0	2,876
ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4	0	0	0	0	1,880
ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	1	0	0	0	32,933
ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	1	0	0	0	25,844
ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0	0	0	0	0	12,192
ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	2	1	12	913	130,343
ROUND LAKE	SAN PATRICIO	11-20-56	5442	38.7	0	0	0	0	164,942
ROUND LAKE (5800)	SAN PATRICIO	12-27-54	5870	41.2	0	0	0	0	3,015
ROWDEN	DUVAL	1949	2155	25.0	0	0	0	0	26,386
COMB. WITH HOFFMAN FLD 7-24-50									
ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5	0	0	0	0	7,043
ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	2	2	10	99	37,565
ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	3	1	9	652	319,617

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	8	4	663,513	14,792	1,914,630
ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9	0	0	0	0	200
ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	0	0	0	0	180,527
RUTHIE H. (WILCOX)	DUVAL	11-13-90	7035	37.5	10	10	608,280	123,912	276,857
SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8	0	0	0	0	1,470
SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5	0	0	0	0	12,748
SAENZ (5750)	DUVAL	11-20-65	5760	35.8	0	0	0	0	755
ST. CHARLES	ARANSAS	1941	9301	56.0	2	0	0	0	30,154
ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	0
FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.									
ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0	0	0	0	0	3,006
ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	3	0	0	0	483,683
ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4	0	0	0	0	61,575
ST. JOSEPH (3100 SAND)	WEBB	3-27-53	3085	34.0	21	15	12	1,434	1,212,758
ST. PAUL, N. W. (4570)	SAN PATRICIO	7-01-84	4577	27.0	0	0	0	0	123
ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0	0	0	0	0	33,398
ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	0	0	0	0	28,481
SALT LAKE	ARANSAS	11-16-48	7209	41.6	0	0	0	0	1,952,601
SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5	0	0	0	0	13,904
SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2	0	0	0	0	19,888
SAM FORDYCE	HIDALGO	7-03-34	2750	21.5	0	0	0	0	7,934,362
SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2	0	0	0	0	2,801
SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8	0	0	0	0	674
SAM FORDYCE, N.	STARR	1937	3100	25.0	0	0	0	0	21,677
SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0	0	0	0	0	26,695
SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0	0	0	0	0	2,558
SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2	0	0	0	0	15,422
TRANS. TO SAM WILSON /7410/ 9-5-56.									
SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	2	1	202	596	22,232
SAN DIEGO, EAST (5600)	JIM WELLS	3-01-80	5590	47.2	0	0	0	0	2,440
SAN DIEGO, SW (COLE)	DUVAL	6-15-87	4074	34.6	2	2	11	2,089	23,862
SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	13	6	37,969	27,289	1,001,056
SAN DIEGO, SW. (YEGUA B)	DUVAL	3-01-86	5920	40.2	0	0	0	0	104
SAN DIEGO, SW. (YEGUA H)	DUVAL	10-21-84	6376	39.3	0	0	0	0	3,147
SAN DIEGO SW (YEGUA 5900)	DUVAL	9-18-79	5965	44.2	2	0	0	0	1,338
SAN DIEGO SW (YEGUA 6490)	DUVAL	10-17-85	6514	44.0	0	0	5,313	17	1,665
SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	0	0	0	0	6,668
SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	12-17-84	6670	50.0	0	0	0	0	1,178
SAN DIEGO, SW (YEGUA 6680)	DUVAL	3-17-85	6687	35.4	0	0	0	0	2,316
SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5	0	0	0	0	865
SAN FERNANDO CREEK (G-57)	KLEBERG	10-01-80	6577	45.6	0	0	0	0	6,982
SAN PABLO	JIM HOGG	2-27-48	3867	39.0	4	1	11	88	1,451,454
SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	0	0	0	0	21,246
SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0	0	0	0	0	476,271
SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3	0	0	0	0	7,102
SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7	0	0	0	0	2,096
SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3	0	0	0	0	3,274
SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	3	1	435	2,178	324,996
SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	3	1	8,045	4,797	399,406
SAN ROMAN, E. (HOCKLEY)	STARR	8-01-82	3795	38.7	4	1	1,328	5,107	722,293
SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0	0	0	0	0	447
SANDIA	JIM WELLS	2-14-37	4023	38.3	0	0	0	0	22,877
SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1	0	0	0	0	93,374
SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1	0	0	0	0	434
SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9	0	0	0	0	3,329
SANTA CRUZ, N. (FRIO, LO.)	DUVAL	6-08-52	4503	45.1	0	0	0	0	117,029
SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0	0	0	0	0	847
SANTA FE	BROOKS	1948	3220	33.0	1	0	0	0	3,054
SANTA FE (D-37)	BROOKS	10-01-83	3393	49.8	0	0	0	0	625
SANTA FE (D-78)	BROOKS	8-29-84	4926	46.4	0	0	0	0	597
SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6	0	0	0	0	4,239
SANTA FE (E-03,S)	BROOKS	4-05-84	4066	39.6	0	0	0	0	875
SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0	0	0	0	0	878
SANTA FE (F-78)	BROOKS	3-16-83	5816	45.2	0	0	0	0	3,366
SANTA FE (2N 2, LO)	BROOKS	7-14-79	6964	44.2	0	0	0	0	9,105
SANTA FE (2N. 2, UP.)	BROOKS	8-10-79	6917	44.4	0	0	0	0	848
SANTE FE (3950)	BROOKS	2-21-85	3970	48.0	0	0	0	0	15,901
SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0	0	0	0	0	54,768
SANTA FE, SOUTH (G-18)	HIDALGO	5-15-82	7199	45.5	0	0	0	0	380
SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	0	0	0	0	22,321
SANTA FE, SOUTH (G-57)	HIDALGO	3-15-85	9664	50.8	0	0	0	0	3,926
SANTA FE, SOUTH (ZONE 2, SW II)	HIDALGO	4-09-86	7646	45.8	0	0	0	0	4,234
SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0	0	0	0	0	2,978
SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0	0	0	0	0	1,593
SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	0	0	0	0	7,600
SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6	0	0	0	0	12,588
SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	6	2	11	614	290,363
SANTO NINO (3700)	WEBB	5-01-69	3734	40.0	0	0	0	0	502
SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4	0	0	0	0	1,026
SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	2	0	0	0	159,033
SANTOS	WEBB	1949	2548	21.0	0	0	0	0	4,725
SARITA	KENEDY	12-27-48	4967	41.1	0	0	0	0	7,234,658
SUB. INTO VARIOUS RES. 8-1-67.									
SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5	0	0	0	0	12,362

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SARITA (13-H, C)	KENEDY	8-19-65	6646	39.6	0	0	0	0	167,930
SARITA (13-H, E)	KENEDY	8-01-67	6659	39.9	0	0	0	0	1,163
FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67									
SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2	0	0	0	0	1,478
SARITA (14-A, W)	KENEDY	8-23-88	6760	45.9	1	1	2,304	602	19,494
SARITA (14-C)	KENEDY	8-01-67	6652	39.9	0	0	0	0	155,596
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3	0	0	0	0	27,131
SARITA (14-C, W)	KENEDY	5-28-83	6824	43.6	0	0	0	0	11,611
SARITA (14-D)	KENEDY	7-19-67	6688	41.0	0	0	0	0	20,223
SARITA (14-D, W)	KENEDY	3-23-82	6772	42.4	0	0	0	0	7,808
SARITA (14-E, C)	KENEDY	8-01-67	6807	39.9	0	0	0	0	20,057
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-E, E)	KENEDY	8-01-67	6854	39.9	1	1	36,702	29,487	81,144
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-F)	KENEDY	8-01-67	6801	39.9	0	0	0	0	6,477
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-F, E)	KENEDY	8-01-67	6895	39.9	1	0	0	0	118,559
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-H, C)	KENEDY	8-01-67	6862	39.9	0	0	0	0	126,952
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-C)	KENEDY	8-01-67	6944	39.9	1	0	0	0	27,461
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-E, E)	KENEDY	8-24-65	7082	45.0	0	0	0	0	79,388
SARITA (15-E, W)	KENEDY	11-01-81	7076	39.3	0	0	0	0	8,174
SARITA (15-F)	KENEDY	7-25-66	7256	42.0	0	0	0	0	26,099
SARITA (15-F, C)	KENEDY	2-10-67	7060	45.0	0	0	0	0	30,160
SARITA (15-J)	KENEDY	11-26-84	7206	45.0	0	0	0	0	1,394
SARITA (15-K, C)	KENEDY	8-01-67	7174	39.9	0	0	0	0	6,705
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-K, E)	KENEDY	8-01-67	7190	40.0	0	0	0	0	0
SUB. FROM SARITA FLD. 8-1-67									
SARITA (15-L SAND)	KENEDY	9-26-55	7322	41.8	0	0	0	0	128,547
SARITA (15-L, N)	KENEDY	7-01-74	7439	43.7	0	0	0	0	230,696
SARITA (15-M)	KENEDY	8-01-67	7314	40.0	0	0	0	0	108,430
SUB. FROM SARITA FLD. 8-1-67									
SARITA (15-S)	KENEDY	1-16-76	7400	38.6	0	0	0	0	21,541
SARITA (15-V)	KENEDY	8-01-67	7396	40.0	0	0	0	0	13,693
SUB. FROM SARITA FLD. 8-1-67									
SARITA (16-A)	KENEDY	1-23-67	7578	38.0	0	0	0	0	17,758
SARITA (16-A, C)	KENEDY	11-28-67	7411	44.0	0	0	0	0	2,199
SARITA (16-C)	KENEDY	12-27-48	7474	41.1	0	0	0	0	95,883
SEPARATED FROM SARITA FIELD EFF. 8-1-67.									
SARITA (16-C, W)	KENEDY	1-07-80	7597	42.0	0	0	0	0	926
SARITA (16-E)	KENEDY	9-23-75	7540	39.4	0	0	0	0	19,511
SARITA (16-E, SE.)	KENEDY	11-01-71	7786	37.7	0	0	0	0	41,964
SARITA (16-F)	KENEDY	11-09-63	7753	38.6	0	0	0	0	2,672
SARITA (16-H)	KENEDY	1-01-67	7751	39.0	0	0	0	0	444,685
SARITA (16-K)	KENEDY	3-12-76	7682	41.5	0	0	0	0	15,582
SARITA (16-K, E)	KENEDY	8-01-67	7698	40.0	0	0	0	0	113,903
SUB. FROM SARITA FLD. 8-1-67									
SARITA (17-A 8000)	KENEDY	1-19-56	8012	40.1	0	0	0	0	17,507
SARITA (17-E)	KENEDY	11-17-64	8018	39.3	0	0	0	0	91,380
SARITA (17-E, W-2)	KENEDY	10-09-84	7862	36.2	0	0	0	0	21,729
SARITA (17-G, EAST)	KENEDY	8-07-72	8190	39.8	0	0	0	0	8,338
SARITA (17-I)	KENEDY	6-23-64	8262	36.4	1	0	0	0	525,492
SARITA (18-B)	KENEDY	9-23-63	8173	41.0	0	0	0	0	63,249
SARITA (18-G E)	KENEDY	8-01-67	8326	40.0	0	0	0	0	0
SUB. FROM SARITA FLD. 8-1-67									
SARNOSA	DUVAL	4-19-32	2300	21.3	15	3	746	3,357	4,259,766
SARNOSA, SOUTH (ARGO)	DUVAL	8-28-93	2470	35.0	1	1	5	1,632	1,632
SARNOSA, SOUTH (3350)	DUVAL	12-16-76	3350	50.0	0	0	0	0	1,556
SARNOSA, WEST	DUVAL	10-25-49	2269	21.5	28	18	65	65,236	2,613,746
SAXET	NUECES	2-06-30	4060	20.0	28	11	27,150	55,915	63,415,142
SAXET (FRIO)	NUECES	3-02-30	5300	30.6	1	0	0	0	14,926,383
SAXET (FRIO 6670)	NUECES	6-20-83	6678	47.0	2	1	2,915	10,807	144,189
SAXET (GALLAGHER)	NUECES	7-05-81	4320	23.4	1	1	8	329	14,168
SAXET (HINGLE)	NUECES	11-20-63	7590	39.2	0	0	0	0	95,925
SAXET (3,000)	NUECES	3-17-55	3082	15.0	0	0	0	0	15
SAXET (4,750)	NUECES	11-20-54	4759	24.0	0	0	0	0	1,292
SAXET (4880)	NUECES	10-26-83	4887	30.0	0	0	0	0	11,988
SAXET (5,900 FRIO)	NUECES	4-04-93	5836	49.8	1	1	513	2,445	2,445
SAXET (6250)	NUECES	11-07-83	6242	37.1	0	0	0	0	32,651
SAXET (9150)	NUECES	2-01-78	9172	24.0	0	0	0	0	2,046
SAXET, DEEP	NUECES	12-09-45	6919	39.2	4	2	56	938	5,610,770
SAXET DEEP (K-5)	NUECES	11-20-88	7637	39.0	0	0	0	0	3,276
SAXET, DEEP (M LOWER)	NUECES	3-27-71	6935	38.0	1	1	155	1,049	239,334
SAXET, DEEP (M WEST)	NUECES	10-08-67	6929	38.0	2	1	23	139	206,704
SAXET, DEEP (6200)	NUECES	2-18-81	6172	29.0	1	1	12	3,042	123,087
SAXET, DEEP (6300)	NUECES	3-01-72	6322	54.5	1	0	0	0	396,478
SAXET, DEEP (7200)	NUECES	5-15-88	7223	40.6	1	1	2,383	2,427	36,929
SAXET DEEP (8100)	NUECES	11-23-72	8146	37.8	0	0	0	0	39,248
SAXET, DEEP (8200)	NUECES	3-17-68	8273	38.0	0	0	0	0	18,350
SAXET, EAST (7700)	NUECES	10-26-87	7668	51.9	0	0	0	0	597

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SAXET, NORTH (3650)	NUECES	1-07-85	3654	18.5	0	0	0	0	1,654
SAXET, WEST (3700)	NUECES	4-03-56	3708	23.0	0	0	0	0	276,352
SCHUSTER (FRIO 5300)	HIDALGO	9-20-57	5290	62.0	0	0	0	0	2,213
SCHUSTER (7000)	HIDALGO	3-03-74	7042	47.4	0	0	0	0	18,684
SCOTT & HOPPER	BROOKS	12-20-43	6875	43.0	1	0	0	0	1,268,048
SCOTT & HOPPER (I-34)	BROOKS	8-02-89	8346	32.8	0	0	0	0	2,469
SCOTT & HOPPER (VICKSBURG)	BROOKS	4-17-84	7681	43.0	0	0	0	0	1,156
SCOTT & HOPPER (6100)	BROOKS	8-18-80	6154	47.2	0	0	0	0	142
SCOTT & HOPPER (6300-C)	BROOKS	6-15-80	6249	45.4	1	0	0	0	144,778
SCOTT & HOPPER (6500)	BROOKS	4-01-85	6590	48.0	0	0	0	0	7,228
SCOTT & HOPPER (6750)	BROOKS	1-10-77	6756	46.3	0	0	0	0	120,542
SCOTT & HOPPER (6950)	BROOKS	7-15-77	6948	39.4	0	0	0	0	3,146
SCOTT & HOPPER (7050)	BROOKS	10-26-82	7036	45.2	0	0	0	0	2,495
SCOTT & HOPPER (7070)	BROOKS	4-29-91	7090	43.2	1	1	5,777	3,350	14,998
SCOTT & HOPPER (7100)	BROOKS	8-21-83	7084	47.5	0	0	0	0	5,303
SCOTT & HOPPER (7100-C)	BROOKS	12-04-74	6958	44.3	0	0	0	0	93,104
SCOTT & HOPPER (7100-C,E)	BROOKS	11-04-84	6970	44.5	1	0	0	0	20,511
SCOTT & HOPPER (7100-C, W)	BROOKS	7-01-84	6945	46.3	0	0	0	0	13,896
SCOTT & HOPPER (7100-D)	BROOKS	11-19-84	6989	44.6	1	1	3,905	1,976	47,276
SCOTT & HOPPER (7200,W)	BROOKS	5-06-84	7113	45.4	0	0	0	0	38
SCOTT & HOPPER (7200-A, W)	BROOKS	5-06-84	7060	45.6	0	0	0	0	341
SCOTT & HOPPER (7400-B)	BROOKS	3-13-82	7380	43.5	2	2	79,254	15,827	61,776
SCOTT & HOPPER, W(VKSBG 7000 SD)	BROOKS	7-28-54	6900	42.0	0	0	0	0	89,660
SECTION TWO (5550 SAND)	SAN PATRICIO	5-20-54	5570	33.8	0	0	0	0	266
SECTION TWO (5700 SAND)	SAN PATRICIO	2-16-53	5688	38.2	0	0	0	0	12,838
SEELIGSON	JIM WELLS	1938	5350	36.0	0	0	0	0	14,932,719
DIV. INTO VARIOUS ZONES, EFF. 7-1-45.									
SEELIGSON (COMBINED ZONES)	JIM WELLS	4-17-41	6583	40.0	107	23	491,065	75,606	60,320,760
FLD Z. 10, 13A02&07, 14B, 16D, 16C, 19B03&04, 19C06&08, 19D01, 20, A03&05, 20B01&03, 20C01&									
SEELIGSON (FRIO LEAH)	JIM WELLS	6-25-90	6779	37.8	0	0	0	0	5,418
SEELIGSON (FRIO 6650)	JIM WELLS	4-23-90	6685	34.6	1	1	76,656	1,590	8,506
SEELIGSON (FRIO 6700)	JIM WELLS	6-22-90	6815	37.2	0	0	1,085	626	10,107
SEELIGSON (VICKSBURG DEL MAR)	JIM WELLS	1-08-90	7646	42.4	0	0	0	0	982
SEELIGSON (Z 19-C-8)	JIM WELLS	1953	5957	39.0	0	0	0	0	657,257
CARRIED AS ZONE -19-A- UNTIL 11-1-53.									
SEELIGSON (Z 19-D-1)	JIM WELLS	1953	6002	41.0	0	0	0	0	996,148
TRANS. FROM Z. -19D-, 11-1-53.									
SEELIGSON (Z 20-A-5)	JIM WELLS	1955	6302	40.0	0	0	0	0	31,489
SEELIGSON (ZONE 10)	JIM WELLS	2-09-44	4592	39.9	0	0	0	0	4,287,542
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 12-A)	JIM WELLS	1949	4880	39.0	0	0	0	0	381,550
SEELIGSON (ZONE 12-A-06)	JIM WELLS	2-17-49	4880	39.4	0	0	0	0	38,070
RECLASS. AS SALVAGE GAS RES. 9-1-60.									
SEELIGSON (ZONE 12-B)	JIM WELLS	1950	4850	44.0	0	0	0	0	9,577
SEELIGSON (ZONE 13-A)	JIM WELLS	1943	5080	36.0	0	0	0	0	4,038,849
SEELIGSON (ZONE 13-A-02)	JIM WELLS	6-09-43	4755	36.1	0	0	0	0	711,583
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONED) 7-1-65.									
SEELIGSON (ZONE 13-A-07)	JIM WELLS	6-09-43	4755	36.1	0	0	0	0	104,356
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 13-C)	JIM WELLS	8-15-44	5103	40.3	1	0	0	0	124,801
GAS SALVAGE 9-1-60.									
SEELIGSON (ZONE 14-B)	JIM WELLS	7-14-41	5073	37.2	0	0	0	0	18,125,033
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 14-C)	JIM WELLS	1948	5190	40.0	0	0	0	0	281,631
SEELIGSON (ZONE 14-C-04)	JIM WELLS	9-10-84	5278	42.0	6	0	0	0	221,244
SEELIGSON (ZONE 14-C-06)	JIM WELLS	12-08-48	5190	40.2	0	0	0	0	46,466
SEELIGSON (ZONE 15-C)	JIM WELLS	1949	5480	39.0	0	0	0	0	22,411
FORMERLY CARRIED IN ZONE 16,									
SEELIGSON (ZONE 15, WEST)	JIM WELLS	8-31-69	5419	41.5	0	0	0	0	14,520
SEELIGSON (ZONE 16)	JIM WELLS	1942	5675	41.0	0	0	0	0	5,126,302
TO SEELIGSON ZONE -16-D-, 11-1-53.									
SEELIGSON (ZONE 16-A)	JIM WELLS	1952	5530	45.0	0	0	0	0	464,962
SEELIGSON (ZONE 16-B)	JIM WELLS	12-09-42	5480	28.9	0	0	0	0	1,517
ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.									
SEELIGSON (ZONE 16-C)	JIM WELLS	3-11-52	5530	45.0	0	0	0	0	735,627
ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 16-D)	JIM WELLS	12-09-42	5475	40.9	0	0	0	0	3,927,857
FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 16-E-08)	KLEBERG	11-10-84	5582	42.7	1	0	0	0	27,853
SEELIGSON (ZONE 17)	JIM WELLS	1-17-51	5500	37.2	1	1	5,226	2,723	868,743
SEELIGSON (ZONE 17-02)	JIM WELLS	1953	5544	37.0	2	1	876	2,941	53,530
SEPARATED FROM Z. -17-, 11-1-53									
SEELIGSON (ZONE 17-5)	JIM WELLS	1953	5510	37.0	0	0	0	0	425,825
SEELIGSON (ZONE 17-05)	JIM WELLS	7-24-41	5510	37.2	1	0	0	0	879,867
SEELIGSON (ZONE 18-A)	JIM WELLS	1943	5680	42.0	1	0	2,984	791	453,017
SEELIGSON (ZONE 18-A-01)	JIM WELLS	3-10-89	5762	43.6	1	0	0	0	2,292
SEELIGSON (ZONE 18-A-05)	JIM WELLS	2-06-43	5680	42.1	0	0	0	0	180,466
GAS SALVAGE 12-1-61.									
SEELIGSON (ZONE 18-A-06)	JIM WELLS	7-24-86	5803	42.9	1	0	0	0	23,265
SEELIGSON (ZONE 18-B)	JIM WELLS	1948	5733	43.0	0	0	0	0	674
SEELIGSON (ZONE 18-C)	JIM WELLS	1948	5852	40.0	1	0	0	0	270,183
SEELIGSON (ZONE 18-D)	JIM WELLS	1951	5758	40.0	0	0	0	0	28,081
SEELIGSON (ZONE 18-D-07)	JIM WELLS	12-17-83	5914	42.0	0	0	0	0	18,640

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
SEELIGSON (ZONE 19-A)	JIM WELLS	1943	6089	39.0	0	0	0	0	1,259,832
FIELD NAME CHANGED TO ZONE -19-C-8-									
SEELIGSON (ZONE 19-B)	JIM WELLS	1942	6089	41.0	0	0	0	0	17,321,716
SEELIGSON (ZONE 19-B-03)	JIM WELLS	4-21-42	6089	41.1	0	0	0	0	8,138,989
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-C)	JIM WELLS	1941	6099	44.0	0	0	0	0	43,708,074
SEELIGSON (ZONE 19-C-04)	JIM WELLS	4-17-41	5853	43.0	1	0	0	0	15,778,199
PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD.									
SEELIGSON (ZONE 19-C-06)	JIM WELLS	4-17-41	5853	43.0	0	0	0	0	56,436
PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD.									
SEELIGSON (ZONE 19-C-07)	JIM WELLS	1953	6066	43.0	0	0	0	0	20,598
TRANS. FROM Z. -C-, 11-1-53.									
SEELIGSON (ZONE 19-C-08)	JIM WELLS	9-02-43	5957	39.4	0	0	0	0	1,576,344
FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.									
SEELIGSON (ZONE 19-C-70)	JIM WELLS	4-17-41	5975	43.0	0	0	0	0	4,605
FORMERLY 19-C & 19-C-7.									
SEELIGSON (ZONE 19-D)	JIM WELLS	1943	6129	41.0	0	0	0	0	4,452,456
SEELIGSON (ZONE 19-D-01)	JIM WELLS	7-21-43	6000	40.8	0	0	0	0	1,273,947
PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-D-05)	JIM WELLS	7-21-43	5950	40.8	0	0	0	0	24,760
SALVAGE GAS 9-1-60.									
SEELIGSON (ZONE 19-D-07)	JIM WELLS	10-12-43	5975	41.3	0	0	0	0	4,336
SALVAGE GAS 9-1-60.									
SEELIGSON (ZONE 20)	JIM WELLS	1941	6130	40.0	0	0	0	0	12,741,498
SEELIGSON (ZONE 20-A)	JIM WELLS	1953	6095	41.0	0	0	0	0	248,388
TRANS. FROM Z. -20-, 11-1-53.									
SEELIGSON (ZONE 20-A-03)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	517,018
PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.									
SEELIGSON (ZONE 20-A-05)	JIM WELLS	1-21-49	6302	40.9	0	0	0	0	865,954
PRIOR TO 3-1-58, CARRIED AS Z. 20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-A-50)	JIM WELLS	11-15-55	6203	40.2	0	0	0	0	48,210
GAS SALVAGE 9-1-60									
SEELIGSON (ZONE 20-B)	JIM WELLS	1953	6225	43.0	0	0	0	0	555,197
TRANS. FROM Z. -20-, 11-1-53.									
SEELIGSON (ZONE 20-B N)	KLEBERG	6-05-64	6342	40.8	0	0	0	0	209,728
SEELIGSON (ZONE 20-B-01)	JIM WELLS	1-01-59	6031	40.0	0	0	0	0	80,034
SEPARATED FROM SEELIGSON /ZONE 20C-D1/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD.									
SEELIGSON (ZONE 20-B-03)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	2,198,181
FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 20-B-07)	JIM WELLS	11-09-46	6100	42.9	3	0	0	0	3,208,088
FROM 20-B, 3-1-58.									
SEELIGSON (ZONE 20-C-01)	JIM WELLS	7-10-41	6090	40.0	0	0	0	0	84,837
FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-C-02)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	643,200
FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-C-05)	KLEBERG	8-06-78	6359	46.4	0	0	0	0	4,621
SEELIGSON (ZONE 20-C-13)	JIM WELLS	7-10-41	6092	40.0	0	0	0	0	64,441
FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-C-15)	JIM WELLS	7-10-41	6100	40.0	0	0	0	0	30,570
FROM 20, 3-1-58.									
SEELIGSON (ZONE 20-C-44)	JIM WELLS	7-10-41	6094	40.0	0	0	0	0	662,010
FROM 20, 3-1-58.									
SEELIGSON (ZONE 20-D)	JIM WELLS	1949	6405	42.0	0	0	0	0	25,663
SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	8-26-52	6314	42.5	1	0	1	49	227,319
SEELIGSON (ZONE 20-D NE)	JIM WELLS	11-02-64	6561	41.1	0	0	0	0	43,214
SEELIGSON (ZONE 20-D-2)	JIM WELLS	2-08-54	6172	41.0	0	0	0	0	36,274
SEELIGSON (ZONE 20-E)	KLEBERG	6-09-43	6192	41.4	8	0	0	0	5,109,229
SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	5-13-85	6184	40.8	0	0	0	0	3,239
SEELIGSON (ZONE 20-F)	JIM WELLS	12-30-44	6720	43.8	0	0	0	0	274,791
SEELIGSON (ZONE 20-F-1)	JIM WELLS	8-02-79	6482	40.3	0	0	0	0	26,431
SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	5-02-69	6235	42.5	2	0	0	0	14,812
SEELIGSON (ZONE 20-F SW)	JIM WELLS	1953	6487	45.0	0	0	0	0	83,781
SEELIGSON (ZONE 20-F-02)	JIM WELLS	1955	6186	44.0	0	0	0	0	11,131
SEELIGSON (ZONE 20-F-09)	JIM WELLS	10-20-53	6455	43.1	0	0	0	0	12,232
SEELIGSON (ZONE 20-F-41)	JIM WELLS	12-30-44	6448	44.0	0	0	0	0	6,223
SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.									
SEELIGSON (ZONE 20-G)	JIM WELLS	1946	6600	40.0	0	0	0	0	415,964
FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.									
SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	1953	6582	42.0	0	0	0	0	490,126
SEELIGSON (ZONE 20-G-SW)	JIM WELLS	1949	6500	43.0	0	0	0	0	125,705
TRANS. FROM Z. -20-G-, 4-1-49.									
SEELIGSON (ZONE 20-G-04)	JIM WELLS	6-12-49	6600	40.2	2	2	61,548	7,862	135,433
SEPARATED FROM Z. -20G-, 11-1-53									
SEELIGSON (ZONE 20-G-08)	JIM WELLS	4-16-52	6600	40.2	0	0	0	0	74,079
TRANS. FROM Z. -20-G-, 11-1-53									
SEELIGSON (ZONE 20-G-21)	JIM WELLS	6-12-49	6500	40.0	0	0	0	0	5,641
SEPARATED FROM SEELIGSON (ZONE 20-G-SW) 9-1-58. GAS SALVAGE 9-1-60									
SEELIGSON (ZONE 20-G-31)	JIM WELLS	6-12-49	6583	40.0	0	0	0	0	260,954
SEPARATED FROM SEELIGSON (ZONE 20G-R, SW) 9-1-58. TRANS. TO SEELIGSON (COMBINED ZONES EFF. 1-1-65.									
SEELIGSON (ZONE 20-H)	JIM WELLS	8-21-51	6672	42.2	0	0	0	0	44,428
SEELIGSON (ZONE 20-H-01)	JIM WELLS	6-02-58	6534	43.5	0	0	0	0	50,354
SEELIGSON (ZONE 20-I)	KLEBERG	2-25-49	6659	41.5	2	0	0	0	233,676
SEELIGSON (ZONE 20-I-1)	JIM WELLS	6-06-80	6417	46.6	1	0	0	0	1,183

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SEELIGSON (ZONE 20-I-1, E)	KLEBERG	9-03-64	7183	45.0	0	0	0	0	52,687
SEELIGSON (ZONE 20-I-2)	JIM WELLS	10-02-87	6670	41.0	0	0	0	0	6,346
SEELIGSON (ZONE 20-I-3)	KLEBERG	11-14-78	6756	35.4	1	1	14,996	813	41,956
SEELIGSON (ZONE 20-R-09)	JIM WELLS	12-18-53	6903	42.0	0	0	0	0	33,430
SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	8-12-54	6994	41.0	0	0	0	0	3,639
SEELIGSON (ZONE 21-A)	KLEBERG	3-05-46	7030	24.2	1	1	0	0	1,075,883
SEELIGSON (ZONE 21-A, E)	KLEBERG	6-15-81	7112	40.7	1	1	7,764	2,787	101,121
SEELIGSON (ZONE 21-B)	KLEBERG	12-18-46	7090	40.6	0	0	0	0	9,285,579
SEELIGSON (ZONE 21-C)	JIM WELLS	5-21-45	7147	42.0	0	0	0	0	753,517
SEELIGSON (ZONE 21-C-04)	JIM WELLS	5-19-65	6816	42.0	0	0	0	0	2,267
SEELIGSON (ZONE 21-D)	JIM WELLS	1946	6930	39.0	0	0	0	0	1,558,027
FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.									
SEELIGSON (ZONE 21-D SW)	JIM WELLS	10-31-50	6903	41.7	1	0	0	0	2,677,930
SEELIGSON (ZONE 21-D-07)	KLEBERG	5-08-46	6930	38.5	0	0	0	0	6,601,161
FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53									
CONSOLIDATED WITH Z 21-B EFF. 8-1-72									
SEELIGSON (ZONE 21-E)	KLEBERG	10-25-45	6906	32.8	0	0	0	0	355,362
SEELIGSON (ZONE 21-E, LO)	KLEBERG	8-27-72	6712	40.1	0	0	0	0	22,983
SEELIGSON (ZONE 21-E N)	JIM WELLS	8-07-58	6755	38.4	0	0	0	0	23,305
SEELIGSON (ZONE 21-E NW)	KLEBERG	10-02-66	6857	38.8	1	0	0	0	145,896
SEELIGSON (ZONE 21-E-03)	JIM WELLS	7-15-65	6986	43.0	0	0	0	0	11,537
SEELIGSON (ZONE 21-F)	JIM WELLS	1946	6978	38.0	0	0	0	0	41,432
SEELIGSON (ZONE 21-F, S)	KLEBERG	3-02-81	7084	41.8	0	0	0	0	126
SEELIGSON (ZONE 21-G-3)	KLEBERG	11-18-78	6756	41.6	0	0	0	0	11,564
SEELIGSON (ZONE 21-G-05)	JIM WELLS	1-02-49	6732	40.0	0	0	0	0	101,629
FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.									
SEELIGSON (ZONE 21-G-06)	JIM WELLS	5-31-53	6995	40.0	0	0	0	0	153,000
FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.									
SEELIGSON (ZONE 21-G-07)	KLEBERG	6-20-44	6600	40.0	6	0	0	0	1,501,517
FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.									
SEELIGSON (ZONE 21-H)	JIM WELLS	12-15-51	6867	40.2	0	0	0	0	104,778
TRANS. FROM Z 21-L, 11-1-53.									
SEELIGSON (ZONE 21-J)	JIM WELLS	1944	6900	41.0	0	0	0	0	138,528
TRANS. TO Z. -21G-7-, 11-1-53.									
SEELIGSON (ZONE 21-L)	JIM WELLS	1944	7020	40.0	0	0	0	0	839,065
NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.									
SEELIGSON (ZONE 22)	JIM WELLS	1937	6534	37.0	0	0	0	0	1,473,900
TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.									
SEELIGSON (ZONE 22-B)	JIM WELLS	12-05-45	7225	37.9	0	0	0	0	23,374
SEELIGSON (ZONE 22-C-04)	JIM WELLS	1-12-84	6942	39.5	1	0	4,020	1,228	34,451
SEELIGSON (ZONE 22-D-04)	JIM WELLS	7-27-66	7646	42.3	0	0	0	0	1,047
SEELIGSON (ZONE 22-E)	JIM WELLS	10-12-50	6809	37.9	0	0	0	0	189,158
SEELIGSON (ZONE 22-G)	JIM WELLS	8-21-60	7430	37.6	1	0	0	0	24,631
SEELIGSON (ZONE 22-G-4)	JIM WELLS	2-26-66	7721	32.0	0	0	0	0	287,852
SEELIGSON (ZONE 22-H)	JIM WELLS	5-26-51	6898	34.2	0	0	0	0	2,852
SEELIGSON (ZONE 22-5)	JIM WELLS	12-06-37	6585	36.5	7	5	210,507	25,781	2,718,486
FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.									
SEELIGSON (ZONE 22-7)	JIM WELLS	6-24-51	6534	37.0	0	0	0	0	0
FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.									
SEJITA	DUVAL	2-11-45	5776	44.0	0	0	0	0	4,904,952
SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0	0	0	0	0	1,403
SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0	0	0	0	0	29,811
SEJITA, EAST	DUVAL	11-17-53	1265	22.5	15	0	0	0	257,868
SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0	0	0	0	0	23,555
SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7	0	0	0	0	21,251
SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5	0	0	0	0	22,566
SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0	1	0	0	0	2,754
SEJITA, EAST (1330)	DUVAL	7-21-86	1335	42.0	0	0	0	0	17
SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0	0	0	0	0	7,015
SEMMES	STARR	10-26-48	2454	22.9	0	0	0	0	16,772
SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	0	0	0	0	31,511
SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	118	37	184	48,743	56,149,859
SEVEN SISTERS (FRIO -C-)	DUVAL	3-08-62	1651	22.1	2	2	12	774	105,122
SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0	0	0	0	0	20,002
SEVEN SISTERS (1370)	DUVAL	12-07-85	1382	21.0	1	0	0	0	861
SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0	1	0	0	0	32,235
SEVEN SISTERS (2300)	DUVAL	1-07-83	2257	22.4	5	2	31,319	1,859	38,610
SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	5	0	0	0	1,012,243
SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	2	1	12	3,058	126,249
SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	2	2	12	1,825	98,133
SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	4	3	15,647	1,843	67,306
SEVENTY-SIX	DUVAL	7-19-47	1322	18.7	1	1	12	829	17,656
SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	18	6	1,926	4,464	2,240,839
SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4	0	0	0	0	46,988
SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	48	28	72	51,852	4,880,825
SHARP RANCH (FRIO SAND)	JIM WELLS	1-11-53	7290	37.3	0	0	0	0	76,194
SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3	1	1	1,516	1,155	133,704
SHARY (FRIO 7200)	HIDALGO	12-20-56	7232	52.0	1	0	0	0	24,254
SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0	0	0	0	0	68,291
TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.									
SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4	0	0	1	184	849,587
SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4	0	0	0	0	8,464
SHIELD	NUECES	7-31-40	6600	44.3	0	0	0	0	1,932,069
SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8	0	0	0	0	90,983

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5	0	0	0	0	7,915
STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6	0	0	0	0	7,976
STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0	0	0	34,925	747	63,160
STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8	0	0	0	0	6,859
STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8	0	0	0	0	8,947
STRATTON (N-23, SW)	KLEBERG	11-30-91	6430	41.0	2	1	12,557	10,649	37,551
STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0	0	0	0	0	33,617
STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4	0	0	0	0	21,416
STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1	0	0	0	0	26,727
STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8	0	0	0	0	2,998
STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8	0	0	0	0	2,400
STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	1	0	0	0	79,830
STRATTON (N26, SW)	KLEBERG	3-08-82	6732	47.4	0	0	0	0	607
STRATTON (N-28, W)	KLEBERG	1-18-82	6788	44.3	0	0	0	0	22,673
STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0	0	0	0	0	45,467
STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0	0	0	0	0	72,659
STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	0	0	0	0	55,381
STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2	0	0	0	0	1,408
STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1	0	0	0	0	5,084
STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9	0	0	0	0	7,082
STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	1	1	2,522	3,531	45,670
STRATTON (R-3, E)	NUECES	4-23-38	7002	43.0	0	0	0	0	205,141
TRANS. FROM STRATTON FLD. 2-1-64.									
STRATTON (R-3, N.)	KLEBERG	11-09-69	6976	39.3	0	0	0	0	40,575
STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	0	0	0	0	87,550
STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0	0	0	0	0	8,198
TRANS FROM STRATTON FLD. 11-1-64.									
STRATTON (R-4, LO.)	KLEBERG	5-20-65	6989	38.4	0	0	0	0	68,079
STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0	0	0	0	0	728,439
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7	0	0	0	0	139,289
STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2	0	0	0	0	5,171
STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0	0	0	0	0	2,728,072
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (S-8)	KLEBERG	4-23-38	6540	43.0	0	0	0	0	74,537
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (SEG. II T-5)	KLEBERG	11-25-86	7136	34.1	0	0	0	0	11,565
STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0	0	0	0	0	1,203
STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3	0	0	0	0	1,205
STRATTON (SELLERS 3, E)	NUECES	4-23-38	6625	43.0	2	1	31,884	9,303	458,762
TRANS. FROM STRATTON FLD. 2-1-64.									
STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3	1	1	9,599	718	12,075
STRATTON (SELLERS 4, SW)	KLEBERG	3-02-81	6542	44.6	1	0	0	0	140,458
STRATTON (SELLERS 4, W)	KLEBERG	2-01-84	6504	50.5	0	0	0	0	4,868
STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1	0	0	0	0	0
TRANS. TO STRATTON FLD. 8-7-56									
STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1	0	0	0	0	8,031
STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	0	0	0	0	166,016
STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4	0	0	0	0	153,244
STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4	1	1	3,206	172	12,791
STRATTON (W-39, B)	KLEBERG	9-24-75	6930	42.7	2	2	15,798	1,782	47,655
STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	1	1	35,524	2,484	207,766
STRATTON (W-39-2)	NUECES	9-14-65	6998	39.9	0	0	0	0	250,100
STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6	0	0	0	0	0
STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1	1	1	15,953	5,184	126,199
STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	1	0	0	0	383,202
STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6	0	0	0	0	74,450
STRATTON (W-45-E)	KLEBERG	7-17-88	7004	39.4	0	0	0	0	0
STRATTON (W-45-2)	NUECES	7-26-65	7002	41.1	1	0	0	0	443,466
STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	0	0	0	0	293,983
STRATTON (W-77-1)	NUECES	8-14-89	7136	32.0	0	0	0	0	1,925
STRATTON (W-92)	NUECES	9-18-89	6979	33.2	2	0	0	0	1,447
STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0	0	0	0	0	24,326
STRATTON (WARDNER WEST)	JIM WELLS	4-23-38	6323	43.0	2	1	2,801	1,716	3,811,490
TRANS FROM STRATTON FLD. EFF.									
STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	2	1	2,343	589	1,057,763
STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	1	0	5	1,086	3,421,491
STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2	0	0	0	0	37,870
STRATTON (WARDNER WEST, PARTIDO)	KLEBERG	6-05-73	6144	42.3	0	0	0	0	16,002
STRATTON (WARDNER, WSW)	KLEBERG	9-26-83	6615	45.0	0	0	0	0	337
STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7	1	0	0	0	62,724
STRATTON (ZONE T-3, NW.)	KLEBERG	3-16-86	7200	44.0	0	0	0	0	2,923
STRATTON (6430)	NUECES	9-03-83	6443	43.5	1	0	0	0	11,176
STRATTON (6480)	KLEBERG	6-14-85	6492	37.7	0	0	0	0	8,074
STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	1	1	1,515	3,359	143,623
STRATTON (8760)	KLEBERG	2-05-84	8768	58.1	1	0	0	0	206
STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	12-21-84	6962	43.9	0	0	0	0	22,251
STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2	1	0	0	0	315,935
STRATTON ADD'L RES. (G-2-3)	NUECES	3-19-88	7001	51.3	0	0	0	0	51,467
STRATTON, ADD'L RES. (G-2-8)	NUECES	9-10-88	6875	46.3	0	0	0	0	0
STRATTON ADD'L RES. (G-7-1)	NUECES	6-28-88	6954	39.7	1	1	64,985	1,975	46,370
STRATTON ADD'L RES. (G-9-22)	NUECES	7-31-88	7069	48.7	0	0	0	0	7,821
STRATTON ADD'L RES. (G-15-7)	NUECES	5-12-88	7398	33.9	0	0	0	0	3,118
STRATTON ADD'L RES. (G-15-9)	NUECES	7-17-89	7836	44.3	0	0	0	0	320

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
STRATTON ADD'L RES. (G-29-10)	NUECES	1-20-90	7334	39.0	0	0	0	0	16,143
STROKER (YEGUA 3600)	JIM HOGG	7-08-84	3613	42.0	2	0	0	0	17,376
STROMAN (-A- SAND)	JIM HOGG	8-27-56	3143	39.6	0	0	0	0	11,844
STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7	0	0	0	0	278,744
STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7	0	0	0	0	31,883
STROMAN (OHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	2	2	12	2,188	167,636
STROMAN (4700)	JIM HOGG	2-15-90	4693	45.7	1	1	0	0	22,035
STRONG (4160)	STARR	6-15-80	4164	55.0	0	0	0	0	3,540
STRONG (4700)	STARR	8-11-53	4670	46.2	0	0	0	0	2,622,409
SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0	0	0	0	0	11,781
SUEMAUR (FRIO 4400)	STARR	10-27-89	4446	47.6	1	1	3,282	19,035	145,796
SUEMAUR (FRIO 5140)	STARR	8-09-90	5190	45.0	0	0	0	0	9,001
SUEMAUR (FRIO 5150)	STARR	7-04-89	5212	45.1	1	0	0	0	14,513
SUEMAUR (FRIO 5400)	STARR	7-18-89	5447	47.6	0	0	0	0	34,402
SULLIVAN	NUECES	1936	5765	43.0	0	0	0	0	98,275
SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0	1	0	0	0	1,692,525
SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0	0	0	0	0	8,658
SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	3-24-55	6052	44.8	0	0	0	0	2,283
SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8	0	0	0	0	1,540
SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0	1	0	0	0	9,302
SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	1	0	8	484	100,293
SUN	STARR	9-10-38	4858	45.2	11	4	81,101	13,054	26,182,448
SUN (D-3, W.)	STARR	1-22-67	4745	47.0	0	0	0	0	28,925
SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	1	1	4,677	2,871	1,272,767
SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7	0	0	0	0	73,189
SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0	0	0	0	0	156,228
SUN (F-4-G)	STARR	9-10-38	4915	45.0	0	0	0	0	446,321
TRANS. FROM SUN FLD. 8-1-66.									
SUN (F-4-K)	STARR	12-06-91	4942	47.3	1	1	73,247	1,931	7,197
SUN (F-4-L, LO.)	STARR	3-02-68	5065	47.0	0	0	0	0	40,898
SUN (G-1)	STARR	8-22-55	5101	45.4	0	0	0	0	59,355
SUN (G-1, EAST)	STARR	2-14-82	5066	45.8	0	0	0	0	614
SUN (H-1)	STARR	9-10-38	5166	45.2	0	0	0	0	2,643
TRANS. FROM SUN FLD. 4-1-66.									
SUN (H-3)	STARR	1-14-64	5306	45.9	0	0	0	0	166,551
SUN (H-10)	STARR	9-07-87	5356	42.0	0	0	0	0	16,905
SUN (5310)	STARR	8-26-90	5321	43.0	0	0	0	0	941
SUN (5680)	STARR	8-10-75	5686	41.5	0	0	0	0	1,926
SUN EAST (E-14)	STARR	11-29-72	5152	41.2	0	0	0	0	16,502
SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2	0	0	0	0	103,117
SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	1	0	0	0	147,166
SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4	0	0	0	0	4,324
SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	3	0	0	0	1,108,400
SUN, EAST (F-60)	STARR	3-02-76	5600	46.0	0	0	0	0	8,792
SUN, EAST (F-89)	STARR	4-23-74	5897	44.2	0	0	0	0	7,919
SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2	0	0	0	0	160,919
SUN, EAST (4810)	STARR	7-01-65	4827	45.2	1	1	8	2,736	11,941
TRANS. FROM SUN FLD. 7-1-65									
SUN, EAST (5270 VICKSBURG)	STARR	9-07-84	5277	45.4	0	0	0	0	50,239
SUN, NORTH	STARR	12-23-51	5386	46.5	0	0	0	0	11,082,124
SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1	0	0	0	0	2,186
SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0	0	0	0	0	107,037
SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1	0	0	0	0	72,863
SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5	0	0	0	0	886,378
DIV. FROM SUN, NORTH 6-1-59.									
SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0	0	0	0	0	5,195
SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	0	0	0	0	7,558
SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0	0	0	0	0	25,588
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	2	0	0	0	730,633
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1	0	0	0	0	40,131
SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	0	0	0	0	866,988
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1	0	0	0	0	68,384
SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	1	0	0	0	311,685
SUN, NORTH (D-2-D)	STARR	5-12-89	5088	46.1	0	0	0	0	6,197
SUN, NORTH (D-2-D-2)	STARR	12-04-84	5418	35.7	0	0	0	0	1,176
SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5	0	0	0	0	78,080
SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4	0	0	0	0	389
SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	0	0	0	0	1,137,474
DIVIDED FROM SUN, NORTH, EFF. 1-1-63.									
SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	0	0	0	0	3,369
SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8	0	0	0	0	214
SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0	0	0	0	0	5,168
SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	0	0	0	0	90,174
SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0	0	0	0	0	533
SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4	0	0	0	0	1,575
SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9	0	0	0	0	14,662
SUN, NORTH (F-3 FRIO)	STARR	8-23-61	5538	46.1	0	0	0	0	18,445
SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	0	0	0	0	184,610
SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2	0	0	0	0	4,808
SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2	0	0	0	0	218,753
SUN, NORTH (F-3-D, SEG. 3)	STARR	8-16-85	5453	43.6	2	2	65,898	8,557	318,090

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	0	0	0	0	438,513
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (F-4-D-3)	STARR	8-30-83	5801	55.3	0	0	0	0	4,408
SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3	0	0	0	0	15,302
SUN, NORTH (F-4, P-3)	STARR	2-03-80	5329	42.6	0	0	0	0	46,989
SUN, NORTH (F-4-P-4)	STARR	11-30-83	5407	42.5	0	0	0	0	474
SUN, NORTH (F-4-P-5)	STARR	8-29-85	5191	43.4	0	0	0	0	1,257
SUN, NORTH (G-1-X)	STARR	9-16-86	5214	48.5	0	0	0	0	761
SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	1	1	2,420	4,115	214,770
SUN, NORTH (HOOVER)	STARR	10-23-84	5688	48.0	0	0	0	0	26,348
SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0	0	0	0	0	18,358
SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2	0	0	0	0	36,366
SUN, NORTH (H-4-4)	STARR	10-17-83	6257	39.6	1	1	3,973	1,910	53,951
SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	5	0	402	638	1,915,219
SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0	0	0	0	0	23,003
SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	0	0	0	0	43,255
SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6	2	0	0	0	298,232
SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0	0	0	0	0	63,031
SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	0	0	0	0	111,346
SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0	0	0	0	0	5,001
SUN, NORTH (VICKSBURG 5980)	STARR	6-20-84	5984	46.2	0	0	0	0	243
SUN, N. (VICKSBURG 6310)	STARR	8-20-81	6340	44.4	0	0	0	0	5,853
SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0	0	0	0	0	790
SUN, NORTH (VICKSBURG 6370)	STARR	3-25-84	6386	44.4	0	0	0	0	19,252
SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	0	0	0	0	15,480
SUN, NORTH (VICKSBURG 6460)	STARR	2-01-82	6470	45.8	0	0	0	0	11,245
SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	0	0	0	0	50,683
SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0	0	0	0	0	2,144
SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5	0	0	0	0	6,938
SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4	0	0	0	0	2,163
SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0	0	0	0	0	43,152
SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3	0	0	0	0	11,638
SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	1	0	0	0	329,565
SUN, NORTH (4900)	STARR	8-08-81	4921	56.0	1	0	0	0	4,152
SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0	0	0	0	0	431,112
SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	1	1	114	879	323,565
SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	4	0	0	0	684,513
SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	0	0	0	0	30,837
SUN, NORTH (5470)	STARR	8-10-86	5473	38.3	0	0	0	0	2,373
SUN, NORTH (5500)	STARR	5-17-59	5498	48.0	0	0	0	0	13,838
SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0	0	0	0	0	24,442
SUN, NORTH (5650)	STARR	1-06-80	5670	45.0	1	1	66	9,140	46,991
SUN, NORTH (5740)	STARR	9-14-82	5753	39.6	0	0	0	0	3,138
SUN, NORTH (5810)	STARR	6-25-89	5819	44.2	1	1	46,940	32,656	140,272
SUN, NORTH (6250)	STARR	10-05-80	6260	40.7	0	0	0	0	2,058
SUN, NORTH (6360)	STARR	5-09-57	6369	41.8	0	0	0	0	1,999
SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0	0	0	0	0	30,019
SUN, NORTH (6850)	STARR	1-22-80	6876	39.5	0	0	0	0	14,355
SUN, NORTH (7020 SAND)	STARR	5-29-88	6754	48.7	0	0	0	0	202
SUN, NORTH (7600 VICKSBURG)	STARR	7-25-83	7620	43.8	0	0	0	0	1,989
SUN, WEST	STARR	4-10-48	8833	52.5	0	0	0	0	2,781
SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0	0	0	0	0	29,214
SWEDEN	DUVAL	1-30-37	5864	43.0	1	1	12	988	473,349
TABASCO (E)	HIDALGO	3-28-92	4632	47.0	1	1	1,300	883	1,453
TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6	0	0	0	0	33,537
TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3	0	0	0	0	299,793
TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	0	0	0	0	4,717
TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4	0	0	0	0	6,483
TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	4	0	0	0	2,592,754
TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0	2	0	0	0	422,462
TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953									
TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	0	0	0	0	37,612
TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4	0	0	0	0	1,140
TABASCO (T)	HIDALGO	4-01-56	8114	49.6	0	0	0	0	3,297
TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3	0	0	0	0	32,457
TAFT	SAN PATRICIO	12-17-35	3900	25.6	0	0	0	0	24,817,123
LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900									
TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0	0	0	0	0	21,856
TAFT (3900)	SAN PATRICIO	12-28-83	3907	44.6	2	0	0	0	30,338
TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	2	0	0	0	72,462
TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	42	11	33,809	49,851	7,330,123
8-20-68 TRANSF. FRM. TAFT FLD.									
TAFT (4300)	SAN PATRICIO	9-01-68	4300	25.6	12	2	3,443	5,025	1,662,136
8-20-68 TRANSF. FRM. TAFT FLD.									
TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	6	2	13,315	19,632	417,482
TAFT (4900)	SAN PATRICIO	9-01-68	4900	25.6	4	3	9,613	5,936	856,948
8-20-68 TRANSF. FRM. TAFT FLD.									
TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0	0	0	0	0	4,506
TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3	0	0	0	0	44,497
TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6	0	0	0	0	1,176
TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4	0	0	0	0	596,906
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5	1	0	0	0	415,112
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7	1	0	0	0	331,922
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3	0	0	0	0	99,682
TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	6	4	36	4,648	2,470,995
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2	1	0	0	0	255,458
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	1	0	0	0	280,636
TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0	2	0	0	0	736,879
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0	1	0	0	0	53,327
TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	1	0	0	0	712,359
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0	0	0	0	0	139,686
TAFT, DEEP (F-40)	SAN PATRICIO	3-31-89	5389	25.0	0	0	0	0	8,675
TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	0	0	0	0	919,782
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	2	1	9	677	2,559,793
TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0	0	0	0	0	18,798
TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	0	0	0	0	121,357
TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	0	0	0	0	11,250
TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	0	0	0	0	82,433
TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0	0	0	0	0	3,843
TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7	0	0	0	0	477
TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1	0	0	0	0	16,969
TAFT, EAST (6050)	SAN PATRICIO	4-01-84	6047	46.6	1	1	12	2,119	63,785
TAFT, EAST (6300 FJB-E-)	SAN PATRICIO	9-16-86	6273	44.2	0	0	0	0	7,205
TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3	0	0	0	0	179,649
TAFT, NORTH (A-1 FRIO)	SAN PATRICIO	12-22-84	5554	44.0	1	0	0	0	1,780
TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0	1	0	0	0	87,754
TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1	0	0	0	0	28,879
TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1	0	0	0	0	107,641
FORMERLY CARRIED AS TAFT, NORTH /6400 SD., 6-1-60.									
TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7	0	0	0	0	141,960
TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5	0	0	0	0	169
TAFT, N. (6480)	SAN PATRICIO	8-26-81	6483	38.0	3	1	17,809	713	244,344
TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7	0	0	0	0	5,327
TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2	1	1	3,717	9,051	56,885
TAFT, NE. (6850)	SAN PATRICIO	1-18-82	6873	44.3	0	0	0	0	4,853
TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0	1	0	0	0	76,330
TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6	0	0	0	0	185,006
TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5	0	0	0	0	142,346
TAFT, SOUTH (HALL SAND LO. FB-B)	SAN PATRICIO	1-01-88	6750	25.0	1	1	1,227	5,119	123,392
TAFT, SOUTH (SINTON A)	SAN PATRICIO	9-24-90	6408	38.0	0	0	0	0	10,593
TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7	0	0	0	0	25,364
TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0	0	0	0	0	15,184
TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7	0	0	0	0	16,053
TAFT, SOUTH (6280 SAND)	SAN PATRICIO	3-25-93	6284	48.0	1	1	13,863	17,210	17,210
TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	0	0	0	0	59,257
TAFT, SOUTH (6730)	SAN PATRICIO	3-23-84	6739	44.0	0	0	0	0	5,202
TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7	1	0	0	0	328,130
TAFT, SOUTH (8500)	SAN PATRICIO	11-15-82	8521	47.5	2	2	48,343	10,952	225,690
TAFT, SOUTH (9500)	SAN PATRICIO	7-03-83	9596	40.0	0	0	0	0	1,057
TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	1	0	0	0	445,441
TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0	0	0	0	0	199,699
TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	2	1	10	1,472	245,049
TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	0	0	0	0	2,875,683
TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7	0	0	0	0	273,927
TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0	0	0	0	0	2,691
TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3	0	0	0	0	35,317
TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0	0	0	0	0	21,934
TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2	0	0	0	0	3,841
TAL VEZ (ROSENBERG)	WEBB	10-01-86	1900	45.0	18	8	5	431	161,536
TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8	0	0	0	0	29,008
TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	0	0	0	0	75,639
TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4	0	0	0	0	41,965
TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4	0	0	0	0	621,938
TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0	0	0	0	0	191,694
TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0	0	0	0	0	55,414
TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0	2	0	4	33	46,935
TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.									
TAL VEZ, E. (2000)	WEBB	10-01-80	2013	34.6	2	2	12	916	77,888
TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	2	0	0	0	34,920
TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8	1	1	12	1,341	42,169
TARANCAHUAS	DUVAL	12-14-39	2050	21.1	29	10	24	15,327	5,277,543
TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	5	2	24	10,187	316,310
TECOLOTE (FRIO 3300)	JIM WELLS	4-03-52	3328	53.8	0	0	0	0	2,380
TECOLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	0	0	0	0	26,537
TESORO	DUVAL	6-17-38	5106	41.8	2	2	24	1,248	358,948
TESORO (COLE UPPER 3640)	DUVAL	4-03-83	3650	40.0	0	0	0	0	8,503
TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	0	0	0	0	155,873
TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8	0	0	0	0	31,288
TESORO (3600 FRIO LO. SAND)	DUVAL	7-05-55	3620	29.1	0	0	0	0	150,871
THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8	1	0	0	0	368,571

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8	0	0	0	0	1,591,717
THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7	0	0	0	0	2,922
THELJON (1350 SAND)	STARR	4-27-54	1342	36.4	0	0	0	0	396
THELJON (1450)	STARR	6-22-52	1452	21.0	1	1	12	116	74,639
THOMAS DIX (4860)	SAN PATRICIO	12-01-84	4875	40.0	0	0	0	0	1,226
THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7	0	0	0	0	28,635
THOMAS DIX (5480 SAND)	SAN PATRICIO	10-17-81	5523	34.5	1	1	3,982	4,775	135,076
THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1	0	0	0	0	24,186
THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	3	2	13,558	4,997	853,622
THOMAS LOCKHART (HOCKLEY 4100)	DUVAL	10-14-87	4100	47.1	0	0	0	0	8,410
THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	8-05-63	5700	40.0	0	0	0	0	224,818
TIGER	DUVAL	4-25-50	1728	21.0	0	0	0	0	3,154
TIJERINA	JIM WELLS	1944	7109	40.0	0	0	0	0	1,284,670
COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.									
TIJERINA-CANALES	JIM WELLS	1944	2221	39.0	0	0	0	0	7,365,520
COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.									
TIJERINA-CANALES-BLUCHER	KLEBERG	1-05-44	7109	39.0	23	2	21,465	948	35,087,483
TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0	0	0	0	0	34,886
T.-C.-B. (ELLEN SAND)	JIM WELLS	10-15-82	6570	45.6	0	0	0	0	10,396
TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5	0	0	0	0	175,777
TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0	0	0	0	0	2,384
T-C-B (H-61 WEST)	KLEBERG	6-10-93	7372	42.3	4	4	355,583	143,818	143,818
T-C-B (H-62, N)	KLEBERG	9-22-79	7662	44.4	0	0	0	0	40,799
TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3	0	0	0	0	18,764
T.-C.-B. (H-64)	KLEBERG	7-10-82	7652	47.6	1	0	0	0	102,127
T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7	0	0	0	0	7,751
T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9	0	0	0	0	2,882
TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	7-24-89	7461	34.7	0	0	0	0	63
T.-C.-B. (SANFORD)	JIM WELLS	12-02-88	6308	44.8	0	0	0	0	1,003
TIJERINA-CANALES-BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4	3	1	13,599	3,459	121,219
T.-C.-B (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0	7	0	0	0	1,730,385
T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	0	0	0	0	22,223
TIJERINA-CANALES-BLUCHER (1-A E)	KLEBERG	12-05-68	7244	40.2	0	0	0	0	84,766
T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	0	0	0	0	217,534
T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0	0	0	0	0	133,084
TRANS FROM 19-C, S. FLD. 6-1-65.									
T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4	1	0	0	0	45,319
T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8	0	0	0	0	21,888
T.-C.-B. (21-A1)	JIM WELLS	8-01-60	7000	42.0	3	0	0	0	242,203
TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.									
T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2	0	0	0	0	11,117
TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	1-05-44	7109	39.0	0	0	0	0	50,703,927
DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59. CONS. WITH T-C-B (Z21 B4) EFF 4/1/65									
T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	6	1	87,836	13,365	1,157,110
FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74									
T.-C.-B. (21-B4, E)	JIM WELLS	1-05-44	7109	39.0	0	0	0	0	340,215
DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/ FLD. 4-1-65									
T.-C.-B. (21-B4, W)	JIM WELLS	1-05-44	7160	39.0	2	0	0	0	3,136,148
DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.									
T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2	0	0	0	0	26,765
TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2	2	1	7,284	598	77,283
T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	0	0	0	0	10,418
TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	1	1	40,901	4,308	239,219
T.-C.-B. (7380)	JIM WELLS	5-30-92	7408	38.0	1	1	80,036	11,294	37,494
T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3	0	0	0	0	12,021
T-C-B (7750)	KLEBERG	9-17-84	7751	39.8	0	0	0	0	9,359
T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	1	1	11,781	6,183	82,044
TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2	0	0	0	0	7,834
T-C-B (11800)	KLEBERG	3-27-84	11866	49.1	0	0	0	0	9,175
T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	3	1	20,936	8,941	2,652,049
T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0	0	0	0	0	446
T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	0	0	0	0	19,561
T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	1	1	18,742	9,737	4,786,925
T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	3	0	0	0	3,143,809
T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	4	1	13,130	6,715	1,765,040
T-C-B, E. (20-I-4, NE, 2 SEG.)	KLEBERG	9-26-88	7397	40.6	2	1	3,093	27,390	244,422
T-C-B, E. (20-I-4, NE, 3)	KLEBERG	3-11-88	7291	44.0	3	3	4,292	12,073	272,696
T-C-B, E (20-I-4,S)	KLEBERG	8-01-79	7620	40.5	0	0	0	0	382,821
TIJERINA-CANALES-BLUCHER,E(21-F)	KLEBERG	11-09-66	7834	42.2	0	0	0	0	3,902
TIO AYOLA (D-68)	BROOKS	5-07-79	3684	45.4	0	0	0	0	290
TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4	0	0	0	0	11,548
TOM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0	0	0	0	0	32,128
TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.									
TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6	0	0	0	0	5,920,641
TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	1	0	0	0	123,890
TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	5	3	36	2,908	179,502
TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	2	1	609	920	163,073
TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	1	0	0	0	231,776
TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	1	1	3,160	911	166,842
TRANS. FROM TOM GRAHAM FIELD, 4-1-49.									
TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0	0	0	0	0	52,635
TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.									
TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	0	0	0	0	82,033
TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4	0	0	0	0	556
TOM GRAHAM, N. (5290)	JIM WELLS	1-05-82	5294	48.8	0	0	0	0	1,131
TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2	0	0	0	0	1,175
TOM WALSH (ESCONDIDO)	WEBB	4-15-89	5138	39.0	0	0	0	0	763
TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9	0	0	0	0	12,736
TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0	0	0	0	0	1,526
TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0	0	0	0	0	17,637
TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6	0	0	0	0	10,167
TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4	0	0	0	0	3,039
TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0	0	0	0	0	22,921
TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	0	0	0	0	376,069
TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0	0	0	0	0	6,412
TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5	0	0	0	0	2,522
TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0	0	0	0	0	14,438
TRIPLE -A- (FRIO 6450)	SAN PATRICIO	6-12-79	6430	19.3	1	0	0	0	33,121
TRIPLE -A- (FRIO 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	5	1	219	4,820	1,441,416
TRIPLE -A- (FRIO 7100)	SAN PATRICIO	1950	7130	45.0	0	0	0	0	3,686
TRIPLE -A- (FRIO 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0	0	0	0	0	4,755
TRIPLE -A- (FRIO 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6	0	0	0	0	26,344
TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1950	7300	40.0	0	0	0	0	169
TRIPLE -A- (FRIO 7302 SD)	SAN PATRICIO	5-14-86	7273	24.2	1	0	8,724	66	11,982
TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8	1	0	0	0	16,060
TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7	0	0	0	0	1,493
TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6	0	0	0	0	43,976
TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5	0	0	0	0	15,702
TSESMELIS (4050)	JIM WELLS	9-11-87	4064	46.9	0	0	0	0	1,168
TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0	1	1	227	109	8,771
TULE LAKE, N.E. (LAURELES)	NUECES	9-22-84	12696	49.9	1	1	8,173	1,860	57,234
TURKEY CREEK	NUECES	1-03-38	5800	25.0	1	0	0	0	9,555,249
TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9	0	0	0	0	21,388
TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0	0	0	0	0	6,850
TURKEY CREEK (5370)	NUECES	5-01-84	5389	31.0	0	0	0	0	3,482
TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9	1	1	317	543	18,847
TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	1	1	12	1,893	242,521
TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	0	0	0	0	208,052
TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	2	1	5,307	2,102	182,298
TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7	0	0	0	0	36,925
TURKEY CREEK (OAKVILLE 3350)	NUECES	5-17-86	3360	21.6	0	0	0	0	80,217
TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	11	5	49,134	25,105	3,049,154
SEPARATED FROM TURKEY CREEK	1-20-48.								
TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	1	0	0	0	104,349
TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0	0	0	0	0	207,372
SEPARATED FROM TURKEY CREEK,									
TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0	0	0	0	0	7,593
TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2	0	0	0	0	6,431
URSCHEL (4010)	STARR	8-09-75	4018	50.7	0	0	0	0	76,462
URSCHEL (4250)	STARR	12-26-71	4260	51.1	0	0	0	0	54,131
URSCHEL (4360)	STARR	12-01-74	4373	44.0	0	0	0	0	137,757
VAELLO	DUVAL	10-04-48	4858	43.9	0	0	0	0	104,459
VAELLO (HIAMATHA SAND)	DUVAL	8-08-57	5534	42.6	0	0	0	0	65,160
VAELLO (TEDLIE)	DUVAL	2-16-74	4690	45.1	1	1	12	604	11,813
VAELLO (WOODLEY)	DUVAL	11-06-62	4757	44.7	0	0	0	0	73,795
VAELLO (3900 SAND)	DUVAL	7-07-59	3946	38.2	0	0	0	0	3,406
VAELLO, SW. (TEDLIE)	DUVAL	7-15-88	4717	42.0	1	0	3	35	477
VAELLO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9	1	0	0	0	39,894
VAL-MAX	STARR	4-27-85	3588	38.2	4	4	8,658	7,607	83,718
VELA (BREUER SAND)	STARR	7-21-59	3530	37.4	0	0	0	0	34,563
VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	1	0	0	0	19,206
VERSA (Y-8 SAND)	DUVAL	1-20-86	5665	42.0	0	0	0	0	312
VIBORAS	BROOKS	8-06-50	6579	44.2	0	0	0	0	98,340
VIBORAS (F-00)	BROOKS	1-03-84	6204	46.0	1	1	25	1,196	80,818
VIBORAS (F-36)	BROOKS	8-13-85	6366	43.5	0	0	0	0	20,322
VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	5	2	213	5,603	938,427
VIBORAS (F-73,V1-C)	BROOKS	3-07-81	6712	47.5	1	0	0	0	36,561
VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6	0	0	0	0	50,042
VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0	0	0	0	0	386,861
VIBORAS (FRIO 7650)	BROOKS	9-01-57	7666	42.6	0	0	0	0	44,466
VIBORAS (G-08, E)	BROOKS	7-12-83	7412	49.3	0	0	0	0	2,671
VIBORAS (G-08, N)	BROOKS	7-19-86	7470	44.8	0	0	0	0	1,431
VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	3	2	8,466	3,557	768,058
VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5	0	0	0	0	5,117
VIBORAS (G-31, VIII)	BROOKS	5-04-93	7676	42.6	1	1	60,795	2,310	2,310
VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	9	4	31,125	14,424	443,968
VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	0	0	0	0	66,901
VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	5	3	7,216	10,149	221,350
VIBORAS (G-46, UPPER)	BROOKS	3-12-83	7377	43.5	0	0	0	0	17,247
VIBORAS (G-47, N)	BROOKS	9-25-87	7452	43.6	0	0	0	0	1,092
VIBORAS (G-52)	BROOKS	12-02-64	7553	43.7	0	0	0	0	3,555
VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	0	0	0	0	24,574
VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0	0	0	0	0	1,458
VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	1	0	0	0	45,566
VIBORAS (G-59, VIII, NW)	BROOKS	8-04-87	8020	44.1	2	1	14,376	5,183	57,272
VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5	0	0	0	0	15,951
VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5	0	0	0	0	4,668

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV. API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
VIBORAS (MASSIVE FIRST 6,V)	BROOKS	8-13-83	8720	43.0	0	0	0	0	1,495
VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	2	1	10,722	1,040	240,803
VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4	0	0	0	0	42,911
VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	0	0	0	0	47,941
VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	1	0	0	0	40,136
VIBORAS (ZONE 2, VIII, Z)	BROOKS	12-03-85	8166	45.3	0	0	0	0	41,559
VIBORAS (ZONE 2, VIII, N)	BROOKS	5-17-88	8083	45.8	1	0	0	0	34,301
VIBORAS (ZONE 6,E)	BROOKS	12-04-61	8257	40.6	0	0	0	0	126,775
VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9	0	0	0	0	866
VIBORAS (8,300)	BROOKS	7-01-57	8392	47.1	0	0	0	0	5,026,222
VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4	0	0	0	0	1,084
VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0	0	0	0	0	263,580
VIBORAS (8500, VIII, W)	BROOKS	2-04-67	8504	41.0	0	0	0	0	99,808
VIBORAS (8500,SOUTH,SEG III)	BROOKS	6-01-84	8514	40.3	2	2	6,379	4,678	149,559
VIBORAS (8500,SOUTH,SEG IV)	BROOKS	6-01-84	8514	40.3	0	0	0	0	37,188
VIBORAS (8500, SOUTH)	BROOKS	4-30-77	8514	40.3	0	0	0	0	321,528
VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1	0	0	0	0	2,964
VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4	0	0	0	0	55,431
VIGGO (C-50)	DUVAL	8-16-80	2512	37.9	0	0	0	0	1,149
VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1	0	0	0	0	5,802
VIGGO (HOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6	1	0	0	0	2,789
VIGGO (MIRANDO 3, SEG. A)	DUVAL	5-18-85	2748	24.6	1	0	0	0	6,550
VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	5	3	13,558	19,458	1,789,620
VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8	0	0	0	0	23,186
VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0	0	0	0	0	351,698
VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8	0	0	0	0	141,637
VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0	0	0	0	0	491
VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4	0	0	0	0	9,788
VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6	0	0	0	0	97,668
VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	0	0	0	0	372,998
VIGGO (2720)	DUVAL	6-15-77	2745	26.5	0	0	0	0	6,510
VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6	0	0	0	0	81,912
VIOLA	NUECES	5-03-47	5530	43.0	0	0	0	0	247,891
VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6	0	0	0	0	1,125
VIOLA (4000)	NUECES	7-12-54	4097	18.2	2	0	0	0	756,689
VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0	0	0	0	0	61,020
VIOLA (4270)	NUECES	9-17-72	4272	24.0	1	1	547	3,827	144,903
VIOLA (4400)	NUECES	12-28-54	4430	24.0	1	1	2,967	496	662,646
VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7	0	0	0	0	223,586
VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0	0	0	0	0	269,209
VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7	0	0	0	0	24,509
VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0	0	0	0	0	137,328
VIOLET (3800)	NUECES	3-29-58	3818	24.0	0	0	0	0	70,369
VIOLET (3850)	NUECES	3-19-58	3853	22.9	0	0	0	0	263,987
VIOLET (5700)	NUECES	2-03-74	5740	20.0	0	0	0	0	934
VIOLET (6500)	NUECES	10-06-79	6565	53.0	1	0	0	0	12,643
VIOLET, W. (FRIO 6600)	NUECES	8-04-72	6625	40.4	0	0	0	0	68,832
VIRGINIA (9,050)	ARANSAS	6-01-80	9090	52.8	1	1	23,172	3,614	28,833
VIRGINIA (9,700)	ARANSAS	6-16-80	9699	52.3	1	1	66,326	4,626	59,647
VIRGINIA (9900)	ARANSAS	2-25-92	9946	48.5	2	2	56,756	29,808	44,997
VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9	1	1	3,882	3,728	5,998
VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	0	0	7,398	1,327	113,440
VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0	0	0	0	0	44,858
VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	2	2	48,172	23,855	160,577
VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	0	0	0	0	55,944
VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	2	2	40,188	9,362	174,950
VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8	0	0	0	0	1,122,604
VISTA GRANDE (COOK MOUNTAIN D1)	STARR	9-29-91	2849	39.4	1	0	12	426	1,936
VOLPE	WEBB	6-13-39	2461	27.0	3	1	12	406	2,991,468
VOLPE, SOUTH (MIRANDO)	WEBB	7-08-63	2480	20.2	0	0	0	0	655
FORMERLY CARRIED AS VOLPE, SOUTH									
W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7	0	0	0	0	40,826
WADE CITY	JIM WELLS	2-19-40	4800	32.2	0	0	0	0	10,075,793
WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2	0	0	0	0	4,197
TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.									
WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2	0	0	0	0	105,537
WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0	0	0	0	0	2,704
WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0	0	0	0	0	53,105
WADE CITY, W. (HERBERT)	JIM WELLS	1-09-83	3207	46.4	1	0	9	356	17,648
WARE (OHERN)	STARR	2-17-53	2266	32.0	3	0	0	0	713,482
WATKINS	WEBB	5-08-47	877	22.0	10	9	12	773	68,151
WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0	1	0	0	0	16,724
WEBB (5500)	SAN PATRICIO	9-13-88	5496	40.1	1	1	8,782	8,077	152,577
WEBB (8700)	SAN PATRICIO	12-24-89	8714	34.7	0	0	0	0	23
WEIL	JIM HOGG	8-14-43	5050	46.0	0	0	0	0	759,605
WEIL (HOCKLEY)	JIM HOGG	6-16-92	4123	44.0	2	2	1,597	15,736	21,224
WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	4	4	1,882	7,338	35,552
WEIL (5800)	JIM HOGG	6-17-80	5834	42.0	0	0	0	0	547
WEIL (6046)	JIM HOGG	3-19-82	6050	40.6	0	0	0	0	2,856
WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	0	0	0	0	50,073
WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6	0	0	0	0	485,605
WEIL, SOUTH (5850)	JIM HOGG	11-26-84	5854	43.3	0	0	0	0	232
WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8	0	0	0	0	692
WELDER	DUVAL	6-07-44	2069	46.0	2	1	12	490	241,258

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WELDER-DURHAM (4-B SD.) TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.	SAN PATRICIO	11-12-50	4575	23.0	0	0	0	0	28,868
WELDER-DURHAM (7-A SD.) FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. TO PLYMOUTH /7100 SD./,	SAN PATRICIO	10-15-50	7100	40.9	0	0	0	0	5,576
WELDER WILDLIFE (7120)	SAN PATRICIO	1-24-87	7120	43.2	0	0	0	0	17,093
WELHED (FRIO, LOWER)	SAN PATRICIO	8-28-58	5847	40.0	0	0	0	0	226,649
WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	0	0	0	0	39,782
WHITE POINT	SAN PATRICIO	1930	4880	23.0	0	0	0	0	3,136
WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0	0	0	0	0	31,762
WHITE POINT, EAST	SAN PATRICIO	2-23-38	5665	38.2	55	15	67,572	45,046	86,936,620
WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	2-23-38	6739	42.0	0	0	0	0	11,338
WHITE POINT, EAST (DOUGLAS, LO.)	NUECES	4-21-57	6584	38.0	0	0	0	0	51,120
WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5	0	0	0	0	2,186
WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3	0	0	0	0	2,673
WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	3-19-66	4903	25.8	4	2	3,067	5,630	132,465
WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0	1	1	2,804	1,928	139,995
WHITE POINT, EAST (HEEP) DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.	SAN PATRICIO	2-23-38	5747	38.0	6	1	8,870	2,426	3,354,780
WHITE POINT, E. (HEEP, LO)	SAN PATRICIO	4-26-55	5850	41.0	0	0	0	0	466,803
WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0	0	0	0	0	426,639
WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0	0	0	0	0	21,460
WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	8	1	9,005	3,664	3,186,540
WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4	0	0	0	0	14,363
WHITE POINT, EAST (M-4)	SAN PATRICIO	9-02-92	8008	40.0	1	0	4,013	856	1,814
WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	0	0	0	0	110,285
WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0	0	0	0	0	30,042
WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2	0	0	0	0	184,957
WHITE POINT, E (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1	0	0	0	0	21,468
WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6	0	0	0	0	22,908
WHITE POINT, E. (RACHAL SD)	NUECES	11-02-53	8294	35.9	0	0	0	0	978,524
WHITE POINT, E. (SCOOTER SAND)	NUECES	11-07-53	8550	34.7	0	0	0	0	171,410
WHITE POINT, EAST (STATE)	NUECES	10-18-91	5861	47.0	1	1	12,657	6,901	21,954
WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0	0	0	0	0	25,697
WHITE POINT, EAST (3000)	SAN PATRICIO	5-04-65	3072	31.0	0	0	0	0	33,371
WHITE POINT, EAST (3200 C)	SAN PATRICIO	4-10-65	3264	23.0	2	0	0	0	135,215
WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2	0	0	0	0	31,064
WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6	0	0	0	0	15,188
WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2	0	0	0	0	8,329
WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6	0	0	0	0	205,238
WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	0	0	0	0	308,550
WHITE POINT, EAST (5000 SD.) DIV. FROM WHITE POINT, EAST 4-1-59.	SAN PATRICIO	2-23-38	5000	29.8	5	0	0	0	5,304,229
WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0	0	0	0	0	4,367
WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0	0	0	0	0	94,467
WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	1	0	0	0	278,736
WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	1	0	0	0	116,974
WHITE POINT, EAST (5800)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	0
WHITE POINT, E. (5800 SEG. B)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	569
WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1	0	0	0	0	1,282
WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1	0	0	0	0	675,055
WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1	0	0	0	0	142,828
WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	0	0	0	0	403,991
WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	0	0	0	0	75,219
WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5	0	0	0	0	132,377
WHITE POINT, EAST (6150)	SAN PATRICIO	5-18-88	6155	46.6	1	0	0	0	6,461
WHITE POINT, EAST (5880)	NUECES	2-06-82	6111	45.0	0	0	0	0	10,260
WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0	1	1	17,866	13,131	19,063
WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	0	0	0	0	732,718
WHITE POINT, E. (7550)	SAN PATRICIO	9-01-69	7559	43.7	0	0	0	0	44,197
WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4	0	0	0	0	712
WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1	0	0	0	0	63,125
WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0	0	0	0	0	6,961
WHITE POINT, EAST (9300)	SAN PATRICIO	3-02-85	9358	39.4	0	0	0	0	13,895
WHITE POINT, EAST (9800)	SAN PATRICIO	1-28-85	9795	36.7	0	0	0	0	4,865
WHITTED (7050)	HIDALGO	9-30-68	7044	45.0	0	0	0	0	4,758
WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7	0	0	0	0	11,739
WILLAMAR	WILLACY	11-14-40	7600	39.0	49	16	159,985	175,841	45,792,343
WILLAMAR (BELL SAND)	WILLACY	1-15-85	8250	31.0	0	0	0	0	3,427
WILLAMAR (GRABEN A-1 SD., N.) SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.	WILLACY	11-14-40	7870	30.0	2	1	3,172	11,711	2,371,055
WILLAMAR (GRABEN A-2 SAND, N.) SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.	WILLACY	11-14-40	7834	30.0	0	0	0	0	76,571
WILLAMAR (GRABEN C-1 SAND, N.) SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.	WILLACY	11-14-40	7950	30.0	1	1	946	7,354	1,015,190
WILLAMAR (GRABEN NORTH) TRANS. FROM WILLAMAR FIELD, 1-1-55.	WILLACY	11-14-40	7834	30.0	3	3	41,783	22,518	2,285,636
WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	2	1	5,186	9,608	155,285
WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0	0	0	0	0	27,400
WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0	1	0	0	0	13,177
WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	0	0	0	0	238,602
WILLAMAR (MIOCENE 5300, EAST)	WILLACY	9-10-93	5150	31.5	1	1	28,837	16,581	16,581
WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	3	3	40,742	7,767	317,267
WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	3	3	14,184	5,607	353,279
WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0	0	0	0	0	4,809

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 4

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)		
WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	0	0	7	380	111,485	
WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	213	53	93,280	376,158	38,590,005	
TRANS FROM WILLAMAR FIELD 1-1-55.										
WILLAMAR, WEST (MIOCENE 5100)	WILLACY	2-04-83	5092	35.0	4	3	45,860	11,863	54,864	
WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	7	4	40,214	27,925	328,713	
WILLAMAR, WEST (MIOCENE 5500, N)	WILLACY	1-14-90	5519	37.0	1	0	0	0	11,560	
WILLAMAR, WEST (MIOCENE 5650)	WILLACY	12-23-84	5616	28.5	0	0	0	0	65,137	
WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0	5	4	35,192	34,526	332,446	
WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	1	0	0	0	386,505	
WILLAMAR, WEST (MIOCENE 6050)	WILLACY	2-23-83	6070	32.0	0	0	0	0	36,036	
WILLAMAR, WEST (MIOCENE 6050, N)	WILLACY	5-01-84	6070	32.0	2	0	0	0	164,211	
WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	1	0	71,890	497	149,295	
WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5	1	1	1,998	1,000	41,781	
WILLAMAR, W. (MIOCENE 6400)	WILLACY	1-09-65	6394	31.5	6	4	15,154	20,616	593,464	
WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	0	0	0	0	1,801,477	
WILLMANN (LOVELLA)	SAN PATRICIO	10-02-83	5118	45.6	0	0	0	0	623	
WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0	0	0	0	0	4,319	
WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	1	1	10	955	8,349	
WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	3	0	0	0	16,544	
WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9	0	0	0	0	44,482	
WILLMANN, N. (FRIO 3150)	SAN PATRICIO	11-29-65	3156	22.0	0	0	0	0	871	
WILLMANN, N. (FRIO 3800)	SAN PATRICIO	8-31-65	3854	24.2	0	0	0	0	4,945	
WILLMANN, NORTH (FRIO 4000)	SAN PATRICIO	7-26-82	3900	33.0	0	0	0	0	3,957	
WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	9-12-65	4247	35.0	1	1	11	1,673	29,551	
WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5	0	0	0	0	49,968	
WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0	0	0	0	0	925,688	
WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	2-24-82	10425	53.2	0	0	0	0	0	
WRIGLEY (GOV'T WELLS)	DUVAL	2-22-93	2536	20.0	0	0	41	200	200	
YAEGER	JIM HOGG	6-16-53	3741	36.5	0	0	0	0	162,546	
YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	1	1	12	560	600,516	
YEARY (H-92)	KLEBERG	10-04-82	7932	46.0	0	0	0	0	1,212	
YEARY (I-05)	KLEBERG	10-07-83	8050	46.7	0	0	0	0	3,178	
YEARY (I-10, E)	KLEBERG	5-26-84	8449	33.0	0	0	0	0	14	
YEARY (I-63)	KLEBERG	4-01-64	8711	40.4	2	0	0	0	126,376	
YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2	0	0	0	0	29,064	
YEARY (I-89, E)	KLEBERG	11-27-82	8778	39.6	0	0	0	0	6,447	
YEARY (J-45)	KLEBERG	5-05-62	9443	43.4	0	0	0	0	16,532	
YEARY (KNOX)	KLEBERG	6-28-82	8493	41.4	1	1	16,633	900	17,862	
YEARY (7350 SAND)	KLEBERG	7-17-93	7348	42.2	1	1	16,708	9,095	9,095	
YEARY (7400 SAND)	KLEBERG	10-08-92	7414	42.8	3	3	33,916	82,405	84,998	
YTURRIA	STARR	9-22-41	4225	43.3	3	0	0	0	2,905,289	
YTURRIA (FRIO C-1)	STARR	4-11-82	4120	43.0	1	1	9	1,405	39,771	
YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7	0	0	0	0	9,729	
YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	1	0	0	0	1,252,663	
YTURRIA (4495 FRIO)	STARR	12-08-93	4498	40.8	1	1	597	1,467	1,467	
YTURRIA (4530, E)	STARR	4-22-73	4534	42.0	1	0	0	0	81,929	
YTURRIA (4590 STRAY)	STARR	8-28-87	4595	48.6	0	0	634	302	22,325	
YTURRIA (4600, E)	STARR	4-22-72	4598	45.5	1	0	0	0	9,736	
YTURRIA (4620, E)	STARR	4-15-73	4626	43.0	0	0	0	0	37,384	
YTURRIA (4730 STRAY)	STARR	11-29-86	4744	45.0	0	0	0	0	2,235	
YTURRIA (4740, E)	STARR	5-04-73	4744	49.0	0	0	0	0	2,455	
YTURRIA, N.E. (FRIO 4500)	STARR	6-13-89	4536	43.0	0	0	0	0	63,848	
YTURRIA, NE. (VICKSBURG 6500)	STARR	8-11-84	6522	34.0	0	0	0	0	4,352	
YTURRIA, NE (4700)	STARR	12-20-91	4729	60.3	0	0	163	216	15,926	
YTURRIA, NE. (5000 SAND)	STARR	3-22-92	4985	45.5	2	1	19,836	8,118	11,883	
YZAGUIRRE	STARR	1920	4949	48.0	0	0	0	0	15,360	
YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5	0	0	0	0	11,441	
YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0	0	0	0	0	20,684	
YZAGUIRRE (4540)	STARR	9-20-82	4532	58.0	1	0	0	0	19,421	
YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0	0	0	0	0	29,597	
YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9	0	0	0	0	39,926	
YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4	0	0	0	0	2,046	
YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8	0	0	0	0	6,153	
YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0	0	0	0	0	10,926	
YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7	0	0	0	0	5,651	
YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7	0	0	0	0	1,267	
YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0	0	0	0	0	9,229	
YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0	0	0	0	0	1,025	
ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0	0	0	0	0	1,534	
ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	1	1	3,457	2,077	91,891	
ZIM	STARR	1939	1340	24.0	0	0	0	0	943	
ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	4	2	36	3,753	350,321	
ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2	2	1	12	2,694	77,950	
ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	2	1	12	1,504	45,669	
ZOLLER (FRIO 9,100)	ARANSAS	5-30-68	9121	47.4	0	0	0	0	1,132	
ZOLLER (FRIO 11200 SD.)	ARANSAS	12-24-53	11158	40.1	0	0	0	0	34,070	
ZONE 21-B TREND (OIL)	KLEBERG	12-01-74	7100	40.6	30	6	26,099	14,070	3,379,496	
FLD. CREATED FROM T.C.B (21-B), BORREGOS, & SEELIGSON 11-27-74										
DISTRICT 4 TOTAL					5,284	7,986	3,108	20,711,118	9,812,680	3,160,640,646

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	31	0	0	0	0
ALABAMA FERRY (GLENROSE "D")	LEON	10-14-83	9883	42.2	168	108	4,585,268	2,663,582	21,036,063
ALABAMA FERRY (WOODBINE-DEXTER)	LEON	3-30-85	8163	21.6	12	7	95,096	139,683	1,388,081
ALABAMA FERRY (WOODBINE-LEWIS.)	LEON	6-10-85	7848	35.9	0	0	0	0	623
ALABAMA FERRY, N. (WOODBINE-DEXTER)	LEON	2-01-90	7868	33.2	1	1	8,046	4,382	29,064
SEPARATED FROM ALABAMA FERRY (WOODBINE-DEXTER) 2/1/90 DOCKETS 5-89755 & 5-90079									
ALABAMA FERRY (GLENROSE D, WEST)	LEON	5-01-87	9912	42.2	96	71	960,741	125,534	3,695,368
SEPARATED FROM ALABAMA FERRY (GLENROSE "D") 5/1/87									
ALABAMA FERRY, SE. (GLENROSE D)	HOUSTON	6-26-89	10133	43.0	7	7	65,102	14,061	130,519
TRANS. FROM ALABAMA FERRY (GLENROSE D) 8/1/89									
ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	2	1	8	1,233	76,386
ALTO SPRINGS (BUDA)	FALLS	12-15-80	4016	33.5	2	1	7	503	34,826
ALTO SPRINGS (GEORGETOWN)	LIMESTONE	2-24-89	3720	35.0	1	0	0	0	15
ANGUS	NAVARRO	4-15-46	1450	39.0	0	0	0	0	93,049
COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.									
ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	8	7	208	24,763	933,448
ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0	0	0	0	0	45,360
ASHLEY MIZER (TRAVIS PEAK)	HENDERSON	5-31-83	10610	50.0	1	1	10	925	19,976
ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	0	0	0	0	24,378
BBR (BUDA-GEORGETOWN)	ROBERTSON	8-26-81	7083	36.3	0	0	0	0	5,741
BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9	0	0	0	0	10,040
BARWISE (BUDA)	ROBERTSON	8-01-86	6680	33.0	0	0	0	0	2,521
BAZETTE	NAVARRO	2-10-39	3008	44.0	6	5	3,164	8,137	476,411
BENCHLEY (AUSTIN CHALK)	ROBERTSON	12-05-80	7100	33.2	0	0	0	0	17,897
BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0	0	0	0	0	6,717
BIG R (SMACKOVER)	NAVARRO	4-12-89	9346	49.2	1	1	23,406	26,841	285,155
BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0	0	0	0	0	59,790
BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	2	1	7,693	106	3,193,874
BO-NAN-DE (SUB-CLARKSVILLE)	HOPKINS	4-17-80	4070	14.8	1	1	12	382	32,084
BOSQUE, SOUTH	MCLENNAN	192	500	41.0	110	104	159	3,559	310,051
BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	14	7	227,962	166,072	16,466,223
BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	8	2	216,273	299,439	3,910,299
BUFFALO	LEON	7-25-49	5720	27.0	14	9	8,175	42,679	3,292,330
BUFFALO (WOODBINE)	LEON	11-17-81	5650	45.0	1	1	12	1,911	13,996
BUFFALO, EAST (SUB-CLARKSVILLE)	LEON	6-24-80	5720	45.0	0	0	0	0	336
BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0	0	0	0	0	75,549
BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0	0	0	0	0	34,494
BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0	0	0	0	0	6,393
CALVERT	ROBERTSON	10-24-44	2212	36.0	40	34	606	12,729	1,170,857
CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2	0	0	0	0	1,268
CAMPBELL	HUNT	4-26-43	4352	31.0	1	0	0	0	434,931
CARROLL SPRINGS (RODESSA)	HENDERSON	7-23-84	9728	47.2	2	2	1,326	7,029	106,502
CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0	0	0	0	0	140,499
CEDAR CREEK, S. (SMACKOVER)	HENDERSON	12-25-84	11556	54.5	0	0	0	0	224
CENTERVILLE (GLEN ROSE "G")	LEON	12-14-91	8587	39.3	0	0	0	0	1,571
CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	0	0	0	0	4,286
CENTERVILLE, S. (WOODBINE W-1)	LEON	4-01-80	6796	37.5	3	3	8,918	10,159	44,363
CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0	0	0	0	0	125,541
CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0	0	0	0	0	2,640
CHANDLER (TRAVIS PEAK)	HENDERSON	8-02-82	10484	49.7	0	0	0	0	441
CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0	0	0	0	0	11,327
CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	1	1	11	1,214	71,429
CHENEYBORO (COTTON VALLEY)	NAVARRO	2-13-78	9700	50.6	7	3	20,305	3,776	3,119,559
CHENEYBORO (RODESSA)	NAVARRO	10-25-83	5850	43.8	0	0	0	0	39,643
CHENEYBORO, SW. (9585)	NAVARRO	6-01-88	10163	45.5	0	0	0	0	570
CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-58	3225	28.0	0	0	0	0	3,860
COIT (NACATOCH)	LIMESTONE	9-25-54	1161	28.0	1	0	0	0	8,682
COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	5	3	36	50	142,440
COMO	HOPKINS	9-15-47	4210	22.0	1	0	0	0	3,481,420
COMO (CONSOLIDATED)	HOPKINS	5-01-91	4210	22.0	27	19	98	88,412	269,347
CONSOLIDATION OF COMO & COMO (SUBCLARKSVILLE)-5/1/91									
COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0	2	1	3,676	1,061	16,727
COMO (MORRIS SD.)	HOPKINS	3-16-64	7892	43.0	0	0	0	0	0
FLD. NAME CHANGED TO COMO (RODESSA, LO. HILL).									
COMO (RODESSA HILL, LO.)	HOPKINS	3-16-64	7892	43.0	1	1	1,109	711	96,972
COMO (SUB-CLARKSVILLE)	HOPKINS	2-15-54	4028	18.0	0	0	0	0	1,218,142
PER DOC. 05-95647 CONS. TO COMO (CONSOLIDATED)-5/1/91									
COMO, N.E. (SUBCLARKSVILLE)	HOPKINS	8-21-85	4038	12.6	5	4	48	35,117	278,398
COMO, S.E. (HILL)	HOPKINS	9-02-83	7956	46.0	0	0	0	0	7,619
CORSICANA (SHALLOW)	NAVARRO	1-01-20	1200	36.0	2,659	1,566	2,846	186,684	44,152,691
ANGUS FIELD COMBINED 12/1/53, RICE FIELD COMBINED WITH CORSICANA (SHALLOW) 10/1/56									
CORSICANA (WOODBINE)	NAVARRO	11-19-92	3776	43.3	3	2	12	13,566	15,601
COW BAYOU	FALLS	4-01-50	1187	34.0	3	2	4	48	29,697
CURRIE	NAVARRO	1922	3000	41.0	8	3	11	3,778	7,495,219
DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0	0	0	0	0	270,075
DEER CREEK	FALLS	11-16-50	1057	35.0	20	11	37	961	162,634
DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0	0	0	0	0	1,343
DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0	0	0	0	0	1,119
EDGE (RODESSA)	VAN ZANDT	5-10-91	8518	40.4	1	0	0	0	3,810
EILEEN SULLIVAN (GLEN ROSE)	LEON	10-21-88	8947	57.0	0	0	0	0	0
EILEEN SULLIVAN (GLEN ROSE D-3)	LEON	8-24-93	8674	46.0	1	1	6	531	531
EVANS CHAPEL (SUB-CLARKSVILLE)	LEON	5-22-93	6916	43.8	1	1	9,424	7,099	7,099
FISHER-BUDA	ROBERTSON	1-06-82	7366	36.6	0	0	0	0	4,613
FLAG LAKE	HENDERSON	11-15-37	3100	45.0	6	1	11	210	898,313

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FLETCHER	FALLS	1951	3250	32.0	0	0	0	0	5,189
TRANS. TO LOTT FIELD, 4-1-51.									
FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0	0	0	0	0	1,396
FOUR-K (WOODBINE, DEXTER)	NAVARRO	1-23-90	3733	37.5	1	1	12	1,950	9,661
FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	1	0	0	0	721,744
FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5	1	0	0	0	1,650
FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	48.0	0	0	0	0	97,607
COMBINED WITH FAIRWAY (JAMES LIME)-DIST. 06- EFF. 7/1/61									
FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	2	2	24	13,387	901,896
FRUITVALE, EAST (JAMES LIME)	VAN ZANDT	7-03-82	8346	43.3	0	0	0	0	1,468
FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0	0	0	0	0	526,941
FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8	0	0	0	0	26,864
FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	6	0	0	0	611,463
FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	2	0	0	0	117,726
FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	4-02-78	8336	50.0	1	0	0	0	81,361
FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	1	0	0	0	71,056
FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0	0	0	0	0	221,560
FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0	1	1	30	1,379	58,279
FRUITVALE, SW. (TRAVIS PEAK)	VAN ZANDT	7-29-90	8674	39.1	0	0	0	0	5,726
GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5	0	0	0	0	2,608
GENEVIEVE MCGEE (RODESSA)	HENDERSON	8-17-91	9809	43.2	3	3	35,630	20,175	27,730
GIDDINGS (AUSTIN CHALK-5)	ROBERTSON	10-29-60	6536	34.6	0	0	0	0	22,452
GRADDY (WOODBINE)	FREESTONE	9-24-59	4706	32.0	1	0	0	0	1,538
GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	5	1	12	3,538	133,514
GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0	0	0	0	0	11,837
GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	4	1	160	1,893	758,030
GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	2	1	908	11,244	492,291
GRAND SALINE (3RD RODESSA)	VAN ZANDT	6-01-82	8450	45.4	0	0	0	0	12,416
GREAT WESTERN	NAVARRO	6-06-54	888	22.0	6	4	44	21	128,798
GROESBECK	LIMESTONE	1941	5685	42.0	0	0	0	0	6,892
GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0	0	0	0	0	1,830
HAM FOX (RODESSA)	HENDERSON	2-20-83	8567	52.0	3	1	11	1,175	35,778
HAM FOX (RODESSA "C")	HENDERSON	5-21-85	8540	47.7	1	1	12,548	1,824	25,892
HAM FOX (RODESSA "G")	HENDERSON	1-28-82	8608	44.0	0	0	0	0	4,282
HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	6	4	47	6,051	1,255,031
HAM GOSSETT (DEXTER, LO.)	KAUFMAN	4-04-51	4030	36.0	0	0	0	0	258,815
HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3988	36.0	1	0	0	0	136,749
HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	4	1	12	263	626,019
HAM GOSSETT (GLENROSE A-1, UP)	KAUFMAN	4-08-92	5716	39.0	1	1	160	1,066	4,017
HAM GOSSETT (GLENROSE "D")	KAUFMAN	7-24-51	5815	42.0	1	0	1	0	777
HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	1	1	12	423	189,521
HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0	0	0	0	0	232,189
HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	10	9	56	13,689	2,434,241
HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0	0	0	0	0	269,327
HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0	0	0	0	0	8,729
HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0	1	0	0	0	24,106
HAM GOSSETT (RODESSA-YOUNG)	KAUFMAN	6-06-88	6384	39.9	0	0	0	0	7,024
HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	2	0	0	0	1,057,920
HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	3	2	24	13,622	527,184
HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0	0	0	0	0	2,255
TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.									
HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	1	0	0	0	407,968
HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	1	1	12	414	237,858
HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0	0	0	0	0	14,720
HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	9	6	1,005	42,966	6,197,506
HAM GOSSETT, NE. (LSVLE., LO.)	KAUFMAN	12-01-53	3373	37.4	3	2	9	1,788	467,430
HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	4	3	1,810	11,729	1,336,879
HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	4	2	214	6,144	449,551
HERRING (NACATOH)	LEON	9-18-65	3460	44.0	0	0	0	0	424
HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0	1	0	2	5	4,351
HILLTOP RESORT (AUSTIN CHALK)	LEON	9-01-82	6624	31.2	12	11	100	162,233	309,276
HILLTOP RESORT (SUB-CLARKSVILLE)	LEON	8-07-84	6664	32.0	0	0	0	0	619
HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	5	4	30	10,604	275,554
HONEST RIDGE	LIMESTONE	1946	2860	39.0	6	4	23	294	81,257
HOOLIA CREEK (BUDA)	FALLS	1-20-83	862	27.0	0	0	0	0	323
HORN HILL (WOODBINE)	LIMESTONE	10-28-82	2900	37.9	4	4	48	697	18,128
HOSANNAH (WOODBINE)	LIMESTONE	1-26-82	2647	20.0	7	2	12	2,141	43,517
HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	4	0	2	0	16,172
HUMBOLDT (RODESSA)	HUNT	1-18-92	5454	41.0	3	3	13,121	50,132	85,284
ICI (GEORGETOWN)	ROBERTSON	6-01-85	7665	32.2	1	1	6	468	18,794
INGRAM TRINITY (RODESSA)	FREESTONE	10-18-80	7503	47.0	32	12	129,957	123,001	4,630,483
IVANHOE, WEST (PETTIT)	LIMESTONE	8-12-86	7003	42.0	0	0	0	0	432
JEAN TAYLOR (WOODBINE)	LIMESTONE	7-13-87	2744	20.0	1	0	6	449	3,341
JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0	0	0	0	0	1,569
JENNIFER ELAINE (NACATOH)	ROBERTSON	5-01-75	1829	36.0	0	0	0	0	276
JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	4	2	243,172	23,884	925,296
KARO	MCLENNAN	8-14-82	840	32.0	0	0	0	0	219
KEITH (300)	LEON	1-01-57	300	18.0	0	0	0	0	0
KERENS, S. (C.V.L.)	NAVARRO	8-11-81	10377	50.1	0	0	0	0	26,204
KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	7	4	11,704	58,395	9,176,614
KINABREW (RODESSA)	HENDERSON	7-01-86	7466	47.0	1	1	5	335	17,501
LA RUE	HENDERSON	12-16-44	8189	48.0	1	1	12	2,480	1,309,971
LA RUE (PETTIT)	HENDERSON	11-26-84	8819	44.5	0	0	0	0	4,584
LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	6	1	12	7,417	3,510,154

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
LIPSEY (SUB-CLARKSVILLE)	LEON	10-21-85	5654	36.0	0	0	0	0	871
LOTT	FALLS	1937	1300	30.0	63	39	172	4,208	328,531
FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.									
LOVE LADY CREEK	FALLS	1-02-51	1325	30.0	0	0	0	0	5,038
TRANS. TO LOTT FIELD 8-1-51									
MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	0	0	0	0	12,700
MALAKOFF (BACON LIME)	HENDERSON	9-08-63	7626	47.0	1	0	0	0	262,287
MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	5	4	436	4,333	1,981,887
MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	0	0	0	0	5,372
MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0	0	0	0	0	45,393
MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	56.1	1	0	0	0	5,330
MALAKOFF, W. (RODESSA)	HENDERSON	2-09-85	7435	46.1	1	1	57,122	7,638	72,661
MARTHA JO (RODESSA)	HENDERSON	7-07-92	9504	49.8	0	0	0	0	1,352
MARTHA JO (TRAVIS PEAK)	HENDERSON	8-01-86	10333	50.2	2	2	95,070	11,683	113,050
MARTINS MILL (LOHR)	VAN ZANDT	1-13-89	8326	48.5	0	0	0	0	9
MARTINS MILL (RODESSA 8200)	VAN ZANDT	7-14-87	8222	46.3	0	0	0	0	3,212
MARTINS MILL, W. (RODESSA)	VAN ZANDT	3-23-81	8373	39.8	0	0	0	0	191,862
MCGUIRE (SUBCLARKSVILLE)	LEON	10-26-87	6179	40.0	1	1	12	110	986
MEGAN RICHEY (WOODBINE)	LIMESTONE	5-02-84	3531	37.5	7	5	60	37,602	458,172
MEGAN RICHEY (WOODBINE A)	LIMESTONE	5-21-85	3554	40.0	3	2	26	20,721	250,784
MEXIA	LIMESTONE	1920	3100	28.0	122	87	422	88,179	109,724,580
MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0	0	0	0	0	115,477
MICHAEL BIRCH (RODESSA D-1)	FREESTONE	7-13-84	8937	42.6	0	0	0	0	12,925
MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	6	0	5	1,200	1,602,126
MITCHELL CREEK (GLEN ROSE)	HOPKINS	11-22-92	5463	37.0	0	0	224	545	919
MITCHELL CREEK (RODESSA)	HOPKINS	11-22-90	5807	38.0	2	2	1,870	7,363	23,514
MITCHELL CREEK, N. (PALUXY)	HOPKINS	7-01-70	9340	18.0	0	0	0	0	11,737
MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	1	0	0	0	6,971
MOODY	FREESTONE	1947	4327	41.0	0	0	0	0	10,636
MOORE STATION (RODESSA)	HENDERSON	2-14-84	10010	47.1	1	0	0	0	1,506
MT. CALM	HILL	6-02-49	732	30.0	14	5	48	2,844	49,342
MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	1	1	12	1,929	77,250
NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	2-01-84	3922	61.4	1	1	12	2,152	25,386
NEGRO CREEK	LIMESTONE	1926	2830	35.0	1	0	0	0	3,750,777
NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	0	0	0	0	273,039
NORCABARRO (JAMES LIME)	VAN ZANDT	10-01-88	8157	46.0	2	0	24,218	16,787	158,713
NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0	2	0	0	0	71,936
NUT CRACKER (PALUXY WALNUT)	FRANKLIN	10-16-92	5004	35.0	1	0	6	31	31
OSR (WOODBINE)	LEON	11-07-61	7806	38.0	0	0	0	0	4,329,355
TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3									
OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0	0	0	0	0	12,707
OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0	0	0	0	0	877
OAKWOOD	LEON	7-12-61	5790	36.0	2	1	3	1,068	681,236
OAKWOOD DOME (WOODBINE)	FREESTONE	4-25-58	5465	37.0	0	0	0	0	2,127,075
OPELIKA	HENDERSON	5-12-46	8900	41.0	12	6	198,746	7,059	8,853,748
OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	0	0	0	0	39,465
OPELIKA (TRAVIS PEAK)	HENDERSON	10-14-83	9664	46.3	3	2	77,043	3,855	13,971
OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0	1	1	6,458	346	10,475
OPELIKA, NE. (RODESSA)	HENDERSON	7-31-82	8679	45.5	1	1	75,194	10,555	88,921
OPELIKA, NW. (RODESSA H)	HENDERSON	7-18-82	9036	42.6	0	0	0	0	7,787
OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	0	0	0	0	56,593
OWENSVILLE (BUDA)	ROBERTSON	1-20-86	5728	32.6	0	0	0	0	23,028
OWENSVILLE, SW (GLEN ROSE, U.)	ROBERTSON	8-24-82	6726	36.5	0	0	0	0	6,594
PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	3	2	85,159	7,066	102,736
PETEY WISENBAKER (GLEN ROSE "G")	LEON	1-01-90	10242	57.0	0	0	0	0	394
PICKTON	HOPKINS	11-06-44	7900	50.2	0	0	0	0	16,318,685
PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	0	0	0	0	131,558
PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	16	16	11,866	26,463	429,855
POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0	0	0	0	0	553
POST OAK	FALLS	1940	6086	28.0	0	0	0	0	1,435
POWELL	NAVARRO	6-01-00	3000	27.0	96	49	19,093	118,974	131,883,890
POWELL (GLENROSE)	NAVARRO	10-05-90	6140	32.0	1	1	12	140	3,170
PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	5	4	3,550	37,485	683,040
PRAIRIE LAKE, S. (GLENROSE)	FREESTONE	9-02-87	8204	50.1	0	0	0	0	448
QUINLAN (SMACKOVER)	HUNT	11-27-89	8998	44.7	0	0	0	0	3,972
RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	0	0	0	0	49,502
RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	7	2	215	8,757	108,958
RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	30	29	40,845	24,109	812,866
RED OAK (SUBCLARKSVILLE 6060)	LEON	5-01-84	6068	44.9	2	0	21	149	10,614
RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	12	0	50	65	57,211
RED OAK, SE (WOODBINE 6440)	LEON	4-19-85	6448	40.5	0	0	0	0	2,072
REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0	0	0	0	0	89,961
REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	0	0	0	0	1,058,237
REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0	1	1	20,274	6,398	188,364
REITER (950)	FREESTONE	10-20-52	950	24.0	55	32	106	5,216	1,088,804
REITER, N. (750)	NAVARRO	6-29-54	735	22.0	5	3	12	1,312	220,736
REKA (6800)	NAVARRO	5-07-53	6832	31.0	3	2	12	3,814	1,450,659
RICE	NAVARRO	1938	654	37.0	0	0	0	0	26,017
RICE FLD. COMBINED WITH CORSCIANA SHALLOW FLD. EFF. 10-1-56.									
RICHLAND	NAVARRO	1924	3300	38.0	13	7	57	7,871	6,957,867
RICHLAND (RODESSA)	NAVARRO	12-27-82	5338	37.0	0	0	0	0	3,195
RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0	0	0	0	0	2,269
RICHLAND, SOUTH (WOODBINE)	NAVARRO	3-18-83	2975	44.0	4	2	24	3,755	46,644
RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	1	0	0	0	116,347

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 5

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8	0	0	0	0	0
RISCHERS STORE, N. (UPPER PETTIT) TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.	FREESTONE	11-01-70	7550	38.8	0	0	0	0	1,516
ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	5	3	32	3,897	410,257
ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1	0	0	0	0	33,807
RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	2	1	2,891	2,962	65,243
ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0	0	0	0	0	0
SASSY (RODESSA "A")	LIMESTONE	12-12-90	6224	51.4	1	1	720	2,021	8,608
SATIN	FALLS	12-03-50	948	33.0	12	12	60	5,022	113,141
SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0	0	0	0	0	0
SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	12	8	68	15,602	413,572
STEWARDS MILL (PETTIT 7600)	FREESTONE	2-01-86	7693	48.2	1	1	10,449	2,642	27,779
STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0	0	0	0	0	34,898
STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	15	10	16,416	61,202	1,162,881
STEWARDS MILL, N.E. (TRAVIS PEAK)	FREESTONE	12-16-90	8064	38.0	0	0	0	0	5,249
STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	1	1	98	1,195	299,500
STRICKLAND BRANCH (RODESSA)	HENDERSON	8-17-91	9809	43.2	0	0	0	0	6,828
LEASE TRANSFERRED TO GENEVIEVE MCGEE (RODESSA) UNDER SPECIAL CONDITIONS.									
SUE ANN (NACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0	0	0	0	0	1,260
SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	61	36	2,022	72,886	32,487,631
SULPHUR BLUFF (RODESSA)	HOPKINS	11-18-91	5718	40.0	2	2	10,046	34,185	77,166
SULPHUR RIVER (SMACKOVER)	DELTA	4-09-84	8852	41.5	0	0	0	0	107,489
SUNLIGHT (WOODBINE)	KAUFMAN	2-23-85	2879	35.0	3	2	12	2,282	22,331
SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0	1	1	93	2,535	42,126
TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	3	2	80,778	25,372	1,935,498
TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	6-13-83	9826	51.3	1	0	0	0	184,522
TEAS (TRAVIS PEAK-OIL)	FREESTONE	8-18-91	7277	45.0	1	1	2,040	17,217	34,176
TEHUACANA	LIMESTONE	1940	2652	21.0	0	0	0	0	80,758
THOMAS LAKE (RODESSA D)	HENDERSON	11-15-81	8524	43.3	1	1	90	1,724	38,227
THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0	2	2	1,073	9,113	113,011
TIRA, E. (SMACKOVER)	HOPKINS	1-08-82	8138	37.3	0	0	0	0	1,801
TRI-CITIES	HENDERSON	9-12-41	7750	61.0	3	2	67,784	2,559	2,168,439
TRINIDAD, S. (RODESSA)	HENDERSON	9-06-80	7381	44.2	10	9	45,127	21,276	474,998
TROOPER (SMACKOVER)	NAVARRO	11-04-85	9350	49.0	2	2	104,683	80,494	1,241,857
TUNDRA	VAN ZANDT	12-22-44	8156	44.0	0	0	0	0	33,254
TUNDRA (BACON LINE)	VAN ZANDT	2-24-77	8079	44.0	1	1	12	2,423	44,358
TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0	0	0	0	0	18,397
TYNES (SMACKOVER)	NAVARRO	4-29-88	9547	49.4	1	1	41,850	21,494	128,000
VAN	VAN ZANDT	1929	2900	35.0	299	115	388,863	632,337	501,668,021
VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	161	146	1,392,357	859,256	6,338,912
VAN (CARROLL SAND)	VAN ZANDT	5-01-70	2900	34.0	1	1	0	0	793,970
TRANS. FROM VAN FIELD 5-1-70									
VAN (CENTRAL-WOODBINE)	VAN ZANDT	9-01-82	2900	35.0	171	85	315,122	512,145	11,114,674
TRANS FROM VAN FIELD EFF. 9/1/82 DOCKETS 5-78-770, 5-78435									
VAN (PECAN GAP)	VAN ZANDT	7-02-88	1590	34.5	3	3	1,858	2,006	8,494
VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	4	1	12	6,905	256,369
VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	131	93	1,562	15,145	2,159,587
VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	19	12	6,481	5,474	280,914
VAN (WOLFE CITY)	VAN ZANDT	7-17-87	2220	34.0	1	1	303	1,397	9,773
VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	1	0	0	0	17,648
VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	65	19	8,081	76,462	3,388,107
SUBDIV. FROM VAN FIELD 4-1-74									
VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	4	4	48	6,146	455,511
VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0	0	0	0	0	270,379
VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0	0	0	0	0	4,628
VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0	0	0	0	0	13,045
VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0	0	0	0	0	23,030
VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	2	1	12	125	174,375
VAN, WEST (RODESSA -A-)	VAN ZANDT	8-11-78	6178	44.0	1	1	5,219	590	10,353
VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0	0	0	0	0	46,618
VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	1	1	1,652	489	8,541
VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0	0	0	0	0	16,071
VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	2	2	24	58	15,403
WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	10	3	38	9,563	3,095,719
WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	0	0	0	0	159,368
WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0	4	3	24	9,697	532,003
WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0	0	0	0	0	1,609
TRANS. TO LOTT FLD., 8-1-51.									
WHELOCK (AUSTIN CHALK)	ROBERTSON	12-14-81	7012	22.5	0	0	0	0	2,113
WHELOCK (GEORGETOWN)	ROBERTSON	11-13-80	7714	39.5	0	0	0	0	29,740
TRANSFERRED TO KURTEN (BUDA) DIST. 3 EFF. 4/1/84 DOCK. 385-81663									
WHELOCK (WOODBINE)	ROBERTSON	5-30-82	7076	32.0	1	1	11	620	4,715
WIELAND	HUNT	6-23-42	2800	40.0	4	2	18	640	1,384,359
WORTHAM	FREESTONE	1922	2968	36.0	43	21	177	28,927	25,133,884
WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0	0	0	0	0	19,551
FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.									
WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0	0	0	0	0	1,697
DISTRICT 5 TOTAL	306				5,052	3,016	9,927,440	7,532,570	1,058,298,706

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
WILDCAT	N/A	N/A	N/A	N/A	23	0	0	0	0
ABNEY (PAGE SAND)	HARRISON	4-03-86	6229	31.7	0	0	0	0	45,218
AD-AM (PALUXY)	WOOD	7-18-91	7092	32.7	2	2	48	36,573	97,839
ALBA	WOOD	5-19-48	4074	15.2	104	44	48	188,335	8,327,084
ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3	0	0	0	0	32,635
ALBA (SMACKOVER)	WOOD	4-05-85	11990	68.8	1	1	34,192	22,252	125,884
ALPINE (PETTIT)	GREGG	1-11-80	7556	43.0	3	3	18,966	7,814	75,153
ALPINE (TRAVIS PEAK)	GREGG	4-11-84	9074	39.9	1	1	3,854	150	6,814
ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0	0	0	0	0	150
ANGIE, (PETTET)	SHELBY	10-03-82	7652	45.7	1	1	16,065	895	17,640
ANGIE (TRAVIS PEAK)	SHELBY	2-01-87	8060	40.0	1	0	1	1	998
ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	14	7	376,189	143,782	3,889,341
ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0	0	0	0	0	2,623
APPLEBY, N (PETTIT)	NACOGDOCHES	11-13-81	7672	42.3	0	0	0	0	2,621
APPLEBY, N. (RODESSA)	NACOGDOCHES	7-20-85	7048	35.0	0	0	0	0	759
ARP (PETTIT)	SMITH	1-17-54	7837	41.2	0	0	0	0	1,618
ATTOYAC (TRAVIS PEAK)	NACOGDOCHES	12-01-85	7948	50.0	0	0	0	0	120
AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0	0	0	0	0	132,249
AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0	0	0	0	0	1,968
AUSTONIO, N.E. (GLENNROSE)	HOUSTON	11-02-85	10244	44.6	0	0	0	0	479
AVINGER (BOSSIER)	CASS	6-22-84	10984	44.1	0	0	0	0	8,352
AVINGER (PETTIT)	MARION	10-19-82	7598	38.0	4	3	8,052	9,306	220,028
B-J (GLOYD)	WOOD	9-09-78	8372	48.0	2	2	2,327	3,948	118,305
B-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	28.8	2	2	24	4,884	85,485
BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0	0	0	0	0	140
BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	2	1	11	6,232	280,857
BAILOUT (WOODBINE)	CHEROKEE	4-14-81	5170	36.0	0	0	0	0	6,405
BALD HILL (QUEEN CITY)	ANGELINA	3-01-86	1823	21.4	1	0	0	0	223
BALWAMAN (PALUXY)	SMITH	7-26-88	7637	33.8	6	3	9	12,864	169,919
BARBARA MANDRELL (PALUXY)	WOOD	4-16-83	9907	45.0	0	0	0	0	1,481
BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	10	2	26	24,734	1,793,822
BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0	0	0	0	0	0
BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0	0	0	0	0	2,338
BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9	0	0	0	0	3,975
BEAVER (RODESSA)	ANDERSON	2-15-87	9560	48.0	3	3	20,668	569	4,449
BECKVILLE (PETTIT 6800)	PANOLA	10-13-80	6762	48.0	2	2	23,481	1,445	12,781
BECKVILLE (TRAVIS PEAK)	PANOLA	4-05-83	7105	40.8	1	0	0	0	7,313
BECKVILLE, NORTH (PETTET)	PANOLA	12-17-90	6453	42.2	1	1	19,780	1,069	7,705
BECKVILLE, NE. (TRAVIS PEAK)	PANOLA	8-20-82	6838	30.0	1	1	22,276	173	3,418
BECKVILLE, WEST (TRAVIS PEAK)	PANOLA	5-28-83	6559	40.8	5	3	74,830	14,857	150,042
BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5	0	0	0	0	1,116
BELLE BOWER (GLENNROSE)	PANOLA	19	3854	38.0	1	1	0	0	0
BELLE BOWER (PETTIT, LO.)	PANOLA	2-06-82	6239	44.1	2	2	29,373	3,095	35,008
BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	7	5	12	78,909	1,817,229
BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0	0	0	0	0	35,481
BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	16	7	120	17,644	1,302,680
BENDY (PALUXY)	BOWIE	2-01-91	4396	18.1	0	0	0	0	1,392
BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	3	0	3	3	109,528
BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	0	0	0	0	149,688
BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	84	3	16,601	3,125	15,463,950
BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	2	0	0	0	185,230
BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1	10	0	0	0	306,446
BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0	0	0	0	0	35,995
BETHANY (MERCER)	HARRISON	6-01-92	6212	42.0	1	1	1,528	1,799	2,509
BETHANY (PAGE SAND)	HARRISON	3-29-85	6102	42.0	3	2	11,163	3,928	91,424
BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0	1	0	0	0	68,479
BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0	0	0	0	0	804
BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0	0	0	0	0	17,240
BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	4	2	7,358	2,775	187,796
BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5	0	0	0	0	235,480
BETHANY (SHIKAR SAND)	HARRISON	7-01-90	6602	46.8	1	1	15,033	390	3,389
BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	1	0	0	0	143,089
BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	9	4	18,323	16,435	2,062,151
BETHANY (TRAVIS PEAK-GULLEY SD.)	PANOLA	1-13-86	6059	43.0	1	1	12	4,594	26,037
BETHANY (TRAVIS PEAK OIL)	PANOLA	3-14-53	6165	41.1	9	4	63,872	5,023	706,012
BETHANY (TRAVIS PEAK 5950)	PANOLA	12-09-85	5966	40.0	1	0	2,427	240	26,629
BETHANY (TRAVIS PEAK 6200)	PANOLA	7-03-55	6230	43.2	1	0	0	0	56,157
BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	13	9	56,663	18,325	991,090
BETHANY (TRAVIS PEAK 6305)	HARRISON	3-24-89	6546	41.2	0	0	0	0	1,758
BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	8	4	31,676	15,649	479,613
BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	2	0	0	0	370,161
BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2	0	0	0	374,517
BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	7	4	45,019	10,206	538,251
TRANS. FROM BETHANY /6400 TRAVIS PEAK/, EFF. 10-15-61.									
BETHANY (TRAVIS PEAK 6583)	HARRISON	9-25-85	6600	40.9	1	0	0	0	681
BETHANY (TRAVIS PEAK 6600)	HARRISON	5-27-67	6600	45.0	1	0	0	0	42,252
BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6	1	0	0	0	9,874
BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	27	8	33	9,214	2,264,128
BETHANY, NE. (LIME 3850)	PANOLA	10-13-56	3850	41.0	153	86	12,255	91,966	14,341,833
BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	13	3	32	1,507	1,962,228
BETHEL (GEORGETOWN)	ANDERSON	12-24-92	6297	28.0	3	2	1,484	8,860	9,279
BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5	3	0	0	0	1,106,791
BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0	0	0	0	0	1,400
BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300	N/A	5	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BETHEL DOME, EAST (GLEN ROSE)	ANDERSON	6-17-92	8774	42.0	0	0	53	231	604
BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	3	2	11,653	737	117,609
BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0	0	0	0	0	62,396
BETHEL DOME, SOUTH (RODESSA)	ANDERSON	1-12-86	9455	42.5	0	0	0	0	721
BETO (RODESSA)	ANDERSON	7-04-86	9137	38.0	0	0	0	0	1,038
BETO, E. (RODESSA)	ANDERSON	4-01-88	9230	32.0	1	1	365	1,870	12,977
BETO, SOUTH (RODESSA -B-)	ANDERSON	1-01-87	9137	38.0	1	1	12	2,321	13,443
BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	3	0	0	0	456,531
BIG SANDY (PETTIT)	UPSHUR	10-02-89	8031	43.0	1	1	813	3,681	20,527
BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	2	2	36,818	2,261	122,356
BILL POST (2115)	SHELBY	9-07-76	2119	49.0	0	0	0	0	2,963
BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0	0	0	0	0	0
BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4	0	0	0	0	7,529
BITTERSWEET '84 (GLEN ROSE -B-)	ANDERSON	8-04-84	6312	22.0	0	0	0	0	2,219
BLACK BAYOU (TRAVIS PEAK)	NACOGDOCHES	12-19-86	9775	46.4	0	0	0	0	1,244
BLACK FORK CREEK (PALUXY)	SMITH	8-05-89	8104	34.0	1	1	111	1,637	26,783
BLACK FORK CREEK (TRAVIS PEAK)	SMITH	10-01-93	11686	59.0	0	0	0	0	0
BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	0	0	0	0	839,600
BLACKFOOT, N. (PETTET)	ANDERSON	2-14-82	9986	40.0	1	1	12	213	10,286
BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	6	6	52,044	12,861	412,512
BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	3	2	132	6,691	156,949
BLACKFOOT, S.W. (TRAVIS PEAK)	ANDERSON	19	9914	44.6	1	1	6,148	13,501	13,501
BLACKMON (FREDRICKSBURG)	SHELBY	1-01-87	2785	36.0	0	0	0	0	277
BLAINEY MAG (BUCKNER)	CAMP	2-29-84	11966	50.4	0	0	0	0	934
BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0	0	0	0	0	18,865
BLOCKER (PAGE)	HARRISON	3-19-83	6760	48.7	1	1	4,363	2,141	25,187
BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5	5	3	13,638	11,430	166,358
BLOCKER (TRAVIS PEAK-FURRH)	HARRISON	2-06-90	6564	41.3	0	0	0	0	1,563
BLOCKER (WEIR)	HARRISON	1958	6531	39.0	0	0	0	0	484
BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0	0	0	0	0	7,805
BOGATA (SMACKOVER)	RED RIVER	3-13-82	5705	62.6	1	0	0	0	6,961
BOGGY CREEK	ANDERSON	3-21-27	3600	38.0	12	7	60	15,580	6,935,443
BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	3	2	12	813	24,380
BOGGY CREEK, N. (GLEN ROSE)	ANDERSON	6-25-85	7613	39.2	0	0	0	0	14,493
BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	2	2	565	3,989	232,046
BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3	0	0	0	0	135
BON TEMPS (PALUXY B SD.)	SMITH	8-10-90	7988	25.8	0	0	0	0	575
BONNIE (TRAVIS PEAK)	RUSK	11-18-83	7377	44.0	2	2	26,455	2,972	83,131
BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0	0	0	0	0	6,006
BOYNTON	SMITH	12-11-46	7726	38.0	0	0	0	0	299,368
BRACHFIELD (TRAVIS PEAK)	RUSK	2-05-85	7366	44.0	1	1	13,210	898	26,953
BRAD BOWLES (PAGE SAND)	HARRISON	5-20-87	6155	42.2	1	1	23,436	2,146	15,932
BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8	0	0	0	0	2,033
BRIDGES	SHELBY	3-08-50	3640	38.0	1	0	0	0	47,133
ORIG. FIELD NUMBER 11920001	CHANGED 7-1-84								
BRIDGES	SHELBY	3-08-50	3640	38.0	0	0	0	0	0
BRIDGES, E. (MOORINGSPOINT)	SHELBY	12-13-83	4663	29.7	0	0	0	0	107,644
BRIGGS (UPPER TRAVIS PEAK)	PANOLA	6-20-90	6085	42.7	0	0	0	0	0
BROADDUS (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0	0	0	0	0	2,205
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 386-97111									
BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	1	0	0	0	7,710
BROOKELAND (AUSTIN CHALK, 8800)	SABINE	6-12-83	8880	44.9	70	53	15,837,596	2,258,292	5,119,579
CONS. WITH: BROADDUS (AC), BROOKELAND (AC 8850), HEMPHILL (AC), MACEDONIA (CHALK), PINELAND, W. (AC), TURPENTINE (LIME 10,390), WEIRGATE (AC). DOC. 3 & 6-97111									
BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4	0	0	0	0	1,199
BRYANS MILL (RODESSA B)	CASS	3-16-74	6150	80.6	7	1	35,582	30,752	730,128
BRYANS MILL (RODESSA U)	CASS	3-05-74	6245	53.5	0	0	0	0	837,369
BRYANS MILL (RODESSA V)	CASS	9-02-74	6245	54.7	1	0	0	0	24,535
BUD LEE	SMITH	10-01-49	7567	32.8	2	2	24	9,352	846,354
BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	2	2	33	20,175	85,057
BULLARD (RODESSA)	SMITH	9-12-82	9907	38.8	0	0	0	0	3,831
BUNGA (TRAVIS PEAK C)	RUSK	2-21-86	7564	44.0	0	0	0	0	700
BUZBEE	RED RIVER	11-20-50	1814	32.0	1	0	1	0	23,541
C&H (PAGE)	HARRISON	2-14-86	6589	38.0	4	2	959	4,826	177,905
C. L. LOGAN (JAMES LIME)	ANDERSON	10-19-81	10009	46.0	0	0	0	0	30,540
CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	3	1	12	1,127	255,198
CAL NOBLE (TRAVIS PEAK)	RUSK	1-03-88	6984	44.1	0	0	0	0	496
CALEDONIA (GLEN ROSE)	RUSK	2-07-85	4836	44.0	0	0	0	0	5,820
CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	1	1	648	3,144	181,394
CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0	0	0	0	0	305
CAMP HILL	ANDERSON	4-12-55	540	19.0	321	52	72	8,491	2,427,474
CARBONDALE (SMACKOVER 9660)	CASS	9-02-66	9660	52.0	2	2	109,391	5,683	2,590,748
CAROL JEAN (JAMES LIME)	ANDERSON	10-20-81	10009	46.0	2	2	54,985	3,625	53,555
CARTHAGE	PANOLA	6-07-44	5882	43.0	32	23	361,165	23,007	6,908,457
CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	1	1	3,439	1,693	98,128
CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0	0	0	0	0	7,506
CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0	18	5	905	7,072	4,047,305
CARTHAGE (CHADWICK 2)	PANOLA	5-11-93	6262	42.3	1	1	104,917	3,092	3,092
CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0	0	0	0	0	94,201
CARTHAGE (COTTON VALLEY-OIL)	PANOLA	4-01-93	8647	47.4	1	1	65,882	3,890	3,890
CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	5	4	1,236	4,152	187,823
CARTHAGE (GLEN ROSE)	PANOLA	10-25-85	3460	62.0	0	0	0	0	913
CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0	0	0	0	0	10,499
CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	19	11	55,550	16,313	986,698

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0	1	1	13,372	2,790	36,587
CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0	0	0	0	0	18,195
CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0	1	0	0	0	7,041
CARTHAGE (PAGE)	HARRISON	10-18-90	6302	43.0	1	1	34,614	3,611	15,901
CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	6	5	111,846	18,949	86,077
CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	2	1	12	9,344	640,442
CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	3	2	61,464	8,216	1,230,993
CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	3	2	94,090	7,288	82,838
CARTHAGE (TRAVIS PEAK)	PANOLA	9-15-87	6190	42.0	11	8	229,086	32,182	98,288
CARTHAGE (TRAVIS PEAK-ALLISON, W)	PANOLA	6-01-91	6562	42.6	1	1	27,536	12,344	41,200
CARTHAGE (TRAVIS PEAK-BARBER)	PANOLA	6-30-90	6462	40.8	2	2	60,772	19,978	122,401
CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	1	1	21,288	6,999	191,538
CARTHAGE (TRAVIS PEAK-COOKE)	PANOLA	8-01-90	6358	40.9	1	1	57,430	9,156	64,646
CARTHAGE (TRAVIS PEAK-FIELDS)	HARRISON	4-02-84	6543	36.3	3	3	24,922	5,987	122,549
CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	1	1	14,319	911	70,111
CARTHAGE (TRAVIS PEAK JIP)	HARRISON	10-13-85	6468	44.0	1	1	12	3,285	51,417
CARTHAGE (TRAVIS PEAK-LENTZ)	PANOLA	7-03-90	6314	42.9	1	1	66,886	1,765	12,317
CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	1	0	0	0	39,751
CARTHAGE (TRAVIS PEAK RITTER)	PANOLA	5-24-85	6629	47.3	0	0	0	0	2,355
CARTHAGE (TRAVIS PEAK-SEALY)	HARRISON	7-27-84	6680	39.5	1	0	0	0	3,533
CARTHAGE (TRAVIS PEAK-SMITH)	PANOLA	4-15-90	6513	45.0	4	4	116,359	17,497	80,241
CARTHAGE (TRAVIS PEAK-WOOLWORTH)	PANOLA	4-30-88	6200	42.3	3	3	147,280	10,115	132,838
CARTHAGE (TRAVIS PEAK 6156)	PANOLA	2-01-89	6195	42.4	3	2	13,766	1,396	31,866
CARTHAGE (TRAVIS PEAK 6310)	PANOLA	12-09-91	6293	44.9	1	0	0	0	609
CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	19	6	2,714	9,230	1,588,317
CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	16	13	110,595	26,077	1,154,987
CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4	0	0	0	0	15,013
CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	1	0	0	0	28,856
CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	1	0	0	0	3,988
CARTHAGE (6204 SAND)	PANOLA	8-01-92	6203	44.8	1	1	200,188	4,418	12,945
CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5	0	0	0	0	1,175
CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	1	0	0	0	29,478
CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	0	0	0	0	81,084
CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	1	0	0	0	352,710
CARTHAGE, S. (TRAVIS PEAK 6750)	PANOLA	4-14-89	6762	43.0	0	0	0	0	5,819
CASEY JASPER (WOODBINE)	WOOD	11-06-88	5268	18.6	0	0	0	0	7,731
CASS (HILL)	CASS	4-29-56	5952	40.6	0	0	0	0	166,297
CAYUGA	ANDERSON	1934	4030	29.0	60	12	65,268	122,097	63,281,293
CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0	0	0	0	0	1,065
CAYUGA (TRINITY)	ANDERSON	1-24-39	7544	48.7	8	7	25,473	9,293	768,969
CAYUGA (WOODBINE)	FREESTONE	2-09-87	4565	31.0	1	0	0	0	18
CAYUGA, NORTHWEST (RODESSA)	HENDERSON	1-20-55	7460	43.1	24	4	11,160	18,442	2,071,767
COMBINED WITH CAYUGA, NW./RODESSA/ FLD., EFF. 8-1-62.									
CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2	0	0	0	0	136,741
TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.									
CAYUGA, WEST (7460)	ANDERSON	9-01-68	7460	43.0	1	0	0	0	28,121
CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8	0	0	0	0	1,434
CENTER (PETTIT)	SHELBY	10-15-86	6652	31.1	0	0	0	0	894
CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	11	5	62	11,883	410,726
CHAPEL HILL	SMITH	2-02-40	5680	42.2	23	16	82,536	34,344	7,642,968
CHAPEL HILL (PALUXY)	SMITH	4-01-82	5699	41.6	3	1	2,042	2,822	69,019
CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	28	22	411,819	36,162	515,631
CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	35	33	706,950	75,768	2,343,165
CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	2	1	1,674	433	414,063
CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	108	98	1,430,338	128,313	4,373,561
CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0	0	0	0	0	13,015
CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	2	1	98	6,566	89,522
CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	5	3	24	11,649	422,853
CHAPEL HILL, E. (RODESSA)	SMITH	3-19-82	7679	43.0	1	1	2,901	1,036	33,741
CHAPEL HILL, N. (TRAVIS PEAK)	SMITH	10-02-83	8413	42.0	1	1	2,956	60	15,268
CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	24	19	348,251	32,953	1,700,663
CHAPEL HILL, SE. (PALUXY)	SMITH	2-01-83	5699	41.6	0	0	0	0	3,340
CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8	0	0	0	0	16,529
CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	5	5	86,952	8,918	198,548
CHARLES H. DAVIS (PETTIT CRANE)	RUSK	4-19-87	7712	30.3	4	3	77,771	2,515	29,948
CHARLES McLARTY (PALUXY)	SMITH	7-18-88	7803	26.0	0	0	0	0	2,600
CHARLES S. COOK (WOODBINE)	CHEROKEE	1-28-93	4904	28.0	1	0	6	1,175	1,175
CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0	0	0	0	0	1,075,357
CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0	0	0	0	0	100,037
CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5	0	0	0	0	2,648
CHURCH HILL (TRAVIS PEAK)	RUSK	5-01-84	7470	44.0	0	0	0	0	3,192
CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4	0	0	0	0	20,252
CLARKSVILLE (COTTON VALLEY SAND)	RED RIVER	1-29-86	5484	38.0	23	12	22,271	225,556	1,874,551
FIELD NAME CHANGED FROM CLARKSVILLE									
CLAYTON (AUSTIN CHALK)	ANGELINA	5-15-83	8322	34.0	0	0	0	0	3,577
COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0	0	0	0	0	12,089
COKE	WOOD	6-08-42	6310	27.5	33	24	127,677	705,596	32,744,623
COKE (GLOYD)	WOOD	6-07-82	8205	46.1	0	0	0	0	6,594
COKE (GLOYD 8160)	WOOD	12-01-83	8204	48.0	2	1	7,742	1,089	14,565
COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0	0	0	0	0	16,634
COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0	1	0	0	0	34,138
COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	2	1	33,862	1,325	154,595
COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	19	1	12	6,988	7,700,793
COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	2	1	5,819	14,856	1,495,765

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
COKE, N. (ROBINSON)	WOOD	3-25-88	8106	44.1	0	0	0	0	4,886
COKE, S. (PITTSBURG)	WOOD	2-08-86	8806	35.7	1	0	0	0	24,004
COKE, WEST (HILL)	WOOD	4-21-88	8160	49.0	0	0	3	16	55,479
COLVILLE	CASS	9-13-83	11936	57.0	0	0	0	0	34,529
CONCORD	ANDERSON	3-01-60	4484	15.0	0	0	0	0	16,527
CONCORD DOME	ANDERSON	1-24-60	4404	12.1	15	9	22	4,787	1,766,043
CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0	0	0	0	0	444
CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	1	1	12	2,164	221,520
CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0	0	0	0	0	38,778
CROSSMAN (WOODBINE 5900)	CHEROKEE	3-27-84	5962	38.0	0	0	0	0	8,348
CROSSMAN (WOODBINE 5960)	CHEROKEE	5-13-85	5978	38.0	2	1	5,939	2,276	46,339
CROSSMAN (WOODBINE 5980)	CHEROKEE	9-03-84	5990	38.2	0	0	0	0	1,108
CROW (BACON LIME)	WOOD	3-14-91	9332	41.3	1	1	11	1,995	7,150
CROW (PALUXY)	WOOD	9-19-88	7354	32.5	7	4	5,504	53,747	575,551
CROW (PALUXY, LOWER)	WOOD	3-04-91	7383	32.5	3	3	3,071	30,702	112,158
CROW (RODESSA)	WOOD	3-01-76	9254	48.4	3	3	7,543	5,154	311,279
CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	1	1	16,771	5,840	357,149
CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0	0	0	0	0	4,802
CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7	0	0	0	0	7,334
CYDNEY BRYNN (HILL LINE)	MARION	12-04-87	6194	43.1	0	0	0	0	7,528
CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	16	8	81,061	15,124	1,203,368
CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.0	0	0	0	0	3,721
CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0	0	0	0	0	3,560
DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0	0	0	0	0	38,878
DANIEL (SMD)	HENDERSON	11-30-79	5117	40.0	0	0	0	0	0
DANVILLE (HENDERSON)	RUSK	4-27-62	6718	39.8	5	4	116,088	24,191	98,470
DANVILLE (PETTIT-A-OIL)	GREGG	5-26-87	7286	45.0	4	4	140,632	45,762	119,336
DANVILLE (PETTIT, LOWER)	RUSK	1-16-63	7420	46.0	2	1	14,874	2,121	123,418
DANVILLE (PETTIT, UPPER)	GREGG	12-30-59	7320	43.8	7	5	20,672	18,937	3,144,590
DANVILLE (TRAVIS PEAK)	GREGG	4-17-60	7604	42.7	1	1	273	1,699	29,530
DANVILLE (YOUNG)	GREGG	5-22-86	6910	44.0	0	0	0	0	8,113
DANVILLE, EAST (PETTIT, LOWER)	RUSK	3-08-85	7508	35.9	0	0	0	0	442
DANVILLE, W. (PETTIT, LOWER)	RUSK	8-25-84	7422	44.3	0	0	0	0	157
DANVILLE, W (TRAVIS PEAK)	RUSK	5-08-82	7966	42.8	0	0	0	0	668
DANVILLE, W. (TRAVIS PEAK UPPER)	RUSK	10-31-84	7608	47.2	0	0	0	0	917
DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	6	3	54	722	53,897
DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0	0	0	0	0	735
DAVY CROCKETT, NE. (GLENROSE)	HOUSTON	2-08-91	7808	40.2	2	2	14,847	23,659	126,497
DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0	1	0	0	0	4,684
DEBERRY (TRAVIS PEAK-PRESSLEY)	PANOLA	12-28-89	6061	46.9	1	1	2,400	865	9,448
DEBERRY, N. (TRAVIS PEAK 6200)	PANOLA	11-11-90	6098	42.4	1	1	15,984	1,408	3,870
DEBERRY, N.W. (TRAVIS PEAK)	PANOLA	11-15-85	6616	29.0	1	1	55,078	2,324	41,921
DEBERRY, S. W. (TRAVIS PEAK)	PANOLA	12-02-83	6314	41.3	3	0	0	0	50,152
DEBERRY, S.W. (TRAVIS PEAK 6500)	PANOLA	2-26-91	6272	43.0	0	0	0	0	0
DEBORAH LYNN (PETTIT)	HARRISON	12-27-87	6544	37.8	0	0	0	0	631
DECKER SWITCH (GLEN ROSE)	HOUSTON	11-24-81	7752	32.0	0	0	0	0	583
DECKER SWITCH (SUB CLARKSVILLE)	HOUSTON	10-24-84	5894	35.0	0	0	0	0	934
DECKER SWITCH (WOODBINE)	HOUSTON	4-05-84	6295	35.0	0	0	0	0	26,447
DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0	0	0	0	0	10,108
DELANEY (PETTIT)	SMITH	4-28-83	8367	40.0	2	1	12	1,775	29,669
DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	3	1	37	5,654	200,990
DELANEY BRANCH (WILCOX)	ANDERSON	12-24-92	2280	22.1	2	2	1,532	6,221	6,522
DELROSE (HAYNESVILLE)	UPSHUR	2-17-85	11969	47.0	1	1	54,434	2,434	37,014
DERON (GLEN ROSE)	RED RIVER	7-09-82	1786	14.0	0	0	0	0	808
DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	3	0	0	0	351,794
DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	6	2	18	1,498	216,805
DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0	0	0	0	0	22,013
DIGGER (PETTIT)	RUSK	4-19-93	7442	44.8	0	0	8,786	15,263	15,263
ALL WELLS TRANSFERED TO OAK HILL, WEST (PETTIT)--NO DRILLING PERMITS CAN BE GRANTED IN THIS FIELD.									
DIXIE DRIVE (RODESSA)	SMITH	10-03-84	9786	46.2	3	3	289,196	13,605	366,323
DOGWOOD	ANDERSON	1951	5275	49.0	0	0	0	0	2,627
DOTSON, S. (BLOSSOM SD.)	RUSK	12-01-82	3034	45.2	0	0	0	0	2,635
DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4	0	0	0	0	38,264
DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	1	1	12	182	562,256
DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0	0	0	0	0	368,035
DRISKELL LAKE (RODESSA)	SMITH	6-06-82	9857	42.0	5	4	43,583	13,079	775,839
E.B.G. (PALUXY)	TITUS	8-08-88	4438	18.2	2	1	7	873	10,923
E.I.B. (WOODBINE)	ANDERSON	3-12-92	4785	42.5	1	0	13,605	131	190
EARL-LEE	WOOD	1-24-50	5380	22.4	13	6	27	14,009	2,307,758
EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0	0	0	0	0	28,796
EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0	0	0	0	0	7,175
EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0	0	0	0	0	4,259
EASTHAM STATE FARM (SUB-CLARKSVL)	HOUSTON	2-17-84	9220	40.7	0	0	0	0	14,272
ED. HOWARD	ANDERSON	1950	5286	42.0	0	0	0	0	7,746
ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0	0	0	0	0	11,617
ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0	2	2	31,407	2,257	25,032
ELYSIAN, N.W. (TRAVIS PEAK 6560)	HARRISON	10-26-85	6580	36.5	1	0	3	0	15,643
EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2	0	0	0	0	1,874
EMERALD BAY (RODESSA)	SMITH	8-01-93	11549	47.3	1	1	19,708	7,997	7,997
EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0	0	0	0	0	37,341
TRANS. FROM EXCELSIOR (PETTIT) 5-1-66.									
EXCELSIOR (PETTIT)	MARION	6-08-65	6268	43.5	1	0	0	0	13,954
EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	2	1	2,991	1,953	258,521
EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3	0	0	0	0	3,919

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6383	46.0	0	0	0	0	14,097
EYLAU	BOWIE	7-30-44	7681	41.0	0	0	0	0	450,967
EYLAU (B.A.L. SMACKOVER)	BOWIE	8-30-86	7677	36.0	2	1	10,800	4,246	89,413
EZIM (TRAVIS PEAK)	RUSK	5-21-84	8157	44.6	0	0	0	0	1,201
FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0	0	0	0	0	8,723
FAIRPLAY, NE. (TRAVIS PEAK, OIL)	PANOLA	7-22-82	6712	50.0	1	1	12	1,995	47,218
FAIRWAY, W. (PETTIT)	HENDERSON	12-06-81	10514	49.8	0	0	0	0	6,191
FAIRWAY (JAMES LIME)	ANDERSON	7-10-60	9959	47.3	184	97	12,207,263	1,911,173	194,891,826
FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	3-08-61	9436	40.8	3	2	1,520	7,597	560,447
FAIRWAY (PETTIT)	HENDERSON	11-12-61	10245	46.9	1	1	12	993	265,340
FAIRWAY (RODESSA)	ANDERSON	6-06-61	9560	45.2	2	0	0	0	1,298,372
FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8	3	0	0	0	929,739
FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0	0	0	0	0	97,674
COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61									
FENDER (PALUXY)	SMITH	5-01-82	8027	28.0	1	1	139	1,681	60,968
FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	1	1	1,593	9,550	360,531
FENTON-CRAIG (TRAVIS PEAK)	GREGG	1-06-87	7731	44.5	0	0	0	0	549
INVALID FIELD--DISCOVERY WELL TRANSFERED TO WILLOW SPRINGS, W. (TRAVIS PEAK) PER DOCKET 06-90113									
FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0	1	0	0	0	6,303
FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	0	0	0	0	40,551
FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	2	2	1,818	3,785	214,357
FLINT (PETTIT)	SMITH	3-10-84	10414	47.5	2	2	23,871	13,173	86,225
FLINT, EAST (PALUXY)	SMITH	6-30-84	7537	23.6	0	0	0	0	43,880
FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	1	0	0	0	25,629
FLINT RIDGE, WEST	SMITH	3-07-86	7875	30.0	1	0	0	0	5,530
FLOWER ACRES (SMACKOVER)	BOWIE	1-15-82	7200	50.1	0	0	0	0	974
FOREST HILL	WOOD	5-05-50	4452	16.4	22	8	22	25,631	4,507,552
FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	111	7	73	43,836	3,842,692
FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0	0	0	0	0	4,943
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0	0	0	0	0	102,445
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0	0	0	0	0	27,797
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0	0	0	0	0	29,949
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0	0	0	0	0	8,586
TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66									
FOREST HILL (PALUXY)	WOOD	2-01-70	6795	31.6	0	0	0	0	11,322
FOREST HILL(SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	4	0	0	0	534,416
FOREST HILL(SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0	0	0	0	0	84,444
CONSOL. INTO SUB-CLARKSVILLE 1ST 12-1-74									
FOSTER (PETTIT)	ANDERSON	4-26-85	10898	44.9	0	0	0	0	46,661
FRAZIER CREEK (COTTON VALLEY)	CASS	6-13-83	10236	44.8	1	1	4,745	2,673	45,922
FRAZIER CREEK (EAGLE MILLS)	CASS	3-11-83	11782	56.0	0	0	0	0	15,386
FRAZIER CREEK (SMACKOVER, UPPER)	CASS	19	10858	60.8	1	1	20,099	2,120	2,120
FRIENDSHIP (HILL)	MARION	11-25-50	6252	42.4	1	0	0	0	203,363
FRIENDSHIP (RODESSA)	CASS	3-08-59	6162	40.0	4	3	1,699	3,963	2,954,026
FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	10	7	309,719	50,773	9,149,774
FULTON-FORGOTSON (PETTIT)	SMITH	12-12-90	7966	50.1	4	3	54,053	20,908	47,393
FURRH (TRAVIS PEAK)	HARRISON	2-18-86	6510	42.6	0	0	0	0	6,231
GALLATIN (WOLFE CITY)	CHEROKEE	10-09-70	3544	37.0	6	5	12	1,617	51,597
GARRISON, S. (PETTIT, LO.)	NACOGDOCHES	7-19-84	7319	49.0	0	0	0	0	2,262
GARY (PETTIT-PAGE)	CASS	6-01-87	7586	39.0	0	0	0	0	3,707
GILMER (BOSSIER SAND)	UPSHUR	9-30-83	11374	43.7	0	0	0	0	6,822
GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	1	1	260	907	39,371
GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3	1	0	0	0	7,017
GINTER	ANGELINA	12-26-36	2000	23.5	0	0	0	0	132,942
GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0	0	0	0	0	5,467
GIRLIE CALDWELL, W(PALUXY)	SMITH	6-05-73	8326	42.0	1	1	12	3,148	39,382
GLADEWATER, E. (PETTIT)	GREGG	12-24-84	7644	39.0	7	6	12,562	25,274	242,049
GLENWOOD (TRAVIS PEAK)	UPSHUR	11-27-53	7795	42.0	2	2	5,845	3,512	180,492
GOLONDRINO CREEK (PETTIT)	RUSK	6-09-84	7098	40.0	1	1	12	2,012	68,068
GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	10	8	76,692	12,699	671,876
GOOCH (TRAVIS PEAK)	HARRISON	3-12-83	6856	40.0	0	0	0	0	17,050
GOOCH-GARRETT (RODESSA-LIME)	HARRISON	7-01-87	6208	38.1	1	0	0	0	4,243
GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	3	3	12	9,224	4,345,588
GOOD OMEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	1	1	12	894	20,712
GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3	1	0	0	0	1,055,474
GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0	0	0	0	0	876
GOOD SPRINGS (PETTIT)	RUSK	11-29-82	7707	40.0	5	4	2,022	5,386	144,389
GOOD SPRINGS (TRAVIS PEAK)	RUSK	3-16-82	8117	38.7	4	4	23,508	3,847	30,771
GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	13	8	114	68,252	1,854,667
GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	0	0	0	0	25,873
GRAPELAND	HOUSTON	1936	5887	39.7	0	0	0	0	2,401,448
GRAPELAND, NORTHWEST	ANDERSON	6-04-58	6006	34.2	0	0	0	0	15,424
GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6	0	0	0	0	35,457
GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0	0	0	0	0	14,240
GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0	0	0	0	0	4,196
GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0	0	0	0	0	4,055
GREEN FOX (PETTIT)	MARION	10-21-64	6265	41.4	10	5	31,262	16,108	3,378,547
GREEN FOX (PETTIT -A-)	MARION	4-06-65	6266	41.0	0	0	0	0	936,623
GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0	1	1	1,185	1,621	14,841
GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	1	1	27,926	1,859	139,255

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
GREEN FOX (SMITH)	MARION	4-01-68	6174	47.0	3	0	1	290	1,257,384
GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0	0	0	0	0	6,511
GREEN FOX, E. (PETTIT -B-)	MARION	6-03-86	5994	40.8	5	5	101,332	19,303	111,302
GREEN FOX, E. (TRAVIS PEAK)	MARION	9-12-88	6081	48.4	1	1	70,623	1,398	18,781
GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0	0	0	0	0	3,791
GREEN FOX, S. (PETTIT -B-)	MARION	1-14-92	6122	45.7	1	1	67,859	4,229	14,910
GRESHAM (GLEN ROSE)	SMITH	7-28-87	8172	32.4	0	0	0	0	11,639
GRESHAM (PALUXY)	SMITH	5-06-87	7802	32.5	1	1	0	0	55,190
GRESHAM (RODESSA, LOWER)	SMITH	4-15-84	9648	48.5	4	2	24,421	12,146	443,910
GRESHAM, WEST (RODESSA, LOWER)	SMITH	1-06-86	9806	43.2	0	0	0	0	27,397
GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0	0	0	0	0	891
GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	2	2	81	1,595	232,113
HAINESVILLE (COTTON VALLEY, U.)	WOOD	5-12-93	9621	22.4	1	0	15,225	8,619	8,619
HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	5	1	12	274	48,592
HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0	0	0	0	0	6,913
HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	17	10	159,129	14,486	5,626,424
HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	6-18-56	7003	56.8	1	0	0	0	179,163
HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0	0	0	0	0	112,856
HAMMER (WOODBINE)	HOUSTON	4-24-87	9107	39.5	1	0	0	0	45,960
HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0	1	0	0	0	7,132
HARLETON, NORTH-EAST (PETTIT)	HARRISON	5-07-82	7371	42.8	19	11	25,774	14,960	517,866
HAWKINS	WOOD	12-04-40	4531	19.0	694	335	21,625,802	4,660,707	836,106,925
HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6	1	0	0	0	29,075
HAWKINS (PALUXY)	WOOD	5-15-86	5532	21.0	0	0	0	0	275
HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	3	2	73	260	38,379
HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0	0	0	0	0	66,751
HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	1	1	10,610	3,137	243,213
HAYNES (HILL)	CASS	3-22-56	5813	48.6	2	1	11	337	155,845
HAYNES (MITCHELL)	MARION	8-13-54	5986	41.0	100	43	1,619	43,719	13,579,644
HAYNES (PETTIT)	CASS	4-15-55	6589	39.0	0	0	0	0	93,164
HAZEL OWENS (PALUXY)	SMITH	12-13-87	7704	28.0	3	3	36	16,228	279,312
HEMPHILL (AUSTIN CHALK)	SABINE	8-07-81	6695	36.5	0	0	0	0	11,323
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 386-97111									
HEMPHILL (SARATOGA-ANNONA)	SABINE	8-07-81	5217	36.5	10	3	44,920	56,909	806,043
HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7	0	0	0	0	3,692,020
HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	19	14	142,261	22,978	1,835,501
HENDERSON (RUSK CO. RODESSA)	RUSK	8-31-82	6574	42.0	0	0	0	0	104,873
HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	5	3	42,245	1,634	340,154
HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	10	5	20,591	11,978	895,296
HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8	0	0	0	0	212,505
HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6	1	0	0	0	46,156
HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0	0	0	0	0	35,567
HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	3	2	1,407	3,001	396,576
HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	6	4	13,693	5,687	318,761
HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6	0	0	0	0	107,655
HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	9-11-81	7417	47.4	0	0	0	0	6,536
HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	7-11-82	7371	40.0	5	3	2,157	2,080	21,367
HENDERSON SOUTH (TRAVIS PEAK -B-)	RUSK	5-26-81	7448	43.0	2	2	19,803	3,568	97,827
HENDERSON, S. (TRAVIS PEAK -C-)	RUSK	5-09-86	7452	43.0	0	0	0	0	2,196
HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	2	0	0	0	51,970
HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0	0	0	0	0	19,477
HERBERT BUIE (PALUXY B)	SMITH	4-03-90	7077	35.7	0	0	22,586	19,538	359,105
CONSOLIDATED INTO LANE CHAPEL, W. (PALUXY B) EFF. 10/1/93 PER DOCKET 06-0202933									
HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4	0	0	0	0	4,151
HIDE-A-WAY (PALUXY)	SMITH	3-05-85	7571	33.3	1	1	11	1,293	18,456
HILL (7850 SAND)	RUSK	8-13-82	7901	51.0	1	0	0	0	2,847
HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	41	15	23	184,732	14,491,685
HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0	0	0	0	0	92,449
HITTS LAKE, EAST (LOWER RODESSA)	SMITH	10-12-84	9590	44.6	0	0	0	0	25,108
HITTS LAKE, NORTH (PALUXY)	SMITH	6-01-90	7652	27.2	7	7	16,981	117,507	420,018
SEPARATED FROM HITTS LAKE (PALUXY) PER DOC. 6-94050									
HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	2	1	1,163	3,346	331,359
HOGS BAYOU (PALUXY)	PANOLA	10-24-82	2889	36.0	0	0	0	0	1,989
HOLLEYTREE	SMITH	10-27-83	7862	29.7	1	1	4,037	2,913	58,087
HOLLEYTREE (STRAY SAND)	SMITH	12-27-84	8291	52.2	1	1	6,120	145	5,675
HOLLY CREEK (SUB-CLARKSVILLE)	WOOD	11-18-92	4723	27.4	2	2	15	17,015	19,292
HOLLY CREEK (WOODBINE)	WOOD	10-30-90	5331	20.0	9	8	92	118,123	268,750
HOLLY SPRING (RODESSA)	ANDERSON	3-21-86	8970	49.8	2	2	11,230	255	1,380
HOSEY-DRISKELL (RODESSA)	CASS	9-24-81	6157	45.0	26	16	109,015	62,397	2,202,385
HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0	0	0	0	0	28,651
HUNTINGTON	ANGELINA	1935	500	25.0	1	1	12	245	24,087
HUXLEY	SHELBY	1949	5317	35.0	0	0	0	0	4,193
HUXLEY (FREDRICKSBURG)	SHELBY	7-01-86	3198	39.7	0	0	0	0	4,491
I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	11	8	5	11	633,620
IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	1	0	0	0	22,257
IRON LAKE	CASS	1-31-86	6270	42.8	3	3	744	7,507	80,686
IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6	0	0	0	0	15,729
ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	1	1	815	561	118,344
ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	0	0	0	0	2,485
ITEX (PETTIT)	RUSK	12-04-81	6894	40.2	13	7	36,778	10,438	430,369
ITEX (RODESSA)	PANOLA	1-02-84	5864	46.8	1	1	10,724	324	15,414
ITTY BITTY (PALUXY)	WOOD	9-11-91	7108	17.9	1	1	8	12,289	14,216
J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	6	6	30,088	4,669	368,489
J. G. S. (TRAVIS PK. -C-)	PANOLA	9-18-84	7004	42.4	0	0	0	0	1,771

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
JRC (PALUXY)	WOOD	12-26-92	7268	31.6	4	4	1,080	125,833	127,042
JACK MACE (SUB-CLARKSVILLE)	ANDERSON	6-11-87	4627	40.8	2	1	707	1,845	36,561
JACK PHILLIPS (SUB-CLKVLE.)	ANDERSON	3-17-54	4647	26.0	0	0	0	0	1,466
JACKSON, N. (TRAVIS PEAK)	MARION	10-02-82	7509	41.0	1	1	5,280	1,551	23,512
JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-02-50	4376	40.0	14	8	16,506	60,969	4,391,304
JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0	5	2	16	3,879	740,367
JANDOR LEABETS (PALUXY)	WOOD	7-09-92	7080	30.9	1	1	39	11,438	21,052
JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0	0	0	0	0	2,622
JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	2	1	4,414	120	10,329
JARRELL CREEK (TRAVIS PEAK 7470)	RUSK	11-09-90	7413	52.0	1	0	0	0	1,299
JAY (PETTIT)	RUSK	11-21-82	7998	43.0	0	0	0	0	7,062
JEFFREY BOWLES (TRAVIS PEAK)	HARRISON	1-23-87	6613	47.9	1	1	8,956	719	10,089
JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0	0	0	0	0	27,589
JERNIGAN (RODESSA, UP)	SMITH	4-05-76	7738	41.0	0	0	0	0	1,205
JOAQUIN (GLOYD)	SHELBY	8-01-87	5066	37.5	6	4	40,821	32,014	286,583
JOAQUIN (JETER)	SHELBY	1953	4953	39.0	1	1	54,058	616	50,435
JOAQUIN (NAVARRO)	SHELBY	12-09-85	1306	39.3	2	2	24	2,268	48,007
JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0	0	0	0	0	566,295
JOHNSON-TEKELL (TRAVIS PEAK OIL)	GREGG	2-20-85	7669	44.0	4	4	58,902	4,679	190,728
JOLIAT (TRAVIS PEAK)	RUSK	19	7396	44.0	0	0	0	0	78
JONESVILLE (TRAVIS PEAK 5940)	HARRISON	6-08-84	5942	48.0	4	4	86,975	26,111	278,426
K., B. & Z. (WOODBINE)	WOOD	7-04-82	4668	11.0	1	0	0	0	5,263
K., B. & Z. (WOODBINE B)	WOOD	3-26-85	4897	15.2	1	0	0	0	5,298
KARNACK (5240 HILL)	HARRISON	5-05-86	5244	41.0	0	0	0	0	3,129
KASON DRAKE (PETTIT "C")	MARION	12-08-89	5873	34.6	1	1	8,528	5,587	56,064
KASON DRAKE (PETTIT UPPER B)	MARION	11-16-90	5825	40.8	0	0	0	0	494
KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4	0	0	0	0	606
KATIE SUE (PALUXY)	WOOD	1-28-88	6355	16.0	1	1	12	5,456	43,789
KELLYVILLE (HILL LIME)	MARION	2-10-87	6134	37.0	4	4	35	7,654	90,705
KILDARE	CASS	3-03-42	6000	40.0	62	35	16,986	86,650	13,543,669
KILDARE (COTTON VALLEY, OIL)	CASS	11-17-79	10084	42.9	2	2	4,897	2,977	147,869
KILDARE (HILL)	CASS	1-17-57	5908	41.4	1	0	0	0	84,340
KILDARE (PETTIT)	CASS	8-01-54	6668	43.0	0	0	0	0	2,584,977
KILGORE, NORTH (WOODBINE)	GREGG	9-01-93	3446	38.2	1	1	4	1,393	1,393
KILGORE, SW. (PETTIT)	RUSK	5-26-88	7515	40.2	1	0	0	0	711
KILGORE, SW. (TRAVIS PEAK)	RUSK	4-04-84	7632	45.0	4	1	833	2,642	208,271
KITRELL (BUDA)	HOUSTON	7-02-91	11193	46.0	3	3	126,677	7,418	26,468
KURTH-BYARS (WILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0	0	0	0	0	67,975
L.C.G. (PAGE)	HARRISON	2-15-83	6437	50.0	1	1	12	770	11,192
LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	26	2	974	4,427	3,090,681
LAKE FERRELL (TRAVIS PEAK)	MARION	1-17-90	7576	40.0	4	3	33	6,425	38,882
LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0	0	0	0	0	11,119
LAKE FORK (BACON LIME)	WOOD	7-25-80	7929	28.2	0	0	0	0	15,250
LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	1	0	0	0	1,030,434
LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4	0	0	0	0	15,309
LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0	0	0	0	0	18,579
LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	1	1	7	7	51,228
LAKE TEXARKNA (TRAVIS PEAK)	CASS	11-05-87	6219	32.3	2	1	12	2,980	93,976
LAKEVIEW	FRANKLIN	1949	4418	23.0	0	0	0	0	99,405
LAKEVIEW (RODESSA)	FRANKLIN	3-13-79	5760	18.0	0	0	0	0	3,883
LANE CHAPEL (PALUXY SAND)	SMITH	1-27-87	6536	39.0	0	0	0	0	486,076
SUBDIVIDED TO LANE CHAPEL (PALUXY A) & LANE CHAPEL (PALUXY B) 9/89									
LANE CHAPEL (PALUXY A SAND)	SMITH	9-01-89	6536	39.0	5	3	36,516	4,556	382,752
SUBDIVIDED FROM LANE CHAPEL (PALUXY)-9/1/89									
LANE CHAPEL (PALUXY B SAND)	SMITH	9-01-89	6536	39.0	8	7	191,835	43,913	312,160
SUBDIVIDED FROM LANE CHAPEL (PALUXY)-9/1/89									
LANE CHAPEL, W (PALUXY B CH. B)	SMITH	5-01-91	6933	36.6	2	2	22,668	7,686	32,088
LANE CHAPEL (PALUXY -D- SAND)	SMITH	4-06-90	6039	53.6	1	1	78,378	8,429	32,198
LANE CHAPEL (PALUXY 4A SAND)	SMITH	11-01-91	6552	39.0	1	1	29,897	6,004	18,810
LANE CHAPEL (PALUXY 5A SAND)	SMITH	11-01-91	6605	39.0	1	0	972	723	11,291
LANE CHAPEL, N. (PALUXY A)	SMITH	9-14-91	6551	38.0	5	4	312,174	88,768	278,718
LANE CHAPEL, N. (PALUXY B)	SMITH	19	6479	39.0	1	1	1,655	227	365
LANE CHAPEL, S. (PALUXY A SAND)	SMITH	11-01-91	6582	39.0	2	2	20,600	9,013	23,902
LANE CHAPEL, W. (PALUXY B)	SMITH	5-13-89	6883	36.6	12	12	415,469	80,738	444,915
CONSOLIDATED WITH HERBERT BUIE (PALUXY B) EFF. 10/1/93 PER DOCKET 06-0202933									
LANEVILLE, N. (PETTIT, LOWER)	RUSK	1-17-80	7397	51.0	0	0	0	0	11,165
LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0	1	1	1,320	2,641	200,349
LANEVILLE, NE. (PETTIT, LO.)	RUSK	8-18-78	7320	43.4	24	23	169,309	91,051	1,105,875
LANEVILLE, NE (TRAVIS PK. 7650)	RUSK	8-14-83	7668	45.3	0	0	0	0	136
LANEVILLE, SE. (PETTIT,UP.)	RUSK	2-28-64	7148	42.0	1	0	0	0	4,979
LANSING, NORTH (CRANE)	HARRISON	12-13-57	7404	43.0	0	0	0	0	1,651
LANSING, NORTH (PETTIT)	HARRISON	10-18-69	7595	41.0	8	6	6,578	9,344	458,638
LANSING, NORTH (PETTIT, LOWER)	HARRISON	9-07-91	7506	41.1	2	1	12	1,110	1,415
LANSING, NORTH (PETTIT, UPPER)	HARRISON	3-01-81	7151	44.0	1	0	1	24	17,809
LANSING, NORTH (RODESSA)	HARRISON	4-09-59	6965	42.0	0	0	0	0	105,702
LANSING, N. (RODESSA YOUNG LIME)	HARRISON	6-07-53	6957	39.2	0	0	0	0	10,980
LANSING, NORTH (TRAVIS PEAK)	HARRISON	12-31-91	8116	42.0	2	2	10,012	3,798	3,973
LANSING, NORTH (TRAVIS PEAK-OIL)	HARRISON	5-06-80	7590	47.4	1	0	0	0	11,501
LARISSA	CHEROKEE	8-05-42	10163	48.0	3	3	17,214	4,236	205,638
LARISSA (RODESSA)	CHEROKEE	4-04-83	10143	48.5	1	1	67,614	6,505	110,519
LASSATER	MARION	1946	2580	40.0	0	0	0	0	8,517
LASSATER (TRAVIS PEAK)	MARION	5-01-83	8406	48.5	3	3	22	204	11,851
LASSATER, E. (KEASLER)	MARION	6-22-86	10957	46.0	0	0	0	0	3,645
LAURA LA VELLE (GLEN ROSE)	HOUSTON	6-11-84	9700	39.7	0	0	0	0	5,094

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
Laura La Velle, S. (1600)	HOUSTON	9-03-80	1590	40.0	93	70	2,363	190,742	2,063,743
LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0	0	0	0	0	10,572
LAVON (RODESSA)	SMITH	8-13-71	9639	49.0	0	0	0	0	1,789
LAVON. (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0	0	0	0	0	27,983
LEIGH (HILL 5155)	HARRISON	2-05-67	5156	40.0	0	0	0	0	90,517
LEIGH, NW. (PAGE)	HARRISON	3-15-82	6144	44.0	0	0	0	0	20,756
LEIGH, SOUTH (PAGE)	HARRISON	5-23-86	6144	43.0	0	0	0	0	680
LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0	2	1	4	539	330,001
LINDALE (RODESSA A)	SMITH	8-12-83	9528	41.0	1	1	2,320	947	9,986
LINDALE (RODESSA B-3)	SMITH	1-14-86	9580	58.0	1	1	182	2,115	23,242
LINDALE, NE. (PALUXY)	SMITH	8-04-62	7916	37.8	0	0	0	0	11,682
LINDEN, EAST (COTTON VALLEY)	CASS	9-01-65	10600	48.8	20	20	65,867	78,467	2,697,811
LINDEN, EAST (PETTIT)	CASS	12-09-59	6908	36.6	0	0	0	0	10,059
LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9	0	0	0	0	90,226
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.							
LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1	0	0	0	0	72,349
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.							
LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8	0	0	0	0	781,335
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.							
LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0	0	0	0	0	34,249
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.							
LINDALE, WEST (RODESSA)	SMITH	10-03-89	9746	46.0	1	1	5,213	409	7,086
LISA LAYNE (PALUXY 7280)	WOOD	11-30-89	7290	30.0	2	2	5,853	70,838	281,850
LISA LAYNE (SUBCLARKSVILLE)	WOOD	11-21-89	5156	40.2	4	3	22,311	7,435	80,313
LITTLE CYPRESS BOTTOM (PETIT)	HARRISON	5-16-81	7232	40.9	6	6	77,970	14,813	341,349
LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0	0	0	0	0	4,882
LODI (HILL)	MARION	9-30-58	5990	44.6	0	0	0	0	22,317
LONE STAR	CHEROKEE	4-29-39	4008	37.0	1	1	12	665	891,611
LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0	0	0	0	0	6,193
LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0	0	0	0	0	1,270
LONG LAKE	ANDERSON	1-14-32	5100	41.0	66	35	88,440	234,100	37,370,445
CONS. WITH LONG LAKE (WOODBINE) 11/23/92--PER DOCKET		06-0200267							
LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0	0	0	0	0	57,813
LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4	0	0	0	0	225,691
LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0	0	0	0	0	37,301
CONS. INTO LONG LAKE PER DOCKET 06-0200267 EFF. 11/23/92									
LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8	0	0	0	0	3,801,804
LONG LAKE, EAST (WOODBINE)	ANDERSON	2-12-85	5370	40.5	1	0	2	16	19,999
LONGWOOD	HARRISON	2-03-48	5644	38.5	3	2	1,168	1,267	169,415
LONGWOOD (GOODLAND LIME)	HARRISON	5-01-48	2370	38.0	461	223	3,915	69,285	9,624,365
LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	1	0	10,665	448	48,153
LONGWOOD (TRAVIS PEAK-6050 SD.)	HARRISON	10-02-85	6069	42.8	4	4	46,566	10,942	52,788
LOTTA (TRAVIS PEAK 6105)	HARRISON	12-01-85	6161	51.8	0	0	0	0	2,190
MBT (PALUXY)	SMITH	7-23-90	7290	27.9	1	1	30	1,888	8,561
M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4	0	0	0	0	15,059
MACEDONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7	0	0	0	0	2,435
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 3&6-97111									
MAGNOLIA (SUBCLARKSVILLE)	ANDERSON	2-13-92	5389	38.0	1	1	4,348	4,718	29,313
MANZIEL	WOOD	4-15-53	6100	34.0	36	22	7,964	103,185	22,371,870
MANZIEL (MOORINGSPOUT)	WOOD	10-27-61	7494	37.2	0	0	0	0	7,626
MANZIEL (PALUXY-A-)	WOOD	1-16-76	6346	31.0	1	0	0	0	144,080
MANZIEL (PETTIT Y)	WOOD	11-02-91	8847	46.0	1	1	9,214	1,044	2,926
MANZIEL (RODESSA)	WOOD	10-19-84	8382	50.3	1	1	23,527	2,308	18,986
MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	2	2	28,062	3,226	88,438
MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0	0	0	0	0	98,843
MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	23	17	161	25,863	3,533,536
MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	4	2	23	3,309	213,406
MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8	0	0	0	0	16,638
MANZIEL (WOODBINE)	WOOD	1946	4774	26.0	0	0	0	0	5,993
MANZIEL, E. (RODESSA)	WOOD	9-29-93	8504	44.6	1	1	14,607	7,296	7,296
MANZIEL, SE. (GLOYD)	WOOD	3-20-90	8412	48.0	2	1	92,632	3,875	30,650
MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0	0	0	0	0	705
MANZIEL, SE. (RODESSA V)	WOOD	4-04-89	8100	50.0	2	2	80,747	2,809	21,139
MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0	0	0	0	0	332,924
MANZIEL, SE. (TRAVIS PEAK)	WOOD	10-05-89	8854	35.0	1	1	126,989	5,992	63,211
MANZIEL, W. (SUB-CLARKSVILLE)	WOOD	1-27-82	4178	16.0	2	1	12	1,636	36,304
MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	5	5	1,075	7,473	287,599
MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6	1	0	0	0	17,860
MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0	0	0	0	0	13,484
MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	5	2	1,440	13,898	1,080,792
MARION COUNTY (SHALLOW)	MARION	6-09-39	2238	44.0	271	172	4,683	44,351	4,885,287
MATTIE (TRAVIS PEAK)	HARRISON	3-01-87	6225	38.6	0	0	0	0	4,829
FIELD NAME CHANGED TO WASKOM (MATTIE) 8/1/87									
MAUD (SMACKOVER)	BOWIE	8-02-67	8699	43.6	0	0	0	0	15,208
MCCRARY (BACON)	WOOD	6-01-89	7900	36.0	1	1	10	2,177	18,869
MCCRARY (RODESSA-HILL)	WOOD	10-28-85	7996	35.5	2	2	24	5,015	268,051
MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	11	3	16	1,291	1,270,505
MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	3	0	6	1,085	547,719
MCCRARY, W. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	1	0	0	0	110,706
MCDONALD (SLIGO)	SMITH	10-02-82	8182	42.0	1	0	0	0	46,033
MCNUTT (PETTIT)	SMITH	6-18-59	8420	44.0	1	1	12	1,444	62,992
MEGAN (SMACKOVER)	RED RIVER	4-16-82	7190	42.3	0	0	0	0	13,119
MELISSA-ROBIN (PETTET)	RUSK	4-27-84	7615	41.0	1	1	1,881	2,039	24,126
MERCER (UPPER PETTIT)	RUSK	1-10-86	7213	40.0	0	0	0	0	5,199

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MERIGALE	WOOD	1944	5100	25.0	0	0	0	0	831,469
MERIGALE-PAUL	WOOD	1946	4800	26.0	12	9	58	14,903	11,311,437
MERIGALE-PAUL (PALUXY)	WOOD	2-06-86	7071	32.9	6	4	439	51,165	473,622
MERIGALE-PAUL (WOODBINE)	WOOD	5-04-87	5460	16.0	2	1	11	3,879	35,047
MIDWAY LAKE	WOOD	9-24-50	4495	47.0	30	2	12	2,431	5,961,711
MIKE CHANDLER (FREDRICKSBURG)	SHELBY	6-18-86	3063	39.0	1	0	0	0	391
MINDEN (HALE)	RUSK	5-01-61	7444	39.5	1	1	25,714	2,048	57,065
MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4	1	0	0	0	13,669
MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	2	2	9,921	1,108	38,124
MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	3	2	16,676	2,196	141,082
MINDEN (TRAVIS PEAK-HUNT)	RUSK	6-07-83	7399	44.8	3	3	32,418	1,773	53,066
MINDEN (TRAVIS PEAK, LO. OIL)	RUSK	11-23-81	7420	38.0	5	4	25,621	4,922	238,734
MINDEN (TRAVIS PEAK 8000)	RUSK	7-08-83	7382	42.0	1	0	0	0	422
MINDEN, E. (PETTIT)	RUSK	5-04-83	7292	42.9	2	2	27,994	3,820	46,546
MINDEN, E. (PETTIT, UPPER)	RUSK	7-19-83	7293	40.3	0	0	0	0	51,266
MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	3	1	23,202	962	22,185
MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	10	7	70,929	10,510	484,039
MINDEN, E. (TRAVIS PEAK 7700)	RUSK	12-18-83	7372	40.9	1	1	8,657	424	8,366
MINDEN, E. (TRAVIS PEAK 7900)	RUSK	4-09-83	7911	43.0	1	1	1,241	404	12,298
MINDEN, W. (PETTIT, PAGE SAND)	RUSK	5-27-82	7528	42.6	0	0	0	0	6,740
MINDEN, W. (TRAVIS PEAK, UPPER)	RUSK	6-18-83	7571	41.0	0	0	0	0	2,387
MINDEN, W. (TRAVIS PEAK 7600)	RUSK	2-22-88	7533	53.8	2	1	14,574	566	6,239
MINEOLA	WOOD	1949	4608	18.0	0	0	0	0	2,834
MISTER SHINGLE (PETTIT)	RUSK	6-30-92	7803	41.0	3	3	49,522	34,742	82,897
MITCHELL-STARK (JAMES LIME)	CHEROKEE	4-01-87	9076	48.6	0	0	0	0	1,484
MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	7	3	4,337	12,335	3,120,914
MOONROCK (RODESSA)	GREGG	9-24-84	7537	38.6	8	7	141,277	30,489	369,128
MOORINGSPOINT (LIME)	HARRISON	9-20-50	3843	43.0	1	1	11	3,233	310,047
MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0	0	0	0	0	25,971
FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69									
MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4	0	0	0	0	19,434
MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0	0	0	0	0	51,265
MT. ENTERPRISE, S. (TRAVIS PEAK)	RUSK	3-23-81	7943	39.6	0	0	0	0	1,209
MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	4-26-83	7123	33.3	0	0	0	0	7,069
MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	5	3	36	17,700	1,529,343
MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	2	2	24	4,350	327,282
MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0	0	0	0	0	3,194
MT. VERNON (TRAVIS PEAK)	FRANKLIN	10-08-84	7146	40.0	1	0	0	0	37,866
MT. VERNON, N. (PITTSBURG)	FRANKLIN	6-15-86	6534	35.0	0	0	0	0	979
MUSE CHURCH (WOODBINE)	ANDERSON	2-15-88	5321	33.8	1	1	12	2,080	26,565
NACOGDOCHES	NACOGDOCHES	1966	360	22.0	370	318	306	4,719	614,130
NACONICHE CREEK (BRIGHT)	NACOGDOCHES	2-18-86	7923	41.1	1	1	216,153	3,813	76,215
NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	2-18-86	9852	41.1	0	0	0	0	4,116
BUILT IN ERROR--DISCOVERY WELL TRANSFERED TO NACONICHE (BRIGHT)									
NASEEP THOMAS (PETTIT)	RUSK	12-02-82	7707	43.0	2	2	9,026	2,253	88,315
NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	13	6	4,057	31,664	5,834,373
NAVARRO CROSSING (GLEN ROSE U. OIL)	HOUSTON	8-18-63	8444	46.0	0	0	0	0	98,199
NAVARRO CROSSING (SUB-CLARKSVILLE)	HOUSTON	2-16-66	5547	46.0	4	2	40	75	110,300
NAVARRO CROSSING (WOODBINE)	HOUSTON	8-10-80	5832	34.8	8	2	12,682	48,091	246,615
NAVARRO CROSSING (WOODBINE, UP)	HOUSTON	5-01-82	5758	32.2	2	1	5,430	30	29,826
NAVARRO CROSSING, NE. (SUB-CLARKSVILLE)	HOUSTON	3-16-67	5751	40.0	4	0	0	0	207,772
NAVARRO CROSSING, S (SUB-CLARKSVILLE)	HOUSTON	3-06-84	5914	47.6	1	0	0	0	9,172
NEBBISH (HILL)	CASS	9-01-57	6110	48.0	0	0	0	0	11,388
NECHES (SUB-CLARKSVILLE)	ANDERSON	1-25-54	4572	29.3	32	2	5,764	4,428	4,069,051
NECHES (WOODBINE)	ANDERSON	9-10-53	4704	39.8	195	110	483,451	678,676	102,025,568
NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	0	0	0	0	653,769
NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	0	0	0	0	185,454
NEUHOFF (BUDA-WOODBINE)	WOOD	6-18-82	9762	28.0	18	14	632,412	1,059,282	9,621,893
NAME CHANGED FROM NEUHOFF (BUDA) 1/1/86									
NEUHOFF (LOWER GLEN ROSE)	WOOD	10-01-84	11434	29.0	0	0	0	0	22,345
NEUHOFF (MOORINGSPOINT)	WOOD	5-01-83	11176	41.0	0	0	0	0	36,869
NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	2	0	2	128	127,963
NEUHOFF (TRAVIS PEAK)	WOOD	2-15-85	12294	52.0	1	0	0	0	8,674
NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	12	8	134,041	156,711	6,702,709
NEVIS (WOODBINE)	ANDERSON	11-09-69	8570	35.0	1	0	0	0	38,444
NEW DIANA (WOODBINE)	UPSHUR	8-03-59	3740	40.0	24	19	2,946	39,718	11,593,599
NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	0	0	0	0	181,877
NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	0	0	0	0	165,180
NEW HOPE	FRANKLIN	4-26-43	7976	42.0	31	12	40,000	105,198	20,487,891
NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	18	7	9,134	23,023	15,655,268
NEW HOPE (ELLEDEGE)	FRANKLIN	3-23-44	8167	53.2	4	4	94,221	28,661	154,574
NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	1	1	1,744	7,429	7,199,074
NEW LONDON (TRAVIS PEAK)	RUSK	9-28-83	7951	43.2	1	1	6,608	3,784	28,271
NEW PROSPECT (TRAVIS PEAK A)	RUSK	1-20-84	7345	40.6	2	1	11,845	3,438	26,492
NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0	0	0	0	0	73,799
CONS. WITH NEWSOME (PITTSBURG 8200) 10/1/82 6-78,604									
NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	11	8	96	42,221	1,503,767
NEWSOME (SUB-CLARKSVILLE)	CAMP	10-29-53	3854	18.0	16	12	109	20,476	2,034,854
NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0	0	0	0	0	26,430
NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0	0	0	0	0	28,736
NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0	0	0	0	0	14,997
NITA (NEUGENT)	MARION	2-21-69	6083	43.0	1	1	0	0	98,132
NOGO (RODESSA)	RUSK	5-30-92	6878	41.0	0	0	53,028	1,015	4,675
NOLAN EDWARD	WOOD	6-25-49	4762	20.0	1	1	12	1,295	2,349,578

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	0	0	0	0	102,057
NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0	0	0	0	0	5,629
NORMAN PAUL	WOOD	8-21-46	5237	17.5	3	0	0	0	557,659
NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0	0	0	0	0	74,517
NORWEGIAN CREEK, S. (RODESSA)	ANDERSON	11-14-87	10410	41.4	1	1	12	5,012	63,758
NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0	3	3	36	2,573	168,666
NOVA, S. (SUB-CLARKSVILLE B)	TITUS	7-12-80	4760	19.0	2	2	24	1,954	146,258
OAK HILL (COTTON VALLEY)	RUSK	10-15-90	9855	54.1	1	0	0	0	70
OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0	0	0	0	0	331,043
OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	1	0	0	0	154,807
OAK HILL, WEST (PETTIT)	RUSK	8-01-93	7442	44.8	4	4	66,906	84,388	84,388
OIL PANHARRI	PANOLA	8-10-84	6184	35.0	0	0	0	0	64,055
OLD UNION (RODESSA)	BOWIE	2-28-86	5232	36.5	4	3	384	34,842	566,988
OLDHAM (RODESSA, LO.)	SMITH	2-02-85	9770	41.0	0	0	0	0	1,785
ONEY (TRAVIS PEAK)	HARRISON	5-13-71	7530	41.0	1	1	12	2,178	138,963
OVERTON, E. (TRAVIS PEAK)	RUSK	10-10-86	8176	51.9	1	1	12	932	12,154
OVERTON, E. (WOODBINE)	RUSK	5-24-92	3510	40.6	8	8	55	50,639	52,822
OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	6	3	3,827	6,420	2,036,211
OVERTON, NE (PETTIT -A-)	RUSK	5-24-86	7877	43.3	19	6	6,108	15,390	250,450
SEPARATED FROM OVERTON, NE (PETTIT) PER DOCKET 6-87029									
OVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3	0	0	0	0	1,978
OVERTON, S. (TRAVIS PEAK)	SMITH	3-03-83	7946	50.4	1	1	14,571	3,052	48,436
P.L. (RODESSA)	SMITH	8-29-54	7254	42.0	0	0	0	0	5,659
PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0	0	0	0	0	10,808
PANOLA	PANOLA	10-17-46	2500	38.0	164	58	11,216	17,432	4,111,807
PARKINSON (PALUXY -B-)	SMITH	7-27-92	6388	38.0	1	1	1,420	1,129	7,441
PATROON	SHELBY	1948	5164	31.0	0	0	0	0	14,807
PAXTON (RODESSA)	PANOLA	3-14-82	5035	45.1	1	1	12	1,982	49,725
PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0	0	0	0	0	36,283
DOCKET 6-81786 CONS. INTO PEARSON (CHAPEL EDWARDS)									
PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	4	0	5	437	704,501
DOCKET 6-81786 CONS. WITH BUDA & GEORGETOWN RES. EFF. 6-1-84									
PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7	0	0	0	0	21,703
PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1	1	27,078	5,768	530,595
PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0	0	0	0	0	7,946
PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0	1	1	26,829	2,665	57,354
PEATOWN, NORTH (PETTIT -E-)	GREGG	11-01-90	7430	42.0	1	1	32,939	4,198	11,240
PENN-GRIFFITH (PETTIT)	RUSK	6-11-86	7090	39.0	1	0	0	0	617
PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	0	0	0	0	38,709
PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0	0	0	0	0	1,557
PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	0	0	0	0	22,836
PENN-GRIFFITH, W. (PETTIT, LO.)	RUSK	1-27-82	7314	45.5	4	4	49,886	1,867	151,052
PENN-HEMUS (PETTIT -A-)	RUSK	10-01-85	7244	42.4	0	0	0	0	73,269
PERCILLA	HOUSTON	1937	5670	41.0	0	0	0	0	54,144
PERCY WHEELER (PETTIT)	CHEROKEE	5-12-86	8693	42.7	1	1	1,933	8,653	66,166
PERCY WHEELER (RODESSA)	CHEROKEE	11-27-85	8316	39.1	1	1	12,168	2,667	69,131
PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	1	1	12	245	16,251
PEWITT RANCH	TITUS	1949	4507	18.6	102	47	180	137,911	24,188,637
PICKENS (PALUXY)	SMITH	10-04-89	7623	34.0	0	0	0	0	24,230
PICKERING	SHELBY	1941	1473	40.0	0	0	0	0	1,001
PINE BLUFF (PAGE 6500)	HARRISON	12-12-61	6502	38.4	0	0	0	0	375
PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0	0	0	0	0	27,111
PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	12	7	203,432	19,127	458,158
PINEHILL, SE (PETTIT, UPPER)	RUSK	5-21-80	6734	42.5	8	8	10,044	31,955	330,208
PINEHILL, S.E. (TRAVIS PEAK)	PANOLA	9-16-88	6989	45.4	2	2	51,017	3,741	15,019
PINEHILL, S.E. (TRAVIS PEAK A)	PANOLA	1-23-90	6860	45.0	0	0	0	0	0
PINEHILL, W. (TRAVIS PEAK)	RUSK	2-08-84	7237	40.8	0	0	0	0	5,694
PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0	0	0	0	0	37,739
PINE MILLS (ORR)	WOOD	4-15-50	4764	20.0	0	0	0	0	847,584
PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	0	0	0	0	1,524,725
PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	14	7	540	12,785	5,186,795
PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	8	4	540	20,335	5,600,433
PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	9	5	567	7,631	1,514,868
DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.									
PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	2	1	12	1,634	274,239
PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	6	3	14	20,998	566,684
PINE MILLS, W. (SECOND SUBCLARKVL)	WOOD	10-14-82	4775	25.7	4	4	1,800	9,441	281,884
PINE MILLS, W. (WOODBINE B)	WOOD	12-12-83	5516	19.0	1	0	0	0	35,456
PINE SPRINGS (GOODLAND LIME)	SMITH	10-11-83	8130	31.0	1	1	12	902	14,112
PIRTLE (TRAVIS PEAK)	RUSK	9-03-83	7577	37.6	2	0	0	0	31,302
PITTS (WOODBINE)	CHEROKEE	8-13-82	5357	43.0	3	1	868	3,358	108,396
PITTSBURG	CAMP	8-01-40	7999	38.0	62	33	27,091	309,441	16,213,014
PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	51	38	268	63,280	2,868,904
PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	13	7	72	27,909	1,169,059
PLEASANT GROVE	RUSK	5-18-41	4042	39.0	0	0	0	0	1,105,603
PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0	0	0	0	0	103,761
PLEASANT HILL (RODESSA)	HARRISON	5-28-83	5009	39.8	2	2	24	3,305	21,808
PLUM JELLY (JAMES LIME)	ANDERSON	12-01-87	11168	57.0	0	0	0	0	368
PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	2	2	2,145	4,357	1,537,987
PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	3	2	375	1,764	287,710
PONE (CAGLE)	RUSK	8-01-74	7534	45.0	0	0	0	0	8,232
PONE (DAVIS)	RUSK	7-14-61	7483	41.0	0	0	0	0	42,230
PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	0	0	0	0	113,260
PONE (PAGE)	RUSK	4-11-82	7370	42.8	1	1	12	1,416	24,755

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 6

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	7	4	6,632	4,248	364,121
PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	2	2	15,213	2,766	272,411
PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5	0	0	0	0	6,160
PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	2	2	129	1,292	346,696
PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0	0	0	0	0	9,269
POTTER	MARION	1910	2470	44.0	40	30	264	6,199	3,796,334
POTTER (RODESSA)	MARION	6-14-86	4616	41.0	0	0	0	0	50,061
POTTER (RODESSA-GLOYD)	MARION	6-16-89	4992	46.0	0	0	0	0	3,030
PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	1	1	12	4,360	190,474
PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	1-29-79	8817	46.5	1	1	2,355	43	12,123
PRAIRIE LAKE, S.W. (RODESSA B)	ANDERSON	4-01-92	8812	46.0	1	1	2,697	644	772
PULLEN (BUDA 895D)	HOUSTON	7-25-67	8948	54.0	0	0	0	0	473
PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0	0	0	0	0	221,213
PURLEY (PINE ISLAND)	FRANKLIN	1-06-85	7938	30.0	0	0	0	0	10,577
PURT	ANDERSON	1-06-63	3088	19.1	5	2	11	4,708	261,442
FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64									
PURT, E. (GOODLAND)	ANDERSON	3-31-85	8169	42.0	0	0	0	0	1,292
PURT, W. (RODESSA 10,05D)	ANDERSON	8-08-67	10050	44.0	1	1	11	179	47,940
PURT, W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	12	10	348,494	29,564	1,722,094
QUITMAN	WOOD	12-01-52	6200	38.0	77	43	200,009	682,417	80,943,276
QUITMAN (ATLANT-HILL)	WOOD	7-17-80	7750	40.2	0	0	0	0	4,317
QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5	0	0	0	0	5,639
QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5	0	0	0	0	4,000
QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	26	18	361	39,114	2,725,268
QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	35	24	9,798	54,474	10,928,162
QUITMAN (ECTOR-AUSTIN CHALK)	WOOD	10-08-90	4020	27.0	1	0	0	0	193
QUITMAN (GLEN ROSE, UP)	WOOD	12-08-73	7318	47.0	5	3	53,312	16,398	758,499
QUITMAN (GLOYD)	WOOD	1961	8323	47.0	5	1	29,403	1,177	56,115
QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0	0	0	0	0	22,516
QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0	0	0	0	0	201,473
QUITMAN (HILL)	WOOD	1-11-61	8131	51.0	2	1	10,759	613	61,498
QUITMAN (JOHNSON)	WOOD	11-20-85	7322	35.3	2	2	2,493	5,739	75,748
QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0	1	0	0	0	922,168
QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0	0	0	0	0	173,858
QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0	0	0	0	0	35,875
QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	1	1	8,383	439	347,303
QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0	0	0	0	0	5,440
QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	5	4	7,128	7,176	581,831
QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	5	2	2,592	4,181	849,475
QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	0	0	0	0	98,154
QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	1	1	743	2,031	462,019
QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	0	0	0	0	66,048
QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	3	0	8	82	1,643,760
QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	55	25	5,180	33,569	7,169,572
QUITMAN (TRAVIS PEAK)	WOOD	9-12-82	8326	45.0	1	1	2,925	4,347	137,221
QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0	2	0	0	0	248,556
QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0	1	1	521	4,316	91,883
QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	0	0	0	0	265,915
QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	0	0	0	0	233,193
QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0	0	0	0	0	342,632
QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0	1	1	832	761	32,352
QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0	0	0	0	0	496,128
TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.									
QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	1	1	25,435	1,471	108,546
QUITMAN, N.E. (TRAVIS PEAK)	WOOD	3-25-88	8868	40.2	2	2	19,767	4,010	55,079
QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0	1	0	0	0	206,939
QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0	2	0	0	0	604,582
QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	5	4	8,602	23,207	4,390,677
QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	1	1	43,974	2,643	441,055
QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0	0	0	0	0	6,293
QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	3	2	25	2,885	116,698
QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0	4	1	8,936	815	265,953
QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	1	0	0	0	695,769
QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	1	1	964	3,788	124,046
QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	2	1	0	0	2,014,313
QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	4	4	48	5,994	203,915
QUITMAN, SE (WOODBINE)	WOOD	6-18-82	4581	15.0	1	0	0	0	22,897
QUITMAN, SE (WOODBINE, UPPER)	WOOD	4-04-83	4512	11.0	1	0	0	0	1,664
QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0	0	0	0	0	143,639
QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0	0	0	0	0	83,637
TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.									
QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0	0	0	0	0	22,960
QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0	0	0	0	0	13,026
QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0	0	0	0	0	93,012
QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0	0	0	0	0	149,768
QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0	2	1	3,049	683	93,039
QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0	0	0	0	0	216,483
QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0	0	0	0	0	117,034
QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0	0	0	0	0	309,182
QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0	0	0	0	0	22,801
QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0	0	0	0	0	97,422
QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0	0	0	0	0	251,338
TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.									
QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	1	0	0	0	508,316

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.									
QUITMAN GOLDSMITH, SE (KIRKLAND) WOOD		2-26-60	8421	43.0	1	0	0	0	404,475
TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.									
QUITMAN GOLDSMITH, SE. (RODESSA) WOOD		1-31-60	8456	42.0	1	0	0	0	1,031,562
TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.									
QUITMAN GRICE (HILL) WOOD		2-27-85	8152	48.0	0	0	0	0	6,025
QUITMAN-MCINTOSH (WOODBINE) WOOD		4-17-86	4296	28.4	2	0	82	205	83,083
QUITMAN RAPPE (KIRKLAND) WOOD		4-09-62	8419	46.0	0	0	0	0	6,151
R. C. R. (PETTIT -A-) GREGG		6-27-90	7296	45.0	19	18	291,871	125,861	972,589
R. D. S. (WOODBINE) SMITH		7-02-63	4094	51.4	0	0	0	0	18,928
RALPH SPENCE (SUB-CLARKSVILLE) HOUSTON		2-09-52	5570	46.0	2	2	19	520	251,376
RAMBO (PETTIT 6040) MARION		9-03-66	6052	43.0	0	0	0	0	22,896
RAMBO, NORTH (RODESSA 6100) CASS		3-29-88	6136	44.1	1	0	0	0	23,053
RED LAND ANGELINA		1939	1006	25.0	0	0	0	0	252
RED SPRINGS SMITH		5-15-49	9916	44.0	3	2	6,110	3,662	678,023
RED SPRINGS (RODESSA LOWER) SMITH		4-01-87	9739	47.9	1	0	0	0	1,657
RED SPRINGS (RODESSA, MIDDLE) SMITH		7-01-60	9206	44.0	3	3	9,582	3,942	215,256
RED SPRINGS (RODESSA, MIDDLE #2) SMITH		11-21-60	9154	44.0	0	0	0	0	70,831
RED SPRINGS, W. (RODESSA LO-A) SMITH		4-21-84	9972	43.4	2	1	13	3,769	174,475
REDWATER (SMACKOVER) BOWIE		2-28-88	8557	46.6	4	3	184,681	81,988	225,630
REDWINE (PETTIT) RUSK		3-27-54	7490	40.0	2	2	9,177	2,199	164,779
REDWINE (PETTIT, NORTH) RUSK		3-15-80	7546	44.7	0	0	0	0	9,164
REDWINE (TRAVIS PEAK) RUSK		9-14-79	7696	43.0	3	2	47,207	2,067	155,837
RHODA ANN BRACKEN (WOODBINE) ANDERSON		6-02-85	5809	43.0	2	0	0	0	16,097
ROANE (QUEEN CITY) ANGELINA		7-06-63	1900	24.0	6	3	31	599	20,396
RODESSA CASS		1937	6025	42.0	0	0	0	0	62,305,373
RODESSA (ANHYDRITE STR 5750) CASS		6-08-55	5752	40.0	0	0	0	0	311,353
RODESSA (COTTON VALLEY) MARION		9-29-81	9402	46.4	1	1	30,029	1,996	40,007
RODESSA (DEES YOUNG) CASS		4-01-56	6000	40.0	60	31	49,119	50,892	3,970,778
SEPARATED FROM RODESSA, 4-1-56.									
RODESSA (GLOYD) CASS		4-01-56	6000	40.0	6	5	3,270	6,665	2,186,787
SEPARATED FROM RODESSA, 4-1-56.									
RODESSA (GLOYD, NORTH) CASS		11-01-70	6000	40.0	1	1	22,902	617	9,852
RODESSA (HILL) CASS		8-11-39	5946	40.0	3	3	7,063	13,717	1,154,726
SEPARATED FROM RODESSA FIELD EFF. 4-1-56									
RODESSA (HUFFINS-HILL) CASS		5-05-64	6018	42.2	6	6	97,077	52,900	902,716
RODESSA (JEFFERSON-DUJIE) MARION		2-20-85	6704	45.3	1	1	15,030	828	20,477
RODESSA (JEFFERSON-GLOYD) MARION		4-01-56	6422	40.0	1	1	12	1,158	625,071
SEPARATED FROM RODESSA, 4-1-56.									
RODESSA (PETTIT LIME) MARION		3-29-56	6653	41.0	0	0	0	0	42,175
RODESSA (PETTIT LOWER) CASS		2-03-48	6495	40.0	0	0	0	0	71,339
RODESSA (PETTIT UPPER) MARION		1-10-47	6432	45.0	5	2	7,674	1,618	553,915
RODESSA (PETTIT 6320) CASS		5-18-82	6393	43.2	2	1	22,245	2,957	202,780
RODESSA (PETTIT 6500) MARION		4-18-77	6499	42.5	1	1	4,977	1,908	68,931
RODESSA (PETTIT 6800) MARION		1-09-81	6797	39.9	1	1	11,540	198	23,302
RODESSA (TRAVIS PEAK) CASS		6-27-59	6520	46.0	2	2	818	514	23,304
RODESSA (TRAVIS PEAK UPPER) MARION		8-10-68	6737	42.0	1	1	3,197	3,644	47,925
RODESSA (TRAVIS PEAK 6530) CASS		11-11-83	6532	43.1	0	0	0	0	2,896
RODESSA (TRAVIS PEAK 6700) MARION		1-10-69	6845	34.0	1	1	6,003	1,249	117,580
RODESSA, E. (MITCHELL 6000) CASS		3-25-66	6009	44.0	5	3	6,682	4,480	1,379,510
RODESSA, N. (HILL) CASS		3-06-55	5846	40.0	3	1	12	650	603,765
RODESSA, NORTHEAST (HILL) CASS		5-13-57	5850	45.0	3	0	0	0	306,062
RODESSA, NW. (DEES, UPPER) CASS		8-20-82	6064	42.2	47	46	426,105	317,995	2,493,770
RODESSA, NW. (HENDERSON GLOYD) CASS		4-19-85	5894	40.0	0	0	0	0	3,686
RODESSA, N.W. (HILL) CASS		5-10-82	5974	41.0	0	0	0	0	2,469
RODESSA, NW. (MITCHELL) CASS		4-03-64	6122	43.0	1	1	1,677	2,581	1,278,753
RODESSA, WEST (DEES) CASS		5-06-87	5988	40.1	1	1	2,466	1,293	12,644
RODESSA-JEFF. AREA (DEES YOUNG) MARION		3-14-49	5995	41.0	0	0	0	0	321,845
RODESSA-JEFF. AREA (HILL Z) MARION		10-08-53	5834	40.0	1	1	1,324	913	175,755
RODESSA-JEFF. AREA (TRAVIS PEAK) MARION		8-15-49	6670	40.0	0	0	0	0	47,245
RODESSA-JEFF. AREA, N. (HILL) CASS		1-17-56	4992	44.0	0	0	0	0	37,554
RODESSA-RUBY (TRAVIS PEAK) MARION		11-19-85	7877	40.5	1	1	57,135	2,260	85,803
ROGERS (PETTIT) HARRISON		8-24-64	6792	60.0	0	0	0	0	2,517
ROGERS LAKE (GLEN ROSE) HARRISON		4-03-86	4209	40.5	4	4	875	16,551	162,398
ROPER (PETTIT) RUSK		8-14-81	7299	43.2	1	1	4,060	2,465	84,537
ROSBOROUGH SPRINGS (TRAVIS PEAK) HARRISON		1-03-86	6708	39.4	1	1	5,643	6,125	101,711
ROSBOROUGH SPRING, E. (T. P.) HARRISON		5-08-84	6856	45.0	1	0	0	0	9,082
ROSEWOOD (COTTON VALLEY) UPSHUR		9-01-81	11280	49.8	0	0	0	0	6,014
ROY CLARK-MEL TILLIS (PETTIT, U) RUSK		9-25-82	7265	41.4	9	8	64,318	9,757	228,892
ROY CLARK-MEL TILLIS (TRPK 7500) RUSK		8-01-86	7521	43.6	2	0	0	0	7,742
ROY TOM (6300) RUSK		10-10-72	6306	40.0	0	0	0	0	1,180
RUFUS (PETTIT, UPPER-OIL) RUSK		1-31-83	7191	41.6	5	4	77,640	13,037	90,736
RUFUS (TRAVIS PEAK) RUSK		5-04-81	7513	46.0	3	2	33,120	7,637	207,145
RUFUS (TRAVIS PEAK, LO.) RUSK		12-23-80	7332	45.0	1	0	1	0	50,451
RUFUS (TRAVIS PEAK 7400) RUSK		9-07-85	7400	52.8	0	0	0	0	336
RUSK, SOUTH (WOODBINE) CHEROKEE		6-06-57	5151	28.0	2	1	12	4,008	147,988
S S G L (NACATOSH) MARION		3-27-59	1074	27.0	0	0	0	0	115
SALMON (SUB-CLARKSVILLE) ANDERSON		9-25-57	6050	35.0	1	0	0	0	3,117,148
SALMON (WOODBINE) ANDERSON		7-12-83	6082	45.0	0	0	0	0	2,283
SALMON, SOUTH (SUB-CLARKSVILLE) ANDERSON		7-02-62	5925	40.5	0	0	0	0	42,637
SAN AUGUSTINE SAN AUGUSTINE		1947	8130	42.0	0	0	0	0	11,876
SAND FLAT SMITH		2-24-44	7316	23.0	55	25	32,743	390,978	35,247,476
SAND FLAT N. (PALUXY) SMITH		2-10-82	7215	26.2	0	0	0	0	34,222
SAND FLAT, N. (RODESSA LO. OIL) SMITH		5-18-76	9566	46.0	1	1	72,970	8,834	149,434

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	1	0	0	0	136,417
SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	2	2	4,128	3,956	109,790
SANDY CREEK (PETTET, SLIGO)	SHELBY	5-06-83	7939	43.8	1	1	4,583	2,263	28,854
SCHNEIDER (BUDA)	WOOD	2-27-88	9436	27.8	6	5	346,828	760,392	3,191,472
SCHNEIDER (SUB-CLARKSVILLE)	WOOD	12-01-92	9320	31.5	1	1	29,929	18,867	19,446
SCOTTSVILLE	HARRISON	7-07-47	6446	40.0	0	0	0	0	23,071
SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0	0	0	0	0	7,577
SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	4-19-88	6173	40.1	0	0	0	0	386
SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	1	1	12	777	50,522
SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0	0	0	0	0	69,747
SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	12-01-87	6168	38.7	2	2	2,639	1,429	7,125
SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	1	1	20	158	7,583
SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1	0	0	0	0	501
SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0	0	0	0	0	7,234
FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69									
SHADY GROVE (PITTSBURG SD.)	UPSHUR	2-22-86	7620	38.9	0	0	0	0	3,029
SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	4	4	34	9,936	198,084
SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	38	5	81,924	79,963	30,123,207
SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0	0	0	0	0	104,930
SHEA (DORSEY)	RUSK	1-25-83	7838	49.0	3	1	12	2,262	56,620
SHEA (RODESSA)	RUSK	5-24-84	6962	40.8	8	6	50,628	22,867	196,217
SHELBYVILLE	SHELBY	12-02-35	3348	38.0	0	0	0	0	23,541
SHELBYVILLE (PALUXY)	SHELBY	1-30-85	3862	42.0	1	0	0	0	2,210
SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	0	0	0	0	31,984
SHELBYVILLE, EAST (NACATOC)	SHELBY	5-01-60	1904	40.0	0	0	0	0	762
SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5	0	0	0	0	4,498
SHELVEY (HILL)	CASS	9-23-57	5986	42.0	1	0	9	40	54,153
SHERRILL (PETTIT, LO.)	MARION	4-05-79	7089	35.6	0	0	0	0	21,277
SHERRILL (PETTIT, UPPER B-ZONE)	MARION	3-28-84	6993	39.0	1	1	12	3,866	40,612
SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	1	0	0	0	794
SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	16	9	18,830	24,452	8,139,491
SHILOH (PETTIT TRANS.)	RUSK	11-29-82	7384	40.4	0	0	0	0	1,582
SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	0	0	0	0	579,963
SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3	0	0	0	0	188
SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0	2	0	0	0	20,866
SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0	0	0	0	0	4,143
SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0	0	0	0	0	3,665
SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0	2	1	0	0	34,527
SHINER POND (SUBCLARKSVILLE)	WOOD	11-25-90	4202	23.0	0	0	3	820	35,148
SHIREY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	10	6	538	12,704	294,717
SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0	1	1	11	2,785	98,503
SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0	0	0	0	0	658
SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0	1	0	0	0	531,100
SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	3	0	0	0	1,429,502
SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	1	1	5	466	108,796
SHOEMAKER (TRAVIS PEAK 7800)	RUSK	3-09-86	7808	42.0	1	1	0	0	3,422
SILLOAM, WEST (PETTIT 6275)	BOWIE	2-14-87	6286	35.0	0	0	0	0	1,543
SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0	0	0	0	0	9,326
SIMMS (MOORINGSPOORT 4946)	BOWIE	3-22-65	4946	41.0	0	0	0	0	199,084
SIMMS (MOORINGSPOORT 4990)	BOWIE	12-31-64	4990	33.5	0	0	0	0	6,715
SIMMS (MOORINGSPOORT 5432)	BOWIE	11-13-64	5436	32.3	0	0	0	0	1,656
SKEETERS (HILL)	MARION	8-01-57	6027	41.0	0	0	0	0	245,345
SEPARATED FROM KILDARE HILL FIELD, 8-1-57.									
SLOCUM	ANDERSON	4-11-55	490	19.0	560	204	221	113,843	9,483,681
SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	6	0	0	0	1,788,989
SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0	0	0	0	0	2,865
SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0	0	0	0	0	5,594
SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0	4	3	22,058	7,019	1,724,783
SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0	0	0	0	0	93,602
SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6	0	0	0	0	2,724
SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	4	3	2,381	17,792	1,013,907
SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0	0	0	0	0	285,357
SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0	0	0	0	0	4,816
SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	0	0	0	0	426,135
SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	7	2	43,298	24,803	2,977,346
SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0	0	0	0	0	86,354
SLOCUM, NW (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0	0	0	0	0	309,187
SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	2	1	2,562	1,491	1,190,357
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).									
SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0	0	0	0	0	115,389
SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0	0	0	0	0	1,469
SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	1	1	12	525	102,088
SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	1	1	79	1,108	315,066
SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0	1	0	0	0	60,317
SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	7	7	75,789	25,443	747,765
SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	8	3	44,172	23,887	1,014,834
SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0	0	0	0	0	117,207
SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	13	2	2,547	4,097	3,525,848
SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	3	1	12	2,061	342,437
SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	5	2	1,372	3,304	706,923
SMITHLAND (PETTIT)	MARION	10-15-84	5610	45.0	1	0	2	192	1,073
SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	0	0	0	0	209,641
SOUTHERN PINE	CHEROKEE	1948	5326	24.0	0	0	0	0	10,421
SOUTHLAND (RODESSA)	SMITH	2-27-85	9436	46.0	3	3	31	3,608	174,629

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	1	1	12	1,736	168,981
SQUASH HOLLOW (PITTSBURG)	WOOD	10-18-81	8476	49.9	0	0	0	0	11,180
SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8	1	0	0	0	26,758
SQUASH HOLLOW (WOODBINE)	WOOD	1-01-83	4764	80.0	1	0	0	0	154
STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	0	0	0	0	56,361
STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	1	1	21	3,137	220,556
STARVILLE, N. (TRAVIS PEAK)	SMITH	6-03-83	8174	42.4	3	3	35	7,398	152,991
STARVILLE, NE. (PETTIT)	SMITH	2-06-86	8300	42.0	1	1	187	368	10,595
STEGALL	RUSK	11-14-51	3708	36.0	0	0	0	0	51,093
STOCKMAN (PETTIT-LOWER)	SHELBY	10-24-82	7314	33.0	1	0	0	41	3,180
STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	0	0	0	0	76,630
STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0	0	0	0	0	238,713
STUBBLEFIELD CREEK (CVL)	CAMP	6-01-86	11892	51.4	0	0	0	0	332
SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	4	2	14	2,765	273,275
SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7	0	0	0	0	29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74									
SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	31	8	920	71,327	1,705,404
SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0	3	1	1,915	815	61,375
SWANSON LANDING (ROD. GLOYD STR.)	HARRISON	12-12-81	4906	45.0	1	0	0	0	1,792
SWANSON LANDING (TRAVIS PEAK 6000)	HARRISON	5-06-91	5864	42.0	1	0	1	9	515
TALCO	TITUS	3-16-36	4291	22.0	741	355	1,503	1,412,716	287,134,861
TALCO (BLOSSOM)	FRANKLIN	6-28-84	2505	22.0	1	0	0	0	0
TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	0	0	0	0	238,035
TALIAFERRO (PETTIT, LOWER)	RUSK	2-28-83	7849	47.4	0	0	0	0	22,235
TALIAFERRO (PETTIT, UPPER)	RUSK	7-27-82	7723	45.0	23	21	51	13,146	855,229
TANI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	3	2	24	1,749	141,448
TATUM (PETTIT, LOWER)	PANOLA	11-01-56	6794	42.0	2	1	217	6,903	8,354,818
SEPARATED FROM CARTHAGE, 11-1-56.									
TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0	0	0	0	0	35
TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0	0	0	0	0	4,405
TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	0	0	0	0	34,806
TENNESSEE COLONY	ANDERSON	1949	8865	46.0	0	0	0	0	127,332
TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	2	0	0	0	2,289,125
TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	9	7	32,935	9,500	3,367,664
TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0	1	1	36,877	2,681	261,284
TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0	0	0	0	0	610,817
TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	1	1	2,201	1,865	97,160
TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	1	1	7,344	455	102,227
TENNESSEE COLONY, S. W. (HILL)	ANDERSON	4-23-82	8950	43.8	8	8	105,247	10,382	343,203
TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	0	0	0	0	176,980
TEXARKANA, WEST (COTTON VALLEY)	BOWIE	7-26-88	7242	41.0	1	1	32	111	25,076
TEXARKANA, WEST (SMACKOVER)	BOWIE	8-03-85	7559	42.7	8	7	100,750	162,641	1,059,599
THOR-HAGGERTY (TRAVIS PEAK)	HARRISON	2-02-87	6492	40.3	0	0	41	41	18,240
TIMPSON (HAIRGROVE 6925)	SHELBY	1-08-82	6936	41.4	0	0	0	0	10,757
TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0	0	0	0	0	57,315
TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0	0	0	0	0	7,932
TOOLAN (PETTIT, LOWER)	NACOGDOCHES	7-08-82	7528	48.5	15	12	187,616	7,066	504,002
TOOLAN (TRAVIS PEAK)	NACOGDOCHES	10-01-83	8748	45.0	2	2	10,769	2,264	63,662
TOP HAT (SMACKOVER)	BOWIE	6-01-88	7639	41.0	1	1	761	12,486	85,628
TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	5	5	896	8,427	419,258
TRACE, NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	7	7	77	14,932	413,180
TRAWICK (RODESSA)	NACOGDOCHES	2-27-53	6850	37.0	0	0	0	0	57,962
TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0	0	0	0	0	127,727
TRAWICK, N. (TRANSITION)	RUSK	12-31-86	8004	48.3	1	1	23,073	691	11,126
TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	1	1	4,945	1,880	603,910
TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	0	0	0	0	14,198
TRAWICK, S.W. (GLEN ROSE)	ANDERSON	10-24-81	6338	22.3	0	0	0	0	1,895
TRAWICK, SW. (GOODLAND)	ANDERSON	1-22-82	6232	21.4	0	0	0	0	884
TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	4	1	9	3,948	809,863
TRINITY	HOUSTON	1934	2100	24.0	30	17	1,502	64,517	7,186,361
TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	1	0	0	0	139,216
TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.0	0	0	0	0	13,205
TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	3	1	9	595	33,834
TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	0	0	0	0	46,014
TRINITY (2700)	HOUSTON	11-28-81	2748	24.0	0	0	0	0	1,290
TRINITY (2900)	HOUSTON	5-27-83	2930	34.0	1	0	0	0	10,877
TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0	0	0	0	0	2,720
TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	2	2	280	1,549	26,897
TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0	0	0	0	0	38,940
TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5	1	0	3	0	37,013
TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	4	1	49	1,160	353,200
TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	15	4	462	5,990	1,543,584
TRIX-LIZ (WOODBINE -A-)	TITUS	3-19-50	3390	20.0	15	11	169	3,890	1,017,611
TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	8	7	106	2,363	464,550
TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	24	13	205	10,565	1,427,398
TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	67	39	3,814	86,332	6,753,261
TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	4	3	36	7,631	411,823
TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	5	0	0	0	317,628
TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	2	1	645	2,855	270,060
TROUP (TRAVIS PEAK)	CHEROKEE	9-13-85	8698	48.5	1	1	3,089	271	4,935
TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	1	1	53	531	6,116
TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5	0	0	0	0	8,477
TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	2	1	11	979	21,891
TULLY, SW (PALUXY)	FRANKLIN	1-23-87	4471	21.0	1	1	11	1,100	10,225

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TYLER	SMITH	11-01-48	7638	45.0	4	3	2,016	9,926	1,904,893
TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4	1	0	0	0	17,220
TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	3	2	12	8,034	579,116
TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5	0	0	0	0	41,159
CONSOLIDATED TO THE TYLER, E. (7100' SAND) 10/20/92 PER DOCKET 6-98410									
TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	16	3	10,410	9,872	163,516
TYLER, SOUTH	SMITH	1944	9865	46.0	0	0	0	0	590,233
TYLER, SOUTH (BACON)	SMITH	5-26-83	9460	45.7	1	0	0	0	20,309
TYLER, SOUTH (GLENROSE, UPPER)	SMITH	8-01-86	8191	31.0	0	0	0	0	2,097
TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	7	1	1,312	6,249	803,058
TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0	0	0	0	0	7,391
TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0	0	0	0	0	13,483
TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0	0	0	0	0	302
TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0	0	0	0	0	32,880
TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	1	1	9	626	99,189
TYLER, SOUTH (TRAVIS PEAK)	SMITH	9-09-85	10588	54.6	1	1	962	379	4,633
TYLER, W. (GLEN ROSE)	SMITH	2-09-82	8189	33.3	0	0	0	0	22,560
TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	0	0	0	0	18,328
TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0	9	6	12	73,124	2,317,571
TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	4	2	12	20,720	871,664
TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8	0	0	0	0	23,828
TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0	0	0	0	0	20,989
VICKI LYNN	MARION	3-11-83	6268	46.4	0	0	0	0	2,745
VICKI LYNN (DEES)	MARION	4-01-84	6160	37.5	1	0	0	0	5,211
VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0	0	0	0	0	58,092
VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	7	4	1,948	9,834	2,301,309
W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	1	0	0	0	3,067,587
WALKER (TRAVIS PEAK)	CASS	7-19-83	6719	48.9	0	0	0	0	22,624
WALKERS CHAPEL (PETTIT 8100)	CHEROKEE	7-01-87	8225	65.0	1	1	81,303	5,806	48,149
WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0	0	0	0	0	1,165
WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0	0	0	0	0	4,421
WARE (COTTON VALLEY)	HARRISON	6-18-93	9969	46.6	1	1	133,456	2,276	2,276
WARE (PETTIT)	MARION	6-21-59	7210	39.0	0	0	0	0	62,752
WASKOM	HARRISON	1924	6500	31.0	15	8	141,047	16,414	8,187,104
WASKOM (AKIN SAND)	HARRISON	10-01-52	6198	40.0	1	1	12	1,854	762,371
WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	11	9	275,111	65,062	1,044,757
WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	1	0	0	0	67,956
WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	5	2	81	2,917	758,312
WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0	0	0	0	0	843,326
TRANS. FROM WASKOM FLD., 12-1-53.									
WASKOM (COLEMAN LIME)	HARRISON	19	5996	39.4	1	1	33,172	3,204	5,397
WASKOM (COTTON VALLEY, OIL)	HARRISON	4-16-93	8523	43.0	1	1	27,565	2,492	2,492
WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0	1	1	0	0	19,679
WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	0	0	0	0	18,040
WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0	3	3	153,130	16,550	41,348
WASKOM (DANA SAND)	HARRISON	7-01-87	5900	43.0	7	7	163,393	15,814	189,336
WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0	0	0	0	0	10,504
WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	3	3	43,443	5,471	148,067
WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	1	1	12	6,452	759,532
WASKOM (GLOYD)	HARRISON	9-18-87	4877	41.0	2	2	92	2,419	22,533
FIELD CREATED PER DOCKET 6-90125--TRANS. FROM WASKOM (HILL, UPPER)									
WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0	0	0	0	0	36,688
WASKOM (HILL, UPPER)	HARRISON	11-05-84	4803	40.6	0	0	0	0	2,659
FIELD NAME AMENDED TO WASKOM (GLOYD) 5/87-SEE DOCKET 06-90125									
WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	10	5	36	6,114	2,151,569
WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0	0	0	0	0	400,063
COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.									
WASKOM (LECUNO SAND)	HARRISON	3-30-52	6356	41.0	2	1	3,668	184	229,399
WASKOM (MATTIE)	HARRISON	8-01-87	6225	38.6	6	4	129,212	8,413	91,037
FIELD NAME CHANGED FROM MATTIE (TRAVIS PEAK)									
WASKOM (MCLOFFLIN 6270)	HARRISON	2-01-87	6275	40.0	4	2	30,607	4,833	110,188
WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0	4	4	111,395	31,348	240,422
WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0	0	0	0	0	56,490
COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55									
WASKOM (PAGE)	PANOLA	1-02-63	5975	40.0	2	2	5,605	1,155	82,368
WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	0	0	0	0	67,776
WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	2	2	13,299	3,312	486,395
WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0	3	1	2,211	1,731	43,654
WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0	1	1	31,040	1,515	44,093
WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	2	1	0	0	78,817
WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	13	9	57,520	20,541	1,023,472
WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	3	1	20,667	2,434	765,378
WASKOM (RUDD)	HARRISON	2-18-86	6284	41.1	2	1	11,291	1,711	49,024
WASKOM (SANDERS SAND)	HARRISON	8-20-83	6074	44.2	30	24	398,476	86,728	1,919,198
WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0	0	0	0	0	768
WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	0	0	0	0	288,767
WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0	0	0	0	0	204,578
WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	1	1	12	4,619	307,695
WASKOM (T. P. SMITH Z)	HARRISON	10-29-52	6096	40.0	1	1	11	1,098	400,662
WASKOM (TRAVIS PEAK-CHARLSIE)	HARRISON	1-23-88	6133	49.8	3	3	63,631	7,925	114,054
WASKOM (TRAVIS PEAK-DOWNER)	HARRISON	8-07-89	6121	42.9	2	2	42,134	4,609	43,441
WASKOM (TRAVIS PEAK-VONNY)	HARRISON	5-22-86	6147	41.0	2	2	131,943	34,646	163,242
WASKOM (TRAVIS PEAK 1)	HARRISON	3-24-89	6117	40.4	1	1	86,037	12,112	20,022
WASKOM (TRAVIS PEAK 4)	HARRISON	6-06-86	6114	48.7	0	0	0	0	2,816

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	1	1	12	1,070	127,458
WASKOM (TRAVIS PEAK 6115)	HARRISON	8-26-89	6284	41.1	1	1	7,460	1,446	12,715
WASKOM (TRAVIS PEAK 6270)	PANOLA	9-21-84	6272	42.0	1	0	0	0	4,182
WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	0	0	0	0	2,377,821
WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	3	3	161,765	24,377	197,976
WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	2	2	6,333	2,517	76,666
WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	5	5	56,817	15,572	435,161
WASKOM, N. (HILL)	HARRISON	19	5024	42.0	1	0	0	0	0
WASKOM, N. (PAGE)	HARRISON	6-13-87	5968	38.0	0	0	1,164	0	10,411
WASKOM, SOUTH (PAGE)	PANOLA	2-28-92	5875	40.0	2	2	1,527	5,879	10,713
WECHES	HOUSTON	4-28-50	5742	36.0	0	0	0	0	7,127
WHELAN (PETTIT)	HARRISON	2-21-60	7310	44.0	2	2	162	3,857	84,865
WHELAN (PETTIT, UP.)	HARRISON	3-17-67	7264	45.0	24	20	17,421	31,971	1,977,576
WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	16	11	684,624	39,367	622,565
WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1	0	0	0	0	0
WHELAN, NORTH (TRAVIS PEAK)	HARRISON	6-22-67	7435	39.5	2	1	12	428	93,735
WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	12-26-80	7433	43.9	1	1	10	174	14,179
WHITEHOUSE (PALUXY)	SMITH	8-08-85	7369	24.5	0	0	0	0	53,515
WHITE OAK CREEK (TP-TRANSITION)	CHEROKEE	4-16-93	10008	48.7	1	1	156,605	17,821	17,821
WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	3	1	12	3,142	2,290,246
WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	5	3	77,244	3,868	65,694
WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	1	1	7	496	48,579
WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0	0	0	0	0	37,846
WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0	0	0	0	0	109
WILLOW SPRINGS (RODESSA)	GREGG	6-23-82	6860	36.0	1	0	0	0	10,015
WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	5	5	166,354	28,341	168,176
WILLOW SPRINGS (T. PEAK TRANS.)	GREGG	7-17-83	9006	44.5	1	1	6,474	279	20,599
WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0	0	0	0	0	70,349
WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0	0	0	0	0	3,322
WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	2	1	5,899	1,612	152,652
WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0	0	0	0	0	8,812
WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	4	4	90,162	8,995	385,242
WILLOW SPRINGS, W. (TR. PK.)	GREGG	8-14-57	7632	42.0	3	3	37,469	12,679	136,425
WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	7	6	102,306	7,156	228,266
WINNSBORO	WOOD	3-22-44	8260	42.0	0	0	0	0	1,191,549
WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0	0	0	0	0	222,006
WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	2	1	27,440	2,202	336,704
WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0	0	0	0	0	23,357
WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8	1	1	17,664	2,130	4,934
WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	0	0	0	0	20,587
WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0	0	0	0	0	2,384
WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	1	1	14,366	1,338	18,319
WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0	0	0	0	0	14,553
WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0	0	0	0	0	5,554
WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	3	3	34	8,001	134,507
WOLF CREEK (PETTIT)	ANDERSON	5-29-83	9812	47.6	4	4	203,580	6,248	188,011
WOLF CREEK (TRAVIS PEAK)	ANDERSON	4-23-84	10096	45.8	1	1	12	1,583	23,731
WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0	0	0	0	0	473
WOODLAWN	NARION	4-26-51	6750	41.0	47	26	1,841	63,606	6,135,145
WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	10	1	240	7,031	1,208,451
WOODLAWN (PETTIT, UPPER)	MARRION	11-24-80	6367	44.0	1	0	0	0	904
WOODLAWN (PETTIT-PAGE)	HARRISON	10-01-89	6692	41.0	0	0	2	590	16,653
WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	2	2	85	3,203	16,067
WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	1	1	12	7,921	212,022
WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1	0	0	0	0	690
WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0	0	0	0	0	912
WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3	0	0	0	0	14,611
WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8	0	0	0	0	1,666
WOODLAWN, SE. (PAGE)	HARRISON	3-01-87	6616	50.3	1	1	33,937	693	9,273
WRIGHT CITY (PETTIT-PAGE)	SMITH	4-08-85	7918	45.0	1	0	0	0	15,387
WRIGHT CITY (TRAVIS PEAK)	SMITH	12-15-85	8049	54.1	2	2	16,125	3,214	24,978
WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	9-02-63	8015	41.0	54	26	982	65,361	10,851,745
WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0	0	0	0	0	13,632
WRIGHT MOUNTAIN, SE (PETTIT, UPPER)	SMITH	4-04-83	8174	43.0	0	0	0	0	711
YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7	0	0	0	0	336
YANTIS	WOOD	2-22-48	4210	20.0	20	9	12	8,344	2,696,060
YANTIS (BIRD)	WOOD	7-01-73	7880	46.1	1	0	0	0	39,572
YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	2	2	46,337	2,823	46,527
YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	1	1	192	1,539	135,237
YANTIS, SOUTH	WOOD	8-31-65	4188	17.0	0	0	0	0	8,821
ZAVALLA EAST (AUSTIN CHALK)	ANGELINA	7-09-82	9782	40.0	0	0	0	0	346
DISTRICT 6 TOTAL					8,896	4,734	72,174,328	24,269,698	2,520,811,481

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 6E

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
EAST TEXAS	RUSK	1930	3650	39.0	10,636	7,358	10,771,965	30,155,541	5,173,504,168
DISTRICT 6E TOTAL					10,636	7,358	10,771,965	30,155,541	5,173,504,168

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	95	0	0	0	0
AB (RANGER)	EASTLAND	7-14-78	3729	41.0	8	7	7,963	7,963	258,682
ABB-FAN (CANYON SAND)	NOLAN	10-01-93	5089	42.0	1	1	0	885	885
A-B-C (KING)	TAYLOR	6-25-55	2383	42.0	0	0	0	0	1,220
A-B-C (NOODLE CREEK)	TAYLOR	10-08-85	2638	39.4	0	0	0	0	1,714
A. BAKER (MISS.)	THROCKMORTON	3-23-85	4697	41.0	1	1	4,169	3,371	77,576
A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	0	0	0	0	1,723,254
A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0	0	0	0	0	57,437
A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0	0	0	0	0	42,018
A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	0	0	0	0	188,040
A. D. H. (MORRIS)	COLEMAN	10-27-86	2547	39.0	0	0	0	0	442
A. GOOD (MISSISSIPPI)	THROCKMORTON	9-18-85	4919	42.0	1	1	12	7,870	76,850
A.R.S. (GRAY, UPPER)	COLEMAN	5-20-85	3336	42.5	1	1	8,511	912	20,073
A.T.&H. (PALO PINTO SD.)	SHACKELFORD	7-13-85	3161	39.8	2	2	10,039	2,451	41,997
AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	2	1	12	5,005	830,348
AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0	0	0	0	0	9,648
AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2	0	0	0	0	6,352
AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2	0	0	0	0	9,912
AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5	0	0	0	0	6,228
ABBOTT (MARBLE FALLS)	EASTLAND	9-27-80	3452	42.0	2	1	1,971	227	100,005
ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5	0	0	0	0	8,986
ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0	0	0	0	0	1,522
ABILENE CENTENNIAL (FLIPPIN LM.)	TAYLOR	5-16-81	1873	37.0	0	0	0	0	136
ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	4	2	24	762	177,481
ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8	0	0	0	0	558
ACE-JONES (CANYON)	JONES	9-05-81	4297	43.0	1	1	11	415	15,710
ACE-JONES (CANYON REEF)	JONES	8-14-81	4385	40.0	0	0	0	0	47,007
ACE-TINER (CANYON REEF)	JONES	8-14-81	4390	43.0	1	1	8,525	11,824	82,987
ACE-TINER (CANYON REEF II)	JONES	8-10-81	4412	46.0	0	0	0	0	8,996
ACKERMAN (PALO PINTO LM)	TAYLOR	5-17-81	3638	43.0	0	0	0	0	13,486
ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	30	18	35	31,932	776,243
ACME (COOK)	JONES	2-19-80	2242	43.7	0	0	0	0	23,220
ACME (GUNSIGHT)	JONES	10-25-75	3018	41.0	0	0	0	0	66,878
ACME (STRAWN, MIDDLE)	JONES	6-13-80	4651	43.0	0	0	0	0	11,163
ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5	0	0	0	0	1,818
ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0	0	0	0	0	8,955
ADAIR CREEK (COOK SAND)	NOLAN	12-29-80	6094	42.5	14	14	93,860	20,385	451,311
ADAM (MARBLE FALLS)	COMANCHE	5-19-81	2755	43.2	0	0	0	0	716
ADAMS (CADD0)	STEPHENS	6-22-85	3464	41.0	0	0	0	0	325
ADAMS (DUFFER)	EASTLAND	19	3460	40.0	1	1	640	1,717	1,717
ADAMS (DUFFER, LOWER)	EASTLAND	7-10-82	3376	40.0	18	16	35,149	8,449	226,880
ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0	0	0	0	0	6,739
ADAMSON	JONES	1950	3960	42.0	0	0	0	0	1,504
ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	4	2	0	0	638,548
ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7	1	1	1,654	119	42,259
ADIAN (MORRIS SAND)	COLEMAN	1-20-87	2864	42.0	1	1	7,699	327	6,787
ADLER (CADD0)	EASTLAND	3-04-85	3142	42.0	0	0	0	0	2,416
ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0	1	0	0	0	3,401
ADMIRAL, SOUTH (ELLENBURGER)	CALLAHAN	12-10-84	4242	42.0	1	0	0	0	6,046
ADOBE (CROSSCUT)	EASTLAND	9-13-82	1395	38.0	0	0	0	0	2,283
ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	0	0	0	0	40,103
ADRIENNE (DUFFER)	EASTLAND	4-20-82	3504	40.5	1	0	0	0	77
ADVANCE (STRAWN)	EASTLAND	2-10-84	1696	43.0	2	2	987	304	8,270
AGAPE (CADD0, MIDDLE)	STEPHENS	7-27-79	3553	37.0	2	1	9,717	429	39,771
AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8	0	0	0	0	34,521
AKARD	JONES	12-05-38	2154	39.4	4	2	11	267	1,205,644
AKARD (SADDELCREEK)	JONES	7-22-83	2036	38.0	1	1	3	36	22,100
AKENS	JONES	3-01-48	2772	45.0	0	0	0	0	20,708
AKIN (CADD0)	STEPHENS	9-08-80	3211	39.0	0	0	0	0	12,071
AKIN (DUFFER)	STEPHENS	6-12-82	3928	42.0	1	1	7,751	718	6,599
AKIN (MISS.)	STEPHENS	2-28-82	4226	41.2	1	1	8,477	416	18,119
AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1	1	0	0	0	3,820
ALBANY (CADD0)	SHACKELFORD	4-14-75	4414	40.6	3	3	11,182	1,919	67,155
ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0	0	0	0	0	4,524
ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	1	1	12	707	325,028
ALBANY (TANNEHILL, LOWER)	SHACKELFORD	4-07-83	726	36.0	1	0	0	0	2,226
ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0	1	1	12	175	54,672
ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0	0	0	0	0	7,994
ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	3	1	10,171	824	297,479
ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0	0	0	0	0	2,094
ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5	1	0	0	0	21,502
ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0	0	0	0	0	89,766
ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0	0	0	0	0	281
ALBANY LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	5	4	1,091	708	324,509
ALDRIDGE (GARDNER, UPPER)	COLEMAN	9-01-59	3847	40.0	4	1	1,556	582	77,126
TRANS. FROM DIST. 7C 9-1-59.									
ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	4	3	122	6,803	516,699
ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	2	1	408	379	104,433
ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1	0	0	0	0	4,319
ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6	0	0	0	0	7,125
ALEXANDER, S. (CANYON, LO)	STONEWALL	3-04-80	4832	40.0	11	8	12	7,151	268,861
ALEXANDRIA (COOK)	SHACKELFORD	5-27-91	681	32.0	2	1	0	0	35
ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	1	1	12	1,133	282,534
ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2	0	0	0	0	9,336

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0	0	0	0	0	42,673
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0	0	0	0	0	180,482
ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0	0	0	0	0	2,287
ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	18	13	5,667	36,149	2,050,035
ALLEN (CADD0)	SHACKELFORD	2-11-83	3364	41.5	1	1	12	113	14,573
ALLYN (GRAY)	TAYLOR	6-23-82	4642	48.0	3	2	4,031	752	129,847
ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6	0	0	0	0	6,404
ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	2	2	10,310	176	6,404
AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	5	3	32	881	125,574
AMANDA NICOLE (TANNEHILL SD.)	JONES	10-03-91	1946	39.0	1	0	2	0	366
AMITY	COMANCHE	1941	600	38.0	54	28	46	3,372	1,017,926
AMPAK (FLIPPEN SAND)	JONES	11-11-88	2130	40.0	6	6	67	12,502	34,335
AMY B. (JUD SAND)	HASKELL	8-17-90	4970	40.0	13	11	132,388	109,105	339,447
AMY-MICHELE (ELLEN.)	NOLAN	2-16-86	6456	40.0	2	1	12	17,420	124,299
AMYSEARS (KING)	JONES	7-20-51	3086	44.0	0	0	0	0	1,150,487
AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	0	0	0	0	38,774
ANARON (ELLENBURGER)	FISHER	5-02-93	5606	45.0	1	1	9	2,121	2,121
ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2	0	0	0	0	3,370
ANDERSON	JONES	2-15-49	2656	38.0	0	0	0	0	278,915
ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0	0	0	0	0	10,406
ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0	0	0	0	0	3,222
ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	0	0	0	0	42,939
ANDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0	0	0	0	0	145
ANDRIA (CADD0, LO)	THROCKMORTON	1-28-72	4644	39.0	2	2	25,507	8,249	30,658
ANDRIA (CADD0 UPPER)	THROCKMORTON	7-18-73	4424	40.0	2	2	18,335	8,224	61,515
ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0	1	1	65	2,098	15,900
ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3	0	0	0	0	6,313
ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0	0	0	0	0	13,140
ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0	0	0	0	0	30,157
ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8	0	0	0	0	3,202
ANN BRANCH	ERATH	11-05-85	3028	39.0	0	0	0	0	0
ANN COLLIER (ELLENBURGER)	CALLAHAN	10-03-85	3908	41.2	0	0	0	0	3,802
ANN T. (CADD0)	STEPHENS	3-28-83	3401	40.0	4	3	22	1,573	29,328
ANN T. (MISS.)	STEPHENS	6-05-81	4380	38.0	2	2	252	2,513	135,656
ANNE (CISCO SAND)	JONES	11-05-82	3669	43.0	5	4	1,658	1,000	77,472
ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	2	1	12	868	335,123
ANNUITY (ELLENBURGER)	CALLAHAN	10-15-85	4494	43.3	3	1	2,242	1,050	53,169
ANSON	JONES	9-16-48	3678	42.0	0	0	0	0	1,175,242
ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0	0	0	0	0	18,335
ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9	0	0	0	0	110,099
ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0	0	0	0	0	1,794
ANSON, N. (KING)	JONES	10-15-79	2645	39.6	0	0	0	0	5,201
ANSON, WEST	JONES	12-13-48	2395	40.0	0	0	0	0	21,265
ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0	0	0	0	0	10,300
ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	0	0	0	0	134,919
ANTELOPE CREEK (CADD0)	SHACKELFORD	10-16-77	4865	49.0	1	1	12	1,578	47,467
ANTELOPE HILLS (CADD0)	SHACKELFORD	8-05-93	4712	44.0	1	1	5,774	7,673	7,673
ANTELOPE RIDGE	SHACKELFORD	10-15-84	4910	44.0	0	0	0	0	2,752
ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8	0	0	0	0	4,604
ANTILLEY	TAYLOR	8-25-50	5204	43.4	1	0	4	23	4,836
ANTOINETTE(SWASTIKA)	STONEWALL	10-12-69	3448	41.0	0	0	0	0	813
ANVIL ROSE (CISCO SAND)	HASKELL	10-19-87	2595	40.0	0	0	0	0	5,478
ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	10	9	1,500	467	1,336,175
APPLING	JONES	1939	2638	36.0	0	0	0	0	117,021
APRIL (CONGL)	CALLAHAN	6-17-79	3976	41.0	1	0	0	0	1,060
ARDINGER (LAKE SAND, UPPER)	EASTLAND	7-17-83	3406	41.0	0	0	0	0	10,984
ARLEDGE (CADD0)	EASTLAND	11-01-85	2979	39.0	1	1	0	0	4,237
ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3352	42.0	0	0	0	0	129
ARLENE, N. (CONGL.)	SHACKELFORD	5-23-88	4661	38.2	0	0	0	0	158
ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8	0	0	0	0	60,454
ARNN	ERATH	6-21-48	2935	42.0	0	0	0	0	2,271
ARRIBA LIBRA (CADD0)	NOLAN	10-11-74	5800	43.0	0	0	0	0	10,286
ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0	0	0	0	0	9,435
ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5385	55.0	4	1	1,200	1,478	415,573
ASHBURN (MARBLE FALLS)	BROWN	9-04-83	2440	40.0	1	1	12	22	638
ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8	0	0	0	0	27,217
ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	5	5	4,073	4,260	986,644
ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2	0	0	0	0	129,110
ASPERMONT	STONEWALL	6-05-40	6016	37.0	0	0	0	0	110,446
ASPERMONT (ELLENBURGER)	STONEWALL	9-28-59	6087	40.0	0	0	0	0	21,078
TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.									
ASPERMONT (STRAWN SAND)	STONEWALL	12-17-59	6351	39.8	0	0	0	0	6,131
TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.									
ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8	0	0	0	0	1,256
ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6	0	0	0	0	93,338
ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2	0	0	0	0	10,976
ASPERMONT, WEST (TANNEHILL)	STONEWALL	3-12-80	3242	40.0	2	2	12	4,956	51,552
ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4889	41.0	5	4	10,733	10,181	3,382,899
ASPERMONT LAKE (CANYON SAND)	STONEWALL	5-16-51	4862	41.0	24	12	8,007	19,520	2,142,620
ASTIN (OVERALL)	COLEMAN	8-07-88	1800	36.0	1	1	9	1,228	11,774
ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	2	2	5,006	82	53,833
ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0	0	0	0	0	1,571
ATKINS	STEPHENS	12-02-49	4290	41.0	1	1	722	853	75,135

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
ATWELL (LAKE SAND)	CALLAHAN	6-25-87	3635	40.0	8	7	32,499	3,189	99,199
ATWOOD	TAYLOR	7-13-49	4090	40.0	0	0	0	0	183,070
ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8	0	0	0	0	4,725
ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0	0	0	0	0	120,401
ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	4	3	1,366	960	2,031,487
ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0	0	0	0	0	4,693
ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	0	0	0	0	28,863
ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0	1	1	1	425	13,017
ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	0	0	0	0	82,473
AUBURN (CADD0)	STEPHENS	3-08-85	3325	42.0	0	0	0	0	6,792
AUBURN (DUFFER)	STEPHENS	9-01-84	3863	38.0	1	0	0	0	20,342
AUBURN-GOLD (CADD0)	STEPHENS	6-22-85	3464	41.0	0	0	0	0	325
AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	191	50	65,177	44,113	9,227,888
AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	0	0	0	0	806,876
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) PER DKT7B-89696 EFF. 4/1/87.									
AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0	0	0	0	0	402,618
AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0	0	0	0	0	81,788
AUDREY (MARBLE FALLS)	EASTLAND	12-24-82	3127	47.0	1	1	12	319	3,926
AUGUSTINE (LOWER RANGER)	EASTLAND	12-19-89	3644	46.0	3	3	26,889	3,720	20,235
AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0	0	0	0	0	11,015
AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6	2	1	7,421	1,271	150,546
AUSTEX (BIG SALINE)	PALO PINTO	7-07-88	3770	42.0	0	0	0	0	55
AUSTIN - REIFF (CISCO)	JONES	9-20-83	3394	41.3	3	2	10,347	543	54,890
AVOCA	JONES	7-04-37	3291	42.0	9	2	21	240	9,392,615
AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2	0	0	0	0	15,270
AVOCA, NORTH	JONES	9-24-40	3234	42.0	0	0	0	0	943,346
AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0	0	0	0	0	103,664
AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0	0	0	0	0	1,671
AVOCA, WEST	JONES	1941	3245	43.0	0	0	0	0	116,042
AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0	0	0	0	0	19,423
B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9	0	0	0	0	131,856
AZLE, SOUTH	PARKER	6-16-82	2780	46.0	0	0	0	0	3,402
B & L (FRY)	BROWN	9-05-89	577	48.0	0	0	0	0	78
B E B (BEND CONGL.)	EASTLAND	4-01-84	2938	40.0	2	2	12	533	8,284
-BB-	JONES	4-17-47	2612	37.0	0	0	0	0	1,385,038
BBB&C, BLK.3 (MARBLE FALLS)	BROWN	11-28-76	2798	43.0	11	9	21,988	666	110,304
B. C. P. (CADD0)	THROCKMORTON	4-02-59	4141	42.0	1	1	2,474	523	95,939
B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1	1	1,296	471	46,721
B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1876	39.0	24	12	240	42,295	755,730
B. K. (FLIPPEN LIME)	JONES	9-29-84	1816	38.0	2	2	12	2,882	17,385
B&L (CONGL.)	STEPHENS	6-15-82	3826	42.0	1	1	7,997	720	6,489
B. MOORE (CONGL.)	THROCKMORTON	4-01-88	4432	43.0	0	0	0	0	3,418
BMW (BRECKENRIDGE LIME)	JONES	4-16-83	2291	38.0	0	0	0	0	127
BMW (KING SAND)	JONES	7-12-53	2298	39.0	10	7	42	6,068	467,982
B. O. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	0	0	0	0	48,880
B.R.A. (CONGL.)	PALO PINTO	2-24-87	3848	40.0	0	0	0	0	793
BW (ELLENBURGER)	STONEWALL	5-25-84	6572	42.0	0	0	0	0	542
BACHMAN (CADD0)	THROCKMORTON	8-24-50	4379	40.0	1	0	0	0	142,154
BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0	0	0	0	0	16,182
BACHMAN, EAST (CADD0)	THROCKMORTON	10-15-52	4236	40.1	1	0	0	0	311,382
BACHMAN, EAST (CADD0, LOWER)	THROCKMORTON	5-18-57	4231	41.4	0	0	0	0	136,701
BACHMAN, EAST (CADD0, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	0	0	0	0	187,706
BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4	0	0	0	0	105,667
BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	0	0	0	0	119,213
BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2	0	0	0	0	87,822
BACHMAN, NE. (CADD0, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0	0	0	0	0	20,932
BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4	0	0	0	0	32,611
BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2	1	0	0	0	8,490
BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	0	0	0	0	233,227
BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5	0	0	0	0	224,851
BAGGETT (DUFFER, LOWER)	EASTLAND	10-29-82	3928	40.0	0	0	0	0	9,045
BAGLEY (GARDNER LINE)	NOLAN	11-27-68	5389	42.5	0	0	0	0	62,778
BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	0	0	0	0	86,683
BAILES	THROCKMORTON	10-01-50	4225	41.0	7	6	39,981	12,122	1,342,832
BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0	0	0	0	0	2,943
BAIRD (GRAY)	CALLAHAN	8-31-83	3434	42.0	0	0	0	0	5,208
BAIRD, NE. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	0	0	0	0	25,362
BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	0	0	0	0	37,642
BALDRIDGE	JONES	12-31-52	1817	36.0	0	0	0	0	5,733
BALL (CONGLOMERATE)	STEPHENS	3-26-81	4223	43.0	0	0	0	0	15,567
BALL-KUEHN (STRAWN)	JONES	10-14-50	4648	42.0	1	0	397	155	2,189,723
BALL-KUEHN (STRAWN, LOWER)	JONES	12-03-52	4560	41.2	4	1	16	2,122	102,672
BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	8	6	2,026	413	322,876
BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0	0	0	0	0	3,094
BALTIC (CANYON REEF)	HASKELL	4-10-90	2790	41.0	2	1	11	1,779	31,675
BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0	0	0	0	0	8,226
FLD. CONSOLIDATED W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	0	0	0	0	101,348
BANKLINE-FEE (LAKE)	EASTLAND	9-24-83	3486	36.5	1	1	10,719	96	2,536
BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	15	9	10,680	5,224	1,382,849
BANKLINE-OWEN, N. (COMYN)	EASTLAND	3-13-81	3905	41.2	0	0	2,714	16	4,224
BANKLINE-OWEN, N. (ELLENBURGER)	EASTLAND	2-07-81	3989	40.0	0	0	0	0	528
BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	1	1	48	362	1,176,719
BANKLINE-OWEN, N. (MARBLE FALLS)	EASTLAND	1-10-81	3505	48.0	0	0	3,299	17	5,292

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3	0	0	0	0	142,711
BARBARA MOORE (DOTHAN)	FISHER	3-28-85	3754	41.6	0	0	0	0	1,084
BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	3	1	22	670	205,826
BARBEE-REIFF (STRAWN)	STONEWALL	9-01-84	5306	41.0	1	1	5	5	2,143
BARCO (ELLENBURGER)	COLEMAN	7-14-83	4568	50.0	0	0	0	0	7,187
BARCO (SERRATT)	COLEMAN	4-01-83	1184	40.0	1	0	0	0	294
BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0	0	0	0	0	38,624
BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0	0	0	0	0	238,877
BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0	0	0	0	0	113
BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	3	2	6,113	2,489	111,447
BARTEE (FRY SAND)	NOLAN	3-12-55	4880	42.6	0	0	0	0	198,738
BARTLETT	JONES	1-09-48	3290	40.0	4	1	12	3,804	5,064,290
BARTLETT, EAST	JONES	1-09-48	3081	40.0	26	19	24,829	14,283	4,676,114
BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0	2	2	5,803	5,291	21,386
BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0	0	0	0	0	7,783
BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0	0	0	0	0	2,381
BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	0	0	0	0	115,127
BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6	1	1	11	779	85,787
BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8	0	0	0	0	14,909
BARTON (CADDO LOWER)	EASTLAND	5-23-83	2472	40.0	9	8	19,603	3,437	28,401
BAST (CISCO)	NOLAN	10-25-75	5057	42.3	1	1	9,644	568	54,891
BAST (STRAWN)	NOLAN	6-28-85	6390	46.0	4	4	16,275	3,956	169,083
BATCHLER	THROCKMORTON	1944	3929	40.0	0	0	0	0	18,636
BATCHLER (CADDO)	THROCKMORTON	5-06-55	4096	38.9	1	1	569	3,036	268,378
BATCHLER (CADDO, LOWER)	THROCKMORTON	6-20-58	4368	32.5	0	0	0	0	27,669
BATCHLER (MISS.)	THROCKMORTON	8-01-82	4788	45.0	0	0	0	0	18,087
BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0	2	1	12	2,036	118,997
BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	2	1	11	418	20,195
BATES (CONGL)	HASKELL	12-13-75	5564	39.0	1	1	12	2,380	72,929
BATEY (ELLENBURGER)	CALLAHAN	5-17-86	4212	45.5	2	2	52,701	16,929	203,321
BATTLEFIELD (GRAY SAND)	CALLAHAN	8-02-82	3636	42.0	0	0	664	203	15,387
BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0	0	0	0	0	11,021
BAUM	CALLAHAN	1947	3480	45.0	0	0	0	0	112,261
BAYOU (BLAKE)	BROWN	8-05-93	991	43.0	2	2	2,983	3,299	3,299
BEA-REAVES (MISS)	SHACKELFORD	2-28-92	4230	42.5	1	1	135,146	3,122	5,798
BEACON HILL (ODOM LIMESTONE)	NOLAN	1-01-90	5928	42.3	1	1	12	1,723	10,608
BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0	1	0	0	0	124,907
BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	1	1	12	12	25,552
BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	0	0	0	0	36,943
BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	0	0	0	0	24,488
BEAL (FRY UPPER)	COLEMAN	7-20-91	2226	40.0	2	0	0	0	0
BEARCO (CADDO)	THROCKMORTON	1-20-86	4188	41.0	0	0	0	0	1,770
BEATTIE (MARBLE FALLS)	COMANCHE	3-26-76	2509	40.0	0	0	0	0	1,844
BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	6	6	3,061	543	193,133
BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	2	2	6,370	13,163	1,271,229
BECKHAM (FLIPPEN)	NOLAN	3-15-87	3613	43.0	0	0	0	0	1,156
BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0	0	0	0	0	10,672
BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	0	0	0	0	950,653
BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0	0	0	0	0	49,890
BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0	0	0	0	0	7,205
BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	0	0	0	0	39,867
BECK-SNEED (CONGL.)	EASTLAND	11-11-83	3612	40.0	0	0	0	0	26,220
BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	1	1	15,134	274	17,140
BEE BEE (HOPE)	TAYLOR	6-25-84	2783	38.0	0	0	0	0	23,783
BEECEE (CADDO, LOWER)	THROCKMORTON	5-28-59	4416	36.8	0	0	0	0	68,369
BEECEE (CADDO, UPPER)	THROCKMORTON	5-04-59	4032	38.7	3	2	11,004	2,650	333,979
BELCHER (4550)	JONES	3-01-53	4539	42.0	0	0	0	0	29,126
TRANS. TO TRUBY, N./STRN./2-54									
BELDING (BEND CONGL.)	PALO PINTO	8-04-80	3991	41.2	2	1	29,415	899	27,524
BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0	1	0	0	0	117,251
BELLAH (CADDO)	THROCKMORTON	12-25-82	3682	39.0	0	0	0	0	3,948
BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0	0	0	0	0	87,864
BELZNER (CONGL.)	EASTLAND	4-22-84	3515	42.0	0	0	0	0	229
BEN-ROB (CADDO, UP.)	THROCKMORTON	6-11-64	4402	41.0	1	0	0	0	86,218
BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0	1	0	0	0	57,056
BEN'S (GARDNER)	SHACKELFORD	9-24-90	3285	40.5	2	2	8,297	10,069	46,478
BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	8	6	159	8,615	916,346
BEN-W. (FLIPPEN LIME)	JONES	9-30-81	2839	39.3	10	8	40	6,195	158,308
BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0	1	0	2	26	14,410
BENNETT	FISHER	6-12-58	3865	43.2	1	0	0	0	75,922
BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0	0	0	0	0	50,124
BENNETT (MISS)	FISHER	5-04-80	6659	41.0	3	3	24	5,380	115,557
BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0	0	0	0	0	986
BERL (CADDO)	THROCKMORTON	7-09-76	4252	40.0	0	0	0	0	72,240
BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	0	0	0	0	52,825
BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2	0	0	0	0	6,604
BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	1	1	12	3,225	262,438
BERNECKER, SOUTH (CADDO)	FISHER	5-08-80	6935	38.2	0	0	0	0	1,908
BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8	0	0	0	0	45,342
BERNSTEIN (BEND CONGL.)	SHACKELFORD	4-01-83	4314	42.0	0	0	0	0	3,544
BERNSTEIN (ELLEN)	SHACKELFORD	12-04-82	4576	45.0	0	0	0	0	20,002
BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	19	2877	46.0	1	1	3,239	39	106
BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0	0	0	0	0	321,306
BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	0	0	0	0	54,563

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BESSIE	THROCKMORTON	12-08-49	4350	41.0	1	0	0	0	312,402
BEST WEST (TANNEHILL)	SHACKELFORD	2-15-86	1615	40.0	2	1	1,051	1,051	8,171
BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0	0	0	0	0	71,106
BETHESDA (CADD0)	PARKER	10-19-79	3614	46.0	5	3	7,768	564	19,818
BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0	0	0	0	0	168
BETLIN (FRY)	COLEMAN	3-15-82	1283	41.0	0	0	0	0	172
BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0	1	1	420	1,616	95,525
BETTY C. (CONGL.)	STEPHENS	7-25-82	4007	40.0	2	2	4,115	165	15,028
BETTY C. (CADD0)	HASKELL	3-25-83	5673	45.0	0	0	0	0	2,717
BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	9	8	43	2,190	297,657
BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	2	1	142	39	12,499
BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	1	1	1,446	221	22,957
BEULAH LANE (CONGL.)	STEPHENS	5-24-79	3746	41.0	0	0	0	0	615
BEVERLY (CADD0)	THROCKMORTON	2-20-77	4154	41.0	2	2	1,233	2,018	101,537
BIBB, EAST	COMANCHE	4-01-50	2330	38.0	1	0	0	0	1,698
BIBB, WEST	COMANCHE	7-28-49	2485	37.0	1	1	12	477	406,352
BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	4	3	5,031	632	30,879
BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3	0	0	0	0	7,483
BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	2	2	216	2,393	248,878
BIG BUFFALO (MISSISSIPPIAN)	THROCKMORTON	7-21-91	4939	43.0	8	7	60,200	74,044	155,633
BIG HOLE (ATOKA "C")	PALO PINTO	8-31-85	4200	43.0	1	0	1,208	334	35,804
BIG HOLE (CONGL. 4232)	PALO PINTO	8-31-84	4236	47.0	2	0	0	0	20,957
BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0	0	0	0	0	16,932
BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	1	1	0	0	21,061
BIG O (ELLENBURGER)	CALLAHAN	1-11-89	4460	44.0	0	0	0	0	16,081
BIG SANDY	STEPHENS	6-15-50	4198	40.0	0	0	0	0	14,578
BIG SANDY (CADD0)	STEPHENS	5-01-92	3262	42.0	1	1	6,819	1,860	3,548
BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	2	0	0	0	436,285
BIG SANDY (MISSISSIPPI)	STEPHENS	5-08-92	3963	41.0	1	1	4,859	1,538	3,235
BIG SILVER (ELLENBURGER)	NOLAN	1-22-93	7185	45.0	4	4	70,543	101,843	101,843
BIG SUNDAY CREEK (ELLENBURGER)	ERATH	4-03-93	4646	41.0	1	1	1,045	329	329
BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	2	1	9	323	334,625
BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0	0	0	0	0	3,597
BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0	1	0	3	11	2,012
BILL (CADD0)	SHACKELFORD	9-05-78	3854	41.0	2	2	5,128	3,566	18,531
BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	0	0	0	0	102,371
BILLIE J. HALL (CONGLOMERATE)	PALO PINTO	11-18-89	3598	42.0	6	5	76,082	27,432	65,542
BILLIE JUNE (CANYON REEF)	STONEWALL	4-10-86	4862	42.6	1	1	5,594	2,304	4,301
BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	3	3	6,844	354	209,626
BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0	0	0	0	0	3,550
BILLY-BILLY (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	3	2	24	4,832	86,932
BILLY MCKEE (MORRIS SD.)	TAYLOR	6-02-82	3864	42.0	2	2	16	1,120	64,492
BINGHAM	JONES	1950	2910	40.0	0	0	0	0	60
BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	1	1	10	10	123,085
BIRD	TAYLOR	3-19-48	2197	42.0	7	4	24	3,168	766,470
BIRGE (MARBLE FALLS, LOWER)	STEPHENS	11-01-82	4035	42.0	0	0	0	0	0
BIRTHDAY (MORAN)	SHACKELFORD	5-28-82	2003	40.0	12	8	36	3,042	184,111
BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6	0	0	0	0	1,174,236
BISSETT, E. (STRAWN SAND)	STONEWALL	5-31-61	5424	37.0	9	8	3,785	46,634	3,140,840
BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0	0	0	0	0	79,306
BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	5450	40.0	5	2	6	1,286	322,819
BISSETT, NE (STRAWN LIME)	STONEWALL	9-01-85	5352	42.0	30	15	7,078	166,046	1,104,401
BISSETT, NE (STRAWN SAND)	STONEWALL	9-01-85	5352	42.0	14	7	984	67,846	960,457
BISSETT, SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0	0	0	0	0	1,055
BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	9	7	482	15,881	993,910
BITTER CREEK (ODOM)	NOLAN	1-24-82	5918	40.0	0	0	0	0	553
BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2	0	0	0	0	594
BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0	0	0	0	0	28,100
TRANS. TO BLACK/STRN/, 12-1-51.									
BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0	0	0	0	0	69,407
BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2	3	3	36	9,689	168,057
BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	2	0	0	0	762,590
BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5	0	0	0	0	161,993
BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7	0	0	0	0	24,186
BLACK GOLD (JERUSALEM ROCK)	STEPHENS	10-23-87	4203	40.0	2	1	2,460	46	1,058
BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	2	2	17,902	1,054	152,554
BLACKSTAR (MISS)	THROCKMORTON	6-25-91	4749	42.0	2	2	16	13,439	30,375
BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0	0	0	0	0	2,803
BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0	0	0	0	0	47,915
TRANS. TO R.D.N. /ELLENBURGER/, EFF. 7-13-59.									
BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0	0	0	0	0	4,106
BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	5	5	17,280	68,335	1,866,497
BLACKWELL, N. (JENN. LIME)	NOLAN	12-01-81	5480	37.0	1	1	17,422	4,261	109,687
BLACKWELL, WEST (ELLEN)	NOLAN	7-02-76	6326	46.2	0	0	0	0	5,265
BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0	0	0	0	0	15,828
BLACO (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	8	4	12	406	141,649
BLAIR	TAYLOR	4-21-50	5482	46.2	0	0	0	0	31,813
BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0	1	0	0	0	72,377
BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0	3	1	12	643	241,413
BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	3	1	12	1,151	214,296
BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	4	2	27	7,852	309,060
BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0	0	0	0	0	1,095
BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2	0	0	0	0	315
BLAKE (CADD0)	BROWN	4-01-48	2024	44.0	24	18	12,516	25,518	878,316

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BLAKE (CADDO MARBLE FALLS)	BROWN	9-06-77	1920	43.0	0	0	0	0	160
BLAKE, W. (MISSISSIPPIAN)	NOLAN	7-27-81	7056	45.0	0	0	0	0	581
BLANTON (CONGL)	SHACKELFORD	4-24-80	4481	39.0	0	0	0	0	19,502
BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0	0	0	2,293	69	16,307
BLATON (MISS 4740)	SHACKELFORD	11-18-81	4800	40.0	1	1	14,105	2,087	51,260
BLED SOE (CANYON)	STONEWALL	7-16-79	3643	40.3	0	0	0	0	9,107
BLIND (CONGL.)	STEPHENS	1-03-86	3937	40.0	0	0	0	0	223
BLIND HOG (ADAMS BRANCH)	BROWN	3-21-88	625	39.0	6	3	378	825	2,583
BLIND HOG (CADDO)	EASTLAND	1-25-83	2585	39.0	1	0	0	0	2,671
BLIND HOG (CONGL)	EASTLAND	10-01-85	2334	40.0	1	0	0	0	422
BLIND HOG (CROSS CUT)	BROWN	3-13-89	1273	41.7	38	15	2,824	3,195	74,859
BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0	2	2	12	425	25,859
BLIND HOG (RANGER)	EASTLAND	6-25-77	2976	44.0	20	10	8,384	1,069	167,038
BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0	0	0	0	0	9,209
BLOOMQUIST (LAKE SAND)	STEPHENS	10-23-51	3664	40.0	14	14	211,681	5,660	186,366
BLUE BOY (MISSISSIPPI)	STEPHENS	6-23-86	4205	41.0	1	1	997	863	42,557
BLUFF BRANCH (CADDO)	EASTLAND	4-08-74	3199	44.4	0	0	0	0	44,295
BLUFF BRANCH (ELLEN.)	EASTLAND	12-30-78	4044	48.0	0	0	0	0	69,968
BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0	0	0	0	0	34,844
BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0	0	0	0	0	137,137
BOB CAT CANYON (TANNEHILL)	STONEWALL	8-03-92	2907	35.9	4	4	12	39,109	43,703
BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6	0	0	0	0	747
BOB-FEN (ELLENBURGER)	EASTLAND	1-10-85	4066	43.0	1	1	336	50	19,870
BOB-J (TANNEHILL LIME)	SHACKELFORD	2-18-88	1570	38.3	3	3	20	542	16,159
BOB SWANSON (CANYON SAND)	FISHER	5-23-93	4790	46.0	0	0	7	703	703
BOB SWANSON (ELLENBURGER)	FISHER	10-13-87	6366	40.0	0	0	0	0	4,666
BOB SWANSON (STRAWN)	FISHER	11-05-88	5840	48.0	3	3	11	2,737	23,996
BOBBIE HINES (HOPE LIME)	JONES	1-02-88	1918	41.0	0	0	0	0	68
BOGGY CREEK (MISS.)	THROCKMORTON	11-01-81	4776	42.0	1	1	12	3,683	91,704
BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	3	3	394	2,429	96,263
BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	6	4	1,001	3,407	136,799
BOHNER-KIMBELL (CADDO)	THROCKMORTON	2-28-57	4385	40.0	9	5	19,729	31,268	931,191
BOMAR	FISHER	1949	3556	42.0	0	0	0	0	28,679
BOMAR (HOPE LIME)	FISHER	4-13-65	3556	40.5	0	0	0	0	11,199
BONNER (FLIPPEN)	FISHER	2-19-77	3573	38.2	0	0	0	0	70,966
BONNER (PENN.)	FISHER	8-04-58	5803	41.2	3	3	15,838	1,342	370,353
BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9	0	0	0	0	2,209
BOOTH (CADDO)	CALLAHAN	8-19-50	3199	39.4	2	2	12	2,175	79,600
BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5	0	0	0	0	4,763
BORDERS (STRAWN)	HASKELL	8-21-93	4760	40.0	2	2	802	3,363	3,363
BOSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0	0	0	0	0	1,777
BOWAR (CADDO)	STEPHENS	3-26-55	3225	42.3	3	2	97	244	432,963
BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8	7	6	9,659	3,013	73,009
BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	2	1	12	3,331	1,690,517
BOWAR, E. (CADDO)	STEPHENS	2-10-62	3498	40.2	1	0	0	0	64,118
TRANS. FROM BOWAR, NE./CADDO/, EFF. 5-1-62.									
BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3	0	0	0	0	45,986
BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	3	3	12	2,955	550,173
TRANS. FROM BOWAR, NE./MISS/, EFF. 5-1-62.									
BOWAR, NE. (CADDO)	STEPHENS	3-08-61	3563	40.0	0	0	0	0	35,495
BOWAR, NE. (MISS.)	STEPHENS	3-01-61	4335	45.0	3	1	12	2,240	214,207
BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0	0	0	0	0	958
BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0	0	0	0	0	188,608
BOWAR, SW. (CADDO)	STEPHENS	1-25-81	3544	40.3	3	0	0	0	14,509
BOWAR, SW. (MISS)	STEPHENS	1-01-81	4380	40.6	4	0	0	0	107,112
BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6	0	0	0	0	8,156
BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3	0	0	0	0	30,423
BOWLES	TAYLOR	1939	1760	42.0	0	0	0	0	124,599
BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0	1	0	0	0	934
BOWNE (CADDO)	CALLAHAN	6-17-79	3281	41.0	7	4	23,634	2,863	84,806
BOWNE (CONGL)	CALLAHAN	8-18-78	3864	40.3	0	0	0	0	18,069
BOWNE, N (CADDO)	SHACKELFORD	10-17-80	3337	41.0	2	1	5,374	921	11,208
BOX (PALO PINTO)	CALLAHAN	9-18-52	3258	42.0	18	14	41	8,205	6,400,402
BOX (PALO PINTO 3210)	CALLAHAN	3-03-65	3220	40.0	1	0	0	0	115,031
BOX, N (PALO PINTO)	TAYLOR	4-11-72	3320	42.0	3	2	26	1,821	480,397
BOX, N. (TANNEHILL)	JONES	8-01-75	1612	38.0	27	6	12	3,726	552,590
BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	0	0	0	0	59,304
BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0	0	0	0	0	5,857
BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0	0	0	0	0	6,261
BOX SPRINGS, NW (CONGL.)	THROCKMORTON	12-07-87	5249	44.0	1	0	256	753	40,127
BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	11	4	11,128	3,142	562,636
BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0	0	0	0	0	27,214
BOX SPRINGS, W. (CADDO, UP.)	THROCKMORTON	1-15-66	4854	42.0	0	0	0	0	26,174
BOYD (CADDO)	NOLAN	5-29-82	5593	46.0	0	0	0	0	3,542
BOYD	STONEWALL	4-01-39	4700	38.0	0	0	0	0	120,148
BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	3	3	11,615	9,458	1,172,804
BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	55	15	36,778	77,572	26,080,446
BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1	0	0	0	0	20,959
BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2	0	0	0	0	13,132
BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	0	0	0	0	161,005
BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	2	2	402	2,367	225,216
BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0	0	0	0	0	1,545
BRAD (CONGL. 3850)	PALO PINTO	3-25-84	3848	42.0	0	0	0	0	15,682
BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0	0	0	0	0	191

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9	0	0	0	0	151,474
BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0	0	0	0	0	36,484
BRADSHAW (CAPPS LIME)	TAYLOR	6-23-79	4048	48.0	0	0	0	0	818
BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0	1	0	0	0	152,073
BRADY (1600)	JONES	3-09-73	1640	41.0	6	3	157	1,733	152,301
BRAMLETT (CADD0)	THROCKMORTON	4-26-75	4262	40.9	3	0	0	0	20,387
BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0	2	2	24	5,781	126,539
BRAMLETT, WEST (CADD0)	THROCKMORTON	3-09-72	4296	43.7	0	0	0	0	44,394
BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9	0	0	0	0	50,356
BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5	0	0	0	0	816
BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	0	0	0	0	49,176
BRAZEE (BLUFF CREEK)	JONES	5-05-77	2179	38.0	0	0	0	0	23,188
BRAZOS (BRADFORD CONGL.)	PALO PINTO	1-11-85	3802	40.8	1	1	9,141	218	2,481
BRAZOS, EAST (CADD0, UPPER)	PARKER	10-11-74	4030	46.0	0	0	0	0	26,941
BRAZOS RIVER BEND (CONGLOMERATE)	STONEWALL	3-12-88	5896	39.0	4	3	29,793	28,204	174,623
BRECKENRIDGE, SE (CONGL.)	STEPHENS	3-01-80	3904	50.0	0	0	0	0	2,675
BRECKENRIDGE, SE (CONGL.) LO.	STEPHENS	1-05-81	4123	39.5	0	0	0	0	3,578
BRECKENRIDGE, SE (DUFFER)	STEPHENS	1-16-80	4069	42.0	3	1	10	11	8,710
BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	1	1	161	379	362,121
BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	0	0	0	0	1,147
BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	1	1	793	55	11,248
BRIDJOURNER	FISHER	5-20-85	7043	40.0	0	0	0	0	1,206
BRIDJOURNER (CANYON)	FISHER	8-05-85	5338	40.0	2	1	12	1,627	35,382
BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	1	1	11	485	334,657
BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	5	2	11	580	48,584
BRITNI ANN (ELLENBURGER)	CALLAHAN	11-23-84	4585	41.0	2	1	9	498	31,872
BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0	0	0	0	0	60,088
BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	1	1	180	684	140,407
BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	5	4	12	415	356,039
BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4	0	0	0	0	12,175
BROWN (CADD0)	THROCKMORTON	8-19-87	4250	41.0	1	1	3,278	1,302	17,835
BROWN (MISS)	THROCKMORTON	6-30-84	4620	43.0	1	1	12	518	35,499
BROWN COUNTY REGULAR	BROWN	1917	N/A	28.0	1,279	797	364,419	144,281	46,559,796
BROWN HARRINGTON (CADD0)	THROCKMORTON	9-24-49	4567	41.0	0	0	0	0	53,566
BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0	0	0	0	0	8,478
TRANS. TO CALLAHAN CO. REG., 5-1-54.									
BROWN RANCH (CADD0)	THROCKMORTON	2-26-82	4938	40.0	4	3	24	5,748	114,908
BROWNIE (HOPE LINE)	STONEWALL	1-28-66	3958	30.0	0	0	0	0	58,653
BROWNIE F. (CADD0)	BROWN	7-25-89	1854	40.0	0	0	0	0	198
BROWNVILLE	STEPHENS	1943	4154	44.0	0	0	0	0	714,505
BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0	0	0	0	0	204,296
BROWNVILLE, W. (CADD0, MIDDLE)	STEPHENS	11-17-60	3328	40.0	0	0	0	0	11,888
BROWNWOOD, WEST	BROWN	1941	1560	37.0	0	0	0	0	6,145
BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	0	0	0	0	42,237
BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0	3	0	2,047	87	5,350
BRUTON (CADD0 4150)	THROCKMORTON	3-23-66	4167	40.0	0	0	0	0	10,164
BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0	2	2	24	1,518	56,125
BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0	0	0	0	0	2,715
BRYAN CLARK (ELLEN.)	CALLAHAN	10-15-83	4524	39.0	1	1	1,727	412	51,397
BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	12	4	5	213	985,485
BRYCE (DUFFER CHERT)	STEPHENS	7-08-85	4150	40.0	0	0	0	0	3,775
BRYLE (CADD0, LOWER)	THROCKMORTON	11-30-56	4773	41.3	0	0	0	0	231,995
BRYLE (CADD0, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0	0	0	0	0	11,288
BRYLE (CADD0, UPPER)	THROCKMORTON	11-28-56	4504	41.0	2	0	0	0	278,925
BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	6	5	6,300	9,558	81,927
BRYLE, EAST (CADD0)	THROCKMORTON	10-01-72	4698	39.2	3	2	12	3,123	89,974
BRYLE, EAST (CADD0, LOWER)	THROCKMORTON	2-05-58	4698	39.2	0	0	0	0	208,241
MERGED INTO BRYLE EAST (CADD0) 10-1-72									
BRYLE, EAST (CADD0, MIDDLE)	THROCKMORTON	1958	4580	39.0	0	0	0	0	225,412
MERGED INTO BRYLE EAST (CADD0) 10-1-72									
BRYLE, EAST (CADD0, UPPER)	THROCKMORTON	1958	4380	41.0	0	0	0	0	92,938
MERGED INTO BRYLE EAST (CADD0) 10/1/72									
BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0	0	0	0	0	17,245
BRYLE, N. (CADD0, LOWER)	THROCKMORTON	9-08-62	4854	39.8	2	2	9,771	2,134	124,371
BRYLE, N. (CADD0, UPPER)	THROCKMORTON	8-07-62	4601	41.8	0	0	0	0	32,476
BRYLE, NE. (CADD0, LOWER)	THROCKMORTON	5-06-63	4626	42.0	4	2	14,199	6,707	341,925
BRYLE, NE. (CADD0, UPPER B-)	THROCKMORTON	5-06-63	4424	42.0	1	0	0	0	106,062
BRYLE, NW. (CADD0, LOWER)	THROCKMORTON	8-05-63	4943	40.0	0	0	0	0	15,311
BRYLE, NW. (CADD0, UPPER)	THROCKMORTON	7-19-63	4660	40.0	0	0	0	0	26,859
BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3	0	0	0	0	2,156
BRYLE, SOUTH (CADD0, UPPER)	THROCKMORTON	7-06-58	4457	38.0	4	4	59,546	4,055	487,937
BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9	2	1	9,040	7,584	17,991
BRYLE, WEST (CADD0 LOWER)	THROCKMORTON	2-05-59	4650	41.5	0	0	0	0	6,943
BRYLE, WEST (CADD0 4690)	THROCKMORTON	7-11-66	4698	42.0	3	2	14,163	4,180	209,287
BUBBA-MATT (TANNEHILL)	SHACKELFORD	5-05-87	1586	37.0	0	0	0	0	2,225
BUCK CREEK (MARBLE FALLS)	PALO PINTO	10-25-83	3868	48.0	0	0	0	0	19
BUCY (CADD0)	BROWN	3-13-84	1545	38.0	2	0	0	0	8,589
BUD SEARS (JENNINGS LIME)	TAYLOR	12-13-90	5038	40.0	0	0	0	0	507
BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0	0	0	0	0	191,908
BUFFUM (CADD0)	THROCKMORTON	11-15-90	4181	44.0	1	1	8,710	4,208	14,097
BULL (ELLENBURGER)	TAYLOR	2-01-87	4824	40.0	0	0	0	0	889
BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	7	4	4,733	4,965	570,249
BULL (GRAY SAND)	TAYLOR	1961	4357	41.0	4	4	74,806	26,608	60,446
BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0	0	0	0	0	1,133

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
BULL CREEK (UPPER DOTHAN)	TAYLOR	5-01-84	1992	39.0	0	0	0	0	7,547
BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	6	1	9	105	2,031,865
BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3	0	0	0	0	8,015
BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	0	0	0	0	134,900
BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0	4	0	0	0	219,136
BURCHARD (CADDO)	SHACKELFORD	4-13-76	3885	42.0	1	1	10,161	1,160	77,049
BURGESS (CADDO)	THROCKMORTON	6-14-53	4268	41.5	0	0	0	0	104,799
BURGESS (MISS.)	THROCKMORTON	8-15-84	4928	44.0	5	5	60	6,689	123,699
BURGESS, NW. (CADDO, LOWER)	THROCKMORTON	6-02-61	4698	40.0	1	1	12	656	22,142
BURK GREGORY (CADDO)	THROCKMORTON	4-03-52	4432	41.0	0	0	0	0	334,873
BURKETT, S. (DUFFER)	COLEMAN	1-28-82	3146	42.0	0	0	0	0	50
BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	5	4	15,718	2,380	14,193
BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7	1	0	0	0	1,902
BURNS-DALTON(MARBLE FALLS)	PALO PINTO	4-01-89	4526	39.5	4	4	72,740	4,815	35,922
BURROUGHS	COLEMAN	1946	3478	40.0	0	0	0	0	7,095
BURT-ODGEN-MABEE	COLEMAN	3-28-49	3170	43.6	27	18	48,447	12,376	1,624,776
ODGEN-MABEE FIELD CONSOLIDATED INTO THIS FIELD EFF. 8/1/51.									
BURT-ODGEN-MABEE (DOG BEND)	COLEMAN	8-28-78	3176	42.5	2	1	11	530	31,779
BURT-ODGEN-MABEE (JENNINGS)	RUNNELS	12-17-53	3452	41.0	4	4	26,837	2,639	148,409
BURT-ODGEN-MABEE (PALO PINTO A)	COLEMAN	7-25-78	3102	42.0	4	4	19,967	1,537	31,272
BURTIS MOORE (GUNSIGHT)	JONES	10-03-72	2946	40.0	0	0	0	0	28,904
BURTON	COMANCHE	1950	2580	40.0	0	0	0	0	1,706
BUSH KNOB (CADDO, LOWER)	THROCKMORTON	10-17-82	4302	41.0	4	3	9,587	474	35,294
BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	5180	48.0	0	0	0	0	68,061
BUTTRAM (HARKEY)	CONCHO	10-01-90	2550	40.0	0	0	0	0	79
BUZZ	PARKER	1949	6658	46.0	0	0	0	0	3,332
BUZZ (CADDO)	PARKER	9-20-50	3763	42.0	0	0	0	0	7,792
BUZZARD (WINCHELL)	COLEMAN	4-16-90	2632	46.0	2	0	1,494	395	2,852
BYLER H (MARBLE FALLS)	BROWN	8-01-88	2378	38.0	10	9	12,392	1,723	47,751
BYRD (FRY SAND)	BROWN	5-02-83	1408	44.0	9	6	574	743	25,453
BYRD (MARBLE FALLS 2512)	BROWN	8-23-82	2572	41.0	0	0	0	0	4,391
BYRNES (DUFFER)	ERATH	10-19-81	2968	47.0	1	0	0	0	9,060
C. B. LONG (ELLENBURGER)	PALO PINTO	9-08-85	3810	42.0	0	0	0	0	4,263
C. B. LONG, (MARBLE FALLS)	PALO PINTO	10-03-84	3075	41.6	8	7	98,243	7,890	144,994
C. B. PROCTOR (LAKE SAND)	PALO PINTO	4-04-86	3634	42.0	2	0	6,034	53	1,481
C. E. A. (ELLENBURGER)	CALLAHAN	12-21-82	4077	44.0	0	0	0	0	692
C. E. C. (KING SAND)	JONES	4-11-89	2129	39.0	1	0	50	499	19,294
C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0	0	0	0	0	27,443
C. E. D. (STRAWN MI)	JONES	6-01-83	4651	43.0	0	0	0	0	545
C. E. H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0	1	1	12	392	44,753
C. E. J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	8	7	3,850	9,152	395,983
CFI (ELLENBURGER)	NOLAN	1-31-85	6938	40.0	1	1	1,795	1,149	57,822
C. F. U. (DUFFER LIME)	EASTLAND	9-02-89	3420	38.0	1	1	38,319	1,835	8,255
C-G (FLIPPEN)	JONES	3-10-78	2448	36.0	0	0	0	0	5,246
C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0	0	0	0	0	25,310
C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9	0	0	0	0	129,226
C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9	0	0	0	0	5,692
C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	3	2	12	1,667	105,006
C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	0	0	0	0	407,087
CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.									
C. J. C. (GRAY)	COLEMAN	5-22-77	3720	41.0	0	0	0	0	262,769
CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.									
C. J. C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0	0	0	0	0	186,921
CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.									
C. J. C. (STRAWN)	COLEMAN	7-01-89	3522	41.0	2	1	12	1,742	17,624
CONSOLIDATION OF C.J.C. (GARDNER), C.J.C. (GRAY), C.J.C. (JENNINGS) EFF. 7/1/89. PER DKT #7B-93,145.									
C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	1	1	7,660	97	8,501
C.M. (RANGER SAND)	STEPHENS	2-18-85	3977	49.0	0	0	0	0	1,171
CMC (ODOM)	NOLAN	10-20-80	7047	43.0	0	0	0	0	121
C & P (CADDO LOWER)	THROCKMORTON	3-01-59	4684	41.0	0	0	0	0	36,917
C & P (CADDO 4755)	THROCKMORTON	6-04-65	4760	42.0	0	0	0	0	63,440
C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7	1	0	0	0	15,613
C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0	0	0	0	0	5,152
C. PURKISS(DUFFER)	CALLAHAN	3-07-86	3860	38.0	1	1	4,766	132	1,702
C. R. HYATT (ELLENBURGER)	FISHER	4-11-82	6070	42.0	0	0	0	0	563
C & S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0	0	0	0	0	3,403
C & W (CONGLOMERATE)	STEPHENS	5-04-85	4048	45.0	0	0	0	0	48,767
CADDO (CONGLOMERATE)	STEPHENS	10-02-85	3671	41.6	1	1	23,700	724	9,914
CADDO (DUFFER)	STEPHENS	5-01-86	4135	40.0	0	0	1,802	0	1,241
CADDO(ELLENBURGER,MIDDLE)	STEPHENS	8-24-90	4493	46.2	2	2	13,161	22,201	22,398
CADDO (3440)	STEPHENS	7-19-82	3450	43.0	1	0	1	3	5,092
CADDO NORTH (CONGL.)	STEPHENS	5-14-88	3872	54.0	1	0	6	270	3,804
CADDO PEAK, WEST	CALLAHAN	1950	3973	39.0	0	0	0	0	589
CALABRIA (CONGL 3700)	PALO PINTO	12-11-88	3806	47.0	0	0	0	0	98,182
CAL-HAM (ELLENBURGER)	TAYLOR	1953	5486	42.0	0	0	5	300	79,990
CAL-HAM (PALO PINTO REEF)	TAYLOR	9-29-53	4660	40.0	0	0	0	0	127,118
CAL-HAM (STRAWN)	JONES	11-16-53	4920	42.0	0	0	0	0	4,124
CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0	0	0	0	0	30,796
CAL-M (ELLENBURGER)	STEPHENS	2-02-78	4025	45.0	1	0	0	0	334,746
CAL-TEX (CADDO)	PARKER	11-10-51	3663	39.4	6	4	22,893	1,689	203,733
CAL-TEX (STRAWN)	PARKER	7-03-55	3196	38.0	3	2	3,309	1,896	1,598
CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0	1	1	12	27	96,701
CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	2	0	0	0	878,650
CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	8	6	24	5,131	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CALIFORNIA CREEK (CANYON SAND)	FISHER	9-10-87	4673	42.2	2	2	6,117	1,783	31,652
CALLAHAN, NE (CONGL)	CALLAHAN	9-24-80	3909	53.0	2	1	31,523	1,281	85,955
CALLAHAN COUNTY REGULAR	CALLAHAN	1924	N/A	36.0	1,797	1,128	67,434	177,461	39,230,568
CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6	0	0	0	0	2,339
CALLANAN (MORRIS)	COLEMAN	7-14-85	2782	40.0	1	1	5,252	3,239	15,887
CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0	0	0	0	0	101,819
CAMEL (FRY SAND)	NOLAN	12-03-88	4981	39.8	1	1	2,754	3,109	46,500
CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0	0	0	0	0	130,768
CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0	1	0	0	0	106,088
CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-81	3442	43.0	8	6	413	808	99,214
CAMERON TWO (DUFFER LIME)	EASTLAND	1-31-83	3800	43.0	0	0	0	0	962
CAMP COLORADO, N. (DUFFER)	COLEMAN	12-01-82	3099	40.0	1	0	0	0	201
CAMP COLORADO, N. (GARDNER)	COLEMAN	6-11-82	3099	40.0	0	0	0	0	115
CAMP COLORADO, S. (GUNSIGHT)	COLEMAN	1-15-83	596	38.0	1	0	0	0	0
CAMP SPRINGS, SE. (STRAWN)	FISHER	2-06-82	6527	40.0	3	3	24	2,565	137,496
CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0	0	0	0	0	819
CAMPBELL (MARBLE FALLS, MIDDLE)	EASTLAND	1-10-83	3188	39.8	0	0	0	0	3,100
CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	3880	40.0	0	0	0	0	1,483
CAMPBELL, N. (MIDDLE CONGL.)	STEPHENS	7-07-81	3880	40.0	0	0	0	0	0
CAMPBELL, E. (MARBLE FALLS, MID)	EASTLAND	9-17-82	3188	39.8	0	0	0	0	2,301
CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	2	0	0	0	30,486
CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	2	1	6,905	2,868	80,601
CANHEX (STRAWN)	PARKER	7-19-58	1920	42.0	0	0	0	0	1,199
CANTEY	PALO PINTO	1948	4293	40.0	0	0	0	0	3,098
CAPITOLA (HOME CREEK)	FISHER	8-20-79	5165	42.0	0	0	0	0	741
CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5	0	0	0	0	54,884
CARBON	EASTLAND	5-17-40	2512	40.3	0	0	0	0	84,697
CARBON (CADDO)	EASTLAND	8-01-78	2836	43.0	19	16	17,423	3,316	143,422
CARBON (MARBLE FALLS)	EASTLAND	11-08-81	3009	40.0	3	3	4,522	409	13,105
CARBON, EAST (MISS.)	EASTLAND	1-20-93	3508	40.0	0	0	44,273	2,388	2,388
CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6	0	0	0	0	1,383
CARL WORSHAM CATCLAW (TANNEHILL)	TAYLOR	9-14-84	1866	42.1	0	0	0	0	2,745
CARLILE	STONEWALL	7-28-50	5150	38.0	2	1	12	1,891	662,166
CARM (GRAY)	CALLAHAN	6-25-81	3658	40.2	2	2	1,868	665	56,149
CARNES (KING 2570)	JONES	1-22-72	2573	42.6	0	0	0	0	484
CAROL, WEST (MISS.)	THROCKMORTON	9-07-82	4915	43.0	2	1	1	122	130,019
CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	1	0	0	0	384,114
CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0	4	0	0	0	248,615
CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0	1	0	0	0	99,369
CAROL'S CHOICE (FLIPPEN SAND)	TAYLOR	8-02-87	2188	41.0	1	1	2	60	3,126
CAROTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	1	1	360	2,279	151,872
CARPUS (ELLENBURGER)	TAYLOR	6-09-84	4764	42.0	0	0	0	0	82
CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0	0	0	0	0	1,700
CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	1	1	1,227	1,131	67,181
CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0	0	0	0	0	26,270
CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	0	0	0	0	36,274
CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0	0	0	0	0	826
CARTER, EAST (STRAWN)	PALO PINTO	9-20-83	1210	42.0	2	0	0	0	29,149
CARTER-BISHOP (DUFFER)	BROWN	3-01-85	3020	39.0	1	1	12	12	1,286
CARTER DRAW (TANNEHILL)	STONEWALL	7-14-88	3567	40.0	2	1	12	2,980	29,911
CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	2	2	16,627	1,309	99,826
CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	4	2	2,024	221	3,956
CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0	0	0	0	0	13,320
CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0	0	0	0	0	6,743
CASEY (1650)	COLEMAN	8-06-52	1641	43.0	0	0	0	0	44,146
CASSELL (FRY)	BROWN	2-22-83	1598	41.4	6	0	4	18	4,776
CASTLE (CANYON)	JONES	8-06-85	3566	45.0	0	0	0	0	9,663
CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0	0	0	0	0	15,601
CATHI (CADDO, LO.)	THROCKMORTON	4-16-75	4621	41.0	1	1	12	1,085	48,299
CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0	5	2	24	3,950	130,168
CEDAR BREAK (TANNEHILL)	STONEWALL	3-18-85	2953	40.0	5	4	2,988	19,929	266,281
CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	7	5	12	1,789	1,433,854
CEDONIA (CADDO)	COLEMAN	8-02-83	975	31.0	5	3	14	748	10,109
CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	2	1	12	1,342	105,994
CELOTEX (CANYON SD)	FISHER	5-11-82	4618	42.6	1	1	3,544	1,581	49,134
CELOTEX (4600)	FISHER	11-30-56	4594	36.0	0	0	0	0	11,349
CELOTEX (5150)	FISHER	1952	5136	42.0	0	0	0	0	57,089
CHAD MITCHELL (TANNEHILL)	JONES	8-13-87	2070	36.0	0	0	0	0	876
CHALKY MOUNTAIN (CADDO)	TAYLOR	7-06-84	5800	46.5	4	3	29,036	5,555	139,152
CHALKY MOUNTAIN (COOK LIME)	TAYLOR	10-08-85	3180	46.0	2	2	1,480	4,394	83,933
CHALKY MOUNTAIN (DETRITAL)	TAYLOR	5-21-84	5879	42.0	3	0	110	342	37,975
CHALKY MOUNTAIN (DETRITAL, LO.)	TAYLOR	7-19-84	5737	44.5	0	0	0	0	32,990
CHALKY MOUNTAIN (FLIPPEN)	TAYLOR	11-26-89	3241	39.0	1	1	439	1,388	9,817
CHALKY MOUNTAIN (FLIPPEN LIME)	TAYLOR	12-21-83	3187	48.0	2	2	467	1,907	16,098
CHALKY MOUNTAIN, S. (ELLEN.)	TAYLOR	7-11-90	5659	43.0	0	0	0	0	3,687
CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	2	1	12	9,109	26,847
CHAMBERS (CADDO)	SHACKELFORD	9-10-81	3526	43.0	0	0	0	0	853
CHAMBERS (CONGL)	BROWN	1-18-82	2988	42.0	0	0	34	3	10,687
CHAMBERS (ELLEN)	BROWN	5-01-81	3196	40.0	0	0	0	0	6,470
CHANEY (JENNINGS)	COLEMAN	4-06-84	2178	40.0	1	0	0	0	650
CHANEY	STEPHENS	4-28-47	3365	43.0	0	0	0	0	416,545
CHANEY-YOCHAM (ELLENBERGER)	COLEMAN	4-08-84	4351	44.0	0	0	0	0	2,517
CHANEY-YOCHAM (JENNINGS SAND)	COLEMAN	9-10-84	2986	39.0	0	0	0	0	78
CHANEY-YOCHAM (UPPER GRAY)	COLEMAN	8-20-84	3460	41.0	2	2	16,161	2,088	15,982

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
CHAPPARAL (CADDO)	BROWN	2-05-91	1546	39.4	1	1	2,113	239	727
CHARLES (GARDNER)	TAYLOR	5-04-84	4448	42.0	0	0	0	0	169
CHARLES ABERNATHY (BEND CONGL.)	STONEWALL	8-08-90	6132	42.0	4	3	4,622	27,579	31,323
CHARLIE CAMPBELL (CADDO)	BROWN	12-23-82	2362	40.6	4	1	833	19	62,940
CHARLIE'S (MISSISSIPPI)	COMANCHE	2-01-82	2690	40.0	1	1	3,246	128	6,866
CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	1	1	12	18	4,115
CHARLOTTE DAY (CONGL)	THROCKMORTON	1-22-82	4552	41.0	1	1	15	2,448	68,708
CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	2	1	12	422	37,766
CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0	1	1	11	284	105,247
CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3	0	0	0	0	60,762
CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	2	1	473	84	18,090
CHEPULIS (ELLENBURGER)	COLEMAN	1-01-88	2575	40.0	0	0	0	0	3,731
CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2	0	0	0	0	2,414
CHICHESTER (MISS)	SHACKELFORD	9-19-89	4489	40.0	0	0	0	0	9,546
CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6	0	0	0	0	8,417
CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	15	10	30,290	37,674	1,250,216
CHISUM	STONEWALL	4-02-86	3688	38.9	1	1	12	1,595	55,294
CHRISTI-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	1	1	12	468	28,916
CHRISTI B (MARBLE FALLS)	BROWN	6-05-84	1865	46.0	0	0	0	0	15
CHRISTI-V (CADDO,UPPER)	SHACKELFORD	3-07-82	3733	38.0	1	0	0	0	4,193
CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5	1	1	8,945	5,663	19,248
CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	1	1	2,071	1,930	693,793
CHRISTMAS EVE (FLIPPEN)	JONES	1-07-86	2530	38.0	3	2	5	388	40,846
CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0	0	0	0	0	2,201
CIMARRON (CONGLOMERATE)	STEPHENS	9-20-85	3834	42.0	1	1	2,500	346	2,870
CISCO (CONGL. 3600)	EASTLAND	11-23-81	3595	43.0	3	2	8,702	785	61,594
CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8	0	0	0	0	14,459
CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0	0	0	0	0	10,508
CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0	0	0	0	0	16,670
CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	2	2	6,876	651	55,673
SEPARATED FROM EASTLAND CO. REGULAR, 1951.									
CISCO, SOUTHWEST (CADDO)	EASTLAND	1-06-78	3007	42.9	1	1	5,123	371	8,725
CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3	0	0	0	0	67,633
CISCO, WEST (3550)	EASTLAND	10-20-81	3582	41.0	0	0	0	0	46
CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	0	9	24	318	65,592
CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0	0	0	0	0	8,257
CLARE (GRAY SD)	CALLAHAN	4-01-86	3904	41.0	35	15	18,373	12,414	528,836
CLARENCE (CONGL.)	PALO PINTO	1-21-84	3841	40.0	0	0	0	0	222
CLARENCE-MAY (TANNEHILL)	STONEWALL	10-20-87	3329	38.0	3	2	11	680	10,800
CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0	2	1	11	255	138,558
CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0	0	0	0	0	46,169
CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0	0	0	0	0	14,625
CLAWSON (FRY, UPPER)	BROWN	2-02-84	1761	42.0	0	0	0	0	2,299
CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	61	30	727,363	249,168	64,062,895
CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0	2	2	41,150	2,047	27,792
CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	29	25	118,587	9,510	2,058,743
CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0	0	0	0	0	7,406
CLAYTONVILLE (PERMIAN, UPPER)	FISHER	4-22-83	400	41.0	0	0	0	0	549
CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2	1	0	0	0	8,682
CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6	0	0	0	0	374
CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0	1	1	0	0	19,640
CLAYTONVILLE, SOUTH (CADDO)	FISHER	9-20-60	6802	41.0	0	0	0	0	1,087
CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	6	3	37,149	1,849	112,821
CLEAR CREEK (CADDO)	CALLAHAN	2-13-85	3296	42.0	0	0	0	0	293
CLEAR FORK - LAJET (TANNEHILL)	STONEWALL	12-20-83	3544	40.0	0	0	4	101	18,514
CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	0	0	3	0	405,360
CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0	0	0	0	0	7,259
CLEMMER (TANNEHILL SAND, LO.)	SHACKELFORD	2-28-53	1603	40.0	0	0	0	0	12,197
CLIFF (MARBLE FALLS)	EASTLAND	6-04-84	3189	39.0	1	1	7,120	961	20,718
CLOUD (CONGLOMERATE)	SHACKELFORD	1-10-83	4508	41.0	0	0	0	0	4,186
CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0	0	0	0	0	2,711
CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	15	0	0	0	435,941
COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	12	9	24	996	124,315
COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0	0	0	0	0	15,921
COATES (STRAWN)	SHACKELFORD	5-20-81	3524	44.1	1	0	0	0	912
COBATA (ELLEN B ZONE)	CALLAHAN	1-28-84	3953	46.0	1	1	12	144	44,890
COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0	0	0	0	0	131,718
COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	2	2	11,016	3,952	187,777
COG (MARBLE FALLS)	BROWN	2-04-84	2285	41.0	2	0	0	0	2,932
COKER	COLEMAN	4-09-42	3008	46.2	0	0	0	0	1,705,142
COKER (ELLENBURGER)	COLEMAN	4-21-86	4226	42.0	0	0	0	0	355
COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8	0	0	0	0	4,118
COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	11	4	3,812	208	242,662
TRANS. FROM COLEMAN CO. REG.									
COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6	0	0	0	0	6,015
COKER, SOUTH (GRAY)	COLEMAN	4-22-84	3618	40.0	0	0	0	0	159
COLEMAN (MISS.)	THROCKMORTON	9-17-83	5040	41.9	0	0	0	0	4,888
COLEMAN (MORRIS)	COLEMAN	8-04-81	3287	41.0	0	0	0	0	104
COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3	0	0	0	0	5,824
COLEMAN-BROWN (FRY)	COLEMAN	3-21-57	1241	43.6	0	0	0	0	36,418
COLEMAN COUNTY REGULAR	COLEMAN	1910	N/A	34.0	1,003	641	337,011	165,113	37,041,070
COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	0	0	0	0	154,276
COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0	0	0	0	0	101,448
COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6	0	0	0	0	5,658

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0	0	0	0	0	4,664
COLLINS (MISS.)	EASTLAND	3-15-90	3514	41.0	2	2	6,940	2,006	37,866
COLLINS CREEK (CADD0)	SHACKELFORD	4-05-77	4438	41.0	0	0	0	0	6,163
COLLINS CREEK, E.	SHACKELFORD	2-01-85	4293	44.0	0	0	0	0	0
COLLON (JENNINGS)	COLEMAN	6-20-78	3334	41.0	0	0	0	0	3,093
COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	2	1	12	640	112,551
COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0	0	0	0	0	1,663
COMANCHE COUNTY REGULAR	COMANCHE	1918	N/A	34.0	54	19	156	1,353	1,968,528
COMANCHE-HITES (CADD0)	EASTLAND	6-21-78	3320	42.0	2	0	0	0	26,360
COMMAND ENERGY (MARBLE FALLS)	EASTLAND	3-23-84	3292	37.0	0	0	0	0	160
COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	5	2	12	2,924	98,781
CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8	0	0	0	0	28,029
CONCHO (MISSISSIPPIAN)	SHACKELFORD	4-05-83	4748	40.0	0	0	0	0	4,807
CONDON (CADD0)	THROCKMORTON	10-19-51	4125	40.0	5	5	43,185	7,178	989,226
CONDON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0	0	0	0	0	42,540
CONDON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	6	5	6,084	6,170	253,794
CONDON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0	0	0	0	0	9,397
CONDON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	2	2	24	3,207	63,469
CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9	0	0	0	0	2,132
CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7	0	0	0	0	18,587
CONKLIN (CONGL.)	PALO PINTO	12-22-78	4029	41.0	0	0	0	0	24,121
CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	1	0	0	0	49,034
CONNIE B (CONGLOMERATE F)	THROCKMORTON	3-03-89	4508	37.0	1	1	2,261	1,390	23,631
CONNIE B (CONGLOMERATE J)	THROCKMORTON	11-18-88	4599	40.0	4	4	40,675	14,966	131,096
CONNIE B (CONGLOMERATE M)	THROCKMORTON	11-18-88	4620	40.0	4	3	21,808	29,580	142,042
CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	8	4	11,756	1,965	170,263
CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	10	6	12	517	118,462
COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	0	0	0	0	25,795
COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	202	139	321	76,127	12,029,883
COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	0	0	0	0	13,133
COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5	8	8	215,255	58,095	257,069
COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7	0	0	0	0	1,147,208
COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8	1	1	12	1,062	87,805
COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0	0	0	0	0	9,570
COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0	0	0	0	0	1,333
COON (CADD0 LIME)	THROCKMORTON	1954	4300	40.0	0	0	0	0	581
COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0	0	0	0	0	22,263
COON HOLLOW (FLIPPEN)	TAYLOR	3-31-89	2663	34.6	2	2	95	5,736	52,098
COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0	0	0	0	0	23,788
COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	2	0	0	0	63,920
COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1	0	0	0	0	136
COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	1	1	1,063	443	24,675
COPPER	PALO PINTO	8-09-53	3875	39.0	0	0	0	0	33,393
CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0	0	0	0	0	1,544
CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	3	3	3,571	857	61,475
CORDA (MISS)	THROCKMORTON	7-19-83	4842	41.0	0	0	0	0	11,419
CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0	0	0	0	0	12,916
CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5	0	0	0	0	7,266
CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	28	24	169,407	82,791	4,282,587
CORSICA (CADD0)	STONEWALL	1-01-57	5943	40.5	0	0	0	0	21,164
CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9	0	0	0	0	483,793
CORSICA (STRAWN LIME)	STONEWALL	4-12-83	5383	39.5	0	0	0	0	6,531
CORSICA, WEST (BEND CONGL.)	STONEWALL	9-23-54	6029	40.0	0	0	0	0	96,444
COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.									
COSTELLO NW. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7	0	0	0	0	19,690
COTHURM-BK (KING SAND)	JONES	5-17-84	2053	40.0	5	4	24	4,307	98,333
COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0	0	0	0	0	442
COTTONWOOD (BLUFF CREEK SD.)	JONES	11-02-82	2178	39.0	11	9	36	5,160	255,391
COTTONWOOD ANNIE (BLUFF CREEK)	JONES	2-10-83	2020	40.0	9	6	29	2,650	167,803
COTTONWOOD CREEK (CANYON, LO.)	FISHER	8-06-82	5117	38.5	1	0	1	22	3,130
COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0	0	0	0	0	2,824
COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0	0	0	0	0	108,619
COX, SOUTH (ELLENBURGER)	TAYLOR	2-21-86	5520	43.0	0	0	0	0	399
COYOTE RIDGE (COOK, UPPER)	TAYLOR	7-13-91	2994	45.0	1	1	12	2,678	12,532
CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	0	0	0	0	97,787
CRAFT (MISS.)	STEPHENS	12-06-86	4254	43.0	2	1	1,540	15,536	161,992
CRAIGHEAD (GARDNER)	EASTLAND	4-11-84	1115	37.0	1	0	0	0	222
CRAWFORD (MARBLE FALLS)	EASTLAND	12-19-88	3125	43.0	3	2	8,393	2,793	22,737
CREGO (MISS.)	JONES	1-23-85	4917	43.0	0	0	0	0	1,908
CRENSHAW (JENNINGS)	COLEMAN	6-05-83	2724	41.0	2	0	0	0	1,313
CRESLENN (CANYON SAND)	JONES	1956	3347	40.0	0	0	0	0	14,488
CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5	0	0	0	0	64,087
CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	2	1	1,184	314	893,041
CRESLENN (STRAWN, MI.)	JONES	4-07-55	4586	41.0	0	0	0	0	73,391
TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.									
CRESLENN (STRAWN, UPPER)	JONES	5-08-55	4589	42.5	3	2	1,977	1,472	114,687
TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.									
CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	3	2	9	766	523,550
CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0	0	0	0	0	3,297
CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7	0	0	0	0	18,096
CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0	0	0	0	0	51,366
CRICKET (STRAWN)	HASKELL	10-28-85	5002	42.6	6	6	29,779	36,497	50,328
CRIPPLE CREEK (CADD0)	THROCKMORTON	11-23-82	3851	41.0	3	3	5,360	1,712	58,219
CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	0	0	0	0	151,445

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CRISWELL, N. (MISSISSIPPIAN)	EASTLAND	6-25-87	3166	40.0	1	1	12	23	375
CROMERA (MORAN)	SHACKELFORD	7-03-82	2092	42.0	33	15	12	31,577	571,553
CRONK (TANNEHILL)	SHACKELFORD	8-27-84	861	36.0	8	8	36	533	44,796
CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0	0	0	0	0	103,569
CROSS PLAINS, N. (MISS.)	CALLAHAN	12-20-93	4013	42.0	1	1	1	372	372
CROSS ROADS (GUNSIGHT LIME)	JONES	8-29-53	1950	39.0	0	0	0	0	1,114
TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/53									
CROW (SWASTIKA)	JONES	3-24-51	3389	41.0	0	0	0	0	54,411
CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0	1	0	0	0	14,552
CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	1	0	0	0	838,320
CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0	5	3	71,837	1,402	51,483
CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	10	6	10,608	33,276	608,849
CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0	1	1	11	779	22,434
CRYSTAL FALLS, EAST (CADD0)	STEPHENS	11-06-79	3258	41.2	3	0	164	2	8,932
CRYSTAL FALLS, EAST (CONGL)	STEPHENS	7-21-79	4002	30.0	1	0	0	0	7,207
CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	3	1	5,548	1,793	262,635
CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0	0	0	0	0	648
CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0	0	0	0	0	245,312
CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0	0	0	0	0	3,247
CULLERS&BAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	0	0	0	0	104,691
CULLERS & BAILEY (CANYON SD., LO)	JONES	9-25-87	4624	40.0	0	0	0	0	12,930
CULLERS & BAILEY (CANYON REEF)	JONES	9-21-80	4668	40.0	0	0	0	0	1,125
CUMMING (CONGLOMERATE)	PALO PINTO	19	3756	48.0	0	0	0	0	0
CURLEY, S (CADD0)	THROCKMORTON	6-13-80	4315	42.0	1	0	0	0	13,822
CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0	0	0	0	0	9,177
CURREY (CADD0)	THROCKMORTON	1-01-61	4460	40.0	0	0	0	0	111,853
CURTIS (CADD0, LOWER)	THROCKMORTON	1-20-52	4808	41.7	2	1	708	1,570	68,019
CURTIS (CADD0, UPPER)	THROCKMORTON	4-03-51	4554	40.0	9	7	16,380	32,805	418,385
CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0	4	4	1,803	3,637	71,801
CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0	3	2	28	1,434	81,415
CURTIS, S. (CADD0, UPPER)	THROCKMORTON	6-26-69	4560	40.0	0	0	0	0	76,494
CUTBIRTH	CALLAHAN	1947	3920	41.0	0	0	0	0	8,118
D. A. G. (CADD0)	SHACKELFORD	19	4244	39.6	1	0	5	385	385
D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0	2	0	0	0	144,587
D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0	0	0	0	0	183,772
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
DCZ (ELLENBURGER)	NOLAN	8-02-85	5870	48.0	0	0	0	0	2,345
D. H. (MISSISSIPPI)	STEPHENS	7-21-85	3986	40.0	2	2	9,238	7,523	60,024
D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0	0	0	0	0	77,769
D. R. S. (CADD0)	EASTLAND	11-13-82	3345	43.0	1	1	1,736	93	14,371
D. R. S. (CONGL.)	EASTLAND	8-15-80	3921	43.0	8	8	10,702	596	101,057
D. R. S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	1	0	0	0	4,933
D. R. S., SE. (CONGL)	EASTLAND	11-12-82	3874	46.0	6	6	9,126	564	95,168
D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	0	0	0	0	0
DALANA (BEND CONGL.)	THROCKMORTON	7-12-84	4684	46.0	3	3	5,997	1,879	71,352
DALANA (CADD0, LO.)	THROCKMORTON	1-27-85	4530	41.0	1	1	5,106	1,474	21,993
DALE (CADD0)	BROWN	9-22-78	2078	40.0	64	57	61,174	10,701	277,302
DALE (MARBLE FALLS)	BROWN	11-10-81	2794	40.0	3	2	4,567	429	10,824
DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	0	0	0	0	278,166
DALZELL (MARBLE FALLS, LOWER)	BROWN	5-24-92	1561	35.0	1	1	18,535	368	942
DAHSON (CADD0, UPPER)	THROCKMORTON	2-21-69	4444	41.0	0	0	0	0	27,666
DAN-CHOATE (STRAWN)	STEPHENS	3-06-91	1825	40.0	2	2	6,444	2,022	6,707
DANCING BEAR (DUFFER)	STEPHENS	7-17-88	3890	41.6	1	1	12	222	4,786
DANDY H. WILKES (STRAWN)	EASTLAND	3-02-91	1190	34.0	9	4	11	1,514	11,262
DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	3	3	3,705	1,002	51,840
DARK HOLLOW (STRAWN)	JONES	6-10-88	4703	44.0	0	0	0	0	5,108
DAUGHERTY	JONES	3-01-50	2228	40.0	0	0	0	0	29,981
DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	0	0	0	0	446,649
DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	18	8	30,098	45,434	2,931,216
DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6	0	0	0	0	590,234
CONSOLIDATED INTO DAVAN(STRAWN SAND)EFF 9/1/67									
DAVAN, S. (STRAWN SAND)	FISHER	9-10-88	5481	36.0	1	0	0	0	1,378
DAVENPORT (RANGER LOWER)	EASTLAND	7-02-84	3515	41.0	0	0	0	0	2,186
DAVENPORT (RANGER, M)	EASTLAND	5-27-85	3424	43.0	0	0	0	0	2,180
DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0	0	0	0	0	66,163
DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	4	3	12	1,400	1,484,873
DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-80	1830	40.0	5	5	12	1,912	98,371
DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0	0	0	0	0	23,778
DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9	0	0	0	0	60,229
DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	3	3	9	1,080	304,399
TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.									
DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0	0	0	0	0	7,127
DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0	0	0	0	0	21,455
DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0	0	0	0	0	3,871
DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0	0	0	0	0	38,449
DAY-HARDING (CONGL.)	STEPHENS	3-01-82	4151	41.0	1	1	5,749	102	22,046
DAYBREAK FIELD (CONGL.)	STEPHENS	10-07-83	3972	41.6	1	1	11	1,364	16,887
DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0	0	0	0	0	7,359
DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	1	1	2,904	206	18,692
DE LEON, N. (STRAWN)	COMANCHE	1-30-84	1580	42.0	1	1	0	0	635
DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	30	21	79	38,745	1,296,238
DEANA FAY (COOK SAND)	SHACKELFORD	11-07-82	1129	39.2	13	13	5	1,946	57,079
DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5	0	0	0	0	1,624
DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0	0	0	0	0	39,176

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DECLIVA (RANGER)	STEPHENS	1-27-56	3730	42.0	0	0	0	0	12,433
DEEP CREEK (CONGL.)	SHACKELFORD	9-07-84	3902	43.8	0	0	0	0	8,027
DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0	0	0	0	0	3,835
DELASA (MISS.)	EASTLAND	4-24-84	3238	43.0	0	0	0	0	880
DELAY (DUFFER)	BROWN	4-27-82	2810	38.0	5	0	778	620	5,402
DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	0	0	0	0	83,315
DELIGHT (UPPER DUFFER)	CALLAHAN	11-04-83	3830	39.0	0	0	0	0	949
DELLE (BEND CONGL. 3970)	SHACKELFORD	7-07-84	3981	38.0	0	0	0	0	1,172
DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0	0	0	0	0	18,792
TRANS. TO DELONG /ZONE -C-/. DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0	0	0	0	0	14,270
TRANS. TO DELONG /ZONE -A-/. DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0	0	0	0	0	98,874
TRANS. TO DELONG /ZONE -B-/. DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0	0	0	0	0	64,436
TRANS. TO DELONG /ZONE -C-/. DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0	0	0	0	0	43,774
TRANS. TO DELONG /ZONE -C-/, 10-1-56. DELONG (ZONE A)	STEPHENS	10-01-56	3984	40.0	7	0	0	0	282,582
DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0	0	0	0	0	1,291,902
MERGED INTO DELONG (ZONE A) 1/1/72 DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0	1	1	9,226	670	653,707
MERGED INTO DELONG (ZONE A) 1/1/72 DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3	0	0	0	0	1,548
DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	1	0	1	1	940
DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0	0	0	0	0	3,404
DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	0	0	0	0	15,979
DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0	0	0	0	0	5,382
DELTA (PALO PINTO)	COLEMAN	3-12-85	2976	42.5	0	0	0	0	3,073
DELTA S (DUFFER)	BROWN	5-25-84	2699	40.0	0	0	0	0	143
DENTON	CALLAHAN	12-15-50	1272	41.6	0	0	0	0	178,432
DENTON A. (CADD0)	THROCKMORTON	4-01-87	4699	40.0	2	1	12,074	3,257	29,888
DESDEMONA	EASTLAND	10-01-50	2749	40.0	42	11	28,461	29,937	450,948
DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	3	2	7,964	6,703	238,530
DESDEMONA (MARBLE FALLS)	EASTLAND	11-30-83	3030	42.0	0	0	0	0	185
DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0	0	0	0	0	752
DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4	0	0	0	0	20,459
DESDEMONA, E. (CADD0, UPPER)	ERATH	4-04-67	3286	43.0	1	0	0	0	58,163
DESDEMONA, N. (CONGL)	EASTLAND	12-23-80	3000	45.0	0	0	0	0	33,788
DEVIOUS RIDGE (CANYON REEF)	TAYLOR	2-02-83	4270	48.0	2	0	1	0	4,602
DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1	0	0	0	0	810
DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	1	1	10	229	56,597
DIANA (SWASTIKA SAND)	JONES	12-06-57	3043	43.0	0	0	0	0	636,263
DIANE (CADD0 4700)	THROCKMORTON	10-17-57	4700	41.6	1	1	7	1,771	3,329
DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0	2	2	358	3,169	215,781
DICEY (CONGLOMERATE)	PARKER	11-07-83	1597	N/A	1	0	0	0	3,213
DICK SCOTT (CADD0)	THROCKMORTON	8-23-51	3689	40.5	1	1	0	0	88,734
DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0	7	5	310	14,280	535,528
DICKIE	THROCKMORTON	10-01-50	4470	41.0	1	0	0	0	584,021
DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	7	5	23	418	201,085
DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	1	1	12	261	53,789
TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55 DICKIE RANCH (CONGL)	STEPHENS	12-01-83	4371	50.0	0	0	0	0	21,756
DICKIE RANCH (STRAWN)	STEPHENS	6-15-84	2761	41.0	9	9	21,070	40,789	457,266
DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0	0	0	0	0	5,960
DILLARD (MARBLE FALLS)	BROWN	9-23-82	2847	42.0	1	1	5,379	514	12,913
DILLER (GARDNER)	SHACKELFORD	1-20-84	2846	41.0	0	0	0	0	4,520
DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0	0	0	0	0	982
DILLER (MORAN, UPPER)	CALLAHAN	10-04-91	2365	36.0	1	1	12	2,229	6,580
DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0	0	0	0	0	3,463
DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0	0	0	0	0	32,834
DILLER-BLANTON (MISS)	SHACKELFORD	1-10-83	4785	40.2	0	0	0	0	20,627
DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0	0	0	0	0	2,941
DIVERSE (CONGL)	THROCKMORTON	5-01-81	4494	42.0	0	0	0	0	3,165
DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	0	0	0	0	96,612
DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2	0	0	0	0	70,346
DIVIDE (STRAWN)	NOLAN	3-26-81	6580	39.0	0	0	0	0	442
DIVIDE, E. (FLIPPEN)	NOLAN	1-29-82	3630	44.7	3	1	22	1,525	157,355
DIVIDE, SE. (FLIPPEN)	NOLAN	11-06-84	3684	42.0	1	1	12	414	9,406
DIXON-LAWLIS (CANYON)	FISHER	8-29-81	4808	36.0	6	3	445	3,043	149,291
DODGION (STRAWN)	NOLAN	3-15-80	6708	45.0	0	0	0	0	9,665
DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0	0	0	0	0	67,351
DOLLIE ADAMS (CADD0, LOWER)	THROCKMORTON	3-07-57	4796	41.0	1	1	12	511	151,990
DOLPH (MORRIS)	SHACKELFORD	7-01-83	3470	41.0	2	2	3,359	59	2,883
DOME (DUFFER)	BROWN	10-29-77	1706	38.2	5	3	1,419	432	15,572
DOMINEY (CADD0)	COMANCHE	7-14-85	2646	46.0	0	0	0	0	213
DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	0	0	0	0	41,038
DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	1	0	0	0	148,488
DONNA (CADD0)	SHACKELFORD	19	4298	41.0	1	1	3	65	65
DONNA GAYLE (CANYON)	THROCKMORTON	2-01-84	1735	37.5	1	0	0	0	2,072
DONNELL	STEPHENS	1-26-42	4185	43.0	0	0	0	0	159,109
DORA, NORTH (CADD0)	NOLAN	1-20-54	5852	43.0	8	2	4,180	3,192	7,086,788
DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	13	4	30,305	23,119	6,852,170
DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5	1	0	0	0	18,062

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	8	2	3,820	3,008	4,290,747
DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0	0	0	0	0	503,355
DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	1	1	12	619	214,800
DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	0	0	0	0	571,220
DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0	0	0	0	0	27,124
DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6	0	0	0	0	97,743
DORABANDT (ELLENBURGER)	CALLAHAN	12-01-82	4388	42.0	0	0	0	0	37,477
DORABANDT (STRAWN)	CALLAHAN	3-25-83	3416	42.1	1	1	8,484	236	39,593
DORIS (COOK)	NOLAN	3-30-71	3965	44.2	22	18	86,568	15,128	320,227
DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0	0	0	0	0	98,752
DORIS (CADD0)	STEPHENS	2-20-83	3525	41.0	0	0	0	0	12,914
DORIS, N. (ELLENBURGER)	NOLAN	2-22-83	6756	44.9	0	0	6	1,031	46,840
DOROTHY G. NASH (TANNEHILL)	STONEWALL	7-15-88	3603	39.0	1	1	12	423	6,122
DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	0	0	0	0	53,145
DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0	0	0	0	0	241,210
DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	4	0	0	0	324,030
DOROTHY SUE, SE. (CADD0)	SHACKELFORD	9-26-83	3950	42.0	1	0	0	0	1,016
DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	0	0	0	0	197,233
DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	1	0	0	0	287,589
DORRIS (MISSISSIPPI)	CALLAHAN	1-18-85	3992	47.0	0	0	0	0	2,801
DORSEY (GUNSIGHT)	JONES	7-20-57	2430	40.0	0	0	0	0	7,067
DOS JAIMES (CADD0)	THROCKMORTON	2-19-88	4697	38.0	9	8	24,215	18,315	118,634
DOTHAN (CADD0)	EASTLAND	4-24-83	3109	41.0	0	0	0	0	892
DOTY (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	0	0	0	0	1,092
DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	0	0	0	0	1,544,271
DOTY (KING SAND)	JONES	4-03-53	2244	40.0	18	12	36	4,853	469,589
DOTY P. (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	1	1	12	309	7,967
DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0	0	0	0	0	41,359
DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0	0	0	0	0	639,210
DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	2	1	2,220	327	33,045
DOUBLE -H- (MISS.)	THROCKMORTON	11-03-84	4678	43.0	0	0	0	0	62,531
DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	2	1	14,639	853	131,375
DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	9	3	2,320	5,809	2,248,816
DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7	0	0	0	0	1,077
DOUBLE ODDS (CADD0)	NOLAN	2-13-81	5655	45.6	4	2	2,091	1,370	81,706
DOUG COOK (DUFFER)	EASTLAND	3-07-86	3861	39.0	7	6	78,578	21,634	348,633
DOVE CREEK (TANNEHILL)	STONEWALL	9-24-84	3828	38.0	18	10	12	41,275	362,990
DOWELL	FISHER	4-01-52	3443	40.0	0	0	0	0	8,790
DOWNTAIN (LAKE SD.)	EASTLAND	1-16-84	3086	43.0	0	0	0	0	200
DRAGON LAND (MISS.)	SHACKELFORD	1-19-89	4146	44.0	0	0	0	0	7,235
DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0	2	2	16,486	5,033	44,843
DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5	0	0	0	0	32,318
DRINI (BEND CONGL)	CALLAHAN	5-30-81	3705	45.0	0	0	0	0	203
DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	0	0	0	0	10,025
DROKE (CADD0 LIME)	FISHER	1-12-54	5856	42.0	3	3	1,214	1,475	133,838
DUDLEY (CADD0)	BROWN	5-25-82	842	36.0	20	18	0	0	140,910
DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3	0	0	0	0	70,431
DUGOUT (CADD0)	THROCKMORTON	7-16-76	4392	43.0	2	0	0	0	48,513
DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	2	1	12	629	154,249
DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	14	10	12	4,308	268,085
DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0	0	0	0	0	7,370
DUNMAN (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	0	0	0	0	436,711
DUNMAN (GRAY SAND)	COLEMAN	8-28-52	3752	39.8	0	0	0	0	12,333
DUNMAN (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2	0	0	14	791	219,066
DURANGO (COOK)	CALLAHAN	9-08-82	1172	40.0	4	3	1,227	1,142	33,876
DUSA (JENNINGS SAND)	TAYLOR	11-13-86	4490	41.0	3	2	3,809	889	30,559
DUSTER, NE (MARBLE FALLS)	COMANCHE	10-17-78	2820	44.4	0	0	0	0	8,569
DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	8-01-77	2760	40.0	3	3	13,574	246	71,826
DUSTY (GRAY)	COLEMAN	9-19-85	4010	42.0	0	0	0	0	1,075
DYER (CADD0)	CALLAHAN	4-01-76	5816	46.0	2	2	11,905	241	26,657
DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	6	0	0	0	147,643
DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	6	5	9,505	11,972	438,028
DYER (STRAWN)	CALLAHAN	1954	3853	40.0	1	0	0	0	986,474
DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1	0	0	0	0	183,027
DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	3	3	389	7,571	1,488,518
DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0	0	0	0	0	69,514
DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2	0	0	0	0	175,257
DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	11	1	12	1,887	641,516
E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0	0	0	0	0	522,474
TRANS. TO HYLTON, NW/CMBN/1956.									
E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7	1	1	6	2,305	300,743
E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	1	1	5	3,351	377,065
E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1	0	0	676	515	83,855
E. A. (DOLOMITE)	NOLAN	5-28-54	6085	46.4	7	3	8,257	25,191	659,763
E. A. (GOEN)	NOLAN	1954	5421	48.0	0	0	0	0	190,243
TRANS. TO HYLTON, NW./GOEN/.									
E. A., NORTH (CADD0)	NOLAN	9-01-90	6430	45.0	0	0	0	0	2,641
E E C (CONGLOMERATE)	EASTLAND	11-15-87	3206	42.0	1	0	0	0	8,210
E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	3	2	12	2,143	179,382
EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	6	4	11	466	114,865
EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0	0	0	0	0	5,056
E & H (CADD0, UPPER)	THROCKMORTON	6-09-63	4080	41.0	1	0	0	0	32,275
E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0	0	0	0	0	11,950
E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	6	5	3,923	11,861	369,104

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	1	1	5,485	4,833	175,333
E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	1	1	11,937	2,474	112,523
E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	0	0	1,090	175	29,553
E. J. (GRAY,EAST)	TAYLOR	1-25-80	5297	43.0	0	0	0	0	1,824
E.J., NORTH (FLIPPEN)	TAYLOR	4-12-84	3051	41.1	0	0	0	0	17,550
E.J. NORTH (FLIPPEN)	TAYLOR	12-27-84	3051	41.1	1	1	6,123	10,840	72,701
E.J., NORTH (FRY)	TAYLOR	11-24-82	4737	40.4	0	0	0	0	31,321
E.J., SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	1	1	215	2,183	76,182
E.J.M. (DUFFER)	STEPHENS	4-26-82	3898	43.0	0	0	0	0	287
E.L (CADDO)	SHACKELFORD	2-10-85	3382	43.0	2	1	1,534	257	2,578
E. M. GRAVES (MORRIS)	COLEMAN	9-04-87	2693	42.0	1	1	11	11	6,634
EOC (TANNEHILL, LO.)	STONEWALL	6-02-68	2487	38.0	5	2	12	1,204	238,780
EOI (MISS)	BROWN	9-01-90	2473	42.0	1	1	1,526	63	427
EVB (CADDO)	NOLAN	4-22-63	6430	47.4	1	0	0	0	56,759
EVB (CANYON SAND)	NOLAN	10-29-79	4682	39.7	1	1	12	375	15,636
EVB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5	0	0	0	0	220,227
EVB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	11	5	27,758	26,817	4,031,882
EVB, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2	2	2	3,648	1,880	60,898
EVB, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	2	2	5,895	2,243	107,046
E.W.D. (CANYON)	STONEWALL	3-20-85	4622	47.0	1	1	12	1,537	24,797
E. X. O. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	1	1	12	12	64,554
E. X. O. C. (KING 2800)	JONES	7-14-70	2805	42.0	2	1	12	673	67,477
EAGLE CREEK (ELLENBURGER)	NOLAN	11-14-85	7124	47.0	0	0	0	0	753
EAGLE POINT (ELLENBURGER)	NOLAN	2-14-84	7078	49.9	1	1	12	2,956	84,904
EASON (KING SAND)	JONES	12-10-54	2754	38.0	0	0	0	0	5,638
EASTER-BELLE (LOWER GRAY)	TAYLOR	4-28-84	4540	43.6	5	4	5,054	3,520	67,685
EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	3	2	1,452	784	146,972
EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	2	2	2,208	675	84,947
EASTLAND COUNTY REGULAR	EASTLAND	1917	N/A	34.0	714	424	375,743	193,701	127,428,572
ECHELS (STRAWN)	STEPHENS	6-06-54	1485	42.0	0	0	0	0	2,340
ECHO, N (GRAY)	COLEMAN	8-02-82	2566	44.0	1	0	0	0	3,755
ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0	0	0	0	0	1,326
ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2474	44.1	1	0	0	0	208
ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	1	1	12	164	11,286
ED AND PATSY (MORRIS SD.)	COLEMAN	6-15-85	2684	38.5	37	36	367,876	112,816	546,428
EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	3	3	25	460	111,529
EDGAR CAYCE (TANNEHILL, UP.)	STONEWALL	10-17-87	3630	38.0	0	0	0	0	6,313
EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	2	1	12	1,693	43,624
EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0	0	0	0	0	5,237
EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	2	1	12	3,055	360,364
EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0	0	0	0	0	1,380
EKDAHL	JONES	3-01-86	3226	37.0	1	0	0	0	2,514
EL CABALLO BLANCO (FLIPPEN)	TAYLOR	1-08-93	2321	41.0	1	1	12	6,456	6,456
EL REY (FLIPPEN)	TAYLOR	9-20-93	2212	40.0	1	1	4	3,164	3,164
ELAM-BRITT (PENN LIME)	NOLAN	7-14-85	6674	38.0	1	0	0	0	3,877
ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0	0	0	0	0	133,702
ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	4	3	12	1,303	471,915
ELBERT, N. (MISS.)	THROCKMORTON	12-27-83	4904	38.6	1	1	1,681	21,116	169,781
ELBERT, S. (MISS.)	THROCKMORTON	4-22-88	4650	39.0	0	0	0	0	5,146
ELBERT, SW (CONGLOMERATE)	THROCKMORTON	4-10-87	4714	40.0	1	0	0	0	34,550
ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0	0	0	0	0	241,308
ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1	0	0	0	0	48,596
ELIASVILLE, E. (MISS.)	STEPHENS	3-01-60	4378	43.5	0	0	0	0	136,274
ELLEN-VGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0	0	0	0	0	6,531
ELLIOTT	SHACKELFORD	1942	2902	40.0	0	0	0	0	1,120
ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0	1	1	12	3,675	271,617
ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0	0	0	0	0	17,972
ELMDALE (PALO PINTO)	CALLAHAN	6-05-51	3221	39.0	10	7	36	7,481	1,312,099
ELMDALE, SE. (CADDO)	CALLAHAN	3-11-87	4498	44.0	0	0	0	0	134
ELMDALE, SE. (ELLENBURGER)	CALLAHAN	6-04-83	4735	49.5	0	0	0	0	7,119
ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	3	2	14,973	4,357	327,961
ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0	1	1	4,636	2,698	137,707
ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	0	0	0	0	172,217
ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6	0	0	0	0	72,676
ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0	0	0	0	0	2,656
EMERICK (CADDO)	THROCKMORTON	2-20-85	4278	43.0	1	1	12	3,199	104,414
EMERICK (MISS)	THROCKMORTON	2-20-85	4791	41.0	1	0	0	0	26,242
EMILY (CADDO)	COLEMAN	10-16-78	3555	40.4	0	0	0	0	2,883
EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7	0	0	0	0	1,318
EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	0	0	0	0	9,417
EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	2	0	0	0	6,389
ENERGY	COMANCHE	11-22-50	2809	35.0	0	0	0	0	1,215
ENLOW (CADDO)	CALLAHAN	10-15-85	3819	40.0	0	0	0	0	500
ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	0	0	0	0	428,054
ENRE, S. (ELLENBURGER)	CALLAHAN	3-30-83	4313	44.0	0	0	0	0	1,638
EOLIAN (CADDO)	STEPHENS	10-22-51	3464	40.1	0	0	0	0	4,330
TRANS. FROM STEPHENS CO. REG. FIELD.									
EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0	0	0	0	0	73,353
EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0	0	0	0	0	868
EPLLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0	0	0	0	0	9,132
EPLLEY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	1	1	279	936	91,140
ERATH COUNTY REGULAR	ERATH	1918	N/A	41.0	2	1	600	95	1,433,169
ERNEST REICH	EASTLAND	6-06-81	3186	42.0	1	1	4,209	329	10,034
ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	6	5	635	11,910	344,581

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ESKOTA	FISHER	8-09-42	4388	40.0	5	4	4,003	8,896	4,326,487
ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0	0	0	4	152	1,872,689
TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55									
ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2	9	9	13,115	9,265	195,915
ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0	0	0	0	0	1,906
ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5	0	0	0	0	24,607
ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0	0	0	0	0	5,044
ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1	0	0	0	0	1,225
ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	1	1	8,271	1,073	487,111
ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	3	1	724	1,032	461,918
ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	1	1	6,920	2,140	355,362
ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	0	0	0	0	34,718
ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4	0	0	0	0	10,465
ESTER(MISS)	THROCKMORTON	7-18-70	4622	43.0	1	0	0	0	23,649
ESTES	BROWN	6-01-56	2870	41.0	0	0	0	0	13,150
ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	1	1	12,235	1,324	129,548
ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	0	0	0	0	12,665
ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2	0	0	0	0	7,637
ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	0	0	0	0	3,858
ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0	0	0	0	0	1,783
EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0	0	0	0	0	195,879
EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0	0	0	0	0	11,164
EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	17	9	25	3,360	764,194
EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0	0	0	0	0	10,000
EUREKA (CADDO)	STEPHENS	6-16-86	3280	40.0	1	1	501	739	4,698
EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0	0	0	0	0	17,337
EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4	0	0	0	0	58,144
EWALT	THROCKMORTON	9-14-44	4152	40.0	1	0	0	0	345,202
EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0	3	2	24	2,368	53,815
EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0	2	1	12	4,169	135,285
EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0	0	0	0	0	18,745
EWALT, S. (CADDO)	THROCKMORTON	9-16-53	4159	39.8	2	0	3	75	176,553
EXP (LOWER CADDO)	THROCKMORTON	8-03-93	4438	40.0	1	1	5	3,045	3,045
EXP (MIDDLE CADDO)	THROCKMORTON	10-25-90	4392	38.0	1	1	3	831	15,635
EXP (MISS)	THROCKMORTON	7-17-90	4729	42.0	2	0	3	280	26,183
EXTENSION (ELLEN.)	CALLAHAN	7-23-82	4516	41.0	0	0	0	0	41,859
EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	1	0	0	0	202,486
EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	1	0	0	0	150,706
F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	4	2	12	2,027	141,400
F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0	0	0	0	0	23,621
FGY (PALO PINTO)	FISHER	11-16-93	5637	39.8	3	3	376	5,519	5,519
F. L. (CONGLOMERATE)	SHACKELFORD	9-18-87	3969	41.0	3	3	55,921	3,061	30,931
F. L. (ELLENBURGER)	SHACKELFORD	4-23-84	4400	41.0	1	0	0	0	36,266
F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0	0	0	0	0	920
F.P.C. (GARDNER)	NOLAN	7-15-83	5816	42.0	0	0	0	0	245
F. ROZANNE (L. CADDO)	THROCKMORTON	4-03-92	4473	41.0	1	1	3,058	262	2,327
FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	2	0	0	0	3,109
FAMBROUGH (CADDO)	STEPHENS	5-31-66	3332	41.0	1	0	0	0	35,091
FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0	0	0	0	0	456
FANOUS BROS. (ELLENBURGER)	CALLAHAN	3-28-85	3992	43.5	0	0	0	0	2,454
FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0	0	0	0	0	3,751
FARNSWORTH	JONES	8-20-49	2836	40.0	0	0	0	0	963,398
FARR (CANYON 4525)	HASKELL	7-11-82	4530	41.0	0	0	0	0	1,691
FAST BREAK (UPPER TANNEHILL)	STONEWALL	3-22-88	3013	35.0	17	10	16,532	103,185	595,888
FAUBION (GARDNER)	COLEMAN	6-15-84	3818	40.5	0	0	0	0	5,860
FAVER (GUNSIGHT)	NOLAN	4-01-51	3904	29.5	1	0	0	0	1,613
FAVER (6100)	NOLAN	7-04-52	6075	49.4	4	3	49	2,026	327,962
FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	2	1	12	4,395	1,326,150
FAY HOOKER (ELLENBURGER)	SHACKELFORD	4-12-90	4775	38.0	1	1	12	2,583	19,520
FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	1	1	5,273	584	40,429
FEAGAN	NOLAN	3-02-84	5956	44.4	1	1	1,281	987	84,099
FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1	0	0	0	0	9,379
FEEMSTER (STRAWN SAND)	JONES	4-20-82	4914	42.0	0	0	0	0	524
FENNEL-WICK (GARDNER)	COLEMAN	4-18-84	3778	39.0	0	0	0	0	14,925
FENTON (CANYON SAND)	FISHER	7-19-83	6021	38.2	0	0	0	0	528
FERRELL	TAYLOR	11-25-45	2488	34.0	3	0	0	0	147,997
FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	0	0	0	0	5,090
FINCHER (CADDO)	STEPHENS	6-21-48	3224	40.0	2	0	192	7	113,589
FINCHER (STRAWN)	STEPHENS	9-21-84	1916	36.0	0	0	0	0	1,729
FINLEY (CADDO)	CALLAHAN	5-01-89	3376	41.0	0	0	0	0	987
FINLEY (CONGL.)	CALLAHAN	2-12-83	3669	42.5	0	0	0	0	674
FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0	0	0	0	0	1,453
FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0	0	0	0	0	299,543
FISHER COUNTY	FISHER	1928	3800	36.0	0	0	0	0	12,144,290
CARRIED AS ROYSTON FLD. AFTER 1940.									
FISHER-HUMPHREYS (BEND CONGL.)	HASKELL	7-24-87	5796	41.0	1	1	364	1,524	20,643
FISHEYE (MISS.)	THROCKMORTON	3-07-83	4726	42.0	0	0	0	0	8,588
FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	0	0	0	0	45,279
FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0	0	0	0	0	542
FIVE HAWKS (GRAY)	COLEMAN	5-07-84	3631	42.0	0	0	0	0	420
FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5	0	0	0	0	62,217
FLAT ROCK CREEK (CADDO)	SHACKELFORD	4-09-81	4428	38.0	0	0	0	0	8,052
FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0	0	0	0	0	898,802
FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0	6	5	17,858	5,267	495,290

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7	2	1	360	1,044	40,015
FLAT TOP SOUTH (159)	STONEWALL	11-23-87	3403	39.0	1	1	7,746	1,340	10,443
FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0	0	0	0	0	15,740
FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0	0	0	0	0	5,482
FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2	0	0	0	0	8,598
FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	3	3	2,083	2,973	107,336
FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	2	1	12	1,774	142,901
FLAT TOP 142 (CANYON SD.)	STONEWALL	10-26-84	4064	39.5	0	0	0	0	2,489
FLAT TOP 143 (SWASTIKA)	STONEWALL	7-18-85	3401	39.3	1	1	12	2,025	29,677
FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9	0	0	0	0	42,279
FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0	0	0	0	0	47,619
FLAT TOP 147 (SWASTIKA LO)	STONEWALL	9-01-77	3443	39.6	6	4	12	6,449	539,304
FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5	0	0	0	0	16,246
FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	2	2	24	2,488	171,100
FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0	0	0	0	0	25,245
FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	1	1	12	2,307	152,737
FLATWOOD, EAST (GARDNER)	EASTLAND	1-21-83	1123	41.0	5	2	0	0	6,234
FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	1	1	3,166	601	476,496
FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0	0	0	0	0	5,473
FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4	0	0	0	0	64,343
FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0	3	1	12	369	91,517
FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0	0	0	0	0	137
FLORENCE (CADDO)	THROCKMORTON	6-18-59	4330	40.0	1	0	3,600	203	13,258
FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0	0	0	0	0	34,834
FLOWERS (CANYON SAND)	STONEWALL	1-16-51	4024	40.0	304	117	75,105	208,081	30,115,616
FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0	0	0	0	0	1,037
FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	58	17	18,036	27,856	5,536,772
FLOWERS W. (CANYON SAND, LOWER	STONEWALL	8-29-83	4834	39.0	1	1	2,957	889	21,404
FLY (CADDO LO.)	THROCKMORTON	11-20-70	4318	41.0	5	4	4,460	5,466	175,273
FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0	0	0	0	0	10,387
FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0	0	0	0	0	882
FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	2	1	11	1,615	301,693
FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0	0	0	0	0	63,154
FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0	0	0	0	0	2,307
FORSON	BROWN	12-01-52	1663	40.0	0	0	0	0	2,480
FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0	0	0	0	0	11,977
FORT GRIFFIN, E. (CADDO)	SHACKELFORD	4-23-63	4114	41.9	2	1	817	283	36,510
FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	2	0	1,550	1,139	437,101
FORT GRIFFIN, N. (MISS)	SHACKELFORD	2-22-93	4696	42.0	2	2	58,822	29,137	29,137
FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	5	2	24	2,842	304,715
FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	1	1	9	134	13,352
FORT PHANTOM (COOK SD.)	JONES	2-17-84	1941	38.0	1	1	12	1,949	20,494
FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0	0	0	0	0	2,303
FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	2	2	10	482	35,288
FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	76	55	62,005	2,520	745,099
FOSTER (MISSISSIPPIAN)	EASTLAND	7-14-80	3631	42.0	0	0	0	0	6,202
FOUR CORNERS (CADDO)	STEPHENS	11-01-79	3346	42.0	1	1	2,431	845	10,730
FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3589	44.0	0	0	0	0	17,790
FOUR J (CONGL. 3650)	STEPHENS	3-01-81	3682	39.0	0	0	0	0	9,699
FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	2	2	6,414	589	24,021
FOUR WAY (CANYON, UPPER)	JONES	6-03-83	4384	41.0	1	1	2,298	805	18,947
FOUR WAY (CANYON 4800)	JONES	11-15-81	4840	41.0	0	0	0	0	2,453
FOUR WAY (FLIPPEN LIME)	JONES	3-18-81	3080	42.0	1	1	4	206	289,875
FOUR WAY (NOODLE CREEK)	JONES	2-27-84	2795	40.0	5	4	10	1,408	113,244
FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0	0	0	0	0	38,736
FOYLE CREEK (MISSISSIPPIAN)	SHACKELFORD	3-26-85	4900	43.0	1	1	12	3,132	76,045
FOYLE CREEK, N.E. (MISS.)	SHACKELFORD	5-01-87	4981	41.0	3	2	37,036	13,153	26,426
FOYLE CREEK, W. (MISSISSIPPIAN)	SHACKELFORD	11-19-86	5020	43.0	4	3	10,904	13,768	61,972
FRAGER (CONGLOMERATE)	PALO PINTO	2-01-83	3919	45.0	1	1	8,718	466	27,000
FRAGOSA	JONES	6-08-48	2936	40.0	1	0	0	0	338,256
FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	1	1	3,133	195	21,006
FRANCIS K. (GARDNER)	COLEMAN	1-26-88	3762	39.4	0	0	0	0	451
FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0	0	0	0	0	15,959
FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	0	0	90	276	247,268
FRANKELL (STRAWN)	STEPHENS	12-01-83	2152	42.0	0	0	0	0	19
FRANKEL, S. (STRAWN)	STEPHENS	10-27-82	1618	43.0	0	0	0	0	2,029
FRANKEL, NE (CADDO)	STEPHENS	1-01-81	3277	41.0	1	1	15,127	1,217	35,761
FRANKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8	0	0	0	0	101,754
FRANKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	15	6	12,401	10,415	1,443,699
FRANKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0	0	0	0	0	62,915
FRANKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	31	5	5,036	8,069	5,452,404
FRANKIRK, EAST (CADDO)	STONEWALL	12-22-62	5395	39.0	1	0	0	0	323,444
FRANKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	30	8	654	10,577	1,895,899
FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	2	2	662	1,924	389,144
TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.									
FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	6	3	32,250	10,739	690,654
FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8	0	0	0	0	17,564
TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.									
FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	12	8	78,720	120,191	5,920,343
FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0	1	0	0	0	33,196
FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	2	1	2,342	6,126	448,622
FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0	0	0	0	0	15,231
FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0	0	0	0	0	9,344
FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	1	1	1,033	724	52,351

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY			
FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2	0	0	0	0	27,259
FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	2	1	10,558	9,201	281,452
FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	5	4	11	3,515	251,349
FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0	0	0	0	0	11,071
FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0	0	0	0	0	12,872
FRANS (CADD0)	SHACKELFORD	12-23-75	3892	42.0	0	0	0	0	8,536
FRAY (GARDNER)	COLEMAN	11-13-85	3484	40.0	0	0	5	158	1,322
FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0	0	0	0	0	23,893
FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	2	1	207	144	8,598
FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0	1	1	594	61	2,701
FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0	0	0	0	0	1,808,836
FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0	10	10	22,246	15,036	269,685
FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	1	1	627	1,099	50,945
FRISBY-FRY (SWASTIKA)	JONES	4-27-85	3415	41.0	1	1	83	813	21,690
FROLIC	NOLAN	1-06-84	7025	40.0	0	0	0	0	10,234
FULL MOON (TANNEHILL)	STONEWALL	3-07-85	3813	35.7	1	1	12	1,337	15,851
FUNSTON (FLIPPEN LIME)	JONES	2-01-91	2106	38.0	1	1	12	601	2,202
FURLEG (ELLENBURGER)	TAYLOR	4-27-84	4596	46.0	0	0	0	0	6,550
FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	15	6	15,977	78,362	1,910,014
G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0	0	0	0	0	4,285
-G-B- (CADD0)	THROCKMORTON	7-03-51	4029	41.0	1	1	9,980	1,890	153,944
-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	3	1	12	1,472	264,896
G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0	0	0	0	0	1,786
G-E (CADD0)	THROCKMORTON	1953	4125	41.0	0	0	0	0	11,960
G. FRASER III (ELLENBURGER)	CALLAHAN	11-08-84	4030	40.0	0	0	0	0	7,315
G.L.P. (CADD0)	STEPHENS	2-21-84	3345	41.0	0	0	0	0	7,500
G.L.P. (DUFFER)	STEPHENS	9-01-84	4030	42.0	1	1	917	390	31,132
G.L.P. (ELLENBURGER)	STEPHENS	10-09-85	4275	44.0	0	0	0	0	8,644
G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0	0	0	0	0	24,827
MERGED INTO AUDOS-GRAHAM/CAPPS LIME/ 10-1-72									
G.W., EAST (ELLENBURGER)	CALLAHAN	1-25-85	4330	40.0	0	0	0	0	200
GAILLEY-ALLEN (DUFFER)	EASTLAND	4-30-82	3150	43.5	0	0	0	0	28,472
GAIL G (MARBLE FALLS)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0
FIELD CONSOLIDATED W/CRAWFORD (MARBLE FALLS) DKT#7B-92601 EFF. 5/1/89.									
GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	0	0	0	0	134,438
GALPIN (CADD0, MIDDLE)	THROCKMORTON	7-13-83	4592	43.0	0	0	0	0	474
GALPIN (MISS.)	THROCKMORTON	3-01-83	4727	39.4	0	0	0	0	19,147
GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6	0	0	0	0	6,754
GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4	0	0	0	0	2,753
GARDENHIRE (STRAWN)	STEPHENS	1-25-82	1650	42.0	1	1	12	672	23,401
GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	7	3	12	695	26,946
GATLIN (CADD0)	SHACKELFORD	7-23-92	4660	41.0	0	0	0	0	0
GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0	1	1	6,874	885	14,615
GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0	0	0	0	0	2,088
GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	0	0	0	0	138,556
GAYLA'S (FLIPPEN, LOWER)	TAYLOR	5-13-88	2486	42.0	1	1	10	449	15,145
GAYLA'S (FLIPPEN, UPPER)	TAYLOR	6-05-88	2462	40.0	1	0	0	0	11,692
GAYLE	COLEMAN	1-04-40	3105	42.0	16	11	69,997	4,621	322,144
GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0	0	0	0	0	5,805
GEM (CADD0)	SHACKELFORD	6-19-59	4056	42.2	1	1	16,979	13,415	47,417
GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8	0	0	0	0	94,636
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
GEM (STRAWN SD.)	HASKELL	3-01-82	4939	40.0	1	1	12	1,613	77,945
GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7	0	0	0	0	489,777
GEM, NORTHEAST (CADD0)	SHACKELFORD	1-09-61	3960	41.0	2	2	9,732	565	404,882
GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2	0	0	0	0	760,104
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
GENEVIEVE (STRAWN)	EASTLAND	6-12-83	2478	40.0	0	0	0	0	77
GENEVIEVE (TANNEHILL)	STONEWALL	2-23-83	2916	35.5	20	18	58	42,787	756,947
GENNIVIEVE (TANNEHILL)	STONEWALL	2-16-88	3698	35.5	2	2	12	4,026	40,420
GENTRY (CADD0)	THROCKMORTON	5-07-52	4340	43.0	2	1	24	501	237,555
GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	6	5	39,065	2,022	39,860
GENTRY (MISS., LO)	THROCKMORTON	5-20-86	4816	45.0	2	2	7,467	3,426	31,677
GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1	1	1,080	1,513	78,058
GEORGE BARNETT (SWASTIKA)	FISHER	12-02-83	3749	40.0	1	1	39	309	33,053
GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0	0	0	0	0	17,593
GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0	0	0	0	0	59,561
GEORGE SWEET (ELLEN.)	CALLAHAN	7-15-93	4027	42.5	1	1	6	5,414	5,414
GEREN	STEPHENS	4-26-52	2554	40.7	0	0	0	0	22,827
GHOST (MORRIS SAND)	COLEMAN	12-31-85	3414	42.1	0	0	0	0	849
GIBBS FOLLY (GUNSIGHT)	TAYLOR	7-28-85	2810	37.0	2	2	27	3,747	34,652
GIBSON	TAYLOR	8-18-48	2228	37.0	4	1	11	174	1,627,841
GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0	0	0	0	0	1,952
GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0	0	0	0	0	56,430
GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0	0	0	0	0	18,595
GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0	0	0	0	0	29,779
GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4	0	0	0	0	260,433
GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8	0	0	0	0	848
GILBREATH (CONGLOMERATE)	THROCKMORTON	10-18-85	4459	42.0	0	0	0	0	14,881
GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	2	1	1,487	575	58,708
GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7	0	0	0	0	7,952
GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	4	2	0	0	9,083
GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0	0	0	0	0	4,047
GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0	0	0	0	0	1,523

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0	0	0	0	0	96,181
GILLIAN (CADDO)	SHACKELFORD	19	4113	43.5	1	1	8,141	22,652	25,322
GINGER (MCMILLAN)	TAYLOR	5-21-82	2735	39.0	0	0	0	0	17,230
GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	0	0	0	0	8,092
GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0	0	0	0	0	22,510
GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	0	0	0	0	20,536
GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	1	1	1,992	320	177,033
GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	2	0	0	0	114,789
GLAHN-REESE (KING SD.)	HASKELL	9-18-86	2489	39.0	6	5	33	17,072	234,866
GLAHN-REYNOLDS (FLIPPEN)	THROCKMORTON	19	1550	35.0	1	0	0	0	0
GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0	1	1	4,065	101	171,649
GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	0	0	0	0	4,594
GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0	0	0	0	0	2,162
GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	7	5	7	36	7,519,829
GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0	1	0	0	0	700
GLEN COVE (WINCHELL)	COLEMAN	6-07-89	2516	43.6	0	0	0	0	1,154
GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0	0	0	0	0	1,579
GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0	0	0	0	0	465
GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	2	2	2,012	24	8,291
GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0	4	1	12	513	112,059
GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5	0	0	0	0	312
GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0	0	0	0	0	0
CONSOL. WITH GLEN COVE /JENNINGS/									
GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	15	13	15,999	1,564	160,029
GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7	0	0	0	0	29,451
GLEN THOMAS (SWASTIKA)	JONES	2-19-82	2281	38.0	10	9	1,358	17,028	369,212
GLENEVELYN (CADDO)	CALLAHAN	3-29-84	4278	45.0	0	0	0	0	50
GLENN (2800)	STEPHENS	8-26-79	2829	41.7	2	2	1,254	385	16,536
GLENN WEATHERBEE (MISS)	STEPHENS	4-03-86	4116	42.0	1	0	0	0	10,355
GLOBE (DUFFER)	STEPHENS	12-26-83	3865	45.5	1	0	0	0	3,506
GLORIA-GAY (CADDO)	STONEWALL	8-09-54	6056	38.4	4	3	22	2,016	252,957
GLORIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2	0	0	0	0	16,208
GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5	0	0	0	0	150,118
GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7	0	0	0	0	17,608
GLORIA GAY, NW. (ELLEN.)	STONEWALL	2-02-93	6544	41.0	1	0	2	779	779
GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	1	1	3	6	1,110,954
GLORIA GAY, W. (ELLEN.)	STONEWALL	9-03-58	6351	39.0	1	0	0	0	243,310
GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	3	3	1,185	8,114	418,215
GLORIA GAY, W. (TANNEHILL, LO.)	STONEWALL	11-20-59	3136	39.0	0	0	0	0	63,433
GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	21	18	1,821	17,613	512,873
GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2	4	1	11	1,767	115,396
GOAT TRAP (CONGL.)	STEPHENS	8-25-85	4220	40.0	1	1	27,117	2,468	35,051
GOBEL (CADDO)	JONES	12-05-81	4756	43.0	1	1	12	568	10,908
GOBER	THROCKMORTON	10-01-50	4707	40.0	1	1	13,023	1,144	131,569
GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	8	6	90,563	5,715	999,235
GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0	0	0	0	0	240,801
TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58									
GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6	0	0	0	0	72,633
GOLDEN WEST (MARBLE FALLS)	COLEMAN	9-01-83	2300	38.0	0	0	0	0	6
GOLDSBORO	COLEMAN	1926	3975	39.0	0	0	0	0	721,432
GOLDSBORO (GARDNER)	RUNNELS	1926	4239	39.0	32	9	10,104	7,042	7,969,987
GOLDSBORO (GRAY)	RUNNELS	4-28-54	4338	46.0	0	0	0	0	20,234
GONDAY (ELLENBURGER)	STEPHENS	3-15-85	4262	44.0	0	0	0	0	3,788
GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	4	1	5,746	1,484	110,443
GORDON	PALO PINTO	11-23-46	3568	38.0	0	0	0	0	63,441
GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	0	0	0	0	43,500
GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0	0	0	0	0	5,317
GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	8	5	822	1,190	127,392
GORMAN, E. (CADDO)	COMANCHE	10-04-83	2676	41.5	5	4	10	571	67,175
GORMAN, EAST (MARBLE FALLS-LOWER)	COMANCHE	12-01-82	2924	40.0	0	0	0	0	12,188
GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0	1	0	0	0	470
GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	34	3	952	542	373,556
GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	5	2	2,479	2,851	169,138
GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0	0	0	0	0	1,431
GRADY ROBERTS (GRAY)	RUNNELS	10-26-83	4018	41.0	2	1	879	960	60,854
GRADY ROBERTS (MORRIS SAND)	COLEMAN	9-30-83	3560	36.0	6	3	22	3,636	137,091
GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3	0	0	0	0	233
GRAFORD (BEND CONGLOMERATE)	PALO PINTO	3-15-82	4961	41.5	3	1	2,906	786	57,583
GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	5	2	54,235	1,454	127,090
GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	0	0	0	0	11,032
GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0	0	0	0	0	2,692
GRAFORD, S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	3	2	9,795	551	51,855
GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0	0	0	0	0	42
GRAND OLD OPLIN (GRAY)	CALLAHAN	6-10-84	3920	45.0	76	59	202,513	154,286	1,604,807
GRAND PARTNERS (CONGL.)	STEPHENS	9-18-85	3676	42.5	1	1	3,579	241	3,527
GRANDE PESCADO (STRAWN)	CALLAHAN	5-01-85	3354	39.0	0	0	0	0	21,625
GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0	0	0	0	0	16,588
PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60									
GRANNY D (PALO PINTO REEF)	JONES	11-10-91	3951	40.0	1	1	12	1,124	7,154
GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1	0	0	0	0	1,901
GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2	0	0	0	0	53,366
GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0	0	0	0	0	73,601
GRASS BURR, S. (FRY SAND)	TAYLOR	1-31-80	4573	44.8	2	1	7,113	2,704	57,422
GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0	0	0	0	0	16,840

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0	0	0	0	0	4,780
GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	1	0	0	0	31,821
GREAT WHITE (BEND CONGLOMERATE)	STONEWALL	10-27-88	6194	37.0	1	1	9	837	6,654
GREATHOUSE (CADDO, LOWER)	THROCKMORTON	8-30-54	4372	40.0	1	1	52	191	58,560
GREATHOUSE (CADDO, UPPER)	THROCKMORTON	9-03-54	4083	40.9	0	0	0	0	171,132
GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	5	1	12	6,263	1,165,814
GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9	0	0	0	0	198,286
GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	2	2	9,021	5,083	342,206
GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1	0	0	0	0	72,387
GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0	0	0	0	0	16,855
GREEN (GARDNER, UPPER)	SHACKELFORD	9-13-82	3234	41.2	0	0	0	0	1,271
GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	0	0	0	0	356,942
GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	0	0	0	0	29,076
GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4	0	0	0	0	51,148
GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	1	1	2,523	2,445	134,957
GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6	0	0	0	0	6,026
GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0	0	0	0	0	14,575
GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	1	1	8	35	25,009
GREEN, SOUTH (LO. CONGL 4420)	SHACKELFORD	7-17-84	4423	39.0	0	0	0	0	18,012
GREEN "D" (CONGL)	STEPHENS	12-25-81	4152	38.0	0	0	0	0	1,424
GREEN SHOW (UPPER CADDO)	EASTLAND	10-30-81	2670	46.0	9	8	9,497	3,418	123,618
GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2	0	0	0	0	48,933
GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0	0	0	0	0	106,829
GREYSTONE (STRAWN)	CALLAHAN	7-01-85	2961	45.0	0	0	0	0	7,350
GRIFFIN	JONES	11-05-38	3250	42.0	18	9	143	8,821	10,269,075
GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0	0	0	0	0	20,953
GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8	0	0	0	0	1,741
GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0	0	0	0	0	40,123
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
GRIMM (ELLENBURGER)	BROWN	1-27-86	3356	43.0	3	0	0	0	11,665
GRIMM (GARDNER)	COLEMAN	10-30-86	3256	40.0	1	1	3,299	102	2,692
GROGAN	JONES	1942	2148	37.0	0	0	0	0	18,339
GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0	0	0	0	0	18,605
GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8	0	0	0	0	838
GROSVENOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0	16	6	13,708	1,516	75,862
GROW-TEX (ELLENBURGER)	EASTLAND	1-06-84	4196	48.0	0	0	0	0	9,567
GROUP (CANYON)	NOLAN	4-12-80	5589	41.2	0	0	0	0	4,203
GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	3	2	12	5,250	660,260
SEPARATED FROM GROUP /4000/, EFF. 9-1-58.									
GROUP (4000)	NOLAN	6-05-53	4099	37.5	15	8	43,465	69,192	2,290,118
GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	2	0	0	0	73,525
GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	7	2	63	4,701	504,743
GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	7	6	106	3,789	251,106
GROUP WEST (ELLENBURGER)	NOLAN	1-24-81	6962	44.2	9	6	26,826	36,392	492,079
GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	9	7	52,433	65,742	902,166
GROUP WEST (STRAWN SAND)	NOLAN	6-20-87	6268	41.8	0	0	0	0	955
GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6	0	0	0	0	102,337
GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0	0	0	0	0	6,079
GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	105	37	36,112	85,492	10,145,790
GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	5	2	706	3,685	648,870
GUION, SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	3	2	3,329	3,112	80,768
GUITAR (COOK)	CALLAHAN	4-01-82	1716	42.0	0	0	0	0	1,613
GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	4	3	345	4,069	160,896
GUITAR (MORAN)	CALLAHAN	5-11-84	3410	38.0	0	0	0	0	455
GUMBNER (MORRIS)	COLEMAN	7-01-82	2929	44.0	3	3	12	364	85,936
GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	4	2	1,093	3,101	185,566
GUY (MISS)	THROCKMORTON	6-27-83	4818	41.0	0	0	0	0	16,451
GUY (PALO PINTO)	SHACKELFORD	7-31-85	2509	40.0	6	0	0	0	17,589
GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4	0	0	0	0	13,837
GYP CREEK (ELLENBURGER)	FISHER	2-29-84	6227	40.0	0	0	0	0	1,315
GYPSUM CREEK (STRAWN LIME)	STONEWALL	3-25-85	5399	40.2	0	0	0	0	4,935
H. B. E. (CANYON)	FISHER	2-26-87	5035	39.6	0	0	0	0	854
H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1	0	0	0	0	30,713
H.E.C. (CONGLOMERATE)	EASTLAND	6-21-84	3857	41.0	1	1	16,320	1,267	21,239
H & H (COOK)	CALLAHAN	3-06-54	1770	38.0	0	0	0	0	85,353
H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0	1	1	12	1,484	51,603
H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0	1	0	0	0	50,722
HLM (CADDO)	HASKELL	7-10-90	4631	42.0	1	1	4,469	717	3,321
H.M.N. (CADDO)	STEPHENS	7-01-85	3530	43.0	2	1	14,420	447	10,181
HOH (GRAY)	TAYLOR	4-11-84	4157	47.0	0	0	0	0	11,307
H.P.C. (CONGLOMERATE)	EASTLAND	6-16-84	3643	43.5	5	5	59,753	4,163	155,174
H. R. S. (MARBLE FALLS LS.)	STEPHENS	6-01-84	3392	42.0	0	0	0	0	283
H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0	0	0	0	0	22,069
H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0	0	0	0	0	776
HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0	3	2	11	251	76,703
HACK (JENNINGS)	COLEMAN	12-07-84	3166	46.0	0	0	0	0	1,492
HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	2	2	1,549	302	100,081
HAFTHAR (MISS)	THROCKMORTON	10-13-89	4794	43.5	1	1	1,793	2,235	10,777
HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0	0	0	0	0	38,482
HAGAMAN (RANGER SAND)	EASTLAND	12-03-83	3525	42.0	2	2	10,959	302	13,484
HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5	24	15	33	8,715	1,174,167
HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0	6	1	1,136	732	51,714
HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0	0	0	0	0	106,141
HALL-MCLEROY (CADDO)	CALLAHAN	1-16-86	3246	44.8	0	0	0	0	1,973

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HALL-MCLEROY (DUFFER)	CALLAHAN	1-10-86	3910	44.8	0	0	0	0	934
HAMDAY (MISS.)	STEPHENS	3-02-83	4510	40.0	0	0	0	0	4,934
HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9	0	0	0	0	24,379
HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0	0	0	0	0	11,347
HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	0	0	0	0	8,034
HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2	3	2	12	15,264	146,114
HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	9	3	132	4,861	1,933,233
HAMLIN, EAST	JONES	6-09-50	3150	41.0	42	22	3,874	55,093	14,226,483
HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	2	0	7	61	47,704
HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0	0	0	0	0	158,941
HAMLIN, NORTH(CANYON)	FISHER	4-29-80	4245	41.2	0	0	0	0	17,037
HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	9	7	46	14,442	1,755,938
HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0	0	0	0	0	528
HAMLIN, SOUTH (DOTHAN LS.)	JONES	9-04-84	2634	40.0	0	0	0	0	1,707
HAMLIN, SOUTH (NOODLE CREEK)	JONES	9-19-83	2792	38.0	0	0	0	0	20,005
HAMLIN, SOUTH (NOODLE CREEK, SD)	JONES	6-27-84	2758	40.0	0	0	0	0	1,809
HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0	0	0	0	0	4,443
HAMRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0	0	0	0	0	58,919
HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	4	2	23	1,728	117,598
HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3	0	0	0	0	4,504
HANNAH (MISS.)	STEPHENS	1-15-58	4270	41.5	2	1	12	823	239,846
HANNSZ (CANYON)	HASKELL	1-18-83	4300	42.0	1	1	12	925	30,809
HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0	0	0	0	0	6,207
HANVEY (CADDO)	EASTLAND	7-19-85	3247	40.5	0	0	0	0	2,518
HANVEY (CONGL.)	EASTLAND	7-16-82	3742	43.0	1	1	1,153	45	38,077
HANVEY (LAKE SAND)	EASTLAND	10-01-83	3514	47.0	11	8	36,000	1,206	97,311
HAPPY JACK (LAKE)	CALLAHAN	7-15-91	3856	40.0	1	1	6,176	313	2,003
HAR-DAY (CADDO, UPPER)	THROCKMORTON	3-30-82	4116	41.0	3	3	2,084	1,599	37,078
HAR-DAY (MISS.)	THROCKMORTON	3-15-82	4512	42.0	2	0	1	1	17,932
HAR-DAY (STRAWN)	THROCKMORTON	4-08-87	3506	40.0	1	0	1	55	9,245
HARBAUGH	SHACKELFORD	7-22-50	4370	43.1	0	0	0	0	174,473
HARBER (STRAWN)	HASKELL	7-22-53	4714	39.2	0	0	0	0	70,359
HARDING BROS. (CADDO, LOWER)	STEPHENS	11-17-60	3825	40.0	0	0	0	0	4,083
HARDING BROS. (CADDO, UPPER)	STEPHENS	6-01-60	3559	40.0	0	0	0	0	29,230
HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0	1	1	12,846	6,270	169,191
HARDING BROS., N. (CADDO)	STEPHENS	4-09-65	3648	44.0	0	0	0	0	3,016
HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0	0	0	0	0	7,083
HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0	0	0	0	0	142,428
HARDING BROS., NE. (CADDO, LOWER)	STEPHENS	10-13-61	3822	40.2	0	0	0	0	4,378
HARDING BROS., NE. (CADDO, UPPER)	STEPHENS	5-23-61	3566	39.0	0	0	0	0	5,083
HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0	0	0	0	0	63,785
HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1	0	0	0	0	108,680
HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	0	0	243	323	225,332
HARDY	JONES	11-21-43	3695	40.0	3	2	12	1,703	3,076,810
HARDY (MARBLE FALLS)	BROWN	12-04-81	2848	43.0	5	2	2,993	74	3,092
HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0	0	0	0	0	107,752
HARMONY (STRAWN)	COMANCHE	8-26-83	392	38.0	3	1	14	6	3,056
HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	0	0	0	0	46,498
HARRELSON (MARBLE FALLS)	EASTLAND	12-01-81	3290	40.0	0	0	0	0	0
HARRELL (ELLENBURGER)	CALLAHAN	1-22-84	4595	42.6	0	0	0	0	35,685
HARRIET, L. (MISS.)	EASTLAND	7-19-82	3395	48.0	0	0	0	0	16,041
HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0	0	0	0	0	1,181
HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2	0	0	0	0	9,036
HARRIS (ELLENBURGER)	CALLAHAN	7-25-84	4190	40.0	0	0	0	0	1,972
HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0	0	0	0	0	167,292
HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5	0	0	0	0	1,021
HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	0	0	0	0	761,397
HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9	0	0	0	0	9,421
HARRISON, E. (CADDO 5500)	HASKELL	8-01-66	5503	41.7	0	0	0	0	3,825
HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	1	1	12	3,993	287,589
HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0	0	0	0	0	188,364
TRANSFERRED TO HARRY HINES /1600/ 1-1-67									
HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	25	5	1	28	834,812
HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0	0	0	0	0	8,509
HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4	0	0	0	0	120,018
HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0	0	0	0	0	84,065
HART	JONES	11-01-46	2173	41.0	0	0	0	0	66,915
HARVEST MOON (STRAWN)	FISHER	1-17-94	5358	42.0	1	1	0	0	0
HARVICK (CONGLOMERATE)	THROCKMORTON	12-21-92	4632	42.0	1	1	16,931	1,471	1,663
HASH (DUFFER)	CALLAHAN	12-11-85	4752	42.0	1	1	3,901	1,374	17,551
HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1	0	0	0	0	203,502
HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	0	0	0	0	2,551,321
HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0	0	0	0	0	78,339
HASKELL COUNTY REGULAR	HASKELL	1929	N/A	36.0	122	59	45,606	63,393	7,734,005
HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	4	2	2,710	7,245	399,143
HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8	0	0	0	0	199,763
HAT TOP MTN. (JENNINGS LIME)	NOLAN	5-20-85	5332	40.0	0	0	0	0	465
HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0	0	0	0	0	545
HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	3	1	7,947	7,819	306,508
HATCHETT (COOK)	JONES	7-10-49	2085	40.0	0	0	0	0	300,093
HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	2	1	12	420	293,896
HATCHETT (GUNSIGHT)	JONES	6-13-57	2275	40.0	0	0	0	0	157,778
HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	3	2	12	419	135,702
HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	4	3	24	5,657	451,596

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HAWK EYE (ADAMS BRANCH)	EASTLAND	4-01-82	1136	39.0	161	98	120	46,734	1,333,858
HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	0	0	0	0	104,331
HAWLEY	JONES	1933	2200	39.0	0	0	0	0	1,361,316
HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0	0	0	0	0	2,400
HAWLEY, EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	1	1	10	13	7,504
HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	1	1	12	2,066	83,202
HAYES - ANNIE (BEND CONGL.)	BROWN	7-30-83	1154	36.0	5	5	0	0	555
HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0	0	0	0	0	8,263
HAYNES (CROSS CUT)	BROWN	6-13-84	1419	42.0	2	1	11	246	2,056
HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	0	0	4	68	101,525
HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7	0	0	0	0	4,432
HEBRON (KING SAND)	JONES	12-01-87	2994	40.0	1	1	12	470	5,059
HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0	1	0	0	0	169,668
HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0	0	0	0	0	115,315
HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	0	0	0	0	34,543
HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0	0	0	0	0	19,566
HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0	0	0	0	0	28,356
HEFLIN (BIG SALINE)	PALO PINTO	12-27-85	3710	52.0	0	0	0	0	445
HEIDENREICH (UPPER MARBLE FALLS)	BROWN	3-24-83	2802	58.0	2	2	1,440	193	8,991
HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	3	1	10	1,630	122,901
HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	2	2	13,414	664	38,061
HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	3	1	18	756	72,231
HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0	0	0	0	0	7,282
HEMPHILL (JENNINGS)	COLEMAN	10-27-82	2794	42.0	3	3	2,750	302	14,231
HEMPHILL (MORRIS)	COLEMAN	10-02-87	2042	40.0	2	2	0	0	277
HENDRICK (COOK)	HASKELL	2-16-86	1606	36.0	1	1	0	0	776
HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7	0	0	0	0	2,785
HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	2	1	12	615	40,952
HENLEY (MARBLE FALLS 2600)	COLEMAN	6-06-85	2592	42.0	0	0	0	0	754
HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0	0	0	0	0	28,447
HENRY SMITH (MISS)	THROCKMORTON	11-01-88	4780	42.0	1	1	150	799	50,291
HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0	0	0	0	0	1,959,302
FIELD MERGED WITH SHAFFER /CROSS CUT SAND/									
HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0	0	0	0	0	326,741
HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0	0	0	0	0	7,772
HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	0	0	0	0	415,625
HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2	0	0	0	0	89,483
HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	28	14	1,572	56,551	2,581,225
HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0	2	0	0	0	384,100
HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0	5	0	0	0	163,907
HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0	0	0	0	0	69,972
CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70									
HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0	0	0	0	0	145,679
HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	0	0	0	0	4,913,340
HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	9	7	30	39,423	438,118
HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	27	12	540	19,755	1,591,779
HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8	0	0	0	0	3,764
HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0	0	0	0	0	136,462
TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.									
HERRIN, N. (STRAWN ZONE B-SO.)	HASKELL	5-02-60	4821	37.1	0	0	0	0	172,647
HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	2	2	215	2,183	67,917
HERRON	THROCKMORTON	10-01-59	3839	40.0	1	0	0	0	83,132
HESTER (CADD0)	HASKELL	1-12-51	5302	38.0	0	0	0	0	33,919
HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5	0	0	0	0	812
HETTYE (ELLENBURGER)	NOLAN	1-11-94	7280	52.0	1	1	0	0	0
HICKMAN (CADD0)	SHACKELFORD	19	3782	41.0	1	1	2	10	10
HICKMAN HAVEN (TANNEHILL)	JONES	1-07-84	1860	38.7	5	5	4,141	2,121	51,628
HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0	0	0	0	0	1,500
HIGGS (MISSISSIPPIAN)	THROCKMORTON	5-01-52	4442	42.0	3	2	1,052	4,411	353,282
HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5	2	2	8,187	4,595	109,200
HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	1	1	12	5,390	110,145
HIGHSKY (STRAWN)	HASKELL	4-14-84	4626	40.0	1	1	11	693	12,790
HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0	0	0	0	0	83,880
HILL	STEPHENS	1-06-43	4200	44.0	0	0	0	0	379,308
HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0	3	3	23,743	285	510,744
DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.									
HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0	0	0	0	0	116,026
HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3	0	0	0	0	2,671
HILL (CADD0)	HASKELL	9-13-82	5610	39.0	0	0	0	0	4,468
HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0	0	0	0	0	111,056
HILTON (CADD0)	THROCKMORTON	10-14-79	4193	40.0	1	1	1,080	1,743	108,726
HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	0	0	0	0	88,346
HILLVIEW (CADD0)	SHACKELFORD	1-12-82	4121	42.0	0	0	0	0	1,181
HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9	0	0	0	0	53,289
HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5	0	0	0	0	333
HIPOC (BRECKENRIDGE SAND)	JONES	12-26-87	2169	42.0	0	0	0	0	3,443
HOARDS CREEK (DOG BEND)	COLEMAN	5-28-84	2975	35.0	0	0	0	0	510
HOG MOUNTAIN (BEND CONGL.)	STEPHENS	6-19-86	3930	41.0	1	1	42,049	1,534	8,672
HOGAN	TAYLOR	4-01-49	2760	38.0	0	0	0	0	6,218
HOGTOWN, WEST (CADD0)	EASTLAND	7-24-82	2754	38.7	1	1	12	523	5,641
HOLDEN (PALO PINTO)	SHACKELFORD	12-31-82	3426	39.0	1	0	0	0	5,692
HOLLEY (STRAWN SAND)	NOLAN	6-18-88	5374	44.9	1	1	12	658	10,010
HOLLEY (ELLENBURGER)	NOLAN	1-30-86	5925	46.0	7	4	585	18,264	673,671
HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2	3	3	17,615	4,023	264,547

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HONEY BEE (MISSISSIPPIAN)	THROCKMORTON	2-17-81	5038	42.0	4	1	8	401	337,122
HONEYMOONERS (TANNEHILL, UPPER)	STONEWALL	11-15-91	3027	37.0	4	4	36	9,569	32,916
HOORAY (GREY SAND)	CALLAHAN	4-30-82	3630	42.0	1	1	1,732	1,120	51,266
HOPEHILL (CANYON 4150)	FISHER	4-16-82	4149	39.0	1	1	12	450	13,282
HORNE (SERRATT)	COLEMAN	3-20-84	1383	39.0	2	2	2,414	337	5,303
HORNE, EAST (MORRIS)	COLEMAN	4-21-83	2394	43.0	3	2	4,924	1,150	31,993
HORNSBY (CADD0)	STEPHENS	5-07-86	3369	40.3	3	0	1,276	369	38,444
HORNSBY (DUFFER)	STEPHENS	3-15-81	4002	38.0	1	0	0	0	12,772
HORNSBY (MISS-LIME)	STEPHENS	12-06-81	4165	38.0	0	0	0	0	792
HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	11	9	26,258	4,567	805,530
HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0	0	0	0	0	67,656
HOSE	NOLAN	1939	5164	40.0	0	0	0	0	1,816
HOUSE	PALO PINTO	1940	4315	42.0	0	0	0	0	4,333
HOUSER (DUFFER)	COMANCHE	6-09-79	2672	39.0	2	0	0	0	13,253
HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5	0	0	0	0	68,704
HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7	0	0	0	0	13,434
HOWELL (CONGL 3900)	PALO PINTO	4-18-86	3984	47.0	1	1	4,392	107	713
HRUBETZ (DETRITAL)	TAYLOR	11-05-83	5565	29.9	2	1	1,663	1,074	45,663
HRUBETZ (ELLEN)	COLEMAN	9-20-82	4491	52.0	37	26	17,023	11,447	1,521,105
HRUBETZ (TANNEHILL)	TAYLOR	10-04-82	3470	41.2	9	6	3,387	90,762	521,896
HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8	0	0	0	0	409,508
HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0	3	0	0	0	568,885
HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6	1	1	11,070	1,552	26,693
HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5	0	0	0	0	258,282
HUCKABY (RANGER)	STEPHENS	12-29-76	3561	41.0	0	0	0	0	898
HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0	0	0	0	0	154,077
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0	0	0	0	0	21,405
HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	0	0	0	0	131,846
HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	4	1	13	25	247,773
HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0	0	0	0	0	147,119
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6	0	0	0	0	12,564
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDSON	COLEMAN	7-04-51	3254	43.0	2	2	16,181	274	6,538
HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8	0	0	0	0	5,831
HUFFPUFF (BEND CONGL.)	HASKELL	7-13-83	5832	40.0	1	1	12	403	12,799
HUGHES-ODELL (CADD0)	THROCKMORTON	11-20-50	4195	41.0	1	1	4,615	3,225	27,106
HUGHES-ODELL (CADD0, LO.)	THROCKMORTON	12-24-65	4223	41.0	3	2	19,649	9,229	59,383
HUGHES-ODELL (CADD0, UP)	THROCKMORTON	11-05-76	3877	40.0	2	0	0	0	14,754
HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0	0	0	0	0	22,117
HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0	0	0	0	0	2,246
HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	4	2	7,625	1,982	777,689
HUGHES-ODELL, NE. (CADD0)	THROCKMORTON	2-11-79	4207	42.0	2	0	0	0	47,532
HUGHES-ODELL, NE (CONGL.)	THROCKMORTON	9-22-81	4400	41.0	0	0	0	0	11,576
HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0	0	0	0	0	5,450
HUGHES-ODELL, WEST (CADD0)	THROCKMORTON	1951	4195	46.0	0	0	0	0	2,400
TRANS. TO HUGHES-ODELL /CADD0/, EFF. MAY, 1951.									
HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0	0	0	0	0	3,461
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS (MORRIS SAND)	RUNNELS	4-09-53	3834	40.0	1	0	0	0	225,221
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS, N. (FRY SAND)	COLEMAN	9-05-53	3701	35.9	1	1	12	1,972	46,522
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HUMMEL (CADD0)	EASTLAND	8-31-57	2477	42.0	0	0	0	0	25,267
HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3	3	2	24	1,581	57,174
HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	6	3	24	3,624	1,055,782
HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2	3	1	22	1,942	100,212
HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2	0	0	0	0	77,303
HUMPHREY GRAY	JONES	12-15-48	2122	38.0	3	0	16	1,539	1,068,678
HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5	0	0	0	0	6,894
HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3	3	3	36	1,629	114,139
HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	4	4	24	5,179	357,574
HUNTER (NOODLE CREEK)	TAYLOR	10-15-55	2654	38.0	0	0	0	0	28,694
HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0	0	0	0	0	394
HUSTON (CADD0)	THROCKMORTON	12-04-51	4316	43.0	1	0	0	0	18,070
HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	11-15-91	4542	40.9	1	1	12	1,874	5,972
HUTCHISON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	1	1	32,948	4,587	212,596
HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0	0	0	0	0	1,299
HUTCHISON, W. (ELLEN)	CALLAHAN	6-28-81	4338	48.0	0	0	0	0	6,976
HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5	0	0	0	0	20,422
HYLTON (5000)	NOLAN	7-19-81	5079	46.8	0	0	0	0	613
HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	2	2	23,542	10,604	4,561,433
HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2	0	0	0	0	42,587
HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	8	3	4,372	15,682	5,562,589
HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	10	3	19	783	3,220,297
HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4	1	0	610	1,114	187,561
HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	6	4	3,361	9,478	2,861,781
FRMLY. CARRIED AS E.A./GOEN/.									
HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	0	0	0	0	83,379
HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	2	1	5	924	79,876
I. C. (CADD0)	EASTLAND	4-04-83	3216	42.0	0	0	0	0	33,271
I.L. & M. (CONGL.)	EASTLAND	1-11-86	3110	38.5	3	3	20	841	85,015
I.P.I. (MARBLE FALLS CONGL.)	STEPHENS	10-27-86	3856	42.6	0	0	0	0	9,478

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0	0	0	0	0	123,835
I. X. (ELLENBURGER)	CALLAHAN	6-14-54	4347	40.0	3	3	48	17	54,042
IBEX (CADDO LIME)	SHACKELFORD	5-23-88	3578	38.2	1	1	2,929	474	2,640
IBEX (STRAWN ZONE 3)	SHACKELFORD	6-14-51	3019	40.0	0	0	0	0	52,729
IBEX, EAST	STEPHENS	4-01-47	4039	40.0	1	1	12	12	1,975,238
IBEX, EAST (ELLENBURGER)	STEPHENS	7-17-61	4238	41.0	2	2	22,037	10,005	26,133
IBEX, EAST (LAKE)	STEPHENS	3-26-91	3952	43.6	1	1	61,150	2,038	13,722
IBEX, NORTHEAST (CADDO)	STEPHENS	11-01-50	3518	41.0	0	0	0	0	28,376
IBEX, SOUTH	STEPHENS	1947	4342	44.0	0	0	0	0	69,807
IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0	0	0	0	0	2,889
IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0	3	1	12	475	72,132
IDA (STRAWN)	FISHER	5-29-53	5230	39.0	2	1	11,216	6,868	417,183
IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	3	2	8,187	5,387	81,013
ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	3	2	2,718	1,532	955,004
ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	1	1	9,353	103	95,190
ILES, S (CONGL.)	STEPHENS	4-07-72	4070	41.6	0	0	0	0	9,594
INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-80	2576	39.0	0	0	0	0	1,368
INDIAN CREEK (DOTHAN)	TAYLOR	9-20-80	2102	42.0	0	0	0	0	7,241
INDIAN GAP (MARBLE FALLS)	HAMILTON	11-08-81	3118	38.0	0	0	0	0	373
INDIAN KNOLL (CADDO)	STEPHENS	4-18-88	3534	41.4	1	1	1,376	632	7,134
INDIAN KNOLL (CONGL.)	SHACKELFORD	9-02-80	3803	42.0	0	0	0	0	7,417
INDIAN MOUNTAIN (CADDO)	THROCKMORTON	1-07-81	3658	41.0	5	1	12	2,295	76,423
INDIAN MOUNTAIN (MISS)	STEPHENS	5-03-79	4510	42.2	4	0	0	0	220,643
INGRAM	TAYLOR	3-01-46	2747	40.0	0	0	0	0	240,294
INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4	0	0	0	0	30,172
INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7	0	0	0	0	45,192
INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0	0	0	0	0	51,515
INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6	0	0	0	0	23,265
INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5	0	0	0	0	21,526
INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	2	0	5	1,032	206,658
INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	0	0	0	0	53,906
INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6	0	0	0	0	24,436
INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	1	1	12	2,158	150,676
INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4	0	0	0	0	207,728
INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	1	0	0	0	61,641
INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0	0	0	0	0	16,504
INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	1	0	5	48	142,731
INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	3	0	0	0	155,434
INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6	0	0	0	0	159,305
INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0	1	0	0	0	15,319
INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	1	0	0	0	23,656
INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	1	0	0	0	401,891
INVESTEX (FRY)	TAYLOR	7-01-85	4374	43.0	2	1	2,286	1,317	93,862
IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	2	0	8	4,020	194,297
IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0	10	8	1,509	57,251	542,785
IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5	7	6	23,903	24,105	159,392
ISENHOWER, SE. (DUFFER)	CALLAHAN	2-09-80	3912	49.0	2	2	8,263	1,066	3,925
ISETT	EASTLAND	2-01-50	2598	40.0	0	0	0	0	11,112
ISETT (CADDO)	EASTLAND	8-05-63	2620	40.0	1	1	5,425	674	38,918
DIV. FROM ISETT, EFF. 8-5-63.									
IVADELL (MISS)	STEPHENS	6-28-83	4328	40.5	3	2	1,742	2,275	299,489
IVADELL, WEST (MISS)	STEPHENS	1-05-84	4456	42.3	3	1	84,120	4,027	211,720
IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4	1	1	87	16	11,693
IVAN (CONGL. 4000)	STEPHENS	6-23-79	3950	50.0	0	0	0	0	8,193
IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	3	2	55,853	2,051	246,050
IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6	0	0	0	0	9,984
IVAN, E. (CADDO)	STEPHENS	7-28-80	3176	44.8	1	1	12	12	26,511
IVAN, E. (DUFFER)	STEPHENS	3-26-83	4037	40.0	1	0	0	0	482
IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0	0	0	0	0	1,915
IVAN, SE. (CONGL.)	STEPHENS	7-22-80	3897	39.0	0	0	0	0	301
IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0	0	0	0	0	18,086
IVY	SHACKELFORD	1-31-37	3222	40.0	16	9	1,108	13,052	4,663,251
IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	3	2	11	1,125	52,904
J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	1	1	12	2,967	241,338
J. A. M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	1	0	0	0	7,609
J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0	0	0	0	0	22,782
J. B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	24	20	24	8,674	214,210
J. B. T. (CONGLOMERATE)	PALO PINTO	2-26-88	3518	40.0	1	0	2	58	403
J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	0	0	0	0	38,037
J D G (COOK)	TAYLOR	11-16-74	2736	37.0	1	1	365	471	20,755
J. F. G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	0	0	0	0	383,090
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	0	0	0	0	70,656
J & J (CADDO)	NOLAN	8-18-81	6076	42.0	5	2	289	893	545,051
J J J (KING SD.)	HASKELL	12-01-82	2576	40.5	5	1	12	1,993	69,514
J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0	9	5	30	62	114,111
J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	4	3	18,261	1,109	105,808
J. LITTLEJOHN (PENN)	EASTLAND	3-15-86	2120	42.0	1	0	0	0	27,692
J M (CANYON)	JONES	9-30-79	3614	38.2	0	0	0	0	1,500
JMF (MCMILLAN SD.)	TAYLOR	12-09-80	3028	35.0	0	0	0	0	8,527
JMJ (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	2	2	8,703	177	47,828
JMM (CANYON)	NOLAN	7-21-79	5916	40.0	21	16	164,438	13,693	535,285
JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	1	0	0	0	92,862
JMM (CANYON REEF)	NOLAN	3-05-92	6879	45.0	1	1	6,180	5,562	14,870

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BELS)	
JMM (ELLENBURGER)	NOLAN	3-25-84	7367	45.0	6	6	57,848	78,727	193,496
J M M, SOUTH (COOK)	NOLAN	5-21-82	5834	41.0	0	0	0	0	2,557
JMP (STRAWN SAND)	STEPHENS	5-17-85	2607	41.0	1	1	578	680	6,813
J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	0	0	0	0	10,206
J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	4	4	48,926	5,699	401,728
J. P. (CONGL.)	THROCKMORTON	12-31-81	4577	39.0	0	0	0	0	3,642
J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0	0	0	0	0	314,662
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1992	40.0	0	0	0	0	17,181
J&J ODOM	NOLAN	12-10-83	5841	42.0	1	1	10	193	37,652
J & R (CADDO, LOWER)	NOLAN	11-10-82	6172	41.3	0	0	0	0	8,515
J. Q. LINDSEY (KING)	HASKELL	6-17-89	2518	40.0	2	1	12	362	13,349
J.R.F. (GRAY SAND, LOWER)	COLEMAN	11-19-82	3394	44.0	5	1	921	992	94,665
J. S. B. (STRAWN)	STONEWALL	8-03-93	5448	43.0	1	1	6	4,887	4,887
J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	41	28	8,722	4,544	280,976
J. T. RANCH (DUFFER)	EASTLAND	11-29-81	3908	42.0	0	0	0	0	909
J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0	0	0	0	0	1,624
J.W. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0	0	0	0	0	20,663
J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	2	1	1,494	1,235	55,834
JACK A. RHODES	COLEMAN	12-08-48	2656	43.0	0	0	0	0	122,659
JACK GRIMM (SERRETT)	COLEMAN	7-01-90	1721	42.0	4	3	20	960	5,720
JACK HOOKER (ELLENBURGER)	SHACKELFORD	4-12-90	4775	38.0	0	0	0	0	0
JACK LANDERS (ELLENBURGER)	CALLAHAN	8-01-89	4356	44.0	1	0	0	0	30,378
JACKIE GRIMM (FRY, LO.)	NOLAN	1-02-65	4913	44.5	0	0	0	0	18,726
JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0	1	0	0	0	128,971
JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0	0	0	0	0	65,920
JACKIE'S CHOICE (COOK)	CALLAHAN	12-22-84	1592	40.0	6	3	12	7,279	100,412
JACKIE'S CHOICE (ELLENBURGER)	CALLAHAN	8-19-84	4508	44.5	0	0	0	0	1,028
JACK'S (CADDO, UPPER)	THROCKMORTON	5-28-83	3878	40.0	8	7	37,196	13,986	492,603
JACKSON (CONGLOMERATE)	STEPHENS	19	3634	42.0	1	1	414	23	56
JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4	3	3	24	323	36,555
JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	122	89	4,951	9,250	1,751,743
JAKE (WOLFCAMP)	FISHER	1-28-82	6490	37.0	0	0	0	0	18,219
JAMESON N. (ELLEN)	NOLAN	5-24-78	7157	46.0	0	0	0	0	1,540
JAMIE LYNN (CONGLOMERATE)	STONEWALL	3-31-84	6217	36.0	0	0	0	0	527
JAMIE LYNN (CADDO)	STONEWALL	3-27-84	6162	36.0	2	2	24	1,073	37,757
JAN-R (CADDO)	STEPHENS	4-25-77	3202	39.0	0	0	0	0	27,979
JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0	0	0	0	0	1,327
JANELLEN (CADDO)	BROWN	2-01-81	1212	39.0	26	23	9,936	1,639	39,291
JANELLEN, SOUTH (FRY)	BROWN	9-15-85	730	40.0	2	0	0	0	111
JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0	1	1	10	105	6,262
JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0	0	0	0	0	35,579
JAREN (MCCLISKY)	EASTLAND	5-01-86	3266	41.0	0	0	0	0	1
JASPER-GLAHN (BEND)	SHACKELFORD	2-21-83	4906	43.0	11	8	224	1,507	204,709
JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	8	3	5,670	13,684	1,858,724
JAY (CANYON SAND)	JONES	5-08-83	4125	41.0	0	0	0	0	9,180
JAY (NOODLE CREEK)	JONES	8-12-80	2575	40.0	2	2	10	2,093	81,589
JAY (STRAWN)	JONES	1-01-82	4480	40.0	4	2	2,050	3,563	177,325
JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3	0	0	0	0	11,575
JAYROE (ELLENBURGER)	FISHER	4-26-83	5640	46.0	0	0	0	0	17,293
JAYTEE (CADDO)	THROCKMORTON	4-09-83	4939	44.0	0	0	0	0	826
JAYTON, E. (TANNEHILL)	STONEWALL	1-09-84	3770	42.0	15	11	57	57,443	863,459
JAYTON, N.E. (TANNEHILL)	STONEWALL	12-04-84	3632	42.0	0	0	0	0	198
JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	5	3	12	2,700	75,538
JEFFERIES LUCK (BROWN)	JONES	2-18-83	5051	43.0	14	11	31,562	11,686	380,458
JEFFERIES LUCK (PALO PINTO)	JONES	5-01-83	4063	42.0	4	3	5,271	4,410	102,015
JEFFREY (FLIPPEN)	JONES	5-16-85	2936	41.0	0	0	0	0	402
JENI-BETH (JENNINGS)	COLEMAN	12-01-91	3007	42.0	1	1	5,234	3,169	6,505
JENNI-BROOKE (CADDO)	NOLAN	8-12-81	6022	36.5	0	0	0	0	7,684
JENNI-BROOKE (ODOM)	NOLAN	9-12-82	5856	42.2	0	0	0	0	561
JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	0	0	0	0	4,157
JENNIFER (DUFFER)	SHACKELFORD	3-01-82	4094	48.0	1	1	6,127	514	13,647
JENNIFER (STRAWN VALASEK)	HASKELL	2-02-83	4923	44.0	1	1	12	182	42,736
JERALD CECIL (CADDO)	THROCKMORTON	1-15-59	3881	40.5	3	0	0	0	323,105
JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8	0	0	0	0	52,272
JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0	1	1	110	318	18,764
JESSICA (MISS)	CALLAHAN	11-25-81	4087	46.0	3	2	18	2,214	69,205
JETT (DUFFER)	BROWN	5-21-77	3166	42.4	6	5	7,341	2,329	92,101
JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	9	8	2,311	2,992	307,792
JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0	0	0	0	0	43,367
JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0	1	0	0	0	33,026
JILL (CONGL. N)	STEPHENS	2-06-65	4089	43.0	2	0	0	0	213,164
JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0	0	0	0	0	4,875
JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0	2	0	0	0	239,070
JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0	0	0	0	0	42,336
JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0	0	0	0	0	7,967
JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	1	1	0	0	137,510
JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	0	0	0	0	36,149
JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0	0	0	0	0	2,654
JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0	0	0	0	0	2,570
JIM BOB (JENNINGS SD, LO)	COLEMAN	6-02-76	2112	42.0	7	4	6,552	1,536	209,136
JIM BOB (MISS.)	THROCKMORTON	8-17-82	4375	41.0	1	1	12	1,590	107,745
JIM HINES (COOK)	TAYLOR	9-09-87	1782	42.0	0	0	0	0	1,611
JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	1	1	12	345	7,833

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0	3	1	2,195	264	151,222
JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	1	0	24	44	230,524
JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0	1	0	746	2	5,143
JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0	0	0	0	0	159
JIM NED	COLEMAN	9-14-41	3937	43.5	5	3	36	2,356	172,449
JIMMY WEST (CADDO)	CALLAHAN	6-17-85	3836	38.0	0	0	0	0	4,384
JINKENS (FLIPPEN)	FISHER	3-27-81	3541	36.0	0	0	0	0	47,966
JINKY (CADDO LIME)	HASKELL	1955	4889	40.0	0	0	0	0	23,069
JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	4	1	3,784	460	218,601
JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	2	2	24	1,924	212,455
JO KIEL (CADDO)	EASTLAND	6-25-56	2783	42.3	0	0	0	0	163,435
JOANIE (CADDO)	THROCKMORTON	10-31-71	4959	39.0	1	0	644	735	13,353
JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0	0	0	0	0	5,643
JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	0	0	0	0	627,169
JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0	0	0	0	0	803,844
JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	0	0	0	0	418,097
JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8	0	0	0	0	23,667
JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2	0	0	0	0	154,669
JOE ELLETT (GARDNER LIME)	SHACKELFORD	6-06-88	3874	38.0	1	1	1,113	614	4,132
JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	1	1	1,646	645	70,829
JOGGER (ELLENBURGER)	FISHER	2-12-85	6079	44.0	3	2	300	4,930	110,555
JOHN ANDERSON (CADDO)	THROCKMORTON	1951	3697	42.0	8	5	25,349	9,438	734,959
JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	4	2	155	5,107	393,655
JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	2	2	377	2,649	528,028
JOHN CALLANAN (GRAY SAND)	TAYLOR	8-19-86	4029	38.5	1	1	596	49	33,548
JOHN K. (GRAY)	CALLAHAN	8-05-85	3595	42.0	1	1	8,103	485	8,665
JOHN NORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	1	1	12	1,098	43,814
JOHNIE-MAHIE (GARDNER)	COLEMAN	3-09-56	2640	41.5	0	0	0	0	23,062
JOHNNY (CONGL.)	STEPHENS	9-20-79	4158	41.0	2	2	5,080	295	26,544
JOHNNY (CONGL. UPPER)	STEPHENS	7-18-81	4214	39.0	0	0	0	0	19,846
JOHNSON (FRY)	COLEMAN	5-01-81	1935	40.0	2	1	9	9	35,690
JOHNSON (TANNEHILL)	STONEWALL	10-22-83	3070	38.0	0	0	0	0	523
JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6	0	0	0	0	77,864
JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6	0	0	0	0	73,117
JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	0	0	0	0	62,608
JOHNSTON GAP (MARBLE FALLS)	PALO PINTO	6-06-83	3805	42.0	14	14	48,697	5,458	243,334
JOLEE GAY (TANNEHILL)	STONEWALL	4-29-83	3111	36.0	0	0	0	0	140
JONES COUNTY REGULAR	JONES	1926	N/A	36.0	495	294	35,376	246,478	44,792,091
JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	1	1	5	104	172,307
JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0	0	0	0	0	29,725
JONES SNYDER (MISSISSIPPIAN)	SHACKELFORD	2-18-82	4148	40.0	3	3	1,464	12,450	270,477
JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0	0	0	0	0	874
JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0	1	1	12	530	69,309
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	9	6	48,996	2,457	458,761
JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	2	2	121,403	14,038	466,998
JOSHUA (CONGL)	EASTLAND	9-04-79	3604	42.0	5	4	23,180	604	92,540
JOSIE	CALLAHAN	1948	1554	20.0	0	0	0	0	1,260
JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8	0	0	0	0	5,824
JUD	HASKELL	2-15-49	5023	39.0	3	2	10	482	681,066
JUD, SOUTH (STRAWN 4970)	HASKELL	3-22-60	4973	40.0	4	4	1,184	5,785	1,654,668
JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	6	5	6,813	23,445	1,392,871
JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0	0	0	0	0	735,172
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0	0	0	0	0	85,973
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0	0	0	0	0	1,459
JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0	0	0	0	0	8,501
JUDY (CADDO)	THROCKMORTON	2-12-82	4365	45.0	1	1	13,764	444	46,901
JUDY GAIL (CANYON SAND)	FISHER	10-09-53	4546	40.0	47	37	48,080	39,348	2,269,525
JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0	0	0	0	0	1,740
JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0	1	0	0	0	779,236
JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	16	11	22,690	26,697	614,428
JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0	0	0	0	0	33,338
JULIANA	HASKELL	4-11-50	4970	43.0	15	13	18,567	80,990	6,598,600
JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	6	2	4,582	19,136	5,268,598
JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0	0	0	0	0	23,797
JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	3	2	744	15,898	694,164
JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0	0	0	0	0	2,008
JUMBO (CADDO)	THROCKMORTON	1956	4102	40.0	3	2	12	2,105	204,638
JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	0	0	0	0	13,931
KAY (CADDO)	BROWN	5-05-83	1838	42.0	0	0	0	0	169
K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0	0	0	0	0	384
K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0	0	0	0	0	216,059
KL MN (CONGLOMERATE, LOWER)	SHACKELFORD	11-14-83	3742	44.7	1	0	0	0	14,990
K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0	0	0	0	0	310
K. M. S. (NOODLE CREEK)	JONES	9-16-86	2600	41.0	0	0	0	0	30,826
K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5	0	0	0	0	8,360
K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5	0	0	0	0	2,373
KSI (ELLENBURGER)	SHACKELFORD	11-12-84	4309	45.0	0	0	0	0	77,464
KSI (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	2	0	0	0	107
K W (TANNEHILL)	SHACKELFORD	10-14-85	938	36.0	23	16	12	16,091	232,095
KACHINA (GARDNER)	CALLAHAN	9-25-85	3358	44.0	1	1	3,127	857	19,921
KACHINA (GRAY)	COLEMAN	7-23-85	3517	43.0	2	2	7,549	1,028	49,451

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	0	0	0	0	1,291,933
KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0	0	0	0	0	27,436
KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	3	2	9,955	695	12,764
KAITLEN (FRAZIER LIME)	TAYLOR	9-10-90	2646	40.0	1	1	4	46	4,037
KAIZER (CADD0)	EASTLAND	8-03-84	2552	43.0	3	0	0	0	16,139
KAL-BRE (CADD0)	EASTLAND	2-07-84	2456	40.0	0	0	0	0	330
KATHRYN (ELLEN)	SHACKELFORD	2-01-72	4440	41.0	0	0	0	0	11,623
KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8	0	0	0	0	7,059
KATLACO (MISS.)	EASTLAND	2-25-84	3960	45.0	0	0	0	0	1,487
KATLACO-COOK (MISS)	EASTLAND	1-28-85	3753	44.0	6	5	7,190	2,342	57,395
KATLACO-COOK (STRAWN)	EASTLAND	7-22-86	2156	44.0	2	0	0	0	12,366
KATZ	STONEWALL	1-21-51	4914	38.0	98	38	16,197	691,247	42,617,575
KATZ (CADD0)	STONEWALL	10-30-55	5512	37.0	0	0	0	0	49,955
KATZ (DAY)	STONEWALL	7-13-83	4888	37.2	3	1	27	4,543	134,301
KATZ (5100)	STONEWALL	4-30-51	5083	37.5	126	57	37,859	726,380	22,119,886
HUMPHREY-DAVIS /STRAWN/ DIST. 9 COMB. INTO THIS FIELD EFF. 1/1/52.									
KAY (MISS.)	THROCKMORTON	3-31-83	4866	40.1	1	0	0	0	55,017
KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	0	0	0	0	9,796
KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7	0	0	0	0	42,643
KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4528	42.0	21	18	22,020	13,230	1,034,890
KEELER-WIMBERLY,N(SWASTIKA MASS)	FISHER	5-17-68	3704	41.0	1	1	238	2,638	129,234
KEELER-WIMBERLY,N(SWASTIKA 3680)	FISHER	8-22-66	3688	40.0	2	1	4,563	3,319	152,013
KEELER-WIMBERLY,N(SWASTIKA 3730)	FISHER	3-06-68	3730	40.0	0	0	0	0	54,188
KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5	1	1	20	70	42,082
KEETER LAKE (MISS.)	THROCKMORTON	3-11-84	4872	41.0	1	1	12	745	66,579
KEETER RANCH (MCCLESTER)	THROCKMORTON	1-11-85	4268	40.0	0	0	0	0	25,242
KEITH (CADD0)	SHACKELFORD	9-13-83	3892	43.4	1	1	4,304	957	12,227
KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0	7	5	12,742	1,985	35,473
KELSAY (STRAWN)	PARKER	10-12-85	3330	42.8	1	1	10,515	206	4,901
KELTON (CADD0)	THROCKMORTON	6-09-69	4788	41.3	4	3	728	1,767	280,809
KELTON (CADD0 LOWER)	THROCKMORTON	5-07-72	4847	40.6	0	0	0	0	1,380
KELTON (CADD0 MIDDLE)	THROCKMORTON	8-25-69	4712	40.0	1	0	0	0	44,428
KELTON (CADD0 UPPER)	THROCKMORTON	8-27-69	4578	40.0	3	3	727	1,332	153,079
KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9	1	0	0	0	911,300
KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	0	0	0	0	57,569
KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0	0	0	0	0	11,620
KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	4	3	10,154	1,707	141,694
KEMP (FRY-LOWER)	COLEMAN	8-19-84	3401	43.0	0	0	0	0	833
KEMP (JENNINGS)	COLEMAN	11-04-84	3454	43.0	0	0	0	0	9,164
KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0	0	0	0	0	420
KEN CAMPBELL (JENNINGS)	COLEMAN	1-15-86	3340	44.0	0	0	0	0	2,184
KEN DANDY (CONGL.)	EASTLAND	7-01-87	3251	42.0	4	4	9,742	1,208	35,181
KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0	0	0	0	0	1,856
KERI KIM (STRAWN)	PARKER	9-20-85	1902	41.0	1	1	12	36	1,661
KERRY (BIG SALINE CONGL.)	STEPHENS	2-01-85	4078	42.9	1	1	477	23	5,467
KEVIN (ATOKA)	PALO PINTO	4-04-78	4358	40.4	2	1	0	0	289,907
KEVIN, NE (ATOKA)	PALO PINTO	6-17-85	4387	40.4	3	3	11,911	2,072	74,204
KIKER (CANYON REEF)	FISHER	11-12-92	5266	41.5	2	2	23	20,532	28,359
KIMBERLIN RANCH (CONGL. 3620)	PALO PINTO	4-25-85	3624	43.0	6	6	32,657	3,704	183,079
KINCAID	TAYLOR	1946	2616	46.0	0	0	0	0	5,211
KING	THROCKMORTON	10-01-50	4695	39.0	0	0	0	0	81,259
KING (CADD0, UPPER)	THROCKMORTON	12-25-60	4525	42.2	0	0	0	0	84,042
KING-TINDALL (MISS.)	EASTLAND	1-26-87	3606	42.0	3	3	37,256	682	165,153
KINGS CREEK (CADD0)	THROCKMORTON	5-29-81	3992	42.0	6	4	4,568	1,972	148,082
KINGS CREEK (MISS)	THROCKMORTON	3-31-80	4500	44.0	3	3	3,134	1,695	173,404
KINGSBURY (170)	EASTLAND	1-11-80	178	20.0	1	0	0	0	260
KINSEY (CADD0)	FISHER	1-31-83	6242	42.0	0	0	0	0	40
KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	0	0	0	0	400,510
KIOWA PEAK (CADD0)	STONEWALL	1-21-55	5706	40.2	1	0	0	0	58,847
KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	10	3	24	11,403	4,667,282
KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0	4	3	422	16,366	393,000
KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0	0	0	0	0	232,278
KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6	0	0	0	0	83,186
KIPI (MISS)	STEPHENS	6-01-88	4025	42.0	1	1	11	1,022	10,009
KIRBY (COOK)	TAYLOR	4-08-92	2334	38.0	7	7	39,991	48,257	62,201
KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0	0	0	0	0	9,403
KIRK	COMANCHE	1-03-48	2730	38.4	7	4	2,496	1,172	1,642,384
KIRK, EAST	COMANCHE	11-01-50	2860	42.0	0	0	0	0	74,583
KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	3	3	8,268	1,674	289,863
KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	3	3	8,099	5,517	1,138,191
KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0	0	0	0	0	2,396
KLEINER (DUFFER)	EASTLAND	3-08-85	3890	41.0	0	0	0	0	132
KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	3	3	16,688	861	136,967
KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	0	0	0	0	771,421
KNIGHTSBRIDGE (ELLEN.)	SHACKELFORD	1-01-87	4216	47.0	0	0	0	0	28,256
KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0	1	1	8,494	504	85,855
KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	1	1	13	1,984	278,805
KORAH (CADD0, LOWER)	SHACKELFORD	4-18-85	4232	42.0	0	0	0	0	3,497
KORAH (MISS., LOWER)	SHACKELFORD	10-31-84	4660	42.6	0	0	0	0	9,742
KRISTY (DUFFER)	EASTLAND	3-29-82	3750	43.0	0	0	0	0	1,827
KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	20	18	62	3,312	517,727
KU PEAK (ELLENBURGER)	STONEWALL	9-21-89	6290	39.0	4	3	27	4,907	76,068
KWAN-MOR (LAKE SAND)	CALLAHAN	2-01-85	4381	41.0	0	0	0	0	201
KYZAR (FRY)	BROWN	1-12-92	1388	40.0	9	8	28	8,022	24,565

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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
L. A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	1	1	5,384	580	24,740
LBS (CADDO)	EASTLAND	2-25-79	2686	43.0	2	2	24	102	21,315
L. C. CLEVINGER (RANGER)	STEPHENS	10-11-80	3724	43.0	2	1	35,116	819	43,120
L. C. YOUNG (CADDO)	THROCKMORTON	12-05-80	4189	39.9	1	1	84	928	25,838
L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0	0	0	0	0	2,908
L. E. T. (MARBLE FALLS)	BROWN	12-29-83	1814	41.0	2	2	24	60	1,011
L&F (MORRIS SAND)	SHACKELFORD	5-15-90	2701	41.0	5	4	6,971	26,722	122,783
L. H. MCCREA (ELLENBURGER)	STEPHENS	3-24-87	4341	44.0	4	3	4,776	6,701	105,657
L. J. G. (BLUFF CREEK SAND)	JONES	4-16-93	1983	37.0	3	3	15	5,816	5,816
LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	7	3	22	362	30,649
LA GORCE (DOTHAN SAND)	TAYLOR	11-24-58	1848	40.0	0	0	0	0	107,813
LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	1	1	12	2,111	195,815
LA PALOMA	FISHER	8-22-65	3835	39.6	2	1	12	6,651	396,327
LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	0	0	0	0	13,161
LADENBURGER (CADDO)	SHACKELFORD	8-05-79	3824	40.0	0	0	0	0	4,280
LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	0	0	0	0	55,708
LADY JANE (CADDO)	SHACKELFORD	8-26-68	3937	40.0	1	0	0	0	49,230
LADY JANE (MISS.)	SHACKELFORD	1-08-68	4590	41.0	0	0	0	0	39,399
LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	3	2	7,891	70,835	1,596,092
LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0	0	0	0	0	53,282
LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0	0	0	0	0	28,594
LAJET (FLIPPEN)	CALLAHAN	10-07-82	1775	40.0	8	2	8,321	669	10,166
LAJET (TANNEHILL)	TAYLOR	1-15-81	2438	40.1	0	0	0	0	6,849
LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	30	14	9,828	9,946	2,062,024
LAKE ABILENE (DOG BEND)	TAYLOR	9-26-88	3880	42.3	0	0	4,964	1,355	21,420
LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	7	5	25	11,563	316,974
LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0	0	0	0	0	13,992
LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	1	0	0	0	38,828
LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0	0	0	0	0	120,922
LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	9	5	9,199	1,920	379,172
LAKE ABILENE, N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	1	1	12	2,732	83,048
LAKE ALBANY, E. (MISS.)	SHACKELFORD	2-14-86	4610	40.3	1	1	33,761	2,623	58,149
LAKE ALBANY, N. (MISS.)	SHACKELFORD	6-05-91	4588	40.0	1	1	14,568	865	5,409
LAKE BROWNWOOD (CADDO)	BROWN	7-28-87	1607	42.0	2	1	6,982	128	3,009
LAKE BROWNWOOD (MARBLE FALLS)	BROWN	3-17-86	2303	38.0	7	2	4,985	1,221	15,894
LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9	3	3	13,334	563	52,542
LAKE COLEMAN (CADDO)	COLEMAN	5-01-82	3134	40.6	0	0	0	0	6,101
LAKE COLEMAN (GARDNER)	COLEMAN	4-08-83	3076	45.0	2	1	6,902	1,438	65,257
LAKE COLEMAN (GRAY)	CALLAHAN	5-20-82	3053	38.0	1	1	8	10	14,962
LAKE COLEMAN (MORRIS)	COLEMAN	5-01-82	2565	39.8	1	1	17	221	1,117
LAKE COLEMAN (MORRIS 2750)	COLEMAN	9-11-83	2754	45.0	14	11	75,101	12,185	506,463
LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0	0	0	0	0	9,891
LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	70	52	1,130	9,623	856,054
LAKE LEON (COMYN)	EASTLAND	4-09-82	3411	41.5	0	0	0	0	1,276
LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	9	7	52,627	1,133	152,496
LAKE NECESSITY (CONGL.)	STEPHENS	2-01-85	3666	42.0	1	1	26,847	1,664	18,697
LAKE NECESSITY (DUFFER)	STEPHENS	8-09-82	4148	41.0	2	2	5,726	16	36,029
LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0	1	0	0	0	6,463
LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	15	7	15,719	1,761	479,289
LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0	0	0	0	0	12,820
TRANS. TO BALLARD/MORRIS/2-54.									
LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0	0	0	0	0	4,248
LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	39	7	7,793	7,335	5,943,639
LAKE SWEETWATER, S. (ODOM)	NOLAN	3-21-87	5965	42.0	0	0	0	0	726
LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4	0	0	0	0	1,140,074
UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61									
LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	1	0	0	0	239,936
LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	2	0	1	0	22,298
LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3	2	1	986	1,127	162,411
LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3	0	0	0	0	1,826
LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2	0	0	0	0	406
LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0	0	0	0	0	12,531
LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0	1	1	11	456	34,413
LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	49	16	9,599	21,083	3,431,745
LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	10	10	186,803	106,501	243,441
LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	104	48	75,437	86,376	11,055,432
LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0	0	0	0	0	12,185
LAKESIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	0	0	0	0	10,611
LAKESIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	0	0	0	0	10,611
LAKESIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	0	0	0	0	10,611
LAKWOOD (CADDO)	EASTLAND	9-10-82	2461	40.0	1	1	8,517	626	9,063
LAMBERT (MORAN SAND)	CALLAHAN	12-29-81	1903	40.0	5	0	0	0	15,547
LAMKIN (RANGER)	EASTLAND	1955	3140	49.0	0	0	0	0	4,123
LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0	2	1	9	737	31,521
LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0	1	1	1,994	2,184	132,884
LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	0	0	0	0	116,878
FIELD CONSOLIDATED W/SAXON-GUION (MORRIS SAND) DKT#7B-92482 EFF. 1/1/89.									
LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	1	1	6,560	353	10,942
LANGFORD (RANGER)	STEPHENS	5-30-85	3775	39.0	0	0	0	0	183
LANSING (MISSISSIPPIAN)	THROCKMORTON	4-16-89	4658	39.0	2	2	24	2,362	28,246
LARGENT	JONES	8-09-48	4676	38.0	0	0	0	0	488,502
LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	1	0	6	193	94,858
LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	8	5	2,433	3,820	641,711
LARIAT (STRAWN, LOWER)	PARKER	6-27-84	3120	42.0	0	0	0	0	4
LAR-MAX (PALO PINTO)	COLEMAN	10-23-84	2950	42.5	0	0	0	0	2,772
LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0	0	0	0	0	1,959

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7B

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
LAUREN (MARBLE FALLS)	STEPHENS	10-24-88	3620	46.0	1	1	30,043	2,320	26,129
LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	2	2	152	913	128,510
LAVERRRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	1	1	1,032	961	156,403
LAVERRRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	2	1	1,110	406	98,376
LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3	0	0	0	0	2,648
LAWN	TAYLOR	2-22-49	4034	40.0	0	0	0	0	10,733
LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	3	3	28	3,302	1,008,668
LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0	2	2	772	3,568	70,085
LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	4	3	24	3,066	300,928
LAWSON	HASKELL	12-07-41	2684	40.0	0	0	0	0	1,176,877
LAYLON (CADDO, LO)	THROCKMORTON	6-28-78	4510	38.0	0	0	0	0	67,858
LAZARUS (STRAWN)	NOLAN	5-29-86	5847	42.5	6	6	7,762	10,252	213,960
L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6	0	0	0	0	414
LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	1	0	0	0	10,894
LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0	0	0	0	0	6,946
LEA ANNE (CADDO)	SHACKELFORD	8-21-69	3924	42.0	1	0	0	0	15,604
LEA ANNE (MISS. 4400)	SHACKELFORD	8-22-67	4568	44.0	0	0	0	0	167,291
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
LEA ANNE, SW. (MISS. 4480)	SHACKELFORD	12-14-67	4586	41.0	0	0	0	0	649,385
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8	0	0	0	0	42,946
LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	3	3	12	2,805	77,110
LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7	0	0	0	0	9,932
LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0	0	0	0	0	31,217
LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0	0	0	0	0	3,332
LECHE (CADDO)	BROWN	6-21-83	940	40.0	11	10	11	2,256	38,559
LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5	1	1	17,405	2,731	48,274
LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	1	0	0	0	15,897
LEE RAY (DUFFER LIME)	EASTLAND	5-25-78	3292	43.0	1	1	12	247	31,147
LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2	0	0	0	0	14,045
LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	1	1	7,839	1,042	18,466
LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	1	0	0	0	12,957
LEE RAY (RANGER)	EASTLAND	8-25-78	3724	44.0	2	1	12,922	674	19,350
LEEPER CREEK (ELLEN.)	SHACKELFORD	2-23-82	4744	42.2	0	0	0	0	7,607
LEFT HAND (BEND)	THROCKMORTON	4-28-80	4920	45.0	0	0	0	0	16,993
LEGGETT JONES (CISCO SD)	HASKELL	6-23-84	2837	40.0	0	0	0	0	4,169
LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0	0	0	0	0	185
LEM	STEPHENS	10-01-83	4199	42.0	1	1	12	2,283	100,612
LEN BRYANS (CADDO)	NOLAN	7-13-60	6240	38.8	0	0	0	0	31,177
LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2	0	0	0	0	182,228
LENA M. GREEN (CANYON)	FISHER	5-18-81	4746	38.0	1	1	12	506	10,230
LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	1	0	0	0	179,321
LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0	0	0	0	0	11,118
LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0	0	0	0	0	179
LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	6	0	0	0	970,722
LENOIR	STEPHENS	10-01-50	2848	40.0	7	4	2,248	7,329	890,218
LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0	0	0	0	0	17,461
LEONARDS CAMP (CADDO)	THROCKMORTON	5-25-81	4529	42.0	0	0	0	0	9,984
LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	3	3	8,060	3,797	53,477
LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	1	1	4,290	1,281	31,627
LE REY (CADDO)	THROCKMORTON	12-04-78	4303	40.0	0	0	0	0	10,032
LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0	0	0	0	0	8,432
LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	0	0	0	0	5,284
LESTER CLARK (CADDO)	STEPHENS	3-04-89	3867	42.0	2	2	6,752	1,295	22,379
LESTER CLARK (MARBLE FALLS CONG)	STEPHENS	2-15-90	4137	39.7	1	1	37,761	4,767	39,639
LETHCOE (CONGL.)	STEPHENS	2-14-83	3986	40.0	0	0	0	0	508
LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2	0	0	0	0	3,257
LEW (UPPER GRAY)	TAYLOR	6-01-86	4001	42.0	7	3	63,508	8,124	106,558
LEW GRAY	TAYLOR	11-18-85	4008	38.3	1	1	169	727	12,688
LEWELLEN	HASKELL	7-17-50	2769	39.0	0	0	0	0	6,594
LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	1	0	183	459	55,211
LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0	0	0	0	0	9,651
LEWIS STEFFENS	JONES	1940	1886	39.0	32	23	142	18,485	6,943,541
LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	1	1	12	1,632	27,774
LIL AUDREY (DUFFER)	BROWN	10-23-84	3442	37.8	3	2	4,702	54	1,382
LIL AUDREY (MISSISSIPPIAN)	BROWN	10-17-85	3550	38.0	1	1	3,565	38	480
LILES (CADDO, LOWER)	THROCKMORTON	6-01-93	4581	40.6	1	1	329	476	476
LILES (CADDO, UPPER)	THROCKMORTON	5-17-56	4244	41.0	3	2	34,948	18,694	293,925
LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	4	3	4,411	2,632	675,858
LILES, NORTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0	0	0	0	0	16,335
LILLIS (STRAWN)	HASKELL	9-01-84	4902	45.0	2	0	0	0	12,005
LILLY (CONGL)	THROCKMORTON	2-01-78	4789	43.0	2	2	6,688	5,710	94,731
LILLY (PALO PINTO, LO.)	SHACKELFORD	1-01-82	3409	46.0	18	11	6,775	8,840	361,408
LILLY (PATIO B SD)	SHACKELFORD	12-11-83	3294	44.0	6	4	307	147	109,903
LILLY (3210)	SHACKELFORD	10-08-83	3218	40.0	1	1	12	239	22,303
LILLY BELL (CONGL.)	STEPHENS	1-01-81	4134	42.0	0	0	0	0	35
LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0	0	0	0	0	1,638
LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0	0	0	0	0	5,715
LINDA-LEIGH ANNE (SWASTIKA)	JONES	11-25-92	2965	42.0	1	0	5	7,862	10,319
LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	0	0	0	0	1,529
LINDAIRE (CADDO)	SHACKELFORD	1-25-84	3698	46.0	0	0	4	45	8,686
LINDLEY (CADDO LIME)	COMANCHE	4-17-56	2642	45.0	0	0	0	0	799
LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	1	1	12	914	41,693
LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1	0	0	0	354,553

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
LINK RANCH (CADD)	STEPHENS	9-15-92	3408	40.6	1	1	8,826	14,884	19,574
LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	3	3	15,447	893	27,138
LINSAY MARIE (STRAWN)	STONEWALL	9-22-83	5055	41.0	8	6	1,068	25,971	339,446
LIPAN (STRAWN OIL)	HOOD	3-10-78	4908	49.0	1	0	0	0	570
LISA (MISS.)	STEPHENS	3-25-83	4185	41.0	0	0	0	0	1,513
LIST (CADD)	THROCKMORTON	12-07-88	4422	43.0	1	1	2,516	3,758	47,703
LIST (MISSISSIPPIAN)	THROCKMORTON	11-04-87	4613	44.0	0	0	0	0	8,178
LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1-18-83	1776	41.0	1	1	1,678	152	4,756
LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2920	43.0	50	44	66,840	6,460	560,077
LITTLE CONE (MISS)	STEPHENS	4-20-85	4465	39.2	8	7	11,614	3,716	122,752
LITTLE FOOT JUDD SAND (STRAWN)	HASKELL	4-17-91	4850	40.5	0	0	0	0	236
LITTLE LONGHORN (CANYON, UPPER)	COLEMAN	9-16-82	1191	44.0	3	2	12	343	9,218
LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	3	2	62	34	218,194
LITTLE SANDY (CADD LIME)	STEPHENS	1-21-86	3305	44.0	1	0	53	0	15,320
LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	1	1	12	580	28,757
LIVENGOOD (KING SAND)	HASKELL	12-08-55	2337	40.0	0	0	0	0	162,847
LIVENGOOD, S. (KING UPPER)	HASKELL	4-06-56	2308	38.2	12	7	23	3,427	754,422
LIVINGSTON (MCCLISTER)	THROCKMORTON	1-11-85	4268	40.0	2	2	11	1,844	51,438
LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0	0	0	0	0	7,666
LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	1	0	15	53	12,288
LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	0	0	0	0	36,821
LOCKER (DUFFER)	COLEMAN	3-10-83	2914	41.0	12	11	11,078	1,620	68,634
LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	0	0	0	0	17,115
LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	1-27-85	4055	42.0	0	0	0	0	500
LONE OAK (DOG BEND)	COLEMAN	2-20-84	3153	42.0	1	0	0	0	1,404
LONE OAK (FRY)	COLEMAN	3-10-81	3302	41.0	1	0	0	0	3,292
LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	3	0	0	0	13,469
LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5	0	0	0	0	20,715
LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0	0	0	0	0	4,867
LONES, EAST (GARDNER "B")	SHACKELFORD	10-17-84	3085	42.0	1	0	0	0	1,280
LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	1	0	0	0	8,235
LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	1	0	0	0	50,397
LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0	0	0	0	0	612
LONGHORN (PALO PINTO LIME)	THROCKMORTON	9-12-84	3538	41.0	0	0	0	0	289
LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0	0	0	0	0	64,395
LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	2	2	5,318	2,885	43,378
LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	2	2	12	490	50,710
LORI BROOKE (CONGL.)	HASKELL	3-12-82	5877	38.0	6	5	55	9,556	334,348
LOS COLINAS (CANYON REEF)	JONES	3-02-83	4460	41.0	4	2	11	822	97,380
LOST CREEK (BLAKE SAND)	BROWN	6-26-85	1017	40.0	0	0	0	0	1,268
LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0	0	0	0	0	84
LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0	0	0	0	0	3,465
LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0	0	0	0	0	8,458
LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	2	1	9	17	40,156
LOUIS LAKE (CADD)	HASKELL	9-23-81	5382	39.0	1	1	11	2,159	42,757
LOVE (MCMILLAN SAND)	COLEMAN	9-16-83	1836	43.6	0	0	0	0	16,028
LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0	0	0	0	0	186,571
LOVETT (CADD)	STONEWALL	4-01-89	6084	39.0	0	0	0	0	221
LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5	0	0	0	0	4,921
LOVERS RESORT (CONGL.)	STONEWALL	7-25-92	6160	36.5	4	3	1,101	34,816	52,756
LOVING	STEPHENS	8-02-39	3432	40.0	2	2	7,961	1,670	460,481
LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	8	6	12	2,550	722,870
LOWELL FORD (MISSISSIPPIAN)	STEPHENS	4-09-89	4480	43.0	0	0	216	191	28,789
LOY JACKSON (PALO PINTO)	COLEMAN	2-22-86	3030	38.9	0	0	0	0	202
LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5	0	0	0	0	11,655
LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	13	10	1,801	3,918	722,510
LUCKY BREAK (LOWER TANNEHILL)	JONES	3-24-92	2573	39.0	1	1	12	2,059	5,215
LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	10	9	1,634	13,505	389,755
LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5	0	0	0	0	59,736
LUCKY THOMAS (CADD)	BROWN	7-07-73	1972	42.0	1	0	0	0	9,282
LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	1	0	0	0	13,408
LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8	0	0	0	0	190,813
LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0	0	0	0	0	6,334
LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	2	2	12	2,493	131,401
LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2	0	0	0	0	67,670
LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	12	9	37	10,154	1,630,519
LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	1	1	12	1,236	115,019
LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0	0	0	0	0	243,283
LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0	0	0	0	0	9,480
LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	2	1	1,376	152	15,313
LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0	0	0	0	0	14,778
LUNSFORD (CADD)	THROCKMORTON	7-27-54	4095	43.0	1	1	6,975	1,230	399,984
LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3	0	0	0	0	114,223
LYNX-AGUILAR (MORRIS)	COLEMAN	8-18-86	2966	42.0	0	0	0	0	31
LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	23	16	3,650	13,744	584,839
LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	0	0	0	0	3,650
M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0	2	1	12	1,621	25,667
MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	1	1	12	1,579	219,520
M. D. CAREY (TANNEHILL)	TAYLOR	8-15-87	2496	40.0	0	0	0	0	192
M.C.J. (CADD)	HASKELL	2-03-86	5624	39.0	0	0	0	0	154
M.D. STEWART (DUFFER)	ERATH	8-05-82	3467	51.0	0	0	0	0	1,094
M.E.S. (ELLENBERGER)	PALO PINTO	1-19-82	4548	38.0	0	0	0	0	6,270
M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	4	3	11,973	668	217,503
M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	0	0	0	0	34,704

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
M. J. REID (MARBLE FALLS)	BROWN	10-11-82	2314	39.0	0	0	0	0	630
M-K (COOK, LO.)	THROCKMORTON	11-30-67	1200	38.0	3	2	12	2,963	224,877
MMBC (STRAWN)	THROCKMORTON	1-18-85	3224	42.0	1	1	2,130	132	4,091
M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0	0	0	0	0	7,516
M&P (CADDO)	THROCKMORTON	7-08-80	4066	39.0	2	1	3,033	2,743	18,954
M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	13	9	75	7,117	469,549
M. SR. (DOTHAN)	TAYLOR	3-15-93	1924	37.0	1	1	3,243	3,488	3,488
M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	0	0	0	0	44,917
MACKEY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	0	0	0	0	274,138
MAD DOG (STRAWN)	EASTLAND	8-07-87	1744	38.0	0	0	0	0	1,563
MADDOX	TAYLOR	11-13-49	3217	38.0	0	0	0	0	5,713
MADEWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	40	27	23	10,578	786,300
MAGERS (CONGL. UPPER)	PALO PINTO	1-01-81	3806	43.0	0	0	0	0	5,173
MAGNUM (CONGL.)	BROWN	8-19-78	2994	42.0	7	6	4,162	849	105,354
MALBETAN (CAPPS LIME)	TAYLOR	9-06-70	4520	41.0	0	0	0	0	39,389
MERGED INTO AUDAS GRAHAM /CAPPS LIME/ 10-1-72									
MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	0	0	0	0	493,206
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
MALBETAN (FLIPPEN SAND)	TAYLOR	3-01-86	2836	43.0	2	2	4,146	12,162	82,637
MALBETAN (MCMILLAN SAND)	TAYLOR	11-26-79	3593	42.3	0	0	0	0	744
MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0	0	0	0	0	57,477
MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	1	1	2,129	6,815	364,884
MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2	0	0	0	0	21,370
MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	26	22	31,943	2,689	751,253
MANGUM, SOUTH (U. MARBLE FALLS)	EASTLAND	5-03-81	3202	42.0	2	0	0	0	7,459
MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	7	4	8,424	247	131,786
MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	0	0	0	0	15,808
MANLY (CANYON)	JONES	10-07-77	3203	40.0	1	1	13	599	24,968
MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0	0	0	0	0	118,900
MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8	0	0	0	0	6,777
MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0	0	0	0	0	83,836
MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0	1	1	21	4,575	19,322
MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0	5	3	12	5,015	5,744,567
MANNING-OCONNOR	STEPHENS	6-01-46	3386	40.0	2	0	0	0	1,735,579
MANNING-OCONNOR (BEND CONGL.)	STEPHENS	9-01-84	3660	43.3	7	6	65,464	4,174	81,383
MANNING-OCONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	4	2	5,378	802	9,615
MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0	0	0	0	0	195,305
MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	0	0	0	0	98,018
MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	0	0	0	0	4,519
MARGE, E. (CONGL.)	CALLAHAN	2-28-79	4053	42.0	0	0	0	0	1,603
MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0	0	0	0	0	2,628
MARGE, E (4040)	CALLAHAN	11-17-66	4046	41.0	0	0	0	0	634,891
MARGERIE (CAPPS LIMESTONE)	TAYLOR	6-03-86	4771	38.0	1	0	0	0	1,882
MARIANAS (GARDNER)	COLEMAN	5-16-84	3509	41.0	0	0	392	26	2,993
MARIANAS (GRAY)	COLEMAN	2-10-83	3562	42.0	0	0	0	0	14,843
MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0	4	3	2,047	9,607	236,977
MARIANN, S.W. (STRAWN)	STONEWALL	11-12-83	5119	40.8	1	1	1,488	2,680	17,483
MARISA (GRAY)	COLEMAN	1-01-86	3352	41.0	1	1	12	1,056	14,628
MARJ (MISS)	SHACKELFORD	11-21-83	4699	42.0	1	0	0	0	6,462
MARMAC (MARBLE FALLS)	PARKER	8-01-83	5466	45.0	0	0	0	0	0
MARSAN (CONGL.)	EASTLAND	6-05-83	3063	40.0	0	0	0	0	1,885
MARSH (FRY)	COLEMAN	4-22-84	2893	42.0	5	1	10	589	6,501
MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	8	1	3,481	4,181	730,094
MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	2	2	48	1,238	289,309
MARSHALL, N. (CADDO)	THROCKMORTON	10-01-53	3948	41.0	0	0	0	0	35,675
MARTIN (BEND CONGLOMERATE)	NOLAN	12-19-85	6842	39.4	0	0	0	0	2,916
MARTIN (CADDO)	EASTLAND	3-13-85	2448	41.0	0	0	0	0	1,312
MARVELOUS (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	0	0	0	0	0
MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	7	5	29	762	65,654
MARY BETH (CADDO)	EASTLAND	5-19-84	3140	39.5	1	1	1,036	478	15,699
MARY-ELLEN (CADDO, LOWER)	JONES	10-01-84	5210	41.0	0	0	0	0	373
MARY EMMA (LAKE SAND)	EASTLAND	4-11-91	3256	40.0	0	0	0	0	4,334
MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9	1	1	6,277	2,598	18,573
MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4	0	0	0	0	37,108
MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0	1	0	0	0	51,884
MARY SUSAN (FRY)	COLEMAN	5-07-90	2990	53.0	1	0	0	0	30
MARY SUSAN (JENNINGS SAND)	COLEMAN	4-03-81	3076	42.6	3	1	12,691	1,731	80,128
MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0	0	0	0	0	10,658
MARYNEAL	NOLAN	1950	7114	47.0	3	2	11,442	2,133	64,551
MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0	12	8	51,986	27,655	414,867
MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0	0	0	0	0	29,583
MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0	0	0	0	0	60,153
MARYNEAL, EAST (CANYON)	NOLAN	9-15-80	5094	42.8	3	3	2,567	3,083	90,549
MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0	0	0	0	0	24,140
MASK (CADDO)	CALLAHAN	4-14-81	3342	39.0	2	1	4,348	1,057	16,165
MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0	1	1	996	477	3,204
MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	0	0	0	0	14,419
MATHEWS (BRENKE)	COLEMAN	3-03-84	1704	41.0	3	2	12	254	21,120
MATHIS (PALO PINTO)	FISHER	11-28-84	5295	41.8	2	2	22,986	2,493	19,513
MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	2	0	0	0	582,744
MATNEY-SCHLUETER (MARBLE FALLS)	EASTLAND	3-10-89	3434	37.0	0	0	0	0	1,714
MATTHEWS (CHAPPEL)	EASTLAND	3-10-81	4812	41.0	0	0	0	0	32,881
MATTHEWS (CONGLOMERATE)	SHACKELFORD	1-14-85	4745	43.0	2	2	1,709	2,921	17,824
MATTHEWS (ELLEN)	SHACKELFORD	2-02-80	5005	41.0	1	1	996	5,880	98,736

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MATTHEWS RANCH (CADDO)	THROCKMORTON	4-02-57	4662	44.0	0	0	0	0	29,155
MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0	0	0	0	0	17,762
MAXWELL (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	5	5	53	1,673	85,193
TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.									
MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	1	1	1,595	103	8,755
MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3	0	0	0	0	13,615
MCANINCH (HOPE)	TAYLOR	9-24-82	2579	40.0	1	1	11	1,205	8,928
MCCBRIDE (BEND CONGL.)	STEPHENS	1-29-84	3875	42.0	1	1	1,586	449	19,757
MCCARSON	THROCKMORTON	5-06-84	4818	41.0	1	0	4	197	76,266
MCCAULLEY	FISHER	1941	3277	42.0	2	2	24	1,858	713,846
MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4	1	1	12	1,041	37,129
MCCAULLEY, N. W. (PALO PINTO)	FISHER	6-18-86	5337	39.0	0	0	0	0	1,226
MCCAULLEY, WEST	FISHER	1948	3160	39.0	0	0	0	0	1,152
MCCLESKEY (BOND)	STEPHENS	2-01-83	3710	42.0	0	0	0	0	6,293
MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0	0	0	0	0	1,506
MCCONNELL, S. (CADDO, LO.)	THROCKMORTON	12-31-53	4356	41.0	0	0	0	0	13,114
MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0	0	0	0	0	80,331
MCCORMICK (ELLENBURGER)	EASTLAND	9-11-81	3966	40.0	0	0	0	0	11,843
MCCOY (MISS.)	THROCKMORTON	5-17-84	4564	41.0	3	2	15	1,554	57,011
MCCOY, SW. (MISS.)	THROCKMORTON	5-18-85	4533	40.2	1	0	9	13	43,151
MCCUITION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	4	2	15,094	307	14,791
MCCULLOUGH'S (CONGLOMERATE)	THROCKMORTON	6-07-93	4581	43.0	2	2	10,692	21,574	21,574
MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	2	1	13	850	146,498
MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	8	6	53	3,485	397,103
MCFARLANE (MISS.)	SHACKELFORD	11-13-76	4337	42.0	0	0	0	0	12,934
MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0	0	0	0	0	123,173
MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0	1	0	0	0	2,435
MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	3	1	12	135	5,799
MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	1	1	12	71	569,737
MCKEICHAN (CADDO)	THROCKMORTON	4-06-84	4265	43.0	0	0	0	0	6,276
MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	5	5	7,183	17,222	505,613
MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	11	4	82	1,687	1,221,164
MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	3	0	54	2	389,386
MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	1	1	12	124	50,132
MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	2	1	12	359	346,813
MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0	0	0	0	0	5,078
TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.									
MCKNIGHT	THROCKMORTON	1941	4023	40.0	0	0	0	0	213,630
MCKNIGHT (CADDO)	THROCKMORTON	10-01-50	4042	39.0	17	11	88,842	22,920	2,088,904
MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0	9	9	13,581	18,940	382,998
MCKNIGHT, NORTH (CADDO)	THROCKMORTON	8-05-61	4124	40.0	3	3	2,413	3,020	178,496
MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0	0	0	0	0	38,840
MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0	0	0	0	0	30,706
MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0	6	6	13,471	5,018	171,660
MCLEMORE (MISS.)	SHACKELFORD	10-10-93	4541	42.0	2	2	3,448	6,266	6,266
MCLENNAN - REID (DUFFER)	STEPHENS	10-04-84	3958	39.0	1	1	56	53	84
MCLENNAN-REID (ELLEN)	CALLAHAN	10-31-81	3780	40.0	0	0	0	0	336
MCLEOD	NOLAN	7-18-49	5124	45.0	0	0	0	0	7,495
MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	0	0	0	0	47,758
MCMILLIN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0	1	0	0	0	41,677
MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6	0	0	0	0	13,533
MCNIECE (ELLEN)	TAYLOR	12-12-83	4564	42.0	0	0	0	0	1,585
MCNIECE (GRAY 4060)	TAYLOR	9-17-83	4069	43.0	1	1	3,365	2,792	49,190
MCNIECE (GRAY 4070)	TAYLOR	8-14-83	4080	42.0	3	2	9,347	2,829	62,572
MCNIECE (GRAY 4100)	TAYLOR	6-04-90	4097	42.7	1	1	1,053	353	3,009
MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0	0	0	0	0	27,774
MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0	0	0	0	0	308,757
MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0	0	0	0	0	49,570
MEAD (STRAWN)	JONES	1951	4480	41.0	3	3	36	6,846	1,235,115
MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	1	1	3,564	5,156	94,020
MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	2	1	5	389	36,148
MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0	0	0	0	0	1,869
MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0	3	2	11	74	696,300
MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	1	1	7	7	209,063
MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0	0	0	0	0	120,693
MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8	0	0	0	0	9,208
MEDC (CADDO)	BROWN	3-08-84	1172	38.0	5	4	6	71	2,335
MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0	1	1	11	1,223	103,766
MEEKER (CONGLOMERATE 4400)	PARKER	3-02-80	4220	40.0	0	0	0	0	1,401
MEEKER (CONGLOMERATE 4800)	PARKER	7-01-85	5026	44.5	1	0	0	0	3,850
MEEKER (CONGL. 5100)	PARKER	11-24-82	5088	41.0	0	0	0	0	460
MEHAFFY (GARDNER)	COLEMAN	4-02-82	3498	43.6	0	0	0	0	1,865
MELINDA "B" (TANNEHILL)	STONEWALL	1-25-84	3772	34.0	0	0	0	0	836
MELTON (BEND CONGL.)	HASKELL	10-01-82	5698	34.0	0	0	0	0	1,297
MENEFEE (HOME CREEK)	COLEMAN	2-25-83	2346	41.5	0	0	0	0	34,250
MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0	7	7	9,254	11,528	678,846
MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	0	0	0	0	18,191
MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	46	40	108,341	140,155	1,297,742
MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0	0	0	0	0	2,091
MERGNER (MARBLE FALLS)	EASTLAND	6-21-83	2946	41.2	0	0	0	0	456
MERKEL	TAYLOR	6-12-41	2591	38.0	0	0	0	0	736,585
MERKEL (GARDNER)	TAYLOR	3-30-86	4982	45.0	1	0	0	0	9,021
MERKEL, NORTH (STRAWN)	TAYLOR	10-17-84	4686	40.2	0	0	0	0	16,946
MERKEL, NW. (DOTHAN SAND)	TAYLOR	8-15-55	2276	42.6	0	0	0	0	9,352

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)		
MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	0	0	0	0	10,795	
MERKEL, WEST (CADDO)	TAYLOR	7-12-85	5353	44.5	1	0	3	3	8,302	
MESA ENERGY (MORRIS, LOWER)	TAYLOR	10-26-86	3874	40.6	3	3	2,435	3,305	49,707	
MESQUITE	JONES	9-05-49	3005	40.0	5	0	0	0	363,931	
METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	2	2	24	11,128	417,978	
METCALF GAP (BIG SALINE)	PALO PINTO	6-15-90	3844	43.0	1	1	12,875	498	3,436	
METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0	0	0	0	0	21,747	
METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0	1	1	8,466	323	63,806	
MEXIA CREEK (CONGL.)	CALLAHAN	6-23-80	4188	36.0	6	4	935	7,173	330,562	
MEXIA CREEK (MARBLE FALLS)	CALLAHAN	4-01-82	4193	42.0	1	1	10,424	2,556	107,131	
MICAR (BEND CONGL. 3727)	STEPHENS	8-27-82	3733	42.0	5	5	84,781	2,754	39,461	
MICHAEL (CADDO)	SHACKELFORD	5-23-85	3731	46.0	2	1	12	3,172	40,186	
MICOAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	12	12	48	2,060	112,977	
MID-TEX (MORRIS)	COLEMAN	10-15-88	3060	39.0	1	0	0	0	2,163	
MIDKIFF (ADAMS BRANCH)	EASTLAND	5-20-82	1121	39.0	73	30	54	34,372	358,891	
MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0	0	0	0	0	3,975	
MIKAPAM	CALLAHAN	11-15-49	2140	41.0	0	0	0	0	44,283	
MIKLAR (STRAWN)	BROWN	9-20-84	1361	38.0	1	1	9	32	1,463	
MILLER CREEK (CADDO, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1	1	12	2,117	121,509	
MILLER CREEK, W. (CADDO, UPPER)	THROCKMORTON	1-10-92	5049	39.5	1	1	12	3,740	9,010	
MILLER-ELBERT (CADDO MIDDLE)	THROCKMORTON	10-04-71	4276	38.0	0	0	0	0	46,738	
MILLER-ELBERT (CADDO UPPER)	THROCKMORTON	10-11-71	4212	38.0	0	0	0	0	48,145	
MILLION (CONGL.)	PALO PINTO	6-30-84	3566	46.0	0	0	0	0	20,946	
MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	0	0	0	0	8,778	
MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	0	0	0	0	26,609	
MILLIORN	CALLAHAN	7-20-48	1341	39.0	2	1	12	2,218	269,395	
MILLS (CADDO)	THROCKMORTON	3-01-50	4333	41.0	2	1	23	2,048	471,004	
MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2	0	0	0	0	31,177	
MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	3	2	12	1,473	194,626	
MILLSAP (KING)	JONES	5-18-59	3289	40.0	0	0	0	0	26,094	
MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	2	1	600	991	247,717	
MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0	0	0	0	0	1,271	
MILO (JENNINGS)	BROWN	12-20-85	1571	42.1	1	1	1	0	2,130	
MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0	0	0	0	0	27,712	
MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	5	4	31	4,124	1,191,657	
MILSTEAD (STRAWN)	JONES	11-19-81	5270	42.0	1	1	850	872	23,816	
MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0	0	0	0	0	30,750	
MINERAL WELLS, NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	1	0	0	0	73,383	
MINERAL WELLS, S (BAUM SAND)	PALO PINTO	6-06-87	1151	50.0	1	0	0	0	0	
MINGUS SHORTTROWS (GORDON)	PALO PINTO	19	500	40.0	2	0	0	0	0	
MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0	0	0	0	0	2,217	
TRANS. TO BURBA/BRENEKE/1-55.										
MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0	0	0	0	0	43,432	
MINTER	JONES	8-16-46	3447	37.0	10	8	4,945	11,312	367,197	
MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	3	2	11	1,596	45,061	
MIS RAIZES (DUFFER)	CALLAHAN	1-07-84	3838	46.0	1	1	3,922	190	4,018	
MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	1	1	12	1,105	16,800	
MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	1	1	4,793	938	154,155	
MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	32	29	313,590	10,299	268,600	
MOAB (GUNSIGHT)	JONES	9-29-87	3296	38.0	0	0	0	0	3,981	
MOBAY (ELLENBERGER)	EASTLAND	3-10-83	4000	44.0	0	0	0	0	4,755	
MOBILE (CADDO)	THROCKMORTON	6-14-50	4144	41.0	0	0	0	0	27,428	
MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0	4	2	16	7,523	41,281	
MOBY DICK (CONGL.)	PARKER	4-01-80	4448	48.0	2	1	5,616	1,392	57,214	
MOBY DICK (MARBLE FALLS)	PARKER	9-01-83	4416	44.0	0	0	0	0	3,979	
MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	0	0	248	498	355,258	
MOMAC (MORRIS)	COLEMAN	9-11-84	3204	45.0	4	3	24	2,798	187,989	
MONA BETH (PALO PINTO REEF)	JONES	8-26-90	4293	44.8	6	5	25,157	20,438	156,825	
MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	4	3	6	6	267,886	
MONROE-YOUNG (STRAWN)	NOLAN	11-18-84	5604	41.5	1	1	48	2,012	25,728	
MONTGOMERY (BLUFF CREEK)	THROCKMORTON	7-29-82	856	30.0	8	5	12	12	6,004	
MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0	0	0	0	0	7,653	
MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	0	0	0	0	82,253	
MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	3	3	26	469	646,590	
TRANS. FROM JONES CO. REG. FLD., 12-1-52.										
MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0	0	0	0	0	3,457	
MOON (DUFFER LINE)	STEPHENS	6-05-84	4053	38.4	2	1	12,659	649	6,072	
MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	1	1	14,161	1,956	58,065	
MOON (MARBLE FALLS LIME)	STEPHENS	11-23-82	3874	39.1	3	3	26,559	1,218	14,610	
MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	1	0	1	0	66,101	
MOORE	COLEMAN	10-28-46	1464	30.0	0	0	0	0	46,697	
MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	8	4	7,192	8,760	851,761	
MORAN, E. (3460)	SHACKELFORD	4-22-83	3571	42.8	0	0	0	0	214	
MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0	1	1	2,624	171	70,687	
MORAN, E. (3800)	SHACKELFORD	5-06-84	3826	45.0	0	0	0	0	231	
MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0	0	0	0	0	81,407	
MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	5	3	20	1,505	64,381	
MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	1	1	7,855	166	65,482	
MORAN, W. (CONGL.)	SHACKELFORD	10-17-75	3923	42.0	1	1	15,759	277	84,601	
MORAN, W. (ELLEN)	SHACKELFORD	4-12-80	4075	39.0	0	0	0	0	7,693	
MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0	0	0	0	0	5,095	
MORENCO (MARBLE FALLS)	EASTLAND	2-14-83	2728	40.0	4	4	10,774	564	18,472	
MORGAN MILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0	0	0	0	0	69	
MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	9	3	12	9,507	1,954,065	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0	0	0	0	0	5,671
MORO, SOUTH (CAPPS, UPPER)	TAYLOR	2-27-82	4239	41.1	1	0	0	0	1,128
MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6	0	0	0	0	49,036
MORRELL (BLUFF CREEK)	JONES	4-07-80	1635	38.0	16	9	24	2,818	76,744
MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	0	0	0	0	6,257
MORRISSETT	CALLAHAN	9-21-48	1717	40.0	0	0	0	0	216,603
MORRISSETT (TANNEHILL, LO.)	CALLAHAN	10-19-50	1619	40.0	0	0	0	0	370,594
MORRISSETT (TANNEHILL, UP.)	CALLAHAN	1-23-50	1572	40.5	0	0	0	0	119,653
MORRISSETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	3	3	31	1,721	419,817
MORRISSETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0	0	0	0	0	40,649
MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0	0	0	0	0	97,459
MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8	0	0	0	0	29,012
CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60									
MORRISON (MARBLE FALLS)	THROCKMORTON	12-08-87	4464	41.5	2	2	5,662	4,007	69,566
MORRISON (TANNEHILL)	TAYLOR	1-15-83	2316	43.0	1	0	5	0	11,168
MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	3	3	138	1,428	195,949
MT. SION (DUFFER)	STEPHENS	1-02-84	3810	48.0	1	0	0	0	7,970
MOUSTRAY-MOORE	STONEWALL	10-06-50	3659	37.0	0	0	0	0	52,426
MOYLAN (MARBLE FALLS)	EASTLAND	1-30-84	3396	40.0	0	0	0	0	3,505
M-RAY (MARBLE FALLS)	STEPHENS	3-21-83	3979	42.0	1	1	5	6	477
MUDGE-GRAHAM (CADDO)	THROCKMORTON	4-01-47	3980	41.0	0	0	0	0	53,168
MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0	0	0	0	0	554,707
MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0	0	0	0	0	104,835
MUELLER (CADDO 3280)	STEPHENS	1-30-83	3304	41.0	0	0	0	0	5,692
MUELLER -O- (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0	4	1	3,097	497	1,062,017
MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5	0	0	0	0	121,023
MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0	0	0	0	0	1,561
MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	0	0	0	0	96,137
MULANEX (PALO PINTO -A-)	COLEMAN	10-14-81	3078	43.5	2	2	18,350	353	14,458
MULESHOE RANCH (CADDO-2)	STEPHENS	12-28-73	3508	41.0	6	3	1,122	7,872	95,859
MULLEN RANCH (BEND)	STONEWALL	7-27-89	6620	44.0	4	4	20,278	16,811	229,141
MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	5	4	9,257	12,082	1,014,318
MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	5	4	24	12,618	609,304
MULLER (MISSISSIPPIAN)	SHACKELFORD	11-01-87	4207	41.5	1	1	4,911	787	9,357
MUNNERLYN (MISS)	STEPHENS	2-13-83	4092	42.0	1	0	943	4	74,825
MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	7	4	12,345	376	176,208
MURFF (LAKE SAND)	STEPHENS	9-24-91	3652	41.4	0	0	0	0	25
MURPHREE	TAYLOR	5-10-46	3062	41.0	2	1	12	2,853	603,983
MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	3	0	0	0	74,266
MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0	0	0	0	0	16,751
MURPHY-KUNKEL (MISS. LINE)	THROCKMORTON	4-15-50	4621	41.0	0	0	0	0	58,986
MUSSELMAN (CADDO)	SHACKELFORD	1-07-83	3556	37.2	17	6	100,160	8,113	146,682
MUSSELMAN (LAKE SAND)	SHACKELFORD	11-01-83	3968	39.0	0	0	0	0	3,751
MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0	0	0	0	0	353,565
MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1	0	0	0	0	3,543
NAB (FLIPPEN)	TAYLOR	9-15-83	2728	41.0	1	1	11	561	6,496
NRC (STRAWN)	EASTLAND	12-07-90	1778	40.0	5	5	14,339	1,868	34,400
NABERS (CROSS CUT)	BROWN	5-12-84	1301	42.0	7	6	24	1,533	53,534
NAIL	SHACKELFORD	1937	1468	34.0	13	8	24	6,212	860,654
NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0	36	14	204	39,255	2,356,484
NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0	0	0	0	0	583
NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	2	1	12	1,488	301,035
NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	0	0	0	0	75,876
NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0	0	0	0	0	3,991
NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0	0	0	0	0	44,322
NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	2	1	12	999	64,795
NAIL TRACT 20 (MISS.)	SHACKELFORD	10-13-93	5080	42.0	3	3	2,170	18,091	18,091
NALL (3400)	STEPHENS	2-01-83	3456	38.0	0	0	0	0	3,213
NALL (3500)	STEPHENS	8-09-82	3530	41.0	1	0	3,243	0	3,550
NANN (CANYON REEF)	JONES	10-20-92	3920	44.0	2	2	12,384	13,918	17,059
NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0	0	0	0	0	1,182
NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0	0	0	0	0	1,423
NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	12	11	42,632	3,490	689,729
NECESSITY (BEND CONGL.)	STEPHENS	7-02-84	3709	40.0	1	1	28,763	2,209	20,859
NECESSITY (DUFFER LINE)	STEPHENS	5-18-52	3941	40.0	0	0	0	0	884
NECESSITY (STRAWN 1800)	STEPHENS	1-01-85	1816	36.0	0	0	0	0	313
NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	0	0	0	0	15,666
NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0	0	0	0	0	45,368
NEDES (MISSISSIPPIAN LINE)	THROCKMORTON	3-22-52	4530	45.0	2	0	0	0	59,091
NEECE (GARDNER)	COLEMAN	10-30-81	3338	43.0	0	0	0	0	6,872
NEELY (BEND CONGL.)	STEPHENS	12-17-85	3634	39.0	3	2	5,497	1,366	6,771
NEELY (CONGLOMERATE)	THROCKMORTON	9-15-81	4738	40.0	0	0	0	0	2,330
NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	0	0	0	0	4,511
NEEPER (CANYON SAND)	FISHER	7-01-81	5060	49.0	1	1	4,804	251	53,031
NEFF (STRAWN)	SHACKELFORD	10-23-83	3938	40.0	0	0	0	0	8,370
NEIANDA	JONES	11-27-45	2874	40.0	0	0	0	0	119,426
NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	0	0	0	0	22,118
NEIANDA, S. (STRAWN)	JONES	9-28-81	5160	39.2	0	0	0	0	2,264
NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8	0	0	0	0	374,490
NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0	0	0	0	0	63,690
NEILL (ODOM LINE)	FISHER	8-20-55	5686	41.0	0	0	0	0	33,669
NEILL, S. (ODOM LINE)	FISHER	1-28-71	5696	44.0	66	37	12,142	22,494	8,079,660
NELSON SCULLY (STRAWN)	STEPHENS	1-30-87	1430	40.0	4	3	5,548	113	2,050
NENA GAIL (GARDNER, LOWER)	COLEMAN	4-19-83	3240	39.0	9	7	48,956	3,289	122,262

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
NENA GAIL (MORRIS)	COLEMAN	5-25-86	2960	42.0	0	0	0	0	28
NENA LUCIA (CADDO)	NOLAN	3-21-56	7226	41.0	0	0	0	0	19,462
NENA LUCIA (ELLENBURGER)	NOLAN	6-11-56	7362	47.4	0	0	0	0	100,269
NENA LUCIA (ODOM LIME)	NOLAN	1955	6930	42.0	0	0	0	0	706,699
NENA LUCIA (STRAWN REEF)	NOLAN	7-17-55	6884	45.0	167	49	1,372,956	200,145	34,621,545
NENA LUCIA (WOLFCAMP SAND)	NOLAN	12-15-58	6036	44.2	0	0	0	0	73,130
NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0	0	0	0	0	33,076
NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2	0	0	0	0	2,125
NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0	0	0	0	0	899
NENA LUCIA, W. (CANYON)	MITCHELL	9-06-62	6232	42.0	4	4	31,261	9,393	432,424
NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3	0	0	0	0	26,769
NEUENY	STONEWALL	12-01-51	5186	37.0	4	4	35	5,647	1,029,243
NEUHOFF (CADDO)	SHACKELFORD	12-04-72	4130	44.0	2	1	4,195	2,219	20,516
NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	3	1	2,685	1,515	205,647
NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	16	15	36	3,508	751,601
NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3	0	0	0	0	63,731
NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	2	1	9	67	205,834
NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0	15	11	2,874	10,064	121,759
NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	14	8	11	2,421	742,064
NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0	0	0	0	0	10,723
NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	3	2	48	798	77,129
NEWMAN (FLIPPEN)	FISHER	6-01-83	3557	37.0	6	5	374	19,944	208,091
NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	27	22	94,002	133,614	3,042,738
NICHOLAS (DUFFER)	CALLAHAN	11-19-78	3650	42.0	13	6	6,054	3,411	152,046
NICHOLAS (RANGER)	CALLAHAN	9-17-79	3278	39.0	1	0	0	0	3,023
NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0	1	0	0	0	24,828
NICKELODEON (ELLENBURGER)	CALLAHAN	4-18-82	4333	42.8	10	7	23	12,076	513,081
NIMROD (CADDO LIME, NE)	EASTLAND	7-03-85	2857	39.0	1	1	0	0	1,212
NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0	76	38	56	4,963	1,045,026
NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0	0	0	0	0	2,290
NIMROD, E. (PATIO)	EASTLAND	10-10-80	1226	39.0	21	19	48	4,145	282,161
NIMROD, S. (PATIO)	EASTLAND	2-20-81	1301	41.0	3	1	4	3	14,299
NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6	0	0	0	0	1,017
NOFISH (NOODLE CREEK)	FISHER	1-26-85	2274	39.0	0	0	0	0	1,171
NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0	0	0	0	0	116,641
NOLAN COUNTY REGULAR	NOLAN	2-10-48	N/A	43.0	2	1	86	6,653	197,548
NOLEN (KING SAND)	SHACKELFORD	6-29-85	1823	38.3	7	6	33	1,932	56,444
NOMISS (PENN DETRITAL)	NOLAN	6-17-83	7168	40.8	0	0	0	0	8,131
NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0	0	0	0	0	67,625
NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	1	1	1,727	11,206	196,329
NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0	4	4	12	2,527	37,287
NOODLE (FLIPPEN 2400)	JONES	2-17-87	2430	39.0	1	0	4,724	432	57,828
NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1	2	0	0	0	20,882
NOODLE (KING SAND)	JONES	7-16-55	3013	41.0	0	0	0	0	9,058
NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0	0	0	0	0	46,875
NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	11	5	7,354	25,618	4,504,306
NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	2	1	183	917	236,765
NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2	1	0	3	58	320,653
NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0	0	0	0	0	58,850
NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	1	1	1,790	6,398	450,730
NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1	1	9,207	4,145	207,674
NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6	1	1	12	12	34,405
NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0	0	0	0	0	137,568
NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0	0	0	0	0	46,614
TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59									
NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	0	0	0	0	137,449
NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	30	23	16,414	18,538	1,972,189
NOODLE, N. (FLIPPEN)	JONES	8-02-89	2448	38.0	1	1	612	306	13,716
NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	3	3	17	1,740	699,965
NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	15	13	36,391	8,267	1,038,133
NOODLE, NW (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	1	1	1,946	379	16,561
NOODLE, NW. (CANYON SD. 4100)	JONES	1-01-57	4078	40.0	21	14	14,602	11,727	493,909
TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.									
NOODLE, NW. (NOODLE CREEK)	JONES	11-06-56	2534	39.0	3	2	24	540	83,201
NOODLE, SOUTH	JONES	1-13-41	3036	44.0	2	2	14	200	1,432,514
NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0	0	0	0	0	53,479
NOODLE, S. (CANYON REEF)	JONES	9-17-82	4332	44.0	0	0	0	0	4,251
NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0	0	0	0	0	39,063
NOODLE, SW (CANYON REEF)	JONES	11-11-86	4336	43.2	1	1	39,345	5,810	9,673
NOODLE, SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	0	0	9	278	85,584
NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0	5	5	10,350	2,153	275,528
NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	5	3	22	5,817	527,625
NOODLE, W. (HOPE, LO.)	JONES	2-15-79	3023	40.0	0	0	0	0	18,767
NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	5	1	13	1,241	445,162
NOODLE, W. (ODOM)	JONES	10-01-75	4929	38.0	1	0	0	0	6,299
NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0	0	0	0	0	181,663
NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0	1	1	4,802	1,865	62,163
NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	10	8	9,239	26,607	4,622,964
NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	1	1	1	62	281,124
NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0	0	0	0	0	74,090
NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2	0	0	0	0	6,834
NOODLEKIRK (CADDO)	JONES	6-19-84	5122	40.0	2	2	17,671	1,982	45,629
NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7	1	0	670	254	10,094
NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	10	6	6,515	17,761	864,589

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0	0	0	0	0	20,065
NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3	0	0	0	0	2,319
NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0	0	0	0	0	2,925
NORRIS (CADDO CONGL.)	PALO PINTO	4-25-67	3887	39.0	2	1	1,087	594	29,761
NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	0	0	0	0	15,191
NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0	1	0	0	0	26,266
NORTH BLACKWELL (ELLENBURGER)	NOLAN	12-05-81	6450	44.1	0	0	0	0	0
NORTH ELM CREEK (STRAWN)	THROCKMORTON	9-26-82	4349	43.0	3	2	920	2,267	39,473
NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	6	4	7,729	2,161	2,218,775
NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8	1	1	6,638	409	31,595
NOSIVAD (COOK SAND 1700)	CALLAHAN	11-26-84	1720	43.0	12	8	60,859	47,289	396,360
NOSIVAD (HOPE SAND 1800)	CALLAHAN	8-20-84	1805	39.0	4	3	8,650	8,795	99,135
NOVICE	COLEMAN	8-01-53	3622	41.0	59	29	247,172	61,139	2,154,071
NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0	0	0	0	0	1,584,711
ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.									
NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	2	2	33,848	4,692	225,382
NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	2	1	14,598	860	301,029
NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0	0	0	0	0	46,711
NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0	0	0	0	0	474,325
TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD									
NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	1	1	12	15	71,286
NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0	1	0	382	97	99,808
NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0	3	3	9,826	3,114	117,692
NOVO-ALLEN (MORRIS)	COLEMAN	10-08-85	3395	41.0	3	3	28,759	11,202	190,570
NOW (CANYON REEF)	NOLAN	7-01-86	5014	39.3	0	0	0	0	62
NUGENT, NW. (BLUFF CREEK)	JONES	4-17-82	1967	39.0	0	0	0	0	36,561
NUGENT, NW (COOK SAND)	JONES	6-08-82	2128	39.0	1	1	13	1,216	62,749
NUGENT, NW. (FLIPPEN)	JONES	4-19-82	2052	39.0	1	1	12	758	33,251
NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	2	2	2,840	55	7,183
NUMERO DOS (SWASTIKA)	FISHER	3-15-83	4672	41.0	0	0	0	0	998
OCR SCHKADE (TANNEHILL)	CALLAHAN	1-14-91	1537	38.0	1	1	12	1,220	6,893
O. H. R (CANYON)	STONEWALL	11-15-81	5005	38.0	1	1	12	1,332	76,518
O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5	0	0	0	0	1,803
O-B OILS (ELLENBURGER)	TAYLOR	4-15-87	4929	47.3	1	1	12	1,943	127,740
O. W. MAYFIELD (MARBLE FALLS,LO)	COLEMAN	7-08-84	2782	40.0	0	0	0	0	847
OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	45	22	9,901	44,366	5,333,030
FORMERLY CARRIED AS O BRIEN.									
OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1	0	0	0	0	1,866,212
CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59									
OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	5	4	146	12,918	1,476,855
OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0	2	2	12	3,297	696,442
DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.									
OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	3	2	24	2,942	2,301,038
OCHO JUAN (CANYON REEF)	FISHER	7-21-55	6112	41.1	33	10	11	51,880	6,526,097
OCHO JUAN (STRAWN)	FISHER	1955	5834	43.0	0	0	0	0	68,729
OGDEN-MABEE	COLEMAN	1949	3464	44.0	0	0	0	0	429,138
COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.									
OHLHAUSEN (COOK SD.)	TAYLOR	6-11-91	2336	42.0	5	5	11	15,838	60,323
OHLHAUSEN (DOTHAN)	TAYLOR	6-18-81	1794	40.0	1	0	0	0	2,043
OHLHAUSEN (GARDNER)	TAYLOR	8-22-86	4478	43.0	0	0	0	0	2,095
OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0	0	0	0	0	21,819
OINKS (MISSISSIPPIAN LIME)	THROCKMORTON	9-18-92	4952	41.0	1	1	12	14,486	19,701
OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0	9	5	36	2,352	301,948
OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0	0	0	0	0	268,777
O'LAUGHLIN, W. (4200)	PALO PINTO	7-16-81	4208	42.0	0	0	0	0	22,163
OLD GLORY	STONEWALL	7-11-50	5873	40.0	39	19	31,697	26,433	12,654,784
OLD GLORY (CADDO)	STONEWALL	1953	5718	42.0	0	0	0	0	2,824
OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0	0	0	0	0	9,675
OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	7	4	5,173	15,166	1,926,456
OLD GLORY, E. (BEND CONGL.)	STONEWALL	8-08-54	5812	39.0	2	2	5,599	4,597	176,064
OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0	0	0	0	0	3,762
OLD GLORY, E. (STRAWN)	STONEWALL	10-12-78	5045	40.0	4	3	13,270	11,482	270,199
OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0	0	0	0	0	10,737
OLD GLORY, NE. (BEND CONGL.)	STONEWALL	7-21-57	5865	40.0	7	7	17,760	14,513	573,741
OLD GLORY, NW. (BEND CONGL.)	STONEWALL	4-24-55	5926	41.0	4	3	143	6,201	374,177
OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	10	2	12	2,099	1,495,535
OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	2	1	7	423	263,762
OLEY'S CREEK (MISS)	STONEWALL	12-14-89	6088	39.7	1	1	6,131	8,047	56,960
OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	0	0	0	0	329,809
OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6	0	0	0	0	22,872
OLHAUSEN (COOK SD.)	TAYLOR	6-11-91	2336	42.0	0	0	0	0	1,560
OLIVE MAE (CADDO)	STEPHENS	2-06-88	3418	40.0	2	2	24	13,969	27,033
OLMSTEAD (CONGLOMERATE)	STONEWALL	3-12-88	5896	39.0	0	0	0	0	0
OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0	1	0	0	0	18,099
ONEAL (CADDO)	STEPHENS	6-06-49	3249	42.0	3	3	10,228	1,828	268,750
ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	1	0	0	0	51,737
ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	5	4	20,968	5,465	450,860
ONETA (CADDO)	SHACKELFORD	9-07-79	3742	42.0	0	0	0	0	1,539
ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0	0	0	0	0	8,363
ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0	1	0	0	0	191,021
ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	3	2	22,097	1,619	154,510
ONETA, N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	1	1	12	767	20,587
ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	2	1	150	16	1,696,640
OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0	1	1	635	1,645	107,869

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FORMERLY CARRIED AS OPLIN									
OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2	0	0	0	0	23,137
OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0	0	0	0	0	2,139
OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2	0	0	0	0	12,685
OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6	0	0	0	0	67,567
ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0	4	2	13,704	5,960	9,245
ORAN (SHALE)	PALO PINTO	4-27-85	4046	32.0	0	0	0	0	2,095
OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0	0	0	0	0	7,837
OSMENT (KING)	JONES	2-13-52	2631	38.0	0	0	0	0	115,927
OUTLAW-SEALY (MORRIS)	COLEMAN	5-13-83	2633	44.3	3	3	4,961	5,531	73,756
OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0	0	0	0	0	24,635
OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	5	3	1,417	637	174,969
OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0	0	0	0	0	16,181
OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	1	1	19,222	841	74,526
OVERALL	COLEMAN	1941	2230	43.0	8	5	1,068	5,037	899,372
OVERALL, NORTH	COLEMAN	1-29-88	1570	45.0	8	7	33	1,491	32,166
OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0	0	0	0	0	26,712
OVERBY (STRAWN 4600)	HASKELL	10-01-80	4614	44.0	0	0	0	0	11,397
OVERCASH (CADD0)	THROCKMORTON	4-14-59	4000	41.0	6	5	4,824	5,591	391,229
TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.									
OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	1	1	6,755	262	19,035
OVERCASH (MISS)	THROCKMORTON	4-01-84	4515	43.2	4	3	5,274	5,661	236,710
OXBOW (UPPER TANNEHILL)	STONEWALL	12-05-89	3136	40.0	7	6	32	47,889	232,038
OXFORD (CADD0 4260)	SHACKELFORD	3-31-65	4262	42.0	0	0	0	0	5,629
OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5	5	5	24,864	36,390	289,688
P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	3	2	9	817	77,991
P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0	0	0	0	0	5,404
P-J (ELLENBURGER)	FISHER	1956	7075	40.0	2	1	12	664	11,393
P.J.T. (PALO PINTO)	COLEMAN	11-15-85	3034	40.0	2	2	4,743	222	8,142
P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	0	0	0	0	63,445
P.K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	0	0	0	0	77,697
P.K. LAKE (CONGL.)	PALO PINTO	12-02-86	3976	41.2	1	1	2,208	407	4,795
P. K. PARK (CONGL.) 3950	PALO PINTO	11-03-69	3968	42.6	1	1	1,636	1,802	118,804
P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0	0	0	0	0	10,346
P.L.S. (CADD0)	SHACKELFORD	5-01-72	3902	40.2	1	1	5,735	331	10,854
P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	1	1	5,734	324	3,872
P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	1	1	5,735	325	2,976
P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	2	0	0	0	63,939
P-M (CADD0)	THROCKMORTON	11-03-51	4190	40.2	0	0	0	0	94,620
P. O. C (BEND CONGL)	HASKELL	12-16-81	5654	42.6	2	2	1,874	1,043	37,062
P.O.C. (STRAWN SAND)	HASKELL	12-27-82	4814	40.1	1	1	1,511	844	45,826
P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	0	0	0	0	30,874
P & R	SHACKELFORD	10-06-48	4494	40.0	0	0	2,476	16	230,663
P.S. KENDRICK (FLIPPEN SAND)	HASKELL	7-18-85	1555	38.0	4	3	12	2,286	32,561
PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0	0	0	0	0	7,946
PADAY (GUNSIGHT LIME)	JONES	9-01-59	2629	40.2	0	0	0	0	19,285
PAGE (BIG SALINE)	EASTLAND	4-11-82	3604	38.0	0	0	0	0	2,427
PAGE (CADD0)	EASTLAND	4-09-82	3326	41.0	0	0	0	0	629
PAGE (LAKE SAND)	EASTLAND	6-01-82	3398	41.0	0	0	0	0	1,502
PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0	0	0	0	0	10,239
PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	1	1	12	561	198,520
PAJO (COOK SD.)	JONES	8-01-79	2059	41.0	0	0	0	0	8,394
PALAVA	FISHER	6-09-50	5613	40.0	1	0	0	0	116,387
PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0	0	0	0	0	8,585
PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8	0	0	0	0	12,944
PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	2	2	12	2,084	120,432
PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5	0	0	0	0	369
PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	2	0	0	0	13,753
PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	3	3	3,733	454	73,710
PALO PINTO (STRAWN)	PALO PINTO	5-22-82	2774	40.0	1	1	2,448	681	16,353
PALO PINTO COUNTY REGULAR	PALO PINTO	1915	N/A	38.0	249	117	217,189	51,135	10,372,702
PALO VERDE (ELLENBURGER)	CALLAHAN	11-02-85	4227	48.4	0	0	0	0	541
PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	1	1	134	2,307	93,679
PAMALEE (FRY, LOWER)	TAYLOR	7-12-86	4751	46.0	0	0	0	0	5,058
PANCAKE-WATTS(ELLENBURGER)	CALLAHAN	7-19-83	4406	40.0	1	1	12	489	12,023
PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	3	0	80	63	657,376
PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0	3	0	0	0	169,471
PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	1	1	5,744	1,455	98,919
PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	30	17	35,098	21,591	947,412
PANNEL, W. (CADD0)	SHACKELFORD	2-02-65	3973	41.0	0	0	0	0	2,913
PANTHER CANYON (TANNEHILL)	STONEWALL	10-08-87	3703	37.0	1	1	12	1,575	22,674
PANTHER CREEK (BEND)	STONEWALL	6-16-85	6040	35.0	0	0	0	0	717
PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0	0	0	0	0	17,008
CONSOL. INTO BLOODWORTH NE./5700 CANYON/ EFF. 10/1/67 DIST. 7-C									
PARDUE	FISHER	1949	4410	40.0	0	0	0	0	183,198
DIVIDED INTO VARIOUS FLDS.									
PARDUE (CADD0)	FISHER	6-17-92	5728	38.5	1	1	300	7,235	11,923
PARDUE (CANYON)	FISHER	11-10-49	4415	40.0	49	20	5,063	35,821	3,086,682
PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	21	6	25,250	34,922	5,743,173
PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	7	3	624	6,287	276,038
PARDUE (PALO PINTO)	FISHER	8-10-87	5286	38.0	1	1	3,487	1,742	27,200
PARDUE (STRAWN)	FISHER	1951	5122	39.0	0	0	0	0	2,149
TRANS. TO COOPER RANCH, 6-1-51.									
PARDUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	42	16	27,973	49,167	8,345,000

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PARDUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4	0	0	0	0	33,899
PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	9	5	31	6,515	177,732
PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	1	1	12	720	13,984
PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0	0	0	0	0	503,519
PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	4	2	12	1,747	70,193
PARKS (BOND)	STEPHENS	8-23-88	3690	40.5	1	1	13,339	1,527	21,123
PARKS (DUFFER)	STEPHENS	8-28-88	3890	43.2	2	1	339	340	5,680
PARKS (LAKE SAND)	STEPHENS	11-11-88	3510	43.5	0	0	0	0	2,683
PARKS (STRAWN)	STEPHENS	4-15-83	2254	48.0	0	0	0	0	1,064
PARKS (STRAWN, UPPER)	STEPHENS	7-02-83	1952	47.0	2	1	768	31	2,847
PARMENTER (CADDO, UPPER)	THROCKMORTON	11-23-53	4300	40.0	0	0	0	0	55,117
PARRAMORE	NOLAN	12-14-50	6955	43.4	0	0	0	0	232,305
PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4	0	0	0	0	27,981
PARROTT	THROCKMORTON	1941	3999	40.0	3	3	5,229	1,932	139,658
PARROTT S. (ELLENBURGER)	CALLAHAN	9-27-83	4142	44.0	1	0	0	0	218,652
PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0	2	2	2,635	3,171	118,489
PARSONS (GRAY)	CALLAHAN	10-01-83	3158	48.0	14	11	45,972	15,634	110,354
PARSONS (ELLENBURGER)	NOLAN	4-03-84	6580	47.0	9	8	17,658	17,541	500,447
PARSONS (STRAWN SAND)	NOLAN	9-02-83	5566	31.0	1	1	2,440	2,696	30,471
PASCHAL (CONGLOMERATE)	YOUNG	11-14-88	4365	41.0	3	3	35	17,670	101,430
PASTURE (CADDO)	NOLAN	2-03-83	7190	39.9	1	1	12	1,389	24,434
PAT (CADDO)	EASTLAND	9-23-85	2405	40.0	0	0	0	0	536
PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	2	1	11,842	362	141,675
PATRICIA, S. (CADDO)	STEPHENS	10-21-84	3509	42.5	0	0	0	0	5,568
PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0	0	0	0	0	1,890
PATSY (CADDO, LOWER)	THROCKMORTON	6-06-82	4431	36.2	0	0	0	0	7,354
PATTERSON	TAYLOR	12-08-47	2254	40.0	9	7	44	2,714	1,519,018
PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0	0	0	0	0	3,647
PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	5	4	253	4,333	604,404
PATTI GAIL (JUD SAND)	HASKELL	6-01-92	4962	42.0	0	0	0	0	1,743
PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3	0	0	0	0	55,330
PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0	0	0	0	0	4,109
PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	1	1	0	0	49,742
PAUL HUNTER (UPPER CANYON SAND)	FISHER	9-12-82	4797	41.0	0	0	0	0	437
PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2	0	0	0	0	1,887
PAULINE (CADDO LIME)	CALLAHAN	6-19-56	3300	40.0	0	0	0	0	8,076
PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7	0	0	0	0	2,951
PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3	0	0	0	0	3,628
PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	11	9	288	45,031	847,947
PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1	0	0	0	0	835
PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	0	0	0	0	585,755
PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0	0	0	0	0	7,388
PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	0	0	0	0	73,528
PEACOCK, W. (TANNEHILL)	STONEWALL	1-04-83	3742	40.4	3	2	24	5,330	117,970
PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0	0	0	0	0	11,968
PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	8	6	33,839	10,575	531,423
PECAN BAYOU (ELLEN.)	CALLAHAN	8-14-84	4605	40.0	2	1	16	1,938	107,628
PECAN CREEK (ELLENBURGER)	CALLAHAN	1-22-84	4220	40.0	1	0	0	0	20,072
PEEKER	JONES	9-26-88	3212	40.0	1	1	12	1,360	10,536
PEEL-WHITE (STRAWN)	EASTLAND	11-09-84	1764	40.0	10	9	12,650	4,428	46,495
PEGGY H. (DUFFER)	STEPHENS	6-22-82	4040	40.0	0	0	0	0	4,150
PENN (CADDO)	EASTLAND	5-22-76	2495	39.0	7	5	5,139	1,461	46,307
PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	23	18	30,633	5,374	419,181
PERIGO (ELLENBURGER)	CALLAHAN	11-29-86	4192	43.0	2	2	854	713	47,321
PERKINS (CADDO)	CALLAHAN	11-02-51	3199	40.0	4	3	35	2,331	450,346
PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9	0	0	0	0	11,076
PERRY JOE	BROWN	3-01-52	1154	42.0	0	0	0	0	400
PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5	0	0	0	0	0
PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5	0	0	0	0	63,647
PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0	0	0	0	0	13,832
PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	2	2	12	1,067	43,655
PETANOL (BLUFF CREEK)	SHACKELFORD	6-12-84	1557	38.0	59	27	24	11,961	671,595
PETANOL (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	0	0	0	0	4,453
PETANOL AMERICA (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	2	2	24	671	13,438
PETRO-PRO (HAILEY CONGL.)	STEPHENS	1-01-91	4028	41.0	0	0	515	0	25
PETROPRO (FUQUA)	THROCKMORTON	8-06-86	4129	40.0	0	0	0	0	9,992
PETROPRO GRACE (MISS.)	THROCKMORTON	12-07-92	4680	41.0	1	1	117	372	646
PETROTEX "B" (NOODLE CREEK)	JONES	11-25-82	2792	34.0	0	0	0	0	2,536
PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0	0	0	0	0	2,096
PEYTON PLACE (CANYON REEF)	STONEWALL	12-09-93	5008	45.0	1	1	1	1,228	1,228
PHANTOM HILL (CADDO)	JONES	1-21-77	4560	48.0	0	0	0	0	3,828
PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1	0	0	0	0	2,638
PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8	0	0	0	0	294
PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	8	5	24	3,767	660,070
PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	1	1	12	21	38,179
PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0	0	0	0	0	17,885
PHEIL (CONGLOMERATE)	SHACKELFORD	9-30-83	3712	43.0	0	0	0	0	910
PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	0	0	0	0	24,915
PHIL KENDRICK (BLUFF CREEK)	HASKELL	1-05-93	1496	34.0	2	2	4,487	3,197	3,197
PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0	1	1	1,306	350	59,869
PHIL KENDRICK (HARDY "C" SAND)	HASKELL	7-29-89	2888	83.5	2	2	1,181	7,922	47,645
PHIL KENDRICK (PALO PINTO, LO.)	HASKELL	3-18-85	3417	42.0	4	4	1,109	2,259	38,541
PHIL KENDRICK (PATIO "B" SAND)	HASKELL	4-13-90	3273	42.0	1	1	1,103	1,930	15,203
PHIL KENDRICK (PATIO "D" SAND)	HASKELL	6-01-89	3334	43.0	2	2	1,085	4,174	21,902

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PI MA (BRENEKE SAND)	BROWN	2-15-86	1434	28.0	12	6	2,860	4,272	67,515
PICKARD RANCH (CADDO)	SHACKELFORD	2-20-58	3540	39.5	0	0	0	0	516
PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0	0	0	0	0	445
PICKWICK (ELLENBURGER)	PALO PINTO	2-16-88	4980	41.0	0	0	0	0	4,372
PICKWICK (MARBLE FALLS)	PALO PINTO	10-10-84	4293	42.3	2	2	22,907	1,113	12,715
PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0	9	6	28,535	7,714	46,259
PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7	0	0	0	0	551
PIDWALL (COMYN)	BROWN	4-20-85	1944	38.0	3	1	12	26	7,196
PIERSON (MARBLE FALLS)	COMANCHE	11-01-82	2793	40.0	0	0	0	0	3,114
PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	9	8	1,200	27,154	540,040
PILGRIM (CONGLOMERATE)	STEPHENS	11-24-84	3679	48.0	0	0	0	0	542
PINCKLEY	TAYLOR	1949	2706	42.0	0	0	0	0	15,049
PINSON (CADDO)	BROWN	10-19-87	1498	38.0	2	2	24	24	1,575
PIPPEN	EASTLAND	1951	3650	38.0	0	0	0	0	227
PIPPEN (CADDO)	EASTLAND	11-08-80	3178	42.8	2	1	2,403	1,184	36,980
PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0	0	0	0	0	26,219
PIT-ROM (CONGL. ZONE A)	STEPHENS	2-21-79	3791	41.0	2	2	21,794	7,469	80,649
PITTS (COMYN)	BROWN	10-05-85	2687	42.0	7	5	9,461	2,163	57,144
PITZ (DUFFER)	STEPHENS	19	3907	40.0	0	0	0	0	0
PITZER	JONES	11-01-46	4655	44.0	13	10	37,478	27,681	3,284,147
PITZER (CANYON REEF)	JONES	8-02-82	4332	43.0	0	0	0	0	2,978
PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	2	2	12	1,630	221,376
PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2	0	0	0	0	2,464
PLOWMAN (GOEN LIMESTONE)	TAYLOR	3-25-85	4426	40.0	4	4	1,529	4,116	55,358
PLUMB (RANGER LOWER)	STEPHENS	6-09-85	3664	40.0	11	11	83,039	5,011	50,067
PLUMB BRANCH (ELLENBURGER)	STEPHENS	6-30-88	4245	41.0	1	1	12	3,489	35,998
POBUMP (PALO PINTO REEF)	JONES	12-24-82	4204	40.0	2	1	2,113	2,130	85,345
POCO (CADDO)	EASTLAND	9-27-84	2404	41.0	5	4	1,232	31	16,747
POE (MISS)	STEPHENS	9-01-76	4544	38.6	1	1	1,343	1,148	162,875
POINDEXTER (CROSS PLAINS)	CALLAHAN	11-15-81	2315	43.0	9	4	12	913	192,190
POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0	0	0	0	0	16,587
POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0	0	0	0	0	22,834
POLAND (STRAWN)	JONES	8-20-56	4552	43.0	4	1	1,634	1,781	128,580
POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0	1	0	0	0	34,382
POLKSTALK (BEND CONGL.)	PALO PINTO	6-12-85	3851	50.0	4	4	182,115	5,555	57,526
POOLVILLE (CADDO LIME 3625)	PARKER	8-16-68	3638	41.0	2	0	0	0	13,472
POOLVILLE, SW. (CONGL. 4700)	PARKER	10-19-79	4989	47.0	0	0	0	0	1,979
POOLVILLE, WEST (ATOKA)	PARKER	8-19-81	4448	40.0	1	0	0	0	1,650
POOLVILLE, W. (CADDO LIME)	PARKER	6-23-59	3587	45.0	0	0	0	0	2,117
POOLVILLE, W. (CADDO REEF)	PARKER	1-23-53	3653	41.0	0	0	0	0	5,257
POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8	0	0	0	0	4,547
POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	4	3	1,696	807	61,889
POPE-SAYLES (CADDO, LOWER)	STEPHENS	1951	3500	39.0	0	0	0	0	67
POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0	0	0	0	0	16,336
POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5	0	0	0	0	4,176
PORTER (CADDO LM.)	HASKELL	3-22-83	4827	43.0	4	4	11	1,872	77,066
POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9	0	0	0	0	607
POSSUM KINGDOM (BASAL CONGL.)	PALO PINTO	12-28-84	4248	44.3	1	1	4,539	220	16,736
POSSUM KINGDOM (BEND CONGL.)	PALO PINTO	10-20-83	4078	42.0	3	3	4,501	432	45,327
POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	5	3	15,669	416	143,189
POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	1	1	4,289	141	23,048
POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	8	5	36	2,548	1,087,728
POTOSI (JENNINGS)	TAYLOR	5-01-86	3772	43.0	13	11	36	5,116	301,787
POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2	0	0	0	0	3,126
POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	0	0	0	0	395,235
POVERTY RIDGE (CADDO LIME)	THROCKMORTON	6-06-56	4581	42.0	0	0	0	0	89,899
POVERTY RIDGE (CADDO, UPPER)	THROCKMORTON	3-03-57	4298	41.0	0	0	0	0	11,614
POWERS (CADDO REEF)	STEPHENS	7-16-58	3521	37.9	0	0	0	0	39,069
TRANSFERRED TO TERE/MISS./	EFF. 5/1/59								
POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0	0	0	0	0	32,904
POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7	0	0	0	0	121,331
TRANS. TO TERE/MISS./	5-1-59								
PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0	0	0	0	0	130,043
PREMATURELY (ELLENBURGER)	CALLAHAN	1-01-85	4322	42.0	0	0	0	0	8,988
PREMATURELY (GREY SAND)	CALLAHAN	4-25-82	3527	41.0	0	0	0	0	2,366
PRICE-JORDON (CANYON REEF)	NOLAN	10-19-79	3913	39.0	1	0	0	0	119,278
PRICE-JORDAN (CISCO,BASAL)	NOLAN	4-26-80	3872	39.5	0	0	0	0	64,189
PRICE-JORDAN (FLIPPEN)	NOLAN	3-17-81	3682	42.0	1	1	120	2,536	19,156
PRICE - JORDAN (LOWER CISCO)	NOLAN	9-18-83	3807	39.0	0	0	0	0	72,773
PRICE-JORDAN (SADDLE CREEK)	NOLAN	8-26-80	3653	38.5	6	6	156	8,248	180,484
PRICE-JORDAN (UPPER CISCO)	NOLAN	12-18-84	3732	38.0	2	2	12	3,002	77,194
PRICHARD	CALLAHAN	1942	300	41.0	0	0	0	0	7,217
PRIDDY (CADDO)	BROWN	3-23-87	1476	38.0	4	4	888	405	7,237
PRISLOVSKY (STRAWN)	THROCKMORTON	9-03-84	4084	41.5	4	2	4,955	2,162	27,988
PRISON (TANNEHILL)	SHACKELFORD	5-01-93	1613	38.0	1	1	8	4,706	4,706
PROBST-ANSON (FLIPPEN LIME)	JONES	7-26-81	2552	41.0	15	10	36	5,447	209,277
PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0	2	2	29,753	7,490	221,429
PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0	1	1	10,834	456	64,330
PROLER (BRENEKE)	COLEMAN	5-25-84	956	43.0	8	5	1,564	4,051	30,946
PROLER (MARBLE FALLS)	COLEMAN	3-02-82	1624	34.2	4	3	10	39	1,396
PRUET (CONGL.)	CALLAHAN	1-01-82	3758	41.0	0	0	0	0	17,905
PRUET (CROSSCUT)	CALLAHAN	7-21-86	1812	41.0	10	8	9	174	10,720
PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8	0	0	0	0	2,617
PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	0	0	0	0	29,139

RAILROAD COMMISSION OF TEXAS
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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
PRUITT (TANNEHILL)	STONEWALL	6-28-84	3361	39.0	21	19	48	150,450	1,281,706
PUEBLO (DUFFER)	CALLAHAN	1-28-80	3882	50.0	0	0	0	0	9,107
PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	3	1	1,502	987	2,053,384
PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	3	1	12	1,460	194,790
PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	10	5	12,764	23,225	1,445,785
PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	1	0	0	0	47,281
PURPLE (NOODLE CREEK LIME)	JONES	5-24-84	2446	43.0	6	4	36	2,422	72,472
PURVIS (FRY)	BROWN	3-28-92	1035	32.0	2	2	10	792	1,728
PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0	0	0	0	0	3,020
PUTNAM, N. (CADDO 3250)	CALLAHAN	1-28-82	3255	42.0	1	1	4,768	53	2,132
PUTNAM, NORTH (CROSS CUT)	CALLAHAN	5-18-81	2069	43.0	3	0	7	24	68,481
PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	7	0	2,459	27	156,274
PUTNAM, NORTH (LAKE)	CALLAHAN	3-17-81	3677	49.5	0	0	0	0	1,640
PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0	0	0	0	0	5,161
PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0	0	0	0	0	15,121
PUTNAM, NE. (3750)	CALLAHAN	3-24-81	3769	40.0	1	1	0	0	27,388
PUTNAM, SOUTH (CADDO LIME)	CALLAHAN	2-03-84	3221	42.0	0	0	0	0	3,049
PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0	0	0	0	0	31,302
PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0	1	1	159	7	5,678
PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	4	2	70,936	2,270	131,696
PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1	0	0	0	0	638
PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	0	0	0	0	26,292
PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	4	2	1,009	12,841	393,880
PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0	0	0	0	0	961
QUALLS (KING SAND)	JONES	7-18-89	1970	40.0	1	0	0	0	431
QUEST (ELLENBURGER)	CALLAHAN	3-11-86	4538	43.4	7	5	26,884	10,981	196,401
QUITA (ELLEN)	BROWN	7-01-86	2613	46.0	21	10	611	27,087	665,649
R.A.C. (STRAWN)	STEPHENS	4-22-88	1952	39.0	1	0	1,163	99	3,936
RDC (ELLENBURGER)	CALLAHAN	2-01-84	4434	40.0	0	0	0	0	38,858
R. D. CARAWAY (CROSS CUT)	CALLAHAN	10-12-83	1970	39.0	8	1	12	695	14,744
R. D. N. (ELLEN.)	NOLAN	6-01-59	6286	50.0	0	0	0	0	111,548
RG (CADDO)	BROWN	11-03-77	3220	40.0	0	0	0	0	4,149
R.G.A. (TANNEHILL)	STONEWALL	12-23-85	3653	41.1	1	1	12	1,150	21,456
R.H.G. (CANYON)	NOLAN	2-28-83	5582	41.9	0	0	0	0	5,290
R.J. BLACK (MARBLE FALLS)	HAMILTON	1-16-81	3387	41.0	0	0	0	0	190
RMB (6300)	STONEWALL	11-01-83	6288	38.5	0	0	0	0	1,048
R.Q.S. (ELLENBURGER)	NOLAN	3-28-85	6406	48.0	8	7	8,612	15,197	479,385
R. WRIGHT (CONGL)	THROCKMORTON	1-23-83	4828	42.0	1	1	1,879	689	67,656
RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	1	0	0	0	7,312
RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0	0	0	0	0	6,529
RADIUM, WEST (KING SAND)	JONES	3-20-92	3022	38.0	3	1	2,630	7,242	26,479
RAINBOW SEVEN (RANGER SAND)	EASTLAND	6-03-92	3444	41.0	3	2	13,245	4,265	6,006
RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0	1	1	12	1,516	146,214
RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	2	2	6,229	746	135,822
RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2	0	0	0	0	165,278
RAHLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5	2	0	6	145	10,779
RAY RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	6	0	17,336	219	406,271
RAMSEY (CADDO)	CALLAHAN	10-01-83	3484	44.0	0	0	0	0	82
RAMSEY	JONES	1948	2522	40.0	0	0	0	0	33,016
RANCH VIEW (CADDO)	SHACKELFORD	5-14-62	4072	41.5	3	3	30,100	14,473	181,179
RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	0	0	0	0	351,242
RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	0	0	0	0	28,230
RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0	0	0	0	0	1,384,975
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	2	1	12	1,329	126,416
RAND MILLARD (STRAWN)	NOLAN	8-24-92	6100	43.0	2	2	6,129	7,149	10,075
RANGER	EASTLAND	12-05-59	3412	38.0	198	54	167,989	91,660	2,693,112
RANGER (BLACK LIME WEST)	EASTLAND	10-01-81	3353	42.0	9	6	17,868	6,801	250,802
RANGER (MISSISSIPPIAN)	EASTLAND	5-06-83	3765	44.0	0	0	0	0	47,248
RANGER (3550 CONGL.)	EASTLAND	5-12-83	3558	43.0	0	0	0	0	2,962
RANGER, NW (MARBLE FALLS)	EASTLAND	8-01-80	3394	42.0	21	13	89,702	3,130	613,030
RANGER, SOUTH (MARBLE FALLS)	EASTLAND	4-06-84	3000	42.0	0	0	0	0	16,895
RATTLESNAKE MOUNTAIN (CADDO)	SHACKELFORD	12-01-79	3832	39.0	0	0	0	0	0
RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0	2	2	6,799	315	172,299
RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0	2	0	0	0	161,148
RAUGHTON (PALO PINTO SD)	HASKELL	10-26-85	3299	38.5	0	0	0	0	11,344
RAVEN CREEK (CANYON SAND)	FISHER	10-30-54	4228	42.5	14	7	50,272	6,480	1,584,507
RAVEN CREEK (NOODLE CREEK)	FISHER	3-01-55	2657	40.2	0	0	0	0	946,459
RAVEN CREEK (STRAWN)	FISHER	9-19-54	4837	42.3	8	6	40,448	13,113	802,773
RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3	1	1	37,841	2,171	156,798
RAVEN CREEK, NORTH (STRAWN)	FISHER	3-18-81	5020	48.0	3	2	40,950	13,369	79,282
RAWLS (MARBLE FALLS)	HOOD	8-16-80	4820	48.0	0	0	0	0	833
RAY (SWASTIKA)	FISHER	11-19-83	3642	36.0	0	0	6	57	51,534
RAY B (ELLENBURGER)	NOLAN	7-09-83	6872	41.0	0	0	0	0	140
RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0	0	0	0	0	6,453
RAYNEL (STRAWN)	CALLAHAN	10-09-82	2919	40.0	1	1	7,120	1,940	19,682
REAMES (LAKE SAND)	SHACKELFORD	12-17-83	3886	51.7	1	1	12	143	2,559
REAMES, WEST (SWASTIKA)	HASKELL	6-20-86	1832	34.0	0	0	0	0	49
REAUGH (MISSISSIPPIAN)	STEPHENS	10-11-88	4300	46.0	0	0	0	0	2,291
REB (BOND)	EASTLAND	4-26-84	3552	45.0	1	1	2,054	489	23,051
REB (MARBLE FALLS)	EASTLAND	3-12-82	3477	41.0	75	61	254,120	17,037	1,639,496
REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0	0	0	0	0	6,064
REBECCA (MARBLE FALLS)	EASTLAND	10-26-81	3564	42.0	4	2	7,297	881	78,596
RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1	2	1	2,061	1,104	9,078

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
RED CANYON (TANNEHILL)	STONEWALL	11-30-82	3252	33.0	7	6	30	7,712	153,625
RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	2	0	0	0	146,111
RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0	0	0	0	0	19,329
RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7	0	0	0	0	2,360
RED HORSE (LAKE SAND, LO.)	CALLAHAN	1953	4257	39.0	1	1	2,596	384	30,204
RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	9	8	12	1,797	1,021,647
RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3	0	0	0	0	221
RED-TEX (MORRIS)	COLEMAN	6-09-84	3215	33.0	2	2	11,589	1,070	18,521
REDDIN	TAYLOR	1952	2552	40.0	6	2	21	11,538	8,494,684
REDDIN-FRAZIER	TAYLOR	1942	2443	40.0	1	1	9	4,769	27,901
REDDIN UNIT	TAYLOR	1952	2576	40.0	18	2	12	1,308	1,860,085
TRANS. FROM REDDIN FLD, 5-1-52.									
REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0	0	0	0	0	27,803
REDFORD	FISHER	1949	4732	38.0	0	0	0	0	8,107
REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	1	1	11	340	23,472
REEVES (ELLENBURGER)	COLEMAN	4-04-86	4460	42.0	1	1	2,450	348	9,222
REGAL (ELLENBURGER)	STEPHENS	1-09-84	4221	39.8	2	0	0	0	50,964
REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	2	2	748	1,441	111,039
REICH (CADD0)	EASTLAND	9-29-84	3189	42.0	0	0	0	0	1,667
REID	JONES	4-12-60	2586	41.4	0	0	0	0	53,923
REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0	3	2	11	587	406,091
REID-MCLENAN (MISS.)	STEPHENS	11-20-81	4388	42.0	4	2	8,090	3,746	179,247
REIDENBACH	TAYLOR	6-03-48	2713	43.0	0	0	0	0	128,297
RENEAU (CADD0)	THROCKMORTON	6-10-55	3940	41.0	0	0	0	0	17,145
RENEGADE (BEND CONGL.)	SHACKELFORD	5-01-84	4002	45.0	1	1	7,311	463	24,460
RENO (CADD0)	PARKER	6-02-80	3300	40.1	0	0	0	0	852
RENO (STRAWN 2900)	PARKER	5-04-81	2968	38.4	0	0	0	0	802
REX (CONGL.)	EASTLAND	7-23-82	3669	42.0	0	0	0	0	238
RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0	0	0	0	0	31,287
RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0	0	0	0	0	64,440
RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7	0	0	0	0	778
RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	17	7	6,095	32,417	1,401,242
RICE BROS. (STRAWN)	FISHER	5-28-78	5134	58.0	0	0	0	0	13,379
RICE BROS. (4050)	FISHER	3-30-76	4700	38.0	0	0	0	0	3,666
RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0	1	0	0	0	51,694
RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	4	3	26,483	9,899	86,558
RICHARDS RANCH (CADD0 LINE)	THROCKMORTON	3-24-54	4288	37.7	4	1	273	135	52,716
RICHARDS RANCH (CADD0, LO.)	THROCKMORTON	2-20-90	4266	41.0	1	1	475	346	2,866
RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	22	9	3,269	7,497	324,080
RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8	2	2	720	2,457	366,624
RICHARDS RANCH (1830)	THROCKMORTON	6-06-81	1802	38.6	3	3	12	3,764	70,212
RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5	0	0	0	0	74,604
RICHARDSON (MARBLE FALLS)	EASTLAND	1-29-82	3290	40.0	1	1	608	150	8,999
RICHEY (DUFFER)	EASTLAND	1-29-85	3915	42.0	3	1	11,118	247	5,221
RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	0	0	0	0	437,499
RICKELS (CONGLOMERATE)	STEPHENS	1953	4026	44.0	11	2	19,459	2,375	1,135,165
RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8	0	0	0	0	662,791
RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0	0	0	0	0	46,956
RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0	0	0	0	0	15,768
RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	3-26-86	4068	41.0	1	1	4,815	527	5,175
RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	2	2	3,320	1,622	142,395
RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0	0	0	0	0	10,124
RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	5	0	0	0	718,343
RIEBE (ATOKA CONGL)	PALO PINTO	6-12-84	3860	43.0	1	0	0	0	10,249
RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0	0	0	0	0	3,107
RIFE (CONGL. 3900)	PALO PINTO	5-27-79	4080	48.0	0	0	0	0	4,200
RIFE (CONGL. 4000)	PALO PINTO	8-01-79	4014	41.0	0	0	0	0	31,676
RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0	0	0	0	0	8,034
RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	13	11	624	1,375	126,661
RINEY	TAYLOR	4-01-59	2743	40.0	0	0	0	0	104,824
RINGO (CONGL.)	PALO PINTO	10-01-83	3440	45.0	0	0	0	0	462
RISING STAR	EASTLAND	11-15-52	1556	38.0	0	0	0	0	17,582
RIVERS EDGE (CONGLOMERATE)	STEPHENS	2-27-88	4028	40.0	1	0	0	0	300
RIVERS EDGE (STRAWN SAND)	STEPHENS	2-21-91	2955	40.5	1	1	1,800	397	2,397
ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0	42	33	187	11,296	149,789
ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	20	9	12	43,186	597,565
ROBB (CADD0)	SHACKELFORD	12-05-74	3830	41.0	1	0	0	0	80,996
ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	1	1	2,400	3,805	136,848
ROBB (MISS)	SHACKELFORD	9-16-68	4560	41.0	0	0	0	0	446,567
ROBBINS (CADD0)	SHACKELFORD	2-01-50	3746	41.0	0	0	0	0	895
ROBBINS (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	0	0	0	0	0
ROBBINS -A- (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	1	0	1	33	13,921
ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0	0	0	0	0	21,728
ROBERT L. SWANSON	FISHER	6-09-88	6283	39.8	1	1	12	17,318	29,134
ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	4-27-85	3368	41.5	0	0	0	0	782
ROBERTSON-GRIFFIN (ELLENBURGER)	TAYLOR	1-06-84	4458	48.0	0	0	0	0	910
ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	12-25-53	3912	46.0	19	15	38,141	15,104	1,100,897
ROBERTSON-GRIFFIN, W. (GRAY)	COLEMAN	5-12-89	3944	41.0	0	0	0	0	420
ROBERTSON-GRISSOM (JUD)	HASKELL	8-16-63	4539	40.0	2	2	28	2,682	112,271
ROBERTSON-HAMON (GARD., UPPER)	COLEMAN	12-29-52	3882	42.0	0	0	0	0	335,376
TRANS. TO GOLDSBORO /GDNR./, 8-1-54.									
ROBERTSON-REYNOLDS (GUNSIGHT)	JONES	1-21-52	2217	37.0	0	0	0	0	53,877
ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0	0	0	0	0	2,799
ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	5	1	11	558	167,610

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ROBY	FISHER	1948	3536	35.0	0	0	0	0	16,037
ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1	0	0	0	0	23,023
ROBY (COOK)	FISHER	1949	3510	35.0	0	0	0	0	5,278
ROBY (ELLENBURGER)	FISHER	4-27-84	6210	35.0	0	0	0	0	4,626
ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0	0	0	0	0	128,295
ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0	3	2	12	4,482	82,917
ROBY (SWASTIKA)	FISHER	1948	3560	38.0	0	0	0	0	18,952
ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0	2	2	22	4,054	427,841
ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0	0	0	0	0	5,769
ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6	0	0	0	0	11,180
ROBY-GOOLSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0	0	0	0	0	2,630
ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	1	1	300	1,694	50,805
ROC (TANNEHILL)	THROCKMORTON	6-22-83	794	38.0	2	2	129	164	4,028
ROCHESTER	HASKELL	6-13-50	4832	39.0	0	0	0	0	8,982
ROCHESTER, EAST (CADDO)	HASKELL	7-11-85	5692	40.0	0	0	0	0	8,742
ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	2	1	11	3,758	745,466
ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0	0	0	0	0	45,508
ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	2	2	637	1,270	94,082
ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	1	0	0	0	99,883
ROCK HILL (COOK)	SHACKELFORD	3-29-82	1749	39.0	0	0	0	0	11,766
ROCK HILL (TANNEHILL)	SHACKELFORD	12-20-83	1602	44.0	0	0	0	0	4,872
ROCK HOUSE (ELLENBURGER)	SHACKELFORD	6-15-89	4258	47.0	1	1	12	1,393	20,933
ROCK HOUSE (MISS.)	SHACKELFORD	5-20-92	4710	41.0	3	3	46,143	23,680	36,061
ROCKWELL, E. (CONGL.)	SHACKELFORD	10-09-83	4558	44.0	2	2	73	12	13,894
ROCKWELL (CHAPPEL, MISS.)	SHACKELFORD	10-25-82	4928	40.0	1	1	1,953	756	75,091
ROCKWELL (CONGL.)	SHACKELFORD	2-02-78	4854	40.2	3	3	6,995	912	83,389
ROCKWELL (PALO PINTO)	SHACKELFORD	7-28-83	2936	39.0	0	0	0	0	13,683
ROCKY MOUNTAIN (COMYN)	CALLAHAN	6-02-85	3442	42.0	0	0	0	0	169
ROCKY MOUNTAIN (MISSISSIPPI)	CALLAHAN	5-22-82	4152	38.0	3	3	9,899	2,376	20,475
ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3	0	0	0	0	358
RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0	0	0	0	0	2,084
ROGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	1	1	9,189	91	23,537
ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0	0	0	0	0	51,282
ROSCOE	NOLAN	7-07-49	7086	44.0	0	0	0	0	10,275
ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5	1	0	0	0	310,768
ROSCOE, SOUTH (PENN LIME)	NOLAN	11-13-83	6554	43.0	1	1	5,381	2,835	22,348
ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9	0	0	0	0	4,791
ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0	0	0	0	0	115,855
ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0	0	0	0	0	1,286
ROSS (MARBLE FALLS LOWER)	PALO PINTO	3-06-83	3945	42.0	0	0	0	0	9,205
ROSS LEE (FRY)	BROWN	3-01-91	1265	40.0	10	9	69	7,106	30,863
ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	4	4	6,742	20,020	1,815,850
ROTAN	FISHER	1937	3372	37.0	1	1	12	581	1,035,233
ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0	0	0	0	0	1,944
ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0	0	0	0	0	308,635
ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	7	6	72	12,432	2,593,779
ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	4	2	22	1,639	383,063
ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	2	1	351	2,328	80,191
ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0	0	0	0	0	2,987
ROUGH CREEK RANCH (GARDNER SD.)	COLEMAN	5-31-85	3437	41.0	6	2	12,411	1,671	43,944
ROUGH DRAW (NOODLE CREEK)	FISHER	2-04-61	3816	42.0	11	10	1,080	19,897	10,517,689
ROUGH DRAW, N. (NOODLE CREEK)	KENT	2-13-63	4140	41.1	11	4	1,317	1,321	1,605,994
ROUND TOP (CANYON)	FISHER	1953	4568	40.0	37	16	70,837	16,820	2,787,031
ROUND TOP (CANYON 4250)	FISHER	1-25-84	4269	40.0	3	3	11,561	1,863	88,483
ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0	0	0	0	0	15,232
ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0	0	0	0	0	28,489
ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	140	35	436,333	454,446	51,279,770
ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	3	1	11	1,003	1,393,759
TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD		10/1/56.							
ROUND TOP (UPPER CANYON)	FISHER	7-19-85	4322	41.0	0	0	0	0	0
ROUND TOP, N. (SWASTIKA)	FISHER	4-30-85	3981	40.0	3	0	0	0	2,894
ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	0	0	0	0	462,104
ROUND TOP, NW. (SWASTIKA 4000)	FISHER	9-26-84	4003	40.0	2	2	167	2,376	39,773
ROUND TOP, WEST (FLIPPEN)	FISHER	7-18-84	3430	39.0	2	1	40	16	3,012
ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	1-24-54	4109	43.0	1	1	9,221	1,734	57,770
ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0	0	0	0	0	39,684
ROUSSEAU (MARBLE FALLS)	BROWN	1-02-86	2696	41.3	1	0	0	0	528
ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0	0	0	0	0	10,356
ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	2	1	3,298	147	1,661,025
ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	19	10	17,074	28,844	5,884,611
ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	2	2	1,772	1,320	314,965
ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7	0	0	0	0	6,366
ROWLAND (CONGLOMERATE)	HASKELL	3-11-85	5442	40.0	0	0	0	0	1,057
ROXBURY (FLIPPEN)	TAYLOR	4-23-82	1919	40.0	12	9	1,227	2,117	78,523
ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0	1	0	0	0	28,656
ROYALL (ELLENBURGER)	SHACKELFORD	4-19-83	4053	44.1	4	2	16,909	440	101,924
ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	1	1	19	1,023	246,151
ROYALON (FRY, UP)	COLEMAN	4-01-81	1131	36.3	4	4	3,925	492	6,049
ROYSTON	FISHER	1-19-28	3120	36.3	37	22	442	24,534	5,033,942
ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	15	8	21,092	9,220	1,321,537
ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7	0	0	0	0	2,378
ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0	0	0	0	0	6,538
RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0	0	0	0	0	17,091
RULE (5000)	HASKELL	7-22-87	5008	40.0	19	14	1,375	24,578	423,871

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
RULE, N. (BASIL PENN. CONGL.) FORMERLY CARRIED AS RULE, N.	HASKELL	4-09-51	5775	38.0	5	5	690	6,105	546,941
RULE, N. (CADDO)	HASKELL	12-12-53	5622	38.0	5	4	800	4,342	196,077
RULE, N (CADDO 5640)	HASKELL	9-03-81	5660	40.0	2	1	12	879	76,643
RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	1	1	12	2,607	368,988
RULE, NE. (CADDO LIME)	HASKELL	10-29-55	5534	42.0	0	0	0	0	69,817
RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0	0	0	0	0	16,564
RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	1	1	12	1,818	73,193
RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8	1	1	11	1,055	51,510
RULE WEST (STRAWN)	HASKELL	2-27-90	4988	40.0	14	11	94	63,052	273,562
RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0	0	0	0	0	7,998
RULE BEND (B-1 CONGL.)	HASKELL	9-05-74	5938	34.0	0	0	0	0	3,538
RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0	3	3	1,965	1,231	83,216
RUTH RANCK (CADDO)	PALO PINTO	1-24-73	4148	41.0	0	0	0	0	2,579
RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7	0	0	0	0	1,336
RUWALDT	CALLAHAN	5-05-47	3360	44.0	0	0	0	0	40,055
RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	0	0	0	0	90,209
RYAN (CONGL. 4365)	PALO PINTO	12-29-83	4158	40.0	1	1	33,217	517	10,064
RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	0	0	0	0	278,951
RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0	0	0	0	0	5,242
RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	1	0	8	660	129,220
RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	0	0	0	0	86,155
RYAN A. (HOPE LIME)	TAYLOR	3-17-87	3093	40.0	0	0	0	0	5,815
RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5	0	0	0	0	6,626
S. BEND (STRAWN)	THROCKMORTON	6-30-83	4028	41.0	0	0	0	0	7,747
SCT (MISS)	STEPHENS	9-03-85	4510	40.6	0	0	0	0	14,857
S. & D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	2	1	24	1,058	186,078
S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0	1	1	12	12	3,234
S. J. S.	EASTLAND	8-15-51	2806	41.0	0	0	0	0	8,687
S. L. C. (TANNEHILL)	STONEWALL	7-21-58	2464	38.0	12	9	36	8,816	877,681
S. L. C. (TANNEHILL, UPPER)	STONEWALL	6-16-59	2366	36.0	0	0	0	0	43,479
SMK (STRAWN)	TAYLOR	7-01-85	4680	38.0	1	0	0	0	20,147
SM & M (UPPER TANNEHILL)	STONEWALL	7-01-88	3658	38.0	1	0	0	0	900
SMT (CROSS CUT)	CALLAHAN	1-20-84	2609	41.0	2	2	1,174	1,068	29,573
SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	0	0	1,744	129	48,002
SMT (PALO PINTO)	CALLAHAN	6-20-83	2906	42.0	2	1	246	671	20,288
S.S. (SWASTIKA)	STONEWALL	12-01-87	3963	40.0	1	1	12	1,613	10,667
S.U.E. (ELLENBURGER)	EASTLAND	8-17-90	4115	45.0	0	0	0	0	567
SABANA (MARBLE FALLS)	EASTLAND	2-12-85	3106	40.0	5	4	49,459	1,087	33,606
SABANA (STRAWN)	EASTLAND	7-04-86	1945	43.0	0	0	0	0	228
SABANA (3400)	EASTLAND	4-01-86	3470	43.0	0	0	0	0	247
SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	3	2	14	856	458,682
SAFARI (CROSS CUT)	EASTLAND	10-06-83	1623	38.0	0	0	0	0	1,845
SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	2	1	12	2,561	71,451
SAFFECO (JENNINGS)	COLEMAN	5-02-84	3720	38.0	0	0	0	0	78
SAGERTON (CANYON, LOWER)	HASKELL	8-04-83	3810	39.0	1	1	12	1,118	31,991
SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0	0	0	0	0	21,378
SAGERTON, E. (BURSON)	HASKELL	6-23-83	4848	44.5	1	1	12	628	13,409
SAGERTON, N.E. (ATOKA)	HASKELL	6-04-85	5709	41.0	1	1	13,588	2,414	48,699
SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0	0	0	0	0	17,432
SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	18	9	10,171	13,218	580,144
SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	2	2	19,572	7,437	210,142
SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	14	10	24	2,275	266,865
SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	14	6	2,904	7,993	515,535
SAGERTON, SOUTH (KING SAND)	HASKELL	6-01-82	2807	41.0	4	1	12	80	103,231
SAGERTON, SE (KING SAND)	HASKELL	6-01-92	2766	39.5	3	2	14	9,348	19,204
ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0	1	1	226	291	29,236
ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	2	2	7	73	18,990
ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0	0	0	0	0	4,313
ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0	0	0	0	0	292,406
ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0	0	0	0	0	8,654
SALLY ANN FIREBAUGH (ELLEN.)	FISHER	10-21-92	6644	43.0	1	1	8	295	2,042
SALT BRANCH	TAYLOR	6-17-49	2570	40.0	0	0	0	0	162,993
SALT PRONG (CONGL.)	SHACKELFORD	6-06-81	4459	39.5	0	0	0	0	947
SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5	0	0	0	0	5,084
SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	1	0	0	0	26,506
SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	2	1	12	940	67,048
SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0	0	0	0	0	23,655
SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5	5	2	3	4	251,454
SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0	0	0	0	0	38,603
SANDBATH (FLIPPEN)	JONES	8-27-85	2898	38.0	0	0	0	0	1,603
SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	1	1	996	902	18,248
SANDERS (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	3	0	0	0	48
SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0	2	0	2	0	58,060
SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0	0	0	0	0	15,128
SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0	0	0	0	0	17,371
SANDY HILL	FISHER	4-13-49	4732	38.4	0	0	0	0	128,454
SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	1	1	12	383	8,258
SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	5	5	30,864	9,708	131,397
SANDY HILL, W. (CANYON SD., LO.)	FISHER	4-29-53	4997	38.2	0	0	0	0	1,611
SANDY RIDGE	COMANCHE	8-08-83	1575	42.0	1	0	0	0	8,863
SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0	0	0	0	0	243,932
SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0	0	0	0	0	26,353
SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	4	4	29	890	446,346

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SANTA ANNA (CROSS CUT)	COLEMAN	11-18-88	1368	30.0	1	0	0	0	0
SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0	0	0	0	0	19,402
SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	7	7	4,915	458	12,383
SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	46	30	21,358	23,801	686,433
SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0	0	0	0	0	70,261
SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0	0	0	0	0	126,703
SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	6	6	1,116	1,834	90,937
SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0	0	0	0	0	32,349
SARAH ELIZABETH (MISSISSIPPIAN)	STEPHENS	8-14-89	4590	41.0	1	1	3,534	742	36,917
SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4	0	0	0	0	14,552
SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	0	0	0	0	294,242
SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0	0	0	0	0	13,037
SATURDAY, EAST (CANYON SAND)	FISHER	2-03-82	4989	43.8	8	5	35,160	3,410	234,035
SATURDAY, EAST (STRAWN REEF)	FISHER	4-08-92	5336	40.1	2	2	18,872	6,515	9,009
SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0	0	0	0	0	6,691
SAWYER (MARBLE FALLS)	BROWN	2-07-83	2782	42.0	3	2	11	337	12,998
SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	8	4	3,705	2,608	932,142
SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0	1	0	0	0	105,721
SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	12	9	5,331	4,477	454,955
LANDERS (MORRIS SAND) CONSOLIDATED INTO THIS FIELD EFF. 1/1/89 PER DKT#7B-92482.									
SAYLES	JONES	1933	1916	38.0	27	21	12	12,766	8,039,557
SCHETAWEE (KING SAND)	SHACKELFORD	19	1775	38.0	1	1	12,082	755	997
SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	4	2	3,776	13,599	2,728,247
SCHICK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8	0	0	0	0	28,147
SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0	2	1	12	3,006	597,787
SCHICK, S. (CONGLOMERATE)	STONEWALL	4-08-83	6145	40.0	0	0	0	0	18,149
SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0	0	0	0	0	7,530
SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0	0	0	0	0	22,856
SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0	0	0	0	0	0
SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	6	5	5,576	3,092	1,004,683
SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3	0	0	0	0	63,851
SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0	0	0	0	0	180
SCHLITTLER	THROCKMORTON	3-19-48	3724	40.0	3	2	29,593	1,565	338,232
SCHLITTLER (STRAWN)	THROCKMORTON	5-17-56	3442	39.0	0	0	0	0	1,138
SCHLUETER - MATNEY (MISS.)	EASTLAND	1-01-84	3812	39.0	0	0	0	0	12,954
SCHOONMAKER (SWASTIKA)	JONES	6-01-89	2196	40.0	1	1	12	1,419	16,277
SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0	0	0	0	0	3,558
SCOTT SMITH (MISS.)	THROCKMORTON	1-21-83	4726	40.0	3	0	2	0	72,390
SCRANTON	CALLAHAN	3-31-39	1675	37.8	115	71	1,583	60,948	1,380,756
SCRANTON, NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	11	9	43,182	5,857	82,667
SEAMAN (CADDO, UPPER)	PALO PINTO	8-17-58	3111	40.0	0	0	0	0	6,064
SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0	0	0	0	0	55,609
SEARS	NOLAN	11-27-50	5922	42.0	1	1	42	6,702	565,019
SEARS (CADDO)	NOLAN	11-03-58	5844	43.0	0	0	0	0	5,005
SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	3	0	0	0	348,514
SEARS (FLIPPEN)	TAYLOR	3-19-65	2846	40.2	1	1	12	1,859	37,616
SEARS (ODOM LIME)	NOLAN	8-09-57	5675	43.0	1	0	0	0	72,316
SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0	0	0	0	0	24,390
SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0	0	0	0	0	125,022
SEARS, NORTHEAST (STRAWN SAND)	NOLAN	1-17-85	5371	42.0	0	0	0	0	2,911
SEDONA (HOPE LIME)	JONES	7-15-93	1984	39.0	2	2	40	5,900	5,900
SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0	1	0	2	367	30,854
SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0	0	0	0	0	54,411
SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7	4	4	17,614	7,383	92,424
SEDWICK, NE (CONGL.)	SHACKELFORD	2-22-81	3891	38.0	0	0	0	0	6,252
SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0	0	0	0	0	18,997
SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	2	2	12	1,114	404,235
SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0	0	0	0	0	13,763
SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0	0	0	0	0	19,096
SELLERS (FRY)	JONES	2-18-83	1750	38.0	4	4	12	1,723	23,243
SELLERS (FLIPPEN)	JONES	6-03-82	1894	39.0	1	1	0	2	23,158
SERVICE (FRY, UP.)	COLEMAN	10-29-84	3331	42.0	1	0	0	0	3,038
SET RANCH (CONGL.)	PALO PINTO	3-19-78	4090	42.0	9	7	67,964	2,418	118,770
SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0	0	0	0	0	1,026
SHACKELFORD NE (MISS)	SHACKELFORD	2-01-73	4592	43.0	76	23	438,794	42,831	5,094,369
EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD. DOC. 62302									
SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913	N/A	40.0	2,948	1,874	146,273	497,091	97,226,899
SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	0	0	0	0	2,465,981
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#7B-89696 EFF. 4/1/87.									
SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0	0	0	0	0	124,089
SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0	1	1	9	4,625	1,221,516
SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0	0	0	0	0	4,646
SHAN-COURT (CADDO)	FISHER	6-04-83	6145	41.0	1	1	10	10	15,859
SHAN-COURT (ELLENBURGER)	FISHER	8-01-83	6120	43.0	2	2	12	3,387	30,597
SHAR-LYN (STRAWN)	FISHER	2-14-82	5698	38.0	3	1	14	1,774	61,596
SHARON (FRY)	TAYLOR	10-01-82	4372	39.0	1	1	12	1,258	18,797
SHARONLYNN (MISS.)	SHACKELFORD	1-19-58	4492	41.5	4	4	775	2,580	530,504
SHARP (GRAY)	TAYLOR	8-11-82	4030	47.0	2	1	8	237	8,160
SHELBY SUE (MISS)	SHACKELFORD	11-15-87	4488	49.0	1	1	11,451	9,253	58,348
SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4	2	1	14	276	46,521
SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6	0	0	0	0	1,569
SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8	1	0	0	0	15,216
SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	2	2	120	1,726	79,665
SHENA (GRAY)	COLEMAN	12-24-83	3981	43.0	0	0	0	0	3,402

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SHEP (CADD0)	TAYLOR	1959	5434	46.0	1	1	6,445	226	63,523
SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0	2	1	2	2	229,168
SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	2	1	2,076	2,835	473,957
SHEP, EAST	TAYLOR	1951	4810	40.0	0	0	0	0	25,596
SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8	0	0	0	0	40,934
SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0	0	0	0	0	232,878
SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4	0	0	0	0	7,993
SHEPHARD TRAND	STEPHENS	5-11-84	3316	35.0	0	0	0	0	269
SHEPHERD-ATCHLEY (GRAY SAND)	COLEMAN	8-01-85	3734	53.0	0	0	0	0	227
SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	0	0	0	0	421
SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	0	0	0	0	386
SHERI (CADD0)	SHACKELFORD	6-10-69	3934	41.0	3	2	36,343	13,990	41,891
SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0	1	1	848	2,339	208,739
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
SHERRY (STRAWN)	STONEWALL	1-04-86	5354	45.0	11	11	11,702	16,526	481,139
SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0	0	0	0	0	77,101
SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0	0	0	0	0	368,415
SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0	1	1	7	897	53,890
SHIELD (ELLENBURGER)	CALLAHAN	3-20-85	4477	42.5	0	0	0	0	5,478
SHIELD-KAE (MORRIS)	COLEMAN	4-19-85	2851	38.0	1	1	10	370	30,123
SHIELDS (STRAWN 4500)	HASKELL	8-03-82	4537	40.0	6	1	12	5,083	142,634
SHINNERY (FLIPPEN)	JONES	1955	1980	37.0	2	1	12	458	61,542
SHINNERY (HOPE LIME)	JONES	9-04-85	2232	37.8	11	8	28	2,104	138,363
SHINNERY LAKE (TANNEHILL, UPPER)	STONEWALL	12-01-91	3166	36.0	2	2	12	8,164	25,138
SHIR-VEN	EASTLAND	3-06-52	1198	36.0	0	0	0	0	1,429
SHIRLEY VON (CADD0)	THROCKMORTON	3-20-90	4596	39.4	1	1	937	799	4,487
SHOAF-MERGNER (DUFFER LIME)	EASTLAND	4-14-82	3272	46.0	1	0	0	0	423
SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	2	2	4,215	323	20,139
SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0	0	0	0	0	1,909
SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	0	0	189	1,286	655,567
SHORT, N.E. (CONGL. 5635)	STONEWALL	12-24-86	5639	39.0	0	0	0	0	24,131
SHORTY (CANYON REEF)	STONEWALL	1-30-87	5348	39.0	0	0	0	0	193
SHOSHONE ATWELL (1750)	CALLAHAN	9-30-88	1732	34.0	10	9	23	14,125	154,688
SIDNEY (MARBLE FALLS)	COMANCHE	11-30-82	2222	47.0	1	1	46	104	1,265
SIERRA (RANGER LIME)	EASTLAND	10-23-87	3260	42.0	0	0	0	0	54
SIERRA NW. (MARBLE FALLS CONGL.)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0
SIKES (DUFFER)	STEPHENS	8-21-88	4002	36.0	0	0	0	0	135
SILO (FLIPPEN)	TAYLOR	4-21-73	3184	42.0	0	0	0	0	12,763
SILO (FRY SAND)	TAYLOR	8-16-71	4857	41.0	10	2	12	33,499	819,807
SILVER VALLEY	COLEMAN	7-18-61	3500	43.0	2	1	4,617	3,480	1,635,646
SILVER VALLEY (FRY, LOWER)	COLEMAN	6-08-85	3290	42.0	0	0	0	0	18
SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	1	1	239	402	28,505
SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4	0	0	0	0	3,873
SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0	6	3	20	315	51,656
SIMONS	HASKELL	10-07-72	4907	40.0	3	2	23	10,749	289,847
SIMS (CONGL)	THROCKMORTON	10-30-79	4354	41.0	0	0	0	0	2,751
SINGLETON (CADD0)	STEPHENS	10-01-50	3714	40.0	0	0	0	0	172,680
SIPE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2980	40.0	1	0	0	0	5,028
SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	1	1	4,330	200	15,632
SITTERLE (4050)	EASTLAND	1-15-79	4063	44.0	0	0	0	0	2,681
SKAGGS (2700)	COMANCHE	5-01-82	2770	42.0	0	0	0	0	418
SKINNER (TANNEHILL)	STONEWALL	6-18-84	3614	42.0	2	2	1,151	4,861	95,841
SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2	0	0	0	0	1,617
SLOAN (MISS.)	THROCKMORTON	3-27-57	4495	41.5	5	2	759	5,480	605,963
SLOAN, SOUTH (CADD0)	SHACKELFORD	8-19-59	3745	40.5	0	0	0	0	69,123
SLOAN, S. (CADD0, UPPER)	SHACKELFORD	2-29-60	3770	38.0	0	0	0	0	75,493
SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5	0	0	0	0	277,063
SLOPOKE (SWASTIKA SAND)	HASKELL	5-09-57	2795	40.0	0	0	0	0	70,497
SLUDER (CADD0)	THROCKMORTON	3-13-75	4952	40.0	10	9	21,636	13,590	288,276
SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	2	0	0	0	113,328
SLUDER, N. (CADD0)	THROCKMORTON	7-01-82	4952	40.0	0	0	0	0	2,444
SLUDER, S. (CADD0)	THROCKMORTON	2-28-83	4660	41.0	1	1	2,745	320	13,726
SLUDER, SOUTH (MISSISSIPPI)	THROCKMORTON	4-24-83	4845	41.0	0	0	0	0	2,901
SMEDLEY (COOK, LO.)	CALLAHAN	1-29-55	1635	40.0	0	0	0	0	15,502
SMEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0	0	0	0	0	4,399
SMITH (CADD0)	TAYLOR	7-25-82	4564	41.0	1	1	12	315	2,766
SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0	0	0	0	0	7,177
SMITH (STRAWN)	STEPHENS	9-24-83	2225	38.0	0	0	0	0	2,145
SMITH (TANNEHILL)	FISHER	2-26-83	2834	41.0	2	0	0	0	26,524
SMITH-MORGAN	COMANCHE	12-19-21	755	39.0	2	0	0	0	77,900
SMOKEN - HAG	STEPHENS	9-05-83	3191	40.0	3	3	42,686	5,239	41,104
SMOKEY (ELLEN.)	NOLAN	5-18-83	6251	44.3	2	1	1,577	2,360	72,393
SMUGGLER (TANNEHILL)	STONEWALL	3-08-84	3434	45.0	4	3	23	5,018	139,625
SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	3	2	2,653	1,094	48,819
SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0	0	0	0	0	1,608
SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0	0	0	0	0	20,108
SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	1	0	0	0	30,128
SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0	0	0	0	0	101,031
SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.0	0	0	0	0	72,409
SNEED (CROSS CUT)	COLEMAN	2-18-83	2970	40.5	3	3	9,049	693	11,293
SNEED (STRAWN)	PARKER	3-10-80	2636	38.5	0	0	0	0	2,976
SNOW (CADD0)	STEPHENS	12-07-84	3408	40.0	0	0	0	0	5,916
SNOW (DUFFER)	EASTLAND	7-20-90	3772	42.0	1	1	5,063	40	1,489
SNOW (MARBLE FALLS)	EASTLAND	10-01-84	3528	40.0	0	0	0	0	28,056

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SNOW (RANGER)	EASTLAND	11-12-83	3550	42.0	1	0	247	0	37,257
SNOW (STRAWN, UPPER)	EASTLAND	12-10-87	1153	39.0	5	3	10	259	1,319
SNYDER (FRY)	COLEMAN	1-04-86	2690	42.2	0	0	0	0	101
SNYDER (GHOST)	COLEMAN	12-31-85	3414	42.1	0	0	0	0	822
SNYDER (MORRIS)	COLEMAN	11-30-81	2717	46.0	1	0	0	0	402
SOJOURNER	HASKELL	1-21-50	5326	36.0	5	3	36	6,064	10,167,095
SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8	0	0	0	0	6,745
SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	29	12	24	16,852	6,326,888
SOJOURNER (MEADORS SAND)	HASKELL	4-19-53	5030	40.5	0	0	0	0	17,288
SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6	0	0	0	0	49,200
SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7	1	1	12	233	61,439
SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0	9	5	1,622	12,517	646,139
FORMERLY CARRIED AS SOJOURNER.									
SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6	0	0	0	0	5,515
SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0	0	0	0	0	19,524
SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0	0	0	0	0	13,130
SOLOMON (FRY)	EASTLAND	10-09-83	1504	41.0	1	0	0	0	489
SOMERVILLE (CADD0)	THROCKMORTON	1-12-57	4286	42.4	0	0	0	0	19,435
SOMMA SUMMIT (JENNINGS)	COLEMAN	11-23-79	2804	47.5	0	0	0	0	22,034
SONNY (CADD0)	SHACKELFORD	12-01-82	3642	40.0	1	0	216	26	6,630
SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0	0	0	0	0	54,665
SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0	0	0	0	0	50,998
SORELLE (4465 SD.)	SHACKELFORD	3-12-56	4245	37.0	0	0	0	0	25,675
SO-TEX (CAPPS LIME)	TAYLOR	6-01-83	4613	46.0	1	1	36	161	32,356
SO-TEX (FRY)	TAYLOR	9-05-82	4638	44.0	0	0	0	0	166,653
SO-TEX, N. (ELLENBURGER)	TAYLOR	3-01-85	5606	47.0	0	0	0	0	667
SO-TEX, N. (LOWER FRY)	TAYLOR	2-28-85	4743	38.5	1	1	6,541	1,063	35,385
SO-TEX, WEST (CAPPS LIME)	TAYLOR	8-25-83	4592	44.0	0	0	0	0	641
SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2	0	0	0	0	154,842
SOUTHVIEW	TAYLOR	1-02-40	2365	43.3	8	7	18,101	7,128	361,114
ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.									
SOVEREIGN (CADD0, M. D.)	STEPHENS	9-25-64	3868	38.0	0	0	0	0	0
SOVEREIGN GENESIS (MISS)	EASTLAND	7-18-92	3276	46.0	3	3	14,150	19,679	29,745
SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	1	1	10	160	28,966
SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0	0	0	0	0	1,571
SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0	0	0	0	0	17,101
SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	2	0	4,292	87	11,945
SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0	0	0	0	0	11,132
SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	0	0	0	0	7,999
SPENCER (CADD0)	HASKELL	5-16-83	5680	39.0	1	1	12	2,044	28,581
SPIRES (CADD0)	NOLAN	2-01-83	7174	42.6	0	0	0	0	6,892
SPIRES (MISS.)	NOLAN	4-07-83	7135	46.2	1	0	0	0	3,449
SPRAGUE (CISCO)	NOLAN	5-17-91	3974	40.0	5	5	2,077	67,006	158,481
SPRING CREEK, W (GUNSIGHT)	THROCKMORTON	1-30-81	1223	38.0	0	0	0	0	15,193
SPRINGTOWN (CADD0)	PARKER	12-18-50	3857	41.0	9	4	22,717	1,776	434,499
SPRITZER PRUBELLE (KING SAND)	JONES	11-25-90	3018	47.0	3	2	3,060	6,303	18,950
SPURGIN (CONGL)	SHACKELFORD	3-01-83	3996	44.8	2	2	15,555	770	18,644
SPURGIN (CONGL.-2D)	SHACKELFORD	10-01-82	3974	39.0	2	2	6,655	5,012	67,056
SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	1	0	0	0	118,790
SQUARE (NOODLE CREEK)	FISHER	1-25-82	2902	35.2	0	0	0	0	8,433
SQUIERS (1450)	EASTLAND	10-01-81	1470	39.5	14	11	36	4,804	61,710
STAMFORD NW (BRECKENRIDGE LINE)	HASKELL	4-05-81	2310	35.3	4	1	16	530	66,774
STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0	2	1	9	343	115,743
STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0	0	0	0	0	81,257
STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0	0	0	0	0	128,922
STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0	0	0	0	0	2,350
STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	9	2	12	1,057	2,455,753
STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0	1	0	3	13	47,976
STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0	1	1	5	596	75,697
STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0	1	1	11	3,447	14,266
STANFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	4	2	24	1,075	179,164
STANLEY	JONES	9-29-49	4586	43.0	6	4	10,232	17,266	770,103
STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0	1	1	12	1,314	113,273
STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0	0	0	0	0	67,446
STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0	2	2	2,020	1,464	173,109
STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0	0	0	0	0	2,383
STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0	0	0	0	0	76,801
STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0	0	0	0	0	11,466
STANLEY, W. (ELLENBURGER)	JONES	4-09-83	5371	45.0	0	0	0	0	5,886
STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8	0	0	0	0	50,649
STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1	0	0	0	0	3,851
STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0	0	0	0	0	3,250
STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0	0	0	0	0	75,103
STAR DOG (GARDNER)	COLEMAN	11-18-81	2031	41.0	0	0	0	0	2,082
STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	1	1	19,969	222	222,242
STEEL (GRAY)	CALLAHAN	4-21-83	3636	42.0	1	1	3,146	1,218	21,667
STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0	0	0	0	0	17,524
STEPHENS COUNTY REGULAR	STEPHENS	1916	N/A	40.0	1,868	1,050	980,460	4,314,022	256,212,007
STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0	0	0	0	0	201,919
STEWART (CADD0)	THROCKMORTON	6-16-78	4191	40.0	1	1	228	1,251	39,081
STITH	JONES	12-07-40	2309	43.1	1	1	12	2,208	349,185
STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0	0	0	0	0	688
STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0	0	0	0	0	841
STOKES (PALO PINTO)	COLEMAN	12-25-84	3056	41.0	1	1	12	285	5,765

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
STONE (CROSS PLAINS)	CALLAHAN	5-21-84	2362	44.0	11	9	7	396	151,583
STONE RANCH (TANNEHILL, LO.)	THROCKMORTON	11-30-67	1179	38.0	12	9	12	7,502	971,654
STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0	18	15	14	4,811	691,307
STORRIE (CONGLOMERATE)	PALO PINTO	5-10-85	4090	45.0	0	0	0	0	4,962
STOVALL (CANYON 4050)	STONEWALL	8-12-82	4054	43.5	1	1	12	786	17,523
STOVER (CADD0)	STEPHENS	10-12-57	3956	42.7	2	1	1,524	387	57,622
STOVER (CADD0, UP)	STEPHENS	12-30-80	3696	40.3	1	1	1,528	389	19,281
STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2	0	0	0	0	1,758
STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0	0	0	0	0	106,750
STOVER, NORTH (CADD0, UPPER)	STEPHENS	11-09-60	4090	43.0	0	0	0	0	1,081
STRAIN (BURSON, LO.)	HASKELL	9-21-67	4646	40.6	2	2	12	8,425	622,062
STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	3	2	24	8,943	1,432,932
STRAND	JONES	9-08-40	3400	41.0	9	6	60	12,545	1,748,586
STRAND (SWASTIKA)	JONES	4-01-87	2211	44.0	4	3	11	2,444	69,074
STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0	0	0	0	0	4,335
STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0	1	1	17,145	465	71,276
STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	5	4	60,731	10,315	205,860
STRAWN, N. (DUFFER)	PALO PINTO	8-19-91	3974	39.9	1	1	3,857	1,162	3,452
STRAWN, NW. (CONGLOMERATE)	PALO PINTO	9-11-93	3756	48.0	2	2	39,637	7,850	7,850
STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	31	26	575,062	71,692	1,562,994
STRIBLING	STEPHENS	4-21-38	3540	42.0	5	3	6,114	4,702	335,357
STROLE (COOK SAND)	JONES	4-02-60	1766	41.0	1	0	1	0	86,259
STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	1	0	0	0	139,066
STRONG, SW (CONGL. D)	STEPHENS	12-19-83	4133	44.0	1	0	0	0	826
STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0	1	1	0	0	80,269
STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	2	2	12	833	61,806
STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0	0	0	0	0	22,406
STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	4	3	37,720	3,093	78,591
STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5	2	2	14,283	527	43,620
SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0	0	0	0	0	116,507
SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0	0	0	0	0	24,504
SUGGS (ELLENBURGER)	NOLAN	2-13-82	6483	50.0	108	71	434,831	287,698	8,685,871
SUGGS-HICKMAN (JENNINGS)	NOLAN	10-17-85	5586	48.6	16	8	7,120	52,920	718,751
SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5	0	0	0	0	5,238
SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	1	1	12	12	38,585
SUNWOOD (CADD0)	THROCKMORTON	6-16-54	4203	41.2	0	0	0	0	287,311
SUNWOOD (CADD0, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4	0	0	0	0	61,930
SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8	0	0	0	0	70,894
SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0	1	0	0	0	57,665
SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0	0	0	0	0	6,083
SURPRIZE (FLIPPEN SAND)	TAYLOR	5-01-82	2965	39.0	1	0	0	0	39,725
SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0	0	0	0	0	636
SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0	0	0	0	0	6,688
SUSAN (MISS. 4500)	SHACKELFORD	5-15-68	4520	40.0	0	0	0	0	11,234
SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0	0	0	0	0	628,985
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0	0	0	0	0	33,196
SUZY (ELLENBURGER)	CALLAHAN	2-01-86	3829	46.0	1	0	0	0	3,121
SWAIM (CADD0)	THROCKMORTON	4-01-93	4871	39.5	1	1	6	2,039	2,039
SWAMPFOX (3475)	JONES	11-06-79	3485	41.0	1	0	0	0	1,836
SWAMP FOX (3550)	JONES	11-06-79	3552	41.0	2	0	0	0	21,824
SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	2	1	11	705	496,979
SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5	0	0	0	0	34,098
SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0	0	0	0	0	74,980
SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	4	3	36	1,135	397,885
SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	1	1	12	404	185,377
SWEET ALICE (ELLENBURGER)	CALLAHAN	9-03-83	4331	42.8	4	3	18,377	773	82,136
SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.8	3	2	10	740	26,992
SWEETWATER (CANYON SAND)	FISHER	2-09-55	5230	40.0	27	8	24	13,811	4,770,779
SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1	0	0	0	0	20,215
SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0	0	0	0	0	5,616
SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0	0	0	0	0	74,990
SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7	0	0	0	0	515,159
SWENSON (BEND CONGL.)	THROCKMORTON	9-08-83	5178	40.0	1	0	2,072	409	36,259
SWENSON (MARBLE FALLS, LOWER)	PALO PINTO	7-24-82	3282	41.0	0	0	0	0	1,613
SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0	2	1	8	4,656	33,158
SWENSON 46 (CADD0, UP)	THROCKMORTON	2-01-81	4869	38.0	0	0	0	0	1,960
SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0	0	0	0	0	31,651
SWENSON 100 (CADD0 LOWER)	THROCKMORTON	9-18-78	5125	40.0	0	0	0	0	8,732
SWENSON 115 (CADD0, LO.)	THROCKMORTON	9-22-78	5077	40.0	0	0	0	0	6,020
SWENSON 115 (CADD0, UP.)	THROCKMORTON	3-29-78	4823	42.0	3	1	16,258	1,085	87,308
SWENSON -170- (CADD0, LOWER)	THROCKMORTON	10-31-50	4996	42.0	0	0	0	0	105,955
SWENSON -170- (CADD0, UP.)	THROCKMORTON	2-12-51	4759	40.0	0	0	0	0	243,113
SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0	0	0	0	0	3,339
SWENSON 172 (CADD0 UPPER)	THROCKMORTON	9-19-78	4784	40.0	0	0	0	0	26,894
SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0	0	0	0	0	37,021
SWENSON -207- (CADD0)	THROCKMORTON	8-15-50	4738	39.2	4	3	1,370	3,801	182,898
SWENSON -210- (CADD0, UP.)	THROCKMORTON	4-04-51	4774	39.0	2	1	12	3,572	115,143
SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6	0	0	0	0	101,099
SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0	2	1	373	3,285	166,966
SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	9	6	28,936	2,355	648,232
SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	3	2	7,926	1,943	50,479
SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0	0	0	0	0	50,129
SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0	0	0	0	0	98,401

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4	0	0	0	0	3,611
SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0	0	0	0	0	1,260
SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0	0	0	0	0	60
T.C.O. (CONGL.)	STEPHENS	6-10-85	3853	43.0	0	0	0	0	2,430
T. D. P.	THROCKMORTON	7-02-50	4675	40.0	0	0	0	0	72,945
T.D.P. (CADDO, LOWER)	THROCKMORTON	10-06-60	4664	39.0	0	0	0	0	3,138
T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6	2	2	979	3,894	134,310
T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2	0	0	0	0	11,743
T. J. NEILL (COOK SAND)	TAYLOR	4-27-86	2662	35.5	0	0	0	0	665
T. O. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1	0	0	0	0	27,365
T. P. F. (CADDO)	SHACKELFORD	7-20-75	4157	42.0	1	0	4	23	6,747
T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6	3	0	0	0	255,014
T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0	0	0	0	0	24,069
T. S. P., SOUTH (HARDY 3640, LO)	JONES	2-13-75	3608	42.4	2	2	12	3,290	210,272
T. U. G.	JONES	1-14-84	1966	39.0	0	0	0	0	6,349
T. U. G. (GUNSIGHT)	JONES	4-08-88	2757	39.0	1	1	12	1,427	12,102
TACKETT (ELLEN.)	SHACKELFORD	8-02-82	4274	41.4	0	0	0	0	17,819
TAFF (CADDO)	EASTLAND	7-29-84	2526	44.0	1	1	1	1	41
TALPA (DOG BEND)	COLEMAN	9-05-80	3111	40.1	6	5	16,114	992	54,523
TALPA (PALO PINTO A)	COLEMAN	6-01-90	3042	39.2	1	1	5,368	929	4,205
TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0	0	0	0	0	47,703
TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0	3	1	12	12	98,813
TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0	0	0	0	0	4,007
TAMCO (ADAMS BRANCH)	COLEMAN	11-25-84	2586	41.0	1	0	0	0	702
TAMCO (ELLENBURGER)	COLEMAN	10-14-83	4215	38.3	3	3	34,464	6,142	51,142
TAMCO (GRAY)	COLEMAN	2-21-86	3546	42.0	1	1	2,795	437	3,048
TAMCO (GRAY UPPER)	COLEMAN	2-21-86	3526	42.0	3	1	4,892	1,151	22,096
TAMMY (FLIPPEN)	THROCKMORTON	9-04-89	1196	35.0	7	5	11	2,587	13,434
TANGO (ELLENBURGER)	CALLAHAN	11-24-86	4305	46.0	2	1	12	1,685	21,024
TAPCO (KING SD.)	CALLAHAN	8-12-82	1970	42.0	0	0	0	0	876
TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4	0	0	0	0	6,897
TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1	0	0	0	0	95,626
TAYLOR COUNTY REGULAR	TAYLOR	1929	N/A	40.0	403	271	74,004	275,757	42,171,503
TAYLOR (FLIPPEN)	TAYLOR	9-22-82	2650	41.0	0	0	0	0	19,786
TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	3	3	60,961	2,578	305,672
TAYLOR HILL, S. (MISS)	THROCKMORTON	10-23-91	5033	43.0	1	1	12,302	10,395	23,613
TAYLOR HILL, W. (MISS)	THROCKMORTON	2-28-92	5145	43.0	2	2	17,015	37,158	77,736
TAYLOR-WILSON (CONGLOMERATE)	STEPHENS	6-21-85	3711	42.0	0	0	0	0	2,187
TAYLOR-WILSON (STRAWN 2700)	STEPHENS	9-01-84	2710	40.0	8	5	7,078	14,112	77,951
TEAGUE-SAGE (ELLENBURGER)	BROWN	3-11-87	2460	29.3	1	1	357	208	15,841
TEAGUE (ELLENBURGER)	BROWN	3-11-87	2460	29.3	0	0	0	0	0
TECUMSEH (GRAY SAND)	CALLAHAN	2-09-85	3926	43.6	0	0	0	0	39,828
TEE JAY (STRAWN)	EASTLAND	8-01-83	2241	41.0	0	0	0	0	2,129
TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	0	0	0	0	125,045
TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	3	2	13,670	1,590	207,106
TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4	0	0	0	0	713,232
TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	1	1	600	331	9,848
TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0	1	0	0	0	27,274
TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0	0	0	0	0	1,600
CHANGED TO UPPER GARDNER.									
TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0	0	0	0	0	7,982
TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0	0	0	0	0	123,135
FRMLY. CARRIED AS GARDNER SD.									
TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0	0	0	0	0	915,690
TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0	1	1	12	23	272,693
TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0	0	0	0	0	5,570
TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	3	3	73,427	4,541	136,505
TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	1	0	0	0	6,616
TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1	0	0	0	0	29,561
TERI (CONGL.)	SHACKELFORD	2-13-79	3963	40.1	0	0	0	0	24,601
TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0	0	0	0	0	154,300
TERRY (FLIPPEN)	FISHER	7-19-83	3885	37.0	0	0	0	0	397
TEX-AM (MARBLE FALLS)	PALO PINTO	3-13-82	3851	40.0	0	0	0	0	97
TEX-ANN (MISSISSIPPIAN)	STEPHENS	2-20-90	4444	41.6	2	2	58,156	10,259	38,638
TEXAKOMA HORSE CREEK (ATOKA)	THROCKMORTON	7-07-89	4946	38.5	0	0	0	0	3,065
TEXAKOMA HORSE CREEK (CADDO)	THROCKMORTON	9-08-89	4589	35.8	1	0	0	0	2,935
TEXAS ROSE (CANYON REEF)	HASKELL	8-19-84	2760	42.0	0	0	0	0	10,657
THANKSGIVING (ELLENBURGER)	NOLAN	12-18-81	6402	49.3	0	0	0	0	30,312
THEO JIREH (CADDO LIME, MIDDLE)	EASTLAND	7-13-84	2714	46.0	4	0	5	181	8,014
THEO JIREH (CADDO REEF, UPPER)	EASTLAND	11-22-85	2800	44.0	0	0	0	0	60
THIRD CHOICE (CANYON REEF)	JONES	2-01-91	4385	38.0	1	1	19,912	3,753	13,365
THOMAS (CANYON REEF)	JONES	10-18-83	4642	41.0	2	2	7,379	7,038	162,843
THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0	0	0	0	0	1,266
THOMAS RANCH (CADDO)	NOLAN	5-19-86	6890	47.2	0	0	0	0	3,286
THOMAS RANCH (ELLENBURGER)	NOLAN	8-10-82	7190	50.0	2	2	664	4,335	144,658
THOMAS RANCH (MISSISSIPPIAN)	NOLAN	8-23-78	7190	50.0	1	1	1,112	475	13,405
THOMPSON (GARDNER)	TAYLOR	2-19-82	5210	41.0	0	0	0	0	28,316
THORNBURG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9	1	1	0	0	18,347
THORNBURG (PENN REEF)	NOLAN	12-19-80	6457	45.5	1	1	112	2,473	52,723
THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0	0	0	0	0	409,878
TRANS. F/TAYLOR CTY. REG. & THORNTON /MORRIS SD./ FIELDS EFF/ 11/1/59.									
THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	8	5	5,947	2,565	914,854
THORNTON, SOUTH (CAPPS LIME)	TAYLOR	8-11-81	4358	43.0	0	0	0	0	4,076
THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	11	2	12	147	2,859,204

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
THREE BILLIES (CONGLOMERATE)	STONEWALL	1-03-89	5924	37.0	3	3	24	18,060	115,680
THREE MUSKATEERS (CONGL., UPPER)	PALO PINTO	5-23-88	3714	41.0	0	0	0	0	1,347
THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0	0	0	0	0	18,202
THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0	1	1	8,866	318	6,349
THRIFTY, NORTH (CADDO)	BROWN	2-16-86	1775	42.0	1	1	12	12	178
THRIFTY, S. (CHAPPEL REEF)	BROWN	7-22-84	2576	42.0	13	5	3,233	1,029	11,786
THRIFTY, W. (FRY SAND)	BROWN	5-25-92	1318	40.0	22	8	3,793	1,828	1,828
THROCKMORTON (CADDO, LO.)	THROCKMORTON	8-03-87	4591	36.0	1	1	11	442	19,584
THROCKMORTON, EAST (CONGL.)	THROCKMORTON	5-10-82	4517	40.0	0	0	6	39	22,508
THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8	0	0	0	0	78,563
THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	4	2	4,922	1,430	334,425
THROCKMORTON, N. (BAS CANYON UP)	THROCKMORTON	7-29-89	3081	39.0	1	1	12,900	1,375	5,731
THROCKMORTON, N. (CADDO)	THROCKMORTON	4-20-50	4437	40.0	8	5	10,382	4,001	646,403
THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0	1	1	2,284	665	28,175
THROCKMORTON, NW. (CADDO)	THROCKMORTON	4-05-73	4485	38.8	0	0	0	0	7,284
THROCKMORTON, S. (CADDO)	THROCKMORTON	3-16-82	4427	40.0	4	4	35,265	18,324	46,796
THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5	5	4	100,083	22,167	276,261
THROCKMORTON, SE. (MISS.)	THROCKMORTON	1-02-84	4848	39.0	0	0	0	0	45,069
THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924	N/A	38.0	1,450	858	426,998	557,387	49,888,638
THUNDER (COOK)	JONES	10-17-84	2223	43.0	2	2	11	706	12,767
THUNDERBIRD (CADDO LIME)	PALO PINTO	12-28-85	4054	40.0	0	0	0	0	10
THURMAN (CANYON)	JONES	8-24-74	3598	38.5	0	0	0	0	1,293
TIMN (MISSISSIPPI)	STEPHENS	8-14-82	4352	44.0	9	8	0	0	46,023
TIMN II (MISSISSIPPI)	STEPHENS	11-03-82	4378	41.0	0	0	0	0	720
TIN CUP (CADDO)	EASTLAND	9-19-79	1875	41.0	1	0	0	0	2,755
TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0	12	10	11,672	828	62,857
TINDALL (1500)	EASTLAND	6-17-87	1516	40.0	5	5	3,946	3,380	47,874
TINER (CANYON SAND)	JONES	8-29-55	4627	40.0	1	0	0	0	31,620
TIPTON (CADDO)	STEPHENS	5-11-60	3842	38.2	0	0	0	0	4,247
TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0	0	0	0	0	322,208
TIPTON, NORTH (CADDO)	STEPHENS	11-14-56	3616	42.0	1	1	2,847	139	31,137
TIPTON, NORTH (CADDO, LOWER)	STEPHENS	8-14-59	3875	42.0	0	0	0	0	120,891
TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0	2	0	0	0	204,643
TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0	0	0	0	0	16,370
TIPTON (COOK)	TAYLOR	1-15-83	2674	42.0	1	1	9	174	14,209
TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4995	43.0	0	0	0	0	41,666
TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	17	8	18,376	12,771	1,460,714
TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	1	0	0	0	66,126
TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0	1	0	0	0	4,240
TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	13	1	5,804	2,986	5,191,630
TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0	0	0	0	0	17,263
TOM (CADDO 4765)	THROCKMORTON	3-27-66	4767	40.2	6	5	22,073	7,237	353,651
TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	10	5	12	23,109	803,491
TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	4	4	781	5,585	479,464
TOMPkins (CADDO)	STONEWALL	5-13-57	5736	41.4	1	0	0	0	213,442
TOMPkins (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1	1	1	84	3,615	161,508
TOMPkins (CAMBRIAN, LO)	STONEWALL	12-04-80	5911	42.0	1	1	48	502	140,957
TOMPkins (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	1	0	0	0	1,452,542
TOMPkins (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	1	1	12	21,455	139,086
TOMPkins (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	0	0	0	0	920,876
TOMPkins (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0	0	0	0	0	18,805
TOMPkins (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	0	0	0	0	2,154,676
TOMPkins, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1	0	0	0	0	20,075
TOMPkins, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8	0	0	0	0	133,579
TOMPkins, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3	1	0	0	0	29,373
TONY (STRAWN)	HASKELL	11-06-83	5439	43.0	1	0	0	0	17,618
TONY P. (SWASTIKA)	JONES	10-01-87	3636	42.2	1	1	483	1,662	53,540
TONY PAUL (SWASTIKA)	JONES	6-02-85	3638	40.0	0	0	0	0	49,950
TOOMBS	TAYLOR	4-28-50	2665	44.0	0	0	0	0	32,161
TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6	0	0	0	0	1,807
TOPPER (ADAMS BRANCH)	EASTLAND	2-16-83	1363	33.0	7	2	12	76	19,592
TOTO (CADDO CONGLOMERATE)	PARKER	10-29-79	3814	43.0	0	0	0	0	5,241
TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	0	0	0	0	16,696
TOTO (STRAWN)	PARKER	7-15-78	2816	49.5	1	1	2,553	38	5,045
TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	2	1	158	95	28,975
TOUCHE (GRAY)	CALLAHAN	6-05-84	3820	44.0	1	1	12	675	19,833
TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0	0	0	0	0	5,575
TRACI (MORRIS)	COLEMAN	4-03-84	2564	43.0	4	4	1,261	1,031	34,974
TRACKER (CONGLOMERATE)	CALLAHAN	3-11-85	4557	43.0	0	0	0	0	1,543
TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	8	5	2,724	7,013	1,200,758
TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0	0	0	0	0	3,204
TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3	0	0	0	0	479,007
TRAVIS COUNTY SCHOOL (CADDO, UP)	THROCKMORTON	12-20-74	4646	37.0	1	0	0	0	7,149
TRENT	TAYLOR	1-18-42	2745	42.0	0	0	0	0	269,106
TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0	0	0	0	0	5,556
TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0	0	0	0	0	385
TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	0	0	0	0	22,403
TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5	3	2	89	2,511	38,418
TREY (COOK)	TAYLOR	5-19-79	3162	40.4	1	1	4	724	13,115
TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	5	2	23	4,208	92,410
TRI MERCHANT (PALO PINTO)	JONES	5-10-88	4170	40.5	1	1	11	54	5,077
TRI MITCHELL	THROCKMORTON	4-07-88	5028	43.0	2	1	4,667	181	2,598
TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0	0	0	0	0	2,813
TRIANGLE -H- (LOWER GRAY)	COLEMAN	5-11-85	3368	42.0	1	0	0	0	22,810

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
TRICKHAM (CROSSCUT)	COLEMAN	5-04-92	1165	33.0	1	0	3	0	56
TRICKHAM (CROSSCUT, LO.)	COLEMAN	2-21-82	2000	35.0	2	0	0	0	3,231
TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	3	2	10	43	48,592
TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2	0	0	0	0	22,451
TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4	0	0	0	0	8,620
TRINITY (CADDO)	EASTLAND	10-06-79	3308	41.0	0	0	0	0	5,429
TRINITY (DUFFER)	EASTLAND	1-29-82	3826	46.0	1	1	10	1,049	12,994
TRINITY (MISSISSIPPIAN)	EASTLAND	2-06-84	3958	42.0	0	0	0	0	19,838
TRIPLE H (FRY)	COLEMAN	9-24-81	3402	45.0	0	0	0	0	2,933
TRIPLE -H- (GRAY)	COLEMAN	7-22-79	3740	48.0	0	0	0	0	1,386
TRIPLE -H- (HOME CREEK)	COLEMAN	7-26-82	2194	40.0	1	0	0	0	19
TRIPLE H (JENNINGS)	COLEMAN	7-01-80	3423	46.0	1	0	0	0	18,511
TRIPLE T (UPPER HOPE LIME)	JONES	8-20-93	2709	41.0	5	5	12	5,079	5,079
TRIPLETT	JONES	4-02-40	2185	38.0	0	0	0	0	123,143
TROJAN (STRAWN)	FISHER	6-13-89	5404	42.0	0	0	0	0	1,872
TROJAN (UPPER STRAWN)	FISHER	9-18-89	5197	40.6	5	5	79,087	76,244	174,764
TROPIC (CONGL., LOWER)	STEPHENS	7-01-89	3970	41.6	0	0	7,137	76	138
TROW (FRY SAND)	TAYLOR	2-20-84	4592	41.9	0	0	0	0	1,968
TROY (CADDO, LOWER)	THROCKMORTON	5-29-61	4551	41.6	1	1	12	174	63,802
TROY (CADDO, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0	0	0	0	0	1,035
TROY (CADDO, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7	2	1	12	1,051	352,122
TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2	0	0	0	0	46,325
TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6	0	0	0	0	27,832
TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9	1	0	0	0	51,941
TROY N.E. (MISS)	THROCKMORTON	12-01-81	4769	42.4	0	0	0	0	2,401
TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0	0	0	0	0	323,368
SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.									
TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0	0	0	0	0	129
TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0	0	0	0	0	221,196
TRUBY (STRAWN)	JONES	1950	4544	41.0	11	3	14,536	8,297	1,178,361
TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0	0	0	0	0	16,961
TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	2	2	23	1,799	120,746
TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	5	1	13	688	3,084,010
TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0	1	1	5	11	103,429
TRUBY, NW (4200)	JONES	4-01-81	4206	42.0	0	0	0	0	630
TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	0	0	0	0	85,447
TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0	0	0	0	0	126,863
TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	0	0	0	0	324,621
TRUBY, SOUTH (PALO PINTO)	JONES	4-19-87	3780	38.0	1	1	11	365	9,409
TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	0	0	0	0	55,679
TRUBY, SW. (ELLENBURGER)	JONES	2-18-83	5203	44.0	3	2	1,191	4,391	80,413
TRUBY, SW (STRAWN A)	JONES	2-01-81	4510	39.0	7	4	5,730	2,328	149,384
TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0	0	0	0	0	957
TUCKCO (CONGL.)	EASTLAND	2-21-84	3198	44.0	5	4	15,345	540	59,118
TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0	0	0	0	0	235
TULIE (DOG BEND)	COLEMAN	6-05-78	3183	41.0	8	8	40,416	2,621	24,944
TULIE (GARDNER)	RUNNELS	3-27-79	3566	40.0	1	1	326	99	10,417
TULL (SWASTIKA)	HASKELL	1955	1841	40.0	0	0	0	0	23,346
TULLOS (CADDO)	STEPHENS	8-09-80	3298	36.2	1	1	14,105	1,869	5,076
TULLOS (DUFFER 4060)	STEPHENS	6-03-81	4082	43.1	4	3	13,349	329	67,705
TURKEY HILL (FLIPPEN)	HASKELL	8-13-82	1568	38.6	0	0	0	0	79,366
TURKEY HILL, N.	HASKELL	5-12-85	1559	37.6	5	4	12	825	46,282
TURNAROUND (GRAY SAND)	CALLAHAN	5-22-81	3852	48.0	9	7	7,067	5,587	324,362
TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	2	1	12	7,586	334,114
TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7	3	1	12	1,191	566,006
TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	0	0	0	0	123,644
TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0	0	0	0	0	28,942
TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	5	1	9	63	528,752
TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	2	1	12	423	830,198
TUSCOLA (CAPS LIME, LO.)	TAYLOR	4-08-52	4344	40.1	0	0	0	0	2,383
TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0	0	0	0	0	3,109
TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0	0	0	0	0	8,107
TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9	17	7	105	8,253	3,136,020
TUTOR (STRAWN 2200)	STEPHENS	6-01-85	2242	41.0	0	0	0	0	5,531
TUTTLE	THROCKMORTON	11-21-50	3194	41.0	9	7	3,947	13,043	755,311
TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0	1	0	0	0	142,251
TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0	0	0	0	0	76,789
TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	2	2	4,657	1,171	39,656
TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0	0	0	0	0	26,745
TWO EIGHTY-THREE (MISS)	SHACKELFORD	12-11-87	4668	42.0	2	2	54,613	6,016	64,010
TWOEE (ELLENBURGER)	COLEMAN	7-16-84	4470	41.0	0	0	0	0	943
TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0	0	0	0	0	20,716
TYE, SW. (DOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	9	8	12	5,203	730,622
TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8	0	0	0	0	52
U. C. S. L. (CONGLOMERATE)	THROCKMORTON	1-20-82	5159	40.0	0	0	0	0	11,954
ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8	2	1	23	731	140,455
ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0	0	0	0	0	89,282
ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0	0	0	0	0	7,194
ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0	0	0	0	0	13,616
UNBEEELIEVABLE (ELLENBURGER)	CALLAHAN	12-08-84	4604	45.0	0	0	0	0	13,209
UNION HILL (CADDO)	STEPHENS	1952	3286	40.0	0	0	0	0	512
UNION HILL (STRAWN)	STEPHENS	5-25-84	3296	40.5	0	0	0	0	341
UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4	0	0	0	0	108,460
UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0	1	1	5,944	133	20,955

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RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
UPSHAW (CADD0)	STONEWALL	5-17-51	5940	40.0	1	0	0	0	193,517
UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	3	3	9,316	12,295	1,504,510
UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	1	1	568	2,409	89,434
UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0	4	3	3,602	16,661	619,228
UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0	0	0	0	0	35,631
UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0	1	0	0	0	38,068
UPSHAW, NORTH (CANYON REEF)	STONEWALL	9-17-93	4812	42.0	1	1	7,012	2,635	2,635
UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	2	1	12	4,559	84,127
URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9	0	0	0	0	850
USEX (ELLENBURGER)	COLEMAN	2-25-86	4434	44.0	0	0	0	0	1,343
UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0	0	0	0	0	101,347
V. FRAZIER (BLUFF CREEK)	JONES	4-01-86	1954	40.0	3	3	24	1,253	58,398
V. FRAZIER (HOPE SAND)	JONES	3-28-86	2225	40.0	1	1	12	102	7,051
V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	1	1	12	1,881	148,607
V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0	0	0	0	0	10,086
V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	5	2	115	1,033	364,292
V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0	0	0	0	0	4,266
V. G. O. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	4	3	12	644	160,777
V.L.C. (MCMILLIAN, UPPER)	TAYLOR	8-26-83	2842	39.0	0	0	0	0	23,277
V.M. (FLIPPEN)	FISHER	3-03-85	3600	42.3	4	1	11	1,351	58,559
VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0	0	0	0	0	536
VALDA (CADD0)	THROCKMORTON	8-03-51	4715	40.5	7	5	96,351	10,161	504,320
WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	N/A	44.0	0	0	0	0	168,185
VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0	0	0	0	0	46,234
VALERA, N. (GARDNER)	COLEMAN	4-20-54	2888	41.9	1	0	0	0	17,656
VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0	0	0	0	0	15,386
VALERA, N. (SERRATT)	COLEMAN	6-17-85	1450	43.0	0	0	0	0	4,095
VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0	0	0	0	0	4,471
VALLE PLATA (MORRIS)	COLEMAN	2-04-83	3050	44.0	2	2	10,772	1,490	16,794
VALORE (MISS.)	STONEWALL	10-02-64	6200	38.7	0	0	0	0	3,241
VAN (MARBLE FALLS)	EASTLAND	4-12-82	3324	42.0	0	0	0	0	3,537
VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3	0	0	0	0	46,563
VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5	0	0	0	0	1,030
VAN WINKLE (BEND CONGL.)	STEPHENS	9-17-83	3863	40.0	0	0	0	0	11,138
VAN WINKLE (CADD0)	STEPHENS	4-25-83	3392	40.0	2	2	19,343	917	20,579
VARD (GRAY SAND)	TAYLOR	4-10-89	5105	42.0	1	0	1,284	864	7,508
VARD (JENNINGS LIME)	TAYLOR	2-20-90	4844	42.0	2	0	0	0	2,873
VARDEMAN (STRAWN)	STONEWALL	12-19-53	5310	38.0	0	0	0	0	662
VAUGHN RAY (CONGL.)	EASTLAND	1-05-88	3267	40.0	0	0	0	0	5,450
VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	4	3	61,328	4,727	705,923
VEARL SNEED (TANNEHILL)	STONEWALL	7-01-88	3675	38.0	1	0	5	442	13,288
VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0	0	0	0	0	84,771
VELTA (CANYON)	FISHER	10-09-78	4446	41.0	5	4	5,574	1,342	81,678
VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2	0	0	0	0	72,417
VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0	0	0	0	0	897,665
TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.									
VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0	0	0	0	0	36,325
VIA CON DIOS (BEND CONGLOMERATE)	STONEWALL	3-15-90	6055	40.0	5	4	31,634	48,683	158,630
VICE (STRAWN SAND)	STEPHENS	5-29-88	3159	41.6	1	0	0	0	7,144
VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0	0	0	0	0	467
VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0	0	0	0	0	46,776
15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.									
VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	9	7	48	9,179	58,602
VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0	0	0	0	0	109,547
VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0	0	0	0	0	3,734
VIOLET FRAZER (CADD0)	HASKELL	5-17-84	5432	39.0	1	1	272	876	24,449
VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0	0	0	0	0	3,777
VISTA (CISCO)	EASTLAND	10-24-84	1329	38.0	0	0	0	0	80
VIVIAN (GRAY)	COLEMAN	1-02-89	3505	41.0	1	1	18,878	1,680	31,907
VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	3	1	2,551	3,560	387,695
VORTEX (CADD0)	TAYLOR	4-13-82	4786	46.5	0	0	0	0	476
W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	1	1	9,191	132	16,753
W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0	1	0	0	0	62,542
W.B. WRIGHT (CONGL.)	EASTLAND	11-28-80	3438	43.4	1	1	12	233	59,673
W.D.H. (MARBLE FALLS)	EASTLAND	5-19-82	3256	43.0	3	3	20,883	502	13,804
W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0	0	0	0	0	817
W.H.N. (ELLEN)	COLEMAN	10-01-84	3915	49.0	0	0	0	0	11,830
W.H.N. (PALO PINTO)	COLEMAN	4-16-85	2632	44.0	0	0	0	0	387
WNG (MISSISSIPPI)	SHACKELFORD	6-19-83	4608	42.0	0	0	0	0	2,707
W.P. (CONGL.)	STEPHENS	2-01-85	3679	48.0	1	1	5,098	118	8,287
W.P. (STRAWN)	STEPHENS	4-26-85	2249	48.0	0	0	0	0	9,361
W.R.C. (MORRIS)	COLEMAN	1-18-92	2555	44.0	6	6	54,125	35,459	62,955
W R M (AVIS)	THROCKMORTON	10-31-82	1374	38.0	0	0	0	0	2,470
W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	3	3	46,237	14,951	74,159
W-R-M, NORTH (CADD0)	THROCKMORTON	12-12-78	4383	44.0	1	1	2,636	3,139	37,504
W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0	2	0	0	0	75,118
W. R. W. (CADD0 4400)	THROCKMORTON	1-04-67	4412	43.0	0	0	0	0	35,472
W. R. W. (CADD0 4650)	THROCKMORTON	2-13-67	4648	42.0	0	0	0	0	27,785
W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0	0	0	0	0	2,071
W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0	0	0	0	0	5,681
W.T.K. (CADD0, M.D.)	THROCKMORTON	5-30-71	4924	40.0	0	0	0	0	22,024
W.T.K. (CADD0, UP)	THROCKMORTON	6-04-71	4735	41.0	2	1	4,343	1,300	78,962
WADE	TAYLOR	11-24-50	4765	41.0	0	0	0	0	1,707
WAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0	0	0	0	0	3

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WADLEY & JENNINGS (CADDO)	STEPHENS	11-02-64	3289	39.0	0	0	0	0	3,759
WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	0	0	0	0	49,953
WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	0	0	0	0	3,155
WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0	112	48	61	1,186	391,205
WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6	1	0	0	0	131,238
WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	41	28	35	4,021	130,250
WALKER-BUCKLER(MISS)	THROCKMORTON	9-29-72	4652	40.0	6	3	54	4,942	196,121
WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	1	1	92,284	1,530	66,411
WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	7	6	23,370	1,337	591,296
WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0	0	0	0	0	4,221
WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5	0	0	0	0	5,529
WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	1	0	1	0	20,709
WALLER CREEK (STRAWN)	PALO PINTO	11-06-87	1160	40.1	0	0	0	0	0
WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	1	0	3	15	156,020
WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0	0	0	0	0	2,549
WANDA GRAY (ELLENBURGER)	JONES	10-27-83	5323	37.0	0	0	0	0	830
WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	1	0	12	12	508,309
WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	3	2	2,322	924	2,617,193
WARREN (ELLENBURGER)	CALLAHAN	5-19-83	4079	43.0	0	0	0	0	12,306
WARREN (GARDNER)	EASTLAND	3-21-83	544	42.0	1	0	0	0	200
WARREN-HENSLEY (MORRIS)	COLEMAN	4-06-87	2810	39.0	1	0	0	0	20
WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	0	0	0	0	18,391
WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0	2	0	306	619	1,329,035
MERGED INTO WATTS /GARDNER SAND/ 10-1-71.									
WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	3	2	13,972	3,567	1,900,726
WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.									
WATTS (GOEN)	NOLAN	7-05-72	5480	42.0	1	0	3	5	532,908
WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	2	2	31,503	2,130	525,236
WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	1	0	0	0	365,291
CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67									
WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0	0	0	0	0	604
CONSOLIDATED W/WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1/1/67.									
WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3	0	0	0	0	3,582
CONSOLIDATED W/WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/ EFF. 1/1/67.									
WAYLAND	STEPHENS	9-02-80	1838	43.0	1	1	2,908	32	9,201
WAYLAND (CONGL)	STEPHENS	11-29-86	3906	39.0	0	0	0	0	2,221
WAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0	0	0	0	0	5,589
WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5	2	2	8,739	11,197	13,016
WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	2	2	7,516	497	5,719
WAYLAND, SE (DUFFER LIME, LOWER)	STEPHENS	2-29-84	4080	36.0	1	0	0	0	6,249
WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	13	7	12	3,255	78,169
WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0	1	0	0	0	4,082
WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0	1	0	0	0	2,605
WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	0	0	0	0	5,011
WEATHERFORD, SW. (STRAWN)	PARKER	12-29-86	3564	41.0	1	0	113	0	36
WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8	0	0	0	0	6,604
WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	1	1	12	258	12,045
WEBB, S. (CADDO)	HASKELL	3-05-56	5536	42.0	0	0	0	0	50,306
WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0	0	0	0	0	38,462
WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1	0	0	0	0	58,535
WEDEKING (STRAWN, LO.)	HASKELL	2-28-66	4623	40.0	0	0	0	0	3,092
WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8	0	0	0	0	61,293
WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	9	9	20,903	2,370	104,256
WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	3	0	0	0	30,570
WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0	0	0	0	0	686
WEINERT (REEF)	HASKELL	10-15-54	4562	38.1	0	0	0	0	55,818
WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	3	2	22	4,374	3,326,912
WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1	0	0	0	0	52,488
COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.									
WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	8	1	624	2,017	1,567,042
WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0	0	0	0	0	1,004,625
WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0	0	0	0	0	803,881
WEINERT, SW. (CADDO LIME)	HASKELL	8-22-51	5490	39.2	0	0	0	0	48,014
WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	2	2	23	2,416	365,580
WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1	1	1	12	2,547	54,154
WEINERT, SW. (ZONE B)	HASKELL	4-02-83	4788	38.1	0	0	0	0	7,200
WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0	0	0	0	0	139,922
WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	4	3	892	5,977	4,359,405
WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	6	6	39,440	1,200	117,380
WELLS (CONGLOMERATE)	EASTLAND	12-12-86	3795	40.5	0	0	0	0	159
WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0	0	0	0	0	45,920
WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	5	4	19,499	13,909	548,435
WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	1	1	12	861	233,352
WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	2	2	4,047	2,361	518,071
WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0	0	0	0	0	25,101
WEREWOLF, SW. (BURSON SAND)	HASKELL	7-25-90	4934	40.0	8	8	186,195	89,141	237,005
WEREWOLF (4900)	HASKELL	5-28-82	4913	45.6	3	1	12	3,496	214,998
WEREWOLF (CADDO 5500)	HASKELL	7-31-82	5542	39.6	1	1	12	2,314	48,567
WEREWOLF (CONGL. 5700)	HASKELL	8-14-81	5787	41.0	1	1	12	2,131	52,316
WEST LAKE (CANYON SD.)	FISHER	2-13-83	4515	40.0	1	1	12	1,877	17,195
WESTSTAR (FRY)	COLEMAN	9-29-84	1662	41.0	1	0	0	0	1,190
WESTWIND (STRAWN)	NOLAN	7-21-83	5424	43.0	5	2	1,492	2,043	130,787
WHAM-O (ELLEN)	TAYLOR	9-20-85	4630	45.0	0	0	0	0	32,860
WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	3-05-83	1880	39.0	0	0	0	0	158

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	5	3	24	3,688	121,326
WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1	0	0	0	0	40,145
WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0	0	0	0	0	102,261
WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	2	1	20	778	56,535
WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0	0	0	0	0	334,516
WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0	0	0	0	0	24,796
WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	2	1	12	1,439	131,093
WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	5	3	234	1,088	237,215
WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2	1	0	0	0	448,133
WHITE FLAT	NOLAN	5-01-53	5448	47.0	47	20	76,450	57,617	14,052,104
WHITE FLAT /BEND CONGL./, /CADDO/, & /ELLEN./ CONSOLIDATED WITH WHITE FLAT FIELD EFF. 5/1/53.									
WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	12,775
WHITE FLAT (CADDO)	NOLAN	5-01-53	5365	48.0	0	0	0	0	69,830
WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	36,148
WHITE FLAT (NOODLE CREEK)	NOLAN	7-12-91	2784	40.4	7	7	9,262	77,107	174,083
WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	15	7	87,538	18,535	3,364,008
WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2	0	0	0	0	34,975
WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0	0	0	0	0	6,055
WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	2	1	11	713	28,635
WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	0	0	0	0	201,736
WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	0	0	0	0	41,979
WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	0	0	0	0	37,481
WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	5	2	4,706	4,968	80,077
WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0	0	0	0	0	145,649
WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5	0	0	0	0	64,769
WHITFIELD (CADDO, LOWER)	STEPHENS	7-27-54	3575	38.0	0	0	0	0	142
WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0	1	1	12	234	238,661
WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	10	6	24	3,325	2,653,501
WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	0	0	0	0	14,522
WHITT (CADDO, MIDDLE)	BROWN	12-11-82	1046	28.0	9	8	0	0	23,961
WHITTENBURG (STRAWN, LOWER)	STEPHENS	7-30-52	3249	40.0	0	0	0	0	105,061
WHITTLES (CADDO)	COMANCHE	2-28-85	2850	42.0	0	0	0	0	40
WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	4	3	34,326	5,726	135,717
WIGINTON (ELLEN.)	CALLAHAN	11-16-84	4441	42.0	0	0	2	2	58,304
WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8	0	0	0	0	247,303
WILBUR CARR BROWN (CANYON REEF)	STONEWALL	19	5063	41.6	1	1	0	0	0
WILDIRE (GRAY)	CALLAHAN	2-06-84	3946	38.0	10	8	18,135	4,096	127,296
WILENA (DUFFER)	STEPHENS	2-01-83	4050	40.0	1	1	52,174	822	19,352
WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	1	1	7,221	465	61,871
WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	1	1	4,920	5,327	93,712
WILFONG (STRAWN LINE)	HASKELL	8-12-87	4200	39.7	0	0	0	0	4,175
WILHELMINA (CADDO)	NOLAN	8-13-61	5974	44.0	0	0	0	0	400
WILHELMINA (ODOM)	NOLAN	8-15-61	5747	42.0	0	0	0	0	26,271
WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6	1	1	12	410	62,979
WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	2	0	0	0	593,878
WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	0	0	0	0	189,624
WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0	0	0	0	0	4,070
WILLIAMS	COLEMAN	3-01-44	3749	46.0	3	3	11,097	605	2,262,480
WILLIAMS (CADDO, MIDDLE)	BROWN	7-26-82	2014	46.0	1	0	0	0	8,607
WILLIAMS (MARBLE FALLS)	BROWN	6-01-84	2871	42.0	6	6	33,928	1,929	47,578
WILLIAMS, N. (CADDO)	CALLAHAN	10-01-83	3314	36.8	0	0	0	0	12
WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0	0	0	0	0	657
WILLIE MAE (3RD CONGL.)	PALO PINTO	6-25-87	3986	40.7	1	0	887	21	2,126
WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5	0	0	0	0	390
WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0	0	0	0	0	296
WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5	0	0	0	0	119,732
TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.									
WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0	0	0	0	0	337,691
WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	2	1	360	1,228	124,778
WILMA, N. (MISS)	THROCKMORTON	9-03-82	4868	40.0	1	0	1	88	62,125
WILSON SHOSHONE (CONGL.)	SHACKELFORD	2-16-85	4939	41.0	0	0	3,105	56	6,822
WIMBERLY	JONES	3-03-41	2271	42.0	0	0	0	0	5,295,549
WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0	3	2	24	12,263	1,109,330
TRANS. FROM WIMBERLY FIELD, 9-1-52.									
WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	39	17	36	33,077	2,264,699
TRANS. FROM WIMBERLY FIELD, 7-1-53.									
WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0	1	0	0	0	735,028
TRANS. FROM WIMBERLY FIELD, 9-1-52.									
WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0	1	0	0	0	161,386
TRANS. FROM WIMBERLY FIELD, 7-1-53.									
WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0	1	0	0	0	21,521
WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	2	1	4,454	4,708	415,570
WINDHAM (LAKE SAND)	SHACKELFORD	1-14-85	4590	40.0	2	2	1,008	2,437	40,975
WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0	25	9	24	1,641	738,465
WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	3157	43.8	1	0	0	0	51,235
WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0	0	0	0	0	148,646
WINDMILL (MISS.)	THROCKMORTON	5-11-84	4816	43.0	2	1	12	3,868	92,372
WINDY (TANNEHILL)	SHACKELFORD	10-02-86	1518	39.0	4	3	12	1,348	16,344
WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	7	3	6,996	1,808	184,404
WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0	0	0	0	0	4,744
WITHERS (CADDO)	NOLAN	9-27-80	6342	46.0	2	2	5,051	4,088	10,166
WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	12	5	6,298	6,237	1,330,362
WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0	5	4	964	3,946	64,114
WOLF (SERRATT)	COLEMAN	11-13-82	1364	39.5	24	15	9,734	1,444	33,991

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7B

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
WOLF (SERRATT LOWER)	COLEMAN	1-17-83	1414	43.6	14	12	6,719	1,031	30,572
WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	14	7	60	12,392	1,641,433
WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0	3	0	0	0	302,164
WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	6	4	24	9,303	990,749
WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9	0	0	0	0	3,745
WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	5	5	36	36	25,551
WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6	0	0	0	0	915
WOODCOCK (TANNEHILL -A- SAND)	STONEWALL	11-22-86	3530	38.0	2	2	24	1,271	56,701
WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0	1	1	1,796	349	348,052
WOODS (CONGLOMERATE)	PALO PINTO	4-26-85	4161	40.0	0	0	0	0	9,051
WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	5	4	25	1,018	213,674
WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0	0	0	0	0	6,514
WOODSON, NORTH (CADDO UPPER)	THROCKMORTON	4-01-84	4270	39.9	1	1	6,302	3,112	32,486
WOODSON, NORTH (MISS)	THROCKMORTON	6-01-84	4434	43.0	1	1	65	4,014	119,163
WOODSON, NE. (CADDO, LOWER)	THROCKMORTON	10-14-57	3918	42.0	1	0	0	0	80,347
WOODSON, NW. (CADDO, LOWER)	THROCKMORTON	1-15-62	4310	40.0	0	0	0	0	6,563
WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8	1	1	10	183	199,349
WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3	0	0	0	0	1,474
WOODSON-ALLISON (CADDO)	STEPHENS	11-09-56	3735	38.6	0	0	0	0	64,415
WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	7-31-53	4434	41.0	1	1	726	300	217,415
WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0	0	0	0	0	852
WOODSON-PENCE (CADDO)	THROCKMORTON	1-27-86	3813	39.0	0	0	0	0	2,389
WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	5	2	1,764	4,150	507,852
WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5	0	0	0	0	8,014
WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6	0	0	0	0	23,775
WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0	0	0	0	0	7,793
WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0	0	0	0	0	16,296
WRIGHT	THROCKMORTON	1-12-48	4740	41.4	0	0	0	0	227,275
WRIGHT (CADDO)	THROCKMORTON	12-16-53	4414	40.0	2	2	3,576	11,610	106,894
WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0	0	0	0	0	11,430
WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0	0	0	0	0	9,312
X'S (CADDO)	THROCKMORTON	1-18-93	4760	40.0	3	3	10,931	25,948	25,948
X'S (MISSISSIPPIAN)	THROCKMORTON	4-01-93	5178	42.0	1	1	18	4,762	4,762
XEBAR (MISSISSIPPIAN)	THROCKMORTON	2-01-89	4804	40.7	1	0	4	373	14,742
XLT (DUFFER)	COLEMAN	12-01-88	2974	37.7	1	1	7,276	145	1,856
Y-L (CADDO)	THROCKMORTON	12-01-86	4698	41.0	7	6	30,512	22,092	119,340
YEATS (CONGLOMERATE)	PALO PINTO	2-11-85	3523	42.0	1	1	1,123	95	3,427
YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.5	0	0	0	0	6,596
YELLOW WOLF (ODOM LIME)	NOLAN	2-05-74	6752	44.0	5	3	20,809	10,011	480,894
YELLOW WOLF, NW (CANYON)	NOLAN	9-05-81	5657	45.0	1	1	4,042	374	13,946
YO-YO (MISSISSIPPIAN)	SHACKELFORD	11-15-88	4194	41.0	2	0	0	0	6,618
YONDER (SEDWICK)	FISHER	6-22-84	3677	38.6	0	0	0	0	13,250
YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0	0	0	0	0	180,344
YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0	0	0	0	0	32,911
YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1	0	0	0	0	2,811
YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0	0	0	0	0	4,195
ZOE (FRY)	BROWN	12-03-82	1292	37.6	4	3	12	195	23,199
ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0	1	0	0	0	49,209
DISTRICT 7B TOTAL	4,370				25,261	15,179	24,203,340	21,344,660	2,095,102,291

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	43	0	0	0	404
A.B.H. (WOLFCAMP)	SCHLEICHER	2-14-84	4328	34.4	1	1	206	341	16,625
A.B.H., WEST (WOLFCAMP)	SCHLEICHER	3-01-84	4940	38.1	2	1	9,014	245	20,510
A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1	0	0	0	0	28,918
ACR (CANYON)	COKE	5-26-78	5844	44.5	9	7	62,208	4,451	203,342
ACR (ODOM LIME)	COKE	12-16-77	6767	49.0	0	0	0	0	28,778
A. L. D. (CAPPS LIME)	RUNNELS	5-10-83	3714	43.0	1	1	365	404	4,777
AMN (HARKEY)	TOM GREEN	10-27-91	4264	35.0	1	1	135	119	195
A T M (WOLFCAMP)	UPTON	12-23-86	9597	46.0	1	1	17,103	7,621	58,075
ACKER (CANYON)	IRION	2-04-77	6960	45.4	0	0	0	0	63,996
ACORN (WOLFCAMP, LOWER)	CROCKETT	11-19-84	6475	41.5	0	0	0	0	1,620
ADAM & JESSICA (MISS.)	RUNNELS	6-01-85	4678	43.0	0	0	0	0	9,164
ADAMC (BEND)	UPTON	7-05-58	9236	43.0	6	2	40,085	1,437	1,138,007
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.									
ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1	29	19	1,144,986	51,974	4,927,470
ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2	0	0	0	0	962,328
ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2	1	0	0	0	700,482
ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	2	1	32,276	4,500	305,348
AGARITTA (KING SAND)	CONCHO	8-24-89	2080	39.5	40	35	1,981,528	344,399	1,461,718
ALDRIDGE	RUNNELS	8-27-49	3888	42.0	0	0	0	0	285,754
ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0	0	0	0	0	3,489
TRANS. TO DIST. 7B EFF. 9-1-59									
ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8	0	0	0	0	1,508,237
CONS. INTO SPBRY TREND AREA FLD 3-1-53									
ALEXANDER (MORRIS)	RUNNELS	11-29-81	3500	43.0	0	0	0	0	5,479
ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0	0	0	0	0	3,735
ALLAR-BUZZ (ODOM)	COKE	8-21-81	5386	42.0	0	0	0	0	30,394
ALLCORN (JENNINGS, UP.)	RUNNELS	7-23-82	3545	41.0	1	1	12	21	1,516
ALLEN (ABO)	TOM GREEN	9-11-85	4192	36.2	1	1	12	453	41,247
ALLEN (CANYON)	RUNNELS	4-02-84	3306	39.5	1	1	600	2,099	32,629
ALLEN HILL (HARKEY SAND)	TOM GREEN	1-07-82	5287	41.0	1	1	22,036	269	5,210
ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	8	6	238,126	59,230	790,349
ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0	0	0	0	0	103,877
CONSOLIDATED INTO ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN B)	TOM GREEN	10-04-80	5828	44.5	0	0	0	0	117,299
CONSOLIDATED INTO ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN SAND)	TOM GREEN	1-10-82	5791	40.0	1	0	0	0	2,202
ALLIE (STRAWN)	SUTTON	5-27-85	5760	31.0	0	0	0	0	814
ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8	0	0	0	0	2,789
ALLISON (FUSSELMAN)	TERRELL	8-08-80	11200	56.1	0	0	0	0	243
AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7	0	0	0	0	102,413
AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5	0	0	0	0	120,629
AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5	0	0	0	0	6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.									
AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	11	9	250,509	13,501	359,371
AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	14	4	350,226	43,180	17,802,077
AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	2	1	13,454	1,827	421,622
AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2	2	2	4,828	1,638	20,497
AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0	0	0	0	0	290
AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	11	8	291,339	9,383	1,784,822
AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5	0	0	0	0	284,364
AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7	0	0	0	0	80,411
AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	15	13	233,031	114,988	4,182,905
AMACKER-TIPPETT (WOLFCAMP LOWER)	UPTON	4-24-86	9474	44.8	1	1	2,988	963	144,683
AMACKER-TIPPETT, EAST (STRAWN-A-)	UPTON	4-20-58	10012	46.7	0	0	0	0	1,193
AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	1	0	413	0	521,360
AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	15	11	161,904	30,206	6,784,673
AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0	4	2	8,386	4,404	779,476
AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	11-26-61	9270	45.0	1	1	3,354	657	153,853
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.									
AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	2	2	47,885	1,987	104,599
AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0	0	0	0	0	41,828
AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2	0	0	0	0	13,252
AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	1	1	19,020	1,375	158,376
AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	8	6	79,496	18,157	3,957,364
AMACKER-TIPPETT, SE (STRAWN)	UPTON	6-05-67	9545	41.0	1	0	1,375	2,084	25,521
AMACKER-TIPPETT, SW (STRAWN)	UPTON	8-05-82	9941	43.0	4	2	105,306	10,173	277,720
AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	23	20	1,021,287	472,409	9,943,404
AMACKER-TIPPETT, SW (WOLFCAMP A)	UPTON	8-01-88	9069	42.8	8	7	2,851,447	304,923	3,120,507
AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	0	0	0	0	173,436
AMACKER-TIPPETT, SW (9100)	UPTON	12-20-80	9344	42.0	3	3	205,597	261,068	3,074,975
AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	2	2	115,410	6,355	129,301
AMERICAN (SPRABERRY A)	CROCKETT	7-11-83	3652	38.0	0	0	0	0	835
AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	3	1	145	363	92,365
AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	1	1	343	3,587	99,298
AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0	0	0	0	0	38,844
AMJET (PENN DETRITAL)	CROCKETT	4-14-86	8885	42.0	0	0	0	0	4,433
AMIGO (SAN ANDRES)	CROCKETT	9-20-55	2160	31.9	0	0	0	0	1,851,193
FIELD CONSOLIDATED INTO THE FARMER (SAN ANDRES) EFF 4-1-91									
ANDERGRAM (CADDO LIME)	RUNNELS	1-27-84	4290	41.0	2	1	11	1,721	28,369
ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0	0	0	0	0	83,363
ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0	0	0	0	0	62,432
ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0	1	0	10	1,013	61,020
ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4	0	0	0	0	91,004

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8	0	0	0	0	88,163
ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	3	3	4,118	1,009	153,163
ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0	0	0	0	0	915
ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0	0	0	0	0	305,521
ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	0	0	0	0	528,685
ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	94	90	1,417,095	105,459	2,626,070
NET GOR GAS LIMIT 550 MCF AVAILABLE									
ANDREW A (WOLFCAMP)	IRION	9-13-81	6043	39.0	3	3	14,259	2,292	57,254
ANNABEL (CAPPS LIMESTONE, UPPER)	CONCHO	2-07-82	3677	44.0	0	0	0	0	5
ARDEN (6200)	IRION	9-11-53	6232	43.0	0	0	0	0	48,234
ARDEN, S. (CANYON SD.)	IRION	9-15-65	6386	39.0	27	23	132,809	13,722	900,604
ARDEN, S. (CANYON SD., LO.)	IRION	6-07-67	6553	49.0	0	0	0	0	208,499
ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6	0	0	0	0	18,295
ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	5	5	21,966	1,884	179,321
ARENA (GOEN)	CONCHO	11-30-91	3708	42.0	2	1	10,289	1,274	10,354
ARENA (KING SAND)	CONCHO	8-16-83	2165	35.0	7	5	479	20,479	283,619
ARLEDGE	COKE	1-12-48	6278	43.0	10	6	24,592	2,505	718,181
ARLEDGE (PENN SAND)	COKE	3-01-74	5270	45.0	19	15	162,355	16,916	1,111,288
ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3	0	0	0	0	9,998
ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0	0	0	0	0	678
ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	7	7	27,378	1,860	113,999
ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	0	0	0	0	73,650
ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0	0	0	0	0	54,645
ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	5	5	14	60	48,333
ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5590	39.0	0	0	0	0	194,628
ATKINSON, W. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	163	112	710	107,567	1,838,654
ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4	1	0	2	4	281,601
ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	1	0	285	38	178,647
ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0	0	0	0	0	29,767
B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	1	1	15	686	78,387
B B H (MORRIS)	RUNNELS	1-21-60	3637	45.0	0	0	0	0	6,066
B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0	0	0	0	0	76,990
B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	1	1	12	171	26,015
B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0	0	0	0	0	2,279
B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0	0	0	0	0	4,378
BSA (CANYON)	MENARD	1-21-85	3525	39.6	2	2	615	1,658	70,177
BSA (STRAWN SAND)	MENARD	8-06-84	3732	34.2	6	5	2,472	8,801	116,659
B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0	0	0	0	0	41,984
B.W.-SWASTIKA	COKE	1-24-84	3654	40.0	2	1	12	7,194	110,690
BACHELOR HILL (GRAYBURG)	CROCKETT	12-01-82	1645	32.0	18	14	69,795	25,493	249,248
BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3	0	0	0	0	672
BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	0	0	0	0	8,211
BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	2	2	10	370	18,177
BAKER RANCH (CANYON)	IRION	6-06-78	7019	42.0	83	83	907,343	49,236	1,180,614
BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	3	0	0	0	41,626
BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5	1	1	120	2,594	32,442
BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4	1	1	0	0	43,091
BALLINGER	RUNNELS	1-01-48	4545	40.0	0	0	0	0	85,191
BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	0	0	0	0	55,496
BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4	0	0	0	0	1,107
BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	1	1	11	207	187,431
BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	1	1	12	1,096	570,985
BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	1	1	12	46	149,959
BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0	0	0	0	0	8,101
BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	14	12	154	7,484	1,070,279
BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	36	21	119	4,968	574,273
BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	0	0	0	0	548,970
BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0	0	0	0	0	1,702
BALLINGER, N. (JENNINGS SAND)	RUNNELS	2-17-92	3975	43.0	1	1	3,431	58	1,622
BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	1	1	12	227	242,596
BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	7-27-82	3492	41.0	1	1	10	978	4,971
BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	0	0	0	0	21,548
BALLINGER SW (CADD0)	RUNNELS	3-20-81	4234	43.0	1	0	14	779	49,708
BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	12	3	2,062	766	897,978
BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0	0	0	0	0	48,586
BALLINGER WEST (GARDNER)	RUNNELS	5-16-81	4086	43.0	6	3	25	271	169,491
BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3870	42.0	1	1	4	729	17,335
BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0	0	0	0	0	2,756
BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0	0	0	0	0	71,429
BALLINGER, WEST (MCMILLAN)	RUNNELS	1-11-81	2736	42.0	0	0	0	0	0
BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0	0	0	0	0	41,941
BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	2	0	0	0	9,768
BARBEE (WICHITA-ALBANY)	REAGAN	8-31-58	6756	38.6	1	1	21,628	2,542	579,569
CONSOLIDATED FM BARBEE (WICHITA-ALBANY, UPPER) 5-31-66 #7-56,420									
BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	12-27-62	6723	34.2	0	0	0	0	12,428
CONSOLIDATED INTO BARBEE (WICHITA-ALBANY) EFF 5-31-66 #7-56,420									
BARBEE (WOLFCAMP)	REAGAN	5-23-66	7920	45.0	0	0	0	0	25,675
BARLAW (SAN ANDRES)	CROCKETT	2-25-83	1333	36.0	0	0	0	0	545
BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	1	0	0	0	260,142
BARNHART	REAGAN	8-21-41	9008	44.2	14	12	50,934	27,950	16,286,915
BARNHART (CANYON)	IRION	2-14-78	8079	47.8	1	1	6,330	614	11,573
BARNHART (ELLENBURGER)	IRION	6-01-81	9002	53.0	1	1	9,160	356	9,600
BARNHART (GRAYBURG)	REAGAN	10-24-75	2577	32.0	16	16	154	4,749	200,507
BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3	0	0	0	0	17,877

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2	0	0	0	0	4,218
BARNHART, NE. (GRAYBURG)	REAGAN	12-11-55	1912	35.0	14	13	241	4,011	93,482
BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	6	6	52,785	22,653	849,785
BASS (CANYON)	KIMBLE	9-24-53	1950	24.0	0	0	0	0	10,260
BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8	0	0	0	0	161,566
BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0	4	4	2,151	925	403,336
BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0	0	0	0	0	514,787
BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0	0	0	0	0	38,151
CONSOLIDATED INTO DEIKE (FRY) 5/30/78									
BEAN	CROCKETT	1941	1415	26.0	0	0	0	0	4,305
BEAR CAT (GARDNER LINE)	RUNNELS	9-25-81	4088	42.0	1	0	8	40	23,658
BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	0	0	0	0	0
BEAVELY WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	2	2	62	1,220	37,556
BEDDO	RUNNELS	5-19-38	3330	37.0	14	12	6,695	5,982	853,684
BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	2	1	147	426	129,547
BEDDO (GARDNER)	RUNNELS	1-14-83	3922	39.0	1	1	3,238	3,080	62,000
BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	1	1	12	12	12,879
BEDDO, NORTH	RUNNELS	1950	3976	44.0	0	0	0	0	6,480
TRANS. TO ELM CR. /GRAY SD./									
BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	0	0	0	0	87,466
BELK (HOME CREEK REEF)	RUNNELS	9-22-83	3521	44.0	0	0	0	0	1,296
BEN D (CADDO B)	COKE	1-26-87	6322	44.6	3	3	12,296	1,929	26,225
BEN D, WEST (CADDO)	COKE	6-28-88	6424	44.0	0	0	0	0	1,787
BENEDUM (DEAN SAND)	UPTON	7-04-55	7893	41.0	0	0	3,527	388	23,212
BENEDUM (DEVONIAN, GAS)	UPTON	7-21-89	11148	52.0	0	0	0	0	3,741
BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	5	4	148,256	23,332	328,124
BENEDUM (FUSSELMAN)	UPTON	2-01-66	11110	50.5	44	37	1,282,139	62,160	2,587,695
BENEDUM (SPRABERRY)	UPTON	12-12-47	7593	56.0	92	77	423,331	136,872	24,091,154
PRIOR TO 12/47 CARRIED AS BENEDUM									
BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	2	2	24,752	944	151,259
BENEDUM, SW. (WOLFCAMP)	UPTON	10-10-84	8878	43.5	4	3	36,192	3,921	179,726
BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0	0	0	0	0	3,025
BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	2	1	84	3,887	120,044
BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	2	2	50	1,320	41,101
BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6	0	0	0	0	27,202
BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0	0	0	0	0	1,768
BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	5	3	4,452	1,710	91,279
BEST (DEAN)	REAGAN	4-01-79	6737	35.0	0	0	0	0	724
BEST (ELLENBURGER)	REAGAN	10-02-93	10573	42.3	1	1	245	945	945
BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0	0	0	0	0	0
BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	0	0	0	0	6,380
BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5	0	0	0	0	349
BETTY	CROCKETT	10-01-49	1395	25.0	0	0	0	0	13,086
BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0	0	0	0	0	29,000
BEVANS (STRAWN, LO.)	MENARD	5-29-65	3056	41.0	0	0	0	0	2,020
BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	0	0	0	0	62,734
BIG CHIEF	MCCULLOCH	1-01-54	951	38.0	0	0	0	0	200
BIG D (HARKEY 4000)	TOM GREEN	8-21-90	4024	40.0	2	2	24	3,127	19,894
BIG ED (DOG BEND)	RUNNELS	10-10-81	3634	40.0	0	0	0	0	1,047
BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	2	0	0	0	302,171
BIG ED (PALO PINTO)	RUNNELS	8-31-84	3391	42.1	2	2	12	497	8,136
BIG ED, N. (GARDNER LIME)	RUNNELS	11-01-82	4110	42.0	3	2	22	1,141	277,761
BIG LAKE	REAGAN	1923	3000	40.0	119	49	279,262	320,421	131,756,604
BIG LAKE (CLEARFORK)	REAGAN	5-28-91	4658	40.0	1	0	0	0	490
BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	1	1	5,080	1,444	77,493
BIG LAKE (ELLENBURGER)	REAGAN	5-28-88	8752	43.7	9	7	289,583	50,442	229,001
BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	0	0	0	0	176,250
BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	3	2	102,996	7,719	344,009
BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1	2	0	0	0	11,891
BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	8	5	31,258	14,862	705,805
BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	1	1	12	1,372	119,044
BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0	0	0	0	0	3,776
BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3	0	0	0	0	85,638
BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2	0	0	0	0	924
BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3	0	0	0	0	24,959
BIG LAKE, SW. (GRAYBURG)	REAGAN	11-18-83	2530	40.0	0	0	0	0	196
BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1	0	0	0	0	422,061
BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0	0	0	0	0	3,014
BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1	0	0	0	0	8,182
BILMIK (HARKEY)	CONCHO	7-26-93	3069	41.0	1	1	6	1,921	1,921
BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2	0	0	0	0	200
BLACKWELL	COKE	1942	3823	42.0	0	0	0	0	13,315
BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4	0	0	0	0	322
BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0	0	0	0	0	1,605
BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	3	2	71,989	1,409	152,800
NET GOR 2000 MCF/DAY DKT#7-43,552 5/30/60.									
BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0	0	0	0	0	5,566
BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0	0	0	0	0	50,767
BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0	0	0	0	0	3,615
BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	1	1	16,176	753	181,500
BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0	5	5	243,088	47,148	185,493
BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	1	1	696	951	31,810
BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1	0	0	0	0	70,107
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.									

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BLOCK 42 (PENN)	UPTON	12-15-56	9450	41.2	12	7	179,264	34,114	2,122,578
CONS BLOCK 42 (STRAWN)&BLOCK 42 (STRAWN, LO.) PER DOC 94259 4-1-90									
BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0	0	0	0	0	34,068
RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.									
CONS FLD INTO BLOCK 42 (PENN) PER DOC 7C-94259 EFF 4-1-90.									
BLOCK 42 (STRAWN, LO.)	UPTON	2-05-64	9339	51.4	0	0	0	0	167,394
CONS INTO FLD BLOCK 42 (PENN) PER DOC 7C-94259 EFF 4-1-90.									
BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0	1	0	0	0	2,007
BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2	0	0	0	0	76,255
BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	7	6	12	7,608	412,697
BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5	0	0	0	0	1,135
BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	18	18	6,196	11,367	176,928
BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	20	20	5,169	8,645	374,201
BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	0	0	0	0	29,448
BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	62	59	151,323	77,936	1,771,029
BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6	0	0	0	0	13,735
BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0	0	0	0	0	2,298
BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2	0	0	0	0	1,917
BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	3	1	26,354	702	621,945
NET GOR 1000 MCF/DAY									
BLOODWORTH (5750)	COKE	10-25-67	5757	43.2	0	0	0	0	67,575
BLOODWORTH, N. (CANYON 5650)	COKE	5-25-66	5663	46.0	3	3	14,392	541	86,895
BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0	0	0	0	0	58,030
CONS INTO BLOODWORTH, NE (5750 CANYON) PER DOC 86916 EFF 4-1-86									
BLOODWORTH, NE. (5750 CANYON)	NOLAN	2-16-67	5712	46.0	25	9	8,726	1,423	3,230,385
CONS. WITH PANTHER GAP, N. (5660 CANYON) 10-1-67, BLOODWORTH, NE. (5800 CANYON) 3-1-71, BLOODWORTH, NE. (5650) 4-1-86									
BLOODWORTH, NE. (5800 CANYON)	NOLAN	6-20-67	5796	45.0	0	0	0	0	374,362
TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71									
BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	1	0	0	0	39,640
BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0	0	0	0	0	72,432
BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	4	4	46,884	2,739	294,665
BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0	0	0	0	0	113,476
BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7	0	0	0	0	25,889
BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	2	12	879	879	43,425
BLUE DANUBE (BEND)	UPTON	11-30-87	10858	32.7	1	1	97,361	14,574	187,656
BLUE DANUBE (CLEARFORK)	UPTON	12-10-84	6590	35.9	1	0	0	0	7,490
BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0	0	0	0	0	30,618
BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	3	2	55,179	8,376	421,792
BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8	0	0	0	0	1,063
BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4180	42.0	2	1	1,800	150	7,967
BOLT	KIMBLE	9-25-39	1430	31.0	0	0	0	0	13,130
BOONE (BALLARD SD)	SCHLEICHER	4-02-84	3264	33.0	0	0	0	0	7,292
BOOT (SAN ANGELO)	TOM GREEN	6-11-85	658	32.0	2	2	10	11	303
BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0	1	0	0	0	5,546
BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0	0	0	0	0	18,169
BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8158	42.7	1	0	0	0	22,719
BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	3	3	641	2,309	816,649
BOUSCAREN (WOLFCAMP)	CROCKETT	2-06-89	6124	31.0	1	1	13,389	12,295	62,104
BRADY CREEK (KING SAND)	CONCHO	8-28-89	2131	39.5	4	4	15,075	14,919	33,378
BRADY MOUNTAIN (CANYON)	CONCHO	5-31-85	3303	37.0	1	1	12	874	9,463
BRALAW (QUEEN, UPPER)	CROCKETT	2-05-85	1897	32.0	0	0	0	0	2,656
BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0	0	0	0	0	1,571
BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0	0	0	0	0	28,196
BRANCH, EAST (LEONARD, LOWER)	IRION	4-08-84	4761	36.8	2	2	24	972	22,192
BRANCH, S. (BUNGER)	MENARD	6-25-82	1654	32.0	7	5	2,042	9,698	74,560
BRANCH, S. (CAPPS)	CONCHO	12-01-82	2430	32.0	1	0	0	0	15,316
BRANCH, SOUTH (COOK, LOWER)	CONCHO	5-02-89	1122	36.0	15	12	12	23,765	271,854
BRANCH, SOUTH (HOPE)	CONCHO	6-14-89	1186	33.0	1	1	12	834	7,298
BRANCH, S. (IVAN, UPPER)	CONCHO	1-31-91	1438	30.4	3	2	4,850	2,030	2,372
BRANCH, S. (RANGER)	CONCHO	1-20-83	1856	32.0	0	0	0	0	1,663
BRANCH, S. (SALT CREEK)	MENARD	4-23-93	972	34.0	1	0	30	231	231
BRANCH, SOUTH (TANNEHILL)	CONCHO	3-25-89	974	31.0	20	13	41	23,191	182,218
BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0	0	0	0	0	29,634
BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0	0	0	0	0	2,193
BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0	0	0	0	0	67,502
BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	2	1	7,881	818	98,914
BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0	0	0	0	0	1,517
BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	1	1	9,849	3,445	518,919
BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2	4	4	34,439	7,983	68,346
BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	3	2	39	1,453	96,416
BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0	0	0	0	0	5,878
BRILEY, N. (GARDNER, LO.)	RUNNELS	9-09-64	4422	41.0	0	0	0	0	14,213
BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0	0	0	0	0	8,390
BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	1	0	10	0	67,499
BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	1	1	11	1,240	8,867
BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0	0	0	0	0	4,268
BRILEY, SE. (GARDNER, LO.)	RUNNELS	1-02-66	4180	39.0	2	1	5,900	2,036	506,405
BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0	0	0	0	0	1,511
BRONTE	COKE	8-09-48	4350	46.0	7	5	3,184	15,062	4,859,439
BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	9	6	7,999	23,345	5,171,131
BRONTE (CAPPS LIME)	COKE	9-09-54	4616	45.0	6	6	5,700	18,041	2,041,079
BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	1	1	12	1,757	327,129
BRONTE (GARDNER)	COKE	7-03-52	4965	52.0	0	0	0	0	6,237

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0	0	0	0	0	6,075,027
BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0	0	0	0	0	972
BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0	0	0	0	0	0
TRANS. TO RAWLINGS /4200/ 5-1-53.									
BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7	0	0	0	0	0
TRANS. TO RAWLINGS /5100/ 5-1-53.									
BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5	0	0	0	0	66,887
TRANS. TO RAWLINGS /5300/ 5-1-53.									
BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0	0	0	0	0	0
TRANS. TO RAWLINGS /5500/ 5-1-53.									
BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0	0	0	0	0	9,046
BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0	0	0	0	0	5,718
BROOKS (CANYON)	IRION	5-08-58	6036	38.5	1	1	6,947	315	97,746
BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	39	37	571,194	51,750	853,938
BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	3	2	49,656	989	210,532
BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0	0	0	0	0	1,119
BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0	0	0	0	0	49,812
NET GOR 500 MCF/DAY DKT 7-49,743									
BROOKS (LEONARD)	IRION	7-03-56	5027	38.0	0	0	0	0	13,888
BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	1	1	803	1,299	39,228
BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	58	37	61	13,997	884,364
BROOKS (STRAWN)	IRION	6-12-56	6102	40.6	0	0	0	0	51,884
BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	3	2	12	2,417	80,107
BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0	1	1	20,199	614	8,197
BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	10	6	48	8,607	218,432
BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	1	1	1,921	274	22,292
BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0	1	1	1,876	616	14,652
BROWN SUGAR (MISS)	RUNNELS	8-15-81	4660	40.1	0	0	0	0	820
BRU-MAR (STRAWN, LD)	SCHLEICHER	3-07-72	5976	43.0	0	0	0	0	6,452
BRU-MAR (5900)	SCHLEICHER	4-10-82	5928	39.0	0	0	0	0	1,615
BRUSHY TOP (PERMIAN)	SUTTON	12-20-50	930	38.0	2	2	12	1,037	108,345
PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.									
BUBBA (GRAY)	RUNNELS	10-12-84	3108	39.0	0	0	0	0	0
BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3	0	0	0	0	100,910
BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	0	0	0	0	133,074
BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0	1	1	32,471	4,419	104,623
BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	2	2	10,144	764	24,913
BUFFALO BLUFF	RUNNELS	9-06-83	3123	43.6	4	4	27,884	2,687	51,772
BUFFALO BLUFF (FRY)	RUNNELS	8-16-87	3338	42.0	1	0	0	0	6,860
BUFFALO BLUFF (GOEN SD.)	RUNNELS	6-23-84	3337	40.5	1	0	5	12	3,306
BUFFALO CREEK (CADD0 6230)	COKE	6-08-81	6232	46.0	1	1	12	1,241	39,580
BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3	0	0	0	0	7,947
BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0	0	0	0	0	43,621
BULLDOG (GARDNER SAND)	RUNNELS	2-15-82	5125	42.0	0	0	0	0	5,033
BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0	0	0	0	0	1,427
BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5	0	0	0	0	14,974
BURNES (ELLENBURGER)	RUNNELS	11-12-83	4648	42.3	0	0	0	0	444
BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	2	1	8,094	1,557	43,952
BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	1	0	0	0	36,702
BURNT LAKE (WOLFCAMP)	TOM GREEN	4-14-86	3404	42.0	0	0	0	0	69,573
BURNT ROCK (CANYON)	IRION	3-23-83	6658	47.0	0	0	0	0	5,823
BURT-OGDEN-MABEE (GARDNER)	RUNNELS	3-24-86	3595	44.0	0	0	0	0	611
BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	6	5	9,838	12,956	539,461
BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	3	1	12	1,436	26,766
BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0	0	0	0	0	367,140
NET GOR 400 MCF/DAY DKT 7-51,627									
BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0	0	0	0	0	50,623
BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0	0	0	0	0	653
BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	6	3	955	6,365	705,842
BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	2	1	365	1,491	192,596
BUTTES NORTH (UPPER CANYON A)	IRION	5-18-81	6000	43.0	4	4	14,995	880	57,993
BUTTES NORTH (UPPER CANYON B)	IRION	5-18-81	6076	42.0	4	4	21,963	4,172	102,104
BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0	1	0	0	0	1,083
BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	17	10	85,488	15,021	400,957
BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0	1	1	0	0	12,011
BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2	1	0	700	122	82,031
BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0	0	0	0	0	16,197
BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0	0	0	0	0	15,510
BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0	2	2	21	254	6,298
BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	3	0	8	62	8,767
C AND L (GRAYBURG)	CROCKETT	5-07-90	1976	37.0	0	0	0	0	632
C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0	0	0	0	0	147
C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0	12	5	39	1,719	244,377
CAL (CANYON)	IRION	6-15-74	6997	38.0	0	0	0	0	550,744
CAL, SOUTH (CANYON)	IRION	6-06-75	7107	38.5	0	0	0	0	896,673
FLD CONS INTO BAKER RANCH(CANYON) EFF 5-1-85 PER DOC 7C-83948									
CALLAN (CISCO)	MENARD	2-06-80	1080	27.0	0	0	0	0	362
CALVIN (DEAN)	GLASSCOCK	11-17-65	7370	40.0	778	680	6,519,289	788,396	43,035,299
CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69									
CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5	0	0	0	0	1,391,441
CAMAR (CANYON)	SCHLEICHER	11-02-82	4025	39.0	1	0	0	0	626
CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0	0	0	0	0	105,048
CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	39	13	9,797	11,091	3,732,418
CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	3	3	6,188	2,474	384,063

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	4	4	9,579	2,273	313,606
CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	24	23	51,638	51,663	1,917,209
CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	9	6	7,478	5,314	328,068
CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	0	0	0	0	17,639
CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0	0	0	0	0	20,410
CARAWAY & SMITH (STRAWN)	SCHLEICHER	3-01-85	4358	43.0	1	1	1,564	2,295	3,939
CARAWAY & SMITH (1600 SD.)	SCHLEICHER	1-12-88	1684	28.0	1	1	2,210	2,744	23,547
CARAWAY & SMITH (1800 SD.)	SCHLEICHER	10-10-87	1837	36.0	3	3	382	3,252	39,779
CARAWAY & SMITH, SW. (CAMAR SD.)	SCHLEICHER	12-21-87	4295	38.0	4	4	19,153	14,054	180,967
CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5684	41.1	0	0	0	0	69,558
CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	5	5	20,545	9,475	153,467
CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	5	5	153,329	5,638	168,037
CARLY (GARDNER SD., UPPER)	RUNNELS	19	4670	42.8	1	1	0	0	0
CAROLYN (ELLEN)	RUNNELS	10-29-84	4990	46.5	0	0	0	0	1,921
CARPENTER (WOLFCAMP)	CROCKETT	5-04-81	5975	42.0	0	0	0	0	1,774
CARPENTER, NW (FUSSELMAN)	CROCKETT	1-22-92	6576	41.5	0	0	0	0	197
CARPENTER, NW (GRAYBURG)	CROCKETT	3-16-93	1358	30.0	2	2	9,288	8,018	8,018
CARPENTER, NW (WOLFCAMP)	CROCKETT	3-19-92	6372	43.1	3	2	50,076	65,848	93,521
CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	4	2	408	1,603	74,425
CAUSEY DRAW (FUSSELMAN)	IRION	3-04-89	8949	46.0	2	2	25,965	6,237	59,534
CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	1	1	11	572	8,381
CECIL T. (PALO PINTO)	RUNNELS	8-19-86	4012	41.0	1	1	12	1,155	7,778
CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	0	0	0	0	57,230
CELERY (GUNSIGHT)	MENARD	10-17-93	1731	26.0	1	1	0	0	0
CELERY (STRAWN B)	MENARD	8-26-80	3121	32.9	1	1	161	209	75,402
CELERY (STRAWN 2975)	MENARD	11-09-80	2988	37.1	5	5	2,580	5,102	133,155
CENTRALIA DRAW (DEAN)	REAGAN	6-28-55	7841	40.7	0	0	0	0	10,923
TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58									
CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0	0	0	0	0	2,005
CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	0	0	0	0	75,629
CHAMBERS RANCH, S. (CANYON)	TOM GREEN	5-16-87	4038	37.5	0	0	0	0	992
CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	1	1	12	1,246	96,443
CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0	0	0	0	0	3,806
CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2	4	3	18	23	244,836
CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	3	1	12	586	151,363
CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0	0	0	0	0	60,041
CHAYO (CAPPS 4000)	RUNNELS	7-09-66	4007	45.1	0	0	0	0	21,970
CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	1	1	240	361	13,630
CHAYO (GARDNER, UPPER)	RUNNELS	5-13-89	4377	44.4	0	0	0	0	397
CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	0	0	0	0	42,113
CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	5	5	13,415	2,956	164,345
CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	9	3	3,380	4,331	665,195
CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0	0	0	0	0	20,162
CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6	0	0	0	0	201,595
CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	1	1	1,950	1,534	85,955
CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0	0	0	0	0	511
CHILDRESS	CROCKETT	1947	8092	42.0	0	0	0	0	7,489
CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	0	0	0	0	34,990
CHRIS (GARDNER, UPPER)	RUNNELS	2-20-87	3733	39.0	1	1	4,052	41	924
CHRIS BEARD (CLEARFORK)	CROCKETT	6-27-88	2922	44.6	1	0	0	0	324
CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	44	42	249,479	14,605	1,120,646
CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0	0	0	0	0	86
CHRISTMAS (CLEARFORK DOLOMITE)	TOM GREEN	12-18-85	904	27.0	0	0	0	0	40
CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	0	0	0	0	98,215
NET GOR 1000 MCF/DAY DKT#7-53,091									
CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8	0	0	0	0	273,663
CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0	0	0	0	0	416,564
CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5	0	0	0	0	508
CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8	0	0	0	0	2,065
CHRISTOVAL, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	8	3	24	31,871	761,138
CHRISTOVAL, S. (CANYON)	TOM GREEN	3-21-82	4885	34.0	1	1	719	1,058	26,497
CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	0	0	0	0	355,121
CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	4-20-87	6403	39.1	0	0	0	0	423
CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6852	42.5	0	0	0	0	111,153
CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0	0	0	0	0	59,808
CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0	0	0	0	0	1,553
CITADEL-ORIENT (PALO PINTO)	TOM GREEN	3-10-89	3837	41.3	3	0	5	212	14,315
CLARA COUCH	CROCKETT	8-17-41	2186	24.5	80	66	176	62,944	6,274,463
CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	5	4	70,509	13,786	479,420
CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	2	2	6,536	5,152	435,747
CLARA COUCH, SOUTH (SAN ANDRES)	CROCKETT	1-26-86	1949	31.7	6	6	34,242	5,880	21,958
CLARA NEAL (FUSSELMAN)	UPTON	9-16-83	11791	57.3	0	0	0	0	6,686
CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	4	0	80	77	201,447
CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	4	3	2,504	2,816	41,006
CLARKIRK (CADDO)	RUNNELS	2-01-79	4274	46.0	0	0	0	0	159
CLARKIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	6	3	4	4	357,886
CLAYTON	RUNNELS	6-20-48	3752	37.0	0	0	0	0	13,881
SEPARATED FROM BEDDO FLD., JUNE, 1950.									
CLAYTON-BONNETT (JENNINGS, UP.)	RUNNELS	1-06-83	3532	41.0	1	0	0	0	1,678
CLEAR CREEK (CISCO)	MENARD	12-03-84	1636	19.0	5	5	12	3,002	31,639
CLEARMAN (ELLEN.)	RUNNELS	2-03-84	4666	41.0	0	0	0	0	3,292
CLEVENGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0	0	0	0	0	0
COCKATOO (GARDNER)	RUNNELS	5-01-79	4393	42.0	5	2	216	3,556	214,910
CODY BELL (CANYON)	SCHLEICHER	8-27-87	6381	65.3	3	3	52,398	6,520	7,558

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	1	1	5,066	1,041	90,875
CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5089	44.0	3	3	14,754	3,755	142,383
COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	0	0	0	0	72,281
COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0	0	0	0	0	3,336
CONDA (FLIPPEN)	COKE	8-22-86	3204	38.0	0	0	0	0	15,306
CONDA (GARDNER 5385)	COKE	1-24-88	5400	46.0	1	1	0	0	25,911
CONDO (ELLENBURGER)	CROCKETT	6-24-83	7152	38.0	3	3	5,480	5,035	97,033
CONDO (GRAYBURG)	CROCKETT	8-19-85	2352	17.0	2	1	8	708	18,614
CONDO (LEONARD)	CROCKETT	3-07-84	4250	34.7	2	2	14,859	3,100	294,956
CONDO (PERMO PENN DETRITAL)	CROCKETT	10-23-83	7115	43.9	0	0	0	0	5,572
COPE	REAGAN	5-23-51	6031	41.0	46	16	18,214	50,423	12,323,468
SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.									
CORALINA RANCH (CANYON)	SCHLEICHER	1-04-86	3775	29.8	2	2	12	1,718	26,322
CORALINA RANCH (ELLENBURGER)	SCHLEICHER	8-06-83	4902	35.5	0	0	0	0	2,595
CORBETT (FUSSELMAN)	UPTON	11-27-81	9626	48.0	2	2	2,912	8,630	529,713
CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0	7	1	12	970	312,545
CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0	0	0	0	0	48,521
CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5	0	0	0	0	5,608
CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5	0	0	0	0	23,014
CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0	0	0	0	0	129,799
CORBETT, N. (ELLENBURGER)	UPTON	1-21-84	10534	43.6	1	0	0	0	444,414
CORBETT, N. (STRAWN)	UPTON	3-31-85	8045	37.0	1	0	0	0	1,433
CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4	0	0	0	0	4,754
CORBETT-HOUSER (BEND)	CROCKETT	4-12-90	9434	43.8	2	1	2,447	3,214	27,418
CORDOVA (ATOKA)	UPTON	1-30-89	7596	45.4	2	0	0	0	108,144
CONSL WITH CORDOVA, N. (ATOKA) PER DOC 7C-93070 9-1-89									
CORDOVA (STRAWN)	UPTON	5-01-89	7138	42.4	1	1	7,649	2,230	21,131
CORDOVA, N. (ATOKA)	UPTON	5-22-88	7526	32.2	0	0	0	0	134,432
CONSOLIDATED INTO CORDOVA (ATOKA) PER DOC 7C-93070 EFF. 9-1-89									
CORINNE (GARDNER SAND)	RUNNELS	2-25-84	4452	44.1	0	0	0	0	5,719
CORVETTE (WOLFCAMP)	UPTON	1-16-91	9388	44.4	10	8	1,186,706	801,450	1,979,036
CORVO (CLEARFORK)	CROCKETT	2-22-93	3632	35.0	0	0	41,364	2,069	2,069
COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0	0	0	0	0	2,379
COUCH (WOLFCAMP)	CROCKETT	5-02-86	6444	38.1	1	0	0	0	2,298
COX	CROCKETT	1-08-48	883	26.8	2	0	6	114	45,350
COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0	0	0	0	0	632,958
CRASH (CANYON)	IRION	8-16-76	6274	41.3	0	0	0	0	3,687
CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	4	2	15	1,343	27,636
CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2	0	0	0	0	34,020
CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0	0	0	0	0	230,139
CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0	0	0	0	0	1,828,962
CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	21	12	15,006	18,536	15,547,403
CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0	0	0	0	0	19,104
CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0	0	0	0	0	25,153
CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4	0	0	0	0	1,392
CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0	0	0	0	0	302,855
CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5	0	0	0	0	12,037
CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0	0	0	0	0	74,995
CRESSION (SAN ANDRES)	CROCKETT	6-28-92	1472	32.9	3	2	650	5,208	9,017
CREWS	RUNNELS	1946	3904	42.0	0	0	0	0	816
CREWS (FRY, LOWER)	RUNNELS	1-17-83	3622	35.0	0	0	1,825	636	38,454
CREWS (MORRIS)	RUNNELS	9-14-84	3468	41.5	0	0	0	0	393
CREWS, SOUTH (DOG BEND LINE)	RUNNELS	5-20-56	3349	43.2	7	4	38,362	1,371	82,735
CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0	0	0	0	0	10,729
CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	1	1	4,325	1,088	1,342,957
CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3620	42.0	0	0	0	0	11,007
CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0	0	0	9	706	2,165,482
CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0	0	0	0	0	58,027
CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7	0	0	0	0	17,828
CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0	2	2	2,384	680	44,284
CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0	0	0	0	0	480
CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0	0	0	0	0	16,253
CREWS, WEST	RUNNELS	1951	3751	41.0	0	0	0	0	25,912
CREWS, WEST (GARNER, UP.)	RUNNELS	5-17-52	3888	44.0	0	0	0	0	64,322
TRANS. TO CREWS, S. /UP. GDNR./, 4-1-53.									
CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0	0	0	0	0	24,269
CROCKETT	CROCKETT	1938	1571	31.0	144	103	270	39,423	4,576,407
CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4	0	0	0	0	4,572
CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	32.8	0	0	0	0	1,072
CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5	0	0	0	0	4,681
CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0	0	0	0	0	1,080
CUESTA HILL (CANYON)	CROCKETT	12-26-81	7314	36.0	1	1	16,136	1,169	13,689
CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2	0	0	0	0	0
TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54									
CURRY & THORTON (GOEN)	RUNNELS	5-22-84	4157	38.5	0	0	0	0	3,578
CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	0	0	0	0	50,804
CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	43.0	0	0	0	0	2,444
CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0	0	0	0	0	3,879
D & G (CANYON)	RUNNELS	12-18-62	2908	40.0	0	0	0	0	13,495
D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0	0	0	0	0	1,729
D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	2	2	24	1,053	32,316
D J S (CANYON SAND, UPPER)	CROCKETT	2-18-87	6583	48.4	0	0	0	0	255
D&M (GARDNER)	RUNNELS	10-30-82	3471	42.0	0	0	0	0	120
DARK HORSE (GOEN C)	CONCHO	5-11-93	3780	39.0	2	2	2,433	11,420	11,420

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DARK HORSE (GOEN LIME)	CONCHO	3-03-91	3721	44.0	4	4	36	12,388	44,701
DAVENPORT	COKE	1949	5369	42.0	0	0	0	0	1,700
DAVID (CISCO)	COKE	6-09-55	4358	44.0	0	0	0	0	376
DAVID-ERIC (GARDNER)	RUNNELS	2-11-84	3940	41.5	5	5	13,179	3,526	97,970
DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-01-80	6307	59.5	1	1	14,017	7,702	2,808
DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	3	2	21,922	7,615	70,780
DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	0	0	0	0	1,370,746
DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0	1	1	14,969	2,760	33,782
DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0	0	0	0	0	24,316
DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0	0	0	0	0	217,181
DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	6	4	44,826	5,872	379,767
DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0	2	2	35,827	2,135	164,213
DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8	2	1	36,684	1,737	63,472
DEAN (JENNINGS)	RUNNELS	11-24-81	4089	44.0	0	0	0	0	12,700
DEANIE B. (PALO PINTO)	RUNNELS	9-26-93	3346	41.0	1	1	15	1,950	1,950
DEB (CANYON)	SCHLEICHER	4-08-83	6757	60.0	1	1	4,119	249	9,374
DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	3	1	12	784	426,044
CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78									
DEIKE (GARDNER)	RUNNELS	8-07-80	4951	42.3	1	1	1,993	1,030	111,522
DEIKE (GOEN)	RUNNELS	7-06-74	4535	48.4	13	4	11,877	27,008	2,342,143
DENARD (ASHLEIGH LIME)	MENARD	7-06-82	1770	29.0	0	0	0	0	266
DENIS (CANYON)	TOM GREEN	1-11-85	4095	37.5	1	1	12	299	4,411
DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0	0	0	0	0	218,373
DICK RICHARDSON (ADAMS BRANCL.)	RUNNELS	10-01-68	3498	43.0	1	0	10	67	43,471
DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0	0	0	0	0	228,326
DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	0	0	0	0	85,319
DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0	0	0	0	0	9,952
DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.6	4	3	10,784	7,175	1,315,266
DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	3	3	9,645	1,065	366,583
DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0	1	1	287	140	14,549
DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	4-30-65	3608	40.5	8	8	13,734	10,014	238,669
DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0	1	0	0	0	21,418
DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0	9	0	0	0	47,547
DISCOVERY (CANYON)	SCHLEICHER	11-18-80	6177	36.5	1	1	6,678	140	15,410
DODSON	CONCHO	1940	3754	40.5	0	0	0	0	7,148
DODSON, SW. (CANYON)	MENARD	7-22-64	3273	38.0	1	1	12	365	117,822
DON (FRY)	RUNNELS	10-27-54	3595	41.0	0	0	0	0	3,898
DON PFLUGER (DETRITAL)	CONCHO	4-13-93	3259	38.0	1	1	378	1,276	1,276
DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0	4	2	0	0	11,384
DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0	0	0	0	0	282
DOODLEBUG (WOLFCAMP)	UPTON	2-13-88	10084	46.3	3	3	89,376	23,025	225,746
DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8	0	0	0	0	824
DOREEN (STRAWN 1200)	KIMBLE	4-01-80	1223	20.0	1	1	1,665	32	1,602
DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0	0	0	0	0	499,384
DORMAN (3920)	RUNNELS	9-26-81	3930	40.0	0	0	0	0	1,623
DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4512	44.8	6	4	27	15,654	1,370,526
DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	2	1	12	696	159,947
DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	1	0	5	245	21,636
DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	3	3	3,852	7,383	333,070
DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1	0	0	0	0	296
DOUGLAS (GARDNER SD.)	RUNNELS	11-20-81	3810	40.0	1	1	11,216	207	18,156
DOVE CREEK (CANYON -B-)	IRION	2-15-65	6354	43.6	7	6	87,140	31,826	396,639
DOVE CREEK (CANYON -C-)	TOM GREEN	4-30-65	6497	42.7	29	23	323,579	22,772	1,115,275
DOVE CREEK (CANYON -D-)	IRION	6-18-65	6540	42.0	62	60	745,130	58,332	2,885,383
DOVE CREEK (CISCO)	IRION	7-10-65	5980	42.6	5	5	30,025	2,796	69,420
DOVE CREEK (SAN ANGELO)	IRION	6-23-61	883	37.4	8	4	12	1,543	117,232
DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-22-71	971	39.4	0	0	0	0	1,336
DOVE CREEK (WOLFCAMP)	IRION	11-23-79	5180	45.2	0	0	0	0	28,112
DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	28	22	81	11,562	388,752
DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	4-01-80	1170	35.6	0	0	0	0	8,293
DOVE CREEK, SOUTH	IRION	1-03-52	7236	45.9	2	0	0	0	770,318
DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	9-27-82	5281	39.0	1	1	7,081	640	63,677
DOVE CREEK, SOUTH (5500)	IRION	4-09-52	5500	35.4	0	0	0	0	1,568
DOVE CREEK, SOUTH (6500)	IRION	8-21-52	6450	30.8	13	12	403,662	29,425	520,492
DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	1	1	927	1,078	98,191
DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	1	0	0	0	82,929
DOW-MAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	20	20	67,447	16,651	742,308
DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0	0	0	0	0	72
DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0	0	0	0	0	395
DUDLEY, EAST (WOLFCAMP)	CROCKETT	2-13-82	6490	42.0	1	0	0	0	748
DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0	1	1	12	460	114,955
DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0	0	0	0	0	540
E. EOLA (CANYON)	CONCHO	2-15-93	3242	38.8	1	1	2,777	739	947
E. EOLA (GOEN D)	CONCHO	7-21-87	3619	43.0	0	0	0	0	10,817
E S T (SPRABERRY)	CROCKETT	3-21-82	3768	34.0	0	0	0	0	454
ECKLAW (QUEEN)	CROCKETT	11-17-79	872	29.0	1	0	0	0	0
ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	9	1	12	326	126,882
ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0	0	0	0	0	175
EDCO (KING SAND)	RUNNELS	5-14-80	3009	43.0	0	0	0	0	2,562
EDEN	CONCHO	1-01-46	3801	43.0	0	0	0	0	22,338
EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	0	0	0	0	154,105
EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2393	37.7	0	0	0	0	2,527
EDITA (CANYON)	COKE	4-21-58	6218	40.0	0	0	0	0	17,561
EDITA (STRAWN)	COKE	9-07-61	6650	39.6	0	0	0	0	7,330

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993.

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
EDMISTON (LEONARD)	SCHLEICHER	12-09-85	3955	34.3	2	2	5,111	3,052	66,137
EDMONDSON (L. GARDNER)	RUNNELS	8-09-89	3908	41.8	1	1	3,210	389	3,165
EDMONDSON (U. GARDNER)	RUNNELS	10-17-88	3895	42.0	1	1	6,932	239	8,656
EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0	0	0	0	0	10,269
EL CINCO (DETRITAL)	CROCKETT	1-08-61	5120	42.0	0	0	0	0	3,538,990
TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8									
EL CINCO (DEVONIAN)	CROCKETT	5-19-61	5208	42.0	0	0	0	0	3,573,491
TRANS. TO CROSSETT, S. /DEV./									
EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2	0	0	0	0	9,402
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO (MCKEE)	CROCKETT	1966	5264	40.8	0	0	0	0	155,125
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	0	0	0	0	30,179
FLD. TRANS. TO DIST. 8 1-1-71									
ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	2	1	2,477	224	25,422
ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0	0	0	0	0	138,658
ELA SUGG (CLEARFORK)	IRION	11-13-91	3957	36.3	1	1	4,982	1,137	3,705
ELA SUGG (WOLFCAMP)	IRION	12-01-79	7886	39.0	11	10	104,255	2,829	45,484
ELDORADO	SCHLEICHER	12-14-48	4072	33.0	4	3	1,281	1,367	297,256
ELDORADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0	0	0	0	0	1,616
ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0	0	0	0	0	530
ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6	0	0	2,501	728	109,568
ELIZA BAKER, NORTH (CADDO)	TOM GREEN	8-07-58	6369	47.0	3	3	49,623	6,998	163,555
ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	21	12	4,956	9,770	11,776,123
ELKSON (CROSS CUT SAND)	RUNNELS	9-05-86	3906	36.7	1	1	12	2,126	25,410
ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	1	1	12	830	83,015
ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0	0	0	0	0	11,308
ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	3	3	7,905	2,604	75,730
ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	2	2	1,440	890	158,010
ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0	0	0	0	0	280,140
ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0	1	1	12	1,233	75,801
ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0	0	0	0	0	26,627
ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	0	0	0	0	162,840
ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-66	2588	40.0	1	0	0	0	71,383
ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0	0	0	0	0	104,405
ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5	0	0	0	0	6,434
ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5	0	0	0	0	16,657
TRANS. FROM ANDERGRAM, SOUTH									
ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	1	0	1	132	27,361
ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2	0	0	0	0	55,963
ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9	0	0	0	0	378
ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0	0	0	0	0	178,578
ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0	0	0	0	0	18,515
ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8	0	0	0	0	1,552
EMMONS RANCH (CANYON)	SCHLEICHER	4-05-82	7014	41.0	0	0	0	0	1,545
ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	2	1	32,645	1,884	966,854
ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	2	1	182	316	336,342
ENOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	3	3	2,345	1,666	368,968
ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4	0	0	0	0	13,351
ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6	1	0	0	0	980,260
ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	6	4	66,688	7,596	1,033,000
ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8	1	0	0	0	479,199
ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	4	4	18,907	7,608	268,634
ESCONDIDO, NW. (ELLEN.)	CROCKETT	7-10-67	9400	45.0	0	0	0	0	336,680
ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	0	0	0	0	450,454
ESCONDIDO, S. (STRAWN, LOWER)	CROCKETT	3-16-83	8370	44.0	1	0	0	0	315,297
ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0	0	0	0	0	1,441
EVERETT (SAN ANGELO)	TOM GREEN	7-30-88	987	16.8	1	0	0	0	252
EXCEL (CANYON "D" SAND)	COKE	6-15-91	6075	39.0	1	1	3,209	1,228	5,373
EXOC (980)	MCCULLOCH	8-01-76	992	34.0	5	4	12	4,029	61,471
F. B. (STRAWN LIME)	TOM GREEN	12-15-84	4417	40.0	0	0	0	0	2,346
F & H (CISCO)	SCHLEICHER	5-13-58	2612	39.8	4	4	24	2,199	1,022,407
F & H (COOK)	MENARD	7-14-69	2068	21.6	0	0	0	0	4,922
F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0	0	0	0	0	19,739
F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0	2	1	2,520	565	22,489
F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8	0	0	0	0	1,729
F & H, N. (3665)	MENARD	7-23-66	3670	32.0	5	3	1,092	7,819	296,264
F. P. (PENN.)	COKE	4-14-68	6720	44.0	0	0	0	0	90,652
FWB (CANYON SAND)	TOM GREEN	9-01-86	4134	39.0	24	24	41,806	16,422	231,057
CONS FR FWB(CANYON SAND MIDDLE), (CANYON UPPER)&GNK(CANYON SD 4000)									
FWB (CANYON SAND-MIDDLE)	TOM GREEN	8-22-83	4134	39.0	0	0	0	0	124,708
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86									
FWB (CANYON SAND-UPPER)	TOM GREEN	8-31-83	4094	38.4	0	0	0	0	83,223
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86									
FALSE ARROWHEAD (KING SAND)	RUNNELS	8-06-93	2842	41.0	2	2	21,372	20,156	20,156
FARMAR (SAN ANGELO)	IRION	1-13-86	2045	35.7	1	1	12	1,070	11,432
FARMER (SAN ANDRES)	CROCKETT	1-10-53	2240	30.4	1,085	1,014	1,723,163	817,773	21,790,159
AMIGO (SAN ANDRES) FIELD CONS WITH FARMER (SAN ANDRES)									
FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	12	0	0	0	895,390
FENNELL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	14	4	12	3,916	1,046,111
FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4	0	0	0	0	157,211
FENNELL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0	0	0	0	0	65,394
FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	14	6	22	14,914	2,368,693
FENNELL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8	1	0	0	0	25,515

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FENNELL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8	0	0	0	0	62,920
FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0	0	0	0	0	18,531
FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	1	1	12	720	87,618
FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0	1	1	12	394	78,847
FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	14	9	36	12,994	1,487,316
FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0	0	0	0	0	6,127
FISHER-GOEBEL (GRAY SAND)	RUNNELS	10-11-85	5122	45.0	1	1	2,266	1,759	50,220
FLAT IRON (STRAWN)	CROCKETT	3-01-84	8060	46.0	4	4	37,918	13,522	196,092
FLAT ROCK (ELLENBURGER)	UPTON	1-06-51	10726	60.2	3	3	34,834	12,731	587,144
FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0	0	0	0	0	17,542
FLAT ROCK (SPRABERRY)	UPTON	7-16-51	7245	37.0	11	10	10,790	11,851	1,750,203
FLATLAND (STRAWN)	CROCKETT	11-11-92	6578	36.0	1	1	11	5,596	6,944
FLETCHER'S MEMORY (GOEN)	RUNNELS	7-27-90	4349	46.0	1	1	37	493	7,990
FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	0	0	0	0	38,309
FLORANCE	RUNNELS	2-17-49	2350	46.0	0	0	0	0	488,247
FLOYD G. MILLER (ELLENBURGER)	TOM GREEN	6-07-85	6018	48.0	0	0	0	0	2,022
FLOYD G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0	0	0	0	0	75,882
FLOYD G. MILLER (STRAWN)	TOM GREEN	1-07-86	5336	46.6	0	0	0	0	4,083
FORT CHADBOURNE	COKE	6-14-49	5600	45.0	55	36	386,439	252,932	53,896,755
AMENDED FIELD GOR FM 900/1 TO 2000/1 PER DKT #7C-0204180 2/14/94									
FORT CHADBOURNE (CANYON 4200)	COKE	4-25-65	4170	43.0	0	0	0	0	2,152
FORT CHADBOURNE (COOK)	COKE	12-01-61	2925	35.0	0	0	0	0	6,806
FORT CHADBOURNE (GARDNER)	COKE	2-24-54	5315	45.1	6	6	61,839	21,484	679,773
FORT CHADBOURNE (GARDNER 5300)	COKE	5-31-65	5310	36.0	0	0	0	0	23,329
FORT CHADBOURNE (GRAY)	RUNNELS	8-28-50	5130	40.0	5	3	4,719	1,896	602,461
FORT CHADBOURNE (MORRIS SD.)	RUNNELS	8-22-56	4968	38.6	0	0	0	0	303,718
FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2	0	0	0	0	212,977
FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8	0	0	0	0	6,261
PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE									
FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6	0	0	0	0	11,025
FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5384	45.4	0	0	0	0	71,825
FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0	0	0	0	0	12,075
FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	6	2	4,396	5,139	2,075,123
FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-06-54	5722	45.0	0	0	0	0	3,358
FORT CHADBOURNE, W. (DEEP)	COKE	10-28-85	5550	50.1	4	4	10,828	29,621	262,021
FORT CHADBOURNE, W. (ELLEN.)	COKE	9-02-55	5709	44.5	0	0	0	0	11,036
FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9	1	0	0	0	32,284
FORT CHADBOURNE, W. (GDNR. S)	COKE	10-10-54	5429	44.2	1	1	30,536	8,684	613,188
FORT CHADBOURNE, W. (GDNR. UP)	COKE	2-09-60	5262	45.3	0	0	0	0	11,728
FORT MCKAVITT (CANYON)	SCHLEICHER	5-03-62	4082	31.0	9	7	65,795	19,336	147,165
FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	2	2	2,473	502	33,802
FORT MCKAVITT (LIME 4270)	SCHLEICHER	3-08-59	4271	37.3	5	4	9,767	3,306	490,831
NET GOR 1728 MCF/DAYDKT 7-48,000									
FORT MCKAVITT (STRAWN)	SCHLEICHER	9-24-82	4335	37.0	3	3	31,235	2,475	16,569
FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0	0	0	0	0	198,653
FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	12-26-70	4152	41.0	10	9	29,239	8,739	651,269
FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	3	2	5,083	1,204	95,465
FORT MCKAVETT, S. (3850)	MENARD	9-23-77	3862	38.0	4	4	3,624	1,961	101,481
FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8	1	1	1,083	241	12,415
FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	25	12	24	19,319	3,169,621
FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0	0	0	0	0	8,458
FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	2	2	24,197	2,692	137,527
FORTSON-BURKE (CANYON)	TOM GREEN	8-03-87	6437	46.0	2	2	11,583	738	6,783
FORTSON-BURKE (STRAWN)	TOM GREEN	5-02-86	6720	44.3	0	0	0	0	4,492
FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0	0	0	0	0	21,351
FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	1	1	102	1,734	260,202
FORTY TWO-4 (WLFC. DET.)	UPTON	1-15-93	10047	46.8	0	0	5	2,205	2,205
FOUR CORNERS (CROSSCUT, LO)	SCHLEICHER	7-17-72	3832	34.0	3	3	5,760	11,775	307,794
FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	0	0	0	0	13,832
FOUR CORNERS, SOUTH (HARKEY SD)	SCHLEICHER	3-22-83	3947	40.0	0	0	0	0	6,638
FOUR CORNERS, S.W. (CROSS CUT)	SCHLEICHER	7-11-86	4015	29.0	1	0	0	0	315
FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	4	4	124,729	5,104	186,168
FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	0	0	0	0	2,154,464
OPTIONAL 80 ACRE UNITS W/3250' DIAGONAL									
FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0	3	1	19,856	2,092	373,101
FRADEAN, SE. (ATOKA)	UPTON	3-08-86	7658	39.1	1	0	218	89	11,852
FRADEAN, S. E. (DEVONIAN)	UPTON	11-17-86	8360	46.1	2	2	11,747	1,866	18,699
FRANCO (BEND)	UPTON	8-28-64	9009	36.8	5	2	41,495	608	476,983
FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8	11	9	388,411	20,755	1,639,347
FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	26	10	15,067	18,564	965,783
FRANK PEARSON (STRAWN SAND)	COKE	2-09-70	5859	45.6	0	0	0	0	88,045
FREEMAN	RUNNELS	1948	3382	38.0	8	6	48	3,988	131,775
FREEMAN (ELLENBURGER)	RUNNELS	4-09-84	4610	46.0	0	0	0	0	16,321
FRITZESS (GARDNER SAND)	RUNNELS	5-02-81	5125	45.0	5	3	28,412	3,863	240,385
FRITZESS (GRAY SAND)	RUNNELS	6-01-82	5162	41.0	4	4	16,639	1,866	92,939
FRITZESS (ODOM LIME)	RUNNELS	5-21-93	5265	44.0	1	1	12,836	323	323
FRITZESS, EAST	RUNNELS	11-05-82	5088	48.0	1	1	15,708	674	39,942
FROG POND CREEK (COOK SAND)	CONCHO	10-04-82	2118	48.0	0	0	0	0	494
FULLER-COKE (STRAWN)	COKE	10-16-53	6640	43.0	0	0	0	0	603,590
TRANS. TO JAMESON/STRN/,4-1-55									
FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7088	41.0	0	0	0	0	1,483
TRANS. TO JAMESON/STRN/,4-1-55									
FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0	0	0	0	0	51,892
TRANS. TO JAMESON/STRN/,4-1-55									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FULLER-COKE, SE. (STRAWN) TRANS. TO JAMESON/STRN/,4-1-55	COKE	9-04-54	6753	45.0	0	0	0	0	54,531
FULMER (BEND)	UPTON	10-28-83	10519	45.0	0	0	0	0	4,048
FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0	0	0	0	0	1,199
FUNK	TOM GREEN	1945	1268	33.0	0	0	0	0	5,249
FUNK (SAN ANDRES)	TOM GREEN	2-27-52	739	34.0	4	2	12	498	245,956
FUZZY CREEK (GARDNER)	CONCHO	2-10-84	3370	41.5	0	0	0	0	92
FUZZY CREEK (GOEN)	CONCHO	8-02-78	3358	46.0	20	11	34,798	15,772	645,678
FUZZY CREEK (GOEN -C-)	CONCHO	2-10-83	3327	44.0	2	2	2,865	557	63,090
G B C (WOLFCAMP)	IRION	4-16-87	6847	42.6	0	0	0	0	39,367
GHG (DOGBEND LIMESTONE)	RUNNELS	8-25-85	3529	46.0	4	4	28,016	2,342	60,582
G.N.K. (CANYON SAND, 4000) FLD CONS TO FUB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86	TOM GREEN	11-10-84	3998	41.0	0	0	0	0	16,537
GWP (GOEN)	RUNNELS	2-23-81	4274	40.2	2	1	1,987	3,033	194,035
GENEVA (ELLENBURGER)	SCHLEICHER	1-12-82	8032	44.0	0	0	0	0	29,130
GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	1	1	484	1,156	296,846
GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5	0	0	0	0	1,365
GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	0	0	0	0	13,601
GERLACH (ELLENBURGER)	RUNNELS	3-29-84	4662	44.0	1	1	3,645	1,217	64,881
GIBBONS (CAPS)	RUNNELS	1-30-89	3757	40.8	0	0	0	0	11
GIEBEL (STRAWN)	TOM GREEN	4-26-82	5441	45.0	3	2	1,863	1,420	49,772
GIEBEL SLACK (STRAWN LIME)	TOM GREEN	2-01-83	5876	38.0	3	3	13,582	73,635	808,236
GIESECKE	RUNNELS	3-14-49	1780	35.0	0	0	0	0	2,450
GIESECKE (GUNSITE, LO)	RUNNELS	8-04-81	2007	32.0	0	0	0	0	505
GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0	0	0	0	0	1,834
GLASS (LIME 5950)	SCHLEICHER	8-02-82	5982	42.0	0	0	0	0	1,145
GOEN LIME	COKE	4-01-51	4974	41.0	0	0	0	0	692,025
GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0	0	0	0	0	1,275
GOLDSBORO, S. (ELLEN)	RUNNELS	7-28-81	4734	43.0	0	0	0	0	23,332
GOTTSCALK (PALO PINTO)	RUNNELS	4-10-85	3554	41.0	0	0	0	0	550
GRAPE CREEK (CANYON)	TOM GREEN	4-21-84	5128	41.6	0	0	0	0	34
GRAYSON	REAGAN	1928	3185	32.0	9	7	12	10,501	1,424,577
GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	0	0	0	0	14,925
GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4	0	0	0	0	2,858
GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6	1	0	0	0	10,795
GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0	0	0	0	0	27,919
GUNNX	REAGAN	12-01-76	9452	43.4	1	1	12,306	12,346	331,843
GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6	4	4	25,812	2,642	91,482
GWYN, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0	2	2	6,745	1,763	46,476
H. A. T. (CLEARFORK)	SUTTON	9-02-90	2520	27.0	0	0	0	0	403
H. A. T. (WOLFCAMP)	SCHLEICHER	10-05-53	3400	31.0	1	1	12	123	13,228
H F B (GOEN)	RUNNELS	4-21-79	4353	45.2	0	0	0	0	502
H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4	4	2	179	2,671	136,131
H-J (STRAWN)	TOM GREEN	3-01-54	5502	41.0	49	35	100,572	241,614	28,915,862
H-J (STRAWN LOWER)	TOM GREEN	6-30-62	5575	40.3	0	0	0	0	432,849
H-J (STRAWN 6100)	TOM GREEN	10-20-54	6100	35.9	0	0	0	0	819
H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0	0	0	0	0	9,232
H & R (CANYON)	RUNNELS	1-24-70	3036	38.0	2	2	24	6,052	123,127
H & R (GOEN LIME)	CONCHO	10-06-85	3807	41.0	2	0	6	205	30,431
H & R (STRAWN 3490)	CONCHO	7-24-87	3499	36.7	5	5	14,824	12,177	55,292
H. R. O. (CAPPS)	RUNNELS	7-14-71	3769	41.0	1	1	2,350	27	70,474
H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	3	3	14,888	1,073	31,992
HA-JO (CANYON)	CONCHO	8-20-56	4012	38.9	0	0	3	401	19,266
HADACOL CORNER, SW (ELLENBURGER)	UPTON	10-07-84	12903	51.9	1	0	1,861	1,336	33,302
HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	6	5	394	1,180	57,354
HAG (SERRATT)	RUNNELS	1955	2210	47.0	1	0	0	0	31,928
HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0	0	0	0	0	189
HALFF	CROCKETT	11-17-51	1680	32.0	122	20	1,000	18,829	3,850,092
HALFF (1400)	CROCKETT	7-11-52	1400	30.4	0	0	0	0	2,870
HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	9	8	15,914	11,599	288,852
HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	24	16	51	4,158	119,077
HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8	0	0	0	0	158,195
HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6	0	0	0	0	860
HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0	5	2	3,621	95	3,294
HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4780	42.0	0	0	0	0	35,750
HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0	0	0	0	0	5,277
HALLORAN (CROSS CUT)	CONCHO	4-08-89	3243	40.0	2	0	0	0	1,948
HALLORAN (GOEN)	CONCHO	8-31-90	3730	40.0	3	3	8,383	13,697	18,125
HANEY (STRAWN)	IRION	10-01-80	6703	42.6	1	1	3,397	123	15,315
HANSON (GRAYBURG)	PECOS	7-01-61	1168	27.0	4	4	24	560	29,745
HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	0	0	0	0	28,091
HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0	0	0	0	0	1,461
HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0	0	0	0	0	124,026
HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	2	2	12	234	7,392
HARLAW (GRAYBURG, UPPER)	CROCKETT	6-01-92	1920	28.2	1	0	7	24	65
HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	1	1	12	3,866	56,441
HARRIETT	TOM GREEN	8-08-50	4675	41.5	2	1	643	1,104	506,067
HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3	0	0	0	0	9,767
HARRIETT, N. ('84 STRAWN)	TOM GREEN	4-25-84	4758	47.0	0	0	0	0	8,004
HARRIETT, N.E.	TOM GREEN	9-17-82	4334	42.0	0	0	0	0	1,526
HARRIETT, S. (STRAWN LIME)	TOM GREEN	6-28-87	4858	43.7	4	3	350	11,037	206,105
HARRIS (FRY)	RUNNELS	2-11-86	3669	41.0	0	0	0	0	457
HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0	0	0	0	0	19,068
HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0	0	0	0	0	415

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2	1	0	0	0	79,081
HATCHELL, E. (CAPPS)	RUNNELS	1-25-82	3672	43.0	1	1	2,534	803	16,419
HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8	0	0	0	0	157
HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	1	0	0	0	180,322
HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	1	0	3	34	10,109
HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5	0	0	0	0	171,959
HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0	1	0	0	0	106,669
HAZEL (CISCO)	UPTON	1-27-56	9998	43.2	0	0	0	0	3,853
HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5	0	0	0	0	2,388
HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	5	3	20,086	2,239	603,814
HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0	0	0	0	0	21,094
HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8	0	0	0	0	918
HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	5	4	22	175	37,981
HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0	0	0	0	0	3,405
HELEN (WOLFCAMP)	SCHLEICHER	5-15-82	5484	42.0	1	1	9,931	628	40,979
HELUMA (BASAL CONGLOMERATE)	UPTON	9-20-85	8100	48.0	1	1	55,500	10,766	129,757
HELUMA (CISCO)	UPTON	5-28-93	8202	43.4	2	2	66,371	97,076	97,076
HELUMA (CONNELL SD)	UPTON	11-28-81	10358	47.0	0	0	0	0	10,870
HELUMA (DEVONIAN)	UPTON	8-07-56	8710	41.7	4	3	12,023	3,324	351,482
HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	5	2	3,634	10,555	4,068,632
HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	11	8	179,824	109,181	1,831,385
HELUMA (PENN. UPPER)	UPTON	12-01-81	7428	37.0	0	0	0	0	603
HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4	1	0	1	34	13,925
HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1	1	0	0	0	0
HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	22	15	403,341	53,912	4,260,333
HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	0	0	0	0	228,893
HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3	0	0	0	0	13,044
HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	0	0	0	0	43,043
HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	10	9	214,283	48,774	1,363,369
HELUMA, SE (MIDDLE ATOKA)	UPTON	4-22-86	8229	45.8	0	0	16,285	42	12,990
HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	1	1	6,938	1,890	466,399
HENDERSON (CAMAR SAND)	CONCHO	3-15-83	3698	36.0	11	6	4,488	86,692	512,882
HENDERSON (3325)	CONCHO	3-08-87	3328	37.6	2	2	954	1,288	19,213
HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6	0	0	0	0	101,477
HENLAW (GRAYBURG)	CROCKETT	2-27-83	1839	33.0	1	1	99	407	9,443
HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1	1	78	29	19,831
HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	0	0	0	0	15,973
HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	3	2	7,795	112	82,283
HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	0	0	0	0	7,202
HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	3	1	2,027	1,036	178,297
HERCULES CLUB (CROSSCUT "A")	MENARD	4-21-92	2532	32.0	1	1	0	0	20
HERITAGE (GARDNER)	RUNNELS	1-26-84	3928	45.0	6	5	28,558	7,390	175,277
HERRINGTON	UPTON	1937	2890	24.0	0	0	0	0	72,485
HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	11	6	10,831	5,453	1,355,557
HIGHLINE ROOST (FUSSELMAN)	UPTON	9-01-85	10878	48.5	0	0	0	0	17,460
HIGHLINE ROOST (STRAWN)	UPTON	5-28-85	9242	38.0	0	0	0	0	54,544
HILL (WOLFCAMP)	TOM GREEN	2-18-83	4660	36.0	1	1	12	994	43,817
HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1	0	0	0	0	60,637
CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56									
HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0	0	0	0	0	46,834
HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0	0	0	0	0	78,734
HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0	0	0	0	0	6,426
HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5	0	0	0	0	47,004
HOLLOW CREEK (HOME CREEK)	RUNNELS	10-01-89	2390	40.0	1	1	12	952	2,317
HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0	0	0	0	0	4,735
HOLT RANCH (CANYON 7600)	CROCKETT	1-09-93	7650	50.1	1	1	25,258	871	871
HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	21	15	51,333	49,502	2,234,137
HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	0	0	0	0	3,127
HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	0	0	0	0	22,330
HONDO (CANYON SAND)	IRION	3-09-91	8288	46.8	1	1	18,025	1,345	4,400
HONDO (FUSSELMAN)	IRION	2-15-90	9290	48.0	3	2	20,397	40,048	186,028
HONDO PIPELINE (ELLENBURGER)	IRION	9-06-90	9418	43.2	1	1	35,287	34,446	165,986
HONDO PIPELINE (FUSSELMAN)	IRION	1-15-91	9346	46.8	1	1	10,374	6,412	27,997
HONDO RAINBOW (FUSSELMAN)	REAGAN	12-07-90	9358	48.0	1	0	1,513	3,199	32,570
HOOPER	CROCKETT	2-20-41	1470	25.4	20	12	1,058	3,454	182,441
HOOPER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0	0	0	0	0	5,157
HOOPER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0	2	0	0	0	1,315
HOUR (CANYON SAND)	TOM GREEN	7-27-85	4185	47.0	0	0	0	0	9,620
HOUR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	6	5	2,688	13,127	290,111
HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	18	16	106	12,091	292,523
HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0	0	0	0	0	49,803
HOWARDS CREEK (CANYON)	CROCKETT	11-04-85	6555	51.8	2	1	12,496	554	6,752
HOWARDS CREEK (CLEAR FORK)	CROCKETT	9-09-85	3562	30.0	1	1	5,902	1,187	10,897
HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	14	8	26,091	8,995	457,964
HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	3	1	12	1,857	436,107
HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	1	1	15,906	4,466	579,530
HUBACH (GOEN)	RUNNELS	10-18-90	4385	47.0	1	1	3,244	9,802	57,470
HUCK-ALLEN (SERRATT)	RUNNELS	11-14-86	2294	43.0	0	0	0	0	175
HUDDLESTON	RUNNELS	1940	3557	44.0	0	0	0	0	27,930
HUGLENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9	0	0	0	0	11,272
HUGLENE (FUSSELMAN)	UPTON	7-12-57	10885	45.0	0	0	0	0	6,584
HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9	0	0	0	0	2,110,185
FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORO (GARDNR), COLEMAN & RUNNELS CO., DIST. 7B									
HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0	0	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
TRANS. TO 7-B 8-1-54.									
HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									
HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									
HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	85	30	170,107	28,973	26,729,840
HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0	0	0	0	0	0
HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0	0	0	0	0	1,168,869
HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0	1	1	9	943	82,165
NET GOR 2000 MCF/DAY 11/66									
HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2	0	0	0	0	51,360
HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	2	0	4	120	52,874
HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0	0	0	0	0	2,243
HUNCH (CANYON)	COKE	5-25-93	5194	46.0	1	1	2,859	2,992	2,992
HURDLE	UPTON	1936	2100	27.0	15	12	12	5,913	723,943
HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0	0	0	0	0	10,296
HUTSON (CAPPS, MIDDLE)	RUNNELS	8-11-70	3843	40.0	0	0	0	0	10,942
I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	5	4	20,605	4,044	1,081,227
I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	55	27	535,584	239,507	22,479,594
I. A. B. (PENN)	COKE	6-11-57	6211	41.3	0	0	0	0	7,306
I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0	0	0	0	0	1,861
I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	2	1	11,149	3,869	1,016,700
I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0	0	0	0	0	9,508
I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5	0	0	0	0	59,544
I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	14	9	158,284	51,433	2,760,087
SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.									
I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9	0	0	0	0	42,129
I. A. B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	7	4	9,659	2,982	517,711
I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	0	0	0	0	67,898
IMMELMAN (ELLENBURGER)	UPTON	10-11-83	12336	57.9	1	1	4,852	3,851	25,423
IMMELMAN (FUSSELMAN)	UPTON	2-06-84	11879	49.0	1	1	53,385	1,279	20,041
INDIANA (FRY)	RUNNELS	7-10-82	3827	41.0	1	1	819	310	6,898
INDIANA (GRAY)	RUNNELS	1-01-82	4162	46.0	3	3	4,760	1,284	22,713
INGHAM (CANYON 6400)	CROCKETT	11-05-82	7451	43.0	0	0	0	0	10,250
INGHAM (FUSSELMAN)	CROCKETT	1-28-83	7989	35.0	0	0	0	0	5,277
INTERSTATE (STRAWN)	SUTTON	8-26-81	4181	34.0	3	1	19,812	1,702	58,478
IRION	IRION	1928	1400	38.0	0	0	0	0	201,605
IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	29	27	270,201	14,945	767,797
IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	2	1	12	1,335	52,040
IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	9	6	900	24,076	2,518,199
IVY (CADD0)	MCCULLOCH	6-10-80	780	29.0	0	0	0	0	170
J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0	0	0	0	0	57,166
J.B. MCCORD (GRAY)	RUNNELS	1-28-85	3815	44.0	0	0	0	0	2,518
J-D (GOEN)	CONCHO	3-12-75	4169	31.7	0	0	9	234	124,512
JJ (CANYON)	TOM GREEN	3-01-83	6383	45.0	1	1	4,249	409	35,960
J.K. RIDLEY (FRY)	RUNNELS	10-23-80	3631	46.0	0	0	0	0	39,478
JKT (CANYON)	SCHLEICHER	4-20-83	6530	41.0	0	0	0	0	4,735
J. L. ADAMS (JENNINGS SD.)	RUNNELS	4-09-82	4458	39.0	0	0	0	0	14,425
JLE (ELLEN.)	RUNNELS	7-13-90	4994	40.0	3	2	29,470	9,249	33,200
J.L.H. ELLENBURGER	COKE	4-28-81	6604	39.0	0	0	0	0	13,395
J. NICHOLS (COOK SAND)	MENARD	12-17-92	2021	34.7	1	1	13	4,769	4,958
J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4	1	0	0	0	618
J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	1	1	414	2,486	379,299
J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0	1	0	0	0	144,811
J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6	0	0	0	0	10,072
J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0	0	0	0	0	9,261
JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	3	3	39,519	2,019	273,657
JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	3	2	15,482	1,067	12,614
JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	1	0	0	0	22,541
JACK HERBERT (STRAWN PENN.)	UPTON	7-14-84	9888	71.0	2	0	0	0	6,637
JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0	0	0	0	0	20,697
JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4	0	0	0	0	2,109
JACK M. (SAN ANDRES)	TOM GREEN	4-07-87	580	26.0	8	6	12	687	10,381
JACOBY (FRY)	MENARD	3-19-77	3245	36.0	8	5	45	5,801	235,426
JAMESON	COKE	12-06-46	6350	46.0	130	52	644,468	194,194	45,786,770
JAMESON (CADD0)	COKE	8-12-54	7037	39.3	0	0	0	0	3,468
JAMESON (STRAWN)	COKE	1-11-52	5800	47.8	307	248	2,134,408	229,228	41,429,804
FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55 JAMESON W. (STRAWN)									
JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6	0	0	0	0	26,998
JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	6	4	95,455	1,376	269,810
JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	14	11	27,178	1,809	232,587
JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0	0	0	0	0	453,241
JAN-JERRY (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0	0	0	0	0	13,898
JAN-JERRY, SE. (CANYON, LO.)	SCHLEICHER	4-22-85	5188	34.3	0	0	0	0	244
JAN-JERRY, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	1	1	1,116	523	22,925
JANOR (RANGER)	CONCHO	4-11-83	2209	39.0	1	1	4	91	3,798
JANSA (GARDNER)	RUNNELS	4-13-81	4968	41.7	2	2	2,652	884	82,715
JEAN BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5	0	0	0	0	29,562
JESSICA (ELLENBURGER)	RUNNELS	4-22-84	5274	42.0	0	0	0	0	285
JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	0	0	0	0	175,556
JIM ADAMS (CAPPS, LO.)	RUNNELS	11-23-54	4406	40.0	0	0	0	0	1,197
JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0	0	0	0	0	1,135,670
JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0	0	0	0	0	12,783
JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0	0	0	0	0	139,443

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
JIM BURT	RUNNELS	9-01-49	2349	42.0	0	0	0	0	112,303
JIM BURT (CADDO)	RUNNELS	7-29-52	4398	46.0	0	0	0	0	338,730
JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0	0	0	0	0	78,998
JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0	0	0	0	0	9,557
JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0	2	1	13,285	1,572	71,852
JIM BURT, E. (GARDNER 4060)	RUNNELS	11-10-86	4040	41.2	1	1	37	1,015	7,822
JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0	0	0	0	0	6,862
JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0	0	0	0	0	20,498
JIM BURT, S. (MCMILLAN)	RUNNELS	6-02-53	2637	44.0	0	0	0	0	10,750
JOE BROOKS (WOLFCAMP)	IRION	8-07-91	4951	30.3	0	0	0	0	1,587
JOE TISDALE (CANYON REEF)	SCHLEICHER	11-16-90	5360	31.0	0	0	60	517	25,895
JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	1	1	5,129	883	89,180
JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	1	1	24,795	510	25,969
JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	177	140	75,827	119,281	4,841,907
JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8	0	0	0	0	2,525
JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0	1	0	0	0	1,914
JONES RANCH (CADDO)	MCCULLOCH	10-11-85	751	26.0	3	2	612	2,168	28,331
JORDAN RANCH (JENNINGS)	COKE	9-12-82	5588	42.0	0	0	0	0	11,581
JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	1	0	0	0	9,405
JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	1	1	2,261	3,112	184,537
JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	1	1	920	207	39,881
JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0	0	0	0	0	21,010
JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6	0	0	0	0	2,451
JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3	0	0	0	0	812
KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	1	1	15,948	526	41,800
K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0	0	0	0	0	4,477
KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	1	1	12	12	13,405
K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	89	61	220,995	31,693	1,720,458
K. W. B. (STRAWN, LO.)	TOM GREEN	12-19-81	6422	43.0	0	0	0	0	35,772
KAREN (GARDNER SD.)	RUNNELS	3-29-85	4909	40.0	0	0	0	0	3,314
KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0	0	0	0	0	3,778
KATHIE (CANYON)	SCHLEICHER	7-04-82	6601	37.0	1	1	151	11	1,596
KEN (CANYON, 2240)	SUTTON	8-06-82	2257	33.0	0	0	0	0	738
KEN (STRAWN LIME)	KIMBLE	7-03-50	2910	40.0	0	0	0	0	11,576
PRIOR TO 7/3/50 CARRIED AS KEN FIELD.									
KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	3	2	31	1,113	158,553
KENDRICK (MORRIS)	RUNNELS	5-21-92	3842	43.3	1	1	10,252	3,648	7,033
KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	1	0	0	0	379,988
KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0	0	0	0	0	45,733
KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0	0	0	0	0	229,827
KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2	0	0	0	0	16,329
KENNEMER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0	0	0	0	0	866
KENNEMER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	0	0	0	0	28,459
KENNEMER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9	0	0	0	0	9,786
KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	4	3	21,947	2,508	911,598
KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	1	1	23,865	529	11,432
KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4	0	0	0	0	25,002
NET GOR 1000 MCF/DAY DKT 7-52,349									
KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	80	41	131,680	171,525	4,814,200
KICKAPOO CREEK (HARKY)	CONCHO	10-25-82	3474	43.0	0	0	0	0	2,563
KIM (HARKEY)	SCHLEICHER	5-08-83	4312	40.0	1	1	12	665	16,981
KIM (CAMAR)	SCHLEICHER	12-05-82	4578	42.0	0	0	0	0	1,561
KING (ELLENBURGER)	RUNNELS	9-14-82	4542	41.0	2	2	61	594	44,033
KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	14	9	489,005	23,591	1,306,383
KING MOUNTAIN, S. (DEVONIAN) CONS INTO KING MOUNTAIN (DEVONIAN) - PER DOC. 7C-94667 EFF. 9-1-90									
KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	7	1	4,685	5,831	6,866,817
KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1	0	0	0	0	110,782
KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	2	1	16,412	2,214	32,733
KING MOUNTAIN (STRAWN 9150)	UPTON	4-13-84	9270	41.6	1	1	40,676	10,504	95,576
KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1	0	0	0	0	30,414
KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6	0	0	0	0	1,292
KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	11	8	142,002	9,062	913,847
KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	6	6	459,165	66,755	1,846,331
KING MOUNTAIN, N. (CISCO 9100)	UPTON	3-06-84	10217	42.5	0	0	0	0	261,796
KING MOUNTAIN, N. (LEONARD)	UPTON	6-06-89	6768	34.0	0	0	0	0	1,302
KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9	2	2	8,547	2,058	13,681
KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7	0	0	0	0	3,280
KING MOUNTAIN, S. (BEND)	UPTON	10-25-84	9014	47.0	0	0	0	0	187,334
KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	0	0	0	0	431,765
CONS INTO KING MOUNTAIN (DEVONIAN) EFF 9-1-90 PER DOC 7C-94667									
KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4	3	0	0	0	356,362
KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6	0	0	0	0	48,384
KING MOUNTAIN, SE. (BEND)	UPTON	12-22-86	9661	47.0	9	7	191,102	21,718	506,114
KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	1	1	10,270	594	131,967
KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0	0	0	0	0	12,487
KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	0	0	0	0	54,340
KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	4	3	33	6,225	308,479
KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9	1	1	2,817	1,454	57,236
KI-SIM (PALO PINTO SS)	CONCHO	10-29-91	2750	36.0	1	1	0	0	127
KLENK (CAPPS LIME)	CONCHO	7-16-89	3790	42.0	2	1	12,386	5,817	59,759
KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0	0	0	0	0	7,099
KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	0	0	0	0	47,704
KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9	0	0	0	0	4,383
KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0	0	0	0	0	147,507

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	2	1	75	3,161	442,456
KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5	0	0	0	0	46,801
KOGER (CAPPS, UPPER)	RUNNELS	7-14-83	4116	46.0	0	0	0	0	0
KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0	3	3	19,371	1,992	173,610
KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	1	0	0	0	342,005
KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	1	1	12	278	61,680
KUPER (4295)	RUNNELS	2-04-66	4299	42.0	0	0	0	0	1,663
KURLAND BOW TYE (CANYON SAND)	SCHLEICHER	4-01-91	4898	40.4	2	1	5,754	482	25,539
KURLAND BOW TYE (STRAWN SAND)	TOM GREEN	10-17-89	6404	40.4	6	5	177,121	16,701	22,442
KURT W. BOLEY (STRAWN, UPPER)	TOM GREEN	12-28-85	5565	43.0	1	1	14,400	1,423	18,957
L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	0	0	0	0	6,368
L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0	0	0	0	0	3,350
L W G (MORRIS)	CONCHO	8-04-80	3878	31.0	0	0	0	0	4,919
LANCASTER HILL	CROCKETT	3-03-47	1718	33.0	0	0	0	0	37,021
LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0	0	0	0	0	1,028
LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4	0	0	0	0	11,325
LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0	0	0	0	0	3,715
LAS CUATRO HERMANAS (WOLFCAMP)	IRION	3-07-87	5032	26.9	1	1	12	710	25,781
LAS MORAS (CADDO)	MENARD	11-05-85	2808	38.0	1	1	12	1,849	20,135
LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	14	11	68,887	7,565	802,277
LAVAN (WOLFCAMP)	IRION	7-06-92	6658	47.0	3	3	134,154	16,265	23,561
LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	1	1	3,116	1,523	68,052
LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	1	0	0	0	35,600
LEE-HUMPHREY (CADDO, LOWER)	RUNNELS	9-07-52	5109	40.0	1	1	12	242	83,615
LELA (GUNSIGHT)	MENARD	11-04-88	1858	28.5	4	4	21	1,371	14,409
LELA (KING)	MENARD	10-12-87	1583	34.0	4	3	11	3,908	84,277
LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	0	0	0	0	1,638
LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	5	3	120	8,734	338,873
LEONARD	RUNNELS	3-21-45	3085	40.0	6	3	10,031	4,540	423,130
LEONARD (HOME CREEK)	RUNNELS	5-28-93	2460	35.0	7	7	16,097	9,354	9,354
LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	3	3	337	1,247	21,007
LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	19	12	11,987	2,912	226,317
LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0	0	0	0	0	1,098
LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	5	3	20	2,031	382,339
LETCHER (LOWER COOK SAND)	CONCHO	8-07-89	1357	41.0	5	1	18	1,069	14,499
LETCHER (WINCHELL)	CONCHO	2-13-85	2280	37.6	0	0	0	0	17,502
LIGHTSEY (HARKEY)	CONCHO	1-29-83	3508	40.0	0	0	0	0	545
LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	0	0	0	0	1,944
LIN (WOLFCAMP)	IRION	10-08-84	6580	45.9	6	5	249,549	7,351	92,029
LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	1	0	0	0	267,026
LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2	0	0	0	0	6,372
LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	4	2	1,976	314	119,227
LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4	0	0	0	0	1,196,948
LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0	3	3	2,585	1,989	88,691
LINDSAY D. (MORRIS)	RUNNELS	2-23-87	3576	43.0	0	0	0	0	192
LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	1	1	5	253	22,224
LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0	0	0	0	0	3,517
LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6	0	0	0	0	25,740
LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0	0	0	0	0	1,533
LIPAN CREEK (DOTHAN)	TOM GREEN	9-11-93	2552	36.5	0	0	0	0	0
LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0	1	0	0	0	676
LIPAN CREEK (GARDNER)	TOM GREEN	3-16-82	5388	45.0	0	0	0	0	5,007
LIPAN CREEK (HARKEY SD.)	TOM GREEN	9-18-83	4592	36.6	2	1	59	1,998	8,146
LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	1	1	6	1,023	36,570
LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0	1	1	12	116	12,288
LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0	1	1	15	86	98,066
LISA (TILLERY SAND)	TOM GREEN	4-01-84	4048	34.0	0	0	0	0	1,163
LITTLE BOOT (KING)	RUNNELS	4-26-87	2720	46.0	6	5	4,353	10,308	74,869
LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	1	1	12	778	81,307
LIVE OAK	CROCKETT	1940	1984	30.0	0	0	0	0	7,727
FLD DATA TRANS TO LIVE OAK, WEST FLD PER BILLY THOMAS 7-1-85									
LIVE OAK (STRAWN)	MENARD	5-16-81	2950	26.0	1	0	0	0	13,669
LIVE OAK (SWASTIKA)	CONCHO	3-20-93	2363	36.0	1	0	9	3,170	3,170
LIVE OAK, WEST	CROCKETT	1940	1984	30.0	0	0	0	0	7,727
FLD DATA TRANS FROM LIVE OAK PER BILLY THOMAS 7-1-85									
LLOYD	RUNNELS	3-03-50	4334	45.0	1	0	0	0	696,751
LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	1	1	12	1,258	168,916
LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	3	3	398	5,439	77,699
LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	9	5	6,514	4,087	304,301
LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	0	0	0	0	3,901
LOHN	MCCULLOCH	1936	200	45.0	0	0	0	0	2,546
LOJON (STRAWN)	COLEMAN	4-26-82	1446	42.0	0	0	0	0	0
LONE JOE DEEP (FUSSELMAN)	IRION	6-26-87	9046	59.0	12	9	2,206,946	750,029	4,748,555
LONESOME DOVE II (GOEN)	CONCHO	3-14-91	3670	48.0	24	19	280,545	95,224	540,641
LONESOME DOVE II (KING SAND)	CONCHO	4-04-89	2080	39.0	33	25	358,784	339,632	3,737,201
LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8	0	0	0	0	9,238
LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	0	0	0	0	204,463
LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0	1	0	0	0	47,019
LOVINGTON (CROSSCUT)	RUNNELS	2-28-84	3510	42.0	0	0	0	0	111
LOWAKE (STRAWN)	TOM GREEN	1-01-82	4202	39.0	0	0	0	0	4,262
LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0	0	0	0	0	3,818
LUCKY CANYON, E. (CANYON)	IRION	2-25-77	6594	39.0	0	0	0	0	21,522
LUCKY MAG (CLEARFORK)	IRION	12-25-81	3577	34.0	0	0	0	0	2,648
LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	6	4	526	1,799	901,999

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	4	4	8,273	2,253	126,611
LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	3	2	10	47	56,579
LUCKY MAG (WOLFCAMP)	IRION	1-29-84	5898	39.4	1	1	7,359	165	11,515
LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	3	0	0	0	62,002
LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0	0	0	0	0	659
LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8	4	2	12	738	76,475
LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0	0	0	0	0	6,787
LUCKY PIERRE	RUNNELS	9-14-83	2600	41.2	3	2	2,653	2,572	103,909
LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0	0	0	0	0	49,351
LYGAY	COKE	12-13-48	5808	48.0	26	19	205,993	5,281	1,288,450
LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8	0	0	0	0	14,707
LYGAY, SOUTH (CADD0)	COKE	6-19-51	6771	41.0	0	0	0	0	60,664
LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0	0	0	0	0	43,477
LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0	0	0	0	0	130,153
LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8	0	0	0	0	14,503
M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0	1	0	0	0	330,270
M.A.W. (SERRATT)	RUNNELS	7-18-89	1944	38.0	3	1	11	1,579	12,190
M E B (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0	0	0	0	0	473
M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0	0	0	0	0	875
MLB (FUSSELMAN)	REAGAN	6-03-86	9844	50.6	1	1	17,325	5,763	50,986
M. P. I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	3	2	299,726	48,290	168,942
M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0	0	0	0	0	8,642
MWJ (CANYON)	IRION	6-01-76	7573	42.6	2	2	3,949	2,434	68,739
MACMAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0	0	0	0	0	6,107
MADORA (TILLERY)	TOM GREEN	6-18-63	4487	30.5	3	3	28,597	1,529	85,556
MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	0	0	0	0	19,585
MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	0	0	0	0	46,697
MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	3	3	50	657	60,417
MAJOR (GARDNER UPPER)	RUNNELS	1-14-85	3838	40.0	0	0	0	0	5,187
MARCHAMN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	1	1	12	133	4,242
MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0	0	0	0	0	1,747
MARI-BILL (GRAY)	RUNNELS	7-01-83	3830	43.0	0	0	0	0	3,438
MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0	0	0	0	0	39,266
MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0	0	0	0	0	1,682
MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0	0	0	0	0	4,019
MARY HALE (ELLENBURGER)	RUNNELS	11-30-84	4512	43.0	0	0	0	0	626
MARY HALE (FRY, LOWER)	RUNNELS	6-21-84	3756	42.8	0	0	0	0	6,987
MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	0	0	0	0	12,922
MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3	1	1	182,261	14,326	672,737
MARY YOUNG (GARDNER)	RUNNELS	10-29-83	3918	40.0	1	1	2,718	373	17,862
MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1	0	0	0	0	337
MATT-PAT (GOEN REEF)	RUNNELS	12-03-81	4344	44.0	0	0	0	0	17,326
MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0	1	1	11	827	8,424
MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0	0	0	0	0	95,506
FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.									
MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0	0	0	0	0	4,024
MAYNARD CREEK (STRAWN)	KIMBLE	1-27-85	2512	26.0	1	1	300	881	18,102
MCCAMEY	UPTON	1925	2100	26.0	896	587	17,878	216,887	133,924,371
MCCAMEY (DEVONIAN)	UPTON	6-25-85	6382	49.0	3	2	18,460	1,660	21,638
MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	1	0	0	0	432,315
MCCAMEY (QUEEN)	UPTON	11-05-83	1849	26.0	1	0	1	0	296
MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0	1	1	0	0	14,744
MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0	0	0	0	0	7,378
MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	8141	36.6	1	1	10	12	2,633
MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4	0	0	0	0	12,834
MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2	0	0	0	0	15,186
MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0	0	0	0	0	1,895
MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4	0	0	0	0	926
MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1	0	0	0	0	11,499
MCCAMEY, W. (FUSS.)	UPTON	12-01-78	7204	46.6	1	0	149	194	9,884
MCCAMEY, W. (JOINS)	UPTON	12-16-85	7978	53.0	1	1	12	9,355	553,276
MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	0	0	0	0	117,619
MCCAUGHAN	RUNNELS	1-17-51	4477	46.6	0	0	0	0	1,682
MCCUTCHEN (CISCO)	COKE	7-14-50	3940	42.6	0	0	0	0	973,646
PRIOR TO 7/14/50 CARRIED AS MCCUTCHEN FLD.									
MCCUTCHEN, WEST (CISCO)	COKE	1-16-51	3985	45.0	0	0	0	0	73,694
MC DONNELL (FRY, LO.)	RUNNELS	5-29-81	3629	44.0	2	2	33	1,435	42,180
MCDONNELL (JENNINGS SAND)	RUNNELS	12-12-82	4060	43.0	0	0	0	0	15,051
MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0	0	0	0	0	1,842
TRANS. TO DIST 8 EFF. 7-66									
MCELROY (STRAWN DETRITAL)	UPTON	12-24-83	11122	43.2	1	0	0	0	6,976
MCGILL (PENNA.)	UPTON	5-14-82	9948	42.0	0	0	0	0	8,915
MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0	0	0	0	0	392,165
MCINTIRE (SAN ANGELO)	TOM GREEN	3-18-83	890	38.0	4	3	12	1,592	37,586
MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	1	0	8	30	14,435
MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	5	3	402,843	34,800	1,040,245
MCKAY CREEK (TESNUS)	TERRELL	7-25-81	1835	31.0	0	0	0	0	237
MCLARTY (GOEN)	RUNNELS	1-07-83	3754	40.0	21	18	69,914	27,286	418,123
MCMILLAN	RUNNELS	1927	3522	37.0	1	0	0	0	976,880
MCMILLON (KING SAND)	RUNNELS	1-23-83	2494	43.0	1	1	12	1,915	25,783
MCKEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0	0	0	0	0	406
MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	7	7	28,630	6,155	842,435
MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0	0	0	0	0	2,010
MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0	0	0	0	0	10,594

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3	0	0	0	0	8,433
MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	3	2	32	2,102	172,653
MELANIE A. (JENNINGS SD.)	RUNNELS	4-24-82	4861	44.0	0	0	0	0	5,592
MELVIN	CONCHO	3-05-54	1729	34.0	0	0	0	0	226
MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9	0	0	0	0	1,313
MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0	0	0	0	0	6,163
MENARD N. (PALO PINTO)	MENARD	12-30-88	2315	31.0	3	1	626	755	7,315
MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0	0	0	0	0	34,720
MENARD, NE. (GUNSITE)	MENARD	2-04-86	1647	32.0	1	0	0	0	8,599
MENARD, SW. (ELLENBURGER)	MENARD	7-09-83	2455	32.0	1	1	11	361	3,230
MENARD, W. (CADDO)	MENARD	12-05-81	2811	36.0	3	2	947	2,847	57,662
MENARD, W. (HARKEY)	MENARD	1-28-83	2658	32.0	2	2	8,385	3,164	140,283
MENARD, W. (PALO PINTO)	MENARD	5-21-82	2356	38.0	2	1	12	300	24,970
MER (FUSSELMAN)	REAGAN	11-17-86	10276	59.3	0	0	0	0	47,997
MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0	1	0	0	0	10,049
MERTZ (CANYON)	IRION	3-30-83	6230	61.0	1	0	6,727	190	3,009
MERTZON (CANYON)	IRION	4-15-68	6517	46.0	8	7	54,121	6,088	150,996
MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1	0	0	0	0	626
MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	0	0	0	0	154,888
MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0	0	0	0	0	15,270
MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	41	15	6,663	10,321	3,368,865
MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	3	3	11,059	2,380	121,590
MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0	0	0	0	0	227,882
MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	2	2	24	2,938	57,413
MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0	0	0	0	0	30,479
MERTZON, WEST(WOLFCAMP)	IRION	1-12-81	6008	38.3	0	0	0	0	6,356
MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0	0	0	0	0	14,499
MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0	0	0	0	0	44,892
MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	0	0	0	0	155,205
MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0	0	0	0	0	539
MIDSTATES (WINCHELL)	RUNNELS	6-14-85	2470	39.0	2	2	19,716	2,332	16,274
MIDSTATES-MCMILLAN (1900)	RUNNELS	1-03-75	1912	42.0	0	0	0	0	3,029
MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	2	2	22	2,162	4,535,486
MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	56	31	21	114,731	7,005,931
MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	4	3	9	2,747	220,873
MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	21	7	307	3,043	1,660,933
MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0	1	0	0	0	12,400
MIERS, E. (STRAWN)	SUTTON	1-22-90	4215	36.4	0	0	0	0	0
MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	21	20	120	7,657	1,011,331
MIKE HILL (ELLENBURGER)	RUNNELS	4-18-87	4609	44.0	0	0	0	0	468
MILES, NORTH	RUNNELS	1949	3934	42.0	1	0	0	0	17,618
MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0	0	0	0	0	2,680
FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65									
MILESTONE (ELLENBURGER)	IRION	9-23-85	8610	45.6	1	0	0	0	1,671
MILLERSVIEW	CONCHO	4-17-53	1660	44.0	0	0	0	0	591
MILLERSVIEW, NORTH (SWASTIKA)	CONCHO	7-25-80	1696	43.0	0	0	0	0	1,812
MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0	0	0	0	0	8,774
MILLICAN	COKE	11-02-48	5938	45.0	5	5	52,594	5,594	6,684,294
ASSOCIATED WITH MILLICAN (STRAWN REEF) GAS FIELD.									
MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2	0	0	0	0	35,208
MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0	0	0	0	0	103,328
MILLICAN, W (WOLFCAMP)	COKE	8-08-72	5718	43.8	0	0	0	0	4,943
MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0	0	0	0	0	0
MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	0	0	0	0	62,717
MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	15	11	23	3,537	115,756
MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	4	2	16	5,020	176,216
MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	9	9	70,802	5,023	324,020
MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3	0	0	0	0	1,068
MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4	0	0	0	0	272,281
MONTE	IRION	1-06-52	7413	40.0	0	0	0	0	1,086
MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	1	1	11	1,308	82,525
MORO MOUNTAIN (CAPPS LIME)	RUNNELS	5-17-82	3999	40.0	0	0	0	0	900
MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0	2	0	4	11	25,068
MORRISON (FRY)	RUNNELS	9-01-82	4388	42.0	3	0	15	317	26,623
MORRISON (FRY, LOWER)	RUNNELS	9-20-82	4401	41.0	1	0	4	57	10,498
MORROW	MENARD	1946	2209	34.0	0	0	0	0	428
MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0	0	0	0	0	38,526
MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0	0	0	0	0	8,178
MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0	0	0	0	0	41,125
MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0	0	0	0	0	17,134
MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0	0	0	0	0	6,966
MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	3	1	6,710	641	87,326
MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5	0	0	0	0	546
MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	1	1	12	659	683,187
MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	0	0	0	0	6,115
MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	4	3	52	2,327	265,975
MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3440	43.0	0	0	0	0	269,077
MOTLEY, NW. (MAVERICK LINE)	RUNNELS	2-20-63	3767	45.0	0	0	0	0	438
MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	2	0	8	1,146	92,282
MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0	0	0	0	0	735
MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	0	0	0	0	370,994
MT. SUSAN, S. (STRN. LIME, LO.)	TOM GREEN	8-15-80	5617	39.0	0	0	0	0	559
MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0	7	5	5,578	15,178	1,498,409
MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9	0	0	0	0	1,177

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	8	7	22	1,661	149,242
MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6	1	0	0	0	22,067
MOZELLE NUTT (CADD0)	CONCHO	2-11-78	3994	41.5	0	0	0	0	279
MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	4	2	87	2,960	101,675
MUNN (CANYON)	COKE	12-19-54	4912	43.0	0	0	0	0	158,001
MUNN-GREEN (CANYON)	TOM GREEN	3-26-84	6499	59.0	0	0	0	0	26,568
MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8	0	0	0	0	2,407
MUNN-WESTEX (CANYON)	TOM GREEN	8-03-87	6463	46.0	2	2	11,439	989	13,504
MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6	0	0	0	0	5,290
MURRAY-RUST (STRAWN)	TOM GREEN	7-14-92	4112	34.0	1	1	3,051	388	700
MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0	0	0	0	0	879
MURRAY-STEVENS	RUNNELS	1949	4500	44.0	0	0	0	0	61,948
TRANS. TO JIM ADAMS /STRAWN/									
MYRNA LYNN	RUNNELS	3-29-82	3777	41.0	2	1	36,963	3,164	56,388
MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	1	1	11,216	799	110,634
MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	0	0	0	0	14,168
N. A. M. (FRY)	RUNNELS	7-18-75	4344	41.6	0	0	0	0	58,883
N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	0	0	0	0	7,303
NABOURS (GOEN)	RUNNELS	3-28-80	4512	41.0	0	0	0	0	871
NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	0	0	0	0	32,200
NASHORTHY	TOM GREEN	7-29-52	5516	34.0	0	0	0	0	6,924
NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6	0	0	0	0	47,934
NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	4	3	12	1,647	388,511
NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0	0	0	0	0	1,403
NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0	0	0	0	0	4,460
NEAL RANCH	UPTON	12-24-48	10020	46.0	1	0	0	0	165,775
NEEDLE CREEK (STRAWN)	MCCULLOCH	9-24-92	1256	30.0	9	9	595	24,616	28,968
NEEL (DETRITAL)	MENARD	2-11-83	2728	45.0	1	0	0	0	5,124
NELLIE K (GARDNER LIME)	RUNNELS	8-18-81	4096	43.0	0	0	0	0	182
NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	4	4	31,556	2,213	622,277
NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	41	32	165,235	76,323	14,324,625
NEVA, WEST (WOLFCAMP)	SCHLEICHER	8-12-86	4282	39.2	0	0	0	0	2,735
NEVINS (FRY, UPPER)	RUNNELS	4-07-57	3766	36.1	0	0	0	0	54,021
NEVINS (GARDNER)	RUNNELS	1-11-57	4178	39.0	1	1	12	1,531	1,442,640
NEVINS (GRAY SAND)	RUNNELS	2-07-57	4252	38.2	0	0	0	0	12,428
NEVINS, EAST (GRAY SAND)	RUNNELS	9-22-61	4229	41.0	1	1	13	1,906	225,047
NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	1	1	1,904	1,210	393,890
NICK (3700)	RUNNELS	6-29-78	3730	40.0	2	0	0	0	35,492
NICKOTIME (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	0	0	0	0	822
FLD TRANS TO SAVIOR (FRY LOWER) 1-1-87 OLD FLD SET UP IN ERROR									
NINE MILE CREEK (CISCO 4100)	TOM GREEN	7-20-86	4146	38.0	1	1	129	1,161	15,142
NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	2	1	11	9,416	53,144
NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0	0	0	0	0	1,885
NOELKE	CROCKETT	4-20-40	1133	32.0	36	18	94	1,941	5,585,065
NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0	0	0	0	0	1,310
NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0	0	0	0	0	711
NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0	0	0	0	0	0
NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	0	0	0	0	31,956
NOELKE (3250)	CROCKETT	11-05-57	3250	40.0	0	0	0	0	1,541
NOELKE (3565)	CROCKETT	6-01-53	3565	41.6	0	0	900	0	84,603
NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0	0	0	0	0	17,721
NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0	0	0	0	0	5,319
NOELKE, NE. (QUEEN)	CROCKETT	10-18-79	2105	38.0	2	0	0	0	703
NOELKE, S. (SOMA, LO.)	CROCKETT	11-24-62	1632	25.0	0	0	0	0	74
NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	16	12	18,785	4,689	220,627
NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0	0	0	0	0	182,272
NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8	0	0	0	0	22,482
NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	4	2	1,110	732	1,797,798
NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0	0	0	0	0	39,698
NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0	8	3	36	2,357	71,909
NORA, EAST (GARDNER SAND)	RUNNELS	7-02-84	4015	46.0	2	0	0	0	10,424
NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0	0	0	0	0	4,243
NORA, EAST (MIDDLE CAPPS)	RUNNELS	11-07-85	3802	40.0	1	1	33	880	20,251
NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0	0	0	0	0	5,801
NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6	0	0	0	0	15,916
NORDIC (DOG BEND)	RUNNELS	7-01-82	3292	39.0	18	17	78,917	6,853	139,659
NORDIC (GRAY SAND)	RUNNELS	8-20-83	3792	39.3	1	0	0	0	11,918
NORDIC (JENNINGS)	RUNNELS	10-15-87	3644	41.0	0	0	0	0	1,267
NORTON	RUNNELS	12-08-49	4381	45.0	0	0	0	0	3,602
NORTON (CROSS CUT SAND)	RUNNELS	3-24-53	4276	42.0	0	0	0	0	155,327
NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0	0	0	0	0	553
NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	1	1	2,532	1,092	237,831
NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0	0	0	0	0	227,619
NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4	2	1	422	683	139,450
NORTON, N. (CAPPS)	RUNNELS	2-05-60	4186	45.2	0	0	0	0	94,290
NORTON, N. (CAPPS, UPPER)	RUNNELS	4-13-83	4384	43.0	0	0	0	0	455
NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0	0	0	0	0	362,271
NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	0	0	0	0	678,562
NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0	0	0	0	0	1,708
NORTON, N. (GARDNER SAND)	RUNNELS	8-08-88	4698	41.0	0	0	0	0	437
NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	0	0	0	0	179,916
NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0	0	0	0	0	163,073
NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8	0	0	0	0	59,596
NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8	3	1	178	117	277,712

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0	3	2	7,773	2,329	43,897
NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5	0	0	0	0	3,774
NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0	0	0	0	0	36,410
NORTON, W. (CADDO)	RUNNELS	1-28-60	4831	44.0	0	0	0	0	39,127
NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5	1	1	12	1,192	138,570
NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	2	2	57	522	671,325
NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9	0	0	0	0	7,445
NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	0	0	0	0	111,747
NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	5	2	24	3,043	3,940,789
NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0	0	0	0	0	1,350
NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0	0	0	0	0	9,558
O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0	0	0	0	0	444
O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2	0	0	0	0	1,655
OAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0	0	0	0	0	6,150
OAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	0	0	0	0	97,645
OAKLAW (GRAYBURG)	CROCKETT	6-28-93	1680	30.0	1	1	514	32	32
OAKLAW (SAN ANDRES)	CROCKETT	2-03-81	1950	30.0	1	0	0	0	3,195
OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0	3	1	12	24	1,248,799
OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	4	4	37,279	6,966	403,401
OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9068	45.0	0	0	0	0	16,619
OLD UPLAND, EAST (BEND)	UPTON	2-21-86	10845	42.0	1	1	15,778	1,464	28,684
OLIVER	SCHLEICHER	6-06-48	5630	36.5	0	0	0	0	1,231
OLSON	CROCKETT	5-22-40	1828	18.0	141	60	60	164,969	14,717,396
OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0	0	0	0	0	6,396
OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0	2	1	12	5,064	63,259
OPP	SCHLEICHER	1939	4050	34.0	0	0	0	0	2,595
OSBURN (PALO PINTO)	CONCHO	3-07-90	2147	38.0	1	0	0	0	1,470
OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	6	6	44,385	7,249	1,122,899
OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0	0	0	0	0	5,732
OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0	2	1	111	28	227,301
OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0	1	1	1,190	1,790	534,583
OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0	1	0	0	0	180,411
OTTO (STRAWN 4820)	SCHLEICHER	8-31-84	4839	38.0	0	0	0	0	6,933
OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	1	1	12	644	32,909
OUTLAW-BRAGG (FRY)	RUNNELS	1-18-82	3638	44.0	0	0	0	0	3,667
OUTLAWS (GOEN REEF)	RUNNELS	10-05-79	4392	49.0	2	2	3,893	6,309	382,761
OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8	1	1	3,360	2,655	125,732
OZONA (CANYON SAND)	CROCKETT	3-18-83	7489	47.0	12	12	260,760	28,987	198,564
SET UP AS ASSOCIATED OIL FIELD IN ERROR. ALL OIL WELLS IN THIS ZONE SET UP IN OZONA (CANYON SAND, OIL).									
OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0	15	15	276,436	14,362	138,177
OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0	11	9	17,876	4,623	195,413
OZONA (DEAN)	CROCKETT	12-19-91	5158	45.5	0	0	0	0	6,472
OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6	0	0	0	0	1,280
OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3	0	0	0	0	9,272
OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0	3	3	19,718	2,015	36,371
OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0	2	0	0	0	16,769
OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8005	44.4	0	0	0	0	29,280
OZONA, N. (ELLENBURGER, LO.)	CROCKETT	8-06-64	8066	40.4	0	0	0	0	2,956
OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9	0	0	0	0	1,640
OZONA, N. (SPRABERRY)	CROCKETT	3-30-80	3800	36.0	0	0	0	0	58,968
OZONA, N. E. (ELLENBURGER)	CROCKETT	11-17-83	8713	41.2	0	0	0	0	594
OZONA, NE (WOLFCAMP)	SCHLEICHER	12-17-79	6787	46.7	0	0	0	0	8,029
OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	41	40	582,746	24,978	1,779,877
OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	4	3	22,230	1,836	463,431
OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5	3	2	8	58	28,090
OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0	6	4	24	4,429	381,163
OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4	0	0	0	0	31,063
P-C (STRAWN)	MENARD	8-19-68	3708	35.0	7	4	3,612	3,158	176,823
P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6	0	0	0	0	7,037
P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2	4	4	11,056	10,026	165,303
P. I. C. (CAPPS, UPPER)	RUNNELS	3-12-82	3884	42.0	1	0	6	0	2,420
P. T. L. (MISSISSIPPIAN)	RUNNELS	4-29-84	4559	42.0	4	3	12	6,391	139,627
P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0	0	0	0	0	2,576
P.W.C. (DOGBEND LIMESTONE)	RUNNELS	12-10-92	3297	42.0	1	0	7	167	167
P.W.C. (JENNINGS, UP.)	RUNNELS	3-17-80	3579	39.4	0	0	0	0	944
P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0	4	2	18	792	799,205
P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1	1	1	19	217	30,696
P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0	0	0	0	0	716
P.W.C., NORTH (GOEN, LO.)	RUNNELS	11-19-77	3524	43.2	2	2	4,487	392	15,951
PACE (FRY SAND)	RUNNELS	11-14-52	4458	42.0	0	0	0	0	964,536
PADGITT (STRAWN, LOWER)	CROCKETT	6-01-84	6348	35.1	1	0	0	0	4,414
PADGITT (STRAWN MIDDLE)	CROCKETT	5-02-84	6118	44.8	1	0	0	0	2,222
PADGITT (STRAWN UPPER)	CROCKETT	1-21-84	5850	42.2	2	0	0	0	32,871
PAGE	SCHLEICHER	1939	5725	42.0	9	7	6,748	12,191	5,028,731
PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0	0	0	0	0	60,072
PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2	0	0	0	0	10,081
PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0	0	0	0	0	3,425
PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0	0	0	0	0	2,104
PAGE, WEST (CANYON)	SCHLEICHER	1-25-81	6702	39.2	4	4	7,380	3,338	149,849
PAGE, WEST (WOLFCAMP)	SCHLEICHER	5-06-81	5944	44.0	4	4	20,812	5,798	92,736
PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0	0	0	0	0	1,333
PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0	0	0	0	0	651
PAGE-TAURUS (WOLFCAMP)	CROCKETT	1-01-88	8399	38.5	1	0	565	3,359	49,391
PAINT ROCK (CANYON 3160)	CONCHO	12-28-82	3168	39.0	0	0	0	0	354

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PAINT ROCK (CAPS, LOWER)	CONCHO	2-25-84	3241	46.0	2	2	22	1,265	9,248
PAINT ROCK (STRAWN LIME)	CONCHO	4-27-83	3450	45.0	2	1	6	15	3,885
PAINT ROCK, S.W. (CANYON SD.)	CONCHO	5-01-83	3393	38.0	0	0	0	0	1,754
PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1	0	0	0	0	22,253
PAINT ROCK, WEST (GARDNER)	CONCHO	11-15-84	3844	42.3	0	0	1	0	7,165
PAINT ROCK, W. (GOEN D)	CONCHO	3-18-83	3380	47.0	34	23	20,004	18,008	601,915
PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	1	1	12	2,891	313,644
PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0	0	0	0	0	1,047
PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0	0	0	0	0	679
PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6	0	0	0	0	4,323
PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0	0	0	0	0	41,304
PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0	0	0	0	0	1,798
PAPE BROTHERS DOG BEND	RUNNELS	10-07-83	3475	41.0	2	1	19	18	323
PARKER RANCH (STRAWN)	CROCKETT	7-30-90	6540	43.0	0	0	0	0	12,934
PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0	0	0	0	0	1,113
PATE (STRAWN LIME)	CONCHO	2-03-91	4086	39.2	1	0	6	183	3,230
PATSY	RUNNELS	3-09-51	2533	43.5	0	0	0	0	665,475
PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2	0	0	0	0	198,780
PATSY, E. (GARDNER)	RUNNELS	12-13-85	3914	42.0	0	0	0	0	908
PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0	0	0	0	0	100,502
PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0	0	0	0	0	272,404
PEARL VALLEY (BRONTE)	RUNNELS	8-31-59	5045	42.8	0	0	0	0	2,620
PEARL VALLEY (CAPPS, UP.)	RUNNELS	5-03-80	4614	39.4	0	0	0	0	6,929
PEARL VALLEY (FRY)	RUNNELS	9-24-79	4781	46.0	0	0	0	0	3,094
PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8	0	0	0	0	38,650
PEARL VALLEY (GARDNER, UPPER)	RUNNELS	7-07-59	4988	41.0	0	0	0	0	32,321
PEARL VALLEY (JENNINGS)	RUNNELS	7-22-60	4925	43.4	0	0	0	0	10,969
PEARL VALLEY, E. (GARDNER LIME)	RUNNELS	1-15-75	5022	46.5	0	0	0	0	2,008
PECAN STATION (CANYON LIME)	TOM GREEN	10-25-53	4500	42.8	0	0	0	0	1,149,130
PECAN STATION (STRAWN LIME)	TOM GREEN	2-26-54	4883	41.0	0	0	0	0	6,196
PEGASUS (DEVONIAN)	UPTON	6-22-52	12353	48.0	2	2	90,211	11,607	1,119,568
PEGASUS (ELLENBURGER)	UPTON	3-01-49	12530	53.0	79	34	8,408,946	446,945	94,134,462
NET GOR 9000 MCF/DAY PER DKT #7C-0204318 EFF. 4/25/94.									
PEGASUS (FUSSELMAN)	MIDLAND	4-08-58	12100	52.0	8	3	248,835	33,782	3,193,594
PEGASUS (PENNSYLVANIAN)	UPTON	4-08-51	10470	44.0	93	46	2,165,725	234,789	16,120,611
PEGASUS (SAN ANDRES)	MIDLAND	1-09-54	5584	29.9	47	23	38,377	106,260	10,514,448
PEGASUS (SPRABERRY)	UPTON	1-08-52	8255	38.0	98	65	213,776	190,478	14,510,908
PEGASUS (WOLFCAMP)	UPTON	1952	9948	42.0	0	0	0	0	114,365
PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	5	5	519,665	14,038	252,468
PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	1	0	0	0	13,682
PEGASUS, W. (BEND)	UPTON	1-02-88	10505	44.7	1	1	34,962	1,941	17,675
PEMBROOK	UPTON	1-22-50	7010	38.6	0	0	0	0	4,163,608
CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953									
PEMBROOK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8	0	0	0	0	5,867,690
CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953.									
PERSEUS (WOLFCAMP)	UPTON	1-08-82	10025	49.0	1	1	17,688	4,140	62,642
PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	3	3	74	834	63,619
PETRIE (GARDNER)	RUNNELS	5-16-83	3811	43.0	0	0	0	0	3,417
PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0	0	0	0	0	24,581
PHYLLIS SONORA (CLEARFORK)	SUTTON	9-01-84	2758	26.0	1	1	985	1,815	37,725
PHYLLIS SONORA (STRAWN)	SUTTON	12-04-81	6037	49.0	0	0	0	0	33,420
PICCARD (ELLENBURGER)	RUNNELS	4-17-81	4744	46.0	0	0	0	0	3,971
PIERCE (CLEARFORK)	CROCKETT	2-27-90	2678	38.0	1	1	5,319	875	4,238
PIKES PEAK DRAW (CANYON)	CROCKETT	5-20-82	7148	42.0	1	1	15,618	558	12,278
PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	12-28-84	7271	47.7	2	2	18,143	852	30,446
PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6	0	0	0	0	3,769
PINEY WOODS (FUSSELMAN)	REAGAN	7-29-87	10163	48.0	1	1	12	4,142	77,386
PINEY WOODS (WOLFCAMP)	REAGAN	9-29-87	8809	38.6	0	0	0	0	275
PINK DRAW (FUSSELMAN)	REAGAN	1-18-89	9922	49.5	1	1	24,693	29,629	134,602
PIPE DREAM (KING SAND)	CONCHO	8-01-92	2040	38.0	54	45	471,191	624,844	630,204
PLAC (CISCO)	TOM GREEN	8-22-84	5134	46.0	0	0	0	0	6,757
POE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0	0	0	0	0	626
POE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0	0	0	0	0	18,934
POE (GARDNER LIME UPPER)	RUNNELS	7-16-83	4601	36.0	4	4	29	2,114	110,622
POE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0	2	0	0	0	491,708
POE (KING SAND)	RUNNELS	1-29-53	2848	42.9	1	0	0	0	23,580
POE (REEF)	RUNNELS	9-08-52	2995	43.8	3	2	11	1,490	519,922
PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	1	0	0	0	7,932
POWELL (WOLFCAMP)	UPTON	8-31-82	10025	43.0	0	0	0	0	52,881
PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	275	253	256,708	219,292	5,262,188
PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0	0	0	0	0	835,098
PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	13	12	137	4,491	180,079
PROBANDT (CANYON)	TOM GREEN	2-12-75	7169	39.6	35	35	375,340	18,045	1,383,546
PROBANDT (LEONARD)	IRION	3-23-83	5326	40.0	2	2	7,067	2,679	51,825
PRUITT (CAPPS)	RUNNELS	1-02-82	4464	42.0	0	0	0	0	548
PULLIAM	TOM GREEN	12-21-49	5470	37.0	0	0	0	0	182,160
PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9	4	3	285	2,781	359,258
PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0	0	0	0	0	0
PURE-BEAN	1952	1360	33.0	20	12	2,784	12,225	1,806,895	
PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5	0	0	0	0	1,082
PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	29	26	84	40,020	655,270
Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	6	2	5,877	312	234,536
Q. V. (JENNINGS)	RUNNELS	2-01-82	3841	46.0	4	2	3,229	880	79,567
QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0	0	0	0	0	2,204

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
QUANTUM LEAP (CROSS CUT)	CONCHO	7-24-93	2796	39.0	1	1	8,524	487	487
QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0	0	0	0	0	14,735
QUICK (GOEN, UPPER)	RUNNELS	2-14-84	3766	41.0	2	2	5,717	2,147	77,662
R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	1	1	12	5,124	345,398
R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	0	0	0	0	88,209
R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0	0	0	0	0	3,712
R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0	1	0	0	0	2,881
R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	1	1	12	1,955	121,672
R. E. G., SW. (CANYON)	SCHLEICHER	11-04-85	5248	40.0	0	0	0	0	1,011
R.E.G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0	0	0	0	0	15,219
R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	2	2	1,021	226	73,838
RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	16	13	2,791	17,315	420,595
RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0	0	0	0	0	2,598
RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	9	3	112,418	15,826	3,672,644
RANCH (WOLFCAMP)	UPTON	4-05-52	9765	39.8	0	0	0	0	12,257
RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0	0	0	0	0	1,218
RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0	0	0	0	0	20,796
RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0	0	0	0	0	207,099
RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	1	1	60	1,153	192,204
RAWLINGS (4100)	COKE	7-22-53	4100	45.4	0	0	0	0	125,976
RAWLINGS (4200)	COKE	4-09-53	4151	46.0	0	0	0	0	86,539
TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.									
RAWLINGS (4500)	COKE	6-18-53	4500	44.5	2	0	0	0	290,552
RAWLINGS (5100)	COKE	2-27-53	5100	49.7	3	2	122	6,236	1,544,273
TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.									
RAWLINGS (5300)	COKE	6-05-52	5300	49.5	0	0	0	0	629,163
TRANS. FROM BRONTE, N. (5300) FIELD 5-1-53									
RAWLINGS (5500)	COKE	2-16-53	5500	52.0	0	0	0	0	356,807
TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.									
RAY (CISCO)	COKE	3-01-82	3988	44.0	5	4	2,525	5,701	128,826
RAY (ELLENBURGER)	COKE	8-19-83	6605	45.5	1	1	1,348	1,754	44,569
RAY (STRAWN)	COKE	1-22-80	6783	42.0	0	0	0	0	30,636
REBECCA (HARKEY)	SCHLEICHER	3-27-85	5284	38.5	1	1	12	2,951	42,012
RED APPALOOSA (CANYON, UPPER)	CONCHO	7-27-82	3229	38.0	1	0	0	0	2,089
RED APPALOOSA (CROSS CUT)	CONCHO	11-21-89	3355	42.0	1	1	160	1,821	1,825
RED APPALOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0	3	1	8	376	23,267
RED CREEK (CADDO)	TOM GREEN	5-24-74	6190	41.0	1	1	2,088	857	10,708
OPT 40 ACRES W/DIAGONAL OF 2100									
RED FLAT (CAPPS LIME)	RUNNELS	9-22-69	4048	40.0	0	0	0	0	15,622
RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0	0	0	0	0	473
RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	15	7	3,161	21,806	558,667
RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0	0	0	0	0	6,103
RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0	0	0	0	0	2,474
RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0	0	0	0	0	40,330
RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0	0	0	0	0	148,579
RED HOUSE (ELLENBURGER)	REAGAN	12-02-83	10452	54.9	2	1	19,835	3,942	419,799
RED HOUSE (FUSSELMAN)	REAGAN	7-25-83	10300	58.0	6	3	35,248	8,464	374,091
RED HOUSE (STRAWN)	REAGAN	4-15-86	9392	51.9	0	0	0	0	14,890
RED HOUSE, EAST (ELLEN.)	REAGAN	8-21-84	10683	52.3	0	0	0	0	14,125
REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	4	2	12	1,312	184,083
REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	2	2	11	479	55,448
REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	2	2	11	605	88,285
REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	34	30	67,038	20,671	657,916
REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	1	0	0	0	46,133
REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	2	2	13,676	26,884	294,276
REGAL, SOUTH (WOLFCAMP)	SCHLEICHER	7-08-90	4632	37.2	1	1	6,767	2,122	23,605
R.J.V. (SAN ANGELO SAND)	IRION	2-12-85	716	30.0	0	0	0	0	2,244
RIECK	SUTTON	1948	4143	38.0	0	0	0	0	480
RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	2	1	231	2,272	268,805
RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0	0	0	0	0	19,894
RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	0	0	0	0	77,632
RIVES (SAN ANDRES)	IRION	2-13-92	2390	20.0	5	3	941	69,876	116,733
ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4	0	0	0	0	2,265
ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0	0	0	0	0	925
ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0	0	0	0	0	444
ROBERTS, SO. (ATOKA)	SUTTON	6-11-82	5282	41.0	0	0	0	0	172
ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	119	102	801,685	45,488	2,953,873
ROCK PEN (CLEARFORK)	IRION	5-01-88	3840	37.0	29	16	10,884	226,137	635,874
ROCK PERM (WOLFCAMP)	IRION	9-24-83	5728	42.0	0	0	0	0	971
ROCKER -B-	REAGAN	1-08-57	1774	34.8	0	0	0	0	2,952
ROCKER -B- (CANYON)	IRION	5-15-83	8028	48.0	6	5	47,100	2,645	163,539
FLD CONS W/ROCKER -B-, EAST (PENN.) PER DOC 7C-84412 & 84413 4-1-85									
ROCKER -B- (FUSSELMAN)	IRION	11-21-84	8828	48.2	1	0	10,632	95	10,895
ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	0	0	0	0	29,454
ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2	0	0	0	0	25,135
CONS INTO FLD ROCKER -B-(CANYON) PER DOC 7C-84412&84413 EFF 4-1-85									
ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0	0	0	0	0	1,524
ROCKER -B-, SOUTH (DEAN)	REAGAN	5-04-62	6420	42.0	0	0	0	0	10,976
ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	3-10-57	1858	30.8	0	0	0	0	2,031
ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0	0	0	0	0	12,705
RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	11	8	31	3,157	1,127,761
RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0	0	0	0	0	34,311
RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0	0	0	0	0	45,968
RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	0	0	0	0	306,932

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0	0	0	0	0	8,312
RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	0	0	0	0	69,846
ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	1	1	12	64	20,947
ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0	0	0	0	0	533
ROSSON (FRY)	RUNNELS	7-03-84	3746	38.0	0	0	0	0	5,288
ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	3	1	0	0	3,761,905
ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2	0	0	0	0	310,744
ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1	0	0	0	185,835
ROWENA, NORTH (CAPPS, LO.)	RUNNELS	8-03-80	3830	46.0	0	0	0	0	10,671
ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	0	0	0	0	35,212
ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	1	0	0	0	73,357
ROWENA, SOUTH (ELLENBURGER)	RUNNELS	5-05-84	4506	44.0	0	0	0	0	1,992
ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8	0	0	0	0	838
ROYCE (GOEN)	CONCHO	4-02-80	3920	40.0	0	0	0	0	5,123
ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	0	0	0	0	9,387
ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	1	1	8	604	48,310
RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0	0	0	0	0	3,071
RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	0	0	0	0	252,935
RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1	0	0	0	10,768
RUSTY PENN.	MENARD	10-02-82	2143	26.0	0	0	0	0	78
RUTHIE LEWIS (OVERALL SD.)	RUNNELS	11-25-88	2444	42.0	0	0	0	0	9,295
S. & B. (JENNINGS SAND)	RUNNELS	1-08-86	4356	37.0	1	0	0	0	5,090
SMC (CANYON REEF)	SCHLEICHER	8-10-92	5630	40.6	2	2	40,536	43,747	60,510
S.S.R. (CANYON, UPPER)	RUNNELS	4-01-81	4099	46.8	7	6	10,326	2,714	271,497
S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4	0	0	0	0	481
SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4	0	0	0	0	510
SAGE (STRAWN)	SCHLEICHER	3-01-88	5532	47.0	0	0	0	0	458
SAGE (TILLERY SD.)	SCHLEICHER	12-31-81	4658	32.0	1	1	11	849	35,162
SALLIE (WICHITA ALBANY)	REAGAN	7-06-80	6425	33.0	0	0	0	0	743
SALVATION (UPPER CAPPS)	RUNNELS	5-03-86	4059	40.0	1	0	7	40	7,090
SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2	0	0	0	0	49,209
SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3	0	0	0	0	962
SAN BENITO	COKE	7-22-48	6495	45.0	0	0	0	0	42,554
SANCO (CANYON)	COKE	10-13-61	4997	44.0	0	0	0	0	28,220
TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.									
SANCO, NW. (CANYON SAND)	COKE	2-01-87	5746	42.0	1	1	4,947	646	7,596
SAND TECH (JENNINGS)	RUNNELS	8-01-86	3900	41.0	1	1	12	1,547	22,844
SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6	3	2	23	3,627	2,161,360
SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0	0	0	0	0	5,742
SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	2	1	2,435	1,372	165,599
SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0	0	0	0	0	9,761
SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0	2	1	12	1,042	63,613
SANSOM RANCH (SPECK MOUNTAIN)	CONCHO	5-12-84	1802	45.0	0	0	0	0	5,402
SANSOM RANCH (1300)	CONCHO	12-15-53	1341	39.0	1	1	7	468	17,969
SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	0	0	0	0	10,883
SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0	0	0	0	0	753
SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	2	2	24	48	103,287
SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2	0	0	0	0	9,700
SAVIER (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	1	1	12	12	19,673
SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0	1	0	8	286	24,079
SAWYER, NORTH	REAGAN	4-07-52	5436	38.0	0	0	0	0	3,698
SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6	0	0	0	0	11,695
SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1	0	0	0	0	4,287
SAXON (GRAY)	RUNNELS	8-10-82	3593	42.0	2	0	144	1	11,941
SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0	0	0	0	0	539,822
SCHNIERS	TOM GREEN	5-18-85	4715	34.1	11	11	38,396	31,467	426,699
SCHNIERS (STRAWN)	TOM GREEN	4-16-89	4716	38.7	1	1	4,912	7,492	45,107
SCHUCH (CADDO LIME)	COKE	9-30-70	6446	52.2	8	7	40,292	1,165	183,947
SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8	0	0	0	0	1,513
SCRUB OAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0	0	0	0	0	1,422
SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	0	0	0	0	13,335
SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6	0	0	0	0	3,368
SENECA (WOLFCAMP)	SCHLEICHER	3-12-83	4816	35.0	0	0	0	0	21,572
SERIGHT (ELLENBURGER)	CROCKETT	7-10-84	6270	38.9	1	0	0	0	6,528
SERIGHT (STRAWN)	CROCKETT	8-16-82	6130	42.0	3	3	75,588	2,793	330,092
SERVICE (CROSS CUT)	RUNNELS	8-24-54	3277	43.0	2	2	12,749	1,330	172,083
SERVICE (GARDNER)	RUNNELS	11-12-81	3719	42.0	0	0	0	0	3,234
SERVICE (GARDNER, UP.)	RUNNELS	4-25-62	3700	42.0	0	0	0	0	6,654
SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0	1	0	0	0	28,870
SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	1	1	2,869	86	117,667
SHA-JAM (STRAWN)	MENARD	5-15-86	3710	38.0	0	0	0	0	2,001
SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0	1	0	0	0	14,875
SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	5	3	2,520	8,471	525,679
SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0	0	0	0	0	3,167
SHANNON	CROCKETT	1943	2567	25.0	1	0	0	0	31,218
DIVIDED INTO VARIOUS FIELDS IN 1943									
SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0	0	0	0	0	7,000
SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0	0	0	0	0	18,992
SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	294	186	10,560	80,717	12,002,169
SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0	0	0	0	0	959
SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8	0	0	0	0	4,727
SHARP IMAGE (DETRITAL)	CROCKETT	3-24-91	5369	40.5	5	5	56,208	8,694	68,351
SHEEP MOUNTAIN (WOLFCAMP)	CROCKETT	8-12-93	8300	39.0	1	1	5	9,210	9,210
SHEFFIELD, S.E. (STRAWN)	TERRELL	10-31-82	8230	41.0	0	0	0	0	1,423

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	0	0	0	0	13,201
SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0	0	0	0	0	1,810
SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0	0	0	0	0	870
SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	10	6	37	11,223	852,709
SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3	0	0	0	0	1,860
SIEGO PURCO (CANYON)	CONCHO	5-27-93	2674	37.0	1	1	8	4,220	4,220
SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0	1	0	0	0	8,907
SILVER (CANYON)	COKE	8-15-81	5936	48.0	2	1	7,453	2,061	8,966
SILVER (ODOM)	COKE	2-05-81	6868	48.7	1	0	1	2	873,749
SIMPSON	CROCKETT	1938	1985	33.0	82	64	16,983	33,276	937,086
SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	0	0	0	0	14,395
SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	17	14	88,021	5,786	1,054,228
SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5	6	5	14,782	7,590	169,899
SIXTY SEVEN (SPRABERRY)	IRION	4-12-81	5031	32.0	1	0	0	0	3,640
SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	6	4	58,143	28,808	2,664,694
SLB (MORRIS SAND)	RUNNELS	5-29-81	4074	38.0	1	1	12	268	6,546
SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0	0	0	0	0	46,354
SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0	0	0	0	0	77,879
SLEDGEHAMMER (FUSSELMAN)	REAGAN	11-27-86	9596	49.3	1	1	34,640	443	62,324
SMALL BOY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	0	0	0	0	16,423
SMITH & CARAWAY (STRAWN)	TOM GREEN	4-20-86	5040	42.0	2	1	15,843	9,353	185,979
SMITH & CARAWAY (TILLERY)	TOM GREEN	7-03-87	4642	38.0	0	0	0	0	7,373
SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0	0	0	0	0	591
SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8	0	0	0	0	21,421
SORRELL (KING SAND)	CONCHO	5-15-84	2445	43.0	1	1	10	304	13,371
SOUTHWEST MESA (DEVONIAN)	CROCKETT	9-17-91	6348	38.0	0	0	0	0	17,470
SOUTHWEST MESA (WOLFCAMP)	CROCKETT	8-18-88	6268	37.4	19	16	327,045	204,689	1,070,081
SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	0	0	0	0	234,130
SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2	0	0	0	0	74,635
SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	7	6	5,910	5,559	368,477
SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	23	12	15,425	7,958	2,223,713
SPECK, SO. (KING SD.)	CONCHO	8-26-65	2266	29.6	12	4	24	47,534	1,828,251
SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3	17	12	726,852	96,186	389,974
NET GOR AUTHORITY W/CREDIT FOR GAS INJECTION DKT 7C-97,800 4/29/92									
SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0	0	0	0	0	759
SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3	2	2	22	2,130	33,305
SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	1	0	0	0	41,092
SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5	0	0	0	0	26,603
SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0	0	0	0	0	18,210
SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0	0	0	0	0	0
SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	2	2	24	2,500	99,763
SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4	0	0	0	0	3,399
SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0	0	0	0	0	11,549
SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	0	0	0	0	27,156
SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0	5	5	6,565	1,234	56,987
SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2	0	0	0	0	14,636
SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9	0	0	0	0	47,004
SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0	0	0	0	0	5,149
SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4	0	0	0	0	802
SPRABERRY (TREND AREA)	GLASSCOCK	1952	6785	40.0	4,223	3,688	32,254,620	6,581,507	325,875,452
SPRABERRY (TREND AREA CL. FK.)	REAGAN	5-11-55	6194	36.1	96	65	496,090	142,985	10,462,271
SPRABERRY (TREND AREA CL. FK. S.)	UPTON	1955	6816	35.0	0	0	0	0	13,138
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.									
SPRABERRY (TREND AREA CL. FK. W.)	UPTON	1955	6670	36.0	0	0	0	0	11,408
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.									
SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	0	0	0	0	23,841
STACIE BETH (MORRIS)	RUNNELS	10-04-90	3256	43.0	1	1	1,168	2,012	7,445
STANSBERRY (CANYON 2800)	CONCHO	9-15-81	2805	36.0	1	0	4	51	1,002
STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0	0	0	0	0	27,951
STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0	0	0	0	0	185,269
STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6	0	0	0	0	728,064
STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	2	1	10,567	2,485	430,997
STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6	0	0	0	0	111,737
TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.									
STUBBLEFIELD (LOWER GARDNER)	RUNNELS	9-15-84	4942	43.2	0	0	0	0	1,592
SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0	0	0	0	0	1,973,119
SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0	2	2	9	1,640	103,338
SUGG (CLEAR FORK)	IRION	1955	4518	38.0	7	6	6,349	1,547	334,998
SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	4	4	26,949	5,285	160,531
SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	0	0	0	0	38,752
SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0	0	0	0	0	356,124
STRANS TO SPRABERRY /TREND AREA/ EFF. 11-1-76									
SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2	0	0	0	0	33,684
SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1	0	0	0	0	18,301
SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5	0	0	0	0	2,892
SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2	0	0	0	0	29,817
SUGG RANCH (CANYON)	STERLING	5-17-87	7860	42.0	334	334	12,278,592	1,487,087	4,227,239
SUMAC (KING SAND, LOWER)	CONCHO	1-11-91	2137	37.0	2	2	24	2,468	18,018
SUN BELT (STRAWN, UPPER)	CONCHO	4-16-82	1430	35.0*	0	0	0	0	1,628
SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	23	2	19,339	15,826	14,711,969
SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	16	8	62,591	6,287	1,995,357
SUSAN PEAK (HARKEY)	TOM GREEN	6-04-85	4298	34.0	0	0	0	0	362
SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3	0	0	0	0	4,349
SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3	4	0	3,117	192	345,001

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4	0	0	0	0	75,262
SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0	0	0	0	0	6,694
SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	15	8	34,103	7,751	1,388,263
SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2	1	1	1,328	963	65,276
SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	1	1	12	13	88,693
SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	0	0	0	0	96,347
SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0	0	0	0	0	205
SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	0	0	0	0	19,348
SUZANN (ODOM LIME)	RUNNELS	7-09-84	4719	42.0	0	0	0	0	2,161
SYKES (ELLENBURGER)	RUNNELS	8-18-83	4618	42.0	0	0	0	0	9,425
SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0	0	0	0	0	37,146
SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4	0	0	0	0	723,043
SYKES, WEST (FRY, LOWER)	RUNNELS	8-08-83	3829	40.0	1	1	12	496	12,396
SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5	0	0	0	0	245
SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	13	11	2,006	7,097	305,773
T. D. (6575)	TOM GREEN	10-18-82	6592	38.0	39	37	308,513	23,151	878,093
TJC (CAPPS)	RUNNELS	4-28-76	3608	41.5	1	0	0	0	4,560
T.W.P. (CROSS CUT SAND)	RUNNELS	12-23-91	3890	40.1	9	9	97,729	41,351	98,235
TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0	0	0	0	0	0
TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0	3	3	19,952	1,134	39,275
TANKERSLEY	IRION	7-07-45	8404	47.0	0	0	0	0	134,597
TANKERSLEY (CLEAR FORK)	IRION	12-19-50	4288	34.2	0	0	0	0	25,656
TANKERSLEY (SAN ANGELO)	IRION	7-07-68	1184	32.0	1	1	12	213	38,258
TANKERSLEY (WOLFCAMP)	IRION	4-04-51	5464	38.8	0	0	0	0	423,365
TANKERSLEY (5200)	IRION	7-06-66	5216	37.0	2	2	15,858	1,461	264,700
TANKERSLEY (5900)	IRION	9-09-91	5920	39.4	1	1	0	0	1,206
TANKERSLEY, SW. (STAWN-ELLEN)	SCHLEICHER	9-23-80	7630	40.7	0	0	0	0	119,326
TANKERSLEY, W. (SAN ANGELO)	IRION	6-19-91	1512	42.5	2	1	12	7,798	24,200
TAOS (CANYON)	IRION	1-24-79	7341	41.2	14	14	120,534	21,908	291,395
TAOS (FUSSELMAN)	IRION	9-01-80	8718	48.5	2	2	26,694	3,412	41,801
TAOS (STRAWN)	IRION	3-26-71	8302	41.8	0	0	0	0	5,239
TAYLOR CADE (GOEN)	RUNNELS	3-27-87	4681	49.0	0	0	0	0	1,235
TAYLOR CADE (JENNINGS)	RUNNELS	3-07-91	4880	45.0	0	0	4,670	423	11,425
TAYLOR DRAW (BEND)	UPTON	5-05-85	8142	39.5	5	3	22,442	22,364	617,950
TAYLOR DRAW (DEVONIAN)	UPTON	5-01-87	8802	54.0	2	2	14,800	1,847	21,369
TENNYSON	COKE	1948	6782	47.0	0	0	0	0	30,430
TERRATORY (ELLENBURGER)	UPTON	10-22-85	10940	45.4	0	0	0	0	13,224
TERRY NORMAN (KING)	CONCHO	8-24-77	2048	35.0	0	0	6	490	113,904
TEXAS CONCHO (3500)	CONCHO	12-17-85	3520	43.5	7	2	12	237	21,344
TEXEL (CONNELL)	UPTON	7-08-88	12140	51.0	0	0	0	0	7,594
TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	9	1	36,152	3,254	931,231
TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2	3	1	34,264	16,076	530,669
TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	8	4	42,018	2,126	1,595,663
TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0	0	0	0	0	23,649
TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8	0	0	0	0	6,934
TEXON, EAST (QUEEN)	REAGAN	11-30-90	2815	36.0	0	0	11,670	104	1,979
TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0	0	0	0	0	1,892
TEXON, S. (FUSSELMAN)	REAGAN	10-11-83	9763	48.0	0	0	0	0	3,264
TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0	16	9	48	27,642	1,126,814
TEXON, S (QUEEN)	REAGAN	7-02-84	3102	37.3	1	1	11	339	185,540
TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	0	0	0	0	2,924,301
THEODORE (CANYON SAND)	SCHLEICHER	11-26-93	5685	36.1	1	1	0	0	0
THOMAND (450)	IRION	7-29-53	432	27.0	0	0	0	0	342
THREE-M (JAMESON)	TOM GREEN	7-22-88	5305	36.8	0	0	0	0	840
TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	3	3	43,193	8,030	150,665
TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	10	5	17,513	3,141	1,863,970
TILLERY (STRAWN LIME)	SCHLEICHER	6-16-80	4332	37.0	1	1	13,466	2,423	101,513
TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0	0	0	0	0	11,853
TILLERY, SW (MIDDLE STRAWN)	SCHLEICHER	10-16-84	4716	35.3	0	0	0	0	12,162
TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	5-23-87	4524	29.6	0	0	0	0	4,753
TINY TIM (PALO PINTO)	TOM GREEN	4-09-89	5381	30.0	1	1	12	2,237	8,165
TIPPETT	CROCKETT	11-05-47	6100	37.0	8	4	99,410	3,272	3,610,193
TIPPETT (CLEAR FORK LO.)	CROCKETT	7-19-54	4504	36.0	2	2	19,721	1,618	133,767
TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0	0	0	0	0	13,636
TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0	0	0	0	0	25,752
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT (LEONARD, LOWER)	CROCKETT	12-27-62	5067	38.6	76	62	878,932	89,456	4,590,359
TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0	0	0	0	0	924
TIPPETT (TUBB, LOWER)	PECOS	5-24-56	3845	34.0	1	1	12	497	42,091
TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5	1	1	90	136	67,525
TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5	1	1	5,256	356	539,728
TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6	0	0	0	0	43,085
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0	0	0	0	0	114,377
TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	2	0	0	0	687,458
TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	2	2	64	10,791	579,533
TIPPETT, NORTH (MONTROYA)	CROCKETT	11-22-68	5690	42.0	0	0	0	0	11,975
TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8	0	0	0	0	12,528
TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	2	1	13,767	7,007	513,071
TIPPETT, S. (FUSSELMAN)	CROCKETT	6-16-62	6117	40.5	0	0	0	0	2,637
TIPPETT, S. (LEONARD, LOWER)	PECOS	12-11-65	4679	38.0	0	0	0	0	4,903
TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	3-23-68	6322	37.0	0	0	0	0	7,743
TIPPETT, S. (WOLFCAMP, UP.)	PECOS	9-25-58	5804	40.0	1	0	0	0	320,488
TIPPETT, SW (WOLFCAMP 5200)	PECOS	6-25-80	5207	38.0	1	1	4,088	1,197	34,707

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TIPPETT, W. (DETRITAL 5000)	CROCKETT	3-15-67	4974	42.0	0	0	0	0	132,748
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT, W. (ELLENBURGER)	CROCKETT	12-13-66	6598	43.0	0	0	0	0	122,921
TIPPETT, WEST (HUECO)	CROCKETT	2-01-68	5012	40.8	15	9	76,672	6,573	1,227,928
TIPPETT, W. (MCKEE)	CROCKETT	12-26-66	5864	43.0	1	0	0	0	334,483
TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	9-13-67	5564	38.5	7	0	2	2	1,365,836
TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	1-18-68	5108	40.0	7	5	295,398	6,947	462,167
TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	6-04-68	5487	42.0	2	1	45,871	6,961	604,666
NET GAS-OIL RATIO 1000 MCF/DAY PER DKT#7C-60430 11/09/70.									
TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0	0	0	0	0	66,886
TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6	11	10	192	9,807	184,254
TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	39	36	1,072	20,584	2,009,234
TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0	0	0	0	0	547
TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	5	3	597	7,123	349,551
TODD, DEEP	CROCKETT	1940	5691	40.0	0	0	0	0	3,679,628
DIVIDED INTO VARIOUS FLDS., 1947.									
TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	45	26	222,398	255,705	36,062,176
TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	45	29	215,720	221,016	42,933,774
TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4	0	0	0	0	39,590
TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	5	3	1,223	1,379	315,855
TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0	0	0	0	0	7,662
TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	2	1	12	961	34,861
TODD, SOUTH (STRAWN)	CROCKETT	12-17-92	6332	35.6	0	0	3	194	444
TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	1	1	12	1,640	35,659
TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5	18	18	700	8,008	199,597
TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	1	1	12	820	31,265
TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0	1	0	0	0	2,335
TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	6	4	2,206	922	56,050
TODDLAW (7 RIVERS)	CROCKETT	1-21-82	1082	31.0	0	0	0	0	182
TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	5	3	18,347	3,244	275,366
TOE NAIL (STRAWN)	TOM GREEN	3-30-53	5250	39.2	14	8	43,564	60,283	5,585,857
TOE NAIL, NORTH (HARKEY)	TOM GREEN	12-29-93	4724	34.0	1	1	113	739	739
TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9	0	0	0	0	16,151
TOM BOMAR (HOME CREEK LM.)	RUNNELS	7-25-85	2378	39.0	2	2	21	1,897	10,597
TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8	0	0	0	0	7,529
TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	0	0	0	0	27,670
TOMCHUCK (MORRIS)	RUNNELS	1-17-82	3676	39.0	1	0	3	0	519
TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	4	3	519	10,369	904,272
TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	1	0	0	0	290,753
TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	2	1	96	3,949	312,864
TRIUMPH (WOLFCAMP)	UPTON	5-23-92	8530	40.7	14	12	427,569	447,717	594,396
OPTIONAL 80 ACRE UNITS W/3250' DIAGONAL.									
TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0	0	0	0	0	89
TUCKER (CANYON)	IRION	4-04-78	7667	42.0	2	2	7,714	729	23,578
TUCKER-WRIGHT (STRAWN)	SCHLEICHER	11-22-85	5810	41.0	0	0	0	0	1,703
TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2	0	0	0	0	3,552
TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9	0	0	0	0	286
TUCKMAR, SOUTH (CROSS CUT)	MENARD	4-15-85	3340	35.0	1	0	0	0	0
TUCKMAR S. (STRAWN)	MENARD	1-05-82	3990	40.0	2	1	110	864	11,807
TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7	1	0	0	0	799
TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1	1	12	773	212,489
TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	0	0	0	0	15,152
TURNER RANCH (6575)	TOM GREEN	10-18-82	6592	38.0	0	0	0	0	0
TWIN BUTTES (HARKEY SO.)	TOM GREEN	3-12-81	5160	34.0	0	0	0	0	1,417
TYREE	RUNNELS	3-03-51	4206	50.3	2	1	12	2,629	99,030
TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6	0	0	0	0	6,095
UNIVERSITY (PENN. STRAWN)	UPTON	3-08-85	9728	43.7	1	0	0	0	23,209
UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2	0	0	0	0	10,742
UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1	0	0	0	0	790
UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	10-22-82	7919	44.0	1	1	1,192	321	12,911
UNIVERSITY 30 (CANYON)	CROCKETT	4-01-85	6906	41.7	1	1	5,353	866	12,575
UNIVERSITY 53 (CANYON)	SCHLEICHER	1-19-82	7095	46.0	0	0	0	0	1,075
UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0	1	0	2,726	113	13,077
UNIVERSITY 53, SE(ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5	0	0	0	0	2,162
UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7280	43.0	0	0	0	0	1,250
UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	3	2	14,217	648	109,756
UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	0	0	0	0	285,270
UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8108	67.0	0	0	0	0	62
UPLAND	UPTON	1945	9100	42.0	0	0	0	0	755
UPTON RANCH (CANYON)	SCHLEICHER	1-01-57	4326	39.0	0	0	0	0	47,109
URBAN (MILES)	RUNNELS	10-29-57	4250	46.0	10	10	21,064	3,110	524,674
URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0	0	0	0	0	11,605
URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0	0	0	0	0	37,692
URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0	0	0	0	0	36,851
URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2	0	0	0	0	39,095
TO URBAN /MILES/ FLD., 7-1-63.									
V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	13	13	5,869	5,959	210,766
V. I. P. (CLEAR FORK)	CROCKETT	9-17-90	2458	33.2	2	1	12	212	9,407
V. I. P. (CLEAR FORK, LO.)	CROCKETT	10-06-67	2882	33.0	4	2	29	3,388	39,528
V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	12	10	73	3,221	216,729
V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	1	1	3	133	8,005
VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4	0	0	0	0	5,846
VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	1	0	0	0	17,535
VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	1	0	0	0	5,765

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	5	3	36	8,369	191,881
VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	4	4	9,373	2,321	117,147
VAUGHN	CROCKETT	9-17-47	1445	37.0	307	144	6,970	92,895	12,801,149
VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	1	1	565	1,184	191,736
VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	49	23	70	6,204	360,991
VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1	0	0	0	0	557
VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0	0	0	0	0	26,020
VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	1	1	12	2,074	136,961
VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	17	17	34,129	3,121	394,784
VELREX (CISCO 6260)	SCHLEICHER	1-22-83	6539	46.0	1	1	28,925	2,006	57,129
VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	3	3	50,554	4,508	110,886
VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	25	25	363,020	31,795	882,455
VELREX (WOLFCAMP)	SCHLEICHER	1-10-83	5545	44.0	0	0	7	7	35,069
VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	0	0	0	0	5,882
VELREX, SW. (CANYON)	SCHLEICHER	11-22-85	6602	46.0	1	1	31,274	699	5,541
VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0	2	0	0	0	4,604
VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5	0	0	0	0	1,353
VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	2	2	11,353	4,456	245,235
VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	1	1	12	41	3,761
VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5	0	0	0	0	4,247
VERIBEST, EAST (CROSSCUT)	TOM GREEN	12-20-82	4250	41.0	1	1	975	746	12,103
VERIBEST, EAST (HARKEY)	TOM GREEN	10-01-84	4255	40.4	1	1	1,481	100	1,846
VERIBEST, EAST (LOWER CANYON)	TOM GREEN	11-29-82	3794	43.0	0	0	0	0	3,462
VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-81	4473	45.0	9	6	9,249	12,141	466,762
VERIBEST, N. (CROSSCUT)	TOM GREEN	10-25-82	4180	45.0	1	1	4,511	2,684	34,387
VERIBEST, NORTH (STRAWN)	TOM GREEN	6-28-82	4453	45.0	2	1	3,657	1,871	68,101
VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0	2	2	413	1,159	19,996
VERIBEST, S.E. (HARKEY)	TOM GREEN	4-03-83	4216	42.0	2	2	10,285	2,963	44,944
VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5	0	0	0	0	262
VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3	1	0	0	0	64
VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0	0	0	0	0	2,110
VIRDEN (CAPPS LIMESTONE)	RUNNELS	2-02-82	4130	41.0	0	0	0	0	1,172
VIRLAW (SAN ANDRES, UPPER)	CROCKETT	2-23-85	2133	33.0	1	1	306	429	6,020
VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0	0	0	0	0	554
VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2	0	0	0	0	5,717
VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6	1	1	16,495	4,892	26,993
VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0	1	1	0	0	49,933
VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	0	0	0	0	35,706
WFM (GOEN LIME)	RUNNELS	10-18-81	4356	43.0	6	5	18,230	41,286	1,076,885
W. J. B. (WOLFCAMP)	SCHLEICHER	8-23-82	3280	36.0	1	1	1,914	1,080	58,589
W. J. S. (CANYON)	SCHLEICHER	5-16-82	6697	41.0	2	2	24,720	5,411	60,901
WKL (GOEN)	MENARD	3-28-86	3251	38.0	0	0	0	0	944
W.O.D. (CANYON)	SCHLEICHER	3-01-82	6879	55.0	1	1	986	570	3,964
WWW (KING)	RUNNELS	12-29-78	2786	42.3	0	0	0	0	5,367
WADY (JENNINGS)	RUNNELS	11-10-90	4802	41.1	1	1	11,514	3,180	13,115
WALKER-GRANT (STRAWN)	CONCHO	4-24-90	2550	40.0	0	0	0	0	30
WALL, NE. (HARKLEY 4220)	TOM GREEN	6-23-84	4230	40.4	0	0	0	0	795
WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2	0	0	0	0	2,431
WALLING	TOM GREEN	3-31-51	5692	47.2	0	0	0	0	1,505
WALNUT CREEK (LOWER CANYON)	COKE	8-14-82	7112	41.0	0	0	0	0	2,231
WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4	0	0	0	0	2,922
WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8	0	0	0	0	1,268
WARDLAW THREE (CANYON)	IRION	9-02-84	6463	47.1	1	0	0	0	1,446
WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0	0	0	0	0	13,210
WATER VALLEY (CLEAR FORK)	TOM GREEN	3-25-57	1370	30.0	20	16	69	3,828	566,034
WATER VALLEY (SAN ANDRES)	TOM GREEN	12-03-48	1035	31.7	106	94	279	35,018	3,914,748
WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	4	4	24	2,470	54,926
WATSON RANCH (CANYON)	CROCKETT	4-22-84	5344	38.8	0	0	0	0	451
WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	0	0	0	0	168,531
WAYNE-HARRIS (WOLFCAMP)	IRION	10-17-80	5886	29.3	0	0	0	0	68,023
WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4	0	0	0	0	3,124
WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	1	1	1,071	3,588	196,771
WEBB RAY	UPTON	1935	2100	26.0	0	0	0	0	125,407
WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0	0	0	0	0	113
WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3	0	0	0	0	322
WEBSTER (CANYON)	SCHLEICHER	10-03-93	4087	36.5	1	1	4,295	920	920
WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0	0	0	0	0	606,006
WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	117	109	50,650	41,732	2,715,343
WEGER, NORTH	CROCKETT	12-22-55	2318	32.0	42	38	36,602	26,775	1,011,055
WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	9	7	9,440	9,806	139,415
WEGER, WEST (GRAYBURG)	CROCKETT	5-15-56	2372	29.8	6	5	34	2,520	268,528
WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3	0	0	0	0	5,873,161
WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	13	8	3,207	15,849	4,519,911
WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0	0	0	0	0	150,241
WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	2	1	12	1,260	54,560
WENDKIRK, WEST (CAPPS)	COKE	8-20-79	5164	46.0	0	0	0	0	70,767
WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	1	1	730	2,444	273,828
WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0	0	0	0	0	9,944
WENDLAND	COKE	1-11-49	6240	41.2	0	0	0	0	40,632
WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2	1	0	0	0	3,942
WERNER (KING SD.)	CONCHO	2-20-85	2142	38.0	0	0	0	0	3,955
WES (MORRIS)	RUNNELS	5-12-85	3987	42.3	0	0	0	0	1,975
WESLAW (QUEEN, LO.)	CROCKETT	3-08-80	1996	31.0	1	1	11	30	7,068
WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0	0	0	0	0	3,184

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	0	0	0	0	107,740
WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	1	1	7,193	1,581	64,586
WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3	0	0	0	0	269
WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0	0	0	0	0	24,891
WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	2	2	22	189	630,806
WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	1	1	11	421	6,635
WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5	6	4	56	2,484	56,816
WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2	3	1	6	159	35,843
WILHELM LANE (KING SAND C)	MENARD	9-19-92	1874	35.0	3	2	12	1,501	2,049
WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0	2	1	12	3,160	41,714
WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	0	0	0	0	47,310
WILKINSON RANCH (STRAWN)	MENARD	6-06-89	3662	42.0	0	0	5	20	1,105
WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0	0	0	0	0	28,317
WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	3	1	8	24,329	407,350
WILLIS	RUNNELS	7-27-50	2670	40.5	0	0	0	0	58,044
WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0	0	0	0	0	8,096
WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5	0	0	0	0	21,982
WILLRODE (BEND)	UPTON	12-17-65	10092	42.2	2	2	234,873	14,200	258,966
WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	0	0	0	0	613,612
WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8	1	1	6,815	4,317	37,124
WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	2	2	5,294	2,555	161,398
WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	1	1	8,370	2,510	168,608
WILLRODE (WOLFCAMP)	UPTON	3-08-85	9310	40.7	5	4	54,036	6,470	749,081
WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	0	0	0	0	82,841
WILMALEE (MCHILLAN)	RUNNELS	1-16-62	2528	38.0	0	0	0	0	116,243
WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0	0	0	0	0	16,025
WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	0	0	0	0	296,248
WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0	0	0	0	0	38,988
WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	0	0	4	176	37,660
WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0	0	0	0	0	64,221
WILMETH, WEST (GARDNER)	RUNNELS	1-10-83	4968	43.0	1	1	266	266	32,800
WILSHIRE	UPTON	12-06-48	7680	36.8	0	0	0	0	38,801
WILSHIRE (DEVONIAN)	UPTON	2-03-84	11585	47.0	2	1	5,984	164	15,453
WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	18	5	55,538	41,287	41,020,297
WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	18	11	446,565	9,686	1,310,336
WILSHIRE (WOLFCAMP)	UPTON	6-14-92	9520	44.3	0	0	7,648	0	7,009
WILSON (WOLFCAMP)	SCHLEICHER	4-14-84	5946	39.0	0	0	0	0	657
WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0	0	0	0	0	160
WIMMER (CAPPS, UP.)	RUNNELS	11-12-80	3660	38.0	0	0	0	0	981
WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0	0	0	0	0	2,725
WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0	0	0	0	0	1,494
WINGATE	UPTON	1949	5290	42.0	0	0	0	0	542
WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2	0	0	0	0	56,443
WINGATE N.W. (CAPPS)	RUNNELS	12-29-81	4620	43.0	2	0	71	86	31,462
WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	2	1	4,121	535	56,629
WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	6	2	2,202	3,072	296,116
WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0	5	5	33,263	4,433	143,906
WINGATE, WEST (GRAY)	RUNNELS	5-01-87	5156	41.0	21	19	113,997	26,349	433,964
WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0	1	0	0	0	32,156
WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1	0	0	0	0	314
WINTERS	RUNNELS	2-10-43	2510	42.0	0	0	0	0	31,841
WINTERS (CADD0)	RUNNELS	3-03-51	4516	46.0	0	0	0	0	570,920
WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2	0	0	0	0	22,346
WINTERS (CAPPS)	RUNNELS	1-01-80	3838	41.0	85	79	221,663	136,762	1,879,968
WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8	0	0	0	0	101,870
WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	7	4	3,170	2,878	698,418
WINTERS (GARDNER "A")	RUNNELS	6-01-93	4136	38.0	1	1	23,627	5,041	5,041
WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6	0	0	0	0	133,073
WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	1	1	12	2,250	47,023
WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4	2	2	1,729	710	451,843
WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	1	1	3,374	1,175	347,732
WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5	1	1	13	170	136,705
WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0	0	0	0	0	202,719
WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	1	0	0	0	662,799
WINTERS (4175)	RUNNELS	5-01-67	4174	41.0	0	0	0	0	0
WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	4	3	9,294	14,538	1,121,016
WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	0	0	0	0	188,410
WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0	0	0	0	0	309,472
WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0	0	0	0	0	46,075
WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0	0	0	0	0	395,516
WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	1	1	1,416	1,416	187,489
WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	2	2	928	1,704	473,436
WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	0	0	0	0	150,374
WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	0	0	0	0	4,947
WINTERS, S. (GOEN)	RUNNELS	4-01-88	4012	42.6	0	0	4	47	6,714
WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0	0	0	0	0	2,456
WINTERS, S. (MCHILLAN)	RUNNELS	1-18-54	2754	42.9	0	0	0	0	20,113
WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8	0	0	0	0	14,480
WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6	0	0	0	0	3,323
WINTERS, SE. (CADD0)	RUNNELS	7-01-88	4450	46.0	2	1	5,742	790	6,496
WINTERS, SE. (GOEN)	RUNNELS	4-01-88	3938	43.0	1	1	5,046	1,248	9,788
WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0	0	0	0	0	329,323
WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	0	0	0	0	155,280
WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4003	38.3	1	0	0	0	33,695

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 7C

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	22	2	16,292	2,446	837,283
WINTERS, SW. (GARDNER SD., LO.)	RUNNELS	1-25-91	4466	36.0	1	1	689	908	17,457
WINTERS, SW (GOEN)	RUNNELS	12-03-77	4196	45.0	5	2	4,881	9,771	224,492
WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6	0	0	0	0	21,527
WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	1	0	0	0	13,295
WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0	8	4	3,150	4,715	75,929
WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9	0	0	0	0	969,580
TRANS TO WINTERS, SW /CANYON UPPER/	12-1-62								
WINTERS, WEST (GARDNER SD.)	RUNNELS	8-14-82	5400	49.0	1	0	0	0	31,513
WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8	0	0	0	0	24,591
WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	2	0	0	0	935,479
WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	1	1	12	1,108	96,686
WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0	0	0	0	0	7,220
WOOD (GARDNER)	RUNNELS	3-17-85	3934	40.0	1	1	721	1,220	12,844
WOOD (MORRIS)	RUNNELS	11-04-82	3486	42.0	1	1	760	149	5,471
WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5	0	0	0	0	1,979
WOODS HOLE (GARDNER)	RUNNELS	9-17-81	3835	41.0	0	0	0	0	9,038
WOPSEN (FRY SAND)	CONCHO	3-26-93	2738	41.0	1	0	1	215	215
WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2	0	0	0	0	362
WORD	CROCKETT	1925	2600	28.0	147	94	681	253,790	44,429,195
WORD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1	0	0	0	0	72,305
WORD (STRAWN)	CROCKETT	9-18-51	8085	40.7	0	0	0	0	8,913
WORD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0	0	0	0	0	3,319
WORD, SOUTH (SAN ANDRES)	CROCKETT	3-05-84	2558	29.0	0	0	0	0	4,366
WORD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	30	20	207,170	18,847	8,526,009
WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0	0	0	0	0	51,318
WRIGHT-FEATHERS, S. (LEONARD)	IRION	11-21-90	2840	30.9	2	1	85	3,927	22,400
WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0	1	0	0	0	4,371
WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	0	0	0	0	19,851
WYATT	CROCKETT	1-04-40	1224	34.0	23	17	87,179	70,686	1,434,925
WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4	0	0	0	0	47,175
XQZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	3	2	24	2,628	263,254
YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	6	5	11	2,329	1,870,495
YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0	0	0	0	0	964
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	0
SET UP IN ERROR DO NOT USE									
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	3,197
ZLG (STRAWN)	IRION	2-12-85	6723	42.0	3	0	0	0	128,849
ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3	0	0	0	0	3,674
ZAN-ZAN (MID. CANYON)	IRION	10-06-88	6014	40.6	31	29	530,226	84,744	890,150
ZAPPE (GARDNER LIME)	RUNNELS	6-20-82	4368	42.0	1	1	11	573	13,835
ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5	0	0	0	0	10,714
ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	1	1	12	581	47,437
ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3	0	0	0	0	4,884
ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0	0	0	0	0	11,900
DISTRICT 7C TOTAL	2,203				16,831	12,878	112,730,886	26,170,335	1,939,194,652

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
WILDCAT	N/A	N/A	N/A	N/A	82	0	1	25	25
A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0	2	2	3,858	2,715	81,487
A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	3	2	36	11,066	264,854
A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4	2	2	65,408	67,851	413,546
A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	0	0	0	0	634,693
A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6	2	2	3,471	11,486	1,339,542
A. W. (WADDELL)	WINKLER	8-19-93	11048	46.2	1	1	272	353	353
AAKER (CONNELL)	CRANE	9-17-57	9739	47.0	0	0	0	0	2,570
ABELL	PECOS	1940	5400	43.0	24	5	22,764	2,291	8,090,040
ABELL (BYERLEY)	PECOS	3-29-50	4915	41.0	0	0	0	0	29,421
ABELL (CLEAR FORK)	PECOS	2-06-50	3555	34.7	18	15	69,458	12,857	939,910
ABELL (CLEAR FORK UPPER)	PECOS	3-01-67	3304	32.9	1	1	29	34	6,893
ABELL (CONNELL)	CRANE	10-18-54	5670	41.7	1	0	164	106	46,329
ABELL (DETRITAL)	CRANE	3-24-75	5212	40.6	2	2	146,371	30,474	391,587
ABELL (DEVONIAN)	CRANE	8-31-53	5245	41.1	36	24	388,744	199,465	10,706,030
ABELL (FUSSELMAN)	CRANE	10-13-61	5178	40.6	1	1	17,844	4,463	308,887
ABELL (FUSSELMAN, UPPER)	PECOS	4-05-64	4944	39.0	0	0	0	0	53,126
ABELL (MCKEE, NW.)	CRANE	1-21-63	6078	43.0	0	0	0	0	151,760
ABELL (MCKEE, UPPER)	PECOS	1949	4944	39.0	0	0	0	0	3,871
ABELL (MCKEE, WOFFORD)	PECOS	2-02-64	5109	43.0	1	1	13	45	30,124
ABELL (MONTOKA)	CRANE	10-01-86	5266	67.7	1	1	33,190	2,660	49,020
ABELL (MONTOKA, LOWER)	CRANE	12-03-61	5096	41.0	0	0	0	0	272,508
ABELL (PERMIAN-GENERAL)	CRANE	6-11-75	4200	34.0	62	47	295,945	49,342	1,300,509
ABELL (PERMIAN UPPER)	PECOS	4-07-47	3155	34.0	2	1	12	37	17,359
ABELL (PERMIAN 2200)	PECOS	1949	2200	35.0	15	13	3,556	24,927	898,720
ABELL (PERMIAN 3800)	PECOS	1949	3800	34.0	9	7	14,757	7,466	954,543
ABELL (SILURIAN-MONTOKA)	PECOS	8-02-48	4936	39.7	8	1	6,803	233	12,619,167
ABELL (SILURIAN-MONTOKA, E.)	PECOS	2-01-64	4948	42.0	0	0	0	0	39,668
ABELL (SILURIAN-MONTOKA, N. W.)	CRANE	3-01-62	5110	39.7	4	3	56,082	7,733	1,379,031
DIV. FROM ABELL /SILURIAN-MONTOKA/, EFF. 3-1-62.									
ABELL (TUBB 4000)	CRANE	3-12-61	4034	36.0	10	3	36	2,582	582,665
ABELL (WADDELL)	PECOS	4-01-64	5580	43.0	4	2	24	961	152,998
TRANS. FROM ABELL FLD., 4-1-64									
ABELL (WOLFCAMP DETRITAL, E.)	PECOS	3-05-64	4890	42.0	0	0	0	0	17,824
ABELL (3200)	CRANE	5-08-58	3204	33.6	13	8	44,415	5,036	857,472
ABELL, EAST (CLEAR FORK)	PECOS	8-29-59	3354	32.4	5	4	6,450	10,990	328,442
ABELL, EAST (CLEAR FORK, LO.)	PECOS	2-21-91	3914	31.0	1	1	2,886	1,514	4,999
ABELL, EAST (GLORIETA-OIL)	PECOS	2-02-61	3094	33.0	6	4	17,754	12,217	213,804
ABELL, EAST (MCKEE)	PECOS	11-22-56	5415	42.2	7	1	51,588	6,926	2,284,227
ABELL, EAST (PERMIAN)	PECOS	9-14-73	3625	40.0	0	0	0	0	14,252
ABELL, EAST (WADDELL)	PECOS	5-22-50	6008	44.2	0	0	0	0	324,045
ABELL, EAST (WADDELL, W. SEG.)	PECOS	8-01-57	6090	45.0	7	4	13,164	9,974	1,961,308
FROM ABELL, EAST (WADDELL) FLD 2-1-68									
ABELL, NORTH (SAN ANDRES)	PECOS	3-15-50	2386	37.2	9	5	36	9,327	533,763
ABELL, NORTH (SEVEN RIVERS)	PECOS	11-21-71	1660	23.0	0	0	0	0	299
ABELL, NORTHEAST (CLEAR FORK)	CRANE	1-14-55	3951	37.0	1	0	1	0	162,826
ABELL, NE. (CLEAR FORK 3400)	CRANE	9-17-64	3441	32.0	1	1	943	60	4,308
ABELL, NORTHEAST (ELLENBURGER)	CRANE	7-25-60	5630	40.0	0	0	0	0	65,378
ABELL, N. E. (MONTOKA)	CRANE	12-27-69	5318	43.0	1	1	6,011	4,222	149,833
ABELL, NE. (SAN ANDRES)	CRANE	8-27-63	2650	35.6	1	0	3	0	35,148
ABELL, NORTHWEST (CLEAR FORK)	PECOS	10-01-83	3253	32.5	1	0	0	0	1,503
ABELL, NORTHWEST (MCKEE SAND)	PECOS	2-21-49	5432	41.6	6	1	10	1,238	1,435,029
ABELL, NORTHWEST (SAN ANDRES)	CRANE	4-12-55	2350	32.4	1	1	851	1,106	86,912
ABELL, SOUTH (ELLENBURGER)	PECOS	8-10-51	5805	42.0	0	0	0	0	45,246
ABELL, SOUTH (GRAYBURG)	PECOS	8-19-60	2238	36.0	18	12	11	7,238	951,677
ABELL, SOUTH (SAN ANDRES)	PECOS	11-11-50	2418	32.0	2	2	12	43	83,974
ABELL, SOUTHEAST (CLEAR FORK)	PECOS	5-29-51	2850	37.6	5	4	48	1,959	474,707
ABELL, SE. (CLEAR FORK, E.)	PECOS	12-05-65	3815	37.8	1	1	5,867	2,242	56,014
ABELL, SE. (FUSSELMAN, UP.)	PECOS	11-29-62	5014	46.8	1	1	12	257	27,199
ABELL, SOUTHEAST (MCKEE)	PECOS	1-12-51	5175	43.0	1	1	1,864	1,324	468,081
ABELL, W. (CLEAR FORK 3900 FT)	PECOS	11-02-70	3915	38.0	4	2	21	506	37,192
ABELL, W. (ELLENBURGER)	PECOS	11-30-57	6224	41.0	1	1	12	408	20,424
ABELL, W. (MONTOKA 4775)	PECOS	12-20-64	4794	40.0	0	0	0	0	44,809
ACE OF SPADES (ELLENBURGER)	STERLING	10-10-92	8166	50.0	1	1	1,272	6,126	11,427
ACETATE (FUSSELMAN)	GLASSCOCK	6-01-88	9820	47.1	0	0	0	0	21,828
ADDIS (DEVONIAN)	ECTOR	11-25-88	11897	41.3	2	2	19,581	12,006	115,764
ADDIS (ELLENBURGER)	ECTOR	4-11-88	13169	48.3	2	2	19,216	17,052	212,559
ADDIS (SAN ANDRES)	ECTOR	3-23-53	4260	34.4	2	1	11	590	952,278
ADDIS (STRAWN)	ECTOR	7-02-48	9025	39.0	3	2	25,101	20,754	629,249
ADDIS (WOLFCAMP)	ECTOR	6-03-53	8230	33.0	0	0	0	0	86,394
ADDIS, DEEP	ECTOR	9-19-46	8535	33.0	0	0	0	0	36,083
ADDIS, NE. (DEVONIAN)	ECTOR	9-27-62	11906	40.5	0	0	0	0	906
ADDIS, NE. (PENN)	ECTOR	9-17-62	8702	33.0	0	0	0	0	55,254
AGAR (ATOKA, LOWER)	MIDLAND	6-16-85	11232	43.4	1	0	0	0	5,502
ALBAUGH (FUSSELMAN)	MITCHELL	5-06-54	8465	41.4	0	0	0	0	84,386
ALBAUGH (PENNSYLVANIAN)	MITCHELL	1953	6550	40.0	0	0	0	0	2,794
ALBAUGH (YATES SD.)	MITCHELL	7-06-56	1195	29.0	0	0	0	0	7,321
TRANS. TO HOWARD GLASSCOCK, 2-15-57.									
ALBAUGH-COLE (WOLFCAMP, LOWER)	STERLING	4-20-69	6970	42.0	0	0	0	0	113,163
ALLAR-MARKS (DELAWARE SAND)	REEVES	2-22-54	3471	38.0	0	0	0	0	72,626
TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.									
ALLEN ANDREW (ELLEN)	STERLING	10-19-81	7995	45.8	0	0	0	0	2,531
ALLISON RANCH (WOLFCAMP)	PECOS	8-15-78	2544	37.4	2	1	12	259	8,448
ALPS (ELLENBURGER)	CRANE	9-28-87	5929	40.4	0	0	0	0	4,983

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ANCHOR RANCH (DEVONIAN)	MARTIN	3-06-78	12089	46.2	6	4	408	29,256	800,824
ANDECTOR (CLEAR FORK)	ECTOR	1947	6200	42.0	0	0	0	0	152,054
ANDECTOR (ELLENBURGER)	ECTOR	9-19-46	8545	43.0	71	28	359,048	419,364	175,194,390
ANDECTOR (FUSSELMAN)	ECTOR	7-06-56	7800	38.9	0	0	0	0	2,234
ANDECTOR (MCKEE)	ECTOR	5-01-48	7635	43.0	12	4	74,265	6,760	3,315,962
ANDECTOR (MCKEE, NORTH)	ECTOR	10-31-59	7810	45.6	0	0	0	0	162,737
ANDECTOR (TUBB)	ANDREWS	4-26-56	6052	36.4	0	0	0	0	2,078
ANDECTOR (WADDELL)	ECTOR	5-02-48	7835	44.0	6	2	16,037	3,433	1,917,631
ANDECTOR (WICHITA ALBANY)	ECTOR	4-25-86	7292	36.7	2	2	17,898	2,607	34,983
ANDECTOR, NORTH (WADDELL)	ECTOR	5-31-59	8085	43.0	0	0	0	0	396,622
ANDECTOR, WEST (DEVONIAN)	ECTOR	5-16-54	7954	41.0	3	3	19,125	5,566	742,068
ANDECTOR, WEST (MCKEE)	ECTOR	1-25-60	7905	44.1	2	0	0	0	547,121
ANDECTOR, WEST (WADDELL)	ECTOR	5-12-60	7870	44.6	3	0	0	0	546,870
ANDREWS (ELLENBURGER)	ANDREWS	5-18-59	12516	46.0	0	0	0	0	334,396
ANDREWS (PENNSYLVANIAN)	ANDREWS	7-11-54	9220	39.0	38	17	127,022	167,012	14,603,456
ANDREWS (WOLFCAMP)	ANDREWS	7-06-53	8596	37.5	79	48	460,565	311,547	22,195,824
ANDREWS, EAST (STRAWN)	ANDREWS	10-30-62	10902	48.0	1	1	13,892	5,821	714,695
ANDREWS, N. (DEVONIAN)	ANDREWS	3-02-60	10424	45.0	15	9	88,810	57,432	7,357,078
ANDREWS, NORTH (ELLENBURGER)	ANDREWS	11-09-59	12349	45.0	13	3	39,385	56,081	28,826,256
ANDREWS, NORTH (STRAWN)	ANDREWS	11-09-59	9589	39.4	6	4	37,856	40,267	3,517,294
ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	1952	12490	45.0	0	0	0	0	1,277,404
TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.									
ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	1953	13848	44.0	0	0	0	0	670,368
TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.									
ANDREWS, SOUTH (BEND)	ANDREWS	11-08-58	9860	42.6	1	0	0	0	238,927
ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	14	5	61,932	11,782	10,252,511
ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8	0	0	0	0	22,520
ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5	0	0	0	0	103,022
ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0	0	0	0	0	3,002
ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	62	44	160,280	99,747	14,661,984
ANNA K (BONE SPRING)	LOVING	6-22-85	9307	38.8	0	0	0	0	3,405
ANNA K (DELAWARE)	LOVING	8-03-85	4893	41.3	1	1	5,365	3,685	5,857
ANNA MARIA (DETRITAL)	PECOS	3-11-84	6584	41.0	2	1	19	3,573	109,075
ANNA MARIA (ELLENBURGER)	PECOS	1-01-84	8314	42.0	0	0	0	0	2,617
ANTHONY	REEVES	1939	1680	30.0	0	0	0	0	2,514
APACHE CAMP (CANYON UP.)	PECOS	4-27-81	7341	36.0	0	0	0	0	1,589
APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	0	0	0	0	1,784
APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0	0	0	0	0	7,090
APCO (1600)	PECOS	1943	1661	36.0	0	0	0	0	75,103
APCO-WARNER	PECOS	1939	4600	36.4	27	13	46,687	25,981	12,453,349
APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	3	1	12	3,972	284,556
APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0	0	0	0	0	2,610
APOLLO, EAST (WOLFCAMP)	WINKLER	6-08-84	11840	52.0	0	0	0	0	13,163
APOLLO, NORTH (WOLFCAMP)	WINKLER	1-01-81	11416	44.0	0	0	0	0	14,373
APOLLO WEST, (BRUSHY CANYON)	WINKLER	12-16-82	8008	37.2	0	0	0	0	6,882
APPLE CREEK (CISCO)	GLASSCOCK	4-01-83	8615	41.0	1	1	9,486	1,810	51,242
APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	0	0	0	0	47,876
ARBOL DE NADA (DEVONIAN)	ECTOR	9-14-86	8190	38.0	1	1	10,895	3,643	44,714
ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	1	0	0	0	725,372
ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0	0	0	0	0	31,384
ARENOSO (STRAWN DETRITAL)	WINKLER	1-23-65	8587	39.1	65	44	881,721	228,915	21,894,184
ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8	1	0	0	0	23,359
ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	0	0	0	0	59,154
ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0	0	0	0	0	7,612
ARLIS (STRAWN)	GLASSCOCK	5-04-83	10180	53.0	0	0	0	0	97,075
TRANSFERRED TO DEWEY LAKE S. STRAWN									
ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	10	9	53,444	15,413	341,791
ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	13	12	26,901	5,888	679,841
ARMER (MONTAÑA)	CRANE	7-31-62	6250	39.2	0	0	0	0	57,733
ARMER (SIMPSON)	CRANE	5-04-81	6378	32.1	0	0	0	0	7,482
ARMER (TUBB)	CRANE	9-06-55	4865	35.0	7	6	12,124	4,152	1,410,835
ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7	3	3	43,599	7,161	175,771
ARMER (6350)	CRANE	9-02-55	6340	38.0	34	25	125,599	34,218	4,623,197
ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0	0	0	0	0	10,609
ARNO, N. (DELAWARE)	REEVES	8-26-84	3944	36.0	2	1	4,446	660	7,018
ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.0	0	0	0	0	21,858
ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0	0	0	0	0	641
ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	15	6	24,850	34,154	988,203
ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	20	13	3,286	42,533	1,114,442
ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	5	4	39,133	11,217	366,821
ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	2	0	6	590	172,648
ATHEY (MISSISSIPPIAN)	PECOS	4-15-83	12087	51.6	0	0	0	0	108,300
ATHEY (PENN)	PECOS	5-11-69	11280	43.0	0	0	0	0	1,329
ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	0	0	0	0	90,134
ATHEY (WOLFCAMP 10900)	PECOS	5-02-67	11263	40.7	5	5	249,419	19,240	1,721,942
ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5	0	0	0	0	1,146,035
TRANS. TO COYANOSA /WOLF/ FLD. 10-1-70.									
ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5	0	0	0	0	548,767
TRANS. TO ATHEY /10,900 WOLF/ 1-1-71									
ATHEY, EAST (YATES)	PECOS	8-04-84	3390	24.0	0	0	0	0	636
AUTA (WICHITA-ALBANY, LOWER)	PECTOR	1-10-85	4469	39.1	2	2	19,171	5,242	78,551
AVERITT (WOLFCAMP)	ECTOR	8-11-82	9320	36.7	0	0	0	0	726
AYLESWORTH	REEVES	9-10-53	3940	34.3	4	3	36	1,374	116,509
AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	8	8	255,852	46,812	2,776,354

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0	1	1	2,666	927	68,512
AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	52	48	1,312,631	49,197	1,440,974
AZALEA (GRAYBURG)	MIDLAND	10-19-67	4088	30.0	25	19	140	44,218	1,797,504
AZALEA (SAN ANDRES)	MIDLAND	5-12-80	4163	23.0	12	6	216	16,699	763,186
AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	11	11	204,415	24,211	399,636
AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0	0	0	0	0	133,631
AZALEA, EAST (MONTOKA)	MIDLAND	12-31-85	11641	53.0	0	0	0	0	11,484
AZALEA, EAST (STRAWN)	MIDLAND	4-13-86	10419	41.7	0	0	0	0	7,119
AZALEA, W. (SAN ANDRES)	MIDLAND	5-20-81	4338	19.0	0	0	0	0	747
AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0	1	0	0	0	34,671
B.C. (CANYON)	HOWARD	12-03-85	9041	52.2	11	9	286,630	62,774	1,049,331
B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2	0	0	0	0	275,468
BMH (CANYON)	PECOS	7-27-76	7800	38.0	0	0	0	0	20,270
BMH (DEVONIAN)	PECOS	5-02-76	8388	47.9	2	1	5,599	3,731	150,128
BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0	0	0	0	0	3,179
BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2	0	0	0	0	227
BAKERSFIELD, S. (YATES)	PECOS	4-01-80	1430	31.0	1	1	3	3	273
BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0	2	2	66,381	40,280	297,012
BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6	2	1	34,029	22,573	49,880
BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	15	4	107,415	71,326	16,718,894
BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	19	0	0	0	23,721,222
BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	4	3	48,223	26,553	12,229,862
BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0	0	0	0	0	0
BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0	0	0	0	0	51,246
BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	65	31	159,112	252,145	23,367,187
BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5	0	0	0	0	317,132
TRANS. TO WEMAC (WOLFCAMP)	FLD. 5-1-63.								
BALMORHEA RANCH (BELL CANYON L)	REEVES	6-19-83	4780	37.6	1	0	0	0	7,881
BALMORHEA RANCH (BONE SPRINGS)	REEVES	4-24-82	10308	36.0	1	0	62	471	12,302
BALMORHEA RANCH (CHERRY CANYON)	REEVES	3-24-82	5780	37.4	2	2	22	3,524	47,947
BANKBOOK (FUSSELMAN)	GLASSCOCK	2-02-89	10183	53.2	3	2	26	14,789	362,747
BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0	0	0	0	0	3,712
BAR-MAR (CLEAR FORK 3800)	CRANE	3-31-67	3809	35.0	2	0	2	0	23,009
BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	24	11	68,724	124,851	3,535,901
BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	7	7	25,836	12,752	929,708
BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6	0	0	0	0	3,752
BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9	0	0	0	0	5,895
BARBEE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	38.1	1	1	14,047	633	29,475
BARBEE-Q- (SPRABERRY)	STERLING	9-02-85	5769	33.1	3	2	1,217	9,000	61,781
BARILLA (WOLFCAMP)	REEVES	19	10430	43.0	0	0	2	14	432
BARILLA DRAW (BELL CANYON)	REEVES	3-09-81	5121	38.5	0	0	0	0	4,886
BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	5	0	0	0	1,415,302
BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8	2	0	0	0	8,455
BARSTOW (WOLFCAMP)	WARD	6-09-82	10840	41.0	0	0	0	0	5,853
BARSTOW, SOUTH (DELAWARE)	REEVES	5-01-78	4823	40.8	2	2	5,282	3,324	70,982
BATJER (CANYON-CISCO)	STERLING	6-14-86	7181	35.5	0	0	0	0	3,830
BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	2	2	7,919	2,132	160,177
TRANS. FROM MASON, NORTH /DELAWARE/,	10-1-63.								
BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	2	2	32,227	10,986	508,839
BAYVIEW (CLEAR FORK, UPPER)	CRANE	3-14-68	3003	46.1	0	0	0	0	86,024
BAYVIEW (GLORIETA)	CRANE	4-12-61	3008	42.8	33	24	18,421	8,209	2,430,549
BAYVIEW (GLORIETA, UPPER)	CRANE	6-28-61	3022	42.7	0	0	0	0	117,539
MERGED INTO BAYVIEW /GLORIETA/	FLD. 5-1-71								
BAYVIEW (SAN ANDRES)	CRANE	4-24-61	2064	42.7	4	3	6,030	1,778	291,609
BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	1-15-62	2348	42.0	1	1	4,015	1,211	25,677
BAYVIEW, EAST (GLORIETA)	CRANE	7-26-62	3042	28.0	0	0	0	0	4,686
BAYVIEW, EAST (SAN ANDRES)	CRANE	7-18-67	2150	36.7	2	0	13	26	67,783
BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2084	37.4	1	0	0	0	16,653
BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8	0	0	0	0	75,052
BAYVIEW, W. (GLORIETA)	CRANE	4-29-65	3023	42.9	10	8	35,662	8,098	992,910
BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	1	1	12	1,998	294,748
BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	7	6	22	4,766	311,861
BEDFORD	ANDREWS	1945	11469	41.0	0	0	0	0	9,165
BEDFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	30	17	328,025	304,983	17,596,059
BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	3	1	11,485	7,488	7,592,242
BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3	0	0	0	0	1,849,755
BEDFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2	0	0	0	0	18,824
BEDFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	3	3	19,413	16,897	428,213
BELDING (YATES)	PECOS	9-24-64	2672	29.4	42	37	92,014	55,017	782,453
BELDING, E. (YATES)	PECOS	12-28-65	2584	24.4	2	2	6,903	1,402	51,351
BELLE (LEONARD)	STERLING	2-01-93	5726	34.8	1	0	600	1,142	1,142
BELLOWS (CANYON)	HOWARD	8-29-85	7446	46.0	0	0	0	0	2,375
BELSPEC (FUSSELMAN)	MARTIN	3-13-85	11318	45.0	2	0	24	4,448	488,457
BELSPEC (STRAWN)	MARTIN	12-05-85	10204	53.1	3	2	19,871	3,263	24,861
BERMUDA (WOLFCAMP)	ECTOR	3-08-87	9678	42.2	0	0	0	0	19,332
BERNIDETTE (DEVONIAN)	MIDLAND	9-02-92	12250	50.0	2	2	134,007	30,885	46,676
BERRYHILL (STRAWN)	GLASSCOCK	6-18-85	9961	45.0	0	0	0	0	4,916
BETTY SUE (DEVONIAN)	MIDLAND	11-01-85	11750	50.0	0	0	0	0	11,227
BETTY SUE (STRAWN)	MIDLAND	3-19-83	10580	47.5	3	2	7,433	2,478	108,720
BETTY SUE, SOUTH (STRAWN)	MIDLAND	3-18-83	10521	48.0	0	0	0	0	19,831
BEVERLY (QUEEN)	PECOS	12-01-74	2024	24.9	4	2	5,930	531	19,374
BIG FLAT (DELAWARE)	REEVES	8-05-62	2908	35.0	0	0	0	0	45,512
BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	2	0	0	0	77,153
BIG SALUTE (CANYON)	STERLING	8-10-74	7739	41.0	0	0	0	0	872,114

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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRANS. TO CONGER(PENN) FIELD 1-1-78									
BIG SALUTE (LEONARD)	STERLING	5-18-76	5256	31.3	5	4	22,975	4,510	673,132
BIG SALUTE (LEONARD "A")	STERLING	11-11-76	5126	38.2	1	1	3,553	10,151	231,364
BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7980	47.5	4	4	36,676	635	71,379
BIG SAND (WICHITA ALBANY)	WINKLER	8-11-90	7816	34.7	0	0	0	0	1,090
BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0	0	0	0	0	5,469
BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	49.4	24	14	79,032	41,858	6,981,044
BIG SPRING (MISSISSIPPIAN)	HOWARD	5-10-89	9345	45.0	0	0	0	0	2,214
BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0	1	1	211	190	37,071
BIG SPRING, NW. (WOLFCAMP)	HOWARD	7-09-85	7722	40.0	1	1	5,475	13,868	30,188
BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5	0	0	0	0	6,893
BIG WHIT(WOLFCAMP)	GLASSCOCK	7-12-81	8010	39.0	3	3	11,733	6,592	407,748
BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2	0	0	0	0	42,174
BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0	0	0	0	0	54,129
TRANS. TO SPRABERRY TREND AREA 6-1-61.									
BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	45.5	0	0	0	0	7,116
BIZCO (DEVONIAN)	MARTIN	9-30-86	11829	39.8	1	1	12	12,911	195,380
BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0	0	0	0	0	1,978
BIZCO (WOLFCAMP)	MARTIN	12-19-87	9917	41.0	0	0	0	0	553
BLALOCK (STRAWN)	GLASSCOCK	5-21-92	10029	53.0	3	3	116,241	20,124	36,830
BLALOCK (WOLFCAMP)	GLASSCOCK	12-09-83	8773	43.7	8	8	229,803	143,798	630,453
BLALOCK LAKE (FUSSELMAN)	GLASSCOCK	4-20-82	10720	52.0	1	1	7,937	1,944	27,448
BLALOCK LAKE (STRAWN)	GLASSCOCK	1-27-84	10104	49.2	6	5	49,454	7,654	181,314
BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-66	8215	39.0	5	3	13,965	10,580	418,967
BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	20	16	347,075	183,596	4,986,174
BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	20	15	994,129	661,732	6,079,709
BLALOCK LAKE, SE (WOLFCAMP)	GLASSCOCK	7-22-81	8245	42.3	38	36	785,036	416,428	6,157,187
BLALOCK LAKE, W. (WOLFCAMP)	GLASSCOCK	7-07-80	9252	42.5	1	1	5,625	2,517	82,222
BLALOCK LAKE, WEST (WOLF. LO.)	GLASSCOCK	12-20-81	9784	47.0	0	0	0	0	9,044
BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	2	1	5,498	4,028	902,616
BLOCK A-2 (STRAWN)	PECOS	6-07-79	8242	35.4	2	2	4,780	6,480	400,016
BLOCK A-28 (DRINKARD, LO.)	ANDREWS	6-22-67	7084	37.2	0	0	0	0	27,128
TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69									
BLOCK A-28 (SAN ANDRES)	ANDREWS	6-22-64	4370	36.6	2	1	12	1,236	89,069
BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	5-21-64	7463	38.2	14	13	46,784	30,649	1,483,562
BLOCK A-34 (CLEARFORK)	ANDREWS	1-30-82	6561	35.0	0	0	0	0	737
BLOCK A-34 (DEVONIAN)	ANDREWS	3-16-80	11513	36.3	2	2	2,547	9,256	210,509
BLOCK A-34 (ELLENBURGER)	ANDREWS	3-06-54	13250	44.1	3	3	999	15,824	4,148,583
BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	10	10	5,123	104,828	2,404,421
BLOCK A-34 (GLORIETA, LOWER)	ANDREWS	10-10-85	6054	35.5	0	0	0	0	18,185
BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4676	34.0	35	21	27,635	30,196	962,132
BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	2	1	313	629	35,194
BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6	1	0	0	0	1,100,472
BLOCK A-34 (YATES)	GAINES	9-24-78	3047	38.0	12	4	111	716	46,888
BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2	0	0	0	0	3,848
BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	2	1	16	1,561	83,399
BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	8	7	72	14,528	1,227,775
BLOCK A-38 (DEVONIAN)	ANDREWS	3-28-84	8751	35.3	0	0	0	0	8,472
BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6	0	0	0	0	69,216
BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2	1	1	12	4,920	681,728
BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1	0	0	0	0	1,584
BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	5	2	8,332	74,555	1,775,401
BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8	1	0	0	0	1,562,074
BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	3	1	3	3,902	565,118
BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	1	1	1,286	5,662	527,152
BLOCK B-7 (WOLFCAMP)	WINKLER	2-15-88	7825	37.0	0	0	0	0	731
BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6563	35.7	0	0	0	0	114,340
BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	2	1	4,494	3,688	847,207
BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	4	3	17,859	4,028	293,416
BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.6	0	0	0	0	618,867
TRANS. TO RUNNING "W" (WADDELL) FLD. 5-1-57.									
BLOCK B-27 (CONNELL)	CRANE	6-27-56	5948	38.4	0	0	0	0	183,957
BLOCK B-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0	0	0	0	0	2,334
BLOCK B-27 (TUBB)	CRANE	1-13-66	4268	36.4	0	0	0	0	95,565
BLOCK B-27 (WADDELL)	CRANE	8-28-55	6090	34.8	0	0	0	0	483,156
TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.									
BLOCK H A (DEAN)	MARTIN	1-15-74	9646	38.9	0	0	0	0	10,060
BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	15	10	3,570	31,646	2,643,825
BLOCK 3 (PENN.)	ANDREWS	2-02-61	10612	43.0	0	0	0	0	4,606
BLOCK 5 (CANYON)	ANDREWS	2-09-86	10785	38.0	0	0	0	0	2,288
BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6	0	0	0	0	233,698
BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3	0	0	0	0	29,119
BLOCK 5 (WOLFCAMP)	ANDREWS	4-09-86	10112	39.8	2	2	11,899	8,402	114,370
BLOCK 6 (DEVONIAN)	ANDREWS	8-20-52	12530	34.9	7	5	12,057	44,595	4,157,335
BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0	0	0	0	0	44,769
BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	3	3	12,674	4,098	73,514
BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8	5	3	210	6,891	556,754
BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	4	3	29	113,320	2,743,552
BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	5	5	29,147	10,877	358,385
BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0	0	0	0	0	6,331
BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12280	45.0	8	6	3,748	135,483	4,683,690
BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0	0	0	0	0	204,875
BLOCK 7 (PERMO-PENN)	MARTIN	10-21-92	10682	38.5	1	1	3,893	2,477	5,183
BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5	0	0	0	0	5,379

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12540	39.0	6	1	8,436	4,201	1,514,536
BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	3	2	1,563	4,121	3,517,900
BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6	1	1	5,053	3,098	333,037
BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0	0	0	0	0	1,006,354
TRANS. FROM COWDEN, NORTH FLD. 7-1-53.									
TRANS. TO COWDEN, NORTH FLD. 6-1-62									
BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0	1	0	0	0	56,335
BLOCK 9, SOUTH (ELLENBURGER)	ANDREWS	7-19-91	12553	48.7	2	2	8,135	13,286	119,087
BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2	0	0	0	0	20,196
BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0	1	0	0	0	92,718
BLOCK 11 (DEVONIAN)	ANDREWS	12-11-51	8230	42.3	47	27	86,500	156,932	10,420,527
BLOCK 11 (ELLENBURGER)	ANDREWS	11-26-60	8798	41.0	1	1	244	6,320	212,480
BLOCK 11 (FUSSELMAN)	ANDREWS	1-31-61	7956	43.0	3	1	6,524	2,362	1,055,259
BLOCK 11 (MCKEE)	ANDREWS	9-11-62	8400	35.6	0	0	0	0	49,111
BLOCK 11 (PERMIAN DETRITAL)	ANDREWS	9-29-93	7950	37.2	1	1	1,987	1,161	1,161
BLOCK 11 (WICHITA)	ANDREWS	6-12-59	6962	40.0	1	1	4,791	353	35,797
BLOCK 11 (WICHITA, LO)	ANDREWS	9-10-71	7506	31.4	9	5	24,542	15,171	402,108
BLOCK 11, SW. (DEVONIAN)	ANDREWS	11-17-52	8160	41.7	3	3	7,097	16,754	5,032,120
BLOCK 11, SW. (WOLFCAMP)	ANDREWS	11-26-52	7950	43.6	0	0	0	0	81,204
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.									
BLOCK 12	ANDREWS	10-22-46	7170	34.0	29	17	140,063	36,606	2,779,893
BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8500	39.0	5	4	98,338	3,706	861,248
BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	2	0	0	0	4,600,552
BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7618	29.0	4	1	18,173	7,167	210,844
BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	6	1	65	6,969	9,240,612
BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9864	41.9	3	3	6,471	6,605	741,371
BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2	0	0	0	0	124,552
BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0	0	0	0	0	157,779
BLOCK 16 (BONE SPRINGS)	WARD	1-05-85	9142	37.8	1	1	2	1,585	2,508
BLOCK 16 (CHERRY CANYON)	WARD	10-14-69	5981	34.0	1	0	1	187	395,319
BLOCK 16 (ELLEN.)	WARD	12-27-83	5708	38.0	0	0	0	0	4,983
BLOCK 16 (PERMO PENN)	WARD	8-03-87	11699	42.0	2	2	14,718	1,170	15,677
BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	3	0	0	0	120,768
BLOCK 17	WARD	1955	4977	38.0	5	4	55,526	11,737	232,078
BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	1	1	15,399	1,006	48,093
BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	34.8	3	3	18,011	6,570	261,835
BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9	25	20	163,401	35,133	1,487,006
BLOCK 18 (CHERRY CANYON)	WARD	7-29-85	6306	37.0	3	3	90,562	7,228	79,857
BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1	0	0	0	0	4,880
TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD 1-1-60									
BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5	0	0	0	0	34,180
BLOCK 20 (WOLFCAMP)	WINKLER	1-07-93	11784	43.0	1	1	65	15,483	15,483
BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	0	0	0	0	86,850
BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5	0	0	0	0	134,373
BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0	0	0	0	0	6,679
BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0	1	1	0	0	1,083,545
BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0	0	0	0	0	20,355
BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	320	187	88,345,116	2,082,778	215,320,203
BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	4	2	1,368	12,337	6,083,510
BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8	15	8	2,360	37,155	4,871,275
BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6	1	1	0	0	215,179
BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5	0	0	0	0	10,096
BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	8	2	111,446	9,257	1,188,470
BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0	0	0	0	0	611,433
TRANSFERRED TO BLOCK 31 (DEV)									
BLOCK 31, NW. (PENN)	CRANE	1-19-57	8200	36.0	0	0	0	0	378,142
TRANSFERRED TO BLOCK 31 NW. (PENN UPPER)									
BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	14	12	25,397	33,288	3,904,859
BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5	0	0	0	0	92,304
BLOCK 31, W. (PENN)	CRANE	1-05-82	7396	37.8	1	0	0	0	15,993
BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0	0	0	0	0	2,811
BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	0	0	0	0	14,038
BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0	0	0	0	0	136,681
BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4	0	0	0	0	137,731
BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0	0	0	0	0	8,166
BOATRIGHT TANK (STRAWN)	STERLING	10-05-82	7690	48.8	1	1	2,854	2,669	33,939
BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	0	0	0	0	32,757
BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3	0	0	0	0	4,948
BOB (PENN.)	ECTOR	12-09-67	7995	40.7	2	2	38,778	1,751	294,154
BOFN (CANYON)	WINKLER	3-01-85	8634	42.0	1	0	0	0	1,894
BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0	0	0	0	0	26,874
BOND (CANYON)	HOWARD	12-19-50	8870	45.0	0	0	0	0	130,138
BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0	0	0	0	0	171,102
BOOKS (STRAWN)	GLASSCOCK	10-03-83	9532	44.3	0	0	0	0	1,381
BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8	0	0	0	0	2,520
BOULDIN (MISS.)	WINKLER	1952	8810	40.0	0	0	0	0	2,635
BOURLAND (SAN ANDRES)	ECTOR	7-16-52	4352	36.0	22	11	4,891	8,676	1,082,327
BOYDELL, (QUEEN)	ANDREWS	9-30-89	3708	30.0	1	1	2,185	14,549	80,508
BOYDELL, S. (CLEAR FORK, LO.)	ANDREWS	7-19-67	7089	36.4	25	24	201,734	170,408	1,109,948
BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	0	0	0	0	27,243
BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0	0	0	0	0	3,864
BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	1	1	431	589	38,202
BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	16	12	679,766	13,203	5,667,271
BRADFORD RANCH (STRAWN)	MIDLAND	6-01-87	10726	46.3	2	2	14,682	1,583	28,403

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BRANDENBURG PAYTON (SIMPSON)	WARD	7-01-81	10032	42.0	0	0	0	0	12,629
BRANUM (FUSSELMAN)	MIDLAND	7-09-83	13402	48.0	3	2	14,396	7,287	309,675
BRASHER (ATOKA)	MIDLAND	1-01-85	11050	42.0	1	1	35,712	1,001	28,162
BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	0	0	0	0	174,551
BRAZOS (SAN ANDRES)	MIDLAND	9-03-82	4433	24.7	20	13	948	125,784	1,327,476
BREEDLOVE	MARTIN	7-13-51	12078	41.3	36	26	1,486	299,891	30,094,860
BREEDLOVE (SPRABERRY)	MARTIN	2-07-62	8350	39.0	18	15	749,627	135,866	1,879,868
BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8	2	1	1,862	1,516	143,664
BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0	1	1	12	3,660	60,663
BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9	0	0	0	0	41,528
BREEDLOVE, EAST (SILURO-DEV.)	MARTIN	8-30-62	11858	41.3	0	0	0	0	6,355
BREEDLOVE, EAST (SPRABERRY)	DAWSON	9-09-62	8180	38.8	32	31	154,950	59,193	2,018,718
BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0	0	0	0	0	293,881
TRANS. TO BREEDLOVE FLD. 8-1-59.									
BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	2	2	12	1,234	152,230
BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	54	51	368,066	90,879	3,506,290
BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-28-74	10912	51.6	0	0	0	0	168,242
BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0	0	0	0	0	206,096
BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4	1	0	0	0	29,428
BREEDLOVE "B" (CLEARFORK)	MARTIN	4-04-85	7473	35.5	1	1	12	2,655	27,545
BRENNAND RANCH (PENN LIME)	MITCHELL	2-14-85	7689	36.0	1	0	0	0	0
BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2	0	0	0	0	7,995
BRITTANY NOEL (CANYON)	HOWARD	4-16-84	8066	42.0	1	0	1	108	10,324
BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0	1	1	5,885	5,488	28,440
BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	1	1	1,302	3,327	570,165
BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0	0	0	0	0	6,890
BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	0	0	0	0	131,140
BROOKLAW (CLEAR FORK, LOWER)	PECOS	4-08-69	3460	40.0	58	45	39,597	29,620	2,057,861
BROOKLAW (TUBB)	PECOS	3-05-87	3064	38.0	1	1	732	202	2,314
BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	4	3	3,248	2,218	70,894
BROWN & THORP (CLEAR FORK)	PECOS	9-22-51	3028	38.6	47	32	156	19,083	6,442,321
BROWN & THORP (CLEAR FORK, UP.)	PECOS	9-07-59	2562	30.0	0	0	0	0	13,639
BROWN & THORP (ELLENBURGER)	PECOS	7-13-53	4025	39.6	0	0	0	0	66,778
FORMERLY CARRIED AS KRASNER (ELLEN)	11-1-53								
BROWN & THORP (GLORIETA)	PECOS	2-08-52	2340	37.2	0	0	0	0	17,916
BROWN & THORP, E. (CLEAR FORK)	PECOS	1-17-66	3060	38.0	0	0	0	0	740,721
BROWN & THORP, E. (CLEAR FORK, UP.)	PECOS	5-16-68	2598	36.0	0	0	0	0	708,459
BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5	0	0	0	0	2,282
BROWN & THORP, EAST (TUBB)	PECOS	5-09-65	3125	29.0	56	34	57	123,425	1,886,134
BROWN & THORP, N. (CLEAR FORK)	PECOS	7-09-59	3050	32.0	13	6	60	8,596	782,197
BROWN & THORP, N. (CL. FK., UP.)	PECOS	3-06-60	2590	39.0	2	2	24	781	221,882
BROWN & THORP, WEST (TUBB)	PECOS	10-01-63	3086	34.0	9	7	48	7,162	474,712
BROWNELL (DELAWARE)	REEVES	11-01-80	5243	36.0	0	0	0	0	5,738
BRUNSON RANCH (BONE SPRINGS)	LOVING	10-16-82	9670	42.0	0	0	0	0	1,155
BRUSHY DRAW (CHERRY CANYON)	LOVING	12-10-82	5090	36.4	9	9	77,201	33,615	377,059
BRYANT -G- (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	18	15	798,344	36,872	634,924
BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	17	10	141,238	16,944	648,752
BUCHANAN'S RANCH (ELLENBURGER)	ECTOR	2-15-85	11993	48.0	1	1	2,054	1,150	70,224
BUCKWHEAT (SILURO-DEVONIAN)	HOWARD	9-07-89	10182	52.5	4	3	36	139,922	1,062,737
OPTIONAL 80 ACRE UNITS DIAG. 3250									
BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6	1	1	4,404	2,802	57,209
BURNS (CHERRY CANYON)	PECOS	7-26-82	6318	37.7	1	1	1,513	1,361	37,029
BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	0	0	5,500	4,611	24,777
BUSTER (BEND CONGLOMERATE)	CRANE	10-14-84	9138	46.0	1	1	13,765	988	18,839
BUTTERFLY (LOWER CLEARFORK)	STERLING	3-09-92	5092	31.9	0	0	0	0	7,192
BUZZARD DRAW (FUSSELMAN)	HOWARD	1-02-80	10382	40.3	3	2	11	9,522	141,451
BYRD	WARD	2-02-42	2700	32.0	23	14	83	12,900	1,089,707
BYRD (PENN DETRITAL)	WARD	6-07-83	9164	52.0	0	0	0	0	1,120
C-BAR (CONNELL)	CRANE	1948	9512	43.0	1	1	6,258	6,328	71,145
C-BAR (ELLENBURGER)	CRANE	3-01-86	9685	45.0	1	1	3,067	2,913	127,237
C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	199	93	54,727	153,905	19,513,667
C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	1	0	0	0	421,262
C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	20	12	66,158	29,625	2,454,400
C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0	2	2	12	7,696	77,201
C-BAR, W. (WOLFCAMP)	CRANE	7-14-87	6978	26.4	2	0	0	0	5,589
C & C (WOLFCAMP)	GLASSCOCK	3-01-87	7193	38.2	0	0	0	0	323
C. C. GUNN (CANYON REEF)	HOWARD	9-23-87	7564	47.6	12	10	240,544	170,053	563,778
C. D. TURNER (SPRABERRY)	HOWARD	7-01-82	5570	38.0	0	0	0	0	7,620
C & M (QUEEN)	WARD	2-07-62	3036	31.0	11	7	310	7,451	377,102
C-RANCH (DEVONIAN)	ANDREWS	1953	12738	57.0	0	0	0	0	15,719
C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0	0	0	0	0	2,810
C-RANCH, SOUTH (WOLFCAMP)	ANDREWS	7-03-81	10459	41.0	1	1	5,466	4,283	74,063
CVL (DEVONIAN)	CRANE	4-20-91	9650	44.5	1	1	6,819	4,354	17,334
CABLE (DELAWARE 5700)	REEVES	11-20-82	5745	32.0	1	0	0	0	1,104
CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	2	2	190	12,180	75,594
CABLE (WOLFCAMP)	REEVES	1953	10882	42.0	0	0	0	0	4,657
CALVIN, N. (DEAN)	GLASSCOCK	3-08-66	7596	41.6	4	4	19,903	2,545	373,586
CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0	0	0	0	0	1,221
CANNIBAL DRAW (WOLFCAMP, LO.)	GLASSCOCK	8-14-78	7614	46.2	0	0	0	0	12,313
CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	66	60	1,057,140	229,851	4,297,913
CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	2	2	49,638	6,151	137,018
CAPROCK (WOLFCAMP)	MARTIN	5-31-83	9282	46.0	0	0	0	0	18,741
CAPROCK, EAST (FUSSELMAN)	MARTIN	8-28-87	10787	43.4	4	3	8,861	29,884	536,354
CARDINAL (QUEEN, W.)	PECOS	8-01-79	1581	75.0	15	7	4,041	268	75,521

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CARDINAL (SAN ANDRES)	MARTIN	6-01-80	1847	30.0	0	0	0	0	908
CARTER	GLASSCOCK	10-04-36	2632	32.0	1	0	0	0	197,062
CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0	2	0	7	119	5,324
CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0	0	0	0	0	24,638
CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0	0	0	0	0	1,356
FORMERLY KATHLYNN (TUBB) FLD.									
CATLYNN, W. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	16	10	15,380	5,571	257,395
CAVEAT EMPOR (CHERRY CANYON)	WARD	7-25-88	6268	42.0	6	4	71,624	13,939	116,545
CAVERNA (LEONARD)	HOWARD	4-07-91	6506	37.8	1	1	808	1,193	34,369
CEDAR BUSH (FUSSELMAN)	MARTIN	7-29-85	10730	49.2	0	0	0	0	1,083
CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4	0	0	0	0	9,952
CEDARS (PENNSYLVANIAN LIME)	MARTIN	12-12-85	9441	43.0	0	0	0	0	13,316
CEI (DEVONIAN)	PECOS	11-06-85	5300	42.0	0	0	0	0	2,023
CHAMA (GLORIETA)	WARD	12-21-79	4802	30.0	3	3	4,577	3,074	61,235
CHANCELLOR	PECOS	1942	5300	40.0	0	0	0	0	135,931
CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	1	1	12	7,496	291,081
CHANEY (CLEARFORK)	HOWARD	7-14-84	5682	40.5	5	4	4,229	6,759	230,801
CHANEY (WICHITA LIME)	HOWARD	3-08-84	7608	37.9	2	1	2,235	1,084	98,392
CHAPMAN	REEVES	6-01-48	2900	36.0	22	18	516	11,606	1,503,120
CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	2	1	661	971	55,047
CHAPMAN, N. E. (BELL CANYON)	REEVES	6-08-83	2998	33.0	0	0	0	0	201
CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	7	4	192	5,237	278,801
CHARLES	PECOS	8-09-49	1337	36.0	0	0	0	0	105,449
CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	1	1	3,600	1,378	28,349
CHENOT, EAST (WOLFCAMP)	PECOS	5-01-82	4747	33.5	2	2	612	1,132	16,642
CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	31	27	25,332	10,017	642,937
CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0	5	4	12	1,580	58,525
CHINA DRAW (CANYON)	STERLING	3-01-89	7862	40.0	1	0	0	0	3,100
CHINA DRAW (ELLENBURGER)	STERLING	8-01-87	7862	46.0	1	0	0	0	25,294
CHINA DRAW (WOLFCAMP)	STERLING	4-01-89	4281	37.0	1	0	8	6	1,257
CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4	0	0	0	0	46,419
CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7	0	0	0	0	2,021
CHURCH	UPTON	1926	3300	30.0	0	0	0	0	13,008,502
COMBINED WITH MCELROY FIELD,									
CHUZA SPRINGS (BONE SPRINGS)	WARD	8-12-92	9499	42.0	1	1	7,789	355	1,314
CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3	0	0	0	0	8,907
CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	2	1	46,377	5,178	137,066
CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	2	2	42,524	17,177	3,692,444
CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0	2	2	54,494	8,773	748,281
CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0	1	1	7,806	1,393	54,572
CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2	0	0	0	0	3,027
CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	0	0	0	0	68,861
CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9	0	0	0	0	21,664
CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5	0	0	0	0	520,178
CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0	2	1	6,566	10,365	669,606
CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6	0	0	0	0	10,396
CLABBERHILL	ANDREWS	6-24-53	5400	33.0	10	7	10,174	10,966	518,766
CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0	0	0	0	0	3,349
CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	3	3	28,015	4,669	784,222
CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0	11	11	60	6,147	262,825
CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0	29	27	36	74,930	1,135,657
CLEM (DEVONIAN)	MARTIN	11-21-86	11474	41.0	1	1	12	1,458	33,829
CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0	2	1	14	1,057	40,188
CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0	1	0	0	0	129,513
CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	9-01-75	7869	38.0	4	4	32,036	10,279	538,882
CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0	0	0	0	0	2,795
COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	14	12	111,022	15,620	511,143
COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0	4	0	0	0	50,801
COAHOMA (WOLFCAMP OIL)	HOWARD	4-09-82	6414	45.0	1	1	8,396	385	2,857
COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	2	1	3,284	6,318	536,196
COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8	0	0	0	0	100
COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	35	30	395,745	27,356	2,637,650
COAHOMA, N. (WOLFCAMP)	MITCHELL	11-01-81	8000	43.6	0	0	0	0	5,898
COATES (STRAWN)	REEVES	3-07-77	10419	40.0	5	4	66,795	9,513	214,153
COBRA (WOLFCAMP)	GLASSCOCK	6-20-84	7947	43.2	17	15	1,023,780	756,897	2,661,008
COGNAC (DELAWARE)	REEVES	10-24-85	3871	33.0	0	0	0	0	1,214
COGNAC (CHERRY CANYON)	LOVING	3-26-83	5618	37.0	6	2	8,242	2,709	69,519
COLAW (QUEEN)	STERLING	1-08-91	861	30.0	1	1	8	65	273
COLEMAN RANCH	MITCHELL	9-10-46	2560	24.0	279	191	320	273,018	8,656,941
COLEMAN RANCH (SAN ANDRES)	MITCHELL	5-10-85	1742	28.0	0	0	0	0	495
TRANS. TO DIST. 8A SHARON RIDGE (1700)08-86081									
COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	12-31-53	3050	27.4	107	80	264	100,242	3,501,348
COLLIE (DELAWARE)	WARD	11-07-81	4725	45.0	85	77	213,992	139,575	2,576,790
COMANCHE BLUFF (SILURIAN)	MARTIN	1-24-93	12152	42.6	2	2	21	48,240	48,240
CONCHO BLUFF (GRAYBURG)	CRANE	7-23-56	4386	32.4	0	0	0	0	399
CONCHO BLUFF (QUEEN)	CRANE	7-12-56	4131	28.2	33	13	16	45,696	8,350,261
CONCHO BLUFF, NORTH (QUEEN)	ECTOR	10-21-56	4490	32.5	76	33	49	634,943	10,375,126
CONCHO BLUFF, WEST (BEND)	CRANE	6-16-65	9440	40.0	0	0	0	0	2,822
CONGER (CANYON)	STERLING	5-10-75	7974	47.0	0	0	0	0	49,631
TRANS. TO CONGER (PENN) FIELD 1-1-78									
CONGER (CISCO)	STERLING	6-20-74	6973	42.5	0	0	0	0	235,127
TRANS. TO CONGER (PENN) FIELD 1-1-78									
CONGER (LEONARD)	STERLING	5-25-90	5349	30.9	6	5	65,364	88,235	311,594
CONGER (LEONARD, UP)	STERLING	9-25-90	5110	37.8	0	0	6,577	15,391	38,528

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CONGER (PENN)	GLASSCOCK	1-01-78	7739	41.0	818	813	24,864,810	707,107	16,986,517
CONGER, SW (PENN)	REAGAN	2-21-79	8134	44.1	160	159	4,240,117	153,688	2,362,166
CONGER, SW (WOLFCAMP)	STERLING	7-16-93	7104	42.0	2	2	40,821	13,930	13,930
CONNOLLY (FUSSELMAN)	MARTIN	11-08-85	11358	38.4	0	0	0	0	20,193
CORDONA LAKE	CRANE	10-13-49	5470	40.2	109	48	615,672	603,917	28,627,965
CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0	1	1	224	878	20,357
CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0	0	0	0	0	4,318
CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	4	3	33,505	10,588	917,294
CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	6	4	2,539	6,740	1,026,607
CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0	0	0	0	0	18,013
CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	3	2	7,847	3,602	590,452
CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	8	8	116,783	17,416	1,404,405
CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4	0	0	0	0	21,613
CORONET (CANYON)	HOWARD	11-13-65	7497	44.3	0	0	0	0	279,084
CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0	0	0	0	0	3,702
CORONET (2900)	HOWARD	7-30-52	2740	19.9	0	0	0	0	532,632
COSTA (TUBB)	CRANE	7-10-80	4278	39.0	12	11	154,020	12,416	432,102
COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	2	2	515	792	50,282
COSTA (CLEAR FORK, LOWER)	CRANE	2-01-82	4228	43.2	0	0	0	0	12,333
COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	0	0	0	0	694,067
COWDEN (CANYON)	ECTOR	9-04-93	8690	42.2	1	1	7,248	10,860	10,860
COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	20	18	106,865	115,921	5,532,550
COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3	6	6	25,036	24,460	152,019
COWDEN (STRAWN)	ECTOR	9-23-92	9268	42.8	1	1	43,686	68,800	88,831
COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0	0	0	0	0	32,002
COWDEN, NORTH	ECTOR	1930	4400	33.0	2,344	1,180	4,178,657	10,517,871	483,902,892
BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.									
COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	21	20	31,200	79,312	1,059,195
COWDEN, NORTH (CISCO)	ECTOR	5-12-66	8895	42.0	0	0	0	0	310,033
COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	14	11	21,344	133,056	4,329,819
COWDEN, NORTH (DEEP)	ECTOR	6-24-39	5170	33.3	290	156	408,552	2,119,785	60,095,386
COWDEN, NORTH (HOLT)	ECTOR	9-05-72	5225	37.0	5	1	12	1,162	189,376
COWDEN, N. (PENN)	ECTOR	11-01-83	10246	40.2	0	0	0	0	54,731
COMBINED WITH FASKEN (PENN) DOC. 8-84081									
COWDEN, NORTH (SAN ANDRES)	ECTOR	4-30-64	5276	29.5	2	2	12	17,801	730,493
COWDEN, N. (STRAWN)	ANDREWS	9-09-81	9260	43.3	6	4	28,632	6,302	797,511
COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	861	489	575,216	1,442,569	153,983,426
COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	208	125	909,310	937,327	36,926,317
COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	41	21	325,081	177,567	12,599,519
COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	0	0	0	0	1,124,192
TRANSFER TO COWDEN SOUTH (CANYON 8790)									
COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	4	2	8,365	14,447	637,675
COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	5	1	16,252	4,718	5,449,009
COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	3	3	53,583	5,492	1,048,432
COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	4	1	55,379	52,524	2,318,438
COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1	0	0	0	0	36,825
COWDEN, WEST	ECTOR	1955	4075	34.0	0	0	0	0	32,241
COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	2	2	11	1,203	149,274
COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	15	11	37,782	21,981	1,166,982
COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1	0	0	0	0	80,456
COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	0	0	0	0	5,149,826
COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0	0	0	0	0	7,520
COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	33	27	151,520	48,252	3,036,595
COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1	0	0	0	0	8,878
COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6	0	0	0	0	12,737
COYANOSA, W. (CASTLE)	PECOS	6-18-80	3784	28.1	0	0	0	0	1,172
COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	8	6	36	17,285	460,500
CRACKER JACK (FUSSELMAN)	HOWARD	9-18-89	10389	41.0	3	3	24	59,019	368,576
CRANDELL	PECOS	11-15-50	1077	27.8	0	0	0	0	18,205
CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0	0	0	0	0	260
CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	2	1	19	144	33,495
CRANE (BEND)	CRANE	6-22-87	7084	42.0	2	2	19,569	2,951	21,853
CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	10	8	82,848	10,845	609,407
CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2	0	0	0	0	1,405
CRANE, SOUTH	CRANE	1948	2705	31.0	0	0	0	0	2,365
CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0	0	0	0	0	2,059
CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0	0	0	0	0	1,713
CRANE COWDEN	CRANE	1932	2550	32.0	62	35	110	13,627	5,722,834
CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	12-08-60	6120	46.0	0	0	0	0	34,240
CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	0	0	0	0	99,916
CRAWAR (DEVONIAN, NORTH)	CRANE	6-20-58	6450	35.4	35	25	664,575	71,084	5,743,925
CRAWAR (ELLENBURGER)	CRANE	11-07-54	8236	48.5	3	0	0	0	1,111,683
CRAWAR (GLORIETA)	WARD	10-22-54	4040	34.0	13	13	325,263	24,385	765,267
CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5	0	0	0	0	1,936
CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0	10	9	37,162	25,885	383,646
CRAWAR (TUBB)	WARD	11-17-55	4650	39.4	13	10	410,355	37,329	633,248
CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	2	1	15,225	6,031	1,555,884
CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0	0	0	0	0	2,129
CRAWAR (WOLFCAMP)	CRANE	2-01-80	6171	32.0	0	0	0	0	15,406
CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0	0	0	0	0	14,187
CRAWAR, N. (TUBB)	WARD	2-01-80	5047	34.4	1	0	308	49	25,945
CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6480	38.6	0	0	0	0	8,128
CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	1	1	6,763	1,373	183,253
CREDO (WOLFCAMP)	STERLING	3-13-62	7334	39.8	13	11	136,442	18,818	3,832,318

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CREDO (WOLFCAMP, LOWER -B-) TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.	STERLING	8-01-62	7430	42.4	1	1	7,416	1,210	2,491,144
CREDO (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	1	1	2,947	2,645	139,234
CREDO, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	0	0	0	0	10,208
CREDO, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	2	2	38,812	1,059	663,276
CREDO, E. (WOLFCAMP 7220)	STERLING	10-31-66	7460	40.5	0	0	0	0	93,700
CREDO, N. (CISCO)	STERLING	2-01-75	7974	36.0	0	0	0	0	863
CREDO, N. (WOLFCAMP)	STERLING	8-08-68	7330	38.9	2	2	24	941	33,944
CREDO, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0	0	0	0	0	251,086
CREDO, WEST (WOLFCAMP)	GLASSCOCK	2-28-79	7711	42.0	1	0	0	0	20,236
CROSSETT (DEVONIAN)	CRANE	5-05-44	5440	43.8	40	29	10,787,252	551,884	22,389,216
CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0	0	0	0	0	4,836
CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0	0	0	0	0	8,233
TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67									
CROSSETT (2200)	CRANE	12-27-71	2519	29.9	0	0	0	0	9,005
CROSSETT (3000 CLEAR FORK)	CRANE	4-11-52	2960	41.3	28	20	89,420	61,835	2,592,195
CROSSETT (3200)	CRANE	12-06-41	3200	41.8	0	0	0	0	109,858
TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67									
CROSSETT (3400 SD.)	CRANE	1950	3407	51.0	0	0	0	0	2,058
CROSSETT (5300FT.)	CRANE	2-03-71	5335	46.4	2	2	7,343	690	89,458
CROSSETT, E. (CLEARFORK)	CRANE	2-23-93	3206	41.2	2	2	13,562	33,768	33,768
CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1	0	0	0	0	396
CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	6-28-62	3374	44.1	2	1	9	11	258,840
CROSSETT, N (CL. FK. 3450)	CRANE	4-09-68	3505	43.2	5	0	0	0	189,891
CROSSETT, N.(CL. FK. 3550 UPPER)	CRANE	8-28-62	3520	42.5	0	0	0	0	31,245
CROSSETT, NORTH (GLORIETA)	CRANE	10-03-62	3036	39.6	6	5	27	4,698	584,658
CROSSETT, S. (DETRITAL)	CROCKETT	6-01-65	4924	49.2	134	73	3,404,353	580,332	8,297,385
CROSSETT, S. (DEVONIAN)	CROCKETT	9-26-56	5324	42.6	1	0	0	0	13,572,277
CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	2-19-62	3441	48.8	0	0	0	0	38,117
CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3	0	0	0	0	13,985
TRANS. TO ROBERDEAU /CLEARFORK,MIDDLE/, EFF. 1-1-63									
CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	8	4	17,423	4,838	789,800
CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	0	0	0	0	42,862
CUERNO LARGO (PENN)	ECTOR	1-01-92	8653	38.0	1	1	3,644	4,846	11,820
CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	3	1	2,315	2,142	224,204
CUNNINGHAM RANCH (LEONARD)	PECOS	1-12-82	7840	42.0	0	0	0	0	7,748
D.A. (PENN)	REEVES	12-28-78	13312	49.3	0	0	0	0	2,579
DDD (CANYON)	HOWARD	1-12-93	8068	39.0	1	1	66,802	43,536	43,536
DALSAM (DEVONIAN)	ANDREWS	10-16-73	12562	41.0	3	2	11	9,976	400,996
DAMERON (CLEAR FORK)	PECOS	11-02-82	3185	35.0	1	0	3	0	841
DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0	0	0	0	0	8,754
DANI (WOLFCAMP, UPPER)	PECOS	9-17-82	12584	43.9	1	0	0	0	3,190
DARMER (CANYON)	WINKLER	4-19-64	8500	38.3	6	5	22,536	1,644	2,238,768
DARMER (QUEEN)	WINKLER	6-23-67	8239	29.6	1	1	840	1,836	115,572
DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	10	6	73,213	20,178	965,580
DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	0	0	9	9	166,959
DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	1	1	2,176	1,026	2,165,366
DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	2	2	28,007	1,778	44,128
DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	2	1	36	403	31,186
DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2	1	0	0	0	27,169
DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	4	2	13,374	9,480	502,800
DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	1	1	31,455	259	77,384
DEADWOOD (WOLFCAMP)	GLASSCOCK	3-02-79	8472	44.0	0	0	0	0	6,672
DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10000	47.1	0	0	0	0	28,284
DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	2	2	24	2,202	82,838
DECK (CISCO)	STERLING	9-28-72	7984	40.1	7	7	70,307	2,048	161,369
DEE (FUSSELMAN)	MARTIN	4-08-89	11485	50.0	0	0	0	0	17,921
DEEMAR (YATES)	PECOS	6-15-83	1010	27.0	8	0	0	0	7,384
DEEP ROCK	ANDREWS	1929	4400	24.0	0	0	0	0	1,914,694
TRANS. TO FUHRMAN-MASCHO & SHAFTER LAKE /SAN ANDRES/ FIELDS.									
DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	15	13	55,851	40,988	1,521,932
DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	5	3	15,346	23,643	14,101,388
DEEP ROCK (GLORIETA)	ANDREWS	12-09-48	5715	30.0	1	1	10	22	290,751
TRANS. TO DEEP ROCK (GLORIETA 5950') FLD. 1-1-65									
DEEP ROCK (GLORIETA 5950)	ANDREWS	6-09-54	5700	29.2	54	45	26,215	279,148	10,697,636
DEEP ROCK (PENN.)	ANDREWS	3-04-61	9037	37.0	65	63	305,603	251,854	6,904,968
DEEP ROCK (WOLFCAMP)	ANDREWS	12-20-57	8583	38.4	7	5	16,655	12,412	381,556
DEEP ROCK, SOUTH (WOLFCAMP)	ANDREWS	6-03-61	8510	39.5	2	1	3,136	1,605	636,129
DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	2	1	12	3,647	232,670
DELL (TUBB)	CRANE	12-18-56	4400	34.9	0	0	0	0	5,123
DELSTRAT (BRUSHY CANYON)	WARD	8-16-58	7675	38.0	2	0	0	0	157,970
DESPERADO (ATOKA)	MIDLAND	11-24-84	10845	45.0	29	25	767,925	167,380	3,041,715
DEWEY LAKE (ATOKA)	HOWARD	12-13-83	10460	56.8	0	0	0	0	775
DEWEY LAKE (FUSSELMAN)	GLASSCOCK	11-13-81	10981	51.0	8	5	140,894	26,851	799,350
DEWEY LAKE (STRAWN)	GLASSCOCK	6-14-83	10002	52.8	3	3	37,081	5,462	62,417
DEWEY LAKE (WOLFCAMP)	GLASSCOCK	4-12-82	8449	45.8	14	11	70,724	16,598	1,249,629
DEWEY LAKE, SOUTH (FUSSELMAN)	GLASSCOCK	2-17-83	11154	52.0	0	0	0	0	3,944
DEWEY LAKE, S. (STRAWN)	GLASSCOCK	6-10-83	10055	48.2	32	29	750,893	44,817	829,333
DEWEY LAKE, S. (WOLFCAMP)	GLASSCOCK	6-10-83	8468	42.0	5	5	71,926	20,594	234,682
DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	11-01-82	11067	55.0	0	0	0	0	41,336
DIMMITT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	171	129	1,244,631	413,012	6,326,371
DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	3	2	9,700	4,560	170,063
DIMMITT, NORTHEAST (DELAWARE SD)	LOVING	6-11-82	4350	39.6	11	11	53,904	47,046	242,588
DIXIELAND	REEVES	4-04-48	3855	40.0	1	1	12	88	350,764

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
DIXIELAND (ATOKA, U.)	REEVES	12-24-83	5113	35.0	0	0	0	0	0
DIXIELAND (WOLFCAMP)	REEVES	8-21-90	10891	46.0	1	1	3,840	930	5,027
DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	0	0	0	0	134,045
DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	1	1	1,609	764	83,260
DIXON (ODOM LIME)	MITCHELL	3-01-78	6996	47.0	4	3	7,690	2,708	207,403
DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	14	13	35,687	6,489	521,193
DOBBS	WARD	1936	2575	37.0	0	0	0	0	40,392
TRANS. TO WARD, S., 2-25-57.									
DOCKREY	MITCHELL	7-13-49	8000	37.0	0	0	0	0	85,563
DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	24	23	93	6,971	245,655
DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	230	139	1,579,365	1,358,730	40,576,563
DOLLARHIDE (DEVONIAN)	ANDREWS	8-14-55	8051	38.2	233	112	835,090	1,373,568	86,205,907
DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	16	6	41,973	66,972	25,972,172
DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	37	20	101,431	198,412	39,787,617
DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	20	14	441,561	455,470	7,362,307
DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	9	5	101,791	107,675	6,001,276
DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5	3	2	3,147	5,309	1,337,356
DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9	0	0	0	0	1,220
DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0	1	1	1,458	3,868	201,764
DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	0	0	0	0	724,347
DOLLARHIDE, NE. (FUSSELMAN)	ANDREWS	5-07-91	10997	38.8	0	0	0	0	4,460
DOLLARHIDE, SE. (ATOKA)	ANDREWS	12-06-91	8832	40.1	0	0	0	0	179
DOLLARHIDE, SE. (ELLENBURGER)	ANDREWS	4-01-91	12832	45.3	2	2	20,142	13,997	86,966
DONAHOO (CASTILE)	REEVES	10-18-82	3503	39.0	3	1	8	53	7,412
DONELSON (ATOKA)	MIDLAND	4-24-85	10579	40.0	1	1	3,980	417	11,639
DONELSON (FUSSELMAN)	MIDLAND	4-29-84	11486	52.0	0	0	0	0	2,380
DONNA (M)	LOVING	4-25-83	4922	38.0	0	0	0	0	310
DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1	0	0	0	0	23,486
DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6	0	0	0	0	178,164
DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7	0	0	0	0	3,836
DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0	0	0	0	0	1,135
DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0	0	0	0	0	1,950
DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	9	5	13,116	28,710	1,531,746
DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	58	39	25,584	27,552	8,291,151
DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	13	10	83,611	14,235	806,764
DORA ROBERTS (DEVONIAN)	MIDLAND	5-13-55	12010	45.0	9	9	285,214	26,694	2,407,811
DORA ROBERTS (ELLENBURGER)	MIDLAND	10-10-54	12835	52.2	31	13	93,886	52,541	50,430,568
DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	3	2	1,370	1,938	142,853
DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	1-31-55	10116	43.8	16	10	350,955	27,609	1,892,395
DORA ROBERTS (STRAWN)	MIDLAND	6-06-55	9769	50.1	3	1	25	818	198,750
DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	10	0	23	12	237,255
DORLAND (WOLFCAMP)	HOWARD	2-18-82	5508	48.0	2	1	12	698	18,323
DORR (QUEEN SAND)	WARD	2-28-55	2291	36.0	25	18	14,608	26,283	892,919
DORVENE (YATES)	WARD	5-16-70	2951	20.0	0	0	0	0	66,871
DOS AGUILAS (ELLENBURGER)	ANDREWS	1-27-90	11070	40.6	1	0	0	0	71,510
DOUBLE "B" (CANYON)	HOWARD	19	7345	42.8	2	2	31,136	23,425	23,425
DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	60	41	79,283	84,561	3,756,659
DOUBLE -H- (WOLFCAMP)	ECTOR	12-17-93	8267	33.6	1	1	1	76	76
DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3	0	0	0	0	7,797
DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	2	1	181	6,002	313,417
DOUBLE -T- (ABO)	PECOS	12-10-79	4579	27.0	0	0	0	0	1,105
DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	4	3	26	3,139	299,842
DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0	0	0	0	0	9,249,942
TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.									
DUNAGAN (9000)	WARD	7-07-78	9165	41.0	0	0	0	0	627
DUNE	CRANE	1-09-38	3270	36.0	1,149	625	670,400	1,753,399	183,053,937
DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0	0	0	0	0	2,628
DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5	0	0	0	0	1,205,822
COMBINED INTO DUNE FLD. 7-1-57									
DUNE (WADDELL)	CRANE	9-30-59	11680	42.0	0	0	0	0	2,056
DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	9	3	20,687	18,318	7,448,374
DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	1	1	59	1,705	98,433
DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0	0	0	0	0	18,589
DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0	0	0	0	0	24,634
DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0	0	0	0	0	49,618
DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5	0	0	0	0	13,773
DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0	0	0	0	0	11,261
DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2	0	0	0	0	11,994
DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1	0	0	0	0	764,700
DUNN	MITCHELL	1949	7550	47.0	1	1	2	671	7,776
DURHAM	STERLING	4-08-50	1404	33.0	4	2	12	680	375,784
DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0	0	0	0	0	3,557
DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0	0	0	0	0	9,905
DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	4	3	31	2,080	161,406
DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0	0	0	0	0	89
E. C. B. (WOLFCAMP)	GLASSCOCK	5-22-86	8390	43.0	0	0	0	0	8,075
E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0	0	0	0	0	23,643
ERG (DELAWARE)	REEVES	1-20-85	4064	33.1	0	0	0	0	5,707
EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1	1	0	0	0	62,780
EAVES	WINKLER	1936	3200	28.0	0	0	0	0	4,412,688
TRANS. TO SCARBROUGH FIELD, 2-1-63.									
ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4	0	0	0	0	3,878
EDWARDS	ECTOR	1935	3400	33.0	137	99	68,243	74,516	9,052,054
EDWARDS (ATOKA)	CRANE	5-03-57	9166	36.8	0	0	0	0	76,483

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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
EDWARDS, NORTH (SAN ANDRES) TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.	ECTOR	8-28-55	4284	28.5	0	0	0	0	83,693
EDWARDS, WEST (CANYON)	ECTOR	8-05-70	8962	45.3	26	22	360,159	126,159	23,394,434
EDWARDS RANCH (CLEAR FORK, LO.)	CRANE	6-28-52	4840	36.4	0	0	0	0	28,765
EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	1	1	8,243	388	229,661
EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	3	3	7,032	4,952	172,991
EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6	0	0	0	0	14,788
EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1	1	0	0	0	403,500
EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7	0	0	0	0	31,769
EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	0	0	0	0	210,096
EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	1	0	0	0	182,870
EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	2	1	3,333	3,428	949,048
EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	5	5	6,207	9,486	127,150
EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	2	1	22,116	3,220	499,246
EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0	0	0	0	0	18,555
EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	4	2	12	13,795	2,290,550
EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	3	2	315	493	61,609
EL CINCO (LEONARD, LOWER) FLD. TRANS. FROM DIST. 7C 1-1-71	PECOS	12-25-69	4692	43.2	3	0	1	2	54,246
EL CINCO (MCKEE) FLD. TRANS. FROM DIST. 7C 1-1-71	CROCKETT	1-01-71	5264	40.8	1	0	0	0	186,071
EL CINCO (WICHITA ALBANY)	PECOS	2-01-83	4402	30.0	1	0	0	0	7,627
EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	7	6	32,580	5,837	108,678
EL CINCO, EAST (DETRITAL) FLD. TRANS. FROM DIST. 7C 1-1-71	CROCKETT	4-18-62	5220	37.4	0	0	0	0	29,941
EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	1	0	0	0	17,090
EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4	0	0	0	0	1,635
EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	1	1	12	702	26,595
EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	2	1	12	431	20,722
EL MAR (DELAWARE)	LOVING	1-19-59	4532	40.8	158	60	99,424	56,044	17,911,516
ELBOW, SE. (FSLM.)	HOWARD	1-05-86	10040	42.0	2	1	1,612	11,128	159,815
ELBOW, S.E. (STRAWN)	HOWARD	3-22-86	9326	46.0	1	1	727	1,884	38,725
ELBOW, SE. (WOLFCAMP)	HOWARD	8-20-87	9180	46.0	1	1	840	2,606	23,856
ELLU (HOLT)	ECTOR	8-14-74	5473	32.3	2	2	12	10,698	547,333
ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	1	1	12	738	108,097
ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0	4	4	16	80	4,005
ELLWOOD RANCH (ELLENBURGER)	MITCHELL	9-20-82	7852	49.2	1	0	0	0	131,120
ELLWOOD RANCH (MISS.)	MITCHELL	9-01-82	7600	47.1	1	0	0	0	40,452
ELWANDA (YATES)	WINKLER	1-30-85	2699	28.0	16	13	12,046	8,765	189,928
EMBAR (DEVONIAN)	ANDREWS	11-03-54	9346	46.3	4	3	80,202	19,715	1,249,974
EMBAR (ELLENBURGER)	ANDREWS	5-01-42	7977	44.5	12	8	41,794	33,067	22,508,643
EMBAR (FUSSELMAN)	ANDREWS	5-03-56	8204	40.1	2	1	1,144	149	131,978
EMBAR (FUSSELMAN, NW.)	ANDREWS	9-21-59	8040	43.7	3	3	13,490	3,291	180,168
EMBAR (GRAYBURG)	ANDREWS	8-12-56	4010	34.2	0	0	0	0	6,419
EMBAR (PERMIAN)	ANDREWS	10-21-42	6280	42.4	65	41	634,743	46,987	6,524,382
EMBAR (5600)	ANDREWS	12-04-55	5606	41.1	46	33	431,326	29,776	6,154,215
EMMA	ANDREWS	1939	4300	33.0	107	40	25,955	150,663	20,412,436
EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5	1	0	0	0	115,103
EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	9	3	36,748	9,154	5,692,987
EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	20	10	68,068	87,719	46,600,145
EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	3	0	0	0	1,933,151
EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5	19	11	4,149	61,017	3,021,669
EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	8	4	12	3,302	156,167
EMMA (HOLT)	ANDREWS	1950	5122	33.0	0	0	0	0	61,149
EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8	0	0	0	0	20,222
EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	4	2	11,857	4,245	2,789,443
EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	2	1	3,415	3,684	123,671
EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	0	0	0	0	941,673
EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0	0	0	0	0	2,476
EMPEROR TRANS. TO HALLEY FLD. 8-1-70.	WINKLER	1935	2900	32.0	0	0	0	0	22,798,528
EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0	0	0	0	0	6,838
EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	1	1	12	1,041	29,369
EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	0	0	0	0	704
EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1	0	0	0	0	41,071
EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	59	35	231,632	131,735	8,437,921
EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3	1	1	47,222	718	26,095
EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	1	1	38,628	1,866	31,757
EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	1	0	0	0	12,366
EMPEROR, DEEP	WINKLER	1935	3000	35.0	131	55	290,582	49,771	11,444,680
EMPEROR, EAST (CLEAR FORK, LO.)	WINKLER	7-12-62	6097	37.0	17	10	256,469	30,962	998,404
ENTERPRISE (STRAWN)	MITCHELL	3-17-87	7184	38.6	1	1	364	3,404	30,158
EPLEY (FUSSELMAN)	MARTIN	5-30-84	11209	44.6	1	1	766	3,398	68,635
EPPENAUER	CRANE	1950	3082	41.0	0	0	0	0	7,461
EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0	0	0	0	0	4,886
EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0	0	0	0	0	17,858
ESTERLINA (FUSSELMAN)	STERLING	6-04-84	4937	54.4	0	0	0	0	18,151
ESTES	WARD	1934	2950	34.0	0	0	0	0	17,777,706
ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	1	1	5,278	1,559	64,737
ESTES BLOCK B-19 (PENN.) TRANS. TO HSA (PENN) FLD 2-1-64	WARD	6-20-59	7880	37.4	0	0	0	0	130,892
ESTES BLOCK-34 (HOLT)	WARD	3-12-84	4858	35.6	5	5	105,997	17,493	215,371
ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	27	21	388,278	31,033	4,792,829
ESTES BLOCK 34 (WOLFCAMP, GAS)	WARD	1-04-88	7573	34.9	6	5	86,709	9,790	61,231

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0	0	0	0	0	12,589
EVETTS (SILURIAN)	LOVING	5-21-79	6438	49.0	2	0	0	0	0
EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1	0	0	0	0	991
EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7	0	0	0	0	15,034
F. A. HOGG (PENN DETRITAL)	WINKLER	2-02-82	8813	41.0	1	0	0	0	35,209
FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6	0	0	0	0	2,832
FAIRVIEW	HOWARD	1945	3151	28.0	0	0	0	0	363
FARWELL (BRUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4	0	0	0	0	1,061
FASKEN	ANDREWS	12-16-49	4750	31.0	2	0	0	0	162,529
FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6	0	0	0	0	145,704
FASKEN (CLEAR FORK)	ANDREWS	2-07-62	6762	37.0	0	0	0	0	2,468
FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6	0	0	0	0	53,139
FASKEN (ELLENBURGER)	ANDREWS	10-12-53	12604	52.0	2	1	35,323	18,679	3,578,285
FASKEN (PENN.)	ECTOR	2-13-56	10158	39.2	75	63	802,777	71,885	5,578,620
FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3	0	0	0	0	337,713
FASKEN (PENN) (10,400)	ECTOR	11-10-81	10445	41.0	0	0	0	0	26,909
FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9	0	0	0	0	7,920
FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	23	15	163,423	82,654	7,067,654
FASKEN(WOLFCAMP 8400)	ANDREWS	5-23-83	8408	41.0	7	5	24,743	18,070	576,298
FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	1	1	1,901	1,567	37,097
FASKEN (WOLFCAMP, NORTH)	ANDREWS	2-29-56	8290	39.0	4	3	28,478	13,325	1,283,576
FASKEN, EAST (WOLF)	ANDREWS	6-03-81	10022	42.0	1	1	4,766	908	58,372
FASKEN, NORTH (FUSSELEMN)	ANDREWS	4-01-87	12270	44.9	1	0	0	0	94
FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	8	6	143,483	25,187	685,075
FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6	2	0	0	0	423,676
FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0	0	0	0	0	909,901
FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	6	5	323,275	62,526	1,448,647
FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9	0	0	0	0	9,136
FASKEN, SOUTH (PENN)	ECTOR	10-06-62	9374	44.2	0	0	0	0	195,075
FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0	0	0	0	0	19,600
FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0	8	7	284,176	89,958	982,871
FASKEN, SW. (WOLFCAMP, LOWER)	ECTOR	9-22-85	9372	41.2	0	0	251	1,158	23,865
FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5	0	0	0	0	584
FERNANDES (YATES)	WINKLER	7-26-85	2643	37.0	0	0	0	0	1,804
FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	4	4	27,425	6,693	465,202
FLORAC (WOLFCAMP)	HOWARD	5-14-87	7492	44.6	2	2	9,387	1,335	10,064
FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	0	0	0	0	45,868
FLYING DOVE (MISS.)	WINKLER	9-13-91	10504	41.1	1	1	12	8,263	28,382
FLYING -W-	WINKLER	1-31-49	9660	38.0	7	7	254,230	30,591	1,800,985
FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	1	0	0	0	1,003,126
FLYING -W- (FUSSELMAN)	WINKLER	5-06-84	10270	38.3	0	0	0	0	161,992
FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	11	8	115,809	52,647	1,291,238
FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	0	0	0	0	66,922
FLYING -W-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0	0	0	0	0	113,046
FLYING "W", S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	5	4	106	9,940	273,507
FOOLS CREEK (CLEAR FORK)	GLASSCOCK	8-12-60	2736	32.0	2	2	12	3,840	323,332
FOOLS CREEK (GLORIETA)	STERLING	2-27-64	2533	32.4	1	1	12	1,550	17,489
FOOLS CREEK (GRAYBURG)	GLASSCOCK	6-27-64	1678	32.6	1	1	3	0	14,230
FOOLS CREEK (QUEEN)	GLASSCOCK	2-12-62	1723	29.0	6	3	15	2,010	272,125
FOOLS CREEK (SAN ANDRES)	GLASSCOCK	10-20-63	2144	30.0	1	0	3	0	27,269
FORD (DELAWARE SD.)	REEVES	4-23-56	2642	42.0	0	0	0	0	4,139,470
FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7	3	0	0	0	8,103
FORD, EAST (DELAWARE SAND)	REEVES	9-01-63	2730	42.0	53	25	30,198	14,688	3,105,784
TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.									
FORD, WEST (2500)	CULBERSON	4-26-82	2560	36.0	2	2	263	3,379	33,406
FORD, WEST (4100)	CULBERSON	4-13-63	4143	39.0	70	47	135,788	48,763	2,697,286
FORT STOCKTON	PECOS	6-26-44	2892	36.0	275	120	160,411	386,686	32,587,652
FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	3	1	12	2,088	363,510
FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7	0	0	0	0	166,366
FORT STOCKTON (YATES LOWER)	PECOS	1-25-43	3072	34.4	49	26	149,938	56,314	1,567,960
FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8	0	0	0	0	31,382
TRANSFER TO FORT STOCKTON (YATES LOWER)									
FORT STOCKTON, S. (QUEEN)	PECOS	5-07-82	3198	30.0	0	0	0	0	5,012
FOSTER	ECTOR	12-01-35	4300	39.0	1,121	602	732,945	2,682,862	268,863,869
FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0	0	0	0	0	11,300
FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6	0	0	0	0	7,981
FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	1	1	121	1,004	111,372
FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	9	5	275	5,592	870,301
FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	0	0	0	0	19,298
FOUR C (CLEAR FORK, MIDDLE)	PECOS	7-01-80	3750	37.0	1	1	2,144	153	3,928
FOUR C (GRAYBURG)	PECOS	9-08-93	2257	30.3	1	1	4	151	151
FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	15	13	42	7,348	742,915
FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	1	1	12	1,249	37,606
FOUR MILE (ELLENBURGER)	PECOS	7-04-81	9614	38.0	0	0	0	0	2,328
FRAN-GLASS (PENNSYLVANIAN)	MARTIN	4-15-54	10474	43.6	1	0	0	0	416,352
FREDLAW (CLEAR FORK, LO.)	PECOS	7-30-70	3170	30.0	2	1	3	201	10,435
FREUND	ANDREWS	1946	10467	43.0	0	0	0	0	5,779
TRANSFERRED INTO THE NELSON FIELD, 2-1-47.									
FROMME	PECOS	1939	1400	27.0	34	28	16,479	11,574	867,258
FRYSAK FARMS (WICHITA-ALBANY)	GLASSCOCK	2-26-86	7513	41.8	1	1	19,398	2,255	38,265
FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	29.0	2	2	23,030	3,086	297,682
FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	62	51	96,710	219,070	9,853,364
FUHRMAN (WEST)	ANDREWS	1941	4458	30.0	0	0	0	0	57,390
FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	2	1	3,865	1,050	92,006

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3	0	0	0	0	337,008
FUHRMAN-MASCHO	ANDREWS	1930	4700	25.3	1,258	686	788,547	1,230,940	109,818,607
FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	5	5	44,111	20,990	1,724,870
FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0	0	0	0	0	2,859
FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2	0	0	0	0	0
TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.									
FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0	1	1	11	245	5,468
FULLERTON	ANDREWS	12-23-41	7300	43.0	1,338	665	3,925,853	4,935,510	278,131,328
FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2	1	0	0	0	3,590,620
TRANS. TO FULLERTON FLD. 3-1-75 LETTER 2-5-75									
FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0	1	1	3,107	7,118	49,620
FULLERTON (DEVONIAN)	ANDREWS	1-24-87	8276	42.9	16	11	190,605	224,942	1,809,423
FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	6	1	535	9,765	2,064,191
FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	341	228	511,653	1,407,382	24,180,859
FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0	0	0	0	0	28,806
FULLERTON (SILURIAN)	ANDREWS	4-10-80	8131	40.7	1	0	0	0	18,351
FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0	4	0	0	0	555,778
FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1	0	0	0	0	228,080
FULLERTON (8500)	ANDREWS	1944	8658	43.0	57	34	386,080	382,169	49,130,048
FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7	3	2	3,243	5,018	1,203,856
FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	0	0	0	0	32,237
FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6	0	0	0	0	4,663
FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8	1	0	0	0	932,750
FULLERTON, NORTH (ELLENBURGER)	ANDREWS	2-05-91	9872	39.5	5	5	12,585	173,574	819,920
FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	18	10	81,562	167,582	13,001,383
FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	13	8	70,109	43,409	4,057,701
FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	10	9	50,237	23,626	866,855
G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4	0	0	0	0	99,155
G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	5	3	6,362	3,301	152,155
G. P. M. (PENN.)	WINKLER	1-17-79	8266	40.8	3	2	22,361	2,823	59,416
G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0	2	2	9,874	2,210	83,392
G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2	0	0	0	0	26,373
G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2	0	0	0	0	3,123
G P M (8200)	WINKLER	6-04-82	8443	35.0	1	1	13,999	848	137,046
G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.4	0	0	0	0	3,582
G & W (DEVONIAN)	ECTOR	11-02-58	8052	38.0	2	2	9,731	2,928	651,666
G & W (WICHITA-ALBANY)	ECTOR	4-13-59	6900	30.5	0	0	0	0	29,142
G & W (WOLFCAMP)	ECTOR	3-27-75	7756	35.2	2	2	3,798	5,294	65,928
GW (ELLENBURGER)	PECOS	4-01-89	5543	38.0	4	3	20,032	14,578	53,800
GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	20	4	19,078	1,451	1,116,901
GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0	0	0	0	0	9,092
GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	3	3	21,120	2,583	190,513
GARDEN CITY, NE. (STRAWN)	GLASSCOCK	10-10-90	9492	41.4	1	1	1,315	2,410	11,518
GARDEN CITY, NW (STRAWN)	GLASSCOCK	1-15-84	9659	44.8	1	1	15,394	1,933	26,843
GARDEN CITY, NW (STRAWN 9630)	GLASSCOCK	7-31-87	9654	46.4	0	0	0	0	7,703
GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2	0	0	0	0	664
GARDEN CITY, S. (STRAWN)	GLASSCOCK	10-25-81	10323	52.0	0	0	0	0	5,381
GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0	4	4	99,907	10,422	114,882
GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1	0	0	0	0	22,109
GARDEN CITY, S.E. (FUSSELMAN)	GLASSCOCK	2-01-85	9990	49.0	1	0	0	0	154,783
GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	4	4	32,372	1,341	79,024
GARDEN CITY, SE. (WOLF.)	GLASSCOCK	7-23-68	7986	40.2	0	0	0	0	7,791
GARDEN CITY, SW. (WOLFCAMP 8080)	GLASSCOCK	5-18-84	8093	42.0	0	0	0	0	29,199
GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	0	0	0	0	56,683
GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0	0	0	0	0	1,984
GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0	9	9	113,386	48,488	1,894,656
GARTNER	HOWARD	1949	8190	41.0	0	0	0	0	1,693
GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7	5	4	83,728	72,139	414,812
GERALDINE (DELAWARE 3400)	CULBERSON	4-01-82	3454	38.0	40	35	87,022	28,669	1,498,135
GERALDINE (DELAWARE 4000)	CULBERSON	4-03-62	3953	36.5	7	1	263	103	169,764
GERALDINE (FORD)	REEVES	7-20-57	2557	41.7	383	167	307,603	618,508	24,106,364
GERALDINE, SOUTH (OLDS -A-)	CULBERSON	1-01-90	2373	40.0	2	0	0	0	1,742
GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	12	10	7,540	5,742	365,664
GERMANIA	MIDLAND	1950	7128	41.0	0	0	0	0	1,790,769
TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.									
GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0	0	0	0	0	14,929
GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	30	19	5,613	127,631	4,705,763
GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6	0	0	0	0	5,019
GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0	0	0	0	0	2,911
GIB	CRANE	11-09-47	2700	29.0	15	15	44,058	2,616	277,563
GIEBEL (ABO)	ANDREWS	3-17-85	7523	39.5	10	10	187,568	80,730	523,806
GILLS (BONE SPRINGS)	LOVING	8-24-85	9874	42.0	0	0	0	0	9,612
GIRVIN	PECOS	12-21-49	4753	46.4	0	0	0	0	14,192
GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	5	3	2,144	4,092	254,805
GIRVINTEX (TUBB)	PECOS	3-17-55	2972	29.4	0	0	0	0	20,987
GLADYS COWDEN (DEVONIAN)	MARTIN	11-18-84	11020	44.7	1	1	24,508	786	77,629
GLADYS COWDEN (SPRABERRY)	MARTIN	5-07-84	9310	40.0	0	0	0	0	9,497
GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10455	49.1	0	0	0	0	23,519
GLASCO (DEVONIAN)	ANDREWS	10-15-53	12543	39.0	15	8	2,938	109,510	20,491,836
GLASCO (ELLENBURGER)	ANDREWS	5-16-85	13806	41.4	11	5	26,807	91,393	2,466,875
GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0	0	0	4	401	29,433
GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	1	0	0	0	204,896
GLASCO, EAST (STRAWN)	ANDREWS	11-04-63	11275	45.3	1	0	2	45	31,892
GLASS (GRAYBURG)	MARTIN	1952	4260	27.0	0	0	0	0	184

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2	0	0	0	0	198,921
GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1	0	0	0	0	828,898
TRANS. TO SPRABERRY (TREND AREA) FLD. 6-1-74.									
GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1	1	0	0	0	460,121
GLASS RANCH (LOWER WOLFCAMP)	MARTIN	12-01-88	9806	43.8	1	1	28,864	17,851	172,887
GLASS RANCH (SILURIAN)	MARTIN	4-20-88	12112	42.0	0	0	0	0	11,692
GOLDSMITH	ECTOR	1935	4300	35.5	841	304	1,169,573	1,262,593	351,752,683
GOLDSMITH (CLEAR FORK)	ANDREWS	3-11-46	6300	40.0	738	415	5,376,500	1,783,239	80,667,679
GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	31	19	100,530	83,671	14,300,098
GOLDSMITH (DEVONIAN, VAL-AL)	ECTOR	4-10-92	7760	40.0	1	1	191	6,084	12,784
GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	1	0	0	0	2,116,991
GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0	0	0	0	0	1,358,571
GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9	0	0	0	0	162,191
GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	10	4	35,103	9,484	4,672,601
GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	2	1	4,606	1,048	81,994
GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	6	5	7,520	12,511	2,205,309
GOLDSMITH (MCKNIGHT)	ECTOR	11-18-83	4742	29.4	0	0	0	0	22,389
GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	8405	39.8	0	0	0	0	9,646
GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2	0	0	0	0	40,601
GOLDSMITH (5600)	ECTOR	10-26-47	5600	38.3	1,049	476	2,043,993	1,351,889	227,330,799
GOLDSMITH, EAST (CLEAR FORK LO)	ECTOR	6-05-72	6040	39.8	1	1	7,144	1,762	73,619
GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	9	4	45,081	42,042	1,216,567
GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	1	1	6,041	1,989	82,435
GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	117	34	13,473	29,924	8,097,109
GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4	1	5,501	5,876	1,622,969
GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	129	19	145,507	19,805	9,022,990
DIV. FROM COWDEN, NORTH, EFF. 9-1-62.									
GOLDSMITH, NORTH	ECTOR	4-11-50	4500	53.0	0	0	0	0	1,516,391
GOLDSMITH, N. (DEVONIAN)	ECTOR	4-13-46	7900	39.0	25	9	33,568	53,491	8,784,174
GOLDSMITH, N. (ELLENBURGER)	ECTOR	1-25-54	8896	46.2	7	5	51,046	28,256	5,471,321
GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	9-09-57	8315	40.1	0	0	0	0	22,260
GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	6-01-64	4500	34.6	325	219	2,156,980	437,665	18,240,548
GOLDSMITH, N. (SILURIAN)	ECTOR	9-13-48	8255	46.2	9	8	76,694	10,965	1,479,028
GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0	0	0	0	0	18,262
GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	151	78	245,670	98,318	9,169,645
GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	1	1	4,852	2,778	208,048
GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	4	2	12,177	11,215	3,939,576
GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	3	2	7,476	4,116	2,658,183
GOLDSMITH, W. (SAN ANDRES)	ECTOR	3-15-56	4280	34.0	78	55	357,156	81,048	6,499,053
GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	2	1	16,011	5,909	274,187
GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5	2	1	1,784	1,343	14,952
GOMEZ (QUEEN)	PECOS	12-03-85	3621	37.3	0	0	0	0	2,942
GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0	8	6	235,024	12,812	111,748
GOMEZ (WOLFCAMP UPPER)	PECOS	10-07-77	10620	50.7	13	6	54,239	14,461	1,169,138
GOMEZ, E. (WOLFCAMP)	PECOS	8-08-83	9861	42.0	1	1	1,440	1,036	21,222
GOMEZ LETHCO (WOLFCAMP)	PECOS	3-30-83	10217	44.0	0	0	0	0	11,550
GORDON STREET (WOLFCAMP)	GLASSCOCK	5-13-59	9292	43.5	1	1	3,000	2,748	150,497
GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0	1	1	5,406	1,533	50,503
GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0	1	1	12,475	6,005	239,593
GORDON STREET, S. (WOLFCAMP, LO)	GLASSCOCK	1-23-60	9220	43.7	4	4	41,975	10,679	858,336
GORDON STREET, WEST (WOLFCAMP)	MARTIN	1-23-60	9220	43.7	0	0	0	0	40,999
GRANDMA BENOIT (CLEAR FORK, LO.)	PECOS	1-04-74	3486	39.2	5	5	5,611	6,678	129,065
GRASSROOTS	PECOS	1942	42	19.4	7	7	44	11	3,888
GREENTREE, NORTH (STRAWN)	MARTIN	10-16-86	10468	43.7	2	2	16,407	5,778	100,600
GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	103	92	422,145	116,303	9,485,914
GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	6	4	26,467	11,129	188,624
GRIFFIN, N. (PENN)	HOWARD	2-03-87	7768	46.0	1	1	1,677	3,627	4,451
GUITAR DEEP (FUSSELMAN)	HOWARD	7-11-89	10408	48.2	0	0	0	0	6,793
GULF-MCELROY	CRANE	1926	3960	32.0	0	0	0	0	4,829,939
COMBINED WITH MCELROY FIELD,									
GULFSTANO (ELLENBURGER)	CRANE	8-16-53	11900	48.2	0	0	0	0	58,102
GUTHRIE (WOLFCAMP)	REEVES	4-23-83	10792	42.0	1	1	84	415	9,865
H. A. S. (TUBB)	WARD	6-11-82	5220	31.2	0	0	0	0	2,595
H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8	0	0	0	0	38,804
HEI (PENN)	GLASSCOCK	7-06-84	10178	42.5	0	0	0	0	2,410
HEI (WOLFCAMP)	GLASSCOCK	2-20-84	9333	42.5	3	3	12,941	5,233	117,250
H. S. A. (CANYON)	WARD	3-12-64	8066	43.2	0	0	0	0	147,081
H. S. A. (HOLT)	WARD	6-01-81	4825	33.3	0	0	0	0	3,290
H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2	0	0	0	0	1,002,871
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	10	8	165,806	4,965	3,370,212
H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	2	1	12	5,863	327,812
H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	3	3	2,266	3,242	45,595
H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2	0	0	0	0	60,788
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
HWM (ATOKA)	MIDLAND	12-01-88	11379	48.9	1	1	7,546	361	3,344
HYA (ELLENBURGER)	MITCHELL	11-10-83	7161	47.5	0	0	0	0	6,824
HALEY (BONE SPRINGS)	LOVING	1-19-85	9864	47.0	1	1	12	745	12,028
HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	4	2	33,314	2,465	4,176,747
HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	0	0	0	0	50,187
HALLEY	WINKLER	1939	3150	31.0	437	223	458,013	203,304	20,661,561
OPTIONAL 10 ACRE TRACTS ON WATERFLOOD LEASES 8--59451									
HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0	0	0	0	0	17,364
HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	23	20	375,543	63,870	2,594,192

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5	0	0	0	0	3,425,981
HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5	0	0	0	0	135,336
HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	0	0	0	0	353,613
HALLEY (EXTN.)	WINKLER	1943	3150	31.0	0	0	0	0	4,824
HALLEY (GLORIETA)	ANDREWS	3-15-57	5006	33.2	20	12	248,124	39,471	4,118,040
HALLEY (MONTOKA)	WINKLER	3-13-56	10350	41.8	5	0	0	0	2,969,405
HALLEY (OBRIEN)	WINKLER	6-09-87	2653	31.2	1	1	17	268	1,928
HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6	0	0	0	0	5,201
HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2	0	0	0	0	12,913
HALLEY (SAN ANDRES)	WINKLER	9-19-85	4831	24.0	1	1	686	1,355	11,730
HALLEY (SEVEN RIVERS)	WINKLER	6-17-89	3106	44.7	1	1	12	401	1,983
HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6	0	0	0	0	25,752
HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	0	0	0	0	34,926
HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	1	0	0	0	219,934
HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	1	1	3,875	1,264	52,295
HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	1	1	7,839	336	16,333
HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	71	24	99,118	77,837	4,374,993
HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5	0	0	0	0	3,585
HAMCO (CLEARFORK)	CULBERSON	9-05-90	3799	33.0	1	1	8,154	2,744	9,658
HAMCO (TUBB)	CRANE	6-01-85	3926	36.0	3	3	9,563	30,386	295,158
HAMILTON DRAW (DEVONIAN)	MARTIN	5-15-85	10769	52.0	0	0	0	0	23,175
HAMILTON DRAW (STRAWN)	MARTIN	2-16-85	9848	45.0	0	0	0	0	14,704
HAMON (5270)	REEVES	9-25-76	5273	35.0	1	1	3,738	644	2,310
HAMON, NORTHWEST (DELAWARE)	REEVES	4-27-83	5206	32.9	0	0	0	0	880
HANKS (CLEARFORK)	PECOS	7-05-85	4551	36.0	1	1	424	19	1,452
HARPER	ECTOR	1933	4300	37.0	597	343	246,499	471,730	47,825,028
HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0	0	0	0	0	207,867
HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	31	11	651,559	121,042	9,474,991
HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	26	13	169,666	146,988	23,110,673
HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0	2	0	0	0	235,388
HARPER (GLORIETA)	ECTOR	9-24-88	5500	37.0	28	25	30,113	87,185	650,444
HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	7	2	18,123	16,057	885,720
HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0	0	0	0	0	24,148
HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	1	0	0	0	526,121
HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	4	2	24,058	7,359	1,792,413
HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5	0	0	0	0	261,575
TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.									
HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2	0	0	0	0	9,695
HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0	3	3	28,087	23,697	84,732
HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8	0	0	0	0	3,058
HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	3	0	8	24	68,073
HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8	0	0	0	0	29,330
TRANS. TO TWFREDS /DELAWARE/, 9-1-57.									
HEADLEE (BEND)	ECTOR	6-03-55	12007	41.4	1	1	10	910	40,978
HEADLEE (DEVONIAN)	ECTOR	1953	11756	49.0	1	0	0	0	14,167,925
RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.									
HEADLEE (ELLENBURGER)	ECTOR	1-06-53	13106	51.3	7	3	124,157	71,757	38,123,140
HEADLEE (FUSSELMAN)	MIDLAND	8-09-92	12389	49.6	3	1	29,960	25,444	38,238
HEADLEE (LEONARD LIME, LO.)	ECTOR	1-18-88	7894	36.0	0	0	0	0	2,621
HEADLEE (STRAWN)	MIDLAND	2-20-55	9895	52.2	1	1	14,219	1,631	717,865
HEADLEE (WOLFCAMP)	MIDLAND	11-01-79	9674	40.9	4	1	12	2,041	83,900
HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	6	3	16,449	4,782	110,552
HEADLEE, N. (DEVONIAN)	ECTOR	4-04-56	12210	41.2	30	17	390,109	57,804	5,801,615
HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0	1	0	0	0	3,604
HEINER	PECOS	1941	5600	35.9	1	1	20,064	4,591	139,408
HEINER (MONTOKA)	PECOS	2-15-61	4968	39.5	1	1	203	445	52,907
HEINER, NORTH	PECOS	1948	5630	39.0	1	1	17,960	834	7,211
HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1	0	0	0	0	14,610
HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5	0	0	0	0	290
HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5	1	0	0	0	97
HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7	1	0	0	0	2,770
HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0	6	1	12	677	9,133
HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0	0	0	0	0	1,085
HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4	3	1	130	6,706	211,183
HENDERSON	WINKLER	1936	3030	32.0	52	38	171,318	75,894	16,302,489
HENDERSON-PECOS	PECOS	12-18-51	2040	26.2	0	0	0	0	304,045
HENDRICK	WINKLER	1926	3100	35.0	294	184	324,159	472,004	262,401,666
HERMOSA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9	0	0	0	0	4,314
HERRELL	STERLING	8-22-50	2425	32.0	10	7	60	15,347	758,455
HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	7	1	15	1,780	261,104
HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	56	31	7,480	160,037	3,721,366
HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6	0	0	0	0	38,139
HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8	0	0	0	0	16,350
HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	1	1	16,844	4,515	180,135
HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5	0	0	0	0	8,796
HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	0	0	0	0	422,657
HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	6	6	86,251	17,792	387,751
HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0	0	0	0	0	185,842
HICKS (MCKEE)	PECOS	11-28-56	5498	43.0	0	0	0	0	110,366
HIGH PLAINS (ELLENBURGER)	MITCHELL	3-01-83	7797	46.0	0	0	0	0	1,628
HIGHTOWER (WOLFCAMP)	GLASSCOCK	1-11-84	7704	36.4	0	0	0	0	13,655
HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	1	1	1,113	1,474	57,638
HILL RANCH (FUSSELMAN)	MARTIN	2-27-83	10830	40.1	7	7	43	91,113	642,346
HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	3	3	48,580	4,441	100,999

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
HILLAW (TUBB)	PECOS	3-17-75	3485	30.0	2	1	6	60	15,359
HILLGER	GLASSCOCK	5-21-82	3058	23.5	1	1	12	692	72,003
HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	10	5	1	10	228,650
HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0	0	0	0	0	1,125
HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9	0	0	0	0	48,857
HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	0	0	0	0	122,324
HOBAN, S. (WOLFCAMP)	REEVES	1-23-83	10322	43.9	0	0	0	0	6,194
HOBO, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0	3	3	41,033	49,653	118,817
HODNETT (STRAWN REEF)	MIDLAND	9-28-63	7507	40.0	0	0	0	0	23,590
HOEFS T-K (WOLFCAMP)	REEVES	2-06-88	10456	43.0	1	0	3,061	837	10,113
HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	10-21-51	11140	46.0	0	0	0	0	37,695
HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0	0	0	0	0	13,325
HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5	0	0	0	0	3,317
HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0	0	0	0	0	1,115
HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2	0	0	0	0	56,077
HOKIT (PENN, UPPER)	PECOS	2-25-85	9428	47.2	7	7	313,096	15,592	234,220
HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0	0	0	0	0	3,991
HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6	0	0	0	0	5,677
HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4	0	0	0	0	147,133
HOKIT, N.W. (CISCO,UPPER)	PECOS	10-14-77	6882	25.6	0	0	0	0	373
HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0	0	0	0	0	10,662
HOLLIJACK (STRAWN DETRITAL)	WINKLER	3-18-81	8259	39.0	2	2	6,627	4,287	668,758
HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	0	0	0	0	59,008
HORSEHEAD CROSSING (CLEARFORK)	PECOS	2-02-78	3508	36.0	0	0	0	0	5,926
HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5	1	1	11	262	3,485
HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0	1	0	3	0	2,307
HORSELOT (STRAWN)	MIDLAND	8-31-87	10561	45.6	4	3	47,030	12,524	214,175
HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	2	2	18,159	1,004	87,277
HORWOOD (WOLFCAMP)	STERLING	7-09-82	5950	34.6	0	0	0	0	24,558
HORWOOD (WOLFCAMP 5620)	STERLING	12-01-82	6572	37.6	1	0	0	0	21,278
HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0	0	0	0	0	8,500
HOWARD GLASSCOCK	HOWARD	1925	3200	26.0	2,474	1,491	264,988	3,464,748	382,011,749
HOWARD GLASSCOCK (CLEAR FORK,MI)	HOWARD	1-28-70	3705	23.0	77	60	10,589	180,322	5,569,914
HOWARD-GLASSCOCK (GLORIETA)	HOWARD	1925	3200	26.0	531	353	152,032	993,729	34,207,180
TRANS. FROM HOWARD-GLASSCOCK FLD. 12-1-64.									
HOWARD GLASSCOCK (WOLFCAMP 7325)	HOWARD	5-16-85	7381	38.6	0	0	0	0	127,416
TRANSFERRERD									
HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	52	45	957,740	393,438	4,957,570
HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	9-15-66	9042	41.6	0	0	0	0	5,991
HOWE (PENN)	WARD	3-24-77	10948	43.5	1	0	5	76	65,530
HOWE (YATES)	WARD	5-25-73	2590	27.3	1	0	0	0	294,847
HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	1	1	9,338	6,778	208,451
HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2	0	0	0	0	4,684
HUBBARD (CHERRY CANYON)	LOVING	6-09-82	5286	39.0	29	26	202,731	75,453	788,080
HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	1	1	12	408	378,029
HUBER (DETRITAL 5150)	PECOS	3-24-90	5158	36.0	6	5	90,949	7,653	239,142
HUDSON	ANDREWS	1951	7445	42.0	1	1	7,806	13,385	26,852
HUNT	ANDREWS	1946	11959	40.0	0	0	0	0	1,000
HURLBUT (130)	MITCHELL	1952	126	19.0	0	0	0	0	2,720
HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8	2	2	72,995	2,493	77,387
HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5	1	0	0	0	5,041
HUTEX (DEAN)	ANDREWS	7-01-59	9595	37.3	12	8	6,796	13,798	2,200,186
HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	52	41	71,899	410,967	42,720,310
HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5	0	0	0	0	121,201
HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	3	2	44,352	4,081	694,088
HUTTO	HOWARD	5-14-50	7370	35.0	0	0	0	0	104,609
HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4	0	0	0	0	18,857
HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8	0	0	0	0	196,795
HUTTO, S. (PERMIAN)	HOWARD	2-07-82	6440	34.8	0	0	0	0	7,238
HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	10	10	86,569	11,643	3,142,211
HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	1	1	914	1,640	385,644
IATAN (SAN ANDRES)	MITCHELL	4-01-57	2364	26.1	26	16	3,875	17,542	2,099,173
IATAN (SEVEN RIVERS)	MITCHELL	3-01-82	1003	29.0	1	1	12	303	5,545
IATAN, EAST HOWARD	HOWARD	1926	2700	29.0	1,895	1,207	237,327	2,374,258	153,640,023
IATAN, NORTH	HOWARD	8-23-43	2908	30.0	97	67	167	88,098	3,431,329
IATAN, N. (CANYON SAND)	HOWARD	8-01-84	7338	40.0	0	0	0	0	992
INA (SILURIAN)	MARTIN	5-15-90	11501	42.9	1	1	1,158	15,314	76,978
INAUGURATION (GRAYBURG 2175)	PECOS	9-28-84	2242	27.8	0	0	0	0	650
INDIAN MESA (ELLENBURGER)	PECOS	8-19-87	7744	46.2	3	1	176	564	255,921
INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	0	0	0	0	407,374
TRANSFERRERD TO INEZ DEEP 03-01-89									
INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2	0	0	0	0	52,985
INEZ (DEEP)	ANDREWS	3-01-89	11500	50.1	17	17	969,042	63,073	508,255
INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	1	1	25,700	4,376	16,432,573
INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9	0	0	0	0	3,125,097
TRANSFERRERD TO INEZ DEEP 03-01-89									
INEZ (STRAWN)	ANDREWS	11-01-80	9978	43.2	0	0	0	0	3,015
INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	58,405
TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/									
INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9	0	0	0	0	44,922
IOLANTHE	STERLING	1947	8200	45.0	0	0	0	0	5,895
IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0	0	0	0	0	0
IRIS (LOWER CLEARFORK)	GLASSCOCK	4-25-84	6126	36.0	1	0	0	0	6,092
ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	1	1	9,545	1,883	125,007

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ISAAC (WOLFCAMP)	HOWARD	9-15-81	8989	42.4	0	0	0	0	2,239
IVA LEE (CLEARFORK)	GLASSCOCK	12-02-87	5350	37.5	2	2	11,194	399	19,685
J.B.Y. (DELAWARE)	REEVES	10-26-79	5106	41.0	1	1	998	607	20,416
J C (DEVONIAN)	MARTIN	11-26-90	11787	51.0	0	0	179	2,172	41,605
J C (STRAWN)	MARTIN	6-27-91	10670	42.0	0	0	0	0	4,268
J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	10	6	10,004	7,184	552,967
JCT (WOLFCAMP)	PECOS	12-07-90	4753	31.5	1	1	12	6,439	23,251
J. CLEO THOMPSON (CISCO)	CRANE	8-19-64	8030	41.7	3	1	13,140	22,697	842,878
J. CLEO THOMPSON (DETRITAL)	CRANE	12-02-64	8929	41.9	1	1	53,799	5,837	114,665
J. CLEO THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	1	1	21,703	3,096	120,654
J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0	0	0	0	0	5,624
JKM (STRAWN)	WINKLER	6-07-91	9030	38.2	1	1	12	2,562	9,472
J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	4	4	12,856	3,362	177,353
J. L. M. (FUSSELMAN)	MARTIN	5-11-81	10897	39.7	1	0	0	0	60,601
J. L. M. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	7	6	63,771	13,176	411,364
J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0	0	0	0	0	34,354
J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	2	2	24	848	16,792
J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0	0	0	0	0	344
J N T (PENN)	PECOS	6-07-77	6751	38.0	2	1	12	7,534	310,044
JACK BIRGE (5900)	GLASSCOCK	10-24-80	5913	35.0	0	0	0	0	25,134
JACK BLACK (CISCO)	MARTIN	8-04-93	9573	42.0	2	2	17,437	17,680	17,680
JACO (STRAWN)	MARTIN	12-05-86	10836	39.6	1	1	9	132	7,215
JAMAR (CHERRY CANYON)	LOVING	6-01-90	6788	40.0	1	0	0	0	2,449
JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	18	11	25,361	37,731	1,550,785
JAMESON N. (ODON)	NOLAN	5-15-80	6835	47.0	27	2	30,160	3,806	1,296,200
JAMESON, N. (QUELLAND 5760)	NOLAN	2-01-60	5758	52.0	0	0	0	0	13,021
JAMESON, NORTH (STRAWN)	MARTIN	3-01-53	5866	45.2	143	54	300,451	93,172	9,216,870
JAMESON, N. (STRAWN GREY SAND)	MITCHELL	9-12-81	6704	43.0	4	4	88,340	3,460	120,931
JAMESON, N. (STRAWN 6050)	NOLAN	3-03-84	6064	43.8	4	4	38,254	1,981	146,605
JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	4	1	115	2,838	107,588
JAMISON & POLLARD	PECOS	1941	2000	24.0	0	0	0	0	192,910
JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0	0	0	0	0	125,967
JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0	1	1	3,211	2,794	22,552
JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	1	1	7,695	2,173	60,397
JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	1	1	32,936	2,837	91,828
JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7	0	0	0	0	31,018
JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	42	38	943,170	180,523	3,885,654
JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	2	2	8,950	3,858	680,800
JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	2	1	158	132	190,168
JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8	0	0	0	0	53,919
JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0	0	0	0	0	5,090
JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	2	1	11,557	1,723	175,490
JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	6	3	11	3,076	554,500
JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8	0	0	0	0	29,469
JEANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1	16	13	161,537	94,488	243,135
JEANITA (RED BLUFF)	LOVING	1-16-91	3936	38.9	1	1	9,071	7,423	41,269
JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6	0	0	0	0	234
JENNIFER (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	0
JESS BURNER (DELAWARE 3800)	REEVES	8-20-82	3802	39.0	78	65	263,585	94,597	2,379,035
JOHNLAW (YATES)	PECOS	4-17-86	1280	32.0	3	3	12	2,580	3,498
JOHNSON	ECTOR	1934	4200	36.0	367	178	259,020	587,740	32,660,661
JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	18	14	87,972	343,981	7,085,488
JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	44	22	94,740	255,046	11,159,909
JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	7	1	39	1,528	1,131,670
JONES 20 (CANYON REEF)	HOWARD	9-16-93	8941	42.0	1	1	3,051	10,619	10,619
JORDAN	CRANE	1937	3700	36.0	394	187	239,133	585,620	87,186,645
JORDAN (CONNELL SAND)	ECTOR	4-28-48	8830	43.4	2	1	1,329	640	4,412,752
JORDAN (DEVONIAN)	ECTOR	5-09-66	6992	40.9	2	1	1,727	7,890	150,081
JORDAN (ELLENBURGER)	ECTOR	2-21-47	8914	43.0	17	11	54,287	62,411	31,388,922
JORDAN (FUSSELMAN)	ECTOR	4-09-51	7420	43.0	4	1	5,475	958	1,691,349
JORDAN (PENNSYLVANIAN)	CRANE	6-18-53	7830	40.3	0	0	0	0	2,104,294
JORDAN (TUBB)	ECTOR	3-10-48	5250	39.8	4	2	11,758	18,434	3,357,353
JORDAN (WADDELL)	ECTOR	1-26-51	8375	43.8	3	1	12	1,181	462,019
JORDAN (WICHITA ALBANY)	ECTOR	4-19-60	6420	41.8	4	3	25,078	25,356	98,299
JORDAN (WOLFCAMP)	ECTOR	6-14-60	6790	37.1	3	0	0	0	96,041
JORDAN (4500)	CRANE	8-18-47	4660	34.2	0	0	0	0	569,081
JORDAN, S. (FUSSELMAN)	ECTOR	7-23-56	7505	43.6	1	1	5,815	14,081	583,773
JORDAN, SOUTH (WOLFCAMP)	ECTOR	8-28-60	6695	41.0	2	0	0	0	243,262
JORDAN, W. (CLEAR FORK, LOWER)	CRANE	9-28-61	5548	35.0	2	2	14,333	19,358	313,896
JORDAN, W. (ELLENBURGER)	ECTOR	4-15-82	9765	40.4	0	0	0	0	79,101
JORDAN WEST (WOLFCAMP)	CRANE	8-01-82	7022	40.0	2	1	2,461	9,473	237,585
JOHLYNN (LOWER CLEARFORK)	ECTOR	7-02-90	5686	29.9	2	0	0	0	1,053
JUNCTURE (DEVONIAN)	CRANE	5-08-86	5746	37.7	1	1	130	199	24,898
KA-JEN (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	243
K-JACK (FUSSELMAN)	HOWARD	9-09-92	10443	45.0	1	1	2,524	104,727	134,572
K-JACK (WOLFCAMP)	HOWARD	4-14-93	9054	46.0	1	1	1,927	508	508
KJB (CANYON)	HOWARD	12-08-90	8975	46.0	0	0	0	0	11,459
K.O.G. (DEVONIAN)	WINKLER	4-06-82	9795	32.0	0	0	0	0	21,181
K.O.G. (PENN)	WINKLER	9-28-83	8176	39.0	1	1	180	347	27,166
KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0	0	0	0	0	2,058
TRANSFERRED TO CATLYNN (TUBB)	12-1-75								
KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0	0	0	0	0	4,472
KATIE (FUSSELMAN)	MARTIN	8-08-86	10612	41.0	0	0	0	0	7,680
KATIE (PENNSYLVANIAN)	MARTIN	8-04-87	9355	46.0	0	0	0	0	13,196

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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
KELLY-STEPHENS (STRAWN)	MIDLAND	1-20-87	10435	35.8	2	2	18,647	6,545	111,183
KEMLETZ (DEV.)	CRANE	6-28-63	5558	39.0	0	0	0	0	40,867
KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	126	107	299,644	94,260	3,788,100
ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.									
KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	0	0	0	0	39,420
KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	1	1	1,200	659	20,454
KERMIT	WINKLER	1928	2800	34.3	691	377	1,069,253	306,719	109,338,908
KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	17	4	121,579	21,532	5,198,813
KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6	2	1	4,093	1,072	131,828
KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	1	0	0	0	383,272
KERMIT (JOINS)	WINKLER	9-22-87	10312	46.0	1	1	20,306	2,859	22,697
KERMIT (YATES)	WINKLER	9-05-81	2674	35.8	7	6	79,572	3,424	36,404
KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	19	12	250,114	30,885	9,573,455
KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0	0	0	0	0	291,028
KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	3	2	3,272	3,507	239,593
KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	7	6	25,555	18,116	931,084
KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0	0	0	0	0	25,115
KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	62	45	550,760	77,075	4,866,782
KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	621	317	1,076,464	359,305	64,251,521
KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	21	8	17,153	5,695	15,367,399
KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	71	56	4,554,339	190,605	145,466,835
KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	157	82	539,242	350,037	41,176,531
KEYSTONE (LIME)	WINKLER	1935	3675	39.0	0	0	0	0	9,175,617
TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.									
KEYSTONE (PENN DETRITAL)	WINKLER	10-01-84	7268	33.8	1	1	16,335	2,017	27,539
KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	83	68	290,366	114,814	3,071,200
KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	79	44	446,181	212,231	29,876,172
KEYSTONE (TUBB)	WINKLER	9-26-85	6250	34.2	0	0	0	0	999
KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8	0	0	0	0	18,220
KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1	0	0	0	0	10,572
KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	32	20	204,031	83,988	2,982,877
KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4	0	0	0	0	141,840
KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	4	4	45,564	23,150	360,209
KEYSTONE, SOUTH (WICHITA ALBANY)	WINKLER	5-01-90	7118	38.0	12	11	242,878	55,088	353,209
KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	0	0	0	0	107,164
KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8	0	0	0	0	17,415
KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0	36	26	507,059	46,486	1,070,342
KIMBERLIN (DEAN)	MIDLAND	5-03-83	9086	39.0	0	0	0	0	2,722
KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.2	0	0	0	0	477
KING LAKE (ELLENBURGER)	ECTOR	3-11-88	11082	40.0	7	6	77,617	189,325	1,547,640
KING LAKE (WADDELL)	ECTOR	5-01-89	10660	42.0	3	3	76,775	67,353	297,154
KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5	0	0	0	0	397
KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6	0	0	0	0	245,725
KIVA (DEV)	MARTIN	4-02-70	11783	49.5	2	2	26,943	6,872	111,177
KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8	2	1	6,775	2,079	63,935
KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0	0	0	0	0	2,526
KNOTT, SE. (WOLFCAMP)	HOWARD	3-31-86	8650	46.6	2	2	4,561	18,323	35,280
KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6	0	0	0	0	6,982
KNOTT, SW. (FUSSELMAN)	HOWARD	7-10-84	10470	50.6	2	1	3,297	12,097	582,058
KNOTT, SW. (PENN)	HOWARD	11-10-84	9387	38.5	0	0	0	0	81,218
KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7	0	0	0	0	6,922
KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	3	3	5,331	5,620	156,132
KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	1	1	7,013	6,372	437,446
KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0	2	1	1,261	1,226	26,590
KNOTT CEMETARY (PENN)	HOWARD	9-01-80	9602	49.8	1	1	12	1,291	24,512
KONOHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9	0	0	0	0	3,248
KOONTZ-LEA-TREES (WOLF. REEF)	PECOS	2-13-84	11186	44.0	0	0	0	0	5,613
KORMAN (CANYON REEF)	HOWARD	4-17-85	7913	30.6	1	0	640	960	50,110
KORN (ATOKA)	PECOS	8-30-63	11768	43.6	0	0	0	0	47,737
KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0	0	0	0	0	287,368
CONS. WITH BROWN-THORP/CLRFK/, 11-1-53									
KRASNER (ELLENBURGER)	PECOS	1953	4018	40.0	0	0	0	0	9,975
CHG. TO BROWN-THORP /ELLEN./, 11-1-53.									
LA VISTA (FUSSELMAN)	GLASSCOCK	5-01-83	11067	55.0	2	1	19,893	3,688	265,011
LA VISTA (WOLFCAMP)	GLASSCOCK	5-19-86	8266	42.3	2	1	90,362	32,907	211,016
LACAFF (DEAN)	MARTIN	12-07-69	9490	38.4	29	18	72,358	46,226	7,803,460
LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	1	1	12	5,897	390,098
LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	2	2	673	10,704	698,529
LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	1	1	1,920	2,663	177,601
LACAFF (SPRABERRY)	ANDREWS	4-28-73	6955	28.0	1	0	0	0	15,872
LACAFF (WOLFCAMP)	MARTIN	1-19-78	9899	39.9	5	4	21,143	2,503	651,616
LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	2	2	12	5,918	169,085
LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0	0	0	0	0	873
LANLAW (CLEARFORK, LO)	PECOS	6-03-77	3058	31.0	0	0	0	0	436
LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	148	60	147,614	75,630	15,700,362
LAWSON (SIMPSON)	ECTOR	1949	5546	40.0	0	0	0	0	235,560
LAZY -D- (DEVONIAN)	ECTOR	5-01-90	8404	39.3	0	0	0	0	1,593
LAZY R. (STRAWN DETRITUS)	ECTOR	6-21-63	8307	36.8	5	3	26,687	9,213	1,177,729
LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0	3	3	8,402	3,647	154,868
LEA (CONNELL)	CRANE	11-29-53	8178	42.6	5	3	36,352	18,389	3,345,122
LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	13	7	38,127	41,769	20,287,255
LEA (MCKEE)	CRANE	2-12-54	7490	42.5	2	1	5,361	3,464	300,714
LEA (PENN.)	CRANE	4-02-54	6950	32.5	8	5	4,158	4,701	736,205
LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1	1	0	0	0	32,700

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993' (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	220	135	93,106	179,339	9,394,795
LEA (TUBB)	CRANE	5-04-55	4448	41.7	21	16	76,479	45,457	1,623,434
LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	13	11	67,536	20,142	635,546
LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	2	2	8,306	4,166	274,385
LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8	3	3	11,758	12,450	342,211
LEA, S. (ELLENBURGER)	CRANE	1-31-84	8646	42.3	3	1	2,655	2,685	129,687
LEA, SOUTH (MCKEE)	CRANE	11-26-84	7972	43.9	3	1	4,083	2,943	98,005
LEA, SOUTH (SAN ANGELO)	CRANE	10-21-83	4110	40.1	13	12	49,405	32,644	652,273
LEA, SOUTH (TUBB)	CRANE	5-30-82	4636	40.5	9	9	35,664	14,092	444,354
LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6	1	0	0	0	23,097
LECK	WINKLER	1928	3100	25.0	0	0	0	0	4,914,944
TRANS. TO SCARBROUGH FLD.,	4-1-61.								
LECK (WADDELL)	WINKLER	12-01-87	16728	56.1	1	0	0	0	52,303
LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	0	0	0	0	124,783
LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0	0	0	0	0	5,055
LEHN	PECOS	1938	190	35.0	0	0	0	0	497,001
LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5	0	0	0	0	2,914
LEHN-APCO (MONTYA)	PECOS	1-01-60	5071	38.0	0	0	0	0	92,264
LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	27	20	14,134	5,448	753,990
LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	4	4	3,839	678	29,434
LEHN-APCO (YATES)	PECOS	1-15-82	1030	31.0	1	1	205	288	5,504
LEHN-APCO (1600)	PECOS	1939	1700	35.0	161	115	23,895	20,626	3,195,575
LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	1	1	12	1,500	55,114
LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	52	36	37,554	4,808	3,168,565
LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	11	5	3,571	13,441	1,183,273
LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	4	3	11,901	1,060	33,062
LEHN-APCO, S. (WICHITA-ALBANY)	PECOS	10-08-90	4384	40.0	5	5	221,838	8,347	33,264
LEHN-BENOIT (ELLENBURGER)	PECOS	8-08-85	5017	40.3	0	0	0	0	2,019
LEHN-BENOIT (SAN ANDRES)	PECOS	12-30-85	2672	33.3	4	1	12	1,595	34,389
LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	3	2	11	573	58,121
LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4	4	4	24,732	5,034	101,683
LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5	0	0	0	0	36,809
LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	37	35	34,641	18,342	533,026
LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	18	14	5,759	9,664	639,323
LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	7	4	6,415	3,260	142,153
LIMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5	0	0	0	0	62,880
LINDA JO (6300)	WARD	7-01-75	6296	43.0	0	0	0	0	464
LION	WARD	10-03-44	4965	35.0	1	0	0	0	135,702
LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	9	6	37,092	12,440	1,632,499
LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	1	1	4,143	818	254,557
LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	2	2	8,917	2,278	267,821
LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9	1	0	0	0	60,411
LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-06-79	5044	37.7	0	0	0	0	4,470
LITTMAN (SAN ANDRES)	ANDREWS	6-28-51	4313	32.7	12	10	19,688	13,090	1,312,667
LOBITO (YATES)	PECOS	3-17-78	2936	29.5	0	0	0	0	188
LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0	0	0	0	0	4,834
LOMAX (FUSSELMAN)	HOWARD	2-20-86	10644	50.0	0	0	0	0	18,831
LOMAX (STRAWN)	HOWARD	11-24-84	9717	32.0	0	0	0	0	6,944
LOMAX (WOLFCAMP)	HOWARD	7-14-87	8172	38.0	0	0	0	0	3,773
LONESOME DOVE (MISS)	STERLING	3-23-89	8196	48.6	5	3	3,572	15,374	178,668
LOUDER (FUSSELMAN)	MARTIN	8-12-84	11744	48.0	1	1	1,355	8,528	212,141
LOUIS (8000)	ECTOR	4-30-87	8150	33.9	0	0	0	0	801
LOVELADY (6200)	WARD	8-01-65	6230	30.7	1	1	11,737	1,130	95,011
LOVELADY (6400)	WARD	2-17-64	6393	44.8	0	0	0	0	16,727
LOWE	WINKLER	1946	5220	38.0	0	0	0	0	3,763
LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	0	0	6,873	146	93,505
LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	1	0	0	0	55,427
LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	11	3	14,358	23,182	11,762,619
LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8	0	0	13,709	152	165,873
LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	12	4	193,893	3,862	695,063
LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	16	4	42,692	51,065	14,674,101
LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	5	1	1,145	2,270	200,135
LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	1	1	15,133	3,588	237,061
LOWER HALF (LEONARD)	STERLING	8-20-85	5190	40.0	0	0	0	0	2,726
LOWER HALF (WOLFCAMP)	STERLING	5-27-85	6487	40.0	7	7	181,869	42,549	235,517
LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0	0	0	0	0	1,295
LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0	0	0	0	0	20,671
LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-80	7624	40.0	0	0	0	0	1,267
LUCKY STRIKE (STRAWN)	MITCHELL	9-01-80	7501	42.0	0	0	0	0	17,752
LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4	1	1	7,792	13,262	77,514
LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7	0	0	0	0	8,455
LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	4	1	3,470	4,129	1,787,103
FORMERLY LUTHER N. (CANYON)									
LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6	0	0	0	0	1,065
LUTHER, SE. (PENN CANYON)	HOWARD	6-18-87	8774	47.3	3	2	21,553	10,001	76,515
LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-06-53	9855	43.5	59	39	483,187	337,794	25,643,656
LYCO (CHERRY CANYON)	PECOS	5-24-83	5860	37.7	0	0	0	0	960
LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	22	17	35,344	19,211	1,323,509
LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2	0	0	0	0	321,166
TRANS. TO LYLES /CLEARFORK/	FIELD 9-1-70.								
LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0	0	0	0	0	229,085
TRANS. TO LYLES /CLEARFORK/	FIELD 9-1-70.								
LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	9	8	1,941	11,056	707,869
LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	3	2	24	1,081	329,668

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY				
LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	1	1	12	537	47,254	
LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5	1	0	0	0	81,163	
LYNN GLASS (CANYON)	GLASSCOCK	2-06-81	8890	42.8	0	0	0	0	18,447	
M. A. J. (OLDS 3370)	LOVING	12-12-69	3425	37.0	2	1	12	18	5,042	
M.A.K. (SPRABERRY)	ANDREWS	7-06-63	8501	43.0	15	14	68,972	27,982	1,820,492	
M.F.E. (GRAYBURG)	ANDREWS	5-17-91	4936	32.6	48	23	129,284	668,893	1,396,372	
M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0	0	0	0	0	1,974	
M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	2	0	0	0	283,475	
M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5	0	0	0	0	186,507	
MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	1	0	0	0	25,551	
MPF (YATES)	PECOS	10-18-70	3023	29.8	18	11	64	8,166	570,448	
MABEE	ANDREWS	10-10-43	4704	31.0	743	399	2,588,889	2,248,950	99,055,855	
MABEE (CLEAR FORK)	ANDREWS	12-08-68	7268	29.5	1	0	0	0	66,009	
MABEE (DEAN)	MARTIN	4-01-67	9747	40.7	0	0	0	0	199,569	
MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	0	0	0	0	15,302	
MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6	0	0	0	0	76,703	
MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2	0	0	0	0	7,101	
MAC-BORING (ATOKA)	ECTOR	10-25-83	10267	40.1	0	0	0	0	0	
MAC-BORING (BEND LIME)	ECTOR	2-02-54	10714	41.3	0	0	0	0	9,178	
MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2	1	0	0	0	1,075	
MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	0	0	0	0	77,380	
MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0	0	0	0	0	2,176	
MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0	0	0	0	0	359,780	
MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0	0	0	0	0	6,502	
MAC DER	PECOS	1944	4750	32.0	0	0	0	0	1,800	
SEPARATED FROM N. WARD FLD., 4-1-39.										
MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	2	1	12	1,190	28,662	
MAGNOLIA SEALY	WARD	4-01-39	3000	34.0	65	50	279,509	145,416	5,107,756	
MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	3	2	12	8,626	486,388	
MAGNOLIA SEALY, SOUTH	WARD	2-01-60	2847	29.0	20	13	56,616	36,648	3,409,638	
MAGNOLIA SEALY, S. (YATES, LO.)	WARD	5-01-83	2671	30.0	1	1	29,054	1,666	27,518	
MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	1	1	11	471	82,091	
MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5	0	0	0	0	892	
MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1	0	0	0	0	2,159	
MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-58	3205	29.0	0	0	0	0	142,021	
MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	1	0	0	0	49,201	
MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	52	33	238,902	313,052	45,516,392	
MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	16	5	18,183	31,474	16,690,719	
MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2	1	1	1,903	3,037	181,445	
MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0	0	0	0	0	5,705	
MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	34	20	25,146	39,229	4,339,952	
MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	2	2	37	5,793	254,219	
MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8	1	0	0	0	14,179	
MAGUTEX N. (STRAWN)	ANDREWS	10-23-88	11135	46.8	1	1	5,523	973	17,582	
MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	73	58	12,947	16,304	3,518,581	
CARRIED AS MALICKY FLD. UNTIL 1957.										
MARALO (DELAWARE)	PECOS	6-12-86	5155	30.2	0	0	0	0	26,065	
MARALO (WOLFCAMP)	PECOS	7-28-84	11055	49.5	9	0	103,921	12,801	1,112,740	
MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0	3	3	5,251	4,982	64,353	
MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0	0	0	0	0	804	
MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	1	1	12	838	24,529	
MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	0	0	0	0	15,258	
MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0	0	0	0	0	2,604	
MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0	2	2	4,932	777	2,665	
OPTIONAL 20 ACRE UNIT WITH 1500 DIAG.										
MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0	0	0	0	0	0	
MARTIN	ANDREWS	1945	9036	36.0	0	0	0	0	211,021	
MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	87	74	6,887,829	273,837	2,601,615	
MARTIN (CLEAR FORK, LO)	ANDREWS	1-31-69	6580	38.0	29	23	812,333	81,757	1,292,203	
MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	0	0	0	0	371,020	
MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	6	2	7,870	12,156	36,476,289	
MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5	0	0	0	0	2,820	
TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58										
MARTIN (GLORIETA)	ANDREWS	9-26-84	5426	35.8	0	0	0	0	3,096	
MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	20	5	25,437	46,147	6,546,029	
MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0	1	0	6	4	2,876,944	
MARTIN (SECOND SIMPSON SD.)	ANDREWS	11-10-84	8788	42.8	2	2	8,994	18,245	290,754	
MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	29	27	702,460	77,134	1,604,828	
MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	22	11	290,830	47,787	1,965,342	
MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0	0	0	0	0	137,541	
MARTIN (7200)	ANDREWS	1-17-58	7210	36.2	0	0	0	0	14,548	
MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0	0	0	0	0	3,860	
MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8	7	4	81,461	41,858	494,259	
MARTIN, W. (LEONARD, LO.)	ANDREWS	8-14-70	8990	38.0	0	0	0	0	2,363	
MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8	1	1	8,092	7,987	35,358	
MARVIN	STERLING	4-20-48	4250	25.6	0	0	0	0	152,845	
MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3	0	0	0	0	11,543	
MASCHO	ANDREWS	1942	4615	32.0	0	0	0	0	543,549	
MASON	LOVING	1937	3900	41.0	7	3	9,126	3,190	2,991,948	
MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	61	29	86,185	25,990	6,599,622	
MASSEY (1000)	PECOS	8-29-78	1004	19.6	4	3	12	2,253	44,855	
MASTERTON	PECOS	1929	1500	28.0	26	16	211	6,345	2,698,715	
MASTERTON (3500)	PECOS	1943	3539	22.0	0	0	0	0	74,147	
MATTHEWS (LOWER CHERRY CANYON)	REEVES	5-18-84	4444	39.8	24	22	105,901	61,131	658,251	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993					CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)		
HAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	7	3	36	880	101,437	
MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0	1	0	0	0	699	
MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0	0	0	0	0	10,125	
MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	2	2	7,631	2,087	951,831	
MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0	0	0	0	0	15,784	
MCCANN (BASAL WOLFCAMP)	HOWARD	9-01-81	6988	35.0	3	2	14,176	1,872	63,513	
MCCARTHY (TUBB)	PECOS	2-01-80	3619	24.8	0	0	0	0	553	
MCLINTIC	CRANE	1928	3200	30.0	0	0	0	0	739,188	
COMBINED WITH MCELROY FIELD,										
MCDANIEL (WOLFCAMP)	GLASSCOCK	5-06-83	8347	39.7	3	3	5,843	3,247	91,621	
MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0	0	0	0	0	523	
MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0	10	6	35	15,749	1,771,114	
MCDOWELL (SAN ANDRES, LO.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLDS. COMBINED INTO MCDOWELL										
MCDOWELL (SAN ANDRES, LO.)	GLASSCOCK	6-01-64	2401	27.5	0	0	0	0	86,824	
MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0	0	0	0	0	576,727	
MCELROY	CRANE	1941	2900	30.0	2,902	1,389	894,792	9,552,483	499,441,503	
CONS. 1941-CHURCH;GULF-MCELROY & MCLINTIC FLDS										
MCELROY (ATOKA)	CRANE	10-25-85	9329	42.0	1	0	0	0	142	
MCELROY (BEND 8960)	CRANE	7-09-66	8966	43.2	0	0	0	0	132,618	
MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	2	1	4,992	774	168,567	
MCELROY (DEVONIAN, LOWER)	CRANE	9-16-82	10987	46.8	5	4	154,997	21,092	428,226	
MCELROY (DEVONIAN, UPPER)	CRANE	10-02-82	10648	45.4	1	0	0	0	164,890	
MCELROY (ELLENBURGER)	CRANE	2-15-84	12086	52.0	0	0	0	0	19,449	
MCELROY (PENN.)	CRANE	7-05-58	9032	43.0	0	0	0	0	141,805	
EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.										
MCELROY, EAST (SAN ANDRES)	CRANE	1955	3384	31.0	0	0	0	0	230,749	
TRANS. TO MCELROY, 1956.										
MCELROY, NORTH (DEVONIAN)	UPTON	8-16-73	10941	49.1	3	2	17,137	5,520	926,070	
MCELROY, NORTH (ELLENBURGER)	CRANE	5-10-73	12024	51.0	3	2	31,468	28,725	3,330,108	
MCELROY, NORTH (STLURIAN)	CRANE	10-20-73	11049	46.2	9	3	12,980	7,384	763,695	
MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6	0	0	0	0	14,002	
MCELROY RANCH (WOLFCAMP)	CRANE	10-25-80	7725	41.8	5	1	13,571	8,966	480,348	
MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	1	1	6,221	6,050	118,937	
MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0	0	0	0	0	2,609	
MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	2	2	14,545	3,413	448,241	
MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5	0	0	0	0	5,316	
MCFARLAND (DEVONIAN)	ANDREWS	6-15-81	12260	39.5	2	1	9,897	17,465	165,598	
MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	5	2	19,182	34,245	5,474,025	
MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0	1	0	0	0	14,390	
MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	6	4	79,618	31,864	4,907,332	
MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	421	161	77,194	351,605	40,508,190	
MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	13	13	440,509	153,669	7,847,548	
MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1	0	0	0	0	12,240	
MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	32	16	6,020	13,970	2,410,058	
MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	4	3	4,056	1,443	240,370	
MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	2	2	18	878	151,000	
MCFARLAND, S (QUEEN)	ANDREWS	1956	4820	32.0	0	0	0	0	51,381	
MCFARLAND, S. (WOLFCAMP)	ANDREWS	5-06-86	9406	39.0	6	5	112,637	113,122	507,099	
MCFARLAND, S. (WOLFCAMP LOWER)	ANDREWS	3-01-93	9434	38.0	2	2	67,612	63,458	63,458	
MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	1	0	9	290	37,350	
MCKEE	CRANE	1942	6186	43.0	0	0	0	0	148,777	
MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	10	6	22,737	8,469	1,041,091	
MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	3	2	38,744	1,254	156,861	
MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0	0	0	0	0	2,935	
MCPCC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6	0	0	0	0	3,891	
MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	2	2	13	188	30,201	
MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	2	1	12	267	86,882	
MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	0	0	0	0	45,090	
MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6	0	0	0	0	9,143	
MEANS	ANDREWS	1934	4400	29.0	1,176	669	2,949,389	5,206,419	202,551,559	
MEANS (DEVONIAN)	ANDREWS	8-13-61	12001	37.8	0	0	0	0	98,443	
MEANS (QUEEN SAND)	ANDREWS	8-02-54	4024	32.4	172	55	48,679	157,122	37,564,979	
MEANS (YATES)	ANDREWS	2-16-74	3066	40.9	2	1	108	531	36,673	
MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0	0	0	0	0	19,318	
MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	4	2	14,747	13,835	3,947,846	
MEANS EAST (LOWER WOLFCAMP)	ANDREWS	5-01-82	10298	47.0	1	0	0	0	12,530	
MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4	0	0	0	0	125,719	
MEANS, N. (QUEEN SAND)	GAINES	12-22-55	4341	33.0	79	54	29,912	67,386	7,799,518	
MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7	0	0	0	0	4,201	
MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9	0	0	0	0	38,431	
MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	34	28	242,415	164,616	6,502,704	
MENTONE (CHERRY CANYON)	LOVING	6-03-83	5762	35.1	0	0	0	0	2,489	
MENTONE, NE. (DELAWARE)	LOVING	11-15-85	5200	38.4	1	1	897	897	8,133	
MENTONE, N. E. (UPPER BELL CAN)	LOVING	8-18-83	4797	38.7	2	1	12	1,306	30,918	
MER-MAX (MISS)	HOWARD	5-09-88	9132	46.2	3	3	211,995	7,089	100,714	
MERIDIAN (DELAWARE)	LOVING	6-24-61	4993	39.8	10	2	13,364	1,131	809,855	
MERIDIAN, SOUTH (WOLFCAMP)	WARD	6-24-85	11612	42.0	0	0	0	0	1,055	
MESA VISTA (MONTVOYA)	PECOS	7-15-63	4972	38.8	1	0	0	0	34,879	
MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	2	2	163	4,762	274,508	
MESA VISTA (WICHITA ALBANY)	PECOS	2-01-81	4870	39.2	1	1	12	12	3,783	
METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0	0	0	0	0	6,393	
TRANS. TO METZ, E. (ELLEN) 9-1-61										
METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2	0	0	0	0	98,708	
METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	13	10	12,072	25,067	1,604,657	

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
METZ (TUBBS)	ECTOR	9-18-60	5292	36.0	1	0	0	0	21,550
METZ (WADDELL)	ECTOR	10-21-61	8804	40.2	0	0	0	0	302,217
METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	4	2	2,242	7,060	820,888
METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	3	1	12	7,338	2,934,949
MIDDLETON (CANYON REEF)	HOWARD	5-23-86	8536	44.0	15	13	150,631	205,654	383,658
MIDKIFF (ATOKA LINE)	MIDLAND	4-01-86	11039	52.8	2	2	49,562	1,744	35,219
MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0	0	0	0	0	1,688,256
TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.									
MIDLAND	MIDLAND	1945	10390	46.0	0	0	0	0	20,005
MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1	0	0	0	0	0
MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	4	3	44,644	5,938	207,229
MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	2	0	0	0	19,072
MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	0	0	0	0	161,519
MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	1	1	32,001	15,984	90,346
MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8	0	0	0	0	59,912
MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	0	0	0	0	482,539
MIDLAND, SW (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.5	0	0	0	0	22,579
MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0	0	0	0	0	44,314
MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2	0	0	0	0	11,874
MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	587	210	505,687	1,686,376	152,346,312
MIDLAND FARMS (CLEARFORK)	ANDREWS	11-01-84	7730	38.1	0	0	0	0	795
MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	0	0	0	0	11,999
TRANSFERRER TO INEZ DEEP 03-01-89									
MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	14	10	74,684	75,746	50,370,735
MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	0	0	0	0	7,954,518
AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD									
MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	0	0	0	0	443,721
MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	59	28	161,479	179,372	14,536,208
MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	8-24-69	4780	30.4	1	1	12	5,187	2,458,830
MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	5,641
TRANS. TO INEZ (WOLFCAMP) FLD. 2-1-63.									
MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	74	32	17,283	131,310	16,249,088
MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	4	1	33,460	9,602	7,619,523
MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0	0	0	0	0	4,560
MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3	0	0	0	0	9,925
MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	0	0	0	0	997,744
AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD									
MIDLAND FARMS DEEP	ANDREWS	7-21-86	11924	48.0	57	52	1,286,092	231,899	3,061,965
MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4	0	0	0	0	27,441
MID-MAR, EAST (FUSSELMAN)	MIDLAND	7-12-82	11711	47.0	9	3	11,360	22,586	2,663,755
MID-MAR, EAST (STRAWN)	MIDLAND	5-15-84	10326	46.1	10	8	90,695	27,971	307,845
MID-MAX (DEVONIAN)	ANDREWS	9-27-88	8446	24.6	5	4	47	50,774	517,805
MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4	0	0	0	0	63,884
MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	1	1	15	2,644	103,508
MIKADO (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	2	0	0	0	12,439
MILLARD (QUEEN)	PECOS	6-27-57	1700	28.0	65	52	5,655	9,246	899,097
MILLARD, NORTH (QUEEN)	CROCKETT	8-04-59	1350	33.5	5	5	39	1,437	110,779
TRANS. FROM MILLARD /QUEEN/.									
MILLARD, NORTH (SOMA)	CROCKETT	2-26-68	921	34.4	13	10	39	1,002	142,051
MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	11	3	74,458	4,200	2,713,517
MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	1	1	3,983	2,985	23,347
MISHHELLY (QUEEN SAND)	PECOS	10-09-60	1530	32.0	1	1	12	372	22,490
MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0	1	1	12	1,548	46,582
MITCHELL (ELLENBURGER)	MITCHELL	4-15-83	7411	43.0	0	0	0	0	4,596
MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0	0	0	0	0	64,946
MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0	0	0	0	0	4,101
MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0	0	0	0	0	16,537
MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0	1	0	0	0	8,950
MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	0	0	0	0	724,772
MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3	0	0	0	0	31,090
MONAHANS (CLEAR FORK)	WARD	7-16-45	4750	37.0	254	143	469,909	413,254	17,499,715
MONAHANS (DEVONIAN)	WARD	3-27-57	8375	34.2	4	2	75,211	2,423	480,859
MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	1	0	0	0	127,484
MONAHANS (ELLENBURGER)	WARD	8-07-42	10550	46.0	2	2	17,001	7,174	5,281,703
MONAHANS (FUSSELMAN)	WARD	2-07-54	8336	40.0	1	1	4,213	1,065	1,259,356
MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	0	0	0	0	31,151
MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4	0	0	0	0	38,641
MONAHANS (PERMIAN-TUBB #3)	WARD	10-14-42	5636	34.5	2	2	58,301	9,553	868,417
FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.									
MONAHANS (QUEEN SAND)	WARD	1-08-60	3269	27.5	54	35	19,713	47,148	5,894,982
MONAHANS, W. (3075 QUEEN) TO MONAHANS (QUEEN SD.) FLD. 2-1-69.									
MONAHANS (WADDELL)	WARD	12-11-63	9706	40.1	0	0	0	0	91,652
MONAHANS (WOLFCAMP)	WARD	6-22-68	7109	47.8	0	0	0	0	48,173
MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2	0	0	0	0	18,545
MONAHANS, E. (PENN., LO.)	WINKLER	495	8873	42.0	16	14	131,034	15,442	1,210,991
MONAHANS, NORTH	WINKLER	3-12-44	6248	37.0	10	5	80,858	10,610	919,119
MONAHANS, N. (CISCO)	WINKLER	1-01-66	8196	38.9	0	0	0	0	73,109
MONAHANS, NORTH (CLEARFORK)	WINKLER	9-25-87	5610	37.0	4	4	86,899	13,899	23,796
MONAHANS, NORTH (DEVONIAN)	WINKLER	5-18-55	9447	38.4	2	2	27,346	24,556	6,281,072
MONAHANS, N. (ELLENBURGER)	WINKLER	5-19-55	11990	42.6	6	5	75,679	115,982	7,762,000
MONAHANS, NORTH (FUSSELMAN)	WINKLER	3-31-57	10026	37.1	9	8	278,019	190,338	1,477,421
MONAHANS, NORTH (GLORIETA)	WINKLER	8-06-46	5180	35.0	5	3	25,580	3,960	338,751
MONAHANS, NORTH (MISS.)	WINKLER	3-06-81	9344	37.7	2	1	6,268	4,364	69,991
MONAHANS, NORTH (MONTROYA)	WINKLER	5-31-56	10080	37.1	1	1	13,675	8,138	985,357

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MONAHANS, N. (PENN.)	WARD	10-28-64	8328	38.7	1	0	0	0	51,023
MONAHANS, N. (QUEEN)	WINKLER	8-12-87	3470	38.0	9	7	21,244	17,214	143,365
MONAHANS, N. (SEG. DEVONIAN)	WINKLER	11-01-63	8360	49.0	0	0	0	0	69,312
MONAHANS, NORTH (WADDELL)	WINKLER	3-01-57	11530	41.0	1	1	2,247	4,830	105,557
MONAHANS, NE. (PENN)	WINKLER	7-12-64	8769	34.7	1	0	0	0	69,386
MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	8-19-68	8128	42.0	8	8	155,317	39,436	3,680,804
MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	57	37	6,836	80,260	7,724,433
MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	0	0	0	0	137,234
MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1	1	0	0	0	20,872
MONAHANS, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0	0	0	0	0	369,862
TRANS. TO MONAHANS (QUEEN) 2-1-69									
MONAHANS DRAW (CANYON 8388)	ECTOR	2-22-83	8378	43.0	3	2	17,026	5,789	196,871
MONAHANS DRAW (CLEARFORK)	ECTOR	12-09-83	5639	39.0	4	1	7,230	1,437	102,713
MONAHANS DRAW (ELLENBURGER)	ECTOR	5-11-83	12295	32.2	0	0	0	0	69,993
MONAHANS DRAW (SAN ANDRES)	ECTOR	5-01-84	4211	43.0	1	0	0	0	3,589
MON BAK (STRAWN)	MARTIN	2-09-91	10423	41.0	1	1	6,798	2,378	11,423
MONROE	WARD	1931	4600	29.0	35	15	24	13,026	4,101,316
MONUMENT DRAW (WOLFCAMP A)	WINKLER	8-01-82	12143	43.9	1	0	0	0	9,829
MOONLIGHT (ATOKA)	MIDLAND	11-07-85	10948	42.0	2	1	12	2,509	35,811
MOONLIGHT (ELLENBURGER)	MIDLAND	3-20-83	13325	52.3	1	0	0	0	1,014,717
MOONLIGHT (MISSISSIPPIAN)	MIDLAND	9-23-84	11599	44.4	7	7	95,717	39,861	974,461
MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	0	0	0	0	4,594
MOONLIGHT, WEST (ELLENBURGER)	MIDLAND	2-27-84	13686	50.5	0	0	0	0	1,161
MOORE	HOWARD	1937	3200	31.0	753	558	5,328	205,955	14,109,788
MOORE (DEEP FSLM)	HOWARD	2-10-82	10032	52.5	7	5	50,614	80,672	4,762,009
MOORE (MISS)	HOWARD	9-06-84	10036	42.7	0	0	0	0	3,616
MOORE (STRAWN 9500)	HOWARD	6-04-85	9527	33.0	2	0	0	0	26,931
MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	1	0	0	0	66,958
MOORE-HOOPER (WOLFCAMP)	LOVING	8-01-80	11462	50.3	0	0	0	0	4,578
MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0	0	0	0	0	18,099
MOOSE (QUEEN)	ECTOR	6-28-58	4512	33.0	62	38	8,387	594,076	6,231,543
MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	3	3	3,882	7,092	445,100
MORGAN CREEK (LEONARD)	HOWARD	7-07-88	5184	36.3	1	1	12	868	9,680
MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	1	1	237	821	177,022
MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4	1	1	34	2,457	17,690
MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4	0	0	0	0	4,418
MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2	0	0	0	0	142
MORITA	HOWARD	1943	3516	28.0	0	0	0	0	10,870
MORITA (FUSSELMAN)	HOWARD	5-16-87	10518	44.0	2	1	277	4,190	81,831
MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0	29	14	10,403	18,130	1,524,512
MOSS CREEK (WOLFCAMP, LO)	HOWARD	4-28-71	8053	40.2	0	0	0	0	1,021
MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0	1	1	9,514	1,089	41,851
MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4	0	0	0	0	8,038
MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	0	0	0	0	78,199
MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0	8	6	25,023	17,744	365,256
MOURNING DOVE (FUSSELMAN)	HOWARD	6-19-90	10386	48.0	0	0	0	0	26,777
MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3	0	0	0	0	2,629
MUNN-WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	0	0	0	0	0
MUSTANG (ATOKA)	GLASSCOCK	8-14-82	10418	42.9	0	0	0	0	10,537
MUSTANG (FUSSELMAN)	GLASSCOCK	1-03-88	11026	53.1	4	3	15,943	30,280	352,001
MUSTANG (WOLFCAMP)	GLASSCOCK	5-04-84	8685	49.0	0	0	0	0	93,010
MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	2	1	12	3,670	183,970
MYRTLE -B- (CHERRY CANYON)	LOVING	10-06-84	6446	39.0	10	7	67,935	11,802	150,228
NDR (FUSSELMAN)	HOWARD	2-23-85	10168	49.5	0	0	0	0	15,402
N. Y. Y. (STRAWN LIME)	MARTIN	5-20-82	10050	37.5	1	1	1,886	789	23,663
NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0	1	0	0	0	18,731
NEARBURG (CANYON LIME)	HOWARD	8-05-83	8526	44.0	0	0	0	0	5,568
NEARCO (REEF)	HOWARD	4-25-72	7693	46.0	0	0	0	0	24,182
NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9	1	1	10	95	16,693
NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	8	5	8,445	3,089	5,053,435
NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	11	8	26,698	9,771	2,319,330
NELSON, S. (WICHITA ALBANY)	ANDREWS	12-06-86	7300	36.8	1	1	3,173	2,228	37,673
NELSON, S. (YATES)	ANDREWS	11-01-86	3038	40.0	1	1	12	933	11,180
NETTERVILLE	PECOS	1934	2400	34.0	73	51	4,240	11,583	3,262,659
NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2	0	0	0	0	13,350
NICHOLS 15 (CANYON REEF)	HOWARD	11-04-93	9394	45.2	1	1	6,764	3,840	3,840
NIX	ANDREWS	8-02-48	7360	40.0	0	0	0	0	304,437
NIX (CLEARFORK)	ANDREWS	2-01-89	7036	40.0	49	45	952,900	348,194	1,412,011
NIX (DOLOMITE 4400)	ANDREWS	3-26-56	4413	32.5	0	0	0	0	103,985
TRANS. TO FUHRMAN-MASCHO, 3-1-57.									
NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	28	15	49,742	36,704	2,936,698
NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6	0	0	0	0	21,099
NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	3	1	10,238	20,856	1,975,069
NOLLEY (CLEAR FORK, LOWER)	ANDREWS	12-25-66	7539	26.5	2	0	0	0	56,795
NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	7	2	2,200	26,470	4,171,993
NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	1	0	0	0	2,678,693
NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	1	1	12	6,107	551,770
NOLLEY (QUEEN SAND)	ANDREWS	5-22-55	4495	31.0	0	0	0	0	705,203
TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.									
NOLLEY (WICHITA-ALBANY)	ANDREWS	2-13-52	8165	30.1	2	1	12	1,691	307,195
NOLLEY (WOLFCAMP)	ANDREWS	8-21-51	9227	39.2	100	41	163,320	320,850	28,035,042
NORMAN(CANYON)	ANDREWS	2-24-71	10289	39.5	1	0	0	0	225,559
TRANS. FROM DIST. 8A 1-1-74.									
NORMAN (DEVONIAN)	GAINES	7-08-61	12214	36.4	15	7	2,138	67,678	3,851,034

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FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
TRANS. FROM DIST. 8A 1-1-74.									
NORMAN (ELLENBURGER)	GAINES	1-19-70	13865	38.5	2	1	15	2,686	299,116
TRANS. FROM DIST. 8A 1-1-74									
NORMAN, S (QUEEN)	GAINES	1-01-74	4426	35.5	2	0	0	0	7,527
NORTH STANTON (LEONARD)	MARTIN	5-16-81	8097	35.2	0	0	0	0	11,169
NORTHERN LIGHTS (STRAWN)	STERLING	4-23-89	8754	48.9	1	1	8,391	1,978	25,474
NOTRES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0	0	0	0	0	32,245
NUGGET (SILURIAN)	MARTIN	1-07-94	11634	39.3	1	1	0	0	0
NUTT (LOWER WOLFCAMP)	GLASSCOCK	10-20-82	8799	44.1	1	1	2,060	1,459	49,594
NUZ (WOLFCAMP)	PECOS	10-09-83	6740	28.7	2	2	347,994	8,322	195,108
OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4	0	0	0	0	14,847
OATES	PECOS	1-15-47	790	18.2	24	20	12	53,637	1,120,430
OCEANIC (PENNSYLVANIAN)	HOWARD	8-03-53	8140	42.3	27	15	100,177	107,842	23,195,656
OCEANIC, N.E. (PENN)	BORDEN	6-24-68	8135	38.0	3	2	5,514	7,212	1,442,010
ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0	0	0	0	0	72,594
ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0	0	0	0	0	17,488
ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2	0	0	0	0	318
OLD PREACHER (MISSISSIPPIAN)	MITCHELL	9-08-88	7898	38.2	1	1	12	2,418	21,745
OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	29	22	41,214	17,048	1,262,457
ONLAW (SEVEN RIVERS)	PECOS	6-29-74	1060	27.0	2	0	8	0	1,281
OPAL (CLEARFORK)	HOWARD	12-24-93	4200	23.0	1	1	0	0	0
OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0	1	0	0	0	13,374
ORIENT	PECOS	2-18-48	1785	27.5	0	0	0	0	244,035
ORLA, SOUTH (DELAWARE SAND)	PECOS	6-21-53	3562	34.1	0	0	0	0	1,044,747
ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	7	7	12,262	18,799	296,307
ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0	0	0	0	0	5,235
OWEGO (CLEAR FORK)	PECOS	3-01-79	3087	34.3	0	0	0	0	278
OWEGO (GLORIETA)	PECOS	5-06-84	2293	31.0	1	1	12	365	2,278
OWEGO (TUBB)	PECOS	3-01-89	2953	36.0	2	2	2,805	202	1,498
P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0	0	0	0	0	743
P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0	1	0	0	0	4,310
PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	4	4	8,948	6,402	139,809
PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	8	7	24,742	8,854	479,299
PAMELA (150)	REEVES	2-13-58	150	24.0	0	0	0	0	971
PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2	0	0	0	0	44,136
PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	0	0	0	0	1,040
PARALLEL-WOLFE (CANYON REEF)	HOWARD	10-01-86	8892	47.7	1	1	953	732	59,571
PARALLEL-WOLFE (FUSSELMAN)	HOWARD	10-02-85	10371	45.0	2	1	9	679	70,532
PARKER	ANDREWS	1935	4800	32.0	0	0	0	0	542,815
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9	0	0	0	0	101,997
PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	2	0	125	168	144,017
PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4800	32.0	55	42	22,884	78,912	2,941,865
CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/									
PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	65	51	264,177	251,832	8,028,746
PARKER (WICHITA ALBANY)	ANDREWS	6-01-87	8046	34.3	1	1	6,228	778	22,710
PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	48	38	174,225	146,218	2,891,424
PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0	0	0	0	0	315,521
PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	1	0	0	0	131,579
PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	1	1	4,442	6,147	186,610
PARKER, WEST	ANDREWS	1948	8468	44.0	0	0	0	0	282,894
TRANS. TO THREE BAR (DEV.) 5-1-50.									
PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0	0	0	0	0	66,107
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6	6	6	35,543	25,407	1,093,838
PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	0	0	8,187	7,003	829,870
PARKS (ATOKA, LOWER)	MIDLAND	8-02-83	11250	45.2	1	1	12,878	84	64,243
PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	1	1	10,059	1,140	41,141
PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0	0	0	0	0	98,040
PARKS (FUSSELMAN-MONTOYA)	MIDLAND	6-18-83	12405	52.6	10	10	133,529	57,778	900,088
PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	33	19	279,200	76,512	14,770,177
PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	130	110	734,078	390,187	5,076,990
PARKS (SPRABERRY DEAN)	MIDLAND	3-14-82	9595	39.0	0	0	0	0	9,631
PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	3	3	6,525	2,429	181,237
PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0	1	0	0	0	15,896
PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	5	3	52,300	8,605	435,595
PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0	0	0	0	0	13,584
PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2	0	0	0	0	12,766
PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	60	29	2,623	73,596	4,299,093
PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8	0	0	0	0	25,254
PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	45	17	742	19,616	1,935,190
PAROCHIAL-BADE (QUEEN SAND, LO.)	STERLING	4-13-54	1336	33.2	1	0	0	0	438,987
PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0	0	0	0	0	18,533
PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	3	1	12	6,216	267,103
PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0	0	0	0	0	14,140
PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	8	7	24	14,494	462,413
PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	2	1	12	456	74,606
PARSLEY (ATOKA)	MIDLAND	6-28-86	11280	42.0	1	1	12	2,390	45,999
PASSOUT (MISSISSIPPIAN)	STERLING	7-29-93	7934	49.0	2	2	2,459	6,195	6,195
PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0	0	0	0	0	37,704
PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0	0	0	0	0	1,039
PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	3	2	24	6,023	186,661
PATIENCE (FUSSELMAN)	HOWARD	1-10-94	10343	50.0	1	1	2	1,232	1,232
PATIENCE (PENN-REEF)	HOWARD	10-01-92	8984	47.1	4	4	82,268	37,545	46,094

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
PATTERSON LAKE (WOLFCAMP)	GLASSCOCK	8-27-91	8529	40.8	6	6	388,712	144,921	387,817
PAUL PAGE (ATOKA)	MIDLAND	2-28-88	10630	44.7	1	0	0	0	1,902
PAYTON	WARD	1938	2000	37.0	216	163	66,071	53,512	14,439,663
PAYTON (DEVONIAN)	PECOS	1954	6881	45.0	0	0	0	0	1,949
PAYTON (DEVONIAN, MIDDLE)	WARD	5-26-81	7004	39.9	0	0	0	0	14,052
PAYTON (ELLENBURGER)	WARD	9-01-80	10032	42.0	0	0	0	0	2,771
PAYTON (SIMPSON)	PECOS	9-06-66	9842	45.9	0	0	0	0	1,267
PAYTON (WICHITA ALBANY)	PECOS	6-14-56	5176	35.1	0	0	0	0	0
PAYTON (5950)	WARD	2-20-54	6000	37.5	7	7	146,177	14,193	121,677
PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2	0	0	0	0	331
PEAK VICTOR (DEVONIAN)	CRANE	10-09-88	5540	43.0	7	5	263,654	42,790	340,352
PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0	1	0	0	0	8,185
PECOS BEND (OLDS)	REEVES	2-01-87	4023	40.0	3	2	9,885	3,488	35,292
PECOS-SHEARER	PECOS	5-06-55	1840	34.0	24	23	10	2,631	720,384
PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	0	0	0	0	22,260
PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	1	1	7,066	599	31,487
PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	2	1	7,800	4,528	65,567
PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	0	0	0	0	16,188
PECOS VALLEY (DEVONIAN MI.)	PECOS	11-10-64	5884	38.0	1	1	17,957	1,624	121,207
PECOS VALLEY (DEVONIAN 5100)	PECOS	9-18-56	5175	39.0	6	5	63,931	8,288	576,618
PECOS VALLEY (DEVONIAN 5400)	PECOS	7-23-53	5771	37.9	33	22	645,144	152,818	7,275,051
PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6	0	0	0	0	149,095
PECOS VALLEY (FUSSELMAN)	PECOS	6-01-53	5576	42.1	1	0	0	0	122,375
PECOS VALLEY (FUSSELMAN #2)	PECOS	6-04-64	5151	37.0	1	1	12	2,087	648,321
PECOS VALLEY (HIGH GRAVITY)	PECOS	1928	1800	31.0	490	349	37,193	99,006	19,488,458
PECOS VALLEY (LOW GRAVITY)	PECOS	1928	1600	31.0	124	73	7,902	22,505	6,628,876
PECOS VALLEY (MCKEE)	PECOS	5-05-86	5573	49.0	0	0	0	0	220
PECOS VALLEY (MONTOYA)	PECOS	9-20-65	5143	40.0	1	1	12	2,143	68,750
PECOS VALLEY (PERMIAN, LOWER)	PECOS	12-15-56	5140	37.6	14	11	144,006	42,361	2,947,934
PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0	0	0	0	0	2,088
PECOS VALLEY (WOLFCAMP)	PECOS	12-10-59	5186	38.0	8	5	152,631	12,847	322,008
PECOS VALLEY (YATES)	PECOS	10-02-84	1300	33.0	0	0	0	0	223
PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	2	1	7,635	1,112	35,213
PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	5	5	82,117	8,586	490,607
PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2	0	0	0	0	12,477
PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2	0	0	0	0	232,536
PECOS VALLEY, S. (MONTOYA)	PECOS	6-07-60	5198	39.0	0	0	0	0	31,148
PECOS VALLEY, S. (WADDELL)	PECOS	5-01-84	6778	39.5	1	1	9,513	357	3,919
PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	6	6	35	186	59,935
PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0	0	0	0	0	24,805
PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8	0	0	0	0	3,937
PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2	0	0	0	0	5,629
PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	5	5	1,749	3,185	67,988
PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	2	1	218	892	46,376
PENWELL	ECTOR	1926	3800	32.4	609	356	827,442	1,719,390	90,263,590
PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	18	10	54,118	48,173	1,476,726
PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	3	1	5,502	3,494	749,903
DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.									
PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0	0	0	0	0	12,271
PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	17	8	33,941	35,402	14,067,725
PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	3	0	0	0	1,826,929
PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	10	9	26,059	31,494	7,167,699
PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	1	1	12	763	156,095
PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4	0	0	0	0	258,364
PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2	0	0	0	0	171,899
PENWELL (4500)	ECTOR	8-02-48	4410	32.9	0	0	0	0	2,805,483
PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	0	0	0	0	57,705
PERRIWINKLE (CANYON)	MARTIN	3-15-85	9420	42.0	5	5	100,133	33,584	723,973
PERRIWINKLE, N. (CISCO)	MARTIN	10-10-88	9548	44.1	5	4	111,982	32,746	256,366
PHANTOM (BONE SPRINGS)	WARD	6-10-86	9885	41.0	0	0	0	0	747
PHANTOM (WOLFCAMP)	WARD	6-23-83	11002	43.1	3	3	320	5,341	98,455
PHANTOM, W. (BONE SPRING)	REEVES	7-01-91	10721	43.4	1	1	120	1,794	2,582
PHANTOM RANCH (WOLFCAMP)	WARD	8-23-91	11031	42.0	2	2	10,719	8,673	27,675
PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	2	1	137	2,642	195,666
PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	74	45	36,426	208,065	3,615,681
PHOENIX (SILURIAN)	CRANE	8-17-82	6033	34.3	1	1	5,628	5,491	42,933
PHOENIX, SOUTH (GRAYBURG)	MARTIN	7-18-88	4045	39.0	13	13	1,116	15,724	113,388
PINAL DOME (CHERRY CANYON)	LOVING	4-02-84	6485	39.3	42	40	445,024	183,111	732,682
PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	4	4	2,270	7,753	157,606
PINAL DOME (LOWER WOLFCAMP)	LOVING	5-14-91	12939	48.0	0	0	0	0	160
PINAL DOME, CENTRAL (DELAWARE)	LOVING	5-25-84	4974	39.0	5	4	12,610	10,258	86,641
PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0	0	0	0	0	310
PITZER (DELAWARE)	WARD	11-16-83	6564	39.4	1	0	64	119	29,041
PITZER (RAMSEY)	WARD	7-29-66	5114	33.0	0	0	0	0	965
PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	5	4	18,802	3,420	175,861
PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	6	5	48,416	6,943	332,754
PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0	0	0	0	0	51,999
TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.									
PLEASURE LAKE (FUSSELMAN)	MARTIN	8-28-92	10626	48.0	1	1	6,011	39,727	53,664
POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0	0	0	0	0	452
PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0	1	1	120	3,684	67,095
POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0	0	0	0	0	56,252
POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2	0	0	0	0	105,387
POWELL (CLEARFORK)	GLASSCOCK	10-01-83	5970	30.0	2	0	0	0	5,001

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
POWELL (PENN)	GLASSCOCK	12-25-83	10010	52.5	4	4	145,790	12,144	247,153
POWELL (5900)	GLASSCOCK	8-31-91	5804	35.5	2	2	1,334	7,774	17,689
POWELL (8300)	GLASSCOCK	8-20-82	8552	42.8	17	14	319,099	40,386	2,052,555
POWELL, N. (WOLFCAMP)	GLASSCOCK	3-16-84	8426	43.0	1	1	14,052	1,393	143,078
PREMIT (1000 SAND)	CULBERSON	4-24-58	900	24.0	0	0	0	0	7,211
PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0	0	0	0	0	3,400,016
CONS. WITH HUTEX /DEV./ FLD., 6-1-58.									
PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	2	1	2,512	18,016	957,596
PRIEST (CANYON LINE)	PECOS	11-11-81	7645	34.0	0	0	0	0	2,361
PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	1	1	13	230	29,145
PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	25	21	132	20,552	2,277,607
PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	16	11	12	7,625	277,819
FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76									
PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0	1	1	12	1,404	29,913
PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0	0	0	0	0	3,683
PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0	0	0	0	0	3,543
PRIMERO (WOLFCAMP, LOWER)	HOWARD	8-01-86	7818	44.6	1	1	4,930	3,230	47,525
PRIMERO (WOLFCAMP, UPPER)	HOWARD	3-27-86	7186	40.0	0	0	0	0	41,506
PRONGHORN (WOLFCAMP)	GLASSCOCK	7-04-81	7151	35.0	0	0	0	0	466
PRUITT	WARD	1942	4861	32.0	0	0	0	0	3,422
PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0	0	0	0	0	2,436
PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	0	0	0	0	15,919
PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	0	0	0	0	29,135
PUCKETT, N. (CLEARFORK)	PECOS	3-01-83	5092	30.0	0	0	0	0	268
PURDY (WICHITA ALBANY)	ANDREWS	3-25-91	7798	30.4	1	1	24	2,487	9,491
PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1	3	1	16,073	6,619	275,547
PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0	0	0	0	0	917
PUTNAM (WICHITA-ALBANY)	PECOS	12-08-83	4866	35.0	0	0	0	0	3,399
PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5	1	0	0	0	2,971
PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8	0	0	0	0	1,299
PV TWO (DEVONIAN)	CRANE	9-18-89	5394	43.3	1	1	29,042	5,130	28,893
PYOTE	WARD	2-23-42	2827	19.0	0	0	0	0	338,486
PYOTE, SOUTH (4950 SAND)	WARD	8-15-60	5037	40.0	2	2	18,492	4,041	88,713
PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	5	3	37,850	12,708	559,277
PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5	0	0	0	0	61,546
PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7	2	2	43,425	6,940	106,687
PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0	0	0	0	0	41,822
QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0	0	0	0	0	54
QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	3	0	0	0	2,435,492
QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	1	1	1,331	19	12,683
QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0	0	0	0	0	4,512
QUITO, EAST (CHERRY CANYON)	WARD	9-19-83	6493	43.8	7	7	319,729	25,259	179,865
QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	1	0	5	391	151,830
QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0	0	0	0	0	33,543
QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	4	4	29,250	4,419	113,219
QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	48	29	125,938	91,326	3,823,393
RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	45	36	1,772	787,735	16,560,250
RK (STRAWN)	MARTIN	1-01-92	10688	42.0	2	0	28,584	10,678	21,153
R. O. C. (ATOKA)	WARD	6-01-81	11085	45.0	1	1	10,959	1,029	12,433
R. O. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0	0	0	0	0	16,853
R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2	0	0	0	0	225,344
TO PARKS (SPRABERRY) FLD 2-1-78									
R. W. P. (STRAWN)	GLASSCOCK	2-13-85	9374	42.0	1	1	16,948	1,515	73,465
RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	1	0	0	0	126,893
RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	5	3	20,317	4,192	68,015
RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8	0	0	0	0	50,105
RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5	0	0	0	0	29,053
RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8	0	0	0	0	8,260
RAMAN (FUSSELMAN)	HOWARD	7-02-84	10476	43.1	1	1	12	1,909	142,570
RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	3	3	49,985	33,650	3,176,237
RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5	2	1	13,362	6,118	321,919
RATLIFF, N. (WOLFCAMP)	ECTOR	8-01-87	8909	38.2	1	1	8,194	1,840	108,572
RATTLESNAKE (DEVONIAN)	MARTIN	11-05-83	12392	46.0	0	0	0	0	7,817
RAVITO (WOLFCAMP)	ANDREWS	7-01-87	9454	33.9	1	0	0	0	34,192
RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	2	2	23	3,479	149,660
REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0	0	0	0	0	2,594
REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	11	11	111,111	14,265	132,416
RED BLUFF (BRUSHY CANYON)	LOVING	6-13-84	6078	30.0	2	2	7,559	6,641	114,213
RED BLUFF (CHERRY CANYON)	LOVING	12-03-83	4894	38.0	10	6	2,955	8,665	248,493
RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0	0	0	0	0	9,324
RED BLUFF (DELAWARE, LOWER)	LOVING	5-19-83	5878	38.0	5	4	12,069	9,011	153,087
RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	5	5	11,825	8,291	245,352
RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	3	3	13,743	1,129	60,750
RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1	0	0	0	0	51,114
REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0	0	0	0	0	129,379
TRANS. TO RUNNING W /WADDELL/, 5-1-57.									
REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0	0	0	0	0	288,134
TRANS. TO RUNNING W (WADDELL) FLD. 5-1-57									
REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0	0	0	0	0	453
REEF EXPLORATION (DEVONIAN)	MARTIN	7-06-92	12254	47.0	2	2	11	93,584	121,766
REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	3	0	4	270	26,032
REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0	0	0	0	0	6,940
REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	3	3	85	3,268	274,366
RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	1	1	1,738	1,842	85,715

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RENAUD & TUNSTILL (ELLEN.)	PECOS	3-12-60	6310	43.0	1	0	0	0	0	20,960
RENDERBROOK CREEK (MISS)	STERLING	7-05-91	8194	44.0	8	6	144,195	91,535	0	247,142
RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	209	158	1,736,081	366,437	0	14,881,362
RICHARDS	PECOS	1939	1385	24.0	0	0	0	0	0	27,666
RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0	0	0	0	0	0	500
RIMFIRE (YATES)	PECOS	11-12-90	2305	30.0	0	0	0	0	0	712
RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0	2	0	0	0	0	145,560
RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	1	1	12	1,380	0	62,092
RIPPLINGER (WOLFCAMP)	REEVES	4-16-86	10654	45.0	1	1	63	1,000	0	11,644
ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2	0	0	0	0	0	545,743
CONS. TO ROBERDEAU (CLEARFORK) UPPER	9-1-74									
ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0	0	0	0	0	0	240,174
CONS. TO ROBERDEAU (CLEARFORK) UPPER	9-1-74									
ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	17	14	59,771	10,997	0	1,295,778
ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8	0	0	0	0	0	41,320
TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) FLDS.										
ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	6-27-66	3257	43.2	0	0	0	0	0	138,158
TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70										
ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8	0	0	0	0	0	17,515
TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70										
ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0	0	0	0	0	0	170,520
TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70										
ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0	0	0	0	0	0	174,187
ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	27	22	1,590	17,006	0	1,107,379
ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-68	3120	49.0	0	0	0	0	0	141,691
TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74										
ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0	0	0	0	0	0	179,658
TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74										
ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4	0	0	0	0	0	30,067
TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74										
ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0	0	0	0	0	0	764,916
ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	16	11	39,821	22,093	0	1,674,587
ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	2	2	24	664	0	238,322
ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	11	8	24	25,208	0	392,940
ROBLAW (CLEAR FORK, LO.)	CRANE	10-15-75	3355	41.5	1	1	2,350	524	0	15,153
ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	0	0	0	0	0	39,904
ROCKY MESA, NE. (STRAWN)	PECOS	3-19-84	8848	40.2	0	0	0	0	0	3,122
ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4	0	0	0	0	0	53
ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5	0	0	0	0	0	87,500
ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	1	1	312	3,669	0	82,659
ROJO CABALLOS (CHERRY CANYON)	PECOS	7-13-92	6842	38.0	1	0	0	0	0	670
ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	19	14	52,794	53,361	0	861,965
ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	2	1	787	4,062	0	109,083
ROJO CABALLOS, NW (DEL.)	REEVES	4-05-82	5246	32.0	5	3	8,868	11,399	0	108,844
ROJO CABALLOS, SOUTH (LAMAR)	PECOS	4-09-85	5265	38.0	0	0	0	0	0	9,446
ROJO CABALLOS, W. (DELAWARE)	REEVES	3-24-66	5262	36.0	1	1	2,520	1,727	0	52,722
ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	2	2	3,430	288	0	406,113
ROSE CREEK, N (WOLFCAMP)	STERLING	1-23-82	5084	39.0	20	9	18,016	59,918	0	919,520
ROSE CREEK, N. (WOLFCAMP D. S.)	STERLING	7-01-82	5104	39.0	0	0	0	0	0	58,511
ROSE PETAL (LOWER MISS.)	MARTIN	12-17-84	10486	46.4	2	2	20,640	7,957	0	77,315
ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0	0	0	0	0	0	13,829
ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0	0	0	0	0	0	400
ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7	0	0	0	0	0	9,852
ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0	0	0	0	0	0	33,666
ROXIE (YATES)	PECOS	11-28-69	3121	24.0	2	2	24	7,803	0	394,845
ROY WHITE (GRAYBURG)	CRANE	1-27-85	2447	26.9	7	7	23	6,931	0	149,922
RUDY (WICHITA-ALBANY)	ANDREWS	7-01-84	7550	36.5	3	3	14,517	8,617	0	113,654
RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3	0	0	0	0	0	45,246
RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8	0	0	0	0	0	299,928
RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	4	4	15,979	2,029	0	233,443
RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3	0	0	0	0	0	21,844
RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2	0	0	0	0	0	183,599
RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6	1	1	4,274	821	0	23,261
RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	24	14	142,875	14,556	0	1,153,859
RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0	0	0	0	0	0	88,585
RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	101	36	436,784	115,667	0	23,212,582
CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED/WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.										
RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	4	2	8,381	4,059	0	93,845
RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	18	17	124,364	27,141	0	987,605
RUNNING W, N. (WOLFCAMP)	CRANE	3-18-81	5928	36.9	1	1	4,802	3,639	0	65,264
RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	1	0	0	0	0	203,803
RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5	0	0	0	0	0	90,573
RUSTLER HILLS	CULBERSON	8-21-48	456	26.0	0	0	0	0	0	4,434
RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0	0	0	0	0	0	1,373
RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5	0	0	0	0	0	103,845
RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7	0	0	0	0	0	0
RUME-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	1	1	9	19	0	98,643
RUME-COB (PENN REEF)	HOWARD	11-26-67	7424	41.0	2	2	90,264	61,503	0	975,302
S.E.G. (WICHITA-ALBANY)	PECOS	9-20-89	4859	45.7	2	1	30,504	453	0	3,086
S.F.M. (STRAWN)	GLASSCOCK	7-08-87	10190	51.4	16	13	273,183	21,975	0	430,246
STM (CANYON REEF)	MITCHELL	12-04-92	7323	49.0	4	3	59,135	50,289	0	52,727
SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	3	2	42,244	5,696	0	69,245
SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	48	18	6,709	68,964	0	5,478,461
SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0	0	0	0	0	0	994

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0	0	0	0	0	8,030
SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5	0	0	0	0	3,375
ST. LAWRENCE (LEONARD)	GLASSCOCK	7-07-84	5927	42.0	0	0	0	0	11,322
SAINT LAWRENCE (STRAWN)	GLASSCOCK	8-10-83	9890	51.3	14	14	594,101	21,553	1,380,550
ST. LAWRENCE (WICHITA)	GLASSCOCK	3-29-85	7468	38.3	4	3	44,100	6,262	154,589
ST. LAWRENCE, NE. (LEONARD)	GLASSCOCK	9-14-84	7185	38.0	3	3	10,357	13,561	99,160
ST. LAWRENCE, SE. (WOLFCAMP)	GLASSCOCK	8-14-84	8488	37.2	1	1	6,773	1,102	32,139
ST. LAWRENCE S. (STRAWN)	GLASSCOCK	8-01-89	9973	50.8	5	5	218,256	18,808	144,543
ST. RITA (DEVONIAN)	MIDLAND	11-16-89	12316	56.0	6	6	116,177	11,204	70,978
SALE RANCH (FUSSELMAN)	MARTIN	3-04-85	11686	48.0	0	0	0	0	23,149
SALE RANCH (STRAWN)	GLASSCOCK	8-29-71	10393	48.7	4	3	17,110	4,854	319,013
SAND BLUFF (WOLFCAMP)	STERLING	12-13-89	7184	37.0	1	1	0	0	3,554
SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	7	7	38,645	8,002	112,252
SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	3	1	8,870	4,099	752,775
SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	268	204	2,573,348	190,775	11,373,279
DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.									
SAND HILLS (MCKNIGHT)	CRANE	1944	3420	35.2	829	454	4,235,613	763,757	123,428,333
SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	24	14	85,663	30,468	12,805,380
SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	43	26	313,052	52,419	3,135,242
SAND HILLS (TUBB)	CRANE	1930	4500	35.0	550	338	5,762,244	1,012,130	93,972,834
SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	6	3	24,916	3,693	231,856
SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	18	14	82,798	29,932	2,382,540
SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4	0	0	0	0	46,442
SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	5	4	36,118	47,585	1,762,469
SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	0	0	0	0	67,857
SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	2	1	8,293	9,520	1,055,039
SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1	0	0	0	0	46,279
SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	3	3	7,071	4,568	277,983
SAND HILLS, NW. (WOLFCAMP)	CRANE	19	6140	37.0	1	1	88	298	325
SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	3	3	6,858	3,219	151,030
SAND HILLS, WEST	CRANE	5-12-43	3883	35.0	34	15	90,142	45,932	2,640,090
SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	5-22-63	4460	36.7	0	0	0	0	7,255
SAND HILLS, WEST (DEVONIAN)	WARD	3-21-61	6300	36.0	4	3	42,115	4,722	101,934
SAND HILLS, WEST (ELLENBURGER)	CRANE	5-21-40	5600	43.0	0	0	0	0	573,953
SAND HILLS, WEST (SAN ANDRES)	CRANE	4-24-60	3342	28.0	3	2	24	1,704	175,672
SAND HILLS, W. (SILURIAN)	CRANE	5-15-81	5997	33.2	2	2	48,284	4,117	77,509
SAND HILLS, WEST (TUBB)	CRANE	8-09-52	4620	32.7	0	0	0	0	57,396
SAND HILLS, WEST (WADDELL)	CRANE	7-06-64	7450	42.0	1	1	1,089	2,138	54,245
SAND HILLS, WEST (WOLFCAMP)	CRANE	1-29-86	5704	42.0	0	0	0	0	97
SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	4	0	2	4	110,032
SAND LAKE, WEST (CHERRY CANYON)	REEVES	7-10-83	5217	40.0	0	0	0	0	7,218
SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0	6	3	39,324	14,366	151,404
SAND SPRINGS (WOLFCAMP)	HOWARD	9-30-87	6824	40.0	0	0	0	0	5,635
SAND WALKING (FUSSELMAN)	MIDLAND	2-05-87	12505	45.8	0	0	0	0	8,666
SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5	0	0	0	0	355
SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3	0	0	0	0	10,973
SANTA ROSA (TANSIL)	PECOS	2-15-84	1416	34.5	2	1	206	12	1,654
SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	1	0	0	0	8,531
SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2	0	0	0	0	21,599
SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	7-01-90	5904	40.0	0	0	0	0	724
SANTA ROSA, S. (MCKEE)	PECOS	3-14-82	8066	42.6	0	0	0	0	27,360
SANTA ROSA SPRING (WOLFCAMP)	PECOS	12-08-82	8876	45.0	0	0	0	0	16,070
SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	10	8	164,803	99,323	2,678,566
SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	2	1	15,309	6,367	116,969
SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0	0	0	0	0	17,756
SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6	0	0	0	0	25,689
SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0	0	0	0	0	1,513
SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	2	1	26,415	18,631	489,956
SCARBOROUGH	WINKLER	1927	3200	30.0	121	63	16,424	35,220	27,523,690
SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	11	8	87	5,149	3,413,337
SCHARBAUER RANCH (ATOKA)	MIDLAND	8-15-82	11190	43.3	1	1	26,433	4,036	139,311
SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0	0	0	0	0	36,096
SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0	0	0	0	0	4,939
SCOTT (CHERRY CANYON)	REEVES	8-05-78	6134	43.0	23	16	194,358	33,548	693,583
SCOTT (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	0	0	0	0	0
SCOTT (DELAWARE)	WARD	2-02-46	4239	34.0	107	93	771,213	298,227	3,814,537
SCOTT, S. E. (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	1	1	11	556	13,004
SCREWBAN (DELAWARE)	CULBERSON	5-13-58	2548	41.0	21	15	20,135	8,213	859,675
SCREWBAN (1000 SAND)	CULBERSON	2-21-58	1024	29.6	4	0	0	0	123,752
SCREWBAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0	0	0	0	0	801
SCREWBAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	35	9	9,293	5,665	1,186,276
SCREWBAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0	0	0	0	0	2,942
SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	14	7	350	9,389	1,182,698
SEALY SMITH (PENN.)	WINKLER	6-03-79	8996	35.9	4	4	81,540	7,458	153,799
SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0	0	0	0	0	215,456
CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF 3-1-66									
SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	2	2	23,741	2,263	538,186
SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0	0	0	0	0	9,734
SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	19	16	21,142	141,125	3,812,121
SEWELL 30 (CANYON REEF)	HOWARD	6-09-93	9062	40.0	2	2	6,649	23,294	23,294
SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	50	40	91,757	120,316	7,601,169
SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	31	26	235,771	311,338	25,706,627
SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	8	4	11,447	31,314	6,535,233
SHAFTER LAKE (GLORIETA)	ANDREWS	2-09-85	6183	30.0	0	0	0	0	14,850

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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0	0	0	0	0	47,117
SHAFTER LAKE (SAN ANDRES)	ANDREWS	4-01-53	4482	35.1	550	352	271,863	686,363	45,562,886
SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	6	1	1,343	3,597	12,177,132
SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	52	36	61,768	9,907	1,887,625
SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0	0	0	0	0	34,396
SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0	0	0	0	0	20,436
SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0	1	0	0	0	150,112
SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	12	9	3,646	4,480	1,202,994
SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0	0	0	0	0	1,432
SHAWNEE (CHERRY CANYON)	WARD	10-08-86	6669	38.0	1	1	2,611	2,181	51,541
SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9	3	0	1,811	531	84,496
SHEARER	PECOS	1938	1400	34.4	68	43	376	12,533	4,635,748
SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5	0	0	0	0	56,418
SHEARER (2200)	PECOS	6-30-67	2203	29.8	1	0	2	2	6,925
SHEARLAW (SEVEN RIVERS)	PECOS	11-16-85	1268	34.0	2	2	224	1,880	21,319
SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1	0	0	0	0	1,741
SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	1	1	12,316	436	43,246
SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0	2	1	5	632	1,163
SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	6	1	25,444	1,090	2,363,140
SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	1	1	6,077	678	45,552
SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	3	2	10,397	782	101,066
SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0	3	0	0	833	26,386
SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-66	7398	36.5	6	3	137,847	2,132	766,447
SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1	0	0	0	0	13,740
SHEFFIELD, SW. (STRAWN)	PECOS	7-02-79	8454	46.0	1	1	16,501	2,368	60,892
SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	1	1	12	3,689	688,979
SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3	0	0	0	0	41,321
SHERBINO CREEK (DEVONIAN)	PECOS	5-22-91	6388	44.0	1	1	80,666	2,990	5,259
SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	5	5	14,257	7,718	403,874
SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6	0	0	0	0	3,888
SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	20	19	71,344	19,408	642,629
SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	196	122	13,093	54,922	28,683,506
SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	1	1	4,650	3,040	315,885
SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0	0	0	0	0	48,178
SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0	0	0	0	0	11,047
SHROYER (FUSSELMAN)	HOWARD	5-01-88	10300	44.2	0	0	0	0	1,302
SIDCO (STRAWN)	HOWARD	10-22-84	9548	40.0	0	0	0	0	1,785
SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0	0	0	0	0	777
SIGNALPEAK (LOWER MISSISSIPPIAN)	HOWARD	4-13-83	8978	83.9	0	0	0	0	21,164
SIGNAL PEAK (WOLFCAMP)	HOWARD	4-23-83	7912	35.9	0	0	0	0	2,474
SILURIAN PARK (FUSSELMAN)	MARTIN	11-19-93	11642	49.8	1	1	2,933	13,612	13,612
SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0	0	0	0	0	3,029
SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	3	2	600	4,954	123,992
SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	0	0	0	0	7,702
SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	15	11	23,270	14,730	2,345,400
SLEEPER REEF (CANYON)	HOWARD	4-02-89	9333	43.3	2	1	4,387	4,425	40,587
SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	15	13	54,989	44,265	945,299
SNYDER	HOWARD	1937	2800	32.0	631	472	26,621	456,205	40,671,737
SNYDER (CLEARFORK)	HOWARD	2-18-85	2997	31.1	5	3	17	9,141	89,329
SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	4	2	12	575	52,181
SODA LAKE (BONE SPRINGS)	WARD	7-23-84	10510	44.7	0	0	0	0	15,888
SODA LAKE W. (BONE SPRINGS)	WARD	9-20-89	10470	44.7	1	1	11	2,191	29,526
SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0	0	0	0	0	259,003
SONNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6	0	0	0	0	69,949
SONNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	2	2	4,226	16,233	868,135
SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0	0	0	0	0	14,862
SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	1	1	2,901	1,319	49,343
SPADE	STERLING	5-12-48	7980	49.9	0	0	0	0	50,035
SPADE (CANYON)	STERLING	12-20-78	6537	48.0	0	0	0	0	52
SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	0	0	0	0	198,520
SPADE (MISS.)	STERLING	1952	8070	42.0	0	0	0	0	15,448
SPADE (SPRABERRY)	STERLING	1952	7674	47.0	0	0	0	0	3,365
SPENCER	WARD	1941	2900	26.0	47	30	102	30,549	2,950,177
SPRABERRY (TREND AREA)	MIDLAND	12-22-52	8000	34.0	4,553	3,874	31,194,535	12,768,960	355,163,299
COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD, EFF. 4-1-62.									
SPRABERRY (TREND AREA CL. FK.)	MIDLAND	11-01-55	7000	36.1	16	13	167,423	26,365	3,266,023
DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.									
SPRABERRY (TREND AREA DEAN-WLFCP)	GLASSCOCK	5-22-66	9022	38.0	0	0	184,847	90,157	10,703,118
CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66.									
SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	6	4	88,847	10,273	215,312
SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	10-27-61	10967	46.4	0	0	0	0	6,934
SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	48.2	0	0	0	0	11,287
SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2	0	0	0	0	3,230
STA (ATOKA)	MIDLAND	5-28-81	10888	40.9	3	3	67,890	12,429	188,808
STANTON (FUSSELMAN)	MARTIN	1-01-92	11438	52.0	0	0	0	0	9,525
STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0	0	0	0	0	179,266
MERGED INTO SPRABERRY (TREND AREA) 6-1-74									
STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2	0	0	0	0	5,437
STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3	0	0	0	0	467,969
STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3	0	0	0	0	42,031
STERLING, N. (CANYON SD.)	STERLING	4-05-82	6486	37.5	2	2	4,460	705	18,648
STERLING, N. (WOLFCAMP)	STERLING	3-20-82	5538	33.6	1	0	0	0	6,527
STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6	0	0	0	0	1,507
STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	1	1	12	1,298	98,181

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9	0	0	0	0	3,947
STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0	0	0	0	0	2,678
STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0	0	0	0	0	5,709
STOLHAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0	0	0	0	0	167,240
STOLHAN (SPRABERRY)	HOWARD	7-15-83	5459	43.0	1	0	0	0	7,511
STRAIN (LOWER WOLFCAMP)	MITCHELL	10-01-83	5508	32.0	0	0	0	0	29,239
STRINGER (SAN ANGELO)	COKE	1-22-56	1423	28.5	6	5	12	713	59,396
STROMAN (SAN ANDRES)	PECOS	12-21-92	3930	35.0	1	1	1,012	6,352	7,214
STUMP (ABO)	ANDREWS	10-16-81	7556	37.0	2	2	2,054	3,179	103,054
SUBAR (WOLFCAMP)	MITCHELL	1-02-87	6494	34.0	1	1	12	464	7,227
SUGG RANCH	STERLING	10-01-85	4894	37.4	1	1	10	1,057	23,742
SUGG RANCH (CANYON DIST D8)	STERLING	5-17-87	7860	42.0	300	299	12,795,006	938,266	4,753,400
SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	0	0	0	0	28,142
SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	28	17	20,994	13,338	1,759,133
SULPHUR DRAW (DEAN 8790)	MARTIN	5-18-66	9442	36.0	113	109	628,640	255,902	11,881,647
SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5	0	0	0	0	17,992
TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF.		4-1-69							
SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0	0	0	0	0	325
SULPHUR DRAW, W. (DEAN 8800)	MARTIN	2-08-68	9291	35.0	0	0	0	0	6,860
SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	39	37	18,834	34,381	1,690,809
SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	20	18	5,979	19,025	1,153,081
SUNBURST (OLDS)	CULBERSON	7-15-84	1512	31.8	4	3	12	652	7,862
SUNFLOWER	MITCHELL	10-17-51	4100	52.0	0	0	0	0	21,701
SWEETIE PECK (DEVONIAN)	MIDLAND	6-16-50	12215	48.0	7	5	152,193	22,275	760,434
SWEETIE PECK (ELLENBURGER)	MIDLAND	2-24-50	13128	53.0	6	6	82,641	53,712	9,723,469
SWEETIE PECK (FUSSELMAN)	MIDLAND	12-04-50	12555	50.0	0	0	0	0	139,593
SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	5-06-60	10342	45.2	6	2	110,798	9,001	2,107,552
SWEETIE PECK (SAN ANDRES)	MIDLAND	10-18-56	5760	34.0	0	0	0	0	200,114
SWEETIE PECK (WOLFCAMP, U.)	MIDLAND	10-01-82	9840	44.0	0	0	0	0	1,448
SWEETIE PECK (WOLFCAMP, LO.)	MIDLAND	5-06-50	9849	58.0	1	0	0	0	129,444
T. A. S. (WICHITA-ALBANY)	PECOS	2-17-86	4868	40.2	1	0	0	0	190
T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	2	2	2,443	133	23,753
T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1	3	1	11	1,102	315,839
T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9	0	0	0	0	25,177
T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0	2	2	72,036	3,709	70,705
T. C. I. (YATES)	PECOS	1-18-70	1390	30.5	4	3	5,542	711	51,836
T. C. I., WEST (GRAYBURG)	PECOS	12-02-83	2148	32.0	2	2	40,985	1,928	52,985
T.C.I., WEST (SEVEN RIVERS)	PECOS	8-05-84	1654	32.0	11	11	43,487	5,828	116,912
T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0	8	5	48	3,681	185,554
T. E. BAR (1600)	CRANE	2-16-56	1621	36.0	0	0	0	0	314
TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	5	4	13,734	3,109	769,537
TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0	1	0	6,407	3,578	3,112,767
TRANS. TO GOLDSMITH (5600') FLD 9-1-51.									
TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	62	43	465,815	105,922	57,982,444
TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	8075	41.0	59	7	157,076	30,125	2,239,533
THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70									
TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	35	16	254,102	136,148	128,926,392
TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	1	1	8,333	903	971,684
TXL (MONTOKA)	ECTOR	12-18-61	8484	33.0	6	2	10,512	1,593	544,189
TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0	0	0	0	0	1,045,392
TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	180	117	453,239	118,248	11,782,602
TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	20	3	46,288	11,505	9,214,072
TXL (TUBB)	ECTOR	12-01-50	6158	40.0	600	266	2,025,258	871,646	46,850,491
TXL (WADDELL)	ECTOR	5-18-53	9510	44.4	0	0	0	0	156,346
TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	2	2	9,527	7,374	254,278
TXL (WOLFCAMP)	ECTOR	1946	7795	40.0	1	1	12	2,043	25,327
TXL (WOLFCAMP, NORTH)	ECTOR	12-09-59	7535	36.5	19	7	16,856	16,373	4,473,433
TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	6	0	0	0	2,708,370
TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0	0	0	0	0	16,027
TAR (GLORIIETTA CLEARFORK)	GLASSCOCK	2-04-83	3092	23.8	0	0	0	0	4,469
TARZAN (DEAN-WOLFCAMP)	MARTIN	12-07-66	9846	37.0	0	0	0	0	7,895
TAURUS (ATOKA)	WARD	3-14-83	12098	35.0	0	0	0	0	1,299
TAYLOR LINK	PECOS	1929	1800	31.5	68	58	297	22,928	15,773,253
TAYLOR LINK W. (SAN ANDRES)	PECOS	4-01-84	1800	32.5	105	45	84	109,151	1,039,344
TENISON (WOLFCAMP)	GLASSCOCK	4-21-90	8594	38.5	1	1	2,293	2,586	16,475
TERRY (ELLENBURGER)	STERLING	7-28-83	8268	46.0	1	0	0	0	7,980
TERRY (MISS)	STERLING	11-24-81	8168	43.0	0	0	0	0	5,980
TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0	0	0	0	0	13,443,072
EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.									
TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0	0	0	0	0	5,901
TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0	0	0	0	0	20,215
TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0	0	0	0	0	5,157
THIGPIN (DEVONIAN)	PECOS	8-28-84	7846	60.8	0	0	0	0	722
THIGPEN (STRAWN)	PECOS	10-23-80	7112	57.0	0	0	0	0	11,994
THIGPIN, S. (9800)	PECOS	5-02-70	9820	44.3	0	0	0	0	1,615
THISTLE (CABALLOS B)	PECOS	8-25-84	2430	30.8	3	1	94,255	31,460	828,343
THISTLE (CABALLOS B, FB-2)	PECOS	6-21-85	1854	29.8	5	4	58,643	5,449	438,012
THISTLE (CABALLOS NOVACULITE)	PECOS	6-06-84	2679	34.7	6	4	103,999	40,573	1,207,338
THISTLE (CABALLOS NOVACULITE FB2)	PECOS	4-16-85	2767	36.7	2	1	1,895	236	75,259
THISTLE (CABALLOS NOVACULITE E. FB.)	PECOS	12-07-84	1810	33.2	0	0	0	0	1,579
THOMPSON (WOLFCAMP)	MITCHELL	1-01-80	5437	26.9	0	0	0	0	8,313
THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	88	32	214,659	211,105	39,889,006
THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0	1	1	1,200	58	4,894
THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1	2	1	13,410	2,241	12,063

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
THREE BAR (WOLFCAMP)	ANDREWS	3-19-93	7842	38.0	5	5	61,034	54,467	54,467
THREE-FIFTY (CANYON REEF)	HOWARD	5-02-81	8460	52.0	1	1	25,531	6,930	19,651
THREE LEAGUERS (CLEARFORK)	ECTOR	6-10-91	5524	50.0	2	2	14	25,438	79,267
THREE NAGS (ELLENBURGER)	ECTOR	7-12-91	12710	49.0	0	0	0	0	20,875
THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	2	2	5,785	1,835	150,589
THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0	0	0	0	0	523
TOBORG	PECOS	1929	500	19.0	707	413	493	176,609	41,889,776
TOM (SAN ANDRES)	HOWARD	8-10-84	3316	31.0	1	1	12	961	19,660
TOM RANCH (STRAWN)	MARTIN	2-26-84	10191	45.8	0	0	0	0	2,791
TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0	1	1	89	103	130,876
TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3352	37.0	11	10	11,359	6,206	208,256
TOMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	2	2	24	677	31,392
TOMLAW, N. W. (TUBB)	PECOS	7-03-69	3391	37.0	0	0	0	0	1,937
TORO (DELAWARE)	REEVES	2-07-61	5158	39.0	11	6	7,562	12,220	983,854
TORO, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0	0	0	0	0	1,083
TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0	0	0	0	0	6,759
TREES RANCH (DETRITAL)	PECOS	6-21-81	10558	41.0	0	0	0	0	7,397
TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5	0	0	0	0	43,026
TREES RANCH (STRAWN CONGL.) FORMERLY TREES RANCH/PENN/ 7/19/63	PECOS	6-14-63	10943	50.5	0	0	0	0	180,240
TRES AMIGOS (FUSSELMAN)	GLASSCOCK	3-18-89	10054	54.0	1	1	12	23,232	352,031
TRES AMIGOS (STRAWN)	GLASSCOCK	1-01-90	9449	47.2	3	3	45,144	3,010	15,627
TRI-SEARCH (LEONARD)	STERLING	2-05-91	5308	30.0	3	2	12	1,396	10,100
TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0	0	0	0	0	2,622
TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0	1	0	0	0	135,126
TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	3	2	12	1,807	106,601
TRIPLE M (CLEARFORK)	STERLING	3-20-84	4054	24.7	0	0	0	0	679
TRIPLE M (FUSSELMAN)	STERLING	6-07-83	8556	42.0	1	0	0	0	43,313
TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	4	3	25,427	14,319	275,172
TRIPLE M (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	3	1	3,445	1,681	664,798
TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	14	6	6,122	12,685	3,044,136
TRIPLE M (WOLFCAMP 5950)	STERLING	11-18-64	5963	41.0	0	0	0	0	11,619
TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0	0	0	0	0	5,112
TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	0	0	0	0	1,069,017
TRIPLE-N (ELLENBURGER)	ANDREWS	2-18-52	12519	42.7	0	0	0	0	7,582,963
WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.									
TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	88	32	63,432	130,723	8,119,011
TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6	3	1	2,858	4,684	294,845
TRIPLE-N (PENN., LOWER)	ANDREWS	7-31-58	9282	40.2	0	0	0	0	397,710
TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.									
TRIPLE-N (PENN., UPPER)	ANDREWS	3-22-58	8912	41.5	47	20	64,910	73,323	15,676,941
TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	3	1	2,697	2,305	114,891
TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0	0	0	0	0	758,702
TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6	2	1	7	96	104,007
TRIPLE-S (PENN 8725)	WARD	3-13-65	8823	39.9	0	0	0	0	290,312
TROPORO (DEVONIAN)	CRANE	11-25-57	5404	38.2	32	23	532,615	106,145	5,016,118
TROPORO (SILURO-MONTOYA)	PECOS	9-06-61	5458	37.8	0	0	0	0	26,517
TROPORO, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	16	8	46,361	38,963	1,078,696
TROPORO N. (QUEEN)	CRANE	4-08-82	2170	35.6	1	1	908	1,440	47,552
TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2	0	0	0	0	4,522
TUCKER	CRANE	2-24-46	5770	53.5	6	2	132	451	2,239,485
TUCKER (CLEARFORK, LO.)	CRANE	1-20-81	4800	21.9	0	0	0	0	621
TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4	0	0	0	0	12,138
TUCKER (TUBB SAND)	CRANE	1950	4050	36.0	0	0	0	0	2,495
TUNIS CREEK (DEVONIAN)	PECOS	12-18-82	6835	34.5	16	7	131,293	153,587	2,760,902
TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6	0	0	0	0	507
TUNIS CREEK (SILURIAN)	PECOS	12-27-83	6780	35.8	0	0	0	0	5,489
TUNIS CREEK (WICHITA ALBANY)	PECOS	10-01-85	4214	38.5	0	0	0	0	615
TUNIS CREEK, EAST (PENN)	PECOS	1-29-83	6303	35.0	1	0	0	0	6,510
TUNSTILL	REEVES	8-12-47	3270	42.0	129	78	171,163	69,112	11,845,744
TUNSTILL (OLDS)	REEVES	5-26-84	3360	43.0	1	0	0	0	300
TUNSTILL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	33	24	51,529	30,933	2,708,586
TURNER-GREGORY (CLEAR FORK)	MITCHELL	12-28-55	2668	25.0	236	165	13,130	247,053	9,252,487
TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0	0	0	0	0	62,556
TWOFREDS (DELAWARE)	LOVING	1957	4895	38.7	92	47	462,851	175,648	13,533,453
TWOFREDS (DELAWARE, LOWER)	LOVING	1-01-63	4895	38.7	2	2	9	524	63,280
DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.									
TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0	4	3	27,278	18,150	90,815
TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0	0	0	0	0	37,289
TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0	0	0	0	0	2,447
U S M (QUEEN)	PECOS	5-24-64	3368	34.2	77	72	161,927	64,939	1,959,429
UNA MAS (CHERRY CANYON)	LOVING	4-15-86	5158	36.4	1	1	1,585	1,850	41,146
UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	2	2	40,314	1,169	87,792
UNION	ANDREWS	8-07-43	7459	41.9	65	44	152,140	100,150	16,286,126
UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4	0	0	0	0	81,899
UNIVERSITY BLOCK 6 (DEVONIAN)	GAINES	7-06-72	12395	40.0	2	1	12	2,896	350,715
UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	23	13	62,303	138,509	20,690,410
UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	54	24	380,809	262,538	14,171,992
UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	47	27	490,649	255,393	26,749,150
UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8826	43.6	5	2	16,988	14,975	1,408,065
DIV. FROM FULLERTON /8500/, EFF. 3-21-60.									
UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10800	43.6	7	6	51,958	126,750	14,335,788
DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.									
UNIVERSITY BLOCK 13 (WOLFCAMP)	ANDREWS	1-09-61	8262	43.7	4	3	45,324	8,216	788,616

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
TRANS. FROM FULLERTON, SOUTH									
UNIVERSITY BLK. 21(BRUSHY CANYON)	WINKLER	11-19-78	7800	41.0	3	3	10,174	11,263	105,955
UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	2	0	0	0	212,953
UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0	0	0	0	0	11,950
UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0	0	0	0	0	12,236
UNIVERSITY WADDELL (CONNELL)	CRANE	11-17-85	10667	42.2	1	1	2,111	4,214	42,244
UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	191	106	1,427,900	966,326	65,445,089
UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	1	1	4,210	2,820	9,022,930
UNIVERSITY WADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3	0	0	0	0	33,058
UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2	1	0	0	0	199,952
UNIVERSITY WADDELL (PENN.)	CRANE	11-10-58	7500	42.5	3	1	2,321	893	903,571
UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6	2	2	9,933	8,855	310,841
V-F (DEVONIAN)	WINKLER	3-29-83	9433	38.3	3	3	11,853	18,896	480,352
V-F (ELLENBURGER)	WINKLER	5-22-82	11653	43.0	1	0	0	0	49,835
V-F (FUSSELMAN)	WINKLER	3-29-83	9891	42.1	2	0	0	0	21,444
V-F (WOLFCAMP)	WINKLER	11-05-83	8063	29.9	1	0	0	0	1,087
VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0	0	0	0	0	13,960
VJK (DETRITAL)	ANDREWS	11-05-93	7978	36.0	1	1	52	426	426
VALENTINE (GLORIETA)	PECOS	3-21-83	3248	38.0	8	8	409,418	19,193	87,183
VAN GOGH (ELLENBURGER)	MITCHELL	8-04-93	8234	40.1	1	1	5	1,827	1,827
VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3	1	0	0	0	89,355
VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	71	41	265	33,730	6,392,731
VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4	0	0	0	0	165
VAREL, WEST (FUSSELMAN)	HOWARD	9-19-85	10469	58.0	0	0	0	0	10,300
VEALMOOR	HOWARD	1948	7934	46.0	34	24	201,390	172,348	38,399,409
VEALMOOR (CISCO)	HOWARD	2-24-52	7500	29.0	0	0	0	0	62,947
VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0	0	0	0	0	5,592
VEALMOOR, EAST	HOWARD	3-21-50	7414	47.2	97	20	395,908	281,838	61,108,295
VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0	2	1	12	592	10,113
VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0	0	0	0	0	19,213
VEALMOOR, NORTH	BORDEN	1950	8175	44.0	0	0	0	0	45,566
VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4	0	0	0	0	357,653
VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8	0	0	0	0	35,401
VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0	1	0	0	0	51,228
VER-JO (DELAWARE)	LOVING	11-26-58	4136	36.6	2	1	113	1,020	138,636
VERHALEN	REEVES	1947	9917	43.0	0	0	0	0	4,842
VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	0	0	0	0	2,854
VERMEJO, E. (WOLFCAMP)	WARD	11-09-81	11030	46.8	3	3	3,967	4,626	84,105
VIEJOS (DEVONIAN)	PECOS	9-13-90	6332	32.2	9	9	535,528	39,549	130,499
VINCENT	HOWARD	1943	4096	27.0	0	0	0	0	27,642
VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0	0	0	0	0	52,800
VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0	2	1	0	0	169,441
VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	14	11	26,978	32,746	2,992,589
VINCENT, EAST	HOWARD	1951	7640	44.0	0	0	0	0	6,432
VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4454	30.0	1	0	0	0	12,838
VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	7	6	85,025	68,797	2,282,450
VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0	0	0	0	0	69,771
VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	5	4	72,980	16,449	1,028,150
VINCENT, SE. (STRAWN)	HOWARD	12-18-88	7791	47.3	4	3	150,400	16,702	139,329
VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	3	1	57	69	979,070
VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0	0	0	0	0	312,859
VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	27	21	13,645	83,498	30,443,247
VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8	5	4	19,930	18,081	1,355,533
VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	17	13	467,006	15,420	2,741,941
VIREY (QUEEN)	MIDLAND	8-27-88	4299	32.6	11	7	7,441	193,875	741,574
VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	3	2	19,102	3,504	202,529
VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	2	0	345	130	44,186
VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4	2	1	4,501	2,278	99,879
VLASSIS (1200 SAND)	CULBERSON	5-01-60	1218	38.0	0	0	0	0	467
W. A. ESTES (HOLT)	WARD	6-01-92	4756	34.9	15	15	215,476	188,586	224,054
W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4	6	3	178,655	22,570	637,526
W. A. M. (MONTTOYA)	STERLING	1-13-70	8517	52.0	0	0	0	0	89,384
W. A. M. (WOLFCAMP)	STERLING	5-02-64	5068	36.4	0	0	0	0	1,858
W. A. M. (WOLFCAMP, LOWER)	STERLING	2-01-83	5773	36.4	0	0	0	0	12,710
W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	9	4	13,548	12,292	2,402,719
W. A. M., SOUTH (MONTTOYA)	STERLING	3-22-68	8700	47.6	0	0	0	0	107,208
W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2	0	0	0	0	13,684
W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0	0	0	0	0	2,814
W. C. FIELD (WOLFCAMP)	HOWARD	7-28-81	7425	33.5	0	0	0	0	11,169
W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	6	6	17,036	4,568	466,511
W.E.R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	7	6	22,845	18,419	742,258
W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	19	19	147	3,636	568,599
W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0	0	0	0	0	50,764
W. T. FORD (ELLENBURGER)	ECTOR	5-14-91	12260	48.0	6	6	232,371	230,287	443,664
W W W (RAMSEY)	WARD	11-19-84	4875	42.0	12	11	8,904	15,666	392,100
W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	6	2	1,767	3,936	113,638
WADDELL	CRANE	8-19-27	3500	33.7	361	156	424,295	456,909	101,276,537
WADDELL (DEVONIAN)	CRANE	7-11-55	9868	43.0	0	0	0	0	496,221
WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0	0	0	0	0	158,752
WADDELL (PENN.)	CRANE	10-02-55	8300	40.5	0	0	0	0	29,673
WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1	0	0	0	0	122,606
WADDELL (SILURIAN)	CRANE	10-02-55	10045	43.4	1	0	0	0	713,527
WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	86	50	608,820	314,333	7,178,673
WAGON WHEEL (UPPER WOLFCAMP)	WARD	1-01-83	7726	35.3	2	1	2,250	748	25,798

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
WAHA (DELAWARE)	REEVES	9-28-60	4800	37.7	7	4	98,900	23,390	1,331,983
WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	47	33	258,970	60,635	6,455,533
WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2	0	0	0	0	6,016
WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	37	32	445,689	59,078	2,117,123
WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	17	14	25,706	17,762	2,323,860
WAHA, WEST (DELAWARE 5500)	REEVES	7-16-63	5508	38.0	0	0	0	0	188,618
TO WAHA, WEST (CONSOL. DELAWARE) FLD. 9-1-74									
WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6	0	0	0	0	187,399
TO WAHA, WEST (CONSOL. DELAWARE) FLD. 9-1-74									
WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.5	0	0	0	0	372,617
WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6	0	0	0	0	1,958
WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2	0	0	0	0	730,305
WALKER	PECOS	1940	2016	32.0	95	61	9,756	30,725	9,366,138
WALKER (CANYON)	PECOS	6-25-57	7228	34.2	0	0	0	0	6,066
WALLER (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4	1	1	3,462	2,675	18,586
WALTER (WOLFCAMP)	STERLING	3-04-83	6575	34.1	1	1	12,423	1,753	92,524
WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4	0	0	0	0	8,783
WAR-SAN (DEVONIAN)	MIDLAND	3-01-82	11956	59.6	5	5	73,144	3,719	50,906
WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	6	4	72,798	4,847	358,424
WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	12	10	102,972	67,093	14,579,667
WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	10	3	49,408	4,949	2,090,103
WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	8	6	301,062	15,197	2,366,120
WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	9	4	24	6,547	523,739
WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	6	5	48,672	15,364	567,026
WAR-WINK (CHERRY CANYON)	WARD	6-24-65	6037	36.1	0	0	0	0	22,330
WAR-WINK (CHERRY CANYON 6570)	WARD	4-01-80	6574	40.5	0	0	0	0	10,392
WAR-WINK (DELAWARE)	WINKLER	1-10-80	5088	41.5	1	1	5,606	1,961	18,428
WAR-WINK (DELAWARE 5085)	WINKLER	10-17-66	5091	41.2	8	6	7,769	3,112	191,996
WAR-WINK (DELAWARE, OLDS)	WARD	9-23-83	5108	41.0	0	0	0	0	3,005
WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0	0	0	0	0	2,163
WAR-WINK, N. (DELAWARE)	WINKLER	2-04-84	5099	39.4	3	2	15,828	2,857	65,859
WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3	1	1	16,381	5,924	79,881
WAR-WINK, S. (WOLFCAMP)	WARD	8-20-76	12758	42.1	58	54	736,171	464,105	10,253,617
WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0	2	2	1,325	3,660	93,199
WARCOB (WOLFCAMP)	REEVES	12-09-92	11120	50.2	1	0	5,428	1,379	2,819
WARD, SOUTH	WARD	1938	2700	36.0	852	577	197,198	432,053	106,020,034
WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8	1	0	0	0	24,469
WARD, S. (GLORIETA)	WARD	6-28-63	4678	38.0	3	2	22,245	4,830	42,530
WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	2	2	2,339	4,560	137,356
WARD, S. (LEONARD 5800)	WARD	7-01-66	5854	34.7	0	0	0	0	576
WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9	0	0	0	0	79,519
WARD, SOUTH (MISS)	WARD	7-06-75	8171	40.0	1	1	37,829	3,554	126,725
WARD, S. (PENN.)	WARD	11-16-65	8080	43.0	0	0	0	0	256,749
WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	7	4	58,479	12,368	1,578,604
WARD, SOUTH (PENN LIME)	WARD	4-06-85	7620	41.3	0	0	0	0	2,996
WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0	0	0	0	0	3,352
WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0	0	0	0	0	121,868
WARD, SOUTH (QUEEN SAND)	WARD	1952	2954	37.0	0	0	0	0	825,748
WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0	0	0	0	0	3,286
WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0	0	0	0	0	5,713
FIELD CREATED FROM SOUTH WARD									
WARD, SOUTH (STRAWN)	WARD	11-17-76	8627	37.1	0	0	0	0	12,637
WARD-ESTES, NORTH	WARD	1929	3000	29.3	2,301	997	3,783,970	2,866,024	380,316,471
HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./ TRANSFERRED TO THIS FIELD 6-1-66.									
WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4	3	2	49,283	2,617	321,610
WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0	0	0	0	0	778
WARD FRENCH	WARD	1952	2674	32.0	0	0	0	0	101
WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	0	0	0	0	141,843
WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	0	0	0	0	174,000
WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5	0	0	0	0	46,912
WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6	0	0	0	0	25,369
WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1	1	0	0	0	70,362
WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	2	2	5,435	2,393	75,609
WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4	0	0	0	0	4,609
WATCO (SAN ANDRES)	PECOS	8-18-84	2303	36.0	1	1	5,259	413	20,441
WEEKLY (LEONARD)	STERLING	10-25-84	6043	40.0	0	0	0	0	623
WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0	0	0	0	0	0
WEINER (COLBY SAND)	WINKLER	1941	3200	33.5	80	58	91,481	65,057	8,948,412
WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6	2	1	12	918	68,287
WELLAW (CLEAR FORK, LO.)	PECOS	6-17-67	3094	33.0	18	14	53	18,431	1,152,806
WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0	5	3	11	827	325,153
WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	1	1	12	1,343	5,836,163
WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	4	2	8,752	14,562	3,259,491
WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8783	37.0	0	0	0	0	627,631
COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.									
WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	4	1	2,725	3,347	1,679,605
WEMAC, SE (WOLFCAMP)	ANDREWS	3-01-88	9112	40.1	1	1	365	2,147	26,040
WENTZ	PECOS	1941	4400	33.0	0	0	0	0	305,013
WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7	0	0	0	0	15,691
WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	105	57	219	183,787	4,209,331
WENTZ (SAN ANDRES)	PECOS	6-10-91	1573	27.4	0	0	0	0	455
WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	1	0	0	0	46,199
WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2	2	2	56,091	4,406	32,288
WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0	0	0	0	0	4,402

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0	0	0	0	0	2,421
WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0	0	0	0	0	2,112
WEST (ANDREWS)	ANDREWS	1940	4400	37.0	0	0	0	0	190,844
WESTBROOK	MITCHELL	1921	3100	24.3	840	486	75,373	1,571,676	97,888,317
WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	5	5	36	8,906	470,070
WESTBROOK (ELLENBURGER)	MITCHELL	8-22-86	8184	45.5	5	2	30	19,887	678,330
WESTBROOK (MISS)	MITCHELL	1-01-86	7984	42.0	2	2	15,063	17,599	171,387
WESTBROOK (WOLFCAMP)	MITCHELL	3-18-91	5320	32.0	1	0	0	0	1,276
WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	84	74	2,534	67,687	1,861,631
WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0	0	0	0	0	1,226
WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0	3	1	11	249	25,375
WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0	0	0	0	0	3,748
WESTERFELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	0	0	0	0	37,135
WHEAT	LOVING	1925	4300	38.0	168	127	169,996	76,343	22,154,337
WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	49	40	251,109	138,132	1,339,484
WHEAT (SHALLOW)	LOVING	1951	2490	28.0	0	0	0	0	566
WHEAT, S. (CHERRY CANYON)	LOVING	3-10-83	4717	42.7	2	2	715	1,746	27,596
WHEELER (DEVONIAN)	WINKLER	5-16-45	8590	34.3	11	7	162,978	24,298	10,217,256
WHEELER (ELLENBURGER)	WINKLER	6-16-42	10697	45.9	5	3	23,500	8,181	17,905,596
WHEELER (SILURIAN)	WINKLER	1-27-45	9300	31.0	5	3	28,742	7,149	2,677,725
WHEELER (WADDELL)	WINKLER	8-27-86	10338	44.1	1	1	6,976	2,190	105,906
WHEELER (WICHITA-ALBANY)	ECTOR	8-17-90	6813	33.2	0	0	0	0	5,387
WHEELER (WOLFCAMP)	ECTOR	1-24-59	7604	34.0	34	31	1,084,401	120,959	5,208,772
WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0	0	0	0	0	68,951
WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0	0	0	0	0	61,047
WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	2	1	12	891	140,683
WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0	0	0	0	0	1,588
WHEELER, WEST (WOLFCAMP)	WINKLER	9-19-89	7948	38.0	2	2	11	1,749	14,931
WHITE & BAKER	PECOS	1934	1100	31.0	58	39	31,283	24,375	5,441,403
WHITE & BAKER (LIME)	PECOS	1943	1857	32.0	0	0	0	0	17,034
WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6	0	0	0	0	58,591
WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	4	2	3,761	854	126,665
WICKETT (PENN.)	WARD	1-25-65	8509	41.0	0	0	0	0	46,127
WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	3	2	9,837	2,752	637,123
WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	5	5	30,561	14,720	513,996
WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	37	19	1,688	9,379	1,841,131
WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6	0	0	0	0	16,053
WIGHT RANCH (DEVONIAN)	WINKLER	12-01-87	9300	39.6	0	0	0	0	14,074
WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0	0	0	0	0	88,149
WIGHT RANCH (FUSSELMAN)	WINKLER	12-01-82	9957	38.5	0	0	0	0	5,565
WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4	1	0	0	0	88,249
WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0	0	0	0	0	7,157
WILDE LAKE (FSLM)	GLASSCOCK	11-01-83	10453	51.0	2	1	25,428	12,849	243,478
WILDHORSE (UPPER CANYON)	HOWARD	1-08-87	8143	50.8	3	3	118,895	29,101	109,903
WILKERSON RANCH (FUSSELMAN)	GLASSCOCK	2-26-83	10440	51.0	0	0	0	0	1,236
WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0	0	0	0	0	1,542
WILLIAM FULLER (LO. CLEARFORK)	STERLING	4-17-92	5092	31.9	4	3	27	29,538	50,311
WILLIAMS	PECOS	5-16-51	2814	34.0	0	0	0	0	15,168
WILLIE B. (SAN ANDRES)	PECOS	2-25-90	2118	32.8	1	1	14,146	141	3,111
WILLIE B. (QUEEN)	PECOS	7-01-83	1642	32.7	1	1	8,361	686	10,008
WILLOUGH (BELL CANYAN)	REEVES	4-01-84	5224	34.5	0	0	0	0	4,489
WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6	0	0	0	0	447
WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4	0	0	0	0	16,579
WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0	0	0	0	0	1,697
WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	2	0	0	0	9,021
WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5	0	0	0	0	5,447
WOLCOTT (LEONARD, LOWER)	MARTIN	10-14-61	9500	39.0	0	0	0	0	44,539
TRANS. FROM WOLCOTT /WOLFCAMP/, EFF.		11-22-61							
WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7	0	0	0	0	65,320
WOLF (WOLFCAMP)	LOVING	4-12-82	10707	45.3	2	1	3,108	1,107	21,687
WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2	0	0	0	0	16,364
WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	8	8	49,515	5,465	125,331
WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	33	29	200,875	40,332	1,486,881
WORSHAM, EAST (CHERRY CANYON)	REEVES	2-22-81	6179	36.4	4	3	18,091	4,903	35,073
WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0	0	0	0	0	425
WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2	0	0	0	0	1,017
WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	6	4	13,645	13,570	546,516
WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	5	3	21,455	7,258	327,963
WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9	0	0	0	0	159,733
WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0	0	0	0	0	1,373
WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6	0	0	0	0	109,895
WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0	0	0	0	0	14,711
WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0	0	0	0	0	4,799
WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0	0	0	0	0	3,556
WRIGHT 44 (FUSSELMAN)	HOWARD	11-13-93	10520	40.0	1	1	2	2,273	2,273
WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	0	0	0	0	10,105
WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0	2	1	1,334	453	48,192
WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	19	15	38,375	14,366	1,362,983
WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0	2	1	512	285	170,277
WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	14	11	16,279	8,123	627,495
WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	1	0	0	0	201,656
XAVIER (FUSSELMAN)	HOWARD	11-04-88	10218	47.0	2	2	1,931	5,532	64,494
-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	5	5	31,312	6,638	290,917
-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6	0	0	0	0	18,600

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)		
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)			
-Y-, SOUTH (TUBB 4130)	CRANE	12-01-76	4141	34.8	0	0	0	0	2,074		
YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2	1	0	0	0	490,644		
YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	19	16	30,917	35,667	3,140,094		
YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	24	6	17,630	34,327	40,298,559		
YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1	2	0	0	0	63,473		
YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	1	0	0	0	43,594		
YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	6	1	1,959	4,381	1,210,018		
YARBROUGH & ALLEN (WOLFCAMP)	CRANE	11-28-54	7470	31.2	9	7	11,470	18,318	604,036		
YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	12-14-61	8330	41.0	1	1	4,376	2,184	131,229		
YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	0	0	0	0	79,257		
YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0	0	0	0	0	45,041		
YATES	PECOS	10-30-26	1500	29.5	1,674	1,110	61,858,413	17,623,715	1,257,599,960		
YATES (SMITH SAND)	PECOS	1944	1100	30.0	26	22	84	20,503	4,238,931		
YOCHAM -ORR (SPRABERRY)	HOWARD	4-19-85	7135	36.0	0	0	0	0	980		
YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	5	1	8,373	10,971	2,551,742		
YORK (GRAYBURG)	ECTOR	19	4076	34.0	0	0	2,778	2,765	5,565		
CONS. TO YORK (QUEEN-GRAYBURG) SEPT. 93											
YORK (QUEEN)	ECTOR	19	3798	42.3	0	0	444	163	163		
CONSOLIDATED TO YORK (QUEEN-GRAYBURG) SEPT 93											
YORK (QUEEN-GRAYBURG)	ECTOR	19	4097	42.3	5	4	3,189	3,413	3,413		
YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7	0	0	0	0	5,048		
YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0	0	0	0	0	3,145		
YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0	0	0	0	0	7,958		
YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1	0	0	0	0	8,283		
YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	5	0	0	0	435,007		
YUCCA BUTTE, W (STRAWN)	PECOS	2-23-75	8304	43.9	14	7	580,709	28,852	1,724,390		
ZANT (ATOKA)	GLASSCOCK	11-12-85	10496	46.3	1	1	2,920	90	7,590		
ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0	23	14	50	13,233	589,049		
ZANT 37 (WOLFCAMP)	GLASSCOCK	11-20-93	8686	40.0	1	1	2,805	5,472	5,472		
ZEBULON	HOWARD	3-28-88	10324	48.7	3	2	7,890	111,923	747,539		
ZEBULON, NORTH (FUSSELMAN)	HOWARD	5-12-93	10330	49.2	1	1	8	24,083	24,083		
ZEBULON, SOUTH (FUSSELMAN)	HOWARD	11-28-93	10284	47.4	1	1	2	4,822	4,822		
ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	1	1	12	440	36,611		
ZUMA (CHERRY CANYON)	LOVING	1-19-85	5042	41.0	0	0	0	0	511		
ZUMA (DELAWARE)	LOVING	3-20-85	3531	39.0	5	4	24,546	2,045	36,971		
ZUNI (BELL CANYON)	LOVING	1-16-90	3466	41.6	29	23	200,188	118,997	602,853		
DISTRICT 8 TOTAL					2,742		66,290	40,403	401,357,928	160,259,548	12,126,798,768

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	89	0	0	0	15
A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0	16	13	214	4,382	157,227
A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0	0	0	0	0	1,621
ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6	0	0	0	0	5,162
ACKERLY (DEAN SAND)	DAWSON	6-29-54	8172	38.0	445	350	1,128,388	809,567	43,925,180
ACKERLY (DEAN SD., SE.)	DAWSON	11-28-55	8215	38.3	3	3	7,825	7,436	301,319
ACKERLY (PENNSYLVANIAN)	DAWSON	11-24-53	9481	40.0	0	0	0	0	28,663
ACKERLY, E. (PENN.)	DAWSON	2-07-55	9025	40.0	3	3	86,188	102,499	154,827
ACKERLY, NORTH (CANYON REEF)	DAWSON	8-03-58	9154	39.1	6	5	6,068	18,130	929,840
ACKERLY, NORTH (ISCO)	DAWSON	9-22-72	8766	41.0	2	1	12	3,613	1,105,776
ACKERLY, NORTH (DEAN SAND)	DAWSON	2-19-57	8200	38.1	7	6	7,029	13,440	325,391
ACKERLY, NORTH (PENN.)	DAWSON	1-25-58	9275	38.0	0	0	0	0	154,968
ACKERLY, NORTH SPRABERRY	DAWSON	11-04-77	7739	39.3	29	21	51,783	57,491	1,433,109
DOC 8A-97599 CHRISTINE (SPRABERRY) WAS COMB INTO THIS FLD 3-9-92									
ACKERLY, NORTHEAST (CANYON REEF)	DAWSON	10-03-93	8534	40.0	3	3	6,544	13,374	13,374
ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	8-17-60	9481	43.0	0	0	0	0	416,759
ACKERLY, NW. (DEAN SAND)	DAWSON	1960	9580	38.0	0	0	0	0	77,854
ACKERLY, SOUTH (DEAN SAND)	DAWSON	1954	8282	38.0	0	0	0	0	1,080
ADAIR	GAINES	4-30-47	4874	33.0	209	116	233,925	824,147	60,107,555
ADAIR (WOLFCAMP)	TERRY	9-23-50	8505	43.0	57	11	59,411	102,407	52,003,605
ADAIR, NORTHEAST (WOLFCAMP)	TERRY	10-17-54	8846	42.5	0	0	0	0	1,275,820
ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3	0	0	0	0	6,312
ADCOCK (SILURO-DEVONIAN)	DAWSON	5-03-51	10605	41.0	0	0	0	0	229,371
ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	9	9	10,587	34,746	1,055,081
ADCOCK, S. (SPRABERRY)	DAWSON	7-27-81	7866	35.6	0	0	0	0	306
AKERS (FUSSELMAN)	TERRY	3-04-83	11824	36.0	3	2	12	10,432	322,882
AKINS (SPRABERRY)	DAWSON	11-21-80	7206	36.1	0	0	0	0	9,501
ALEX	TERRY	7-18-45	5150	33.0	23	15	29,241	52,715	1,132,406
ALEX (5900)	TERRY	12-09-53	5841	30.0	0	0	0	0	9,254
ALEX (6700)	TERRY	1953	6455	23.0	0	0	0	0	2,500
ALEXANDER (FUSSELMAN)	TERRY	10-21-80	12533	38.0	0	0	0	0	3,833
ALEXANDER (LOWER LEONARD)	TERRY	1-09-85	8991	29.7	0	0	0	0	2,849
ALEXANDER (WOLFCAMP)	TERRY	4-28-81	9951	45.4	2	2	24	8,439	263,534
ALJENDA - BLP (ELLENBURGER)	GARZA	9-12-88	8141	38.0	9	6	24,822	61,161	687,908
ALJENDA - BLP (STRAWN)	GARZA	1-02-89	7672	37.0	5	5	27,507	16,058	150,793
ALLEN-HOLIDAY (PENN.)	SCURRY	4-07-52	7442	40.8	8	5	7,313	14,103	519,102
ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	0	0	0	0	3,815,802
ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5	0	0	0	0	1,053,164
AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	17	10	1,502	100,368	15,358,078
AMROW (MISS.)	GAINES	6-04-74	11580	41.0	0	0	0	0	0
FIELD BUILT IN ERROR.									
AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	2	0	0	0	123,777
AMROW, NORTH (LEONARD)	GAINES	9-17-74	8803	29.5	0	0	0	0	65,565
AMROW, NORTH (MISS.)	GAINES	2-27-90	11937	36.4	0	0	0	0	3,177
AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0	1	1	30,559	16,162	324,537
AMROW, NORTH (WOLFCAMP)	GAINES	9-29-63	10013	33.0	0	0	0	0	20,409
ANDREW NOODLE CREEK	KENT	12-21-69	4010	42.0	0	0	0	0	1,063,283
ANITA (CLEARFORK)	HOCKLEY	4-11-80	7141	28.9	6	5	3,402	21,845	359,703
MUNNIE (CLEARFORK) CONSOLIDATED INTO ANITA (CLEARFORK) 9-12-83 8A-80662									
ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	7	3	12,693	23,686	1,826,907
ANNE TANDY (STRAWN, LO.)	KING	9-26-72	5243	36.0	86	43	90,014	692,103	22,597,793
ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	78	33	77,442	1,680,483	25,152,468
ANNE TANDY, NW. (STRAWN 5400)	KING	7-15-85	5424	34.5	1	0	0	0	32,656
ANNE TANDY, S. (CONGL.)	KING	5-12-84	5805	36.0	0	0	0	0	21,840
ANNE TANDY, S. (STRAWN LO.)	KING	4-29-78	5244	36.0	0	0	0	0	50,628
ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	13	7	344	34,891	852,988
ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	11-01-73	6512	31.1	0	0	0	0	6,570
ANTON, NORTH (CLEAR FORK)	LAMB	7-19-54	6414	22.2	0	0	0	0	79,514
ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	7	6	60	32,027	1,099,538
ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	20	16	133	52,797	2,171,216
ANTON-IRISH	HALE	12-25-44	5348	31.0	524	234	573,594	2,173,975	185,508,801
APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	6	6	5,328	10,467	318,387
APEX (FUSSELMAN)	BORDEN	3-06-83	9670	40.0	0	0	0	0	38,657
ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0	1	0	264	644	713,528
ARAH, SOUTH (ELLENBURGER)	SCURRY	9-11-88	8134	34.4	1	0	0	0	50,331
ARICK	HALE	4-04-48	5820	42.0	2	2	495	2,205	543,661
ARICK (WOLFCAMP)	HALE	11-25-48	4798	42.2	2	0	0	0	403,300
ARLENE (GLORIETA)	GARZA	12-08-58	3052	38.1	5	4	11	3,825	314,513
ARLENE (SAN ANDRES)	GARZA	12-13-58	2980	36.0	6	6	12	8,297	915,319
ARTBOW (ELLENBURGER)	GARZA	10-10-80	8031	40.0	0	0	0	0	1,390
ARTBOW (STRAWN)	GARZA	6-09-77	7588	39.0	0	0	0	0	99,869
ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3	0	0	0	0	14,314
ARTHUR (SPRABERRY)	BORDEN	4-19-54	7565	38.2	0	0	0	0	10,001,050
TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.									
ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7	0	0	0	0	18,275
ARVANNA, NORTH (SPRABERRY)	DAWSON	3-10-91	7478	38.8	1	1	6,600	7,791	29,892
ATKINS-FLEMING (NOODLE CREEK)	KENT	6-15-72	4259	42.2	1	1	2,569	3,052	101,165
AUSA (STRAWN)	BORDEN	8-30-80	7850	42.5	2	2	2,393	2,372	237,113
AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	5-09-69	6859	28.0	0	0	0	0	4,470
AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	8	6	599	11,215	354,459
AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	1	1	11	758	35,104
AZTEC (DEVONIAN)	YOAKUM	10-18-89	12584	40.2	0	0	0	0	12,683
B. E. C. (STRAWN)	GARZA	9-04-83	7364	35.6	1	1	12	2,950	52,768
B-G-W (ELLENBURGER)	LYNN	2-15-81	10538	38.2	0	0	0	0	1,047

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
B. R. C. (MISS)	GARZA	10-06-76	8088	37.0	1	0	0	0	40,398
B. R. C., NORTH (ELLENBURGER)	GARZA	3-07-86	8113	32.0	0	0	0	0	1,394
B. R. C., NORTH (STRAWN)	GARZA	5-16-77	7796	39.3	1	1	12	3,758	57,845
B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0	0	0	0	0	0
BACON 107 (TANNEHILL)	KING	19	3226	39.8	1	1	0	0	0
BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	2	2	24	13,352	429,609
BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	1	1	12	6,104	900,409
BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	3	3	903	7,092	488,840
BALE (STRAWN)	GAINES	11-17-75	11050	35.0	1	0	0	0	773
BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	3	3	4,279	7,005	551,346
BALE, EAST (DEVONIAN)	GAINES	2-26-73	11786	35.8	1	1	192	3,782	132,191
BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	2	1	9	20,962	1,586,586
BALE, NORTH (WICHITA-ALBANY)	GAINES	8-26-79	8840	23.2	1	1	1,510	5,241	14,821
BALE, SOUTHEAST (WOLFCAMP)	GAINES	8-14-84	9802	34.4	0	0	0	0	3,331
BARBARA (SAN ANDRES)	YOAKUM	3-28-76	5287	29.0	0	0	0	0	16,165
BARBER (STRAWN)	KING	3-12-63	5265	40.5	0	0	0	0	133,470
CONSOLIDATED WITH QQQ (TWIN PEAKS) INTO BARBER (STRAWN SAND) PER DKT #8A-97,076 EFF. 1/1/92.									
BARBER (STRAWN SAND)	KING	1-01-92	5341	40.5	17	9	5,027	120,496	240,536
FLD CREATED PER DKT#8A-97,076 EFF. 1/1/92. COMBINED BARBER (STRAWN) AND QQQ (TWIN PEAKS)									
BARRIER (LEONARD)	TERRY	4-14-91	8852	29.0	1	1	12	5,944	61,482
BARRON RANCH (ELLEN.)	GARZA	8-28-73	7735	39.3	0	0	0	0	3,139,510
TRANSFER TO SWENSON BARRON /ELLEN/									
BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	2	2	4,560	3,107	724,126
BATEMAN RANCH	KING	1943	3700	33.0	0	0	0	0	9,267,975
TRANSFERRED TO (A-ZONE), (B-ZONE) & (C-ZONE)									
BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	18	12	5,589	34,841	1,803,933
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	18	8	3,081	13,222	3,915,405
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	20	9	5,311	35,761	1,909,347
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	0	0	0	0	58,087
BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5	0	0	0	0	235,463
BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0	0	0	0	0	1,689
BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	4	3	24	1,839	109,926
BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0	0	0	0	0	3,978
BEALL (WOLFCAMP)	YOAKUM	2-22-83	9520	38.2	0	0	0	0	26,001
BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	0	0	0	0	11,087
BEE WRIGHT (TANNEHILL)	KING	4-19-92	3311	35.5	1	1	38	5,792	11,318
BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	0	0	0	0	126,874
BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0	0	0	0	0	49,473
BEGGS, WEST (ELLENBURGER)	GARZA	6-17-82	7905	37.0	0	0	0	0	5,328
BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0	0	0	0	0	532
BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6	0	0	0	0	704
BESSER (SILURO-DEVONIAN)	YOAKUM	9-06-87	12387	42.9	1	1	12	3,433	68,754
BIG -B- (STRAWN, LO)	KING	7-10-72	5157	37.0	6	2	4,306	28,389	420,718
BIG -B- (TANNEHILL)	KING	12-07-84	2739	36.0	0	0	0	0	1,410
BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.0	0	0	0	0	216,567
BIG -M- (TAP)	KING	2-08-72	5356	37.0	0	0	0	0	1,674
BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	0	0	0	0	26,291
BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	12	6	3,076	28,530	1,639,015
BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	38	17	5,931	88,098	4,364,161
BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	5	2	363	6,733	342,264
BIG -N- (TWIN PEAKS)	KING	7-01-84	5270	36.0	20	11	23,366	66,211	1,418,985
BIG RRR (MISSISSIPPIAN)	KING	1-18-86	5864	36.0	8	5	23,584	23,274	306,056
BIG RRR (NORTH, CONGLOMERATE)	KING	11-07-84	5937	36.0	9	5	8,356	21,639	699,022
BIG RRR (SOUTH, CONGLOMERATE)	KING	7-02-85	5903	36.0	15	13	91,973	308,332	1,276,390
BIG RRR (STRAWN REEF)	KING	9-05-85	5432	36.0	10	8	7,689	17,989	396,797
BIG RRR (TWIN PEAKS, SOUTH)	KING	11-15-89	5362	36.0	7	7	17,887	77,342	395,246
BIG -S- (CADD0)	KING	2-29-80	5725	36.0	1	1	888	2,486	58,108
BIG -S- (CONGL.)	KING	1-23-78	5882	36.0	1	0	0	0	110,661
BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	20	14	16,894	120,280	1,175,283
BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	0	0	0	0	195,857
BIG -S- (STRAWN 5400)	KING	10-15-77	5505	36.0	2	2	17,334	9,017	338,907
BIG -S-, E. (STRAWN 5400)	KING	5-21-85	5481	36.0	1	0	0	0	2,890
BIG -S-, NORTH (STRAWN 5400)	KING	6-18-85	5642	36.0	0	0	0	0	2,821
BIG -W- (CONGLOMERATE)	KING	2-16-85	5851	35.2	1	1	396	6,618	151,659
BIG WHEEL (FUSSELMAN)	DAWSON	10-27-81	12058	38.6	0	0	0	0	1,670
BIG WHEEL (MISS.)	DAWSON	5-24-82	11077	37.8	0	0	0	0	2,171
BIG WHEEL (SPRABERRY)	DAWSON	4-02-82	8292	41.0	1	1	12	1,927	54,961
BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	2	1	12	8,897	164,597
BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0	0	0	0	0	14,758
BLACK VELVET (ELLENBURGER)	BORDEN	6-21-90	8467	40.5	1	0	0	0	6,018
BLACKARD (CANYON)	BORDEN	10-27-85	8752	42.3	2	2	6,637	8,142	329,380
BLACKARD (FUSSELMAN)	BORDEN	1-24-84	9834	42.0	0	0	0	0	296,746
BLACKARD (SPRABERRY)	BORDEN	11-20-87	7075	40.5	1	1	4,911	10,214	66,784
BLED SOE	COCHRAN	12-08-51	4193	24.0	7	6	17,185	3,456	254,576
BLED SOE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7	1	1	3	5,576	10,906
BLED SOE, NE. (FUSSELMAN)	COCHRAN	1-21-90	10448	46.7	1	0	6	2,836	46,821
BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	3	2	36	29,423	1,491,433
BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0	0	0	0	0	7,658
BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	8	6	1,464	65,514	1,391,961
BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	0	0	0	0	77,249
BLOCK D, SOUTH (DEVONIAN)	YOAKUM	5-01-88	11970	40.0	2	1	48	15,087	108,845

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	17	11	66	48,934	935,699
BLOCK F, SW. (TANNEHILL)	KING	5-08-91	3208	36.5	1	0	0	0	106
BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7	0	0	0	0	219,779
BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0	0	0	0	0	2,573
BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	0	0	0	0	184,841
CONS. INTO GUINN (SAN ANDRES) 11-1-82 8A-78624									
BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	4	2	337	1,924	952,680
BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	22	9	4,140	16,903	209,380
BLOWING SAND DEEP (FUSSELMAN)	COCHRAN	2-02-90	11892	37.2	1	1	12	25,180	108,448
BLUEBONNET (DEVONIAN)	YOAKUM	3-29-88	12418	43.2	0	0	0	0	42,447
BLUEBONNET (KINDERHOOK)	YOAKUM	1-04-91	12348	39.9	0	0	0	0	4,130
BOB CREEK (TANNEHILL)	KING	8-20-87	3456	39.0	1	1	9	1,012	57,000
BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6	1	0	0	0	27,828
BOCH (SPRABERRY)	DAWSON	3-26-85	8156	36.7	1	1	600	2,074	33,122
BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	58	24	6,822	28,769	1,808,455
BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0	11	9	30,086	34,525	178,544
BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	6	5	5,149	27,359	3,191,486
BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	20	12	33,508	93,840	5,303,107
BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	3	2	13,100	10,582	689,649
BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9	0	0	0	0	103,382
BORDEN (SCOTT)	BORDEN	2-16-83	6792	38.0	0	0	0	0	17,361
BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	0	0	0	0	1,416,364
CONS. INTO REO (JO MILL, LOWER) 8-01-90 8A-95026									
BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0	0	0	0	0	4,198
BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0	0	0	0	0	4,687,918
WELLS TRANS. TO DEB (WOLFCAMP) 6-1-81 8A-76148									
BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1	0	0	0	0	134,955
WELLS TRANS. TO DEB (WOLFCAMP ZONE -B-) 6-1-81 8A-76148									
BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	1	1	34	5,347	298,882
BRAHANEY	YOAKUM	6-25-45	5301	32.0	383	210	370,035	986,519	46,509,563
BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS. CONS., 6-1-61.									
BRAHANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	8	7	14,064	57,107	8,551,497
BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	11	5	30,441	39,549	4,090,834
BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	4	2	3,370	5,621	449,036
BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6	17	15	15,413	51,062	208,658
BRAHANEY, NORTHWEST (DEVONIAN)	YOAKUM	2-01-82	11893	39.8	27	17	76,280	583,767	13,007,605
BRAHANEY, W. (DEV)	YOAKUM	10-13-81	11645	45.0	5	2	916	91,991	1,089,306
BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4	0	0	0	0	238,383
CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE 6-1-61.									
BRALLEY (CANYON)	YOAKUM	6-27-92	11226	45.6	1	1	7,130	12,819	35,104
BRALLEY (SILURIAN)	YOAKUM	7-31-91	13108	34.9	5	4	12,081	205,965	544,186
BRALLEY (WOLFCAMP)	YOAKUM	9-26-92	10184	36.9	1	1	19,016	64,871	79,925
BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8	0	0	0	0	30,093
BRAZOS BLUFF (ELLENBURGER)	KENT	3-12-85	7680	40.0	2	1	604	2,781	240,939
BRAZOS BLUFF (STRAWN)	KENT	12-03-85	7337	40.7	3	1	1,337	2,075	76,687
BRENNAND (DEVONIAN)	GAINES	10-31-93	12640	39.0	1	1	0	0	0
BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1	0	0	0	0	5,299
BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	7	6	4,405	20,179	966,060
BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3	0	0	0	0	64,558
BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	42	33	1,202	111,312	2,495,060
BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7	2	1	9,725	7,373	244,700
BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0	1	1	11	316	9,902
BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	10	4	3,081	30,508	14,068,230
FORMERLY CARRIED AS BRONCO (DEV.) FIELD.									
BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2	1	1	12,090	8,669	432,417
BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1	1	12	2,303	265,809
BRONCO, SW. (DEVONIAN)	YOAKUM	2-27-90	12399	44.7	2	1	1,354	15,915	68,632
BRONCO, SW (WOLFCAMP)	YOAKUM	11-30-88	9276	41.0	0	0	0	0	3,086
BROWN	GAINES	5-15-48	6030	32.0	40	15	11,997	35,243	5,261,904
BROWN (CISCO SD.)	SCURRY	1951	6180	43.0	0	0	0	0	91,763
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.									
BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	12	7	24,879	69,622	4,308,388
BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	6	4	57,943	17,804	5,181,010
BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	17	12	11,766	118,267	4,976,295
BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0	0	0	0	0	1,911
BROWNFIELD, SE. (STRAWN)	TERRY	12-06-88	10630	45.0	1	1	17,037	15,082	106,589
BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	7	2	4,665	9,304	1,225,559
BROWNFIELD, SW. (MISSISSIPPIAN)	TERRY	1-17-86	11564	35.9	1	1	360	1,523	19,748
BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0	0	0	0	0	54,676
BRUCE (SILURIAN)	YOAKUM	3-02-93	9516	37.2	1	1	2,463	42,747	42,747
BRUCE (WOLFCAMP)	YOAKUM	1-10-93	8820	39.0	1	1	24,362	47,513	49,600
BRUMLEY (CLEAR FORK, LO.)	GAINES	11-16-78	7175	36.3	1	1	19,142	630	20,242
BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0	0	0	0	0	3,402
BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	7	4	45	3,078	328,418
BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	0	0	6	378	85,573
BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	1	1	16,756	3,764	85,031
BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8	0	0	0	0	117
BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6	0	0	0	0	229
BUCKSHOT (FUSSELMAN)	COCHRAN	2-08-84	11355	41.3	2	2	24	64,781	682,810
BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	158	78	108,983	76,397	11,468,815
BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4	0	0	0	0	867
BUENOS	GARZA	10-01-49	3397	36.3	25	16	4,895	29,340	1,632,216
BUENOS (ELLENBURGER)	GARZA	12-23-91	8789	37.0	5	3	11,907	36,081	36,419
BUENOS (STRAWN)	GARZA	6-25-87	8060	35.0	2	2	15,446	24,453	110,263

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0	0	0	0	0	100,208
BUFFALO CREEK (STRAWN)	SCURRY	5-08-82	7137	44.0	0	0	0	0	5,119
BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	3	1	9	1,737	261,327
BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0	0	0	0	0	201
BULL CREEK, EAST	BORDEN	8-27-83	8662	40.2	0	0	0	0	66,813
BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	1	1	12	7,529	439,617
BURNETT (CONGLOMERATE)	KING	10-28-84	5814	37.0	0	0	0	0	6,798
BURNETT (CONGLOMERATE, N. AAAA)	KING	10-23-85	5832	36.0	2	1	1,954	3,800	129,625
BURNETT -A- (STRAWN 5080)	KING	3-03-85	5096	36.0	6	4	2,347	26,534	366,387
BURNETT "H H H H" (TANNEHILL)	KING	12-10-84	3003	36.0	0	0	0	0	3,050
BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	1	0	0	0	331,245
BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	3	2	12	6,727	454,099
BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	7	3	791	21,398	1,077,538
BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	7	3	12	38,059	1,105,467
BURNETT UUU (TANNEHILL)	KING	1-11-86	2715	36.0	4	3	1,342	50,926	269,515
BUZZARD PEAK (CADD0)	KING	1952	5800	31.0	0	0	0	0	1,065
BUZZARD PEAK (STRAWN 5400)	KING	1-05-61	5405	41.0	0	0	0	0	3,857
BUZZARD PEAK (TANNEHILL)	KING	11-22-56	2666	36.8	0	0	0	0	191,467
BUZZARD PEAK (TANNEHILL, LO. N.)	KING	6-16-69	2696	38.0	0	0	0	0	1,489
BUZZARD PEAK (TANNEHILL, UPPER)	KING	3-21-57	2673	37.0	0	0	0	0	59,066
BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	38.0	0	0	0	0	984
CKH (CLEARFORK, LO)	TERRY	10-15-80	7855	36.0	1	0	0	0	2,860
CMI (SPRABERRY)	DAWSON	12-30-80	7834	31.2	9	6	9,241	48,547	512,394
C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0	0	0	0	0	53,994
CABELLO DRAW (CANYON REEF)	SCURRY	1-09-93	6380	45.0	1	1	7,399	8,881	8,881
CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	3	1	12	3,620	1,350,041
CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	2	1	11	2,132	1,026,243
CAMM-MAG (SILURIAN)	DAWSON	4-13-88	12075	40.3	0	0	0	0	27,271
CAMP SPRINGS (CANYON)	SCURRY	5-20-84	5569	27.4	0	0	0	0	3,481
CAMP SPRINGS (ELLENBURGER)	SCURRY	8-26-84	7276	41.0	0	0	0	0	630
CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5	0	0	0	0	22,882
CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0	0	0	0	0	10,001
CANNING (WICHITA ALBANY)	BORDEN	12-10-81	4830	43.0	0	0	0	0	24,065
CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0	0	0	0	0	291,462
CANON (SPRABERRY)	BORDEN	1953	7330	37.0	0	0	0	0	43,047
TRANS. TO JO MILL /SPBRY./,		10-1-55.							
CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0	2	1	12	3,467	78,315
CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	25	17	14,896	177,102	8,443,248
CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	26	23	23,924	57,028	988,332
CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	0	0	0	0	36,888
CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	13	3	1,911	5,101	387,746
CASEY (CANYON SAND)	KENT	1954	6020	38.0	0	0	0	0	82,812
TRANS. TO SMS /CANYON SAND/,		10-1-55.							
CEDAR LAKE	GAINES	8-24-39	4800	36.0	371	173	446,745	2,174,379	87,936,620
CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	1	1	2,684	7,564	888,842
CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7	0	0	0	0	51,493
CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	3	3	12	6,616	109,767
CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	14	8	1,724	9,406	1,564,563
CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9	0	0	0	0	4,407
CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0	11	9	24	20,295	1,379,809
CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0	0	0	0	0	2,708
CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0	0	0	0	0	313,275
CHAMPION (DEV.)	GAINES	5-09-59	12735	33.5	7	4	931	37,823	1,104,241
CHAMPION (STRAWN)	GAINES	2-26-72	11229	43.5	2	1	16,343	18,265	546,357
CHAMPION, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4	3	2	4,692	10,005	646,207
CHAMPION, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1	0	0	0	0	116,928
CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	2	1	12	1,264	195,191
CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2	0	0	0	0	114,752
CHRISTINE (SPRABERRY)	DAWSON	1-08-82	7122	36.7	0	0	0	0	473,119
PER DOC 8A-97599 CHRISTINE	(SPRABERRY) COMB W/ACKERLY NORTH (SPRABERRY) EFF	3-9-92							
CHRISTOPHER (LOWER TANNEHILL)	KING	4-30-87	3746	37.3	5	4	36	77,164	400,135
CHRISTY (FUSSELMAN)	TERRY	11-28-90	11494	41.0	0	0	0	0	3,504
CHURCH PEAK (ODOM)	SCURRY	8-19-62	7030	39.4	0	0	0	0	19,892
CLAIRE-ALAFAIR	YOAKUM	9-28-83	8960	43.0	3	3	670	7,532	218,427
CLAIRE-ALAFAIR (DEVONIAN)	YOAKUM	10-11-85	11620	39.0	0	0	0	0	6,379
CLAIRE-ALAFAIR (SAN ANDRES)	YOAKUM	4-29-84	5393	30.0	3	1	541	2,112	39,048
CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	32	18	10,061	60,255	15,607,589
CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	3	3	2,028	9,262	301,439
CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	10	9	9,195	22,184	1,356,218
CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	1	1	12	688	35,008
CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2	0	0	0	0	97,892
CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	0	0	0	0	283,570
CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	0	0	0	0	496,435
CLAIREMONT, SW. (MAYS)	KENT	10-06-88	6906	35.6	5	4	7,371	26,212	145,998
CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0	0	0	0	0	4,596
CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4	0	0	0	0	101,346
TRANS. TO PRENTICE (CLEARFORK, LO.) EFF.		6-1-62							
CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	5	3	2,219	10,155	1,093,565
CLARA GOOD, E. (8030)	BORDEN	11-04-81	8052	36.0	0	0	0	0	30,425
CLARK (NOODLE CREEK)	KENT	9-01-81	4292	37.0	0	0	0	0	1,335
CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	6	6	3,921	34,686	489,409
CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0	0	0	0	0	25,219
CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0	0	0	0	0	8,335
CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	1	0	0	0	498,254

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	11	10	13,456	15,439	523,519
CLAYTON RANCH (ATOKA)	BORDEN	1-31-86	8570	42.0	1	1	5,100	3,733	52,719
CLAYTON RANCH (STRAWN)	BORDEN	4-13-84	8387	39.0	2	1	12	425	71,945
CLAYTON RANCH, N. (MISS.)	BORDEN	7-22-85	8799	38.1	0	0	0	0	3,939
CLAYTON RANCH, N. (SPRABERRY)	BORDEN	3-14-85	5738	38.3	6	6	159,169	168,066	831,641
CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	2	2	1,745	7,593	261,635
CLINTA (STRAWN)	BORDEN	6-12-84	9266	40.0	4	3	14,397	20,201	691,713
CLOSE CITY (MISSISSIPPIAN)	GARZA	3-17-83	8798	35.3	7	6	22,066	31,276	302,207
COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	4	2	21,218	27,457	638,081
COBB	YOAKUM	3-28-50	6035	23.0	0	0	0	0	337,243
TRANS. TO PRENTICE FLD., 5-1-56.									
COBB (6700)	YOAKUM	1950	6626	27.0	0	0	0	0	156,174
TRANS. TO PRENTICE (6700)									
COBLE	HOCKLEY	1945	4961	30.0	0	0	0	0	1,406
COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0	0	0	0	0	20,783
COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0	0	0	0	0	3,441
COGDELL (AREA)	SCURRY	12-20-49	6796	41.7	351	72	761,645	812,166	260,227,545
FORMERLY CARRIED AS COGDELL.									
COGDELL (FULLER SAND)	KENT	11-18-50	4985	43.0	2	1	204	556	1,231,004
COGDELL (SAN ANDRES)	KENT	11-04-51	1475	36.2	102	96	1,460	22,424	1,329,280
COGDELL (STRAWN)	KENT	8-15-51	7322	34.5	0	0	0	0	239,972
COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0	0	0	0	0	101,857
COGDELL (4900)	KENT	4-07-50	4910	43.2	0	0	0	0	972,858
COGDELL, EAST (CANYON)	SCURRY	10-20-58	6813	40.0	13	9	20,768	27,984	5,583,203
COGDELL, EAST (CANYON #2)	SCURRY	11-17-64	6768	39.5	1	1	10	2,094	134,096
COGDELL, EAST (COGDELL SAND)	KENT	7-17-52	4538	38.6	0	0	0	0	263,479
COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0	0	0	0	0	12,440
COGDELL, SE. (CANYON 6800)	SCURRY	7-29-70	6832	42.1	9	3	8,688	4,540	1,905,451
COGDELL, SE. (CANYON 7065)	SCURRY	6-20-66	7068	41.8	0	0	0	0	10,452
COGDELL, W. (STRAWN)	KENT	1952	7503	37.0	0	0	0	0	7,427
COLLINS	SCURRY	1949	7319	41.0	0	0	0	0	7,221
COMANCHE TRAILS (FUSSELMAN)	LYNN	6-15-90	10930	36.0	1	0	0	0	2,266
CONNELL	KENT	1950	2340	33.0	0	0	0	0	3,451
CONRACK (MISS)	DAWSON	2-24-82	11123	38.5	1	1	12	1,911	38,731
CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0	0	0	0	0	2,270
COOPER CREEK (CANYON REEF)	KENT	7-14-83	6786	37.0	0	0	0	0	11,017
CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	157	88	144	51,032	4,985,591
CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	0	0	0	0	48,588
COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	1	1	5,475	1,592	208,143
COROCO (DEV.)	TERRY	1952	12562	29.0	0	0	0	0	2,627
COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6	0	0	0	0	16,167
COROCO, SE. (CLEARFORK)	TERRY	4-03-82	8635	25.0	0	0	0	0	5,289
COROCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0	1	1	12	5,569	629,032
CORRIGAN	TERRY	1-08-50	11475	35.1	9	5	2,714	29,670	4,077,106
TRANS. FROM NYSTEL FLD. EFF. 6-1-69									
CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	15	10	5,353	110,818	3,774,827
CORRIGAN, EAST (MISSISSIPPIAN)	TERRY	5-24-83	11223	38.1	1	1	792	2,038	35,404
CORRIGAN, E. (PENN REEF)	TERRY	4-13-82	9646	40.0	1	1	1,569	13,697	145,216
CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	0	0	0	0	28,990
CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2	0	0	0	0	28,280
CORRIGAN, WEST (FUSSELMAN)	TERRY	10-30-84	11655	33.2	0	0	0	0	49,813
COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	32	23	77	66,372	750,106
COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	1	1	12	3,716	68,613
COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	3	3	120	6,271	413,800
COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9	0	0	0	0	631
CRAVEN	LUBBOCK	1944	6060	24.0	2	1	12	2,464	67,628
CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	6	5	36	3,795	87,183
CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	8	5	12	10,805	678,794
CROTON BREAKS (TANNEHILL)	KING	11-28-88	3012	40.0	3	2	19	9,427	24,346
CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	2	2	12	1,463	389,133
CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	0	0	0	0	1,285,205
CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	5	1	12	5,020	943,983
CROWN (SILURIAN)	TERRY	5-23-81	13222	38.0	0	0	0	0	677
CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5	0	0	0	0	206,873
CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	2	2	12	1,774	97,833
D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	35	28	190,064	357,250	11,911,213
COMBINED WITH BOTTFIELD (WOLFCAMP) & TOBY JO (WOLFCAMP) EFF. 6-1-81 8A-76148									
D. E. B. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	1	1	20,576	5,093	1,284,221
COMBINED WITH BOTTFIELD (WOLFCAMP ZONE -B-) EFFECTIVE 6-1-81 8A-76148									
D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7	0	0	0	0	19,658
D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	0	0	0	0	325,030
CONS. INTO LEEPER (GLORIETA) 8A-81792 4/01/84									
D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	1	1	2,634	4,312	68,718
D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	200	98	190,304	356,156	12,121,835
D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4	0	0	0	0	59,909
DAD WERNER (STRAWN)	COTTLE	10-05-85	6602	45.0	0	0	0	0	2,230
DALTON (PENN.)	BORDEN	5-07-58	8358	38.3	0	0	0	0	59,697
DAW-DEN (SPRABERRY 7140)	BORDEN	8-11-84	7165	38.0	0	0	0	0	1,010
DAWN G. (ELLENBURGER)	GARZA	12-02-88	8015	39.0	0	0	0	0	2,599
DEAN	COCHRAN	1938	5077	30.0	0	0	0	0	839,724
DEAN (FUSSELMAN)	COCHRAN	11-15-88	11515	38.9	1	1	12	6,154	97,086
DEAN, WEST (FUSSELMAN)	COCHRAN	3-01-89	11672	36.1	1	0	0	0	29,485
DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	0	0	0	0	49,048
DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	3	2	10,196	4,110	22,582

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	2	2	1,180	3,628	606,612
DERMOTT	SCURRY	1949	8200	47.0	0	0	0	0	13,906
DEROEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	18	16	65,416	94,266	1,519,850
DEROEN, S. (MISSISSIPPIAN)	DAWSON	1-14-85	10358	41.0	0	0	0	0	4,133
DEROEN (PENN)	DAWSON	11-22-85	8504	39.4	1	0	0	0	15,313
DIAMOND -M- (CANYON LIME AREA)	SCURRY	12-19-48	6569	44.0	445	98	1,112,355	1,024,062	242,735,132
DIAMOND -M- (CLEAR FORK)	SCURRY	10-09-40	3170	31.7	218	167	25,491	203,539	5,899,885
DIAMOND -M- (SAN ANDRES) CONS TO THIS FLD PER DOC 8A-0201285 4-5-93	SCURRY	11-09-50	2380	33.0	0	0	456	3,818	2,191,965
DIAMOND -M- (SAN ANDRES) CONS TO DIAMOND -M- (CLEAR FORK) PER DOC 8A-0201285 4-5-93	SCURRY	12-06-63	4271	23.3	13	8	3,416	35,377	551,757
DIAMOND -M- (WICHITA-ALBANY)	SCURRY	10-09-52	5310	43.3	1	1	0	0	2,596,809
DIAMOND -M- (WOLFCAMP)	SCURRY	8-01-63	4660	25.7	2	2	22	2,663	253,807
DIAMOND -M- (WOLFCAMP 4600)	SCURRY	8-01-63	4660	25.7	2	2	22	2,663	253,807
TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.									
DOCKUM CREEK (TANNEHILL)	DICKENS	8-24-91	4810	37.4	1	1	12	2,682	7,634
DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	5	2	12	21,608	882,166
DORWARD	GARZA	1-18-50	2456	38.5	468	388	227,254	471,911	19,716,685
8A-64051 DORWARD (SAN ANDRES)&JUSTICEBURG (GLORIETA) CONS 1-1-75									
DORWARD (SAN ANDRES)	GARZA	8-16-56	1875	36.0	0	0	0	0	1,183,018
DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	2	2	230	1,522	41,667
DOSS	GAINES	1944	7080	34.0	0	0	0	0	3,437,247
TRANS. TO ROBERTSON & ROBERTSON (LO. CLFK.) FLDS. IN 1955									
DOSS (CANYON)	GAINES	7-02-49	8850	47.0	0	0	0	0	1,712,794
DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0	0	0	0	0	7,254
DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	4	4	102,140	106,058	3,699,829
DOUBLE -S- (CANYON REEF)	BORDEN	2-11-87	7224	48.3	4	3	39,175	43,072	313,839
DOVER (ELLENBURGER)	GARZA	4-18-85	8337	40.0	3	2	1,785	8,498	249,894
DOVER (STRAWN)	GARZA	2-15-85	8123	38.0	14	11	22,626	69,990	906,841
DRAW, NE. (MISSISSIPPIAN)	LYNN	10-25-85	9102	27.5	2	2	3,746	10,512	238,675
DRAW, NE. (SPRABERRY)	LYNN	5-06-85	6202	31.6	7	4	8,005	27,836	418,271
DRAW, NE. (UPPER SPRABERRY)	LYNN	4-22-89	5988	40.1	0	0	0	0	27,870
DRAW, NW. (STRAWN)	LYNN	2-10-85	8913	34.7	0	0	0	0	4,169
DRILEXCO (ELLENBURGER)	SCURRY	6-29-84	8350	49.0	0	0	0	0	35,303
DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0	0	0	0	0	3,649
DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4	1	1	12	2,142	105,238
DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	1	1	12	10,142	356,319
DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	0	0	0	0	241,932
DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8	13	11	72	2,769	178,240
DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0	0	0	0	0	107
DUGGAN	COCHRAN	1936	5000	31.0	0	0	0	0	545,172
DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	3	2	22	7,136	1,117,475
DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	0	0	0	0	429,228
DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	4	3	163	20,621	1,519,768
DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0	0	0	0	0	19,457
DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	0	0	0	0	14,249
E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	1	0	0	0	22,459
EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	0	0	0	0	181,482
EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0	0	0	0	0	223,293
EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4	0	0	0	0	334,724
EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0	0	0	0	0	124,212
WELLS TRANS. TO EAST TANK (MONTROYA) EFF. 11-1-82 8A-78923									
EAST TANK (MONTROYA)	BORDEN	8-21-81	9330	39.0	2	1	365	9,429	326,554
FORMERLY CARRIED AS EAST TANK (FUSSELMAN). WELLS TRANSFERRED EFF. 11-1-82 8A-78923									
ECHOLS (SPRABERRY)	DAWSON	5-01-84	8277	39.6	16	8	44,664	124,512	1,065,843
EDMISSON (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	222	122	51,442	873,811	10,044,232
EDMISSON, N.W. (CLEARFORK)	LUBBOCK	9-24-79	5446	28.1	28	25	5,653	109,409	1,503,249
TRANS. FROM EDMISSON (CLEARFORK) 10-01-79									
EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	11	10	59	37,783	707,959
EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	2	2	24	1,079	39,595
EDWARDS BLUFF (TANNEHILL)	KING	3-18-88	3267	36.0	2	2	131	4,667	49,659
EFFORT (MISS.)	DAWSON	2-16-87	10594	40.9	1	1	2,236	827	14,221
EFFORT (MONTROYA)	DAWSON	10-03-86	10394	40.5	2	1	3,832	5,837	179,002
EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0	0	0	0	0	1,587
ELAM (STRAWN)	KENT	4-30-64	6818	38.0	5	5	593	14,963	732,309
ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5	0	0	0	0	0
ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0	0	0	0	0	1,264
ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	4	0	7	713	114,248
ELIDA (SAN ANDRES)	GARZA	2-20-87	2814	36.0	1	0	0	0	4,136
ELSIE (L. SPRABERRY)	BORDEN	5-09-87	7350	40.0	1	1	395	2,259	34,514
ELZON (REEF)	KENT	1-06-58	6800	41.0	2	2	24	5,689	89,616
ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	3	3	28,764	16,833	1,625,465
EMERALD (SILURIAN)	YOAKUM	4-02-88	12372	34.8	4	4	6,223	167,826	932,707
ESCONDIDO (CANYON)	BORDEN	8-11-89	7840	43.6	0	0	0	0	0
ESCONDIDO (MISSISSIPPIAN)	BORDEN	3-13-91	8500	39.4	0	0	0	0	717
ESCONDIDO (STRAWN)	BORDEN	5-05-85	8105	38.2	5	4	10,784	17,499	752,421
ESPERANZA (MISSISSIPPIAN)	BORDEN	5-23-83	9560	36.1	0	0	0	0	1,692
EZRALOW	GAINES	11-26-85	7520	33.1	0	0	0	0	6,023
F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0	0	0	0	0	168
FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	51	26	20,845	80,518	3,545,840
FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	3	2	24	4,964	821,139
FELKEN (6700)	DAWSON	5-11-66	6820	39.2	0	0	0	0	118,325
FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	1	1	12	2,857	191,648
FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0	0	0	0	0	378,070
FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	3	2	2,412	11,678	830,311

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RRC DISTRICT 8A

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0	0	0	0	0	174,621
FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	5	2	25	13,404	3,953,936
FIELDS (SAN ANDRES)	YOAKUM	8-26-79	5196	33.6	0	0	3	193	44,988
FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0	0	0	0	0	150,631
FINIS (CLEARFORK, LOWER)	HOCKLEY	7-05-82	6876	31.0	0	0	0	0	10,388
FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3	0	0	0	0	113,941
FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0	0	0	0	0	3,836
FIVE POINT (SAN ANDRES)	GAINES	2-19-91	5718	30.0	1	0	3	0	334
FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	0	0	0	0	3,660,215
TRANS. TO FLANAGAN (CLEARFORK CONS.)									
FLANAGAN (CLEARFORK, CONS.)	GAINES	4-01-88	7142	29.6	132	72	312,821	782,438	3,607,387
CONS. OF FLANAGAN (CLFK.) & FLANAGAN (CLFK, UP.)	8A-91717, 4/01/88								
FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	0	0	0	0	19,344,712
WESTLUND (CLFK, UP.) CONS. TO FLANAGAN (CLFK, UP.)	3-1-56								
TRANS. TO FLANAGAN (CLFK, CONS.)	4-1-88 8A-91717								
FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	2	2	996	38,401	2,240,573
FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8	1	1	0	0	548,997
FORMERLY CARRIED AS FLANAGAN FIELD.									
FLOREY	GAINES	1950	12100	41.0	0	0	0	0	5,130
FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0	0	0	0	0	314
FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5	0	0	0	0	25,842
FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7	0	0	0	0	33,677
FLOYCE, N. (CISCO SAND)	KING	8-05-90	4034	34.7	4	4	24	65,422	230,302
FLOYCE (BUNGER LIME)	KING	10-02-90	3927	34.2	1	1	5	5,431	13,236
FLOYCE (CISCO SAND)	KING	8-11-88	4017	36.0	3	2	12	30,353	242,302
FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8	0	0	0	0	33,540
FLUVANNA	BORDEN	6-14-51	8173	41.2	20	5	6,291	19,036	5,698,010
FLUVANNA (ELLENBURGER)	BORDEN	7-03-52	8358	42.1	3	2	2,856	7,679	3,026,477
FLUVANNA (LEONARD)	BORDEN	11-29-69	5160	15.0	1	1	0	0	43,362
FLUVANNA (STRAWN)	BORDEN	2-14-54	7769	41.5	32	7	7,297	26,241	12,906,358
FLUVANNA, N. /STRAWN REEF/	TRANS. INTO THIS FLD., EFF. 7-1-62.								
FLUVANNA, NORTH	GARZA	3-05-82	7584	40.0	0	0	0	0	19,157
FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0	0	0	0	0	876,664
TRANS. TO FLUVANNA /STRAWN/,									
FLUVANNA, NE. (STRAWN)	SCURRY	12-14-59	7907	38.5	1	1	970	4,850	376,261
FLUVANNA, S. (ELLEN)	SCURRY	9-01-83	8331	40.0	0	0	0	0	19,189
FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	1	0	0	0	332,351
FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0	0	0	0	0	26,045
FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	3	2	1,358	35,452	210,595
FLUVANNA, SW. (ELLEN.)	BORDEN	11-18-68	8306	41.0	16	3	2,434	11,195	1,527,645
FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0	0	0	0	0	556
FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	38.0	3	2	4,219	10,200	136,005
FLUVANNA, SW. (STRAWN)	BORDEN	1954	8074	39.0	1	0	0	0	9,730
FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	5	1	2,856	1,717	584,879
FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	12-10-73	7902	41.0	23	7	33,077	31,301	2,943,089
FLUVANNA, WEST (ELLENBURGER)	BORDEN	1952	8161	40.0	0	0	0	0	12,725
FLUVANNA, WEST (STRAWN)	GARZA	12-04-86	7954	38.0	0	0	0	0	7,643
FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	1	1	12	1,737	135,330
FORBES (GLORIETA)	CROSBY	8-28-55	3605	40.0	120	76	72,756	245,463	5,864,563
FORBES (SAN ANDRES)	CROSBY	1-30-59	3002	39.0	10	10	989	12,592	272,925
FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	1	1	12	4,692	157,747
FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6	0	0	0	0	30,247
TRANS. TO JO MILL /SPRABERRY/, 2-1-57.									
FULLER	SCURRY	5-25-51	5147	43.8	5	4	10,481	39,290	7,191,902
FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2	0	0	0	0	6,224
FULLER (STRAWN -B-)	SCURRY	11-01-51	7211	34.6	0	0	0	0	82,179
FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	8	3	8,945	10,609	1,908,401
FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	1	1	3,277	28,665	1,117,522
FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	2	1	1,036	2,262	107,534
FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	2	1	2,068	18,482	346,589
FULLER, N.E. (STRAWN, L.)	SCURRY	9-05-82	7096	44.1	1	0	0	0	482
FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	3	1	2,784	3,516	789,761
FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	5	2	1,570	5,499	1,188,083
FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	5	4	9,506	33,436	1,210,244
FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	1	1	1,310	1,556	328,891
FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8	0	0	0	0	20,513
FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5	0	0	0	0	704
FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2	0	0	0	0	11,076
FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2	0	0	0	0	198,142
FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	2	1	12	144	21,390
FULLERVILLE, NE. (STRAWN)	KENT	1-06-65	7406	35.3	1	1	12	577	301,527
FUMAR (FUSSELMAN)	BORDEN	10-02-82	9718	40.8	2	1	1,941	6,289	295,789
G. BEGGS (TANNEHILL)	DICKENS	5-22-93	4112	40.0	3	3	8	1,737	1,737
GG (CONGLOMERATE)	KING	7-01-84	5876	36.0	4	0	0	0	261,434
GG (STRAWN 5400)	KING	7-01-84	5469	36.0	4	3	18,236	34,412	109,837
GG (TWIN PEAKS)	KING	7-16-88	5240	35.0	1	1	986	3,133	38,447
GG, EAST (STRAWN 5400)	KING	5-01-85	5460	36.0	7	2	12,771	33,599	217,505
G K (TANNEHILL)	KING	1-05-82	3569	39.0	5	3	111	12,326	151,915
G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	49	29	58,430	216,789	13,532,573
G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	77	42	253,369	543,038	13,602,752
GAIL, NORTH	BORDEN	1949	5730	41.0	0	0	0	0	3,229
GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	0	0	13	120	18,221
GAIL, NORTH (MISS.)	BORDEN	5-23-82	9644	42.4	0	0	0	0	3,052
GAIL, NORTH (PENN REEF)	BORDEN	7-27-82	8190	42.4	0	0	0	0	21,147

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RRC DISTRICT 8A

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	0	0	0	0	31,096
GAIL, NORTH (STRAWN)	BORDEN	1-12-85	8552	42.0	0	0	0	0	132,731
GAIL, SOUTH	BORDEN	12-03-48	6490	35.0	0	0	0	0	91,999
GAIL, SOUTH (STRAWN)	BORDEN	5-21-81	8283	41.3	0	0	0	0	2,510
GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0	0	0	0	0	2,617
GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	0	0	0	0	85,616
GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0	0	0	0	0	3,570
GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	1	1	12	3,289	298,446
GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0	0	0	0	0	9,013
GAR-LYNN (MISSISSIPPIAN)	LYNN	2-10-84	8947	39.0	0	0	0	16	37,718
GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	4	2	22	1,227	120,919
GARRETT (SAN ANDRES)	GAINES	3-06-83	5126	28.7	0	0	0	0	6,460
GARRETT (STRAWN)	KENT	6-22-81	6917	32.5	0	0	0	0	6,691
GARZA	GARZA	1926	2900	35.4	890	480	296,069	2,102,677	104,060,083
GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	15	6	39	6,495	1,423,712
GARZA (GLORIETA, S. DEEP)	GARZA	11-01-85	3692	37.7	22	13	15,876	43,812	631,945
FORMED BY COMBINING (GLORIETA, S. Z-1 & S. Z-5) 11-01-85 8A-86041									
GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	0	0	0	0	1,693,773
TRANS. TO GARZA (GLORIETA, S. DEEP) 8A-86041 11-01-85									
GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	0	0	0	0	1,740,797
TRANS. TO GARZA (GLORIETA, S. DEEP) 8A-86041 11-01-85									
GARZA (SAN ANDRES, DEEP)	GARZA	11-01-85	3465	37.0	31	22	43,160	232,062	2,098,243
FORMED BY COMBINING SAN ANDRES ZONES B, C, D, & E 11-01-85, 8A-86034									
GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	0	0	0	0	1,676,640
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	0	0	0	0	1,860,502
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	0	0	0	0	1,903,773
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	0	0	0	0	315,727
TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	8	4	10,302	35,369	744,958
GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	1	0	0	0	147,028
GAVETT (SPRABERRY)	BORDEN	3-16-87	5288	38.0	2	2	2,338	9,462	96,269
GENE AND EVIE (TANNEHILL)	KING	5-09-89	3713	37.0	4	3	24	37,193	142,268
AMENDED TO ADD 40 ACRE OPTIONAL UNITS W/2100' DIAG. DKT8A-97897.									
GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	19	8	15,667	47,905	1,099,289
GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0	0	0	0	0	150,701
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.									
GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	1	1	12	1,946	100,492
GETAWAY CANYON (TANNEHILL)	DICKENS	11-19-91	4140	38.0	4	3	12	37,916	100,906
GIEBEL (CLEARFORK, LOWER)	GAINES	5-16-83	7045	38.7	11	11	216,711	69,194	1,009,487
GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	7	6	73,546	71,528	273,554
GILPIN (4450)	DICKENS	3-06-73	4466	38.0	7	1	9	644	719,194
GIN (MISS.)	DAWSON	9-15-65	11403	37.0	4	2	22,728	10,481	1,100,980
GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	0	0	0	0	83,037
GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	35	19	155,066	110,524	4,819,395
GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	17	8	36,524	41,315	2,762,314
GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2	0	0	0	0	9,324
GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	4	0	10	373	298,713
GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0	2	2	124	8,913	44,072
GIVENS (CLEARFORK, LO.)	LUBBOCK	6-17-81	6105	27.0	2	2	24	5,314	78,400
GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0	0	0	0	0	2,096
GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0	1	0	0	0	254,006
GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9	0	0	0	0	483
GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	0	0	0	0	105,507
GOOD	BORDEN	1949	7905	43.3	34	23	485,624	253,646	48,576,550
GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0	0	0	0	0	1,784
GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	1	0	0	0	3,200,909
GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.0	0	0	0	0	946,104
GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	10	9	57,316	93,031	9,953,560
GOODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0	0	0	0	0	18,728
GORDON SIMPSON (ELLENBURGER)	BORDEN	10-18-60	8152	41.0	2	1	4	3,855	181,454
GORDON SIMPSON (SPRABERRY)	BORDEN	5-24-61	4837	42.5	1	1	360	3,860	231,136
GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	1	1	7,328	8,589	873,645
GOVERNOR (DEVONIAN)	GAINES	11-18-87	12909	34.2	1	1	12	10,466	30,056
GRANTHAM (TANNEHILL)	DICKENS	10-01-93	4426	37.0	1	1	3	1,991	1,991
GRAVEL PIT (STRAWN)	BORDEN	7-04-81	7898	41.3	0	0	0	0	107,159
GRAVEL PIT (STRAWN A)	BORDEN	3-01-82	7818	43.0	1	1	1,217	2,012	70,405
GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4	0	0	0	0	4,431
GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	1	1	12	1,975	134,043
GRAY GULCH (LO. CLEARFORK)	BORDEN	1-03-85	4620	37.8	5	4	552	8,179	112,009
GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	5	4	8,267	15,068	417,518
GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0	0	0	0	0	7,475
GRIFFIN CREEK (STRAWN)	GARZA	5-10-83	7654	37.0	0	0	0	0	33,876
GRO-TEX (CANYON REEF)	KING	4-24-82	4525	42.0	1	0	0	0	231,681
GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	3	3	5,726	8,776	286,549
GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	34	15	32,058	57,342	1,575,034
COMBINED WITH BLOCK "L" (SAN ANDRES, MIDDLE) 11-1-82 8A-78624									
GUPTON (CANYON)	MOTLEY	8-14-84	5400	38.0	4	2	22	5,308	136,633
GUTHRIE, N. (CISCO)	KING	3-09-89	3941	37.0	4	1	260	2,752	32,928
GUTHRIE, N. (STRAWN REEF, UPPER)	KING	2-06-82	5191	36.0	14	9	4,535	51,291	1,443,833
GUTHRIE, NORTH (TANNEHILL)	KING	8-20-88	3111	35.0	1	1	75	1,164	9,149
GUTHRIE, N. (UP. DES MOINESIAN)	KING	10-09-84	5003	36.0	0	0	0	0	5

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
GUTHRIE, SW. (LOWER TANNEHILL)	KING	5-29-88	3367	35.0	4	2	12	6,489	82,953
HCL (WICHITA ALBANY)	GARZA	4-14-82	5068	28.0	1	1	121	1,186	37,003
H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	125	98	1,969	46,578	1,312,104
P-M-A (GLOR.) & POST, NW (GLOR.) TRANS. INTO THIS FLD.					2-1-87				
H & M (GLORIETA)	SCURRY	1955	2760	37.0	0	0	0	0	38,055
HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	15	12	84	11,810	379,771
HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	0	0	0	0	76,363
TRANS. TO HACKBERRY (SAN ANDRES) 1/01/85									
HACKBERRY (SAN ANDRES)	GARZA	1-01-85	4118	37.3	10	8	10,047	11,049	133,538
FORMED BY COMBINING HACKBERRY (GLORIETA), (SAN ANDRES, LOWER) AND (SAN ANDRES, UPPER) 1/01/85.									
HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	0	0	0	0	472,370
TRANS. TO HACKBERRY (SAN ANDRES) 1/01/85									
HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5	0	0	0	0	69,120
TRANS. TO HACKBERRY (SAN ANDRES) 01/01/85									
HALE (CLEARFORK)	GAINES	1-27-85	6478	25.0	1	1	12	7,663	91,054
HALF BREED (STRAWN C)	BORDEN	6-12-89	8202	41.0	2	2	313	8,058	65,540
HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5	23	21	1,183	53,900	728,128
HAMILTON (WICHITA-ALBANY)	SCURRY	6-11-92	8020	27.0	3	2	4,410	70,396	109,013
HAMILTON, NE. (CLEARFORK)	HOCKLEY	11-14-84	6430	24.0	0	0	0	0	1,273
HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	76	32	232,581	516,050	9,902,945
HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	4	3	33	33,056	1,068,075
HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8	0	0	0	0	5,212
HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	14	11	36,963	148,785	2,018,193
HAPPY (SPRABERRY LIME)	GARZA	1-13-89	4970	38.8	15	8	106,405	623,702	1,462,172
HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	5	3	9,356	22,641	1,801,491
HAPPY, SOUTH (ELLENBURGER)	GARZA	11-20-88	8460	44.1	2	1	0	0	113,995
HAPPY, SOUTH (STRAWN)	GARZA	2-21-92	8196	36.4	2	2	82	2,886	6,339
HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0	0	0	0	0	749
HARRIS	GAINES	10-16-49	5965	31.9	295	163	578,852	1,592,578	68,482,807
HARRIS (QUEEN)	GAINES	12-04-57	4148	30.0	32	16	16,542	20,306	1,479,561
HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	7	6	48	8,937	176,933
HARVARD (DEVONIAN)	YOAKUM	9-22-93	11924	39.1	1	1	4	8,853	8,853
HATAWAY (STRAWN)	SCURRY	1-03-61	7704	40.0	2	1	1,382	2,777	232,833
HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	6	6	13,312	44,913	798,701
HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1	0	0	0	0	23,098
HENARD	YOAKUM	10-23-50	5205	32.0	16	15	106	25,780	658,837
HENRY-BATEMAN RANCH, EAST	KING	2-01-86	5348	39.0	0	0	349	439	10,793
HERMLEIGH	SCURRY	11-13-59	7310	42.0	2	2	7,581	5,495	204,788
HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	26	23	56,040	52,486	774,144
HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0	1	1	127	1,726	351,856
HERMLEIGH, S. (ELLEN)	SCURRY	9-17-84	7518	43.8	0	0	0	0	7,182
HHHH (CONGL.)	KING	7-12-86	5824	37.0	6	3	5,845	17,764	254,299
HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	4	4	36	6,275	351,406
HIGH FIVE (CANYON 7000)	SCURRY	3-08-84	6960	39.6	0	0	0	0	360
HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0	0	0	0	0	425
HOBBS, EAST	GAINES	12-18-49	6390	34.0	7	6	2,961	14,108	1,548,265
HOBBS, EAST (3900)	GAINES	1950	3750	25.0	0	0	0	0	2,184
HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	3	1	11	855	392,831
HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	3	3	4,764	12,975	507,678
HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6	0	0	0	0	74,814
HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8	1	0	0	0	6,163
HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0	2	0	0	0	1,096
HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	1	1	12	1,283	49,900
HOBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	0	0	0	0	308,257
HOBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0	0	0	0	0	11,397
HOBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	22	7	79,611	48,308	12,404,029
FORMERLY CARRIED AS HOBO FIELD.									
HOBO (WOLFCAMP)	BORDEN	6-12-54	6393	43.0	4	2	11,690	8,761	80,231
HOBO, N. (PENNSYLVANIAN)	BORDEN	4-11-85	7160	42.0	1	0	3	24	52,993
HOBO, NW. (PENN.)	BORDEN	1-22-67	7130	40.5	1	0	0	0	44,724
HOLIDAY (SAN ANDRES)	GAINES	6-15-90	5638	32.0	2	2	35	6,027	26,467
HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	28	22	20,501	76,968	1,608,284
HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0	0	0	0	0	2,590
HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	2	0	0	0	130,557
HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0	1	0	0	0	20,747
HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	4	4	3,794	15,141	278,594
HOOD, NORTH (ELLENBURGER)	BORDEN	11-14-83	8659	38.7	1	0	0	0	570
HOOD, NORTH (MISS)	BORDEN	12-07-83	8280	34.1	2	2	16,111	4,884	116,689
HOOD, NORTH (STRAWN)	BORDEN	2-18-83	8172	44.8	6	4	28,275	29,068	618,004
HOOD, SOUTH (SPRABERRY)	BORDEN	3-03-87	5186	35.0	2	2	1,410	8,863	86,285
HOOD, WEST (SPRABERRY, LOWER)	BORDEN	5-10-83	5700	40.0	0	0	0	0	4,509
HOOPLE (CLEAR FORK)	LUBBOCK	5-01-76	4432	40.0	143	110	32,017	308,721	3,250,986
HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4	0	0	0	0	9,194
HOSS (LEONARD LIMESTONE)	GARZA	5-01-85	5270	36.5	0	0	0	0	6,633
HOT SPRINGS	KENT	2-23-84	3868	35.0	3	2	12	6,435	163,305
HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2	0	0	0	0	61,259
HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	0	0	0	0	122,949
HUAT (CANYON)	GAINES	12-23-61	10470	37.1	6	4	9,105	40,446	5,732,024
HUAT (SPRABERRY)	GAINES	11-06-82	8650	35.3	1	0	0	0	5,725
HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	1	0	0	0	699,440
HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5	1	0	0	0	44,252
HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0	0	0	0	0	78,112
HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9	0	0	0	0	204,199
TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	12-18-80	12012	38.9	0	0	0	0	534,195
HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	26	15	16,222	52,765	7,383,033
HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	109	64	107,433	682,287	12,997,635
HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	78	41	13,422	150,892	7,858,879
IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4	0	0	0	0	65,146
IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	3	3	14,348	12,940	154,887
IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0	1	0	0	0	63,476
IDA SUE, EAST	KENT	10-18-82	7148	39.0	1	1	12	2,343	38,026
IDA SUE, EAST (MISS.)	KENT	8-31-83	7444	41.9	1	0	0	0	18,453
IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	4	4	971	13,180	1,976,781
IDALOU, NORTH (CLEARFORK, LO)	LUBBOCK	7-24-79	5650	32.0	31	18	23	149,250	1,541,954
ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	16	6	24	5,343	2,247,984
INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8	0	0	0	0	66,012
INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2	0	0	0	0	286,701
IN-LINE (WOLFCAMP)	TERRY	3-23-81	9894	46.7	0	0	0	0	11,233
IPCO (STRAWN)	KENT	12-01-82	6774	32.0	0	0	0	0	665
IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	2	2	12	3,986	250,306
J. L. PELICAN (STRAWN)	GARZA	5-25-87	8688	39.5	0	0	0	0	18,911
J.R.D. 7 (WICHITA ALBANY)	BORDEN	11-04-82	5404	38.0	0	0	0	0	13,941
JRL (LEONARD)	BORDEN	11-20-81	5804	27.8	0	0	0	0	646
-JY-	KING	1950	4219	38.0	0	0	0	0	8,602
JY, WEST (BUNGER SAND)	KING	11-28-89	4236	36.0	0	0	0	0	1,225
JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	0	0	0	0	40,168
JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6968	39.0	0	0	0	0	51,925
JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0	0	0	0	0	7,716
JACK MACK (MISS.)	DAWSON	10-26-84	11068	38.8	0	0	0	0	5,441
JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	9	6	13,493	6,296	329,339
JANICE (WOLFCAMP)	YOAKUM	6-02-81	8937	37.6	7	5	7,176	30,116	1,342,601
JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	1	0	0	0	116,544
JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0	1	1	1,070	1,174	112,633
JAYTON, SE. (TANNEHILL)	KENT	11-07-87	3814	46.0	2	2	9	344	19,682
JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6	0	0	0	0	134,098
JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	17	12	3,860	19,211	1,852,142
JENKINS	GAINES	8-08-48	9100	27.0	2	0	0	0	1,346,038
JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	28	16	39,474	101,639	2,344,728
JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	0	0	0	0	1,079,745
JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	38	38	364,253	353,980	1,322,330
JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0	0	0	0	0	472,973
JENKINS, NORTH (QUEEN)	GAINES	6-04-93	4185	36.7	2	2	3,386	15,035	15,035
JENKINS, S. (CLEARFORK, LO.)	GAINES	2-15-82	7188	41.3	2	2	487	4,611	61,710
JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	0	0	0	0	21,582
JESS EVERETT (CADD O REEF)	SCURRY	2-02-70	7558	41.0	0	0	0	0	5,810
JO-MILL (CANYON)	DAWSON	9-19-56	9086	40.0	0	0	0	0	285,274
JO-MILL (FUSSELMAN)	DAWSON	5-21-63	10181	43.7	4	2	2,972	4,930	877,115
JO-MILL (SPRABERRY)	BORDEN	2-01-54	7105	39.0	540	298	1,067,472	2,333,310	81,233,322
FIELDS MERGED: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBR) EFF. 7-1-65; FOWEL (SPRBR, LO.) EFF. 2-1-57.									
JO-MILL, NORTH (SPRABERRY)	DAWSON	1-10-56	7108	40.7	0	0	0	0	844,553
JO-MILL, S. (SAN ANDRES)	DAWSON	1-06-64	3779	37.0	9	5	419	6,613	94,726
JONES RANCH	GAINES	10-08-45	11200	43.5	3	1	460	6,564	7,613,531
JONES RANCH (WICHITA)	GAINES	7-08-54	7940	42.4	3	2	5,269	39,696	357,952
JONES RANCH, SOUTH (DEVONIAN)	GAINES	4-04-53	11263	41.9	0	0	0	0	181,905
JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	8	5	24	3,896	110,929
JOYCE (CLEARFORK, LO.)	TERRY	11-15-81	8996	28.0	0	0	0	0	2,389
JUL-VERN (FUSSELMAN)	DAWSON	2-27-84	11688	39.8	0	0	0	0	108,533
JUL-VERN (MISSISSIPPIAN, UPPER)	DAWSON	2-28-85	10790	36.0	0	0	0	0	4,338
JUSTICEBURG	GARZA	1926	2480	38.0	0	0	0	0	1,641
JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0	0	0	0	0	3,268,423
JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8	2	0	2	6	8,845
JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0	0	0	0	0	1,816
JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2560	37.0	0	0	0	0	370,797
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	14	7	56	4,926	381,655
JUSTICEBURG, NW. (SAN ANDRES, LO.)	GARZA	10-05-59	2466	38.3	1	1	6	187	120,630
JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1	0	0	0	0	29,794
JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4	0	0	0	0	22,078
JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	0	0	0	0	57,001
KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0	0	0	0	0	2,991
KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0	0	0	0	0	6,385
KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	2	1	12	13,627	1,953,091
KELLER RIDGE (LOWER TANNEHILL)	DICKENS	11-29-86	4058	39.0	1	1	11	1,568	28,294
KELLER RIDGE, SOUTH (TANNEHILL)	DICKENS	4-17-93	3919	38.0	1	0	4	956	956
KELLY	SCURRY	1948	6795	43.0	0	0	0	0	1,843,066
KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	1,623	452	32,210,005	5,297,881	1,232,924,744
KELLY-SNYDER (CADD O LIMESTONE)	SCURRY	12-07-49	7643	39.0	0	0	1,089	863	135,316
KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0	32	13	100	17,731	15,005,114
GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER(CISCO) EFF. 5-1-52.									
KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0	11	7	519	7,912	1,181,466
KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2	0	0	0	0	29,848
KELLY SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3	0	0	0	0	149,412
KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0	0	0	0	0	6,289
KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6	0	0	0	0	34,587
KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2	4	4	114,463	68,295	188,623
KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5	0	0	0	0	7,639
KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4	0	0	0	0	244,803

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71									
KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	11	5	58	10,520	737,586
KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1	1	12	3,472	112,145
KEY, SOUTH (PENN)	DAWSON	10-13-86	9012	39.8	1	1	2,595	5,980	72,614
KEY WEST (DEVONIAN)	DAWSON	11-06-93	11410	38.0	1	1	2	1,189	1,189
KEY WEST (SPRABERRY)	DAWSON	11-23-82	7680	38.0	16	8	59,407	139,830	983,201
KINGDOM (ABO REEF)	TERRY	10-27-70	8120	30.3	227	120	311,770	1,509,304	47,428,984
KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9	0	0	0	0	48,094
KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0	3	1	598	3,864	72,314
KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0	0	0	0	0	890,050
CONS INTO KINGDOM (ABO REEF) 10-1-76 DOCKET 8A-66,253									
KINGDOM, S. (ABO)	TERRY	1-13-87	7851	24.2	1	1	1,176	11,838	65,437
KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	9	3	18,987	33,591	1,456,821
KIRKPATRICK, SOUTH	GARZA	2-27-86	8334	40.6	1	0	115	204	64,181
KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4	0	0	0	0	1,565
KNIGHT & MILLER (FUSSELLMAN)	DAWSON	10-19-72	11638	42.0	2	1	12	8,064	283,669
KOONSMAN (ELLENBURGER)	GARZA	12-01-60	8330	32.4	0	0	0	0	1,641
KOONSMAN (SPRABERRY)	GARZA	6-12-57	5230	34.4	2	1	12	1,074	531,054
KOONSMAN (STRAWN)	GARZA	5-29-59	7938	40.4	0	0	0	0	188,261
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.									
KOONSMAN (STRAWN -E-)	GARZA	9-28-61	8207	37.7	0	0	0	0	11,708
KOONSMAN, NE. (SPRABERRY)	GARZA	8-01-64	4884	32.0	2	2	11	1,215	63,507
KRISTEN (DEVONIAN)	YOAKUM	2-08-92	11754	37.0	2	2	12	101,892	139,417
KRISTEN A. (CISCO SAND)	KING	1-01-93	4067	36.0	2	1	3,072	35,223	35,223
LAHEY (MISSISSIPPIAN)	TERRY	3-22-89	12216	38.7	0	0	0	0	3,020
LAHEY (SILURO-DEVONIAN)	TERRY	7-11-86	12450	36.0	0	0	0	0	3,450
LAKE THOMAS (PENN)	SCURRY	8-05-84	7267	44.0	0	0	0	0	55,338
LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0	0	0	0	0	15,837
LAKEWOOD & FULTON (SILURO DEV.)	DAWSON	9-11-84	12189	39.6	5	4	7,263	47,209	819,190
LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	3	2	34	1,989	511,832
LAMESA FARMS (MISS.)	DAWSON	5-02-82	11270	39.0	4	3	3,888	11,559	256,281
LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	2	1	12	18,778	402,171
LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	2	1	12	13,510	667,785
LAMESA, NORTH (7850)	DAWSON	4-28-80	7874	36.0	8	4	19	18,861	848,583
LAMESA, N.W. (MID. SPRABERRY)	DAWSON	1-01-93	7980	42.0	2	2	6,527	15,324	15,324
LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0	0	0	0	0	1,212
LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	2	1	365	6,057	1,866,831
LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	19	11	53,620	31,503	1,935,636
TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.									
LAMPSON (TANNEHILL)	KING	3-17-86	2913	36.0	1	1	394	2,307	30,602
LONDON	YOAKUM	7-01-45	5100	32.0	42	23	24	80,058	6,674,179
LONDON (BEND)	COCHRAN	1950	10120	39.0	0	0	0	0	26,337
LONDON (DEVONIAN)	COCHRAN	3-20-49	10913	38.4	2	1	8	7,147	1,651,436
LONDON (STRAWN)	COCHRAN	11-25-47	10340	39.0	1	1	12	3,934	1,188,749
LONDON, EAST (DEV)	COCHRAN	7-25-64	10974	38.0	0	0	0	0	10,391
LONDON, SE. (DEVONIAN)	COCHRAN	1-27-58	12098	38.0	0	0	0	0	8,463
LANIER (SPRABERRY)	DAWSON	7-18-85	8370	34.0	0	0	0	0	8,700
LAURA M. (TANNEHILL)	KING	3-14-87	3097	38.0	3	2	12	663	16,399
LAZY -J- (STRAWN)	BORDEN	2-22-82	8096	32.0	1	1	12	1,845	107,032
LAZY -JL (ELLENBURGER)	GARZA	12-03-84	8391	37.8	0	0	0	0	40,029
LAZY -JL- (PENN.)	GARZA	4-15-58	8060	37.0	0	0	0	0	148,851
LAZY -JL- (SPRABERRY, LO.)	GARZA	9-28-67	5868	36.5	6	4	304	13,515	359,221
LAZY -JL- (STRAWN)	GARZA	12-13-76	7982	45.0	1	1	12	10,937	17,894
LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7	0	0	0	0	567
LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	201	149	15,145	328,365	13,416,202
STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.									
LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7	0	0	0	0	9,639
LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8	0	0	0	0	7,907
LEEPER (CLEARFORK, LO)	HOCKLEY	7-06-79	8062	31.4	1	0	475	659	50,196
LEEPER (GLORIETA)	TERRY	4-08-58	5896	27.0	313	159	259,781	952,998	10,059,973
D-L-S (CLEARFORK) CONS. INTO THIS FIELD 4/01/84 8A-81792									
LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0	0	0	0	0	179
LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0	0	0	0	0	1,946
LESLIE (SPRABERRY, LO.)	BORDEN	6-10-81	6401	37.0	0	0	0	0	5,431
LEVELLAND	COCHRAN	1-17-45	4927	29.0	5,200	3,068	7,350,071	14,960,587	556,538,247
ASSOCIATED GAS FIELD LEVELLAND (SAN ANDRES)									
LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	16	6	12,155	41,793	1,316,709
LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	1	0	0	0	89,756
LEVELLAND (CLEAR FORK, LO.)	COCHRAN	6-24-65	7198	25.0	0	0	0	0	266
LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	1	0	0	0	1,044,056
LEVELLAND (WICHITA-ALBANY)	HOCKLEY	11-24-65	7488	29.2	9	9	1,409	21,247	920,278
LEVELLAND, N. (WOLFCAMP)	COCHRAN	9-28-67	8325	41.2	0	0	0	0	5,473
LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	9-01-66	7005	27.4	2	2	68	3,761	87,210
LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	9	8	10,050	16,341	3,330,041
LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0	1	1	12	7,713	305,915
LIBERATOR (CLEARFORK)	GAINES	7-22-82	6744	25.6	0	0	0	0	1,562
LIBERTY (MISS.)	DAWSON	1-18-80	11282	32.0	0	0	0	0	5,255
LIBERTY (SPRABERRY)	DAWSON	1-13-86	8126	36.0	1	1	9	97	15,497
LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1	0	0	0	0	12,183
LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0	0	0	0	0	1,611
LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2	0	0	0	0	432,217
LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	25	14	24,086	117,438	922,843
LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0	0	0	0	0	21,953
LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	19	14	22	5,293	4,792,240

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0	0	0	0	0	1,058
LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0	1	1	12	2,115	23,342
LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	2	2	12	1,475	82,091
LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	1	1	0	0	44,729
LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	1	1	360	1,860	125,235
LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	0	0	0	0	0
LOST DRAW (SILURO-DEVONIAN)	YOAKUM	5-18-80	12285	42.0	0	0	0	0	57,578
LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5	0	0	0	0	3,396
LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	0	0	0	0	34,581
LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	10	5	33	2,837	257,179
LU VERA (WOLF CAMP)	TERRY	5-10-85	9902	37.6	0	0	0	0	2,618
LUBBOCK	LUBBOCK	1941	5002	28.0	0	0	0	0	18,595
LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5	0	0	0	0	2,262
LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	4	3	4,802	15,902	534,570
LUCK-POT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	2	2	12	3,966	124,802
LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	5	2	11	2,336	859,747
LUCY (MISS)	BORDEN	6-02-78	8324	39.0	0	0	0	0	8,594
LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	2	0	0	0	368,652
LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0	0	0	0	0	2,090
LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	13	8	28,627	34,286	2,124,325
LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2	0	0	0	0	346,302
SPLIT WITH LUCY NW (STRAWN-B) 12-1-83 8A-79836									
LUCY, NW (STRAWN-B)	BORDEN	12-01-83	7798	46.2	3	0	0	0	170,711
SPLIT FROM LUCY, NE (STRAWN-B) 12-01-83									
LUCY, W. (PENN)	BORDEN	11-13-84	7662	42.0	0	0	0	0	141,224
LUPUS (SILURIAN)	GAINES	6-15-86	13073	33.4	1	1	12	24,382	206,527
LUTRICK	HALE	1-23-48	7908	41.0	1	1	12	1,852	163,226
LYN-KAY (6000)	KENT	4-23-76	6025	36.2	2	1	1,464	2,641	178,356
LYN KAY (6150)	KENT	1-07-75	6164	33.0	6	6	2,928	27,432	929,742
LYN-KAY (6200)	KENT	4-23-76	6230	36.0	5	4	3,916	6,419	373,985
LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	1	1	10	5,283	99,845
LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	0	0	0	0	4,984
M.B.A. (TANNEHILL)	DICKENS	11-22-82	3826	32.0	0	0	0	0	5,814
M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	2	1	12	10,976	671,013
M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0	0	0	0	0	9,845
M & K (TANNEHILL)	DICKENS	3-12-91	3958	40.0	0	0	0	0	955
MRY (FUSSELMAN)	COCHRAN	9-14-90	9446	37.0	3	3	26,626	58,904	246,296
MTS (SAN ANDRES)	DAWSON	4-16-84	4922	32.0	56	33	45,516	207,718	2,248,899
MWH (ELLENBURGER)	GARZA	4-29-90	8304	37.0	3	3	25,522	20,298	168,292
MWH (STRAWN)	GARZA	8-10-90	7804	38.2	5	5	109,438	106,274	394,626
MABEN (CISCO)	KENT	8-01-89	5664	37.0	11	11	4,120	123,204	612,310
MACK (CANYON SD.)	COTTLE	4-23-83	5084	37.0	3	0	0	0	31,841
MALLET (FUSSELMAN)	COCHRAN	3-02-87	11800	38.6	4	4	27,051	50,558	849,103
MALLET, WEST (FUSSELMAN)	COCHRAN	2-21-89	11834	37.8	0	0	0	0	9,439
MALLETT (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0	0	0	0	0	8,708
MARGARET BENSON (WOLF CAMP)	HOCKLEY	10-23-69	8228	28.3	0	0	0	0	69,899
MARHOLL (CLEARFORK)	DAWSON	4-17-81	7403	19.6	0	0	0	0	33,867
MARIANNA	GAINES	3-02-82	10960	34.6	1	0	0	0	3,832
MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0	0	0	0	0	22,881
MARY TWO (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	6	2	30	38,371	1,176,146
MASTERSON MOTTE (CISCO LIME)	KING	6-19-92	3830	32.9	1	1	1,850	2,778	6,205
MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0	0	0	0	0	1,848
MATADOR-WILLIAMS (TANNEHILL)	DICKENS	10-27-88	4046	40.0	11	9	2,160	72,148	366,973
MATTIE MAE (CANYON LM.-3RD)	SCURRY	3-08-81	7190	32.2	0	0	0	0	659
MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	3	3	24	16,304	353,536
MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0	0	0	0	0	1,826
MCCRARY (ELL.)	GARZA	7-14-84	7890	38.5	0	0	0	0	1,182
MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	1	1	12	1,033	25,968
MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	0	0	0	0	21,058
MCKENZIE DRAW (DEVONIAN)	YOAKUM	10-28-88	10944	38.6	2	2	12	18,007	125,759
MCKINNON (MISSISSIPPIAN)	GAINES	4-08-83	11570	41.0	1	1	12	3,121	42,997
MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5	0	0	0	0	29,345
MCRAE (CLEARFORK, L.)	GAINES	7-17-83	7505	35.7	0	0	0	0	40,477
MCRAE (SAN ANDRES)	GAINES	12-12-84	4317	35.0	1	1	7,626	3,064	43,052
M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0	0	0	0	0	651
MEADOW (MISS.)	TERRY	7-15-67	10914	41.3	0	0	0	0	4,749
MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8	0	0	0	0	2,000
MESQUITE CREEK (MISS.)	BORDEN	6-14-87	9104	36.4	2	2	1,086	5,956	66,797
MESQUITE CREEK (STRAWN)	BORDEN	8-25-88	8734	39.5	1	1	2,825	8,134	87,312
MESQUITE CREEK (STRAWN C)	BORDEN	11-01-84	7984	39.9	0	0	0	0	27,163
MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7269	29.2	0	0	0	0	3,214
MESQUITE GROVE (TANNEHILL)	KENT	9-29-91	4202	40.0	1	0	0	0	480
MICHELLE KAY (CISCO)	KENT	12-23-83	5835	38.0	34	34	34,231	130,846	1,530,338
MICK (CANYON)	DAWSON	4-04-81	10187	38.6	0	0	0	0	1,291
MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4	0	0	0	0	56,906
MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0	0	0	0	0	288,844
MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0	2	2	5,280	5,756	19,378
MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	2	2	24	6,113	119,713
MIRAGE (ELLENBURGER)	SCURRY	6-12-93	7690	42.7	1	1	10	6,323	6,323
MIRAGE (STRAWN)	SCURRY	10-10-93	7355	43.0	1	1	3	2,729	2,729
MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	6	5	8,564	17,897	997,800
MONARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	4	2	24	7,019	91,600
MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	11-23-84	10083	54.0	2	1	50,377	4,495	39,644
MOON CAMP (CONGLOMERATE)	COTTLE	2-10-88	7091	41.0	1	1	2,016	4,710	42,692

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MOON CAMP (PALO PINTO REEF, LO)	COTTLE	9-19-87	5256	47.5	1	1	53,673	1,630	10,016
MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0	0	0	0	0	6,422
MOTL (CANYON LIME)	HOCKLEY	8-06-82	9776	35.9	0	0	0	0	1,476
MOUND LAKE	TERRY	1948	9400	43.0	1	1	12	4,869	366,770
MOUND LAKE (FUSSELMAN)	TERRY	9-10-62	11320	36.2	6	4	33	7,197	2,532,680
MOUND LAKE, E. (FUSSELMAN)	LYNN	12-14-83	11248	39.0	2	1	12	3,391	159,414
MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	0	0	0	0	823,371
MOUND LAKE, NW. (FUSSELMAN)	TERRY	5-03-89	11512	36.0	0	0	1	41	31,853
MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	9	6	6,318	49,451	8,400,722
MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5	1	0	0	0	926,967
MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0	0	0	0	0	9,671
MUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0	0	0	0	0	137,719
FIELD CONSOLIDATED INTO ANITA (CLEARFORK) 9-12-83 8A-80662									
MYRTLE (LOWER STRAWN)	BORDEN	4-16-82	8092	37.0	0	0	0	0	5,322
MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0	1	1	12	3,507	196,814
MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0	0	0	0	0	1,126
MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8	0	0	0	0	43,967
MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0	0	0	0	0	44,812
MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	0	0	0	0	116,135
MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	3	2	1,744	21,955	853,027
MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	2	2	26	3,577	1,009,202
MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8	1	1	12	959	26,224
MYRTLE, SW. (ELLENBURGER)	BORDEN	3-09-92	8455	40.6	1	0	0	0	1,749
MYRTLE, SW. (STRAWN D)	BORDEN	6-25-92	8195	38.6	1	0	2	0	923
MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0	1	0	0	0	287,175
MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	3	2	24	12,513	2,620,114
NA (TANNEHILL)	KING	7-01-84	2748	36.0	19	9	6,174	227,379	1,719,798
NA (STRAWN 5400)	KING	7-06-84	5420	36.0	0	0	0	0	11,954
NN (CONGLOMERATE)	KING	6-24-84	5846	36.0	0	0	0	0	8,897
NRM (MISS.)	FLOYD	3-29-77	9675	43.0	0	0	0	0	7,747
N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4	0	0	0	0	6,768
NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	2	2	7,989	13,371	850,234
NEVER AD-OUT (CANYON 7300)	SCURRY	2-19-84	7322	45.3	0	0	0	0	10,060
NEW CHANCE (ELLENBURGER)	YOAKUM	10-05-82	12981	37.8	0	0	0	0	5,253
NEW CHANCE (SILURO-DEVONIAN)	YOAKUM	1-14-83	12365	39.8	0	0	0	0	32,071
NORMAN (CANYON)	GAINES	2-24-71	10289	39.5	0	0	0	0	93,297
TRF. TO DIST. 08 1/1-74 RRC LTR 12-7-73									
NORMAN (DEVONIAN)	GAINES	7-08-61	12214	36.4	0	0	0	0	3,260,829
TRF TO DIST 08 1-1-74 RRC LTR 12/7/73									
NORMAN (ELLENBURGER)	GAINES	1-19-70	13865	41.0	0	0	0	0	853,849
TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73									
NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0	0	0	0	0	29,585
CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74									
NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5	0	0	0	0	6,761
TRF TO DIST 8 1-1-74 RRC LTR 12/7/73									
NORMAN, S. (WOLFCAMP)	GAINES	4-09-70	9194	31.0	0	0	0	0	381,161
CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74									
NORMAN, S. (WOLFCAMP -B-)	GAINES	4-01-70	9347	35.5	0	0	0	0	143,453
CONS INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74									
NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	1	1	12	1,300	68,718
NYSTEL	TERRY	1950	11475	35.0	0	0	0	0	23,024
TRANS. TO CORRIGAN FLD. EFF. 6-1-69									
O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	2	1	12	13,065	2,722,113
O D C (GLORIETA)	GAINES	11-20-92	6560	27.3	1	1	12	611	1,555
O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	1	1	12	1,096	148,037
O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	50	23	52,195	123,054	4,089,440
O D C, N. (WOLFCAMP)	GAINES	12-12-83	10540	31.6	0	0	0	0	1,213
ODC, NE. (SAN ANDRES)	GAINES	3-26-82	5586	34.9	2	1	12	1,670	35,334
O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4	0	0	0	0	225,145
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
ODONNELL	LYNN	1950	8615	42.0	0	0	0	0	46,892
ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0	0	0	0	0	1,808
ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	1	1	12	4,202	182,269
ODONNELL, N. (ELLENBURGER)	LYNN	7-03-82	9304	42.6	0	0	0	0	6,844
O'DONNELL, N. (MISSISSIPPIAN)	LYNN	11-24-81	9038	41.0	2	2	7,694	5,592	90,473
O'DONNELL, N. (STRAWN)	LYNN	3-23-84	8606	48.0	0	0	0	0	61,663
ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0	0	0	0	0	39,806
ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0	0	0	0	0	4,035
ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1	0	0	0	0	17,409
OLD COLONY (L. CLEARFORK)	GAINES	8-26-85	7153	35.8	4	4	28,661	9,769	124,808
OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	3	2	24	6,511	255,331
ONE JOINT OFF (TANNEHILL)	KING	3-26-84	3280	40.0	0	0	0	0	17,707
OWNBY	YOAKUM	1941	5350	30.0	98	52	217,367	375,028	15,500,207
WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71									
OWNBY (CLEAR FORK, LO.)	YOAKUM	1-28-65	7944	28.1	1	0	0	0	327,520
OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	151	84	191,910	632,112	18,176,555
OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0	0	0	0	0	492,639
OWNBY (MICHITA-ALBANY)	YOAKUM	3-18-61	7810	29.7	7	7	33,355	24,612	820,281
OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	21	9	106,252	93,782	1,028,478
P. H. D.	GARZA	6-20-44	3565	38.1	105	80	78,998	306,276	9,084,340
P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.									
P. H. D. (BASAL SAN ANDRES)	GARZA	1-23-55	3762	36.0	4	3	92	2,165	259,041
P. H. D. (GLORIETA)	GARZA	4-28-55	4296	35.5	27	19	9,864	47,103	2,113,010
P. H. D. (SAN ANDRES, LO.)	GARZA	1954	3704	37.0	0	0	0	0	6,667

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRANS. TO P.H.D., FEB., 1955.									
P-M-A (GLORIETA)	GARZA	8-12-72	3373	39.0	0	0	0	0	685,236
TRANS. TO H & L (GLORIETA) 2-1-87									
PADUCAH (7400)	COTTLE	1-12-87	7421	46.5	5	4	218,901	11,298	160,140
PALADIN-BARTON (CANYON)	SCURRY	10-25-91	6910	43.2	4	3	161,366	78,756	238,992
PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0	1	1	6	1,787	9,980
PALM SUNDAY (CLEARFORK)	HOCKLEY	4-05-85	6412	30.0	7	4	40	19,290	202,184
PANCHO-MAG (CANYON LIME)	BORDEN	1954	7597	45.0	0	0	0	0	9,770
PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0	0	0	0	0	19,056
PARALLEL-BAIRD (STRAWN)	BORDEN	7-14-87	7916	41.0	0	0	0	0	22,161
PATIENCE & FAITH	COCHRAN	3-06-86	11904	39.6	0	0	0	0	4,946
PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2	0	0	0	0	15,105
PATRICIA (FUSSELLMAN)	DAWSON	3-12-59	12020	39.0	11	7	94	37,444	3,879,939
PATRICIA (LEONARD, LO.)	DAWSON	2-13-64	9270	35.0	0	0	0	0	2,068
PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5	0	0	0	0	2,252
PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	4	3	25,392	12,723	290,591
PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4	0	0	0	0	7,319
PATRICIA, EAST (SPRABERRY)	DAWSON	10-23-84	8294	41.0	0	0	0	0	2,758
PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	15	8	24,548	18,194	361,137
PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	9	6	18,861	11,325	1,157,894
PAVO MESA (STRAWN)	BORDEN	10-13-87	9171	39.0	2	2	1,476	2,019	242,291
PEG'S DRAW (ELLENBURGER)	BORDEN	12-14-84	8910	44.1	1	0	0	0	6,688
PEG'S DRAW (SPRABERRY)	BORDEN	3-27-85	6336	35.6	2	2	5,928	7,837	117,032
PEG'S HILL (CANYON)	BORDEN	2-08-90	8170	41.4	2	2	4,088	4,488	26,210
PEG'S HILL (ELLENBURGER)	BORDEN	1-18-85	9036	36.5	0	0	0	0	11,913
PEG'S HILL (MISSISSIPPIAN)	BORDEN	11-18-84	8822	35.6	2	2	2,731	2,977	86,920
PEG'S HILL (SPRABERRY)	BORDEN	7-24-84	6130	33.4	2	2	6,194	8,731	178,779
PEG'S HILL (STRAWN)	BORDEN	1-05-84	8598	38.0	0	0	0	0	117,831
PELICAN (STRAWN)	GARZA	5-25-87	8688	39.5	0	0	0	0	1,569
PEN BRANCH (U. STRAWN)	KING	9-09-85	5363	39.0	14	4	2,363	24,382	652,456
PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1	0	0	0	0	97
PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	0	0	0	0	5,735
PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4	0	0	0	0	3,607
PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5	1	0	0	0	34,607
PERSISTENT WIDOW (CANYON REEF)	BORDEN	9-01-93	8087	44.0	1	1	5,447	16,335	16,335
PETERSBURG	HALE	12-27-51	6992	41.0	1	1	10	10	243,809
PETERSBURG, WEST	HALE	1948	7987	41.0	0	0	0	0	24,161
PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9	0	0	0	0	639
PHIL WRIGHT (SPRABERRY)	DAWSON	12-27-82	7832	40.0	23	10	81,265	290,401	2,231,653
PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	22	11	2,100	44,140	648,827
PITCHFORK (TANNEHILL A)	KING	6-01-89	3714	36.0	2	2	480	56,499	243,573
PLAINS, SOUTHWEST (WOLFCAMP)	YOAKUM	5-19-85	9108	41.2	9	6	10,883	29,990	601,911
PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1	0	0	0	0	460,818
PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1	0	0	0	0	14,970
PLATANG, NE. (DEVONIAN)	YOAKUM	11-18-93	11442	38.0	1	1	732	25,445	25,445
PLATANG, SOUTH (DEVONIAN)	YOAKUM	2-26-88	11519	40.1	0	0	0	0	45,714
PLATANG, S. (WOLFCAMP)	YOAKUM	11-16-91	8917	43.1	1	1	6,817	17,210	57,902
POLAR	KENT	1946	7775	39.0	0	0	0	0	100,052
POLAR (ELLEN.)	KENT	1954	7778	42.0	1	0	0	0	120,670
POLAR (ELLEN. MIDDLE)	KENT	9-19-58	7846	41.1	0	0	0	0	32,502
POLAR (PENN.)	KENT	1954	7237	40.0	8	7	1,525	16,862	430,634
POLAR (STRAWN)	KENT	8-30-68	7448	40.7	1	1	244	1,722	129,762
POLAR (STRAWN, WEST)	KENT	1-03-81	7614	40.0	1	1	72	728	113,554
POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0	0	0	0	0	16,397
POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	1	0	0	0	1,993,424
POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0	0	0	0	0	472
POLAR, NORTH (ELLENBURGER)	KENT	10-14-50	7780	41.2	4	3	3,562	9,540	1,439,594
POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	1	1	37	1,621	44,308
POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8	1	1	534	1,702	32,550
POLK & PATTON (TANNEHILL UPPER)	KING	2-21-86	2852	38.1	7	5	12	18,326	272,183
POLLAN (CANYON)	KENT	3-15-81	7192	38.0	0	0	0	0	86,332
POLLAN (ELLENBURGER)	GARZA	7-14-78	7733	37.4	7	3	11,347	19,430	2,901,025
POLLAN (MISS.)	GARZA	1-29-84	7710	40.0	0	0	0	0	1,224
POLLAN (STRAWN "C")	KENT	5-03-81	7491	40.0	0	0	0	0	435,859
POLLAN, WEST (ELLENBURGER)	GARZA	2-21-84	7854	38.9	0	0	0	0	484
POST	GARZA	7-07-50	3046	35.2	0	0	0	0	904,822
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
POST (GLORIETA)	GARZA	7-07-50	2700	37.0	501	414	6,374	265,648	12,136,951
CONS. OF JUSTICEBURG, NW. (GLORIETA), O. S. RANCH (GLORIETA), & POST FLDS. EFF. 8-01-59									
POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	0	0	0	0	656,837
TRANS. TO H & L (GLORIETA) 2-01-87									
POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0	1	1	8	19	6,353
POST, WEST (MISS.)	GARZA	5-13-80	8796	38.0	2	0	0	0	19,669
POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	4	2	10,664	16,553	1,077,677
PRENTICE	YOAKUM	8-02-51	5940	27.0	59	19	34,259	149,402	47,940,642
COBB FIELD TRANS. TO PRENTICE 5-1-56.									
PRENTICE (CLEAR FORK, LOWER)	YOAKUM	4-18-55	8130	32.0	25	13	26,428	77,069	3,221,825
TRANS. FROM CLANAHAH (CLEARFORK, LO.) EFF. 6-1-62									
PRENTICE (SAN ANDRES)	YOAKUM	11-29-65	5294	28.3	1	0	0	0	19,715
PRENTICE (5100)	YOAKUM	10-15-74	5240	33.6	42	12	63,615	168,450	1,443,526
PRENTICE (6700)	YOAKUM	6-13-50	6700	27.0	794	344	1,038,574	3,142,688	129,196,544
COBB (6700) COMBINED WITH PRENTICE (6700) 5-1-56.									
PRENTICE (7200 TUBB)	YOAKUM	7-29-55	7264	26.0	0	0	0	0	129,727
PRENTICE (7600)	YOAKUM	9-23-65	8048	21.5	0	0	0	0	4,886

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
PRENTICE, E. (LEONARD)	TERRY	11-09-87	8670	30.0	1	1	3,225	1,528	21,250
PRENTICE, N. (SAN ANDRES)	YOAKUM	9-21-56	5095	33.0	0	0	0	0	34,082
PRENTICE, NW. (SAN ANDRES)	YOAKUM	1-01-69	5164	35.0	57	36	115,543	111,942	3,232,190
PROBABLE (CANYON)	KING	9-16-77	4475	42.0	5	3	36	21,628	332,768
PROTHRO (CANYON)	COTTLE	1-02-74	4390	38.0	7	4	24	2,811	454,009
QQQ (TANNEHILL)	KING	4-19-89	2712	36.0	0	0	0	0	14,356
QQQ (TWIN PEAKS)	KING	9-14-86	5128	36.0	0	0	0	0	373,102
CONSOLIDATED WITH BARBER (STRAWN) INTO BARBER (STRAWN SAND) CREATE PER DKT #8A-97,076 EFF. 1/1/92.									
QUICK DRAW (TANNEHILL UPPER)	KING	12-16-89	3962	38.0	5	4	12	23,835	100,638
R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	6	5	42	11,205	195,127
RGS (SPRABERRY)	DAWSON	10-08-82	7240	38.9	2	2	12,184	13,988	156,930
RK COMANCHE (FUSSELMAN)	TERRY	7-07-81	12902	38.2	2	1	12	24,197	445,549
RK COMANCHE (WOLFCAMP)	TERRY	10-18-87	10212	40.0	1	0	0	0	2,059
RKP ROBYN (STRAWN)	SCURRY	5-10-83	7496	43.0	0	0	0	0	14,665
R.R.O.J. (SAN ANDRES)	LYNN	4-10-81	3890	28.0	2	1	598	1,690	46,002
RRR (CONGLOMERATE)	KING	11-07-84	5874	36.0	0	0	0	0	3,175
RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-58	8505	38.0	0	0	0	0	341,909
RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0	0	0	0	0	167,871
RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5	0	0	0	0	297,791
RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4	0	0	0	0	7,053
RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0	0	0	0	0	2,682
RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	34.0	0	0	0	0	1,201
RANCH HOUSE (STRAWN)	KING	8-09-88	5598	36.0	0	0	0	0	679
RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11580	39.0	0	0	0	0	1,937
RATTLESNAKE CREEK (SAN ANDRES)	GARZA	3-27-93	3120	36.0	0	0	3	424	424
REA (MISS.)	YOAKUM	7-17-64	11328	43.2	0	0	0	0	9,734
REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	2	2	527	2,904	228,450
READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	4	4	5,934	30,614	703,166
RED FORK (MISS.)	BORDEN	1953	8541	44.0	0	0	0	0	1,000
RED HAWK (FUSSELMAN)	DAWSON	10-19-93	11605	37.2	1	1	3	4,389	4,389
RED HILL (TANNEHILL)	DICKENS	9-11-88	4472	40.2	0	0	0	0	1,863
RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0	0	0	0	0	451,393
RED LOFLIN (STRAWN)	GARZA	10-09-58	7667	40.8	4	4	48	7,273	872,289
RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0	0	0	0	0	25,773
RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2	1	1	12	2,726	296,726
RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2	0	0	0	0	12,877
RED MUD (STRAWN LINE)	KENT	12-30-70	6665	36.8	1	1	12	989	100,173
RED MUD CREEK (STRAWN)	BORDEN	11-19-83	7990	39.0	0	0	0	0	24,346
REEVES (LEONARD, LOWER)	YOAKUM	10-10-79	9729	31.4	0	0	0	0	31,959
REEVES (SAN ANDRES)	YOAKUM	3-30-57	5544	35.0	147	80	204,861	569,678	27,591,223
REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5	0	0	0	0	94,887
REEVES (WOLFCAMP)	YOAKUM	10-01-80	10743	37.6	0	0	0	0	26,657
REINECKE	BORDEN	2-16-50	6791	46.4	132	54	1,352,201	769,977	81,579,842
REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0	0	0	0	0	3,665
REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0	0	0	0	0	2,190
REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	5	3	16,933	11,192	1,140,326
REINECKE, E. (LEONARD LIME)	BORDEN	12-02-84	5496	45.0	1	1	36	590	50,169
REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0	0	0	0	0	4,059
REINECKE, S. (LEONARD LIME)	BORDEN	9-01-89	5552	39.0	4	3	1,053	9,495	47,869
REINECKE, S. (WOLFCAMP)	BORDEN	12-18-81	6312	40.0	1	0	0	0	22,920
REO (JO MILL, LOWER)	BORDEN	11-11-80	7350	38.0	31	17	67,681	113,239	929,521
BORDEN (SPRABERRY) CONS. INTO THIS FLD. 8-01-90 8A-95026									
REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	38.0	13	7	48	8,871	1,086,913
REVILO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0	2	1	12	947	7,196
REVILO (GLORIETA)	SCURRY	9-22-55	2624	34.0	305	219	3,736	87,685	13,451,910
RHODES	COCHRAN	1940	5100	31.0	0	0	0	0	55,547
RICHARDSON (DEVONIAN)	YOAKUM	5-22-84	11523	35.9	1	0	0	0	631
RIDE (CISCO LIME)	SCURRY	1-20-55	6795	42.6	2	1	12	5,729	455,189
RIDE, SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2	0	0	0	0	57,090
RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0	3	1	483	5,278	86,477
RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	63	35	721	106,211	2,146,098
RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	201	169	27,531	195,152	5,463,510
RIDGE, SOUTH (GLORIETA)	CROSBY	1-20-80	3818	36.0	11	11	24	11,206	275,137
RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	0	0	0	0	88,975
RILEY, NORTH	GAINES	6-12-47	6930	32.0	300	162	1,119,688	1,941,523	34,416,008
RIO BRAZOS (STRAWN)	GARZA	5-16-77	7984	41.0	1	1	7	782	60,420
RIO SALADO	KENT	2-20-84	3967	36.8	0	0	0	0	10,756
ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	18	9	96	28,096	6,217,915
ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	1	1	10	1,589	393,360
ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	12	9	72	16,891	2,247,428
ROBERTSON	GAINES	1942	6305	26.1	0	0	0	0	41,234,637
TRANS. TO ROBERTSON N(CLEARFORK 7100) 1-1-80									
ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2	0	0	0	0	141,075
ROBERTSON (CLEAR FORK, LO.)	GAINES	8-20-50	7040	36.0	0	0	0	0	4,896,642
DOSS & ROBERTSON /CLEARFORK, LO./ FLDS. COMBINED, EFF. 9-1-55.									
ROBERTSON (DEVONIAN)	GAINES	12-06-49	10050	36.0	0	0	0	0	448,844
ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0	0	0	0	0	288,052
ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1	4	3	7,124	20,994	442,471
ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	29	26	13,073	64,163	2,079,405
ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2	0	0	0	0	410,076
ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	945	507	2,209,380	4,997,841	94,795,387
ROBERTSON (CLFK, LO) TO ROBERTSON, N(CLF. 7100) 9-1-55									
ROBERTSON TO ROBERTSON N(CLFK 7100) 1-1-80.									
ROBERTSON, N. (DEVONIAN)	GAINES	3-17-85	9804	37.5	3	2	4,558	9,276	486,833

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0	43	26	40,511	111,558	2,568,204
ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6	0	0	0	0	5,492
ROBERTSON-ZEPHYR (CLEARFORK)	LUBBOCK	3-26-82	5486	29.2	5	3	29	12,169	386,033
ROCKANHAMM (SPRABERRY, UP.)	BORDEN	4-27-83	5786	40.0	0	0	0	0	12,271
ROCKER -A-	GARZA	2-03-50	2422	37.0	117	58	26,366	180,291	6,392,681
ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	2	1	828	20,806	1,122,029
ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2	2	1	96	1,535	156,364
ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	55	31	9,311	86,339	3,882,278
ROCKER -A- (SPRABERRY "1")	GARZA	6-29-90	4311	32.5	1	1	42	3,065	16,137
ROCKER A (STRAWN)	GARZA	11-02-82	7901	39.6	2	0	11	192	246,144
ROCKER -A- (WICHITA ALBANY)	GARZA	6-18-88	4818	37.5	3	3	14,388	40,954	192,481
ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	7	6	823	13,740	269,061
ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	47	37	5,139	111,046	1,585,238
ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	9	9	1,322	21,616	264,946
ROCKER -A-, NW. (STRAWN)	GARZA	10-09-86	7826	30.0	10	8	28,762	94,255	634,444
ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	0	0	16	422	357,662
ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	0	0	8	188	175,687
ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	0	0	0	0	589,599
ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0	0	0	0	0	14,496
ROCKER -A-, SE. (SAN ANDRES 2430)	GARZA	3-16-84	2464	36.0	3	0	1	11	8,108
ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	7	1	2,120	5,481	662,953
ROCKER -A-, SW. (WOLFCAMP)	GARZA	4-15-87	6336	42.1	0	0	0	0	1,658
ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	0	0	0	0	458,228
ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0	1	1	12	2,103	21,153
ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9	0	0	0	0	214,388
ROMAC, NORTH (SPRABERRY)	BORDEN	9-27-84	5390	34.0	1	1	12	4,071	72,265
ROPE	HOCKLEY	5-15-50	9290	42.0	24	7	36,957	55,054	25,379,699
ROPE (LEONARD)	HOCKLEY	5-26-75	7508	30.3	0	0	0	0	6,826
ROPE (WOLFCAMP)	HOCKLEY	6-18-93	7550	32.6	2	2	11	24,071	24,071
ROPE, E. (CLEAR FORK)	HOCKLEY	10-30-64	6036	27.0	25	11	16,441	50,842	2,726,209
ROPE, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0	0	0	0	0	9,318
ROPE, SOUTH	HOCKLEY	5-23-55	9280	42.0	0	0	0	0	229,758
ROPE, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	5	5	18,332	16,307	7,144,485
ROPE, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0	0	0	0	0	1,946
ROPEVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	0	0	0	0	11,277
ROPEVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0	0	0	0	0	964
ROSS RANCH	KING	1-03-45	5257	37.0	6	1	688	8,877	6,350,779
ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	6	3	2,179	25,348	485,832
ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0	0	0	0	0	200
ROUGH DRAW, N. W. (NOODLE CREEK)	KENT	1-08-84	4348	41.6	1	0	6	52	14,609
ROUGHNECK (SPRABERRY)	BORDEN	12-06-86	4773	38.0	1	1	12	2,698	32,949
ROXANNE K (ELLENBURGER)	GARZA	12-03-91	8112	39.9	2	2	528	21,005	47,619
RUSSELL (CLEARFORK 7000) FORMERLY RUSSELL FIELD.	GAINES	1943	7300	34.0	310	128	311,473	727,045	59,786,435
RUSSELL (GLORIETA 6100) SEPARATED FROM RUSSELL FLD.,	GAINES	12-08-42	6100	34.2	19	14	58,341	169,166	8,120,037
RUSSELL (SAN ANDRES) TO WASSON FIELD EFFECTIVE 11-1-64.	GAINES	8-20-55	4898	31.4	0	0	0	0	287,254
RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5	0	0	0	0	23,996
RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	57	21	83,982	304,864	78,479,980
RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	4	2	24	8,617	374,959
RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	6	5	8,861	33,043	1,527,416
RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	7	5	20,645	31,867	2,020,853
RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6	0	0	0	0	313,754
RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2	1	0	0	0	158,773
RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	3	3	24	7,915	76,703
S. E. CONE, JR. (CLEARFORK, LO)	LUBBOCK	3-14-85	6428	26.0	1	1	11	270	6,015
S. I. E. (CANYON REEF)	SCURRY	2-24-92	7116	42.0	0	0	0	0	697
S-M-S (CANYON REEF)	KENT	1953	6638	37.0	3	3	653	21,294	240,549
S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	0	0	0	0	11,140,154
CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD 10-1-55.									
S M S, WEST (CANYON REEF)	KENT	10-06-84	6634	40.0	0	0	0	0	2,252
SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0	0	0	0	0	25,815
SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1	0	0	0	0	75,501
SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	68	33	1,001,971	225,209	9,574,452
SABLE (WOLFCAMP)	YOAKUM	12-28-90	9245	42.4	1	1	12	2,164	15,159
SABLE, E. (SAN ANDRES)	YOAKUM	6-04-88	5282	33.5	1	1	13	2,510	16,729
SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	3	1	12	2,608	88,742
SAGE DRAW (MIDDLE TANNEHILL)	DICKENS	3-06-85	4384	35.0	7	4	48	43,225	492,505
SALT CREEK	KENT	3-29-50	6200	39.2	345	180	4,979,333	7,197,429	295,995,457
SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9	0	0	0	0	100,819
SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	4	2	12	7,191	1,378,893
SANTA FE (FUSSELMAN)	TERRY	4-28-85	12883	37.4	0	0	0	0	6,421
SANTA FE-PAGE (DEVONIAN)	GAINES	10-18-88	12481	32.1	0	0	0	0	18,665
SAVAGE SMD	CROSBY	2-13-80	1	10.0	0	0	0	0	0
SCHATTEL	SCURRY	1948	6816	44.0	0	0	0	0	37,451
SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7	0	0	0	0	337,196
SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6	0	0	0	0	4,660
SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	5	4	36	11,768	298,491
SEAGRAVES (SILURO-DEVONIAN)	GAINES	3-30-55	13028	36.5	2	1	12	15,738	4,851,525
SEAGRAVES (STRAWN)	GAINES	5-12-56	11243	47.0	2	1	12	9,889	1,007,147
SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	1-02-61	5680	32.0	14	12	8,136	35,526	785,546
SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	12-19-55	12997	36.3	2	2	492	32,492	1,645,608
SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0	0	0	0	0	23,383

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SEAGRAVES, W. (DEVONIAN)	GAINES	6-07-56	13030	36.6	0	0	0	0	28,786
TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.									
SEAGRAVES, W. (STRAWN)	GAINES	2-06-56	11454	44.0	3	2	1,652	3,813	651,074
SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8	0	0	0	0	13,279
SECTION 83 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0	0	0	0	0	157,374
SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	5	4	35	118,860	4,749,185
SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	618	425	50,210,615	14,434,586	519,995,082
SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	22	19	7,822	134,430	7,978,303
SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4	1	0	0	0	444,289
SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5	0	0	0	0	338
SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	1	1	12	17,491	1,348,528
SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	3	1	12	20,997	1,148,907
SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	81	39	81,773	384,719	8,957,158
SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	2	2	24	7,941	190,648
SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	2	2	60	4,378	246,136
SEMINOLE, NE. (DEVONIAN)	GAINES	10-29-85	11708	27.2	0	0	0	0	1,133
SEMINOLE, NE. (SAN ANDRES)	GAINES	3-01-86	5427	32.7	9	9	34,710	96,330	110,601
SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6	0	0	0	0	8,261
SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	3	2	375	2,150	822,347
SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	3	3	1,005	12,811	1,427,502
SEMINOLE, SE. (DEVONIAN)	GAINES	3-18-86	12123	35.9	1	0	0	0	55,022
SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	30	17	13,282	39,110	2,688,806
SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	6	2	24,466	30,101	2,161,050
SEMINOLE, SW. (CLEARFORK)	GAINES	12-27-84	6761	30.8	2	2	24	7,635	46,320
SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	3	2	1,287	8,521	245,159
SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	0	0	0	0	620,958
SEMINOLE, SW. (SAN ANDRES)	GAINES	9-01-84	5153	32.0	2	0	0	0	10,520
SEMINOLE, SW. (WICHITA ALBANY)	GAINES	8-03-93	8626	27.5	1	1	6	1,835	1,835
SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	174	108	3,778,730	521,669	44,624,201
SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	2	0	22	1,954	1,209,415
SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	4	1	12	5,015	1,782,834
SEMINOLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	0	0	0	0	1,452,834
SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0	0	0	0	0	431,507
SEMINOLE DRAW (SAN ANDRES)	GAINES	7-03-90	5017	24.0	1	1	1	1,552	3,961
SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0	1	1	1,876	9,367	39,312
SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	4	3	3,484	5,437	441,669
SEVEN J, EAST (STRAWN)	BORDEN	7-26-88	8010	40.0	0	0	0	0	19,743
SEVEN J, WEST (HISS)	BORDEN	2-11-80	8232	40.2	1	0	0	0	22,863
SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	1	0	0	0	68,822
SEVEN LAKES (FUSSELMAN)	TERRY	1-04-81	11752	38.3	5	2	24	77	79,722
SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0	0	0	0	0	24,370
SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0	0	0	0	0	2,733
SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0	0	0	0	0	14,340
SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	5	3	7,993	10,942	403,370
SHANNON RANCH (STRAWN)	SCURRY	3-08-86	7518	41.0	4	3	17,641	25,577	521,541
SHARON RIDGE	SCURRY	1923	1750	23.0	0	0	0	0	0
SHARON RIDGE (CLEAR FORK)	SCURRY	10-02-50	2994	29.0	832	639	21,717	608,541	13,722,317
SHARON RIDGE(2400) WAS CONS TO THIS FLD PER DOC 8A-0201284 4-5-93									
SHARON RIDGE (WICHITA-ALBANY)	SCURRY	2-26-62	3392	37.5	1	0	0	0	42,696
SHARON RIDGE (1700)	SCURRY	12-29-23	1759	30.0	2,022	1,398	12,573	1,137,197	60,929,712
SHARON RIDGE (2400)	SCURRY	12-29-23	2400	32.3	2	0	4,721	86,531	21,456,311
CONS TO SHARON RIDGE (CLEAR FORK) PER DOC 8A-0201284 4-5-93									
SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	5	5	34	1,208	43,229
SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	2	2	12	343	58,534
SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0	0	0	0	0	11,601
SHARP SPUR (CANYON REEF)	KENT	11-08-93	6335	38.3	1	1	2	2,900	2,900
SHAVOR	COTTLE	1-01-86	5104	46.0	0	0	0	0	18,068
SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	13	9	72	15,438	420,886
SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0	3	2	12	3,090	12,330
SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0	1	1	252	599	6,269
SKIN (FUSSELMAN)	DAWSON	5-12-90	12492	39.0	0	0	0	0	23,733
SLAUGHTER	COCHRAN	1937	5000	32.0	4,495	2,466	31,140,135	16,214,846	1,102,720,068
SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5	0	0	0	0	206,711
TRANS. TO KINGDOM (ABO REEF) EFF 10-1-80.									
SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	3-20-66	7332	27.7	22	15	17,984	140,685	1,529,828
SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0	1	0	0	0	150,778
SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	5	5	1,770	23,823	1,376,019
SMYER	HOCKLEY	1-07-44	5980	25.6	360	202	111,089	898,261	43,505,912
SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	10	4	33,172	54,065	5,146,249
SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	5	1	9,584	5,996	6,349,776
SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	6	5	24	26,279	514,427
SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	2	2	69	5,173	145,103
SMYER, W. (WICHITA ALBANY)	HOCKLEY	9-21-84	8062	30.6	4	4	20,587	47,846	671,511
SMYER, W. (WOLFCAMP)	HOCKLEY	4-09-85	8654	26.0	2	1	35,019	21,769	110,425
SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	6	5	807	16,146	1,535,541
SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	0	0	0	0	149,479
SNYDER, NORTH	SCURRY	1948	6334	40.0	0	0	0	0	5,694,904
COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52									
SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0	0	0	0	0	1,311
SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0	0	0	0	0	82,334
DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.									
SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	1	0	0	0	204,129
SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0	0	0	0	0	9,876
SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1	0	0	0	0	4,361

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	11	4	384	16,034	6,526,172
SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1	0	0	0	0	1,332,804
MERGED WITH (STRAWN ZONE B)		12-1-72							
SOLLEY (MISSISSIPPIAN)	GAINES	10-07-88	12924	36.0	1	1	8,064	19,493	139,799
SOWELL (CONGL.)	KING	11-01-84	5676	37.0	8	8	23,601	60,551	1,245,050
SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0	0	0	0	0	166,652
SPALDING (GLORIETA)	KENT	7-24-91	1817	35.9	5	5	36	13,924	39,514
SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0	0	0	0	0	32,737
SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0	1	0	0	0	34,304
SPIRES	KENT	4-02-50	6757	42.0	7	3	24	10,052	855,968
SPIRES (ELLENBURGER)	KENT	7-09-85	7530	40.0	0	0	0	0	10,423
SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	4	3	63	5,561	672,063
SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	2	1	12	248	256,819
SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0	0	0	0	0	1,144
SPIRES, NW (ELLENBURGER)	KENT	2-06-83	7656	40.1	0	0	0	0	42,283
SPIRES, NW. (MISSISSIPPIAN)	KENT	9-28-83	7400	40.0	0	0	0	0	5,971
SPIRES, NW. (STRAWN C-2)	KENT	3-30-84	7169	40.2	7	3	527	5,302	321,777
SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6	0	0	0	0	701
SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	6	2	11,502	9,057	903,785
SPIVEY (SAN ANDRES)	YOAKUM	11-12-58	5340	32.6	9	8	98	10,174	402,471
SPRABERRY	DAWSON	1-07-46	3930	33.0	46	30	11,535	120,604	1,733,245
SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	52	12	24,305	93,400	10,379,372
SPRABERRY, DEEP (SPRABERRY, LO.)	DAWSON	1-05-57	7592	39.6	50	34	217,666	513,755	10,112,437
SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	0	0	0	0	5,479,860
TRANS. FROM SPRABERRY, DEEP		10-1-53							
TRANS. TO SPRABERRY, W. (DEEP SPRABERRY)		8-01-88							
SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	2	0	684	1,127	636,325
SPRABERRY, W. (DEEP, SPRABERRY)	DAWSON	8-01-88	7018	42.3	37	23	46,975	63,765	376,869
CONS. FROM SPRABERRY, W. (DEEP) & SPRABERRY, W. (DEEP SPRABERRY LOWER) EFF.		8-01-88							
SPRABERRY, WEST (DEEP, SPBRY, LO DAWSON)	DAWSON	9-13-54	7018	42.3	0	0	0	0	5,701,415
TRANS. TO SPRABERRY, W. (DEEP, SPRABERRY)		8-01-88							
SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	3	2	3,642	13,309	2,242,862
SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7	1	1	12	451	7,732
SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5	0	0	0	0	36,834
SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	6	4	24	5,732	567,872
SPUR (CANYON)	GARZA	1951	6855	33.0	0	0	0	0	3,271
STANLEY GRAY (CANYON)	FLOYD	3-28-85	7669	43.0	1	1	12	1,271	23,678
STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	3	2	6,819	18,576	2,776,136
STENNETT	LUBBOCK	5-16-42	4685	26.5	0	0	0	0	75,224
TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE		6-1-57							
STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4	0	0	0	0	6,150
STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	0	0	0	0	37,921
STESCOTT (CANYON)	COTTLE	5-24-77	4503	34.8	0	0	0	0	97,708
STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	49	22	149	152,727	1,841,160
STOCKYARD (CLEARFORK, UPPER)	GAINES	8-08-91	6480	36.2	12	12	40,971	261,820	478,704
STORIE (ELLENBURGER)	GARZA	11-01-83	9124	39.0	0	0	0	0	6,030
STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	2	1	3,302	6,659	371,202
STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	3	2	3,540	17,799	381,077
STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	9	8	15,374	26,050	594,554
STRICKLIN (SPRABERRY)	DAWSON	12-08-87	7714	40.0	1	1	12	3,189	33,014
SUERTE (WOLFCAMP)	BORDEN	2-01-87	6200	43.2	1	1	1,244	2,095	25,975
SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	14	7	11,287	60,967	754,093
SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	1	0	0	0	82,941
SUNDOWN (WOLFCAMP)	YOAKUM	8-18-76	9501	44.8	1	1	12	997	59,850
SUNFLOWER (SAN ANDRES)	TERRY	9-22-84	5321	28.0	9	5	5,371	25,897	173,392
SUNILAND	LYNN	8-01-78	3803	34.0	69	32	62,338	148,054	3,109,752
SUNILAND (GLORIETA), (SAN ANDRES) & (SAN ANDRES, LOWER) COMBINED WITH SUNILAND		3-1-81	8A-68600						
SUNILAND (GLORIETA)	LYNN	2-10-56	4299	36.0	0	0	0	0	935,553
WELLS TRANS. TO SUNILAND		3-1-81	8A-68600						
SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0	0	0	0	0	2,720,869
WELLS TRANS. TO SUNILAND		3-1-81	8A-68600						
SUNILAND (SAN ANDRES, LOWER)	LYNN	5-02-56	4000	35.9	0	0	0	0	2,297,665
WELLS TRANS. TO SUNILAND		3-1-81	8A-68600						
SUNILAND, WEST (GLORIETA)	LYNN	12-30-59	4334	37.6	0	0	0	0	11,071
SUSAN (CANYON)	GARZA	5-11-77	6287	37.9	0	0	0	0	769
SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0	1	0	3	0	50,098
SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	2	0	4,982	6,491	5,846,351
SWENSON-GARZA (ELLEN.)	GARZA	1-11-71	7888	40.3	0	0	0	0	4,167,007
WELLS TRANS. TO SWENSON-BARRON (ELLEN)		11-7-77							
SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	0	0	2,763	453	1,390,411
SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2	0	0	0	0	67,402
SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7	0	0	0	0	8,907
SWENSON-WALLACE (PENN REEF)	KENT	11-05-84	6104	34.2	0	0	0	0	938
TLOC (SAN ANDRES)	TERRY	3-10-80	4904	33.8	29	24	13,799	66,487	1,057,242
TTAC (TANNEHILL)	DICKENS	5-05-93	3860	38.0	4	3	130	51,501	51,501
TAHOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	2	1	12	323	679,335
TAHOKA, N. (SPRABERRY)	LYNN	1-15-82	7146	37.7	1	1	9	807	19,806
TAMARA (SAN ANDRES)	YOAKUM	7-06-57	5308	32.0	0	0	0	0	6,884
TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	3	2	12	4,449	815,569
TARNA (CLEARFORK)	HOCKLEY	9-11-88	6140	29.7	1	1	300	833	6,327
TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9	2	2	4,799	19,508	1,015,866
TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6	0	0	0	0	396,104
TEAS (MISS.)	GARZA	7-01-74	8369	37.0	1	0	0	0	54,551
TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	0	0	8	502	765,124

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RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TEAS (PENN. 8100)	GARZA	2-14-58	8069	40.2	3	2	13,932	29,164	3,758,479
TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9	0	0	0	0	4,471
TEAS (STRAWN)	GARZA	1-11-57	8364	35.0	0	0	0	0	124,699
TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2	0	0	0	0	255,541
TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	10	10	94	13,302	366,232
TEN GALLON (CANYON LIME)	SCURRY	4-01-92	6760	44.0	5	4	76,463	246,159	450,371
TERCERA VEZ (DEVONIAN)	GAINES	8-09-84	11728	37.0	3	2	729	13,063	336,387
TERRA ROSS (TANNEHILL)	KING	3-12-87	2594	37.0	0	0	0	0	6,368
TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	15	10	11,469	26,142	576,769
TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	5	5	1,566	18,666	556,838
TEX-FLO (WOLFCAMP)	GAINES	2-09-77	9152	31.0	8	6	8,706	33,470	1,671,716
TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	3	2	3,055	12,385	1,342,304
TEX-HAMON (DEAN)	DAWSON	9-30-67	9555	37.0	63	60	222,461	126,723	5,743,712
TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	6	4	3,173	41,898	16,457,036
TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8	0	0	0	0	487,095
TEX-HAMON (MONTOKA)	DAWSON	2-10-62	11675	38.6	2	0	0	0	4,833,739
TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5	2	0	0	0	481,834
TEX-HAMON, NORTH (FUSSELMAN)	DAWSON	3-19-82	11662	43.8	3	2	24	17,954	459,651
TEX-HAMON, NO. (MISS., LOWER)	DAWSON	1-01-84	11373	39.3	1	1	1,350	1,727	120,312
TEX-HAMON, NO. (MISS., UPPER)	DAWSON	9-29-84	10725	38.0	1	1	8	840	20,681
TEX-MEX	GAINES	11-18-51	4305	31.0	7	6	37,966	12,590	568,279
TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	10	8	17,896	30,150	220,882
TEX-MEX, SE. (WICHITA ALBANY)	GAINES	2-09-83	7498	37.0	59	54	621,030	349,718	3,455,979
TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	12	8	43	6,692	1,854,665
TEX-PAC (CLEARFORK, LOWER)	GAINES	3-01-86	7990	32.2	0	0	0	0	2,172
TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1	0	0	0	0	840
TEX-SIN (DEVONIAN)	GAINES	9-18-62	12285	39.9	15	12	1,134	37,723	7,428,047
TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0	0	0	0	0	16,956
TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2	0	0	0	0	1,782
THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7	0	0	0	0	75,695
THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4	0	0	0	0	7,257
THREE-O-THREE (SAN ANDRES)	GAINES	10-07-91	5538	35.0	7	5	53,750	157,616	272,652
THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7	2	1	9	1,492	236,174
THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	14	10	4,122	35,412	1,967,015
THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	1	1	600	2,999	344,679
TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8	0	0	0	0	64,069
TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8	0	0	0	0	78,243
TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0	0	0	0	0	10,023
TOBACCO CREEK (L. MISS.)	DAWSON	3-09-91	10054	38.2	1	1	12	8,081	45,860
TOBE (MISS)	GARZA	6-20-80	7726	34.0	4	3	3,176	15,806	261,564
TOBE (STRAWN)	GARZA	2-23-51	7451	38.8	2	1	12	33	1,411,919
TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1	1	0	0	0	52,265
TOBE, NORTH (LOWER LEONARD)	GARZA	10-01-85	4718	19.5	1	1	12	1,821	23,203
TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0	0	0	0	0	4,498
TOBY-JO (WOLFCAMP)	GAINES	2-19-54	9242	30.9	0	0	0	0	3,531,628
WELLS TRANS. TO D.E.B. (WOLFCAMP) 8A-76148 6-1-81									
TOKIO (FUSSELMAN)	TERRY	6-21-79	12871	37.0	3	1	1,768	21,433	1,306,350
TOKIO (LEONARD)	TERRY	6-16-84	8637	26.0	0	0	0	0	5,986
TOKIO (MONTOKA)	TERRY	5-24-80	13340	42.0	0	0	0	0	51,418
TOKIO (WOLFCAMP)	TERRY	5-06-81	9968	28.5	4	2	110	8,661	389,617
TOKIO, E. (LOWER LEONARD)	TERRY	3-17-84	9008	27.8	2	2	312	11,413	82,056
TOKIO, SOUTH (CLEAR FORK)	TERRY	7-12-59	8048	36.0	0	0	0	0	10,264
TOKIO, SOUTH (FUSSELMAN)	TERRY	3-01-83	12990	37.0	0	0	0	0	30,305
SPLIT FROM TOKIO (FUSSELMAN, 8A-79180, 3-1-83)									
TOKIO, SOUTH (LEONARD)	TERRY	12-10-86	8006	36.5	4	4	2,579	23,162	242,323
TOKIO, SOUTH (WOLFCAMP)	TERRY	12-05-53	9860	36.4	2	2	852	28,358	2,979,519
TOKIO, WEST (ABO)	YOAKUM	8-10-80	8919	28.5	0	0	0	0	15,475
TOKIO, WEST (WOLFCAMP)	YOAKUM	4-08-77	9883	37.5	0	0	0	0	21,603
TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	8	3	2,008	9,586	1,154,413
TOM B. (CANYON LINE, UPPER)	KING	1952	4366	38.0	0	0	0	0	9,308
TOM B. (STRAWN)	KING	12-06-80	5609	41.3	2	1	12	1,901	34,181
TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0	1	0	0	0	306,618
TONTO (CANYON LIME)	SCURRY	8-26-80	7076	39.1	1	1	10	15,176	17,075
TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	29	19	21,867	24,852	2,954,362
TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5	0	0	0	0	35,716
TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4	0	0	0	0	16,006
TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5	0	0	0	0	5,325
TONTO (STRAWN 7150)	SCURRY	4-24-72	7155	42.0	0	0	0	0	7,359
TONTO (1700)	SCURRY	8-28-62	1751	35.0	5	4	1,251	12,513	42,775
TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1	1	1	10	879	47,115
TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	6	5	9,648	22,042	799,398
TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	4	2	2,256	23,354	1,581,104
TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0	0	0	0	0	26,734
TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0	4	3	10,203	15,877	692,227
TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0	2	1	230	2,109	204,966
TRABOW (ELLEN)	GARZA	6-04-76	8356	37.0	0	0	0	0	17,890
TRABOW (STRAWN)	GARZA	2-09-77	8102	38.0	1	1	581	5,816	158,599
TRI-RUE (REEF)	SCURRY	6-09-56	6862	44.0	22	17	258,261	193,198	5,802,685
TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7	1	0	0	0	366,906
TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5	0	0	0	0	3,696
TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	4	1	5,038	1,539	684,215
TRIANGLE RANCH (STRAWN)	COTTLE	10-04-68	5672	41.0	0	0	0	0	9,137
TRINITY TRACE (LOWER TANNEHILL)	DICKENS	6-17-87	4112	38.0	1	1	12	2,085	71,404
TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0	2	2	4,674	1,995	1,061,994

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TRIPLE D, S. (WOLFCAMP)	DAWSON	10-07-63	8528	43.0	0	0	0	0	189,106
TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	4	3	1,230	42,196	1,425,652
TRIPP (ELLENBURGER)	GAINES	5-27-87	13626	43.0	0	0	0	0	2,543
TUFBOW (ELLEN)	GARZA	7-24-76	7948	38.0	1	1	3,104	2,558	20,620
TUFBOW (MISS)	GARZA	8-15-77	7822	39.0	2	2	15,234	12,853	115,900
TUFBOW (STRAWN)	GARZA	8-10-79	7599	39.0	12	9	24,426	34,181	1,130,071
TUMBLEWEED (LOWER TANNEHILL)	KING	2-03-85	3824	35.0	16	8	1,171	48,951	768,557
TUMBLEWEED, N. (LOWER TANNEHILL)	DICKENS	4-27-90	3924	40.0	6	4	1,848	15,462	124,010
TUMBLEWEED, NE. (TANNEHILL)	KING	12-21-88	3942	37.0	1	1	12	1,871	19,993
TUMBLEWEED, NW. (TANNEHILL)	DICKENS	4-10-86	4108	40.0	34	27	64,720	142,476	1,078,715
TUMBLEWEED, W. (TANNEHILL)	DICKENS	10-28-87	3943	37.0	0	0	0	0	3,758
TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0	3	3	14,933	55,513	1,307,482
TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	64	36	39,276	378,115	10,796,067
TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0	2	1	409	5,105	73,293
TWO SCOTTS (GLORIETA)	GARZA	4-24-89	4268	36.0	4	2	5,543	34,945	248,428
TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	0	0	0	0	13,105
TYLER GORDON (LOWER STRAWN)	BORDEN	6-11-89	9288	42.0	1	1	11	1,098	19,817
U-KNO	DAWSON	4-03-88	11098	39.0	0	0	0	0	2,577
U-LAZY -- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	2	1	655	4,669	2,334,353
U-LAZY -- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	4	3	7,989	14,328	2,969,185
U-LAZY --, WEST	BORDEN	2-25-86	8829	34.5	0	0	0	0	13,969
U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2	1	0	0	0	171,735
UNION SCHOOL (FUSSELMAN)	TERRY	9-01-84	11830	36.6	1	1	53	4,664	144,861
V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	21	12	131	23,704	432,556
VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8	5	3	23	15,206	166,417
VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0	0	0	0	0	1,274
VAN MAC (CLEAR FORK, LO.)	HOCKLEY	11-22-69	6883	27.7	1	0	2	159	55,348
VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0	0	0	0	0	20,369
VANCE (STRAWN)	KENT	10-30-84	7584	41.5	5	3	2,528	3,779	120,134
VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	42	29	4,003	16,871	1,494,980
VAREL, N. (SAN ANDRES)	SCURRY	4-05-77	2328	36.0	24	19	1,356	5,776	202,073
VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0	0	0	0	0	7,126
VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	0	0	0	0	0
VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	0	0	0	0	6,048
VERN-MAG (POTTHOFF LIME)	GARZA	11-01-86	8094	33.9	0	0	0	0	16,096
VERN-MAG (8240)	GARZA	3-25-77	8330	35.0	1	0	4	283	307,406
VERN-MAG (8320 LIME)	GARZA	8-01-92	8350	34.9	1	1	9,732	17,207	30,290
VERN MAG (8260)	GARZA	10-01-82	8264	37.0	0	0	0	0	5,504
VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6	0	0	0	0	53,195
VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0	0	0	0	0	7,304
VON ROEDER	BORDEN	12-16-59	6835	38.8	20	11	216,368	139,179	18,677,479
VON ROEDER (CISCO SAND)	BORDEN	6-16-84	6548	42.4	3	1	1,684	1,855	79,888
VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7	6	5	5,563	8,561	177,123
VON ROEDER (LEONARD LIME)	BORDEN	8-30-85	5510	26.2	0	0	0	0	19,934
VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	8	6	35,460	9,076	971,729
VON ROEDER (WOLFCAMP, LO)	BORDEN	10-30-80	6236	40.0	0	0	0	0	6,310
VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	13	7	14,249	19,219	10,225,965
VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0	0	0	0	0	1,696
VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	1	1	12	3,977	327,563
WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	0	0	0	0	680,297
WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	8	5	15,085	22,217	969,842
WBD (WOLFCAMP)	YOAKUM	1-03-68	8916	35.5	3	0	0	0	600,276
WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0	0	0	0	0	404
WM (1ST TANNEHILL)	KING	6-09-84	2788	36.0	1	1	113	4,622	102,800
WM (2ND TANNEHILL)	KING	7-01-84	2853	36.0	9	4	1,403	44,985	397,695
WM (3RD TANNEHILL)	KING	7-01-84	2808	36.0	3	3	1,183	33,033	151,751
WTG (GLORIETA)	GARZA	5-15-79	3232	37.0	83	74	17,397	99,258	2,148,286
WAGES DREAMFIELD (TANNEHILL)	KING	3-06-84	3228	39.0	8	7	350	40,652	366,610
WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6	4	2	24	7,552	1,691,261
WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5	0	0	0	0	362,532
WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0	12	6	36	13,276	544,431
WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	2	2	733	3,882	308,272
WAPLES PLATTER	YOAKUM	1929	5300	29.3	0	0	0	0	1,134,419
WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	47	19	23,370	84,355	3,019,088
WASSON	GAINES	1937	4900	34.0	3,680	1,828	115,511,093	24,477,557	1,673,402,104
WASSON (GLORIETA)	GAINES	9-28-60	5650	30.1	0	0	0	0	1,929,801
MERGED INTO WASSON 72 11-1-81 8A-77039									
WASSON (PENN.)	GAINES	9-18-64	8790	37.8	1	0	0	0	347,896
WASSON (WICHITA ALBANY)	GAINES	8-17-60	11038	39.0	27	18	70,050	89,944	10,976,811
WASSON (WOLFCAMP)	GAINES	8-01-56	8448	41.0	10	8	21,647	50,920	5,827,086
WASSON, EAST (WOLFCAMP)	GAINES	9-04-60	8680	38.0	1	0	0	0	386,347
WASSON, EAST (WOLFCAMP, LOWER)	GAINES	9-12-61	8765	38.1	0	0	0	0	478,366
WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	8-08-64	8733	39.0	0	0	0	0	71,184
WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	6	3	10,464	5,408	288,237
WASSON, NORTH (WOLFCAMP)	GAINES	6-01-61	9267	39.5	3	0	0	0	42,084
WASSON, NE. (CLEAR FORK)	GAINES	9-03-54	7800	30.1	131	62	103,926	540,361	16,112,116
WASSON, NE. (WICHITA-ALBANY)	GAINES	4-07-61	8136	28.1	0	0	0	0	6,054,911
WELLS TRANS. TO WASSON 72 7/01/85, 8A-85538									
WASSON, S. (WICHITA-ALBANY)	GAINES	12-09-62	7711	33.6	8	6	23,294	41,028	4,458,892
WASSON, S. (WICHITA-ALBANY, LO.)	GAINES	5-17-65	7954	27.4	0	0	0	0	415,894
WASSON, SE. (WICHITA-ALBANY)	GAINES	4-30-62	7878	31.5	0	0	0	0	183,313
WASSON 66	GAINES	1940	6900	32.0	0	0	0	0	37,263,525
MERGED INTO WASSON 72 10-1-73 8A-63195									
WASSON 72	GAINES	1941	7200	31.0	582	294	1,897,932	3,722,300	77,656,362

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 8A

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)		
COMBINED WITH WASSON 66 10-01-73, AND WASSON, NE (WICHITA ALBANY) 7-01-85										
WELCH	DAWSON	1941	5000	33.0	1,294	749	599,684	2,410,369	152,704,964	
WELCH, S. (SAN ANDRES) CONS. INTO THIS FLD. 4/01/89 8A-93076										
WELCH, NORTH (MISS.)	DAWSON	1952	11156	36.0	0	0	0	0	15,145	
WELCH, SOUTH (FUSSELMAN)	DAWSON	1-02-85	11691	38.4	1	1	3	223	33,202	
WELCH, SOUTH (SAN ANDRES)	DAWSON	2-02-56	4880	32.0	0	0	0	0	69,791	
FLD. TRANS. TO WELCH FLD. EFF. 4/01/89 8A-93076										
WELCH, SE. (FUSSELMAN)	DAWSON	1-16-82	11563	40.0	0	0	0	0	17,054	
WELCH, SE. (SAN ANDRES)	DAWSON	2-13-64	4901	29.2	1	0	0	0	23,906	
WELCH, SE. (SPRABERRY)	DAWSON	11-25-52	7690	38.5	46	33	111,321	160,024	6,979,231	
WELLMAN	TERRY	7-09-50	9712	42.0	41	13	1,120,765	476,771	70,644,148	
WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	1	1	304	10,169	544,831	
WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2	0	0	0	0	303,680	
WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	36	14	9,398	107,535	2,513,631	
WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	25	11	10,495	66,556	2,001,386	
WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	13	11	89	136,888	7,942,186	
WELLS (MISS.)	DAWSON	6-12-84	11617	40.0	0	0	0	0	2,646	
WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	2	2	43,177	15,667	400,292	
WELLS, SW. (MISS.)	DAWSON	12-02-85	11574	48.3	0	0	0	0	900	
WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	5	3	34	32,830	3,683,015	
WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7	1	0	0	0	344,826	
WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7	1	0	0	0	1,860	
WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	11	5	31,331	58,278	5,293,185	
WESCOTT (WOLFPCAMP, LOWER)	GAINES	2-16-62	10226	32.2	0	0	0	0	1,656	
WEST	YOAKUM	7-01-38	5100	32.0	36	14	23,130	62,491	2,413,273	
WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	13	8	28,805	143,067	23,055,500	
WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0	0	0	0	0	1,601	
WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0	0	0	0	0	1,037	
WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0	0	0	0	0	1,501,779	
WHALEN (SILVER BOW)	COTTLE	4-02-85	3124	36.0	0	0	8	261	117,419	
WHALEN (SILVER BOW II)	COTTLE	6-01-86	3228	37.0	21	19	12	27,019	300,266	
WHALEN (SILVER BOW III)	COTTLE	4-12-86	4906	41.0	4	2	12	6,512	64,509	
WHITE RIVER (ATKINS)	CROSBY	4-10-77	6411	29.4	10	6	48	21,695	665,744	
WHITE RIVER (CANYON REEF)	DICKENS	11-26-76	6950	32.0	2	0	0	0	279,320	
WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0	0	0	0	0	965	
WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4	42	33	2,156	112,643	3,219,116	
WICKER (STRAWN)	BORDEN	12-22-80	7962	44.0	2	1	266	2,658	166,659	
WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	1	0	0	0	76,712	
WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1	0	0	0	0	1,734	
WILSON, WEST (CLEARFORK)	LYNN	7-23-81	6522	16.9	0	0	0	0	14,519	
WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	2	0	0	0	47,833	
WILSON, WEST (STRAWN)	LYNN	9-19-81	9064	45.7	3	2	19	5,456	178,050	
WINFIELD	SCURRY	1949	8350	40.0	0	0	0	0	111,266	
WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0	0	0	0	0	132,739	
WINTHROP (SAN ANDRES)	COCHRAN	9-27-59	5124	38.0	0	0	0	0	55,227	
WOLF (CANYON)	BORDEN	5-25-81	7328	40.7	2	2	5,032	5,193	101,241	
WOLF FLAT (CISCO)	MOTLEY	10-24-87	5510	34.0	6	5	5,875	82,325	916,381	
YA (CONGLOMERATE)	KING	3-31-85	5858	36.0	0	0	0	0	7,357	
YA (TWIN PEAKS)	KING	7-01-84	5170	36.0	4	4	4,839	26,333	197,573	
YA (TWIN PEAKS, EAST)	KING	5-29-85	5258	36.0	6	2	2,065	18,108	127,677	
YA (TWIN PEAKS, SOUTH)	KING	7-01-84	5152	36.0	3	3	1,145	12,140	78,096	
Y.O.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2	0	0	0	0	179,628	
Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0	0	0	0	0	93,206	
Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	3	2	3,024	4,595	165,464	
YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	154	97	28,385	285,112	13,940,392	
YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	70	35	80,917	228,264	1,514,831	
YOAKUM CENTER	YOAKUM	6-03-82	11425	41.0	1	1	694	22,301	432,678	
YOUNGBLOOD (FUSSELMAN)	DAWSON	12-06-85	10506	42.0	0	0	0	0	5,531	
YOUNGBLOOD (MISS.)	DAWSON	7-17-85	10117	42.8	3	3	62,848	24,611	442,955	
ZADIE MILLER (STRAWN)	BORDEN	9-25-81	8360	46.6	0	0	0	0	61,356	
ZANT-BORDEN (WOLFPCAMP)	BORDEN	11-05-73	8392	37.3	0	0	0	0	13,407	
DISTRICT 8A TOTAL					1,610	40,174	22,790	276,062,065	158,402,326	9,347,668,261

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	12	0	0	0	5,809
AAA (CHAPEL)	HARDEMAN	9-15-84	8800	41.0	2	1	12	3,664	48,489
ABW (STRAWN 5200)	FOARD	3-18-88	5238	39.9	3	3	1,324	5,561	94,763
A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	29	15	374	7,008	1,584,909
A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0	0	0	0	0	184,172
A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	3	0	0	0	63,901
A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0	0	0	0	0	82,616
A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0	0	0	0	0	2,797
A. O. O. (CONGL.)	YOUNG	7-14-80	4032	40.0	4	2	2,476	275	112,642
A. O. O. (MISS)	YOUNG	11-23-79	4534	41.0	2	1	2,242	230	145,989
A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	16	13	59	12,932	417,924
A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	3	1	12	1,282	287,740
ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0	1	0	5	109	16,352
ABERCROMBIE-WILSON	ARCHER	1-03-49	3750	42.0	0	0	0	0	455,292
TRANS. TO KING-WILSON, 7-1-53.									
ACME	CLAY	11-21-48	4010	43.0	0	0	0	0	5,381,546
ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0	2	2	12	3,318	400,912
ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0	0	0	0	0	5,339
ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	2	2	12	1,145	72,019
ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4	0	0	0	0	13,840
ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	1	1	12	1,783	329,181
ADA (STRAWN)	JACK	4-13-53	3469	41.4	13	9	36	4,652	4,452,234
ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	1	0	0	0	954,082
ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	2	2	12	1,841	194,209
AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0	1	0	0	0	4,379
AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	1	1	11,483	293	8,016
AIRPORT	WICHITA	8-07-42	3885	44.0	8	5	33	3,963	848,411
AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	8	1	10	615	259,771
AKERS (CADD0)	ARCHER	4-05-57	4848	42.0	0	0	0	0	11,295
AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0	0	0	0	0	5,677
TRANS. TO ARCHER COUNTY REG., 5-1-53.									
AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2	1	0	0	0	267,291
AKIN & DIMOCK (VOGTSBERGER)	WICHITA	3-27-52	4886	44.0	0	0	0	0	201,346
TRANS. TO ARCHER COUNTY REG., 5-1-53									
AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0	0	0	0	0	55,413
AL-VINC (CADD0)	JACK	4-28-81	5210	44.6	0	0	0	0	7,040
ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1	0	0	0	0	46,981
ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	0	0	0	0	105,187
ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0	0	0	0	0	88,048
ALCO (CADD0 LIME)	JACK	4-04-52	3920	41.0	3	3	24,487	1,149	490,419
ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	2	1	8,088	682	103,640
ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0	2	2	9,537	16,838	250,952
ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	2	1	12	2,086	445,143
ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	0	0	0	0	12,592
ALLAR	YOUNG	9-01-41	2750	38.0	0	0	0	0	1,121,913
ALLAR (CADD0)	YOUNG	4-13-43	3553	40.0	2	1	445	1,813	443,171
ALLAR (2400)	YOUNG	5-15-52	2400	40.0	3	2	12	1,147	350,790
ALLAR-WARREN (CADD0)	YOUNG	1949	3600	41.0	0	0	0	0	21,237
ALLARD SMITH (STRAWN)	JACK	10-03-86	3612	41.0	2	1	11	2,191	42,240
ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	2	0	0	0	10,593
ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	4	0	5	362	583,587
ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0	2	2	24	3,930	53,344
ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	1	1	12	2,041	45,611
ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0	12	0	0	0	181,923
ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9	0	0	0	0	19,148
ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	15	12	22	9,716	1,586,833
ALMA, W (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	1	0	0	0	36,543
ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0	0	0	0	0	10,026
ALMON (3900 SAND)	COOKE	5-01-88	3961	28.0	1	1	12	2,151	36,634
ALNBOB (CHAPPEL)	HARDEMAN	4-01-90	8816	56.0	0	0	0	0	12,712
ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	89	48	591,579	22,819	3,950,416
ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0	2	1	7,123	201	34,655
ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	1	1	5,277	640	78,202
ALVORD (CADD0 CONGLOMERATE)	WISE	7-29-54	5937	42.0	103	58	229,458	72,141	5,688,411
ALVORD (CADD0 CONGLOMERATE 5450)	WISE	8-21-55	5940	41.0	0	0	0	0	231,881
TRANSFERRED TO ALVORD (CADD0 CONGLOMERATE) FIELD									
ALVORD (CADD0 LIME)	WISE	2-14-56	5875	42.0	0	0	0	0	73,994
ALVORD (ETTER)	WISE	7-30-82	4822	41.6	0	0	0	0	4,530
ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2	0	0	0	0	19,336
ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0	0	0	0	0	11,231
ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	7	1	12	1,484	762,808
ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0	1	0	0	0	5,341
RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/, 11-8-56.									
ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	2	2	21,266	1,121	45,653
ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	2	1	518	811	221,636
ALVORD, NORTH (CADD0 LIME)	WISE	8-31-62	5956	41.3	0	0	0	0	10,808
ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6	0	0	0	0	4,843
ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	36	31	510,056	31,066	716,768
ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	1	1	5,613	562	201,456
ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	2	1	10,508	400	133,799
ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	3	2	18,224	627	57,395
ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5	0	0	0	0	3,993
ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	4	1	11	2,216	570,592
ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	11	10	1,942	9,115	106,525

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	1	0	0	0	59,755
ALVORD, SOUTH (CADDO CONGL.)	WISE	12-01-64	5734	43.0	77	38	98,808	86,378	11,973,915
TRANS. FROM ALVORD (CADDO CONGL.) 12-1-64									
ALVORD, SOUTH (CADDO LIME)	WISE	5-07-62	5440	41.2	3	3	20,225	9,019	39,953
ALVORD, S. (CADDO 5500)	WISE	9-30-71	5521	43.0	0	0	0	0	30,768
ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	3	2	12	1,135	1,298,600
ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0	0	0	0	0	62,534
ALVORD, WEST (CADDO LIME 5370)	WISE	12-04-57	5393	41.0	0	0	0	0	64,395
AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0	0	0	0	0	437,165
AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0	0	0	0	0	49,958
AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1	1	710	924	29,324
AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	21	16	190	29,257	1,477,209
AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0	0	0	0	0	33,636
TRANS FROM AMBRA (STRAWN) 4-24-72									
CONSL. WITH AMBRA (STRAWN) EFF. 6/1/73-RRC LTR 5/30/73									
AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0	0	0	0	0	1,159,440
AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	1	1	12	815	42,355
ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	4	1	18	2,020	182,136
ANARENE, E. (CADDO)	ARCHER	12-14-75	4620	44.0	7	5	2,219	6,725	239,185
ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	3	2	2,255	7,229	278,647
ANARENE, NORTHEAST (CADDO)	ARCHER	2-02-83	4782	42.0	0	0	0	0	2,700
ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0	0	0	0	0	10,400
ANCELL (ELLENBURGER)	WILBARGER	6-01-59	4495	43.0	5	1	15	2,986	234,133
ANCELL (KMA LIME 4000)	WILBARGER	9-01-54	3986	43.0	39	29	134	19,964	732,809
FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54									
ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	0	0	0	0	79,299
ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0	0	0	0	0	3,106
ANDRADE (DORNIC HILLS)	GRAYSON	3-15-55	6343	29.0	7	5	12	11,346	740,642
ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0	0	0	0	0	24,340
ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	1	1	12	694	73,264
ANNIEVILLE, N. (CADDO CONGL.)	WISE	4-19-85	4637	42.8	0	0	0	0	1,741
ANNIVERSARY (CADDO)	YOUNG	8-24-71	3480	41.0	4	0	0	0	116,874
ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	1	1	2,372	3,314	149,981
ANTELOPE	CLAY	1-19-40	3150	38.0	37	22	48	21,143	13,851,470
ANTELOPE (ELLENBURGER)	JACK	2-07-83	5952	40.0	0	0	0	0	5,976
ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0	0	0	0	0	380,272
ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6	4	2	12	3,607	439,132
ANTELOPE, S. (BRYSON)	JACK	4-01-82	3679	39.0	1	1	12	54	20,516
ANTELOPE, S.E. (CADDO)	JACK	2-10-83	4900	56.0	3	3	17,348	1,962	68,728
ANTELOPE, S.E. (MARBLE FALLS)	JACK	3-20-82	5210	40.3	1	0	4,502	166	60,421
ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3	0	0	0	0	71,351
ANZAC GRAHAM	YOUNG	1939	4000	32.0	0	0	0	0	327,035
APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	4	4	44,386	165,321	2,838,612
APPLE (MISS.)	YOUNG	8-24-74	4587	45.0	1	1	191	104	45,745
ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	1	1	12	9,874	158,656
ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	4	4	12	78	44,258
ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0	4	4	1,601	1,545	176,016
TRANS. TO ARCHER COUNTY REGULAR									
ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0	1	1	12	577	27,619
ARCHER CITY, WEST	ARCHER	1949	3711	42.0	0	0	0	0	3,314
ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0	2	2	15	5,352	88,069
ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0	2	2	14	4,283	25,146
ARCHER COUNTY REGULAR	ARCHER	1911	N/A	36.0	6,264	4,219	193,279	1,342,426	276,505,875
ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	1	1	3,631	2,830	78,914
ARCO (2535)	JACK	8-22-66	2544	41.0	0	0	0	0	8,709
ARIES (CADDO)	MONTAGUE	11-13-53	6113	40.8	19	4	1,993	4,092	1,919,161
ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	1	1	780	1,509	187,500
ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	13	7	4,918	19,334	520,898
ARIES (5100)	MONTAGUE	2-28-56	6182	36.0	0	0	0	0	2,326
ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0	0	0	0	0	4,248
ARIES, WEST (CADDO)	MONTAGUE	5-11-57	6100	42.0	0	0	0	0	659,981
ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	0	0	0	0	116,163
ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0	0	0	0	0	15,320
ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5	0	0	0	0	23,872
ARNOLD (BEND CONGL)	MONTAGUE	1-27-55	6520	41.0	0	0	0	0	868
ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	20	13	138	18,081	453,270
ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2	0	0	0	0	23,367
ARROWHEAD (CADDO)	CLAY	4-01-80	5305	41.0	23	20	3,232	31,476	471,968
ARTHUR (CADDO)	ARCHER	1-06-86	4970	40.3	1	1	761	173	89,554
ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2	2	0	0	0	69,757
ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0	0	0	0	0	179,894
CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.									
ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	2	2	1,187	6,047	160,911
ASKEW (STRAWN)	JACK	2-05-89	3795	40.0	1	1	8,140	310	1,664
ATCHERSON (ELLEN)	COOKE	6-03-77	1938	42.0	0	0	0	0	8,818
ATCHESON	COOKE	3-17-48	1982	40.2	0	0	0	0	36,509
AUDABON (6300)	WISE	10-01-81	6314	42.0	0	0	0	0	22,880
AURELIA	KNOX	11-17-83	5814	45.6	0	0	0	0	11,215
AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	3	1	48	1,409	452,752
AUSTIN-BRIKEY (ELLEN.)	CLAY	11-11-69	5934	44.0	4	3	36	5,222	118,181
AVIS (ATOKA CONGL. 5400)	JACK	10-09-81	5432	41.0	0	0	0	0	1,008
AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0	0	0	0	0	82,151
AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9	0	0	0	0	16,687
AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0	0	0	0	0	11,086

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	2	2	324	2,789	714,473
AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	3	0	0	0	406,613
AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0	0	0	0	0	1,326
AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0	1	1	12	811	119,711
AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0	0	0	0	0	28,840
AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	6	3	1,236	182	357,039
AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0	0	0	0	0	60,004
AWALT (MARBLE FALLS)	JACK	10-01-82	4992	46.0	0	0	0	0	1,953
ANTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	0	0	0	0	97,081
B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6	1	1	7	703	2,969
B-A-R (MISSISSIPPIAN)	ARCHER	9-28-90	5182	43.4	1	1	12	1,298	7,071
B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	4	2	24	1,207	125,779
BJP (CONGLOMERATE)	YOUNG	10-01-85	4138	42.0	1	1	1,822	360	17,770
B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1	1	12	1,017	115,325
B. M. HESTER (ELLENBURGER)	ARCHER	7-05-82	5505	45.0	2	1	0	0	24,028
B & N (MISS)	ARCHER	12-12-79	5198	40.0	0	0	0	0	9,727
B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0	0	0	0	0	198,108
B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0	0	0	0	0	129,581
B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0	0	0	0	0	198,059
B-R-R, N. (CADDO)	CLAY	7-04-70	5338	42.0	4	3	5,950	5,188	116,516
B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	2	2	656	3,637	192,758
B-R-R, N. (STRAWN, LOWER)	CLAY	10-10-93	5132	40.0	1	1	2,114	2,041	2,041
BAG (CADDO 3940)	YOUNG	8-01-81	3948	40.0	0	0	0	0	9,209
BAIR-LEE (STRAWN)	ARCHER	7-15-85	3747	43.0	2	1	12	4,396	57,279
BAKER	WILBARGER	4-04-49	2480	43.0	0	0	0	0	56,938
BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	5	4	24	3,847	406,086
BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0	0	0	0	0	636,389
BALLOW (BUTTRAM)	JACK	1-05-85	2018	40.3	3	3	1,310	1,640	44,286
BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0	0	0	0	0	1,418
BALSORA (4525 CONGL.)	WISE	5-09-77	4550	44.4	0	0	0	0	856
BANDERA (LYN 6230)	MONTAGUE	3-26-83	6239	44.0	2	2	26,860	2,285	42,765
BANDERA (THOMAS)	CLAY	7-16-82	1158	43.0	24	20	35	5,277	208,545
BANTER STRAWN (WEIR)	JACK	1-13-85	1935	42.0	2	0	0	0	2,521
BARBARA	ARCHER	6-01-50	5070	41.0	0	0	0	0	62,481
BARBEE (ATOKA)	YOUNG	12-02-83	4026	43.0	12	10	38,229	5,028	351,443
BARBEE (ATOKA, 3900)	YOUNG	1-11-85	3922	40.0	2	2	12	552	21,459
BARBEE (ATOKA, 3950)	YOUNG	2-09-85	3953	40.0	2	1	1,529	701	40,749
BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	1	0	0	0	23,869
BARCUS (STRAWN)	COOKE	6-25-91	1112	24.0	2	2	12	3,083	9,140
BARFIELD (CONGLOMERATE)	JACK	5-22-82	5520	45.0	21	20	92,824	2,830	213,424
BARNABUS (ELLENBURGER)	COOKE	12-07-87	8970	37.0	1	1	12	312	12,555
BARNETT (MARBLE FALLS, OIL)	YOUNG	10-31-93	4591	46.0	5	5	6,516	3,237	3,237
BARNETT-PALMER (TANNEHILL)	KNOX	3-11-89	2114	36.0	4	2	11	529	39,165
BARON REEF (5100)	YOUNG	8-08-80	5120	42.0	0	0	0	0	0
BARRETT (CADDO)	MONTAGUE	1948	6410	41.0	0	0	0	0	5,368
BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0	0	0	0	0	155,731
TRANS. TO HUNDLEY /CONGL./1951									
BARRETT-SUN-PYRO (BSP)	FOARD	5-03-85	7300	45.5	1	1	711	5,139	8,030
BARROW (CADDO)	WISE	3-12-59	5216	41.0	0	0	0	0	66,067
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8	0	0	0	0	20,257
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0	0	0	0	0	15,446
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BARROW (STRAWN)	WISE	7-15-55	4525	40.8	12	9	38,147	12,778	591,676
BARRY (CADDO)	CLAY	4-15-56	5340	41.0	0	0	0	0	13,246
BARTONS CHAPEL (CONGLOMERATE LO)	JACK	7-12-51	4844	42.0	0	0	0	0	13,001
BARTONS CHAPEL, NW (CONGL 4650)	JACK	7-14-79	4649	46.0	2	2	10,172	214	12,503
BARTONS CHAPEL, S. (CONGL. 4600)	JACK	11-28-84	4591	40.0	1	1	12	2,203	28,167
BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	7	3	6,169	1,838	208,232
BASS (BRYSON)	CLAY	10-04-82	4884	40.4	4	3	255	2,811	80,338
BASS (CADDO)	CLAY	6-06-82	5736	42.0	1	1	139	1,069	19,002
BASSI-HUFFMAN (CONGLOMERATE)	ARCHER	12-09-85	5480	43.0	6	6	26,707	1,574	48,901
BATES (STRAWN)	COOKE	1-21-57	2593	42.0	0	0	0	0	3,783
BAYEX (CONGL.)	JACK	1-13-60	4198	44.0	3	2	7,525	700	70,716
BAYEX (MISS.)	JACK	7-17-59	4533	42.6	0	0	0	0	224,857
BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0	5	4	8,146	16,287	322,112
BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0	0	0	0	0	127,712
BAYLOR COUNTY REGULAR	BAYLOR	1924	N/A	36.0	333	116	442	46,153	33,355,223
BEAR MOUNTAIN (MISSISSIPPI)	JACK	1-23-86	4795	42.0	3	1	12	1,085	46,494
BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0	0	0	0	0	4,534
BEAUREGARD (CANYON)	BAYLOR	11-30-87	2582	34.0	1	1	12	521	10,337
BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0	1	0	0	0	15,305
BEAVERS (CONGL. 5850)	KNOX	9-01-70	5860	42.0	0	0	0	0	8,887
BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4	0	0	0	0	122,346
CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62									
BECKNALL (CADDO CONGLOMERATE)	WISE	5-15-55	5952	41.0	0	0	0	0	98,136
BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2	0	0	0	0	14,747
BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6	0	0	0	0	1,685
BEE-SON (VIOLA)	CLAY	1-13-85	6181	42.0	3	2	10,745	6,141	139,886
BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	4	1	15	1,228	1,660,366
BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	2	1	12	730	82,064
BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0	4	3	24	17,592	1,634,164
BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	1	1	12	10,774	200,239

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBL)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBL)
					TOTAL WELLS EOY	PROD. WELLS EOY			
BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0	6	4	4,760	8,531	233,937
BELKNAP, EAST (CONGL.)	MONTAGUE	5-06-83	6066	45.0	1	1	180	1,389	28,521
BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7	0	0	0	0	4,064
BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0	0	0	0	0	39,934
BELLEVUE (ATOKA CONGLOMERATE)	CLAY	6-27-86	6340	48.0	1	1	2,429	873	56,526
BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4	0	0	0	0	20,966
BELLEVUE (SIMPSON)	CLAY	7-18-81	7059	45.4	0	0	0	0	7,885
BELLEVUE, N. (CONGL. OIL)	CLAY	6-29-82	6336	44.0	0	0	0	0	13,456
BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0	0	0	1,932	6	104,759
BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0	5	1	5,265	563	145,475
BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	0	0	0	0	39,283
BELLEVUE, SE. (ATOKA)	CLAY	2-15-67	6166	40.0	1	1	3,142	1,024	60,963
BELLEVUE, SE. (CADDO LIME 5990)	CLAY	8-25-67	6008	45.1	0	0	0	0	16,400
BELLEVUE, SE. (CONGL. 6050)	CLAY	8-16-66	6059	40.0	5	5	6,426	2,005	887,114
BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2	5	3	592	1,190	134,397
BELLEVUE, SW. (CONGL.)	CLAY	4-07-84	6122	41.0	2	2	22,425	2,739	77,108
BELLEVUE, WEST (CADDO)	CLAY	8-11-79	5950	48.0	33	32	118,715	6,810	456,026
BELNAP, S.E. (MISS.)	YOUNG	7-01-87	4493	44.0	0	0	0	0	5,808
BELOATE (ATOKA CONG. 5770)	MONTAGUE	5-17-86	5798	39.8	1	1	3,725	236	1,769
BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0	0	0	0	0	2,553
BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9	0	0	0	0	4,425
BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	0	0	0	0	632,645
BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	4	2	32	2,990	297,377
BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1887	42.0	1	0	0	0	25,287
BENSON	MONTAGUE	4-25-41	5823	44.0	2	1	60	610	190,124
BENTON (CADDO CONGL.)	MONTAGUE	6-26-83	6063	44.1	2	1	12	1,965	45,699
BENT RIG (CHAPPEL)	HARDEMAN	11-17-83	8169	41.8	0	0	0	0	62,623
BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3	7	5	3,881	8,930	213,968
BEREND-WOLF (MIDDLE CADDO)	ARCHER	2-28-83	5065	41.0	1	1	12	1,738	126,768
BERGEN (CONGL)	YOUNG	8-01-77	4330	40.5	11	8	25,622	5,751	161,807
BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0	0	0	0	0	11,259
BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	9	4	3,990	1,445	246,029
BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0	3	1	9,525	2,050	22,074
BERKELEY (MISSISSIPPIAN)	YOUNG	12-01-87	4857	42.0	0	0	1	64	9,831
BERRY (MISS.)	HARDEMAN	2-27-66	8355	43.2	7	6	2,498	36,362	924,231
BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3	2	1	12	3,165	40,854
BERRY, NORTH (MISS.)	HARDEMAN	8-28-82	8172	46.4	0	0	0	0	151,967
BERRY, WEST (CONGL 7400)	HARDEMAN	4-14-82	7429	43.8	3	0	9	536	39,703
BERRY, WEST (MISS)	HARDEMAN	4-14-82	8272	46.8	5	4	48	47,010	561,080
BERRYPATCH (LOWER CONGL.)	JACK	7-30-82	5243	42.0	2	2	15,924	685	24,449
BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0	2	1	12	237	191,683
BESS (MISS)	ARCHER	8-23-71	5208	40.0	0	0	0	0	71,375
BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0	10	1	12	930	271,374
BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	4	0	12	269	73,634
BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	4	2	22	3,268	355,530
BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0	0	0	0	0	10,096
BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	2	1	12	1,178	857,453
BETTY LOU (MISS-CHAPPEL LIME)	BAYLOR	1-02-90	5469	38.0	1	1	12	1,781	6,637
BETTY M (CADDO LIME)	WISE	9-19-83	5232	42.0	2	1	19,460	3,478	103,637
BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0	0	0	0	0	33,102
BEVERLY (CONGL.)	YOUNG	9-23-82	4433	41.0	3	0	681	438	73,202
BEVERLY MAY (CONGL.)	JACK	4-01-84	5040	42.0	2	2	76	133	15,572
BIFFLE (2560)	COOKE	12-19-77	2760	37.0	1	0	0	0	4,039
BIG BUCK (CADDO 1ST)	DENTON	1-27-77	1905	41.0	1	0	0	0	7,326
BIG BUCK (CADDO 2ND)	DENTON	5-13-74	1970	40.0	1	1	12	947	26,005
BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0	8	6	24	6,071	214,442
BIG MINERAL, E. (DAVIS SAND)	GRAYSON	11-07-84	9426	32.0	1	0	0	0	9,964
BIG MINERAL, E. (-V- SAND)	GRAYSON	7-01-61	8831	35.5	4	2	18,132	2,539	577,610
BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0	2	2	20,130	801	284,681
BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6	0	0	0	0	154,102
BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4	15	9	49,456	7,854	1,300,778
BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7	0	0	0	0	1,671
BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2	2	1	0	0	86,401
BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	9	6	64,883	5,183	990,086
BIG MINERAL, SE. (VIOLA LIME)	GRAYSON	5-09-61	8848	36.5	0	0	0	0	1,110
BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7	1	0	0	0	50,700
BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0	0	0	0	0	53,181
BIG MINERAL CREEK (BARNES SAND)	GRAYSON	12-02-51	5258	36.0	27	9	18,973	54,607	21,325,012
TRANS. FROM DIST. 5, 7-1-52.									
BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1	1	0	0	0	337,236
BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4754	37.6	0	0	0	0	30,867
BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	43	19	60,681	119,783	13,840,751
BIG MINERAL CREEK (STRAWN)	GRAYSON	5-15-51	3617	37.4	52	27	19,264	96,307	6,197,772
TRANS. FROM DIST. 5, 7-1-52.									
BIG MINERAL CREEK (STRAWN II)	GRAYSON	11-01-62	3469	35.5	12	2	1,619	9,577	1,422,899
DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.									
BIG MINERAL CREEK (U SAND)	GRAYSON	8-13-53	6294	36.1	0	0	55,224	6,294	1,957,772
CONSOLIDATED TO BIG MINERAL CREEK (UV SAND) EFFECTIVE 11/1/93 PER DOCKET NUMBER 09-0202381.									
TRANS. FROM DIST. 5, 7-1-52.									
BIG MINERAL CREEK (UV SAND)	GRAYSON	19	6691	37.0	17	13	20,489	2,286	2,286
BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	0	0	122,341	7,523	4,605,563
CONSOLIDATED TO BIG MINERAL CREEK (UV SAND) EFFECTIVE 11/01/93 PER DOCKET NUMBER 09-0202381.									
BIG MINERAL CREEK, W. (VIOLA)	GRAYSON	3-28-83	8408	29.5	0	0	0	0	20,840
BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5	0	0	0	0	46,544

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	3	2	910	3,035	168,493
BILLIE JO (CADDO)	WILBARGER	8-25-57	4365	40.0	6	3	2	25	755,701
BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0	0	0	0	0	17,224
BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0	0	0	0	0	31,817
BILLIE YATES, EAST (STRAWN)	WISE	7-22-92	4191	41.2	3	3	94,729	5,885	10,222
BILLS (CADDO CONGLOMERATE)	JACK	7-16-84	4440	38.0	0	0	0	0	155
BILLYE (CONGLOMERATE)	JACK	3-09-86	4496	42.5	1	1	5,082	115	7,514
BINDEL	COOKE	1957	1900	39.0	2	1	12	291	128,619
BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2	0	0	0	0	339,338
BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0	1	0	0	0	31,597
BINGHAM CREEK (MISS. LO)	MONTAGUE	11-24-80	7478	46.0	0	0	0	0	22,008
BINGO (MISSISSIPPIAN)	YOUNG	6-01-86	4457	42.0	0	0	0	0	5,179
BIRD (ATOKA)	CLAY	11-20-82	6086	41.0	0	0	0	0	37,997
BIRD (BRYSON)	CLAY	7-20-83	4984	41.0	1	1	12	3,064	87,514
BIRDWELL (POOL)	JACK	8-16-39	4434	41.0	1	1	2,146	290	102,746
BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	6	2	12	1,838	101,030
BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0	0	0	0	0	56,690
BLACK BULLITT (MISS)	ARCHER	9-16-84	5055	45.0	0	0	0	0	7,787
BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2	0	0	0	0	58,355
BLACK CREEK (CADDO CONGLOMERATE)	WISE	10-28-57	6068	44.2	0	0	0	0	19,979
BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0	0	0	0	0	16,230
BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0	0	0	0	0	45,771
BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1	1	0	0	0	36,468
BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	1	0	0	0	9,707
BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0	0	0	0	0	11,776
BLIGH (CHAPPEL)	HARDEMAN	3-23-90	8460	42.0	1	1	12	4,568	20,809
BLIZZARD (CHAPPEL)	HARDEMAN	9-04-87	8374	48.0	1	1	4,872	3,656	61,935
BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9	0	0	0	0	75,131
BLOUNT	YOUNG	1941	4187	40.0	0	0	0	0	13,048
BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8	0	0	0	0	506,683
BLUE GROVE	CLAY	7-22-50	4696	44.0	1	1	7	497	275,786
BLUE GROVE (CADDO)	CLAY	3-01-54	5788	40.0	12	11	19,479	5,994	367,155
BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	0	0	0	0	84,140
BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0	0	0	0	0	125,181
BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3	0	0	0	0	43,536
BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	0	0	0	0	464,662
BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	9	7	1,708	5,495	335,889
BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6	0	0	0	0	5,901
BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	3	2	2,007	8,321	745,439
BLUE MOUND (CONGL.)	MONTAGUE	5-07-88	6535	39.8	3	3	19,130	51,603	463,213
BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4	0	0	0	0	18,317
BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5	0	0	0	0	205
BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	2	1	58,246	495	62,620
BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5	0	0	0	0	57,978
MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH)									
BOB-K (BRUHLMEYER -A-)	COOKE	1-04-62	3636	44.1	0	0	0	0	522,819
DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -B-)	COOKE	12-16-62	3604	45.6	0	0	0	0	314,485
DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -B-2)	COOKE	3-08-69	3644	44.0	0	0	0	0	286,128
BOB-K (BRUHLMEYER -C-)	COOKE	11-30-61	3620	44.0	0	0	0	0	164,323
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -C-1)	COOKE	5-09-62	3632	44.2	0	0	0	0	76,684
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER -D-)	COOKE	4-15-62	3678	44.7	0	0	0	0	112,144
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	48	19	18,004	45,798	3,216,853
BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0	0	0	0	0	33,124
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -A-)	COOKE	1-28-62	4010	44.8	0	0	0	0	366,439
DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9	0	0	0	0	558,527
BOB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8	0	0	0	0	166,811
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -C-)	COOKE	5-14-62	4350	43.0	1	1	8	30	41,239
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -D-)	COOKE	5-02-62	4487	45.1	0	0	0	0	76,673
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -E-)	COOKE	5-14-62	4536	44.0	0	0	0	0	54,345
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -F-)	COOKE	5-02-62	4650	45.1	0	0	0	0	64,242
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (HUDSPETH -G-)	COOKE	5-02-62	4753	44.8	0	0	0	0	35,350
BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6	0	0	0	0	158,498
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K (PENN)	COOKE	5-13-75	4912	46.0	0	0	0	0	24,144
BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1	0	0	0	0	48,244
MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0	0	0	0	0	10,877
BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0	0	0	0	0	4,069
BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0	1	0	0	0	9,221
BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	4	2	24	13,883	460,638
BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0	0	0	0	0	141,372
BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	1	1	12	2,494	287,675

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1	0	0	0	0	92,136
BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	1	1	12	1,295	99,162
BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	3	2	42,739	73,099	674,962
BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	48	36	4,190	21,106	914,318
BOBILL (CONGL.)	JACK	9-17-81	4263	43.8	1	1	646	283	38,432
BOB WILLIAMS (STRAWN SAND)	JACK	2-02-82	2595	38.0	5	4	19	1,015	77,952
BOEDEKER	MONTAGUE	5-17-50	6794	43.9	0	0	0	0	450,075
BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	3	3	66,467	1,267	111,512
BOEDEKER, S. (CADDO CONGL.)	MONTAGUE	5-17-53	5968	44.0	0	0	0	0	7,553
FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.									
BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0	0	0	0	0	61,864
BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0	0	0	0	0	133,688
BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	0	0	0	0	171,880
BOEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0	2	2	24,435	622	20,336
BOEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	3	0	517	4	29,945
BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	7	6	57,905	7,033	936,985
BOEDEKER, SOUTHWEST (CADDO)	MONTAGUE	9-11-62	5850	41.0	1	0	0	0	21,074
BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0	1	1	5,831	1,249	59,676
BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	0	0	0	0	10,485
BOGEN (CADDO)	JACK	1-03-80	4444	41.5	0	0	0	0	9,599
BOGEN (MISS)	JACK	6-18-79	5443	43.0	1	1	0	0	480,492
BOGEN (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0	1	1	10	923	35,770
BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1	0	0	0	163,062
BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8	1	0	0	0	73,174
BOJO (DYSON)	WILBARGER	7-07-76	1908	38.0	13	11	12	1,607	207,631
BOLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4	0	0	0	0	4,415
BOLING (5200) FIELD	JACK	12-17-87	5020	42.0	1	1	5,635	273	7,021
BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	1	1	10,914	764	97,255
BOLIVAR	DENTON	4-07-47	1690	38.0	41	23	44	4,506	1,232,071
TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5									
BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	13	9	33	2,245	478,631
BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	9	0	9	0	1,308,918
BOLTON (CADDO, LOWER)	YOUNG	2-11-75	4128	40.0	4	3	3,836	336	56,516
BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0	0	0	0	0	31,337
BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0	0	0	0	0	10,037
BOMARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	8	4	24	2,922	422,541
TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.									
BOMARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	25	11	36	11,596	2,200,608
TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.									
BOMARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0	0	0	0	0	40,988
TRANS. FROM BAYLOR CO. REG., 1-21-58.									
BONITA	MONTAGUE	2-21-40	5240	40.0	5	4	1,584	6,970	2,152,667
BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	1	0	0	0	98,779
BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0	1	0	0	0	80,017
BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	4	4	4,176	6,526	435,735
BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0	0	0	0	0	14,127
BONNIE-MARIE (MARBLE FALLS)	YOUNG	10-01-84	4698	39.0	1	0	0	0	37
BOOE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	7	4	32	2,801	159,760
BOOE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	4	2	24	1,060	182,008
BOOE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	8	3	13	201	152,243
BOOMER (CONGLOMERATE)	YOUNG	1-15-84	4507	41.0	0	0	0	0	3,881
BOONE (CADDO)	BAYLOR	3-21-84	4991	41.9	1	1	12	3,748	36,793
BOONE (MISS)	BAYLOR	3-19-91	5328	41.5	3	3	36	10,769	21,972
BOONSVILLE	WISE	9-01-50	5073	48.0	0	0	0	0	9,356
BOONSVILLE (ATOKA CONGL. C)	WISE	4-14-56	5023	42.0	1	1	8,247	148	39,359
BOONSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0	0	0	0	0	721,447
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	0	0	0	0	289,014
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	1	1	11,815	359	189,027
BOONSVILLE (ATOKA CONGL. 5260)	WISE	3-21-59	5263	43.6	3	0	0	0	273,579
BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1	0	0	0	0	11,051
BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0	0	0	0	0	239,925
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6	0	0	0	0	8,350
BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0	0	0	0	0	563,187
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4	0	0	0	0	8,472
BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0	0	0	0	0	13,383
BOONSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	0	0	0	0	526,585
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL/ATOKA, LOWER/									
BOONSVILLE (CADDO CONGL.)	WISE	2-13-55	4600	42.0	1	0	0	0	50,435
BOONSVILLE (CADDO CONGL., N.)	WISE	10-03-57	4604	41.9	44	30	146,925	24,719	1,217,792
BOONSVILLE (CADDO CONGL., WEST)	WISE	10-04-55	4482	42.0	0	0	0	0	561,376
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (CADDO LIME)	WISE	7-10-79	4590	41.5	2	2	13,239	813	17,768
BOONSVILLE (CADDO 4120)	JACK	2-12-65	4150	40.0	0	0	0	0	40,215
BOONSVILLE (CONSOLIDATED CONGL.)	WISE	7-01-74	5780	43.0	30	26	477,241	23,852	712,972
CONS. OF BOONSVILLE (CADDO CONGL., WEST) (ATOKA CONGL., 4900, 5000, 5500 & 5700) FLDS. EFF. 7/1/74.									
BOONSVILLE (STRAWN)	WISE	9-09-91	3765	38.0	1	1	7,764	418	2,014
BOONSVILLE (STRAWN 3200)	JACK	9-18-54	3190	38.0	1	0	0	0	7,234
BOONSVILLE (5480)	JACK	12-08-76	5519	46.6	4	3	34,661	1,065	117,235
BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	11	7	73,396	9,169	713,531

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BOOT HILL, W. (PALO PINTO)	HARDEMAN	4-01-87	5734	42.5	1	0	0	0	13,202
BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0	0	0	0	0	38,195
BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3	0	0	0	0	4,744
BOREN (CADDO)	YOUNG	7-23-55	4240	42.0	0	0	0	0	540
BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	10	8	1,404	4,152	2,057,173
BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	1	0	.1	0	99,387
BOROCK (CONGL.)	YOUNG	4-11-82	4040	34.0	1	0	0	0	243
BOROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0	2	1	101	76	6,288
BO SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0	0	0	0	0	7,121
BOWEN (MIDDLE CADDO)	JACK	8-01-84	5135	45.0	3	3	24	1,130	35,578
BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0	0	0	0	0	208,116
BOWERS	MONTAGUE	7-16-39	3800	40.0	27	18	2,025	20,056	6,661,021
FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL									
BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0	0	0	0	0	0
BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	8	7	36	10,822	348,225
BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	24	19	1,394	26,901	1,331,174
SUBDIVIDED FROM BOWERS EFF. 11-1-69									
BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1	1	1,419	1,143	106,023
BOWERS (RICH SAND)	MONTAGUE	12-17-90	3500	39.0	3	2	14	3,167	12,358
BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	6	4	24	3,213	586,968
BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	8	6	24	4,074	261,278
BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0	2	1	12	2,750	228,347
BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	6	5	12	1,945	913,791
BOWES (HOLMES SAND)	HARDEMAN	12-26-86	7623	42.5	1	1	12	246	11,936
BOWES (MISS)	HARDEMAN	10-27-82	7954	47.0	1	1	11	129	24,515
BOWIE (CADDO)	MONTAGUE	6-23-65	6067	41.0	0	0	0	0	11,484
BOWIE (CADDO LIME)	MONTAGUE	1-09-57	5900	41.4	0	0	0	0	9,126
BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	0	0	0	0	84,452
BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0	0	0	0	0	5,697
BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	2	1	11	409	77,516
BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3	3	3	11	7,817	760,051
BOWIE, E. (CADDO)	MONTAGUE	5-12-69	6100	43.0	1	0	0	0	8,104
BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	0	0	0	0	32,094
BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	1	1	12	785	30,686
BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	3	2	3,739	2,927	200,762
BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	3	3	20,534	4,914	416,189
BOWIE, SW. (CADDO CONGL.)	MONTAGUE	11-15-53	5970	43.3	0	0	0	0	2,362
BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2	0	0	0	0	5,082
BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0	0	0	0	0	30,086
BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0	0	0	0	0	20,257
BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	2	2	29,827	1,661	150,308
BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	1	1	12,567	488	146,567
BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0	1	1	0	0	227,844
BOWIE, SW. (MARBLE FALLS)	JACK	2-08-53	5971	44.0	0	0	0	0	87,329
BOX (MISSISSIPPI)	JACK	4-23-82	5116	47.0	9	7	48,849	71,766	414,059
BRADDOCK (CONGLOMERATE)	YOUNG	6-28-85	4070	41.0	6	5	32,503	2,132	80,123
BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	4	3	12	3,114	381,730
BRADS (ELLEN.)	JACK	1-18-69	5706	45.0	1	0	0	0	19,379
BRANDON (CHAPPEL)	HARDEMAN	3-08-83	8254	39.0	1	0	0	0	26,859
BRAND-T (CADDO)	CLAY	5-18-81	5788	45.0	0	0	0	0	636
BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	0	0	0	0	22,174
BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5	0	0	0	0	105,259
BRAZEEL (CADDO)	YOUNG	9-10-54	4042	41.0	7	5	10,541	1,747	306,128
BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	3	3	26,781	1,337	92,466
BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0	2	2	12	557	228,428
BRAZEEL-KING (MISS)	YOUNG	1-24-82	4711	42.0	1	1	913	4,407	50,031
BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0	0	0	0	0	2,720
BREAKS (MISSISSIPPIAN)	HARDEMAN	12-22-85	7990	41.5	0	0	0	0	1,348
BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	1	0	0	0	11,623
BRENT (PALO PINTO)	HARDEMAN	3-09-85	5742	37.0	1	1	2,520	4,587	73,665
BRIAR CREEK	YOUNG	6-10-41	2760	41.4	0	0	0	0	281,543
TRANS. TO CDC /2700/ FIELD.									
BRICE (CONGLOMERATE)	JACK	4-29-83	5784	45.0	1	1	13,843	137	7,712
BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0	1	1	192	699	57,607
BRIDGE (CONGLOMERATE)	YOUNG	5-10-85	4021	41.0	0	0	0	0	3,037
BRIDGEPORT	WISE	12-26-50	5540	45.0	0	0	0	0	26,873
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET # 9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9	0	0	0	0	236,633
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	0	0	0	0	413,825
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.									
BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	0	0	0	0	121,410
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	0	0	0	0	46,782
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	0	0	0	0	257,406
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7	0	0	0	0	892
BRIDGEPORT (CADDO CONGL.)	WISE	3-03-56	4660	41.1	0	0	0	0	271,541
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (CADDO CONGL. 4670)	WISE	7-19-63	4714	43.5	0	0	0	0	139,723
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	0	0	0	0	11,808

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	6	5	71,472	7,843	85,648
BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3	0	0	0	0	15,341
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	0	0	0	0	54,886
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	0	0	0	0	14,723
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT LAKE (CADD0)	WISE	6-07-58	4453	42.5	0	0	0	0	4,053
BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2	0	0	0	0	10,688
BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	0	0	0	0	59,672
BRIR (CADD0, LOWER)	YOUNG	11-27-55	4120	42.0	1	1	4,977	276	14,593
BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	0	0	0	0	269,605
BRIXEY (CADD0)	CLAY	1-21-52	5473	44.0	0	0	0	0	47,380
BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0	0	0	0	0	7,368
BROCK & STRANGE (STRAWN SAND #1)	ARCHER	5-11-88	3601	42.0	20	20	29,471	109,987	460,473
BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0	0	0	0	0	5,594
BROOKLINE (CADD0)	FOARD	4-09-85	6368	41.1	1	0	0	0	1,703
BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0	1	1	1,293	3,133	16,158
BROOKS-WALL (CADD0 LIME)	MONTAGUE	1951	5838	42.0	0	0	0	0	620
BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	0	0	0	0	192,384
BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0	0	0	0	0	1,548
TRANS. TO BRYSON, EAST FIELD.									
BROWNCO (MISS. 5200)	YOUNG	10-12-86	5210	45.0	1	1	12	47	41,790
BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0	0	0	0	0	108,632
BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2	3	1	9	688	118,414
BRYANT (CADD0 LIME)	CLAY	11-27-54	5829	43.0	0	0	0	0	19,167
BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	0	0	0	0	869,200
BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	2	2	60	479	21,302
BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8	0	0	0	0	939,798
BRYANT-DOBOS (CONGL.)	WILBARGER	1-06-83	5844	42.0	12	11	32,376	16,240	320,340
BRYSON (CADD0)	JACK	11-18-52	4205	42.0	0	0	0	0	15,487
BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	0	0	4,149	12	124,758
BRYSON (MARBLE FALLS)	JACK	5-23-84	5080	56.0	1	1	4,430	18	5,493
BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	2	2	10,104	3,552	448,671
BRYSON, EAST	JACK	1915	3100	42.0	205	146	147,578	93,926	14,405,487
BRYSON, EAST (CADD0)	JACK	5-25-53	4338	41.0	3	1	5	113	47,920
BRYSON, EAST (CADD0 B)	JACK	8-22-79	4237	41.0	0	0	0	0	5,755
BRYSON, EAST (CONGL.)	JACK	8-28-75	4596	41.0	2	2	5,212	567	55,146
BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	4	3	5,151	12,220	433,667
BRYSON, NORTH	JACK	5-31-47	3261	40.0	1	1	21	444	74,551
BRYSON, SOUTH (CADD0, MIDDLE)	JACK	5-09-50	4040	41.0	4	3	66,256	1,115	223,988
BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	5	1	1,245	311	715,824
BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	6	2	24	1,587	108,483
BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0	0	0	0	0	4,239
BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0	1	1	1,076	15	15,620
BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	1	1	12	859	171,938
BRYSON, SW. (STRAWN 3440)	JACK	11-16-61	3443	41.0	1	1	212	297	28,898
BRYSON, WEST (BRYSON, LO. SD.)	JACK	5-05-62	3032	42.0	1	0	0	0	21,402
BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	3	1	866	2,011	493,279
BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	6	0	0	0	207,343
BUCK M. (BRYSON)	CLAY	5-21-77	4774	39.7	22	20	17,936	14,775	561,755
BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0	1	1	12	610	16,286
BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	0	0	0	0	39,135
BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	23	21	43,485	37,892	933,588
BUFFALO SPRINGS, E. (CADD0)	CLAY	8-10-67	5830	42.2	4	3	10,728	2,385	186,481
BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	3	3	48,846	2,622	40,730
BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	12-20-80	6040	44.0	0	0	0	0	17,656
BUFFALO SPRINGS, SOUTH (CADD0)	CLAY	1-12-57	5675	41.0	2	2	4,790	3,636	137,672
BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0	2	2	2,720	5,204	99,783
BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	1	1	2,042	1,560	189,346
BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	6	6	7,580	10,529	292,295
BUFFALO SPRINGS, SE. (5870 CONGL.)	CLAY	2-09-67	5887	41.9	4	4	20,234	3,100	166,732
BUGSCUFFLE (MISSISSIPPI LIME)	WILBARGER	3-19-51	5990	44.0	0	0	0	0	24,006
BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8	0	0	0	0	69,293
BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0	0	0	0	0	13,872
BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	6	5	53	3,284	303,736
BULLOCK (CADD0, LOWER)	YOUNG	7-29-56	4172	41.5	1	0	0	0	45,615
BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	1	0	0	0	22,023
BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	1	1	12	143	4,001
BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0	0	0	0	0	22,467
BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0	0	0	0	0	13,546
BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	4	3	3,058	3,578	197,268
BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0	0	0	0	0	11,598
BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	41.0	2	2	12	2,075	156,645
BUNGER, SW. (MISS.)	YOUNG	10-01-87	4324	44.0	2	1	11	795	61,585
BUNGER BRIDGE (CONGL.)	YOUNG	11-10-78	4141	42.0	4	4	8,662	2,843	41,103
BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0	2	2	46,717	1,838	68,035
BUNKER (STRAWN)	JACK	10-07-81	3532	39.4	0	0	0	0	18,187
BUNTING (BRYSON SD.)	CLAY	1950	4358	43.0	0	0	0	0	343,830
TRANS. TO MCKINLEY/STRN/5-1-54									
BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4	0	0	0	0	15,114
BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0	5	4	3,432	3,007	100,732
BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	1	1	12	165	18,515

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0	0	0	0	0	2,496
BURKBURNETT (GUNSIGHT SAND)	WICHITA	4-01-81	1700	25.0	20	18	60	10,374	189,738
BURKETT (GUNSIGHT)	ARCHER	4-10-54	1347	39.0	0	0	0	0	868
BURNS	CLAY	2-17-30	4461	44.0	9	5	3,504	8,616	631,554
BURNS-BEACON	CLAY	4-09-50	4706	43.0	1	1	0	0	690,151
BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	3	2	2,331	5,345	1,227,841
BURNS-BLOODWORTH (MISS. LIME)	YOUNG	6-01-52	5008	44.0	0	0	0	0	5,448
BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	1	1	780	1,971	234,859
BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	2	1	2,287	2,586	193,354
BURNS-GARNER (STRAWN)	JACK	11-13-53	3867	41.0	0	0	0	0	10,522
BURNS-ICKERT	ARCHER	8-01-48	4509	41.5	0	0	0	0	253,698
BURNS-JONES	ARCHER	3-09-48	3223	41.0	5	4	24	3,283	1,934,843
BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	9	5	59	5,811	260,798
BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0	1	0	0	0	533,067
BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7	0	0	0	0	193,209
BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	0	0	0	0	915,328
BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0	0	0	0	0	266,889
BURNS-RAGLAND	YOUNG	1943	4000	42.0	2	0	0	0	5,100
BURNS-RAGLAND (MISSISSIPPI LIME)	YOUNG	3-13-43	5000	42.0	2	1	12	3,853	693,440
BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2700	41.0	0	0	0	0	149,227
BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0	5	0	0	0	778,419
BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0	0	0	0	0	81,246
BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	1	0	0	0	19,558
BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8	0	0	0	0	55,100
BUTCH (CONGL. 4600)	YOUNG	7-28-71	4603	41.0	6	6	12,253	4,541	128,461
BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0	0	0	0	0	0
BUTTS (CONGL.)	JACK	5-01-86	5702	42.0	0	0	0	0	5,966
BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350	2.0	0	0	0	0	11,487
CDC (MISS.)	YOUNG	7-28-68	4760	43.0	0	0	0	0	96,587
CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0	0	0	0	0	125,732
CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0	2	0	0	0	222,195
C. E. (MISS.)	HARDEMAN	3-01-82	8836	46.0	2	0	5	269	92,202
C H K (CONGLOMERATE)	JACK	9-14-57	5342	41.0	0	0	0	0	95,413
C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	2	2	12	625	80,600
C-L-W (CADD0)	ARCHER	3-02-55	4735	41.0	2	2	504	1,121	73,683
C-L-W (CONGLOMERATE)	ARCHER	6-16-52	5125	41.0	3	3	147	4,877	61,141
C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0	1	1	12	603	50,931
C-L-W, EAST (CADD0)	ARCHER	1-16-58	4736	41.6	0	0	0	0	4,458
CADD0-SHARP (LINE 4470)	YOUNG	6-23-55	4470	42.0	0	0	0	0	7,417
CADD0FLO (MISSISSIPPI)	YOUNG	9-01-89	4352	41.0	1	1	0	0	0
CAITLIN (CHAPPEL)	WILBARGER	10-02-84	8235	44.8	0	0	0	0	80,336
CAITLIN, SW. (MISS.)	WILBARGER	7-08-86	8211	44.0	3	3	36	13,711	140,198
CALLEN-DAILY (CONGL. 4500)	YOUNG	10-27-68	4488	42.0	0	0	293	11	187,736
CALLNDAR (WEIR)	JACK	5-01-88	1978	40.0	10	9	96	3,188	41,492
CALLISBURG, SW. (STRAWN)	COOKE	6-30-54	4100	36.0	3	3	23	902	365,665
CALLISBURG, SW. (STRAWN 2800)	COOKE	8-07-54	2772	42.0	2	2	23	651	109,465
CALLISBURG, SW. (STRAWN 3100)	COOKE	12-15-54	3180	46.0	2	2	23	322	89,510
CALLISBURG, SW. (STRAWN 3300)	COOKE	7-29-54	3275	40.0	5	4	36	3,371	315,358
CAMM (CADD0 LIME)	YOUNG	8-21-81	4368	40.5	0	0	0	0	473
CAMM (MISS.)	YOUNG	5-12-77	4732	42.1	5	3	33	11,875	217,089
CAMP CREEK (MISSISSIPPI)	YOUNG	3-11-52	4426	45.0	1	1	11	234	47,063
CAMPBELL (ATOKA CONGL.)	JACK	7-05-79	5295	45.0	4	2	10,313	539	23,551
CAMPSEY (ELLENBURGER)	JACK	8-16-49	6276	45.0	0	0	0	0	173,789
CAMPSEY (STRAWN)	JACK	9-12-52	3817	40.2	0	0	0	0	31,932
CAMPSEY, EAST (ELLENBURGER)	JACK	1-27-49	6342	45.1	0	0	0	0	130,018
CANAL CREEK (CADD0)	FOARD	8-27-51	6172	41.0	0	0	0	0	304,036
CANAN (THOMAS)	CLAY	6-07-85	1137	40.0	2	0	0	0	4,473
CANNAN LAND (CISCO REEF)	WILBARGER	9-01-89	2260	38.0	1	1	12	5,685	36,092
CANNAN LAND (DYSON SAND)	WILBARGER	10-21-88	2028	38.0	1	1	12	3,304	37,583
CANNAN LAND (NOBLE LIME)	WILBARGER	8-05-89	2160	38.0	1	1	12	4,043	37,217
CANNON (2370)	GRAYSON	2-16-62	2368	33.0	1	1	12	649	94,871
CANNON (3140)	GRAYSON	4-19-62	3145	40.0	8	6	72	10,593	459,593
CAP YATES (CONSOLIDATED CONGL.)	JACK	12-01-73	5710	40.0	76	68	1,699,628	74,952	1,947,361
CAP YATES (CADD0)	JACK	5-26-55	4810	40.3	0	0	0	0	940,306
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	JACK	12-17-52	5710	45.0	0	0	0	0	385,638
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	JACK	12-17-52	5710	45.0	0	0	0	0	385,638
CAP YATES (CONGLOMERATE, LOWER)	WISE	8-01-59	5646	42.0	0	0	0	0	176,424
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	WISE	4-06-60	5101	43.0	0	0	0	0	256,692
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	WISE	4-06-60	5101	43.0	0	0	0	0	256,692
CAPPS (CADD0)	FOARD	9-01-85	5094	40.0	1	1	12	855	9,168
CARA (ELLENBURGER)	MONTAGUE	3-17-85	7300	45.0	1	1	12	1,485	27,795
CARAVAN (CADD0 -B-)	MONTAGUE	12-31-63	6207	41.0	6	6	349	3,046	909,731
CARAVAN (CADD0 LIME)	MONTAGUE	3-25-64	6060	41.0	5	3	5,836	2,010	238,838
CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3-08-64	6291	42.0	0	0	0	0	70,095
CAREY & RIGGS (SWASTIKA)	JACK	11-14-75	544	34.0	23	17	12	525	8,024
CARGIF (STRAWN)	YOUNG	4-27-59	3723	40.0	10	8	50,635	63,187	248,935
CARIBOU (MISSISSIPPIAN)	YOUNG	6-27-88	4460	42.0	1	0	1	0	2,664
CARLE (MISS. 6100)	CLAY	10-22-72	6130	44.0	0	0	0	0	9,550
CARNINATI	MONTAGUE	12-19-49	5629	39.5	0	0	0	0	126,002
CARNINATI (4600)	MONTAGUE	12-09-76	4636	39.6	1	0	5	333	13,675
CARNEY (CONGLOMERATE)	JACK	4-17-51	4896	45.0	0	0	0	0	334
CARPENTER (DELMAR SAND)	BAYLOR	3-02-54	1464	35.0	0	0	0	0	12,529

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV. API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
CARR (CONGLOMERATE)	YOUNG	5-29-83	4300	42.0	1	1	4,972	875	11,284
CARTER-GIFFORD (TANNEHILL)	KNOX	4-06-57	2304	36.0	0	0	0	0	13,081
CARTER LAKE, E. (CONGL.)	MONTAGUE	11-05-74	5810	42.0	0	0	0	0	8,591
CARTER TAYLOR (MISS.)	BAYLOR	7-29-85	5317	44.0	0	0	0	0	8,951
CARTWRIGHT (STRAWN)	KNOX	7-20-50	4532	35.0	1	0	0	0	100,477
CARTWRIGHT (STRAWN, LO.)	KNOX	12-07-68	4553	40.0	1	0	6	40	46,225
CARY-MAG (CONGLOMERATE)	JACK	4-18-51	5342	42.0	4	4	76,309	2,082	147,733
CARY-MAG (CONGLOMERATE UPPER)	JACK	7-15-52	5158	42.0	0	0	0	0	1,112,594
CARY-MAG, N. (CONGL. UP.)	JACK	8-06-65	5164	42.0	1	1	18,301	181	26,728
CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0	0	0	0	0	15,561
CARY-MAG, SOUTH (CONGLOMERATE)	JACK	11-17-91	5252	72.1	1	1	9,578	1,842	3,166
CARY MAG, W. (CONGLOMERATE)	JACK	10-24-83	5176	42.0	0	0	0	0	6,009
CASCADE (MISSISSIPPIAN)	ARCHER	11-27-59	5272	42.0	7	3	312	3,041	398,700
CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	75	62	312	105,028	3,363,481
CASS (CADD0)	CLAY	12-25-78	5574	45.0	18	13	43,156	16,443	482,841
CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	3	3	7,147	4,978	290,347
CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	0	0	0	0	917,927
CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0	0	0	0	0	16,460
CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	1	1	11,749	667	299,526
CATLIN (CADD0 CONGLOMERATE)	JACK	1-14-57	5712	41.8	6	6	49,375	1,651	208,245
CATLIN (CADD0 CONGL. A)	JACK	5-15-84	5713	42.0	1	0	0	0	489
CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	1	0	0	0	6,929
CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	3	3	54,146	2,012	137,195
CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0	0	0	0	0	20,725
CAUDLE	MONTAGUE	4-01-46	6142	46.0	0	0	0	0	401,804
CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5	0	0	0	0	10,616
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0	2	2	9	70	16,626
CAUGHLIN (CADD0 CONGLOMERATE)	WISE	10-20-62	5950	42.1	0	0	0	0	27,582
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CAUGHLIN (CADD0 5200)	WISE	8-19-66	5298	42.3	0	0	0	0	3,011
CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0	0	0	0	0	121,816
CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.									
CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8	0	0	0	0	616
CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	127	32	48,881	105,971	8,349,556
CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0	1	1	27,457	263	26,910
CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0	0	0	0	0	132,755
TRANS. TO TIDWELL /4600 STRAWN/ EFF. 10-1-62									
CAUGHLIN, SO. (ATOKA 5610)	WISE	12-09-63	5786	42.0	0	0	0	0	25,222
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET # 9-91,866 EFFECTIVE 1/1/89.									
CAYCE (STRAWN)	ARCHER	1-01-86	4652	37.0	5	4	36	2,736	72,065
CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0	0	0	0	0	28,038
CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0	2	2	24	2,197	55,652
CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	6	5	28,483	11,400	262,632
CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	48	27	3,126	19,362	7,863,859
CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0	0	0	0	0	1,376
CHALK HILL, NE. (ELLEN.)	ARCHER	11-25-71	5378	42.5	7	6	60	2,841	240,288
CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	36	25	96,882	13,672	829,872
CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	2	1	12	845	1,509,757
CHAPMAN-MCFARLIN (CONGL. BASAL)	MONTAGUE	8-01-80	6180	43.0	1	1	60	290	9,847
CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.0	5	5	1,080	4,353	119,139
CHARDONNAY (CADD0)	BAYLOR	10-01-87	4914	40.0	12	8	56	15,795	182,622
CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	0	0	0	0	6,856
CHAWN (STRAWN)	JACK	7-01-82	3105	38.0	12	2	12	1,319	181,323
CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0	0	0	0	0	3,932
CHEROKEE (CADD0)	JACK	10-01-76	4566	42.0	0	0	0	0	8,562
CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0	0	0	0	0	801
CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	5	5	27,377	1,408	119,923
CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6	0	0	0	0	1,686,189
CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0	0	0	0	0	180,507
CHICO	WISE	12-11-47	5134	41.8	12	11	65,866	18,566	1,505,360
TRANS. FROM DIST. 7-B 4/49									
CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	0	0	0	0	26,752
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	2	1	12	1,598	48,795
CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	1	1	4,207	437	38,910
CHICO, EAST	WISE	2-15-50	5673	44.0	4	3	25,459	625	159,450
CHICO, WEST	WISE	1948	5576	41.0	1	1	19,892	718	1,089,706
TRANS. FROM DIST. 7-B 4/49									
CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0	0	0	0	0	66,879
CHICO, WEST (CADD0)	WISE	1950	5082	41.0	0	0	0	0	510
CHICO, WEST (CADD0 CONGL. UPPER)	WISE	7-28-48	5134	41.0	54	33	446,722	31,898	4,692,149
CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	77	71	1,148,621	48,254	4,433,232
CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0	0	0	0	0	28,872
TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.									
CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6	0	0	0	0	20,001
CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2	0	0	0	0	8,047
CHICO, WEST (KENKIRK SS)	WISE	9-07-90	4658	40.2	2	2	27,692	5,582	36,355
CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0	0	0	0	0	102,367
CHILDRRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	6	4	12	1,789	536,593
CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0	0	0	0	0	76,259
CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	3	0	5	9	186,631
CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0	1	0	0	0	55,551
CHILLICOTHE (PALO PINTO)	HARDEMAN	11-25-84	5676	32.2	1	1	10	1,022	30,913

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0	0	0	0	0	8,640
CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	0	0	0	0	128,979
CHILLICOTHE (325 SALVAGE)	HARDEMAN	1-15-90	342	40.0	10	9	12	266	41,284
CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0	0	0	0	0	14,339
CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	1	1	12	15,352	1,076,683
CHILLICOTHE, NE. (CONGL.)	HARDEMAN	2-16-79	6444	42.0	0	0	0	0	1,395
CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0	0	0	0	0	2,388
CHILLICOTHE, S. (MISS. LINE)	HARDEMAN	1-29-64	8222	44.0	2	2	35	40,684	1,031,740
CHILLICOTHE, SW. (CONGL.)	HARDEMAN	1-31-84	7444	46.4	2	1	9	169	121,832
CHILLICOTHE, SW. (MISS. CHAPPEL)	HARDEMAN	7-22-83	8357	45.8	1	1	2,372	15,186	666,478
CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	2	1	10,630	494	188,866
CHOATE (CANYON)	FOARD	11-16-56	4754	43.4	2	0	0	0	7,061
CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8	0	0	0	0	23,075
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6	0	0	0	0	376,609
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	13	5	12	19,363	406,124
CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5	0	0	0	0	132,996
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	1	1	12	2,318	96,468
TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.									
CHOATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	4	2	12	4,282	548,215
CHOATE, W. (CISCO -K-)	FOARD	1-06-85	3920	39.4	1	1	12	534	20,878
CHOKAS(CADDO)	MONTAGUE	10-03-69	6083	40.0	11	10	30,581	10,340	357,629
CHRIS (GUNSIGHT)	ARCHER	1-04-51	1229	36.0	0	0	0	0	23,783
CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0	0	0	0	0	35,121
CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0	1	1	11	648	41,226
CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	0	0	0	0	6,383
CLARKE (STRAWN)	HARDEMAN	7-19-84	6418	46.6	0	0	0	0	3,808
CLAY COUNTY REGULAR	CLAY	192	N/A	36.0	1,574	1,063	301,468	470,236	50,172,451
CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	4	3	8,782	913	78,609
CLAYTON (MISS)	JACK	4-23-88	4942	41.0	1	1	694	9,232	65,439
CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	2	1	2,728	192	28,356
CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5	1	1	330	441	361,276
CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0	0	0	0	0	80,832
CLINGINGSMITH (CADDO CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	2	1	12	747	334,354
CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	3	2	437	649	437,937
CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0	1	1	12	603	107,124
CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0	0	0	0	0	12,479
COASTLINE-SIMPSON (ORDOVICIAN)	MONTAGUE	2-16-84	7624	41.0	0	0	0	0	5,238
COFFIELD (CONGL.)	CLAY	11-16-82	6058	42.0	0	0	0	0	75
COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6	0	0	0	0	15,403
COL. J. (CADDO)	ARCHER	2-28-86	4892	43.0	1	0	0	0	11,028
COLBY (MISSISSIPPIAN)	CLAY	5-14-82	6274	43.0	1	1	12	688	18,695
COLEMAN (CONGL.)	CLAY	11-08-82	6030	44.0	0	0	0	0	895
COLEMAN RANCH (CADDO)	ARCHER	3-01-78	5116	38.0	3	2	673	6,427	165,636
COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	0	0	0	0	4,957
COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	2	0	0	0	116,066
COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	1	1	60	1,185	41,001
COLLINSVILLE	GRAYSON	4-01-37	3900	22.0	0	0	0	0	97,519
TRANS. FROM DISTRICT NO. 5.									
COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0	0	0	0	0	40,615
COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	2	2	12	1,361	63,226
COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	2	1	12	887	26,970
COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	4	4	44	5,812	302,283
COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	3	2	24	4,271	319,863
COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0	0	0	0	0	11,354
COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0	0	0	0	0	5,852
COLLINSVILLE, SE. (3775 SAND)	GRAYSON	8-14-85	3789	23.4	3	3	24	2,879	35,507
COLLINSVILLE, SE. (3795 SAND)	GRAYSON	6-15-82	3795	26.0	1	1	12	5,539	57,458
COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	2	1	20	586	48,835
COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	1	1	12	1,244	38,952
COLLINSVILLE, SE. (3860 SAND)	GRAYSON	1-30-82	3870	30.0	2	2	24	5,639	72,658
COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	6	5	36	8,148	460,843
COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	1	1	12	5,656	102,789
COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	10	7	30	6,628	730,478
CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	3	3	24	1,814	315,176
CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0	0	0	0	0	18,447
CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	6	6	10,383	11,994	2,918,681
CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	25	22	36,648	72,797	4,806,818
CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	3	2	2,972	10,298	1,080,422
CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	4	4	5,714	12,762	1,653,317
CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0	0	0	0	0	1,882
CONLEY N. (PALO PINTO SAND)	HARDEMAN	1-10-86	8000	41.4	1	1	290	517	18,860
CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0	5	3	192	25,956	909,274
CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0	0	0	0	0	4,157
CONLEY, S. (PALO PINTO)	HARDEMAN	12-31-84	5256	40.0	0	0	0	0	5,616
CONNER (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0	0	0	0	0	253,394
CONNER, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0	0	0	0	0	7,273
CONSOLIDATED POOL	WILBARGER	6-00-31	3750	42.0	22	16	72	12,128	3,172,969
COODY (MISS.)	CLAY	8-10-68	6079	40.8	0	0	0	0	5,591
COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0	0	0	0	0	70,059
COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	1	0	0	0	98,295
COOKE COUNTY REGULAR	COOKE	1926	N/A	36.0	2,139	1,495	12,634	864,834	115,761,029

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
COOPER	ARCHER	1942	4886	43.0	1	1	11	1,243	228,112
COOPER (CONGLOMERATE)	JACK	5-02-82	5498	43.0	2	2	26,043	2,983	166,125
COPPER BREAKS, EAST (CHAPPEL)	HARDEMAN	3-18-85	7814	38.0	1	1	10	805	33,232
CORBETT (MISS.)	YOUNG	5-05-82	4545	40.0	0	0	0	0	6,091
CORPENING (STRAWN)	GRAYSON	6-02-84	3829	30.0	5	2	15	442	30,572
CORRY (CONGLOMERATE)	JACK	6-01-87	5760	42.5	2	2	16,928	798	12,889
CORVIN (CONGL.)	HARDEMAN	8-02-82	7669	52.0	0	0	0	0	181
CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0	0	0	0	0	5,691
COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	1	1	12	1,260	79,027
COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	2	1	12	2,522	138,167
COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0	0	0	0	0	2,216
COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9	5	5	30,243	615	35,580
COTTONDALE (STRAWN)	WISE	1950	3585	40.0	0	0	0	0	511
COTTONDALE (STRAWN 2880)	WISE	2-19-84	2896	42.9	1	0	0	0	1,208
COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8	0	0	0	0	355
COTTONDALE (STRAWN 3620)	WISE	2-19-84	3695	38.8	1	1	846	364	806
COTTONWOOD (MISS.)	HARDEMAN	9-10-84	8190	46.7	0	0	0	0	20,185
COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0	1	1	11	2,795	56,407
COUGAR (MISS. LIME)	ARCHER	10-10-83	5098	41.6	1	1	9	1,846	57,579
COUGAR ENERGY (CADDO LIME)	ARCHER	7-20-85	5075	42.0	0	0	0	0	3,224
COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0	0	0	0	0	18,016
COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0	0	0	0	0	500
COVENANT (TANNEHILL)	KNOX	3-13-87	2145	36.0	5	4	24	3,445	78,946
COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0	0	0	0	0	27,575
CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8	0	0	0	0	9,671
CRAFTON, WEST (CADDO LIME)	JACK	4-24-92	5533	43.0	1	1	15,455	462	1,648
CRAFTON, WEST (CADDO OIL)	JACK	7-01-64	5586	43.0	3	2	9,889	6,240	58,205
CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	3	2	55,443	1,489	222,587
CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0	0	0	0	0	243,298
CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	6	6	24	2,329	92,718
CREIGHTON (HOLMES SAND)	HARDEMAN	11-25-86	7744	42.7	0	0	0	0	4,184
CRESWELL (MARBLE FALLS)	YOUNG	11-21-82	4196	40.0	2	2	10,879	171	35,019
CRESWELL (BEND CONGL.)	YOUNG	2-25-83	4185	42.0	0	0	0	0	7,897
CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0	0	0	0	0	135,034
CROOKED CREEK (WEIR)	JACK	4-12-83	2359	42.0	10	6	29	6,454	123,428
CROSS TIE (STRAWN)	KNOX	3-14-64	4883	38.0	8	3	37	3,770	465,140
CROSS TIE, WEST	KNOX	5-08-84	4897	37.6	4	3	36	10,022	236,117
CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5246	43.0	0	0	0	0	69,010
CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0	1	1	4	2,155	8,289
CROSSROADS (STRAWN)	HARDEMAN	1-10-84	5694	38.0	1	1	12	1,667	18,943
CROWELL, EAST (CANYON REEF)	FOARD	11-18-83	3322	38.9	2	0	0	0	41,087
CROWELL, EAST (STRAWN REEF)	FOARD	5-21-61	4228	40.2	0	0	0	0	120,810
CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	1	1	12	2,804	117,238
CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	1	1	12	750	101,854
CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0	0	0	0	0	588,130
CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0	0	0	0	0	10,436
CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0	16	13	180,545	11,772	430,101
CRUMPLER (THOMAS)	CLAY	7-05-85	1141	40.0	3	0	0	0	8,420
CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1	0	0	0	0	145,455
CUNDIFF	JACK	12-23-49	6645	47.0	0	0	0	0	20,424
CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	1	1	9,559	866	62,958
CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	5-24-53	5880	41.0	8	8	51,496	2,425	235,648
CUNDIFF, NORTH (5700)	JACK	10-22-84	5652	42.6	2	2	34,286	1,387	19,512
CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	2	2	15,325	220	85,352
RECLASSIFIED FROM GAS, 3-12-57									
CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	3	3	118,994	8,997	98,524
CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0	0	0	0	0	23,013
CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0	0	0	0	0	9,361
CUSTER CITY (BRUHLMYER)	COOKE	1-01-83	2842	42.0	2	1	12	903	56,843
CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9	0	0	0	0	91,220
CUSTARD (CONGL. 4650)	JACK	7-29-85	4608	43.0	2	0	0	0	1,097
CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0	0	0	0	0	135,812
CYBER (GUNSIGHT)	YOUNG	5-14-85	595	40.0	4	4	12	2,184	13,946
CYNTHIA	WICHITA	4-23-50	4071	43.0	6	4	12	3,861	1,879,511
D. C. (CADDO)	ARCHER	6-23-59	4875	40.0	0	0	0	0	3,228
D. C. L. CONGLOMERATE	CLAY	7-05-84	5587	42.0	0	0	0	0	312
D. C. M. (CADDO)	YOUNG	3-08-74	3496	39.0	0	0	0	0	21,208
D. C. M. (MISS.)	YOUNG	4-29-71	4605	41.0	0	0	0	0	10,685
D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5	0	0	0	0	44,637
D. G. J. (MISS)	YOUNG	2-21-83	4447	40.0	1	0	978	33	1,787
D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0	2	0	0	0	145,037
D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0	0	0	0	0	18,624
DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5	0	0	0	0	15,471
DAK (VOGTSBERGER)	ARCHER	7-23-83	4762	40.0	0	0	0	0	4,241
DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0	0	0	0	0	18,288
DAKIN (CADDO)	YOUNG	6-05-54	4048	41.0	1	1	5,594	583	83,771
DAKIN (CONGL.)	YOUNG	1-16-80	4350	43.0	1	0	0	0	11,476
DALY (CADDO)	WISE	6-11-49	3856	47.4	0	0	0	0	355,299
DALY (CADDO, LOWER)	WISE	9-05-51	3961	40.0	2	1	12	1,430	90,045
DALY (M-1)	WISE	10-19-51	3300	40.0	0	0	0	0	1,326
DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	6	4	5,283	3,513	129,259
DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	0	0	0	0	23,550
DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	5	5	24	5,608	124,179
DANA (MISS.)	ARCHER	5-16-61	5270	42.0	0	0	0	0	25,540

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	6	5	29	29,256	174,554
DANGLE	COOKE	11-13-43	2183	37.4	7	2	33	6,955	3,184,692
DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2	7	4	12	7,239	313,342
DANIELS (MARBLE FALLS)	YOUNG	7-02-82	4393	45.5	0	0	0	0	1,942
DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0	0	0	0	0	85,007
DANIELS (STRAWN)	YOUNG	8-26-83	3312	42.0	1	1	12	71	56,992
DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4	2	1	67	4,817	206,852
DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0	0	0	0	0	64,431
DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0	0	0	0	0	107,810
DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0	0	0	0	0	59,365
DARNER-HAMMON (BEND CONGL.)	WISE	1-31-77	5044	43.0	0	0	0	0	3,693
DAUME	ARCHER	1944	4100	43.0	2	1	11	2,156	4,101,836
DAV-MAG (BRYSON)	CLAY	9-19-56	4874	32.0	0	0	0	0	2,717
DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	3	1	0	0	125,330
DAVENPORT (CONGLOMERATE 3RD)	WISE	10-01-84	5712	42.8	1	1	25,861	510	26,365
DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	0	0	0	0	351,004
DAVES (CONGL.)	WICHITA	4-13-70	5260	42.0	13	10	10,949	13,691	366,562
DAVIDSON	WICHITA	8-06-43	4363	47.0	2	1	12	2,235	479,162
DAVIDSON FARM (CADDO)	YOUNG	7-10-72	3884	43.0	3	1	3,516	503	96,597
DAVIS	YOUNG	1948	4864	38.0	1	1	12	738	142,695
DAVIS (5200 GAS)	YOUNG	7-25-81	4536	40.0	0	0	0	0	1,230
DAVIS RIBBLE (CONGLOMERATE)	YOUNG	12-17-85	3986	42.0	0	0	0	0	6,085
DAWKINS (CONGL.)	JACK	9-30-78	5790	42.9	1	1	10,876	92	71,139
DAWS	YOUNG	11-08-48	3860	38.0	5	5	41,460	12,284	706,380
DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	0	0	0	0	66,003
DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0	1	1	12	1,189	149,316
DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5	0	0	0	0	6,574
DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	1	1	12	609	88,678
DEAD DOG (CHAPPEL)	HARDEMAN	12-21-86	7818	41.4	1	1	12	28,632	470,366
DEAD DOG (MISS.)	HARDEMAN	5-29-82	7894	36.7	0	0	0	0	81,079
DEAN, E. (CADDO CONGL.)	CLAY	3-19-82	5836	41.9	2	2	22	6,510	107,300
DEARING (CADDO)	JACK	4-20-54	4410	40.0	34	31	136,081	18,020	823,002
DEARING (STRAWN)	JACK	1-14-53	3054	40.0	17	15	141	13,231	1,992,495
DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0	1	1	12	637	45,993
DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2	0	0	0	0	91,109
DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0	0	0	0	0	2,906
DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7	0	0	0	0	57,932
DEATS (4200 CONGL.)	YOUNG	12-02-85	4237	32.0	1	1	22,023	1,191	60,425
DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2	3	3	7,995	2,927	54,491
DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0	0	0	0	0	18,083
DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0	16	13	2,945	9,599	958,099
DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0	0	0	0	0	3,916
DEER CREEK (ISRAEL 5000)	CLAY	4-27-82	5046	42.0	26	25	26,478	26,276	525,663
DEER CREEK, EAST (MISS. REEF)	CLAY	11-07-84	5814	46.0	1	1	106	1,928	73,812
DEER CREEK, SE (MISS)	CLAY	2-01-80	5992	44.0	2	2	1,638	2,156	206,801
DEER CREEK, S.E. (STRAWN)	CLAY	11-01-84	4577	43.2	2	1	1,079	4,198	63,961
DEES (ATOKA CONGLOMERATE)	JACK	11-30-52	5061	42.0	9	6	109,095	3,542	794,854
DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0	1	0	42,316	1,561	15,910
DEES (STRAWN)	JACK	3-09-55	2740	52.0	0	0	0	0	82,192
DEES, NORTHEAST (CADDO)	JACK	9-16-57	4702	42.0	0	0	0	0	198,699
DEHONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	0	0	0	0	40,356
DELAWARE BEND (VIOLA)	COOKE	2-16-81	10955	48.0	0	0	0	0	13,918
DELAWARE BEND, NORTH (HANDY)	COOKE	3-13-83	6780	40.0	22	21	317,701	23,364	1,227,100
DELAWARE BEND, NORTH (MCMAHON Q)	COOKE	3-17-84	6916	37.8	2	2	18,249	4,310	62,491
DELAWARE BEND, NORTH (VIOLA)	COOKE	9-14-82	10529	46.3	0	0	0	0	11,377
DEL FERN (STRAWN)	JACK	10-11-53	3660	41.0	0	0	0	0	858
TRANS. TO JACK COUNTY REGULAR.									
DEMOSS (MISS.)	ARCHER	2-04-68	5280	43.0	1	1	12	18	94,792
DEMOSS (STRAWN)	ARCHER	11-16-49	3598	42.0	3	1	4	86	865,159
DEMOSS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	10	4	272	4,892	1,195,602
DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0	0	0	0	0	10,519
DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	2	2	80,413	4,636	394,013
DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0	0	0	0	0	16,035
DENNIS (BRYSON)	JACK	7-02-83	3011	41.0	7	7	13,709	4,463	93,214
DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0	0	0	0	0	809
DENTON CREEK (BARNETT)	MONTAGUE	7-28-93	7160	42.9	1	1	20,749	1,354	1,354
DENTON CREEK (MARBLE FALLS)	MONTAGUE	7-16-93	6456	43.8	1	1	9,198	3,408	3,408
DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8	0	0	0	0	64,433
DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5448	40.0	5	3	10	404	105,443
DENVER (CADDO)	MONTAGUE	1949	6185	41.0	4	3	9,810	4,112	391,038
TRANSFERRED FROM MONTAGUE CO. REGULAR.									
DERBY (REEF)	YOUNG	9-21-85	3610	42.0	1	1	12	238	5,170
DEWEBER (CONGL.)	JACK	10-01-75	5836	41.0	7	7	93,222	1,108	167,946
DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	0	0	0	0	21,896
DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	1	1	12	1,600	41,272
DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6	0	0	0	0	5,155
DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	0	0	0	0	166,804
DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	0	0	0	0	163,931
DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	2	2	24	2,918	79,243
DEXTER, NW. (BIRDSEYE 7500)	COOKE	3-28-82	7592	35.0	1	1	12	663	20,444
DEXTER, NW. (DORNICK HILLS)	COOKE	5-31-66	7355	36.0	8	7	900	13,349	1,106,535
DEXTER, SW. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	1	1	12	783	54,477
DEXTER, W. (BIRDSEYE)	COOKE	11-05-81	8112	38.0	1	1	12	1,843	41,464
DEXTER, W. (BIRDSEYE, LIME)	COOKE	4-20-82	9920	38.0	0	0	0	0	4,331

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	2	2	22	1,007	33,331
DIAL (DAVIS)	GRAYSON	4-07-90	7708	27.0	2	2	5,798	12,864	58,784
DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0	0	0	0	0	35,164
DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0	0	0	0	0	41,673
DIAMOND (VOGTSBERGER)	ARCHER	3-11-85	4706	40.0	1	1	12	25	5,455
DICKENSON (STRAWN 3950)	JACK	4-16-82	3955	41.0	0	0	0	0	118
DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	9	9	33	1,814	256,509
DILLARD	YOUNG	1945	4900	45.0	0	0	0	0	165,399
DILLARD (CADD0)	CLAY	3-16-53	5710	42.0	0	0	0	0	98,952
DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7	0	0	0	0	2,704
DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0	4	3	7,853	1,956	125,738
DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	1	1	12	835	176,740
DILLARD, SE. (CONGLOMERATE)	CLAY	1-18-67	5754	40.8	10	10	122,457	6,864	219,526
DILLARD, SE. (ELLENBURGER)	CLAY	6-07-66	6443	44.0	30	20	31,608	19,070	6,405,690
DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	1	1	9,193	554	232,646
DILLARD, SW (ELLENBURGER)	CLAY	7-25-80	6418	49.0	0	0	0	0	71,545
DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6	0	0	0	0	52,297
MERGED INTO DILLARD, SE. (ELLENBURGER) EFF.		9-1-68							
DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	7	2	10,851	324	62,374
DILLARD, W. (CADD0)	CLAY	12-27-65	5743	41.0	6	4	76,683	47,922	389,485
DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0	0	0	0	0	4,722
DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	4	3	7,197	2,309	130,585
DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0	0	0	0	0	6,963
DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	1	1	2,271	1,943	48,246
DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0	0	0	0	0	68,433
DING DONG (MISS)	HARDEMAN	3-15-84	8310	40.0	1	0	0	0	2,638
DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1	0	0	0	0	10,519
DOAN (BEND)	WILBARGER	1-21-56	5951	40.0	0	0	0	0	613
DODSON	MONTAGUE	7-03-40	5122	43.2	18	7	48	6,513	4,402,957
DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0	0	0	0	0	123,913
DOLLIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	8	6	21,204	3,518	106,824
DON (MISS. 4420)	YOUNG	12-12-67	4539	40.9	0	0	0	0	139,293
DONNELL (4180 CONGL.)	YOUNG	9-10-83	4173	41.0	3	3	7,980	4,161	35,288
DONOHOO	CLAY	12-11-50	1740	40.0	6	4	11	782	235,177
DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	6	6	72	4,962	235,126
DORCHESTER, NORTH (ORD. LS)	GRAYSON	5-13-85	7209	20.5	1	1	12	282	5,735
DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	2	2	2,928	21,717	148,394
DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0	4	2	1,681	4,631	49,191
DOUBLE DIP (MISS)	ARCHER	2-06-78	5174	45.0	0	0	0	0	54,870
DOUG JOHNSON (CISCO 2750)	JACK	5-15-53	2750	40.3	0	0	0	0	37,714
DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	5	4	11	2,810	2,131,560
DOUG JOHNSON (STRAWN, UPPER)	CLAY	3-31-53	3231	40.6	1	0	0	0	303,013
DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	1	1	9	171	38,821
DOUG PERRYMAN (CADD0)	ARCHER	12-17-69	4895	43.0	6	5	2,058	3,511	211,166
DOUGLAS (ATOKA)	JACK	11-14-86	5759	40.8	0	0	48,473	246	4,547
DOUGS, E. (ANTELOPE STRAWN)	JACK	8-20-52	3244	39.0	0	0	0	0	310,272
DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0	0	0	0	0	5,662
DOUGS, WEST (SHANNON STRAWN)	JACK	1952	4028	43.0	0	0	0	0	615,998
DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	8-07-52	3042	42.0	2	1	12	809	862,105
DOUZE (ELLENBURGER)	ARCHER	8-17-85	5023	42.0	0	0	0	0	8,553
DOVE	COOKE	12-01-50	3253	18.0	18	16	60	23,251	2,124,401
DOVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	0	0	0	0	11,378
DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	12	5	13	2,440	1,044,252
DOVIE (BEND)	YOUNG	12-01-82	4176	42.0	3	3	35,160	1,407	40,573
DOWN UNDER (CHAPPEL)	HARDEMAN	5-10-90	8279	48.0	4	4	170,135	189,747	629,815
DOWN UNDER (OSAGE)	HARDEMAN	8-26-92	8566	45.0	0	0	0	0	3,353
DOZER (MISS)	ARCHER	2-03-78	5058	44.0	0	0	0	0	68,286
DOZIER (OIL CREEK)	COOKE	2-22-55	6351	13.0	1	0	0	0	19,706
DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0	0	0	0	0	250,267
DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0	0	0	0	0	26,312
DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0	0	0	0	0	47,345
DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0	0	0	0	0	27,509
DUCKWORTH (CADD0)	ARCHER	11-01-53	4830	42.4	0	0	0	0	7,725
DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1	1	1,800	1,048	420,524
DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	3	2	1,800	1,222	672,558
DUKE (CADD0)	ARCHER	5-27-53	4849	49.2	0	0	0	0	33,648
DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0	0	0	0	0	44,562
DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1508	40.0	16	15	36	2,820	246,407
DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5	0	0	0	0	620
DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0	2	0	0	0	3,143
DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0	0	0	0	0	43,588
DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	1	0	0	0	162,098
DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5	0	0	0	0	361
DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	0	0	0	0	691,602
DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	6	3	24	3,479	1,000,488
DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	4	3	3,024	5,729	288,079
DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	15	12	97,263	44,155	1,512,855
DYEMOUND, S. (MARBLE FALLS)	MONTAGUE	4-24-89	7104	38.0	3	2	15,215	13,024	115,368
DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0	0	0	0	0	67,147
DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	1	0	0	0	133,349
DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0	0	0	0	0	23,771
DYNAMO (STRAWN)	YOUNG	9-26-80	3234	40.0	1	1	4,240	123	7,787
EAGLE FLAT (MISSISSIPPIAN)	WILBARGER	2-04-86	8136	46.2	0	0	0	0	7,727
EANES (ATOKA)	MONTAGUE	10-01-63	5850	43.0	17	4	9,808	3,487	895,954

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
EANES (CADD0)	MONTAGUE	8-24-51	5855	41.0	77	48	82,244	40,050	7,754,592
EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	8	2	3,545	137	320,317
EANES (CONGL., LOWER)	MONTAGUE	11-29-52	6050	46.6	0	0	0	0	7,554
EANES (CONGL., UP.)	MONTAGUE	6-14-53	5743	46.0	0	0	0	0	3,919
EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8	4	0	0	0	519,627
EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0	0	0	0	0	20,482
EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8	0	0	0	0	27,118
EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0	0	0	0	0	36,162
EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0	0	0	0	0	138,902
EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0	7	3	79,376	2,675	538,344
EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	3	3	24	2,245	74,507
EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3	0	0	0	0	6,735
EARL WISDOM	KNOX	5-12-50	1685	33.2	0	0	0	0	165,665
EARLY REPRIEVE (CHAPPEL)	HARDEMAN	7-12-93	8640	60.0	1	1	69,183	12,607	12,607
EASTER HEIRS (BASAL ATOKA)	JACK	4-11-84	4972	43.0	1	1	3,027	880	12,010
EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	0	0	0	0	13,063
EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	3	3	24	493	46,009
EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	3	3	361	1,165	192,323
EATHERLY (MARBLE FALLS)	JACK	4-07-84	5094	44.0	2	2	1,794	105	5,837
ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0	0	0	0	0	84,506
ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9	1	0	0	0	191,691
ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	7	4	33	4,470	1,438,353
ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	2	0	0	0	122,350
ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0	0	0	0	0	1,284
ED JOHNSON (PALO PINTO)	ARCHER	2-04-90	3179	38.0	1	1	13	5,110	34,547
EDMONDS	YOUNG	1-24-45	3603	38.0	3	1	3,580	453	368,994
EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	7	5	60,859	3,174	359,165
EDWARDS RANCH (CONGL 5400)	JACK	8-09-79	5405	45.0	0	0	0	0	11,124
EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0	0	0	0	0	108,918
EILAND (STRAWN)	WILBARGER	2-13-83	4977	39.0	0	0	0	0	2,195
EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0	2	1	18	350	96,793
ELAINE JOY (STRAWN)	YOUNG	1-05-86	2592	41.0	1	1	5,776	519	6,164
ELDORADO-DAY (MISS.)	BAYLOR	6-30-83	5228	40.3	0	0	0	0	6,731
ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0	2	1	1,641	2,805	140,215
ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	15	8	23	455	502,527
ELECTRA, WEST (ROCK CROSSING)	WILBARGER	9-10-82	2756	44.0	3	1	2,768	4,196	178,506
ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	5	3	10,718	442	118,049
ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0	8	5	2,149	4,323	395,165
ELLIS	JACK	12-21-42	4828	48.0	6	3	456	1,906	1,637,589
ELLIS (GUNSIGHT)	JACK	2-22-45	590	40.0	57	27	46	4,803	1,195,204
ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	2	0	0	0	325,540
ELM FORK (CONGL.)	MONTAGUE	7-21-85	6646	34.6	1	1	422	1,198	83,218
ELM FORK (6550)	MONTAGUE	12-31-85	6579	37.0	4	4	10,929	77,501	591,878
ELMER (CONGL.)	JACK	3-08-82	5717	46.0	0	0	0	0	367
ELMORE (CONGLOMERATE)	JACK	7-07-87	5759	40.0	1	1	9	1,223	7,581
ELM-YATES (BEND CONGL.)	JACK	2-01-85	5464	43.0	1	1	14,654	162	3,668
ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0	0	0	0	0	25,782
TRANS. TO ALVORD /CADD0 CONGL./ FIELD, 7-1-60.									
ELROD (STRAWN)	WISE	12-30-58	4578	41.8	0	0	0	0	759
EMANCIPATION (MISS.)	WILBARGER	2-01-87	8308	46.0	0	0	0	0	28,263
EMBASSY (CADD0 LIME)	ARCHER	6-25-81	4652	42.0	1	1	12	330	10,462
EMBASSY (GUNSIGHT)	ARCHER	3-10-79	1513	38.0	9	4	12	1,499	56,465
EMBASSY (MARBLE FALLS CONGL.)	ARCHER	7-24-83	4988	41.0	2	2	11	1,390	42,154
EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0	1	0	0	0	15,130
EMBASSY, WEST (MISS.)	ARCHER	11-01-85	5270	44.0	1	1	12	4,433	71,884
EMBRACE (BEND CONGL.)	MONTAGUE	6-14-90	6738	40.0	5	5	19,707	83,429	260,669
EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7	0	0	0	0	24,452
ENGL (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0	0	0	0	0	1,397
ENGL (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0	0	0	0	0	57,073
ENGL (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	7	4	372	7,293	1,093,528
ENGL (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0	0	0	0	0	26,301
ENGL (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	1	1	12	1,052	38,135
ENGL (COTTON)	MONTAGUE	5-01-60	5982	42.0	0	0	0	0	54,355
DIV. FROM ENGL /STRAWN/, EFF. 5-1-60.									
ENGL (ELLENBURGER, UPPER)	MONTAGUE	1-26-86	7296	40.0	1	1	12	466	15,762
ENGL (STRAWN)	MONTAGUE	9-06-51	5966	40.0	22	17	8,827	8,475	4,224,441
ENGL (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0	0	0	0	0	4,272
ENGL (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0	0	0	0	0	24,521
ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	12	7	36	1,749	365,322
ERA, WEST (ELLENBURGER)	COOKE	10-05-86	1088	20.0	4	4	12	4,072	39,892
ERA, WEST (ELLEN DETRITAL)	COOKE	8-11-78	1130	36.0	2	0	0	0	17,825
ESSCO (MISS.)	ARCHER	4-04-87	5255	44.0	2	2	173	4,038	50,513
ETHEL CONNER (CADD0, UP)	JACK	10-10-83	4386	41.0	3	3	12,756	334	47,217
ETHEL CONNER (MISS.)	JACK	8-12-84	5320	44.7	2	2	1,667	2,096	36,045
ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	2	0	0	0	719,405
ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	7	5	31,023	35,206	4,231,947
ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	1	1	263	1,237	97,521
ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	2	1	12	1,072	104,520
EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0	0	0	0	0	83,554
TRANS. TO SIVELLS BEND 5-1-57.									
EVANS CREEK (CADD0 1ST)	DENTON	10-14-74	1970	40.0	1	1	12	774	27,337
EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0	0	0	0	0	9,522
EXOC (CONGL)	YOUNG	11-06-78	3934	42.0	0	0	0	0	8,150
F. B. H. P.	YOUNG	11-02-48	970	40.0	0	0	0	0	106,780

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	3	2	699	282	142,716
F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1	0	0	0	0	136,722
TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.									
F. H. MCNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	3	2	92,476	66,178	637,326
F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2	0	0	0	0	2,256
FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	0	0	0	0	146,392
FANT (CONGL., LO.)	KNOX	6-08-80	5908	40.0	53	20	22,262	85,713	4,793,327
FARGO	WILBARGER	10-22-40	3278	42.0	0	0	0	0	18,368,933
SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/, /CANYON 4400/, /CISCO 3200/ & /CISCO									
FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	0	0	0	0	5,548,743
FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	0	0	0	0	5,689,544
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.#9-91737.									
FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	0	0	0	0	858,992
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.#9-91737.									
FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	0	0	0	0	906,263
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.#9-91737.									
FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	0	0	0	0	1,954,201
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.#9-91737.									
FARGO (CONSOLIDATED)	WILBARGER	5-01-88	3200	42.0	134	30	197	62,583	574,628
FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0	0	0	0	0	324,959
FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	5	3	2,520	6,316	1,002,265
FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4	5	5	18	31,211	511,068
FARMER (CADD0)	ARCHER	6-18-55	4500	42.0	3	3	12	847	15,629
FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0	0	0	0	0	42,945
FARMER (MISS. CHAPPEL LIME)	ARCHER	2-05-90	5294	41.8	1	1	12	2,209	11,822
FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	2	1	11	373	21,156
FARMER, EAST (CADD0)	YOUNG	1-01-84	4550	40.0	0	0	0	0	2,777
FARR(MISS.)	BAYLOR	2-25-71	5312	41.6	0	0	0	0	23,704
FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0	0	0	0	0	39,382
FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0	0	0	0	0	103,293
FAYE SLOAN (BRYSON)	JACK	2-08-89	3432	43.0	2	1	12	941	16,608
FENOGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4	0	0	0	0	5,373
FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0	0	0	0	0	49,905
FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6	3	2	12	1,049	44,819
FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0	0	0	0	0	12,521
FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0	0	0	0	0	15,251
FINAS (STRAWN)	JACK	5-01-68	3097	43.0	0	0	0	0	5,453
FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0	1	1	0	0	527,613
FINKLER (CADD0)	WICHITA	8-25-38	5336	40.0	1	1	396	498	41,872
FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	3	3	2,172	3,589	213,610
TRANS. FROM WICHITA CO. REGULAR IN 1950.									
FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	0	0	0	0	75,709
FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0	0	0	0	0	40,212
FIRST TEXAS (MISS LIME)	YOUNG	12-27-88	4304	42.0	1	1	1,648	170	11,436
FISH (GUNSIGHT)	ARCHER	7-06-51	1382	42.0	0	0	0	0	73,350
FISH CREEK	YOUNG	1943	3404	41.0	0	0	0	0	16,550
FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	1	1	1,956	4,183	144,737
FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	9	3	732	4,543	402,996
FLANK, EAST (DAVIS UPPER SD.)	GRAYSON	8-09-84	9150	37.0	1	1	1,459	1,327	39,451
FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0	11	7	26	1,853	110,105
FLEITMAN	COOKE	11-11-43	1019	40.0	32	18	24	2,502	467,244
FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0	2	0	0	0	147,836
FLETCHER (CONGLOMERATE)	WISE	5-11-83	7060	55.0	22	18	176,069	13,098	283,958
FLINT CREEK (2700 SD.)	YOUNG	1-17-54	2680	40.0	0	0	0	0	0
TRANS. TO CDC /2700/ FLD. IN 1954.									
FLUHMAN	WILBARGER	12-07-53	1720	37.0	0	0	0	0	2,028
FLYNN (MISS)	WILBARGER	1-31-83	8160	44.0	0	0	0	0	3,526
FOARD COUNTY REGULAR	FOARD	1929	N/A	30.0	24	15	77	30,537	2,733,709
FOARD CITY, E. (CONGL.)	FOARD	4-10-83	5815	41.0	1	1	947	3,692	112,398
FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0	0	0	0	0	22,594
FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	1	1	10	35	40,224
FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2	1	0	0	0	22,240
FORESTBURG	MONTAGUE	5-18-42	7325	40.0	0	0	0	0	364,588
FORT BELNAP (MISS.)	YOUNG	5-01-86	4580	42.0	10	7	1,583	16,770	346,508
FOWLER RANCH (CADD0 CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0	0	0	0	0	6,017
FOX (CHAPPELL DLO)	HARDEMAN	3-09-80	8459	46.0	3	2	8,844	6,152	116,251
FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0	2	1	12	2,065	54,646
FRANCIS-CHERRYHOMES (CONGL.)	JACK	6-15-84	5454	44.5	3	2	5,805	69	24,506
FRANK (4200)	YOUNG	12-13-81	4223	43.2	2	2	16,696	281	33,954
FRANKIE -B- (CADD0, MIDDLE)	YOUNG	10-10-79	4607	41.0	1	1	6,436	200	22,172
FRANKIE -B- (CONGL)	YOUNG	4-01-78	4931	40.0	1	1	11,074	596	23,288
FRANKLIN (REYNOLDS)	MONTAGUE	3-20-83	3583	39.0	0	0	0	0	1,532
FRANKLIN (STRAWN)	JACK	3-21-83	3720	42.0	1	1	8,464	789	5,092
FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	4	2	24	3,445	404,944
FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	1	1	12	969	213,675
FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	5	3	9,620	1,819	235,187
FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	2	2	3,355	931	45,476
FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	2	2	2,851	1,809	71,880
FREDDIE (STRAWN, LO.)	CLAY	11-13-71	5296	40.0	0	0	0	0	590
FREEPORT (CADD0 LIME)	BAYLOR	10-17-51	4923	40.0	4	3	24	2,357	276,589
FREEPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0	0	0	0	0	239,604
FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8	0	0	0	0	3,526
FRITCHER (BLACK SAND)	DENTON	1-13-93	2880	22.0	1	1	12	1,430	1,430
FRITCHER SAND	DENTON	2-05-84	2870	18.0	3	2	12	1,297	18,380

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
FRITZ (TANNEHILL, UPPER) TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.	BAYLOR	3-02-56	1461	35.0	10	5	12	1,906	635,973
FRIX (MISS)	BAYLOR	1-17-89	5303	41.0	4	2	12	1,339	36,250
FROG LEG'S (STRAWN)	YOUNG	10-01-86	2670	42.0	1	1	12	533	22,541
FRONTIER (MISS)	HARDEMAN	9-22-84	8143	45.0	1	1	10	1,116	30,307
FRUITLAND (CADDO)	MONTAGUE	2-18-60	5933	42.0	0	0	0	0	249,176
FRUITLAND (CADDO CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0	0	0	0	0	4,753
FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0	0	0	0	0	6,613
FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0	0	0	0	0	11,029
FULL INTEREST (CHAPPEL)	HARDEMAN	5-13-85	8539	44.6	1	1	3,474	4,387	174,051
FURR (CADDO)	ARCHER	11-09-85	4924	42.0	1	1	10	492	20,372
FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0	0	0	0	0	5,286
FURR (MISS)	YOUNG	8-01-80	4666	41.0	0	0	0	0	19,185
FURR & ALLAR	YOUNG	12-19-48	4771	42.0	0	0	0	0	70,330
G.B.D. HOC (MERAMEC)	HARDEMAN	7-14-85	7996	42.3	1	1	109	904	53,732
G.C.N. (CONGL.)	YOUNG	4-01-86	4343	41.0	1	1	1,946	759	12,880
G.F.S. (CONGL.)	YOUNG	2-25-73	4080	42.0	3	3	42,448	2,798	157,453
GPK (LOWER ATOKA)	CLAY	4-23-85	6040	42.1	1	1	7,122	602	15,427
G'S US. (MISS.)	BAYLOR	5-30-93	5179	40.0	1	1	7	1,443	1,443
GWE (CADDO CONGL.)	MONTAGUE	5-04-84	6698	44.0	3	1	12	1,888	85,936
GABBY	YOUNG	6-25-50	4902	42.8	1	1	12	3,383	252,113
GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	1	0	0	0	860,233
GAFFORD (MEGARGEL SAND)	FOARD	5-25-90	3187	40.0	1	1	9	972	3,434
GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0	0	0	0	0	199,201
GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0	0	0	0	0	7,299
GAINSVILLE, NORTH (PENN.SD.,LO.) TRANS. TO COOKE CO. REG.	COOKE	9-16-52	3385	30.0	0	0	0	0	0
GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0	0	0	0	0	3,100
GARDNER (CONGLOMERATE)	JACK	7-09-91	4928	42.0	0	0	0	0	894
GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	2	0	0	0	39,550
GARRETT	ARCHER	7-10-44	3780	42.0	0	0	0	0	188,315
GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	1	0	1	0	53,246
GARRETT CREEK(CADDO CONGL. 4100)	WISE	4-21-82	4246	42.2	0	0	0	0	2,959
GARRISON (STRAWN)	WISE	1-04-58	2742	41.6	0	0	0	0	531
GARVEY	YOUNG	11-19-41	4300	43.7	10	6	13,791	10,958	1,518,464
GARVEY (CADDO 4345)	YOUNG	3-23-65	4352	41.0	4	3	8,295	2,268	168,965
GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0	1	0	0	0	37,959
GARVEY (STRAWN)	YOUNG	1941	3522	44.0	0	0	0	0	2,554,033
TRANS. TO LANGSTON-KLEINER /STRAWN/.									
GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0	1	0	0	0	111,557
GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0	0	0	0	0	1,126,873
GARVEY (3700)	YOUNG	3-25-77	3716	40.0	3	3	878	2,292	47,281
GARY HENRY (LOWER BAKER SAND)	GRAYSON	6-01-91	7655	31.0	3	3	94,282	57,738	133,186
GAS FINDERS (CONGL.)	WISE	1-27-86	6468	42.0	0	0	0	0	318
GASS(TANNEHILL)	KNOX	6-22-71	1848	40.0	0	0	0	0	18,897
GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	4	3	4,878	12	35,528
GATEWOOD	COOKE	10-11-44	1585	35.0	129	77	149	44,231	11,374,636
GAYLYN (MISS)	JACK	9-13-83	5097	47.0	0	0	0	0	12,907
GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	3	3	26	1,588	854,885
GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0	0	0	0	0	40,130
GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	0	0	0	0	29,612
GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1	0	0	0	0	35,938
GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0	0	0	0	0	36,633
GENESIS (3050)	YOUNG	2-19-80	3082	40.0	1	1	12	533	26,513
GENESIS (3200)	YOUNG	3-16-80	3217	40.0	1	1	12	537	12,841
GENNIFER M. (CONGL.)	JACK	2-15-83	5384	42.6	1	1	11,357	1,054	24,544
GEORGE (CADDO U)	YOUNG	12-18-82	3843	40.0	2	1	582	1,180	60,412
GEORGE (MISS.)	YOUNG	12-18-82	4478	45.0	1	1	1,416	2,178	101,005
GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	4	3	780	1,735	350,920
GET WELL (CADDO)	ARCHER	2-03-80	4481	42.0	0	0	0	0	14,474
GET WELL (MISS)	ARCHER	1-19-78	4998	42.0	1	1	9	522	137,576
GEURIN (STRAWN)	COOKE	1-26-86	1987	40.0	15	15	41	27,404	55,037
GIBBS CREEK (CONGLOMERATE 4100)	YOUNG	5-01-90	4095	40.0	1	1	5,930	257	1,426
GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2	0	0	0	0	51,019
GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	1	0	0	0	38,663
GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	0	0	0	0	6,202
GILLESPIE (4530)	JACK	12-08-75	4541	42.8	0	0	0	0	27,339
GILLESPIE (4800)	JACK	7-26-76	4826	43.0	5	2	7,388	367	84,492
GILLEY (CADDO LIME)	JACK	6-28-57	5658	42.0	1	1	16,231	504	110,134
GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	4	3	41,106	2,136	242,324
GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	14	6	51,131	2,434	489,878
GIRARD (STRAWN)	WISE	8-18-82	4694	43.6	0	0	0	0	5,599
GLACIER (MISS. CHAPPEL)	HARDEMAN	1-09-84	8150	38.0	2	1	12	519	19,059
GLACIER (7380 CONGL.)	HARDEMAN	8-03-84	7380	40.9	0	0	0	0	10,151
GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	6	4	28	1,853	156,310
GLASS (CONGL.)	JACK	6-09-73	5136	42.0	0	0	0	0	35,370
GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0	0	0	0	0	125,384
GLENNA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0	0	0	0	0	25,898
GLORIA (STRAWN)	JACK	5-20-86	2218	40.0	0	0	362	76	11,767
GLORIA PATRI (6900 MISS)	WILBARGER	6-17-88	6970	40.0	0	0	0	0	2,225
GOETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0	7	4	12	393	38,535
GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	9	2	12	8,315	264,932
GOLDSTON (CADDO)	YOUNG	11-02-56	4090	42.0	0	0	0	0	78,559
GOOD NEWS (CONGL)	CLAY	4-15-80	6261	44.8	0	0	0	0	6,889

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
GOODE (CONGL.)	HARDEMAN	10-04-83	7248	46.0	1	1	9	1,084	8,725
GOOSENECK (MISS.)	YOUNG	11-26-87	4324	41.3	4	3	32,502	4,643	69,605
GORDON (CONGL.)	JACK	7-31-81	5279	43.0	2	2	17,158	484	99,566
GORDON (4875)	JACK	7-17-93	4874	40.0	1	1	6	5	5
GORDONVILLE, E. (DORNICK HILLS)	GRAYSON	5-05-82	9543	35.0	0	0	0	0	9,350
GORDONVILLE, S. (PENN.)	GRAYSON	2-22-85	12158	46.0	1	1	10	337	4,782
GORDONVILLE, WEST (VIOLA)	GRAYSON	4-20-84	14410	52.0	1	1	5,693	875	10,129
GORE (LARIMORE)	ARCHER	7-09-52	1217	38.0	0	0	0	0	13,018
GOREE	KNOX	5-14-56	1624	37.0	78	48	228	22,474	4,643,099
GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	1	1	12	760	46,769
GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	0	0	0	0	276,165
GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	8	4	25	530	47,278
GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	18	0	0	0	547,480
GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0	0	0	0	0	6,577
GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	5	0	0	0	285,560
GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	5	4	34	1,121	157,403
GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0	0	0	0	0	17,548
GOSPEL (CADDO)	YOUNG	7-30-79	4645	41.3	0	0	0	0	1,689
GOWAN (CADDO, LOWER)	CLAY	5-31-53	5958	43.0	0	0	0	0	346,316
GRA-JOHN	JACK	1-02-52	4858	40.0	0	0	0	0	2,381
GRA-JOHN (CADDO CONGLOMERATE)	JACK	12-13-76	4872	40.6	1	1	1,326	18	13,319
GRACE	CLAY	8-25-48	5470	43.0	0	0	0	0	162,078
GRACE, SOUTHWEST (CADDO)	CLAY	7-02-59	5423	43.0	0	0	0	0	44,756
GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0	0	0	0	0	99,735
GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0	0	0	0	0	16,462
GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0	0	0	0	0	26,993
GRACE-KIRK (CONG.)	JACK	11-05-52	5041	42.0	0	0	0	0	3,372
GRACE-MAG (PENN CORDELL)	GRAYSON	11-04-83	10306	38.6	3	2	20,270	2,097	155,351
GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0	0	0	0	0	4,279
GRAGG, N. (MISS.)	YOUNG	8-27-70	5213	43.0	1	0	0	0	23,201
GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0	1	0	0	0	2,164
GRAHAM, EAST (MISSISSIPPIAN)	YOUNG	6-01-85	4674	45.0	3	2	891	1,250	152,627
GRAHAM, EAST (4560)	YOUNG	6-08-87	4568	41.0	1	1	47	1,831	87,602
GRAHAM, NORTH (MARBLE FALLS)	YOUNG	1-01-83	4433	42.0	2	1	2,315	501	12,929
GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	20	15	12,856	5,736	488,160
GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0	1	0	0	0	38,597
GRAHAM, NE. (CADDO LIME)	YOUNG	9-25-64	4140	45.8	0	0	0	0	10,950
GRAHAM, SOUTH (CADDO)	YOUNG	11-08-81	3801	39.4	1	1	5,040	1,785	31,875
GRAHAM, SE. (MARBLE FALLS LIME)	YOUNG	9-01-84	4471	40.2	0	0	1,035	8	27,755
GRAHAM, WEST (CADDO)	YOUNG	5-25-81	4123	42.0	1	1	12	595	12,834
GRAHAM CITY (STRAWN 2100) FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0	0	0	0	0	104,718
GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0	0	0	0	0	11,810
GRAND CHILDERS (ELLENBURGER)	JACK	11-30-84	6261	43.2	0	0	0	0	2,100
GRANGE	HARDEMAN	9-30-83	8071	41.8	2	2	12	93,476	592,407
GRANGE, SOUTH (CHAPPEL)	HARDEMAN	5-26-91	8086	41.0	1	1	12	45,228	116,077
GRANT-MODESETT	COOKE	5-17-46	1820	40.9	9	5	24	1,997	507,771
GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	16	11	45	2,430	300,960
GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0	1	0	2	6	21,507
GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0	0	0	0	0	69,149
GRAVES (CADDO CONGL.)	CLAY	5-10-84	6182	46.0	3	3	5,757	979	22,869
GRAVES (MISS.)	CLAY	3-18-62	6090	41.0	0	0	0	0	121,425
GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	9	6	48	6,776	1,712,769
GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	1	1	11	565	301,216
GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0	2	0	0	0	693,985
GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	5	0	0	0	334,923
GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	2	2	12	652	135,671
GREATHOUSE (MISSISSIPPIAN)	ARCHER	8-11-82	5298	43.0	3	2	24	4,595	102,082
GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0	0	0	0	0	5,987
GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	5	3	31,407	1,570	147,766
GREENWOOD (CADDO)	WISE	5-14-73	5953	41.2	2	2	21,141	2,105	20,112
GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	2	1	11	57	12,486
GREENWOOD (LOWER MARBLE FALLS)	MONTAGUE	10-30-82	7182	43.0	0	0	0	0	2,052
GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	0	0	0	0	185,920
GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	6	3	36	5,858	919,725
GRESHAM (STRAWN, UPPER)	JACK	4-30-51	3068	41.3	0	0	0	0	112,833
GRESHAM, E. (MISS.)	JACK	1-02-71	5436	45.1	0	0	0	0	104,092
GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0	4	0	12	2,578	518,303
GRETCHEN (ELLEN B)	CLAY	12-27-81	6418	45.0	1	1	7,398	1,463	65,915
GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0	0	0	0	0	167,782
GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	1	1	3,461	186	226,956
GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0	0	0	0	0	134,233
GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0	0	0	0	0	4,655
GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0	0	0	0	0	63,914
GRIFFITTS (CHANNEL DEP. SD.)	WICHITA	4-28-82	1707	39.0	2	2	9	756	8,086
GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0	0	0	0	0	10,195
GRIMES (MISS.)	YOUNG	8-01-84	4497	41.0	1	1	3,348	2,658	63,643
GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	9	2	23	2,967	468,346
GROESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0	5	4	49,839	218,106	2,886,421
GROESBECK CREEK, WEST (MISS)	HARDEMAN	9-01-82	8662	38.0	0	0	0	0	253
GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9	0	0	0	0	8,907
GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0	1	1	12	490	6,546
GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	1	1	644	4,195	407,640
GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	3	2	2,140	3,985	223,365

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0	3	1	198	800	230,086
GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5	0	0	0	0	87,274
GRONOW (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	2	1	1,989	1,842	84,813
GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0	0	0	0	0	94,938
GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1	1	1	12	1,135	38,241
G W (MISSISSIPPIAN)	YOUNG	1-04-88	4353	42.0	1	1	2,642	570	3,143
H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0	1	1	12	3,754	173,419
H. F. F. (CADD)	ARCHER	5-05-59	4894	38.6	16	15	71	29,438	192,324
H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	2	2	1,312	5,833	251,980
H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2	0	0	0	0	7,532
H. L. S. (CONGL.)	YOUNG	3-19-82	4422	42.0	1	0	0	0	418
H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5	1	1	12	1,053	45,876
H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	17	13	24	15,664	301,713
H-W (CADD)	WILBARGER	10-20-57	4165	41.0	0	0	0	0	84,996
TRANS. TO PARADISE /CADD/ FIELD, EFF. 1-1-63.									
HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	4	3	12	1,714	890,640
HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	14	9	11	821	326,907
HACKNEY (VIOLA)	GRAYSON	3-12-85	9885	27.5	0	0	0	0	5,448
HAILEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	21	15	14,732	86,724	2,193,174
HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0	4	4	20,844	785	30,182
HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0	0	0	0	0	98,283
HALSELL (BEND CONGLOMERATE)	FOARD	9-01-83	5511	39.7	0	0	0	0	3,672
HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	1	1	12	408	900,271
TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.									
HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	0	0	0	0	250,727
TRANSFERRED FROM CLAY CO. REGULAR 3-25-70									
HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	10	6	3,300	31,400	2,634,554
HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7	0	0	0	0	114,241
HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	0	0	0	0	132,151
HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	4	2	1,079	4,954	1,435,492
HALSELL POOL	CLAY	4-29-39	4700	41.5	43	25	9,479	36,880	5,349,906
HALTS & OWENS	MONTAGUE	1940	6050	45.0	0	0	0	0	92,235
HAMILTON	ARCHER	8-10-50	3987	41.0	0	0	0	0	26,412
HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0	0	0	0	0	1,043,053
HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	2	1	0	0	1,203,912
HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	4	2	24	3,903	684,658
HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0	0	0	0	0	1,010,934
HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	1	1	540	915	41,144
HANDY	GRAYSON	7-25-46	1665	41.0	19	7	3,154	4,279	2,708,147
HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	1	1	171	252	95,876
HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8	0	0	0	0	15,349
HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8	1	0	0	0	62,343
HANDY (DORNICK HILLS SAND)	GRAYSON	4-03-56	1318	34.2	0	0	0	0	2,449
HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	4	1	172	252	214,017
SEPARATED FROM HANDY FIELD EFF. 8-1-66									
HANDY (H-2, S.)	GRAYSON	1-28-70	2038	38.2	1	0	0	0	149,249
HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	4	0	300	144	423,510
HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	40.8	0	0	0	0	30,149
HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	3	0	0	0	17,812
HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	1	1	1,569	2,328	66,006
HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7	1	0	0	0	50,732
HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7	1	0	0	0	70,903
HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	13	13	28,159	16,421	1,385,505
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.									
HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3	3	0	0	0	251,584
HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	8	1	89	1,724	1,001,456
HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	9	0	0	0	851,813
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.									
HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	38	9	4,914	5,548	4,587,860
HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4	3	0	0	0	249,734
HANDY, SE. (O SAND)	GRAYSON	6-02-63	6951	32.0	1	0	0	0	3,700
HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	5	4	83,068	10,412	1,109,599
HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	4	1	4,003	769	669,221
HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	15	9	7,512	5,015	969,325
HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	4	1	170	252	233,545
HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	9	6	17,557	4,406	484,637
HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	1	1	23	1,195	53,551
HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8	0	0	0	0	1,117
HANDY, WEST (DORNICK HILLS)	COOKE	11-29-77	5390	45.0	0	0	0	0	72,050
HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	2	2	14,909	2,300	202,562
HANLON (CADD)	JACK	6-15-49	4560	42.0	1	0	0	0	147,325
HANLON (STRAWN)	JACK	3-02-44	3633	42.0	6	4	23	1,002	798,453
HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0	0	0	0	0	73,261
HAPGOOD (CADD)	CLAY	7-13-40	6086	47.0	4	2	4,729	3,166	862,431
HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	1	1	1,417	948	61,252
HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	1	1	1,947	1,296	317,309
HAPGOOD, WEST (CADD)	CLAY	3-09-56	6188	48.0	3	3	3,830	2,676	135,022
HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0	0	0	0	0	6,866
HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0	0	0	0	0	2,646
HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	17	13	336	17,558	749,461
TRANS. FROM COOKE CO. REGULAR 4-1-71									
HARBOUR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0	0	0	0	0	1,825
HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	5	5	12	34	123,491
HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	1	1	14	1,005	32,710

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
HARDEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0	0	0	0	0	12,393
HARROLD	WILBARGER	1-09-41	2100	42.0	0	0	0	0	496,620
HARROLD (CONG) 4650)	WILBARGER	2-20-73	4648	47.6	5	4	36	1,530	98,541
HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3	0	0	0	0	6,469
HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	2	0	0	0	33,549
HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0	0	0	0	0	6,068
HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8	2	2	22,242	2,148	10,262
HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0	1	0	0	0	2,458
HARWELL (BRYSON)	JACK	12-11-59	3342	40.0	3	3	3,756	4,607	85,253
HARWELL (CADD0)	JACK	4-28-59	4593	42.0	0	0	0	0	106,397
HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	11	7	28,016	34,269	481,743
HASTEN (BRYSON)	JACK	3-13-89	3854	39.7	0	0	0	0	20,881
HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0	0	0	0	0	225,862
HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0	0	0	0	0	22,430
HAWS	MONTAGUE	1949	6294	39.0	0	0	0	0	134,115
HAWTHORNE (MARBLE FALLS)	JACK	5-01-82	5464	45.0	1	1	5,396	208	15,195
HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0	0	0	0	0	108,264
HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3	0	0	0	0	65,973
HAZELWOOD (CADD0)	CLAY	10-01-68	5861	39.1	0	0	0	0	1,467
HEAPE (CONGLOMERATE)	CLAY	5-07-84	5954	40.0	0	0	0	0	1,275
HEARD (CADD0)	CLAY	8-09-51	5726	43.0	0	0	0	0	220,729
HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	0	0	0	0	547,700
HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	2	1	11	1,159	239,214
HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	7	4	7,869	3,503	537,364
HEATHER CONGLOMERATE	YOUNG	2-16-86	3992	41.0	3	3	24,857	9,612	21,813
HEDAKA (STRAWN)	GRAYSON	3-16-85	5877	29.8	0	0	0	0	865
HEDAYATI (CONGL.)	YOUNG	5-15-82	4228	40.0	0	0	0	0	6,819
HEDAYATI (MISS)	YOUNG	3-17-82	4700	39.0	0	0	0	0	6,792
HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0	0	0	0	0	22,487
HEMMI (CADD0, LOWER)	ARCHER	3-11-91	5408	42.4	1	1	21,597	2,017	20,906
HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0	1	0	0	0	2,930
HENNIG-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	11	9	12	695	600,793
HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9	0	0	0	0	60,128
HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	4	3	8,420	2,174	704,919
HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	1	0	7	60	32,924
HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	5	5	35,356	5,647	183,171
HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0	0	0	0	0	271,358
HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	2	1	12	466	27,475
HENRIETTA, SW. (SIMPSON)	CLAY	1-14-83	5998	45.0	0	0	0	0	3,062
HENRY	ARCHER	12-16-43	935	36.0	3	2	12	484	131,472
HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0	0	0	0	0	44,929
HERB (CADD0)	ARCHER	7-31-59	4840	42.0	6	5	12	8,152	862,163
HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0	1	0	0	0	5,423
HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0	1	0	0	0	135,503
HERRON BEND (STRAWN)	YOUNG	2-01-82	2796	43.0	4	4	6,708	2,115	58,291
HERRON BEND (STRAWN 3060)	YOUNG	4-01-90	3060	42.0	4	3	9,177	2,815	22,447
HERRON BEND (STRAWN, WEST)	YOUNG	9-18-85	2990	41.0	0	0	0	0	757
HERTEL (TANNEHILL)	KNOX	5-01-85	2134	33.0	6	4	24	7,655	153,080
HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	5	3	31	2,471	676,883
HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	1	0	0	0	16,659
HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0	1	0	0	0	32,423
HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0	0	0	0	0	2,022
HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0	0	0	0	0	37,020
HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	2	2	191	5,204	286,125
HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0	1	0	0	0	6,955
HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0	0	0	0	0	3,618
HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0	0	0	0	0	273,174
HIGHTOWER, SOUTH (MISSISSIPPI)	YOUNG	9-30-85	4960	42.0	0	0	6	119	41,838
HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6	0	0	0	0	8,836
HILDRETH	MONTAGUE	9-08-42	7526	40.0	59	40	10,290	62,109	22,284,445
HILDRETH (CONGLOMERATE LO.)	MONTAGUE	8-05-53	6311	44.0	0	0	0	0	42,103
HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0	10	8	216	8,709	6,036,763
HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0	0	0	0	0	6,905
HILDRETH (DOLOMITE 6875)	MONTAGUE	4-26-64	6877	41.0	4	4	2,111	4,762	291,213
HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	3	3	23	4,139	171,899
HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5	0	0	0	0	522,335
COMBINED INTO HILDRETH FIELD 1-1-69									
HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0	1	1	96	2,487	168,611
HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0	5	3	13	1,700	138,492
HILDRETH (STRAWN 5500, LO.)	MONTAGUE	4-07-51	5220	40.0	1	1	10	1,058	158,371
TRANSFERRED FROM HILDRETH FLD.									
HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0	0	0	0	0	32,914
HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	5	5	36	9,941	338,562
HILLTOP (CADD0, LOWER)	ARCHER	3-18-60	5053	43.1	0	0	0	0	5,463
HILLTOP (CADD0, UPPER)	ARCHER	3-18-60	4955	44.3	0	0	0	0	3,796
HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3	5	4	10,215	7,285	395,003
HINSON (CADD0)	ARCHER	2-19-80	4914	39.0	2	0	6	210	52,085
HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	1	1	2,959	219	106,758
HOEFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4	0	0	0	0	9,253
HOEFLE RANCH (MARBLE FALLS)	JACK	4-01-82	5244	39.0	0	0	0	0	4,482
HOEFLE (POOL)	JACK	1-14-41	4800	43.0	6	6	31,776	5,787	2,659,231
HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0	0	0	0	0	7,179
HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5	1	0	0	0	38,068
HOLBERT (CADD0)	YOUNG	12-31-52	3862	39.0	7	6	13,360	13,160	1,580,783

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5	1	1	12	1,506	23,329
HOLBERT (STRAWN)	YOUNG	1950	2591	41.0	5	2	3,445	4,827	1,494,899
TRANS. FROM YOUNG CO. REGULAR									
HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2	0	0	0	0	15,972
HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0	0	0	0	0	34,208
HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	4	3	24	1,350	378,465
HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0	0	0	0	0	5,473
HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	3	0	0	0	41,335
HOLLIDAY	ARCHER	5-01-49	3940	44.0	2	2	12	742	792,048
HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0	1	1	12	394	45,184
HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	5	4	24	4,998	274,706
HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	56	16	48	16,002	12,781,523
HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0	0	0	0	0	83,745
HOLLIS (CONGL.)	JACK	1-01-91	5297	38.5	1	0	0	0	345
HOLMES (CADDO)	ARCHER	6-10-60	4758	42.0	1	0	0	0	111,146
HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0	0	0	0	0	4,900
HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0	0	0	0	0	72,666
HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.0	0	0	0	0	28,193
HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2	1	1	13	5,784	181,409
HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	1	1	12	759	25,783
HONK (BEND CONGLOMERATE 5200)	FOARD	8-06-81	5206	37.0	3	2	26	5,838	111,141
HORN (CONGL.)	YOUNG	4-13-84	4165	38.0	0	0	0	0	1,015
HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	2	1	12	664	115,961
HORSESHOE BEND (ELLENBURGER)	COOKE	11-22-82	7962	35.0	1	0	0	0	7,816
HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	1	1	12	1,131	84,770
HORSESHOE BEND (WHITE SAND)	COOKE	10-08-85	7191	46.6	2	2	25,536	4,001	199,063
HORSESHOE BEND N. (BIRDSEYE)	COOKE	3-22-85	10201	39.0	1	0	0	0	1,351
HORSESHOE BEND, N. (OIL CREEK)	COOKE	7-12-83	7991	47.0	2	2	5,550	2,677	272,327
HORSESHOE BEND, SW. (OIL CREEK)	COOKE	1-15-86	7546	45.0	2	2	9,285	6,575	160,442
HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	2	2	24	1,384	175,569
HOUGE (CADDO CONGL.)	JACK	5-08-65	5716	41.2	0	0	0	0	3,408
HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0	0	0	0	0	7,512
HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0	0	0	0	0	23,610
HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	2	1	11	942	121,999
HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0	0	0	0	0	27,926
HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0	0	0	0	0	17,834
HUBURT	CLAY	7-12-50	5695	49.0	1	0	2	0	134,280
HUDGINS (DORNICK HILLS)	GRAYSON	5-02-54	7191	31.0	0	0	0	0	16,189
HUDGINS (DORNICK HILLS 7600)	GRAYSON	8-11-55	7599	30.0	1	0	5	37	182,109
HUDGINS (DORNICK HILLS 7800)	GRAYSON	2-12-65	7795	35.0	0	0	0	0	6,643
HUDGINS (DORNICK HILLS 8000)	GRAYSON	3-22-55	8029	30.0	8	7	67,892	17,770	866,512
HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	1	1	626	287	120,589
HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	3	2	4,516	1,953	478,251
HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0	0	0	0	0	8,996
HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	129	49	411	38,075	80,867,950
DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73									
HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73									
HULL-SILK-SIKES (CADDO)	ARCHER	7-26-40	4600	41.5	4	3	48	4,353	812,121
HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0	2	2	216	1,856	76,249
HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3800	43.8	49	27	1,611	27,674	1,080,288
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73, RRC LETTER DATED 1/23/73.									
HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8	89	33	368	84,530	2,036,202
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73, RRC LETTER DATED 1/23/73.									
HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0	0	0	0	0	30,727
COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 7B.									
HUNDLEY (CADDO)	MONTAGUE	9-06-50	6328	41.4	0	0	0	0	382,528
HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0	6	5	12	5,540	4,565,714
CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.									
HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0	0	0	0	0	29,481
HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0	1	0	0	0	404,361
HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0	0	0	0	0	18,818
HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8	0	0	0	0	27,978
HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	0	0	0	0	65,370
HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0	1	1	756	1,298	104,601
HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0	0	0	0	0	48,704
HUNTER (CONGL.)	JACK	8-01-83	5021	46.0	0	0	0	0	664
HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	1	1	12	2,242	147,440
HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	3	0	2	144	1,595,820
HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0	2	0	0	0	152,121
HURT DOG (CHAPPEL)	HARDEMAN	12-13-85	8282	45.0	1	1	3,318	1,573	252,697
HUSUM (MB STRAWN)	JACK	10-07-88	2919	36.8	1	1	7,763	2,557	22,649
HYINK (CHAPPEL)	WILBARGER	2-15-85	8350	48.8	0	0	0	0	4,300
I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0	0	0	0	0	2,531
I. C. G. A. (MISSISSIPPIAN)	YOUNG	10-19-84	4756	43.0	1	1	11	3,037	105,125
I. G. (STRAWN)	YOUNG	19	2594	39.8	1	1	334	196	223
I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7	0	0	0	0	22,963
ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0	0	0	0	0	24,428
IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	2	2	30	1,071	116,936
IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	1	0	0	0	128,470
IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0	0	0	0	0	112,634
ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	0	0	0	0	714,403
ILLINOIS BEND (3850 STRAWN)	MONTAGUE	3-03-86	3863	31.0	6	3	24	11,947	125,278
INDEPENDENCE (CONGL. 7640)	HARDEMAN	3-03-82	7652	42.2	1	0	0	0	6,275
INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	1	1	2,837	1,591	140,222

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	4	2	12	1,548	2,554,235
INEZ FARR (MCKEMIE SAND)	COOKE	8-17-92	3967	30.0	1	1	12	2,734	11,083
INKERMAN	YOUNG	9-18-84	4346	41.0	0	0	0	0	12,042
IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0	1	1	12	1,716	62,570
IRBY (MISSISSIPPIAN)	BAYLOR	4-09-91	5239	40.5	0	0	0	0	1,552
IT'LL DO (CONGL.)	MONTAGUE	3-07-86	6931	36.0	3	1	12	7,296	139,853
IVY (MISS.)	YOUNG	6-01-82	4530	42.0	2	1	13	14,794	205,668
IZOD (OIL CREEK)	COOKE	4-14-81	15290	48.4	2	2	119,568	34,418	186,301
J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	1	1	12	980	18,641
J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0	0	0	0	0	777
J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	0	0	0	0	96,340
J.D. (CADDO)	BAYLOR	4-12-85	4907	38.0	1	1	8	8	23,322
J. D. (MISS.)	BAYLOR	1-29-85	5245	40.0	1	1	9	12	10,667
J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0	0	0	0	0	15,289
J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	2	1	12	1,826	294,236
J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1	1	1	11	3,820	32,904
JFF (CHAPPEL)	HARDEMAN	12-17-90	8480	41.0	0	0	0	0	9,419
J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0	0	0	0	0	5,756
J. P. (CADDO)	ARCHER	6-13-59	4938	43.0	0	0	0	0	23,668
J. P., NORTH (CADDO)	ARCHER	6-05-60	4915	42.5	11	8	34	36,765	245,135
J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8	0	0	0	0	10,571
J. R. CLAYTON RANCH (CADDO)	JACK	3-22-71	4518	43.0	18	6	29,283	24,978	1,401,955
J. R. CLAYTON RANCH (CADDO, LO.)	JACK	6-01-76	4668	41.2	0	0	0	0	123,697
FIELD CONSOLIDATED TO J.R. CLAYTON RANCH (CADDO) PER DCKT.NOS 9-89,333 & 9-89,335, EFFECTIVE 3/1/87.									
J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	7	6	12	1,440	374,813
J. V. S. (CADDO)	YOUNG	7-10-77	4060	40.0	0	0	0	0	6,631
JWM (MISS)	YOUNG	8-04-78	4771	40.4	2	0	51	841	62,396
JWB (CONGL)	WILBARGER	8-21-79	6620	46.0	3	1	157	753	82,357
JACK COUNTY REGULAR	JACK	1915	N/A	38.0	1,418	1,036	687,929	250,854	45,603,574
JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	6	3	24	6,545	188,137
JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0	0	0	0	0	3,641
JACK'S (CONGL.)	YOUNG	9-22-83	4392	43.0	3	3	13,352	6,060	110,892
JACK'S (MISSISSIPPIAN)	YOUNG	4-07-82	4548	45.0	12	9	4,638	22,239	698,076
JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0	1	1	26,703	1,219	18,027
JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0	0	0	0	0	1,366
JACKSBORO, NORTH (5170)	JACK	10-03-81	5340	41.5	3	2	7,836	360	47,208
JACKSBORO, SOUTH (ATOKA CONGL)	JACK	5-01-90	5142	43.6	1	1	12	597	2,669
JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	20	5	12	8,057	986,919
JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	3	2	23,778	793	65,013
JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	0	0	0	0	40,909
JADE (TANNEHILL)	KNOX	7-28-83	2313	47.0	0	0	0	0	141
JADE (WEIR)	JACK	7-24-83	2541	42.0	3	2	24	671	30,418
JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0	0	0	0	0	849
JAMES	YOUNG	1-01-17	3996	42.0	67	43	37,664	214,549	3,642,670
JAMES (CADDO LOWER)	YOUNG	4-23-64	4186	41.0	2	2	22	355	33,846
JAMES (CADDO 4225)	YOUNG	12-31-64	4220	41.0	4	2	3,394	4,194	135,999
JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0	0	0	0	0	29,239
JAMES (MISS.)	YOUNG	6-01-63	4712	43.0	2	1	10	1,345	150,687
JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	7	6	3,096	8,126	293,536
JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	1	1	12	86	65,958
JAMES, SOUTH (CADDO)	YOUNG	4-01-61	3820	41.0	3	1	3,518	173	17,453
JAMES, SOUTH (CADDO, LOWER)	YOUNG	10-01-61	4827	40.0	0	0	0	0	7,490
JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0	1	0	0	0	38,813
JAMES, SOUTHEAST (CADDO)	YOUNG	7-01-86	3876	40.0	1	1	349	184	4,333
JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0	2	2	22	1,099	134,193
JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	2	2	24	1,724	133,385
JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0	1	0	0	0	38,190
JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0	0	0	0	0	26,974
JANET WOODHAM (MISS. CHAPPEL)	HARDEMAN	7-07-85	8371	44.0	1	0	0	0	6,796
JANIE (BRYSON)	ARCHER	10-20-84	4096	39.2	0	0	0	0	920
JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0	7	0	0	0	521,145
JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	0	0	0	0	41,520
JASPER (CONGLOMERATE)	JACK	9-20-82	5238	41.0	0	0	0	0	4,654
JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	5	4	34	293	471,898
JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	2	1	12	2,857	440,482
JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	0	0	0	0	261,472
JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3	1	0	0	0	203,733
JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3	0	0	0	0	8,147
JE-JO (LIDO-B)	WILBARGER	12-22-76	3588	39.6	6	5	36	1,982	79,540
JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0	1	0	0	0	11,951
JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	7	6	2,929	5,422	229,189
JEAN, NW. (CADDO)	YOUNG	7-29-61	4572	42.8	24	21	12,829	47,759	490,959
JEAN, N.W. (CONGL.)	YOUNG	3-01-81	4616	41.0	1	1	12	456	11,406
JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	2	2	5,937	6,897	457,785
JEAN, SOUTH (CADDO)	YOUNG	8-06-57	4600	43.0	2	0	11	1,073	153,751
JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	5	2	15,487	4,612	36,394
JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0	0	0	0	0	364,812
JEAN WOODHAM (CONGL. 7520)	HARDEMAN	7-25-84	7527	41.0	2	2	208	3,701	52,559
JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	1	0	643	1,387	100,101
JEFFERSON, NE. (CADDO LIME)	ARCHER	11-26-55	4721	44.0	6	4	10,651	20,438	374,268
JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0	0	0	0	0	68,382
JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	0	0	0	0	240,197
JEFFERY	YOUNG	5-14-49	4820	44.2	1	1	5	111	56,342
JEFFERY (CADDO)	YOUNG	1-08-58	4160	40.1	0	0	0	0	12,556

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
JEFFERY (MISS)	YOUNG	8-20-84	4820	39.2	1	0	44	183	9,558
JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0	0	0	0	0	7,566
JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0	0	0	0	0	74,064
JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0	0	0	0	0	996
JENNIFER (CADD0)	JACK	5-20-83	4914	40.0	6	6	10,099	1,512	88,212
JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0	0	0	1	0	21,580
JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	2	2	1,176	969	96,486
JERMYN, WEST (CADD0)	YOUNG	4-13-80	4438	48.0	0	0	0	0	57,496
TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82									
JERMYN, WEST (CADD0, LOWER)	YOUNG	5-01-81	4538	42.1	0	0	0	0	16,249
TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82									
JERMYN, WEST (CADD0-MF)	YOUNG	6-01-82	4438	48.0	22	8	115,853	11,546	148,083
JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4	0	0	0	0	20,011
TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82									
JERMYN, W. (MISS)	YOUNG	10-18-81	5312	42.7	3	3	16,864	16,674	214,120
JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	6	4	26,817	2,254	269,947
JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0	0	0	0	0	10,665
JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0	0	0	0	0	19,781
JETER (KMA SAND)	ARCHER	6-22-67	4168	40.0	0	0	0	0	99,620
JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0	0	0	0	0	13,749
JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	2	2	7,561	2,751	205,223
JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	1	1	8,751	789	98,698
JIRAPONG (MISS)	YOUNG	1-18-86	4616	42.0	0	0	0	0	3,890
JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1	0	0	0	0	11,396
JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0	0	0	0	0	561
JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	1	1	12	42	68,011
JOE (CADD0)	ARCHER	4-24-63	4536	41.0	0	0	0	0	22,638
JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0	0	0	0	0	38,726
JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0	4	4	12	2,041	136,748
JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	11	3	9	434	187,296
JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5	0	0	0	0	65,703
TRANS. TO YOUNG CO. REGULAR, 2-1-54.									
JOEY (CADD0)	CLAY	11-20-58	5265	41.0	0	0	0	0	41,142
JOHN COULSON	MONTAGUE	1950	6345	42.0	0	0	0	0	16,009
JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0	0	0	0	0	269,838
JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6	0	0	0	0	372,894
JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0	0	0	0	0	1,285
JOHN-MAG (CADD0)	WILBARGER	1956	4265	41.0	0	0	0	0	1,518
JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0	0	0	0	0	477
JOHNSON	FOARD	7-23-33	5607	50.0	7	7	12	18,625	726,039
JOHNSON (GUNSIGHT)	FOARD	8-06-85	3621	39.4	2	2	12	20,795	88,884
JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0	0	0	0	0	23,406
TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.									
JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	4	3	9,025	1,412	599,168
JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	2	1	12	1,754	435,950
JOLLY ROGER (ATOKA)	CLAY	1-23-84	5969	44.0	0	0	0	0	13,577
JONATHAN (STRAWN)	JACK	2-22-83	3705	40.0	1	1	1,986	440	11,333
JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0	0	0	0	0	150,837
JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0	4	3	12	1,767	178,032
JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0	5	5	31,720	2,286	213,289
JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0	0	0	0	0	3,696
JORIG (CANYON)	WICHITA	6-11-55	3003	42.5	0	0	0	0	2,567
JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6	0	0	0	0	3,373
JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	1	0	0	0	63,767
JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	4	3	1,508	2,787	81,937
JOY (CLARK SAND)	CLAY	1947	4000	40.0	0	0	0	0	2,837
CON. WITH JOY /STRN./, IN 1947									
JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	3	3	749	5,513	1,766,829
JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	9	3	36	1,810	2,329,155
JOY (STRAWN)	CLAY	1943	4000	40.0	131	63	394	41,790	18,221,508
JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	2	2	12	1,966	611,527
JOY (4000 SAND)	CLAY	1943	4000	40.0	0	0	0	0	421,341
CON. WITH JOY /STRN./, IN 1947									
JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0	6	5	548	7,009	127,898
JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	5	4	50	4,212	221,457
JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	3	2	24	1,474	327,259
JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	1	1	12	855	68,974
JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	7	6	9,262	18,722	602,318
TRANS. FROM CLAY CO. REG. 3-1-71									
JOY, S. (CADD0)	CLAY	8-08-73	5728	41.0	2	2	5,945	1,407	97,630
JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	1	1	11	3,061	180,808
JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1	0	0	0	0	42,264
JUD, (FOSTER SAND)	GRAYSON	5-10-81	6824	41.0	1	1	6,104	1,027	31,216
JUNGMAN (CONGLOMERATE)	YOUNG	9-02-83	4186	41.0	1	1	11	102	16,047
JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2	1	1	12	1,013	64,849
JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6	0	0	0	0	1,753
JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4	0	0	0	0	10,739
JUPITER (CADD0)	JACK	10-23-59	5144	42.1	1	0	1	0	32,309
JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	3	2	50,742	4,115	1,052,117
JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	12	8	25,541	4,575	733,615
JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0	1	1	22,244	5,810	35,546
JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	4	4	65,000	4,692	152,116
JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0	0	0	0	0	14,573
JUPITER, EAST (CONGL. 5500)	JACK	3-09-62	5490	42.0	0	0	0	0	17,772

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993		CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY			
JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0	0	0	0	0	7,500
K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0	0	0	0	0	1,241
K.C. (CADD0)	YOUNG	11-17-84	3899	42.0	0	0	0	0	9,929
K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	1	1	60	1,488	27,825
K.C. (LOWER CADD0)	YOUNG	2-25-85	4438	42.0	0	0	0	0	4,172
K C F (CHAPPEL)	HARDEMAN	10-21-86	8256	47.5	0	0	0	0	102,024
K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0	0	0	0	0	57,862
K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	1	1	12	705	77,852
K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0	2	1	12	2,178	84,010
K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	2	2	22	3,191	127,722
K L M (CADD0 A)	JACK	7-24-79	4465	43.0	2	2	5,596	3,507	125,871
K L M (CADD0 B)	JACK	4-03-78	4596	43.0	1	1	1,769	929	63,626
K-M-A	WICHITA	1931	3690	40.0	1,188	658	8,712	856,800	174,016,602
K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0	1	1	12	1,071	64,031
K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	15	7	60	7,356	17,216,449
K-M-A (GUNSIGHT LINE)	WICHITA	9-20-72	1787	40.0	4	4	15	866	48,862
K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8	0	0	0	0	19,430
K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	3	2	12	979	237,506
K-M-A (1300)	WICHITA	1-28-77	1286	39.0	20	4	18	1,057	158,403
K-M-A (1600)	WICHITA	6-24-77	1662	42.0	8	8	36	7,281	148,902
K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	2	0	0	0	23,998
K & S (DYSON)	WILBARGER	12-15-59	1888	35.0	0	0	0	0	24,429
KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0	6	5	12	548	520,077
KADANE CATO (CONGL)	HARDEMAN	12-21-76	7388	41.0	9	4	45	32,456	248,186
KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0	0	0	0	0	1,834
KADANE CATO (MISS.)	HARDEMAN	12-08-84	7890	40.0	1	1	8	1,379	124,827
KADANE POOL	ARCHER	11-30-40	4750	41.5	4	3	28	257	3,965,070
KAKER (BRYSON)	WISE	1-06-58	1895	37.0	3	1	12	390	138,619
KALLENBACH (CONGL.)	MONTAGUE	5-01-82	6190	41.0	0	0	0	0	2,713
KANDY (CADD0)	YOUNG	10-14-83	3569	40.0	1	1	12	657	24,157
KARPER (MISS.)	JACK	6-29-53	4710	42.0	0	0	0	0	6,738
KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	5	5	4,324	10,163	538,107
KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	1	1	12	279	215,233
KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	7	7	53,251	29,539	526,919
KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	1	1	12	171	117,430
KAT MAN (LO GUNSITE)	CLAY	10-15-84	1452	42.0	1	1	9	172	27,181
KATRINA'S (MISS.)	HARDEMAN	4-06-84	8102	40.0	0	0	0	0	16,555
KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	1	1	12	1,588	127,642
KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0	0	0	0	0	77,394
KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	1	0	0	0	322,052
KEM (2300)	WILBARGER	8-23-84	2305	37.0	6	3	11	6,156	90,510
KEMPNER	WICHITA	1947	3925	42.0	0	0	0	0	3,727,739
COMB. WITH KMA EFF. 9-1-54.									
KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	5	2	24	2,579	484,315
KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	3	1	12	432	932,476
KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0	0	0	0	0	11,261
KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2	0	0	0	0	56
KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	17	10	12,233	22,499	600,313
KEN-RICH (CADD0 CONGL. 4900)	JACK	6-16-65	4893	42.4	0	0	0	0	3,118
KEN-RICH (CADD0 5100)	JACK	7-25-64	5119	42.0	0	0	0	0	75,381
KEN-RICH (CAPPS)	JACK	3-24-57	1944	36.0	0	0	0	0	141
KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	9	7	41,943	3,744	319,618
KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	0	0	0	0	202,940
KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0	0	0	0	0	11,467
KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1	1	664	337	111,675
KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	3	2	896	613	81,992
KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0	1	1	10,887	9,422	237,467
KENDALL (CADD0)	YOUNG	2-09-46	3476	42.0	1	1	2,334	2,129	762,460
KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0	1	0	0	0	96,228
KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	2	2	12	816	2,496,700
KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0	0	0	0	0	6,706
KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	1	1	11	916	115,510
KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	10	5	46,979	3,562	602,648
KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	3	1	472	357	81,048
KENNEDY (ATOKA)	JACK	5-24-84	4800	41.0	4	4	17,024	2,215	43,194
KENNEDY (CADD0)	MONTAGUE	7-22-48	6180	42.0	0	0	0	0	1,113,653
KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0	0	0	0	0	1,336,223
KENNEDY (CONGL. LOWER)	MONTAGUE	9-20-93	6510	40.0	0	0	0	0	0
KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0	0	0	0	0	40,258
KENNEDY (CONGL. UPPER)	MONTAGUE	9-20-93	6446	40.0	0	0	0	0	0
KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	7	6	3,738	4,349	443,661
KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	0	0	0	0	54,596
KEY (GUNSIGHT)	ARCHER	11-10-81	1172	40.0	2	2	12	330	9,641
KEY (MISSISSIPPIAN)	ARCHER	2-17-83	5100	43.0	0	0	0	0	6,082
KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	3	3	12	766	217,451
KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8	1	0	0	0	19,386
KIDD (MUENSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	16	0	0	0	663,198
KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	5	4	12	181	594,011
KIERAN (CHAPPEL)	HARDEMAN	2-16-88	8467	47.0	1	1	12	15,772	414,652
KILCREASE (CADD0)	MONTAGUE	7-10-64	6384	41.8	0	0	0	0	1,931
KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	9	7	28	4,461	429,857
KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	0	0	0	0	124,688
KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0	0	0	0	0	241,613
KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0	0	0	0	0	9,704

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAY API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	41	27	164	16,897	7,049,638
KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0	0	0	0	0	2,332
KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0	0	0	0	0	31,974
KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0	0	0	0	0	3,398
KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0	0	0	0	0	3,515
KINDER	CLAY	1939	4108	41.0	0	0	0	0	8,517
KINDER (ATOKA CONGL. FIRST GAS FIELD AS OF 7-1-52.)	JACK	6-12-51	4474	40.0	0	0	0	0	46,696
KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1	1	11	450	209,301
KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0	1	0	5,208	10	20,437
KINDER (BRYSON)	JACK	3-26-78	3041	39.0	0	0	0	0	21,710
KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0	0	0	0	0	107,197
KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4588	41.0	3	3	24	398	43,927
KINDER (STRAWN)	CLAY	3-21-83	3375	N/A	7	4	12	3,430	93,786
KINDER, NORTH (ATOKA CONGL.)	JACK	2-20-85	4850	42.0	0	0	0	0	1,845
KINDER, N. (ATOKA CONGL., UP.)	JACK	12-07-88	4565	59.8	1	1	1,678	383	2,870
KING	WILBARGER	8-05-39	1902	38.0	0	0	0	0	94,276
KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	29	17	41	9,840	280,142
KING-WILSON	ARCHER	10-13-48	3750	41.0	18	13	2,518	18,230	3,104,341
ABERCROMBIE WILSON, & KING WILSON FIELDS CONSOLIDATED, EFF. 7-1-53									
KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8	0	0	0	0	11,783
KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0	0	0	0	0	15,632
KNEBLES (CADDO)	BAYLOR	12-24-82	5016	42.0	0	0	0	0	558
KNIGHT	YOUNG	1938	3800	42.0	4	2	26,288	1,599	884,618
NOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0	0	0	0	0	34,745
NOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	3	0	1	3	45,169
KNOX	YOUNG	1939	4500	42.0	7	6	2,352	2,152	1,655,219
KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	4	2	5,305	1,030	318,692
KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	3	0	0	0	1,392,474
KNOX, NORTH (CADDO)	YOUNG	1941	3950	42.0	0	0	0	0	675,570
KNOX, S. (MISS)	YOUNG	6-01-82	4744	42.0	2	2	132	1,547	91,654
KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0	0	0	0	0	87,870
KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0	0	0	0	0	1,082
KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0	0	0	0	0	76,164
KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0	4	0	0	0	309,479
KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0	0	0	0	0	0
KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0	0	0	0	0	67,707
KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	58	21	16,996	110,139	15,687,796
FORMERLY KNOX CITY, NORTH.									
KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0	0	0	0	0	67,179
KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0	1	1	10	1,110	16,951
KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	6	4	36	3,404	196,855
KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	11	10	57	28,208	449,654
KNOX-MUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0	0	0	0	0	22,960
KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0	1	1	12	2,935	9,977
KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2	0	0	0	0	1,713
KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0	0	0	0	0	10,285
KOMAREK (STRAWN, LOWER)	WICHITA	1952	3876	41.0	0	0	0	0	182,283
COMB. WITH KMA EFF. 9-1-54.									
KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0	0	0	0	0	124,542
KONRAD SZTYGOLD	MONTAGUE	1950	6235	43.0	0	0	0	0	36,975
COMB. WITH MINOR, W. FLD., 1950									
KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	6	5	94,407	1,759	218,643
KRAMBERGER (MISS.)	JACK	9-01-82	5610	44.0	1	0	0	0	37,373
KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0	0	0	0	0	174,464
KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0	0	0	0	0	32,754
KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0	0	0	0	0	26,122
KUNKEL-HICKMAN (CADDO)	ARCHER	12-31-88	4717	41.0	1	1	12	37	1,651
KWANRUEDEE (STRAWN)	YOUNG	9-17-84	3462	38.2	0	0	0	0	1,142
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	0
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	0
KYLE (MISS)	HARDEMAN	3-08-82	8626	46.0	2	1	543	1,816	646,136
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	117,853
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	106,891
KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	3	2	12	3,225	147,187
L-G (CADDO)	ARCHER	8-01-85	4721	42.3	0	0	0	0	14,022
L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	0	0	0	0	209,212
L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0	0	0	0	0	60,931
L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0	0	0	0	0	135,635
L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	1	0	0	0	36,016
L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8	0	0	0	0	35,474
L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	0	0	0	0	11,943
L.W.T. (CONGL.)	JACK	11-08-82	4964	48.0	2	2	1,946	899	18,964
LA ANN (LIDO -A-)	WILBARGER	12-14-76	3661	39.5	1	1	9	213	12,428
LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	5	5	2,575	1,899	166,317
LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0	0	0	0	0	902,792
LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	0	0	0	0	48,465
LAC (CONGLOMERATE)	MONTAGUE	2-02-84	6464	42.0	1	1	5	718	14,216
LACY ARMOUR (CADDO)	CLAY	1952	5622	45.0	0	0	0	0	10,388
LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	16	13	24	25,634	2,640,324
LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	4	4	640	2,272	460,339
LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	6	5	24	4,831	669,313
LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0	0	0	0	0	9,797
LAEKIN (STRAWN)	YOUNG	8-22-88	2483	40.0	1	1	11	1,374	17,899

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
LAEKIN BRITT (CADD0)	YOUNG	12-05-88	3437	40.0	1	1	9	21	3,397
LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	1	1	5,887	1,202	67,204
LAKE KICKAPOO, E. (CADD0)	ARCHER	11-08-78	4894	43.0	11	9	118,605	12,026	764,892
LAKE KICKAPOO, E. (CADD0 LOWER)	ARCHER	3-26-84	4930	40.0	1	1	11,140	432	12,664
LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0	0	0	0	0	5,200
LAKE KICKAPOO, S. (CADD0)	ARCHER	1-31-53	4880	45.0	2	2	1,740	1,376	138,762
LAKE KICKAPOO, W. (CADD0)	ARCHER	10-13-80	4955	42.0	2	2	24	4,412	40,355
LAKE KIOWA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	3	2	12	1,098	20,000
LAKE WICHITA (CADD0)	WICHITA	8-11-48	5198	42.0	0	0	0	0	14,816
LANE-BEST (CADD0)	YOUNG	6-06-59	4112	40.0	0	0	0	0	3,041
LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	1	1	9	802	55,456
LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	94	63	45,385	51,245	8,413,098
LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0	0	0	0	0	132,747
LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0	0	0	0	0	825,761
LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	4	4	2,598	1,263	297,570
LANGSTON-KLEINER, W. (STRN 3200)	YOUNG	1953	3200	44.0	0	0	0	0	88,034
TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.									
LAQUEY (CADD0)	YOUNG	5-11-79	3695	38.0	0	0	0	0	10,549
LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	3	2	2,055	30	8,516
LAQUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	0	0	0	0	4,851
LAST CHANCE (STRAWN)	WISE	12-27-85	2938	39.0	1	1	2,070	178	13,080
LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0	0	0	0	0	35,074
LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0	0	0	0	0	1,064
LAWLER (CHAPPEL)	HARDEMAN	12-19-84	7967	43.0	7	7	72	134,158	1,191,664
LAYCOCK (MARBLE FALLS)	JACK	7-08-84	4740	41.0	1	1	1,588	6	13,861
LAYNE BROWNING (CADD0)	WISE	3-27-84	5398	42.2	0	0	0	0	3,876
LAZY -B- (CADD0)	CLAY	1-30-49	5715	42.1	2	2	4,395	496	1,276,627
LAZY-B- (ELLENBURGER)	CLAY	9-11-85	6078	44.0	1	0	0	0	87,402
LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	1	1	2,954	258	374,337
LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	61	49	35,641	38,930	3,907,367
LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0	0	0	0	0	34,693
LAZY DAMN (4100)	CLAY	4-22-78	4046	43.6	4	2	542	1,245	74,043
LEATHERHOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	12	12	142	12,403	460,344
LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0	0	0	0	0	85,841
LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	0	0	0	0	187,275
LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	2	1	1,680	517	52,971
LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	2	2	24	5,657	48,116
LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	1	1	12	1,209	21,232
LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0	0	0	0	0	17,224
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0	0	0	0	0	1,169,180
LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	0	0	0	0	215,776
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	0	0	0	0	174,141
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4	0	0	0	0	54,704
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5	0	0	0	0	362,867
TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.									
LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	2	1	4,290	545	72,591
LEMASTER	COOKE	8-08-49	2754	45.0	0	0	0	0	34,010
LENORA (D-ZONE CONGL)	JACK	11-04-81	5186	46.0	1	0	1,250	5	6,778
LERNER (CADD0 CONGL. LO.)	MONTAGUE	8-31-59	5214	41.5	1	0	0	0	75,888
LERNER (CADD0 CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	1	1	12	1,159	126,846
LERNER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0	2	0	0	0	122,796
LERNER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0	0	0	0	0	64,107
LERNER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	1	1	12	1,193	240,607
LERNER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	1	1	12	1,160	93,698
LERNER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	3	2	22	1,886	247,090
LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	2	1	12	99	235,084
LESTER	JACK	1944	5450	44.0	2	2	40	2,549	281,493
LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0	0	0	0	0	22,885
LESTER, S. (CONGL.)	JACK	12-03-82	4990	43.0	1	0	0	0	982
LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	3	3	35,902	2,543	832,415
LEWIS (CADD0 CONGL)	JACK	12-17-82	5459	44.0	1	1	3,825	282	21,239
LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0	0	0	0	0	7,978
LEWIS-STUART (CADD0)	MONTAGUE	3-28-47	6215	39.0	0	0	0	0	2,837,178
LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	5	4	45	6,368	1,203,049
LEWIS-STUART (ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0	0	0	0	0	1,905
LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5	0	0	0	0	44,131
LEWISVILLE ASTIN (MISS.)	YOUNG	10-29-84	4695	41.0	0	0	0	0	10,866
LEWTEX (CONGL)	JACK	1-27-86	4755	40.0	1	1	4,953	258	35,828
LEWTEX CADD0 (CONGL)	JACK	5-27-81	4304	41.0	1	0	0	0	8,595
LEWTEX (STRAWN)	JACK	12-24-84	3146	40.0	4	4	6,401	1,458	70,113
LIBERTY HILL (COX)	COOKE	5-18-84	3042	35.0	2	1	12	22	24,833
LIGHTNING ROD (CHAPPEL)	HARDEMAN	19	7925	41.4	1	1	44	2,905	2,905
LIGON (CADD0)	ARCHER	11-01-87	4884	41.0	1	1	12	3,501	73,992
LILLY D (CADD0)	BAYLOR	7-08-59	4876	45.0	0	0	0	0	50,687
LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8	0	0	0	0	8,386
LIME-E (TANNEHILL)	KNOX	7-17-84	2352	38.0	0	0	0	0	1,509
LIPSCOMB	ARCHER	7-22-48	2445	40.0	0	0	0	0	105,774
LITTLE CREEK-CHAPPEL (MISS.)	YOUNG	5-25-88	4600	43.3	1	1	398	539	21,327
LITTLE GIANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	29	25	88	26,220	587,763
LITTLE HOLMES (MISS.)	HARDEMAN	1-28-84	7840	42.6	0	0	0	0	728

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	
LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0	0	0	0	3,238
LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	2	1	12	155,350
LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0	0	0	0	10,732
LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	3	2	24	93,254
LODGE CREEK (BRYSON)	JACK	1-10-73	3948	38.0	1	0	0	7,834
LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	17	12	105	2,045,537
LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0	0	0	0	24,201
LODGE CREEK WEST (CONGL)	JACK	2-24-81	5267	37.0	0	0	6	13,610
LOFTON (CADD0)	ARCHER	8-16-58	4906	42.0	0	0	0	45,410
LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0	0	0	0	164,500
LONE (NOVAC)	GRAYSON	7-31-81	5016	27.0	0	0	0	446
LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	4	3	26	450,120
LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0	0	0	0	166,349
LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5878	41.0	1	1	12	109,873
LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0	0	0	0	138,177
LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0	0	0	0	78,750
LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6768	41.0	0	0	0	64,306
LONE PRAIRIE (STRAWN)	MONTAGUE	1950	4866	42.0	0	0	0	4,124
LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	7	5	12	499,599
LONG SLEEP (CANYON)	KNOX	10-10-93	4590	36.0	1	1	3	4,558
LONGHORN (CADD0)	YOUNG	6-21-61	3546	41.6	0	0	0	24,173
LONGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2	0	0	0	5,996
LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	0	0	0	29,118
LONGLEY (CADD0, BASAL)	ARCHER	3-14-67	4816	41.0	0	0	0	13,629
LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0	0	0	0	89,746
LOOPER (CONGL)	YOUNG	3-03-81	4234	41.0	0	0	0	27,843
LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	2	2	22,634	179,537
LORENA (4500)	ARCHER	7-10-57	4510	42.0	0	0	0	1,795
LOST HORIZONS (MISS.)	JACK	12-12-83	5297	41.6	2	2	4,750	104,849
LOST VALLEY (CADD0)	JACK	12-30-71	4610	39.0	23	21	199,727	454,631
LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	9	9	124,153	159,514
LOU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	4	3	6,760	333,441
LOVE (MISSISSIPPIAN)	HARDEMAN	6-17-83	8776	50.6	3	2	17,423	787,460
LOVING, S.E. (STRAWN)	YOUNG	7-16-83	3252	41.0	3	2	15	4,170
LOVING, SW. (STRAWN)	YOUNG	9-08-89	3749	42.1	1	1	2,678	15,223
LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0	0	0	0	87,335
LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	1	1	120	52,273
LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4206	41.0	2	2	13,203	37,691
LUCAS (CADD0)	JACK	6-01-85	4478	39.0	1	1	5,117	7,474
LUCILLE (CONGL)	YOUNG	8-25-81	4234	40.0	0	0	0	1,929
LUCKY BOYS (MISS.)	HARDEMAN	1-20-85	8253	43.0	3	2	24	207,022
LUCKY JACK (CONGL)	JACK	4-18-82	4892	40.0	0	0	0	2,777
LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0	0	0	0	15,025
LUCKY RIDGE, SW. (CONGL. 5100)	JACK	7-21-69	5136	40.0	2	1	8	57,876
LUCKY RIDGE, SW. (2100)	JACK	6-01-77	2100	39.0	22	12	141	636,307
LUCKY-THIRTEEN (CADD0)	MONTAGUE	5-21-70	6139	43.5	0	0	0	1,384
LUIG (MISSISSIPPIAN)	ARCHER	7-01-88	5813	45.2	1	1	1,680	21,959
LUKE	ARCHER	1943	4881	42.0	5	3	24	1,039,764
LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0	0	0	0	2,504
LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0	2	0	0	198,808
LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4164	41.0	1	1	1,170	25,754
LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0	0	0	0	2,353
LUKE WILSON (ELLENBURGER)	ARCHER	3-30-88	5740	45.0	1	0	100	7,736
LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-55	5289	42.0	4	4	15,234	60,699
LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	54	42	24,842	5,438,831
LUTZ (CADD0)	CLAY	5-08-50	5666	42.0	5	3	3,963	173,631
LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	1	1	12	426
LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	8	6	6,313	2,183,073
LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6	0	0	0	67,410
LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0	1	0	0	24,446
LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0	0	0	0	1,256
LYNCH (2700)	COOKE	5-01-75	2702	41.0	1	0	0	13,232
LYNN	YOUNG	8-02-48	2073	40.0	7	6	9,561	489,241
LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8	0	0	0	110,808
LYNN CREEK (CADD0)	JACK	6-21-79	4740	39.0	0	0	0	12,291
LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	4	4	18,473	215,638
M & A (STRAWN)	JACK	9-08-79	2364	42.0	1	0	0	610
M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0	1	0	0	58,584
M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6	0	0	0	9,635
M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	22	17	110,297	1,501,742
MAAG (ELLEN.)	ARCHER	1951	5725	45.0	0	0	0	4,513
MABERRY (STRAWN)	COOKE	1-26-86	2304	39.6	1	1	12	7,224
MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	1	1	5,393	27,965
MAC (CADD0 LIME)	BAYLOR	5-31-85	5470	42.0	1	1	10	7,185
MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	2	1	12	1,664
MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	1	1	12	71,170
MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	2	0	0	375,400
MACKOY (NOLAND)	GRAYSON	8-30-59	4960	25.6	0	0	0	91,683
MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	17	13	110	1,872,289
MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	12	6	52	856,843
MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0	0	0	0	2,950
MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0	0	0	0	20,261
MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	2	0	3	8,542
MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	1	0	1	68,867

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0	1	1	3	3	87,113
MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	2	2	12	2,893	205,779
MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	1	1	12	3,194	311,860
MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3	0	0	0	0	107,351
MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	1	1	12	527	27,824
MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5	3	3	24	1,018	517,326
MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	5	4	51	5,277	560,026
MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0	0	0	0	0	44,584
MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	1	1	12	459	25,977
MACKOY (4645)	GRAYSON	4-09-76	4648	29.0	0	0	0	0	1,861
MACKOY (5000)	GRAYSON	7-25-76	5002	25.0	1	1	12	518	10,296
MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0	0	0	0	0	50,461
MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0	0	0	0	0	38,669
MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	1	1	12	1,258	51,447
MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	3	2	12	3,814	208,259
MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	4	3	12	6,866	355,009
MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0	0	0	0	0	8,643
MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1	0	0	0	0	12,967
MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6	0	0	0	0	786
MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0	0	0	0	0	96,310
MADDEEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	11	9	48	10,149	1,332,788
MADDEEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0	0	0	0	0	196,075
MADDEEN, N. (4350)	WICHITA	2-14-54	4360	45.0	0	0	0	0	20,267
MADDOX (CADD0)	CLAY	10-07-84	5508	36.0	0	0	0	0	16,913
MADISON (DYSON)	WILBARGER	2-05-69	2022	38.0	0	0	0	0	16,360
TRANS. FROM CO. REG.									
MAE (2100)	YOUNG	7-03-75	2160	42.0	1	1	12	281	27,226
MAGEE	MONTAGUE	7-22-47	6018	40.0	2	1	12	1,109	512,295
MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0	1	1	1,680	2,206	30,266
MAGUIRE	MONTAGUE	11-08-48	5338	43.9	0	0	0	0	329,280
MAHLER (CADD0)	ARCHER	1-12-87	5152	42.2	1	0	5	21	5,003
MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0	0	0	0	0	19,340
MAIN	WILBARGER	11-01-53	2850	38.0	0	0	0	0	107,939
MAIN (CANYON)	WILBARGER	10-26-58	3202	40.0	10	6	13	2,007	643,577
MAIN (2600 SAND)	WILBARGER	11-25-60	3210	36.0	1	0	0	0	96,174
MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0	0	0	0	0	10,786
MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6	0	0	0	0	130,868
MANKINS	ARCHER	1939	4700	45.0	7	6	2,489	9,269	2,248,396
MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7	1	0	3	0	27,221
MANKINS (MISS)	ARCHER	12-18-87	5120	40.0	1	1	9	255	8,639
MANKINS, SOUTH (STRAWN)	ARCHER	2-26-82	4809	43.0	2	2	12	4,065	96,297
MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0	1	1	16,724	431	34,406
MANNING (5600)	WISE	8-24-83	5680	43.0	0	0	0	0	3,266
MAR-SAL (BRYSON)	MONTAGUE	1-24-84	4958	39.0	0	0	0	0	13,757
MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0	0	0	0	0	12,812
MARGARET (CANYON REEF)	FOARD	9-10-84	4104	40.0	7	2	26	5,318	303,971
MARGARET (D SAND)	FOARD	11-10-78	2702	40.0	2	1	12	745	114,860
MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	20	20	89,202	4,343	589,650
MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0	2	0	0	0	24,365
MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0	0	0	0	0	340
MARKLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0	0	0	0	0	0
TRANS. TO YOUNG CO. REG.									
MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0	6	3	453	4,929	399,396
MARKLEY, SE (CADD0, LO)	JACK	8-19-72	4780	43.3	2	2	12,717	3073	27,146
MARKLEY, SE. (MARBLE FALLS)	YOUNG	2-18-69	4898	42.0	18	16	38,129	1,489	766,905
MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0	0	0	0	0	91,846
MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0	0	0	0	0	25,806
MARSHALL (CISCO)	WICHITA	8-03-85	1436	39.4	3	0	0	0	3,794
MARSHALL (ELLENBURGER)	MONTAGUE	12-08-82	7556	44.5	4	3	35	7,607	279,710
MARTHA CAROL (STRAWN)	MONTAGUE	7-26-83	2840	43.9	1	0	0	0	5,910
MARY JIM (MARBLE FALLS)	JACK	1-16-87	4580	39.0	0	0	0	0	472
MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4	3	3	107,251	3,871	316,444
MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7	1	0	0	0	45,805
MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2	6	6	24,816	2,437	100,605
MARYETTA, W. (VILLAGE BEND)	JACK	2-15-84	2284	42.0	1	0	0	0	1,352
MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0	2	1	12	768	76,566
MATLOCK	JACK	1944	5344	44.0	6	4	3,432	9,273	543,090
MATZINGER (CADD0)	WISE	11-30-58	4212	45.3	1	1	7,168	149	17,466
MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2	0	0	0	0	5,301
MAXANNE (VIOLA MISS)	MONTAGUE	4-13-82	6550	43.0	1	1	4,019	1,402	42,535
MAXEY (CADD0)	YOUNG	1-01-54	3383	45.0	1	1	1,261	1,025	44,827
MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2	3	2	695	949	124,190
MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	13	10	238	2,450	707,133
MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0	2	0	0	0	86,658
MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0	2	0	0	0	40,884
MAXINE TODD (CONGLOMERATE)	ARCHER	10-01-90	5028	42.0	1	1	12	821	6,637
MAXINE TODD (MISSISSIPPIAN)	ARCHER	10-01-90	5176	44.0	1	1	12	705	5,864
MAXVILL-23-(MARBLE FALLS)	JACK	7-06-81	5098	40.0	0	0	14	57	2,539
MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4	0	0	0	0	42,563
MAYFIELD (CADD0)	CLAY	2-24-57	5812	44.0	2	0	0	0	162,096
MAYFIELD (CONGL)	CLAY	11-30-80	5164	44.0	0	0	0	0	2,698
MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4	0	0	0	0	2,932
MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	5	1	1,038	893	520,515
MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	1	0	0	0	44,002

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2	0	0	0	0	29,149
MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0	0	0	0	0	47,433
MCANALLY (MISS. UPPER)	ARCHER	2-26-79	5259	46.0	0	0	0	0	13,173
MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0	0	0	0	0	29,912
MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0	0	0	0	0	1,206
MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0	2	1	11	924	87,677
MCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0	4	3	23,712	979	157,018
MCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4	0	0	0	0	112,692
MCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	6	4	894	1,372	601,358
MCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6	0	0	0	0	46,817
MCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2	0	0	0	0	28,639
MCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0	7	4	791	3,545	215,759
MCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0	0	0	0	0	18,968
MCCOCO (CADDO CONGL.)	MONTAGUE	5-24-59	6315	42.0	1	1	11	486	52,295
MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0	0	0	0	0	7,287
MCCONNELL	JACK	8-11-55	5370	42.2	2	1	17,555	276	48,360
MCCORMICK & VICARS (STRAWN)	CLAY	5-01-88	4915	41.0	0	0	0	0	4,376
MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	16	7	34	5,605	3,069,933
MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	3	2	22	8,210	382,041
MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	2	2	23	3,684	156,927
MCELREATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0	0	0	0	0	566,413
MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6	2	2	12	2,448	36,337
MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8	0	0	0	0	58,985
MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4	0	0	0	0	4,068
MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	18	7	24	3,514	7,094,160
MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0	0	0	0	0	164,119
MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0	1	0	0	0	159,477
MCKINLEY RANCH (MISS)	YOUNG	1-24-89	4404	43.5	1	1	6,311	6,013	34,155
MCKISSICK (CADDO)	WISE	8-05-56	4940	39.4	0	0	0	0	3,444
MCLAUGHLIN, (CONGL)	WILBARGER	7-07-79	6355	42.3	0	0	0	0	1,222
MCMENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6	0	0	0	0	4,773
MCMICHAEL (ATOKA CONGLOMERATE)	WILBARGER	2-06-87	5486	40.0	1	1	365	16,767	169,116
MCMILLAN (DORNICK HILLS)	GRAYSON	6-18-54	7357	38.8	0	0	0	0	10,644
MCMILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5	0	0	0	0	22,598
MCMILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0	1	1	12	3,547	83,869
MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0	2	0	0	0	1,041,182
MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0	0	0	0	0	30,785
MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	1	1	60	863	244,678
MCMILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	2	2	669	892	1,446,352
MCMILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	1	1	60	879	116,597
MCMILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5	0	0	0	0	12,376
MCMILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	10	9	11,670	76,625	2,528,505
MCHYERS (STRAWN)	YOUNG	8-01-69	3820	43.0	0	0	0	0	3,232
MCNABB (BEND CONGL. 2ND)	MONTAGUE	4-24-53	5953	42.2	0	0	0	0	0
TRANS. TO MCNABB / UPPER CONGL. / HEARING 6-4-53.									
MCNABB (CONGLOMERATE, LO.)	MONTAGUE	3-07-52	5918	43.0	1	0	0	0	204,815
MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0	4	2	24	4,777	1,681,959
MCNABB, NW. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	1	1	10	572	398,364
MCNATT (ATOKA)	MONTAGUE	2-09-83	6271	40.0	0	0	0	0	2,315
MCNATT (CADDO 6000)	MONTAGUE	6-10-83	6036	40.0	1	1	6,665	1,131	29,451
MCWILLIAMS (CONGLOMERATE)	JACK	1-07-87	4768	43.8	2	2	12,800	1,415	18,033
MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	7	0	0	0	82,117
MEANDER (STRAWN)	WISE	6-04-54	4450	40.0	2	1	4,861	1,820	47,025
MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	15	13	123,449	4,295	185,748
MEANDER, WEST (BEND CONGL.)	JACK	8-23-93	5794	38.9	1	1	15,796	375	375
MEANDER, WEST (CADDO CONGL.)	WISE	4-22-58	5706	42.0	1	1	14,105	216	49,821
MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0	0	0	0	0	438,906
MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	2	1	12	4,600	192,692
MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	1	1	12	5,709	1,192,399
MEDICINE MOUNDS, SE (MISS)	HARDEMAN	9-07-83	8301	44.0	0	0	0	0	65,505
MEDICINE MOUND, W. (HOLMES A)	HARDEMAN	5-04-85	7830	42.0	0	0	0	0	5,387
MEGARGEL (CADDO)	ARCHER	1951	4645	42.0	13	8	721	19,324	657,525
MEGARGEL (CADDO, LOWER)	ARCHER	3-26-84	4930	40.0	0	0	0	0	2,180
MEGARGEL (CADDO 4850)	ARCHER	11-01-88	4857	41.0	0	0	0	0	5,040
MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0	1	1	1,680	7,099	423,555
MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0	0	0	0	0	71,060
MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0	2	2	1,689	13,648	175,448
MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0	2	2	24	1,519	28,833
MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	3	2	11	3,343	91,380
MEGARGEL, NE. (CADDO)	ARCHER	6-15-57	4808	40.0	2	2	700	1,952	95,202
MEGARGEL, NE. (MISS)	ARCHER	7-18-84	5040	42.1	2	2	11	927	163,724
MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	4	1	9	1,395	91,912
MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3	0	0	0	0	5,231
MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	7	3	389	1,621	706,231
MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	36	20	803	22,586	729,566
MEURER (MISS)	ARCHER	6-19-72	5400	44.0	0	0	0	0	25,821
MIAMI FENOGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0	0	0	0	0	32,495
MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0	0	0	0	0	18,717
MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	2	0	0	0	47,570
MICKEY (BEND CONGLOMERATE)	YOUNG	11-22-55	4575	40.0	2	2	4,444	1,261	224,177
MIDDLETON (ATOKA CONGL.)	YOUNG	9-11-84	4491	43.0	0	0	0	0	2,152
MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0	0	0	0	0	2,745
MEDICINE MOUNDS, SOUTH (HOLMES)	HARDEMAN	9-19-82	7758	47.0	0	0	0	0	306
MIGL (5150)	JACK	10-02-90	5362	42.0	1	1	9,524	166	2,207

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	3	1	12	2,140	497,429
MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3	0	0	0	0	46,548
MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0	0	0	0	0	22,545
MILAM, EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0	0	0	0	0	19,666
MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	5	1	2,949	1,352	771,164
MILAM, NE. (STRAWN 5300)	MONTAGUE	3-24-84	5310	42.0	0	0	0	0	373
MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0	1	1	12	3,574	32,337
MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0	0	0	0	0	272,772
MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0	0	0	0	0	52,038
MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0	0	0	0	0	61,007
TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD									
MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0	0	0	0	0	46,467
MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0	1	0	31	0	10,704
MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	11	4	7,470	3,505	1,341,603
MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	2	1	780	1,512	671,267
MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0	0	0	0	0	2,746
MILLER BEND (MISS.)	YOUNG	3-25-83	4487	42.0	5	3	7,357	6,962	165,120
MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6	0	0	0	0	5,111
MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	1	1	12	1,732	61,394
MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5	0	0	0	0	3,828
MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0	0	0	0	0	7,935
MINOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	2	1	1,044	1,823	550,014
MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3	3	1,685	3,779	338,485
MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	2	2	12	1,739	91,015
MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1	0	0	0	0	211,727
MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0	0	0	0	0	5,856
MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	6	5	1,587	4,258	2,193,108
MINOR (5700 CONGL.)	WICHITA	12-06-83	5702	42.0	1	1	12	1,689	30,001
MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	10	10	31,167	62,930	584,371
MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6	0	0	2,372	118	25,410
MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0	0	0	0	0	56,394
MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	3	2	22	3,304	106,549
MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0	0	0	0	0	50,012
MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0	0	0	0	0	13,066
MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	4	3	11	3,302	68,675
MONAR (MISS)	YOUNG	7-29-86	4766	41.1	0	0	0	0	3,691
MONCRIEF-DODSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0	0	0	0	0	368,054
MONTAGUE (CISCO SAND 90D)	MONTAGUE	4-04-89	800	25.0	2	2	0	0	0
MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	1	1	12	475	33,952
MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	1	1	1,383	1,834	70,273
MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	1	1	3,811	3,187	115,929
MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	1	1	603	588	37,779
MONTAGUE COUNTY REGULAR	MONTAGUE	1939	N/A	39.0	1,758	1,288	162,906	712,115	63,289,151
MONTGOMERY (ELLENBURGER)	COOKE	2-27-82	2300	22.0	0	0	0	0	760
MOODY IV (MISSISSIPPI)	YOUNG	3-27-89	4782	41.0	0	0	1	19	39,045
MORELAND (STRAWN)	YOUNG	4-30-83	3028	40.0	3	2	2,568	1,948	31,968
MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0	0	0	0	0	521,563
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8	0	0	0	0	448,148
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CADDO LIME)	WISE	12-19-85	5104	40.0	1	1	53,494	2,246	31,678
MORRIS (CONGLOMERATE)	JACK	1951	5862	43.0	7	6	134,893	4,847	228,991
TRANS. FROM JACK CO. REGULAR.									
MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0	0	0	0	0	45,887
MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0	1	0	0	0	7,643
MORRIS (CONGLOMERATE 5330)	WISE	3-06-62	5333	41.8	0	0	0	0	188,303
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3	0	0	0	0	178,463
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0	0	0	0	0	92,595
MORRIS (CONGLOMERATE 5660, LO)	WISE	1961	5705	43.3	0	0	0	0	154,693
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	0	0	0	0	46,893
MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0	0	0	0	0	18,808
MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	200	155	3,595,526	175,563	2,169,803
29 FIELDS CONSOLIDATED INTO FLD PER DKT.#9-91866 EFF. 1/1/89. MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LO, AND CURTNER CONGL) FIELDS CONSL 7/1/74									
MORRIS (CURTNER CONGLOMERATE)	WISE	7-08-63	5701	43.1	0	0	0	0	35,453
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	21	13	179,048	7,956	911,185
MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	6	4	23,759	3,194	64,022
MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	2	2	13,510	431	153,973
MOSSEY (MISSISSIPPIAN)	CLAY	9-13-84	6211	46.0	0	0	0	0	5,621
MOUNTAIN CREEK (ELLENBURGER)	COOKE	4-23-83	2782	36.8	2	1	12	30,597	334,859
MOUNTAIN CREEK (ELLENBURGER, LO)	COOKE	9-25-83	2990	37.0	0	0	0	0	128,330
MOUNTAIN CREEK (ELLENBURGER FB2)	COOKE	11-01-83	2924	37.0	1	1	11	1,561	126,087
MOUNTAIN CREEK (ELLEN, FB2 UP.)	COOKE	12-30-83	2937	32.0	0	0	0	0	46,304
MOUNTAIN CREEK (ELLENBURGER FB3)	COOKE	9-29-83	2968	37.0	1	0	0	0	27,854
MOUNTAIN CREEK (STRAWN)	COOKE	10-20-83	3036	37.0	3	1	12	2,085	21,521
MUELLER	MONTAGUE	3-01-43	7223	41.5	0	0	10	1,507	728,135
MUELLER (CADDO)	MONTAGUE	1943	6073	40.0	0	0	0	0	1,041,278
COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.									
MUHLE CREEK (CADDO)	BAYLOR	8-30-83	5166	38.0	0	0	0	0	27,363
MULDER (DORNICK HILLS)	GRAYSON	11-09-54	7645	32.0	0	0	0	0	10,808

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLS)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0	0	0	0	0	331,958
MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	1	1	5,583	558	1,697,181
MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4	0	0	0	0	23,555
MULESHOE	CLAY	5-04-50	6009	43.9	0	0	0	0	34,660
MULKEY (4700 CADD)	JACK	12-30-91	4719	44.8	1	1	11	44	2,186
MULLINAX (5100 CONGLOMERATE)	JACK	5-09-83	5140	42.0	2	2	54,446	2,161	57,751
MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0	0	0	0	0	4,595
MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5	0	0	0	0	13,344
MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0	0	0	0	0	36,019
MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	3	1	12	356	155,305
MURRAY (CADD)	YOUNG	1943	3743	40.0	0	0	0	0	366,914
MURRAY (MISSISSIPPI)	YOUNG	1942	4503	42.6	4	1	1,854	27,498	2,345,123
MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0	0	0	0	0	6,720
MURRAY, N (MISS)	YOUNG	7-30-78	4474	40.0	2	1	9	63	171,305
MURRAY, NE. (CONGL)	YOUNG	1-19-81	4300	42.0	1	1	6,474	949	15,761
MURRAY, NW. (CADD)	YOUNG	10-11-80	3772	40.0	2	2	3,041	6,422	67,030
MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	3	3	7,043	3,117	67,282
MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	0	0	0	0	3,254
MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8	0	0	0	0	46,524
MURRELL (PENN.)	COOKE	6-04-75	5288	29.7	1	0	0	0	11,924
MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	0	0	0	0	264,149
MYERS	JACK	8-15-48	2400	40.0	0	0	0	0	208,238
MYERS (MISSISSIPPIAN)	JACK	4-14-89	5832	40.0	1	0	11	876	12,775
MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	0	0	0	0	332,879
MYNARD (CONGLOMERATE)	JACK	2-01-85	4656	48.0	1	1	2,648	628	3,409
N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0	0	0	0	0	22,637
N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0	0	0	0	0	62,481
NDST (CHAPPEL)	HARDEMAN	11-12-87	8020	41.5	0	0	0	0	2,728
NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2	1	0	0	0	42,295
NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1	1	1,425	735	33,442
NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0	0	0	0	0	19,331
NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4	0	0	0	0	537
NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	0	0	0	0	16,498
NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0	0	0	0	0	13,071
NAOMI	MONTAGUE	4-15-50	5756	41.2	0	0	0	0	157,975
NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	1	0	0	0	33,098
NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	6	2	3,434	3,421	874,691
NAPECO, NW. (STRAWN)	YOUNG	8-26-90	3304	31.8	1	1	4,938	1,081	5,677
NAPECO, SW. (CONGL.)	YOUNG	3-28-86	4210	40.0	1	0	0	0	2,065
NASH-DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	7	3	3,819	4,583	958,835
NATIONAL (CADD)	WILBARGER	1-17-46	4478	39.0	0	0	0	0	318,393
NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0	2	0	0	0	833,875
NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	5	2	22	2,421	813,964
NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0	0	0	0	0	112,381
NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	2	0	0	0	118,283
NEAL	ARCHER	7-20-48	5208	47.0	1	1	12	2,556	281,808
NEALE (MARBLE FALLS)	JACK	9-14-84	5040	44.6	0	0	0	0	14,062
NEEBE (CONGL)	JACK	9-05-77	5596	41.0	1	1	12	117	9,578
NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	1	1	11,397	1,953	86,967
NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0	0	0	0	0	13,906
NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0	0	0	0	0	29,894
NEW-MAG (DORNICK HILLS 9200)	GRAYSON	2-21-56	9228	40.0	0	0	0	0	23,338
NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2	0	0	0	0	16,478
NEW MAG (MCLISH)	GRAYSON	11-24-81	12156	44.0	1	0	0	0	2,334
NEW MAG (OIL CREEK LINE)	GRAYSON	7-03-81	12127	38.0	0	0	0	0	6,675
NEW YEAR (MISS.)	BAYLOR	4-03-83	5697	42.0	1	0	0	0	7,795
NEW YEAR'S EVE (CONGLOMERATE)	JACK	2-14-83	5932	48.0	0	0	0	0	174
NEW YORK CITY (CADD)	CLAY	3-16-50	5275	47.0	0	0	0	0	1,301
NEW YORK CITY (MISS. LIME)	CLAY	7-01-47	7275	47.0	0	0	0	0	823,873
CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.									
NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2	0	0	0	0	99,083
NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5	0	0	0	0	15,313
NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	11	9	4,575	30,971	572,513
NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1	0	0	0	0	81,328
NEWCASTLE, N. (CADD)	YOUNG	1-07-81	3964	42.0	6	4	3,648	4,928	196,960
NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0	1	0	0	0	7,165
NEWCASTLE, N. (STRAWN)	YOUNG	1-24-81	3183	42.0	5	5	2,375	7,367	203,317
NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	1	1	12	846	67,532
NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0	0	0	0	0	44,914
NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0	0	0	0	0	36,290
TRANS. TO YOUNG CO. REGULAR, 10-1-52.									
NEWPORT (CADD)	CLAY	5-31-58	5638	42.0	0	0	0	0	154,380
COMBINED INTO EANES /CADD/, EFF. 1-1-63.									
NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7	0	0	0	0	39,223
NEWPORT (STRAWN)	CLAY	6-02-51	4027	42.2	1	1	2,498	95	2,492,988
NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6	0	0	0	0	5,414
NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0	1	1	12	12,013	36,759
NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0	0	0	0	0	253,535
NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	12-20-62	5932	43.6	2	2	6,519	1,472	50,839
NEWPORT, S. (BEND CONGL.)	JACK	2-16-68	6006	42.3	11	10	48,833	5,343	469,350
NEWPORT, S. (BEND CONGL. 5800)	JACK	3-04-68	5905	41.4	4	4	31,085	944	132,349
NEWPORT, SE. (ATOKA)	JACK	3-16-86	6016	39.0	1	1	15,229	395	5,289
NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	1	1	1,988	164	58,582
NIEMEYER (CADD)	ARCHER	11-22-77	4826	42.0	2	2	12	1,031	58,055

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	1993		CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
							CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
NOBA (STRAWN)	KNOX	2-03-56	4868	38.6	2	1	3	522	305,673
NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0	0	0	0	0	4,307
NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0	0	0	0	0	171,632
NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0	0	0	0	0	99,193
NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	9	5	3,534	7,251	803,993
NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	0	0	0	0	84,151
NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0	1	1	11	682	5,290
NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0	0	0	0	0	68,378
NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3	0	0	0	0	22,639
NOCONA, SOUTH (CADDO)	MONTAGUE	11-16-52	5682	41.8	1	0	0	0	181,884
NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	2	1	9	241	147,740
NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7	0	0	0	0	0
NORTEX (CADDO)	ARCHER	5-27-55	5157	42.0	0	0	0	0	36,740
NORTHBRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	3	0	0	0	77,445
NORTHWEST LAKE (CADDO 4880)	WISE	11-28-57	4891	42.0	0	0	0	0	329,763
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4	0	0	0	0	64,602
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0	1	1	6	25	41,915
O-P-L (CADDO)	YOUNG	3-31-51	3838	49.0	1	1	12	1,370	219,307
O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0	0	0	0	0	76,944
OAKLAND (MARBLE FALLS)	JACK	3-08-82	5218	47.7	0	0	0	0	2,343
OENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	0	0	0	0	562,360
ODELL	WILBARGER	10-13-44	4841	43.0	5	3	36	3,806	984,931
ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0	0	0	0	0	3,843
ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	1	1	12	3,444	350,361
ODELL, WEST	WILBARGER	7-14-48	5688	42.0	0	0	0	0	32,916
ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	2	0	0	0	599,217
ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	0	0	0	0	478,629
ODONOHOE (CADDO)	ARCHER	2-13-60	4769	44.0	5	3	24	3,852	481,916
ODONOHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0	1	0	0	0	126,681
OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	2	2	7,508	9,775	588,359
OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	2	2	20,171	3,149	613,896
OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0	0	0	0	0	245,747
OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	1	1	3,620	1,021	60,667
OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	0	0	0	0	69,054
OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2	0	0	0	0	2,546
OIL CREEK (CADDO LIME)	MONTAGUE	12-27-82	5945	41.0	6	4	29,963	2,689	71,928
OKLAUNION, S. (CISCO-1700)	WILBARGER	3-01-91	1741	37.0	1	1	12	734	12,046
OLD GATE (MISSISSIPPIAN)	YOUNG	6-27-85	4762	43.0	1	1	11	1,060	73,626
OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5	0	0	0	0	2,307
OLD PARADISE (STRAWN 3900)	WISE	7-12-85	4008	33.5	0	0	0	0	1,153
OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0	0	0	0	0	18,820
OLGA JO (6200)	FOARD	10-29-79	6238	43.0	4	3	60	2,053	329,501
OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	3	3	24	4,615	163,956
OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0	1	1	2,880	1,125	108,000
OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0	0	0	0	0	10,250
OLNEY, N W. (MISS.)	ARCHER	8-12-69	5015	42.0	0	0	0	0	16,327
OLNEY, S.E. (MISS.)	YOUNG	5-15-87	4968	38.0	0	0	0	0	5,177
OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0	0	0	0	0	21,100
OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0	0	0	0	0	7,478
OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8	0	0	0	0	134,642
OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0	1	1	12	1,563	20,510
OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	4	4	22	788	56,111
ORD	ARCHER	1943	5200	42.0	0	0	0	0	32,497
ORTH (CADDO)	YOUNG	10-26-54	4079	43.0	1	0	0	0	203,028
ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	1	1	12	1,432	123,576
ORTH, S. (CADDO)	YOUNG	8-21-65	4027	41.0	0	0	0	0	12,122
ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0	0	0	0	0	25,313
ORTON (CADDO)	MONTAGUE	4-01-68	6095	43.9	13	5	3,105	11,605	388,499
TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF.		4-1-68							
ORVALE (LOWER STRAWN)	CLAY	5-15-82	5340	39.0	1	1	12	1,348	23,838
OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5980	44.0	0	0	0	0	10,969
OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1	0	0	0	0	72,885
OSAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8	0	0	0	0	23,057
OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0	3	3	1,606	10,522	213,271
OZIE, W. (BRYSON, LO. B)	JACK	1-17-84	3238	49.0	2	1	6,254	452	16,631
OZIE, WEST (CADDO CONGL.)	JACK	8-15-79	4450	41.0	2	2	11,716	719	45,287
OZIE, WEST (MARBLE FALLS)	JACK	10-19-83	4470	45.0	1	1	6,867	788	8,997
P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	2	2	65	649	249,445
P.U.L. (CADDO LIME)	ARCHER	4-01-86	4845	42.0	1	1	12	90	14,682
PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2	0	0	0	0	502,482
PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0	0	0	0	0	16,533
PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	2	1	12	1,182	147,394
PADGITT, SOUTH (CADDO LIME)	YOUNG	1-12-51	4450	41.0	0	0	0	0	1,612
PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4750	41.0	0	0	0	0	27,049
PADGITT, SW. (CADDO, LO.)	YOUNG	8-01-80	4390	42.0	5	2	24	5,534	61,671
PADGITT, SW. (MISS)	YOUNG	3-30-80	4590	42.0	2	2	31	3,039	300,252
PADGITT, WEST	YOUNG	10-27-47	4691	43.0	0	0	0	0	176,318
PADGITT, WEST (MISSISSIPPI)	YOUNG	9-17-60	4783	41.7	5	2	24	1,466	543,773
PAINE-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0	5	3	5,122	2,611	651,889
PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0	0	0	0	0	80,885
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARADISE (CADDO)	WILBARGER	8-02-55	4197	39.0	29	21	48	17,065	1,861,405

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	0	0	0	0	190,218
PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9	0	0	0	0	26,596
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0	0	0	0	0	6,784
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0	0	0	0	0	5,900
PARISH (1350)	ARCHER	6-12-77	1376	40.0	6	6	36	2,150	113,362
PARK SPRINGS	WISE	10-08-53	5733	40.6	0	0	0	0	26,563
TRANS. FROM DIST. 7-B 4/49									
PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0	0	0	0	0	9,252
WELLS TR TO PARK SPRINGS (CONGL.) 4/1/75-RRC LTR 3/31/75									
PARK SPRINGS (CONGL.)	WISE	4-01-75	5889	42.0	57	55	416,860	56,408	1,169,620
PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5	0	0	0	0	7,688
PARK SPRINGS, S. (CADDO CONGL.)	WISE	12-20-57	5680	42.0	6	6	62,022	2,218	196,946
PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	1	1	9,910	341	115,628
PARKEY (CADDO)	BAYLOR	2-01-52	4935	40.0	7	5	20	7,032	495,278
PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0	2	2	13	3,002	13,296
PARKEY, EAST (CADDO)	ARCHER	2-23-79	4906	43.0	0	0	0	0	6,667
PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0	0	0	0	0	4,670
PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2	0	0	0	0	16,267
PARKEY, NORTHEAST (CADDO)	ARCHER	10-21-79	4948	40.6	4	3	12	980	116,967
PARKEY, SOUTH (CADDO)	BAYLOR	4-24-60	4970	41.0	0	0	0	0	1,618
PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6	6	0	1	1,194	66,206
PARKEY, SOUTHEAST (CADDO)	ARCHER	8-01-79	4891	40.7	2	1	12	107	42,633
PARRISH (CADDO)	JACK	9-15-54	4538	43.0	0	0	0	0	17,694
PARRISH (STRAWN)	JACK	3-18-54	3003	42.0	0	0	0	0	76,211
PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0	1	1	9	285	297,084
PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0	0	0	0	0	3,645
PARTRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0	0	0	0	0	1,479
PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0	0	0	0	0	121,804
PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	2	0	0	0	115,166
PATTON-CARTER (CADDO)	WILBARGER	5-01-58	4120	40.0	2	1	12	2,009	161,079
PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	5	3	2,027	2,236	292,335
PEARL (BASIL)	JACK	1-24-83	4903	46.0	6	5	62,207	1,626	106,536
PEARL (MISSISSIPPIAN)	JACK	10-03-81	5297	46.0	2	2	43,597	7,931	230,571
PEARL MOSLEY (CONGL., UPPER)	JACK	6-03-83	4776	46.0	2	2	18,982	303	11,802
PEASE RIVER (BASAL CONGL.)	HARDEMAN	9-06-84	6730	42.5	1	1	12	262	20,448
PEASE RIVER, EAST (BASAL CONGL.)	WILBARGER	10-07-84	6594	42.0	0	0	1	0	21,165
PEAVY (CONGL 4500)	JACK	8-27-83	4600	41.0	0	0	0	0	800
PEAVY (STRAWN)	JACK	1-18-50	3031	41.0	0	0	0	0	203,129
PEDEN (BRYSON SD)	CLAY	3-03-80	4649	41.0	0	0	3	184	32,083
PEDEN (CADDO)	CLAY	5-05-80	5773	45.0	2	2	1,179	1,153	116,984
PEDEN (MISS)	CLAY	2-21-78	5953	43.0	9	6	2,036	7,620	379,667
PEEK (BRYSON)	JACK	4-01-85	3540	39.0	5	4	9,079	6,559	99,375
PEEK (CADDO LIME)	JACK	5-31-43	4582	40.0	13	6	27,264	1,663	1,075,171
PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	1	1	12	72	23,274
PEEK (STRAWN)	JACK	3-18-52	3484	42.0	3	3	12	832	108,663
PEEK, WEST (CADDO)	JACK	2-19-77	4624	38.0	0	0	0	0	9,181
PEEL (CADDO)	WISE	3-01-51	3792	39.4	0	0	0	0	307,316
PEEL (STRAWN)	WISE	1952	2375	42.0	0	0	0	0	953
PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0	0	0	0	0	35,195
PEGGY LOUISE (TANNEHILL)	KNOX	10-08-82	1783	36.0	7	0	0	0	22,888
PERRIN, E. (CONGL. 5300)	JACK	12-01-87	5322	42.0	0	0	0	0	0
PENN (CONGL.)	YOUNG	12-24-75	4196	41.0	1	1	3	120	11,019
PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	5	3	23	7,643	176,727
PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	0	0	0	0	194,926
PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	5	1	13	11	257,188
PERRIN, EAST (CADDO CONGL.)	JACK	8-25-59	4501	43.0	2	2	23,763	1,046	127,880
PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0	0	0	0	0	4,267
PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0	0	0	0	0	1,171
PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0	0	0	0	0	35,028
PERRIN, N. AFB (BAKER SD)	GRAYSON	2-27-84	8070	36.6	14	13	102,850	31,092	580,330
PERRIN, N. AFB (CORDELL SD.)	GRAYSON	4-08-82	9624	36.6	14	11	337,274	24,118	1,111,263
PERRIN, N. AFB (CORDELL 9670)	GRAYSON	8-10-82	9684	34.5	1	0	0	0	0
PERRIN, N. AFB (PENN. 10,362)	GRAYSON	9-11-82	10451	38.6	2	0	5,218	1,177	34,145
PERRIN, SW (CONGL 4850)	JACK	7-10-81	4858	45.0	0	0	3,556	68	5,103
PERRIN RANCH	JACK	7-31-52	5170	42.0	0	0	0	0	58,171
PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5	0	0	0	0	7,183
PERRY, EAST (MISS)	YOUNG	11-23-84	4647	40.0	0	0	0	0	22,152
PERRYMAN (MISS.)	YOUNG	6-01-87	4291	44.0	1	1	5,165	2,437	40,679
PERSKY (1250 SD.)	ARCHER	1950	1275	39.0	0	0	0	0	384
PETER (MISS)	HARDEMAN	12-14-83	8456	41.0	2	1	11	391	78,070
PETERSON (CADDO)	JACK	2-11-85	4280	41.0	2	0	0	0	15,003
PFIESTER (STRAWN)	JACK	9-06-84	3602	41.0	0	0	0	0	1,202
PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	2	2	9	66	15,761
PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0	1	1	11	856	298,875
PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0	0	0	0	0	232,687
PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	1	1	11	750	42,529
PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0	0	0	0	0	107,984
PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0	0	0	0	0	1,053
PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0	0	0	0	0	51,748
PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0	0	0	0	0	65,821
PHILPICK (6450)	GRAYSON	3-13-78	6482	35.0	12	9	4,867	24,814	1,403,062
PHILPICK (6500)	GRAYSON	1-01-76	6504	43.0	3	2	93	4,165	167,070

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PHOOB (MISS.)	JACK	6-20-88	4846	42.0	1	1	12	995	8,752
PIARIST (MISS)	HARDEMAN	8-20-78	8340	42.0	3	2	2,410	15,630	500,394
PIARIST (7300 CONGL)	WILBARGER	2-21-86	7314	46.0	1	0	0	0	200
PIARIST (7400 CONGL)	WILBARGER	2-18-86	7402	46.0	0	0	0	0	153
PIARIST, SW. (CHAPPEL, UP.)	HARDEMAN	4-18-83	8307	41.0	2	1	13	2,064	263,079
PIARIST, SW (MISS)	HARDEMAN	10-12-80	8307	41.0	5	5	62	74,082	2,032,995
PILOT POINT	DENTON	10-30-51	1550	20.0	0	0	0	0	24,898
PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0	0	0	0	0	14,439
PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2	0	0	0	0	24,482
PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	1	1	12	3,147	720,887
PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0	5	5	44,564	4,877	190,006
PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	5	4	36	3,050	2,082,995
PLEMONS (4250)	JACK	3-11-72	4258	40.0	0	0	0	0	9,905
PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	6	3	11	168	748,962
PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	19	11	56	5,997	2,367,785
PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0	0	0	0	0	56,392
PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	0	0	0	0	77,977
PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0	0	0	0	0	6,735
POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0	0	0	0	0	68,862
TRANS. TO YOUNG CO. REG. EFF. 6-1-60									
PORFIDO (CONGL.)	JACK	19	4804	41.0	1	1	4,310	413	413
PORTER (MISS.)	JACK	4-06-84	5420	44.0	3	3	36	2,232	99,766
POST HOLE	YOUNG	9-25-50	1078	41.0	0	0	0	0	6,270
POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1	5	5	18,302	2,303	145,177
POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	4	1	1,934	1,664	257,575
POST OAK (ELLENBURGER B)	JACK	4-04-84	6389	42.0	3	3	2,379	1,825	49,514
POST OAK (STRAWN)	JACK	4-05-49	3795	41.7	0	0	9	646	149,306
POST OAK, SW. (MARBLE FALLS)	JACK	2-28-69	5667	45.0	1	1	12	909	20,174
POST OAK, W. (ELLEN.)	JACK	1-31-69	6309	42.0	0	0	0	0	79,717
POTTS (ELLENBURGER)	WILBARGER	1942	4493	42.0	0	0	0	0	197,814
POTTSBORO	GRAYSON	1930	960	29.0	0	0	0	0	14,162
POTTSBORO (PALUXY)	GRAYSON	6-19-63	867	26.0	9	0	0	0	1,814
POTTSBORO, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6	0	0	0	0	317
POTTSBORO, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	7	7	89,291	8,961	528,520
POTTSBORO, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	4	3	27,029	4,619	609,744
POTTSBORO, SOUTH (DAVIS SAND)	GRAYSON	5-29-84	7812	39.0	0	0	0	0	1,082
POTTSBORO, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	6	5	30,447	14,720	696,573
POTTSBORO, WEST (CORDELL SD.)	GRAYSON	5-11-84	10192	38.0	2	0	196	0	96,082
POTTSBORO, WEST (DAVIS SD.)	GRAYSON	1-14-84	9526	39.0	1	1	65,526	3,411	101,632
POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0	0	0	0	0	97,044
POUNDER JACKS (MISS)	YOUNG	3-01-88	4402	44.0	1	1	11	1,002	28,810
POUNDS (DYSON, UPPER)	WILBARGER	5-15-55	1891	38.0	0	0	0	0	35,059
PRAIRIE VIEW (CONGL.)	HARDEMAN	10-30-84	7223	44.0	0	0	0	0	1,865
PREWITT (SIMPSON)	CLAY	5-14-71	6155	44.0	0	0	0	0	27,768
PRICE (CONGL.)	JACK	9-17-82	5108	40.0	0	0	0	0	18,740
PRICE (MARBLE FALLS CONGLOMERATE)	YOUNG	1-10-82	4118	42.0	2	1	13	305	41,716
PRIDEAUX (STRAWN 2950)	YOUNG	5-07-51	2954	43.0	1	1	11	726	620,717
PRIDEAUX (STRAWN 3000)	YOUNG	9-10-50	3000	43.0	3	1	5	852	964,488
PRIDEAUX (STRAWN 3300)	YOUNG	6-05-51	3314	43.0	0	0	0	0	51,718
PRIDEAUX (STRAWN 3600)	YOUNG	6-25-59	3637	42.0	3	1	12	926	873,170
PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5	0	0	0	0	64,644
PRIDEAUX (STRAWN 4150)	YOUNG	7-02-52	4150	42.0	0	0	0	0	24,795
PRIDEAUX, N. (STRN. 3000)	ARCHER	6-19-53	3038	42.0	0	0	0	0	9,290
PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	4	2	11	852	250,790
PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	1	1	126	1,251	62,070
PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	1	1	11	1,016	104,629
PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0	1	1	11	412	101,590
PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	3	2	11	1,272	122,281
PROFFITT (MISS.)	YOUNG	7-30-82	4680	41.0	6	4	38	13,632	359,255
PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0	0	0	0	0	7,365
PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0	0	0	0	0	722
PUDDIN (CONGLOMERATE)	YOUNG	7-30-85	3960	40.0	3	3	10,244	406	36,973
PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0	0	0	0	0	166,449
PURSLEY (CADDO LIME)	JACK	10-13-81	4663	45.3	4	4	677	2,096	80,871
PUTTY (GUNSIGHT)	ARCHER	7-13-64	1414	37.0	0	0	0	0	165
QUANAH	HARDEMAN	11-09-50	5832	40.0	63	49	12,488	159,374	2,001,191
QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7	0	0	0	0	155,444
QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	6	5	60	22,067	2,044,617
QUANAH (HOLMES)	HARDEMAN	11-30-84	8026	42.0	0	0	0	0	2,651
QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	0	0	0	0	42,775
QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	4	0	6	5	432,756
QUANAH CENTENNIAL (CHAPPEL)	HARDEMAN	10-04-84	8412	50.7	1	1	1,652	2,192	288,904
QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	12	7	4,533	3,651	2,199,794
QUEENS PEAK, SO. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	10	6	24	4,118	313,810
QUEENS PEAK, SO. (CONGL.)	MONTAGUE	1-05-64	6171	41.0	0	0	0	0	23,904
QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8	0	0	0	0	14,483
QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4	0	0	0	0	8,345
TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68									
QUEENS PEAK, W. (CADDO CONGL.)	MONTAGUE	8-14-81	6145	42.0	2	2	2,496	2,748	64,566
R.P. (STRAWN)	KNOX	11-29-83	5270	37.0	0	0	0	0	93,655
CONSOLIDATED TO KNOX CITY, WEST (STRAWN) PER DOCKET #9-97113 EFFECTIVE 11/18/91.									
R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	1	1	2,194	1,039	31,932
R.S.R. (5500 CONGL.)	ARCHER	5-07-82	5500	39.0	0	0	0	0	346
RACHEL-H (ELLENBURGER)	CLAY	1-31-84	6494	44.0	1	1	808	594	14,807

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
RADIE (STRAWN 2200)	COOKE	11-01-92	2187	25.5	2	0	12	4,819	6,995
RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	4	3	35	9,213	1,823,308
RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5526	30.4	0	0	0	0	16,486
RAINES (MISS)	YOUNG	12-30-86	4581	43.0	1	0	6	217	3,072
RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	3	3	12	3,161	228,722
RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	13	8	36	10,940	2,362,127
RALEY (4120 CONGL.)	JACK	12-18-80	4128	40.0	2	2	6,925	48	2,282
RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.0	1	0	0	0	19,409
RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0	0	0	0	0	3,936
RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	5	5	12	3,027	316,926
RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0	0	0	0	0	29,903
RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0	0	0	0	0	21,512
RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	1	1	12	670	394,600
RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0	0	0	0	0	56,671
RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0	0	0	0	0	81,291
RANDOLPH(MISS)	JACK	10-15-85	5320	40.0	2	2	6,429	5,065	90,223
RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0	0	0	0	0	172,600
RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0	0	0	0	0	10,058
RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0	0	0	0	0	44,974
RAPPS (CONGL)	HARDEMAN	1-13-81	7234	45.0	2	2	3,490	2,408	68,412
RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	62	27	2,963	77,872	12,730,024
RASBERRY, N.E. (CADDO 6100)	FOARD	2-25-85	5894	42.0	2	1	12	1,246	22,932
RASMUSSEN (GUNSIGHT, LO.)	ARCHER	8-15-49	1459	39.0	0	0	0	0	40,416
RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	17	15	104	9,525	352,830
RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2	0	0	0	0	6,148
RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	1	1	12	1,829	82,944
REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	0	0	0	0	226,466
REBA (STRAWN)	JACK	10-23-58	3472	41.0	3	3	12	77	165,601
REBA (4900)	JACK	10-01-81	4920	41.0	0	0	0	0	47,327
RED ASP (CHAPPEL)	HARDEMAN	9-24-84	8476	43.6	2	2	12	93,802	663,253
RED DAWG (MISS. CHAPPEL)	HARDEMAN	9-29-85	8810	50.0	0	0	0	0	2,550
RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	3	2	32,461	59,811	794,340
RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	0	0	0	0	365,696
RED RIVER VALLEY (MISS.)	WILBARGER	3-29-85	5808	39.0	1	1	12	699	17,661
RED TOP (CADDO)	YOUNG	6-01-87	3900	40.0	2	2	6,366	91	3,362
REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6	0	0	0	0	41,667
REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0	0	0	0	0	3,398
REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0	0	0	0	0	4,501
REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	9	6	12	3,014	736,677
REED (TANNEHILL)	KNOX	11-11-57	2186	47.0	1	0	0	0	78,499
REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0	4	3	27	2,197	292,799
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	3	1	12	1,643	176,688
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0	2	0	0	0	237,550
RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8	0	0	0	0	458,253
RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0	0	0	0	0	264,691
RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0	4	4	35	10,483	145,718
RENDHAM, WEST ((MISS.))	BAYLOR	5-06-81	5554	39.4	0	0	0	0	9,199
RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	13	10	24	4,199	1,999,983
RENO (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	3	3	12	1,394	104,343
RENO (MISS. 3500)	ARCHER	1953	5235	41.0	0	0	0	0	1,530
RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0	0	0	0	0	5,337
RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0	0	0	0	0	10,864
RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0	12	1	12	1,025	3,490,760
RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0	2	2	12	1,073	682,936
RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0	5	1	12	1,843	645,055
RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0	6	1	12	1,942	700,339
RENO BAPTIST	ARCHER	1949	3766	41.0	0	0	0	0	101,261
RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0	0	0	0	0	77,376
RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0	0	0	0	0	99,785
REPRIEVE (CHAPPEL)	HARDEMAN	10-12-82	8671	47.5	3	3	407,166	204,167	2,856,072
REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	1	1	11	419	170,820
REY-BIF (EVANS SD.)	COOKE	11-10-90	1833	39.0	4	3	120	7,710	59,832
REZNIK	MONTAGUE	6-22-52	5731	41.0	0	0	0	0	20,079
REZNIK (CADDO LIMESTONE)	MONTAGUE	7-10-81	5610	42.0	1	0	0	0	198
RHEA JUNCTION (ATOKA)	CLAY	4-23-86	5684	41.0	1	1	114	1,062	15,365
RHINELAND, EAST (TANNEHILL)	KNOX	11-14-88	1820	35.0	0	0	0	0	1,264
R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	0	0	3,960	37	13,270
RICE (CONGL.)	YOUNG	6-30-81	4197	42.0	3	3	3,042	1,733	69,480
RICH (STRAWN)	YOUNG	12-31-54	3315	39.0	0	0	0	0	609
RICHARDSON (CADDO)	MONTAGUE	1948	6112	41.0	0	0	0	0	1,505,713
COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.									
RICHARDSON-MUELLER (CADDO)	MONTAGUE	12-11-48	6112	41.0	16	13	24,170	5,851	3,548,036
CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.									
RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3	0	0	0	0	29,248
RICK (MISS.)	BAYLOR	2-26-90	5195	41.5	0	0	1	60	973
RIDER (ELLENBERGER)	JACK	5-26-82	5289	41.0	0	0	0	0	1,008
RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	1	1	12	1,051	34,282
RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	1	1	11	633	76,429
RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0	2	1	9	1,030	256,714
RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	0	0	0	0	5,285
RIGGS (CADDO)	JACK	9-08-61	4776	47.7	0	0	0	0	1,582
RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	3	1	5,388	924	642,646

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
RIGGS (STRAWN)	JACK	9-22-55	3167	43.0	1	0	0	0	169,671
RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0	0	0	0	0	6,018
RIGHT CHOICE (CHAPPEL)	HARDEMAN	5-25-84	7820	41.9	3	2	813	5,788	239,965
RINGGOLD	CLAY	2-13-40	5796	47.7	23	17	12	21,358	7,887,896
RINGGOLD (ELLENBURGER)	MONTAGUE	8-15-57	5912	42.0	0	0	0	0	23,493
RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	4	3	10,611	3,376	1,208,169
RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0	0	0	0	0	1,673
RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0	0	0	0	0	1,160,044
RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4	1	0	1	10	142,751
RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	2	2	12	1,803	334,924
RINGGOLD,S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2	0	0	0	0	52,073
RIO (CHAPPEL)	HARDEMAN	10-15-91	8354	44.0	1	1	12	2,096	13,737
RISCH	JACK	11-24-49	4400	40.0	10	7	58,587	7,877	1,667,284
RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0	1	0	0	0	21,695
RISCH, EAST (ATOKA CONGL.)	WISE	12-18-58	5548	41.0	2	2	48,731	1,659	120,328
RISCH, EAST (CADDO CONGL.)	WISE	12-28-53	4412	42.0	43	21	96,551	36,429	2,940,851
RISCH, SE. (CADDO CONGL.)	WISE	10-01-54	4230	40.5	10	3	19,662	3,818	744,242
RISCH, SOUTHEAST (STRAWN 3250)	WISE	12-11-62	3258	42.0	0	0	0	0	1,755
RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	2	1	12	809	80,368
RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0	0	0	0	0	425,496
RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0	0	0	0	0	0
RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0	0	0	0	0	16,416
RIVER BEND (CONGLOMERATE)	YOUNG	4-29-83	4262	40.0	1	1	1,320	1,856	38,624
RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0	0	0	0	0	64,584
RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0	0	0	0	0	43,196
ROBB (BRYSON)	JACK	9-22-81	3254	48.0	0	0	0	0	6,899
ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0	0	0	0	0	67,282
ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0	0	0	0	0	2,828
ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0	12	4	24	3,868	2,599,856
ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0	0	0	0	0	788,810
ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0	0	0	0	0	1,163
ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0	0	0	0	0	6,847
ROCKY WALL (CONGL.)	FOARD	9-05-81	5552	38.0	3	3	1,614	4,783	78,157
ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0	0	0	0	0	267,860
ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	24	15	2,866	18,223	5,841,824
ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	1	0	0	0	194,190
ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0	0	0	0	0	54,468
ROLEX (BRYSON)	CLAY	9-13-82	4316	38.0	1	1	360	398	34,529
RONEY (CONGLOMERATE)	JACK	19	4953	42.0	1	1	15,577	746	1,489
ROSELAND (ATOKA CONGL.)	JACK	6-28-83	4738	41.0	0	0	0	0	6,086
ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0	3	1	12	2,211	232,135
ROSS	CLAY	11-24-39	5350	46.0	19	16	63	16,638	4,359,705
ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6	0	0	0	0	65,596
ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	1	1	396	1,137	87,631
ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0	1	0	0	0	222,849
ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0	0	0	0	0	46,836
ROSS, WEST	CLAY	1944	5624	42.0	0	0	0	0	34,280
CON. WITH ROSS FLD. IN 1948.									
ROSS, WEST (STRAWN)	CLAY	1949	4676	41.0	18	11	8,076	38,559	1,504,041
ROSS, WEST (STRAWN, LOWER)	CLAY	8-09-60	4728	41.0	3	2	2,856	2,526	219,679
ROSS MOUNTAIN (MISS.)	JACK	3-06-86	4682	46.0	0	0	0	0	16,553
ROSS MOUNTAIN, NW (CONGL.)	JACK	5-24-87	4092	43.0	2	2	2,373	118	13,174
ROSS MOUNTAIN NW (MISS.)	JACK	7-16-86	4478	46.4	1	1	12	4,357	18,075
ROSS MOUNTAIN, SW (MISS.)	JACK	4-15-86	4617	45.0	0	0	0	0	9,494
ROSSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0	0	0	0	0	762
ROSSTON (2600 SAND)	COOKE	6-14-55	2600	41.0	1	1	12	190	8,290
ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0	1	1	12	41	12,933
ROY BLAKE (NISS)	YOUNG	6-09-72	5015	44.0	8	4	1,600	4,563	261,250
ROY FULTZ	CLAY	10-10-51	1814	42.0	0	0	0	0	154,344
ROYE (ELLENBURGER)	YOUNG	5-20-86	4600	42.0	0	0	0	0	15,522
ROYE (MISS.)	YOUNG	5-05-86	4370	43.0	3	3	4,759	1,461	57,893
RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0	0	0	0	0	14,091
RUDMOSE (CONGL.)	JACK	3-06-87	4816	40.0	1	1	6,999	289	3,267
RUNNING J (MISSISSIPPIAN)	YOUNG	7-05-85	4757	43.0	0	0	0	0	11,999
RUSMAG	JACK	1950	4585	40.0	159	25	13,774	36,982	15,787,052
RUSMAG (CAMM SAND)	JACK	11-11-89	5066	40.0	1	1	11,534	2,581	13,699
RUSMAG (EAST GC OIL SAND)	JACK	11-29-88	5278	40.6	1	1	8,662	320	4,195
RUSMAG (KEN SAND)	JACK	6-30-87	4849	42.1	8	5	154,357	10,478	88,229
RUSMAG (MISSISSIPPIAN)	JACK	11-11-84	5926	50.0	0	0	0	0	20,756
RUSMAG (SMITH SAND)	JACK	5-31-88	5042	40.3	4	4	55,257	3,073	42,296
RUSMAG (STRAY)	JACK	8-30-88	5544	44.3	0	0	0	0	1,002
RUSMAG, NORTH (ATOKA CONGL. --C-)	JACK	1-04-63	4937	40.2	2	1	1,091	192	42,782
RUSMAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0	1	0	0	0	9,426
RUSMAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1	3	3	14,506	708	25,611
RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0	0	0	0	0	51,204
SAOB (STRAWN, 2800)	JACK	7-26-85	2828	45.0	0	0	0	0	524
S.A.O.C. (ATOKA LOWER)	JACK	10-31-84	5529	41.0	1	0	0	0	7,393
S.A.O.C. (ELLENBURGER)	JACK	2-22-85	5514	43.0	0	0	0	0	0
S-B (TANNEHILL)	KNOX	3-25-57	2080	38.7	0	0	0	0	47,769
DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.									
S. & K. (CADDO)	WILBARGER	12-21-57	3818	38.9	15	11	48	10,060	1,004,094
S.M.A. (CONGLOMERATE)	JACK	10-01-90	4851	42.6	1	1	47,576	3,084	39,625
SAD (STRAWN)	ARCHER	4-22-83	4175	40.0	5	3	12	3,707	152,763
SADLER	GRAYSON	1943	7203	26.0	0	0	0	0	1,113

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	5	2	13	3,431	587,073
SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7	0	0	0	0	23,569
SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	61	40	42,174	60,281	17,901,860
SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5	1	1	7	2,151	10,402
SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0	1	1	12	846	84,682
SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6	0	0	0	0	34,765
SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4	0	0	0	0	45,145
SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8	0	0	0	0	12,302
SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0	0	0	0	0	51,628
SADLER, SW. (BRUHLMEYER LO.)	GRAYSON	9-20-63	3304	35.0	4	3	183	2,433	110,016
FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.									
SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	4	4	416	4,159	159,667
SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	2	2	90	892	72,793
SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	14	4	36	3,696	5,873,211
SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0	1	1	12	1,861	22,413
SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	3	1	12	1,365	71,194
SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0	0	0	0	0	2,205
SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	2	2	24	8,316	1,238,730
SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	1	1	12	2,731	147,705
SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	4	4	12	220	176,788
SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0	0	0	0	0	3,921
SAINT JO, SE. (ELLEN.)	MONTAGUE	8-16-84	9146	39.8	2	1	2,275	2,213	228,537
SAINT JO, SE. (VIOLA)	MONTAGUE	3-26-89	8356	39.0	0	0	0	0	12,413
SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	2	2	24	2,126	546,718
SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	3	2	4,919	16,793	233,594
SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2	1	1	12	1,009	5,159
SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	2	1	11	1,240	429,258
SAINT JO, W (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0	0	0	0	0	467,612
SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0	0	0	0	0	9,514
SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9	0	0	0	0	88,922
SALONA (STRAWN 5400)	MONTAGUE	5-05-89	5439	41.1	3	3	8,697	16,803	91,264
SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0	0	0	0	0	2,670
SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9	0	0	0	0	39,186
SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	1	1	24	635	49,103
SAM EASTER (CADDO)	JACK	5-02-70	4434	42.6	4	2	3,987	1,197	113,080
SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	1	1	12	547	180,689
SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0	0	0	0	0	102,080
TRANS. TO ALVORD /ATOKA CONGL. / & /CADDO CONGL. /									
SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0	0	0	0	0	579
SANDERS	MONTAGUE	1942	5975	36.8	2	0	0	0	648,936
SANDERS (CADDO CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	1	1	12	2,883	464,849
SANDERS (CADDO 5800)	MONTAGUE	4-01-71	5813	40.0	1	0	0	0	62,267
SANDERS (CONGLOMERATE, LO.)	MONTAGUE	5-31-53	6167	35.0	6	5	3,549	12,845	462,621
SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0	0	0	0	0	38,455
SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0	0	0	0	0	25,498
SANDRA KAY (ELLENBURGER)	MONTAGUE	1-25-90	6635	39.0	0	0	0	0	3,585
SANDUSKY	GRAYSON	1-04-50	7687	44.5	4	2	10,775	1,552	468,558
SANDUSKY (DORNICK HILLS)	GRAYSON	6-12-53	8894	31.0	7	4	6,579	8,127	592,125
SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3	0	0	0	0	262,684
TRANSFERRED TO SANDUSKY (DORNICK HILLS) 6/1/78									
SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0	0	0	0	0	103,690
TRANS. TO MULDER /ELLENBURGER/, 11-1-51.									
SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	10	6	14,515	12,291	14,889,384
SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0	2	1	52	15,354	131,943
SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0	0	0	0	0	2,119
SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	1	1	12	950	46,103
SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	0	0	0	0	539,626
SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	6	1	1,249	1,655	81,598
SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1	0	0	0	0	58,229
SANDUSKY, WEST (DORNICK HILLS)	GRAYSON	5-30-55	6488	42.1	2	2	24	2,016	313,777
SANDUSKY, W. (DORNICK HILLS, N.)	GRAYSON	7-12-56	6513	26.0	2	1	12	1,154	296,211
SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0	0	0	0	0	338,027
SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	2	2	120	881	50,510
SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	5	4	240	5,713	3,034,378
SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0	5	4	48	7,848	286,429
SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0	0	0	0	0	16,466
SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0	0	0	0	0	56,941
SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	1	1	12	1,058	33,522
SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6	0	0	0	0	5,048
SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0	0	0	0	0	8,014
SANGER (STRAWN)	DENTON	12-01-53	1689	42.0	2	0	0	0	82,266
SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	3	2	476	11,685	273,954
SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	4	4	7,036	39,216	1,215,251
SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2	0	0	0	0	34,463
SARTAIN DRAW (BRYSON)	JACK	7-08-85	2818	44.0	0	0	0	0	12,594
SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	5	2	12	255	1,032,231
SAYED (BEND CONGL.)	YOUNG	11-14-81	4330	41.0	2	1	12	177	20,700
SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	4	4	14,921	1,508	104,464
SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	4	4	8,984	4,958	116,741
SCALING	CLAY	5-01-44	5570	41.0	1	1	2,101	1,828	380,828
SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0	0	0	0	0	29,959
SCALING RANCH, S (ELLEN)	CLAY	3-14-72	6124	41.0	13	8	78	10,424	515,507
SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	12	9	24	6,633	188,581
SCAN (CONGL.)	YOUNG	4-05-79	4318	43.0	10	4	10,157	2,204	101,563

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SCANROCK (CONGL.)	JACK	1-20-81	4174	43.0	1	0	0	0	3,606
SCARBER (CONGLOMERATE)	JACK	9-01-83	5570	43.1	3	2	29,154	370	18,470
SCHERER (VIOLA)	CLAY	6-18-78	6227	40.7	0	0	0	0	23,328
SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	1	1	12	1,110	49,781
SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	0	0	0	0	915,250
SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0	0	0	0	0	27,143
SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	3	2	3,307	247	44,736
SCOTLAND (CADDO LIME)	ARCHER	10-17-40	5050	43.0	6	6	36	18,238	1,160,719
SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3	0	0	0	0	673
SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	15	8	48	2,984	742,406
SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	1	1	12	100	362,930
SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	3	1	1,419	2,282	170,136
SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	7	6	28	794	360,397
FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.									
SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	4	4	24	3,570	437,505
SCOTLAND, SOUTH (CADDO 5100)	ARCHER	3-11-57	5086	43.0	19	13	4,153	21,359	1,314,931
SCOTT RANCH (VOGTSBERGER)	ARCHER	8-28-82	4577	42.0	0	0	0	0	23,519
SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	3	2	12	928	105,678
SEACLIFF (MISSISSIPPI)	YOUNG	8-03-87	4682	42.0	6	3	23	2,519	86,366
SEAGO	MONTAGUE	12-23-49	5074	43.0	0	0	0	0	109,547
SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0	0	0	0	0	54,266
SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0	0	0	0	0	51,627
SEARCYS (CONGL.)	HARDEMAN	10-24-81	7292	41.0	7	6	50	22,190	224,953
SEARCYS (MISS)	HARDEMAN	6-20-81	8166	40.0	2	1	14	3,367	87,115
SEARCYS, S.W. (MISSISSIPPIAN)	HARDEMAN	11-11-83	8123	38.0	1	1	10	213	44,725
SEAY (CADDO CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	5	4	10,545	8,100	405,709
SENATE (MISS.)	JACK	3-07-86	5026	49.7	0	0	0	0	9,917
SENATE STATION (MISS.)	JACK	4-12-89	5214	44.0	2	1	6,622	6,113	116,396
SENKEL (CADDO 4600)	YOUNG	7-23-81	4594	43.0	13	12	12,398	1,950	161,961
SENKEL (CADDO 4600-N.)	YOUNG	4-01-85	4646	41.0	3	3	3,011	667	24,051
SEPTEMBER (9300)	GRAYSON	1-12-82	9290	22.0	1	1	97,059	2,234	39,736
SERENDIPITY (CONGL.)	YOUNG	7-24-76	4330	40.0	4	1	6,499	969	49,668
SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0	0	0	0	0	8,901
SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	8	7	12	8,595	306,618
SEVENTY DAY (CONGL.)	WISE	9-30-79	5826	44.1	1	1	2,389	216	7,828
SEWELL	YOUNG	1938	3800	44.0	0	0	6	371	1,414,595
SEWELL (CADDO LOWER)	JACK	2-09-54	4117	43.9	3	2	2,464	901	103,945
SEWELL (CADDO POOL)	YOUNG	1940	3907	42.0	5	4	12,428	2,440	282,594
SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0	0	0	0	0	93,303
SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0	0	0	0	0	290,409
SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0	0	0	0	0	3,125
SEWELL (STRAWN)	YOUNG	1941	2480	42.0	4	4	3,635	5,356	323,135
SEWELL (3200)	YOUNG	7-13-76	3296	42.0	1	0	0	0	26,304
SEYMOUR (CADDO)	BAYLOR	6-23-50	5087	40.0	4	3	24	11,269	300,971
SEYMOUR (MISS)	BAYLOR	12-13-91	5485	40.0	1	1	8	8	79
SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0	3	2	50	4,530	870,663
SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0	1	0	0	0	2,066,958
SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	2	2	23	4,897	207,645
SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	36	24	92	92,164	8,378,746
SHADOW (CONGL.)	JACK	7-12-82	5196	42.0	1	1	25,944	1,499	64,811
SHAHAN (CONGL.)	JACK	1-04-91	5671	40.0	1	1	12,672	561	1,676
SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	1	1	7	149	60,265
SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0	0	0	0	0	68,087
SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	0	0	0	0	22,783
SHANKS (THOMAS SAND)	ARCHER	9-02-84	1071	38.0	8	6	24	2,985	89,962
SHANNON (CADDO)	CLAY	1-15-80	5468	43.0	5	5	4,096	2,281	165,198
SHANNON, W. (CONGL.)	CLAY	12-14-81	5518	42.0	1	1	12	332	12,015
SHARON (STRAWN)	COOKE	10-12-72	1688	37.0	4	3	24	67	58,329
SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0	0	0	0	0	26,076
SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0	4	3	29	13,509	88,411
SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2	0	0	0	0	20,241
SHEPARD (STRAWN)	YOUNG	3-01-83	2608	40.0	4	4	24	9,088	146,656
SHERMAN	GRAYSON	8-31-47	4860	36.7	34	23	17,982	120,305	15,013,871
SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LO, GANT, HEAD, JERICHO, RIFENBURG, RISING, SWAFFORD, WOODSON I, & WOODSON III CONSL 1/1/74									
SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	1	1	12	723	66,321
SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7	0	0	0	0	250,155
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4	0	0	0	0	16,954
CONSL INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73									
SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0	0	0	0	0	63,770
SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7	0	0	0	0	82,122
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL. INTO SHERMAN FIELD 1/1/74									
SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7	0	0	0	0	29,802
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	1	1	33,594	683	107,741
SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	9	8	187,393	10,520	1,211,448
SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	7	3	7,541	5,454	288,094
SHERMAN (ELLENBURGER 10500)	GRAYSON	9-18-81	11832	50.0	0	0	2,608	361	30,913
SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7	0	0	0	0	42,109
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7	0	0	0	0	212,511
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (JERICHO)	GRAYSON	6-01-68	3385	36.7	0	0	0	0	19,734

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9	0	0	0	0	25,054
SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9	0	0	0	0	3,147
SHERMAN (LOWER PENN)	GRAYSON	2-11-83	8812	37.0	0	0	0	0	773
SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	1	1	12	1,926	308,581
SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0	0	0	0	0	26,704
SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6	1	1	469,182	31,972	709,469
SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8878	49.5	1	1	6,818	1,981	27,202
SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	40.0	1	0	19,970	1,973	179,075
SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	0	0	0	0	140,024
SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	1	1	1,072	36	447,564
SHERMAN (ORDOVICIAN 9,450)	GRAYSON	6-11-82	9518	42.3	3	2	53,713	29,849	279,692
SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5	0	0	0	0	71,355
SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7	0	0	0	0	1,938
SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0	1	0	0	0	44,431
SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0	0	0	0	0	22,461
SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	1	1	9,207	534	298,846
SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	3	3	46,344	4,198	353,485
SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0	0	0	0	0	149,587
SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	5	4	33,036	2,594	426,907
SHERMAN (PENNSYLVANIAN 8800)	GRAYSON	1954	8886	41.0	0	0	0	0	121,875
TRANS. TO SHERMAN /8900 PENN. /									
SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	35	11	253,881	22,543	9,700,311
SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	2	1	12	1,439	49,382
SHERMAN (PROBE SAND)	GRAYSON	3-24-90	6782	36.0	1	1	11,211	1,098	15,008
SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7	0	0	0	0	491,131
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9056	36.9	1	0	0	0	3,809
SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5	1	0	0	0	226,520
SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0	0	0	0	0	29,009
SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7	0	0	0	0	88,352
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5	0	0	0	0	4,103
SHERMAN (SWAFFORD)	GRAYSON	6-01-68	3350	36.7	0	0	0	0	275,258
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8528	40.3	0	0	5,851	223	151,819
SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9	1	1	2,149	582	13,173
SHERMAN (WOODSON I)	GRAYSON	6-01-68	4318	36.7	0	0	0	0	2,498
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (WOODSON III)	GRAYSON	6-01-68	4860	36.7	0	0	0	0	25,412
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (WOODSON ZONE 8)	GRAYSON	10-01-51	5140	36.0	3	2	381	1,439	100,540
SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	81	43	197,034	146,390	15,774,982
SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7	0	0	0	0	21,781
SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0	0	0	0	0	16,172
SHERMAN (10700)	GRAYSON	6-01-82	10699	55.6	1	1	12	1,412	40,981
SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	55	38	214	207,246	15,269,702
SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0	0	0	0	0	15,939
SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	1	1	60	675	34,917
SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0	0	0	0	0	8,126
TRANS. TO EAST SHERMAN, 5-1-51									
SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	0	0	0	0	15,468
SHERMAN, NW. (8400 "V")	GRAYSON	12-04-82	8435	35.0	1	1	10,572	2,059	44,624
SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	0	0	0	0	36,068
SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	0	0	0	0	33,737
SHERMAN, SOUTHEAST (BAKER, LOWER)	GRAYSON	8-02-81	9012	38.0	0	0	0	0	1,315
SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	0	0	0	0	219,366
SHERMAN, SE. (RED STRAWN)	GRAYSON	12-12-81	6391	32.0	0	0	0	0	6,203
SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3	1	1	5,855	4,704	44,391
SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5	0	0	0	0	53,080
SHERMAN AIRPORT (BAKER)	GRAYSON	9-29-84	9049	32.8	3	1	22,507	2,772	18,973
SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0	0	0	0	0	8,834
SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0	1	1	12	2,383	28,285
SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8	0	0	0	0	24,401
SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	3	2	542	349	117,277
SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	3	2	12	1,738	338,104
SHIRK (3790)	YOUNG	1-22-77	3794	42.0	1	1	10	560	17,014
SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0	0	0	0	0	10,342
SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	0	0	0	0	39,664
SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	4	2	21	2,310	179,969
SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0	0	0	0	0	17,819
SHIRLEY (CADDO CONGL.)	MONTAGUE	4-05-84	6018	42.0	7	4	43,875	8,496	238,136
SHIRLEY CAROL (STRAWN)	MONTAGUE	11-28-83	4096	41.0	3	2	13	2,740	164,203
SHOALEH (MISS.)	YOUNG	1-18-85	4476	40.0	1	1	10,607	711	36,577
SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0	12	9	4,371	20,977	319,793
SHOSHONE (MIDDLE CONGL.)	JACK	10-09-84	4537	43.0	4	4	41,836	572	50,994
SHOSHONE (MISSISSIPPIAN)	JACK	1-18-88	4695	42.0	0	0	8	163	4,807
SHOWN (BEND)	JACK	6-02-54	5219	42.0	0	0	0	0	2,081
SIMON (MARBLE FALLS LIME)	JACK	5-19-84	4114	46.0	0	0	0	0	324
SIVELLS BEND	COOKE	11-30-44	6900	40.0	131	54	104,088	354,614	31,655,789
SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1	0	0	0	0	0
TRANS. TO SIVELLS BEND, 1-1-54									
SIVELLS BEND, E. (ARBuckle)	COOKE	8-20-64	8501	44.0	4	3	35	3,765	739,117
SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	2	2	24	3,258	218,293

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)	
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	1	1	11	752	63,773
SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1	1	12	1,323	109,842
SKEPTIC (CONGLOMERATE)	MONTAGUE	6-09-91	6346	40.0	0	0	0	0	1,859
SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0	0	0	0	0	888
SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0	0	0	0	0	6,740
SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	3	3	23	4,076	65,984
SLOAN (BRYSON SAND)	YOUNG	12-01-82	3476	41.0	4	4	7,128	1,495	35,862
SMADA (STRAWN 2500)	MONTAGUE	8-31-54	2542	41.0	20	12	13	2,048	184,203
SMART (BRYSON)	JACK	3-25-77	3116	41.0	0	0	0	0	3,867
SMOKEHOUSE (CADD0)	ARCHER	6-15-79	5264	38.3	1	1	12	5,287	116,231
SMYRNA (ATOKA)	MONTAGUE	12-09-79	6046	40.0	28	28	173,372	8,346	599,516
SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	6	3	1,133	425	142,288
SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	5	3	12	1,399	311,098
SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	1	1	12	833	36,167
SORENSEN (OSAGE)	HARDEMAN	10-21-89	8465	48.0	1	1	19,971	20,937	118,229
SOUTH BEND (CADD0)	YOUNG	10-16-53	3496	42.0	1	0	0	0	21,082
SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0	0	0	0	0	202,036
SOUTH BEND (ROARK)	YOUNG	10-15-85	3578	40.0	1	1	2,062	395	8,230
SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0	0	0	0	0	8,448
SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	1	0	0	0	214,427
SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	4	0	0	0	871,887
SOUTHERN ALLIANCE (ATOKA, LOW)	JACK	2-21-86	4852	42.0	1	0	0	0	5,445
SOUTHERN ALLIANCE (CADD0)	JACK	3-20-84	4464	42.0	2	0	67	1	39,959
SOUTHERN ALLIANCE (MISS.)	JACK	5-23-84	5146	43.0	4	1	8,473	100	217,338
SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	2	2	24	3,234	78,647
SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	1	1	11	271	31,973
SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4	1	1	12	7,632	95,316
SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0	0	0	0	0	33,690
SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	3	2	24	5,663	80,508
SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	0	0	0	0	97,351
SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0	1	1	48	435	18,223
SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	3	3	14,310	11,936	148,937
SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	0	0	0	0	49,538
SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6	50	50	823,066	204,947	2,620,992
SOUTHMAYD, NORTH (LOWER PENN)	GRAYSON	3-03-85	7800	28.0	1	1	875	911	15,641
SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	3	2	24,330	8,391	162,157
SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8550	36.8	7	4	59,484	3,796	207,383
SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	7-01-83	8719	29.7	0	0	0	0	273
SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	2	2	18,365	1,653	58,991
SOUTHWESTERN (CADD0 REEF)	JACK	1-25-71	4700	40.7	7	1	804	1,101	442,729
SOVEREIGN (CADD0)	YOUNG	6-13-63	3608	42.0	0	0	0	0	25,628
SOVEREIGN (CADD0, MIDDLE)	YOUNG	9-25-64	3874	38.0	0	0	0	0	10,065
SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5	1	1	11	11	48,070
SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	38	29	36	6,971	3,036,703
SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	4	3	23	1,108	271,920
SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	3	3	165,237	23,312	1,022,080
SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0	0	0	0	0	2,031
SPECIAL K (CONGL.)	MONTAGUE	4-09-87	6650	39.6	4	4	11,986	20,709	335,132
SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0	0	0	0	0	180,972
SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	12-09-53	5019	42.0	3	2	24	2,325	312,609
SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0	0	0	0	0	69,290
SPRING RANCH (CADD0)	CLAY	2-13-78	5646	45.0	0	0	0	0	68,851
SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	0	0	0	0	24,260
SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0	0	0	0	0	14,710
SPRINGBOK (CHAPPEL)	HARDEMAN	9-27-91	8293	42.6	1	1	12	12,316	46,705
STALEY (CADD0)	CLAY	10-20-57	5840	43.1	0	0	0	0	61,204
STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0	0	0	0	0	226,690
STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0	0	0	0	0	110,566
STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6	0	0	0	0	11,033
STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0	0	0	0	0	5,969
STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2	0	0	0	0	21,230
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
STEED	JACK	8-12-54	4770	42.0	3	2	9,744	612	1,413,698
STEED, SOUTH	JACK	9-09-50	4658	40.0	0	0	0	0	20,425
STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	3	3	912	1,199	425,068
STEELE (MARBLE FALLS LIME)	YOUNG	10-30-83	4294	42.0	2	0	1	5	44,026
STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0	0	0	0	0	1,159
STEELE (STEELE SAND)	YOUNG	3-04-83	2346	41.0	2	0	1	4	32,758
STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	5	4	47	4,395	119,030
STEPHENS	CLAY	1943	6011	48.0	1	0	0	0	134,650
STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	3	2	1,618	663	98,622
STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0	0	0	0	0	34,336
STEVE (LOWER STRAWN)	JACK	7-10-82	3179	42.0	0	0	0	0	7,272
STEWART (CONGL.)	JACK	9-04-84	5202	42.0	3	3	34,147	1,657	22,382
STEWART (MARBLE FALLS)	YOUNG	1-01-84	4890	41.0	23	20	48,453	1,831	145,018
STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0	0	0	0	0	48,972
STONEBURG	MONTAGUE	12-07-41	6233	45.0	17	14	23,520	11,612	819,849
STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	1	1	12	1,818	183,951
STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	1	1	12	1,815	92,160
STONEBURG, N. (CADD0 5800)	MONTAGUE	9-09-70	5819	41.2	1	1	120	98	39,336
STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	0	0	3	166	20,260
STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	1	1	120	87	41,594
STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	9	6	1,200	10,855	344,845
STONEBURG, N.E. (CADD0)	MONTAGUE	1-02-72	5628	41.2	1	1	120	942	34,287

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	0	0	0	0	28,833
STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0	2	1	1,320	130	105,174
STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	4	2	1,584	132	233,807
STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	2	1	22,548	457	226,686
STOFFER (CONGL.)	BAYLOR	10-14-82	5205	42.0	2	1	12	314	57,800
STOVALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	19	17	14,684	8,741	373,769
STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0	0	0	0	0	80,316
STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9	0	0	0	0	38,824
STRADER (CONGL. A)	JACK	12-19-86	5649	42.5	3	3	23,652	1,456	17,886
STRAHAN (CADDO)	JACK	3-15-82	4450	47.0	0	0	0	0	285
STRAHAN (CONGL)	JACK	9-29-80	4440	44.0	0	0	0	0	23,602
STRAHAN (ELLENBURGER)	JACK	3-15-82	4748	47.0	1	0	1	5	2,273
STRAHAN (MISSISSIPPIAN 4370)	JACK	12-28-81	4373	42.0	1	0	0	0	2,978
STRAHAN (STRAWN,OIL)	JACK	4-12-82	3382	41.0	0	0	0	0	168
STRAWN (MARBLE FALLS 3770)	JACK	1-03-82	3784	42.0	0	0	0	0	1,732
STRAWN (MARBLE FALLS 4060)	JACK	1-03-82	4147	46.0	1	0	0	0	62
STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2	0	0	0	0	35,811
STREET (CADDO)	JACK	2-01-80	4925	42.4	1	1	12	372	96,781
STREET (STRAWN)	JACK	3-21-80	2707	41.4	10	7	4,332	56,853	920,329
STREET (MARBLE FALLS)	JACK	7-12-84	5100	50.0	0	0	0	0	2,575
STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0	2	0	0	0	211,829
STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	1	0	0	0	636
STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0	3	1	12	1,072	68,061
STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0	0	0	0	0	38,350
STRIKE (STRAWN)	ARCHER	2-22-88	3053	40.0	4	3	42	5,861	85,259
STURGEON (DORNICK HILLS)	GRAYSON	7-02-55	6593	30.0	0	0	0	0	18,809
STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0	0	0	0	0	75,416
STURM (CANYON)	ARCHER	10-23-50	3527	42.0	8	5	45	2,566	197,138
STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0	3	2	2,928	3,081	905,003
STYLES (TANNEHILL)	KNOX	7-14-91	2046	38.0	2	2	12	7,317	24,087
SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	2	2	120	737	97,245
SUGARLOAF MT. (CADDO)	FOARD	5-11-87	5903	41.0	2	2	2,781	2,356	55,461
SULLIVAN (CADDO)	YOUNG	11-01-82	4395	41.0	7	7	483	6,791	106,580
SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0	0	0	0	0	137,585
SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0	1	0	0	0	26,995
SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	4	3	24	4,068	419,127
SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	2	2	24	2,505	222,553
SUMPTER (CONGL.)	YOUNG	4-25-82	3930	41.0	1	0	0	0	11,420
SUNRISE (CADDO CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0	0	0	0	0	1,035
SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0	0	0	0	0	548
SUNSET	WISE	1950	7277	40.0	0	0	0	0	24,052
SUNSET (CADDO)	WISE	1-16-60	5966	43.0	0	0	0	0	57,051
SUNSET (CADDO CONGL.)	MONTAGUE	1-01-84	6041	42.0	1	1	4,452	130	14,200
SUNSET (CADDO 5700)	MONTAGUE	1-06-67	5701	43.1	1	1	11,634	148	8,210
SUNSET (CONGLOMERATE)	MONTAGUE	11-01-63	5986	41.0	16	11	46,505	2,896	612,240
SUNSET (CONGLOMERATE -A-)	WISE	11-01-60	5932	42.0	0	0	0	0	50,583
SUNSET (CONGLOMERATE -B-)	WISE	12-27-60	5998	40.0	0	0	0	0	2,423
SUNSET (CONGLOMERATE -C-)	WISE	6-01-61	5969	41.0	0	0	0	0	56,104
SUNSET (CONGLOMERATE UPPER)	WISE	12-02-62	5910	43.0	0	0	0	0	5,767
SUNSET (UPPER STRAWN)	JACK	9-13-85	2220	42.0	3	1	12	107	7,485
SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0	0	0	0	0	40,606
SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0	0	0	0	0	59,607
SUNSET, WEST (CONGLOMERATE)	WISE	7-22-60	5784	38.8	0	0	0	0	3,237
SUNSET, WEST (CONGLOMERATE -D-)	WISE	10-20-62	5941	41.0	0	0	0	0	3,787
SUSAN PRIDEAUX (CADDO)	ARCHER	11-12-71	4850	41.0	1	1	12	2,445	15,088
SUSAN PRIDEAUX (GUNSLIGHT)	ARCHER	5-19-72	1407	41.0	16	13	24	7,790	652,726
SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0	3	3	36	12,599	40,203
SUSHAN(BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	2	0	0	0	28,133
SUSHAN(CADDO 5750)	CLAY	12-12-69	5753	45.0	2	2	4,477	867	280,891
SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0	1	1	4,931	1,439	82,158
SUSIE-Q (CADDO)	ARCHER	6-03-85	4626	42.0	7	7	5,088	11,918	182,552
SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0	0	0	0	0	32,668
SWANSON-CHOENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	5	3	12	1,171	103,638
SWARTZ (PALO PINTO)	HARDEMAN	1-01-85	5836	42.0	0	0	0	0	181,971
SWEENEY (CADDO)	YOUNG	6-28-51	3763	31.0	2	2	2,771	2,639	78,018
SWEENEY (CADDO 4200)	YOUNG	1-08-74	4220	40.0	1	1	347	930	54,722
SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	45	39	108,062	19,994	1,104,041
SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0	2	2	2,791	1,309	64,341
SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	3	2	12	1,957	64,485
SWEETGRASS (STAPP)	GRAYSON	5-02-83	4086	19.0	1	1	6	505	10,996
SWICK (DORNICK HILLS)	GRAYSON	5-20-78	6158	36.0	2	0	0	0	16,847
SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	2	2	24	1,231	76,041
SWICK (5000)	GRAYSON	3-23-82	5026	27.0	1	1	12	588	11,008
SWICK (5100)	GRAYSON	9-15-78	5147	30.0	1	1	12	4,022	58,908
SWICK (5400)	GRAYSON	10-13-78	5462	31.0	2	2	24	2,307	79,954
SWINK	YOUNG	11-28-48	4989	41.0	0	0	0	0	82,665
SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	2	2	24	768	207,986
SWINK, NORTH	YOUNG	5-01-50	4977	41.0	0	0	0	0	54,493
T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0	0	0	0	0	33,656
T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0	0	0	0	0	39,034
T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0	0	0	0	0	8,171
T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0	0	0	0	0	20,851
TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	0	0	0	0	33,548
T.E. (PALO PINTO)	HARDEMAN	9-17-85	6603	39.5	1	1	5,420	2,733	48,933

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 9

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TJB (STRAWN 4600)	WISE	1-04-82	4600	38.0	0	0	0	0	406
T.J.B. (5700 ELLENBURGER)	ARCHER	10-22-82	5757	40.0	0	0	0	0	8,608
TJN (CONGLOMERATE)	JACK	8-06-84	4866	41.0	5	5	44,335	3,689	137,975
TJN (STRAWN)	JACK	7-03-82	4067	38.0	18	16	63,713	5,665	174,070
-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0	0	0	0	0	183,913
-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	2	2	12	1,166	213,478
TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0	2	2	7,023	523	7,785
T-W-G (STRAWN)	WICHITA	11-12-53	3916	42.0	0	0	0	0	51,489
TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	1	0	0	0	61,224
TABOR (CHAPPELL)	HARDEMAN	12-01-91	8085	43.0	1	1	12	45,984	93,812
TAFFEY (CONGL.)	MONTAGUE	1-18-78	6844	41.0	5	4	1,156	7,637	248,660
TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0	1	1	12	179	7,563
TALLY (CONGL.)	CLAY	1-09-82	5777	47.0	11	10	55,254	3,906	163,646
TALLY (MARBLE FALLS)	CLAY	1-01-84	5904	42.0	5	3	4,957	1,255	65,560
TALLY (STRAWN)	CLAY	1950	4600	42.0	38	24	14,567	31,442	3,402,125
TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0	1	1	12	2,009	505,295
TARD (MISS.)	HARDEMAN	7-20-92	8116	40.4	1	1	12	30,878	44,863
TAUBERT (CADD0)	JACK	7-09-52	4403	40.0	0	0	0	0	48,174
TAUBERT (MCKEE)	JACK	1942	6435	42.0	0	0	0	0	8,151
TAYLOR	YOUNG	10-03-41	4250	44.1	0	0	0	0	68,561
TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	16	13	4,660	11,770	3,136,277
TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0	0	0	0	0	95,271
TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	0	0	0	0	57,068
TENAL (MISS)	YOUNG	11-01-75	4855	43.0	0	0	0	0	4,494
TEPCO (3100 ELLENBURGER)	COOKE	10-31-85	3137	22.0	3	2	24	9,887	91,376
TERESA (CONGLOMERATE)	WISE	4-13-81	5198	44.0	1	1	10,916	634	85,064
TERESA (5065)	JACK	11-10-83	5177	42.0	1	1	10,914	513	8,719
TERRELL (CONGL.)	YOUNG	10-01-77	4502	42.0	1	1	7,148	313	18,221
TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	0	0	691	362	36,889
TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0	1	0	0	0	726,447
TEX-AM (STRAWN 3020)	JACK	5-27-81	3028	42.8	1	1	12	1,346	50,081
TEXAKOMA (ATOKA)	YOUNG	12-17-88	4239	40.8	2	1	8,677	723	5,946
TEXAKOMA (CADD0)	YOUNG	1-06-89	3402	38.0	0	0	0	0	1,333
TEXAKOMA (STRAWN 2500)	YOUNG	2-07-89	2508	40.0	0	0	0	0	1,402
TEXAS, NORTH (CONGL.)	MONTAGUE	4-08-82	5979	40.0	2	1	11	1,660	32,274
TEXO (CADD0)	YOUNG	5-07-55	3586	40.0	0	0	0	0	11,836
TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0	0	0	0	0	21,863
TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0	0	0	0	0	9,651
TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	8	7	12	17,027	747,171
TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0	0	0	0	0	171,391
TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0	0	0	0	0	26,154
THALIA (1430)	FOARD	7-11-73	1454	33.4	0	0	0	0	6,479
THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0	12	3	20	498	90,191
THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0	4	0	0	0	1,445
THEISS (MISS.)	HARDEMAN	6-21-82	8380	40.0	4	3	23,620	49,017	795,844
THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0	0	0	0	0	13,132
THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5	0	0	0	0	7,452
THOMAS (MISS)	YOUNG	2-14-82	4436	39.0	0	0	0	0	21,435
THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	1	1	12	36	44,119
THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	1	1	34,755	1,257	110,326
THORNBERRY, SOUTH (PERMIAN)	CLAY	7-19-93	936	38.0	3	3	6	7,825	7,825
THORWELL (CONGL.)	JACK	9-13-71	4484	41.0	0	0	0	0	800
THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	8	6	105,301	57,074	1,876,231
THRASH (OSAGE)	HARDEMAN	11-16-65	8880	49.8	1	0	0	0	1,433,519
THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	1	0	142	393	893,933
THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	2	1	12	900	76,762
THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8	0	0	0	0	50,713
THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7	0	0	0	0	43,784
THREADGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0	1	0	0	0	139,942
THREE B (STRAWN)	YOUNG	5-04-74	1898	38.0	8	1	245	45	144,081
THREE-T (MOBLEY)	ARCHER	5-08-88	4212	42.0	4	4	17	10,083	179,351
THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0	0	0	0	0	594
THREE-WAY, EAST (CADD0)	ARCHER	4-25-64	5290	41.0	1	1	12	490	96,062
THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	2	1	12	491	153,260
THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0	0	0	0	0	12,498
THREET (MISS.)	ARCHER	8-09-58	5251	42.0	0	0	0	0	24,616
THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0	0	0	0	0	22,697
TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0	0	0	0	0	113,183
TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.									
TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	3	0	0	0	100,264
TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	41	14	16,523	10,475	2,276,660
TILGHMAN (MISS. LIME)	JACK	1949	5408	44.0	0	0	0	0	1,820
TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	6	4	24	2,829	364,230
TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	9	3	12	2,907	228,157
TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	1	1	12	209	18,454
TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	1	1	12	207	29,501
TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	6	3	12	2,077	296,265
TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	4	3	12	2,179	218,905
TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0	1	0	0	0	63,151
TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0	1	0	0	0	21,275
TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	6	4	708	7,526	2,176,015
TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	4	4	296	2,120	35,864
TINA NYCE (STRAWN)	MONTAGUE	5-05-85	4504	39.0	2	1	12	3,536	26,977
TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	12	5	340	19,651	1,302,194

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					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	2	1	11	202	35,379
TIPH'ERETH GLORY TO GOD (MISS)	YOUNG	2-18-92	4845	45.0	1	0	459	645	7,472
TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	0	0	0	0	8,868
TOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0	0	0	0	0	2,939
TOLBERT	WILBARGER	11-19-46	5045	41.7	1	1	12	2,012	208,314
TOLBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	0	0	0	0	33,077
TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0	0	0	0	0	15,420
TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0	0	0	0	0	21,885
TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0	0	0	0	0	4,491
TRANS (CADDO CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0	3	2	24	2,686	212,878
TRANS (CADDO, UPPER)	MONTAGUE	7-29-55	6795	41.0	1	1	116	524	79,630
TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5	1	1	12	3,842	12,796
TRANS-CONTINENTAL (CADDO)	ARCHER	6-09-51	5139	41.0	5	2	24	6,547	521,468
TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0	1	1	1,680	2,510	51,946
TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0	0	0	0	0	342,750
TRANS-CONTINENTAL (HOBLEY)	ARCHER	9-19-61	3940	39.0	0	0	0	0	12,177
TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	11	9	1,237	18,008	923,810
TRANS-CONTINENTAL, E. (CADDO 5200)	ARCHER	1-03-56	5180	41.2	0	0	0	0	5,081
TRANS-CONTINENTAL, E. (STRN 4900)	ARCHER	11-22-55	4956	40.6	0	0	0	0	16,146
TRANS-CONTINENTAL, WEST (CADDO)	ARCHER	3-17-61	5159	41.0	0	0	0	0	15,290
TRANSWESTERN REDSTONE (GUNSITE)	CLAY	3-16-91	1290	42.0	25	20	33	23,298	46,656
TRANSWESTERN ST. JUDE (CADDO)	ARCHER	4-01-89	4813	40.8	5	4	45	5,904	28,351
TRIAD (STRAWN)	JACK	7-26-54	3844	42.0	2	1	12	3,315	129,342
TRIANGLES HEADQUARTERS	FOARD	2-01-87	4678	38.0	17	14	12	76,893	726,550
TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0	0	0	0	0	52,336
TRICORE (GUNSIGHT)	WICHITA	2-02-87	1535	41.0	22	11	21	897	81,920
TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2	0	0	0	0	7,950
TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	4	4	698	1,759	78,227
TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	3	3	1,342	774	73,795
TRIPP HILL (MISS.)	JACK	8-29-87	4736	53.0	0	0	0	0	0
TRUCE, W. (CADDO)	JACK	8-20-82	5434	46.0	1	1	11	754	10,612
TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0	2	2	24	6,937	92,258
TRUE, S. (CADDO)	YOUNG	7-01-87	4393	41.8	2	1	96	867	13,431
TRUE, S. (MISS. 4800)	YOUNG	8-01-84	4814	41.9	0	0	0	0	19,361
TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9	0	0	0	0	32,952
TRUSCOTT, SW. (ATOKA)	KNOX	1-17-76	6309	44.0	3	3	36	2,578	378,809
TURBEVILLE(GUNSIGHT, LO.)	ARCHER	2-01-81	1497	40.0	6	6	11	2,965	81,760
TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	1	1	30,047	53,700	659,837
TURNER	MONTAGUE	1941	6227	41.0	0	0	0	0	19,081
TURNER & WEST	YOUNG	2-04-49	4177	42.0	0	0	0	0	158,831
TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	0	0	0	0	77,315
TWO EDS (HESTER SAND)	GRAYSON	10-07-82	5650	28.0	10	8	86	37,459	699,055
TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	6	4	23	11,773	843,291
U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5	3	2	23	2,023	252,940
ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	0	0	0	0	110,944
UNDERWOOD	COOKE	12-21-51	3898	28.5	3	3	21	3,576	624,245
UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	1	1	12	2,031	122,071
UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	1	1	12	1,490	198,498
UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0	1	0	0	0	30,997
UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2	0	0	0	0	475,399
UNWISE (PENN.)	WISE	8-13-58	4580	42.0	2	1	12	179	7,262
UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0	0	0	0	0	58,889
USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0	0	0	0	0	3,025
V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	1	0	0	0	103,037
V. W. HUTSON (HOXBAR SAND)	MONTAGUE	12-10-84	1264	39.0	11	10	32	5,125	89,778
VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0	0	0	0	0	10,121
VALLEY (GUNSIGHT)	ARCHER	3-28-52	1751	40.7	0	0	0	0	12,555
VALOMA (MISS)	YOUNG	11-15-75	5024	42.0	0	0	0	0	1,390
VAN ALSTYNE (MCLISH)	GRAYSON	9-12-93	9486	39.0	1	1	4	145	145
VAN ALSTYNE (OIL CREEK)	GRAYSON	3-14-90	9450	29.5	2	2	22	2,287	20,742
VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0	0	0	0	0	63,517
VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0	0	0	0	0	69,075
VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5759	39.4	0	0	0	0	1,867
VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	0	0	0	0	20,756
VASHTI, N.E. (CADDO)	CLAY	10-14-81	6801	40.0	9	7	11,849	11,019	307,723
VASHTI, N.E. (CONGL.)	CLAY	5-07-86	6108	44.4	2	2	17,261	1,067	32,331
VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0	0	0	0	0	45,131
VAUGHAN (MARBLE FALLS)	YOUNG	12-07-85	4060	44.0	1	1	10	250	1,925
VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0	0	0	0	0	2,685
VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	2	1	12	1,559	152,753
VERA (CADDO, LOWER)	CLAY	7-04-75	5578	40.0	2	1	12	1,078	189,268
VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0	0	0	0	0	13,647
VERA (MISS)	CLAY	10-02-75	5771	40.0	3	1	12	991	436,896
VERA (STRAWN)	CLAY	1-23-56	4116	40.0	9	8	2,456	6,282	341,940
VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0	11	7	36	14,122	995,984
VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	0	0	0	0	67,233
VERNON SHARP (ELLEN.)	WILBARGER	9-07-86	8230	42.0	1	0	280	3,189	9,381
VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6	0	0	0	0	3,313
VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	12	11	6,712	3,668	192,434
VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6	0	0	0	0	2,859
VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0	0	0	0	0	5,645
VOGTSBERGER (CADDO LOWER)	ARCHER	11-05-69	5146	42.7	3	3	3,715	7,832	153,529
VOGTSBERGER (CADDO 5140)	ARCHER	11-28-56	5120	47.0	12	11	11,160	17,730	504,130
TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0	3	2	12	751	506,715
VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	13	9	5,208	43,124	1,723,859
VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	11	8	12,114	19,123	688,543
VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	25	13	84	14,557	8,674,848
VOGTSBERGER, SOUTH (CADDO)	ARCHER	6-23-56	5343	40.8	0	0	0	0	13,648
VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0	22	19	190,048	46,648	531,961
VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	6	1	14	1,690	980,066
VOGTSBERGER POOL	ARCHER	1940	4730	42.0	14	9	24,611	26,407	4,554,629
VOSS (TANNEHILL)	KNOX	5-22-56	2012	34.0	82	31	432	8,582	8,175,271
VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0	0	0	0	0	3,706
VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	0	0	0	0	182,059
VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	2	2	12	685	171,175
VOTH	COOKE	9-05-39	1758	37.0	74	50	118	25,397	3,830,240
VOYLES (CADDO, UPPER)	JACK	12-05-81	4650	40.6	1	1	12	870	17,690
VOYLES (ELLENBURGER)	JACK	9-12-83	5723	47.8	1	1	11	1,717	16,559
W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	0	0	0	0	603,827
W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	0	0	0	0	176,852
W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	0	0	0	0	103,488
W & H (MISS.)	YOUNG	9-26-63	5089	44.9	0	0	1,215	40	86,542
W. T. L. (CADDO)	ARCHER	8-31-80	4818	40.0	0	0	0	0	242
W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	17	13	12	3,748	118,593
W.W. (STRAWN)	ARCHER	12-01-83	4652	40.0	1	0	0	0	18,078
WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	4	4	804	6,139	697,501
WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0	5	4	42	4,212	119,222
WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0	0	0	0	0	5,703
WAGGONER-MILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	10	4	22	3,725	2,425,299
WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	27	6	23	1,281	719,993
WALDEN (3318)	JACK	3-13-82	3338	40.0	1	1	3,657	517	9,847
WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0	0	0	0	0	3,213
WALES (VIOLA)	MONTAGUE	1-30-62	6965	45.0	4	1	5,761	489	315,506
WALL (CONGL.)	JACK	9-25-83	4368	42.0	0	0	0	0	375
WALNUT BEND (REGULAR)	COOKE	6-30-38	4900	36.0	0	0	0	0	46,348,224
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT#9-92,950.									
WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	0	0	0	0	6,414,559
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT.#9-92950.									
WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	23	18	15,470	43,183	4,121,257
WALNUT BEND (CONSOLIDATED)	COOKE	5-01-89	5450	39.0	268	88	91,258	304,293	1,383,849
WALNUT BEND (REGULAR), (HUDSPETH), (ATKINS) CONSOLIDATED PER DOCKET #9-92,950.									
WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	28	8	7,748	10,605	6,449,386
WALNUT BEND (DORNIC HILLS)	COOKE	4-30-64	7643	35.0	1	1	11	573	112,965
WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	1	0	0	0	703,133
WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	0	0	0	0	21,496,476
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT.# 9-92950.									
WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0	0	0	0	0	71,685
WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7	0	0	0	0	7,356
WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0	0	0	0	0	344,785
WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0	0	0	0	0	148,244
WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	6	3	3,858	5,850	2,627,334
WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0	0	0	0	0	5,217
WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	49	16	22,237	74,953	28,144,935
WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0	1	0	0	0	20,267
WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0	0	0	0	0	56,528
WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	4	3	559	3,896	437,778
WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	5	2	353	779	693,791
WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0	0	0	0	0	14,100
WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	2	1	12	668	69,266
WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0	0	0	0	0	7,275
WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0	0	0	0	0	23,707
WALNUT BEND, N. (CANYON A-1)	COOKE	5-11-79	2036	26.8	0	0	0	0	56,730
WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	0	0	0	0	131,425
WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	0	0	0	0	113,463
WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	0	0	0	0	587,955
WALNUT BEND, N. (CANYON-STRAWN)	COOKE	2-01-88	5190	38.4	26	13	8,392	75,666	647,929
WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9	0	0	0	0	21,758
WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0	0	0	0	0	45,613
WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	2	1	7,844	3,286	756,705
WALNUT BEND, NE. (STRAWN, UPPER)	COOKE	12-05-81	6372	33.5	0	0	0	0	26,362
WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0	0	0	0	0	19,121
WALNUT BEND, S. (HUDSPETH)	COOKE	2-08-83	4474	34.6	1	1	10	328	14,718
WALNUT BEND, S. (STRAWN)	COOKE	3-23-89	3460	42.0	5	4	12	2,895	67,338
WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0	1	0	0	0	16,097
WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0	0	0	0	0	3,149
WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	2	2	24	3,278	210,717
WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0	1	0	0	0	26,149
WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	1	0	0	0	140,376
WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0	0	0	0	0	3,619
WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0	0	0	0	0	80,237
WALSER (MISS)	HARDEMAN	6-10-84	8024	44.0	4	4	84	68,392	1,226,293
WALSH	YOUNG	1-24-44	4283	42.5	17	14	177,006	6,501	1,292,013
WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	1	1	12	196	251,841
WANDA (CADDO)	ARCHER	6-28-60	4900	40.0	0	0	0	0	128,373
WANDERERS CREEK(MISS)	WILBARGER	11-12-69	7532	50.0	0	0	0	0	139
WARD-MCCULLOUGH (MISS.)	JACK	1-12-70	5408	40.0	1	1	11	180	152,488
WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0	3	2	567	2,122	3,963,906

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WARREN (CADD0)	YOUNG	5-09-48	3639	45.0	3	2	7,829	3,177	443,867
WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3	0	0	0	0	118,983
WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0	0	0	0	0	384,193
WASOFF (CONGLOMERATE 5400)	JACK	2-06-61	5387	40.8	1	1	8,786	215	50,358
WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0	0	0	0	0	71,465
WATSON	CLAY	2-03-52	5454	43.0	17	15	30,208	9,490	1,091,145
WATSON HEIRS (CONGL.)	MONTAGUE	1-02-84	5835	41.0	0	0	0	0	1,258
WATSON RIVER (CADD0 4730)	BAYLOR	9-07-90	4730	43.0	2	0	1	0	7,312
WEATHERMAN (CHAPPEL)	HARDEMAN	9-08-86	7998	41.0	6	5	24	134,221	1,142,974
WEBB	JACK	1941	2892	42.0	0	0	0	0	4,524
WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	11	2	25,576	19,876	5,075,169
WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	4	4	94,108	1,956	244,937
WEILER (STRAWN)	JACK	4-08-53	4416	54.0	0	0	0	0	0
WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0	3	0	0	0	53,826
WEIR	JACK	8-05-43	2460	41.0	13	7	24	9,762	2,170,396
WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8	4	3	12	3,802	134,118
WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0	0	0	0	0	3,209
WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0	0	0	0	0	125,993
WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	1	1	11	1,159	99,460
WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	2	1	384	1,277	139,231
WES POTEET (GRANITE WASH 2670)	MONTAGUE	9-06-83	2685	41.0	3	3	20	3,988	36,283
WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0	0	0	0	0	7,004
WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	1	0	0	0	125,379
WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0	0	0	0	0	88,794
WEST	WICHITA	8-03-43	4260	40.0	26	10	58	7,512	6,160,004
WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	1	1	12	530	24,698
WEST FORK (WEIR)	JACK	6-08-82	2581	42.0	2	1	12	2,164	50,966
WEST FORK (BRYSON)	JACK	4-25-82	3579	41.7	0	0	0	0	10,505
WEST LAKE (CADD0)	YOUNG	2-05-59	4229	39.0	0	0	0	0	153,926
WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0	0	0	0	0	56,337
WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0	0	0	0	0	39,319
WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8	0	0	0	0	63,202
WESTOVER, EAST (CADD0)	BAYLOR	10-13-58	4849	40.0	4	3	12	7,927	529,277
WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0	5	2	92	1,873	421,775
WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	2	1	17	1,083	100,321
WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0	0	0	0	0	7,464
WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0	0	0	0	0	59,931
WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0	0	0	0	0	38,922
TRANS. TO ARCHER CO. REG.									
WHITEHALL (CADD0 CONGLOMERATE)	WISE	12-03-57	5038	43.4	0	0	0	0	377,722
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0	0	0	0	0	81,010
TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.									
WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0	0	0	0	0	17,931
WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4938	34.2	2	1	12	550	96,150
WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5	0	0	0	0	13,872
WHITESBORO (OIL CREEK SAND)	GRAYSON	7-07-53	5710	23.2	11	6	59	13,293	6,524,299
WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	1	0	0	0	45,325
WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4	0	0	0	0	222,261
WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	3	0	0	0	416,456
WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	1	1	12	1,529	160,468
WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0	0	0	0	0	352,308
WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0	0	0	0	0	14,117
WHITESIDE (BEND CONGLOMERATE, 2ND)	MONTAGUE	10-28-82	6214	42.7	0	0	0	0	25,618
WHITESIDE (CONGL., BASAL)	MONTAGUE	2-01-81	6110	43.0	0	0	0	0	1,449
WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	0	0	0	0	6,869
WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	0	0	5,351	8	13,299
WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7	0	0	0	0	835
WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	1	1	3,367	152	2,980
WHITSON	MONTAGUE	12-24-49	5370	42.3	0	0	0	0	810,873
WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0	0	0	0	0	23,124
TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.									
WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8	0	0	0	0	7,689
WICHITA COUNTY REGULAR	WICHITA	1910	N/A	25.0	11,008	7,206	28,094	2,226,628	570,458,459
WICHITA COUNTY (SPECIAL)	WICHITA	8-10-87	2300	32.0	381	203	94,870	236,140	1,883,190
WICHITA REGULAR (GUNSIGHT)	WICHITA	11-02-84	1607	38.0	6	5	23	4,150	45,508
WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0	0	0	0	0	9,595
WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0	0	0	0	0	43,824
WILBARGER COUNTY REGULAR	WILBARGER	1915	N/A	38.0	1,743	846	92,386	446,688	175,140,111
WILBARGER COUNTY (SPECIAL) FIELD	WILBARGER	7-01-82	2300	38.0	221	117	69,360	112,305	2,774,077
WILEY (MISS.)	YOUNG	10-19-85	4457	40.2	8	6	46,611	13,364	321,512
WILEY, WEST (MISS.)	YOUNG	6-01-93	4286	43.5	1	1	31,946	1,907	1,907
WILFRED (MISS. 4900)	YOUNG	4-17-86	4906	41.6	0	0	0	0	20,564
WILLIAMSON	YOUNG	7-01-41	4986	41.0	3	3	35	2,033	630,578
WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0	0	0	7	939	39,866
WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0	0	0	0	0	2,993
WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0	0	0	0	0	20,102
WILLOW POINT (CONGL. C)	WISE	3-04-84	5133	48.0	0	0	16,200	120	11,995
WILLY-DUNC (CADD0)	ARCHER	2-20-59	5224	41.2	4	3	15,020	2,758	225,720
WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0	1	1	2,578	1,105	139,228
WILMAR (BEND)	JACK	11-02-75	5201	46.0	4	2	16,596	112	45,255
WIL-NAT (3200)	JACK	9-25-77	3229	40.0	2	1	12	180	24,053
WILSON	COOKE	6-19-41	2216	41.7	62	46	361	41,055	8,012,186
WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0	0	0	0	0	306,086

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	5	5	36	14,372	548,806
WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	10	7	60	21,854	792,543
WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	1	1	70	710	78,765
WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	7	3	36	6,385	598,630
WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	38	21	36	37,626	6,890,941
WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	4	4	24	6,449	512,774
WILSON (3600)	COOKE	3-10-57	3588	30.0	3	3	24	5,858	488,833
WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	5	2	22	1,806	239,508
WILSON-TANNEHILL (2300)	KNOX	11-04-81	2320	38.0	0	0	0	0	14,090
WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0	0	0	0	0	36,637
WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	8	5	24	7,225	1,039,406
WILTON (STRAWN, LO.)	JACK	12-01-81	4094	39.6	1	1	1,552	361	12,620
WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0	0	0	0	0	57,994
WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	6	2	1,692	4,582	1,371,030
WINDTHORST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0	7	4	12	2,732	129,091
WINDTHORST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0	0	0	0	0	47,700
WINES (CADD0)	CLAY	12-21-50	5442	43.5	8	6	371	5,749	273,351
WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8	4	2	3,197	393	200,539
WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0	0	0	0	0	14,070
WINN (CADD0)	JACK	6-22-53	4403	40.0	0	0	0	0	114,181
WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0	0	0	0	0	25,107
WINNIE EVANS (STRAWN)	YOUNG	4-29-83	3959	40.0	1	1	12	359	7,941
WIRE	JACK	1952	4954	40.0	0	0	0	0	7,758
WIRE (4950)	JACK	10-11-52	4948	40.0	0	0	0	0	3,536
WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0	0	0	0	0	67,836
WISE COUNTY REGULAR TRANS. FROM DIST. 7-B 4/49	WISLOR	12-11-47	N/A	40.0	35	26	182,690	16,180	732,590
WISER (580)	ARCHER	7-24-81	584	38.0	10	10	12	1,025	19,603
WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	1	1	12	2,045	143,501
WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9	0	0	0	0	16,862
WIZARD, N. (CADD0 CONGL.)	JACK	2-01-65	4941	41.0	0	0	0	0	237,821
WIZARD, W. (ATOKA 4970)	JACK	1-16-67	5006	45.0	0	0	0	0	11,092
WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	1	1	59,546	669	142,872
WIZARD WELLS (CADD0 4900)	JACK	7-07-55	4894	42.0	29	13	13,904	8,106	774,726
WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	0	0	0	0	16,360
WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0	0	0	0	0	51,379
WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0	1	0	0	0	2,959
WOLFE	JACK	4-27-43	4375	40.0	8	6	6,119	5,755	1,805,723
WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	0	0	0	0	110,849
WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	1	0	0	0	110,955
WOLFE (STRAWN)	JACK	7-12-50	3138	42.0	5	4	24	2,815	825,794
WOLFE, E. (CADD0, UPPER)	JACK	10-12-68	4514	40.0	0	0	0	0	5,628
WOLFE, N. (CADD0, UPPER)	JACK	3-09-51	4480	43.0	9	8	60,248	8,056	270,406
WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8	0	0	0	0	16,390
WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0	1	1	600	2,219	101,769
WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0	0	0	0	0	51,635
WOOD	WICHITA	1948	2180	36.0	0	0	0	0	95,881
TRANS. OUT OF WICHITA CO. REG.									
WOOD-MILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0	23	8	9	2,973	1,479,697
TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52									
WOODBINE	COOKE	4-24-44	4357	28.0	61	51	195	67,884	9,784,228
WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0	2	0	0	0	251,758
WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0	1	1	0	0	73,758
WOODBINE, NORTH	COOKE	6-24-58	4570	27.0	0	0	0	0	3,285
WOODKIRK (CADD0)	JACK	7-06-72	4348	42.0	2	1	948	107	100,131
WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	2	1	16,687	341	35,754
WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	52	36	20,579	16,289	1,105,765
WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9	0	0	0	0	19,119
WOODWARD RANCH (STRAWN)	YOUNG	10-11-82	3483	42.0	10	8	3,098	3,888	206,160
WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0	0	0	0	0	18,768
WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	1	0	349	84	101,608
WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0	0	0	0	0	10,142
WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0	0	0	0	0	99,101
WOOLSEY (UPPER BRYSON)	JACK	3-24-90	3039	42.0	2	2	20	3,272	14,910
WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0	0	0	0	0	384
WORSHAM-STEED	JACK	4-27-52	4716	41.0	70	36	12	32,315	10,997,988
WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0	0	0	0	0	21,348
WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0	0	0	0	0	48,383
WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	1	1	9,442	92	19,545
WORTHINGTON	JACK	1-13-50	5378	40.0	0	0	0	0	47,939
WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.5	0	0	0	0	5,430
WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	6	3	19	1,352	702,854
WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5	0	0	0	0	99,071
WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8	0	0	0	0	13,129
WYNN (MISS. LINE)	CLAY	1943	6454	48.0	0	0	0	0	467,912
Y-B (GUNSIGHT, UPPER)	BAYLOR	11-21-53	1380	39.0	8	7	12	151	227,512
YALE YOUNG (BUTTRAM)	JACK	5-31-86	2239	40.0	1	1	12	840	12,396
YALE YOUNG (WEIR)	JACK	11-23-86	1992	39.0	2	1	12	1,018	18,010
YAZOO (MISSISSIPPI)	YOUNG	12-18-86	4469	42.0	2	2	9,623	5,193	49,255
YOUNG COUNTY REGULAR	YOUNG	1917	N/A	36.0	4,230	2,812	1,247,811	1,087,551	171,040,513
YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0	0	0	0	0	51,493
YOUNGER, W (CADD0 CONGL. LO A)	WISE	2-12-61	5730	41.4	5	5	24,702	1,882	92,023
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
YOUNGER, W(CADD0 CONGL. LO A1,N)	MONTAGUE	1-27-62	5757	42.0	2	2	20,701	615	127,074

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 9

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
YOUNGER, W (CADDO CONGL. LO B)	WISE	5-05-61	5777	42.1	1	0	0	0	57,622
YOUNGER, W (CADDO CONGL. LO B,N)	JACK	3-10-61	5864	43.0	5	5	65,444	1,375	302,993
YOUNGER, W (CADDO CONGL. LO C)	WISE	11-07-56	5860	38.4	0	0	0	0	171,522
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
YOUNGER, W (CADDO CONGL. LO D)	WISE	8-18-57	5920	40.5	1	1	9	28	163,092
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
YOUNGER, W (CADDO CONGL. LO F)	WISE	2-17-61	5976	41.2	1	1	9	41	26,548
YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4	0	0	0	0	124,440
DIVIDED INTO VARIOUS FIELDS,									
YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	0	0	0	0	49,416
YOUNGER, WEST (ELLENBURGER NO.)	MONTAGUE	10-24-61	6855	41.0	1	1	651	301	128,828
YOWELL (MARBLE FALLS)	JACK	9-15-83	5345	38.0	2	1	7,298	260	3,681
ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0	0	0	0	0	24,569
ZACANEISTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0	0	0	0	0	154,424
FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.									
ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0	1	0	0	0	299,344
ZEB HOLLY (STRAWN)	CLAY	2-15-79	4634	43.6	2	2	24	6,009	92,303
ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	4	1	12	500	103,669
ZEISSEL (STRAWN)	KNOX	8-01-88	4914	38.0	2	2	24	2,925	27,988
ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0	0	0	0	0	20,083
ZELMA MARGUERITE (CONGLOMERATE)	JACK	3-19-85	4640	45.0	0	0	0	0	4,227
ZINNI (CADDO)	YOUNG	6-18-85	4094	37.0	1	1	11	349	6,188
ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6	1	0	0	0	16,465
DISTRICT 9 TOTAL		3,670			45,329	29,321	31,120,351	23,192,016	3,277,109,860

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
WILDCAT	N/A	N/A	N/A	N/A	11	0	0	0	0
ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	1	1	46,898	886	54,553
ADOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	1	1	60	422	296,570
ADOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.0	0	0	0	0	87,096
ADOBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	5	5	213	6,776	437,622
ADOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	1	1	60	320	59,121
AGEY FIELD	CARSON	1948	3285	29.0	0	0	0	0	300,947
TRANS. TO PANHANDLE CARSON CO. FLD. EFF 11-1-59.									
ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0	0	0	0	0	58,270
ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3	1	1	2,674	17,628	114,823
ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6	0	0	0	0	48,277
ALLEN-PARKER (CHESTER BASAL)	OCHILTREE	10-01-84	9238	39.8	1	1	11	3,038	25,171
ALLEN-PARKER (MARMATON)	OCHILTREE	5-20-67	6980	39.0	16	12	10,419	10,182	2,461,395
ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9	0	0	0	0	17,708
FORMERLY ALLEN & SMITH FIELD 8-1-74.									
ALLISON PARKS (CLEVELAND)	HEMPHILL	10-24-85	11048	54.1	0	0	0	0	647
ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.8	5	5	21,530	15,463	178,415
ALLISON PARKS (TONKAWA)	WHEELER	10-19-82	9948	37.0	0	0	0	0	1,123
ALLISON-BRITT (12350)	WHEELER	1-26-85	12814	54.6	2	2	33,039	1,821	11,641
ALPAR (ST. LOUIS)	OCHILTREE	11-14-83	9109	43.0	1	1	2,632	103	7,882
ALPAR (HUNTON)	OCHILTREE	1-01-83	9108	44.0	6	3	28,251	27,643	963,677
ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	7	3	69,117	5,456	564,495
ALPAR-FALCON (SIMPSON)	OCHILTREE	10-08-84	10717	48.0	2	2	98,973	6,436	345,112
ALPAR-LIPS (DOUGLAS)	ROBERTS	2-22-88	5586	39.0	3	3	68,262	4,349	46,235
ALPAR-LIPS (ST. LOUIS)	ROBERTS	11-19-92	9130	37.2	1	1	720	2,992	3,441
ALPAR POOL (DOUGLAS)	HEMPHILL	8-12-93	6609	40.0	1	1	300	3,853	3,853
ALPAR POOL (TONKAWA)	ROBERTS	8-10-93	6834	42.5	1	1	300	2,214	2,214
ARRINGTON (GRANITE WASH)	HUTCHINSON	5-22-89	5389	52.8	3	3	207,093	40,362	160,916
ARRINGTON (HUNTON)	HUTCHINSON	1-29-85	7520	41.0	3	3	24	13,262	349,013
ARRINGTON (MARMATON)	HUTCHINSON	3-12-93	5344	45.3	1	1	6,988	13,768	10,768
ARRINGTON, WEST (HUNTON)	HUTCHINSON	6-09-88	7704	35.6	7	7	12	188,342	620,416
B & B (GRANITE WASH)	WHEELER	6-23-88	12256	53.4	0	0	0	0	28,949
BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	4	3	14,171	2,781	219,220
BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0	0	0	0	0	85,449
BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6	0	0	0	0	8,849
BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	10	8	30,426	9,050	489,589
BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0	0	0	0	0	891
BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0	0	0	0	0	190,098
BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	1	1	679	1,738	49,721
BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	2	2	155,026	3,512	248,539
BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	0	0	0	0	151,512
BEAL, SOUTH (UPPER MORROW)	LIPSCOMB	7-12-88	10155	43.0	0	0	0	0	46
BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	24	20	115,347	31,038	2,109,190
BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	9	9	162,539	6,555	331,407
BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	0	0	0	0	104,055
BIVENS RANCH (GRANITE WASH)	POTTER	8-05-83	9358	43.0	0	0	0	0	54,403
BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0	0	0	0	0	12,930
BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7	0	0	0	0	21,305
BOOKER, N. (MORROW, UPPER)	OCHILTREE	8-23-81	8062	40.4	26	13	227,720	22,423	3,280,191
SOME WELLS TRANS TO SELL (UPPER MORROW) 10-81775 1-1-84									
BOOKER, S. (BASAL CHESTER)	LIPSCOMB	7-15-91	9959	46.0	1	0	0	0	3,012
BOOKER, SW. (CLEVELAND)	OCHILTREE	6-30-88	6922	38.6	2	2	874	2,668	30,045
BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	0	0	0	0	24,120
BORN (TONKAWA)	LIPSCOMB	9-23-84	6404	38.2	0	0	0	0	5,806
BOWERS (DOUGLAS)	HEMPHILL	4-17-84	8420	42.5	0	0	0	0	14,013
BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	13	9	124,998	7,621	168,065
BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	2	2	24,671	2,238	28,994
BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1	0	0	0	0	4,751
BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	125	109	2,292,731	384,333	6,493,166
BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	8	8	78,824	7,324	683,515
BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	3	2	17,406	2,028	250,666
BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1	0	0	0	0	3,311
BRADFORD, WEST (TONKAWA)	LIPSCOMB	10-04-83	6521	46.0	1	1	60,053	1,703	17,582
BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0	0	0	0	0	29,860
BRAINARD (DES MOINES)	HUTCHINSON	10-06-82	6762	42.0	0	0	0	0	6,852
BRANDI (GRANITE WASH, UPPER)	OLDHAM	8-13-83	7930	45.6	8	4	8,465	35,643	770,052
BRENT (GRANITE WASH)	MOORE	3-01-82	3744	39.0	0	0	0	0	262
BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5	1	1	86	526	85,490
BRITT RANCH W. (GRANITE WASH A)	WHEELER	10-06-89	12654	58.1	1	1	5,752	705	2,943
BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0	0	0	0	0	685
BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	0	0	0	0	10,804
BUFFALO WALLOW (OSWEGO, UPPER)	HEMPHILL	6-23-84	10282	32.8	0	0	0	0	21,911
BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0	0	0	0	0	49,143
BULER, EAST (MORROW, UPPER OIL)	OCHILTREE	12-31-83	8710	38.6	0	0	0	0	3,459
BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	21	20	264,452	29,927	629,888
BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0	2	1	12	3,025	84,556
BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	1	1	5	412	85,570
BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5	0	0	0	0	187,154
BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0	0	0	0	0	5,859
TRANSFERRED TO FELDMAN (DOUGLAS) 8-22-67									
C. A. HOBBY (CANYON REEF)	CHILDRESS	3-16-88	4604	36.6	1	1	1,559	3,927	66,612
CMB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0	0	0	0	0	9,243
C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	3	0	0	0	721,907

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
CALLIHAM (ATOKA)	OCHILTREE	9-15-80	8676	44.7	0	0	0	0	10
CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8760	40.0	0	0	0	0	13,149
CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0	0	0	0	0	24,474
CAMPBELL RANCH (DOUGLAS-OIL)	HEMPHILL	8-28-92	7421	41.0	3	3	883,977	65,398	81,696
CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	9-07-79	9686	44.0	0	0	0	0	7,274
CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	0	0	0	0	4,090
CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	1	1	333	401	107,433
CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8	0	0	0	0	2,099
CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	17	12	166,804	14,501	314,508
COMBINED W/HUMPHREYS (DOUGLAS) 9/81-CARRIED AS CANADIAN, SE (DOUGLAS)									
CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	3	2	57,800	1,525	234,642
CANADIAN, SE. (TONKAWA)	HEMPHILL	5-05-85	7782	43.0	4	4	237,327	5,809	80,788
CANADIAN SW. (DOUGLAS, LOWER)	HEMPHILL	7-15-83	7266	44.0	4	4	97,576	5,650	195,521
CANADIAN, SW. (GRANITE WASH)	HEMPHILL	10-17-83	10145	46.5	2	2	77,736	3,201	49,819
CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2	0	0	0	0	51,895
CANYON (BASAL MORROW)	SHERMAN	12-04-90	5506	36.4	1	1	180	4,895	30,494
CANYON (MIDDLE MARMATON)	SHERMAN	9-25-90	4891	40.8	1	1	120	1,804	7,795
CANYON (PANHANDLE LIME)	SHERMAN	11-25-90	2597	40.0	0	0	0	0	560
CARLANDER (MARMATON)	SHERMAN	1-15-88	4864	39.0	14	12	147,027	84,078	1,542,723
CARLANDER (MORROW)	SHERMAN	2-24-89	5284	34.0	3	3	4,701	44,303	226,387
CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	0	0	0	0	29,362
CARROLL (CLEVELAND)	LIPSCOMB	12-12-81	8548	45.0	0	0	0	0	14,183
CATOR (KATHRYN)	HANSFORD	7-15-51	5266	37.4	1	1	22,168	1,903	64,208
FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.									
CATS CREEK (CHEROKEE, LO.)	ROBERTS	9-16-83	8160	36.0	4	4	52,289	7,155	78,840
CECILIA (MARMATON)	SHERMAN	10-31-87	5646	35.0	3	1	3,147	1,810	24,136
CEDAR CREEK (CANYON LIME)	POTTER	6-14-82	5904	31.6	0	0	0	0	62
CHRISTIE TIPPS (DOUGLAS, UPPER)	ROBERTS	6-01-93	6966	42.3	2	2	34,116	14,442	14,442
CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5	0	0	0	0	84,401
TRANSFERRED TO HORIZON (CLEVELAND) FIELD 10-1-59									
CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0	0	0	0	0	111,719
CHUNN, N. (MARMATON 6650)	OCHILTREE	4-01-60	6650	39.4	2	1	192	536	16,559
CLARK MARTIN (DES MOINESIAN)	ROBERTS	3-29-88	8036	36.0	0	0	0	0	4,223
CLARK MARTIN (GRANITE WASH)	ROBERTS	6-21-87	9338	65.6	1	1	12,223	795	13,220
CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	3	3	7,121	6,176	306,197
CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	3	3	61,558	7,005	1,105,267
CLEMENTINE (NOVI)	HANSFORD	3-15-92	6552	38.0	0	0	2,710	10	115
COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0	0	0	0	0	1,448
COBURN (MORROW, LO.)	LIPSCOMB	12-17-83	10884	46.0	0	0	0	0	9,942
COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	2	1	1,268	4,129	82,310
COBURN, SW (TONKAW)	LIPSCOMB	11-01-72	7580	39.6	1	1	27,774	1,419	14,961
COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9	7	6	117,053	6,795	92,184
COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	6	5	23,817	32,182	1,077,761
COLDWATER RANCH (MARMATON)	SHERMAN	4-16-84	5552	41.0	25	20	99,303	200,083	2,461,647
COLDWATER RANCH, W. (MARMATON)	SHERMAN	3-30-85	5554	37.0	1	0	0	0	26,706
COLLARD (OSWEGO)	HANSFORD	1-30-86	6134	42.0	0	0	0	0	7,538
CONCANNON (GRANITE WASH)	WHEELER	9-07-91	11514	58.0	2	1	2,490	1,893	5,138
COUROIL (MORROW, UPPER)	OCHILTREE	7-15-93	8640	41.3	2	2	28,488	42,151	42,151
CREE-FLOWERS (GRANITE WASH)	ROBERTS	10-29-85	9068	46.0	0	0	0	0	370
CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	15	9	84,256	15,306	3,940,372
CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	6	2	16	1,085	150,629
CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0	0	0	0	0	18,891
CRUZ CREEK (BROWN DOLOMITE)	POTTER	5-04-82	3738	37.2	0	0	0	0	2,702
CRUZ CREEK (CANYON LIME)	POTTER	2-01-82	5878	44.7	0	0	0	0	5,290
DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	0	0	0	0	41,715
DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5	0	0	0	0	9,328
DARDEN (MORROW UPPER)	LIPSCOMB	9-03-82	8500	39.8	2	2	13,580	259	219,573
DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	16	12	110,547	19,896	899,022
DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	11	4	17,569	3,253	1,059,934
DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0	0	0	0	0	14,571
DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	10	9	57,485	10,677	1,918,957
DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8	5	5	105,847	12,120	167,769
DOBERVICH	HARTLEY	4-11-84	6580	41.0	1	0	0	0	10,230
DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	1	1	247	1,627	140,194
DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0	0	0	0	0	10,759
DUDE WILSON (CLEVELAND)	OCHILTREE	3-01-82	7226	40.0	0	0	0	0	12,347
DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	3	2	36,743	2,275	144,110
DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6	0	0	0	0	0
TRANS. TO DUDE WILSON (MORROW, MIDDLE-OIL) NO REPORTED PRODUCTION									
DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6	0	0	0	0	83,925
DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	1	1	12,919	3,994	792,925
DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	2-07-84	7976	38.2	0	0	0	0	0
DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5	0	0	0	0	192,469
DUKE-MAY (TONKAWA)	LIPSCOMB	10-21-82	6380	43.7	9	5	15,226	7,676	555,757
DURO CREEK (ATOKA)	HANSFORD	6-25-75	6412	34.0	1	1	11	818	43,673
DUTCHER (ATOKA)	OCHILTREE	7-17-82	8730	32.2	3	3	43,508	2,259	71,766
DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	59	56	327,985	64,961	2,720,106
DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5	0	0	0	0	34,838
ERT (GRANITE WASH)	POTTER	6-03-91	5913	37.7	2	2	269	14,281	49,126
ERT (PENNSYLVANIAN)	POTTER	12-06-91	5290	35.6	3	3	1,568	77,888	122,617
ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	8	7	87,996	7,007	39,306
ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	3-05-76	7376	38.0	1	1	27,629	1,472	74,568
ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	1	1	952	315	20,185

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
ELLIS RANCH (HEPLER)	OCHILTREE	2-01-82	7454	32.0	0	0	0	0	3,103
ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5	0	0	0	0	1,648
ELLIS RANCH (MORROW MIDDLE)	OCHILTREE	9-10-86	8559	39.0	1	0	0	0	820
ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	1	1	13,297	2,449	163,897
ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4	3	0	0	0	54,699
ELLIS RANCH (SIMPSON)	OCHILTREE	6-05-87	11570	42.6	1	0	0	0	8,425
ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	8-02-61	7085	37.1	0	0	0	0	49,818
FALCON (MORROW, UPPER)	OCHILTREE	1-10-82	8300	44.0	2	2	11,963	4,547	102,496
FALCON-TWICHWELL (MORROW, UPPER)	OCHILTREE	10-01-85	7984	35.0	1	1	12	1,336	31,976
FARNSWORTH (CLEVELAND)	OCHILTREE	2-12-91	6708	43.4	2	1	4,036	905	1,643
FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0	0	0	0	0	18,710
FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	8-09-60	8124	39.0	0	0	0	0	130,820
FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	122	42	103,819	185,147	33,723,878
FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	5	3	18,134	3,547	1,775,060
FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	4	3	19,245	2,708	966,498
FARNSWORTH, N. (CHEROKEE)	OCHILTREE	1-15-68	6785	38.0	0	0	0	0	4,377
FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	11-05-69	7585	36.1	1	0	0	0	28,730
FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	4-20-66	6290	39.0	2	2	1,052	9,634	104,774
FARNSWORTH, N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0	37	24	53,174	70,819	6,302,819
FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2	1	1	15,470	1,814	68,822
FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	7	6	61,615	1,918	1,070,490
FARNSWORTH-CONNOR (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	95	71	375,761	81,119	11,334,759
FARNSWORTH-CONNOR (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	1	0	12,910	1,294	98,821
FARWELL CREEK N. (MORROW UPPER)	HANSFORD	8-01-72	7530	39.5	1	1	13,015	208	43,444
FELDMAN (CLEVELAND)	HEMPHILL	8-26-93	8714	42.0	1	1	0	0	0
FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	4	3	71,649	6,239	594,760
FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	0	0	0	0	208,838
FELDMAN (RED FORK)	HEMPHILL	2-16-83	10028	47.8	0	0	0	0	0
FELDMAN (TONKAWA)	HEMPHILL	10-29-59	7573	42.0	57	49	481,058	36,787	3,651,576
FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	1	1	486	1,165	160,255
FELDMAN, S. E. (TONKAWA)	HEMPHILL	7-15-93	8044	47.0	1	1	1,972	2,976	2,976
FOLLETT (MORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4	1	1	124	185	17,885
FOLLETT (TONKAWA)	LIPSCOMB	3-16-86	6306	43.1	1	1	6,994	2,460	21,450
FOLLETT, NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0	0	0	0	0	2,913
FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	1	1	20,044	505	73,481
FOLLETT, SOUTH (MORROW)	LIPSCOMB	2-19-80	9275	49.3	0	0	0	0	2,281
FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	7-06-79	6568	40.9	0	0	0	0	44,762
FOLLETT, WEST (CHEROKEE)	LIPSCOMB	10-09-61	7932	34.7	18	16	289,684	6,927	2,581,281
FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4	0	0	0	0	734
FRANK CHAMBERS (DOUGLAS, LO.)	ROBERTS	2-20-76	6362	41.5	0	0	0	0	53,522
FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5	0	0	0	0	127,265
FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0	1	1	14,372	1,981	49,303
FRASS (MORROW, UPPER)	LIPSCOMB	10-06-85	8364	47.1	0	0	0	0	3,057
FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	33	20	136,303	26,016	3,122,573
FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	10	8	21,904	4,021	680,634
FREEMAN RANCH (ELLENBURGER)	HANSFORD	8-15-92	8157	42.3	1	1	134	9,436	14,642
FRYE RANCH (GRANITE WASH -A-)	WHEELER	5-16-86	12018	47.5	20	20	625,403	63,624	647,489
FRYER (MORROW, UPPER)	OCHILTREE	3-24-85	8992	35.0	0	0	0	0	4,062
GEM-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0	0	0	0	0	43,075
TRANS TO GEM-HEMPHILL (DOUGLAS LO.)		1-1-79							
GEM-HEMPHILL (DOUGLAS LO.)	HEMPHILL	5-10-77	7800	40.4	6	6	47,956	12,489	222,502
GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4	0	0	0	0	15,429
GLAZIER (CLEVELAND)	HEMPHILL	5-23-84	9124	44.3	0	0	0	0	658
GLAZIER (MORROW UPPER)	HEMPHILL	6-25-85	11120	50.7	2	2	8,633	288	58,509
GLAZIER, NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5	2	2	6,679	2,356	21,796
GLAZIER, NW. (MORROW UPPER)	HEMPHILL	1-26-62	11010	44.0	1	0	0	0	1,369,411
GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0	0	0	0	0	1,247
GROOMER (GRANITE WASH)	HEMPHILL	3-29-86	9939	43.0	0	0	0	0	1,882
GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0	0	0	0	0	391
GRUVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6	0	0	0	0	1,736
GRUVER, EAST (MORROW)	HANSFORD	9-23-57	7060	38.5	0	0	0	0	7,632
GRUVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0	0	0	0	0	2,443
GRUVER, NW (MORROW, UP)	HANSFORD	4-15-78	7008	38.0	11	8	27,587	5,490	281,158
HANNA LAKE (MORROW MIDDLE)	OCHILTREE	9-03-81	8144	40.0	0	0	0	0	9,438
HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9	0	0	0	0	4,145
HANSFORD (DES MOINES, UPPER)	HANSFORD	9-28-60	6302	39.0	7	0	0	0	523,515
HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	9	8	146,559	12,489	704,549
HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4	0	0	0	0	5,752
HANSFORD (KINDERHOOK)	HANSFORD	3-24-81	8418	45.2	3	3	527	10,622	262,149
HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	31	16	53,621	167,833	3,993,218
HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	6	5	159,520	12,294	1,952,995
HANSFORD (MORROW, 7000)	HANSFORD	1958	7000	36.0	0	0	0	0	968
HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2	0	0	0	0	32,535
HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0	1	1	0	0	1,887,795
HANSFORD, NORTH (CHEROKEE, LO.)	HANSFORD	6-14-57	6386	34.0	1	1	110	1,327	130,090
HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	3	3	1,539	4,153	225,256
HANSFORD, N. (DES MOINES, UP.)	HANSFORD	4-26-85	6134	39.6	1	1	3,453	49	9,001
HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	2	2	1,267	6,792	292,805
HANSFORD, W. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5	0	0	0	0	1,666
HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	0	0	0	0	76,814
HARMON (MARMATON)	LIPSCOMB	10-13-81	7374	41.0	8	4	25,280	6,579	209,119
HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	9	9	79,946	4,500	1,025,187
HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	10	9	664,430	33,590	454,431

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLS)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLS)	
HEMPHILL (GRANITE WASH. SO)	HEMPHILL	6-03-65	10602	47.5	3	2	35,995	3,052	105,619
HEMPHILL (GRANITE WASH W.)	HEMPHILL	1-15-73	10780	48.4	2	1	35,278	693	54,722
HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6	0	0	0	0	9,861
HERMANN (MORROW, UP.)	OCHILTREE	9-14-80	8083	40.8	4	4	77,273	3,662	280,098
HESHER (GRANITE WASH)	HUTCHINSON	12-23-81	6218	38.4	1	1	12	1,456	82,161
HIGGINS, S. (TONKAWA)	LIPSCOMB	3-12-65	7630	39.0	1	1	476	467	44,422
HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	1	1	5,708	1,084	81,986
HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0	0	0	0	0	13,809
HIGGINS, WEST (TONKAWA)	LIPSCOMB	5-12-65	7558	44.0	20	19	117,145	10,726	882,151
HITCHLAND (NOVI)	HANSFORD	9-23-83	6376	38.0	0	0	0	0	514
HITCHLAND (4640)	HANSFORD	1-22-54	4639	44.7	18	14	45,766	8,950	3,741,821
HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	3-17-76	6665	31.0	1	1	12,778	159	30,284
HOBART (PENN.)	GRAY	12-21-58	8355	43.4	0	0	0	0	21,705
HOCKING (MORROW LOWER)	OCHILTREE	11-02-91	8550	45.0	1	0	0	0	0
HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5	2	2	26,160	1,048	18,693
HODGES (DES MOINES)	OCHILTREE	11-25-67	7982	42.0	24	16	368,228	30,091	2,554,989
HORIZON (ATOKA)	OCHILTREE	5-01-60	7890	39.5	1	1	12	619	49,377
HORIZON (CLEVELAND)	HANSFORD	9-19-57	6400	41.0	178	158	1,084,398	140,533	9,753,937
HORIZON (DES MOINES)	OCHILTREE	9-06-87	6740	40.0	0	0	0	0	642
HORIZON (MORROW, LOWER)	HANSFORD	4-26-92	7431	46.0	1	1	12,334	609	3,221
HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0	0	0	0	0	3,178
HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0	0	0	0	0	12,295
HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1	1	0	0	0	143,388
HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0	1	1	12	621	48,139
HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7	1	0	0	0	59,603
HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0	0	0	0	0	716
HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	0	0	0	0	9,338
HORSECREEK N. E. (CLEVELAND)	LIPSCOMB	2-18-83	8358	42.0	1	0	0	0	2,136
HORSECREEK N. E. (TONKAWA)	LIPSCOMB	12-11-90	7033	40.0	1	0	5	353	4,069
HRYHOR (GRANITE WASH)	OLDHAM	3-09-82	7156	43.2	14	10	7,354	49,032	2,335,674
HUMPHREYS (DOUGLAS)	HEMPHILL	4-25-81	7556	48.0	0	0	0	0	1,393
TRANS. TO CANADIAN, SE (DOUGLAS) 9-1-81									
HUMPHREYS (MORROW, UPPER)	HEMPHILL	2-01-86	11219	43.0	1	1	157,159	1,808	85,420
HUMPHREYS, N.W. (MORROW UPPER)	HEMPHILL	8-01-86	11252	44.2	2	2	813,471	23,900	334,298
HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0	0	0	0	0	100,192
HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0	2	2	2,629	5,269	116,767
HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0	2	0	0	0	177,983
HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3	0	0	0	0	230,804
HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6	1	1	720	1,603	66,680
HUTCH (GRANITE WASH 5800)	HUTCHINSON	10-03-92	6020	38.0	1	1	660	1,198	1,856
HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3	12	10	50,693	70,279	713,366
HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0	2	2	1,440	4,183	118,924
HUTCH (PENN. LIME 4000)	HUTCHINSON	11-30-68	3977	39.2	0	0	0	0	9,049
HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0	0	0	0	0	8,173
HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	3	3	78,397	9,065	463,646
HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7	1	0	1,781	535	214,085
HUTCHINSON N. (GRANITE WASH)	HUTCHINSON	10-13-93	6210	39.0	1	1	3	1,103	1,103
HUTCHINSON, N. (MARMATON)	HUTCHINSON	4-03-86	6150	40.0	0	0	0	0	4,657
HUTCHINSON, N. (MISSISSIPPIAN)	HUTCHINSON	1-05-81	6750	41.5	4	4	4,937	15,355	345,363
HUTCHINSON, NE. (G. W. 6000)	HUTCHINSON	6-19-84	6114	39.3	1	0	0	0	3,126
J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	42.0	0	0	0	0	4,983
JENKIM (CHEROKEE)	LIPSCOMB	8-01-87	7720	36.1	0	0	0	0	3,949
JINES (MORROW, UPPER)	OCHILTREE	3-04-91	8730	41.5	1	1	204,883	23,515	169,098
JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0	0	0	0	0	29,911
JOHN CREEK (MISSISSIPPIAN)	HUTCHINSON	12-01-87	7531	38.0	0	0	0	0	4,191
JONES (MORROW UPPER)	HEMPHILL	11-12-85	11219	43.0	0	0	0	0	3,161
JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	0	0	0	0	50,916
JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0	2	1	5,410	905	99,485
KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0	0	0	0	0	10,411
KELLN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	19	18	156,893	19,761	3,193,660
KELLY (MORROW UPPER 8470)	OCHILTREE	1-18-85	8490	37.2	1	1	11,624	620	16,875
KELTON N. (GRANITE WASH)	WHEELER	10-11-88	12504	50.0	1	1	11	1,187	9,477
KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0	0	0	0	0	320
KIOWA CREEK (CLEVELAND)	LIPSCOMB	12-11-60	7391	38.5	0	0	0	0	22,238
KIOWA CREEK (MARMATON)	OCHILTREE	9-03-68	7529	39.0	5	5	14,878	4,568	93,425
KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0	0	0	0	0	7,544
KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	12-30-63	8935	39.0	5	3	102,745	7,102	2,048,632
KIOWA CREEK (TONKAWA)	LIPSCOMB	7-23-82	6530	42.0	1	1	44,352	1,609	18,439
KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	8-01-81	8817	37.0	8	3	11,962	2,184	182,491
KIOWA CREEK, N. (MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0	0	0	0	0	63,477
TRANSFERRED TO KIOWA CREEK, N (MORROW UP)									
KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	4	1	20,144	1,951	1,122,361
KIOWA CREEK, NW (MORROW, UP-OIL)	LIPSCOMB	10-01-87	8920	39.0	0	0	0	0	84,452
CONS TO PAINE (MORROW, UPPER) 2-1-88									
KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0	2	1	7	640	1,257,705
LAKETON (DELP)	GRAY	8-14-54	9558	43.6	0	0	0	0	107,225
LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2	0	0	0	0	68,765
LAKETON (10,100)	GRAY	9-26-56	10080	49.0	0	0	0	0	0
LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	8	6	9,276	60,369	2,478,651
LAMBERT TWELL (MISSOURIAN)	OLDHAM	5-02-83	6534	41.8	2	0	0	0	55,484
LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	4	3	5,377	35,848	603,336
LAMBERT 3 (GRANITE WASH)	POTTER	7-10-80	5720	36.0	0	0	0	0	12,121
LAMBERT 4 (PENN)	POTTER	1-12-81	5942	42.8	1	0	0	0	7,107

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993			CRUDE OIL PRODUCTION (BBLs)	CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)		
LANCASTER (MARMATON)	OCHILTREE	6-01-87	6754	40.0	2	2	29,386	2,861	103,059
LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7	1	1	4,356	1,089	22,926
LATHAM (CANYON GRANITE WASH)	HARTLEY	5-15-83	6379	38.2	15	13	144	271,991	2,910,574
LATHAM, S. (CANYON GRANITE WASH)	HARTLEY	1-08-88	6431	38.5	1	1	187	2,410	23,633
LAUTZ (LANSING)	SHERMAN	7-05-91	3467	40.3	1	1	5,366	1,225	4,216
LEAR (HEPLER)	LIPSCOMB	4-28-81	7454	37.0	0	0	0	0	1,633
LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0	1	0	0	0	27,278
LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	2	2	7,623	159	728,859
LEDRIK RANCH (GRANITE WASH)	ROBERTS	7-31-81	8545	43.0	2	2	6,417	1,303	19,847
LEDRIK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	0	0	0	0	217,921
LEDRIK RANCH, E. (GRANITE WASH)	ROBERTS	9-17-93	8506	40.0	1	0	0	0	0
LEDRIK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3	5	3	185,128	1,798	139,680
LIPS	ROBERTS	1949	9556	35.0	0	0	0	0	17,123
LIPS (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	6	3	88,773	6,896	103,020
LIPS (MISSISSIPPIAN)	ROBERTS	3-16-81	8960	35.0	1	0	0	0	63,543
LIPS (MORROW)	OCHILTREE	6-21-81	7261	39.6	1	1	33,070	1,228	24,555
LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7	0	0	0	0	7,280
LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	1	1	321	1,092	90,437
LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	1	1	3,122	1,239	41,927
TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.									
LIPSCOMB (ATOKA -OIL)	LIPSCOMB	6-05-75	8902	35.0	0	0	0	0	23,778
LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0	0	0	0	0	0
LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	28	25	150,705	17,024	488,674
LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	8	8	38,502	6,564	310,968
LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	1	1	31,692	2,749	74,275
LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9854	43.0	0	0	4,198	68	19,870
LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	0	0	0	0	208,091
LIPSCOMB, E. (DES MOINES)	LIPSCOMB	6-19-84	8001	40.0	2	2	47,218	6,922	77,217
LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6	0	0	0	0	97,016
LIPSCOMB, S. (MORROW, UPPER)	LIPSCOMB	2-15-88	9916	37.6	0	0	5	45	10,716
LIPSCOMB, S.E. (CLEVELAND)	LIPSCOMB	12-21-83	8050	40.0	1	1	12	2,725	46,832
LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	12-11-75	8013	42.0	4	4	27,003	2,531	60,426
LISBETH (DOUGLAS)	HEMPHILL	3-19-90	6588	42.6	1	1	6,289	3,800	20,450
LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0	0	0	0	0	13,063
LONE BUTTE (CLEVELAND)	OCHILTREE	6-07-79	7244	39.4	32	30	564,558	49,128	1,515,886
LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0	1	0	0	0	45,672
LORA (GRANITE WASH)	HEMPHILL	1-15-83	9447	47.3	0	0	0	0	2,808
LOTT RANCH (GRANITE WASH -A-)	WHEELER	6-30-93	11375	40.0	1	1	55	1,080	1,080
MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6	0	0	0	0	429
TRANS. TO MAMMOTH CREEK, N (CLEVELAND-OIL) 3-1-81									
MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	4	4	52,239	19,124	718,127
MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	2-27-90	7492	57.4	1	0	0	0	1,247
MAMMOTH CREEK, N. (CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	8	8	89,631	2,826	180,950
MAMMOTH CREEK (HELPER) TRANS. TO THIS FIELD 3-1-81 10-75637									
MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0	0	0	0	0	887
MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0	0	0	0	0	14,484
MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	3	1	337	1,706	515,281
MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	3	2	395	36,428	3,651,779
MANER (MORROW)	SHERMAN	12-25-83	6519	37.5	0	0	0	0	443
MATHERS (MORROW)	HEMPHILL	7-26-58	9885	48.0	1	0	0	2	421,720
MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	7-31-64	9887	46.5	1	0	0	0	157,952
MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	1	0	0	0	30,856
MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	10	8	138,251	5,147	246,930
MAY (MORROW, UPPER)	LIPSCOMB	11-15-85	8534	40.0	0	0	0	0	2,359
MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2	0	0	0	0	60,670
MARGARRAUGH (DOUGLAS, LO.)	ROBERTS	6-25-77	6500	41.0	0	0	0	0	18,222
MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6	0	0	0	0	47,200
MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0	0	0	0	0	87,214
MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	1	1	23,261	3,136	225,077
MCGARRAUGH (ST. LOUIS)	OCHILTREE	5-31-85	9423	36.8	2	0	0	0	118,397
MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	6	5	59,011	18,117	878,153
MCMORDIE RANCH (9400)	ROBERTS	4-25-82	9422	38.0	1	1	12	15,720	191,282
MCMORDIE RANCH (9700)	ROBERTS	5-31-88	9530	42.9	0	0	0	0	25
MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	0	0	43	27	9,787
PARSELL,S(CHEROKEE)TRANS INTO FLD 4-1-62 TRANS CANC 11-29-76									
MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1	0	0	0	0	4,746
MENDOTA, NW. (ATOKA)	ROBERTS	4-22-86	10374	41.0	1	0	0	0	1,165
MENDOTA, NW. (CHEROKEE)	HEMPHILL	3-02-85	10242	41.6	3	3	35,791	3,135	9,099
MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0	1	0	0	0	2,075
MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	3-25-68	9808	52.0	0	0	0	0	119,578
MENDOTA, NW. (DOUGLAS, LO.)	HEMPHILL	5-06-75	7250	40.0	28	13	111,607	27,879	3,018,505
MENDOTA, NW. (GRANITE WASH)	HEMPHILL	2-20-67	9880	45.0	11	11	565,958	11,774	381,512
MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	5-27-79	10100	45.4	44	42	1,363,869	38,788	776,877
MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0	1	0	0	0	3,295
MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1	0	0	0	0	3,455
MIAMI, N. (DOUGLAS, LO. "B")	ROBERTS	8-01-83	7250	40.0	20	15	165,241	8,574	240,792
MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	15	12	161,742	33,518	2,125,213
MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1	0	0	0	0	20,680
MILLS RANCH (MORROW)	WHEELER	2-27-82	10892	43.1	0	0	0	0	12,521
MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	3	0	0	0	2,840,125
MOBEETIE (MISSOURI BASAL)	WHEELER	9-02-83	8186	43.3	0	0	0	0	9,013
MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	0	0	0	0	901,645
MOBEETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0	0	0	0	0	1,466

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0	0	0	0	0	18,597
MORRISON RANCH (MORROW LO.)	ROBERTS	2-28-79	10689	51.9	1	1	35,465	653	19,171
MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	1	0	0	0	2,620,879
MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	4	2	30,092	1,495	156,660
MORSE (CLEVELAND)	HANSFORD	8-29-88	5790	40.0	0	0	0	0	148
MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0	0	0	0	0	2,304
MORSE, SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6	0	0	0	0	237
NANCY (TONKAWA)	LIPSCOMB	8-30-83	6463	42.0	0	0	0	0	0
NANCY (UPPER MORROW)	LIPSCOMB	10-28-85	8507	38.5	4	3	112,702	2,166	96,267
NITSCHKE (ST. LOUIS)	OCHILTREE	3-01-84	8498	43.0	1	1	4,262	6,952	38,244
NORRIS (MORROW UPPER)	OCHILTREE	9-06-85	7992	41.2	1	0	0	0	2,824
NORTHROP (CLEVELAND)	OCHILTREE	3-10-86	7296	40.6	1	1	17,999	679	3,877
NORTHROP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0	0	0	0	0	3,671
P.C.X. (GRANITE WASH)	WHEELER	3-13-90	12602	39.0	0	0	0	0	2,802
P.D. WALKER (GRANITE WASH)	OLDHAM	6-17-85	6938	43.6	4	3	3,809	15,236	363,599
P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1	0	0	0	0	133,786
PAINE (MORROW, UPPER)	LIPSCOMB	1-25-88	8920	39.0	7	6	441,764	21,122	563,186
CONS FROM KIOWA CREEK, NW (MORROW, UP-OIL) 2-1-88									
PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	1	1	1,725	142	4,796
PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	0	0	0	0	248,051
PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	5	4	1,460	3,895	125,712
PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	9	6	45,518	13,129	947,121
PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0	1	0	0	0	63,240
PANHANDLE FIELD	CARSON	1921	3000	29.0	0	0	0	0	346,826,753
SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.									
PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	0	0	0	0	5,996,674
CONSOLIDATED INTO PANHANDLE WHEELER EFF 5-1-89 PER DOC 10-87017									
PANHANDLE (RED CAVE)	MOORE	10-11-60	2096	30.0	893	760	1,561,271	456,159	12,462,017
PANHANDLE CARSON COUNTY FIELD	CARSON	1921	3100	29.0	2,343	1,824	4,825,063	669,671	149,807,297
PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	51	46	78,949	7,573	1,141,920
PANHANDLE GRAY COUNTY FIELD	GRAY	1921	3000	29.0	4,208	3,183	6,294,999	2,511,276	487,165,076
PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	1921	3000	29.0	5,377	4,069	8,916,935	1,299,518	374,311,353
PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	725	470	5,604,833	299,747	17,263,299
PANHANDLE POTTER COUNTY FIELD	POTTER	1954	3204	32.0	95	17	104,856	8,741	546,375
PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	702	513	687,563	543,413	55,887,691
DOCKET 10-87017: CONSOLIDATED WITH PANHANDLE OSBORNE.									
PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	1	0	4	27	54,290
PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2	0	0	0	0	35,624
PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2	0	0	0	0	1,817
PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2	1	0	0	0	103,836
PARSELL (DOUGLAS LO. -A-)	ROBERTS	4-25-75	6438	41.2	3	2	859	4,991	155,256
PARSELL (DOUGLAS LO. -B-)	ROBERTS	4-25-75	6510	41.2	2	1	245	451	156,760
PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4	0	0	0	0	93,673
RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.									
PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0	0	0	0	0	11,748
PARSELL (MORROW, UPPER)	HEMPHILL	3-21-77	10462	45.3	3	3	220,954	2,628	226,484
PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	1	1	44,806	821	229,255
PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8	0	0	0	0	206,430
TRANS TO MENDOTA (GRANITE WASH) 4-1-62 TRANS CAND 11-29-76									
PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5	0	0	0	0	15,061
PARSELL, SOUTH (MORROW UPPER)	ROBERTS	9-27-82	6556	40.5	1	0	5	251	19,584
PARSELL, SE. (DOUGLAS)	HEMPHILL	7-01-76	6650	43.9	10	10	424,477	113,273	503,552
PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0	0	0	0	0	2,033
PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	7	6	57,902	9,217	1,690,316
PAUL HARBAUGH (CLEVELAND)	OCHILTREE	7-26-57	7455	42.7	3	2	6,260	1,694	275,565
PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0	0	0	0	0	1,011
PAYNE RANCH (DOUGLAS LOWER)	ROBERTS	10-31-89	6262	45.4	0	0	0	0	2,976
PEERY (CLEVELAND)	LIPSCOMB	9-29-62	7286	42.0	28	25	287,333	23,504	1,020,936
PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2	22	21	243,208	15,875	951,176
PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8	0	0	0	0	323,243
TRANS. PERRYTON WEST (MARMATON) 1-24-66									
PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5	3	3	28,643	3,650	147,217
PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	3	2	8,375	542	112,695
PERRYTON (MORROW, LOWER)	OCHILTREE	11-29-79	7930	36.0	1	1	30,806	806	64,782
PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	8	7	65,677	7,735	1,236,555
PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0	0	0	0	0	3,560
PERRYTON (ST. LOUIS)	OCHILTREE	3-05-84	8724	48.7	0	0	0	0	1,341
PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	25	10	5,466	13,014	6,790,361
PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	7	4	13,416	8,642	262,657
PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	15	15	110,925	12,732	483,790
PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8	0	0	0	0	70,157
TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.									
PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	15	11	46,260	13,854	1,973,493
PERRYTON, W(DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.									
PERRYTON, WEST (MORROW)	OCHILTREE	6-18-82	8561	37.0	1	1	2,667	543	20,020
PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	1	1	8,514	276	282,338
PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1	1	0	0	0	2,057,568
PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	1	1	14,763	1,165	43,774
PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0	0	0	0	0	3,629
PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0	0	0	0	0	7,976
PITCOCK (GRANITE WASH)	WHEELER	11-26-88	6468	38.0	1	1	10	857	8,605
PLETCHER (MORROW UPPER)	OCHILTREE	8-10-83	8614	41.2	0	0	0	0	120,388
POND (GRANITE WASH,LO)	OLDHAM	8-03-83	10079	43.2	0	0	0	0	34,549

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1	0	0	0	0	5,409
PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1	0	0	0	0	37,382
PRICE-COYLE (MARMATON)	SHERMAN	8-28-89	4892	31.0	2	2	3,257	3,730	13,395
PRITCHARD (TONKAWA)	HUTCHINSON	7-15-90	4918	42.2	1	1	8,175	119	1,320
PROCTOR (CANYON GRANITE WASH)	HARTLEY	11-12-85	5996	43.5	1	0	0	0	554
PROCTOR RANCH (WOLFCAMP)	HARTLEY	9-21-90	4050	40.0	7	6	12	48,762	93,848
PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	12	10	12,740	56,832	640,017
PSHIGODA (MORROW, UPPER-A)	OCHILTREE	8-01-84	7976	38.2	0	0	0	0	2,879
PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	57	53	318,841	63,907	2,083,849
PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	0	0	0	0	19,964
QUINDUNO (ALBANY DOLOMITE, L.O.)	ROBERTS	5-19-52	4008	47.6	78	50	348,811	19,016	15,468,610
QUINDUNO (COUNCIL GROVE)	ROBERTS	1-25-85	4254	42.6	1	0	0	0	463
QUINDUNO (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	20	16	170,499	42,952	7,214,587
QUINDUNO (PENN.)	ROBERTS	11-09-52	6736	45.3	0	0	0	0	3,600
QUINDUNO (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	1	0	3,101	670	112,255
QUINDUNO (TORONTO)	ROBERTS	8-09-55	6274	40.2	0	0	0	0	352,592
QUINDUNO (WOLFCAMP LIME)	ROBERTS	6-15-83	4470	33.6	6	4	40,617	3,392	100,044
QUINDUNO, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	4	1	11,240	643	450,010
QUINDUNO, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3	0	0	0	0	0
R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	6	2	10,787	14,686	470,744
R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	62	7	6,044	16,435	17,138,425
R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2	0	0	0	0	21,802
RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7	0	0	0	0	5,285
RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0	0	0	0	0	8,426
RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6	1	1	37,716	3,101	26,773
RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0	0	0	0	0	5,593
RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0	0	0	0	0	57,474
RED DEER (WOLFCAMP LM)	ROBERTS	12-10-84	5410	51.9	0	0	0	0	7,409
RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0	0	0	0	0	1,028
RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	2	2	6,847	214	9,339
RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	0	0	956	0	2,041,648
REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6	0	0	0	0	727,577
RENTIE (LANSING)	SHERMAN	2-25-91	4299	47.2	0	0	0	0	1,479
RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6	3	2	1,514	3,124	118,733
RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7	0	0	0	0	3,245
RICKS (MARMATON)	OCHILTREE	1-30-81	7480	45.0	0	0	0	0	7,686
RICKS (MORROW, UPPER)	OCHILTREE	2-17-80	8374	39.2	16	9	179,618	7,721	2,591,996
RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	1	1	9,284	761	94,713
ROADSIDE (ATOKA)	OCHILTREE	5-14-86	9015	37.4	0	0	256	3	735
RULER (GRANITE WASH)	ROBERTS	12-17-83	9472	41.5	0	0	0	0	2,162
SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0	0	0	0	0	26,335
ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2	0	0	0	0	5,255
ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0	0	0	0	0	2,575
ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	6	5	112,411	5,176	224,095
SAMUEL (HEPLER)	LIPSCOMB	6-15-92	7504	42.0	1	1	13,485	5,085	9,685
SCHAEFFER (MISSOURIAN)	OLDHAM	2-02-83	6382	42.2	0	0	0	0	20,683
SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3	0	0	0	0	2,469
SECTION 30-59 (MORROW UPPER)	OCHILTREE	8-01-86	8062	40.4	5	1	7,496	8,280	187,958
SELL (UPPER MORROW)	LIPSCOMB	1-01-84	8166	40.4	19	8	235,504	141,998	4,218,884
SPLIT FROM BOOKER, N(MORROW UPPER)	10-81775	1-1-84							
SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	15	12	186,117	6,772	1,042,167
SHAPLEY, NW. (MARMATON)	HANSFORD	7-31-85	6260	34.5	1	0	0	0	148,859
SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0	1	0	0	0	12,145
SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	10	5	32,363	7,278	1,108,170
SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	1	0	0	0	10,589
SHARE, SE. (MORROW, LOWER)	OCHILTREE	9-14-91	7790	44.0	1	1	4,000	1,065	3,503
SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	19	10	95,833	6,854	2,124,868
SHERMAN COUNTY	SHERMAN	1950	5844	40.0	0	0	0	0	11,696
TRANS. TO PALO DURO FLD 4-1-50									
SHIPS (MORROW)	OCHILTREE	1956	7600	37.0	0	0	0	0	106,085
SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2	0	0	0	0	100,376
SHOENAIL (MORROW, LO)	ROBERTS	11-01-80	9780	45.0	1	1	508	2,479	53,525
SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	0	0	0	0	10,959
SHREIKEY (MORROW)	HEMPHILL	3-05-82	11889	44.0	0	0	0	0	696
SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0	0	0	0	0	1,908
SILVERTON (CANYON)	BRISCOE	1-29-82	7906	36.6	0	0	0	0	3,554
SIXTY SIX (MORROW, UPPER)	HEMPHILL	4-10-87	11265	44.8	1	1	133,050	2,085	73,185
SKUNK CREEK (CLEVELAND)	LIPSCOMB	11-01-82	7806	41.0	5	5	96,951	5,286	117,826
SKUNK CREEK (HEPLER)	LIPSCOMB	3-14-82	8216	39.0	2	1	3,865	1,250	72,225
SKUNK CREEK (TONKAWA)	LIPSCOMB	2-01-83	6708	41.0	0	0	0	0	11,998
SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	5-01-85	8265	48.0	0	0	1,040	7	441
SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	4	1	12,982	560	354,705
SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	4	4	40,629	3,644	280,561
SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0	0	0	0	0	1,285
SPEARMAN, EAST (ATOKA)	HANSFORD	9-13-56	7099	39.3	4	3	2,169	1,840	1,018,566
SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1	1	12	623	88,749
SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2	0	0	0	0	114,088
SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	1	1	750	595	61,780
SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	10	2	9,960	1,568	1,289,861
SPECIAL (ATOKA)	ROBERTS	19	7546	42.4	1	1	31,013	2,665	2,665
SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	0	0	0	0	7,878
SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	14	11	100,574	8,926	4,653,421
SPICER (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	3,297

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1993

RRC DISTRICT 10

FIELD NAME	DISCOVERY COUNTY	DISC. DATE	DEPTH (FEET)	GRAV API	1993				CUMULATIVE OIL PRODUCTION THRU 1993 (BBLs)
					TOTAL WELLS EOY	PROD. WELLS EOY	CASINGHEAD GAS PROD. (MCF)	CRUDE OIL PRODUCTION (BBLs)	
SPICER-HOCKING (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	8,847
STAMPER (MARMATON)	HANSFORD	1-17-89	5956	38.8	2	2	20,811	4,235	18,253
STAMPER (MORROW, UP.)	HANSFORD	10-22-87	6716	40.3	4	3	42,374	14,570	180,206
STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1	0	0	0	0	52,310
STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	2	2	7,761	4,212	126,604
STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8	0	0	0	0	12,695
STILES RANCH (GRANITE WASH)	WHEELER	10-05-84	10741	43.6	1	1	7,359	627	15,382
STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	1	0	0	0	36,940
STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	2	1	11	1,403	265,789
STRATFORD DOME (RED CAVE)	SHERMAN	9-21-85	1426	34.9	0	0	0	0	806
STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	10-04-85	8952	36.0	0	0	0	0	20,685
SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	7	3	1,282	18,483	1,454,730
TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0	0	0	0	0	4,202
THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	0	0	0	0	176,912
TRENFIELD (CLEVELAND)	LIPSCOMB	9-12-86	7798	43.0	5	5	58,264	3,723	25,588
TROSPER (MORROW LOWER)	LIPSCOMB	4-23-86	10347	45.0	1	0	4	0	29,741
TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	6	4	7,234	7,503	764,133
TROSPER, SOUTH (TONKAWA)	LIPSCOMB	2-25-92	7071	37.1	4	3	66,415	22,446	33,384
TURNER (CLEVELAND)	LIPSCOMB	3-07-82	7369	46.0	4	3	5,889	1,368	47,231
TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2	0	0	0	0	28,678
TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2	0	0	0	0	17,052
TWIN (DES MOINES)	HANSFORD	6-25-56	6135	41.8	41	23	154,241	16,772	8,244,155
TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	7	4	69,805	5,249	2,757,040
TWITCHELL (CHESTER)	OCHILTREE	1-21-85	8556	38.6	0	0	0	0	1,941
TWITCHELL (MORROW MIDDLE)	OCHILTREE	5-21-86	8168	42.3	1	1	9,785	475	10,019
TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1	0	0	0	0	80,285
TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10248	46.0	0	0	0	0	18,183
URSHEL (CLEVELAND)	HEMPHILL	4-30-83	8805	44.0	0	0	0	0	1,270
URSHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	2	2	43	1,423	52,029
W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	0	0	0	0	184,390
WAGNER (CLEVELAND)	OCHILTREE	5-14-84	7818	45.1	0	0	0	0	1,167
WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0	0	0	0	0	47,001
TRANS TO FARNSWORTH (MORROW UPPER) 4-1-63									
WAKA, SW. (MARMATON)	HANSFORD	3-05-63	6582	42.0	1	1	19,518	448	23,207
WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0	1	1	9,720	679	18,988
WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8	0	0	0	0	3,953,190
TRANS TO FARNSWORTH (UPPER MORROW) EFF. 4-1-63									
WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0	0	0	0	0	111,334
WARREN (CLEVELAND)	LIPSCOMB	4-19-83	7204	45.8	1	1	8,485	442	7,045
WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	1	1	257	1,607	39,329
WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	1	1	67,079	2,052	20,570
WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0	1	1	454	1,043	18,296
WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0	0	0	0	0	226
WHEELER E. (GRANITE WASH -A-)	WHEELER	3-30-90	10121	59.8	2	2	1,480	1,013	3,069
WHEELER, NE. (K.C.)	WHEELER	12-25-82	10870	34.0	0	0	0	0	12,269
WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	13	12	131,361	27,220	410,305
WILLOW CREEK (MORROW UPPER)	HUTCHINSON	6-23-84	7712	45.0	0	0	0	0	964
WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5	0	0	0	0	0
ZENKO (MORROW)	HANSFORD	9-20-83	6956	38.0	1	1	12,213	309	7,819
DISTRICT 10 TOTAL	601				16,956	12,754	51,811,376	10,437,390	1,753,635,181

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