

# 1988 Oil and Gas Annual Report

## Volume 1

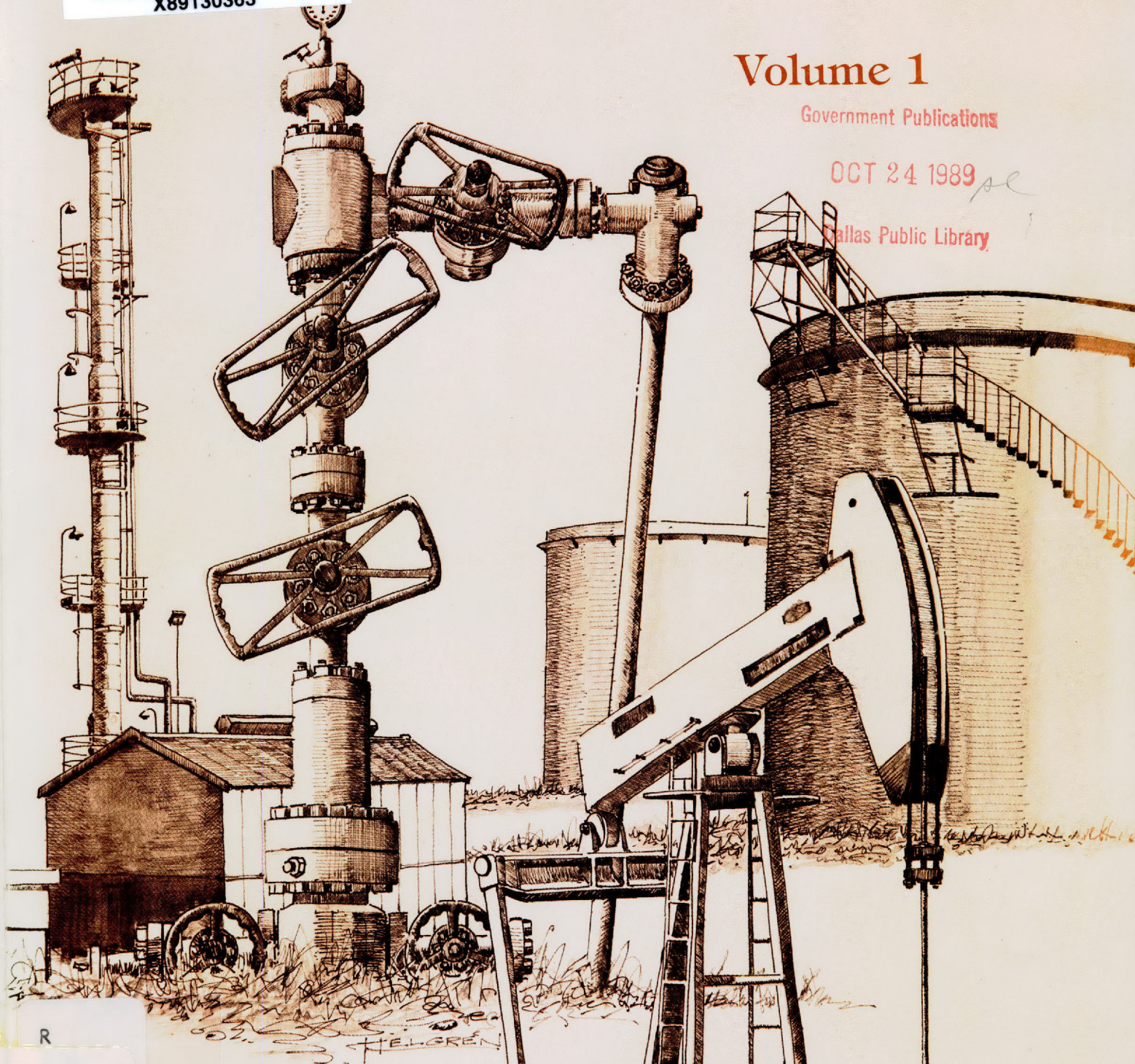
Government Publications

OCT 24 1989

Dallas Public Library

DALLAS PUBLIC LIBRARY  
X89130363

REFERENCE



R

GOVERNMENT  
PUBLICATIONS

ROAD COMMISSION  
OF TEXAS

Kent Hance, Chairman  
John Sharp, Commissioner  
(Jim) Nugent, Commissioner

R553.3A  
N78 88/  
1



CGP SER 003000 Y89162352

R

338.2728

N0220152 013

R152A

RAILROAD COMMISSION  
OF TEXAS OIL AND GA

R553.3AN7

ANNUAL REPORT OF  
THE OIL AND GAS DIV

8 88/1

*I al*

DALLAS PUBLIC LIBRARY  
GOVERNMENT PUBLICATIONS



X89130363

OC LC 1212993

220152

# Oil and Gas Division Annual Report

## 1988

### Volume 1

Government Publications

OCT 24 1989

Dallas Public Library

### TO THE GOVERNOR



**RAILROAD COMMISSION  
OF TEXAS**

Kent Hance, Chairman  
John Sharp, Commissioner  
James E. (Jim) Nugent, Commissioner

---

JIM MORROW, Director Oil and Gas Division  
JAMES W. WALKER, JR., Director Production and Allocation  
WILLIS C. STEED, Director Regulatory Enforcement  
FELIX DAILEY, Director Technical Hearings  
DAVID GARLICK, Director Planning and Administration  
JERRY MULLICAN, Director Underground Injection Control



**Oil and Gas Division**

P.O. Drawer 12967

Capitol Station

Austin, Texas 78711-2967

Telephone: 512/463-6887

Printed June, 1989



**NOTES**

N0220152 013

This report contains information for the year 1988 as well as some historical information. It is published as a two volume set.

Information on availability of this publication and other publications may be obtained from the Railroad Commission of Texas, Publication Sales, Capitol Station - P.O. Drawer 12967, Austin, Texas 78711-2967 (telephone 512-463-7255).

Please note the following explanations of terms and abbreviations used in this report.

All gas volumes reported in thousand cubic feet (MCF) at a standard base pressure of 14.65 pounds per square inch absolute and a standard base temperature of 60 degrees fahrenheit.

All liquid volumes reported in barrels of 42 U.S. gallons.

Gross gas production includes extraction loss (shrinkage) for recovered hydrocarbon liquids.

Production data includes all reports received by mid-February, 1989.

PROD WELLS EOY - Producing oil wells at end of year; consists of oil wells classed as producing (prorated, marginal, exempt, and new pool exempt) in December of production year. Oil production is reported by lease, not by individual well.

TOTAL WELLS EOY - Total oil wells at end of year; consists of all wells, except plugged wells, on record at the end of production year (includes producing, shut-in, injection, service, etc.).

PROD WELLS 1988 - Producing gas wells for production year; consists of all gas wells having production during 1988.

TOTAL WELLS 1988 - Total gas wells at end of year; consists of all wells on record at the end of 1988 (includes wells plugged during that year, as well as producing, shut-in, injection, service, etc.).

A - Associated Field.

C - Gas cycling reservoir gross production reported.

F - One or more wells from this reservoir are producing "full well stream" to plant; hydrocarbon liquid totals may be partial.

M - Multiple County.

N - Gas production data prior to 1970 is not included in cumulative totals.

N/A - Not available.

CGP 89162352 R  
R553.3AN78 88/1









**RAILROAD COMMISSION OF TEXAS**

**JAMES E. (JIM) NUGENT**  
COMMISSIONER

**KENT HANCE**  
CHAIRMAN

**JOHN SHARP**  
COMMISSIONER

**June 15, 1989**

**The Honorable William P. Clements**  
Governor of Texas  
Austin, Texas

**Dear Sir:**

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1988.

Respectfully,

A handwritten signature in cursive script, appearing to read "Kent Hance".

**Kent Hance, Chairman**

A handwritten signature in cursive script, appearing to read "John Sharp".

**John Sharp, Commissioner**

A handwritten signature in cursive script, appearing to read "Jim Nugent".

**James E. (Jim) Nugent, Commissioner**





**RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS****DISTRICTS NO. 1 & 2**

**RICHARD R. IGAU**, *District Director*, 1610 Milam Bldg., 115 E. Travis St., San Antonio, Texas 78205-1689. Telephone: (512) 227-1313. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmitt, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinsey, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

**DISTRICT NO. 3**

**ROBERT A. TAYLOR**, *District Director*, 13201 Northwest Freeway, Suite 701, Houston, Texas 77040-6008. Telephone: (713) 460-0631. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

**DISTRICT NO. 4**

**FERMIN MUNOZ, JR.**, *District Director*, 10320 IH 37, P. O. Box 10307, Corpus Christi, Texas 78410-0307. Telephone: (512) 242-3113. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

**DISTRICTS NO. 5 & 6**

**RANDY EARLEY**, *District Director*, 619 Henderson Blvd., Kilgore, Texas 75662-5998. Telephone: (214) 984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

**DISTRICT NO. 7B**

**JOSE S. MAYORGA, JR.**, *District Director*, One Energy Square, Ste. 6-B, 241 Pine, P. O. Box 1681, Abilene, Texas 79604-1681. Telephone: (915) 677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

**DISTRICT NO. 7C**

**ALVIN J. RASCHKE**, *District Director*, Holland Bldg., 430-B W. Beauregard, P. O. Box 2141, San Angelo, Texas 76902-2141. Telephone: (915) 653-6776. Coke, Concho, Crockett, Irion, Kimble, McCullough, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

**DISTRICT NO. 8**

**RONALD L. STRONG**, *District Director*, 2509 N. Big Spring, P. O. Box 2110, Midland, Texas 79702-2110. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

**DISTRICT NO. 8A**

**KARL THIEL**, *District Director*, 405 50th Street, P. O. Box 12089, Lubbock, Texas 79452-2089. Telephone: (806) 744-6944. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

**DISTRICT NO. 9**

**FRED McNEEL**, *District Director*, 118 Fre-Mar Valley, P. O. Box 1511, Wichita Falls, Texas 76307-1511. Telephone: (817) 723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

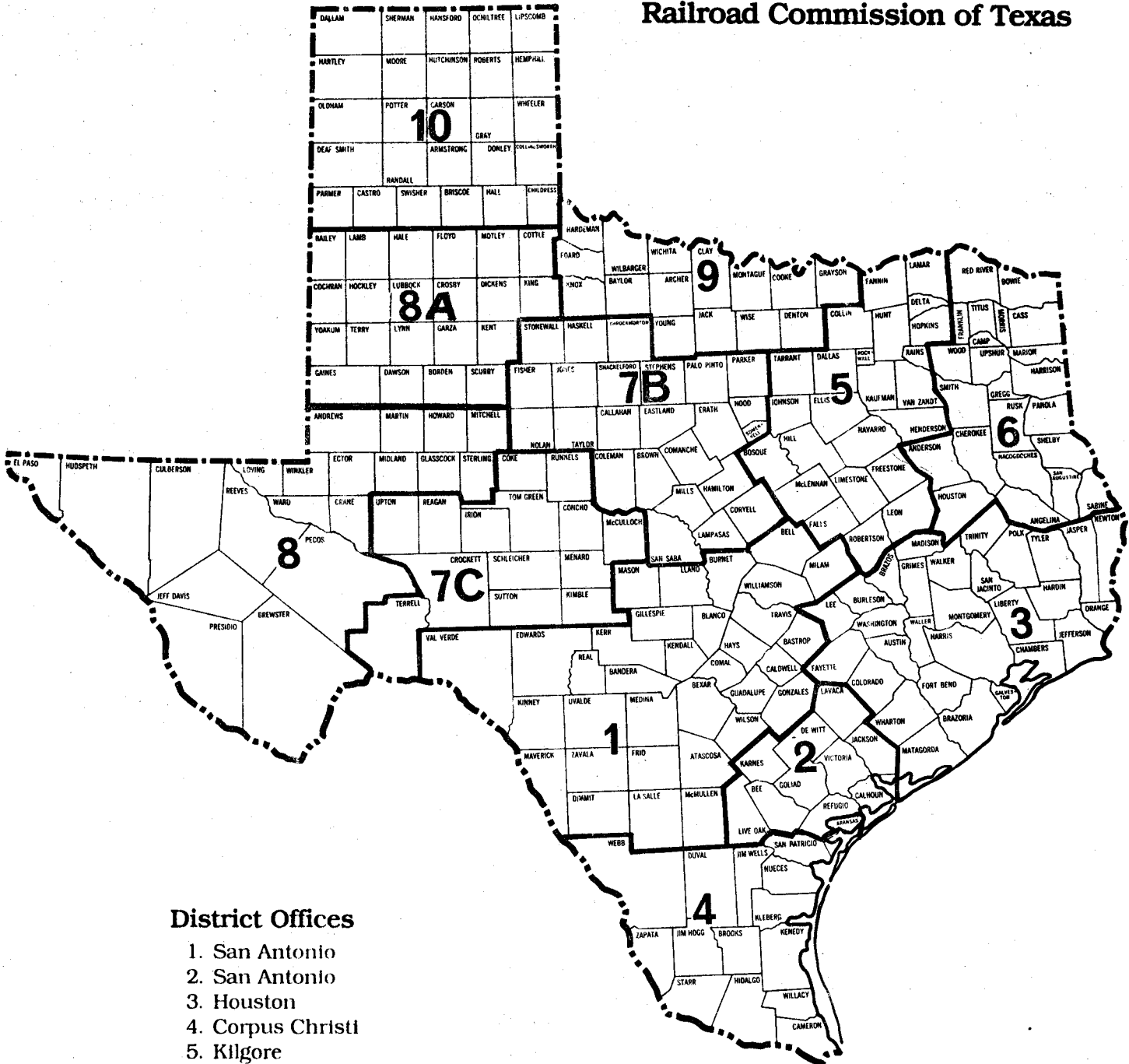
**DISTRICT NO. 10**

**BOB G. BLAKENEY**, *District Director*, Municipal Bldg., 201 W. Foster, P. O. Box 941, Pampa, Texas 79066-0941. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

# District Map

## Oil and Gas Division

### Railroad Commission of Texas



- District Offices**
1. San Antonio
  2. San Antonio
  3. Houston
  4. Corpus Christi
  5. Kilgore
  6. Kilgore
  - 7B. Abilene
  - 7C. San Angelo
  8. Midland
  - 8A. Lubbock
  9. Wichita Falls
  10. Pampa



# CONTENTS

## Volume 1

Notes .....	iii
-------------	-----

### PART I: Summary and Tables

Oil and Gas Division Activities .....	I - 1
Developments in the Oil and Gas Industry .....	I - 8
TABLE 1 - History of Texas Crude Oil .....	I - 11
TABLE 2 - Comparison of Market Demand with Production .....	I - 12
TABLE 3 - Crude Oil Nominations by District .....	I - 13
TABLE 4 - Crude Oil Allowables by District .....	I - 14
TABLE 5 - Crude Oil in Storage .....	I - 15
TABLE 6 - Production Statistics by County .....	I - 16
TABLE 7 - Production by District .....	I - 19
TABLE 8 - History of Texas Natural Gas .....	I - 21
TABLE 9 - Ultimate Disposition of Gas Produced in Texas .....	I - 23
TABLE 10 - Total Gas from Gas Wells and Disposition .....	I - 25
TABLE 11 - Total Casinghead Gas for All Oil Wells and Disposition .....	I - 26
TABLE 12 - Summary of Gasoline Plant Operations in Texas .....	I - 27
TABLE 13 - Summary of Cycling Plant Operations in Texas .....	I - 35
TABLE 14 - Summary of Other Gas Plant Operations in Texas .....	I - 43
TABLE 15 - Hydrocarbon Liquids Produced from Gas Wells and Casinghead Gas .....	I - 50
TABLE 16 - Pressure Maintenance and Repressuring Plant Operations .....	I - 51
TABLE 17 - Pipeline Company Report - Texas Produced Gas Exported from Texas .....	I - 52
TABLE 18 - Volume of Natural Gas in Storage in Reservoirs in Texas - by Month .....	I - 52
TABLE 19 - Completions, New Holes Drilled, and Holes Plugged .....	I - 53
TABLE 20 - Drilling Application Summary .....	I - 54
TABLE 21 - Refinery Input - Runs to Stills and/or Blends .....	I - 55
TABLE 22 - Refinery Output - Products Manufactured and Percent of Total Output .....	I - 56
TABLE 23 - Reported Refined Products in Storage .....	I - 57
TABLE 24 - Gasoline Plants in Texas by District .....	I - 58
TABLE 25 - Cycling Plants in Texas by District .....	I - 95
TABLE 26 - Pressure Maintenance Plants in Texas by District .....	I - 97
TABLE 27 - Refineries Within the State of Texas .....	I - 98
TABLE 28 - Forms and Reports of the Oil and Gas Division .....	I - 101
Legal Cases .....	I - 103

### PART II: Crude Oil Production and Casinghead Gas Production by Field

District 1 .....	II - 1
District 2 .....	II - 15
District 3 .....	II - 45
District 4 .....	II - 90
District 5 .....	II - 149
District 6 .....	II - 153
District 6E, East Texas .....	II - 166
District 7B .....	II - 167
District 7C .....	II - 211
District 8 .....	II - 234
District 8A .....	II - 263
District 9 .....	II - 280
District 10 .....	II - 319



**ILLUSTRATIONS**

<b>Map of Texas Showing Conservation Districts .....</b>	<b>viii</b>
<b>CHART 1 - Classification of Natural Gas .....</b>	<b>I - 9</b>
<b>Summary of Oil and Gas Activity.....</b>	<b>I - 10</b>
<b>FIGURE 1 - Crude Oil Production and Crude Runs to Stills.....</b>	<b>I - 20</b>
<b>FIGURE 2 - Natural Gas Production in Texas .....</b>	<b>I - 22</b>
<b>FIGURE 3 - Ultimate Disposition of Gas Produced .....</b>	<b>I - 24</b>
<b>FIGURE 4 - Natural Gasoline Plant Operations .....</b>	<b>I - 34</b>
<b>FIGURE 5 - Cycling Plant Operations .....</b>	<b>I - 42</b>





## OIL AND GAS DIVISION ACTIVITIES DURING THE YEAR 1988

### AUTOMATED MAPPING SYSTEM

The conversion of manual well location maps to a statewide automated map continued during 1988, with 28 counties basemapped and 17 counties converted at the end of the year. The converted counties contained a total of 132,000 wells. The conversion effort was accelerated in the summer of 1988.

During 1988 the Railroad Commission began a cooperative effort with the General Land Office and other state agencies in the capture and exchange of digital land survey data. This will save a significant amount of labor within these agencies in the course of statewide map conversion.

The Railroad Commission staff participated in a Statewide Land Information Network Conference held in Houston in October of 1988; the staff gave a presentation on the well location mapping system, and led a discussion panel on computer mapping issues related to mineral mapping. In 1988, the Railroad Commission found that it would play a leadership role in establishing standards for land network mapping in Texas.

The main priority of the automated mapping system continues to be the conversion of all 254 Texas counties as quickly as possible. The Map Department will then be able to provide more accurate and timely well location information to the Commission and the public. In addition, land network information will be available to meet the needs of all State agencies.

### PIPE LINES

The Act "Regulating Pipe Lines" was approved pursuant to the provisions and requirements of Chapter 30 of the Acts of the Regular Session of the Thirty-fifth Legislature of Texas on February 20, 1917.

Pipeline permits originated as Form P-13, November 26, 1919 (Statewide Rule 36) as stated in the Oil and Gas Conservation law, Circular #15. Form P-13 was changed to Form T-4 November 11, 1971 (Doc. 20-6143). Amendments to Form T-4 were made December 1, 1977. This was primarily done to include the statement as mentioned on Form T-4 (Cox Act, Art. 6050. R.C.S.)

Currently the regulation of pipelines is pursuant to the Texas Natural Resources Code, Chapter 111 along with Railroad Commission of Texas Statewide Rules 1, 20, 70, 71, 72 and 73.

There are at present approximately 22,555 miles of crude oil trunk lines, 19,631 miles of gathering lines, excluding lease flow lines, and 20,123 miles of product lines in operation. Because pipeline miles are reported separately for these categories, some duplicate reporting of pipeline miles may occur when pipelines are used to transport more than one material.

There are now in operation 113 common carrier pipelines in Texas. Most of these carriers perform both gathering and trunk transmission service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from less than two cents per barrel to more than one dollar per barrel, depending upon the section of Texas from which the oil is gathered.

AREA	RRC DISTRICT	RATE PER BBL.
East Texas Central	5	15.00¢ - 100.00¢
East Texas	6, 6E	22.60¢ - 110.00¢
Panhandle	9, 10	10.50¢ - 100.00¢
Southwest Texas	1, 2, 4	1.63¢ - 85.00¢
Texas Gulf Coast	3	12.00¢ - 96.00¢
West Central Texas	7B, 7C	8.00¢ - 68.30¢
West Texas	8, 8A	5.00¢ - 68.20¢

## REGULATORY ENFORCEMENT ACTIVITY

Regulatory Enforcement (Field Operations) conducted 136,611 inspections relating to oil and gas operations during 1988. A total of 2,623 complaints were also investigated by district personnel. Some areas of operations decreased, such as drilling and well completions, but overall field activities remained high. A decrease in the number of field inspectors has continued due to budget restraints.

### STATE-FUNDED WELL PLUGGING

A fee of \$100 for each drilling permit application, authorized by the 68th session of the Texas Legislature, has been in effect since September 1, 1983. The proceeds of this fund are to be used to plug improperly abandoned wells as well as to enforce the laws, rules, and regulations relating to the abatement of pollution. Penalties and interest collected from plugging violations are also deposited into the well plugging fund. Certain personnel in each district office, as well as the Austin headquarters office, have been assigned to the well plugging activity and work exclusively with well plugging due to the increase in plugging activity brought about by this legislation.

#### 1988 Statistics

Number of Wells Approved for Plugging .....	708
Number of Wells Plugged .....	560
Number of Pollution Abatements Approved .....	62
Number of Pollution Abatements Completed .....	56
Total Cost of Well Pluggings, Pollution Abatements, and Other Expenses .....	\$2,956,604.11
Amount Collected from Drilling Permit Fee (W-1) .....	\$1,531,150.00
Amount Collected from 14(b)(2) Fee (W-1X) .....	434,400.00
Amount Collected from Other Sources* .....	677,971.67
<b>TOTAL COLLECTIONS .....</b>	<b>\$2,643,521.67</b>

\*Other Sources - Bonds, Letters of Credit, Contributions, Reimbursements, Interest, etc.



## TECHNICAL HEARINGS ACTIVITY

During 1988 the Technical Hearings Activity reviewed 2,576 applications which required exceptions to Statewide Rules; 1,314 of these involved exceptions to Rule 37. There were 1,177 hearings held, which consisted of 70 Rule 37 hearings, 792 technical hearings and 315 enforcement hearings. Out of this total of hearings, 62 of the Rule 37 hearings were protested, and 163 of the technical hearings were protested.

The Technical Hearings section played a major role in establishing consistent guidelines for minimum production tests, and guidelines for issuing drilling permits for wells with surface location in Texas and bottom hole location outside Texas. Rule 48 was amended to provide for administrative approval of capacity allowable for enhanced recovery projects; Rule 22, which restricted the size of tubing used in wells produced by artificial lift, was repealed. Administrative field rule changes were made for districts 7B, 7C (McCulloch County) and 9.

New procedures were developed to review the effectiveness of temporary field rules, for processing applications for special allowable by hearing, for processing entity for density applications involving enhanced recovery projects, and to provide for administrative approval of tight gas sand designation by Commission order after opportunity for hearing.

## LEGAL ENFORCEMENT

The authority to assess administrative penalties was granted to the Railroad Commission effective September 1, 1983. Previous enforcement efforts centered around Commission-called proper plugging hearings, followed by referral to the Attorney General's Office. The Attorney General then filed suit in district court for civil penalties.

In March, 1984, after discussions with the Attorney General's Office about the use of administrative penalties, the Railroad Commission assessed its first administrative penalty. Since June, 1984, all new cases have been routinely processed to consider administrative penalties.

The statistics below reflect this transition from a civil penalty enforcement system, to one concentrating on administrative penalties and an increased emphasis on all aspects of enforcement.

### 1988 Statistics

Administrative Penalties Assessed .....	\$ 812,100.00
Administrative Penalties Collected .....	\$ 111,954.31
Penalties in Suspense Account at year end .....	112,350.99
Total Penalties Collected .....	<u>\$ 224,305.30</u>
Total Number of Administrative Penalty Cases Completed .....	750
Total Number of Cases Received in Austin .....	762
Average Number of New Cases Received Per Month .....	63
Total Number of Civil or Administrative Penalty Cases Pending (Includes Penalty Cases Uncollected by Attorney General) .....	3,005
Number of Enforcement Hearings Set (Penalty and Proper Plugging) .....	267
Lawsuits Pending with Attorney General at year end .....	137
Judgments Assessed in District Court .....	\$57,766,080.00

## UNDERGROUND INJECTION CONTROL (UIC)

The Railroad Commission has sole responsibility for the prevention of pollution of surface and subsurface water in the state that might result from activities associated with exploration, development, and production of oil, gas, and geothermal resources. The Commission's jurisdiction and responsibilities for preventing pollution of surface and subsurface water have increased steadily through the years. Today, its broad authority over oil and gas production is derived from the Texas Natural Resources Code and from Chapters 26, 27, and 29 of the Texas Water Code. The Commission has been active in the control of underground injection activities for more than forty-five years. The first permit to inject water into a productive reservoir was issued in 1938.

On January 2, 1980, the Underground Injection Control (UIC) Section of the Oil and Gas Division was created to administer a program consistent with state and federal law, including: oversight of the injection, disposal, and hydrocarbon storage well permits already issued; issuance and oversight of new permits; and coordination with EPA and other federal and state agencies in a concerted program to protect fresh water in Texas. On April 23, 1982, the EPA approved the Commission's UIC Program.

There are currently over 53,000 permitted Class II injection/disposal wells in Texas associated with oil and gas production. These wells are tracked by the Commission on a computer system. As a result, information concerning permits, lease names or lease numbers, counties, and operators can be retrieved from the system instantaneously via system terminals.

The UIC Section currently serves as the focal point in the Oil and Gas Division for technical support and coordination on environmental protection matters. Additional responsibilities include pressure testing of disposal/injection wells, testing of Class III brine mining injection wells, and permitting of pits and discharges.

### 1988 Statistics

#### Salt Water Disposal Wells (Form W-14):

Applications Received .....	554
Applications Denied .....	39
Applications Withdrawn or Returned .....	24
Applications Protested.....	14
Applications Referred to Hearing .....	7
Permits Issued.....	401

#### Fluid Injection Wells (Form H-1):

Applications Received .....	1,186
Number of Wells Included in Applications .....	2,716
Applications Denied .....	26
Applications Withdrawn or Returned .....	48
Applications Protested.....	33
Applications Referred to Hearing .....	31
Permits Issued.....	1,063
Number of Wells Permitted .....	2,672

## UIC 1988 Statistics—Continued

### Hydrocarbon Storage (Form H-4):

New Facility Applications Received .....	0
Expansion Applications Received .....	1
Number of Wells Included in Applications .....	1
Expansion Applications Referred to Hearing .....	0
Applications Protested .....	0
Permits Issued .....	1
Number of Wells .....	1

### Technical Review of Existing Injection Operations:

Amendment Processed .....	503
Commercial Well .....	33
W-2/G-1 Processed .....	9,682
Field Operations Requests .....	7
Operator Name Change .....	0
Citizen Complaint .....	0
Request for Technical Exceptions .....	70
Annual Monitoring Report Check .....	67
Rule 14(b)(2) Extensions .....	267
Other .....	8

### Pit Permitting (Form H-11):

Applications Received .....	446
Applications Permitted .....	756
Applications Denied .....	295
Applications Withdrawn .....	434
Applications Returned .....	139
Applications Referred to Hearing .....	5

### Enforcement Actions:

#### Type of Violation:

Completion Violations .....	676
Operating Violations .....	406
Monitoring Report Seal-in .....	304
Monitoring Report Delinquent .....	4,154
Pressure Test Seal-in .....	408
Pressure Test Severance .....	179
No Injection Authority .....	410
Other .....	147

#### Type of Action:

Pipeline Severances (Number of Wells Involved) .....	517
Wells Sealed .....	609
Other .....	102

### Records Control:

Annual Monitoring Reports Edited and Processed .....	49,908
Requests for Injection Authority Mailed .....	39

## NATURAL GAS POLICY ACT (NGPA) OF 1978

The Natural Gas Policy Act of 1978 (NGPA) was enacted and signed into law on November 9, 1978, to be effective December 1, 1978. The Act was proposed to deal with the price disparity between gas sold in the interstate (among states) markets and gas sold in the intrastate (within a state) market. The NGPA was intended also to provide incentives to spur exploration, development, and production of the natural gas supply. The Act was meant to establish a mechanism to allow higher prices to be paid for gas and to increase the price of natural gas at a constant rate while aiming toward deregulation of natural gas in the future. Significant changes were brought forward by the NGPA. Federal price regulation was extended to intrastate natural gas. Additionally, prices now are set by statute rather than established by regulatory agencies on a cost basis.

Title I of the NGPA contains the wellhead pricing provisions that set ceiling prices for gas sold at the wellhead. The NGPA establishes certain statutory maximum price levels applicable to all first sales of domestically produced gas.

The Railroad Commission of Texas has jurisdiction over four categories under Title I. These are:

- Section 102 - new natural gas
- Section 103 - new, onshore production well gas
- Section 107 - high-cost natural gas
- Section 108 - stripper well natural gas

The following statistics show the number of applications received by category and how they have been processed.

### 1988 Statistics

Applications Received and Docketed .....	3,583
Applications Reviewed .....	3,561
Applications Administratively Approved .....	3,598
Hearings Conducted:	
Unprotested .....	0
Protested .....	0
Applications by Category:	
102 (C) (1) (B) .....	45
102 (C) (1) (C) .....	686
103 .....	2,440
107 .....	4
107 (C) (5) Production Enhancement .....	7
107 (C) (5) Tight Sands .....	244
108 .....	298
Total (Reflects Multiple Categories) .....	<u>3,724</u>
Category Determinations Approved by Commission Order:	
102 (C) (1) (B) .....	41
102 (C) (1) (C) .....	702
103 .....	2,527
107 .....	4
107 (C) (5) Production Enhancement .....	9
107 (C) (5) Tight Sands .....	257
108 .....	<u>363</u>
Total .....	3,903
Applications Withdrawn Before Order .....	134
Applications Withdrawn After Order .....	2



## PRODUCING DAYS AND MARKET DEMAND FACTORS FOR CRUDE OIL

The following outline shows the number of producing days as reflected by monthly Statewide General Shutdown Orders of all oil wells in the various districts and fields of Texas by the Railroad Commission to January 1, 1963; and the Market Demand Factors applicable to proratable wells beginning with January 1, 1963, as reflected by Monthly Market Demand Orders. Neither the shutdown days nor the Market Demand Factor apply (1) to bona fide marginal wells, (2) to certain exempt fields, (3) to certain designated fields which have different producing days or a different Market Demand Factor from those indicated below, and (4) to new fields operating under discovery allowables.

YEAR	NUMBER OF PRODUCING DAYS												TOTAL	PERCENT OF YEAR PRODUCED
	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.		
1938	29	24	27	26	23	22	26	27	22	23	22	23	294	81%
1939	23	20	23	25	25	24	23	12	21	20	19	19	254	70%
1940	18	29	31	29	30	27	24	22	21	22	23	21	297	81%
1941	21	19	21	20	22	21	20	21	20	22	22	23	252	69%
1942	24	21	18	12	19	20	20	22	21	22	21	22	242	66%
1943	20	18	20	19	21	20	22	22	21	22	22	22	249	68%
1944	23	21	23	23	24	23	24	24	24	24	24	24	281	77%
1945	24	22	25	24	25	24	26	26	20	21	24	25	286	78%
1946	26	24	21	24	26	26	27	26	24	24	25	23	296	81%
1947	22	22	27	26	27	27	27	27	27	31	30	31	324	89%
1948	31	29	31	30	31	30	31	31	30	31	30	31	366	100%
1949	27	23	23	19	19	18	17	16	18	19	20	18	237	65%
1950	17	15	17	17	18	19	21	21	22	22	21	20	230	63%
1951	22	20	23	23	24	23	24	24	24	25	23	23	278	76%
1952	22	22	24	22	21	19	18	20	22	23	23	23	259	71%
1953	22	20	21	19	20	20	21	21	19	19	17	17	236	65%
1954	17	15	18	18	17	17	16	15	15	15	15	16	194	53%
1955	18	16	18	17	16	15	15	15	15	16	16	17	194	53%
1956	17	16	17	16	16	15	16	16	15	15	15	16	190	52%
1957	16	15	18	16	16	15	13	13	13	12	12	12	171	47%
1958	12	11	9	8	8	8	9	11	12	11	11	12	122	33%
1959	12	11	12	11	12	10	9	9	9	9	9	10	123	34%
1960	10	10	10	9	8	8	8	8	8	8	8	9	104	28%
1961	9	8	10	9	8	8	8	8	8	8	8	9	101	28%
1962	9	8	8	8	8	8	8	8	8	8	8	8	97	27%

YEAR	MARKET DEMAND FACTOR												AVG.*	
	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.		
1963	26.0	29.0	28.0	28.0	28.0	28.0	28.5	28.5	28.0	28.0	27.5	28.0	28.0	28.0
1964	28.5	29.0	29.0	29.0	28.5	28.0	27.0	26.5	28.0	27.9	28.4	29.0	28.2	28.2
1965	29.2	29.4	29.2	28.5	27.2	28.1	28.1	28.0	28.0	28.8	30.0	31.4	28.8	28.8
1966	32.6	32.7	33.2	33.7	35.0	34.5	33.3	33.0	33.0	33.5	34.5	36.5	33.8	33.8
1967	37.5	36.5	35.7	35.0	33.8	35.9	48.0	54.0	46.7	42.8	40.8	40.8	40.6	40.6
1968	45.7	49.6	49.6	46.7	45.7	45.2	46.4	44.8	41.3	41.3	41.3	41.3	44.9	44.9
1969	43.7	42.8	45.6	49.9	53.8	63.5	54.7	53.1	52.1	53.7	52.7	62.7	52.4	52.4
1970	68.0	68.0	68.0	68.0	64.5	59.0	55.5	70.0	79.9	87.0	87.3	83.5	71.6	71.6
1971	83.1	82.1	82.1	82.1	77.2	75.4	68.7	66.2	65.1	63.2	62.5	63.0	72.6	72.6
1972	67.5	75.8	86.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	94.1	94.1
1973	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1974	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1975	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1976	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	99.0	99.9	99.9
1977	98.0	98.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	99.7	99.7
1978	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1979	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1980	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1981	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1982	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1983	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1984	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1985	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1986	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1987	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1988	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0

\*Obtained from days equivalent

## DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING THE YEAR 1988 OIL PRODUCTION AND DEVELOPMENT

Crude oil production in the state during 1988 totaled 698,224,360 barrels and averaged 1,907,717 barrels daily. Production decreased 3.70% when compared to the 725,029,241 barrels and daily average of 1,986,381 barrels produced during 1987.

### TEXAS CRUDE OIL PRODUCTION

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1978	1,040,965,995	2,851,962	-5.46
1979	978,544,145	2,680,943	-6.00
1980	931,078,275	2,550,899	-4.85
1981	897,573,416	2,459,105	-3.59
1982	871,780,379	2,388,439	-2.87
1983	849,072,112	2,326,225	-2.60
1984	845,502,075	2,310,115	-0.42
1985	830,597,377	2,275,609	-1.76
1986	784,106,183	2,148,236	-5.60
1987	725,029,241	1,986,381	-7.53
1988	698,224,360	1,907,717	-3.70

There were 12,261 completions made in Texas in 1988, including 6,441 oil, 2,665 gas, and 3,155 dry holes. This was a decrease of 860 from the 13,121 registered in 1987. These 12,261 completions included 3,161 wildcats, of which 466 were oil, 513 were gas, and 2,182 were dry. The 9,907 development completions consisted of 5,975 oil, 2,152 gas, 973 dry, and 807 service completions.

The number of wells plugged that were previously producing was 7,868 in 1988, a decrease of 515 from the previous year.

### TEXAS WELL DRILLING AND PLUGGING

Year	Completions*	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1978	17,642	+ 2.58	3,399
1979	17,929	+ 1.63	2,748
1980	22,020	+22.82	2,711
1981	26,669	+21.11	3,500
1982	28,277	+ 6.03	4,969
1983	27,416	- 3.04	5,295
1984	31,402	+14.54	6,651
1985	28,243	-10.06	7,843
1986	19,736	-30.12	9,337
1987	13,854	-29.80	8,383
1988	13,068	- 5.67	7,868

\* Includes Service and Dry

There were 196,580 oil wells produced during December 1988, 2,774 less than December 1987.

### OIL WELLS PRODUCED DURING DECEMBER

Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1978	166,365	+ 2,619	+1.60
1979	169,826	+ 3,461	+2.08
1980	175,673	+ 5,847	+3.44
1981	183,991	+ 8,318	+4.73
1982	191,319	+ 7,328	+4.00
1983	197,983	+ 6,664	+3.48
1984	207,451	+ 9,468	+4.78
1985	210,477	+ 3,026	+1.46
1986	200,055	-10,422	-4.59
1987	199,354	- 701	-0.35
1988	196,580	- 2,774	-1.39

## NATURAL GAS OPERATIONS

Texas natural gas production of 5,702,643,736 MCF in 1988 is an increase of 3.4% from 1987 production. This represents nearly 27.8% of the natural gas produced in the United States for the year. (Department of Energy)

The following table shows Texas natural gas production for the past ten years. In 1973, production first dropped since records have been kept by the Railroad Commission.

**TEXAS NATURAL GAS PRODUCTION**  
(billion cubic feet)

YEAR	TOTAL PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1979*	7,116	+ 0.5	5,776	+ 1.5	1,340	- 3.3
1980	6,998	- 1.7	5,676	- 1.7	1,322	- 1.3
1981	6,733	- 3.8	5,376	- 5.3	1,357	+ 2.6
1982	6,114	- 9.2	4,722	- 12.2	1,392	+ 2.6
1983	5,643	- 7.7	4,228	- 10.5	1,416	+ 1.7
1984	5,864	+ 3.9	4,374	+ 3.5	1,490	+ 5.2
1985	5,805	- 1.0	4,315	- 1.4	1,490	0.0
1986	5,663	- 2.4	4,228	- 2.0	1,436	- 3.6
1987	5,516	- 2.6	4,162	- 1.6	1,354	- 5.7
1988	5,703	+ 3.4	4,334	+ 4.1	1,369	+ 1.1

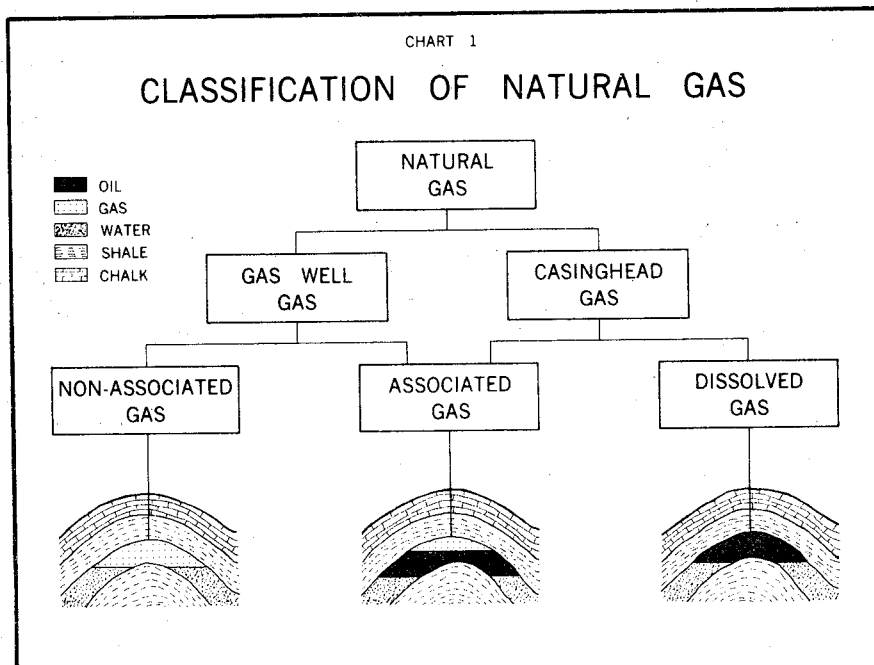
\*Includes 0.86% reduction due to discontinued reporting of federal offshore production.

Texas natural gas marketed during 1988 was 4,487 billion cubic feet. This included 1,758 billion cubic feet exported to other states and 2,729 billion cubic feet marketed in Texas.

Year End	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988
Gas Wells	53,230	55,909	59,102	62,768	64,888	67,308	68,811	68,337	68,227	68,317
Gas Fields	13,773	14,577	15,428	16,382	16,953	17,686	18,044	17,723	17,525	17,402

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from Economics of Natural Gas in Texas by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

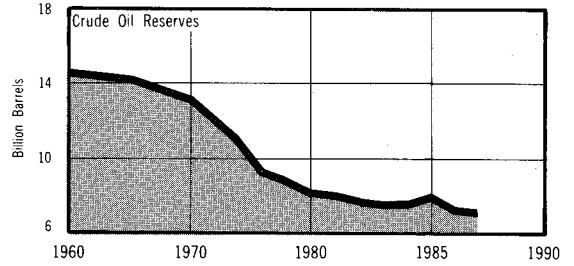
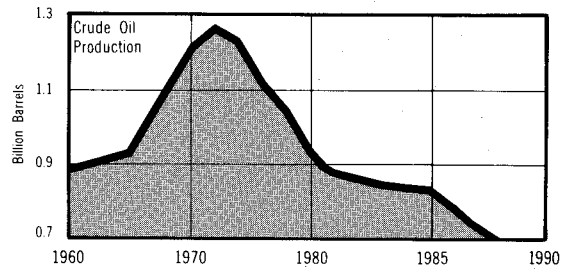


## TEXAS CRUDE OIL STATISTICS

MILLIONS OF BARRELS

	Production	Reserves (Year End)	Reserves/ Production Ratio (Years)	% of U.S. Production	% of U.S. Reserves	Producing Wells (Year End)	Wells Change	U.S. \$ per barrel
1960	892	14,758	16.5	36.1	46.7	192,627		2.88
1965	933	14,303	15.3	34.5	45.6	197,924		2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	- 5,920	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	- 4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	- 5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	- 8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	+ 612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	+ 901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	- 57	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	+ 3,200	8.57
1978	1,041	* 8,911	8.6	34.3	28.4	166,365	+ 2,619	9.00
1979	979	8,284	8.5	33.1	27.8	168,944	+ 2,579	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	+ 6,729	21.59
1981	898	8,093	9.0	29.7	27.5	183,991	+ 8,318	31.77
1982	872	7,616	8.7	28.5	27.3	191,319	+ 7,328	28.52
1983	849	7,539	8.9	27.8	27.2	197,983	+ 6,664	26.19
1984	846	7,557	8.9	27.3	26.6	207,413	+ 9,468	25.88
1985	831	7,894	9.5	25.5	27.8	210,477	- 3,026	24.08
1986	784	7,152	9.1	25.2	26.6	200,055	- 10,422	12.66
1987	725	7,112	9.8	23.9	26.1	199,354	- 701	15.41
1988	698	N/A	N/A	23.3	N/A	197,165	- 2,189	12.57

\* Increase from 1977 due to change in statistical source and method of computation.  
Sources: Railroad Commission, U.S. Department of Energy.

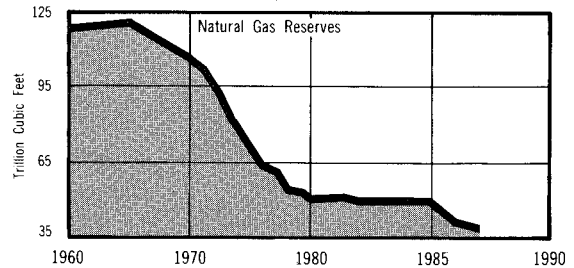
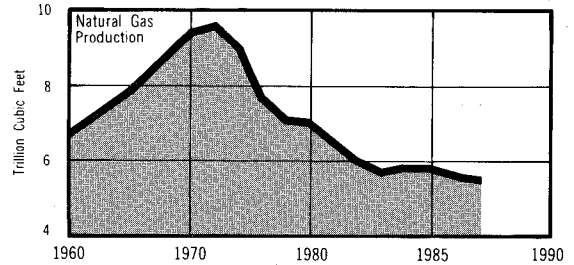


## TEXAS NATURAL GAS STATISTICS

TRILLION CUBIC FEET

	Production	Reserves (Year End)	% of U.S. Reserves	Reserves/ Production Ratio (Years)	% of U.S. Production	% Exported to Other States	Producing Wells (Year End)	U.S. Price ¢/MCF*
1960	6.68	118.84	45.3	17.8	46.1	55.1	18,612	14.0
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	15.6
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	17.1
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	18.2
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	18.6
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,595	21.6
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,635	30.4
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,184	44.5
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	58.0
1977	7.56	62.16	29.8	8.2	35.2	35.4	31,434	79.0
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	90.5
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	117.8
1980	7.00	50.29	25.3	7.2	34.8	39.2	37,345	158.8
1981	6.73	50.47	25.0	7.5	34.4	40.1	40,153	198.2
1982	6.11	49.76	24.7	8.1	34.3	44.4	42,772	246.0
1983	5.64	50.05	25.0	8.9	35.5	40.8	44,111	259.0
1984	5.86	49.88	25.3	8.5	34.0	43.4	44,471	263.0
1985	5.81	49.04	25.4	8.4	35.4	35.9	43,624	248.0
1986	5.66	40.57	21.2	7.2	35.5	35.5	42,007	187.0
1987	5.52	38.71	20.7	7.0	27.8	31.8	42,674	171.0
1988	5.70	N/A	N/A	N/A	27.8	38.7	49,577	171.0

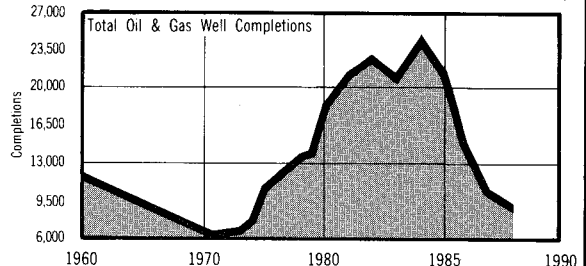
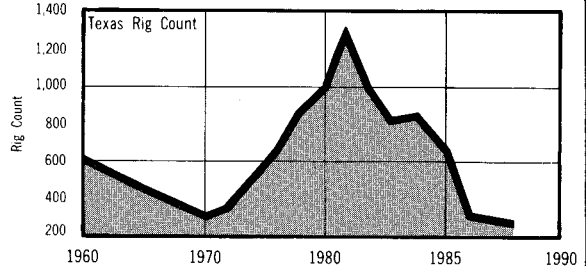
\* thousand cubic feet  
Sources: Railroad Commission, U.S. Department of Energy.



## TEXAS DRILLING STATISTICS

	Regular Drilling Applications or Permits*	Oil Well Completions	Gas Well Completions	Wildcat Drilled	Total Wells Drilled	Wells Plugged	Texas Rig Count (Year Av.)	Average U.S. Drilling Cost Per Foot
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,124	778	46.81
1978	26,050	8,132	5,333	3,765	17,139	7,396	855	56.63
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	67.70
1980	39,442	12,322	5,331	4,243	21,427	6,673	989	77.02
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	94.30
1982	41,224	16,296	6,273	4,455	27,648	10,435	990	108.73
1983	45,550	15,941	5,027	5,004	26,882	11,661	796	87.43
1984	37,507	18,716	5,489	5,551	30,898	13,393	849	71.90
1985	30,878	16,543	4,605	4,810	27,124	14,479	677	68.81
1986	15,894	10,373	3,034	3,919	18,707	15,451	311	76.88
1987	15,297	7,327	2,542	2,633	13,121	13,186	293	58.72
1988	13,493	6,441	2,665	2,911	12,261	12,566	277	N/A

\* Effective January 1, 1988, drilling permits counted instead of applications.  
Sources: Railroad Commission, Baker Hughes Rig Count, U.S. Department of Energy.





**TABLE 1**  
**HISTORY OF TEXAS CRUDE OIL RESERVES,**  
**PRODUCTION AND NUMBER OF PRODUCING WELLS**

CRUDE OIL			
Year at January 1	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,002,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991	978,544	169,826
1980	7,636,084	931,078	175,673
1981	8,206,000	897,573	183,991
1982	8,093,000	871,780	191,319
1983	7,616,000	849,072	197,983
1984	7,539,000	845,502	207,451
1985	7,557,000	830,597	210,477
1986	7,894,000	784,106	200,055
1987	7,152,000	725,029	199,354
1988	7,112,000	698,224	197,165

\* Estimated by Department of Energy

\*\* Railroad Commission of Texas

**TABLE 2**  
**COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS**  
**YEAR 1988 — (Barrels)**

Month	MONTHLY			<sup>1</sup> DAILY AVERAGE				
	Crude Oil Production	<sup>2</sup> Liquid Hydrocarbon Production	Total Liquids Production	Crude Oil Nominations	Crude Oil Production	Total Liquids Production	<sup>3</sup> Crude Oil Production over/under Nominations	Percent over/under
January	60,460,543	25,082,544	85,543,087	2,026,223	1,950,340	2,759,454	(-)75,883	(-)3.75
February	56,752,658	23,647,083	80,399,741	2,015,686	1,956,988	2,772,405	(-)58,698	(-)2.91
March	60,513,763	25,610,219	86,123,982	2,011,550	1,952,057	2,778,193	(-)59,493	(-)2.96
April	58,278,941	24,983,312	83,262,253	2,011,001	1,942,631	2,775,408	(-)68,370	(-)3.40
May	59,795,218	25,716,843	85,512,061	2,029,785	1,928,878	2,758,454	(-)100,907	(-)4.69
June	57,537,723	24,839,511	82,377,234	2,038,219	1,917,924	2,745,908	(-)120,295	(-)5.90
July	58,776,720	25,432,230	84,208,950	2,025,295	1,896,023	2,716,418	(-)129,272	(-)6.38
August	58,525,003	25,209,515	83,734,518	2,014,642	1,887,903	2,701,113	(-)126,739	(-)6.29
September	56,220,303	24,413,801	80,634,104	2,003,676	1,874,010	2,687,803	(-)129,666	(-)6.47
October	58,394,947	25,827,964	84,222,911	1,981,521	1,883,708	2,716,868	(-)97,813	(-)4.94
November	55,996,139	24,725,855	80,721,994	1,973,766	1,866,538	2,690,733	(-)107,228	(-)5.43
December	56,972,402	24,495,688	81,468,090	1,956,852	1,837,819	2,628,003	(-)119,033	(-)6.08
<b>ANNUAL</b>	<b>698,224,360</b>	<b>299,984,565</b>	<b>998,208,925</b>	<b>2,007,351</b>	<b>1,907,717</b>	<b>2,727,347</b>	<b>(-)99,634</b>	<b>(-)4.96</b>

<sup>1</sup>Totals may not equal sum of components due to independent rounding.

<sup>2</sup>The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by natural gasoline plants, cycling plants and separators, includes condensate, natural gasoline, butane-propane, ethane, and other products.

<sup>3</sup>Comparisons in this table do not include "Liquid Hydrocarbons".

**TABLE 3**  
**CRUDE OIL NOMINATIONS FOR 1988 BY DISTRICT**  
(Average Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	56,365	54,660	56,345	55,569	59,135	58,911	59,454	59,365	59,658	54,374	53,292	52,973
2	71,881	70,187	70,159	68,895	69,246	69,356	68,576	68,611	65,675	65,621	63,667	62,398
3	220,227	220,219	223,255	226,255	226,524	230,099	230,488	221,806	217,041	209,339	204,796	203,180
4	60,765	59,493	63,069	63,136	63,705	61,434	62,765	63,917	63,840	65,721	70,716	61,772
5	39,107	38,979	39,491	38,379	37,242	36,939	36,236	35,898	35,701	35,350	34,395	34,630
6	91,088	89,998	89,854	86,876	88,185	88,651	88,544	87,953	88,313	85,358	85,882	86,440
6E	109,361	108,461	111,686	109,703	110,634	111,030	111,638	110,847	111,337	109,901	106,738	108,256
7B	86,218	83,887	82,849	83,582	85,971	84,953	83,567	83,330	82,803	82,427	83,072	83,332
7C	84,049	83,521	84,390	87,390	89,453	89,811	89,523	86,839	86,255	86,854	86,084	82,451
8	558,906	562,594	551,859	553,134	558,428	557,705	555,704	549,925	547,951	546,840	543,891	541,016
8A	515,730	515,278	511,257	513,474	513,476	521,872	511,884	519,534	518,570	517,271	518,229	516,653
9	87,674	84,697	84,898	82,610	84,182	83,901	84,800	83,631	83,140	80,694	81,487	81,510
10	44,852	43,712	42,438	41,998	43,604	43,557	42,116	42,986	43,392	41,771	41,517	42,241
<b>TOTAL</b>	<b>2,026,223</b>	<b>2,015,686</b>	<b>2,011,550</b>	<b>2,011,001</b>	<b>2,029,785</b>	<b>2,038,219</b>	<b>2,025,295</b>	<b>2,014,642</b>	<b>2,003,676</b>	<b>1,981,521</b>	<b>1,973,766</b>	<b>1,956,852</b>

**TABLE 4**  
**CRUDE OIL ALLOWABLES FOR 1988**  
 (Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	2,828,599	2,702,874	2,886,054	2,824,277	2,939,795	2,829,599	2,859,360	2,763,186	2,575,715	2,644,762	2,498,562	2,522,368
2	2,622,955	2,415,835	2,582,382	2,373,833	2,403,449	2,305,159	2,332,767	2,302,808	2,222,070	2,266,507	2,174,508	2,227,956
3	8,467,240	7,913,501	8,338,212	8,119,873	8,394,065	8,101,456	8,305,288	8,180,268	7,910,346	8,145,065	7,797,840	7,724,198
4	1,737,364	1,599,903	1,692,744	1,660,261	1,757,016	1,748,054	1,811,447	1,767,478	1,694,452	1,743,657	1,671,772	1,697,754
5	1,332,219	1,246,156	1,196,608	1,167,862	1,219,172	1,205,991	1,231,284	1,178,536	1,122,880	1,141,749	1,124,652	1,155,569
6	3,469,962	3,272,737	3,453,798	3,365,926	3,391,489	3,297,832	3,390,710	3,395,702	3,242,183	3,267,771	3,186,063	3,377,595
6E	3,664,229	3,436,220	3,668,785	3,563,675	3,688,846	3,572,887	3,524,533	3,537,404	3,429,517	3,548,126	3,432,317	3,550,180
7B	3,996,575	3,597,648	3,860,655	3,728,195	3,839,307	3,649,265	3,726,837	4,005,781	3,839,232	3,944,185	3,814,875	3,558,540
7C	3,620,023	3,444,922	3,708,363	3,590,792	3,689,548	3,490,026	3,524,447	3,487,517	3,289,117	3,363,816	3,205,234	3,265,257
8	21,268,609	19,908,653	21,190,789	20,382,355	21,226,598	20,597,633	21,323,336	20,890,884	19,832,982	20,252,320	19,559,381	20,490,005
8A	18,686,127	17,719,483	18,937,320	18,310,574	17,831,137	17,969,793	18,398,892	18,439,118	17,819,189	18,321,742	17,662,046	18,313,716
9	4,192,995	3,958,467	4,228,053	4,097,029	4,202,805	4,025,481	4,095,719	4,068,765	3,906,586	4,016,177	3,895,687	3,960,458
10	1,755,509	1,603,649	1,683,550	1,649,402	1,751,924	1,728,978	1,778,605	1,789,933	1,702,870	1,713,413	1,637,311	1,670,527
<b>TOTAL</b>	<b>77,642,406</b>	<b>72,820,048</b>	<b>77,427,313</b>	<b>74,834,054</b>	<b>76,335,151</b>	<b>74,522,154</b>	<b>76,303,225</b>	<b>75,807,380</b>	<b>72,587,139</b>	<b>74,369,290</b>	<b>71,660,248</b>	<b>73,514,123</b>
<b>Daily Average</b>	<b>2,504,594</b>	<b>2,511,036</b>	<b>2,497,655</b>	<b>2,494,468</b>	<b>2,462,424</b>	<b>2,484,072</b>	<b>2,461,394</b>	<b>2,445,399</b>	<b>2,419,571</b>	<b>2,399,009</b>	<b>2,388,675</b>	<b>2,371,423</b>

**TABLE 5**  
**CRUDE OIL IN STORAGE**  
**IN LINES, LEASE TANKS, REFINERIES,**  
**AND PIPE LINE TANK FARMS AND TERMINALS**  
**FOR THE YEAR 1988**  
 (Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	19,992,952	13,375,855	26,994,204	35,066,821	95,429,832
February	20,763,274	13,193,633	27,557,447	39,555,046	101,069,400
March	21,108,944	12,787,964	27,204,850	39,709,465	100,811,223
April	21,102,406	12,649,372	31,463,413	41,107,513	106,322,704
May	21,074,373	12,647,870	29,045,801	39,129,179	101,897,223
June	21,015,200	12,453,393	29,654,489	38,865,576	101,988,658
July	20,853,111	12,713,775	29,810,586	37,528,573	100,906,045
August	20,853,205	12,366,890	27,312,339	35,855,191	96,387,625
September	20,730,790	12,355,290	28,772,639	33,518,329	95,377,048
October	20,722,031	12,579,012	27,605,224	34,882,192	95,788,459
November	20,712,163	12,840,260	27,422,621	36,853,843	97,828,887
December	20,702,032	12,547,939	24,079,001	36,392,239	93,721,211
<b>TOTALS</b>	<b>249,630,481</b>	<b>152,511,253</b>	<b>336,922,614</b>	<b>448,463,967</b>	<b>1,187,528,315</b>



**TABLE 6**  
**PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1988**

COUNTY	DISTRICT	GAS WELL GAS (MCF)	CONDENSATE (BBL)	CRUDE OIL (BBL)	CASINGHEAD GAS (MCF)
Anderson*	6	7,226,215	97,010	1,934,449	7,857,140
Andrews	8	2,442,784	10,073	39,673,503	36,754,077
Angelina*	6	1,895,185	9,328	1,912	86
Aransas*	4	12,325,594	66,218	428,229	809,420
Archer	9	0	0	3,099,859	1,077,652
Armstrong	10	0	0	0	0
Atascosa	1	23,991,833	55,073	1,418,750	4,158,638
Austin	3	3,997,969	45,763	563,570	332,372
Bailey	8A	0	0	0	0
Bandera	1	0	0	0	0
Bastrop	1	1,132,853	9,666	673,123	2,049,553
Baylor	9	0	0	334,127	12,585
Bee*	2	14,512,903	118,908	783,663	1,471,239
Bell	1	0	0	0	0
Bexar	1	107,530	183	724,075	164,036
Blanco	1	0	0	0	0
Borden	8A	0	0	6,363,649	5,529,914
Bosque	5	0	0	0	0
Bowie	6	1,073,452	44,678	308,781	133,112
Brazoria*	3	73,524,061	634,116	5,063,290	2,888,934
Brazos	3	488,724	14,000	9,475,902	9,502,860
Brewster	8	0	0	0	0
Briscoe	10	0	0	0	0
Brooks*	4	46,151,599	399,538	470,752	1,144,753
Brown*	7B	2,940,431	5,939	684,809	1,296,213
Burleson	3	7,950,726	134,880	4,399,674	21,417,341
Burnet	1	0	0	0	0
Caldwell*	1	48,289	596	1,865,357	1,700,666
Calhoun*	2	31,965,212	318,701	1,092,271	1,968,577
Callahan	7B	2,719,377	12,163	1,216,266	2,562,982
Cameron	4	2,023,184	204	3,261	3,508
Camp	6	3,246,102	13	483,565	25,960
Carson*	10	25,453,537	1,047	854,422	17,050,931
Cass	6	16,694,469	15,318	1,246,781	2,274,135
Castro	10	0	0	0	0
Chambers	3	26,460,046	361,277	4,356,202	22,293,092
Cherokee	6	10,912,814	133,458	959,274	951,772
Childress	10	0	0	24,715	9,811
Clay*	9	598,651	13,046	1,911,168	2,004,424
Cochran	8A	1,261,804	7,361	8,284,916	4,762,023
Coke	7C	2,004,484	14,652	1,852,161	5,471,571
Coleman*	7B	4,958,958	14,250	736,522	2,744,636
Collin	5	0	0	0	0
Collingsworth*	10	2,341,814	0	10,436	118,709
Colorado	3	27,001,524	326,904	514,248	1,047,088
Comal	1	0	0	0	0
Comanche*	7B	1,375,420	2,067	32,342	417,045
Concho	7C	1,782,188	1,476	313,880	351,395
Cooke*	9	791,595	3,375	3,020,757	1,617,124
Coryell	7B	0	0	0	0
Cottle	8A	1,783,916	7,606	236,614	444,424
Crane	8	19,824,001	60,212	20,085,059	141,595,170
Crockett*	7C	86,152,340	268,843	4,125,813	11,574,976
Crosby	8A	0	0	823,159	186,821
Culberson	8	1,028,081	1,496	450,191	1,398,388
Dallam	10	30,943	0	0	0
Dallas*	5	0	0	0	0
Dawson	8A	0	0	7,033,679	4,298,904
Deaf Smith	10	0	0	0	0
Delta	5	0	0	2,381	21,582
Denton*	9	1,433,090	848	18,337	2,474
DeWitt*	2	26,719,724	370,114	292,400	517,648
Dickens	8A	0	0	278,137	17,559
Dimmit*	1	3,570,275	27,945	2,049,689	2,822,091
Donley	10	30,621	0	0	0
Duval	4	64,768,853	322,102	2,739,537	3,214,931
Eastland*	7B	12,781,533	62,117	1,506,496	6,759,589
Ector*	8	58,461,852	17,287	39,768,029	40,712,209
Edwards*	1	6,003,918	2,754	3,789	522
Ellis	5	0	0	11,217	157
El Paso	8	0	0	0	0
Erath	7B	8,734,735	19,557	6,102	31,356
Falls	5	43,390	103	37,042	494
Fannin	5	0	0	0	0
Fayette*	3	26,405,738	440,827	2,640,893	12,327,603
Fisher*	7B	223,547	736	2,712,075	2,724,670
Floyd	8A	0	0	4,009	307
Foard	9	276,823	0	377,650	27,417
Fort Bend*	3	24,375,619	259,872	5,030,220	3,682,424
Franklin	6	11,398,912	77,936	1,482,301	44,394
Freestone	5	45,177,778	153,151	608,883	448,082
Frio	1	1,283,839	1,297	1,780,441	1,222,691
Gaines	8A	1,866,075	1,908	41,541,327	51,527,910
Galveston	3	32,092,272	333,972	1,946,203	5,043,374
Garza	8A	0	0	7,021,402	1,810,160

\* revised.

TABLE 6 - Continued  
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1988

COUNTY	DISTRICT	GAS WELL GAS (MCF)	CONDENSATE (BBL)	CRUDE OIL (BBL)	CAS IN HEAD GAS (MCF)
Gillespie	1	0	0	0	0
Glasscock	8	2,457,011	290,098	5,375,400	15,063,758
Goliad*	2	24,283,557	190,388	627,272	2,173,979
Gonzales	1	1,098,737	13,682	1,135,530	548,748
Gray*	10	14,581,677	718	3,304,187	11,161,887
Grayson	9	3,692,877	38,680	2,689,586	5,442,468
Gregg*	6	22,919,134	162,948	31,235,558	12,339,080
Grimes	3	4,343,910	90,055	331,270	551,063
Guadalupe*	1	0	0	1,258,051	635,735
Hale	8A	0	0	2,418,606	526,590
Hall	10	0	0	0	0
Hamilton	7B	131,248	0	2,215	12
Hansford*	10	32,098,724	43,084	463,069	2,142,625
Hardeman	9	0	0	3,084,585	1,139,680
Hardin*	3	17,182,917	629,666	2,905,559	2,348,607
Harris*	3	39,136,419	665,003	7,342,228	46,767,989
Harrison*	6	57,952,705	328,795	1,318,942	6,522,258
Hartley*	10	4,486,012	0	408,340	311
Haskell	7B	58,869	484	1,240,673	252,347
Hays	1	0	0	0	0
Hemphill*	10	102,987,078	510,626	417,308	6,056,383
Henderson	5	58,075,966	59,039	1,891,437	16,065,215
Hidalgo*	4	195,208,763	2,482,482	100,564	167,310
Hill	5	0	0	3,434	135
Hockley*	8A	519,752	2,560	32,644,474	31,203,260
Hood*	7B	3,422,580	5,582	0	0
Hopkins	5	1,480,564	36,173	865,529	639,714
Houston*	6	8,362,298	102,872	805,390	836,600
Howard	8	88,094	2,256	11,709,170	7,304,895
Hudspeth	8	0	0	0	0
Hunt	5	0	0	3,179	17
Hutchinson*	10	14,135,769	6,774	2,020,007	14,332,496
Irion*	7C	6,720,438	66,597	2,778,108	16,124,663
Jack*	9	18,684,910	82,634	2,161,556	10,111,178
Jackson	2	45,398,238	359,622	4,351,160	6,364,763
Jasper	3	5,587,994	621,504	329,422	518,231
Jeff Davis	8	0	0	0	0
Jefferson*	3	33,618,366	826,969	2,905,304	3,933,488
Jim Hogg*	4	25,188,029	450,343	425,363	530,875
Jim Wells*	4	43,851,045	158,595	828,210	4,989,039
Johnson	5	0	0	0	0
Jones*	7B	86,506	357	1,521,528	1,151,221
Karnes*	2	12,058,098	157,515	699,999	2,571,027
Kaufman	5	0	0	252,842	172,932
Kendall	1	0	0	0	0
Kenedy*	4	32,091,109	64,094	605,780	478,228
Kent	8A	0	0	12,153,703	7,746,159
Kerr	1	0	0	4,533	11
Kimble	7C	68,819	0	2,274	1,934
King	8A	1,010,325	8,288	6,821,622	970,272
Kinney	1	0	0	0	0
Kleberg*	4	60,930,103	191,926	1,284,170	3,335,766
Knox	9	0	0	1,382,970	255,535
Lamar	5	0	0	0	0
Lamb	8A	0	0	563,654	112,756
Lampasas	7B	0	0	0	0
LaSalle*	1	6,728,301	49,645	367,084	1,265,838
Lavaca*	2	46,939,495	409,308	444,579	1,794,958
Lee	3	6,084,236	149,205	3,974,865	20,594,107
Leon*	5	17,701,227	115,116	3,482,862	14,791,184
Liberty	3	8,035,087	121,401	2,814,916	2,640,896
Limestone*	5	21,107,329	64,737	252,258	3,119
Lipscomb*	10	40,318,892	203,354	1,511,194	7,372,345
Live Oak	2	73,545,361	1,053,714	728,030	1,101,543
Llano	1	0	0	0	0
Loving	8	42,914,728	40,957	1,978,903	4,429,017
Lubbock	8A	0	0	2,446,322	210,665
Lynn	8A	0	0	569,459	158,563
McCulloch	7C	180,575	0	8,329	650
McLennan	5	0	0	4,091	172
McMullen*	1	74,989,258	683,955	4,227,980	11,120,787
Madison*	3	6,917,409	99,336	932,559	1,862,061
Marion	6	4,101,542	35,350	420,468	422,125
Martin	8	19,266	365	7,907,856	14,987,848
Mason	1	0	0	0	0
Matagorda*	3	81,127,800	413,614	1,277,191	2,909,481
Maverick*	1	3,207,242	19,025	1,228,650	423,271
Medina	1	26,924	0	206,566	33,776
Menard	7C	479,942	1,466	152,641	64,121
Midland*	8	33,069,683	291,326	9,303,581	37,686,409
Milam	1	127,542	183	341,596	176,085
Hills	7B	0	0	0	0
Mitchell	8	35,439	0	5,615,249	1,072,916
Montague	9	560,062	2,668	2,195,197	2,302,167
Montgomery	3	10,771,683	281,294	3,814,012	31,295,472

\* revised.

**TABLE 6 - Concluded**  
**PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1988**

COUNTY	DISTRICT	GAS WELL GAS (MCF)	CONDENSATE (BBL)	CRUDE OIL (BBL)	CASINGHEAD GAS (MCF)
Moore*	10	75,673,383	1,211	610,621	11,746,016
Morris	6	0	0	0	0
Motley	8A	0	0	205,654	5,944
Nacogdoches*	6	29,920,729	60,819	52,564	828,124
Navarro	5	4,323,755	60,794	865,106	659,287
Newton	3	674,966	73,413	752,992	1,568,980
Nolan	7B	1,020,843	5,310	2,652,362	4,309,840
Nueces*	4	59,910,207	534,634	2,242,621	4,588,059
Ochiltree*	10	32,478,116	115,933	1,945,551	8,927,242
Oldham	10	616,503	0	354,430	52,177
Orange	3	8,250,447	497,910	1,936,825	3,796,567
Palo Pinto*	7B	20,099,591	52,896	425,133	2,862,167
Panola*	6	133,634,846	758,484	461,266	2,407,178
Parker*	7B	15,196,424	30,451	22,458	223,315
Parmer	10	0	0	0	0
Pecos*	8	251,321,032	121,084	37,385,360	65,203,794
Polk*	3	9,942,443	180,568	1,077,298	1,166,909
Potter*	10	24,049,008	367	250,539	1,409,375
Presidio	8	0	0	0	0
Rains	5	11,683,439	1	0	0
Randall	10	0	0	0	0
Reagan*	7C	933,013	12,921	7,359,737	35,354,990
Real	1	0	0	0	0
Red River	6	0	0	427,928	23,363
Reeves	8	39,397,504	39,246	1,417,473	4,040,603
Refugio*	2	32,541,487	47,052	11,316,849	27,152,091
Roberts*	10	22,130,888	151,243	390,592	5,440,033
Robertson	5	5,170,256	1,107	95,067	36,943
Rockwall	5	0	0	0	0
Runnels*	7C	1,161,603	2,988	1,712,997	3,357,811
Rusk*	6	59,034,782	380,491	9,071,902	5,516,207
Sabine	6	64,327	0	49,648	126,130
San Augustine	6	9,079	0	0	0
San Jacinto	3	2,490,792	77,361	71,891	67,967
San Patricio*	4	23,051,830	415,532	1,845,128	3,209,998
San Saba*	7B	0	0	0	0
Schleicher*	7C	14,236,482	59,077	1,053,717	3,823,608
Scurry	8A	0	0	16,947,870	40,303,223
Shackelford*	7B	3,556,114	9,471	1,742,834	2,873,476
Shelby*	6	8,475,915	32,903	121,888	382,492
Sherman*	10	36,124,746	8,460	448,343	1,024,359
Smith*	6	9,237,110	180,483	3,642,956	8,109,746
Somervell	7B	23,160	0	0	0
Starr*	4	58,269,144	618,564	1,108,891	3,004,291
Stephens*	7B	9,791,846	80,845	6,514,708	5,131,185
Sterling	8	5,948,416	27,642	2,414,029	32,008,436
Stonewall	7B	0	0	3,521,768	1,362,402
Sutton*	7C	54,986,037	96,973	36,943	23,065
Swisher	10	0	0	0	0
Tarrant*	5	46,779	0	0	0
Taylor	7B	582,859	2,753	1,340,021	1,488,347
Terrell	7C	22,845,295	13,873	75,948	142,143
Terry	8A	699,759	0	8,874,962	4,174,329
Throckmorton*	7B	731,298	7,088	1,846,695	2,319,277
Titus	6	9,434	179	1,703,609	9,174
Tom Green	7C	2,571,508	34,272	1,626,446	5,234,005
Travis	1	0	0	2,768	47
Trinity*	3	731,119	953	327	6
Tyler*	3	2,424,279	46,576	313,388	675,501
Upshur*	6	32,419,885	342,579	263,686	189,174
Upton*	7C	8,480,707	224,879	10,956,220	35,712,859
Uvalde	1	0	0	0	0
Val Verde*	1	7,981,604	136	368	12
Van Zandt	5	7,001,876	10,467	3,151,730	2,046,127
Victoria*	2	15,122,059	83,752	1,600,497	2,522,179
Walker	3	203,239	2,441	3,621	311
Waller	3	42,919,648	134,771	115,665	241,749
Ward	8	79,005,140	278,573	7,813,919	14,995,583
Washington*	3	4,448,325	91,708	358,190	1,339,475
Webb*	4	287,348,834	2,617,663	501,534	273,036
Wharton	3	45,976,614	1,566,445	2,937,863	7,059,660
Wheeler*	10	65,418,950	766,914	843,136	945,223
Wichita	9	0	0	4,584,242	246,435
Wilbarger	9	3,741	28	1,366,519	461,528
Willacy*	4	9,929,560	27,591	1,517,783	2,387,268
Williamson	1	0	0	16,277	203
Wilson	1	605,008	6,434	1,867,953	502,101
Winkler	8	67,780,549	191,442	6,288,800	23,898,656
Wise*	9	66,870,390	158,033	1,378,903	13,735,856
Wood	6	21,033,619	85,850	13,139,174	30,765,317
Yoakum	8A	0	0	35,961,350	60,383,976
Young*	9	4,029,040	54,691	3,759,019	5,547,817
Zapata*	4	292,717,187	264,388	160,912	249,567
Zavala*	1	9,512,099	4,599	624,961	487,352
Total		4,333,737,533	29,703,704	698,224,360	1,368,906,203

\* revised.

**TABLE 7**  
**PRODUCTION BY DISTRICT**  
 (Year 1988)

DISTRICT	HYDROCARBON LIQUIDS RECOVERED ON LEASES (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1 - 1 - 89 (BBL)
1	915,978	144,147,568	25,393,432	19,260,457	1,009,054,633
2	3,106,360	322,911,837	47,561,945	21,916,227	2,533,197,704
3	9,226,881	557,816,732	210,706,263	69,280,197	7,762,016,668
4	8,570,554	1,211,394,900	28,278,312	14,261,308	3,103,567,126
5	480,239	162,791,736	19,875,754	9,638,144	1,017,478,059
6	2,774,532	444,125,598	80,232,666	30,962,883	2,389,552,313
6E	-----	-----	13,810,179	39,522,468	5,004,039,361
7B	270,642	87,425,021	38,743,706	28,899,072	1,970,218,974
7C	923,954	206,346,556	116,635,615	29,455,143	1,803,938,715
8	1,242,754	598,960,467	441,017,783	199,232,386	11,272,465,428
8A	27,516	7,124,037	215,006,906	190,753,106	8,472,952,409
9	354,563	97,736,420	43,853,719	31,186,079	3,145,121,405
10	1,809,731	492,956,661	87,789,923	13,856,890	1,694,913,731
<b>TOTAL</b>	<b>29,703,704</b>	<b>4,333,737,533</b>	<b>1,368,906,203</b>	<b>698,224,360</b>	<b>51,178,516,526</b>

Gas Well Gas Production Includes Extraction Loss (Shrinkage) for Lease Condensate.

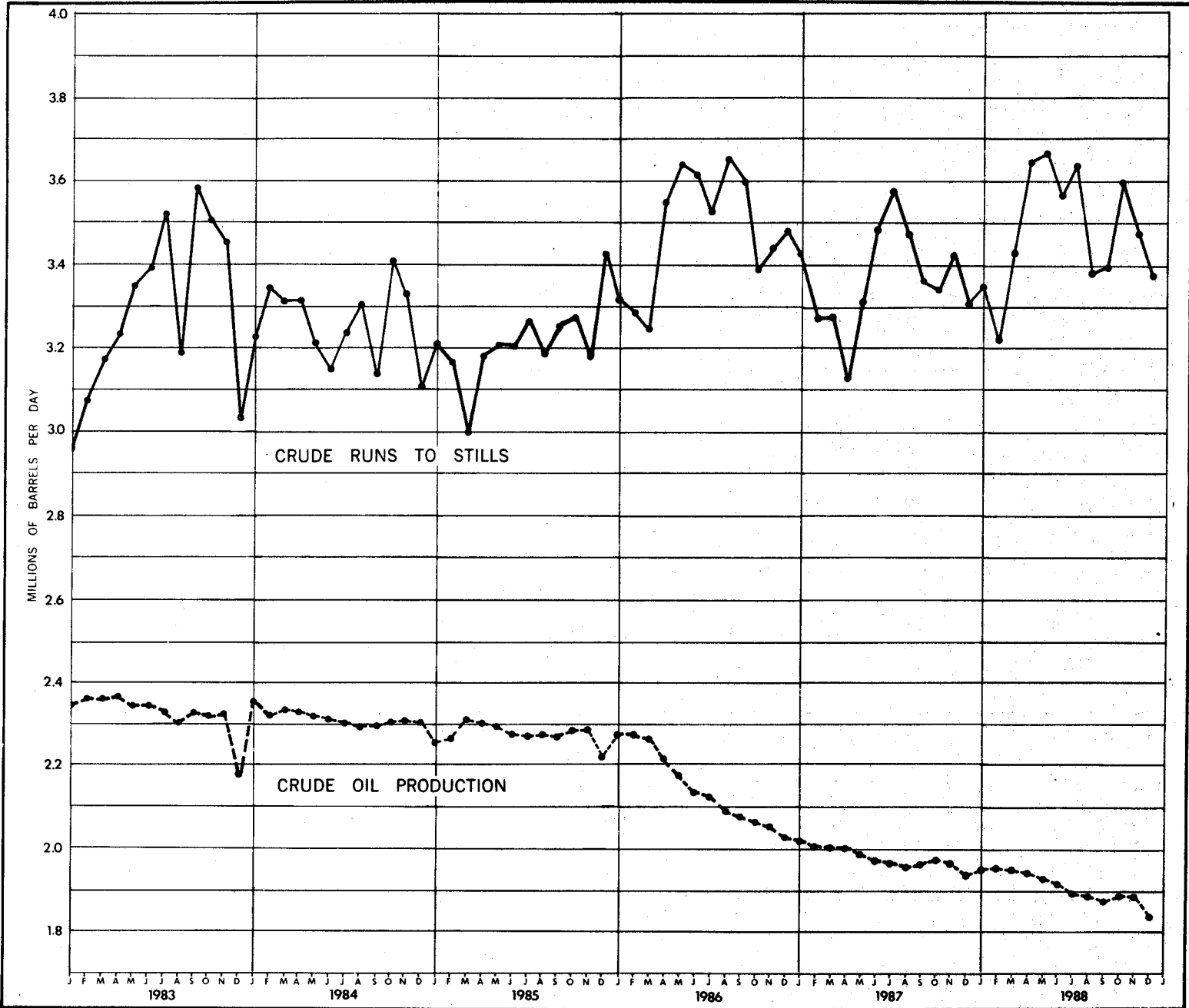


Figure 1. CRUDE OIL PRODUCTION AND CRUDE RUN TO STILLs

**TABLE 7**  
**PRODUCTION BY DISTRICT**  
 (Year 1988)

DISTRICT	HYDROCARBON LIQUIDS RECOVERED ON LEASES (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1 - 1 - 89 (BBL)
1	915,978	144,147,568	25,393,432	19,260,457	1,009,054,633
2	3,106,360	322,911,837	47,561,945	21,916,227	2,533,197,704
3	9,226,881	557,816,732	210,706,263	69,280,197	7,762,016,668
4	8,570,554	1,211,394,900	28,278,312	14,261,308	3,103,567,126
5	480,239	162,791,736	19,875,754	9,638,144	1,017,478,059
6	2,774,532	444,125,598	80,232,666	30,962,883	2,389,552,313
6E	-----	-----	13,810,179	39,522,468	5,004,039,361
7B	270,642	87,425,021	38,743,706	28,899,072	1,970,218,974
7C	923,954	206,346,556	116,635,615	29,455,143	1,803,938,715
8	1,242,754	598,960,467	441,017,783	199,232,386	11,272,465,428
8A	27,516	7,124,037	215,006,906	190,753,106	8,472,952,409
9	354,563	97,736,420	43,853,719	31,186,079	3,145,121,405
10	1,809,731	492,956,661	87,789,923	13,856,890	1,694,913,731
<b>TOTAL</b>	<b>29,703,704</b>	<b>4,333,737,533</b>	<b>1,368,906,203</b>	<b>698,224,360</b>	<b>51,178,516,526</b>

Gas Well Gas Production Includes Extraction Loss (Shrinkage) for Lease Condensate.



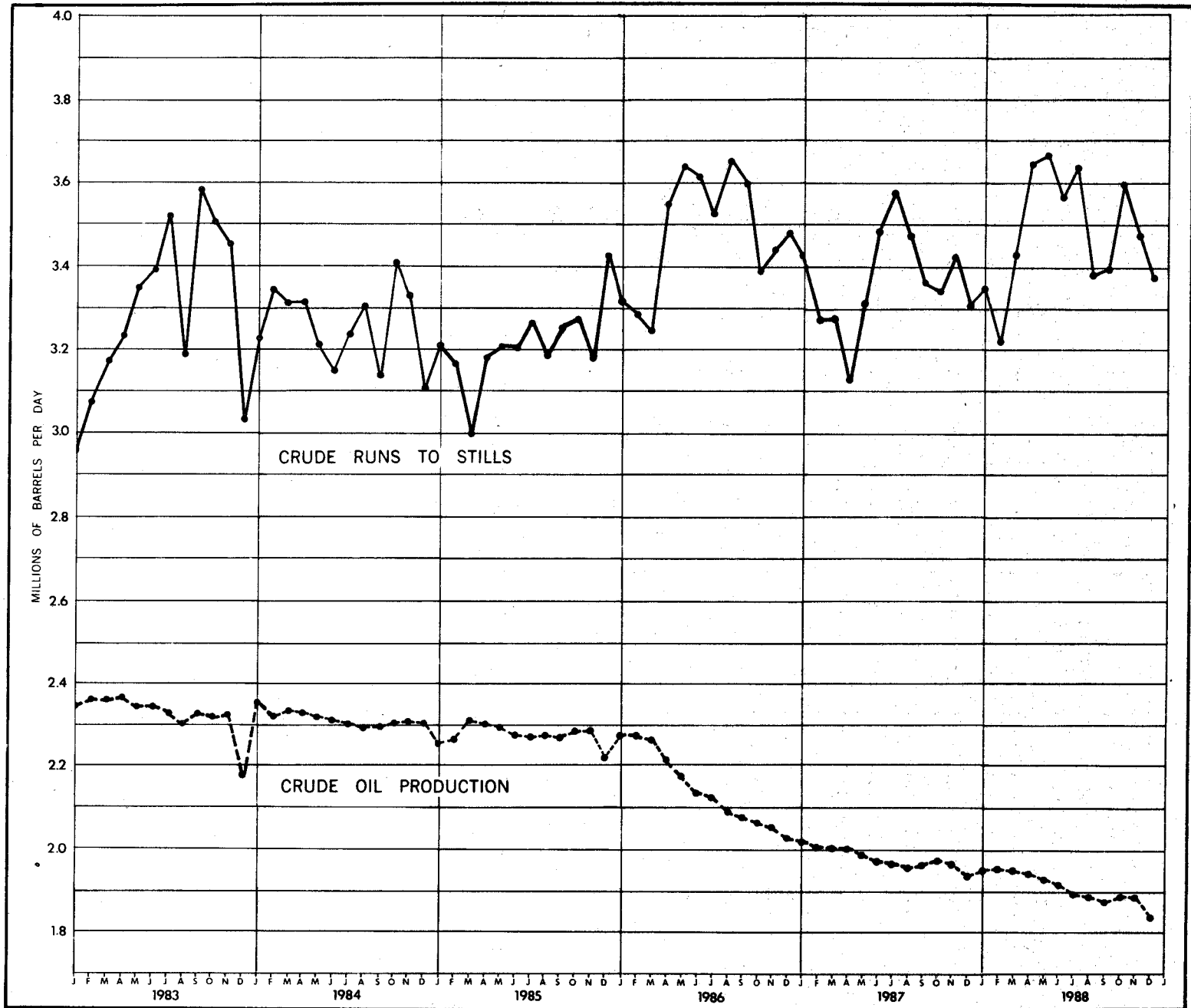


Figure 1. CRUDE OIL PRODUCTION AND CRUDE RUN TO STILL

**TABLE 8**  
**HISTORY OF TEXAS NATURAL GAS**

Year	Total Number of Gas Wells	Number of Gas Wells Produced	Gas Well Gas Produced (MCF)	Casinghead Gas Produced* (MCF)	Total Gas Produced* (MCF)	Gas Reported as Vented or Flared* (MCF)	Natural Gas Reserves** as of Jan. 1 (MMCF)
1936		2,717	575,275,000	269,463,000	844,738,000	100,786,000	
1937		2,943	658,713,000	335,175,000	993,888,000	91,341,000	
1938		3,158	705,908,000	393,367,000	1,099,275,000	137,196,000	
1939		3,246	872,286,000	442,773,000	1,315,059,000	142,403,000	
1940		3,403	1,087,089,000	452,238,000	1,539,327,000	132,740,000	
1941		3,553	1,382,830,000	427,462,000	1,810,292,000	101,147,000	
1942		3,685	1,508,794,000	402,328,000	1,911,122,000	81,988,000	
1943		3,800	1,683,920,809	438,647,209	2,122,568,018	91,121,000	
1944		3,962	1,907,704,332	527,013,593	2,434,717,925	111,563,000	
1945		4,658	2,065,266,423	599,911,322	2,665,177,745	119,048,103	
1946		5,122	2,098,867,220	664,545,023	2,763,412,243	108,484,579	78,306,676
1947	8,897	5,438	2,231,430,080	706,070,607	2,937,500,687	97,793,573	86,363,459
1948	9,440	5,570	2,540,917,386	707,303,721	3,248,221,107	102,422,509	90,025,566
1949	10,171	6,493	2,739,790,600	770,732,048	3,510,522,648	41,909,355	95,708,553
1950	10,807	7,310	3,099,606,096	924,570,897	4,024,176,993	28,424,156	99,170,403
1951	11,138	8,296	3,518,486,197	1,155,049,259	4,673,535,456	47,426,042	102,404,077
1952	12,136	9,202	3,779,106,990	1,310,269,791	5,089,376,781	184,423,922	105,653,229
1953	13,367	10,257	3,835,635,847	1,479,135,184	5,314,771,031	297,296,275	105,732,763
1954	14,608	11,224	3,955,492,811	1,555,169,157	5,510,661,968	255,273,285	106,529,626
1955	15,612	11,793	4,061,169,733	1,679,288,713	5,740,458,446	270,198,640	105,129,062
1956	17,339	12,503	4,196,274,738	1,808,459,532	6,004,734,270	268,225,365	108,287,548
1957	19,302	13,681	4,209,022,841	1,827,840,669	6,036,863,510	220,454,367	112,728,750
1958	21,335	15,349	4,383,259,164	1,666,868,115	6,050,127,279	161,881,612	113,084,518
1959	23,381	16,752	4,707,673,353	1,714,236,548	6,421,909,901	154,741,674	115,045,743
1960	25,807	18,612	5,017,874,190	1,657,295,605	6,675,169,795	131,208,550	120,475,783
1961	28,048	19,831	5,126,897,899	1,667,118,864	6,794,016,763	125,465,201	119,489,393
1962	29,541	20,834	5,258,336,700	1,647,302,820	6,905,639,520	129,150,927	119,838,711
1963	30,480	22,016	5,530,700,927	1,682,973,822	7,213,674,749	132,963,189	119,503,798
1964	32,416	22,995	5,846,879,988	1,707,287,547	7,554,167,535	117,475,433	117,809,376
1965	33,436	23,570	6,132,764,258	1,721,780,862	7,854,545,120	103,978,872	118,855,055
1966	34,521	23,716	6,258,199,039	1,839,765,501	8,097,964,540	110,245,344	120,616,760
1967	35,035	23,760	6,314,445,633	2,022,348,049	8,336,793,682	130,109,653	123,609,326
1968	35,459	23,805	6,512,818,553	2,100,053,643	8,612,872,196	125,264,469	125,415,064
1969	35,759	23,689	6,838,026,114	2,125,458,089	8,963,484,203	112,108,200	119,001,106
1970	35,749	23,417	7,204,522,710	2,245,335,308	9,449,858,018	100,852,690	112,392,622
1971	35,139	23,280	7,367,204,617	2,203,426,957	9,570,631,574	70,606,194	106,352,993
1972	35,231	23,373	7,450,363,616	2,152,266,013	9,602,629,629	60,147,987	101,472,108
1973	36,352	23,595	7,322,579,995	2,018,102,992	9,340,682,987	41,891,917	95,042,043
1974	37,243	24,635	7,068,268,065	1,839,160,750	8,907,428,815	34,619,921	84,936,502
1975	39,281	26,184	6,491,849,189	1,560,262,733	8,052,111,922	31,465,557	78,540,717
1976	41,657	28,026	6,247,330,373	1,460,988,470	7,708,318,843	30,568,194	71,036,854
1977	44,432	31,434	6,150,029,884	1,414,605,290	7,564,635,174	27,490,253	64,651,410
1978	47,516	33,157	5,690,601,922	1,386,498,376	7,077,100,298	25,695,711	62,157,836
1979	53,230	35,377	5,775,570,824	1,340,247,339	7,115,818,163	27,499,559	54,600,235
1980	55,909	37,345	5,675,595,010	1,322,296,207	6,997,891,217	28,993,837	51,610,771
1981	59,102	40,153	5,376,163,312	1,356,878,719	6,733,042,031	33,087,368	50,287,000
1982	62,768	42,772	4,721,572,710	1,392,277,794	6,113,850,504	33,241,660	50,469,000
1983	64,888	44,111	4,227,636,672	1,415,546,191	5,643,182,863	28,574,585	49,757,000
1984	67,308	44,471	4,374,378,526	1,489,845,298	5,864,223,824	32,432,385	50,052,000
1985	68,811	43,624	4,315,171,102	1,489,926,929	5,805,098,031	30,944,232	49,883,000
1986	68,337	42,007	4,227,769,500	1,435,721,098	5,663,490,598	26,191,668	49,035,000
1987	68,227	42,674	4,161,849,537	1,354,374,692	5,516,224,229	29,484,666	40,574,000
1988	68,317	49,577	4,333,737,533	1,368,906,203	5,702,643,736	32,006,444	38,711,000

\* Does not include all casinghead gas flared prior to August, 1952. Prior to that time casinghead gas not utilized was not required to be reported.

\*\* Department of Energy

NOTE: GAS VOLUMES IN THOUSANDS OF CUBIC FEET (MCF) AT 14.65 PSIA and 60° F.

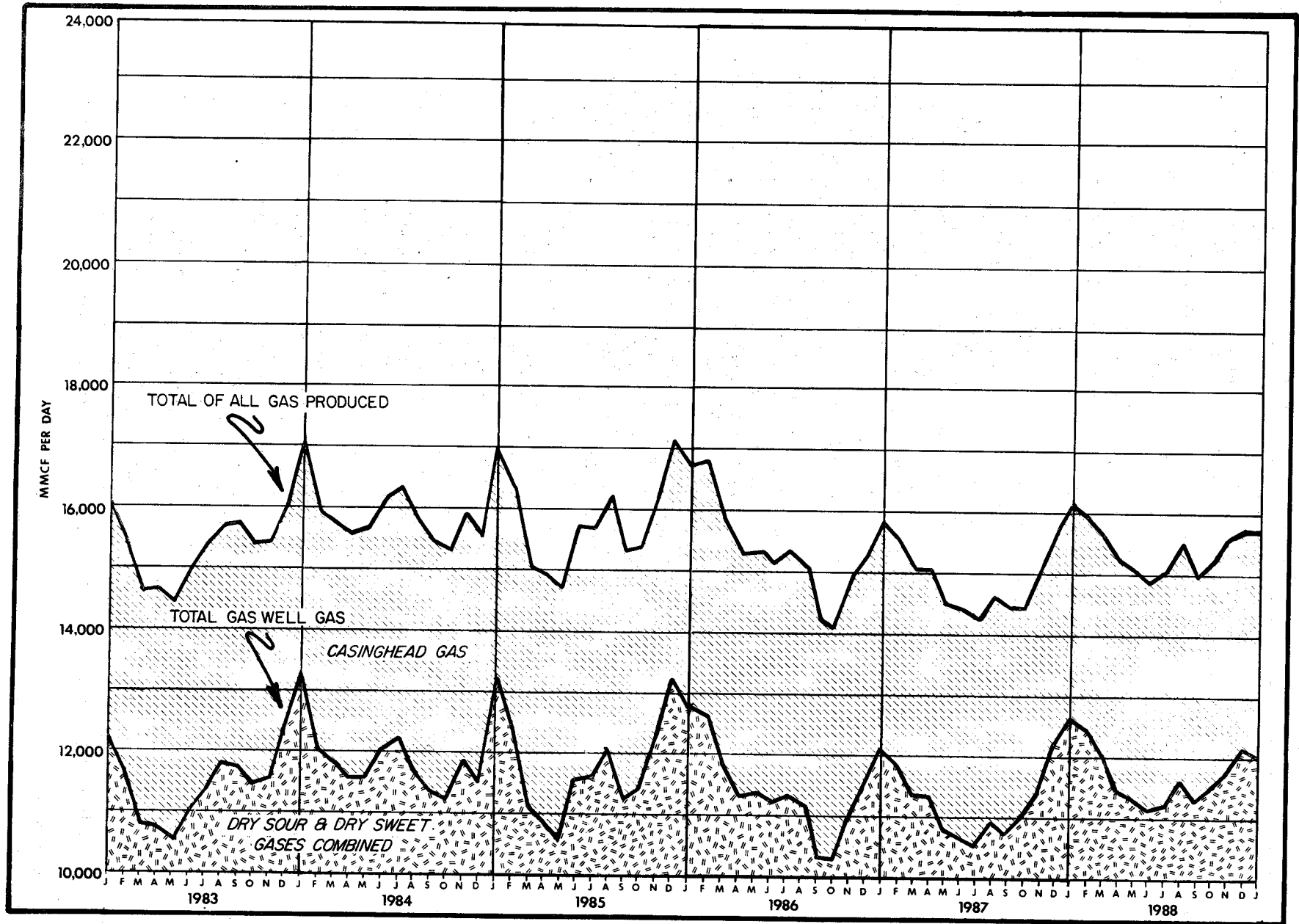


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

DRY SOUR AND DRY SWEET + CASINGHEAD GAS = TOTAL GAS PRODUCED

**TABLE 9**  
**ULTIMATE DISPOSITION OF ALL GAS PRODUCTION**

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1988

Month	Extraction Loss <sup>1</sup>	Acid Gas H <sub>2</sub> S & CO <sub>2</sub>	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under-Ground Storage	Vented or Flared	Plant Meter Difference	Total <sup>2</sup> Gas Produced	Marketed <sup>3</sup> Production
January	33,064,980	13,237,527	35,182,403	26,772,353	371,125,932	12,459,064	136,706	976,809	2,848,599	5,006,217	500,810,590	406,445,041
February	31,157,543	10,899,730	32,003,241	25,792,072	344,444,146	11,670,015	142,105	1,575,873	2,611,495	2,781,976	463,078,196	376,589,492
March	33,245,469	12,211,766	34,190,951	27,089,475	359,195,131	9,424,594	147,084	4,631,893	2,775,992	2,936,035	485,848,390	393,533,166
April	33,379,023	11,664,088	34,001,193	26,205,378	324,929,944	12,072,841	131,298	8,561,895	2,762,985	3,940,260	457,648,905	359,062,435
May	34,787,062	12,518,188	33,984,104	26,643,912	328,312,680	9,735,084	135,354	14,944,759	2,744,661	3,089,826	466,895,630	362,432,138
June	33,204,919	11,989,705	32,687,005	28,745,024	313,380,108	9,484,124	198,642	10,862,898	2,677,575	3,320,233	446,550,233	346,265,755
July	33,247,681	10,991,919	33,444,485	29,943,573	334,499,242	9,950,614	152,322	8,096,875	2,688,716	2,577,312	465,592,739	368,096,049
August	31,482,085	12,073,947	32,380,591	29,037,590	353,095,137	9,418,817	148,385	7,491,564	2,522,567	2,890,604	480,541,287	385,624,113
September	31,748,407	11,374,463	31,656,890	25,919,567	325,931,948	9,524,122	169,571	9,841,780	2,651,707	1,110,526	449,928,981	357,758,409
October	32,620,190	12,919,279	32,931,500	30,085,172	335,319,812	9,021,200	182,172	14,884,139	2,724,574	991,174	471,679,212	368,433,484
November	33,530,177	11,225,679	33,678,220	30,039,980	341,327,769	9,534,304	197,977	6,528,162	2,380,802	(-)40,331	468,402,739	375,203,966
December	33,188,781	13,815,204	33,724,083	30,362,312	353,460,961	10,189,624	264,281	8,559,999	2,616,771	2,182,482	488,364,498	387,449,325
TOTAL	394,656,317	144,921,495	399,864,666	336,636,408	4,085,022,810	122,484,403	2,005,897	96,956,646	32,006,444	30,786,314	5,645,341,400	4,486,893,373
Percent Of Total	6.99	2.56	7.08	5.96	72.36	2.17	0.04	1.72	0.57	0.55	---	---

<sup>1</sup> Extraction Loss is shrinkage in Gas Volume due to removal of Liquefied Hydrocarbons.

<sup>2</sup> Disposition Volumes not adjusted for corrected answers.

<sup>3</sup> Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

NOTE: This table does not contain all information from updated reports that is reflected in field production data in this report.

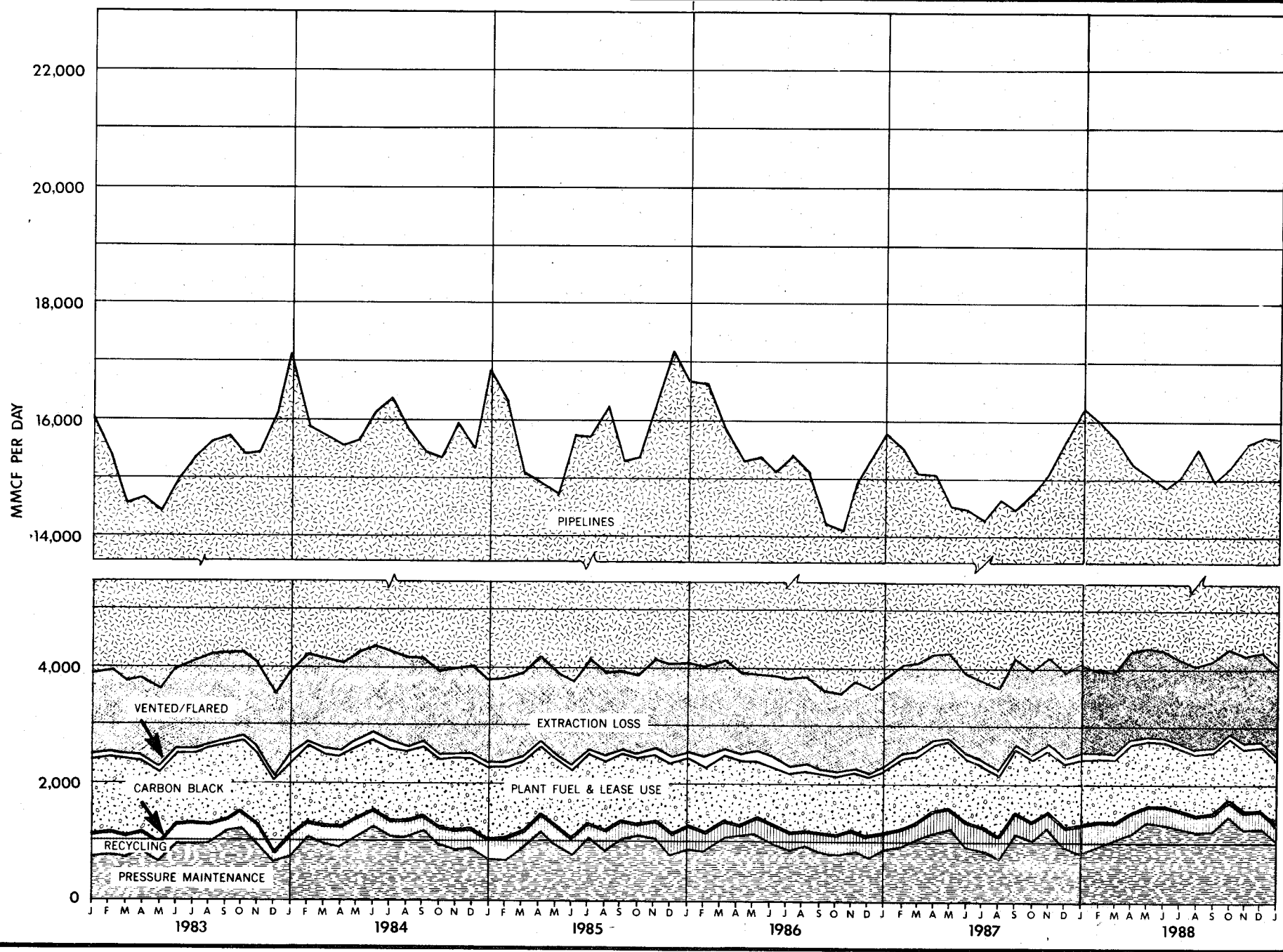


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

**TABLE 10**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.85 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1988

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss Lease	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Loss	Processing Plants	Carbon Black Plants	Vented or Flared
January	9,920	45,730	391,934,117	2,944,423	4,149,417	797,836	10,903	116,494,858	267,418,834	32,468	85,378
February	9,851	45,211	360,463,695	2,719,852	3,927,316	938,821	10,008	126,162,277	226,595,416	40,546	69,459
March	9,930	45,814	372,796,547	2,843,897	4,006,405	945,819	11,459	135,276,526	229,612,964	43,476	56,001
April	9,822	45,587	344,521,742	2,598,057	3,988,620	717,854	1,232	97,297,511	239,798,075	29,941	90,452
May	9,732	45,534	350,095,860	2,632,338	3,945,925	744,139	1,208	116,523,153	226,083,531	62,769	102,797
June	9,835	46,017	333,307,382	2,474,942	3,776,982	751,235	970	106,608,502	219,561,969	68,707	64,075
July	9,866	46,021	347,132,522	2,486,300	4,442,992	792,536	1,137	130,483,113	208,786,190	43,608	96,646
August	9,932	45,984	360,754,084	2,602,229	4,288,055	843,603	3,484	353,095,137	213,669,813	38,320	82,084
September	9,917	45,889	337,599,739	2,459,492	4,028,625	731,492	1,346	121,732,139	208,529,817	33,073	83,755
October	9,886	45,863	356,526,702	2,655,206	4,177,361	779,957	838	128,694,991	220,101,946	35,458	80,945
November	9,909	46,229	353,739,266	2,642,006	4,024,375	507,644	13,050	120,879,071	225,591,157	39,645	42,318
December	9,959	45,599	375,605,323	2,712,198	4,065,064	558,715	6,267	124,904,396	243,186,206	70,721	101,756
Total	----	----	4,284,476,979	31,770,940	48,821,137	9,109,651	61,902	1,678,151,674	2,728,935,918	538,732	955,666

NOTE: This table does not contain all information from updated reports that is reflected in field production data in this report.

TABLE 11

## CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1988

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total Casinghead Gas, Gas Well Gas, & Residue Gas	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	195,328	108,876,473	31,093,032	139,969,505	3,583,022	391,573	4,378,805	130,416,865	20,132	1,179,108
February	193,716	102,614,501	28,705,275	131,319,776	3,434,143	378,700	4,649,967	121,625,223	22,812	1,208,931
March	193,858	113,051,843	30,448,442	143,500,285	3,575,225	429,439	4,875,780	133,450,861	27,667	1,141,313
April	194,101	113,127,163	29,583,614	142,710,777	3,484,470	345,326	5,672,964	132,060,748	20,470	1,126,799
May	193,328	116,799,770	26,201,090	143,000,860	3,548,082	276,116	10,277,440	127,672,876	49,836	1,176,510
June	194,305	113,242,851	27,677,717	140,920,568	3,377,823	274,426	6,616,891	129,475,557	44,840	1,131,031
July	194,418	118,460,217	26,368,314	144,828,531	3,409,273	248,873	9,721,815	130,280,543	28,540	1,139,487
August	193,129	119,787,203	25,885,787	145,672,990	3,445,479	337,386	12,721,293	128,016,749	31,229	1,120,854
September	191,236	112,329,242	27,052,936	139,382,178	3,344,273	328,121	11,089,931	123,559,363	34,623	1,025,867
October	191,288	115,152,510	26,663,498	141,816,008	3,672,578	351,472	9,305,417	127,454,237	36,073	996,231
November	188,838	114,663,473	27,316,367	141,979,840	3,475,401	348,997	9,447,276	127,681,341	42,020	984,805
December	191,279	112,759,175	28,686,455	141,445,630	3,571,188	358,119	4,334,652	132,039,164	66,277	1,076,230
TOTAL	-----	1,360,864,421	335,682,527	1,696,546,948	41,920,957	4,068,548	93,092,231	1,543,733,527	424,519	13,307,166

NOTE: This table does not contain all information from updated reports that is reflected in field production data in this report.



**TABLE 12**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	115,532,843	104,256,620	219,789,463	110,407,511	97,037,980	207,445,491
DELIVERIES FROM GATH. SYSTEM	7,127,423	9,360,025	16,487,448	6,749,139	9,677,734	16,426,873
UNACCOUNTED FOR	-956,523	-1,382,740	-2,339,263	-847,310	-1,658,331	-2,505,641
GAS TO PLANTS FOR PROCESSING	107,448,897	93,513,855	200,962,752	102,811,062	85,701,915	188,512,977
REFINERY AND STORAGE VAPORS			902,957			2,343,736
OTHER SOURCES			138,272,969			126,147,706
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>340,138,678</b>			<b>317,004,419</b>
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,186,616	---	---	27,477,760
ACID GAS H2S, CO2, H2O	---	---	7,153,480	---	---	6,860,960
PLANT, LEASE, & SYSTEM USE	803,181	797,665	20,960,901	797,927	799,897	19,214,405
GAS LIFT	10,004	1,537,793	21,973,099	14,517	1,627,036	19,882,119
REPRESS & PRESS MAINT	0	3,141,372	15,677,355	0	2,910,894	14,977,754
UNDERGROUND STORAGE	0	0	509,080	0	0	177,740
TO OTHER PLANTS	4,687,715	3,147,938	12,693,742	4,742,973	2,678,345	13,330,765
TO TRANSMISSION LINES	1,606,105	456,169	228,410,208	1,175,974	1,306,388	212,019,718
VENTED OR FLARED	20,418	279,088	1,128,304	17,748	355,174	849,759
METER DIFFERENCE	---	---	2,445,893	---	---	2,213,439
<b>TOTAL GAS DISPOSITIONED</b>	<b>7,127,423</b>	<b>9,360,025</b>	<b>340,138,678</b>	<b>6,749,139</b>	<b>9,677,734</b>	<b>317,004,419</b>
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		BARRELS	OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	792,096	STATE	MCF	791,552	STATE	MCF
GASOLINE	4,586,341	LOUISIANA	362,786	4,419,769	LOUISIANA	365,679
BUTANES - PROPANES	7,254,641	NEW MEXICO	95,948	6,794,818	NEW MEXICO	92,674
ETHANE	5,600,785	OKLAHOMA	8,896	5,205,679	OKLAHOMA	2,476,341
OTHER PRODUCTS	2,294,110	KANSAS	2,258,130	2,071,551		
<b>TOTAL PLANT PRODUCTION</b>	<b>20,527,973</b>	<b>TOTAL</b>	<b>2,725,760</b>	<b>19,283,369</b>	<b>TOTAL</b>	<b>2,934,694</b>
		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>
SULFUR PRODUCTION (LONG TONS)	26,439			25,115		
CO2 PRODUCTION (MCF)	3,594,917			3,491,311		

**TABLE 12-Continued**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	114,335,950	105,501,443	219,837,393	107,982,371	103,946,912	211,929,283
DELIVERIES FROM GATH. SYSTEM	7,130,896	9,959,600	17,090,496	6,697,898	9,718,702	16,416,600
UNACCOUNTED FOR	-896,905	-1,600,891	-2,497,796	-205,804	-1,905,988	-2,111,792
GAS TO PLANTS FOR PROCESSING	106,308,149	93,940,952	200,249,101	101,078,669	92,322,222	193,400,891
REFINERY AND STORAGE VAPORS			2,407,852			2,328,571
OTHER SOURCES			133,333,677			128,467,830
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>335,990,630</b>			<b>324,197,292</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS	---	---	29,999,106	---	---	29,599,926
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	7,473,540	---	---	7,434,148
PLANT, LEASE, & SYSTEM USE	814,149	899,462	20,456,365	885,171	887,359	19,702,891
GAS LIFT	5,140	1,250,148	21,481,981	4,053	1,136,987	20,830,616
REPRESS & PRESS MAINT	0	3,128,694	15,737,007	0	3,158,213	15,230,431
UNDERGROUND STORAGE	0	0	240,557	0	0	338,043
TO OTHER PLANTS	4,815,538	4,105,723	14,194,346	4,472,480	4,035,288	13,526,587
TO TRANSMISSION LINES	1,483,833	276,647	223,049,617	1,297,182	207,778	213,676,127
VENTED OR FLARED	12,236	298,926	1,146,399	39,012	293,077	1,139,478
METER DIFFERENCE	---	---	2,211,712	---	---	2,719,045
<b>TOTAL GAS DISPOSITIONED</b>	<b>7,130,896</b>	<b>9,959,600</b>	<b>335,990,630</b>	<b>6,697,898</b>	<b>9,718,702</b>	<b>324,197,292</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	906,546	LOUISIANA	394,775	786,159	LOUISIANA	429,988
GASOLINE	5,000,508	NEW MEXICO	99,671	5,185,732	NEW MEXICO	107,104
BUTANES - PROPANES	7,399,736	OKLAHOMA	2,552,013	6,970,290	OKLAHOMA	2,501,163
ETHANE	5,633,241			5,633,274		
OTHER PRODUCTS	2,220,567			2,293,932		
<b>TOTAL PLANT PRODUCTION</b>	<b>21,160,598</b>	<b>TOTAL</b>	<b>3,046,459</b>	<b>20,869,387</b>	<b>TOTAL</b>	<b>3,038,255</b>
		<b>(INCLUDED IN "OTHER SOURCES"</b>			<b>(INCLUDED IN "OTHER SOURCES"</b>	
		<b>ABOVE)</b>			<b>ABOVE)</b>	
SULFUR PRODUCTION (LONG TONS)	23,821			24,381		
CO <sub>2</sub> PRODUCTION (MCF)	3,969,637			4,135,895		

**TABLE 12-Continued**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	110,236,964	107,696,816	217,933,780	104,047,649	104,237,312	208,284,961
DELIVERIES FROM GATH. SYSTEM	6,654,379	10,640,368	17,294,747	5,238,042	9,833,902	15,071,944
UNACCOUNTED FOR	-275,352	-2,067,776	-2,343,128	-638,499	-2,337,270	-2,975,769
GAS TO PLANTS FOR PROCESSING	103,307,233	94,988,672	198,295,905	98,171,108	92,066,140	190,237,248
REFINERY AND STORAGE VAPORS			2,414,232			2,277,024
OTHER SOURCES			133,038,454			135,206,509
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>333,748,591</b>			<b>327,720,781</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS	---	---	30,893,281	---	---	30,162,121
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	7,910,191	---	---	7,729,779
PLANT, LEASE, & SYSTEM USE	850,871	995,641	20,211,070	772,089	965,496	19,537,819
GAS LIFT	2,749	1,230,831	21,179,494	11,150	1,186,573	20,372,846
REPRESS & PRESS MAINT	0	3,571,872	15,558,072	0	3,098,002	15,580,375
UNDERGROUND STORAGE	0	0	113,128	0	0	388,866
TO OTHER PLANTS	4,829,401	3,583,110	13,769,874	3,580,514	4,080,621	12,624,162
TO TRANSMISSION LINES	907,971	923,220	220,357,157	855,002	205,404	217,733,607
VENTED OR FLARED	63,387	335,694	996,918	19,287	297,806	1,092,717
METER DIFFERENCE	---	---	2,759,406	---	---	2,498,489
<b>TOTAL GAS DISPOSITIONED</b>	<b>6,654,379</b>	<b>10,640,368</b>	<b>333,748,591</b>	<b>5,238,042</b>	<b>9,833,902</b>	<b>327,720,781</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	771,632	LOUISIANA	385,169	638,796	LOUISIANA	361,062
GASOLINE	5,281,106	NEW MEXICO	106,245	5,263,538	NEW MEXICO	101,943
BUTANES - PROPANES	7,317,857	OKLAHOMA	2,730,168	7,041,933	OKLAHOMA	9,485
ETHANE	5,903,396			5,728,800	KANSAS	2,521,200
OTHER PRODUCTS	2,342,681			2,264,078		
<b>TOTAL PLANT PRODUCTION</b>	<b>21,616,672</b>	<b>TOTAL</b>	<b>3,221,582</b>	<b>20,937,145</b>	<b>TOTAL</b>	<b>2,993,690</b>
		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>
SULFUR PRODUCTION (LONG TONS)	23,883			23,891		
CO <sub>2</sub> PRODUCTION (MCF)	4,324,101			4,168,059		

TABLE 12-Continued  
 GASOLINE PLANT OPERATIONS IN TEXAS  
 YEAR 1988  
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	107,361,617	106,891,782	214,253,399	110,445,349	106,921,906	217,367,255
DELIVERIES FROM GATH. SYSTEM	6,341,710	9,823,733	16,165,443	6,201,609	9,818,199	16,019,808
UNACCOUNTED FOR	-720,812	-2,326,080	-3,046,892	-1,047,974	-2,632,962	-3,680,936
GAS TO PLANTS FOR PROCESSING	100,299,095	94,741,969	195,041,064	103,195,766	94,470,745	197,666,511
REFINERY AND STORAGE VAPORS			2,037,016			1,420,515
OTHER SOURCES			139,089,397			137,247,615
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>336,167,477</b>			<b>336,334,641</b>
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,544,546	---	---	30,200,428
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	8,164,593	---	---	8,632,805
PLANT, LEASE, & SYSTEM USE	789,603	887,818	20,473,415	885,647	932,458	20,066,624
GAS LIFT	6,956	621,507	20,932,986	3,746	445,672	20,364,551
REPRESS & PRESS MAINT	0	3,541,292	15,519,552	0	3,562,077	15,467,392
UNDERGROUND STORAGE	0	0	179,165	0	0	175,437
TO OTHER PLANTS	4,216,264	4,130,600	13,861,651	4,030,194	4,063,068	14,217,183
TO TRANSMISSION LINES	1,284,514	240,015	223,250,410	1,267,595	481,662	223,636,378
VENTED OR FLARED	44,373	402,501	925,692	14,427	333,262	996,465
METER DIFFERENCE	---	---	2,315,340	---	---	2,577,378
<b>TOTAL GAS DISPOSITIONED</b>	<b>6,341,710</b>	<b>9,823,733</b>	<b>336,167,350</b>	<b>6,201,609</b>	<b>9,818,199</b>	<b>336,334,641</b>
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	656,075	LOUISIANA	465,613	696,489	LOUISIANA	359,471
GASOLINE	5,598,051	NEW MEXICO	107,975	5,422,183	NEW MEXICO	109,233
BUTANES - PROPANES	7,194,808	OKLAHOMA	2,843,481	7,134,232	OKLAHOMA	8,609
ETHANE	5,706,289			5,629,315	KANSAS	2,134,083
OTHER PRODUCTS	2,313,994			2,333,476		
<b>TOTAL PLANT PRODUCTION</b>	<b>21,469,217</b>	<b>TOTAL</b>	<b>3,417,069</b>	<b>21,215,695</b>	<b>TOTAL</b>	<b>2,611,396</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	24,920			25,012		
CO <sub>2</sub> PRODUCTION (MCF)	4,519,691			4,823,105		

**TABLE 12-Continued**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	101,191,693	102,644,756	203,836,449	111,913,482	106,609,856	218,523,338
DELIVERIES FROM GATH. SYSTEM	6,325,123	10,475,782	16,800,905	6,412,131	10,343,688	16,755,819
UNACCOUNTED FOR	-1,073,394	-2,338,135	-3,411,529	-1,096,223	-2,322,313	-3,418,536
GAS TO PLANTS FOR PROCESSING	93,793,176	89,830,839	183,624,015	104,405,128	93,943,855	198,348,983
REFINERY AND STORAGE VAPORS			1,760,534			1,735,006
OTHER SOURCES			130,238,760			136,742,623
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>315,623,309</b>			<b>336,826,612</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>
EXTRACTION LOSS	---	---	29,143,791	---	---	30,782,414
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	8,345,646	---	---	8,633,952
PLANT, LEASE, & SYSTEM USE	750,637	856,738	19,339,040	805,379	897,688	20,156,424
GAS LIFT	1,883	372,565	19,431,408	3,914	518,548	20,866,973
REPRESS & PRESS MAINT	0	4,049,056	14,416,430	0	4,415,962	15,304,292
UNDERGROUND STORAGE	0	0	314,431	0	0	200,899
TO OTHER PLANTS	3,973,625	3,995,662	14,710,612	4,320,174	3,776,484	15,677,033
TO TRANSMISSION LINES	1,571,362	937,800	206,531,491	1,257,276	443,851	222,519,939
VENTED OR FLARED	27,616	263,961	1,131,709	25,388	291,155	1,036,304
METER DIFFERENCE	---	---	2,258,751	---	---	1,648,382
<b>TOTAL GAS DISPOSITIONED</b>	<b>6,325,123</b>	<b>10,475,782</b>	<b>315,623,309</b>	<b>6,412,131</b>	<b>10,343,688</b>	<b>336,826,612</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	687,966	ARKANSAS	64,468	1,312,133	LOUISIANA	470,347
GASOLINE	5,218,106	LOUISIANA	394,788	4,918,278	NEW MEXICO	110,086
BUTANES - PROPANES	6,833,456	NEW MEXICO	90,448	7,202,510	OKLAHOMA	2,613,930
ETHANE	5,587,167	OKLAHOMA	9,656	5,962,792		
OTHER PRODUCTS	2,235,912	KANSAS	2,585,093	2,370,924		
<b>TOTAL PLANT PRODUCTION</b>	<b>20,562,607</b>	<b>TOTAL</b>	<b>3,144,453</b>	<b>21,766,637</b>	<b>TOTAL</b>	<b>3,194,363</b>
		<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>			<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>	
SULFUR PRODUCTION (LONG TONS)	25,590			27,097		
CO <sub>2</sub> PRODUCTION (MCF)	4,760,623			5,140,837		

**TABLE 12-Continued**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

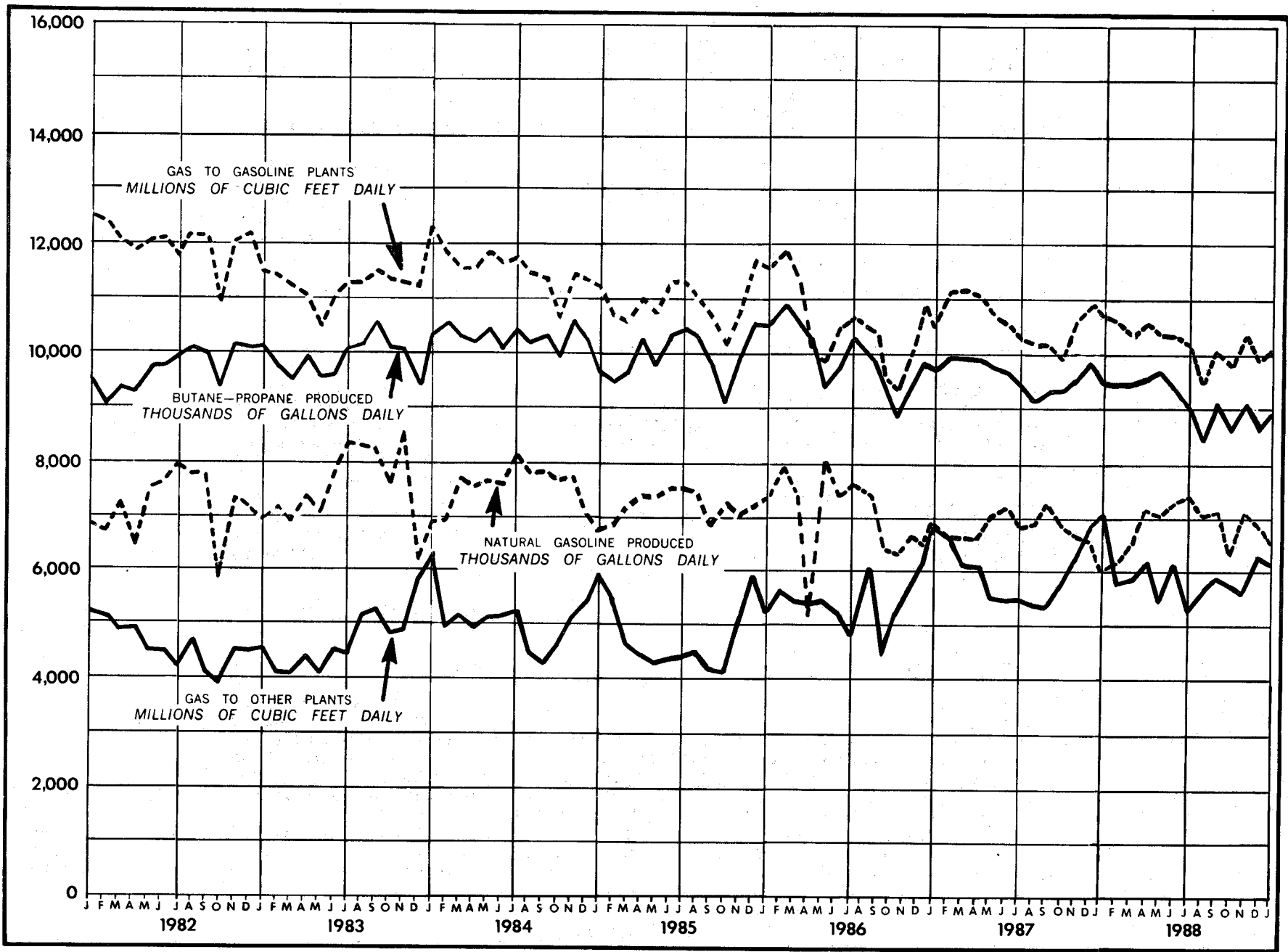
GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	106,801,462 6,678,024 -980,297	101,614,861 10,248,219 -1,754,987	208,416,323 16,926,243 -2,735,284	103,832,299 6,207,732 -1,749,774	100,952,403 10,164,289 -1,371,815	204,784,702 16,372,021 -3,121,589
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	99,143,141	89,611,655	188,754,796 1,600,771 132,326,186	95,874,793	99,416,299	185,291,092 1,698,637 128,860,799
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>322,681,753</b>			<b>315,850,528</b>
GAS DISPOSITION (MCF)	UNPROCESSED			UNPROCESSED		
	GAS WELL GAS	CASINGHEAD	RESIDUE GAS	GAS WELL GAS	CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,320,685	---	---	28,680,099
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	8,704,320	---	---	8,661,333
PLANT, LEASE, & SYSTEM USE	762,610	803,648	19,371,337	736,386	938,698	19,676,267
GAS LIFT	3,536	501,839	20,099,066	51,215	511,108	21,060,087
REPRESS & PRESS MAINT	0	4,480,009	14,617,948	0	4,618,202	14,789,958
UNDERGROUND STORAGE	0	0	481,855	0	0	519,138
TO OTHER PLANTS	4,620,118	3,626,348	12,054,767	4,424,260	3,536,854	11,751,750
TO TRANSMISSION LINES	1,281,086	550,768	215,735,650	981,016	435,883	208,513,046
VENTED OR FLARED	10,674	285,607	905,719	14,855	223,544	879,705
METER DIFFERENCE	---	---	1,390,406	---	---	1,319,145
<b>TOTAL GAS DISPOSITIONED</b>	<b>6,678,024</b>	<b>10,248,219</b>	<b>322,681,753</b>	<b>6,207,732</b>	<b>10,164,289</b>	<b>315,850,528</b>
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	727,596	ARKANSAS	69,934	704,735	LOUISIANA	353,212
GASOLINE	5,175,747	LOUISIANA	395,639	5,101,222	NEW MEXICO	98,478
BUTANES - PROPANES	6,716,017	NEW MEXICO	102,431	6,453,207	OKLAHOMA	2,634,478
ETHANE	5,714,145	OKLAHOMA	2,556,053	5,502,717		
OTHER PRODUCTS	2,348,628			2,433,656		
<b>TOTAL PLANT PRODUCTION</b>	<b>20,682,133</b>	<b>TOTAL</b>	<b>3,124,057</b>	<b>20,195,537</b>	<b>TOTAL</b>	<b>3,086,168</b>
		<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>			<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>	
SULFUR PRODUCTION (LONG TONS)	25,926			24,679		
CO <sub>2</sub> PRODUCTION (MCF)	5,137,264			5,300,909		

**TABLE 12-Concluded**  
**GASOLINE PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

<b>TOTAL FOR THE YEAR</b>			
<b>GAS INTAKE (MCF)</b>			
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>TOTAL</b>
GAS INTO GATHERING SYSTEM	1,304,089,190	1,248,312,647	2,552,401,837
DELIVERIES FROM GATH. SYSTEM	77,764,106	120,064,241	197,828,347
UNACCOUNTED FOR	-10,488,867	-23,699,288	-34,188,155
GAS TO PLANTS FOR PROCESSING	1,215,836,217	1,104,549,118	2,320,385,335
REFINERY AND STORAGE VAPORS			22,926,851
OTHER SOURCES			1,598,972,525
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>3,942,284,711</b>
<b>GAS DISPOSITION (MCF)</b>			
	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>
EXTRACTION LOSS	---	---	355,990,773
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	95,704,747
PLANT, LEASE, & SYSTEM USE	9,653,650	10,562,568	239,166,558
GAS LIFT	118,863	10,940,607	248,475,226
REPRESS & PRESS MAINT	0	43,675,645	182,876,566
UNDERGROUND STORAGE	0	0	3,638,339
TO OTHER PLANTS	52,713,256	44,760,041	162,412,472
TO TRANSMISSION LINES	14,968,916	6,465,585	2,615,433,348
VENTED OR FLARED	309,421	3,659,795	12,229,169
METER DIFFERENCE	---	---	26,357,386
<b>TOTAL GAS DISPOSITIONED</b>	<b>77,764,106</b>	<b>120,064,241</b>	<b>3,942,284,584</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>		<b>OUT OF STATE GAS TO PLANTS</b>	
	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	9,471,775	ARKANSAS	134,402
GASOLINE	61,170,581	LOUISIANA	4,738,529
BUTANES - PROPANES	84,313,505	NEW MEXICO	1,222,236
ETHANE	67,807,600	OKLAHOMA	20,944,273
OTHER PRODUCTS	27,523,509	KANSAS	9,498,506
<b>TOTAL PLANT PRODUCTION</b>	<b>250,286,970</b>	<b>TOTAL</b>	<b>36,537,946</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	300,754		
CO <sub>2</sub> PRODUCTION (MCF)	53,366,349		





NATURAL GASOLINE PLANT OPERATIONS IN TEXAS  
Figure 4.

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

**TABLE 13**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,435,794	4,859,949	18,295,743	12,433,863	5,047,529	17,481,392
DELIVERIES FROM GATH. SYSTEM	549,617	32,715	582,332	412,787	48,586	461,373
UNACCOUNTED FOR	224,302	297,548	521,850	104,895	-107,420	-2,525
GAS TO PLANTS FOR PROCESSING	13,110,479	5,124,782	18,235,261	12,125,971	4,891,523	17,017,494
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			936,688			870,369
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>19,171,949</b>			<b>17,887,863</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS	---	---	1,347,526	---	---	1,359,299
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	468,951	---	---	306,812
PLANT, LEASE, & SYSTEM USE	13,082	3,963	1,145,338	13,056	6,527	1,223,021
GAS LIFT	1,918	12,508	439,414	1,023	9,672	426,416
REPRESS & PRESS MAINT	290,056	5,752	3,879,701	199,115	1,704	3,807,500
CYCLED	0	0	9,476,177	0	0	8,776,310
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	244,403	10,492	168,249	199,016	30,683	133,043
TO TRANSMISSION LINES	0	0	1,984,296	0	0	1,921,373
VENTED OR FLARED	158	0	47,538	577	0	45,612
METER DIFFERENCE	---	---	214,759	---	---	-111,523
<b>TOTAL GAS DISPOSITIONED</b>	<b>549,617</b>	<b>32,715</b>	<b>19,171,949</b>	<b>412,787</b>	<b>48,586</b>	<b>17,887,863</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	225,669			205,231		
GASOLINE	109,529			115,368		
BUTANES - PROPANES	305,819			298,203		
ETHANE	347,412			349,789		
OTHER PRODUCTS	95,096			91,699		
<b>TOTAL PLANT PRODUCTION</b>	<b>1,083,525</b>			<b>1,060,310</b>		
<b>SULFUR PRODUCTION (LONG TONS)</b>	<b>9,319</b>			<b>7,677</b>		
<b>CO<sub>2</sub> PRODUCTION (MCF)</b>	<b>2,286,291</b>			<b>2,134,990</b>		
		<b>OUT OF STATE GAS TO PLANTS</b>		<b>OUT OF STATE GAS TO PLANTS</b>		

**TABLE 13-Continued**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	12,725,788	5,698,501	18,424,289	12,302,345	6,013,038	18,315,383
DELIVERIES FROM GATH. SYSTEM	241,306	61,074	302,380	443,774	68,061	511,835
UNACCOUNTED FOR	43,752	-80,722	-36,970	48,680	20,070	68,750
GAS TO PLANTS FOR PROCESSING	12,528,234	5,556,705	18,084,939	11,907,251	5,965,047	17,872,298
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			815,167			801,221
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>18,900,106</b>			<b>18,673,519</b>
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,440,996	---	---	1,421,660
ACID GAS H2S,CO2,H2O	---	---	317,958	---	---	306,113
PLANT, LEASE, & SYSTEM USE	13,040	8,444	1,324,325	12,907	6,489	1,278,699
GAS LIFT	1,007	13,931	480,487	2,435	11,002	488,636
REPRESS & PRESS MAINT	38,722	1,284	4,106,391	236,602	756	3,692,922
CYCLED	0	0	9,424,594	0	0	9,264,388
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	188,175	37,515	184,828	191,450	49,814	159,098
TO TRANSMISSION LINES	0	0	1,780,685	0	0	2,084,224
VENTED OR FLARED	362	0	44,127	380	0	39,080
METER DIFFERENCE	---	---	-204,185	---	---	-61,301
<b>TOTAL GAS DISPOSITIONED</b>	<b>241,306</b>	<b>61,074</b>	<b>18,900,106</b>	<b>443,774</b>	<b>68,061</b>	<b>18,673,519</b>
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	216,088			206,200		
GASOLINE	120,317			115,660		
BUTANES - PROPANES	327,449			316,476		
ETHANE	353,936			360,635		
OTHER PRODUCTS	96,518			92,957		
<b>TOTAL PLANT PRODUCTION</b>	<b>1,114,308</b>			<b>1,091,928</b>		
SULFUR PRODUCTION (LONG TONS)	8,057			7,687		
CO2 PRODUCTION (MCF)	2,324,699			2,498,171		

**TABLE 13-Continued**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	12,525,352	6,143,690	18,669,042	11,913,410	5,980,709	17,794,119
DELIVERIES FROM GATH. SYSTEM	369,082	46,623	415,705	242,460	40,669	283,129
UNACCOUNTED FOR	-4,609	-12,187	-16,796	63,669	151,205	214,874
GAS TO PLANTS FOR PROCESSING	12,151,661	6,084,980	18,236,541	11,734,619	5,991,245	17,725,864
REFINERY AND STORAGE VAPORS			0			137,383
OTHER SOURCES			764,077			585,785
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>19,000,618</b>			<b>18,449,032</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>
EXTRACTION LOSS	---	---	1,539,625	---	---	1,418,121
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	320,232	---	---	299,368
PLANT, LEASE, & SYSTEM USE	12,896	6,395	1,314,512	14,151	7,712	1,256,030
GAS LIFT	593	9,482	536,130	996	8,731	510,119
REPRESS & PRESS MAINT	139,666	1,265	3,736,852	29,603	45	3,548,331
CYCLED	0	0	9,735,084	0	0	9,484,124
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	215,721	29,481	193,536	197,710	24,181	239,823
TO TRANSMISSION LINES	0	0	1,862,187	0	0	1,484,708
VENTED OR FLARED	206	0	36,308	0	0	33,626
METER DIFFERENCE	---	---	-273,848	---	---	174,782
<b>TOTAL GAS DISPOSITIONED</b>	<b>369,082</b>	<b>46,623</b>	<b>19,000,618</b>	<b>242,460</b>	<b>40,669</b>	<b>18,449,032</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	221,456			208,658		
GASOLINE	119,605			111,808		
BUTANES - PROPANES	331,311			304,632		
ETHANE	369,172			431,083		
OTHER PRODUCTS	90,234			16,481		
<b>TOTAL PLANT PRODUCTION</b>	<b>1,131,778</b>			<b>1,072,662</b>		
<b>SULFUR PRODUCTION (LONG TONS)</b>	<b>8,099</b>			<b>7,570</b>		
<b>CO<sub>2</sub> PRODUCTION (MCF)</b>	<b>2,859,530</b>			<b>2,883,787</b>		
<b>OUT OF STATE GAS TO PLANTS</b>						

**TABLE 13-Continued**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	12,561,526	6,071,614	18,633,140	11,576,968	6,060,073	17,637,041
DELIVERIES FROM GATH. SYSTEM	272,572	40,037	312,609	345,862	41,392	387,254
UNACCOUNTED FOR	34,803	57,722	92,525	213,606	67,876	281,482
GAS TO PLANTS FOR PROCESSING	12,323,757	6,089,299	18,413,056	11,444,712	6,086,557	17,531,269
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			725,845			683,738
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>19,138,901</b>			<b>18,215,007</b>
<b>GAS DISPOSITION (MCF)</b>						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,461,088	---	---	1,356,918
ACID GAS H2S, CO2, H2O	---	---	326,328	---	---	266,458
PLANT, LEASE, & SYSTEM USE	13,807	18,188	1,261,701	13,655	19,176	1,238,781
GAS LIFT	502	2,456	566,013	596	2,508	519,989
REPRESS & PRESS MAINT	27,992	133	3,814,998	108,773	1,089	3,653,178
CYCLED	0	0	9,950,614	0	0	9,418,817
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	230,067	19,260	201,936	222,584	18,619	209,406
TO TRANSMISSION LINES	0	0	1,633,923	0	0	1,563,148
VENTED OR FLARED	204	0	59,340	254	0	34,198
METER DIFFERENCE	---	---	-137,040	---	---	-45,886
<b>TOTAL GAS DISPOSITIONED</b>	<b>272,572</b>	<b>40,037</b>	<b>19,138,901</b>	<b>345,862</b>	<b>41,392</b>	<b>18,215,007</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	216,022			220,617		
GASOLINE	122,326			101,531		
BUTANES - PROPANES	321,117			291,990		
ETHANE	374,373			356,937		
OTHER PRODUCTS	85,992			47,268		
<b>TOTAL PLANT PRODUCTION</b>	<b>1,119,830</b>			<b>1,018,343</b>		
<b>SULFUR PRODUCTION (LONG TONS)</b>	<b>2,181</b>			<b>5,962</b>		
<b>CO2 PRODUCTION (MCF)</b>	<b>3,011,134</b>			<b>3,112,382</b>		
		<b>OUT OF STATE GAS TO PLANTS</b>		<b>OUT OF STATE GAS TO PLANTS</b>		

**TABLE 13-Continued**  
**CYCLING PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,809,131	5,898,066	17,707,197	10,827,112	6,520,939	17,348,051
DELIVERIES FROM GATH. SYSTEM	285,229	40,599	325,828	321,419	52,929	374,348
UNACCOUNTED FOR	-25,737	177,733	151,996	66,777	299,473	366,250
GAS TO PLANTS FOR PROCESSING	11,498,165	6,035,200	17,533,365	10,572,470	6,767,483	17,339,953
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			734,007			576,674
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>18,267,372</b>			<b>17,916,627</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS	---	---	1,402,255	---	---	1,336,214
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	263,725	---	---	258,995
PLANT, LEASE, & SYSTEM USE	13,762	20,623	1,198,880	13,627	20,750	1,233,105
GAS LIFT	320	2,668	543,065	306	3,157	526,659
REPRESS & PRESS MAINT	77,194	860	3,563,714	111,954	1,103	3,818,219
CYCLED	0	0	9,524,122	0	0	9,021,200
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	193,737	16,448	188,577	195,410	27,919	171,931
TO TRANSMISSION LINES	0	0	1,485,705	0	0	1,444,880
VENTED OR FLARED	216	0	73,219	122	0	105,032
METER DIFFERENCE	---	---	24,110	---	---	392
<b>TOTAL GAS DISPOSITIONED</b>	<b>285,229</b>	<b>40,599</b>	<b>18,267,372</b>	<b>321,419</b>	<b>52,929</b>	<b>17,916,627</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	196,700			207,839		
GASOLINE	107,756			104,851		
BUTANES - PROPANES	308,750			310,591		
ETHANE	347,465			309,438		
OTHER PRODUCTS	73,707			69,902		
<b>TOTAL PLANT PRODUCTION</b>	<b>1,034,378</b>			<b>1,002,621</b>		
<b>SULFUR PRODUCTION (LONG TONS)</b>	<b>6,771</b>			<b>6,382</b>		
<b>CO<sub>2</sub> PRODUCTION (MCF)</b>	<b>2,969,346</b>			<b>3,231,899</b>		
		<b>OUT OF STATE GAS TO PLANTS</b>			<b>OUT OF STATE GAS TO PLANTS</b>	

TABLE 13-Continued  
CYCLING PLANT OPERATIONS IN TEXAS  
YEAR 1988  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,153,409	6,252,004	17,405,413	12,375,192	6,506,049	18,881,241
DELIVERIES FROM GATH. SYSTEM	497,713	76,947	574,660	613,716	79,476	693,192
UNACCOUNTED FOR	123,026	319,909	442,935	37,640	341,802	379,442
GAS TO PLANTS FOR PROCESSING	10,778,722	6,494,966	17,273,688	11,799,116	6,768,375	18,567,491
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			386,348			571,217
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>17,660,036</b>			<b>19,138,708</b>
<b>GAS DISPOSITION (MCF)</b>						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,317,103	---	---	1,497,586
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	70,770	---	---	227,819
PLANT, LEASE, & SYSTEM USE	13,324	19,953	1,127,784	13,077	18,838	1,246,584
GAS LIFT	139	2,766	420,658	313	3,157	496,252
REPRESS & PRESS MAINT	300,678	29,384	3,666,752	407,130	34,650	3,469,048
CYCLED	0	0	9,534,304	0	0	10,189,624
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	183,149	24,844	222,036	193,196	22,831	176,957
TO TRANSMISSION LINES	0	0	1,298,181	0	0	1,698,904
VENTED OR FLARED	423	0	111,448	0	0	168,330
METER DIFFERENCE	---	---	-109,000	---	---	-32,396
<b>TOTAL GAS DISPOSITIONED</b>	<b>497,713</b>	<b>76,947</b>	<b>17,660,036</b>	<b>613,716</b>	<b>79,476</b>	<b>19,138,708</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	171,333			199,851		
GASOLINE	99,788			111,507		
BUTANES - PROPANES	278,460			311,409		
ETHANE	321,163			359,938		
OTHER PRODUCTS	82,519			95,320		
<b>TOTAL PLANT PRODUCTION</b>	<b>953,263</b>			<b>1,078,025</b>		
<b>SULFUR PRODUCTION (LONG TONS)</b>	<b>241</b>			<b>5,507</b>		
<b>CO<sub>2</sub> PRODUCTION (MCF)</b>	<b>3,162,078</b>			<b>3,299,531</b>		

**TABLE 13--Concluded**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

**TOTAL FOR THE YEAR**

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	145,639,890	70,952,161	216,592,051
DELIVERIES FROM GATH. SYSTEM	4,595,537	629,108	5,224,645
UNACCOUNTED FOR	930,804	1,533,009	2,463,813
GAS TO PLANTS FOR PROCESSING	141,975,157	71,856,062	213,831,219
REFINERY AND STORAGE VAPORS			137,383
OTHER SOURCES			8,451,136
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>222,419,738</b>

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	16,898,391
ACID GAS H2S, CO2, H2O	---	---	3,433,429
PLANT, LEASE, & SYSTEM USE	160,384	157,058	14,848,760
GAS LIFT	10,148	81,938	5,953,838
REPRESS & PRESS MAINT	1,967,485	78,025	44,757,606
CYCLED	0	0	113,799,358
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,454,618	312,087	2,249,420
TO TRANSMISSION LINES	0	0	20,242,214
VENTED OR FLARED	2,902	0	797,858
METER DIFFERENCE	---	---	-561,136
<b>TOTAL GAS DISPOSITIONED</b>	<b>4,595,537</b>	<b>629,108</b>	<b>222,419,738</b>

**PLANT LIQUID HYDROCARBON PRODUCTION**

	BARRELS
CONDENSATE - CRUDE	2,495,664
GASOLINE	1,340,066
BUTANES - PROPANES	3,706,207
ETHANE	4,281,341
OTHER PRODUCTS	937,693
<b>TOTAL PLANT PRODUCTION</b>	<b>12,760,971</b>

**OUT OF STATE GAS TO PLANTS**

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	74,453	
CO2 PRODUCTION (MCF)	33,773,838	



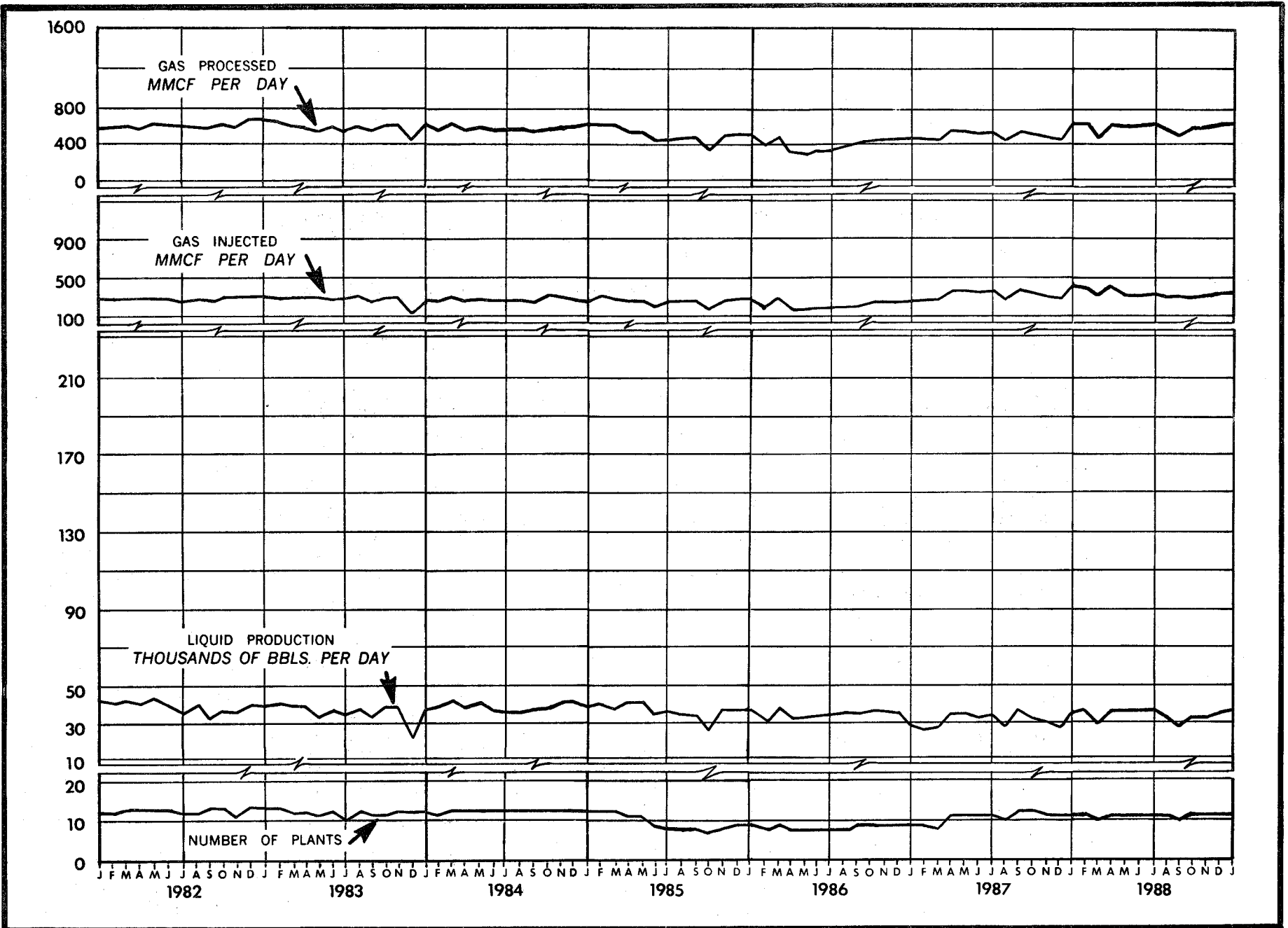


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

**TABLE 14**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	148,905,710	26,682,055	175,587,765	129,951,153	25,303,336	155,154,489
DELIVERIES FROM GATH. SYSTEM	4,804,255	5,736,791	10,541,046	4,864,409	5,505,659	10,370,068
UNACCOUNTED FOR	1,253,107	66,473	1,319,580	1,987,452	-20,620	1,966,832
GAS TO PLANTS FOR PROCESSING	145,354,562	21,011,737	166,366,299	126,974,196	19,777,057	146,751,253
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			65,519,839			52,358,771
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>231,886,138</b>			<b>199,110,024</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS	---	---	637,956	---	---	611,411
ACID GAS H2S, CO2, H2O	---	---	5,926,606	---	---	4,402,046
PLANT, LEASE, & SYSTEM USE	199,682	72,938	3,911,346	167,211	73,331	3,566,010
GAS LIFT	47,993	490,041	6,123,648	46,440	484,486	5,710,729
REPRESS & PRESS MAINT	0	1,478,330	3,718,886	0	1,641,210	3,482,140
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,592,007	3,606,642	80,291,309	3,721,157	3,231,906	75,992,715
TO TRANSMISSION LINES	956,403	78,095	129,396,026	924,995	69,829	104,942,354
VENTED OR FLARED	8,170	10,745	98,992	4,606	4,897	85,232
METER DIFFERENCE	---	---	1,781,369	---	---	317,387
<b>TOTAL GAS DISPOSITIONED</b>	<b>4,804,255</b>	<b>5,736,791</b>	<b>231,886,138</b>	<b>4,864,409</b>	<b>5,505,659</b>	<b>199,110,024</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>OUT OF STATE GAS TO PLANTS</b>			<b>OUT OF STATE GAS TO PLANTS</b>		
	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	765,362	OKLAHOMA	8,203,088	714,642	OKLAHOMA	5,765,146
<b>TOTAL PLANT PRODUCTION</b>	<b>765,362</b>	<b>TOTAL</b>	<b>8,203,088</b>	<b>714,642</b>	<b>TOTAL</b>	<b>5,765,146</b>
		<b>(INCLUDED IN "OTHER SOURCES"</b>			<b>(INCLUDED IN "OTHER SOURCES"</b>	
		<b>ABOVE)</b>			<b>ABOVE)</b>	
SULFUR PRODUCTION (LONG TONS)	6,401			8,064		
CO2 PRODUCTION (MCF)	2,719,885			1,611,634		

**TABLE 14-Continued**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	127,958,359	27,152,613	155,110,972	123,023,035	25,680,038	148,703,073
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	5,382,468	5,966,775	11,349,243	6,195,551	5,421,697	11,617,248
GAS TO PLANTS FOR PROCESSING	124,249,616	21,613,953	145,863,569	118,581,666	20,449,568	139,031,234
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			49,681,749			48,850,061
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>195,545,318</b>			<b>187,881,295</b>
<b>GAS DISPOSITION (MCF)</b>						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	611,303	---	---	535,999
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	4,820,104	---	---	4,129,491
PLANT, LEASE, & SYSTEM USE	130,889	78,566	3,792,287	142,942	70,791	3,524,644
GAS LIFT	59,931	529,331	5,917,090	41,930	421,392	5,959,651
REPRESS & PRESS MAINT	0	1,722,317	3,666,468	0	1,811,328	3,452,619
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	4,139,279	3,555,947	73,850,757	5,269,805	3,050,076	72,301,535
TO TRANSMISSION LINES	1,046,751	69,012	101,615,988	732,302	61,465	96,839,737
VENTED OR FLARED	5,618	11,602	58,809	8,572	6,645	70,818
METER DIFFERENCE	---	---	1,212,512	---	---	1,066,801
<b>TOTAL GAS DISPOSITIONED</b>	<b>5,382,468</b>	<b>5,966,775</b>	<b>195,545,318</b>	<b>6,195,551</b>	<b>5,421,697</b>	<b>187,881,295</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	690,301	OKLAHOMA	5,984,732	590,876	OKLAHOMA	6,848,200
<b>TOTAL PLANT PRODUCTION</b>	<b>680,301</b>	<b>TOTAL</b>	<b>5,984,732</b>	<b>590,876</b>	<b>TOTAL</b>	<b>6,848,200</b>
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	8,072			6,502		
CO <sub>2</sub> PRODUCTION (MCF)	2,168,635			1,418,313		

**TABLE 14-Continued**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	120,379,053	26,905,919	147,184,972	122,022,160	25,547,112	147,569,272
DELIVERIES FROM GATH. SYSTEM	5,609,449	5,439,613	11,049,062	5,504,079	5,285,058	10,789,137
UNACCOUNTED FOR	1,994,505	101,106	2,095,611	1,195,344	179,237	1,374,581
GAS TO PLANTS FOR PROCESSING	116,764,109	21,467,412	138,231,521	117,713,425	20,441,291	138,154,716
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			55,615,461			61,551,202
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>193,846,982</b>			<b>199,705,918</b>
<b>GAS DISPOSITION (MCF)</b>						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	570,858	---	---	536,751
ACID GAS H2S, CO2, H2O	---	---	4,840,596	---	---	4,285,582
PLANT, LEASE, & SYSTEM USE	108,950	72,083	3,640,642	100,645	71,203	3,457,754
GAS LIFT	46,697	436,609	5,602,824	44,962	409,481	5,487,355
REPRESS & PRESS MAINT	0	1,701,419	3,520,201	0	1,627,841	3,562,531
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	5,104,745	3,133,051	67,188,667	4,991,572	3,084,499	66,526,821
TO TRANSMISSION LINES	341,227	86,086	106,987,349	359,080	69,937	114,111,749
VENTED OR FLARED	7,830	10,365	64,543	7,820	22,097	79,219
METER DIFFERENCE	---	---	1,531,302	---	---	1,658,156
<b>TOTAL GAS DISPOSITIONED</b>	<b>5,609,449</b>	<b>5,439,613</b>	<b>193,846,982</b>	<b>5,504,079</b>	<b>5,285,058</b>	<b>199,705,918</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>			<b>OUT OF STATE GAS TO PLANTS</b>			<b>OUT OF STATE GAS TO PLANTS</b>
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	557,902	OKLAHOMA	6,835,208	536,161	OKLAHOMA	6,244,950
<b>TOTAL PLANT PRODUCTION</b>	<b>557,902</b>	<b>TOTAL</b>	<b>6,835,208</b>	<b>536,161</b>	<b>TOTAL</b>	<b>6,244,950</b>
		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>
SULFUR PRODUCTION (LONG TONS)	6,992			9,471		
CO2 PRODUCTION (MCF)	2,067,339			1,880,175		

**TABLE 14--Continued**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	122,397,701	26,586,832	148,984,533	128,221,624	27,074,938	155,296,562
DELIVERIES FROM GATH. SYSTEM	5,545,831	5,510,775	11,056,606	2,466,884	5,345,483	7,812,367
UNACCOUNTED FOR	1,777,127	143,805	1,920,932	2,257,109	276,844	2,533,953
GAS TO PLANTS FOR PROCESSING	118,628,997	21,219,862	139,848,859	128,011,849	22,006,299	150,018,148
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			63,746,615			61,700,284
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>203,595,474</b>			<b>211,718,432</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS	---	---	527,752	---	---	561,858
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	4,187,160	---	---	3,959,079
PLANT, LEASE, & SYSTEM USE	129,220	87,084	3,535,765	176,011	77,030	3,486,212
GAS LIFT	33,529	433,553	5,588,652	37,805	426,597	5,859,575
REPRESS & PRESS MAINT	0	1,769,005	3,618,654	0	1,659,920	3,597,287
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	4,538,168	3,131,658	65,173,759	1,214,072	3,058,964	64,668,491
TO TRANSMISSION LINES	838,474	78,960	113,917,559	1,033,972	119,129	129,202,030
VENTED OR FLARED	6,440	10,515	84,097	5,024	3,843	72,993
METER DIFFERENCE	---	---	6,962,076	---	---	310,907
<b>TOTAL GAS DISPOSITIONED</b>	<b>5,545,831</b>	<b>5,510,775</b>	<b>203,595,474</b>	<b>2,466,894</b>	<b>5,345,483</b>	<b>211,718,432</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>		<b>OUT OF STATE GAS TO PLANTS</b>		<b>OUT OF STATE GAS TO PLANTS</b>		
	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	504,003	OKLAHOMA	5,502,852	559,465	OKLAHOMA	6,007,845
<b>TOTAL PLANT PRODUCTION</b>	<b>504,003</b>	<b>TOTAL</b>	<b>5,502,852</b>	<b>559,465</b>	<b>TOTAL</b>	<b>6,007,845</b>
		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>		<b>(INCLUDED IN "OTHER SOURCES"</b>	<b>ABOVE)</b>
SULFUR PRODUCTION (LONG TONS)	8,176			6,032		
CO <sub>2</sub> PRODUCTION (MCF)	1,634,224			1,363,054		

**TABLE 14-Continued**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	113,242,883	25,440,055	138,682,938	126,116,364	26,371,201	152,487,565
DELIVERIES FROM GATH. SYSTEM	2,585,716	5,586,073	8,171,789	2,867,267	5,681,671	8,548,938
UNACCOUNTED FOR	2,302,512	49,267	2,351,779	2,340,344	32,509	2,372,853
GAS TO PLANTS FOR PROCESSING	112,959,679	19,903,249	132,862,928	125,589,441	20,722,039	146,311,480
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			59,690,420			68,619,783
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>192,553,348</b>			<b>214,931,263</b>
GAS DISPOSITION (MCF)	SEPTEMBER			OCTOBER		
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	880,290	---	---	621,228
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	4,666,358	---	---	4,964,929
PLANT, LEASE, & SYSTEM USE	98,528	72,140	3,316,039	134,894	72,551	3,577,338
GAS LIFT	34,312	426,016	5,520,022	38,154	439,581	5,776,897
REPRESS & PRESS MAINT	0	1,637,643	3,495,762	0	1,610,372	3,621,332
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,139,043	3,370,134	54,321,459	1,300,702	3,452,165	71,242,754
TO TRANSMISSION LINES	1,305,616	71,526	121,087,776	1,382,281	103,106	124,894,311
VENTED OR FLARED	8,217	8,614	67,822	11,236	3,896	60,358
METER DIFFERENCE	---	---	-802,180	---	---	172,116
<b>TOTAL GAS DISPOSITIONED</b>	<b>2,585,716</b>	<b>5,586,073</b>	<b>192,553,348</b>	<b>2,867,267</b>	<b>5,681,671</b>	<b>214,931,263</b>
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	526,810	OKLAHOMA	4,994,827	575,940	OKLAHOMA	5,878,507
<b>TOTAL PLANT PRODUCTION</b>	<b>526,810</b>	<b>TOTAL</b>	<b>4,994,827</b>	<b>575,940</b>	<b>TOTAL</b>	<b>5,878,507</b>
		<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>			<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>	
SULFUR PRODUCTION (LONG TONS)	8,363			5,341		
CO <sub>2</sub> PRODUCTION (MCF)	2,021,915			1,784,653		

**TABLE 14--Continued**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**  
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	118,427,177	24,458,561	142,885,738	128,736,414	26,110,594	154,847,008
DELIVERIES FROM GATH. SYSTEM	4,275,323	4,961,493	9,236,816	3,331,285	6,427,522	9,758,807
UNACCOUNTED FOR	4,521,259	-13,948	4,507,311	1,758,802	36,731	1,795,533
GAS TO PLANTS FOR PROCESSING	118,673,113	19,483,120	138,156,233	127,163,931	19,719,803	146,883,734
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			42,538,678			48,229,118
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>180,694,911</b>			<b>195,112,852</b>
<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>	<b>UNPROCESSED</b>	<b>UNPROCESSED</b>	<b>RESIDUE</b>
	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>GAS</b>
EXTRACTION LOSS	---	---	620,332	---	---	649,867
ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O	---	---	3,345,229	---	---	4,973,314
PLANT, LEASE, & SYSTEM USE	121,534	60,591	4,177,103	125,983	63,617	3,136,237
GAS LIFT	36,885	423,736	5,532,775	31,553	413,686	5,588,760
REPRESS & PRESS MAINT	0	1,667,162	3,556,969	0	1,702,853	3,507,091
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,864,431	2,735,364	66,157,153	2,104,441	4,176,580	70,966,343
TO TRANSMISSION LINES	1,244,685	68,307	98,111,864	1,027,793	68,324	105,220,801
VENTED OR FLARED	7,788	6,333	77,367	41,515	2,462	126,490
METER DIFFERENCE	---	---	-883,881	---	---	943,949
<b>TOTAL GAS DISPOSITIONED</b>	<b>4,275,323</b>	<b>4,961,493</b>	<b>180,694,911</b>	<b>3,331,285</b>	<b>6,427,522</b>	<b>195,112,852</b>
<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>	<b>BARRELS</b>	<b>STATE</b>	<b>MCF</b>
CONDENSATE - CRUDE	636,313	OKLAHOMA	4,326,884	664,338	OKLAHOMA	8,330,197
<b>TOTAL PLANT PRODUCTION</b>	<b>636,313</b>	<b>TOTAL</b>	<b>4,326,884</b>	<b>664,338</b>	<b>TOTAL</b>	<b>8,330,197</b>
		<b>(INCLUDED IN "OTHER SOURCES"</b>			<b>(INCLUDED IN "OTHER SOURCES"</b>	
		<b>ABOVE)</b>			<b>ABOVE)</b>	
SULFUR PRODUCTION (LONG TONS)	7,645			6,887		
CO <sub>2</sub> PRODUCTION (MCF)	1,469,814			1,916,542		

**TABLE 14-Conclusion**  
**OTHER GAS PLANT OPERATIONS IN TEXAS**  
**YEAR 1988**

(Data Source: RRC Form R-3)

**TOTAL FOR THE YEAR**

<b>GAS INTAKE (MCF)</b>	<b>GAS WELL GAS</b>	<b>CASINGHEAD</b>	<b>TOTAL</b>
<b>GAS INTO GATHERING SYSTEM</b>	1,509,281,633	313,213,254	1,822,494,887
<b>DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR</b>	53,432,517	66,868,610	120,301,127
<b>GAS TO PLANTS FOR PROCESSING</b>	24,815,468	1,470,746	26,286,214
<b>REFINERY AND STORAGE VAPORS</b>	1,480,664,584	247,815,390	1,728,479,974
<b>OTHER SOURCES</b>			0
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			678,101,981
			<b>2,406,581,955</b>

<b>GAS DISPOSITION (MCF)</b>	<b>UNPROCESSED GAS WELL GAS</b>	<b>UNPROCESSED CASINGHEAD</b>	<b>RESIDUE GAS</b>
<b>EXTRACTION LOSS</b>	---	---	7,365,605
<b>ACID GAS H2S, CO2, H2O</b>	---	---	54,500,494
<b>PLANT, LEASE, &amp; SYSTEM USE</b>	1,636,489	871,925	43,121,377
<b>GAS LIFT</b>	500,191	5,334,509	68,667,978
<b>REPRESS &amp; PRESS MAINT</b>	0	20,029,400	42,799,940
<b>UNDERGROUND STORAGE</b>	0	0	0
<b>TO OTHER PLANTS</b>	39,979,422	39,586,986	828,681,763
<b>TO TRANSMISSION LINES</b>	11,193,579	943,776	1,346,227,544
<b>VENTED OR FLARED</b>	122,836	102,014	946,740
<b>METER DIFFERENCE</b>	---	---	14,270,514
<b>TOTAL GAS DISPOSITIONED</b>	53,432,517	66,868,610	2,406,581,955

<b>PLANT LIQUID HYDROCARBON PRODUCTION</b>	<b>BARRELS</b>	<b>OUT OF STATE GAS TO PLANTS</b>	<b>MCF</b>
<b>CONDENSATE - CRUDE</b>	7,312,113	<b>STATE OKLAHOMA</b>	74,922,436

<b>TOTAL PLANT PRODUCTION</b>	7,312,113	<b>TOTAL</b>	74,922,436
		<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>	
<b>SULFUR PRODUCTION (LONG TONS)</b>	87,946		
<b>CO2 PRODUCTION (MCF)</b>	22,056,183		



**TABLE 15**  
**HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS**  
 (Barrels Monthly)  
 ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS  
 YEAR 1988

MONTH	CONDENSATE				TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES <sup>2</sup>	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS <sup>1</sup>	GASOLINE PLANTS <sup>1</sup>	OTHER GAS PLANTS <sup>1</sup>						
January	2,705,684	225,669	792,096	765,362	4,488,811	4,695,870	7,560,460	5,948,197	2,389,206	25,082,544
February	2,588,762	205,231	791,552	714,642	4,300,187	4,535,157	7,093,021	5,555,468	2,163,250	23,647,083
March	2,655,012	216,088	906,546	680,301	4,457,947	5,120,825	7,727,185	5,987,177	2,317,085	25,610,219
April	2,431,121	206,200	786,159	590,876	4,014,356	5,301,392	7,286,766	5,993,909	2,386,889	24,983,312
May	2,410,491	221,456	771,632	557,902	3,961,481	5,400,711	7,649,168	6,272,568	2,432,915	25,716,843
June	2,293,543	208,658	638,796	536,161	3,677,158	5,375,346	7,346,565	6,159,883	2,280,559	24,839,511
July	2,339,180	216,022	656,075	504,003	3,715,280	5,720,377	7,515,925	6,080,662	2,399,986	25,432,230
August	2,416,012	220,617	696,489	559,465	3,892,583	5,523,714	7,426,222	5,986,252	2,380,744	25,209,515
September	2,290,006	196,700	687,966	526,810	3,701,482	5,325,862	7,142,206	5,934,632	2,309,619	24,413,801
October	2,482,766	207,839	1,312,133	575,940	4,578,678	5,023,129	7,513,101	6,272,230	2,440,826	25,827,964
November	2,454,146	171,333	727,596	636,313	3,989,388	5,275,535	6,994,477	6,035,308	2,431,147	24,725,855
December	2,557,788	199,851	704,735	664,338	4,126,712	5,212,729	6,764,616	5,862,655	2,528,976	24,495,688
<b>TOTAL</b>	<b>29,624,511</b>	<b>2,495,664</b>	<b>9,471,775</b>	<b>7,312,113</b>	<b>48,904,063</b>	<b>62,510,647</b>	<b>88,019,712</b>	<b>72,088,941</b>	<b>28,461,202</b>	<b>299,984,565</b>

NOTES: <sup>1</sup> Includes Condensate, Distillate, Topped Crude Distillate, Drip Gasoline, Scrubber Oil, and Crude Recovered from Gas

<sup>2</sup> Includes Butanes, Propanes, and Butane-Propane Mixtures

(Data Source: RRC Forms P-2 & R-3)

**TABLE 16**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS — NON-PROCESSING**  
 YEAR 1988

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
	19	19	19	17	19	19	19	18	19	18	19	20	---
Number of Plants .....	19	19	19	17	19	19	19	18	19	18	19	20	---
<b>INTAKE: Kind of Gas (MCF)</b>													
Gas Well Gas .....	10,903	10,008	11,459	1,232	1,208	970	1,137	3,484	1,346	838	13,050	6,267	61,902
Casinghead Gas .....	391,573	378,700	429,439	345,326	276,116	274,426	248,873	337,386	328,121	351,472	348,997	358,119	4,068,548
Residue Gas .....	817,547	561,179	755,208	720,366	801,958	692,551	716,465	715,963	708,132	610,806	701,952	689,055	8,491,182
Pipeline Gas .....	2,211,473	1,972,247	2,000,094	1,925,174	2,063,286	1,930,166	2,002,087	2,072,841	1,724,386	2,136,022	1,758,613	1,924,410	23,720,799
<b>TOTAL .....</b>	<b>3,431,496</b>	<b>2,922,134</b>	<b>3,196,200</b>	<b>2,992,098</b>	<b>3,142,568</b>	<b>2,898,113</b>	<b>2,968,562</b>	<b>3,129,674</b>	<b>2,761,985</b>	<b>3,099,138</b>	<b>2,822,612</b>	<b>2,977,851</b>	<b>36,342,431</b>
<b>DISPOSITION OF GAS: (MCF)</b>													
Gas Used for Plants and Leases ..	542,966	287,273	460,691	435,574	491,372	415,442	394,047	366,977	354,877	324,636	363,403	371,922	4,809,180
Gas Lift .....	2,427	2,431	2,418	1,718	1,245	1,743	1,419	41,948	57,487	1,019	0	2,668	116,523
Repressuring & Press. Maint. ....	2,835,594	2,592,511	2,675,733	2,489,303	2,576,374	2,421,680	2,509,997	2,635,855	2,292,442	2,678,204	2,372,313	2,522,435	30,602,441
Transmission Line .....	41,517	32,314	49,128	57,176	72,112	57,544	61,455	83,265	55,470	93,487	85,267	79,138	767,873
Vented or Flared .....	8,992	7,605	8,230	8,327	1,465	1,704	1,644	1,629	1,709	1,792	1,629	1,688	46,414
<b>TOTAL .....</b>	<b>3,431,496</b>	<b>2,922,134</b>	<b>3,196,200</b>	<b>2,992,098</b>	<b>3,142,568</b>	<b>2,898,113</b>	<b>2,968,562</b>	<b>3,129,674</b>	<b>2,761,985</b>	<b>3,099,138</b>	<b>2,822,612</b>	<b>2,977,851</b>	<b>36,342,431</b>
<b>NUMBER OF INJECTION WELLS ....</b>	<b>56</b>	<b>50</b>	<b>51</b>	<b>49</b>	<b>50</b>	<b>51</b>	<b>49</b>	<b>41</b>	<b>41</b>	<b>38</b>	<b>40</b>	<b>43</b>	<b>---</b>

**TABLE 17**  
**PIPELINE COMPANY REPORT**  
**TEXAS PRODUCED GAS EXPORTED FROM TEXAS**

(Reported in MCF)  
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.  
 YEAR 1988

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ANR Pipeline Co. ....	1,201,774	1,292,645	1,370,924	1,137,621	1,823,080	1,804,636	1,812,285	1,517,609	1,395,468	346,295	405,936	457,865	14,566,138
ARKLA Energy Resources .....	1,496,411	1,219,828	1,366,817	2,719,617	2,741,090	2,964,434	3,256,580	1,649,775	1,406,637	2,212,752	2,417,057	1,675,603	25,126,601
Colorado Interstate Gas Co. ....	0	0	0	0	0	0	0	0	0	0	0	0	0
El Paso Natural Gas Co. ....	10,275,286	15,171,181	14,575,315	10,563,083	8,100,806	7,535,787	6,435,123	5,885,766	5,253,286	3,938,017	2,820,558	3,193,898	93,748,106
Florida Gas Trans. Co. ....	6,346,408	6,094,915	7,377,185	7,355,534	7,359,256	6,718,299	7,361,890	7,371,856	6,562,015	1,936,763	4,087,871	5,222,067	73,794,059
K N Energy, Inc. ....	448,152	597,057	570,393	518,983	462,495	362,778	346,723	578,920	550,371	732,677	662,251	640,495	6,471,295
Lone Star Gas Co. ....	0	0	0	0	0	0	0	0	0	0	0	0	0
Mississippi River Trans. Corp. ....	486,136	337,940	345,934	374,238	432,838	477,823	306,676	360,993	339,693	250,965	366,649	357,395	4,437,280
Natural Gas P/L Co. of America ...	25,747,039	39,087,820	27,393,280	30,247,823	24,796,406	10,441,236	19,602,204	23,368,022	19,630,850	31,679,857	39,824,086	41,193,149	333,557,772
Northern Natural Gas Co. ....	17,857,431	16,565,542	7,250,833	13,081,736	12,798,649	12,186,069	10,256,404	14,204,178	10,529,743	12,881,136	14,555,097	9,453,571	151,620,389
Panhandle Eastern P/L Co. ....	3,700,456	3,850,137	4,044,199	4,926,465	4,751,186	2,617,529	1,270,004	1,797,694	2,838,784	3,693,361	4,084,002	3,466,556	41,040,373
Phillips 66 Natural Gas Co. ....	197,166	201,660	228,783	229,741	201,903	232,096	239,770	246,770	230,615	237,120	226,854	221,544	2,694,022
Southern Natural Gas Co. ....	699,029	658,175	655,956	534,606	610,960	693,189	705,170	754,520	857,152	922,743	774,592	867,115	8,733,207
Tennessee Gas P/L Co. a Div. of Tenneco, Inc. ....	31,139,254	28,363,548	31,775,768	34,412,636	33,794,927	28,514,436	27,318,624	22,772,818	24,173,510	31,186,894	34,630,518	28,338,850	356,421,783
Texas Eastern Gas P/L Co. ....	9,756,418	11,118,513	10,725,943	6,811,140	8,255,804	9,008,581	4,980,257	6,540,273	8,693,517	11,982,420	13,346,696	10,706,638	111,926,200
Texas Gas Trans. Corp. ....	2,963,242	3,226,659	3,778,404	3,490,516	3,768,076	3,946,518	1,818,428	2,891,016	2,876,634	3,664,441	2,444,524	2,994,932	37,863,390
Transcontinental Gas P/L Corp. ....	20,917,241	20,899,469	18,961,023	17,112,017	10,533,370	10,329,012	14,212,950	14,817,846	7,146,493	13,277,366	18,957,775	20,449,290	187,613,852
Transwestern P/L Co. ....	11,057,207	3,488,451	1,479,663	974,421	2,079,678	1,745,251	1,293,606	1,756,879	976,535	1,125,928	3,650,679	1,662,023	31,290,321
Trunkline Gas Co. ....	5,632,796	9,588,532	10,487,939	8,592,621	6,605,262	5,292,098	5,063,349	5,923,004	5,456,179	7,806,752	9,268,079	9,616,082	89,332,693
United Gas P/L Co. ....	8,731,587	12,132,198	12,564,703	13,047,783	15,067,565	13,089,976	13,329,609	13,339,895	13,599,322	15,420,191	17,356,854	19,714,159	167,393,842
Valero Industrial Gas Co. ....	77,518	56,782	45,480	30,152	13,265	15,897	14,834	19,620	21,771	27,742	36,849	64,324	424,234
Western Gas Interstate Co. ....	6,145	1,168	2,161	0	23	473	88	431	141	135	195	84	11,044
Williams Natural Gas Co. ....	2,917,993	2,389,964	1,772,599	2,175,815	1,823,784	1,405,680	1,140,966	1,084,501	1,182,971	1,244,263	1,141,199	1,668,627	19,948,041
<b>TOTAL</b> .....	<b>161,654,689</b>	<b>176,341,863</b>	<b>157,319,302</b>	<b>158,336,548</b>	<b>146,020,423</b>	<b>119,381,798</b>	<b>120,765,540</b>	<b>126,882,386</b>	<b>113,721,687</b>	<b>144,567,818</b>	<b>171,058,321</b>	<b>161,964,267</b>	<b>1,758,014,642</b>

**TABLE 18**  
**VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS IN TEXAS - YEAR 1988**  
 (Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	296,953,102	April	294,288,899	July	321,338,615	Oct.	340,756,651
Feb.	290,868,583	May	308,078,080	Aug.	318,376,680	Nov.	344,639,525
Mar.	286,396,583	June	317,808,411	Sept.	326,833,183	Dec.	351,659,793

NOTE: Figures quoted are volumes reported at the end of each month.

**TABLE 19**  
**COMPLETIONS, NEW HOLES DRILLED, AND HOLES PLUGGED**  
**FOR THE YEAR 1988**

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1988												
	1988	1987	1986	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
<b>COMPLETIONS IN NEW HOLES</b>																
Oil Discovery	403	258	371	25	17	48	47	9	33	0	67	27	40	41	33	16
Oil Existing Field	5,139	5,308	9,222	547	48	384	87	135	165	4	675	336	1,227	721	618	192
<b>Total</b>	<b>5,542</b>	<b>5,566</b>	<b>9,593</b>	<b>572</b>	<b>65</b>	<b>432</b>	<b>134</b>	<b>144</b>	<b>198</b>	<b>4</b>	<b>742</b>	<b>363</b>	<b>1,267</b>	<b>762</b>	<b>651</b>	<b>208</b>
Gas Discovery	326	352	543	16	62	62	106	3	24	0	24	7	4	0	4	14
Gas Existing Field	1,342	1,220	1,778	58	93	106	301	29	152	0	234	123	43	4	78	121
<b>Total</b>	<b>1,668</b>	<b>1,572</b>	<b>2,321</b>	<b>74</b>	<b>155</b>	<b>168</b>	<b>407</b>	<b>32</b>	<b>176</b>	<b>0</b>	<b>258</b>	<b>130</b>	<b>47</b>	<b>4</b>	<b>82</b>	<b>135</b>
Disposal	116	115	NA	15	9	10	4	2	5	0	13	4	22	7	22	3
Injection	468	423	NA	7	2	1	2	2	7	0	64	6	196	136	44	1
Other	109	641	NA	16	0	13	6	3	4	0	11	6	21	12	15	2
<b>Total</b>	<b>693</b>	<b>1,179</b>	<b>1,073</b>	<b>38</b>	<b>11</b>	<b>24</b>	<b>12</b>	<b>7</b>	<b>16</b>	<b>0</b>	<b>88</b>	<b>16</b>	<b>239</b>	<b>155</b>	<b>81</b>	<b>6</b>
<b>TOTAL COMPLETIONS IN NEW HOLES</b>	<b>7,903</b>	<b>8,317</b>	<b>12,987</b>	<b>684</b>	<b>231</b>	<b>624</b>	<b>553</b>	<b>183</b>	<b>390</b>	<b>4</b>	<b>1,088</b>	<b>509</b>	<b>1,553</b>	<b>921</b>	<b>814</b>	<b>349</b>
<b>DRY HOLES DRILLED</b>																
Dry Wildcat	2,182	2,369	2,799	126	195	232	202	62	128	0	560	130	107	177	212	51
Dry Existing Field	973	1,231	2,501	98	15	78	19	56	44	2	243	54	80	65	195	24
<b>TOTAL DRY HOLES DRILLED</b>	<b>3,155</b>	<b>3,600</b>	<b>5,300</b>	<b>224</b>	<b>210</b>	<b>310</b>	<b>221</b>	<b>118</b>	<b>172</b>	<b>2</b>	<b>803</b>	<b>184</b>	<b>187</b>	<b>242</b>	<b>407</b>	<b>75</b>
<b>TOTAL NEW HOLES DRILLED</b>	<b>10,986</b>	<b>11,855</b>	<b>18,061</b>	<b>906</b>	<b>438</b>	<b>932</b>	<b>743</b>	<b>301</b>	<b>558</b>	<b>6</b>	<b>1,887</b>	<b>686</b>	<b>1,730</b>	<b>1,160</b>	<b>1,220</b>	<b>419</b>
<b>RE-COMPLETIONS</b>																
Oil Discovery	63	101	40	0	8	16	19	0	1	0	6	2	5	3	3	0
Oil Existing Field	836	917	740	44	92	151	72	25	33	1	67	54	175	44	56	22
<b>Total</b>	<b>899</b>	<b>1,018</b>	<b>780</b>	<b>44</b>	<b>100</b>	<b>167</b>	<b>91</b>	<b>25</b>	<b>34</b>	<b>1</b>	<b>73</b>	<b>56</b>	<b>180</b>	<b>47</b>	<b>59</b>	<b>22</b>
Gas Discovery	187	203	166	3	42	45	73	0	4	0	5	1	2	1	6	5
Gas Existing Field	810	654	547	18	224	136	247	6	34	0	52	13	37	2	24	17
<b>Total</b>	<b>997</b>	<b>857</b>	<b>713</b>	<b>21</b>	<b>266</b>	<b>181</b>	<b>320</b>	<b>6</b>	<b>38</b>	<b>0</b>	<b>57</b>	<b>14</b>	<b>39</b>	<b>3</b>	<b>30</b>	<b>22</b>
Disposal	38	59	NA	4	5	2	10	0	2	0	3	2	7	0	3	0
Injection	55	45	NA	1	13	0	5	0	3	0	4	1	8	14	5	1
Other	21	20	NA	2	4	3	2	0	2	0	2	1	2	1	0	2
<b>Total</b>	<b>114</b>	<b>124</b>	<b>NA</b>	<b>7</b>	<b>22</b>	<b>5</b>	<b>17</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>9</b>	<b>4</b>	<b>17</b>	<b>15</b>	<b>8</b>	<b>3</b>
<b>TOTAL RE-COMPLETIONS</b>	<b>2,010</b>	<b>1,999</b>	<b>1,493</b>	<b>72</b>	<b>388</b>	<b>353</b>	<b>428</b>	<b>31</b>	<b>79</b>	<b>1</b>	<b>139</b>	<b>74</b>	<b>236</b>	<b>65</b>	<b>97</b>	<b>47</b>
<b>TOTAL COMPLETIONS</b>	<b>9,913</b>	<b>10,316</b>	<b>14,480</b>	<b>756</b>	<b>619</b>	<b>977</b>	<b>981</b>	<b>214</b>	<b>469</b>	<b>5</b>	<b>1,227</b>	<b>583</b>	<b>1,789</b>	<b>986</b>	<b>911</b>	<b>396</b>
<b>Holes Plugged</b>																
Oil	5,924	7,065	7,585	391	162	579	392	217	217	284	1,149	393	614	336	1,058	132
Gas	1,944	1,863	1,752	45	304	310	427	41	119	0	340	98	60	9	93	98
Service	1,019	1,542	781	38	39	54	44	20	30	4	199	36	203	69	209	74
Dry	3,679	4,139	5,333	245	215	338	253	205	172	2	903	223	291	235	515	82
<b>TOTAL HOLES PLUGGED</b>	<b>12,566</b>	<b>14,609</b>	<b>15,451</b>	<b>719</b>	<b>720</b>	<b>1,281</b>	<b>1,116</b>	<b>483</b>	<b>538</b>	<b>290</b>	<b>2,591</b>	<b>750</b>	<b>1,168</b>	<b>649</b>	<b>1,875</b>	<b>386</b>

Re-completions includes deepen or plug back to new zone; re-entry of plugged & abandoned well counted as new hole.

Total completions in new holes plus total dry holes drilled may be greater than total new holes drilled due to multiple completions.

Data compiled prior to January 1, 1988 may not be comparable due to changes in compilation methods.

**TABLE 20**  
**DRILLING PERMITS SUMMARY**  
**FOR THE YEAR 1988**

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1988												
	1988	1987	1986	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
<b>REGULAR PERMITS ISSUED</b>																
Drill	8,979	10,987	NA	737	390	766	791	252	541	2	1,377	594	1,334	864	984	347
Deepen (Within Casing)	354	305	NA	16	69	82	92	1	11	0	34	8	26	9	5	1
Deepen (Below Casing)	89	102	NA	5	12	9	5	0	3	0	19	8	12	5	8	3
Plug Back	1,904	1,946	NA	46	330	277	568	35	58	1	123	81	232	44	64	45
Re-enter	527	439	NA	28	23	54	36	13	19	0	125	4	74	24	71	19
Amended	1,575	1,470	NA	81	126	211	272	31	103	0	225	121	125	83	141	56
Other*	65	47	NA	1	3	33	7	1	2	0	2	2	6	4	2	2
<b>Total Regular Permits Issued</b>	<b>13,493</b>	<b>15,296</b>	<b>15,894#</b>	<b>914</b>	<b>953</b>	<b>1,432</b>	<b>1,771</b>	<b>333</b>	<b>737</b>	<b>3</b>	<b>1,905</b>	<b>855</b>	<b>1,809</b>	<b>1,033</b>	<b>1,275</b>	<b>473</b>
<b>Rule 37/38 Applications Filed</b>	<b>1,687</b>	<b>1,841</b>	<b>1,772</b>	<b>55</b>	<b>165</b>	<b>311</b>	<b>154</b>	<b>59</b>	<b>142</b>	<b>8</b>	<b>92</b>	<b>87</b>	<b>265</b>	<b>150</b>	<b>142</b>	<b>57</b>
<b>Rule 37/38 Applications Denied</b>	<b>1</b>	<b>6</b>	<b>13</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Rule 37/38 Permits Issued</b>																
Drill	852	980	NA	25	30	117	50	31	84	5	54	52	190	104	76	34
Deepen (Within Casing)	73	71	NA	3	22	21	17	0	2	0	2	0	2	2	2	0
Deepen (Below Casing)	31	31	NA	4	7	1	2	0	1	0	0	0	4	0	11	1
Plug Back	351	329	NA	6	66	121	52	12	9	0	8	11	38	11	11	6
Re-enter	54	59	NA	1	5	8	6	0	3	1	5	5	4	4	10	2
Amended	213	254	NA	13	15	29	26	6	27	0	11	14	27	15	22	8
Other**	18	9	NA	0	3	11	2	0	1	0	0	0	1	0	0	0
<b>Total Rule 37/38 Permits Issued</b>	<b>1,592</b>	<b>1,733</b>	<b>1,640</b>	<b>52</b>	<b>148</b>	<b>308</b>	<b>155</b>	<b>49</b>	<b>127</b>	<b>6</b>	<b>80</b>	<b>82</b>	<b>266</b>	<b>136</b>	<b>132</b>	<b>51</b>
<b>TOTAL PERMITS ISSUED</b>	<b>15,085</b>	<b>17,029</b>	<b>17,534</b>	<b>966</b>	<b>1,101</b>	<b>1,740</b>	<b>1,926</b>	<b>382</b>	<b>864</b>	<b>9</b>	<b>1,985</b>	<b>937</b>	<b>2,075</b>	<b>1,169</b>	<b>1,407</b>	<b>524</b>
<b>PERMIT TYPES</b>																
Oil	7,129	8,898	NA	645	208	610	119	245	274	7	976	528	1,537	874	921	185
Gas	2,220	2,030	NA	72	344	399	452	45	289	0	172	135	111	6	62	133
Oil and Gas	4,954	5,277	NA	236	533	697	1,325	89	265	0	752	249	146	102	360	200
Injection	461	514	NA	2	6	9	10	1	20	0	50	7	160	170	26	0
Disposal	125	161	NA	8	9	11	17	2	9	2	16	9	24	5	10	3
Other***	196	149	NA	3	1	14	3	0	7	0	19	9	97	12	28	3
<b>TOTAL PERMIT TYPES</b>	<b>15,085</b>	<b>17,029</b>	<b>17,534</b>	<b>966</b>	<b>1,101</b>	<b>1,740</b>	<b>1,926</b>	<b>382</b>	<b>864</b>	<b>9</b>	<b>1,985</b>	<b>937</b>	<b>2,075</b>	<b>1,169</b>	<b>1,407</b>	<b>524</b>

# Data for REGULAR PERMITS ISSUED is not available for 1986; this figure represents REGULAR APPLICATIONS RECEIVED.

\* Includes 1 drill (prior 6/6/77, fld. tr.), 9 deepen (below casing) & re-enter, 1 deepen (within casing) & re-enter, 12 horizontal drill, 1 horizontal re-enter, 17 horizontal sidetrack, 6 multiple completion, 1 plugback to dual, 1 re-enter/ deepen, 1 reclass, 14 sidetrack, 1 workover (saltwater to oil).

\*\* Includes 3 deepen (below casing) & re-enter, 5 horizontal drill, 1 horizontal plugback, 3 horizontal sidetrack, 1 multiple completion.

\*\*\* Includes 24 cathodic protection, 27 core, 1 LPG storage, 1 observation, 3 oil, 1 oil/disposal, 2 oil/gas, 5 oil/gas/disposal, 1 oil/gas/water supply, 2 oil/injection, 2 seismic equipment test, 93 sulfur, 3 water source, 31 water supply.

DATA COMPILED PRIOR TO JANUARY 1, 1988 MAY NOT BE COMPARABLE DUE TO CHANGES IN CHANGES IN COMPILATION METHODS.

**TABLE 19**  
**COMPLETIONS, NEW HOLES DRILLED, AND HOLES PLUGGED**  
**FOR THE YEAR 1988**

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1988												
	1988	1987	1986	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
<b>COMPLETIONS IN NEW HOLES</b>																
Oil Discovery	403	258	371	25	17	48	47	9	33	0	67	27	40	41	33	16
Oil Existing Field	5,139	5,308	9,222	547	48	384	87	135	165	4	675	336	1,227	721	618	192
<b>Total</b>	<b>5,542</b>	<b>5,566</b>	<b>9,593</b>	<b>572</b>	<b>65</b>	<b>432</b>	<b>134</b>	<b>144</b>	<b>198</b>	<b>4</b>	<b>742</b>	<b>363</b>	<b>1,267</b>	<b>762</b>	<b>651</b>	<b>208</b>
Gas Discovery	326	352	543	16	62	62	106	3	24	0	24	7	4	0	4	14
Gas Existing Field	1,342	1,220	1,778	58	93	106	301	29	152	0	234	123	43	4	78	121
<b>Total</b>	<b>1,668</b>	<b>1,572</b>	<b>2,321</b>	<b>74</b>	<b>155</b>	<b>168</b>	<b>407</b>	<b>32</b>	<b>176</b>	<b>0</b>	<b>258</b>	<b>130</b>	<b>47</b>	<b>4</b>	<b>82</b>	<b>135</b>
Disposal	116	115	NA	15	9	10	4	2	5	0	13	4	22	7	22	3
Injection	468	423	NA	7	2	1	2	2	7	0	64	6	196	136	44	1
Other	109	641	NA	16	0	13	6	3	4	0	11	6	21	12	15	2
<b>Total</b>	<b>693</b>	<b>1,179</b>	<b>1,073</b>	<b>38</b>	<b>11</b>	<b>24</b>	<b>12</b>	<b>7</b>	<b>16</b>	<b>0</b>	<b>88</b>	<b>16</b>	<b>239</b>	<b>155</b>	<b>81</b>	<b>6</b>
<b>TOTAL COMPLETIONS IN NEW HOLES</b>	<b>7,903</b>	<b>8,317</b>	<b>12,987</b>	<b>684</b>	<b>231</b>	<b>624</b>	<b>553</b>	<b>183</b>	<b>390</b>	<b>4</b>	<b>1,088</b>	<b>509</b>	<b>1,553</b>	<b>921</b>	<b>814</b>	<b>349</b>
<b>DRY HOLES DRILLED</b>																
Dry Wildcat	2,182	2,369	2,799	126	195	232	202	62	128	0	560	130	107	177	212	51
Dry Existing Field	973	1,231	2,501	98	15	78	19	56	44	2	243	54	80	65	195	24
<b>TOTAL DRY HOLES DRILLED</b>	<b>3,155</b>	<b>3,600</b>	<b>5,300</b>	<b>224</b>	<b>210</b>	<b>310</b>	<b>221</b>	<b>118</b>	<b>172</b>	<b>2</b>	<b>803</b>	<b>184</b>	<b>187</b>	<b>242</b>	<b>407</b>	<b>75</b>
<b>TOTAL NEW HOLES DRILLED</b>	<b>10,986</b>	<b>11,855</b>	<b>18,061</b>	<b>906</b>	<b>438</b>	<b>932</b>	<b>743</b>	<b>301</b>	<b>558</b>	<b>6</b>	<b>1,887</b>	<b>686</b>	<b>1,730</b>	<b>1,160</b>	<b>1,220</b>	<b>419</b>
<b>RE-COMPLETIONS</b>																
Oil Discovery	63	101	40	0	8	16	19	0	1	0	6	2	5	3	3	0
Oil Existing Field	836	917	740	44	92	151	72	25	33	1	67	54	175	44	56	22
<b>Total</b>	<b>899</b>	<b>1,018</b>	<b>780</b>	<b>44</b>	<b>100</b>	<b>167</b>	<b>91</b>	<b>25</b>	<b>34</b>	<b>1</b>	<b>73</b>	<b>56</b>	<b>180</b>	<b>47</b>	<b>59</b>	<b>22</b>
Gas Discovery	187	203	166	3	42	45	73	0	4	0	5	1	2	1	6	5
Gas Existing Field	810	654	547	18	224	136	247	6	34	0	52	13	37	2	24	17
<b>Total</b>	<b>997</b>	<b>857</b>	<b>713</b>	<b>21</b>	<b>266</b>	<b>181</b>	<b>320</b>	<b>6</b>	<b>38</b>	<b>0</b>	<b>57</b>	<b>14</b>	<b>39</b>	<b>3</b>	<b>30</b>	<b>22</b>
Disposal	38	59	NA	4	5	2	10	0	2	0	3	2	7	0	3	0
Injection	55	45	NA	1	13	0	5	0	3	0	4	1	8	14	5	1
Other	21	20	NA	2	4	3	2	0	2	0	2	1	2	1	0	2
<b>Total</b>	<b>114</b>	<b>124</b>	<b>NA</b>	<b>7</b>	<b>22</b>	<b>5</b>	<b>17</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>9</b>	<b>4</b>	<b>17</b>	<b>15</b>	<b>8</b>	<b>3</b>
<b>TOTAL RE-COMPLETIONS</b>	<b>2,010</b>	<b>1,999</b>	<b>1,493</b>	<b>72</b>	<b>388</b>	<b>353</b>	<b>428</b>	<b>31</b>	<b>79</b>	<b>1</b>	<b>139</b>	<b>74</b>	<b>236</b>	<b>65</b>	<b>97</b>	<b>47</b>
<b>TOTAL COMPLETIONS</b>	<b>9,913</b>	<b>10,316</b>	<b>14,480</b>	<b>756</b>	<b>619</b>	<b>977</b>	<b>981</b>	<b>214</b>	<b>469</b>	<b>5</b>	<b>1,227</b>	<b>583</b>	<b>1,789</b>	<b>986</b>	<b>911</b>	<b>396</b>
<b>Holes Plugged</b>																
Oil	5,924	7,065	7,585	391	162	579	392	217	217	284	1,149	393	614	336	1,058	132
Gas	1,944	1,863	1,752	45	304	310	427	41	119	0	340	98	60	9	93	98
Service	1,019	1,542	781	38	39	54	44	20	30	4	199	36	203	69	209	74
Dry	3,679	4,139	5,333	245	215	338	253	205	172	2	903	223	291	235	515	82
<b>TOTAL HOLES PLUGGED</b>	<b>12,566</b>	<b>14,609</b>	<b>15,451</b>	<b>719</b>	<b>720</b>	<b>1,281</b>	<b>1,116</b>	<b>483</b>	<b>538</b>	<b>290</b>	<b>2,591</b>	<b>750</b>	<b>1,168</b>	<b>649</b>	<b>1,875</b>	<b>386</b>

Re-completions includes deepen or plug back to new zone; re-entry of plugged & abandoned well counted as new hole.

Total completions in new holes plus total dry holes drilled may be greater than total new holes drilled due to multiple completions.

Data compiled prior to January 1, 1988 may not be comparable due to changes in compilation methods.

**TABLE 20**  
**DRILLING PERMITS SUMMARY**  
**FOR THE YEAR 1988**

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1988												
	1988	1987	1986	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
<b>REGULAR PERMITS ISSUED</b>																
Drill	8,979	10,987	NA	737	390	766	791	252	541	2	1,377	594	1,334	864	984	347
Deepen (Within Casing)	354	305	NA	16	69	82	92	1	11	0	34	8	26	9	5	1
Deepen (Below Casing)	89	102	NA	5	12	9	5	0	3	0	19	8	12	5	8	3
Plug Back	1,904	1,946	NA	46	330	277	568	35	58	1	123	81	232	44	64	45
Re-enter	527	439	NA	28	23	54	36	13	19	0	125	4	74	24	71	19
Amended	1,575	1,470	NA	81	126	211	272	31	103	0	225	121	125	83	141	56
Other*	65	47	NA	1	3	33	7	1	2	0	2	2	6	4	2	2
<b>Total Regular Permits Issued</b>	<b>13,493</b>	<b>15,296</b>	<b>15,894#</b>	<b>914</b>	<b>953</b>	<b>1,432</b>	<b>1,771</b>	<b>333</b>	<b>737</b>	<b>3</b>	<b>1,905</b>	<b>855</b>	<b>1,809</b>	<b>1,033</b>	<b>1,275</b>	<b>473</b>
Rule 37/38 Applications Filed	1,687	1,841	1,772	55	165	311	154	59	142	8	92	87	265	150	142	57
Rule 37/38 Applications Denied	1	6	13	0	0	0	0	1	0	0	0	0	0	0	0	0
<b>Rule 37/38 Permits Issued</b>																
Drill	852	980	NA	25	30	117	50	31	84	5	54	52	190	104	76	34
Deepen (Within Casing)	73	71	NA	3	22	21	17	0	2	0	2	0	2	2	2	0
Deepen (Below Casing)	31	31	NA	4	7	1	2	0	1	0	0	0	4	0	11	1
Plug Back	351	329	NA	6	66	121	52	12	9	0	8	11	38	11	11	6
Re-enter	54	59	NA	1	5	8	6	0	3	1	5	5	4	4	10	2
Amended	213	254	NA	13	15	29	26	6	27	0	11	14	27	15	22	8
Other**	18	9	NA	0	3	11	2	0	1	0	0	0	1	0	0	0
<b>Total Rule 37/38 Permits Issued</b>	<b>1,592</b>	<b>1,733</b>	<b>1,640</b>	<b>52</b>	<b>148</b>	<b>308</b>	<b>155</b>	<b>49</b>	<b>127</b>	<b>6</b>	<b>80</b>	<b>82</b>	<b>266</b>	<b>136</b>	<b>132</b>	<b>51</b>
<b>TOTAL PERMITS ISSUED</b>	<b>15,085</b>	<b>17,029</b>	<b>17,534</b>	<b>966</b>	<b>1,101</b>	<b>1,740</b>	<b>1,926</b>	<b>382</b>	<b>864</b>	<b>9</b>	<b>1,985</b>	<b>937</b>	<b>2,075</b>	<b>1,169</b>	<b>1,407</b>	<b>524</b>
<b>PERMIT TYPES</b>																
Oil	7,129	8,898	NA	645	208	610	119	245	274	7	976	528	1,537	874	921	185
Gas	2,220	2,030	NA	72	344	399	452	45	289	0	172	135	111	6	62	133
Oil and Gas	4,954	5,277	NA	236	533	697	1,325	89	265	0	752	249	146	102	360	200
Injection	461	514	NA	2	6	9	10	1	20	0	50	7	160	170	26	0
Disposal	125	161	NA	8	9	11	17	2	9	2	16	9	24	5	10	3
Other***	196	149	NA	3	1	14	3	0	7	0	19	9	97	12	28	3
<b>TOTAL PERMIT TYPES</b>	<b>15,085</b>	<b>17,029</b>	<b>17,534</b>	<b>966</b>	<b>1,101</b>	<b>1,740</b>	<b>1,926</b>	<b>382</b>	<b>864</b>	<b>9</b>	<b>1,985</b>	<b>937</b>	<b>2,075</b>	<b>1,169</b>	<b>1,407</b>	<b>524</b>

# Data for REGULAR PERMITS ISSUED is not available for 1986; this figure represents REGULAR APPLICATIONS RECEIVED.

\* Includes 1 drill (prior 6/6/77, fld. tr.), 9 deepen (below casing) & re-enter, 1 deepen (within casing) & re-enter, 12 horizontal drill, 1 horizontal re-enter, 17 horizontal sidetrack, 6 multiple completion, 1 plugback to dual, 1 re-enter/deepen, 1 reclass, 14 sidetrack, 1 workover (saltwater to oil).

\*\* Includes 3 deepen (below casing) & re-enter, 5 horizontal drill, 1 horizontal plugback, 3 horizontal sidetrack, 1 multiple completion.

\*\*\* Includes 24 cathodic protection, 27 core, 1 LPG storage, 1 observation, 3 oil, 1 oil/disposal, 2 oil/gas, 5 oil/gas/disposal, 1 oil/gas/water supply, 2 oil/injection, 2 seismic equipment test, 93 sulfur, 3 water source, 31 water supply.

DATA COMPILED PRIOR TO JANUARY 1, 1988 MAY NOT BE COMPARABLE DUE TO CHANGES IN COMPILATION METHODS.

**TABLE 21**  
**REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1988**  
 (Barrels)

Name of Material	FOR 1987 COMPARISON													
	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input
Propane .....	130,537	160,727	115,898	117,180	126,565	127,792	126,697	118,617	120,058	123,139	129,270	148,934	1,545,414	0.00093
Butane .....	3,506,049	2,298,248	1,890,395	1,863,702	1,975,637	1,906,792	1,936,842	1,946,358	1,907,378	2,981,780	3,567,190	3,689,817	29,490,188	0.01784
Butane - Propane .....	140,323	146,519	113,474	148,509	192,814	151,280	182,983	150,771	137,797	156,285	172,818	208,148	1,901,721	0.00115
Motor Gasoline .....	6,371,020	6,473,054	7,025,024	7,346,178	7,588,291	7,246,187	6,716,574	7,879,852	7,277,392	6,803,266	7,030,806	8,391,388	86,149,032	0.05211
Kerosene .....	573,188	430,959	348,908	397,903	659,050	422,933	561,528	375,900	626,507	445,975	506,678	679,806	6,025,335	0.00365
Home Heating Oil .....	3,569	35	7,372	47,767	60,329	0	201,918	8,546	0	5	23	98,379	427,963	0.00026
Diesel Fuel .....	161,070	578,244	139,815	127,332	233,161	88,519	112,438	122,399	100,670	55,930	145,685	210,849	2,076,112	0.00126
Other Middle Distillates .....	193,787	145,820	265,924	389,457	677,429	348,121	201,694	516,509	722,393	725,638	722,212	506,262	5,415,246	0.00328
Aviation Gasoline .....	13,884	116	13	182	19	273	5,666	20	374	348	22,064	221	43,180	0.00003
Kerosene - Jet Fuel .....	66,667	47,156	11,628	31,442	112,739	61,617	42,592	30,364	27,491	84,477	38,386	33,897	588,456	0.00036
Naptha - Jet Fuel .....	94	4	8	12	34	143,569	521	21	8	12	156	2	144,441	0.00009
Fuel Oil #4 For Utility Use .....	0	0	0	0	0	0	0	0	0	0	615	0	615	0.00000
Fuel Oils #5, #6 For Utility Use .....	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000
Fuel Oil #4 For Non-Utility Use .....	1,031,508	846,225	738,464	747,245	284,000	878,835	1,028,709	702,904	352,801	311,914	228,831	196,785	7,348,221	0.00445
Fuel Oils #5, #6 For Non-Utility Use ..	48,454	50,551	10,628	198,758	3,381	140,461	151,646	38,088	70,898	60,328	21,457	81,428	876,078	0.00053
Bunker C .....	0	0	0	0	0	0	0	0	0	0	0	0	205,313	0.01288
Navy Special .....	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000
Other Residual Fuels .....	2,251,230	2,095,127	2,042,052	2,087,665	1,303,744	2,095,500	2,427,223	1,758,093	2,065,249	2,601,042	2,080,390	2,395,571	23,412,056	0.01525
Petrochemical Feedstocks .....	3,771,645	3,303,561	3,982,785	4,426,021	4,365,577	3,747,978	4,217,433	4,767,871	4,978,401	4,980,211	5,104,114	5,194,191	52,839,788	0.03196
Lubricants .....	67,673	54,841	146	143	13	88	138	478	414	456	19	229	124,638	0.00008
Special Napthas .....	49,075	26,943	15,192	21,601	73,931	115,140	166,943	152,691	249,250	58,281	294,010	269,378	1,492,435	0.00090
Solvent Products .....	0	0	0	0	0	0	1,366	769	1,385	0	862	0	4,382	0.00000
Miscellaneous .....	12,858,412	12,225,993	12,062,447	13,379,933	13,096,727	12,024,110	13,611,647	12,939,392	10,581,418	13,485,055	15,931,451	15,890,453	158,087,038	0.09563
Crude Oil .....	103,891,990	93,242,880	106,248,963	109,225,135	113,632,217	106,937,751	112,677,047	104,842,492	101,974,958	111,615,019	104,308,751	104,698,794	1,273,295,997	0.77026
TOTALS .....	135,130,195	122,127,003	135,019,136	140,576,165	144,395,658	136,436,946	144,371,605	136,352,135	131,194,842	144,489,161	140,305,788	142,694,532	1,653,083,166	1.00000

Note: Percent totals may not equal sum of components due to independent rounding.



**TABLE 22**  
**REFINERY OUTPUT - PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1988**  
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1987 COMPARISON	
															Gross Total	% Input
Propane .....	4,189,260	3,892,459	4,362,071	4,431,609	4,824,058	4,450,851	4,478,389	4,409,062	4,001,194	4,675,379	4,293,392	4,498,981	52,506,705	0.03176	48,766,822	3.06009
Butane .....	1,177,743	1,287,786	1,986,137	1,874,395	2,442,978	2,749,601	2,554,080	2,771,519	2,067,065	1,876,995	1,403,210	1,367,295	23,558,804	0.01425	20,824,249	1.30671
Butane - Propane .....	304,805	315,258	343,578	319,643	332,807	304,457	378,582	321,093	315,968	427,562	382,069	287,176	4,032,998	0.00244	2,693,806	0.16903
Motor Gasoline .....	59,181,825	56,338,550	60,388,201	64,901,069	66,080,749	62,880,837	67,290,790	64,601,105	63,705,509	65,494,996	63,632,230	66,602,972	761,098,833	0.46041	737,696,890	46.29010
Kerosene .....	1,595,984	1,406,690	1,612,106	1,387,372	1,461,957	1,599,404	1,627,896	918,747	1,551,536	1,338,306	1,457,408	1,502,057	17,459,463	0.01056	18,638,746	1.16957
Home Heating Oil .....	13,342,924	9,102,424	9,689,046	11,502,222	11,423,788	10,116,102	11,585,295	9,128,445	9,807,277	12,110,918	11,265,294	11,170,900	130,244,635	0.07879	119,681,768	7.50997
Diesel Fuel .....	10,233,626	8,260,944	9,456,977	10,213,312	9,961,109	10,872,841	8,287,967	9,663,568	8,434,358	8,557,614	9,972,102	9,053,097	112,967,515	0.06834	118,202,451	7.41714
Other Middle Distillates .....	3,131,246	3,055,435	2,795,675	2,698,458	2,697,503	3,062,077	4,327,490	2,720,226	2,560,909	2,789,530	2,896,839	3,497,192	36,232,580	0.02192	35,311,634	2.21579
Aviation Gasoline .....	275,290	218,624	375,907	216,428	393,058	346,894	420,306	369,661	337,013	541,482	189,911	272,592	3,957,166	0.00239	3,840,410	0.24098
Kerosene - Jet Fuel .....	9,680,232	8,963,676	9,486,923	8,267,670	7,822,650	9,056,326	9,423,058	9,071,340	8,875,276	9,763,747	8,649,215	10,031,775	109,091,888	0.06599	99,071,410	6.21668
Naptha - Jet Fuel .....	1,558,711	2,127,951	2,650,248	1,920,791	2,468,948	1,575,474	1,486,819	1,181,535	1,464,863	1,653,766	1,671,492	1,467,123	21,227,721	0.01284	26,301,691	1.65042
Fuel Oil #4 For Utility Use .....	3,523	2,370	3,854	1,724	2,996	1,663	0	535	1	1	0	644	17,311	0.00001	40,766	0.00256
Fuel Oils #5, #6 For Utility Use ...	125,730	97,744	91,692	71,271	90,808	62,249	65,497	91,573	91,117	73,593	84,140	144,369	1,089,783	0.00066	1,156,011	0.07254
Fuel Oil #4 For Non-Utility Use ...	156,895	151,024	216,863	183,671	202,046	184,763	1,291,955	158,485	200,209	231,621	221,618	189,957	3,389,107	0.00205	2,505,466	0.15722
Fuel Oils #5, #6 For Non-Utility Use..	2,340,796	2,552,641	3,486,310	2,668,998	2,618,369	1,847,397	2,039,674	2,432,297	2,109,943	2,788,486	2,309,770	3,923,094	31,117,775	0.01882	29,447,129	1.84779
Bunker C .....	1,578,703	1,448,982	1,429,502	1,174,758	1,334,139	1,560,933	1,438,346	999,757	1,235,529	1,410,030	1,677,369	1,454,341	16,742,389	0.01013	16,004,202	1.00426
Navy Special .....	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	75,949	0.00477
Other Residual Fuels .....	2,782,789	2,126,937	2,423,737	3,269,493	3,117,649	3,224,112	3,286,667	2,312,028	3,333,358	3,341,339	3,784,782	3,003,111	36,006,002	0.02178	32,880,234	2.06322
Petrochemical Feedstocks .....	6,960,127	5,497,530	7,424,166	7,507,564	8,169,317	7,796,170	8,269,284	6,760,226	7,241,910	8,265,305	7,044,932	6,015,953	86,952,484	0.05260	86,797,945	5.44653
Lubricants .....	1,789,487	1,747,198	2,305,195	1,883,059	2,434,068	2,177,225	2,067,270	1,826,246	1,748,175	2,314,095	1,871,872	1,952,359	24,116,249	0.01459	22,578,221	1.41677
Special Napthas .....	338,116	303,216	303,335	388,711	760,323	414,939	528,206	474,492	153,928	498,950	168,570	520,367	4,853,153	0.00294	4,853,796	0.30457
Solvent Products .....	1,335,228	1,320,779	1,197,959	1,257,253	1,006,749	1,398,016	1,327,535	1,368,588	1,528,944	1,824,503	1,651,818	1,509,462	16,726,834	0.01012	15,142,912	0.95021
Miscellaneous .....	13,600,683	13,256,294	14,789,142	15,131,621	16,402,529	14,097,451	14,087,155	16,187,367	10,924,891	15,655,246	15,920,720	13,004,000	173,057,099	0.10469	153,651,154	9.64153
Crude Oil .....	0	0	0	0	0	0	1,540	0	611	0	0	0	2,151	0.00000	0	0.00000
Processing Loss .....	(-1553,528)	(-1,347,509)	(-1,799,488)	(-694,927)	(-1,662,940)	(-3,342,836)	(-1,892,196)	(-1,415,670)	(-494,742)	(-1,144,303)	(-242,965)	(-1,225,715)	(-13,365,479)	(-0.00809)	(-12,525,161)	(-0.00158)
<b>TOTALS .....</b>	<b>135,130,195</b>	<b>122,127,003</b>	<b>135,019,136</b>	<b>140,576,165</b>	<b>144,385,658</b>	<b>136,436,946</b>	<b>144,371,605</b>	<b>136,352,135</b>	<b>131,194,842</b>	<b>144,489,161</b>	<b>140,305,788</b>	<b>142,694,532</b>	<b>1,653,083,166</b>	<b>1.00000</b>	<b>1,593,638,501</b>	<b>100.00000</b>

Note: Percent totals may not equal sum of components due to independent rounding.

**TABLE 23**  
**REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS,**  
**TANK FARMS, AND TERMINALS BY MONTH FOR THE YEAR 1988**

(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propane .....	1,525,434	1,261,299	1,336,321	1,813,206	2,127,127	2,481,896	3,045,930	2,635,686	2,600,955	2,476,548	2,441,495	2,042,006	25,787,903
Butane .....	1,422,984	1,419,061	1,867,878	1,885,977	1,812,360	2,174,568	2,267,079	2,333,658	2,154,906	2,443,757	2,193,560	1,868,268	23,844,056
Butane - Propane .....	52,248	24,750	38,147	42,593	46,827	37,532	37,006	38,544	38,088	48,131	83,078	137,883	624,827
Motor Gasoline .....	21,025,933	20,317,966	20,086,524	21,617,254	20,343,486	19,353,774	20,898,958	20,564,040	20,694,727	20,995,450	21,744,130	18,982,518	246,624,760
Kerosene .....	1,168,602	812,332	915,331	1,010,006	888,748	1,037,083	804,654	1,065,860	812,419	844,581	806,960	685,499	10,852,075
Home Heating Oil .....	4,254,775	3,459,660	3,643,816	3,437,475	3,152,719	3,637,233	3,960,496	3,844,142	4,038,326	4,395,830	4,334,465	3,316,319	45,475,256
Diesel Fuel .....	3,543,896	2,546,555	2,708,190	3,131,366	3,110,021	3,968,176	3,749,282	3,714,726	3,838,408	3,335,785	4,095,424	2,785,850	40,527,679
Other Middle Distillates .....	3,519,188	3,829,017	3,993,270	4,007,134	3,982,195	4,158,778	4,532,751	4,173,055	3,954,735	4,332,241	4,298,329	3,799,206	48,579,899
Aviation Gasoline .....	437,585	380,337	480,000	340,876	333,597	312,315	340,837	347,258	396,724	468,078	404,744	417,924	4,660,275
Kerosene - Jet Fuel .....	3,062,368	3,079,906	3,277,942	3,494,374	3,288,267	3,182,774	3,386,574	3,368,721	3,600,676	3,258,422	3,443,305	2,885,573	39,328,902
Naptha - Jet Fuel .....	540,097	587,996	774,808	792,979	801,021	598,899	578,053	615,801	598,278	430,616	557,648	533,484	7,409,680
Fuel Oil #4 For Utility Use .....	3,766	3,428	3,910	3,934	3,538	3,729	3,400	3,910	3,911	3,912	3,297	3,941	44,676
Fuel Oils #5, #6 For Utility Use .....	87,284	115,318	96,456	136,725	163,818	155,172	66,677	129,065	114,246	92,883	88,474	69,626	1,315,744
Fuel Oil #4 For Non-Utility Use .....	504,455	749,602	228,001	77,707	363,040	321,569	584,815	258,988	106,393	26,099	18,880	12,054	3,251,603
Fuel Oils #5, #6 For Non-Utility Use ..	1,698,787	2,020,352	2,422,347	2,222,624	2,152,843	1,759,295	1,569,802	1,772,449	1,678,143	1,809,461	2,086,635	2,268,056	23,460,794
Bunker C .....	826,818	670,539	783,351	777,875	800,590	764,528	456,559	461,672	610,265	619,576	856,950	523,187	8,151,910
Navy Special .....	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels .....	3,823,280	3,814,511	2,673,329	3,182,109	3,840,711	3,891,039	4,118,263	4,391,521	4,484,448	3,604,868	5,135,797	5,205,654	48,165,530
Petrochemical Feedstocks .....	3,728,608	4,177,393	4,042,449	4,089,398	4,342,490	4,448,351	4,446,682	4,230,497	3,658,786	3,502,103	3,481,394	3,312,180	47,460,331
Lubricants .....	4,372,598	4,072,954	4,096,936	3,913,772	3,907,823	3,957,703	4,010,607	3,947,807	3,864,738	4,124,499	4,060,636	3,976,285	48,306,358
Special Naphthas .....	379,510	451,246	409,189	356,713	659,214	573,409	519,116	474,991	311,138	587,804	501,019	536,980	5,760,329
Solvent Products .....	960,281	986,588	1,000,777	1,017,119	1,026,701	1,012,537	855,209	830,405	1,026,972	812,044	940,009	925,528	11,394,170
Miscellaneous .....	24,211,198	24,771,056	26,561,400	27,344,474	30,219,729	30,098,687	29,826,793	29,568,598	28,719,678	29,767,482	29,831,176	26,243,564	337,163,835
<b>TOTALS .....</b>	<b>81,149,695</b>	<b>79,551,866</b>	<b>81,440,372</b>	<b>84,695,690</b>	<b>87,366,865</b>	<b>87,929,047</b>	<b>90,059,543</b>	<b>88,771,394</b>	<b>87,306,960</b>	<b>87,980,170</b>	<b>91,407,405</b>	<b>80,531,585</b>	<b>1,028,190,592</b>

**TABLE 24**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT 01			
01-0582 *GASOLINE ** 600	CALTEX LTD. 1987-1 *13612 MIDWAY, STE 610 **DALLAS TX 75244	125993 *FRIO	SHINER RANCH *DILLY
01-0306 *GASOLINE ** 1,595	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *MAVERICK	CHITTIM GASOLINE PLANT *SACATOSA PENA CREEK
01-0533 *GASOLINE ** 0	DAVIS, J.L.-PEACH CREEK GAS PLT. *211 N. COLORADO **MIDLAND TX 79701	204863 *GONZALES	PEACH CREEK *VARIOUS
01-0506 *GASOLINE ** 5,559	DAVIS, J.L.-PEARSALL GAS PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204864 *FRIO	PEARSALL *PEARSALL
01-0478 *GASOLINE ** 488	DOUBLE U OIL CO. *1777 N.E. LOOP 410, STE. #1512 **SAN ANTONIO TX 78217	224990 *DIMMIT	MCLEAN-BOWMAN "B" *BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
01-0562 *GASOLINE ** 700	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *MCMULLEN	MCMULLEN *AWP (OLMOS)
01-0595 *GASOLINE ** 35,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *GONZALES	DUBOSE *DUBOSE AUSTIN, PIERCE, CHEAPSIDE, ROEHL, YORKTOWN
01-0570 *GASOLINE ** 13,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *ATASCOSA	JOURDANTON TREATING FACILITY *JOURDANTON, IMOGENE, CHARLOTTE & HORN
01-0467 *GASOLINE ** 859	HAMILTON OIL INC. *BOX 516 **CARRIZO SPGS. TX 78834	348725 *DIMMIT	PLANT 686 *MAIN TRANSMISSION LINE
01-0558 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MILAM	ROCKDALE *VARIOUS
01-0487 *GASOLINE ** 12,000	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0575 *GASOLINE ** 500	SHELL WESTERN E&P INC. *P.O. DRAWER 0 **DEVINE TX 78016	774720 *FRIO	BIG FOOT MINI GAS PLANT *BIG FOOT
01-0319 *GASOLINE ** 22,000	SPG EXPLORATION, CORP. *100 N.E. LOOP 410, SUITE 1400 **SAN ANTONIO TX 78216	809650 *FRIO	MARTHA BERRY PLANT *WEST BIG FOOT & BIG FOOT
01-0457 *GASOLINE ** 33,660	SUN EXPL. & PROD. CO.-CORPUS *P.O. BOX 1501 **HOUSTON TX 77251	829435 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
01-0554 *GASOLINE ** 3,000	UNION RIDGE OIL & GAS CORP. *P.O. BOX 1791 **GONZALES TX 78629	876750 *WILSON	WILSON COUNTY #1 *VARIOUS
01-0356 *GASOLINE ** 98,343	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN:JOHN SOMMER **SAN ANTONIO TX 78292	881285 *BEXAR	SAN MARTIN *VARIOUS
01-0224 *GASOLINE ** 23,080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
DISTRICT 02			
02-0091 *GASOLINE ** 90,000	ARCO OIL & GAS CO. *DRAWER U **GEORGE WEST TX 78022	029340 *LIVE OAK	NUECES RIVER *VARIOUS
02-0183 *GASOLINE ** 175,000	ASSOCIATED NATURAL GAS, INC. *P. O. BOX 5493 **DENVER CO 80217	035525 *LAVACA	WILCOX *N/A
02-0681 *GASOLINE ** 12,350	ENCINITAS ENERGY CORPORATION *8150 N. CENTRAL EXP. #1177 **DALLAS TX 75206	251717 *LIVE OAK	LIVE OAK *VARIOUS
02-0515 *GASOLINE ** 17,919	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *VICTORIA	VICTORIA *VARIOUS
02-0041 *GASOLINE ** 25,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *CALHOUN	HEYSER *HEYSER

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0042 *GASOLINE ** 235,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0746 *GASOLINE ** 700	FINA OIL & CHEMICAL COMPANY *FIRST CITY TOWER II, STE 1600 **CORPUS CHRSTI TX 78478	268321 *DE WITT	SOUTH COTTONWOOD CREEK PLANT *SOUTH COTTONWOOD CREEK
02-0053 *GASOLINE ** 161,000	FORMOSA HYDROCARBONS CO., INC. *103 FANNIN RD. **POINT COMFORT TX 77978	276974 *CALHOUN	POINT COMFORT OPERATIONS *SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
02-0607 *GASOLINE ** 31,899	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0090 *GASOLINE ** 5,759	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	ROCHE *ROCHE
02-0608 *GASOLINE ** 29,442	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TOM O'CONNOR
02-0167 *GASOLINE ** 45,000	HOUSTON PIPE LINE COMPANY *BOX 1188 **HOUSTON TX 77001	404550 *BEE	TULETA *VARIOUS
02-0541 *GASOLINE ** 4,500	KAMLOK, INC. *BOX 40262 **HOUSTON TX 77240	450125 *REFUGIO	REFUGIO GASOLINE PLANT *REFUGIO NEW
02-0668 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *LIVE OAK	LIVE OAK *CHARLINE
02-0723 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *LIVE OAK	SCHREINER RANCH GAS PLANT *OAKVILLE / LIMES E.
02-0130 *GASOLINE ** 158,225	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 308 **VANDERBILT TX 77991	572550 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0558 *GASOLINE ** 5,007	PENNZOIL EXPLORATION & PROD. CO. *P.O. BOX 1119 **PORTLAND TX 78374	652352 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0088 *GASOLINE ** 40,000	TEXACO PRODUCING INC. *P. O. BOX 8992 **CORPUS CHRSTI TX 78412	844138 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0678 *GASOLINE ** 20,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *LIVE OAK	GEORGE WEST PLANT *FANT & LINES
02-0714 *GASOLINE ** 1,500	TONKAWA GAS PROCESSING CO. *P. O. BOX 4699 **CORPUS CHRSTI TX 78469	862150 *LIVE OAK	THREE RIVERS GAS PROCESSING PLT. *KARON, KITTLE WEST
02-0502 *GASOLINE ** 136,737	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN:JOHN SOMMER **SAN ANTONIO TX 78292	881285 *DE WITT	ARMSTRONG (GOHLKE JACKSON) *VARIOUS
DISTRICT 03			
03-0378 *GASOLINE ** 62,914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE
03-0150 *GASOLINE ** 70,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *BRAZORIA	HASTINGS GASOLINE PLANT *HASTINGS, EAST; HASTINGS, WEST
03-0183 *GASOLINE ** 570,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *BRAZORIA	OLD OCEAN *OLD OCEAN
03-0047 *GASOLINE ** 18,000	ARCO OIL & GAS CO. *BOX 517 **SILSBEE TX 77656	029340 *LIBERTY	HULL GAS PLANT *MERCHANT AND HULL
03-0128 *GASOLINE ** 50,000	ARCO OIL & GAS CO.-SILSBEE *PO BOX 517 **SILSBEE TX 77656	029348 *HARDIN	SILSBEE GAS PLANT *SILSBEE
03-0822 *GASOLINE ** 3,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *SAN JACINTO	URBANA PLANT *URBANA
03-0685 *GASOLINE ** 50,000	CLAJON GAS COMPANY, L.P. *500 N. FM 1604 EAST, STE 200 **SAN ANTONIO TX 78232	154792 *FAYETTE	LEAR (T.A.M.) *AUSTIN CHALK

TABLE 24 - Continued  
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0719 *GASOLINE ** C	CLAJON GAS COMPANY, L.P. *10 DESTA DR,600 CLAYDESTA TWR E **MIDLAND TX 79705	154792 *BURLESON	A & M *CALDWELL, GIDDINGS
03-0722 *GASOLINE ** 15,000	CLAJON GAS COMPANY, L.P. *10 DESTA DR,600 CLAYDESTA TWR E **MIDLAND TX 79705	154792 *FAYETTE	LA GRANGE *GIDDINGS, CALDWELL
03-0852 *GASOLINE ** 2,000	COASTAL GAS GATHERING CO. *P. O. BOX 820905 **HOUSTON TX 77282	161623 *HOUSTON	SOUTH MANIFOLD *FT. TRINIDAD, N.E.
03-0773 *GASOLINE ** 30,000	ENDEVOO NATURAL GAS COMPANY *8080 N. CENTRAL EXPWY, LB 47 **DALLAS TX 75206	251917 *BRAZORIA	BEAR WALLOW GASOLINE PLANT *VARIOUS
03-0009 *GASOLINE ** 80,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *HARRIS	TOMBALL GAS PLANT *TOMBALL
03-0041 *GASOLINE **1,260,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *WALLER	KATY *KATY
03-0873 *GASOLINE ** 3,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *ORANGE	SABINE LAKE GAS PLANT *SABINE LAKE
03-0167 *GASOLINE ** 40,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *FORT BEND	THOMPSON COMPRESSOR STATION *THOMPSON
03-0022 *GASOLINE ** 200,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0088 *GASOLINE ** 275,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC
03-0900 *GASOLINE ** 2,800	GARDNER OPERATING SERVICES *P.O. BOX 353 **BRYAN TX 77806	294645 *BRAZOS	SANDY POINT PLANT *KURTEN-GEORGETOWN, KURTEN-BUDA

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0940 *GASOLINE ** 20,000	LADD GATHERING, INC. *370 17TH ST. STE 1700 **DENVER CO 80202	480954 *WHARTON	WHARTON COUNTY GAS PROCESSING PL *SHANGHAI & EL CAMPO
03-0831 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BRAZOS	BRYAN-HICKS *VARIOUS
03-0761 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JEFFERSON	PORT ARTHUR *TX SCHOOL LAND BOARD BLOCK 14L
03-0544 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *POLK	SEVEN OAKS PLANT *VARIOUS
03-0725 *GASOLINE ** 75,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JEFFERSON	WINNIE *VARIOUS
03-0848 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BRAZOS	WELLBORN GAS PLANT *BRYAN WOODBRIME & BUDA
03-0543 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *GALVESTON	GALVESTON *VARIOUS
03-0736 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MADISON	MADISONVILLE *NORTH ZULCH
03-0760 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JEFFERSON	GUM ISLAND *GUM ISLAND FIELD
03-0276 *GASOLINE ** 150,000	MARATHON OIL COMPANY *P. O. BOX 277 **MARKHAM TX 77456	525380 *MATAGORDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0864 *GASOLINE ** 2,000	MATADOR PIPELINE, LTD. *P. O. BOX 45872 **HOUSTON TX 77245	533015 *HARDIN	BASHARA COMPRESSOR STATION *SARATOGA
03-0005 *GASOLINE ** 68,500	MOBIL PRODUCING TX. & N.M. INC. *RT. 4 BOX 199 **DAYTON TX 77535	572550 *MONTGOMERY	LAKE CREEK COMPRESSOR PLANT *LAKE CREEK AND PINEHURST



**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0700 *GASOLINE ** 1,500	NATURAL RESOURCE MANAGEMENT CORP *2121 SAN JACINTO ST, STE 2600 **DALLAS TX 75201	601008 *LEON	OSR-HALLIDAY UNIT LPG *HALLIDAY (WOODBINE)
03-0746 *GASOLINE ** 1,500	PECOS PIPELINE & PRODUCING CO. *1717 ST. JAMES PLACE, STE. 200 **HOUSTON TX 77056	649255 *MADISON	MIDWAY *MADLEON
03-0703 *GASOLINE ** 22,782	PHILLIPS 66 NATURAL GAS COMPANY *P.O. BOX 1967 **HOUSTON TX 77251	661637 *FAYETTE	GIDDINGS *GIDDINGS
03-0682 *GASOLINE ** 3,500	SAMEDAN OIL CORPORATION *12600 NORTHBOROUGH#250-ED HUFF. **HOUSTON TX 77067	744600 *HOUSTON	SAMEDAN OIL CORP. GAS PROCESS. *FT. TRINIDAD, EAST (DEXTER C) AND NE (GEORGETOWN)
03-0741 *GASOLINE ** 250,000	SEAGULL PROCESSING COMPANY *1001 FANNIN, STE 1700 **HOUSTON TX 77002	761726 *MATAGORDA	MATAGORDA GAS PLANT *CAVALLO
03-0345 *GASOLINE ** 250,000	SHELL WESTERN E&P INC. *P. O. BOX 170 **SHERIDAN TX 77475	774720 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-0145 *GASOLINE ** 5,000	TGE COMPANY *4615 S. W. FREEWAY, STE 1015 **HOUSTON TX 77027	833880 *MADISON	MADISONVILLE *MADISONVILLE
03-0240 *GASOLINE ** 100,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *COLORADO	CHESTERVILLE *GLASCOCK CHESTERVILLE, NEW ULM, ORANGE HILL
03-0764 *GASOLINE ** 60,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *BURLESON	BURLESON GAS PROCESSING PLANT *CALDWELL
03-0216 *GASOLINE ** 11,000	TEXACO PRODUCING INC. *RT. 1, BOX 44 **BAY CITY TX 77414	844138 *MATAGORDA	BAY CITY BOOSTER STATION *BAY CITY
03-0447 *GASOLINE ** 2,000	TEXAS SOUTHEASTERN GAS CO. *P O BOX 38 **BELLVILLE TX 77418	848015 *AUSTIN	RACCOON BEND *RACCOON BEND
03-0948 *GASOLINE ** 200,000	TOMBALL GAS LIQUIDS, INC. *24950 STUEBNER AIRLINE RD. **TOMBALL TX 77375	861755 *BRAZOS	BURKHART *NORTH BRYAN

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0038 *GASOLINE ** 62,000	UNION PACIFIC RESOURCES COMPANY *RT 4 BOX 260 **CONROE TX 77302	876645 *MONTGOMERY	CONROE GAS PLANT *CONROE
03-0753 *GASOLINE ** 35,000	UNION PACIFIC RESOURCES COMPANY *RT 7 BOX 75 **BRYAN TX 77803	876645 *BRAZOS	BRYAN GAS PLANT *GIDDINGS
03-0841 *GASOLINE ** 20,000	UNION TEXAS PRODUCTS CORPORATION *P.O. BOX 2120 **HOUSTON TX 77252	877066 *HARDIN	EAST SOUR LAKE *EAST SOUR LAKE
03-0342 *GASOLINE ** 22,531	UNITED TEXAS TRANSMISSION CO. *P.O. BOX 4758 **HOUSTON TX 77210	877700 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0853 *GASOLINE ** 3,000	VANGUARD-BRAZOS COUNTY PIPELINE *P.O. BOX 7474 **HOUSTON TX 77248	881760 *BRAZOS	WELLBORN COMPRESSOR STATION *BRYAN-WOODBINE
03-0397 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0937 *GASOLINE ** 40,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CHAMBERS	MONT BELVIEU FRACTIONATION *VARIOUS
03-0401 *GASOLINE ** 33,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
DISTRICT 04			
04-0271 *GASOLINE ** 40,000	ARCO OIL & GAS CO. *RT. 1, BOX 134 **TAFT TX 78390	029340 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS ESTATE *P.O. BOX 19642 **HOUSTON TX 77224	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-3455 *GASOLINE ** 3,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *WEBB	ENCINAL *VARIOUS

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1533 *GASOLINE ** 55,500	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *SAN PATRICIO	GREGORY *VARIOUS
04-1635 *GASOLINE ** 44,400	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *NUECES	ROBSTOWN *VARIOUS
04-1504 *GASOLINE ** 180,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *KENEDY	SARITA GAS PLANT *SARITA
04-1201 *GASOLINE **1,725,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1544 *GASOLINE ** 180,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *BROOKS	KELSEY PRIMARY STATION *KELSEY
04-3526 *GASOLINE ** 5,000	GATHINGS-CANALES GAS REFRIG. PLAN *P.O. BOX 1226 **ALICE TX 78333	297144 *DUVAL	GATHINGS-CANALES GAS REFRIG. *CANALES
04-1629 *GASOLINE ** 38,000	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *STARR	RIO GRANDE DRY BED PROCESS'G PLT *ZAPATA-STARR CO
04-1381 *GASOLINE ** 45,000	MARATHON OIL COMPANY *P.O. BOX 53266 **LAFAYETTE LA 70505	525380 *SAN PATRICIO	WELDER GAS PLANT *PLYMOUTH, ROOKE & PORTILLA
04-1122 *GASOLINE ** 15,000	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 220 **SINTON TX 78387	572550 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-3477 *GASOLINE ** 1,300	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 220 **SINTON TX 78387	572550 *SAN PATRICIO	E. WHITE POINT CRYOGENIC PLANT *WHITE POINT, EAST
04-1625 *GASOLINE ** 232,318	MOBIL PRODUCING TX. & N.M. INC. *RT 1 BOX 97 **FALFURRIAS TX 78355	572550 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-1627 *GASOLINE ** 75,000	OXY NGL INC. *P.O. BOX 168 **GREGORY TX 78359	630586 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1575 *GASOLINE ** 80,000	OXY NGL INC. *RT 2 BOX 111-D **ROBSTOWN TX 78380	630586 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-3603 *GASOLINE ** 1,000	PI ENERGY *333 CLAY ST., STE 2790 **HOUSTON TX 77002	664185 *SAN PATRICIO	RED FISH BAY GAS PLT *RED FISH BAY
04-1166 *GASOLINE ** 29,354	SUN EXPL. & PROD. CO.-CORPUS *P.O. BOX 1501 **HOUSTON TX 77251	829435 *JIM WELLS	CANALES PLANT *TIJERINA-CANALES-BLUCHER
04-0668 *GASOLINE ** 125,000	SUN EXPL. & PROD. CO.-CORPUS *P.O. BOX 1501 **HOUSTON TX 77251	829435 *STARR	SUN NATURAL *SUN
04-3567 *GASOLINE ** 3,000	TFJAS GAS CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	841280 *ARANSAS	COPANO BAY GAS PLANT *MATAGORDA 721-L
04-3569 *GASOLINE ** 60,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *NUECES	MAGNOLIA CITY *VARIOUS
04-3496 *GASOLINE ** 21,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	MCALLEN RANCH *VARIOUS
04-1605 *GASOLINE ** 40,000	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *JIM WELLS	TIJERINA *TIJERINA-CANALES-BLUCHER ZONE 21-B TREND
04-1686 *GASOLINE ** 22,000	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP
04-1076 *GASOLINE ** 2,327	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *NUECES	LUBY GASOLINE PLANT *LUBY,PETRONILLA,LUBY-NORTH,ARNOLD-DAVID
04-3484 *GASOLINE ** 23,000	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *SAN PATRICIO	ODEM GAS PROCESSING (CRYOGENIC) *ODEM
04-1699 *GASOLINE ** 6,909	TONKAWA GAS PROCESSING CO. *P. O. BOX 4699 **CORPUS CHRSTI TX 78469	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER

TABLE 24 - Continued  
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1054 *GASOLINE ** 220,000	UNION PACIFIC RESOURCES COMPANY *1000 LOUISIANA, SUITE 3000 **HOUSTON TX 77002	876645 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-1577 *GASOLINE ** 34,625	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN:JOHN SOMMER **SAN ANTONIO TX 78292	881285 *OUVAL	FREER *VARIOUS
04-3493 *GASOLINE ** 0	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN:JOHN SOMMER **SAN ANTONIO TX 78292	881285 *HIDALGO	GILMORE *VARIOUS
04-3447 *GASOLINE ** 144,000	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN:JOHN SOMMER **SAN ANTONIO TX 78292	881285 *NUECES	SHOUP *VARIOUS
DISTRICT 05			
05-1620 *GASOLINE ** 15,000	BIRTHRIGHT GAS PROCESSING LTD. *RT. 1, BOX 102 **DIKE TX 75437	072415 *HOPKINS	BIRTHRIGHT *BIRTHRIGHT, BRANTLEY JACKSON, BRANTLEY JACKSON W.
05-1848 *GASOLINE ** 12,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *HENDERSON	SOUTH TRINIDAD *SOUTH TRINIDAD (RODESSA)
05-1764 *GASOLINE ** 0	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *VAN ZANDT	DRIP STN. *GRAND SALINE
05-1383 *GASOLINE ** 73,012	ENSERCH PROCESSING PARTNERS, LTD *P. O. BOX 469 **TRINIDAD TX 75163	253208 *HENDERSON	TRINIDAD PROCESSING PLANT *MAIN LINE H.P. GAS
05-0635 *GASOLINE ** 160,000	HUNT OIL COMPANY *1401 ELM ST., #2900 %G. CUNYUS **DALLAS TX 75202	416330 *HENDERSON	FAIRWAY GAS PLANT *FAIRWAY (JAMES LIME) UNIT
05-2121 *GASOLINE ** 500,000	LIQUID ENERGY CORPORATION *P.O. BOX 4000: THE WOODLANDS TX **SPRING TX 77387	502760 *LEON	ALABAMA FERRY *ALABAMA FERRY GLENROSE D, WEST
05-1567 *GASOLINE ** 30,000	OXY NGL INC. *P.O. BOX 576 **CANTON TX 75103	630586 *VAN ZANDT	MYRTLE SPRINGS *SMACKOVER

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-1491 *GASOLINE ** 473	PHILLIPS, JACK L. *DRAWER 392 **GLADEWATER TX 75647	663080 *FREESTONE	NAN SU GAIL REFRIGERATION *NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
05-2136 *GASOLINE ** 1,000	RICHEY, H. L. *P.O. BOX 876 **TYLER TX 75710	709692 *HENDERSON	PERRY PLANT *FRANKSTON (JAMES LIME UP)
05-1850 *GASOLINE ** 70,000	SMACKOVER SHELL LTD. PARTNERSHIP *RT. 2, BOX 152 **EUSTACE TX 75124	789001 *HENDERSON	EUSTACE *EUSTACE
05-2040 *GASOLINE ** 7,500	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *FREESTONE	STREETMAN GAS PROCESSING PLT. *VARIOUS
05-2033 *GASOLINE ** 12,000	TRITON OIL & GAS CORP. *4849 GREENVILLE AVE., 10TH FL. **DALLAS TX 75206	871139 *FREESTONE	BRADEN GAS PLANT *MICHAEL BIRCH, MICHAEL BIRCH (9RODESSA LOWER)
05-0393 *GASOLINE ** 15,000	UNION EXPL. PARTNERS, LTD. *P. O. BOX 607 **VAN TX 75790	876352 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5,981	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO
DISTRICT 06			
06-2013 *GASOLINE ** 500	ARCADIA REFINING CO. *115 W 5TH STREET **TYLER TX 75701	028730 *SMITH	DEAN GASOLINE PLANT *ANN MCKNIGHT
06-0786 *GASOLINE ** 35,000	ARCO OIL & GAS CO. *P.O. BOX 427 **WHITE OAK TX 75693	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-2063 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *P.O. BOX 427 **WHITE OAK TX 75693	029340 *PANOLA	RICHFIELD-CARTHAGE GAS PLANT *EAST TEXAS
06-0821 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 48 **PRICE TX 75687	029340 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1302 *GASOLINE ** 2,500	ARKLA, INC. *BOX 21734 ATTN: B. D. KLINE **SHREVEPORT LA 71151	030802 *MARION	JEFFERSON *RODESSA
06-1731 *GASOLINE ** 18,000	ARKLA, INC. *BOX 21734 ATTN: B. D. KLINE **SHREVEPORT LA 71151	030802 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1303 *GASOLINE ** 210,000	ARKLA, INC. *BOX 21734 ATTN: B. D. KLINE **SHREVEPORT LA 71151	030802 *HARRISON	WASKOM *WASKOM
06-1979 *GASOLINE ** 1,420	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF (WOODBINE), NEUHOFF (COTTON VALLEY S)
06-2148 *GASOLINE ** 3,000	COASTAL GAS GATHERING CO. *P. O. BOX 820905 **HOUSTON TX 77282	161623 *HOUSTON	NORTH MANIFORD PLANT *FT TRINIDAD (GLENROSE), FT TRINIDAD (GLENROSE UPPE
06-1332 *GASOLINE ** 11,574	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *HARRISON	WOODLAWN *WOODLAWN
06-2042 *GASOLINE ** 2,000	DOME PROCESSORS, INC. *400 FIRST REPUBLIC PLAZA BLDG. **TYLER TX 75702	222253 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF
06-0655 *GASOLINE ** 40,000	ENERFIN GAS PROCESSING CORP. *P.O. BOX 668 **QUITMAN TX 75783	251898 *WOOD	QUITMAN *QUITMAN
06-1310 *GASOLINE ** 110,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-0473 *GASOLINE ** 40,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-0741 *GASOLINE ** 25,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-0805 *GASOLINE ** 12,000	KERR-MCGEE CORPORATION *P.O. BOX 8145 **TYLER TX 75711	457730 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-0920 *GASOLINE ** 15,000	LODI PROCESSING CORPORATION *RT. 1, BOX 56 **BIVINS TX 75555	505337 *CASS	LODI *RODESSA
06-1874 *GASOLINE ** 1,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MARION	LASSATER GAS PLANT *LASSATER
06-1262 *GASOLINE ** 50,000	OXY NGL INC. *P.O. BOX 5480 **LONGVIEW TX 75608	630586 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1263 *GASOLINE ** 100,000	OXY USA INC. *P.O. BOX 12026 **JACKSON MS 39236	630591 *PANOLA	PANOLA *PANOLA
06-1974 *GASOLINE ** 1,603	PINEWOOD GAS COMPANY *P O BOX 479 **DALLAS TX 75221	665666 *SMITH	PINEWOOD GAS PLANT *CHAPEL HILL (TRAVIS PEAK)
06-2001 *GASOLINE ** 500	SUN EXPL. & PROD. CO.-LONGVIEW *P.O. BOX 1501 **HOUSTON TX 77251	829433 *SMITH	HITTS LAKE *HITTS LAKE (PALUXY)
06-1467 *GASOLINE ** 1,722	SUN EXPL. & PROD. CO.-LONGVIEW *P.O. BOX 1501 **HOUSTON TX 77251	829433 *SMITH	SHAMBURGER LAKE *SHAMBURGER LAKE
06-0027 *GASOLINE ** 50,000	TEXACO PRODUCING INC. *P. O. BOX 152 **KILGORE TX 75662	844138 *FRANKLIN	NEW HOPE *NEW HOPE SMACKOVER
06-1841 *GASOLINE ** 56,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLFF TX 75711	862150 *HOUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1862 *GASOLINE ** 31,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLFF TX 75711	862150 *GREGG	LONGVIEW *VARIOUS
06-1715 *GASOLINE ** 72,569	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1333 *GASOLINE ** 210,000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *PANOLA	EAST TEXAS *CARTHAGE



**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-0685 *GASOLINE ** 20,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS
06-1134 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
DISTRICT 7B			
78-0858 *GASOLINE ** 150	AMERICAN INTER OIL AND GAS CORP. *BOX 4737 **WICHITA FALLS TX 76308	018397 *CALLAHAN	HWY 36 PLANT *VARIOUS
78-0859 *GASOLINE ** 60	AMERICAN INTER OIL AND GAS CORP. *BOX 4737 **WICHITA FALLS TX 76308	018397 *COLEMAN	WEBB STORE *VARIOUS
78-0686 *GASOLINE ** 3,000	CHRISTIE GAS CORPORATION *2500 HWY. 377 S., RD. BROUGHTON **BROWNWOOD TX 76801	151605 *ERATH	GRIMSHAW *VARIOUS
78-0670 *GASOLINE ** 500	CITATION OIL & GAS CORP. *16800 GREENSPRING #300, SO. ATRIUM **HOUSTON TX 77060	154235 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR
78-0856 *GASOLINE ** 100	COMPRESSOR RENTAL SERVICES, INC. *P. O. BOX 232 **BRECKENRIDGE TX 76024	169781 *STEPHENS	BRECK *STEPHENS COUNTY REGULAR
78-0727 *GASOLINE ** 10,000	COMPRESSOR RENTAL SERVICES, INC. *P. O. BOX 232 **BRECKENRIDGE TX 76024	169781 *EASTLAND	RANGER (REFRIGERATION PLANT) *RANGER
78-0532 *GASOLINE ** 10,129	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
78-0862 *GASOLINE ** 1,000	CUATRO OIL AND GAS CORPORATION *P.O. BOX 2171 **ABILENE TX 79604	191905 *EASTLAND	WTU DOTHAN EXCHANGE *PIPPEN (CADDO), HADLEY (LAKE)
78-0027 *GASOLINE ** 15,000	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *SHACKELFORD	PLANT 1 IBEX *TBEX, SHACKELFORD CO., REG.

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0106 *GASOLINE ** 15,433	DAVIS, J.L.-CLAYTONVILLE GAS PLT *211 N. COLORADO **MIDLAND TX 79701	204826 *FISHER	CLAYTONVILLE *CLAYTONVILLE
78-0784 *GASOLINE ** 100	DEL-MAR PETROLEUM *1501 WEST WALKER **BRECKENRIDGE TX 76024	212930 *STEPHENS	STEVENSON-JONES *VARIOUS
78-0788 *GASOLINE ** 100	DEL-MAR PETROLEUM *1501 WEST WALKER **BRECKENRIDGE TX 76024	212930 *STEPHENS	WALKER-CLADWELL *VARIOUS
78-0029 *GASOLINE ** 6,000	DIVERSIFIED PRODUCTION SERVICES *5168 BROADWAY **SAN ANTONIO TX 78209	220899 *STEPHENS	ELIASVILLE *ELIASVILLE
78-0783 *GASOLINE ** 1,200	DMW GAS PROCESSING, INC. *P.O. BOX 3987 **ODESSA TX 79760	221585 *NOLAN	ROSCOE PLANT *VOGAN (STRAWN REEF), ROWAN HOPE (PENN REEF)
78-0841 *GASOLINE ** 50	EAST TEXAS PETROLEUM CO., INC. *P.O. BOX 6432 **ARILENE TX 79608	238975 *FISHER	HUNSAKER GAS PLANT #1 *HUNSAKER (STRAWN)
78-0750 *GASOLINE ** 3,500	EMPIRE PIPELINE CORPORATION *P.O. BOX 303 **LEBANON MO 65536	251490 *HOOD	CRESSON *GRANBURY, NE (ATOKA), GRNABURY, NE (MARBLE FALLS)
78-0610 *GASOLINE ** 7,500	ENRON GAS PROCESSING COMPANY *BOX 1183 STE 401 **HOUSTON TX 77001	253195 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
78-0042 *GASOLINE ** 37,968	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
78-0708 *GASOLINE ** 6,055	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *COLEMAN	SANTA ANNA *MAIN LINE
78-0104 *GASOLINE ** 5,194	ENSERCH PROCESSING PARTNERS, LTD *P. O. BOX 341 **RANGER TX 76470	253208 *EASTLAND	RANGER *VARIOUS
78-0782 *GASOLINE ** 6,000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *COLEMAN	NOVICE *VARIOUS

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0078 *GASOLINE ** 60,000	ENSERCH PROCESSING PARTNERS, LTD *P. O. BOX 86 **SPRINGTOWN TX 76082	253208 *PARKER	SPRINGTOWN *SPRINGTOWN
78-0013 *GASOLINE ** 8,779	ENSERCH PROCESSING PARTNERS, LTD *ROUTE 3 BOX 59 **CISCO TX 76437	253208 *EASTLAND	PUEBLO *MAIN LINE
78-0367 *GASOLINE ** 2,428	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
78-0425 *GASOLINE ** 1,055	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
78-0673 *GASOLINE ** 561	GAS PROCESS, INC. *P. O. BOX 6042 **LUBBOCK TX 79413	296970 *CALLAHAN	ROGERS COMPRESSOR STATION *BOWNE (CADD) BOWNE (CONGL.)
78-0613 *GASOLINE ** 4,211	GEOFFROY GAS SYSTEMS *P.O. BOX 340 **TOLAR TX 76476	300761 *HOOD	TOLAR *LIPAN 8STRAWN9
78-0648 *GASOLINE ** 1,000	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *PALO PINTO	PALO PINTO *PALO PINTO
78-0819 *GASOLINE ** 4,000	HOUSTON FLUIDS & LEASING CO. *4925 GREENVILLE AVE. #1000 **DALLAS TX 75206	402709 *EASTLAND	RANGER PLANT *RANGER NW, MARBLE FALLS; BLACK LIME WEST
78-0639 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *ERATH	MORGAN MILL *VARIOUS
78-0775 *GASOLINE ** 2,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *CALLAHAN	COTTONWOOD *VARIOUS
78-0628 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PARKER	SPRINGTOWN *VARIOUS
78-0620 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	CISCO *VARIOS

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0593 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *COMANCHE	HUCKABAY *VARIOUS
78-0372 *GASOLINE ** 35,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS
78-0504 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	LONE CAMP *VARIOUS
78-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	RANGER *VARIOUS
78-0822 *GASOLINE ** 150	MCMILLAN COMPANY, INC. *ONE CITY CENTER, STE 4A **ABILENE TX 79601	553463 *COMANCHE	CALHOUN PLANT *MITTIE (MARBLE FALLS)
78-0807 *GASOLINE ** 1,000	PALOMA COMPANY *7001 FRESTON RD, STE 400 L.B. 35 **DALLAS TX 75205	637423 *COLEMAN	PALOMA GAS PLANT *MOMAC (MORRIS)
78-0854 *GASOLINE ** 1,000	PALOMA COMPANY *7001 FRESTON RD, STE 400 L.B. 35 **DALLAS TX 75205	637423 *TAYLOR	POTOSI GAS PLANT *POTOSI (JENNINGS)
78-0494 *GASOLINE ** 5,000	PERMIAN *P. O. BOX 1183 **HOUSTON TX 77251	655740 *STEPHENS	POSSUM KINGDOM *JILL "N"
78-0767 *GASOLINE ** 2,000	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *SHACKELFORD	MORAN PLANT *MORAN, E. (3800), KLM (CONGL., LOWER), SHACKLEFORD
78-0637 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *5011 E. 51ST #78 **ODESSA TX 79762	709175 *FISHER	ESKOTA PLANT *ESKOTA
78-0773 *GASOLINE ** 1,000	S-V OPERATORS, INC. *1509 MAIN STREET, SUITE 820 **DALLAS TX 75201	741914 *COLEMAN	SILVER VALLEY *NENA GAIL, LOWER GARDNER
78-0789 *GASOLINE ** 200	SUN EXPLORATION & PRODUCTION CO. *P.O. BOX 1861 **MILOLAND TX 79702	829430 *FISHER	OCHO JUAN GAS COND. UNIT *OCHO JUAN (CANYON REEF)

TABLE 24 - Continued  
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0814 *GASOLINE ** 1,000	T-SQUARE PETROLEUM *RT. 2, BOX 52 **RISING STAR TX 76471	834238 *EASTLAND	LOST RIVER *EASTLAND CNTY REG AND EASTLAND CNTY REG (GAS)
7B-0684 *GASOLINE ** 532	TIERRA EXPLORATION INC. *800 W. WALL #C **MIDLAND TX 79701	859945 *COLEMAN	COLEMAN COMPRESSOR STATION *COLEMAN, S. "BRENEKE"
7B-0583 *GASOLINE ** 17,746	TOKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *CALLAHAN	SHACKELFORD *VARIOUS
7B-0688 *GASOLINE ** 30,000	UNION TEXAS PETROLEUM CORP. *P. O. BOX 2120 **HOUSTON TX 77252	877060 *EASTLAND	W. D. NOEL PLANT *VARIOUS
7B-0050 *GASOLINE ** 6,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *STEPHENS	BRECKENRIDGE *STEPHENS, PARKS, RUGULAR, NECESSITY
7B-0556 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *SHACKELFORD	SHACKELFORD *VARIOUS
DISTRICT 7C			
7C-0150 *GASOLINE ** 3,438	ANADARKO PETROLEUM CORP. *P. O. BOX 2497 **MIDLAND TX 79702	020572 *TOM GREEN	CARLSBAD *HIGGINS RANCH FIELD
7C-0024 *GASOLINE ** 56,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *SCHLEICHER	ELDORADO GAS PLANT *HULLDALE
7C-0047 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0138 *GASOLINE ** 15,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *SUTTON	CLARKSON *VARIOUS
7C-0031 *GASOLINE ** 10,000	CITATION OIL & GAS CORP. *16800 GREENSPPOINT#300, SO. ATRIUM **HOUSTON TX 77060	154235 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0113 *GASOLINE ** 6,000	DAVIS, J.L.-BIG LAKE GASOLNE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0230 *GASOLINE ** 14,000	DAVIS, J.L.-CONCHO GASOLINE PLT *211 N. COLORADO **MIDLAND TX 79701	204827 *CONCHO	CONCHO GASOLINE PLANT *VARIOUS
7C-0011 *GASOLINE ** 169,000	EL PASO NATURAL GAS CO. *BOX 1492-STATE CONSV RELAT DEPT **EL PASO TX 79978	250300 *REAGAN	MIDKIFF *SPRABERRY
7C-0013 *GASOLINE ** 25,000	ENERFIN GAS PROCESSING CORP. *P.O. BOX 709 **MERTZON TX 76941	251898 *IRION	MERTZON GAS PRODUCTS PLANT *DOVE CREEK, BROOKS, MERTZON
7C-0151 *GASOLINE ** 15,000	ENERFIN GAS PROCESSING CORP. *P.O. BOX 709 **MERTZON TX 76941	251898 *SCHLEICHER	MERTZON SATILLITE GAS PROD. *VELREX, ELDORADO
7C-0097 *GASOLINE ** 25,000	ENERFIN GAS PROCESSING CORP. *P.O. BOX 709 **MERTZON TX 76941	251898 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0179 *GASOLINE ** 10,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *IRION	MIDDLE CONCHO *VARIOUS
7C-0043 *GASOLINE ** 50,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *SUTTON	SONORA *SAWYER
7C-0188 *GASOLINE ** 12,166	HANOVER ENERGY INC. *4305 N. GARFIELD #239 **MIDLAND TX 79705	354987 *SUTTON	SUTTON CO. *VARIOUS
7C-0073 *GASOLINE ** 11,814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER #8# II *ROCKER #8#
7C-0022 *GASOLINE **3,036,200	LADD PETROLEUM CORP. *370 17TH STREET #1700 **DENVER CO 80202	480955 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0076 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *SUTTON	SUTTON COUNTY PLANT *VARIOUS

TABLE 24 - Continued  
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0005 *GASOLINE ** 3,600	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *TOM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0196 *GASOLINE ** 90,000	MERIDIAN OIL HYDROCARBONS INC. *801 CHERRY ST. **FORT WORTH TX 76102	561121 *UPTON	BENEDUM II *CALVIN, SPRAYBERRY, BENEDUM, STILES
7C-0002 *GASOLINE ** 5,500	OXY USA INC. *P. O. BOX 50250 **MIDLAND TX 79710	630591 *SCHLEICHER	PAGE *PAGE
7C-0023 *GASOLINE ** 3,526	OXY USA INC. *P. O. BOX 50250 **MIDLAND TX 79710	630591 *CROCKETT	WEST WORLD PROCESSING PLANT *WEST WORLD, RANCH STRAWN, & ESCONDIDO
7C-0019 *GASOLINE ** 60,000	OZONA GAS PROCESSING PLANT *100 N.E. LOOP 410, STE 1400 **SAN ANTONIO TX 78216	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0050 *GASOLINE ** 1,939	PERMIAN *P.O. BOX 3119 **MIDLAND TX 79702	655740 *CROCKETT	TODD PLANT *TODD ELKHORN
7C-0177 *GASOLINE ** 15,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *CROCKETT	PERRY RANCH PLANT *OZONA FIELDS - UNIV. 31 FIELDS
7C-0187 *GASOLINE ** 40,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *UPTON	BENEDUM GATHERING SYSTEM *CALVIN, BENEDUM, SPRABERRY, STILES
7C-0268 *GASOLINE ** 400	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *RUNNELS	CREWS *BALLINGER NORTH COMMON POINT
7C-0195 *GASOLINE ** 810	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *TOM GREEN	WALL PLANT *VARIOUS
7C-0265 *GASOLINE ** 2,000	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *RUNNELS	BALLINGER PLANT *BALLINGER WEST
7C-0194 *GASOLINE ** 2,000	PYRAMID ENERGY, INC. *14100 SAN PEDRO, SUITE 700 **SAN ANTONIO TX 78232	684435 *TOM GREEN	K.W.B. GAS PLANT *K.W.B.(STRAWN), K.W.B.(STRAWN LO), K.W.B.(CANYON)

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0261 *GASOLINE ** 100,000	SCHUCH GAS PLANT *P. O. BOX 12240 **ODESSA TX 79768	756630 *COKE	SCHUCH GAS PLANT *SCHUCH (CADD0) ELIZA BAKER, N. (CADD0)
7C-0009 *GASOLINE ** 80,000	SHELL WESTERN E&P INC. *P.O. BOX 576 ROOM 6568 WCK **HOUSTON TX 77001	774720 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0039 *GASOLINE ** 9,415	SOUTHWEST-FOREST GAS GATH. CO. *211 N COLORADO **MIDLAND TX 79701	806170 *REAGAN	ROCKER 8-1 *SPRABERRY
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0036 *GASOLINE ** 41,130	SUN EXPLORATION & PRODUCTION CO. *P.O. BOX 1861 **MIDLAND TX 79702	829430 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PRODUCTS CORPORATION *P.O. BOX 2120 **HOUSTON TX 77252	877066 *UPTON	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PRODUCTS CORPORATION *P.O. BOX 2120 **HOUSTON TX 77252	877066 *COKE	PERKINS *VARIOUS
7C-0231 *GASOLINE ** 200	UNIVERSITY GAS CO., INC. *9111 JOLLYVILLE RD, STE. 215 **AUSTIN TX 78759	878406 *CROCKETT	PLANT #1 *FARMER (SNA ANDRES)
7C-0263 *GASOLINE ** 10,000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *CROCKETT	OZONA *VARIOUS
7C-0185 *GASOLINE ** 36,603	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN: JOHN SOMMER **SAN ANTONIO TX 78292	881285 *SUTTON	SONORA *VARIOUS
DISTRICT 08			
08-3430 *GASOLINE ** 5,280	ADDFE GAS GATHERING & PROCESS.CO *300 W. TEXAS, STE 1100 **MIDLAND TX 79701	008275 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN



**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3234 *GASOLINE ** 11,897	ADobe RESOURCES CORPORATION *300 W. TEXAS, STE. 1100 **MIDLAND TX 79701	008398 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-0704 *GASOLINE ** 10,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ANDREWS	SOUTH FULLERTON GASOLINE PLANT *VARIOUS
08-0755 *GASOLINE ** 107,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-2284 *GASOLINE ** 5,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *WINKLER	MONAHANS GASOLINE PLANT *HALLEY; MONAHANS, NORTH
08-0642 *GASOLINE ** 140,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3384 *GASOLINE ** 57,032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-3021 *GASOLINE ** 35,000	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-2589 *GASOLINE ** 30,000	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *WARD	ESTES PLANT *NORTH
08-2591 *GASOLINE ** 40,000	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *WINKLER	WALTON *WALTON
08-2424 *GASOLINE ** 5,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS
08-3346 *GASOLINE ** 13,336	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *STERLING	STERLING *CONGER (CANYON)

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY *WARD	PLANT NAME *FIELDS
08-0720 *GASOLINE ** 17,000	EL PASO NATURAL GAS CO. *BOX 1492-STATE CONSV RELAT DEPT **EL PASO TX 79978	250300 *WARD	SEALY-SMITH *MONAHANS AND YARBROUGH-ALLEN
08-1995 *GASOLINE ** 18,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *CRANE	IMPERIAL GAS PLANT *ABELLS
08-3247 *GASOLINE ** 1,000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-3315 *GASOLINE ** 100,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-2744 *GASOLINE ** 60,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CORDONA LAKE & SAND HILLS
08-3130 *GASOLINE ** 3,500	HUNT OIL COMPANY *1401 ELM ST., #2900 %G. CUNYUS **DALLAS TX 75202	416330 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-3473 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PECOS	SHEFFIELD *SHEFFIELD SOUTHWEST
08-2820 *GASOLINE ** 21,602	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *PECOS	YATES GAS PLANT *YATES
08-2992 *GASOLINE ** 270,000	MOBIL PRODUCING TX. & N.M. INC. *BOX 38 **COYANOSA TX 79730	572550 *PECOS	WAHA PLANT *ATHEY, LOCKERIDGE, WORSHAM BAYER
08-3375 *GASOLINE ** 5,194	OXY NGL INC. *P.O. BOX 1326 **ODESSA TX 79760	630586 *ECTOR	ECTOR PLANT *HARPER
08-2641 *GASOLINE ** 81,059	OXY NGL INC. *P.O. BOX 1326 **ODESSA TX 79760	630586 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DORA ROBERTS, VIREY, & WARSAN
08-0698 *GASOLINE ** 17,766	PECOS COMPANY *801 CHERRY ST **FORT WORTH TX 76102	648965 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY

TABLE 24 - Continued  
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-0250 *GASOLINE ** 80,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-0035 *GASOLINE ** 60,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *CRANE	CRANE *MCELROY
08-1070 *GASOLINE ** 26,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-2285 *GASOLINE ** 205,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0053 *GASOLINE ** 380,000	PHILLIPS 66 NATURAL GAS COMPANY *4001 PENBROOK **ODESSA TX 79762	661637 *ECTOR	GOLDSMITH *VARIOUS
08-0100 *GASOLINE ** 125,000	RICHARDSON, SID. GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASOLINE ** 75,000	SHELL WESTERN E&P INC. *P.O. BOX 576 ROOM 6568 WCK **HOUSTON TX 77001	774720 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELFR
08-3506 *GASOLINE ** 1,800	SHELL WESTERN E&P INC. *P.O. BOX 576 ROOM 6568 WCK **HOUSTON TX 77001	774720 *PECOS	ARMADILLO GAS PLANT *THISTLE
08-3501 *GASOLINE ** 7,000	TENNECO OIL COMPANY-TGCD *P.O. BOX 2511 1FP-2712 **HOUSTON TX 77001	941501 *PECOS	MENDEL ESTATES GAS PLANT *MARALO WOLFCAMP
08-2694 *GASOLINE ** 21,625	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-3100 *GASOLINE ** 8,015	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *ANDREWS	MABEE *SAN ANDRES-LOWE SILURIAN
08-3482 *GASOLINE ** 2,100	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	844110 *MIDLAND	BRADFORD RANCH PLANT *BRADFORD RANCH (ATOKA)

## GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-1100 *GASOLINE ** 48,496	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *HOWARD	EAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-3492 *GASOLINE ** 1,400	TIDEWATER PROCESS ENGINEERING *P.O. BOX 19770 **HOUSTON TX 77224	859620 *MIDLAND	SPRAYBERRY *VARIOUS
08-3321 *GASOLINE ** 99,646	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECOS	COYANOSA *VARIOUS
08-0055 *GASOLINE ** 26,000	TRISTAR ENERGY COMPANY *8150 NORTH CENT. EXPY, STE 1177 **DALLAS TX 75206	871118 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-3007 *GASOLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3433 *GASOLINE ** 197	UNION PACIFIC RESOURCES COMPANY *1000 LOUISIANA, SUITE 3000 **HOUSTON TX 77002	876645 *STERLING	SOUTH WEST CONGER *SO. WEST CONGER
08-3417 *GASOLINE ** 42,065	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN: JOHN SOMMER **SAN ANTONIO TX 78292	881285 *GLASSCOCK	GARDEN CITY *VARIOUS
08-3441 *GASOLINE ** 40,000	VALERO HYDROCARBONS COMPANY *P.O. BOX 500 ATTN: JOHN SOMMER **SAN ANTONIO TX 78292	881285 *STERLING	STERLING *VARIOUS
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	998000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	998000 *WARD	MONAHANS *NORTH WARD ESTATES
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	998000 *WARD	WORSHAM *WORSHAM
DISTRICT 8A			
8A-0131 *GASOLINE ** 17,000	AMERADA HESS CORPORATION *P. O. BOX 1570 **SEMINOLE TX 79360	016980 *GAINES	SEMINOLE CO2 RECOVERY PLANT *SEMINOLE SAN ANDRES

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-2100 *GASOLINE ** 4,500	AMERADA HESS CORPORATION *P. O. BOX 311 **BROWNFIELD TX 79316	016990 *TERRY	ADAIR GAS PLANT *ADAIR
8A-0140 *GASOLINE ** 10,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *YOAKUM	WASSON CO2 REMOVAL PLANT *WASSON
8A-0132 *GASOLINE ** 100	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HOCKLEY	MALLET CO2 PLANT *SLAUGHTER
8A-0078 *GASOLINE ** 1,255	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *GAINES	CEDAR LAKE UNIT FACILITY *CEDAR LAKE
8A-0667 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HOCKLEY	LEVELLAND GASOLINE PLANT *LEV., NW (STRAWN); AND SMYER (CANYON AND STRAWN)
8A-0600 *GASOLINE ** 2,384	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0141 *GASOLINE ** 3,400	ARCO OIL & GAS CO. *BOX 1770 **DENVER CITY TX 79323	029340 *YOAKUM	WILLARD CO2 SEPARATION PLANT *WASSON SAN ANDRES, WILLARD UNIT
8A-0130 *GASOLINE ** 4,000	ARCO OIL & GAS CO. *P.O. BOX 1029 **PLAINS TX 79355	029340 *YOAKUM	SABLE CO2 PROCESSING PLANT *SABLE SAN ANDRES
8A-0138 *GASOLINE ** 50	BAR H PRODUCTION, INC. *P.O. BOX 8005 **WICHITA FALLS TX 76307	049740 *KING	RRR 6666 PLANT *VARICUS
8A-0879 *GASOLINE ** 43,500	BHP PETROLEUM COMPANY INC. *P. O. BOX 1169 **SNYDER TX 79549	068630 *SCURRY	DIAMOND *** *DIAMOND ***-SHARON RIDGE-KELLY-SNYDER
8A-0076 *GASOLINE ** 17,000	MAPLE DEVELOPMENT CORPORATION *RT 4 BOX 75 **LEVELLAND TX 79336	525273 *HOCKLEY	LEVELLAND GAS TREATING PLANT *DLS CLAUENE, LEVELLAND, BUCKSHOT
8A-0134 *GASOLINE ** 500	MID PLAINS PETROCHEM, INC. *P.O. BOX 3247 **LUBBOCK TX 79452	565891 *GARZA	CEDAR HILL *GARZA

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0129 *GASOLINE ** 2,000	MID PLAINS PETROCHEM, INC. *P.O. BOX 3247 **LUBBOCK TX 79452	565891 *GARZA	PLEASANT VALLEY PLANT *STORIE, HACKBERRY, PHO, GARZA SOUTH, SUNILAND
8A-1040 *GASOLINE ** 24,000	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 1397 **SNYDER TX 79549	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0047 *GASOLINE ** 3,000	OXY NGL INC. *P.O. BOX 156 **WELCH TX 79377	630586 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-2642 *GASOLINE ** 35,000	OXY NGL INC. *P.O. BOX 239 **SEMINOLE TX 79360	630586 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0108 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *5011 E. 51ST #7B **ODESSA TX 79762	709175 *COTTLE	CHALK *STESCOTT
8A-0094 *GASOLINE ** 223,000	SHELL WESTERN E&P INC. *P.O. BOX 576 ROOM 6568 WCK **HOUSTON TX 77001	774720 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASOLINE ** 150,000	SUN EXPLOATION & PRODUCTION CO. *P.O. BOX 1861 **MIDLAND TX 79702	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2454 *GASOLINE ** 21,498	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	944138 *SCURRY	FULLER GASOLINE PLANT *COGDILL
8A-0095 *GASOLINE ** 4,500	UNION TEXAS PRODUCTS CORPORATION *P.O. BOX 2120 **HOUSTON TX 77252	877066 *TERRY	WELLMAN *WELLMAN
DISTRICT 09			
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0267 *GASOLINE ** 1,500	C C G P, LTD. *BOX 783 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0322 *GASOLINE ** 3,000	COASTAL GAS GATHERING CO. *P. O. BOX 820905 **HOUSTON TX 77282	161623 *GRAYSON	GRAYSON COUNTY REFRIGERATION PLT *POTTSBORO WEST; PERRIN, N AFE; SOUTH MAYD, NORTH
09-0120 *GASOLINE ** 7,500	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0094 *GASOLINE ** 3,227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0339 *GASOLINE ** 265	DIVERSIFIED PRODUCTION SERVICES *5169 FROADWAY **SAN ANTONIO TX 78209	220899 *KNOX	KNOX CITY *KNOX CITY
09-0303 *GASOLINE ** 1,500	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *YOUNG	EAGLE THRIFTWAY GAS PLT *JAMES
09-0261 *GASOLINE ** 750	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0256 *GASOLINE ** 10,987	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 523 **CHICO TX 76030	253208 *KNOX	GILLILAND *MAIN LINE
09-0321 *GASOLINE ** 1,000	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 523 **CHICO TX 76030	253208 *HARDEMAN	REPRIEVE *VARIOUS
09-0302 *GASOLINE ** 30,000	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 523 **CHICO TX 76030	253208 *JACK	CHICO *VARIOUS
09-0283 *GASOLINE ** 18,000	ENSERCH PROCESSING PARTNERS, LTD *P.O. BOX 552 **DECATUR TX 76234	253208 *WISE	DECATUR *VARIOUS
09-0307 *GASOLINE ** 100	FAST GAS, INC. *P.O. BOX 1100 **HOBBS NM 88240	263641 *JACK	FAST GAS COMPRESSOR *SEWELL
09-0334 *GASOLINE ** 5,000	GOLDEN RESOURCES CORPORATION *5956 SHERRY LN, STE 1225 **DALLAS TX 75225	312760 *CLAY	GOLDEN FIELDS GAS PLANT *BLUEGROVE, CLAY CO. REGULAR

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0316 *GASOLINE ** 2,000	KIBO COMPRESSOR CORP. *PO BOX 8RC **WICHITA FALLS TX 76307	458815 *WILBARGER	KIBO GAS PLT. #1 *WILBARGER CO. REGULAR #1
09-0329 *GASOLINE ** 100	LEWIS OPERATING COMPANY *P.O. DRAWER 449 **WICHITA FALLS TX 76307	499984 *HARDEMAN	MCNABB GAS PLANT *F H MCNABB (MISSISSIPPIAN)
09-0062 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WISE	BRIDGEPORT *BOONEVILLE BEND
09-0259 *GASOLINE ** 9,500	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	GIBTOWN *VARIOUS
09-0202 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *DENTON	PONDER *VARIOUS
09-0229 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0328 *GASOLINE ** 1,500	LONGHORN GATHERING COMPANY *4040 FOSSIL CREEK BLVD., STE.102 **FORT WORTH TX 76137	508014 *ARCHER	STRUM *VOGTSBERGER
09-0332 *GASOLINE ** 7,500	MITCHELL ENERGY CORPORATION *P. O. BOX 7 **BRIDGEPORT TX 76026	570655 *WISE	ASCCO CO2 RECYCLE FAC. *ALVORD SOUTH CADDO CONGL. UNIT
09-0080 *GASOLINE ** 1,150	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 1232 **ELECTRA TX 76360	572550 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0340 *GASOLINE ** 350	MONTAGUE GAS PROCESSING CO. *3000 TEXAS AMERICAN BANK BLDG. **FORT WORTH TX 76102	576987 *MONTAGUE	MONTAGUE PLANT *SPECIAL K; DYEMOUND (STRAWN), BLUE MOUND (CONGL)
09-0100 *GASOLINE ** 2,035	OXY NGL INC. *P.O. DRAWER 75C **GRAHAM TX 76046	630586 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0301 *GASOLINE ** 1,800	OXY NGL INC. *P.O. DRAWER 75C **GRAHAM TX 76046	630586 *ARCHER	MARKLEY *ARCHER & YOUNG REGULAR



**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0305 *GASOLINE ** 9,000	OXY NGL INC. *P.O. DRAWER 75C **GRAHAM TX 76046	630586 *YOUNG	FLAT ROCK CREEK *NAPECO (MISS)
09-0082 *GASOLINE ** 60,000	OXY NGL INC. *P.O. BOX 68 **CHICO TX 76030	630586 *WISE	CHICO *VARIOUS
09-0317 *GASOLINE ** 1,000	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *ARCHER	ARCHER CITY *ARCHER CITY S.E. (MISS) & DOUG PERRYMAN (CADD)
09-0058 *GASOLINE ** 9,000	SAGE ENERGY COMPANY *10101 REUNION PLACE #800 **SAN ANTONIO TX 78216	743215 *HARDEMAN	CONLEY *CONLEY, ODELL, THRASH, & OBENHAUS
09-0315 *GASOLINE ** 1,500	SIVELLS GAS, LTD. *BOX 788 **DUNCAN OK 73533	785159 *COOKE	SIVELLS *SIVELLS BEND
09-0092 *GASOLINE ** 642	SOUTHERN TRANSMISSION COMPANY *4040 FOSSIL CREEK BLVD #102 **FORT WORTH TX 76137	805380 *JACK	JUPITER *BOONSVILLE BCG
09-0309 *GASOLINE ** 334	SUN GAS TRANSMISSION CO., INC. *P.O. BOX 1861 **MIDLAND TX 79702	829293 *KNOX	KNOX COUNTY GAS SYSTEM *FANT (CONGL., LO)
09-0153 *GASOLINE ** 2,370	TEXACO INC. *P. O. BOX 3000 **TULSA OK 74102	944110 *GRAYSON	HANDY PROCESSING PLANT *HANDY
09-0227 *GASOLINE ** 7,215	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *DENTON	DENTON PLANT *VARIOUS
09-0066 *GASOLINE ** 26,000	UNION TEXAS PRODUCTS CORPORATION *P.O. BOX 2120 **HOUSTON TX 77252	877066 *COOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
09-0050 *GASOLINE ** 1,700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	BRIDGEPORT GASOLINE PLANT *VARIOUS
09-0323 *GASOLINE ** 600	W. G. S. PROPERTIES, INC. *P O BOX 217 **JACKSBORO TX 76056	888123 *JACK	SIMPSON COMMON POINT *BRYSON EAST

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0208 *GASOLINE ** 400	W W SUB INC. *1111 7TH ST **WICHITA FALLS TX 76301	888569 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
09-0304 *GASOLINE ** 7,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	SHERMAN *SOUTH MAHO N. E. FIELD
09-0097 *GASOLINE ** 36,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	998000 *GRAYSON	NORTH SHERMAN (234) *SHERMAN
DISTRICT 10			
10-1066 *GASOLINE ** 500	ASPEN PETROLEUM, INC. *BOX 696 **PAMPA TX 79065	035447 *GRAY	SHEPHERD(LTX UNIT) *PANHANDLE
10-1068 *GASOLINE ** 1,500	BURNETT CORP. *1ST NATL. BK. BLDG., STE. 450 **AMARILLO TX 79101	110000 *HUTCHINSON	BURNETT PLANT *PANHANDLE
10-0021 *GASOLINE ** 3,790	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *CARSON	BRYAN COMPRESSOR STATION *SOUR
10-0502 *GASOLINE ** 45,000	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *GRAY	PAMPA GASOLINE PLANT *EAST AND WEST PANHANDLE
10-1004 *GASOLINE ** 1,000	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *MOORE	YAKE-MERCHANT *VARIOUS
10-1029 *GASOLINE ** 3,000	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *CARSON	GRAY COUNTY *VARIOUS
10-0912 *GASOLINE ** 116,736	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS
10-0071 *GASOLINE ** 60,000	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *POTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE

TABLE 24 - Continued  
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0919 *GASOLINE ** 7,759	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *CARSON	CARSON COUNTY GAS PROCESSING PLA *PANHANDLE
10-0935 *GASOLINE ** 21,452	CABOT CORP. *P. O. BOX 4544 **HOUSTON TX 77210	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0955 *GASOLINE ** 1,700	CAL-T OIL COMPANY *P.O. BOX 1028 **BORGER TX 79007	125954 *HUTCHINSON	CARVER WF GAS INJECTION *PANHANDLE-HUTCHINSON
10-1070 *GASOLINE ** 4,000	CANADIAN RIVER PROCESSORS, INC. *P.O. BOX 4000 **SPRING TX 77387	128981 *HUTCHINSON	BARNHILL *PANHANDLE
10-1058 *GASOLINE ** 3,000	CAPROCK ENGINEERS, INC. *P. O. BOX 341 **PAMPA TX 79065	130474 *CARSON	TINA *PANHANDLE
10-1052 *GASOLINE ** 1,000	CAPROCK ENGINEERS, INC. *P. O. BOX 341 **PAMPA TX 79065	130474 *CARSON	BART *B*LTX UNIT *PANHANDLE FIELD
10-1049 *GASOLINE ** 500	CAPULIN OIL & GAS, INC. *PO BOX 1797 **PAMPA TX 79066	130534 *CARSON	EAKIN *A* *PANHANDLE
10-0060 *GASOLINE ** 100,000	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *CARSON	CARGRAY *WEST PANHANDLE
10-0064 *GASOLINE ** 450,000	DIAMOND SHAMROCK REF. & MKT'G CO *P. O. BOX 631 **AMARILLO TX 79173	216996 *OCHILTREE	MCKEE *WEST PANHANDLE, HUGOTON, OCHILTREE
10-1060 *GASOLINE ** 500	ENERGY-AGRI PRODUCTS, INC. *P.O. BOX 298 **PAMPA TX 79066	251939 *GRAY	GOOBER *PANHANDLE
10-1065 *GASOLINE ** 2,000	ENERGY-AGRI PRODUCTS, INC. *P.O. BOX 298 **PAMPA TX 79066	251939 *CARSON	GORES *PANHANLE
10-1090 *GASOLINE ** 500	ENERGY-AGRI PRODUCTS, INC. *P.O. BOX 298 **PAMPA TX 79066	251939 *CARSON	BOBBITT (LTX) *PANHANDLE

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-1027 *GASOLINE ** 1,300	HCH GAS PROCESSORS, INC. *P.O. BOX 3178 **MIDLAND TX 79702	369850 *GRAY	MCKAY UNIT (LTX UNIT) *PANHANDLE, WEST
10-1079 *GASOLINE ** 2,000	HPH MINERALS INC. *P.O. BOX 1999 **PAMPA TX 79066	407231 *CARSON	RUBY STOWERS PLANT NO. 1 *PANHANDLE CARSON COUNTY
10-1085 *GASOLINE ** 480	HPH MINERALS INC. *P.O. BOX 977 **PAMPA TX 79065	407231 *GRAY	HPH PLANT NO. 2 (LTX) *PANHANDLE GRAY COUNTY
10-1081 *GASOLINE ** 25,000	HPH MINERALS INC. *P.O. BOX 977 **PAMPA TX 79065	407231 *GRAY	HPH PLANT NO. 1 (LTX) *PANHANDLE GARY COUNTY
10-1054 *GASOLINE ** 1,000	HUFD PRODUCTION CORPORATION *3100 NORTH A, BLDG.8, STE. 140 **MIDLAND TX 79705	411430 *CARSON	BURNETT 25 (LTX UNIT) *PANHANDLE
10-1051 *GASOLINE ** 1,000	HUFD PRODUCTION CORPORATION *3100 NORTH A, BLDG.8, STE. 140 **MIDLAND TX 79705	411430 *CARSON	ELLER (LTX UNIT) *PANHANDLE
10-1049 *GASOLINE ** 227	KAARI OIL COMPANY, INC. *P.O. BOX 972 **PAMPA TX 79066	449241 *CARSON	W. E. COBB (LTX UNIT) *PANHANDLE CARSON COUNTY
10-0920 *GASOLINE ** 43,500	KERR-MCGEE CORPORATION *P. O. BOX 956 **CANADIAN TX 79014	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH
10-0968 *GASOLINE ** 7,505	LEAR GAS GATHERING COMPANY *5555 NW. GRAND BLVD STE 240 **OKLAHOMA CITY OK 73112	491681 *LIPSCOMB	SOUTH BOOKER GAS PLANT *LEAR (MORROW, UPPER)
10-1023 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *HUTCHINSON	CANADIAN RIVER PLANT *PANHANDLE-HUTCHINSON
10-1022 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MOORE	BRENT RANCH PLANT *VARIOUS
10-1095 *GASOLINE ** 10,000	LIQUID PROCESSORS, INC. *P.O. BOX 2814 **PAMPA TX 79066	502781 *MOORE	RANDOLPH *PANHANDLE

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-1094 *GASOLINE ** 10,000	LIQUID PRODUCERS, INC. *P.O. BOX 2814 **PAMPA TX 79066	502783 *MOORE	BAKER-TAYLOR FEE *PANHANDLE MOORE COUNTY
10-1078 *GASOLINE ** 750	LIQUID RECOVERY SYSTEMS INC *2359 CHESTNUT **PAMPA TX 79065	502788 *CARSON	WHITE DEER UNIT (LTX) *PANHANDLE
10-0041 *GASOLINE ** 132,000	MAPCO WESTPAN INC. *PO BOX 747 **FRITCH TX 79036	525260 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-0564 *GASOLINE ** 112,000	MAPCO WESTPAN INC. *PO BOX 747 **FRITCH TX 79036	525260 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-0059 *GASOLINE ** 120,000	MESA OPERATING LTD PARTNERSHIP *P.O. BOX 2009 **AMARILLO TX 79189	561825 *POTTER	FAIN STATION *WEST PANHANDLE
10-0930 *GASOLINE ** 31,228	MOBIL PRODUCING TX. & N.M. INC. *P. O BOX 741 **PAMPA TX 79066	572550 *HEMPHILL	CANADIAN GASOLINE PLANT *CANADIAN, NORTHEAST
10-1041 *GASOLINE ** 3,000	MOBIL PRODUCING TX. & N.M. INC. *P. O BOX 741 **PAMPA TX 79066	572550 *HEMPHILL	FELDMAN GAS PLANT *FELDMAN
10-0061 *GASOLINE ** 114,900	NATURAL GAS PIPELINE CO OF AMER. *P.O. BOX 120 **FRITCH TX 79036	600970 *HUTCHINSON	STA 111 & P/L DRIPS 1113 & 1453 *PANHANDLE
10-0076 *GASOLINE ** 114,970	NATURAL GAS PIPELINE CO OF AMER. *RT. 2 **STINNETT TX 79083	600970 *MOORE	CP 170 *PANHANDLE
10-0073 *GASOLINE ** 8,000	OXY NGL INC. *P.O. BOX 387 **LEFORS TX 79054	630586 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-1082 *GASOLINE ** 2,400	OXY USA INC. *P. O. BOX 26100 **OKLAHOMA CITY OK 73126	630591 *CARSON	DEAHL B & C COMPRESSOR (LTX) FAC *PANHANDLE CARSON COUNTY
10-1098 *GASOLINE ** 210	PANSTAR OIL & GAS, INC. *P.O. BOX 935 **PAMPA TX 79066	638485 *GRAY	MAUL (LTX) *PANHANDLE GRAY COUNTY

**TABLE 24 - Continued**  
**GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-1067 *GASOLINE ** 750	PETROLEUM INTERNATIONAL, INC. *P. O. BOX 2358 **PAMPA TX 79066	660340 *GRAY	BOWERS, J.R. "B" (LTX UNIT) *PANHANDLE, W.
10-0045 *GASOLINE ** 287,000	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661537 *MOORE	DUMAS *WEST PANHANDLE
10-0049 *GASOLINE ** 150,000	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0052 *GASOLINE ** 75,000	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0043 *GASOLINE ** 17,676	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE
10-0046 *GASOLINE ** 213,918	PHILLIPS 66 NATURAL GAS COMPANY *BOX 358 **BORGER TX 79007	661637 *HANSFORD	SHERMAN *TEXAS HUGOTON
10-1050 *GASOLINE ** 500	PRU-BACHE ENERGY GROWTH FUND G-1 *5429 LBJ FWY, STE 550 **DALLAS TX 75240	681820 *CARSON	CHRISTIAN*A* *PANHANDLE
10-1045 *GASOLINE ** 500	PRU-BACHE ENERGY GROWTH FUND G-1 *5429 LBJ FWY, STE 550 **DALLAS TX 75240	681820 *CARSON	CHRISTIAN *PANHANDLE
10-1097 *GASOLINE ** 2,000	RAW HIDE PRODUCTION CO., INC. *P.O. BOX 977 **PAMPA TX 79066	694861 *CARSON	LETHA-DUNCAN #1 (LTX) *PANHANDLE CARSON COUNTY
10-1044 *GASOLINE ** 2,000	SEMCO GAS, INC. *DRAWER V **FREEF TX 78357	766390 *LIPSCOMB	SEMCO WEST-LIPSCOMB *FOLLETT WEST (CHEROKEE)
10-0833 *GASOLINE ** 3,147	SHANNON ENERGY *P. O. BOX 6026 **LIBERAL KS 67901	769540 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE
10-1071 *GASOLINE ** 2,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *GRAY	MCLEAN GAS PLANT *MCLEAN-SECTION 68, BLOCK 23, H&GN RR SURVEY

TABLE 24 - Concluded  
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1988

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0069 *GASOLINE ** 30,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *CARSON	SCHAFFER *PANHANDLE WEST
10-0185 *GASOLINE ** 51,925	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *OCHILTREE	SPEARMAN *HANSFORD & HANSFORD
10-1087 *GASOLINE ** 2,000	VIKING OIL COMPANY *P O BOX 1399 **PAMPA TX 79066	885789 *GRAY	HARRIS LTX PLANT *PANHANDLE GRAY COUNTY
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA PLANT #132 *TONKAWA FIELD
10-0062 *GASOLINE ** 9,246	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WHEELER	MCLEAN *EAST PANHANDLE
10-0942 *GASOLINE ** 1,500	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN PLANT #143 *RED DEER CREEK
10-1018 *GASOLINE ** 6,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HANSFORD	GRUVER PLANT #229 *BRILLHART, BERNSTEIN, & HANSFORD
10-0562 *GASOLINE ** 51,062	WILLIAMS NATURAL GAS COMPANY *BOX 456 **PAMPA TX 79066	925430 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-1086 *GASOLINE ** 480	3 W OIL, INC. *P O BOX 1916 **PAMPA TX 79065	953678 *GRAY	CASE LTX *PANHANDLE GRAY COUNTY
10-1057 *GASOLINE ** 500	3 W OIL, INC. *P O BOX 1916 **PAMPA TX 79065	953678 *GRAY	ARKIE BILL "B" LTX *PANHANDLE

**TABLE 25**  
**CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
<b>DISTRICT 4</b>			
04-1642 *CYCLING ** 9,759	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *KENEDY	ARMSTRONG *CANDELARIA & RITA
<b>DISTRICT 5</b>			
05-1423 *CYCLING ** 60,000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
<b>DISTRICT 6</b>			
06-1613 *CYCLING ** 15,000	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FORT WORTH TX 76102	575000 *FRANKLIN	MONCRIEF-WESTLAND UNIT *W. A. MONCRIEF
06-1290 *CYCLING ** 30,000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
<b>DISTRICT 7B</b>			
7B-0264 *CYCLING ** 1,325	SUN EXPLORATION & PRODUCTION CO. *P.O. BOX 1861 **MIDLAND TX 79702	829430 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
<b>DISTRICT 7C</b>			
7C-0046 *CYCLING ** 12,000	ARCO OIL & GAS CO. *BOX 539 **ELDFORD TX 76936	029340 *MIDLAND	MIDLAND, GAS PLANT *PYGASUS AND JUNE SANDERS
7C-0004 *CYCLING ** 92,000	MOBIL PRODUCING TX. & N.M. INC. *BOX 2200 **MIDKIFF TX 79755	572550 *MIDLAND	PEGASUS *VARIOUS
<b>DISTRICT 8</b>			
08-3505 *CYCLING ** 200,000	EXXON CORP. *P.O. BOX 4576 **HOUSTON TX 77210	257097 *CRANE	CORDONA LAKE CO2 *CORDONA LAKE
08-2455 *CYCLING ** 130,000	GETTY OIL CO. *501 S. LOOP 338 E. **ODESSA TX 79762	302450 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)



**TABLE 25 - Concluded**  
**CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1988**

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3136 *CYCLING ** 520,000	MORTL PRODUCING TX. & N.M. INC. *BOX 38 **COYANOSA TX 79730	572550 *PECOS	COYANOSA GAS COMPLEX *COYANOSA (DEV.), (ELLEN.), (WOLFECAMP), (MISS.)
DISTRICT 8A			
8A-0139 *CYCLING ** 140,000	SHELL WESTERN E&P INC. *P.O. BOX 576 ROOM 6568 WCK **HOUSTON TX 77001	774720 *YOAKUM	DENVER UNIT CO2 RECOV. PLT. *WASSON

**TABLE 26**

**PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1988**

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE PRESSURE OF 60° F.  
 Pressure Maintenance and Repressuring Plants—Non-Processing (Reported on Form R - 7.)

DIST.	PLANT OPERATOR	PLANT NAME	LOCATION — FIELD	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
1	Double U Oil Co. ....	McLean - Bowman "A" .....	Big Wells (San Miguel) .....	68	3
1	Ladd Petroleum Corp. ....	Hilbig .....	Hilbig .....	1,456	1,320
2	E O G (Texas) Inc. ....	.....	S. W. Yoward .....	679	229
3	E P Operating Co. ....	Golden Plow Compressor Station .....	Golden Plow (Yegua 250) .....	198	185
3	Exxon Corp. ....	Friendswood .....	Webster .....	62,078	62,078
4	Chevron USA, Inc. ....	Alta Mesa .....	Alta Mesa (Garcia Sand) .....	0	0
4	Chevron USA, Inc. ....	East Alta Mesa .....	Alta Mesa, East (3800') .....	38	0
4	Exxon Corp. ....	West Charamousca, Comp. Sta. #2 .....	West Charamousca .....	4,262	4,262
4	Exxon Corp. ....	Hoffman .....	Hoffman (Loma Novia 2730' Sand) .....	0	0
4	Texaco Producing, Inc. ....	Shaeffer Ranch .....	Shaeffer Ranch .....	2,134	2,134
6	Exxon Corp. ....	Hawkins Inert .....	Hawkins .....	9,890	33,474
7B	E P Operating .....	LRM Enhanced Recovery Unit .....	Ivadell, West (Miss.) .....	315	293
7B	E P Operating .....	Stouard Enhanced Recovery Unit .....	Ivadell, (Miss.) .....	481	453
7C	Crown Exploration Co. ....	Robertson .....	Allen Hill (Strawn) .....	86	86
8	Carter Foundation .....	Sid Richardson Carbon & Gasoline Co. ....	Keystone (Ellenburger) .....	0	0
8	Chevron U.S.A. Inc. ....	South Keystone Ellenburger Unit .....	Keystone (Ellenburger) .....	9,588	9,588
8	Cities Service Oil & Gas Corp. ....	Harper Devonian Unit .....	Harper (Devonian) .....	4,548	4,548
8	Shell Western E & P Inc. ....	South Cross Unit .....	Crossett (Devonian) .....	26,699	26,699
8A	Chevron U.S.A., Inc. ....	Sacroc Unit CO <sub>2</sub> .....	Kelly - Snyder (Canyon) .....	136,768	136,768
9	Gray, J. T., Estate .....	.....	Archer County Regular .....	44	44
9	Gray, J. T., Estate .....	Campbell Banking Co. & Richardson Leases .....	Archer County Regular .....	149	149
9	W J Oil Company, Inc. ....	Bloodworth - Dunigan .....	Young County Regular .....	76	67

**TABLE 27**  
**REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1988**  
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
<b>DISTRICT NO. 1</b>				
Howell Hydrocarbons, Inc.	2,500	Specialty Prod.	7811 S. Presa, San Antonio, TX 78223	San Antonio
Leal Petroleum Corp.	17,000	S	7550 IH 10 West, Ste. 1070, San Antonio, TX 78229	Nixon
Tesoro Ref., Mktg., & Supply Co.	0	(3)	8700 Tesoro Dr., San Antonio, TX 78217	San Antonio
<b>TOTAL - DISTRICT NO. 1</b>	<b>19,500</b>			
<b>DISTRICT NO. 2</b>				
Diamond Shamrock Ref. & Mktg. Co.	50,000	S, C, A, L, (4)	P. O. Box 696000, San Antonio, TX 78269-6000	Three Rivers
<b>TOTAL - DISTRICT NO. 2</b>	<b>50,000</b>			
<b>DISTRICT NO. 3</b>				
Amoco Oil Co.	420,000	13	P. O. Box 401, Texas City, TX 77592-0401	Texas City
Chevron USA, Inc.	406,900	S, C, K, L, W, (5)	P. O. Box 701, Port Arthur, TX 77641	Port Arthur
Copp, Dow Chemical USA	250	(3)	TEXAS Operations, APB., Freeport, TX 77541	Freeport
Crown Central Petroleum Corp.	100,000	C, K	P. O. Box 1759, Houston, TX 77502	Pasadena
Eddy Refining Co.	0	(3)	P. O. Box 185, Houston, TX 77001	Houston
Erickson Refining Corp.	0	(3)	11777 Katy Fwy., S. Bldg. #300, Houston, TX 77079	Port Neches
Exxon Corp., USA	375,000	C, K, L,	Box 2180, Houston, TX 77252-2180	Baytown
Fina Oil & Chemical Co.	105,000	C	P. O. Box 849, Port Arthur, TX 77640	Port Arthur
Hill Petroleum Co.	65,000	C	P. O. Box 5038, Houston, TX 77262-5038	Houston
Independent Refining Corp.	0	(3)	11777 Katy Fwy., S. Bldg. #300, Houston, TX 77074	Winnie
Liquid Energy Corp.	10,000	S	P. O. Box 4000, Woodlands, TX 77387-4000	Bridgeport
Lyondell Petrochemical Co.	265,000	C, K, L, (11)	P. O. Box 2451, Houston, TX 77252	Houston
Marathon Petroleum Co.	69,500	C, (10)	P. O. Box 1191, Texas City, TX 77590	Texas City
Mobil Oil Corp.	275,000	S, C, K, L, W	P. O. Box 240, Dallas, TX 75201	Beaumont
Phillips Petroleum Co.	175,000	S, C	P. O. Box 866, Sweeny, TX 77480	Old Ocean
Shell Oil Co.	28,600	S, C	P. O. Box 100, Deer Park, TX 77536	Deer Park
Texaco, Inc.	220,000	C, L	P. O. Box 712, Port Arthur, TX 77640	Port Arthur
Texaco, Inc.	30,000	A	P. O. Box 787, Port Neches, TX 77651	Port Neches
Texas City Refining, Inc.	119,600	C	P. O. Box 1271, Texas City, TX 77590	Texas City
Torque Petroleum Products, Inc.	1,200	C, Distillation	P. O. Box 1326, Dickinson, TX 77539	San Leon
Union Oil Co. of California	74,200	S, A, L, W	P. O. Box 237, Nederland, TX 77627	Nederland
<b>TOTAL - DISTRICT NO. 3</b>	<b>2,740,250</b>			

**TABLE 27 - Continued**

**REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1988**  
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
<b>DISTRICT NO. 4</b>				
Champlin Petroleum Co.	130,000	C, K, (11)	P. O. Box 9176, Corpus Christi, TX 78469	Corpus Christi
Coastal Refining & Marketing, Inc.	85,000	A, C, K	P. O. Box 521, Corpus Christi, TX 78403	Corpus Christi
Koch Refining Co.	125,000	C, K, (11)	P. O. Box 2608, Corpus Christi, TX 78403	Corpus Christi
Southwestern Refining Co., Inc.	104,000	C	P. O. Box 9217, Corpus Christi, TX 78469	Corpus Christi
Tipperary Refining Co.	10,400	S, (3)	P. O. Box 3179, Midland, TX 79702	Ingleside
Trifinery	29	S, C, A	P. O. Box 9606, Corpus Christi, TX 78469-9606	Corpus Christi
<b>TOTAL - DISTRICT NO. 4</b>	<b>454,429</b>			
<b>DISTRICT NO. 5</b>				
Amber Refining, Inc.	10,000	S, C	P. O. Box 1508, Fort Worth, TX 76101	Fort Worth
Valero Refining Co.	36,000	S	P. O. Box 9370, Corpus Christi, TX 78469	Corpus Christi
<b>TOTAL - DISTRICT NO. 5</b>	<b>46,000</b>			
<b>DISTRICT NO. 6</b>				
Crystal Oil Co.-Longview Ref.	0	(3)	P. O. Box 21101, Shreveport, LA 71120	Longview
LaGloria Oil & Gas Co.	46,000	S, C, K, (6)	P. O. Box 840, Tyler, TX 75710	Tyler
Petrolite Corp.	600	W	Box 1709, Kilgore, TX 75662	Kilgore
Voda Petroleum, Inc.	600	S, L	P. O. Box 262, Longview, TX 75606-0262	Clarksville
<b>TOTAL - DISTRICT NO. 6</b>	<b>47,200</b>			
<b>DISTRICT NO. 7B</b>				
Pride Refining, Inc.	42,750	Vacuum Distillation	P. O. Box 3237, Abilene, TX 79604	Abilene
<b>TOTAL - DISTRICT NO. 7B</b>	<b>42,750</b>			

**TABLE 27 - Concluded**  
**REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1988**  
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
<b>DISTRICT NO. 8</b>				
Chevron U.S.A., Inc.	76,000	C, A	P. O. Box 20002, El Paso, TX 79998	El Paso
El Paso Refining Co., Ltd.	22,500	C, K	P. O. Box 9579, El Paso, TX 79986	El Paso
Fina Oil & Chemical Co.	58,000	C, A	P. O. Box 2159, Dallas, TX 75221	Big Spring
Shell Oil Co.	215,900	S, C, A, L, W	P. O. Box 2352, Odessa, TX 79760	Odessa
Wickett Refining Co.	8,000	S	1100 Western United Life Bldg., Midland, TX 79701	Wickett
<b>TOTAL - DISTRICT NO. 8</b>	<b>380,400</b>			
<b>DISTRICT NO. 9</b>				
Eagle Refining Corp.	2,000	Topping (3)	Box 493, Holiday, TX 76366	Jacksboro
Thriftway, Inc.	0	S, (3)	710 E. 20th St., Farmington, NM 87401	Graham
<b>TOTAL - DISTRICT NO. 9</b>	<b>2,000</b>			
<b>DISTRICT NO. 10</b>				
Diamond Shamrock Ref. & Mktg. Co.	105,000	S, C, A (4)	P. O. Box 696000, San Antonio, TX 78269-6000	Sunray
Phillips Petroleum Co.	105,000	C	P. O. Box 271, Borger, TX 79007	Borger
Texaco, Inc.	0	(3)	P. O. Box 30110, Amarillo, Tx 79120	Amarillo
<b>TOTAL - DISTRICT NO. 10</b>	<b>210,000</b>			
<b>GRAND TOTAL</b>	<b>3,992,529</b>			

- (1) Maximum Daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.  
 (2) S - Skimming, C - Cracking and/or Reforming, A - Asphalt, K - Coke, L - Lube, and W - Wax.  
 (3) Plant is inactive.  
 (4) Also Reforming, Sulfuric Acid Alkylation.  
 (5) Also Treating, Specialty and Greasemaking.  
 (6) Also Platforming - Alkylation.

- (7) Also Platforming.  
 (8) Catalytic Cracking Unit - does not process crude oil.  
 (9) Refining Natural Gasoline, no crude oil processing facilities.  
 (10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydroalkylation, Catalytic Condensation.  
 (11) Petrochemicals.  
 (12) Complete integrated refinery.  
 (13) Oil Refining and Petrochemical Plant.

**TABLE 28**  
**FORMS AND REPORTS OF THE OIL AND GAS DIVISION**

FORM NO.	FORM OR REPORT
C-1	Carbon Black Plant Report
C-2	Application for Permit to Operate a Carbon Black Plant
C-3	Permit to Operate a Carbon Black Plant
E-14EA	Exhibit "A" To Blanket Financial Assurances for Statewide Rule 14(b)(2) Extensions
E-14ER	Application for Extension to Statewide Rule 14(b)(2) for Wells Associated with an Active Enhanced Recovery Project
E-14LC	Application and Letter of Credit for Extension to Statewide Rule 14(b)(2) for Wells NOT Part of an Active Enhanced Recovery Project.
E-14PB	Application and Performance Bond for Extension to Statewide Rule 14(b)(2) for Wells NOT Part of an Active Enhanced Recovery Project
F-1	NGPA Supplemental Application
G-1	Gas Well Back Pressure Test, Completion or Recompletion Report, and Log
G-5	Gas Well Classification Report
G-9	Gas Cycling Report
G-10	Gas Well Status Report
GT-1	Geothermal Production Test, Completion or Recompletion Report, and Log
GT-2	Producer's Monthly Report of Geothermal Wells
GT-3	Monthly Geothermal Gatherer's Report
GT-4	Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals
GT-5	Application to Inject Fluid Into a Reservoir Productive of Geothermal Resources
GWT-10	Multi-point Back Pressure Test for Gas Well (East and West Panhandle Fields)
GWT-11	One-point Back Pressure Test for Gas Well (West Panhandle Field)
GWT-12	Deliverability Test for Gas Well (Texas Hugoton Field)
H-1	Application to Inject Fluid into a Reservoir Productive of Oil or Gas
H-1A	Injection Well Data Form
H-4	Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility
H-5	Disposal/Injection Well Pressure Test Report
H-7	Fresh Water Data Form
H-8	Crude Oil, Gas Well Liquids, or Associated Products Loss
H-9	Certificate of Compliance, Statewide Rule 36 (Hydrogen Sulfide)
H-10	Annual Disposal/Injection Well Monitoring Report
H-11	Application for Permit to Maintain and Use a Pit
L-1	Electric Log Status Report
P-1	Producer's Monthly Report of Oil Wells
P-1B&2B	Producer's Monthly Report (Commingling)
P-2	Producer's Monthly Report of Gas Wells
P-3	Authority to Transport Recovered Load or Frac Oil
P-4	Producer's Transportation Authority and Certificate of Compliance
P-5	Organization Report
P-6	Request for Permission to Consolidate/Subdivide Leases
P-7	Application for Discovery Allowable and New Field Designation
P-8	Request for Clearance of Storage Tanks Prior to Potential Test
P-9	Tank Cleaning and Tank Bottom Transportation Authority
P-12	Certificate of Pooling Authority
P-13	Application of Landowner to Condition an Abandoned Well for Fresh Water Production
P-15	Statement of Productivity of Acreage Assigned to Proration Units
P-17	Application for Exception to Statewide Rules 26 and/or 27 (Commingling)
P-18	Skim Oil/Condensate Report

**TABLE 28—Continued**  
**FORMS AND REPORTS OF THE OIL AND GAS DIVISION**

FORM NO.	FORM OR REPORT
R-1	Monthly Report and Operations Statement for Refineries
R-2	Monthly Report for Reclaiming and Treating Plants
R-3	Monthly Report for Gas Processing Plants
R-4	Gas Processing Plant Report of Gas Injected
R-5	Certificate of Compliance (Refinery or Gasoline Plant)
R-6	Application for Certificate of Compliance (Cycling Plant)
R-7	Pressure Maintenance and Repressuring Plant Report
R-8	Application for Plant Effluent Disposal Permit
S-10	Application for Transfer of Allowable — Casing Leak Well (East Texas Field)
T-1	Monthly Transportation and Storage Report
T-2A	Summary of Nominations and Purchases of Crude Oil
T-3	Nomination for the Purchase or Use of Gas
T-4	Application for Permit to Operate Pipeline or Pipelines in Texas
T-4A	Permit to Operate Pipeline
T-4C	Pipeline and Gathering System Form of Certification
T-5	Gauger-Tank Cleaning Request
T-6	Pipeline Company Report of Gas Exported from Texas
W-1	Application for Permit to Drill, Deepen, Plug Back, or Re-enter
W-1A	Substandard Acreage Drilling Unit Certification
W-1X	Application for Future Re-entry of Inactive Wellbore and 14(b)(2) Extension Permit
W-2	Oil Well Potential Test, Completion or Recompletion Report, and Log
W-3	Plugging Record
W-3A	Notice of Intention to Plug and Abandon
W-4	Application for Multiple Completion
W-4A	Sketch of Multiple Completion Installation With Tubing Inside Casing
W-5	Packer Setting Report
W-6	Communication or Packer Leakage Test
W-7	Bottom-Hole Pressure Report
W-9	Net Gas-Oil Ratio Report
W-10	Oil Well Status Report
W-11	Thirty Day Test for Marginal Wells
W-12	Inclination Report
W-14	Application to Dispose of Oil and Gas Waste by Injection into a Porous Formation Not Productive of Oil or Gas
W-15	Cementing Report
WH-1	Application for Salt Water Hauler's Permit
WH-2	Salt Water Hauler's Permit Bond
WH-4	Salt Water Hauler's Vehicle Identification Card
WH-5	Statement of Hauler's Authority to Use an Approved Disposal or Injection System
---	Annual Report: Crude Oil Common Carrier Pipeline
---	Pipeline Tariff: Crude Oil Common Carrier Pipeline
---	Semi-annual Casinghead Gas Well Connection Report for Gas Plants

**LEGAL CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE  
ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS  
FOR THE YEAR 1988**

Cases pending in various courts involving appeals from the Oil and Gas Division .....	37
Cases involving appeals which were closed .....	11
Confiscation suits closed .....	0
Cases referred to the Attorney General.....	238
Lawsuits filed by the Attorney General.....	60
Final judgments obtained by the Attorney General .....	77
Agreed judgments obtained by the Attorney General .....	15
Cases closed .....	750





RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL/S)
WILDCAT	N/A	N/A	N/A	N/A	50	0	0	0	0
A.W.P. (OLMOS)	MCMULLEN	12-20-81	9800	38.0	308	302	10,289,503	3,260,327	18,810,998
A.W.P. (WALES)	MCMULLEN	3-04-88	6130	48.0	1	1	18,184	8,104	8,104
ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0	1	0	0	0	11,390
ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0	0	0	0	0	120,231
ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	18	11	3,129	5,676	270,707
ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	42	33	4,535	29,775	353,204
ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	50	33	7,141	20,252	217,621
ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	24	12	8,579	10,480	100,933
ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	24	18	22,067	11,981	164,976
ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	35	5	0	0	35,723
ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0	0	0	0	0	161
ALAMO, S. (OLMOS-BOOTH)	MCMULLEN	1-31-84	9768	56.8	0	0	0	0	1,329
ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0	0	0	0	0	1,738
ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	11	8	33,593	32,349	418,365
ALTA VISTA	BEXAR	1915	1100	12.0	14	10	37	558	74,048
AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0	1	0	0	0	1,668
ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	1	1	10	373	84,109
ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0	0	0	0	0	1,688
ANDY BRODN (BUDA)	WILSON	4-24-85	5305	19.9	0	0	0	0	20,673
ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8	0	0	0	0	306
ARNOLD-WELDON (B-2)	MCMULLEN	8-26-62	3481	27.0	0	0	0	0	232,062
ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-02-63	5406	40.0	0	0	0	0	190,339
ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	3	3	565	6,406	517,395
ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	3	2	706	6,214	447,621
ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6599	33.0	0	0	0	0	7,073
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77									
ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0	0	0	0	0	613
ASHERTON, E. (OLMOS 4500)	DIMMIT	11-03-81	4533	48.4	0	0	0	0	1,727
ASHERTON, F. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	2	0	7	282	60,326
AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	1	1	1,478	1,939	189,067
AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	1	1	31,343	3,205	20,335
B & B (OLMOS A)	DIMMIT	9-14-87	3714	37.5	3	2	5,217	16,676	20,449
BBJ (WILCOX 5700)	MCMULLEN	11-02-84	5792	45.0	2	2	2,608	11,922	134,299
BBJ, N. (WILCOX 5700)	MCMULLEN	10-05-85	5779	45.0	3	1	7,858	31,859	120,235
BAILEYVILLE	MILAM	1952	630	22.0	0	0	0	0	405
BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3	0	0	0	0	17,642
BANDERA TANK, WEST (2400)	ZAVALA	8-11-84	2451	22.7	1	0	1,337	78	960
BANDERA TANK, WEST (2500)	ZAVALA	8-11-84	2562	22.5	1	1	539	316	2,257
BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	6	0	0	0	2,910
FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.) 10-1-74									
BARNES (CHALK)	BEXAR	1-05-83	1770	22.0	0	0	0	0	780
BARRETT (WILCOX)	MILAM	10-04-82	2898	26.5	0	0	0	0	781
BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0	0	0	0	0	4,236
BATEMAN	BASTROP	9-04-32	2200	36.0	5	3	31	1,428	761,914
BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	82	74	707	55,025	469,535
BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	4	2	54	3,629	97,490
BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	5	5	680	10,528	142,787
BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	3	1	124	223	244,343
BATESVILLE, SOUTH(SAN MIGUEL, SEGA)	ZAVALA	2-25-91	4390	30.2	2	1	530	7,072	95,005
BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	6	5	3,127	7,756	140,898
BATESVILLE, SW. (SAN MIGUEL, LD)	ZAVALA	1-30-78	3303	31.4	0	0	0	0	24,501
BEAR CREEK	MEDINA	9-01-47	2209	39.0	262	233	561	29,770	2,571,815
BEAR SALT (OLMOS)	ZAVALA	8-02-82	2684	13.9	0	0	0	0	1
BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	3	3	348	1,713	16,283
BEE CREEK	CALDWELL	M 1932	2095	39.0	0	0	0	0	391,565
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	0	0	0	0	8,477
BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0	0	0	0	0	0
BENTON CITY S. (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	3	3	12	1,246	12,504
BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	4	0	0	0	25,468
BIG FOOT	FRIO	M 2-02-49	3280	44.0	795	381	213,709	492,725	30,907,155
BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0	0	0	0	0	755
BIG FOOT (OLMOS 0-3 SAN)	FRIO	M 6-17-53	3504	39.0	22	13	3,859	18,991	1,384,615
BIG MULE (WILCOX 5100)	MCMULLEN	11-23-81	5102	43.2	3	3	1,931	5,112	102,212
BIG MULE (WILCOX 5600)	MCMULLEN	8-31-83	5624	43.0	0	0	0	0	4,857
BIG MULE (5500 SAND)	MCMULLEN	1-24-83	5556	45.0	22	19	444,523	99,724	920,500
BIG SANDY CREEK (DALE)	BASTROP	6-10-85	2716	28.6	0	0	0	0	1,481
BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0	0	0	0	0	37,881
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77									
BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0	1	0	0	0	29,403
BIG WELLS (SAN MIGUEL)	DIMMIT	M 4-18-70	5425	33.4	386	224	604,143	1,266,809	52,244,030
BIG WELLS(SAN MIGUEL, LD., EAST)	DIMMIT	3-26-71	5754	32.0	69	47	51,328	180,782	5,608,933
BIG WELLS, E. (UPPER SAN MIGUEL)	DIMMIT	4-15-87	5610	34.0	1	1	7	127	278
BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0	0	0	0	0	824
BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	M 4-18-69	5435	35.8	0	0	0	0	1,340,307
COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.									
BILL RICHARDSON (ESCONDIDO)	ATASCOSA	9-03-85	4620	38.5	1	1	12	313	1,451
BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0	0	0	0	0	78,982
BILLY HOLLAND	EDWARDS	12-13-48	540	20.0	0	0	0	0	0
BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0	0	0	0	0	575
BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0	0	0	0	0	8,479
BLACK HILLS (BUDA)	ATASCOSA	M 12-20-76	7082	32.0	1	0	0	0	74,075
BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0	0	0	0	0	15,730
BLACK ROCK (SAN MIGUEL)	MAVERICK	5-31-82	1720	34.0	1	0	0	0	2,903
BLACKJACK (WILCOX)	ATASCOSA	11-18-83	5624	41.3	1	1	250	492	24,228
BLAKEWAY (DIXON SAND)	DIMMIT	9-16-79	4546	46.0	13	12	65,048	19,962	306,047
BLAKEWAY (OLMOS A)	DIMMIT	1-23-86	4492	43.3	2	2	21,251	1,712	9,929
BLAKEWAY (STRICKLAND SAND)	DIMMIT	10-01-81	4580	50.7	0	0	0	0	5,856
BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	1	1	1,035	612	70,315
BLEDSE-ERDC (BUDA)	GONZALES	8-03-81	7300	23.6	0	0	0	0	1,394
BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0	0	0	0	0	25,234
BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	2	2	12	831	118,472
BOB ROSE	CALDWELL	1940	2095	39.0	0	0	0	0	48,859
BONNERS BIG FOOT	FRIO	4-30-84	3576	41.0	4	0	0	0	0
BOULDIN (RECKLAW B)	GONZALES	7-14-85	1821	25.0	2	1	13	1,211	10,247
BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	2	2	24	3,200	33,024
BOULDIN (2200)	GONZALES	6-12-76	2208	23.1	1	1	996	115	6,049

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)	
	BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	13	13	48	4,370	378,469	
	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0	0	0	0	0	513	
	BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	16	1	2	3	64,788	
	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	1	1	12	2,081	168,330	
	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	1	1	2,970	638	78,781	
	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0	1	0	0	0	15,618	
	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	3	1	12	1,833	293,508	
	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	3	3	12	7,451	330,802	
	BREWSTER HEIRS (AUSTIN CHALK)	CALDWELL	10-18-83	1270	34.7	0	0	0	0	1,077	
	BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4	0	0	0	0	33,595	
	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	3	3	10	64	2,675	
	BUCHANAN	CALDWELL	7-10-29	2100	40.0	316	287	178,541	207,001	3,758,398	
	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0	0	0	0	0	67,615	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.										
	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	24	17	119	14,025	321,916	
	BULLOH (POTH)	MILAM	9-19-75	1503	21.0	9	4	160	691	15,171	
	BURDETTE WELLS	CALDWELL	1937	2252	28.0	0	0	0	0	15,736	
	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0	1	0	0	0	3,732	
	BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0	0	0	0	0	3,513	
	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	1	1	12	732	32,146	
	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	5	4	22	6,000	436,705	
	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8	1	0	0	0	3,590	
	C.J.P. (REEF)	ATASCOSA	8-03-83	2371	35.0	24	14	149	5,839	137,844	
	CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0	9	0	0	0	1,534	
	CAGE, SE (OLMOS)	MAVERICK	11-21-83	212	48.6	0	0	0	0	2,078	
	CAGE, SE. (SAN MIGUEL)	MAVERICK	6-20-82	3355	38.0	0	0	0	0	891	
	CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	1	0	76	605	24,892	
	CALLIHAM	MC MULLEN	M 11-16-18	1050	21.0	17	11	37	2,369	2,304,396	
	CALLIHAM (CARRIZO)	MC MULLEN	M 9-23-58	4730	31.0	0	0	0	0	452	
	CALLIHAM (CARRIZO, LO.)	MC MULLEN	M 3-24-64	4785	42.0	0	0	0	0	2,076	
	FLD. NAME CHGD. TO PATRICK 5-4-64.										
	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0	0	0	0	0	346	
	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	2	2	1,071	4,300	85,933	
	CAMPANA	MC MULLEN	1941	2500	24.0	0	0	0	0	831	
	CAMPANA (ARGO SAND)	MC MULLEN	1939	2500	25.0	0	0	0	0	380	
	CAMPANA, SOUTH	MC MULLEN	7-17-41	3030	25.0	64	29	45,153	87,893	8,676,396	
	CAMPANA, SOUTH (ARGO)	MC MULLEN	2-14-88	2416	26.2	2	2	7,475	8	7,475	
	CAMPANA, SOUTH (CHERNOSKY)	MC MULLEN	12-31-59	2225	20.0	14	12	12,353	19,148	1,684,839	
	CAMPANA, S. (GOVT. WELLS SD.)	MC MULLEN	6-05-50	2609	21.0	9	0	0	0	549,616	
	CAMPANA, SOUTH (YEGUA 4300)	MC MULLEN	4-09-56	4330	43.0	2	0	0	0	42,495	
	CAMPANA, SOUTH (1730)	MC MULLEN	8-22-77	1735	21.0	1	0	0	0	620	
	CAMPANA, SOUTH (1870 SAND)	MC MULLEN	10-07-52	1870	20.0	2	2	4,731	7,622	159,877	
	CAMPANA, SOUTH (2400)	MC MULLEN	6-28-74	2386	20.8	1	0	0	0	384	
	CAPT (PALUXY)	EDWARDS	1-02-83	411	21.0	4	0	16	21	553	
	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	3	3	23	1,718	14,075	
	CARLTON, SOUTH (6640)	MC MULLEN	1-23-81	6658	39.5	0	0	0	0	1,037	
	CARRIZO	DIMMIT	1941	2294	32.0	0	0	0	0	41,200	
	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0	0	0	0	0	3,253	
	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	1	0	11	224	8,954	
	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	2	2	1,822	854	26,713	
	CARRIZO, S. (OLMOS 2350-8)	DIMMIT	7-16-81	2352	32.0	0	0	0	0	2,398	
	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	2	2	2,611	1,652	54,588	
	CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	1	1	2,240	367	3,721	
	CARRIZO, S. (OLMOS 2510)	DIMMIT	6-24-82	2515	32.0	1	1	2,944	1,481	12,421	
	CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	1	1	613	1,858	14,352	
	CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0	1	1	1,457	5,888	62,902	
	CARRIZO, SW. (OLMOS)	DIMMIT	4-17-83	2816	36.0	1	0	0	0	970	
	CARRIZO, W. (OLMOS)	DIMMIT	5-18-85	2384	37.0	1	1	11	1,465	8,207	
	CARRIZO, W. (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	1	0	0	0	13,542	
	CARRIZO, W. (2700 OLMOs)	DIMMIT	12-01-82	2705	38.0	2	2	0	0	4,541	
	CARRIZO PARK	DIMMIT	1941	2965	37.0	0	0	0	0	727	
	CARROL	BASTROP	1937	2300	36.0	8	0	1	20	124,576	
	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2	0	0	0	0	11,322	
	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0	0	0	0	0	27,893	
	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0	0	0	0	0	57,169	
	CATARINA	DIMMIT	1948	4900	43.0	0	0	0	0	1,510	
	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	1	1	22,988	2,120	49,782	
	CATARINA, SW. (OLMOS)	DIMMIT	8-30-82	5034	48.2	1	1	3,779	129	6,587	
	CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	1	1	15,238	363	41,163	
	CATARINA, SW. (SAN MIGUEL)	WEBB	M 11-02-76	5200	41.0	1	1	13,886	2,068	20,664	
	CATARINA, SW (SAN MIGUEL, OIL)	DIMMIT	M 9-04-81	5464	47.5	8	7	137,975	5,505	290,188	
	CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	4	2	129,058	3,165	128,901	
	CATCLAW (OLMOS)	DIMMIT	1-26-83	4010	32.4	2	0	0	0	10,638	
	CEBOLLA (3660)	ZAVALA	9-28-77	3660	20.0	5	4	748	15,600	403,961	
	CEDAR CREEK	BASTROP	1913	1650	34.0	1	0	0	0	341,977	
	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0	1	1	4	1,067	53,988	
	CELESTE-FAY (OLMOS 4-8)	DIMMIT	7-18-59	2936	40.0	0	0	0	0	4,855	
	CELESTE-FAY (OLMOS, 5TH SO.)	DIMMIT	9-14-56	2919	36.0	0	0	0	0	13,034	
	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	54	34	72	8,776	5,518,775	
	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0	0	0	0	0	22,252,733	
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDS. 11-1-63.										
	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	39.0	1	1	241	608	142,961	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.										
	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-12-68	6366	36.5	0	0	0	0	1,599	
	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8	0	0	0	0	29,497	
	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	17	14	123,302	113,623	4,757,652	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.										
	CHARLOTTE (EDWARDS LIME, SEG. B)	ATASCOSA	4-25-84	6947	39.5	1	0	0	0	18,166	
	CHARLOTTE (EDWARDS LIME, H-05)	ATASCOSA	7-24-84	7070	35.2	0	0	0	0	3,287	
	CHARLOTTE (GEORGETOWN)	ATASCOSA	9-22-84	6872	35.7	0	0	0	0	1,337	
	CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	197	83	80,240	219,613	19,917,117	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.										
	CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0	0	0	0	0	4,060	
	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	42	16	6,708	19,525	3,749,514	
	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0	0	0	0	0	2,274	
	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8	0	0	0	0	6,142	
	CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	9	7	72	6,815	759,213	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1			DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
CHARLOTTE, WEST	FRIO	M	1-01-49	5550	30.0	4	3	23	3,930	700,183
CHARLOTTE, WEST (MCCALL)	ATASCOSA		5-07-88	7048	31.5	1	0	2	1,023	1,023
CHAS N. JONES (AUSTIN CHALK)	GUADALUPE		7-29-70	2430	14.0	0	0	0	0	4,045
CHEAPSIDE (EDWARDS UP.)	GONZALES		5-29-65	11894	41.0	0	0	0	0	11,299
CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES		12-16-62	9822	39.0	1	1	11	305	21,439
CHEROKEE (AUSTIN CHALK, LD.)	MILAM		3-09-72	5696	32.6	7	3	43	9,370	480,096
CHEROKEE (EAGLE FORD)	MILAM		3-01-77	6120	32.0	0	0	0	0	1,942
CHEROKEE (NACATOCH)	MILAM		10-17-77	3498	35.4	2	1	15	381	19,693
CHEROKEE (NAVARRO)	MILAM		10-30-69	3050	40.0	49	44	2,197	35,891	649,407
CHEROKEE (NAVARRO C)	MILAM		12-30-79	3601	37.0	1	1	12	148	8,113
CHEROKEE (NAVARRO D)	MILAM		2-09-80	3385	33.0	1	0	0	0	25,514
CHEROKEE (NAVARRO, LD.)	MILAM		6-04-70	3182	34.5	1	1	5	18	9,250
CHEROKEE (WOLFE CITY)	MILAM		5-25-81	4618	39.1	0	0	0	0	1,689
CHICON LAKE	MEDINA	M	6-12-19	990	34.0	417	359	1,147	31,152	883,983
CHICON LAKE, S. (ANACACHO LIME)	MEDINA		1952	1345	24.0	0	0	0	0	285
CHITTIM (AUSTIN CHALK)	MAVERICK		1-18-57	1440	17.0	0	0	0	0	149,707
CHITTIM (BUDA)	MAVERICK		11-01-57	3203	34.0	5	5	6,517	2,693	61,814
CHITTIM (EAGLEFORD)	MAVERICK		7-28-64	2018	19.0	0	0	0	0	9,806
CHITTIM (GEORGETOWN)	MAVERICK		8-19-83	3274	42.0	1	0	0	0	36
CHITTIM (GEORGETOWN 3000)	MAVERICK		3-22-81	3042	37.0	0	0	0	0	1,684
CHITTIM (SAN MIGUEL)	MAVERICK		6-08-62	48	12.0	0	0	0	0	662
CHITTIM, E. (GEORGETOWN)	MAVERICK		7-28-82	3527	34.0	1	0	0	0	312
CHRISTIAN (6800)	GONZALES		12-09-80	7295	31.5	36	14	15,069	62,585	3,020,459
CHRISTINE, SE. (WILCOX)	ATASCOSA		1-21-76	5238	48.7	6	6	7,723	12,714	585,249
CHUBB (WILCOX)	MCMULLEN		12-20-75	5495	38.5	0	0	0	0	599
CHUPICK (OLMOS -A-)	ATASCOSA		7-19-63	5243	39.0	15	3	35	4,491	635,185
CINDY ANN (AUSTIN CHALK, OIL)	WILSON		12-16-81	6049	31.8	10	7	6,850	22,399	601,767
CINDY ANN (BUDA)	WILSON		4-16-83	6346	32.0	4	4	33	407	9,206
CLARK	GUADALUPE		8-07-35	2297	35.0	0	0	0	0	424,471
CLARK-COLLIER	BELL		5-02-81	748	26.0	0	0	0	0	207
CLOETER (WILCOX 5800)	MCMULLEN		3-17-81	5848	46.0	1	0	2	11	48,929
COAL MINE (NAVARRO)	MEDINA		2-28-55	464	19.0	0	0	0	0	911
COLONY (POTH)	GONZALES		7-21-65	1892	18.0	4	0	0	0	24,932
COMANCHE CREEK (ERSKINE SO.)	ZAVALA		6-04-60	2462	29.0	1	1	11	15	9,648
COOK (BUDA)	ATASCOSA		11-08-82	5772	27.5	2	1	357	4,331	78,524
COOKE (CARRIZO 4000)	LA SALLE		1-11-72	4000	37.2	0	0	0	0	9,195
COOKE (WILCOX 4100)	LA SALLE		9-03-88	4096	48.0	1	1	7,063	765	765
COOKE (WILCOX 4100, WEST)	LA SALLE		10-10-78	4136	38.8	4	3	1,417	4,728	121,466
COOKE (WILCOX 4100, W. RES. 2)	LA SALLE		1-11-80	4126	53.6	1	1	12	875	31,490
COOKE (WILCOX 4300)	LA SALLE		5-04-82	4327	42.5	2	1	10	9	1,938
COOKE (WILCOX 4600)	LA SALLE		7-06-64	4635	42.0	0	0	0	0	50,648
COOKE (WILCOX 5130, WEST)	LA SALLE		8-23-79	5142	41.7	1	1	9	41	27,544
COOKE (WILCOX 5350)	LA SALLE		10-31-78	5344	48.6	1	1	180	18	2,368
COOKE, WEST (OLMOS)	LA SALLE		4-25-78	7607	45.8	1	0	0	0	21,058
COOKE RANCH (OLMOS)	LA SALLE		1-28-86	7914	60.5	1	0	2,618	395	4,884
COOKSEY	BEXAR	M	5-01-50	1558	36.0	35	26	192	3,822	466,579
CORN (OLMOS D-2)	FRIO		9-13-59	2568	33.0	2	2	12	224	24,359
COSMOPOLITAN (AUSTIN CHALK)	GONZALES		11-28-76	6907	23.0	7	4	2,887	11,215	164,496
COST (AUSTIN CHALK)	GONZALES		3-06-77	7296	19.7	60	42	18,648	99,473	2,280,961
COST (BUDA)	GONZALES		1-10-81	6496	31.8	4	3	6,559	6,196	202,046
COST, WEST (AUSTIN CHALK)	GONZALES		4-05-78	6819	29.0	0	0	0	0	11,600
COTULLA	LA SALLE		1951	2214	22.0	0	0	0	0	2,387
COUGHRAN (AUSTIN CHALK)	ATASCOSA	M	6-13-56	6335	23.0	13	5	12	1,847	381,895
COUGHRAN (BUDA)	ATASCOSA		7-18-66	6664	27.0	2	0	0	0	458,791
COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA		6-25-69	6415	27.0	0	0	1	41	13,308
COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA		7-29-60	6290	24.0	1	0	0	0	2,236
COUNTY LINE (COLE)	DUVAL		1953	1938	21.0	0	0	0	0	598
COUPLAND, E. (SERPENTINE)	WILLIAMSON		12-10-64	1021	38.0	3	0	0	0	7,341
COUPLAND, SOUTH	WILLIAMSON		1949	1015	36.0	2	0	0	0	2,394
COUSINS (QUEEN CITY 5740)	MCMULLEN		3-19-65	5744	40.0	4	2	6,658	8,777	220,754
COVEY CHAPEL (OLMOS)	LA SALLE		1-04-80	5003	40.0	0	0	0	0	6,755
COW CREEK (HOEGEMEYER 6548)	MCMULLEN		6-24-67	6552	35.5	1	0	0	0	14,967
COW CREEK (6900)	MCMULLEN		10-29-68	6970	40.0	0	0	0	0	6,848
CROOKED LAKE (AUSTIN CHALK)	ZAVALA		6-15-86	5765	30.0	1	0	4	268	268
CROSS "S" RANCH (SAN MIGUEL-NW)	ZAVALA		11-12-82	4096	33.0	1	0	0	0	706
CROWN, E. (NAVARRO)	ATASCOSA	M	7-06-54	4300	42.0	280	91	4,992	76,580	9,766,527
CROWN, NORTH (NAVARRO)	ATASCOSA		7-06-54	4035	42.0	0	0	0	0	0
CROWN, SOUTH (NAVARRO)	ATASCOSA		8-22-54	4631	43.0	0	0	0	0	32,557
CROWTHER (JAMBERS)	MCMULLEN		5-15-64	5997	42.0	3	2	3,724	3,639	534,865
CROWTHER (JAMBERS SEG A)	MCMULLEN		6-20-64	5908	43.0	1	0	0	0	4,473
CROWTHER (JAMBERS SEG B)	MCMULLEN		1-29-86	5863	49.1	1	1	705	5,529	27,260
CROWTHER (M-3)	MCMULLEN		1-02-62	5885	46.0	1	0	0	0	9,829
CROWTHER, 5500)	MCMULLEN		12-10-81	5508	42.0	0	0	0	0	5,661
CROWTHER (5890 SEG B)	MCMULLEN		8-24-84	5894	43.0	0	0	0	0	1,160
CROWTHER, N. (JAMBERS)	MCMULLEN		9-05-85	5871	42.5	1	0	0	0	3,419
CRYSTAL CITY (AUSTIN CHALK)	DIMIT	M	10-25-76	5576	36.0	0	0	0	0	27,719
CRYSTAL CITY (BRACERO)	ZAVALA		8-18-81	3414	18.0	0	0	0	0	9,056
CRYSTAL CITY (3450)	ZAVALA		8-07-63	3452	25.0	0	0	0	0	11,356
DALE	CALDWELL		8-29-27	2500	38.0	0	0	0	0	2,054,917
DALE, WEST	CALDWELL		9-26-37	2300	38.0	0	0	0	0	196,427
DALE-MCBRIDE	CALDWELL	M	7-01-70	2095	39.0	192	124	480	80,658	694,238
DANNELLY (AUSTIN CHALK)	CALDWELL		4-30-85	1546	32.0	1	0	0	0	260
DANTONE LONG	BEXAR		9-29-65	630	28.0	3	1	3	305	1,021
DARST CREEK	GUADALUPE		7-10-29	2700	32.0	1	0	0	0	106,918,612
DARST CREEK (BUDA)	GUADALUPE	M	9-01-60	2395	32.0	854	667	239,516	285,637	19,889,878
DARST CREEK (EDWARDS)	GUADALUPE		9-01-60	2650	32.0	294	174	1,264	409,248	29,367,592
DAVIS (AUSTIN CHALK)	BEXAR		8-28-83	3207	27.0	2	0	6	95	4,999
DAVIS (EDWARDS 7481)	ATASCOSA		4-05-83	7487	34.5	4	4	47	5,491	54,517

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
DAWN (3170)	FRIO	5-01-63	3171	16.0	0	0	0	0	127
DAY	GUADALUPE	1940	2640	38.0	0	0	0	0	6,435
DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0	0	0	0	0	1,834
DEBBY (MIRANDO UP)	MCMLLEN	6-20-80	1100	20.5	2	1	12	157	1,862
DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0	0	0	0	0	747
DEL MONTE	ZAVALA	1-27-47	3358	25.0	3	1	3,448	1,773	129,226
DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	0	0	0	0	6,445
DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0	0	0	0	0	30,059
DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1-01-82	3372	50.0	0	0	0	0	0
DELORES (MIDWAY -D- SO.)	WILSON	3-12-54	4210	42.0	0	0	0	0	531
DENHAMKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0	5	4	720	4,643	54,458
DENT INGRAM (OLMOS 1)	DIMMIT	10-05-83	3735	64.0	3	3	12,462	10,301	13,343
DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0	0	0	0	0	2,088
DENT INGRAM (3800 OLMOS)	DIMMIT	12-19-67	3801	50.4	0	0	0	0	18,651
DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0	0	0	0	0	45,776
CONSOLIDATED INTO PEARSALE (AUSTIN CHALK) 9-1-76									
DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	1	1	14,221	51,770	198,452
DEUPREE	BEXAR	1936	1025	34.0	0	0	0	0	13,498
DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	10	0	0	0	5,676
DEVILS WATER HOLE (7000)	MCMLLEN	3-01-69	6990	40.6	9	4	36,498	33,682	4,072,645
DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0	0	0	0	0	16,416
DEWILLE (POTH)	GONZALES	2-03-84	2295	18.0	1	1	12	2,334	25,132
DILLEY (AUSTIN CHALK)	FRIO	M 3-29-76	7554	31.0	4	2	118	2,459	262,864
DILWORTH (BUDA)	MCMLLEN	6-01-76	8561	26.0	0	0	0	0	300
DILWORTH (WILCOX 5500)	MCMLLEN	8-26-68	5536	37.4	0	0	0	0	38,708
DILWORTH, SOUTH (AUSTIN CHALK)	GONZALES	5-01-82	10404	42.0	1	1	669	2,223	15,795
DILWORTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	2	0	29	96	9,168
DILWORTH, S.E. (WILCOX 5620)	MCMLLEN	8-04-81	5622	44.0	0	0	0	0	1,359
DILWORTH, SE (WILCOX 5700)	MCMLLEN	10-16-72	5719	48.5	0	0	0	0	1,730
DILWORTH, SE (WILCOX 6500)	MCMLLEN	9-01-87	6490	41.0	1	1	4,606	3,190	4,659
DILWORTH RANCH	MCMLLEN	10-04-50	4929	37.0	0	0	0	0	37,638
DILWORTH RANCH (MULA)	MCMLLEN	5-04-82	5524	44.8	3	3	16,162	16,761	183,594
DILWORTH RANCH, N. (WASHBURN)	MCMLLEN	2-13-84	5518	44.7	2	2	11,925	9,436	99,826
DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	7	7	300	6,271	846,873
DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	1	1	12	1,815	176,697
DISHUKES (AUSTIN CHALK)	WILSON	1-12-63	4830	32.0	1	1	4	18	47,267
DISHUKES (BUDA LIME)	WILSON	5-01-63	5220	25.0	0	0	0	0	705
DIVOT	FRIO	1948	5501	29.0	0	0	0	0	6,003
DIXIE (NAVARRO B)	MILAM	1-30-85	3142	42.0	10	9	79,952	40,219	110,260
DOBROWOLSKI (7400 BUDA)	ATASCOSA	3-30-87	7470	27.5	2	1	4,304	10,490	31,446
DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	0	0	0	0	51,470
DOERING RANCH	FRIO	1948	5501	29.0	0	0	0	0	7,460
DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	1	1	32,223	668	14,558
DONAHO (CHALK, UPPER)	WILSON	1-26-69	4401	32.0	0	0	0	0	1,911
DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	12	12	59	15,459	194,042
DRAGON CREEK (GOVT. WELLS, UP.)	MCMLLEN	11-01-65	1022	16.0	21	14	36	23,173	312,777
DRAGON CREEK (HOCKLEY 750)	MCMLLEN	5-01-85	744	20.3	1	1	12	241	1,083
DRAGON CREEK, SW. (GOVT. WELLS)	MCMLLEN	11-01-67	1120	18.0	8	6	12	2,495	112,010
DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	8	4	4	46	40,607
DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	2	0	1	20	16,746
DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	2	1	14,135	2,829	338,056
DUBOSE (LOWER AUSTIN CHALK)	GONZALES	8-09-85	11420	42.0	1	1	6,035	18,935	150,548
DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	1	1	12	1,527	32,823
DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	3	2	5,360	520	16,183
DULCE (OLMOS)	ATASCOSA	5-12-82	5490	35.0	1	1	429	466	7,189
DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	550	473	221,820	154,458	6,950,984
DUNLAP (SERPENTINE)	CALDWELL	M 4-20-53	2453	35.0	1	1	12	465	20,340
DUNLAY	MEDINA	1938	550	18.0	0	0	0	0	2,029
E.R. BOUNDS (ESCONDIDO)	ATASCOSA	11-05-84	2427	34.0	1	0	0	0	78
EAGLE (AUSTIN CHALK)	MAVERICK	3-08-81	2763	21.0	1	0	0	0	4,016
EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0	1	0	0	0	770
EAGLE (1150)	MAVERICK	2-25-77	1196	26.5	2	1	6	424	1,362
EAGLE (1200)	MAVERICK	12-01-69	1237	26.3	1	0	0	0	2,306
EAGLE (3460)	MAVERICK	8-01-81	3462	36.6	1	0	0	0	0
EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0	1	0	0	0	6,934
ECKERT	BEXAR	9-11-28	800	35.0	159	89	205	30,923	3,167,115
EL INDI0 (OLMOS C)	MAVERICK	1-15-59	1585	38.0	1	0	0	0	28,873
EL INDI0, EAST (SAN MIGUEL-1)	MAVERICK	M 11-21-61	2230	38.0	0	0	0	0	231
EL INDI0, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0	21	5	11,624	9,096	56,055
EL INDI0, N. (OLMOS A-11)	MAVERICK	11-12-85	1350	41.1	3	3	6,080	3,625	16,883
EL INDI0, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	33.0	3	0	2	2	5,944
EL TIGRE (GEORGETOWN, LO.)	MAVERICK	1-07-78	3044	27.0	0	0	0	0	1,228
EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0	2	2	19	5,509	9,505
ELAINE	DIMMIT	M 6-26-53	3624	31.0	0	0	0	0	228,285
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.									
ELAINE (AUSTIN CHALK)	DIMMIT	M 1-03-77	6309	27.0	0	0	0	0	7,180
ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	M 3-29-58	4458	39.0	0	0	0	0	51,704
ELAINE (F. B. -B-1- SAN MIGUEL)	DIMMIT	M 4-30-60	4394	35.0	0	0	0	0	55,977
ELAINE (F. B. -C-1- SAN MIGUEL)	DIMMIT	M 9-13-57	4476	31.0	0	0	0	0	64,534
ELAINE (F. B. -C-2- SAN MIGUEL)	DIMMIT	M 2-01-58	4468	33.0	0	0	0	0	30,146
ELAINE (F. B. -C-3, SAN MIGUEL)	DIMMIT	M 1-25-60	4494	35.0	0	0	0	0	48,127
ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	M 7-21-57	4430	31.0	0	0	0	0	80,347
ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	M 1-16-58	4448	33.0	0	0	0	0	36,442
ELAINE (OLMOS)	DIMMIT	M 2-01-64	3624	31.0	2	1	825	1,162	295,207
TRANS. FROM ELAINE & ELAINE, N. (F. B. -3 OLMOS) EFF. 2-1-64.									
ELAINE (SAN MIGUEL)	DIMMIT	M 8-18-56	4390	38.0	39	11	7,785	44,353	1,736,776
ELAINE (4900)	DIMMIT	M 5-28-73	4944	35.4	0	0	0	0	54,718
ELAINE (5100)	ZAVALA	M 3-02-74	5183	31.5	9	3	12	43,603	1,162,357
ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	M 2-15-57	4464	30.0	0	0	0	0	351,922
ELAINE, N. (F. B. 3, OLMOS)	DIMMIT	M 9-24-60	3600	34.0	0	0	0	0	54,894
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.									
ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	M 8-20-57	4420	35.0	0	0	0	0	191,723
ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	M 3-05-58	4450	34.0	0	0	0	0	153,767
TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.									
ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	M 3-24-59	4490	30.0	0	0	0	0	97,911
ELAINE, N. (5250)	ZAVALA	M 10-21-74	5289	11.7	0	0	0	0	30,461
ELAINE, N. (SAN MIGUEL)	ZAVALA	1-12-85	4404	40.0	1	1	12	1,813	7,478
ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0	0	0	0	0	212,392

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (8BLS)
ELROY, EAST	TRAVIS	10-26-59	700	35.0	14	14	12	2,623	480,746
ELROY, NORTHEAST	TRAVIS	1950	825	35.0	0	0	0	0	854
EMILY A. (WILCOX 1990)	MILAM	12-31-86	1994	19.0	1	0	92	91	2,629
ESPADIA MISSION	BEXAR	1925	280	32.0	3	0	0	0	26,763
ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0	0	0	0	0	52,487
TRANSFERED TO PEARSALL (AUSTIN CHALK) 3-1-77									
ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3	0	0	0	0	7,494
ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	1	1	9	286	24,667
EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	2	0	3	104	36,736
EVERGREEN FARMS (3100)	DIMMIT	5-16-82	3112	34.0	2	2	3,761	7,333	53,274
EZZELL	MC MULLEN	M 1937	1500	20.0	35	20	72	15,802	6,938,258
FAIR RAY	FRIO	6-15-83	4444	38.0	9	8	256	5,273	58,635
FAIRFIELD	BEXAR	M 1-19-38	1196	28.0	1,122	773	21,531	101,152	2,717,348
FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	2	2	24	553	80,073
FASHING (AUSTIN CHALK)	ATASCOSA	4-11-82	9862	56.3	1	1	36,971	1,698	21,343
FASHING (EDWARDS LIME -A-)	ATASCOSA	M 5-14-60	10884	34.0	1	0	3,235	2,291	861,344
PRIOR TO 3-1-61 CARRIED AS FASHING /MEDDINGTON/									
FENTRESS (1750)	CALDWELL	M 11-30-80	1788	28.1	46	32	225	17,510	1,047,148
FERRY (CARRIZO SD.)	ATASCOSA	8-19-87	2187	23.0	1	0	4	707	1,500
FIEDLER BROTHERS	LA SALLE	10-29-83	7882	46.0	2	2	20	1,267	6,967
FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	1	1	1,630	321	4,943
FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	4	1	10	267	463,826
FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	3	3	10	380	24,213
FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	4	2	11	2,457	369,156
FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7	0	0	0	0	29,483
FIVE MILE (WILCOX, UPPER)	GONZALES	11-13-83	3511	27.0	8	5	1,967	7,858	78,221
FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	29	13	36	6,645	1,576,189
FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0	1	0	0	0	63,773
FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0	0	0	0	0	53,357
FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0	1	1	12	602	3,999
FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0	0	0	0	0	719
FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	6	5	801	9,187	451,387
FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2	12	7	7,647	31,839	342,076
FORSTER (POTH -A-)	WILSON	10-30-55	1578	19.0	0	0	0	0	14,320
FOGG (OLMOS 4500)	DIMMIT	1-04-80	4594	46.0	0	0	0	0	336
FOSS (MIRANDO SAND)	MC MULLEN	6-18-59	490	20.0	13	7	12	3,379	65,634
FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0	1	0	0	0	41,596
FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	29.0	0	0	0	0	1,744
FREDDY HUTT (WILCOX)	MC MULLEN	3-20-73	4975	32.7	4	4	12	7,798	287,423
FREDDY HUTT, SOUTH (WILCOX)	MC MULLEN	12-17-79	5407	41.0	3	3	12	5,700	87,429
FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0	1	1	1	30	3,425
FRUDEIN (GEORGETOWN)	WILSON	12-08-86	3164	38.0	1	0	3,641	17,433	61,886
GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	1	0	0	0	40,875
GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	4	4	12	624	141,770
GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0	0	0	0	0	57,010
GALBA (NAVARRO)	ATASCOSA	7-28-55	4770	41.0	18	0	0	0	1,074,062
GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0	0	0	0	0	31,623
GAS RIDGE	BEXAR	1912	1300	22.0	83	59	36	1,441	502,996
GATES CATARINA	DIMMIT	10-13-75	5150	38.0	1	1	44,574	2,188	156,413
GAUSE	MILAM	1948	5698	30.0	1	0	7	345	1,485
GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0	0	0	0	0	1,040
GIDDINGS (AUSTIN CHALK-1)	BASTROP	M 5-01-81	7480	39.8	21	12	54,576	49,704	624,255
GINNY JOHNSON (NAVARRO A)	MILAM	3-12-85	2889	45.5	9	9	35,086	13,910	61,010
GLASS	GUADALUPE	1949	2395	30.0	0	0	0	0	10,797
GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1	0	0	0	0	4,916
GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	24	8	109	68,842	3,501,607
GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	1	1	12	958	101,933
GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	1	1	12	1,200	116,917
GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	2	2	12	911	74,274
GLENHEWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5	0	0	0	0	3,638
GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	19	7	15,275	49,392	1,389,672
GOLDEN LAB (ANACACHO)	MEDINA	12-12-88	2162	23.3	1	1	0	0	0
GOLDFINCH	FRIO	3-22-51	4640	36.0	0	0	0	0	135,031
GOLDFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	1	1	252	585	9,093
GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	13	10	98	10,014	476,356
GODD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	29	25	17,651	45,201	1,308,859
GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0	0	0	0	0	8,351
GREEN BRANCH	MC MULLEN	9-05-43	3941	28.0	4	1	12	1,798	1,537,271
GREEN BRANCH (QUEEN CITY)	MC MULLEN	9-30-80	2252	21.0	2	2	378	5,133	33,666
GREEN BRANCH (WILCOX 2-D)	MC MULLEN	1-05-75	5430	50.0	0	0	0	0	3,262
GREEN BRANCH (4600)	MC MULLEN	10-22-79	4639	33.6	3	3	3,683	15,183	115,353
GREEN-FRANKLIN	MC MULLEN	1943	3941	35.0	0	0	0	0	10,486
GREEN-FRANKLIN (WILCOX 6150)	MC MULLEN	10-05-69	6153	35.0	0	0	0	0	2,927
GREEN-FRANKLIN, S. (C-SAND)	MC MULLEN	10-19-63	5816	38.0	0	0	0	0	1,179
GRISFLDA (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	1	1	11	403	25,231
GRISFLDA (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0	1	1	10	43	16,790
GUADALUPE BEND (AUSTIN CHALK)	GUADALUPE	7-02-85	2179	12.8	5	4	4,442	33,833	72,347
H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	1	1	12	602	6,590
H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0	0	0	0	0	223
HGL (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	1	0	0	0	16,305
HABY	MEDINA	1950	570	22.0	0	0	0	0	202
HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	1	1	367	1,230	29,868
HAGIST RANCH, NORTH (ARGO 2500)	MC MULLEN	11-15-85	2526	35.0	3	3	3,607	76,442	134,040
HAMON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	1	1	11	1,395	54,337
HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	2	1	12	1,322	75,357
HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0	0	0	0	0	1,292
HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	3	1	22	5,500	164,144
HAMON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	2	0	36	121	23,282
HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0	1	0	0	0	1,063
HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0	1	0	0	0	751
HARRY MOSSER	WILSON	1951	7710	30.0	0	0	0	0	2,830
HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7	0	0	0	0	3,158
HASSE (BUDA)	WILSON	10-23-81	5950	31.0	15	3	2,019	6,578	369,512
HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0	0	0	0	0	2,667
HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	1	1	62	389	5,036
HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0	0	0	0	0	18,249
HENRY (CARRIZO B-2)	MC MULLEN	6-23-58	3526	26.0	3	0	23	1,673	329,993
HENRY (CARRIZO B-3)	MC MULLEN	6-23-58	3526	26.0	4	2	28	2,035	1,038,383

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)	
	HENRY (CARRIZO B-4)	MCMULLEN	3-05-59	3572	28.0	2	1	15	1,288	693,625	
	HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2	0	0	0	0	6,494	
	HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0	0	0	0	0	54,648	
	HENRY, SW. (CARRIZO B-2)	MCMULLEN	3-05-61	3526	26.0	0	0	0	0	16,796	
	TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.										
	HICKORY CREEK (NAVARRO)	BASTROP	2-07-84	3558	35.5	4	3	23	4,426	35,033	
	HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0	0	0	0	0	1,174	
	HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1	2	0	0	0	1,034	
	HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	0	0	0	0	7,560	
	HIGGINS	WILSON	M 6-26-51	5612	40.0	5	2	2,131	2,508	218,701	
	HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0	1	0	3	405	40,756	
	HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5	7	4	1,413	2,911	34,963	
	HIGGINS (5700)	WILSON	1951	5706	23.0	0	0	0	0	73,365	
	HIGGINS (5850)	WILSON	M 12-04-81	5870	33.0	1	0	6	294	38,300	
	HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0	3	0	19	922	95,152	
	HIGHGROVE (AUSTIN CHALK)	BASTROP	3-01-83	1925	42.0	1	0	0	0	3,039	
	HILBIG	BASTROP	2-15-53	2500	37.0	14	10	49,504	32,833	6,385,791	
	HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0	0	0	0	0	1,208	
	HILD (POTH A)	WILSON	2-04-79	1051	22.0	1	1	12	64	1,878	
	HINDOS	FRIO	1-04-51	5600	36.0	0	0	0	0	543,984	
	HINDOS (AUSTIN CHALK)	FRIO	M 4-23-55	7736	24.7	1	0	0	0	7,563	
	HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0	2	0	0	0	122,649	
	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0	1	0	0	0	36,298	
	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0	0	0	0	0	5,722	
	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	2	1	12	2,055	211,066	
	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0	1	0	0	0	24,631	
	HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0	1	0	0	0	117,826	
	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	5	4	12	6,488	573,949	
	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0	0	0	0	0	6,041	
	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	1	1	24	1,102	25,766	
	HOLLOWAY, EAST (BUDA)	ATASCOSA	M 12-19-76	6898	31.0	4	2	12	222	92,744	
	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	32	0	4	393	168,960	
	HOLSTEIN (POTH B, LD.)	WILSON	7-21-68	2286	24.0	2	0	0	0	40,122	
	HONCHO-MAGUELLITOS (1300)	LA SALLE	11-29-81	1297	20.2	3	2	3,269	3,260	43,429	
	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0	0	0	0	0	128,597	
	HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0	1	0	0	0	92,047	
	HORN (AUSTIN CHALK SEG C)	ATASCOSA	9-09-63	6762	39.0	0	0	0	0	193,720	
	HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-65	5272	37.0	0	0	0	0	1,702	
	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	4	3	79	5,252	1,940,328	
	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0	0	0	0	0	125,032	
	HOSEK (POTH, LD. -A-1)	WILSON	11-29-64	2392	26.0	3	3	36	1,833	298,813	
	HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4	2	2	2,817	8,406	14,530	
	HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8	0	0	0	0	292	
	HOSTETTER, N. (GOV'T, WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0	1	1	42	1,912	44,089	
	HOSTETTER, N. (PETTUS)	MCMULLEN	3-01-68	63890	30.0	1	0	0	0	0	
	HUGH FITZSIMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4	13	8	52,769	9,352	89,778	
	HUGH FITZSIMONS (SAN MIGUEL)	DIMMIT	M 3-14-59	3750	42.0	226	203	1,469,756	114,326	829,328	
	IKE PRYOR (OLMOS 2300)	ZAVALA	7-12-83	2318	19.2	0	0	0	0	1,581	
	IMOGENE	ATASCOSA	10-08-42	7550	38.0	7	4	26,687	20,691	3,696,346	
	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	2	2	4,383	2,832	26,259	
	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	3	2	296	6,036	656,770	
	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1	1	1	218	122	6,289	
	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	1	0	0	0	135,001	
	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	18	13	113	7,877	1,417,062	
	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0	1	0	0	0	12,031	
	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	20	17	70	14,670	1,266,374	
	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	2	1	12	1,414	69,856	
	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	1	1	12	1,225	39,276	
	INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	2	2	7,172	12,644	134,526	
	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-69	3532	35.0	0	0	0	0	94,871	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.										
	INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	11	0	0	0	196,175	
	CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.										
	INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0	0	0	0	0	32,593	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.										
	INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0	0	0	0	0	114,385	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.										
	INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	4	2	350	1,721	293,782	
	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	2	2	650	9,433	151,538	
	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	3	2	850	6,103	566,595	
	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8	0	0	0	0	2,216	
	J.D.A. (AUSTIN CHALK)	MAVERICK	M 9-17-78	4199	37.0	0	0	0	0	11,548	
	J.F.S. SH (OLMOS 4120)	DIMMIT	1-06-80	4126	52.5	0	0	0	0	12,761	
	J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	12	3	1,607	14,338	348,978	
	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	9	7	24	7,877	334,526	
	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0	0	0	0	0	8,891	
	TRANS. TO SACATOSA /SAN MIGUEL #1 SO., EFF. 5-1-60.										
	JACOB	MCMULLEN	M 1936	1000	21.0	160	117	121	81,100	5,802,629	
	JACQUELINE	ATASCOSA	1-13-71	9550	39.6	1	1	70	166	38,590	
	JAKE HAMON, E. (ARGO 2600)	MCMULLEN	6-12-81	2656	23.1	1	1	12	9,009	77,414	
	JAKE HAMON, EAST (GOV'T WELLS)	MCMULLEN	12-29-60	2728	26.0	2	2	19,982	8,933	480,420	
	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0	1	0	0	0	139,252	
	JAMBERS	MCMULLEN	5-08-50	5896	43.0	0	0	0	0	68,990	
	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0	0	0	0	0	2,016	
	JAYEEDIE	GUADALUPE	8-25-49	2000	29.0	0	0	0	0	74,828	
	JAYEEDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	7	4	35	6,431	140,763	
	JAYEEDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0	0	0	0	0	4,000	
	JAYHAWK (AUSTIN CHALK)	GONZALES	M 2-11-77	5787	24.0	1	0	57	57	7,570	
	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	4	2	7,276	7,797	138,645	
	JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0	0	0	0	0	401	
	JERRY HOUSE (ANACACHO)	ZAVALA	5-10-87	1571	21.0	1	0	0	0	92	
	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-79	1142	13.0	1	1	12	376	3,633	
	JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	1	1	240	10,900	85,082	
	JEUNE (AUSTIN CHALK)	ZAVALA	9-12-76	6494	35.0	3	2	919	2,373	81,433	
	JEWELL (BUDA)	ATASCOSA	1-18-82	6490	36.0	0	0	0	0	3,973	
	JIM SMITH	BASTROP	4-28-48	1608	36.0	3	3	12	49	32,555	
	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0	0	0	0	0	420	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)	
	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	1	1	12	60	8,673	
	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0	0	0	0	0	12,582	
	JOLIET JONES	CALDWELL	6-02-47	2173	35.0	0	0	0	0	353,817	
	JONICE (BUDA)	BEXAR	M 1921	700	32.0	33	10	22	910	37,525	
	JORDAN (AUSTIN CHALK)	MILAM	3-21-80	1903	33.6	1	0	0	0	685	
	JORDAN (NAVARRO B)	MILAM	5-29-80	5328	36.0	0	0	0	0	4,512	
	JOURD	MILAM	12-05-77	3039	28.1	3	1	932	258	15,963	
	JOURDANTON	MC MULLEN	10-01-47	1398	21.0	0	0	0	0	451	
	JOURDANTON (ANACACHO)	ATASCOSA	4-17-46	7350	39.0	27	13	3,642,593	85,014	13,521,691	
	JOURDANTON (AUSTIN CHALK)	ATASCOSA	12-21-84	6886	39.0	0	0	0	0	415	
	JOURDANTON (BUDA)	ATASCOSA	4-28-69	6526	32.0	2	0	0	0	6,564	
	JOURDANTON (CARRIZO SAND)	ATASCOSA	7-14-69	7020	21.0	3	1	14,946	4,508	103,019	
	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	5-27-53	1537	21.0	2	2	12	1,515	156,729	
	JOURDANTON (NIXON SAND)	ATASCOSA	12-13-69	4719	21.0	5	0	0	0	93,163	
	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	9	3	24	4,467	358,151	
	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	16	8	36	5,384	1,401,024	
	JOURDANTON (RECKLAN)	ATASCOSA	1-13-56	1409	19.0	40	38	133	12,113	348,194	
	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	3	1	12	134	70,826	
	JOURDANTON (400)	ATASCOSA	1952	396	19.0	0	0	0	0	178	
	JOURDANTON, N. (AUSTIN CHALK)	ATASCOSA	12-17-85	7160	30.1	1	1	5,240	2,584	13,655	
	JOURDANTON, WEST (AUSTIN CHALK)	ATASCOSA	12-17-81	7212	35.0	0	0	0	0	5,142	
	JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3	0	0	0	0	2,350	
	JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	17	14	46,970	14,561	346,274	
	JUDGE MILLS (ANACACHO)	ZAVALA	12-06-81	2470	33.2	1	1	686	1,931	27,410	
	JUDGE MILLS (BRACERO - OIL)	ZAVALA	9-25-85	2407	20.6	5	5	1,596	5,244	33,047	
	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0	0	0	0	0	40,917	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.										
	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	1	0	0	0	18,475	
	KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0	0	0	0	0	6,284	
	KASTNER (SERPENTINE)	BASTROP	3-03-84	2930	37.0	0	0	0	0	1,041	
	KATHLEEN ANN (REEF)	WILSON	6-18-84	5999	25.2	11	9	1,147	13,589	164,414	
	KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	1	0	228	269	6,700	
	KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0	1	1	1,233	1,013	6,152	
	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	216	172	965	40,491	3,728,804	
	KAYE (POTH)	WILSON	10-14-58	1919	21.0	11	6	36	4,987	474,267	
	KAYE, E. (NAVARRO)	WILSON	8-14-85	2668	31.0	1	0	0	0	31	
	KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0	0	0	0	0	1,938	
	KELLY LYNNE (ANACACHO)	WILSON	9-17-87	4818	38.0	1	1	10,504	35,122	46,233	
	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0	25	15	9,951	12,520	365,029	
	KIMBRO	TRAVIS	9-07-35	700	37.0	12	5	35	145	82,548	
	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0	4	3	12	2,478	61,120	
	KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	12-17-82	2028	19.5	1	1	976	3,928	47,117	
	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	6	3	11	382	16,299	
	KINGSBURY, W. (AUSTIN CHALK)	GUADALUPE	2-04-85	1847	17.0	7	5	49	44,939	74,086	
	KITTIE (OLMOS -E-)	DIMMIT	5-06-84	3215	42.0	1	1	10,344	3,308	69,180	
	KLOTZMAN (NAVARRO 6000)	WILSON	10-08-84	6030	29.0	1	0	92	216	2,828	
	KOVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0	1	1	12	419	10,102	
	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	125	94	387	51,319	1,647,816	
	LA CHUSA (SLIGO)	MC MULLEN	9-01-88	16020	30.0	1	0	0	0	0	
	LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0	3	0	83	70	29,964	
	LA PARITA	ATASCOSA	6-05-50	1531	29.0	2	1	12	805	486,487	
	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	1,634	1,263	2,999	125,520	5,333,764	
	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0	6	2	11	2,303	90,164	
	LA VERNIA (AUSTIN CHALK CREVICE)	WILSON	M 7-18-53	2812	33.0	1	0	3	15	139,521	
	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	189	19.0	6	6	19	360	17,216	
	LAKEMOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	1	0	1	1	67,263	
	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0	0	0	0	0	1,427	
	LARREMORE	CALDWELL	1928	1000	24.0	21	18	56	3,801	1,182,878	
	LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	0	0	0	0	2,957	
	FLD. NAME CHG. BARBARAS PATCH (SAN MIG.) 10-1-74										
	LEE RANCH (SAN MIGUEL 1850)	ZAVALA	4-15-85	3406	42.0	0	0	0	0	0	
	LEESVILLE (EAGLEFORD)	GONZALES	10-01-84	5320	28.0	0	0	0	0	223	
	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0	1	1	12	160	5,744	
	LEGRIM (ELAINE)	ZAVALA	11-10-80	3376	22.0	1	0	0	0	6,223	
	LEMING (NAVARRO SAND)	ATASCOSA	M 3-28-58	2872	25.0	1	1	11	735	8,289	
	LEMING (2934 SAND)	ATASCOSA	M 4-24-55	2934	33.0	62	39	1,416	33,839	427,205	
	LENTZ	BASTROP	7-14-41	2300	38.0	4	1	3	282	378,394	
	LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0	0	0	0	0	0	
	LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8	8	7	6,769	11,741	244,781	
	LEONCITA (ANACACHO, NORTH)	MEDINA	4-28-81	997	31.0	0	0	0	0	1,927	
	LEONCITA (SAN MIGUEL)	MEDINA	4-28-81	1066	26.5	0	0	0	0	12,154	
	LEROY FINN (GEORGETOWN)	WILLIAMSON	1-11-83	2196	22.0	1	0	0	0	20	
	LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9	0	0	0	0	131,067	
	TRANS TO PEARSALL (AUSTIN CHALK) 11-1-78										
	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0	0	0	0	0	5,567	
	LETA (OLMOS)	ZAVALA	11-07-83	4405	33.0	1	1	2,576	45	436	
	LETA (SAN MIGUEL)	ZAVALA	6-22-84	5074	33.0	1	1	11	425	2,975	
	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	1	1	12	153	6,187	
	LETA, EAST (7010)	FRIO	M 3-04-76	7069	40.0	0	0	0	0	117,177	
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76										
	LIGHT	DIMMIT	1951	5809	42.0	0	0	0	0	347	
	LIGHT RANCH (OLMOS 5730)	DIMMIT	10-05-84	5736	44.1	1	0	0	0	2,985	
	LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3352	26.8	3	2	22	8,956	60,588	
	LINDSEY, S.E. (NAVARRO)	BASTROP	5-08-84	3925	39.0	6	0	0	0	427	
	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	68	40	81	30,882	2,596,306	
	LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	1	0	0	0	47,236	
	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	11	7	24	4,953	264,372	
	LITTEG	BASTROP	1918	350	20.0	25	0	0	0	270	
	LITTLE ALAMO	MC MULLEN	1947	2258	18.0	1	1	12	1,752	137,188	
	LITTLE ALAMO (6200)	MC MULLEN	12-11-74	6225	42.1	1	1	5,230	993	24,224	
	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	5	1	12	842	70,728	
	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	2	0	202	40	5,459	
	LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0	6	5	30	13,322	70,502	
	LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0	0	0	0	0	1,282	
	LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0	10	0	0	0	14,767	
	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	4	1	9	628	76,076	
	LOMA ALTA	MC MULLEN	4-29-35	2200	21.0	2	2	24	763	376,440	
	LOMA ALTA (WILCOX)	MC MULLEN	6-01-44	6865	37.0	4	2	1,243	9,577	1,187,135	



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)	
	LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7	1	0	0	0	54,979	
	LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5	0	0	0	0	4,453	
	LOMA ALTA (3650)	MCMULLEN	6-18-84	3691	36.8	3	2	12,091	21,578	62,242	
	LOMA ALTA (4070)	MCMULLEN	7-30-82	4056	38.0	1	1	8,006	3,201	20,991	
	LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0	0	0	0	0	946	
	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	0	0	0	0	49,354	
	LONE OAK (COOKSEY SAND)	BEXAR	1953	1416	36.0	0	0	0	0	156	
	LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0	0	0	0	0	68,610	
	LOS ANGELES (3800)	LA SALLE	1-15-83	3796	39.0	1	0	0	0	33,420	
	LOS ANGELES (4800)	LA SALLE	8-17-81	4795	41.0	1	0	0	0	19,383	
	LOS CUATROS (AUSTIN CHALK)	MAVERICK	1-02-80	1951	33.0	0	0	0	0	1,301	
	LOS CUATROS (JAMES LIME)	MAVERICK	7-13-78	6393	46.1	0	0	0	0	8,933	
	LOSOYA (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0	2	0	0	0	32,933	
	LOSOYA (OLMOS)	BEXAR	10-05-82	1266	32.0	0	0	0	0	0	
	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0	0	0	0	0	1,440	
	LOWE RANCH (5900)	MCMULLEN	3-28-82	5919	36.0	0	0	0	0	203	
	LUCAS CREEK (ESCONDIDO 4200)	ATASCOSA	7-24-81	4214	25.9	0	0	0	0	4,633	
	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0	0	0	0	0	1,422	
	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0	0	0	0	0	126	
	LULING (EDWARDS)	CALDWELL	10-06-59	2364	37.0	1	0	0	0	331,010	
	SEPARATED FROM LULING-BRANYON 10-6-68										
	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	1	1	12	333	7,737	
	LULING-BRANYON	CALDWELL	8-08-22	1900	36.0	1,999	1,686	464,502	884,686	159,950,292	
	LULING-BRANYON (1700)	GUADALUPE	M 4-04-79	1885	29.8	5	3	25,552	1,604	18,029	
	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5	0	0	0	0	2,229	
	LUND	TRAVIS	3-26-49	982	34.0	1	0	0	0	1,364	
	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0	1	1	12	421	40,734	
	LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	2	2	12	2,744	68,319	
	LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0	0	0	0	0	3,490	
	LYTTON SPRINGS	CALDWELL	M 3-13-25	1250	39.0	187	169	414	55,826	11,216,257	
	M.E.G. (OLMOS 3900)	DIMMIT	4-11-82	3933	51.0	0	0	0	0	467	
	M.E.I (WILCOX 4300)	GONZALES	3-12-82	4293	33.6	1	1	2,191	3,686	62,154	
	M.F. JAKE LAWLESS (EDWARDS LIME)	MAVERICK	9-18-72	3276	40.0	0	0	0	0	22,081	
	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	1	1	13	1,182	41,400	
	MLJ (QUEEN CITY 1050)	FRIO	2-02-84	1058	25.0	4	2	11	416	4,901	
	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	28	23	31,599	106,606	2,028,809	
	MAG (BUDA)	GONZALES	11-20-76	7756	32.0	4	2	12,547	10,115	123,274	
	MAG (7865)	GONZALES	3-04-85	7913	30.5	0	0	0	0	30,245	
	MALTSBERGER (ESCONDIDO)	LA SALLE	10-19-84	5665	42.2	1	0	0	0	843	
	MANFORD	GUADALUPE	11-30-29	2615	37.0	0	0	0	0	434,925	
	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0	12	3	16	1,178	35,294	
	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6	0	0	0	0	476	
	MARCELINA CREEK (AUSTIN CHALK)	WILSON	M 10-09-80	8060	42.0	74	47	74,967	281,577	1,926,237	
	MARCELINA CREEK (BUDA)	WILSON	M 3-06-81	8432	39.8	37	22	106,820	325,589	1,389,372	
	MARSHA	BASTROP	8-24-49	1872	40.0	22	15	64	4,764	88,538	
	MARTIN HEIRS (ESCONDIDO)	LA SALLE	10-15-84	6068	52.0	2	1	5,460	967	5,628	
	MASIE WEST (PALUXY)	VAL VERDE	2-11-59	360	18.0	10	8	12	368	103,818	
	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	11	4	24	818	212,677	
	MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0	0	0	0	0	14,868	
	MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0	1	0	0	0	10,220	
	MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	4	3	36	1,156	22,340	
	MCCLAIN, S. (BUDA)	WILSON	1-26-81	7880	30.4	0	0	0	0	5,602	
	MCCLAIN, S. (AUSTIN CHALK)	WILSON	4-28-81	7738	26.2	1	1	6	60	4,065	
	MCKAY (OLMOS 3050)	DIMMIT	8-23-83	3040	39.0	0	0	0	0	2,633	
	MCMILLEN (DALE LM.-SERPENTINE)	CALDWELL	1-07-80	1534	38.0	1	0	0	0	2,010	
	MCQUEENY, S. (AUSTIN CHALK)	GUADALUPE	2-23-82	1320	32.0	0	0	0	0	766	
	MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0	1	0	11	348	12,390	
	METCO (6100)	GONZALES	8-02-73	6132	38.0	1	1	12	274	5,180	
	MIDWAY (2300)	MILAM	6-15-84	2398	23.0	1	1	493	493	3,859	
	MIDWAY (2300 OIL)	MILAM	10-22-84	2398	23.0	6	6	12,897	12,618	26,576	
	MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	2	1	12	1,620	63,845	
	MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0	0	0	0	0	1,471	
	MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8	3	3	1,801	1,125	137,372	
	MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8	3	2	2,023	10,388	186,982	
	MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	1	1	12	2,445	23,250	
	MILANO, SOUTH (AUSTIN CHALK)	MILAM	9-11-77	5083	35.0	1	0	0	0	15,790	
	MILBUR (GIBSON)	MILAM	3-28-80	3598	45.0	0	0	0	0	6,352	
	MILBUR (NAVARRO)	MILAM	M 4-04-60	3475	36.0	46	25	6,666	16,111	725,711	
	MILBUR (POTH)	MILAM	6-23-78	2377	17.0	2	0	4	506	4,348	
	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	1	1	180	4,947	193,423	
	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	13	7	1,125	12,192	790,935	
	MILBUR, SW (WILCOX 2800)	MILAM	M 8-26-68	2787	23.0	6	4	2,070	4,351	128,138	
	MILL CREEK	GUADALUPE	6-27-65	2194	33.0	4	1	22	1,932	48,701	
	MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0	2	0	0	0	2,025	
	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,535	1,098	7,629	94,995	6,572,726	
	MINUTEMEN (GEORGETOWN)	ZAVALA	8-06-82	4564	22.0	2	0	0	0	3,648	
	MISSION	BEXAR	1940	900	27.0	0	0	0	0	623	
	MOLLIE (AUSTIN CHALK)	WILSON	2-03-84	5197	36.8	3	2	10	107	40,045	
	MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	1,459	1,451	180	73,581	480,069	
	MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0	0	0	0	0	190	
	MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	1	1	691	5,386	34,350	
	MOSSER (BUDA)	WILSON	1-10-77	7846	28.0	0	0	0	0	3,114	
	MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	2	1	9	186	21,155	
	MT. EDEN (CARRIZO-WILCOX, LD.)	GONZALES	7-01-69	2194	29.0	0	0	0	0	20,205	
	MOUNTAIN HOME (ELLENBURGER 3730)	KERR	1-21-82	3730	31.0	1	1	11	4,533	56,327	
	MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0	0	0	0	0	884	
	MULL	ATASCOSA	5-28-46	9010	43.0	0	0	0	0	142,826	
	MULL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	1	1	12	420	64,564	
	MULL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	5	1	12	480	121,073	
	MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0	0	0	0	0	3,167	
	MULA PASTURE, E. (WILCOX)	MCMULLEN	12-15-81	5504	43.5	0	0	0	0	128,307	
	MULA PASTURE, N. (5100)	LA SALLE	7-13-82	5149	43.0	4	4	68,416	7,158	113,147	
	MULA PASTURE, W (WILCOX 5200)	LA SALLE	2-19-75	5196	40.0	0	0	0	0	32,001	
	MUNSON	MCMULLEN	8-29-38	1213	21.0	0	0	0	0	299,574	
	NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0	0	0	0	0	2,244	
	NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	2	2	24	1,842	23,445	
	NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9	1	0	0	0	1,185	
	NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5	0	0	0	0	96	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (88LS)
RRC DISTRICT 1									
NEW SWEDEN	TRAVIS	7-05-55	486	34.0	27	3	0	0	83,300
NICKEL (AUSTIN CHALK)	GONZALES	M 10-31-79	10276	36.7	4	2	12	2,200	42,820
NIXON	GONZALES	M 9-15-50	5839	24.0	35	21	96,120	288,031	1,164,010
NIXON (BUDA)	WILSON	M 12-26-76	6131	28.0	2	1	115	249	5,109
NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0	0	0	0	0	23,932
NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	3	2	177	1,888	91,632
NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	3	3	2,160	17,973	307,904
NOACK	WILLIAMSON	1933	900	39.0	14	10	36	2,942	632,561
NORCRYST (ELAINE)	ZAVALA	9-01-79	4059	30.0	0	0	0	0	2,230
OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0	0	0	0	0	10,546
OLEARY (AUSTIN CHALK) & WOLF CREEK FLOS. COMBINED WITH SPILLER FLD. 3-1-56									
OPPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0	0	0	0	0	372
ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	0	0	0	0	11,308
OTEE (NAVARRO)	CALDWELL	6-06-80	990	48.0	0	0	0	0	1,711
PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0	0	0	0	0	4,803
PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0	0	0	0	0	26,871
PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3	1	0	0	0	289
PAISANO RANCH (OLMOS)	MCMULLEN	8-30-86	11380	48.0	1	0	0	0	799
PALMER (CARRIZO)	WILSON	3-01-56	447	23.0	4	0	0	0	5,887
PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	3	2	12	1,054	42,701
PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	26	19	717	11,954	245,795
PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	2	1	12	758	18,138
PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0	0	0	0	0	124
PALMERAS (OLMOS)	DIMMIT	M 4-03-72	3849	30.1	6	2	24	8,697	96,687
PALMERAS (OLMOS 6-SAND)	ZAVALA	5-07-83	3934	35.0	0	0	0	0	0
PANDORA, NW (AUSTIN CHALK)	WILSON	8-10-82	5054	27.6	13	8	59,169	158,336	502,698
PARMER (PALUXY)	VAL VERDE	3-01-69	473	20.0	1	0	0	0	106
PATRICK	MCMULLEN	5-04-64	4785	42.0	0	0	0	0	2,517
FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LD./ 5-4-64.									
PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	4	2	110	2,215	80,303
PATTON, N. (BUDA)	WILSON	5-09-82	8143	24.0	1	0	7	993	37,884
PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	13	13	54	12,915	348,796
PAMELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	3	3	113	1,880	136,248
PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	137	80	241,126	329,929	8,886,898
PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	8	6	7,070	22,256	809,080
PEACH CREEK (CHAROLET)	GONZALES	5-20-85	7358	27.0	1	1	317	1,326	3,403
PEACH CREEK (PECAN GAP)	GONZALES	2-22-85	7896	42.0	1	1	11,086	2,590	13,239
PEARSALL (AUSTIN CHALK)	FRIO	M 12-28-36	5200	34.0	922	657	1,172,855	1,497,854	56,154,107
CONS. DERBY, E. (AUSTIN CHLK) 9-1-76 LETA, E. (7010), PEARSALL SO. (AUSTIN CHLK) 8-1-76, STACY (AUSTIN CHALK) 12-1-76.									
PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	4	1	1,216	1,250	35,464
PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	1	1	642	153	96,592
PEARSALL (NAVARRO SAND)	FRIO	M 1-26-24	3900	26.0	36	9	13,315	50,641	8,446,050
PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	12	9	684	17,466	2,481,198
PEARSALL, EAST (OLMOS)	FRIO	4-17-83	5153	36.0	1	0	0	0	895
PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	31.0	0	0	0	0	107,841
PECAN GAP (5050)	MILAM	M 4-07-81	5185	30.0	14	6	8,550	26,450	408,946
PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0	0	0	0	0	32,715
PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	4	0	0	0	72,971
PEELER RANCH (MALES)	MCMULLEN	1-05-87	5814	44.0	1	1	3,166	2,326	10,261
PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0	3	0	0	0	16,060
PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0	0	0	0	0	17,066
PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	3	0	0	0	61,620
PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	2	1	12	80	5,594
PENA CREEK (OLMOS 2350)	DIMMIT	10-14-87	2594	30.0	1	0	0	0	0
PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3	1	0	0	0	2,653
PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0	1	0	0	0	8,660
PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	245	161	191,274	176,809	8,276,213
PENA CREEK (SHALLOW)	DIMMIT	5-28-82	1755	36.0	0	0	0	0	428
PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9	0	0	0	0	2,644
PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	5	3	154	1,497	93,302
PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6	0	0	0	0	138
PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3	0	0	0	0	574
PHILTOP	BEJAR	1938	1114	23.0	0	0	0	0	8,171
PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7	1	0	0	0	2,412
PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	6	6	17	75	18,928
PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	41	29	71,597	231,727	1,791,246
PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	1	0	1	250	40,002
PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0	1	1	38	17,461	17,461
PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	1	1	3,734	4,213	119,164
PILGRIM (NAVARRO)	GONZALES	2-06-81	6337	37.1	1	1	1,428	1,399	16,244
PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4	0	0	0	0	0
PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	1	0	368	11	1,422
PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	32	17	100	18,328	156,289
PILOSA, EAST (3RD SAN MIGUEL)	ZAVALA	5-20-86	3128	29.0	1	1	7	106	1,312
PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	1	1	11	682	11,477
PLEASANTON (AUSTIN CHALK)	ATASCOSA	5-08-82	6981	38.0	0	0	0	0	4,490
PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	4	3	97	2,386	677,877
PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	7	4	0	0	283,318
PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0	0	0	0	0	30,997
PLEASANTON, E. (AUSTIN CHALK)	ATASCOSA	3-12-86	7310	39.6	1	0	50	177	3,687
PLEASANTON, E. (BUDA)	ATASCOSA	4-09-85	7435	32.0	1	1	12	3,270	16,605
PLEASANTON, E. (EDWARDS)	ATASCOSA	3-21-83	7464	35.0	8	7	69,537	103,914	589,780
PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	28	14	1,965	22,525	1,130,027
PLEASANTON, E. (ESCON FLY 85000)	ATASCOSA	8-02-84	5066	40.0	2	2	6,882	6,426	14,648
PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5	0	0	0	0	5,442
PLEASANTON, E. (GEORGETOWN)	ATASCOSA	10-04-82	7377	36.8	1	0	2,086	1,069	19,833
PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4	0	0	0	0	55
PLEASANTON, N. (AUSTIN CHALK)	ATASCOSA	2-20-84	5584	22.7	2	1	263	3,081	136,471
PLEASANTON, N. (GEORGETOWN)	ATASCOSA	7-12-83	5800	26.9	0	0	0	0	13,066
PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0	0	0	0	0	14,324
PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	23	13	71	23,576	2,826,363
PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0	0	0	0	0	0
PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	1	1	12	658	56,973
PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	1	1	12	446	252,814
PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	1	0	0	0	38,383
PLUM CREEK (AUSTIN CHALK)	CALDWELL	11-23-82	1672	37.4	2	0	0	0	568

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)	
	PLUM CREEK (SERPENTINE)	CALDWELL	9-05-86	1520	38.6	1	0	0	0	202	
	PLUM CREEK, N. (DALE LIME)	CALDWELL	1-22-86	1512	37.0	1	1	12	994	6,439	
	POTEET	ATASCOSA	12-15-49	3750	41.0	3	0	8	440	114,072	
	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	9	6	2,271	7,554	343,209	
	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	0	0	0	0	195,971	
	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	2	1	24	813	62,125	
	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0	0	0	0	0	30,720	
	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	2	2	792	1,613	159,996	
	PRESSLY-CAPT (POTH B)	WILSON	8-24-87	2213	17.4	2	2	12	2,332	3,264	
	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	7	6	60	6,862	3,462,705	
	PRUITT, N. (4500)	ATASCOSA	2-09-89	4530	39.0	2	2	3,192	4,344	4,344	
	PRUITT, S. (ESCONDIDO)	ATASCOSA	M 3-06-83	3880	39.8	9	8	2,851	10,925	97,707	
	PRUITT, S. (OLMOS)	ATASCOSA	M 10-01-55	5021	38.0	0	0	0	0	80,398	
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.										
	PRUITT, S. (ESCONDIDO 4200)	ATASCOSA	7-05-83	4260	32.5	1	1	240	1,250	8,996	
	PRUITT, S.E. (ESCONDIDO)	ATASCOSA	2-22-84	3848	37.0	3	2	12	173	3,851	
	PRUITT, SE. (OLMOS)	ATASCOSA	M 7-12-55	5021	38.0	38	12	37	10,463	3,240,011	
	TRANS. TO PRUITT, SE (OLMOS) 7/1/56										
	PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	7	4	4,576	13,148	311,336	
	PRYOR, EAST (SAN MIGUEL)	ZAVALA	1-03-82	2305	20.0	0	0	0	0	200	
	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	6	2	31	433	33,217	
	QUINNSACHE	LA SALLE	1947	3750	33.0	0	0	0	0	390	
	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0	0	0	0	0	33,646	
	RAINBOW (NAVARRO "A" SAND)	MILAM	5-06-93	2468	31.2	0	0	0	0	2,646	
	RAINBOW BEND	LA SALLE	1947	5253	45.0	0	0	0	0	4,904	
	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	0	0	0	0	80,166	
	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7	0	0	0	0	29,928	
	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	2	1	2,748	7,413	213,370	
	RANDOLPH, SOUTH (FAULT BLOCK A)	ZAVALA	3-21-83	3933	25.9	0	0	0	0	3,490	
	REASOR (COCKSEY SAND)	BEJAR	M 12-14-56	1816	42.0	5	1	17	1,026	147,815	
	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	1	1	12	1,806	97,264	
	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	1	1	8	23	15,949	
	REDROCK	BASTROP	1939	3390	37.0	0	0	0	0	453	
	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0	0	0	0	0	14,132	
	RENATE (ELAINE)	ZAVALA	11-20-82	3233	19.0	1	1	22,778	1,856	9,392	
	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	3	2	1,323	6,594	339,970	
	RHEINLANDER (AUSTIN CHALK)	CALDWELL	11-08-82	1615	34.0	4	4	36	5,953	199,859	
	RHODE RANCH, SOUTH (2990)	MCMULLEN	7-31-82	2992	22.0	3	2	1,938	13,347	57,449	
	RIDDLE	BASTROP	6-12-38	1770	39.0	11	6	32	2,645	226,165	
	RINEHART (AUSTIN CHALK)	BEJAR	1-24-56	1163	20.0	35	5	23	243	653,187	
	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	2	0	0	0	9,467	
	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0	0	0	0	0	10,224	
	ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0	0	0	0	0	0	
	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0	2	0	0	0	97,145	
	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0	1	0	0	0	28,918	
	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0	0	0	0	0	2,225	
	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0	0	0	0	0	28	
	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0	0	0	0	0	14,256	
	ROCKY CREEK, EAST (3-R SAND)	DIMMIT	2-28-58	2201	28.0	0	0	0	0	22,608	
	ROCKY CREEK, EAST (4-R SAND)	DIMMIT	10-04-56	2393	39.0	0	0	0	0	48,144	
	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0	0	0	0	0	6,158	
	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0	0	0	0	0	6,591	
	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	87	54	48	10,416	1,804,879	
	RODRIGUEZ NORTH (SHALLOW)	LA SALLE	1-01-82	380	28.0	12	5	12	372	2,149	
	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	7	2	17	912	43,284	
	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.0	0	0	0	0	676	
	ROSANKY (BUDA)	GONZALES	11-23-81	8151	30.0	1	0	0	0	299	
	ROSSER (SERPENTINE)	BASTROP	9-02-83	3404	35.4	2	2	8,755	21,747	100,778	
	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1298	38.0	0	0	0	0	6,987	
	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0	0	0	0	0	4,873	
	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	0	0	0	0	34,615	
	SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	1	0	0	0	93,020	
	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0	0	0	0	0	1,412	
	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0	1	0	0	0	1,742	
	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	M 12-08-56	1248	40.0	1,420	683	344,654	1,163,547	29,155,509	
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.										
	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0	0	0	0	0	8,335	
	SAGE CREEK (OLMOS 5900)	DIMMIT	12-16-85	5964	52.6	1	1	0	0	960	
	SAINTE THIRTEEN (OLMOS NO. 1)	DIMMIT	8-26-87	3540	46.5	2	1	12	6,403	8,180	
	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	1,368	1,152	803,500	535,417	78,117,491	
	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0	0	0	0	0	31,186	
	SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	250	226	130,837	104,722	1,466,094	
	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2090	36.0	1	0	0	0	9,332	
	SAMPLE, NORTH (POTH 4850)	GONZALES	2-28-86	4866	36.5	1	1	1,268	1,246	6,168	
	SAN JOSE	MCMULLEN	1-10-47	1179	21.0	2	0	0	0	33,894	
	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	2	0	107	1,316	260,913	
	SAN MIGUEL CREEK (C- 5)	MCMULLEN	12-10-54	5629	24.0	1	1	53	204	79,844	
	SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-05-59	6132	38.0	1	0	0	0	40,297	
	SAN MIGUEL CREEK (C-25 SFG G)	MCMULLEN	7-29-80	6064	39.4	0	0	0	0	15,038	
	SAN MIGUEL CREEK (SFG A, W-5)	MCMULLEN	9-07-62	5954	43.0	0	0	0	0	58,176	
	SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-29-60	5680	35.0	2	1	2,386	3,838	67,172	
	SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-16-60	5561	33.0	1	1	4,061	32,015	391,960	
	SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0	1	0	0	0	185,584	
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.										
	SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0	1	1	1,512	6,618	236,752	
	SAN MIGUEL CREEK (SEG D, W-2A)	MCMULLEN	10-10-60	5108	35.0	0	0	0	0	51,237	
	SAN MIGUEL CREEK (SEG D, W-2B)	MCMULLEN	10-10-60	5145	35.0	0	0	0	0	49,406	
	SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3	0	0	0	0	36,395	
	SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0	0	0	0	0	35,568	
	SAN MIGUEL CREEK (SEG. D, S050)	MCMULLEN	5-28-77	5059	35.9	0	0	0	0	713	
	SAN MIGUEL CREEK (C-25 SEG. E)	MCMULLEN	8-01-90	6000	38.5	0	0	0	0	6,298	
	SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0	0	0	0	0	34,660	
	SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0	1	1	3,114	3,673	166,271	
	SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-09-61	5917	39.0	0	0	0	0	53,568	
	SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-08-63	5415	33.0	0	0	0	0	35,724	
	SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2	0	0	0	0	27,743	
	SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0	0	0	0	0	49,021	
	SAN MIGUEL CREEK (W-2, SEG. AA)	MCMULLEN	10-10-87	5107	33.0	1	1	3,058	26,290	31,295	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
SAN MIGUEL CREEK (W-3, SEG AA)	MCMULLEN	3-08-88	5248	35.7	1	1	700	14,845	14,845
SAN MIGUEL CREEK (W-4, SEG. AA)	MCMULLEN	9-20-87	5525	44.0	2	2	4,664	65,659	80,646
SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	1	1	5,147	4,768	457,009
SAN MIGUEL CREEK (WILCOX SD. #5)	MCMULLEN	8-01-56	5784	36.0	1	0	0	0	24,880
SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0	2	1	12	572	16,322
SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0	0	0	0	0	2,794
SAN PEDRO	DIMMIT	3-23-87	3080	50.8	2	2	11,718	1,374	2,975
SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0	0	0	0	0	2,381
SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0	1	0	0	0	2,314
SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0	0	0	0	0	1,694
SANER RANCH (SAN MIGUEL)	MAVERICK	M 11-03-65	1460	10.0	8	0	0	0	417,673
SASPAMCO	WILSON	M 10-13-49	2846	24.0	9	2	1,544	0	1,234,517
SATURN (NAVARRO)	GONZALES	7-08-83	5802	29.0	5	3	285	10,262	77,582
SAYERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1	4	0	0	0	2,146
SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0	0	0	0	0	4,068
SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0	0	0	0	0	0
SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	25	20	94	11,311	1,263,104
SEGUIN	GUADALUPE	1948	1192	12.0	0	0	0	0	1,244
SERBIN (WILCOX)	BASTROP	11-28-87	3090	20.0	3	3	27	22,850	26,530
SHAW	ATASCOSA	M 1-15-54	1504	35.0	0	0	0	0	1,549,791
CONSLO TO SOMERSET FLD. EFF. 2-1-86.									
SHEPARD, NORTH	DIMMIT	12-29-85	4597	38.6	2	2	8,447	349	6,628
SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0	1	0	5	22	871
SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0	0	0	0	0	54,888
TRANS. INTO BEAR CREEK, 1-1-63									
SMILEY (AUSTIN CHALK)	GONZALES	M 6-28-78	7235	27.0	1	1	172	766	54,072
SMILEY (BUDA)	GONZALES	M 8-19-81	6907	35.0	1	0	0	0	219,555
SMILEY, SE (AUSTIN CHALK)	GONZALES	M 8-31-79	8515	37.2	9	2	945	9,170	353,950
SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	1	1	6,037	8,193	421,395
SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0	0	0	0	0	4,888
SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0	0	0	0	0	1,702
SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0	0	0	0	0	9,626
SOMERSET	ATASCOSA	M 1911	1001	32.0	4,118	3,226	154,550	808,874	19,928,476
SHAW & VON ORMY FLDs CONSLO TO SOMERSET EFF 2-1-86									
SOMERSET (ANACACHO)	BEKAR	M 3-06-58	1378	26.0	1	1	12	565	37,512
SOPHIA (WILCOX WALES)	MCMULLEN	8-26-82	5661	34.0	7	4	33,767	56,817	535,251
SOPHIA (WILCOX WALES LOWER)	MCMULLEN	7-03-84	5662	44.0	4	2	15,253	36,904	196,054
SOPHIA (WRIGHT)	MCMULLEN	6-05-88	6146	46.0	2	2	5,858	4,859	4,859
SOUTHTON	BEKAR	M 5-11-22	900	34.0	167	132	177	15,047	1,746,896
SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	2	0	0	0	9,090
SPILLER	CALDWELL	M 1938	2290	38.0	496	472	221,825	134,508	9,296,378
OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56									
SPILLMAN (OLMOS 1300)	MAVERICK	1-03-81	1304	39.0	1	0	1	6	912
SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	1	0	0	0	17,950
SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	11	8	46,941	90,826	1,537,905
SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	1	0	0	0	47,453
STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0	0	0	0	0	38,655
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 12-1-76									
STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	10	9	483	13,084	963,115
STAPLES	GUADALUPE	M 11-10-53	750	39.0	15	13	33	580	48,937
STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	2	0	0	0	298,925
STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7	0	0	0	0	1,606
STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	7	4	23	812	15,442
STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	2	2	780	660	8,261
STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0	1	0	105	753	66,460
STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0	2	1	1,677	4,595	213,692
STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0	1	1	9,733	27,276	136,101
STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0	0	0	0	0	8,482
STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4956	36.0	1	1	8,786	31,526	77,093
STOCKDALE, NE (EDWARDS)	WILSON	7-08-87	5171	37.0	1	0	0	0	295
STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	4	0	247	1,087	161,612
STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	2	2	24	659	56,177
STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0	0	0	0	0	8,710
STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	1	0	106	2	63,301
STOREY (4225)	LA SALLE	10-24-87	4228	37.0	1	1	10,685	18,573	23,765
STOREY (4400)	LA SALLE	9-01-69	4405	36.0	0	0	0	0	4,716
STOREY (5150)	LA SALLE	5-05-70	5180	41.4	2	2	6,355	1,062	22,159
STOREY (5250)	LA SALLE	5-08-71	5256	43.5	3	2	28,545	16,217	577,656
STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0	0	0	0	0	9,404
STOREY (5500)	LA SALLE	10-16-76	5494	38.0	0	0	0	0	13,179
STOREY (5600)	LA SALLE	7-11-71	5588	44.2	1	0	0	0	130,320
STOREY, E. (4800)	LA SALLE	12-29-86	4804	42.9	1	1	585	128	529
STOREY, E. (5350 FRIO)	LA SALLE	4-12-83	5349	48.4	1	1	1,618	1,642	13,994
STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	0	0	0	0	18,196
STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0	0	0	0	0	162
STRICKHAUSEN (OLMOS TRI-BAR)	LA SALLE	4-09-84	8335	55.0	6	6	111,458	4,452	58,791
STULTING	GONZALES	10-22-51	2036	22.0	13	12	112	13,366	678,183
STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0	1	0	0	0	633
STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0	2	2	12	1,052	18,088
STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	11	4	21	2,013	321,757
STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0	0	0	0	0	5,204
STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0	0	0	0	0	1,589
STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1	0	0	0	0	1,569
SUN T S H (OLMOS)	LA SALLE	4-30-83	7734	54.7	5	5	36,309	7,865	42,901
SUTIL (ANACACHO)	WILSON	2-17-83	6371	30.0	1	1	101	3,848	33,352
SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	11	8	3,096	31,040	832,088
SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	18	5	564	24,108	1,095,573
SUTIL (REEF)	WILSON	M 7-26-79	6126	30.0	14	3	2,871	17,883	463,208
SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0	0	0	0	0	141
SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	8	7	246	630	17,626
T-80 (REKLAW)	WILSON	6-20-58	619	24.0	0	0	0	0	350
T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	2	2	12	1,090	157,413
TRC (OLMOS -B-)	DIMMIT	11-28-83	2764	37.5	0	0	0	0	11,637
TRC (OLMOS -E-)	DIMMIT	11-01-83	3040	37.5	1	1	27,675	11,724	13,967
TAYLOR-INA	MEDINA	M 2-02-36	350	16.0	1,498	1,249	1,727	133,571	4,685,381
TEAL (WALES)	MCMULLEN	9-30-87	6048	46.7	2	2	28,065	29,172	36,975
TEAL S. (WALES)	MCMULLEN	3-10-88	6110	40.9	1	1	23,243	15,742	15,742



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL/S)	
1	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	0	0	0	0	74,180	
	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	3	3	14,822	13,399	692,792	
	WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5900	42.0	3	0	0	0	435,810	
	DIV. FROM WASHBURN RANCH, 6-1-60.										
	WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0	1	1	10	439	15,871	
	WASHBURN RANCH, W. (WILCOX 5100, W.)	LA SALLE	8-24-68	5084	41.0	7	1	12	1,881	237,173	
	WASHBURN RANCH, W. (WILCOX 5330W)	LA SALLE	7-18-83	5338	41.0	1	1	5	16	573	
	WASHBURN RANCH, W. (WILCOX 5350, W.)	LA SALLE	2-23-69	5346	47.0	0	0	0	0	55,021	
	TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 4-1-79										
	WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	2	2	18,305	19,804	63,499	
	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0	0	0	0	0	20,360	
	WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0	0	0	0	0	4,568	
	DIV. FROM WASHBURN RANCH, 6-1-60.										
	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6	0	0	0	0	1,495	
	WASHBURN RANCH, WEST (5450)	LA SALLE	9-03-82	5328	46.5	1	1	12	1,918	12,864	
	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0	0	0	0	0	678	
	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	34	30	36	26,614	912,700	
	WEIGANG	ATASCOSA	7-04-46	3921	25.0	29	27	34,970	84,021	11,111,591	
	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	2	2	801	2,232	120,690	
	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	1	1	1,658	1,185	46,064	
	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0	0	0	0	0	11,981	
	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	1	1	12	497	44,943	
	WEINERT (BUDA)	WILSON	12-19-77	7004	24.8	1	0	0	0	2,052	
	WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3	1	1	12	30	1,449	
	WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	4	4	5,743	12,982	92,179	
	WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0	0	0	0	0	431	
	WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	34	18	36	14,290	446,665	
	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	4	4	20	476	231,833	
	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	10	8	14	1,376	406,264	
	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0	0	0	0	0	13,642	
	WHITCOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0	0	0	0	0	5,600	
	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0	0	0	0	0	1,007	
	WILLA (BUDA)	MILAM	2-01-82	5653	36.2	1	0	0	0	24,882	
	WILLIAM HARRY (COCKRILL SD. 3RD)	GONZALES	12-14-54	2118	23.0	0	0	0	0	2,393	
	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0	0	0	0	0	1,331	
	WINDMILL CREEK (ESCONDIDO)	ZAVALA	12-12-83	716	16.9	5	4	12,024	2,742	12,529	
	WINKENWERDER (BUDA)	GONZALES	1-22-82	7735	32.5	0	0	0	0	6,438	
	WINN-DULCE (BRACERO-OIL)	ZAVALA	1-17-83	3074	19.1	28	20	60,111	34,584	352,716	
	WINN-DULCE (DEL MONTE-OIL)	ZAVALA	1-25-83	2921	15.2	17	10	8,368	37,211	201,157	
	WINN-DULCE (ELAINE)	ZAVALA	3-09-82	2790	14.6	23	19	97,807	39,305	319,230	
	WINN-DULCE (OLMOS-OIL)	ZAVALA	6-29-83	2767	27.7	0	0	0	0	1,355	
	WINN-DULCE (WILCOX)	ZAVALA	1-23-83	1150	26.1	0	0	0	0	77	
	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	5	4	1,144	7,512	227,492	
	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0	0	0	0	0	101,923	
	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	18	4	2,440	1,107	44,228	
	WINTER GARDEN ( 2 SAND)	DIMMIT	10-01-55	2561	41.0	0	0	0	0	286,037	
	TRANS FROM WINTER GARDEN 10-01-55										
	CONS. INTO WINTER GARDEN /OLMOS/ 08/01/77										
	WINTER GARDEN ( 3 SAND OLMOS)	DIMMIT	12-10-54	2536	44.0	0	0	0	0	56,395	
	DIVIDED INTO 3-A & 3-D SANDS.										
	WINTER GARDEN ( 3-A SAND)	DIMMIT	10-01-55	2566	41.0	0	0	0	0	318,854	
	CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD)										
	CONS. INTO WINTER GARDEN /OLMOS/ 08/01/77										
	WINTER GARDEN ( 3-D SAND)	DIMMIT	10-01-57	2626	44.0	0	0	0	0	38,059	
	TRANS. FROM WINTER GARDEN /OLMOS 3 SD/										
	CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77										
	WINTER GARDEN ( 3-D SAND, SOUTH)	DIMMIT	5-04-56	2670	40.0	0	0	0	0	30,420	
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77										
	WINTER GARDEN ( 4 SAND OLMOS)	DIMMIT	6-05-55	1955	40.0	0	0	0	0	0	
	DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.										
	WINTER GARDEN ( 4-A SAND)	DIMMIT	5-06-56	2689	43.0	0	0	0	0	5,620	
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77										
	WINTER GARDEN ( 4-B SAND)	DIMMIT	10-01-55	2636	44.0	0	0	0	0	156,119	
	TRANS FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55										
	CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77										
	WINTER GARDEN ( 4-B SAND, SOUTH)	DIMMIT	6-19-56	2719	43.0	0	0	0	0	90,163	
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55										
	CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77										
	WINTER GARDEN ( 4-C SAND)	DIMMIT	10-01-55	2739	44.0	0	0	0	0	126,960	
	TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55										
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77										
	WINTER GARDEN ( 4-C SAND, SOUTH)	DIMMIT	6-28-56	2736	43.0	0	0	0	0	10,847	
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77										
	WINTER GARDEN ( 4-D-1, SOUTH)	DIMMIT	8-24-56	2799	40.0	0	0	0	0	62,580	
	CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77										
	WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0	0	0	0	0	1,381	
	WINTER GARDEN ( 6 SAND)	DIMMIT	10-14-57	2821	34.0	0	0	0	0	9,275	
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77										
	WINTER GARDEN (2800)	DIMMIT	6-02-87	3275	36.5	1	0	0	0	0	
	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0	1	0	0	0	7,014	
	WINTER GARDEN, E. ( SAN MIGUEL)	DIMMIT	4-27-59	3156	41.0	3	1	12	75	28,558	
	TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.										
	WINTER GARDEN, E. ( 3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0	0	0	0	0	3,919	
	WINTER GARDEN, E. ( 3-D SAND)	DIMMIT	7-20-57	2809	39.0	5	0	0	0	131,649	
	WINTER GARDEN, E. ( 4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0	1	0	0	0	11,141	
	WINTER GARDEN, E. ( 4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0	1	0	0	0	35,468	
	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	2	0	0	0	25,046	
	WINTER GARDEN, E. ( 4-G SAND)	DIMMIT	5-17-59	2924	32.0	0	0	0	0	13,427	
	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0	0	0	0	0	2,782	
	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0	1	0	0	0	3,308	
	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0	0	0	0	0	869	
	WINTER GARDEN, S. (FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0	0	0	0	0	300	
	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0	0	0	0	0	3,050	
	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	2	0	1	10	18,548	
	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0	1	1	5	104	2,882	
	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0	5	2	27	16,272	38,183	
	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8	2	2	12	7,247	462,784	
	WIPFF (GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0	0	0	0	0	8,209	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 1		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
FIELD NAME	COUNTY								
WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8	0	0	0	0	72,840
WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0	1	0	0	0	15,568
WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0	1	0	2	61	268,939
WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0	0	0	0	0	327,196
WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8	1	1	12	2,652	245,050
WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0	0	0	0	0	4,582
WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	9	5	51	5,721	522,003
WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	1	0	1	4	173,504
WOLF CREEK	GUADALUPE	4-17-49	2766	36.0	0	0	0	0	35,497
WOLF CREEK & OLEARY (AUSTIN CHALK) FLODS. COMBINED WITH SPILLER FLD									
S. 3-1-56.									
WOODDARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0	0	0	0	0	1,234
WOODFORD (BUDA LINE)	BELL	1952	1087	23.0	0	0	0	0	1,256
WORTH EVANS (GLEN ROSE)	EDWARDS	6-18-84	295	20.0	1	0	0	0	13
XONEX (CHALK)	MILAM	2-24-85	5225	30.0	1	0	0	0	463
YANCY	MEDINA	1938	818	18.0	0	0	0	0	510
YOAST	BASTROP	11-04-28	1500	27.0	5	6	12	8,030	1,189,553
ZEPEDA (AUSTIN CHALK)	ATASCOSA	7-17-83	7846	45.0	0	0	0	0	1,797
ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	2	1	11	977	11,782
ZOBOROSKI	GUADALUPE	7-19-31	2200	35.0	0	0	0	0	387,460
COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.									
ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	2	1	6	221	50,621
ZUMWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	4	4	48	3,341	68,060
<b>DISTRICT TOTAL</b>			<b>1,205</b>		<b>29,138</b>	<b>21,316</b>	<b>25,393,432</b>	<b>19,260,457</b>	<b>1,009,054,633</b>

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
WILDCAT	N/A	N/A	N/A	N/A	28	0	0	0	0
A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0	0	0	0	0	464
A-B-R (LULING)	GOLIAD	5-20-83	8421	63.5	1	1	2,472	378	4,417
A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	2	1	58,239	925	83,400
A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0	2	1	80,723	2,257	16,650
A-B-R (4850 YEGUA)	GOLIAD	5-03-83	4864	40.2	0	0	0	0	3,321
A-B-R (4950 YEGUA)	GOLIAD	11-14-82	4953	40.2	0	0	0	0	11,927
A-B-R, EAST (MACKHANK)	GOLIAD	2-01-87	9011	21.0	1	0	3,016	31	423
A-B-R, EAST (2ND REKLAN)	GOLIAD	6-14-69	8527	44.5	0	0	0	0	6,947
ABRIGO (PETTUS)	BEE	11-03-86	4250	48.0	1	0	0	0	0
ADELA (6970)	LAVACA	11-12-73	6975	33.2	0	0	0	0	2,161
AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	11-28-84	5485	38.8	1	0	0	0	2,245
AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1	0	0	0	0	13,576
AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0	0	0	0	0	10,556
ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0	0	0	0	0	6,964
ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5	0	0	0	10	27,617
ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0	0	0	0	0	1,609
ALBRECHT (YEGUA)	GOLIAD	6-09-52	4662	17.0	1	0	0	0	212,137
CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.									
ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0	1	1	10	602	6,095
ALBRECHT, WEST	LIVE OAK	1945	7387	34.0	0	0	0	0	18,936
ALDRETE (5850)	REFUGIO	12-11-82	6347	49.2	0	0	0	0	13,028
ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0	0	0	0	0	1,588
ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0	1	0	0	0	9,000
ALKEK (3485)	GOLIAD	9-24-85	3488	24.0	1	1	3,722	3,097	13,150
ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0	0	0	0	0	20,111
ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0	0	0	0	0	211,968
ALKEK, NORTH (FRIO 3400)	GOLIAD	3-22-88	3393	26.2	1	0	5	100	100
ALKEK, NORTH (L.L.)	GOLIAD	3-14-84	3325	25.4	3	2	32,492	18,426	87,616
ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0	0	0	0	0	10,211
ALKEK, WEST (FRIO 3320)	GOLIAD	11-16-84	3327	23.7	1	1	12	6,719	51,820
ALM (8UDA)	LAVACA	5-31-87	11337	52.0	1	0	0	0	66
ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0	0	0	0	0	240
ALOE (CATAHOULA)	VICTORIA	3-17-54	2645	23.0	7	4	3,435	36,191	187,378
AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0	0	0	0	0	50,137
ANAQUA	VICTORIA	7-16-48	5527	34.0	3	1	11	3,066	761,555
ANAQUA (5140)	VICTORIA	2-23-82	5148	34.0	1	0	0	0	499
ANAQUA (5600 FRIO)	VICTORIA	5-28-84	5598	34.4	1	0	0	0	539
ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	5	2	13	10,684	277,446
ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9	0	0	0	0	1,526
ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0	0	0	0	0	177
ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0	0	0	0	0	2,939
ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	2	2	1,735	2,191	96,626
ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0	0	0	0	0	876
APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0	0	0	0	0	67,995
APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0	0	0	0	0	44,648
APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8508	39.0	0	0	0	0	20,022
APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0	0	0	0	0	282,097
APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0	0	0	0	0	2,904
APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7789	40.0	0	0	0	0	38,655
APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8521	41.0	0	0	0	0	291,174
FORMERLY CARRIED AS APPLING /KOPNICKY -B-.									
APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	1	1	3,244	4,211	2,886,020
FORMERLY CARRIED AS APPLING /KOPNICKY -C-.									
APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0	0	0	0	0	8,874
APPLING (SEG C 7600 UP)	JACKSON	7-17-76	7710	38.0	0	0	0	0	8,644
APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0	0	0	0	0	40,776
APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-04-60	7680	40.0	0	0	0	0	20,273
DIV. FROM APPLING /7600 -B- SD., 5-4-60.									
APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0	0	0	0	0	121,546
APPLING (SEG 3 WHITE SAND)	JACKSON	7-30-59	7686	40.0	0	0	0	0	478,938
APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-66	8095	41.6	0	0	0	0	110,689
APPLING (SEG 5 BROUGHTON)	CALHOUN	12-21-57	7774	40.0	0	0	0	0	53,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY / 9-1-65									
APPLING (SEG 5 WEED UPPER)	CALHOUN	M 9-22-60	8160	41.0	3	2	6,354	1,636	20,557
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY / 9-1-65									
APPLING (SEG 5 WHITE SAND)	CALHOUN	7-20-58	7663	41.0	0	0	0	0	93,469
APPLING (SEG 12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0	1	1	3,152	2,118	136,237
APPLING (SEG. 12 WHITE)	JACKSON	11-01-77	7704	38.6	0	0	0	0	19,727
APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0	0	0	0	0	94,969
APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0	0	0	0	0	197,154
APPLING, NORTH (MELBOURNE)	JACKSON	M 5-28-58	8528	42.0	1	1	8,050	6,178	198,148
APPLING, N. (MELBOURNE LOWER)	JACKSON	M 8-22-59	8682	42.0	0	0	0	0	147,865
APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8550	50.0	0	0	0	0	65,684
APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0	0	0	0	0	432,751
APPLING, N. (7600)	JACKSON	4-19-78	7758	43.0	0	0	0	0	35,970
APPLING, N. (8000)	JACKSON	11-24-80	8000	42.0	0	0	0	0	22,157
ARGENTA (3000)	LIVE OAK	2-21-78	3095	23.0	1	1	12	903	16,421
ARNECKEVILLE (WILCOX B)	DE WITT	3-22-51	7683	36.0	0	0	0	0	99,705
ARNECKEVILLE (YEGUA 4870)	DE WITT	3-26-65	4868	45.1	2	0	182	52	819
ARNECKEVILLE (YEGUA 4870,E)	DE WITT	4-07-73	4888	42.3	12	9	45,198	15,603	259,046
ARNECKEVILLE (YEGUA 4910)	DE WITT	1-02-78	4920	47.3	2	0	0	0	141,980
ARNECKEVILLE, S. (Y-1)	DE WITT	5-25-76	4832	45.6	1	0	11	269	11,919
ARNECKEVILLE, S. (Y-1,OIL)	DE WITT	10-27-81	4876	43.0	1	1	14,639	160	4,226
ASHFORD, YEGUA	LAVACA	1-25-82	5248	47.0	4	2	47,365	82,087	966,856
AUSTWELL (MELBOURNE)	REFUGIO	1-19-81	7858	44.8	1	1	8	951	28,944
AUSTWELL, SW. (7950)	REFUGIO	3-01-86	7952	37.2	0	0	0	0	1,021
BABB (SAND NO. 5)	JACKSON	1-16-56	5681	42.0	0	0	0	0	6,676
BALFOUR (COCKFIELD 4800)	DE WITT	4-29-65	4828	46.0	1	0	97	26	16,512
BALFOUR (YEGUA 4800)	DE WITT	4-02-64	4807	46.0	0	0	0	0	27,547
BALFOUR (YEGUA 5000)	DE WITT	6-07-85	5040	46.7	0	0	0	0	6,391
BARGE CANAL (FRIO 5490)	CALHOUN	12-10-82	5504	28.3	1	1	5,137	17,594	104,545
BARGE CANAL (FRIO 5500)	CALHOUN	2-19-85	5506	31.5	1	0	0	0	223
BARGE CANAL (FRIO 5940)	CALHOUN	12-03-82	5956	28.6	1	1	1,520	17,600	87,538
BARGE CANAL (FRIO 5960)	CALHOUN	1-29-80	5966	30.3	1	0	0	0	95,430
BARRY (YEGUA -K-)	DE WITT	3-30-60	4984	46.0	0	0	0	0	49,506
BARVO (PETTUS SAND)	GOLIAD	M 6-01-53	4141	48.0	0	0	0	0	295,620
BARVO (PETTUS SEG. -B-)	GOLIAD	M 3-05-55	4109	47.0	1	0	0	0	1,554,063



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
BARVO (YEGUA SAND)	GOLIAD	M 9-15-53	4323	47.0	0	0	0	0	113,175
BARVO, E. (4250 PETTUS)	GOLIAD	8-14-66	4251	49.0	0	0	0	0	5,667
BARVO, E. (4455 YEGUA)	GOLIAD	6-09-66	4461	48.0	0	0	0	0	813
BATTLE	VICTORIA	9-19-50	4756	28.0	2	1	3,843	10,386	321,334
BATTLE (FLT.BLK.,N.,GUTHAN SD.)	VICTORIA	4-04-53	4847	27.0	1	1	11,029	2,597	102,780
BATTLE (4950 VICKSBURG)	VICTORIA	1-28-84	4844	24.0	0	0	0	0	3,423
BAUMAKER (FRID)	BEE	2-02-52	3920	23.0	0	0	0	0	193,481
BAY PASTURE (5600)	JACKSON	4-14-82	5606	30.0	1	1	3,314	6,889	125,052
BEELINE (TYNAN SAND)	BEE	12-05-67	3672	34.5	0	0	0	0	3,239
BEEVILLE, NORTH (HOCKLEY)	BEE	4-12-57	3760	40.0	4	1	154	205	86,157
BEEVILLE, NORTH (WILCOX-LULING)	BEE	7-09-58	9221	46.0	0	0	0	0	101
BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0	2	0	7	678	75,463
BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0	0	0	0	0	3,895
BEEVILLE, SW.(PETTUS 4525)	BEE	6-26-84	4530	33.0	1	1	8	453	6,052
BEEVILLE S. (VICKSBURG)	BEE	10-27-80	3796	22.0	0	0	0	0	673
BEN SHELTON	VICTORIA	12-14-49	7420	44.0	0	0	0	0	1,234,983
BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0	0	0	0	0	82,252
BEN SHELTON (5750)	VICTORIA	10-09-79	5752	31.7	0	0	0	0	1,085
BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0	0	0	0	0	13,491
BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0	0	0	0	0	38,808
BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6	0	0	0	0	1,724
BEN SHELTON (7400)	VICTORIA	8-01-82	7405	48.0	1	1	2,500	2,276	24,648
BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5	0	0	0	0	1,724
BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0	0	0	0	0	30,372
BENNVUE, E. (6390)	JACKSON	2-13-69	6391	38.0	0	0	0	0	4,304
BENNVUE, E. (6400 FRID)	JACKSON	3-13-68	6404	38.0	1	1	1,193	2,648	42,057
BENNVUE, E. (6440 FRID)	JACKSON	1-06-68	6449	40.0	0	0	0	0	100,964
BENNVUE, E. (6440 W.)	JACKSON	4-15-68	6458	37.0	0	0	0	0	21,372
BENNVUE, E. (6450 FRID)	JACKSON	11-17-67	6450	41.0	0	0	0	0	60,259
BENNVUE, E. (6480 W.)	JACKSON	7-08-68	6489	38.0	0	0	0	0	723
BENNVUE, E. (6550 FRID)	JACKSON	6-15-67	6564	41.0	0	0	0	0	252,733
BENNVUE, E. (6550 W.)	JACKSON	4-05-68	6508	36.0	0	0	0	0	4,969
BENNVUE, E. (6560)	JACKSON	2-13-69	6570	38.0	0	0	0	0	145
BENNVUE, E. (6660)	JACKSON	4-05-68	6664	35.0	0	0	0	0	2,779
BENNVUE, E. (6680)	JACKSON	3-26-68	6681	36.0	0	0	0	0	39,165
BENNVUE, E. (6950 FRID)	JACKSON	11-11-67	6951	42.0	0	0	0	0	92,640
BENNVUE, E. (7120)	JACKSON	1-18-69	7124	38.0	0	0	0	0	2,052
BENNVUE, WEST (6400)	JACKSON	10-31-83	6472	42.0	0	0	0	0	1,099
BENNVUE, S. (FRID 6620)	JACKSON	3-08-86	6621	38.0	1	1	39,712	1,586	1,586
BERCLAIR (VICKSBURG)	GOLIAD	M 3-06-50	3194	27.0	42	13	38,065	60,698	12,075,161
BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0	0	0	0	0	7,832
BERCLAIR (2200 FRID)	GOLIAD	M 4-14-51	2223	21.0	14	5	790	7,172	3,038,675
BERCLAIR (2200 FRID, SW)	GOLIAD	4-06-81	2204	27.0	2	1	594	3,041	33,362
BERCLAIR (2700 FRID)	GOLIAD	5-29-54	2702	21.0	4	0	0	0	143,135
BERCLAIR (3000 FRID)	GOLIAD	M 8-16-65	3036	29.0	1	0	0	0	33,830
BERCLAIR, N. (FRID 2080)	GOLIAD	10-18-69	2090	24.5	2	2	1,579	6,096	274,515
BERCLAIR, W. (FRID 2000)	GOLIAD	9-21-81	2018	24.0	0	0	0	0	544
BERGER (FRID, UP.)	JACKSON	2-14-53	5635	28.0	0	0	0	0	11,907
BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	11	8	34,524	113,436	3,778,698
BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0	5	0	0	0	707,723
BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0	0	0	0	0	1,045
BIG JOHN (EDWARDS)	KARNES	11-01-50	10930	38.0	0	0	0	0	192,770
COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.									
BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0	0	0	0	0	8,674
BIG JOHN (FRID 3250)	BEE	8-03-85	3256	40.0	0	0	0	0	481
BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	1	1	12	2,952	31,712
BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0	0	0	0	0	6,411
BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0	0	0	0	0	2,503
BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6	0	0	0	0	67,128
BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7	0	0	0	0	39,309
BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8	0	0	0	0	6,862
BLANCO CREEK, S. (5590)	REFUGIO	3-01-76	5516	45.0	0	0	0	0	10,331
BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0	0	0	0	0	93
BLANCO CREEK, S. (5900)	REFUGIO	9-23-75	5916	45.0	0	0	0	0	84
BLANCONIA	BEE	9-26-43	4959	25.0	2	0	0	0	1,283,245
BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0	0	0	0	0	61,407
BLANCONIA (5000)	BEE	3-14-30	5002	27.0	0	0	0	0	15,399
BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	5	3	13,267	3,515	251,933
BLANCONIA, N. (4650)	GOLIAD	2-10-97	4640	20.5	0	0	0	0	1,680
BLANCONIA, N. (4820)	GOLIAD	2-12-84	4806	39.0	13	12	279,596	63,405	575,977
BLANCONIA, N. (4850)	GOLIAD	4-24-85	4803	35.0	1	1	12	165	531
BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0	0	0	0	0	344
BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	14	8	4,336	19,578	2,334,464
BLANCONIA, SOUTH (FRID)	BEE	8-04-55	4091	22.0	0	0	0	0	4,063
BLANCONIA, S.E. (FRID 5300)	BEE	1-16-86	5302	41.5	1	1	459	659	8,480
BLOCK 630-L (5200)	CALHOUN	9-11-82	5218	22.8	1	0	0	0	305
BLOCK 630-L (CATANOLA BAR)	CALHOUN	9-13-82	4600	20.5	1	0	0	0	173
BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0	0	0	0	0	18,258
BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0	0	0	0	0	6,519
BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	50	18	95,495	79,987	31,663,104
FORMERLY CARRIED AS BLOOMINGTON FIELD.									
BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	111,337
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58.									
BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	72,383
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58.									
BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0	0	0	0	0	247,531
SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON/4900/, 7/1/58.									
BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0	0	0	0	0	155,453
EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON/4900									
BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	3	1	12,576	7,101	535,763
BLOOMINGTON (6300)	VICTORIA	8-15-57	6299	43.0	2	1	3,073	2,220	496,885
BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0	0	0	0	0	3,831
BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	1	0	1,619	812	216,430
BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7	0	0	0	0	7,370

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	1	1	17,488	2,427	33,485
BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7	0	0	0	0	11,536
BLOOMINGTON, S.W. (5990)	VICTORIA	4-17-85	5992	38.3	0	0	0	0	5,160
BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6	0	0	0	0	6,659
BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0	0	0	0	0	349
BLUE MOON (VICKSBURG)	BEE	8-16-86	4187	27.0	1	1	12	1,938	3,861
BOEHM	REFUGIO	10-18-50	6360	43.0	0	0	0	0	45,416
BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0	0	0	0	0	37,873
BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0	0	0	0	0	52,543
BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	4	3	7,330	15,609	549,110
BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	1	10	10	144	58,381
BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0	0	0	0	0	23,665
BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0	0	0	0	0	17,173
BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0	1	0	0	0	11,243
BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	0	0	0	0	55,669
BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	0	0	0	0	18,587
BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0	1	1	12	1,506	45,853
BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	31	4	37,230	27,256	19,593,288
BONNIE VIEW (FQ-9 SAND)	REFUGIO	1-09-54	6039	45.0	0	0	0	0	2,176
BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0	0	0	0	0	11,648
BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0	0	0	0	0	28,797
BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0	0	0	0	0	1,200
BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0	0	0	0	0	101,539
BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0	1	0	0	0	34,640
BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0	0	0	0	0	6,291
BONNIE VIEW (4950 STRINGER)	REFUGIO	5-04-77	4557	26.0	3	1	6,283	6,216	242,051
BONNIE VIEW (4700)	REFUGIO	4-10-83	4766	22.5	2	1	16,862	17,991	107,117
BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	1	1	11,405	4,984	9,600
BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0	0	0	0	0	8,393
BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1	1	1	11,490	1,381	3,026
BONNIEVIEW (5500 STRAY)	REFUGIO	12-10-82	5538	47.7	0	0	0	0	17,920
BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	39.0	0	0	0	0	6,991
BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0	0	0	0	0	65,883
BONNIE VIEW, S. (SEIFERT)	REFUGIO	7-16-86	6275	41.0	0	0	0	0	222
BONNIE VIEW, SOUTH (5300)	REFUGIO	1-01-83	5304	42.3	1	1	15,819	2,648	66,112
BONNIE VIEW, SOUTH (6280)	REFUGIO	6-10-88	6295	42.8	1	1	54,718	3,263	3,263
BONNIE VIEW, SOUTH (8000)	REFUGIO	10-26-87	8001	41.8	2	2	86,126	31,662	37,463
BONNIE VIEW, SOUTH (8030)	REFUGIO	6-07-85	8036	45.0	1	1	26,848	8,698	33,346
BONNIE VIEW, SOUTH (8150)	REFUGIO	2-12-98	8158	43.9	1	0	42,579	8,240	8,240
BONNIE VIEW, SOUTH (8350)	REFUGIO	12-07-84	8363	43.0	0	0	0	0	3,884
BONNIE VIEW, SOUTH (8550)	REFUGIO	5-15-87	8568	42.1	1	0	390	350	20,678
BONNIE VIEW, SE. (5400)	REFUGIO	1-31-86	5438	43.0	1	1	22,533	5,084	22,617
BOOTHE (YEGUA 5025)	DE WITT	7-17-83	5028	46.0	1	1	3,720	2,322	14,840
BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	2	2	136,035	54,282	524,785
BOYCE	GOLIAD	5-24-45	7638	34.0	4	3	4,561	12,001	2,317,544
BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	6	2	1,181	22,111	443,820
BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0	0	0	0	0	112,622
BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0	0	0	0	0	500,295
BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	1	0	25	370	23,993
BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0	1	1	1,726	4,585	38,732
BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0	0	0	0	0	9,977
BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0	0	0	0	0	1,460
BOYCE, WEST	GOLIAD	1948	4208	47.0	0	0	0	0	2,871
BRANDT	GOLIAD	8-26-47	7708	32.0	5	1	18,624	9,067	1,894,563
BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	1	1	1,836	5,265	32,305
BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	1	0	1	13	457,512
BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6	1	0	0	0	4,065
BRASSEL (3500)	BEE	3-17-79	3516	35.6	0	0	0	0	479
BRISCOE (CATAHOULA 3050)	JACKSON	5-19-80	2943	21.0	0	0	0	0	5,285
BROOK CREEK (5450)	LAVACA	10-23-86	5450	45.0	1	1	600	2,989	5,484
BROWN CHAPEL (WILCOX 5700)	LAVACA	3-19-85	5749	39.0	1	1	3,518	1,840	11,997
BUCHER (AUSTIN)	DE WITT	3-25-84	13428	58.5	1	0	0	0	851
BUCHER, N.E. (WILCOX LD.)	DE WITT	11-13-78	10018	29.0	0	0	0	0	2,353
BUCKEYE KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0	0	0	0	0	165,756
BUCKEYE KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	5	2	24,241	1,711	565,723
BUCKEYE KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	1	1	1,795	582	194,812
BUCKEYE KNOLL (PETTUS, LOWER A)	LIVE OAK	3-01-85	4588	47.8	0	0	0	0	8,383
BUCKEYE KNOLL (PETTUS, LOWER B)	LIVE OAK	3-01-85	4542	47.0	1	0	0	0	9,915
BUCKEYE KNOLL (PETTUS, MIDDLE A)	LIVE OAK	3-01-86	4531	47.0	0	0	0	0	1,239
BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0	0	0	0	0	29,669
BUCKEYE KNOLL (YEGUA 4630)	LIVE OAK	12-30-85	4639	46.0	1	1	4,570	1,538	10,341
BUCKEYE KNOLL (YEGUA 5075)	LIVE OAK	11-16-87	5076	47.0	1	1	3,134	5,946	8,202
BUCKEYE KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0	0	0	0	0	3,155
BUHLER (CARRIZO)	KARNES	1-19-87	3337	26.0	5	5	2,489	35,456	62,344
BULLHEAD CREEK (VKSBBG. 5200)	BEE	5-01-67	5212	40.0	0	0	0	0	1,227
BULLHEAD CREEK (4900)	BEE	5-28-85	4939	31.2	1	0	0	0	1,545
BURKES RIDGE (VKSBBG 4800)	BEE	12-07-72	4813	26.4	0	0	0	0	10,029
BURNELL	KARNES	M 6-13-44	6778	36.0	0	0	0	0	6,687,558
FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FL DS., 7-1-58.									
BURNELL (LULING)	KARNES	M 7-01-58	6778	36.0	30	7	33	30,866	6,307,296
BURNELL (MACKHANK)	KARNES	M 7-01-58	6778	36.0	0	0	0	0	12,536
BURNELL (MASSIVE)	KARNES	M 7-01-58	6778	36.0	4	2	7,459	14,346	976,417
BURNELL (REKLAW)	KARNES	M 6-10-56	6778	43.0	21	2	2,164	5,030	2,254,673
BURNELL (REKLAW, LOWER)	KARNES	M 6-02-57	6690	39.0	3	1	6	975	43,355
BURNELL (SLICK)	KARNES	M 7-01-58	6778	36.0	9	2	1,759	2,067	1,396,690
SEPARATED FROM BURNELL FIELD 7-1-58.									
BURNELL (WILCOX 7850)	KARNES	M 6-12-60	7827	42.0	0	0	0	0	13,568
BURNELL (6900)	KARNES	M 11-24-80	6904	35.0	0	0	0	0	161
BURNELL, SOUTH	KARNES	M 7-25-37	3675	47.0	3	0	0	0	1,601,255
BURNETT (HOCKLEY, FIRST)	KARNES	M 2-14-56	4416	48.0	0	0	0	0	107,376
BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8	0	0	0	0	2,764
C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0	0	0	0	0	85,632
C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	1	1	8	237	66,979
C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0	0	0	0	0	9,393

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0	0	0	0	0	15,218
C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	1	1	1,930	1,331	96,759
C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0	1	0	0	0	357
C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	1	0	0	0	8,882
C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	5	0	0	0	438,805
C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	2	0	0	0	122,565
C. HUNTER (8300)	KARNES	5-19-86	8405	38.0	1	1	12	5,973	18,714
CABEZA CREEK	GOLIAD	1944	7853	40.0	0	0	0	0	193,103
LSES TRANS TO CABEZA CREEK (PETTUS-H-E SLICK) FEB 1947									
CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0	0	0	0	0	430,166
TRANS FROM CABEZA CREEK FEB 1947									
CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0	2	0	0	0	5,184
CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	10	4	163,583	15,521	7,577,176
TRANS. FROM CABEZA CREEK FLD., FEB. 1947.									
CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	1	0	10,152	317	55,758
CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	4	0	0	0	109,986
CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0	0	0	0	0	2,783
CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0	1	0	0	0	50,467
CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	1	1	501	7,483	943,628
CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	0	0	0	0	50,311
CABEZA CREEK, S. (COOK MT S300)	GOLIAD	4-12-68	5302	49.0	3	0	0	0	96,710
CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	10-31-83	8282	31.0	0	0	0	0	823
CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	4-04-76	4769	47.0	1	1	2,663	838	19,020
CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	4	3	43,045	4,816	88,208
CADIZ (3400)	LIVE OAK	M 6-25-53	3408	28.0	0	0	0	0	1,996
CADLISH (JACKSON)	BEE	1951	4460	51.0	0	0	0	0	9,600
CAESAR	BEE	1934	3079	25.0	2	1	1,212	2,327	1,293,917
CAESAR, N. (PETTUS)	BEE	9-14-87	3209	28.5	1	1	12	3,191	5,698
CAESAR, SOUTH	BEE	2-01-42	5604	42.0	0	0	0	0	6,661,999
FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS; 1-1-63									
CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	9	5	904	4,506	1,025,573
SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.									
CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	1	1	30,626	1,417	14,260
CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	1	0	0	0	18,047
CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	5	3	37	4,804	200,580
SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.									
CALLIHAN (KELCH)	DE WITT	7-10-84	8862	41.0	1	1	68,443	23,403	39,226
CALUBIHO (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0	0	0	0	0	1,115
CANNAN (6800)	BEE	1-25-52	6750	38.0	0	0	0	0	900,329
CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0	0	0	0	0	30,226
CARANCAHUA BAY, N. (STRAY SD. 7500)	JACKSON	4-01-85	7509	40.0	1	1	30,120	669	3,893
CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	1	1	5	331	44,649
CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	1	1	8,993	6,283	822,921
CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0	0	0	0	0	242,507
CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2	0	0	0	0	173,345
CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8	0	0	0	0	21,099
CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	0	0	0	0	617,352
CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	2	1	11,786	3,681	164,960
CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0	3	0	1	221	1,039,863
CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0	0	0	0	0	66,137
CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5	0	0	0	0	215,098
CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0	1	0	0	0	141,268
CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	2	2	27,911	7,987	178,998
CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0	0	0	0	0	187,277
CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	0	0	0	0	75,361
CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0	2	1	0	0	26,098
CARANCAHUA CREEK, NN. (6700)	JACKSON	1-27-75	6691	39.3	0	0	0	0	45,772
CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9	0	0	0	0	3,736
CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0	0	0	0	0	0
CECILY (YEGUA 4950)	DE WITT	4-15-85	4952	44.1	1	1	13,033	16,825	56,437
CHARCO	GOLIAD	1948	4590	49.0	0	0	0	0	9,154
CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0	0	0	0	0	26,319
CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0	0	0	0	0	5,963
CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	0	0	0	0	19,209
CHARCO, SE. (MACHANK)	GOLIAD	6-17-55	7688	37.0	0	0	0	0	13,370
CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0	0	0	0	0	3,070
CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0	0	0	0	0	19,935
CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0	0	0	0	0	1,001
CHARLIE DAUBERT (ANDERS 10,100)	LAVACA	5-28-88	10203	44.0	1	1	2,967	1,087	1,087
CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	1	1	3,000	1,343	31,129
CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0	0	0	0	0	2,646
CHICOLETE CREEK, NORTH	LAVACA	4-09-82	5605	45.8	0	0	0	0	2,456
CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0	0	0	0	0	372
CHIRP (6100)	VICTORIA	9-09-75	6102	36.0	0	0	0	0	2,855
CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	1	1	110	843	101,732
CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0	0	0	0	0	33,841
CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	1	1	12	1,024	10,425
CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0	0	0	0	0	327,513
CHRISTMAS (LULING)	DE WITT	9-12-79	7348	41.1	0	0	0	0	1,876
CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0	0	0	0	0	100,089
CIRCLE -A- (4800)	GOLIAD	5-06-85	4797	31.8	2	2	72,832	18,236	102,360
CIRCLE -A- (4880)	GOLIAD	4-29-79	4925	31.0	5	4	72,659	18,888	126,993
CIRCLE -A- (4910)	GOLIAD	6-24-85	4921	32.2	1	1	18,037	8,758	41,839
CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9	0	0	0	0	184
CIRCLE -A- (5350 FRID)	GOLIAD	2-01-63	5354	33.0	3	3	1,775	6,818	700,030
CIRCLE -A-, NORTH (FRID 4950)	GOLIAD	1-05-74	4946	31.0	1	0	0	0	9,103
CIRCLE -B- (5000)	GOLIAD	4-25-83	4977	42.5	10	10	129,733	33,385	381,217
CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	1	1	33,611	1,739	85,913
CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	7	3	884	292	26,066
CLARKSON (FRID 5175)	GOLIAD	1-24-64	5182	29.0	0	0	0	0	2,709
CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5	0	0	0	0	20,722
CLAYTON (MACHANK 6825)	LIVE OAK	3-02-85	6826	44.2	1	0	16,701	474	6,761
CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0	0	0	0	0	20,683
CLAYTON (MASSIVE 7000)	LIVE OAK	M 3-17-78	7000	43.6	0	0	0	0	536
CLAYTON (QUEEN CITY)	LIVE OAK	M 1-09-54	5119	44.0	2	1	824	5,199	676,541
CLAYTON (QUEEN CITY -A-)	LIVE OAK	M 4-17-59	4947	39.0	1	1	161	5,977	102,919
DIV. FROM CLAYTON /QUEEN CITY -D- / 5-1-59.									
CLAYTON (QUEEN CITY -B-)	LIVE OAK	M 5-07-57	5039	40.0	18	15	58,658	28,173	3,086,099

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL5)
CLAYTON (QUEEN CITY -D-)	LIVE OAK	M 4-07-59	5122	40.0	1	0	5	2,360	129,876
CLAYTON (QUEEN CITY UPPER)	LIVE OAK	M 8-20-55	5059	45.0	0	0	0	0	1,861
CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0	0	0	0	0	730
CLAYTON (SLICK 6500)	LIVE OAK	M 4-22-65	6531	36.0	7	3	3,112	2,851	1,050,524
CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	1	0	63	43	26,024
CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	1	1	9,527	5,017	172,988
CLAYTON (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	1	1	3,294	6,635	61,668
CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	6	2	1,064	2,383	406,204
CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	8	2	1,887	1,790	889,406
CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0	1	0	0	0	24,077
CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4	0	0	0	0	1,547
CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8	0	0	0	0	95,740
COLETTO CREEK	VICTORIA	1933	2776	21.0	2	0	0	0	8,698,637
COLETTO CREEK (2300)	VICTORIA	11-28-75	2310	21.0	2	0	6	939	169,051
COLETTO CREEK (2600)	VICTORIA	3-03-80	2568	39.0	1	0	0	0	4,506
COLETTO CREEK (2760)	VICTORIA	9-28-80	2803	21.1	1	1	8,892	4,804	46,384
COLETTO CREEK (2800)	VICTORIA	1933	2840	21.0	39	19	112,092	130,112	4,696,844
COLETTO CREEK (4300)	VICTORIA	1-01-51	4300	24.0	1	1	12	3,928	438,550
COLETTO CREEK (4350)	VICTORIA	7-05-71	4392	28.5	0	0	0	0	34,861
COLETTO CREEK (4360)	VICTORIA	7-19-85	4370	34.0	1	1	2,933	24,053	62,349
COLETTO CREEK (4700)	VICTORIA	1933	4700	21.0	6	0	0	0	363,871
COLETTO CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2	10	6	681	62,239	234,827
COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	3	2	876	5,828	1,996,523
COLETTO CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0	0	0	0	0	1,157
COLETTO CREEK, SOUTH(3100 GRETA)	VICTORIA	6-25-64	3004	23.0	1	1	11,726	15,481	20,597
COLETTO CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0	1	0	0	0	29,217
COLETTO CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0	0	0	0	0	4,713
COLETTO CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0	0	0	0	0	36,695
COLETTO CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	1	1	8,657	3,993	72,712
COLETTO CREEK, S. (4920)	VICTORIA	3-09-97	4922	33.0	2	2	123,005	30,520	54,761
COLLIER (2440)	JACKSON	11-15-42	2430	24.0	4	2	1,942	3,797	1,003,025
COLLIER, EAST (-B- SAND)	JACKSON	1-01-80	2446	20.6	0	0	0	0	28,423
COLOGNE	VICTORIA	5-01-60	2459	22.0	0	0	0	0	7,670
COLOGNE (4000)	VICTORIA	10-31-39	4227	25.0	0	0	0	0	1,222,112
COLOGNE (4350)	VICTORIA	7-14-54	4038	29.0	1	0	45,339	398	683
COLOGNE (4500)	VICTORIA	10-24-83	4359	26.0	0	0	0	0	8,899
COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6	0	0	0	0	764
COLOGNE (4570 OIL)	VICTORIA	11-05-83	4578	28.0	2	2	143,692	5,854	48,871
COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	1	0	0	0	65,655
COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8	2	2	10,876	21,964	28,076
COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0	2	1	4,133	2,476	76,305
COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0	0	0	0	0	3,869
COLOMA CREEK	CALHOUN	5-18-51	5759	68.0	0	0	0	0	57,498
COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0	0	0	0	0	11,593
COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0	0	0	0	0	13,762
CORDELE	JACKSON	2-20-38	2755	21.0	0	0	0	0	7,259,424
CORDELE (M-1U)	JACKSON	12-01-66	2755	21.0	0	0	0	0	1,215
CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	19	13	16,289	20,188	1,837,777
CORDELE (M-2U)	JACKSON	12-01-66	2755	21.0	1	0	0	0	11,632
CORDELE (M-3)	JACKSON	12-01-66	2755	21.0	9	6	6,406	10,022	1,270,786
CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0	0	0	0	0	9,117
CORDELE, S. (CATAMOULA)	JACKSON	1-13-75	3088	26.1	2	0	0	0	20,065
CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0	1	1	223	465	93,852
CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	0	0	0	0	213,154
CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	1	1	655	1,657	848,850
CORDELE, SE. (2650)	JACKSON	10-26-58	2650	21.0	0	0	0	0	28,985
CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0	6	2	337	821	590,048
CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0	0	0	0	0	31,954
CORDELE, W. (OAKVILLE)	JACKSON	11-20-58	2748	22.0	4	0	86	197	205,107
CORDELE, W. (SEG A 2800 SD.)	JACKSON	3-18-51	2800	21.0	4	4	7,700	5,140	764,081
CORDELE, W. (SEG B 2800 SD.)	JACKSON	11-17-50	2800	21.0	1	1	27,722	14,417	52,985
CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0	1	1	226	1,720	139,786
CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0	0	0	0	0	9,907
CORDELE, W. (3140 SAND)	JACKSON	11-03-50	3140	21.0	1	1	733	549	303,842
CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0	0	0	0	0	13,239
COSDEN, WEST	BEE	12-22-42	7100	44.0	6	3	36	7,480	2,142,968
COSDEN, W. (HOCKLEY LOWER)	BEE	5-29-55	3594	47.0	2	0	80	100	682,489
COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0	1	1	195	281	48,363
COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3398	35.0	1	1	597	781	252,168
COSDEN, W. (HOCKLEY 3550)	BEE	6-28-55	3550	39.0	1	0	0	0	278,828
COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0	0	0	0	0	5,408
COSDEN, WEST (MACKHANK)	BEE	4-15-47	7358	35.0	0	0	0	0	854,801
COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1	1	1	238	72	3,274
COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0	6	5	712	1,403	107,182
COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0	0	0	0	0	155,681
COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	23	14	83,116	54,184	11,038,354
COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0	0	0	0	0	5,854
COTTONWOOD CREEK, S. (YEGUA 4500)	DE WITT	6-11-77	4526	44.6	5	5	14,326	13,159	207,406
COTTONWOOD CREEK, S. (YEGUA 4600)	DE WITT	7-23-79	4583	41.5	1	1	601	2,670	25,323
COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	8-02-79	4675	41.2	0	0	0	0	10,438
COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	7-30-56	4815	44.0	11	5	1,770	6,244	289,049
COTTONWOOD CREEK, S. (YEGUA 4900)	DE WITT	10-09-79	4917	47.0	1	0	0	0	1,439
COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	1-01-84	4973	45.5	1	1	4,067	1,418	7,585
COY CITY (CARRIZO 4740)	KARNES	8-20-85	4748	38.0	0	0	0	0	4,209
CRASS (SINTON)	REFUGIO	4-12-85	5103	38.0	1	1	12	6,849	28,190
CRASS (5500)	REFUGIO	8-26-83	5508	42.0	4	3	73,086	110,643	450,128
CROFT (MACKHANK)	BEE	10-01-60	7170	42.0	0	0	0	0	11,712

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
CUERO, S (WILCOX 7575)	DE WITT	3-31-81	7577	55.1	0	0	0	0	25,789
D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0	0	0	0	0	80,594
DAHL (SLICK SAND)	BEE	7-26-53	6675	40.0	1	1	12	592	132,026
DALLAS HUSKY (WICKSBURG)	GOLIAD	3-11-57	4738	45.0	1	1	2,006	570	5,647
DALLAS HUSKY (YEGUA)	GOLIAD	8-24-53	4733	46.0	0	0	0	0	20,504
DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0	0	0	0	0	5,510
DALLAS HUSKY NE. (SLICK)	GOLIAD	10-28-79	9197	44.8	0	0	0	0	6,798
DALLAS HUSKY, NE. (9000)	GOLIAD	3-11-62	8967	52.0	0	0	0	0	20,166
DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9195	54.0	0	0	0	0	1,090
DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0	2	1	10	17,398	692,380
DELIAD (YEGUA -A- 4740)	DE WITT	11-29-65	4748	47.0	0	0	0	0	8,934
DEVIL'S RUN (5250)	REFUGIO	6-12-81	5254	33.0	1	0	0	0	242,584
DEVILS RUN (5970 FRIO)	REFUGIO	6-11-83	5973	40.0	3	2	8,756	22,923	231,322
DEVILS RUN (6050 FRIO)	REFUGIO	6-20-84	6044	35.6	1	1	624	1,062	3,685
DEVIL'S RUN (6600)	REFUGIO	3-21-82	6596	34.5	1	1	1,289	3,392	262,609
DIAL (4270)	GOLIAD	4-22-83	4277	39.0	0	0	0	0	2,256
DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0	0	0	0	0	1,523
DIAMOND HALF	GOLIAD	1936	3905	39.0	0	0	0	0	784,891
DIAMOND HALF	TRANS. TO PETTUS NEW FLD., EFF.	3-1-61.			0	0	0	0	
DINERO	LIVE DAK	4-10-60	5194	42.0	0	0	0	0	99,716
DINERO (5350 SAND)	LIVE DAK	6-29-55	5351	53.0	0	0	0	0	1,276
DINERO, E. (STILLWELL B)	LIVE DAK	1-05-77	4426	35.0	0	0	0	0	1,069
DINERO, WEST (HOCKLEY)	LIVE DAK	6-17-61	4377	49.0	6	5	47,268	27,187	504,477
DINERO, WEST (HOCKLEY FB-B)	LIVE DAK	5-11-65	4398	44.0	1	1	12	906	97,105
DINERO, M (HOCKLEY 4435 FB-C)	LIVE DAK	8-23-66	4445	40.0	1	0	0	0	7,667
DINERO, WEST (HOCKLEY 4900)	LIVE DAK	11-26-80	4639	35.9	0	0	0	0	3,409
DINERO, WEST (PETTUS)	LIVE DAK	5-31-61	5124	48.0	3	3	26,461	8,385	166,601
DINERO, WEST (YEGUA)	LIVE DAK	6-12-91	5315	44.0	2	2	24	6,690	54,453
DINERO, W. (YEGUA 5330)	LIVE DAK	1-10-88	5334	46.0	1	1	43,665	5,321	5,321
DIRKS	BEE	1934	3925	45.0	29	13	1,797	10,242	8,891,516
DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0	0	0	0	0	413
DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	1	0	0	0	32,288
DIRKS (HOCKLEY 3300)	BEE	2-24-62	3218	38.0	1	0	0	0	9,448
DOEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7	0	0	0	0	2,593
DOEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	2	0	0	0	367,912
DRY GULCH	VICTORIA	11-24-81	5623	34.4	1	1	11	477	15,767
DRY GULCH (5560)	VICTORIA	9-01-84	5569	47.0	0	0	0	0	7,496
DUDDLEY CAMPBELL (FRIO)	REFUGIO	3-28-86	6017	36.0	0	0	0	0	4,098
DUNN (LULING-MILCOX)	LIVE DAK	3-19-67	8387	25.6	1	0	0	0	17,605
DUNWALTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0	1	1	12	228	321,676
DUNWALTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0	3	1	12	243	218,354
DUNWALTERS (SEG. D)	KARNES	8-14-56	3876	47.0	5	3	144	3,661	408,381
EDNA, SOUTH (5230)	JACKSON	3-11-83	5232	29.1	1	1	12	8,456	67,397
EDNA, N. (9400)	JACKSON	7-12-85	9408	45.8	0	0	0	0	2,712
EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0	1	1	12	390	32,501
EL TORO (5300)	JACKSON	4-28-64	5321	26.0	0	0	0	0	41,030
EL TORO (6920)	JACKSON	12-27-85	6932	46.0	0	0	0	0	38
EL TORO, SOUTH (5500)	JACKSON	6-10-78	5480	32.0	0	0	0	0	1,277
EL TORO, SOUTH (5600)	JACKSON	2-09-60	5624	41.0	2	1	32,942	14,336	821,759
EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0	0	0	0	0	16,533
EL TORO, SE. (5480)	JACKSON	10-09-84	5485	42.0	0	0	0	0	46
EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8	0	0	0	0	99,614
EL TORO, SW. (6100)	JACKSON	8-14-80	6098	44.0	1	0	407	357	92,702
EL TORO, SW. (6150)	JACKSON	3-09-84	6159	45.0	0	0	0	0	0
EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	7	3	31,038	19,243	1,349,482
EL TORO, S.W. (6506)	JACKSON	9-25-81	6506	42.0	1	0	0	0	1,204
EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0	0	0	0	0	513
EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7	5	0	3,330	1,564	202,655
EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	2	1	50	50	310,580
ELLA BORROUM (SLICK)	BEE	11-06-62	8642	43.0	3	3	9,255	7,959	355,424
ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0	0	0	0	0	27,241
ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0	0	0	0	0	6,536
ELMS (PETTUS)	LIVE DAK	3-04-67	3111	26.4	2	0	0	0	29,641
ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1	1	0	0	0	35,589
ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0	0	0	0	0	163,007
ELOISE (DEPRESSION)	VICTORIA	7-15-86	6638	44.8	0	0	0	0	6,678
ELOISE (FRIO-VKSBC.)	VICTORIA	5-08-65	6661	43.9	0	0	0	0	126
ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0	1	1	1,884	5,738	32,229
ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	2	1	12	5,413	292,880
ELOISE (KARABATSOS, 5915,N.)	VICTORIA	7-31-67	5854	42.0	0	0	0	0	4,329
ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0	0	0	0	0	62,921
ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0	0	0	0	0	95,367
ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0	0	0	0	0	82,505
ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0	0	0	0	0	621
ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0	0	0	0	0	100,115
ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0	0	0	0	0	2,454
ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0	0	0	0	0	24,331
ELOISE (6650)	VICTORIA	5-05-64	6665	42.0	0	0	0	0	4,155
ELOISE (6760)	VICTORIA	3-13-70	6764	40.5	0	0	0	0	859
ELOISE (6800)	VICTORIA	3-13-70	6819	43.0	0	0	0	0	28,072
ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3	0	0	0	0	2,082
ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7	0	0	0	0	1,048
ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0	0	0	0	0	1,054
ELOISE, SE. (KNOTT 5640)	VICTORIA	6-02-84	5643	36.0	1	1	2,326	15,535	73,995
ELOISE, SE. (PETERSON 5840)	VICTORIA	3-22-86	5837	52.0	1	0	329	2,226	3,300
ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	1	1	12	2,056	44,631
ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0	0	0	0	0	9,626
ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0	0	0	0	0	7,305
ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2	0	0	0	0	21,977
ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0	1	0	0	0	2,617
ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9	2	1	12	3,433	144,011
EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6	1	0	0	0	1,107
EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	3	2	12	3,157	146,818
EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0	0	0	0	0	416,479
ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	2	1	10	2,161	74,936
ENKE (WILCOX)	GOLIAD	9-07-84	8360	35.0	1	0	0	0	764
ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	1	1	30	1,326	55,907
EVANS	LAVACA	1952	7608	33.0	0	0	0	0	543

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
EVANS (5400 YEGUA)	LAVACA	9-23-83	5396	42.7	2	0	0	0	9,087
EVANS (7815)	LAVACA	7-02-83	7826	31.1	3	1	26,529	14,468	218,094
FAGAN	REFUGIO	1940	5895	29.0	1	0	0	0	266,542
FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0	0	0	0	0	379,665
FAGAN (6000)	REFUGIO	4-22-71	6025	38.5	1	0	3,609	123	8,907
FAGAN (7950)	REFUGIO	4-02-79	7969	43.0	1	1	705	891	2,233
FAGAN (7980)	REFUGIO	11-13-80	7984	44.0	0	0	0	0	275
FAGAN (8040)	REFUGIO	7-02-79	8046	47.1	0	0	0	0	9,438
FAGAN (8200)	REFUGIO	7-01-83	8204	41.1	0	0	0	0	1,328
FALLS CITY	KARNES	12-19-44	6050	46.0	7	0	0	0	25,400,385
FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	1	0	0	0	76,842
FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0	0	0	0	0	3,790
FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	6	2	851	6,961	124,260
FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	5	0	0	0	61,534
FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	2	0	0	0	34,613
FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	4	2	139	5,152	153,703
FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	2	1	490	3,354	139,107
FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	4	3	3,579	13,335	196,757
FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0	3	0	0	0	20,332
FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	5	4	2,260	15,070	223,015
FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	4	4	2,232	15,196	572,777
FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5	1	1	186	1,990	31,321
FALLS CITY (MAGUGLIN UPPER)	KARNES	3-01-84	4791	40.0	1	0	0	0	24,766
FALLS CITY (POTH A)	KARNES	10-05-84	6408	34.7	1	1	978	5,199	34,062
FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0	0	0	0	0	72,258
FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	3	2	3,420	17,143	223,499
FALLS CITY (LMOC)	KARNES	1-01-77	5165	46.0	6	2	927	9,628	207,694
FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0	3	0	0	0	42,659
FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	14	8	9,862	47,659	468,132
FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0	1	0	0	0	4,261
FALLS CITY (S)	KARNES	1-01-77	4902	46.0	9	2	884	13,556	130,068
FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	5	0	0	0	55,364
FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0	0	0	0	0	11,284
FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	2	0	0	0	11,554
FALLS CITY (4460)	KARNES	1-18-77	4494	43.0	1	0	0	0	16,647
FALLS CITY, WEST	KARNES	1950	6257	37.0	0	0	0	0	14,684
FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0	0	0	0	0	33,485
FANNIN (4700 SAND)	GOLIAD	10-22-88	4729	29.0	1	1	30	1,412	1,412
FANNIN, EAST	GOLIAD	2-11-49	3573	25.0	0	0	0	0	41,579
FANNIN, NORTH	GOLIAD	1944	5920	40.0	0	0	0	0	4,317
FASHING, EAST (3950)	KARNES	1953	3939	31.0	1	0	0	0	362
FIVE OAKS (3150)	BEE	12-12-61	3132	39.0	3	2	124	1,102	14,278
FLYING "M" (5800)	VICTORIA	12-08-66	5806	42.8	1	0	0	0	16,365
FOESTER (SINTON 6560)	CALHOUN	7-11-86	6570	42.6	1	0	501	289	7,406
FORTRAN	DE WITT	1951	8127	34.0	0	0	0	0	15,553
TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.									
FORKED CREEK (FRIO 5050)	BEE	1-17-88	5060	31.0	1	1	1,190	28,368	28,368
FORT MERRILL	LIVE OAK	1-04-49	4542	47.0	3	3	16,817	19,358	235,711
FORT MERRILL (YEGUA)	LIVE OAK	11-08-86	4701	48.0	1	1	2,867	8,002	17,396
FORT MERRILL, N. (PETTUS A)	LIVE OAK	4-25-84	4378	51.4	1	1	7,605	2,278	14,089
FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0	0	0	0	0	21,060
FORTITUDE (3500)	BEE	9-18-60	3492	37.0	1	1	12	261	42,743
FOSTER POINT (FRIO D SAND)	CALHOUN	6-25-79	9134	50.3	0	0	0	0	21,116
FRANCITAS	JACKSON	10-30-38	7969	51.0	2	0	0	0	3,830,441
BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66									
FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	4	1	184	2,215	748,981
FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0	0	0	0	0	85,613
SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.									
FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	4	0	0	0	472,594
SEPERATED FROM FRANCITAS FLD. 8-1-66									
FRANCITAS (F- 5)	JACKSON	10-20-63	7174	45.0	0	0	0	0	2,260
SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.									
FRANCITAS (F- 5 N. SEG.)	JACKSON	1-01-64	7174	45.0	0	0	0	0	43,024
TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64									
FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0	0	0	0	0	4,181
SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.									
FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0	0	0	0	0	13,947
TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64									
FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0	4	3	55,223	3,803	348,313
FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0	3	0	0	0	365,404
FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0	2	0	0	0	119,914
FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0	0	0	0	0	4,622
FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0	1	0	0	0	270,132
FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0	3	0	0	0	1,622,881
FRANCITAS (FRIO 8750)	JACKSON	1-27-80	8774	49.5	0	0	0	0	2,045
FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	1	0	0	0	219,698
FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	3	0	0	0	368,887
TRANS. FROM FRANCITAS FLD. 8-1-66									
FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9	0	0	0	0	53,773
FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1	0	0	0	0	0
FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	1	0	9	1,872	26,681
FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0	0	0	0	0	49,988
FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	5	3	3,562	3,258	13,126,458
FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0	0	0	0	0	119,968
TRANS. FROM FRANCITAS, NORTH 11-1-63									
FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0	0	0	0	0	396,275
TRANS. FROM FRANCITAS, NORTH 11-1-63									
FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6	0	0	0	0	138,988
FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0	0	0	0	0	165,090
FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0	1	0	5	25	28,413
FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0	0	0	0	0	3,569
FRANCITAS, SOUTH ( F-18)	JACKSON	M 9-24-60	8717	37.0	3	1	7,160	2,348	103,535
FRANCITAS, SOUTH ( F-29)	JACKSON	M 5-25-67	9689	51.0	0	0	0	0	681
FRANCITAS, SOUTH ( TRULL SAND)	JACKSON	M 6-15-60	8959	43.0	0	0	0	0	7,494
FRANCITAS, SOUTH ( 9,440)	JACKSON	M 6-15-67	9436	38.0	1	1	13,847	3,994	125,120
FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0	0	0	0	0	10,953
FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0	0	0	0	0	4,269
FREEMAN (MOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0	0	0	0	0	1,366

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
FREEMAN (PETTUS SAND)	LIVE DAK	9-18-56	4710	42.0	0	0	0	0	13,128
FRELS (YEGUA)	BEE	2-28-56	4832	50.0	0	0	0	0	2,851
FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0	0	0	0	0	4,493
FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	3	3	29,272	1,308	97,130
GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0	0	0	0	0	19,058
GABRYSCH (5600)	JACKSON	3-10-84	5618	37.0	1	1	11	979	21,577
GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0	0	0	0	0	305,684
GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0	0	0	0	0	882
GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0	0	0	0	0	2,516
GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0	0	0	0	0	107,272
GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0	0	0	0	0	6,456
GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	1	0	0	0	72,603
GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	8	5	6,760	42,869	1,850,847
GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0	0	0	0	0	263,310
TRANS. FROM GABRYSCH (6300) FLD. 7-1-59									
GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0	0	0	0	0	113,400
GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0	0	0	0	0	26,059
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.									
GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0	0	0	0	0	35,045
TRANS. FROM GABRYSCH /6400/, 7-1-60.									
GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0	0	0	0	0	1,626
GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0	0	0	0	0	43,823
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.									
GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0	0	0	0	0	30,041
TRANS. FROM GABRYSCH /6600/, 7-1-60.									
GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0	0	0	0	0	28,373
GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0	0	0	0	0	792
GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0	0	0	0	0	6,599
GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0	0	0	0	0	20,055
GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0	0	0	0	0	10,404
GAFFNEY	VICTORIA	2-16-45	5009	28.0	0	0	0	0	92,559
GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1	0	0	0	0	21,392
GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0	0	0	0	0	1,876
GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	0	0	0	0	35,054
GAFFNEY (5800 VICKSBURG)	VICTORIA	1-25-84	5790	39.2	0	0	0	0	632
GAFFNEY, S.E. (6100)	VICTORIA	3-09-84	6120	38.3	1	1	20,863	39,830	143,222
GAFFNEY, SE (6110)	VICTORIA	7-10-83	6120	37.0	0	0	0	0	40
GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0	1	1	19,820	2,087	8,881
GAFFNEY, SW. (5300)	GOLIAD	8-27-77	5336	30.3	2	2	24	12,876	283,799
GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5	0	0	0	0	571
GANADO	JACKSON	4-10-37	5808	27.0	20	2	35,209	7,814	3,655,656
GANADO (F- 2)	JACKSON	12-27-69	5158	26.0	1	0	0	0	242,077
GANADO (F- 2-C)	JACKSON	9-08-65	5350	30.0	1	0	0	0	32,626
GANADO (F- 3)	JACKSON	12-01-62	5449	26.0	3	1	5,325	1,300	77,524
GANADO (F- 3 SEG 2)	JACKSON	9-06-65	5408	28.0	1	0	0	0	19,871
GANADO (F- 3-A)	JACKSON	1-26-65	5381	29.0	0	0	0	0	18,365
GANADO (F- 3-A LOWER)	JACKSON	11-18-66	5397	30.0	1	1	11,699	2,234	29,388
GANADO (F- 3-B)	JACKSON	12-03-69	5408	25.4	2	0	0	0	15,335
GANADO (F- 3-C)	JACKSON	1-02-66	5421	27.0	4	1	5,608	1,385	149,502
GANADO (F- 3-D)	JACKSON	5-03-68	5449	26.0	2	0	0	0	47,827
GANADO (F- 3-E)	JACKSON	6-14-68	5452	27.0	4	1	3,539	2,037	557,161
GANADO (F- 3-E SEG 2)	JACKSON	4-06-70	5455	25.1	0	0	0	0	51,634
GANADO (F- 3-F)	JACKSON	4-18-66	5467	26.0	2	1	3,146	2,173	19,260
GANADO (F- 3-G)	JACKSON	4-07-66	5502	27.0	0	0	0	0	13,379
GANADO (F- 3-H)	JACKSON	2-09-66	5606	28.0	0	0	0	0	4,617
GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1	0	0	0	0	31,168
GANADO (F- 3-H UPPER)	JACKSON	5-27-69	5570	31.0	1	0	0	0	29,054
GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0	5	1	1,720	767	306,078
GANADO (F-4-A STRINGER)	JACKSON	9-01-80	5803	39.0	1	1	66,887	19,369	151,853
GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0	0	0	0	0	1,186
GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5	1	0	0	0	153,263
GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	1	1	17,686	3,223	88,252
GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0	0	0	0	0	93
GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0	0	0	0	0	2,995
GANADO (F-8-E, SEG. 2)	JACKSON	2-20-78	6722	44.0	0	0	0	0	15,607
GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6	0	0	0	0	189,935
GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0	0	0	0	0	6,691
GANADO (F-16)	JACKSON	12-16-84	7153	36.0	0	0	0	0	100
GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0	0	0	0	0	1,524
GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0	0	0	0	0	2,524
GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0	0	0	0	0	45,749
GANADO (F-17)	JACKSON	11-13-64	7273	44.0	1	0	0	0	531,116
GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0	1	0	0	0	254,964
GANADO (FRIO 5-C-1)	JACKSON	3-09-64	6107	37.0	1	1	2,544	651	19,524
GANADO (FRIO 5-C-2)	JACKSON	1-06-62	6148	37.0	0	0	0	0	53,136
GANADO (FRIO 6-A)	JACKSON	4-07-60	6312	38.0	4	1	15,823	11,255	500,974
GANADO (FRIO 7-A)	JACKSON	1-11-67	6514	32.4	2	1	27,529	7,319	81,831
GANADO (FRIO 8-A)	JACKSON	1-27-76	6610	41.0	1	1	18,336	1,190	69,902
GANADO (MARG. 8)	JACKSON	4-15-62	5079	27.0	0	0	0	0	130,572
GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0	0	0	0	0	82,241
GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0	1	0	0	0	88,571
GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0	0	0	0	0	3,584
GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	1	0	165	16	410,185
FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.									
GANADO (SHALLOW)	JACKSON	12-20-56	5065	25.0	0	0	0	0	25,607
GANADO (V-4)	JACKSON	3-30-81	7745	43.5	1	1	86	7,310	108,073
GANADO (5300)	JACKSON	5-01-62	5324	28.0	1	1	542	1,598	22,969
GANADO (5400)	JACKSON	8-05-60	5404	29.0	1	0	0	0	148,523
GANADO (5660)	JACKSON	2-11-74	5664	38.0	0	0	0	0	670
GANADO (6450)	JACKSON	11-02-87	6441	41.0	1	0	6	1,227	1,932
GANADO (6570)	JACKSON	10-06-67	6516	24.0	0	0	0	0	4,124
GANADO, DEEP	JACKSON	2-27-40	6483	35.0	3	3	60,994	8,278	9,078,317
GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	6	2	22,207	9,027	827,930
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	11	3	13,799	15,971	2,586,969
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0	0	0	0	0	162,542
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FDR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL/S)
GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	2	1	0	0	1,769,598
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0	0	0	0	0	96,308
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0	1	0	0	0	18,191
GANADO, EAST (FRIO LOWER)	JACKSON	4-25-52	6467	44.0	1	1	12	2,894	194,124
GANADO, EAST (FRIO 6300)	JACKSON	1-29-55	6312	42.0	0	0	0	0	26,845
GANADO, EAST (FRIO 6400 LOWER)	JACKSON	4-14-54	6415	46.0	0	0	0	0	41,804
GANADO, NORTH	JACKSON	1948	4857	25.0	0	0	0	0	4,672
LEASES TRANS. TO SANDY CREEK. APRIL 1, 1948.									
GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0	0	0	0	0	11,596
GANADO, WEST	JACKSON	12-23-40	4730	24.0	5	2	645	4,787	11,609,187
SUBDIVIDED 11-1-63. GANADO, W. /4700 ZONE/ E /5400 ZONE/. OTHER ZONES MULTI RES. FIELD.									
GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	8	3	1,312	7,541	452,738
TRANSFERRED FROM GANADO, W. /4700/ 12-1-71									
GANADO, WEST (WIESE)	JACKSON	4-05-85	6020	32.9	0	0	0	0	8,570
GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	62	25	186,373	408,616	16,798,060
GANADO, WEST (5200)	JACKSON	7-03-85	5207	24.2	0	0	0	0	9,449
GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	1	0	0	0	106,881
GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0	0	0	0	0	13,994
GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	2	1	19,540	7,289	394,122
SUBDIVIDED FROM GANADO, WEST, 11-1-63.									
GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0	3	0	0	0	225,798
GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	0	0	10,421	2,017	289,962
GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0	0	0	0	0	14,969
GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0	0	0	0	0	121,665
GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0	0	0	0	0	6,416
GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0	0	0	0	0	8,953
GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0	0	0	0	0	2,709
GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0	0	0	0	0	85,383
GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0	0	0	0	0	116,693
GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	3	1	1,591	16,248	765,976
GANADO, WEST (6000-8)	JACKSON	2-12-65	6004	32.0	0	0	0	0	75,812
GANADO, WEST (6000, LO.)	JACKSON	4-06-65	5969	32.0	1	0	0	0	307,038
GANADO, WEST (6300-8)	JACKSON	2-08-62	6315	36.0	1	1	9,620	1,543	87,715
GANSOM (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	1	1	3,852	1,468	115,966
GARCITAS CREEK, N. (FRIO 4270)	VICTORIA	7-21-86	4278	30.5	0	0	0	0	1,130
GEODOMINION (FRIO 6000)	REFUGIO	12-09-85	5996	33.1	1	0	0	0	8,250
GEORGE DUNCAN (MELBOURNE J-1, A)	CALHOUN	10-23-88	7620	38.0	1	1	2,696	2,558	2,558
GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0	0	0	0	0	14,772
GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0	0	0	0	0	5,320
GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	1	1	0	0	7,579
GIDDINGS (AUSTIN CHALK-2)	LAVACA	10-29-60	7480	39.8	0	0	0	0	0
GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0	0	0	0	0	49,653
GILLETTE S.W.	KARNES	4-12-86	6097	46.0	1	0	280	497	3,399
GOAT CREEK (HACKHANK)	GOLIAD	3-18-85	7693	52.4	0	0	0	0	338
GOBEL	LIVE OAK	1943	7054	38.0	0	0	0	0	34,855
GOBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	1	0	0	0	37,279
GOBEL, NORTH (HACKHANK)	LIVE OAK	10-29-51	7010	33.0	0	0	0	0	102,615
GOBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0	0	0	0	0	43,215
GOBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0	0	0	0	0	2,282
GOHMERT (WILCOX)	DE WITT	7-12-82	7800	40.4	2	1	711	3,092	20,138
GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0	0	0	0	0	179
GOLIAD, WEST	GOLIAD	1945	11192	44.0	0	0	0	0	39,973
GODD HOPE (WICK 10100)	LAVACA	5-23-86	10100	48.1	0	0	0	0	5,305
GOREE	BEE	9-08-49	7188	40.0	3	1	5,142	4,289	388,925
GORRE (VICKSBURG)	BEE	1952	2566	23.0	0	0	0	0	8,264
GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	2	1	2,421	3,877	1,270,236
GOTTSCHALT (COOK MOUNTAIN)	GOLIAD	9-18-88	4884	42.0	1	1	3,391	5,670	5,670
GOTTSCHALT, N. E.	GOLIAD	1-04-86	7652	37.2	0	0	0	0	5,474
GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0	0	0	0	0	35,243
GOWITT (WILCOX 7700)	GOLIAD	3-02-82	7636	39.6	1	1	360	1,253	11,373
GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0	0	0	0	0	0
GRANT RANCH (HOCKLEY)	LIVE OAK	7-11-84	3919	29.1	1	1	240	3,000	32,840
GRANT RANCH (4430)	LIVE OAK	11-01-82	4436	39.0	2	0	30	694	19,022
GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	3	3	23,085	104,267	1,114,246
GRASS ISLAND (FARWELL -M-)	CALHOUN	4-27-79	4940	25.8	4	2	27,177	46,975	334,289
GRASS ISLAND (FARWELL Q)	CALHOUN	3-12-77	5212	25.5	0	0	0	0	12,323
GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	3	3	228,339	23,303	116,354
GRASS ISLAND (4220)	CALHOUN	7-01-83	4226	25.0	1	1	10,761	5,888	41,446
GRASS ISLAND (4870)	CALHOUN	12-23-81	4866	25.4	1	1	16,719	22,486	85,414
GRASS ISLAND, E. (FARWELL Q)	CALHOUN	8-01-86	5212	25.5	1	1	14,003	26,938	66,858
GREEN	KARNES	5-19-44	6537	37.0	2	1	300	1,119	926,521
GREEN (LULING)	KARNES	11-01-63	6536	37.0	0	0	0	0	4,997
SUBDIVIDED FROM GREEN FIELD, 11-1-63.									
GREEN LAKE	CALHOUN	5-03-47	5980	36.0	1	0	0	0	113,794
GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0	0	0	0	0	70,501
GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0	0	0	0	0	5,947
GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0	0	0	0	0	852
GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0	0	0	0	0	68,826
GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9	0	0	0	0	1,576
GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0	0	0	0	0	6,231
GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0	0	0	0	0	160,226
GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	0	0	0	0	81,113
GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0	0	0	0	0	11,572
GRETA	REFUGIO	5-22-33	4400	24.0	0	0	0	0	81,230,398
CARRIED AS GRETA /4400/ EFF. 6-1-66.									
GRETA (F-2-A)	REFUGIO	5-08-88	5189	29.9	1	1	33,657	6,803	6,803
GRETA (L-16)	REFUGIO	1-01-81	2765	25.0	1	0	0	0	0
GRETA (MASSIVE CATAHOLA)	REFUGIO	10-23-56	3575	27.0	2	1	797	2,657	723,900
GRETA (O-6)	REFUGIO	6-12-78	3254	21.5	1	0	0	0	30,078
GRETA (3500)	REFUGIO	6-28-55	3485	26.0	6	5	14,267	19,613	660,696
GRETA (3900)	REFUGIO	4-02-71	3910	23.0	0	0	0	0	22,345
GRETA (4400)	REFUGIO	M 5-22-63	4400	24.0	159	81	990,612	660,396	51,492,478
CARRIED AS GRETA FLD. 6-1-66									
GRETA (4750)	REFUGIO	4-11-74	4748	29.5	0	0	0	0	10,743
GRETA (5270)	REFUGIO	7-16-72	5277	34.4	0	0	0	0	3,083



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2						TOTAL	PROD	TOTAL 1988	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CRUDE OIL 1-1-89 (BBL/S)	PRODUCTION TO 1-1-89 (BBL/S)
GRETA (5360)	REFUGIO	8-10-63	5363	34.0	0	0	0	0	0	3,875
CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66										
GRETA (5800)	REFUGIO	9-24-63	5810	37.0	0	0	0	0	0	0
GRETA (6230)	REFUGIO	7-12-69	6231	46.0	0	0	0	0	0	13,984
GRETA (6400)	REFUGIO	3-08-72	6407	49.4	0	0	0	0	0	4,667
GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0	0	0	0	0	0	31,622
GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0	0	0	0	0	0	1,593
GRETA, DEEP	REFUGIO	5-22-33	5700	39.0	0	0	0	0	0	5,807,720
SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800 & SOUTH 5900 EFF. 6-1-66.										
GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0	1	0	73	3	0	407
FORMERLY CARRIED AS GRETA /5360/										
GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7	1	1	24,804	9,483	0	56,670
GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	1	0	0	0	0	122,235
GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5	0	0	0	0	0	241
GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0	1	0	0	0	0	160,097
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66										
GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	3	1	8,929	13,583	0	1,324,562
SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66										
GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	3	1	5,323	7,402	0	451,562
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5	1	0	0	0	0	236,536
GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	5	2	3,852	4,917	0	929,100
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
GRETA, DEEP (5800 SD.)	REFUGIO	6-01-66	5837	39.0	0	0	0	0	0	795
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	1	1	6,289	5,219	0	416,623
GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	4	0	0	0	0	2,379,795
SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	0	0	0	0	0	32,090
GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0	0	0	0	0	0	85,820
GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4	0	0	0	0	0	24,976
GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8	0	0	0	0	0	0
GRETA, NORTH (FRIO LOWER L)	REFUGIO	8-01-59	6850	45.0	0	0	0	0	0	7,699
GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0	0	0	0	0	0	2,713
GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0	0	0	0	0	0	3,521
GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0	0	0	0	0	0	26,417
GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	0	0	0	0	0	18,695
GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0	0	0	0	0	0	81,146
H. C. KOONTZ (6490)	VICTORIA	2-19-86	6490	38.0	0	0	0	0	0	4,163
HAILEY (MOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0	0	0	0	0	0	204,878
HALLETTVILLE	LAVACA	1950	8406	37.0	0	0	0	0	0	7,153
HALLETTVILLE (BURNS 9600)	LAVACA	5-01-86	9665	45.0	5	4	440,460	39,178	0	194,702
HALLETTVILLE (BURNS 9800)	LAVACA	9-01-84	9835	45.0	3	3	210,187	21,747	0	419,505
HALLETTVILLE (LOHER WILCOX 1-69)	LAVACA	6-18-89	8710	43.1	1	1	6,976	2,547	0	2,547
HALLETTVILLE (TREPOM 7700)	LAVACA	8-19-88	7692	39.0	1	1	232	583	0	583
HALLETTVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0	1	1	48,803	1,785	0	9,329
HALLETTVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0	0	0	0	0	0	102,188
HALLETTVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0	1	0	0	0	0	61,672
HALLETTVILLE (8200)	LAVACA	10-14-54	8191	38.0	0	0	0	0	0	39,827
HALLETTVILLE (9460)	LAVACA	2-10-82	9481	51.0	2	1	3,301	2,395	0	31,074
HALLETTVILLE (10,150)	LAVACA	3-09-80	10139	46.0	1	1	25,123	1,931	0	22,989
HALLETTVILLE, SOUTH (9700)	LAVACA	3-01-85	9732	31.2	1	0	50,545	589	0	7,937
HARMON	JACKSON	4-29-42	5360	39.0	3	1	3,315	1,899	0	2,830,840
HARMON (5480)	JACKSON	1-31-81	5490	41.0	0	0	0	0	0	1,879
HARMON, EAST (6600)	JACKSON	3-14-85	6602	39.6	1	0	0	0	0	4,685
HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0	0	0	0	0	0	1,143
HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0	0	0	0	0	0	2,870
HARMON, S. (6220 FRIO)	JACKSON	5-07-60	6220	35.0	0	0	0	0	0	119,178
HARMON, S. (6230)	JACKSON	10-29-84	6233	37.0	2	2	23	5,164	0	28,685
HARMON, S. (6260 FRIO)	JACKSON	5-20-59	6260	35.0	0	0	0	0	0	15,280
HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0	0	0	0	0	0	42,723
HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0	0	0	0	0	0	13,061
HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0	0	0	0	0	0	11,172
HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	1	1	85,667	558	0	13,346
HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0	0	0	0	0	0	1,554
HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0	0	0	0	0	0	96,849
FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.										
HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2	0	0	0	0	0	4,058
HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	0	0	0	0	0	6,922
HEALEY (4720)	BEE	7-27-82	4724	49.4	1	1	10,563	4,682	0	51,892
HEALEY (5450)	BEE	7-24-82	5460	45.0	0	0	0	0	0	318
HEARD RANCH (4300)	BEE	10-01-66	4280	38.0	1	0	0	0	0	16,486
HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0	0	0	0	0	0	558
HECAR	REFUGIO	1947	3517	26.0	0	0	0	0	0	3,088
TRANS. TO REFUGIO FOX, NOV. 1947.										
HELEN GOHLKE (A-2)	DE WITT	M 7-11-51	8163	31.0	0	0	0	0	0	1,268,648
HELEN GOHLKE (A-4)	VICTORIA	M 9-28-60	8556	36.0	0	0	0	0	0	6,344
HELEN GOHLKE (WILCOX)	DE WITT	M 10-08-50	8096	32.0	30	15	57,977	40,509	0	24,141,253
HELEN GOHLKE (WILCOX A-1)	DE WITT	M 9-28-83	8139	35.0	1	1	5	5	0	19
HELEN GOHLKE (WILCOX A-3)	DE WITT	M 5-20-54	8198	35.0	0	0	0	0	0	10,424
HELEN GOHLKE (WILCOX A-4)	DE WITT	M 2-29-52	8241	36.0	0	0	0	0	0	53,616
HELEN GOHLKE (YEGUA K)	DE WITT	M 10-12-51	5353	43.0	0	0	0	0	0	427,064
HELEN GOHLKE (YEGUA 2)	DE WITT	M 8-01-57	5289	45.0	0	0	0	0	0	391
HELEN GOHLKE, SW. (WILCOX)	VICTORIA	M 6-10-85	8529	35.8	2	1	12	4,795	0	21,041
HELEN GOHLKE, SW. (5740)	VICTORIA	M 3-08-85	5694	49.0	2	2	28,352	4,515	0	19,073
HELEN GOHLKE, W. (8-1 SD.)	VICTORIA	M 5-17-53	8212	33.0	4	2	23,465	16,622	0	308,742
HELEN GOHLKE, W. (8-2 SD.)	DE WITT	M 9-26-53	8370	32.0	0	0	0	0	0	107,553
HELEN GOHLKE, W. (WILCOX)	DE WITT	M 8-11-52	8168	34.0	9	3	37,867	21,724	0	6,575,096
HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	M 9-01-53	8180	34.0	0	0	0	0	0	351,574
HELEN GOHLKE, W. (YEGUA)	DE WITT	M 10-03-52	5314	45.0	0	0	0	0	0	42,408
HENSLEY (FRIO 8700 SD.)	JACKSON	M 3-01-55	8730	47.0	0	0	0	0	0	9,536
HENZE (4250)	DE WITT	M 7-01-73	4271	51.6	2	1	12	6,568	0	114,019
HENZE (4500)	DE WITT	M 2-15-53	4500	45.0	5	0	0	0	0	255,778
HENZE, E. (YEGUA 4475)	DE WITT	M 11-18-64	4488	48.0	0	0	0	0	0	97,159
HEYSER	CALHOUN	M 5-16-36	5750	43.0	11	3	47,102	8,969	0	48,072,268
HEYSER (F-34)	CALHOUN	M 1-22-72	5395	38.5	1	0	0	0	0	112,662
HEYSER (F-36)	CALHOUN	M 11-27-67	5384	30.9	4	0	0	0	0	330,109

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
	HEYSER (F-38)	CALHOUN	M 9-28-67	5385	39.3	1	1	2,400	454	115,420
	HEYSER (F-40)	CALHOUN	M 10-04-68	5429	43.1	0	0	0	0	48,411
	HEYSER (F-41)	CALHOUN	M 2-26-68	5458	37.9	1	0	243	416	122,618
	HEYSER (F-44)	CALHOUN	M 8-18-67	5447	42.7	6	1	755	2,123	287,647
	HEYSER (F-47)	CALHOUN	M 4-12-68	5502	37.2	0	0	0	0	18,210
	HEYSER (FRID -N-)	CALHOUN	M 2-21-64	5924	45.0	0	0	0	0	1,886
	HEYSER (FRID -T-)	CALHOUN	M 1-31-64	6158	42.0	0	0	0	0	2,324
	HEYSER (4800 GRETA)	CALHOUN	M 12-19-66	4830	25.0	5	0	0	0	131,085
	HEYSER (5400 #1)	CALHOUN	M 1-01-63	5400	38.0	16	5	272,294	24,735	3,338,488
	SEPARATED FROM HEYSER FLD.,		1-1-63.							
	HEYSER (5400 #2)	VICTORIA	M 1-01-63	5400	38.0	2	0	0	0	4,597,685
	SEPARATED FROM HEYSER FLD.,		1-1-63.							
	HEYSER (5400 #3)	CALHOUN	M 1-01-63	5400	38.0	12	7	74,770	30,923	2,999,009
	SEPARATED FROM HEYSER FLD.,		1-1-63.							
	HEYSER (5700)	CALHOUN	M 10-01-69	5634	34.4	3	2	24,924	20,904	47,688
	HEYSER (6000)	CALHOUN	M 3-01-69	6000	34.6	3	3	52,471	24,580	476,143
	HEYSER (6025)	VICTORIA	4-10-83	6031	45.7	0	0	0	0	684
	HEYSER (6100, FRID 1-A)	CALHOUN	M 9-14-65	6122	46.0	1	1	59,057	9,368	129,693
	HEYSER (6200)	VICTORIA	M 1-17-69	6185	41.5	1	0	119	54	178,809
	HEYSER (6400)	VICTORIA	7-23-84	6394	44.0	3	0	4	307	48,972
	HEYSER (6450)	VICTORIA	9-22-84	6381	60.0	1	0	0	0	1,548
	HEYSER (6700)	VICTORIA	M 4-09-69	6679	36.0	0	0	0	0	6,989
	HEYSER (6800 FRID)	VICTORIA	1-28-85	6794	26.0	1	0	0	0	1,088
	HEYSER (6900 SAND)	VICTORIA	M 10-01-60	6916	42.0	0	0	0	0	177,239
	DIV. FROM HEYSER,		10-1-60.							
	HEYSER (7200)	VICTORIA	6-20-84	7261	33.6	1	0	0	0	16,542
	HEYSER (7500 SAND)	VICTORIA	M 10-01-60	7500	40.0	0	0	0	0	159,752
	DIV. FROM HEYSER,		10-1-60.							
	HEYSER, EAST (7200)	VICTORIA	2-15-85	7204	44.7	1	0	0	0	2,904
	HEYSER, EAST (7400)	VICTORIA	9-27-83	7540	47.8	0	0	0	0	1,905
	HEYSER, EAST (8120)	VICTORIA	5-25-84	8119	40.5	1	1	3,891	2,308	53,577
	HEYSER, EAST (8150)	VICTORIA	3-24-84	8186	40.3	3	3	56,693	8,419	192,798
	HEYSER, EAST (8350)	VICTORIA	M 3-08-84	8370	37.8	2	1	178,202	4,231	112,557
	HEYSER, EAST (8400)	VICTORIA	10-04-83	8359	42.0	0	0	0	0	19,462
	HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	4	3	71,023	50,517	172,901
	HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0	2	2	26,271	9,071	289,593
	HEYSER, SE. (G-9)	CALHOUN	11-14-80	6263	33.9	0	0	0	0	22,090
	HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0	1	1	25,786	5,099	21,185
	HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	2	2	128,552	6,845	54,241
	HEYSER, SE. (7600-K)	CALHOUN	3-15-83	7593	52.2	1	0	0	0	2,285
	HEYSER, SE. (8080)	CALHOUN	2-23-81	8091	58.8	1	0	0	0	4,939
	HINNANT	LIVE OAK	8-02-45	5772	40.0	1	1	62,159	1,856	133,669
	HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0	0	0	0	0	3,264
	HOBSON	KARNES	2-26-42	4002	31.0	7	4	3,579	38,376	5,263,370
	HOBSON (RECKLAH-A- STRINGER)	KARNES	5-28-77	3927	31.0	0	0	0	0	8,256
	HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0	0	0	0	0	882
	HOCKLEY (3350 LENS)	BEE	3-24-84	3554	39.0	1	1	12	870	8,075
	HOCKLEY (4720)	BEE	3-12-83	4725	48.1	0	0	0	0	463
	HOCKLEY (4760)	BEE	3-23-83	4768	48.9	0	0	0	0	7,709
	HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0	0	0	0	0	1,155
	HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0	0	0	0	0	391
	HOLLY	DE WITT	1-31-48	7610	35.0	2	1	1,614	2,239	497,309
	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	12	8	24,999	10,937	581,734
	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	1	1	112	1,485	99,940
	HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8	1	0	0	0	18,755
	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	5	4	27,703	20,631	416,147
	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0	2	1	10	1,103	60,940
	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	3	3	6,333	8,058	327,287
	HOLMAN (HOCKLEY 2ND)	LIVE OAK	9-23-81	4476	43.0	15	14	65,233	29,589	427,565
	HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0	0	0	0	0	11,090
	HOLMAN (5300)	LIVE OAK	4-11-87	5338	47.0	1	1	18,550	13,147	25,293
	HOLZMARK	BEE	10-03-36	4100	49.0	33	23	33,993	22,563	897,716
	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	3	2	2,106	2,106	30,838
	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	2	1	1,268	2,227	47,733
	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	1	0	0	0	26,967
	HOLZMARK (WILCOX)	BEE	1948	8078	28.0	0	0	0	0	47,216
	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0	0	0	0	0	26,327
	HOLZMARK, EAST (PETTUS SO.)	BEE	2-18-59	4234	47.0	1	0	0	0	7,946
	HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	2	1	4,806	1,240	183,212
	HOLZMARK, SOUTH (HOCKLEY)	BEE	1-07-83	3582	38.5	1	1	364	1,810	19,311
	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0	1	0	0	0	55,970
	SEPARATED FROM HOLZMARK /YEGUA/		FLD., 6-17-57.							
	HONDD CREEK	KARNES	2-10-43	6582	49.0	0	0	0	0	354,694
	HONDD CREEK (SLICK)	KARNES	8-18-61	6508	48.0	0	0	0	0	28,418
	HONDD CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0	0	0	0	0	37,203
	HOPE (WILCOX 8800)	LAVACA	10-01-83	8824	57.1	0	0	0	0	27,067
	HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0	0	0	0	0	13,193
	HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	52.0	0	0	0	0	79,951
	HORDES CREEK	GOLIAD	1929	5056	48.0	3	3	1,860	4,701	1,198,304
	HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0	0	0	0	0	104,488
	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0	0	0	0	0	3,260
	HORDES CREEK (MASSIVE, UPPER)	GOLIAD	4-03-81	8048	36.2	1	1	9	63	66,887
	HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0	1	0	0	0	15,901
	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0	0	0	0	0	33,078
	HORDES CREEK (4900 SAND)	GOLIAD	6-10-82	4918	46.0	3	2	11,082	6,155	55,381
	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	1	1	12	404	33,394
	HORDES CREEK, N. (PETTUS 3850)	GOLIAD	8-19-81	3864	47.8	1	0	2	45	22,709
	HORNBERGER (FRID)	CALHOUN	M 12-29-52	5443	25.0	0	0	0	0	41,890
	FORMERLY LISTED AS HORNBERGER		FIELD.							
	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0	0	0	0	0	652,135
	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0	0	0	0	0	58,768
	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0	0	0	0	0	152,177
	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0	0	0	0	0	1,444
	HORNBUCKLE, S. (FRID 7215)	JACKSON	3-26-64	7216	38.0	0	0	0	0	104,899
	HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0	0	0	0	0	8,103
	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2	0	0	0	0	40,321
	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5	0	0	0	0	51,505
	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0	0	0	0	0	204,098

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0	0	0	0	0	153,754
HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	6	4	4,759	3,999	320,135
HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	2	0	0	0	157,354
HOUDMAN (PETTUS B)	LIVE OAK	2-02-82	3168	22.8	5	3	8,547	6,427	110,900
HOUDMAN (PETTUS C)	LIVE OAK	2-02-82	3162	24.5	3	3	9,473	7,306	147,322
HOUDMAN (WILCOX 8200)	LIVE OAK	4-24-84	8220	49.5	1	1	4,392	236	378
HOUDMAN (2700)	LIVE OAK	9-04-83	2770	28.0	0	0	0	0	2,866
HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	2	1	240	3,056	67,551
HOKSEY (GRETA)	REFUGIO	9-02-57	5551	50.0	0	0	0	0	1,052
HUFF (303)	REFUGIO	7-09-75	3041	20.5	1	1	8,584	1,150	32,367
HUFF (341)	REFUGIO	6-03-67	3417	22.2	1	1	2,412	2,970	13,745
HUFF (372)	REFUGIO	10-26-59	3722	22.0	7	7	82,423	14,336	652,307
HUFF (506)	REFUGIO	11-09-59	5064	29.0	1	1	1,873	2,643	28,212
HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4	1	0	0	0	32,445
HUFF (535)	REFUGIO	8-25-59	5349	30.0	0	0	0	0	12,928
HUFF (580)	REFUGIO	11-20-62	5808	38.0	0	0	0	0	7,833
HUFF (612)	REFUGIO	11-20-62	6120	38.0	1	1	2,734	14,621	52,119
HUFF (2920)	REFUGIO	9-23-82	2920	67.0	2	2	8,124	13,677	129,967
HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0	1	1	11,229	13,524	117,765
HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	0	0	0	0	35,333
HUFF (3500)	REFUGIO	7-23-71	3488	22.3	2	2	9,566	10,568	32,817
HUFF (4400)	REFUGIO	4-01-74	4406	23.2	1	1	3,997	751	6,286
HUFF (5290)	REFUGIO	7-25-85	5300	32.1	0	0	0	0	784
HUFF (5300)	REFUGIO	1-03-69	5316	25.4	1	1	26,122	1,247	9,698
HUFF (5600)	REFUGIO	2-22-76	5601	31.0	1	0	0	0	11,216
HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0	0	0	0	0	126,213
HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5	0	0	0	0	944
HYNES BAY (FRID 8000)	CALHOUN	5-04-79	8096	41.7	0	0	0	0	300
HYNES BAY (MELBOURNE)	REFUGIO	8-14-81	7773	45.0	0	0	0	0	3,329
HYNES RANCH (F-2)	REFUGIO	3-21-65	6352	47.0	0	0	0	0	2,131
HYNES RANCH (F-6)	REFUGIO	1-26-65	6749	47.0	0	0	0	0	141,232
HYNES RANCH (FB-6 SAND)	REFUGIO	9-30-60	5192	38.0	0	0	0	0	1,668
HYNES RANCH (FD-37)	REFUGIO	11-23-63	6476	38.0	1	1	4,167	2,918	116,859
HYNES RANCH (FE-39 SAND)	REFUGIO	3-23-57	6466	29.0	0	0	0	0	102,908
HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0	0	0	0	0	5,839
HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0	0	0	0	0	131,354
HYNES RANCH (5800 FRID UPPER)	REFUGIO	4-30-56	5803	43.0	1	1	14,402	3,014	245,184
HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0	1	1	1,104	3,277	92,755
HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5894	36.0	0	0	0	0	47,975
HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	1	0	0	0	638,419
HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7	0	0	0	0	37,517
HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0	0	0	0	0	2,465
HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0	0	0	0	0	47,329
HYSAH	KARNES	9-07-45	3900	26.0	0	0	0	0	459,170
ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8	0	0	0	0	1,323
INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4	0	0	0	0	168,615
INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	0	0	0	0	139,963
INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0	0	0	0	0	158,503
INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	1	1	5,295	186	10,992
INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0	1	0	0	0	80,947
INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9	0	0	0	0	7,532
INDIAN CREEK (FB-C, NODD, B)	JACKSON	9-28-69	8073	39.2	0	0	0	0	40,079
INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0	0	0	0	0	204,510
INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0	0	0	0	0	27,527
INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0	0	0	0	0	754
INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	0	0	0	0	517,159
INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0	0	0	0	0	264,136
INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0	0	0	0	0	30,342
INDIAN CREEK (FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0	1	0	0	0	20,080
INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6	1	0	0	0	878,673
INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	1	1	3,746	3,335	574,328
INDIAN CREEK (M-3)	JACKSON	5-06-82	9840	49.5	0	0	0	0	232
INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4	0	0	0	0	25,538
INEZ, NORTH (FRID)	VICTORIA	7-20-53	3962	26.0	0	0	0	0	623
J.L.B. (ATKINSON)	KARNES	M 12-11-87	3263	20.0	4	4	4,061	21,522	22,129
JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	1	1	99	571	21,411
JACKSON RANCH (PETTUS)	LIVE OAK	6-26-74	5011	45.0	1	1	19,750	1,058	4,280
JACKSON RANCH (YEGUA 5250)	LIVE OAK	5-02-88	5260	40.0	1	1	45,323	3,281	3,281
JACKSON RANCH (YEGUA 5400)	LIVE OAK	11-18-84	5376	42.5	4	3	40,468	29,954	100,628
JACKSON RANCH (YEGUA 5400 LOWER)	LIVE OAK	8-16-85	5402	47.8	1	1	65,148	10,305	29,135
JACKSON RANCH (YEGUA 5440)	LIVE OAK	10-21-88	5448	49.1	1	1	3,419	7,767	7,767
JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0	0	0	0	0	12,077
JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8	1	0	0	0	20,377
JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	2	0	0	0	64,966
JANSKY (3600)	LAVACA	6-09-76	3602	25.0	1	0	0	0	5,536
JANSEN (PETTUS)	KARNES	2-23-54	4085	47.0	1	0	0	0	410,837
JAY (FRID F22)	JACKSON	1-20-82	8982	43.0	0	0	0	0	2,038
JAY WELDER	CALHOUN	6-29-40	5634	35.0	0	0	0	0	932,473
JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0	0	0	0	0	5,141
JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0	0	0	0	0	34,828
JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0	0	0	0	0	74,084
JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0	0	0	0	0	41,467
JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0	0	0	0	0	74,589
JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4	0	0	0	0	67,009
JOE WILSON	BEE	7-20-85	5528	31.5	0	0	0	0	0
JOHN COFFEE (FRID 5300 SD)	JACKSON	3-30-54	5299	27.0	1	0	0	0	7,158
JOHN COFFEE (6410)	JACKSON	4-22-83	6409	43.0	1	0	0	0	920
JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	2	1	12	3,618	124,084
JULY 4TH (PETTUS 4720)	LIVE OAK	12-03-84	4728	44.6	0	0	0	0	7,279
KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	2	0	0	0	107,021
KAR-O-WAY (LOWER PETTUS)	LIVE OAK	6-07-85	4701	44.0	1	1	1,049	1,168	5,906
KAR-O-WAY (4720)	LIVE OAK	9-10-85	4720	44.0	1	1	1,750	1,999	9,225
KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5	0	0	0	0	6,506
KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	2	0	12	6,886	8,028,909
KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7	0	0	0	0	2,271
KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0	1	0	0	0	8,691
KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4	0	0	0	0	402
KARON, WEST (SLICK)	LIVE OAK	7-10-83	6928	36.0	0	0	0	0	6,491

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
KATHLEEN (5267)	REFUGIO	6-03-83	5269	41.0	1	0	0	0	1,754
KATIE WELDER (F-4)	CALHOUN	11-20-82	5408	35.5	5	3	9,291	29,426	237,975
KATIE WELDER (F-8)	CALHOUN	2-02-83	6316	42.3	1	0	0	0	2,033
KATIE WELDER (G-4)	CALHOUN	6-13-86	6073	42.9	1	1	3,344	2,869	15,664
KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	1	1	31,033	7,823	33,034
KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	2	2	78,948	21,828	104,792
KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	1	1	47,265	5,964	59,237
KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	1	1	5,434	759	61,706
KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0	0	0	0	0	38,247
KATIE WELDER (N-6)	CALHOUN	M 7-18-80	8120	35.1	0	0	0	0	658
KATIE WELDER (N-7)	CALHOUN	1-03-83	8148	33.6	0	0	0	0	288
KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	1	1	15,575	2,377	78,014
KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2	1	0	0	0	72,422
KATIE WELDER N (J-3)	CALHOUN	3-02-82	7042	51.1	0	0	0	0	4,347
KAMITT (ROEDER)	DE WITT	6-15-82	9134	42.0	1	0	2,438	1,749	126,219
KAMIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5	0	0	0	0	5,233
KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8	0	0	0	0	1,052
KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6	0	0	0	0	1,932
KAY CREEK (5970)	VICTORIA	8-13-84	5976	40.0	0	0	0	0	3,404
KEERAN	VICTORIA	1943	7000	32.0	17	5	5,802	4,316	8,739,774
KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0	0	0	0	0	124
KEERAN (5510)	VICTORIA	1-26-65	5504	35.0	0	0	0	0	714
KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	1	0	5	392	79,679
KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	1	0	0	0	107,996
KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0	0	0	0	0	46,001
KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	1	0	0	0	102,863
KEERAN (6150)	VICTORIA	8-02-64	6178	36.0	0	0	0	0	62,607
KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	1	1	909	1,149	36,670
KEERAN (6500)	VICTORIA	5-25-64	6523	35.0	0	0	0	0	263,339
KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7	0	0	0	0	95,069
KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0	0	0	0	0	81,828
KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	1	1	614	1,467	136,685
KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0	0	0	0	0	3,384
KEERAN (7700)	VICTORIA	7-25-64	7681	46.0	0	0	0	0	121,958
KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0	0	0	0	0	3,485
KEERAN, E. (6300)	VICTORIA	6-11-82	6304	43.0	0	0	0	0	8,218
KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6	0	0	0	0	3,296
KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	0	0	0	0	1,938
KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7	0	0	0	0	7,131
KEERAN, EAST (7140)	VICTORIA	11-06-82	7136	48.0	1	0	158	3,397	64,971
KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4	0	0	0	0	1,433
KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6	1	0	0	0	3,650
KEERAN, E. (7330)	VICTORIA	9-04-84	7330	39.3	0	0	0	0	10,729
KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	2	2	37,527	56,173	564,827
KEERAN, NORTH (6700 SAND)	VICTORIA	6-15-56	6695	43.0	0	0	0	0	56,551
TRANS. TO KOONTZ /4750/ FLD., 5-1-58.									
KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0	0	0	0	0	5,036
KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0	0	0	0	0	6,722
KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0	0	0	0	0	428,177
KELLERS CREEK, S. (MELBOURNE,LO)	CALHOUN	5-11-73	8647	40.9	0	0	0	0	36,302
KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0	0	0	0	0	12,906
KELLERS CREEK, S.(7500*)	CALHOUN	4-02-78	7610	40.0	0	0	0	0	33,333
KENEDY (WILCOX 5770)	KARNES	9-01-85	5777	46.3	1	1	20,723	7,401	27,798
KENEDY, (WILCOX 8200)	KARNES	8-24-81	8215	43.6	1	1	1,053	916	31,577
KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	2	2	12	31	19,887
KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	2	1	4,719	25,584	830,717
KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2	1	0	0	0	10,069
KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0	0	0	0	0	4,479
KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6	0	0	0	0	27,169
KENTUCKY MOTT (6450)	VICTORIA	7-24-84	6468	40.2	1	0	56	430	28,375
KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8	0	0	0	0	317
KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6	0	0	0	0	14,327
KITTIE	LIVE OAK	1943	1432	20.0	0	0	0	0	52,898
KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0	2	1	12	340	6,680
KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5	0	0	0	0	2,222
KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0	1	1	720	3,224	33,151
KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0	0	0	0	0	2,919
KLOTZMAN (EAGLEFORD)	WILSON	10-31-81	7614	33.4	0	0	0	0	7,051
KOONTZ	VICTORIA	8-25-44	4750	29.0	0	0	0	0	303,299
WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.									
KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0	0	0	0	0	5,323
KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0	0	0	0	0	1,966
KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	18	7	39,941	39,593	2,346,940
TRANS FROM KEERAN, KEERAN, N. (6700) & KOONTZ FIELDS 5-1-58									
KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0	0	0	0	0	5,615
KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3	0	0	0	0	326
KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0	0	0	0	0	1,452
KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6	0	0	0	0	2,176
KOONTZ, NE (6060)	VICTORIA	12-05-79	6069	42.0	0	0	0	0	3,134
KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5	0	0	0	0	3,376
KUESTER (YEGUA 5500)	DE WITT	12-12-83	5512	47.3	0	0	0	0	555
L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0	0	0	0	0	1,025,951
L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4	0	0	0	0	38,126
LA BAHIA	GOLIAD	1948	5548	42.0	0	0	0	0	447
LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0	0	0	0	0	31,299
LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0	0	0	0	0	8,236
LA ROSA	REFUGIO	9-07-38	5400	30.0	5	0	0	0	17,350,825
LA ROSA (81RDIE SAND)	REFUGIO	6-11-60	6831	44.0	1	0	0	0	466,073
LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0	1	1	9,822	4,412	625,872
LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	3	1	5,492	2,729	1,913,059
LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0	0	0	0	0	33,447
LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8	1	1	25,413	9,647	17,803
LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	0	0	0	0	10,457
LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	2	0	0	0	9,602
LA ROSA (5420)	REFUGIO	1-09-82	5431	34.9	1	0	10,323	32	36,599
LA ROSA (5700)	REFUGIO	11-24-81	5712	40.1	2	1	27,462	5,234	48,970
LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	17	2	10,126	4,494	5,932,140

SEPARATED FROM LA ROSA, 9-1-58.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0	0	0	0	0	54,412
LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	1	1	42,714	1,042	14,843
LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	7	2	8,391	2,988	3,718,867
SEPARATED FROM LA ROSA, 9-1-58.									
LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0	1	1	8,151	973	94,839
LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4	1	1	906	464	305,670
LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	3	1	14,183	5,915	871,710
LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0	0	0	0	0	1,007,690
TRANS. FROM LA ROSA, EFF. 1-17-61.									
LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0	1	0	0	0	4,328
LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	3	2	18,455	7,137	1,135,657
LA ROSA, NDRTH	REFUGIO	11-10-43	6180	42.0	1	1	3,590	2,153	279,677
LA ROSA, NDRTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0	0	0	0	0	8,946
LA ROSA, NDRTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0	0	0	0	0	4,799
LA ROSA, NDRTH (DEMHER)	REFUGIO	5-01-60	6180	39.0	0	0	0	0	103,179
LA ROSA, NDRTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0	1	1	11	719	34,331
LA ROSA, NDRTH (5700)	REFUGIO	8-18-78	5671	40.4	6	4	33,855	12,777	69,812
LA ROSA, NDRTH (6100)	REFUGIO	1-07-77	6228	45.0	0	0	0	0	32,753
LA ROSA, NDRTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0	0	0	0	0	134,304
LA ROSA, N. (6300)	REFUGIO	8-09-84	6291	41.7	0	0	0	0	2,150
LA ROSA, N. (6415)	REFUGIO	6-16-85	6422	39.0	1	1	12	375	3,731
LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0	0	0	0	0	4,574
LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	101,133
SEPARATED INTO LA ROSA, S. (SEG A DRISCOLL) & (SEG C DRISCOLL) 7-1-62									
LA ROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0	0	0	0	0	2,279
LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	114,542
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0	0	0	0	0	96,056
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0	0	0	0	0	95,681
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0	0	0	0	0	33,491
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	5,848
TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0	0	0	0	0	68,784
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	2,739
TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.									
LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0	0	0	0	0	122,705
SEPARATED INTO LA ROSA, S. (SEG A 8200, SEG B 8200, SEG C 9200) 7-1-62									
LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	1	0	0	0	416,723
LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0	0	0	0	0	0
LA SALLE	JACKSON	12-10-43	5600	25.0	8	4	2,154	17,612	1,219,567
LA SALLE (MARG.)	JACKSON	11-06-88	5066	34.0	1	1	6	756	756
LA SALLE (5800)	JACKSON	11-25-81	5846	43.8	1	1	1,019	7,836	47,647
LA SALLE (6530)	JACKSON	4-04-83	6545	57.0	0	0	0	0	6,435
LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0	0	0	0	0	5,619
LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0	0	0	0	0	5,235
LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0	1	1	12	282	257,646
LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0	0	0	0	0	2,590
LA SALLE, WEST (FRIO 6170)	JACKSON	10-06-85	6170	43.1	2	2	16,911	18,583	114,990
LA SALLE, WEST (FRIO 6280)	JACKSON	4-14-85	6299	51.6	0	0	0	0	363
LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	1	1	11,521	9,853	444,538
LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	2	0	0	0	111,093
LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0	0	0	0	0	1,157
LA SALLE, WEST (6300)	JACKSON	6-21-92	6295	40.0	1	1	12	387	3,388
LA SALLE, WEST (7150)	JACKSON	8-30-85	7153	35.0	0	0	0	0	1,145
LA HARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0	0	0	0	0	1,797
LA HARD, E. (FRIO, LOWER 10500)	JACKSON	8-15-84	10522	49.0	1	1	12	6,126	37,446
LA HARD, NORTH	JACKSON	9-26-41	5200	26.0	26	13	36,589	99,354	19,409,465
LA HARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0	0	0	0	0	9,259
LA HARD, NORTH (PATRICK 5500)	JACKSON	8-25-84	5498	26.0	2	1	13,363	5,388	29,590
LA HARD, NORTH (PIG PEN SAND)	JACKSON	11-06-59	5816	32.0	0	0	0	0	294,054
LA HARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0	0	0	0	0	49,083
LA HARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0	0	0	0	0	111,336
LA HARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0	0	0	0	0	12,159
LA HARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0	5	4	37,367	53,397	342,550
LA HARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0	0	0	0	0	19,415
LA HARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0	0	0	0	0	12,967
LA HARD, NORTH (5620)	JACKSON	9-30-84	5623	41.1	0	0	0	0	271
LA HARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	7	3	192	18,343	696,364
LA HARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0	0	0	0	0	34,101
LA HARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0	0	0	0	0	5,345
LA HARD, NORTH (6070 MOODY)	JACKSON	4-17-81	6076	43.0	0	0	0	0	635
LA HARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0	0	0	0	0	74,819
LA HARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0	0	0	0	0	1,736
LA HARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0	0	0	0	0	178,177
LA HARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	2	2	2,276	14,158	192,213
LA HARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0	0	0	0	0	31,668
LA HARD, NORTH (6600)	REFUGIO	M 12-09-59	6522	40.0	1	0	0	0	19,633
LA HARD, NORTH (6620 FRIO)	JACKSON	1-31-86	6624	39.3	1	1	16,668	21,360	60,646
LA HARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0	0	0	0	0	46,769
LA HARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0	0	0	0	0	46,663
LA HARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6	0	0	0	0	1,841
LA HARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0	0	0	0	0	1,447
LA HARD, NE. (LEY)	JACKSON	1-15-84	6183	22.0	1	0	548	801	42,543
LA HARD, NE. (6000)	JACKSON	11-18-69	6026	39.0	0	0	0	0	6,481
LA HARD, N.E. (6440)	JACKSON	5-01-85	6478	34.1	0	0	0	0	479
LA HARD, NE. (6480)	JACKSON	1-06-84	6485	26.0	1	0	55	42	2,380
LA HARD, NE. (6630)	JACKSON	7-27-64	6640	42.0	1	0	0	0	175,461
LA HARD, NE. (6640)	JACKSON	10-13-80	6648	30.0	0	0	0	0	35,507
LA HARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	1	1	2,161	12,717	205,701
LA HARD, NE. (6770)	JACKSON	7-14-85	6778	43.0	0	0	0	0	968
LA HARD, NE. (6800)	JACKSON	8-20-68	6821	45.0	0	0	0	0	42,613
LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	2	2	9,001	3,453	45,252
LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	2	2	1,171	5,064	597,291
LAGARTO (6320)	LIVE DAK	7-01-75	6323	34.1	1	1	10	141	3,500

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
LACARTO, WEST (1ST YEGUA)	LIVE OAK	5-25-84	5589	51.0	1	1	53,988	4,152	27,247
LAKE MEINERT (5700)	LAVACA	10-23-83	5692	40.1	2	2	8,549	21,184	146,560
LAKE PASTURE	REFUGIO	1953	5728	36.0	7	0	0	0	132,370
SEPARATED INTO VARIOUS FIELDS, 7-1-54.									
LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	0	0	0	0	14,500
LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	8	2	117,361	2,939	572,367
LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	0	0	0	0	275,176
LAKE PASTURE (FS-523)	REFUGIO	9-01-59	5269	30.0	3	2	19,622	16,382	2,516,215
LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	5	4	84,272	45,772	4,450,570
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.									
LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	1	1	5,264	757	40,338
LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	2	0	0	0	1,797,046
LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	4	1	71,320	6,797	1,746,166
LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0	0	0	0	0	541,250
LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0	0	0	0	0	2,485
LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	4	4	157,952	8,131	221,958
LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	1	0	7,216	1,089	1,816,598
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0	1	0	0	0	67,923
LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	2	1	10,985	1,540	1,272,015
LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	1	1	23,385	1,313	470,941
LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	1	0	10,351	1,080	1,701,822
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	21	7	90,047	46,719	7,800,664
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0	1	1	24,047	22,242	428,344
LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	2	1	31,257	27,086	3,169,893
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	3	3	71,196	32,362	1,029,347
LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	0	0	0	0	8,075
LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	2	1	39,829	2,193	364,125
LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	0	0	0	0	1,227,750
LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5	0	0	0	0	2,531
LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	0	0	0	0	21,326
LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	5	4	109,351	59,513	2,757,562
LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	5	2	75,853	22,467	1,215,971
LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5	0	0	0	0	1,732
LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	5	2	62,407	6,210	313,018
LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	0	0	0	0	141,831
LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0	0	0	0	0	4,585
LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	1	0	4,532	322	147,737
LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0	0	0	0	0	0
LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2	0	0	0	0	210
LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	2	1	65,898	1,937	38,599
LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	184	145	12,644,793	1,741,559	50,231,111
LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0	1	0	0	0	615
LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0	2	2	45,152	1,036	77,867
LAKE PLACEDO (5550)	VICTORIA	11-29-75	5547	44.0	0	0	0	0	29,881
Laura (7450)	CALHOUN	M 5-15-81	7464	40.6	4	2	125,074	33,002	77,104
Laura Thomson (5360 F-40)	BEE	9-10-84	5373	33.1	1	0	0	0	798
Laura Thomson (5600 #3)	BEE	M 10-06-61	5545	36.0	0	0	0	0	60,691
Laura Thomson (5600 #3, N.)	BEE	5-21-66	5514	36.0	0	0	0	0	26,757
Laura Thomson (5600 #4 SAND)	BEE	5-27-61	5530	35.0	5	0	0	0	2,809,439
Laura Thomson, SE (CHAMBERLAIN4)	REFUGIO	12-01-81	6182	38.8	0	0	0	0	2,301
Laura Thomson, S.E. (CHAMBERLAIN)	REFUGIO	7-20-82	5945	40.8	3	0	241	71	9,738
LAVACA BAY (F-47)	CALHOUN	5-26-85	11070	48.2	0	0	0	0	13,846
LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0	0	0	0	0	21,258
LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0	0	0	0	0	2,886
LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0	0	0	0	0	168,250
LAVACA RIVER (YEGUA)	LAVACA	3-09-85	5643	48.5	0	0	0	0	284
LIEKE (FRIO)	BEE	1952	4095	23.0	0	0	0	0	1,134
LISKA	LIVE OAK	9-25-51	975	19.0	8	5	65	1,154	70,063
LITTLE CREEK (WILCOX 6960)	DE WITT	9-01-83	6975	49.0	1	1	962	709	19,559
LITTLE CREEK (WILCOX 7030)	DE WITT	2-07-83	7034	49.5	1	0	70,697	3,769	38,018
LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	2	1	567	1,678	1,496,579
LITTLE KENTUCKY (FRIO 5640)	JACKSON	11-04-83	5648	34.0	1	0	5	103	9,128
LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	0	0	0	0	33,294
LITTLE KENTUCKY (FRIO 6630)	JACKSON	10-06-87	6634	45.2	2	2	7,069	15,283	18,285
LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0	0	0	0	0	3,555
LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0	0	0	0	0	10,868
LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0	0	0	0	0	119,303
LIVE OAK LAKE (5000)	GOLIAD	M 6-13-65	5005	24.0	27	14	565,885	43,923	3,413,690
LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	4	0	0	0	1,189,887
LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0	1	1	92	771	145,799
LOLITA	JACKSON	1940	5398	33.0	0	0	0	0	26,590,699
DIVIDED INTO VARIOUS ZONES, 7-1-55.									
LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0	0	0	0	0	12,974
LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	3	1	12	1,980	435,261
LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	36	21	56,202	25,768	7,827,742
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	2	1	4	28	182,268
LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	2	0	0	0	254,843
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0	3	0	0	0	1,442,270
LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	1	1	4,526	370	363,160
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	14	3	20,055	2,039	2,704,335
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0	1	0	0	0	2,272,850
LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	10	4	33,626	14,266	6,279,769
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	2	1	6,083	618	324,167
LOLITA (5690)	JACKSON	8-23-68	5693	29.0	0	0	0	0	10,097
LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0	1	0	0	0	34,166
LOLITA (5850)	JACKSON	7-26-73	5861	26.2	1	0	0	0	22,049
LOLITA (5920)	JACKSON	7-01-71	5922	32.8	1	1	594	667	55,088
LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0	0	0	0	0	175,609

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	0	0	0	0	51,640
LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0	0	0	0	0	28,123
LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0	0	0	0	0	12,796
LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0	1	0	0	0	854,512
LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0	0	0	0	0	113,930
LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0	0	0	0	0	20,332
LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0	0	0	0	0	298,030
LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0	0	0	0	0	370,713
LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	10	4	37,944	21,331	2,217,273
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	1	0	0	0	74,006
LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	1	0	0	0	56,291
LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0	3	0	0	0	1,747,963
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	0	0	0	0	468,196
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0	0	0	0	0	49,394
LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0	1	0	0	0	103,487
LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0	0	0	0	0	51,696
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	4	1	17,606	10,844	286,280
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0	2	0	0	0	1,040,190
TRANS. FROM LOLITA FIELD, 7-1-55.									
LOLITA, DEEP (8150 SAND)	JACKSON	9-15-86	8148	42.2	1	0	0	0	1,455
LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5	0	0	0	0	1,147
LOLITA, NORTH (FRIO 6390)	JACKSON	2-29-64	6394	40.0	2	1	3,556	7,112	453,088
LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0	0	0	0	0	13,353
LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0	0	0	0	0	12,660
LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0	0	0	0	0	1,843
LONG MOTT (7800)	CALHOUN	10-15-82	7845	34.0	1	0	4,700	1,137	17,167
LONG MOTT (8300 BLK. A)	CALHOUN	11-18-83	8329	34.3	0	0	0	0	4,984
LONG MOTT (8570, OIL)	CALHOUN	1-26-82	8571	44.9	0	0	0	0	5,205
LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0	0	0	0	0	11,769
LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0	0	0	0	0	5,742
LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0	0	0	0	0	3,944
LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	12	0	0	0	2,792,524
LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	0	0	0	0	13,045
LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1	0	0	0	0	1,986
LONG MOTT, NORTH (8200)	CALHOUN	11-20-80	8208	38.0	0	0	0	0	0
LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	1	0	0	0	14,708
LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	2	1	6,813	5,923	355,925
LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	1	0	0	0	219,373
LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	2	2	14,154	11,543	538,638
LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	21	15	431	62,784	5,347,493
LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3	0	0	0	0	10,920
LYNDA (STILLWELL)	BEE	8-21-84	4600	29.0	1	0	4,028	0	5,734
LYNDA (4450)	BEE	4-30-85	4461	27.0	0	0	0	0	681
LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0	0	0	0	0	27,933
MACDON (HOCKLEY)	BEE	9-04-57	3402	38.0	3	3	5,776	3,172	172,430
MAETZE (WICKSBURG OIL)	GOLIAD	1-21-82	4021	38.0	0	0	0	0	725
MAETZE (3280)	GOLIAD	2-02-81	3294	23.8	2	1	990	1,068	20,425
MAETZE (5580 YEGUA)	GOLIAD	3-06-87	5592	40.7	1	1	0	0	1,093
MAGNOLIA BEACH	CALHOUN	8-32-51	8704	39.0	0	0	0	0	777,429
COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.									
MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0	0	0	0	0	14,392
MAGNOLIA BEACH, F. (FOESTER SO.)	CALHOUN	1-18-56	8604	39.0	0	0	0	0	597
TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56.									
MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0	0	0	0	0	54,293
MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	5-04-79	8664	46.2	1	1	4,123	1,987	88,567
MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0	1	0	0	0	2,777,174
MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.									
MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0	0	0	0	0	73,760
MALEY	BEE	1-18-51	7384	31.0	0	0	0	0	34,380
MALONE RANCH (HOCKLEY, LO.)	BEE	1-12-81	3939	36.0	2	0	2	112	112
MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	3	1	31	3,109	124,561
MALONE RANCH (PETTUS, LO.)	BEE	2-04-74	4443	41.0	1	0	0	0	115,392
MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0	0	0	0	0	76,432
MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0	0	0	0	0	764
MARCADO CREEK, E. (4600)	VICTORIA	6-01-79	4073	29.0	1	0	0	0	0
MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5192	32.4	0	0	0	0	1,254
MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2	0	0	0	0	42,871
MARCADO CREEK, S. (5170)	VICTORIA	7-30-72	5172	28.8	0	0	0	0	12,821
MARLDU (FRIO 6260)	VICTORIA	12-01-63	6266	45.0	0	0	0	0	15,105
MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0	0	0	0	0	7,162
MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0	0	0	0	0	80,245
MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0	0	0	0	0	361
MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0	0	0	0	0	3,052
MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0	0	0	0	0	3,608
MARSHALL, EAST (YEGUA 5523)	GOLIAD	8-12-84	5534	46.2	0	0	0	0	3,634
MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0	0	0	0	0	1,695
MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0	0	0	0	0	1,672
MARTISEK	LAVACA	1950	9696	49.0	0	0	0	0	1,620
MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0	0	0	0	0	7,832
MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	1	0	6	136	5,056
MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0	1	1	11	249	4,117
MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0	0	0	0	0	125
MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	10	8	41,435	22,946	150,557
MARY ELLEN O'CONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	1	0	0	0	8,953
MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3-14-58	5653	41.0	0	0	0	0	17,126
MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	9	5	30,085	9,237	1,491,432
MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	1	1	5,985	1,246	115,775
MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0	0	0	0	0	1,843
MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0	0	0	0	0	6,015
MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	2	1	4,111	1,632	25,282
MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	4	1	12,122	28,612	166,173
MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	1	1	61	185	271,198
MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0	0	0	0	0	237,366

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	29	11	83,023	44,905	18,012,163
FORMERLY MELON CREEK, W. (QUIN. STR.) & WOODSBORO, E. (FS-96/CONSOLIDATED) 2-1-67									
MARY ELLEN O'CONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	0	0	0	0	4,201
MARY ELLEN O'CONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	2	0	3,886	1,956	76,061
MARY ELLEN O'CONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	1	1	9	3	3,921
MARY ELLEN O'CONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0	1	1	58,132	2,819	37,630
MARY ELLEN O'CONNOR (FS-90, W)	REFUGIO	1-25-84	5380	34.0	1	0	0	0	1,809
MARY ELLEN O'CONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	26	10	42,552	13,368	9,122,069
WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67									
MARY ELLEN O'CONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	1	1	6,454	628	52,821
MARY ELLEN O'CONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	2	0	0	0	21,827
MARY ELLEN O'CONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	3	1	9,924	11,732	164,810
MARY ELLEN O'CONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0	0	0	0	0	2,706
MARY ELLEN O'CONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	5	2	3,693	2,582	1,762,713
MARY ELLEN O'CONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	1	0	0	0	8,959
MARY ELLEN O'CONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	5	4	28,362	7,271	588,441
MARY ELLEN O'CONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5	1	0	6,808	654	17,557
MARY ELLEN O'CONNOR (5000)	REFUGIO	1-09-77	5008	36.0	6	2	33,097	8,279	273,601
MARY ELLEN O'CONNOR (5500 SAND)	REFUGIO	1-04-83	5564	26.6	0	0	0	0	336
MARY ELLEN O'CONNOR (6570)	REFUGIO	5-01-79	6572	43.2	1	0	0	0	5,352
MARY ELLEN O'CONNOR (7900)	REFUGIO	9-01-77	7911	46.2	0	0	0	0	30,599
MARY ELLEN O'CONNOR (8200)	REFUGIO	5-25-78	8203	34.6	1	1	4,358	1,829	47,017
MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0	1	0	0	0	18,251
MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	1	1	1,188	2,399	202,999
MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0	0	0	0	0	40,070
MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0	0	0	0	0	113,230
MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	2	2	1,388	7,053	1,349,263
MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	2	2	1,625	8,163	297,555
MATAGORDA BAY (4970)	CALHOUN	10-15-84	4933	28.0	1	0	186	939	12,995
MATAGORDA BLOCK 562-L (6390)	CALHOUN	3-19-85	6395	35.4	1	1	18,371	7,165	80,947
MATAGORDA BLOCK 563-L (MIOCENE)	CALHOUN	12-11-84	7903	37.8	1	0	0	0	62,937
MATAGORDA BLOCK 563-L (6517)	CALHOUN	3-15-85	7145	35.6	0	0	0	0	219
MATAGORDA BLOCK 563-L (6820)	CALHOUN	9-27-87	7446	32.4	1	1	14,651	15,830	20,081
MATAGORDA BLOCK 563-L (6936)	CALHOUN	11-06-84	7291	37.5	1	1	31,903	8,369	88,653
MATAGORDA BLOCK 629 (4450 SD)	CALHOUN	1-23-83	4864	28.8	6	5	94,625	234,184	1,827,055
MATAGORDA BLOCK 629 (PLAYA B)	CALHOUN	4-25-83	5144	25.9	1	1	28,985	16,006	99,219
MATAGORDA BLOCK 629 (PLAYA C)	CALHOUN	1-23-83	5789	26.7	1	0	0	0	109,826
MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0	0	0	0	0	23,746
MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0	0	0	0	0	70,895
MATZE (META)	GOLIAD	10-28-52	3214	24.0	0	0	0	0	248,620
MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0	0	0	0	0	87,027
MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0	0	0	0	0	89,550
MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	10	4	7,593	3,046	3,042,041
MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0	0	0	0	0	162,772
MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0	0	0	0	0	77,144
MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0	1	0	0	0	400,714
MAUDE B. TRAYLOR, NORTH (18)	CALHOUN	2-07-88	7582	45.0	1	1	135,356	31,198	71,198
MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	1	0	0	0	220,613
MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5	1	0	518	72	92,945
MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	1	0	0	0	14,810
MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	M 5-07-76	8262	42.0	1	0	8,957	1,854	128,644
MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8	0	0	0	0	23,436
MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1	0	0	0	0	9,132
MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	1	1	0	0	29,398
MAURBR0	JACKSON	2-11-41	5220	24.0	50	28	177,822	157,233	25,903,271
MAURBR0 (5700 SAND)	JACKSON	5-16-60	5700	33.0	0	0	0	0	20,537
MAURBR0, S.E. (7850)	JACKSON	12-02-84	7862	46.0	1	0	0	0	41,653
MAURBR0, S.E. (8000)	JACKSON	3-09-84	7990	45.4	1	0	0	0	3,317
MAURBR0, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0	1	0	0	0	7,610
MAURITZ	JACKSON	6-19-35	5656	31.0	3	1	11	3,062	2,076,596
MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0	0	0	0	0	19,772
MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0	2	1	11	3,860	96,516
MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0	2	2	8,309	3,277	68,333
MAURITZ (5700)	JACKSON	1-28-79	5692	34.0	1	0	0	0	1,357
MAURITZ (6100)	JACKSON	7-22-65	6108	42.0	2	1	9,328	9,328	31,534
MAURITZ (6245)	JACKSON	4-30-64	6248	45.0	3	2	129,984	4,210	119,711
MAURITZ (6335)	JACKSON	4-18-64	6337	45.0	1	1	72,127	1,708	23,164
MAURITZ (6500)	JACKSON	6-26-62	6482	40.0	0	0	0	0	17,768
MAURITZ (6730 SD. SHELDDN)	JACKSON	7-21-64	6735	25.0	0	0	0	0	6,721
MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	1	1	14,391	4,191	448,295
MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	1	1	761	1,201	18,063
MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0	0	0	0	0	203,403
MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0	0	0	0	0	404,279
MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0	0	0	0	0	47,953
MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0	0	0	0	0	38,603
MAURITZ, EAST (6750)	JACKSON	M 10-29-78	6758	37.6	1	0	32	32	18,535
MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2	1	0	0	0	13,826
MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6800	40.0	0	0	0	0	69,272
MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0	0	0	0	0	15,355
MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	25.0	0	0	0	0	9,784
MAURITZ, WEST	JACKSON	1942	5470	30.0	9	4	2,524	12,501	3,805,265
MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	1	1	12	7,015	57,876
MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0	0	0	0	0	89
MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0	0	0	0	0	47,026
MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0	0	0	0	0	86,060
MAXINE, EAST (9100)	LIVE OAK	7-15-83	9348	53.7	1	1	7,798	922	7,683
MAYD	JACKSON	1-07-52	5407	29.0	12	4	17,856	13,422	7,945,296
MAYD (HAFNER)	JACKSON	11-10-73	5082	29.0	0	0	0	0	308
MAYD (5200)	JACKSON	3-30-61	5168	36.0	0	0	0	0	123,521
MAYD (5400)	JACKSON	12-29-73	5400	36.0	1	0	0	0	1,159
MAYD (5758)	JACKSON	4-11-83	5770	32.0	1	1	12	3,939	19,049
MAYD (5800)	JACKSON	4-19-64	5766	28.0	3	3	23	14,208	111,374
MAYD (5930)	JACKSON	3-08-68	5935	34.8	0	0	0	0	34,195
MAYD (5940)	JACKSON	2-07-83	5935	34.0	0	0	0	0	9,177
MAYD (5970)	JACKSON	3-09-74	5973	31.4	0	0	0	0	509
MCCASKILL (HILCOX M-3)	KARNES	9-25-74	7912	46.1	1	0	0	0	67,928
MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	1	1	12	1,154	136,378
MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0	0	0	0	0	207,745



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2						TOTAL	PROD	TOTAL 1988 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EDY	WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-89 (BBLs)
MCDOWELL POINT (FRIO)	REFUGIO	11-01-77	8326	40.0	0	0	0	0	4,672
MCFADDIN	VICTORIA	M 6-21-30	6350	43.0	3	0	4,199	2,780	26,223,602
MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225	N/A	0	0	0	0	325
MCFADDIN (TOM DONNDR)	VICTORIA	1-10-76	5728	34.0	0	0	0	0	380,645
MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0	0	0	0	0	2,785
MCFADDIN (4400)	REFUGIO	M 11-01-63	4400	43.0	55	15	275,526	98,129	6,171,181
SUBDIVIDED FROM MCFADDIN, 11-1-63.									
MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1	0	0	0	0	18,483
MCFADDIN (5150 S.)	REFUGIO	M 4-25-65	5155	23.2	0	0	0	0	16,260
MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4	0	0	0	0	9,795
MCFADDIN (5300)	REFUGIO	M 10-31-61	5280	30.0	10	9	183,591	95,392	773,952
MCFADDIN (5350)	REFUGIO	M 2-06-72	5386	28.5	1	1	13,748	15,884	41,353
MCFADDIN (5400 UPPER)	REFUGIO	M 8-27-64	5440	48.0	0	0	0	0	46,138
MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0	0	0	0	0	99,486
MCFADDIN (5500)	REFUGIO	7-17-83	5912	35.0	0	0	0	0	1,346
MCFADDIN (5500 S)	REFUGIO	1-10-80	5534	38.0	1	1	39	1,140	15,788
MCFADDIN (5600)	REFUGIO	M 11-01-63	5600	43.0	3	3	382	16,370	487,637
SUBDIVIDED FROM MCFADDIN, 11-1-63.									
MCFADDIN (5600 NORTH)	VICTORIA	2-21-84	5600	41.3	2	1	49,493	19,744	61,129
MCFADDIN (5610)	VICTORIA	3-06-84	5619	36.4	0	0	0	0	13,955
MCFADDIN (5620)	VICTORIA	4-16-85	5623	50.3	2	2	103,561	19,995	50,211
MCFADDIN (5640)	VICTORIA	M 2-25-61	5640	36.0	0	0	0	0	138,278
MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0	0	0	0	0	285
MCFADDIN (5720)	VICTORIA	7-22-83	5725	31.9	4	3	179,147	49,984	169,550
MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3	0	0	0	0	42,983
MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0	0	0	0	0	5,536,000
DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69									
MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3	1	0	0	0	1,191
MCFADDIN, EAST (5350)	VICTORIA	10-16-85	5285	32.1	1	1	3,539	906	5,690
MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	3	3	12,119	4,311	117,866
DIVIDED FROM MCFADDIN, EAST. EFF. 2-1-69									
MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0	0	0	0	0	75,593
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	2	2	18,557	10,859	554,437
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0	0	0	0	0	23,796
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	6	3	27,544	17,927	1,195,680
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	2	1	5,054	2,648	418,412
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	3	1	18,964	1,618	98,494
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	2	1	6,988	6,476	218,939
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	1	1	8,949	3,005	132,475
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9	0	0	0	0	78,619
MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	4	2	11,207	2,337	870,105
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7	0	0	0	0	12,787
MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0	1	0	0	0	8,038
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0	0	0	0	0	992,014
DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.									
MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0	0	0	0	0	299,813
DIVIDED INTO MCFADDIN, NORTH /N- SAND, NORTH/, EFF. 12-26-63.									
MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0	0	0	0	0	67,909
DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.									
MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0	0	0	0	0	50,578
MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0	0	0	0	0	8,137
MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0	0	0	0	0	91,248
MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	1	0	0	0	337,997
MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	2	1	1,710	731	286,469
MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0	0	0	0	0	33,383
MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0	0	0	0	0	83,971
MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	0	0	0	0	90,843
MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	0	0	0	0	502,622
MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0	0	0	0	0	26,844
MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0	0	0	0	0	75,751
DIVIDED INTO MCFADDIN, N. /5400 -S/, EFF. 12-1-63.									
MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0	1	0	0	0	80,678
MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0	1	1	10,781	723	69,829
MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0	0	0	0	0	4,427
MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	2	0	0	0	171,742
DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.									
MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0	1	0	0	0	179,612
MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0	0	0	0	0	19,456
MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0	0	0	0	0	4,112
MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0	1	0	0	0	217,938
MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3	0	0	0	0	10,141
MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0	0	0	0	0	33,089
MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0	2	0	0	0	383,596
MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0	0	0	0	0	88,084
MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	4	0	0	0	379,131
MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0	0	0	0	0	33,650
MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0	0	0	0	0	19,218
MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0	0	0	0	0	19,447
MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0	0	0	0	0	36,069
MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0	0	0	0	0	43,790
MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	1	1	8,920	4,715	525,708
MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0	0	0	0	0	96,522
MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0	1	1	436	3,836	38,167
MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	0	0	0	0	206,098
MCFADDIN, N. (5950)	VICTORIA	11-12-85	5962	36.5	1	0	0	0	13,928
MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0	0	0	0	0	7,259
MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	1	0	0	0	81,140
MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0	0	0	0	0	179,363

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MCFADDIN, N. (6000, LOWER) DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.	VICTORIA	7-07-62	5973	42.0	0	0	0	0	246,592
MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0	0	0	0	0	3,663
MCFADDIN, NORTH (6050)	VICTORIA	6-17-66	6078	45.0	1	0	578	516	43,631
MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	1	0	0	0	148,073
MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0	0	0	0	0	1,457
MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0	0	0	0	0	98,339
MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4	1	0	0	0	2,030
MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	1	0	0	0	146,027
MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	2	1	7,319	4,241	283,826
MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0	0	0	0	0	0
MCFADDIN, N. (6270)	VICTORIA	8-20-82	6279	42.8	1	0	0	0	645
MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	0	0	0	0	66,852
MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0	0	0	0	0	2,602
MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8	0	0	0	0	5,196
MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8	0	0	0	0	657
MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0	0	0	0	0	10,516
MC FADDIN, N. W. (5830)	VICTORIA	11-07-81	5829	30.4	1	0	0	0	1,613
MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	0	0	0	0	7,665
MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5	0	0	0	0	7,329
MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0	0	0	0	0	7,043
MCKEE (PETTUS)	GOLIAD	9-22-82	4419	44.6	1	1	12	343	3,183
MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0	0	0	0	0	6,636
MC MURRAY	BEE	1937	4275	47.0	0	0	0	0	7,767
MCNEILL	LIVE OAK	1934	4390	44.0	0	0	0	0	347,244
MCNEILL (YEGUA 5200)	LIVE OAK	6-07-87	5208	42.0	1	1	10	904	1,939
MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0	0	0	0	0	31,564
MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0	0	0	0	0	10,977
MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0	0	0	0	0	19,739
MEDIO CREEK	BEE	3-18-56	4864	26.0	0	0	0	0	53,330
MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0	0	0	0	0	30,242
MEDIO CREEK, E. (CHAMBRN 5200)	BEE	12-01-65	5251	28.0	0	0	0	0	1,628
MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	0	0	0	0	101,514
MELBOURN	CALHOUN	1948	8587	46.0	0	0	0	0	44,095
MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2	1	0	0	0	21,696
MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3	0	0	0	0	20,115
MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8	0	0	0	0	25,880
MELON CREEK	REFUGIO	2-08-39	5900	35.0	4	3	26,368	12,713	3,968,601
MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	0	0	0	0	78,871
MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	3	2	1,110	4,404	81,169
MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	4	4	11,922	10,684	310,909
MEYER (3900)	LIVE OAK	5-15-82	4750	26.0	1	1	12	3,110	38,749
MEYERSVILLE, E. (MASSIVE WLX. 2ND)	DE WITT	5-18-82	8249	32.6	0	0	0	0	3,981
MEYERSVILLE, E. (5040)	DE WITT	5-02-84	5040	39.4	0	0	0	0	527
MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5	0	0	0	0	384
MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	5	0	369	2,290	1,113,859
MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8	0	0	0	0	3,601
MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0	0	0	0	0	741
MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	1	0	6	308	13,918
MIKESKA, S. (YEGUA 4640)	LIVE OAK	12-23-82	4641	48.0	0	0	0	0	6,491
MIKESKA, S. (YEGUA 5050)	LIVE OAK	1-18-82	5056	35.7	1	0	3	317	23,267
MIKESKA, SW. (PETTUS STRINGER)	LIVE OAK	9-18-84	4140	50.0	1	1	1,900	2,555	5,024
MIKESKA, SW. (WILCOX)	LIVE OAK	3-02-80	10886	47.0	0	0	0	0	198
MINERAL	BEE	1935	7820	37.0	1	0	0	0	29,675
MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0	0	0	0	0	470
MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	1	1	729	761	98,171
MINERAL, NORTH	BEE	4-21-49	7608	37.0	0	0	0	0	97,204
MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0	0	0	0	0	47,527
MINERAL, SOUTH	BEE	1952	7944	36.0	0	0	0	0	624
MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	2	2	485	5,964	215,569
MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0	3	0	0	0	169,843
MINNITA	VICTORIA	3-23-50	2952	40.0	2	1	8,802	10,122	790,761
MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	2	2	7,204	3,972	284,027
MINGAK (SLICK SD.)	BEE	1952	7560	36.0	0	0	0	0	6,617
MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0	0	0	0	0	5,020
MISSION RIVER	REFUGIO	1932	6843	32.0	9	4	8,206	7,839	3,703,828
MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2	0	0	0	0	425
MISSION VALLEY (WILCOX 9000)	VICTORIA	7-12-82	9146	26.2	0	0	0	0	2,478
MISSION VALLEY (5,100)	VICTORIA	4-03-84	5115	43.2	0	0	0	0	1,478
MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	1	0	0	0	12,889
MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9	0	0	0	0	5,180
MISSION VALLEY, NORTH	DE WITT	M 9-19-51	8262	32.0	0	0	0	0	1,319,810
MISSION VALLEY, N. (M.W.S.)	VICTORIA	M 11-01-57	8440	37.0	1	0	0	0	94,983
MISSION VALLEY, W. (KOLODZEY)	GOLIAD	9-10-85	10609	48.3	1	0	1	54	1,978
MISSION VALLEY, WEST (MASSIVE-1)	VICTORIA	4-08-79	10212	55.5	1	0	1,676	259	9,289
MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	2-06-76	5109	50.4	1	0	2,070	476	1,610
MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	3	2	5,295	14,689	313,404
MONSON, SW. (6150)	KARNES	7-03-77	6166	41.4	1	0	0	0	37,993
MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	2	2	4,245	4,440	106,684
MONSON, SW. (6270 LULING)	KARNES	5-17-56	6273	39.0	1	1	1,740	5,571	193,613
MOODY RANCH	JACKSON	1945	8822	46.0	0	0	0	0	32,833
MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	1	1	5,083	4,422	47,344
MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	1	1	3,073	3,612	616,708
MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0	0	0	0	0	16,647
MOODY RANCH, SOUTH (10,000)	JACKSON	12-05-81	9998	49.0	1	1	2,564	1,660	13,509
MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0	0	0	0	0	8,279
MOSQUITO POINT (FRID I)	CALHOUN	5-26-67	9185	46.0	1	1	13,466	3,710	237,940
MOSQUITO POINT, E. (FRID G)	CALHOUN	11-16-67	8646	36.0	0	0	0	0	16,454
MT. LUCAS	LIVE OAK	1923	2510	24.0	0	0	0	0	516,342
MT. LUCAS (FRID)	LIVE OAK	1-17-56	2849	28.0	0	0	0	0	12,752
MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0	0	0	0	0	31,479
MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0	0	0	0	0	188,186
MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0	0	0	0	0	731
MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	1	1	383	2,549	1,399,840
MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	3	1	118	777	498,696

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL S)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL S)
FIELD NAME	COUNTY								
MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0	0	0	0	0	662,388
MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	4	4	831	7,449	364,309
SEPARATED FROM MT. LUCAS, 5-1-58.									
MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0	0	0	0	0	156,082
MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0	0	0	0	0	6,660
MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0	0	0	0	0	1,235
MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	11	11	49,610	34,933	192,921
MUSTANG	JACKSON	1942	4651	32.0	0	0	0	0	2,568
MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0	0	0	0	0	2,395
MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0	0	0	0	0	2,704
NEW RIVER BEND (5000)	REFUGIO	1-11-88	5007	29.0	0	0	0	0	6,204
OAKVILLE, EAST (SLICK)	LIVE OAK	6-04-82	6778	43.0	0	0	0	0	3,714
NOLTY (FRIO 3540)	CALHOUN	3-14-80	8540	40.0	0	0	0	0	2,199
NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0	0	0	0	0	45,179
NORBEE (HOCKLEY, N. E.)	BEE	1-09-82	3753	46.2	0	0	0	0	38,309
NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	3	0	605	1,583	129,884
NORBEE (3400)	BEE	7-21-78	3426	26.2	1	0	132	46	3,405
NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.6	0	0	0	0	422
NORBEE, S.E. (4230)	BEE	5-25-82	4237	44.8	0	0	0	0	31
NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	2	1	410	891	7,342
NORBEE, S.E. (INGLE 4150)	BEE	11-19-81	4156	39.0	0	0	0	0	433
NORBEE, S. E. (HOCKLEY 4000)	BEE	11-19-81	4039	45.2	3	1	825	6,362	64,650
NORBEE, S. E. (4030)	BEE	7-08-83	4156	45.2	1	0	0	0	0
NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0	0	0	0	0	160,839
NORMANNA	BEE	1930	3742	38.0	0	0	0	0	219,629
NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	3	3	42,212	13,250	246,000
NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	3	3	192	1,505	28,848
NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	5	5	156	3,908	132,897
NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	1	1	12	908	11,730
NURSERY (5380)	VICTORIA	8-05-83	5388	48.0	0	0	0	0	353
DAKVILLE	LIVE OAK	9-07-36	1830	20.0	17	12	119	33,649	1,943,723
DAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	1	1	12	625	11,860
DAKVILLE (PETTUS -C-)	LIVE OAK	M 11-14-76	2902	23.0	3	3	24	3,027	38,748
DAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0	0	0	0	0	14,593
DAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0	0	0	0	0	14,746
DAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7	0	0	0	0	3,234
DAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	43.0	0	0	0	0	75,836
DAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0	0	0	0	0	3,012
DAKVILLE (WILCOX 7400)	LIVE OAK	3-05-82	7470	47.0	1	0	0	0	625
DAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1-25-88	5876	48.0	1	0	27,303	548	548
DAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0	0	0	0	0	6,206
DAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6485	42.0	0	0	0	0	31,358
DAKVILLE-WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0	0	0	0	0	3,368
DAKVILLE-WILCOX (SLICK)	LIVE OAK	10-23-87	6735	52.7	1	0	0	0	10
DAKVILLE-WILCOX(7700-A)	LIVE OAK	8-05-85	7702	46.0	1	1	58,288	578	5,429
DBRIEN RANCH (FRIO 4650)	GOLIAO	8-19-72	4660	31.0	1	0	0	0	5,585
OCNNOR-MCFADDIN	REFUGIO	1931	3090	21.0	1	1	24,302	1,552	824,972
OLIVIA (7500, LOWER)	CALHOUN	9-28-55	7522	39.0	0	0	0	0	588,919
SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56.									
OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	2	2	13,209	5,294	723,142
SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.									
OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0	1	0	0	0	15,678
OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	5	5	25,493	13,002	2,364,456
OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0	0	0	0	0	7,732
OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0	0	0	0	0	196,603
OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0	0	0	0	0	28,631
OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0	0	0	0	0	424,621
OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0	0	0	0	0	386
OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	1	0	0	0	741,976
ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	2	0	0	0	52,350
ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	2	2	3,381	4,296	42,160
ONE-ELEVEN (5900)	JACKSON	1-10-84	5900	35.0	2	1	1,782	2,032	44,661
ONE-ELEVEN (6000)	JACKSON	8-08-85	5991	35.0	1	1	3,704	4,250	18,672
ONE-ELEVEN (6476 GRABEN)	JACKSON	2-02-87	6480	41.5	1	0	9,521	2,952	6,769
ONE-ELEVEN (6509, GRABEN)	JACKSON	10-14-88	6511	39.0	1	0	4,763	3,770	3,770
ONE-ELEVEN (6690 GRABEN)	JACKSON	5-20-85	6695	42.8	1	1	5,043	2,943	32,452
ONE-ELEVEN (7500 GRABEN)	JACKSON	7-09-84	7505	39.0	0	0	0	0	739
ORMSBY	WILSON	1945	5049	15.0	0	0	0	0	1,885
PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0	0	0	0	0	35,924
PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	3	0	0	35	404,074
PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0	0	0	0	0	58,007
PAISANO CREEK (2ND YEGUA)	LIVE OAK	11-11-86	4830	46.8	2	2	12	8,050	19,120
PAISANO CREEK, E. (3200)	LIVE OAK	12-18-85	3230	28.0	4	2	6,720	13,823	57,352
PAISANO CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0	0	0	0	0	722
PALMETTO BEND, W. (A-B FRIO)	JACKSON	9-09-88	6234	42.0	1	1	3,849	1,542	1,542
PALMETTO BEND, W.(A-15)	JACKSON	7-02-83	6500	30.2	0	0	0	0	3,767
PALMETTO BEND, W.(B-2)	JACKSON	8-08-83	6583	37.6	1	0	86	2	34,545
PALMETTO BEND, W. (B-4)	JACKSON	6-10-85	6642	42.0	1	1	1,902	2,408	46,268
PALMETTO BEND, W. (B-5)	JACKSON	11-06-83	6663	42.3	0	0	0	0	849
PALMETTO BEND, W.(B-7)	JACKSON	5-27-83	6690	44.0	1	1	2,510	4,370	29,619
PALMETTO BEND, W. (B-9)	JACKSON	6-18-86	6782	45.0	2	2	15,913	17,519	65,180
PALMETTO BEND, W. (BLOCK 3A)	JACKSON	6-30-85	6420	40.9	1	0	0	0	364
PALMETTO BEND, W. (CANDERDAY SD.)	JACKSON	7-29-84	6812	47.5	0	0	0	0	3,305
PALMETTO BEND, W. (C-1 FRIO)	JACKSON	10-06-84	6881	47.0	0	0	0	0	1,685
PALMETTO BEND, W. (C-2)	JACKSON	2-05-84	6888	45.6	0	0	0	0	3,694
PALMETTO BEND, W. (C-5)	JACKSON	3-06-83	6929	46.0	0	0	0	0	10,242
PALMETTO BEND, W. (C-7)	JACKSON	2-17-84	6984	47.5	0	0	0	0	6,352
PALMETTO BEND W. (FRIO 7040)	JACKSON	9-05-88	7044	42.0	1	1	1,948	2,467	2,467
PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8	0	0	0	0	0
PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0	0	0	0	0	20,705
PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8	0	0	0	0	10,295
PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0	0	0	0	0	46,415
PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0	0	0	0	0	810
PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	1	0	32	370	22,650
PALO ALTO (6300 FRIO)	VICTORIA	7-28-64	6286	41.0	0	0	0	0	8,166
PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	3	0	0	0	175,648
PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0	0	0	0	0	17,540
PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0	0	0	0	0	45,501



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
PLACEDO, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	4	3	24	6,086	2,241,350
PLACEDO, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0	0	0	0	0	26,943
PLACEDO, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	3	2	51,207	10,048	179,025
PLACEDO, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0	0	0	0	0	20,181
PLACEDO, EAST (6850)	VICTORIA	9-01-85	6854	42.5	0	0	0	0	25,514
PLACEDO, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0	0	0	0	0	558,032
PLACEDO, EAST (6910 SAND)	VICTORIA	5-02-84	6909	39.8	1	1	12,856	11,429	123,071
PLACEDO, NORTH	VICTORIA	1950	6852	48.0	0	0	0	0	884
PLACEDO, N. (6250)	VICTORIA	1-11-65	6270	47.0	0	0	0	0	12,471
PLACEDO, S. (8120)	VICTORIA	1-01-67	8181	46.9	0	0	0	0	27,425
PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0	0	0	0	0	46,968
PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1	0	0	0	0	1,339
PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0	0	0	0	0	1,064
PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0	0	0	0	0	27,173
PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0	0	0	0	0	13,591
PLUMMER	BEE	1935	3000	34.0	1	0	0	0	403,996
PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0	1	0	0	0	866
PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0	0	0	0	0	139,681
PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	2	0	0	0	351,105
POEHLER	GOLIAD	3-05-46	8320	26.0	1	0	13,087	515	463,502
POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	1	1	124	287	8,746
POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0	0	0	0	0	10,740
POEHLER (MASSIVE 8300)	GOLIAD	1-22-88	8294	28.7	1	1	2,296	6,396	6,396
POEHLER (YEGUA -A-)	GOLIAD	1-25-78	4728	47.0	2	1	4,766	205	2,653
POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0	0	0	0	0	46,725
POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	0	0	0	0	32,159
POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0	1	0	0	0	43,019
POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0	0	0	0	0	31,396
POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	0	0	0	0	31,586
POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0	0	0	0	0	31,577
POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0	0	0	0	0	12,717
PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0	0	0	0	0	6,145
PORT LAVACA	CALHOUN	1935	6250	43.0	0	0	0	0	370,356
PORT LAVACA, EAST (FRIO UPPER)	CALHOUN	1953	7100	45.0	0	0	0	0	10,920
PORT LAVACA, SW.(FRIO D)	CALHOUN	5-25-84	6727	45.0	1	0	0	0	1,347
PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3	0	0	0	0	12,105
PORTER	KARNES	5-01-43	4000	48.0	0	0	0	0	2,211,162
PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4	0	0	0	0	13,371
PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	2	1	4	20	349,417
PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	3	2	24	2,038	362,425
PORTER, SOUTH	KARNES	5-01-43	4143	48.0	0	0	0	0	879,828
PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	1	1	12	3,690	129,258
PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0	0	0	0	0	3,326
POSSUM RIDGE (DUGGER A)	JACKSON	5-01-82	8278	39.5	0	0	0	0	8,289
POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0	0	0	0	0	140,671
POTH	WILSON	1942	4091	27.0	0	0	0	0	508
POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	0	0	0	0	205,977
POWDERHORN (3-B)	CALHOUN	5-09-86	5014	28.5	1	0	29,754	11,541	74,643
POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	2	1	6,546	11,431	533,590
POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0	0	0	0	0	166,143
POWDERHORN (4 NORTH)	CALHOUN	8-01-83	5104	30.6	1	1	37,514	27,753	111,520
POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	5	4	55,453	63,714	4,016,278
POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0	0	0	0	0	1,091
POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	12-02-79	10225	45.9	0	0	0	0	17,574
POWDERHORN, S.W. (FRIO 10700)	CALHOUN	10-25-82	10711	55.2	1	1	14,186	6,082	61,934
POWDERHORN, W (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0	0	0	0	0	7,962
POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0	0	0	0	0	6,216
POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0	0	0	0	0	133,309
POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0	0	0	0	0	72,253
POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0	0	0	0	0	11,729
PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0	0	0	0	0	236
PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0	3	0	3	726	3,852,339
SUBDIVIDED INTO PRIDHAM LAKE (CATAHOLA), (TYNG) & (4300) EFF. 5-1-68									
PRIDHAM LAKE (CATAHOLA)	VICTORIA	8-01-44	2940	24.0	11	4	2,849	18,340	260,591
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (FRIO 4660)	VICTORIA	3-05-82	4674	21.5	0	0	0	0	4,322
PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	2	2	22	1,331	67,535
PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	4	2	6,549	3,644	30,422
PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	7	2	23	18,067	1,000,801
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4100)	VICTORIA	3-21-83	4156	25.0	0	0	0	0	3,018
PRIDHAM LAKE (4210)	VICTORIA	6-15-83	4207	40.0	1	1	5,839	8,519	70,569
PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0	0	0	0	0	33,776
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	1	1	12	2,116	64,056
PRIDHAM LAKE (4600)	VICTORIA	1-04-82	4604	38.0	0	0	0	0	224
PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0	0	0	0	0	3,061,156
DIVIDED INTO PRIDHAM LAKE, W. (CATAHOLA, TYNG, 4500) EFF. 5-1-68									
PRIDHAM LAKE, WEST (CATAHOLA)	VICTORIA	3-21-46	3048	25.0	4	3	1,271	20,284	201,536
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0	2	1	12	6,337	115,695
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0	0	0	0	0	62,845
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0	0	0	0	0	29,475
PROVIDENT CITY (FRIO -C- 2)	LAVACA	7-23-63	3148	27.0	0	0	0	0	1,570
PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0	0	0	0	0	594
PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	1	1	72,748	2,149	53,882
PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0	2	0	0	0	826,950
PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0	0	0	0	0	77,934
PROVIDENT CITY (YEGUA L)	LAVACA	5-07-82	5744	45.2	1	0	44,963	646	36,494
PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6	0	0	0	0	31,727
PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0	0	0	0	0	3,052
PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	1	1	12	2,183	172,337
PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	0	0	0	0	43,744
PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	1	1	12	3,010	77,049
PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0	0	0	0	0	4,657
PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	1	1	836	1,309	123,867

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	2	2	143,397	6,796	415,883
PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0	0	0	0	0	57,174
PROVIDENT CITY (9100,EAST)	LAVACA	4-17-74	9120	43.2	0	0	0	0	5,300
PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0	0	0	0	0	16,339
PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	3	2	10,834	37,923	394,646
PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	1	1	10,140	3,538	242,676
PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	1	0	0	0	708,235
PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	1	0	0	0	18,447
QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5	0	0	0	0	2,581
QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0	0	0	0	0	3,342
RAGSDALE	BEE	1951	8068	25.0	0	0	0	0	285
RAGSDALE (FRIO)	VICTORIA	1-24-54	4446	25.0	0	0	0	0	8,781
RAGSDALE (WILCOX-SLICK)	BEE	2-03-85	8000	34.0	0	0	0	0	227
RAGSDALE (8100)	BEE	1-14-72	8096	28.0	0	0	0	0	4,953
RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0	0	0	0	0	69,665
RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0	1	0	0	0	14,979
RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	1	1	12,223	1,105	113,291
RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	3	1	1,081	27,467	576,065
RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0	0	0	0	0	593
RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	0	0	0	0	6,364
RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6	0	0	0	0	192
RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0	0	0	0	0	25,343
RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0	1	0	0	0	11,099
RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0	0	0	0	0	25,557
RAMERINA, SW. (D-80)	LIVE OAK	4-12-85	3808	43.5	0	0	0	0	420
RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0	1	0	10,856	487	4,226
RAMIRENA, S.W. (F-05)	LIVE OAK	8-13-83	5058	45.6	0	0	0	0	1,402
RAMIRENA, SW. (FRIO -N-1)	LIVE OAK	8-29-58	3818	48.0	1	0	0	0	7,404
RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	1	0	7,515	624	1,948,365
RAMIRENA, SW. (JACKSON 2)	LIVE OAK	3-01-57	4544	50.0	0	0	0	0	75,295
TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.									
RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	0	0	0	0	19,154
RAMIRENA, SW (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0	0	0	0	0	7,708
RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8	0	0	0	0	3,662
RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	0	0	0	0	36,704
RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0	2	1	6,358	6,160	738,530
RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0	0	0	0	0	75,208
RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0	2	0	0	0	66,854
RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0	0	0	0	0	310,774
RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0	0	0	0	0	1,904
RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	2	1	23,810	5,501	361,623
RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0	0	0	0	0	40
RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0	1	0	0	0	12,140
RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0	0	0	0	0	4,025
RAMIRENA, SW. (SEC. C, A SAND)	JIM WELLS	M 3-12-56	4627	45.0	0	0	0	0	42,637
RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	3	0	0	0	112,845
TRANS. FROM RAMIRENA, SW., SECTOR -8- /-A- SD., 1-1-60.									
RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0	0	0	0	0	18,631
RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0	0	0	0	0	13,594
RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	0	0	0	0	557,796
RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	3	2	60,137	8,007	307,995
RAMIRENA, SW (YEGUA 3, SE)	LIVE OAK	5-02-86	5186	42.7	1	1	25,461	7,513	35,369
RAMIRENA, SW. (YEGUA 3, UPPER)	LIVE OAK	4-26-82	5161	45.6	1	1	36,977	2,383	7,963
RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	1	1	14,900	5,300	144,493
RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0	0	0	0	0	11,477
RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7	0	0	0	0	15,578
RAMIRENA S.W. (4000)	LIVE OAK	12-07-82	4038	38.0	1	1	410	1,047	2,345
RAMIRENA, S.W. (5500 SEC B)	LIVE OAK	11-23-84	5302	51.5	1	1	14,426	2,269	13,957
RASAU (LULING)	KARNES	2-18-87	6548	40.8	1	1	21,472	14,725	18,566
RAY	BEE	1935	3960	46.0	6	1	12	1,740	1,972,997
RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0	0	0	0	0	596
RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	1	0	0	0	12,647
RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	2-12-76	6092	37.0	2	1	2,027	3,876	9,343
RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	5	4	5,919	8,342	313,183
RECKLAH	WILSON	1948	587	17.0	0	0	0	0	216
REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0	0	0	0	0	3,993
REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0	0	0	0	0	130,686
REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0	0	0	0	0	1,308
REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	2	1	12	1,564	287,089
REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0	1	0	0	0	44,273,044
SUBDIVIDED INTO VARIOUS RES., 11-1-63.									
REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	2	2	7,968	4,486	144,681
REFUGIO-FOX (OCONNOR)	REFUGIO	7-30-67	6448	42.5	1	1	71	3,123	113,194
REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	97,705
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	0
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3550 A)	REFUGIO	11-01-63	3500	41.0	2	0	0	0	15,537
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0	0	0	0	0	15,470
REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0	1	0	0	0	63,386
REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0	0	0	0	0	57,439
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0	0	0	0	0	13,378
REFUGIO-FOX (4600)	REFUGIO	12-29-87	4634	42.0	1	1	12	538	556
REFUGIO-FOX (4800)	REFUGIO	M 11-01-63	4800	41.0	3	1	12	1,978	90,034
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (5420)	REFUGIO	3-15-81	5429	36.1	1	0	0	0	10,442
REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0	0	0	0	0	7,812
REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	7	2	3,870	5,597	456,517
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (6400)	REFUGIO	12-03-79	6441	41.5	0	0	0	0	4,523
REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0	0	0	0	0	13,329
REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0	3	1	17,775	3,381	295,925
SUBDIVIDED FROM REFUGIO FOX, 11-1-63.									
REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0	0	0	0	0	7,306
REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6	0	0	0	0	65,437
REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	23	8	29,475	26,386	8,519,467

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
REFUGIO NEW	REFUGIO	1931	6100	37.0	8	2	12,696	5,617	18,768,259
REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	3	1	19,505	12,845	196,163
REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	2	1	12	915	245,561
REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0	1	0	0	0	54,187
REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0	1	0	0	0	252,526
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (5430)	REFUGIO	7-28-80	5437	41.0	0	0	0	0	30,321
REFUGIO NEW (6000 SAND)	REFUGIO	4-09-85	5962	37.5	1	1	17,525	2,332	11,659
REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0	1	0	0	0	276,778
REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0	3	0	0	0	185,691
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0	1	1	5,039	1,019	368,339
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	7	5	81,257	16,420	1,487,664
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	1	1	20,328	3,789	155,062
REFUGIO NEW (6200 FB 1)	REFUGIO	6-01-52	6200	40.0	6	3	92,231	17,446	6,407,209
TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.									
REFUGIO NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	1	1	20,545	2,322	392,230
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0	1	1	29,648	3,500	344,843
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1	0	0	0	0	3,132
REFUGIO OLD	REFUGIO	1920	6595	38.0	27	7	10,353	15,876	13,580,449
REFUGIO OLD (5500)	REFUGIO	3-01-85	5436	40.0	1	1	5,871	9,784	47,111
REFUGIO OLD (6200)	REFUGIO	3-07-80	6187	40.5	0	0	0	0	4,764
REFUGIO OLD (6400)	REFUGIO	3-04-80	6396	41.0	1	0	0	0	5,784
RENTFRD (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0	0	0	0	0	456
RHDMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	3	3	11	356	83,826
RHDMAC (4300)	LIVE OAK	12-26-87	4360	47.5	1	0	7	68	36
RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0	0	0	0	0	5,046
RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5591	44.0	1	1	12	907	13,778
RIGGS (4900)	GOLIAD	8-25-52	4900	47.0	0	0	0	0	4,573
RIVER (LULING)	GOLIAD	12-20-55	7557	43.0	0	0	0	0	19,175
RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	1	1	1,236	250	9,399
RIVERDALE (REKLAW)	GOLIAD	3-05-55	8640	42.0	0	0	0	0	75,153
RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	3	2	366	1,625	405,888
RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0	0	0	0	0	21,919
RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0	0	0	0	0	1,935
RIVERDALE (4970)	GOLIAD	6-21-79	4988	43.2	0	0	0	0	3,074
RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0	0	0	0	0	151,216
RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0	0	0	0	0	328
ROCHE	REFUGIO	3-11-47	6809	39.0	0	0	0	0	9,732,716
SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.									
ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	5	2	21,623	19,000	638,792
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	11	0	0	0	1,579,051
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	27	24	253,218	151,311	9,220,600
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE, NE (FRID 6700)	REFUGIO	9-20-81	6772	33.6	1	0	0	0	9,759
ROCHE, N. (FRID 6500)	REFUGIO	7-03-66	6532	47.0	0	0	0	0	2,059
ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	0	0	0	0	16,124
ROCHE RANCH (5480)	REFUGIO	2-03-85	5484	41.0	1	1	12	3,432	18,032
ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	3	1	12	4,590	774,996
ROEDER (WILCOX 9200, LG.)	DE WITT	4-10-65	9192	45.0	0	0	0	0	46,170
ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5	0	0	0	0	2,589
ROEDER (WILCOX 9400, LD.)	DE WITT	5-28-57	9400	51.0	0	0	0	0	19,590
ROEDER (WILCOX 9550, LD.)	DE WITT	8-25-56	9527	46.0	0	0	0	0	9,136
ROOKE	GOLIAD	1942	7135	39.0	0	0	0	0	7,135
ROSE (FRID 6630)	JACKSON	12-19-80	6642	47.0	1	0	28	0	12,627
RUDMAN	BEE	2-20-49	7019	27.0	0	0	0	0	160,873
RUDMAN (SLICK 6700)	BEE	11-25-55	6680	39.0	1	1	876	2,439	145,565
RUDMAN, WEST (JACKSON SAND)	BEE	4-06-84	7149	37.1	2	2	12	18,657	126,777
RUDMAN, WEST (MACKHANK)	BEE	4-01-85	6995	44.5	1	1	19,394	2,506	11,273
RUDMAN, WEST (SLICK)	BEE	2-04-85	6708	42.0	1	1	50,890	7,459	17,311
RUNGE	KARNES	12-09-43	6595	39.0	8	5	24	6,469	1,901,474
RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0	0	0	0	0	14,359
RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0	0	0	0	0	19,598
RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0	0	0	0	0	3,937
RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0	0	0	0	0	3,741
RUNGE, WEST	KARNES	3-20-50	6494	37.0	0	0	0	0	343,914
RUSSEK	LAVACA	1-07-50	5284	42.0	1	0	0	0	355,564
S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	1	1	239	650	52,799
SALEM (1820)	VICTORIA	4-03-81	1822	22.0	15	14	42,416	36,004	367,684
SALURIA (4675)	CALHOUN	4-15-69	4678	26.5	0	0	0	0	129
SAM (8700)	JACKSON	10-01-66	8688	37.0	0	0	0	0	8,254
SAN ANTONIO BAY, N. (8-3 FRID)	CALHOUN	7-21-82	7480	45.2	2	2	14,511	9,775	84,033
SAN ANTONIO BAY, N. (0-3)	CALHOUN	11-06-55	7711	44.0	0	0	0	0	1,402,056
FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.									
SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0	0	0	0	0	75,563
SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0	0	0	0	0	63,131
SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0	0	0	0	0	24,538
SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0	0	0	0	0	28,421
SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0	0	0	0	0	98,334
SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0	0	0	0	0	71,538
SAN ANTONIO BAY, N (G-3 SAND)	CALHOUN	4-15-60	7840	43.0	0	0	0	0	6,763
SAN ANTONIO BAY S (8000)	CALHOUN	9-01-85	8030	62.0	1	1	44,190	1,729	7,216
SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0	0	0	0	0	174,580
SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0	0	0	0	0	15,191
SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	17	15	28,910	10,462	192,445
SAN DOMINGO, S. (HOCKLEY, 2ND)	BEE	7-17-84	3509	34.0	2	2	4,733	5,555	31,273
SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0	0	0	0	0	3,615
SAN DOMINGO S. (VICKSBURG)	BEE	8-20-54	2830	24.0	0	0	0	0	36,753
SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0	0	0	0	0	12,733
SAN DOMINGO, S. (2880)	BEE	7-16-84	2888	25.6	1	1	968	1,017	10,681
SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0	5	4	46	1,602	14,458
SAN DOMINGO, S. (3200)	BEE	7-30-84	3196	28.6	3	2	4,681	3,093	27,318

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
SANDY CREEK	JACKSON	1-22-48	4557	25.0	8	5	36,486	55,907	3,064,838
SANDY CREEK (FRID 4525)	JACKSON	10-07-64	4529	25.0	0	0	0	0	4,733
SANDY CREEK (FRID 5540)	JACKSON	3-05-82	5542	29.0	0	0	0	0	6,379
SANDY CREEK (MARGINULINA)	JACKSON	3-28-82	4345	20.4	0	0	0	0	1,066
SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2	0	0	0	0	170
SARAH (FRID 7400)	CALHOUN	2-17-84	7478	41.5	0	0	0	0	9,135
SARCO CREEK	GOLIAD	1-1938	5020	35.0	2	1	0	0	3,539
SARCO CREEK (4970)	GOLIAD	10-20-65	4880	29.0	2	1	51,335	1,106	177,179
SARCO CREEK, S. (4600)	GOLIAD	8-16-85	4600	47.0	2	2	61,175	15,474	54,256
SARCO CREEK, W. (FRID 4850)	GOLIAD	8-21-87	5856	27.0	1	0	343	70	843
SARCO CREEK, WEST (4700)	GOLIAD	10-01-82	4745	34.0	17	14	201,132	85,004	481,123
SARTWELLE (WILCOX)	LAVACA	5-02-76	8060	31.8	0	0	0	0	7,461
SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	1	0	610	0	1,319
SCHUECH (5830)	JACKSON	12-27-81	5835	29.4	0	0	0	0	15,421
SCHULZ	LIVE OAK	1949	9500	55.0	0	0	0	0	395
SCHWARTZ	LIVE OAK	11-26-46	4495	23.0	0	0	0	0	180,537
SELEY (FRID)	BEE	M 3-29-55	3138	23.0	1	0	9	261	87,079
SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0	0	0	0	0	346
SHARPS LAKE, N. (5040)	REFUGIO	10-04-83	5042	36.0	0	0	0	0	230
SHERIFF	CALHOUN	11-09-45	5710	37.0	0	0	0	0	4,558,413
SHERIFF (F-4)	DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63								
SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0	2	0	0	0	130,935
SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	20	10	123,013	68,250	4,488,733
SHERIFF (5700 GRETA SAND)	DIVIDED FROM SHERIFF, EFF. 8-1-63								
SHERIFF (9100 SAND)	CALHOUN	3-29-49	9918	48.0	2	1	1,395	13,221	297,866
SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6	0	0	0	0	7,309
SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0	0	0	0	0	61,736
SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0	0	0	0	0	32,963
SHERIFF, EAST (7800)	CALHOUN	7-14-80	7781	41.2	0	0	0	0	3,423
SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0	1	1	34,243	3,447	4,276
SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0	1	1	12,041	2,216	68,047
SHERIFF, EAST (8250-A)	CALHOUN	9-17-88	8226	35.0	1	1	5	416	416
SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6	0	0	0	0	25,359
SHERIFF, EAST (8300 FRID)	CALHOUN	10-04-83	8944	38.0	0	0	0	0	949
SHERIFF, EAST (8900)	CALHOUN	11-01-78	8911	36.6	1	1	4,217	4,656	292,449
SHERIFF, EAST (8900 A)	CALHOUN	8-29-83	8900	37.5	1	1	3,811	9,533	77,008
SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	0	0	0	0	11,323
SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0	0	0	0	0	623
SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0	0	0	0	0	25,323
SHERIFF, NORTH (F-3 SAND)	DIVIDED FROM SHERIFF, EFF. 8-1-63								
SHERIFF, NORTH (8800 FRID)	CALHOUN	8-06-70	8832	35.0	0	0	0	0	5,455
SHERIFF, SE (8200)	CALHOUN	5-05-79	8600	38.6	0	0	0	0	368
SHERIFF, WEST (FRID 9000)	CALHOUN	10-06-59	9179	38.0	0	0	0	0	17,138
SHERIFF SMITH, N. E. (SLICK)	LIVE OAK	12-21-95	6742	48.4	0	0	0	0	391
SHERIFF SMITH, N.E. (SLICK A)	LIVE OAK	9-14-86	6684	45.0	1	0	0	0	899
SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.6	0	0	0	0	20,423
SIDEMINDER (LOWER FRID)	REFUGIO	5-16-86	8862	36.4	0	0	0	0	4,266
SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2576	23.0	3	0	0	0	95,931
SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	6	6	24	2,281	89,421
SINGLETON, E.(IGLE)	BEE	5-28-80	4032	43.4	0	0	0	0	57
SINGLETON, EAST (4020)	BEE	6-19-86	4024	37.8	1	1	8,088	1,886	9,426
SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	0	0	0	0	6,055
SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	1	0	0	0	4,318
SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	1	0	0	0	3,440
SKIDMORE	BEE	7-26-50	2418	23.0	0	0	0	0	152,067
SLICK (PETTUS)	GOLIAD	9-18-80	4313	48.4	0	0	0	0	8,348
SLICK (WILCOX)	GOLIAD	M 5-24-43	7600	36.0	22	11	103,047	30,469	19,879,985
SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0	0	0	0	0	33,741
SLICK, S. (WILCOX J-8)	GOLIAD	3-04-85	9030	54.3	0	0	0	0	856
SLICK-WILCOX (LULING)	GOLIAD	11-14-82	7594	33.0	1	1	724	1,799	23,704
SLIVA	BEE	5-01-46	4556	49.0	4	2	11	1,189	208,088
SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6	0	0	0	0	12,311
SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	0	0	0	0	60,987
SLIVA, SOUTHWEST (FRID SUGAREK)	BEE	4-29-80	3035	22.8	1	1	475	2,720	9,439
SLIVA, SOUTHWEST (N. F.-1 SAND)	LIVE OAK	M 4-21-58	3009	24.0	1	0	0	0	83,295
SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	1	1	4,380	2,552	34,004
SLIVA, SOUTHWEST (3950 FRID)	BEE	4-21-70	3952	24.0	2	2	848	3,956	142,117
SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0	0	0	0	0	2,344
SMITH RANCH (HOCKLEY, UP.)	BEE	12-18-86	3872	34.0	1	1	4,166	9,258	22,762
SMITH RANCH (3850)	BEE	11-24-82	3858	35.5	0	0	0	0	8,404
SPEAKS, SW. (WILCOX -A)	LAVACA	3-10-65	8534	33.0	0	0	0	0	73,677
SPEARY (WILCOX 9400)	KARNES	12-23-85	9432	47.0	5	5	119,478	54,941	105,988
SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	4	2	146	3,148	178,552
STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	2	2	2,916	1,378	24,815
STEAMBOAT PASS (4970 MIOCENE)	CALHOUN	9-16-84	4995	26.2	1	1	7,972	11,745	71,763
STEAMBOAT PASS, S. (6100)	CALHOUN	6-19-82	6321	41.8	1	0	0	0	777
STEINMEYER (4160)	BEE	6-13-53	4166	26.0	1	1	6	32	174,524
STEWART	JACKSON	7-23-42	5000	26.0	14	7	26,126	24,903	3,973,095
STEWART (BETTS)	JACKSON	1962	4998	24.0	0	0	0	0	69,666
STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0	0	0	0	0	22,877
STEWART (DEEP)	JACKSON	3-05-53	6200	40.0	0	0	0	0	184,368
STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0	0	0	0	0	11,906
STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0	0	0	0	0	81,754
STEWART (5100)	JACKSON	11-11-54	5073	24.0	1	0	0	0	310,491
STEWART (5250)	JACKSON	3-16-65	5258	22.0	0	0	0	0	361
STEWART (5460)	JACKSON	4-29-80	5467	25.0	1	0	0	0	1,890
STEWART (6150)	JACKSON	7-10-59	6051	36.0	0	0	0	0	3,713
STEWART (6220)	JACKSON	4-24-72	6227	31.1	1	0	0	0	6,157
STEWART (6300 FRID)	JACKSON	2-12-60	6278	42.0	0	0	0	0	18,730
STEWART (6500)	JACKSON	2-16-82	6516	31.2	1	1	0	0	13,587
STEWART (6700 FRID)	JACKSON	1-26-59	6855	39.0	0	0	0	0	56,377
STEWART (6750 FRID)	JACKSON	1-10-63	6746	40.0	0	0	0	0	37,319
STEWART (6820)	JACKSON	4-25-64	6822	42.0	0	0	0	0	2,147
STEWART (6900 FRID)	JACKSON	5-08-59	6881	42.0	0	0	0	0	84,020
STEWART (7100)	JACKSON	5-16-63	7116	42.0	0	0	0	0	453
STOCKDALE	WILSON	1945	5145	23.0	0	0	0	0	809
STOPER (FRID 21)	CALHOUN	9-10-79	7990	40.8	0	0	0	0	2,251



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL\$)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL\$)
STOLTE (WILCOX 5900)	LIVE OAK	9-15-81	5954	44.8	0	0	0	0	11,849
STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4	2	0	0	0	26,851
STRAUCH-WILCOX (RICO)	BEE	11-11-83	3398	48.0	1	1	9	1,016	10,624
SUBLIME, WEST (MIDWAY, U.)	LAVACA	10-06-82	11446	51.0	1	1	32,783	7,499	60,166
SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0	0	0	0	0	26,139
SUNSET (WILCOX 7900)	LIVE OAK	3-01-83	7920	30.0	1	1	0	0	1,965
SUTHERLAND (LULING LOWER)	BEE	12-09-85	6900	37.5	1	1	12	2,727	9,271
SWAN LAKE	JACKSON	4-30-50	6000	34.0	0	0	0	0	8,064,358
SUBDIVIDED INTO VARIOUS RES., 11-1-63.									
SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0	2	2	39,248	5,438	30,537
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6000-8)	JACKSON	5-24-74	6022	34.6	0	0	0	0	88,302
SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0	3	0	0	0	665,294
SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	2	0	0	0	365,134
SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7	0	0	0	0	3,734
SWAN LAKE (6500)	JACKSON	12-11-95	6520	40.1	2	2	15,624	2,241	8,025
SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1	0	0	0	0	349,052
SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9	0	0	0	0	112,373
SWAN LAKE (6595)	JACKSON	7-16-73	6409	43.5	1	1	11,519	6,876	164,035
SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	2	2	36,976	12,243	572,961
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	0	0	0	0	79,324
SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	4	3	54,507	14,505	2,451,425
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5	1	0	0	0	10,097
SWAN LAKE (6850)	JACKSON	10-16-79	6864	41.6	0	0	0	0	2,435
SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	1	1	14,959	2,877	774,107
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6950)	JACKSON	5-10-94	6968	42.0	0	0	0	0	8,100
SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	1	0	0	0	212,760
SWAN LAKE (7100)	JACKSON	2-01-75	7105	41.0	1	0	0	0	79,717
SWAN LAKE (7120)	JACKSON	9-26-78	7138	41.1	0	0	0	0	1,016
SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0	0	0	0	0	14,230
SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0	1	1	16,272	5,869	136,449
SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0	0	0	0	0	2,057
SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	0	0	0	0	1,672,278
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7465)	JACKSON	2-15-90	7496	43.4	0	0	0	0	5,168
SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	1	1	12,400	2,003	79,403
SWAN LAKE (7650)	JACKSON	6-14-85	7669	38.8	1	1	13,373	1,078	6,709
SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	0	0	0	0	471,259
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7700, RESA)	JACKSON	9-14-91	7718	42.4	2	2	25,289	2,380	50,667
SWAN LAKE (7700 SD., Z. #1, LD.)	JACKSON	1-07-57	7714	38.0	1	0	0	0	441,761
SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	0	0	0	0	46,327
SWAN LAKE (7825)	JACKSON	3-09-76	7848	43.3	0	0	0	0	156,105
SWAN LAKE (7950)	JACKSON	11-23-69	7873	46.4	0	0	0	0	98,169
SWAN LAKE (7960)	JACKSON	5-30-73	7890	41.2	1	1	14,552	1,987	51,044
SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6	0	0	0	0	15,214
SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	1	0	3	255	25,088
SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0	0	0	0	0	30,121
SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8	0	0	0	0	3,915
SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3	0	0	0	0	12,740
SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0	0	0	0	0	218,382
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9	1	0	0	0	47,444
SWAN LAKE (8700, LO.)	JACKSON	4-09-73	8681	42.1	0	0	0	0	34,640
SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0	0	0	0	0	0
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7	0	0	0	0	225
SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0	0	0	0	0	15,274
SWAN LAKE, N. (7100)	JACKSON	10-19-94	7188	42.8	0	0	0	0	13,469
SWAN LAKE, N.E. (8700)	JACKSON	M 2-26-83	8702	47.6	3	1	22,579	2,934	59,634
SWAN LAKE, N.E. (8950)	JACKSON	11-29-33	8959	46.0	0	0	0	0	37,536
SWAN LAKE, NE. (8900)	JACKSON	7-22-85	8928	41.0	0	0	0	0	524
SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0	0	0	0	0	2,221
SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0	0	0	0	0	395
SWEET HOME (MIDWAY)	LAVACA	7-01-93	10636	40.9	1	0	0	0	5,033
SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	39.4	1	1	4,270	6,061	149,703
SWINNEY SWITCH (MOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0	0	0	0	0	1,338
SWINNEY SWITCH (MOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0	4	2	606	942	1,019,955
T-C (5200)	REFUGIO	8-01-63	5235	21.0	0	0	0	0	60,231
T-C (5600)	REFUGIO	9-16-52	5600	31.0	20	14	43,309	25,913	4,615,424
TW (FRIO 6090)	JACKSON	8-07-85	6096	39.7	0	0	0	0	2,362
TW (FRIO 6370)	JACKSON	11-03-87	6366	38.8	1	1	64,905	4,313	7,729
TW (FRIO 6570)	JACKSON	7-15-86	6531	40.0	1	1	4,285	3,277	48,026
TW (FRIO 6680)	JACKSON	11-18-84	6636	44.8	1	1	18,722	19,497	87,237
TW (FRIO 6850)	JACKSON	3-21-84	6845	44.6	2	1	14,890	14,638	103,574
TW (FRIO 6870)	JACKSON	9-29-85	6875	47.0	0	0	0	0	3,724
TW (FRIO 6990)	JACKSON	4-15-87	6993	45.3	1	1	13,669	7,736	18,651
TW (FRIO 7010)	JACKSON	11-18-84	7012	46.8	1	0	763	219	30,396
TW (FRIO 7300)	JACKSON	7-18-87	7300	44.2	1	1	25,028	15,647	24,045
TW (FRIO 7765)	JACKSON	1-25-85	7767	47.4	2	2	55,920	21,519	58,434
TW (FRIO 7830)	JACKSON	3-12-84	7846	44.1	4	3	175,320	94,766	647,236
TEJAS (FRIO 5400)	GOLIAD	7-15-79	5372	29.0	1	1	590	1,684	33,381
TELARANA (5345)	BEE	2-01-67	5339	31.0	0	0	0	0	1,307
TELARANA (5680)	REFUGIO	3-13-78	5681	39.8	0	0	0	0	285
TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5625	32.5	0	0	0	0	1,127
TELFERNER	VICTORIA	12-00-38	2700	28.0	1	1	6,286	4,436	193,680
TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0	0	0	0	0	1,202
TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4	0	0	0	0	1,613
TELFERNER (5780 FRIO)	VICTORIA	8-26-67	5785	44.3	0	0	0	0	47,626
TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	0	0	0	0	196,283
TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5090	28.0	0	0	0	0	8,394
TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0	0	0	0	0	341
TELFERNER, EAST (6200 VKSAG.)	VICTORIA	1-19-75	6236	46.1	0	0	0	0	2,342
TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	1	0	1	2	2,231
TERRELL POINT	GOLIAD	12-10-43	4650	24.0	2	1	2,833	10,499	896,349

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	FUTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	2	2	5,748	26,170	544,958
TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8	0	0	0	0	1,633
TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0	0	0	0	0	235,907
TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0	0	0	0	0	101,976
TERRELL POINT (4470)	GOLIAD	8-10-84	4473	24.0	0	0	0	0	177
TERRELL POINT (4650 FRID)	GOLIAD	1950	4654	26.0	0	0	0	0	5,302
TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	3	3	540	4,105	336,410
TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	1	1	1,471	1,676	130,424
TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0	1	0	0	0	235,783
CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR									
TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	1	0	0	0	41,305
TEXAM (COLE)	LIVE OAK	2-25-88	1895	20.1	1	1	9,097	3,810	3,310
TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	11	2	12	6,234	2,541,136
TEXAM, E. (GOVT. WELLS LOWER)	LIVE OAK	8-08-86	2697	22.4	4	4	47	27,856	57,507
TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	8	6	18,170	32,643	551,703
TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0	0	0	0	0	1,336
TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0	0	0	0	0	392
TEXANA	JACKSON	10-14-55	5100	26.0	0	0	0	0	51,943
TEXANA (6350)	JACKSON	1-05-83	6365	37.0	0	0	0	0	16,573
TEXANA (6400)	JACKSON	6-05-57	6343	38.8	2	1	292	1,641	33,107
TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	1	1	12	1,462	174,732
TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0	0	0	0	0	14,162
TEXANA (6620 FRID)	JACKSON	3-04-64	6618	38.0	2	1	10,800	11,257	564,784
TEXANA, N. (FRID 5880)	JACKSON	12-07-65	5885	36.0	3	1	4,578	9,481	207,922
TEXANA, NORTH (FRID 6075)	JACKSON	2-25-66	6078	43.0	0	0	0	0	11,017
TEXANA, NORTH (FRID 6090)	JACKSON	5-17-83	6115	44.2	0	0	0	0	4,403
TEXANA, N. (FRID 6140)	JACKSON	8-16-73	6148	38.0	2	1	4,576	7,952	184,413
TEXANA, N. (FRID 6240)	JACKSON	10-17-82	6246	42.0	0	0	0	0	771
TEXANA, NORTH (FRID 6300)	JACKSON	11-28-59	6300	39.0	1	1	0	0	95,719
TEXANA, N. (FRID 6310)	JACKSON	1-25-65	6311	36.0	1	0	0	0	100,334
TEXANA, N. (FRID 6550)	JACKSON	6-01-66	6555	38.0	1	0	0	0	2,517
TEXANA, NORTH (FRID 6600)	JACKSON	4-01-68	6594	50.0	0	0	0	0	4,715
TEXANA, N. (FRID 6800)	JACKSON	9-02-66	6818	47.0	3	0	0	0	45,576
TEXANA, NORTH (FRID 6950)	JACKSON	2-01-83	6956	38.5	0	0	0	0	374
TEXANA, N. (FRID 7125)	JACKSON	12-20-82	7125	50.0	0	0	0	0	3,859
TEXANA, N. (FRID 7200)	JACKSON	11-24-81	7199	42.2	0	0	0	0	61,634
TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	0	0	0	0	25,769
TEXANA, NORTH (SINTON #2)	JACKSON	1961	5683	36.0	0	0	0	0	987
TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0	0	0	0	0	18,152
TEXANA, NORTH (6170)	JACKSON	7-16-66	6141	45.0	1	0	0	0	4,526
TEXANA, SOUTH (FRID 6370)	JACKSON	12-16-60	6365	40.0	0	0	0	0	3,973
TRANS. FROM TEXANA, NORTH /6300 FRID/, EFF. 2-1-61.									
THEIS	BEE	9-19-45	3565	34.0	1	1	47	986	681,921
THOMASTON	DE WITT	1940	7900	30.0	0	0	0	0	6,506
THOMASTON (WILCOX A-4)	DE WITT	9-29-88	7895	35.8	1	1	19,492	1,332	1,332
THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0	0	0	0	0	21,391
THOMASTON (WILCOX 7800 S)	DE WITT	8-09-85	7902	43.0	0	0	0	0	13,052
THOMASTON (WILCOX 7900)	DE WITT	2-18-95	7930	40.2	1	1	61	2,713	40,733
THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	0	0	0	0	145,553
THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3	1	1	12	3,176	18,242
THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0	0	0	0	0	63,842
THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0	0	0	0	0	9,153
TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0	0	0	0	0	104,542
TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0	0	0	0	0	24,138
TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0	0	0	0	0	48,172
TIVOLI, SOUTH (FRID, LD)	REFUGIO	4-07-81	8156	36.9	1	0	0	0	184,944
TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	2	1	4,238	3,571	235,597
TOM LYNE (QUEEN CITY-A)	LIVE OAK	1-01-88	5933	36.5	1	0	7,818	336	336
TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	39.0	0	0	0	0	367
TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	3	2	4,566	9,023	141,094
TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	1	1	3,371	9,346	164,185
TOM OCONNOR	REFUGIO	1934	5950	38.0	135	76	905,933	183,415	330,577,369
TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	27	24	545,323	112,648	893,285
TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	85	57	1,233,690	293,414	13,955,426
TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	3-11-59	4380	23.0	47	34	203,889	271,587	18,598,338
TOM O'CONNOR (4600)	REFUGIO	9-18-59	4486	34.0	0	0	0	0	2,743
TOM O'CONNOR (4900)	REFUGIO	2-16-81	4894	30.3	1	1	3,997	77	8,831
TOM O'CONNOR (5250)	REFUGIO	11-13-83	5233	34.0	3	1	23,169	4,953	49,761
TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	1	0	0	0	113,656
TOM O'CONNOR (5400 SAND)	REFUGIO	8-01-64	5400	39.0	33	13	48,041	22,559	7,657,490
SEPARATED FROM TOM O'CONNOR FLD., 3-1-64.									
TOM O'CONNOR (5410)	REFUGIO	10-20-84	5416	22.5	1	0	0	0	2,346
TOM O'CONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	8	8	48,701	25,834	894,905
TOM O'CONNOR (5440)	REFUGIO	7-21-64	5474	34.0	1	1	6,248	3,951	192,289
TOM O'CONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	22	13	566,444	177,631	3,742,595
TOM O'CONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	108	83	1,176,423	1,177,461	90,558,764
DIV. FROM TOM O'CONNOR 12-1-59.									
TOM O'CONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	4	3	228	197	123,927
TOM O'CONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	3	3	9,280	7,404	172,340
TOM O'CONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0	1	0	0	0	67,920
TOM O'CONNOR (5800)	REFUGIO	1934	5800	38.0	370	232	1,708,909	2,110,403	62,326,246
TRANSFERED FROM TOM O'CONNOR EFF. 2-1-74									
TOM O'CONNOR (5900 SAND)	REFUGIO	3-01-61	5900	39.0	150	119	2,644,913	2,876,575	200,962,003
TRANS. FROM TOM O'CONNOR, EFF. 8-1-61.									
TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0	0	0	0	0	2,023
TOM O'CONNOR (6600)	REFUGIO	6-28-71	6616	44.2	8	7	458,451	20,768	2,528,316
TOM O'CONNOR (6650)	REFUGIO	5-01-81	6631	45.1	0	0	0	0	13,118
TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	1	0	256	72	54,783
TOM O'CONNOR (7300)	REFUGIO	12-25-71	7330	46.3	1	0	0	0	504,410
TOM O'CONNOR (7500)	REFUGIO	7-21-71	7551	40.4	3	2	216,620	28,418	1,411,271
TOM O'CONNOR (8000)	REFUGIO	10-06-78	8053	38.6	0	0	0	0	1,326
TOM O'CONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9	0	0	0	0	20,386
TOM O'CONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0	0	0	0	0	134,881
DIV. FROM TOM O'CONNOR 12-1-59.									
TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7	0	0	0	0	589
TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	1	0	0	0	2,601
TRES TORDS (HOCKLEY)	LIVE OAK	5-17-88	2182	20.0	1	0	1	234	234
TREY PET. 1	LIVE OAK	10-07-85	7222	36.7	0	0	0	0	399

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EDY	PRDD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
TULETA	BEE	1932	4480	44.0	5	4	48	2,052	2,280,136
TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	1	1	12	824	13,522
TULETA (YEGUA 4060)	BEE	5-25-82	4068	41.7	0	0	0	0	2,311
TULETA, WEST (2800)	BEE	11-06-91	2976	25.9	15	11	174,735	54,581	513,999
TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0	0	0	0	0	473
TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0	0	0	0	0	256
TULETA, SOUTH (HOCKLEY)	BEE	9-17-59	3507	41.0	2	2	24	874	56,838
TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	6	6	67	3,195	79,239
TULETA, WEST (HOCKLEY 3100)	BEE	6-01-85	3200	42.0	2	1	7,044	3,906	16,852
TULETA, WEST (VICKSBURG G)	BEE	2-09-83	2830	25.0	3	2	25,190	2,677	13,983
TULETA, WEST (YEGUA Y-1)	BEE	2-21-84	4113	45.0	2	1	1,062	2,013	24,302
TULSITA	BEE	9-03-39	3632	36.0	0	0	0	0	33,465
TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	13	9	37,563	2,773	5,594,233
TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	1	1	12,221	1,947	33,338
TWIN LAKE (7260)	JACKSON	2-01-83	7158	42.0	1	0	7	493	30,609
TWIN LAKES (7700 SAND)	JACKSON	6-20-92	7696	42.1	0	0	0	0	242
TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	0	0	0	0	11,508
TYNAN	BEE	12-18-42	4686	23.0	1	0	0	0	1,051,549
TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	1	0	3,287	8,284	136,529
TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0	0	0	0	0	2,245
TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	1	1	9,841	1,540	19,531
TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0	0	0	0	0	11,821
UNA WEST (A)	VICTORIA	1-03-62	6496	41.0	0	0	0	0	126,131
UNA WEST (B-SAND)	VICTORIA	2-15-62	6652	43.0	0	0	0	0	274,953
UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	2	1	11,542	9,239	541,344
UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0	0	0	0	0	2,242
UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0	0	0	0	0	55,061
UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	3	0	0	0	504,650
UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	2	1	3,816	2,955	520,875
UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0	1	0	0	0	190,634
UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0	0	0	12	1,083	155,819
UNA WEST (6200)	VICTORIA	1-27-74	6198	40.6	0	0	0	0	16,425
UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	7	1	7,290	806	1,993,943
UNA WEST (6550)	VICTORIA	10-24-82	6950	39.5	0	0	0	0	20,809
UNA WEST (6850 -D-)	VICTORIA	12-18-64	6968	41.0	0	0	0	0	11,559
UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	5	3	30,659	19,688	1,250,493
UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0	0	0	0	0	8,957
VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	6	4	46,413	9,591	155,423
VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	5	3	2,916	2,466	922,608
VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0	0	0	0	0	130,922
VICTORIA	VICTORIA	1940	3030	21.0	9	4	402	10,918	1,574,208
VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	0	0	0	0	10,213
VICTORIA (3050)	VICTORIA	3-01-83	3041	21.0	0	0	0	0	3,453
VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0	0	0	0	0	5,733
VICTORIA (4200)	VICTORIA	1950	4238	25.0	0	0	0	0	4,762
VICTORIA (4280)	VICTORIA	1-26-40	4297	25.0	2	1	14	14	69,463
VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0	0	0	0	0	36,605
VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6	0	0	0	0	796
VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0	1	0	0	0	1,043,822
VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0	1	0	0	0	280,436
VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0	0	0	0	0	12,277
VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0	0	0	0	0	130,340
VICTORIA, N.E. (3040)	VICTORIA	12-20-82	3046	24.0	0	0	0	0	6,221
VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	0	0	0	0	19,944
VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0	0	0	0	0	117,598
VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8	0	0	0	0	3,919
VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0	0	0	0	0	2,640
VIENNA	LAVACA	7-03-45	8475	33.0	2	0	0	0	1,398,209
VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	0	0	0	0	19,143
VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0	0	0	0	0	4,370
VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0	0	0	0	0	14,470
VIENNA (8400)	LAVACA	9-15-85	8490	37.0	1	1	685	4,006	15,209
VOSS	BEE	1936	4090	45.0	0	0	0	0	77,340
WMM (FRIO 3820)	GOLIAD	2-01-85	3824	37.0	1	0	0	0	4,349
WAJACK (5700)	JACKSON	8-11-50	5736	34.0	0	0	0	0	147,992
WARMSLEY	DE WITT	1944	7085	49.0	0	0	0	0	609
WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0	0	0	0	0	4,472
WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	1	1	10,464	1,479	138,963
WEEHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3	0	0	0	0	15,231
WEESATCHE	GOLIAD	5-15-44	7980	35.0	0	0	0	0	65,226
WEESATCHE (FB-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0	0	0	0	0	2,893
WEESATCHE, NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0	0	0	0	0	5,954
WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	9-13-63	8244	36.0	0	0	0	0	5,507
WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	4	3	16,446	993	303,947
WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0	1	1	174	174	66,788
WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	1	0	5	1,007	48,315
WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5295	43.2	0	0	0	0	2,889
WEESATCHE, S. (FB-SO, YEGUA A)	GOLIAD	11-23-65	4777	47.0	0	0	0	0	720
WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0	0	0	0	0	14
WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0	0	0	0	0	14,841
WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	3	2	206	3,690	211,289
WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4	0	0	0	0	643
WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0	0	0	0	0	23,655
WEESATCHE, SOUTH (8100)	GOLIAD	12-12-82	8121	39.5	1	1	11	1,020	16,259
WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0	0	0	0	0	2,930
WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	2-17-81	5316	38.0	0	0	0	0	0
WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0	0	0	0	0	1,956
WEESATCHE, WEST	GOLIAD	1950	5030	44.0	0	0	0	0	64,834
WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	1	1	2,449	332	104,555
WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	0	0	0	0	51,017
WEESATCHE, WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0	0	0	0	0	193,985
WEESATCHE, WEST (YEGUA)	GOLIAD	11-17-81	4700	45.0	2	2	177	3,178	14,479
WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0	2	2	1,865	3,435	41,982
WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0	0	0	0	0	124,003
WELDER RANCH (FRIO 4100)	VICTORIA	5-27-87	4110	25.8	1	0	1,670	1,853	6,275
WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5	0	0	0	0	2,044
WELDER RANCH (1960)	VICTORIA	12-29-84	1966	23.0	3	3	15,460	11,530	28,563
WELDER RANCH (2140)	VICTORIA	1-05-89	2137	20.0	1	1	940	102	102

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0	0	0	0	0	45,622
WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	1	0	0	0	116,198
WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0	0	0	0	0	51,440
WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0	0	0	0	0	3,103
WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0	0	0	0	0	1,483
WELDER RANCH (10700)	VICTORIA	7-03-83	10731	40.1	0	0	0	0	75
WENDEL (Y-1)	COLIAD	5-23-85	4768	43.0	1	1	0	0	2,951
WENDEL (Y-2)	DE HITT	12-02-84	4853	45.0	0	0	0	0	1,378
WENSKE (4600)	COLIAD	9-04-64	4623	41.4	2	1	1,649	2,257	79,659
WENSKE, EAST (YEGUA 4750)	COLIAD	7-15-88	4746	46.0	1	0	3	258	258
WESER	COLIAD	1936	3655	44.0	0	0	0	0	4,295
WESER (RECKLAW 7560)	COLIAD	8-17-67	7560	63.0	1	0	2	30	101
WESER CREEK, S.W. (YEGUA 4950)	COLIAD	11-10-81	4848	47.1	0	0	0	0	19,127
WEST RANCH	JACKSON	1938	5750	25.0	0	0	0	0	61,909,735
DIVIDED INTO VARIOUS ZONES, 8-1-50									
WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	3	0	3,044	279	257,641
SEPARATED FROM WEST RANCH FIELD, 8-1-50									
WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0	0	0	0	0	105,355
WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	0	0	0	0	35,539
DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.									
WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4	0	0	0	0	32,161
WEST RANCH (BENNVIEW, SEC B)	JACKSON	12-20-67	5456	32.6	2	2	8,007	1,360	92,294
WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0	0	0	0	0	66,413
TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67									
WEST RANCH (COOPER)	JACKSON	11-18-52	5994	34.0	0	0	0	0	18,034
WEST RANCH (COOPER SEC B)	JACKSON	1-14-63	5974	42.0	2	1	11,183	7,004	937,337
WEST RANCH (DIXON SAND)	JACKSON	6-14-57	5464	25.0	10	2	13,723	1,566	216,122
WEST RANCH (FRID SAND 8TH)	JACKSON	1-19-59	5955	37.0	0	0	0	0	54,915
WEST RANCH (FRID 383)	JACKSON	9-25-64	6029	43.0	1	1	13,184	21,521	139,209
WEST RANCH (FRID 5695)	JACKSON	7-09-65	5500	26.0	0	0	0	0	9,431
WEST RANCH (FRID 5660)	JACKSON	2-27-68	5668	29.6	0	0	0	0	20,645
WEST RANCH (FRID 5940)	JACKSON	12-24-70	5919	39.0	0	0	0	0	375,340
WEST RANCH (FRID 6000)	JACKSON	6-18-67	6006	39.0	0	0	0	0	5,437
WEST RANCH (FRID 6200)	JACKSON	10-03-68	6210	40.1	5	1	12,152	4,991	382,155
WEST RANCH (FRID 6330)	JACKSON	6-23-68	6329	22.6	0	0	0	0	71,340
WEST RANCH (FRID 6370)	JACKSON	7-25-68	6373	36.7	0	0	0	0	54,395
WEST RANCH (FRID 6380)	JACKSON	9-17-79	6388	42.5	3	2	16,156	6,593	114,448
WEST RANCH (FRID 6400)	JACKSON	1-07-79	6412	42.5	1	0	0	0	81,115
WEST RANCH (FRID 6700)	JACKSON	8-21-67	6694	44.7	0	0	0	0	87,090
WEST RANCH (FRID 6750)	JACKSON	9-08-87	6740	48.9	1	1	16,976	2,274	4,434
WEST RANCH (FRID 6940)	JACKSON	7-29-68	6940	39.4	0	0	0	0	105,063
WEST RANCH (FRID 7900)	JACKSON	6-12-84	7016	45.8	4	1	12,341	27,685	35,294
WEST RANCH (FRID 7300)	JACKSON	4-08-88	7307	37.9	1	1	4,682	6,992	6,992
WEST RANCH (FRID 7400)	JACKSON	8-02-84	7393	49.1	0	0	0	0	2,682
WEST RANCH (FRID 7600)	JACKSON	8-09-88	7569	47.3	1	1	10,942	15,039	15,039
WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	84	20	80,525	44,858	38,698,050
WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	226	122	2,024,177	1,566,036	88,894,171
WEST RANCH (MENEFFEE 5500)	JACKSON	1-17-78	5602	30.7	1	0	0	0	8,774
WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	15	5	41,292	17,104	1,817,392
SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66									
WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0	0	0	0	0	2,149
WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	13	0	0	0	3,562,339
SEPARATED FROM WEST RANCH FLD., 8-1-50									
WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	0	0	0	0	1,487,295
WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	18	3	59,956	31,620	6,316,730
DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.									
WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0	0	0	0	0	19,686
WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	9	3	79,867	64,929	5,592,453
WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	0	0	0	0	5,212,396
TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.									
WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	49	16	155,733	52,721	21,653,357
WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0	0	0	0	0	18,352
WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	54	37	553,862	326,298	81,350,623
SEPARATED FROM WEST RANCH, 8-1-50.									
WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	47	36	498,059	247,213	43,995,222
SEPARATED FROM WEST RANCH, 8-1-50.									
WEST RANCH (184)	JACKSON	9-25-69	5960	41.2	0	0	0	0	59,332
WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0	0	0	0	0	25,479
WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2	0	0	0	0	9,372
WEST RANCH (6850)	JACKSON	3-01-62	6920	43.3	6	6	105,187	50,287	109,135
WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	0	0	0	0	2,405,960
WEST RANCH, S. (FRID 5770)	JACKSON	4-28-82	5775	29.5	1	0	0	0	5,341
WEST RANCH, SOUTH (FRID 5960)	JACKSON	4-02-79	5960	39.0	0	0	0	0	2,612
WEST RANCH, S. (FRID 6840)	JACKSON	2-07-69	6840	42.5	0	0	0	0	465,282
WEST RANCH S (FRID 6900)	JACKSON	9-01-78	6908	41.0	0	0	0	0	14,477
WEST RANCH, S. (FRID 7030)	JACKSON	12-10-68	7032	40.0	4	1	22,717	4,760	2,403,058
WEST RANCH, S. (FRID 7040)	JACKSON	1-16-79	7024	38.6	0	0	0	0	64,922
WEST RANCH, S. (FRID 7050)	JACKSON	10-11-68	7057	42.0	0	0	0	0	606,486
WEST RANCH, S. (FRID 7200)	JACKSON	12-19-69	7197	42.7	0	0	0	0	247,113
WEST RANCH, S. (GRETA)	JACKSON	9-25-87	5314	39.3	1	1	4,208	14,970	21,088
WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	1	0	0	0	86,745
WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0	0	0	0	0	280,236
WEST RANCH, S. (6470 SAND)	JACKSON	1-23-83	6472	40.4	3	1	47,974	8,158	157,447
WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	2	0	4,942	2,655	543,136
WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4	0	0	0	0	2,107
WESTHOFF RANCH (FRID 5950)	JACKSON	6-23-80	5949	38.6	0	0	0	0	4,706
WESTHOFF RANCH (FRID 6600)	JACKSON	6-05-53	6667	42.0	0	0	0	0	66,203
WESTHOFF RANCH (FRID,BASAL)	JACKSON	8-21-81	6325	34.4	0	0	0	0	11,174
WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	1	0	0	0	52,813
WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2	0	0	0	0	1,987
WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0	0	0	0	0	98,885
WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0	1	0	0	0	27,836
WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0	0	0	0	0	2,148
WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	4	3	23	3,002	1,015,741
WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	4-07-64	1662	21.0	6	4	23	6,742	408,639
WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	3	1	12	1,190	74,905
WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0	0	0	0	0	358
WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0	0	0	0	0	322,167

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0	1	0	0	0	1,748
WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	0	0	0	0	203,277
WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0	0	0	0	0	19,753
WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	0	0	0	0	823,370
WITTE (LF- 11)	VICTORIA	9-28-57	5968	42.0	0	0	0	0	228,515
WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0	0	0	0	0	16,399
WITTE (UF-214)	VICTORIA	M 2-09-58	5571	38.0	0	0	0	0	31,561
WITTE (UF-257)	JACKSON	11-07-60	5794	49.0	0	0	0	0	7,405
WITTE (5850)	VICTORIA	11-01-55	5854	43.0	0	0	0	0	189,308
WITTE (5900)	VICTORIA	5-03-63	5916	47.0	0	0	0	0	59,532
WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0	0	0	0	0	141,919
WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0	0	0	0	0	315
WOOD HIGH (ELSTIE)	VICTORIA	11-11-63	5712	36.0	0	0	0	0	2,337
WOOD HIGH (FRID 5500)	VICTORIA	2-11-72	5514	29.2	0	0	0	0	151,395
WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0	1	0	0	0	220,715
WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	1	0	0	0	18,718
WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4	0	0	0	0	130
WOOD HIGH (5550)	VICTORIA	1-01-89	5552	35.0	1	1	12	20,942	20,942
WOOD HIGH (5600)	VICTORIA	5-19-88	5516	30.0	1	1	39	7,277	7,277
WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0	0	0	0	0	51,563
WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0	0	0	0	0	89,933
WOODSBORO	REFUGIO	2-17-41	5900	40.0	4	2	18,175	1,351	3,427,933
WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0	0	0	0	0	184,072
WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0	0	0	0	0	217,329
WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	1	1	26,186	21,821	298,172
WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0	0	0	0	0	16,395
SUBDIVIDED FROM WOODSBORO, 11-1-63.									
WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	8	3	16,329	14,355	1,261,131
WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0	0	0	0	0	42,769
WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	1	0	0	0	128,044
WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0	0	0	0	0	10,348
WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0	0	0	0	0	7,910
WOODSBORO (6300 SAND)	REFUGIO	3-07-64	6231	50.0	0	0	0	0	220
WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0	0	0	0	0	52,856
WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	0	0	0	0	39,090
WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0	0	0	0	0	5,704
WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0	0	0	0	0	147,361
WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0	1	1	15,773	4,764	1,338,328
SEPARATED FROM WOODSBORO & CONS. WITH M.E. DONNOR (FS-96) 7-1-59									
WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	49	33	166,416	68,891	1,737,641
WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	4	3	25,372	3,457	296,424
WOODSBORO, SOUTH (9100)	REFUGIO	6-13-82	8130	46.0	1	1	1,948	2,165	34,320
WOODSBORO, SE. (6500)	REFUGIO	6-30-83	6510	32.0	0	0	0	0	1,165
WOODSBORO, WEST (FRID 6600)	REFUGIO	8-16-56	6607	39.0	0	0	0	0	16,288
WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0	0	0	0	0	2,958
WOODS CEMETARY (WILCOX 6550)	DE WITT	11-20-83	6551	52.0	4	3	21,047	40,628	208,945
WOODY-GOODWIN (HOCKLEY)	LIVE OAK	1-11-92	3893	37.0	3	2	5,203	10,377	85,281
WORD	LAVACA	5-01-45	5867	39.0	4	3	2,838	6,816	935,293
WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	0	0	0	0	106,157
WORD (WILCOX, LD. J-23)	LAVACA	2-01-87	9285	49.5	2	2	147,141	37,842	99,398
WORD (3200)	LAVACA	11-27-87	3220	32.0	1	1	1	14	266
WORD (8400)	LAVACA	10-22-86	8430	43.8	1	1	280	725	1,062
WORD (8650)	LAVACA	12-08-81	8658	42.0	1	1	23,560	4,596	38,477
WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0	0	0	0	0	19,379
WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0	0	0	0	0	2,102
WORD (9000)	LAVACA	5-01-79	9033	58.2	3	0	8,196	248	410,176
WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0	0	0	0	0	5,139
WORD, N (8050)	LAVACA	4-25-72	8114	37.9	4	0	0	0	353,534
WORD, N. (8100)	LAVACA	6-29-79	8152	43.3	1	0	0	0	48,149
WORD, N. (8300)	LAVACA	10-01-85	8288	39.6	1	1	47,342	5,579	24,838
WORD, N. (8300.S)	LAVACA	3-22-73	8292	39.2	0	0	0	0	6,423
WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	1	1	12,392	2,650	62,476
WORD, N. (8450*)	LAVACA	2-12-78	8513	34.2	1	1	37,248	2,413	45,980
WYNN-MORRIS	CALHOUN	7-11-51	7476	46.0	0	0	0	0	1,391
WYRICK	REFUGIO	3-15-47	4944	41.0	1	0	0	0	518,206
YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0	0	0	0	0	6,557
YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0	0	0	0	0	5,473
YOKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0	1	0	0	0	3,747
YOKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0	0	0	0	0	6,214
YORKTOWN(KESELING)	DE WITT	11-01-78	9791	47.0	1	1	656	2,791	17,565
YOUNGEE	SEE	3-22-45	3831	22.0	38	27	361,587	39,397	4,997,093
YOUNGEE (PETERS, MIDDLE)	SEE	1-25-62	3774	22.0	0	0	0	0	90,314
YOUNGEE (YEGUA 5400)	SEE	1-06-75	5424	48.9	2	2	43,753	3,022	8,151
YOUNGEE (YEGUA 5500)	SEE	2-15-82	5528	43.6	1	1	12,528	393	3,503
YOUNGEE, NORTH (YEGUA 5650)	SEE	2-09-86	5647	41.0	0	0	0	0	738
YOUNGEE, SOUTH (PUNDT)	SEE	12-28-83	3799	24.0	0	0	0	0	1,555
YOUNGEE, SE. (MASSIVE VICKSBURG)	SEE	12-06-62	3774	23.0	0	0	0	0	3,890
YOWARD	SEE	4-14-47	7470	41.0	13	6	59,409	10,021	7,617,936
YOWARD (3910)	SEE	4-05-82	3914	43.8	0	0	0	0	5,119
YOWARD, SOUTH (SLICK)	SEE	3-03-58	7411	39.0	0	0	0	0	9,308
SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.									
YOWARD, SW. (SLICK)	SEE	11-27-57	7468	39.0	3	2	292,130	5,273	450,330
YOWARD, WEST (SLICK WILCOX)	SEE	6-06-51	7468	41.0	0	0	0	0	501,369
YOWARD, W. (SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55									
ZARSKY (FRID 8300)	REFUGIO	6-27-63	8303	42.0	0	0	0	0	199,705
ZARSKY (FRID 8350)	REFUGIO	2-09-65	8319	43.0	0	0	0	0	68,249
ZARSKY (6300 -B-)	REFUGIO	3-11-69	6294	30.5	0	0	0	0	5,744
ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0	0	0	0	0	26,321
ZARSKY, S. (FRID 8300)	REFUGIO	9-23-63	8264	42.0	1	1	11,206	6,947	357,717
ZOLLER (FRID -G-3)	CALHOUN	10-15-66	9102	50.0	1	1	951	707	122,550
ZOLLER, N. (FRID G)	CALHOUN	4-01-68	9103	49.6	1	1	4,715	2,829	58,116
ZOLLER, S. (FRID G-2)	CALHOUN	12-01-65	9074	52.0	1	0	0	0	49,801
ZOLLER, S. (FRID G-3)	CALHOUN	3-11-63	9131	51.0	1	1	3,146	2,360	215,462
ZOLLER, SE. (FRID G.)	CALHOUN	5-11-67	9112	48.6	1	0	0	0	55,119

DISTRICT TOTAL

2,712

5,962 3,245

47,561,945 21,916,227

2,533,197,704

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PAGE II-45

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDO WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
WILDCAT	N/A	N/A	N/A	N/A	43	0	0	0	275
ACE (NEW)	POLK	M 2-19-52	7841	49.1	0	0	0	0	4,531
ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0	0	0	0	0	506,469
ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	3	3	9,792	14,684	478,279
ACE, NORTH (4810)	POLK	9-01-69	4832	41.8	1	0	0	0	27,148
ACE, NORTH (4850)	POLK	8-01-69	4844	45.3	1	1	1,500	7,095	58,992
ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0	0	0	0	0	13,522
ADA CALL (Y-6)	NEWTON	1-06-81	6961	42.0	0	0	0	0	59,657
ADA CALL, E. (Y-6)	NEWTON	9-13-84	6990	45.9	1	1	3,466	3,109	21,323
ADA CALL, E. (Y-12)	NEWTON	6-09-82	7376	45.2	0	0	0	0	3,532
ADA-MAC (MACDONALD, L.O.)	BRAZORIA	7-10-67	10300	39.5	0	0	0	0	3,106
ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	3	2	24	14,100	173,250
ADAMS RANCH (NODDOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6	1	0	0	0	17,920
ADAMS RANCH (NODDOSARIA 2)	JASPER	3-31-69	7210	46.1	0	0	0	0	706
ADAMS RANCH (NONTON)	JASPER	M 8-18-63	7041	35.0	0	0	0	0	16,728
ADAMS RANCH W. (NODDOSARIA 1ST)	ORANGE	4-12-80	7084	37.9	1	1	12	4,187	68,779
AGGIELAND (WOODBINE)	BRAZOS	M 1-12-84	9674	47.6	22	21	2,349,485	126,112	1,593,293
ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2	0	0	0	0	1,019
ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	5	2	69,952	26,498	2,063,590
ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0	0	0	0	0	339,372
ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4	3	1	20,406	8,754	1,061,152
ALDINE	HARRIS	5-05-39	6824	37.0	0	0	0	0	283,676
ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2	0	0	0	0	24,765
ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5	0	0	0	0	24,723
ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1	0	0	0	0	611
ALDINE, SOUTH	HARRIS	1950	7088	37.0	0	0	0	0	31,709
ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6	0	0	0	0	10,359
ALGOA ( 22 SAND)	GALVESTON	11-13-55	8445	26.0	0	0	0	0	296,958
ALGOA (24)	GALVESTON	10-26-79	8716	26.2	4	3	50,043	55,661	304,302
ALGOA ( 25 FRIO)	GALVESTON	12-18-61	8773	47.4	0	0	0	0	8,189
ALGOA ( 27 SAND)	GALVESTON	7-30-70	8874	36.8	0	0	0	0	81,535
ALGOA ( 28 SAND)	GALVESTON	2-01-56	8445	33.5	0	0	0	0	4,652
ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4	1	0	0	0	54,490
ALGOA ( 32 SAND)	GALVESTON	3-16-56	9412	37.2	0	0	0	0	376,287
ALGOA ( 34 SAND)	GALVESTON	12-03-54	9524	34.6	0	0	0	0	359,440
ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8	1	0	0	0	4,246
ALGOA ( 36)	GALVESTON	11-11-55	10384	29.4	0	0	0	0	12,892
ALGOA ( 45)	GALVESTON	5-17-85	9822	46.4	0	0	0	0	1,219
ALGOA (48)	GALVESTON	5-13-88	11696	25.0	1	1	70,408	7,329	7,329
ALGOA ( 7,960 MARG)	GALVESTON	4-08-67	7968	36.0	6	1	3,891	4,526	1,797,772
ALGOA ( 8,000)	GALVESTON	4-26-71	7951	38.6	3	1	12	6,938	943,159
ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9	0	0	0	0	2,175
ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	9	4	10,435	38,194	3,506,743
ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	0	0	0	0	180,156
ALIEF	HARRIS	1948	7885	52.0	0	0	0	0	10,218
ALLEN	WHARTON	9-08-48	7885	46.0	0	0	0	0	44,427
ALLEN (5500)	WHARTON	9-03-79	5305	41.6	1	1	9	735	27,096
ALLEN (7080)	WHARTON	9-03-81	7089	41.2	0	0	0	0	542
ALLEN (7150 SAND)	WHARTON	1927	7164	42.6	0	0	0	0	2,198
ALLEN DOME	BRAZORIA	1927	3760	38.9	5	3	24	30,481	654,057
ALLIGATOR (WILCOX)	WASHINGTON	7-15-88	5672	39.0	1	1	6	2,154	2,154
ALLIGATOR BAYOU (3-E)	CHAMBERS	11-22-85	7213	42.3	2	2	8,626	6,910	22,168
ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7598	42.0	0	0	0	0	103,587
ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0	0	0	0	0	492,783
ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	0	0	0	0	16,761
ALLIGATOR BAYOU (13-C)	CHAMBERS	9-02-72	8090	41.0	3	1	8,594	7,359	86,710
ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	0	0	0	0	72,217
ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0	0	0	0	0	22,701
ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2	0	0	0	0	5,987
ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	1	1	16,516	7,898	600,725
ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	0	0	0	0	762,002
ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6	0	0	0	0	8,138
ALLIGATOR BAYOU W. (13-B)	CHAMBERS	8-03-83	8267	42.7	1	1	5,269	4,218	42,382
ALLIGATOR BAYOU, W (13-C)	CHAMBERS	6-29-79	8318	45.0	0	0	0	0	10,296
ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0	0	0	0	0	158,851
ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0	0	0	0	0	117,678
ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7	0	0	0	0	5,306
ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	1	1	12	959	156,131
ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8	0	0	0	0	9,744
ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2	0	0	0	0	203,110
ALLIGATOR LAKE (9500)	NEWTON	6-16-62	8500	34.5	0	0	0	0	225,111
ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6469	27.0	0	0	0	0	31,773
ALTA LOMA	GALVESTON	1940	9183	37.0	0	0	0	0	1,346,168
ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5	0	0	0	0	123,713
DIVIDED INTO VARIOUS FIELDS.									
ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4	0	0	0	0	92,124
ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	2	1	37	742	559,011
DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.									
ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0	0	0	0	0	10,050
ALTA LOMA, NE. (LOWER ANDRAU)	GALVESTON	5-08-85	12946	45.5	1	1	182,842	91,913	623,713
ALTA LOMA, NE. (TACQUARD)	GALVESTON	3-29-85	13332	46.1	0	0	0	0	656
ALTA LOMA, NE. (U. MDL. ANDRAU)	GALVESTON	1-17-86	12689	50.2	1	1	345,518	35,724	70,324
ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	4	2	42,105	47,791	1,625,058
ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	2	1	11	2,706	156,460
ALTA LOMA, WEST (FRIO)	GALVESTON	5-15-78	8959	38.6	2	0	2,204	3,108	26,012
ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	3	1	27,807	8,365	395,350
DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.									
ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0	0	0	0	0	8,777
ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	0	0	0	0	61,724
ALTAR	COLORADO	1945	9286	57.0	0	0	0	0	13,555
ALTAR (WILCOX 8,300)	COLORADO	4-25-77	8300	52.6	1	0	0	0	26,409
ALTAR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6	0	0	0	0	650
ALVIN, NORTH (8100)	BRAZORIA	2-19-87	8113	52.0	1	0	0	0	6,531
ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5	0	0	0	0	16,841
ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	1	0	0	0	94,300
ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	3	2	143,453	72,217	1,213,332
ALVIN, SOUTH (39 SEG. D)	BRAZORIA	4-30-88	9854	31.0	1	1	44,984	39,345	39,345
AMAREX (7190 YEGUA)	HARRIS	1-15-83	7370	38.8	0	0	0	0	12,919

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
	AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0	0	0	0	0	150
	AMELIA	JEFFERSON	1936	6800	29.0	0	0	0	0	34,216,141
	FLD DIV INTO AMELIA /DISCORBIS2//FLEMING Z-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG3/ E /MARG STRINGER/ 6-1-67.									
	AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	29.7	2	0	0	0	229,337
	AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	5	3	2,624	14,998	895,763
	TRANS. FROM AMELIA FIELD 6-1-67.									
	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	1	0	69	161	534,121
	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0	0	0	0	0	25,034
	AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	25.3	4	1	1,230	7,814	791,650
	TRANS. FROM AMELIA 6-1-67.									
	AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	0	0	0	0	693,617
	AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4	0	0	0	0	342,847
	AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	29.2	3	1	507	3,380	758,513
	TRANS. FROM AMELIA 6-1-67.									
	AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6358	29.3	2	0	0	0	543,157
	AMELIA (FRIO 1-C)	JEFFERSON	8-28-91	6389	25.6	1	0	0	0	1,082
	AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	4	0	0	0	638,225
	TRANS FROM AMELIA FIELD 6-1-67.									
	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	0	0	0	0	83,344
	AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	2	0	0	0	392,162
	TRANS FROM AMELIA 6-1-67.									
	AMELIA (FRIO 5 GAS)	JEFFERSON	9-20-83	6616	30.1	3	2	546	2,747	18,933
	AMELIA (FRIO 6)	JEFFERSON	1936	6900	29.0	14	9	4,207	31,557	2,696,385
	TRANS. FROM AMELIA FIELD 6-1-67.									
	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7	0	0	0	0	327,855
	AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8	0	0	0	0	370,314
	AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	35.0	0	0	0	0	13,838
	AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	2	0	0	0	26,753
	TRANS. FROM AMELIA FIELD 6-1-67.									
	AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	2	1	749	4,487	897,102
	TRANS. FROM AMELIA FIELD 6-1-67.									
	AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	3	0	0	0	615,913
	TRANS. FROM AMELIA FIELD 6-1-67.									
	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9	1	1	144	1,193	414,913
	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	3	1	380	5,665	563,930
	AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2	0	0	0	0	123,513
	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5	0	0	0	0	1,056
	ANAHUAC	CHAMBERS	1935	7140	34.0	210	76	16,126,257	743,128	275,301,048
	ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0	1	0	0	0	148,327
	ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0	0	0	0	0	338,192
	ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	8	3	295,080	88,471	883,633
	ANAHUAC (FB A-2, FRIO 12)	CHAMBERS	12-26-82	7866	32.0	0	0	0	0	31,276
	ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5	0	0	0	0	189,824
	ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	6	0	213,643	14,318	2,520,154
	ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	1	1	19,264	20,149	416,261
	ANAHUAC (FB A-2, S, FRIO 13)	CHAMBERS	2-14-84	8015	34.5	3	3	24,338	17,830	162,703
	ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	9126	40.4	0	0	0	0	24,036
	ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7	0	0	0	0	19,492
	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	1	1	79,622	9,982	94,314
	ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-79	7599	34.6	0	0	0	0	1,399
	ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0	0	0	0	0	219,814
	ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9	1	1	82,220	6,888	450,087
	ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6	0	0	0	0	4,338
	ANAHUAC (FB A-5, FRIO 13)	CHAMBERS	6-08-85	7872	34.5	2	2	40,842	89,146	315,473
	ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4	0	0	0	0	37,354
	ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9	1	0	0	0	9,321
	ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6	0	0	0	0	224,673
	ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9	0	0	0	0	170,142
	ANAHUAC (FB D-1, FRIO 11-A)	CHAMBERS	4-07-82	7815	34.5	1	0	0	0	47,767
	ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7	1	0	0	0	114,377
	ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	2-08-78	8214	34.5	0	0	0	0	989
	ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	1	1	9,191	7,843	366,115
	ANAHUAC (FB D-1, EAST, FRIO 13)	CHAMBERS	2-06-85	8353	34.5	1	1	42,468	39,836	204,403
	ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0	0	0	0	0	11,713
	ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8	0	0	0	0	34,510
	ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9	0	0	0	0	62,690
	ANAHUAC (FB 1-C, FRIO, 13)	CHAMBERS	12-23-85	7762	34.5	1	0	0	0	4,236
	ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0	0	0	0	0	12,822
	ANAHUAC, E. (FRIO B-15)	CHAMBERS	11-03-64	9177	34.5	1	0	0	0	524,861
	ANAHUAC, SW (TEXTULARIA)	CHAMBERS	7-18-87	9928	38.1	1	0	752	486	6,243
	ANGELINA ( FRIO 2)	JEFFERSON	4-18-72	8957	37.1	0	0	0	0	7,668
	ANGELINA ( 8,600)	JEFFERSON	7-17-70	8613	32.6	0	0	0	0	47,542
	ANGELINA ( 9,160)	JEFFERSON	11-02-70	9164	37.2	0	0	0	0	5,346
	ANGELINA ( 9,400)	JEFFERSON	12-08-70	9429	27.7	0	0	0	0	6,513
	ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	1	1	5,377	1,336	26,257
	ANGELINA, N. (FRIO 10969)	CHAMBERS	6-30-84	10985	45.8	2	2	392,499	40,835	314,439
	ANGELINA, N. (FRIO 11000)	CHAMBERS	3-29-84	11078	45.8	2	2	605,296	28,259	128,234
	ANGLETON	BRAZORIA	1939	10500	28.0	0	0	0	0	570,420
	ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0	0	0	0	0	620,142
	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0	0	0	0	0	29,556
	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6	0	0	0	0	2,146
	ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2	0	0	0	0	87,831
	ANGLETON, SOUTH (F-9B)	BRAZORIA	2-10-86	10861	32.6	1	1	25,819	28,519	78,663
	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	0	0	0	0	201,630
	BUFFALO CAMP, N (FRIO 10,300-B)	BRAZORIA	7-12-88	10498	29.5	0	0	0	0	0
	ARCH	MATAGORDA	8-26-49	6364	37.1	5	2	11	5,744	1,513,317
	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5	0	0	0	0	6,948
	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0	0	0	0	0	103,994
	ARCH (6430)	MATAGORDA	12-28-65	6437	39.2	0	0	0	0	3,103
	ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	29.5	0	0	0	0	925
	ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1	1	580	4,367	62,508
	ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4	0	0	0	0	1,035
	ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	1	1	371	5,570	133,919
	ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4	1	0	0	0	58,594
	ARCOLA	BRAZORIA	9-10-50	7600	41.5	5	4	1,025	18,328	3,208,519
	ARCOLA (HUFFMAN)	BRAZORIA	2-20-82	7639	45.0	1	0	990	1,310	35,270
	ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5	0	0	0	0	7,559

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
FIELD NAME	COUNTY								
ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7	0	0	0	0	17,819
ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8	0	0	0	0	15,015
ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7399	58.0	3	3	18,115	51,223	290,407
ARMOUR	MATAGORDA	2-00-38	6619	33.6	0	0	0	0	197,295
ARNIM	FAYETTE	3-01-45	2024	21.0	7	5	44	2,938	587,210
ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0	1	1	12	482	55,836
ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0	0	0	0	0	8,611
TRANS. FROM ARNIM FLD. 9-18-52									
ARNIM (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0	0	0	0	0	3,569
TRANS. TO JULIE ANN /STEINHAUSER, LD./, 4-6-54.									
ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	7	1	957	1,884	434,033
ARRINGTON (FRIO 5130)	WHARTON	3-01-83	5132	25.7	2	2	24	13,728	114,104
ARRINGTON (MARG.)	WHARTON	3-24-79	5112	23.0	10	7	6,038	38,480	844,261
ARRIOLA*	HARDIN	1932	4701	24.4	40	32	216,617	68,588	6,768,544
ARRIOLA (VICKSBURG 6850)	HARDIN	3-30-84	6870	40.5	0	0	0	0	0
ARRIOLA (VICKSBURG 7050)	HARDIN	1-27-83	7080	39.6	2	2	32,779	24,646	511,239
ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0	0	0	0	0	687
ARRIOLA, S. (YEGUA 1-C)	HARDIN	2-29-88	9922	20.0	1	1	20,997	32,011	32,011
ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8	0	0	0	0	340,173
ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0	0	0	0	0	114,602
ARTHUR HARVEY (WILCOX 8600-9-SD)	WASHINGTON	2-07-57	8600	41.0	0	0	0	0	45,108
ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5	0	0	0	0	53,941
ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	2	1	114,623	6,937	513,540
B. PEEL (WILCOX)	FAYETTE	12-06-88	6072	46.6	1	1	726	21	21
B U RANCH	WHARTON	6-02-52	5271	26.0	0	0	0	0	21,476
B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7	0	0	0	0	44,153
FIELD DIVIDED IN B U RANCH, FAULT SEG. R/O SD./ & B U RANCH FAULT SEG. C/D SO./ FLOS.									
B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7	2	1	1,116	4,843	177,212
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.									
B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5	1	1	1,116	4,463	66,589
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.									
B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7	0	0	0	0	26,666
B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0	0	0	0	0	1,218
B U RANCH (SEG. G. MARG)	WHARTON	12-01-72	5322	26.0	0	0	0	0	27,274
BABY S. (WILCOX)	WASHINGTON	4-06-88	5861	42.9	1	1	4,992	4,334	4,334
BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8	0	0	0	0	119,736
BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6	0	0	0	0	26,758
BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0	0	0	0	0	15,193
BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3	0	0	0	0	3,747
BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8	0	0	0	0	2,556
BAILEY'S PRAIRIE	BRAZORIA	1948	10874	42.0	0	0	0	0	2,496
BAILEY'S PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	3	2	8,210	11,370	815,309
BAILEY'S PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2	0	0	0	0	99,330
BAMMEL (D-Y)	HARRIS	5-23-80	6412	39.7	1	0	0	0	16,600
BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5	0	0	0	0	703
BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	9	7	53	58,184	6,210,579
FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFF. 12-1-66.									
BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0	7	0	0	0	273,468
BAMMEL (6480 FAIRBANKS)	HARRIS	9-09-64	6481	32.8	0	0	0	0	24,476
BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-62	6407	40.8	0	0	0	0	79,418
BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0	2	1	12	15,863	636,914
TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.									
BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	1	1	6,521	184	102,485
BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	2	1	9,784	7,003	708,833
BANKSTON	HARDIN	9-25-83	12678	49.4	0	0	0	0	4,337
BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0	0	0	0	0	136,968
BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	4	2	737	10,026	558,713
FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.									
BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0	0	0	0	0	7,952
BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	2	0	7,267	2,278	532,611
BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2	0	0	0	0	155,255
BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6	0	0	0	0	72,175
BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0	0	0	0	0	839
SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.									
BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	1	1	3,903	3,081	205,368
BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0	0	0	0	0	94,294
BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	0	0	0	0	22,286
BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0	0	0	0	0	153,418
BARBERS HILL	CHAMBERS	1916	7200	24.0	299	98	84,439	365,534	131,067,158
BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2	1	1	12	8,637	52,852
BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0	0	0	0	0	63,367
BARNES (WOODBINE)	POLK	4-28-81	12690	37.0	1	1	12	3,770	68,339
BARRON RANCH (NOD. 1)	CHAMBERS	12-30-81	10840	46.3	0	0	0	0	67,390
BARRON RANCH (NOD. 2)	CHAMBERS	12-30-81	11164	42.3	1	0	0	0	82,387
BASTROP BAY	BRAZORIA	1950	7122	37.0	0	0	0	0	403
BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	2	2	6,689	5,929	170,730
BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2	1	0	0	0	159,028
BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	0	0	0	0	485,574
BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0	1	0	0	0	4,741
BASTROP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2	2	1	3,302	5,755	376,030
BATSON NEW	HARDIN	1935	4900	35.0	181	117	81,583	288,532	18,997,330
BATSON OLD	HARDIN	19 3	2600	39.0	263	198	1,401	87,532	44,855,013
BATSON, WEST (YEGUA 7700)	LIBERTY	8-06-82	7702	40.3	0	0	0	0	21,470
BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8	0	0	0	0	12,322
BAUER RANCH (NODSARIA)	JEFFERSON	3-13-56	9520	33.0	1	0	0	0	435,789
BAUER RANCH (NODSARIA -B)	JEFFERSON	4-01-86	9388	36.0	1	1	9	2,604	7,364
BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	1	0	8	12	75,216
BAUER RANCH (5797)	JEFFERSON	1-05-84	5801	28.4	2	1	361	5,969	38,642
BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9	0	0	0	0	2,765
BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	2	1	12	1,283	19,386
BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2	0	0	0	0	5,562
BAY (6200)	BRAZORIA	8-02-85	6224	41.9	1	1	43,859	599	2,272
BAY CITY	MATAGORDA	1936	7406	36.0	0	0	0	0	32,596,878

DIV. INTO BAY CITY /7000 FRIO /7500 FRIO /7700 FRIO /7850 FRIO /7900 FRIO /8000 FRIO /8200 FRIO /8500 FRIO / 1-1-69



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

Table with columns: FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAY API, TOTAL WELLS EDY, PRDD WELLS EDY, TOTAL 1988 CASINGHEAD GAS (MCF), PRODUCTION CRUDE OIL (BBLS), CUMULATIVE PRODUCTION 1-1-89 (BBLS). Rows list various fields like BAY CITY, BAY PRARIE, BAYVIEW, BEAUMONT, BEDIAS, BEECH CREEK, BELLE DAME, BELTON LANE, BEMUS, BENDER, BERNARD, BESSMAY, and BETTY ANN.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
BIG -A- TAYLOR	BURLESON	M 5-01-84	6514	45.0	8	7	32,174	4,983	11,213
BIG CREEK	FORT BEND	1922	4500	18.0	68	28	15,450	70,452	25,172,690
BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0	0	0	0	0	88,297
TRANS. FROM BIG CR., 2-1-57.									
BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	1	1	11	906	231,227
TRANS. FROM BIG CREEK, EFF. 10-1-50.									
BIG CYPRESS CREEK	JASPER	5-12-83	9441	46.2	1	0	1	1	5,419
BIG CYPRESS CREEK (2ND WILCOX)	JASPER	6-09-84	9513	46.4	1	1	10,932	2,584	31,7624
BIG HILL	JEFFERSON	11-06-49	4962	30.8	73	21	29,440	148,691	8,211,321
BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	1	0	0	0	102,562
BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0	0	0	0	0	17,096
BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7	0	0	0	0	169,243
BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4	0	0	0	0	27,698
BIG HILL (HETEROSTEGINA)	JEFFERSON	4-05-85	7500	19.0	1	1	267	1,299	7,348
BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	1	0	0	0	5,992,704
BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0	0	0	0	0	60,348
BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4	0	0	0	0	17,325
BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6	0	0	0	0	66,113
BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6	0	0	0	0	12,791
BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5	0	0	0	0	400,945
BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8994	37.1	0	0	0	0	1,735,433
BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	4	3	6,272	29,243	17,248
BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9	0	0	0	0	4,696
BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0	0	0	0	0	51,142
TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDOS. 2-1-54									98,128
BIG HILL, W. (FRIO -C-)	JEFFERSON	2-02-54	8729	30.0	0	0	0	0	17,411
BIG HILL, W. (FRIO -D- SAND)	JEFFERSON	4-18-54	10620	30.7	0	0	0	0	268,529
BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0	0	0	0	0	9,124
TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.									0
BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-56	10462	30.0	0	0	0	0	0
TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.									0
BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1	0	0	0	0	0
BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4	0	0	0	0	0
BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5	0	0	0	0	19,826
BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0	1	0	0	0	258,062
BLACKHOLE (WILCOX 8540)	TYLER	12-11-65	8546	42.2	0	0	0	0	10,489
BLACKHOLE (WILCOX 8800)	TYLER	5-26-58	8885	48.0	0	0	0	0	36,217
BLACKHOLE (WILCOX 8900)	TYLER	1-01-62	8885	52.0	0	0	0	0	3,929
BLACKHOLE (WILCOX 9625)	TYLER	5-27-57	8940	47.0	0	0	0	0	85,873
BLACKHOLE, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	0	0	0	0	31,114
BLAND	ORANGE	1941	3145	22.0	0	0	0	0	21,240
BLAND (MODSARIA)	ORANGE	4-01-83	8597	40.2	0	0	0	0	10,325
BLANKE (MOD.)	CHAMBERS	7-16-78	8736	36.0	0	0	0	0	6,721
BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	2	1	67	1,475	331,917
BLEILERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	0	0	0	0	32,934
BLESSING (F- 3)	MATAGORDA	12-30-60	7023	45.0	20	1	5,697	1,642	2,860,744
BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1	1	0	0	0	452
BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5	5	0	0	0	319,087
BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	5	0	0	0	217,899
BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6	5	0	0	0	1,078,847
BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	17	4	18,258	8,134	1,186,925
BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6	5	0	0	0	178,808
BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	37	1	19,847	4,387	5,072,268
BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	19	1	2,169	272	1,868,060
BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.5	0	0	0	0	645
BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	5	1	14,655	645	464,869
BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	1	1	23,949	5,432	15,991
BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	0	0	0	0	32,327
BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5	0	0	0	0	794
BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0	0	0	0	0	4,310
BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7	0	0	0	0	2,267
BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0	0	0	0	0	57,784
BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0	0	0	0	0	58,200
BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9	0	0	0	0	601,777
BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	1	0	0	0	90,987
BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	1	1	2,612	1,854	12,471
BLESSING, N. (9850 B)	MATAGORDA	3-03-82	9779	46.7	1	1	12	673	1,005
BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8	0	0	0	0	414,361
BLK. 87-S (7400 LD. AMPH. B)	JEFFERSON	3-21-81	7394	34.6	1	1	6,815	46,642	46,679
BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4	1	0	0	0	46,679
BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9	0	0	0	0	79,770
BLOCK 176-S (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5	0	0	0	0	14,721
BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	0	0	0	0	85,581
BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	39.3	0	0	0	0	37
BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2	0	0	0	0	0
BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1	0	0	0	0	45,085
BLOOM (FRIO 7170)	WHARTON	3-09-83	7176	41.0	1	1	12	1,908	27,883
BLUE CREEK (Greta SD.)	MATAGORDA	9-01-57	6117	30.0	0	0	0	0	45,853
BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3	0	0	0	0	17,037
BLUE GUM (SUB-CLARKSVILLE)	GRIMES	7-27-84	8966	48.0	6	5	154,386	26,338	146,508
BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	3	2	16	5,687	2,676,712
BLUE LAKE ( 8,550)	BRAZORIA	10-15-68	8545	35.3	1	0	0	0	159,549
BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5	0	0	0	0	8,069
BLUE LAKE ( 8,900)	BRAZORIA	11-28-83	8918	34.6	1	0	0	0	1,303
BLUE LAKE ( 8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5	1	0	0	0	238
BLUE LAKE ( 9,200)	BRAZORIA	7-01-70	9210	31.8	0	0	0	0	5,524
BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2	0	0	0	0	44,002
BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	0	0	0	0	2,097
BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3	0	0	0	0	392,313
BLUE LAKE (10100)	BRAZORIA	2-01-84	10132	34.2	1	0	0	0	9,015
BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	1	0	0	0	729,254
BLUE LAKE (10,280 FB1)	BRAZORIA	3-03-67	10316	27.6	0	0	0	0	11,160
BLUE LAKE (10,370)	BRAZORIA	2-26-78	10399	30.2	0	0	0	0	73,489
BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	4	1	10	2,894	1,141,922
BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6	1	0	0	0	101,349
BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2	0	0	0	0	6,366
BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4	0	0	0	0	476

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
FIELD NAME	COUNTY								
BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0	0	0	0	0	493,692
TRANS. FROM NEWTON, N./QUINN, EFF. 1-1-62.									
BLUE MARSH (WILCOX A-4)	NEWTON	3-12-94	9481	37.1	2	2	10,353	16,820	100,335
BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0	0	0	0	0	70,884
TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.									
BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3	0	0	0	0	271,090
BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	0	0	0	0	56,028
BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6	0	0	0	0	12,309
BLUE MARSH (Y-2)	NEWTON	9-18-62	6652	48.9	1	1	34,922	11,832	597,420
BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	177,251
TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.									
BLUE MARSH (Y-5-A)	NEWTON	1-30-67	7097	46.0	0	0	0	0	2,485
BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0	0	0	0	0	573,973
TRANS. FROM NEWTON, N./5TH YEGUA/, EFF. 1-1-62.									
BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0	0	0	0	0	44,874
BLUE MARSH, EAST (WILCOX 9450)	NEWTON	2-10-88	9571	35.0	1	1	11	10,063	10,063
BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	5	3	2,902	12,522	1,182,721
BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9	0	0	0	0	115,420
BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5	0	0	0	0	43,561
BLUE MARSH, W (10050 WILCOX)	NEWTON	6-27-80	10061	38.1	2	2	22,875	22,414	249,610
BLUE RIDGE	FORT BEND	1919	4659	38.0	196	92	289	61,977	21,943,973
BLUE RIDGE (FRID 1)	FORT BEND	2-04-53	4030	28.8	0	0	0	0	51,258
TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.									
BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-66	7880	41.0	1	0	0	0	856,252
BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	29.0	0	0	0	0	1,610,615
BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-56	7806	22.7	0	0	0	0	226,688
BOENING (YEGUA 2-A)	COLORADO	5-24-85	5962	41.2	0	0	0	0	1,979
BOGEY CREEK (WILCOX)	JASPER	6-07-73	11540	42.3	0	0	0	0	1,623
BOISE (FRID 9600)	ORANGE	9-29-73	7602	46.7	0	0	0	0	62,944
BOLING	WHARTON	1923	4895	33.0	160	110	694	57,543	23,635,860
BOLING (F-4 SD.)	FORT BEND	M 11-25-51	6834	26.4	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BOLING (F-6 SD.)	FORT BEND	M 5-13-52	6601	26.6	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (IAGO)	WHARTON	1923	4800	20.0	22	16	88	30,072	452,703
SEPARATED FROM BOLING FLD., 1-1-64.									
BOLING (SEGMENT A)	WHARTON	M 1-15-51	5100	27.2	2	0	0	0	846,364
SEPARATED FROM BOLING FIELD 1-15-51									
BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	22	13	175,882	65,915	12,000,455
CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52									
BOLING DOME (F-10 SD.)	FORT BEND	M 9-13-52	6746	26.5	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BON WEIR	NEWTON	8-06-51	11354	47.5	2	0	0	0	261,617
BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0	1	0	0	0	11,253
BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	3	3	4,588	33,478	1,292,080
BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	1	0	5	80	4,301
BONNEY	BRAZORIA	6-16-50	7523	50.1	0	0	0	0	25,799
BONNEY (FRID UPPER)	BRAZORIA	11-02-53	7315	38.0	2	1	4,046	5,638	1,619,633
BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	2	2	275	1,339	479,006
BONNEY (7650 FRID)	BRAZORIA	11-13-67	7653	41.0	0	0	0	0	22,586
BONNEY (7800 FRID)	BRAZORIA	3-25-53	7800	38.5	2	1	12	2,722	133,733
BONNEY (7850 FRID)	BRAZORIA	1-06-55	7825	39.0	0	0	0	0	150,560
BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8	0	0	0	0	786
BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3	0	0	0	0	6,687
BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4	0	0	0	0	37,769
BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	1	0	0	0	34,243
BONNEY, N. (FRID UPPER)	BRAZORIA	6-30-54	7511	39.0	0	0	0	0	129,141
BONNEY, N. (FRID 7660)	BRAZORIA	1-27-63	7660	39.0	3	3	8,346	14,131	550,627
BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	1	0	0	0	356,975
BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	1	1	28	311	30,958
BONNEY, NW. (7715 FRID)	BRAZORIA	7-09-68	7724	39.0	1	1	1	917	181,201
BONNEY, NW (7860 FRID)	BRAZORIA	10-12-78	7858	40.0	0	0	0	0	13,811
BONNEY, NW (7870 FRID)	BRAZORIA	8-01-69	7879	35.7	0	0	0	0	176,522
BONNEY, SOUTH (REVES SD.)	BRAZORIA	6-28-52	10104	50.4	0	0	0	0	4,981
BONNEY, W. (FRID, UPPER)	BRAZORIA	1955	7291	38.0	0	0	0	0	8,647
BONNEY TOMNSITE (MARG. FRID)	BRAZORIA	12-27-60	7282	39.6	0	0	0	0	69,539
BONUS (YEGUA 7350)	WHARTON	9-09-85	7390	36.0	1	1	355	2,428	11,398
BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8	0	0	0	0	0
BONUS, S.E. (OY)	WHARTON	5-03-83	6690	43.6	4	0	0	0	108,091
BONUS, S.E. (FRID 3750)	WHARTON	12-06-88	3741	55.6	1	1	10	143	143
BONUS, S.W. (YEGUA 6800)	WHARTON	11-24-82	6800	44.6	0	0	0	0	7,174
BORDEN ABEL	WHARTON	1940	5500	24.0	0	0	0	0	45,134
BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0	0	0	0	0	632
BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2	0	0	0	0	165,653
BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0	0	0	0	0	49,271
BRADEN (5400)	WHARTON	9-21-68	5379	32.0	0	0	0	0	15,227
BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7	0	0	0	0	61,754
BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0	0	0	0	0	10,878
BRENHAM	WASHINGTON	M 1915	1400	17.0	143	128	127	8,416	951,612
BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	1	1	11	336	21,819
BRIDGE CITY (HACKBERRY 8930)	ORANGE	10-09-66	8842	37.0	0	0	0	0	7,688
BRIDGE CITY, N. (8900)	ORANGE	11-05-85	9218	36.4	1	1	4,234	8,474	42,561
BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0	0	0	0	0	2,332
BRIDGE CITY, N. (10200)	ORANGE	9-14-81	10634	26.3	0	0	0	0	5,443
BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	2	1	10,694	8,912	66,046
BROOKSHIRE	WALLER	10-18-52	4560	37.8	1	1	8	379	52,631
BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5	0	0	0	0	20,624
TRANS. FROM BROOKSHIRE FLD., 12-1-54.									
BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5	0	0	0	0	12,185
BROUSSARD (WOODSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0	0	0	0	0	6,681
BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3	0	0	0	0	787
BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5	0	0	0	0	28,433
BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	0	0	0	0	161,445
CONSOLIDATED WITH KURTEN (BUDA) PER 365 81663 EFF 4/1/84									
BRYAN (AUSTIN CHALK)	BRAZOS	10-20-82	10250	52.2	3	2	17,913	6,503	41,857
BRYAN (WOODBINE)	BRAZOS	11-01-82	8217	36.0	110	52	3,955,911	7,292,617	29,394,762

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)	
3	BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8	18	13	67,572	28,494	852,195	
	BRYAN MOUND	BRAZORIA	1949	3478	26.2	45	0	0	0	17,400	
	BUCK SNAG	COLORADO	1942	6158	50.0	0	0	0	0	25,063	
	BUCKEYE	HATAGORDA	1932	7750	38.0	0	0	0	0	857,457	
	BUCKEYE (10,000)	HATAGORDA	10-19-80	10006	52.0	1	0	0	0	220	
	BUCKEYE, SOUTH	HATAGORDA	1942	8100	36.0	0	0	0	0	65,652	
	BUCKEYE, SE. (8000)	HATAGORDA	1-31-76	7976	39.0	0	0	0	0	710	
	BUCKEYE, WEST (7900)	HATAGORDA	5-04-80	7940	37.5	1	1	8,982	15,999	204,086	
	BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2	2	0	0	0	232,219	
	BUFFALO CAMP, N (FRID 10,300-8)	BRAZORIA	6-30-88	10498	29.5	1	1	21	2,719	2,719	
	BUFFALO CAMP, N (FRID 10:750)	BRAZORIA	4-02-75	10761	26.1	1	0	0	0	3,555	
	BUNA	JASPER	1948	7459	46.0	0	0	0	0	16,629	
	BUNA (EY-2)	JASPER	12-05-58	7152	37.0	0	0	0	0	95,347	
	BUNA (WILCOX B)	JASPER	2-17-68	10864	43.0	0	0	0	0	12,644	
	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	1	0	0	0	13,331	
	BUNA (Y-5 B)	JASPER	8-18-80	7275	38.0	1	0	0	0	3,427	
	BUNA (Y-7A)	JASPER	6-14-63	7474	47.6	0	0	0	0	58,723	
	BUNA (Y-8)	JASPER	1-03-63	7593	47.0	0	0	0	0	72,363	
	BUNA (Y-12)	JASPER	5-27-63	7682	47.0	0	0	0	0	140,367	
	BUNA, EAST (MIOCENE)	JASPER	8-25-82	3838	27.0	0	0	0	0	59	
	BUNA, NORTH	JASPER	1-02-53	7179	37.8	0	0	0	0	118,647	
	DIVIDED INTO VARIOUS FLOS., 1-1-54.										
	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7	0	0	0	0	76,298	
	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5	2	0	0	0	77,839	
	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	2	2	1,580	7,251	348,209	
	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	2	2	1,010	3,086	272,232	
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.										
	BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8	0	0	0	0	10,295	
	BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0	0	0	0	0	867,159	
	TRANS. FROM BUNA, N., 1-1-54.										
	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8	0	0	0	0	346,614	
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.										
	BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2	0	0	0	0	0	
	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7	0	0	0	0	4,105	
	BUNA, SOUTHEAST (4500)	JASPER	9-11-84	4504	30.0	0	0	0	0	14,753	
	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8	0	0	0	0	257,400	
	BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3	1	0	0	0	18,910	
	BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1	0	0	0	0	8,313	
	BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0	2	0	0	0	81,769	
	BUNA, WEST (3900)	JASPER	1-06-87	3928	26.9	1	0	1	6	725	
	BUNKER HILL (Y-3)	JASPER	11-21-84	7868	40.0	0	0	0	0	1,554	
	BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0	0	0	0	0	34,356	
	BUNKER HILL (Y-6A)	JASPER	9-12-70	8674	36.4	1	0	0	0	232,814	
	BUNKER HILL (Y-7A)	JASPER	2-02-71	8679	39.5	1	0	5,902	685	86,773	
	BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0	0	0	0	0	3,188	
	BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7	0	0	0	0	7,959	
	BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8	1	0	0	0	37,904	
	BUNKER HILL (YEGUA SA, FB-K)	JASPER	12-12-85	8574	52.2	1	0	0	0	228	
	BUNKER HILL (UPPER Y-5A)	JASPER	11-17-82	8094	40.0	0	0	0	0	8,660	
	BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2	0	0	0	0	5,401	
	BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	0	0	0	0	12,383	
	BUNKER HILL, W. (YEGUA 8040)	JASPER	10-08-84	8042	36.6	1	0	0	0	13,602	
	BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	1	0	0	0	83,803	
	BURKE-LINCAM (YEGUA B)	LIBERTY	3-01-88	5852	40.7	1	1	7,454	7,574	7,574	
	BURMIL (NAVARRO B)	MILAM	7-20-70	3598	35.0	16	12	799	6,695	373,290	
	BURMIL (W-2 SAND)	BURLESON	10-03-67	2659	19.5	6	5	5,958	5,080	207,172	
	BURMIL (2700 WILCOX)	MILAM	8-05-87	2721	23.0	1	1	11	12,569	15,772	
	BURNHAM (WILCOX)	FAYETTE	8-26-87	4463	34.3	1	1	22,233	1,939	1,939	
	BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	1	1	4,019	794	87,357	
	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0	0	0	0	0	10,451	
	CALDWELL (AUSTIN CHALK)	BURLESON	6-29-78	8994	42.0	168	147	1,370,026	378,609	10,678,558	
	CALDWELL (GEORGETOWN)	BURLESON	1-10-84	9120	40.5	2	1	1,899	2,575	16,783	
	CALDWELL, NE (GEORGETOWN)	BURLESON	4-28-80	7680	38.9	47	44	168,498	175,331	1,398,366	
	CALL	NEWTON	3-16-54	8300	37.1	0	0	0	0	0	
	CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0	0	0	0	0	248,461	
	CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	2	2	971	28,045	467,848	
	CALL-FORBES (YEGUA 6560)	JASPER	3-30-64	6564	42.3	0	0	0	0	27,578	
	CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8	1	1	1	30	103,028	
	CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2	0	0	0	0	76,396	
	CAMDEN (WOODBINE)	POLK	12-05-72	12538	34.9	1	1	12	695	31,772	
	CAMP ELEVEN	TYLER	1-09-42	8000	44.0	0	0	0	0	744,447	
	CAMP ELEVEN, N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6	1	0	7	2,360	96,132	
	CAMP RUBY (CARTER)	POLK	1-13-80	3612	35.0	0	0	0	0	8,039	
	CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0	1	0	7	1,257	59,834	
	CAMP RUBY (MIDWAY SAND)	POLK	3-25-84	11621	54.0	1	1	4,019	755	4,323	
	CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0	1	1	36	3,703	75,347	
	CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8	4	2	40	4,011	1,023,335	
	CAMPTOWN	NEWTON	6-17-61	7203	37.7	3	2	11	5,645	2,448,396	
	CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6	0	0	0	0	62,621	
	CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	1	1	11	221	54,476	
	CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6	0	0	0	0	38,479	
	CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	2	2	23	2,747	238,930	
	CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0	1	0	0	0	65,717	
	CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0	0	0	0	0	131,875	
	CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6	0	0	0	0	17,342	
	CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4	2	1	1,101	3,836	820,516	
	CAPLEN	GALVESTON	3-11-39	7516	34.0	0	0	0	0	7,930,143	
	CAPLEN (AMPH B, 6200 SD)	GALVESTON	4-30-82	6825	39.1	0	0	0	0	8,026	
	CAPLEN (FB-1, 2)	GALVESTON	11-01-85	4407	26.2	1	1	17,401	5,006	22,420	
	CAPLEN (FB-1, 2-8)	GALVESTON	3-15-79	5140	28.1	0	0	0	0	134,462	
	CAPLEN (FB-1, 4-8)	GALVESTON	2-19-68	6076	30.5	0	0	0	0	129,101	
	CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8	0	0	0	0	245,421	
	FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/										
	CAPLEN (FB-1, 5-W)	GALVESTON	8-15-62	6456	30.3	0	0	0	0	278,234	
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/										
	CAPLEN (FB-1, 5-X)	GALVESTON	6-01-90	6552	30.5	0	0	0	0	43,605	
	CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6	0	0	0	0	81,169	
	CAPLEN (FB-1, 6)	GALVESTON	12-31-55	6990	32.2	0	0	0	0	17,580	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
		CAPLEN (FB-1, 6B)	GALVESTON	5-25-80	6999	32.7	1	0	1,589	253	12,912
		CAPLEN (FB-1, 6B1)	GALVESTON	2-07-87	7003	35.4	1	0	0	0	4,906
		CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0	0	0	0	0	1,113,396
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0	0	0	0	0	4,455
		CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0	0	0	0	0	546,308
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6	0	0	0	0	215,397
		FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/									
		CAPLEN (FB-1, 9-X)	GALVESTON	10-08-86	7240	33.0	0	0	0	0	3,007
		CAPLEN (FB-1,10)	GALVESTON	1939	7468	34.0	0	0	0	0	480,032
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-1,6-X)	GALVESTON	4-29-81	6806	32.7	1	0	0	0	12,421
		CAPLEN (FB-1,10-X)	GALVESTON	10-06-53	7592	35.6	0	0	0	0	189,394
		FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/									
		CAPLEN (FB-2, 2)	GALVESTON	2-05-87	4386	25.1	0	0	0	0	2,294
		CAPLEN (FB-2, 2-A)	GALVESTON	6-14-68	5078	27.2	0	0	0	0	319,230
		CAPLEN (FB-2, 2-A-1)	GALVESTON	2-04-79	5070	26.8	0	0	0	0	10,107
		CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8	0	0	0	0	13,984
		CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5	1	0	0	0	16,908
		CAPLEN (FB-2, 2-91)	GALVESTON	8-06-68	4443	27.7	0	0	0	0	3,905
		CAPLEN (FB-2, 2-X)	GALVESTON	5-05-64	6205	32.1	0	0	0	0	23,874
		CAPLEN (FB-2, 4-B)	GALVESTON	8-18-70	6372	32.5	0	0	0	0	59,446
		CAPLEN (FB-2, 5)	GALVESTON	8-24-55	6806	32.2	0	0	0	0	420,794
		FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/									
		CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8	1	0	534	0	12,203
		CAPLEN (FB-2,5-W)	GALVESTON	5-01-74	6597	33.7	0	0	0	0	131,623
		CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8	0	0	0	0	1,542
		CAPLEN (FB-2, 6)	GALVESTON	1939	7133	34.0	1	1	47,517	19,957	695,970
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1	0	0	0	0	26,536
		CAPLEN (FB-2, 6-B)	GALVESTON	1939	7172	34.0	1	0	7,037	1,064	222,031
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-2, 6-R-1)	GALVESTON	6-12-75	7145	33.5	0	0	0	0	63,713
		CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6996	35.3	0	0	0	0	51,899
		CAPLEN (FB-2, 7)	GALVESTON	10-18-59	7215	31.8	0	0	0	0	202,559
		FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/									
		CAPLEN (FB-2, 9)	GALVESTON	1939	7378	34.0	0	0	0	0	1,028,130
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-2, 9-A)	GALVESTON	5-01-58	7474	33.3	0	0	0	0	276,721
		FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/									
		CAPLEN (FB-2,10-W)	GALVESTON	11-01-85	7744	30.2	0	0	0	0	453
		CAPLEN (FB-2,10-X)	GALVESTON	4-01-53	7771	36.8	0	0	0	0	454,107
		FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/									
		CAPLEN (FB-2A, 2A)	GALVESTON	1-07-82	5113	26.3	0	0	0	0	1,428
		CAPLEN (FB-2A, 1-A)	GALVESTON	5-29-65	3940	26.5	0	0	0	0	6,131
		CAPLEN (FB-2A, 2A2)	GALVESTON	8-06-80	5180	26.0	0	0	0	0	7,292
		CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6	1	1	18,398	27,130	105,646
		CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1	1	0	0	0	63,149
		CAPLEN (FB-2A, 2Y)	GALVESTON	12-17-82	4515	30.9	1	0	0	0	1,022
		CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7	0	0	0	0	8,067
		CAPLEN (FB-2A, 4-B)	GALVESTON	2-17-62	6289	37.2	0	0	0	0	407
		CAPLEN (FB-28, 4)	GALVESTON	11-09-67	6066	31.9	0	0	0	0	5,600
		CAPLEN (FB-3,1-B)	GALVESTON	1939	4107	34.0	0	0	0	0	47,332
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-3,2-A)	GALVESTON	1-17-76	5185	28.2	0	0	0	0	12,731
		CAPLEN (FB-3,2-A1)	GALVESTON	3-22-65	5159	28.0	0	0	0	0	4,593
		CAPLEN (FB-3,2-A2)	GALVESTON	1953	5222	34.0	0	0	0	0	315,273
		TRANS. FROM CAPLEN FLD. 9-1-56									
		CAPLEN (FB-3, 2D)	GALVESTON	2-26-83	6135	35.1	0	0	0	0	34,293
		CAPLEN (FB-3,2-Y)	GALVESTON	1939	4585	34.0	0	0	0	0	20,268
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-3,2-Y1)	GALVESTON	9-09-68	4632	27.5	0	0	0	0	19,887
		CAPLEN (FB-3, 2-Y5)	GALVESTON	10-02-86	4928	34.3	1	0	0	0	2,859
		CAPLEN (FB-3, 4B)	GALVESTON	10-31-85	6365	34.7	1	1	12,850	10,525	80,015
		CAPLEN (FB-3, 5)	GALVESTON	9-20-84	6558	34.7	0	0	0	0	16,229
		CAPLEN (FB-3,2I)	GALVESTON	11-24-81	5037	29.6	0	0	0	0	454
		CAPLEN (FB-3, 5S)	GALVESTON	9-01-81	6572	33.9	0	0	0	0	34,151
		CAPLEN (FB-3,2-Z1)	GALVESTON	1939	5040	34.0	0	0	0	0	53,734
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-3, 5-W)	GALVESTON	7-04-80	6768	32.8	0	0	0	0	111,463
		CAPLEN (FB-3,6)	GALVESTON	3-02-81	7264	33.3	0	0	0	0	2,816
		CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0	0	0	0	0	1,223
		CAPLEN (FB-3A,2B)	GALVESTON	9-02-86	5426	29.5	1	1	23,636	14,771	60,463
		CAPLEN (FB-3A, 2-X)	GALVESTON	3-20-66	4563	27.0	0	0	0	0	7,485
		CAPLEN (FB-3A, 4A)	GALVESTON	12-09-84	6252	31.6	1	1	10,204	12,130	56,663
		CAPLEN (FB-3A, 5)	GALVESTON	8-03-85	6606	34.9	0	0	0	0	29,570
		CAPLEN (FB-4,2-B4)	GALVESTON	1934	5622	34.0	0	0	0	0	357,900
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CAPLEN (FB-4,5-W)	GALVESTON	6-12-68	6449	33.6	0	0	0	0	5,913
		CAPLEN (FB-4A, 2-B4)	GALVESTON	11-20-60	5602	30.4	0	0	0	0	148,361
		CAPLEN (FB-5, 5-W)	GALVESTON	11-08-85	6558	34.7	1	0	12,754	2,504	22,626
		CAPLEN (FB-5, 9)	GALVESTON	2-13-53	7308	33.0	0	0	0	0	385,635
		FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/									
		CAPLEN (FB-5,10)	GALVESTON	1-28-53	7555	36.7	1	0	0	0	719,843
		CAPLEN (FB-6,1-W)	GALVESTON	12-04-55	3932	25.1	0	0	0	0	110,480
		CAPLEN (FB-7,2-W)	GALVESTON	8-28-56	4834	28.2	0	0	0	0	76,279
		CAPLEN (FB-8,1-A)	GALVESTON	11-30-73	4412	24.5	0	0	0	0	95,192
		CAPLEN (MIOCENE 4200)	GALVESTON	11-05-81	4246	24.8	0	0	0	0	6,791
		CAPLEN (MIOCENE 4300)	GALVESTON	11-05-81	4374	30.5	0	0	0	0	82,122
		CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	1	1	12	7,290	160,914
		CAPLEN (MIOCENE 4650)	GALVESTON	1939	4710	34.0	0	0	0	0	56,414
		TRANS. FROM CAPLEN FLD. 6-1-65									
		CARAMAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0	0	0	0	0	111,462
		CARLTON SPEED (YEGUA 4600)	CRIMES	M 12-03-67	4617	40.0	5	0	10	1,015	201,573
		CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0	0	0	0	0	471
		CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0	0	0	0	0	2,065
		CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5	0	0	0	0	10,642

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	0	0	0	0	57,045
CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5	0	0	0	0	2,577
CASTILLO (YEGUA #5)	JASPER	7-21-56	7186	45.0	0	0	0	0	98,259
TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.									
CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1	0	0	0	0	30,686
CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0	0	0	0	0	29,046
CASTILLO (YEGUA 6-A)	JASPER	9-14-82	7263	40.0	2	1	575	6,413	60,020
CASTILLO (YEGUA 6-B)	JASPER	9-22-82	7284	38.0	1	1	600	13,025	111,858
CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	2	2	1,860	23,229	180,120
CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	3	3	4,765	19,172	606,345
CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	0	0	0	0	120,942
CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	1	1	555	6,596	155,020
CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6	0	0	0	0	2,368
CASTILLO, EAST (YEGUA 8)	JASPER	2-11-87	7430	40.0	1	0	35	80	8,004
CASTILLO, EAST (YEGUA 12)	JASPER	6-01-85	7738	40.1	0	0	0	0	1,766
CASTILLO, W. (YEGUA 5)	JASPER	6-13-85	7148	40.2	0	0	0	0	9,931
CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	1	0	0	0	90,605
CASTILLO, W. (YEGUA 6-A)	JASPER	9-24-84	7201	42.0	2	2	2,631	13,223	78,515
CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	1	1	1,219	919	154,214
CASTILLO, W. (YEGUA 12A)	JASPER	1-20-84	7593	42.0	0	0	0	0	3,291
CECIL NOBLE	COLORADO	10-31-51	8542	34.5	0	0	0	0	7,710
CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4	0	0	0	0	39,541
CECIL NOBLE (HUSH)	COLORADO	9-08-53	9667	33.0	0	0	0	0	143,850
CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6	0	0	0	0	6,131
CECIL NOBLE (9350)	COLORADO	12-12-65	9536	41.5	0	0	0	0	2,510
CECIL NOBLE (10400)	COLORADO	2-23-81	10414	41.0	1	0	0	0	7,969
CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0	0	0	0	0	62,099
CEDAR BAYOU, NORTH	HARRIS	M 12-07-50	6362	29.5	3	2	244	4,994	1,915,798
CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	M 7-20-52	8128	32.3	0	0	0	0	61,741
CEDAR BAYOU, N. (MARGINULINA)	HARRIS	M 3-30-51	6308	29.0	3	2	640	11,298	910,982
CEDAR BAYOU, N. (MUCKLERDY)	HARRIS	1-19-51	6316	30.0	0	0	0	0	265,067
CEDAR BAYOU, NM (HARC 2)	CHAMBERS	3-21-80	6313	29.2	0	0	0	0	2,301
CEDAR BAYOU, SOUTH (MUCKLERDY)	CHAMBERS	6-14-52	6476	30.3	0	0	0	0	0
CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	22	4	58,361	24,660	18,547,554
CEDAR POINT (FRIO MIDDLE)	CHAMBERS	8-09-63	6142	40.2	0	0	0	0	45,147
CEDAR POINT (FRIO STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5	1	0	0	0	6,213
CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8	0	0	0	0	21,126
CEDAR POINT, S. (FRIO 3)	CHAMBERS	3-07-84	7214	39.4	1	1	38,933	75,967	190,609
CEDAR POINT, S. (FRIO 5)	CHAMBERS	3-26-84	7436	27.8	1	1	543	156	495
CHALMERS (FRIO 9000)	MATAGORDA	12-22-87	9012	34.0	1	1	23,761	31,411	32,751
CHALMERS (FRIO 9180)	MATAGORDA	9-04-86	9186	43.8	0	0	0	0	11,816
CHALMERS (FRIO 9310)	MATAGORDA	10-17-84	9314	36.6	0	0	0	0	23,356
CHALMERS (9800 SAND)	MATAGORDA	2-12-60	8800	35.2	1	0	0	0	12,045
CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5	0	0	0	0	101,494
CHALMERS (9250)	MATAGORDA	10-12-81	9291	41.9	0	0	0	0	65,726
CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	10	7	8,508	4,109	157,435
CHAMPION (WILCOX 8670)	JASPER	9-12-75	8690	47.6	8	3	42,536	36,993	1,233,008
CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	5	2	28,975	22,946	346,579
CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	0	0	0	0	153,370
CHAMPION (WILCOX 8788)	JASPER	1-21-84	8794	35.3	1	1	5,848	3,008	28,336
CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1	1	1	12	6,612	508,581
CHAPPELL HILL (WILCOX)	WASHINGTON	12-15-82	9628	43.3	0	0	0	0	7,545
CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0	0	0	0	0	17,985
CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2	0	0	0	0	66,326
CHENANGO	BRAZORIA	1-27-41	9562	31.7	0	0	0	0	3,028,234
TRANSFERRED TO VARIOUS FIELDS 10-1-66.									
CHENANGO (8100 FRIO)	BRAZORIA	1-09-57	8186	36.2	4	2	7,834	8,511	2,342,395
CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	2	1	79	1,597	353,938
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	1	1	94	4,496	239,276
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6	1	0	0	0	212
CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	0	0	0	0	254,899
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	0	0	0	0	180,749
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7	3	3	34,094	32,112	170,432
CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	2	2	66,635	53,989	458,810
CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0	0	0	0	0	10,702
CHENANGO, EAST (9400)	BRAZORIA	7-19-86	9326	37.2	1	0	47	8	447
CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5	1	1	216	1,449	17,019
CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0	1	0	0	0	12,767
CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8	0	0	0	0	7,284
TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.									
CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8	0	0	0	0	45,235
CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	2	2	12,214	5,921	95,617
CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8	1	0	264	805	91,306
CHESTERVILLE	COLORADO	1945	6080	37.0	0	0	0	0	3,993
CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	12-05-83	6006	44.6	1	1	21,200	5,419	44,177
CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	5-15-83	5955	51.5	1	0	9,173	60	2,008
CHESTERVILLE, NORTH (6000 SAND)	COLORADO	5-27-58	6032	46.4	0	0	0	0	78,434
CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	1	0	0	0	75,006
CHINNEY BAYOU (10000 FRIO)	CHAMBERS	10-26-83	3994	46.7	0	0	0	0	3,384
CHINNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8	0	0	0	0	8,209
CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3	0	0	0	0	214,947
TRANS. TO CHINA, S. FIELD 8/1/59									
CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	2	1	12	6,450	4,359,436
CHINA, SOUTH (HACKBERRY -A-1-1)	JEFFERSON	9-16-60	7426	39.3	1	1	12	429	291,716
CHINA, SE (NODOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	4	3	88,971	47,447	316,990
CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	2	1	12	6,907	121,851
CHINA GROVE (FRIO 7590)	BRAZORIA	9-11-85	7597	41.0	1	0	0	0	223
CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0	0	0	0	0	41,714
CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0	3	0	0	0	1,724,341
CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	10	2	13,545	11,399	9,960,996
TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.									
CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6	0	0	0	0	12,042
CHOCOLATE BAYOU (BNFLD VI SD)	BRAZORIA	4-23-46	11080	30.9	0	0	0	0	184,356
CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4	0	0	0	0	213,574

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	TOTAL 1988 CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
CHOCOLATE BAYOU ( FREEMAN)	BRAZORIA	1955	10670	43.0	1	1	49,387	4,437	175,372
CHOCOLATE BAYOU ( FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1	0	0	0	0	13,979
CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	5-01-82	8790	42.1	2	1	3,130	3,045	87,758
CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2	0	0	0	0	701
CHOCOLATE BAYOU ( FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	13	7	155,177	56,699	21,857,609
CHOCOLATE BAYOU ( GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8	1	0	0	0	685,243
CHOCOLATE BAYOU ( HARRIS)	BRAZORIA	3-04-52	10608	38.7	0	0	0	0	37,922
CHOCOLATE BAYOU( HO.FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0	0	0	0	0	5,250,755
CHOCOLATE BAYOU (MIDDLE ANDRAU)	BRAZORIA	3-27-86	12330	47.7	1	1	80,856	3,474	12,978
CHOCOLATE BAYOU ( RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5	0	0	0	0	75,790
CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	10	3	34,312	25,798	1,279,003
CHOCOLATE BAYOU (9060)	BRAZORIA	7-27-86	9068	38.0	0	0	0	0	2,600
CHOCOLATE BAYOU ( 9,400)	BRAZORIA	11-20-64	9406	44.5	0	0	0	0	559
CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	1	1	12	6,068	57,326
CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6	0	0	0	0	4,317
CHOCOLATE BAYDU, SE. (WEITING, LD.)	BRAZORIA	2-16-66	11786	35.5	1	1	7,374	988	211,752
CHRISMAN	BURLESON	M 6-26-47	3440	37.0	20	13	20,059	8,908	527,712
CISTERN	FAYETTE	9-20-43	1187	18.0	10	8	61	5,619	260,486
CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3	0	0	0	0	4,436
CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	2	0	4	15	20,411
CISTERN (WILCOX G)	FAYETTE	3-01-83	1933	18.0	1	0	5	40	7,231
CISTERN (WILCOX H)	FAYETTE	3-01-83	2071	18.0	1	0	6	131	17,595
CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	2	1	12	411	37,121
CISTERN (WILCOX-L-)	FAYETTE	6-11-79	2871	20.0	1	0	5	38	5,384
CISTERN (NAVARRO)	FAYETTE	6-04-98	5040	41.0	2	2	14	1,398	1,398
CISTERN, NOPHT	FAYETTE	M 5-18-52	1130	17.5	6	5	32	5,050	41,229
CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	35	27	127,424	253,604	20,291,961
CLAY CREEK	WASHINGTON	1928	1179	23.0	82	57	10,989	153,908	12,789,306
CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	0	0	0	0	3,237
CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1	0	0	0	0	926,419
CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0	0	0	0	0	25,505
TRANS. FROM CLAY CREEK /WILCOX, LD., 11-27-59.									
CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	1	1	9	1,409	135,409
CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5	0	0	0	0	4,771
CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0	0	0	0	0	3,603
CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	1	1	12,168	2,233	51,285
CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4	0	0	0	0	18,304
FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.									
CLEAR LAKE	HARRIS	1938	6184	28.0	22	11	286,469	71,425	23,929,087
CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5	0	0	0	0	45,025
CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5	0	0	0	0	19,651
CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6	0	0	0	0	12,739
CLEMENS, NE. (FRIO B)	BRAZORIA	12-29-74	9820	43.6	19	0	0	0	54,334
CLEMENS, SW (FRIO A)	BRAZORIA	4-09-79	10758	54.8	0	0	0	0	5,277
CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0	0	0	0	0	0
CLEVELAND	LIBERTY	1933	5893	38.5	7	4	45,163	68,520	5,065,490
CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0	0	0	0	0	638,118
CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0	0	0	0	0	355,576
CLEVELAND (COCKFIELD 5600)	LIBERTY	4-05-98	5768	43.6	1	1	382	2,262	2,262
CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7	0	0	0	0	8,329
CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4	0	0	0	0	34,309
CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	6	3	2,823	27,357	3,484,335
CLEVELAND, N. (YEGUA)	LIBERTY	1-17-82	5777	33.6	1	1	1,155	9,786	65,118
CLEVELAND, S. (BLANDING)	LIBERTY	5-27-81	6448	41.6	0	0	0	0	7,482
CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	2	2	13,163	12,960	190,427
CLEVELAND, S (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6	0	0	0	0	10,447
CLEVELAND, S. (YEGUA 6620)	LIBERTY	5-16-81	6627	38.5	2	2	7,238	5,262	118,335
CLEVELAND, S. (YEGUA 6700)	LIBERTY	10-18-83	6706	42.0	2	2	15,879	17,091	46,460
CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8	0	0	0	0	41,641
CLEVELAND S. (5850)	LIBERTY	11-07-85	5847	39.0	1	1	5,712	4,956	28,547
CLEVELAND, S.(6550)	LIBERTY	8-09-74	6576	46.2	2	1	7,544	15,716	109,640
CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	1	1	12	4,129	137,432
CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0	0	0	0	0	42,731
CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0	0	0	0	0	56,275
CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	2	1	1,550	678	922,501
CLINTON	HARRIS	1937	6500	24.0	2	0	0	0	1,691,997
CLINTON (FRIO)	HARRIS	11-07-50	5138	30.1	0	0	0	0	2,614
CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0	0	0	0	0	5,545
CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0	0	0	0	0	58,177
TRANS. FROM CLINTON FIELD, EFF. 12-1-54.									
CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9	1	0	0	0	19,473
CLINTON (FRIO 5000)	HARRIS	7-18-63	5017	26.1	1	0	0	0	3,127
CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0	0	0	0	0	8,129
CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0	0	0	0	0	1,416
CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0	0	0	0	0	37,984
CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4	0	0	0	0	14,891
CLINTON (FRIO 5700)	HARRIS	2-16-53	5744	30.5	0	0	0	0	9,493
CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0	0	0	0	0	4,618
CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	1	1	16,073	4,059	307,289
TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.									
CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	0	0	0	0	147,744
TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.									
CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3	1	1	199	3,963	181,860
CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7	0	0	0	0	125,749
CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	1	0	0	0	32,233
CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9	0	0	0	0	302,202
CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-54	6440	33.2	0	0	0	0	26,995
CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5	0	0	0	0	166,909
CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4	0	0	0	0	87,690
CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2	0	0	0	0	56,611
CLINTON (YEGUA B)	HARRIS	12-18-81	8566	32.9	1	1	41,009	6,665	70,274
CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	2	0	0	0	144,233
CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0	0	0	0	0	66,892
CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0	1	1	11	7,224	149,181
CLINTON (4100)	HARRIS	4-27-62	4078	30.0	0	0	0	0	49,457
CLINTON (4400)	HARRIS	10-17-61	4416	22.9	1	1	365	7,297	375,828
CLINTON (5630)	HARRIS	5-29-62	5620	36.0	0	0	0	0	20,565
CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0	0	0	0	0	49,989

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2	0	0	0	0	238,319
CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5	0	0	0	0	15,971
CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6	0	0	0	0	38,001
CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4	0	0	0	0	75,335
CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4	0	0	0	0	110,728
CLODINE	FORT BEND	6-19-51	7700	42.0	8	3	13,503	17,050	2,404,092
CLODINE, NORTH (EY-1 SAND)	HARRIS	M 7-02-56	7344	42.5	3	1	2,089	749	262,650
CLODINE, NORTH (YEGUA 7609)	HARRIS	M 1-26-63	7576	43.5	2	1	3,163	340	11,384
CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0	0	0	0	0	12,574
CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	1	1	1,891	2,385	78,920
CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	1	0	0	0	11,130
COBB (NAVARRO)	LEE	3-30-82	4580	24.9	1	0	2	180	6,470
COCKBURN (MARG)	WHARTON	8-28-80	5858	28.0	3	3	36	6,408	90,142
COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	0	0	0	0	2,656,248
COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0	0	0	0	0	2,752
COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8	1	0	0	0	2,302
COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	4-01-88	10520	51.0	1	1	10,422	2,176	2,176
COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	0	1	2,225	7,421	72,720
COLD SPRINGS (YEGUA "D")	SAN JACINTO	5-15-77	4430	45.0	0	0	0	0	3,119
COLD SPRINGS (YEGUA -E-)	SAN JACINTO	9-22-79	4442	41.0	0	0	0	0	950
COLD SPRINGS (3500)	SAN JACINTO	4-20-84	4462	41.8	1	1	120	1,055	3,136
COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	1	1	1,068	59	29,175
COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	1	1	200	8	257,402
COLINE	SAN JACINTO	7-27-49	4382	42.3	0	0	0	0	810,541
COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0	0	0	0	0	15,236
COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0	0	0	0	0	8,350
COLLEGEPORT ( 5-A,EAST)	MATAGORDA	3-01-62	4180	25.7	1	0	0	0	14,463
TRANS. FROM COLLEGEPORT, N. /FRIO, L.O., EFF. 3-1-62.									
COLLEGEPORT ( 6-A)	MATAGORDA	2-02-62	4280	27.4	0	0	0	0	468
COLLEGEPORT (8A, SOUTH)	MATAGORDA	12-31-86	5679	36.1	1	1	62,351	10,107	30,851
COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4	2	1	17,431	1,379	413,904
COLLEGEPORT, NORTH (FRIO, L.O.)	MATAGORDA	10-22-55	10118	46.0	0	0	0	0	4,117
TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.									
COLLINS LAKE	BRAZORIA	7-22-49	9192	33.1	0	0	0	0	327,020
COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5	0	0	0	0	9,344
COLLINS LAKE S. (FRIO 9800)	BRAZORIA	5-11-78	9799	36.0	0	0	0	0	11,192
COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8	0	0	0	0	20,837
COLUMBUS	COLORADO	3-18-44	9232	46.0	23	5	95,992	25,306	5,332,643
COLUMBUS ( 6-A WILCOX)	COLORADO	9-30-63	7605	39.2	0	0	0	0	30,949
COLUMBUS ( 6-B WILCOX)	COLORADO	9-13-63	7752	47.6	1	0	0	0	67,957
COLUMBUS ( 6-G)	COLORADO	3-03-61	8075	37.5	0	0	0	0	15,842
TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.									
COLUMBUS ( 7-E WILCOX N)	COLORADO	12-22-65	8500	40.9	1	0	0	0	127,448
COLUMBUS ( 9-B)	COLORADO	6-23-56	8795	36.9	1	0	0	0	336,899
COLUMBUS (9-C)	COLORADO	3-02-81	8878	45.0	0	0	0	0	10,829
COLUMBUS (10-A)	COLORADO	9-05-56	9034	37.0	0	0	0	0	291,755
TRANS. FROM COLUMBUS /ZONE 10-C/.									
COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	2	0	0	0	388,101
COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6	0	0	0	0	46,794
COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	11	3	93,933	13,386	1,169,878
COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0	2	1	10,623	1,654	213,667
SEPARATED FROM COLUMBUS FIELD 9/13/61									
COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	3	2	58,682	35,085	566,177
COLUMBUS (8500)	COLORADO	4-15-88	8505	44.0	1	1	45,973	4,315	4,315
COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7	0	0	0	0	3,078
COLUMBUS, WEST (WILCOX 11-8)	COLORADO	11-17-59	10495	43.7	0	0	0	0	11,006
CONROE	MONTGOMERY	1931	5200	38.0	644	246	30,642,564	3,478,007	708,679,297
CONROE ( COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	29	7	161,974	27,156	5,107,537
TRANS. FROM CONROE FLD., 8-1-56									
CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0	0	0	0	0	3,390
CONROE ( P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9	0	0	0	0	1,873
CONROE, S. (WILCOX 8060)	MONTGOMERY	2-27-86	8074	36.0	1	1	76,907	10,357	53,514
CONROE, S. (WILCOX 8300)	MONTGOMERY	8-12-83	8322	22.0	1	1	12	8,779	42,650
CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0	0	0	0	0	3,994
CONROE, S. (WILCOX 8900)	MONTGOMERY	4-15-82	8984	55.0	1	1	12	2,823	24,256
CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0	0	0	0	0	463,672
CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-24-54	5383	36.2	4	4	36,124	12,635	4,225,329
CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	0	0	0	0	140,660
CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	5	3	15,228	10,426	966,621
COOKS POINT (MOODSHINE)	BURLESON	4-06-83	7326	36.0	0	0	0	0	5,137
COON (6800)	GALVESTON	11-11-88	6853	40.0	1	1	1,200	390	1,390
COON (6963)	GALVESTON	9-24-81	6973	33.2	1	0	1,200	390	61,120
COOLEY (F-2)	JEFFERSON	6-10-82	8293	33.0	0	0	0	0	22,462
COPELAND CREEK	POLK	3-13-49	7155	38.2	0	0	0	0	593,483
COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0	0	0	0	0	4,035
COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	22	20	56,053	94,401	919,090
SEPARATED FROM COPELAND CREEK, 9-1-50.									
COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	1	1	257	2,824	57,938
COPELAND CREEK (4068)	POLK	9-17-86	4072	40.0	1	1	9,465	12,015	27,267
COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	4	4	6,298	11,803	447,026
CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0	3	2	7,922	23,464	84,778
CORNERSTONE, N.E. (CLODINE)	FORT BEND	10-31-83	7582	39.1	2	1	9,403	24,930	121,549
CORNERSTONE, N.E. (N. RICHMOND)	FORT BEND	1-31-88	7416	43.4	1	1	92,655	17,291	17,291
COROLLA (WILCOX 8000)	WALLER	12-13-86	8009	38.5	1	1	153	161	746
COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8	0	0	0	0	790
COTTON LAKE	CHAMBERS	1936	6307	30.0	3	1	1,917	1,917	1,595,087
COTTON LAKE (HOWARD NO. 1 SO.)	CHAMBERS	9-02-69	6338	30.9	0	0	0	0	1,244
COTTON LAKE (HOWARD NO. 2 SO.)	CHAMBERS	9-04-69	6368	30.4	3	1	12	8,595	1,294,089
COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4	2	0	0	0	279,859
COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	0	0	0	0	20,484
COTTON LAKE, NORTH (MARG. 6290)	CHAMBERS	1-27-78	6292	33.2	3	0	6	316	135,669
COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	7	6	216	12,529	6,567,118
COTTON LAKE, W. (FRIO 7900)	CHAMBERS	11-27-70	7874	38.0	1	0	0	0	5,767
COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	2	1	641	1,244	56,933
COTTONWOOD	LIBERTY	10-20-43	8205	26.3	12	6	6,334	54,883	3,094,300
COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0	0	0	0	0	180,234
COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0	1	1	1,876	13,556	249,605
COTTONWOOD (FRIO 7550)	LIBERTY	9-20-69	7558	27.0	0	0	0	0	22,727



RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
	COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.3	2	1	368	18,654	699,000
	COTTONWOOD (WICKSBURG 8358)	LIBERTY	1-22-83	8361	39.0	1	1	16,063	1,235	9,000
	COTTONWOOD, E. (INDASARIA)	LIBERTY	7-05-53	8510	38.7	0	0	0	0	2,528
	COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	2	1	7,530	43,290	488,301
	COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0	0	0	0	0	23,038
	COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	2	2	24	2,496	118,342
	COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4	1	0	0	0	332,474
	COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0	0	0	0	0	879
	COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0	0	0	0	0	22,843
	COX (6890)	WHARTON	9-09-85	6980	27.5	1	1	12	1,126	4,048
	CRECY (AUSTIN CHALK)	TRINITY	3-26-84	8030	34.4	1	1	0	0	792
	CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9	0	0	0	0	238
	CROSBY, NORTH (COOK MTN)	HARRIS	2-10-81	9027	54.4	0	0	0	0	88,125
	CROSBY, NORTH (YEGUA 8319)	HARRIS	12-28-83	8321	43.7	0	0	0	0	82
	CROSS, WEST (WOODSINE)	GRIMES	10-31-77	8804	39.2	0	0	0	0	10,821
	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7	0	0	0	0	644
	CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6	0	0	0	0	25,671
	CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6	0	0	0	0	495
	CYPRESS (Y-3)	HARRIS	4-22-82	6427	52.0	0	0	0	0	3,127
	CYPRESS (Y-6)	HARRIS	3-07-84	6614	48.9	0	0	0	0	12,426
	CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	1	1	39,396	18,079	85,124
	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6	1	1	11,307	8,640	46,177
	CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	0	0	0	0	9,496
	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4	0	0	0	0	4,394
	CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	2	0	0	0	82,965
	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	5	0	6	15	100,734
	DABOVAL	WHARTON	10-02-44	7430	56.7	1	0	0	0	457,569
	DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0	1	1	3,963	5,790	127,386
	DABOVAL (FRIO #4 5500)	WHARTON	2-18-79	5556	28.4	1	1	533	667	13,688
	DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	2	2	28,085	29,885	282,635
	DABOVAL (5500)	WHARTON	7-31-81	5506	34.0	1	0	0	0	4,757
	DABOVAL (6700)	WHARTON	6-03-79	6721	42.5	0	0	0	0	0
	DABOVAL (7130)	WHARTON	3-29-82	7138	42.0	1	1	7,915	4,029	10,698
	DABOVAL (7200)	WHARTON	1-07-89	7137	47.0	1	0	0	0	0
	DABOVAL (7210)	WHARTON	4-24-87	7214	43.4	1	0	35,847	4,613	8,136
	DABURD (WILCOX)	WALKER	8-03-53	4562	42.6	0	0	0	0	169
	DALLARDSVILLE (WILCOX)	POLK	7-14-83	7532	46.9	3	2	13,289	29,415	191,112
	DALLARDSVILLE (WILCOX 7590)	POLK	3-25-84	7593	46.4	0	0	0	0	4,850
	DAMON MOUND	BRAZORIA	1915	3800	21.3	115	79	440	181,530	16,940,899
	DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0	0	0	0	0	878
	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	23	4	31	4,189	5,607,207
	DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	0	0	0	0	4,434
	DAMUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7	1	0	0	0	3,909
	DANBURY (FRIO #7-FB2)	BRAZORIA	5-05-87	9076	38.0	0	0	0	0	9,216
	DANBURY (FRIO 8900)	BRAZORIA	11-25-87	8974	26.8	1	1	136	5,273	6,713
	DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1	0	0	0	0	4,833
	DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6	0	0	0	0	541
	DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	1	1	11	5,754	143,150
	DANBURY, NW (F-6A)	BRAZORIA	1-26-84	7593	37.8	1	0	940	1,157	39,597
	DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	2	1	983	1,509	286,523
	DANBURY NW. (F-7A)	BRAZORIA	10-25-77	7844	39.8	1	0	0	0	20,899
	DANBURY NW. (F-7A, FB2)	BRAZORIA	12-15-83	7872	36.6	0	0	0	0	12,998
	DANBURY, SW. (F-4, LD.)	BRAZORIA	5-30-53	9695	33.0	0	0	0	0	23,247
	DANBURY DOME	BRAZORIA	1937	1985	23.0	33	14	1,040	42,559	6,924,432
	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4	0	0	0	0	660
	DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8	0	0	0	0	43,395
	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4	0	0	0	0	344
	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5	2	0	0	0	177,034
	SEPARATED FROM DANBURY DOME /#200 SD./		7-1-69							
	DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5	0	0	0	0	283,192
	SEPARATED FROM DANBURY DOME /#200 SD./		7-1-69							
	DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5	0	0	0	0	3,900
	SEPARATED FROM DANBURY DOME /#200 SD./		7-1-69							
	DANBURY DOME (MID B-8)	BRAZORIA	5-06-85	3790	38.9	1	1	287	2,270	16,724
	DANBURY DOME (2780)	BRAZORIA	7-26-84	2782	27.3	1	1	287	2,270	22,272
	DANBURY DOME (3580)	BRAZORIA	4-09-84	3582	28.9	0	0	0	0	2,489
	DANBURY DOME (3680)	BRAZORIA	2-24-82	3682	28.9	0	0	0	0	16,064
	DANBURY DOME (3900)	BRAZORIA	2-19-82	3912	27.3	0	0	0	0	39,006
	DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	18	9	1,424	30,983	11,864,890
	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7	0	0	0	0	670,236
	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	1	1	12	3,118	281,216
	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0	0	0	0	0	37,733
	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5	0	0	0	0	1,697,430
	DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/									
	7-1-69.									
	DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5	0	0	0	0	14,193
	DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0	0	0	0	0	6,890
	DARRINGTON (6620 SAND)	BRAZORIA	3-30-83	6622	33.9	1	1	3,660	7,462	72,479
	DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7	0	0	0	0	1,565
	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5	0	0	0	0	22,498
	DAY	MADISON	7-25-48	1903	25.4	18	16	6,780	25,265	269,029
	DAY (BUDA)	MADISON	7-12-84	7782	31.0	1	0	0	0	3,081
	DAY (CAPROCK)	MADISON	7-28-81	5278	34.1	0	0	0	0	300
	DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	1	1	1,320	7,058	39,255
	DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	0	0	0	0	170,050
	DAY (SUB-CLARKVILLE C)	MADISON	1-12-80	8830	34.4	0	0	0	0	36,779
	DAY (WOODSINE)	MADISON	4-24-76	8794	43.0	8	4	99,332	60,731	1,683,630
	DAY, SOUTH (SUB-CLARKVILLE)	MADISON	2-20-81	8750	45.0	0	0	0	0	1,150
	DAYTON, NORTH	LIBERTY	19	5150	24.0	28	5	36	2,395	2,899,567
	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	3	2	22	262	1,398,512
	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	67	22	132	30,841	8,966,293
	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9	0	0	0	0	6,823,421
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.									
	DEANVILLE, S. (PECAN CAP)	BURLESON	2-14-83	6828	41.6	1	0	0	0	3,479
	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3	1	1	20,702	2,600	21,924
	DECKERS PRAIRIE, SOUTH	MONTGOMERY	1951	5505	38.4	0	0	0	0	690,489
	DECKERS PRAIRIE, S. (SEG A)	HARRIS	9-20-52	5563	38.5	3	0	0	0	4,332,570
	DEER PARK (OWYER)	HARRIS	6-03-54	7014	43.2	0	0	0	0	830

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (8BLS)	CUMULATIVE PRODUCTION TO 1-1-89 (8BLS)
DELESSELINE (CARROLL SAND)	COLORADO	11-21-84	9223	33.0	0	0	0	0	5,043
DELHI, NORTH	HARRIS	9-19-49	6792	39.5	13	9	18,510	37,794	1,055,314
DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0	0	0	0	0	142,307
DEMPSEY CREEK (WILCOX)	NEWTON	11-27-86	11450	48.0	1	0	3,131	427	5,492
DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7	0	0	0	0	4,857
DEVERS (FRID 5900)	LIBERTY	3-03-84	5903	26.0	2	1	2,771	7,105	22,359
DEVERS, S. (YEGUA 10250)	LIBERTY	3-09-84	10262	40.0	1	0	1,092	902	42,939
DEVILBISS (BUDA)	LEE	5-10-87	6892	41.4	1	0	140	56	2,334
DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2	0	0	0	0	3,253
DEVILS POCKET, WEST	NEWTON	3-07-83	11582	46.2	10	9	479,089	191,607	1,518,724
DICKINSON	GALVESTON	1934	9140	45.0	9	7	19,748	22,942	15,220,360
DICKINSON (FRID 2)	GALVESTON	4-07-78	8734	37.0	1	1	4,636	2,670	52,226
DICKINSON (FRID 8)	GALVESTON	7-03-71	8516	37.1	2	1	14,260	9,420	218,595
DICKINSON (FRID 12)	GALVESTON	11-01-85	8946	34.2	1	1	27,802	2,009	6,676
DICKINSON (FRID 9,100)	GALVESTON	3-19-81	8812	38.6	1	0	0	0	4,308
DICKINSON, DEEP (FRID)	GALVESTON	7-01-56	9140	35.0	0	0	0	0	4,339,596
TRANS. FROM DICKINSON FLD., 7-1-56.									
DICKINSON, DEEP (FRID 15)	GALVESTON	1-01-84	9500	35.0	5	2	426,555	9,273	143,571
DICKINSON, DEEP (FRID #16)	GALVESTON	4-21-60	9836	36.1	5	1	3,597	2,096	1,097,026
DICKINSON, DEEP (FRID #16 WFB)	GALVESTON	7-21-60	9486	30.9	0	0	0	0	200,434
TRANS. FROM DICKINSON /DEEP FRID #16/, EFF. 10-10-60.									
DICKINSON, DEEP (FRID 17)	GALVESTON	1-01-84	9500	35.0	4	3	217,160	8,443	80,406
DICKINSON, DEEP (FRID 18)	GALVESTON	1-01-84	9500	35.0	3	0	0	0	2,742
DICKINSON, DEEP (FRID #18 WFB)	GALVESTON	10-01-61	7953	31.7	0	0	0	0	2,334
TRANS. FROM DICKINSON /DEEP FRID/, EFF. 10-1-61.									
DICKINSON, NE. (F. SEG. 1 BG GS SD)	GALVESTON	1-15-55	8042	35.5	0	0	0	0	163,087
DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9	0	0	0	0	76,243
DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3	0	0	0	0	51,398
DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0	0	0	0	0	4,194
DICKINSON, NE. (TOP FRID SAND)	GALVESTON	11-28-53	8090	34.2	0	0	0	0	74,653
NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.									
DICKINSON, SE. (F. SEG. 2 FRID)	GALVESTON	2-01-56	7897	33.1	0	0	0	0	11,519
DIME BOX (NAVARRO)	LEE	5-17-83	4710	43.0	24	19	142,043	28,021	225,460
DIME BOX (PECAN GAP)	LEE	5-27-83	6815	37.4	0	0	1	22	1,910
DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8	0	0	0	0	38,636
DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1	0	0	0	0	124,273
DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0	0	0	0	0	15,192
DOLLY, WEST (WILCOX 11500)	JASPER	11-29-82	11520	41.5	0	0	0	0	1,366
DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	1	1	349	1,711	130,109
DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	0	0	0	0	340,496
DOTY, E. (HACKBERRY, LD., SD)	ORANGE	8-30-53	8095	49.0	0	0	0	0	12,062
DOTY, NH. (7200)	ORANGE	1-01-80	7200	46.6	0	0	0	0	13,461
DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6	0	0	0	0	3,241
DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1	0	0	0	0	7,399
DOUBLE BAYOU (FRID A)	CHAMBERS	1-22-85	9024	39.1	1	1	55,538	9,418	46,358
DOUBLE BAYOU (FRID B)	CHAMBERS	4-22-62	9046	35.4	0	0	0	0	165,979
DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	2	2	23	4,614	202,249
DOUBLE BAYOU, E. (REARWIN, LD.)	CHAMBERS	10-10-57	9054	35.2	2	0	0	0	136,835
DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1	1	1	12	1,303	29,493
DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	34.5	2	0	0	0	191,576
DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	1	0	4	62	148,424
DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	1	1	10	1,183	103,960
DOUBLE BAYOU, S. (F-15B)	CHAMBERS	11-18-89	9440	38.4	1	1	0	0	0
DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	1	1	12	4,268	550,857
DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0	0	0	0	0	262,308
DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	39.2	0	0	0	0	274,124
FORMERLY CARRIED AS DOUBLE BAYOU, S. /F-15-D/									
DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	39.6	0	0	0	0	138,085
DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3	0	0	0	0	51,056
DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	0	0	0	0	70,099
DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0	0	0	0	0	442
DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	1	0	0	0	53,407
DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2	0	0	0	0	37,164
DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	0	0	0	0	588,910
DOUBLE GUM	CHAMBERS	1945	9750	38.0	0	0	0	0	1,013
DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9	1	0	0	0	12,892
DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4	0	0	0	0	45,910
DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1	0	0	0	0	51,532
DOUGAR, WEST (WILCOX)	NEWTON	6-19-86	10013	41.3	1	1	12	9,222	29,779
DOUGAR, WEST (WILCOX UPPER)	NEWTON	6-19-86	9388	41.3	1	0	0	0	649
DOUGAR, WEST (YEGUA 4-A)	JASPER	7-01-85	6935	55.2	1	0	0	0	195
DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2	0	0	0	0	14,517
DOUGAR, WEST (YEGUA 5TH)	JASPER	M 10-14-63	7033	44.0	0	0	0	0	9,640
DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0	0	0	0	0	84,267
DOUGAR, WEST (9910 WILCOX)	NEWTON	4-15-86	9914	42.4	1	1	12	988	6,873
DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	2	2	19,696	3,192	997,767
DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	2	0	0	0	203,660
DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	3	1	30,486	2,258	343,627
DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	7	4	23,606	3,607	1,973,409
DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2	0	0	0	0	926
DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5	0	0	0	0	46,607
DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7	0	0	0	0	4,345
DRAKES BRANCH, N. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4	0	0	0	0	8,485
DRAKES BRANCH, N. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7	0	0	0	0	10,347
DRAKES BRANCH, N. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4	0	0	0	0	88,275
DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	2	1	6,707	4,896	386,331
DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1	0	0	0	0	252,176
DUBINA (6500)	FAYETTE	4-15-77	6503	49.0	0	0	0	0	368
DUBINA (8100)	FAYETTE	6-21-75	8080	41.8	0	0	0	0	50,570
DUBINA, SOUTH (8400)	COLORADO	11-02-88	8403	45.5	1	1	0	0	0
DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	9	5	275,041	113,207	1,610,274
DUFFY (FRID 5565)	WHARTON	11-08-71	5605	29.1	0	0	0	0	25,603
DUFFY (HALAMICEK)	WHARTON	9-03-58	5601	36.6	0	0	0	0	43,527
DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	1	0	0	0	2,136,603
DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	2	2	4,633	10,759	1,627,374
DUFFY, S. (FRID 26-B)	WHARTON	4-04-65	7570	40.5	0	0	0	0	9,782
DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2	0	0	0	0	2,426
DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1	0	0	0	0	133

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	2	1	12	3,377	88,397
DUKE (FRIO, LO.)	WHARTON	4-29-53	6270	41.0	0	0	0	0	3,785
DUKE RUDMAN (12,100)	GALVESTON	6-09-88	12058	36.2	0	0	0	0	0
DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	3	2	28,452	3,623	1,566,843
DUNCAN SLOUGH (FRIO-5)	MATAGORDA	9-19-60	10637	46.5	3	1	58,001	11,487	1,373,668
DUNCAN SLOUGH (FRIO-6)	MATAGORDA	7-08-77	11000	42.2	1	0	780	5	9,562
DUNCAN SLOUGH (FRIO 9)	MATAGORDA	4-07-81	11497	48.9	0	0	0	0	5,323
DUNCAN SLOUGH, SW (FRIO 2)	MATAGORDA	4-20-83	10236	44.9	1	1	73,238	2,327	19,502
DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0	0	0	0	0	1,183
DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	28	10	132,624	62,114	13,193,715
DURKEE (GOODYKOONTZ 7400-OIL)	HARRIS	2-01-58	7439	39.0	4	0	0	0	300,072
DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3	0	0	0	0	723,754
DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2	0	0	0	0	9,690
DURKEE, NORTH	HARRIS	9-12-48	7082	35.6	0	0	0	0	260,342
DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5	0	0	0	0	113,461
DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5	0	0	0	0	37,509
TRANS. TO DURKEE /LOOK SD./, 4-1-52.									
DYERSDALE	HARRIS	1940	4915	22.0	14	5	68	10,203	19,149,574
DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8	0	0	0	0	2,784
DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	12	8	97,609	83,088	1,709,565
DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9	1	1	12	1,725	130,356
DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	17	1	19,489	3,116	700,419
DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	0	0	0	0	73,848
EAGLE LAKE, W. (8750)	COLORADO	8-22-85	8732	44.6	1	1	2,619	3,551	19,102
EAGLE VIEW (9050 WILCOX A-2)	COLORADO	8-14-83	9052	44.1	1	1	4,394	1,591	9,519
EAST COLUMBIA (FRIO 8600)	BRAZORIA	8-17-61	8631	37.0	2	0	0	0	220,917
EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	0	0	0	0	12,876
EASTERN (AUSTIN CHALK)	BRAZOS	1-19-87	9830	42.0	1	0	0	82	1,620
ECHO (FRIO 8000)	ORANGE	3-23-66	8008	43.0	0	0	0	0	4,204
ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5	0	0	0	0	72,507
ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0	0	0	0	0	6,330
ECHO (8700)	ORANGE	11-12-52	8717	36.7	0	0	0	0	1,981
ECHO, NORTHEAST	ORANGE	1953	8698	37.0	0	0	0	0	11,780
EGYPT (7150)	WHARTON	4-29-85	7174	36.1	0	0	0	0	237
EL CAMPO	WHARTON	1-09-44	6880	35.0	1	0	2,320	3,142	1,711,163
EL CAMPO (6060)	WHARTON	10-27-86	6067	39.0	1	1	23,237	41,461	98,207
EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7	1	0	3,924	2,349	31,888
EL CAMPO (6800)	WHARTON	7-03-70	6622	43.7	1	1	17,418	12,993	15,979
EL CAMPO (6890)	WHARTON	5-02-86	6896	38.5	2	1	23,053	15,405	29,850
EL CAMPO (7200 FRIO)	WHARTON	3-21-86	7203	39.1	2	0	4,466	4,363	36,072
EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	0	0	0	0	134,916
EL CAMPO, S. (SHENDEL)	WHARTON	3-11-64	6890	26.0	0	0	0	0	26,317
EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7	0	0	0	0	8,038
EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7	0	0	0	0	13,957
EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7	0	0	0	0	23,417
EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0	1	1	12	3,148	157,999
EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0	0	0	0	0	18,768
EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2	0	0	0	0	50,013
EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4	0	0	0	0	5,030
EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4	0	0	0	0	436
EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0	0	0	0	0	30,814
EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6	0	0	0	0	20,588
EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7	0	0	0	0	29,510
EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8	0	0	0	0	88,092
EL CAMPO, WEST (GRETA 3800)	WHARTON	4-16-83	3815	23.7	2	2	24	15,804	87,415
EL CAMPO, WEST (MASSIVE GRETA)	WHARTON	6-09-83	5108	25.9	2	1	3,193	5,511	78,962
EL CAMPO, WEST (MARG. 5109)	WHARTON	5-26-81	5095	26.3	3	3	2,751	6,382	95,534
EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2	0	0	0	0	31,437
EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5	0	0	0	0	135,473
EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5	0	0	0	0	10,068
EL MATON, SOUTH (FRIO 7834)	MATAGORDA	8-27-85	7840	50.6	1	1	12	2,121	10,164
ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	1	1	26,849	1,658	710,261
TRANS. FROM SILS BEE, W. 8-1-55.									
ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	1	1	25,427	1,386	187,313
TRANS. FROM HAMPTON /Y-1- YEGUA/, 8-1-55.									
ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0	0	0	0	0	165,659
TRANS. FROM SILS BEE, W., GAS FLD									
ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	11	10	108	14,336	276,792
ELM GROVE (UPPER STEINHAUSER)	FAYETTE	1-24-84	1978	24.0	1	1	12	1,458	6,979
ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0	4	4	47	2,444	110,612
ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0	0	0	0	0	2,884
ENGLEHART (F8-2, Y-1)	COLORADO	3-27-70	5797	31.5	0	0	0	0	36,712
ENGLEHART (F8-2, Y-2)	COLORADO	6-07-70	5904	39.1	0	0	0	0	1,679
ENGLEHART (HALIGURA SAND)	COLORADO	4-05-57	9112	36.8	0	0	0	0	49,948
ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	1	1	16	16	104,393
ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5	0	0	0	0	18,807
ENGLEHART (5630)	COLORADO	2-19-85	5634	36.5	0	0	0	0	260
ESPERSON DOME	LIBERTY	M 1934	9522	39.0	349	130	77,117	272,622	33,756,756
ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6	0	0	0	0	24,890
ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6	0	0	0	0	38,509
ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	6	2	24	3,755	1,558,604
SEPARATED FROM ESPERSON DOME 1/1/64									
ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5	0	0	0	0	84,846
ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	1	1	23,582	3,828	395,321
ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	33	8	21,838	19,245	17,323,745
ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3	0	0	0	0	120,180
ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5	0	0	0	0	107,631
ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8	0	0	0	0	5,394
ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	3	2	1,380	7,121	915,777
ETTA (6200)	WHARTON	5-24-78	6194	43.0	0	0	0	0	1,127
ETTA (6540)	WHARTON	11-01-70	6532	45.3	1	0	0	0	230
ETTA (6980)	WHARTON	1-22-66	6986	41.4	0	0	0	0	2,941
ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6	0	0	0	0	168,828
ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	0	0	0	0	46,834
ETTA (7210)	WHARTON	4-18-76	7216	42.1	1	0	0	0	3,845
ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4	0	0	0	0	7,204
ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6	0	0	0	0	152,317
ETTA (7500)	WHARTON	7-27-69	7517	44.5	0	0	0	0	15,770

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
	ETTA (7600)	WHARTON	9-04-65	7604	45.0	0	0	0	0	68,887
	ETTA, NE. (WIGGINTON)	WHARTON	2-26-63	7572	44.1	0	0	0	0	92,754
	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	0	0	0	0	7,241,310
	EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0	0	0	0	0	33,872
	EVADALE, NE. (YEGUA 8000)	HARDIN	M 12-16-71	8004	40.8	1	1	387	361	24,094
	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0	1	1	382	2,972	81,981
	FAIRBANKS	HARRIS	1938	6836	38.5	0	0	0	0	41,237,925
	FAIRBANKS (GOODYKOONTZ YEG.,UP.)	HARRIS	7-14-52	7175	34.7	0	0	0	0	34,758
	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6593	41.0	0	0	0	0	122,615
	FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	1	1	1,895	1,351	165,457
	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2	1	0	0	0	20,910
	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	1	1	895	918	629,489
	TRANS. FROM HOUSTON, NORTH FIELD		3-1-65							
	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6	0	0	0	0	5,244
	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0	0	0	0	0	407,859
	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4	0	0	0	0	59,009
	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0	0	0	0	0	22,469
	FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8	0	0	0	0	5,607
	FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0	0	0	0	0	90,532
	TRANS. FROM SATSUMA, E. FLD., EFF.		9-20-54							
	FAIRVIEW (MILCOX)	JASPER	7-25-77	9168	48.2	3	2	18,065	16,764	333,488
	FAITH-MAG (FRID 9500)	MATAGORDA	2-04-56	9518	45.6	2	1	8	713	449,032
	FAITH-MAG (FRID 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0	0	0	0	0	125,893
	FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0	0	0	0	0	55,743
	FANNETT	JEFFERSON	1927	8350	25.3	99	48	465,540	379,738	53,880,183
	FANNETT, E. (FRID 8500)	JEFFERSON	8-02-64	8544	39.0	0	0	0	0	74,676
	FANNETT, E. (FRID 8800)	JEFFERSON	4-08-68	8818	40.1	0	0	0	0	221
	FARR (MDDOSARIA A)	JEFFERSON	1-31-80	9876	40.0	1	1	1,833	7,295	125,311
	FARR (9100)	JEFFERSON	2-05-92	9126	38.0	0	0	0	0	20,765
	FARRIS (MDDDBINE)	MADISON	12-10-64	8648	39.0	0	0	0	0	641
	FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0	0	0	0	0	28,739
	FEDOR, S. (NAVARRO)	LEE	10-22-92	4647	40.0	0	0	0	0	719
	FELICIA, S. (YEGUA 11160)	LIBERTY	3-14-83	11242	48.1	2	2	40,153	9,043	259,297
	FEN-MAC (FRID 1)	JEFFERSON	2-04-79	8162	42.0	0	0	0	0	3,610
	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0	0	0	0	0	42,718
	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5	0	0	0	0	36,737
	FETZER	TYLER	1950	10692	49.0	0	0	0	0	11,000
	FIG RIDGE	CHAMBERS	6-20-40	8953	37.0	14	1	30	51	17,435,750
	FIG RIDGE (F-1A)	CHAMBERS	3-19-86	8530	37.3	3	3	372,693	35,592	87,698
	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1	0	0	0	0	9,101
	FIG RIDGE (FRID FIRST)	CHAMBERS	2-07-52	8380	37.0	0	0	0	0	70,313
	FIG RIDGE (FRID FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4	0	0	0	0	28,788
	FIG RIDGE (FRID SECOND)	CHAMBERS	6-20-40	8353	37.0	1	0	0	0	204,398
	FIG RIDGE (FRID THIRD B)	CHAMBERS	2-01-65	8429	37.0	2	0	0	0	70,624
	TRANS. FROM FIG RIDGE FLD., 2-1-65		5-01-54	8853	35.0	46	15	305,705	313,436	32,699,933
	FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	46	15	305,705	313,436	32,699,933
	SEPARATED FROM FIG RIDGE FLD., EFF.		5-1-54							
	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8199	35.7	0	0	0	0	850,465
	FIG RIDGE, N. (8150)	CHAMBERS	12-18-81	8150	38.0	2	1	12	399	33,471
	FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7	1	0	0	0	3,152
	FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4	0	0	0	0	174,629
	SEPARATED FROM FIG RIDGE, 5-1-58									
	FINROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0	0	0	0	0	24,007
	FISHER (MILCOX FIFTH)	TYLER	11-01-74	9479	64.2	3	3	122,855	24,554	115,140
	FISHER (MILCOX FIRST)	TYLER	7-02-64	9026	46.0	1	0	0	0	160,755
	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	7	4	50,671	28,215	9,353,592
	FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6	0	0	0	0	28,638
	FISHERS REEF (FRID B 9120)	CHAMBERS	5-06-63	9132	28.3	0	0	0	0	58,013
	FISHERS REEF (FRID B 9200)	CHAMBERS	5-06-63	9196	41.9	0	0	0	0	2,033
	FISHERS REEF (FRID 1-A)	CHAMBERS	11-28-64	7542	37.5	2	0	0	0	72,770
	FISHERS REEF (FRID 1-B)	CHAMBERS	10-23-63	7574	40.3	3	1	9,477	6,164	886,058
	FISHERS REEF (FRID 2)	CHAMBERS	5-07-63	7614	35.0	2	0	0	0	1,202,738
	FISHERS REEF (FRID 4-B)	CHAMBERS	9-25-65	8209	40.9	1	1	576	2,077	1,835,245
	FISHERS REEF (FRID 6)	CHAMBERS	7-09-63	8364	37.7	1	1	8,583	2,719	336,462
	FISHERS REEF (FRID 6, N)	CHAMBERS	12-28-83	8360	34.6	1	0	0	0	30,321
	FISHERS REEF (FRID 6-C)	CHAMBERS	4-05-64	8381	49.6	0	0	0	0	5,605
	FISHERS REEF (FRID 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	3	1	9,836	8,464	175,846
	FISHERS REEF (FRID 6, NE)	CHAMBERS	2-13-72	9102	34.3	1	1	3,630	2,717	232,867
	FISHERS REEF (FRID 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2	0	0	0	0	32,299
	FISHERS REEF (FRID 7 E.)	CHAMBERS	4-11-66	8446	34.6	1	1	3,985	2,366	400,323
	FISHERS REEF (FRID 9)	CHAMBERS	8-05-65	8480	34.0	0	0	0	0	611,591
	FISHERS REEF (FRID 9)	CHAMBERS	10-13-79	8520	40.0	0	0	0	0	35,201
	FISHERS REEF (FRID 10-A)	CHAMBERS	3-16-64	8567	36.9	0	0	0	0	6,079
	FISHERS REEF (FRID 11)	CHAMBERS	8-12-61	8742	34.6	0	0	0	0	75,700
	FISHERS REEF (FRID 13-C)	CHAMBERS	10-03-63	8792	37.5	0	0	0	0	5,826
	FISHERS REEF (FRID 17-B)	CHAMBERS	6-16-61	9114	40.1	0	0	0	0	48,408
	FISHERS REEF (FRID 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3	0	0	0	0	131,914
	FISHERS REEF (FRID 8400)	CHAMBERS	9-28-82	8435	32.1	0	0	0	0	4,952
	FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0	0	0	0	0	65,641
	FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	0	0	0	0	305,768
	TRANS. FROM FISHERS REEF, EFF.		1-1-61							
	FISHERS REEF, S. (FRID 4-B)	CHAMBERS	2-01-66	8172	41.0	1	1	2,819	10,240	697,191
	FISHERS REEF, S. (FRID 8450)	CHAMBERS	6-03-63	8446	38.4	1	1	0	0	87,130
	FLAGPOND	BRAZORIA	1940	9005	33.0	0	0	0	0	1,281
	FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0	0	0	0	0	381
	FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0	0	0	0	0	16,054
	FONDREN RANCH (MILCOX 6850)	COLORADO	4-02-82	6864	38.4	0	0	0	0	2,220
	FONDREN RANCH (MILCOX 8600)	COLORADO	3-30-82	8626	41.4	0	0	0	0	9,074
	FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2	1	0	290	78	12,834
	FORT TRINIDAD (DEXTER)	HOUSTON	1-01-84	8660	37.0	13	6	151,919	43,638	253,594
	FORT TRINIDAD (DEXTER -A-)	HOUSTON	M 1-01-54	8662	37.0	0	0	0	0	4,190,492
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF.		1-1-54							
	EFFECTIVE 1-1-84 PER DN 3-60229 CONSOLIDATION									
	FORT TRINIDAD (DEXTER -B-)	HOUSTON	M 1-01-54	8716	37.0	0	0	0	0	1,811,638
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF.		1-1-54							
	FORT TRINIDAD (DEXTER C)	HOUSTON	M 5-01-65	8660	36.2	0	0	0	0	252,435
	FORT TRINIDAD (DURST)	HOUSTON	6-23-80	8458	39.0	1	0	0	0	5,231
	FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8	3	1	2,560	61	72,975

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)	
	FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	1	1	1,436	4,794	70,120	
	FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	M 1-17-52	9185	42.0	3	2	1,493	11,515	773,220	
	FORT TRINIDAD (GLEN ROSE)	HOUSTON	M 1-07-61	10576	48.5	2	2	7,967	548	109,896	
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.										
	FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	11-28-78	10494	53.9	4	4	26,698	5,903	24,086	
	FORT TRINIDAD (GLEN ROSE -E-)	HOUSTON	3-23-63	10854	45.5	0	0	0	0	18,116	
	FORT TRINIDAD (GLEN ROSE, UPPER)	MADISON	7-01-62	10960	50.0	0	0	0	0	1,474,439	
	TRANS. FROM FT. TRINIDAD, E. & W./GLEN ROSE -C-, FT. TRINIDAD. / GLEN ROSE/ EFF. 7-1-62. RECLASGLEN ROSE -C-, FT. TRINIDAD										
	FT. TRINIDAD (LEWISVILLE 8900)	MADISON	8-06-82	8951	37.0	0	0	0	0	124,018	
	FORT TRINIDAD (WOODBINE)	HOUSTON	8-19-53	8605	37.5	0	0	0	0	54,767	
	DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.										
	FORT TRINIDAD, EAST (BUDA)	HOUSTON	M 4-27-65	9275	43.0	4	2	346	1,704	3,186,806	
	FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	M 7-00-66	9136	47.0	0	0	0	0	485,333	
	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68										
	FT. TRINIDAD, EAST (DEXTER)	HOUSTON	M 1-21-65	8728	37.7	2	1	40,536	31,517	1,717,546	
	FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4	0	0	0	0	19,057	
	FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	12	6	42,636	111,236	4,114,702	
	FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	1	0	0	0	59,452	
	FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	2	0	0	0	749,850	
	FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	M 5-01-77	10150	40.0	7	5	64,912	25,008	519,528	
	FT. TRINIDAD, E. (EDWARDS 2)	HOUSTON	5-01-77	10000	40.5	2	2	2,640	2,866	36,365	
	FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7	0	0	0	0	3,911	
	FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	M 1-13-64	10266	52.0	0	0	0	0	44,292	
	FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	M 11-09-61	10642	46.2	0	0	0	0	153,098	
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.										
	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 4-15-62	11074	51.9	0	0	0	0	141,867	
	FT. TRINIDAD, E. (GLEN ROSE, UP)	HOUSTON	M 7-01-63	10530	48.8	1	1	1,452	13,264	405,780	
	DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.										
	FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4	0	0	0	0	1,033,285	
	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68										
	FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8	0	0	0	0	3,176	
	FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	M 4-06-64	10578	50.0	0	0	0	0	659	
	FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	6-10-79	9048	39.0	1	1	26,925	17,633	417,137	
	FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	41.9	1	0	0	0	4,446	
	FT. TRINIDAD, S. (19600 BUDA)	HOUSTON	2-16-67	9660	43.7	0	0	0	0	45,243	
	FT. TRINIDAD, S. (DTDS SAND)	HOUSTON	9-20-73	11650	40.0	6	5	34,784	28,082	788,700	
	FT. TRINIDAD, SE. (EDWARDS)	HOUSTON	5-13-83	10055	46.0	3	2	23,474	9,339	106,053	
	FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9646	43.7	0	0	0	0	159,258	
	FORT TRINIDAD, SW (EDWARDS)	HOUSTON	6-11-81	10594	42.7	2	0	0	0	14,213	
	FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	2-05-65	10610	49.1	0	0	0	0	2,173	
	FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0	0	0	0	0	7,974	
	FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0	0	0	0	0	14,867	
	FORT TRINIDAD, SW. (GLEN ROSE-B)	MADISON	4-29-63	11032	46.0	1	1	10	2,554	59,218	
	FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-01-78	8506	37.2	1	1	1,336	11,392	183,064	
	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0	0	0	0	0	108,363	
	FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3	0	0	0	0	139,211	
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.										
	FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4	0	0	0	0	42,694	
	FT. TRINIDAD-BARRETT, E. (BUDA)	MADISON	9-27-77	9586	39.7	0	0	0	0	3,513	
	FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	8	6	25,495	134,644	2,557,887	
	FT. TRINIDAD (LEWISVILLE "A")	MADISON	11-19-81	8765	37.0	3	3	2,780	7,827	83,012	
	FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1	0	0	0	0	206,404	
	FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1	1	1	1,140	539	188,040	
	FORTENBERRY, WEST (YEGUA #1)	HARDIN	5-13-55	6012	36.9	0	0	0	0	61,469	
	FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6	0	0	0	0	105,849	
	FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2	0	0	0	0	159,642	
	FOSTORIA	MONTGOMERY	1942	5794	39.0	1	0	0	0	6,208	
	FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0	0	0	0	0	12,574	
	FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5	0	0	0	0	3,243	
	FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0	1	1	10	238	4,102	
	FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1	1	0	0	0	343,060	
	FRANKS (HARRIS, OIL)	GALVESTON	8-24-77	10362	35.1	1	1	10,832	4,913	56,432	
	FRANKS (RYCADE)	GALVESTON	4-05-85	10560	43.5	1	0	10,887	586	2,521	
	FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	5	3	37,986	18,430	3,342,725	
	FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	1	0	0	0	111,815	
	FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	1	0	1	19	28,045	
	FRANKS (8900 SAND)	GALVESTON	9-06-55	9014	37.5	15	7	39,122	46,102	7,830,215	
	FORMERLY CARRIED AS FRANKS, BIG GAS.										
	FRANKS, NW. (8900)	GALVESTON	1-28-64	9006	33.0	4	4	4,708	13,219	1,003,105	
	FRANKS, NW. (9150)	GALVESTON	4-01-85	9160	39.0	0	0	0	0	6,135	
	FRED	TYLER	10-04-41	8180	39.5	0	0	0	0	339,436	
	FRED, EAST (WILCOX 11300)	TYLER	7-15-84	11289	47.8	1	0	0	0	4,593	
	FRED, EAST (9200 -A-)	TYLER	1-03-66	8180	37.5	1	1	5,208	4,395	140,615	
	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	3	2	11,992	10,075	398,129	
	FRED, EAST (8290 SAND)	TYLER	3-13-56	8246	44.5	0	0	0	0	199,189	
	FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0	0	0	0	0	126,685	
	FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8	0	0	0	0	133,804	
	FREEMAN-MARTIN (WILCOX 7300)	TYLER	2-05-72	7288	46.6	0	0	0	0	1,164	
	FRELSBURG	COLORADO	1950	9599	37.0	0	0	0	0	21,097	
	FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2	0	0	0	0	24,762	
	FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0	0	0	0	0	12,724	
	FRELSBURG (Z-11-B)	COLORADO	7-07-64	8398	40.2	0	0	0	0	4,523	
	FRELSBURG (Z-15-D)	COLORADO	9-18-82	9356	37.8	0	0	0	0	11,675	
	FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2	0	0	0	0	1,558	
	FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1	0	0	0	0	2,464	
	FRENCH ISLAND (H-3)	JEFFERSON	2-05-83	10278	48.3	1	1	44,592	13,064	108,117	
	FRENCH ISLAND (HARG 1)	JEFFERSON	9-10-80	8394	42.0	0	0	0	0	80,438	
	FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	2-05-83	10176	49.0	1	1	31,319	5,201	139,993	
	FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6	0	0	0	0	47,532	
	FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2	0	0	0	0	34,760	
	FULSHEAR (FEENEY SAND)	FORT BEND	9-27-51	7292	39.6	0	0	0	0	311,905	
	FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5	0	0	0	0	178,802	
	FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	3	2	24,856	6,024	1,108,098	
	G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3	0	0	0	0	133,399	
	GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9	0	0	0	0	184,802	
	GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0	0	0	0	0	244,083	
	GALVESTON BLK. 104-L (SD. 4)	GALVESTON	3-13-81	11014	34.0	0	0	0	0	328,549	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PRD WELLS EOY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION GAS (BBL)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
GAMBLER (WILCOX 9000)	COLORADO	3-24-85	9005	45.6	0	0	0	0	0	8,799
GAMBLER (WILCOX 9200)	COLORADO	2-24-85	9205	44.4	0	0	0	0	0	241
GARTH (11-E)	SAN JACINTO	10-16-86	11904	53.0	1	0	1,719	1,564	0	12,484
GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0	0	0	0	0	0	4,612
GARWOOD EAST (YEGUA 6650)	COLORADO	12-08-86	6638	42.2	0	0	0	0	0	380
GARWOOD, EAST (YEGUA 6870)	COLORADO	2-25-86	6872	37.8	1	0	0	0	0	2,331
GARWOOD, NORTH	COLORADO	9-14-51	6190	36.7	0	0	0	0	0	53,632
GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5851	42.0	0	0	0	0	0	22,193
GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0	0	0	0	0	0	376,780
GARWOOD, NE. (6650)	COLORADO	8-26-88	6661	44.0	1	1	3	409	0	409
GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0	0	0	0	0	0	85,290
GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	1	1	2,425	4,190	0	69,181
GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0	0	0	0	0	0	203,599
GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0	0	0	0	0	0	13,385
GARWOOD, NW. (WILCOX 8986)	COLORADO	2-15-82	9004	32.0	1	1	300	8,672	0	97,505
GARWOOD, NW (5630)	COLORADO	2-08-80	5641	44.0	5	4	36	31,635	0	206,968
GARWOOD, S.E. (Y-3)	COLORADO	2-08-83	6102	39.0	1	0	18	94	0	34,181
GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	3	2	1,306	3,455	0	268,004
GARWOOD, WEST	COLORADO	5-14-41	6310	44.0	0	0	0	0	0	222,388
GAUS (NORTON STRUMA)	JEFFERSON	7-07-84	11550	35.0	1	1	16	1,293	0	9,840
GEBHART (YEGUA 3-0)	JASPER	6-30-57	6382	41.0	0	0	0	0	0	926,197
GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9	0	0	0	0	0	807,275
GEDDYN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	1	1	455	932	0	134,671
GIDDINGS (AUSTIN CHALK-3)	LEE	M 10-29-60	7480	39.8	2,619	2,202	49,806,593	3,575,843	0	185,164,591
GIDDINGS (BUDA)	LEE	M 3-26-77	8426	38.8	76	51	97,424	92,258	0	4,016,840
GIDDINGS (EAGLEFORD)	LEE	7-25-81	8820	44.0	0	0	0	0	0	1,417
GIDDINGS (MIDWAY)	LEE	2-17-83	4686	43.0	0	0	0	0	0	6,630
GIDDINGS (NAVARRO, OIL)	FAYETTE	M 11-13-81	5768	31.2	12	12	62,577	22,810	0	123,250
GIDDINGS (PECAN GAP)	BURLESON	M 9-07-84	6520	37.8	1	0	0	0	0	5,757
GIDDINGS (WILCOX)	LEE	5-25-82	3163	24.6	0	0	0	0	0	8,102
GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1	0	0	0	0	0	88,923
GIDDINGS, NORTH(BUDA)	LEE	11-10-77	8685	45.0	0	0	0	0	0	81,436
GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	4-21-58	9750	35.3	0	0	0	0	0	4,143
GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6	0	0	0	0	0	10,452
GILLOCK	GALVESTON	1936	8900	37.0	14	3	24,467	3,386	0	25,061,140
GILLOCK ( BIG GAS)	GALVESTON	2-01-51	8900	37.0	32	9	35,096	112,772	0	19,794,202
SEPARATED FROM GILLOCK, 2-1-51										
GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	2	1	4,285	3,896	0	146,811
GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	20	9	184,473	105,676	0	21,881,985
GILLOCK ( FRIO 2 FB A-1)	GALVESTON	10-10-63	8220	36.3	0	0	0	0	0	4,075
GILLOCK ( FRIO 4)	GALVESTON	11-01-64	8486	40.8	0	0	0	0	0	25,893
GILLOCK ( FRIO 11-8)	GALVESTON	2-13-64	8827	38.5	0	0	0	0	0	18,698
GILLOCK (FRIO 8700)	GALVESTON	6-12-87	8688	38.0	1	1	10	4,445	0	4,445
GILLOCK (HUMBLE)	GALVESTON	5-01-84	8853	39.4	0	0	0	0	0	11,463
GILLOCK ( HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	0	0	0	0	0	155,164
GILLOCK ( HUMBLE SD, FB F)	GALVESTON	1-04-66	8382	42.3	1	0	0	0	0	55,244
GILLOCK ( NORTH SEGMENT)	GALVESTON	1950	9035	39.0	0	0	0	0	0	313,852
COMBINED WITH GILLOCK /E. SEG./, 12-1-51.										
GILLOCK ( 8 SAND)	GALVESTON	7-16-59	8756	37.0	0	0	0	0	0	48,479
GILLOCK ( 19 SAND)	GALVESTON	8-18-59	9502	29.2	0	0	0	0	0	29,653
GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3	0	0	0	0	0	30,193
GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	48	4	557,027	34,146	0	45,443,427
GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9032	30.0	0	0	0	0	0	98,344
GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0	0	0	0	0	0	213,335
GINT (WILCOX)	FAYETTE	8-01-85	5666	39.8	24	21	435,638	601,179	0	1,488,850
GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0	0	0	0	0	0	30,503
GIST	NEWTON	9-10-47	5743	30.0	6	4	24,185	30,589	0	1,680,534
GIST (WALDEN)	NEWTON	2-12-66	5876	29.6	1	1	98	1,061	0	95,423
GIST (5875)	NEWTON	5-29-65	5878	27.9	0	0	0	0	0	8,953
GIST (8040)	NEWTON	12-17-71	6044	29.2	0	0	0	0	0	56,982
GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	9	3	15,788	13,228	0	5,788,219
GIST, SOUTH	ORANGE	1-22-51	7236	42.0	0	0	0	0	0	161,161
GIST, SOUTH (FRIO 7320)	NEWTON	10-07-76	7321	39.0	1	0	1,791	4,315	0	142,866
GIST, WEST (HACKBERRY 6400)	JASPER	3-19-88	6381	35.7	1	1	18,397	15,570	0	15,570
GIST, WEST (6700)	JASPER	5-23-69	7297	47.8	0	0	0	0	0	9,694
GIST, WEST (6700 FB-8)	JASPER	10-17-81	6702	39.9	0	0	0	0	0	9,072
GLASSCOCK	COLORADO	6-04-45	9200	46.1	0	0	0	0	0	147,200
GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5	0	0	0	0	0	19,369
GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7	0	0	0	0	0	4,749
GLASSCOCK (WILCOX 8700)	COLORADO	11-06-86	8711	44.0	0	0	0	0	0	3,174
GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	0	0	0	0	0	43,419
GLASSCOCK (WILCOX 9,200 A)	COLORADO	4-01-75	9238	40.0	1	1	4,369	1,113	0	17,784
GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0	0	0	0	0	0	16,986
GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9	0	0	0	0	0	1,118
GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8	0	0	0	0	0	119,169
GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5	0	0	0	0	0	40,546
GOLDEN PLOW (YEGUA 250)	COLORADO	1-12-88	5320	43.9	3	2	49,253	96,860	0	96,860
GOODRICH	POLK	1941	4030	35.0	1	0	0	0	0	81,522
GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6	0	0	0	0	0	33,473
GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6	0	0	0	0	0	29,506
GOODRICH (3100)	POLK	12-01-76	3142	26.0	0	0	0	0	0	776
GOODRICH (3400)	POLK	8-08-52	3430	31.1	0	0	0	0	0	353,465
GOODRICH, E. (SPARTA)	POLK	9-14-83	5874	37.7	3	3	8,308	17,328	0	17,328
GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	2	0	1	35	0	9,707
GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	1	1	1,530	3,327	0	123,759
GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5	1	0	0	0	0	7,996
GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5	3	0	0	0	0	18,427
GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2	0	0	0	0	0	24,636
GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	1	1	2,152	4,064	0	161,481
GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	0	0	0	0	0	157,044
GOOSE CREEK	HARRIS	19 6	4500	36.0	306	196	61,541	729,254	0	136,932,447
GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	12	7	215	13,145	0	2,184,370
TRANS. FROM GOOSE CR. FLD., 12-1-52.										
GRACEY (YEGUA)	COLORADO	10-01-82	4953	35.7	0	0	0	0	0	1,695
GREEN LAKE	GALVESTON	1936	3900	21.0	1	1	3,794	7,696	0	265,059
GREENS BAYOU (FRIO 6450)	HARRIS	9-21-82	6480	38.4	0	0	0	0	0	2,714
GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	1	1	12,136	5,139	0	39,621
GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	1	1	2,917	5,423	0	81,319

RATLROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
GREENS LAKE (5360)	GALVESTON	9-03-92	5384	35.6	1	1	4,241	2,270	40,839
GREENS LAKE (5430)	GALVESTON	4-22-82	5435	27.2	0	0	0	0	1,062
GREENS LAKE (5700)	GALVESTON	5-03-95	5700	30.0	0	0	0	0	8,005
GREENS LAKE, EAST (MIOCENE 3460)	GALVESTON	10-06-82	3465	35.0	1	1	12	4,736	98,073
GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	12-30-85	5008	26.0	0	0	0	0	3,548
GREENS LAKE, EAST (MIOCENE 5500)	GALVESTON	1-02-83	5536	32.8	1	1	12	1,842	124,983
GREENS LAKE, E. (MIOCENE 6400)	GALVESTON	4-17-82	6437	35.6	0	0	0	0	31,776
GREENS LAKE, E. (PLIOCENE 3790)	GALVESTON	5-03-83	3792	36.0	1	0	0	0	20,487
GREENS LAKE, S. (5914)	GALVESTON	6-01-84	5918	26.4	0	0	0	0	342
GREGORY (WILCOX)	TYLER	3-22-84	9340	49.8	4	3	29,154	23,157	147,223
GRIFFITH-HAMES (TYSOR 8400)	BRAZORIA	6-10-88	8394	34.2	1	1	3,250	1,796	1,796
GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2	0	0	0	0	476
GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0	0	0	0	0	24,629
GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1	0	0	0	0	2,649
GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	9910	51.9	4	2	1,510	2,190	316,217
GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	5	0	0	0	355,889
GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2	0	0	0	0	22,691
GUM ISLAND, N. (FRIO 8880)	JEFFERSON	10-10-77	8884	46.1	1	0	0	0	2,715
GUM ISLAND, N. (MARG. 8750)	JEFFERSON	7-11-87	8770	40.5	1	1	3,798	5,488	10,301
GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	1	0	403	1,089	46,588
GUM ISLAND, N. (8500)	JEFFERSON	1-21-84	8580	43.7	2	2	46,946	7,162	179,205
GUM ISLAND, W. (10,600)	JEFFERSON	8-18-78	10665	51.0	1	1	97,509	38,172	278,608
H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	4	2	24	1,656	678,436
H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	1	1	12	1,383	58,922
H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	0	0	0	0	22,172
H. H. H. (8800)	HARRIS	12-28-79	8820	19.8	1	0	0	0	19,341
H. H. H. (9000)	HARRIS	3-01-81	8986	39.0	1	0	2	2	2,584
H.H.H. (9300)	HARRIS	7-26-79	9337	36.7	1	1	12	228	9,396
HALF MOON SHOAL (FRIO-A)	GALVESTON	M 5-14-76	10270	41.0	0	0	0	0	510,942
HALF MOON SHOAL (FRIO-B)	GALVESTON	5-14-76	10314	39.0	0	0	0	0	594,546
HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3	1	0	0	0	5,500
HALLIDAY (WOODBINE)	MADISON	M 5-02-64	8501	38.4	185	90	799,912	411,695	6,494,245
OSR /WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF. 5-1-72.									
HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	9	7	34,257	34,617	1,698,257
HAMEL	COLORADO	1945	9706	46.0	0	0	0	0	747,507
HAMEL (BOEKER)	COLORADO	12-03-50	8678	39.6	0	0	0	0	737,193
HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9900	43.2	0	0	0	0	39,056
HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0	0	0	0	0	9,676
HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8	0	0	0	0	14,325
HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	0	0	0	0	4,811
HAMEL, SOUTH (8690)	COLORADO	7-28-81	8699	29.1	1	1	13,707	3,281	117,748
HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8	2	1	9,922	6,744	28,043
HAMEL, SOUTH (9200)	COLORADO	12-06-80	9217	50.4	0	0	0	0	7,200
HAMEL, SOUTH (9434)	COLORADO	12-20-85	9438	42.0	0	0	0	0	37
HAMMAN	MATAGORDA	1936	9730	36.0	13	6	77	10,496	7,808,747
HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6	0	0	0	0	35,499
HAMMAN (HANCOCK C, BIRTHDAY SD)	MATAGORDA	1-27-84	10117	40.0	1	1	11	456	18,690
HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7	0	0	0	0	343
HAMMAN (8050)	MATAGORDA	7-01-90	8046	38.4	0	0	0	0	533
HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8	0	0	0	0	5,493
HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2	0	0	0	0	5,645
HAMMAN (9500 FRIO)	MATAGORDA	2-14-88	9489	47.0	1	1	128,860	1,581	1,581
HAMMAN ( 9,800)	MATAGORDA	12-07-67	9950	32.0	0	0	0	0	17,459
HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1	0	0	0	0	1,521
HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	0	0	0	0	17,544
HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	2	1	49	1,061	51,650
HAMMAN (11,500 FRIO)	MATAGORDA	1-29-85	11527	48.0	1	1	11	133	1,500
HAMMAN, EAST ( MILBERGER)	MATAGORDA	12-23-60	11390	30.0	0	0	0	0	7,972
HAMMAN, EAST ( 9,900 FRIO)	MATAGORDA	2-01-80	9910	36.4	0	0	0	0	280
HAMMAN, EAST (10,100 FRIO)	MATAGORDA	11-28-78	10114	49.0	0	0	0	0	810
HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0	0	0	0	0	2,038
HAMPTON	HARDIN	6-15-42	6951	40.0	0	0	0	0	126,472
HAMPTON (Y-18)	HARDIN	2-26-84	7643	42.0	1	1	377	4,823	63,672
HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	1	1	5,159	8,741	58,242
HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0	1	0	0	0	307,863
HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	1	0	4,357	1,496	78,437
HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0	0	0	0	0	584,763
SEPARATED INTO HAMPTON, S. (YEGUA, 3-1, LD.) & YEGUA (B-1, UP.) 7/10/67									
HAMPTON, S. (YEGUA B-1, LD.)	HARDIN	8-10-67	7120	39.0	4	3	8,172	4,035	346,946
SEP. FR. HAMPTON, S. (YEGUA "B" SD.) 7-10-67									
HAMPTON, S. (YEGUA B-1, UP.)	HARDIN	8-10-52	7104	39.0	6	3	12,766	6,509	345,334
SEPARATED FROM HAMPTON, S. /BEND/ 7-10-67									
HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	1	0	0	0	22,369
HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	4	1	5,270	2,438	1,310,565
HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1	0	0	0	0	3,627
HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2	0	0	0	0	50,215
HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8	0	0	0	0	10,377
HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	2	1	50	24	175,776
HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0	1	0	3	3	19,493
HANKAMER	LIBERTY	1929	4207	31.0	25	14	37,315	69,581	24,295,291
NW(C18.10), SE(SEG. N. MARG), SE(SEG. N. FRIO 21), SE(SEG. N. FRIO 3) SE(SEG. N. FRIO 5600), SE(SEG. N. FRIO 5550) 12-72									
HANKAMER (FRIO)	LIBERTY	1951	4207	15.0	0	0	0	0	1,211,689
HANKAMER (MIOCENE)	LIBERTY	1951	4207	15.0	0	0	0	0	96,838
HANKAMER (MIOCENE SAND)	LIBERTY	1929	4200	31.0	183	104	104,121	467,692	21,400,395
SEPARATED FROM HANKAMER FLD., 2-1-64.									
HANKAMER, NW. (C18. 10)	LIBERTY	10-18-69	8274	38.6	0	0	0	0	7,659
COM. WITH HANKAMER FIELD 12/1/72									
HANKAMER, SOUTH	CHAMBERS	M 2-09-52	6482	33.0	10	7	79,067	77,600	4,525,570
HANKAMER, SE. (FRIO, UPPER)	CHAMBERS	10-25-60	5300	30.0	4	1	12	546	640,117
HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4	0	0	0	0	48,463
HANKAMER, SE. (SEG A FRIO)	CHAMBERS	6-26-65	5752	27.1	4	2	11,115	16,924	680,326
HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7	0	0	0	0	9,653
HANKAMER, SE. (SEG B FRIO)	CHAMBERS	3-25-65	5754	27.0	1	1	7,085	7,897	344,889
HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8	1	1	667	1,442	31,259
HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0	0	0	0	0	28,108

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	1	0	0	0	91,272
HANKAMER, SE. (SEG N FRI0)	LIBERTY	M 12-17-69	5775	26.2	1	0	0	0	104,042
HANKAMER, SE. (SEG N FRI0 2)	LIBERTY	3-13-70	5464	25.0	0	0	0	0	36,108
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRI0 3)	LIBERTY	1-10-71	5466	25.0	0	0	0	0	13,064
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRI0 5550)	LIBERTY	9-01-71	5583	26.9	0	0	0	0	27,248
COMBINED INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRI0 5600)	LIBERTY	5-21-71	5629	27.0	0	0	0	0	56,110
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7	0	0	0	0	38,838
COMB. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG SE FRI0 UP.)	CHAMBERS	4-24-65	5780	26.3	1	0	0	0	314,371
HANNAH ISLAND (FRI0-B)	GALVESTON	2-13-77	10030	34.7	1	0	0	0	25,450
HANNAH REEF (FRI0 9250 F8-1)	GALVESTON	5-12-81	9430	33.8	0	0	0	0	65,590
HAPPY NEW YEAR (KURTH)	HARDIN	2-22-83	7006	42.6	1	1	4,617	4,705	4,705
HAPPY NEW YEAR (YEGUA)	HARDIN	12-31-81	7088	43.0	1	0	0	0	39,062
HAPPY NEW YEAR (Y-14)	HARDIN	7-17-85	7401	39.0	1	0	817	834	9,272
HARDIN	LIBERTY	1935	7851	51.0	50	24	66,497	104,492	22,118,515
HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0	0	0	0	0	5,733
TRANS. FROM HARDIN FLD., 2-1-61.									
HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4	0	0	0	0	50,387
HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2	0	0	0	0	3,266
HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	1	1	370	1,483	13,338
HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	1	1	7,513	7,531	40,462
HARDIN (Y-9)	LIBERTY	4-15-82	7962	37.0	2	1	21,592	2,881	14,416
HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	1	1	7,032	4,280	33,384
HARDIN (Y-13B)	LIBERTY	6-02-84	8329	36.0	1	1	17,994	22,079	72,163
HARDIN (YEGUA 7960)	LIBERTY	5-01-85	7967	36.0	1	1	7,695	2,616	7,319
HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0	0	0	0	0	167,594
HARDIN, N. (HINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	1	1	12	6,931	248,745
HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	1	0	0	0	9,126
HARDIN, N. (FRAZIER 7425)	LIBERTY	8-01-71	7430	36.0	1	0	0	0	4,195
HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0	0	0	0	0	9,171
HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	1	1	44,329	3,852	52,342
HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9	0	0	0	0	57,810
HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5	0	0	0	0	17,224
HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	2	1	3	445	64,471
HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7696	38.0	0	0	0	0	148,357
MERGED INTO HARDIN FLD., 11-12-64.									
HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0	0	0	0	0	308
HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1	0	0	0	0	8,607
HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	2	1	639	4,272	270,484
HARDIN, SW. (O.V. SAND #1)	LIBERTY	4-17-56	7883	33.6	0	0	0	0	9,739
HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0	0	0	0	0	85,985
HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2	0	0	0	0	206,212
CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66									
HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-19-56	8012	39.8	3	2	838	10,759	1,147,733
HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.									
HARRISON (8-3 SAND)	MATAGORDA	8-24-57	8104	37.0	0	0	0	0	175,055
HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3	0	0	0	0	8,882
TRANS. TO PALACTOS /FRI0 ZONE-E-/ GAS FLD., 9-1-59.									
HARTBURG	NEWTON	1-18-49	7512	42.6	0	0	0	0	1,299,339
HARTBURG, N. (NODOSARIA)	NEWTON	10-04-56	7545	41.5	1	0	0	0	380,065
HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	1	0	16	27	241,481
HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3	0	0	0	0	911
HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2	0	0	0	0	232,304
HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9	1	0	0	0	170,560
HARTBURG, NW. (NODOSARIA SD.)	NEWTON	10-11-52	7444	38.8	2	1	5,593	10,359	3,058,201
HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8	0	0	0	0	30,076
HARTBURG, S. (FRI0 6270)	NEWTON	M 1-13-65	6274	42.0	0	0	0	0	262,970
HARTBURG, S. (FRI0 6450)	ORANGE	3-14-71	6786	44.5	0	0	0	0	122,306
HARTBURG, S. (FRI0 6800)	NEWTON	M 4-07-65	6807	46.3	0	0	0	0	72,535
HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0	0	0	0	0	75,787
DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -8-/, EFF. 9-10-56.									
HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	9236	37.0	0	0	0	0	203,150
TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.									
HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.0	0	0	0	0	7,182
TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.									
HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8	0	0	0	0	92,957
HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3	0	0	0	0	96
HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0	0	0	0	0	87,757
HARTBURG, S.E. (BASAL)	NEWTON	10-15-86	7650	41.6	1	1	47,224	42,331	109,806
HARTBURG, S.E. (MIDDLE)	NEWTON	M 1-20-87	7645	43.3	4	4	279,285	44,986	110,011
HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2	0	0	0	0	2,962
HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8	0	0	0	0	20,504
HASTINGS	BRAZORIA	M 1935	6200	31.0	0	0	0	0	291,749,469
SEP. INTO HASTINGS, E. & HASTINGS, W. FLDs., 10-1-58.									
HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	109	38	333,801	278,958	32,102,339
SEPARATED FROM HASTINGS, 10-1-58.									
HASTING, EAST (G SAND)	BRAZORIA	12-19-84	6664	40.0	1	0	0	0	6,343
HASTINGS, EAST (O-SAND)	BRAZORIA	11-23-83	7548	31.0	0	0	0	0	2,775
HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9	0	0	0	0	12,180
HASTINGS, S.E. (F-45 SEG-A)	GALVESTON	5-01-74	9294	32.6	2	2	47,136	45,011	1,663,237
TRANS. FROM HASTINGS, S.E. (9200) 5/1/74									
HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	0	0	0	0	95,670
HASTINGS, S.E. (F-46, SEG.A UP)	GALVESTON	4-15-74	9483	30.6	2	0	0	0	65,920
HASTINGS, S.E. (F-46 SEG.B UPPER)	GALVESTON	12-31-72	9137	32.6	3	2	24,713	28,307	967,266
TRANS. FROM HASTINGS S.E. (9200) 12/31/72									
HASTINGS, SE (V-3)	GALVESTON	5-01-74	9976	39.7	0	0	0	0	74,123
FORMERLY HASTINGS, SE. (10,000) 5-1-74									
HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6	0	0	0	0	222,479
HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7	0	0	0	0	61,148
HASTINGS, WEST	BRAZORIA	M 10-01-58	6200	31.0	479	150	933,294	2,554,947	349,961,941
SEPARATED FROM HASTINGS, 10-1-58.									
HATHAWAY (EY-28)	LIBERTY	3-17-60	10488	40.1	3	2	128	5,298	506,224



RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)
HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5	0	0	0	0	2,176
HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1	0	0	0	0	15,532
HEBERT (H-3)	JEFFERSON	7-06-84	10905	22.0	1	1	149,037	9,200	47,261
HELEN (FRIO 5520)	WHARTON	11-11-84	5518	31.6	0	0	0	0	102
HEMPSTEAD, NW (9300)	WALLER	3-07-83	9353	47.2	3	3	51,048	48,248	260,247
HEMPSTEAD, N.W.(10,250)	WALLER	5-08-78	10270	51.4	1	0	0	0	4,297
HEMPSTEAD, N.W.(10,560)	WALLER	5-08-78	10550	50.6	0	0	0	0	9,382
HEMPSTEAD, NW (11030)	WALLER	5-09-78	11946	47.3	1	1	8,391	5,264	39,377
HEMPSTEAD, W. (9750 WILCOX)	WALLER	1-06-86	9767	42.4	1	1	1,080	1,864	10,134
HEMPSTEAD, W. (10400 WILCOX)	WALLER	4-22-86	10443	52.0	1	1	147,269	22,137	54,460
HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0	0	0	0	0	1,645
HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0	0	0	0	0	1,596
HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0	1	0	0	0	38,995
HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6533	45.6	1	0	0	0	6,031
HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0	0	0	0	0	1,151
HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5	0	0	0	0	6,122
HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	1	0	0	0	11,291
HEYNE (6400)	WHARTON	8-26-80	6400	48.0	0	0	0	0	3,812
HEYNE (7250)	WHARTON	3-29-77	7261	43.0	0	0	0	0	0
HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9	0	0	0	0	34,381
HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3	0	0	0	0	6,906
HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8	0	0	0	0	125,341
HICKORY CREEK, E.(9800)	HARDIN	2-11-61	9800	47.8	0	0	0	0	5,390
HICKSBAUGH	TYLER	5-08-49	8480	39.6	5	1	6,380	2,812	1,067,149
HICKSBAUGH (WILCOX 5)	TYLER	3-19-81	8773	43.0	1	0	0	0	17,420
HICKSBAUGH (YEGUA 5542)	TYLER	2-21-83	5546	42.3	0	0	0	0	4,911
HICKSBAUGH, (YEGUA 5567)	TYLER	12-17-79	5572	39.0	0	0	0	0	3,782
HICKSBAUGH (YEGUA 5583)	TYLER	4-01-81	5640	20.1	1	0	0	0	6,260
HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	1	1	2,860	3,281	118,230
HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	2	1	190	1,829	88,185
HIGH ISLAND	GALVESTON	1922	6275	29.0	153	98	289,541	605,863	137,768,584
HIGH ISLAND 8LK 10L GULF (A-2)	JEFFERSON	3-01-80	5802	30.0	3	3	69,287	23,432	517,450
HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	6-12-83	5872	31.7	0	0	0	0	1,045
HIGH ISLAND 8LK 10-L (81G 3)	JEFFERSON	8-04-83	4885	29.7	1	1	5,237	4,302	43,222
HIGH ISLAND 8LK 10-L (6000 SD)	JEFFERSON	10-16-82	6186	31.0	2	0	0	0	236,941
HIGH ISLAND 8LK 10-L (6950 SD)	JEFFERSON	10-30-82	6952	32.8	0	0	0	0	2,167
HIGH ISLAND 8LK 10-L GULF (B-4A)	JEFFERSON	6-03-83	6163	29.7	0	0	0	0	7,644
HIGH ISLAND 8LK 10-L GULF (D-6)	JEFFERSON	1-19-81	7498	34.0	1	0	0	0	109,858
HIGH ISLAND 8LK, 14-L (6700)	SABINE PASS	11-19-85	7046	42.8	1	0	196,392	3,798	545,598
HIGH ISLAND 8LK, 19-S (29 SD.)	JEFFERSON	11-17-67	4759	28.0	3	3	5	108	272,695
HIGH ISLAND 8LK, 19-S (29 SD.)	JEFFERSON	12-18-67	5059	25.0	0	0	0	0	9,235
HIGH ISLAND 8LK, 19-S (31 SD.)	JEFFERSON	9-01-67	5014	26.0	3	3	5	71	333,593
HIGH ISLAND 8LK, 19-S (36-B SD.)	JEFFERSON	11-19-67	5635	29.0	2	1	10	3,265	111,772
HIGH ISLAND 8LK, 19-S (6200 SD)	JEFFERSON	12-09-83	6376	28.3	1	0	0	0	4,193
HIGH ISLAND 8LK, 20-S (5800)	JEFFERSON	4-01-72	5802	26.0	0	0	0	0	7,423
HIGH IS. 8LK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	1	1	17,543	17,885	263,921
HIGH IS. 8LK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8	0	0	0	0	111,974
HIGH IS. 8LK. 24L (FB-C, CM-11)	JEFFERSON	7-22-69	5743	34.9	1	1	51,110	51,682	216,634
HIGH IS. 8LK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	2	2	116,423	123,298	1,078,931
HIGH IS. 8LK. 24L (FB-D, GK)	JEFFERSON	10-13-69	7580	34.8	0	0	0	0	3,648
HIGH IS. 8LK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6	1	0	0	0	12,338
HIGH IS. 8LK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	0	0	58,726	1,549	141,569
HIGH IS. 8LK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	1	0	7,385	105	115,084
HIGH IS. 8LK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1	0	0	0	0	121,292
HIGH IS. 8LK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	2	2	174,470	306,324	3,622,551
HIGH ISLAND 8LK. 30-L (8985)	JEFFERSON	2-04-77	8999	40.7	3	2	255,761	52,835	531,472
HIGH IS. BLOCK 31-L (9000)	JEFFERSON	11-13-92	9102	43.6	1	1	26,367	14,208	173,101
HIGH ISLAND 8LK. 55-L (DB-6)	JEFFERSON	6-29-83	8126	37.0	2	1	205,457	34,622	187,509
HILDEBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	0	0	0	0	839,775
HILDEBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8204	41.0	0	0	0	0	7,553
HILDEBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2	0	0	0	0	5,495
HILDEBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0	0	0	0	0	792
HILDEBRANDT BAYOU (9660 HACK.)	JEFFERSON	5-18-69	9668	28.0	0	0	0	0	249,095
HILDEBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0	1	1	0	0	13,435
HILDEBRANDT BAYOU, SE (HACK.2)	JEFFERSON	9-19-79	9646	30.0	1	1	49,136	7,971	119,064
HILDEBRANDT, S.E. (HACK 2 UP SD)	JEFFERSON	8-30-85	9336	44.0	1	1	107,621	6,557	37,474
HILDEBRANDT BAYOU, SE. (HACK 4)	JEFFERSON	7-26-82	9756	45.6	0	0	0	0	6,467
HILDEBRANDT BAYOU, SE (HACK 7960)	JEFFERSON	3-01-87	7967	42.7	1	0	34,186	7,962	17,464
HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0	0	0	0	0	878
HILLISTER, EAST	TYLER	2-09-49	4913	46.1	1	0	0	0	1,786,349
HILLISTER, E. (COCKFIELD 4-2)	TYLER	8-09-51	4705	38.2	1	1	52,552	2,153	185,020
HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	18	4	12,612	16,318	3,809,928
SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.									
HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4488	37.9	0	0	0	0	202,245
HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7	0	0	0	0	7,827
HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4	0	0	0	0	8,894
HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6	0	0	0	0	116,758
HILLISTER, E. (WILCOX -A- SD.)	TYLER	12-01-55	7602	43.0	0	0	0	0	43,325
TRANS. FROM HILLISTER, E., 10-1-55.									
HILLISTER, E. (Y-3 B)	TYLER	2-01-83	4811	37.9	0	0	0	0	5,743
HILLISTER, E. (Y-3, SOUTH)	TYLER	9-15-66	4832	37.5	0	0	0	0	283
HILLJE	WHARTON	9-09-29	5320	25.0	1	1	12	1,475	2,516,617
HILLJE (BLOOM -B-)	WHARTON	4-01-64	7197	40.0	0	0	0	0	17,731
HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0	0	0	0	0	58,256
HILLJE (D-1)	WHARTON	2-10-63	7050	42.8	0	0	0	0	22,272
HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1	0	0	0	0	2,795
HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5	0	0	0	0	1,059
HILLJE (F-18)	WHARTON	2-01-63	6155	33.5	0	0	0	0	18,917
HILLJE (F-27)	WHARTON	10-05-64	6697	41.8	0	0	0	0	160
HILLJE (F-28)	WHARTON	2-17-63	6707	40.6	0	0	0	0	41,135
HILLJE (FRIO 5700)	WHARTON	6-03-63	5737	31.0	0	0	0	0	12,331
HILLJE (FRIO 6150)	WHARTON	6-19-70	6150	30.0	0	0	0	0	27,061
HILLJE (FRIO 6200)	WHARTON	3-14-84	6167	33.0	0	0	0	0	4,404
HILLJE (FRIO 6600)	WHARTON	12-12-64	6604	41.8	0	0	0	0	6,811
HILLJE (FRIO 6935)	WHARTON	5-22-83	6957	41.5	1	1	29,440	3,553	4,831
HILLJE (FRIO 7000)	WHARTON	12-25-64	7000	42.9	2	0	0	0	160,320
HILLJE (FRIO 7100)	WHARTON	12-15-62	7108	38.0	0	0	0	0	268,126
HILLJE (FRIO 7120)	WHARTON	2-10-69	7170	44.0	0	0	0	0	9,171

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
HILLJE (FRIO 7150)	WHARTON	1-08-63	7140	39.0	0	0	0	0	197,062
HILLJE (5700)	WHARTON	9-26-62	5737	30.0	0	0	0	0	110,730
HILLJE (6470)	WHARTON	2-27-87	6480	44.0	1	1	20,331	15,613	31,363
HILLJE (6950)	WHARTON	10-19-65	6954	42.0	1	0	0	0	43,283
HILLJE (7200)	WHARTON	5-26-63	7186	44.0	0	0	0	0	70,998
HILLJE, EAST	WHARTON	12-03-52	6166	39.3	0	0	0	0	95,407
HILLJE, EAST (FRIO 5885)	WHARTON	5-03-83	5887	36.2	0	0	0	0	2,495
HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	6	4	17,868	17,487	2,100,725
HILLJE W. (FRIO 7100)	WHARTON	2-12-82	7112	40.3	0	0	0	0	20,800
HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5994	36.6	0	0	0	0	9,332
HITCHCOCK	GALVESTON	1937	6555	35.0	2	0	0	0	4,819,560
HITCHCOCK ( 4,600)	GALVESTON	1937	4502	35.0	0	0	0	0	12,755
HITCHCOCK ( 5,100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	2	2	1,348	4,390	78,378
HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	1	1	177	570	26,330
HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0	0	0	0	0	0
HITCHCOCK, NE. (FRIO 9100)	GALVESTON	2-02-82	9100	42.8	4	2	557,408	25,459	75,593
HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3	1	0	0	0	103,404
HUCKLEY	HARRIS	7-02-45	5228	32.4	18	14	46	6,995	830,132
HUCKLEY (FB-1, Y-1)	HARRIS	7-21-67	5250	32.4	0	0	0	0	22,307
HUCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.0	0	0	0	0	6,484
HDC ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5	0	0	0	0	2,352
HOLLYWOOD, S. (FRIO 6900)	WHARTON	3-20-82	6974	42.0	1	0	0	0	2,334
HOLLYWOOD, SOUTH (FRIO 7400)	WHARTON	4-21-81	7420	50.0	1	1	1,190	3,465	51,504
HOLUB (5600)	WHARTON	5-29-71	5645	26.9	4	1	103,046	1,533	51,538
HOLUB (5680)	WHARTON	5-14-85	5688	27.1	0	0	0	0	333
HOLUB (5700)	WHARTON	12-01-79	5792	27.0	0	0	0	0	67,876
HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	1	1	3,000	341	5,833
HOUE (R SAND)	HARDIN	2-13-69	6234	40.0	0	0	0	0	1,080
HOOKER CREEK (NAVARRO A)	LEE	M 7-29-80	4130	44.0	168	150	877,687	181,683	1,433,023
HOOKER CREEK (NAVARRO B)	LEE	M 5-18-83	4794	45.5	19	18	62,585	37,034	334,434
HOOKER CREEK (TAYLOR)	LEE	7-07-87	6066	40.0	1	1	12	660	1,450
HORSEPEN CREEK (WILCOX)	TYLER	7-05-82	9507	46.2	0	0	0	0	32,642
HORTENSE (WOODBINE)	PDLK	12-20-77	13710	47.0	0	0	0	0	765
HORTENSE (YEGUA)	PDLK	6-08-77	3140	40.1	3	1	876	5,011	69,975
HORTENSE, EAST (WOODBINE)	PDLK	8-23-81	13268	41.5	0	0	0	0	8,908
HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	38	9	11,849	36,815	6,269,386
HOSKINS MOUND ALL ZONES OF HOSKINS MOUND FIELD COMBINED			1-1-70						
HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6	0	0	0	0	101,643
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7	0	0	0	0	82,657
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0	0	0	0	0	1,761
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0	0	0	0	0	17,135
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5	0	0	0	0	61,149
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3	0	0	0	0	32,299
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9	0	0	0	0	104,301
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8	0	0	0	0	97,996
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7	0	0	0	0	25,212
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8	0	0	0	0	13,352
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8	0	0	0	0	4,145
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1/1/70						
HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	23.7	0	0	0	0	100,857
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1	0	0	0	0	14,307
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9	0	0	0	0	9,031
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4	0	0	0	0	249,241
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6	0	0	0	0	248,643
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-21, BM-1)	BRAZORIA	1-13-68	5728	33.1	0	0	0	0	85,436
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-21, BM-2)	BRAZORIA	1-13-68	5856	45.7	0	0	0	0	84,345
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-23, BM-1)	BRAZORIA	3-11-68	5715	35.0	0	0	0	0	80,133
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-23, BM-2)	BRAZORIA	2-25-68	5842	33.9	0	0	0	0	55,311
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-28, BM-3)	BRAZORIA	7-29-68	4448	47.0	0	0	0	0	9,500
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-28, M-13)	BRAZORIA	8-07-68	3743	38.5	0	0	0	0	401
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-29, M-3)	BRAZORIA	6-22-68	3663	46.0	0	0	0	0	1,747
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-29, M-4)	BRAZORIA	6-18-68	3801	46.9	0	0	0	0	1,709
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-31, M-4-A)	BRAZORIA	8-24-68	3046	22.9	0	0	0	0	32,670
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-32, M-4)	BRAZORIA	1-06-69	5350	23.3	0	0	0	0	28,681
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-33, M-4)	BRAZORIA	5-15-69	3791	23.3	0	0	0	0	6,236
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-34, M2-A)	BRAZORIA	5-14-69	4485	25.4	0	0	0	0	18,444
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-35, BM-1)	BRAZORIA	7-11-69	4487	24.1	0	0	0	0	6,344
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						
HOSKINS MOUND (FB-35, BM-3)	BRAZORIA	4-21-69	4836	24.1	0	0	0	0	970
HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD			1-1-70						

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
	HOSKINS MOUND (FB-36, BM-3)	BRAZORIA	6-08-69	4984	32.8	0	0	0	0	6,567
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-37, BM-2)	BRAZORIA	7-26-69	4032	23.4	0	0	0	0	14,117
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-38, M-4)	BRAZORIA	7-05-69	4001	23.5	0	0	0	0	8,714
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-39, BM-1)	BRAZORIA	8-17-69	6088	35.3	0	0	0	0	16,173
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-40, BM-1)	BRAZORIA	8-31-69	4442	30.4	0	0	0	0	14,309
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-41, BM-2)	BRAZORIA	9-15-69	4694	23.3	0	0	0	0	6,008
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (MIOCENE 1)	BRAZORIA	12-20-66	1052	21.0	0	0	0	0	1,191
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOUSH	TYLER	5-02-50	8375	42.0	3	2	24	122	612,239
	HOUSH (WILCOX -B- SD.)	TYLER	1955	8260	44.0	0	0	0	0	122,435
	TRANS. FROM HOUSH FLD., 11-7-55									
	HOUSTON (7800)	HARRIS	7-30-85	7820	33.7	0	0	0	0	637
	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	1	0	0	0	1,607,655
	HOUSTON, NORTH (ELM 7000)	HARRIS	1-14-84	7023	39.0	4	3	20,197	12,840	195,367
	HOUSTON, N. (GOODYKOOTZ - 2ND)	HARRIS	3-24-67	7214	38.6	3	2	9,339	23,110	252,262
	HOUSTON, N. (GOODYKOOTZ 7200)	HARRIS	4-18-82	7197	41.0	2	2	14,309	17,308	75,131
	HOUSTON, N. (LOOK 6930)	HARRIS	12-13-85	6937	38.5	2	2	694	1,205	6,544
	HOUSTON, N. (MURPHY 7010 SD)	HARRIS	1-23-85	7030	38.5	1	1	5,039	4,571	33,479
	HOUSTON, SOUTH	HARRIS	1935	4800	28.0	5	0	0	0	36,225,034
	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/, 9-1-67.									
	HOUSTON, SOUTH (MIOCENE)	HARRIS	1935	4900	28.0	6	5	1,758	19,830	1,327,395
	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.									
	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1935	4616	28.0	32	20	43,473	70,549	4,999,685
	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.									
	HOATH (UW3 SAND)	WALLER	11-02-83	10045	41.5	0	0	0	0	10,070
	HOATH (W-1 SAND)	WALLER	3-26-86	10084	39.8	0	0	0	0	3,415
	HOATH (WILCOX, LOWER)	WALLER	1-12-87	10045	41.5	2	1	12	1,970	4,790
	HUEBNER ( 9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4	0	0	0	0	22,620
	HUEBNER (10,000 DIL)	MATAGORDA	9-07-62	9966	37.5	0	0	0	0	19,959
	HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2	0	0	0	0	53,016
	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0	0	0	0	0	21,523
	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4	0	0	0	0	5,631
	HUFFSMITH (KOPS SAND)	HARRIS	1-18-54	5778	36.0	0	0	0	0	105,989
	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.									
	HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0	3	2	1,105	760	1,372,609
	HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5	0	0	0	0	12,137
	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5	0	0	0	0	538,457
	HUFFSMITH, SW. (KOPS)	HARRIS	12-06-64	5974	42.0	1	0	0	0	99,564
	HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8	0	0	0	0	8,800
	HULL	LIBERTY	1918	5000	45.0	414	241	406,399	517,703	183,402,928
	HULL (COOK MOUNTAIN)	LIBERTY	4-01-68	9657	45.8	13	11	43,782	51,344	2,076,099
	TRANS. FROM HULL FIELD 4-1-68									
	HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	1	0	0	0	3,337
	HULL (6300)	LIBERTY	5-03-85	6522	36.0	0	0	0	0	1,198
	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9	0	0	0	0	926
	HULL NEW	LIBERTY	1935	5161	31.0	0	0	0	0	2,568,606
	HUMBLE	HARRIS	19 5	3400	45.0	560	239	133,282	283,697	151,965,697
	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2	0	0	0	0	41,278
	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0	0	0	0	0	4,810
	HUMBLE, DEEP	HARRIS	1943	5832	26.0	0	0	0	0	9,434
	HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5	0	0	0	0	345,379
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.									
	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7	2	0	0	0	50,497
	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2	0	0	0	0	58,669
	HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6	0	0	0	0	11,048
	HUMBLE LIGHT	HARRIS	19 5	5200	46.4	0	0	0	0	15,969,589
	DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.									
	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4900	35.0	5	3	1,840	4,064	2,095,359
	HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6	0	0	0	0	299,012
	HUSKY (8340 SAND)	HARDIN	7-09-88	8347	39.1	1	1	26,797	27,026	27,026
	HUTCHINS	WHARTON	1946	4525	25.0	0	0	0	0	296,332
	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4	0	0	0	0	12,335
	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	5	5	47	9,708	341,061
	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3	0	0	0	0	674,020
	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	1	1	883	2,526	81,803
	HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	2	0	4	270	50,362
	HUTCHINS, S.W. (FRIO 4890)	WHARTON	1-01-82	4896	26.4	0	0	0	0	113
	HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1	1	0	0	0	23,548
	HUTCHINS, S. W. (3900 SD.)	WHARTON	11-22-54	3938	33.0	0	0	0	0	50,438
	HUTCHINS, SW. (4160)	WHARTON	3-25-82	4158	25.5	1	12	5,267	0	41,378
	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0	0	0	0	0	16,719
	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3	0	0	0	0	1,470
	HUTCHINS, SW. (5900 SD)	WHARTON	10-07-52	5791	33.0	2	1	12	4,667	442,408
	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0	0	0	0	0	2,461
	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0	1	0	0	0	54,970
	HUTCHINS, S. W. (5950)	WHARTON	6-08-73	5954	40.2	0	0	0	0	65,063
	HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0	1	1	1,359	4,684	81,967
	HUTCHINS-KUBELA (FRIO 4380)	WHARTON	1-03-86	4360	24.4	1	0	0	0	122
	HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	2	2	24	4,407	91,194
	HUTCHINS-KUBELA (FRIO 5920)	WHARTON	1-17-83	5929	32.9	0	0	0	0	893
	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	13	4	141	8,643	6,064,931
	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	2	1	0	0	1,052,607
	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	2	0	1	11	1,345,116
	HYATT, SOUTH	TYLER	2-28-45	9015	54.9	0	0	0	0	295,797
	IAGO	WHARTON	1947	6009	30.0	0	0	0	0	46,291
	IDS (WOODBINE)	BRAZOS	6-16-86	9200	36.0	9	6	684,283	21,039	96,352
	TRANSFERRED FROM KURTEN (WOODBINE) 8/1/86									
	INDIAN HILLS (COCKFIELD)	HARRIS	M 4-03-53	5549	39.2	0	0	0	0	796,748
	INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7098	46.4	1	0	133	6	11,969
	INDIAN HILLS, NORTH (CKFLD.5500)	MONTGOMERY	4-01-67	5500	38.0	1	1	31,093	4,080	47,754

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL5)
INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7	0	0	0	0	2,869
INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0	1	1	44,550	2,472	16,520
INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1-19-84	7054	47.0	1	1	1,070	396	3,376
INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	4	2	66	2,808	304,067
INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-90	3190	42.0	69	62	254,436	74,104	1,432,250
INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0	4	1	6,391	904	28,376
INEZ JAMESON (POTH)	BURLESON	10-14-71	2698	32.0	0	0	0	0	432
IOLA (BUDA)	GRIMES	1-06-82	9844	45.5	0	0	0	0	8,005
IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	7	3	15,770	8,483	237,304
CONSOLIDATED WITH IOLA (GEORGETOWN) 9/1/83 PER ORDER 3-80423									
IOLA (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	0	0	0	0	50,848
IOLA (SUB-CLARKSVILLE, OIL)	GRIMES	10-21-81	9092	38.8	0	0	0	0	17,411
IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4	0	0	0	0	5,080
IOLA, SOUTH (AUSTIN CHALK)	BRAZOS	1-11-84	9122	38.0	0	0	0	0	11
IOLA, SOUTH (SUB-CLARKSVILLE)	GRIMES	M 7-03-82	9056	31.5	25	16	268,256	89,047	1,927,918
IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8	0	0	0	0	3,399
IYES (WILCOX 9560)	AUSTIN	1-28-86	9568	45.5	1	0	3	234	1,537
IYES (WILCOX 10100)	AUSTIN	7-21-85	10113	46.0	0	0	0	0	6,043
J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	1	0	6	327	40,563
JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	2	1	1,255	3,139	210,086
JACKSON DOTY (YEGUA "A" SD.)	HARDIN	3-21-81	6344	38.0	2	1	2,954	19,430	117,139
JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	4	2	1,510	3,774	2,495,950
JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6254	38.4	4	2	2,900	7,251	3,507,067
JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0	0	0	0	0	243,347
JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0	0	0	0	0	306,216
JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	1	0	3,122	219	638,653
JACKSON PASTURE (F-9)	CHAMBERS	4-17-82	9338	42.0	0	0	0	0	13,333
JACKSON PASTURE (8440)	CHAMBERS	4-05-82	8354	32.4	2	1	12,277	12,648	223,371
JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	6-15-72	8285	40.2	4	3	5,820	12,229	280,272
JACKSON PASTURE, E. (F-4)	CHAMBERS	9-08-73	8437	46.4	1	0	0	0	9,651
JACKSON PASTURE, E. (FRIO UPPER)	CHAMBERS	11-11-52	8297	42.5	0	0	0	0	70,306
JACKSON PASTURE, E. (FRIO 8300)	CHAMBERS	1955	8290	40.4	0	0	0	0	450,330
JACKSON PASTURE, E. (FRIO 8400)	CHAMBERS	11-24-82	8392	34.5	0	0	0	0	20,126
JACOB-1 (YEGUA)	POLK	1-30-98	4174	38.3	2	2	20	22,443	22,443
JANCA RANCH (AUSTIN CHALK)	LEE	6-27-87	2457	35.0	1	0	0	0	0
JENNINGS LAKE (10050)	MATAGORDA	4-15-85	10054	48.0	0	0	0	69	10,400
JERGENS	CHAMBERS	6-14-47	6312	49.6	7	0	2,430	1,523	3,581,682
JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8	0	0	0	0	20,764
JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3	0	0	0	0	882
JESTER (MURPHY-BULS 8375)	FORT BEND	7-14-82	8375	37.3	0	0	0	0	3,526
JIMMIE OWEN (YEGUA #1)	HARDIN	M 10-16-58	6442	39.3	0	0	0	0	684,351
JIMMIE OWEN (YEGUA #2)	HARDIN	M 9-09-58	6530	39.0	0	0	0	0	178,050
JIMMIE OWEN (YEGUA #3)	HARDIN	M 6-30-58	6618	38.2	0	0	0	0	633,306
JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3	0	0	0	0	1,299
JOES LAKE	TYLER	1937	7613	44.0	0	0	0	0	6,475,552
JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	4	3	3,914	6,102	91,929
JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8	0	0	0	0	39,281
JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6	0	0	0	0	339
JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	1	1	9,809	3,154	167,242
JOHN VICKERS (88-1 SAND)	HARDIN	5-31-56	7298	45.6	0	0	0	0	77,255
JOHNSON (WOODBINE)	MADISON	6-09-64	8798	38.4	0	0	0	0	10,289
JOINER (WILCOX)	FAYETTE	1-14-98	7522	30.9	1	1	12	13,090	13,090
JORDAN CREEK (WILCOX 5700)	FAYETTE	1-09-87	5738	47.5	1	1	17,617	7,036	7,224
JOSEY RANCH	HARRIS	1952	6955	36.4	2	1	11,442	2,127	205,320
JOSEY RANCH (MOODYS BRANCH)	HARRIS	3-19-76	6159	43.7	1	0	0	0	2,261
JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	2	2	38,042	24,773	485,530
JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1	0	0	0	0	22,997
JOYCE RICHARDSON	HARRIS	1940	6650	29.0	3	3	23,190	21,615	1,159,565
JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0	0	0	0	0	180,557
TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.									
JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	4	4	79,489	18,844	273,900
JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	1	0	250	453	38,332
JUANITA (MARG)	WHARTON	3-24-79	5112	23.0	0	0	0	0	0
JULIE ANN (ARMH -B- SD.)	FAYETTE	5-19-54	2198	22.0	2	1	22	929	61,537
JULIE ANN (STEINHAUSER, LD.)	FAYETTE	4-08-53	2222	23.0	4	4	36	1,894	100,594
TRANS. FROM ARNH /STEINHAUSER, LD., 4-6-54.									
JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1	0	0	0	0	97,112
JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	1	1	12	2,361	295,210
JULIFF (FRIO 7430 SAND)	BRAZORIA	3-21-55	7430	34.5	0	0	0	0	7,931
JULIFF (FRIO 7460 SAND)	BRAZORIA	6-26-53	7460	41.0	0	0	0	0	2,745
JULIFF (FRIO 7500)	BRAZORIA	10-11-82	7519	44.0	0	0	0	0	3,116
JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6	2	1	12	2,936	34,002
K.B. DOYLE (WEST LEGER)	JEFFERSON	8-14-83	11643	52.8	1	1	35,564	3,156	37,478
K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	1	1	53,846	17,512	139,189
K-C (FRIO 8800)	WHARTON	1-03-76	6834	44.6	1	0	0	0	31,033
KAINER (6640)	COLORADO	10-12-81	6652	43.4	1	1	11	487	21,203
KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	6424	37.9	0	0	0	0	77,660
KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7	1	0	0	0	190,418
KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0	1	0	363	429	53,189
KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	1	0	0	0	114,873
KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6	0	0	0	0	92,005
KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9	0	0	0	0	26,884
KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	1	1	1	60	294,835
KATY (I-B)	WALLER	M 3-20-43	6596	44.0	15	3	46,350	1,274	5,311,184
TRANS. FROM KATY, NORTH FIELD 6-1-67									
KATY (II-A L)	WALLER	M 6-01-67	6871	44.0	4	0	0	0	1,872,516
TRANSFERRED FROM KATY, NORTH 6-1-67.									
KATY (II-B)	HARRIS	M 8-01-64	6800	44.0	0	0	0	0	75,138
FLD. NAME CHANGED FROM KATY, N. /2-8/ 5-1-67									
KATY, NORTH	FORT BEND	M 3-20-43	6627	44.3	0	0	0	0	13,238,066
TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.									
KEITH (WOODBINE)	GRIMES	10-03-81	9607	28.6	0	0	0	0	1,937
KEITH (YEGUA #1)	JASPER	9-09-65	5959	40.1	0	0	0	0	1,524
KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6	0	0	0	0	114,866
KELLY (HARTBURG)	ORANGE	8-14-83	8524	42.1	0	0	0	0	101,170
KENG (NAVARRO -A-)	LEE	1-24-86	5341	40.5	1	1	23	678	2,782
KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0	0	0	0	0	20,269

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4	0	0	0	0	24,976
KIN-ADA (B-A)	HARDIN	1-12-59	6934	48.7	0	0	0	0	45,699
KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1	0	0	0	0	72,659
KIRBY	LIBERTY	5-17-43	7955	39.8	16	13	240,823	50,882	3,006,443
KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	1	0	0	0	24,637
KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6768	41.0	0	0	0	0	62,803
KUBELA	WHARTON	1936	4600	24.0	0	0	0	0	2,222,613
KUBELA (6110)	WHARTON	7-17-81	6114	38.0	0	0	0	0	1,507
KUHLMAN	HARRIS	M 3-05-48	5876	38.0	1	1	3,590	13,987	1,115,376
KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0	0	0	0	0	8,630
KULCAK (5900 SAND)	WHARTON	7-17-50	5842	31.2	0	0	0	0	36,371
KURTEN (AUSTIN CHALK)	BRAZOS	M 9-15-79	7985	35.0	41	28	229,278	82,386	1,046,073
KURTEN (BUDA)	BRAZOS	M 12-02-76	8900	32.6	291	248	996,740	1,198,357	11,437,301
COMBINED WITH BRYAN (BUDA) AND WHELOCK (GEORGETOWN)									
KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0	0	0	0	0	110,027
TRANS. TO KURTEN (BUDA) 11/1/83									
KURTEN (SUB-CLARKSVILLE)	BRAZOS	M 6-07-81	8268	37.0	1	0	4	574	7,045
KURTEN (WOODBINE)	BRAZOS	M 10-15-76	8217	36.0	204	110	853,413	547,314	13,812,113
52 WELLS TRANS. TO BRYAN (WOODBINE) 11/1/82									
KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9	0	0	0	0	19,988
KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE) DKT. #3-69,594 2/1/79									
KURTEN (9484)	BRAZOS	8-07-81	9596	39.8	0	0	0	0	3,199
KURTEN, NW. (GEORGETOWN)	BRAZOS	5-08-91	8468	43.0	0	0	0	0	9,701
L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	1	1	427	3,440	31,461
LA BELLE	JEFFERSON	1937	8217	45.0	8	0	0	0	10,349,628
SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0	3	0	0	0	259,215
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	0	0	0	0	32,770
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3	1	0	0	0	236
LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	6	3	17,717	63,801	644,585
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0	0	0	0	0	3,126
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6800)	JEFFERSON	5-22-77	6798	36.5	0	0	0	0	4,997
LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0	0	0	0	0	25,673
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	1	1	2,778	1,228	158,394
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	0	0	0	0	172,364
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	1	1	28,666	17,401	218,467
SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791									
LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7	3	1	12,281	12,324	261,435
LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6	1	1	15,390	16,519	36,943
LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2	0	0	0	0	369,605
LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0	0	0	0	0	210,785
LA BELLE, SE (M-77A)	JEFFERSON	5-24-81	7732	42.0	1	0	9,219	1,180	140,532
LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5	0	0	0	0	4,991
LA BELLE (6700 UPPER)	JEFFERSON	12-13-81	6733	32.2	0	0	0	0	1,745
LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0	0	0	0	0	8,019
LAFITTES GOLD (MIOCENE D-3)	GALVESTON	1-17-84	8043	34.8	0	0	0	0	9,978
LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	1	0	0	0	77,584
LAFITTES GOLD (MIOCENE D-6)	GALVESTON	10-20-84	9013	32.1	1	0	3,939	18	8,330
LAFITTES GOLD (MIOCENE S-3,FB-A)	GALVESTON	1-28-85	9021	34.8	1	0	2,487	442	22,798
LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4	1	0	5	0	147,505
LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	2	1	29,382	11,792	284,256
LAKE ALASKA (FRIO 8480)	BRAZORIA	7-17-81	8489	31.7	0	0	0	0	14,475
LAKE ALASKA (FRIO 9240)	BRAZORIA	2-20-82	9244	36.7	0	0	0	0	1,797
LAKE CREEK	MONTGOMERY	1941	9211	34.6	0	0	0	0	1,291,365
S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.									
LAKE CREEK (F)	MONTGOMERY	9-12-84	10946	48.6	1	1	30,800	2,363	13,945
LAKE CREEK (G)	MONTGOMERY	12-14-83	11568	39.5	0	0	0	0	30,325
LAKE CREEK (H)	MONTGOMERY	10-10-84	11798	49.9	0	0	0	0	42
LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	6	5	43,737	16,503	651,016
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6	1	0	0	0	20,222
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	4	1	12	4,341	97,571
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8	0	0	0	0	34,666
LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	1	1	12	3,618	653,382
LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6	8	8	8,825	76,467	1,604,848
S/D FROM LAKE CREEK 11-1-67.									
LAKE CREEK (WILCOX, NO.1)	MONTGOMERY	4-07-85	8829	33.2	4	3	66,304	69,095	229,365
LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	3	3	36	8,978	87,142
LAKE CREEK, E. (FB "A")	MONTGOMERY	11-07-87	11236	39.2	1	1	36,826	13,042	15,846
LAKE HOUSTON (COCKFIELD)	HARRIS	10-23-81	7923	37.1	2	1	120	1,123	37,039
LAKE VIEW	WHARTON	1950	3400	24.0	0	0	0	0	215
LANE CITY	WHARTON	12-01-44	5772	24.2	10	6	316	26,052	3,464,482
LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0	0	0	0	0	4,923
LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	4	2	21	754	1,681,345
LANE CITY TOWNSITE (6850)	WHARTON	6-27-81	6854	36.1	0	0	0	0	7,180
LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	1	0	9	2,129	115,446
LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0	0	0	0	0	45,441
LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1	0	0	0	0	7,510
TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
LAWRENCE RANCH (MARC. #2)	CHAMBERS	4-05-57	6496	33.1	1	1	11	612	210,839
LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4	0	0	0	0	75,070
LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	1	1	280	678	170,200
LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1	1	300	1,625	66,020
LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3	0	0	0	0	249
LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	2	2	2,993	6,520	129,053
LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	4	3	5,424	6,947	1,201,659
LE VERTE SWITCH (WILCOX 1ST)	JASPER	1-28-85	9513	43.4	1	1	10,444	9,635	36,953
LEVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0	0	0	0	0	11,626
LEAGUE CITY	GALVESTON	10-21-38	10714	42.0	1	0	0	0	10,565,153
LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	12-24-71	10920	33.6	2	0	0	0	563,723
LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1-24-86	10877	48.4	1	1	12,795	3,353	5,279
LEAGUE CITY (FRID, UPPER)	GALVESTON	8-01-86	8125	37.5	9	4	43,715	50,164	135,741
LEAGUE CITY (STEWART SD)	GALVESTON	4-03-92	12284	42.6	1	1	10,593	1,572	61,370
LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	0	0	0	0	622,306
LEAGUE CITY (8600)	GALVESTON	10-05-84	8603	35.8	0	0	0	0	16,178
LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	0	0	0	0	88,847
LEAGUE CITY (8950)	GALVESTON	7-13-82	8950	35.5	0	0	0	0	2,517
LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	0	0	0	0	336,529
LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	0	0	0	0	62,046
LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	2	1	51,538	37,716	434,220
LEAGUE CITY (9860)	GALVESTON	4-03-81	9861	38.0	0	0	0	0	757
LEAGUE CITY (10980)	GALVESTON	7-12-82	10992	43.2	1	0	9,662	59	19,316
LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	0	0	0	0	139,460
LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3	0	0	0	0	41,630
LEAGUE CITY TOWNSITE (10300)	GALVESTON	1-07-83	10337	41.8	1	0	14	14	10,737
LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0	0	0	0	0	1,573
LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3	0	0	0	0	172,276
LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-03-58	10004	37.0	2	1	11	1,481	204,790
LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5	0	0	0	0	1,762
LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9	0	0	0	0	10,954
LEE (YEGUA)	JASPER	1-24-64	6614	42.0	0	0	0	0	988
LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0	0	0	0	0	48,810
LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	1	0	0	0	121,974
LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4	0	0	0	0	163
LEGGETT (AUSTIN CHALK)	POLK	8-27-83	12267	55.8	1	1	23,936	1,697	22,375
LEGGETT (WOODOBINE)	POLK	8-27-83	12590	54.1	1	0	1,140	103	3,985
LEMONVILLE	NEWTON	M 4-02-50	7303	41.4	0	0	0	0	559,250
LEMONVILLE (YEGUA,L.)	NEWTON	1-08-82	13456	41.3	1	1	5,622	805	49,594
LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4	0	0	0	0	6,228
LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	427	223	648,837	492,251	83,580,390
DAYTON, S. & LIBERTY, S. FLODS. CONSOLIDATED., EFF. 12-1-57.									
LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-56	9300	40.0	0	0	0	0	236,480
TRANS. FROM LIBERTY, SOUTH 5-1-66.									
LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-56	9300	40.0	0	0	0	0	106,366
TRANS. FROM LIBERTY, SOUTH 5-1-66.									
LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	6-20-80	8020	23.0	0	0	0	0	4,325
LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2-15-98	10424	43.0	1	1	1,365	597	597
LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7	0	0	0	0	308,502
LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4	0	0	0	0	356
LICK BRANCH	LIBERTY	M 8-15-49	8616	40.5	0	0	0	0	862,200
LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	12-05-84	8676	38.1	0	0	0	0	6,008
LINA (GEORGETOWN)	LEE	12-15-87	7010	37.6	1	0	1,630	1,497	1,497
LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1	0	0	0	0	64,272
LINVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	1	1	7,128	3,126	155,452
LINVILLE BAYOU (8600-8)	MATAGORDA	7-27-75	8595	32.7	2	1	891	1,075	154,328
LINVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	0	0	0	0	33,505
LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0	0	0	0	0	41,950
LISSIE (6750)	WHARTON	1-15-86	6760	39.0	0	0	0	0	206
LITTLE ANNIE (WILCOX)	LEE	8-20-86	3115	21.0	1	0	0	0	323
LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	0	0	0	0	8,636
LIVERPOOL	BRAZORIA	1-05-50	10616	35.0	0	0	0	0	166,113
LIVERPOOL (FRID 1 SD)	BRAZORIA	12-20-79	8751	32.4	0	0	0	0	550
LIVERPOOL (FRID 1-A SD.)	BRAZORIA	1-13-54	8691	37.9	0	0	0	0	18,093
LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0	0	0	0	0	128,276
LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5	0	0	0	0	124,126
LIVERPOOL (10,300)	BRAZORIA	5-18-59	10296	39.6	0	0	0	0	6,443
LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0	0	0	0	0	30,587
LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6	0	0	0	0	50,538
LIVINGSTON	POLK	1932	4500	40.0	47	22	15,493	64,945	20,605,888
LIVINGSTON (HOCKLEY SAND)	POLK	7-29-86	3693	33.3	1	1	68	6,079	13,417
LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	3	0	10	47	36,729
LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	1	1	738	2,872	167,613
LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4	0	0	0	0	15,378
LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7	0	0	0	0	16,508
LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	14	2	1,943	4,189	4,921,786
LIVINGSTON (SPARTA, N. FB)	POLK	2-13-85	5872	39.0	2	2	34,556	43,242	178,484
LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	52	30	159,003	184,271	19,781,150
LIVINGSTON (WILCOX, SW)	POLK	7-31-83	7068	35.1	2	1	37,947	12,829	130,264
LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	1	0	0	0	166,802
LIVINGSTON (WILCOX 7060)	POLK	4-28-87	7066	37.7	4	4	73,752	201,705	252,683
LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3	0	0	0	0	3,990
LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	3	0	9	145	230,814
LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0	0	0	0	0	0
LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	2	0	0	0	359,143
LOCHRIDGE	BRAZORIA	1936	7000	28.0	11	6	19,249	56,602	13,179,700
LOCHRIDGE (FRID KK)	BRAZORIA	11-02-83	6325	32.1	2	1	27,974	18,869	87,141
LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0	0	0	0	0	412,416
TRANS. FROM LOCHRIDGE, 12-1-55.									
LOCHRIDGE, NORTH (FRID 3)	BRAZORIA	1955	6362	27.0	0	0	0	0	716,983
LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6	0	0	0	0	147,184
LONG POINT (FRID)	FORT BEND	3-09-51	5292	24.3	4	3	12	196	78,038
LONG STATION (WILCOX)	HARDIN	9-26-84	9989	51.8	0	0	0	0	6,479
LONG TON CREEK (WILCOX)	POLK	6-21-65	4494	36.0	0	0	0	0	82
LOST LAKE	CHAMBERS	1929	2382	20.2	25	16	14,722	94,175	2,281,050
LOUISE	WHARTON	1934	6467	42.0	16	10	51,762	41,727	9,068,165
LOUISE (FRID 5450)	WHARTON	8-24-54	5452	27.8	0	0	0	0	57,196
LOUISE (FRID 5800)	WHARTON	10-12-54	5790	33.4	0	0	0	0	59,024

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	CRUDE OIL (DBLS)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (DBLS)
LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	0	0	0	0	8,315
LOUISE (FRIO 6570)	WHARTON	2-01-87	6584	44.6	1	0	3,698	723	14,984
LOUISE (ROOMIE)	WHARTON	7-11-85	6307	32.0	0	0	0	0	204
LOUISE (6100)	WHARTON	1-13-77	6097	40.1	0	0	0	0	5,277
LOUISE (7050)	WHARTON	10-31-78	7062	48.0	1	1	8,444	21,295	135,397
LOUISE, E. (6930)	WHARTON	4-23-86	6939	49.4	0	0	0	0	2,024
LOUISE, E. (7000)	WHARTON	4-10-86	6974	56.0	0	0	0	0	7,161
LOUISE, N. (OUSON SAND)	WHARTON	12-09-53	4054	23.6	1	1	1,691	2,685	126,294
LOUISE, NORTH (FRIO 4340)	WHARTON	8-16-82	4345	28.5	0	0	0	0	6,616
LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	2	1	12	2,923	292,603
LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0	0	0	0	0	902
LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7	0	0	0	0	4,414
LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	0	0	0	0	7,775
LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	2	0	11	413	293,776
LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4	0	0	0	0	174,739
LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	3	2	6,088	11,599	189,749
LOUISE, SOUTH (FRIO 5445)	WHARTON	6-14-84	5444	27.0	0	0	0	0	320
LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	2	2	29,718	8,412	140,176
LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0	0	0	0	0	2,600
LOUISE, WEST	WHARTON	10-10-49	4075	24.1	3	2	5	21	181,390
LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0	0	0	0	0	4,190
LOVELLS LAKE	JEFFERSON	2-04-49	7812	38.0	0	0	0	0	26,837,332
FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.									
LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	3	0	0	0	625,125
S/D FROM LOVELLS LAKE 11-1-67.									
LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-49	7861	38.0	4	0	0	0	3,252,897
S/D FROM LOVELLS LAKE 11-1-67.									
LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	10	3	29,016	22,286	2,445,743
S/D FROM LOVELLS LAKE 11-1-67.									
LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5	0	0	0	0	33,572
LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	1	0	0	0	979,979
LUBITIT (Y- 5)	HARDIN	10-12-68	6607	43.2	1	0	0	0	15,239
LUBITIT (6400)	HARDIN	5-07-87	6392	45.4	1	0	0	0	1,481
LUCKY	MATAGORDA	3-31-41	8895	39.0	2	0	0	0	1,870,893
LUCKY ( ANDERSON)	MATAGORDA	5-15-55	7878	36.5	0	0	0	0	86,372
LUCKY ( BADOUGH)	MATAGORDA	6-04-54	8558	40.0	1	1	13,637	3,599	764,470
LUCKY ( CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	1	0	0	0	25,168
LUCKY ( GOLA)	MATAGORDA	8-16-59	9267	44.6	1	0	0	0	427,697
LUCKY ( SLOAN)	MATAGORDA	2-27-86	8939	37.2	0	0	0	0	19,367
LUCKY ( 9,400 SD.)	MATAGORDA	1-08-56	9400	34.4	0	0	0	0	7,107
LUCKY, EAST (SLOAN)	MATAGORDA	8-05-86	8939	37.2	1	1	11,520	14,201	52,777
LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2	0	0	0	0	59,577
LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0	0	0	0	0	61,688
LUCKY, NW. (FRIO 8)	MATAGORDA	9-20-66	9716	32.6	0	0	0	0	41,220
LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0	0	0	0	0	1,151
LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2	0	0	0	0	58,507
LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3	0	0	0	0	20,863
LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0	0	0	0	0	4,862
LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	2	2	0	0	111,718
LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2	0	0	0	0	3,879
LUCKY, SOUTH (9300-B)	MATAGORDA	12-07-87	9311	34.5	1	1	27,814	47,986	52,063
LUCKY, SOUTH (10550)	MATAGORDA	9-03-76	10660	43.0	0	0	0	0	60,348
LUCKY, WEST ( F- 9)	MATAGORDA	4-14-66	9146	35.6	0	0	0	0	2,458
LUCKY, WEST ( F-10)	MATAGORDA	1-17-62	9190	36.1	0	0	0	0	2,964
LUCKY, WEST ( F-13)	MATAGORDA	5-13-62	9558	31.9	0	0	0	0	9,687
LUCKY, WEST (FRIO 8000)	MATAGORDA	4-12-81	8005	31.0	0	0	0	0	461
LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0	0	0	0	0	3,233
LUCKY, WEST ( HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5	0	0	0	0	454,418
LUCKY, WEST ( HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0	0	0	0	0	3,898
LUCKY, WEST ( SLDAN SAND)	MATAGORDA	7-15-60	8936	35.8	1	1	18,480	14,553	233,911
LUCKY, WEST ( THOMPSON)	MATAGORDA	1-31-62	10363	36.0	0	0	0	0	6,669
LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3	0	0	0	0	12,889
COMBINED WITH LUCKY, W. /HARDY HORN, LD./									
LUECKE-STEWART (WILCOX)	LEE	5-25-89	3352	22.0	1	1	10	1,170	1,170
LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	0	0	0	0	137,942
MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0	0	0	0	0	4,487
MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0	0	0	0	0	2,228
MACH	WHARTON	3-03-49	6384	37.9	0	0	0	0	233,531
MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2	0	0	0	0	4,706
MACH (6640)	WHARTON	10-17-60	6638	40.2	0	0	0	0	41,702
MACH (6700)	WHARTON	7-18-83	6958	57.2	0	0	0	0	423
MADELEY (COCKFIELD)	MONTGOMERY	1-01-86	4985	37.0	0	0	0	0	720
MADISONVILLE (DEXTER Q)	MADISON	2-25-84	9249	34.0	1	1	653	2,753	27,510
MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	0	0	0	0	36,029
MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3	1	0	0	0	27,639
SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.									
MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10159	44.0	0	0	0	0	66,319
MADISONVILLE (GEORGETOWN 9300)	MADISON	12-31-82	9622	44.6	1	1	10,690	3,240	34,533
MADISONVILLE (LEWISVILLE, UPPER)	MADISON	5-09-88	8740	46.9	2	2	24,703	3,489	3,489
MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	6	5	45,597	4,397	67,437
MADISONVILLE (LEWISVILLE 9100)	MADISON	3-10-84	9205	40.5	0	0	0	0	0
MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4	0	0	0	0	1,191
MADISONVILLE (WOODBINE)	MADISON	5-16-81	8971	57.3	2	1	52,689	2,855	6,375
MADISONVILLE, E. (GEORGETOWN)	MADISON	9-27-83	9832	35.7	3	3	118	11,289	75,139
MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	6	2	2,500	4,662	438,377
MADISONVILLE, NE. (BUDA)	MADISON	6-12-83	9762	42.0	1	0	0	0	12,760
MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3	19	15	497,348	159,592	2,389,006
MADISONVILLE, NE (GEORGETOWN)	MADISON	M 8-28-82	8930	40.1	16	11	173,063	43,427	932,136
MADISONVILLE, NW. (8300)	MADISON	M 10-13-83	8294	37.8	1	1	36	832	3,928
MADISONVILLE, S. (DEXTER LOWER)	MADISON	M 7-28-63	9243	30.0	0	0	0	0	153,778
MADISONVILLE, S. (DEXTER UPPER)	MADISON	M 7-09-57	9216	31.4	2	1	7,898	9,131	109,332
MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	M 12-06-57	9322	31.8	0	0	0	0	66,453
MADISONVILLE, S. (DEXTER 9250)	MADISON	M 4-21-83	9276	31.4	6	6	96,328	27,693	336,027
MADISONVILLE, S. (GEOG. TWN. UP)	MADISON	M 2-21-85	9396	43.4	3	2	23,481	6,181	52,602
MADISONVILLE, S. (9200)	MADISON	M 11-06-81	9226	37.4	0	0	0	0	1,891
MADISONVILLE, S. (9300)	GRIMES	M 5-24-53	9300	39.0	0	0	0	0	43,579
MADISONVILLE, SE. (GEORGETOWN)	MADISON	10-25-82	10306	41.0	0	0	0	0	352

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
MADISONVILLE, SW. (DEXTER)	MADISON	1-24-82	9453	48.2	0	0	0	0	1,313
MADISONVILLE W. (AUSTIN CHALK)	MADISON	8-16-81	8482	40.0	0	0	0	0	5,093
MADISONVILLE, WEST (GEORGETOWN)	MADISON	6-17-82	9617	36.9	10	8	90,693	27,891	644,725
MADISONVILLE, W. (WOODBINE)	MADISON	10-03-78	8640	43.2	6	5	8,832	13,458	172,145
MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	22	19	21,813	46,685	539,500
MAGNET WITHERS	WHARTON	1936	5550	25.0	288	139	5,695,870	1,569,455	90,599,948
MAGNET WITHERS (F-18, EAST)	WHARTON	1-28-65	5582	27.9	0	0	0	0	14,083
MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2	0	0	0	0	13,998
MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	28.3	1	0	0	0	22,464
MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5	1	0	0	0	55,536
MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8	0	0	0	0	42,562
MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	0	0	0	0	61,733
MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0	1	1	14,125	3,733	210,538
MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6	0	0	0	0	48,055
MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0	0	0	0	0	95,296
MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	3	1	727	5,266	469,363
MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7	2	0	0	0	172,385
MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	9	3	9,952	10,069	4,798,572
MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	9	1	13,849	10,210	1,645,002
MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0	0	0	0	0	428,929
MAGNET WITHERS (F-12, F.)	WHARTON	10-14-66	6381	30.8	4	0	0	0	389,658
MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9	1	0	0	0	22,006
MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5	3	0	0	0	366,995
MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1	1	0	0	0	86,030
MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	1	0	0	0	449,209
MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	1	0	7,124	1,238	120,393
MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	1	0	5,154	842	143,040
MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7	3	0	0	0	867,409
MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6	2	1	3,904	5,614	162,220
MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6630	36.4	2	0	0	0	198,276
MAGNET WITHERS (F-18, EAST)	WHARTON	4-18-67	6758	40.0	0	0	0	0	89,706
MAGNET WITHERS (F-18B, EAST)	WHARTON	8-12-85	6777	38.0	2	1	60,126	9,362	37,077
MAGNET WITHERS (F-19)	WHARTON	8-19-63	6690	34.4	6	2	29,073	8,995	957,770
MAGNET WITHERS (F-19, EAST)	WHARTON	1-24-82	6788	33.6	0	0	0	0	17,492
MAGNET WITHERS (F-20, EAST)	WHARTON	8-24-81	6823	40.0	1	1	17,906	13,666	118,829
MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6388	39.8	0	0	0	0	103,207
MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0	0	0	0	0	183,495
MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9	2	0	0	0	993,796
MAGNET WITHERS (F-22)	WHARTON	4-02-63	6954	39.5	2	0	7,112	2,146	258,399
MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	1	1	12,491	4,501	813,862
MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6943	39.5	0	0	0	0	149,418
MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7	1	0	0	0	146,418
MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1	0	0	0	0	96,698
MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8	0	0	0	0	200,325
MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6	0	0	0	0	14,888
MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1	0	0	0	0	113,933
MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8	0	0	0	0	36,020
MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0	0	0	0	0	19,583
MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	2	0	735	386	205,438
MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2	0	0	0	0	345
MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1	2	0	0	0	519,023
MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	4	2	34,130	61,689	1,984,705
MAGNET WITHERS, E. (FRIO LOWER)	WHARTON	9-16-82	5721	25.8	4	3	73,877	95,184	570,881
MAGNET WITHERS, N. (FRIO 5700)	WHARTON	11-12-59	5700	28.0	0	0	0	0	8,719
MAGNET WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0	0	0	0	0	193,300
MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4	0	0	0	0	257,825
MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7	0	0	0	0	84,012
MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5	0	0	0	0	123,685
MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6	0	0	0	0	52,342
MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	2	1	12	2,314	35,043
MANVEL	BRAZORIA	1931	4200	23.0	1	0	0	0	54,112,602
DIVIDED INTO MIOCENE AND OLILOCENE RESERVOIRS, 1-1-56.									
MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1	0	0	0	0	603,049
MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4	0	0	0	0	28,844
MANVEL (F8- A, 4970)	BRAZORIA	7-07-70	5468	30.1	0	0	0	0	6,325
MANVEL (F8- A, 5100)	BRAZORIA	5-28-70	5434	29.3	0	0	0	0	6,521
MANVEL (F8- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	2	0	0	0	157,931
MANVEL (F8- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	3	0	0	0	321,894
MANVEL (F8- I, OLILOCENE)	BRAZORIA	1931	5000	27.3	38	17	135,517	159,536	7,892,173
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (F. 8. I, OLILOCENE E)	BRAZORIA	6-29-74	5326	29.5	2	1	7,499	13,986	788,708
MANVEL (F8-II, OAKVILLE I)	BRAZORIA	4-20-70	4028	24.6	2	0	0	0	102,484
MANVEL (F8. II, OLILOCENE)	BRAZORIA	1931	5900	27.3	39	25	86,223	163,264	6,380,175
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (F8 II, OLILOCENE A-1)	BRAZORIA	4-28-86	5652	24.0	1	1	12	1,147	1,277
MANVEL (F8.III, OLILOCENE -B)	BRAZORIA	11-06-81	5694	27.0	1	1	9	1,387	52,458
MANVEL (F8-III, OLILOCENE)	BRAZORIA	7-01-72	5800	27.3	6	5	134,990	53,112	1,023,853
MANVEL (F8-III, OLILOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	7	1	18,920	11,115	146,803
MANVEL (F8-III, OLILOCENE -C)	BRAZORIA	8-23-65	5420	24.3	0	0	0	0	109,258
MANVEL (F8-IV, OLILOCENE)	BRAZORIA	7-06-74	5511	30.1	0	0	0	0	38,494
MANVEL (F8-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6	0	0	0	0	3,853
MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2	1	0	0	0	23,445
MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	57	13	63,560	66,768	7,926,258
SEPARATED FROM MANVEL, 1-1-56.									
MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	2	0	661	317	81,632
MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3496	24.0	6	1	4,230	3,850	361,062
MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	6	6	8,455	35,322	277,610
MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0	0	0	0	0	114,176
MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0	0	0	0	0	12,035
MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0	1	0	0	0	16,052
MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4495	26.2	1	0	0	0	68,211
MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5	0	0	0	0	27,917
MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1	2	0	0	0	190,467
MANVEL (OLILOCENE)	BRAZORIA	1931	5900	27.3	1	1	12,149	35,427	18,492,152
SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FR-I OLIG.) AND FB-II OLIG. 5-1-73.									
MANVEL (OLILOCENE C-FB-I)	BRAZORIA	12-01-69	5800	27.3	0	0	0	0	216,146
SEP. FROM MANVEL /OLIG./ 12-1-69									



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	0	0	0	0	67,193
MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	9	3	51,329	106,415	2,444,035
MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	1	1	3,763	13,426	355,310
MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9	0	0	0	0	5,000
MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8	0	0	0	0	25,623
MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	9	7	2,239	15,785	375,570
MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	5	3	9,529	52,369	1,593,309
MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	1	1	180	68	121,779
MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2	0	0	0	0	164,780
MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0	0	0	0	0	192,568
MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5	0	0	0	0	12,576
MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	4	1	9	82	68,135
MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0	0	0	0	0	3,536
MAPLE LEAF (AUSTIN CHALK)	BRAZOS	1-17-82	11101	50.2	0	0	0	0	0
MAPLE SLOUGH (UPPER WILCOX, OIL)	HARDIN	10-05-83	9797	49.6	5	5	192,707	39,951	149,692
MAPLE SLOUGH (WILCOX, UPPER)	HARDIN	10-05-83	9797	49.6	0	0	0	0	3,518
MARK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2	0	0	0	0	1,535
MARKHAM	MATAGORDA	19 8	4385	25.4	89	42	213	29,569	17,916,894
MARKHAM, NORTH	MATAGORDA	1938	7700	34.0	0	0	0	0	395,532
MARKHAM, N. (CARLSON)	MATAGORDA	1939	6930	37.0	0	0	0	0	2,299,629
FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/									
MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0	0	0	0	0	2,769
MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0	0	0	0	0	7,620,965
FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/									
MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0	0	0	0	0	194,609
MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0	1	0	0	0	118,351
MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	9-16-57	8195	39.1	4	3	13,862	8,528	179,104
RECLASS. AS GAS SALVAGE FLD., 11-1-62.									
MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	7-10-87	8010	35.0	1	0	0	0	554
MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	19	11	86,074	61,008	11,453,773
MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	21	14	123,114	122,339	7,508,041
MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	32	19	97,551	91,817	10,443,919
MARKHAM N.-BAY CITY, N (Dwyer)	MATAGORDA	11-21-65	8486	36.0	3	1	6,665	3,071	107,538
MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	17	11	124,427	60,754	4,680,129
MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2	2	0	0	0	237,916
MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	2	0	0	0	356,432
MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0	1	0	0	0	139,060
MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	6-19-73	6640	39.4	0	0	0	0	24,646
MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	1	1	8,999	2,835	344,641
MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	2	0	0	0	130,431
MARKHAM N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	3	1	4,136	3,230	322,894
MARKHAM, N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0	0	0	0	0	3,831
MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0	0	0	0	0	1,317
MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	1	1	11,882	4,345	117,641
MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	7	0	0	0	315,222
MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	2	0	0	0	238,132
MARKHAM, N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	5	2	4,524	6,302	125,760
MARKLAPP (DEXTER *Q)	MADISON	12-16-82	9396	46.2	2	1	7,242	4,732	57,276
MARRS MCLEAN (FB-5, MDDOSARIA)	JEFFERSON	2-02-57	11472	28.7	0	0	0	0	220,699
MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-69	11127	37.5	2	0	0	0	89,068
MARRS MCLEAN (FRID A 10600)	JEFFERSON	2-27-84	10638	34.4	0	0	0	0	43,424
MARRS MCLEAN (FRID B)	JEFFERSON	1-24-54	11370	29.4	0	0	0	0	30,601
MARTHA	LIBERTY	3-29-49	8200	41.0	3	2	18	2,674	3,604,938
MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	6	4	8,073	15,505	1,926,997
MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2	5	0	0	0	2,014,916
MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0	0	0	0	0	77,035
MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6	0	0	0	0	119,766
MARTHA, S.E. (CM-1 SAND)	LIBERTY	4-18-87	9696	37.4	3	3	48,633	59,805	76,134
MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5	2	2	118,472	234,018	955,605
MARTINS PRARIE (AUSTIN CHALK)	GRIMES	9-18-92	10260	40.7	0	0	0	0	1,542
MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1	0	0	0	0	22
MATTHEWS, SE (YEGUA 6900)	WHARTON	1-23-88	6929	41.0	1	1	3,095	5,736	5,736
MAXWELL (COOK MTN. 12,500)	LIBERTY	7-21-85	12606	40.8	1	1	11	6,653	55,980
MAYES	CHAMBERS	12-24-44	8180	41.8	1	1	18,043	5,588	1,438,512
MAYES, EAST (FRID 1)	CHAMBERS	11-30-52	8676	41.6	0	0	0	0	198,135
MAYES, EAST (FRID 3)	CHAMBERS	4-26-62	8986	40.5	0	0	0	0	5,464
MAYES, NE. (FRID)	CHAMBERS	9-21-76	8155	41.0	2	2	3,592	23,415	201,975
MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	2	1	12	3,305	1,282,399
MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	1	0	0	0	15,957
MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	2	2	27,713	29,543	291,969
MCCOY	LIBERTY	6-01-46	9125	34.0	7	2	6,065	26,458	2,315,393
MCCOY (WILCOX 9120-QUINN SD.)	LIBERTY	7-02-84	9156	33.0	3	3	26,280	23,061	130,523
MCCRARY (2ND YEGUA)	FORT BEND	11-06-81	7406	39.7	4	1	17,633	5,863	47,856
MCCRARY (3RD YEGUA)	FORT BEND	3-18-85	7457	40.6	0	0	0	0	1,587
MCCRARY (4TH YEGUA)	FORT BEND	1-06-81	7547	42.0	0	0	0	0	990
MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2975	18.1	0	0	0	0	334
MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0	0	0	0	0	63,516
MCFADDIN BEACH, E. (5750)	JEFFERSON	4-03-82	5770	28.6	1	0	280	11,233	67,318
MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0	0	0	0	0	7,327
MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	29.0	2	0	5,593	7,905	734,901
MCFADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0	2	1	5,870	3,804	154,610
MCFADDIN RANCH (MIOCENE -Q- WEST)	JEFFERSON	4-03-73	6737	33.9	1	1	9,976	43,748	820,180
MCFADDIN RANCH (MIOCENE -S-)	JEFFERSON	5-01-83	6909	40.0	1	1	61,805	15,523	172,637
MCFADDIN RANCH (MIOCENE-U-WEST)	JEFFERSON	9-03-73	7055	44.0	0	0	0	0	227,065
MCFADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0	0	0	0	0	2,243
MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0	0	0	0	0	72,206
MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0	0	0	0	0	32,290
MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0	0	0	0	0	14,748
MELINDA (WILCOX 8)	WASHINGTON	1-04-84	6792	45.2	8	2	16,252	4,569	200,338
MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0	0	0	0	0	1,238
MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0	0	0	0	0	1,377
MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7	0	0	0	0	14,337
MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6	0	0	0	0	17,778
MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0	0	0	0	0	131,641
MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0	0	0	0	0	260,638
MENEFEE (FRID 5500)	WHARTON	5-08-74	5461	32.1	0	0	0	0	79,231
MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	5	3	5,598	5,415	4,968,267

TRANS. FROM HULL FIELD., EFF. 6-1-52.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
MERCHANT (EY-1B RESERVOIR) TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1951	8900	32.0	16	6	13,826	32,512	10,160,909
MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	1	0	0	0	18,571
MERCHANT (EY-3 RESERVOIR) TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1950	8750	32.0	0	0	0	0	2,828,634
MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3	0	0	0	0	20,965
MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0	0	0	0	0	349,227
MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2	0	0	0	0	81,706
MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4	0	0	0	0	371,588
MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6	0	0	0	0	524,975
MERCHANT, NE. (EY-1B)	LIBERTY	1954	9052	32.0	2	2	7,831	4,933	546,091
MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5	0	0	0	0	343,115
MERCY	SAN JACINTO	1-27-42	8300	37.0	6	4	1,706	12,172	13,321,209
MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0	0	0	0	0	1,757
MERCY, SE. (9400)	SAN JACINTO	10-22-81	9468	52.6	1	1	12	6,426	73,037
MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0	1	1	764	7,474	74,140
MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	1	1	1,721	2,330	181,432
MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0	0	0	0	0	3,311
MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	1	1	12	1,824	16,364
MERRYVILLE	NEWTON	6-13-57	7200	36.7	0	0	0	0	20,324
MESIS	AUSTIN	4-20-51	10450	40.5	0	0	0	0	1,849
NICHENER (MIDCOX)	POLK	M 5-03-84	10977	53.3	1	1	72,744	7,412	57,707
NIDFIELDS	MATAGORDA	1-25-46	9127	43.7	2	0	0	0	7,684,062
NIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8311	46.9	2	1	23,667	8,175	646,757
NIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	0	0	0	0	255,229
NIDFIELDS (FLEURY 10,500)	MATAGORDA	11-01-84	10508	48.8	1	1	96,544	3,342	63,702
NIDFIELDS (FRID 8925)	MATAGORDA	11-04-79	8937	54.6	0	0	0	0	13,495
NIDFIELDS (GRETA -A-)	MATAGORDA	4-01-81	6410	43.0	0	0	0	0	5,407
NIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7	0	0	0	0	1,435
NIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	1	1	8,636	4,804	364,027
NIDFIELDS, N. E. (6800 FRID)	MATAGORDA	10-14-69	6830	44.0	0	0	0	0	593
NIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3	0	0	0	0	322,903
NIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	1	1	10,443	13,997	1,608,442
NIDFIELDS N.W. (9070)	MATAGORDA	4-19-83	9091	48.8	2	0	459	199	140,018
NIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1	0	0	0	0	1,566
NIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8	1	0	0	0	88,192
NIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9	0	0	0	0	322,605
NIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1	1	1	20,834	4,559	186,440
NIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	2	1	35,231	6,245	286,613
NIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1	2	0	0	0	17,325
NIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0	0	0	0	0	2,590
NIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.6	0	0	0	0	12,464
NIDFIELDS TOWNSITE (FRID)	MATAGORDA	6-01-53	8802	51.9	0	0	0	0	145,113
NIDFIELDS TOWNSITE (FRID 8430)	MATAGORDA	2-26-55	8440	49.2	0	0	0	0	371,416
NIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8	0	0	0	0	47,492
NIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-64	8211	45.2	0	0	0	0	3,410
NIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0	0	0	0	0	297,624
NIKESKA-HAMILL (WILCOX 8630)	AUSTIN	6-09-85	8638	41.7	1	1	21,920	31,109	83,547
NILBUR, EAST (3110)	BURLESON	M 4-11-76	3126	42.0	6	5	21,692	4,095	128,594
NILBUR, SE. (NAVARRO -A-)	BURLESON	M 7-09-76	2918	43.0	7	4	26,278	5,668	52,442
NILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3	0	0	0	0	3,610
HILL BRANCH (YEGUA 4300)	TYLER	7-21-85	4321	35.2	0	0	0	0	6,466
MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8	1	1	7,307	3,313	34,301
MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0	0	0	0	0	1,298
MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2	0	0	0	0	15,968
MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	1	0	0	0	29,636
MILLER VEDOR (FB, WEST)	ORANGE	1955	7265	37.1	0	0	0	0	66,506
HILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0	0	0	0	0	137,902
HILLICAN DOME	BRAZOS	3-23-69	2549	22.0	10	9	24	5,543	425,706
MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	5	1	178	2,389	1,344,682
MISS ANNE (WILCOX)	MONTGOMERY	3-15-91	9914	37.5	1	1	2,813	12,837	119,326
MIXON (MIDCOX)	JASPER	9-01-82	3805	28.0	0	0	0	0	492
MOHAT, WEST (8790)	COLORADO	12-29-94	8792	43.6	2	2	39,703	46,793	399,449
MONROCK (4500)	WHARTON	9-08-79	4520	23.8	0	0	0	0	2,407
MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0	0	0	0	0	3,402
MOORES ORCHARD	FORT BEND	1926	7694	51.0	20	4	126,692	27,349	18,873,561
MOORES ORCHARD (MID. & FRID)	FORT BEND	1926	7026	51.0	22	14	110,254	179,058	3,928,186
SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.									
MOORES ORCHARD (VXB-TW)	FORT BEND	6-24-88	3872	34.0	1	1	8,694	15,213	15,213
MOORES ORCHARD (YEGUA 1)	FORT BEND	2-27-89	5002	37.6	1	1	11,241	27,863	27,863
MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-91	8228	40.4	9	6	50,962	58,935	968,697
MOORES ORCHARD (YEGUA 2A)	FORT BEND	9-21-88	4850	41.8	1	1	2,624	7,819	7,819
MOORES ORCHARD (YEGUA 3)	FORT BEND	4-07-82	7990	41.3	7	5	84,802	85,708	1,380,067
MOORES ORCHARD, NE. (YEGUA 3)	FORT BEND	1-14-83	7932	39.6	6	5	194,538	59,249	409,650
MORGAN BLUFF (HACKBERRY)	ORANGE	10-08-85	8655	38.7	16	13	1,740,000	1,104,778	2,203,295
MORGAN CREEK	POLK	1-03-49	3304	29.0	7	5	1,974	8,542	1,101,723
MORGAS (3540)	WALKER	12-21-68	3548	26.4	0	0	0	0	1,674
MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	2	1	12	1,092	48,284
MOROIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0	0	0	0	0	2,001
MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	18	10	467	17,859	2,306,977
MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0	0	0	0	0	9,879
MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0	0	0	0	0	24,779
MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0	0	0	0	0	20,869
MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0	0	0	0	0	450
MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	5	3	80,392	47,468	3,193,684
MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6529	34.0	6	1	37,639	1,743	2,623,675
MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	1	1	11,478	312	1,049,261
MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	1	1	4,336	4,800	663,309
TRANS. FROM MOSS HILL, S. /YEGUA -A- / FLD., EFF. 3-1-60.									
MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3	0	0	0	0	38,098
MOTT SLOUGH (YEGUA 7800)	WHARTON	9-27-88	7810	44.0	1	1	1	25	25
MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3	0	0	0	0	3,168
MULDOON	FAYETTE	1951	2361	22.0	0	0	0	0	1,030
MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0	3	1	11	602	187,234
MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	3	1	20	2,967	355,983
MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	8	6	36	12,443	818,488
MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	2	0	4	93	75,280
MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	2	2	23	731	32,699

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0	0	0	0	0	59,416
MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	28	27	3,217	84,189	4,363,493
MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	7	6	961	17,822	284,179
MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	4	2	153	11,048	341,046
TRANS. FROM MULDOON, SW. /ARNIM SD., EFF. 10-1-62.									
MULDOON, SW. (REKLAW)	FAYETTE	12-05-75	2230	20.0	2	1	12	578	6,276
MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0	0	0	0	0	23,516
MULDOON, W. (ARNIM -R- SD.)	FAYETTE	6-23-52	2185	23.0	0	0	0	0	23,938
MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8	0	0	0	0	7,796
MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	10-21-83	11596	50.0	1	0	3,018	879	7,889
MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8196	41.3	0	0	0	0	75,604
MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8190	51.2	1	1	475	2,267	121,305
MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	1	1	1	2	86,828
MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	1	1	10	2,217	85,299
MUSTANG BAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	2	0	0	0	43,191
MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0	2	2	880	24,093	246,784
MUSTANG CREEK (WILCOX 8950)	COLORADO	3-22-85	8949	34.0	0	0	0	0	5,153
MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	1	1	7,219	208	36,429
MYKAWA	HARRIS	1929	4955	27.3	0	0	0	0	4,160,596
MYKAWA (FRIO 4875)	HARRIS	12-28-80	4883	28.0	0	0	0	0	11,985
MYKAWA NEW	HARRIS	1934	8676	28.0	26	17	165,264	69,126	4,261,340
MYKAWA, NEW (FRIO 4450)	HARRIS	6-18-82	4493	39.0	0	0	0	0	5,563
M.Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0	1	1	5,401	2,149	165,251
NADA (WILCOX 9700 FB 3)	COLORADO	7-10-83	9746	48.9	1	1	19,822	402	14,035
NADA, S.E. (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	2	2	296	2,589	40,133
NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0	0	0	0	0	17,441
NAILES CREEK (HARLBROOK)	LEE	5-19-84	7464	46.0	1	1	11	597	4,333
NANCY-DIANNE (WILCOX 3160)	LEE	11-18-87	3162	18.4	1	0	1,613	5,559	7,182
NASH DOME	BRAZORIA	M 1-02-46	5855	30.2	34	22	701	36,071	5,309,710
NEAL HILL (7250)	LIBERTY	3-18-81	7257	38.5	2	1	6,374	6,233	67,921
NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	2	2	2,717	22,340	333,355
NEAL HILL, N. (7380 YEGUA)	LIBERTY	1-17-84	7395	39.0	1	0	0	0	1,727
NECHANITZ (WILCOX)	FAYETTE	4-13-88	4570	43.5	1	1	35,836	2,245	2,245
NECHES RIVER (LANIER SAND)	JASPER	11-19-85	8512	41.7	1	0	0	0	13,126
NECHES RIVER (WHERRY SD)	JASPER	12-22-83	8570	38.0	1	0	0	0	53,626
NECHES RIVER, (WILLIAMS SD)	JASPER	5-08-84	8489	38.4	2	2	12	3,845	123,333
NEEDVILLE	FORT BEND	1-14-42	6690	24.0	4	0	2,279	2,497	3,974,179
NEEDVILLE (BLK 3B, FRIO 5400)	FORT BEND	1-13-75	6419	23.0	0	0	0	0	1,762
NEEDVILLE (BLK 3B, SMITH)	FORT BEND	2-07-75	5233	29.0	0	0	0	0	1,958
NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3	1	1	13,159	1,166	32,866
NEEDVILLE (FRIO 5180)	FORT BEND	9-08-80	5135	24.4	2	2	10,883	3,759	26,672
NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	2	1	11,014	11,503	151,199
NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6461	33.0	0	0	0	0	68,289
NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4	0	0	0	0	10,029
NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0	0	0	0	0	6,322
NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5	0	0	0	0	1,486
NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6	1	0	0	0	93,337
NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0	0	0	0	0	1,299
NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7	0	0	0	0	24,934
NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5	0	0	0	0	1,916
NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6	0	0	0	0	14,068
NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	1	0	0	0	28,576
NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8	0	0	0	0	22,390
NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6	0	0	0	0	1,736
NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0	0	0	0	0	11,644
NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0	1	1	4	1,637	6,767
NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0	0	0	0	0	16,609
NELSONVILLE (9550)	AUSTIN	2-08-84	9563	57.2	1	1	65,208	2,914	24,468
NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5	0	0	0	0	31,749
NELSONVILLE (10,300)	AUSTIN	3-13-65	10388	50.8	0	0	0	0	1,797
NELSONVILLE (10,350)	AUSTIN	9-12-80	10390	52.0	1	1	7,208	512	20,946
NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0	0	0	0	0	39,060
NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4	0	0	0	0	54,102
NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9	0	0	0	0	63,928
NEW ULM	AUSTIN	9-05-45	9150	34.6	1	0	0	0	3,426,856
NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5	0	0	0	0	857
NEW ULM (WILCOX 9700)	AUSTIN	10-28-84	9702	55.9	2	2	18,998	653	6,834
NEW ULM (WILCOX 10,300)	AUSTIN	5-01-86	10472	52.8	0	0	0	0	82
NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0	0	0	0	0	17,983
NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	0	0	0	0	79,535
NEW ULM (10400)	AUSTIN	11-29-85	10394	49.0	0	0	0	0	384
NEW ULM, SW. (9200)	COLORADO	7-14-75	9187	41.0	0	0	0	0	3,492
NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6	0	0	0	0	1,450
NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6	0	0	0	0	2,336
NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0	0	0	0	0	1,161
NEWTON	NEWTON	2-06-49	10965	44.2	4	3	46	2,025	521,578
NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	3	2	2,421	9,864	2,454,831
NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0	0	0	0	0	30,000
TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.									
NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0	0	0	0	0	8,350
TRANS. TO BLUE MARSH /WILCOX B-/, EFF. 1-1-62.									
NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	1	1	2,708	5,885	140,509
NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	6,796
TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.									
NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6	0	0	0	0	27,259
NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	1	1	5,442	8,069	141,218
TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.									
NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	0	0	0	0	796,631
NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0	0	0	0	0	694,936
NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9	0	0	0	0	10,127
NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3	0	0	0	0	251,565
NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9	0	0	0	0	7,722
NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	1	1	677	2,335	198,241
NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	9	6	11,091	12,974	2,700,772
NIELS CARLSEN (FRIO 5260)	WHARTON	10-20-88	5255	27.2	1	1	349	780	780
NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0	0	0	0	0	21,100
TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.									
NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	1	0	0	0	186,654

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2	0	0	0	0	10,808
NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0	0	0	0	0	0
NOACK COWHERD (SEG. B)	LEE	6-19-77	3388	42.0	0	0	0	0	3,444
NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	3	3	4,849	866	29,754
NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	12	10	882	5,347	179,362
NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	4	1	1,774	593	18,254
NOACK COW HERD (3460)	LEE	M 6-17-75	3469	38.5	34	24	35,015	19,134	460,850
NOACK COW HERD, EAST (NAVARRO)	LEE	M 9-12-76	3392	36.0	38	38	30,834	73,395	973,942
NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	8	7	16,621	5,931	177,236
NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0	0	0	0	0	4,585
NOLTE MARSH (NBI SD)	LIBERTY	10-03-83	8470	35.0	2	1	1,344	5,721	85,700
NOME	JEFFERSON	1936	6060	29.0	11	2	4,618	5,111	7,274,892
NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5	0	0	0	0	26,548
NOME (FRIO T-2)	JEFFERSON	10-10-70	6547	49.4	0	0	0	0	6,199
NOME (S-1)	JEFFERSON	1-01-89	6093	27.6	1	1	0	0	0
NOME (V)	JEFFERSON	9-23-58	6977	54.4	6	1	4,321	1,305	678,026
NOME (V-A)	JEFFERSON	10-12-87	6947	57.5	1	1	15,847	424	1,202
NOME (V-2A SAND)	JEFFERSON	10-01-53	7351	54.0	0	0	0	0	1,623,632
NOME (V-3 SAND)	TRANS. FROM NOME FLD.,10-1-53.	JEFFERSON	7431	54.0	0	0	0	0	395,796
NOME (W SAND)	TRANS. FROM NOME FLD.,10-1-53.	JEFFERSON	7400	54.0	0	0	0	0	213,265
NOME (W-2)	TRANS. FROM NOME FLD.,1-27-55.	JEFFERSON	7450	54.0	0	0	0	0	689
NOME (X SAND)	TRANS. FROM NOME FLD.,10-1-53.	JEFFERSON	7500	54.0	11	0	68	42	4,372,203
NOME (X SAND, LOWER)	JEFFERSON	9-08-85	7882	44.5	0	0	0	0	402
NOME (6730)	JEFFERSON	12-16-69	6732	55.2	1	0	0	0	11,722
NOME, NORTH (FRIO 5550)	JEFFERSON	12-08-57	5550	27.1	0	0	0	0	1,560
NOME N.E. (12800)	JEFFERSON	9-18-81	12800	39.4	0	0	0	0	22,830
NOME NE (13200)	JEFFERSON	9-09-81	13296	36.3	0	0	0	0	200,730
NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2	0	0	0	0	193,397
NOME, SO. (FRIO 6860)	JEFFERSON	4-29-70	6862	35.0	0	0	0	0	12,775
NOME, S. (FRIO 6960)	JEFFERSON	8-30-70	6962	35.2	0	0	0	0	9,445
NOME, S. (FRIO 6980)	JEFFERSON	3-14-72	6982	35.0	0	0	0	0	90,735
NOME, S. (FRIO 7170)	JEFFERSON	11-04-69	7170	35.0	1	0	0	0	33,855
NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	2	1	4,205	2,405	525,052
NOME, SOUTH(HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	1	0	5	709	80,389
NOME S.(MARG.6945)	JEFFERSON	1-17-79	6947	34.0	1	0	4	18	12,109
NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	0	0	0	0	15,509
NOME SE. (FRIO, UP)	JEFFERSON	2-27-79	6571	29.5	2	2	12,942	32,363	442,931
NONA MILLS	HARDIN	4-11-50	8200	35.8	11	0	0	0	6,634,688
NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	2	0	2	544	61,146
NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	6	5	173,719	12,287	152,816
NONA MILLS (-C- SAND)	HARDIN	2-05-85	7319	34.1	2	1	44,977	7,602	15,163
NONA MILLS (-E- SAND)	HARDIN	5-09-84	7598	39.7	1	0	0	0	13,540
NONA MILLS (-F- SAND)	HARDIN	9-02-51	7809	39.6	11	7	215,667	72,443	1,498,908
NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	0	0	0	0	101,405
NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	2	1	1,002	2,441	568,200
NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5	0	0	0	0	20,839
NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0	3	1	1,002	7,177	361,844
NORIAN (Y3-A)	NEWTON	6-02-63	7107	44.0	2	1	1,002	4,738	64,332
NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	1	1	12	1,401	16,803
NORTH ZULCH (L-D-B-G)	MADISON	M 5-30-77	9028	46.0	5	5	49,448	27,045	236,109
NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0	0	0	0	0	21,477
NORTH ZULCH (SUB CLARKSVILLE)	MADISON	9-24-77	8560	46.0	2	1	41,238	1,137	31,077
NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	1	0	0	0	1,180,724
NORTHERN RANCH (CAMP B)	MATAGORDA	5-31-84	7196	34.0	2	2	15,480	3,931	92,593
NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	3	3	181	99	910,561
NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7239	34.6	0	0	0	0	42,204
NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9	1	0	1,775	701	28,378
NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	3-22-80	7029	34.0	1	0	1	63	151,990
NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7055	34.0	0	0	0	0	123,868
NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	0	0	0	0	1,126,086
NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7	0	0	0	0	201
NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0	0	0	0	0	670
NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4	0	0	0	0	91,394
NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0	1	0	0	0	104,327
OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	9-23-76	11260	48.8	0	0	0	0	17,400
OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	5-01-85	10455	47.0	0	0	0	0	4,777
OAK ISLAND (HACKBERRY 10100)	JEFFERSON	8-08-87	10098	41.9	1	1	20,665	4,319	5,836
OGBUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0	0	0	0	0	1,099
OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6	0	0	0	0	33,451
OLD OCEAN	BRAZORIA	1934	10678	52.0	0	0	0	0	45,102,445
OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10000	52.0	46	5	250,340	19,929	68,075,524
OLD OCEAN (CAMPBELL)	BRAZORIA	9-31-55	11185	31.5	0	0	0	0	8,533
OLD OCEAN (CHENAULT)	BRAZORIA	M 1938	10000	52.0	2	0	0	0	10,158,893
OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0	0	0	0	0	7,163
OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9	0	0	0	0	59,666
OLD OCEAN (F- 8)	BRAZORIA	M 9-16-81	9600	34.4	1	0	0	0	19,033
OLD OCEAN (F-10)	BRAZORIA	10-01-81	9990	36.0	1	0	0	0	2,079
OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	10600	52.0	1	0	0	0	1,922,914
OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0	1	0	0	0	9,804
OLD OCEAN (13,920)	BRAZORIA	1-19-82	13934	41.5	1	0	0	0	71,260
OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	2	2	12,673	19,799	560,001
OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4	0	0	0	0	279
OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0	0	0	0	0	0
OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8508	53.0	0	0	0	0	13,547
OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0	0	0	0	0	832
OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8	0	0	0	0	6,238
OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	1	1	228	331	81,361
OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4195	38.1	2	1	13,831	6,122	63,380
OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	4-21-86	4295	38.0	2	1	2,021	2,154	6,466
OLIVE	HARDIN	11-23-45	10049	44.5	0	0	0	0	509,170
OLIVER (FRIO 8640)	BRAZORIA	10-11-76	8641	41.4	1	1	187	3,190	101,873
OLIVER (FRIO 8750)	BRAZORIA	12-26-69	8745	46.2	0	0	0	0	31,171
OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2	0	0	0	0	6,508

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RR DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)	
OLIVER, SOUTH (9620)	9RAZORIA	5-02-82	9630	34.9	0	0	0	0	0	430	
OLIVER POINT	MATAGORDA	1951	5163	29.0	0	0	0	0	0	1,081	
ORANGE	ORANGE	1913	5900	35.0	296	124	29,090	184,884	57,210,505		
ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1	0	0	0	0	0	132,209	
ORANGE (HACKBERRY, LOWER)	ORANGE	9-01-53	8468	44.0	1	0	6	716	295,431		
TRANS. FROM ORANGE FLD., 9-1-53											
ORANGE (5400)	ORANGE	1-01-76	5449	38.0	0	0	0	0	0	9,245	
ORANGE, NORTH	ORANGE	7-01-49	7675	42.0	1	1	12	1,595	106,798		
ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1	0	0	0	0	0	21,502	
ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8	0	0	0	0	0	216,175	
TRANS. TO ORANGE FLD., EFF. 7-1-52.											
ORANGE, WEST	ORANGE	1937	5900	35.0	0	0	0	0	0	5,631,324	
TRANS. TO ORANGE FLD., EFF. 7-1-52.											
ORANGE HILL, WEST	COLORADO	1945	9250	46.0	0	0	0	0	0	195	
OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	1	1	4,030	3,952	116,334		
OXSHEER	MONTGOMERY	9-15-49	5158	40.3	0	0	0	0	0	52,088	
OYSTER BAYOU	CHAMBERS	M 4-23-41	8294	36.0	68	31	1,186,889	843,268	137,586,389		
OYSTER BAYOU (FB-3A, FRIO 2)	CHAMBERS	7-01-87	8304	31.1	1	0	0	0	0	1,227	
OYSTER BAYOU (MINOR RES.)	CHAMBERS	4-23-41	8294	36.0	0	0	0	0	0	299,273	
SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.											
OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7	0	0	0	0	0	85,330	
OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	39.0	1	1	3,121	6,108	166,044		
OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	2	2	9,194	4,543	58,258		
OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2	0	0	0	0	0	36,595	
PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8	0	0	0	0	0	7,136	
PALACIOS	MATAGORDA	1937	7890	41.0	0	0	0	0	0	136,199	
PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5	0	0	0	0	0	13,379	
PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4	1	1	815	1,540	99,702		
TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 9-1-60.											
PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	5	3	103,698	19,214	544,316		
PALACIOS (FRIO -B-)	MATAGORDA	4-28-80	8078	43.0	1	1	675	9,080	70,122		
PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	8074	35.0	0	0	0	0	0	10,138	
PALACIOS (MELBOURN E-2)	MATAGORDA	9-02-60	8707	37.6	0	0	0	0	0	10,007	
PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8	0	0	0	0	0	79,700	
PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	39.0	0	0	0	0	0	200,912	
TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.											
PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	9-01-59	9046	39.0	0	0	0	0	0	275,901	
TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.											
PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	35.0	0	0	0	0	0	219,101	
PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8	0	0	0	0	0	54,744	
PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8998	38.2	0	0	0	0	0	32,158	
PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	1	1	62	456	300,261		
PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4	0	0	0	0	0	6,366	
PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3	0	0	0	0	0	302	
PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0	3	1	64	51	97,381		
SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.											
PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0	0	0	0	0	0	125,265	
PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0	0	0	0	0	0	381,371	
TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.											
PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0	0	0	0	0	0	412,333	
TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.											
PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	19-03-59	9046	35.1	0	0	0	0	0	451,496	
PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3	0	0	0	0	0	68,069	
PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9	0	0	0	0	0	652,535	
PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3	0	0	0	0	0	216,731	
PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9098	36.2	0	0	0	0	0	58,256	
PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9038	36.8	0	0	0	0	0	35,866	
PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0	0	0	0	0	0	250,170	
SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F-/ FLD., 5-1-61.											
PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7	0	0	0	0	0	18,147	
PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7	1	0	0	0	0	75,293	
TRANS. FROM PALACIOS /MELBOURN E-5/ FLD. 9/1/59											
PALACIOS (8900 SEG E)	MATAGORDA	5-07-66	8916	37.5	0	0	0	0	0	958	
PAMALE RANKIN (YEGUA 28)	HARRIS	5-30-82	8130	38.0	1	0	0	0	0	6,232	
PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	2	1	10	582	25,319		
PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	3	2	0	0	0	3,757	
PAUL (LW-50)	COLORADO	5-26-87	10342	38.2	0	0	0	0	0	1,305	
PAUL (LW-54)	COLORADO	3-25-87	10414	37.6	1	0	0	0	0	712	
PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5	0	0	0	0	0	115,402	
PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5	0	0	0	0	0	157,235	
PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0	1	1	5	2,335	46,802		
PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3	0	0	0	0	0	7,308	
PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7	0	0	0	0	0	96,136	
PEARCE LAKE (FRIO 11)	HARRIS	10-03-81	8210	25.3	0	0	0	0	0	7,967	
PEBBLE ISLAND (WILCOX 8900)	TYLER	9-13-58	8894	50.8	0	0	0	0	0	98,184	
PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8	0	0	0	0	0	2,622	
PEDEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2	1	0	0	0	0	20,661	
PELICAN	LIBERTY	12-11-54	8804	35.0	0	0	0	0	0	11,535	
PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9	0	0	0	0	0	5,265	
PELICAN ISLAND (D-2)	GALVESTON	7-11-69	9119	40.6	0	0	0	0	0	3,555	
PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	2	0	0	0	0	134,420	
PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1	0	0	0	0	0	3,287	
PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0	0	0	0	0	0	3,127	
PETKAS (FRIO 7650)	CHAMBERS	10-13-87	7488	38.0	2	2	5,732	17,811	23,528		
PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	0	0	0	0	0	150,148	
PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4	0	0	0	0	0	7,383	
PETKAS (HARG. 6660)	CHAMBERS	7-30-60	6664	41.4	0	0	0	0	0	30,179	
PEVETO (6800)	ORANGE	5-01-86	6812	46.0	1	1	79,537	19,428	47,983		
PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8	0	0	0	0	0	752,447	
PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0	0	0	0	0	0	46,318	
PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8	0	0	0	0	0	224	
PHEASANT (F-148)	MATAGORDA	8-25-63	8250	41.8	0	0	0	0	0	127,773	
CONS. INTO BLESSING /F-148/, 7-1-64.											
PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0	0	0	0	0	0	24,886	
PHEASANT (MCDONALD)	MATAGORDA	11-12-85	9337	36.5	1	1	12	3,107	9,065		
PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	1	1	1,345	3,538	48,878		
PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9	0	0	0	0	0	59,571	
PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0	0	0	0	0	0	333	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (868LS)	
	PHEASANT (STIMPSON)	MATAGORDA	5-03-62	8890	37.8	0	0	0	0	4,843	
	PHEASANT, EAST (MELBOURNE, L.O.)	MATAGORDA	10-14-66	9245	33.0	1	0	12,585	1,136	316,910	
	PHEASANT, SOUTH ( B-3)	MATAGORDA	5-26-61	8390	33.7	0	0	0	0	195,973	
	PHEASANT, SOUTH ( C-1)	MATAGORDA	4-22-61	8410	32.8	0	0	0	0	10,706	
	PHEASANT, SOUTH ( HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	4	2	24	20,281	732,360	
	PHEASANT, SOUTH (SISSON SAND)	MATAGORDA	3-19-85	8220	40.9	0	0	0	0	31,646	
	PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	3	1	6,762	1,437	141,831	
	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	11	5	97,709	17,242	3,647,056	
	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	1	0	0	0	908,541	
	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8	0	0	0	0	3,041	
	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9	0	0	0	0	21,449	
	PHELAN, EAST (HACKBERRY)	JEFFERSON	4-01-84	7740	39.7	0	0	0	0	8,093	
	PHELAN, EAST (HACKBERRY A)	JEFFERSON	6-21-84	7740	39.4	0	0	0	0	31,778	
	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	1	1	12	5,996	5,083,177	
	PICKETT RIDGE	WHARTON	1935	4712	25.0	26	9	11,843	35,163	16,049,126	
	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	1	0	0	0	142,498	
	PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8	1	0	0	0	621	
	PICKETT RIDGE, NE. (FRIO #7)	WHARTON	10-01-75	4731	27.7	1	0	0	0	3,951	
	PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5	1	1	0	0	186,910	
	PIERCE JUNCTION	HARRIS	1921	5000	41.0	121	37	12,343	82,024	89,257,994	
	PIERCE JUNCTION (SHALLOW-TEN)	HARRIS	3-12-82	2600	28.5	1	0	0	0	0	
	PIERCE JUNCTION (SHALLOW-ELEVEN)	HARRIS	3-12-82	2635	27.2	1	0	29	398	24,503	
	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0	0	0	0	0	28,709	
	PIERCE RANCH (4800)	WHARTON	5-18-84	4906	24.9	1	1	1,591	956	8,355	
	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	7	5	34,293	40,687	537,316	
	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	15	11	73,206	178,938	1,963,267	
	PIETSCH (TAYLOR)	LEE	1-02-89	5530	43.0	1	1	11	501	57	
	PILATI (6100)	ORANGE	1-19-86	6124	37.8	1	1	3,600	1,662	7,553	
	PIN OAK CREEK (YEGUA 6500)	WHARTON	12-12-86	6562	46.2	1	0	0	0	10,197	
	PINCKEY (WILCOX)	TYLER	1-03-89	6796	45.0	1	1	0	0	0	
	PINCKEY (WILCOX 6800)	TYLER	12-10-87	6805	44.0	4	4	253,404	77,232	80,147	
	PINCKEY (WILCOX 9350)	TYLER	10-05-87	9360	41.0	1	1	26,897	1,566	3,507	
	PINE BRANCH (WOODBINE)	MADISON	1-01-81	8848	35.4	0	0	0	0	627	
	PINE FOREST (HACKBERRY 6900)	ORANGE	5-01-81	6908	35.6	1	1	7,150	6,125	108,351	
	PINE FOREST (SECONDO NODOSARIA)	ORANGE	3-08-86	8024	44.7	1	0	36,746	2,054	30,866	
	PINE FOREST (7200 NODASARIA)	ORANGE	4-13-83	7404	49.0	0	0	0	0	8,727	
	PINE FOREST (BLDCK HACKBERRY)	ORANGE	12-09-80	7065	34.4	0	0	0	0	7,353	
	PINERIDGE (9040 SAND)	HARDIN	9-24-79	9044	27.0	0	0	0	0	1,524	
	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8	0	0	0	0	12,759	
	PINEHURST	MONTGOMERY	1942	8760	48.0	1	0	0	0	127,499	
	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0	0	0	0	0	118	
	PIRATE'S COVE (L-2 -A-)	GALVESTON	4-12-86	10490	28.0	1	1	6,489	18,408	65,606	
	PLEASANT BAYOU (FINGER SD)	BRAZORIA	1-18-82	12670	34.1	1	1	4,509	9,648	126,652	
	PLEDGER (CAYCE 7650)	BRAZORIA	5-06-83	7633	36.0	1	0	0	97	89,654	
	PLEDGER (CORNELIUS 7550)	BRAZORIA	7-29-83	7585	36.3	1	1	3,120	5,557	103,713	
	PLEDGER (FRIO 7040)	BRAZORIA	10-21-79	7050	33.7	3	2	27,372	51,936	632,711	
	PLEDGER (FRIO 7200)	BRAZORIA	3-05-82	7232	36.8	1	0	0	0	1,576	
	PLEDGER (FRIO 7220)	BRAZORIA	1-01-81	7227	39.6	0	0	0	0	15,792	
	POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	43.5	0	0	0	0	57,300	
	POINT BOLIVAR, N. (A-0)	GALVESTON	5-02-85	6350	56.0	1	0	0	0	8,335	
	POINT BOLIVAR, N. (A-1)	GALVESTON	10-25-84	6314	41.9	2	1	9,666	2,703	109,663	
	POINT BOLIVAR, N. (A-10)	GALVESTON	3-31-73	5960	37.2	3	2	8,205	85,552	1,370,362	
	POINT BOLIVAR, N (A-10, F3-V)	GALVESTON	2-08-79	6459	40.0	1	1	12,398	2,959	430,455	
	POINT BOLIVAR, N. (A-1G)	GALVESTON	3-06-85	6097	47.1	1	1	9,611	10,112	341,711	
	POINT BOLIVAR, N (A-1H)	GALVESTON	2-08-85	6094	46.8	0	0	0	0	270,707	
	POINT BOLIVAR, N (A-3)	GALVESTON	5-20-80	6620	48.4	0	0	0	0	234,758	
	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2	0	0	0	0	167,970	
	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	1	1	8,613	13,248	475,664	
	POINT BOLIVAR, N. (R-2)	GALVESTON	11-10-81	7528	66.3	1	0	0	0	44,904	
	POINT BOLIVAR, N. (S-2, 82)	GALVESTON	9-28-74	8108	42.5	2	1	6,774	3,780	652,794	
	POINT BOLIVAR, N. (S-2, B2, F8-11)	GALVESTON	3-02-79	8911	34.6	0	0	0	0	161,218	
	POINT BOLIVAR, N(S-3)	GALVESTON	6-06-72	8110	42.2	1	0	0	0	1,156,957	
	POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5168	29.8	0	0	0	0	3,009	
	POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0	0	0	0	0	8,763	
	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6190	52.4	2	2	15,069	10,699	1,001,745	
	POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0	0	0	0	0	7,843	
	PORT ACRES (FRIO 1)	JEFFERSON	7-01-85	8764	44.2	2	2	213,438	36,689	73,494	
	PORT ACRES (FRIO 1-A)	JEFFERSON	8-22-85	8480	42.9	1	1	109,577	51,323	90,853	
	PORT ACRES (HACK. 9550)	JEFFERSON	2-02-82	9555	32.0	3	2	41,610	48,754	833,652	
	PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3	0	0	0	0	781	
	PORT ACRES, SW. (HACKBERRY, L.O.)	JEFFERSON	7-03-61	10637	39.0	0	0	0	0	979	
	PORT NECHES	ORANGE	1929	6000	19.3	83	30	24,137	162,338	24,567,885	
	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0	0	0	0	0	4,756,042	
	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0	0	0	0	0	13,641	
	PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	2	0	0	0	382,792	
	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0	0	0	0	0	3,157,265	
	TRANS. TO PORT NECHES, SEPT., 1948.										
	POWELL LUMBER (STRUMA)	ORANGE	9-14-88	7948	37.2	1	1	0	0	0	
	PRASIFKA	WHARTON	7-22-49	5500	24.9	3	1	1,788	2,515	2,052,587	
	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4	0	0	0	0	844,420	
	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	2	2	23	8,633	119,994	
	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	3	2	22	1,383	56,259	
	PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5	0	0	0	0	18,825	
	PRATER (REEVES, LO)	BRAZORIA	12-23-79	10100	53.5	1	1	3,558	336	18,982	
	PURE MERCY (WILCOX 11130)	SAN JACINTO	11-11-82	11146	47.8	0	0	0	0	7,540	
	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4	0	0	0	0	2,047	
	PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	0	0	0	0	8,076	
	QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	0	0	0	0	4,560	
	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1	0	0	0	0	289,271	
	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3	0	0	0	0	604,172	
	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2	0	0	0	0	135,406	
	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5	0	0	0	0	1,690,109	
	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	39.2	0	0	0	0	68,164	
	QUINN	LIBERTY	2-25-52	7370	36.8	0	0	0	0	110,897	
	QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0	0	0	0	0	26,383	
	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0	0	0	0	0	16,456	
	QUINN (7260)	LIBERTY	9-07-67	7315	43.5	0	0	0	0	2,253	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
QUINN (7350)	LIBERTY	5-01-66	7355	36.0	0	0	0	0	12,729
TRANS-FROM QUINN FLD. 5/1/66									
QUINN (7600 YEGUA)	LIBERTY	1-05-85	7690	37.8	1	1	291,331	3,390	18,572
R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2	0	0	0	0	223,546
RABB (YEGUA 7400 Y-1)	FORT BEND	10-12-82	7403	36.4	0	0	0	0	9,622
RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8	0	0	0	0	26,612
RACCOON BEND	AUSTIN	M 1927	3500	28.0	0	0	0	0	34,382,983
S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67									
RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0	0	0	0	0	45,355,511
SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.									
RACCOON BEND (COCKFIELD LOWER)	AUSTIN	M 1934	4177	28.0	42	31	87,487	235,990	12,602,916
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	28	13	21,960	49,694	1,669,526
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7	1	0	1,207	184	1,743
RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	2	1	12	831	29,437
RACCOON BEND (GRAMUNDER)	AUSTIN	5-01-29	3434	30.5	6	4	2,862	16,539	759,432
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (GRAMUNDER, SE.)	AUSTIN	10-30-65	3600	25.4	0	0	0	0	33,914
RACCOON BEND (GUTOWSKY)	AUSTIN	M 1-01-28	3345	28.7	12	6	6,608	34,922	818,919
SEPARATED FROM RACCOON BEND/ FIELD 9-1-67.									
RACCOON BEND (GUTOWSKY, EFB)	WALLER	3-21-88	3278	20.5	2	2	16,136	26,176	26,176
RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	60	9	26,837	55,906	2,692,306
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8	3	1	876	1,177	10,478
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6	3	1	834	3,770	12,674
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Y)	AUSTIN	3-01-58	1952	18.5	19	6	7,886	32,469	933,878
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	20	8	15,239	49,570	1,063,349
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4	1	0	0	0	16,941
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5	1	0	626	1,927	47,968
RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	4	1	7,528	12,956	263,426
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	3	2	548	4,390	560,348
RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2	0	0	0	0	5,984
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	3	2	12	3,388	110,747
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	5	1	2,822	7,415	1,597,496
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2934	26.2	6	1	770	3,088	290,122
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON RIDGE (NAVARRO C)	LEE	4-13-82	3626	42.0	1	1	11	444	6,848
RAILROAD (NAVARRO)	LEE	10-13-83	5156	39.9	0	0	0	0	12,840
RALPH CANTRELL (FRIO)	BRAZORIA	10-01-84	4394	28.4	1	1	12	19,580	83,761
RAMERS ISLAND	TYLER	2-19-42	5406	39.8	0	0	0	0	459,716
RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	2	1	4,650	6,548	383,333
RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5590	51.2	0	0	0	0	204,523
RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5549	43.3	4	1	23,798	5,107	376,534
RAMERS ISLAND, S. (WILCOX 8190)	TYLER	8-11-73	8285	41.0	7	6	36	41,146	460,160
RAMSEY	COLORADO	2-11-54	8324	34.4	1	0	0	0	15,830
RAMSEY ( WILCOX)	COLORADO	1949	8920	33.1	1	0	6	880	135,860
RAMSEY ( 9100)	COLORADO	12-02-85	9120	39.0	1	0	0	0	0
RAMSEY (9550)	COLORADO	12-22-81	9557	40.0	1	0	12	2,503	27,896
RAMSEY, E. (WILCOX 8850)	COLORADO	9-21-83	8860	52.7	1	1	12	2,408	14,917
RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0	0	0	0	0	39,428
RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	1	0	1,920	642	96,885
RANDON, EAST (7730)	FORT BEND	8-08-86	7739	59.5	1	0	625	275	1,103
RANKIN	HARRIS	4-06-46	8252	38.8	18	12	10,292	25,732	7,328,553
RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7	0	0	0	0	44,963
RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8	0	0	0	0	2,968
RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7	1	0	0	0	6,449
RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4	0	0	0	0	12,043
RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	4	2	26,454	2,740	160,086
RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042	N/A	0	0	0	0	374
RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0	0	0	0	0	1,160
RATTLESNAKE MOUND (5200)	BRAZORIA	11-18-82	5197	27.7	1	0	0	0	15,841
RATTLESNAKE MOUND (5850)	BRAZORIA	4-04-82	5828	30.6	2	2	8,422	17,008	71,272
RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	0	0	0	0	137,859
RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	0	0	0	0	27,256
RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1	0	0	0	0	33,441
RAYMOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	3	1	613	5,012	3,537,035
RAYMOOD, S. (GRESSETT SAND)	LIBERTY	8-16-85	10846	51.8	1	1	12	1,196	4,578
RAYMOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3	0	0	0	0	18,400
RED BANK CREEK	JASPER	3-18-85	9927	53.4	1	1	12	3,040	13,367
RED FISH REEF	CHAMBERS	1940	11000	35.6	0	0	0	0	11,117,328
FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.									
RED FISH REEF (F- 4)	CHAMBERS	1940	8700	35.6	0	0	0	0	1,408,128
RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1	0	0	0	0	9,836
RED FISH REEF (FB A-1, FRIO 38)	CHAMBERS	7-16-86	8890	39.6	1	0	3,631	971	2,948
RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7	0	0	0	0	3,855
RED FISH REEF (FB A-1, FRIO 8)	CHAMBERS	12-19-86	9644	36.7	1	1	31,349	16,446	59,010
RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8	0	0	0	0	10,919
RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1	0	0	0	0	66,561
RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	2-23-83	8729	37.6	1	0	16,153	1,086	14,423
RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3	0	0	0	0	17,860
RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	1	1	12,204	4,756	223,806
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0	0	0	0	0	558,633
RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6	1	1	44,705	5,928	109,926
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1	0	0	0	0	2,819
RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8	0	0	0	0	31,771

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)	
3	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	1	1	14,722	4,023	104,801	
	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	3	3	40,276	24,549	426,106	
	RED FISH REEF (FB A-3, FRIO 8)	CHAMBERS	2-18-87	9631	37.0	1	1	6,169	10,343	30,189	
	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6	1	1	111,374	5,606	22,822	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10512	33.0	1	0	0	0	35,589	
	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6	0	0	0	0	0	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6	1	0	0	0	82,768	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6	0	0	0	0	103,695	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6	0	0	0	0	89,425	
	RED FISH REEF (FB 8-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3	0	0	0	0	116,473	
	RED FISH REEF (FB 8-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0	1	0	0	0	9,754	
	RED FISH REEF (FB 8-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6	0	0	0	0	70,445	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-2, FRIO 1 E)	CHAMBERS	1951	8786	38.6	0	0	0	0	1,120	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-28, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	1	1	2,910	1,415	227,302	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-28, FRIO 2A)	CHAMBERS	3-13-84	8930	37.3	2	1	12,365	18,937	174,281	
	RED FISH REEF (FB 8-28, FRIO 5)	CHAMBERS	7-01-83	9447	37.0	3	2	30,794	14,863	80,395	
	RED FISH REEF (FB 8-28, FRIO 8)	CHAMBERS	12-28-74	9860	30.8	0	0	0	0	5,265	
	RED FISH REEF (FB 8-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6	0	0	0	0	168,312	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6	0	0	0	0	212,813	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-3, FRIO 5)	CHAMBERS	1955	9463	36.0	0	0	0	0	643	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FB 8-3, FRIO 6)	CHAMBERS	6-05-73	9813	46.2	0	0	0	0	2,206	
	RED FISH REEF (FB 8-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4	0	0	0	0	1,752	
	RED FISH REEF (FB 8-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8	0	0	0	0	41,289	
	RED FISH REEF (FB 8-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0	2	0	0	0	17,867	
	RED FISH REEF (FB 8-4, FRIO 12)	CHAMBERS	3-20-85	10537	35.1	1	1	11,244	5,495	35,975	
	RED FISH REEF (FRIO 1 SEC A-5)	CHAMBERS	9-01-73	8790	39.6	0	0	0	0	13,753	
	RED FISH REEF (FRIO 1 SEC. B-3)	CHAMBERS	10-01-61	8768	35.6	1	1	3,510	2,256	1,158,068	
	TRANS. FROM RED FISH REEF, EFF. 10-1-61.										
	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-59	8810	35.6	4	3	31,913	14,894	3,556,924	
	SEPARATED FROM RED FISH REEF, 8-1-58.										
	RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	1	0	26,367	2,447	440,932	
	F.L.D. SUBDIVIDED FROM RED FISH REEF 9-1-67.										
	RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8	0	0	0	0	10,345	
	RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0	0	0	0	0	19,158	
	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7	0	0	0	0	4,553	
	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	1	1	69,103	5,735	1,002,460	
	RED FISH REEF, EAST	CHAMBERS	10-31-44	8752	35.6	0	0	0	0	294,853	
	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	1	1	12,163	6,610	351,664	
	RED FISH REEF, N. (F-6)	CHAMBERS	10-09-85	8411	34.7	1	1	9,403	3,182	12,855	
	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	1	0	0	0	7,057	
	RED FISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9	0	0	0	0	50,742	
	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	1	1	52,640	4,412	1,211,328	
	RED FISH REEF, N. (F-2, F-4)	CHAMBERS	10-31-84	8286	36.8	1	0	0	0	36,085	
	RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	4-28-81	9099	33.3	1	1	18,249	4,707	132,590	
	RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2	0	0	0	0	5,407	
	RED FISH REEF, NORTH (FRIO 7920)	CHAMBERS	7-10-83	7930	37.5	1	0	7,167	63	6,864	
	RED FISH REEF, NORTH (FRIO 8330)	CHAMBERS	5-05-84	8338	35.6	1	0	0	0	253	
	RED FISH REEF, NORTH (FRIO 8375)	CHAMBERS	5-11-83	8393	36.0	1	1	93,029	36,993	89,280	
	RED FISH REEF, NORTH (FRIO 8636)	CHAMBERS	4-21-84	8646	33.4	0	0	0	0	3,901	
	RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0	0	0	0	0	2,863	
	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	39.8	0	0	0	0	145,400	
	RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	2	2	34,918	14,312	645,460	
	RED FISH REEF, S. (FRIO 15)	CHAMBERS	8-12-59	11452	36.4	0	0	0	0	3,505,305	
	RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8	0	0	0	0	97,358	
	RED FISH REEF, SW (F-1)	CHAMBERS	9-15-59	8716	39.3	0	0	0	0	105,193	
	RED FISH REEF, SW. (F-4 SD.)	CHAMBERS	2-15-57	9395	38.3	2	0	0	0	1,210,778	
	RED FISH REEF, SW (F-6)	CHAMBERS	9-22-59	9696	37.1	1	0	0	0	136,390	
	RED FISH REEF, SW. (F-8 SD.)	CHAMBERS	10-01-57	9762	35.9	1	0	0	0	235,498	
	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-59	10339	36.6	0	0	0	0	23,800	
	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1	0	0	0	0	384,450	
	RED FISH REEF, SW. (F-13A SD)	CHAMBERS	6-22-84	11200	31.7	0	0	0	0	1,315	
	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0	2	0	0	0	37,175	
	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2	0	0	0	0	41,246	
	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	1	0	0	0	824,857	
	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1	0	0	0	0	41,018	
	RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2	0	0	0	0	44,995	
	RED FISH REEF, SW. (FB-B, F-1)	CHAMBERS	3-22-61	8723	36.4	0	0	0	0	98,119	
	RED FISH REEF, SW. (FB-B, F-6)	CHAMBERS	1-21-60	11605	39.1	0	0	0	0	3,915	
	RED FISH REEF, SW. (FB-B, F-8)	CHAMBERS	4-04-86	9854	37.5	0	0	0	0	7,912	
	RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	2-20-62	11252	34.6	0	0	0	0	262,545	
	RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5	0	0	0	0	5,331	
	RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0	0	0	0	0	9,007	
	RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2	0	0	0	0	619	
	RED LINE (HARTBURG)	ORANGE	1-28-83	7973	42.3	0	0	894	24	81,236	
	RETREAT	GRIMES	12-21-51	10392	36.1	0	0	0	0	95,394	
	RETREAT (WILCOX, UP. 7770 SD)	GRIMES	12-02-53	7700	37.3	0	0	0	0	20,252	
	RICE (FRIO 7900)	MATAGORDA	9-17-80	7928	35.1	1	0	0	0	5,011	
	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	2	1	1,097	2,711	1,349,945	
	RICH RANCH, N. (COOK MTN. 12650)	LIBERTY	8-04-85	12909	42.0	1	1	6,993	1,920	25,636	
	RICH RANCH, N. (VICKSBURG)	LIBERTY	6-08-84	7715	40.9	1	1	19,963	10,935	10,935	
	RICH RANCH, N. (Y60-DIL)	LIBERTY	1-03-85	11547	43.2	2	2	85,389	10,118	54,362	
	RICH RANCH, N. (2ND COOK MTN.)	LIBERTY	4-01-82	13542	32.5	1	1	9,662	4,422	44,079	
	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5	0	0	0	0	186,809	
	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0	0	0	0	0	13,818	
	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0	0	0	0	0	2,214	
	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0	0	0	0	0	107,417	
	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3	0	0	0	0	5,112	
	ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	2	1	7	585	56,656	



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL5)	
	ROCKLAND	ANGELINA	M 1957	1271	22.0	0	0	0	0	45,619	
	ROJD (5900)	GALVESTON	9-05-78	5570	29.1	0	0	0	0	6,746	
	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2	1	0	0	0	161,470	
	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	13	4	1,189,891	88,106	1,668,038	
	SEPARATED FROM ROSE CITY FIELD 7-1-69										
	ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	13	8	593,710	275,981	14,215,654	
	FORMERLY ROSE CITY FIELD. ALL WELLS SEPARATED INTO ROSE CITY, N. & ROSE CITY, S. 7-1-69										
	ROSEDALE (FRIO, LOWER)	JEFFERSON	9-01-72	7314	46.5	1	0	0	0	41,176	
	ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0	0	0	0	0	10,222	
	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4	0	0	0	0	20,292	
	ROSENBERG	FORT BEND	1938	7740	60.5	0	0	0	0	402	
	ROSENER ANDERSON (COCKFIELD 4503)	MONTGOMERY	4-05-57	4568	32.0	0	0	0	0	59,967	
	ROSSLYN	HARRIS	1938	6950	39.0	0	0	0	0	47,007	
	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0	0	0	0	0	159,292	
	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	3	3	2,336	9,176	1,216,010	
	TRANS. FROM ROTHERWOOD /COCKFIELD/ AND ROTHERWOOD, W. /COCKFIELD/ FIELDS, 12-15-55.										
	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0	0	0	0	0	2,872	
	TRANS. FROM ROTHERWOOD /COCK./, 12-15-55.										
	ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	39.0	0	0	0	0	18,618	
	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	7-01-83	5885	36.2	6	1	509	10,997	54,911	
	TRANS. FROM ROTHERWOOD (COCKFIELD -A- SD) 7-1-83										
	ROWAN (8100)	BRAZORIA	1940	8564	56.0	5	1	1,581	13,216	4,416,594	
	ROWAN,N (FRIO 10,400)	BRAZORIA	1-08-86	8104	37.0	1	0	1,367	1,095	27,779	
	ROWAN, N. (FRIO, UPPER)	BRAZORIA	5-18-81	10450	53.6	1	0	9	0	158,049	
	ROWAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-19-54	9572	43.5	0	0	0	0	20,312	
	ROWAN, NORTH (10250)	BRAZORIA	1-10-55	9605	34.5	6	5	15,465	138,403	373,908	
	ROWAN, NW (ANOMALIAN B)	BRAZORIA	9-01-76	10275	46.6	3	0	0	0	4,325	
	ROWAN, NW (10050)	BRAZORIA	4-07-81	9866	53.4	0	0	0	0	9,702	
	ROWAN, NW (10260)	BRAZORIA	5-15-87	10052	39.0	1	0	274	641	4,931	
	ROWAN, NW (11130)	BRAZORIA	4-04-80	10270	49.0	0	0	0	0	24,741	
	ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-12-80	1146	46.4	1	0	0	0	11,364	
	RUGLEY, SW. (13200)	HATAGORDA	9-02-55	8508	40.9	2	0	753	675	272,622	
	RUTLEDGE (WILCOX 6500)	COLORADO	3-04-89	13218	46.7	1	1	75,354	6,167	6,167	
	RUTLEDGE (YEGUA 3800)	COLORADO	10-26-68	6570	39.0	3	2	33	12,283	208,092	
	S. L. P. (COCKRILL 3)	FAYETTE	12-01-75	3816	22.8	0	0	0	0	1,149	
	S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973	N/A	2	2	21	1,232	38,592	
	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2	0	0	0	0	1,754	
	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5	0	0	0	0	1,935	
	SABINE PASS (7200 SAND)	JEFFERSON	10-13-53	7182	30.0	0	0	0	0	188,221	
	SABINE TRAM	NEWTON	6-11-47	8000	40.3	4	2	5,040	5,457	92,169	
	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	1	0	0	0	886,784	
	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7850	46.4	1	0	0	0	182,974	
	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0	0	0	0	0	7,254	
	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0	0	0	0	0	4,501	
	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0	0	0	0	0	2,618	
	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0	0	0	0	0	3,208	
	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0	1	0	0	0	8,236	
	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0	1	0	0	0	32,873	
	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	1	0	0	0	62,740	
	SABINE TRAM, SW (WILCOX 1ST)	NEWTON	3-01-89	11600	49.0	1	1	67,440	13,465	131,314	
	SABINE TRAM, SW (WILCOX 11,500)	NEWTON	5-09-84	11594	49.7	7	5	541,593	161,009	969,024	
	SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0	0	0	0	0	1,692	
	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	1	1	5,768	12,659	377,438	
	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.										
	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	0	0	0	0	39,609	
	SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7	0	0	0	0	7,385	
	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10403	48.0	7	6	243,376	29,804	322,629	
	SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	3	1	15,614	3,124	204,226	
	SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	8	4	51,606	11,098	152,277	
	SALLY WITHERS, W. (10610)	JASPER	1-25-77	10415	47.2	1	1	5,076	1,594	57,461	
	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-79	3329	36.0	5	2	13,073	5,752	60,690	
	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	2	1	8,384	2,878	429,417	
	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	2	0	0	0	608,303	
	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	1	0	0	0	418,324	
	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	12	3	10,333	32,878	543,320	
	SAM HOUSTON	WALKER	5-06-46	2360	25.0	6	6	47	2,184	177,309	
	SAM HOUSTON (SUB-CLARKSVILLE)	WALKER	10-08-83	13453	50.2	1	0	244	122	495	
	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4	0	0	0	0	13,369	
	SAN FELIPE	AUSTIN	M 12-31-49	8054	30.7	0	0	0	0	1,517	
	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0	0	0	0	0	754,526	
	SAN LEON (F-12)	GALVESTON	5-18-85	10414	38.0	0	0	0	0	2,569	
	SAN LEON (F-19)	GALVESTON	4-14-86	11766	47.1	3	3	681,813	44,047	157,471	
	SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	6	2	39,706	7,577	126,145	
	SANDY (YEGUA 6700)	WHARTON	1-24-84	6714	42.2	0	0	0	0	9,114	
	SANDY CREEK (AUSTIN CHALK)	POLK	10-02-83	12337	55.0	0	0	0	0	1,182	
	SANDY POINT	BRAZORIA	1937	6481	41.0	1	0	0	0	776,905	
	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0	2	1	8	1,465	55,444	
	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	1	0	3	273	82,186	
	SANDY POINT, W. (6850)	BRAZORIA	3-11-86	6852	35.4	0	0	0	0	142	
	SANDY POINT, W. (6910)	BRAZORIA	12-04-87	6912	33.1	1	0	9	100	254	
	SANTONE (8650)	AUSTIN	2-08-79	8652	57.5	1	1	12,954	4,193	88,488	
	SANTONE (9200)	AUSTIN	7-10-78	9229	37.2	3	0	3,537	2,382	382,299	
	SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	1	1	3,498	4,915	40,338	
	SANTONE (9400)	AUSTIN	10-12-81	9396	46.7	1	1	3,832	2,188	17,421	
	SANTONE (9580)	AUSTIN	5-07-81	9592	46.0	0	0	0	0	20,395	
	SANTONE (9830)	AUSTIN	9-18-88	9835	43.6	1	1	15,363	740	740	
	SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8	0	0	0	0	1,494,567	
	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0	0	0	0	0	6,371	
	SARATOGA	HARDIN	1-01-01	1572	46.0	380	201	26,616	484,088	50,809,161	
	SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4	0	0	0	0	83,731	
	SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	3	3	27,758	18,935	405,928	
	SARATOGA (3620)	HARDIN	7-22-82	3641	35.9	0	0	0	0	2,447	
	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	101	59	325,707	178,738	12,866,283	
	SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5	0	0	0	0	31,736	
	TRANS. TO SARATOGA, W. FIELD 3/1/54										





RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4	0	0	0	0	52,731
SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2	0	0	0	0	1,894
SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	0	0	0	0	198,603
SPRING	HARRIS	9-12-44	6249	38.0	0	0	0	0	493,864
SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6	0	0	0	0	7,792
SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4	1	0	0	0	114,101
SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	4	3	19,131	3,240	93,427
SPURGER	TYLER	1940	4700	30.0	0	0	0	0	128,287
SPURGER (5060)	TYLER	9-07-74	5063	38.5	1	0	602	3,484	155,661
SPURGER (5275)	TYLER	5-03-74	5277	36.7	1	0	0	0	71,801
SPURGER, E. (9050)	TYLER	6-16-75	5061	40.0	0	0	0	0	69,684
SPURGER, E. (9500)	TYLER	7-14-87	5540	43.2	1	1	300	8,317	14,578
STEPHENSON POINT (FRIO 3-A)	GALVESTON	2-15-83	9647	48.0	1	1	14,028	4,470	24,872
STEPHENSON POINT (FRIO 15)	GALVESTON	5-27-84	11509	54.2	1	0	0	0	2,991
STONE CITY (AUSTIN CHALK)	BURLESON	M 3-18-79	7436	40.1	34	32	273,504	231,514	1,945,247
STOWELL	JEFFERSON	M 12-10-41	9000	51.0	9	1	12	2,267	54,740,536
STOWELL (CRAWFORD U-1)	JEFFERSON	M 10-02-63	8208	34.0	0	0	0	0	3,610
STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	17	9	14,372	48,553	2,940,596
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (DISCORBIS)	CHAMBERS	M 12-10-41	7496	51.0	1	1	12	4,357	426,387
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6	0	0	0	0	7,691
STOWELL (ENGLIN-FS #1)	JEFFERSON	M 11-13-62	8548	33.3	2	0	31,113	7,122	325,816
STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	2	1	13	121	242,141
STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5	0	0	0	0	0
STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	9	3	91,656	27,512	651,725
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-58	8390	33.4	0	0	0	0	8,314
STOWELL (ENGLIN 7800)	JEFFERSON	8-24-84	7822	37.5	1	1	5,208	5,146	69,901
STOWELL (FB-A, NDD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8	0	0	0	0	1,056
STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	0	0	0	0	241,134
STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2	0	0	0	0	10,707
STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0	0	0	0	0	5,093
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	0	0	0	0	333,794
STOWELL (FB-II, CRAWFORD U-1)	JEFFERSON	M 12-10-41	7614	51.0	0	0	0	0	25,294
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0	0	0	0	0	1,205
STOWELL (FB-II, STEWART U-3)	CHAMBERS	M 12-10-41	7649	51.0	1	0	0	0	123,498
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	3	2	1,616	5,691	229,730
STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4	0	0	0	0	5,513
STOWELL (INTERMEDIATE -B-1)	JEFFERSON	M 10-21-65	7569	33.0	3	1	129	3,133	305,187
STOWELL (INTERMEDIATE U-2)	CHAMBERS	M 12-10-41	7612	51.0	7	2	6,511	8,890	1,643,697
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (MIOCENE 5650)	CHAMBERS	M 12-10-41	5660	51.0	3	3	107	1,286	147,263
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3	2	10,533	20,868	235,911
STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7	0	0	0	0	87,656
STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6	0	0	0	0	100,004
STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7	0	0	0	0	153,083
STOWELL (SMITH)	JEFFERSON	5-17-70	8361	34.7	0	0	0	0	77,248
STOWELL (STEWART U-3)	JEFFERSON	M 12-10-41	7793	51.0	4	1	3,956	3,227	1,567,668
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (SULLIVAN -B- 50.)	JEFFERSON	3-17-63	7857	36.4	1	1	3,350	3,248	1,506,083
STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7	0	0	0	0	15,082
STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0	0	0	0	0	3,074
STOWELL (SULLIVAN LF)	JEFFERSON	12-10-41	7826	51.0	6	5	188,787	148,981	4,775,369
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (SULLIVAN LF-LOWER)	JEFFERSON	10-21-82	7800	35.0	1	1	8,531	1,702	41,969
STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4	0	0	0	0	30,653
STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9	0	0	0	0	38,207
STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9	0	0	0	0	122,849
STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	2	0	0	0	32,517
STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0	0	0	0	0	50,625
STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	0	0	0	0	209,438
STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0	0	0	0	0	191,142
STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4	1	0	0	0	286,288
STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	4	3	1,373	5,380	852,926
STOWELL (6500 -A-)	JEFFERSON	3-24-65	6438	34.5	0	0	0	0	0
FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.									
STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9	0	0	0	0	154,577
STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9	2	0	0	0	121,328
STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0	5	2	2,020	2,506	1,224,363
STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	1	1	1,993	2,471	193,943
STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0	0	0	0	0	138,934
STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5	1	0	0	0	32,610
STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	1	0	0	0	72,280
STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	1	0	9,986	1,065	241,692
STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	2	0	0	0	539,679
STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1	0	0	0	0	120,071
STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9	1	0	0	0	318,340
STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3	0	0	0	0	205,049
STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	1	1	38,894	5,188	267,807
STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	3	2	15,010	11,828	341,582
STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	2	1	24,171	19,163	1,091,665
STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0	0	0	0	0	22,987
STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9	1	1	0	0	19,967
STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	0	0	0	0	56,401
STOWELL, N. (MIOCENE)	JEFFERSON	12-10-41	7272	51.0	0	0	0	0	7,567
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, N. (SULLIVAN)	CHAMBERS	M 12-10-41	8884	51.0	5	2	249	796	352,112
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0	0	0	0	0	13,188
STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	1	1	12	4,927	20,616
STOWELL, S. (CRAWFORD U-1)	JEFFERSON	12-10-41	8264	51.0	1	1	384	1,528	90,467
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, S. (CRAWFORD U-1, FB-IV)	JEFFERSON	3-05-81	8244	35.3	0	0	0	0	24,084

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2	1	1	34,400	4,604	24,250
STOWELL, S. (SMITH)	JEFFERSON	12-10-61	8760	51.0	0	0	0	0	703,913
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0	0	0	0	0	197,411
TRANS FROM STOWELL, S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	1	1	12,852	10,287	449,407
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	0
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -D-)	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	116,236
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, S. (STEWART U-3)	JEFFERSON	12-10-61	8895	51.0	1	1	5,525	8,479	260,357
TRANS. FROM STOWELL FIELD 10-1-67									
STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	93	0	0	0	1,108,602
STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9	0	0	0	0	55,130
STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8	0	0	0	0	2,047,205
STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9	1	0	8	1,443	40,331
STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1	0	0	0	0	512,150
STUART CREEK (10200 WILCOX)	COLORADO	7-13-85	10240	46.0	1	1	138,175	14,924	68,657
STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3	0	0	0	0	5,959
STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8	0	0	0	0	23,601
STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1	0	0	0	0	2,904
SUBLIME	COLORADO	M 12-01-44	9500	39.0	0	0	0	0	28,061
SUBLIME (7360)	COLORADO	4-11-83	7372	40.5	4	3	72,145	22,609	121,342
SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	1	0	924	281	144,021
SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	1	0	0	0	114,440
SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	0	0	0	0	25,953
SUBLIME (12000)	COLORADO	7-12-79	12074	42.0	0	0	0	0	5,387
SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	0	0	0	0	29,737
SUBLIME, N. (WILCOX 8900)	COLORADO	3-02-86	8995	40.0	1	1	683	247	2,302
SUBLIME, N. (YEGUA 4350)	COLORADO	10-10-85	4374	38.7	1	0	0	0	14,567
SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6	1	1	10,843	600	3,302
SUGAR VALLEY	MATAGORDA	2-06-46	9970	29.2	1	0	0	0	21,431,446
SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION									
SUGAR VALLEY (ANMO 8590)	MATAGORDA	3-16-64	8596	36.0	1	1	2,164	1,296	345,365
SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2	1	0	0	0	31,916
SEPARATED FROM SUGAR VALLEY FIELD									
SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	1	0	1,182	1,470	697,003
SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6	0	0	0	0	203,713
TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.									
SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7938	41.9	0	0	0	0	49,613
SUGAR VALLEY (DODD, LD.)	MATAGORDA	7-16-65	9288	33.5	0	0	0	0	1,296
SUGAR VALLEY (FRID 8,500)	MATAGORDA	5-06-72	8510	41.4	0	0	0	0	200
SUGAR VALLEY (FRID 9,195)	MATAGORDA	9-06-65	9200	37.4	3	1	19,467	5,123	334,606
SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	2	1	39,681	13,624	324,025
SUGAR VALLEY (GRAYIER)	MATAGORDA	4-01-66	10125	28.0	6	5	6,203	17,298	658,575
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (GRAYIER 9500)	MATAGORDA	11-26-59	9520	29.2	0	0	0	0	50,236
SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-84	9506	41.9	0	0	0	0	5,333
SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0	0	0	0	0	24,009
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (LOWER THOMASSON)	MATAGORDA	5-17-84	9510	30.3	1	0	0	0	8,313
SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0	0	0	0	0	183,257
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6	0	0	0	0	135,149
SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0	0	0	0	0	93,544
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8950	28.0	2	2	12,213	3,291	199,976
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	3	1	112,317	71,014	542,005
SUGAR VALLEY (TALCOTT B 8700FRID)	MATAGORDA	2-02-79	8734	32.9	3	1	45,096	4,651	172,123
SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	8980	28.0	0	0	0	0	389,730
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (UNION, S.)	MATAGORDA	9-18-65	9030	33.0	0	0	0	0	62,952
SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0	0	0	0	0	89,434
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (8650)	MATAGORDA	10-25-83	8654	33.5	1	0	0	0	32,477
SUGAR VALLEY, E. (FRID 8300)	BRAZORIA	M 10-15-63	8302	31.3	0	0	0	0	479
SUGAR VALLEY, E. (FRID 9350)	BRAZORIA	4-09-63	9357	27.5	0	0	0	0	14,883
SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	11	5	19,343	11,125	1,350,096
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	9	5	122,732	24,801	2,711,346
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	9	2	37,156	14,341	1,510,094
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	3	3	7,947	13,754	1,235,295
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0	1	1	1,067	2,437	230,650
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	7	1	4,476	1,465	528,231
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2	0	0	0	0	7,594
SUGAR VALLEY, S. (FRID 10500)	MATAGORDA	11-28-70	10533	27.5	0	0	0	0	8,408
SUGAR VALLEY, S. (FRID 10850)	MATAGORDA	7-02-70	11002	27.5	1	1	1,089	10,864	130,376
SUGARLAND	FORT BEND	1928	3900	27.3	80	26	357,554	294,086	73,009,916
SWEARINGEN	TYLER	12-07-49	5690	44.6	0	0	0	0	54,671
SWEETWATER LAKE (MIOCENE D-5)	GALVESTON	6-20-84	6997	31.6	1	1	11,716	24,932	116,454
TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	3	2	262	3,176	276,742
TRANS. FROM LAKE CR. FIELD.									
TANGLEWOOD	LEE	12-27-48	6306	34.6	0	0	0	0	31,685
TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0	0	0	0	0	751
TAYLOR BAYOU, E. (FRID A)	JEFFERSON	3-30-73	8252	42.1	0	0	0	0	31,656
TAYLOR BAYOU, S. (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	1	0	0	0	24,395
TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0	2	1	0	0	17,526
TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	1	1	39	17,746	210,921
TEN MILE CREEK (5940)	DRANGE	11-20-76	5944	29.2	1	1	2,003	2,231	78,457
TEXAS CITY DIKE (FRID B)	GALVESTON	10-23-76	10274	29.2	0	0	0	0	0
TEXAS CITY DIKE (FRID 10200)	GALVESTON	6-01-76	10479	38.5	1	0	0	0	18,344

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (38LS)
THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	0	0	0	0	25,179
THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	5	4	25	5,648	1,770,009
THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8	0	0	0	0	1,091,332
EFF. 9-1-87, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3-57,714.									
THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	5	2	6,327	3,981	955,438
THEUVENINS CREEK (YEGUA 1-D)	TYLER	1-01-80	5719	45.5	1	1	12	6,779	45,039
THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	1	1	12	125	80,323
THEUVENINS CREEK (YEGUA 6700)	TYLER	4-21-88	6706	44.1	1	1	8	3,949	3,949
THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2	0	0	0	0	833,565
THEUVENINS CR., N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5	0	0	0	0	3,132
THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	1	1	30	2,013	139,206
THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5	0	0	0	0	3,117
THOMPSON (6160)	NEWTON	3-29-72	6196	46.1	1	0	1	5	88,031
THOMPSON	FORT BEND	1921	5400	43.0	293	171	1,567,967	2,709,645	356,109,367
THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3	1	1	4,784	2,882	83,405
THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	2	0	0	0	305,847
THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8	0	0	0	0	7,217
THOMPSON (MIOCENE 6A SEG 5)	FORT BEND	6-17-83	3127	25.5	2	2	2,062	10,656	99,379
THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	2	1	38,022	7,419	146,558
THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	2	1	2,892	7,249	414,383
THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	1	0	0	0	785,234
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9	0	0	0	0	40,397
THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3709	24.4	0	0	0	0	248,795
THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	6	4	30,285	54,592	1,885,214
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	4	3	52,817	21,947	668,448
THOMPSON (MIOCENE 12-A LN SEG 4)	FORT BEND	10-16-62	3681	25.3	1	0	0	0	274,188
THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	1	0	0	0	380,392
THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8	2	1	25,355	7,208	76,908
THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	1	0	0	0	109,684
THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	4	1	7,234	4,389	480,704
THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0	0	0	0	0	1,874,317
NOW CARRIED IN THOMPSON FLD.									
THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	5	2	15,453	21,795	2,054,407
THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	2	1	5,570	2,292	964,360
THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	21	9	60,496	78,423	3,875,050
THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1	0	0	0	0	6,974
THOMPSON, NDRTH	FORT BEND	4-09-39	7800	36.0	50	17	71,073	101,327	28,209,102
THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	29	10	192,875	175,557	38,075,422
THOMPSON, SOUTH (VKSBG. 7684)	FORT BEND	4-14-87	7732	24.9	1	1	12	254	2,655
THOMPSON, S. (4400 SAND)	FORT BEND	8-01-56	4400	23.0	27	16	234,743	350,281	24,517,596
THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8	0	0	0	0	2,507
THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	3	3	70,257	196,282	4,449,027
THOMPSON, SOUTHEAST (FRIO, UP.)	FORT BEND	12-01-59	5238	28.0	9	5	52,513	57,843	4,564,645
DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.									
THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0	0	0	0	0	4,387
THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	7	2	10,714	29,957	1,515,189
THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	5	5	13,217	122,789	2,710,928
THOMPSON, SW. (MIOCENE 13A-1)	FORT BEND	3-16-84	4132	17.5	1	1	4,435	18,203	107,193
THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4	1	0	362	411	121,353
TIBALDO (SCHENCK SD. UPPER)	GALVESTON	4-24-82	10804	36.8	1	1	65,204	22,561	97,470
THURSDAY, WEST (MOODBINE)	TRINITY	6-26-75	9106	36.0	0	0	0	0	3,955
TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4	0	0	0	0	2,745,916
TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0	0	0	0	0	21,258
TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	35.0	0	0	0	0	258,636
TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	0	0	0	0	122,573
TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5	0	0	0	0	10,889
TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	1	1	11	716	40,232
TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6	0	0	0	0	2,504
TIDEHAVEN (9,400 FRIO)	MATAGORDA	1-21-79	9406	38.0	0	0	0	0	23,905
TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	39.0	0	0	0	0	8,131
TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0	0	0	0	0	20,249
TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9042	34.0	0	0	0	0	1,333
TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1	0	0	0	0	5,059
TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0	0	0	0	0	55,991
TOD SLOAN (FRAZIER)	LIBERTY	1-20-88	7378	36.9	1	1	12	1,960	1,960
TOM "J" (SMD)	BRAZOS	2-13-80	2200	0.1	1	0	0	0	0
TOMBALL	HARRIS	1933	5500	41.0	36	9	65,777	20,407	74,941,255
TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	7	4	69,541	8,149	1,842,486
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	13	11	64,823	92,499	3,799,489
TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1	0	0	0	0	6,613
TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	2	2	7,650	9,857	357,878
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	3	1	1,850	3,169	1,314,358
TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5	0	0	0	0	23,001
TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	11	0	1	9	5,406,748
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (PILOT)	HARRIS	1-29-64	6249	39.4	0	0	0	0	133,590
TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	8	5	49,927	21,972	4,577,737
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (SCHULTZ LO.)	HARRIS	4-18-63	5500	42.0	0	0	0	0	67,161
TOMBALL (SCHULTZ LO., C)	HARRIS	6-10-66	5561	37.7	0	0	0	0	58,622
TOMBALL (SCHULTZ LO. N.E.)	HARRIS	1-16-64	5591	38.2	0	0	0	0	181,977
TOMBALL (SCHULTZ SE.)	HARRIS	1933	5500	41.0	56	32	101,446	183,443	19,000,145
TRANS FROM TOMBALL FIELD 11-1-66.									
TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0	0	0	0	0	96,567
TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1	1	1	28,342	14,288	15,232
TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0	0	0	0	0	5,118
TOMBALL (3850)	HARRIS	10-27-80	3851	48.0	0	0	0	0	2,285
TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0	0	0	0	0	863,500
TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	6	5	20,055	23,726	3,560,368
TOMBALL, W. (TRESLER)	HARRIS	12-09-54	5548	41.3	10	4	48,363	17,729	3,070,944
TOMBALL, W. (TRESLER -A- SD)	HARRIS	5-15-55	5548	40.3	1	1	1,348	3,170	164,868
TOTAL ECLIPSE (LO INTREPID FRIO)	GALVESTON	M 9-11-84	9536	42.5	4	1	157,212	28,215	194,752
TOTAL ECLIPSE (UP INTREPID FRIO)	GALVESTON	8-19-84	9536	40.7	5	3	415,993	30,430	193,878



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)
UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	12	9	169,956	119,855	9,170,566
UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6	1	0	0	0	542,076
UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8654	40.1	1	0	0	0	418,281
UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	39.9	0	0	0	0	138,144
UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7	1	0	0	0	31,326
UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0	0	0	0	0	36,630
UMBRELLA POINT (F-12 FB B)	CHAMBERS	8-22-61	8810	34.9	1	1	24,231	9,455	229,277
UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3	0	0	0	0	80,539
UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	0	0	0	0	168,952
UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	3	1	35,911	14,353	1,489,606
UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0	0	0	0	0	48,028
UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2	0	0	0	0	53,764
UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4	0	0	0	0	9,343
UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6	0	0	0	0	1,022
URBANSKY (WILCOX 7280)	GRIMES	12-01-83	7234	36.8	0	0	0	0	31,473
VAN VLECK, NORTH (FRIO 4-A)	MATAGORDA	1-02-65	7315	33.0	0	0	0	0	17,509
VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-15-71	7319	35.1	0	0	0	0	1,525
VICK (9200)	BRAZOS	11-26-77	9352	46.7	0	0	0	0	4,204
VICKERS (V-1)	HARDIN	1-24-74	6475	33.3	0	0	0	0	4,050
VICKERS (V-2)	HARDIN	5-27-62	6536	40.5	0	0	0	0	11,959
VICKERS (V-3)	HARDIN	7-04-62	6580	40.0	0	0	0	0	65,671
VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5	0	0	0	0	48,816
VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	39.6	0	0	0	0	6,157
VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8	0	0	0	0	10,463
VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0	0	0	0	0	1,067
VICTOR BLANCO W. (8490)	HARRIS	10-31-86	8496	43.9	1	1	28,763	932	2,950
VIDOR, NORTH	ORANGE	1955	7573	50.4	0	0	0	0	75,731
VIDOR, N (FRIO 6950)	ORANGE	2-01-82	6954	35.1	0	0	0	0	12,871
VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0	0	0	0	0	9,011
VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	0	0	0	0	130,284
VIDOR, NORTH (MOOSARTIA)	ORANGE	2-07-61	7226	44.0	0	0	0	0	16,881
VIDOR, NORTH (MOOSARTIA NW FB)	ORANGE	10-01-62	7236	39.0	1	0	0	0	216,324
VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0	0	0	0	0	3,471
VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	2	0	0	0	1,004,006
VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	2	0	4	1,164	45,800
VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0	0	0	0	0	18,743
VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3	0	0	0	0	3,162
VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2	0	0	0	0	37,634,850
VILLAGE MILLS, EAST (O)	HARDIN	6-07-49	7500	41.0	18	8	16,372	8,402	3,416,196
SEPARATED FROM VILLAGE MILLS, E. 1-1-64.									
FLD. NAME CHANGED FROM VILLAGE MILLS, E. / O & T-1/ 6-1-66.									
VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6015	41.2	9	5	4,261	7,509	343,395
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS EAST (Q)	HARDIN	6-07-49	6139	41.2	0	0	0	0	0
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	14	2	1,274	2,266	219,785
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (R-Z)	HARDIN	6-07-49	7508	41.2	0	0	0	0	834,750
SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.									
VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	18	7	20,379	14,349	438,048
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	5	2	9,030	12,761	271,009
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	1	1	2,370	1,834	34,177
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	7	3	5,449	6,921	1,686,592
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75									
VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0	0	0	0	0	11,661,706
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.									
VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	7	4	8,315	8,398	449,528
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75									
VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	5	1	1,556	1,757	37,229
SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75									
VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	4	2	4,137	10,029	365,677
SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75									
VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2	0	0	0	0	42,306
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.									
VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0	0	0	0	0	4,317,808
SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. / Z-3/ 6-1-66.									
VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	7	6	17,131	36,685	720,714
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75									
VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	4	3	9,327	14,086	301,003
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75									
VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0	0	0	0	0	0
SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75									
VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0	0	0	0	0	128,162
SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.									
VILLAGE MILLS, N (YEGUA #2)	HARDIN	11-26-82	5971	40.0	1	1	1,830	9,909	64,523
VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2	0	0	0	0	404
VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	40.0	0	0	0	0	148,524
VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0	0	0	0	0	211,438
VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0	0	0	0	0	176,939
VILLAGE MILLS, N. (6830)	HARDIN	5-01-83	6832	40.0	0	0	0	0	13,665
VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	4	2	12	265	611,705
VOTAW (WILCOX 8400)	HARDIN	M 3-29-58	8417	38.5	4	3	11	2,951	685,764
W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4	0	0	0	0	892
W. PAUL NELSON (YEGUA 7550)	MONTGOMERY	2-10-83	7574	36.2	0	0	0	0	142
W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6	0	0	0	0	2,754
WADSWORTH	MATAGORDA	7-13-52	9073	31.9	1	0	19	223	19,428
WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	3	2	12,490	17,436	245,285
WADSWORTH (A-2, SE. SEQ.)	MATAGORDA	4-30-86	8596	44.7	1	1	14,824	8,514	40,549
WADSWORTH (A-2, SO. SEQ.)	MATAGORDA	3-21-82	8538	42.3	1	1	3,934	3,949	131,153
WADSWORTH ( C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5	0	0	0	0	1,617
WADSWORTH ( CH-1)	MATAGORDA	7-16-66	8921	40.2	3	3	8,307	4,187	905,295
WADSWORTH ( CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0	0	0	0	0	174,962
WADSWORTH (EVERSORE HAZARDI)	MATAGORDA	7-12-88	8863	38.0	1	1	38,259	28,434	28,434



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)	
3	WADSWORTH ( LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1	0	0	0	0	183,218	
	WADSWORTH ( LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6	0	0	0	0	188,966	
	WADSWORTH ( LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0	0	0	0	0	45,730	
	WADSWORTH ( LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0	0	0	0	0	36,468	
	WADSWORTH ( LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1	0	0	0	0	158,770	
	WADSWORTH ( LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9	0	0	0	0	39,890	
	WADSWORTH ( SAVAGE)	MATAGORDA	5-09-83	8575	48.0	0	0	0	0	12,750	
	WADSWORTH ( SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3	0	0	0	0	149,396	
	WADSWORTH ( SAVAGE FB 2A N)	MATAGORDA	9-06-63	9633	38.5	0	0	0	0	62,099	
	WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	2	1	10,162	10,776	175,248	
	WADSWORTH (8600 SE SEG.)	MATAGORDA	6-10-87	8796	40.0	1	1	6,648	5,423	18,776	
	WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5	0	0	0	0	1,033	
	WADSWORTH (9000)	MATAGORDA	5-10-81	9008	30.8	3	3	3,780	13,782	183,931	
	WADSWORTH (11380)	MATAGORDA	9-01-81	10939	44.0	1	1	26	1,007	12,839	
	WALLA-BOYT (FRID BASAL 8900)	CHAMBERS	10-01-69	8761	38.1	0	0	0	0	212,952	
	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	2	1	3,433	1,361	832,944	
	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5	0	0	0	0	221,807	
	WARD (AUSTIN CHALK)	FAYETTE	3-19-79	9327	40.8	0	0	0	0	3,430	
	WARREN (7490)	TYLER	9-01-79	7489	41.8	3	1	35,423	25,165	246,120	
	HAVERLY (3300)	WALKER	3-10-80	3370	41.0	1	0	8	223	9,201	
	WEAVER RANCH (WOODBINE)	BRAZOS	11-18-81	7204	36.0	0	0	0	0	453	
	WEBER-MAG (-Y-3 ZONE)	HARRIS	1-14-54	6846	40.7	0	0	0	0	96	
	CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54										
	WEBSTER	HARRIS	M	1936	6098	30.0	286	158	44,552,872	4,941,777	567,289,171
	WEBSTER (FRID 6200)	HARRIS	7-25-83	6244	31.3	1	0	271	26	67,264	
	WEBSTER (FRID 6400)	HARRIS	3-17-79	6384	29.2	0	0	0	0	40,394	
	WEBSTER (FRID 6500)	HARRIS	7-23-80	6586	29.0	0	0	0	0	47,410	
	WEBSTER (FRID 6850)	HARRIS	5-24-69	6848	32.8	0	0	0	0	6,902	
	WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	7	0	0	0	522,765	
	SEPARATED FROM WEBSTER FIELD 1-1-69.										
	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1	0	0	0	0	190,666	
	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9	0	0	0	0	347,372	
	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2	0	0	0	0	3,746	
	WEBSTER, S. (FRID, LOWER)	HARRIS	8-22-53	9440	39.0	0	0	0	0	6,689	
	WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0	0	0	0	0	123,236	
	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2	0	0	0	0	171,836	
	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5	0	0	0	0	60,104	
	WEIRGATE (AUSTIN CHALK)	NEWTON	3-03-88	13020	46.8	1	0	1,280	162	162	
	WELBORN (AUSTIN CHALK)	BRAZOS	10-17-81	10019	42.0	0	0	0	0	1,848	
	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	125	40	18,635	97,861	113,198,473	
	WEST COLUMBIA ( VICKS.)	BRAZORIA	1937	5100	38.0	0	0	0	0	5,715	
	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5	0	0	0	0	8,246	
	WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1	0	0	0	0	343,144	
	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	140	59	65,834	183,462	51,544,393	
	WHARCO-SCHILLING, SE. (YEGUA)	WHARTON	7-18-86	6448	41.9	0	0	0	0	0	
	WHARTON, S. (DAVIDSON, LD.)	WHARTON	9-08-62	6438	33.0	0	0	0	0	1,173	
	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	23.0	2	1	7	20,279	802,009	
	WHARTON, S. (FRID 5850)	WHARTON	4-18-88	5849	26.4	1	0	474	1,083	1,083	
	WHARTON, S. (FRID 6000)	WHARTON	10-23-88	6009	29.0	1	1	19,254	1,123	1,123	
	WHARTON, S. (FRID 6170)	WHARTON	4-30-78	6174	29.4	0	0	0	0	382	
	WHARTON, S. (FRID 6300)	WHARTON	1-25-64	6317	29.6	6	6	15,245	18,280	271,551	
	WHARTON, S. (FRID 6300)	WHARTON	5-22-88	6328	28.5	1	1	4,233	3,905	3,905	
	WHARTON, S. (FRID 6500)	WHARTON	8-17-84	6512	40.0	1	0	0	0	317	
	WHARTON, WEST	WHARTON	9-21-49	4516	23.9	0	0	0	0	420,490	
	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	1	1	2,526	3,375	23,167	
	WHITEHALL, (TWILCOX)	CRINES	12-01-79	9364	44.8	2	2	127,199	12,734	111,721	
	WHITES BAYOU (F-12)	CHAMBERS	4-29-85	7816	38.7	1	1	7,875	5,535	17,999	
	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8	1	0	0	0	17,269	
	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	5	0	12	7,081	378,398	
	WHITES BAYOU (F-15B)	CHAMBERS	3-25-84	8166	38.0	1	0	0	0	3,931	
	WHITES BAYOU (F-15C)	CHAMBERS	8-11-73	8276	42.0	0	0	0	0	9,912	
	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	6	3	25,937	22,890	1,244,777	
	WHITES BAYOU (MARG. 1)	CHAMBERS	9-12-73	6575	33.0	3	1	12,331	5,110	141,224	
	WHITES BAYOU, W. (F-16)	CHAMBERS	3-29-84	8460	47.0	0	0	0	0	5,347	
	WILCOX C (CARIZZO)	FAYETTE	6-01-83	1295	22.5	4	4	48	6,216	44,663	
	WILCOX D (CARIZZO)	FAYETTE	5-07-86	1312	21.0	2	2	24	3,832	8,124	
	WILCOX E (CARIZZO)	FAYETTE	3-10-86	1324	20.0	1	1	0	0	15	
	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	97	82	234,743	83,816	1,913,770	
	WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0	5	5	149	1,457	29,113	
	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0	0	0	0	0	100,140	
	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0	0	0	0	0	9,966	
	WILLIS, WEST (3800 FRID)	MONTGOMERY	3-02-84	3808	44.0	2	0	0	0	28,703	
	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0	3	0	0	0	1,115,334	
	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7	0	0	0	0	671,153	
	FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF. 4-1-65 FOR PROD. PURPOSES.										
	WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0	0	0	0	0	113,144	
	FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.										
	WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	3-07-78	8530	43.6	0	0	0	0	15,600	
	WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0	0	0	0	0	1,362	
	WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-95	8856	32.8	0	0	0	0	581,080	
	DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.										
	WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	4	1	21,075	3,556	649,165	
	FORMERLY WILLOW SLOUGH /RLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHG 4-1-65 FOR PROD. PURPOSES ONLY.										
	WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0	1	0	0	0	75,317	
	DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.										
	WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0	0	0	0	0	2,849	
	TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.										
	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7	0	0	0	0	3,391	
	WILLOW SLOUGH (FRID 2)	CHAMBERS	7-15-80	8985	47.5	3	2	7,171	23,625	386,585	
	WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2	0	0	0	0	446	
	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0	0	0	0	0	1,619	
	WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	2	1	12	3,396	107,213	
	WILLOW SLOUGH, N. (F-1 SD. FB 8)	CHAMBERS	2-09-59	8272	34.1	0	0	0	0	136,334	
	WILLOW SLOUGH, N. (F-1 SD. FB 4)	CHAMBERS	8-23-58	8244	36.9	1	0	0	0	296,033	
	WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-59	8274	34.6	1	0	0	0	365,765	
	WILLOW SLOUGH, N. (F-2 SD. FB 5)	CHAMBERS	1-05-60	8300	47.3	0	0	0	0	45,190	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
	WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9	0	0	0	0	143,460
	WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9	0	0	0	0	20,304
	WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	3	1	10	63	13,457
	WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0	0	0	0	0	1,641,778
	WILSON CREEK	MATAGORDA	1937	9925	52.0	0	0	0	0	122,961
	WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0	0	0	0	0	162,309
	WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3	0	0	0	0	2,171
	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0	3	0	0	0	1,223,782
	WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	6-29-58	8088	37.1	2	0	0	0	404,834
	WINNIE, N. (FB-A, ENGLIN SD.)	CHAMBERS	6-22-58	8202	38.1	2	1	8,560	6,012	951,392
	TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.									
	WINNIE, N. (FB-A, FRID -B-)	CHAMBERS	12-15-63	8636	40.0	0	0	0	0	176,223
	WINNIE, N. (FB-A, FRID B, UP)	CHAMBERS	9-19-80	8622	39.8	0	0	0	0	6,650
	WINNIE, N. (FB-A, INTMO. SD.)	CHAMBERS	11-24-58	8484	39.1	1	0	0	0	259,422
	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	2	2	4,775	8,746	2,514,342
	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5	0	0	0	0	19,015
	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0	0	0	0	0	44,497
	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	1	1	630	1,238	768,974
	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5	0	0	0	0	95,575
	WINNIE, N. (FB-B, INTERMO. SD.)	CHAMBERS	10-29-64	8738	36.0	0	0	0	0	0
	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2	0	0	0	0	786
	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1	0	0	0	0	28,916
	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6	0	0	0	0	11,293
	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7	0	0	0	0	8,108
	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3	0	0	0	0	262
	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1	0	0	0	0	249,995
	WINNIE, N. (FRID B. STRINGER)	CHAMBERS	6-25-67	8401	34.0	1	0	0	0	80,853
	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7	0	0	0	0	93,034
	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0	0	0	0	0	11,131
	WINNIE, N. (MIOCENE 5900)	CHAMBERS	12-30-86	5895	28.9	1	1	618	3,093	11,390
	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	0	0	0	0	172,527
	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0	0	0	0	0	4,792
	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6	0	0	0	0	906,858
	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4	0	0	0	0	157,139
	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	2	2	2,833	5,317	421,686
	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5	0	0	0	0	114,348
	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	3	3	20,429	13,290	3,806,399
	WINNIE, N. (4800)	CHAMBERS	4-07-83	4801	29.4	0	0	0	0	4,910
	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3	0	0	0	0	4,536
	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2	0	0	0	0	3,344
	WINNIE, S.E. (DOUGHTIE SD.)	JEFFERSON	10-24-87	8914	35.2	1	1	73,867	24,615	28,646
	WINNIE, S.E. (HUTCHESON)	JEFFERSON	11-14-86	9218	35.5	1	1	54,750	54,063	122,699
	WINNIE, S.E. (MARG.)	JEFFERSON	9-06-87	8543	30.5	1	1	20,209	29,332	36,397
	WINTERMAN 'A' (6900)	WHARTON	1-12-88	6900	39.0	1	0	91	415	748
	WITHERS	WHARTON	1936	5500	26.0	0	0	0	0	9,061,209
	WITHERS, NORTH	WHARTON	1936	5295	28.0	45	16	111,569	109,584	50,207,028
	WITHERS, NORTH (-A- SAND)	WHARTON	1-01-80	5205	28.0	22	6	25,933	27,644	347,627
	WITHERS, NORTH (AX SAND)	WHARTON	12-01-87	5279	38.0	4	3	2,131	9,608	9,814
	WITHERS, NORTH (-C- SAND)	WHARTON	12-01-59	9200	28.0	15	4	2,642	17,436	4,116,372
	DIV. FROM WITHERS, N. 12-1-59.									
	WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	1	0	0	0	261,516
	WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5399	20.1	0	0	0	0	23,204
	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	2	2	1,941	1,682	43,627
	WOODVILLE (WOODBINE)	TYLER	4-26-85	13850	49.5	1	0	9	2,110	11,890
	WURTSBAUGH	TYLER	1947	9078	43.0	0	0	0	0	8,431
	WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0	0	0	0	0	18,921
	WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	4	2	20,142	11,313	232,911
	YONAJOSA (8000 SAND)	HARDIN	10-30-54	8022	36.7	0	0	0	0	213,440
	TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68									
	YONAJOSA, E. (Y-1)	HARDIN	9-02-66	8026	39.3	9	6	4,708	21,353	1,633,051
	YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4	0	0	0	0	48,021
	YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0	0	0	0	0	112,088
	YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0	0	0	0	0	12,003
	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2	0	0	0	0	65,438
	DISTRICT TOTAL		3,895			20,059	11,235	210,706,263	69,280,197	7,762,016,668

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
WILDCAT	N/A	M	N/A	N/A	218	0	0	0	0
A & A (4100)	STARR	1-30-56	4141	45.0	0	0	0	0	609
A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0	0	0	0	0	17,354
A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0	2	1	0	366	255,157
A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0	4	1	27,033	6,128	346,717
A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6	0	0	0	0	195,916
A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4238	44.0	2	0	0	0	272,211
A. & H. (PETTUS)	DUVAL	6-19-83	4823	39.0	0	0	0	0	25
A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0	1	0	0	0	51,163
A. & H., WEST (HOCKLEY R)	DUVAL	5-16-61	4188	45.0	2	1	39	372	108,546
TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.									
A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0	0	0	0	0	26,939
A S O G (FRIO -E-1- SEG B)	DUVAL	12-23-60	5107	44.0	0	0	0	0	14,229
A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2	0	0	0	0	4,401
A S O G (HOCKLEY -K- SEG B)	JIM WELLS	8-08-60	6357	33.5	0	0	0	0	9,901
FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.									
A S O G (KIBBE)	JIM WELLS	5-18-85	5174	48.0	2	1	12	1,970	8,653
A S O G (4809)	DUVAL	1-02-82	4830	32.0	1	0	0	0	0
A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0	0	0	0	0	3,370
ADAMI	WEBB	4-12-39	1000	20.8	24	0	0	0	1,348,201
ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8	0	0	0	0	168,779
ADAMI, WEST (CARRIZO)	WEBB	10-21-80	5125	44.0	4	2	12	13	4,431
AGUA DULCE	NUECES	4-03-29	4836	50.9	38	15	191,345	15,885	44,417,403
AGUA DULCE (AUSTIN, UP. NW. SEG)	NUECES	5-26-76	6745	37.6	1	1	10,599	223	18,226
AGUA DULCE (BERTRAM, NW.)	NUECES	7-28-68	6256	42.7	1	0	0	0	81,940
AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	3	1	12	202	20,939
AGUA DULCE (DARNEY, UPPER)	NUECES	11-05-76	6595	42.1	0	0	0	0	3,262
AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0	0	0	0	0	9,468
AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6	0	0	0	0	102,419
AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8	0	0	0	0	106,952
AGUA DULCE (E 3)	NUECES	9-01-77	5900	40.8	3	2	8,681	2,306	66,687
AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2	1	0	0	0	3,105
AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0	1	0	0	0	14,174
AGUA DULCE (5950 WEST)	NUECES	12-10-93	5956	43.4	0	0	0	0	1,335
AGUA DULCE (FRIO 6860)	NUECES	2-14-72	6862	40.2	2	0	0	0	339,695
AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7	1	0	0	0	19,866
AGUA DULCE (HERMANN)	NUECES	9-05-84	6522	46.8	0	0	0	0	8,234
AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6	0	0	0	0	568
AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0	0	0	0	0	1,793
AGUA DULCE (LOCKHART)	NUECES	6-20-85	6806	43.0	0	0	0	0	8,366
AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	1	0	311	340	32,777
AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0	0	0	0	0	21,754
AGUA DULCE (NUBBIN)	NUECES	6-29-82	6739	40.7	1	0	0	0	19,365
AGUA DULCE (PFLUGER, LO.)	NUECES	4-12-76	7111	41.3	2	0	50	345	84,501
AGUA DULCE (PFLUGER, LO. FB-P)	NUECES	12-09-67	6908	42.0	1	1	2,747	1,477	66,678
AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	1	0	0	0	86,305
AGUA DULCE (PYLE 5800)	NUECES	9-08-86	5806	43.0	1	1	2,450	2,597	7,437
AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	1	1	4	74	4,415
AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4	0	0	0	0	91,558
AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7	1	0	0	0	42,509
AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9	1	0	0	0	2,568
AGUA DULCE (SPONBERG)	NUECES	10-01-50	6850	50.9	4	1	7,952	4,036	1,280,453
TRANS. FROM AGUA DULCE FIELD 10-1-50.									
AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	2	2	24	4,463	520,623
AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	1	1	8,101	1,865	726,396
AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	1	1	5,146	1,522	282,758
AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9	1	0	0	0	55,127
AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2	0	0	0	0	32,398
AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2	0	0	0	0	1,856
AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7	0	0	0	0	92,224
AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	2	1	7,989	1,805	365,476
AGUA DULCE (YEHUDE, EAST)	NUECES	1-01-81	6949	40.7	2	0	0	0	47,390
AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	1	0	0	0	47,887
AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	18	9	76,352	12,699	284,524
AGUA DULCE (5600 CENTRAL RIVERS)	NUECES	1-09-63	5645	43.7	0	0	0	0	63,114
DIVIDED FROM AGUA DULCE, EFF. 4-17-63.									
AGUA DULCE (5600 EAST RIVERS)	NUECES	3-10-62	5633	45.0	0	0	0	0	20,114
DIVIDED FROM AGUA DULCE, EFF. 4-17-63.									
AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8	0	0	0	0	32,046
AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0	0	0	0	0	230,808
AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9	0	0	0	0	60,577
AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0	0	0	0	0	117,014
AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0	0	0	0	0	22,861
AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8	0	0	0	0	26
AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0	0	0	0	0	13,308
AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4	0	0	0	0	8,282
AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	2	1	46,170	1,108	74,770
AGUA DULCE (6240)	NUECES	9-02-81	6257	43.3	2	1	27,906	6,522	85,693
AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5	1	1	8	1,948	1,967
AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	2	2	3,866	10,273	115,875
AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	1	1	608	1,796	79,447
AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5	2	1	4,028	2,904	11,382
AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5	0	0	0	0	86,798
AGUA DULCE (6650)	NUECES	4-25-83	6672	42.0	0	0	0	0	1,142
AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0	0	0	0	0	13,628
AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6	0	0	0	0	120,482
AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	1	1	12	1,900	221,340
AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0	0	0	0	0	2,832
AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0	0	0	0	0	94,023
AGUA DULCE (6800-D)	NUECES	7-02-67	6832	40.0	0	0	0	0	13,446
AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0	0	0	0	0	871
AGUA DULCE (6900 SALGE SAND)	NUECES	9-24-95	6902	44.0	1	0	0	0	300
AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5	0	0	0	0	358
AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	1	0	0	0	46,654
AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	1	1	6,937	2,143	53,410
AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	1	1	18,010	2,571	145,882
AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0	0	0	0	0	3,159
AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	7	2	8,932	2,601	829,829

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRDD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	4	1	1,494	878	472,705
AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2	0	0	0	0	3,235
AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5	0	0	0	0	361
AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	12	9	77,241	18,352	427,132
AGUA DULCE (8050 TALBERT)	NUECES	9-04-81	8053	41.3	0	0	0	0	3,145
AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1	0	0	0	0	2,130
AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8	0	0	0	0	2,660
AGUA DULCE (8340)	NUECES	5-10-82	8360	32.3	0	0	0	0	839
AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4	0	0	0	0	4,376
AGUA DULCE (8950)	NUECES	6-26-83	8950	54.0	0	0	0	0	1,097
AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3	0	0	0	0	23,873
AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4	0	0	0	0	724
AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	1	0	0	0	55,850
AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	0	0	0	0	92,792
AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0	0	0	0	0	635
AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3	0	0	0	0	1,229
AGUA NEGRA (YEGUA 5840)	DUVAL	7-24-84	5847	42.4	0	0	0	0	1,174
AGUA PRIETA	DUVAL	4-03-41	4964	46.0	1	0	0	0	1,040,638
AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0	0	0	0	0	8,230
AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9	0	0	0	0	792
AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0	0	0	0	0	17,364
AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8	0	0	0	0	633
AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	0	0	0	0	8,271
AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9	1	0	0	0	106,743
AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	2	0	0	0	151,442
AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	1	0	0	0	443,316
AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1	0	0	0	0	195,264
ALAMO (7850)	HIDALGO	1-01-84	7824	20.0	0	0	0	0	4,019
ALAMO (7960)	HIDALGO	10-04-81	7972	43.1	0	0	0	0	782
ALAZAN (ALL ZONES)	KLEBERG	8-01-67	N/A	48.0	33	13	63,490	107,146	5,207,560
ALAZAN (E-21)	ALL ALAZAN FLD.	CONSOLIDATED 8-1-67							
ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1	0	0	0	0	360,020
ALAZAN (E-27)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2	0	0	0	0	72,705
ALAZAN (E-30)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5	0	0	0	0	247,008
ALAZAN (E-34)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2	0	0	0	0	145,496
ALAZAN (E-34, C)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-34, C)	KLEBERG	4-17-84	4308	43.0	0	0	0	0	0
ALAZAN (E-45)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-45)	KLEBERG	2-06-56	4408	40.5	0	0	0	0	14,476
ALAZAN (E-48)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5	0	0	0	0	46,887
ALAZAN (E-54)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0	0	0	0	0	40,856
ALAZAN (E-58)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-58)	KLEBERG	2-24-84	4526	42.3	0	0	0	0	0
ALAZAN (E-69)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3	0	0	0	0	7,250
ALAZAN (E-96)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1	0	0	0	0	4,839
ALAZAN (E-96, E)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1	0	0	0	0	56,886
ALAZAN (F-15, S)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (F-15, S)	KLEBERG	1-14-86	5206	55.3	0	0	0	0	0
ALAZAN (F-40, E)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (F-40, E)	KLEBERG	5-17-86	5388	49.8	0	0	0	0	0
ALAZAN (F-77)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (F-77)	KLEBERG	7-31-81	5808	52.8	0	0	0	0	0
ALAZAN (F-97)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (F-97)	KLEBERG	1-14-86	6006	45.6	0	0	0	0	0
ALAZAN (FRIO 5700)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (FRIO 5700)	KLEBERG	8-21-54	5741	47.3	0	0	0	0	375
ALAZAN (G-02, W)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-02, W)	KLEBERG	10-28-83	5988	47.6	0	0	0	0	0
ALAZAN (G-04)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2	0	0	0	0	65,596
ALAZAN (G-04, E)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2	0	0	0	0	334,786
ALAZAN (G-08)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3	0	0	0	0	337,054
ALAZAN (G-12)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3	0	0	0	0	83,273
ALAZAN (G-14)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-14)	KLEBERG	4-23-82	6095	48.0	0	0	0	0	0
ALAZAN (G-18)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-18)	KLEBERG	4-07-85	6190	45.8	0	0	0	0	0
ALAZAN (G-22)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8	0	0	0	0	0
ALAZAN (G-26)	TRANS. TO ALAZAN	(ALL ZONES) 9-16-79							
ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4	0	0	0	0	0
ALAZAN (G-26, E)	TRANS. TO ALAZAN	(ALL ZONES) 10/5/80							
ALAZAN (G-26, E)	KLEBERG	4-23-84	6264	44.3	0	0	0	0	0
ALAZAN (G-44)	TRANS. TO ALAZAN	(ALL ZONES); 04/23/84							
ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8	0	0	0	0	0
ALAZAN (G-58)	TRANS. TO ALAZAN	(ALL ZONES) 2-4-80							
ALAZAN (G-58)	KLEBERG	8-10-62	6593	56.7	0	0	0	0	77,954
ALAZAN (G-78)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2	0	0	0	0	78,917
ALAZAN (H-10 SAND)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6	0	0	0	0	86,921
ALAZAN (H-10, C)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8	0	0	0	0	0
ALAZAN (H-12)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1	0	0	0	0	14,238
ALAZAN (H-12, C)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-12, C)	KLEBERG	1-14-86	7196	41.8	0	0	0	0	0
ALAZAN (H-20)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-20)	KLEBERG	9-02-62	7193	43.7	0	0	0	0	279,831
ALAZAN (H-21)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3	0	0	0	0	216,710
ALAZAN (H-28)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-28)	KLEBERG	5-21-63	7254	44.6	0	0	0	0	26,269
ALAZAN (H-60)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (H-60)	KLEBERG	11-28-81	7703	48.5	0	0	0	0	0
ALAZAN (I-96, C)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (I-96, C)	KLEBERG	11-14-83	9013	42.7	0	0	0	0	0
ALAZAN (J-1)	TRANS TO ALAZAN	/ALL ZONES/ FLD 8-1-67							
ALAZAN (J-1)	KLEBERG	4-21-62	7224	50.0	0	0	0	0	262,909

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (365)
ALAZAN (J-I, E)	KLEBERG	11-05-63	7216	43.1	0	0	0	0	45,377
ALAZAN (J-34)	KLEBERG	9-1-67			0	0	0	0	0
ALAZAN, NORTH (ALL ZONES)	KLEBERG	6-01-82	9390	38.0	0	0	0	0	0
ALL ALAZAN, NORTH FLOS. CONSOLIDATED	KLEBERG	8-01-67	N/A	47.0	126	17	633,375	114,615	24,890,163
ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6	0	0	0	0	97,026
ALAZAN, NORTH (E-53)	KLEBERG	3-08-61	4532	36.0	0	0	0	0	80,570
ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2	0	0	0	0	342
ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1	0	0	0	0	103,540
ALAZAN (E-80)	KLEBERG	3-09-81	4690	49.0	0	0	0	0	0
ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7	0	0	0	0	313,049
ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4	0	0	0	0	21,511
ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8	0	0	0	0	143,417
ALAZAN, NORTH (F-56)	KLEBERG	8-09-81	5516	46.6	0	0	0	0	0
ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5	0	0	0	0	138,792
ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8	0	0	0	0	248,036
ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7	0	0	0	0	11,187
ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3	0	0	0	0	13,452
ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7	0	0	0	0	23,392
ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8	0	0	0	0	25,388
ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6	0	0	0	0	48,195
ALAZAN, NORTH (G-35, E)	KLEBERG	4-15-84	6400	41.8	0	0	0	0	0
ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6562	31.4	0	0	0	0	592
ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8	0	0	0	0	3,446,052
ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7	0	0	0	0	57,589
ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7	0	0	0	0	51,965
ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4	0	0	0	0	4,929,321
ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6	0	0	0	0	141,059
ALAZAN, N. (H-36)	KLEBERG	9-09-81	7388	47.8	0	0	0	0	0
ALAZAN, NORTH (H-46 SD)	KLEBERG	9-17-59	7470	42.5	0	0	0	0	2,081,242
ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4	0	0	0	0	225,840
ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4	0	0	0	0	172,213
ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1	0	0	0	0	3,279
ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4	0	0	0	0	3,362,264
ALAZAN, NORTH (I-12)	KLEBERG	3-23-84	8173	58.3	0	0	0	0	0
ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0	0	0	0	0	39,722
ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8293	40.5	0	0	0	0	74,076
ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6	0	0	0	0	10,049
ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8904	42.0	0	0	0	0	3,075
ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4	0	0	0	0	137,199
ALBERCAS	WEBB	1923	2150	21.0	0	0	0	0	2,544,614
ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0	0	0	0	0	639,307
ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0	0	0	0	0	2,442
ALBRECHT (85 SAND)	STARR	5-12-60	34	16.7	0	0	0	0	6,771
ALFRED	JIM WELLS	2-27-37	4690	44.7	0	0	0	0	1,577,150
ALFRED (FRIO 3980)	JIM WELLS	3-10-82	3983	30.9	0	0	0	0	1,463
ALFRED (4170)	JIM WELLS	10-11-87	4190	43.0	1	1	11	488	1,310
ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6	0	0	0	0	3
ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7	0	0	0	0	83,026
ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	4	3	12,157	8,390	171,135
ALFRED, WEST (4060)	JIM WELLS	5-01-80	4062	48.0	1	1	12	949	16,253
ALICE	JIM WELLS	4-17-38	4800	30.9	2	1	12	754	5,420,136
ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0	0	0	0	0	1,315
ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0	1	1	4,391	357	40,922
ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0	0	0	0	0	6,033
ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	1	1	12	2,083	23,368
ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0	0	0	0	0	30,230
ALICE (5400)	JIM WELLS	10-12-59	5374	46.2	0	0	0	0	3,030
ALICE (7150)	JIM WELLS	9-19-83	7160	38.4	0	0	0	0	622
ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6	0	0	0	0	9,159
ALICE, NORTH (5150)	JIM WELLS	10-21-84	5209	40.0	1	1	2,969	3,958	17,988
ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0	0	0	0	0	39,962
ALICE, SOUTH (4400)	JIM WELLS	2-19-82	4439	37.0	1	1	60	344	4,605
ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2	0	0	0	0	41,561
ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0	0	0	0	0	60,313

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
ALICE, SE (4930)	JIM WELLS	4-23-79	4535	41.0	0	0	0	0	145
ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0	0	0	0	0	87,551
ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5	0	0	0	0	20,336
ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0	0	0	0	0	9,471
*****									
COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59									
ALLEN (2800)	JIM HOGG	11-08-84	2806	34.5	1	1	10	1,581	1,869
ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	1	1	34	495	8,603
ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0	0	0	0	0	4,031
ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0	0	0	0	0	20,017
ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0	0	0	0	0	3,330
ALTA MESA (E-2)	BROOKS	2-21-85	1726	20.0	1	1	12	536	2,044
ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2495	24.5	21	6	764	6,873	9,365,734
ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5	0	0	0	0	14,622
ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0	0	0	0	0	563
ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	1	0	180	253	19,597
ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	1	0	0	0	22,489
ALTA MESA (L-2)	BROOKS	8-28-63	4436	45.6	0	0	0	0	280
ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0	0	0	0	0	8,479
ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	1	0	0	0	94,310
ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8	0	0	0	0	19,712
ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9	0	0	0	0	31,340
ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	1	0	64	31	438,014
ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	1	0	0	0	38,113
ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9	0	0	0	0	12,044
ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	4	2	455	5,885	685,137
ALTA MESA, N. (1350)	BROOKS	10-15-80	1854	48.1	0	0	0	0	0
ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	0	0	0	0	11,535
ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5	0	0	0	0	250
ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	1	1	12	2,407	424,075
*****									
TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.									
ALTA VERDE	BROOKS	2-17-50	4004	33.0	0	0	0	0	65,043
ALTA VERDE (FRID SAND)	BROOKS	11-10-54	3060	27.6	1	1	0	0	19,310
ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0	1	1	12	517	4,062
ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0	2	2	12	1,242	4,534
ALTA VERDE (2500)	BROOKS	1-23-87	2527	28.0	1	1	12	773	2,091
ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	10	7	36	434	299,702
*****									
BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.									
ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	6	6	12	2,764	78,542
AMARGOSA	JIM WELLS	5-17-50	4995	42.9	0	0	0	0	12,133
AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4	0	0	0	0	5,584
AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0	0	0	0	0	104,393
AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0	0	0	0	0	458
AMARGOSA (5600 SAND)	JIM WELLS	6-29-51	6570	43.2	0	0	0	0	9,904
ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0	0	0	0	0	654
ANGELITTA	SAN PATRICIO	1-01-32	5383	37.0	0	0	0	0	38,396
ANGELITTA (6200)	SAN PATRICIO	3-22-63	6184	36.4	0	0	0	0	9,840
ANGELITTA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6	0	0	0	0	2,562
ANGELITTA NEW (FRID)	SAN PATRICIO	2-02-79	6344	35.0	1	1	1,461	127	23,334
ANGELITTA NEW (SENTON)	SAN PATRICIO	12-03-65	5450	30.8	1	1	211	30	55,737
ANGELITTA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	0	0	0	0	46,537
ANN MAG (7600 FRID)	BROOKS	2-24-64	7632	43.4	1	0	9,821	233	8,298
ANN MAG (7700 FRID)	BROOKS	1-03-64	7720	41.6	1	0	0	0	1,993
ANN MAG (7800)	BROOKS	10-16-85	7807	39.8	1	0	0	0	3,014
ANN MAG (8170)	BROOKS	1-01-84	8328	37.0	0	0	0	0	0
ANN MAG (8200)	BROOKS	11-10-87	8230	37.0	1	0	25,723	830	1,496
ANN MAG (8300 FRID)	BROOKS	8-17-65	8348	38.5	0	0	0	0	5,082
ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	2	1	33,716	3,297	62,008
APPELL (FRID 4400)	SAN PATRICIO	12-13-54	4428	34.0	0	0	0	0	5,102
AQUA POZO (OLMOS)	WEBB	1-11-80	4633	40.2	1	0	0	0	5,308
ARANSAS PASS	ARANSAS	M 7-17-36	7100	49.3	20	6	208	17,465	20,267,887
ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	7	2	0	0	243,373
*****									
TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.									
ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2	0	0	0	0	23,697
ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0	0	0	0	0	6,599
ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	8-04-81	7710	60.0	0	0	0	0	1,103
ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4	0	0	0	0	29,493
ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	1	1	12	10,503	232,509
ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2	0	0	0	0	26,304
ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5	0	0	0	0	62,258
ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0	0	0	0	0	16,315
ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3	0	0	0	0	175,628
ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5	0	0	0	0	3,459
ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8	0	0	0	0	7,243
ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0	0	0	0	0	24,913
ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7905	38.7	0	0	0	0	25,562
ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0	0	0	0	0	587
ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2	0	0	0	0	3,728
ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8	0	0	0	0	1,120
ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8	1	1	1,321	1,751	3,536
ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	1	1	12	2,977	61,125
ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9	0	0	0	0	4,979
ARKANSAS CITY (5700 FRID)	STARR	11-26-82	5670	56.6	0	0	0	0	1,464
ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0	0	0	0	0	48,417
ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	11	3	5,867	4,051	3,906,434
ARMSTRONG, NW (O'HERN)	JIM HOGG	10-15-79	3649	37.0	1	1	1,977	2,696	28,382
ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0	0	0	0	0	267,743
ARNOLD-DAVID (CHAPMAN)	NUECES	9-09-60	6090	41.6	22	7	3,889	2,557	10,521,379
ARNOLD-DAVID (CUMLES)	NUECES	4-13-61	6378	45.0	0	0	0	0	15,054
ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0	0	0	0	0	24,323
ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6	0	0	0	0	436,368
*****									
EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/									
ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8	1	1	4,665	283	6,893
ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	1	1	64,142	1,900	62,703
ARNOLD-DAVID (5600)	NUECES	2-17-61	5655	48.2	4	1	412	694	900,641
ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9	1	0	0	0	176,366
ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2	1	0	0	0	29,304
ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5	1	0	0	0	38,743
ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	0	0	0	0	11,970

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FDR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6	0	0	0	0	49,772
ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	0	0	0	0	151,909
ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3	0	0	0	0	296,240
ARNOLD-DAVID, NORTH (5500)	NUECES	5-21-83	5507	40.0	0	0	0	0	2,064
ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1852	24.1	3	3	22	1,972	89,025
ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4834	38.7	0	0	0	0	2,483
ARROWHEAD	HIDALGO	M 7-13-48	5946	48.2	2	1	2,644	2,382	702,916
ARROWHEAD (STRAY 6000)	HIDALGO	11-15-84	6022	47.6	0	0	0	0	2,099
ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	1	1	1,200	598	11,114
ARROYO LOS OLMOS (GUERRA SAND)	STARR	2-07-87	5530	38.0	0	0	0	0	1,503
ARROYO LOS OLMOS (VICKSBURG)	STARR	10-31-87	1460	25.0	3	1	10,651	14,453	16,359
ATLEE	DUVAL	5-21-50	5000	47.7	1	0	0	0	411,320
ATLEE (4900)	DUVAL	2-28-79	4912	49.0	0	0	0	0	2,100
AVIATORS	WEBB	5-28-22	1525	21.0	106	51	190	45,038	10,329,974
AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.	WEBB	1947	1790	21.0	0	0	0	0	122,475
AVIATORS, NORTH COMB. WITH AVIATORS 6-1-49.	WEBB	1947	1790	21.0	0	0	0	0	122,475
BAFFIN BAY	KLEBERG	1940	7450	39.0	0	0	0	0	3,678
BAILEY	NUECES	M 1-06-49	5453	38.0	0	0	0	0	1,110,306
BAILEY (3950 SAND)	JIM WELLS	M 3-18-58	3995	22.0	0	0	0	0	119,077
BAILEY (5260)	NUECES	3-02-74	5282	38.0	0	0	0	0	5,318
BAILEY (5340)	NUECES	7-25-73	6486	30.6	1	0	0	0	9,318
BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	1	0	3,152	399	13,332
BAILEY (5480)	NUECES	10-14-76	5479	40.0	1	0	1,197	498	70,863
BAILEY (5680)	NUECES	11-13-69	5636	40.0	0	0	0	0	6,735
BAILEY (5700)	NUECES	M 10-27-66	5556	40.5	0	0	0	0	908
BAILEY (5850)	NUECES	4-01-71	5962	49.0	0	0	0	0	0
BAILEY (5990)	NUECES	8-06-84	5996	43.0	0	0	0	0	3,521
BAILEY (6200)	NUECES	9-01-66	6159	39.0	0	0	0	0	548
BAILEY (6500)	NUECES	9-12-77	6500	42.0	0	0	0	0	1,926
BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0	0	0	0	0	11,435
BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2	0	0	0	0	116,227
BAILEY, S. (5380)	NUECES	12-29-66	6447	40.6	0	0	0	0	167,292
BAILEY, SW (KING UPPER)	NUECES	M 2-01-69	5453	38.0	0	0	0	0	22,263
TRANS FROM BAILEY FLD. 2-1-69									
BAILEY, W. (5900 KATIE)	NUECES	4-06-85	5913	39.0	0	0	0	0	2,472
BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6	0	0	0	0	2,453
BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0	0	0	0	0	96,723
BALDWIN	NUECES	7-09-35	3875	25.9	7	2	11	3,624	6,129,093
BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	2	2	24	1,723	69,335
TRANS. FROM BALDWIN (3800) 6-1-58									
BALDWIN (JACKVILLE D)	NUECES	8-18-84	3213	41.3	2	0	0	0	7,066
BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0	0	0	0	0	3,712
BALDWIN (3800)	NUECES	10-10-57	3833	26.0	1	1	12	2,373	136,656
BALDWIN (3820)	NUECES	9-03-69	3824	35.8	1	1	12	3,790	42,613
TRANS FROM /3800/ 9-22-69									
BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6	0	0	0	0	43,725
BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2	0	0	0	0	12,330
BALDWIN (4485)	NUECES	6-11-83	4488	23.4	1	1	12	4,279	25,736
BALDWIN (6100)	NUECES	4-12-62	6118	45.5	0	0	0	0	5,177
BALDWIN (6430)	NUECES	2-18-62	6432	35.0	0	0	0	0	18,937
BALDWIN (6610)	NUECES	2-16-78	6612	31.1	2	0	0	0	12,225
BALDWIN (6710 FRID)	NUECES	12-02-74	6711	42.4	1	1	3,384	1,692	223,366
BALDWIN (6950 FRID SAND)	NUECES	7-22-56	6950	45.1	0	0	0	0	30,033
BALDWIN (6990)	NUECES	2-26-79	6993	41.2	0	0	0	0	16,368
BALDWIN (7150)	NUECES	10-11-56	7177	41.5	1	0	0	0	221,194
BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6	0	0	0	0	515,032
BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1	0	0	0	0	23,130
BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0	0	0	0	0	2,681
BALDWIN (7320)	NUECES	10-12-56	7344	49.0	0	0	0	0	37,889
BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0	0	0	0	0	5,948
BALDWIN (7350)	NUECES	11-19-55	7385	40.0	0	0	0	0	586,604
BALDWIN (7400)	NUECES	3-10-57	7419	39.1	2	0	0	0	136,227
BALDWIN (7800)	NUECES	7-10-57	7820	36.0	1	0	0	0	251,214
BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	1	1	12	9,098	227,551
BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	2	1	11	7,606	148,586
BALDWIN W. (3800)	NUECES	5-12-81	3846	25.9	1	1	12	2,614	30,457
BALWART CREEK (FRID 5980)	BROOKS	7-12-57	5976	43.4	0	0	0	0	311
BAR (LOMA NOVIA)	JIM HOGG	12-27-57	3182	40.0	0	0	0	0	41,611
SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.									
BARBACOAS	STARR	1-01-35	2469	24.6	0	0	0	0	34,090
BARRETA (7200 FRID SAND)	KENEY	12-30-54	7180	41.3	0	0	0	0	14,798
BARRETA (7700 SAND)	KENEY	9-14-54	7655	35.9	0	0	0	0	12,266
BARRETA (I-75)	KENEY	2-17-84	8755	40.7	0	0	0	0	7,125
BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0	0	0	0	0	19,141
BEDWELL (1300 SAND)	ZAPATA	M 12-08-49	1322	24.0	2	0	0	0	3,127
BEE TMO (4330)	JIM HOGG	7-18-86	4334	47.0	1	1	11,973	11,131	37,933
BEN BOLT	JIM WELLS	5-24-39	4900	42.5	1	0	0	0	9,265,092
BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0	0	0	0	0	3,518
BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	5321	43.0	0	0	0	0	1,231
BEN BOLT, S.E. (4650)	JIM WELLS	3-06-88	4657	38.5	1	1	100	3,862	3,862
BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	1	1	12	3,380	179,445
BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0	3	1	20	1,612	23,125
BEN SANTOS (COLE, MIDDLE)	DUVAL	3-15-83	3726	20.0	1	0	0	0	352
BEN SANTOS (3600)	DUVAL	6-14-83	3632	38.0	1	0	0	0	342
BENAVIDES	DUVAL	4-18-37	4700	42.9	16	0	0	0	22,960,743
BENAVIDES (TODIE, FB-E)	DUVAL	3-17-72	4699	46.5	2	2	452	1,587	95,576
BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0	0	0	0	0	76
BENAVIDES (YEGUA 4600)	DUVAL	3-18-84	4634	40.0	2	1	12	4,339	21,077
BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	2	2	12	41	30,090
BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0	0	0	0	0	135,470
BENAVIOFS, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	0	0	0	0	414,130
BENTON PASTURE (FRID 6100)	NUECES	5-14-67	6090	49.0	0	0	0	0	428
BENTONVILLE (CLEGG LD)	JIM WELLS	7-16-64	5778	41.0	0	0	0	0	95,806
BENTONVILLE (CLEGG LD SEG NE)	JIM WELLS	2-15-67	5802	41.2	0	0	0	0	82,237
BENTONVILLE (KING LD)	JIM WELLS	11-14-63	5498	34.0	0	0	0	0	94,820
BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	1	0	1	4	104,409
BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1	1	80	1,604	92,925

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1	1	51	1,113	86,147
BENTONVILLE (5940)	JIM WELLS	1-18-67	5838	40.0	0	0	0	0	24,594
BENTONVILLE (6100)	JIM WELLS	9-28-84	6104	46.7	1	0	0	0	2,106
BENTONVILLE, S. (FRIO SAND)	JIM WELLS	5-25-53	5600	38.5	1	1	11	713	141,268
BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5	0	0	0	0	109,046
BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	0	0	0	0	11,907
BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	3	2	1,758	12,191	404,339
BERNSEN (FRIO 4830)	JIM WELLS	8-23-80	4891	35.3	1	0	0	0	11,524
BETTIS(HAMMACK SAND)	SAN PATRICIO	4-17-94	4123	41.7	1	1	12	2,054	10,425
BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8	0	0	0	0	45,384
BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3	18	13	36	13,830	1,302,595
BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8	0	0	0	0	21,846
BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3	0	0	0	0	117,591
BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	M 2-07-64	7357	42.4	0	0	0	0	105,448
BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	7	2	888	16,021	7,979,595
CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B, PFL, UP, SEG. C, PFL, UP./ & CHEM									
BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0	1	0	0	0	185,637
BIG CAESAR, E. (FB-B-PFLUEGER, UP.)	NUECES	9-02-64	7268	45.0	1	0	0	0	407,955
BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4	0	0	0	0	176,720
CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.									
BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8	0	0	0	0	11,556
BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8	0	0	0	0	545,864
BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0	1	0	0	0	20,391
TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66									
BIG CAESAR, S. (AUSTIN, UPPER)	KLEBERG	12-05-83	7500	42.0	0	0	0	0	30,034
BIG CAESAR, S. (BASAL PFLUGER)	KLEBERG	7-28-86	7528	41.8	1	0	0	0	2,563
BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0	0	0	0	0	4,284
BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7	0	0	0	0	8,424
BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0	0	0	0	0	7,942
BIG CAESAR, S. (PFLEUGER, LD.)	KLEBERG	7-07-67	7562	40.2	4	1	2,249	3,463	2,533,330
BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2	1	0	0	0	1,422,463
BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	2	0	0	0	53,933
BIG CAESAR, S. (WERNECHE)	KLEBERG	4-15-71	6904	43.2	0	0	0	0	34,520
BIG CAESAR, S. (WERNECHE, W.)	KLEBERG	6-20-71	6946	46.0	0	0	0	0	15,455
BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2	0	0	0	0	10,032
BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8	0	0	0	0	81,148
BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7992	35.5	0	0	0	0	4,250
BIG CAESAR, SE. (PFLEUGER, LD.)	KLEBERG	M 8-22-65	7515	35.8	0	0	0	0	564,107
BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5	2	0	0	0	564,314
BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6	0	0	0	0	199,832
BIG CAESAR, SE. (SEG B PFL. LD)	KLEBERG	M 9-22-65	7515	35.8	0	0	0	0	556,288
TRANS. FROM BIG CAESAR, SE /PFLEUGER, LD./ FLD. 4-1-66.									
BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6	0	0	0	0	786,114
BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8	0	0	0	0	50,857
BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0	0	0	0	0	628,668
BIG CAESAR, SE. (SEG C PFL. LD)	KLEBERG	M 9-13-66	7465	40.9	2	0	0	0	701,865
BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6	0	0	0	0	172,103
BIG CAESAR, SE. (SEG D PFL. LD)	KLEBERG	M 3-19-67	7420	40.6	0	0	0	0	594,656
BIG CAESAR, WEST (H-37)	KLEBERG	2-21-84	6940	43.8	1	1	2,779	12,168	96,139
BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	0	0	0	0	94,320
BIG CAESAR, WEST (UPPER AUSTIN)	KLEBERG	11-27-84	7283	46.1	1	0	1,789	846	21,167
BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	0	0	0	0	34,021
BILLINGS	WEBB	8-17-50	2389	31.9	0	0	0	0	561,950
BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	3	3	81,932	19,310	1,085,626
BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	2	2	44,400	8,967	850,267
TRANS. FROM BIRD ISLAND 10-14-57.									
BIRD ISLAND (10-B)	KLEBERG	4-01-85	7244	41.9	0	0	0	0	1,048
BIRD ISLAND, N. (8850)	KLEBERG	5-25-86	8858	43.0	0	0	0	0	12
BIRD ISLAND, SW (I-3, 9250)	KLEBERG	10-18-75	9509	36.9	0	0	0	0	5,750
BISHOP	NUECES	6-08-47	7127	46.2	9	4	12	2,531	665,303
BISHOP, EAST (BOOTH)	NUECES	9-22-62	6467	42.0	1	0	1	21	310,161
BISHOP, EAST (DOORSOGNA SAND)	NUECES	6-29-59	7088	47.6	0	0	0	0	5,183
BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0	1	1	12	4,248	123,560
BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2	0	0	0	0	19,825
BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	1	1	7,457	9,494	131,079
BISHOP, E. (H-71.C)	KLEBERG	2-08-83	7754	42.2	0	0	0	0	1,763
BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4	3	0	0	0	10,864
BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0	0	0	0	0	12,287
BISHOP, EAST (7540, SOUTH)	NUECES	5-10-85	7568	41.5	0	0	0	0	7,579
BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0	1	0	177	213	14,371
BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0	0	0	0	0	0
BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	0	0	0	0	73,703
BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	2	1	12	376	84,306
BISHOP, SW. (PFLEUGER)	NUECES	4-08-62	7270	42.3	0	0	0	0	69,858
DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ E /MIDDLE/ 5-1-63									
BISHOP, SW. (PFLEUGER, MIDDLE)	NUECES	4-08-62	7282	42.3	1	1	12	246	103,251
TRANS. FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.									
BISHOP, SW. (PFLEUGER, UPPER)	NUECES	4-08-62	7252	42.3	2	2	12	424	137,105
DIVIDED FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.									
BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	2	2	24	1,646	127,892
BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0	0	0	0	0	2,578
BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0	0	0	0	0	5,254
BISHOP, WEST (KR 7100)	NUECES	M 9-08-65	7119	42.0	2	2	803	5,613	277,404
BISHOP, WEST (PFLEUGER, MIDDLE)	NUECES	7-15-51	7208	44.5	0	0	0	0	79,932
BISHOP, WEST (PFLEUGER, UP.)	NUECES	6-11-85	7890	43.0	1	1	140	1,420	6,244
BISHOP, WEST (S & H 6500)	NUECES	7-03-67	6486	42.0	1	0	0	0	12,071
BISHOP, WEST (6570)	NUECES	7-02-84	6574	48.0	0	0	0	0	298
BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0	0	0	0	0	2,374
BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	1	0	0	0	30,272
BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	4	3	42,770	10,693	772,263
BLACK DIAMOND (PETTUS II)	JIM HOGG	5-01-83	4572	47.6	7	4	63,361	75,505	655,646
BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	5	4	118,397	19,979	401,674
BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0	0	0	0	0	4,533
BLANCHARD	DUVAL	1-01-39	4710	43.0	0	0	0	0	50,796
BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	11	5	12	2,851	307,286
BLAS URIBE, SOUTH	ZAPATA	1-13-84	712	34.0	0	0	0	0	1
BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6	0	0	0	0	7,920



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (83LS)
BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	1	1	32,088	24,813	424,636
BLOOMBERG (FRID 3900)	HIDALGO	7-31-57	3950	38.7	0	0	0	0	509,050
BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0	0	0	0	0	48,765
BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	3	3	4,207	6,203	169,565
BLUCHER	JIM WELLS	1945	7404	38.0	0	0	0	0	836,154
COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.									
BLUNTZER (FRID 5900)	NUECES	5-04-52	5904	39.8	0	0	0	0	50,379
BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1	0	0	0	0	16,336
BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6	0	0	0	0	11,940
BOB COOPER (FRID)	BROOKS	3-08-55	5667	40.0	0	0	0	0	6,789
BOB COOPER (5280 FRID)	BROOKS	2-21-59	5285	47.0	0	0	0	0	12,843
BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1	0	0	0	0	3,326
BOB COOPER (5800)	BROOKS	2-28-88	5832	42.2	1	0	3,359	2,121	2,121
BOBBY LYNN KING (VXBG 8285)	NUECES	12-16-85	8277	36.2	0	0	0	0	791
BOROSA	STARR	10-03-48	4273	47.6	0	0	0	0	821,004
BOROSA (20-B)	STARR	1-11-74	4842	48.2	1	1	1,873	3,021	76,313
BOROSA, NW. (FRID 20)	STARR	5-01-64	4850	45.3	0	0	0	0	192,194
BOROSA, NW. (FRID 20-A)	STARR	11-26-67	4872	46.0	1	0	0	0	484,954
BOROSA, S. (FB A FRID 20)	STARR	8-01-63	4634	42.1	0	0	0	0	16,450
BOROSA, S. (FB A VKSOG 2)	STARR	5-12-63	4881	48.4	2	0	0	0	302,013
BOROSA, S. (FB A VKSOG 3B)	STARR	6-10-63	5130	48.1	0	0	0	0	144,310
BOROSA, S. (FB B VKSOG 2)	STARR	7-29-63	4899	43.0	0	0	0	0	44,556
BOROSA, S. (FB B VKSOG 3A)	STARR	9-18-63	5140	47.4	0	0	0	0	46,052
BOROSA, S. (FB B VKSOG 3B)	STARR	3-03-63	5140	45.4	0	0	0	0	39,248
BOROSA, S. (FB B VKSOG 5)	STARR	7-31-63	5767	45.6	0	0	0	0	33,210
BOROSA, S. (FB C VKSOG 2)	STARR	12-08-64	4988	40.0	0	0	0	0	112,401
BOROSA, S. (FB C VKSOG 3A)	STARR	1-07-65	5129	38.0	0	0	0	0	104,191
BOROSA, S. (FB C VKSOG 5)	STARR	8-24-63	5778	48.2	1	0	0	0	93,349
BOROSA, S. (FB D FRID 4)	STARR	8-18-63	4097	48.0	0	0	0	0	29,334
BOROSA, S. (FB E VKSOG 2)	STARR	2-26-63	4886	46.8	2	0	0	0	284,748
BOROSA, S. (FB E VKSOG 3B)	STARR	7-23-63	5137	46.8	1	0	0	0	217,234
BOROSA, S. (FB W FRID 3B30)	STARR	1-16-71	3833	49.9	1	0	0	0	34,982
BOROSA, S. (FB W FRID 4150)	STARR	9-10-73	4151	47.2	1	1	12	114	67,326
BOROSA, S. (FB W FRID 4300)	STARR	1-07-71	4338	51.3	0	0	0	0	1,258
BOROSA, S. (FB W VKSOG 4800)	STARR	1-05-71	4806	46.6	0	0	0	0	4,519
BOROSA, S. (FRID 5)	STARR	10-20-79	4155	42.0	1	1	12	118	22,928
BOROSA, S. (FRID 19)	STARR	11-05-79	4628	46.7	0	0	0	0	18,516
BOROSA, SOUTH (FRID 4640)	STARR	12-03-79	4651	47.8	0	0	0	0	794
BOROSA, S. (FRID 4680)	STARR	5-25-71	4686	47.0	0	0	0	0	19,338
BOROSA, S. (FRID 4750)	STARR	2-25-74	4752	46.4	0	0	0	0	4,891
BOROSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	1	0	0	0	15,358
BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	3	0	0	0	649,435
BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1	0	0	0	147,744
BOROSA, S. (VICKSBURG 2 B)	STARR	8-04-76	5068	46.9	0	0	0	0	4,693
BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0	0	0	0	0	1,075
BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4998	46.6	0	0	0	0	205,629
BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	3	2	1,976	8,278	502,527
BOROSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	1	0	0	0	111,160
TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66									
BOROSA, S. (VICKSBURG 3-A, UP)	STARR	10-01-84	5077	43.0	1	0	0	0	1,220
BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	2	0	0	0	733,777
BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3	0	0	0	0	25,091
BOROSA, SOUTH (4020)	STARR	2-03-84	4041	46.7	1	1	1,593	2,101	37,772
BOROSA, SOUTH (4050)	STARR	5-20-85	4060	45.0	1	1	9,497	2,003	9,357
BORREGOS	KLEBERG	12-13-45	6889	38.0	0	0	0	0	2,379
DIVIDED INTO VARIOUS FIELDS 4-1-51									
BORREGOS (COMBINED ZONES)	KLEBERG	M 12-13-45	6889	38.0	203	29	1,099,727	162,779	56,103,458
87 BORREGOS FLD. ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66									
BORREGOS (N-19, NW-1)	KLEBERG	12-08-84	6583	41.9	0	0	0	0	0
BORREGOS (ZONE R-3)	KLEBERG	11-04-61	4354	39.1	0	0	0	0	228,559
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5	0	0	0	0	561,385
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5	0	0	0	0	360,693
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-9)	KLEBERG	1-14-63	4460	42.8	0	0	0	0	6,814
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6	0	0	0	0	365,153
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1	0	0	0	0	414,054
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5149	42.5	0	0	0	0	5,034,364
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0	0	0	0	0	593,456
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0	0	0	0	0	3,087
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2	0	0	0	0	53,540
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-3)	KLEBERG	3-05-49	5446	43.0	0	0	0	0	1,650,477
FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. ZONES) 6-1-66.									
BORREGOS (ZONE J-7)	KLEBERG	9-12-62	5454	42.0	0	0	0	0	101,007
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-9)	KLEBERG	8-20-62	5496	40.7	0	0	0	0	338,397
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-9A, W)	KLEBERG	11-20-81	5640	45.6	0	0	0	0	0
BORREGOS (ZONE J-10)	KLEBERG	8-09-81	5543	43.6	0	0	0	0	0
BORREGOS (ZONE J-11, S)	KLEBERG	4-05-85	5542	42.8	0	0	0	0	0
BORREGOS (ZONE J-12)	KLEBERG	12-26-62	5584	43.7	0	0	0	0	189,959
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-15)	KLEBERG	3-26-55	5683	41.2	0	0	0	0	241,551
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9	0	0	0	0	175
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7	0	0	0	0	68,224
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-19, NE)	KLEBERG	2-12-82	5924	43.0	0	0	0	0	0

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
BORREGOS (ZONE J-18, NW)	KLEBERG	3-18-80	5921	37.0	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES) 3-18-80									
BORREGOS (ZONE J-19)	KLEBERG	6-19-61	5730	38.3	0	0	0	0	573,005
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8	0	0	0	0	5,693
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6	0	0	0	0	59,245
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-3)	KLEBERG	2-05-53	6058	44.4	0	0	0	0	392,142
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-3, NW)	KLEBERG	5-10-82	6222	41.8	0	0	0	0	0
BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2	0	0	0	0	3,030,400
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9	0	0	0	0	64,404
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6	0	0	0	0	4,815,427
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-4, E)	KLEBERG	10-14-79	6624	47.0	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES) 10-14-79									
BORREGOS (ZONE N-4, W)	JIM WELLS	7-24-82	6750	37.5	0	0	0	0	0
BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	7-09-47	5212	43.5	0	0	0	0	7,755,976
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE N- 7,W)	KLEBERG	1961	6208	41.0	0	0	0	0	0
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N- 8)	KLEBERG	10-14-61	6245	41.9	0	0	0	0	250,926
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (N-9)	KLEBERG	8-09-81	6192	43.9	0	0	0	0	0
BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6	0	0	0	0	441,110
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-10, NE.)	KLEBERG	1-14-83	6454	41.9	0	0	0	0	0
BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2	0	0	0	0	714,316
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1	0	0	0	0	10,632
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-11, E.)	KLEBERG	11-05-57	6302	41.2	0	0	0	0	88,909
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-11, NW)	KLEBERG	4-01-82	6397	44.0	0	0	0	0	0
BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0	0	0	0	0	34,422
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-15)	KLEBERG	5-04-51	6692	45.0	0	0	0	0	220,852
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-17)	KLEBERG	7-19-48	6365	41.0	0	0	0	0	629,942
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (N-17,NW)	KLEBERG	4-08-82	6466	46.8	0	0	0	0	0
BORREGOS (ZONE N-19)	KLEBERG	3-08-48	6384	42.1	0	0	0	0	323,678
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-19,N)	KLEBERG	7-05-87	6622	43.6	0	0	0	0	0
BORREGOS (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6	0	0	0	0	21,290
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE N-19, SW.)	KLEBERG	11-19-63	6364	39.3	0	0	0	0	25,077
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-20)	KLEBERG	1-10-63	6841	46.5	0	0	0	0	25,990
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-21)	KLEBERG	10-31-46	6364	42.0	0	0	0	0	2,928,431
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-21, N-II)	KLEBERG	10-16-83	6650	43.3	0	0	0	0	0
BORREGOS (ZONE N-21, NW)	KLEBERG	3-17-80	6590	35.3	0	0	0	0	0
TRANS. TO BORREGOS COMBINED (ZONES) 3-17-80									
BORREGOS (ZONE N-21, SE.)	KLEBERG	10-15-63	6827	43.2	0	0	0	0	15,271
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-21, SW)	KLEBERG	1948	6354	42.0	0	0	0	0	40,474
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE N-23)	KLEBERG	8-20-54	6381	38.7	0	0	0	0	357,954
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-23-A)	KLEBERG	10-16-57	6457	38.4	0	0	0	0	48,017
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-23, NW, II)	KLEBERG	4-14-80	6538	33.7	0	0	0	0	0
TRANS. TO BORREGOS (COMBINED ZONES) 4-14-80									
BORREGOS (ZONE N-24)	KLEBERG	12-08-64	6433	40.7	0	0	0	0	147,748
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-25)	KLEBERG	2-22-55	6396	42.6	0	0	0	0	481,681
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-25, C)	KLEBERG	3-23-65	6430	38.6	0	0	0	0	11,934
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE N-25,N)	KLEBERG	7-18-83	6744	40.4	0	0	0	0	0
BORREGOS (ZONE N-25, SE.)	KLEBERG	5-30-63	7025	44.1	0	0	0	0	5,596
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0	0	0	0	0	697
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0	0	0	0	0	229,091
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2	0	0	0	0	96,989
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3	0	0	0	0	277,664
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5	0	0	0	0	102,920
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7	0	0	0	0	8,293
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8	0	0	0	0	486,725
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2	0	0	0	0	88,431
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, W.)	KLEBERG	7-06-63	6998	46.7	0	0	0	0	2,758
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-6)	KLEBERG	3-03-85	6572	38.0	0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/ 3-3-85									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7	0	0	0	0	14,911
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-9)	KLEBERG	6-19-54	6763	38.0	0	0	0	0	107,197
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6635	38.5	0	0	0	0	190,372
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-2)	KLEBERG	8-27-65	7163	39.1	0	0	0	0	1,736
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-3 & 4)	KLEBERG	12-13-45	7103	39.6	0	0	0	0	488,024
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (R-4 NE)	KLEBERG	3-09-81	7020	42.7	0	0	0	0	0
BORREGOS (ZONE R-5)	KLEBERG	3-18-49	7127	38.6	0	0	0	0	1,000,193
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-5, SOUTH)	KLEBERG	3-18-49	7180	39.0	0	0	0	0	5,107,014
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-7)	KLEBERG	4-04-48	6916	37.0	0	0	0	0	150,005
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-7, W.)	KLEBERG	10-12-48	6847	37.7	0	0	0	0	0,633
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2	0	0	0	0	9,596,031
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-5)	KLEBERG	1-16-63	6947	41.5	0	0	0	0	10,020
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-7)	KLEBERG	11-11-54	7100	39.6	0	0	0	0	15,486
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-7, SW)	KLEBERG	3-17-81	7365	44.4	0	0	0	0	0
BORREGOS (ZONE S-11)	KLEBERG	12-05-64	7177	47.0	0	0	0	0	416
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6	0	0	0	0	14,093
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (S-15, SW)	KLEBERG	1-18-85	7104	38.0	0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/ 1-18-85									
BORREGOS (ZONE T-3)	KLEBERG	10-26-47	7039	37.0	0	0	0	0	11,639
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2	0	0	0	0	82,759
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-5)	KLEBERG	3-07-47	7107	42.0	0	0	0	0	117,133
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-9)	KLEBERG	5-29-62	7063	34.9	0	0	0	0	412,973
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9	0	0	0	0	51,494
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0	0	0	0	0	12,000
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4	0	0	0	0	47,041
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6	0	0	0	0	89,368
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, W-2)	KLEBERG	5-10-85	7146	36.0	0	0	0	0	0
BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5	0	0	0	0	406,168
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-4, S.)	KLEBERG	2-13-66	7156	38.0	0	0	0	0	8,244
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-3)	KLEBERG	5-24-50	7234	33.7	0	0	0	0	150,130
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE V-5)	KLEBERG	6-08-59	7347	34.2	0	0	0	0	9,735
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-6)	KLEBERG	6-03-59	7456	32.9	0	0	0	0	2,799
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-9)	KLEBERG	12-08-63	7523	39.7	0	0	0	0	15,949
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9	0	0	0	0	67,663
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6	0	0	0	0	0
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-19, N)	KLEBERG	12-29-82	8094	27.9	0	0	0	0	0
BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0	0	0	0	0	3,990
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE 6890)	KLEBERG	2-29-84	6897	38.1	0	0	0	0	0
BORREGOS, WEST	KLEBERG	1948	5952	40.0	0	0	0	0	152
BORREGOS, WEST (E-86)	JIM WELLS	M 5-06-74	5276	43.8	0	0	0	0	27,894
BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0	0	0	0	0	11,749
BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0	0	0	0	0	4,198
BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2	2	2	9,086	2,366	46,510
BORREGOS, WEST (F-62)	KLEBERG	5-14-85	5612	29.2	1	0	5,665	445	3,373
BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0	0	0	0	0	8,201
BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	0	0	0	0	189,762
BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7	0	0	0	0	87,783
BORREGOS, W. (G-11)	JIM WELLS	M 7-07-74	6114	43.1	0	0	0	0	64,673
BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4	0	0	0	0	89,905
BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.0	0	0	0	0	29,195
BORREGOS, WEST (G-49, N.)	KLEBERG	5-02-85	6488	43.4	1	0	0	0	5,378
BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-81	5527	34.0	0	0	0	0	34,661
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED EFF. 6-1-82.									
BORREGOS, WEST (SEG A, F-78)	KLEBERG	4-10-82	5902	40.2	0	0	0	0	9,319
BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-82	5798	41.0	0	0	0	0	16,965
BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-81	5870	42.1	1	0	0	0	1,065,912
FORMERLY CARRIED AS BORREGOS, WEST /F-82/ 6-1-62									
BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9	1	0	0	0	229,565
BORREGOS, WEST (SEG. B F-52)	KLEBERG	1-26-79	5742	42.4	0	0	0	0	1,439
BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	0	0	0	0	35,546
BORREGOS, WEST (SEG. C F-60)	KLEBERG	3-31-62	5565	29.1	0	0	0	0	14,812
BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	1	1	100,840	16,342	884,591
BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	1	1	13,330	2,863	100,045
BORREGOS, WEST (SEG. D, F-78)	KLEBERG	10-19-88	5864	34.2	1	1	36,591	2,159	2,159
BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1	0	0	0	0	160,344
DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF. 6-1-62.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-39 (BBLs)
BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9	0	0	0	0	283,541
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED 6-1-62.									
BORREGOS, WEST (SEG F F-32)	KLEBERG	4-22-64	5896	44.2	0	0	0	0	210,108
BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0	0	0	0	0	171,434
TRANS FROM BORREGOS, W. /F-90 SEG E/FLD. 10-1-66									
BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9	0	0	0	0	155,131
DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF. 6-1-62.									
BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9	0	0	0	0	16,816
BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2	0	0	0	0	17,255
BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	8	2	74,958	8,843	306,170
BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5	0	0	0	0	13,591
BORREGOS, WEST (SEG G F-96)	KLEBERG	5-30-62	5973	40.7	0	0	0	0	408,982
BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0	0	0	0	0	46,112
BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8	0	0	0	0	33,790
BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0	0	0	0	0	445
BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2	0	0	0	0	34,362
BORREGOS RANCH (4300)	JIM HOGG	9-29-85	4326	43.9	0	0	0	0	4,385
BORREGOS RANCH (5300)	JIM HOGG	3-15-85	5334	44.0	4	4	20,566	14,523	98,242
BORREGOS RANCH (5850)	JIM HOGG	1-17-86	5868	43.8	0	0	0	0	33
BORREGOS RANCH (5900)	JIM HOGG	6-21-95	5860	39.6	0	0	0	0	2,466
BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	7	0	0	0	150,365
BOYLE	STARR	6-01-40	3500	44.0	3	0	0	0	2,408,693
BOYLE (1-1 SAND)	STARR	4-19-61	3812	39.5	1	1	2,880	1,553	99,320
BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	0	0	0	0	22,185
BOYLE (4270)	STARR	10-04-82	4280	49.0	0	0	0	0	3,422
BOYLE (3500)	STARR	2-23-64	3523	45.0	0	0	0	0	97,470
BOYLE (3700)	STARR	2-23-64	3702	48.0	0	0	0	0	1,137
BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	0	0	0	0	37,164
BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0	0	0	0	0	1,850
BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0	1	0	0	0	63,208
BOYLE, W. (3340)	STARR	1-17-60	3340	46.0	0	0	0	0	369
BOYLE, WEST (3400 SAND)	STARR	4-25-60	3392	42.0	0	0	0	0	10,306
BRAMAN (FRID 5150)	JIM WELLS	9-17-93	5176	47.8	0	0	0	0	2,834
BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2	0	0	0	0	19,390
TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF. 9-1-62.									
BRALIA (MILLER)	STARR	9-02-55	4280	44.2	0	0	0	0	367,480
BRALIA (MILLER -C-)	STARR	8-12-64	4253	41.0	0	0	0	0	2,050
BRALIA (MILLER 3)	STARR	4-02-57	4235	43.6	0	0	0	0	2,723
BRALIA (RINCON II SAND)	STARR	3-21-57	5771	44.2	0	0	0	0	7,555
BRALIA (4250 SAND)	STARR	12-12-55	4253	44.0	2	2	12,986	6,813	669,137
BRALIA (4265 SAND)	STARR	3-05-60	4260	47.0	0	0	0	0	2,237
BRALIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7	0	0	0	0	9,639
BRAYTON	NUECES	6-01-44	7196	40.0	0	0	0	0	7,681,953
BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	0	0	0	0	31,618
BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8	0	0	0	0	70,740
BRAYTON (6630)	NUECES	2-20-84	6640	42.0	0	0	0	0	6,774
BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	0	0	0	0	97,570
BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0	0	0	0	0	36,269
BRAYTON (7830)	NUECES	1-14-85	7844	31.5	0	0	0	0	3,779
BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	2	2	12	3,156	35,032
BRAYTON, N. (VICKSBURG 9250)	NUECES	6-13-83	9296	51.7	2	2	73,850	18,094	101,641
BRAYTON, N. (VICKSBURG 9450)	NUECES	1-01-86	9459	49.5	0	0	0	0	9,961
BRAYTON, N. (VICKSBURG 9900)	NUECES	1-31-83	9942	51.0	1	0	7,806	654	3,347
BRAYTON, N. (VICKSBURG 10,000)	NUECES	10-25-83	10010	55.5	0	0	0	0	0
BRAYTON, N. (VICKSBURG 10600)	NUECES	2-17-85	10616	52.8	0	0	0	0	1,604
BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	5	2	24	3,576	89,112
BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	1	1	12	2,375	41,462
BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	15	5	12	6,039	1,064,507
BRETTCHANCE (MIDDLE WILCOX)	WEBB	6-04-95	5498	50.0	3	1	42,405	1,905	10,901
BRIOWELL	DUVAL	1-01-40	4320	43.5	5	1	12	3,469	888,515
BRIOWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0	0	0	0	0	315
BRIOWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1	1	1	4,942	2,471	169,049
BRIOWELL (PETTUS 4270)	DUVAL	11-30-87	4273	35.0	1	1	0	0	0
BRIOWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	2	1	3,624	624	28,053
BRIOWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5	2	1	12	684	13,964
BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0	0	0	0	0	111,520
BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-52	3742	47.0	1	1	255	555	60,822
BROWNLEE	JIM WELLS	1944	4948	43.0	0	0	0	0	11,139
BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0	0	0	0	0	1,284
BRUNI	WEBB	1926	3240	39.9	1	0	1	8	6,960,540
INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLDs. PRIOR TO 1939.									
BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	4	1	8	870	1,063,896
BRUNI (YEGUA LD.)	WEBB	1-05-52	3936	44.0	1	1	9	1,914	193,396
BRUNI, EAST	WEBB	4-22-37	3400	42.4	0	0	0	0	210,291
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.									
BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	1	0	610	294	37,740
BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0	0	0	0	0	6,690
BRUNI, SOUTH	WEBB	1944	1804	19.0	0	0	0	0	1,352
BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	0	0	0	0	15,120
BRUNI, SE. (QUEEN CITY)	WEBB	M 1-26-71	5718	37.0	11	4	19,644	17,920	1,413,690
BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9	0	0	0	0	256
BRUNI, SE. (4000)	WEBB	7-03-71	4034	40.3	1	1	5,954	1,575	88,314
BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	4	4	151	1,497	515,694
BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9	0	0	0	0	708
BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	2	2	12	1,647	152,634
BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	2	2	12	3,290	76,141
TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.									
BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	4	2	34	4,278	174,300
BUENA VISTA	STARR	10-26-49	1760	23.7	0	0	0	0	271,605
BULLHEAD CREEK (SINTON)	SAN PATRICIO	4-16-83	4150	30.0	0	0	0	0	4,372
BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	0	0	0	0	217,703
BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5	0	0	0	0	221,994
BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6	0	0	0	0	142,146
BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5	0	0	0	0	242,639
TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69									
BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5	0	0	0	0	268,687

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL 1-1-89 (BBLS)
BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	438,073
TRANS FROM ST. CHARLES /A-1-A/ FLD.	FLD.	8-8-67							
BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2	0	0	0	0	585,134
C-AIR (LOMA NOVIA 1ST. SD.)	DUVAL	9-01-85	2764	42.0	1	1	10	405	1,309
CABAZOS (A-19)	KENEDY	10-12-66	6320	42.0	0	0	0	0	2,004
CABAZOS (F- 6)	KENEDY	10-21-66	7566	35.3	0	0	0	0	6,521
CABAZOS (F-19)	KENEDY	4-26-66	8126	38.6	0	0	0	0	3,604
CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5	1	0	0	0	21,925
CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1	0	0	0	0	19,324
CABAZOS (LM-17)	KENEDY	11-14-70	7006	46.6	0	0	0	0	62,303
CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	2	1	38,811	12,507	273,753
CABAZOS (LM-19)	KENEDY	4-25-79	5216	46.1	1	0	0	0	512
CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5	0	0	0	0	21,959
CABEZON, E. (WILCOX 3-A)	WEBB	6-15-69	6590	30.7	0	0	0	0	12,365
CAENA (COLE 3409)	DUVAL	8-26-42	5260	43.2	8	0	0	0	1,486,540
CAENA (HOCKLEY Q-1)	DUVAL	10-01-85	3433	26.0	1	1	12	3,741	11,615
CAENA (HOCKLEY 1)	DUVAL	12-13-62	4341	49.2	0	0	0	0	83,434
CAENA (HOCKLEY 1 SEG B)	DUVAL	2-29-60	4104	45.5	0	0	0	0	30,306
CAENA (HOCKLEY 1 SEG C)	DUVAL	2-25-57	4497	46.0	0	0	0	0	29,905
CAENA (HOCKLEY 3)	DUVAL	12-28-58	4631	46.9	0	0	0	0	30,957
CAENA (HOCKLEY 3 SEG B)	DUVAL	6-14-56	4530	47.8	0	0	0	0	10,706
CAENA (YEGUA 1 SAND)	DUVAL	2-06-57	4660	44.7	0	0	0	0	25,228
CAENA (YEGUA 5500)	DUVAL	1-14-57	5109	44.5	2	1	12	1,326	68,253
CAENA (YEGUA 5800)	DUVAL	1-06-86	5523	44.0	0	0	0	0	1,939
CAENA (4160)	DUVAL	9-10-84	5926	39.0	1	1	11	2,046	27,032
CAENA (5200)	DUVAL	1-17-77	4154	48.0	1	0	0	0	4,719
CAENA (6050)	DUVAL	12-01-85	5292	46.6	1	0	1	109	403
CAENA (6400)	DUVAL	2-14-87	6051	43.9	0	0	0	0	230
CAENA, W. (PETTUS 4800)	DUVAL	2-12-82	6455	43.0	2	0	5	127	3,612
CAGE RANCH (FRIO B, LD.)	BROOKS	5-23-83	4814	40.0	0	0	0	0	8,091
CAGE RANCH (7150 SAND)	BROOKS	4-23-69	7878	42.4	0	0	0	0	7,724
CAGE RANCH (7160 SAND)	BROOKS	5-26-58	7161	46.1	0	0	0	0	4,331
CAGE RANCH (7820)	BROOKS	9-30-58	7772	48.8	0	0	0	0	7,115
CAGE RANCH (VARG. 7932)	BROOKS	11-08-60	7957	39.0	0	0	0	0	6,734
CAGE RANCH (3300 VICKSBURG)	BROOKS	3-01-81	7938	49.6	1	1	12	449	7,704
CAGE RANCH, NE. (8100)	BROOKS	4-29-88	8690	49.5	1	1	24,994	1,703	1,703
CAJA (FRIO 3400)	DUVAL	7-01-76	8100	37.4	0	0	0	0	10,556
CALALLEN (5300)	NUECES	11-10-84	3405	33.0	3	6	6	161	9,410
CALALLEN (6409 SAND)	NUECES	1-29-49	7738	39.7	1	1	12	1,767	454,239
CALALLEN (7050 SAND)	NUECES	1-27-55	5232	44.3	0	0	0	0	9,159
CALALLEN (7750)	NUECES	7-01-56	6404	25.6	0	0	0	0	4,234
CALALLEN (8230 SAND)	NUECES	3-03-55	7073	39.1	0	0	0	0	35,692
CALALLEN (8300 SAND)	NUECES	3-04-75	7760	40.0	0	0	0	0	13,408
CALALLEN, S. (8420)	NUECES	1-28-56	7842	60.1	0	0	0	0	144,860
CALALLEN, SW. (5530)	NUECES	6-03-54	8222	35.0	0	0	0	0	27,084
CALALLEN, W. (BALLARD)	NUECES	3-01-54	8314	43.1	0	0	0	0	20,634
CALALLEN, WEST (6800 SAND)	NUECES	7-01-74	7242	30.8	0	0	0	0	2,732
CALALLEN, WEST (7050)	NUECES	10-10-80	8432	38.1	0	0	0	0	9,306
CALALLEN, WEST (7200 SD)	NUECES	2-11-82	5592	39.5	1	1	12	699	14,344
CALALLEN, WEST (7400)	NUECES	9-22-63	7357	42.5	0	0	0	0	2,302
CALALLEN, WEST (7500 SAND)	NUECES	1-10-66	6488	44.0	1	1	11	2,472	31,990
CALALLEN, WEST (7800)	NUECES	2-03-56	6954	39.0	0	0	0	0	6,207
CALANDRIA (G-31)	KENEDY	11-08-70	7163	48.4	0	0	0	0	1,105
CAMADA	DUVAL	8-22-54	7249	40.6	0	0	0	0	52,993
CAMERON	STARR	9-01-55	7485	37.9	0	0	0	0	261,442
CAMERON (C-1)	STARR	9-22-54	7491	36.1	0	0	0	0	876,576
CAMERON (FRIO 3880)	STARR	11-27-66	7788	35.6	0	0	0	0	5,001
CAMERON (FRIO 3900)	STARR	9-02-79	6307	47.5	0	0	0	0	6,009
CAMERON (FRIO 4100)	STARR	3-14-17	2654	39.3	1	0	0	0	893,403
CAMERON (FRIO 4500)	STARR	1939	5625	46.0	0	0	0	0	4,462
CAMERON (FRIO 4600)	STARR	8-25-43	4140	45.9	3	0	0	0	3,999,330
CAMERON (FRIO 4900)	STARR	11-18-69	3903	45.2	0	0	0	0	9,327
CAMERON (J-1 SAND)	STARR	12-19-70	3871	45.7	1	0	0	0	54,481
CAMERON (K, LOWER)	STARR	2-02-55	3932	45.0	0	0	0	0	3,900
CAMERON (SUB -L-)	STARR	11-13-67	4114	44.2	1	0	0	0	86,091
CAMERON (4200 SAND)	STARR	8-05-55	4545	47.5	0	0	0	0	1,203
CAMERON, NW (VICKSBURG 6288)	STARR	9-11-86	4560	50.2	2	2	56,322	7,909	17,043
CAMERON, WEST (FRIO 4480)	STARR	8-19-59	4722	47.3	0	0	0	0	85,029
CAMERON, WEST (FRIO 4500)	STARR	12-29-54	4222	45.1	0	0	0	0	67,302
CAMERON, WEST (FRIO 4600)	STARR	12-16-88	6297	49.0	1	1	1,459	689	2,594
CAMERON, WEST (FRIO 4900)	STARR	12-10-86	4338	45.0	1	0	0	0	2,594
CANALES	JIM WELLS	8-28-88	4442	50.0	1	1	6,116	3,700	3,700
COMBINED WITH TIJERINA-CANALES-BLUCHER FLD.	FLD.								
CANALES (HOCKLEY 4190)	DUVAL	7-01-85	4538	47.6	7	6	198,919	46,173	201,177
CANALES (HOCKLEY 4250)	DUVAL	3-01-87	4600	44.3	1	1	5,008	3,784	13,490
CANALES (HOCKLEY 4500)	DUVAL	9-18-85	4910	53.1	0	0	0	0	198
CANALES (HOCKLEY 4630)	DUVAL	1944	7221	39.0	0	0	0	0	736,459
CANALES (PETTUS 4740)	DUVAL	3-11-83	4196	44.0	3	3	12,276	5,189	74,749
CANALES (PETTUS 4770)	DUVAL	6-27-83	4262	51.0	1	0	0	0	6,451
CANALES (YEGUA 4940)	DUVAL	4-02-84	4506	39.0	1	1	7	133	2,265
CANALES (YEGUA 5650)	DUVAL	7-19-83	4634	36.0	1	0	0	0	1,108
CANDELARIA (H-5 SAND)	KENEDY	5-02-83	4759	47.0	0	0	5,969	1,850	20,310
CANDELARIA (H-29)	KENEDY	2-26-83	4774	47.0	1	1	1,029	400	35,988
CANDELARIA (H-60)	KENEDY	7-15-83	4863	47.0	1	0	0	0	2,060
CANDELARIA (H-86)	KENEDY	8-01-84	5654	46.0	1	0	0	0	1,519
CANDELARIA (I-60 SAND)	KENEDY	10-08-57	4932	54.1	0	0	0	0	48,103
CANDELARIA (I-86)	KENEDY	3-17-56	7038	55.2	0	0	0	0	23,832
CANDELARIA (7300)	KENEDY	6-14-75	7384	63.0	0	0	0	0	10,370
CANDELARIA (7740)	KENEDY	6-27-82	7651	52.7	1	0	0	0	5,147
CANDELARIA (7900)	KENEDY	6-04-84	7894	52.5	0	0	0	0	9,507
CANDELARIA (KLEBERG)	KLEBERG	2-18-56	8618	41.0	2	2	17,482	6,040	131,047
CANDELARIA (KLEBERG)	KLEBERG	2-01-55	7311	63.3	0	0	0	0	52,858
CANDELARIA (KLEBERG)	KLEBERG	6-22-84	7766	65.9	2	1	10,663	1,680	27,632
CANDELARIA (KLEBERG)	KLEBERG	2-02-50	6630	49.8	0	0	0	0	54,972
CANDELARIA (KLEBERG)	KLEBERG	5-22-72	3404	38.5	0	0	0	0	311
CANDELARIA (KLEBERG)	KLEBERG	2-09-82	3720	31.0	1	1	548	1,153	21,357
CANDELARIA (KLEBERG)	KLEBERG	4-24-84	4172	45.5	0	0	0	0	112
CANDELARIA (KLEBERG)	KLEBERG	6-15-64	4649	40.0	0	0	0	0	58,674

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
4	CANELO (E-67)	KLEBERG	6-23-80	4780	43.9	0	0	0	0	144
	CANELO (E-72)	KLEBERG	9-24-85	4830	35.8	1	1	674	1,121	5,099
	CANELO (E-83)	KLEBERG	5-08-83	4945	45.1	1	0	0	0	1,750
	CANELO (F-57)	KLEBERG	3-05-85	5588	47.0	0	0	0	0	944
	CANELO (F-62)	KLEBERG	6-15-64	5622	38.7	0	0	0	0	2,173
	CANELO (F-80)	KLEBERG	1-25-81	5551	26.6	0	0	0	0	227
	CANELO (F-80, S)	KLEBERG	2-16-82	5500	26.6	0	0	0	0	2,476
	CANELO (G-51)	KLEBERG	6-24-64	6521	43.3	0	0	0	0	437,013
	CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0	1	0	0	0	16,477
	CANELO (G-55)	KLEBERG	10-19-66	6500	42.7	0	0	0	0	26,939
	CANELO (G-83)	KLEBERG	7-08-66	6833	50.4	0	0	0	0	741
	CANELO (G-85)	KLEBERG	12-05-69	6921	40.0	0	0	0	0	1,533
	CANELO (H-15)	KLEBERG	9-11-66	7149	45.4	0	0	0	0	8,734
	CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7	2	1	2,869	1,898	500,835
	CANELO (H-30)	KLEBERG	3-01-65	7324	43.0	0	0	0	0	73,734
	CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	3	0	0	0	669,376
	CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5	0	0	0	0	79,200
	CANELO (H-72)	KLEBERG	2-10-79	7555	41.7	0	0	0	0	12,790
	CANELO (2900)	KLEBERG	4-25-94	2908	29.3	1	0	121	441	1,972
	CAND	DUVAL	1-04-50	2420	21.1	0	0	0	0	123,293
	CAPISALLO (8600)	HIDALGO	6-24-83	8606	32.0	1	1	1,126	3,753	40,822
	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	1	1	652	25	747,463
	CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-52	5212	33.2	0	0	0	0	2,750
	CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3	0	0	0	0	30,005
	CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6	0	0	0	0	71,417
	CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	0	0	0	0	34,190
	CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-59	4018	25.5	2	1	12	470	28,562
	CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0	0	0	0	0	3,321
	CAPTAIN LUCEY (S-1)	JIM WELLS	5-17-82	4924	38.0	1	1	22,409	6,581	34,965
	CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1	0	0	0	0	7,049
	CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2	0	0	0	0	92,658
	CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2	0	0	0	0	12,777
	CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6	0	0	0	0	24,173
	CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	2	2	604	226	37,330
	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	11-16-87	5618	48.0	1	1	3,005	3,509	3,539
	CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2	0	0	0	0	35,224
	CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6	0	0	0	0	19,070
	CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0	1	1	311	115	97,934
	CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-09-64	3444	22.5	0	0	0	0	12,301
	CAPTAIN LUCEY (3760)	JIM WELLS	9-01-83	3764	40.0	3	2	10	1,130	13,190
	CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0	4	2	12	839	544,008
	CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6	0	0	0	0	155,576
	CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0	2	1	860	49	124,988
	CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	4	2	851	1,761	469,571
	CAPTAIN LUCEY (4950 SAND)	JIM WELLS	M 2-22-54	4969	38.1	16	6	7,172	3,450	893,942
	CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2	0	0	0	0	64,481
	CAPTAIN LUCEY (5150 JOSE)	JIM WELLS	8-20-85	5158	36.9	1	1	12	1,330	4,442
	CAPTAIN LUCEY (5210 SAND)	JIM WELLS	1-18-82	5221	46.9	1	1	7	65	9,445
	CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	1	0	0	0	11,070
	CAPTAIN LUCEY (5360)	JIM WELLS	7-17-81	5364	40.0	2	2	9,507	9,100	54,219
	CAPTAIN LUCEY (5380)	JIM WELLS	4-07-81	5384	42.0	0	0	0	0	16,816
	CAPTAIN LUCEY (5430)	JIM WELLS	2-07-82	5434	38.0	2	1	12	311	8,781
	CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6	1	1	2,662	2,498	28,102
	CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3	0	0	0	0	278,534
	CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	1	1	1,065	1,422	185,497
	CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0	1	1	201	292	174,345
	CAPTAIN LUCEY (5860)	JIM WELLS	3-15-85	5860	46.5	0	0	0	0	451
	CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1	1	1	3,856	6,839	71,514
	CARL PETERS (E-3)	BROOKS	7-21-79	7843	42.0	2	2	76,950	13,971	143,922
	CAROLINA	WEBB	1926	5050	34.0	0	0	0	0	250,670
	CAROLINA-TEX (2300-A)	WEBB	4-04-75	2339	33.0	0	0	0	0	500
	CAROLINA-TEX, N. (HILCOX)	WEBB	12-04-73	7228	39.0	0	0	0	0	1,901
	CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0	0	0	0	0	52,148
	CARRL RANCH	DUVAL	2-03-86	5366	48.9	1	1	3,336	3,916	12,074
	CARRL RANCH (5050)	DUVAL	7-18-95	5048	45.3	1	0	0	0	3,712
	CASA BLANCA	DUVAL	4-06-39	1190	19.0	54	27	2,043	32,221	4,999,566
	CASA BLANCA (SRC MIRANDD)	DUVAL	4-03-82	1723	22.9	2	0	0	0	2,337
	CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	1	0	0	0	29,040
	CASA BLANCA, NORTH	DUVAL	1939	1059	21.0	0	0	0	0	405,266
	TRANS. TO CASA BLANCA 9-1950.									
	CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2560	27.0	0	0	0	0	2,961
	TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.									
	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	10	8	83	1,389	1,900,221
	CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2	0	0	0	0	48,315
	CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0	0	0	0	0	2,237
	COMBINED WITH CASAS /CASAS/ FLD 5-9-66.									
	CASAS (DICKENS)	HIDALGO	5-09-65	6682	47.6	1	1	7	936	25,054
	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	0	0	0	0	32,022
	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2	0	0	0	0	122,057
	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5	0	0	0	0	133,323
	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0	0	0	0	0	30,340
	CASAS (6810)	HIDALGO	7-16-76	6908	42.0	0	0	0	0	1,350
	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0	0	0	0	0	52,814
	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6	0	0	0	0	25,346
	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6	0	0	0	0	4,696
	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2	0	0	0	0	16,032
	CAVO DEL OSO	NUECES	7-16-56	6647	42.0	1	0	0	0	1,554,738
	CECIL	HIDALGO	10-02-47	4000	38.0	0	0	0	0	22,008
	CEORO HILL	DUVAL	11-21-39	1440	19.2	40	9	24	7,039	6,569,219
	CEMENT	NUECES	3-15-49	6600	39.5	0	0	0	0	64,887
	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	0	0	0	0	178,260
	CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	0	0	0	0	16,621
	CHAPARRA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	1	0	455	280	36,886
	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9	0	0	0	0	416,898
	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7	0	0	0	0	6,349
	CHAPMAN RANCH (ANAHUAC 5050)	NUECES	9-14-84	5054	27.8	1	1	726	1,760	42,641
	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0	0	0	0	0	164,412

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL 1-1-89 (BBLs)
CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	1	0	0	0	130,365
CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1	0	0	0	0	35,397
CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	4	0	0	0	217,304
CHAPMAN RANCH (CATAHOULA, MASS-C)	NUECES	9-29-76	4841	41.8	1	0	0	0	199,536
CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	10-24-82	4901	34.5	0	0	0	0	3,934
CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7	0	0	0	0	438
CHAPMAN RANCH (C- 3)	NUECES	2-06-53	4206	31.0	4	1	644	1,931	346,398
CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5	2	1	287	2,920	246,771
CHAPMAN RANCH (C-8)	NUECES	9-10-82	4280	34.0	1	1	148	2,804	24,688
CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	2	0	0	0	34,108
CHAPMAN RANCH (C-15)	NUECES	2-09-86	4448	34.3	1	0	2	58	5,347
CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	8	3	13,621	7,593	1,410,395
CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	1	1	4,144	14,098	295,764
CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	3	0	0	0	92,053
CHAPMAN RANCH (F-1)	NUECES	11-26-73	5436	43.3	0	0	0	0	122,371
CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	1	1	3,595	6,915	278,339
CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0	1	0	0	0	4,396
CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4	0	0	0	0	25,537
CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	2	1	3,650	6,442	154,126
CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5436	46.2	0	0	0	0	48,419
CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3	1	1	3,939	3,679	29,115
CHAPMAN RANCH (GRETA A, UP.)	NUECES	2-01-83	5338	44.2	2	1	5,259	6,239	84,242
CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8	0	0	0	0	25,195
CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2	0	0	0	0	1,734
CHAPMAN RANCH (O-18)	NUECES	10-09-80	4010	39.2	3	3	11,142	12,244	101,509
CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	3	1	3,627	4,016	150,871
CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6	1	0	0	0	84,190
CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	2	1	11,482	1,862	414,225
CHAPMAN RANCH (OCONNOR)	NUECES	2-04-74	8061	44.8	0	0	0	0	33,987
CHAPMAN RANCH (3570)	NUECES	8-16-73	3545	21.1	0	0	0	0	8,441
CHAPMAN RANCH (3700)	NUECES	8-24-82	3697	25.3	2	1	4,541	4,526	52,462
CHAPMAN RANCH (4200)	NUECES	3-12-69	4215	42.6	2	0	0	0	1,359
CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0	0	0	0	0	3,935
CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	1	0	0	0	12,206
CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	59.0	1	0	0	0	6,803
CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1	1	1	5,484	935	25,309
CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3	0	0	0	0	10,091
CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9	1	0	0	0	14,293
CHAPMAN RANCH (4950)	NUECES	9-30-74	4947	42.3	0	0	0	0	3,189
CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	1	0	0	0	132,376
CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	0	0	0	0	15,963
CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0	0	0	0	0	17,606
CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	1	1	2,684	9,946	403,528
CHAPMAN RANCH (5400)	NUECES	9-12-77	5414	42.8	1	1	1,577	2,197	8,768
CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	5	2	5,644	5,190	329,937
CHAPMAN RANCH (5700, NORTH)	NUECES	6-23-84	5508	48.8	0	0	0	0	2,932
CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	5	2	18,215	10,340	680,926
CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6	0	0	0	0	9,958
CHAPMAN RANCH (5800)	NUECES	4-04-73	5927	51.4	0	0	0	0	174,697
CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4	0	0	0	0	2,279
CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1	0	0	0	0	298
CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8	0	0	0	0	26,989
CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6	0	0	0	0	54,556
CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	1	1	1,380	1,707	382,992
CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	45.1	0	0	0	0	737,506
CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	1	1	1,923	11,052	223,181
CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0	1	0	0	0	169
CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1	0	0	0	0	21,861
CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	0	0	0	0	91,214
CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2	1	0	0	0	5,154
CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0	0	0	0	0	92,881
CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6	0	0	0	0	1,465
CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	1	1	4,155	2,434	127,990
CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	0	0	0	0	42,255
CHAPMAN RANCH (6900-8)	NUECES	6-05-78	6800	42.8	0	0	0	0	966
CHAPMAN RANCH (6950)	NUECES	10-11-75	6970	39.5	1	1	1,432	2,637	111,311
CHAPMAN RANCH (6980)	NUECES	1-18-73	6889	39.7	0	0	0	0	162,622
CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0	2	0	0	0	150,341
CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0	0	0	0	0	3,452
CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7	0	0	0	0	9,552
CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2	1	0	0	0	30,822
CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	0	0	0	0	5,697
CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8	0	0	0	0	18,178
CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0	0	0	0	0	2,799
CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7	0	0	0	0	5,895
CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	2	0	0	0	95,374
CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	9-18-63	4133	30.8	2	0	0	0	16,757
CHAPMAN RANCH, E. (7270)	NUECES	5-02-86	7292	43.5	1	1	10,976	10,858	35,666
CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0	0	0	0	0	7,127
CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	3	0	5	384	1,517,192
CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0	0	0	0	0	39,145
CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	1	0	60	628	72,440
CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	2	2	844	9,598	148,356
CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	1	1	10	2,213	176,868
CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	5	4	17,371	55,416	736,398
CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	0	0	0	0	45,978
CHARAMOUSCA, E.	DUVAL	1949	1583	20.0	0	0	0	0	4,424
CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9	0	0	0	0	78,892
CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0	0	0	0	0	14,033
CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	15	9	2,923	28,205	2,712,397
CHARAMOUSCA, W. (BRUNTI, L.O.)	DUVAL	4-30-66	2045	44.0	0	0	0	0	7,305
CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8	0	0	0	0	90,469
CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0	12	3	230,920	19,431	2,732,574
CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	13	4	1,254,450	27,424	2,052,746
CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9	0	0	0	0	94,063
CHARAMOUSCA, W. (WILCOX 2 SEG E)	DUVAL	9-1-70	5438	34.3	1	0	146	5	7,330
CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	5	1	1,657	3,412	689,001

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (RBLS)
CHARAMOUSCA, W. (WILCOX 3 SEG C) DUVAL		4-20-67	5442	34.8	0	0	0	0	173,379
SEPARATED FROM CHARAMOUSCA W. /WILCOX 3/ 9-1-67, CONS. WITH WILCOX 2 EFF 9-1-70									
CHARAMOUSCA, W. (WILCOX 3 SEG D) DUVAL		7-13-67	5410	34.9	2	1	357	605	170,213
CHARAMOUSCA, W. (WILCOX 3 SEG D LO) DUVAL		10-13-67	5431	34.1	0	0	0	0	13,670
CHARAMOUSCA, W. (WILCOX 4) DUVAL		6-12-67	5405	35.1	2	2	12,326	12,305	537,195
CHARAMOUSCA, W. (WILCOX 4, LO.) DUVAL		10-17-68	5436	35.0	1	1	10,821	6,017	275,779
CHARAMOUSCA, W. (WILCOX 4, SEG D) DUVAL		5-24-75	5456	34.0	1	1	9,163	1,518	66,321
CHARAMOUSCA, W. (YEGUA, MASSIVE) DUVAL		8-29-58	2184	34.9	1	1	12	4,165	124,104
CHARAMOUSCA, W. (YEG., MASS SEG B) DUVAL		4-27-83	2340	30.8	1	1	11,843	5,377	79,532
CHARAMOUSCA, W. (2170 SO., E.) DUVAL		12-02-57	2130	45.0	0	0	0	0	90,753
CHARAMOUSCA, WEST (2200) DUVAL		3-02-57	2184	41.6	0	0	0	0	26,238
CHARAMOUSCA, WEST (3350) DUVAL		11-02-86	3374	41.0	14	13	48,174	87,260	105,350
CHARCO DEL MONTE (JACKSON 10A) STARR		10-31-93	3991	50.0	6	6	111,552	19,116	88,036
CHARCO REDONDO ZAPATA		1-01-13	339	17.0	219	125	10	80	658,758
CHARCO REDONDO, EAST ZAPATA		10-22-45	1674	26.5	0	0	0	0	162,875
CHARCO REDONDO, EAST (SEG A) ZAPATA		1949	1683	27.0	0	0	0	0	173,814
TRANS. FROM CHARCO REDONDO, EAST 2-1-49.									
CHARLES MUII (3800) JIM WELLS		3-14-84	3802	28.0	0	0	0	0	972
CHARLIE BROWN (KOEHLER, 2ND) SAN PATRICIO		7-27-71	5071	26.0	2	1	1,029	4,594	121,784
CHATTERTON, S. (5370) JIM HOGG		5-03-95	5376	47.0	0	0	0	0	154
CHATTERTON, SE. (GOVT. WELLS UP) JIM HOGG		12-09-46	4208	45.8	3	3	43,298	44,123	78,093
CHATTERTON, S. (F-76) JIM HOGG		6-12-81	5815	43.0	1	0	0	0	5,703
CHEMCEL (PFLEUGER, LO.) KLEBERG		M 4-18-66	7425	41.1	3	0	0	0	536,673
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LD./									
CHEMCEL (PFLEUGER, UP.) NUECES		M 9-10-65	7445	42.3	0	0	0	0	344,406
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./									
CHEMCEL, S. (PFLEUGER, LD.) KLEBERG		8-04-66	7474	40.4	0	0	0	0	452,376
FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LD./									
CHEMCEL, S. (PFLEUGER, UP.) KLEBERG		9-05-66	7446	39.0	0	0	0	0	123,311
FLD. REDESIGNATION 2-1-67 WAS CELANESE S. (PFL. UP.), TRANS. TO BIG CAESAR (PFL. UP) 5-1-67									
CHESS (FROST SAND) WILLACY		6-16-55	6717	38.0	0	0	0	0	236,333
CHESS (FROST SAND #2) WILLACY		9-30-55	5492	38.9	0	0	0	0	105,903
CHESS (FROST 5050) WILLACY		8-02-55	5048	38.0	2	0	9	2,171	568,171
CHESS (NO. 11 SAND) WILLACY		4-15-56	3888	24.7	0	0	0	0	7,599
CHESS (NO. 30 SAND) WILLACY		11-27-56	6149	45.6	0	0	0	0	38,874
CHESS (NO. 34 SAND) WILLACY		12-18-67	6274	37.2	0	0	0	0	2,491
CHESS (NO. 38) WILLACY		1-20-78	6436	38.4	1	0	0	0	5,499
CHESS (NO. 39 SAND) WILLACY		6-18-66	3894	26.9	0	0	0	0	24,744
CHESS (NO. 44) WILLACY		9-12-55	6975	40.3	0	0	0	0	582,927
CHESS (NO. 46 SAND) WILLACY		3-27-55	7142	42.3	0	0	0	0	37,606
CHESS (NO. 49 SD.) WILLACY		12-10-55	7563	42.1	0	0	0	0	195,445
CHESS (NO. 50 SAND) WILLACY		5-10-56	7689	40.6	0	0	0	0	112,332
CHESS (NO. 56 SAND) WILLACY		3-25-56	8516	39.8	0	0	0	0	1,989
CHESS (5150) WILLACY		3-10-65	5142	37.0	0	0	0	0	6,115
CHESS (6200 SAND) WILLACY		9-20-67	6198	46.6	0	0	0	0	34,961
CHESS (6600 SAND) WILLACY		5-06-59	6416	40.5	0	0	0	0	13,081
CHESS (6450) WILLACY		5-13-71	6452	44.0	0	0	0	0	955
CHESS (6700 STRINGER) WILLACY		5-23-56	6716	36.5	0	0	0	0	44,302
CHESS (7400) WILLACY		6-26-69	7405	43.1	0	0	0	0	938
CHESS, SW (FURLOW SAND) WILLACY		4-01-80	7825	39.1	1	1	12	554	12,945
CHEVRON (FRIO A- 3) KLEBERG		3-28-55	7661	39.5	1	0	0	0	307,277
CHEVRON (FRIO A-11) KLEBERG		6-24-61	7966	40.0	0	0	0	0	208,727
CHEVRON (FRIO A-13) KLEBERG		5-22-56	7850	40.2	0	0	0	0	610,630
CHEVRON (FRIO A-15) KLEBERG		8-02-61	7794	42.0	0	0	0	0	170,944
CHEVRON (FRIO A-19) KLEBERG		7-25-57	8066	40.0	0	0	0	0	385,348
CHEVRON (FRIO B- 3) KLEBERG		7-24-57	8703	40.1	0	0	0	0	490,701
CHEVRON (FRIO B-15) KLEBERG		10-03-65	9010	40.8	0	0	0	0	4,891
CHEVRON (FRIO 7760) KLEBERG		11-20-54	7760	40.0	0	0	0	0	1,168,100
CHILTIPIN DUVAL		1939	4790	46.0	0	0	0	0	53,942
CHILTIPIN (PETTUS 2ND) DUVAL		9-05-64	4957	49.0	0	0	0	0	963
CHILTIPIN, NORTH DUVAL		4-19-49	4148	44.0	0	0	0	0	257,390
CHILTIPIN, WEST (HOCKLEY) DUVAL		4-14-60	4088	44.9	0	0	0	0	133,547
CHILTIPIN, WEST (HOCKLEY, UPPER) DUVAL		8-31-75	4364	49.1	0	0	0	0	501
CHILTIPIN, WEST (4500 SAND) DUVAL		9-28-60	4513	45.0	0	0	0	0	565
CHISPITA (1100) STARR		2-14-66	1150	21.0	0	0	0	0	8,278
CHISPITA, S. (900) STARR		10-01-67	912	24.3	2	0	0	0	16,936
TRANS FROM CHISPITA /1100/ FLD. 10-1-67.									
CHULA (OHERN SD.) JIM HOGG		4-27-52	2328	34.7	0	0	0	0	4,186
TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.									
CHUPADERA (SAN MIGUEL) WEBB		5-26-80	5077	25.0	1	0	0	0	232
CLARA NUECES		1943	3781	26.0	0	0	0	0	7,498
CLARA DRISCOLL NUECES		11-20-35	3800	37.3	21	1	5,226	3,961	5,908,370
CLARA DRISCOLL (5500 SD.) NUECES		3-05-56	5533	29.9	0	0	0	0	16,104
CLARA DRISCOLL (6600) NUECES		12-29-65	6619	39.2	1	1	360	4,331	88,300
CLARA DRISCOLL, SOUTH NUECES		5-05-37	5300	40.0	7	3	9,794	13,172	9,785,459
CLARA DRISCOLL, SOUTH (LEE) NUECES		12-24-56	5110	39.6	0	0	0	0	39,668
CLARA DRISCOLL, S. (SEG A) NUECES		5-05-37	3800	37.0	7	1	12	13,326	511,397
DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.									
CLARA DRISCOLL, S. (SINTON SAND) NUECES		3-21-63	5257	33.0	2	1	11	1,459	426,132
CLARA DRISCOLL, S. (SINTON 1ST) NUECES		6-07-69	5320	37.0	0	0	0	0	19,342
CLARA DRISCOLL, SOUTH (3600) NUECES		3-11-55	3621	25.0	0	0	0	0	18,986
CLARA DRISCOLL, S. (3800 OIL) NUECES		11-09-62	3895	24.0	5	3	300	360	83,373
CLARA DRISCOLL, SO. (3850) NUECES		3-04-76	3860	24.1	0	0	0	0	2,616
CLARA DRISCOLL, S. (3900) NUECES		4-10-66	3915	25.0	4	0	0	0	164,624
TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.									
CLARA DRISCOLL, S. (4000) NUECES		12-29-67	4020	30.0	0	0	0	0	7,442
CLARA DRISCOLL, S. (4450) NUECES		10-01-61	4427	33.0	0	0	0	0	83,416
CLARA DRISCOLL, S. (4650 SAND) NUECES		3-04-55	4652	35.8	0	0	0	0	9,674
CLARA DRISCOLL, S. (4730) NUECES		6-03-76	4732	29.6	1	1	85	40	16,849
CLARA DRISCOLL, S. (5030) NUECES		1-01-84	5044	37.8	1	1	12	1,665	9,797
CLARA DRISCOLL, S. (5040) NUECES		4-26-75	5036	39.0	7	7	8,201	35,436	221,625
CLARA DRISCOLL, S. (5050) NUECES		4-04-66	5060	38.4	0	0	0	0	1,987
CLARA DRISCOLL, S. (5065) NUECES		7-28-83	5068	30.5	2	2	15,212	23,093	107,040
CLARA DRISCOLL, S. (5300 SAND) NUECES		3-11-63	5323	36.0	1	1	5	257	127,347
DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-7, EFF. 10-24-63.									
CLARA DRISCOLL, S. (5350 FB A) NUECES		7-08-62	5325	36.0	3	1	330	853	241,885



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION 1-1-89 (BBL)
CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	39.2	1	0	0	0	7,587
CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8	1	0	0	0	17,697
CLARA DRISCOLL, S. (5500 FR10)	NUECES	12-18-67	5539	34.2	1	0	0	0	30,913
CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0	1	0	0	0	81,367
CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	2	1	235	5,675	151,955
CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0	0	0	0	0	21,268
CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5	0	0	0	0	353
CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8	0	0	0	0	216
CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-63	5988	41.5	0	0	0	0	7,462
CLARA DRISCOLL, S. (5940 FRANCIS)	NUECES	4-12-63	5941	39.0	0	0	0	0	2,435
CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0	0	0	0	0	1,957
CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6478	40.0	1	1	360	506	524,361
CLARA DRISCOLL, SE. (F-7)	NUECES	5-12-66	5292	38.2	1	0	0	0	9,363
CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8	0	0	0	0	117,447
CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	9-31-69	6767	43.6	0	0	0	0	4,304
CLARA DRISCOLL, SE. (FR10)	NUECES	11-23-53	5398	41.9	0	0	0	0	319,768
CLARA DRISCOLL, SE. (FR10 5150)	NUECES	11-06-55	5171	39.1	0	0	0	0	12,016
CLARA DRISCOLL, SE. (FR10 5302-R)	NUECES	5-24-68	5348	40.7	0	0	0	0	23,441
CLARA DRISCOLL, SE. (FR10 5470)	NUECES	3-10-63	5474	40.5	0	0	0	0	7,270
CLARA DRISCOLL, SE. (FR10 5700)	NUECES	7-08-69	5713	38.0	0	0	0	0	513
CLARA DRISCOLL, SE. (FR10 6700)	NUECES	1-21-63	6760	42.0	0	0	0	0	22,729
CLARA DRISCOLL, SE. (FR10 6900)	NUECES	11-01-66	6920	46.3	0	0	0	0	60,130
CLARA DRISCOLL, SE (5420)	NUECES	1-12-81	5426	40.0	0	0	0	0	4,108
CLARA DRISCOLL, SE (5700, L0)	NUECES	3-01-30	5736	42.0	1	1	12	2,666	23,331
CLARA DRISCOLL, SE (6300)	NUECES	7-06-79	6306	39.8	2	1	1,609	4,140	71,430
CLARA DRISCOLL, S.E. (6710)	NUECES	7-23-84	6716	45.0	1	0	1	15	16,470
CLARK HULL	JIM WELLS	1939	5304	43.0	0	0	0	0	4,119
CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0	0	0	0	0	111,365
CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0	0	0	0	0	133,314
CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2	0	0	0	0	224,216
CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0	0	0	0	0	227,508
CLARKWOOD, S. (8500)	NUECES	9-10-55	8532	30.2	0	0	0	0	1,967
CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0	5	5	141,744	190,945	2,443,430
CLEAR (MIOCENE 6550)	ARANSAS	11-24-81	6561	54.6	1	1	40,562	52,907	299,405
CLEAR SOUTH (FR10 9400)	ARANSAS	11-23-83	9455	45.8	0	0	0	0	34,643
CLEAR, SOUTH (FR10 9900 FB-2)	ARANSAS	5-02-86	9904	45.0	1	1	6,824	1,165	30,331
COASTAL	STARR	3-26-48	5750	42.5	0	0	0	0	384,573
COASTAL (SULLIVAN LOWER)	STARR	3-04-80	3578	44.5	1	0	7	320	8,275
COASTAL (6030)	STARR	2-23-36	6041	45.0	0	0	8	301	3,710
COASTAL, E. (RINCON FIRST SAND)	HIDALGO	M 3-21-54	5559	36.4	0	0	0	0	2,078
COASTAL, E. (SULLIVAN SAND)	HIDALGO	M 1-05-53	3669	33.8	0	0	0	0	245,395
COASTAL, EAST (SULLIVAN, UPPER)	STARR	M 3-01-67	3647	36.2	0	0	0	0	17,350
COASTAL, E. (VKSBC. 6250)	HIDALGO	M 4-20-66	5837	34.0	0	0	0	0	595
COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1	0	0	0	0	10,463
COCKERHAM (FR10 1-A)	SAN PATRICIO	8-02-56	5734	35.3	0	0	0	0	7,499
COCKERHAM (FR10 1-A, E.)	SAN PATRICIO	12-05-67	5739	32.5	1	0	230	914	34,175
COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0	0	0	0	0	4,303
CODY	NUECES	1949	4320	25.0	1	0	0	0	16,147
CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5	0	0	0	0	483,057
CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5	0	0	0	0	450,445
CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0	0	0	0	0	3,553
TRANS. FROM CODY /CODY, LD.,		11-1-56,							
CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	4	2	40	5,603	446,201
CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0	0	0	0	0	361,313
CODY (4000 SAND)	NUECES	4-11-56	4035	24.0	0	0	0	0	597,657
CODY (4200 SAND)	NUECES	5-01-56	4215	24.0	0	0	0	0	65,620
COLE	DUVAL	1947	1762	20.0	0	0	0	0	2,521
COLE, EAST	DUVAL	1941	1727	20.0	0	0	0	0	13,371
COLE, S. (2940)	DUVAL	M 1-03-67	2949	29.2	2	1	13	327	253,314
COLE, WEST	DUVAL	M 1927	2350	21.5	189	72	104	126,103	5,020,403
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.									
COLE, WEST (MCLEAN)	WEBB	8-05-61	2374	43.0	1	1	1,565	1,722	12,403
COLE, WEST (2900)	WEBB	7-19-65	2933	26.8	0	0	0	0	5,353
COLLETT (YEGUA 3180)	JIM HOGG	M 1-21-68	3131	31.0	5	3	12	4,197	123,465
COLMENA	DUVAL	8-12-36	1500	18.9	52	29	72	35,953	3,868,026
COLORADO	JIM HOGG	9-24-36	3000	47.2	16	4	724	17,760	21,896,302
COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0	0	0	0	0	29,305
COMITAS	ZAPATA	8-29-34	800	20.6	20	0	0	0	2,641,325
COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1	1	1	12,243	1,098	18,286
COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5	0	0	0	0	11,798
CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0	0	0	0	0	1,468
CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	2	0	0	0	528,544
CONCORDIA (6750)	NUECES	6-21-76	6740	39.0	0	0	0	0	404
CONCORDIA (7350)	NUECES	9-19-66	7354	46.2	0	0	0	0	2,153
CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	2	0	1	11	104,919
CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	6	4	407	21,903	544,531
CONN BROWN HARBOR (FR10 "D")	SAN PATRICIO	12-31-87	8055	38.6	2	2	37,560	23,376	23,376
CONOCO DRISCOLL	DUVAL	19	3350	23.0	59	43	118,297	178,024	29,247,280
CONOCO DRISCOLL (COLE -N-)	DUVAL	5-01-90	2555	22.0	0	0	0	0	236
CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9	0	0	0	0	60,121
CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	1	0	0	0	201,470
CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	0	0	0	0	2,107
COPAND BAY	ARANSAS	1948	7140	42.0	0	0	0	0	375,751
TRANS. TO FULTON BEACH & LAMAR FIELDS		12-1-52,							
COPAND BAY, S. (FB-A, H A, L.O.)	ARANSAS	1-04-65	7318	43.0	0	0	0	0	137,959
FORMERLY COPAND BAY, S. /H-A, LD./ FLD REDESIGNATED		9-19-66,							
COPAND BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	4	3	22,425	22,845	1,546,407
FLT. BLK. DESIGNATIONS ADDED		2-1-65,							
COPAND BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7	2	1	1,361	2,463	171,559
COPAND BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	2	0	9	3	552,540
FLT. BLK. DESIGNATIONS ADDED		2-1-65,							
COPAND BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	2	1	2,832	2,293	1,517,792
FLT. BLK. DESIGNATIONS ADDED		2-1-65,							
COPAND BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8454	42.5	0	0	0	0	83,866
COPAND BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4	0	0	0	0	2,636
COPAND BAY, S. (FB-B, M-2)	ARANSAS	9-13-69	8362	45.4	0	0	0	0	111,962
COPAND BAY, S. (FB-B, M-3)	ARANSAS	4-23-69	8401	43.4	0	0	0	0	129,855
COPAND BAY, S. (FB-B, M-4)	ARANSAS	7-06-63	8480	47.7	0	0	0	0	114,423

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
COPANO BAY, S. (FB-8, N-2)	ARANSAS	8-05-63	8945	46.5	0	0	0	0	28,196
COPANO BAY, S. (FB-8, O-6)	ARANSAS	2-17-67	9498	50.5	1	1	1,620	245	58,933
COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6	0	0	0	0	80,457
COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5	0	0	0	0	9,524
COPANO BAY, SW. (N-5 FB-III)	ARANSAS	5-05-69	9078	40.0	0	0	0	0	13,587
COPANO BAY, SW. (O-4 FB-III)	ARANSAS	1-01-83	9346	47.0	0	0	0	0	194
COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1	0	0	0	0	51,299
CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2	0	0	0	0	111,030
CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4	0	0	0	0	16,023
CORPUS CHANNEL, EAST (8600)	NUECES	12-25-82	9066	37.2	0	0	0	0	1,210
CORPUS CHANNEL, EAST (8650)	NUECES	5-25-43	9286	42.0	0	0	0	0	4,815
CORPUS CHANNEL, EAST (8700)	NUECES	10-17-82	9307	36.0	0	0	0	0	4,805
CORPUS CHANNEL, NW (FRID G-1)	NUECES	4-08-80	7445	41.6	0	0	0	0	80
CORPUS CHANNEL, NW. (FRID G-2)	NUECES	2-01-80	7498	31.5	0	0	0	0	3,479
CORPUS CHANNEL, NW. (FRID H UP)	NUECES	8-06-59	7703	34.9	0	0	0	0	237
CORPUS CHANNEL, NW. (M-6)	NUECES	10-01-85	10630	56.0	1	1	71,169	11,391	27,108
CORPUS CHANNEL, NW. (M-7)	NUECES	12-01-76	10642	50.9	0	0	0	0	10,473
CORPUS CHRISTI	NUECES	10-30-35	4070	35.6	0	0	0	0	6,804,302
CORPUS CHRISTI ( 6,800)	NUECES	1-07-57	6808	51.0	0	0	0	0	51,172
CORPUS CHRISTI ( 6,900)	NUECES	12-01-49	6917	51.0	0	0	0	0	713,641
CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	1	1	12	890	113,629
CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2	0	0	0	0	207,211
CORPUS CHRISTI, W. (FRID K-3)	NUECES	11-20-81	7282	53.2	1	1	6,095	2,558	62,784
CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	0	0	0	0	12,710
CORPUS CHRISTI, WEST ( 8950)	NUECES	3-13-64	8979	41.5	0	0	0	0	10,164
CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10979	48.9	1	1	2,681	323	949
CORPUS CHRISTI BAY, W. (FB-8, K-8)	NUECES	12-28-73	9319	43.0	0	0	0	0	16,559
CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0	0	0	0	0	2,171
COTTON (CAGE)	NUECES	2-14-81	8484	32.0	1	0	0	0	60
COTTON (FRID 6950)	NUECES	2-02-82	6954	40.0	0	0	0	0	189
COTTON (6900)	NUECES	10-20-81	6962	43.8	1	1	12	527	15,954
COTTON (8400)	NUECES	9-28-81	8420	35.1	0	0	0	0	190
COUNTISS	NUECES	9-10-84	5148	66.5	0	0	0	0	430
COX & HAMON	DUVAL	12-08-49	3572	38.6	23	13	72	7,530	2,313,399
COYTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4	0	0	0	0	866
COYTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0	0	0	0	0	1,111
COYTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0	0	0	0	0	14,748
COYTE, WEST (PETTUS 5280)	JIM HOGG	12-18-87	5291	47.7	1	1	4,885	6,329	6,597
CRANE ISLAND, SOUTH (J-2 10140)	NUECES	11-01-82	10142	49.5	0	0	0	0	3,032
CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	3	0	8	984	357,825
CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	M 11-17-52	4614	47.8	0	0	0	0	12,330
CRESTONIA, S. (HIAWATHA ZONE)	DUVAL	M 11-17-52	4672	46.7	0	0	0	0	199,988
CRESTONIA, S. (WIED ZONE)	JIM HOGG	M 9-13-52	4608	45.1	2	1	1,204	1,007	259,520
CUELLAR	ZAPATA	2-14-27	1600	20.9	0	0	0	0	2,818,280
D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5	0	0	0	0	7,275
D C R 79	DUVAL	8-18-48	1478	20.0	19	0	0	0	1,485,027
D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	2	2	12	927	75,238
DAN SULLIVAN	BROOKS	9-01-44	8508	35.4	0	0	0	0	7,158
DASKAM	HIDALGO	3-29-49	4254	45.2	0	0	0	0	588
DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	2	2	24	602	74,837
DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	1	1	609	757	16,473
DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0	0	0	0	0	2,758
DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	1	1	764	4,961	79,923
DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	5	3	36	1,113	144,237
DE GARCIA (GWT, WELLS, 4600)	DUVAL	5-24-63	4564	43.0	0	0	0	0	482
DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3	0	0	0	0	7,040
DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4	0	0	0	0	0
DE LUNA (PETTUS 4790)	DUVAL	6-15-83	4801	49.0	0	0	0	0	5,332
DE LUNA (YEGUA 4930)	DUVAL	7-27-84	4936	47.0	1	1	16,000	1,135	12,024
DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0	0	0	0	0	239,479
DE SPAIN, NORTH (BRUNT SAND)	WEBB	8-01-56	2616	47.0	0	0	0	0	54,872
DE SPAIN, SOUTH (BRUNT SAND)	WEBB	4-23-53	2621	44.0	0	0	0	0	25,062
DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	4	3	12	4,223	540,776
DEE DAVENPORT	STARR	4-06-47	4171	49.1	0	0	0	0	1,307,232
DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	2	2	24	5,735	243,307
DEJAY, NORTH (FIRST QUEEN CITY)	DUVAL	8-14-82	5782	44.1	1	0	4,718	515	1,570
DEL GRULLO	KLEBERG	1954	8507	39.0	0	0	0	0	355
DELHITA (V-1)	STARR	5-05-75	6110	48.0	0	0	0	0	31,972
DIEGO	DUVAL	6-17-49	4730	48.6	0	0	0	0	25,008
DIMMITS ISLAND (FRID 6-B)	NUECES	3-08-71	7732	30.8	0	0	0	0	76,292
DIMMITS ISLAND (10-A)	NUECES	7-10-72	7190	42.0	0	0	0	0	13,146
DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	45.5	0	0	0	0	0
DINN	DUVAL	4-17-49	1805	19.0	9	4	30	3,608	319,377
DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1	0	0	0	0	74,062
DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0	0	0	0	0	6,369
DONNA (RICE 3-WEST)	HIDALGO	3-29-85	6840	49.4	1	1	284	194	7,278
DONNA (RICE 5)	HIDALGO	1-29-81	6964	47.6	1	0	17,370	2,040	91,822
DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0	0	0	0	0	30,593
DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0	3	0	0	0	566,687
DONNA (ZDNE 20)	HIDALGO	1950	6900	45.0	0	0	0	0	2,298
DONNA (20-C)	HIDALGO	3-01-85	7956	43.0	1	1	24,128	39,334	151,466
DONNA (6700)	HIDALGO	4-02-82	6694	43.3	4	0	24,749	11,073	180,603
DONNA (7750)	HIDALGO	9-03-78	7750	43.2	1	0	0	0	24,171
DOS HERNANOS (OLMOS)	WEBB	1-27-77	5222	39.2	0	0	0	0	734
DOS HERNANOS, W. (OLMOS)	WEBB	1-07-85	4846	54.5	1	1	3,742	212	4,205
DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4	0	0	0	0	21,424
DOUGHERTY	NUECES	1944	5377	37.0	0	0	0	0	32,327
DOUGHERTY (STILLWELL UPPER)	NUECES	5-01-81	5806	36.8	0	0	0	0	4,612
DOUGHTY (FRID 6730)	NUECES	12-01-83	6731	59.1	2	0	0	0	184,472
DOUGHTY (FRID 6760)	NUECES	2-13-88	6765	57.5	4	3	154,618	122,974	122,974
DOUGHTY (FRID 7200)	NUECES	4-19-89	7202	55.0	1	1	51,007	37,371	37,371
DOUGHTY (FRID 7250)	NUECES	3-25-88	7253	52.0	1	1	25,870	13,111	13,111
DOUGHTY (FRID 7585)	NUECES	10-06-84	7590	49.8	2	1	28,523	23,087	59,046
DOUGHTY (FRID 7880)	NUECES	2-13-88	7867	57.0	1	1	46,503	40,600	40,600
DOUGHTY (FRID 8730)	NUECES	6-17-83	8728	45.0	1	1	57,642	8,272	8,272
DOUGHTY (FRID 8820)	NUECES	6-17-84	8813	43.1	1	1	26,369	21,492	21,492
DOUGHTY (FRID 9530)	NUECES	2-22-85	9559	46.2	2	0	4,646	1,817	23,055

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
FIELD NAME	COUNTY								
DOUGHTY (FRIO 9550)	NUECES	5-13-85	9584	38.1	1	0	0	0	3,427
DOUGHTY (FRIO 9878)	NUECES	10-12-84	9913	46.5	0	0	0	0	15,928
DOUGHTY (FRIO 9950)	NUECES	11-18-84	9964	46.0	0	0	0	0	1,197
DOUGHTY (FRIO 10248)	NUECES	11-18-84	10255	46.0	0	0	0	0	686
DOUGHTY (7700)	NUECES	9-16-85	7719	44.3	2	1	60,084	31,846	147,865
DOUGHTY (8000)	NUECES	12-20-87	8028	44.1	2	2	147,842	96,311	107,680
DOUGHTY (8550)	NUECES	11-04-81	8599	46.8	0	0	0	0	585
DOUGHTY (9220)	NUECES	11-23-88	9208	55.4	2	2	138,496	12,049	15,276
DOUGHTY, S. W. (ANNIE T.)	NUECES	6-07-84	9700	36.2	0	0	0	0	14,664
DOUGHTY, SW (9275)	NUECES	8-17-83	9298	42.0	1	1	47,771	4,137	43,484
DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0	0	0	0	0	96,851
DRISCOLL RANCH	NUECES	1939	5440	38.0	0	0	0	0	27,878
DULUP	WEBB	12-22-42	1974	21.0	5	1	12	957	1,053,001
DUNN (4900)	JIM WELLS	8-07-57	4912	36.6	0	0	0	0	16,540
DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8	0	0	0	0	6,211
DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6	0	0	0	0	7,044
EAGLE HILL	DUVAL	1-01-33	1500	19.0	11	6	12	29,095	5,717,781
EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0	0	0	0	0	1,099,238
EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0	0	0	0	0	66,826
EAST (SEG. W, CHERNOSKY 3600)	JIM HOGG	9-20-82	3629	33.3	2	1	4,232	3,439	22,338
EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8	0	0	0	0	592
EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	2	0	0	0	317,703
EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0	0	0	0	0	286
EDINBURG, S. (MARKS 11030)	HIDALGO	8-01-85	11245	50.0	1	0	5,874	58	2,435
EOLASATER	JIM HOGG	12-16-49	2096	22.0	0	0	0	0	408,531
EOLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0	0	0	0	0	70,468
EOLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	2	1	12	643	12,968
EOLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	3	2	240	5,134	312,501
EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8	0	0	0	0	2,021
EDROY (VICKSBURG 5900, S. SEC)	SAN PATRICIO	3-14-75	5964	49.6	0	0	0	0	32,408
EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7	0	0	0	0	2,529
EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5	0	0	0	0	390
EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0	0	0	0	0	4,246
EDROY, SOUTHEAST	SAN PATRICIO	7-28-83	6403	45.0	0	0	0	0	2,113
EGGERT (FRIO 3960)	SAN PATRICIO	12-03-82	3967	40.0	0	0	0	0	3,938
EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	2	1	12	2,942	347,345
EL BENADITO (H-20)	STARR	8-15-75	5574	50.0	0	0	0	0	4,292
EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	1	0	2	13	614,386
EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3	1	0	0	0	468,743
EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5	1	1	0	0	20,639
EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5	0	0	0	0	64,481
EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5	0	0	0	0	8,152
EL BENADITO (22-C)	STARR	5-03-54	5850	39.7	0	0	0	0	40,204
EL BENADITO (5050)	STARR	2-09-71	5047	47.2	0	0	0	0	66,275
EL BENADITO (5230)	STARR	10-01-74	5248	48.5	0	0	0	0	55,877
EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0	0	0	0	0	340
EL BENADITO (5500)	STARR	1-26-71	5506	48.3	0	0	0	0	13,421
EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5	0	0	0	0	57,047
EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3	0	0	0	0	7,912
EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0	0	0	0	0	898
EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9	0	0	0	0	0
EL EBANITO	STARR	3-17-50	6411	37.0	0	0	0	0	222,491
EL INFERNILLO (H-64)	KLEBERG	4-02-84	7570	41.4	2	1	7,572	9,548	83,689
EL INFERNILLO (K-68)	KLEBERG	5-08-81	10824	50.2	2	1	9,590	1,831	76,559
EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	1	1	9,368	2,046	134,677
EL INFERNILLO (L-70, SEC. B)	KLEBERG	3-16-80	12042	50.8	1	0	0	0	42,428
EL JAVALI (O HERN SAND)	STARR	10-12-51	2310	31.8	0	0	0	0	1,084,295
EL MESQUITE	DUVAL	7-01-36	3020	46.0	0	0	0	0	80,751
EL MESQUITE (3000)	DUVAL	1-11-81	3038	32.0	1	1	12	1,294	12,729
EL MESQUITE (5200)	DUVAL	4-05-88	5184	46.7	5	5	11,913	15,550	15,550
EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1	0	0	0	0	76,024
EL NUMERO UNO (-B- SAND)	JIM HOGG	2-23-57	3171	42.0	0	0	0	0	75,047
EL ORO (WOLFE SAND)	DUVAL	9-09-57	3285	24.0	0	0	0	0	747
EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2	0	0	0	0	35,439
EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5	0	0	0	0	15,424
EL PAISTLE (FRIO 8300)	KENEDY	1952	8230	49.0	0	0	0	0	2,452
EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0	0	0	0	0	10,350
EL PAISTLE (H-45)	KENEDY	1-18-84	7451	40.3	1	0	0	0	4,144
EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3	0	0	0	0	2,276
EL PAISTLE (I-12)	KENEDY	8-12-85	8066	40.7	1	0	0	0	35
EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0	0	0	0	0	6,264
EL PAISTLE (J-28, S)	KENEDY	11-13-64	9346	46.1	1	0	2,965	611	34,341
EL PAISTLE, N. (I-69)	KENEDY	4-17-79	8770	27.3	0	0	0	0	0
EL PEYOTE (CARREDON)	JIM HOGG	7-16-82	5933	34.6	1	0	6	105	17,871
EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	0	0	0	0	148,829
EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3	0	0	0	0	8,925
EL PUERTO, N. (O HERN)	STARR	11-27-65	760	20.0	0	0	0	0	949
EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3	0	0	0	0	13,326
EL REPOSO (6370)	JIM HOGG	10-27-80	6379	46.4	1	1	7,343	904	18,796
EL STAGGS (6100)	STARR	7-06-83	6105	40.0	0	0	0	0	293
EL TANQUE	STARR	3-24-37	1769	24.0	12	3	40	1,933	1,099,201
EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	8	4	34	1,055	158,992
EL TANQUE (1550)	STARR	8-09-57	1547	22.0	1	0	0	0	52,958
EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	9	4	47	1,099	271,609
EL TANQUE (1820)	STARR	9-04-57	1825	23.0	1	0	0	0	23,527
EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3	0	0	0	0	25,558
EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1889	28.0	1	0	0	0	22,207
EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5	2	0	0	0	31,798
ELENERIO (COLF SAND)	ZAPATA	7-22-53	976	28.0	0	0	0	0	54,887
ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2	1	1	5,311	2,999	6,813
ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	23	13	1,830,132	123,639	5,804,234
ELPAR (F-07, NF)	KLEBERG	9-20-73	5182	38.6	0	0	0	0	3,026
ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4	0	0	0	0	9,382
ELPAR (F-32, N)	KLEBERG	3-17-79	5612	31.3	1	1	5,536	2,331	45,997
ELPAR (F-40, W)	JIM WELLS	2-01-81	5414	39.9	0	0	0	0	5,932
ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	4	4	103,384	32,153	1,789,187
ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3	0	0	0	0	342
ELPAR, S. (E-63)	JIM WELLS	7-21-84	4745	41.6	0	0	0	0	1,212

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
ELPAR, S. (F-07, LOWER)	JIM WELLS	3-08-84	5405	37.2	1	0	0	0	526
ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0	5	3	858	4,273	380,681
EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1	0	0	0	0	43,261
ENCINAL CHANNEL, NE. (7700-E)	NUECES	12-11-81	7698	47.8	0	0	0	0	38,172
ENCINAL CHANNEL, NE. (7860 G)	NUECES	12-11-81	8017	44.4	0	0	0	0	18,344
ENCINAL CHANNEL, NE. (7900-G)	NUECES	2-09-80	7891	45.5	0	0	0	0	35,353
ENCINATAS (ENCANTADA -A-)	BROOKS	10-04-40	8718	52.0	0	0	0	0	10,409
ENCINATAS (F-20)	BROOKS	4-06-75	6836	49.4	0	0	0	0	23,829
ENCINATAS (FRIO 7050)	BROOKS	12-09-69	7057	47.8	0	0	0	0	975
ENCINATAS (V- 4-A)	BROOKS	5-13-66	7844	45.0	1	0	0	0	142,400
ENCINATAS (V- 8)	BROOKS	5-12-59	8010	39.1	3	0	0	0	145,799
ENCINATAS (VICKSBURG 8000)	BROOKS	1-19-59	8035	39.2	0	0	472	60	837,497
ENCINO (MF- 5)	SAN PATRICIO	1-05-72	6529	40.8	0	0	0	0	7,278
ENCINO (5650)	REFUGIO	3-31-77	5603	36.0	1	1	3,164	1,977	69,187
ENCINO (5900 SD.)	REFUGIO	6-03-56	5922	33.7	2	2	15,206	23,076	706,833
ENCINO (6400)	SAN PATRICIO	5-24-56	6390	37.0	1	1	2,006	3,032	3,845,781
ENCINO (6400 LOWER)	SAN PATRICIO	4-01-58	6422	40.4	0	0	0	0	11,691
ENCINO (6400 MASSIVE)	REFUGIO	2-26-58	6403	40.3	1	0	0	0	636,889
ENCINO (6600 SAND)	SAN PATRICIO	3-16-58	6606	41.5	0	0	0	0	88,951
ENCINO (6700)	SAN PATRICIO	5-19-81	6698	40.7	0	0	0	0	754
ENCINO (7200)	SAN PATRICIO	2-13-53	7243	37.2	0	0	0	0	8,087
ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5	0	0	0	0	7,936
ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5	0	0	0	0	3,479
ENCINO, NE. (6400 SD.)	REFUGIO	2-04-59	6380	35.7	0	0	0	0	359,746
TRANS. FROM ENCLNO /6400/ FLD. 4-1-59.									
ENOS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0	0	0	0	0	87,309
ENOS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0	1	0	0	0	17,956
ENOS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0	0	0	0	0	1,485
ENOS COOPER (7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0	0	0	0	0	7,477
ENOS COOPER (7700)	SAN PATRICIO	4-19-83	7685	44.0	0	0	0	0	5,044
ENOS COOPER (7800)	SAN PATRICIO	11-09-53	7800	41.8	0	0	0	0	722,437
ESCORBAS	ZAPATA	5-26-28	1500	20.9	92	47	110	25,526	13,046,911
ESCORBAS (FALCON)	ZAPATA	4-24-80	2349	35.0	0	0	0	0	3,557
ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5	0	0	0	0	7,325
ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3	1	0	0	0	10,345
ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8	0	0	0	0	7,557
ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0	0	0	0	0	256,502
ESCONDIDO (6220)	JIM HOGG	5-18-83	6223	42.0	1	0	1,285	794	18,387
ESCONDIDO CREEK (20-A)	KLEBERG	2-24-90	6799	43.0	0	0	0	0	22,518
ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2	0	0	0	0	134,430
ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	1	1	11,325	22,266	713,631
ESCONDIDO CREEK (20-I-1, SW)	KLEBERG	6-26-94	7468	40.3	1	0	2,565	3,701	79,568
ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0	0	0	0	0	1,985
ESCONDIDO CREEK (20-I-2, E)	KLEBERG	9-04-98	7334	41.6	1	1	935	930	330
ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1	0	0	0	0	85,574
ESCONDIDO CREEK (20-I-3, E)	KLEBERG	12-13-87	7416	42.1	1	0	4,229	5,827	5,894
ESCONDIDO CREEK (20-I-3, UPPER)	KLEBERG	9-25-87	7325	41.2	2	1	42,289	44,374	57,140
ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2	0	0	0	0	17,851
ESTES COVE (D-5)	ARANSAS	8-05-69	7706	39.3	0	0	0	0	172,639
ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7	1	1	35,176	22,765	203,091
ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	1	1	12	3,775	569,583
ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5	1	0	0	0	29,711
ESTES COVE (F-1 FB-B)	ARANSAS	5-25-71	7919	40.0	1	0	9	1,858	101,034
ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4	1	0	0	0	81,337
ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3	0	0	0	0	4,432
ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0	0	0	0	0	413
ESTES COVE (7940)	ARANSAS	11-10-87	7942	41.3	2	2	212,582	22,518	22,518
ESTRALITA (3000)	STARR	6-07-72	3034	40.0	1	0	2	83	25,520
ESTRALITA (3400)	STARR	4-25-72	3406	40.0	1	0	0	0	16,697
EWANGELINE (QUEEN CITY)	DUVAL	4-03-83	5418	42.3	0	0	0	0	4,318
EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6	0	0	0	0	174,940
EWING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0	1	0	0	0	480,435
EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0	0	0	0	0	120,363
EWING (SINS SAND)	SAN PATRICIO	7-16-52	6898	37.0	0	0	0	0	192,711
EWING (SINS, W.)	SAN PATRICIO	3-26-58	5950	37.0	1	0	5	606	87,396
EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0	0	0	0	0	66,702
EWING (3900)	SAN PATRICIO	7-12-80	3904	22.0	1	0	0	0	11,525
EWING (4770)	SAN PATRICIO	5-07-83	4774	33.0	0	0	0	0	5,508
EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0	0	0	0	0	25,420
EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5	0	0	0	0	17,231
EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0	0	0	0	0	15,382
EWING (6900 SAND)	SAN PATRICIO	7-16-52	6898	40.4	5	0	0	0	2,507,588
EWING, EAST (FRIO)	SAN PATRICIO	3-09-55	7323	39.0	0	0	0	0	19,084
EWING, S. (LARDSA)	SAN PATRICIO	2-13-80	6431	49.7	0	0	0	0	25,442
EWING, S. (6900)	SAN PATRICIO	3-04-81	6990	41.0	0	0	0	0	533
EWING, S. (7000)	SAN PATRICIO	5-25-81	6990	40.7	1	1	215	5,639	100,760
EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0	0	0	0	0	13,977
FALFURRIAS	JIM WELLS	3-20-48	7275	42.5	1	0	0	0	63,548
FALFURRIAS (FRIO 7250)	BROOKS	1-01-46	7260	35.0	0	0	0	0	262
FALFURRIAS (FRIO 7300)	BROOKS	1-24-85	7310	30.3	0	0	0	0	3,431
FALFURRIAS (FRIO 7450)	JIM WELLS	4-03-59	7438	43.0	0	0	0	0	35,917
FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0	0	0	0	0	5,855
FARENTHOLD	NUECES	12-13-46	5886	38.2	2	0	8	2,365	1,967,385
FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6	0	0	0	0	37,674
FARHERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0	0	0	0	0	34,635
FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5	0	0	0	0	7,639
FITZSIMMONS	DUVAL	8-15-76	4768	46.0	6	4	11,768	14,860	259,171
FITZSIMMONS (CHERNOSKY)	DUVAL	5-22-38	4303	47.0	10	4	39,032	26,767	5,588,263
FITZSIMMONS (HOCKLEY SD.)	DUVAL	8-23-61	3578	28.0	0	0	0	0	4,331
FITZSIMMONS, EAST	DUVAL	1-01-39	3520	28.4	0	0	0	0	2,313
FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	1940	4900	44.0	0	0	0	0	583
FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-01-63	4065	46.0	0	0	0	0	10,076
FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	4	0	1	124	221,453
FITZSIMMONS, EAST (PETTUS 4460)	DUVAL	11-21-82	4466	46.0	1	0	10	2,218	35,826
FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	1	0	0	0	34,353
FITZSIMMONS, EAST (Y-2)	DUVAL	1-25-86	4708	40.0	0	0	0	0	746
FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4	0	0	0	0	177,947
FITZSIMMONS, NE. (4000)	DUVAL	10-24-87	4006	47.0	3	2	406	6,579	6,301

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDDY	PROD WELLS EDDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (8BLS)
FITZSIMMONS, NE. (4400 SD.)	DUVAL	9-05-51	4432	44.0	0	0	0	0	159,198
FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0	0	0	0	0	24,097
FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0	0	0	0	0	4,565
FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	1	1	2	3	52,329
FIVE GATES (FRIO 3818)	DUVAL	3-30-84	3822	48.0	0	0	0	0	2,606
FLORES	HIDALGO	M 6-13-45	5840	39.8	2	1	12	2,935	28,179
FLORES (BLDUMBERG 4340)	HIDALGO	M 8-12-66	4343	53.0	0	0	0	0	48,977
FLORES (FRIO 4750)	STARR	M 7-15-52	4742	46.0	0	0	0	0	398,886
FLORES (SULLIVAN, UPPER)	HIDALGO	M 11-10-53	4430	49.1	0	0	0	0	942,733
FLORES (VICKSBURG 5850)	STARR	1-21-87	5860	44.0	1	1	4,219	6,143	14,267
FLORES (5000)	STARR	10-16-72	5022	47.3	0	0	0	0	156,361
FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5	0	0	0	0	3,720
FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0	0	0	0	0	403,042
TRANS. FROM FLORES /UPPER SULLIVAN/ FLD., 10-1-54.									
FLOUR BLUFF	NUECES	7-07-36	6650	41.5	1	0	0	0	18,730,142
FLOUR BLUFF (H-62)	NUECES	12-20-83	8068	44.1	0	0	0	0	42,362
FLOUR BLUFF (H-70)	NUECES	3-26-83	8152	36.1	3	1	33,372	12,780	415,650
FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	3	2	11,078	13,720	326,123
FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	1	1	7,277	3,817	150,432
FLOUR BLUFF (I-32)	NUECES	1-11-83	8986	41.2	5	2	17,947	6,679	249,873
FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	3	0	0	0	247,404
DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.									
FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3	1	0	0	0	20,782
FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0	0	0	0	0	150,395
FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3	0	0	0	0	4,817
FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6	1	0	0	0	70,426
FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5	0	0	0	0	656
FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	4	1	5,514	5,053	8,395,216
FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/									
FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5	0	0	0	0	68,527
FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6	0	0	0	0	231,477
TRANS. FROM FLOUR BLUFF, EAST 2-1-67									
FORT LIPAN (FRIO 5320)	JIM WELLS	6-30-60	5319	37.0	0	0	0	0	41,419
FORTY-NINE	DUVAL	12-20-49	1574	21.3	2	0	0	0	163,564
FORTY NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	1	0	0	0	6,067
FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0	0	0	0	0	500
FOX-HERD (FRIO 14-B)	SAN PATRICIO	4-21-69	8840	44.0	0	0	0	0	158,659
FOX-HERD (FRIO 15-A)	SAN PATRICIO	12-26-80	9032	47.0	0	0	0	0	23,160
FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0	0	0	0	0	677
FREDERICK (LOCKE)	SAN PATRICIO	9-04-87	6789	46.0	1	1	19,965	23,341	32,910
FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5038	40.5	0	0	0	0	3,218
FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4	0	0	0	0	55,352
FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4	0	0	0	0	27,431
FROST	STARR	5-24-42	4184	45.1	2	1	10,402	1,675	179,788
FULTON BEACH	ARANSAS	1947	7166	43.0	0	0	0	0	1,748,466
DIVIDED INTO VARIOUS FIELDS 7-1-50.									
FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6	0	0	0	0	687,364
FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	3	1	7,441	6,824	1,364,903
FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52									
FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7156	41.0	0	0	0	0	1,603,190
FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52									
FULTON BEACH (B-2)	ARANSAS	M 7-01-50	7184	43.8	0	0	0	0	3,133,934
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2	0	0	0	0	149,591
FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0	0	0	0	0	8,872,139
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	3	2	36,126	2,285	2,671,489
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0	0	0	0	0	26,224
FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	2	2	60,895	2,189	618,141
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH, EAST (B-2)	ARANSAS	1-10-53	7135	39.8	0	0	0	0	452,081
FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	0	0	0	0	926,346
FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6	0	0	0	0	92,259
FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0	0	0	0	0	97,937
FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3	0	0	0	0	1,150,389
FULTON BEACH, N. (A SEG)	ARANSAS	M 3-25-53	6753	42.7	0	0	0	0	140,407
TRANS. TO FULTON BEACH, N. A2, A4, 12, 838 & C1 SAND 2-1-54.									
FULTON BEACH, N. (A-2 SAND)	REFUGIO	M 5-28-53	6770	42.3	3	1	0	0	974,639
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-3 SAND)	ARANSAS	M 1-29-54	6742	42.9	3	0	0	0	448,877
FULTON BEACH, N. (A-4 SAND)	REFUGIO	M 6-06-53	6837	43.1	3	2	0	0	603,497
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-6 SD.)	ARANSAS	M 5-01-60	6825	43.2	0	0	0	0	47,181
FULTON BEACH, N. (B-2)	ARANSAS	M 9-06-53	6884	42.0	2	0	0	0	558,943
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (B-3-8)	REFUGIO	M 10-21-53	6920	42.9	6	3	0	0	1,038,568
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (C-1 SAND)	ARANSAS	M 3-25-53	6856	42.7	0	0	0	0	43,817
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	M 4-24-51	7286	41.0	0	0	0	0	5,257
TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.									
FULTON BEACH, NE. (B-6)	ARANSAS	M 11-08-67	7409	39.5	0	0	0	0	14,826
FULTON BEACH, NE. (FRIO D-1)	ARANSAS	M 6-24-68	7636	39.0	0	0	0	0	1,836
FULTON BEACH, SW (X-3)	ARANSAS	1-31-69	8297	41.0	0	0	0	0	49,947
FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	1	1	8,720	6,030	662,445
FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0	0	0	0	0	31,306
RECLASS. AS GAS RES. 12-3-56.									
FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6	0	0	0	0	23,328
FULTON BEACH, WEST (A-4)	ARANSAS	9-11-52	6242	40.1	0	0	0	0	324,831
FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0	0	0	0	0	390,402
FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5	0	0	0	0	970,902
FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3	0	0	0	0	8,341
RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.									
FULTON BEACH, WEST (D)	ARANSAS	9-18-51	6492	46.3	2	1	4,034	3,286	872,045
FULTON BEACH, WEST (E)	ARANSAS	9-17-52	6625	42.8	2	2	15,877	11,173	1,278,028
FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/,									
FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8	0	0	0	0	0

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4	0	0	0	0	355,457
	FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0	0	0	0	0	94,439
	RECLASS. AS GAS SALVAGE RES. 9-1-63									
	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0	0	0	0	0	200,748
	FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5	0	0	0	0	213,884
	FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2/-									
	FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8	0	0	0	0	919,351
	RECLASS. AS GAS SALVAGE RES. 8-1-66									
	FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6	0	0	0	0	77,770
	FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5	0	0	0	0	33,303
	RECLASS. AS GAS SALVAGE RES. 9-1-63									
	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0	0	0	0	0	15,033
	FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7	0	0	0	0	575,713
	FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/									
	FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2	0	0	0	0	235,415
	RECLASS. AS GAS SALVAGE RES. 9-1-63									
	FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0	0	0	0	0	107,038
	FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0	0	0	0	0	591
	FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0	0	0	0	0	116,156
	FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7	0	0	0	0	66,420
	FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8290	42.0	0	0	0	0	22,082
	FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	0	0	0	0	37,477
	FULTON BEACH, WEST (K-7)	ARANSAS	1-30-54	7925	43.3	0	0	0	0	72,662
	RECLASS. AS GAS RES. 12-3-56.									
	GLEN (CHULA SAND)	NUECES	9-28-87	10316	54.7	2	1	23,050	4,605	5,775
	GOC (3400)	JIM HOGG	10-28-79	3392	75.0	0	0	0	0	24,399
	GARCIA (GUZHAN 3500)	STARR	2-28-83	3692	46.0	0	0	0	0	895
	GAINES (-G- SAND)	SAN PATRICIO	8-11-87	6933	41.5	2	2	45,062	35,745	50,370
	GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0	0	0	0	0	25,496
	GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	2	1	1,680	2,042	152,092
	GALLINDO (VICKSBURG)	JIM WELLS	7-11-55	6950	42.3	0	0	0	0	29,113
	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	0	0	0	0	625,881
	GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	0	0	0	0	4,249
	GANDY	NUECES	3-29-39	5440	38.6	1	1	12	2,309	755,105
	GARCIA	STARR	3-07-62	3748	45.1	10	6	69,911	68,650	29,121,934
	GARCIA (CHAPATAL-A)	STARR	1-05-83	4255	44.9	0	0	0	0	26,430
	GARCIA (CHAPOTAL-A-1)	STARR	12-21-93	4174	45.0	0	0	0	0	4,227
	GARCIA (FROST -A-)	STARR	3-07-62	3748	45.1	0	0	0	0	1,008,039
	DIVIDED FROM GARCIA, EFF. 9-1-63.									
	GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6	0	0	0	0	194
	GARCIA (FROST A, SEG. II)	STARR	8-31-85	3470	44.0	1	1	10,026	4,289	36,775
	GARCIA (FROST -B-)	STARR	10-24-81	3493	47.0	0	0	0	0	0
	GARCIA (FROST -B-, SF.)	STARR	2-12-74	3530	47.5	1	0	0	0	7,819
	GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6	0	0	0	0	20,030
	GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3	0	0	0	0	3,778
	GARCIA (GARCIA IV)	STARR	3-07-62	3748	45.1	0	0	0	0	664
	DIVIDED FROM GARCIA, EFF. 9-1-63.									
	GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6	0	0	0	0	22,182
	GARCIA (L-STRAY)	STARR	1-09-82	4073	44.0	0	0	0	0	31
	GARCIA (MILLER -A-)	STARR	3-07-62	3748	45.1	5	5	37,739	47,102	2,208,274
	DIVIDED FROM GARCIA, EFF. 9-1-63.									
	GARCIA (MILLER "AM II)	STARR	3-07-62	3748	45.1	0	0	0	0	211,367
	TRANS. FROM GARCIA /MILLER-A-/ FLD. 4-1-69									
	GARCIA (MILLER -A- X)	STARR	3-07-62	4001	45.1	0	0	0	0	293,548
	TRANS. FROM GARCIA /MILLER -A-/ FLD. 10-1-65.									
	GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0	0	0	0	0	169
	GARCIA (MILLER -B- VI)	STARR	3-07-62	4100	47.0	2	2	13,390	15,575	1,286,744
	TRANS. FROM GARCIA FLD. 9-1-63									
	GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4	0	0	0	0	53,101
	GARCIA (MILLER -B- XI)	STARR	3-03-65	4184	45.4	0	0	0	0	6,285
	GARCIA (MILLER -B- XII)	STARR	3-06-80	4141	44.5	0	0	0	0	608
	GARCIA (MILLER -C-)	STARR	3-07-62	3748	45.1	1	1	5,260	7,295	134,202
	DIVIDED FROM GARCIA, EFF. 9-1-63.									
	GARCIA (MILLER -C- I)	STARR	5-31-64	4132	47.9	2	0	0	0	2,420,741
	GARCIA (MILLER C-2)	STARR	10-26-83	4177	45.0	1	1	12,325	1,995	49,083
	GARCIA (MILLER -F- II)	STARR	3-07-62	3748	45.1	0	0	0	0	63,447
	DIVIDED FROM GARCIA, EFF. 9-1-63.									
	GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0	0	0	0	0	5,343
	GARCIA (SOLIS)	STARR	3-07-62	3748	45.1	0	0	0	0	598,954
	DIVIDED FROM GARCIA, EFF. 9-1-63.									
	GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	0	0	0	0	43,034
	GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6	0	0	0	0	348,497
	GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	2	1	7,785	2,793	114,096
	GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.8	2	2	4,523	2,115	178,797
	GARCIA (4000 STRAY)	STARR	3-04-85	4004	43.8	0	0	0	0	68
	GARCIA (4200)	STARR	11-12-69	4204	40.0	0	0	0	0	1,268
	GARCIA (4380)	STARR	8-07-64	4383	43.4	0	0	0	0	1,630
	GARCIA (4500)	STARR	7-21-84	4518	45.6	0	0	0	0	990
	GARCIA (4600)	STARR	1-13-77	4619	46.0	0	0	0	0	3,008
	GARCIA, SE. (GUZHAN)	STARR	6-09-66	4024	46.7	0	0	0	0	222
	GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0	0	0	0	0	27,114
	GATES RANCH (N-4)	DIMMIT	M 3-17-68	5220	43.9	0	0	0	0	1,554
	GATES RANCH (N-5)	WEBB	M 3-08-68	5416	48.0	0	0	0	0	5,452
	GERONIMO, N. (N-2 10300)	SAN PATRICIO	2-26-87	10323	48.0	1	1	13,310	2,144	6,776
	GERONIMO, N. (STARK)	SAN PATRICIO	2-01-82	10555	48.1	0	0	0	0	49,277
	GERONIMO, S.E. (19219)	SAN PATRICIO	8-21-83	9236	34.0	0	0	0	0	2,258
	GERONIMO, SE. (19360)	SAN PATRICIO	5-13-77	9362	32.8	0	0	0	0	1,501
	GERONIMO, SE. (19400 FB-B)	SAN PATRICIO	2-05-84	9468	37.9	0	0	0	0	3,257
	GERONIMO, SE (19540)	SAN PATRICIO	9-05-79	9550	30.8	0	0	0	0	11,854
	GERONIMO, SE. (10260 FR10)	SAN PATRICIO	5-03-84	10285	47.0	1	1	4,463	947	11,154
	GINNY (FRID 8300)	SAN PATRICIO	4-05-58	8407	41.0	0	0	0	0	13,317
	GINNY, E. (FLOERKE)	ARANSAS	7-17-73	8765	40.0	1	1	50	307	14,615
	GINNY, E. (LUNDBERG)	ARANSAS	M 1-11-65	8892	41.5	1	1	12	2,876	261,482
	GINNY, E. (7450)	SAN PATRICIO	M 6-04-66	7450	42.5	5	5	161	9,747	686,387
	GINNY, E. (7650)	SAN PATRICIO	M 4-03-65	7645	42.8	0	0	0	0	503,438
	GLEN	ZAPATA	M 4-26-40	2160	22.1	3	0	4	202	3,316,976
	GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5	0	0	0	0	22,757
	GLICK (6600)	BROOKS	9-27-89	6606	43.2	1	1	0	0	0



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4		DISCOVERY	DEPTH	GRAV	TOTAL	PROD	TOTAL 1988	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DATE	(FEET)	API	WELLS	WELLS	CASINGHEAD GAS	CRUDE OIL	CRUDE OIL
					EDY	EDY	(MCF)	(BBL)	1-1-89 (BBL)
									PRODUCTION TO
									1-1-89 (BBL)
HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9	0	0	0	0	97,151
HARDWICKE (4970)	STARR	2-08-86	4975	46.0	0	0	0	0	2,179
HARDWICKE, N. (SULLIVAN, LO)	STARR	3-14-72	3706	42.5	0	0	0	0	27,724
HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9	0	0	0	0	1,209
HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	1	0	1	5	112,741
HARRY (MIRANDD)	WEBB	M 7-09-56	707	24.0	49	28	227	1,267	160,904
HARRY J. HOSSER (4150)	STARR	3-11-63	4146	39.8	0	0	0	0	18,800
HARVEY	SAN PATRICIO	10-26-50	8104	42.5	1	0	0	0	995,834
EFF. 4-1-51, HARVEY ZONE 10-E 110 & 138 CONS. INTO HARVEY FLD.									
HARVEY (M-3)	SAN PATRICIO	8-16-88	8943	33.0	1	1	12,382	1,935	1,935
HARVEY (M-11)	SAN PATRICIO	6-13-86	9336	41.6	1	0	2,562	1,014	15,105
HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	1	0	104,887	10,219	43,624
HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0	0	0	0	0	1,547
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0	0	0	0	0	11,402
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0	0	0	0	0	11,178
HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0	0	0	0	0	2,542
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2	0	0	0	0	1,400
HARVEY, N. (12-D)	SAN PATRICIO	1-02-63	8639	43.5	0	0	0	0	7,886
HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0	0	0	0	0	23,330
HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1	1	0	0	0	11,917
HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4	0	0	0	0	2,450
HEBRONVILLE, N. (MIRANDD)	JIM HOGG	3-14-58	3651	26.0	0	0	0	0	7,495
HEBRONVILLE, S. (4235 SO.)	JIM HOGG	8-16-53	4235	46.8	0	0	0	0	4,418
HEBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-41	5138	44.6	3	1	8,741	4,758	166,555
HEBRONVILLE, SE. (YECUJA)	JIM HOGG	8-24-75	6141	48.6	0	0	0	0	12,809
HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5	0	0	0	0	12,504
HELLEN	JIM HOGG	7-20-50	8064	38.5	0	0	0	0	179,819
HELLEN (5200)	JIM HOGG	10-12-88	5137	43.1	4	4	5	3,832	3,832
HEMLOCK (LOWER FRIO)	SAN PATRICIO	7-28-85	5949	49.5	0	0	0	0	3,414
HEMLOCK (MIDDLE FRIO)	SAN PATRICIO	11-06-85	5199	38.0	1	1	5,065	6,404	27,367
HEMLOCK (4800)	SAN PATRICIO	4-11-88	4805	39.0	1	1	9	7,162	7,162
HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0	0	0	0	0	3,215,987
HENSHAW	JIM WELLS	5-12-79	3778	33.0	0	0	0	0	2,084
HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1	0	0	0	0	285,541
HERBST	DUVAL	6-10-44	2901	23.0	0	0	0	0	67,990
HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	4	2	12	3,378	487,703
HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2	0	0	0	0	28,564
HERBST, WEST (MIRANDD)	DUVAL	6-26-69	2966	22.0	0	0	0	0	5,966
HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2	0	0	0	0	2,976
HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7	0	0	0	0	3,239
HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3	1	1	12	2,290	27,356
HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8	0	0	0	0	18,600
HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	3	2	1,216	8,672	112,028
HI-LUK	SAN PATRICIO	8-19-33	5658	38.4	2	2	12,984	19,168	158,176
HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	0	0	0	0	121,017
HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9	0	0	0	0	69,103
HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0	0	0	0	0	992
HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1	0	0	0	0	8,527
HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9	0	0	0	0	2,313
HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5	0	0	0	0	3,623
HIBERNIA (5300 FRIO)	SAN PATRICIO	6-24-87	5303	37.5	1	1	20,700	2,684	7,880
HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4	0	0	0	0	18,425
HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	1	0	0	0	48,873
HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0	0	0	0	0	582
HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1	0	0	0	0	3,440
HINDE (FRIO 16)	STARR	5-03-65	5135	47.2	3	0	0	0	406,080
HINDE (FRIO 18)	STARR	4-08-65	5228	46.0	2	1	1,283	1,612	182,154
HINDE (VKSBC, NO. 1)	STARR	4-11-65	5420	43.2	1	1	6,794	4,481	596,894
HINDE (VKSBC, NO. 1, L.O.)	STARR	5-07-65	5432	47.0	1	0	0	0	99,952
HINDE (VKSBC, NO. 1, L.O. FB A)	STARR	4-20-65	5421	46.0	1	1	14,039	9,461	211,969
HINDE (4680)	STARR	4-18-84	4690	43.0	1	1	823	1,647	12,330
HINDE (5700)	STARR	9-03-79	5661	47.0	1	10	10	671	6,169
HINDE (6400 VICKSBURG)	STARR	3-25-37	6401	42.0	1	0	259	340	3,131
HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	1	0	0	0	32,218
HINOJOSA (F-53)	KLEBERG	8-08-40	5536	50.7	0	0	0	0	1,298
HINOJOSA (G-04)	KLEBERG	2-01-82	6076	50.5	0	0	0	0	3,078
HINOJOSA (G-12)	KLEBERG	9-19-78	6145	45.0	0	0	0	0	12,115
HINOJOSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	0	0	0	0	127,238
HINOJOSA, N. (E-97)	KLEBERG	9-03-79	5025	49.0	1	0	0	0	17,963
HINOJOSA, N. (E-97, S.)	KLEBERG	9-19-82	5054	47.8	0	0	0	0	314
HINOJOSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	2	2	5,341	831	166,152
HINOJOSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	1	0	0	0	15,570
HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	0	0	0	0	33,909
HINOJOSA, N. (F-70)	KLEBERG	11-23-94	5700	47.6	1	1	4,834	407	34,384
HINOJOSA, NORTH (F-73)	KLEBERG	6-01-81	5781	47.9	1	0	0	0	10,007
HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	1	1	3,423	445	314,196
HINOJOSA, N. (G-06)	KLEBERG	1-11-82	6011	46.5	1	1	3,499	1,375	87,788
HINOJOSA, N. (G-06, S)	KLEBERG	1-13-81	6039	47.8	0	0	0	0	26,193
HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	0	0	0	0	252,340
HOBBY (F-30)	JIM WELLS	1-05-31	5314	54.4	1	1	12	3,364	34,394
HODGES (STILLWELL SAND, JP)	SAN PATRICIO	9-11-52	4914	32.0	0	0	0	0	623,466
HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4	0	0	0	0	108,516
HODGES, N. (3100)	SAN PATRICIO	4-06-67	3096	24.0	0	0	0	0	11,235
HOFFMAN	DUVAL	2-02-35	2858	25.5	260	45	1,324	58,331	49,773,693
HOFFMAN (MIRANDD)	DUVAL	1-15-57	2947	22.4	12	8	197	19,716	1,450,658
HOFFMAN (2540 ARGD)	DUVAL	5-20-69	2544	30.0	1	1	12	2,810	13,651
HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	41	16	5,003	75,881	8,463,302
HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	14	8	36	3,320	1,387,481
HOFFMAN RANCH (5400)	DUVAL	8-28-88	5419	45.8	1	1	544	5,445	5,445
HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0	0	0	0	0	466
HOLBEIN	JIM HOGG	M 9-30-50	2795	24.5	7	2	12	140	562,909
HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2	0	0	0	0	433
HOLDEN (FRIO 5990)	NUECES	10-04-82	5988	38.9	1	0	0	0	2,827
HOLLAND	STARR	5-27-46	2959	24.0	1	1	12	72	276,109
HOLLAND-HEBRONVILLE	JIM HOGG	1939	3226	33.0	0	0	0	0	1,351



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	17	5	35	1,457	1,434,860
	HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3	1	1	0	0	200,562
	HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	5	3	24	9,188	142,490
	HORNADAY (3900 SAND)	STARR	2-23-85	3906	43.0	1	0	0	0	157
	HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	0	0	0	0	82,765
	HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	0	0	0	0	37,025
	HOUGHTON (MIRANDO SAND)	JIM HOGG	4-29-54	2962	22.0	0	0	0	0	23,628
	HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8	0	0	0	0	747,593
	HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0	0	0	0	0	805,711
	HUGHES	WEBB	9-09-46	1870	21.0	0	0	0	0	8,109
	INDIAN POINT (E- 1)	NUECES	9-05-70	8208	40.0	1	0	0	0	10,177
	INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4	0	0	0	0	42,720
	INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6	0	0	0	0	91,299
	INDIAN POINT (E- 1, 2)	NUECES	6-24-65	8885	37.0	0	0	0	0	183,277
	INDIAN POINT (E- 4)	NUECES	2-11-65	9024	39.3	0	0	0	0	13,690
	INDIAN POINT (E- 5)	NUECES	9-23-63	9071	37.7	0	0	0	0	98
	INDIAN POINT (E-8 LOWER)	NUECES	2-01-75	9500	48.5	0	0	0	0	3,925
	INDIAN POINT (E-10)	NUECES	1-30-68	9654	53.5	0	0	0	0	14,865
	INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1	0	0	0	0	16,101
	INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2	0	0	0	0	58,415
	INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0	0	0	0	0	19,086
	INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	2	1	12	475	17,037
	IRA	STARR	8-28-45	3923	45.0	0	0	0	0	85,676
	J. R. (5580)	DUVAL	8-27-82	5536	46.0	5	5	32,144	7,548	33,650
	J. R. (5618)	DUVAL	6-19-81	5578	45.0	5	3	8,759	2,225	7,489
	JABONCILLIOS (AVERY 5550)	DUVAL	5-17-87	5570	43.0	3	2	20	5,888	28,091
	JABONCILLIOS (HOCKLEY 5900)	DUVAL	7-13-88	5930	45.2	2	2	43,913	28,091	40
	JABONCILLIOS (YEGUA 6840)	DUVAL	12-19-86	6845	39.0	0	0	0	0	1,653,282
	JABONCILLIOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	19	11	183	19,635	50,374
	JABONCILLIOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8	0	0	0	0	453
	JAM (4200)	DUVAL	7-09-83	4251	41.0	0	0	0	0	835
	JAM (6400)	DUVAL	7-02-83	6480	40.0	0	0	0	0	3,858
	JANAL (2400 SAND)	STARR	2-28-58	2438	34.0	0	0	0	0	109,476
	JARDN (4300)	JIM HOGG	8-16-78	4304	48.5	0	0	0	0	65
	JARDN (4855)	JIM HOGG	11-10-81	4855	46.9	1	0	0	0	137,484
	JARDN (4900)	JIM HOGG	1-23-81	4908	48.7	2	1	7,063	13,549	1,541,476
	JASPER-NEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	3	1	565	5,384	2,168
	JAVELINA	HIDALGO	12-24-47	5410	42.5	0	0	0	0	409,574
	JAVELINA (ROYAL)	HIDALGO	9-05-58	5507	46.3	2	1	37	1,960	364
	JAVELINA (4900)	HIDALGO	7-11-86	4903	43.0	0	0	0	0	6,036,975
	JAY SIMMONS	STARR	7-04-47	6110	41.3	44	11	142,981	35,855	30,748
	JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9	0	0	0	0	74,917
	JAY SIMMONS (HECTOR)	STARR	3-15-82	6441	44.0	1	1	4,565	5,133	1,203
	JAY SIMMONS (24-ACB)	STARR	3-27-81	6917	41.1	1	0	0	0	7,227
	JAY SIMMONS (5670)	STARR	7-20-83	5680	72.3	1	0	1,012	444	33,339
	JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	2	0	0	0	0
	JAY SIMMONS (5950 GAS)	STARR	12-05-88	6006	49.8	1	1	0	0	0
	JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0	0	0	0	0	485
	JAY SIMMONS (6360)	STARR	11-29-68	6368	41.6	1	0	4,938	1,603	12,723
	JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3	0	0	0	0	56,082
	JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8	0	0	0	0	7,329
	JAY SIMMONS, SOUTH (HINDJOSA)	STARR	9-18-52	6132	45.8	1	1	12	2,414	327,541
	JAY SIMMONS, S. (HINDJOSA 3 SD.)	STARR	7-27-59	6196	46.1	0	0	0	0	24,057
	JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0	0	0	0	0	15,245
	JENNINGS	ZAPATA	3-09-14	1150	20.9	23	7	12	8,074	6,680,517
	JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8	0	0	0	0	3,537
	JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	23	2	12	3,324	1,011,188
	JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	1	1	2,387	966	17,211
	JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	17	9	109,801	16,165	1,180,033
	JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	2	0	0	0	69,551
	JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	0	0	0	0	10,724
	JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	35	14	10,401	7,335	640,518
	JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1	1	0	0	0	1,206
	JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	43	10	1,432	5,942	5,452,744
	JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0	0	0	0	0	130,574
	JOE MOSS	ZAPATA	11-14-47	757	27.0	0	0	0	0	42,258
	JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	71	12	89	771	556,801
	JOHNS (HOCKLEY)	DUVAL	3-25-56	3954	26.4	3	0	0	0	3,518,832
	JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	7	0	431	286	1,010,094
	JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7	0	0	0	0	1,361
	JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0	0	0	0	0	11,968
	JONES (YEGUA P-1)	JIM HOGG	9-21-78	5223	45.6	0	0	0	0	12,302
	JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7	0	0	0	0	24,044
	JONES (5600)	JIM HOGG	3-05-60	5636	43.6	0	0	0	0	7,296
	JONES (5700)	JIM HOGG	3-28-86	5734	42.5	1	0	1,380	285	3,035
	JONES (5730)	JIM HOGG	4-08-78	5734	44.9	0	0	0	0	6,864
	JONES (6000)	JIM HOGG	5-11-65	6061	37.0	0	0	0	0	107,084
	JONES, E. (HOCKLEY SAND)	STARR	2-19-51	4598	46.9	0	0	0	0	2,814,929
	JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7	0	0	0	0	29,263
	JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0	0	0	0	0	2,958
	JONES, SE. (HOCKLEY SD.)	STARR	9-18-52	4834	49.7	0	0	0	0	879
	JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8	0	0	0	0	29,322
	JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	1	1	12	73	35,967
	JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6	0	0	0	0	7,443
	JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	1	1	456	1,743	660,041
	JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0	0	0	0	0	66,444
	JULIAN (20-E)	KENEDY	3-26-68	8062	44.8	0	0	0	0	1,048,845
	JULIAN (20-F)	KENEDY	6-04-68	8098	72.9	0	0	0	0	162,437
	JUPITER (FRIO 6200)	NUECES	12-19-57	6196	50.0	0	0	0	0	10,472
	JURICA	NUECES	1950	4732	37.0	0	0	0	0	1,237
	KALINA (FRIO)	DUVAL	1-24-84	4376	46.1	0	0	0	0	22
	KELLY RANCH (FRIO 6266)	NUECES	10-05-58	6269	36.0	2	1	240	3,489	749,418
	KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1	0	0	0	0	341
	KELSEY	JIM HOGG	9-06-38	4730	34.7	1	0	0	0	12,725,256

EFF. 6-1-58, TRANS. TO VARIOUS FLOS.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
KELSEY ( K-1)	JIM HOGG	M 9-06-38	4902	34.7	1	0	0	0	330,186
KELSEY ( K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7	0	0	0	0	1,421,945
SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67 SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58									
KELSEY ( K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0	1	0	0	0	205,759
TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67									
KELSEY ( K-5)	BROOKS	M 10-01-67	4636	34.7	0	0	0	0	8,140
TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67									
KELSEY ( M-1-M)	BROOKS	M 9-06-38	4730	34.7	1	0	36	59	68,786
SEPARATED FROM KELSEY, 6-1-58.									
KELSEY ( M-1-U)	JIM HOGG	M 9-06-38	4730	34.7	0	0	0	0	11,891
SEPARATED FROM KELSEY, 6-1-58.									
KELSEY (M-1-U, N)	BROOKS	M 5-19-79	5219	42.5	1	1	28,546	13,238	143,367
KELSEY ( M-2)	JIM HOGG	M 9-06-38	4730	47.3	30	0	0	0	7,507,895
SEPARATED FROM KELSEY, 6-1-58.									
KELSEY ( STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6	0	0	0	0	2,745
KELSEY, DEEP (FRID 7250, S)	BROOKS	M 11-14-69	7250	44.3	1	1	11,798	7,074	168,145
KELSEY, DEEP (UPPER MARSHALL)	BROOKS	M 3-01-35	6258	61.0	1	0	213	254	3,729
KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8	0	0	0	0	226,703
KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7	1	0	0	0	83,306
KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	M 1-27-67	5226	48.5	0	0	0	0	4,152
KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-18-67	5239	46.0	3	1	2,400	2,053	152,985
KELSEY, DEEP (ZONE 15-K, W)	STARR	M 5-10-82	5210	37.0	1	0	0	0	411
KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0	0	0	0	0	656,131
KELSEY, DEEP (ZONE 16-A, SW)	JIM HOGG	M 1-25-85	5362	47.6	1	0	0	0	11,588
KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0	3	2	22,467	3,625	245,800
TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67									
KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0	0	0	0	0	33,234
TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67									
KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0	0	0	0	0	33,458
TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69									
KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0	0	0	0	0	13,111
KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	M 4-01-78	5427	42.3	0	0	0	0	7,650
KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7	0	0	0	0	723,581
TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7	4	0	0	0	107,427
TRANS. FROM KELSEY /DEEP, ZONE 17//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6	1	0	0	0	363,753
KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7	5	2	5,895	10,118	3,134,188
SEPARATED FROM ZONE 17, 4-1-49									
KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0	11	0	0	0	1,838,196
DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9	1	0	0	0	87,103
KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	M 4-16-73	5602	42.5	1	0	0	0	3,793
KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6	14	0	0	0	4,101,440
TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6	8	0	0	0	2,594,614
TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-B)	BROOKS	M 7-10-46	5900	41.3	3	0	619	88	1,759,465
KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0	15	2	12,122	11,135	2,805,415
TRANS. FROM KELSEY /DEEP, ZONE 18-C//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0	0	0	0	0	950,225
TRANS. FROM KELSEY DEEP //Z-18//, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/									
KELSEY, DEEP (ZONE 18-C, N)	BROOKS	M 11-27-84	5862	39.4	1	1	7,580	782	5,050
KELSEY, DEEP (ZONE 18-C,NW)	JIM HOGG	M 10-26-81	5796	39.6	1	0	0	0	880
KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.0	0	0	0	0	3,011
KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1	11	0	0	0	5,242,467
TRANS. FROM KELSEY DEEP //Z-18//, 1955.									
KELSEY, DEEP (ZONE 18-E,W)	JIM HOGG	M 7-29-79	5974	39.3	0	0	0	0	13,607
KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8	2	0	0	0	171,201
KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3	3	0	0	0	3,050,772
KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-45	5943	41.0	7	1	16,008	1,585	3,500,664
KELSEY, DEEP (ZONE 19-A, C)	BROOKS	M 10-13-46	6000	41.0	13	1	2,521	971	5,779,055
DIV. FROM KELSEY /DEEP, ZONE 19-A//, 5-1-59.									
KELSEY, DEEP (ZONE 19-A, F)	BROOKS	M 7-19-76	6045	41.0	0	0	0	0	2,999
KELSEY, DEEP (ZONE 19-A, N)	BROOKS	M 9-26-72	5857	41.5	3	1	31,133	3,574	52,906
KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	M 1-01-80	6100	41.6	3	2	10,524	13,386	174,733
KELSEY, DEEP (ZONE 19-A, SEG. 9)	JIM HOGG	M 1-04-90	6044	38.4	0	0	0	0	2,982
KELSEY, DEEP (ZONE 19-H)	JIM HOGG	M 9-03-45	5925	41.3	0	0	0	0	665,066
DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-H, N)	BROOKS	M 9-03-45	6007	41.3	0	0	0	0	69,790
DIVIDED FROM KELSEY /DEEP, ZONE 19//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 19-H,W)	JIM HOGG	M 9-12-64	5753	42.6	0	0	0	0	15,775
KELSEY, DEEP (ZONE 19-K)	JIM HOGG	M 9-03-45	6079	41.3	6	2	20,268	3,127	3,667,670
DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-K, C)	BROOKS	M 12-07-49	5936	41.3	1	1	40,120	16,885	266,348
TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69									
KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-15-60	5784	42.8	2	2	45,077	9,435	92,994
KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-63	6053	40.4	0	0	0	0	48,541
KELSEY, DEEP (ZONE 19-K, LOWER)	STARR	M 6-28-88	6114	45.2	1	1	5,864	22,416	22,416
KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4	0	0	0	0	11,603
KELSEY, DEEP (ZONE 19-K, 4-2)	BROOKS	M 10-26-95	5804	44.3	1	0	0	0	2,346
KELSEY, DEEP (ZONE 20-A)	BROOKS	M 2-28-45	6114	40.1	1	0	0	0	1,414,388
TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63									
KELSEY, DEEP (ZONE 20-A, C)	BROOKS	M 4-13-63	5800	42.2	0	0	0	0	142,759
TRANS. FROM ZONE 20-A, EFF. 5-22-63.									
KELSEY, DEEP (ZONE 20-A, E)	BROOKS	M 1-06-69	6024	40.6	0	0	0	0	11,304
TRANS. FROM KELSEY /DEEP ZONE 20-A// 4-3-69									
KELSEY, DEEP (ZONE 20-A, N)	BROOKS	M 2-28-45	6114	43.0	11	0	0	0	2,237,353
DIVIDED FROM KELSEY /DEEP, ZONE 20-A//, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-18-67	5791	39.8	0	0	0	0	68,384
KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	M 4-26-74	5805	43.7	0	0	0	0	36
KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	M 6-08-78	5938	45.8	0	0	0	0	26,408
KELSEY, DEEP (ZONE 20-B)	JIM HOGG	M 2-28-45	6114	40.1	0	0	0	0	5,918,653
TRAN. TO KELSEY, ZONE 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
KELSEY, DEEP (ZONE 20-C)	JIM HOGG	M 1945	6128	42.0	0	0	0	0	2,049
TRANSFERRED TO ZONE 20-B.									
KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	M 8-16-75	6231	41.8	2	1	2,947	1,448	340,802
KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0	0	0	0	0	6,594
KELSEY, DEEP (ZONE 20-F)	BROOKS	M 9-05-72	5864	46.0	0	0	0	0	3,427
KELSEY, DEEP (ZONE 20-F C)	BROOKS	M 2-25-49	6084	40.5	3	0	0	0	87,907
TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	M 2-28-45	6114	40.1	6	1	10,286	1,524	2,609,224
DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	M 2-28-45	6114	41.5	5	2	8,968	8,672	1,405,312
TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, C)	BROOKS	M 9-13-54	6024	41.8	2	0	0	0	81,745
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3	0	0	0	0	12,009
KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8	0	0	0	0	2,820
KELSEY, DEEP (ZONE 20-J, C)	BROOKS	M 4-03-53	6032	40.8	1	0	0	0	298,758
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J, L)	JIM HOGG	M 8-05-79	6526	36.7	0	0	0	0	6,535
KELSEY, DEEP (ZONE 20-J, N)	BROOKS	M 2-28-45	6114	40.1	9	0	0	0	1,578,346
DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	M 3-04-46	6120	41.4	0	0	0	0	7,569
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	M 1-15-56	5908	39.5	0	0	0	0	23,908
TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-K)	BROOKS	M 10-09-73	7000	41.5	0	0	0	0	18,455
KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3	4	1	9,739	3,016	2,372,736
KELSEY, DEEP (ZONE 21, NE)	BROOKS	M 10-17-73	6555	38.7	0	0	0	0	24,789
KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	M 7-20-74	6579	40.5	0	0	0	0	70,549
KELSEY, DEEP (ZONE 21-A)	BROOKS	M 12-20-44	5943	41.0	0	0	0	0	1,693,138
TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.									
KELSEY, DEEP (ZONE 21-A C)	BROOKS	M 12-22-75	6028	42.5	1	0	0	0	10,021
KELSEY, DEEP (ZONE 21-A N)	BROOKS	M 12-20-44	5943	41.0	3	0	0	0	120,773
DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-B)	JIM HOGG	M 7-03-67	6569	42.0	1	1	4,465	1,292	57,108
KELSEY, DEEP (21-B,NW)	JIM HOGG	M 1-28-83	6598	41.2	1	1	45,886	450	6,716
KELSEY, DEEP (ZONE 21-C,C)	BROOKS	M 12-20-44	6130	41.0	6	0	0	0	693,870
TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69									
KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0	0	0	0	0	78,051
KELSEY, DEEP (ZONE 21-E, N)	BROOKS	M 12-20-44	6395	45.3	4	0	0	0	469,594
DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1	0	0	0	0	20,323
KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6	0	0	0	0	12,817
KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	M 4-06-77	6145	43.6	1	0	0	0	44,409
KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5	0	0	0	0	133,309
KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1	0	0	0	0	68,930
KELSEY, DEEP (ZONE 21-M, C)	BROOKS	M 1-01-67	6139	40.6	0	0	0	0	78,244
KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	M 9-01-67	6552	45.0	0	0	0	0	24,258
TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67									
KELSEY, DEEP (ZONE 21-R)	JIM HOGG	M 8-05-62	6646	34.6	0	0	0	0	4,396
KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 12-20-44	6242	45.0	3	1	0	0	355,737
TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.									
KELSEY, DEEP (ZONE 21-R,N)	BROOKS	M 11-15-72	6346	43.1	0	0	0	0	276
KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8	2	1	55	30	112,989
KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	M 7-18-67	6315	36.9	2	1	2,387	3,256	277,574
KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	M 5-31-68	6326	36.9	0	0	0	0	2,479
KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3	0	0	0	0	45,379
KELSEY, DEEP (ZONE 22)	BROOKS	M 9-10-45	6495	34.8	2	1	21,634	9,680	931,620
KELSEY, DEEP (ZONE 22-A)	STARR	M 9-10-45	6237	34.8	5	3	25,817	28,837	2,072,808
DIV. FROM KELSEY D. 222, KELSEY S. G. KELSEY S. 6250, EFF. 1-1-62.									
KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5	1	0	0	0	689,339
KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	M 7-19-81	6572	36.6	0	0	0	0	4,093
KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	M 6-07-78	6624	42.4	0	0	0	0	6,790
KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3	0	0	0	0	6,015
KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1	0	0	0	0	1,325
KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-68	7049	36.4	0	0	0	0	23,217
KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6308	37.0	0	0	0	0	26,009
KELSEY, DEEP (ZONE 22-H, C)	BROOKS	M 7-27-76	6571	43.1	1	0	0	0	73,151
KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7	1	0	0	0	386,503
KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4	0	0	0	0	85,999
KELSEY, DEEP (ZONE 23, S)	STARR	M 6-01-61	6440	42.0	3	1	22,018	10,294	730,004
TRANS. FROM KELSEY D. 20, 23, KELSEY S. G. KELSEY S. (6400) 6-1-61									
KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2	0	0	0	0	6,474
KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0	0	0	0	0	2,777
KELSEY, DEEP (5200)	BROOKS	M 9-02-74	5201	38.3	1	1	147	990	3,391
KELSEY, DEEP (6430)	STARR	M 7-28-84	6436	46.5	1	1	18,260	3,800	50,034
KELSEY, DEEP (6780)	JIM HOGG	M 7-10-79	6976	46.2	1	0	0	0	4,289
KELSEY, SOUTH	JIM HOGG	M 9-06-38	4730	34.7	0	0	0	0	8,688,188
SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVDED INTO 20 SEPARATE FIELDS 7-1-69									
KELSEY, SOUTH (CLARK, UP.)	STARR	M 8-04-46	5709	34.7	3	2	1,642	914	65,047
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (O-2-D)	STARR	M 1-01-88	5530	44.0	1	0	5,306	1,862	2,487
KELSEY, SOUTH (GUERRA B)	STARR	M 4-12-80	6565	41.7	0	0	0	0	1,998
KELSEY, SOUTH (FENA -A)	STARR	M 2-16-52	5867	34.7	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (FENA -B)	STARR	M 4-23-79	5790	42.2	1	1	63,782	3,614	124,760
KELSEY, SOUTH (ZONE 15-K)	STARR	M 5-29-55	5180	46.6	1	0	0	0	132,632
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 16-A)	STARR	M 4-06-65	5295	45.6	4	2	15,891	5,396	410,870
KELSEY, SOUTH (ZONE 16-A, S)	STARR	M 9-01-67	5260	46.0	1	1	4,529	2,494	209,638
TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67									
KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	M 9-01-67	5281	35.0	0	0	0	0	3
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, SOUTH (ZONE 16-C)	STARR	M 4-07-67	5280	47.0	0	0	0	0	100,184
KELSEY, SOUTH (ZONE 16-C, SW)	STARR	M 3-29-83	5280	46.8	1	0	0	0	7,450
KELSEY, SOUTH (ZONE 16-E)	STARR	M 7-26-52	5318	45.0	2	0	0	0	139,248
TRANS FROM KELSEY SOUTH FLD. 7-1-69									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8	2	1	3,696	6,326	37,397
TRANS FROM KELSEY SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 18-B, L)	STARR	4-20-87	5766	41.0	1	1	6,529	3,682	13,820
KELSEY, SOUTH (ZONE 18-D, C)	STARR	8-19-87	5742	44.3	1	1	3,279	5,014	8,374
KELSEY, SOUTH (ZONE 19-A)	STARR	6-07-83	5864	42.5	0	0	0	0	13,075
KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-39	5990	41.7	21	1	37,993	9,560	8,523,194
TRANS. FROM KELSEY, SOUTH, EFF.		11-1-61.							
KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5	0	0	0	0	2,374
KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6	0	0	0	0	1,116
KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	M 9-06-38	5980	47.0	3	1	12	1,138	1,292,750
TRANS. FROM KELSEY, SOUTH, 7-1-64.									
KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2	4	0	0	0	37,479
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	1	1	11	741	35,703
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0	0	0	0	0	1,879
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5927	41.6	0	0	0	0	180,932
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1	1	0	0	0	45,705
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2	1	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6	2	0	0	0	24,340
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8	0	0	0	0	6,192
KELSEY, SOUTH (ZONE 21-R)	STARR	2-04-49	6232	39.1	0	0	0	0	9,748
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5	0	0	0	0	35,552
KELSEY, SOUTH (ZONE 21-V, W)	STARR	9-22-75	6172	40.6	1	1	7,027	2,788	103,248
KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	1	1	693	1,495	86,532
KELSEY, SOUTH (ZONE 21-O)	STARR	1-20-55	6229	40.4	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	M 9-01-67	6234	46.0	0	0	0	0	100,732
TRANS FROM KELSEY, SOUTH FLD.		9-1-67							
KELSEY, SOUTH (ZONE 22-F1)	STARR	4-29-61	6408	42.1	2	0	1,415	44	60,535
KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2	0	0	0	0	22,515
KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5	0	0	0	0	7,231
KELSEY, SOUTH (ZONE 22-O)	STARR	11-01-65	6474	44.7	0	0	0	0	10,003
KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6490	41.2	0	0	0	0	9,075
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8	1	0	0	0	22,059
KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0	0	0	0	0	32,780
TRANS FROM KELSEY, SOUTH FLD.		9-1-67							
KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7	0	0	0	0	20,931
KELSEY, S. (ZONE 26-A, SE.)	STARR	4-01-75	7252	42.4	0	0	0	0	11,183
KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2	1	0	0	0	10,397
KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	2	2	14,981	7,082	155,448
KELSEY, SOUTH (5800)	STARR	10-04-59	5815	40.0	1	1	2,988	2,273	117,978
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3	1	0	0	0	201
KELSEY, SOUTH (5970 SAND)	STARR	5-27-38	5977	39.7	1	1	9,245	13,762	13,762
KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0	0	0	0	0	5,364
KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-33	6389	43.0	0	0	0	0	209,577
TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF.		1-1-62.							
KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	1	0	0	0	13,348
KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0	0	0	0	0	165,422
TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF.		6-1-61.							
KELSEY, SOUTH (6700)	STARR	4-02-85	6712	43.1	0	0	0	0	836
KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2	0	0	0	0	4,197
KELSEY, SOUTH (7350 VKS8G)	STARR	8-21-84	7372	37.5	2	2	45,314	4,611	47,072
KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	0	0	0	0	280,213
KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	39.6	0	0	0	0	161,345
KENNARD	STARR	3-01-47	3870	45.6	3	1	12	2,339	343,310
KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4	0	0	0	0	53,224
KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0	0	0	0	0	9,625
KENNARD (4120)	STARR	3-13-69	4124	47.0	0	0	0	0	62,361
KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2	0	0	0	0	7,337
KIBBE (3300)	DUVAL	9-15-80	3330	35.3	2	2	3	8	8,338
KILLAM	WEBB	4-13-57	2030	22.0	7	3	24	3,835	2,021,124
KILLAM, NORTH	WEBB	12-23-48	2045	22.0	0	0	0	0	183,616
KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	1	0	0	0	221,432
KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0	0	0	0	0	8,160
KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	1	1	11	1,487	55,920
KINGSVILLE	KLEBERG	1-01-13	2940	20.0	2	1	538	1,045	1,129,533
KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0	0	0	0	0	13,582
KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	2	1	12	2,186	138,011
KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6	0	0	0	0	41,204
KINGSVILLE (KDY SAND)	KLEBERG	1-18-61	3909	29.0	0	0	0	0	27,717
KINGSVILLE (JAKVILLE)	KLEBERG	1-15-63	2236	19.6	1	1	476	2,194	113,394
KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0	0	0	0	0	31,052
KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	1	1	12	3,437	180,694
KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	1	1	1,902	3,152	100,627
KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5	0	0	0	0	17,166
KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0	1	0	0	0	11,631
KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0	0	0	0	0	8,197
KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	2	2	12	1,734	170,021
KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	2	1	12	1,436	299,793
KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	1	1	12	838	59,249
TRANS FROM KINGSVILLE, SEG. A/2900/ FLD.		9-1-62							

RATLROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)	
	KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8	0	0	0	0	16,502	
	KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	1	1	12	2,529	161,006	
	KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0	0	0	0	0	1,252	
	KINGSVILLE (3100 SEG. B-3)	KLEBERG	2-01-84	3015	21.0	1	0	0	0	10	
	KINGSVILLE (3100 SEG H)	KLEBERG	1-01-83	3092	21.4	1	1	324	1,317	21,739	
	KINGSVILLE (4260)	KLEBERG	1-17-82	4268	42.5	0	0	0	0	4,127	
	KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6	0	0	0	0	8,016	
	KINGSVILLE (5100)	KLEBERG	1-10-81	5028	43.1	1	1	1,699	3,155	31,030	
	KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0	0	0	0	0	9,783	
	KINGSVILLE (5900)	KLEBERG	8-11-81	5920	40.0	1	1	259	887	10,149	
	KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0	0	0	0	0	4,477	
	KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8	0	0	0	0	10,026	
	KINGSVILLE (FRID 6350)	KLEBERG	6-19-85	6090	45.0	1	0	0	0	309	
	KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0	0	0	0	0	17,223	
	KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0	0	0	0	0	2,501	
	KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0	0	0	0	0	9,005	
	KITTY HAWK (FRID)	STARR	4-11-88	1218	22.0	2	2	57	1,242	1,242	
	KNOLLE (HENRY SAND)	NUECES	M 4-06-57	5004	28.0	0	0	0	0	34,078	
	KNOLLE (KOEHLER SAND)	NUECES	M 2-01-26	5176	26.5	0	0	0	0	5,405	
	KNOLLE (VICKSBURG SAND)	NUECES	M 12-18-56	5122	27.4	0	0	0	0	184,675	
	KNOLLE (4280)	NUECES	12-15-80	4287	35.0	0	0	0	0	2,371	
	KNOLLE (4900)	NUECES	7-14-70	4908	30.0	0	0	0	0	1,096	
	KNOLLE (5100 FRID)	NUECES	M 11-27-56	5093	30.5	0	0	0	0	45,230	
	KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9	1	0	2	275	290,107	
	KNOLLE, SE. (FRID 5100)	NUECES	6-13-66	5016	31.4	0	0	0	0	70,337	
	KOHLER	DUVAL	1-01-26	1750	21.0	7	2	12	8,020	1,354,727	
	KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6	1	0	0	0	8,038	
	KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5	0	0	0	0	4,132	
	KOHLER, DEEP	DUVAL	11-19-36	2646	21.6	0	0	0	0	128,961	
	KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6	1	0	0	0	15,191	
	KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6	0	0	0	0	130	
	KOHLER, NE. (D-55)	DUVAL	9-18-87	3556	23.6	1	1	31,728	1,758	2,227	
	KOHLER, NE. (MIRANDO #1)	DUVAL	8-07-82	2538	28.4	1	1	916	3,841	29,209	
	KOHLER, NE. (MIRANDO #2)	DUVAL	9-31-80	2633	18.7	20	17	84,922	141,776	1,217,367	
	KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	0	0	0	0	37,333	
	KOHLER, NE. (YEGUA 13)	DUVAL	7-17-81	3823	37.2	1	0	0	0	2,739	
	KOOPMAN	JIM WELLS	1942	4112	45.0	0	0	0	0	37,734	
	KOOPMAN (YEGUA 7300)	JIM WELLS	1-31-89	7259	37.1	1	1	5,188	4,602	4,602	
	KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8	0	0	0	0	1,139	
	KREIS	DUVAL	10-23-40	3249	29.2	12	5	2,689	5,020	846,348	
	KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0	0	0	0	0	23,336	
	KUYPERS (5900)	NUECES	3-31-69	5899	38.0	2	1	1,835	3,386	154,347	
	L.P. MOFFETT	DUVAL	8-27-83	5416	44.0	0	0	0	0	472	
	LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0	0	0	0	0	999	
	LA BRISA (FRID 4000)	STARR	6-19-87	4212	41.0	1	0	4	1,959	10,206	
	LA COPITA	STARR	10-13-48	6950	42.8	0	0	0	0	657,250	
	LA COPITA (FRID -0-)	STARR	1-11-65	4638	51.7	1	0	0	0	59,054	
	LA COPITA (FRID 5330)	STARR	8-01-88	5328	44.6	1	1	2,467	408	408	
	LA COPITA (4900)	STARR	12-08-80	4977	46.2	4	2	7,186	5,392	250,584	
	LA COPITA (6400)	STARR	9-07-63	6432	45.4	0	0	0	0	12,116	
	LA COPITA, E. (FRID 5300)	STARR	7-15-71	5278	43.0	0	0	0	0	64,084	
	LA FE (FRID 4350)	JIM HOGG	8-09-84	4358	57.6	1	0	206	514	7,502	
	LA GLORIA	BROOKS	M 1939	6550	25.0	0	0	0	0	297,732	
	DIVIDED INTO ZONES 1-1-46.										
	LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0	0	0	0	0	4,838,306	
	LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	1	1	14,884	1,748	1,727,524	
	LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-45	6961	43.4	0	0	0	0	559,529	
	LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-49	7123	43.3	0	0	0	0	225,460	
	LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3	1	1	0	0	497	
	LA GLORIA (ATLEE -E- ZONE)	BROOKS	M 4-01-55	7277	44.5	0	0	0	0	219,626	
	FORMERLY LA GLORIA /STRACHN/ ZONE.										
	LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0	0	0	0	0	6,156	
	LA GLORIA (BARRERA FRID ZONE)	BROOKS	M 1949	7562	40.0	0	0	0	0	16,113	
	LA GLORIA (BARRERA VCSBG.)	BROOKS	M 1949	7765	38.0	0	0	0	0	205,798	
	LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0	0	0	0	0	5,063	
	LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4	0	0	0	0	850,879	
	LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0	0	0	0	0	3,604,464	
	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0	0	0	0	0	553,166	
	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	6350	45.0	0	0	0	0	1,685,394	
	LA GLORIA (FALFURRIAS ZONE)	BROOKS	M 11-02-64	7927	36.3	0	0	0	0	4,937	
	LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 1947	6990	42.0	0	0	0	0	1,585,153	
	LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6990	42.0	0	0	0	0	306,683	
	LA GLORIA (HORNSBY -C-)	JIM WELLS	M 9-15-43	7765	37.6	0	0	0	0	0	
	FORMERLY LA GLORIA /BARRERA VCSBG. ZONE/ FLD.										
	LA GLORIA (HORNSBY 7550)	BROOKS	M 2-28-56	7550	42.6	0	0	0	0	11,314	
	LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0	0	0	0	0	8,305	
	TRANS. FROM LA GLORIA FIELD.										
	LA GLORIA (KELLY ZONE)	BROOKS	M 9-19-47	6270	41.8	0	0	0	0	163,921	
	LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0	0	0	0	0	2,750	
	LA GLORIA (LMA BLANCA)	BROOKS	M 8-22-46	6443	43.1	0	0	0	0	3,152,922	
	LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0	0	0	0	0	2,465	
	LA GLORIA (SCOTT)	JIM WELLS	M 11-22-45	6095	41.0	0	0	0	0	4,400,002	
	LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0	0	0	0	0	371,479	
	TRANS. FROM LA GLORIA FIELD.										
	LA GLORIA (STRACHN ZONE)	BROOKS	M 1943	7277	45.0	0	0	0	0	487,293	
	TRANS. FROM LA GLORIA FIELD.										
	LA GLORIA (6500 STRAY)	JIM WELLS	5-04-84	6488	39.8	3	2	144,437	18,274	260,979	
	LA GLORIA (7050)	JIM WELLS	5-18-80	7065	41.0	0	0	0	0	108,123	
	LA GLORIA, E. (HAMMOND)	BROOKS	M 3-26-47	7300	40.0	0	0	0	0	77,485	
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.										
	LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1	0	0	0	0	0	
	TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.										
	LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2	0	0	0	0	4,473	
	FORMERLY LA GLORIA /STANLEY ZONE/.										
	LA GLORIA, N. (CORCORAN ZONE)	BROOKS	2-20-46	6266	44.0	0	0	0	0	5,553	
	FORMERLY LA GLORIA /CORCORAN ZONE/.										
	LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	4-10-47	6350	44.7	0	0	0	0	78,165	
	FORMERLY LA GLORIA /FALFURRIAS ZONE/.										
	LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0	1	0	0	0	17,538	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
LA GLORIA, N. (7650)	JIM WELLS	3-08-83	7666	32.4	1	1	1,084	1,451	18,634
LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1	0	0	0	0	2,594,946
LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2	0	0	0	0	79,129
LA GLORIA, S. (CORCORAN Z.)	BROOKS	4-20-56	6266	44.4	2	0	0	0	1,783,053
LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	4-10-57	6350	44.7	0	0	0	0	594,242
LA GLORIA, S. (HAMMOND ZONE)	BROOKS	6-20-47	6880	41.6	0	0	0	0	373,376
LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	6	1	12	12	272,389
LA HUERTA (Y-7)	DUVAL	5-21-85	6910	35.7	0	0	0	0	4,422
LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-26-62	3860	46.0	0	0	0	0	3,065
LA HUERTA, NW. (NEW YEARS)	DUVAL	2-16-62	3060	21.7	1	1	12	1,979	102,253
LA HUERTA, NW. (RAMON)	DUVAL	5-29-62	3064	22.0	5	3	36	3,209	743,000
LA HUERTA, WEST (NEW YEARS)	DUVAL	2-16-62	3060	21.7	0	0	0	0	3,451
LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0	0	0	0	0	42,856
LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6	0	0	0	0	39,569
LA REFORMA	HIDALGO	M 10-23-61	6200	41.0	0	0	0	0	1,943,637
LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8	0	0	0	0	9,679
LA REFORMA (C-5700)	HIDALGO	3-11-85	5700	47.5	0	0	0	0	9,923
LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	2	1	22,603	2,702	123,615
LA REFORMA (F-4-C)	STARR	5-20-84	5800	47.0	3	2	55,150	3,554	95,656
LA REFORMA (F-4-P)	STARR	7-29-84	5846	44.0	3	1	29,171	4,000	88,433
LA REFORMA (G-1)	STARR	6-07-95	6014	42.4	1	0	0	0	127
LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	1	0	988	308	37,950
LA REFORMA (H-1)	STARR	4-16-88	6162	42.0	1	1	6,383	11,041	11,041
LA REFORMA (I-4)	STARR	M 4-21-69	6753	44.0	1	1	6,413	210	7,774
LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5	0	0	0	0	11,441
LA REFORMA (P, RES. 2)	STARR	4-26-95	7010	33.5	1	0	7,350	1,473	13,437
LA REFORMA (6500)	STARR	1-29-73	6498	45.3	0	0	0	0	35,623
LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8	0	0	0	0	67,318
LA REFORMA, NORTHEAST	STARR	4-06-54	6570	45.3	0	0	0	0	595
LA REFORMA, NE. (6600)	STARR	11-29-56	6598	40.0	0	0	0	0	1,353
LA REFORMA, SW. (5770)	STARR	5-13-41	7790	56.0	1	1	29,142	3,215	117,642
LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	2	2	1,597	6,258	357,867
LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5	0	0	0	0	2,511
LA REFORMA, W. (5900)	STARR	5-30-85	5903	43.3	1	1	23,492	2,518	9,249
LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	2	2	11,646	6,790	1,844,563
LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0	2	1	8,993	6,887	66,862
LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0	1	1	2,488	6,424	103,878
LA SARA (NO. 10-A SAND)	WILLACY	1-28-85	3849	40.0	1	0	18	47	7,158
LA SARA (NO. 12 SAND)	WILLACY	12-29-84	3999	37.8	1	1	1,133	3,155	21,458
LA SARA (NO. 14)	WILLACY	11-17-93	4139	39.0	0	0	0	0	11,766
LA SARA (NO. 14-A SAND)	WILLACY	2-15-85	4112	38.0	1	1	2,811	7,655	34,501
LA SARA (NO. 15 SAND)	WILLACY	8-09-95	4340	40.0	2	1	723	2,333	12,347
LA SARA (NO. 16 SAND)	WILLACY	7-19-82	4397	38.4	0	0	0	0	15,347
LA SARA (NO. 19 SAND)	WILLACY	11-26-85	4800	36.5	2	2	5,788	16,486	100,556
LA SARA (NO. 21 SAND)	WILLACY	11-26-85	5010	37.0	1	0	0	0	20,982
LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	2	2	24	18,733	433,045
LA SARA (NO. 24 SD.)	WILLACY	4-26-85	5542	38.0	1	1	12	2,253	10,689
LA SARA (NO. 25 SAND)	WILLACY	2-20-87	5607	43.0	1	1	12	9,079	25,783
LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7	1	1	12	2,213	772,920
LA SARA (31-A SAND)	WILLACY	9-19-82	6204	38.4	0	0	0	0	6,158
LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5	0	0	0	0	7,793
LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7	0	0	0	0	42,484
LA SARA (NO. 35)	WILLACY	4-02-63	6310	41.0	0	0	0	0	343
LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2	0	0	0	0	11,129
LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5	1	1	6	48	16,121
LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0	1	12	2,717	83,434	83,434
LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0	0	0	0	0	1,664
LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4	0	0	0	0	7,589
LA SARA (3830)	WILLACY	7-10-94	3846	33.3	2	0	0	0	16,344
LA SARA (3850)	WILLACY	10-28-93	3870	41.7	1	0	69	163	42,177
LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0	1	1	12	1,618	21,504
LA SARA (5000 SD)	WILLACY	3-08-95	5020	33.0	0	0	0	0	3,080
LA SARA (5300)	WILLACY	4-10-32	5312	38.4	4	2	2,364	7,360	193,221
LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0	0	0	0	0	986
LA SARA, E. (8470)	WILLACY	2-17-96	8478	37.8	0	0	0	0	4,683
LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-69	6092	39.6	1	1	12	3,174	64,584
LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3	1	0	0	0	56,346
LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0	1	1	291	2,343	71,256
LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0	1	1	12	4,431	659,387
LA SARA N.E. (6070)	WILLACY	3-21-75	6076	48.4	2	1	2,696	2,141	59,539
LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0	0	0	0	0	345,393
LA SARA, NW. (3600)	WILLACY	10-03-87	3601	29.0	1	1	12	2,140	2,806
LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0	3	2	11	4,407	446,304
LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	2	2	12	4,571	380,594
LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5	0	0	0	0	709
LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0	0	0	0	0	2,471
LABBE	DUVAL	M 2-22-37	2908	20.5	5	1	13	1,279	1,556,463
LABBE (COLE SAND)	DUVAL	M 12-06-53	1938	20.5	8	4	32	4,485	782,998
LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	5	1	20	393	255,456
LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0	0	0	0	0	456
LABBE (2360)	DUVAL	4-04-92	2348	28.0	1	1	12	2,191	10,434
LABBE (2600)	DUVAL	2-01-77	2655	21.0	1	0	0	0	2,296
LACAL (C-11)	WILLACY	4-19-83	7994	41.8	1	0	0	0	400
LACAL (FRID D-3)	WILLACY	11-15-65	8022	47.7	1	0	0	0	66,392
LACAL (I-1)	WILLACY	2-16-83	11294	44.5	0	0	0	0	2,883
LACY	CAMERON	M 1-03-47	7983	34.0	0	0	0	0	89,702
LACY (G)	CAMERON	M 9-01-56	7145	42.6	1	1	3,508	3,261	220,045
LACY (J-2)	HIDALGO	1-29-80	7078	42.0	1	1	8,844	234	14,325
LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0	0	0	0	0	14,202
LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6	0	0	0	0	29,006
LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	1	1	142,003	5,390	65,923

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL/S)
LAMAR		ARANSAS	6-24-48	7286	38.0	0	0	0	0	269,647
LAMAR (B-2 SAND SEG S)		ARANSAS	11-18-54	7050	46.0	0	0	0	0	10,561
LAMAR (D-1 SAND)		ARANSAS	7-17-52	7242	40.2	0	0	0	0	278,004
LAMAR (D-1 SOUTH)		ARANSAS	7-17-52	7242	40.2	0	0	0	0	61,352
TRANS. FROM LAMAR /-D-1- SAND/, 9-1-53.										
LAMAR (D-2 SAND)		ARANSAS	7-09-52	7290	38.4	0	0	0	0	135,372
LAMAR (E-1 SAND)		ARANSAS	6-26-75	7400	43.0	0	0	0	0	12,216
LAMAR (E-3 SAND)		ARANSAS	2-06-73	7473	68.0	0	0	0	0	72,574
LANGHAM-WOOD (HOCKLEY, MIDDLE)		STARR	9-23-56	3364	47.4	0	0	0	0	3,675
LAREDO, S. (QUEEN CITY)		WEBB	11-02-76	1100	45.6	1	0	0	0	195
LAS ANIMAS		JIM HOGG	12-23-37	1823	18.5	0	0	0	0	305,557
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.										
LAS ANIMAS, S. (COLE)		JIM HOGG	1-09-65	1753	19.0	0	0	0	0	418
TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65.										
LAS ANIMAS-LEFEVRE		JIM HOGG	12-23-37	1793	18.5	60	16	192	29,066	3,401,684
LAS ANIMAS FLD AND LEFEVRE FLD COMBINED 9-1-56										
LAS CUEVITAS (OHERN)		JIM HOGG	4 2-03-80	3000	40.0	7	2	24	467	60,258
LAS MUJERES		JIM HOGG	1944	5102	43.0	0	0	0	0	5,220
LAS VIVORITAS (PFTTUS 4800)		JIM HOGG	10-14-57	4807	46.5	0	0	0	0	31,001
LASARA, E. (8300)		WILLACY	4-02-84	8340	42.7	0	0	0	0	1,864
LAUGHLIN-KIBBE (5300)		JIM WELLS	5-06-85	5466	46.0	2	2	4,468	22,820	116,659
LAUREL		WEBB	1932	2250	49.0	0	0	0	0	628,339
LAUREL (ROSENBERG)		WEBB	10-25-52	2209	49.0	0	0	0	0	23,601
LAUREL (ROSENBERG, UPPER)		WEBB	1-14-61	2512	37.8	1	0	0	0	22,645
LAUREL (2050 SAND)		WEBB	9-26-61	2036	40.4	0	0	0	0	6,786
LAUREL, WEST (2280)		WEBB	12-30-79	2288	51.4	0	0	0	0	7,792
LAURELES (LEHMAN SAND)		NUECES	3-22-70	11274	49.2	0	0	0	0	2,220
LEARY-WOOD (1650 SAND)		STARR	2-08-51	1654	26.0	1	0	0	0	17,823
LEFEVRE		JIM HOGG	3-24-65	1751	18.0	0	0	0	0	126,758
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.										
LEYENDECKER (4900 SAND)		WEBB	10-03-59	4914	39.8	1	0	0	0	51,426
LIL MISS (HOCKLEY 3900)		DUVAL	2-03-87	3913	36.1	2	2	829	34,351	53,649
LINDA (5250 SD.)		STARR	6-24-83	5256	46.2	2	1	1,487	868	53,197
LITTLE ROSE (PUNDT SAND)		JIM WELLS	1-20-52	5080	41.8	0	0	0	0	321,883
LITTLE ROSE, N. (PUNDT)		JIM WELLS	2-01-64	5049	41.8	0	0	0	0	49,107
LITTLE ROSE, SOUTH (BIERSTADT)		JIM WELLS	3-06-61	5070	34.2	0	0	0	0	104,688
LITTLE ROSE, S. (PUNDT)		JIM WELLS	8-31-61	5010	41.0	0	0	0	0	16,704
LITTLE ROSE, S. (3655)		JIM WELLS	8-04-64	3659	25.0	0	0	0	0	338
LITTLE ROSE, S. (4300)		JIM WELLS	12-17-67	4332	27.0	0	0	0	0	322
LITTLE ROSE, S. (4750)		JIM WELLS	8-08-86	4755	42.0	0	0	0	0	286
LOBO (E-72)		KLEBERG	3-09-63	4721	50.3	0	0	0	0	61,571
LOBO (E-85)		KLEBERG	9-26-77	4858	47.8	0	0	0	0	13,800
LOBO, SE. (F-65)		KLEBERG	2-16-76	5882	48.2	0	0	0	0	44,017
LOBO, SE. (F-70)		KLEBERG	10-20-77	5773	53.2	2	1	4,860	648	125,181
LOBO, SE. (F-79)		KLEBERG	12-10-71	5801	63.4	0	0	0	0	133,889
LOCKHART		STARR	3-29-43	3620	46.6	3	1	11,490	4,223	1,320,384
LOCKHART (COCKFIELD #1)		STARR	8-13-79	3562	44.6	2	1	7,501	2,195	48,721
LOCKHART (COCKFIELD #2)		STARR	9-25-81	3827	44.5	2	2	65,155	4,968	22,265
LOCKHART (COCKFIELD #4)		STARR	1-29-70	4026	50.9	1	0	0	0	9,646
LOCKHART (COCKFIELD #4, FB A)		STARR	2-15-70	3980	41.0	0	0	0	0	404
LOCKHART (COCKFIELD #4, UP)		STARR	1-20-85	3922	46.0	0	0	0	0	504
LOCKHART (COCKFIELD 7)		STARR	1-28-70	4053	41.0	1	0	8	560	25,986
LOCKHART (P-1, SOUTH)		STARR	9-16-69	3503	38.3	0	0	0	0	14,380
LOCKHART (YEGUA F)		STARR	11-08-68	4406	43.6	1	1	11,451	4,322	176,397
LOCKHART (YEGUA F, E)		STARR	8-07-80	4549	44.6	0	0	0	0	2,054
LOCKHART (YEGUA F SEG 2)		STARR	8-01-71	4360	47.8	1	1	6,558	5,148	237,839
LOCKHART (YEGUA F SEG 3)		STARR	9-02-79	4421	44.5	4	2	38,353	14,621	221,132
LOCKHART (YEGUA 4050)		STARR	1-15-69	4060	45.9	0	0	0	0	8,245
LOCKHART (YEGUA 4050, E.)		STARR	11-01-81	4434	44.0	0	0	0	0	225
LOCKHART (YEGUA 4050 SEG A)		STARR	2-24-69	4120	48.2	0	0	0	0	3,419
LOCKHART (YEGUA 4400E)		STARR	12-30-81	4591	46.6	0	0	0	0	14,689
LOCKHART (4400)		STARR	9-25-67	4399	46.0	3	1	9	382	436,596
LOCKHART, SE. (YEGUA SD.)		STARR	7-16-49	4026	45.5	0	0	0	0	56,845
LOCKHART, SE. (YEGUA 4400 N.)		STARR	3-20-73	4390	46.1	1	1	2,437	3,083	63,265
LOCKHART, SE. (4865)		STARR	7-29-85	4880	46.2	0	0	0	0	292
LOMA BLANCA (FRID 7474)		BROOKS	5-19-63	7480	40.6	0	0	0	0	426,583
LOMA BLANCA (FRID 7552)		BROOKS	6-26-63	7559	40.2	0	0	0	0	16,044
LOMA BLANCA (FRID 7750)		BROOKS	3-14-63	7747	42.0	0	0	0	0	34,715
LOMA BLANCA (FRID 7820)		BROOKS	3-19-63	7820	43.2	0	0	0	0	112,196
LOMA BLANCA (7330)		BROOKS	1-13-72	7335	44.0	0	0	0	0	4,541
LOMA BLANCO, E. (7200)		BROOKS	6-30-80	7208	48.0	0	0	0	0	1,025
LOMA BLANCA, NORTH (6800)		BROOKS	2-15-81	6901	45.0	1	1	1,240	1,240	19,030
LOMA NOVIA		DUVAL	1-31-34	2750	23.9	201	46	4,669	98,322	43,527,341
LOMA NOVIA ( GOVT. WELLS, UPPER)		DUVAL	12-01-57	2506	24.8	0	0	0	0	69,697
MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69										
LOMA NOVIA ( 2ND SAND)		DUVAL	5-09-58	2561	24.0	40	9	546	3,989	1,993,317
LOMA NOVIA ( 3RD SAND)		DUVAL	3-26-59	2595	25.3	30	4	256	2,353	1,538,668
LOMA NOVIA, E. (1ST SAND)		DUVAL	3-27-69	2742	32.4	6	2	14	4,747	151,443
LOMA NOVIA, SOUTH (1ST SAND)		DUVAL	2-25-62	2529	28.9	0	0	0	0	83,584
LOMA NOVIA, WEST (FIRST SAND)		DUVAL	9-16-59	2517	28.4	18	4	1,062	4,017	469,998
LOMA VISTA		DUVAL	1-01-36	2900	24.0	0	0	0	0	17,604
LONDON		NUECES	1-01-37	4703	24.4	0	0	0	0	281,801
LONDON (FRID 7050 SAND)		NUECES	6-04-52	7036	37.6	0	0	0	0	79,013
LONDON (MASSIVE CATAHOULA SAND)		NUECES	12-11-51	4547	27.3	6	2	1,254	4,362	2,245,379
LONDON (4840 SAND)		NUECES	8-21-52	4840	25.9	1	0	0	0	37,224
LONDON, DEEP (6500)		NUECES	5-05-67	6547	26.0	0	0	0	0	1,405
LONDON, SE. (CATAHOULA SAND)		NUECES	5-04-54	4556	30.0	3	0	6	189	1,277,595
LONDON, SW. (4700)		NUECES	1-24-86	4071	36.0	1	1	11	2,331	8,939
LONDON, SW. (4900)		NUECES	6-24-66	4916	37.9	0	0	0	0	76,080
LONDON, WEST (FRID-HORNE)		NUECES	4-30-95	6896	48.7	5	4	18,275	120,739	360,197
LONDON, WEST (MASSIVE CATAHOULA)		NUECES	2-28-56	4551	31.8	2	1	6,325	10,318	785,291
LONDON, WEST (4900)		NUECES	3-04-86	4909	39.0	2	2	42,233	5,972	42,271
LONDON GIN		NUECES	7-31-49	4496	32.2	24	10	224	23,669	14,370,581
LONDON GIN (BURKE SAND)		NUECES	10-12-55	4510	31.9	3	0	340	482	599,292
LONDON GIN (MASS. CATAHOULA)		NUECES	11-04-54	4540	28.6	3	2	12	12,803	738,081
LONDON GIN (MIOCENE 4250)		NUECES	8-26-88	4251	37.0	1	0	65	239	239
LONDON GIN (4400)		NUECES	8-17-73	4400	23.0	2	0	1,268	1,976	528,087
LONDON GIN (4700)		NUECES	7-16-70	4717	23.9	1	0	0	0	213,285

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (8BLS)
	LONDON GIN (4704)	NUECES	6-12-87	4710	40.0	1	1	2,463	9,976	17,553
	LONDON GIN (4800)	NUECES	6-21-70	4847	41.2	1	1	9	5,645	18,997
	LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0	0	0	0	0	38,233
	LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0	0	0	0	0	468
	LONGHORN	DUVAL	12-08-38	4100	45.7	0	0	0	0	4,239,621
	LONGHORN (HIWATHA)	DUVAL	5-09-79	5558	41.0	1	1	6,542	1,891	42,696
	LONGHORN (HOCKLEY)	DUVAL	6-15-80	4099	38.0	1	0	0	0	437
	LONGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	1	1	38,685	10,322	121,299
	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	0	0	0	0	2,040,826
	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	4	0	0	0	379,141
	LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	3	0	0	0	49,836
	LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4197	48.0	2	0	0	0	1,610
	LONGHORN, WEST (COLE, LOWER)	DUVAL	3-12-86	4031	42.7	1	0	636	223	2,404
	LONGHORN, WEST (GRAVIS)	DUVAL	7-25-81	4870	42.8	0	0	0	0	10,508
	LONGHORN, W. (TEDDIE, UP.)	DUVAL	5-02-55	4548	39.8	0	0	0	0	1,211
	LONGORIA (3RD QUEEN CITY)	DUVAL	2-15-85	5868	40.7	1	1	123,682	11,575	25,442
	LOPEZO ( QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	6	6	69,596	14,473	164,336
	LOPEZ	WEBB	M 6-24-35	2250	20.7	95	21	63	67,323	31,296,859
	LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	16	9	24	12,370	2,224,889
	LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	2	2	987	23,325	226,900
	LOS CUATES RANCH (6650)	JIM HOGG	9-01-81	6664	43.0	0	0	0	0	5,022
	LOS INDIOS	HIDALGO	8-23-47	7114	41.2	1	0	0	0	268,506
	LOS INDIOS, SW. (FRID 5300)	HIDALGO	7-11-66	5430	47.0	1	1	12	1,064	125,517
	LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4	0	0	0	0	663
	LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6	0	0	0	0	1,562
	LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5	1	1	4,641	196	15,916
	LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8	1	0	0	0	7,958
	LOS INDIOS, W. (MF-92)	HIDALGO	9-10-66	5475	33.4	0	0	0	0	436
	LOS INDIOS, W. (Q SAND, N.)	HIDALGO	7-13-77	7200	39.3	0	0	0	0	8,148
	LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8	0	0	0	0	7,229
	LOS OLMOS	STARR	3-08-25	700	20.0	59	14	9	1,601	983,848
	LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1	1	480	1,791	264,711
	LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5	0	0	0	0	174,434
	LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	3	0	0	0	135,337
	LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5	0	0	0	0	4,727
	LOU ELLA	JIM WELLS	M 1-17-50	5012	39.0	0	0	0	0	2,588,531
	LOU ELLA (VICKSBURG 5045)	JIM WELLS	M 7-16-63	5060	42.0	0	0	0	0	4,543
	LOU ELLA (5025)	SAN PATRICIO	5-29-75	5023	41.0	1	0	0	0	6,016
	LOVIA	DUVAL	4-24-49	2667	21.3	2	1	12	97	87,965
	LUBY	NUECES	6-24-37	4300	45.7	5	0	0	0	19,820,841
	LUBY ( C 2)	NUECES	6-24-37	5099	45.7	3	0	1,152	561	77,444
	LUBY (C-3)	TRANS FROM LUBY	F.L.D. 3-1-69							
	LUBY ( D)	NUECES	4-16-81	5142	45.9	1	1	11,006	2,680	24,873
	LUBY ( E SAND)	NUECES	6-24-37	5164	45.7	1	0	0	0	98,892
	LUBY ( F SAND)	TRANS FROM LUBY	F.L.D. 3-1-69							
	LUBY ( F SAND, LOWER)	NUECES	5-24-37	6400	46.0	3	0	0	0	1,129,407
	LUBY ( F SAND, LOWER)	TRANSFERRED FROM	LUBY FIELD, MAY 1955.							
	LUBY ( F SAND, LOWER)	NUECES	6-24-37	7412	46.0	4	3	40,341	6,481	354,883
	LUBY ( G SAND)	TRANSFERRED FROM	LUBY FIELD, MAY 1955.							
	LUBY ( G SAND)	NUECES	9-01-67	7428	38.6	3	0	0	0	97,435
	LUBY ( H SAND)	TRANSFERRED FROM	LUBY FIELD, MAY 1955.							
	LUBY ( H SAND)	NUECES	6-24-37	5680	46.0	13	3	39,998	5,465	2,465,547
	LUBY ( J SAND)	NUECES	7-09-55	7227	40.0	0	0	0	0	109,461
	LUBY ( K LOWER)	NUECES	1-17-62	6082	43.0	1	0	0	0	855,732
	LUBY ( K LOWER)	NUECES	7-16-66	6943	40.4	2	1	9,149	7,547	317,393
	LUBY ( K SAND)	FIELD NAME CHANGED FROM	LUBY /7000/ 9-1-66.							
	LUBY ( L SAND)	NUECES	10-07-64	6898	40.0	1	0	0	0	73,871
	LUBY ( M 7150)	NUECES	6-27-65	6945	40.1	0	0	0	0	25,221
	LUBY ( M 7150, N1)	NUECES	9-02-64	7155	38.0	1	0	0	0	97,266
	LUBY ( N SAND)	NUECES	7-01-67	7148	39.7	1	0	0	0	114,852
	LUBY (4650)	NUECES	6-19-65	7007	41.0	5	3	37,762	12,896	218,572
	LUBY (4870)	NUECES	10-03-88	4649	50.8	1	1	18,062	10,577	10,577
	LUBY (5200)	NUECES	4-10-88	4866	48.3	3	3	116,577	50,713	50,713
	LUBY (5200, S.)	NUECES	7-03-67	5260	51.5	3	0	0	0	48,037
	LUBY (5200, SE.)	NUECES	1-22-68	5248	44.0	0	0	0	0	95,656
	LUBY (5200, SW.)	NUECES	1-17-69	5273	47.5	4	0	0	0	263,459
	LUBY (5230 SAND)	NUECES	12-27-69	5258	43.2	2	0	0	0	92,758
	LUBY (5250)	NUECES	12-22-83	5240	49.3	3	1	5,313	1,995	36,437
	LUBY (5250, W.)	NUECES	6-27-64	5263	46.7	5	0	0	0	367,484
	LUBY (5300)	NUECES	7-14-64	5278	49.6	0	0	0	0	121,369
	LUBY (6050)	NUECES	4-14-59	5322	37.3	1	0	0	0	3,778
	LUBY (6130)	NUECES	2-25-72	6071	40.1	4	0	0	0	161,474
	LUBY (6300)	NUECES	11-23-69	6136	23.2	0	0	0	0	25,475
	LUBY (6320)	NUECES	11-19-80	6304	23.0	1	1	9,501	6,358	110,131
	LUBY (6650)	NUECES	6-17-89	6325	30.2	1	0	7,899	190	190
	LUBY (6670)	NUECES	5-19-67	6608	39.9	1	0	0	0	381,653
	LUBY (6700)	NUECES	10-19-71	6675	42.4	1	1	7,885	1,293	37,963
	LUBY (6800)	NUECES	9-15-75	6758	47.2	1	0	0	0	25,571
	LUBY (6950)	NUECES	1-06-69	6860	40.0	5	3	43,289	6,946	326,890
	LUBY (6964 SAND)	NUECES	9-05-64	6931	34.3	1	0	0	0	79,695
	LUBY (7000)	NUECES	6-28-55	6964	39.0	0	0	0	0	14,562
	LUBY (7050)	NUECES	7-19-69	6918	41.4	0	0	0	0	33,400
	LUBY (7170)	NUECES	1-07-72	7095	45.4	0	0	0	0	6,006
	LUBY (7400)	NUECES	2-27-84	7178	42.0	1	1	9,622	2,776	13,597
	LUBY (7460)	NUECES	3-14-67	7428	38.6	1	0	0	0	3,702
	LUBY (7500)	NUECES	6-01-83	7483	48.3	1	0	0	0	24,745
	LUBY (8060)	TRANS FROM LUBY	/8080/ 12-1-69							
	LUBY (8080)	NUECES	9-11-69	7496	38.5	0	0	0	0	7,807
	LUBY (8100)	TRANS FROM LUBY	/8080/ 12-1-69							
	LUBY (8300)	NUECES	8-04-69	8072	40.2	0	0	0	0	7,045
	LUBY (8300, UPPER)	NUECES	11-22-68	8090	41.8	2	1	4,891	1,216	106,604
	LUBY, DEEP	NUECES	4-20-55	8128	46.6	0	0	0	0	19,528
	LUBY, E. (7000)	NUECES	3-18-70	8406	37.7	0	0	0	0	23,989
		NUECES	10-14-81	8356	35.5	1	0	0	0	10,702
		NUECES	1941	7310	39.0	0	0	0	0	27,592
		NUECES	3-21-67	6919	40.6	2	2	12,959	2,438	282,261



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL/S)
LUBY, NORTH	NUECES	1939	4350	48.0	0	0	0	0	155,876
TRANSFERRED TO PETRONILLA FLD. 3-5-45.									
LUBY, NORTH (CHAPMAN -8)	NUECES	8-10-65	6074	42.0	0	0	0	0	215,108
FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.									
LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0	0	0	0	0	5,644
LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0	0	0	0	0	76,420
LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2	0	0	0	0	123,424
LUBY, NORTH (5400)	NUECES	4-10-98	5471	59.0	1	1	23,309	2,594	29,594
LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	3	1	10,106	1,156	59,775
LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	1	0	0	0	361,173
LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	5	1	10,967	3,200	1,529,746
LUIISA (FRID 1400)	WEBB	6-11-59	1410	23.9	0	0	9,902	64,735	190
LUNDELL	DUVAL	7-01-37	1528	19.3	50	38	34,892	124,527	10,357,815
LUNDELL (MIRANDO NO. 1)	DUVAL	1-04-50	2350	21.0	27	16	6,830	22,936	1,379,086
DIVIDED FROM CAND. EFF. 8-1-63									
LUNDELL (MIRANDO NO. 2)	DUVAL	1-04-50	2370	21.0	6	4	6,830	22,936	459,373
DIVIDED FROM CAND. EFF. 8-1-63									
LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	14	7	1,229	15,798	2,975,849
LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	3	1	12	2,228	642,367
TRANS FROM LUNDELL, S. /QUEEN CITY NO. 4/ EFF. 6-1-68.									
LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1735	29.6	1	1	8	547	81,314
LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	5	1	12	3,628	142,484
LUNDELL, S. (MIRANDO)	DUVAL	10-20-63	2390	20.6	5	5	12	17,540	950,675
LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5	0	0	0	0	152,978
LYKES	DUVAL	1942	1950	45.0	0	0	0	0	2,257
LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2	0	0	0	0	21,327
LYTTON RANCH, W. (SECOND O'HERN)	JIM HOGG	2-01-87	4295	44.2	1	0	0	0	1,918
LYTTON RANCH, W. (4340)	JIM HOGG	7-23-86	4344	48.0	1	1	12	6,788	18,560
M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	0	0	0	0	30,867
M & M (FRID 6800)	SAN PATRICIO	12-30-60	6800	47.0	2	2	4,800	960	116,348
MACHO CREEK (LOMA NOVIA, UPPER)	DUVAL	6-14-89	3340	35.0	2	2	27	2,832	2,832
MADERO (J-69)	KLEBERG	10-05-65	9670	63.0	1	0	0	0	315,147
MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	4	1	347	4,830	938,756
MADERO (J-92)	KLEBERG	12-20-65	9608	39.9	0	0	0	0	37,032
MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0	0	0	0	0	4,026
MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6	0	0	0	0	189,474
MADERO, E. (I-76)	KLEBERG	2-10-84	8956	41.1	1	0	0	0	12,362
MADERO, S. (I-05,S)	KLEBERG	5-17-86	8432	32.8	1	0	0	0	5,878
MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4	0	0	0	0	539,796
MAEDGEN	SAN PATRICIO	1945	4160	37.0	0	0	0	0	13,952
MAEDGEN (4500)	SAN PATRICIO	3-03-91	4573	45.7	1	0	0	0	11,528
MAGNOLIA CITY	KLEBERG	4-24-39	5483	42.7	1	0	0	0	950,461
MAGNOLIA CITY (F-10)	KLEBERG	11-01-83	5481	35.7	1	0	0	0	51,380
MAGNOLIA CITY (F-20)	KLEBERG	11-25-94	5522	42.3	1	1	4,400	1,743	82,621
MAGNOLIA CITY (F-47)	KLEBERG	2-01-84	5575	36.4	0	0	0	0	2,133
MAGNOLIA CITY (F-77)	KLEBERG	1-30-85	5801	40.3	1	1	8,870	10,974	73,591
MAGNOLIA CITY (F-78)	KLEBERG	11-27-84	5678	43.8	7	1	1,680	3,507	324,729
MAGNOLIA CITY (GARCIA SAND)	KLEBERG	8-27-91	5642	42.0	9	0	0	0	1,980,790
MAGNOLIA CITY (VALADEZ -A- SAND)	JIM WELLS	5-04-92	5675	40.0	2	0	0	0	741,520
MAGNOLIA CITY (5450)	JIM WELLS	11-07-62	5440	42.0	0	0	0	0	30,016
MAGNOLIA CITY (5460)	JIM WELLS	6-14-82	5466	48.0	1	1	9,803	2,176	55,378
MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8	2	0	0	0	4,385,573
MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9	1	0	0	0	12,571
MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	12-21-69	5102	35.6	0	0	0	0	23,478
MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8	0	0	0	0	6,117
MAGNOLIA CITY, N. (FRID 4900)	JIM WELLS	7-17-94	4910	36.2	0	0	0	0	2,366
MAGNOLIA CITY, N. (FRID 5150)	JIM WELLS	10-15-67	5156	38.0	0	0	0	0	641
MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0	0	0	0	0	15,247
MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4991	38.0	4	0	0	0	2,020,388
MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5	0	0	0	0	49,834
MAGNOLIA CITY, N. (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	1	0	0	0	208,291
MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	3	1	16	10,417	209,474
MAGNOLIA CITY, N. (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2	0	0	0	0	17,657
MAGNOLIA CITY, N. (SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	1	0	0	0	396,870
MAGNOLIA CITY, N. (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	1	1	4,884	4,095	467,501
MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	4	2	1,188	1,669	166,174
MAGNOLIA CITY, N. (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4	0	0	0	0	467
MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0	0	0	0	0	17,307
MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0	0	0	0	0	364,626
MAGNOLIA CITY, N. (SEG B ROBERTS)	JIM WELLS	12-18-65	5409	35.0	3	0	0	0	853,713
MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0	0	0	0	0	20,331
MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	1	0	0	0	40,067
MAGNOLIA CITY, N. (SDHOG)	JIM WELLS	7-12-88	4877	31.0	1	1	6	4,099	4,099
MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0	0	0	0	0	1,634
MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0	0	0	0	0	26,403
MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6	0	0	0	0	11,001
MAGNOLIA CITY, NORTH (4900)	JIM WELLS	11-19-87	4895	33.0	1	1	2,310	2,223	2,525
MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0	0	0	0	0	5,979
MAGNOLIA CITY, SW. (5400 FRID)	JIM WELLS	3-09-64	5410	42.0	1	1	9,330	2,061	129,584
MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0	0	0	0	0	8,104
MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6	0	0	0	0	6,998
MAGNOLIA CITY, W. (FRID 3580)	JIM WELLS	4-06-63	3588	24.0	0	0	0	0	15,816
MAGNOLIA CITY, W. (FRID 5100)	JIM WELLS	2-02-63	5101	44.0	0	0	0	0	1,363
MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	2	2	1,585	6,354	528,372
MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	0	0	0	0	260,696
TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.									
MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0	0	0	0	0	1,069
MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7	0	0	0	0	34,664
MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	4-01-63	5082	40.0	0	0	0	0	596
MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7	0	0	0	0	16,500
MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0	0	0	0	0	196,874
MALO SUENO (3550)	WEBB	2-20-77	3573	42.6	4	1	72	284	38,268
MALO SUENO (4150)	WEBB	5-20-75	4146	49.0	1	0	0	0	17,207
MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	17	5	10,941	25,503	1,939,731
MANANA (HICKLEY)	STARR	10-31-61	4442	46.0	0	0	0	0	46,522
MANILA	JIM HOGG	1940	2600	25.0	2	1	12	492	419,585
MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0	0	0	0	0	97,387
MANOR-BRIGGS	NUECES	1-23-47	6016	42.0	0	0	0	0	27,653

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0	0	0	0	0	8,591
MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0	0	0	0	0	2,247
MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0	0	0	0	0	5,685
MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0	0	0	0	0	2,521
MANTOR-BRIGGS, S. (FRIO 5900)	NUECES	3-01-67	5910	43.0	0	0	0	0	10,290
MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5	0	0	0	0	5,802
MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0	0	0	0	0	6,875
MARIPOSA	BROOKS	3-08-54	8435	40.7	1	0	0	0	294,878
MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3	0	0	0	0	8,482
MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8	0	0	0	0	3,894
MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9	0	0	0	0	2,901
MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5	0	0	0	0	1,011
MARIPOSA (M-12, N)	BROOKS	11-25-85	8805	41.9	0	0	0	0	3,186
MARIPOSA (N-4)	BROOKS	2-25-83	8986	49.3	1	0	6,411	599	8,734
MARIPOSA (D-3)	BROOKS	4-25-86	9130	39.6	1	0	0	0	1,377
MARIPOSA (D-8)	BROOKS	3-28-77	9221	37.6	0	0	0	0	2,503
MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	1	0	0	0	545,212
MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	1	0	0	0	783,156
MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	5	3	35	4,524	78,883
MARTIN RANCH (HOCKLEY 5450)	DUVAL	11-16-88	5458	46.0	2	2	10,350	2,340	2,340
MARTIN RANCH (YEGUA 6480)	DUVAL	3-02-88	6490	46.0	1	1	458	1,076	1,076
MARTIN RANCH (7200)	DUVAL	10-21-89	7192	43.9	1	1	15,131	497	497
MARTINEZ, SOUTH (MIRANDO, 1ST)	ZAPATA	8-08-61	1825	30.6	0	0	0	0	4,355
MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8	0	0	0	0	50,967
MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0	0	0	0	0	256,369
MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-94	6114	41.0	0	0	0	0	263,373
MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-69	6116	45.0	0	0	0	0	24,331
MARY LOU PATRICK (DAVE)	SAN PATRICIO	1-06-70	7958	38.6	0	0	0	0	282
MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0	0	0	0	0	6,485
MARY LOU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6	0	0	0	0	2,089
MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0	0	0	0	0	8,339
MARY LOU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0	0	0	0	0	357
MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8	0	0	0	0	3,948
MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5	1	1	8,475	1,201	59,392
MATHIS, EAST (ADAMS)	SAN PATRICIO	4-25-86	5342	36.0	1	1	726	1,340	6,850
MATHIS, EAST (BIG GEEP)	SAN PATRICIO	7-16-87	5518	40.0	7	6	76,815	61,219	79,672
MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	1	0	0	0	167,800
MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0	0	0	0	0	764,542
MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-69	4293	39.0	1	0	0	0	2,251
MATHIS, EAST (FONDESA SAND)	SAN PATRICIO	12-23-94	5576	39.0	0	0	0	0	6,107
MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1	0	0	0	0	7,081
MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	3	2	723	8,812	519,412
MATHIS, E. (KIESCHNICK SAND)	MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.	12-08-55	5792	37.0	5	4	18,265	26,827	1,809,192
MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4	1	1	1,682	233	18,077
MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0	0	0	0	0	364,089
MATHIS, E. (ZIMMERMAN SAND)	MATHIS, E. /KEETON/ FLD. 3-1-65.	5-12-56	5440	37.8	1	0	0	0	56,907
MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5	0	0	0	0	413
MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5	1	0	0	0	42,978
MATHIS, EAST (5100)	SAN PATRICIO	1-01-83	5535	31.5	2	1	9,578	2,779	87,085
MATHIS, EAST (5250)	SAN PATRICIO	10-05-84	5263	38.3	1	0	31	37	1,225
MATHIS, EAST (5400)	SAN PATRICIO	6-09-74	5373	34.0	2	1	12	999	24,271
MATHIS, EAST (5500)	SAN PATRICIO	4-08-83	5530	47.0	0	0	0	0	1,946
MATHIS, E (5600)	SAN PATRICIO	1-24-67	5606	33.0	0	0	0	0	190,207
MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0	0	0	0	0	70,897
MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9	0	0	0	0	12,849
MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0	0	0	0	0	3,507
MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0	0	0	0	0	2,392
MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0	0	0	0	0	17,480
MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9	1	0	0	0	416
MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	1	1	3,531	4,346	128,904
MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3	0	0	0	0	17,474
MAY (MIDDLE 6 SEG 8)	KLEBERG	12-19-67	8504	42.0	1	0	0	0	46,429
MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	24,454
MAY (2 SAND, LOWER)	KLEBERG	7-05-55	9320	33.0	0	0	0	0	314,481
MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0	0	0	0	0	72,673
MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0	0	0	0	0	34,002
MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2	0	0	0	0	43,808
MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2	1	1	12	2,459	20,117
MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	2	1	21,178	4,980	1,141,060
MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6	0	0	0	0	5,193
MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7	0	0	0	0	96,249
MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	128,880
MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6	0	0	0	0	1,551
MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1	0	0	0	0	53,753
MAY, SOUTH (8-MASSIVE 1, SOUTH)	KLEBERG	M 1-02-61	7853	44.6	0	0	0	0	108
MAY, SOUTH (MASSIVE 5D)	KLEBERG	M 5-21-60	8748	37.9	0	0	0	0	913
MAY, SE. (FRIO 8400)	KLEBERG	2-09-65	8381	42.8	0	0	0	0	6,787
MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0	0	0	0	0	195,404
MCALLEN, WEST	HIDALGO	2-01-49	6946	46.1	0	0	0	0	16,378
MCALLEN RANCH (VICKSBURG S. E.)	HIDALGO	12-08-86	11738	51.1	1	1	31,952	1,285	4,027
MCCAMPBELL (FRIO P)	SAN PATRICIO	10-15-79	11802	51.6	0	0	0	0	14,005
MCCAMPBELL (FRIO P, LOWER)	SAN PATRICIO	6-10-85	11802	51.6	0	0	0	0	0
MCCAMPBELL (FRIO P, MIDDLE)	SAN PATRICIO	6-10-85	11802	51.6	1	1	8,348	2,081	7,049
MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	2	1	13,148	8,158	175,757
MCCULLOUGH	NUECES	1949	5538	38.0	0	0	0	0	3,930
MCCULLOUGH (GREENVELD)	NUECES	4-19-59	5862	44.7	0	0	0	0	444
MCDANIEL (7550)	SAN PATRICIO	7-12-83	7561	31.9	2	1	10	2,895	37,264
MCGILL	KENEDY	M 1947	7972	46.0	0	0	0	0	1,764
MCGILL (7680)	KLEBERG	7-22-77	7679	46.4	0	0	0	0	8,549
MCGILL (8000)	KLEBERG	M 8-15-64	7996	45.8	0	0	0	0	20,256
MCGILL (8100)	KENEDY	M 6-10-63	8217	43.0	0	0	0	0	6,018

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MCGILL (8200)	KENEDY	7-11-81	8206	43.0	0	0	0	0	9,717
MCGILL (8260 FRIO)	KENEDY	2-01-88	8255	42.0	1	0	4,432	792	792
MCGILL (8325)	KENEDY	4-18-78	8325	38.9	0	0	0	0	66,084
MCGILL (8500)	KENEDY	5-02-78	8504	40.7	0	0	0	0	10,058
MCGILL (9040)	KENEDY	4-19-83	9075	45.0	0	0	0	0	14
MC GILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7	0	0	0	0	43,001
MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8	0	0	0	0	34,447
MCGREGOR (CATAHOULA)	NUECES	1-15-63	4056	22.8	0	0	0	0	90,700
MCGREGOR (CATAHOULA -A-)	NUECES	7-02-67	4036	24.0	2	1	1,822	5,473	660,176
MCGREGOR (CATAHOULA, UPPER)	NUECES	3-10-63	4014	22.9	1	1	836	6,183	307,256
MCKEDOWN (FRIO 6100)	SAN PATRICIO	1-03-59	6114	39.0	0	0	0	0	7,877
MCKEDOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2	1	0	0	0	3,793
MCLEAN	WEBB	1-10-42	3255	54.8	0	0	0	0	877,719
MCMAHON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7	0	0	0	0	6,430
MCNORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0	0	0	0	0	37,573
MCNORAN (6400)	HIDALGO	8-21-69	6400	43.0	1	0	0	0	23,041
MCNAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5	0	0	0	0	54,114
MCNAIR (VICKSBURG, LOWER)	NUECES	11-06-83	9990	53.7	1	1	12	2,241	8,973
MCNAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0	0	0	0	0	23,854
MCNAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0	0	0	0	0	6,865
MEDICO (3080 YEGUA)	JIM HOGG	9-23-86	3088	40.0	7	7	17,591	67,585	115,277
MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0	0	0	0	0	20,847
MELDE (MINNIE)	NUECES	3-01-62	7032	37.2	1	1	34	1,996	126,474
MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0	0	0	0	0	1,620
MERCEDES	HIDALGO	1935	7038	42.0	1	0	0	0	103,797
MERCEDES ( BARROW SAND)	HIDALGO	8-25-48	7038	41.9	0	0	0	0	32,307
MERCEDES ( R SAND)	HIDALGO	12-06-60	7487	50.7	2	1	0	0	317,196
MERCEDES ( SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3	0	0	0	0	21,664
MERCEDES ( WADE SAND)	HIDALGO	11-16-48	7266	43.7	0	0	0	0	4,791
MERCEDES ( 2-G-11)	HIDALGO	3-04-64	7520	35.3	0	0	0	0	23,979
MERCEDES ( 2-M)	HIDALGO	7-24-64	8080	40.0	0	0	0	0	5,099
MERCEDES ( 3-G)	HIDALGO	7-07-61	8093	44.4	0	0	0	0	4,184
MERCEDES ( 3-H)	HIDALGO	8-04-63	7366	52.0	0	0	0	0	115,741
MERCEDES ( 3-M)	HIDALGO	8-21-63	8020	43.6	2	1	3,448	14,612	30,942
MERCEDES ( 4-F)	HIDALGO	10-10-60	7701	42.4	0	0	0	0	6,882
MERCEDES (7500)	HIDALGO	7-21-83	7510	45.2	1	1	1,008	4,030	37,074
MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5	1	0	0	0	3,597
TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.									
MERCEDES (7650)	HIDALGO	5-04-85	7674	33.4	1	0	0	0	37,157
MERCEDES (7700)	HIDALGO	4-22-83	7734	39.5	1	0	1	77	72,847
MERCEDES (8000)	HIDALGO	11-01-85	7859	33.4	0	0	0	0	3,205
MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6	1	0	0	0	3,590
MESQUITE BAY (FRIO MF-1)	ARANSAS	12-18-80	10948	56.4	2	0	0	0	16,459
MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	2	0	0	0	18,059
MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4	1	0	0	0	22,632
MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	2	2	12	1,950	245,292
MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3	0	0	0	0	45,686
MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	1	0	0	0	11,100
MESTENA GRANDE (PETTUS)	JIM HOGG	3-23-85	5309	46.3	1	1	27,037	1,062	5,629
MESTENA GRANDE (5230)	JIM HOGG	8-02-86	5235	47.4	1	1	38,826	2,978	12,752
MESTENA GRANDE (5920)	JIM HOGG	11-12-86	5930	47.2	0	0	0	0	205
MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0	0	0	0	0	486
MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	14	6	2,017	12,531	16,963,725
MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-69	6631	42.0	0	0	0	0	2,273
MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0	0	0	0	0	507,867
MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3	0	0	0	0	41,829
MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0	0	0	0	0	11,468
MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4	7	5	5,404	12,310	6,149,296
SEPARATED FROM MIDWAY FIELD 3-1-52.									
MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6	0	0	0	0	542,266
RECLASS AS GAS RES. 4-1-65.									
MIDWAY (3600)	SAN PATRICIO	6-01-82	3657	23.0	1	0	0	0	625
MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0	0	0	0	0	603
MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3	0	0	0	0	1,888
MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0	0	0	0	0	1,301
MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	1	1	4	26	3,363
MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	2	1	1,600	930	53,711
MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	3	3	2,494	3,663	126,236
MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	2	2	1,614	3,183	81,943
MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	1	0	0	0	96,840
MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0	0	0	0	0	15,308
MIDWAY (6000)	SAN PATRICIO	9-30-82	6040	40.0	1	1	250	1,750	23,997
MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	1	1	1,200	2,500	14,825
MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	1	1	12	1,751	75,035
MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	3	3	9,518	5,181	160,289
MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	0	0	0	0	14,472
MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	1	1	12	1,034	125,697
MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	3	3	2,565	3,174	163,801
MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0	0	0	0	0	90,933
FIELD NAME CHANGED TO MIDWAY 6500 UP, FROM 6520 5-1-72.									
MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5	0	0	0	0	124,506
MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	2	0	600	457	82,000
MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6	0	0	0	0	1,695
MIDWAY, EAST ( CHRIS)	SAN PATRICIO	7-01-68	9670	40.0	0	0	0	0	6,678
MIDWAY, EAST ( COMMONHEALTH)	SAN PATRICIO	2-03-77	9986	41.4	0	0	0	0	768
MIDWAY, E. (F-10)	SAN PATRICIO	11-28-88	9116	43.0	1	1	0	0	0
MIDWAY, EAST ( GRIMSHAW)	SAN PATRICIO	1-13-66	10231	52.5	1	1	16,914	728	2,063
MIDWAY, E. ( WARBINGTON A)	SAN PATRICIO	11-20-86	9281	45.4	1	0	3,500	659	4,104
MIDWAY, E ( WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5	0	0	0	0	1,330
MIDWAY, EAST (10700)	SAN PATRICIO	4-06-73	11498	50.0	1	1	4,434	744	1,748
MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8	0	0	0	0	175
MIDWAY, NORTH (FLDERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	0	0	0	0	25,428
MIDWAY, NORTH (FLDERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2	0	0	0	0	86,371
MIDWAY, NORTH (FLDERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3	0	0	0	0	122,205
MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	6-26-82	7721	49.2	0	0	0	0	3,937
MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7910	43.0	0	0	0	0	174,219
MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	11-01-74	8150	49.8	0	0	0	0	28,328
MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6	0	0	0	0	2,627

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7	1	1	9,517	1,453	36,158
MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	0	0	0	0	295,291
MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0	0	0	0	0	43,165
MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0	1	1	45,400	15,857	39,635
MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0	0	0	0	0	118,536
MIDWAY, S. (JOURSE)	SAN PATRICIO	6-23-79	9678	45.5	5	5	45,429	13,237	121,813
MIDWAY, SOUTH (FRID DEEP)	SAN PATRICIO	11-23-83	13686	45.0	1	1	16,657	1,916	9,761
MIDWAY, S. (MCKAMEY)	SAN PATRICIO	8-25-84	9564	58.0	1	1	12	777	7,099
MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0	0	0	0	0	4,103
MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0	1	0	0	0	16,779
MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0	0	0	0	0	12,565
MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0	0	0	0	0	2,359
MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7	0	0	0	0	71,238
MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0	0	0	0	0	696
MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9	7	5	5,591	9,238	1,749,464
SEPARATED FROM MIDWAY 9-1-49.									
MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0	0	0	0	0	34,913
MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0	0	0	0	0	3,658
MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-28-59	5742	46.0	0	0	0	0	4,336
MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2	0	0	0	0	254,732
MILLER RANCH (3700 SAND)	SAN PATRICIO	5-16-51	3694	26.0	0	0	0	0	35,510
MILLER RANCH, S. (4380)	SAN PATRICIO	4-04-94	4438	45.0	1	0	0	0	2,322
MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	2	2	9,237	3,483	214,661
MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	2	1	1,813	1,897	190,248
MILLS BENNETT (A SAND, SEG. 5)	BROOKS	8-25-82	3830	48.0	1	1	10,360	2,612	48,856
MILLS BENNETT (A SAND SEG 7)	BROOKS	8-30-82	4065	48.0	1	0	0	0	277
MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	2	0	1	1	981,091
MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5	2	0	0	0	677,330
MILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1	0	0	0	0	5,366
MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	2	2	25,790	4,336	156,969
MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2	0	0	0	0	9,555
MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5	0	0	0	0	9,635
MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4400	42.2	2	2	14,109	6,775	45,070
MILLS BENNETT (C-2 SAND SEG 2)	BROOKS	10-10-88	4400	45.5	1	1	12,111	268	268
MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	2	2	8,819	15,382	380,463
MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	2	1	7,964	6,678	1,159,724
MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4590	46.3	0	0	0	0	33,560
MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	2	1	2,831	1,462	201,711
MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	1	1	5,794	8,259	331,014
MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	1	1	1,848	3,454	585,138
MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8	0	0	0	0	14,179
MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7	0	0	0	0	5,712
MILLS BENNETT (D-1 SAND-SEG 4)	BROOKS	12-06-81	4642	42.4	0	0	0	0	2,349
MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1	0	0	0	0	7,135
MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2	0	0	0	0	23,134
MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	4	2	8,077	2,913	873,932
MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	0	0	0	0	300,477
MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5	0	0	0	0	45,245
MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7	0	0	0	0	132,737
MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4	0	0	0	0	36,730
MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9	0	0	0	0	58,956
MILLS BENNETT (F-2 SAND)	BROOKS	12-04-86	5036	47.9	2	2	57,069	14,459	28,743
MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	1	1	2,845	1,132	326,654
MILLS BENNETT (G SAND SEG. 2)	BROOKS	12-04-87	5047	46.4	1	1	6,578	1,840	2,254
MILLS BENNETT (H SAND)	BROOKS	3-16-81	5130	44.1	1	0	0	0	23,055
MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	1	0	0	0	146,528
MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	1	1	4,558	1,605	207,243
MILLS BENNETT (K SAND)	BROOKS	2-20-84	5432	45.0	1	1	19,977	1,113	8,359
MILLS BENNETT (L SAND)	BROOKS	3-18-87	5575	46.6	0	0	0	0	305
MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4	0	0	0	0	1,020
MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0	0	0	0	0	16,951
MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6	0	0	0	0	3,066
MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	1	0	817	274	30,599
MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0	0	0	0	0	18,468
MILLS BENNETT (P SAND SEG 4)	BROOKS	2-15-82	5820	45.6	0	0	0	0	6,718
MILLS BENNETT (9-D SEG 1)	BROOKS	6-20-83	3458	32.0	1	1	23,600	1,046	9,044
MILLS BENNETT (9-E)	BROOKS	8-19-65	3494	32.9	1	0	0	0	13,761
MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	1	1	1,283	4,137	93,122
MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6	0	0	0	0	2,069
MINNIE BOCK	NUECES	5-27-30	3800	23.5	5	0	4,718	3,138	10,847,741
MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5	0	0	0	0	40,461
MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0	0	0	0	0	18,960
MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	3	0	0	0	137,446
MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	1	1	12	209	20,503
MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5	0	0	0	0	33,451
MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2	1	1	195	401	7,556
MINNIE BOCK, EAST (7000)	NUECES	3-26-81	7001	36.5	0	0	0	0	23,170
MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8	0	0	0	0	1,735
MINNIE BOCK, NORTH	NUECES	1946	6018	39.0	0	0	0	0	74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.									
MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0	0	0	0	0	399,049
MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1	0	0	0	0	157
MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0	0	0	0	0	17,433
MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0	0	0	0	0	35,642
MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	1	1	1,292	430	87,219
MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0	0	0	0	0	58,254
MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5907	37.0	0	0	0	0	20,100
MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5326	45.0	0	0	0	0	2,011
MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	1	1	2,340	736	44,377
MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	2	0	0	0	198,734
MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6050	38.0	1	1	2,279	1,135	278,631
MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2	0	0	0	0	52,945
MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	2	2	356	1,784	263,931
MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	2	2	111,513	3,797	36,571
MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5	0	0	0	0	122,081
MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0	0	0	0	0	5,765
MINNIE BOCK, N. (Z 7, 6909)	NUECES	2-23-76	6932	39.0	0	0	0	0	1,141
MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	1	1	452	226	220,357

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0	0	0	0	0	5,421
MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	1	1	10,129	847	849,911
MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2	0	0	0	0	1,190
MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0	0	0	0	0	56,434
MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	1	1	28,749	6,920	277,719
MINNIE BOCK, N. (Z 17)	NUECES	9-01-46	7870	29.2	1	0	0	0	69,973
MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	1	1	1,171	556	95,275
MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0	0	0	0	0	16,787
MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4	0	0	0	0	120,331
MINNIE BOCK, N. (Z 23-A)	NUECES	9-18-46	5900	36.2	1	1	296	108	83,506
MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8	0	0	0	0	30,727
MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0	0	0	0	0	2,769
MINNIE BOCK, N. (Z 31)	NUECES	12-20-49	7006	33.1	0	0	0	0	169,204
MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0	0	0	0	0	8,800
MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0	0	0	0	0	1,177
MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1	0	0	0	0	41,445
MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	1	1	12	3,478	85,453
MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	2	1	2,300	2,331	128,703
MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0	3	0	0	0	72,300
MINNIE BOCK, N. (6050)	NUECES	12-01-88	6038	35.4	1	1	0	0	0
MINNIE BOCK, N. (6250)	NUECES	9-02-61	6245	37.0	1	1	2,309	231	106,742
MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	0	0	0	0	11,332
MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0	0	0	0	0	8,705
MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	0	0	0	0	46,063
MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3	1	1	15,006	14,022	59,929
MINNIE BOCK, N. (7300-D-)	NUECES	5-25-87	7293	38.0	1	1	16,093	8,206	37,222
MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0	0	0	0	0	7,380
MINNIE BOCK, N. (7600)	NUECES	9-20-65	7600	19.8	0	0	0	0	6,390
MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4	0	0	0	0	1,446
MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	1	0	0	0	57,025
MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	1	1	259	129	18,294
MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	1	1	64	32	179,352
MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	0	0	0	0	23,906
MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0	0	0	0	0	31,367
MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	0	0	0	0	637,212
MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0	0	0	0	0	182,575
MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-53	7580	48.4	0	0	0	0	2,185
MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0	0	0	0	0	2,210
MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	0	0	0	0	24,071
MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0	0	0	0	0	76,175
MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8	0	0	0	0	986
MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0	0	0	0	0	33,785
MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0	0	0	0	0	8,854
MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5	0	0	0	0	24,792
MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0	0	0	0	0	17,321
MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0	0	0	0	0	3,623
MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0	0	0	0	0	39,567
MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1	0	0	0	0	134,767
MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0	0	0	0	0	112,275
MINNIE BOCK, W. (7260)	NUECES	3-23-86	7264	40.2	0	0	0	0	1,708
MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0	0	0	0	0	7,758
MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2	0	0	0	0	33,031
MINNIE BOCK, W. (7632)	NUECES	5-14-85	7640	38.8	1	0	0	0	2,504
MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0	0	0	0	0	38,356
MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0	0	0	0	0	35,223
MIRANDO CITY	WEBB	6-16-21	1540	22.0	42	25	96	17,746	12,283,211
MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9	1	0	0	0	31,658
MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	3	3	12	1,496	1,759,013
MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6	0	0	0	0	4,852
MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6	1	0	0	0	144,450
MOBIL-DAVID (TOMMY)	NUECES	7-18-37	8624	40.0	1	0	21	80	1,968
MOBIL-DAVID (8750)	NUECES	5-26-95	9726	42.1	1	0	0	0	213
MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3	0	0	0	0	32,597
MOBIL-DAVID (9660)	NUECES	11-25-76	9652	51.5	0	0	0	0	9,508
MOBIL-DAVID, EAST	NUECES	4-30-85	10606	57.0	2	1	59,463	5,599	15,596
MOCA	WEBB	12-16-32	900	21.0	12	10	717	14,315	3,046,242
MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0	0	0	0	0	9,479
MOGLIA (1580)	WEBB	6-12-84	1595	25.0	1	1	12	3,934	23,060
MONTE CRISTO (5950)	HIDALGO	10-17-82	5940	69.0	9	0	0	0	416,615
MONTE CRISTO, N. (F-3)	HIDALGO	3-17-88	6655	55.0	1	1	4,160	2,425	2,425
MONTE PASTURE (FRID 7370)	KENEDY	4-13-63	7386	42.8	0	0	0	0	46,534
MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0	4	4	122,635	19,284	178,497
MONTEMAYOR, S. (5475)	DUVAL	3-09-86	5486	44.0	2	2	35,810	3,897	11,649
MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4	1	0	0	0	10,487
MORGAN	SAN PATRICIO	12-01-44	5490	41.0	1	0	0	0	83,991
MORGAN (5650)	TRANS. FROM SINTON WEST FIELD,	6-1-48.							
MORGAN (5700 RILEY SAND)	SAN PATRICIO	11-09-61	5642	39.5	0	0	0	0	6,442
MORGAN (5940 FRID)	SAN PATRICIO	2-01-60	5740	40.5	0	0	0	0	12,647
MORGAN (6600 SAND)	SAN PATRICIO	11-25-81	5862	37.6	1	0	14	193	5,167
MORGAN (6700 FRID)	SAN PATRICIO	3-06-51	6620	33.0	0	0	0	0	50,904
MOTAS NEGRAS	SAN PATRICIO	12-16-79	6782	37.3	0	0	0	0	2,499
MOTAS NEGRAS (R-4, NW)	KLEBERG	12-10-45	7954	38.0	0	0	0	0	73,309
MUD FLATS	KLEBERG	3-06-84	6990	39.1	1	1	2,575	6,704	79,904
MUD FLATS (9000)	ARANSAS	12-28-49	8559	41.0	0	0	0	0	655,976
MUD FLATS, S. (STARK)	ARANSAS	10-07-50	8814	41.0	1	1	10,368	2,825	7,655
MURDOCK PASS (FRID 7320)	ARANSAS	1-22-66	9172	40.0	1	0	0	0	340,710
MURTAGH (VICKSBURG 8700)	KENEDY	2-03-84	7327	39.2	0	0	0	0	13,621
MURULLA	SAN PATRICIO	1-22-69	8712	49.5	0	0	0	0	10,236
MUSGD (DOUGHERTY)	DUVAL	1947	3945	37.0	1	1	13	197	7,643
MUSTANG ISLAND ( WEDGE)	DUVAL	5-29-65	2379	23.0	6	2	24	2,852	171,816
MUSTANG ISLAND ( 6 SAND)	NUECES	11-06-66	7998	43.5	0	0	0	0	166,655
MUSTANG ISLAND ( FORMERLY MUSTANG ISLAND /7650 SD./ FLN.)	NUECES	11-14-50	7610	39.4	2	1	5,268	4,910	7,776,267
MUSTANG ISLAND ( 7-A)	NUECES	11-15-50	7218	44.2	0	0	0	0	5,161,441
MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7	0	0	0	0	125,328
MUSTANG ISLAND ( 8 SAND)	NUECES	2-04-50	7310	39.9	0	0	0	0	9,749,859
MUSTANG ISLAND ( 9 SAND)	FORMERLY CARRIED AS MUSTANG ISLAND /73000.								
	NUECES	11-30-50	7270	43.6	10	4	13,769	20,057	7,440,268

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3	0	0	0	0	2,051,957
MUSTANG ISLAND (35 SD.)	NUECES	3-03-95	9707	55.0	0	0	0	0	2,477
MUSTANG ISLAND (10,950)	NUECES	3-04-80	10952	46.3	0	0	0	0	93,373
MUSTANG ISLAND, W. ( 5-A SD.)	NUECES	5-14-67	8089	45.0	0	0	0	0	301,986
MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0	0	0	0	0	28,007
MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0	1	1	24,084	8,397	162,779
MUSTANG ISLAND, W. (21 B SD.)	NUECES	7-24-87	8667	43.5	1	0	55,387	28,209	51,843
MUSTANG ISLAND, W. (23B SD.)	NUECES	7-01-81	8842	44.7	0	0	0	0	24,013
MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0	0	0	0	0	62,193
MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8	0	0	0	0	43,959
MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0	0	0	0	0	6,736
MSTG.ISL. BLK 889(MARG FRIO UP.)	NUECES	6-23-85	11103	58.5	1	1	102,373	5,599	23,112
NEELY (MIRANODO 1150)	DUVAL	1-21-60	1135	21.0	4	2	12	562	49,640
NEELY, EAST ( 600 -A-)	DUVAL	6-03-65	590	21.3	2	1	12	1,504	62,730
NEELY, EAST ( 600 -B-)	DUVAL	6-05-65	592	21.3	2	1	12	995	60,549
NEELY, EAST ( 700)	DUVAL	1-30-66	670	20.5	3	1	12	1,481	59,466
NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	2	1	12	1,018	70,069
NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	2	2	12	3,322	159,930
NEELY, N. (MIRANODO 1140)	DUVAL	4-17-65	1149	21.9	0	0	0	0	4,162
NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	3	1	12	1,554	111,477
FLD. CREATED BY TRSFR. FROM MIRANODO SD. FLD. EFF. 9-1-62									
NELSON	NUECES	1936	3670	24.0	0	0	0	0	8,036
NEUHAUS	JIM HOGG	12-30-44	3665	47.6	0	0	0	0	128,499
NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8	0	0	0	0	35,339
NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5	0	0	0	0	6,395
NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0	0	0	0	0	1,326
NICHOLS	HIDALGO	10-28-40	3500	26.0	1	0	0	0	650,515
NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0	2	0	0	0	3,853
NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3	0	0	0	0	5,468
NICHOLSON	WEBB	10-17-47	5565	36.0	2	1	1,476	2,603	198,308
NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-73	9714	51.3	0	0	0	0	2,863
NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0	0	0	0	0	6,396
NINE MILE POINT WEST (M)	ARANSAS	1-02-84	11034	42.5	1	1	8,342	2,225	15,271
NINE MILE POINT WEST (N-1)	ARANSAS	4-17-81	10900	48.6	1	0	0	0	2,512
NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	1	1	16,684	11,143	559,366
NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6	0	0	0	0	5,064
NORRIGITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0	0	0	0	0	20,936
NORTH PASTURE (7280 SAND)	SAN PATRICIO	9-21-54	7282	42.8	0	0	0	0	25,926
NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7	0	0	0	0	353,478
NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0	1	1	21,797	3,886	633,070
NORTH PASTURE (7600)	SAN PATRICIO	3-15-53	7659	45.2	0	0	0	0	382,176
NUECES BAY (CATAHOLA 4334)	NUECES	11-04-84	4335	45.0	1	1	4,747	731	6,242
NUECES BAY (DEEP)	NUECES	5-29-84	12540	52.2	1	1	20,249	3,200	43,483
NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	1	1	39,977	10,088	199,252
NUECES BAY (12150)	NUECES	11-05-84	12169	50.0	-1	1	25,584	2,619	13,368
NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6	0	0	0	0	127,736
TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.									
NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7	3	2	11,073	14,025	1,077,626
NUECES BAY, W. (GRETA)	NUECES	M 7-31-63	4836	23.5	1	1	39,783	5,215	108,948
NUECES BAY, W. (POINT SAND)	NUECES	M 7-12-54	8234	39.4	0	0	0	0	174,300
NUECES BAY, WEST (4000)	NUECES	M 8-26-62	4052	30.0	0	0	0	0	1,432
NUECES BAY, W. (4600)	NUECES	M 5-29-68	4599	26.4	3	2	11,332	8,321	155,121
NUECES BAY, W. (4850)	NUECES	M 2-21-67	4860	28.0	1	1	16,693	2,148	80,352
NUECES BAY, W. (7900)	NUECES	4-27-96	7894	36.5	1	1	1,197	63	4,110
NUECES BAY, W. (8000 SAND)	NUECES	M 4-09-57	8005	36.0	1	1	0	0	72,745
NUECES BAY, W. (8100 SAND)	NUECES	M 3-30-57	8090	36.5	1	1	15,208	4,341	10,565
NUECES BAY, W. (8400 SAND)	NUECES	M 9-29-50	8343	34.2	0	0	0	0	424,322
NUECES BAY, W (FRIO 8630)	NUECES	6-03-95	8650	38.0	1	0	1,427	80	21,119
NUECES BAY, W. (8660)	NUECES	4-01-34	8672	31.0	1	1	8,242	22,194	122,224
OBLETE (V-2)	HIDALGO	2-28-75	11356	48.0	0	0	0	0	14,386
ODEM	SAN PATRICIO	4-14-40	5400	35.7	28	9	164,563	33,044	11,848,434
ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1	0	0	0	0	22,456
ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0	0	0	0	0	2,058
ODEM (JUKES)	SAN PATRICIO	2-04-93	5178	40.0	1	0	0	0	103
ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0	0	0	0	0	10,864
ODEM (5050, S.)	SAN PATRICIO	12-28-71	5005	37.3	1	0	0	0	26,536
ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7	2	1	9,412	927	103,253
ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5583	32.0	0	0	0	0	4,342
ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5	3	2	22,172	5,501	227,968
ODEM (5700)	SAN PATRICIO	2-02-70	5699	40.1	0	0	0	0	29,408
ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3	0	0	0	0	31,699
ODEM (5750)	SAN PATRICIO	4-01-84	5768	38.0	1	0	2,000	125	7,535
ODEM (5790)	SAN PATRICIO	4-16-71	5795	36.5	3	1	1,903	1,033	212,309
ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7	1	1	3,738	695	15,116
ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6	0	0	0	0	2,421
ODEM (5870)	SAN PATRICIO	4-28-70	5856	41.7	3	0	0	0	146,368
ODEM (5900)	SAN PATRICIO	1-08-71	5984	42.1	1	0	0	0	43,562
ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2	1	0	0	0	46,480
ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8	2	1	6,623	1,561	97,552
ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8	2	0	0	0	14,368
ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8	4	1	2,767	2,112	264,848
ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0	0	0	0	0	21,036
ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5	0	0	0	0	2,189
ODEM (6550)	SAN PATRICIO	1-09-85	6560	41.5	1	0	0	0	5,054
ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8	1	1	7,800	882	8,876
ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	5	2	24,409	3,374	2,104,670
DIVIDED FROM ODEM, EFF. 9-1-63									
ODEM (6700 STRAY)	SAN PATRICIO	3-07-71	6765	33.8	4	1	26,146	7,009	405,943
ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	2	1	4,242	6,880	532,658
DIVIDED FROM ODEM, EFF. 9-1-63									
ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0	0	0	0	0	37,895
ODEM (6800-A, WEST)	SAN PATRICIO	2-01-85	7000	35.3	1	0	2,451	262	6,875
ODEM (6800-B)	SAN PATRICIO	3-01-79	6796	38.3	0	0	0	0	67,731
ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2	0	0	0	0	15,728
ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2	1	0	0	0	48,042
ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0	0	0	0	0	9,814
ODEM, N. (F-2 FRIO SAND)	SAN PATRICIO	5-07-55	6979	38.0	1	0	0	0	11,338
ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8	0	0	0	0	15,398

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLS)
	ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	1	1	16,198	3,200	127,194
	ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	1	1	47	119	195,773
	ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1	1	0	0	0	470
	ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	2	1	2,912	1,856	55,111
	ODEM, S. (6100)	SAN PATRICIO	4-14-86	6138	32.5	1	1	12	2,986	7,145
	ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1	0	0	0	0	30,064
	OHERN	WEBB	H 11-06-27	2300	29.4	54	18	63	15,905	22,446,426
	OILTON	WEBB	8-01-37	2025	22.0	0	0	0	0	2,144,389
	DILTON (BRUNI)	WEBB	3-05-63	2650	40.3	0	0	0	0	36,760
	OLD INGLESIDE (D-2)	SAN PATRICIO	9-11-87	7228	49.4	0	0	0	0	0
	OLD INGLESIDE (C-4)	SAN PATRICIO	10-06-87	7115	49.4	0	0	0	0	1,030
	OLD INGLESIDE (FRIO F-1)	SAN PATRICIO	4-04-86	7155	41.9	0	0	0	0	3,377
	OLD INGLESIDE (1-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0	0	0	0	0	55,479
	OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6	0	0	0	0	45,952
	ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	4	2	12,921	2,329	244,589
	ONEIL (6340)	SAN PATRICIO	6-05-78	6338	32.1	0	0	0	0	105
	ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0	0	0	0	0	4,622
	ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	2	0	0	0	29,105
	ONEIL (5570)	SAN PATRICIO	1-19-78	6591	32.1	0	0	0	0	631
	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	3	1	3,936	14,281	5,100,758
	ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8	0	0	0	0	8,301
	ORANGE GROVE (R UPPER)	JIM WELLS	3-02-63	5087	39.5	0	0	0	0	9,891
	ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2	0	0	0	0	9,554
	ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0	0	0	0	0	112
	ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8	0	0	0	0	30,959
	ORANGE GROVE (4975 SAND)	JIM WELLS	10-15-54	4875	39.2	1	1	1,947	1,300	110,089
	ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	46.8	0	0	0	0	15,161
	ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0	0	0	0	0	0
	ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1	1	0	0	0	10,254
	ORANGE GROVE, NW. (HOCKLEY, LD.)	JIM WELLS	8-24-70	5936	40.6	0	0	0	0	9,240
	ORCONES (HOCKLEY-WOODLEY)	DUVAL	12-24-85	5588	46.2	1	1	23,678	35,612	79,327
	ORCONES (5200)	DUVAL	19-15-68	5300	49.0	0	0	0	0	6,242
	ORCONES (5200-OIL)	DUVAL	19-15-68	5300	49.0	2	2	50,932	2,957	132,111
	ORGULLO (COLE SAND)	DUVAL	3-07-88	4278	46.0	2	2	6	9,822	9,822
	ORLEE	DUVAL	12-27-49	1697	20.0	4	3	24	5,216	265,505
	OVETA CULP HOBBS (FRIO)	JIM WELLS	1-06-56	4974	26.8	0	0	0	0	6,356
	PSB (6700 YEGUA)	JIM WELLS	6-04-95	6677	42.2	0	0	0	0	1,799
	PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8	0	0	0	0	9,323
	PADRE, NORTH (8450, S)	KLEBERG	3-08-74	8452	37.0	0	0	0	0	54,010
	PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2	0	0	0	0	5,841
	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8	0	0	0	0	6,612
	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2	0	0	0	0	1,796
	PAISANO (WRIGHT)	JIM WELLS	9-11-87	7398	35.0	1	1	12	1,177	2,092
	PALANGANA DOME	DUVAL	8-11-47	3030	46.0	6	0	0	0	24,971
	PALO BLANCO	BROOKS	12-15-49	4612	40.8	10	5	147	11,671	3,067,945
	PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	4	3	283	9,094	1,448,899
	PALO BLANCO (FB-S, FRIO 4000)	BROOKS	9-08-55	4015	45.8	0	0	0	0	6,328
	PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5	0	0	0	0	11,303
	PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	0	0	0	0	16,491
	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7	1	0	45	116	511
	PANTEX	DUVAL	5-02-48	2593	23.7	0	0	0	0	919,946
	PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	1	1	12	1,986	192,414
	PARSONS	STARR	1949	3498	41.0	0	0	0	0	4,578
	PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7196	46.4	0	0	0	0	6,099
	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	5	5	12	1,790	233,540
	PATTY (LUNDBERG 8700)	NUECES	3-16-87	8726	35.0	0	0	0	0	2,034
	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6336	42.0	0	0	0	0	7,638
	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5	0	0	0	0	1,449
	PEACH ORCHARD (HIAMATHA)	DUVAL	3-13-87	5916	38.0	1	0	0	0	105
	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5	0	0	0	0	6,063
	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	2	0	0	0	205,305
	PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5	1	0	0	0	839,523
	PENITAS (6600)	HIDALGO	9-09-88	6610	44.0	1	1	807	115	115
	PENITAS (7950)	HIDALGO	9-09-88	8113	47.8	1	1	5,984	1,975	1,975
	PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	1	1	3,045	589	8,392
	PENROSE-HOME (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0	0	0	0	0	98,905
	PERRY SIMMONS (7260)	NUECES	12-01-85	7265	31.5	0	0	0	0	1,816
	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4	1	0	0	0	6,425
	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5	0	0	0	0	1,594
	PETERS	DUVAL	6-15-36	2410	23.1	1	1	12	685	467,099
	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	1	1	12	1,144	48,211
	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1894	21.0	0	0	0	0	3,453
	PETERS (COLE 1980)	DUVAL	8-01-80	1986	21.0	0	0	0	0	358
	PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0	0	0	0	0	8,493
	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0	0	0	0	0	61,690
	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	4	1	12	2,037	639,469
	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	1	1	12	509	595,084
	PETERS, EAST	DUVAL	1-14-40	2557	22.9	4	1	11	901	345,073
	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	12	4	30	3,147	283,618
	PETERS, E. (ARGO, UP, SD)	DUVAL	9-15-54	2350	25.7	1	1	2	180	10,154
	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	1	1	12	685	32,346
	PETERS, NORTH (COLE FIRST SAND)	DUVAL	10-26-59	1746	19.7	0	0	0	0	42,024
	TRANS. FROM TIGER FLD.		10-26-59							
	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0	1	0	0	0	89,450
	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0	4	1	11	2,041	960,472
	PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	11	9	99	13,816	211,761
	PETRONILLA	NUECES	9-21-41	7308	40.0	2	1	9,226	2,434	2,634,001
	PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1	0	0	0	0	16,800
	PETRONILLA (4540)	NUECES	1-05-82	4543	40.1	0	0	0	0	29,483
	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6	0	0	0	0	17,947
	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3	1	0	0	0	472,042
	PETRONILLA (5070 LA PELLE)	NUECES	11-27-61	5068	50.0	3	1	11	2,131	387,626
	PETRONILLA (5320)	NUECES	5-16-80	5363	34.7	0	0	0	0	105
	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6	0	0	0	0	241,000
	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0	0	0	0	0	206,019
	PETRONILLA (6430 GILLET)	NUECES	5-09-64	6439	41.5	1	1	7,296	4,251	279,736
	PETRONILLA (6450)	NUECES	5-15-89	6474	43.0	1	1	18,391	6,109	6,109
	PETRONILLA (6670)	NUECES	10-28-72	6684	45.8	0	0	0	0	12,462

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	7	0	1,641	4,824	966,214
	PETRONILLA (7100)	NUECES	4-19-89	7110	46.7	2	1	34,251	35,471	35,471
	PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	1	1	6,128	2,806	8,524
	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	7	1	24,885	5,511	511,344
	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	0	0	0	0	3,164
	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6	0	0	0	0	420
	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3	0	0	0	0	663
	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0	1	0	0	0	122,539
	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3	0	0	0	0	2,097
	PETRONILLA (10,950)	NUECES	1-12-82	10967	41.6	1	0	5,652	107	1,737
	PETRONILLA (11200)	NUECES	6-16-80	11240	51.0	0	0	0	0	1,397
	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0	0	0	0	0	1,395
	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8	0	0	0	0	2,469
	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0	0	0	0	0	90,173
	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8	0	0	0	0	445,240
	PETRONILLA CREEK (5200, SOUTH)	NUECES	1-17-81	5211	36.0	1	1	12	4,954	17,336
	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0	0	0	0	0	88,993
	PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3	25	12	12	67,109	2,576,202
	PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2	1	1	12	4,857	36,513
	PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	4	3	12	3,541	166,758
	PETROX (FRIO 1200 *C*)	DUVAL	11-01-75	1291	22.0	1	0	0	0	5,965
	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	8	5	21,145	34,913	1,057,018
	PETROX (1480)	DUVAL	10-27-75	1478	20.3	0	0	0	0	774
	PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.5	12	7	48	17,188	426,098
	PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7	0	0	0	0	0
	PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5	0	0	0	0	2,616
	PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0	0	0	0	0	499,005
	PIEDRAS PINTAS (SEG B) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-52.	DUVAL	9-04-46	3819	46.0	0	0	0	0	366,214
	PIEDRAS PINTAS (SEG C) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-52.	DUVAL	5-26-46	3390	49.0	0	0	0	0	1,123,124
	PIEDRAS PINTAS (SEG D) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-52.	DUVAL	9-23-46	3590	44.0	0	0	0	0	446,813
	PIEDRAS PINTAS (SEG E) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-52.	DUVAL	5-02-47	3432	47.6	0	0	0	0	2,047,621
	PIEDRAS PINTAS (SEG F) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-52.	DUVAL	7-28-52	3139	44.7	0	0	0	0	304,619
	PIEDRAS PINTAS (SEG G) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-52.	DUVAL	3-24-47	2843	49.2	0	0	0	0	397,943
	PIEDRAS PINTAS (SEG H) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-52.	DUVAL	1-02-66	2952	49.0	1	0	0	0	7,539
	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.3	18	8	372	7,954	751,344
	PIEDRAS PINTAS VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-52	DUVAL	2-25-36	1950	22.7	36	20	61	34,283	21,094,033
	PIEDRE LUMBRE	DUVAL	10-19-56	7018	36.5	0	0	0	0	7,775
	PIEDRE LUMBRE (WILCOX)	DUVAL	7-02-57	1296	21.0	1	1	8	1,236	16,637
	PITA	BROOKS	M 3-24-46	8029	37.6	0	0	0	0	561,547
	PITA (A-6) TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66	BROOKS	3-19-85	6572	42.5	0	0	0	0	29
	PITA (A-8)	BROOKS	11-04-73	6520	37.0	3	2	7,346	3,399	125,574
	PITA (A-9)	BROOKS	1-07-85	6813	42.3	1	0	0	0	5,357
	PITA (A-10)	BROOKS	7-08-84	6856	43.2	1	0	0	0	3,123
	PITA (B-2)	BROOKS	8-18-75	6635	44.4	0	0	0	0	2,484
	PITA (B-3)	BROOKS	12-05-78	6723	39.9	1	0	0	0	5,859
	PITA (C-1)	BROOKS	M 3-24-46	7112	37.6	0	0	0	0	52,236
	PITA (C-10-E) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 3-24-46	7700	37.6	0	0	0	0	0
	PITA (C-3,E)	BROOKS	9-26-83	7136	44.6	1	0	0	0	367
	PITA (C-6, F)	BROOKS	11-25-84	7344	40.0	3	2	1,124	5,801	46,409
	PITA (C-7)	BROOKS	9-05-86	7402	47.4	1	0	10,515	4,509	14,745
	PITA (C-10E, SEG II)	BROOKS	12-29-81	7610	39.6	6	1	2,799	2,320	103,468
	PITA (C-11)	BROOKS	3-23-85	7651	42.6	1	1	4,251	943	14,069
	PITA (D-1)	BROOKS	M 3-24-46	7516	37.6	0	0	0	0	7,902
	PITA (D-5 B-C) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 4-13-63	7910	39.1	2	2	24,204	15,722	244,257
	PITA (D-5-U) FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66	BROOKS	M 11-07-62	7712	38.9	0	0	0	0	65,847
	PITA (D-5-U, E.)	BROOKS	3-25-84	7768	41.2	1	0	0	0	13,311
	PITA (E-2-C)	BROOKS	M 3-24-46	7858	37.6	0	0	0	0	0
	PITA (E-3) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 5-07-60	8296	36.1	0	0	0	0	14,331
	PITA (E-4, N.E.) FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66	BROOKS	5-15-82	7983	49.2	0	0	0	0	1,505
	PITA (E-6)	BROOKS	M 3-24-46	7983	37.6	0	0	0	0	12,637
	PITA (E-7, LD)	BROOKS	1-29-84	8012	40.1	1	0	0	0	17,652
	PITA (E-7-SE)	BROOKS	7-13-84	8137	39.8	2	0	0	0	43,451
	PITA (E-8, UP)	BROOKS	9-10-72	8018	27.5	0	0	0	0	201,330
	PITA (F-2-E)	BROOKS	M 6-11-65	8142	44.4	0	0	0	0	59,636
	PITA (F-2-SE)	BROOKS	4-06-86	8278	37.6	1	0	244	4,851	13,344
	PITA (F-2-W)	BROOKS	M 9-16-51	8098	34.4	1	0	0	0	178,284
	PITA (F-7-W) FLD. NAME CHANGED FROM PITA /8100/ 3/1/66	BROOKS	M 5-31-62	8276	36.0	0	0	0	0	43,165
	PITA, EAST (C-3, S.E.) FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66	BROOKS	2-04-84	7320	35.6	0	0	0	0	39,516
	PITA, EAST (C-7, S.E.)	BROOKS	4-13-86	7600	48.0	0	0	0	0	3,744
	PITA, EAST (D-4, S.E.)	BROOKS	2-17-84	7801	42.5	0	0	0	0	15,338
	PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3	0	0	0	0	15,407
	PITA, WEST (I-26)	BROOKS	11-24-81	8270	37.0	0	0	0	0	14,580
	PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3	1	0	0	0	40,232
	PLAYA DE ORO (PETTUS)	JIM HOGG	2-22-83	4097	44.9	1	1	120	2,893	55,085
	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	92	33	114,614	140,508	88,981,687
	PLYMOUTH (FRIO 9150)	SAN PATRICIO	4-16-84	9238	40.7	0	0	0	0	928
	PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	22	5	30,519	27,910	7,060,962
	PLYMOUTH (H-45) FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED 4-1-51.	SAN PATRICIO	12-21-83	7460	44.1	1	1	883	134	15,037



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5900	39.0	0	0	0	0	11,735
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (MAGNOLIA, UPPER)	SAN PATRICIO	1-02-82	5842	30.6	1	1	23,185	4,099	48,214
PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	11	1	5,442	7,156	8,935,824
PLYMOUTH (SANTON SPRINGER)	SAN PATRICIO	1-19-89	5763	34.0	1	1	0	0	0
PLYMOUTH (3800)	SAN PATRICIO	6-03-63	376	21.8	3	2	7,202	3,590	436,804
PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	2	1	5,436	3,630	33,656
PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	3	2	6,196	41,924	485,190
PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	3	1	5,320	5,148	147,928
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0	0	0	0	0	93,965
PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0	0	0	0	0	5,570
PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0	0	0	0	0	2,714
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	2	1	145	6,036	205,501
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0	0	0	0	0	23,503
TRANS. FROM PLYMOUTH /5470/ FLD.	4/1/67								
PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	2	2	24	7,243	160,376
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4	0	0	0	0	1,292
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (5730)	SAN PATRICIO	3-09-61	5706	23.0	0	0	0	0	14,356
PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4	0	0	0	0	24,137
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3	3	0	0	0	390,280
PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6034	41.4	0	0	0	0	1,231,076
TRANS. FROM PLYMOUTH FLD.	4-1-51								
PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6	2	2	630	2,519	145,277
PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	9	0	0	0	7,145,222
TRANS. FROM PLYMOUTH FIELD	4-1-51								
PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1	0	0	0	0	229,753
PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0	0	0	0	0	501,755
PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6138	42.0	0	0	0	0	332,584
PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0	0	0	0	0	885,645
PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0	0	0	0	0	464,481
PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4	0	0	0	0	57,144
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8	0	0	0	0	2,387
PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0	2	1	5,979	2,035	383,296
TRANS. FROM PLYMOUTH	4-1-67								
PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2	1	1	2	518	326,991
PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4	0	0	0	0	315,534
PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6932	46.0	0	0	0	0	6,367
PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7177	42.6	0	0	0	0	1,395
PLYMOUTH (7100 SAND)	SAN PATRICIO	10-15-50	7100	41.0	5	0	0	0	527,927
FORMERLY PORTILLA /7100 SD/ TRANS.	11-20-50 TO WELDER-DURHAM /7-A								
SD. /, TRANS. FROM WELDER-DURHAM /7-A SD. /,	4-1-51								
PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2	0	0	0	0	5,330
PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0	1	0	0	0	38,382
PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6	0	0	0	0	1,209
PLYMOUTH (8700, S)	SAN PATRICIO	1-21-74	8706	41.0	0	0	0	0	82
PLYMOUTH, EAST	SAN PATRICIO	5-03-69	5446	29.8	5	3	23	6,105	1,810,435
PLYMOUTH, EAST (CATAHOULA SAND)	SAN PATRICIO	3-28-51	392	23.0	1	0	5	0	172,304
PLYMOUTH, EAST (HAVELKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	2	1	1,315	6,027	694,180
PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	1	0	9	2,052	379,674
PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0	0	0	0	0	32,709
PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	2	0	0	0	100,696
PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0	0	0	0	0	21,237
PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5	0	0	0	0	437
PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5	1	1	8,797	4,967	206,096
PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5	0	0	0	0	1,551
PLYMOUTH, EAST (5780)	SAN PATRICIO	10-08-96	5784	39.3	1	1	15,568	2,288	10,522
PLYMOUTH, EAST (5860)	SAN PATRICIO	6-01-85	5864	42.0	0	0	0	0	10,358
PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-56	6498	30.2	0	0	0	0	1,218
PLYMOUTH, N. (6800 SD)	SAN PATRICIO	9-10-56	6789	25.0	0	0	0	0	598
PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-16-56	5591	31.0	0	0	0	0	35,582
POQUITO CREEK	DUVAL	1949	2512	24.0	0	0	0	0	434,285
TRANS. TO GRUY FLD., EFF.	11-1-56								
POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0	0	0	0	0	660
PORTILLA (21)	SAN PATRICIO	9-23-77	7385	41.2	1	0	0	0	2,637
PORTILLA (34 FRID)	SAN PATRICIO	4-01-84	8408	32.9	0	0	0	0	18,795
PORTILLA (35)	SAN PATRICIO	3-18-86	8440	39.2	1	0	0	0	2,443
PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	8	2	14,290	24,893	788,387
PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6	0	0	0	0	303
PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	14	5	174,534	32,785	9,281,355
PORTILLA (7100-B SAND)	SAN PATRICIO	2-24-84	7103	38.1	0	0	0	0	2,799
PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	14	6	58,726	64,468	12,559,040
PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	31	22	573,548	223,944	44,619,892
PORTILLA (7500 SAND)	SAN PATRICIO	8-02-87	7517	42.0	2	2	69,917	49,656	76,246
PORTILLA (7700-C SAND)	SAN PATRICIO	6-07-89	7746	44.6	1	1	14,602	2,134	2,134
PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7992	39.6	1	0	28,069	3,832	267,120
PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	10	3	162,204	52,387	10,002,592
PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	3	2	25,416	6,057	267,300
PORTILLA (8600 SAND)	SAN PATRICIO	7-10-83	8668	36.8	1	1	13,871	429	8,558
PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6	0	0	0	0	50,812
PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0	0	0	0	0	217
PORTILLA, N. (BASAL FRID A)	SAN PATRICIO	11-01-74	7147	42.7	0	0	0	0	52,988
PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0	0	0	0	0	31,356
PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	11-05-91	10798	53.4	0	0	0	0	5,573
PORTLAND, W. (F-1)	M	3-12-68	9096	38.2	1	1	5,313	7,396	497,989
PORTLAND, W. (F-2)	M	3-22-74	10172	41.8	1	1	4,205	2,399	102,219
PORTLAND, W. (F-9)	M	9-11-72	9634	26.1	0	0	0	0	1,630
POTRERO LOPENA	KENEDY	7-07-52	9461	35.9	0	0	0	0	0
POTRERO LOPENA (7450)	KENEDY	12-27-64	7462	39.0	1	1	9	531	109,874
POTRERO LOPENA (7500 SAND)	KENEDY	11-13-52	7440	38.4	0	0	0	0	174,344
POTRERO LOPENA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1	0	0	0	0	1,509
POTRERO LOPENA, SW. (7390)	KENEDY	6-26-78	7412	38.7	0	0	0	0	25,432

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
	PRADO (COLE SAND, LOWER)	JIM HOGG	9-03-65	2907	29.8	0	0	0	0	8,298
	TRANS. TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO (COMBINED ZONES)	JIM HOGG	7-16-56	3700	40.0	104	2	9	1,447	10,513,364
	PRADO (COLE LO) LOMA NOVIA MID, MID I, MID II, MID III, UP, S, MID 3600 COMBINED	12-1-66.								
	PRADO (LOMA NOVIA)	JIM HOGG	1-08-55	3732	34.0	0	0	0	0	1,327,053
	TRANS. TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO (LOMA NOVIA MIDDLE)	DUVAL	6-01-61	3740	40.0	0	0	0	0	922,491
	FLO. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLO. 6-1-61.									
	TRANS. TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,171,127
	TRANS. FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO (LOMA NOVIA MIDDLE I & II)	DUVAL	7-16-56	3740	40.0	0	0	0	0	483,996
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLO. 6-1-60, TO MIDDLE I & MIDDLE II FLO. 5-1-61 TRANS TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO (LOMA NOVIA MIDDLE II)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,778,135
	FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61.									
	TRANS. TO PRADO COMBINED ZONES	12-1-66.								
	PRADO (LOMA NOVIA MIDDLE III)	DUVAL	7-16-56	3715	39.6	0	0	0	0	2,702,066
	FROM PRADO /LOMA NOVIA, MIDDLE) FLO. 6-1-60. TRANS TO PRADO	COMBINED ZONES 12/1/66.								
	PRADO (LOMA NOVIA, UPPER)	JIM HOGG	1-11-61	3601	26.5	0	0	0	0	360,610
	TRANS. TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO (3600)	JIM HOGG	6-16-59	3596	27.0	0	0	0	0	210,796
	TRANS. TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO, SOUTH (LOMA NOVIA, MIDDLE)	JIM HOGG	5-24-58	3795	37.0	0	0	0	0	186,062
	TRANS. TO PRADO /COMBINED ZONES/	FLO. 12-1-66								
	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5980	48.0	0	0	0	0	4,112
	PREMONT (BAROD SAND)	JIM WELLS	1933	3250	23.0	0	0	0	0	1,023,030
	PREMONT (BARNSDALL SAND)	JIM WELLS	11-07-48	3568	21.7	1	1	0	0	588,375
	FORMERLY CARRIED AS PREMONT /3450 SAND/		3-26-48	3439	23.0	8	4	44	8,227	574,533
	PREMONT (CADDO SAND)	JIM WELLS	3-26-48	3600	22.9	11	9	4,100	12,547	1,304,500
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
	PREMONT (FAIR-WOODWARD SO.)	JIM WELLS	5-30-51	3478	23.0	2	0	5	24	56,524
	PREMONT (LAUGHLIN SAND)	JIM WELLS	9-16-48	3350	23.3	7	6	29	6,300	434,338
	FORMERLY CARRIED AS PREMONT /3350 SAND/									
	PREMONT (MCCARTNEY SAND)	JIM WELLS	5-12-53	3700	23.0	3	2	24	14,323	1,343,455
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
	PREMONT, EAST (VALENTINE)	JIM WELLS	5-13-38	4652	37.0	1	1	7,276	11,931	11,931
	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3629	25.0	0	0	0	0	649
	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3920	22.2	0	0	0	0	4,493
	PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3923	22.8	0	0	0	0	2,563
	PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5	2	2	3,450	10,477	285,158
	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-55	4517	32.9	2	1	2,402	11,630	164,817
	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9	0	0	0	0	935,353
	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6	1	0	0	0	99,175
	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0	0	0	0	0	7,083
	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	1	0	0	0	185,266
	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5390	42.0	0	0	0	0	500,536
	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4	0	0	0	0	18,199
	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	416,629
	DIV. INTO PREMONT E. /ZD. 22-D, LO. / & /Z22-D, UP. /	8-1-62.								
	PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	3-23-51	5494	42.0	0	0	0	0	339,639
	DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.									
	PREMONT, E. (ZONE 22-D LO SEG A)	JIM WELLS	11-18-66	5633	42.2	0	0	0	0	69,700
	PREMONT, EAST (ZONE 22-D, UPPER)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	584,796
	DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.									
	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5	0	0	0	0	47,736
	PREMONT, NW. (2630)	JIM WELLS	4-04-83	2525	23.0	3	3	24	6,614	30,563
	PREMONT, NW. (4850)	JIM WELLS	3-09-78	4341	47.6	0	0	0	0	736
	PREMONT, SOUTH (ZONE 17-C)	JIM WELLS	11-05-84	4632	36.0	2	2	131,933	21,731	105,413
	PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	3	1	42	3,610	29,569
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50									
	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5	0	0	0	0	166,074
	PRESA DE ORD (SPARTA)	WEBB	12-04-73	2328	35.9	0	0	0	0	2,352
	PRESA DE ORD (YEGUA -B-)	WEBB	2-09-60	1078	20.8	7	2	43	2,052	215,344
	PRESA DE ORD (YEGUA -C-)	WEBB	10-06-62	1112	20.0	2	1	12	1,010	152,465
	PRESA DE ORD (YEGUA -F-)	WEBB	2-21-60	1184	22.4	9	7	502	13,804	400,667
	PRESA DE ORD (YEGUA -G-)	WEBB	3-23-60	1214	17.0	4	3	50	4,188	220,532
	PRESA DE ORD (YEGUA -H-)	WEBB	2-15-61	1209	22.0	3	1	0	0	46,390
	PRESA DE ORD, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	1	0	2	60	10,126
	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0	0	0	0	0	3,334
	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	1	1	12	396	8,668
	PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7	0	0	0	0	334
	PUERTO BAY (A-1)	ARANSAS	4-01-56	6504	44.7	0	0	0	0	11,310
	PUERTO BAY (A-6)	ARANSAS	5-23-53	6730	42.0	0	0	0	0	319,458
	SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.									
	PUERTO BAY (G-2)	SAN PATRICIO	6-28-88	7921	39.4	1	0	314	2,349	2,349
	PUERTO BAY (H-2 SAND)	SAN PATRICIO M	7-06-56	8290	40.0	0	0	0	0	7,034
	PUERTO BAY (6750 SAND)	SAN PATRICIO M	5-23-53	6746	42.0	0	0	0	0	850,248
	PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2	0	0	0	0	1,385
	PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0	0	0	0	0	0
	QUE SERA (MIRANDO)	WEBB	5-24-58	1129	22.0	20	15	1,018	6,613	712,395
	QUE SERA, SW. (MIRANDO)	WEBB	9-08-59	1082	21.0	0	0	0	0	8,122
	QUIEN SABE	WEBB	3-20-48	2332	22.0	3	2	78	1,559	4,492,836
	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0	0	0	0	0	371,250
	QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8	0	0	0	0	2,416
	QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9	0	0	0	0	21,133
	QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5	0	0	0	0	2,272
	QUINTO CREEK (4100)	JIM WELLS	11-30-81	4076	31.0	1	1	12	1,294	12,684
	QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0	1	0	0	0	63,419
	QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	12	9	21,280	11,730	482,665
	QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	2	0	1,647	867	88,727
	QUINTO CREEK (5200 SO.)	JIM WELLS	1-11-59	5195	35.0	0	0	0	0	107,403
	QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8	0	0	0	0	20,653
	QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7	0	0	0	0	780

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	1	0	0	0	34,363
QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0	0	0	0	0	21,570
QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	2	1	20	3,196	636,311
RACHAL	BROOKS	2-09-46	4800	46.1	3	0	0	0	1,016,833
RAMADA (DAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	7	2	360	7,009	885,466
RAMADA (DAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	1	0	0	0	443,432
RAMADA (DAKVILLE 5TH)	NUECES	9-31-57	3265	22.2	0	0	0	0	68,692
RAMADA (DAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	1	0	0	0	127,946
RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0	0	0	0	0	84,774
RAMADA (2900)	NUECES	12-18-64	2980	21.4	0	0	0	0	16,200
RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0	0	0	0	0	1,455
RAMADA, SOUTH (2900)	NUECES	4-10-61	2836	21.4	1	0	0	0	60,663
RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	1	0	0	0	56,360
RANCHO SOLD	DUVAL	4-05-37	1849	19.4	0	0	0	0	464,537
RANCHO SOLD (COLE SECOND)	DUVAL	10-02-59	1840	20.0	0	0	0	0	30,345
RANCHO SOLD (EXTENSION)	DUVAL	6-16-39	1836	19.4	7	5	1,240	1,524	520,325
RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	4	1	12	4,682	763,752
RANCHO VIEJO (TORCH)	WEBB	12-08-84	7720	35.6	0	0	0	0	633
RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0	0	0	0	0	317,732
RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	M 1-10-58	5307	41.2	0	0	0	0	89,018
RAND MORGAN (5250 SAND)	JIM WELLS	M 6-03-58	5284	40.1	2	1	12	3,677	309,553
RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	M 12-09-59	5283	39.9	2	1	12	718	189,262
RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	1	1	3,972	2,576	76,327
RANDADD	JIM HOGG	6-21-66	1225	22.5	52	9	147	2,167	5,856,334
RANDADD RANCH (OUFEN CITY)	ZAPATA	M 5-29-80	5918	35.2	10	6	54,032	61,301	1,049,066
RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0	0	0	0	0	200,926
RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	1	0	0	0	46,011
RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0	0	0	0	0	2,075
RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9	2	0	0	0	259,937
RAYMONDVILLE (A- 2)	WILLACY	6-21-71	5726	35.7	1	0	0	0	34,014
RAYMONDVILLE (A- 4)	WILLACY	M 11-10-65	5862	44.7	0	0	0	0	85,100
RAYMONDVILLE (A- 4A)	WILLACY	11-06-79	5927	42.4	1	0	0	0	6,083
RAYMONDVILLE (A- 5)	WILLACY	M 9-24-65	5956	36.0	0	0	0	0	19,213
RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0	0	0	0	0	46,111
RAYMONDVILLE (A-8)	WILLACY	M 9-11-65	6070	38.5	0	0	0	0	473,834
RAYMONDVILLE (A-9)	WILLACY	7-09-82	6169	54.1	0	0	0	0	3,376
RAYMONDVILLE (A-10, NORTH)	KENEDY	7-03-84	6232	41.5	1	1	16,685	2,732	67,488
RAYMONDVILLE (A-10)	WILLACY	M 12-17-71	6214	49.9	2	1	6,796	6,193	216,580
RAYMONDVILLE (A-13)	WILLACY	12-31-92	6464	37.2	3	0	18,103	4,139	10,425
RAYMONDVILLE (A-14-A)	WILLACY	10-07-83	6420	45.8	0	0	0	0	82,543
RAYMONDVILLE (A-15, LOWER)	WILLACY	5-22-82	6657	36.5	1	0	0	0	1,213
RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9	1	1	9,926	532	41,707
RAYMONDVILLE (F- 2)	WILLACY	1-29-79	6980	38.2	0	0	0	0	0
RAYMONDVILLE (F- 5)	WILLACY	M 4-06-65	7305	38.3	2	1	3,334	620	244,322
RAYMONDVILLE (F-5, UPPER)	KENEDY	M 11-17-85	7430	37.6	1	0	0	0	5,073
RAYMONDVILLE (F- 6)	WILLACY	M 7-04-65	7416	32.6	1	1	8,808	1,339	138,671
RAYMONDVILLE (F-7)	WILLACY	M 4-21-65	7435	46.6	0	0	0	0	11,388
RAYMONDVILLE (F- 8)	WILLACY	12-11-62	7421	45.2	0	0	0	0	1,976
RAYMONDVILLE (F- 9)	KENEDY	M 8-17-65	7653	34.1	2	0	0	0	190,649
RAYMONDVILLE (F-11)	WILLACY	12-12-62	7535	39.3	1	0	2,296	147	762
RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2	0	0	0	0	5,954
RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6	2	2	31,278	13,397	82,970
RAYMONDVILLE (MIOCENE, LD.)	WILLACY	M 9-06-65	5541	43.2	0	0	0	0	2,742
RAYMONDVILLE (6750)	WILLACY	M 9-30-62	6738	43.0	0	0	0	0	43,598
RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3	0	0	0	0	1,566
RAYMONDVILLE, SOUTH (LM-19-A)	WILLACY	11-14-80	5090	36.9	0	0	0	0	4,383
REALITOS, EAST	DUVAL	6-25-49	4246	46.1	0	0	0	0	309,817
REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0	1	0	0	0	19,647
REALITOS, S. (YEGUA 5200)	DUVAL	6-13-80	5138	44.0	0	0	0	0	1,086
REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0	0	0	0	0	25,704
RED FISH BAY (FRIO 7420)	NUECES	5-25-71	7435	40.2	1	1	73,917	8,054	75,264
RED FISH BAY (FRIO 7800)	NUECES	12-30-72	7800	39.1	2	1	38,410	19,374	644,610
RED FISH BAY (K-5)	NUECES	1-29-90	12122	51.5	0	0	0	0	3,392
RED FISH BAY (ZONE 5-A)	NUECES	M 8-23-51	7946	39.6	0	0	0	0	2,565,937
RED FISH BAY (ZONE 5-B)	NUECES	M 6-16-51	7960	42.0	0	0	0	0	7,612,302
RED FISH BAY (ZONE 5-C)	NUECES	M 2-01-89	7924	45.0	1	1	91,165	18,722	19,045
RED FISH BAY (ZONE 8)	NUECES	M 5-10-61	7520	34.8	0	0	0	0	169,175
RED FISH BAY (ZONE 9)	NUECES	M 2-18-57	7416	41.0	4	4	3	42	1,084,093
RED FISH BAY (ZONE 10-A)	NUECES	M 11-29-51	7260	41.0	0	0	0	0	250,339
RED FISH BAY (ZONE 10, LD.)	NUECES	M 11-30-64	7293	39.5	0	0	0	0	148,530
RED FISH BAY (ZONE 11)	NUECES	M 10-20-64	8238	45.5	0	0	0	0	34,540
RED FISH BAY (ZONE 12)	NUECES	M 1-07-63	7912	38.0	2	2	76,578	16,052	106,430
RED FISH BAY (ZONE 13)	NUECES	M 11-30-51	8242	48.2	0	0	0	0	432
RED FISH BAY (ZONE 13, S)	NUECES	M 2-20-79	7974	40.0	1	1	498	35	3,840
RED FISH BAY (ZONE 14)	NUECES	M 7-30-51	8242	40.5	3	3	2	39	1,571,579
RED FISH BAY (ZONE 14-A)	NUECES	M 4-05-64	8336	41.4	0	0	0	0	71,074
RED FISH BAY (ZONE 14, UP.)	NUECES	M 3-06-65	8354	41.9	0	0	0	0	72,433
RED FISH BAY (ZONE 15)	NUECES	M 12-03-51	8310	41.0	3	5	2	5	2,653,740
RED FISH BAY (ZONE 15-A)	NUECES	M 5-27-64	8370	41.0	0	0	0	0	229,598
RED FISH BAY (ZONE 17)	NUECES	M 12-26-61	8433	40.0	2	0	0	0	1,071,557
RED FISH BAY (ZONE 17, LD.)	NUECES	M 11-27-64	8447	40.9	0	0	0	0	159,202
RED FISH BAY (ZONE 19)	NUECES	M 8-05-52	8408	35.9	0	0	0	0	6,467
RED FISH BAY (ZONE 20)	NUECES	M 4-03-65	8584	42.0	0	0	0	0	408
RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	1	0	0	0	22,750
RED FISH BAY (ZONE 29)	NUECES	11-28-88	9374	40.0	1	1	72	162	162
RED FISH BAY (ZONE 31)	NUECES	6-16-87	9606	62.0	0	0	0	0	114
RED FISH BAY (ZONE 33)	NUECES	9-08-85	9750	48.6	0	0	0	0	7,915
RED FISH BAY (ZONE 35)	NUECES	12-22-80	10020	46.3	1	0	63,657	2,943	88,627
RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	1	0	0	0	28,099
RED FISH BAY (ZONE 38)	NUECES	8-18-73	10370	47.5	0	0	0	0	59,132
RED FISH BAY (ZONE 43)	NUECES	1-21-77	11025	57.5	1	0	1,271	37	1,799
RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	0	0	0	0	1,721
RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8055	36.0	1	0	0	0	448
RED FISH BAY, NORTH ( 8200)	NUECES	2-15-70	8206	36.0	0	0	0	0	22,116
RED FISH BAY, NORTH ( 8400)	NUECES	2-14-70	8404	37.0	0	0	0	0	31,202
RED FISH BAY, S. (ZONE 35)	NUECES	3-08-84	10004	44.2	1	0	11,560	2,338	86,705
RED FISH BAY, S. (D-5)	NUECES	9-24-84	10252	49.1	1	0	61,505	1,761	14,646
REILLY (4260)	STARR	12-12-79	4272	52.0	0	0	0	0	74

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1968

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1968 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
REMCO (2070 SAND)	STARR	5-26-61	2072	26.0	1	1	10	73	16,949
TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.									
REMCO (2100)	STARR	12-24-56	2906	26.0	0	0	0	0	53,384
TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.									
RENE MARTINEZ (PETTUS)	DUVAL	5-07-85	5339	44.5	1	1	1,027	4,694	28,481
RENE MARTINEZ (YEGUA)	DUVAL	12-09-85	5790	39.0	1	0	1	10	4,140
RETAMA, WEST (WILCOX 4850)	WEBB	3-01-82	4865	35.4	2	1	25,135	1,848	13,798
RETAMIA (WILCOX 3)	WEBB	4-03-63	5041	33.8	0	0	0	0	7,083
TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.									
RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	4	3	790	5,259	60,994
RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	1	0	2	5	28,528
RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0	0	0	0	0	19,384
REYMET (FRIO 7000)	SAN PATRICIO	2-29-88	7020	44.0	2	2	11,998	7,500	7,500
REYMET (FRIO 7500)	SAN PATRICIO	2-06-88	7540	43.7	1	0	1,778	2,557	2,557
REYNA (HOCKLEY SAND)	STARR	9-19-55	623	23.5	12	0	19	137	407,066
REYNOLDS	JIM WELLS	4-19-39	4800	38.0	2	0	0	0	2,559,034
REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0	0	0	0	0	57,455
REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0	1	0	0	0	3,820
REYNOLDS, N. (FRIO 4750)	JIM WELLS	5-30-63	4785	36.0	0	0	0	0	3,643
REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3	0	0	0	0	172,085
REYNOLDS, NORTH (5100)	JIM WELLS	7-28-81	5167	36.9	0	0	0	0	438
REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2	0	0	0	0	7,027
RICASY	STARR	1-25-37	1300	21.2	35	20	1,325	5,623	1,884,882
RICASY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	2	1	12	328	107,436
RICARDO	KLEBERG	1945	7343	37.0	0	0	0	0	59,623
RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0	0	0	0	0	8,230
TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.									
RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	1	1	11	842	22,840
RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	3	1	17	9,412	348,087
RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0	0	0	0	0	1,115
RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6	1	1	248	373	16,406
RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0	0	0	0	0	14,979
RICARDO (5900 FRIO)	KLEBERG	2-13-83	5913	31.1	1	0	0	0	28,695
RICARDO (6310)	KLEBERG	5-18-87	6312	40.0	1	0	0	0	4,922
RICARDO (6350 FRIO)	KLEBERG	1-03-80	6352	48.0	1	0	60	23	11,695
RICARDO, E. (JAY SD.)	KLEBERG	7-04-82	7172	38.0	0	0	0	0	37,866
RICARDO, E. (MENGLE)	KLEBERG	6-30-82	7332	38.0	0	0	0	0	28,350
RICARDO, EAST (2500)	KLEBERG	7-13-84	2490	24.0	0	0	0	0	1,267
RICARDO, NORTH	KLEBERG	1947	6032	43.0	0	0	0	0	1,374
RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	1	1	31,004	1,279	91,293
RICARDO, NORTH (5950)	KLEBERG	3-20-81	5958	39.0	0	0	0	0	10,514
RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7	0	0	0	0	2,489
RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0	0	0	0	0	6,959
RICARDO, NORTH (6930)	KLEBERG	9-11-84	6936	41.0	0	0	0	0	6,160
RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2	0	0	0	0	34,237
RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4	1	1	15,058	2,705	87,855
RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9	1	0	0	0	22,277
RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0	0	0	0	0	24,779
RICARDO, N.E. (4350 CATAHOLA)	KLEBERG	6-15-85	4378	58.8	1	1	6,063	9,595	55,505
RICARDO, N.E. (5250 FRIO)	KLEBERG	5-21-85	5249	40.0	0	0	0	0	2,188
RICARDO, NE (5800)	KLEBERG	6-25-80	5830	41.5	1	1	8,177	3,369	90,784
RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5	0	0	0	0	2,135
RICARDO, NE (6080)	KLEBERG	3-01-81	6102	40.1	0	0	0	0	9,614
RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7	0	0	0	0	30,053
RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5	0	0	0	0	12,536
RICARDO, N.E. (7500 FRIO)	KLEBERG	1-23-84	7500	47.4	0	0	0	0	2,053
RICARDO, SOUTH (6330)	KLEBERG	2-25-86	6346	32.4	1	1	153	961	1,568
RICARDO, SOUTH (FRIO 6750)	KLEBERG	3-26-83	6782	42.0	1	0	110	342	10,373
RICARDO, SOUTH (6800)	KLEBERG	8-01-86	6827	44.0	1	1	9	525	5,214
RICARDO, SOUTH (7100)	KLEBERG	4-09-76	7172	39.5	0	0	0	0	100,321
RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	1	0	0	0	108,957
RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	0	0	0	0	16,468
RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	2	0	0	0	992,707
RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9	0	0	0	0	158,822
RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0	0	0	0	0	3,529
RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8	0	0	0	0	2,015
RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5	0	0	0	0	4,440
RICHARD KING	NUECES	11-09-37	5400	22.0	19	3	35,242	6,715	18,259,494
RICHARD KING (5050)	NUECES	1-01-74	5064	38.5	0	0	0	0	58,597
RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	2	2	491	1,267	26,719
RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	1	1	3,715	2,071	40,457
RICHARD KING (5280)	NUECES	2-04-74	5293	40.3	1	0	0	0	26,452
RICHARD KING (5300 L)	NUECES	10-26-81	5354	38.7	1	1	2,778	882	13,417
RICHARD KING (5400 UPPER)	NUECES	11-19-84	5404	40.6	1	1	7,630	738	17,265
RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	3	2	19,060	2,006	32,243
RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	4	3	10,579	19,317	613,673
RICHARD KING (5530)	NUECES	3-23-74	5537	32.4	0	0	0	0	37,501
RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	0	0	0	0	5,191
RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	11	6	38,126	62,635	2,319,030
DIVIDED FROM RICHARD KING, EFF. 9-1-63.									
RICHARD KING (5800)	NUECES	4-05-76	5800	40.0	0	0	0	0	15,239
RICHARD KING (5875)	NUECES	12-02-78	5874	33.6	3	0	8,539	417	97,766
RICHARD KING (6050)	NUECES	11-28-84	6030	42.7	0	0	0	0	0
RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2	0	0	0	0	15,041
RICHARDSON	DUVAL	12-05-44	1784	18.0	2	0	8	529	146,939
RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	1	1	1,513	2,622	31,716
RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0	0	0	0	0	37,322
RICO (MONI SAND)	HIDALGO	12-16-58	6098	43.0	0	0	0	0	16,976
RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	0	0	0	0	61,259
RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0	0	0	0	0	1,141
RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2	0	0	0	0	12,554
RICO (7000)	HIDALGO	10-19-69	7007	44.0	1	0	0	0	38,023
RIGGAN (8650)	WILLACY	4-01-65	8658	42.4	0	0	0	0	23,174
RINCON	STARR	2-25-38	4000	38.7	48	14	32,562	25,689	39,909,550
RINCON (K-6)	STARR	9-18-59	4099	49.5	0	0	0	0	93,009
TRANS. TO RINCON FLD. 11-1-66									
RINCON (LA BRISA 4140)	STARR	9-21-59	4071	45.0	0	0	0	0	2,590
RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5	0	0	0	0	11,920

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLs)	
	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	0	0	0	0	111,215	
	RINCON (VICKSBURG 1-C)	STARR	7-19-67	4779	48.0	2	2	1,344	5,932	31,082	
	RINCON (VICKSBURG 1-D)	STARR	10-20-71	4773	48.7	0	0	0	0	13,085	
	RINCON (VICKSBURG 1-E)	STARR	5-09-67	5041	45.0	1	1	1,455	2,807	436,136	
	RINCON (VICKSBURG 1-E)	STARR	6-21-79	7219	41.6	0	0	0	0	1,459	
	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1	1	0	0	0	387,135	
	RINCON (VICKSBURG L-1)	STARR	8-30-88	4255	45.2	1	1	2,676	7,386	7,386	
	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	15	11	110,607	105,660	17,739,339	
	RINCON (VICKSBURG SQ. Z. #1 SD.)	STARR	1950	4815	46.0	0	0	0	0	7,795	
	RINCON, EAST	STARR	9-06-69	4377	42.0	4	1	352	1,741	80,434	
	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	0	0	0	0	18,129	
	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3	0	0	0	0	18,732	
	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0	1	0	0	0	79,413	
	RINCON, E. (5250)	STARR	8-07-86	5260	40.0	1	0	2	39	5,734	
	RINCON, NORTH	STARR	6-03-40	4400	44.6	21	5	98,077	11,678	7,515,599	
	RINCON, NORTH (C-1)	STARR	6-03-40	3440	41.0	1	1	26,801	1,078	2,088	
	RINCON, NORTH (D-1 SAND)	STARR	7-23-56	4376	47.6	1	0	0	0	1,087,097	
	RINCON, NORTH (D-3)	STARR	3-23-65	3945	49.6	2	1	3,041	54	216,347	
	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	2	0	0	0	134,539	
	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5	0	0	0	0	25,032	
	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2	0	0	0	0	2,904	
	RINCON, N. (F-2-0)	STARR	2-18-67	4449	49.0	0	0	0	0	38,720	
	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0	0	0	0	0	7,176	
	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	1	1	1,500	1,167	43,273	
	RINCON, NORTH (FRID Q)	STARR	9-29-62	5678	44.3	0	0	0	0	13,060	
	RINCON, NORTH (FRID 4870)	STARR	7-02-64	4891	43.4	0	0	0	0	844	
	RINCON, N. (FRID 5300)	STARR	5-30-58	5295	45.0	0	0	0	0	27,136	
	RINCON, N. (FRID 5700)	STARR	5-06-57	5740	53.0	2	1	5,696	1,906	547,892	
	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6	0	0	0	0	9,848	
	RINCON, N. (G-28)	STARR	3-12-73	6283	44.3	0	0	0	0	3,666	
	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0	0	0	0	0	28,690	
	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4	0	0	0	0	92,613	
	RINCON, N. (G-84)	STARR	7-26-69	6808	41.0	0	0	0	0	91,343	
	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5	0	0	0	0	2,994	
	RINCON, N. (H-68-A)	STARR	4-08-70	6934	43.3	0	0	0	0	13,277	
	RINCON, NORTH (JACOB SAND)	STARR	9-22-87	4724	43.5	1	1	45,152	22,333	30,343	
	RINCON, N. (RINCON B-3)	STARR	9-02-67	7338	45.0	0	0	0	0	2,702	
	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3	0	0	0	0	1,363	
	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2	0	0	0	0	1,913	
	TRANS. FROM RINCON, NORTH FLD. 10-1-59.										
	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	2	1	5,827	5,351	287,089	
	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	5	1	9,091	1,289	1,858,414	
	RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	1	0	0	0	6,753	
	RINCON, N. (VICKSBURG 2)	STARR	10-10-87	6108	44.0	4	3	178,383	14,709	16,755	
	RINCON, N. (VICKSBURG 3)	STARR	12-01-83	6136	46.2	3	2	53,444	6,140	136,417	
	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4	0	0	0	0	53,129	
	RINCON, NORTH (VICKSBURG 5200)	STARR	2-29-93	5238	45.1	1	0	11,883	309	309	
	RINCON, NORTH (VICKSBURG 5700)	STARR	9-01-88	5793	45.0	1	1	22,123	1,441	1,441	
	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	1	0	0	0	70,736	
	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	43.0	0	0	0	0	3,225	
	RINCON, N. (VICKSBURG 6290)	STARR	5-09-55	6414	43.6	0	0	0	0	31,725	
	RINCON, N. (VICKSBURG 6300)	STARR	3-26-59	6310	43.5	1	1	2	323	10,422	
	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8	0	0	0	0	14,719	
	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6	0	0	0	0	101,064	
	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4	0	0	0	0	93,293	
	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0	0	0	0	0	3,771	
	RINCON, NORTH (VICKSBURG 7160)	STARR	4-08-84	7216	41.3	0	0	0	0	1,113	
	RINCON, NORTH (3400)	STARR	8-19-36	3455	43.0	1	1	18,833	739	3,390	
	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	2	0	8,572	436	23,234	
	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6	0	0	0	0	366,779	
	RINCON, NORTH (4240)	STARR	3-07-64	4250	43.7	3	2	48,253	15,070	132,275	
	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	14	14	157,006	30,550	412,016	
	RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9	0	0	0	0	357	
	RINCON, N. (4650 FRID)	STARR	1-08-65	4676	44.0	0	0	0	0	478	
	RINCON, N. (4970)	STARR	4-29-69	4976	50.4	0	0	0	0	5,602	
	RINCON, NORTH (5450)	STARR	3-23-78	5439	40.0	0	0	0	0	17,318	
	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	1	0	0	0	64,729	
	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	1	1	3,621	2,376	483,081	
	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	2	1	7,391	21,542	854,679	
	RINCON, N. (5860)	STARR	11-08-85	5861	45.4	1	1	13,297	6,656	16,714	
	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	1	1	3,418	1,251	20,564	
	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0	0	0	0	0	574	
	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6	0	0	0	0	113,442	
	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2	0	0	0	0	11,778	
	RINCON, S.E. (FRID 4970)	STARR	10-13-81	4982	46.9	1	0	0	0	2,135	
	RINCON, WEST (D-3)	STARR	1-29-86	3586	38.2	1	1	11	1,305	7,085	
	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	1	0	0	0	20,524	
	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5	0	0	0	0	270,337	
	RINCON, WEST (3580 SD.)	STARR	3-27-56	3580	41.0	2	2	24	1,613	69,923	
	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1	0	0	0	0	1,129	
	RIO GRANDE CITY	STARR	5-31-32	1450	23.0	0	0	0	0	553,403	
	RITA	KENEDY	1-02-49	7078	42.7	0	0	0	0	567,505	
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67										
	RITA ( 4-R-III)	KENEDY	11-17-50	4572	43.0	5	1	6,187	4,529	110,581	
	SUBDIVIDED FROM RITA FIELD 7-1-67										
	RITA ( 5-D)	KENEDY	4-01-70	4720	40.1	0	0	0	0	19,486	
	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	5	4	30,900	70,644	461,999	
	RITA (5-L, SEG. I A)	KENEDY	4-27-75	5092	38.7	0	0	0	0	2,997	
	RITA (5-M, SEG. II)	KENEDY	7-09-83	5144	47.0	2	2	18,792	10,958	76,742	
	RITA (5-M, SEG. II-A)	KENEDY	2-11-87	5136	46.4	1	0	6,491	1,012	2,961	
	RITA ( 5-N-III)	KENEDY	8-04-49	5120	43.0	0	0	0	0	40,634	
	SUBDIVIDED FROM RITA FIELD 7-1-67										
	RITA ( 5-N-III)	KENEDY	9-31-68	5097	42.2	1	0	0	0	75,242	
	RITA ( 5-O, III-8)	KENEDY	6-12-79	5152	44.7	0	0	0	0	2,477	
	RITA (5-P, II)	KENEDY	1-09-83	5206	46.2	0	0	0	0	1,060	
	RITA (5-R, III)	KENEDY	2-01-80	5175	44.2	0	0	0	0	5,532	
	RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	7	4	22,248	67,797	404,689	
	RITA ( 6-F-III)	KENEDY	6-06-68	5505	46.0	2	1	8,508	8,782	216,301	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6	1	0	0	0	688
RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	1	0	60,151	2,783	57,237
RITA (7-J-III)	KENEDY	12-29-52	6100	43.0	1	1	36,375	7,115	113,136
RITA (7-K, III)	KENEDY	5-16-76	4150	47.7	1	0	0	0	21,938
RITA (8-A)	KENEDY	6-11-70	6298	45.5	0	0	0	0	26,585
RITA (8-D)	KENEDY	2-08-68	6400	44.0	0	0	0	0	195,737
RITA (8-S, III)	KENEDY	2-27-68	6500	45.0	0	0	0	0	153,950
RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5	0	0	0	0	44,161
RITA (9-A, SEC 3)	KENEDY	7-31-67	6622	43.0	0	0	0	0	1,222
RITA (9-BCC, II A)	KENEDY	1-26-80	6733	47.4	0	0	0	0	1,740
RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7	0	0	0	0	1,952
RITA (9-I, SEC 3)	KENEDY	6-07-68	6936	46.0	1	0	0	0	127,947
RITA (9-I, SEC 3-A)	KENEDY	7-11-67	6848	39.0	0	0	0	0	25,502
RITA (9-M)	KENEDY	9-18-67	6940	43.5	0	0	0	0	5,109
RITA (9-M, SEC 3)	KENEDY	1-30-68	6943	42.0	0	0	0	0	1,921
RITA (9-N-III)	KENEDY	2-19-76	6970	39.2	0	0	0	0	4,564
RITA (9-P-III)	KENEDY	12-29-49	7050	43.0	0	0	0	0	65,250
RITA (9-P, SEC II)	KENEDY	10-26-76	7156	46.4	0	0	0	0	30,505
RITA (9-Q, 7050)	KENEDY	5-28-67	7071	44.0	0	0	0	0	194,162
RITA (9-R-II)	KENEDY	2-01-79	7191	46.0	0	0	0	0	2,015
RITA (9-R-III)	KENEDY	1-03-49	7078	43.0	1	0	0	0	19,385
RITA (9-S-II)	KENEDY	8-15-78	7254	45.6	0	0	0	0	552
RITA (9-S-III)	KENEDY	4-06-67	7090	43.0	0	0	0	0	33,029
RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9	0	0	0	0	12,956
RITA (9-W, SEC 3-A)	KENEDY	7-01-67	7248	43.0	0	0	0	0	52,391
RITA (10-A, II)	KENEDY	9-19-82	7302	44.1	1	1	6,580	7,768	60,011
RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	1	0	0	0	83,066
RITA (10-A, SEC 3-A)	KENEDY	7-01-67	7321	43.0	0	0	0	0	95,519
RITA (10-H)	KENEDY	11-13-67	7479	43.0	0	0	0	0	7,574
RITA (10-J)	KENEDY	8-03-80	7496	45.5	0	0	0	0	22,956
RITA (10-M)	KENEDY	4-12-82	7650	44.6	1	0	0	0	121
RITA 11-S (III-B)	KENEDY	7-26-83	8198	44.7	0	0	0	0	1,004
RITA (12-E)	KENEDY	3-29-83	8426	42.3	1	0	0	0	5,715
RITA (12-F, III)	KENEDY	6-29-76	8439	48.3	0	0	0	0	1,309
RITA (7600)	KENEDY	4-06-57	7628	41.0	0	0	0	0	57,979
RITA, NE. (J-71)	KENEDY	11-03-80	9654	46.2	1	0	0	0	10,604
RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0	0	0	0	0	723
RITCHIE (NDRTH)	SAN PATRICIO	5-21-84	5953	45.0	0	0	0	0	2,116
RIVERSIDE	NUECES	2-09-30	5037	32.2	1	1	27,463	1,409	641,099
RIVERSIDE (B-SANO)	NUECES	3-10-50	6282	41.1	0	0	0	0	182,573
TRANS. FROM RIVERSIDE FLD. 7-1-50.									
RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5	0	0	0	0	53,284
RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	35.1	0	0	0	0	5,957
RIVERSIDE (CARTER 6500)	NUECES	4-25-84	6593	38.4	1	1	3,300	6,558	85,105
RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0	0	0	0	0	254,726
RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2	0	0	0	0	81,237
RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	1	1	5,604	3,649	56,349
RIVERSIDE (6550)	NUECES	8-05-61	6546	43.1	2	1	48,961	2,093	28,178
RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0	1	0	0	0	866,529
SEPARATED FROM RIVERSIDE FLD. 7-1-47.									
RIVERSIDE, EAST (MEEHAN SAND)	NUECES	9-06-59	5015	33.5	0	0	0	0	11,569
RIVERSIDE, EAST (MILLER SAND)	NUECES	3-25-60	5963	39.9	0	0	0	0	1,075
RIVERSIDE, EAST (4250 SD.)	NUECES	10-13-52	4220	40.5	1	1	9,229	2,189	205,495
RIVERSIDE, EAST (4800 SD.)	NUECES	12-03-56	4902	34.0	1	1	54	832	6,126
RIVERSIDE, EAST (4850 SD.)	NUECES	2-23-51	4858	33.0	1	0	0	0	6,272
RIVERSIDE, EAST (4950 SD.)	NUECES	11-20-50	4950	30.0	0	0	0	0	89,155
RIVERSIDE, EAST (5000 SD.)	NUECES	9-12-50	5034	32.0	8	2	3,418	8,004	3,849,403
RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	2	2	1,177	5,638	26,513
RIVERSIDE, EAST (5450)	SAN PATRICIO	4-04-80	5468	35.0	2	0	0	0	31,700
RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0	1	1	1,200	986	15,315
RIVERSIDE, EAST (5650)	SAN PATRICIO	6-30-87	5656	44.0	1	0	469	201	2,795
RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0	0	0	0	0	445
RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	1	0	0	0	17,342
RIVERSIDE, EAST (6300 FRID)	NUECES	11-10-58	6308	40.2	0	0	0	0	49,368
RIVERSIDE, EAST (6710)	SAN PATRICIO	2-28-87	6717	42.0	0	0	0	0	3,036
RIVERSIDE, EAST (6800)	NUECES	8-20-85	6840	45.0	1	0	790	17	10,299
RIVERSIDE, EAST (6800 FRID)	NUECES	8-18-59	6823	40.0	1	0	404	462	41,289
RIVERSIDE, NE. (6900)	SAN PATRICIO	3-25-38	6952	42.0	1	0	1,155	2,888	2,888
RIVERSIDE, SOUTH (FRID 6600)	NUECES	4-14-84	6623	43.7	0	0	0	0	13,307
RIVERSIDE, SOUTH (FRID 6640)	NUECES	1-04-84	6640	39.9	2	0	0	0	205,334
RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9	0	0	0	0	271,299
RIVERSIDE, S. (5950)	NUECES	4-22-85	5960	42.2	0	0	0	0	377
RIVERSIDE, S. (6780)	NUECES	7-19-85	6776	41.6	0	0	0	0	9,136
RIVERSIDE, WEST (FRID 6500)	NUECES	12-30-63	6504	51.5	1	0	0	0	283,434
RIVERSIDE, WEST (FRID 6600)	NUECES	5-14-64	6610	43.2	0	0	0	0	11,972
RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1	0	0	0	0	6,367
RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8	0	0	0	0	35,350
RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0	0	0	0	0	6,670
RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	0	0	0	0	129,749
ROB (5200)	STARR	8-09-64	5194	47.0	0	0	0	0	5,849
ROBINSON	DUVAL	7-25-43	4649	39.3	0	0	0	0	1,040,337
ROBINSON (4700)	DUVAL	2-22-65	4722	39.0	0	0	0	0	3,627
ROBINSON (4920 YEGUA)	DUVAL	6-01-84	4924	46.0	0	0	0	0	3,169
ROBINSON, E. (PETTUS, LD.)	DUVAL	3-02-65	4815	42.0	0	0	0	0	6,027
ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0	1	0	0	0	24,957
ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6	0	0	0	0	251
ROBSTOWN	NUECES	8-15-30	5200	31.9	0	0	0	0	564,241
ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0	0	0	0	0	8,968
ROBSTOWN (7050)	NUECES	8-03-63	7074	46.0	0	0	0	0	10,712
ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0	0	0	0	0	777,107
ROBSTOWN, EAST (5300)	NUECES	12-01-72	5230	42.2	0	0	0	0	5,736
ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0	0	0	0	0	460,452

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-53	5800	40.9	0	0	0	0	2,182,601
ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-53	5979	40.0	0	0	0	0	27,178
ROBSTOWN, NORTH (BAUER SD.)	NUECES	9-18-58	8365	50.3	0	0	0	0	1,484
ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	0	0	0	0	391,738
ROBSTOWN, SOUTH (5600 SD.)	NUECES	11-07-53	5598	40.5	0	0	0	0	257,340
ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0	0	0	0	0	89,208
ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4	0	0	0	0	94,810
ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0	0	0	0	0	220,349
ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-53	5609	40.3	0	0	1	13	71,043
ROCKETT (4550)	NUECES	8-02-80	6571	44.7	1	0	1	5	10,145
ROCKETT (5200 FRIO)	NUECES	12-15-77	5200	41.9	1	0	30	128	34,583
ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8	0	0	0	0	1,470
ROCKETT (7150 FRIO)	NUECES	11-25-55	7140	40.0	0	0	0	0	17,300
ROCKPORT (3175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8	0	0	0	0	3,058
ROCKPORT, S. (FRIO 8,900)	ARANSAS	9-20-69	8916	43.0	0	0	0	0	1,768
ROCKPORT, WEST (-G-1 SAND)	ARANSAS	3-10-54	8284	40.0	1	0	0	0	328,441
FRMLY. ROCKPORT, W. /8200 SD./									
ROCKPORT, W. (-1-3 SAND)	ARANSAS	6-21-54	8821	38.5	0	0	0	0	513,459
ROCKPORT, WEST (-1-3A)	ARANSAS	10-10-54	8830	42.0	0	0	0	0	85,417
ROGERS (4000)	DUVAL	10-24-85	3948	42.0	0	0	0	0	474
ROLLING HILLS (DAKVILLE 4 SAND)	NUECES	8-08-59	3104	22.1	0	0	0	0	37,751
ROLLING HILLS (DAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	0	0	0	0	17,942
ROLLING HILLS (DAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0	0	0	0	0	2,121
ROLLING HILLS (DAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7	0	0	0	0	1,560
ROMA	STARR	1929	3560	36.0	6	3	35,300	4,885	226,106
ROMA, EAST (QUEEN CITY)	STARR	1-33-81	3936	43.7	4	3	33,088	13,279	235,348
ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	0	0	0	0	308,079
ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0	0	0	0	0	245
ROMEO (HELLEN 2540)	JIM HOGG	11-70-64	2544	33.6	0	0	0	0	231
ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	0	0	0	0	14,348
ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0	0	0	0	0	5,591
ROMEO (2800)	JIM HOGG	12-29-71	2813	39.2	0	0	0	0	4,089
ROMEO, F. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	0	0	0	0	146,150
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	12	12	54,548	20,789	442,761
DOC # 04-81998, CONS. OF ROMEO (GOV WELLS), N. (GW2825), N (GW 2850 N. (2790), N. (2820), EFF 5-1-84.									
ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	0	0	0	0	263,985
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS 2950)	JIM HOGG	6-16-72	2839	44.5	0	0	0	0	8,063
FLD. CONS. TO ROMEO N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	0	0	0	0	11,303
FLD. CONS. TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	0	0	0	0	13,447
ROMEO, S. (2710)	JIM HOGG	8-25-82	3212	36.7	0	0	0	0	6,373
ROMEO, S. (5270)	JIM HOGG	12-01-81	5270	42.0	0	0	0	0	54
ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3	1	0	0	0	12,645
ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	2	1	6,934	1,532	76,495
ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1	3	0	0	0	152,414
ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	0	0	0	0	261,256
ROOKE	SAN PATRICIO M	3-28-42	7135	39.1	0	0	0	0	1,840,366
ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3	0	0	0	0	8,514
ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	1	1	1,846	4,563	97,331
ROOKE (7500)	SAN PATRICIO	2-19-88	7510	41.5	1	0	3	427	427
ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0	1	0	320	527	464,468
ROOKE, N. (6700)	SAN PATRICIO	9-71-67	6741	41.0	1	1	5,451	2,693	455,367
ROOKE, N. (6930)	SAN PATRICIO	11-16-79	6854	52.6	0	0	0	0	69,482
ROOKE, N. (6850)	SAN PATRICIO	2-15-81	6353	41.7	1	0	118	93	173,578
ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9	0	0	0	0	55,021
ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	0	0	0	0	15,328
ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6	0	0	0	0	308,263
ROSALIA, SW. (GOVT. WELLS, LO.)	DUVAL	2-15-65	3388	33.0	3	1	14	769	84,059
ROSALIA, WEST (TARANCAHUAS)	DUVAL	3-07-61	2273	22.0	0	0	0	0	15,187
ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1	0	0	0	0	24,786
ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	6	0	113	1,654	720,745
ROSITA	DUVAL	1944	3959	36.0	1	0	0	0	97,056
ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1	0	0	0	33,064
ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	2	2	575	3,300	106,082
ROSS	STARR	6-07-43	2845	26.0	5	0	1	2	2,913,952
ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0	0	0	0	0	16,156
TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.									
ROSS, N. (2200)	STARR	10-18-67	2276	23.0	1	0	0	0	1,085
ROSS, N. (2709)	STARR	10-17-67	2717	25.0	1	0	0	0	1,046
ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0	0	0	0	0	28,587
ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0	0	0	0	0	2,376
ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4	0	0	0	0	1,980
ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	1	0	0	0	32,933
ROSS, WEST (2350 SAND)	STARR	6-14-59	2358	34.5	1	1	10	93	25,444
ROSS, WEST (2650 SAND)	STARR	7-27-53	2649	27.0	0	0	0	0	12,192
ROSS, WEST (2700 SAND)	STARR	9-10-53	2696	26.0	2	1	12	931	128,476
ROUND LAKE	SAN PATRICIO	11-20-56	5442	38.7	0	0	0	0	164,426
ROUND LAKE (5800)	SAN PATRICIO M	12-27-54	5870	41.2	0	0	0	0	3,015
ROWDEN	DUVAL	1949	2155	25.0	0	0	0	0	26,386
COMB. WITH HOFFMAN FLD 7-24-50									
ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5	0	0	0	0	7,043
ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	2	2	12	108	35,249
ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	9-01-53	5295	42.1	2	1	11	1,309	313,303
ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	8	4	685,052	17,958	1,839,277
ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4852	40.9	0	0	0	0	200
ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	8	2	12	626	180,042
SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8	0	0	0	0	1,470
SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5	0	0	0	0	12,748
SAENZ (5750)	DUVAL	11-20-65	5760	35.8	0	0	0	0	755
ST. CHARLES	ARANSAS	1941	9301	56.0	2	0	0	0	30,154
ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	0
FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.									
ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0	0	0	0	0	3,036
ST. CHARLES, N. (A SAND)	ARANSAS	4-27-57	7494	43.5	3	0	0	0	483,631

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4	0	0	0	0	61,575
ST. JOSEPH (3100 SAND)	WEBB	M 3-27-53	3085	34.0	21	8	11	3,575	1,202,728
ST. PAUL, N. W. (4570)	SAN PATRICIO	7-01-84	4577	27.0	0	0	0	0	123
ST. PAUL, W. (5600)	SAN PATRICIO	9-14-68	5692	32.0	0	0	0	0	33,398
ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	0	0	0	0	28,481
SALT LAKE	ARANSAS	11-16-48	7209	41.6	0	0	0	0	1,952,601
SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5	0	0	0	0	13,934
SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2	0	0	0	0	19,888
SAM FORDYCE	HIDALGO	M 7-23-34	2750	21.5	0	0	0	0	7,934,302
SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2	1	0	0	0	2,770
SAM FORDYCE (2850)	HIDALGO	11-12-74	2969	24.8	0	0	0	0	574
SAM FORDYCE, N.	STARR	1937	3100	25.0	0	0	0	0	21,677
SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0	0	0	0	0	26,695
SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0	0	0	0	0	2,558
SAM WILSON (7463)	ARANSAS	3-17-55	7463	42.2	0	0	0	0	15,422
TRANS. TO SAM WILSON /7410/ 9-5-56.									
SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	2	2	1,313	1,289	16,441
SAN DIEGO, EAST (5600)	JIM WELLS	3-21-80	5590	47.2	0	0	0	0	2,440
SAN DIEGO, SW (COLE)	DUVAL	6-15-87	4074	34.6	1	1	12	4,432	7,366
SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-79	5908	41.5	14	3	333,144	64,010	800,221
SAN DIEGO, SW. (YEGUA B)	DUVAL	3-21-86	5920	40.2	0	0	0	0	104
SAN DIEGO, SW. (YEGUA H)	DUVAL	10-21-84	6376	39.3	0	0	0	0	1,765
SAN DIEGO SW (YEGUA 5900)	DUVAL	9-18-79	5965	44.2	2	0	766	12	1,338
SAN DIEGO SW (YEGUA 6490)	DUVAL	10-17-85	6514	44.0	1	1	1,656	115	1,218
SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	0	0	0	0	6,692
SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	12-17-84	6670	50.0	0	0	0	0	1,178
SAN DIEGO, SW (YEGUA 6680)	DUVAL	3-17-85	6687	35.4	0	0	0	0	1,820
SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5	0	0	0	0	865
SAN FERNANDO CREEK (G-57)	KLEBERG	10-01-80	6577	45.6	0	0	0	0	6,992
SAN PABLO	JIM HOGG	2-27-48	3867	39.0	5	3	21	2,097	1,450,406
SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	0	0	0	0	21,246
SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0	0	0	0	0	476,271
SAN PATRICIO (6120)	SAN PATRICIO	11-26-59	6118	40.3	0	0	0	0	7,102
SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7	0	0	0	0	2,096
SAN ROMAN (YEGUA B-G)	STARR	1-29-63	4635	45.3	0	0	0	0	3,274
SAN ROMAN (YEGUA B-J)	STARR	3-29-62	4635	47.4	3	1	5,272	2,658	311,940
SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	3	1	6,438	5,295	376,189
SAN ROMAN, E. (HOCKLEY)	STARR	8-01-82	3795	38.7	10	1	13,157	49,389	595,246
SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0	0	0	0	0	447
SANDIA	JIM WELLS	2-14-37	4023	39.3	0	0	0	0	22,377
SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-24-54	5735	45.1	0	0	0	0	93,374
SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1	0	0	0	0	434
SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9	0	0	0	0	3,329
SANTA CRUZ, N. (FRIO, LD.)	DUVAL	6-08-52	4503	45.1	0	0	0	0	117,029
SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0	0	0	0	0	847
SANTA FE	BROOKS	1948	3220	33.0	1	0	0	0	3,054
SANTA FE (D-37)	BROOKS	10-01-83	3393	49.8	0	0	0	0	625
SANTA FE (D-78)	BROOKS	8-29-84	4926	46.4	1	0	0	0	597
SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6	0	0	0	0	4,239
SANTA FE (E-03,S)	BROOKS	4-05-84	4066	39.6	1	0	0	0	375
SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0	0	0	0	0	378
SANTA FE (F-78)	BROOKS	3-16-83	5316	45.2	1	0	0	0	3,366
SANTA FE (ZN 2, LD)	BROOKS	7-14-79	6964	44.2	1	0	0	0	9,105
SANTA FE (ZN. 2, UP.)	BROOKS	8-10-79	6917	44.4	0	0	0	0	844
SANTE FE (3950)	BROOKS	2-21-85	3970	48.0	1	1	6,272	2,412	14,734
SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0	0	0	0	0	54,768
SANTA FE, SOUTH (G-18)	HIDALGO	5-15-82	7199	45.5	1	0	0	0	330
SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	1	1	2,768	2,474	19,964
SANTA FE, SOUTH (G-57)	HIDALGO	3-15-85	9654	50.8	1	0	1,318	141	3,926
SANTA FE, SOUTH (ZONE 2, SW II)	HIDALGO	4-09-86	7646	45.8	1	0	0	0	4,234
SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0	0	0	0	0	2,978
SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0	0	0	0	0	1,593
SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	0	0	0	0	7,600
SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6	0	0	0	0	12,588
SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	6	4	12	1,069	287,429
SANTO NINO (3700)	WEBB	5-21-69	3734	40.0	0	0	0	0	502
SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4	0	0	0	0	1,026
SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	2	0	0	0	159,033
SANTOS	WEBB	1949	2548	21.0	0	0	0	0	4,725
SARITA	KENEDY	M 12-27-49	4967	41.1	0	0	0	0	7,234,858
SUB. INTO VARIOUS RES. 8-1-67.									
SARITA (2-J,W)	KENEDY	M 4-08-74	3169	31.5	0	0	0	0	12,362
SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0	0	0	0	0	1,912
SUB. FROM SARITA FLD. 8-1-67									
SARITA (3-C, E)	KENEDY	M 9-01-67	3602	40.0	2	0	0	0	23,158
SUB. FROM SARITA FLD. 8-1-67									
SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0	0	0	0	0	5,672
SUB. FROM SARITA FLD. 8-1-67									
SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	10	4	46,311	28,276	1,137,797
SUB. FROM SARITA FLD. 8-1-67									
SARITA (4-A)	KENEDY	2-14-87	3914	32.6	1	0	0	0	353
SARITA (5-B)	KENEDY	4-06-85	4323	38.1	2	2	28	19,354	127,076
SARITA 5-C,W)	KENEDY	11-09-85	4364	36.2	1	1	9,918	5,062	20,081
SARITA (5-C, SW)	KENEDY	10-10-83	4462	35.2	2	2	2,204	37,975	170,340
SARITA (5-D)	KENEDY	3-13-83	4443	36.4	0	0	0	0	9,898
SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4	0	0	0	0	64,516
SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4	2	0	0	0	30,439
SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5	0	0	0	0	2,927
SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0	4	1	5,060	5,769	325,502
SUB. FROM SARITA FLD. 8-1-67									
SARITA (5-G & H, SW)	KENEDY	5-07-83	4735	43.0	2	2	4,098	44,416	218,410
SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	6	2	38,365	18,630	2,743,614
SUB. FROM SARITA FLD. 8-1-67									
SARITA (5-L&M, SW)	KENEDY	10-29-83	4857	39.0	1	1	3,434	33,603	174,554
SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0	0	0	0	0	19,282
SUB. FROM SARITA FLD. 8-1-67									
SARITA (5-P,L)	KENEDY	2-10-86	4816	41.5	1	0	4,093	1,421	7,999
SARITA (5-P,W)	KENEDY	2-13-85	4837	40.0	1	0	0	0	11,394



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
SARITA (5-Q, SW)	KENEDY	5-07-83	4914	42.3	2	2	364	47,532	303,981
SARITA (5-Q, W)	KENEDY	2-13-85	4860	40.6	1	1	1,020	23,864	111,698
SARITA (6-A, W)	KENEDY	4-06-80	9067	36.8	2	2	10,071	17,123	278,136
SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0	1	0	0	0	105,541
SARITA (6-B)	KENEDY	6-17-79	5034	29.0	6	3	1,010	72,554	806,612
SARITA (6-C)	KENEDY	3-21-73	5074	41.4	2	1	524	105	26,177
SARITA (6-G)	KENEDY	3-29-85	5174	37.8	1	0	0	0	17,024
SARITA (7-B)	KENEDY	4-25-85	5472	33.0	2	2	947	7,246	62,947
SARITA (7-B, E)	KENEDY	M 3-01-67	5371	40.0	6	0	0	0	1,266,495
SUB. FROM SARITA FLD. 8-1-67									
SARITA (7-B, NW)	KENEDY	3-18-78	5448	31.9	1	1	9,144	5,353	109,357
SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0	0	0	0	0	44,551
SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0	0	0	0	0	173,609
SARITA (7-B, W)	KENEDY	12-31-75	5452	40.3	2	1	11	1,465	25,351
SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0	0	0	0	0	6,041
SUB. FROM SARITA FLD. 8-1-67									
SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6	0	0	0	0	25,725
SARITA (7-R & S, C)	KENEDY	7-20-71	9709	41.5	0	0	0	0	33,344
SARITA (7-R & S, SO.)	KENEDY	M 2-05-65	5895	49.9	1	0	0	0	5,028
SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0	0	0	0	0	0
SUB. FROM SARITA FLD. 8-1-67									
SARITA (8-C, E)	KENEDY	M 3-01-67	5940	40.0	0	0	0	0	59,101
SUB. FROM SARITA FLD. 9-1-67									
SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0	0	0	0	0	3,447
SARITA (8-D, S)	KENEDY	6-12-78	6050	46.2	1	0	0	0	5,358
SARITA (9-E)	KENEDY	M 1-23-67	1294	41.0	0	0	0	0	8,592
SARITA (9-A, SE)	KENEDY	9-03-82	6135	43.1	0	0	0	0	37,510
SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2	1	0	0	0	505,059
SARITA (9-B, W)	KENEDY	4-06-74	6175	42.7	1	0	0	0	137,400
SARITA (10-A)	KENEDY	M 3-01-67	6145	40.0	1	0	0	0	177,522
SUB. FROM SARITA FLD. 8-1-67									
SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0	1	0	0	0	309,713
SARITA (10-H, SE)	KENEDY	8-01-82	7750	33.4	1	0	0	0	6,115
SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7	0	0	0	0	9,528
SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0	0	0	0	0	26,315
SUB. FROM SARITA FLD. 8-1-67									
SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	3	0	0	0	1,656,527
SUB. FROM SARITA FLD. 8-1-67									
SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0	0	0	0	0	1,563
SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0	0	0	0	0	16,045
SUB. FROM SARITA FLD. 8-1-67									
SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0	1	0	0	0	47,042
SUB. FROM SARITA FLD. 8-1-67									
SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9	0	0	0	0	9,172
FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67									
SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9	1	0	0	0	43,327
SARITA (12-B)	KENEDY	3-03-81	6286	43.9	0	0	0	0	1,997
SARITA (12-B, W)	KENEDY	9-01-82	6403	42.6	0	0	0	0	445
SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9	0	0	0	0	110,620
FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67									
SARITA (13-B)	KENEDY	6-03-72	6491	39.9	0	0	0	0	118
SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6	0	0	0	0	26,391
SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2	0	0	0	0	2,792
SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0	0	0	0	0	59,550
COMB. WITH SARITA FLD. 4-1-58.									
SARITA (13-H, C)	KENEDY	M 8-19-65	6646	39.6	0	0	0	0	167,930
SARITA (13-H, E)	KENEDY	M 3-01-67	6659	39.9	0	0	0	0	1,163
FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67									
SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2	0	0	0	0	1,478
SARITA (14-A, W)	KENEDY	4-23-88	6760	45.9	1	1	4,774	7,044	7,044
SARITA (14-C)	KENEDY	M 3-01-67	6652	39.9	0	0	0	0	155,596
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3	0	0	0	0	27,131
SARITA (14-C, W)	KENEDY	5-28-83	6824	43.6	0	0	0	0	11,611
SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0	0	0	0	0	20,223
SARITA (14-D, W)	KENEDY	3-23-82	6772	42.4	0	0	0	0	7,806
SARITA (14-E, C)	KENEDY	M 3-01-67	6807	39.9	1	0	0	0	20,057
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9	1	0	0	0	33,566
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9	0	0	0	0	6,477
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-F, E)	KENEDY	M 8-01-67	6895	39.9	2	2	8,594	13,960	56,290
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (14-H, C)	KENEDY	M 8-01-67	6862	39.9	0	0	0	0	126,952
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-C)	KENEDY	M 8-01-67	6944	39.9	1	0	0	0	27,461
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-E, E)	KENEDY	M 8-24-65	7082	45.0	0	0	0	0	79,388
SARITA (15-E, W)	KENEDY	11-01-91	7076	39.3	0	0	0	0	8,174
SARITA (15-F)	KENEDY	M 7-25-66	7256	42.0	0	0	0	0	26,099
SARITA (15-F, C)	KENEDY	M 2-10-67	7060	45.0	0	0	0	0	30,160
SARITA (15-J)	KENEDY	11-26-84	7206	45.0	0	0	0	0	1,394
SARITA (15-K, C)	KENEDY	M 8-01-67	7174	39.9	0	0	0	0	6,705
FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67									
SARITA (15-K, E)	KENEDY	M 3-01-67	7190	40.0	0	0	0	0	0
SUB FROM SARITA FLD. 8-1-67									
SARITA (15-L SAND)	KENEDY	M 9-26-55	7322	41.8	0	0	0	0	128,547
SARITA (15-L, N)	KENEDY	7-01-74	7439	43.7	1	0	0	0	230,696
SARITA (15-M)	KENEDY	M 3-01-67	7314	40.0	2	0	0	0	108,430
SUB. FROM SARITA FLD. 8-1-67									
SARITA (15-S)	KENEDY	1-16-76	7400	38.6	0	0	0	0	21,541
SARITA (15-V)	KENEDY	M 8-01-67	7396	40.0	0	0	0	0	13,693
SUB. FROM SARITA FLD. 8-1-67									
SAKITA (16-A)	KENEDY	M 1-23-67	7578	38.0	0	0	0	0	17,758
SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0	0	0	0	0	2,199
SARITA (16-C)	KENEDY	M 12-27-48	7474	41.1	0	0	0	0	95,883
SEPARATED FROM SARITA FIELD EFF. 8-1-67.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRDD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
SARITA (16-C, W)	KENEDY	1-07-80	7597	42.0	0	0	0	0	926
SARITA (16-E)	KENEDY	9-23-75	7540	39.4	0	0	0	0	19,511
SARITA (16-E, SE.)	KENEDY	11-01-71	7786	37.7	0	0	0	0	41,904
SARITA (16-F)	KENEDY	M 11-09-63	7753	38.6	0	0	0	0	2,672
SARITA (16-H)	KENEDY	M 1-01-67	7751	39.0	0	0	0	0	444,635
SARITA (16-K)	KENEDY	3-12-76	7692	41.5	1	0	0	0	15,582
SARITA (16-K, E)	KENEDY	M 8-01-67	7698	40.0	1	0	0	0	113,903
SUB. FROM SARITA FLD. 8-1-67									
SARITA (17-A 8000)	KENEDY	M 1-19-56	8012	40.1	0	0	0	0	17,507
SARITA (17-E)	KENEDY	M 11-17-64	8018	39.3	0	0	0	0	91,380
SARITA (17-E, W-2)	KENEDY	10-09-84	7862	36.2	0	0	0	0	21,729
SARITA (17-G, EAST)	KENEDY	8-07-72	8190	39.8	0	0	0	0	8,333
SARITA (17-I)	KENEDY	M 6-23-64	8262	36.4	2	1	32,171	2,408	522,239
SARITA (18-B)	KENEDY	M 9-23-63	8173	41.0	0	0	0	0	63,249
SARITA (18-G E)	KENEDY	M 8-01-67	8326	40.0	0	0	0	0	0
SUB. FROM SARITA FLD. 8-1-67									
SARNOSA	DUVAL	4-19-32	2300	21.3	21	13	723	10,881	4,231,649
SARNOSA, SOUTH (3350)	DUVAL	12-16-75	3350	50.0	0	0	0	0	1,536
SARNOSA, WEST	DUVAL	M 10-25-49	2269	21.5	32	19	59	47,548	2,241,219
SAXET	NUECES	2-06-30	4060	20.0	39	14	33,308	66,253	63,103,419
SAXET (FRID)	NUECES	3-02-30	5300	30.6	3	0	0	0	14,926,367
SAXET (FRID 6670)	NUECES	6-20-83	6678	47.0	1	1	7,200	17,639	19,513
SAXET (GALLAGHER)	NUECES	7-05-81	4320	23.4	0	0	0	0	9,161
SAXET (HINGLE)	NUECES	11-20-63	7590	39.2	0	0	0	0	94,964
SAXET ( 3,000)	NUECES	3-17-55	3032	15.0	1	0	0	0	15
SAXET ( 4,750)	NUECES	11-20-54	4759	24.0	1	0	0	0	1,292
SAXET (4880)	NUECES	10-26-83	4887	30.0	0	0	0	0	11,988
SAXET (6250)	NUECES	11-07-83	6242	37.1	1	1	303	8,353	18,403
SAXET (9150)	NUECES	2-01-78	9172	24.0	0	0	0	0	2,046
SAXET, DEEP	NUECES	12-09-45	6919	39.2	5	3	11,741	5,749	5,595,793
SAXET DEEP (K-5)	NUECES	11-20-89	7637	39.0	1	0	0	0	0
SAXET, DEEP (M LOWER)	NUECES	3-27-71	6935	38.0	1	1	13,933	7,764	220,873
SAXET, DEEP (M WEST)	NUECES	10-08-67	6929	38.0	2	0	0	0	205,764
SAXET, DEEP (6200)	NUECES	2-18-81	6172	29.0	1	1	1,678	8,327	98,516
SAXET, DEEP (6300)	NUECES	3-01-72	6322	54.5	1	1	9,643	1,486	394,942
SAXET, DEEP (7200)	NUECES	5-15-98	7223	40.6	1	1	11,425	7,670	7,670
SAXET DEEP (8100)	NUECES	11-23-72	8146	37.8	0	0	0	0	39,248
SAXET, DEEP (9200)	NUECES	3-17-69	8273	38.0	0	0	0	0	18,350
SAXET, EAST (7700)	NUECES	10-26-37	7668	51.9	1	1	12	493	500
SAXET, NORTH (3650)	NUECES	1-07-85	3654	13.5	0	0	0	0	1,654
SAXET, WEST (3700)	NUECES	4-03-56	3708	23.0	1	1	151	2,243	272,217
SCHUSTER (FRID 5300)	HIDALGO	9-20-57	5290	62.0	0	0	0	0	2,213
SCHUSTER (7000)	HIDALGO	3-03-74	7042	47.4	0	0	0	0	18,684
SCOTT & HOPPER	BROOKS	12-20-43	6875	43.0	3	1	35,152	512	1,267,712
SCOTT & HOPPER (VICKSBURG)	BROOKS	4-17-84	7681	43.0	0	0	0	0	1,156
SCOTT & HOPPER (6100)	BROOKS	8-18-80	6154	47.2	0	0	0	0	142
SCOTT & HOPPER (6300-C)	BROOKS	6-15-80	6249	45.4	2	1	4,281	3,007	136,429
SCOTT & HOPPER (6500)	BROOKS	4-01-85	6530	48.0	1	0	0	0	7,228
SCOTT & HOPPER (6750)	BROOKS	1-10-77	6756	46.3	2	0	0	0	120,542
SCOTT & HOPPER (6950)	BROOKS	7-15-77	6948	39.4	0	0	0	0	3,146
SCOTT & HOPPER (7050)	BROOKS	10-26-82	7036	45.2	0	0	0	0	2,495
SCOTT & HOPPER (7100)	BROOKS	8-21-83	7094	47.5	0	0	0	0	5,303
SCOTT & HOPPER (7100-C)	BROOKS	12-04-74	6958	44.3	1	1	16,708	3,978	90,038
SCOTT & HOPPER (7100-C,E)	BROOKS	11-04-84	6970	44.5	1	1	5,261	2,779	15,812
SCOTT & HOPPER (7100-C, W)	BROOKS	7-01-84	6945	46.3	1	0	0	0	13,396
SCOTT & HOPPER (7100-D)	BROOKS	11-19-84	6989	44.6	1	1	10,388	4,060	33,012
SCOTT & HOPPER (7200, W)	BROOKS	5-06-84	7113	45.4	0	0	0	0	0
SCOTT & HOPPER (7200-A, W)	BROOKS	5-06-84	7060	45.6	0	0	0	0	341
SCOTT & HOPPER (7400-B)	BROOKS	3-13-82	7390	43.5	0	0	0	0	21,806
SCOTT & HOPPER, W (VKSRG 7000 SD)	BROOKS	7-28-54	6900	42.0	0	0	0	0	89,660
SECTION TWO (5550 SAND)	SAN PATRICIO	5-20-54	5570	33.8	0	0	0	0	266
SECTION TWO (5700 SAND)	SAN PATRICIO	2-16-53	5688	38.2	0	0	0	0	12,338
SEELIGSON	JIM WELLS	M 1938	5350	36.0	0	0	0	0	14,932,719
DIV. INTO VARIOUS ZONES, EFF. 7-1-45.									
SEELIGSON (COMBINED ZONES)	JIM WELLS	M 4-17-41	6533	40.0	178	38	1,073,098	144,362	59,849,903
FLD ZD. 10, 13A02E07, 148, 160, 16C, 19803E04, 19C06E08, 19001, 20 A03605, 20B01E03, 20C01E 02E13, 20G31 COMBINED 7-1-65.									
SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	5957	39.0	0	0	0	0	657,257
CARRIED AS ZONE -19-A- UNTIL 11-1-53.									
SEELIGSON (Z 19-0-1)	JIM WELLS	M 1953	6002	41.0	0	0	0	0	996,148
TRANS. FROM Z. -19D-, 11-1-53.									
SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	6302	40.0	0	0	0	0	31,489
SEELIGSON (ZONE 10)	JIM WELLS	M 2-09-44	4592	39.9	0	0	0	0	4,287,542
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	4880	39.0	0	0	0	0	381,550
SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	4880	39.4	0	0	0	0	38,070
RECLASS. AS SALVAGE GAS RES. 9-1-60.									
SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	4950	44.0	0	0	0	0	9,577
SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5080	36.0	0	0	0	0	4,038,849
SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	4755	36.1	0	0	0	0	711,583
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONE) 7-1-65.									
SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-09-43	4755	36.1	0	0	0	0	104,356
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-15-44	5103	40.3	0	0	0	0	124,801
GAS SALVAGE 9-1-60.									
SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5073	37.2	0	0	0	0	18,125,033
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65.									
SEELIGSON (ZONE 14-C)	JIM WELLS	M 1948	5190	40.0	0	0	0	0	281,631
SEELIGSON (ZONE 14-C-04)	JIM WELLS	9-10-84	5278	42.0	12	1	14,574	6,958	218,111
SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-08-48	5190	40.2	0	0	0	0	46,466
SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5480	39.0	0	0	0	0	22,411
FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.									
SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5	0	0	0	0	14,520
SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0	0	0	0	0	5,126,302
TO SEELIGSON ZONE -16-D-, 11-1-53.									
SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5530	45.0	0	0	0	0	464,962
SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9	0	0	0	0	1,517
ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
SEELIGSON (ZONE 16-C)	JIM WELLS	M 3-11-52	5530	45.0	0	0	0	0	735,027
SEELIGSON (ZONE 16-0)	JIM WELLS	M 12-09-42	5475	40.9	0	0	0	0	3,927,857
SEELIGSON (ZONE 16-E-08)	KLEBERG	M 11-10-84	5582	42.7	1	1	2,370	2,463	23,738
SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2	0	0	0	0	866,020
SEELIGSON (ZONE 17-02)	JIM WELLS	M 1953	5544	37.0	2	2	27,619	5,925	29,910
SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0	0	0	0	0	425,825
SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2	4	3	21,430	4,025	878,417
SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5680	42.0	0	0	0	0	435,376
SEELIGSON (ZONE 18-A-05)	JIM WELLS	M 2-06-43	5630	42.1	0	0	0	0	180,406
SEELIGSON (ZONE 18-A-06)	JIM WELLS	M 7-24-86	5803	42.9	1	1	18,485	2,305	22,444
SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0	0	0	0	0	574
SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5852	40.0	0	0	0	0	268,903
SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0	0	0	0	0	28,031
SEELIGSON (ZONE 18-D-07)	JIM WELLS	M 12-17-83	5914	42.0	1	0	1	305	18,640
SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0	0	0	0	0	1,259,332
SEELIGSON (ZONE 19-B)	JIM WELLS	M 1942	6089	41.0	0	0	0	0	17,321,710
SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 4-21-42	6089	41.1	0	0	0	0	8,138,939
SEELIGSON (ZONE 19-C)	JIM WELLS	M 1941	6099	44.0	0	0	0	0	43,708,074
SEELIGSON (ZONE 19-C-04)	JIM WELLS	M 4-17-41	5853	43.0	0	0	0	0	15,778,199
SEELIGSON (ZONE 19-C-06)	JIM WELLS	M 4-17-41	5853	43.0	0	0	0	0	56,436
SEELIGSON (ZONE 19-C-07)	JIM WELLS	M 1953	6066	43.0	0	0	0	0	20,598
SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 9-02-43	5957	39.4	0	0	0	0	1,576,344
SEELIGSON (ZONE 19-C-70)	JIM WELLS	M 4-17-41	5975	43.0	0	0	0	0	4,605
SEELIGSON (ZONE 19-D)	JIM WELLS	M 1943	6129	41.0	0	0	0	0	4,452,456
SEELIGSON (ZONE 19-D-01)	JIM WELLS	M 7-21-43	6000	40.8	0	0	0	0	1,273,947
SEELIGSON (ZONE 19-D-05)	JIM WELLS	M 7-21-43	5950	40.8	0	0	0	0	24,760
SEELIGSON (ZONE 19-D-07)	JIM WELLS	M 10-12-43	5975	41.3	0	0	0	0	4,336
SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0	0	0	0	0	12,741,498
SEELIGSON (ZONE 20-A)	JIM WELLS	M 1953	6095	41.0	0	0	0	0	248,338
SEELIGSON (ZONE 20-A-03)	JIM WELLS	M 7-10-41	6100	40.0	0	0	0	0	517,016
SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 1-21-49	6302	40.9	0	0	0	0	865,954
SEELIGSON (ZONE 20-A-50)	JIM WELLS	M 11-15-55	6203	40.2	0	0	0	0	48,210
SEELIGSON (ZONE 20-B)	JIM WELLS	M 1953	6225	43.0	0	0	0	0	555,197
SEELIGSON (ZONE 20-B-N)	KLEBERG	M 6-05-64	6342	40.8	0	0	0	0	209,728
SEELIGSON (ZONE 20-B-01)	JIM WELLS	M 1-01-59	6031	40.0	0	0	0	0	80,034
SEELIGSON (ZONE 20-B-03)	JIM WELLS	M 7-10-41	6100	40.0	0	0	0	0	2,198,131
SEELIGSON (ZONE 20-B-07)	JIM WELLS	M 11-09-46	6100	42.9	0	0	0	0	3,208,088
SEELIGSON (ZONE 20-C-01)	JIM WELLS	M 7-10-41	6090	40.0	0	0	0	0	84,837
SEELIGSON (ZONE 20-C-02)	JIM WELLS	M 7-10-41	6100	40.0	0	0	0	0	643,200
SEELIGSON (ZONE 20-C-05)	KLEBERG	M 8-06-78	6359	46.4	0	0	0	0	4,621
SEELIGSON (ZONE 20-C-13)	JIM WELLS	M 7-10-41	6092	40.0	0	0	0	0	64,441
SEELIGSON (ZONE 20-C-15)	JIM WELLS	M 7-10-41	6100	40.0	0	0	0	0	30,570
SEELIGSON (ZONE 20-C-44)	JIM WELLS	M 7-10-41	6094	40.0	2	2	9,173	1,431	662,010
SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0	0	0	0	0	25,663
SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5	1	1	6,816	1,971	222,938
SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1	1	0	0	0	43,214
SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0	0	0	0	0	36,274
SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-43	6192	41.4	19	1	7,297	5,010	5,105,950
SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	M 5-13-85	6184	40.8	0	0	0	0	3,239
SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.8	0	0	0	0	274,791
SEELIGSON (ZONE 20-F-1)	JIM WELLS	M 9-02-79	6482	40.3	0	0	0	0	26,431
SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5	2	0	4	938	14,812
SEELIGSON (ZONE 20-F SW)	JIM WELLS	M 1953	6487	45.0	0	0	0	0	83,781
SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0	0	0	0	0	11,131
SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1	0	0	0	0	12,232
SEELIGSON (ZONE 20-F-41)	JIM WELLS	M 12-30-44	6448	44.0	0	0	0	0	6,223
SEELIGSON (ZONE 20-G)	JIM WELLS	M 1946	6600	40.0	0	0	0	0	414,396
SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	M 1953	6582	42.0	0	0	0	0	490,126
SEELIGSON (ZONE 20-G-SW)	JIM WELLS	M 1949	6500	43.0	0	0	0	0	125,705

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
SEELIGSON (ZONE 20-G-04)	JIM WELLS	M 6-12-49	6600	40.2	1	1	11	4,800	102,776
SEPARATED FROM Z. -20G-, 11-1-53									
SEELIGSON (ZONE 20-G-08)	JIM WELLS	M 4-16-52	6600	40.2	0	0	0	0	74,079
TRANS. FROM Z. -20-G-, 11-1-53									
SEELIGSON (ZONE 20-G-21)	JIM WELLS	M 6-12-49	6500	40.0	0	0	0	0	5,641
SEPARATED FROM SEELIGSON (ZONE 20-6-SW) 9-1-58. GAS SALVAGE 9-1-50									
SEELIGSON (ZONE 20-G-31)	JIM WELLS	M 6-12-49	6583	40.0	0	0	0	0	260,954
SEPARATED FROM SEELIGSON (ZONE 20G-R, SW) 9-1-58. TRANS. TO SEELIGSON (COMBINED ZONES EFF. 1-1-65.									
SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2	2	0	0	0	44,428
SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5	0	0	0	0	50,354
SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5	2	2	19,747	1,175	228,447
SEELIGSON (ZONE 20-I-1)	JIM WELLS	M 6-06-80	6417	46.6	1	0	0	0	1,133
SEELIGSON (ZONE 20-I-1, F)	KLEBERG	M 9-03-64	7183	45.0	0	0	0	0	52,657
SEELIGSON (ZONE 20-I-2)	JIM WELLS	M 10-02-87	6670	41.0	1	1	319	1,254	1,565
SEELIGSON (ZONE 20-I-3)	KLEBERG	M 11-14-78	6756	35.4	2	1	14,536	1,172	36,290
SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	6903	42.0	0	0	0	0	33,430
SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0	0	0	0	0	3,639
SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2	4	0	0	0	1,075,883
SEELIGSON (ZONE 21-A, E)	KLEBERG	M 6-15-81	7112	40.7	2	0	7,229	6,789	78,947
SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-45	7090	40.6	0	0	0	0	9,285,578
SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0	0	0	0	0	753,517
SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0	0	0	0	0	2,267
SEELIGSON (ZONE 21-D)	JIM WELLS	M 1946	6930	39.0	0	0	0	0	1,558,027
F.L.D. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.									
SEELIGSON (ZONE 21-D SW)	JIM WELLS	M 10-31-50	6903	41.7	3	0	1,062	253	2,677,930
SEELIGSON (ZONE 21-D-07)	KLEBERG	M 5-08-45	6930	38.5	0	0	0	0	6,601,131
FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53 CONSOLIDATED WITH Z 21-B EFF. 8-1-72									
SEELIGSON (ZONE 21-E)	KLEBERG	M 10-25-45	6906	32.8	1	0	0	0	355,362
SEELIGSON (ZONE 21-E, LD)	KLEBERG	M 8-27-72	6712	40.1	0	0	0	0	22,983
SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4	1	0	0	0	23,305
SEELIGSON (ZONE 21-E NN)	KLEBERG	M 10-02-65	6857	38.8	1	0	0	0	145,896
SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6946	43.0	0	0	0	0	11,537
SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	38.0	0	0	0	0	41,432
SEELIGSON (ZONE 21-F, S)	KLEBERG	M 3-02-81	7034	41.8	0	0	0	0	57
SEELIGSON (ZONE 21-G-3)	KLEBERG	M 11-18-78	6756	41.6	1	0	0	0	11,564
SEELIGSON (ZONE 21-G-05)	JIM WELLS	M 1-02-49	6732	40.0	0	0	0	0	101,629
FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.									
SEELIGSON (ZONE 21-G-06)	JIM WELLS	M 5-31-53	6995	40.0	0	0	0	0	153,300
FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.									
SEELIGSON (ZONE 21-G-07)	KLEBERG	M 6-20-44	6600	40.0	7	0	0	0	1,497,521
FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.									
SEELIGSON (ZONE 21-H)	JIM WELLS	M 12-15-51	6867	40.2	0	0	0	0	104,778
TRANS. FROM Z 21-L, 11-1-53.									
SEELIGSON (ZONE 21-J)	JIM WELLS	M 1946	6900	41.0	0	0	0	0	138,528
TRANS. TO Z. -21G-7-, 11-1-53.									
SEELIGSON (ZONE 21-L)	JIM WELLS	M 1946	7020	40.0	0	0	0	0	839,065
NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.									
SEELIGSON (ZONE 22)	JIM WELLS	M 1937	6534	37.0	0	0	0	0	1,473,900
TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.									
SEELIGSON (ZONE 22-B)	JIM WELLS	M 12-05-45	7225	37.9	0	0	0	0	23,374
SEELIGSON (ZONE 22-C-04)	JIM WELLS	M 1-12-36	6942	39.5	1	1	49,308	10,018	20,201
SEELIGSON (ZONE 22-D-04)	JIM WELLS	M 7-27-65	7646	42.3	0	0	0	0	1,047
SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9	0	0	0	0	189,158
SEELIGSON (ZONE 22-G)	JIM WELLS	M 3-21-60	7430	37.6	1	1	26,462	1,160	24,622
SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0	1	1	65,197	1,464	287,852
SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2	0	0	0	0	2,852
SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6585	36.5	9	5	237,460	57,272	2,536,417
FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.									
SEELIGSON (ZONE 22-7)	JIM WELLS	M 6-24-51	6534	37.0	0	0	0	0	0
FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.									
SEJITA	DUVAL	2-11-45	5776	44.0	0	0	0	0	4,895,992
SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0	0	0	0	0	1,403
SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0	1	0	0	0	29,311
SEJITA, EAST	DUVAL	11-17-53	1265	22.5	15	6	12	4,271	255,122
SEJITA, EAST ( VKSBG. 4500)	DUVAL	11-24-59	4488	44.0	0	0	0	0	23,355
SEJITA, EAST ( ZONE 10-A)	DUVAL	1-09-55	1266	17.7	0	0	0	0	21,251
SEJITA, EAST ( ZONE 11-B)	DUVAL	11-17-54	1345	20.5	0	0	0	0	22,566
SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0	1	0	0	0	2,754
SEJITA, EAST (1330)	DUVAL	7-21-86	1335	42.0	1	0	0	0	17
SEJITA, SOUTH (VKSRG. 4500)	DUVAL	12-25-66	4555	47.0	0	0	0	0	7,015
SEMMES	STARR	10-26-48	2454	22.9	0	0	0	0	16,772
SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	0	0	0	0	31,511
SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	125	51	227	61,808	55,899,371
SEVEN SISTERS (FRID C-)	DUVAL	3-08-62	1651	22.1	2	2	12	660	101,760
SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2235	24.0	0	0	0	0	20,002
SEVEN SISTERS (1370)	DUVAL	12-07-85	1382	21.0	1	0	0	0	861
SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0	1	1	12	783	32,097
SEVEN SISTERS (2300)	DUVAL	1-07-83	2257	22.4	5	1	2,576	2,271	27,995
SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	4	0	0	0	1,012,243
SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	2	1	12	3,454	110,846
SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	3	2	12	3,085	90,140
SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	3	3	31,931	4,229	54,027
SEVENTY-SIX	DUVAL	7-19-47	1322	18.7	1	0	0	0	13,555
SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	17	4	12	3,076	2,225,978
SEVENTY-SIX, SOUTH ( 800 SD)	DUVAL	11-02-50	876	17.4	1	0	0	0	46,948
SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	47	26	73	64,057	4,602,712
SHARP RANCH (FRIO SAND)	JIM WELLS	1-11-53	7290	37.3	0	0	0	0	75,425
SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3	1	1	1,859	1,657	126,898
SHARY (FRIO 7200)	HIDALGO	12-20-56	7232	52.0	1	1	0	0	24,254
SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0	0	0	0	0	68,291
TRANS. TO FULTON REACH, NORTH /A-2/, 9-1-56.									
SHEPHERD (MCKINSEY)	HIDALGO	7-25-59	7233	43.4	0	0	0	0	849,153
SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4	0	0	0	0	8,464
SHIELD	NUECES	7-31-40	6600	44.3	0	0	0	0	1,932,069
SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8	0	0	0	0	90,943
SHIELD (FRIO K)	NUECES	5-27-83	7216	50.0	1	1	18	485	2,933

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
FIELD NAME	COUNTY								
SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2	0	0	0	0	161,289
SHIELD (7200)	NUECES	6-21-62	7190	49.0	0	0	0	0	27,450
SHIELD (7430)	NUECES	5-01-69	7444	42.2	0	0	0	0	9,782
SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0	0	0	0	0	26,104
SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0	0	0	0	0	29,500
SHIELD, S. (9400)	NUECES	1-25-67	8438	48.0	0	0	0	0	25,999
SHIELD, WEST (2900)	NUECES	7-29-79	2932	28.0	2	2	352	2,247	92,120
SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0	0	0	0	0	3,241
SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0	0	0	0	0	49,244
SINTON	SAN PATRICIO	12-21-45	6668	36.6	0	0	0	0	229,972
SINTON, EAST	SAN PATRICIO	1950	6650	39.0	0	0	0	0	1,173
TRANS. TO SINTON, N., 10-1-50.									
SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	2	0	38	4	265,653
TRANS FROM SINTON, EAST FIELD EFF, 10-1-50.									
SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	1	0	0	0	284,769
SINTON, NORTH (ROB SO.)	SAN PATRICIO	12-09-88	7485	41.0	0	0	0	0	0
SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	12	3	0	0	1,763,752
SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	1	0	3,611	724	23,712
SINTON, NORTH (2050)	SAN PATRICIO	10-01-78	2047	21.0	1	0	0	0	3,532
SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4	1	0	0	0	6,706
SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4	0	0	0	0	78,003
SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	2	0	0	0	120,168
SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0	0	0	0	0	40,479
SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7	0	0	0	0	508,948
SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0	0	0	0	0	20,039
SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0	0	0	0	0	48,496
SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7	0	0	0	0	20,633
SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4	0	0	0	0	387,749
SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8	0	0	0	0	102,978
SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6	0	0	0	0	50,543
SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2	0	0	0	0	3,359
SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8	0	0	0	0	8,366
SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	1	0	0	0	7,655,177
SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4	0	0	0	0	91,102
TRANS. FROM SINTON, W., 2-1-51									
SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-29-50	5038	32.8	0	0	0	0	645,904
SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	27	5	160	9,828	5,737,126
SEPARATED FROM SINTON, WEST, 4-1-48.									
SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0	0	0	0	0	35,222
TRANS. FROM SINTON, W., 10-1-50									
SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2	2	0	0	0	1,115,058
TRANS. FROM SINTON, W., 10-1-50. FLG. NAME CHG. TO 4400 1-1-51.									
SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	9-28-50	4420	26.0	1	0	0	0	624,396
TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.									
SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4	0	0	0	0	162,422
TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.									
SINTON, WEST (4900 SAND)	SAN PATRICIO	11-24-50	4883	35.0	0	0	0	0	97,329
SINTON, WEST (5300 SAND)	SAN PATRICIO	9-06-50	5290	30.0	0	0	0	0	155,351
TRANS. FROM SINTON, W. 10-1-50									
SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2	0	0	0	0	72,329
SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0	0	0	0	0	646,597
SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3	0	0	0	0	7,350
SOOVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	49.0	1	0	0	0	58,557
SOLO MUERTO (YEGUA-PALMER)	JIM WELLS	5-30-85	6633	41.7	1	0	0	0	434
SOMMER	NUECES	4-20-47	5990	36.0	0	0	0	0	61,254
SOMMER (WOOD)	NUECES	7-18-85	4484	57.0	2	1	2,862	6,033	25,224
SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0	1	1	12	949	27,269
SOUTH TAFT (MIDDLE DOUGLAS)	SAN PATRICIO	4-21-81	7002	31.6	0	0	0	0	411
SOUTHLAND	DUVAL	4-10-29	3900	48.1	26	0	0	0	1,814,905
SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	3	1	12	60	23,790
SOUTHLAND (TEODIE)	DUVAL	8-10-83	4492	53.0	1	0	2,085	11	1,931
SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0	0	0	0	0	60,306
SPARTAN (FRIO SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8	1	0	0	0	1,031,640
SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0	0	0	0	0	2,364
SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3	0	0	0	0	50,170
SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5	0	0	0	0	222,321
SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	0	0	0	0	17,201
SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0	0	0	0	0	355,531
SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3	0	0	0	0	6,283
SPARTAN (8400 FRIO LOWER)	SAN PATRICIO	5-08-53	8446	30.0	1	0	0	0	11,229
SPARTAN, SOUTH (6375)	SAN PATRICIO	8-04-87	6353	45.0	1	1	11	715	1,879
SQUIRE	DUVAL	6-14-47	3274	24.8	12	3	22,819	24,745	3,141,355
SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	3	0	0	0	45,886
DIVIDED FROM SQUIRE, EFF. 9-1-63.									
SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	4	0	0	0	66,658
DIVIDED FROM SQUIRE, EFF. 9-1-63.									
SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8	2	0	0	0	29,335
DIVIDED FROM SQUIRE, EFF. 9-1-63.									
STAGGS	WEBB	6-22-45	2800	37.8	0	0	0	0	70,040
STAGGS (BRUNI)	WEBB	8-27-64	3434	37.0	2	2	12	6,881	366,247
STARK ( F-10)	SAN PATRICIO	4-13-62	9258	36.7	0	0	0	0	10,701
STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6	0	0	0	0	268
STARR BRITE (3750 FRIO)	DUVAL	1-23-59	3764	36.7	0	0	0	0	20,980
STARR BRITE, S. (6000)	DUVAL	4-14-84	6095	40.4	1	1	12	373	2,429
STARR BRITE, W (5740)	DUVAL	11-02-82	5748	42.6	0	0	0	0	6,402
STARR BRITE, W. (5350)	DUVAL	5-12-80	5647	41.9	4	3	72,102	17,427	355,554
STEDMAN ISLAND	NUECES	9-30-56	7596	42.0	0	0	0	0	4,492
STEDMAN ISLAND (8-8)	NUECES	5-09-80	8386	43.4	0	0	0	0	5,553
STEDMAN ISLAND (8120 FRIO)	NUECES	10-07-94	8794	38.6	1	1	9,300	22,535	163,553
STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	1	1	5,449	880	21,522
STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0	0	0	0	0	211,466
STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	6	2	24	1,094	196,380
STRAKE	DUVAL	4-08-43	3179	23.6	0	0	0	0	929,853
STRAKE (2500)	DUVAL	12-03-74	2482	23.0	0	0	0	0	194
STRAKE (3700)	DUVAL	3-03-77	3689	30.0	2	1	3,014	6,380	117,507
STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0	0	0	0	0	4,215
STRATTON	NUECES	M 4-23-38	6500	43.0	42	10	110,790	9,505	62,801,428

RATLROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
STRATTON (AUSTIN, UPPER, SW) TRANSF. FROM STRATTON FLD	KLEBERG	10-01-73	6956	43.0	2	2	17,710	15,833	363,487
STRATTON (B-EQ) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6208	43.0	1	1	37,081	6,846	268,360
STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	2	1	6,046	4,620	113,235
STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6	0	0	0	0	19,182
STRATTON (BERTRAM EAST) TRANS FROM STRATTON FLD.	KLEBERG	4-23-38	6500	43.0	2	1	1,997	4,235	712,030
STRATTON (BERTRAM F)	KLEBERG	10-03-81	6275	55.0	0	0	0	0	5,914
STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5	0	0	0	0	7,340
STRATTON (BERTRAM, SW)	KLEBERG	9-18-76	6447	42.8	1	1	2,361	4,107	73,648
STRATTON (BERTRAM WARDNER)	KLEBERG	4-23-38	6500	43.0	15	0	0	0	8,375,574
STRATTON (E-4-7)	NUECES	8-27-87	5860	36.5	1	1	24,889	7,735	12,539
STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	2	1	47,696	992	35,923
STRATTON (E-49-13)	NUECES	3-27-62	6396	39.7	1	1	9,468	1,224	79,583
STRATTON (F-03, W)	KLEBERG	3-19-74	5132	46.5	0	0	0	0	1,144
STRATTON (F-25-7)	NUECES	9-09-88	6678	45.1	1	1	16,074	2,168	2,168
STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	0	0	0	0	11,971
STRATTON (F-31-9)	NUECES	11-01-88	6766	41.2	1	1	3,525	2,329	2,329
STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9	0	0	0	0	1,370
STRATTON (F-34-12)	KLEBERG	7-31-88	6724	42.2	1	1	16,699	4,270	4,270
STRATTON (F-34-13)	NUECES	4-02-88	6767	40.6	1	1	19,163	10,526	10,526
STRATTON (F-35-1)	NUECES	10-09-83	6736	45.9	1	1	7,763	1,653	1,653
STRATTON (F-37-1)	KLEBERG	7-31-88	6773	41.8	1	1	13,379	10,472	10,472
STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6	0	0	0	0	345
STRATTON (F-38, B)	KLEBERG	2-20-87	5432	43.0	1	1	3,228	582	6,722
STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	1	1	0	0	108,273
STRATTON (F-39-11) TRANS. FROM STRATTON FLD.	NUECES	3-08-62	7020	38.3	1	1	61,686	12,324	514,998
STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0	0	0	0	0	212,299
STRATTON (F-44-B)	NUECES	11-29-88	6910	46.8	1	1	2	548	548
STRATTON (F-46-3)	NUECES	9-10-88	6872	42.6	1	1	33,852	6,047	6,347
STRATTON (F-75)	KLEBERG	1-13-87	5763	47.0	1	1	2,605	1,169	13,255
STRATTON (F-89)	KLEBERG	11-38-64	5901	43.0	0	0	0	0	97,957
STRATTON (F-90)	KLEBERG	5-03-80	5942	43.5	1	0	0	0	1,443
STRATTON (G-00)	KLEBERG	7-17-81	7006	54.5	0	0	0	0	4,730
STRATTON (G-2)	KLEBERG	9-29-66	6963	35.7	0	0	0	0	183,517
STRATTON (G-15-5)	NUECES	9-02-85	7216	30.1	2	0	7,249	7,445	11,301
STRATTON (G-21) TRANS. FROM STRATTON FLD.	KLEBERG	4-23-38	6986	43.0	0	0	0	0	523,415
STRATTON (G-21, RES. 4)	NUECES	12-19-83	7363	35.1	3	3	18,387	6,533	33,904
STRATTON (G-29-3)	NUECES	5-28-82	7321	36.3	1	1	43,714	35,972	175,607
STRATTON (G-42-B)	KLEBERG	3-05-72	6414	40.3	0	0	0	0	14,413
STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2	0	0	0	0	14,123
STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7	0	0	0	0	68,782
STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0	0	0	0	0	19,273
STRATTON (H-23 SAND) SUB DIV FROM STRATTON FLD.	NUECES	11-08-53	6986	43.6	0	0	0	0	33,452
STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	1	1	28,313	4,456	100,511
STRATTON (H-29)	NUECES	2-18-83	8090	36.0	0	0	0	0	386
STRATTON (H-37)	NUECES	2-24-79	7494	39.3	1	0	0	0	4,349
STRATTON (L-3X4)	KLEBERG	4-21-88	6158	42.6	1	1	2,401	11,917	11,917
STRATTON (L-4)	JIM WELLS	7-01-67	6150	43.0	2	0	0	0	2,275,076
STRATTON (L-4, LD.)	KLEBERG	10-18-64	6264	43.0	1	0	0	0	544
STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	1	0	0	0	104,787
STRATTON (L-12, SOUTH) TRANS. FROM STRATTON FLD.	KLEBERG	9-01-65	6350	43.0	2	1	1,814	723	747,784
STRATTON (L-12, W) TRANS. FROM STRATTON FLD.	KLEBERG	9-1-65	3-01-72	6365	43.5	0	0	0	7,915
STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6	0	0	0	0	7,976
STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0	0	0	0	0	60,539
STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8	0	0	0	0	6,859
STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8	0	0	0	0	8,947
STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0	0	0	0	0	33,617
STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4	0	0	0	0	21,416
STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1	0	0	0	0	26,727
STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8	0	0	0	0	2,998
STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8	0	0	0	0	2,400
STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	2	1	7,911	3,430	75,627
STRATTON (N26, SW)	KLEBERG	3-08-82	6732	47.4	1	0	0	0	607
STRATTON (N-28, W)	KLEBERG	1-18-82	6788	44.3	1	0	0	0	22,673
STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0	0	0	0	0	45,467
STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0	0	0	0	0	72,659
STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	1	1	10,017	2,315	52,811
STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2	0	0	0	0	1,408
STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1	0	0	0	0	5,084
STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9	0	0	0	0	7,082
STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	1	0	0	0	12,386
STRATTON (R-3, E) TRANS. FROM STRATTON FLD.	NUECES	4-23-38	7002	43.0	1	0	0	0	205,141
STRATTON (R-3, N.)	KLEBERG	11-09-69	6976	39.3	0	0	0	0	40,575
STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	1	1	3,274	948	86,512
STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0	0	0	0	0	8,198
STRATTON (R-4, LD.) TRANS FROM STRATTON FLD.	KLEBERG	11-1-64	5-20-65	6989	38.4	0	0	0	68,079
STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0	1	0	0	0	728,439
STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7	0	0	0	0	139,289
STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2	1	0	0	0	5,171
STRATTON (S-4) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6526	43.0	0	0	0	0	2,728,072
STRATTON (S-8) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6540	43.0	0	0	0	0	74,537
STRATTON (SEG. II T-5)	KLEBERG	11-25-86	7136	34.1	1	1	971	4,710	11,565
STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0	0	0	0	0	1,203
STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3	1	0	0	0	1,205
STRATTON (SELLERS 3, E) TRANS. FROM STRATTON FLD.	NUECES	4-23-38	6625	43.0	2	1	63	197	412,697

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)	
	STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3	1	1	21,680	2,929	4,520	
	STRATTON (SELLERS 4, SW)	KLEBERG	3-02-91	6542	44.6	2	2	13,143	5,578	137,112	
	STRATTON (SELLERS 4, W)	KLEBERG	2-01-94	6504	50.5	1	1	1,354	949	4,552	
	STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1	0	0	0	0	0	
	TRANS. TO STRATTON FLD. 8-7-56										
	STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1	1	0	0	0	8,031	
	STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	0	0	0	0	166,016	
	STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4	0	0	0	0	153,244	
	STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4	0	0	0	0	11,390	
	STRATTON (W-39, B)	KLEBERG	9-24-75	6930	42.7	1	1	1,236	10	37,390	
	STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	3	1	64,129	3,576	195,960	
	STRATTON (W-39-2)	NUECES	M 9-14-65	6998	39.9	2	0	0	0	250,100	
	STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6	0	0	0	0	0	
	STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1	0	0	0	0	99,471	
	STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	1	0	0	0	383,202	
	STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6	2	0	21	1,162	74,450	
	STRATTON (W-45-E)	KLEBERG	7-17-89	7004	39.4	1	0	0	0	0	
	STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	1	0	0	0	442,351	
	STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	2	2	45,253	12,070	283,337	
	STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0	0	0	0	0	24,326	
	STRATTON (WARDNER WEST)	JIM WELLS	M 4-23-39	6323	43.0	11	2	23,398	9,496	3,783,003	
	TRANS FROM STRATTON FLD. EFF. 8-1-70.										
	STRATTON (WARDNER WEST, B.)	KLEBERG	10-29-71	6315	44.4	2	1	2	19	1,054,933	
	STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	6	1	9,252	36,056	3,385,390	
	STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2	0	0	0	0	37,470	
	STRATTON (WARDNER WEST, PART[D])	KLEBERG	6-05-73	6144	42.3	1	1	1,250	2,414	11,140	
	STRATTON (WARDNER, MSW)	KLEBERG	9-26-83	6615	45.0	0	0	0	0	337	
	STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7	1	0	0	0	62,724	
	STRATTON (ZONE T-3, NW.)	KLEBERG	3-16-86	7200	44.0	1	0	0	0	2,923	
	STRATTON (6430)	NUECES	9-03-83	6443	43.5	1	0	8	1,015	11,176	
	STRATTON (6480)	KLEBERG	6-14-85	6492	37.7	1	0	748	453	8,074	
	STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	2	1	1,360	5,023	125,279	
	STRATTON (B760)	KLEBERG	2-05-84	6762	43.1	1	0	0	0	140	
	STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	12-21-84	6962	43.9	1	0	3	1,129	22,251	
	STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7032	40.2	0	0	0	0	315,038	
	STRATTON ADD'L RES. (G-2-3)	NUECES	3-19-88	7001	51.3	1	1	34,020	14,755	14,755	
	STRATTON ADD'L RES. (G-2-R)	NUECES	9-10-38	6975	46.3	1	0	13,532	3,034	3,034	
	STRATTON ADD'L RES. (G-7-1)	NUECES	6-28-88	6954	39.7	2	2	37,036	14,894	14,894	
	STRATTON ADD'L RES. (G-9-22)	NUECES	7-31-98	7059	48.7	2	2	29,766	2,983	2,983	
	STRATTON ADD'L RES. (G-15-7)	NUECES	5-12-98	7398	33.9	1	1	47,726	2,574	2,574	
	STROKER (YEGUA 3600)	JIM HOGG	7-09-34	3613	42.0	5	5	29	2,735	15,729	
	STROMAN (-A- SAND)	JIM HOGG	9-27-56	3143	39.6	0	0	0	0	11,344	
	STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7	0	0	0	0	278,744	
	STROMAN (DHERN)	JIM HOGG	6-27-55	3601	32.7	0	0	0	0	31,883	
	STROMAN (DHERN -R- SAND)	JIM HOGG	3-11-60	3588	39.4	2	2	12	2,297	156,323	
	STRONG (4160)	STARR	6-15-80	4164	55.0	1	0	0	0	3,540	
	STRONG (4700)	STARR	9-11-53	4670	46.2	4	1	3,444	3,760	2,618,379	
	SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0	0	0	0	0	11,781	
	SULLIVAN	NUECES	1936	5765	43.0	0	0	0	0	98,275	
	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0	1	0	0	0	1,692,925	
	SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0	1	0	786	251	8,656	
	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	3-24-95	6052	44.8	1	0	0	0	2,283	
	SULLIVAN CITY (3760)	HIDALGO	12-24-69	3765	34.8	0	0	0	0	1,540	
	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0	1	1	16	479	8,262	
	SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	2	1	3	4,640	64,474	
	SUN	STARR	M 9-10-38	4858	45.2	24	6	147,584	18,853	26,102,531	
	SUN (D-3, W.)	STARR	1-22-67	4745	47.0	1	0	0	0	28,925	
	SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	5	2	21,260	6,701	1,254,966	
	SUN (F-2, LD., NW.)	STARR	10-31-66	4796	44.7	0	0	0	0	73,189	
	SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0	0	0	0	0	156,228	
	SUN (F-4-G)	STARR	9-10-38	4915	45.0	0	0	0	0	446,321	
	TRANS. FROM SUN FLD. 8-1-66.										
	SUN (F-4-L, LD.)	STARR	3-02-68	5065	47.0	0	0	0	0	40,898	
	SUN (G-1)	STARR	8-22-55	5101	45.4	0	0	0	0	59,355	
	SUN (G-1, EAST)	STARR	2-14-82	5066	45.8	0	0	0	0	614	
	SUN (H-1)	STARR	9-10-38	5166	45.2	0	0	0	0	2,643	
	TRANS. FROM SUN FLD. 4-1-66.										
	SUN (H-3)	STARR	1-14-64	5306	45.9	0	0	0	0	166,551	
	SUN (H-10)	STARR	9-07-87	5356	42.0	1	1	12,116	9,017	15,905	
	SUN (5680)	STARR	8-10-75	5686	41.5	0	0	0	0	1,926	
	SUN EAST (E-14)	STARR	11-29-72	5152	41.2	0	0	0	0	5,610	
	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2	0	0	0	0	103,117	
	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	1	0	0	0	147,146	
	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4	0	0	0	0	4,324	
	SUN, EAST (F-4 SAND)	STARR	12-28-51	5058	45.2	3	2	9	3,396	1,091,181	
	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0	0	0	0	0	8,792	
	SUN, EAST (F-89)	STARR	4-23-74	5897	44.7	0	0	0	0	7,919	
	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2	0	0	0	0	160,919	
	SUN, EAST (4810)	STARR	7-01-65	4827	45.2	0	0	0	0	356	
	TRANS. FROM SUN FLD. 7-1-65										
	SUN, EAST (5270 VICKSBURG)	STARR	9-07-84	5277	45.4	1	1	3,166	3,844	49,884	
	SUN, NORTH	STARR	12-23-51	5386	46.5	3	0	0	0	11,082,124	
	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4396	62.1	0	0	0	0	2,146	
	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0	0	0	0	0	107,037	
	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1	0	0	0	0	72,803	
	SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5	1	0	0	0	886,378	
	DIV. FROM SUN, NORTH 6-1-59.										
	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0	0	0	0	0	5,195	
	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	0	0	0	0	7,558	
	SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0	0	0	0	0	25,588	
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.										
	SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	5	1	4,961	2,055	730,579	
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.										
	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1	0	0	0	0	40,131	
	SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	1	0	541	228	866,938	
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.										
	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1	0	0	0	0	68,384	
	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	0	0	0	0	311,685	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
SUN, NORTH (D-2-D-2)	STARR	12-04-84	5418	35.7	0	0	0	0	1,176
SUN, NORTH (D-2 NW, SAND)	STARR	1-21-56	5883	40.5	0	0	0	0	78,080
SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4	0	0	0	0	369
SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	2	1	30,690	1,920	1,136,617
DIVIDED FROM SUN, NORTH, EFF. 1-1-63.									
SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	0	0	0	0	3,369
SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8	0	0	0	0	214
SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0	0	0	0	0	5,168
SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	1	1	11,565	761	90,065
SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0	0	0	0	0	533
SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4	0	0	0	0	1,575
SUN, NORTH (F-2-9)	STARR	12-15-63	5656	42.9	0	0	0	0	14,062
SUN, NORTH (F-3 FRIO)	STARR	9-23-61	5538	46.1	0	0	0	0	18,445
SUN, NORTH (F-3 SAND SEG 2)	STARR	7-19-57	5394	43.4	1	1	8,519	2,069	181,099
SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2	1	0	46,664	138	4,808
SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2	0	0	0	0	207,110
SUN, NORTH (F-3-D, SEG. 3)	STARR	8-16-85	5453	43.6	7	4	159,786	27,689	242,758
SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	0	0	0	0	438,513
DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
SUN, NORTH (F-4-D-3)	STARR	9-30-83	5801	55.3	0	0	0	0	4,408
SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3	0	0	0	0	15,302
SUN, NORTH (F-4, P-3)	STARR	2-03-90	5329	42.6	0	0	0	0	46,989
SUN, NORTH (F-4-P-4)	STARR	11-30-83	5407	42.5	1	0	2,452	83	474
SUN, NORTH (F-4-P-5)	STARR	8-29-85	5191	43.4	0	0	0	0	1,257
SUN, NORTH (G-1-X)	STARR	9-16-36	5214	48.5	1	0	0	0	761
SUN, NORTH (GUEPRA)	STARR	9-08-58	5628	46.5	0	0	0	0	210,655
SUN, NORTH (HOOVER)	STARR	10-23-84	5688	48.0	1	0	0	0	26,348
SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0	0	0	0	0	18,358
SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2	0	0	0	0	30,366
SUN, NORTH (H-4-4)	STARR	10-17-83	6257	39.6	1	1	30,232	6,947	34,660
SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	14	7	17,706	3,387	1,896,128
SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0	0	0	0	0	23,003
SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	1	0	0	0	43,259
SUN, NORTH (SAENZ -D)	STARR	9-21-58	5349	45.6	4	3	8,188	1,107	297,287
SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0	0	0	0	0	63,031
SUN, NORTH (SAENZ -G)	STARR	10-22-58	5573	46.1	1	0	0	0	111,346
SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0	0	0	0	0	5,001
SUN, NORTH (VICKSBURG 5980)	STARR	6-20-84	5984	46.2	0	0	0	0	243
SUN, N. (VICKSBURG 6310)	STARR	9-20-81	6340	44.4	1	0	0	0	5,353
SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0	0	0	0	0	790
SUN, NORTH (VICKSBURG 6370)	STARR	3-25-84	6386	44.4	1	1	50,133	1,114	18,956
SUN, NORTH (VICKSBURG 6410)	STARR	9-21-75	6408	43.3	0	0	0	0	15,430
SUN, NORTH (VICKSBURG 6450)	STARR	2-01-82	6470	45.8	0	0	0	0	11,245
SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	0	0	0	0	50,683
SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0	0	0	0	0	2,144
SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5	0	0	0	0	6,738
SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4	0	0	0	0	2,163
SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	39.0	1	1	15,421	1,001	42,728
SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3	0	0	0	0	11,638
SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	3	0	0	0	329,565
SUN, NORTH (4900)	STARR	9-08-81	4921	56.0	1	1	1,772	771	3,728
SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0	0	0	0	0	431,112
SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	3	1	2,780	3,436	312,328
SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	5	1	1,718	1,220	677,479
SUN, NORTH (5410)	STARR	9-28-76	5410	44.1	0	0	0	0	30,837
SUN, NORTH (5470)	STARR	9-10-86	5473	38.3	1	1	8,036	1,182	2,364
SUN, NORTH (5500)	STARR	5-17-59	5498	49.0	0	0	0	0	13,838
SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0	0	0	0	0	24,442
SUN, NORTH (5650)	STARR	1-06-80	5670	45.0	0	0	0	0	793
SUN, NORTH (5740)	STARR	9-14-82	5753	39.6	0	0	0	0	3,138
SUN, NORTH (6250)	STARR	10-05-80	6260	40.7	0	0	0	0	2,056
SUN, NORTH (6360)	STARR	5-09-57	6369	41.8	0	0	0	0	8,999
SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0	0	0	0	0	30,019
SUN, NORTH (6850)	STARR	1-22-80	6876	39.5	0	0	0	0	14,355
SUN, NORTH (7020 SAND)	STARR	5-29-88	6754	43.7	1	0	9,419	202	202
SUN, NORTH (7600 VICKSBURG)	STARR	7-25-83	7620	43.8	0	0	0	0	1,989
SUN, WEST	STARR	4-10-49	8833	52.5	0	0	0	0	2,781
SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0	0	0	0	0	29,214
SWEDEN	DUVAL	1-30-37	5864	43.0	1	12	12	674	471,093
TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6	1	0	0	0	33,537
TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3	0	0	0	0	299,793
TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	0	0	0	0	4,717
TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4	0	0	0	0	6,483
TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6032	45.7	6	0	0	0	2,587,742
TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0	2	0	0	0	422,462
TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953									
TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	0	0	0	0	37,612
TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4	0	0	0	0	1,140
TABASCO (T)	HIDALGO	4-01-56	8114	49.6	0	0	0	0	3,297
TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3	0	0	0	0	32,457
TAFT	SAN PATRICIO	12-17-35	3900	25.6	0	0	0	0	24,817,123
LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900									
TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0	0	0	0	0	21,356
TAFT (3900)	SAN PATRICIO	12-28-83	3907	44.6	2	1	206	2,196	29,346
TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	3	1	2,980	1,327	72,297
TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	72	28	109,973	155,220	6,926,857
TAFT (4300)	8-20-68 TRANS. FRM. TAFT FLD. SAN PATRICIO	9-01-68	4300	25.6	17	7	11,048	23,205	1,603,311
TAFT (4550)	8-20-68 TRANS. FRM. TAFT FLD. SAN PATRICIO	7-10-77	4619	23.8	5	2	6,872	17,111	323,711
TAFT (4900)	8-20-68 TRANS. FRM. TAFT FLD. SAN PATRICIO	9-01-68	4900	25.6	6	1	1,520	6,698	831,951
TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0	0	0	0	0	4,506
TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3	0	0	0	0	44,497
TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6	0	0	0	0	1,176
TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4	2	2	17,559	5,771	590,360

THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5	3	0	23	339	415,112
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7	1	1	160	1,955	330,942
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3	2	0	0	0	99,682
TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	10	4	7,926	9,727	2,445,732
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2	1	0	0	0	255,458
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	1	0	950	30	280,636
TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0	2	0	0	0	736,879
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0	1	0	0	0	53,327
TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	1	0	0	0	712,359
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0	0	0	0	0	139,686
TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	2	0	0	0	919,781
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	2	0	0	0	2,556,922
TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0	0	0	0	0	18,798
TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	0	0	0	0	121,357
TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	0	0	0	0	11,250
TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	2	0	208	522	82,433
TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0	0	0	0	0	3,843
TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7	0	0	0	0	477
TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1	0	0	0	0	16,969
TAFT, EAST (6050)	SAN PATRICIO	4-01-84	6047	46.6	2	1	443	3,947	50,097
TAFT, EAST (6300 F18-E-1)	SAN PATRICIO	9-16-86	6273	44.2	1	1	32,190	2,189	7,205
TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3	0	0	0	0	179,649
TAFT, NORTH (A-1 FRIO)	SAN PATRICIO	12-22-84	5554	44.0	1	1	731	740	11,414
TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0	1	0	0	0	87,754
TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1	0	0	0	0	28,379
TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6370	39.1	0	0	0	0	107,641
FORMERLY CARRIED AS TAFT, NORTH /6400 SD./, 5-1-60.									
TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7	0	0	0	0	141,960
TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5	0	0	0	0	159
TAFT, N. (6480)	SAN PATRICIO	8-26-81	6433	38.0	3	3	30,003	34,986	203,505
TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7	0	0	0	0	5,327
TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5654	28.2	0	0	0	0	46,368
TAFT, NE. (6850)	SAN PATRICIO	1-18-82	6873	44.3	0	0	0	0	4,353
TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0	1	0	0	0	76,330
TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6	0	0	0	0	185,006
TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5	0	0	0	0	142,346
TAFT, SOUTH (HALL SAND LD. FB-B)	SAN PATRICIO	1-01-83	6750	25.0	1	1	29,917	37,862	37,362
TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7	0	0	0	0	25,366
TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0	0	0	0	0	15,184
TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7	1	0	0	0	16,053
TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	0	0	0	0	59,257
TAFT, SOUTH (6730)	SAN PATRICIO	3-23-84	6739	44.0	0	0	0	0	5,232
TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7195	43.7	1	0	1,688	762	328,130
TAFT, SOUTH (8500)	SAN PATRICIO	11-15-82	8521	47.5	2	2	69,854	19,331	140,397
TAFT, SOUTH (9500)	SAN PATRICIO	7-03-83	9506	40.0	0	0	0	0	1,057
TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	1	1	1,217	2,974	439,732
TAFT, WEST (SINTON SAND)	SAN PATRICIO	9-04-54	5579	32.0	0	0	0	0	199,689
TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	2	1	12	3,270	234,814
TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	0	0	0	0	2,875,683
TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7	0	0	0	0	273,927
TAFT, WEST (5420 SAND)	SAN PATRICIO	9-10-63	5428	32.0	0	0	0	0	2,691
TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3	0	0	0	0	35,317
TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0	0	0	0	0	21,934
TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2	0	0	0	0	3,341
TAL VEZ (ROSENBERG)	WEBB	10-01-86	1900	45.0	17	10	14	62,126	115,181
TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8	0	0	0	0	28,008
TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	2	0	0	0	75,539
TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4	0	0	0	0	41,965
TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1875	35.4	0	0	0	0	621,938
TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0	0	0	0	0	191,694
TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0	0	0	0	0	55,414
TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0	2	1	4	157	44,235
TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.									
TAL VEZ, E. (2000)	WEBB	10-01-80	2013	34.6	2	1	313	1,636	70,557
TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	1	0	5	74	34,920
TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1349	43.8	0	0	0	0	33,721
TARANCAHUAS	DUVAL	M 12-14-39	2050	21.1	35	19	22	21,130	5,169,045
TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	5	4	22	7,236	272,111
TECLOTE (FRIO 3300)	JIM WELLS	4-03-52	3328	53.8	0	0	0	0	26,526
TECLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	2	0	2,613	750	349,380
TESORD	DUVAL	6-17-38	5106	41.8	2	2	24	4,744	8,503
TESORD (COLE UPPER 3640)	DUVAL	4-03-83	3650	40.0	0	0	0	0	154,116
TESORD (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	1	1	12	1,175	31,180
TESORD (3500 VICKSBURG)	DUVAL	8-20-55	3521	29.8	0	0	0	0	149,979
TESORD (3600 FRIO LD. SAND)	DUVAL	7-05-55	3620	29.1	1	1	12	710	368,571
THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8	3	0	0	0	1,590,435
THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8	13	3	50	2,995	2,922
THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7	0	0	0	0	396
THELJON (1350 SAND)	STARR	4-27-54	1342	36.4	0	0	0	0	74,220
THELJON (1450)	STARR	6-22-52	1452	21.0	1	1	12	33	1,226
THOMAS DIX (4860)	SAN PATRICIO	12-01-84	4875	40.0	0	0	0	0	28,635
THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7	0	0	0	0	104,764
THOMAS DIX (5490 SAND)	SAN PATRICIO	10-17-81	5523	34.5	1	1	16,172	8,516	34,186
THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1	0	0	0	0	825,563
THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	1	1	2,181	4,625	6,596
THOMAS LOCKHART (HOCKLEY 4100)	DUVAL	10-14-87	4100	47.1	1	1	3,528	0	224,781
THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	M 8-05-63	5700	40.0	0	0	0	0	3,154
TIGER	DUVAL	4-25-50	1728	21.0	0	0	0	0	1,284,670
TIJERINA	JIM WELLS	1944	7109	40.0	0	0	0	0	

COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
TIJERINA-CANALES	JIM WELLS	1944	2221	39.0	0	0	0	0	7,365,520
COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.									
TIJERINA-CANALES-BLUCHER	KLEBERG	M 1-05-44	7109	39.0	27	3	91,762	6,330	35,077,139
TIJERINA-CANALES-BLUCHER ( BOYD)	JIM WELLS	10-01-65	7840	41.0	0	0	0	0	34,886
T.-C.-B. (ELLEN SAND)	JIM WELLS	10-15-82	6570	45.6	1	0	0	0	10,396
TIJERINA-CANALES-BLUCHER ( H-58)	JIM WELLS	6-01-63	7580	41.5	0	0	0	0	175,777
TIJERINA-CANALES-BLUCHER ( H-61)	KLEBERG	7-08-63	7660	42.0	0	0	0	0	2,384
T.-C.-B (H-62, N)	KLEBERG	9-22-79	7662	44.4	0	0	0	0	40,799
TIJERINA-CANALES-BLUCHER ( H-63)	KLEBERG	9-28-63	7642	43.3	0	0	0	0	18,764
T.-C.-B. (H-64)	KLEBERG	7-10-82	7652	47.6	1	0	0	0	85,423
T.-C.-B (H-67)	KLEBERG	12-24-78	7689	47.7	0	0	0	0	7,751
T.-C.-B. (H-84)	KLEBERG	12-01-78	7812	47.9	0	0	0	0	2,882
T.-C.-B. ( SANFORD)	JIM WELLS	12-02-88	6308	44.8	1	1	12,743	117	117
TIJERINA-CANALES-BLUCHER ( SCOTT)	JIM WELLS	9-30-69	6086	36.4	6	5	47,721	10,276	89,959
T.-C.-B ( SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0	9	0	0	0	1,730,385
T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	1	0	0	0	22,113
TIJERINA-CANALES-BLUCHER ( 1-A E)	KLEBERG	12-05-68	7244	40.2	0	0	0	0	84,766
T.-C.-B. ( 19-C, S)	JIM WELLS	1-07-64	6527	46.5	0	0	0	0	217,534
T.-C.-B. ( 19 D, S)	JIM WELLS	3-10-65	6513	46.0	0	0	0	0	133,084
TRANS FROM 19-C, S. FLD. 6-1-65.									
T.-C.-B. ( 20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4	1	0	0	0	45,319
T.-C.-B. ( 20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8	0	0	0	0	21,888
T.-C.-B. ( 21-A1)	JIM WELLS	M 8-01-60	7000	42.0	3	0	0	0	242,203
TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.									
T.-C.-B. ( 21-A1C)	JIM WELLS	10-02-66	6911	42.2	0	0	0	0	11,117
TIJERINA-CANALES-BLUCHER ( 21-B)	JIM WELLS	M 1-05-44	7109	39.0	0	0	0	0	50,703,927
DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59. CONS. WITH T-C-B (21 84) EFF 4/1/65									
T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	13	3	72,784	21,306	1,066,341
FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74									
T.-C.-B. ( 21-84, E)	JIM WELLS	M 1-05-44	7109	39.0	0	0	0	0	340,215
DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/ FLD. 4-1-65									
T.-C.-B. ( 21-84, W)	JIM WELLS	M 1-05-44	7160	39.0	2	0	0	0	3,136,148
DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.									
T.-C.-B. ( 21-F, SE)	KLEBERG	3-29-77	7318	41.2	1	0	0	0	26,765
TIJERINA-CANALES-BLUCHER ( 21-J)	KLEBERG	M 11-10-66	7618	48.2	2	1	45,802	7,004	71,678
T.-C.-B (6300)	JIM WELLS	7-20-80	6285	46.6	0	0	0	0	10,269
TIJERINA-CANALES-BLUCHER ( 7330)	JIM WELLS	10-01-65	7340	36.8	1	1	20,258	4,775	211,651
T.-C.-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	39.3	0	0	0	0	12,021
T.-C.-B (7750)	KLEBERG	9-17-84	7751	39.8	1	0	165	65	9,359
T.-C.-B (8025)	JIM WELLS	10-05-80	8042	43.0	1	1	40,296	10,852	32,710
TIJERINA-CANALES-BLUCHER ( 8400)	KLEBERG	4-01-66	8488	47.2	0	0	0	0	7,834
T.-C.-B (11800)	KLEBERG	3-27-84	11866	49.1	0	0	0	0	9,175
T.-C.-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	13	3	30,354	71,593	2,512,470
T.-C.-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0	0	0	0	0	446
T.-C.-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	0	0	0	0	19,561
T.-C.-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	17	2	13,396	18,647	4,768,434
T.-C.-B, E (20-I-4, N)	KLEBERG	1-01-79	7493	42.9	8	3	77,769	100,362	3,111,986
T.-C.-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	5	4	130,804	173,410	1,373,778
T.-C.-B, E. (20-I-4, NE, 2 SEG.)	KLEBERG	9-26-88	7397	40.6	1	0	0	0	0
T.-C.-B, E. (20-I-4, NE, 3 )	KLEBERG	3-11-88	7291	44.0	3	3	51,139	29,341	29,341
T.-C.-B, E (20-I-4, S)	KLEBERG	8-01-79	7620	40.5	1	0	29	76	382,821
TIJERINA-CANALES-BLUCHER, E(21-F)	KLEBERG	11-09-66	7834	42.2	0	0	0	0	3,902
TIO AYOLA (D-68)	BROOKS	5-07-79	3684	45.4	0	0	0	0	290
TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4	0	0	0	0	11,548
TOM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0	0	0	0	0	32,128
TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.									
TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6	2	0	0	0	5,920,641
TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	3	0	9	937	123,890
TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	5	3	35	3,778	164,950
TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	2	1	432	903	158,895
TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	2	0	0	0	231,776
TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-39	5627	42.0	4	2	2,138	1,591	161,360
TRANS. FROM TOM GRAHAM FIELD, 4-1-49.									
TOM GRAHAM, N. (3750 -A)	JIM WELLS	3-17-65	3796	23.0	2	0	0	0	52,635
TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.									
TOM GRAHAM, N. (3750 -B)	JIM WELLS	3-28-65	3811	24.0	3	0	0	0	82,033
TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.									
TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4	0	0	0	0	556
TOM GRAHAM, N. (5290)	JIM WELLS	1-05-82	5294	48.8	0	0	0	0	1,131
TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2	0	0	0	0	1,175
TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9	0	0	0	0	12,736
TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0	0	0	0	0	1,526
TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0	0	0	0	0	17,637
TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6	0	0	0	0	10,167
TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4	0	0	0	0	3,039
TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0	0	0	0	0	22,921
TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	1	0	0	0	376,069
TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0	0	0	0	0	6,412
TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5	0	0	0	0	2,522
TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0	0	0	0	0	14,438
TRIPLE -A- (FRID 6450)	SAN PATRICIO	6-12-79	6430	19.3	1	0	0	0	31,343
TRIPLE -A- (FRID 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	6	4	790	62,529	1,325,524
TRIPLE -A- (FRID 7100)	SAN PATRICIO	1950	7130	45.0	0	0	0	0	3,686
TRIPLE -A- (FRID 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0	0	0	0	0	4,755
TRIPLE -A- (FRID 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6	0	0	0	0	26,344
TRIPLE -A- (FRID 7300 SD.)	SAN PATRICIO	1950	7300	40.0	0	0	0	0	169
TRIPLE -A- (FRID 7302 SD)	SAN PATRICIO	5-14-86	7273	24.2	1	0	9	50	11,191
TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.4	1	0	0	0	16,060
TRIPLE -A* (8300)	SAN PATRICIO	5-19-76	8334	35.7	0	0	0	0	1,493
TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-59	8575	35.6	0	0	0	0	43,976
TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5	0	0	0	0	15,702
YSESMELIS (4050)	JIM WELLS	9-11-87	4064	46.9	1	1	5,994	356	781
YSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0	1	1	12	1,335	6,882
TULE LAKE, N.E. (LAURELFS)	NUECES	9-22-84	12696	49.9	1	1	47,425	4,582	43,557
TURKEY CREEK	NUECES	1-03-38	5800	25.0	1	0	0	0	9,555,249
TURKEY CREEK (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9	0	0	0	0	21,388

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0	0	0	0	0	6,850
TURKEY CREEK (5370)	NUECES	5-01-84	5389	31.0	0	0	0	0	3,482
TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9	1	0	0	0	18,304
TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	1	1	12	3,082	227,935
TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	0	0	0	0	208,052
TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	3	1	10	366	172,502
TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7	0	0	0	0	36,925
TURKEY CREEK (OAKVILLE 3350)	NUECES	5-17-86	3360	21.6	1	1	7,275	15,133	57,325
TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	10	7	17,637	25,088	2,933,17C
SEPARATED FROM TURKEY CREEK 1-20-48.									
TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	1	0	0	0	104,349
TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0	0	0	0	0	207,372
SEPARATED FROM TURKEY CREEK, 1-1-53.									
TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0	0	0	0	0	7,593
TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2	0	0	0	0	6,431
URSCHHEL (4010)	STARR	8-09-75	4018	50.7	0	0	0	0	76,462
URSCHHEL (4250)	STARR	12-26-71	4260	51.1	0	0	0	0	54,131
URSCHHEL (4360)	STARR	12-01-74	4373	44.0	1	0	0	0	134,961
VAELO	DUVAL	10-04-48	4858	43.9	0	0	0	0	104,459
VAELO (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6	0	0	0	0	65,160
VAELO (TEDLIE)	DUVAL	2-16-74	4690	45.1	1	0	3	307	8,089
VAELO (WOODLEY)	DUVAL	11-06-62	4757	44.7	0	0	0	0	73,795
VAELO (3900 SAND)	DUVAL	7-07-59	3946	38.2	0	0	0	0	3,406
VAELO, SW. (TEDLIE)	DUVAL	7-15-88	4717	42.0	1	0	3	442	442
VAELO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9	1	0	0	0	39,894
VAL-MAX	STARR	4-27-85	3588	38.2	2	2	5,616	11,809	40,910
VELA (BREUER SAND)	STARR	7-21-59	3530	37.4	0	0	0	0	34,563
VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	1	0	3	12	19,200
VERA (Y-B SAND)	DUVAL	1-20-86	5665	42.0	0	0	0	0	312
VIBORAS	BROOKS	8-06-50	6579	44.2	0	0	0	0	98,340
VIBORAS (F-00)	BROOKS	1-03-84	6204	46.0	1	1	4,919	5,138	67,865
VIBORAS (F-36)	BROOKS	8-13-85	6366	43.5	1	0	0	0	20,322
VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	5	2	4,484	27,815	886,610
VIBORAS (F-73,VI-C)	BROOKS	3-07-81	6712	47.5	0	0	0	0	36,561
VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6	0	0	0	0	50,042
VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0	0	0	0	0	386,861
VIBORAS (FRIO 7650)	BROOKS	9-01-57	7666	42.6	0	0	0	0	44,466
VIBORAS (G-08, E)	BROOKS	7-12-83	7412	49.3	0	0	0	0	1,109
VIBORAS (G-08, N)	BROOKS	7-19-86	7470	44.8	1	0	0	0	1,431
VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	3	1	8,312	643	746,602
VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5	0	0	0	0	5,117
VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	6	4	43,823	33,876	192,118
VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	1	1	7,937	4,742	61,346
VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	2	1	1,165	4,371	171,770
VIBORAS (G-46, UPPER)	BROOKS	3-12-93	7377	43.5	1	0	0	0	17,247
VIBORAS (G-47, N)	BROOKS	9-25-87	7452	43.6	1	0	1,220	200	1,092
VIBORAS (G-52)	BROOKS	12-02-64	7553	43.7	1	0	528	711	3,555
VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	0	0	0	0	24,574
VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0	0	0	0	0	1,458
VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	0	0	0	0	45,566
VIBORAS (G-59, VIII, NW)	BROOKS	8-04-87	8020	44.1	2	2	27,873	12,360	20,541
VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5	0	0	0	0	15,951
VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5	0	0	0	0	4,668
VIBORAS (MASSIVE FIRST 6,VI)	BROOKS	8-13-83	8720	43.0	0	0	0	0	1,495
VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	2	1	35,918	2,431	234,141
VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8199	48.4	0	0	0	0	42,911
VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	0	0	0	0	47,941
VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	1	1	15,539	1,014	39,812
VIBORAS (ZONE 2, VIII, Z)	BROOKS	12-03-85	8166	45.3	1	1	74,115	8,336	37,228
VIBORAS (ZONE 2, VIII, N)	BROOKS	5-17-89	8083	45.8	1	1	38,814	17,343	17,343
VIBORAS (ZONE 6,F)	BROOKS	12-04-61	8257	40.6	0	0	0	0	126,775
VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9	0	0	0	0	866
VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1	0	0	0	0	5,026,222
VIBORAS (8,460 SAND)	BROOKS	10-15-59	8436	36.4	0	0	0	0	1,084
VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0	0	0	0	0	263,580
VIBORAS (8500, VIII, W)	BROOKS	2-04-67	8504	41.0	0	0	0	0	99,808
VIBORAS (9500, SOUTH, SEG III)	BROOKS	6-01-84	8514	40.3	2	2	35,061	18,275	95,107
VIBORAS (9500, SOUTH, SEG IV)	BROOKS	6-01-84	8514	40.3	2	1	14,593	983	37,188
VIBORAS (9500, SOUTH)	BROOKS	4-30-77	8514	40.3	0	0	0	0	321,528
VIBORAS (9500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1	0	0	0	0	2,964
VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4	0	0	0	0	55,431
VIGGO (C-50)	DUVAL	8-16-80	2512	37.9	0	0	0	0	1,149
VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1	0	0	0	0	5,802
VIGGO (HOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6	1	1	2,915	321	2,789
VIGGO (MIRANDO 3, SEG. A)	DUVAL	5-18-85	2748	24.6	1	1	1,714	1,449	3,115
VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5573	40.5	9	4	24,125	26,600	1,688,015
VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5515	38.8	0	0	0	0	23,186
VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0	0	0	0	0	351,698
VIGGO (YEGUA 12)	DUVAL	4-29-64	3697	40.8	0	0	0	0	141,637
VIGGO (Y-14)	DUVAL	9-02-79	3852	45.0	0	0	0	0	491
VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4	1	0	0	0	9,788
VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6	0	0	0	0	97,668
VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	2	2	10,104	7,819	365,737
VIGGO (2770)	DUVAL	6-15-77	2745	26.5	0	0	0	0	6,510
VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6	0	0	0	0	81,912
VIOLA	NUECES	5-03-47	5530	43.0	0	0	0	0	247,891
VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6	0	0	0	0	1,125
VIOLA (4000)	NUECES	7-12-54	4097	19.2	2	0	0	0	746,747
VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0	0	0	0	0	61,020
VIOLA (4270)	NUECES	9-17-72	4272	24.0	1	1	12	6,459	114,919
VIOLA (4400)	NUECES	12-28-54	4430	24.0	2	1	2,985	3,979	647,159
VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7	0	0	0	0	223,586
VIOLA (6100 SAND)	NUECES	7-21-59	6127	43.0	0	0	0	0	269,209
VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7	0	0	0	0	24,509
VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0	0	0	0	0	137,328
VIOLET (3800)	NUECES	3-29-58	3818	24.0	0	0	0	0	70,369
VIOLET (3850)	NUECES	3-19-58	3853	22.9	1	0	0	0	264,023
VIOLET (5700)	NUECES	2-03-74	5740	20.0	0	0	0	0	934

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
VIOLET (6500)	NUECES	10-06-79	6565	53.0	1	1	335	761	11,544
VIOLET, W. (FRIO 6600)	NUECES	8-04-72	6625	40.4	1	0	0	0	68,832
VIRGINIA ( 9,050)	ARANSAS	6-01-80	9090	52.8	1	1	18,148	2,159	16,951
VIRGINIA ( 9,700)	ARANSAS	6-16-80	9699	52.3	1	1	50,554	3,268	38,993
VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9	0	0	0	0	2,270
VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	1	1	2,219	1,436	86,053
VIRGINIA (10,400, W.)	ARANSAS	4-22-65	10318	52.0	0	0	0	0	44,858
VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	1	1	10,065	6,557	111,804
VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	1	1	5,059	730	52,725
VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	2	1	34,464	9,588	129,224
VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8	0	0	0	0	1,122,504
VOLPE	WEBB	6-13-39	2461	27.0	3	2	11	300	2,989,555
VOLPE, SOUTH (MIRANOD)	WEBB	7-08-63	2480	20.2	0	0	0	0	655
FORMERLY CARRIED AS VOLPE, SOUTH									
W. W. W. (SHIELD SAND)	NUECES	6-03-59	6745	58.7	0	0	0	0	40,326
WADE CITY	JIM WELLS	2-19-40	4900	32.2	0	0	0	145	10,075,793
WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2	0	0	0	0	4,197
TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.									
WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2	0	0	0	0	105,537
WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0	0	0	0	0	2,704
WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0	0	0	0	0	53,105
WADE CITY, W. (HERBERT)	JIM WELLS	1-09-83	3207	46.4	1	1	10	1,200	14,392
WARE (DHERN)	STARR	2-17-53	2266	32.0	3	1	0	0	713,482
WATKINS	WEBB	5-08-47	977	22.0	10	9	12	943	63,390
WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0	1	0	0	0	16,724
WEBB (5500)	SAN PATRICIO	9-13-88	5496	40.1	1	1	270	6,211	6,211
WEIL	JIM HOGG	8-14-43	5050	46.0	0	0	0	0	759,605
WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	1	1	503	1,155	22,795
WEIL (5800)	JIM HOGG	6-17-80	5834	42.0	0	0	0	0	547
WEIL (6046)	JIM HOGG	3-19-82	6050	40.6	0	0	0	0	2,356
WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	0	0	0	0	50,073
WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6	0	0	0	0	485,605
WEIL, SOUTH (5850)	JIM HOGG	11-26-84	5854	43.3	0	0	0	0	232
WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8	0	0	0	0	692
WELDER	DUVAL	6-07-44	2069	46.0	2	0	6	218	240,007
WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0	0	0	0	0	28,868
TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.									
WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9	0	0	0	0	5,576
FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.									
WELDER WILDLIFE (7120)	SAN PATRICIO	1-24-87	7120	43.2	1	1	176,190	9,303	13,150
WELMED (FRIO, LOWER)	SAN PATRICIO	9-28-58	5847	40.0	1	0	0	0	226,649
WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	1	1	760	908	39,193
WHITE POINT	SAN PATRICIO	1930	4880	23.0	0	0	0	0	3,136
WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0	0	0	0	0	31,762
WHITE POINT, EAST	SAN PATRICIO M	2-23-38	5665	38.2	81	33	181,845	119,250	86,591,010
WHITE POINT, EAST (COLE SAND)	SAN PATRICIO M	2-23-38	6739	42.0	0	0	0	0	11,338
WHITE POINT, EAST (DOUGLAS, LD.)	NUECES	4-21-57	6584	38.0	0	0	0	0	51,120
WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5	0	0	0	0	2,136
WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3	0	0	0	0	2,673
WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO M	3-19-66	4903	25.8	5	2	42,992	2,765	95,861
WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4915	26.0	0	0	0	0	138,067
WHITE POINT, EAST (HEEP)	SAN PATRICIO M	2-23-38	5747	38.0	11	4	27,938	18,280	3,319,927
DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.									
WHITE POINT, E. (HEEP, LD)	SAN PATRICIO	4-26-55	5850	41.0	0	0	0	0	466,303
WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5839	40.0	0	0	0	0	426,639
WHITE POINT, E (HEEP, UP, SEG B)	SAN PATRICIO	9-20-47	5823	41.0	0	0	0	0	21,460
WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	10	3	5,816	6,672	3,165,234
WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4	0	0	0	0	14,363
WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	0	0	0	0	110,285
WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0	0	0	0	0	30,042
WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2	0	0	0	0	184,957
WHITE POINT, E (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1	0	0	0	0	21,468
WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6	0	0	0	0	22,908
WHITE POINT, E. (RACHAL SD)	NUECES M	11-02-53	8294	35.9	0	0	0	0	978,524
WHITE POINT, E. (SCOOTER SAND)	NUECES M	11-07-53	8550	34.7	1	0	0	0	171,410
WHITE POINT, E. (SMOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0	0	0	0	0	25,697
WHITE POINT, EAST (3000)	SAN PATRICIO M	5-04-65	3072	31.0	2	2	2,967	8,663	16,748
WHITE POINT, EAST (3200 C)	SAN PATRICIO M	4-10-65	3254	23.0	3	1	7,162	4,402	130,041
WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2	0	0	0	0	31,064
WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6	0	0	0	0	15,188
WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2	0	0	0	0	8,329
WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6	0	0	0	0	205,238
WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	1	1	2,412	2,319	307,022
WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	8	2	13,509	3,524	5,296,808
DIV. FROM WHITE POINT, EAST 4-1-59.									
WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0	0	0	0	0	4,367
WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0	0	0	0	0	94,467
WHITE POINT, E. (5630)	SAN PATRICIO	6-09-71	5633	36.1	2	2	8,873	3,932	272,157
WHITE POINT, E. (5650)	NUECES	7-30-80	5567	40.0	2	2	4,686	12,670	108,654
WHITE POINT, EAST (5800)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	0
WHITE POINT, E. (5800 SEG. B)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	538
WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1	0	0	0	0	1,282
WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1	0	0	0	0	675,055
WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1	0	0	0	0	142,828
WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	0	0	0	0	403,991
WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	0	0	0	0	75,219
WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5	0	0	0	0	132,377
WHITE POINT, EAST (6150)	SAN PATRICIO	5-18-89	6155	46.6	1	1	19,828	4,450	4,450
WHITE POINT, EAST (5880)	NUECES	2-06-82	6111	45.0	0	0	0	0	10,260
WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0	0	0	0	0	1,825
WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	2	1	20,134	5,119	721,982
WHITE POINT, E. (7550)	SAN PATRICIO M	9-01-69	7559	43.7	0	0	0	0	32,381
WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4	0	0	0	0	712
WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1	0	0	0	0	63,125
WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0	0	0	0	0	6,961
WHITE POINT, EAST (9300)	SAN PATRICIO	3-02-85	9358	39.4	1	1	16,416	1,140	13,886
WHITE POINT, EAST (9800)	SAN PATRICIO	1-28-85	9795	36.7	1	0	0	0	4,865

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLS)
WHITTED (7050)	HIDALGO	9-30-68	7044	45.0	0	0	0	0	4,758
WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7	0	0	0	0	11,739
WILLAMAR	WILLACY	11-14-40	7600	39.0	50	25	277,642	271,559	44,751,784
WILLAMAR (BELL SAND)	WILLACY	1-15-95	8250	31.0	0	0	0	0	3,427
WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	8	3	28,965	19,269	2,304,637
WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0	0	0	0	0	76,571
WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	3	2	14,982	13,779	959,335
WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	4	3	26,209	49,352	2,111,339
TRANS. FROM WILLAMAR FIELD, 1-1-55.									
WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	2	1	12,124	12,559	103,356
WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0	0	0	0	0	-27,400
WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0	2	0	0	0	8,577
WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	0	0	0	0	238,502
WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	4	3	30,683	26,745	255,360
WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	3	3	10,725	9,450	318,014
WILLAMAR, S. (7900)	WILLACY	5-27-57	7920	31.0	0	0	0	0	4,809
WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	1	1	1,047	4,645	98,338
WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	250	68	1,352,715	833,368	36,102,735
TRANS FROM WILLAMAR FIELD 1-1-55.									
WILLAMAR, WEST (MIOCENE 5100)	WILLACY	2-04-83	5092	35.0	1	1	8,189	1,364	1,435
WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	8	7	324,484	30,315	226,055
WILLAMAR, WEST (MIOCENE 5650)	WILLACY	12-23-34	5616	28.5	2	1	12,865	11,494	58,944
WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0	5	5	107,352	18,608	121,432
WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	3	3	25,472	25,799	350,366
WILLAMAR, WEST (MIOCENE 6050)	WILLACY	2-23-83	6070	32.0	0	0	0	0	36,036
WILLAMAR, WEST (MIOCENE 6050,N)	WILLACY	5-01-84	6070	32.0	4	3	19,829	20,060	147,815
WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	3	0	0	0	128,954
WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5	0	0	0	0	40,731
WILLAMAR, W.(MIOCENE 6400)	WILLACY	1-09-65	6394	31.5	5	4	23,074	31,987	454,962
WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	0	0	0	0	1,801,477
WILLMANN (LOVELLA)	SAN PATRICIO	10-02-83	5118	45.6	0	0	0	0	623
WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0	0	0	0	0	4,319
WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	1	1	11	425	4,845
WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	1	1	60	462	16,513
WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9	0	0	0	0	44,482
WILLMANN, N. (FRIO 3150)	SAN PATRICIO	11-29-65	3156	22.0	0	0	0	0	871
WILLMANN, N. (FRIO 3800)	SAN PATRICIO	8-31-65	3854	24.2	0	0	0	0	4,945
WILLMANN, NORTH (FRIO 4000)	SAN PATRICIO	7-26-82	3900	33.0	0	0	0	0	3,927
WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	9-12-65	4247	35.0	1	1	895	10,040	12,366
WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5	0	0	0	0	49,968
WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0	1	0	2	319	925,638
WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	2-24-82	10425	53.2	0	0	0	0	0
YAEGER	JIM HOGG	6-16-53	3741	36.5	1	0	1	7	162,546
YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	1	1	12	1,454	596,241
YEARY (H-92)	KLEBERG	10-04-82	7932	46.0	0	0	0	0	1,212
YEARY (I-05)	KLEBERG	10-07-83	8050	46.7	0	0	0	0	3,178
YEARY (I-10, E)	KLEBERG	5-26-84	8449	33.0	1	0	0	0	14
YEARY (I-63)	KLEBERG	4-01-64	8711	40.4	3	1	154,621	1,917	126,279
YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2	0	0	0	0	29,064
YEARY (I-89,E)	KLEBERG	11-27-82	8778	39.6	1	0	0	0	6,447
YEARY (J-45)	KLEBERG	5-05-62	9443	43.4	0	0	0	0	16,532
YEARY (KNOX)	KLEBERG	6-28-82	8493	41.4	1	1	21,405	3,192	12,133
YUURRIA	STARR	9-22-41	4225	43.3	3	0	0	0	2,905,289
YUURRIA (FRIO C-1)	STARR	4-11-82	4120	43.0	1	1	1,823	2,150	32,795
YUURRIA (RINCON -2 6000)	STARR	10-12-69	6041	46.7	0	0	0	0	9,729
YUURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	1	1	3,323	3,306	1,251,934
YUURRIA (4530,E)	STARR	4-22-73	4534	42.0	1	0	0	0	81,929
YUURRIA (4590 STRAY)	STARR	8-28-97	4595	48.6	1	1	7,776	7,660	11,615
YUURRIA (4600, E)	STARR	4-22-72	4598	45.5	1	0	0	0	9,736
YUURRIA (4620, E)	STARR	4-15-73	4626	43.0	0	0	0	0	37,384
YUURRIA (4730 STRAY)	STARR	11-29-86	4744	45.0	0	0	0	0	2,235
YUURRIA (4740, E)	STARR	5-04-73	4744	49.0	0	0	0	0	2,455
YUURRIA, NE. (VICKSBURG 6500)	STARR	8-11-84	6522	34.0	0	0	0	0	4,352
YZAGUIRRE	STARR	1920	4949	48.0	0	0	0	0	15,360
YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6933	45.5	0	0	0	0	11,441
YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0	0	0	0	0	20,684
YZAGUIRRE (4540)	STARR	9-20-82	4532	58.0	1	1	12	1,049	26,220
YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0	0	0	0	0	29,597
YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9	0	0	0	0	39,926
YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4	0	0	0	0	2,046
YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8	0	0	0	0	6,153
YZAGUIRRE (5500 SAND)	STARR	5-02-42	5501	43.0	0	0	0	0	10,926
YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7	0	0	0	0	5,551
YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7	0	0	0	0	1,267
YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0	0	0	0	0	9,229
YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0	0	0	0	0	1,025
ZAPATA (LAVERN)	ZAPATA	4-12-69	4274	40.0	0	0	0	0	1,534
ZARAGOSA (2300 SO)	DUVAL	1955	2313	21.0	1	1	1,658	2,762	81,496
ZIM	STARR	1939	1340	24.0	0	0	0	0	943
ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	4	3	84	6,889	325,636
ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2	2	1	6	5,043	55,110
ZIMET (YEGUA -M-)	WEBB	2-09-63	1227	20.0	2	1	12	523	41,287
ZOLLER (FRIO 9,100)	ARANSAS	5-30-68	9121	47.4	0	0	0	0	1,132
ZOLLER (FRIO 11200 SO.)	ARANSAS	12-24-53	11158	40.1	0	0	0	0	34,070
ZONE 21-8 TREND (OIL)	KLEBERG	M 12-01-74	7100	40.6	105	7	0	40,063	3,282,916
FLD. CREATED FROM T.C.8 (21-8), BORREGOS, & SEELIGSON 11-27-74									

DISTRICT TOTAL 5,071 9,903 3,768 28,279,312 14,261,308 3,103,567,126

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDDY	PROD WELLS EDDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)	
	WILDCAT	N/A	N/A	N/A	N/A	28	0	0	0	0	
	ALABAMA FERRY (GLENROSE #0*)	LEON	M 10-14-93	9883	42.2	154	145	9,159,452	2,070,014	9,603,705	
	ALABAMA FERRY (WOODBINE-DEXTER)	LEON	3-30-85	8163	21.6	10	8	66,901	116,834	571,068	
	ALABAMA FERRY (WOODBINE-LEWIS)	LEON	6-10-95	7868	35.9	0	0	0	0	623	
	ALABAMA FERRY (GLENROSE D, WEST)	LEON	M 5-01-87	9912	42.2	120	111	5,335,129	1,031,325	2,066,742	
	SEPARATED FROM ALABAMA FERRY (GLENROSE #0*) 5/1/87										
	ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	3	1	12	2,103	69,618	
	ALTO SPRINGS (BUDA)	FALLS	M 12-15-80	4016	33.5	4	3	25	6,824	29,846	
	ANGUS	NAVARRO	4-15-66	1450	39.0	0	0	0	0	93,049	
	COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.										
	ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	8	7	218	28,823	777,853	
	ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0	0	0	0	0	45,360	
	ASHLEY MIZER (TRAVIS PEAK)	HENDERSON	5-31-83	10610	50.0	1	0	10	1,296	12,948	
	ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	1	0	50	446	24,378	
	BBR (BUDA-GEORGETOWN)	ROBERTSON	8-26-81	7083	36.3	0	0	0	0	5,755	
	BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9	0	0	0	0	10,040	
	BARNISE (BUDA)	ROBERTSON	8-01-86	6680	35.0	0	0	0	0	2,521	
	BAZETTE	NAVARRO	M 2-10-39	3008	44.0	3	2	12	2,842	405,813	
	BENCHLEY (AUSTIN CHALK)	ROBERTSON	M 12-05-80	7100	33.2	0	0	0	0	17,897	
	BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0	0	0	0	0	6,717	
	BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0	0	0	0	0	59,790	
	BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	2	1	13,502	281	3,192,615	
	BO-NAN-DE (SUB-CLARKSVILLE)	HOPKINS	4-17-80	4070	14.8	1	1	12	2,035	20,912	
	BOSQUE, SOUTH	MCLENNAN	19 2	500	41.0	115	109	172	4,091	292,733	
	BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	14	6	416,839	362,247	15,263,224	
	BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	16	2	161,355	243,631	2,615,323	
	BUFFALO	LEON	7-25-69	5720	27.0	6	10	729	29,825	3,086,594	
	BUFFALO (WOODBINE)	LEON	11-17-91	5650	45.0	1	1	12	2,181	3,172	
	BUFFALO, EAST (SUB-CLARKSVILLE)	LEON	6-24-80	5720	45.0	0	0	0	0	336	
	BUFFALO, NORTHEAST (WOODBINE)	LEON	9-01-63	5400	31.0	0	0	0	0	75,549	
	BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0	0	0	0	0	34,494	
	BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0	0	0	0	0	6,393	
	CALVERT	ROBERTSON	M 10-24-44	2212	36.0	38	30	715	32,828	1,073,529	
	CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2	1	0	0	0	1,268	
	CAMPBELL	HUNT	4-26-63	4352	31.0	1	0	3	848	434,767	
	CARROLL SPRINGS (RODESSA)	HENDERSON	7-23-84	9728	47.2	2	2	5,253	9,568	69,134	
	CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0	0	0	0	0	140,499	
	CEDAR CREEK, S. (SMACKOVER)	HENDERSON	12-25-34	11556	54.5	2	0	0	0	3,126	
	CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	0	0	0	0	4,286	
	CENTERVILLE, S. (WOODBINE W-1)	LEON	4-01-80	6796	37.5	0	0	0	0	4,983	
	CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0	0	0	0	0	125,541	
	CHANDLER (RODESSA)	HENDERSON	12-29-56	9376	55.0	0	0	0	0	2,640	
	CHANDLER (TRAVIS PEAK)	HENDERSON	8-02-92	10484	49.7	0	0	0	0	441	
	CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0	0	0	0	0	11,327	
	CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	1	1	12	644	64,730	
	CHENEYBORO (COTTON VALLEY)	NAVARRO	M 2-13-78	9700	50.6	22	17	173,721	33,275	3,072,774	
	CHENEYBORO (RODESSA)	NAVARRO	10-25-83	5850	43.8	1	0	22,022	3,338	39,571	
	CHENEYBORO, SW. (9585)	NAVARRO	6-01-98	10163	45.5	1	0	3,318	570	570	
	CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-53	3225	28.0	0	0	0	0	3,360	
	COIT (NACATOCH)	LIMESTONE	9-25-54	1161	28.0	2	0	0	0	8,653	
	COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	5	3	36	956	140,187	
	COMO	HOPKINS	9-15-47	4210	22.0	14	11	406	40,646	3,356,708	
	COMO (GLDYD)	HOPKINS	9-23-54	8093	47.0	3	1	552	291	14,584	
	COMO (MORRIS SO.)	HOPKINS	3-16-64	7892	43.0	0	0	0	0	0	
	FLD. NAME CHANGED TO COMO (RODESSA, LD. HILL).										
	COMO (RODESSA HILL, LD.)	HOPKINS	3-16-64	7892	43.0	1	0	2	189	93,168	
	COMO (SUB-CLARKSVILLE)	HOPKINS	2-15-54	4028	18.0	9	5	331	33,554	1,123,901	
	COMO, N.E. (SUBCLARKSVILLE)	HOPKINS	8-21-85	4038	12.6	4	3	42	40,845	101,420	
	COMO, S.E. (HILL)	HOPKINS	9-02-83	7956	46.0	0	0	0	0	7,619	
	CORSICANA (SHALLOW)	NAVARRO	M 1876	1200	36.0	3,070	1,784	10,379	251,529	43,113,418	
	ANGUS FIELD COMBINED WITH CORSICANA (SHALLOW) 12/1/53										
	RICE FIELD COMBINED WITH CORSICANA (SHALLOW) 10/1/56										
	COW BAYOU	FALLS	4-01-50	1187	34.0	5	0	0	0	29,250	
	CURRIE	NAVARRO	1922	3000	41.0	8	3	12	6,021	7,468,732	
	DAK (RODESSA G)	HENDERSON	6-02-65	8950	43.0	0	0	0	0	270,075	
	DEER CREEK	FALLS	11-16-50	1057	35.0	33	17	116	5,007	150,926	
	DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0	0	0	0	0	1,343	
	DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0	0	0	0	0	1,119	
	FISHER-BUDA	ROBERTSON	1-06-87	7366	36.6	1	0	0	0	4,613	
	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	5	0	30	70	896,677	
	FLETCHER	FALLS	1951	3250	32.0	0	0	0	0	5,189	
	TRANS. TO LOTT FIELD, 4-1-51.										
	FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0	0	0	0	0	1,396	
	FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	1	1	69,712	19,323	695,214	
	FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5	1	0	0	0	1,650	
	FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	48.0	0	0	0	0	97,607	
	COMBINED WITH FAIRWAY (JAMES LIME)-DIST. 06- EFF. 7/1/61										
	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	2	2	24	19,387	317,913	
	FRUITVALE, EAST (JAMES LIME)	VAN ZANDT	7-03-82	8346	43.3	0	0	0	0	1,468	
	FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0	0	0	0	0	526,941	
	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-77	8167	46.8	0	0	0	0	26,864	
	FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	6	3	87,688	9,129	594,903	
	FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	3	1	17,978	2,209	113,592	
	FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	4-02-74	8336	50.0	1	1	38,907	3,562	77,073	
	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-74	8289	49.7	1	0	1,804	1,170	71,056	
	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0	0	0	0	0	221,560	
	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0	1	1	10	2,188	48,595	
	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5	0	0	0	0	2,608	
	GIDDINGS (AUSTIN CHALK-5)	ROBERTSON	10-29-60	6536	34.6	0	0	0	0	22,452	
	GRADY (WOODBINE)	FREESTONE	9-24-59	4706	32.0	0	0	0	0	763	
	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	1	1	300	3,046	115,598	
	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0	0	0	0	0	11,837	
	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	5	5	15,024	12,617	736,066	
	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	3	1	37,208	26,594	434,380	
	GRAND SALINE (3RD RODESSA)	VAN ZANDT	6-01-82	8450	45.4	0	0	0	0	12,416	
	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0	7	4	7	120	128,424	
	GRDESBECK	LIMESTONE	1941	5685	42.0	1	0	1	251	6,892	
	GRDESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0	0	0	0	0	1,830	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 5	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)	
	HAM FOX (RODESSA)	HENDERSON	2-20-83	8567	52.0	3	2	139	7,447	17,726	
	HAM FOX (RODESSA *C*)	HENDERSON	5-21-85	8540	47.7	1	1	5,605	1,742	14,619	
	HAM FOX (RODESSA *G*)	HENDERSON	1-28-82	8608	44.0	0	0	0	0	4,282	
	HAM GOSSETT (BACON LINE)	KAUFMAN	7-22-48	6090	39.0	5	2	259	3,958	1,227,937	
	HAM GOSSETT (DEXTER, LD.)	KAUFMAN	4-04-51	4030	36.0	0	0	0	0	258,815	
	HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3988	36.0	1	1	12	772	135,334	
	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	4	1	12	729	624,432	
	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	1	1	12	833	187,336	
	HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0	1	0	0	0	231,809	
	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	9	8	814	32,166	2,310,544	
	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0	1	0	0	0	269,327	
	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0	0	0	0	0	8,729	
	HAM GOSSETT (PALUXY, LD.)	KAUFMAN	1-26-54	4944	39.0	1	0	0	0	24,106	
	HAM GOSSETT (RODESSA-YOUNG)	KAUFMAN	6-06-89	6384	39.9	1	1	7	2,533	2,533	
	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	2	0	0	0	1,057,920	
	HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	3	1	13	1,668	492,503	
	HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0	0	0	0	0	2,255	
	TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.										
	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	1	0	0	0	407,633	
	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	1	1	187	682	235,884	
	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0	0	0	0	0	14,720	
	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	8	7	1,800	36,367	5,919,803	
	HAM GOSSETT, NE. (LSVLE., LD.)	KAUFMAN	12-01-53	3373	37.4	3	2	26	4,485	451,813	
	HAM GOSSETT, SOUTHWEST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	4	3	2,294	14,991	1,256,912	
	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	5	2	2,595	6,409	420,004	
	HERRING (NACATOCH)	LEON	9-18-65	3460	44.0	0	0	0	0	424	
	HERRING (PECAN GAP)	LEON	6-08-76	4090	37.0	0	0	0	0	3,697	
	HILLTOP RESORT (AUSTIN CHALK)	LEON	9-01-82	4624	31.2	5	3	43	4,114	99,491	
	HILLTOP RESORT (SUB-CLARKSVILLE)	LEON	8-07-84	6664	32.0	0	0	0	0	619	
	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	6	4	34	15,267	224,362	
	HONEST RIDGE	LIMESTONE	1946	2860	39.0	7	4	19	835	78,229	
	HOOGLIA CREEK (BUDA)	FALLS	1-20-83	862	27.0	0	0	0	0	323	
	HORN HILL (WOODBINE)	LIMESTONE	10-28-82	2900	37.9	4	4	48	584	15,880	
	HOSANNAH (WOODBINE)	LIMESTONE	1-26-82	2647	20.0	5	2	13	2,712	33,389	
	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	4	0	0	0	16,172	
	ICI (GEORGETOWN)	ROBERTSON	6-01-85	7665	32.2	1	1	8	1,527	14,450	
	INGRAM TRINITY (RODESSA)	FREESTONE	M 10-18-80	7503	47.0	34	25	447,217	501,700	3,484,283	
	IVANHOE, WEST (PETTIT)	LIMESTONE	8-12-86	7003	42.0	1	0	0	0	432	
	JEAN TAYLOR (WOODBINE)	LIMESTONE	7-13-87	2744	20.0	1	1	185	970	1,602	
	JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0	0	0	0	0	1,569	
	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0	0	0	0	0	276	
	JOHN W. (SHACKOVER)	HENDERSON	8-31-79	8980	48.0	4	2	338,837	47,767	767,117	
	KARO	MCLENNAN	8-14-82	840	32.0	0	0	0	0	435	
	KEITH (300)	LEON	1-01-57	300	18.0	0	0	0	0	0	
	KERENS, S. (C.V.L.)	NAVARRO	9-11-81	10377	50.1	0	0	0	0	26,204	
	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	2	0	0	0	9,062,546	
	KINABREW (RODESSA)	HENDERSON	7-01-86	7466	47.0	1	1	29,572	3,938	11,369	
	LA RUE	HENDERSON	12-16-44	8189	49.0	1	1	365	1,872	1,301,529	
	LA RUE (PETTIT)	HENDERSON	11-26-84	8819	44.5	1	1	2,276	4,602	3,188	
	LAPINA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	6	1	1,441	8,680	3,471,449	
	LIPSEY (SUB-CLARKSVILLE)	LEON	10-21-85	5654	36.0	1	1	6	39	871	
	LOTT	FALLS	1937	1300	30.0	80	53	293	12,051	303,404	
	FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.										
	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0	0	0	0	0	5,038	
	TRANS. TO LOTT FIELD 8-1-51										
	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	0	0	0	0	12,700	
	MALAKOFF (BACON LINE)	HENDERSON	9-08-63	7626	47.0	2	0	0	0	262,287	
	MALAKOFF, S. (BACON LINE)	HENDERSON	11-15-53	7510	44.0	5	3	1,275	5,983	1,958,900	
	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	0	0	0	0	5,652	
	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0	0	0	0	0	45,393	
	MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	46.1	1	0	0	0	5,330	
	MALAKOFF, W. (RODESSA)	HENDERSON	2-09-85	7435	46.1	1	1	7,928	5,266	45,829	
	MARTHA JO (TRAVIS PEAK)	HENDERSON	8-01-86	10333	50.2	2	2	63,616	15,608	63,356	
	MARTINS HILL (LDHR)	VAN ZANDT	1-13-89	8326	48.5	1	0	0	0	0	
	MARTINS HILL (RODESSA 8200)	VAN ZANDT	7-14-87	8222	46.3	1	1	18,728	3,213	3,213	
	MARTINS HILL, W. (RODESSA)	VAN ZANDT	3-23-91	8373	39.8	3	0	83,236	8,923	191,820	
	MCGUIRE (SUBCLARKSVILLE)	LEON	10-26-87	6179	40.0	1	0	1	40	377	
	MEGAN RICHEY (WOODBINE)	LIMESTONE	5-02-84	3531	37.5	7	5	64	50,286	259,153	
	MEGAN RICHEY (WOODBINE A)	LIMESTONE	5-21-85	3554	40.0	3	3	36	40,397	142,919	
	MEXIA	LIMESTONE	M 1920	3100	28.0	125	85	423	128,925	109,204,598	
	MEXIA (SHACKOVER)	LIMESTONE	2-09-55	8565	50.0	1	0	2,270	1,392	115,477	
	MICHAEL BIRCH (RODESSA D-1)	FREESTONE	7-13-84	8937	42.6	1	0	14	323	12,925	
	MITCHELL CREEK	HOPKINS	M 7-29-48	4515	14.0	12	7	44	24,079	1,546,849	
	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	2	1	12	275	10,538	
	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	1	0	6	445	6,753	
	MOODY	FREESTONE	1947	4327	41.0	0	0	0	0	10,636	
	MOORE STATION (RODESSA)	HENDERSON	2-14-84	10010	47.1	1	0	0	0	1,506	
	MT. CALM	HILL	6-02-49	732	30.0	13	6	135	3,434	32,190	
	MYTTLE SPRINGS	VAN ZANDT	1944	8909	37.0	1	1	8	1,750	67,274	
	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	2-01-84	3922	61.4	1	1	12	2,716	13,349	
	NEGRO CREEK	LIMESTONE	1926	2830	35.0	7	1	0	0	3,750,777	
	NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	1	0	0	0	273,039	
	NORCABARRO (JAMES LIME)	VAN ZANDT	10-01-88	8157	46.0	1	0	5,502	2,306	2,306	
	NORMANGE-FLYNN	LEON	12-05-46	7069	35.0	2	1	903	182	71,891	
	OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0	0	0	0	0	4,329,355	
	TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3										
	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0	0	0	0	0	12,707	
	OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0	1	1	0	0	875	
	OAKWOOD	LEON	7-12-61	5790	36.0	2	1	12	15,686	628,799	
	OAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0	0	0	0	0	2,127,075	
	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	15	6	301,079	12,596	8,809,511	
	OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	0	0	0	0	39,465	
	OPELIKA (TRAVIS PEAK)	HENDERSON	10-14-83	9664	46.3	2	1	54,780	1,186	6,805	
	OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0	1	1	3,600	1,252	7,025	
	OPELIKA, NE. (RODESSA)	HENDERSON	7-31-82	8679	45.5	1	1	43,284	5,006	47,909	
	OPELIKA, NW. (RODESSA M)	HENDERSON	7-18-82	9036	42.6	0	0	0	0	7,167	
	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	1	1	2,807	1,173	56,087	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 5		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL/S)
FIELD NAME	COUNTY								
OWENSVILLE (BUDA)	ROBERTSON	1-20-36	5728	32.6	1	1	11	2,285	22,603
OWENSVILLE, SW (GLEN ROSE, U.)	ROBERTSON	9-24-82	6726	36.5	0	0	0	0	6,594
PAN WARE (RODESSA)	NAVARRO	2-16-66	6450	44.0	1	1	11	3,375	94,023
PICKTON	HOPKINS	M 11-06-44	7900	50.2	0	0	0	0	16,318,685
PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	0	0	0	0	131,558
PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	13	13	15,827	26,933	314,418
POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0	0	0	0	0	553
POST OAK	FALLS	1940	6086	28.0	0	0	0	0	1,435
POWELL	NAVARRO	6-01-90	3000	27.0	88	48	696	92,681	131,324,164
PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	5	4	4,810	51,672	478,127
PRAIRIE LAKE, S. (GLENROSE)	FREESTONE	9-02-87	8204	50.1	1	0	0	0	40
RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	3	0	0	0	49,502
RED OAK (FB-A, SUB-CLARKSVILLE)	LEON	11-01-67	5748	48.0	5	3	28	1,285	89,297
RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	31	30	115,074	41,222	664,466
RED OAK (SUBCLARKSVILLE 6060)	LEON	5-01-84	6058	44.9	2	1	12	921	8,106
RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	12	8	39,458	2,590	50,553
RED OAK, SE (WOODBINE 6440)	LEON	4-19-95	6448	40.5	0	0	0	0	2,072
REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0	1	0	0	0	89,961
REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-57	12929	59.0	1	1	8,593	8,536	1,052,865
REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0	0	0	0	0	181,232
REITER (950)	FREESTONE	M 10-20-52	950	24.0	64	35	93	7,587	1,056,935
REITER, N. (750)	NAVARRO	6-29-54	735	22.0	15	2	8	260	218,165
REKA (6800)	NAVARRO	5-07-53	6832	31.0	3	2	177	7,636	1,429,132
RICE	NAVARRO	1938	654	37.0	0	0	0	0	26,017
RICE FLD. COMBINED WITH CORSIKANA SHALLOW FLD. EFF. 10-1-56.									
RICHLAND	NAVARRO	1924	3300	38.0	13	8	51	11,081	6,910,108
RICHLAND (RODESSA)	NAVARRO	12-27-82	5338	37.0	0	0	0	0	3,195
RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0	0	0	0	0	2,269
RICHLAND, SOUTH (WOODBINE)	NAVARRO	3-18-83	2975	44.0	4	3	5,422	4,706	32,953
RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	1	0	0	0	116,347
RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8	0	0	0	0	1,516
RISCHERS STORE, N. (UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8	1	0	0	0	0
TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.									
ROME & BAKER	HENDERSON	1-03-55	3192	32.0	5	2	24	14,283	378,994
ROME & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1	0	0	0	0	33,607
RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	2	2	3,232	7,786	41,459
ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0	0	0	0	0	0
SATIN	FALLS	12-03-50	948	33.0	8	0	48	11,057	87,762
SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0	0	0	0	0	0
SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5345	40.0	16	10	1,743	28,471	326,107
STEARDS MILL (PETTIT 7600)	FREESTONE	2-01-86	7693	48.2	1	1	24,699	4,056	11,111
STEARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0	0	0	0	0	34,893
STEARDS MILL (WOODBINE)	FREESTONE	11-11-54	4601	43.0	14	7	38,782	110,490	832,107
STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	1	1	2,274	1,843	292,911
SUE ANN (NACATOCH 1420)	HOPKINS	6-15-64	1428	37.0	0	0	0	0	1,260
SULPHUR BLUFF	HOPKINS	7-10-38	4500	26.0	64	38	2,341	78,206	32,058,994
SULPHUR RIVER (SMACKOVER)	DELTA	M 4-09-84	8952	41.5	2	2	57,065	6,650	99,505
SUNLIGHT (WOODBINE)	KAUFMAN	2-23-85	2879	35.0	3	2	12	2,719	11,208
SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	5401	33.0	0	0	0	0	32,811
TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	4	2	101,575	44,522	1,749,429
TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	6-13-83	9826	51.3	1	1	58,433	23,333	157,667
TEHUACANA	LIMESTONE	5-19-60	2652	21.0	0	0	0	0	80,758
THOMAS LAKE (RODESSA D)	HENDERSON	11-15-81	8524	43.3	1	1	158	2,866	29,094
THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0	2	2	7,142	7,538	60,676
TIRA, E. (SMACKOVER)	HOPKINS	1-08-82	8138	37.3	0	0	0	0	1,801
TRI-CITIES	HENDERSON	9-12-41	7750	61.0	3	2	159,463	4,344	2,155,222
TRINIDAD, S. (RODESSA)	HENDERSON	M 9-06-80	7381	44.2	11	9	80,742	25,423	365,215
TROOPER (SMACKOVER)	NAVARRO	11-04-85	9350	49.0	3	2	321,682	308,708	581,357
TUNDRA	VAN ZANDT	12-22-44	8156	44.0	0	0	0	0	33,354
TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0	1	1	12	2,433	32,928
TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0	0	0	0	0	18,397
TYNES (SMACKOVER)	NAVARRO	4-29-88	9547	49.4	1	1	22,101	25,490	25,490
VAN	VAN ZANDT	M 1929	2900	35.0	305	130	548,634	1,099,736	497,374,743
VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	58	56	486,082	697,543	1,175,333
VAN (CARROLL SAND)	VAN ZANDT	M 5-01-70	2900	34.0	28	4	912	2,856	792,932
TRANS. FROM VAN FIELD 5-1-70									
VAN (CENTRAL-WOODBINE)	VAN ZANDT	9-01-82	2900	35.0	173	81	642,177	990,386	7,862,045
TRANS. FROM VAN FIELD EFF. 9/1/82									
VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	4	3	24,582	10,095	213,335
VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	147	103	775	21,103	2,050,076
VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	19	16	4,002	9,989	244,435
VAN (WOLFE CITY)	VAN ZANDT	7-17-87	2220	34.0	1	1	366	945	1,412
VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	1	1	12	316	16,707
VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	66	26	24,363	212,827	2,808,699
SUBDIV. FROM VAN FIELD 4-1-74									
VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	4	4	982	6,759	425,219
VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0	0	0	0	0	270,379
VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0	0	0	0	0	4,623
VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0	0	0	0	0	13,045
VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0	0	0	0	0	23,030
VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	2	2	256	740	172,600
VAN, WEST (RODESSA -A-)	VAN ZANDT	8-11-78	6178	44.0	1	1	4,659	832	7,409
VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0	0	0	0	0	46,618
VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	1	1	1,872	334	6,970
VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0	0	0	0	0	16,071
VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	2	2	24	742	14,673
WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	13	9	59	21,745	3,015,159
WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	1	1	12	3,258	152,702
WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0	1	0	0	0	487,120
WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0	0	0	0	0	1,609
TRANS. TO LOTT FLD., 8-1-51.									
WHEELOCK (AUSTIN CHALK)	ROBERTSON	12-14-81	7012	22.5	0	0	0	0	2,113
WHEELOCK (GEORGETOWN)	ROBERTSON	M 11-13-80	7714	39.5	0	0	0	0	29,337
TRANSFERRED TO KURTEN (BUDA) DIST. 3 EFF. 4/1/84									
WHEELOCK (WOODBINE)	ROBERTSON	5-30-82	7076	32.0	1	1	12	587	2,284
WIELAND	HUNT	6-23-42	2900	40.0	4	2	14	2,331	1,378,784
WORTHAM	FREESTONE	M 1922	2968	36.0	43	28	210	69,737	24,935,492



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 5

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)
WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0	0	0	0	0	19,551
FLOS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.									
WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0	0	0	0	0	1,697
DISTRICT TOTAL	276				5,469	3,294	19,875,754	9,638,144	1,017,478,059

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	25	0	0	0	0
ASNEY (PAGE SAND)	HARRISON	4-03-86	6229	31.7	3	3	31,765	8,490	32,280
ALBA	WOOD	5-19-48	4074	15.2	97	51	4,468	100,012	7,648,254
ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3	1	0	0	0	32,635
ALBA (SMACKOVER)	WOOD	4-05-95	11990	68.8	1	1	42,065	12,150	44,547
ALPINE (PETTIT)	M GREGG	1-11-80	7556	43.0	2	2	8,462	4,375	49,153
ALPINE (TRAVIS PEAK)	M GREGG	4-11-94	9074	39.9	1	1	745	492	5,166
ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0	0	0	0	0	150
ANGIE (PETTET)	SHELBY	10-03-82	7652	45.7	1	1	31,662	1,389	13,080
ANGIE (TRAVIS PEAK)	SHELBY	2-01-97	8060	40.0	1	1	12	218	343
ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	14	12	414,162	203,959	2,916,151
ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0	0	0	0	0	2,623
APPLEBY, N (PETTIT)	NACOGDOCHES	11-13-91	7672	42.3	1	0	71,886	657	2,728
APPLEBY, N. (RODESSA)	NACOGDOCHES	7-20-95	7048	35.0	1	0	0	0	759
ARP (PETTIT)	SMITH	1-17-54	7837	41.2	0	0	0	0	1,618
ATTOTAC (TRAVIS PEAK)	NACOGDOCHES	12-01-95	7948	50.0	0	0	0	0	120
AUSTONID (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0	0	0	0	0	132,249
AUSTONID (GLENN SD.)	HOUSTON	5-11-67	8022	39.0	0	0	0	0	1,968
AUSTONID, N.E. (GLENROSE)	HOUSTON	11-02-85	10244	44.6	0	0	0	0	479
AVINGER (ROSSIER)	CASS	6-22-84	10984	44.1	0	0	0	0	8,352
AVINGER (PETTIT)	MARION	M 10-19-82	7598	38.0	4	4	10,160	17,412	169,441
B-J (GLOYD)	WOOD	9-09-78	8372	48.0	2	1	49,162	5,479	96,045
B-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	29.8	3	2	25	7,376	55,699
BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0	0	0	0	0	140
BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	2	1	12	4,907	249,372
BAILOUT (WOODBINE)	CHEROKEE	4-14-81	5170	36.0	0	0	0	0	6,405
BALD HILL (QUEEN CITY)	ANGELINA	3-01-96	1823	21.4	1	0	0	0	223
BALWAHAN (PALUXY)	SMITH	7-26-98	7637	33.8	1	0	6	22,759	22,759
BARBARA MANDRELL (PALUXY)	WOOD	4-16-93	9907	45.0	0	0	0	0	1,481
BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	10	4	47	33,777	1,641,136
BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0	0	0	0	0	0
BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0	0	0	0	0	2,338
BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9	0	0	0	0	3,975
BEAVER (RODESSA)	ANDERSON	2-15-87	9560	48.0	2	2	38,250	835	2,075
BECKVILLE (PETTIT 6900)	PANOLA	10-13-80	6762	48.0	1	1	23,316	923	7,565
BECKVILLE (TRAVIS PEAK)	PANOLA	4-05-83	7105	40.8	1	1	12	1,218	6,242
BECKVILLE, NE. (TRAVIS PEAK)	PANOLA	9-20-82	6838	30.0	1	1	9,027	136	2,512
BECKVILLE, WEST (TRAVIS PEAK)	PANOLA	5-28-83	6559	40.8	4	2	15,403	6,849	94,640
BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5	0	0	0	0	1,116
BELLE BOWER (PETTIT, LO.)	PANOLA	2-06-82	6239	44.1	2	1	41,940	2,186	24,141
BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	6	4	6,013	111,552	1,355,061
BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0	0	0	0	0	35,481
BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	14	7	120	25,547	1,218,994
BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	3	3	461	2,303	103,790
BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	0	0	0	0	149,688
BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4236	43.1	89	5	47,296	11,937	15,419,288
BETHANY (HANSSELL 6260)	HARRISON	2-19-65	6270	40.8	2	1	9,270	2,420	179,763
BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1	13	0	0	0	306,446
BETHANY (MARTIN 6340)	HARRISON	9-04-64	6349	42.0	0	0	0	0	35,995
BETHANY (PAGE SAND)	HARRISON	3-29-85	6102	42.0	3	3	44,351	15,479	54,752
BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0	1	0	0	0	68,340
BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0	0	0	0	0	804
BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0	0	0	0	0	17,240
BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	1	1	12	174	173,692
BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5	0	0	0	0	235,480
BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	1	1	28,459	3,706	136,516
BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	12	6	219,598	18,169	1,963,709
BETHANY (TRAVIS PEAK-GULLY SD.)	PANOLA	1-13-86	6059	43.0	1	1	3,110	2,883	10,483
BETHANY (TRAVIS PEAK OIL)	M PANOLA	3-14-53	6165	41.1	12	11	90,165	11,047	671,636
BETHANY (TRAVIS PEAK 5950)	PANOLA	12-09-85	5966	40.0	1	1	30,982	3,082	20,854
BETHANY (TRAVIS PEAK 6200)	M PANOLA	7-03-55	6230	43.2	1	0	0	0	55,751
BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	17	12	166,352	30,511	875,498
BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	4	2	5,905	4,114	437,715
BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6399	42.3	1	1	3,703	2,830	360,401
BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2	1	2,024	1,798	373,622
BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	7	5	61,054	11,468	487,962
TRANS. FROM BETHANY /6400 TRAVIS PEAK/, EFF. 10-15-61.									
BETHANY (TRAVIS PEAK 6583)	HARRISON	9-25-85	6600	40.9	1	0	0	0	681
BETHANY (TRAVIS PEAK 6600)	HARRISON	5-27-67	6600	45.0	2	0	5	135	42,109
BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6	1	0	0	0	9,874
BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	27	11	1,026	5,706	2,236,328
BETHANY, NE. (LINE 3850)	M PANOLA	10-13-56	3850	41.0	168	115	15,129	116,566	13,837,886
BETHANY, NE. (3720 SAND)	PANOLA	2-07-40	3742	43.0	14	2	21	1,275	1,954,664
BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5	3	0	0	0	1,106,760
BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0	0	0	0	0	1,400
BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300	N/A	4	0	0	0	0
BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	3	2	22,346	887	113,974
BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-56	10111	36.0	1	1	40,360	8,491	54,231
BETHEL DOME, SOUTH (RODESSA)	ANDERSON	1-12-36	9455	42.5	1	1	16,606	163	660
BETO (RODESSA)	ANDERSON	7-04-96	9137	38.0	0	0	0	0	1,038
BETO, E. (RODESSA)	ANDERSON	4-01-83	9230	32.0	1	1	1,206	4,080	4,224
BETO, SOUTH (RODESSA -B-)	ANDERSON	1-01-87	9137	38.0	1	0	120	2,736	3,982
BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	3	0	0	0	456,531
BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	4	4	43,026	6,201	108,228
BILL POST (2115)	SHELBY	9-07-76	2119	49.0	0	0	0	0	2,963
BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0	0	0	0	0	0
BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4	0	0	0	0	7,529
BITTERSMEET 784 (GLEN ROSE -B-)	ANDERSON	8-06-44	6312	22.0	0	0	0	0	2,219
BLACK BAYOU (TRAVIS PEAK)	NACOGDOCHES	12-19-86	9775	46.4	0	0	0	0	1,244
BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	0	0	0	0	839,600
BLACKFOOT, N. (PETTET)	ANDERSON	2-14-82	9986	40.0	1	1	7	663	5,958
BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	9	5	96,310	16,637	347,268
BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	3	2	142	3,288	119,503
BLACKMON (FREDRICKSBURG)	SHELBY	1-01-87	2785	36.0	0	0	0	0	277
BLAINY MAG (BUCKNER)	CAMP	2-29-84	11966	50.4	0	0	0	0	934
BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0	0	0	0	0	18,865
BLOCKER (PAGE)	HARRISON	3-19-81	6760	48.7	1	1	25,583	2,150	16,031
BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6490	41.5	1	0	0	0	103,886

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
BLOCKER (WEIR)	HARRISON	1958	6531	39.0	0	0	0	0	484
BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0	0	0	0	0	7,305
BOGATA (SMACKOVER)	RED RIVER	3-13-82	5705	62.6	1	1	10	1,266	5,542
BOGGY CREEK	ANDERSON	M 3-21-27	3600	38.0	12	10	83	14,493	6,863,305
BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	3	2	12	2,057	16,732
BOGGY CREEK, N. (GLEN ROSE)	ANDERSON	6-25-85	7613	39.2	0	0	0	0	14,493
BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	5	4	57,632	11,593	206,939
BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3	0	0	0	0	135
BONNIE (TRAVIS PEAK)	RUSK	11-18-83	7377	44.0	2	2	72,040	6,689	63,083
BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0	0	0	0	0	6,006
BOYNTON	SMITH	12-11-46	7726	38.0	0	0	0	0	299,368
BRACHFIELD (TRAVIS PEAK)	RUSK	2-05-85	7366	44.0	2	1	34,204	2,087	21,289
BRAD BOWLES (PAGE SAND)	HARRISON	5-20-87	6155	42.2	1	1	40,631	3,074	4,827
BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8	0	0	0	0	2,033
BRIDGES	SHELBY	3-09-50	3640	38.0	1	1	11	1,144	46,968
	ORIG. FIELD NUMBER	11920001	CHANGED	7-1-84	CUMN. PROD.	TRANS.			
BRIDGES	SHELBY	3-08-50	3640	38.0	0	0	0	0	85,428
BRIDGES, E. (MOORINGSPOUT)	SHELBY	12-13-83	4663	29.7	4	3	89,719	16,546	99,609
BROADDUS (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0	0	0	0	0	2,205
BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	0	0	0	0	6,687
BROOKELAND (AUSTIN CHALK, 8800)	SABINE	6-12-83	8880	44.9	3	2	53,520	13,852	93,014
BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4	0	0	0	0	1,199
BRYANS MILL (RODESSA B)	CASS	3-16-74	6150	80.6	6	2	145,628	203,883	598,525
BRYANS MILL (RODESSA U)	CASS	3-05-74	6245	53.5	1	1	12	3,960	829,799
BRYANS MILL (RODESSA V)	CASS	9-02-74	6245	54.7	1	0	0	0	24,146
BUD LEE	SMITH	10-01-49	7567	32.8	2	2	22	11,212	798,163
BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	4	4	24	1,919	46,912
BULLARD (RODESSA)	SMITH	9-12-82	9907	38.8	0	0	0	0	3,831
BUNGA (TRAVIS PEAK C)	RUSK	2-21-86	7564	44.0	0	0	0	0	700
BUZBEE	RED RIVER	11-20-50	1814	32.0	1	1	12	206	22,871
C&H (PAGE)	HARRISON	7-14-86	6589	38.0	9	8	120,357	26,265	145,860
C. L. LOGAN (JAMES LIME)	ANDERSON	10-19-81	10009	46.0	1	1	12	1,444	26,766
CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	3	1	62	913	247,777
CAL NOBLE (TRAVIS PEAK)	RUSK	1-03-88	6984	44.1	1	1	69	151	336
CALEDONIA (GLEN ROSE)	RUSK	2-07-85	4836	44.0	1	1	5	271	5,708
CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	1	1	608	2,636	168,597
CALMAR (HOCKLEY)	ANGELINA	8-76-61	624	21.0	0	0	0	0	305
CAMP HILL	ANDERSON	4-12-55	540	19.0	253	18	48	49,858	2,144,844
CARBONDALE (SMACKOVER 9660)	CASS	M 9-02-66	9660	52.0	5	1	52,107	13,818	2,531,494
CAROL JEAN (JAMES LIME)	ANDERSON	2-10-81	10009	46.0	2	2	96,942	6,083	31,749
CARTHAGE	PANOLA	6-07-44	5882	43.0	33	25	344,479	29,875	6,777,672
CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	1	1	1,820	1,668	89,765
CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0	0	0	0	0	7,506
CARTHAGE (BURNETT SAND)	PANOLA	M 5-09-55	6257	39.0	25	15	196,210	28,437	3,957,516
CARTHAGE (COLLINS)	PANOLA	11-73-56	6394	42.0	0	0	0	0	94,201
CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	6	5	35,717	20,671	133,861
CARTHAGE (GLEN ROSE)	PANOLA	10-25-85	3460	62.0	0	0	0	0	313
CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0	0	0	0	0	10,499
CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	19	15	105,174	20,682	901,559
CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0	1	1	7,069	3,448	21,734
CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0	0	0	0	0	18,195
CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0	1	0	0	0	7,041
CARTHAGE (PETTIT, LOWER)	PANOLA	M 7-30-65	6729	44.0	4	3	70,448	3,745	49,594
CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	2	1	12	383	586,196
CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	6	3	106,931	8,453	1,189,242
CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	2	1	8,568	896	50,465
CARTHAGE (TRAVIS PEAK)	PANOLA	9-15-87	6190	42.0	3	3	181,141	15,261	17,098
CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	1	1	17,491	6,397	159,938
CARTHAGE (TRAVIS PEAK-FIELDS)	HARRISON	4-02-84	6543	35.3	4	4	51,394	18,436	83,113
CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	1	1	16,179	1,436	64,800
CARTHAGE (TRAVIS PEAK JIP)	HARRISON	10-13-85	6468	44.0	1	1	28,783	6,149	32,455
CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	1	0	0	0	39,746
CARTHAGE (TRAVIS PEAK RITTER)	PANOLA	5-24-85	6629	47.3	0	0	0	0	2,355
CARTHAGE (TRAVIS PEAK-SEALY)	HARRISON	7-77-84	6680	39.5	1	0	0	0	3,533
CARTHAGE (TRAVIS PEAK-WOOLWORTH)	PANOLA	4-30-88	6200	42.3	1	1	58,146	13,728	13,728
CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	25	12	309,686	43,530	1,502,217
CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	19	15	235,147	37,049	1,002,033
CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4	0	0	0	0	15,013
CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	1	0	0	0	28,781
CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	1	0	0	0	3,408
CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5	0	0	0	0	1,175
CARTHAGE, N. (HILL)	PANOLA	9-13-75	5068	44.0	1	1	2,673	2,962	28,443
CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	1	1	10,320	1,643	76,730
CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	1	0	0	0	352,710
CASEY JASPER (WOODBINE)	WOOD	11-06-88	5268	18.6	2	2	50	1,244	1,244
CASS (HILL)	CASS	4-29-56	5952	40.6	2	0	0	0	166,297
CAYUGA	ANDERSON	M 1934	4030	29.0	69	23	88,221	159,248	62,607,401
CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0	0	0	0	0	1,065
CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	8	7	30,221	14,048	718,793
CAYUGA (WOODBINE)	FREESTONE	2-09-87	4565	31.0	1	1	0	0	18
CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-70-55	7460	43.1	24	4	11,160	25,448	1,974,658
	COMBINED WITH CAYUGA, NH./RODESSA/FLD., EFF. 8-1-62.								
CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2	0	0	0	0	136,741
	TRANS. TO CAYUGA, NH./RODESSA/EFF. 8-1-62.								
CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0	1	0	0	0	28,121
CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8	0	0	0	0	1,434
CENTER (PETTIT)	SHELBY	10-15-86	6652	31.1	1	0	0	0	894
CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	11	9	98	10,028	355,004
CHAPEL HILL	SMITH	2-02-40	5680	42.2	30	24	129,171	53,617	7,427,476
CHAPEL HILL (PALUXY)	SMITH	4-01-82	5699	41.6	3	2	7,989	7,907	44,579
CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	13	14	349,877	68,138	286,903
CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	29	28	1,145,205	117,239	1,921,356
CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	4	3	34,504	2,567	410,787
CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	121	105	3,296,501	255,131	3,505,472
CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0	0	0	0	0	13,015
CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	0	0	0	0	48,485
CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	6	5	48	21,196	303,280
CHAPEL HILL, E. (RODESSA)	SMITH	3-19-82	7679	43.0	2	2	4,887	2,415	27,393



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
EYLAU	BOWIE	7-30-44	7691	41.0	0	0	0	0	450,967
EYLAU (B.A.L. SMACKOVER)	BOWIE	8-30-86	7677	36.0	2	1	12	14,916	54,439
EZIM (TRAVIS PEAK)	RUSK	5-21-84	8157	44.6	0	0	0	0	1,201
FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0	0	0	0	0	8,723
FAIRPLAY, NE. (TRAVIS PEAK, OIL)	PANDLA	7-22-82	6712	50.0	1	1	1,212	2,472	35,966
FAIRWAY, W. (PETTIT)	HENDERSON	12-06-81	10514	49.8	0	0	0	0	6,191
FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	189	102	20,046,473	2,246,853	185,627,119
FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8	3	1	12	2,105	523,364
FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9	1	1	12	1,141	260,053
FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2	2	0	0	0	1,298,372
FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8	4	0	0	0	929,739
FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0	0	0	0	0	97,674
COMBINED WITH FAIRWAY / JAMES LIME FIELD		7-1-61							
FENDER (PALUXY)	SMITH	5-01-82	8027	28.0	1	1	1,529	3,135	49,611
FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	2	2	10,229	13,348	307,441
FENTON-CRAIG (TRAVIS PEAK)	GREGG	1-06-87	7731	44.5	0	0	0	0	0
INVALID FIELD--DISCOVERY WELL TRANSFERRED TO HILLOW SPRINGS, W. (TRAVIS PEAK) PER DOCKET 06-90113									
FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0	1	0	0	0	6,191
FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	2	0	1,700	80	40,551
FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	3	2	1,995	3,954	198,589
FLINT (PETTIT)	SMITH	3-10-84	10414	47.5	1	1	3,677	5,744	38,642
FLINT, EAST (PALUXY)	SMITH	6-30-84	7537	23.6	1	1	13	1,235	43,058
FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	1	0	0	0	21,370
FLINT RIDGE, WEST	SMITH	3-07-86	7875	30.0	1	0	0	0	3,153
FLOWER ACRES (SMACKOVER)	BOWIE	1-15-82	7200	50.1	0	0	0	0	974
FOREST HILL	WOOD	5-05-50	4452	16.4	23	14	114	34,698	4,386,701
FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	133	96	74	420,683	2,923,496
FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0	0	0	0	0	4,943
TRANS. TO FOREST HILL / HARRIS SAND / 12-1-66									
FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0	0	0	0	0	102,445
TRANS. TO FOREST HILL / HARRIS SAND / 12-1-66									
FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0	0	0	0	0	27,797
TRANS. TO FOREST HILL / HARRIS SAND / 12-1-66									
FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0	0	0	0	0	29,949
TRANS. TO FOREST HILL / HARRIS SAND / 12-1-66									
FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0	0	0	0	0	8,586
TRANS. TO FOREST HILL / HARRIS SAND / 12-1-66									
FOREST HILL (PALUXY)	WOOD	2-01-70	6795	31.6	0	0	0	0	11,322
FOREST HILL (SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	2	1	7	970	528,237
FOREST HILL (SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0	0	0	0	0	84,444
CONSOL. INTO SUB-CLARKSVILLE 1ST		12-1-74							
FOSTER (PETTIT)	ANDERSON	4-26-85	10898	44.9	1	1	1,444	4,072	45,412
FRAZIER CREEK (COTTON VALLEY)	CASS	6-13-83	10236	44.8	1	1	2,410	3,790	30,891
FRAZIER CREEK (EAGLE MILLS)	CASS	3-11-83	11782	56.0	0	0	0	0	7,693
FRIENDSHIP (HILL)	MARION	M 11-25-50	6252	42.4	2	2	408	8,865	189,379
FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	6	5	3,766	12,156	2,917,414
FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	11	8	1,005,532	176,656	8,716,971
FURRH (TRAVIS PEAK)	HARRISON	2-18-86	6510	42.6	1	1	85,849	1,139	4,058
GALLATIN (WOLFE CITY)	CHEROKEE	10-09-70	3544	37.0	5	4	33	4,365	34,976
GARRISON, S. (PETTIT, LD.)	MACOGDOCHES	M 7-19-84	7319	49.0	1	1	14,401	231	1,752
GARY (PETTIT-PAGE)	CASS	6-01-87	7586	39.0	0	0	0	0	3,267
GILMER (BOSSIER SAND)	UPSHUR	9-30-83	11374	43.7	0	0	0	0	6,822
GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	1	1	13	1,530	33,645
GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3	1	0	0	0	7,017
GINTER	ANGELINA	12-26-36	2000	23.5	0	0	0	0	132,942
GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0	0	0	0	0	5,467
GIRLIE CALDWELL, W.(PALUXY)	SMITH	6-05-73	8326	42.0	1	1	12	826	29,480
GLADEWATER, E. (PETTIT)	GREGG	12-24-84	7644	39.0	5	3	9,895	58,467	106,406
GLENWOOD (TRAVIS PEAK)	UPSHUR	M 11-27-53	7795	42.0	1	1	11,006	4,520	158,276
GOLDNDRING CREEK (PETTIT)	RUSK	6-09-84	7098	40.0	1	1	76	7,498	52,434
GOODCH (PETTIT)	HARRISON	9-29-75	6800	36.9	8	7	73,181	20,700	592,257
GOODCH (TRAVIS PEAK)	HARRISON	3-12-83	6856	40.0	1	1	37,289	1,613	16,554
GOODCH-GARPETT (RODESSA-LIME)	HARRISON	7-01-87	6208	38.1	0	0	13,640	0	4,243
GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	3	3	12	13,060	4,293,971
GOOD OMEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	1	1	12	1,029	16,205
GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3	1	0	0	0	1,055,410
GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0	0	0	0	0	876
GOOD SPRINGS (PETTIT)	RUSK	M 11-29-82	7707	40.0	8	4	16,089	11,002	106,553
GOOD SPRINGS (TRAVIS PEAK)	RUSK	3-16-82	8117	38.7	1	1	13,517	598	7,162
GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	12	9	5,578	51,740	1,501,488
GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	1	1	12	13	17,281
GRAPELAND	HOUSTON		5887	39.7	0	0	0	0	2,401,448
GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2	0	0	0	0	15,424
GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6	0	0	0	0	35,457
GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0	0	0	0	0	14,240
GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0	0	0	0	0	4,196
GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0	0	0	0	0	4,055
GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	21	7	56,333	26,459	3,279,899
GREEN FOX (PETTIT -A-)	MARION	M 4-06-65	6266	41.0	6	1	1,455	2,082	929,034
GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0	0	0	0	0	13,220
GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	3	2	37,641	3,660	128,940
GREEN FOX (SMITH)	MARION	M 4-01-68	6174	47.0	9	0	0	0	1,243,364
GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0	0	0	0	0	6,511
GREEN FOX, E. (PETTIT -B-)	MARION	6-03-86	5994	40.8	1	1	32,119	9,696	24,613
GREENFOX, E. (TRAVIS PEAK)	MARION	9-12-88	6081	48.4	1	1	2,655	2,720	2,720
GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0	0	0	0	0	3,791
GRESHAM (GLEN ROSE)	SMITH	7-28-87	8172	32.4	1	1	5,962	4,253	8,048
GRESHAM (PALUXY)	SMITH	9-06-87	7802	32.5	1	1	536	34,898	35,137
GRESHAM (RODESSA, LOWER)	SMITH	4-15-84	9648	48.5	4	3	38,074	24,110	374,868
GRESHAM, WEST (RODESSA, LOWER)	SMITH	1-06-86	9806	43.2	1	0	7,921	397	27,397
GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0	0	0	0	0	891
GUM SPRINGS (WOODBINE)	RUSK	9-10-53	3684	37.0	1	1	7,282	774	223,726
HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	5	1	11	516	47,548
HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0	0	0	0	0	6,913
HALLSVILLE, NE. (PETTIT)	HARRISON	M 12-20-56	6914	54.3	19	12	201,001	31,445	5,516,073
HALLSVILLE, S. (PETTIT LD. OIL)	HARRISON	M 6-18-56	7003	56.8	1	0	0	0	179,163
HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0	0	0	0	0	112,856

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EBY	PROD WELLS EBY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
HAMMER (WOODBINE)	HOUSTON	4-24-87	9107	39.5	2	1	301	11,031	38,664
HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0	1	0	0	0	7,127
HARLETON, NORTH-EAST (PETTIT)	HARRISON	M 5-07-82	7371	42.8	20	14	65,320	25,326	436,999
HAWKINS	WOOD	12-04-60	4531	19.0	789	429	27,353,933	7,967,990	807,409,817
HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6	1	0	0	0	29,075
HAWKINS (PALUXY)	WOOD	5-15-86	5532	21.0	0	0	0	0	275
HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	5	4	70	2,416	34,038
HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0	0	0	0	0	66,751
HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	48.0	1	0	33,965	3,548	219,345
HAYNES (HILL)	CASS	M 3-22-56	5813	48.6	1	0	0	0	154,236
HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	108	28	1,632	6,254	13,402,944
HAYNES (PETTIT)	CASS	4-15-55	6589	39.0	0	0	0	0	93,164
HAZEL OWENS (PALUXY)	SMITH	12-13-87	7704	28.0	3	3	6,026	98,486	101,174
HENPHILL (AUSTIN CHALK)	SABINE	8-07-81	6695	36.5	0	0	0	0	11,323
HENPHILL (SARATOGA-ANNOVA)	SABINE	8-07-81	5217	36.5	10	3	72,610	35,799	704,826
HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7	0	0	0	0	3,692,020
HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	22	14	139,402	25,420	1,737,525
HENDERSON (RUSK CO. RODESSA)	RUSK	8-31-82	6574	42.0	4	2	21,549	2,470	99,583
HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7950	42.7	6	4	48,401	2,320	324,335
HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	15	6	41,404	17,614	838,525
HENDERSON, NORTH (PETTIT)	RUSK	6-18-59	7258	41.8	0	0	0	0	212,505
HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6	1	0	0	0	46,156
HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0	2	1	12	192	35,562
HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	3	2	51,543	6,179	380,920
HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	7	4	11,456	10,474	277,162
HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6	0	0	0	0	107,655
HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	9-11-51	7417	47.4	0	0	0	0	6,536
HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	7-11-82	7371	40.0	1	0	0	0	13,378
HENDERSON SOUTH (TRAVIS PEAK -B-)	RUSK	5-26-81	7448	43.0	2	2	9,945	2,790	67,845
HENDERSON, S. (TRAVIS PEAK -C-)	RUSK	5-09-85	7452	43.0	1	1	11	141	2,107
HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	2	1	198	709	51,550
HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0	0	0	0	0	19,477
HICKORY GROVE (WOODBINE)	ANDERSON	12-25-55	5628	43.4	0	0	0	0	4,151
HIDE-A-WAY (PALUXY)	SMITH	3-05-85	7571	33.3	2	1	12	5,733	12,728
HILL (7850 SAND)	RUSK	8-13-82	7901	51.0	1	0	0	0	2,847
HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	50	24	26,365	470,128	13,195,645
HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0	0	0	0	0	92,449
HITTS LAKE, EAST (LOWER RODESSA)	SMITH	10-12-84	9590	44.6	1	0	0	0	25,108
HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	3	1	2,801	7,995	302,655
HOGS BAYOU (PALUXY)	PANOLA	10-24-82	2889	36.0	0	0	0	0	1,989
HOLLEYTREE	SMITH	10-27-83	7862	29.7	1	1	7,580	3,636	41,552
HOLLEYTREE (STRAY SAND)	SMITH	12-27-84	8291	52.2	1	1	10,405	496	4,504
HOLLY SPRING (RODESSA)	ANDERSON	3-21-86	8970	49.8	1	0	0	0	310
HOSKEY-DRISKELL (RODESSA)	CASS	9-24-81	6157	45.0	24	24	357,952	206,913	1,707,391
HUGHEY (CRANE)	HARRISON	10-02-65	6747	50.0	0	0	0	0	28,651
HUNTINGTON	ANGELINA	1935	500	25.0	4	0	9	49	23,225
HUXLEY	SHELBY	1949	5317	35.0	0	0	0	0	4,193
HUXLEY (FREDRICKSBURG)	SHELBY	7-01-85	3198	39.7	1	0	1,500	718	4,491
I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	16	14	28	6,239	616,567
IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	1	1	12	1,034	19,398
IRON LAKE	CASS	1-31-86	6270	42.8	3	3	744	11,100	37,048
IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6	0	0	0	0	15,729
ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	1	1	1,645	882	115,982
ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	1	0	0	0	2,485
ITEX (PETTIT)	RUSK	M 12-04-81	6894	40.2	20	13	65,396	16,294	343,529
ITEX (RODESSA)	PANOLA	1-02-84	5864	46.8	2	0	11,257	636	12,176
J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	10	8	48,746	9,633	336,644
J. G. S. (TRAVIS PK. -C-)	PANOLA	9-18-84	7004	42.4	0	0	0	0	1,771
JACK MACE (SUB-CLARKSVILLE)	ANDERSON	6-11-87	4627	40.8	1	1	3,310	8,616	15,953
JACK PHILLIPS (SUB-CLKVLV.)	ANDERSON	3-17-54	4647	26.0	0	0	0	0	1,466
JACKSON, N. (TRAVIS PEAK)	MARION	10-02-82	7509	41.0	1	1	2,791	2,390	14,201
JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-02-50	4376	40.0	13	5	571	8,248	4,115,756
JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0	6	4	23	7,804	723,163
JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0	0	0	0	0	2,622
JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	2	2	13,279	1,177	5,383
JAY (PETTIT)	RUSK	11-21-82	7998	43.0	0	0	0	0	7,062
JFFREY BOWLES (TRAVIS PEAK)	HARRISON	1-23-87	6613	47.9	1	1	25,395	1,313	3,743
JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0	0	0	0	0	27,589
JERNIGAN (RODESSA, UP)	SMITH	4-05-76	7738	41.0	0	0	0	0	1,205
JOAQUIN (GLOYD)	SHELBY	8-01-87	5066	37.5	3	3	53,433	78,945	82,646
JOAQUIN (JETER)	SHELBY	1953	4953	39.0	0	0	0	0	46,249
JOAQUIN (NAVARRO)	SHELBY	12-09-85	1306	39.3	2	2	2,084	7,447	31,107
JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0	0	0	0	0	566,295
JOHNSON-TEKELL (TRAVIS PEAK OIL)	GREGG	2-20-85	7669	44.0	5	5	384,723	34,965	105,683
JONESVILLE (TRAVIS PEAK 5940)	HARRISON	6-08-84	5942	48.0	2	2	36,211	30,987	155,076
K., B. & Z. (WOODBINE)	WOOD	7-04-82	4668	11.0	1	0	0	0	5,177
K., B. & Z. (WOODBINE B)	WOOD	3-26-85	4897	15.2	1	0	0	0	4,883
KARNACK (5240 HILL)	HARRISON	5-05-86	5244	41.0	1	0	0	0	3,129
KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4	0	0	0	0	606
KATIE SUE (PALUXY)	WOOD	1-28-88	6355	16.0	1	1	12	13,392	13,392
KELLYVILLE (HILL LIME)	MARION	2-10-87	6134	37.0	5	3	4,318	20,888	39,082
KILDARE	CASS	M 3-03-42	6000	40.0	100	38	151,379	190,271	12,770,813
KILDARE (COTTON VALLEY, OIL)	CASS	11-17-79	10084	42.9	4	4	23,046	7,581	125,702
KILDARE (HILL)	CASS	1-17-57	5908	41.4	1	0	0	0	84,340
KILDARE (PETTIT)	CASS	M 8-01-54	6668	43.0	0	0	0	0	2,584,977
KILGORE, SW. (PETTIT)	RUSK	5-26-89	7515	40.2	1	1	128	531	531
KILGORE, SW. (TRAVIS PEAK)	RUSK	4-04-84	7632	45.0	6	4	104,949	24,374	164,777
KURTH-BYARS (MILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0	0	0	0	0	67,975
L.C.G. (PAGE)	HARRISON	2-15-83	6437	50.0	1	0	2,443	824	6,567
LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	26	4	1,584	13,652	3,058,235
LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0	0	0	0	0	11,119
LAKE FORK (BACON LIME)	WOOD	7-25-80	7929	28.2	0	0	0	0	15,250
LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	1	0	0	0	999,523
LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4	0	0	0	0	15,309
LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0	0	0	0	0	18,579
LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	1	1	10	649	50,124
LAKE TEXARKNA (TRAVIS PEAK)	CASS	11-05-87	6219	32.3	3	2	20	40,314	44,743
LAKEVIEW	FRANKLIN	1949	4418	23.0	3	0	6	694	99,405

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (8BLS)
LAKEVIEW (RODESSA)	FRANKLIN	3-13-79	5760	18.0	0	0	0	0	3,883
LANE CHAPEL (PALUXY SAND)	SMITH	1-27-87	6536	39.0	8	8	122,339	157,067	206,276
LANEVILLE, N. (PETTIT, LDR)	RUSK	1-17-80	7397	51.0	1	1	16,018	985	8,925
LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0	1	1	4,524	3,653	184,014
LANEVILLE, NE. (PETTIT, LO.)	RUSK	8-18-78	7320	43.4	17	14	167,284	104,291	617,186
LANEVILLE, NE (TRAVIS PK. 7650)	RUSK	8-14-83	7668	45.3	0	0	0	0	136
LANEVILLE, SE. (PETTIT,UP.)	RUSK	2-28-64	7148	42.0	1	0	0	0	4,979
LANESING, NORTH (CRANE)	HARRISON	12-13-57	7404	43.0	0	0	0	0	1,651
LANESING, NORTH (PETTIT)	HARRISON	M 10-18-69	7595	41.0	11	8	18,623	22,018	393,041
LANESING, NORTH (PETTIT,UPPER)	HARRISON	3-01-81	7151	44.0	1	0	0	0	17,556
LANESING, NORTH (RODESSA)	HARRISON	4-09-59	6965	42.0	0	0	0	0	105,702
LANESING, N. (RODESSA YOUNG LIME)	HARRISON	6-07-53	6957	39.2	0	0	0	0	10,980
LANESING, NORTH (TRAVIS PEAK-OIL)	HARRISON	5-06-80	7590	47.4	1	0	0	0	11,501
LARISSA	CHEROKEE	8-05-42	10163	48.0	2	2	4,979	3,010	183,070
LARISSA (RODESSA)	CHEROKEE	4-04-83	10143	48.5	1	1	78,497	10,219	83,538
LASSATER	MARION	1946	2580	40.0	0	0	0	0	8,517
LASSATER (TRAVIS PEAK)	MARION	5-01-83	8406	48.5	0	0	0	0	1,869
LASSATER, E. (KEASLER)	MARION	6-22-86	10957	46.0	0	0	0	0	3,645
LAURA LA VELLE (GLEN ROSE)	HOUSTON	6-11-84	9700	39.7	0	0	0	0	4,554
LAURA LA VELLE, S. (1600)	HOUSTON	9-03-80	1950	40.0	69	56	1,423	269,259	1,071,669
LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0	0	0	0	0	10,572
LAVON (RODESSA)	SMITH	8-13-71	9639	49.0	0	0	0	0	1,789
LAVON, (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0	1	1	11	1,091	26,630
LEIGH (HILL 5155)	HARRISON	2-05-67	5156	40.0	1	0	0	0	90,490
LEIGH, NW. (PAGE)	HARRISON	3-15-82	6144	44.0	1	1	7,529	953	18,290
LEIGH, SOUTH (PAGE)	HARRISON	5-23-85	6144	43.0	0	0	0	0	680
LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0	2	1	516	1,560	324,206
LINDALE (RODESSA A)	SMITH	8-12-83	9528	41.0	1	1	13,204	1,694	3,516
LINDALE (RODESSA B-3)	SMITH	1-14-86	9580	58.0	1	1	4,090	3,611	12,116
LINDALE, NE. (PALUXY)	SMITH	8-04-62	7916	37.8	0	0	0	0	11,682
LINDEN, EAST ( COTTON VALLEY)	CASS	9-01-65	10600	48.8	22	21	39,362	102,673	2,276,355
LINDEN, EAST ( PETTIT)	CASS	12-09-59	6908	36.6	0	0	0	0	10,059
LINDEN, EAST ( 9,800)	CASS	7-13-59	9860	51.9	0	0	0	0	90,226
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1	0	0	0	0	72,349
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8	0	0	0	0	781,335
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0	0	0	0	0	34,249
CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.									
LITTLE CYPRESS BOTTOM (PETIT)	HARRISON	5-16-81	7232	40.9	9	9	14,766	21,447	261,136
LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0	0	0	0	0	4,882
LODI (HILL)	MARION	9-30-58	5990	44.6	0	0	0	0	22,317
LONE STAR	CHEROKEE	4-29-39	4008	37.0	1	0	14	546	887,209
LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0	0	0	0	0	6,193
LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0	1	0	0	0	1,125
LONG LAKE	ANDERSON	M 1-14-32	5100	41.0	67	37	105,249	235,393	36,263,988
LONG LAKE (PECAN GAP)	ANDERSON	11-13-69	3647	45.0	0	0	0	0	57,813
LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4	4	0	0	0	225,691
LONG LAKE (WOODBINE)	ANDERSON	M 5-15-77	5272	42.0	1	1	3,577	6,022	7,153
LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8	0	0	0	0	3,801,804
LONG LAKE, EAST (WOODBINE)	ANDERSON	2-12-85	5370	40.5	1	1	154	1,685	5,625
LONGWOOD	HARRISON	M 7-03-49	5644	38.5	0	0	0	0	163,007
LONGWOOD (GOODLAND LIME)	HARRISON	M 5-01-48	2370	38.0	505	290	7,962	108,614	9,243,361
LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	1	1	68,181	1,517	43,403
LONGWOOD (TRAVIS PEAK-6050 SD.)	HARRISON	10-02-85	6069	42.9	2	2	169,387	2,917	13,998
LOTTA (TRAVIS PEAK 6105)	HARRISON	12-01-85	6161	51.8	1	0	0	0	2,190
M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4	0	0	0	0	15,059
MACEDONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7	0	0	0	0	2,435
MANZIEL	WOOD	4-15-53	6100	36.0	40	27	11,297	124,212	21,810,746
MANZIEL (MOORINGSPOET)	WOOD	10-27-61	7494	37.2	0	0	0	0	7,626
MANZIEL (PALUXY-A-)	WOOD	1-16-76	6346	31.0	3	0	758	1,459	144,077
MANZIEL (RODESSA)	WOOD	10-19-84	8382	50.3	1	1	13,372	879	12,541
MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	2	2	13,516	3,187	75,646
MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0	1	0	750	120	98,843
MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	23	19	143	47,960	3,351,628
MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	4	3	31	4,691	192,639
MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8895	48.8	0	0	0	0	16,638
MANZIEL (WOODBINE)	WOOD	1946	4774	26.0	0	0	0	0	5,993
MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0	0	0	0	0	705
MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0	0	0	0	0	332,924
MANZIEL, W. (SUB-CLARKSVILLE)	WOOD	1-7-82	4178	16.0	2	1	14	2,995	26,494
MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	5	5	3,064	10,347	245,474
MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6	1	0	0	0	17,596
MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0	0	0	0	0	13,484
MAPLETON (BURST SD.)	HOUSTON	11-06-64	8420	35.2	6	6	1,383	21,726	1,002,817
MARION COUNTY (SHALLOW)	MARION	6-09-39	2238	44.0	282	149	2,565	60,823	4,612,391
MATTIE (TRAVIS PEAK)	HARRISON	3-01-87	6225	38.6	0	0	0	0	4,829
FIELD NAME CHANGED TO WASKOM (MATTIE) 8/1/87									
MAUD (SMACKOVER)	DOMIE	8-02-67	8699	43.6	0	0	0	0	15,208
MCCRARY (RODESSA-HILL)	WOOD	10-28-85	7996	35.5	3	3	10,800	37,544	226,472
MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	11	9	36	13,015	1,243,633
MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	3	3	36	23,580	512,802
MCCRARY, W. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	1	0	0	0	110,706
MCDONALD (SLIGO)	SMITH	10-02-82	8182	42.0	1	1	12	5,294	42,491
MCNUTT (PETTIT)	SMITH	6-18-59	8420	44.0	1	1	900	1,243	56,368
MEGAN (SMACKOVER)	RED RIVER	4-16-82	7190	42.3	0	0	0	0	13,119
MELISSA-ROBIN (PETTET)	RUSK	4-27-84	7615	41.0	1	1	2,974	2,468	12,998
MERCER (UPPER PETTIT)	RUSK	1-10-86	7213	40.0	1	1	10	526	5,199
MERIGALE	WOOD	1944	5100	25.0	0	0	0	0	831,469
MERIGALE-PAUL	WOOD	1946	4800	26.0	19	13	58	20,439	11,238,265
MERIGALE-PAUL (PALUXY)	WOOD	2-06-86	7071	32.9	6	4	942	90,166	172,234
MERIGALE-PAUL (WOODBINE)	WOOD	5-04-87	5460	16.0	2	2	12	7,154	13,027
MIDWAY LAKE	WOOD	9-24-50	4495	47.0	32	15	94	28,335	5,905,261
MIKE CHANDLER (FREDRICKSBURG)	SHELBY	6-18-86	3063	39.0	1	1	12	2,24	383
MINDEN (MALE)	RUSK	5-01-61	7444	39.5	1	1	40,767	2,242	47,685
MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4	1	0	0	0	13,669
MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	2	2	6,237	1,347	32,270

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	5	4	42,722	3,358	126,201
MINDEN (TRAVIS PEAK-HUNT)	RUSK	6-07-83	7399	44.8	3	3	110,695	6,672	41,779
MINDEN (TRAVIS PEAK, LO. OIL)	RUSK	M 11-23-81	7420	38.0	8	6	103,197	12,475	208,300
MINDEN (TRAVIS PEAK 8000)	RUSK	7-08-83	7382	42.0	1	0	0	0	165
MINDEN, E. (PETTIT)	RUSK	5-04-83	7292	42.9	1	1	14,507	4,376	24,796
MINDEN, E. (PETTIT, UPPER)	RUSK	7-19-83	7293	40.3	0	0	0	0	51,266
MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	3	3	36,426	1,903	14,326
MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-90	7402	43.8	12	10	266,735	28,483	406,723
MINDEN, E. (TRAVIS PEAK 7700)	RUSK	12-18-83	7372	40.9	1	1	7	140	6,238
MINDEN, E. (TRAVIS PEAK 7900)	RUSK	4-09-83	7911	43.0	1	1	8,950	1,085	9,370
MINDEN, W. (PETTIT, PAGE SAND)	RUSK	5-27-82	7528	42.6	0	0	0	0	6,740
MINDEN, W. (TRAVIS PEAK, UPPER)	RUSK	6-18-83	7571	41.0	0	0	0	0	2,397
MINDEN, W. (TRAVIS PEAK 7600)	RUSK	2-22-88	7533	53.8	1	1	67,932	1,597	1,597
MINDOLA	WOOD	1949	4608	18.0	0	0	0	0	2,334
HITCHELL-STARK (JAMES LIME)	CHEROKEE	4-01-37	9076	48.6	0	0	0	0	1,434
HULLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	7	4	9,895	29,900	3,026,321
MOONROCK (RODESSA)	GREGG	9-24-84	7537	38.6	6	6	52,556	40,966	150,007
MOORINGSPOINT (LIME)	HARRISON	9-20-50	3843	43.0	1	1	12	3,801	294,617
MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-69	10848	48.0	0	0	0	0	25,971
FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69									
MOUND PRAIRIE (RODESSA)	ANDERSON	9-27-61	10036	38.4	0	0	0	0	19,434
MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0	0	0	0	0	51,265
MT. ENTERPRISE, S. (TRAVIS PEAK)	RUSK	3-23-81	7943	39.6	0	0	0	0	1,209
MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	4-26-83	7123	33.3	1	0	0	0	7,069
MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	3	2	24	14,866	1,430,924
MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	3	2	32	6,180	305,156
MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0	0	0	0	0	3,194
MT. VERNON (TRAVIS PEAK)	FRANKLIN	10-08-84	7146	40.0	1	1	0	0	37,366
MT. VERNON, N. (PITTSBURG)	FRANKLIN	6-15-86	6534	35.0	0	0	0	0	979
MUSE CHURCH (WOODBINE)	ANDERSON	2-15-89	5321	33.8	1	1	6,231	10,921	10,321
NACOGDOCHES	NACOGDOCHES	M 1866	360	22.0	405	267	416	10,448	580,316
NACONICHE CREEK (BRIGHT)	NACOGDOCHES	2-18-86	7923	41.1	1	1	252,551	11,504	44,457
NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	2-18-86	9852	41.1	0	0	0	0	4,457
BUILT IN ERROR--DISCOVERY WELL TRANSFERRED TO NACONICHE (BRIGHT)									
NASEEP THOMAS (PETTIT)	RUSK	12-02-82	7707	43.0	2	2	8,396	2,224	72,380
NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	13	6	2,164	17,130	5,726,898
NAVARRO CROSSING(GLEN ROUSE,OIL)	HOUSTON	8-18-63	8444	46.0	0	0	0	0	98,139
NAVARRO CROSSING(SUB-CLARKSVILLE)	HOUSTON	M 2-16-66	5547	46.0	5	2	2,073	1,671	109,626
NAVARRO CROSSING (WOODBINE)	HOUSTON	M 8-10-30	5832	34.8	5	5	9,306	19,198	83,397
NAVARRO CROSSING (WOODBINE,UP)	HOUSTON	5-01-82	5758	32.2	2	2	19,941	2,626	29,169
NAVARRO CROSSING,NE.(SUB-CLKVLE)	HOUSTON	3-16-67	5751	40.0	8	3	13	1,020	207,693
NAVARRO CROSSING, S (SUB-CLKVLE)	HOUSTON	3-06-84	5914	47.6	1	1	34	516	7,408
NEBBISH (HILL)	CASS	9-31-57	6110	48.0	0	0	0	0	11,388
NECHES (SUB-CLARKSVILLE)	ANDERSON	M 1-25-54	4572	29.3	38	2	2,215	5,982	4,042,333
NECHES (WOODBINE)	ANDERSON	M 9-10-53	4704	39.8	242	165	1,265,951	1,374,804	97,746,295
NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	0	0	0	0	653,769
NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	0	0	0	0	185,454
NEUHOFF (BUDA-WOODBINE)	WOOD	6-18-82	9762	28.0	15	13	1,458,398	1,118,654	4,322,775
NAME CHANGED FROM NEUHOFF (BUDA) 1/1/85									
NEUHOFF (LOWER GLEN ROSE)	WOOD	10-01-84	11434	29.0	1	1	2,300	1,365	22,013
NEUHOFF (MOORINGSPOINT)	WOOD	5-01-83	11176	41.0	1	0	0	0	36,859
NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	4	2	2,746	2,882	123,752
NEUHOFF (TRAVIS PEAK)	WOOD	2-15-85	12294	52.0	1	1	12	710	7,955
NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	12	8	162,557	185,390	5,030,183
NEVIS(WOODBINE)	ANDERSON	11-09-69	8570	35.0	1	1	103	730	37,149
NEW DIANA (WOODBINE)	UPSHUR	M 8-03-59	3740	40.0	27	23	22,429	59,595	11,379,331
NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	0	0	0	0	181,377
NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	0	0	0	0	165,180
NEW HOPE	FRANKLIN	4-26-43	7976	42.0	29	9	16,334	54,574	20,085,648
NEW HOPE (BACON LIME)	FRANKLIN	3-01-49	7330	42.0	17	7	14,005	43,916	15,391,899
NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2	2	2	6,833	9,395	103,271
NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	1	1	3,672	18,734	7,128,470
NEW LONDON (TRAVIS PEAK)	RUSK	9-28-83	7951	43.2	1	0	0	0	17,990
NEW PROSPECT (TRAVIS PEAK A)	RUSK	1-20-84	7345	40.6	0	0	0	0	1,515
NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0	0	0	0	0	73,739
CONS. WITH NEWSOME (PITTSBURG 8200) 10/1/82 6-78,604									
NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	12	10	117	109,490	1,181,249
NEWSOME (SUB-CLARKSVILLE)	FRIO	M 10-29-53	3854	18.0	19	14	136	27,755	1,926,207
NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0	0	0	0	0	26,430
NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0	0	0	0	0	28,736
NICHOLS (TRAVIS PEAK -A)	HARRISON	6-22-67	7589	40.0	0	0	0	0	14,997
NITA (NEUGENT)	MARION	2-21-69	6083	43.0	1	1	87	866	95,079
NOLAN EDWARD	WOOD	6-25-49	4762	20.0	8	6	24	2,612	2,339,389
NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	3	1	23	244	101,454
NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0	0	0	0	0	5,629
NORMAN PAUL	WOOD	8-21-46	5237	17.5	3	2	30	9,005	545,197
NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0	0	0	0	0	74,517
NORWEGIAN CREEK, S. (RODESSA)	ANDERSON	11-14-87	10410	41.4	2	1	24,802	18,747	25,539
NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0	3	3	23	3,633	151,670
NOVA, S. (SUB-CLARKSVILLE B)	TITUS	M 7-12-80	4760	19.0	2	2	24	4,105	136,115
OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0	0	0	0	0	331,043
OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	2	2	130,946	7,483	149,636
OIL PANHARRI	PANOLA	8-10-84	6184	35.0	3	3	45,485	2,964	59,242
OLD UNION (RODESSA)	BOWIE	2-28-86	5232	36.5	3	3	3,959	108,616	247,045
OLDHAM (RODESSA, LO.)	SMITH	2-02-85	9770	41.0	0	0	0	0	1,735
ONEY (TRAVIS-PEAK)	HARRISON	M 5-13-71	7530	41.0	1	1	4,709	3,381	125,714
OVERTON, E. (TRAVIS PEAK)	RUSK	10-10-86	8176	51.9	1	1	12	1,541	7,451
OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	7	4	23,317	27,809	1,973,240
OVERTON, NE (PETTIT -A)	RUSK	5-24-86	7877	43.3	29	9	84,181	43,064	130,357
SEPARATED FROM OVERTON, NE (PETTIT A) PER DOCKET 6-87026									
OVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3	0	0	0	0	1,378
OVERTON, S. (TRAVIS PEAK)	SMITH	3-03-83	7946	50.4	1	1	7,889	4,277	33,043
P.L. (RODESSA)	SMITH	8-29-54	7254	42.0	0	0	0	0	5,659
PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0	0	0	0	0	10,308
PANOLA	PANOLA	M 10-17-46	2500	38.0	172	141	171,860	61,792	3,960,744
PATROON	SHELBY	1948	5164	31.0	0	0	0	0	14,807
PAXTON (RODESSA)	PANOLA	3-14-82	5035	45.1	1	1	317	2,307	40,826



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0	0	0	0	0	36,283	
PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9640	48.9	17	8	115,349	10,891	681,312	
PEARSON CHAPEL (GLEN ROSE -8-)	HOUSTON	2-18-65	10116	47.7	0	0	0	0	21,703	
PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	2	1	26,632	6,719	499,986	
PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0	0	0	0	0	7,946	
PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0	1	1	27,720	14,927	35,552	
PENN-GRIFFITH (PETTIT)	RUSK	6-11-86	7090	39.0	1	0	0	0	377	
PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	0	0	0	0	33,050	
PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	47.0	0	0	0	0	1,557	
PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	1	0	0	0	22,936	
PENN-GRIFFITH, W. (PETTIT, LO.)	RUSK	1-27-82	7314	45.5	6	6	193,573	7,940	135,361	
PENN-HEMUS (PETTIT -A-)	RUSK	10-01-85	7244	42.4	2	2	15,024	3,611	71,524	
PERCILLA	HOUSTON	1937	5670	41.0	1	1	29,767	630	54,144	
PERCY WHEELER (PETTIT)	CHEROKEE	5-12-86	8693	42.7	1	1	1,305	8,065	26,560	
PERCY WHEELER (RODESSA)	CHEROKEE	11-27-35	9316	39.1	1	1	41,287	3,978	54,036	
PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-90	9169	44.7	1	1	758	451	14,907	
PEWITT RANCH	TITUS	1949	4507	18.6	104	60	176	306,211	23,101,506	
PICKERING	SHELBY	1941	1473	40.0	0	0	0	0	1,001	
PINE BLUFF (PAGE 6500)	HARRISON	12-12-81	6502	38.4	0	0	0	0	375	
PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0	0	0	0	0	27,111	
PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	7	4	67,292	10,491	279,008	
PINEHILL, SE (PETTIT, UPPER)	RUSK	5-21-80	6734	42.5	3	3	22	26,999	79,270	
PINEHILL, S.E. (TRAVIS PEAK)	PANOLA	9-16-88	6989	45.4	1	1	4	986	936	
PINEHILL, W. (TRAVIS PEAK)	RUSK	2-08-84	7237	40.8	1	1	17,789	1,103	5,108	
PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0	0	0	0	0	37,739	
PINE MILLS (OPR)	WOOD	4-15-50	4764	20.0	0	0	0	0	847,534	
PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	0	0	0	0	1,524,725	
PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	17	9	12	22,892	5,101,662	
PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	12	4	29	15,335	5,533,442	
PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	11	6	24	24,441	1,429,911	
DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.										
PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	2	1	11	2,035	265,054	
PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	4	2	22	4,169	508,854	
PINE MILLS, W. (SECOND SUBCLARKVLL)	WOOD	10-14-82	4735	25.7	4	3	21	17,304	225,033	
PINE MILLS, W. (WOODBINE B)	WOOD	12-12-83	5516	19.0	1	1	12	1,748	34,356	
PINE SPRINGS (GOODLAND LIME)	SMITH	10-11-83	8130	31.0	1	1	12	974	10,091	
PIRTLE (TRAVIS PEAK)	RUSK	9-03-83	7577	37.6	2	1	5,344	630	31,302	
PITTS (WOODBINE)	CHEROKEE	8-13-82	5357	43.0	3	2	4,097	8,784	62,138	
PITTSBURG	CAMP	8-01-40	7999	38.0	62	30	23,962	210,440	14,917,945	
PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-53	3834	13.4	53	42	1,649	98,025	2,464,372	
PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	13	3	96	37,855	1,011,558	
PLEASANT GROVE	RUSK	5-18-81	4042	39.0	2	0	0	0	1,105,603	
PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0	0	0	0	0	103,761	
PLEASANT GROVE (RODESSA)	HARRISON	5-28-83	5009	39.8	0	0	0	0	3,873	
PLUM JELLY (JAMES LIME)	ANDERSON	12-01-97	11168	57.0	1	1	255	248	368	
PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	4	3	4,947	5,306	1,504,357	
PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	3	3	1,120	5,469	268,719	
PONE (CAGLE)	RUSK	9-01-74	7536	45.0	0	0	0	0	8,232	
PONE (DAVIS)	RUSK	7-18-81	7483	41.0	0	0	0	0	42,230	
PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	1	1	362	887	113,195	
PONE (PAGE)	RUSK	4-11-82	7370	42.8	2	2	24	2,647	15,303	
PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	8	6	10,599	5,808	345,398	
PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	3	3	9,472	1,715	257,049	
PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5	0	0	0	0	6,160	
PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	3	2	1,328	2,191	336,063	
PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0	0	0	0	0	9,269	
POTTER	MARION	1910	2470	44.0	41	31	295	6,022	3,765,401	
POTTER (RODESSA)	MARION	6-14-86	4616	41.0	2	2	38,916	14,815	31,025	
PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	1	1	1,444	2,227	169,915	
PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	1-29-79	8817	46.5	1	1	16,068	548	11,040	
PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0	0	0	0	0	473	
PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0	0	0	0	0	221,213	
PURLEY (PINE ISLAND)	FRANKLIN	1-06-85	7938	30.0	1	1	219	1,483	10,028	
PURT	ANDERSON	1-06-63	3088	19.1	4	2	12	12,318	207,976	
FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64.										
PURT, E. (GOODLAND)	ANDERSON	3-31-85	8169	42.0	0	0	0	0	1,292	
PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	1	1	808	778	45,518	
PURT, W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	19	14	899,126	60,052	1,514,800	
QUITMAN	WOOD	12-01-52	6200	38.0	89	52	311,181	1,176,560	76,624,278	
QUITMAN (ATLATL-HILL)	WOOD	7-17-80	7750	40.2	0	0	0	0	4,317	
QUITMAN (SLALOCK)	WOOD	10-09-58	8004	63.5	1	0	6,725	761	5,639	
QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5	0	0	0	0	4,000	
QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	31	23	2,124	56,370	2,493,762	
QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	36	27	16,169	83,805	10,578,534	
QUITMAN (GLEN ROSE, UP)	WOOD	12-08-73	7318	47.0	5	5	156,531	31,239	659,581	
QUITMAN (GLOYD)	WOOD	1961	8323	47.0	5	1	53,715	1,899	46,000	
QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0	0	0	0	0	22,516	
QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0	0	0	0	0	201,473	
QUITMAN (HILL)	WOOD	1-11-61	8131	51.0	2	2	63,451	4,760	52,394	
QUITMAN (JOHNSON)	WOOD	11-20-85	7322	35.3	2	2	1,621	31,155	39,533	
QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0	1	0	0	0	922,166	
QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0	1	0	0	0	173,858	
QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0	0	0	0	0	35,375	
QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	1	1	14,985	908	344,406	
QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0	0	0	0	0	5,440	
QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	6	5	36,943	24,578	496,677	
QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	6	3	7,555	12,469	818,273	
QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	0	0	0	0	98,154	
QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	2	1	12	5,060	445,327	
QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	0	0	0	0	66,048	
QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	4	0	27	3	1,643,559	
QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	63	34	9,791	66,337	6,942,908	
QUITMAN (TRAVIS PEAK)	WOOD	9-12-82	8326	45.0	1	1	7,433	10,050	108,561	
QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0	3	0	0	0	248,525	
QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0	0	0	0	0	72,331	
QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	0	0	0	0	265,915	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	0	0	0	0	233,133
QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0	0	0	0	0	342,632
QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0	1	1	5,100	2,619	17,962
QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0	0	0	0	0	496,126
TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.									
QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	1	1	12,387	3,528	95,937
QUITMAN, N.E. (TRAVIS PEAK)	WOOD	3-25-88	8868	40.2	2	2	107,712	14,715	14,715
QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0	1	0	0	0	200,939
QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0	2	0	0	0	604,582
QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	5	5	13,911	40,927	4,257,231
QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	1	1	56,700	2,217	429,057
QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0	0	0	0	0	6,293
QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	3	2	32	4,117	96,734
QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0	3	1	42,277	2,197	258,943
QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	3	0	0	0	695,769
QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	1	1	2,707	6,730	101,154
QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	4	1	951	170	2,014,212
QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	4	4	48	11,650	159,262
QUITMAN, SE (WOODBINE)	WOOD	6-18-82	4591	15.0	1	0	0	0	22,897
QUITMAN, SE (WOODBINE, UPPER)	WOOD	4-04-83	4512	11.0	1	0	0	0	1,064
QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0	0	0	0	0	143,639
QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0	0	0	0	0	83,637
TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.									
QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0	0	0	0	0	22,960
QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0	0	0	0	0	13,026
QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0	0	0	0	0	93,012
QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0	0	0	0	0	149,768
QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0	1	1	41,851	2,029	85,163
QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0	1	0	0	0	216,483
QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0	0	0	0	0	117,034
QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0	0	0	0	0	309,182
QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0	0	0	0	0	22,301
QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0	0	0	0	0	97,422
QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0	0	0	0	0	251,338
TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.									
QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	1	1	72,353	7,086	487,207
TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.									
QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0	1	0	0	0	404,475
TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.									
QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	1	0	0	0	1,031,208
TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.									
QUITMAN GRICE (HILL)	WOOD	2-27-85	8152	48.0	0	0	0	0	1,780
QUITMAN-MCINTOSH (WOODBINE)	WOOD	4-17-86	4296	28.4	2	2	5,319	9,506	60,244
QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0	0	0	0	0	6,151
R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4	0	0	0	0	18,928
RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	2	2	7,622	3,492	237,240
RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0	2	2	120	512	20,536
RAMBO, NORTH (RODESSA 6100)	CASS	3-29-88	6136	44.1	1	1	22,874	18,229	18,229
RED LAND	ANGELINA	M	1939	25.0	0	0	0	0	252
RED SPRINGS	SMITH	5-15-49	9916	44.0	3	3	1,250	7,427	651,187
RED SPRINGS (RODESSA LOWER)	SMITH	4-01-87	9739	47.9	1	1	20,013	397	1,612
RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	3	3	3,328	6,435	195,378
RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0	0	0	0	0	70,431
RED SPRINGS, W. (RODESSA LO-A)	SMITH	4-21-84	9972	43.4	3	3	12,578	9,619	147,515
REDWATER (SMACKOVER)	BOWIE	2-28-88	8557	46.6	1	0	0	0	141
REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	2	2	24	3,196	155,983
REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7	0	0	0	0	9,164
REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	4	2	69,797	5,596	138,018
RHODA ANN BRACKEN (WOODBINE)	ANDERSON	6-02-85	5809	43.0	2	1	12	1,267	12,591
RDANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	7	5	26	955	16,829
RODESSA	CASS	M	1937	6025	0	0	0	0	62,305,373
RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0	0	0	0	0	311,353
RODESSA (COTTON VALLEY)	MARION	9-29-81	9402	46.4	2	1	17,644	1,682	29,080
RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	66	26	61,576	43,018	3,718,408
SEPARATED FROM RODESSA, 4-1-56.									
RODESSA (GLOYD)	CASS	M	4-01-56	6000	6	5	7,024	8,452	2,149,746
SEPARATED FROM RODESSA, 4-1-56.									
RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	1	1	23,518	672	6,599
RODESSA (HILL)	CASS	M	8-11-39	5946	3	3	10,837	15,308	1,102,586
SEPARATED FROM RODESSA FIELD EFF. 4-1-56									
RODESSA (HUFFINS-HILL)	CASS	M	5-05-64	6018	4	3	77,672	69,400	529,413
RODESSA (JEFFERSON-DUJIE)	MARION	2-20-85	6704	45.3	1	1	9,066	1,224	14,600
RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	2	1	12	1,613	617,312
SEPARATED FROM RODESSA, 4-1-56.									
RODESSA (PETTIT LIME)	MARION	3-29-56	6653	41.0	0	0	0	0	42,175
RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0	0	0	0	0	71,339
RODESSA (PETTIT UPPER)	MARION	M	1-10-47	6432	5	2	17,971	2,511	549,829
RODESSA (PETTIT 6320)	CASS	5-18-82	6393	43.2	7	7	144,873	12,757	177,497
RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	1	1	31,138	3,078	57,721
RODESSA (PETTIT 6800)	MARION	1-09-81	6797	39.9	1	1	10,334	231	22,346
RODESSA (TRAVIS PEAK)	CASS	M	6-27-59	6520	46.0	1	16,419	1,305	18,907
RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0	0	0	0	0	20,517
RODESSA (TRAVIS PEAK 6530)	CASS	11-11-83	6532	43.1	0	0	0	0	2,896
RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	1	1	3,551	1,395	109,612
RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	6	1	3,843	3,910	1,357,413
RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	5	1	12	83	598,067
RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	3	0	0	0	306,062
RODESSA, NW. (DEES, UPPER)	CASS	8-20-82	6064	42.2	26	24	144,210	199,927	738,092
RODESSA, NW. (HENDERSON GLOYD)	CASS	4-19-85	5894	40.0	1	0	589	687	3,686
RODESSA, N.W. (HILL)	CASS	5-10-82	5974	41.0	0	0	0	0	2,469
RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	3	1	1,416	1,496	1,269,592
RODESSA, WEST (DEES)	CASS	5-06-87	5988	40.1	1	1	15,946	2,050	4,157
RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	2	1	12	3,299	309,031
RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	1	1	11,032	2,476	165,289
RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0	0	0	0	0	47,245
RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0	0	0	0	0	37,554
RODESSA-RURY (TRAVIS PEAK)	MARION	11-19-85	7877	40.5	2	2	59,304	20,192	50,325
ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0	0	0	0	0	2,517

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RXC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLS)
ROGERS LAKE (GLEN ROSE)	HARRISON	4-03-86	4209	40.5	1	1	11	19,172	43,338
ROPER (PETTIT)	RUSK	9-14-81	7299	43.2	1	1	12,560	3,971	69,965
ROSBOROUGH SPRINGS (TRAVIS PEAK)	HARRISON	1-03-86	6708	39.4	1	1	35,850	14,104	64,566
ROSBOROUGH SPRING, E. (T. P.)	HARRISON	5-08-84	6856	45.0	1	0	0	0	9,082
ROSEWOOD (COTTON VALLEY)	UPSHUR	9-01-81	11280	49.8	0	0	0	0	6,014
ROY CLARK-MEL TILLIS (PETTIT, U)	RUSK	9-25-82	7265	41.4	10	9	64,433	9,437	186,027
ROY CLARK-MEL TILLIS (TRPK 7500)	RUSK	9-01-86	7521	43.6	2	2	28,481	1,386	4,550
ROY TOM (6300)	RUSK	10-10-72	6306	40.0	0	0	0	0	1,180
RUFUS (PETTIT, UPPER-OIL)	RUSK	1-31-83	7191	41.6	2	2	43,619	6,366	7,093
RUFUS (TRAVIS PEAK)	RUSK	5-04-81	7513	46.0	5	2	40,188	14,892	157,393
RUFUS (TRAVIS PEAK, LO.)	RUSK	12-23-80	7332	45.0	3	1	15,861	1,911	49,390
RUFUS (TRAVIS PEAK 7400)	RUSK	9-07-85	7400	52.8	0	0	0	0	335
RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	2	1	12	4,054	127,640
S S G L (NACATOSH)	MARION	3-27-59	1074	27.0	0	0	0	0	115
SALMON (SUB-CLARKSVILLE)	ANDERSON	M 9-25-57	6050	35.0	16	0	0	0	3,117,010
SALMON (WOODBINE)	ANDERSON	7-12-83	6082	45.0	1	0	0	0	2,283
SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	M 7-02-62	5925	40.5	0	0	0	0	42,637
SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0	0	0	0	0	11,876
SAND FLAT	SMITH	2-24-44	7316	23.0	54	24	83,803	915,400	32,501,388
SAND FLAT N. (PALUXY)	SMITH	2-10-82	7215	26.2	3	0	44	49	34,222
SAND FLAT, N. (RODESSA LO. OIL)	SMITH	5-18-76	9556	46.0	1	1	89,788	5,297	117,075
SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	1	1	7,077	3,867	126,347
SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	2	1	728	158	83,273
SANDY CREEK (PETTIT, SLIGO)	SHELBY	5-06-83	7939	43.8	1	1	4,501	2,367	17,303
SCHNEIDER (RUDA)	WOOD	2-27-88	9387	27.8	2	2	85,491	184,575	184,575
SCOTTSVILLE	HARRISON	7-07-47	6446	40.0	0	0	0	0	23,071
SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0	0	0	0	0	7,577
SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	4-19-88	6173	40.1	1	1	15,302	310	310
SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	1	1	11,240	282	41,088
SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0	0	0	0	0	69,747
SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	12-01-87	6168	38.7	1	1	11,800	1,065	1,194
SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	1	1	24	227	6,518
SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6297	36.1	0	0	0	0	501
SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0	0	0	0	0	7,234
FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69									
SHADY GROVE (PITTSBURG SD.)	UPSHUR	2-22-86	7620	38.9	1	1	11	1,312	2,992
SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	2	2	23	2,783	173,339
SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	54	12	103,051	251,040	29,423,028
SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0	0	0	0	0	104,930
SHEA (DORSEY)	RUSK	1-25-83	7838	49.0	3	1	12	3,249	44,499
SHEA (RODESSA)	RUSK	5-24-84	4962	40.8	6	4	48,118	6,908	124,394
SHELBYVILLE	SHELBY	12-02-35	3348	38.0	0	0	0	0	23,541
SHELBYVILLE (PALUXY)	SHELBY	1-30-85	3862	42.0	1	0	0	0	2,210
SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	1	0	0	0	31,984
SHELBYVILLE, EAST (NACATOCH)	SHELBY	5-01-60	1904	40.0	0	0	0	0	762
SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5	1	0	0	0	4,498
SHELVEY (HILL)	CASS	9-23-57	5986	42.0	1	0	0	0	53,535
SHERRILL (PETTIT, LO.)	MARION	4-05-79	7089	35.6	1	0	2	92	21,277
SHERRILL (PETTIT, UPPER B-ZONE)	MARION	3-28-84	6993	39.0	1	1	12	4,254	20,018
SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	1	0	0	0	794
SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	16	8	51,916	62,059	7,962,809
SHILOH (PETTIT TRANS.)	RUSK	11-29-82	7394	40.4	0	0	0	0	1,582
SHILOH (RODESSA HILL)	RUSK	7-14-64	6236	35.5	1	1	55	129	578,943
SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3	0	0	0	0	188
SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0	2	1	12,622	877	20,332
SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0	0	0	0	0	4,143
SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0	0	0	0	0	3,665
SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0	1	0	0	0	34,482
SHIREY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	10	4	57	11,120	219,357
SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0	1	0	0	0	80,636
SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0	1	0	0	0	658
SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0	1	0	0	0	531,100
SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	4	2	24	3,653	1,423,183
SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	2	1	12	1,638	105,089
SHOEMAKER (TRAVIS PEAK 7800)	RUSK	3-09-86	7808	42.0	1	0	0	0	3,422
SILOAM, WEST (PETTIT 6275)	BOWIE	2-14-87	6296	35.0	1	0	1	3	1,543
SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0	0	0	0	0	9,326
SIMMS (MOORINGSPORT 4946)	BOWIE	3-22-65	4946	41.0	0	0	0	0	199,084
SIMMS (MOORINGSPORT 4990)	BOWIE	12-31-64	4990	33.5	0	0	0	0	6,715
SIMMS (MOORINGSPORT 5432)	BOWIE	11-13-64	5436	32.3	0	0	0	0	1,656
SKETEERS (HILL)	MARION	8-01-57	6027	41.0	1	0	0	0	245,345
SEPARATED FROM KILDARE HILL FIELD, 8-1-57.									
SLOCUM	ANDERSON	4-11-55	490	19.0	516	124	197	26,594	8,891,198
SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	6	4	157	1,292	1,788,169
SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0	0	0	0	0	2,865
SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5957	43.0	0	0	0	0	5,594
SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0	4	4	1,680	11,623	1,666,283
SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0	0	0	0	0	93,602
SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6	0	0	0	0	2,724
SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	4	4	4,454	14,767	938,368
SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0	0	0	0	0	285,357
SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0	0	0	0	0	4,816
SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	0	0	0	0	426,135
SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	7	1	1,858	6,090	2,891,327
SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0	0	0	0	0	86,354
SLOCUM, NW (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0	0	0	0	0	309,187
SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	2	1	320	1,835	1,183,763
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).									
SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0	0	0	0	0	115,389
SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0	0	0	0	0	1,469
SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	1	0	0	0	95,743
SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	1	0	0	0	309,576
SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0	1	0	0	0	60,317
SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	7	7	3,338	28,690	615,941
SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	6	3	35	6,081	927,297
SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0	0	0	0	0	117,207
SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	15	4	920	8,460	3,512,646
SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	4	1	412	3,533	331,770

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1983

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	570R	45.0	5	3	364	9,325	676,610
SMITHLAND (PETTIT)	MARION	10-15-84	5610	45.0	0	0	0	0	881
SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	39.0	0	0	0	0	209,641
SOUTHERN PINE	CHEROKEE	1948	5326	24.0	0	0	0	0	10,421
SOUTHLAND (RODESSA)	SMITH	2-27-85	9436	46.0	5	4	5,951	18,126	144,434
SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	1	1	7	522	162,115
SQUASH HOLLOW (PITTSBURG)	WOOD	10-18-81	8476	49.9	1	1	12	1,961	9,979
SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8	1	0	0	0	26,758
SQUASH HOLLOW (WOODBINE)	WOOD	1-01-83	4764	80.0	1	0	0	1	154
STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	0	0	0	0	55,732
STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	2	2	24	5,128	200,590
STARVILLE, N. (TRAVIS PEAK)	SMITH	6-03-83	8174	42.4	3	3	4,495	17,703	100,991
STARVILLE, NE. (PETTIT)	SMITH	2-06-86	9300	42.0	1	1	686	1,384	7,421
STEGALL	RUSK	11-14-51	3708	36.0	0	0	0	0	51,073
STOCKMAN (PETTIT-LOWER)	SHELBY	10-24-82	7314	33.0	1	0	0	0	3,139
STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	2	2	185,059	2,831	76,131
STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0	0	0	0	0	238,713
STUBBLEFIELD CREEK (CVL)	CAMP	6-01-86	11892	51.4	0	0	0	0	332
SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	19.0	4	3	24	6,590	253,436
SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7	0	0	0	0	29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74									
SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	29	13	2,827	62,827	1,200,926
SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0	3	2	14,506	3,311	50,238
SWANSON LANDING (ROD. GLOYD STR.)	HARRISON	12-12-81	4906	45.0	1	0	0	0	1,732
TALCO	TITUS	M 3-16-36	4291	22.0	846	507	1,663	2,564,661	277,210,149
TALCO (BLOSSOM)	FRANKLIN	6-28-84	2505	22.0	1	0	0	0	0
TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	0	0	0	0	238,035
TALIAFERRO (PETTIT, LOWER)	RUSK	M 2-28-83	7849	47.4	0	0	0	0	22,235
TALIAFERRO (PETTIT, UPPER)	RUSK	M 7-27-82	7723	45.0	26	23	161,153	30,550	754,243
TAMI (SUB-CLARKSVILLE)	WOOD	4-18-73	3968	13.0	3	2	24	2,548	132,429
TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	10	2	16,115	7,617	8,320,352
SEPARATED FROM CARTHAGE, 11-1-56.									
TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0	0	0	0	0	35
TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6938	39.0	0	0	0	0	4,405
TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	1	0	1,113	843	34,768
TENNESSEE COLONY	ANDERSON	1949	8865	46.0	0	0	0	0	127,332
TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	2	1	21,068	387	2,288,749
TENNESSEE COLONY (ROD., LD.)	ANDERSON	11-07-49	9700	45.0	9	3	70,624	16,441	3,305,950
TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0	1	1	48,524	2,168	248,702
TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8892	48.0	0	0	0	0	610,817
TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9739	50.1	1	1	3,642	2,224	66,132
TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	1	1	16,143	1,492	98,894
TENNESSEE COLONY, S. W. (HILL)	ANDERSON	4-23-82	8950	43.8	8	8	159,020	21,442	276,501
TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	2	0	1	2	176,940
TEXARKANA, WEST (COTTON VALLEY)	BOWIE	7-26-88	7242	41.0	1	1	1,534	5,619	5,619
TEXARKANA, WEST (SMACKOVER)	BOWIE	8-03-85	7559	42.7	4	4	120,585	166,673	332,218
THOR-HAGGERTY (TRAVIS PEAK)	HARRISON	7-02-87	6492	40.3	1	1	1,212	4,811	12,657
TIMPSON (HAIRGROVE 6925)	SHELBY	1-08-82	6936	41.4	0	0	0	0	10,757
TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0	1	0	0	0	57,315
TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0	0	0	0	0	7,932
TOOLAN (PETTIT, LOWER)	NACOGDOCHES	M 7-09-82	7528	49.5	19	18	485,772	26,737	441,747
TOOLAN (TRAVIS PEAK)	NACOGDOCHES	M 10-01-93	8748	45.0	2	2	19,381	4,376	49,437
TOP HAT (SMACKOVER)	BOWIE	6-01-98	7639	41.0	1	1	7,019	12,811	12,811
TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	4	4	24	8,659	369,615
TRACE, NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	5	4	48	9,769	351,139
TRAWICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0	0	0	0	0	57,962
TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0	0	0	0	0	127,727
TRAWICK, N. (TRANSITION)	RUSK	12-31-86	8004	48.3	1	1	61,990	4,765	4,903
TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	3	1	4,400	1,247	601,449
TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	39.6	0	0	0	0	14,496
TRAWICK, S.W. (GLEN ROSE)	ANDERSON	10-24-91	6338	22.3	0	0	0	0	1,895
TRAWICK, SW. (GOODLAND)	ANDERSON	1-22-82	6232	21.4	0	0	0	0	484
TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	4	1	162	6,204	800,051
TRINITY	HOUSTON	1934	2100	24.0	29	19	9,035	79,772	6,823,299
TRINITY (CROCKETT)	HOUSTON	9-26-76	1152	22.7	2	1	250	2,144	129,563
TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8	0	0	0	0	13,205
TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	2	1	120	838	27,562
TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	0	0	0	0	45,337
TRINITY (2700)	HOUSTON	11-28-81	2748	24.0	0	0	0	0	1,290
TRINITY (2900)	HOUSTON	5-27-83	2930	34.0	1	0	6	999	10,877
TRINITY, W. (2480)	HOUSTON	1-02-67	2430	25.0	0	0	0	0	2,720
TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	2	0	75	492	20,431
TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0	1	0	0	0	38,940
TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5	1	0	0	0	37,013
TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	4	1	24	732	349,293
TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	15	5	1,302	15,554	1,488,247
TRIX-LIZ (WOODBINE -A-)	TITUS	M 3-19-50	3390	20.0	16	12	134	3,612	998,317
TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	7	6	88	2,036	455,930
TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	23	7	251	6,505	1,381,322
TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	71	43	4,305	96,181	6,286,636
TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	4	4	48	8,957	373,029
TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	6	3	7	352	317,552
TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	2	1	1,584	7,131	250,699
TROUP (TRAVIS PEAK)	CHEROKEE	9-13-85	8598	48.5	1	1	446	695	3,181
TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	1	1	54	561	3,416
TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5	0	0	0	0	8,477
TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	1	1	8	1,497	14,437
TULLY, SW (PALUXY)	FRANKLIN	1-23-87	4471	21.0	1	1	12	1,671	3,733
TYLER	SMITH	11-01-49	7638	45.0	4	3	2,016	11,405	1,855,174
TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4	1	0	0	0	17,220
TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	3	2	6,444	18,923	526,371
TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5	0	0	0	0	41,159
TYLER, EAST (7100 SAND)	SMITH	9-29-59	7138	30.0	14	2	928	8,794	142,760
TYLER, SOUTH	SMITH	1944	9865	46.0	0	0	0	0	590,233
TYLER, SOUTH (BACON)	SMITH	5-26-83	9460	45.7	1	1	2,835	587	18,360
TYLER, SOUTH (GLENROSE, UPPER)	SMITH	8-01-86	8191	31.0	0	0	0	0	2,097
TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	7	4	2,605	15,469	751,851
TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0	0	0	0	0	7,391

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TJ 1-1-89 (BBLS)
TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0	0	0	0	0	13,483
TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0	0	0	0	0	302
TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0	0	0	0	0	32,380
TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	1	1	3,466	1,521	94,114
TYLER, SOUTH (TRAVIS PEAK)	SMITH	9-09-85	10588	54.6	1	1	1,370	528	2,203
TYLER, W. (GLEN ROSE)	SMITH	2-09-82	8189	33.3	1	1	12	1,004	21,508
TYLER, WEST (PALUXY)	SMITH	11-13-61	7315	27.0	0	0	1	123	18,328
TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0	9	6	6,239	123,731	1,859,741
TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	3	2	9,542	18,396	799,008
TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8	1	1	0	0	18,501
TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0	0	0	0	0	20,989
VICKI LYNN	MARION	3-11-83	6268	46.4	0	0	0	0	2,745
VICKI LYNN (DEES)	MARION	4-01-84	6160	37.5	1	1	0	0	4,213
VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0	0	0	0	0	58,392
VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	7	4	1,946	9,608	2,251,324
W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	16	4	2,693	15,318	3,062,222
WALKER (TRAVIS PEAK)	CASS	7-19-83	6719	48.9	1	1	9,901	1,389	17,568
WALKERS CHAPEL (PETTIT 8100)	CHEROKEE	7-01-87	8225	65.0	1	1	44,857	10,063	14,953
WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0	0	0	0	0	1,165
WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0	0	0	0	0	4,421
WARE (PETTIT)	MARION	6-21-59	7210	39.0	0	0	0	0	62,752
WASKOM	HARRISON	1924	6500	31.0	15	11	165,053	29,924	8,066,334
WASKOM (AKIN SAND)	HARRISON	M 10-01-52	6198	40.0	1	1	9,150	1,274	755,044
WASKOM (ALEXANDER SAND)	PANOLA	M 5-18-61	6074	33.0	13	10	391,947	102,902	685,119
WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	2	2	14,613	293	67,290
WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	8	3	2,238	17,812	731,363
WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0	0	0	0	0	843,326
TRANS. FROM WASKOM FLD., 12-1-53.									
WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0	1	1	28,182	1,840	16,165
WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	1	1	3,396	13	18,035
WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0	0	0	0	0	2,180
WASKOM (DANA SAND)	HARRISON	7-01-87	5900	43.0	6	6	257,237	53,591	68,653
WASKOM (DUNNER)	HARRISON	4-15-56	6010	45.0	1	0	7,163	241	10,504
WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	3	3	88,201	11,847	116,323
WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	11	8	12,307	11,872	721,256
WASKOM (GLDYD)	HARRISON	9-18-87	4877	41.0	1	1	12	3,975	5,150
FIELD CREATED PER DOCKET 6-90125-TRANS. FROM WASKOM (HILL, UPPER)									
WASKOM (HAMMOND SAND)	HARRISON	7-20-53	6006	41.0	0	0	0	0	36,686
WASKOM (HILL, UPPER)	HARRISON	11-05-84	4893	40.6	0	0	0	0	2,564
FIELD NAME AMENDED TO WASKOM (GLDYD) 5/87-SPE DOCKET 06-90125									
WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	11	6	35	9,047	2,105,027
WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0	0	0	0	0	400,063
COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.									
WASKOM (LEGUND SAND)	HARRISON	3-30-52	6356	41.0	1	0	91	296	227,581
WASKOM (MATTIE)	HARRISON	9-01-87	6225	39.6	7	6	1,093,726	22,364	30,687
FIELD NAME CHANGED FROM MATTIE (TRAVIS PEAK)									
WASKOM (MCLOFFLIN 6270)	HARRISON	2-01-87	6275	40.0	2	2	84,900	24,492	42,369
WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0	3	0	0	0	58,360
WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0	0	0	0	0	56,490
COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55									
WASKOM (PAGE)	PANOLA	M 1-02-63	5975	40.0	2	2	4,191	1,249	77,389
WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	0	0	0	0	67,776
WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	2	1	20,808	1,253	468,974
WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5924	40.0	2	1	10,216	2,685	33,353
WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0	0	0	0	0	34,734
WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	2	0	0	0	78,814
WASKOM (RODESSA 4900)	HARRISON	11-02-60	4934	43.0	12	8	117,219	27,612	899,710
WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	4	3	60,350	13,515	732,469
WASKOM (RUDD)	HARRISON	2-18-86	6284	41.1	3	2	17,947	6,538	31,335
WASKOM (SANDERS SAND)	HARRISON	8-20-83	6074	44.2	36	34	1,711,775	243,011	1,335,089
WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0	0	0	0	0	768
WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	0	0	0	0	288,767
WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0	0	0	0	0	204,578
WASKOM (STRANGE SAND)	HARRISON	9-16-54	6234	41.0	1	1	6,599	1,806	297,532
WASKOM (T. P. SMITH 2)	HARRISON	10-29-52	6096	40.0	1	0	23	443	397,305
WASKOM (TRAVIS PEAK-CHARLISIE)	HARRISON	1-23-88	6133	49.8	1	1	29,533	10,446	10,446
WASKOM (TRAVIS PEAK-VONNY)	HARRISON	5-22-86	6147	41.0	3	3	90,040	22,385	79,705
WASKOM (TRAVIS PEAK 4)	HARRISON	6-06-86	6114	48.7	1	0	0	0	2,316
WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	1	1	12	2,021	120,195
WASKOM (TRAVIS PEAK 6270)	PANOLA	M 9-21-84	6272	42.0	1	0	18,843	423	4,182
WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	1	1	645	860	2,376,582
WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	3	2	87,688	7,819	129,588
WASKOM (WILLIAMSON)	HARRISON	8-27-69	6163	40.0	3	2	10,513	4,348	55,359
WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	3	3	34	4,501	410,437
WASKOM, N. (PAGE)	HARRISON	6-13-87	5968	38.0	1	1	25,071	2,833	5,070
WECHEAS	HUSTON	4-28-50	5742	35.0	0	0	0	0	7,127
WHELAN (PETTIT)	HARRISON	M 2-21-60	7310	44.0	2	2	1,021	5,940	62,903
WHELAN (PETTIT, UP.)	HARRISON	3-17-67	7264	45.0	29	26	76,343	55,688	1,784,870
WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	16	12	163,158	24,195	416,166
WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1	0	0	0	0	0
WHELAN, NORTH (TRAVIS PEAK)	HARRISON	M 6-22-67	7435	39.5	2	1	12	381	91,615
WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	12-26-80	7433	43.9	1	1	12	1,938	9,339
WHITEHOUSE (PALUXY)	SMITH	8-08-85	7369	24.5	1	1	329,545	18,722	40,210
WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	3	1	12	4,843	2,271,908
WILLOW SPRINGS (PETTIT)	GREGG	1-01-79	7293	42.5	4	3	101,387	3,734	31,330
WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	1	1	38,167	2,581	40,180
WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0	0	0	0	0	37,364
WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0	0	0	0	0	109
WILLOW SPRINGS (RODESSA)	GREGG	6-23-82	6860	36.0	1	0	0	0	9,975
WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-95	7638	42.0	2	2	44,316	3,363	55,152
WILLOW SPRINGS (T.PEAK TRANS.)	GREGG	7-17-83	9006	44.5	1	1	3,654	1,435	16,884
WILLOW SPRINGS, E. (PETTIT, LD.)	GREGG	11-01-59	7419	39.0	0	0	0	0	70,349
WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0	0	0	0	0	3,322
WILLOW SPRINGS, S. (PETTIT, LD.)	GREGG	2-19-61	7636	36.0	2	1	10,229	1,690	144,116
WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-69	7560	44.0	0	0	0	0	8,812
WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	4	4	178,902	13,735	334,516
WILLOW SPRINGS, W. (TR. PK.)	GREGG	9-14-57	7632	42.0	0	0	0	0	34,996
WILLOW SPRINGS-HACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	7	7	185,716	30,164	161,742

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
WINNSBORO	WOOD	3-22-44	8260	42.0	0	0	0	0	1,191,549
WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0	0	0	0	0	222,006
WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	3	2	32,205	1,976	327,790
WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0	0	0	0	0	23,357
WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8	0	0	0	0	2,904
WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	1	1	11,950	1,597	19,734
WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0	0	0	0	0	2,384
WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	0	0	0	0	13,067
WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0	0	0	0	0	14,553
WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0	0	0	0	0	5,554
WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	2	2	24	4,083	111,990
WOLF CREEK (PETTIT)	ANDERSON	5-29-83	9812	47.6	4	4	301,183	13,479	141,819
WOLF CREEK (TRAVIS PEAK)	ANDERSON	4-23-84	10096	45.8	1	1	662	2,193	14,917
WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0	0	0	0	0	473
WOODLAWN	MARION	4-26-51	6750	41.0	36	23	9,698	33,326	5,785,361
WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	14	1	240	6,991	1,172,477
WOODLAWN (PETTIT, UPPER)	MARION	11-24-80	6367	44.0	1	0	0	0	0
WOODLAWN (PETTIT 6500)	HARRISON	3-12-73	6513	41.2	1	1	120	748	9,912
WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	1	1	12	7,395	172,542
WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1	0	0	0	0	630
WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0	0	0	0	0	912
WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3	0	0	0	0	14,611
WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8	0	0	0	0	1,666
WOODLAWN, SE. (PAGE)	HARRISON	3-01-87	6616	50.3	1	1	50,677	1,852	4,436
WRIGHT CITY (PETTIT-PAGE)	SMITH	4-08-85	7918	45.0	3	3	4,674	829	13,919
WRIGHT CITY (TRAVIS PEAK)	SMITH	12-15-85	8049	54.1	2	2	2,245	2,578	7,123
WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	9-02-63	8015	41.0	57	28	19,756	100,063	10,434,279
WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0	0	0	0	0	13,632
WRIGHT MOUNTAIN, SE (PETTIT, UPPER)	SMITH	4-04-83	8174	43.0	0	0	0	0	711
YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7	0	0	0	0	336
YANTIS	WOOD	2-22-48	4210	20.0	21	10	12	35,472	2,621,375
YANTIS (BITO)	WOOD	7-01-73	7890	46.1	1	0	0	0	37,536
YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	2	2	50,979	4,702	30,053
YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	1	1	192	1,307	128,548
YANTIS, SOUTH	WOOD	8-31-65	4198	17.0	0	0	0	0	8,821
ZAVALLA EAST (AUSTIN CHALK)	ANGELINA	7-09-82	9782	40.0	0	0	0	0	264
DISTRICT TOTAL		1,161			9,365	5,261	80,232,666	30,962,883	2,389,552,313

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 6E

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)	
EAST TEXAS	RUSK	M	1930	3650	39.0	12,096	8,897	13,810,179	39,522,468	5,004,039,361
DISTRICT TOTAL		1				12,096	8,897	13,810,179	39,522,468	5,004,039,361

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
WILDCAT	N/A	N/A	N/A	N/A	53	1	0	0	0
A3 (RANGER)	EASTLAND	7-14-73	3729	41.0	8	7	84,290	22,620	197,145
A-B-C (KING)	TAYLOR	6-25-55	2383	42.0	0	0	0	0	1,220
A-B-C (MIDDLE CREEK)	TAYLOR	10-08-85	2638	39.4	0	0	0	0	1,714
A. BAKER (MISS.)	THROCKMORTON	3-23-95	4697	41.0	4	3	5,561	18,826	51,468
A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	1	0	4	208	1,723,254
A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0	0	0	0	0	57,437
A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0	0	0	0	0	42,018
A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	3	0	1	2	188,055
A. D. H. (MORRIS)	COLEMAN	10-27-86	2547	39.0	1	1	1,668	121	314
A. GOOD (MISSISSIPPI)	THROCKMORTON	9-18-85	4919	42.0	1	1	12	9,677	31,118
A.R.S. (GRAY, UPPER)	COLEMAN	5-20-85	3336	42.5	1	1	19,457	1,945	13,703
A.T. & H. (PALO PINTO SD.)	SHACKELFORD	7-13-85	3161	39.8	2	2	24,992	8,204	22,349
AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3295	41.4	2	1	12	6,266	803,194
AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3235	42.0	0	0	0	0	9,548
AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2	0	0	0	0	6,332
AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2	0	0	0	0	9,712
AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5	0	0	0	0	6,228
ABBOTT (MARBLE FALLS)	EASTLAND	9-27-80	3452	42.0	4	3	80,624	8,363	95,330
ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5	0	0	0	0	8,730
ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0	0	0	0	0	1,522
ABILENE CENTENNIAL (FLIPPIN LM.)	TAYLOR	5-16-81	1873	37.0	0	0	0	0	136
ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	4	3	24	2,129	171,965
ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8	0	0	0	0	558
ACE-JONES (CANYON)	JONES	9-05-81	4297	43.0	3	2	6,388	1,680	11,280
ACE-JONES (CANYON REEF)	JONES	8-14-81	4385	40.0	2	1	1,169	517	47,007
ACE-TINER (CANYON REEF)	JONES	9-14-81	4390	43.0	1	1	5,582	648	62,035
ACE-TINER (CANYON REEF II)	JONES	9-10-81	4412	46.0	0	0	0	0	8,996
ACKERMAN (PALO PINTO LM)	TAYLOR	5-17-81	3638	43.0	2	1	12	549	12,475
ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3449	41.0	31	18	36	54,118	590,210
ACME (COOK)	JONES	2-19-80	2242	43.7	0	0	0	0	21,702
ACME (GUNSIGHT)	JONES	19-25-75	3018	41.0	3	1	12	673	63,091
ACME (STRAWN, MIDDLE)	JONES	6-13-80	4651	43.0	0	0	0	0	10,712
ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5	0	0	0	0	1,818
ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0	0	0	0	0	4,795
ADAIR CREEK (COOK SAND)	NOLAN	12-29-80	6094	42.5	18	13	135,041	16,051	383,053
ADAM (MARBLE FALLS)	COMANCHE	5-19-81	2755	43.2	1	0	0	0	716
ADAMS (CADDO)	STEPHENS	6-22-85	3464	41.0	0	0	0	0	75
ADAMS (DUFFER, LOWER)	EASTLAND	7-10-82	3376	40.0	17	17	68,528	19,548	170,350
ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4052	41.0	0	0	0	0	6,739
ADAMSON	JONES	1950	3960	42.0	0	0	0	0	1,504
ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	5	1	49,181	8,600	629,081
ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7	2	2	39,443	2,536	38,657
ADIAN (MORRIS SAND)	COLEMAN	1-20-87	2864	42.0	3	3	9,767	1,446	4,049
ADLER (CADDO)	EASTLAND	3-04-95	3142	42.0	2	2	470	349	2,039
ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0	1	0	0	0	3,401
ADMIRAL, SOUTH (ELLENBURGER)	CALLAHAN	12-10-84	4242	42.0	3	1	4	107	5,716
ADDBE (CROSSCUT)	EASTLAND	9-13-82	1395	38.0	3	0	0	0	2,243
ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	0	0	0	0	40,103
ADRIENNE (DUFFER)	EASTLAND	4-20-82	3504	40.5	1	0	0	0	77
ADVANCE (STRAWN)	EASTLAND	2-10-84	1696	43.0	2	2	4,242	652	6,475
AGAPE (CADDO, MIDDLE)	STEPHENS	7-27-79	3553	37.0	5	2	47,353	2,028	37,312
AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8	0	0	0	0	34,442
AKARD	JONES	12-05-38	2154	39.4	4	3	12	2,445	1,200,625
AKARD (SADDELCREEK)	JONES	7-22-83	2036	38.0	2	2	24	1,759	20,630
AKENS	JONES	3-01-49	2772	45.0	0	0	0	0	20,738
AKIN (CADDO)	STEPHENS	9-08-90	3211	39.0	2	1	81	314	11,402
AKIN (DUFFER)	STEPHENS	6-12-82	3928	42.0	1	1	4,356	247	3,677
AKIN (MISS.)	STEPHENS	2-23-82	4226	41.2	3	3	4,631	735	15,746
AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1	3	0	0	0	3,320
ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6	3	2	17,163	2,807	50,334
ALBANY (LAKE SD)	SHACKELFORD	9-03-69	4546	42.0	0	0	0	0	4,924
ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	1	1	12	319	321,654
ALBANY (TANNEHILL, LOWER)	SHACKELFORD	4-07-33	726	36.0	1	0	9	131	2,226
ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0	1	1	6	379	52,351
ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0	0	0	0	0	7,994
ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	10	3	13,421	1,058	292,805
ALBANY, S. (ELLENBURGER)	SHACKELFORD	3-21-56	4790	41.0	0	0	0	0	2,094
ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5	2	0	0	0	21,502
ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0	0	0	0	0	89,766
ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0	0	0	0	0	281
ALBANY LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	7	4	777	1,765	317,233
ALDRIDGE (GARDNER, UPPER) TRANS. FROM DIST. 7C 9-1-59.	COLEMAN	9-01-59	3847	40.0	7	4	1,778	4,234	68,054
ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4797	40.0	4	3	3,324	9,299	481,218
ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	2	1	12	609	100,502
ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1	0	0	0	0	4,319
ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6	1	1	203	1,050	5,978
ALEXANDER, S. (CANYON, LO)	STONEWALL	3-04-80	4832	40.0	11	8	24	17,361	211,307
ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	1	1	12	1,378	276,483
ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2	0	0	0	0	9,336
ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0	0	0	0	0	42,673
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0	0	0	0	0	180,432
ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0	0	0	0	0	2,237
ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	25	19	12,360	53,209	1,847,634
ALLEN (CADDO)	SHACKELFORD	2-11-83	3364	41.5	1	1	12	190	13,743
ALLEN (GRAY)	TAYLOR	6-23-82	4642	49.0	10	6	23,304	5,521	119,632
ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6	0	0	0	0	6,404
ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	1	1	5,744	330	4,930
AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	3	2	28	1,236	115,154
AMITY	COMANCHE	1941	600	38.0	54	37	98	7,713	1,000,990
AMPAK (FLIPPEN SAND)	JONES	11-11-88	2130	40.0	1	1	680	1,725	1,725
AMY-MICHELE (ELLEN.)	NOLAN	2-16-86	6455	40.0	2	2	20	5,035	39,713
AMYSEARS (KING)	JONES	7-20-51	3086	44.0	0	0	0	0	1,150,447
AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	2	1	12	812	38,613
ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2	0	0	0	0	3,370
ANDERSON	JONES	2-15-49	2656	38.0	0	0	0	0	278,915



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (6BLS)
ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0	0	0	0	0	10,436
ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0	0	0	0	0	3,222
ANDREE (GARDNER)	COLEMAN	5-09-53	2280	42.0	1	1	11	16	42,933
ANDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0	0	0	0	0	145
ANDRIA (CADD0, L0)	THROCKMORTON	1-28-72	4644	39.0	0	0	0	0	13,163
ANDRIA (CADD0 UPPER)	THROCKMORTON	7-18-73	4424	40.0	1	0	12	24	20,946
ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0	0	0	0	0	7,091
ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3	0	0	0	0	6,313
ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0	0	0	0	0	13,140
ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0	0	0	0	0	30,157
ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8	0	0	0	0	3,202
ANN BRANCH	ERATH	11-05-85	3028	39.0	1	0	0	0	0
ANN COLLIER (ELLENBURGER)	CALLAHAN	10-03-85	3908	41.2	1	1	12	1,797	3,770
ANN T. (CADD0)	STEPHENS	3-28-83	3401	40.0	2	1	11,028	1,717	11,903
ANN T. (MISS.)	STEPHENS	6-05-81	4330	38.0	3	3	18,322	8,177	123,775
ANNE (CISCO SAND)	JONES	11-05-82	3669	43.0	7	5	12,669	2,915	67,354
ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	4	3	11	14,527	321,030
ANNUITY (ELLENBURGER)	CALLAHAN	10-15-85	4494	43.3	3	2	30,468	6,247	43,029
ANSON	JONES	9-16-48	3678	42.0	3	1	8	14	1,175,231
ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0	0	0	0	0	18,335
ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9	0	0	0	0	110,099
ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0	0	0	0	0	1,794
ANSON, N. (KING)	JONES	10-15-79	2645	39.6	0	0	0	0	5,201
ANSON, WEST	JONES	12-13-48	2395	40.0	0	0	0	0	21,265
ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0	0	0	0	0	10,300
ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	0	0	0	0	134,914
ANTELOPE CREEK (CADD0)	SHACKELFORD	10-16-77	4865	49.0	1	1	12	2,230	37,204
ANTELOPE RIDGE	SHACKELFORD	10-15-84	4910	44.0	0	0	0	0	2,752
ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8	0	0	0	0	4,604
ANTILLEY	TAYLOR	9-25-50	5204	43.4	0	0	0	0	4,576
ANTOINETTE(SWASTIKA)	STONEWALL	10-12-69	3448	41.0	0	0	0	0	813
ANVIL ROSE (CISCO SAND)	HASKELL	10-19-37	2595	40.0	1	1	9	2,179	5,425
ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	11	10	6,304	2,164	1,330,755
APPLING	JONES	1939	2638	36.0	0	0	0	0	117,021
APRIL (CONGL)	CALLAHAN	5-17-79	3976	41.0	1	0	0	0	1,060
ARDINGER (LAKE SAND, UPPER)	EASTLAND	7-17-83	3406	41.0	1	1	2,657	53	10,939
ARLEDGE (CADD0)	EASTLAND	11-01-85	2979	39.0	1	1	5,069	383	3,632
ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3352	42.0	0	0	0	0	129
ARLENE, N. (CONGL.)	SHACKELFORD	5-23-88	4661	38.2	1	1	926	139	139
ARLENE N (ELLEN)	SHACKELFORD	11-04-79	4346	39.8	0	0	0	0	60,434
ARNN	FRATH	6-21-48	2935	42.0	0	0	0	0	2,271
ARRIBA LIBRA (CADD0)	NOLAN	10-11-74	5800	43.0	0	0	0	0	10,286
ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	43.0	0	0	0	0	9,435
ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5335	55.0	5	3	4,482	6,251	399,796
ASHBURN (MARBLE FALLS)	BROWN	9-04-83	2440	40.0	1	1	12	26	402
ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8	0	0	0	0	27,217
ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	8	7	14,887	14,842	943,326
ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2	1	1	624	1,430	128,930
ASPERMONT	STONEWALL	6-05-40	6016	37.0	0	0	0	0	110,446
ASPERMONT (ELLENBURGER)	STONEWALL	9-28-59	6087	40.0	0	0	0	0	21,078
TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.									
ASPERMONT (STRAWN SAND)	STONEWALL	12-17-59	6351	39.8	0	0	0	0	6,131
TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.									
ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8	0	0	0	0	1,256
ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6	0	0	0	0	93,338
ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2	0	0	0	0	10,976
ASPERMONT, WEST (TANNEHILL)	STONEWALL	3-12-80	3242	40.0	2	1	21	1,653	35,542
ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4989	41.0	6	4	47,122	20,968	3,333,357
ASPERMONT LAKE (CANYON SAND)	STONEWALL	5-16-51	4862	41.0	23	15	13,138	52,045	1,976,155
ASTIN (OVERALL)	COLEMAN	8-07-88	1800	36.0	1	1	5	1,716	1,716
ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	4	2	33,776	1,460	53,058
ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0	0	0	0	0	1,571
ATKINS	STEPHENS	12-02-49	4290	41.0	1	1	1,541	7,975	64,353
ATWELL (LAKE SAND)	CALLAHAN	6-25-97	3635	40.0	9	9	48,391	25,402	32,090
ATWOOD	TAYLOR	7-13-49	4090	40.0	0	0	0	0	183,070
ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8	3	0	0	0	1,725
ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0	0	0	0	0	120,401
ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	8	6	291	3,952	2,023,412
ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0	0	0	0	0	4,693
ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	1	1	132	452	28,288
ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0	0	0	0	0	12,592
ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-75	3484	44.8	2	2	793	1,245	91,610
AUBURN (CADD0)	STEPHENS	3-08-85	3325	42.0	2	0	1,232	323	6,773
AUBURN (DUFFER)	STEPHENS	9-01-84	3863	38.0	5	1	26,993	976	19,890
AUBURN-GOLD (CADD0)	STEPHENS	5-22-85	3464	41.0	0	0	0	0	325
AUDAS-GRAHAM (CAPPS LINE)	TAYLOR	4-05-71	4154	41.0	197	80	259,007	161,476	8,858,544
AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	0	0	0	0	807,350
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) PER DKT78-89696 EFF. 4/1/87.									
AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0	1	0	1	75	402,518
AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0	0	0	0	0	81,788
AUDREY (MARBLE FALLS)	EASTLAND	12-24-82	3127	47.0	1	1	12	295	2,593
AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0	0	0	0	0	11,015
AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6	4	4	8,141	15,879	125,441
AUSTIN - REIFF (CISCO)	JONES	9-20-83	3394	41.3	6	5	28,350	2,311	49,523
AVOCA	JONES	7-04-37	3291	42.0	12	2	20	529	9,390,607
AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2	0	0	0	0	15,270
AVOCA, NORTH	JONES	9-24-40	3234	42.0	2	1	11	777	943,274
AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0	0	0	0	0	103,564
AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0	0	0	0	0	1,671
AVOCA, WEST	JONES	1941	3245	43.0	0	0	0	0	116,042
AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0	0	0	0	0	19,423
B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9	0	0	0	0	131,356
AZLE, SOUTH	PARKER	5-16-82	2730	46.0	2	0	0	0	3,386
B E B (BEND CONGL.)	EASTLAND	4-01-84	2938	40.0	2	1	12	488	5,332
-BB-	JONES	4-17-47	2512	37.0	0	0	0	0	1,385,038
BB&C, BLK.3 (MARBLE FALLS)	BROWN	M 11-28-76	2798	43.0	14	13	30,539	888	107,210
B. C. P. (CADD0)	THROCKMORTON	4-02-59	4141	42.0	0	0	0	0	95,343

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (38LS)
B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1	1	1,296	709	43,324
B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1876	39.0	23	16	240	53,711	343,639
B. K. (FLIPPEN LIME)	JONES	9-29-84	1816	38.0	1	1	12	586	5,233
BGL (CONGL.)	STEPHENS	6-15-82	3826	42.0	1	1	4,307	196	3,457
B. MOORE (CONGL.)	THROCKMORTON	4-01-88	4432	43.0	1	1	4,439	2,572	2,572
BMW (BRECKENRIDGE LIME)	JONES	4-16-83	2291	38.0	0	0	0	0	127
BMW (KING SAND)	JONES	7-12-53	2298	39.0	12	8	48	15,342	423,332
B. O. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	0	0	0	0	48,460
B.R.A. (CONGL.)	PALO PINTO	2-24-87	3848	40.0	1	1	13,892	236	673
BW (ELLENBURGER)	STONEWALL	5-25-84	6572	42.0	0	0	0	0	542
BACHMAN (CADD)	THROCKMORTON	8-24-50	4379	40.0	0	0	0	0	142,154
BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0	0	0	0	0	16,132
BACHMAN, EAST (CADD)	THROCKMORTON	10-15-52	4236	40.1	1	0	0	0	311,332
BACHMAN, EAST (CADD, LOWER)	THROCKMORTON	5-18-57	4231	41.4	0	0	0	0	136,553
BACHMAN, EAST (CADD, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	0	0	0	0	187,706
BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4	1	0	2	10	105,657
BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	1	1	3,600	1,488	116,769
BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2	0	0	0	0	87,322
BACHMAN, NE. (CADD, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0	0	0	0	0	20,932
BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4	0	0	0	0	32,011
BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2	1	0	0	0	8,490
BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	0	0	0	0	233,227
BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5	0	0	0	0	224,351
BAGGETT (DUFFER, LOWER)	EASTLAND	10-29-32	3928	40.0	1	1	15,220	896	8,562
BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5	0	0	0	0	62,778
BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	1	0	0	0	86,683
BAILES	THROCKMORTON	10-01-50	4225	41.0	13	7	66,922	10,276	1,293,002
BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0	0	0	0	0	2,343
BAIRD (GRAY)	CALLAHAN	9-31-83	3434	42.0	0	0	0	0	5,208
BAIRD, NE. (CONGL.)	CALLAHAN	11-26-78	4096	42.0	1	0	0	0	25,362
BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1390	40.0	1	0	0	0	37,642
BALDRIDGE	JONES	12-31-52	1817	36.0	0	0	0	0	5,733
BALL (CONGLOMERATE)	STEPHENS	3-26-81	4223	43.0	0	0	0	0	15,470
BALL-KUEHN (STRAWN)	JONES	M 10-14-50	4648	42.0	2	1	6,613	2,150	2,184,540
BALL-KUEHN (STRAWN, LOWER)	JONES	M 12-03-52	4560	41.2	3	0	0	0	98,258
BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	12	6	29	2,236	317,925
BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0	0	0	0	0	3,094
BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0	0	0	0	0	8,226
FLD. CONSOLIDATED W/AUDAS-GRAHAM (CAPPS LIME) OKT578-89696 EFF. 4/1/87.									
BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	3	1	3,860	101	101,255
BANKLINE-FEE (LAKE)	EASTLAND	9-24-83	3486	36.5	1	1	13,434	231	1,655
BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	15	9	8,539	2,973	1,353,498
BANKLINE-OWEN, N. (COMYN)	EASTLAND	3-13-81	3905	41.2	1	0	1,785	7	4,040
BANKLINE-OWEN, N. (ELLENBURGER)	EASTLAND	2-07-81	3989	40.0	0	0	0	0	526
BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	1	1	95	701	1,173,899
BANKLINE-OWEN, N. (MARBLE FALLS)	EASTLAND	1-10-81	3505	48.0	1	0	1,786	7	5,215
BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3	0	0	0	0	142,711
BARBARA MOORE (DOTHAN)	FISHER	3-28-85	3754	41.6	1	0	0	0	1,084
BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	2	2	39	318	199,858
BARBEE-REIFF (STRAWN)	STONEWALL	9-01-84	5086	41.0	1	0	1	14	1,306
BARCO (ELLENBURGER)	COLEMAN	M 7-14-83	4568	50.0	0	0	0	0	7,187
BARCO (SERRATT)	COLEMAN	4-01-83	1134	40.0	1	0	0	0	294
BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0	0	0	0	0	38,624
BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0	0	0	0	0	238,377
BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0	0	0	0	0	113
BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	5	3	14,083	2,249	95,867
BARTEE (FRY SAND)	NOLAN	M 3-12-55	4880	42.6	0	0	0	0	198,622
BARTLETT	JONES	1-09-48	3290	40.0	5	2	34	2,237	5,051,450
BARTLETT, EAST	JONES	1-09-43	3091	40.0	25	17	39,052	19,652	4,602,754
BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0	0	0	0	0	3,255
BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0	0	0	0	0	7,783
BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0	0	0	0	0	2,381
BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	0	0	0	0	115,127
BARTLETT, S. (SWASTIKA)	JONES	9-21-59	3245	42.6	0	0	0	0	81,143
BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8	1	0	0	0	14,909
BARTON (CADD LOWER)	EASTLAND	5-23-83	2472	40.0	9	0	37,000	2,207	15,804
BAST (CISCO)	NOLAN	10-25-75	5057	42.3	1	1	20,064	1,076	51,389
BAST (STRAWN)	NOLAN	6-28-95	6390	46.0	4	4	67,550	26,238	122,295
BATCHLER	THROCKMORTON	1944	3929	40.0	0	0	0	0	18,636
BATCHLER (CADD)	THROCKMORTON	5-06-55	4096	38.9	1	1	6,687	3,249	252,141
BATCHLER (CADD, LOWER)	THROCKMORTON	6-20-58	4368	32.5	1	1	16	2	27,669
BATCHLER (MISS.)	THROCKMORTON	3-01-82	4788	45.0	1	1	1,115	4,511	15,056
BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0	1	0	0	0	100,669
BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	2	1	11	130	19,403
BATES (CONGL)	HASKELL	12-13-75	5564	39.0	1	1	12	2,916	60,809
BATEY (ELLENBURGER)	CALLAHAN	5-17-86	4212	45.5	2	1	31,514	25,969	65,273
BATTLEFIELD (GRAY SAND)	CALLAHAN	8-02-82	3636	42.0	1	1	5,657	1,976	9,191
BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0	0	0	0	0	11,021
BAUM	CALLAHAN	1947	3480	45.0	4	1	20	962	111,723
BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0	1	1	4	5,127	117,522
BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	1	1	10	180	25,365
BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	0	0	0	0	36,943
BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	0	0	0	0	24,488
BEARCO (CADD)	THROCKMORTON	1-20-86	4188	41.0	1	0	560	43	1,770
BEATTIE (MARBLE FALLS)	COMANCHE	M 3-26-76	2509	40.0	1	0	0	0	1,844
BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	9	6	5,315	1,322	189,016
BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	5	4	19,674	44,958	1,148,243
BECKHAM (FLIPPEN)	NOLAN	3-15-87	3613	43.0	0	0	0	0	1,156
BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0	1	0	0	0	6,139
BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	0	0	0	0	950,653
BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0	0	0	0	0	49,890
BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0	0	0	0	0	7,205
BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	0	0	0	0	39,865
BECK-SNEED (CONGL.)	EASTLAND	11-11-83	3612	40.0	1	1	10,761	332	25,698
BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	1	0	0	0	16,366
BEE BEE (HOPE)	TAYLOR	6-25-84	2783	38.0	3	1	20	2,006	23,690
BEECEE (CADD, LOWER)	THROCKMORTON	5-28-59	4416	36.8	0	0	0	0	68,369

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
BEECEE (CADD0, UPPER)	THROCKMORTON	5-04-59	4032	39.7	4	2	2,925	5,071	317,306
BELCHER (4550)	JONES	3-01-53	4539	42.0	0	0	0	0	29,126
TRANS. TO TRUBY, N./STRN./, 2-54									
BELOING (BEND CONGL.)	PALO PINTO	8-04-80	3991	41.2	2	1	15,916	3,748	21,342
BELOING (STRAWN)	PALO PINTO	8-24-52	1835	40.0	0	0	0	0	117,251
BELLAH (CADD0)	THROCKMORTON	12-25-82	3682	39.0	0	0	0	0	3,948
BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0	0	0	0	0	87,364
BELZNER (CONGL.)	EASTLAND	4-22-84	3515	42.0	0	0	0	0	225
BEN-RDB (CADD0, UP.)	THROCKMORTON	6-11-64	4402	41.0	1	0	0	0	86,218
BEN-RDB (MISS.)	THROCKMORTON	5-26-64	4480	41.0	1	0	0	0	57,056
BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	11	9	2,009	17,338	861,950
BEN-W. (FLIPPEN LIME)	JONES	9-30-81	2839	39.3	10	9	47	11,367	118,135
BENDA (ELLENBURGER)	SHACKELFORD	9-01-77	4238	42.0	0	0	0	0	11,297
BENNETT	FISHER	6-12-58	3855	43.2	1	1	12	932	74,595
BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0	1	0	0	0	50,124
BENNETT (MISS)	FISHER	5-04-80	6659	41.0	3	3	24	7,189	85,920
BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0	0	0	0	0	986
BERL (CADD0)	THROCKMORTON	7-09-76	4252	40.0	2	2	24	1,450	70,274
BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	1	1	7,974	828	51,666
BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2	0	0	0	0	6,604
BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	1	1	12	5,745	229,494
BERNECKER, SOUTH (CADD0)	FISHER	5-08-80	6935	38.2	1	0	0	0	1,708
BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8	0	0	0	0	45,342
BERNSTEIN (BEND CONGL.)	SHACKELFORD	4-01-53	4314	42.0	0	0	0	0	3,520
BERNSTEIN (ELLEN)	SHACKELFORD	12-04-82	4576	45.0	0	0	0	0	20,002
BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6298	38.0	0	0	0	0	321,306
BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	1	0	2	2	54,563
BESSIE	THROCKMORTON	12-08-49	4350	41.0	1	0	0	0	312,402
BEST WEST (TANNEHILL)	SHACKELFORD	2-15-86	1615	40.0	2	1	758	758	2,073
BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0	0	0	0	0	71,106
BETHESDA (CADD0)	PARKER	10-19-79	3614	46.0	6	4	21,110	1,828	15,617
BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0	0	0	0	0	168
BETLIN (FRY)	COLEMAN	3-15-82	1293	41.0	0	0	0	0	172
BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0	1	1	435	1,727	86,941
BETTY C. (CONGL.)	STEPHENS	7-25-82	4007	40.0	2	2	25,309	1,152	13,425
BETTY C. (CADD0)	HASKELL	3-25-83	5673	45.0	1	0	0	0	2,717
BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	10	8	44	2,988	285,027
BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	1	1	12	680	10,588
BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	1	1	2,890	285	22,096
BEULAH LANE (CONGL.)	STEPHENS	5-24-79	3746	41.0	0	0	0	0	515
BEVERLY (CADD0)	THROCKMORTON	2-20-77	4154	41.0	2	2	918	1,948	92,512
BIBB, EAST	COMANCHE	4-01-50	2330	38.0	1	0	0	0	1,098
BIBB, WEST	COMANCHE	7-28-49	2485	37.0	2	1	12	462	405,031
BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	4	3	7,620	1,044	28,467
BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3	0	0	0	0	7,483
BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	2	2	312	6,874	234,859
BIG HOLE (ATOKA "C")	PALO PINTO	9-31-85	4200	43.0	1	1	26,105	6,030	30,502
BIG HOLE (CONGL. 4232)	PALO PINTO	8-31-84	4236	47.0	3	0	0	0	20,357
BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0	0	0	0	0	16,332
BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	2	2	365	249	20,522
BIG O (ELLENBURGER)	CALLAHAN	1-11-89	4460	44.0	1	1	0	0	0
BIG SANDY	STEPHENS	6-15-50	4198	40.0	0	0	0	0	14,578
BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3652	42.8	2	0	0	0	436,285
BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	5	4	24	4,529	323,327
BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0	0	0	0	9	3,597
BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0	2	0	0	70	1,802
BILL (CADD0)	SHACKELFORD	9-05-78	3854	41.0	0	0	0	0	7,674
BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	1	1	120	45	102,175
BILLIE JUNE (CANYON REEF)	STONEWALL	4-10-86	4862	42.6	0	0	0	7	1,997
BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	3	3	12,469	396	208,194
BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0	0	0	0	0	3,550
BILLY-BILLY (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	3	2	24	16,235	52,200
BILLY MCKEE (MORRIS SD.)	TAYLOR	6-02-82	3864	42.0	8	6	3,499	5,276	50,431
BINGHAM	JONES	1950	2910	40.0	0	0	0	0	60
BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	1	1	1	30	122,612
BIRD	TAYLOR	3-19-48	2197	42.0	7	2	30	7,413	736,432
BIRGE (MARBLE FALLS, LOWER)	STEPHENS	11-01-82	4035	42.0	0	0	0	0	0
BIRTHDAY (MORAN)	SHACKELFORD	5-28-82	2003	40.0	10	7	31	2,598	173,247
BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6	0	0	0	0	1,174,236
BISSETT, E. (STRAWN SAND)	STONEWALL	M 5-31-61	5424	37.0	10	8	3,868	76,367	2,852,921
BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0	1	0	0	0	79,270
BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	9-24-63	5450	40.0	3	2	24	3,493	312,108
BISSETT, NE (STRAWN LIME)	STONEWALL	M 9-01-85	5352	42.0	30	19	2,402	101,147	546,060
BISSETT, NE (STRAWN SAND)	STONEWALL	M 9-01-85	5352	42.0	9	6	2,080	23,743	103,093
BISSETT, SW. (BEND CONGL)	STONEWALL	9-12-77	6043	40.0	0	0	0	0	1,055
BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	9	8	2,775	19,837	915,541
BITTER CREEK (ODOH)	NOLAN	1-24-82	5918	40.0	0	0	0	0	553
BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2	0	0	0	0	594
BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0	2	2	24	1,891	25,761
TRANS. TO BLACK/STRN./, 12-1-51.									
BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0	0	0	0	0	69,407
BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2	0	0	0	0	92,132
BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	3	2	24	16,106	744,939
BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5	0	0	0	0	161,993
BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7	0	0	0	0	24,186
BLACK GOLD (JERUSALEM ROCK)	STEPHENS	10-23-87	4203	40.0	2	0	0	0	595
BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	2	2	56,822	2,168	144,490
BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0	0	0	0	0	2,803
BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0	0	0	0	0	47,915
TRANS. TO R.D.N. /ELLENBURGER/, EFF. 7-13-59.									
BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0	0	0	0	0	4,106
BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	4	2	20	5,299	1,763,822
BLACKWELL, N. (JENN. LIME)	NOLAN	12-01-81	5480	37.0	1	1	15,515	6,707	82,455
BLACKWELL, WEST (ELLEN)	NOLAN	M 7-02-76	6326	46.2	0	0	0	0	5,265
BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0	0	0	0	0	15,828
BLACO (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	5	3	12	1,815	130,990
BLAIR	TAYLOR	4-21-50	5482	46.2	0	0	0	0	31,813
BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0	1	1	12	233	71,951

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0	3	2	24	969	238,123
BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	3	1	17	1,041	209,102
BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	7	6	63	13,341	264,365
BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4199	35.0	0	0	0	0	1,095
BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2	0	0	0	0	315
BLAKE (CADD0)	BROWN	4-01-48	2024	44.0	23	11	2,374	21,948	743,941
BLAKE (CADD0 MARBLE FALLS)	BROWN	9-06-77	1920	43.0	0	0	0	0	160
BLAKE, W. (MISSISSIPPIAN)	NOLAN	7-27-81	7056	45.0	0	0	0	0	531
BLANTON (CONGL.)	SHACKELFORD	4-24-80	4431	39.0	1	0	0	0	19,502
BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0	1	0	20	97	12,042
BLANTON (MISS 4740)	SHACKELFORD	11-18-81	4800	40.0	1	1	12,893	4,709	37,345
BLEDSC0 (CANYON)	STONEWALL	7-16-79	3643	40.3	1	1	12	484	8,764
BLIND (CONGL.)	STEPHENS	1-03-86	3937	40.0	0	0	0	0	223
BLIND HOG (ADAMS BRANCH)	BROWN	3-21-88	625	39.0	1	1	9	21	21
BLIND HOG (CADD0)	EASTLAND	1-25-83	2585	39.0	1	0	0	0	1,616
BLIND HOG (CONGL.)	EASTLAND	10-01-85	2334	40.0	1	0	0	0	142
BLIND HOG (DUFFER)	EASTLAND	M 7-08-78	3245	42.0	4	3	6,010	11,541	21,555
BLIND HOG (RANGER)	EASTLAND	M 5-25-77	2976	44.0	22	17	28,177	1,888	159,928
BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0	0	0	0	0	9,209
BLOOMQUIST (LAKE SAND)	STEPHENS	M 10-23-51	3664	40.0	15	14	318,276	19,428	145,198
BLUE BOY (MISSISSIPPI)	STEPHENS	6-23-86	4205	41.0	1	1	93	8,986	35,347
BLUFF BRANCH (CADD0)	EASTLAND	4-08-74	3199	44.4	1	1	12	504	44,115
BLUFF BRANCH (ELLEN.)	EASTLAND	12-30-78	4044	48.0	1	1	4,143	1,323	69,634
BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0	0	0	0	0	34,844
BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0	0	0	0	0	137,137
BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6	0	0	0	0	747
BOB-FEN (ELLENBURGER)	EASTLAND	1-10-95	4066	43.0	0	0	0	0	15,458
BOB-J (TANNEHILL LIME)	SHACKELFORD	2-18-99	1570	38.3	3	3	1,549	9,369	9,369
BOB SWANSON (ELLENBURGER)	FISHER	10-13-87	6366	40.0	1	0	114	2,559	4,000
BOB SWANSON (STRAWN)	FISHER	11-05-98	5840	44.0	1	1	103	2,056	2,056
BOBBIE HINES (HOPE LIME)	JONES	1-02-88	1918	41.0	1	0	3	68	68
BOGGY CREEK (MISS.)	THROCKMORTON	11-01-81	4776	42.0	4	1	111	28,654	58,444
HOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	3	3	1,747	5,760	78,518
HOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	7	5	1,260	6,719	112,791
BOHNER-KIMBELL (CADD0)	THROCKMORTON	2-29-57	4395	40.0	8	5	11,451	9,324	849,435
BOHAR	FISHER	1949	3556	42.0	0	0	0	0	28,679
BOHAR (HOPE LIME)	FISHER	4-13-65	3556	40.5	0	0	0	0	11,199
BONNER (FLIPPEN)	FISHER	2-19-77	3673	38.2	0	0	0	0	70,966
BONNER (PENN.)	FISHER	8-04-58	5803	41.2	4	2	2,444	3,496	361,093
BOODDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9	0	0	0	0	2,209
BOOTH (CADD0)	CALLAHAN	8-19-50	3199	39.4	0	0	0	0	64,937
BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5	0	0	0	0	4,763
BOSSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0	0	0	0	0	1,777
BOXAR (CADD0)	STEPHENS	3-26-55	3225	42.3	6	5	17,497	2,404	429,692
BOXAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8	8	7	25,393	3,502	56,030
BOXAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	6	2	3,312	5,126	1,673,065
BOXAR, E. (CADD0)	STEPHENS	2-10-62	3698	40.2	1	0	0	0	64,118
TRANS. FROM BOXAR, NE./CADD0/, EFF. 5-1-62.									
BOXAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3	0	0	0	0	45,986
BOXAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	5	3	24	5,210	533,968
TRANS. FROM BOXAR, NE./MISS/, EFF. 5-1-62.									
BOXAR, NE. (CADD0)	STEPHENS	3-08-61	3563	40.0	0	0	0	0	35,495
BOXAR, NE. (MISS.)	STEPHENS	M 3-01-61	4335	45.0	4	1	12	4,342	399,210
BOXAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0	0	0	0	0	958
BOXAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0	1	0	0	0	188,070
BOXAR, SW. (CADD0)	STEPHENS	1-25-81	3544	40.3	4	0	0	0	14,509
BOXAR, SW. (MISS)	STEPHENS	1-01-81	4380	40.6	5	2	83	83	107,112
BOXEN (HOME CREEK)	COLEMAN	12-28-54	1874	39.6	0	0	0	0	3,156
BOXEN (MORRIS)	COLEMAN	10-24-54	2584	41.3	0	0	0	0	30,423
BOXLES	TAYLOR	M 1939	1760	42.0	0	0	0	0	124,599
BOXLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0	1	0	0	0	934
BOXNE (CADD0)	CALLAHAN	6-17-79	3281	41.0	7	4	45,428	4,132	69,893
BOXNE (CONGL.)	CALLAHAN	8-18-78	3864	40.3	1	1	13,542	177	17,755
BOXNE, N (CADD0)	SHACKELFORD	M 10-17-80	3337	41.0	2	1	7,024	657	6,736
BOX, N (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	22	11	1,415	9,273	6,348,571
BOX (PALO PINTO 3210)	CALLAHAN	M 7-03-65	3220	40.0	1	1	8	1,076	112,533
BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	5	4	46	5,229	459,073
BOX, N. (TANNEHILL)	JONES	M 3-01-75	1612	39.0	41	17	21	5,191	522,923
BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	0	0	0	0	59,304
BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0	0	0	0	0	5,857
BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0	0	0	0	0	6,201
BOX SPRINGS, NW (CONGL.)	THROCKMORTON	12-07-87	5249	44.0	1	1	375	20,943	22,581
BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	11	7	34,628	8,384	524,502
BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0	0	0	0	0	27,214
BOX SPRINGS, W. (CADD0, UP.)	THROCKMORTON	1-15-66	4854	42.0	0	0	0	0	26,174
BOYD (CADD0)	NOLAN	5-29-82	5593	46.0	0	0	0	0	3,542
BOYD	STONEWALL	4-01-39	4700	38.0	0	0	0	0	120,148
BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	4	3	8,288	14,973	1,114,794
BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	68	18	116,975	249,254	25,372,560
BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1	0	0	0	0	20,959
BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2	0	0	0	0	13,132
BOYD, S. (CANYON REEF)	STONEWALL	5-14-66	4658	40.0	0	0	0	0	161,005
BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	1	1	396	2,200	214,427
BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0	0	0	0	0	1,545
BRAD (CONGL. 3850)	PALO PINTO	3-25-84	3848	42.0	1	1	10,423	3,461	14,313
BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0	0	0	0	0	191
BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9	0	0	0	0	151,474
BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0	0	0	0	0	36,484
BRADSHAW (CAPPS LIME)	TAYLOR	6-23-79	4048	48.0	0	0	0	0	318
BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0	1	0	0	0	152,073
BRADY (1600)	JONES	3-09-73	1640	41.0	7	5	446	6,890	119,274
BRAMLETT (CADD0)	THROCKMORTON	4-26-75	4262	40.9	3	2	659	451	20,112
BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0	0	0	0	0	92,418
BRAMLETT, WEST (CADD0)	THROCKMORTON	3-09-72	4296	43.7	0	0	0	0	44,394
BRAMLETT, WEST (MISS.)	THROCKMORTON	5-29-71	4726	41.9	0	0	0	0	50,356
BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5	0	0	0	0	816
BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	0	0	0	0	491,176
BRAZEE (BLUFF CREEK)	JONES	M 5-05-77	2179	38.0	0	0	0	0	23,188

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
BRAZOS (BRADFORD CONGL.)	PALO PINTO	1-11-85	3802	40.8	1	1	1,599	291	1,034
BRAZOS, EAST (CADD0, UPPER)	PARKER	10-11-74	4030	46.0	1	0	0	0	26,941
BRAZOS RIVER BEND (CONGLOMERATE)	STONEWALL	3-12-89	5896	39.0	3	3	15,392	24,431	24,431
BRECKENRIDGE, SE (CONGL)	STEPHENS	3-01-80	3904	50.0	1	0	0	0	2,075
BRECKENRIDGE, SE (CONGL) LD.	STEPHENS	1-05-81	4123	39.5	1	0	2	3	3,575
BRECKENRIDGE, SE (DUFFER)	STEPHENS	1-16-80	4069	42.0	4	2	4,580	206	8,056
BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	1	1	12	384	359,574
BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	0	0	0	0	683
BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	1	0	0	0	10,855
BRIDJOURNER	FISHER	5-20-85	7043	40.0	0	0	0	0	1,206
BRIDJOURNER (CANYON)	FISHER	9-05-95	5338	40.0	2	2	24	5,086	25,069
BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	1	1	12	1,384	330,008
BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	5	2	10	729	45,133
BRITNI ANN (ELLENBURGER)	CALLAHAN	11-23-84	4585	41.0	3	1	29	893	28,507
BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0	1	1	7,379	138	59,726
BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	1	1	12	922	136,794
BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	5	5	8	10	355,023
BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4	0	0	0	0	12,129
BROWN (CADD0)	THROCKMORTON	3-19-87	4250	41.0	1	1	15,354	4,580	7,738
BROWN (MISS)	THROCKMORTON	6-30-84	4520	43.0	1	1	30	7,905	30,329
BROWN COUNTY REGULAR	BROWN	1917	N/A		1,318	803	573,768	236,551	45,660,844
BROWN HARRINGTON (CADD0)	THROCKMORTON	9-24-49	4567	41.0	0	0	0	0	53,566
BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0	0	0	0	0	8,478
TRANS. TO CALLAHAN CO. REG., 5-1-54.									
BROWN RANCH (CADD0)	THROCKMORTON	2-26-82	4938	40.0	4	4	22,799	7,008	99,458
BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	0	0	0	0	58,053
BROWNVILLE	STEPHENS	1943	4154	44.0	0	0	0	0	714,505
BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0	0	0	0	0	204,296
BROWNVILLE, N. (CADD0, MIDDLE)	STEPHENS	11-17-60	3328	40.0	0	0	0	0	11,888
BROWNWOOD, WEST	BROWN	1941	1560	37.0	0	0	0	0	6,145
BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	0	0	0	0	42,237
BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0	3	0	0	0	4,467
BRUTON (CADD0 4150)	THROCKMORTON	3-23-66	4167	40.0	0	0	0	0	10,164
BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0	2	2	24	3,196	48,300
BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0	0	0	0	0	2,715
BRYAN CLARK (ELLEN.)	CALLAHAN	10-15-83	4524	39.0	4	1	29,160	851	50,965
BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	11	3	45	8,321	974,182
BYRCE (DUFFER CHERT)	STEPHENS	7-08-85	4150	40.0	1	1	22,252	353	3,443
BYRLE (CADD0, LOWER)	THROCKMORTON	11-30-54	4773	41.3	0	0	0	0	231,395
BYRLE (CADD0, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0	0	0	0	0	11,236
BYRLE (CADD0, UPPER)	THROCKMORTON	11-28-56	4504	41.0	1	0	0	0	278,326
BYRLE (MISS)	THROCKMORTON	2-22-79	5056	40.0	2	2	911	2,514	48,078
BYRLE, EAST (CADD0)	THROCKMORTON	10-01-72	4698	39.2	3	2	12	4,103	72,882
BYRLE, EAST (CADD0, LOWER)	THROCKMORTON	2-05-58	4698	39.2	0	0	0	0	208,241
MERGED INTO BYRLE EAST (CADD0)		10-1-72							
BYRLE, EAST (CADD0, MIDDLE)	THROCKMORTON	1958	4580	39.0	0	0	0	0	225,412
MERGED INTO BYRLE EAST (CADD0)		10-1-72							
BYRLE, EAST (CADD0, UPPER)	THROCKMORTON	1958	4380	41.0	0	0	0	0	92,936
MERGED INTO BYRLE EAST (CADD0)		10/1/72							
BYRLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0	0	0	0	0	17,245
BYRLE, N. (CADD0, LOWER)	THROCKMORTON	9-08-62	4854	39.8	4	2	15,453	3,656	109,696
BYRLE, N. (CADD0, UPPER)	THROCKMORTON	8-07-62	4601	41.8	0	0	0	0	32,476
BYRLE, NE. (CADD0, LOWER)	THROCKMORTON	5-06-63	4626	42.0	2	1	8,640	6,982	296,532
BYRLE, NE. (CADD0, UPPER -3-)	THROCKMORTON	5-36-63	4424	42.0	1	0	0	0	105,520
BYRLE, NW. (CADD0, LOWER)	THROCKMORTON	8-05-63	4943	40.0	0	0	0	0	15,311
BYRLE, NW. (CADD0, UPPER)	THROCKMORTON	7-19-63	4660	40.0	0	0	0	0	26,059
BYRLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3	0	0	0	0	2,156
BYRLE, SOUTH (CADD0, UPPER)	THROCKMORTON	7-06-58	4457	38.0	3	3	64,573	5,120	468,300
BYRLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9	1	0	0	0	1,251
BYRLE, WEST (CADD0 LOWER)	THROCKMORTON	2-05-59	4650	41.5	0	0	0	0	6,943
BYRLE, WEST (CADD0 4690)	THROCKMORTON	7-11-66	4698	42.0	4	2	21,967	4,893	184,278
BUBBA-MATT (TANNEHILL)	SHACKELFORD	5-05-87	1586	37.0	1	0	0	49	364
BUCK CREEK (MARBLE FALLS)	PALO PINTO	10-25-83	3868	48.0	0	0	0	0	2,225
BUCY (CADD0)	BROWN	3-13-84	1545	38.0	3	2	2,500	405	8,547
BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0	0	0	0	0	191,908
BULL (ELLENBURGER)	TAYLOR	2-31-87	4824	40.0	1	1	120	203	720
BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	5	3	5,422	2,871	547,733
BULL (GRAY SAND)	TAYLOR	1961	4357	41.0	0	0	0	0	33,703
BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0	0	0	0	0	1,133
BULL CREEK (UPPER DOTHAN)	TAYLOR	5-01-84	1992	39.0	1	0	5	957	7,002
BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	4	1	10	147	2,030,477
BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3	0	0	0	0	8,015
BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	2	2	23	160	134,900
BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0	4	3	3	21	219,104
BURCHARD (CADD0)	SHACKELFORD	4-13-76	3885	42.0	2	2	9,283	5,193	68,519
BURGESS (CADD0)	THROCKMORTON	6-14-53	4268	41.5	0	0	0	0	104,799
BURGESS (MISS.)	THROCKMORTON	8-15-94	4928	44.0	4	4	36	18,336	101,272
BURGESS, NW. (CADD0, LOWER)	THROCKMORTON	6-02-61	4698	40.0	1	1	7	2,945	16,271
BURK GREGORY (CADD0)	THROCKMORTON	4-03-52	4432	41.0	0	0	0	0	334,373
BURKETT, S. (DUFFER)	COLEMAN	1-28-82	3146	42.0	0	0	0	0	50
BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	2	2	10,891	172	7,576
BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7	0	0	0	0	293
BURROUGHS	COLEMAN	1946	3478	40.0	0	0	0	0	7,095
BURT-ODGEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	29	21	80,495	12,028	1,541,419
ODGEN-MABEE FIELD CONSOLIDATED INTO THIS FIELD EFF. 8/1/51.									
BURT-ODGEN-MABEE (ODG BEND)	COLEMAN	M 8-28-78	3176	42.5	4	2	12,340	3,511	22,939
BURT-ODGEN-MABEE (JENNINGS)	RUNNELS	M 12-17-53	3452	41.0	1	1	2,403	2,673	125,327
BURT-ODGEN-MABEE (PALO PINTO A)	COLEMAN	M 7-25-78	3102	42.0	5	4	51,304	4,610	19,163
BURTIS MOORE (GUNSIGHT)	JONES	10-03-72	2946	40.0	0	0	0	0	28,904
BURTON	COMANCHE	1950	2580	40.0	0	0	0	0	1,706
BUSH KNOR (CADD0, LOWER)	THROCKMORTON	10-17-82	4302	41.0	4	3	11,245	3,129	31,733
BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	5180	48.0	1	1	670	1,046	67,991
BUZZ	PARKER	1949	6658	45.0	0	0	0	0	3,332
BUZZ (CADD0)	PARKER	9-20-80	3753	42.0	0	0	0	0	7,792
BYLER H (MARBLE FALLS)	BROWN	8-01-88	2378	38.0	4	4	30,216	10,244	10,244
BYRD (FRY SAND)	BROWN	5-02-83	1408	44.0	6	6	423	1,583	18,569
BYRD (MARBLE FALLS 2512)	BROWN	8-23-82	2572	41.0	1	1	11	702	4,296
BYRNES (DUFFER)	ERATH	10-19-91	2968	47.0	5	0	14,189	118	8,909

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
	C.B. LONG (ELLENBURGER)	PALO PINTO	9-08-85	3810	42.0	1	1	48,451	829	3,924
	C.B. LONG, (MARBLE FALLS)	PALO PINTO	10-03-84	3075	41.6	14	7	434,033	21,248	85,167
	C. B. PROCTOR (LAKE SAND)	PALO PINTO	4-04-86	3634	42.0	1	1	2,719	32	420
	C.E.A. (ELLENBURGER)	CALLAHAN	12-21-82	4077	44.0	0	0	0	0	495
	C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0	0	0	0	0	27,443
	C.E.D. (STRAWN MI)	JONES	6-01-83	4651	43.0	0	0	0	0	545
	C.E.H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0	1	1	12	293	43,371
	C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	8	8	14,817	21,964	334,074
	CFI (ELLENBURGER)	NOLAN	1-31-85	6938	40.0	3	1	7,544	5,281	46,132
	C-G (FLIPPEN)	JONES	3-10-78	2448	36.0	0	0	0	0	5,240
	C. G. C. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0	0	0	0	0	25,310
	C. G. C. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9	0	0	0	0	129,226
	C. G. C., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9	0	0	0	0	5,692
	C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	3	2	12	2,215	95,128
	C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	7	3	15,175	3,008	406,736
	C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	3	3	20,400	3,146	262,454
	C.J.C. (JENNINGS)	COLEMAN	12-29-73	3476	43.0	2	2	6,756	990	186,960
	C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	2	1	15,656	195	7,641
	C.M. (RANGER SAND)	STEPHENS	2-18-85	3977	49.0	1	0	3	92	599
	CNC (DOOM)	NOLAN	10-20-80	7047	43.0	0	0	0	0	121
	C & P (CADDO LOWER)	THROCKMORTON	3-01-59	4694	41.0	0	0	0	0	36,917
	C & P (CADDO 4755)	THROCKMORTON	6-04-65	4760	42.0	0	0	0	0	63,440
	C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7	1	0	2	2	15,613
	C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0	0	0	0	0	5,152
	C.PURKISS(DUFFER)	CALLAHAN	3-07-86	3860	38.0	1	0	324	15	855
	C. R. HYATT (ELLENBURGER)	FISHER	4-11-82	6970	42.0	0	0	0	0	553
	C & S (COOK LOWER)	SHACKELFORD	5-04-63	4694	42.0	0	0	0	0	3,403
	C & W (CONGLOMERATE)	STEPHENS	5-04-85	4048	45.0	6	3	17,850	1,922	47,654
	CADDO (CONGLOMERATE)	STEPHENS	10-02-85	3671	41.6	1	1	39,824	1,260	5,507
	CADDO (DUFFER)	STEPHENS	5-01-86	4135	40.0	1	1	15,925	166	615
	CADDO (3440)	STEPHENS	7-19-82	3450	43.0	1	1	11	310	4,194
	CADDO NORTH (CONGL.)	STEPHENS	5-14-88	3872	54.0	1	1	7,316	578	578
	CADDO PEAK, WEST	CALLAHAN	1950	3973	39.0	0	0	0	0	4,521
	CALABRIA (CONGL 3700)	PALO PINTO	12-11-93	3806	47.0	1	1	77	3	3
	CAL-HAM (ELLENBURGER)	TAYLOR	M 1953	5496	42.0	1	1	2,587	2,139	93,307
	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 9-29-53	4660	40.0	1	1	12	211	76,136
	CAL-HAM (STRAWN)	JONES	M 11-16-53	4920	42.0	1	0	236	323	125,374
	CAL-HAM (STRAWN LIME)	TAYLOR	M 1954	4847	42.0	0	0	0	0	4,124
	CAL-M (ELLENBURGER)	STEPHENS	M 2-02-78	4025	45.0	4	2	1,931	1,089	30,409
	CAL-TEX (CADDO)	PARKER	M 11-10-51	3663	39.4	6	4	49,374	1,808	324,527
	CAL-TEX (STRAWN)	PARKER	M 7-03-55	3196	38.0	4	2	8,414	5,234	190,420
	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0	1	1	12	67	1,383
	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	2	0	0	0	96,701
	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	8	6	24	6,290	851,960
	CALIFORNIA CREEK (CANYON SAND)	FISHER	9-10-87	4673	42.2	3	3	11,027	5,943	9,357
	CALLAHAN, NE (CONGL)	CALLAHAN	M 9-24-80	3909	53.0	3	2	145,796	3,455	78,504
	CALLAHAN COUNTY REGULAR	CALLAHAN	N/A 1924	N/A	36.0	1,983	1,231	88,700	295,213	38,231,205
	CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6	0	0	0	0	2,339
	CALLANAN (MORRIS)	COLEMAN	7-14-85	2782	40.0	1	1	907	2,217	5,305
	CAMEL (ELLENBURGER)	NOLAN	1-19-79	5720	49.0	0	0	0	0	101,819
	CAMEL (FRY SAND)	NOLAN	12-03-88	4931	39.8	1	1	1,155	1,923	1,923
	CAMEL (GDN)	NOLAN	2-07-70	5118	47.0	1	0	14,418	10,785	130,768
	CAMEL (JENNINGS)	NOLAN	11-15-79	5297	45.0	1	0	0	0	106,088
	CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-31	3442	43.0	10	1	4,136	189	98,256
	CAMERON TWO (DUFFER LIME)	EASTLAND	1-31-83	3800	43.0	0	0	0	0	962
	CAMP COLORADO, N. (DUFFER)	COLEMAN	12-01-82	3099	40.0	1	0	0	0	149
	CAMP COLORADO, N. (GARDNER)	COLEMAN	6-11-82	3099	40.0	0	0	0	0	115
	CAMP COLORADO, S. (GUNSLIGHT)	COLEMAN	1-15-83	596	38.0	1	0	0	0	0
	CAMP SPRINGS, SE. (STRAWN)	FISHER	2-06-82	6527	40.0	4	3	621	9,610	115,468
	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0	0	0	0	0	819
	CAMPBELL (MARBLE FALLS, MIDDLE)	EASTLAND	1-10-83	3188	39.8	0	0	0	0	3,050
	CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	3890	40.0	0	0	0	0	1,483
	CAMPBELL, N. (MIDDLE CONGL.)	STEPHENS	7-07-81	3890	40.0	0	0	0	0	0
	CAMPBELL, E. (MARBLE FALLS, MID)	EASTLAND	9-17-82	3188	39.8	2	2	10,481	312	1,771
	CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	3	2	23	1,616	28,678
	CANDY (STRAWN)	SHACKELFORD	5-19-79	3636	41.0	2	2	17,655	12,657	54,438
	CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0	0	0	0	0	1,199
	CANTEY	PALO PINTO	1948	4293	47.0	0	0	0	0	3,098
	CAPITOLA (HOME CREEK)	FISHER	9-20-79	5165	42.0	0	0	0	0	741
	CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5	0	0	0	0	54,384
	CARBON	EASTLAND	5-17-40	2512	40.3	0	0	0	0	84,697
	CARBON (CADDO)	EASTLAND	M 3-01-78	2936	43.0	21	19	44,591	1,676	135,165
	CARBON (MARBLE FALLS)	EASTLAND	11-08-81	3009	40.0	2	2	8,947	326	10,453
	CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6	0	0	0	0	1,383
	CARL WORSHAM CATCLAW (TANNEHILL)	TAYLOR	9-14-84	1866	42.1	1	0	1	16	2,745
	CARLILE	STONEWALL	7-29-50	5150	38.0	2	2	11	2,849	651,925
	CARM (GRAY)	CALLAHAN	6-25-81	3658	40.2	2	2	6,932	3,222	47,781
	CARNES (KING 2570)	JONES	1-22-72	2573	42.6	0	0	0	0	484
	CAROL, WEST (MISS.)	THROCKMORTON	9-07-82	4915	43.0	3	2	1,452	9,123	119,260
	CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	2	1	12	222	383,974
	CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0	4	2	6	20	246,634
	CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0	1	0	0	0	99,369
	CAROL'S CHOICE (FLIPPEN SAND)	TAYLOR	8-02-87	2188	41.0	1	0	12	1,075	2,025
	CARTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	4	2	1,289	4,849	141,349
	CARPUS (ELLENBURGER)	TAYLOR	6-09-84	4764	42.0	0	0	0	0	82
	CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0	0	0	0	0	1,700
	CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	2	1	5,661	1,661	63,028
	CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0	0	0	0	0	26,270
	CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	0	0	0	0	36,274
	CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0	0	0	0	0	826
	CARTER, EAST (STRAWN)	PALO PINTO	9-20-83	1210	42.0	6	4	6	46	28,918
	CARTER-BISHOP (DUFFER)	BROWN	3-01-85	3020	39.0	1	0	4,826	15	1,125
	CARTER DRAW (TANNEHILL)	STONEWALL	7-14-88	3567	40.0	2	2	6	6,494	6,494
	CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	3	3	23,481	2,364	91,374
	CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	3	2	5,806	363	2,639
	CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0	0	0	0	0	13,320
	CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0	0	0	0	0	0773
	CASEY (1650)	COLEMAN	9-06-52	1641	43.0	0	0	0	0	44,146

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (3BLS)
CASSELL (FRY)	BROWN	2-22-93	1599	41.4	4	2	10	10	2,539
CASTLE (CANYON)	JONES	3-06-85	3566	45.0	1	1	877	94	9,070
CASTLEMAN (MOODLE CREEK)	FISHER	8-27-76	3779	41.0	0	0	0	0	15,601
CATHI (CADDO, LO.)	THROCKMORTON	4-16-75	4621	41.0	1	1	11	2,970	39,031
CATHY (FLIPPEN LINE)	FISHER	7-21-70	3104	39.0	5	4	24	4,013	109,494
CEBAC BREAK (TANNEHILL)	STONEWALL	3-18-85	2953	40.0	4	3	2,988	25,253	143,442
CEGAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	10	7	104	4,131	1,414,924
CEONIA (CADDO)	COLEMAN	M 3-02-33	975	31.0	5	3	3,893	649	5,708
CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	3	1	799	1,396	98,372
CELOTEX (CANYON SD)	FISHER	5-11-82	4618	42.6	1	1	10,759	2,331	40,195
CELOTEX (4600)	FISHER	11-30-56	4594	36.0	0	0	0	0	11,349
CELOTEX (5150)	FISHER	1952	5136	42.0	0	0	0	0	57,089
CHAD MITCHELL (TANNEHILL)	JONES	8-13-87	2070	36.0	1	0	10	275	376
CHALKY MOUNTAIN (CADDO)	TAYLOR	7-06-94	5800	46.5	3	2	25,914	15,515	81,063
CHALKY MOUNTAIN (COOK LINE)	TAYLOR	10-08-85	3180	46.0	4	3	1,078	11,202	53,405
CHALKY MOUNTAIN (DETRITAL)	TAYLOR	5-21-84	5879	42.0	5	4	3,822	3,546	31,409
CHALKY MOUNTAIN (DETRITAL, LO.)	TAYLOR	7-19-84	5737	44.5	1	1	2,351	2,710	30,463
CHALKY MOUNTAIN (FLIPPEN LINE)	TAYLOR	12-21-93	3197	48.0	0	0	0	0	552
CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	2	2	12	365	15,605
CHAMBERS (CADDO)	SHACKELFORD	9-10-81	3526	43.0	0	0	0	0	853
CHAMBERS (CONGL)	BROWN	1-18-92	2988	42.0	2	1	1,359	552	9,532
CHAMBERS (ELLEN)	BROWN	5-01-91	3196	40.0	0	0	0	0	6,470
CHANEY (JENNINGS)	COLEMAN	4-06-94	2178	40.0	1	1	10	100	377
CHANEY-YOCHAM (ELLENBERGER)	STEPHENS	4-28-47	3355	43.0	0	0	0	0	416,345
CHANEY-YOCHAM (JENNINGS SAND)	COLEMAN	4-08-84	4351	44.0	0	0	0	0	2,517
CHANEY-YOCHAM (UPPER GRAY)	COLEMAN	9-10-94	2936	39.0	0	0	0	0	78
CHARLES (GARDNER)	TAYLOR	3-20-84	3450	41.0	4	2	22,201	1,116	9,334
CHARLIE CAMPBELL (CADDO)	TAYLOR	5-04-84	4448	42.0	0	0	0	0	159
CHARLIE'S (MISSISSIPPI)	BROWN	12-23-82	2362	40.6	9	4	10,153	1,837	58,335
CHARLOTTE (FRY LOWER)	COMANCHE	M 2-01-92	2690	40.0	1	1	5,073	114	6,359
CHARLOTTE DAY (CONGL)	COLEMAN	8-18-79	1747	38.0	1	1	12	98	4,016
CHASTAIN (ELLEN)	THROCKMORTON	M 1-22-82	4552	41.0	4	3	22	19,379	41,130
CHEATHAM (COOK, UPPER)	SHACKELFORD	3-25-77	4006	43.3	2	1	12	732	35,271
CHEATHAM (FLIPPEN SAND)	TAYLOR	3-21-59	2309	44.0	1	1	12	880	103,916
CHENEY MEMORIAL (3RD SMITHWICK)	TAYLOR	4-10-59	2274	43.3	0	0	0	0	60,762
CHEPULIS (ELLENBURGER)	EASTLAND	3-10-77	3289	43.0	3	2	1,870	682	17,507
CHESLEY (ELLENBURGER)	COLEMAN	1-01-88	2575	40.0	3	1	925	3,644	3,544
CHINOUAPIN (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2	0	0	0	0	2,414
CHINOUAPIN (STRAWN)	NOLAN	3-20-75	5730	41.6	0	0	0	0	8,417
CHISUM	NOLAN	7-05-73	5242	43.0	19	15	92,601	53,430	1,077,052
CHRISTIANNA (MOODLE CREEK)	STONEWALL	4-02-86	3688	38.9	2	1	974	9,300	41,749
CHRISTIANNA (MARBLE FALLS)	JONES	7-16-78	2596	30.0	3	3	36	195	26,258
CHRISTIANNA (CADDO, UPPER)	BROWN	6-05-84	1865	46.0	0	0	0	0	15
CHRISTIANNA (CADDO, MIDDLE)	SHACKELFORD	3-07-82	3733	38.0	1	0	0	0	4,193
CHRISTIANNA (MISS.)	STEPHENS	6-03-63	3340	42.5	0	0	0	0	3,635
CHRISTMAS EVE (FLIPPEN)	STEPHENS	6-01-63	4096	44.6	1	1	2,798	5,606	676,070
CHURCHILL (MARBLE FALLS)	JONES	1-07-86	2530	39.0	4	3	12	20,387	31,886
CIMARRON (CONGLOMERATE)	SHACKELFORD	4-22-70	4328	42.0	0	0	0	0	2,201
CISCO (CONGL, 3600)	STEPHENS	9-20-85	3834	42.0	2	1	1,875	237	1,560
CISCO (RANGER SD.)	EASTLAND	11-23-81	3595	43.0	3	3	14,050	4,802	57,364
CISCO, NE. (LAKE SAND)	EASTLAND	6-26-50	3640	44.8	0	0	0	0	14,459
CISCO, NORTHWEST (ELLEN)	EASTLAND	1-07-58	3360	44.0	0	0	0	0	10,508
CISCO, SOUTH (LAKE)	EASTLAND	3-15-79	3992	42.0	1	0	0	0	16,670
CISCO, WEST (LAKE)	EASTLAND	9-24-51	3455	40.0	2	2	9,557	1,735	51,529
SEPARATED FROM EASTLAND CO. REGULAR, 1951.									
CISCO, WEST (3550)	EASTLAND	1-06-78	3007	42.9	2	2	7,751	314	5,329
CLACK (FLIPPEN LINE)	EASTLAND	4-03-52	3502	43.3	0	0	0	0	67,533
CLARALMA (MARBLE FALLS)	EASTLAND	10-20-81	3582	41.0	0	0	0	0	46
CLARE (GRAY SD)	TAYLOR	6-24-58	1808	38.0	9	9	132	1,290	61,834
CLARENCE (CONGL.)	STEPHENS	8-20-74	3990	44.0	0	0	0	0	8,257
CLARENCE-MAY (TANNEHILL)	CALLAHAN	4-01-86	3904	41.0	28	28	398,648	127,897	397,255
CLARICE (TANNEHILL, MID.)	PAJO PINTO	1-21-84	3841	40.0	1	1	0	0	202
CLAUSELL (ELLEN)	STONEWALL	10-20-87	3329	38.0	2	2	12	2,328	3,261
CLAWSON (FRY, UPPER)	STONEWALL	3-22-55	2646	37.0	5	1	21	3,269	134,458
CLAYTONVILLE (CANYON LINE)	STONEWALL	10-18-56	2636	32.0	0	0	0	0	46,169
CLAYTONVILLE (CANYON SAND)	SHACKELFORD	5-26-68	4660	42.0	0	0	0	0	14,625
CLAYTONVILLE (CANYON SD. 5200)	BROWN	2-02-84	1761	42.0	1	0	0	0	2,299
CLAYTONVILLE (CANYON 5400)	FISHER	1-09-52	5695	40.0	61	31	274,133	239,656	62,882,675
CLAYTONVILLE, E. (ELLEN)	FISHER	2-24-53	5711	36.0	0	0	0	0	15,931
CLAYTONVILLE, E. (ELLENBURGER)	FISHER	2-14-55	5197	39.0	64	39	203,929	16,553	1,990,576
CLAYTONVILLE, NM. (STRAWN)	FISHER	11-27-70	5446	39.0	0	0	0	0	7,406
CLAYTONVILLE, SOUTH (CADDO)	FISHER	4-22-33	400	41.0	9	0	0	0	549
CLAYTONVILLE, SE. (5000 SAND)	FISHER	10-22-78	6693	40.2	1	0	0	0	8,582
CLEAR CREEK (CADDO)	FISHER	9-16-77	6791	39.6	0	0	0	0	374
CLEAR CREEK - LAJET (TANNEHILL)	FISHER	4-05-57	6480	40.0	0	0	0	0	19,474
CLEAR FORK (WEST (COOK)	FISHER	9-20-50	6802	41.0	0	0	0	0	1,037
CLEMMER (HOPE SAND)	FISHER	2-28-61	5018	42.0	7	7	97,098	3,817	100,617
CLEMMER (TANNEHILL SAND, LO.)	CALLAHAN	2-13-95	3296	42.0	1	0	0	0	233
CLIFF (MARBLE FALLS)	STONEWALL	12-20-83	3544	40.0	1	1	12	636	16,793
CLOUD (CONGLOMERATE)	HASKELL	4-08-57	1542	38.6	7	5	24	34	405,065
CLOUD (MISS)	SHACKELFORD	9-18-53	1812	40.0	0	0	0	0	7,259
CLUNDER (BLUFF CREEK)	SHACKELFORD	2-28-53	1603	40.0	0	0	0	0	12,197
COATES (BLUFF CREEK SAND)	EASTLAND	6-04-84	3189	39.0	1	1	12,730	1,576	14,511
COATES (COOK SAND)	SHACKELFORD	1-10-93	4508	41.0	0	0	0	0	4,186
COBATA (ELLEN B ZONE)	SHACKELFORD	3-28-59	4446	41.0	0	0	0	0	2,711
COFFIN (CANYON 4100)	CALLAHAN	1-28-55	1105	42.0	15	7	0	0	435,374
COFFIN (STRAWN SAND)	SHACKELFORD	7-24-52	1609	36.0	12	2	32	1,279	119,667
COG (MARBLE FALLS)	SHACKELFORD	8-13-55	1741	37.0	0	0	0	0	15,921
COKER (ELLENBURGER)	SHACKELFORD	5-20-91	3524	44.1	1	0	0	0	912
COKER (GARDNER SAND)	CALLAHAN	1-28-84	3953	46.0	4	3	18	1,259	45,691
COKER (GRAY SAND)	FISHER	9-22-56	4124	41.0	0	0	0	0	131,718
COLEMAN	FISHER	5-03-55	5348	44.6	2	2	24	5,826	167,041
COLEMAN	BROWN	2-04-84	2285	41.0	3	0	2,379	76	2,634
COLEMAN	COLEMAN	4-09-42	3009	46.2	0	0	0	0	1,705,142
COLEMAN	COLEMAN	4-21-86	4226	42.0	0	0	0	0	355
COLEMAN	COLEMAN	1-02-68	3292	43.8	0	0	0	0	2,897
COLEMAN	COLEMAN	8-01-45	3447	44.5	2	0	529	0	242,454

TRANS. FROM COLEMAN CO. REG.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6	0	0	0	0	6,015
COKER, SOUTH (GRAY)	COLEMAN	4-22-84	3618	40.0	0	0	0	0	159
COLEMAN (MISS.)	THROCKMORTON	9-17-83	5040	41.9	0	0	0	0	4,398
COLEMAN (MORRIS)	COLEMAN	8-04-81	3287	41.0	0	0	0	0	104
COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2393	42.3	0	0	0	0	5,324
COLEMAN-BROWN (FRY)	COLEMAN	M 3-21-57	1241	43.6	0	0	0	0	36,418
COLEMAN COUNTY REGULAR	COLEMAN	1910	N/A	34.0	1,099	706	644,249	229,264	30,073,170
COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	4	1	16	58	154,274
COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0	1	0	3	10	101,448
CULINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6	0	0	0	0	5,658
COLLINS (BUFFER)	EASTLAND	1-01-76	3460	42.0	0	0	0	0	4,564
COLLINS CREEK (CADDO)	SHACKELFORD	4-05-77	4438	41.0	0	0	0	0	6,163
COLLINS CREEK, E.	SHACKELFORD	2-01-85	4293	44.0	0	0	0	0	0
COLLUM (JENNINGS)	COLEMAN	6-20-78	3334	41.0	0	0	0	0	3,093
COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	2	1	12	769	109,625
COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0	0	0	0	0	1,003
COMANCHE COUNTY REGULAR	COMANCHE	1918	N/A	34.0	98	36	7,024	3,127	1,959,104
COMANCHE-HITES (CADDO)	EASTLAND	6-21-78	3320	42.0	2	0	0	0	26,360
COMMAND ENERGY (MARBLE FALLS)	EASTLAND	3-23-94	3292	37.0	1	0	0	0	160
COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	6	4	24	14,116	66,035
CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8	0	0	0	0	28,029
CONCHO (MISSISSIPPIAN)	SHACKELFORD	4-05-83	4748	40.0	1	0	0	0	4,807
CONDRON (CADDO)	THROCKMORTON	10-19-51	4125	40.0	4	3	17,710	9,240	927,634
CONDRON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0	2	2	9,386	1,702	41,979
CONDRON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	4	4	1,054	7,866	193,575
CONDRON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0	0	0	0	0	9,397
CONDRON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	2	1	12	1,330	54,143
CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9	0	0	0	0	2,132
CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7	0	0	0	0	18,587
CONKLIN (CONGL.)	PALO PINTO	12-22-78	4029	41.0	1	1	7,513	163	23,328
CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	1	0	0	0	49,034
CONNIE B (CONGLOMERATE J)	THROCKMORTON	11-18-88	4599	40.0	1	1	1,358	1,664	1,664
CONNIE S (CONGLOMERATE M)	THROCKMORTON	11-18-88	4620	40.0	1	0	1,837	1,721	1,721
CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	8	6	42,829	5,732	158,103
CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	10	6	12	16,612	102,928
COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	0	0	0	0	25,795
COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	243	145	11,032	92,719	11,556,303
COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	0	0	0	0	13,133
COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5	3	2	19,103	4,696	81,935
COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7	1	0	0	0	1,147,208
COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8	1	0	12	1,285	82,541
COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0	0	0	0	0	9,570
COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0	0	0	0	0	1,333
COON (CADDO LIME)	THROCKMORTON	1954	4300	40.0	0	0	0	0	581
COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0	0	0	0	0	22,253
COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0	0	0	0	0	23,788
COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	2	1	1,987	2,339	62,966
COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1	0	0	0	0	136
COPPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	1	1	1,066	547	22,498
COPPER	PALO PINTO	8-09-53	3875	39.0	0	0	0	0	33,393
CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0	0	0	0	0	1,544
CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	2	2	36,175	2,360	54,064
CORDA (MISS)	THROCKMORTON	7-19-83	4842	41.0	1	0	0	0	31,419
CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0	0	0	0	0	12,916
CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5	0	0	0	0	7,266
CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	32	22	28,385	38,306	3,804,201
CORSICA (CADDO)	STONEWALL	1-01-57	5943	40.5	0	0	0	0	21,164
CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9	0	0	0	0	483,793
CORSICA (STRAWN LIME)	STONEWALL	4-12-83	5383	39.5	0	0	0	0	6,531
CORSICA, WEST (BEND CONGL.)	STONEWALL	9-23-54	6029	40.0	0	0	0	0	96,444
COMBINED WITH CORSICA /BEND CONGL., EFF.		7-1-55.							
COSTELLO NM. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7	0	0	0	0	19,690
COTHRUM-BK (KING SAND)	JONES	5-17-84	2053	40.0	6	5	36	8,638	66,321
COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0	0	0	0	0	442
COTTONWOOD (BLUFF CREEK SD.)	JONES	11-02-82	2178	39.0	12	10	32	37,357	196,036
COTTONWOOD ANNIE (BLUFF CREEK)	JONES	2-10-83	2020	40.0	9	7	32	10,290	140,776
COTTONWOOD CREEK (CANYON, LO.)	FISHER	8-06-82	5117	38.5	1	0	0	0	3,103
COUNTS (COOK SAND)	SHACKELFORD	9-05-57	1604	38.0	0	0	0	0	2,324
COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0	0	0	0	0	108,619
COX, SOUTH (ELLENBURGER)	TAYLOR	2-21-86	5520	43.0	0	0	0	0	369
CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	4	1	5,939	2,303	92,065
CRAFT (MISS.)	STEPHENS	12-06-86	4254	43.0	2	2	12,977	36,420	60,625
CRAIGHEAD (GARDNER)	EASTLAND	4-11-84	1115	37.0	1	0	0	0	222
CRAWFORD (MARBLE FALLS)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0
CREGO (MISS.)	JONES	1-23-85	4917	43.0	0	0	0	0	1,908
CRENSHAW (JENNINGS)	COLEMAN	6-05-83	2724	41.0	2	0	0	0	1,313
CRESLENN (CANYON SAND)	JONES	1956	3347	40.0	0	0	0	0	14,488
CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5	0	0	0	0	64,087
CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	2	1	2,260	1,247	890,221
CRESLENN (STRAWN, MI.)	JONES	4-07-55	4586	41.0	0	0	0	0	73,391
TRANS. TO CRESLENN /LOWER STRAWN/, EFF.		1-1-57.							
CRESLENN (STRAWN, UPPER)	JONES	5-08-55	4589	42.5	5	4	1,724	1,698	107,009
TRANS. TO CRESLENN /LOWER STRAWN/, EFF.		1-1-57.							
CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	5	4	1,873	2,798	513,820
CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0	0	0	0	0	3,297
CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7	0	0	0	0	18,096
CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0	0	0	0	0	51,366
CRICKET (STRAWN)	HASKELL	10-28-85	5002	42.6	1	1	110	1,201	4,638
CRIPPLE CREEK (CADDO)	THROCKMORTON	11-23-82	3851	41.0	3	3	9,563	3,231	37,221
CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	1	1	297	1,300	147,063
CRISWELL, N. (MISSISSIPPIAN)	EASTLAND	6-25-87	3166	40.0	1	1	12	76	265
CROMERA (MORAN)	SHACKELFORD	7-03-82	2092	42.0	20	7	12	31,323	401,312
CRONK (TANNEHILL)	SHACKELFORD	9-27-84	861	36.0	9	5	26	3,123	40,544
CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0	0	0	0	0	103,569
CROSS ROADS (GUNSIGHT LIME)	JONES	8-29-53	1950	39.0	0	0	0	0	1,114
TRANSFERRED TO JONES COUNTY REG		FIELD EFF.	10/1/53						
CROW (SWASTIKA)	JONES	3-24-51	3389	41.0	0	0	0	0	54,411
CRUMP (1600 SAND)	THROCKMORTON	9-27-56	1610	38.0	1	1	10	19	14,530



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
CRYSTAL FALLS	STEPHENS	7-06-43	4220	43.0	1	0	0	0	838,320
CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0	3	0	681	178	46,344
CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	6	4	13,732	13,897	543,420
CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-68	4362	43.0	1	1	12	2,551	14,634
CRYSTAL FALLS, EAST (CADD0)	STEPHENS	11-06-79	3258	41.2	1	1	9,242	1,515	1,819
CRYSTAL FALLS, EAST (CONGL)	STEPHENS	7-21-79	4002	30.0	1	0	0	0	8,065
CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	3	2	13,794	15,971	228,667
CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0	0	0	0	0	648
CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0	0	0	0	0	245,312
CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0	0	0	0	0	3,247
CULLERSEBAILEY (CANYON SAND)	JONES	5-17-79	4522	41.0	6	0	90	161	104,091
CULLEPS & BAILEY (CANYON SD.,L7)	JONES	9-25-87	4624	40.0	1	1	30,917	6,015	12,638
CULLERS & BAILEY (CANYON REEF)	JONES	7-21-80	4669	40.0	0	0	0	0	1,125
CURLEY, S (CADD0)	THROCKMORTON	6-13-89	4315	42.0	1	1	1,052	766	13,314
CURLEY (CONGL)	THROCKMORTON	8-19-76	4568	40.0	0	0	0	0	9,177
CURLEY (CADD0)	THROCKMORTON	1-01-61	4460	40.0	0	0	0	0	111,853
CURTIS (CADD0, LOWER)	THROCKMORTON	1-20-52	4808	41.7	2	2	24	2,864	53,406
CURTIS (CADD0, UPPER)	THROCKMORTON	4-03-51	4554	40.0	7	5	16,476	4,899	252,331
CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5035	42.0	2	2	15,457	18,187	44,354
CURTIS (MISS)	THROCKMORTON	4-23-74	5069	42.0	6	5	11,996	19,134	71,818
CURTIS, S. (CADD0, UPPER)	THROCKMORTON	5-26-69	4560	40.0	0	0	0	0	76,494
CUTBIRTH	CALLAHAN	1947	3920	41.0	0	0	0	0	8,118
D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0	2	0	0	0	144,587
D. B. (MISS.)	SHACKELFORD	5-02-69	4572	43.0	0	0	0	0	183,772
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
DCZ (ELLENBURGER)	NOLAN	9-02-85	5870	48.0	0	0	0	0	2,345
D.H. (MISSISSIPPI)	STEPHENS	7-21-85	3986	40.0	2	2	9,990	8,291	22,633
D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0	0	0	0	0	77,769
D.R.S. (CADD0)	EASTLAND	11-13-92	3345	43.0	1	1	1,269	407	13,601
D.R.S. (CONGL.)	EASTLAND	9-15-80	3921	43.0	10	8	33,119	1,113	97,458
D.R.S. (ELLEN)	EASTLAND	7-07-76	4134	41.0	2	2	4,331	57	4,912
D.R.S., SE. (CONGL)	EASTLAND	11-12-82	3874	46.0	11	6	56,823	1,291	90,685
D-W-C (CANYON REEF)	STONEWALL	9-22-79	5100	40.0	0	0	0	0	0
DALANA (BEND CONGL.)	THROCKMORTON	7-12-84	4634	46.0	4	3	20,557	7,497	55,731
DALANA (CADD0, LO.)	THROCKMORTON	1-27-85	4530	41.0	1	1	36	206	17,841
DALE (CADD0)	BROWN	9-22-78	2078	40.0	64	59	86,366	11,920	224,050
DALE (MARBLE FALLS)	BROWN	11-10-81	2794	40.0	3	3	6,136	592	8,425
DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	4	0	19,926	297	278,160
DAMSON (CADD0, UPPER)	THROCKMORTON H	2-21-69	4444	41.0	0	0	0	0	27,666
DANCING BEAR (DUFFER)	STEPHENS	7-17-88	3890	41.6	1	1	2,002	1,592	11,592
DANIEL (CANYON SAND)	FISHER	2-01-79	4377	37.1	3	3	12,191	1,720	46,693
DARK HOLLOW (STRAWN)	JONES	6-10-89	4703	44.0	1	1	11,563	3,837	3,837
DAUGHERTY	JONES	3-01-50	2228	40.0	0	0	0	0	29,901
DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	7	2	9	244	446,649
DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	16	6	15,834	73,273	2,574,273
DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5398	40.6	0	0	0	0	590,234
CONSOLIDATED INTO DAVAN (STRAWN SAND) IEFF 9/1/67									
DAVAN, S. (STRAWN SAND)	FISHER	9-10-88	5481	36.0	1	1	335	922	922
DAVENPORT (RANGER LOWER)	EASTLAND	7-02-84	3515	41.0	3	1	4,335	29	2,172
DAVENPORT (RANGER, M)	EASTLAND	5-27-85	3424	43.0	1	0	508	29	2,180
DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0	0	0	0	0	66,163
DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	4	3	11	841	1,476,449
DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-30	1830	40.0	5	5	12	7,061	81,379
DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0	0	0	0	0	23,778
DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9	0	0	0	0	60,229
DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	5	4	12	1,320	297,523
TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.									
DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0	0	0	0	0	7,127
DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0	0	0	0	0	21,455
DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0	0	0	0	0	3,371
DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0	0	0	0	0	38,449
DAY-HARDING (CONGL.)	STEPHENS	3-01-92	4151	41.0	3	1	8,437	560	20,724
DAYBREAK FIELD (CONGL.)	STEPHENS	10-07-83	3972	41.6	1	1	12	1,065	7,692
DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0	0	0	0	0	7,359
DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	1	1	7,746	683	17,209
DE LEON, N. (STRAWN)	COMANCHE	1-30-84	1590	42.0	1	0	0	0	635
DEAD HORSE CREEK (CISCO)	EASTLAND	9-12-78	898	35.0	26	21	3,415	37,659	1,095,206
DEANA FAY (COOK SAND)	SHACKELFORD	11-07-82	1129	39.2	12	8	12	1,789	53,607
DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5	0	0	0	0	1,624
DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0	1	0	0	0	39,176
DECLIVA (RANGER)	STEPHENS	1-27-56	3730	42.0	0	0	0	0	12,433
DEEP CREEK (CONGL.)	SHACKELFORD	9-07-84	3902	43.8	1	0	36	258	8,027
DEEP DOWN RANCH (MARBLE FALLS)	SHACKELFORD	6-09-78	4449	40.0	0	0	0	0	3,835
DELASA (MISS.)	HOOD	4-24-84	3238	43.0	0	0	0	0	840
DELAY (DUFFER)	EASTLAND	4-27-82	2910	38.0	5	4	2,553	358	3,263
DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	6	5	13,785	1,312	82,146
DELIGHT (UPPER DUFFER)	CALLAHAN	11-04-83	3930	39.0	0	0	0	0	949
DELLE (BEND CONGL. 3970)	SHACKELFORD	7-07-84	3991	38.0	0	0	0	0	1,172
DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0	0	0	0	0	18,792
TRANS. TO DELONG /ZONE -C-/.									
DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0	0	0	0	0	14,270
TRANS. TO DELONG /ZONE -A-/.									
DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0	0	0	0	0	98,874
TRANS. TO DELONG /ZONE -B-/.									
DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0	0	0	0	0	64,436
TRANS. TO DELONG /ZONE -C-/.									
DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0	0	0	0	0	43,774
TRANS. TO DELONG /ZONE -C-/. 10-1-56.									
DELONG (ZONE A)	STEPHENS	M 10-01-56	3984	40.0	19	2	37,622	3,860	277,421
DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0	0	0	0	0	1,291,902
MERGED INTO DELONG (ZONE A) 1/1/72									
DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0	1	1	2,088	806	649,110
MERGED INTO DELONG (ZONE A) 1/1/72									
DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3	0	0	0	0	1,546
DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	0	0	0	0	273
DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0	0	0	0	0	3,404
DELDROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	0	0	0	0	15,979
DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0	0	0	0	0	5,362

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
DELTA (PALO PINTO)	COLEMAN	3-12-95	2976	42.5	0	0	0	0	4,639
DELTA S (DUFFER)	BROWN	5-25-84	2699	40.0	0	0	0	0	143
DENTON	CALLAHAN	12-15-50	1272	41.6	0	0	0	0	178,432
DENTON A. (CADD)	THROCKMORTON	4-01-87	4699	40.0	1	1	17,178	5,707	10,573
DESDEMONA	EASTLAND	10-01-50	2749	40.0	41	11	40,180	18,183	323,453
DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	4	3	13,412	11,327	197,159
DESDEMONA (MARBLE FALLS)	EASTLAND	11-30-83	3030	42.0	1	1	12	13	153
DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0	0	0	0	0	752
DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4	0	0	0	0	20,459
DESDEMONA, E. (CADD, UPPER)	ERATH	4-04-67	3286	43.0	6	3	2,305	46	57,037
DESDEMONA, N. (CONGL)	EASTLAND	12-23-80	3000	45.0	3	1	5,671	96	33,691
DEVIUS RIDGE (CANYON REEF)	TAYLOR	2-02-83	4270	48.0	2	1	11	851	4,592
DEWEY (MARBLE FALLS)	EASTLAND	5-11-76	3008	41.1	0	0	0	0	310
DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	1	1	12	885	53,244
DIANA (SHASTIKA SAND)	JONES	12-06-57	3043	43.0	2	1	12	1,759	633,579
DIANE (CADD 4700)	THROCKMORTON	10-17-57	4700	41.6	1	0	2	51	1,558
DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0	2	2	12	5,354	196,321
DICEY (CONGLOMERATE)	PARKER	11-07-83	1597	N/A	1	0	0	0	964
DICK SCOTT (CADD)	THROCKMORTON	8-23-51	3689	40.5	0	0	0	0	88,734
DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0	5	4	14,065	36,066	349,073
DICKIE	THROCKMORTON	10-01-50	4470	41.0	2	1	324	3,022	579,694
DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	6	4	552	758	197,601
DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	1	1	8,901	227	52,614
TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55									
DICKIE RANCH (CONGL)	STEPHENS	12-01-83	4371	50.0	1	1	4,495	1,372	18,716
DICKIE RANCH (STRAWN)	STEPHENS	6-15-84	2761	41.0	8	8	75,062	55,044	229,341
DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0	0	0	0	0	5,960
DILLARD (MARBLE FALLS)	BROWN	9-23-82	2847	42.0	1	1	4,274	268	10,944
DILLER (GARDNER)	SHACKELFORD	1-20-84	2946	41.0	0	0	0	0	2,745
DILLER (MISS.)	SHACKELFORD	7-26-69	4720	41.0	0	0	0	0	982
DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0	0	0	0	0	3,453
DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0	0	0	0	0	32,334
DILLER-BLANTON (MISS)	SHACKELFORD	1-10-83	4785	40.2	1	1	35,665	4,172	19,525
DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0	0	0	0	0	2,341
DIVERSE (CONGL)	THROCKMORTON	5-01-81	4494	42.0	1	1	1,778	464	3,062
DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	0	0	0	0	96,612
DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2	0	0	0	0	70,346
DIVIDE (STRAWN)	NOLAN	3-26-81	6580	39.0	0	0	0	0	442
DIVIDE, E. (FLIPPEN)	NOLAN	1-29-82	3630	44.7	6	4	33	13,958	120,367
DIVIDE, SE. (FLIPPEN)	NOLAN	11-06-84	3634	42.0	1	1	12	1,052	5,595
DIXON-LAWLIS (CANYON)	FISHER	8-29-81	4808	36.0	6	6	11,188	9,469	127,992
DOGGTON (STRAWN)	NOLAN	3-15-80	6798	45.0	0	0	0	0	9,665
DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0	0	0	0	0	67,351
DOLLIE ADAMS (CADD, LOWER)	THROCKMORTON	3-07-57	4796	41.0	1	1	26	419	149,252
DOLPH (MORRIS)	SHACKELFORD	7-01-83	3470	41.0	2	2	7,956	228	2,340
DOM (DUFFER)	BROWN	10-29-77	1706	38.2	4	2	180	35	14,040
DOMINEY (CADD)	COMANCHE	7-14-85	2646	45.0	0	0	0	0	213
DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2633	41.6	1	1	11	25	41,032
DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	5	3	12	1,908	143,415
DONNA GAYLE (CANYON)	THROCKMORTON	2-01-84	1735	37.5	1	0	0	0	2,072
DONNELL	STEPHENS	1-26-42	4185	43.0	0	0	0	0	159,109
DORA, NORTH (CADD)	NOLAN	1-20-54	5852	43.0	8	4	9,991	9,557	7,054,742
DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	13	8	45,778	40,192	6,704,438
DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5	1	0	0	0	13,362
DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	8	4	9,890	11,702	4,251,261
DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0	0	0	0	0	503,355
DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	1	1	615	1,130	210,784
DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	0	0	0	0	571,220
DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0	0	0	0	0	27,124
DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6	0	0	0	0	97,743
DORRABANDT (ELLENBURGER)	CALLAHAN	12-01-82	4388	42.0	0	0	0	0	38,091
DORRABANDT (STRAWN)	CALLAHAN	3-25-83	3416	42.1	3	3	49,534	8,685	29,996
DORRIS (COOK)	NOLAN	3-30-71	3965	44.2	11	11	142,398	71,308	132,992
DORRIS (STRAWN)	NOLAN	6-09-69	5486	40.0	1	1	240	839	96,090
DORRIS (CADD)	STEPHENS	2-20-83	3525	41.0	3	0	1,604	249	12,314
DORRIS, N. (ELLENBURGER)	NOLAN	2-22-83	6756	44.9	1	1	12	5,253	30,443
DOROTHY G. NASH (TANNEHILL)	STONEWALL	7-15-88	3603	39.0	1	1	6	1,445	1,445
DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	1	0	0	0	53,145
DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0	1	0	0	0	241,210
DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	4	0	0	0	324,030
DOROTHY SUE, SE. (CADD)	SHACKELFORD	9-26-83	3950	42.0	1	0	0	0	1,016
DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4458	41.0	0	0	0	0	197,233
DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	1	0	0	0	287,589
DORRIS (MISSISSIPPI)	CALLAHAN	1-18-85	3992	47.0	0	0	0	0	2,136
DORSEY (GUNSIGHT)	JONES	7-20-57	2430	40.0	0	0	0	0	7,067
DOS JAMES (CADD)	THROCKMORTON	2-19-88	4697	38.0	3	3	22,113	11,724	11,724
DOTHAN (CADD)	EASTLAND	4-24-83	3109	41.0	0	0	0	0	392
DOTY (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	0	0	0	0	2,544
DOTY (BLUFF CREEK)	JONES	1-19-53	1892	40.0	4	1	201	2,017	1,541,378
DOTY (KING SAND)	JONES	4-03-53	2244	40.0	18	12	36	5,960	443,344
DOTY P. (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	1	1	93	2,236	5,002
DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1835	41.0	0	0	0	0	41,359
DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-49	4370	43.0	0	0	0	0	639,210
DOUBLE -F- (STRAWN)	PALO PINTO	6-24-59	1652	39.0	4	2	15,563	1,899	30,820
DOUBLE -H- (MISS.)	THROCKMORTON	11-03-84	4678	43.0	2	1	62	3,987	62,024
DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	5	4	36,100	3,637	122,694
DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.9	10	3	12	8,370	2,214,853
DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7	0	0	0	0	1,077
DOUBLE DOGS (CADD)	NOLAN	2-13-81	5655	45.6	5	4	7,735	6,769	57,546
DOUG COOK (DUFFER)	EASTLAND	3-07-86	3861	39.0	11	9	151,826	63,359	189,251
DOVE CREEK (TANNEHILL)	STONEWALL	9-24-84	3828	38.0	14	13	24	34,417	194,802
DOHELL	FISHER	4-01-52	3443	40.0	0	0	0	0	8,790
DOWNTAIN (LAKE SD.)	EASTLAND	1-16-84	3036	43.0	0	0	0	0	200
DRAGON LAND (MISS.)	SHACKELFORD	1-19-89	4146	44.0	1	1	0	0	0
DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0	1	1	12	1,132	19,735
DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5	0	0	0	0	32,318
DRINI (BEND CONGL)	CALLAHAN	5-30-81	3705	45.0	1	0	1,195	0	203
DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	0	0	0	0	10,032

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
DROKE (CADDO LIME)	FISHER	M 1-12-54	5856	42.0	3	3	20	1,516	125,184
DUDLEY (CADDO)	BROWN	M 5-25-82	842	36.0	21	13	5,851	465	140,752
DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3	0	0	0	0	70,431
DUCCOUT (CADDO)	THROCKMORTON	7-16-76	4392	43.0	4	3	6,242	212	47,436
DUMONT (COOK)	CALLAHAN	11-16-54	1712	39.0	2	1	12	1,045	150,465
DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	14	10	6,415	6,484	245,623
DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	9-13-52	1449	43.0	1	0	0	0	7,370
DUNHAM (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	5	0	0	0	436,689
DUNHAM (GRAY SAND)	COLEMAN	8-28-52	3752	39.8	0	0	0	0	12,333
DUNHAM (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2	0	0	0	0	217,377
DURANGO (COOK)	CALLAHAN	9-08-82	1172	40.0	7	3	702	1,871	28,949
DUSSA (JENNINGS SAND)	TAYLOR	11-13-86	4490	41.0	3	2	11,061	8,403	21,312
DUSTER, NE (MARBLE FALLS)	COMANCHE	10-17-78	2830	44.4	0	0	0	0	8,569
DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	M 8-01-77	2760	40.0	25	17	74,025	2,137	68,034
DUSTY (GRAY)	COLEMAN	9-19-85	4010	42.0	1	0	1,688	78	1,075
DYER (CADDO)	CALLAHAN	4-01-78	5816	46.0	2	1	15,301	351	24,132
DYER (FLIPPEN)	CALLAHAN	12-15-56	1665	42.6	5	0	0	0	147,643
DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	5	4	24	7,759	391,734
DYER (STRAWN)	CALLAHAN	1954	3853	40.0	1	0	0	0	986,474
DYESS (COOK SAND)	TAYLOR	9-24-59	2341	43.1	0	0	0	0	183,027
DYESS (FRY SAND)	TAYLOR	5-08-59	4244	40.0	3	3	21,469	4,994	1,450,983
DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-49	2234	40.0	0	0	0	0	69,514
DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2	0	0	0	0	175,257
DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	11	6	12	2,531	632,748
E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0	0	0	0	0	922,474
TRANS. TO HYLTON, NW/COMBN/1956.									
E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7	1	0	11	2,038	297,395
E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	1	0	11	2,935	373,713
E. A. (COOK SAND)	NOLAN	9-01-61	3750	42.1	0	0	0	0	83,221
E. A. (DOLGHITE)	NOLAN	5-28-54	6085	46.4	1	0	0	0	547,094
E. A. (GOEN)	NOLAN	1954	5421	48.0	0	0	0	0	190,243
TRANS. TO HYLTON, NW/GOEN/.									
E E C (CONGLOMERATE)	EASTLAND	11-15-87	3206	42.0	4	4	111,546	4,606	6,144
E. G. E. (SADDLE CREEK)	JONES	6-02-71	1707	40.0	3	2	12	2,121	168,204
EGN (KING SAND)	CALLAHAN	12-18-54	1530	39.0	6	4	12	670	112,062
EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0	0	0	0	0	5,056
E & H (CADDO, UPPER)	THROCKMORTON	6-09-63	4090	41.0	1	1	30,027	1,599	31,755
E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0	0	0	0	0	11,950
E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	5	3	136	7,906	311,651
E. J. (FRY)	TAYLOR	3-03-72	4496	40.0	2	1	1,681	672	148,565
E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	2	1	12,588	3,634	96,530
E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	1	1	4,639	602	27,143
E. J. (GRAY, EAST)	TAYLOR	1-25-80	5297	43.0	0	0	0	0	1,824
E.J.J. NORTH (FLIPPEN)	TAYLOR	4-12-84	3051	41.1	0	0	0	0	17,277
E.J.J. NORTH (FLIPPEN)	TAYLOR	12-27-84	3051	41.1	1	1	1,665	4,003	30,145
E.J.J. NORTH (FRY)	TAYLOR	11-24-82	4737	40.4	2	2	4,124	1,395	31,176
E.J.J. SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	1	1	3,145	2,134	66,248
E.J.M. (DUFFER)	STEPHENS	4-26-82	3898	43.0	1	0	1,112	1	237
EKL (CADDO)	SHACKELFORD	2-10-85	3392	43.0	2	0	243	6	1,391
E. M. GRAVES (MORRIS)	COLEMAN	9-04-37	2693	42.0	1	1	23,739	3,069	5,565
EDC (TANNEHILL, LD.)	STONEWALL	6-02-68	2487	38.0	5	2	12	1,865	231,648
EDB (CADDO)	NOLAN	4-22-63	6430	47.4	0	0	0	0	44,515
EDB (CANYON SAND)	NOLAN	10-29-79	4682	39.7	1	1	12	564	12,854
EDB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5	0	0	0	0	220,227
EDB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	16	8	31,582	43,037	3,959,794
EDB, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2	2	2	22,528	6,637	46,047
EDB, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	4	4	14,521	3,452	93,119
E.W.D. (CANYON)	STONEWALL	3-20-85	4422	47.0	1	1	12	2,152	14,111
E. X. D. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	1	0	0	0	64,158
E. X. D. C. (KING 2800)	JONES	7-14-70	2805	42.0	2	0	0	0	64,945
EAGLE CREEK (ELLENBURGER)	NOLAN	11-14-85	7124	47.0	0	0	0	0	753
EAGLE POINT (ELLENBURGER)	NOLAN	2-14-94	7078	49.9	1	1	13	5,775	66,396
EASON (KING SAND)	JONES	12-10-54	2754	38.0	0	0	0	0	5,636
EASTER-BELLE (LOWER GRAY)	TAYLOR	4-28-84	4540	43.6	5	4	32,351	7,548	48,431
EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	3	2	62,495	1,038	142,774
EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3639	40.8	3	1	8,184	1,416	79,339
EASTLAND COUNTY REGULAR	EASTLAND	1917	N/A	34.0	824	481	731,251	340,249	126,236,631
ECHOLS (STRAWN)	STEPHENS	6-06-54	1495	42.0	0	0	0	0	2,340
ECHO, N (GRAY)	COLEMAN	8-02-82	2566	46.0	1	1	10	201	3,197
ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0	0	0	0	0	1,326
ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2674	44.1	1	0	0	0	298
ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	2	1	11,735	559	9,638
ED AND PATSY (MORRIS SD.)	COLEMAN	6-15-85	2684	38.5	9	9	95,578	44,423	118,526
EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	3	2	32	3,037	106,359
EDGAR CAYCE (TANNEHILL, UP.)	STONEWALL	10-17-87	3630	38.0	2	1	13	2,396	5,390
EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	1	1	12	1,163	33,521
EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0	0	0	0	0	5,237
EIGHT HIGH (CADDO)	HASKELL	4-17-59	4874	40.6	2	1	12	3,680	344,004
EIWAHS (NOODLE CREEK)	FISHER	1956	2015	37.0	0	0	0	0	1,300
EKDAHL	JONES	3-01-86	3226	37.0	1	0	1	28	2,514
ELAM-BRITT (PENN LIME)	NOLAN	7-14-95	6676	38.0	1	0	0	0	3,877
ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0	0	0	0	0	133,702
ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3433	40.0	7	3	22	1,400	464,533
ELBERT, N. (MISS.)	THROCKMORTON	12-27-83	4904	38.6	3	2	2,069	19,373	79,699
ELBERT, S. (MISS.)	THROCKMORTON	4-22-88	4650	39.0	1	1	9	3,894	3,894
ELBERT, SW (CONGLOMERATE)	THROCKMORTON	4-10-87	4714	40.0	1	1	738	11,103	17,117
ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0	0	0	0	0	241,308
ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1	0	0	0	0	48,576
ELIASVILLE, E. (MISS.)	STEPHENS	M 3-01-60	4378	43.5	0	0	0	0	135,777
ELLEN-VGD (ELLENBURGER)	SHACKELFORD	7-14-68	4345	43.0	0	0	0	0	6,531
ELLIOTT	SHACKELFORD	1942	2302	40.0	0	0	0	0	1,120
ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4233	44.0	1	1	12	6,842	247,172
ELM COVE (ODTHAN)	TAYLOR	7-06-61	1960	40.0	0	0	0	0	17,972
ELMOALE (PALO PINTO)	CALLAHAN	M 6-05-51	3221	39.0	16	9	2,475	5,437	1,285,169
ELMOALE, SE. (CADDO)	CALLAHAN	3-11-87	4498	44.0	2	0	292	0	134
ELMOALE, SE. (ELLENBURGER)	CALLAHAN	6-04-83	4735	49.5	0	0	0	0	7,119
ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	4	3	9,592	2,987	303,501
ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0	0	0	0	0	108,322

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLs)
ELDOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	1	1	12	771	171,961
ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6	0	0	0	0	72,676
ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0	0	0	0	0	2,656
EMERICK (CADD)	THROCKMORTON	2-20-85	4278	43.0	1	1	6,127	13,005	67,754
EMERICK (MISS)	THROCKMORTON	2-20-85	4791	41.0	1	0	803	1,942	26,242
EMILY (CADD)	COLEMAN	10-16-78	3555	40.4	0	0	0	0	2,883
EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7	0	0	0	0	1,318
EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	1	0	0	143	9,535
EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	2	0	0	0	6,339
ENERGY	COMANCHE	11-22-50	2809	35.0	0	0	0	0	1,215
ENLOW (CADD)	CALLAHAN	10-15-85	3819	40.0	1	0	24,907	12	492
ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	10	3	118	2,648	425,624
ENRE, S. (ELLENBURGER)	CALLAHAN	3-30-83	4313	44.0	0	0	0	0	1,638
EOLIAN (CADD)	STEPHENS	10-22-51	3464	40.1	0	0	0	0	4,330
TRANS. FROM STEPHENS CO. REG. FIELD.									
EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0	0	0	0	0	73,353
EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0	0	0	0	0	366
EPLAY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0	0	0	0	0	9,132
EPLAY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	1	1	308	1,021	66,255
ERATH COUNTY REGULAR	ERATH	1918	N/A	41.0	4	3	6,376	1,087	1,431,270
ERNEST REICH	EASTLAND	6-26-91	3186	42.0	1	1	3,452	524	7,345
ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	6	5	2,477	13,783	290,140
ESKOTA	FISHER	8-09-62	4388	40.0	11	9	45,203	16,144	4,268,476
ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0	4	2	780	2,456	1,871,180
TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55									
ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2	9	9	20,592	13,031	143,026
ESKOTA, N. (CANYON SAND)	FISHER	9-03-63	4504	39.0	0	0	0	0	1,906
ESKOTA, N. (ELLENBURGER)	FISHER	1-31-55	5855	44.5	0	0	0	0	24,507
ESKOTA, N. (STRAWN)	FISHER	6-14-78	5340	40.0	0	0	0	0	5,044
ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1	0	0	0	0	1,225
ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	2	2	53,538	6,333	473,335
ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	4	2	7,005	5,567	446,371
ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	1	1	2,552	2,616	343,718
ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	0	0	0	0	34,718
ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4	0	0	0	0	10,455
ESTER(MISS)	THROCKMORTON	7-18-70	4622	43.0	1	0	0	0	23,649
ESTES	BROWN	6-01-56	2870	41.0	0	0	0	0	13,150
ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	1	1	15,275	1,543	122,327
ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	0	0	0	0	12,665
ETHEL, NE (CONGL)	SHACKELFORD	2-02-90	4522	40.2	0	0	0	0	7,637
ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	0	0	0	0	3,858
ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0	0	0	0	0	1,783
EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0	0	0	0	0	195,879
EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0	0	0	0	0	11,164
EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	16	13	56	10,832	730,826
EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0	0	0	0	0	10,000
EUREKA (CADD)	STEPHENS	6-16-36	3280	40.0	1	1	6,906	593	1,497
EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0	0	0	0	0	17,337
EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4	0	0	0	0	58,144
EWALT	THROCKMORTON	9-14-44	4152	40.0	1	0	0	0	345,202
EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0	3	2	17	1,228	40,138
EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0	2	1	12	4,404	124,914
EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0	0	0	0	0	35,745
EWALT, S. (CADD)	THROCKMORTON	9-16-53	4159	39.8	2	1	12	801	174,766
EXTENSION (ELLEN.)	CALLAHAN	7-23-82	4516	41.0	0	0	0	0	41,359
EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	4	4	24	72	202,470
EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	3	1	12	40	150,664
F-13 (FLIPPEN)	TAYLOR	10-24-72	2670	40.0	4	2	12	2,952	129,362
F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0	0	0	0	0	23,521
F. L. (CONGLOMERATE)	SHACKELFORD	9-18-87	3959	41.0	2	2	185,516	10,656	12,278
F. L. (ELLENBURGER)	SHACKELFORD	4-23-84	4400	41.0	2	1	28,002	2,194	34,432
F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0	0	0	0	0	920
F.P.C. (GARDNER)	NOLAN	7-15-83	5816	42.0	0	0	0	0	245
FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	4	0	352	184	3,051
FAMBROUGH (CADD)	STEPHENS	5-31-66	3332	41.0	2	0	0	0	35,091
FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0	0	0	0	0	456
FANDUS BROS. (ELLENBURGER)	CALLAHAN	3-28-85	3992	43.5	0	0	0	0	2,290
FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0	0	0	0	0	3,751
FARNSWORTH	JONES	8-20-69	2836	40.0	5	2	28	2,860	961,063
FARR (CANYON 4525)	HASKELL	7-11-82	4530	41.0	0	0	0	0	1,683
FAST BREAK (UPPER TANNEHILL)	STONEWALL	3-22-88	3013	35.0	4	4	707	25,447	29,447
FAUSTON (GARDNER)	COLEMAN	6-15-84	3818	40.5	2	1	13	516	5,513
FAVER (GUNSLIGHT)	NOLAN	4-01-51	3904	29.5	1	0	0	0	1,613
FAVER (S100)	NOLAN	7-04-52	6075	49.4	4	3	24	10,403	294,371
FAVER, NORTH (ELLENBURGER)	NOLAN	7-05	6006	47.0	2	2	23	4,980	1,304,517
FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	1	1	9,357	1,740	35,193
FEAGAN	NOLAN	3-02-84	5956	44.4	1	1	4,634	2,909	76,466
FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1	0	0	0	0	9,379
FEENSTER (STRAWN SAND)	JONES	4-20-82	4914	42.0	0	0	0	0	524
FENNEL-WICK (GARDNER)	COLEMAN	4-18-84	3778	39.0	1	1	12	1,961	12,484
FENTON (CANYON SAND)	FISHER	7-19-83	6021	38.2	0	0	0	0	528
FERRELL	TAYLOR	11-25-45	2438	34.0	3	3	17	1,149	147,345
FIELDING (RANGER LOWER)	EASTLAND	3-01-79	3627	42.0	0	0	0	0	5,038
FINCHER (CADD)	STEPHENS	6-21-49	3224	40.0	0	0	0	0	103,794
FINCHER (STRAWN)	STEPHENS	9-21-84	1916	36.0	0	0	0	0	177
FINLEY (CONGL.)	CALLAHAN	2-12-83	3669	42.5	2	0	0	0	674
FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0	0	0	0	0	1,453
FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0	0	0	0	0	299,543
FISHER COUNTY	FISHER	1928	3900	36.0	0	0	0	0	12,144,290
CARRIED AS ROYSTON FLD. AFTER 1940.									
FISHER-HUMPHREYS (BEND CONGL.)	HASKELL	7-24-87	5796	41.0	1	1	366	5,774	8,790
FISHEYE (MISS.)	THROCKMORTON	3-07-83	4726	42.0	0	0	0	0	8,588
FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	0	0	0	0	45,279
FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0	0	0	0	0	342
FIVE HAWKS (GRAY)	COLEMAN	5-07-84	3631	42.0	0	0	0	0	420
FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5	0	0	0	0	62,217
FLAT ROCK CREEK (CADD)	SHACKELFORD	4-09-81	4428	38.0	0	0	0	0	8,052
FLAT TOP, SOUTH (SMALLOW)	STONEWALL	6-08-51	2685	40.0	0	0	0	0	898,802

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
FLAT TOP, SOUTH (STRAWN)	STONEWALL	M 6-11-51	5245	44.0	6	6	86,921	12,173	458,570
FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7	2	1	360	1,357	35,034
FLAT TOP SOUTH (159)	STONEWALL	11-23-87	3403	39.0	1	1	11,251	2,798	2,564
FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-53	3112	40.0	0	0	0	0	15,740
FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0	0	0	0	0	5,452
FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2	0	0	0	0	8,598
FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	3	3	4,579	6,476	85,333
FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	2	1	12	2,577	132,897
FLAT TOP 142 (CANYON SD.)	STONEWALL	10-26-84	4064	39.5	1	0	0	0	2,489
FLAT TOP 143 (SWASTIKA)	STONEWALL	7-19-85	3401	39.3	1	1	12	3,934	16,081
FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9	0	0	0	0	42,279
FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0	0	0	0	0	47,619
FLAT TOP 147 (SWASTIKA L)	STONEWALL	9-01-77	3443	39.6	6	4	12	22,690	458,763
FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5	0	0	0	0	16,246
FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.9	2	2	24	3,990	155,618
FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-53	3871	40.0	0	0	0	0	25,245
FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	1	1	12	2,579	140,796
FLATWOOD, EAST (GARDNER)	EASTLAND	1-21-83	1123	41.0	1	1	22	371	5,721
FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	5	4	10,852	1,953	472,773
FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0	0	0	0	0	5,473
FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4	2	0	0	0	84,343
FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0	3	0	0	0	88,175
FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0	0	0	0	0	137
FLORENCE (CAODO)	THROCKMORTON	6-18-59	4330	40.0	0	0	0	0	13,095
FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0	0	0	0	0	34,334
FLOWERS (CANYON SAND)	STONEWALL	M 1-16-51	4024	40.0	321	170	62,992	352,413	28,809,709
FLOWERS (ELLEN.)	STONEWALL	9-11-53	6345	41.0	0	0	0	0	1,037
FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	72	29	34,923	67,320	5,319,546
FLOWERS, W. (CANYON SAND, LOWER FLY (CAODO LD.))	THROCKMORTON	8-29-83	4834	39.0	1	1	855	1,696	14,476
FLY (CONGLOMERATE)	THROCKMORTON	11-20-70	4378	41.0	5	4	4,065	6,316	137,406
FQJ (CANYON, UP.)	JONES	11-25-54	3052	40.0	0	0	0	0	10,387
FOTE (STRAWN)	HASKELL	8-26-53	3742	39.0	0	0	0	0	832
FURMAN (STRAWN)	THROCKMORTON	4-19-77	3748	44.0	0	0	0	0	2,307
FURMAX (LAKE)	EASTLAND	12-01-52	1663	40.0	0	0	0	0	2,440
FURSON	BROWN	3-18-78	4400	44.0	0	0	0	0	11,977
FORT DAVIS (MISS)	STEPHENS	4-23-63	4114	41.9	0	0	0	0	36,209
FORT GRIFFIN, E. (CAODO)	SHACKELFORD	5-03-63	4478	41.0	4	1	1,858	1,617	426,980
FORT GRIFFIN, E. (MISS)	SHACKELFORD	9-02-71	4556	42.0	9	6	1,315	13,713	272,024
FORT GRIFFIN, NE. (MISS)	SHACKELFORD	11-06-79	1796	36.0	1	1	12	1,001	11,688
FORT PHANTOM (BLUFF CREEK)	JONES	2-17-84	1941	39.0	1	1	12	987	12,166
FORT PHANTOM (COOK SD.)	JONES	7-01-79	1996	41.0	2	1	4	114	2,137
FORT PHANTOM (HOPE LIME)	JONES	2-09-79	1762	37.0	2	2	12	744	29,996
FORT PHANTOM (TANNEHILL)	JONES	8-01-76	3012	40.3	109	73	125,987	4,329	722,785
FOSTER (MARBLE FALLS)	EASTLAND	7-14-90	3631	42.0	1	1	11,077	235	6,134
FOSTER (MISSISSIPPIAN)	EASTLAND	11-01-79	3346	42.0	2	2	17,186	913	8,539
FOUR CORNERS (CAODO)	STEPHENS	10-13-75	3589	44.0	1	1	1,818	31	17,309
FOUR CORNERS (CONGL, UPPER)	STEPHENS	3-01-81	3632	39.0	0	0	825	123	9,699
FOUR J (CONGL. 3650)	STEPHENS	1-14-78	3870	42.0	2	2	12,147	901	20,412
FOUR J (DUFFER UP)	STEPHENS	6-03-83	4384	41.0	1	0	0	0	14,476
FOUR WAY (CANYON, UPPER)	JONES	11-15-81	4840	41.0	0	0	0	0	2,453
FOUR WAY (CANYON 4800)	JONES	3-18-81	3090	42.0	6	3	2,341	3,249	284,878
FOUR WAY (FLIPPEN LIME)	JONES	2-27-84	2795	40.0	5	4	4,956	5,537	104,997
FOUR WAY (NDOLLE CREEK)	JONES	4-07-54	1819	40.0	0	0	0	0	38,736
FOX HOLLOW (STRAWN)	PALDO PINTO	3-26-85	4900	43.0	2	2	5,918	4,525	63,323
FOYLE CREEK (MISSISSIPPIAN)	SHACKELFORD	5-01-87	4981	41.0	1	1	14,250	3,303	5,717
FOYLE CREEK, N.E. (MISS.)	SHACKELFORD	11-19-86	5020	43.0	1	1	31,055	11,052	37,625
FOYLE CREEK, W. (MISSISSIPPIAN)	SHACKELFORD	2-01-83	3919	45.0	1	1	14,597	1,795	22,904
FRAGER (CONGLOMERATE)	JONES	6-08-43	2936	40.0	0	0	0	0	338,256
FRAGOSA	COLEMAN	9-12-55	3660	39.0	2	2	5,164	974	19,446
FRANCES (JENNINGS SAND)	COLEMAN	1-26-88	3752	39.4	1	0	48,596	451	451
FRANCIS K. (GARDNER)	SHACKELFORD	8-07-68	4330	44.0	0	0	0	0	15,959
FRANK DOSS (MISS)	SHACKELFORD	6-10-68	2896	39.0	1	1	526	1,618	239,169
FRANK DOSS (STRAWN)	STEPHENS	12-01-83	2152	42.0	0	0	0	0	19
FRANKELL (STRAWN)	STEPHENS	10-27-82	1618	43.0	2	0	315	0	1,957
FRANKEL, S. (STRAWN)	STEPHENS	1-01-81	3277	41.0	3	1	2,667	1,877	30,645
FRANKEL, NE (CAODO)	STONEWALL	8-16-55	5008	42.8	1	0	0	0	101,754
FRANKIRK (CANYON REEF)	STONEWALL	1952	4587	41.0	17	7	16,065	18,453	1,369,986
FRANKIRK (CANYON SAND)	STONEWALL	3-01-69	4913	42.0	0	0	0	0	62,915
FRANKIRK (CANYON SD. 4900)	STONEWALL	1-10-58	5928	41.0	34	5	19,886	24,412	5,387,468
FRANKIRK (ELLENBURGER)	STONEWALL	12-22-62	5395	39.0	1	1	12	2,312	321,436
FRANKIRK, EAST (CAODO)	STONEWALL	3-28-60	4406	40.0	33	14	5,331	49,028	1,780,751
FRANKIRK, EAST (CANYON SD)	STONEWALL	9-28-59	6048	40.0	2	1	9,134	1,913	379,421
FRANKIRK, E. (ELLENBURGER)	STONEWALL	TRANS. FROM ASPERMONT ELLEN., EFF. 4-1-60.							
FRANKIRK, E. (PALDO PINTO)	STONEWALL	8-04-63	5082	40.0	5	2	42,059	13,948	631,641
FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8	0	0	0	0	17,564
FRANKIRK, N. (CANYON REEF)	STONEWALL	TRANS. FROM ASPERMONT /STRAWN SD., 4-1-60.							
FRANKIRK, NE. (CANYON)	STONEWALL	3-16-55	4780	41.4	11	6	114,924	124,149	5,185,339
FRANKIRK, NW. (CANYON REEF)	STONEWALL	2-02-64	5048	39.0	1	0	0	0	33,196
FRANKIRK, NW. (CANYON REEF)	STONEWALL	5-18-71	4962	41.3	2	2	4,625	11,207	399,770
FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0	0	0	0	0	15,231
FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0	0	0	0	0	9,344
FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	1	0	10	1,728	48,845
FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2	0	0	0	0	27,259
FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	1	1	3,868	4,474	272,251
FRANKLIN (MOUTRAY)	TAYLOR	9-16-56	1554	40.0	5	5	1,740	1,097	236,469
FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0	1	0	0	0	11,071
FRANKUS (4600 SAND)	FISHER	1-28-62	4594	40.0	0	0	0	0	12,872
FRANS (CAODO)	SHACKELFORD	12-23-75	3892	42.0	1	1	5	244	8,486
FRAY (GARDNER)	COLEMAN	11-13-85	3484	40.0	1	0	0	0	137
FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0	0	0	0	0	23,893
FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	2	1	1,452	352	4,954
FREDDIE NORRIS (ATOKA)	PALDO PINTO	8-18-69	4250	56.0	1	0	0	0	773
FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0	1	1	1	55	1,808,336
FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0	10	10	69,978	63,795	147,009
FRENCH (STRAWN 1700)	PALDO PINTO	6-10-75	1755	40.0	3	2	1,284	1,615	44,852
FRISBY-FRY (SWASTIKA)	JONES	4-27-85	3415	41.0	2	1	120	2,256	15,133

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
FROLIC	NOLAN	1-06-84	7025	40.0	1	0	0	0	10,234
FULL MOON (TANNEHILL)	STONEWALL	3-07-85	3813	35.7	1	1	12	1,608	8,543
FURLEG (ELLENBURGER)	TAYLOR	4-27-84	4596	46.0	1	0	0	0	6,550
FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	20	8	1,718	53,910	1,456,017
G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0	0	0	0	0	4,235
-G-B- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	1	1	10,692	1,312	145,947
-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	3	2	22	952	258,034
G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0	0	0	0	0	1,786
G-E (CADDO)	THROCKMORTON	1953	4125	41.0	0	0	0	0	11,960
G. FRASER III (ELLENBURGER)	CALLAHAN	11-08-84	4030	40.0	0	0	0	0	7,315
G.L.P. (CADDO)	STEPHENS	2-21-84	3345	41.0	2	0	0	0	7,075
G.L.P. (DUFFER)	STEPHENS	9-01-84	4030	42.0	1	1	254	574	28,119
G.L.P. (ELLENBURGER)	STEPHENS	10-09-85	4275	44.0	1	0	0	0	8,644
G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0	0	0	0	0	24,827
MERGED INTO AUDDOS-GRAMAM/CAPPS LIME / 10-1-72									
G.W., EAST (ELLENBURGER)	CALLAHAN	1-25-85	4330	40.0	0	0	0	0	200
GALLEY-ALLEN (DUFFER)	EASTLAND	4-30-82	3150	43.5	1	1	13,696	2,933	26,239
GAIL G (MARBLE FALLS)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0
GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	2	1	12	818	131,705
GALPIN (CADDO, MIDDLE)	THROCKMORTON	7-13-83	4592	43.0	0	0	0	0	468
GALPIN (MISS.)	THROCKMORTON	3-01-93	4727	39.4	1	1	16,731	646	18,751
GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6	0	0	0	0	6,754
GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4	0	0	0	0	2,753
GARDENHIRE (STRAWN)	STEPHENS	1-25-82	1650	42.0	1	1	7	566	18,372
GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	7	4	10	413	23,911
GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0	1	0	0	0	12,080
GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0	0	0	0	0	2,088
GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	1	0	1,881	720	138,398
GAYLA'S (FLIPPEN, LOWER)	TAYLOR	5-13-88	2486	42.0	1	1	8	11,066	11,066
GAYLA'S (FLIPPEN, UPPER)	TAYLOR	6-05-88	2462	40.0	1	1	7	8,617	8,617
GAYLE	COLEMAN	1-04-40	3105	42.0	19	16	159,768	8,401	292,769
GENLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0	0	0	0	0	5,305
GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2	1	0	0	0	34,002
GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8	0	0	0	0	94,636
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
GEM (STRAWN SD.)	HASKELL	3-01-82	4939	40.0	3	3	36	7,910	59,184
GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7	0	0	0	0	489,777
GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	3	1	24,335	645	400,696
GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2	0	0	0	0	760,104
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
GENEVIEVE (STRAWN)	EASTLAND	6-12-83	2478	40.0	0	0	0	0	77
GENEVIEVE (TANNEHILL)	STONEWALL	2-23-83	2916	35.5	16	15	36	49,772	449,248
GENNIVIEVE (TANNEHILL)	STONEWALL	2-16-88	3698	35.5	2	2	11	18,380	48,340
GENTRY (CADDO)	THROCKMORTON	5-07-52	4340	43.0	3	2	11,557	5,236	233,933
GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	6	2	13,212	1,102	25,584
GENTRY (MISS., LO)	THROCKMORTON	5-20-86	4816	45.0	2	2	9,060	8,152	21,220
GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1	1	990	1,251	70,570
GEORGE BARNETT (SWASTIKA)	FISHER	12-02-83	3749	40.0	1	0	80	3,331	24,629
GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0	0	0	0	0	17,593
GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0	0	0	0	0	59,561
GEREN	STEPHENS	4-26-52	2554	40.7	0	0	0	0	22,827
GHOST (MORRIS SAND)	COLEMAN	12-31-95	3414	42.1	1	0	877	13	849
GIBBS FOLLY (GUNSLIGHT)	TAYLOR	7-28-85	2810	37.0	3	1	18	1,898	19,118
GIBSON	TAYLOR	8-18-49	2228	37.0	8	2	37	3,170	1,621,283
GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0	0	0	0	0	1,952
GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0	0	0	0	0	56,430
GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0	0	0	0	0	18,595
GIBSON, S. (GUNSLIGHT REEF)	TAYLOR	10-24-49	2824	38.0	0	0	0	0	29,779
GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4	0	0	0	0	260,433
GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8	0	0	0	0	848
GILBREATH (CONGLOMERATE)	THROCKMORTON	10-18-85	4459	42.0	1	1	6,755	6,869	13,182
GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	2	0	0	0	56,309
GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7	0	0	0	0	7,992
GILFORD (OVERALL)	COLEMAN	7-16-75	1528	40.0	4	3	184	86	9,054
GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0	0	0	0	0	4,047
GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0	0	0	0	0	1,523
GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0	0	0	0	0	96,181
GINGER (MCMILLAN)	TAYLOR	5-21-82	2735	39.0	2	1	21	844	16,836
GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	2	0	0	0	8,092
GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0	1	0	0	0	22,510
GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	1	0	3	52	20,536
GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	1	1	11,646	4,077	173,957
GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	2	2	9	85	114,789
GLANN-REESE (KING SD.)	HASKELL	9-18-86	2489	39.0	5	4	312	52,880	81,091
GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0	1	1	5,830	282	170,840
GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	1	0	1,525	20	4,542
GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0	0	0	0	0	2,162
GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	8	6	24	2,431	7,515,017
GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0	1	0	0	0	700
GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0	0	0	0	0	1,579
GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0	0	0	0	0	465
GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	3	0	4,590	50	8,109
GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0	4	3	33	2,767	106,521
GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5	0	0	0	0	312
GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0	0	0	0	0	0
CONSOL. WITH GLEN COVE /JENNINGS/									
GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	27	16	60,974	2,245	149,630
GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7	0	0	0	0	29,451
GLEN THOMAS (SWASTIKA)	JONES	2-19-92	2281	38.0	10	8	1,804	16,891	314,609
GLENEVELYN (CADDO)	CALLAHAN	3-29-84	4278	45.0	0	0	0	0	50
GLENN (2800)	STEPHENS	8-26-79	2829	41.7	3	2	2,489	196	14,450
GLENN WEATHERBEE (MISS)	STEPHENS	4-03-86	4116	42.0	1	0	368	0	7,757
GLOBE (DUFFER)	STEPHENS	12-26-83	3865	45.5	3	2	26,728	349	3,481
GLORIA-GAY (CADDO)	STONEWALL	8-09-54	6056	38.4	3	1	1,438	2,166	240,228
GLORIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2	0	0	0	0	16,208
GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5	0	0	0	0	150,118
GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7	0	0	0	0	17,608
GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	3	2	724	2,078	1,102,484

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
GLORIA GAY, W. (ELLEN.)	STONEWALL	9-03-59	6351	39.0	1	0	0	0	243,310
GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-59	3102	35.0	3	3	457	8,256	382,344
GLORIA GAY, W. (TANNEHILL, LO.)	STONEWALL	11-20-59	3136	39.0	0	0	0	0	63,433
GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	16	14	1,957	26,942	436,277
GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2	3	2	12	1,507	110,117
GOAT TRAP (CONGL.)	STEPHENS	8-25-85	4220	40.0	1	1	30,608	4,047	25,607
GOBEL (CADD0)	JONES	12-05-81	4756	43.0	1	1	9	671	7,637
GOBER	THROCKMORTON	10-01-50	4707	40.0	1	1	9,169	797	125,301
GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-09-53	4630	42.6	10	8	96,418	10,642	946,735
GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0	0	0	0	0	240,901
TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58									
GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6	0	0	0	0	72,633
GOLDEN WEST (MARBLE FALLS)	COLEMAN	9-01-83	2300	38.0	0	0	0	0	6
GOLDSBORO	COLEMAN	1926	3975	39.0	0	0	0	0	721,432
GOLDSBORO (GARDNER)	RUNNELS	1926	4239	39.0	48	15	10,579	15,977	7,918,647
GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0	2	1	7,346	457	20,004
GONDAY (ELLENBURGER)	STEPHENS	3-15-85	4262	44.0	0	0	0	0	3,788
GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	3	0	0	0	100,822
GORDON	PALO PINTO	11-23-46	3568	38.0	0	0	0	0	63,441
GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3395	44.5	0	0	0	0	43,500
GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0	0	0	0	0	5,317
GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	11	6	3,972	1,183	120,939
GORMAN, E. (CADD0)	COMANCHE	10-04-83	2676	41.5	14	8	942	3,183	63,784
GORMAN, EAST (MARBLE FALLS-LOWER)	COMANCHE	12-01-82	2924	40.0	1	0	0	0	12,188
GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0	1	1	0	0	470
GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	34	2	3,903	569	371,257
GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	6	4	1,196	1,620	161,023
GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0	0	0	0	0	1,026
GRADY ROBERTS (GRAY)	RUNNELS	M 10-26-83	4018	41.0	4	3	33	931	56,128
GRADY ROBERTS (MORRIS SAND)	COLEMAN	9-30-83	3560	36.0	11	4	937	4,346	111,678
GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3	0	0	0	0	233
GRAFORD (BEND CONGLOMERATE)	PALO PINTO	3-15-82	4961	41.5	3	2	13,864	3,178	49,225
GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	4	3	9,817	561	114,161
GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	1	0	0	0	11,032
GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0	0	0	0	0	2,692
GRAFORD, S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	3	2	9,771	1,257	49,961
GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0	0	0	0	0	42
GRAND OLD OPLIN (GRAY)	CALLAHAN	M 6-10-84	3920	45.0	49	43	581,880	219,973	527,272
GRAND PARTNERS (CONGL.)	STEPHENS	9-18-85	3676	42.5	1	1	11,318	440	1,012
GRANDE PESCADO (STRAWN)	CALLAHAN	5-01-85	3354	39.0	1	1	11,261	2,743	21,499
GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0	0	0	0	0	16,588
PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60									
GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1	0	0	0	0	1,901
GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2	0	0	0	0	53,366
GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0	0	0	0	0	73,601
GRASS BURR, S. (FRY SAND)	TAYLOR	M 1-31-80	4573	44.8	2	1	4,988	2,448	40,463
GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0	0	0	0	0	16,840
GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0	0	0	0	0	4,780
GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	1	1	10,429	403	31,237
GREAT WHITE (BEND CONGLOMERATE)	STONEWALL	10-27-88	6194	37.0	1	1	3	1,403	1,403
GREATHOUSE (CADD0, LOWER)	THROCKMORTON	8-30-54	4372	40.0	1	1	9	1,016	57,094
GREATHOUSE (CADD0, UPPER)	THROCKMORTON	9-03-54	4093	40.9	1	0	3	342	171,132
GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	2	1	12	6,458	1,138,342
GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9	0	0	0	0	198,286
GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	2	2	22,952	8,501	305,657
GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1	0	0	0	0	72,337
GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0	0	0	0	0	16,855
GREEN (GARDNER, UPPER)	SHACKELFORD	9-13-82	3234	41.2	1	0	0	0	1,271
GREEN (GUNSLIGHT, UPPER)	JONES	6-13-52	3196	38.0	0	0	0	0	356,942
GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	1	0	0	0	29,076
GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4	0	0	0	0	51,148
GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	2	1	21,680	6,191	120,668
GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6	0	0	0	0	6,026
GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0	0	0	0	0	14,575
GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	1	0	0	0	24,619
GREEN, SOUTH (LO. CONGL 4420)	SHACKELFORD	7-17-84	4423	39.0	1	1	16,282	906	17,906
GREEN "0" (CONGL)	STEPHENS	12-25-81	4152	38.0	0	0	0	0	1,424
GREEN SHOW (UPPER CADD0)	EASTLAND	10-30-81	2670	46.0	11	10	5,986	3,575	107,446
GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2	0	0	0	0	48,933
GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0	0	0	0	0	106,829
GREYSTONE (STRAWN)	CALLAHAN	7-01-85	2961	45.0	2	2	11	537	7,150
GRIFFIN	JONES	11-05-38	3250	42.0	21	10	144	12,808	10,215,131
GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0	0	0	0	0	20,953
GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8	0	0	0	0	1,741
GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0	0	0	0	0	40,123
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#78-89696 EFF. 4/1/87.									
GRIMM (ELLENBURGER)	BROWN	1-27-86	3356	43.0	3	3	2,043	1,800	11,357
GRIMM (GARDNER)	COLEMAN	10-30-86	3256	40.0	1	1	19,656	679	1,551
GRIGAN	JONES	1942	2148	37.0	0	0	0	0	18,339
GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0	0	0	0	0	18,605
GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8	0	0	0	0	838
GROSVENOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0	16	13	15,420	3,167	66,641
GROUP-TEX (ELLENBURGER)	EASTLAND	1-06-84	4196	48.0	2	0	3,186	515	7,725
GROUP (CANYON)	NOLAN	4-12-80	5589	41.2	0	0	0	0	4,203
GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	3	2	2,544	25,070	581,759
SEPARATED FROM GROUP /4000/, EFF. 9-1-58.									
GROUP (4000)	NOLAN	6-05-53	4099	37.5	12	10	24	3,165	2,081,938
GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	2	1	1,753	1,657	71,981
GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	7	2	3,476	8,041	469,111
GROUP, S. (SAADDLE CREEK)	NOLAN	5-22-76	3576	38.0	7	5	1,995	4,050	227,710
GROUP WEST (ELLENBURGER)	NOLAN	1-24-81	6962	44.2	6	5	23,242	47,755	236,140
GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	7	4	13,191	9,672	695,440
GROUP WEST (STRAWN SAND)	NOLAN	6-20-87	6268	41.8	1	0	0	0	955
GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6	2	1	10,489	337	102,319
GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0	0	0	0	0	6,079
GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	133	60	75,480	139,520	9,638,536
GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	5	4	6,793	10,920	610,101

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
GUION,SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	3	2	1,994	2,999	70,210
GUITAR (COOK)	CALLAHAN	4-01-82	1716	42.0	0	0	0	0	1,613
GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3976	41.0	4	3	1,674	7,128	133,607
GUITAR (MORAN)	CALLAHAN	5-11-84	3410	38.0	0	0	0	0	455
GUMBRINER (MORRIS)	COLEMAN	7-01-82	2929	44.0	3	3	15,899	2,761	79,113
GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	5	2	8,391	5,591	171,164
GUY (MISS.)	THROCKMORTON	5-27-83	4818	41.0	0	0	0	0	16,451
GUY (PALO PINTO)	SHACKELFORD M	7-31-85	2509	40.0	6	4	19	484	17,452
GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4	0	0	0	0	13,837
GYP CREEK (ELLENBURGER)	FISHER	2-29-84	6227	40.0	0	0	0	0	1,315
GYP SUM CREEK (STRAWN LIME)	STONEWALL	3-25-85	5399	40.2	2	1	11	1,348	4,481
H.B.E. (CANYON)	FISHER	2-26-87	5035	39.6	0	0	0	0	854
H-C (MISS.)	THROCKMORTON	9-23-59	4931	43.1	0	0	0	0	30,713
H.E.C. (CONGLOMERATE)	EASTLAND	6-21-84	3857	41.0	1	1	14,667	1,218	13,347
H & M (COOK)	CALLAHAN	3-06-54	1770	38.0	1	0	0	8	85,353
H & M (HOPE)	CALLAHAN	5-24-76	1886	39.0	1	1	12	1,758	43,316
H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0	1	0	0	0	50,722
H.M.N. (CAODO)	STEPHENS	7-01-85	3530	43.0	2	1	8,800	1,165	6,832
HOM (GRAY)	TAYLOR	4-11-84	4157	47.0	1	1	2,872	1,259	8,292
H.P.C. (CONGLOMERATE)	EASTLAND	6-16-84	3643	43.5	5	5	85,545	15,491	121,087
H. R. S. (MARBLE FALLS LS.)	STEPHENS	6-01-84	3392	42.0	0	0	0	0	283
H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0	1	0	0	0	22,069
H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0	0	0	0	0	776
HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0	3	2	12	551	75,111
HACK (JENNINGS)	COLEMAN	12-07-94	3166	46.0	0	0	0	0	1,492
HAFNER (MARBLE FALLS)	BROWN	11-14-53	2332	42.0	3	2	2,938	633	98,289
HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0	0	0	0	0	38,482
HAGAMAN (RANGER SAND)	EASTLAND	12-03-83	3525	42.0	3	3	1,102	338	11,947
HAGLER (CAPPS LINE)	COLEMAN	4-05-54	1903	43.5	22	9	34	16,410	1,105,751
HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	39.0	7	2	1,247	1,073	47,896
HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0	0	0	0	0	106,141
HALL-MCLEROY (CAODO)	CALLAHAN	1-16-86	3246	44.8	2	0	10	521	1,971
HALL-MCLEROY (DUFFER)	CALLAHAN	1-10-86	3910	44.8	1	0	0	0	934
HAMDAY (MISS.)	STEPHENS	3-02-83	4510	40.0	1	0	4	172	4,934
HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9	0	0	0	0	24,379
HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0	0	0	0	0	11,347
HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	1	0	0	0	7,986
HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2	5	2	10	11,983	58,954
HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	11	7	156	8,543	1,891,559
HAMLIN, EAST	JONES	6-09-50	3150	41.0	46	27	14,733	85,402	13,930,327
HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	2	1	324	490	44,493
HAMLIN, EAST (TANNEHILL SAND)	JONES	9-20-51	2406	40.0	0	0	0	0	158,941
HAMLIN, NORTH(CANYON)	FISHER	4-29-80	4745	41.2	1	1	1,008	1,059	14,734
HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	10	7	5,889	15,750	1,689,241
HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0	0	0	0	0	528
HAMLIN, SOUTH (DOTHAN LS.)	JONES	9-04-84	2634	40.0	0	0	0	0	1,707
HAMLIN, SOUTH (NOODLE CREEK)	JONES	9-19-83	2792	38.0	3	1	445	574	20,004
HAMLIN, SOUTH (NOODLE CREEK, SD)	JONES	6-27-84	2758	40.0	0	0	0	0	1,809
HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0	0	0	0	0	4,443
HARRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0	0	0	0	0	58,919
HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	4	2	1,212	1,772	408,752
HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3	0	0	0	0	4,504
HANNAH (MISS.)	STEPHENS	1-15-59	4270	41.5	2	1	12	711	236,309
HANNSS (CANYON)	HASKELL	1-18-83	4300	42.0	2	2	16	2,182	25,063
HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0	0	0	0	0	6,297
HANVEY (CAODO)	EASTLAND	7-19-95	3247	40.5	1	1	1,237	145	2,376
HANVEY (CONGL.)	EASTLAND	7-16-92	3742	43.0	2	1	1,199	38	37,979
HANVEY (LAKE SAND)	EASTLAND	10-01-83	3514	47.0	17	14	105,626	5,130	85,106
HAR-DAY (CAODO, UPPER)	THROCKMORTON	3-30-92	4116	41.0	3	3	2,892	3,991	24,475
HAR-DAY (MISS.)	THROCKMORTON	3-15-92	4512	42.0	2	2	17	4,594	12,916
HAR-DAY (STRAWN)	THROCKMORTON	4-08-87	3506	40.0	1	1	1,224	1,336	6,178
HARBAUGH	SHACKELFORD	7-22-50	4370	43.1	0	0	0	0	174,473
HARBER (STRAWN)	HASKELL M	7-22-53	4714	39.2	1	1	12	1,363	70,359
HARDING BROS. (CAODO, LOWER)	STEPHENS	11-17-60	3825	40.0	0	0	0	0	4,083
HARDING BROS. (CAODO, UPPER)	STEPHENS	6-01-60	3559	40.0	0	0	0	0	29,230
HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0	0	0	0	0	149,081
HARDING BROS.. N. (CAODO)	STEPHENS	4-09-65	3648	44.0	0	0	0	0	3,016
HARDING BROS.. N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0	0	0	0	0	7,033
HARDING BROS.. N. (MISS.)	STEPHENS	3-28-65	4359	41.0	1	0	0	0	142,428
HARDING BROS.. NE. (CAODO, LOWER)	STEPHENS	10-13-61	3822	40.2	0	0	0	0	4,378
HARDING BROS.. NE. (CAODO, UPPER)	STEPHENS	5-23-61	3566	39.0	0	0	0	0	5,083
HARDING BROS.. NE. (MISS.)	STEPHENS	2-24-61	4416	43.0	0	0	0	0	63,785
HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1	0	0	0	0	108,680
HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	1	0	0	0	210,236
HARDY	JONES	11-21-43	3695	40.0	5	3	6,000	2,336	3,068,252
HARDY (MARBLE FALLS)	BROWN	12-04-81	2849	43.0	5	4	6,126	175	2,567
HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0	0	0	0	0	107,752
HARMONY (STRAWN)	COMANCHE	8-26-83	392	38.0	3	2	2	59	2,402
HARP (STRAWN)	NOLAN	2-01-80	6193	40.0	1	0	0	0	46,498
HARRELSON (MARBLE FALLS)	EASTLAND	12-01-81	3290	40.0	0	0	0	0	0
HARRELL (ELLENBURGER)	CALLAHAN	1-22-84	4595	42.6	0	0	0	0	35,685
HARRIET, L. (MISS.)	EASTLAND	7-19-82	3395	48.0	4	4	42,073	8,904	13,381
HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0	0	0	0	0	1,181
HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2	0	0	0	0	9,036
HARRIS (ELLENBURGER)	CALLAHAN	7-25-84	4190	40.0	0	0	0	0	1,972
HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0	0	0	0	0	167,292
HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5	0	0	0	0	1,021
HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	5	4	3,936	24,724	743,182
HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9	0	0	0	0	9,421
HARRISON, E. (CAODO 5500)	HASKELL	9-01-66	5503	41.7	0	0	0	0	3,825
HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	1	1	12	3,854	268,998
HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0	0	0	0	0	188,364
TRANSFERRED TO HARRY HINES /1600/		1-1-67							
HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	25	15	9	1,469	832,102
HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0	0	0	0	0	8,509
HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4	0	0	0	0	120,018
HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	39.0	0	0	0	0	84,065
HART	JONES	11-01-46	2173	41.0	0	0	0	0	66,860



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL5)
HASH (DOFFER)	CALLAHAN	12-11-35	4752	42.0	1	1	5,474	2,255	9,372
HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1	0	0	0	0	203,502
HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	6	4	48	24,198	2,485,573
HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0	0	0	0	0	78,339
HASKELL COUNTY REGULAR	HASKELL	1929	N/A	36.0	132	64	22,006	122,216	7,313,111
HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	4	2	1,092	7,898	363,071
HAT TOP MOUNTAIN (GOFN LIME)	NOLAN	9-31-53	5134	46.8	1	1	4	1,833	196,509
HAT TOP MTN. (JENNINGS LIME)	NOLAN	5-20-85	5332	40.0	1	0	0	0	310
HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0	0	0	0	0	545
HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	3	2	595	2,116	295,593
HATCHETT (COOK)	JONES	7-10-49	2095	40.0	0	0	0	0	300,033
HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	3	0	0	0	292,717
HATCHETT (GUNSIGHT)	JONES	6-13-57	2275	40.0	0	0	0	0	157,778
HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	3	1	4	252	134,458
HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	5	2	16	1,253	430,517
HAWK EYE (ADAMS BRANCH)	EASTLAND	4-01-82	1136	39.0	157	120	133	81,273	1,008,645
HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	1	0	3	359	104,173
HAWLEY	JONES	1933	2200	39.0	0	0	0	0	1,361,316
HAWLEY (KING SAND)	JONES	9-29-59	2847	40.0	0	0	0	0	2,400
HAWLEY-EAST (SADDLE CREEK)	JONES	9-18-79	1929	41.0	1	1	11	184	6,919
HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	1	1	12	2,639	77,159
HAYES - ANNIE (BEND CONGL.)	BROWN	7-30-83	1154	36.0	5	0	1	10	595
HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0	0	0	0	0	8,263
HAYNES (CROSS CUT)	BROWN	6-13-84	1419	42.0	2	0	125	218	13,335
HEATHER (MOODLE CREEK)	FISHER	3-03-77	3909	42.5	4	3	34	4,599	100,536
HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7	0	0	0	0	4,442
HEBRON (KING SAND)	JONES	12-01-87	2994	40.0	1	1	1,654	1,692	1,719
HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0	1	0	0	0	169,668
HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0	0	0	0	0	115,315
HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	1	0	0	0	35,013
HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0	0	0	0	0	19,566
HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0	0	0	0	0	28,326
HEFLIN (BIG SALINE)	PALO PINTO	12-27-95	3710	52.0	1	1	4,233	134	300
HEIDENREICH (UPPER MARBLE FALLS)	BROWN	3-24-83	2802	59.0	4	4	8,222	471	7,331
HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	3	2	566	11,885	99,449
HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	3	2	19,965	2,074	32,444
HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	3	2	15	1,187	67,058
HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0	0	0	0	0	7,242
HEMPHILL (JENNINGS)	COLEMAN	10-27-92	2794	42.0	3	3	10,814	1,221	11,431
HEMPHILL (MORRIS)	COLEMAN	10-02-87	2042	40.0	1	1	0	0	1
HENDRICK (COOK)	HASKELL	2-16-96	1606	36.0	1	1	0	0	524
HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7	0	0	0	0	2,745
HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	2	1	12	924	37,507
HENLEY (MARBLE FALLS 2600)	COLEMAN	6-06-95	2592	42.0	1	0	53	0	754
HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0	0	0	0	0	28,447
HENRY SMITH (MISS)	THROCKMORTON	11-01-98	4780	42.0	2	2	3	1,540	1,540
HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0	0	0	0	0	1,959,302
HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0	0	0	0	0	326,741
HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0	0	0	0	0	7,772
HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	2	2	1,013	1,423	413,633
HEKMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2	0	0	0	0	89,443
HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	30	20	229	10,494	2,484,520
HERR-KING (MORAN)	CALLAHAN	11-12-54	2430	44.0	0	0	0	0	372,755
HERR-KING, N. (CROSS CUT)	CALLAHAN	5-24-56	2591	40.0	5	0	0	0	163,907
HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0	0	0	0	0	69,972
HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0	0	0	0	0	145,679
HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	0	0	0	0	4,913,340
HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	4	2	24	8,588	309,750
HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	29	14	540	23,208	1,474,334
HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5032	40.8	0	0	0	0	3,764
HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4794	41.0	0	0	0	0	136,462
HERRIN, N. (STRAWN ZONE B-SD.)	HASKELL	5-02-60	4821	37.1	0	0	0	0	172,647
HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	2	2	312	2,381	56,041
HERRON	THROCKMORTON	10-01-59	3839	40.0	1	0	51	96	83,132
HESTER (CADD0)	HASKELL	1-12-51	5302	38.0	0	0	0	0	33,919
HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5	0	0	0	0	812
HICKMAN HAVEN (TANNEHILL)	JONES	1-07-84	1860	38.7	5	5	6,189	3,419	39,445
HIGGINS (ELLEN)	CALLAHAN	9-07-78	4340	41.0	0	0	0	0	1,500
HIGGS (MISSISSIPPIAN)	THROCKMORTON M	5-01-52	4442	42.0	3	2	2,083	7,791	318,393
HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5	3	3	12,604	11,371	79,786
HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	6	4	36	7,690	79,918
HIGHSKY (STRAWN)	HASKELL	4-14-84	4626	40.0	1	1	8	1,172	8,544
HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0	0	0	0	0	83,880
HILL	STEPHENS	1-06-43	4200	44.0	0	0	0	0	379,308
HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0	3	3	39,543	528	505,428
HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0	0	0	0	0	116,026
HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3	0	0	0	0	2,671
HILL (CADD0)	HASKELL	9-13-42	5610	39.0	0	0	0	0	4,468
HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0	0	0	0	0	111,056
HILTON (CADD0)	THROCKMORTON	10-14-79	4193	40.0	3	1	1,630	3,407	99,019
HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	1	0	0	0	88,346
HILLVIEW (CADD0)	SHACKELFORD	1-12-82	4121	42.0	0	0	0	0	1,181
HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9	0	0	0	0	53,289
HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5	0	0	0	0	333
HIPDC (BRECKENRIDGE SAND)	JONES	12-26-87	2169	42.0	1	0	1	5	155
HOARDS CREEK (DOG BEND)	COLEMAN	5-28-84	2975	35.0	0	0	0	0	510
HOG MOUNTAIN (BEND CONGL.)	STEPHENS	6-19-86	3930	41.0	1	1	37,853	1,229	2,473
HOGAN	TAYLOR	4-01-49	2760	38.0	0	0	0	0	6,218
HOGTOWN, WEST (CADD0)	EASTLAND	7-24-82	2754	38.7	1	1	12	517	3,480
HOLDEN (PALO PINTO)	SHACKELFORD	12-31-82	3426	39.0	1	0	0	0	5,692
HOLLEY (STRAWN SAND)	NOLAN	6-18-88	5374	44.9	1	1	7	2,009	2,009
HOLLEY (ELLENBURGER)	NOLAN	1-30-86	5925	46.0	13	11	1,102	181,141	403,921
HOLLINS (PENN. SAND)	NOLAN	2-16-57	5761	41.2	5	4	25,915	7,245	238,767
HONEY BEE (MISSISSIPPIAN)	THROCKMORTON M	2-17-81	5038	42.0	12	6	77	23,595	318,658

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
HOORAY (GREY SAND)	CALLAHAN	4-30-82	3630	42.0	2	2	4,491	4,256	38,442
HOPEHILL (CANYON 4150)	FISHER	4-16-82	4149	39.0	1	1	819	702	10,578
HOVNE (SERRATT)	COLEMAN	3-20-84	1383	39.0	2	1	3,785	1,385	2,238
HORNE, EAST (MORRIS)	COLEMAN	4-21-83	2394	43.0	3	2	7,526	2,351	24,598
HORNBY (CADD)	STEPHENS	5-07-86	3369	40.3	1	1	18,066	3,456	9,299
HORNBY (DUFFER)	STEPHENS	3-15-81	4002	38.0	1	0	0	0	12,772
HORNBY (MISS-LIME)	STEPHENS	12-06-81	4165	38.0	0	0	0	0	792
HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	12	11	29,519	6,570	774,222
HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0	0	0	0	0	67,656
HOUSE	NOLAN	1939	5164	40.0	0	0	0	0	1,816
HOUSE	PALO PINTO	1940	4315	42.0	0	0	0	0	4,333
HOUSE (DUFFER)	COMANCHE	6-09-79	2672	39.0	3	1	208	6	13,246
HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5	0	0	0	0	68,704
HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3394	40.7	0	0	0	0	13,434
HOWELL (CONGL 3900)	PALO PINTO	4-18-86	3984	47.0	1	1	5,197	91	216
HRUBETZ (DETRITAL)	TAYLOR	11-05-83	5565	29.9	3	2	2,149	3,393	35,501
HRUBETZ (ELLEN)	COLEMAN	M 9-20-82	4491	52.0	59	37	111,647	50,097	1,400,606
HRUBETZ (TANNEHILL)	TAYLOR	10-04-92	3470	41.2	8	7	13,622	16,721	377,366
HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8	0	0	0	0	409,508
HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0	6	2	12	1,011	565,860
HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6	0	0	0	0	11,933
HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5	0	0	0	0	253,232
HUCKABY (RANGER)	STEPHENS	12-29-76	3551	41.0	0	0	0	0	896
HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0	0	0	0	0	154,077
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0	1	1	12	427	21,201
HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	2	0	4	19	131,846
HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	10	3	8,767	4,896	240,977
HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0	0	0	0	0	147,119
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6	0	0	0	0	12,564
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDSON	COLEMAN	7-04-51	3254	43.0	2	2	29,846	560	4,852
HUDSON (GRAY)	COLEMAN	9-14-57	3709	42.8	0	0	0	0	5,431
HUFFPUFF (BEND CONGL.)	HASKELL	7-13-83	5832	40.0	1	1	11	1,072	10,824
HUGHES-ODELL (CADD)	THROCKMORTON	11-20-50	4195	41.0	0	0	0	0	23,841
HUGHES-ODELL (CADD, LD.)	THROCKMORTON	12-24-65	4223	41.0	2	2	366	1,368	34,647
HUGHES-ODELL (CADD, UP)	THROCKMORTON	11-05-76	3877	40.0	2	1	3	317	14,754
HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0	0	0	0	0	22,117
HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0	0	0	0	0	2,246
HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	5	3	303	5,106	760,767
HUGHES-ODELL, NE. (CADD)	THROCKMORTON	2-11-79	4207	42.0	4	1	3	16	47,532
HUGHES-ODELL, NE (CONGL.)	THROCKMORTON	9-22-81	4400	41.0	0	0	0	0	11,576
HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0	1	0	4	527	5,450
HUGHES-ODELL, WEST (CADD)	THROCKMORTON	1951	4195	46.0	0	0	0	0	2,400
TRANS. TO HUGHES-ODELL /CADD/, EFF. MAY, 1951.									
HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0	0	0	0	0	3,461
TRANS. FROM DIST. TC, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS (MORRIS SAND)	RUNNELS	M 4-09-53	3834	40.0	1	1	12	467	224,350
TRANS. FROM DIST. TC, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS, N. (FRY SAND)	COLEMAN	M 9-05-53	3701	35.9	1	0	194	394	44,235
TRANS. FROM DIST. TC, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HUMMEL (CADD)	EASTLAND	8-31-57	2477	42.0	0	0	0	0	25,267
HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-79	1990	41.3	4	3	24	2,766	48,899
HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	4	3	99	9,333	1,031,953
HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2	3	3	18	3,389	59,632
HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2	0	0	0	0	77,303
HUMPHREY GRAY	JONES	12-15-48	2122	38.0	4	3	39	5,405	1,048,755
HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5	0	0	0	0	6,894
HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3	3	3	36	2,595	104,598
HUNSAKER (STRAWN)	FISHER	5-03-51	5718	40.0	6	4	6,001	11,254	327,590
HUNTER (NOODLE CREEK)	TAYLOR	M 10-15-55	2654	38.0	0	0	0	0	27,078
HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0	0	0	0	0	394
HUSTON (CADD)	THROCKMORTON	12-04-51	4316	43.0	1	0	0	0	18,070
HUTCHISON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	2	1	28,183	7,054	186,132
HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0	0	0	0	0	1,299
HUTCHISON, W. (ELLEN)	CALLAHAN	6-28-81	4338	48.0	0	0	0	0	6,976
HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5	0	0	0	0	20,422
HYLTON (5000)	NOLAN	7-19-81	5079	46.8	0	0	0	0	613
HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	5	2	2,145	18,117	4,487,133
HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2	1	0	0	0	42,587
HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	9	5	1,312	18,589	5,478,955
HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	8	2	377	5,792	3,202,736
HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4	3	2	3,690	1,229	185,041
HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	6	5	1,562	17,109	2,808,854
FRMLY. CARRIED AS E.A./GOEN/.									
HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	0	0	0	0	83,379
HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	4	4	22	4,833	69,999
I. C. (CADD)	EASTLAND	4-04-83	3216	42.0	1	0	0	0	33,271
I.L. & M. (CONGL.)	EASTLAND	1-11-86	3110	38.5	7	6	72,787	10,567	79,297
I.P.I. (MARBLE FALLS CONGL.)	STEPHENS	10-27-86	3956	42.6	2	2	7,553	1,733	9,093
I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0	1	0	0	0	123,335
I. X. (ELLENBURGER)	CALLAHAN	M 6-14-54	4347	40.0	3	3	12	619	51,640
IBEX (CADD LIME)	SHACKELFORD	5-23-88	3578	38.2	1	1	3,228	387	337
IBEX (STRAWN ZONE 3)	SHACKELFORD	M 5-14-51	3019	40.0	0	0	0	0	52,729
IBEX, EAST	STEPHENS	4-01-47	4039	40.0	1	1	12	157	1,975,059
IBEX, EAST (ELLENBURGER)	STEPHENS	M 7-17-61	4238	41.0	2	0	12,298	101	16,128
IBEX, NORTHEAST (CADD)	STEPHENS	11-01-50	3518	41.0	0	0	0	0	28,376
IBEX, SOUTH	STEPHENS	1947	4342	44.0	0	0	0	0	69,807
IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0	0	0	0	0	2,489
IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0	1	1	10	648	68,978
IDA (STRAWN)	FISHER	5-29-53	5230	39.0	2	1	896	8,152	379,659
IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	2	1	12	5,724	55,221
ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	3	2	24,173	2,593	942,907
ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	1	1	23,158	1,320	92,322
ILES, S (CONGL)	STEPHENS	4-07-72	4070	41.6	1	0	0	0	9,594
INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-90	2576	39.0	0	0	0	0	1,368
INDIAN CREEK (DOOTHAN)	TAYLOR	9-20-80	2102	42.0	0	0	0	0	7,241

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLs)
INDIAN GAP (MARBLE FALLS)	HAMILTON	11-08-81	3118	38.0	0	0	0	0	373
INDIAN KNOLL (CADD)	STEPHENS	4-18-88	3534	41.4	1	1	6,648	3,368	3,368
INDIAN KNOLL (CONGL)	SHACKELFORD	9-02-80	3803	42.0	1	1	4,428	356	6,187
INDIAN MOUNTAIN (CADD)	THROCKMORTON M	1-07-81	3658	41.0	4	2	214	2,355	70,279
INDIAN MOUNTAIN (MISS)	STEPHENS M	5-03-79	4510	42.2	9	2	201	1,160	216,580
INGRAM	TAYLOR	3-01-46	2747	40.0	0	0	0	0	240,234
INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4	0	0	0	0	30,172
INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7	0	0	0	0	45,192
INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0	0	0	0	0	51,515
INKUM (FLIPPEN)	TAYLOR	1-04-59	2922	40.6	0	0	0	0	23,265
INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5	0	0	0	0	21,526
INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	1	1	120	2,817	187,332
INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	0	0	0	0	53,906
INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6	0	0	0	0	24,436
INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-50	2929	44.5	1	1	12	1,193	142,520
INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4	0	0	0	0	207,728
INKUM, S. (GOEN)	TAYLOR	1-27-56	4834	43.6	1	1	12	232	61,625
INKUM, S. (JENNINGS)	TAYLOR	3-10-56	4999	40.0	0	0	0	0	16,504
INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	1	1	12	371	141,657
INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	3	1	12	373	154,441
INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6	0	0	0	0	159,305
INKUM, SE. (SPFCK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0	1	0	0	0	15,319
INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	1	0	0	0	23,050
INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	1	0	0	0	401,891
INVESTEX (FRY)	TAYLOR	7-01-85	4374	43.0	4	4	28,750	13,584	79,069
IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	2	1	7	11,296	147,493
IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0	7	6	5,672	49,358	231,587
IRWIN, N. (MISS.)	THROCKMORTON	3-04-59	4608	43.5	3	3	3,096	4,448	77,666
ISENHOWER, SE. (DUFFER)	CALLAHAN	2-09-80	3912	49.0	0	0	0	0	765
ISETT	EASTLAND	2-01-50	2598	40.0	0	0	0	0	11,112
ISETT (CADD)	EASTLAND	8-05-63	2620	40.0	1	1	10	794	34,684
DIV. FROM ISETT, EFF. 8-5-63.									
IVADELL (MISS)	STEPHENS	6-28-83	4328	40.5	7	6	10,776	17,841	276,152
IVADELL, WEST (MISS)	STEPHENS	1-05-84	4456	42.3	3	2	10,761	9,859	187,781
IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4	0	0	0	0	11,049
IVAN (CONGL. 4000)	STEPHENS	6-23-79	3950	50.0	2	2	489	119	8,131
IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	3	2	57,489	3,992	233,505
IVAN (MISS. LIME)	STEPHENS	9-15-53	4386	43.6	0	0	0	0	9,984
IVAN, E. (CADD)	STEPHENS	7-28-80	3176	44.8	3	3	31,787	2,882	24,822
IVAN, E. (DUFFER)	STEPHENS	3-26-83	4037	40.0	1	0	0	0	432
IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0	0	0	0	0	1,915
IVAN, SE. (CONGL.)	STEPHENS	7-22-80	3897	39.0	0	0	0	0	331
IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0	1	0	0	0	18,036
IYV	SHACKELFORD	1-31-37	3222	40.0	21	12	7,214	20,501	4,584,633
IYV (BEND)	SHACKELFORD	11-29-75	4298	40.8	4	3	23	2,540	45,402
J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	1	9	9	4,561	219,070
J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	1	0	2	3	7,609
J. A. M. (REEF, LOWER)	NOLAN	3-12-63	3860	39.0	0	0	0	0	22,782
J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	20	14	24	18,127	160,047
J.B.T. (CONGLOMERATE)	PALO PINTO	2-26-88	3518	40.0	1	1	847	95	35
J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	0	0	0	0	38,037
J D G (COOK)	TAYLOR	11-16-74	2736	37.0	2	1	366	534	18,146
J.F.C. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	0	0	0	0	383,390
FLO. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) OKT 578-89696 EFF. 4/1/87.									
JUGH (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	1	0	2	231	70,656
J & J (CADD)	NOLAN	9-18-81	6076	42.0	11	10	11,807	11,219	519,531
J J J (KING SD.)	HASKELL	12-01-82	2576	40.5	4	3	22	2,243	59,733
J. K. MADLEY	CALLAHAN	11-03-50	1941	40.0	9	4	36	533	113,703
J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	4	3	21,722	719	100,668
J. LITTLE JOHN (PENN)	EASTLAND	3-15-85	2120	42.0	6	1	104,354	7,706	27,681
J M (CANYON)	JONES	9-30-79	3614	38.2	0	0	0	0	1,500
JMF (MCMILLAN SD.)	TAYLOR	12-09-80	3028	35.0	0	0	0	0	8,527
JMH (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	3	3	25,092	969	45,637
JMM (CANYON)	NOLAN	7-21-79	5916	40.0	27	13	129,674	15,383	463,599
JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	2	1	31,651	742	92,362
JMM (ELLENBURGER)	NOLAN	3-25-84	7367	45.0	2	2	5,073	2,045	30,749
J M M, SOUTH (COOK)	NOLAN	5-21-82	5834	41.0	0	0	0	0	2,557
JMP (STRAWN SAND)	STEPHENS	5-17-85	2607	41.0	1	1	768	920	3,948
J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	0	0	0	0	10,206
J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	4	4	81,475	5,876	375,357
J. P. (CONGL.)	THROCKMORTON	12-31-81	4577	39.0	0	0	0	0	3,642
J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0	0	0	0	0	314,662
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1792	40.0	2	0	21	109	17,181
J&J ODOM	NOLAN	12-10-83	5841	42.0	2	1	5,775	1,097	35,634
J & R (CADD, LOWER)	NOLAN M	11-10-82	6172	41.3	0	0	0	0	8,515
J.R.F. (GRAY SAND, LOWER)	COLEMAN	11-19-82	3394	44.0	5	5	41,605	6,039	84,818
J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	42	34	98,500	21,188	212,704
J. T. RANCH (DUFFER)	EASTLAND	11-29-81	3908	42.0	0	0	0	0	891
J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0	0	0	0	0	1,624
J.W. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0	3	2	12	12	20,645
J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	2	2	12	2,672	51,588
JACK A. RHODES	COLEMAN	12-08-48	2656	43.0	0	0	0	0	122,659
JACKIE GRIMM (FRY, LO.)	NOLAN M	1-02-65	4913	44.5	0	0	0	0	18,726
JACKIE GRIMM (FRY, UPPER)	NOLAN M	3-15-63	4863	44.0	2	0	0	0	128,971
JACKIE GRIMM (GARDNER SAND)	NOLAN M	6-21-78	5278	42.0	4	1	4,030	1,610	65,566
JACKIE'S CHOICE (COOK)	CALLAHAN	11-22-84	1592	40.0	5	4	1,272	9,401	74,672
JACKIE'S CHOICE (ELLENBURGER)	CALLAHAN	8-19-84	4508	44.5	0	0	0	0	1,028
JACK'S (CADD, UPPER)	THROCKMORTON M	5-28-83	3878	40.0	8	7	30,865	59,419	322,871
JACKSON (LASSITER STRAWN)	STEPHENS	9-05-54	2918	42.4	3	3	24	478	34,380
JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	120	99	2,186	12,153	1,692,482
JAKE (WOLFCAMP)	FISHER	1-28-82	6490	37.0	0	0	0	0	18,219
JAMESON N. (ELLEN)	NOLAN	5-24-78	7157	46.0	0	0	0	0	770
JAMIE LYNN (CONGLOMERATE)	STONEWALL	3-31-84	6217	36.0	0	0	0	0	547
JAMIE LYNN (CADD)	STONEWALL	3-27-84	6162	36.0	2	2	24	2,106	30,926
JAN-R (CADD)	STEPHENS	4-25-77	3202	39.0	0	0	0	0	27,979
JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0	0	0	0	0	1,327

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	7B	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)		
		JANELLEN (CADD0)	BROWN	2-01-81	1212	39.0	26	24	24,767	3,517	29,131		
		JANELLEN, SOUTH (FRY)	BROWN	9-15-85	730	40.0	1	1	58	16	100		
		JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0	0	0	0	0	4,932		
		JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0	0	0	0	0	35,579		
		JAREN (MCCLISKY)	EASTLAND	5-01-86	3266	41.0	0	0	0	0	0		
		JASPER-GLAHN (BEND)	SHACKELFORD	2-21-83	4906	43.0	12	11	7,108	8,839	184,143		
		JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	8	6	324,787	88,135	1,734,739		
		JAY (CANYON SAND)	JONES	5-08-83	4125	41.0	0	0	0	0	9,180		
		JAY (MOODLE CREEK)	JONES	3-12-80	2575	40.0	4	0	0	0	79,496		
		JAY (STRAWN)	JONES	1-01-82	4480	40.0	6	2	5,121	6,131	156,234		
		JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3	0	0	0	0	11,575		
		JAYROE (ELLENBURGER)	FISHER	4-26-83	5640	46.0	1	1	456	1,581	17,264		
		JAYTEE (CADD0)	THROCKMORTON	4-09-83	4939	44.0	0	0	0	0	826		
		JAYTON, E. (TANNEHILL)	STONEWALL	1-09-84	3770	42.0	11	9	14	72,575	452,304		
		JAYTON, N.E. (TANNEHILL)	STONEWALL	12-04-84	3632	42.0	0	0	0	0	198		
		JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	7	5	11	427	62,779		
		JEFFERIES LUCK (BROWN)	JONES	2-18-83	5051	43.0	18	13	63,938	28,383	285,153		
		JEFFERIES LUCK (PALO PINTO)	JONES	5-01-83	4063	42.0	5	3	11,734	11,995	64,490		
		JEFFREY (FLTOPEN)	JONES	5-18-85	2936	41.0	0	0	0	0	402		
		JENNI-BROOKE (CADD0)	NOLAN	8-12-81	6022	36.5	0	0	0	0	7,518		
		JENNI-BROOKE (ODDM)	NOLAN	9-12-82	5856	42.2	0	0	0	0	561		
		JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	1	0	26	1	4,143		
		JENNIFER (DUFFER)	SHACKELFORD	3-01-82	4094	48.0	1	1	2,964	1,368	10,422		
		JENNIFER (STRAWN VALASEK)	HASKELL	2-02-83	4923	44.0	1	1	12	2,982	35,165		
		JERALD CECIL (CADD0)	THROCKMORTON	1-15-59	3881	40.5	5	4	26,447	920	322,223		
		JERTANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8	0	0	0	0	52,272		
		JEKRY (MISS)	THROCKMORTON	9-20-78	4302	40.0	1	1	2,711	1,065	15,501		
		JESSICA (MISS)	CALLAHAN	11-25-81	4087	46.0	3	1	17	1,912	60,725		
		JETT (DUFFER)	BROWN	5-21-77	3166	42.4	7	6	18,822	1,586	11,990		
		JETT (ELLENBURGER)	BROWN	5-03-75	3255	42.0	12	8	7,245	9,000	281,175		
		JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0	0	0	0	0	43,307		
		JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0	1	0	0	0	33,026		
		JILL (CONGL. N)	STEPHENS	7-06-65	4099	43.0	5	4	6,486	227	212,907		
		JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0	0	0	0	0	4,875		
		JILL (3720 SO.)	STEPHENS	12-19-64	3684	43.0	2	0	0	0	239,070		
		JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0	0	0	0	0	42,336		
		JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0	0	0	0	0	7,967		
		JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	0	2	1,407	26	137,355		
		JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	0	0	0	0	36,149		
		JILL, SW. (CONGL.)	STEPHENS	10-02-69	3932	41.0	0	0	0	0	2,654		
		JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0	0	0	0	0	2,570		
		JIM BOB (JENNINGS SO, LO)	COLEMAN	6-02-76	2112	42.0	5	4	34,550	4,980	193,819		
		JIM BOB (MISS.)	THROCKMORTON	8-17-82	4375	41.0	3	2	4,512	3,894	98,787		
		JIM HINES (COOK)	TAYLOR	9-09-97	1792	42.0	2	0	0	9	1,611		
		JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-73	1774	40.0	1	1	366	366	6,274		
		JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4091	42.0	3	1	23,428	3,225	147,503		
		JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	1	1	17,493	2,385	225,766		
		JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0	2	2	14,274	151	4,070		
		JIM-LEM (SWASTIKA)	FISHER	7-12-71	3634	40.0	0	0	0	0	159		
		JIM NED	COLEMAN	9-14-41	3937	43.5	6	5	10,601	3,642	159,197		
		JIMMY WEST (CADD0)	CALLAHAN	6-17-85	3936	38.0	0	0	0	0	4,334		
		JINKENS (FLIPPEN)	FISHER	3-27-81	3541	36.0	3	2	10	2,825	43,614		
		JINRY (CADD0 LIME)	HASKELL	1955	4889	40.0	0	0	0	0	29,069		
		JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	6	4	18,653	941	213,341		
		JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	4	4	36	7,693	195,351		
		JO KIEL (CADD0)	EASTLAND	6-25-56	2733	42.3	0	0	0	0	163,435		
		JOANIE (CADD0)	THROCKMORTON	10-31-71	4959	39.0	0	0	0	0	10,945		
		JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0	0	0	0	0	1,605		
		JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	0	0	0	0	627,109		
		JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0	0	0	0	0	803,844		
		JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	0	0	0	0	418,111		
		JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8	0	0	0	0	23,667		
		JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2	0	0	0	0	154,892		
		JOE ELLETT (GARDNER LIME)	SHACKELFORD	6-06-88	3874	38.0	1	1	8	1,166	1,166		
		JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	1	1	3,983	170	68,678		
		JOGGER (ELLENBURGER)	FISHER	2-12-85	6079	44.0	4	3	2,163	15,752	80,130		
		JOHN ANDERSON (CADD0)	THROCKMORTON	1951	3697	42.0	8	4	9,927	13,438	696,847		
		JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-91	4552	42.0	7	3	3,308	17,826	338,785		
		JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	2	2	744	4,541	509,090		
		JOHN CALLANAN (GRAY SAND)	TAYLOR	9-19-86	4029	38.5	3	3	40,265	12,458	23,946		
		JOHN K. (GRAY)	CALLAHAN	9-05-85	3595	42.0	1	1	15,847	2,106	2,430		
		JOHN MORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	1	1	11	869	37,776		
		JOHNIE-MAMIE (GARDNER)	COLEMAN	3-09-56	2640	41.5	0	0	0	0	23,062		
		JOHNNY (CONGL.)	STEPHENS	9-20-79	4158	41.0	2	2	12,179	850	24,325		
		JOHNNY (CONGL. UPPER)	STEPHENS	7-18-81	4214	39.0	0	0	0	0	19,846		
		JOHNSON (FRY)	COLEMAN	5-01-81	1935	40.0	2	2	20	1,041	34,430		
		JOHNSON (TANNEHILL)	STONEWALL	10-22-83	3070	38.0	0	0	0	0	523		
		JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6	0	0	0	0	77,851		
		JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6	0	0	0	0	73,117		
		JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	1	0	3	188	62,608		
		JOHNSTON GAP (MARBLE FALLS)	PALO PINTO	6-06-83	3805	42.0	16	16	251,828	56,609	174,162		
		JOLEE GAY (TANNEHILL)	STONEWALL	4-29-83	3111	36.0	0	0	0	0	140		
		JONES COUNTY REGULAR	JONES	1926	N/A	36.0	526	330	49,234	331,302	43,271,472		
		JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	1	1	59	270	171,605		
		JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0	0	0	0	0	29,725		
		JONES SNYDER (MISSISSIPPIAN)	SHACKELFORD	2-18-82	4148	40.0	3	3	2,153	17,323	190,713		
		JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0	0	0	0	0	374		
		JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0	1	1	12	589	67,452		
		FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) OKY#78-89696 EFF. 4/1/87.											
		JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	11	5	64,426	6,658	442,179		
		JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	2	2	144,001	22,426	387,115		
		JOSHUA (CONGL)	EASTLAND	5-9-49	3604	42.0	5	4	29,217	3,029	86,294		
		JOSIE	CALLAHAN	1948	1554	20.0	0	0	0	0	1,260		
		JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8	0	0	0	0	5,824		
		JUD	HASKELL	2-15-49	5023	39.0	5	1	12	218	679,475		
		JUD, SOUTH (STRAWN 4970)	HASKELL	3-22-69	4973	40.0	6	5	1,186	12,720	1,608,598		
		JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	8	6	3,090	15,595	1,296,046		

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0	0	0	0	0	735,172
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUD, WEST (WHITAKER SAND)	HASKELL	7-05-57	5349	40.0	0	0	0	0	85,973
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0	0	0	0	0	1,459
JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0	0	0	0	0	8,031
JUDY (CADD0)	THROCKMORTON	2-12-82	4365	45.0	1	1	23,820	757	43,835
JUDY GAIL (CANYON SAND)	FISHER	M 10-09-53	4546	40.0	47	40	90,897	55,751	2,039,751
JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0	0	0	0	0	1,740
JUDY GAIL (SHASTIKA)	FISHER	2-10-54	3749	40.0	4	0	24	218	779,156
JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	25	23	40,151	21,340	507,027
JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0	0	0	0	0	33,358
JULIANA	HASKELL	4-11-50	4970	43.0	17	11	67	39,437	6,334,334
JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	9	7	9,259	34,970	5,104,755
JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0	0	0	0	0	23,797
JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	2	2	411	9,464	613,357
JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0	0	0	0	0	2,008
JUMBO (CADD0)	THROCKMORTON	1956	4102	40.0	3	3	12	2,372	194,373
JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	0	0	0	0	13,931
KAY (CADD0)	BROWN	5-05-83	1838	42.0	1	0	0	0	169
K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0	0	0	0	0	384
K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0	0	0	0	0	216,059
KLMN (CONGLOMERATE, LOWER)	SHACKELFORD	11-14-83	3742	44.7	1	1	8,826	617	13,791
K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0	0	0	0	0	310
K. M. S. (NOODLE CREEK)	JONES	9-16-86	2600	41.0	5	5	202	6,446	21,211
K. D. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5	0	0	0	0	8,360
K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5	0	0	0	0	2,373
KSI (ELLENBURGER)	SHACKELFORD	11-12-84	4309	45.0	3	0	44	304	77,464
KSI (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	3	0	0	0	107
K W (TANNEHILL)	SHACKELFORD	10-14-85	938	36.0	13	10	12	45,532	90,005
KACHINA (GARDNER)	CALLAHAN	9-25-85	3358	44.0	1	1	3,488	2,758	8,058
KACHINA (GRAY)	COLEMAN	7-23-85	3517	43.0	2	2	23,876	5,265	31,811
KADANE-BAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	0	0	0	0	1,291,933
KADANE-BAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0	0	0	0	0	27,436
KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	2	0	2,120	42	11,848
KATZER (CADD0)	EASTLAND	8-03-84	2552	43.0	5	2	1,615	662	15,503
KAL-BRE (CADD0)	EASTLAND	2-07-84	2456	40.0	0	0	0	0	330
KATHRYN (ELLEN)	SHACKELFORD	2-01-72	4440	41.0	0	0	0	0	11,623
KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8	0	0	0	0	7,059
KATLACO (MISS.)	EASTLAND	2-25-84	3960	45.0	0	0	0	0	1,487
KATLACO-COOK (MISS)	EASTLAND	1-28-85	3753	44.0	7	5	10,500	2,739	42,828
KATLACO-COOK (STRAWN)	EASTLAND	7-22-86	2156	44.0	1	1	614	2,247	8,438
KATZ	STONEWALL	M 1-21-51	4914	38.0	108	59	71,115	772,963	36,540,351
KATZ (CADD0)	STONEWALL	10-30-55	5512	37.0	0	0	0	0	49,925
KATZ (DAY)	STONEWALL	7-13-83	4898	37.2	4	4	4,862	19,065	104,356
KATZ (5100)	STONEWALL	M 4-30-51	5083	37.5	90	43	45,394	478,014	15,711,998
HUMPHREY-DAVIS /STRAWN/ DIST. 9 COMB. INTO THIS FIELD EFF. 1/1/52.									
KAY (MISS.)	THROCKMORTON	3-31-83	4866	40.1	1	1	12	2,310	53,577
KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	1	0	0	0	9,796
KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4091	43.7	0	0	0	0	42,643
KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4529	42.0	22	19	33,878	18,204	956,400
KEELER-WIMBERLY, NISWASTIKA MASS)	FISHER	5-17-69	3704	41.0	1	1	92	1,040	119,439
KEELER-WIMBERLY, NISWASTIKA 3680)	FISHER	8-22-66	3688	40.0	2	1	4,846	4,892	131,570
KEELER-WIMBERLY, NISWASTIKA 3730)	FISHER	3-06-68	3730	40.0	0	0	0	0	54,138
KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-55	4750	41.5	3	3	352	11,772	29,776
KEETER LAKE (MISS.)	THROCKMORTON	3-11-84	4872	41.0	1	1	12	905	62,494
KEETER RANCH (MCCLESTER)	THROCKMORTON	1-11-85	4268	40.0	0	0	0	0	15,470
KEITH (CADD0)	SHACKELFORD	9-13-83	3892	43.4	1	0	0	0	10,219
KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0	6	6	2,541	1,388	26,299
KELSAV (STRAWN)	PARKER	10-12-85	3330	42.8	1	1	16,527	641	3,269
KELTON (CADD0)	THROCKMORTON	6-09-69	4788	41.3	4	3	792	3,621	269,823
KELTON (CADD0 LOWER)	THROCKMORTON	5-07-72	4847	40.6	0	0	0	0	1,380
KELTON (CADD0 MIDDLE)	THROCKMORTON	8-25-69	4712	40.0	1	0	0	0	44,428
KELTON (CADD0 UPPER)	THROCKMORTON	8-27-69	4578	40.0	3	3	802	1,183	145,079
KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9	1	0	0	0	911,300
KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	0	0	0	0	57,569
KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0	0	0	0	0	11,620
KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	7	6	42,415	7,643	129,912
KEMP (FRY-LOWER)	COLEMAN	8-19-84	3401	43.0	1	1	5,043	133	807
KEMP (JENNINGS)	COLEMAN	11-04-84	3454	43.0	1	1	4,808	954	6,307
KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0	0	0	0	0	420
KEN CAMPBELL (JENNINGS)	COLEMAN	1-15-86	3340	44.0	0	0	0	0	2,184
KEN DANDY (CONGL.)	EASTLAND	7-01-87	3251	42.0	12	9	150,766	13,783	26,672
KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0	0	0	0	0	1,856
KERT KIM (STRAWN)	PARKER	9-20-85	1902	41.0	1	1	11	243	1,268
KERRY (BIG SALINE CONGL.)	STEPHENS	2-01-85	4078	42.9	1	1	3,062	782	4,016
KEVIN (ATOKA)	M PALO PINTO	4-04-78	4358	40.4	4	3	29,945	12,116	282,277
KEVIN, NE (ATOKA)	M PALO PINTO	6-17-85	4397	40.4	5	4	55,204	5,129	59,010
KIMBERLIN RANCH (CONGL. 3620)	M PALO PINTO	4-25-85	3624	43.0	8	6	163,363	25,427	137,723
KINCAID	TAYLOR	1946	2616	46.0	0	0	0	0	5,211
KING	THROCKMORTON	10-01-50	4695	39.0	0	0	0	0	81,259
KING (CADD0, UPPER)	THROCKMORTON	12-25-60	4525	42.2	0	0	0	0	84,042
KING-TINDALL (MISS.)	EASTLAND	1-26-87	3606	42.0	6	6	606,164	64,384	135,765
KINGS CREEK (CADD0)	THROCKMORTON	5-29-81	3992	42.0	7	5	8,391	4,583	134,268
KINGS CREEK (MISS)	THROCKMORTON	3-31-80	4500	44.0	4	4	8,380	15,204	153,431
KINGSBURY (170)	EASTLAND	1-11-80	178	20.0	1	0	0	0	260
KINSEY (CADD0)	FISHER	1-31-83	6242	42.0	1	0	0	0	40
KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	1	1	210	3,199	396,249
KIOWA PEAK (CADD0)	STONEWALL	1-21-55	5706	40.2	2	1	16	184	55,435
KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	11	7	7,516	29,005	4,586,195
KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0	4	4	10,040	23,930	315,769
KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0	0	0	0	0	232,278
KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6	0	0	0	0	83,186
KIPI (MISS)	STEPHENS	6-01-88	4025	42.0	1	1	7	2,604	2,604
KIRBY, EAST (CAPPS LINE)	TAYLOR	11-18-79	3865	40.0	1	0	0	0	9,403
KIRK	COMANCHE	M 1-03-48	2730	38.4	6	3	25	927	1,632,765
KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0	0	0	0	0	74,583

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	2	2	14,566	9,278	245,117
KISSELL (FRY, UPPER)	TAYLOR	5-06-58	4728	45.0	9	7	34,877	27,982	1,093,720
KIT (CONGL.)	THROCKMORTON	11-16-55	4631	38.0	0	0	0	0	2,396
KLEINER (DUFFER)	EASTLAND	3-08-85	3890	41.0	0	0	0	0	132
KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	8	4	45,846	1,734	133,350
KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	0	0	0	0	171,421
KNIGHTSBRIDGE (ELLEN.)	SHACKELFORD	1-01-87	4216	47.0	1	0	10	6,843	24,754
KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0	1	1	7,118	733	82,916
KJLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6094	38.0	6	1	15	1,657	266,767
KJRAH (CADD, LOWER)	SHACKELFORD	4-18-85	4232	42.0	1	1	8,037	500	3,270
KJRAH (MISS., LOWER)	SHACKELFORD	10-31-84	4660	42.6	1	1	17,204	993	8,816
KRISTY (DUFFER)	EASTLAND	3-29-82	3750	43.0	0	0	0	0	1,827
KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	20	16	24	4,867	500,930
KWAN-MOR (LAKE SAND)	CALLAHAN	2-01-85	4381	41.0	0	0	0	0	201
L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	2	2	11,795	1,654	20,708
L3S (CADD)	EASTLAND	2-25-79	2686	43.0	2	1	15	257	19,313
L.C. CLEVINGER (RANGFR)	STEPHENS	10-11-80	3724	43.0	2	2	27,985	2,179	35,314
L.C. YOUNG (CADD)	THROCKMORTON	12-05-40	4199	39.9	1	1	84	1,663	19,094
L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0	0	0	0	0	2,908
L. E. T. (MARBLE FALLS)	BROWN	12-29-93	1814	41.0	1	1	12	13	649
L.H. MCCREA (ELLENBURGER)	STEPHENS	3-24-87	4341	44.0	2	2	37,030	23,071	28,452
LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	7	5	24	1,046	26,674
LA GORCE (DOTHAN SAND)	TAYLOR	11-24-53	1848	40.0	0	0	0	0	107,313
LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	4	2	5,897	4,683	175,943
LA PALOMA	FISHER	8-22-65	3835	39.6	2	2	12	9,726	352,729
LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	0	0	0	0	13,160
LADENBURGER (CADD)	SHACKELFORD	8-05-79	3824	40.0	0	0	0	0	4,280
LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	0	0	0	0	55,708
LADY JANE (CADD)	SHACKELFORD	8-26-68	3937	40.0	1	1	5,894	741	47,837
LADY JANE (MISS.)	SHACKELFORD	1-08-63	4590	41.0	1	0	0	0	39,399
LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	4	1	14,403	37,246	1,361,387
LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0	0	0	0	0	53,282
LAIL, ME. (CANYON)	TAYLOR	3-10-68	3662	40.0	0	0	0	0	28,594
LAJET (FLIPPEN)	CALLAHAN	10-07-82	1775	40.0	8	5	12	757	7,129
LAJET (TANNEHILL)	TAYLOR	1-15-81	2438	40.1	1	1	12	720	6,716
LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	31	19	33,284	31,367	1,968,788
LAKE ABILENE (DOG BEND)	TAYLOR	9-26-88	3880	42.3	1	1	5,245	1,994	1,394
LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	4	1	19	1,963	294,533
LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0	0	0	0	0	13,992
LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	1	1	4,235	1,244	35,502
LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0	0	0	0	0	120,922
LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	28	19	80,930	17,207	356,795
LAKE ABILENE, N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	1	1	12	4,969	67,409
LAKE ALBANY, E. (MISS.)	SHACKELFORD	2-14-86	4510	40.3	1	1	42,275	9,774	22,088
LAKE BROWNWOOD (CADD)	BROWN	7-28-87	1607	42.0	2	2	17,396	474	584
LAKE BROWNWOOD (MARBLE FALLS)	BROWN	3-17-86	2303	38.0	7	2	22,367	4,330	9,720
LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9	3	3	18,052	814	49,376
LAKE COLEMAN (CADD)	COLEMAN	5-01-82	3134	40.6	1	0	7	49	6,433
LAKE COLEMAN (GARDNER)	COLEMAN	4-08-83	3076	45.0	2	1	4,771	810	59,897
LAKE COLEMAN (GRAY)	CALLAHAN	M 5-20-82	3053	38.0	3	1	300	619	14,305
LAKE COLEMAN (MORRIS)	COLEMAN	5-01-82	2565	39.8	0	0	0	0	245
LAKE COLEMAN (MORRIS 2750)	COLEMAN	9-11-83	2754	45.0	13	12	181,095	31,273	410,761
LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0	0	0	0	0	9,391
LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	72	52	2,446	17,391	781,569
LAKE LEON (COMYN)	EASTLAND	4-09-82	3411	41.5	0	0	0	0	1,276
LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	22	13	739,432	20,815	140,555
LAKE NECESSITY (CONGL.)	STEPHENS	2-01-85	3666	42.0	1	1	19,469	848	8,535
LAKE NECESSITY (DUFFER)	STEPHENS	8-09-82	4148	41.0	2	0	0	0	35,058
LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0	1	0	0	0	6,463
LAKE NECESSITY (2900)	STEPHENS	9-27-73	2944	42.0	39	16	22,739	3,601	466,804
LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0	0	0	0	0	12,320
TRANS. TO BALLARD/MORRIS/2-54.									
LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0	0	0	0	0	3,412
LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	47	15	17,970	20,025	5,398,348
LAKE SWEETWATER, S. (ODOM)	NOLAN	3-21-87	5965	42.0	1	0	1	33	726
LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4	0	0	0	0	1,140,374
UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61									
LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	2	0	0	0	239,936
LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	2	1	169	273	22,246
LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3	1	0	0	0	160,439
LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3	0	0	0	0	1,326
LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2	0	0	0	0	406
LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0	0	0	0	0	12,531
LAKE TRAMMEL, E. (STRAWN LINE)	NOLAN	1-03-58	6024	43.0	0	0	0	0	33,248
LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	46	15	27,179	42,049	3,293,973
LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	2	2	24	5,288	103,976
LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	105	41	122,662	110,890	10,570,619
LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0	0	0	0	0	12,185
LAKESIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	1	1	13,042	353	10,566
LAKEMOOD (CADD)	EASTLAND	9-10-82	2461	40.0	1	1	10,965	728	5,188
LAMBERT (MORAN SAND)	CALLAHAN	12-29-91	1903	40.0	5	4	0	0	45,547
LAMKIN (RANGER)	EASTLAND	1955	3140	49.0	0	0	0	0	4,123
LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0	2	1	11	1,504	25,752
LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0	1	1	19,724	4,422	118,873
LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	4	0	5,785	5,234	116,876
LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	2	1	11,566	210	9,369
LANGFORD (RANGER)	STEPHENS	5-30-85	3775	39.0	0	0	0	0	183
LARGENT	JONES	8-09-43	4676	38.0	0	0	0	0	488,502
LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	1	1	730	639	91,069
LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	8	4	6,433	12,451	611,079
LARIAT (STRAWN, LOWER)	PARKER	6-27-84	3120	42.0	0	0	0	0	4
LAR-MAX (PALO PINTO)	COLEMAN	10-23-84	2950	42.5	0	0	0	0	3,020
LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0	0	0	0	0	1,959
LAUREN (MARBLE FALLS)	STEPHENS	10-24-88	3620	46.0	1	1	3,100	2,866	2,366
LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	2	1	3,945	1,349	122,920
LAVERRILL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	4	2	9,391	1,704	150,361
LAYERRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	2	1	27,978	1,406	96,036
LAWLIS (GOEN LINE)	FISHER	9-13-61	5260	44.3	0	0	0	0	2,648

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
LAWN	TAYLOR	2-22-49	4034	40.0	0	0	0	0	10,733
LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	8	5	59	3,820	993,370
LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	47.0	2	1	2,400	1,333	53,546
LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	4	4	5,772	4,593	284,190
LAWSON	HASKELL	12-07-41	2534	40.0	0	0	0	0	1,176,377
LAYLON (CADD0, LO)	THROCKMORTON	6-28-79	4510	38.0	1	0	0	0	67,496
LAZARUS (STRAWN)	NOLAN	5-29-86	5847	42.5	8	8	57,075	44,912	115,972
L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6	0	0	0	0	414
LE ANN (3250)	SHACKELFORD	10-13-79	3193	40.0	1	1	66	606	10,005
LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0	0	0	0	0	6,940
LEA ANNE (CADD0)	SHACKELFORD	9-21-69	3924	42.0	1	0	0	0	15,604
LEA ANNE (MISS. 4400)	SHACKELFORD	8-22-67	4568	44.0	0	0	0	0	167,291
LEA ANNE (MISS. 4480)	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	12-14-67	4586	41.0	0	0	0	0	649,335
LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8	0	0	0	0	42,946
LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	3	3	12	1,225	69,477
LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7	0	0	0	0	9,332
LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0	0	0	0	0	31,217
LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0	0	0	0	0	3,332
LECHE (CADD0)	BROWN	6-21-83	940	40.0	11	9	12	1,724	28,112
LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5	1	1	11,816	2,548	33,110
LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	1	0	0	0	15,887
LEE RAY (DUFFER LIME)	EASTLAND	5-25-79	3292	43.0	3	2	37,447	1,178	28,568
LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2	0	0	0	0	14,345
LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	1	1	1,120	0	17,670
LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	4	0	34,638	65	12,955
LEE RAY (RANGER)	EASTLAND	9-25-78	3724	44.0	2	1	32,292	1,158	13,539
LEPPER CREEK (ELLEN.)	SHACKELFORD	2-23-82	4744	42.2	0	0	0	0	7,637
LEFT HAND (BEND)	THROCKMORTON	4-29-80	4920	45.0	1	0	11	11	16,993
LEGGETT JONES (CISCO SD)	HASKELL	6-23-84	2837	40.0	0	0	0	0	4,169
LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0	0	0	0	0	135
LEHMAN	STEPHENS	10-01-83	4199	42.0	1	1	26,315	14,813	85,108
LEN BRYANS (CADD0)	NOLAN	7-13-60	6240	38.8	0	0	0	0	31,177
LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2	0	0	0	0	182,228
LENA M. GREEN (CANYON)	FISHER	5-18-81	4746	38.0	1	1	12	481	8,011
LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	1	0	0	0	179,321
LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0	0	0	0	0	11,118
LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0	0	0	0	0	179
LENORA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	6	5	11	250	970,652
LENOIR	STEPHENS	M 10-01-50	2848	40.0	14	8	48	19,445	855,726
LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0	0	0	0	0	17,461
LEONARDOS CAMP (CADD0)	THROCKMORTON	5-25-81	4529	42.0	1	1	5,412	591	8,263
LEONARDOS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	2	2	11,260	1,335	44,139
LEONARDOS CAMP (STRAWN)	THROCKMORTON	1-28-79	3735	43.0	1	1	4,981	1,038	25,392
LE REY (CADD0)	THROCKMORTON	12-04-78	4303	40.0	0	0	0	0	10,032
LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0	0	0	0	0	8,432
LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	2	1	12	12	5,282
LETHCOE (CONGL.)	STEPHENS	2-14-83	3986	40.0	0	0	0	0	508
LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2	0	0	0	0	3,257
LEW (UPPER GRAY)	TAYLOR	6-01-86	4001	42.0	5	4	61,695	16,547	34,254
LEW GRAY	TAYLOR	11-18-85	4008	38.3	1	1	2,991	1,468	10,277
LEWELLEN	HASKELL	7-17-50	2769	39.0	0	0	0	0	6,594
LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	2	1	564	1,419	49,949
LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0	0	0	0	0	9,651
LEWIS STEFFENS	JONES	1940	1896	39.0	24	15	148	12,193	6,858,442
LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	1	1	24	1,861	19,238
LIL AUDREY (DUFFER)	BROWN	10-23-84	3442	37.8	3	3	11,559	170	1,102
LIL AUDREY (MISSISSIPPIAN)	BROWN	10-17-85	3550	38.0	1	1	6,191	92	331
LILES (CADD0, UPPER)	THROCKMORTON	5-17-56	4244	41.0	3	2	4,513	21,016	183,840
LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	4	3	11,269	3,183	662,259
LILES, NORTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0	0	0	0	0	16,335
LILLIS (STRAWN)	HASKELL	9-01-84	4902	45.0	2	1	48	920	11,397
LILLY (CONGL.)	THROCKMORTON	2-01-78	4789	43.0	2	1	11,601	8,109	61,972
LILLY (PALO PINTO, LO.)	SHACKELFORD	1-01-82	3409	46.0	22	13	3,653	16,577	302,423
LILLY (PATIO B SD)	SHACKELFORD	12-11-83	3274	44.0	5	5	7,874	6,643	87,866
LILLY (3210)	SHACKELFORD	10-09-83	3218	40.0	1	1	12	1,268	18,376
LILLY BELL (CONGL.)	STEPHENS	1-01-81	4134	42.0	1	0	0	0	35
LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0	0	0	0	0	1,638
LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0	0	0	0	0	5,715
LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	0	0	0	0	1,529
LINDAIRE (CADD0)	SHACKELFORD	1-25-84	3698	46.0	1	1	12	725	6,762
LINDLEY (CADD0 LIME)	COMANCHE	4-17-56	2642	45.0	0	0	0	0	799
LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	1	1	12	1,136	37,221
LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	2	1	1,056	3,205	351,068
LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	3	3	17,087	895	23,491
LINSAY MARIE (STRAWN)	STONEWALL	9-22-83	5055	41.0	8	7	48	32,597	197,431
LIPAN (STRAWN OIL)	HOOD	3-10-79	4909	49.0	1	0	0	0	570
LISA (MISS.)	STEPHENS	3-25-83	4185	41.0	0	0	0	0	910
LIST (MISSISSIPPIAN)	THROCKMORTON	11-04-87	4613	44.0	1	1	8,389	6,164	8,178
LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1-18-83	1776	41.0	1	1	4,542	233	3,436
LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2920	43.0	50	40	69,371	3,527	526,971
LITTLE COME (MISS)	STEPHENS	4-20-85	4465	39.2	8	7	176,241	20,464	94,231
LITTLE LONGHORN (CANYON, UPPER)	COLEMAN	9-16-82	1191	44.0	1	1	10	402	6,648
LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	20	7	29,112	2,759	213,937
LITTLE SANDY (CADD0 LIME)	STEPHENS	1-21-86	3305	44.0	1	1	2,508	693	15,384
LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	1	1	12	904	25,382
LIVENGOOD (KING SAND)	HASKELL	12-08-55	2337	40.0	0	0	0	0	162,347
LIVENGOOD, S. (KING UPPER)	HASKELL	M 4-06-56	2338	38.2	19	10	1,576	10,673	730,638
LIVINGSTON (MCCLESTER)	THROCKMORTON	1-11-85	4268	40.0	2	2	12	4,161	38,681
LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0	0	0	0	0	7,666
LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	2	1	7	1,012	9,208
LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	0	0	0	0	36,421
LOCKER (DUFFER)	M 3-10-83	2914	41.0	11	9	33,107	2,947	59,166	
LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	0	0	0	0	17,115
LOME CAMP (BEND CONGLOMERATE)	PALO PINTO	1-27-85	4055	42.0	0	0	0	0	447
LOME OAK (ODG BEND)	COLEMAN	2-20-84	3153	42.0	1	0	0	0	1,404
LOME OAK (FRY)	COLEMAN	3-10-81	3332	41.0	1	0	0	0	3,247

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	3	0	0	0	13,469
LONES (STRAIN SAND)	SHACKELFORD	7-16-53	3056	41.5	0	0	0	0	20,715
LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0	1	0	0	0	4,867
LONES, EAST (GARDNER "B")	SHACKELFORD	10-17-84	3085	42.0	2	0	0	0	1,280
LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	1	1	10	17	8,235
LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	3	0	0	0	50,122
LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0	0	0	0	0	612
LONGHORN (PALO PINTO LIME)	THROCKMORTON	9-12-84	3538	41.0	0	0	0	0	289
LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0	0	0	0	0	64,395
LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	1	1	2,059	1,659	20,648
LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	2	2	12	426	48,724
LORI BROOKE (CONGL.)	HASKELL	3-12-82	5877	38.0	8	7	71	36,985	250,667
LOS COLINAS (CANYON REEF)	JONES	3-02-83	4460	41.0	6	2	6,000	879	90,302
LOST CREEK (BLAKE SAND)	BROWN	6-26-85	1017	40.0	1	0	1	9	1,268
LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0	0	0	0	0	84
LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0	0	0	0	0	3,465
LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0	0	0	0	0	8,458
LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	3	1	12	226	39,430
LOUIS LAKE (CADDO)	HASKELL	9-23-81	5382	39.0	1	1	12	2,369	29,965
LOVE (MCMILLAN SAND)	COLEMAN	9-16-83	1836	43.6	2	2	3,667	444	15,548
LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0	0	0	0	0	186,571
LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5	0	0	0	0	4,921
LOVING	STEPHENS	9-02-39	3432	40.0	2	2	6,374	2,560	452,627
LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	9	6	15	3,766	708,112
LOY JACKSON (PALO PINTO)	COLEMAN	2-22-86	3030	38.9	0	0	0	0	202
LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5	0	0	0	0	11,655
LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	13	10	3,425	6,684	696,181
LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	10	8	3,853	12,816	318,828
LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5	0	0	0	0	59,736
LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	1	0	0	0	9,282
LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	2	0	1,308	13	13,175
LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8	0	0	0	0	190,813
LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0	0	0	0	0	6,334
LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	1	1	12	1,859	126,546
LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2	0	0	0	0	67,070
LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	12	11	48	15,247	1,574,466
LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	1	1	12	1,573	107,975
LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0	0	0	0	0	243,283
LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0	0	0	0	0	9,480
LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	1	1	12	143	14,434
LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0	0	0	0	0	14,778
LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	2	1	8,508	2,031	392,235
LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3	0	0	0	0	114,223
LYNX-AGUILAR (MORRIS)	COLEMAN	8-18-86	2966	42.0	0	0	0	0	31
LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	24	17	6,361	13,245	528,632
LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	1	0	0	0	3,650
M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0	2	0	0	0	18,698
MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	2	1	459	2,018	211,920
M. D. CARFY (TANNEHILL)	TAYLOR	8-15-87	2496	40.0	1	0	0	0	192
M.C.J. (CADDO)	HASKELL	2-03-86	5624	39.0	1	0	0	0	154
M.D. STEWART (DUFFER)	ERATH	8-05-82	3467	51.0	0	0	0	0	1,094
M.E.S. (ELLENBURGER)	PALO PINTO	1-19-82	4548	38.0	0	0	0	0	6,270
M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	7	5	47,962	1,188	214,615
M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	0	0	0	0	34,704
M.J. REID (MARBLE FALLS)	BROWN	10-11-82	2314	39.0	0	0	0	0	60
M-K (COOK, LD.)	THROCKMORTON	11-30-67	1200	38.0	3	2	12	4,253	208,325
MMBC (STRAWN)	THROCKMORTON	1-18-85	3224	42.0	1	1	7,314	715	3,401
M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0	0	0	0	0	7,516
M&P (CADDO)	THROCKMORTON	7-08-80	4066	39.0	1	0	0	0	8,485
M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	10	7	9,408	12,102	420,130
M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	0	0	0	0	44,917
MACKY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	0	0	0	0	274,138
MAD DOG (STRAWN)	EASTLAND	8-07-87	1744	38.0	1	0	27,144	98	180
MADDOX	TAYLOR	11-13-49	3217	38.0	0	0	0	0	5,713
MADWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	63	44	24	40,244	702,382
MAGERS (CONGL. UPPER)	PALO PINTO	1-01-81	3806	43.0	1	0	4,978	132	5,173
MAGNUM (CONGL.)	BROWN	8-19-78	2994	42.0	14	4	5,247	857	102,304
MALBETAN (CAPPS LIME)	TAYLOR	9-06-70	4520	41.0	0	0	0	0	39,389
MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	0	0	0	0	493,206
MALBETAN (FLIPPEN SAND)	TAYLOR	3-01-86	2936	43.0	1	1	2,661	9,594	29,248
MALBETAN (MCMILLAN SAND)	TAYLOR	11-26-79	3593	42.3	0	0	0	0	744
MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0	0	0	0	0	57,477
MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	3	2	1,777	5,179	338,081
MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2	0	0	0	0	21,370
MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	38	34	149,319	14,728	719,365
MANGUM, SOUTH (U. MARBLE FALLS)	EASTLAND	5-03-81	3202	42.0	3	3	5,393	120	7,293
MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	21	15	64,739	778	130,339
MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	2	2	14,764	814	15,325
MANLY (CANYON)	JONES	10-07-77	3203	40.0	2	2	22	845	23,004
MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0	0	0	0	0	118,900
MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8	0	0	0	0	6,777
MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0	0	0	0	0	83,836
MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0	0	0	0	0	7,900
MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0	5	2	362	5,789	5,718,141
MANNING-O'CONNOR	STEPHENS	6-01-46	3386	40.0	6	2	4,338	1,659	1,735,948
MANNING-O'CONNOR (BEND CONGL.)	STEPHENS	9-01-84	3660	43.3	6	5	36,750	6,399	55,064
MANNING-O'CONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	3	1	8,010	1,191	6,872
MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0	1	1	0	0	194,949
MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	0	0	0	0	98,018
MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	1	0	4	128	4,519
MARGE, E. (CONGL.)	CALLAHAN	2-28-79	4053	42.0	0	0	0	0	1,603
MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0	0	0	0	0	2,628
MARGE, E. (4040)	CALLAHAN	11-17-66	4046	41.0	7	4	10,016	2,740	631,578
MARGERY (CAPPS LIMESTONE)	TAYLOR	6-03-86	4771	38.0	1	1	36	129	1,882
MARIANAS (GARDNER)	COLEMAN	5-16-84	3509	41.0	1	1	1,759	147	2,360



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MARIANAS (GRAY)	COLEMAN	2-10-83	3562	42.0	1	0	0	0	14,843
MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0	6	6	1,739	20,788	109,332
MARIANN, S.W. (STRAWN)	STONEWALL	11-12-83	5119	40.8	0	0	0	0	6,380
MARISA (GRAY)	COLEMAN	1-01-86	3352	41.0	1	1	1,197	984	7,831
MARJ (MISS)	SHACKELFORD	11-21-83	4699	42.0	1	1	532	129	6,082
MARMAC (MARBLE FALLS)	PARKER	8-01-83	5466	45.0	0	0	0	0	0
MARSAN (CONGL.)	EASTLAND	6-05-83	3063	40.0	0	0	0	0	1,885
MARSH (FRY)	COLEMAN	4-22-84	2893	42.0	5	4	11	738	4,742
MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	12	4	10,686	23,807	668,358
MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	2	2	48	6,514	265,408
MARSHALL, N. (CADDO)	THROCKMORTON	10-01-53	3948	41.0	0	0	0	0	35,675
MARTIN (BEND CONGLOMERATE)	NOLAN	12-19-85	6842	39.4	0	0	0	0	2,916
MARTIN (CADDO)	EASTLAND	3-13-85	2448	41.0	0	0	0	0	1,312
MARVELOUS (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	0	0	0	0	0
MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	19	19	18,673	29,433	45,278
MARY BETH (CADDO)	EASTLAND	5-19-84	3140	39.5	1	1	1,483	672	12,782
MARY-ELLEN (CADDO, LOWER)	JONES	10-01-84	5210	41.0	0	0	0	0	373
MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9	1	1	10,549	1,963	8,133
MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4	0	0	0	0	37,108
MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0	1	0	0	0	51,884
MARY SUSAN (JENNINGS SAND)	COLEMAN	4-03-81	3076	42.6	3	1	5,454	340	74,395
MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0	0	0	0	0	10,658
MARYNEAL	NOLAN	1950	7114	47.0	3	2	14,742	4,901	47,868
MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0	20	9	54,527	23,700	300,578
MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0	0	0	0	0	29,583
MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0	0	0	0	0	60,153
MARYNEAL, EAST (CANYON)	NOLAN	9-15-80	5094	42.8	4	4	3,247	3,934	73,880
MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0	0	0	0	0	24,140
MASK (CADDO)	CALLAHAN	4-14-81	3342	39.0	2	2	1,369	1,829	10,443
MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0	0	0	0	0	681
MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	2	0	0	0	14,419
MATHEWS (BRENKE)	COLEMAN	3-03-84	1704	41.0	8	6	14	496	19,227
MATHIS (PALO PINTO)	FISHER	11-28-84	5295	41.8	2	2	26,236	1,753	6,650
MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	1	1	0	0	582,473
MATTHEWS (CHAPPEL)	EASTLAND	3-10-81	4812	41.0	1	1	33,940	1,091	31,414
MATTHEWS (CONGLOMERATE)	SHACKELFORD	1-14-85	4745	43.0	1	1	12,991	2,073	8,090
MATTHEWS (ELLEN)	SHACKELFORD	2-02-80	5005	41.0	2	1	6,668	5,255	71,814
MATTHEWS RANCH (CADDO)	THROCKMORTON	4-02-57	4662	44.0	0	0	0	0	29,155
MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0	0	0	0	0	17,762
MAXWELL (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	5	5	95	2,646	75,434
TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.									
MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	1	1	1,856	110	8,545
MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3	0	0	0	0	13,615
MCANINCH (HOPE)	TAYLOR	9-24-82	2579	40.0	0	0	0	0	3,920
MCBRIDE (BEND CONGL.)	STEPHENS	1-29-84	3875	42.0	1	1	16,051	1,236	17,006
MCCARSON	THROCKMORTON	5-06-94	4818	41.0	1	1	96	8,871	71,886
MCCAULLEY	FISHER	1941	3277	42.0	3	1	25	1,122	703,230
MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4	1	1	12	1,795	29,947
MCCAULLEY, N. W. (PALO PINTO)	FISHER	6-18-86	5337	39.0	0	0	0	0	1,226
MCCAULLEY, WEST	FISHER	1948	3160	39.0	0	0	0	0	1,152
MCCLESKEY (BOND)	STEPHENS	2-01-83	3710	42.0	2	2	11,468	285	5,843
MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0	0	0	0	0	1,506
MCCONNELL, S. (CADDO, LO.)	THROCKMORTON	12-31-53	4356	41.0	0	0	0	0	13,114
MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0	0	0	0	0	80,331
MCCORMICK (ELLENBURGER)	EASTLAND	9-11-81	3966	40.0	1	0	0	0	11,841
MCCOY (MISS.)	THROCKMORTON	5-17-84	4564	41.0	5	3	1,240	4,989	45,252
MCCOY, SW. (MISS.)	THROCKMORTON	5-18-85	4533	40.2	2	2	993	4,641	39,020
MCCUSTION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	4	3	20,447	353	12,702
MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	3	1	127	1,586	137,811
MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	10	10	57	5,359	380,697
MCFARLANE (MISS.)	SHACKELFORD	11-13-76	4337	42.0	1	0	0	0	12,934
MCGILL (FLIPPEN)	TAYLOR	7-19-56	2074	41.0	0	0	0	0	123,173
MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0	1	0	0	0	2,435
MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	2	1	9	262	5,281
MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	1	1	12	199	569,098
MCKEICHAN (CADDO)	THROCKMORTON	4-06-84	4265	43.0	1	1	3,764	181	6,272
MCKEICHAN (MISSISSIPPI)	THROCKMORTON	9-28-48	4480	43.0	2	2	648	931	404,786
MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	11	7	662	4,349	1,202,065
MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	3	3	648	2,968	383,325
MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	2	1	28	49	49,139
MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	3	2	332	332	344,865
MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0	0	0	0	0	5,078
TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.									
MCKNIGHT	THROCKMORTON	1941	4023	40.0	0	0	0	0	212,286
MCKNIGHT (CADDO)	THROCKMORTON	10-01-50	4042	39.0	18	11	55,608	35,503	1,957,441
MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0	6	6	19,920	18,631	257,715
MCKNIGHT, NORTH (CADDO)	THROCKMORTON	9-05-61	4124	40.0	3	3	14,290	8,413	160,403
MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0	0	0	0	0	38,840
MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0	0	0	0	0	30,706
MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0	6	6	17,632	11,997	137,015
MCLENNAN - REID (DUFFER)	STEPHENS	10-04-84	3958	39.0	0	0	0	0	31
MCLENNAN-REID (ELLEN)	CALLAHAN	10-31-81	3780	40.0	1	0	0	0	308
MCLEDD	NOLAN	7-18-49	5124	45.0	0	0	0	0	7,495
MCILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	1	0	0	0	47,681
MCILLIN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0	1	0	0	0	41,677
MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6	0	0	0	0	13,533
MCNIECE (ELLEN)	TAYLOR	12-12-83	4564	42.0	0	0	0	0	1,585
MCNIECE (GRAY 4060)	TAYLOR	9-17-83	4069	43.0	1	1	9,863	4,076	34,544
MCNIECE (GRAY 4070)	TAYLOR	8-14-83	4080	42.0	3	2	15,430	7,102	41,268
MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0	0	0	0	0	27,774
MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0	1	1	12	173	308,468
MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0	0	0	0	0	49,570
MEAD (STRAWN)	JONES	1951	4480	41.0	5	4	48	7,567	1,201,303
MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	0	0	0	0	88,864
MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	1	1	12	596	35,384
MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0	0	0	0	0	1,869
MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0	4	2	16	1,301	695,392
MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	2	1	11	87	208,208

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CUMULATIVE PRODUCTION TO 1-1-89 (88LS)
MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0	0	0	0	0	120,693
MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8	0	0	0	0	9,208
MECC (CADD)	BROWN	3-08-84	1172	38.0	5	4	10	183	1,358
MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0	2	1	21	1,339	90,970
MEEKER (CONGLOMERATE 4400)	PARKER	3-02-80	4220	40.0	0	0	0	0	1,361
MEEKER (CONGLOMERATE 4800)	PARKER	7-01-85	5026	44.5	1	0	0	0	3,850
MEEKER (CONGL. 5100)	PARKER	11-24-82	5088	41.0	0	0	0	0	442
MEHAFFY (GARDNER)	COLEMAN	4-02-82	3498	43.6	0	0	0	0	1,865
MELINDA "B" (TANNEHILL)	STONEWALL	1-25-84	3772	36.0	0	0	0	0	836
MELTON (BEND CONGL.)	HASKELL	10-01-82	5698	36.0	0	0	0	0	1,122
MENEFEE (HOME CREEK)	COLEMAN	2-25-83	2346	41.5	1	0	695	0	34,250
MENGEL (CANYON)	STONEWALL	9-01-52	4452	41.0	9	3	7,663	12,209	598,018
MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	1	0	0	0	18,191
MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	22	20	123,315	93,493	549,924
MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0	0	0	0	0	2,091
MERGNER (MARBLE FALLS)	EASTLAND	6-21-83	2946	41.2	1	0	0	0	456
MERKEL	TAYLOR	6-12-41	2591	38.0	0	0	0	0	736,585
MERKEL (GARDNER)	TAYLOR	3-30-86	4982	45.0	1	1	300	3,388	3,766
MERKEL, NORTH (STRAWN)	TAYLOR	10-17-84	4686	40.2	3	2	7,743	1,105	14,186
MERKEL, NW. (DOOTHAN SAND)	TAYLOR	8-15-55	2276	42.6	0	0	0	0	9,352
MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	0	0	0	0	10,802
MERKEL, WEST (CADD)	TAYLOR	7-12-85	5353	44.5	1	1	3,682	667	6,620
MESA ENERGY (MORRIS, LOWER)	TAYLOR	10-26-86	3874	40.6	3	3	22,346	11,860	22,252
MESQUITE	JONES	9-05-49	3095	40.0	5	0	0	0	363,750
METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	1	1	12	14,466	326,281
METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0	0	0	0	0	21,747
METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0	1	1	8,020	1,069	61,785
MEXIA CREEK (CONGL.)	CALLAHAN	6-23-30	4188	36.0	16	5	41,326	12,378	307,491
MEXIA CREEK (MARBLE FALLS)	CALLAHAN	4-01-82	4193	42.0	1	1	16,290	1,061	89,579
MICAR (BEND CONGL. 3727)	STEPHENS	8-27-82	3733	42.0	5	5	60,874	5,258	22,910
MICHAEL (CADD)	SHACKELFORD	5-23-85	3731	46.0	3	1	103	4,324	20,856
MICOAU (FLIPPEN)	TAYLOR	7-24-57	1758	39.0	12	11	36	4,089	93,932
MID-TEX (MORRIS)	COLEMAN	10-15-88	3060	39.0	1	1	7,096	1,233	1,233
MIDKIFF (ADAMS BRANCH)	EASTLAND	5-20-82	1121	39.0	55	37	1,096	17,934	236,077
MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0	0	0	0	0	3,975
MIKAPAM	CALLAHAN	11-15-49	2140	41.0	0	0	0	0	44,283
MIKLAR (STRAWN)	BROWN	9-29-84	1361	38.0	1	1	12	277	1,086
HILLER CREEK (CADD, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1	1	1,200	1,542	115,032
HILLER-ELBERT (CADD MIDDLE)	THROCKMORTON	10-04-71	4276	38.0	0	0	0	0	46,738
HILLER-ELBERT (CADD UPPER)	THROCKMORTON	10-11-71	4212	38.0	0	0	0	0	48,145
MILLION (CONGL.)	PALO PINTO	6-30-84	3566	46.0	2	2	13,179	1,124	20,899
HILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	0	0	0	0	8,461
MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	0	0	0	0	26,249
MILLIORN	CALLAHAN	7-20-48	1341	39.0	2	1	12	2,282	258,496
MILLS (CADD)	THROCKMORTON	3-01-50	4333	41.0	3	2	24	4,058	458,067
MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2	0	0	0	0	31,177
MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	3	2	12	2,953	186,359
MILLSAP (KING)	JONES	5-18-59	3289	49.0	0	0	0	0	26,094
MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	3	2	6,155	12,053	223,975
MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0	0	0	0	0	1,271
MILO (JENNINGS)	BROWN	12-20-85	1571	42.1	1	1	914	462	1,739
MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0	0	0	0	0	27,712
MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	6	4	36	11,544	1,163,226
MILSTEAD (STRAWN)	JONES	11-19-81	5270	42.0	2	2	5,487	1,293	18,881
MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0	0	0	0	0	30,750
MINERAL WELLS, NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	2	1	24,966	1,673	72,224
MINERAL WELLS, S (BAUM SAND)	PALO PINTO	6-06-87	1151	50.0	1	0	0	0	0
MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0	0	0	0	0	2,217
TRANS. TO BURBA/BRENEKE/1-55.									
MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0	0	0	0	0	43,432
MINTER	JONES	8-16-46	3447	37.0	10	9	16,465	16,977	317,421
MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	3	2	11	1,525	37,037
MIS RAIZES (DUFFER)	CALLAHAN	1-07-84	3838	46.0	1	1	2,601	515	1,701
MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	1	1	12	791	13,389
MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	0	0	0	0	449,753
MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	28	24	283,304	12,658	195,361
MOAB (GUNSIGHT)	JONES	9-29-87	3296	38.0	1	0	8	1,398	3,981
MOBAY (ELLENBERGER)	EASTLAND	3-10-93	4000	44.0	1	0	123	1	4,755
MOBILE (CADD)	THROCKMORTON	6-14-50	4144	41.0	0	0	0	0	27,428
MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0	2	0	0	0	33,264
MOBY DICK (CONGL.)	PARKER	4-01-80	4448	48.0	2	0	396	6	49,737
MOBY DICK (MARBLE FALLS)	PARKER	9-01-83	4416	44.0	0	0	0	0	3,979
MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	39.0	5	4	1,020	5,046	344,809
MOMAC (MORRIS)	COLEMAN	9-11-84	3204	45.0	11	7	30,866	12,488	162,939
MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	4	3	12	1,288	267,232
MONROE-YOUNG (STRAWN)	NOLAN	11-18-84	5604	41.5	1	1	3,773	2,656	14,441
MONTGOMERY (BLUFF CREEK)	THROCKMORTON	7-29-82	856	30.0	7	4	12	28	5,944
MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0	0	0	0	0	7,653
MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2055	36.0	0	0	0	0	82,253
MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	1	0	4	198	639,276
TRANS. FROM JONES CO. REG. FLD..									
MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0	0	0	0	0	3,457
MOON (DUFFER LIME)	STEPHENS	6-05-84	4053	38.4	1	1	6,011	147	4,396
MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	3	3	35,082	2,791	46,830
MOON (MARBLE FALLS LIME)	STEPHENS	11-23-82	3874	39.1	3	2	8,280	1,423	8,377
MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	4	0	11,632	65	66,101
MOORE	COLEMAN	10-28-46	1454	30.0	0	0	0	0	46,697
MORAN (STRAWN 2100)	SHACKELFORD	7-20-55	2062	42.5	5	4	1,114	287	826,854
MORAN, E. (3460)	SHACKELFORD	4-22-83	3571	42.8	0	0	0	0	214
MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0	1	1	1,001	65	70,399
MORAN, E. (3800)	SHACKELFORD	5-06-84	3826	45.0	0	0	0	0	231
MORAN, E. (3900 MISS.)	SHACKELFORD	8-25-66	3908	41.0	1	0	0	0	81,407
MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	6	2	10,152	2,492	55,870
MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	1	1	12,321	592	63,350
MORAN, W. (CONGL.)	SHACKELFORD	10-17-75	3923	42.0	3	1	18,986	873	82,452
MORAN, W. (ELLEN)	SHACKELFORD	4-12-80	4075	39.0	0	0	0	0	7,683
MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0	0	0	0	0	5,095
MORENCO (MARBLE FALLS)	EASTLAND	2-14-93	2728	40.0	10	2	16,083	605	15,197

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MORGAN MILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0	0	0	0	0	69
MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	11	2	11	4,760	1,912,407
MORO (HARRY SANDSTONE)	TAYLOR	1-24-60	5200	39.0	0	0	0	0	5,671
MORO, SOUTH (CAPPS, UPPER)	TAYLOR	2-27-82	4239	41.1	1	0	0	0	1,762
MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6	0	0	0	0	49,036
MORRELL (BLUFF CREEK)	JONES	M 4-07-80	1635	38.0	14	10	13	1,600	68,614
MORRELL (FLIPPEN)	JONES	7-02-78	2969	40.0	0	0	0	0	6,257
MORRISETT	CALLAHAN	M 9-21-48	1717	40.0	0	0	0	0	216,603
MORRISETT (TANNEHILL, LO.)	CALLAHAN	M 10-19-50	1619	40.0	0	0	0	0	370,594
MORRISETT (TANNEHILL, UP.)	CALLAHAN	M 1-23-50	1572	40.5	1	1	355	119,368	54,649
MORRISETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	3	3	719	1,915	409,215
MORRISETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0	0	0	0	0	40,649
MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0	0	0	0	0	97,429
MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-59	4492	42.8	0	0	0	0	29,012
CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60									
MORRISON (MARBLE FALLS)	THROCKMORTON	12-08-87	4464	41.5	2	2	13,643	19,738	21,108
MORRISON (TANNEHILL)	TAYLOR	1-15-83	2316	43.0	1	1	11	1,287	6,828
MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	7	7	684	8,781	177,441
MT. SION (DUFFER)	STEPHENS	1-02-84	3810	48.0	1	0	27	110	7,912
MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0	1	0	0	0	52,426
MOYLAN (MARBLE FALLS)	EASTLAND	1-10-84	3396	40.0	1	1	3,776	46	3,396
M-RAY (MARBLE FALLS)	STEPHENS	3-21-93	3979	42.0	1	1	8	9	303
MUDGE-GRAHAM (CADDO)	THROCKMORTON	4-01-47	3980	41.0	0	0	0	0	53,168
MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0	0	0	0	0	554,707
MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0	0	0	0	0	104,835
MUELLER (CADDO 3290)	STEPHENS	1-10-83	3304	41.0	1	0	4,453	149	5,684
MUELLER -7- (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0	4	2	9,230	1,944	1,053,264
MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5	0	0	0	0	121,023
MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0	0	0	0	0	1,561
MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	0	0	0	0	96,137
MULANEX (PALO PINTO -A-)	COLEMAN	10-14-81	3078	43.5	2	2	17,200	787	11,971
MULSHOE RANCH (CADDO-2)	STEPHENS	12-28-73	3508	41.0	5	4	8,121	7,024	60,768
MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	3	2	2,419	8,342	838,527
MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	8	5	33	20,518	513,595
MULLER (MISSISSIPPIAN)	SHACKELFORD	11-01-87	4207	41.5	1	1	4,061	2,849	3,204
MUNNERLYN (MISS)	STEPHENS	2-13-83	4092	42.0	3	3	31,452	713	73,307
MURDOCH (DUFFER)	BROWN	10-24-75	3099	42.6	12	7	24,877	3,410	170,009
MURPHREE	TAYLOR	5-10-46	3052	41.0	3	1	12	4,918	592,028
MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	6	3	30	2,074	73,619
MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0	0	0	0	0	16,751
MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0	0	0	0	0	58,986
MUSSELMAN (CADDO)	SHACKELFORD	1-07-83	3556	37.2	15	8	78,985	12,923	95,965
MUSSELMAN (LAKE SAND)	SHACKELFORD	11-01-83	3968	39.0	1	0	1,739	134	3,751
MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0	0	0	0	0	353,565
MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1	0	0	0	0	3,543
NAB (FLIPPEN)	TAYLOR	9-15-83	2728	41.0	1	1	4	221	4,359
NABERS (CROSS CUT)	BROWN	5-12-84	1301	42.0	7	6	20	1,762	39,876
NAIL	SHACKELFORD	1937	1468	34.0	16	11	24	4,633	833,436
NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0	33	23	330	60,838	2,097,101
NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	39.0	0	0	0	0	583
NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	2	1	9	32	296,077
NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	1	0	2,267	4	75,876
NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	39.0	0	0	0	0	3,991
NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0	0	0	0	0	44,322
NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	2	1	12	1,067	60,001
NALL (3400)	STEPHENS	2-01-83	3456	38.0	1	1	11,981	193	2,913
NALL (3500)	STEPHENS	8-09-82	3530	41.0	1	1	3,380	486	2,492
NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0	0	0	0	0	1,132
NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0	0	0	0	0	1,423
NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	10	9	11,365	4,547	670,559
NECESSITY (BEND CONGL.)	STEPHENS	7-02-84	3709	40.0	1	1	30,681	2,259	10,232
NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0	0	0	0	0	884
NECESSITY (STRAWN 1800)	STEPHENS	1-01-85	1816	36.0	0	0	0	0	313
NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	0	0	0	0	15,666
NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0	0	0	0	0	45,368
NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0	4	4	10,918	6,678	48,525
NEECE (GARDNER)	COLEMAN	10-30-81	3338	43.0	0	0	0	0	6,872
NEELY (BEND CONGL.)	STEPHENS	12-17-85	3634	39.0	0	0	0	0	609
NEELY (CONGLOMERATE)	THROCKMORTON	9-15-81	4738	40.0	1	0	0	0	2,330
NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	0	0	0	0	4,468
NEEPEE (CANYON SAND)	FISHER	7-01-81	5060	49.0	4	4	29,402	2,164	46,935
NEFF (STRAWN)	SHACKELFORD	10-23-83	3938	40.0	1	1	12	617	7,554
NEIANDA	JONES	11-27-45	2874	40.0	1	1	12	1,672	117,403
NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	1	1	11	285	21,409
NEIANDA, S. (STRAWN)	JONES	9-28-81	5160	39.2	0	0	0	0	2,254
NEIANDA, SE. (SHASTIKA)	JONES	6-24-53	3213	42.8	0	0	0	0	374,490
NEIANDA, W. (COOK SD.)	JONES	4-24-59	3063	42.0	0	0	0	0	63,690
NEILL (ODDM LIME)	FISHER	8-20-55	5686	41.0	0	0	0	0	33,669
NEILL, S. (ODDM LIME)	FISHER	M 1-28-71	5696	44.0	63	42	42,634	45,720	7,940,915
NELSON SCULLY (STRAWN)	STEPHENS	1-30-87	1430	40.0	5	3	714	692	1,030
NENA GAIL (GARDNER, LOWER)	COLEMAN	4-19-83	3240	39.0	11	9	85,478	5,667	102,679
NENA GAIL (MORRIS)	COLEMAN	5-25-86	2960	42.0	1	0	0	0	28
NENA LUCIA (CADDO)	NOLAN	M 3-21-56	7226	41.0	0	0	0	0	19,462
NENA LUCIA (ELLENBURGER)	NOLAN	M 6-11-56	7362	47.4	0	0	0	0	100,269
NENA LUCIA (ODDM LIME)	NOLAN	M 1955	6930	42.0	0	0	0	0	706,699
NENA LUCIA (STRAWN REEF)	NOLAN	M 7-17-55	6884	45.0	226	53	1,106,228	232,089	33,445,129
NENA LUCIA (WOLF CAMP SAND)	NOLAN	M 12-15-59	6036	44.2	0	0	0	0	73,130
NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0	0	0	0	0	33,076
NENA LUCIA, NORTH (8000)	NOLAN	4-18-67	6825	42.2	0	0	0	0	2,125
NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0	0	0	0	0	899
NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0	3	3	15,370	8,054	377,400
NENA LUCIA, W. (STRAWN REEF)	NOLAN	M 7-25-62	6956	48.3	0	0	0	0	26,769
NENNEY	STONEWALL	12-01-51	5186	37.0	4	4	34	7,534	999,044
NEUHOFF (CADDO)	SHACKELFORD	12-04-72	4130	44.0	2	1	3,330	513	14,358
NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	1	1	17,067	7,724	194,704
NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	16	15	6,000	4,581	730,510
NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3	0	0	0	0	63,731
NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	2	1	10	338	204,082

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
NEWCOMB (SWASTIKA)	SHACKELFORD	M 9-21-51	1595	39.0	11	10	60	17,505	54,658
NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	14	11	1,752	2,370	726,976
NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0	0	0	0	0	10,723
NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	4	3	250	3,791	64,957
NEWMAN (FLIPPEN)	FISHER	6-01-83	3557	37.0	2	2	504	13,604	96,515
NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	11	8	249	18,926	2,639,366
NICHOLAS (DUFFER)	CALLAHAN	M 11-19-78	3650	42.0	39	21	48,768	6,572	130,492
NICHOLAS (PANGER)	CALLAHAN	M 9-17-79	3278	39.0	1	0	0	0	3,023
NICHOLAS-KEETER (MISS)	THROCKMORTON	9-27-77	5777	41.0	1	0	0	0	24,824
NICKELOPFON (ELLENBURGER)	CALLAHAN	4-18-82	4333	42.8	14	11	1,486	22,267	447,163
NIMROD (CADDO LIME, NE)	EASTLAND	7-03-83	2857	39.0	1	1	2,963	426	931
NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	39.0	86	62	69	25,235	1,005,608
NIMROD, E. (HOPE CREEK)	EASTLAND	1-05-80	493	38.0	0	0	0	0	2,290
NIMROD, F. (PATIO)	EASTLAND	10-10-80	1226	39.0	24	16	45	9,425	250,303
NIMROD, S. (PATIO)	EASTLAND	2-20-81	1301	41.0	3	1	11	284	14,029
NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6	0	0	0	0	1,017
NOFISH (NOODLE CREEK)	FISHER	M 1-26-85	2274	39.0	0	0	0	0	1,171
NOFISH (STPAWN)	FISHER	11-12-55	5174	49.0	0	0	0	0	116,641
NOLAN COUNTY REGULAR	NOLAN	2-10-49	N/A	43.0	1	0	0	0	182,533
NULEN (KING SAND)	SHACKELFORD	M 6-29-85	1823	39.3	6	6	36	6,379	42,803
NOMISS (PENN DETRITAL)	NOLAN	6-17-83	7158	40.8	0	1	260	970	8,013
NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0	0	0	0	0	67,625
NOODLE (ELLENBURGER)	JONES	6-23-56	5312	42.7	1	1	2,831	2,275	174,503
NOODLE (FLIPPEN)	JONES	5-02-70	2640	41.0	0	0	0	0	27,406
NOODLE (FLIPPEN 2400)	JONES	2-17-87	2430	39.0	1	1	4,323	21,312	32,268
NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1	2	0	0	0	20,932
NOODLE (KING SAND)	JONES	7-16-55	3013	41.0	0	0	0	0	4,533
NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0	0	0	0	0	46,875
NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	11	3	9,875	35,173	4,402,370
NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	2	3	12	436	235,223
NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2	0	0	0	0	316,151
NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0	0	0	0	0	58,850
NOODLE (SWASTIKA LOWER)	JONES	9-21-49	2928	46.1	2	1	3,172	6,462	424,773
NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1	1	1,571	4,021	198,984
NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6	1	1	6	52	34,287
NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0	0	0	0	0	137,566
NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0	0	0	0	0	46,614
TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59									
NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	1	0	0	0	137,449
NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	29	23	15,841	20,279	1,860,026
NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.0	9	5	13,436	5,184	686,503
NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	22	15	74,543	17,671	958,297
NOODLE, NW. (CANYON SD. 4030)	JONES	11-12-79	4957	40.0	1	1	2,589	493	14,368
NOODLE, NW. (CANYON SD. 4100)	JONES	M 1-31-57	4078	40.0	23	18	48,162	25,908	417,165
TRANS. FROM NOODLE, NW. /4000 SAND/ 1-1-57.									
NOODLE, NW. (NOODLE CREEK)	JONES	M 11-06-56	2534	39.0	3	2	16	1,261	78,242
NOODLE, SOUTH	JONES	1-13-61	3036	44.0	2	2	22	2,093	1,424,837
NOODLE, S. (CANYON)	JONES	4-07-52	4090	40.0	0	0	0	0	53,479
NOODLE, S. (CANYON REEF)	JONES	9-17-82	4332	44.0	0	0	0	0	4,251
NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2736	40.0	0	0	0	0	39,063
NOODLE, SW (CANYON REEF)	JONES	11-11-86	4336	43.2	1	0	452	373	3,863
NOODLE, SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	2	1	3,973	3,395	79,504
NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0	6	4	24,423	3,412	265,061
NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	11	6	2,868	39,002	458,622
NOODLE, W. (HOPE, LD.)	JONES	2-15-79	3023	40.0	0	0	0	0	18,767
NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	2	1	0	0	440,356
NOODLE, W. (JODD)	JONES	10-01-75	4929	39.0	1	0	0	0	6,299
NOODLE, W. (PALO PINTO)	JONES	8-15-54	4690	43.0	0	0	0	0	181,383
NOODLE, WEST (REEF)	JONES	7-14-58	4693	41.0	1	1	8,634	3,995	50,737
NOODLE-CENTRAL	JONES	5-13-62	3026	42.0	6	4	11,948	33,156	4,435,890
NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	1	1	12	2,313	280,765
NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0	0	0	0	0	74,090
NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2	0	0	0	0	6,834
NOODLEKIRK (CADDO)	JONES	6-19-84	5122	40.0	4	3	58,079	3,701	33,764
NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7	0	0	0	0	6,151
NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	9	7	12,202	23,515	751,420
NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0	0	0	0	0	20,065
NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3	0	0	0	0	2,319
NORRIS (ATOKA CONGL.)	PALO PINTO	6-32-68	4180	40.0	1	0	0	0	2,925
NORRIS (CADDO CONGL)	PALO PINTO	4-25-67	3897	39.0	2	1	0	0	26,547
NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	0	0	0	0	15,191
NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0	1	0	0	0	26,266
NORTH BLACKWELL (ELLENBURGER)	NOLAN	12-05-81	6450	44.1	0	0	0	0	0
NORTH ELM CREEK (STRAWN)	THROCKMORTON	9-26-82	4349	43.0	3	2	2,611	3,112	28,046
NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	13	5	143	5,036	2,186,867
NORWELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8	1	1	13,985	860	28,653
NOSIVAD (COOK SAND 1700)	CALLAHAN	11-25-84	1720	43.0	8	7	54,592	41,780	190,630
NOSIVAD (HOPE SAND 1800)	CALLAHAN	9-20-84	1805	39.0	2	1	6,477	6,195	57,722
NOVICE	COLEMAN	9-01-53	3622	41.0	40	15	1,427	27,485	1,790,343
NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0	0	0	0	0	1,584,711
ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.									
NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	2	2	44,679	4,763	199,233
NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3650	43.0	2	1	5,479	478	297,542
NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0	0	0	0	0	46,711
NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-29-54	3707	37.0	0	0	0	0	474,325
TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD									
NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	2	2	295	591	70,721
NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0	0	0	0	0	99,711
NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0	4	4	37,254	7,979	92,081
NOVO-ALLEN (MORRIS)	COLEMAN	13-08-85	3395	41.0	3	3	71,428	27,732	90,227
NOVA (CANYON REEF)	NOLAN	7-01-86	5014	39.3	0	0	0	0	62
NUGENT, NW. (BLUFF CREEK)	JONES	4-17-82	1967	39.0	1	1	15	1,091	36,470
NUGENT, NW. (COOK SAND)	JONES	6-08-82	2124	39.0	1	1	35	3,693	50,273
NUGENT, NW. (FLIPPEN)	JONES	4-19-82	2052	39.0	1	1	14	1,020	28,176
NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	2	2	3,650	194	6,011
NUMERO D05 (SWASTIKA)	FISHER	3-15-83	4672	41.0	0	0	0	0	998
O. H. R (CANYON)	STONEWALL	11-15-81	5005	38.0	1	1	686	5,754	63,434
O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5	0	0	0	0	1,803

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
D-B OILS (ELLENBURGER)	TAYLOR	4-15-87	4929	47.3	5	5	13,115	37,589	58,077
D. W. MAYFIELD (MARBLE FALLS, LD)	COLEMAN	7-08-84	2792	40.0	0	0	0	0	347
OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	59	26	12,965	89,821	5,048,490
FORMERLY CARRIED AS OBRIEN.									
OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1	0	0	0	0	1,866,212
CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59									
OBRIEN, NORTH (STRAWN)	HASKELL	11-29-59	4906	40.2	7	4	2,017	14,355	1,405,076
OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0	1	1	11	5,571	658,982
DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.									
OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	18	0	0	0	2,288,247
OCCHO JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1	32	10	73,533	106,849	6,188,949
OCCHO JUAN (STRAWN)	FISHER	M 1955	5834	43.0	0	0	0	0	68,729
OGDEN-MABEE	COLEMAN	1949	3464	44.0	0	0	0	0	429,138
COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.									
OHMHAUSEN (DOTHAN)	TAYLOR	6-18-81	1794	40.0	1	0	0	0	2,043
OHMHAUSEN (GARDNER)	TAYLOR	3-22-85	4478	43.0	1	0	9	315	2,095
OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0	0	0	0	0	21,819
OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0	0	0	0	0	178,368
OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0	0	0	0	0	268,777
O'LAUGHLIN, W. (4200)	PALO PINTO	7-16-81	4208	42.0	0	0	0	0	22,163
OLD GLORY	STONEWALL	7-11-50	5973	40.0	52	19	42,949	45,689	12,467,416
OLD GLORY (CADD0)	STONEWALL	1953	5718	42.0	0	0	0	0	2,824
OLD GLORY (CANYON)	STONEWALL	10-03-53	6005	40.0	0	0	0	0	9,675
OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	7	5	4,105	20,287	1,838,552
OLD GLORY, E. (BEND CONGL.)	STONEWALL	M 8-08-54	5812	39.0	1	1	11	984	154,627
OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0	0	0	0	0	3,762
OLD GLORY, E. (STRAWN)	STONEWALL	M 10-12-78	5045	40.0	2	2	401	9,189	210,595
OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0	1	1	438	979	9,423
OLD GLORY, NE. (BEND CONGL.)	STONEWALL	M 7-21-57	5865	40.0	6	6	1,709	20,988	459,394
OLD GLORY, NW. (BEND CONGL.)	STONEWALL	M 4-24-55	5926	41.0	5	3	5,876	7,880	342,536
OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	10	2	12	5,468	1,478,100
OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	2	1	6	533	260,308
OLGA (COOK, UPPER)	CALLAHAN	1-23-59	1771	41.0	0	0	0	0	329,809
OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6	0	0	0	0	22,872
OLIVE MAE (CADD0)	STEPHENS	2-06-88	3418	40.0	2	2	6,357	1,450	1,450
OLMSTEAD (CONGLOMERATE)	STONEWALL	3-12-88	5896	39.0	0	0	0	0	0
OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0	1	0	0	0	18,099
ONEAL (CADD0)	STEPHENS	6-06-49	3749	42.0	2	1	3,953	660	257,308
ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	2	0	0	0	51,721
ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	5	4	64,224	3,381	413,296
ONETA (CADD0)	SHACKELFORD	9-07-79	3742	42.0	0	0	0	0	1,539
ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0	0	0	0	0	8,363
ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0	1	0	0	0	191,921
ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	3	3	36,825	3,511	143,748
ONETA, N. (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	1	0	0	0	18,961
ONYX (ELLENBURGER)	STONEWALL	2-12-57	6689	41.8	7	6	40,972	7,131	1,684,811
OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0	0	0	0	0	105,730
FORMERLY CARRIED AS OPLIN									
OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2	0	0	0	0	22,468
OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0	0	0	0	0	2,139
OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2	0	0	0	0	12,685
OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4134	44.6	0	0	0	0	67,567
ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0	0	0	0	0	1,214
ORAN (SHALE)	PALO PINTO	4-27-85	4046	32.0	1	0	0	0	114
OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0	0	0	0	0	7,837
OSMENT (KING)	JONES	2-13-52	2631	38.0	0	0	0	0	115,927
OUTLAW-SEALY (MORRIS)	COLEMAN	5-13-83	2633	44.3	3	2	10,817	1,797	63,169
OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0	0	0	0	0	24,635
OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	6	2	10,207	1,943	170,515
OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0	0	0	0	0	16,181
OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	1	1	16,327	2,140	63,857
OVERALL	COLEMAN	1941	2230	43.0	8	5	2,844	7,026	874,303
OVERALL, NORTH	COLEMAN	1-29-88	1570	45.0	4	4	8,633	14,788	14,788
OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0	0	0	0	0	26,712
OVERBY (STRAWN 4600)	HASKELL	10-01-80	4614	44.0	0	0	0	0	11,397
OVERCASH (CADD0)	THROCKMORTON	4-14-59	4000	41.0	10	8	4,909	8,592	357,622
TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.									
OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	1	1	19,481	445	17,470
OVERCASH (MISS)	THROCKMORTON	4-01-84	4515	43.2	6	5	9,591	27,523	191,137
OXFORD (CADD0 4260)	SHACKELFORD	3-31-65	4262	42.0	0	0	0	0	5,629
OXFORD (MISS, 4590)	SHACKELFORD	3-24-65	4582	43.5	1	1	1	1,045	139,396
OXFORD (MISS, 4590)	THROCKMORTON	7-21-58	4910	40.0	1	0	0	0	68,824
P. C. S. L. (MISS.)	CALLAHAN	7-09-54	2044	40.0	0	0	0	0	5,404
P. E. B. C. (CROSS PLAINS)	FISHER	1956	7075	40.0	2	1	11	1,056	7,151
P-J (ELLENBURGER)	COLEMAN	11-15-85	3034	40.0	2	2	6,866	686	6,185
P.J.T. (PALO PINTO)	PALO PINTO	5-31-59	1420	40.0	0	0	0	0	63,445
P.K. (STRAWN)	PALO PINTO	4-04-78	3834	43.0	1	1	5,321	359	77,666
P.K. DAM (CONGL. 3820)	PALO PINTO	12-02-86	3976	41.2	1	1	4,251	905	1,259
P.K. LAKE (CONGL.)	PALO PINTO	11-03-69	3968	42.6	1	0	0	0	104,540
P. K. PARK (CONGL 3950)	TAYLOR	12-30-68	3019	39.0	0	0	0	0	10,346
P.L.S. (CADD0)	SHACKELFORD	5-01-72	3902	40.2	1	1	3,500	196	9,693
P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	0	0	0	0	3,134
P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	1	1	3,338	230	2,011
P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	1	1	2,556	0	63,432
P-M (CADD0)	THROCKMORTON	11-03-51	4190	40.2	0	0	0	0	96,820
P. O. C. (BEND CONGL)	HASKELL	12-16-81	5654	42.6	2	1	2,047	983	31,829
P.O.C. (STRAWN SAND)	HASKELL	12-27-92	4814	40.1	2	2	3,190	2,289	38,715
P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	1	0	2	282	30,874
P & R	SHACKELFORD	10-06-49	4494	40.0	1	0	5	0	230,647
P.S. KENDRICK (FLIPPEN SAND)	HASKELL	7-18-85	1555	38.0	2	2	12	2,026	23,308
PAGE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0	0	0	0	0	7,946
PADAY (GUNSIGHT LIME)	JONES	9-01-59	2629	40.2	0	0	0	0	19,285
PAGE (BIG SALINE)	EASTLAND	4-11-82	3604	38.0	1	1	12	12	2,381
PAGE (CADD0)	EASTLAND	4-09-82	3326	41.0	0	0	0	0	629
PAGE (LAKF SAND)	EASTLAND	6-01-82	3398	41.0	0	0	0	0	1,462
PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0	0	0	0	0	10,239
PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	1	1	12	469	196,165
PAJO (COOK SO.)	JONES	9-01-79	2059	41.0	1	0	0	0	8,394

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
PALAVA	FISHER	6-09-50	5613	40.0	2	2	945	1,183	116,288
PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0	0	0	0	0	8,585
PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8	0	0	0	0	12,344
PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	2	2	12	3,902	104,508
PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5	0	0	0	0	369
PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	2	0	0	0	13,753
PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	9	4	1,261	420	70,419
PALO PINTO (STRAWN)	PALO PINTO	5-22-82	2774	40.0	1	1	5,932	1,234	12,628
PALO PINTO COUNTY REGULAR	PALO PINTO	1915	N/A	38.0	272	133	151,731	54,506	10,121,394
PALO VERDE (ELLENBURGER)	CALLAHAN	11-02-85	4227	48.4	0	0	0	0	541
PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	2	2	809	6,084	70,043
PAMALEE (FRY, LOWER)	TAYLOR	7-12-86	4751	46.0	1	1	12	316	4,414
PANCAKE-WATTS(ELLENBURGER)	CALLAHAN	7-19-83	4406	40.0	3	2	12	855	8,351
PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	3	2	35,580	10,500	645,076
PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0	5	1	9,132	1,206	167,940
PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	2	2	16,861	3,090	91,382
PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	27	13	83,110	41,633	771,351
PANNEL, W. (CADDO)	SHACKELFORD	2-02-65	3973	41.0	0	0	0	0	2,913
PANTHER CANYON (TANNEHILL)	STONEWALL	10-08-37	3703	37.0	1	1	1,984	9,281	13,964
PANTHER CREEK (BEND)	STONEWALL	6-16-85	6040	35.0	0	0	0	0	717
PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0	0	0	0	0	17,008
CONSOL. INTO BLOODWORTH NE./5700 CANYON/									
EFF. 10/1/67 DIST. 7-C									
PARDEE	FISHER	1949	4410	40.0	0	0	0	0	183,198
DIVIDED INTO VARIOUS FLDS.									
PARDEE (CANYON)	FISHER	11-10-49	4415	40.0	48	13	22,665	129,389	2,622,145
PARDEE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	30	15	50,054	104,830	5,479,933
PARDEE (FLIPPEN)	FISHER	11-26-68	3107	37.4	7	4	1,077	6,723	248,729
PARDEE (PALO PINTO)	FISHER	8-10-87	5286	38.0	1	1	1,058	5,950	14,516
PARDEE (STRAWN)	FISHER	1951	5122	39.0	0	0	0	0	2,149
TRANS. TO COOPER RANCH, 6-1-51.									
PARDEE (SWASTIKA)	FISHER	4-08-49	3743	40.0	50	18	119,190	228,159	7,854,752
PARDEE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4	0	0	0	0	33,439
PARDEE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	11	4	166	11,021	138,310
PARDEE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	1	0	12	624	11,256
PARDEE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0	0	0	0	0	503,519
PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	4	3	12	7,018	59,643
PARKS (BOND)	STEPHENS	8-23-88	3690	40.5	1	1	14,865	6,559	6,559
PARKS (DUFFER)	STEPHENS	8-28-83	3890	43.2	1	1	37,329	2,462	2,462
PARKS (LAKE SAND)	STEPHENS	11-11-88	3510	43.5	1	1	23,436	353	353
PARKS (STRAWN)	STEPHENS	4-15-83	2254	48.0	0	0	0	0	1,064
PARKS (STRAWN, UPPER)	STEPHENS	7-02-93	1952	47.0	2	1	5	362	1,628
PARMENTER (CADDO, UPPER)	THROCKMORTON	11-23-53	4300	40.0	0	0	0	0	55,117
PARRAMORE	NOLAN	12-14-50	6955	43.4	1	1	12	927	229,960
PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4	0	0	0	0	27,981
PARROTT	THROCKMORTON	1941	3999	40.0	3	3	6,144	1,425	128,724
PARROTT S. (ELLENBURGER)	CALLAHAN	9-27-83	4142	44.0	7	5	6,722	7,605	223,625
PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0	0	0	0	0	108,271
PARSONS (GRAY)	CALLAHAN	10-01-83	3158	48.0	6	4	7,244	8,293	55,511
PARSONS (ELLENBURGER)	NOLAN	4-03-84	6580	47.0	10	10	47,022	51,524	357,225
PARSONS (STRAWN SAND)	NOLAN	9-02-83	5566	31.0	1	1	3,171	3,461	19,235
PASCHAL (CONGLOMERATE)	YOUNG	11-14-88	4365	41.0	1	1	0	0	0
PASTURE (CADDO)	NOLAN	2-03-83	7190	39.9	1	1	12	2,045	16,674
PAT (CADDO)	EASTLAND	9-23-85	2405	40.0	1	0	3,451	88	518
PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	7	7	87,400	4,545	183,352
PATRICIA, S. (CADDO)	STEPHENS	10-21-84	3509	42.5	0	0	0	0	5,568
PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0	0	0	0	0	1,890
PATSY (CADDO, LOWER)	THROCKMORTON	6-06-82	4431	36.2	1	0	0	0	7,354
PATTERSON	TAYLOR	12-08-47	2254	40.0	9	7	48	14,645	1,469,916
PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0	0	0	0	0	3,647
PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2236	41.0	5	4	47	4,003	559,464
PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3	3	3	15,224	676	95,079
PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0	0	0	0	0	4,109
PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	1	1	11	458	48,625
PAUL HUNTER (UPPER CANYON SAND)	FISHER	9-12-82	4797	41.0	1	0	0	0	437
PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2	0	0	0	0	1,387
PAULINE (CADDO LIME)	CALLAHAN	6-19-56	3300	40.0	0	0	0	0	8,076
PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7	0	0	0	0	2,712
PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3	0	0	0	0	3,628
PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	11	10	84	31,872	638,930
PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1	0	0	0	0	835
PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	1	0	0	0	585,755
PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0	0	0	0	0	7,388
PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	1	1	11	1,086	72,057
PEACOCK, W. (TANNEHILL)	STONEWALL	1-04-83	3742	40.4	4	3	32	2,746	88,551
PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0	0	0	0	0	11,968
PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	8	6	29,709	11,491	465,619
PECAN BAYOU (ELLEN.)	CALLAHAN	8-14-84	4605	40.0	9	7	1,584	7,620	91,361
PECAN CREEK (ELLENBURGER)	CALLAHAN	1-22-84	4220	40.0	2	1	395	2,120	18,703
PEEKER	JONES	9-26-88	3212	40.0	1	1	1	397	397
PEEL-WHITE (STRAWN)	EASTLAND	11-09-94	1764	40.0	6	5	4,303	2,656	10,811
PEGGY H. (DUFFER)	STEPHENS	6-22-82	4040	40.0	0	0	0	0	4,150
PENN (CADDO)	EASTLAND	5-22-76	2495	39.0	7	3	84	292	34,504
PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	31	22	11,543	6,165	382,520
PERIGO (ELLENBURGER)	CALLAHAN	11-29-86	4192	43.0	5	3	26,939	16,153	22,523
PERKINS (CADDO)	CALLAHAN	11-02-51	3199	40.0	4	4	36	4,131	431,845
PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9	0	0	0	0	11,076
PERRY JOE	BROWN	3-01-52	1154	42.0	0	0	0	0	0
PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5	0	0	0	0	0
PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5	0	0	0	0	63,556
PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0	0	0	0	0	13,832
PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	4	2	12	3,292	32,871
PETRAMOL (BLUFF CREEK)	SHACKELFORD	6-12-84	1557	38.0	60	28	32	55,594	549,666
PETRAMOL (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	0	0	0	0	0
PETRAMOL AMERICA (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	2	2	24	1,530	9,195
PETROPRO (FUQUA)	THROCKMORTON	8-06-86	4129	40.0	1	1	545	839	8,739
PETROTEX "B" (NOODLE CREEK)	JONES	11-25-82	2792	34.0	0	0	0	0	2,536
PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0	0	0	0	0	2,076
PHANTOM HILL (CADDO)	JONES	1-21-77	4560	48.0	1	0	0	0	3,828

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
	PHANTOM HILL (GUNSLIGHT LIME)	JONES	7-19-52	2312	38.1	0	0	0	0	2,838
	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8	0	0	0	0	234
	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	9	7	36	8,261	635,248
	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	1	1	12	196	37,317
	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0	0	0	0	0	17,385
	PHIL (CONGLOMERATE)	SHACKELFORD	9-30-83	3712	43.0	0	0	0	0	910
	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	1	1	11	240	24,373
	PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0	1	1	12	900	58,514
	PHIL KENDRICK (PALO PINTO, LG.)	HASKELL	3-18-85	3417	42.0	2	2	19	2,491	25,421
	PI MA (BRENEKE SAND)	BROWN	2-15-86	1434	28.0	9	8	12,635	7,941	46,211
	PICKARD RANCH (CADD0)	SHACKELFORD	2-20-58	3540	39.5	0	0	0	0	516
	PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0	0	0	0	0	445
	PICKWICK (ELLENBURGER)	PALO PINTO	2-16-88	4990	41.0	1	1	14	2,813	2,313
	PICKWICK (MARBLE FALLS)	PALO PINTO	10-10-84	4293	42.3	1	1	24,957	1,532	7,135
	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0	4	0	0	0	36,271
	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7	0	0	0	0	551
	PIDWALL (COMYN)	BROWN	4-20-85	1944	38.0	4	2	26	229	6,937
	PIERSON (MARBLE FALLS)	COMANCHE	11-01-82	2793	40.0	0	0	0	0	3,060
	PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	9	7	1,200	32,472	332,454
	PILGRIM (CONGLOMERATE)	STEPHENS	11-24-84	3679	48.0	0	0	0	0	542
	PINCKLEY	TAYLOR	1949	2706	42.0	0	0	0	0	15,049
	PINSON (CADD0)	BROWN	10-19-87	1498	38.0	2	2	6,180	924	1,271
	PIPPEN	EASTLAND	1951	3650	38.0	0	0	0	0	227
	PIPPEN (CADD0)	EASTLAND	11-08-80	3178	42.8	2	2	6,696	2,183	23,402
	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0	0	0	0	0	26,219
	PIT-ROD (CONGL. ZONE A)	STEPHENS	2-21-79	3791	41.0	3	3	24,048	7,011	28,552
	PITTS (COMYN)	BROWN	10-05-85	2687	42.0	6	6	26,573	9,447	34,514
	PITZER	JONES	11-01-46	4655	44.0	7	2	11,468	9,652	3,148,040
	PITZER (CANYON REEF)	JONES	8-02-82	4332	43.0	1	0	0	0	2,978
	PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	2	1	12	2,971	210,641
	PITZER, NORTH (GUNSLIGHT)	JONES	11-30-59	4755	40.2	0	0	0	0	2,464
	PLONMAN (GOEN LIMESTONE)	TAYLOR	3-25-85	4426	40.0	4	3	128	3,669	44,178
	PLUMB (RANGER LOWER)	STEPHENS	6-09-85	3664	40.0	15	11	93,915	4,130	27,331
	PLUMB BRANCH (ELLENBURGER)	STEPHENS	6-30-89	4245	41.0	1	1	6	5,850	5,850
	POBUMP (PALO PINTO REEF)	JONES	12-24-82	4204	40.0	4	2	6,234	3,399	79,187
	POCO (CADD0)	EASTLAND	9-27-84	2404	41.0	5	4	4,207	499	15,307
	PDE (MISS)	STEPHENS	9-01-76	4544	38.6	1	1	12	2,795	156,241
	POINDEXTER (CROSS PLAINS)	CALLAHAN	11-15-81	2315	43.0	13	8	31	3,361	186,008
	POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0	4	4	13,704	700	16,462
	POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0	0	0	0	0	22,834
	POLAND (STRAWN)	JONES	8-20-56	4552	43.0	4	3	9,647	5,724	105,387
	POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0	1	0	0	0	34,382
	POLKSTALK (BEND CONGL.)	PALO PINTO	6-12-85	3951	50.0	2	2	30,119	4,575	23,969
	POOLVILLE (CADD0 LIME 3625)	PARKER	8-16-68	3638	41.0	2	0	0	0	13,472
	POOLVILLE, SW. (CONGL. 4700)	PARKER	10-19-79	4989	47.0	0	0	0	0	1,979
	POOLVILLE, WEST (ATOKA)	PARKER	8-19-81	4448	40.0	2	1	17,123	170	1,650
	POOLVILLE, W. (CADD0 LIME)	PARKER	6-23-59	3587	45.0	0	0	0	0	2,117
	POOLVILLE, W. (CADD0 REEF)	PARKER	1-23-53	3653	41.0	0	0	0	0	5,257
	POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8	0	0	0	0	4,547
	POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	5	3	18,501	2,733	55,512
	POPE-SAYLES (CADD0, LOWER)	STEPHENS	1951	3500	39.0	0	0	0	0	67
	POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0	0	0	0	0	16,336
	POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5	0	0	0	0	4,176
	PORTER (CADD0 LM.)	HASKELL	3-22-83	4827	43.0	4	4	12	3,632	65,135
	POSDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9	0	0	0	0	607
	POSSUM KINGDOM (BASAL CONGL.)	PALO PINTO	12-28-84	4248	44.3	1	1	25,199	1,695	14,042
	POSSUM KINGDOM (BEND CONGL.)	PALO PINTO	10-20-83	4078	42.0	3	3	20,406	1,288	42,721
	POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	14	7	153,281	2,743	140,627
	POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	1	1	5,453	205	22,147
	POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	8	2	31	3,083	1,071,324
	POTOSI (JENNINGS)	TAYLOR	5-01-86	3772	43.0	14	12	62,143	42,246	250,478
	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2	0	0	0	0	3,126
	POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	0	0	0	0	395,235
	POVERTY RIDGE (CADD0 LIME)	THROCKMORTON	6-06-56	4581	42.0	0	0	0	0	89,899
	POVERTY RIDGE (CADD0, UPPER)	THROCKMORTON	3-03-57	4298	41.0	0	0	0	0	11,614
	POWERS (CADD0 REEF)	STEPHENS	7-16-58	3521	37.9	0	0	0	0	39,069
	TRANSFERRED TO TERE/MISS./ EFF.		5/1/59							
	POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0	0	0	0	0	32,904
	POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7	0	0	0	0	121,331
	TRANS. TO TERE /MISS./ 5-1-59									
	PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0	1	0	0	0	130,043
	PREMATURELY (ELLENBURGER)	CALLAHAN	1-01-85	4322	42.0	0	0	0	0	8,988
	PREMATURELY (GREY SAND)	CALLAHAN	4-25-92	3527	41.0	0	0	0	0	2,366
	PRICE-JORDAN (CANYON REEF)	NOLAN	10-19-79	3913	39.0	2	1	12	334	119,039
	PRICE-JORDAN (CISCO, BASAL)	NOLAN	4-26-80	3872	39.5	0	0	0	0	64,189
	PRICE-JORDAN (FLIPPEN)	NOLAN	3-17-81	3692	42.0	0	0	0	0	6,372
	PRICE - JORDAN (LOWER CISCO)	NOLAN	9-18-83	3807	39.0	2	2	15	6,650	56,706
	PRICE-JORDAN (SADDLE CREEK)	NOLAN	8-26-90	3653	38.5	6	6	336	24,574	118,979
	PRICE-JORDAN (UPPER CISCO)	NOLAN	12-18-84	3732	39.0	1	1	12	10,894	47,885
	PRICHARD	CALLAHAN	1942	300	41.0	0	0	0	0	7,217
	PRIDDY (CADD0)	BROWN	3-23-87	1476	38.0	3	2	4,717	1,806	3,315
	PRISLOVSKY (STRAWN)	THROCKMORTON	9-03-84	4084	41.5	2	2	7,750	3,492	12,107
	PROBST-ANSON (FLIPPEN LIME)	JONES	7-26-81	2552	41.0	14	10	33	5,522	187,634
	PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0	1	1	16,597	271	212,889
	PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0	0	0	0	0	63,874
	PROLER (BRENEKE)	COLEMAN	5-25-84	956	43.0	6	2	12	1,989	20,341
	PROLER (MARBLE FALLS)	COLEMAN	3-02-82	1624	34.2	4	3	2,944	289	1,035
	PRUET (CONGL.)	CALLAHAN	1-01-82	3758	41.0	1	1	422	1,239	17,715
	PRUET (CROSSCUT)	CALLAHAN	7-21-86	1812	41.0	9	9	6	540	8,107
	PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8	0	0	0	0	2,617
	PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	0	0	0	0	29,139
	PRUITT (TANNEHILL)	STONEWALL	6-28-84	3361	39.0	21	20	59	164,943	694,756
	PUEBLO (DUFFER)	CALLAHAN	1-28-80	3892	50.0	0	0	0	0	9,107
	PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	7	3	7,820	6,792	2,042,024
	PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	2	2	4,919	12,216	182,021
	PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	11	8	12,207	24,538	1,314,233
	PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	1	0	0	0	47,281
	PURPLE (NOODLE CREEK LIME)	JONES	5-24-84	2446	43.0	6	5	29	3,956	56,786

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0	0	0	0	0	3,020
PUTNAM, N. (CADD0 3250)	CALLAHAN	1-28-82	3255	42.0	1	1	7,635	149	1,793
PUTNAM, NORTH (CROSS CUT)	CALLAHAN	5-18-81	2069	43.0	3	2	1,204	880	65,550
PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	17	2	26,813	270	159,924
PUTNAM, NORTH (LAKE)	CALLAHAN	3-17-81	3677	49.5	0	0	0	0	377
PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0	0	0	0	0	5,101
PUTNAM, NE (MISS)	CALLAHAN	12-29-79	3980	41.0	0	0	0	0	15,121
PUTNAM, NE. (3750)	CALLAHAN	3-24-81	3769	40.0	1	1	16,229	651	27,348
PUTNAM, SOUTH (CADD0 LIME)	CALLAHAN	2-03-84	3221	42.0	1	1	1,749	240	2,373
PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0	0	0	0	0	31,302
PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0	1	1	3,683	279	5,475
PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	4	3	30,274	3,389	103,046
PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2797	46.1	1	0	0	0	638
PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	0	0	0	0	26,292
PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	5	2	1,370	15,665	330,979
PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0	0	0	0	0	961
QUEST (ELLENBURGER)	CALLAHAN	M 3-11-86	4538	43.4	7	7	143,537	53,796	69,163
QUITA (ELLEN)	BROWN	7-01-86	2613	45.0	46	25	485	261,824	456,311
R.A.C. (STRAWN)	STEPHENS	4-22-89	1952	39.0	1	0	4,473	788	788
R.C. (ELLENBURGER)	CALLAHAN	2-01-84	4434	40.0	2	1	373	223	38,350
R. D. CARAMAY (CROSS CUT)	CALLAHAN	10-12-83	1970	39.0	8	1	0	0	13,460
R. D. N. (ELLEN.)	NOLAN	6-01-59	6236	50.0	0	0	0	0	111,748
RG (CADD0)	BROWN	11-33-77	3220	40.0	0	0	0	0	4,149
R.G.A. (TANNEHILL)	STONEWALL	12-23-85	3653	41.1	1	1	12	4,978	12,335
R.H.G. (CANYON)	NOLAN	2-28-83	5582	41.9	0	0	0	0	5,290
R.J. BLACK (MARBLE FALLS)	HAMILTON	1-16-81	3347	41.0	1	0	0	0	190
RMB (6300)	STONEWALL	11-01-83	6298	38.5	0	0	0	0	1,348
R.Q.S. (ELLENBURGER)	NOLAN	3-23-85	6406	48.0	12	11	17,903	54,285	348,679
R. WRIGHT (CONGL)	THROCKMORTON	1-23-83	4828	42.0	2	2	12,489	3,098	62,512
RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	2	0	0	0	7,152
PADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0	0	0	0	0	6,525
RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0	3	1	3	67	137,199
RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	2	2	6,369	501	132,295
RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-54	3863	41.2	0	0	0	0	165,270
RAMLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5	2	1	5	26	7,098
RAY RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	8	7	265,795	128,133	325,035
RAMSEY (CADD0)	CALLAHAN	10-01-83	3484	44.0	0	0	0	0	32
RAMSEY	JONES	1948	2522	40.0	0	0	0	0	33,916
RANCH VIEW (CADD0)	SHACKELFORD	5-14-82	4072	41.5	1	1	1,003	1,484	142,221
RANCH VIEW (MISS.)	SHACKELFORD	5-13-82	4474	43.5	0	0	0	0	351,242
RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-69	4647	43.0	0	0	0	0	28,230
RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0	0	0	0	0	1,384,975
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	2	1	12	2,200	117,372
RANGER	EASTLAND	M 12-05-59	3412	38.0	207	45	311,809	283,038	2,034,347
RANGER (BLACK LIME WEST)	EASTLAND	M 10-31-81	3353	42.0	15	12	80,887	9,751	209,300
RANGER (MISSISSIPPIAN)	EASTLAND	5-06-83	3745	44.0	2	2	13,534	750	48,423
RANGER (3550 CONGL.)	EASTLAND	5-12-83	3558	43.0	0	0	0	0	2,762
RANGER, NW (MARBLE FALLS)	EASTLAND	M 8-01-80	3394	42.0	39	39	316,813	13,634	579,326
RANGER, SOUTH (MARBLE FALLS)	EASTLAND	4-06-84	3000	42.0	0	0	0	0	16,395
RATTLESNAKE MOUNTAIN (CADD0)	SHACKELFORD	12-01-79	3832	39.0	0	0	0	0	0
RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0	3	3	36,470	776	169,021
RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0	1	0	0	0	261,148
RAUGHTON (PALO PINTO SD)	HASKELL	10-26-95	3299	38.5	1	1	203	1,593	38,368
RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	14	9	87,793	16,015	1,530,913
RAVEN CREEK (NOODLE CREEK)	FISHER	M 3-01-55	2657	40.2	0	0	0	0	946,459
RAVEN CREEK (STRAWN)	FISHER	M 9-19-54	4837	42.3	7	5	23,581	11,653	744,925
RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3	1	1	7,571	4,479	140,731
RAVEN CREEK, NORTH (STRAWN)	FISHER	3-18-81	5020	48.0	2	1	13,137	11,537	26,615
RAWLS (MARBLE FALLS)	HOND	M 9-16-40	4820	49.0	0	0	0	0	333
RAY (SWASTIKA)	FISHER	11-19-83	3647	36.0	4	2	3,014	5,126	42,402
RAY B (ELLENBURGER)	NOLAN	7-09-83	6872	41.0	0	0	0	0	140
RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0	0	0	0	0	8,493
RAYNEL (STRAWN)	CALLAHAN	10-09-82	2919	40.0	1	1	10,698	1,550	11,518
REAMES (LAKE SAND)	SHACKELFORD	12-17-83	3886	51.7	0	0	0	0	1,016
REAMES, WEST (SWASTIKA)	HASKELL	6-20-86	1932	34.0	1	0	0	0	49
REAUGH (MISSISSIPPIAN)	STEPHENS	10-11-88	4300	46.0	1	1	564	1,102	1,102
REB (BOND)	EASTLAND	4-26-84	3552	45.0	1	1	2,238	2,186	17,814
REB (MARBLE FALLS)	EASTLAND	3-12-82	3477	41.0	156	126	1,109,632	52,079	1,497,720
REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0	0	0	0	0	6,094
REBECCA (MARBLE FALLS)	EASTLAND	10-26-81	3564	42.0	2	1	3,060	336	74,903
RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1	4	1	1,271	218	4,716
RED CANYON (TANNEHILL)	STONEWALL	11-30-82	3252	33.0	7	7	28	16,841	105,139
RED HORSE (ELLENBURGER)	CALLAHAN	3-02-51	4376	43.2	3	1	0	0	146,111
RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0	0	0	0	0	19,329
RED HORSE (LAKE SAND)	CALLAHAN	19-10-52	4093	40.7	0	0	0	0	2,360
RED HORSE (LAKE SAND, LO.)	CALLAHAN	1953	4257	39.0	0	0	0	0	29,820
RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	9	7	12	1,563	1,014,359
RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3	0	0	0	0	221
RED-TEX (MORRIS)	COLEMAN	6-09-84	3215	33.0	2	2	8,178	1,906	11,993
REDDIN	TAYLOR	M 1952	2552	40.0	14	5	24	9,488	8,446,574
REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0	0	0	0	0	23,132
REDDIN UNIT	TAYLOR	1952	2576	40.0	19	11	12	5,302	1,850,573
TRANS. FROM REDDIN FLD, 5-1-52.									
REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0	0	0	0	0	27,303
REDFORD	FISHER	1949	4732	38.0	0	0	0	0	8,107
REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	1	1	12	410	21,719
REEVES (ELLENBURGER)	COLEMAN	M 4-04-86	4460	42.0	3	1	1,752	644	6,431
REGAL (ELLENBURGER)	STEPHENS	1-09-84	4221	39.8	5	0	216	203	49,653
REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	2	0	2,323	1,439	104,048
REICH (CADD0)	EASTLAND	9-29-84	3189	42.0	0	0	0	0	1,646
REID	JONES	4-12-40	2586	41.4	0	0	0	0	53,923
REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0	3	2	10	539	403,747
REID-MCLENAN (MISS.)	STEPHENS	11-20-81	4398	42.0	16	10	17,699	11,868	152,019
REIDENBACH	TAYLOR	6-03-48	2713	43.0	0	0	0	0	128,297
RENEAU (CADD0)	THROCKMORTON	6-10-55	3940	41.0	0	0	0	0	17,145
RENEGADE (BEND CONGL.)	SHACKELFORD	5-01-84	4002	45.0	2	1	10,508	1,510	20,239
RENO (CADD0)	PARKER	6-02-80	3300	40.1	0	0	0	0	352



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
RENO (STRAWN 2900)	PARKER	5-04-81	2968	38.4	0	0	0	0	302
REX (CONGL.)	EASTLAND	7-23-82	3669	42.0	0	0	0	0	236
RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0	0	0	0	0	31,237
RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0	2	2	14,142	2,181	62,784
RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7	0	0	0	0	778
RICE BROS. (CANYON)	FISHER	8-12-75	4486	39.0	19	12	7,722	45,823	1,199,251
RICE BROS. (STRAWN)	FISHER	5-28-73	5134	58.0	0	0	0	0	13,379
RICE BROS. (4050)	FISHER	3-30-76	4700	38.0	0	0	0	0	3,066
RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-53	1077	36.0	1	0	0	0	51,694
RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	3	2	15,078	4,174	64,233
RICHARDS RANCH (CADD0 LIME)	THROCKMORTON	3-24-54	4294	37.7	4	0	0	0	51,147
RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	23	9	5,955	15,677	272,233
RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8	5	3	105,701	5,233	353,162
RICHARDS RANCH (1830)	THROCKMORTON	6-06-81	1902	38.6	3	0	0	0	39,209
RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5	0	0	0	0	74,504
RICHARDSON (MAPLE FALLS)	EASTLAND	1-29-82	3290	40.0	1	1	7,694	703	7,776
RICHEY (DUFFER)	EASTLAND	1-29-85	3915	42.0	4	2	11,569	236	3,079
RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	0	0	0	0	433,201
RICKELS (CONGLOMERATE)	STEPHENS	M 1953	4026	44.0	20	11	167,875	4,034	1,127,453
RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8	0	0	0	0	662,731
RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0	0	0	0	0	46,956
RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0	0	0	0	0	15,768
RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	3-26-86	4063	41.0	1	1	3,891	912	2,578
RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	2	2	22,140	2,140	134,577
RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0	0	0	0	0	10,124
RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	10	0	14	1,022	718,343
RIEBE (ATOKA CONGL.)	PALO PINTO	6-12-84	3950	43.0	2	1	3,248	2,453	7,138
RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3855	44.0	0	0	0	0	3,107
RIFE (CONGL. 3900)	PALO PINTO	5-27-79	4080	48.0	1	1	4,338	165	3,338
RIFE (CONGL 4000)	PALO PINTO	9-01-79	4014	41.0	0	0	0	0	31,676
RIFE (CONGL. 4150)	PALO PINTO	1-09-68	4144	44.0	2	0	34,596	201	8,034
RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	22	10	15	4,407	112,310
RINEY	TAYLOR	4-01-59	2743	40.0	0	0	0	0	104,324
RINGO (CONGL.)	PALO PINTO	10-01-83	3440	45.0	0	0	0	0	462
RISING STAR	EASTLAND	11-15-57	1556	38.0	0	0	0	0	17,582
RIVERS EDGE (CONGLOMERATE)	STEPHENS	2-27-88	4028	40.0	1	0	69	300	300
ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1509	36.0	33	24	205	20,890	81,335
ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	21	11	24	6,229	447,748
ROBB (CADD0)	SHACKELFORD	12-05-74	3830	41.0	1	1	1,440	3,618	79,786
ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	2	1	1,480	3,660	119,426
ROBB (MISS)	SHACKELFORD	9-16-69	4560	41.0	1	0	0	0	446,567
ROBBINS (CADD0)	SHACKELFORD	2-01-50	3746	41.0	0	0	0	0	395
ROBBINS (ODDM, LD.)	NOLAN	11-11-81	5457	47.0	0	0	0	0	0
ROBBINS -A- (ODDM, LD.)	NOLAN	11-11-81	5457	47.0	1	1	1,979	902	13,336
ROBERT (SWASTIKA)	NOLAN	M 4-01-75	3261	42.0	1	0	0	0	21,728
ROBERT L. SWANSON	FISHER	6-09-88	6293	39.8	1	0	83	1,624	1,624
ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	4-27-85	3363	41.5	0	0	0	0	752
ROBERTSON-GRIFFIN (ELLENBURGER)	TAYLOR	1-06-84	4458	48.0	0	0	0	0	910
ROBERTSON-GRIFFIN (JUD SAND)	TAYLOR	M 12-25-53	3912	46.0	13	12	154,638	30,923	971,939
ROBERTSON-GRISSOM (JUD)	HASKELL	8-16-63	4539	40.0	3	3	100	6,347	93,128
ROBERTSON-HAMON (GARD., UPPER)	COLEMAN	12-29-52	3882	42.0	0	0	0	0	335,376
TRANS. TO GOLDSBORO /GDNR./, 8-1-54.									
ROBERTSON-REYNOLDS (GUNSLIGHT)	JONES	1-21-52	2217	37.0	0	0	0	0	53,377
ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0	0	0	0	0	2,799
ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	5	3	36	1,156	164,713
ROBY	FISHER	1948	3536	35.0	0	0	0	0	16,037
ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1	0	0	0	0	23,023
ROBY (COOK)	FISHER	1949	3510	35.0	0	0	0	0	5,270
ROBY (ELLENBURGER)	FISHER	4-27-84	6210	35.0	0	0	0	0	4,626
ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0	0	0	0	0	128,295
ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0	0	0	0	0	33,786
ROBY (SWASTIKA)	FISHER	1948	3560	38.0	0	0	0	0	18,952
ROBY, NORTH (CISCO)	FISHER	12-30-55	3210	44.0	2	2	24	7,625	404,711
ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0	0	0	0	0	5,769
ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6	0	0	0	0	11,180
ROBY-GODLSBY (CISCO SAND)	FISHER	11-19-56	3887	45.0	0	0	0	0	2,630
ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	1	1	276	1,712	43,678
ROC (TANNEHILL)	THROCKMORTON	6-22-83	794	38.0	1	1	30	393	2,801
ROCHESTER	HASKELL	6-13-50	4832	39.0	0	0	0	0	8,982
ROCHESTER, EAST (CADD0)	HASKELL	7-11-85	4692	40.0	1	1	12	1,727	7,267
ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	3	1	6,577	10,847	718,890
ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0	0	0	0	0	45,508
ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	1	1	624	788	85,257
ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	2	1	9	387	99,868
ROCK HILL (COOK)	SHACKELFORD	3-29-82	1749	39.0	2	0	1,316	57	11,364
ROCK HILL (TANNEHILL)	SHACKELFORD	12-20-83	1602	44.0	2	0	31	97	4,372
ROCKWELL, E. (CONGL.)	SHACKELFORD	10-09-83	4558	44.0	3	2	33,869	746	11,785
ROCKWELL (CHAPPEL, MISS.)	SHACKELFORD	10-25-82	4928	40.0	1	1	18,396	3,581	72,301
ROCKWELL (CONGL)	SHACKELFORD	2-02-78	4854	40.2	3	3	30,041	3,335	74,258
ROCKWELL (PALO PINTO)	SHACKELFORD	7-28-83	2936	39.0	0	0	0	0	13,633
ROCKY MOUNTAIN (COMYN)	CALLAHAN	6-02-85	3442	42.0	0	0	0	0	109
ROCKY MOUNTAIN (MISSISSIPPI)	CALLAHAN	5-22-82	4152	38.0	4	0	18,385	2,621	5,495
ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3	0	0	0	0	353
RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0	0	0	0	0	21,344
ROGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	1	1	18,869	338	51,282
ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0	0	0	0	0	10,275
ROSCOE	NOLAN	7-07-49	7036	44.0	0	0	0	0	310,768
ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5	1	0	0	0	644
ROSCOE, SOUTH (PENN LIME)	NOLAN	11-13-83	6554	43.0	0	0	0	0	4,791
ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6431	39.9	0	0	0	0	115,355
ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0	0	0	0	0	1,236
ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0	0	0	0	0	9,205
ROSS (MARBLE FALLS LOWER)	PALO PINTO	3-06-83	3945	42.0	0	0	0	0	1,741,273
ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	4	4	4,127	17,440	1,032,492
ROTAN	FISHER	1937	3372	37.0	1	1	10	605	1,944
ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0	0	0	0	0	308,635
ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0	0	0	0	0	2,516,672
ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	9	7	154	14,901	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	6	3	627	5,277	366,783
ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	4	1	392	2,618	68,498
ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0	0	0	0	0	2,987
ROUGH CREEK RANCH (GARDNER SD.)	COLEMAN	5-31-85	3437	41.0	6	6	89,965	9,788	28,354
ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	17	13	631	21,435	10,421,532
ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	17	3	1,320	6,892	1,582,200
ROUND TOP (CANYON)	FISHER	1953	4568	40.0	78	26	203,614	40,653	2,677,674
ROUND TOP (CANYON 4250)	FISHER	1-25-84	4269	40.0	3	3	7,446	3,459	78,322
ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0	0	0	0	0	15,232
ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0	1	0	3	31	28,489
ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	142	38	526,879	1,028,952	47,716,729
ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	5	3	3,010	2,841	1,390,310
TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/156.									
ROUND TOP (UPPER CANYON)	FISHER	7-19-85	4322	41.0	0	0	0	0	0
ROUND TOP, N. (SWASTIKA)	FISHER	4-30-85	3991	40.0	3	2	27	12	2,869
ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	0	0	0	0	462,104
ROUND TOP, NW. (SWASTIKA 4000)	FISHER	9-26-84	4003	40.0	2	2	1,364	2,913	25,664
ROUND TOP, WEST (FLIPPEN)	FISHER	7-18-84	3430	39.0	2	2	24	24	2,900
ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0	1	1	13,840	4,187	46,111
ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0	0	0	0	0	39,684
ROUSSEAU (MARBLE FALLS)	BROWN	1-02-86	2696	41.3	1	1	928	51	494
ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0	0	0	0	0	10,356
ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	2	1	16,545	407	1,660,042
ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	23	11	10,905	46,870	5,694,550
ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5990	42.7	5	4	2,406	3,863	303,555
ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7	0	0	0	0	6,366
ROWLAND (CONGLOMERATE)	HASKELL	3-11-85	5442	40.0	1	0	0	0	1,057
ROYBURY (FLIPPEN)	TAYLOR	4-23-82	1919	40.0	20	16	1,557	3,540	66,009
ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0	3	2	10	785	28,103
ROYALL (ELLENBURGER)	SHACKELFORD	4-19-83	4053	44.1	7	6	102,861	3,512	94,648
ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	2	1	3,206	708	240,611
ROYALON (FRY, UP)	COLEMAN	4-01-91	1131	36.3	3	3	26	846	4,290
ROYSTON	FISHER	1-19-29	3120	36.3	40	29	434	41,900	4,882,949
ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	15	7	39,992	11,267	1,270,012
ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7	0	0	0	0	2,378
ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0	0	0	0	0	6,538
RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0	0	0	0	0	17,091
RULE (5000)	HASKELL	7-22-87	5008	40.0	13	11	79	91,627	112,194
RULE, N. (BASIL PENN. CONGL.)	HASKELL	4-09-51	5775	38.0	5	4	202	7,771	505,552
FORMERLY CARRIED AS RULE, N.									
RULE, N. (CADD0)	HASKELL	12-12-53	5622	38.0	5	2	800	2,834	181,477
RULE, N (CADD0 5640)	HASKELL	9-03-81	5660	40.0	2	1	15	1,733	69,285
RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	1	1	12	11,708	350,583
RULE, NE. (CADD0 LIME)	HASKELL	10-29-55	5534	42.0	0	0	0	0	69,817
RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0	0	0	0	0	16,564
RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	1	1	11	1,172	65,430
RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8	3	3	24	3,110	45,482
RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0	0	0	0	0	7,998
RULE BEND (B-1 CONGL.)	HASKELL	9-05-74	5938	34.0	0	0	0	0	3,538
RUST CREEK (MISS)	THROCKMORTON	3-22-90	4628	44.0	3	3	4,608	10,892	70,922
RUTH RANCK (CADD0)	PALO PINTO	1-24-73	4148	41.0	0	0	0	0	2,579
RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7	0	0	0	0	1,336
RUWALDT	CALLAHAN	5-05-47	3360	44.0	0	0	0	0	40,055
RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	3	2	9,287	370	89,590
RYAN (CONGL. 4365)	PALO PINTO	12-29-83	4158	40.0	2	2	66,052	790	7,236
RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	1	6	6	50	278,951
RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0	0	0	0	0	5,242
RYAN, EAST (MISS.)	STEPHENS	12-30-59	4361	40.0	1	1	12	2,965	122,410
RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	1	1	175	76	85,974
RYAN A. (HOPE LIME)	TAYLOR	3-17-87	3093	40.0	1	1	12	1,028	4,058
RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5	0	0	0	0	6,626
S. BEND (STRAWN)	THROCKMORTON	6-30-83	4028	41.0	1	0	5	5	7,747
SCT (MISS)	STEPHENS	9-03-85	4510	40.6	1	1	3,465	3,136	12,868
S. & D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	2	1	96	2,085	179,577
S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0	1	1	4,095	169	3,052
S. J. S.	EASTLAND	8-15-51	2806	41.0	0	0	0	0	8,687
S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0	12	9	131	8,867	834,320
S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0	0	0	0	0	43,479
SMK (STRAWN)	TAYLOR	7-01-85	4680	38.0	1	1	3,711	1,606	17,506
SM & M (UPPER TANNEHILL)	STONEWALL	7-01-88	3658	38.0	1	1	5	534	534
SMT (CROSS CUT)	CALLAHAN	1-20-84	2509	41.0	2	2	6,975	2,248	21,716
SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	3	1	7,704	1,246	45,653
SMT (PALO PINTO)	CALLAHAN	6-20-83	2906	42.0	4	3	4,872	1,765	15,492
S.S. (SWASTIKA)	STONEWALL	12-01-87	3963	40.0	1	0	96	120	2,224
SABANA (MARBLE FALLS)	EASTLAND	2-12-85	3106	40.0	8	8	127,397	3,005	25,116
SABANA (STRAWN)	EASTLAND	7-04-86	1945	43.0	1	0	0	0	228
SABANA (3400)	EASTLAND	4-01-86	3470	43.0	0	0	0	0	247
SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	3	3	22	3,136	448,377
SAFARI (CROSS CUT)	EASTLAND	10-06-83	1623	38.0	0	0	0	0	1,845
SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	1	1	12	2,008	60,494
SAFFECO (JENNINGS)	COLEMAN	5-02-84	3720	38.0	0	0	0	0	78
SAGERTON (CANYON, LOWER)	HASKELL	8-04-83	3810	39.0	1	1	12	1,333	27,895
SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0	1	1	12	147	20,620
SAGERTON, E. (BURSON)	HASKELL	6-23-83	4848	44.5	1	1	12	1,486	7,585
SAGERTON, N.E. (ATOKA)	HASKELL	6-04-85	5709	41.0	1	1	16,751	5,735	34,055
SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0	0	0	0	0	17,432
SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	19	17	70,691	24,392	495,063
SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	0	0	0	0	193,598
SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	19	13	63	8,779	244,583
SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	19	15	50,102	29,178	447,866
SAGERTON, SOUTH (KING SAND)	HASKELL	6-01-82	2807	41.0	5	4	317	5,234	85,097
ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0	1	0	11	812	26,135
ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	2	0	0	0	18,639
ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0	0	0	0	0	4,313
ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0	0	0	0	0	292,406
ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0	0	0	0	0	8,654
SALT BRANCH	TAYLOR	6-17-49	2570	40.0	2	0	0	0	162,993
SALT PRONE (CONGL.)	SHACKELFORD	6-06-81	4459	39.5	0	0	0	0	947

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5	0	0	0	0	5,084
SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	1	0	0	0	26,506
SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	4	3	3,020	1,235	63,233
SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0	0	0	0	0	23,655
SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5	7	4	18,295	3,133	244,678
SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0	0	0	0	0	38,603
SANDBATH (FLIPPEN)	JONES	8-27-85	2898	38.0	0	0	0	0	1,603
SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	1	1	996	2,031	14,078
SANDERS (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	2	0	0	0	272
SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0	2	1	2,498	800	55,948
SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4903	41.0	0	0	0	0	15,128
SANDY CROSSING (CONGL.)	STONEHALL	2-28-60	6067	42.0	0	0	0	0	17,371
SANDY HILL	FISHER	4-13-49	4732	38.4	0	0	0	0	128,454
SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	1	1	1,696	424	5,353
SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	2	2	24,749	3,016	109,437
SANDY HILL, W. (CANYON SD., LO.)	FISHER	4-29-53	4997	38.2	0	0	0	0	1,611
SANDY RIDGE	COMANCHE	8-08-83	1575	42.0	1	0	0	0	216
SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0	0	0	0	0	243,932
SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0	0	0	0	0	26,353
SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	7	7	48	1,162	441,368
SANTA ANNA (CROSS CUT)	COLEMAN	11-18-88	1368	30.0	1	1	0	0	0
SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0	0	0	0	0	18,336
SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	8	4	10,401	409	10,375
SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	50	26	37,483	38,527	551,455
SANTA ANNA, NW. (BRENEKE SO.)	COLEMAN	2-21-51	1836	45.0	0	0	0	0	70,261
SANTA ANNA, S. (BRENEKE SO.)	COLEMAN	8-16-50	1800	40.0	0	0	0	0	126,703
SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	6	5	499	2,737	80,611
SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0	0	0	0	0	32,349
SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4	0	0	0	0	14,552
SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	0	0	0	0	294,242
SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0	0	0	0	0	12,914
SATURDAY, EAST (CANYON SAND)	FISHER	2-03-82	4989	43.8	21	18	119,003	13,921	201,282
SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0	0	0	0	0	6,691
SAWYER (MARBLE FALLS)	BROWN	2-07-83	2782	42.0	2	2	18	379	7,602
SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	9	7	17,234	8,769	910,516
SAXON-GUION (MCILLAN SAND)	TAYLOR	9-09-52	2789	42.0	1	0	0	0	105,721
SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	10	8	6,947	5,900	426,067
SAYLES	JONES	1933	1916	38.0	28	22	12	21,369	7,949,397
SCHICK (BEND CONGLOMERATE)	STONEHALL	5-07-55	6027	42.0	9	3	8,589	36,204	2,661,374
SCHICK (CAMBRIAN)	STONEHALL	11-16-55	6105	42.8	0	0	0	0	28,147
SCHICK (STRAWN)	STONEHALL	12-07-56	5412	42.0	3	2	856	2,365	586,093
SCHICK, S. (CONGLOMERATE)	STONEHALL	4-08-83	6145	40.0	1	1	1,426	1,090	17,024
SCHICK, W. (ELLEN, I)	STONEHALL	9-26-62	6283	42.0	0	0	0	0	7,530
SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0	0	0	1,233	0	22,856
SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0	0	0	0	0	0
SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	7	5	7,229	4,192	982,632
SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3	0	0	0	0	63,851
SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0	0	0	0	0	180
SCHLITTLER	THROCKMORTON	3-19-48	3724	40.0	2	2	32,512	1,683	331,023
SCHLITTLER (STRAWN)	THROCKMORTON	5-17-56	3442	39.0	0	0	0	0	1,138
SCHLUETER - MATNEY (MISS.)	EASTLAND	1-01-84	3812	39.0	1	0	0	0	12,954
SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0	0	0	0	0	3,556
SCOTT SMITH (MISS.)	THROCKMORTON	1-21-83	4726	40.0	3	1	7,195	2,530	69,809
SCRANTON	CALLAHAN	3-31-39	1675	37.8	111	56	8,747	36,080	934,631
SCRANTON, NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	15	15	108,856	7,218	52,279
SEAMAN (CADDO, UPPER)	PALO PINTO	8-17-58	3111	40.0	0	0	0	0	6,064
SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0	0	0	0	0	55,609
SEARS	NOLAN	11-27-50	5922	42.0	2	1	12	5,034	532,726
SEARS (CADDO)	NOLAN	11-03-58	5844	43.0	0	0	0	0	5,005
SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	4	0	0	0	348,514
SEARS (FLIPPEN)	TAYLOR	3-19-65	2846	40.2	1	0	0	0	30,820
SEARS (ODD LIME)	NOLAN	8-09-57	5675	43.0	1	0	0	0	72,316
SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0	0	0	0	0	24,390
SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0	0	0	0	0	125,022
SEARS, NORTHEAST (STRAWN SAND)	NOLAN	1-17-85	5371	42.0	0	0	0	0	2,911
SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0	0	0	0	0	17,212
SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0	0	0	0	0	54,411
SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7	2	2	23	534	80,398
SEDWICK, NE (CONGL.)	SHACKELFORD	2-22-81	3891	38.0	0	0	0	0	6,252
SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0	0	0	0	0	18,997
SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	3	2	12	2,061	396,090
SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0	0	0	0	0	13,763
SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0	0	0	0	0	19,096
SELLERS (FRY)	JONES	2-18-83	1750	38.0	6	4	35	1,290	18,535
SELLERS (FLIPPEN)	JONES	6-03-82	1894	39.0	6	2	23	688	23,098
SERVICE (FRY, UP.)	COLEMAN	10-29-84	3331	42.0	1	1	0	0	3,038
SET RANCH (CONGL.)	PALO PINTO	3-19-78	4090	42.0	10	8	106,752	5,340	102,134
SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0	0	0	0	0	1,026
SHACKELFORD NE (MISS)	SHACKELFORD	2-01-73	4592	43.0	77	26	821,632	82,312	4,803,357
EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD. DOC. 62302									
SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913	N/A	40.0	3,233	1,968	215,446	630,455	94,411,522
SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4353	40.0	0	0	0	0	2,465,981
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#78-89696									
EFF. 4/1/87.									
SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0	0	0	0	0	124,089
SHAMROCK (CANYON REEF)	FISHER	3-09-64	5260	42.0	0	0	0	0	1,216,891
SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0	0	0	0	0	4,646
SHAN-COURT (CADDO)	FISHER	6-04-83	6145	41.0	3	1	11	160	15,002
SHAN-COURT (ELLENBURGER)	FISHER	8-01-83	6120	43.0	7	0	0	0	18,910
SHAR-LYN (STRAWN)	FISHER	2-14-82	5698	38.0	5	2	0	0	46,856
SHARON (FRY)	TAYLOR	10-01-82	4372	39.0	1	1	12	1,797	13,342
SHARONLYNN (MISS.)	SHACKELFORD	1-19-58	4492	41.5	4	4	784	2,515	513,567
SHARP (GRAY)	TAYLOR	9-11-82	4030	47.0	2	1	7	484	6,180
SHELBY SUE (MISS)	SHACKELFORD	11-15-87	4488	49.0	1	1	42,982	10,176	10,739
SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4	4	2	24	807	45,383
SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6	0	0	0	0	1,569
SHELLY W. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8	1	0	0	0	15,216
SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	2	2	1,906	4,491	58,769

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	7B	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRDD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)		
		SHENA (GRAY)	COLEMAN	12-24-83	3981	43.0	0	0	0	0	3,402		
		SHEP (CADD0)	TAYLOR	1959	5434	46.0	2	2	13,978	1,518	61,057		
		SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0	3	3	23	4,244	225,773		
		SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	1	1	2,871	1,547	469,560		
		SHEP, EAST	TAYLOR	1951	4810	40.0	1	1	4,751	1,631	25,314		
		SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8	0	0	0	0	40,934		
		SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	49.0	0	0	0	0	232,878		
		SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	33.4	0	0	0	0	7,773		
		SHEPHERD TRAND	STEPHENS	5-11-84	3316	35.0	0	0	0	0	120		
		SHEPHERD-ATCHLEY (GRAY SAND)	COLEMAN	8-01-85	3734	53.0	0	0	0	0	227		
		SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	0	0	0	0	120		
		SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	1	1	7,689	63	232		
		SHERI (CADD0)	SHACKELFORD	5-10-69	3934	41.0	1	0	0	0	24,492		
		SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0	0	0	0	0	206,400		
		CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73											
		SHERRY (STRAWN)	STONEWALL	1-04-86	5354	45.0	11	11	150,936	130,848	377,004		
		SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4447	41.0	0	0	0	0	77,101		
		SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0	0	0	0	0	368,415		
		SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0	1	1	9	70	52,306		
		SHIELD (ELLENBURGER)	CALLAHAN	3-20-95	4477	42.5	1	0	0	0	5,478		
		SHIELD-KAE (MORRIS)	COLEMAN	4-19-85	2951	38.0	2	2	8,141	2,128	24,321		
		SHIELDS (STRAWN 4500)	HASKELL	8-03-82	4537	49.0	6	0	2,381	1,269	114,043		
		SHINNERY (FLIPPEN)	JONES	1955	1930	37.0	2	2	24	2,043	56,743		
		SHINNERY (HOPE LIME)	JONES	9-04-85	2232	37.8	12	10	82	6,470	116,355		
		SHIR-VEN	EASTLAND	3-06-52	1198	35.0	0	0	0	0	1,429		
		SHOAF-MERGNER (DUFFER LIME)	EASTLAND	4-14-82	3772	46.0	1	0	0	0	423		
		SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	49.0	13	5	12,094	785	17,378		
		SHOE HILL (MARBLE FALLS)	FRATH	10-23-62	3535	43.0	0	0	0	0	1,909		
		SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	6	3	4,436	11,184	618,701		
		SHORT, N.E. (CONGL. 5635)	STONEWALL	12-24-86	5639	39.0	1	1	1,548	6,864	22,976		
		SHORTY (CANYON REEF)	STONEWALL	1-30-87	5348	39.0	0	0	0	0	193		
		SHOSHONE ATWELL (1750)	CALLAHAN	9-30-83	1732	34.0	5	5	694	4,614	4,014		
		SIDNEY (MARBLE FALLS)	COMANCHE	11-30-82	2222	47.0	1	1	1	1	819		
		SIERRA (RANGER LIME)	EASTLAND	10-23-87	3260	42.0	1	0	7,547	22	54		
		SIERRA NW. (MARBLE FALLS CONGL.)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0		
		SIKES (DUFFER)	STEPHENS	8-21-88	4002	35.0	1	1	2,604	111	111		
		SILD (FLIPPEN)	TAYLOR	4-21-73	3134	42.0	0	0	0	0	12,763		
		SILD (FRY SAND)	TAYLOR	8-16-71	4957	41.0	12	2	7,656	3,227	639,916		
		SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	2	2	12	2,146	1,624,313		
		SILVER VALLEY (FRY, LOWER)	COLEMAN	6-08-85	3290	42.0	0	0	0	0	18		
		SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	1	1	368	613	25,949		
		SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6995	41.4	0	0	0	0	3,373		
		SIMMONS (HARDY SAND)	CALLAHAN	3-01-90	1735	36.0	5	3	31	1,143	49,933		
		SIMONS	HASKELL	10-07-72	4997	40.0	4	2	24	3,607	242,750		
		SIMS (CONGL)	THROCKMORTON	10-30-79	4354	41.0	0	0	0	0	2,751		
		SINGLETON (CADD0)	STEPHENS	10-01-50	3714	40.0	0	0	0	0	172,630		
		SIPE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2990	40.0	2	1	11,431	42	5,024		
		SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	1	1	3,434	87	14,255		
		SITTERLE (4050)	EASTLAND	1-15-79	4053	44.0	1	1	10,579	123	2,650		
		SKAGGS (2700)	COMANCHE	5-01-82	2770	42.0	0	0	0	0	418		
		SKINNER (TANNEHILL)	STONEWALL	6-18-84	3614	42.0	2	2	1,152	13,034	64,932		
		SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	34.2	0	0	0	0	1,617		
		SLOAN (MISS.)	THROCKMORTON	3-27-57	4495	41.5	4	1	999	3,230	589,414		
		SLOAN, SOUTH (CADD0)	SHACKELFORD	8-19-59	3745	40.5	0	0	0	0	69,123		
		SLOAN, S. (CADD0, UPPER)	SHACKELFORD	2-29-60	3770	39.0	0	0	0	0	75,493		
		SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5	0	0	0	0	277,063		
		SLOPOKE (SHASTIKA SAND)	HASKELL	5-09-57	2795	40.0	1	0	10	590	69,936		
		SLUDER (CADD0)	THROCKMORTON	3-13-75	4952	40.0	11	10	32,465	19,266	224,177		
		SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	5	2	2	411	113,127		
		SLUDER, N. (CADD0)	THROCKMORTON	7-01-82	4952	40.0	0	0	0	0	2,444		
		SLUDER, S. (CADD0)	THROCKMORTON	2-28-83	4650	41.0	2	0	1,661	445	10,619		
		SLUDER, SOUTH (MISSISSIPPI)	THROCKMORTON	4-24-93	4465	41.0	0	0	0	0	2,901		
		SNEDLEY (COOK, LD.)	CALLAHAN	1-29-55	1635	40.0	1	0	0	0	15,502		
		SNEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0	0	0	0	0	4,399		
		SMITH (CADD0)	TAYLOR	7-25-82	4564	41.0	1	1	12	127	2,061		
		SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0	0	0	0	0	7,177		
		SMITH (STRAWN)	STEPHENS	9-24-83	2225	38.0	0	0	0	0	2,145		
		SMITH (TANNEHILL)	FISHER	2-26-83	2934	41.0	2	0	7	558	25,134		
		SMITH-MORGAN	COMANCHE	12-19-21	755	39.0	7	0	0	0	78,093		
		SMOKEN - HAG	STEPHENS	9-05-83	3191	40.0	1	1	3,033	2,101	24,116		
		SNOKEY (ELLEN.)	NOLAN	5-18-83	6251	44.3	3	2	2,855	5,481	54,078		
		SNOUGLER (TANNEHILL)	STONEWALL	3-08-84	3434	45.0	4	3	23	10,391	91,912		
		SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-69	4234	40.5	3	3	3,236	2,020	40,978		
		SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0	0	0	0	0	1,606		
		SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0	0	0	0	0	20,108		
		SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	1	0	146	80	30,004		
		SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0	2	1	120	122	100,996		
		SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.0	1	1	120	121	72,374		
		SNEED (CROSS CUT)	COLEMAN	2-18-83	2970	40.5	3	3	15,849	822	7,667		
		SNEED (STRAWN)	PARKER	3-10-80	2636	38.5	0	0	0	0	3,046		
		SNOW (CADD0)	STEPHENS	12-07-84	3409	40.0	0	0	0	0	5,916		
		SNOW (MARBLE FALLS)	EASTLAND	10-01-84	3528	40.0	3	3	17,989	6,155	26,511		
		SNOW (RANGER)	EASTLAND	11-12-83	3550	42.0	2	2	1,579	816	34,918		
		SNOW (STRAWN, UPPER)	EASTLAND	12-10-87	1153	39.0	4	1	21	316	391		
		SNYDER (FRY)	COLEMAN	1-04-86	2690	42.2	1	1	1,396	13	94		
		SNYDER (GHOST)	COLEMAN	12-31-85	3414	42.1	0	0	0	0	0		
		SNYDER (MORRIS)	COLEMAN	11-30-81	2717	46.0	2	0	0	0	336		
		SOJOURNER	HASKELL	1-21-50	5326	36.0	7	3	36	7,696	10,139,490		
		SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8	0	0	0	0	6,745		
		SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	41	16	1,039	26,194	6,234,602		
		SOJOURNER (MEADORS SAND)	HASKELL	4-19-53	5030	40.5	0	0	0	0	17,288		
		SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6	0	0	0	0	49,200		
		SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7	2	1	12	767	58,619		
		SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0	7	6	47	7,625	565,390		
		FORMERLY CARRIED AS SOJOURNER.											
		SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6	0	0	0	0	5,515		
		SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0	0	0	0	0	19,524		
		SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0	0	0	0	0	13,130		

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
*****									
SOLOMON (FRY)	EASTLAND	10-09-83	1504	41.0	1	1	12	32	408
SOMERVILLE (CADDO)	THROCKMORTON	1-12-57	4286	42.4	0	0	0	0	19,435
SOMMA SUMMIT (JENNINGS)	COLEMAN	11-25-79	2804	47.5	3	2	681	746	21,705
SONNY (CADDO)	SHACKELFORD	12-01-82	3642	40.0	1	1	5,722	810	4,147
SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0	0	0	0	0	54,665
SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0	0	0	0	0	50,998
SORELLE (4465 SO.)	SHACKELFORD	3-12-56	4245	37.0	0	0	0	0	25,675
SO-TEX (CAPPS LIME)	TAYLOR	6-01-83	4613	46.0	0	0	0	0	9,113
SO-TEX (FRY)	TAYLOR	9-05-82	4638	44.0	5	5	22,919	5,843	162,035
SO-TEX, N. (ELLENBURGER)	TAYLOR	3-01-85	5606	47.0	0	0	0	0	607
SO-TEX, N. (LOWER FRY)	TAYLOR	2-28-85	4743	38.5	1	1	9,816	3,005	25,921
SO-TEX, WEST (CAPPS LIME)	TAYLOR	8-25-83	4592	44.0	0	0	0	0	641
SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2	0	0	0	0	154,442
SOUTHVIEW	TAYLOR	1-02-40	2365	43.3	3	3	3,637	2,254	313,062
ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.									
SOVEREIGN (CADDO, M. D.)	STEPHENS	9-25-64	3868	38.0	0	0	0	0	0
SOV BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	2	1	11	930	27,359
SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0	0	0	0	0	1,571
SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0	0	0	0	0	17,101
SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	2	1	5,912	168	11,354
SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0	0	0	0	0	11,132
SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	1	0	3	3	7,999
SPENCER (CADDO)	HASKELL	5-16-83	5680	39.0	1	1	12	2,359	18,787
SPIRES (CADDO)	NOLAN	2-01-83	7174	42.6	0	0	0	0	6,392
SPIRES (MISS.)	NOLAN	4-07-83	7135	45.2	2	0	0	0	3,449
SPRING CREEK, W (GUNSIGHT)	THROCKMORTON	1-30-81	1223	38.0	6	4	12	472	15,066
SPRINGTOWN (CADDO)	PARKER	12-19-50	3857	41.0	10	5	4,889	3,631	418,050
SPURGIN (CONGL)	SHACKELFORD	3-01-83	3996	44.8	2	2	73,954	1,558	11,593
SPURGIN (CONGL.-2D)	SHACKELFORD	10-01-82	3974	39.0	2	2	16,658	4,831	43,120
SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	2	0	0	0	116,767
SQUARE (NOODLE CREEK)	FISHER	1-25-82	2902	35.2	4	3	12	677	7,434
SQUIERS (1450)	EASTLAND	10-01-81	1470	39.5	13	10	38	1,871	47,792
STAMFORD NW (BRECKENRIDGE LIME)	HASKELL	4-05-81	2310	35.3	5	3	4,144	5,492	58,300
STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0	1	1	12	946	111,296
STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0	0	0	0	0	81,257
STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0	1	1	10	79	128,918
STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0	0	0	0	0	2,350
STAMFORD, WEST	HASKELL	9-29-51	2495	42.0	9	5	29	1,929	2,447,597
STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0	1	1	10	2,223	44,353
STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0	0	0	0	0	70,590
STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0	0	0	0	0	353
STANFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	4	2	21	785	174,683
STANLEY	JONES	9-29-49	4536	43.0	4	1	535	1,288	711,431
STANLEY (CISCO, LOWER)	JONES	11-10-50	3291	42.0	1	1	12	1,684	104,376
STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0	0	0	0	0	67,446
STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0	3	3	8,950	3,802	160,205
STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0	0	0	0	0	2,303
STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4596	41.0	0	0	0	0	76,801
STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0	0	0	0	0	6,250
STANLEY, W. (ELLENBURGER)	JONES	4-09-83	5371	45.0	0	0	0	0	3,960
STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8	0	0	0	0	50,649
STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1	0	0	0	0	3,851
STAPPER (STRAWN)	EASTLAND	7-19-51	1957	40.0	0	0	0	0	3,250
STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0	0	0	0	0	75,103
STAR DDC (GARDNER)	COLEMAN	11-18-81	2031	41.0	0	0	0	0	2,082
STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	9	3	24,095	4,078	218,911
STEEL (GRAY)	CALLAHAN	4-21-83	3636	42.0	2	1	4,677	2,864	14,308
STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0	0	0	0	0	17,524
STEPHENS COUNTY REGULAR	STEPHENS	1916	N/A	40.0	2,148	1,096	1,732,413	5,339,865	231,649,952
STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0	0	0	0	0	201,919
STEWART (CADDO)	THROCKMORTON	6-16-78	4191	40.0	1	1	600	2,059	31,637
STITH	JONES	12-07-40	2309	43.1	1	1	10	1,075	338,595
STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0	0	0	0	0	688
STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0	0	0	0	0	341
STOKES (PALO PINTO)	COLEMAN	12-25-84	3056	41.0	1	1	5,258	407	4,451
STONE (CROSS PLAINS)	CALLAHAN	5-21-84	2362	44.0	17	15	18,580	9,830	138,619
STONE RANCH (TANNEHILL, LO.)	THROCKMORTON	11-30-67	1179	38.0	13	9	12	19,709	905,740
STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0	17	14	48	21,327	629,151
STORRIE (CONGLOMERATE)	PALO PINTO	5-10-85	4090	45.0	0	0	0	0	4,962
STOVALL (CANYON 4050)	STONEWALL	8-12-82	4054	43.5	1	1	360	1,078	12,712
STOVER (CADDO)	STEPHENS	10-12-57	3956	42.7	2	1	3,452	719	55,662
STOVER (CADDO, UP)	STEPHENS	12-30-80	3696	40.3	1	1	3,456	726	17,320
STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2	0	0	0	0	1,758
STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0	0	0	0	0	106,750
STOVER, NORTH (CADDO, UPPER)	STEPHENS	11-09-60	4090	43.0	0	0	0	0	1,081
STRAIN (BURSON, LO.)	HASKELL	9-21-67	4646	40.6	2	2	12	19,985	559,736
STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	5	3	35	5,046	1,398,236
STRAND	JONES	9-08-40	3400	41.0	8	6	45	15,153	1,691,863
STRAND (SWASTIKA)	JONES	4-01-87	2211	44.0	3	3	12	21,272	39,672
STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0	0	0	0	0	4,335
STRANN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0	3	3	77,508	1,525	67,892
STRANN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	6	5	75,285	28,629	126,050
STRANN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	26	22	739,667	156,382	1,172,392
STRIBLING	STEPHENS	4-21-38	3540	42.0	6	3	9,676	5,866	311,961
STROLE (COOK SAND)	JONES	4-02-60	1766	41.0	1	0	0	0	86,239
STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	1	0	12	544	138,660
STRONG, SW (CONGL. D)	STEPHENS	12-19-83	4133	44.0	1	0	0	0	326
STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0	1	0	8	73	80,274
STROTZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	2	2	12	949	57,548
STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5988	39.0	0	0	0	0	22,406
STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-54	3523	40.2	4	3	38,434	3,860	59,870
STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5	3	2	50,485	878	38,098
SUDIE DAVIS	THROCKMORTON	2-19-50	4226	40.0	0	0	0	0	116,507
SUE (LAKE SAND)	CALLAHAN	8-16-55	3406	44.0	0	0	0	0	24,504
SUGGS (ELLENBURGER)	NOLAN	2-13-82	6483	50.0	118	94	830,044	911,349	6,329,036
SUGGS-HICKMAN (JENNINGS)	NOLAN	10-17-85	5586	49.6	13	11	146,708	107,385	524,323
SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3941	39.5	0	0	0	0	5,238

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (98LS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (98LS)
SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	1	1	12	12	38,525
SUNWOOD (CADDO)	THROCKMORTON	6-16-54	4203	41.2	0	0	0	0	287,311
SUNWOOD (CADDO, MIDDLE)	THROCKMORTON	10-31-57	4422	40.6	0	0	0	0	61,930
SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4650	41.8	1	0	0	0	70,888
SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0	1	1	12	945	56,767
SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0	0	0	0	0	6,083
SURPRISE (FLIPPEN SAND)	TAYLOR	5-01-82	2965	39.0	1	1	70	175	39,517
SURVEY (SADDLE CREEK SO.)	JONES	12-09-51	2012	40.0	0	0	0	0	636
SUSAN (MHS STRAWN)	TAYLOR	12-23-52	4970	43.0	0	0	0	0	6,595
SUSAN (MISS. 4509)	SHACKELFORD	5-15-68	4520	40.0	0	0	0	0	11,234
SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0	0	0	0	0	628,955
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0	0	0	0	0	33,196
SWAY (ELLENBURGER)	CALLAHAN	2-01-86	3929	46.0	3	0	4	295	2,456
SWAMP FOX (3475)	JONES	11-06-79	3485	41.0	1	0	0	0	1,936
SWAMP FOX (3950)	JONES	11-26-79	3552	41.0	2	0	3	216	21,543
SWAN (SADOLF CREEK)	JONES	10-01-50	2743	40.0	2	1	12	2,578	487,762
SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5	0	0	0	0	34,398
SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	39.0	0	0	0	0	74,360
SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	4	3	24	2,691	392,394
SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	2	1	12	474	183,471
SWEET ALICE (ELLENBURGER)	CALLAHAN	9-03-83	4331	42.8	6	3	16,366	4,977	54,742
SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.8	4	2	11	1,628	23,301
SWEETWATER (CANYON SAND)	FISHER	M 2-09-55	5230	40.0	43	18	5,474	37,639	4,675,761
SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1	1	0	1	34	20,215
SWEETWATER, NM. (STRAWN REEF)	FISHER	1958	6462	43.0	0	0	0	0	5,616
SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6505	47.0	0	0	0	0	74,990
SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7	0	0	0	0	515,159
SWENSON (RENO CONGL.)	THROCKMORTON	9-08-83	5174	40.0	1	1	13,990	797	34,033
SWENSON (MARBLE FALLS, LOWER)	PALO PINTO	7-24-92	3282	41.0	1	1	14,912	165	1,601
SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0	0	0	0	0	21,248
SWENSON 46 (CADDO, UP)	THROCKMORTON	2-01-81	4859	39.0	1	0	0	0	1,947
SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0	0	0	0	0	31,451
SWENSON 100 (CADDO LOWER)	THROCKMORTON	9-18-78	5125	40.0	0	0	0	0	8,732
SWENSON 115 (CADDO, LD.)	THROCKMORTON	9-22-78	5077	40.0	0	0	0	0	6,020
SWENSON 115 (CADDO, UP.)	THROCKMORTON	3-29-78	4823	42.0	4	4	36,947	5,516	75,338
SWENSON -170- (CADDO, LOWER)	THROCKMORTON	10-31-50	4995	42.0	1	1	12	527	104,657
SWENSON -170- (CADDO, UP.)	THROCKMORTON	2-12-51	4759	40.0	0	0	0	0	243,113
SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0	0	0	0	0	3,339
SWENSON 172 (CADDO UPPER)	THROCKMORTON	9-19-78	4784	40.0	1	1	732	1,500	25,662
SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0	0	0	0	0	37,021
SWENSON -207- (CADDO)	THROCKMORTON	8-15-50	4739	39.2	7	6	22,875	29,464	117,395
SWENSON -210- (CADDO, UP.)	THROCKMORTON	4-04-51	4774	39.0	3	2	1,464	6,800	95,333
SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6	0	0	0	0	101,099
SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0	3	2	3,839	8,068	143,718
SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	14	8	54,971	4,944	631,379
SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	4	2	7,347	733	41,172
SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0	2	2	0	0	50,129
SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0	1	0	0	0	98,401
SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4	0	0	0	0	3,611
SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0	0	0	0	0	1,260
SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0	0	0	0	0	60
T.C.O. (CONGL.)	STEPHENS	6-10-85	3853	43.0	0	0	0	0	2,440
T. D. P.	THROCKMORTON	7-02-50	4675	40.0	1	0	0	0	72,945
T. D. P. (CADDO, LOWER)	THROCKMORTON	10-06-60	4664	39.0	0	0	0	0	3,138
T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6	2	2	13,332	6,680	108,248
T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2	0	0	0	0	11,743
T. J. NEILL (COOK SAND)	TAYLOR	4-27-86	2652	39.5	1	1	6	40	469
T. O. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1	0	0	0	0	27,365
T. P. F. (CADDO)	SHACKELFORD	7-20-75	4157	42.0	1	1	7,386	343	6,015
T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.5	4	2	154	2,583	248,758
T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0	0	0	0	0	24,069
T. S. P., SOUTH (HARDY 3640, LD)	JONES	2-13-75	3608	42.4	2	2	45	2,929	200,304
T. U. G.	JONES	1-14-84	1956	39.0	1	1	0	0	5,950
T. U. G. (GUNSIGHT)	JONES	4-08-88	2757	39.0	1	1	9	3,350	3,350
TACKETT (ELLEN.)	SHACKELFORD	9-02-82	4274	41.4	1	0	563	1,193	17,819
TAFF (CADDO)	EASTLAND	7-29-94	2526	44.0	1	0	0	0	0
TALPA (ODG BEND)	COLEMAN	9-05-80	3111	40.1	6	5	26,048	3,047	45,438
TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0	0	0	0	0	47,703
TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2150	40.0	3	1	12	24	98,512
TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0	0	0	0	0	4,007
TAMCO (ADAMS BRANCH)	COLEMAN	11-25-84	2586	41.0	1	0	0	0	567
TAMCO (ELLENBURGER)	COLEMAN	10-14-83	4215	39.3	4	3	5,607	374	33,637
TAMCO (GRAY)	COLEMAN	2-21-86	3546	42.0	0	0	0	0	0
TAMCO (GRAY UPPER)	COLEMAN	2-21-86	3526	42.0	4	2	43,160	2,611	18,964
TANGO (ELLENBURGER)	CALLAHAN	11-24-86	4305	46.0	2	1	34,399	5,043	5,694
TAPCO (KING SO.)	CALLAHAN	8-12-82	1970	42.0	0	0	0	0	376
TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4	0	0	0	0	6,497
TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1	0	0	0	0	95,626
TAYLOR COUNTY REGULAR	TAYLOR	M 1929	N/A	40.0	494	333	103,177	330,337	40,716,824
TAYLOR (FLIPPEN)	TAYLOR	9-22-82	2650	41.0	2	0	6	356	19,526
TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	2	2	26,104	11,192	277,363
TAYLOR-WILSON (CONGLOMERATE)	STEPHENS	6-21-85	3711	42.0	0	0	0	0	2,137
TAYLOR-WILSON (STRAWN 2700)	STEPHENS	9-01-84	2710	40.0	6	5	16,124	4,219	48,007
TEAGUE-SAGE (ELLENBURGER)	BROWN	3-11-87	2450	29.3	1	1	8,260	5,001	14,373
TEAGUE (ELLENBURGER)	BROWN	3-11-87	2460	29.3	0	0	0	0	0
TEGUMSEH (GRAY SAND)	CALLAHAN	2-09-85	3926	43.6	0	0	0	0	39,328
TEE JAY (STRAWN)	EASTLAND	8-01-83	2241	41.0	1	1	939	178	2,116
TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	3	2	7,337	1,341	123,601
TEE JAY (3900)	EASTLAND	1-08-79	3925	43.0	4	3	24,626	3,455	196,347
TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4	0	0	0	0	713,232
TEJAS (1050)	SHACKELFORD	1-01-79	1059	37.0	1	1	52	231	8,015
TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0	1	0	0	0	27,274
TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0	0	0	0	0	1,600
CHANGED TO UPPER GARDNER.									
TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0	0	0	0	0	7,932
TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0	0	0	0	0	123,135
FRMLY. CARRIED AS GARDNER SO.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0	0	0	0	0	915,570
TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0	1	0	2	2	272,353
TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0	0	0	0	0	5,570
TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	3	3	48,610	7,681	108,327
TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	1	0	0	0	6,616
TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1	1	0	0	0	29,561
TERI (CONGL.)	SHACKELFORD	2-13-79	3963	40.1	1	1	1,611	1,106	24,388
TERRY (CANYON SAND)	FISHER	4-02-63	4985	41.0	3	3	12,628	4,849	146,352
TERRY (FLIPPEN)	FISHER	7-19-83	3885	37.0	0	0	0	0	397
TEX-AM (MARBLE FALLS)	PALO PINTO	3-13-82	3851	40.0	0	0	0	0	37
TEXAS ROSE (CANYON REEF)	HASKELL	8-19-84	2760	42.0	2	2	7	1,375	9,975
THANKSGIVING (ELLENBURGER)	NOLAN	12-18-31	6402	49.3	1	0	6	500	30,312
THEO JIREH (CADDO LIME, MIDDLE)	EASTLAND	7-13-84	2714	46.0	4	2	0	0	6,385
THEO JIREH (CADDO REEF, UPPER)	EASTLAND	11-22-85	2800	44.0	0	0	0	0	60
THOMAS (CANYON REEF)	JONES	10-18-83	4642	40.0	3	2	8,528	13,797	115,560
THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0	0	0	0	0	1,256
THOMAS RANCH (CADDO)	NOLAN	5-19-86	6890	47.2	1	1	12	673	2,371
THOMAS RANCH (ELLENBURGER)	NOLAN	8-23-78	7190	50.0	4	3	1,504	6,887	113,414
THOMAS RANCH (MISSISSIPPIAN)	NOLAN	5-01-81	7190	50.0	1	1	106	603	103,327
THOMPSON (GARDNER)	TAYLOR	2-19-82	5210	41.0	2	1	19	1,220	23,111
THORNBERG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9	1	1	0	0	18,347
THORNBERG (PENN REEF)	NOLAN	12-19-80	6457	45.5	1	1	129	3,567	38,152
THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0	0	0	0	0	409,878
TRANS. F/TAYLOR CTY. REG. & THORNTON /MORRIS SO./ FIELDS EFF/ 11/1/59.									
THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	16	10	14,831	7,008	895,740
THORNTON, SOUTH (CAPPS LIME)	TAYLOR	9-11-81	4358	43.0	1	1	258	125	3,983
THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	12	5	18	2,312	2,852,179
THREE BILLIES (CONGLOMERATE)	STONEWALL	1-03-89	5924	37.0	1	1	0	0	0
THREE MUSKATEERS (CONGL., UPPER)	PALO PINTO	5-23-89	3714	41.0	1	0	0	0	263
THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0	0	0	5,762	263	16,202
THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0	1	1	11,373	516	4,621
THRIFTY, NORTH (CADDO)	BROWN	2-16-86	1775	42.0	1	0	3	4	116
THRIFTY, S. (CHAPPEL REEF)	BROWN	7-22-84	2576	42.0	9	3	5,519	624	7,000
THROCKMORTON (CADDO, LD.)	THROCKMORTON	8-03-87	4591	36.0	1	1	12	7,227	12,081
THROCKMORTON, EAST (CONGL.)	THROCKMORTON	5-10-82	4517	40.0	1	1	12	209	21,924
THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8	0	0	0	0	78,363
THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	4	4	3,037	1,881	327,139
THROCKMORTON, N. (CADDO)	THROCKMORTON	4-20-50	4437	40.0	8	7	5,169	7,336	623,200
THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	39.0	1	1	12	2,080	23,295
THROCKMORTON, NW. (CADDO)	THROCKMORTON	4-05-73	4435	38.8	1	1	12	108	7,109
THROCKMORTON, S. (CADDO)	THROCKMORTON	3-16-82	4427	40.0	1	1	1,904	2,470	16,241
THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5	1	1	15,318	5,668	109,593
THROCKMORTON, SE. (MISS.)	THROCKMORTON	1-02-84	4848	39.0	0	0	0	0	45,069
THROCKMORTON COUNTY REGULAR	THROCKMORTON M	1924	N/A	39.0	1,518	904	564,317	550,772	47,225,867
THUNDER (COOK)	JONES	10-17-84	2223	43.0	4	2	12	301	7,969
THUNDERBIRD (CADDO LIME)	PALO PINTO	12-28-95	4054	40.0	0	0	0	0	10
THURMAN (CANYON)	JONES	8-24-74	3538	38.5	0	0	0	0	1,293
TIMM (MISSISSIPPI)	STEPHENS	8-14-82	4352	44.0	9	5	355	411	45,375
TIMM II (MISSISSIPPI)	STEPHENS	11-03-92	4378	41.0	0	0	0	0	545
TIM CUP (CADDO)	EASTLAND	9-19-79	1875	41.0	1	0	1	5	0
TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0	13	11	19,511	8,048	54,060
TINDALL (1500)	EASTLAND	6-17-87	1516	40.0	4	4	13,693	7,438	28,024
TINER (CANYON SAND)	JONES	9-29-55	4627	40.0	1	1	1,682	509	30,511
TIPTON (CADDO)	STEPHENS	5-11-60	3842	39.2	0	0	0	0	4,247
TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0	0	0	0	0	322,208
TIPTON, NORTH (CADDO)	STEPHENS	11-14-56	3616	42.0	1	1	5,146	416	29,994
TIPTON, NORTH (CADDO, LOWER)	STEPHENS	8-14-59	3875	42.0	0	0	0	0	120,414
TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0	2	0	0	0	204,385
TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0	0	0	0	0	16,370
TIPTON (COOK)	TAYLOR	1-15-83	2674	42.0	1	1	12	3,068	12,432
TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4935	43.0	1	1	12	12	41,653
TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	17	10	57,846	32,572	1,367,392
TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	2	1	300	1,862	66,031
TOLAR (GUNSLIGHT)	FISHER	1-25-80	3736	23.0	1	0	0	0	4,240
TOLAR (SHASTIKA)	FISHER	12-03-50	3793	40.0	15	2	19,540	13,840	5,157,755
TOLAR, E. (SHASTIKA)	FISHER	7-30-70	3757	44.0	0	0	0	0	17,263
TOM (CADDO 4765)	THROCKMORTON	3-27-66	4767	40.2	8	7	96,133	14,285	312,652
TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	9	3	2,593	2,103	748,442
TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	4	3	4,249	13,337	438,179
TOMPKINS (CADDO)	STONEWALL	5-13-57	5736	41.4	2	2	200	4,009	206,048
TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1	1	1	359	4,043	137,101
TOMPKINS (CAMBRIAN, LD)	STONEWALL	12-04-80	5911	42.0	1	1	352	9,886	1,452,542
TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	4	1	13	222	103,576
TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	0	0	0	0	920,663
TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	0	0	0	0	18,805
TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-53	5330	42.0	0	0	0	0	2,154,676
TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	0	0	0	0	20,075
TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1	0	0	0	0	133,579
TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8	0	0	0	0	29,373
TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3	1	0	0	0	14,369
TONY (STRAWN)	HASKELL	11-06-83	5439	43.0	1	1	12	1,086	13,260
TONY P. (SHASTIKA)	JONES	10-01-87	3636	42.2	1	1	2,823	9,363	49,525
TONY PAUL (SHASTIKA)	JONES	6-02-85	3638	40.0	4	1	3,310	2,978	32,161
TOOMBS	TAYLOR	4-28-50	2665	44.0	0	0	0	0	1,407
TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6	0	0	0	0	18,042
TOPPER (ADAMS BRANCH)	EASTLAND	2-16-83	1363	33.0	7	2	24	1,126	5,241
TOTO (CADDO CONGLOMERATE)	PARKER	10-29-79	3814	43.0	1	0	205	59	16,696
TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	1	0	0	0	3,919
TOTO (STRAWN)	PARKER	7-15-78	2816	49.5	1	1	12,602	602	27,073
TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	4	4	16,541	1,116	16,706
TOUCHE (GRAY)	CALLAHAN	6-05-84	3820	44.0	1	1	3,425	910	5,575
TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0	0	0	0	0	27,979
TRACI (MORRIS)	COLEMAN	4-03-84	2554	43.0	4	4	4,777	2,382	1,543
TRACKER (CONGLOMERATE)	CALLAHAN	3-11-85	4557	43.0	0	0	0	0	1,169,005
TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	10	7	246	15,162	3,204
TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0	0	0	0	0	479,007
TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3	0	0	0	0	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION 1-1-89 (BBLS)	
	TRAVIS COUNTY SCHOOL (CADDO, UP)	THROCKMORTON	12-20-74	4646	37.0	1	0	0	0	7,149	
	TRENT	TAYLOR	1-18-62	2745	42.0	0	0	0	0	269,106	
	TRENT, N. (NOODLE CREEK)	JONES	2-24-56	2584	38.0	0	0	0	0	5,556	
	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0	0	0	0	0	335	
	TREY VAQUEROS (STRAWN N-H)	THROCKMORTON	1-19-74	4154	39.0	0	0	0	0	22,403	
	TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5	2	1	96	4,496	15,327	
	TREY (COOK)	TAYLOR	5-19-79	3162	40.4	0	0	0	0	12,391	
	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	5	1	240	2,244	70,306	
	TRI MERCHANT (PALO PINTO)	JONES	5-10-88	4170	40.5	1	1	2,008	2,428	2,428	
	TRI MICHELL	THROCKMORTON	4-07-88	5028	43.0	2	1	8,112	687	687	
	TRI-STAR (GUNSLIGHT)	STONEWALL	6-02-73	3033	42.0	0	0	0	0	2,913	
	TRIANGLE -H- (LOWER GRAY)	COLEMAN	5-11-85	3368	42.0	3	3	39,499	2,125	21,541	
	TRICKHAM (CROSSCUT, LD.)	COLEMAN	2-21-82	2000	35.0	3	3	756	198	3,035	
	TRICKHAM (FRY SAND)	COLEMAN	9-06-53	1115	42.0	3	2	12	36	43,340	
	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4544	41.2	0	0	0	0	22,451	
	TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4	0	0	0	0	8,620	
	TRINITY (CADDO)	M EASTLAND	10-06-79	3308	41.0	0	0	0	0	5,429	
	TRINITY (DUFFER)	EASTLAND	1-29-82	3926	46.0	1	1	12	572	10,158	
	TRINITY (MISSISSIPPIAN)	EASTLAND	2-06-86	3958	42.0	1	0	191	47	19,763	
	TRIPLE H (FRY)	COLEMAN	9-24-81	3402	45.0	0	0	0	0	2,333	
	TRIPLE -H- (GRAY)	COLEMAN	7-22-79	3740	43.0	0	0	0	0	1,380	
	TRIPLE -H- (HOME CREEK)	COLEMAN	7-26-82	2194	40.0	1	0	0	0	19	
	TRIPLE H (JENNINGS)	COLEMAN	7-31-80	3423	46.0	1	0	0	0	18,911	
	TRIPLETT	JONES	4-02-40	2185	38.0	0	0	0	0	123,162	
	TROY (FRY SAND)	TAYLOR	2-20-84	4592	41.9	1	0	6	592	1,388	
	TROY (CADDO, LOWER)	THROCKMORTON	5-29-61	4551	41.6	2	1	12	298	61,432	
	TROY (CADDO, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0	1	0	0	0	1,035	
	TROY (CADDO, UPPER -R-)	THROCKMORTON	9-20-61	4633	36.7	2	1	12	4,619	343,427	
	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2	1	0	0	0	46,825	
	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6	0	0	0	0	27,832	
	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9	2	0	0	0	51,941	
	TROY N.E. (MISS)	THROCKMORTON	12-01-81	4769	42.4	0	0	0	0	2,401	
	TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0	1	1	3,777	2,131	318,120	
	SEPARATED FROM NOTICE & WILLIAMS, EFF. 1-1-89										
	TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0	0	0	0	0	129	
	TRUBY (PALO PINTO)	JONES	11-11-52	4134	43.0	0	0	0	0	221,196	
	TRUBY (STRAWN)	JONES	1950	4544	41.0	10	6	3,589	4,617	1,152,264	
	TRUBY, N. (GUNSLIGHT)	JONES	2-16-77	2676	39.0	0	0	0	0	16,961	
	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	1	1	12	1,249	113,247	
	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	12	6	5,984	5,460	3,072,339	
	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0	0	0	6	1,121	100,317	
	TRUBY, NE. (4200)	JONES	4-01-81	4206	42.0	0	0	0	0	0	
	TRUBY, SOUTH (BLUFF CREEK)	JONES	4-05-76	2224	46.0	2	0	10	992	85,390	
	TRUBY, SOUTH (FLIPPEN)	JONES	9-09-76	2266	44.0	5	0	10	1,254	126,170	
	TRUBY, SOUTH (GUNSLIGHT LIME)	JONES	2-09-76	2552	41.0	4	0	10	932	324,514	
	TRUBY, SOUTH (PALO PINTO)	JONES	4-19-87	3730	39.0	1	1	12	2,410	5,376	
	TRUBY, SOUTH (TANNEHILL)	JONES	6-19-76	2138	44.0	1	0	10	415	55,679	
	TRUBY, SW. (ELLENBURGER)	JONES	2-18-83	5203	44.0	6	3	2,146	3,772	50,024	
	TRUBY, SW (STRAWN A)	JONES	2-01-81	4510	39.0	13	11	32,208	8,690	127,330	
	TRUBYKIRK (GUNSLIGHT)	JONES	9-09-58	2593	42.0	0	0	0	0	957	
	TUCKCO (CONGL.)	EASTLAND	2-21-84	3199	44.0	5	4	11,424	2,105	52,235	
	TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0	0	0	0	0	245	
	TULIE (DOG BEND)	COLEMAN	M 6-05-78	3193	41.0	0	0	0	0	2,386	
	TULIE (GARDNER)	RUNNELS	M 3-27-79	3564	40.0	1	1	13,214	3,117	7,039	
	TULL (SHASTIKA)	HASKELL	1955	184	40.0	0	0	0	0	23,346	
	TULLOS (CADDO)	STEPHENS	8-09-80	3298	36.2	0	0	1	13	1,753	
	TULLOS (DUFFER 4060)	STEPHENS	6-03-81	4092	43.1	4	4	41,033	607	66,331	
	TURKEY HILL (FLIPPEN)	HASKELL	8-13-82	1968	38.6	0	0	0	0	79,356	
	TURKEY HILL, N.	HASKELL	5-12-85	1559	37.6	5	5	12	4,035	36,047	
	TURNAROUND (GRAY SAND)	CALLAHAN	5-22-81	3852	48.0	10	9	41,812	23,914	288,331	
	TURNBOW (BURSON)	HASKELL	5-21-67	4662	40.0	3	1	12	4,646	291,018	
	TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7	4	0	12	1,122	560,203	
	TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	1	0	0	0	123,644	
	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0	0	0	0	0	284,942	
	TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	6	0	0	0	528,649	
	TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	5	2	22	1,669	826,598	
	TUSCOLA (CAPS LIME, LD.)	TAYLOR	4-08-52	4344	40.1	0	0	0	0	2,343	
	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0	0	0	0	0	3,109	
	TUSCOLA, E. (MCMILLAN)	TAYLOR	1941	2794	40.0	0	0	0	0	8,107	
	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9	17	10	378	12,779	3,089,590	
	TUTOR (STRAWN 2200)	STEPHENS	6-01-85	2742	41.0	3	0	559	0	5,531	
	TUTTLE	THROCKMORTON	M 11-21-50	3134	41.0	15	10	8,468	31,178	630,104	
	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0	2	2	19	729	139,434	
	TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0	0	0	0	0	76,739	
	TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	2	2	10,096	3,951	32,592	
	TWITY (MORRIS SAND)	COLEMAN	1-16-61	2068	40.0	0	0	0	0	26,745	
	TWO EIGHTY-THREE (MISS)	SHACKELFORD	12-11-87	4668	42.0	2	2	40,471	18,548	19,249	
	TWOEE (ELLENBURGER)	COLEMAN	7-16-84	4470	41.0	0	0	0	0	943	
	TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0	0	0	0	0	20,716	
	TYE, SW. (DOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	7	7	12	2,115	719,901	
	TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8	0	0	0	0	62	
	U. C. S. L. (CONGLOMERATE)	THROCKMORTON	1-20-82	5159	40.0	0	0	0	0	11,954	
	ULANDER (CROSS CUT)	TAYLOR	11-08-59	3995	42.8	2	2	20	911	136,984	
	ULANDER (GRAY)	TAYLOR	5-19-57	4610	45.0	0	0	0	0	89,232	
	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3033	35.0	0	0	0	0	7,134	
	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0	0	0	0	0	13,616	
	UNBEEFLETABLE (ELLENBURGER)	CALLAHAN	12-08-84	4604	45.0	0	0	0	0	13,209	
	UNION HILL (CADDO)	STEPHENS	1952	3286	40.0	0	0	0	0	512	
	UNION HILL (STRAWN)	STEPHENS	5-25-84	3296	40.5	1	0	8	8	361	
	UNITED-WESTERN (GARDNER SO.)	COLEMAN	5-11-52	3610	41.4	0	0	0	0	108,460	
	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-59	3442	41.0	2	2	17,227	1,244	19,272	
	UPSHAW (CADDO)	STONEWALL	5-17-51	5940	40.0	1	1	411	1,072	193,515	
	UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	7	3	6,198	12,183	1,437,372	
	UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	1	1	12	2,775	73,956	
	UPSHAW (CONGLOMERATE)	STONEWALL	4-04-52	6082	40.0	5	5	17,336	50,454	491,465	
	UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0	0	0	0	0	35,631	
	UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0	1	0	0	0	37,888	
	UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	2	1	12	4,525	60,549	



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9	0	0	0	0	850
USEX (ELLENBURGER)	COLEMAN	2-25-86	4434	44.0	1	0	0	0	1,343
UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0	1	0	12	2,619	96,001
V. FRAZIER (BLUFF CREEK)	JONES	4-01-86	1954	40.0	7	7	68	7,365	46,589
V. FRAZIER (HOPE SAND)	JONES	3-28-86	2225	40.0	1	1	12	295	6,428
V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	1	1	12	1,145	141,671
V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0	0	0	0	0	10,006
V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	5	3	1,086	2,658	354,378
V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	9-15-69	1600	38.0	0	0	0	0	4,206
V. G. O. (TANNEHILL 2475)	STONEWALL	9-07-66	2437	38.0	4	3	12	962	154,746
V.L.C. (MCMILLIAN, UPPER)	TAYLOR	8-26-82	2842	39.0	0	0	0	0	23,277
V.M. (FLIPPEN)	FISHER	3-03-85	3600	42.3	4	1	12	5,311	48,307
VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0	1	0	0	0	536
VALDA (CADDO)	THROCKMORTON	8-03-51	4715	40.5	7	6	129,901	10,543	453,690
WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	N/A	44.0	0	0	0	0	154,229
VALERA (FRY, LOWER)	COLEMAN	5-04-52	2634	44.0	0	0	0	0	46,234
VALERA, N. (GARDNER)	COLEMAN	4-20-54	2888	41.9	1	1	10	1	17,650
VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0	0	0	0	0	15,386
VALERA, N. (SERRATT)	COLEMAN	6-17-85	1450	43.0	1	1	12	357	3,771
VALERA, NW (GARDNER)	COLEMAN	10-27-78	3059	43.0	0	0	0	0	4,471
VALLE PLATA (MORRIS)	COLEMAN	2-04-83	3050	44.0	3	2	7,995	683	6,401
VALORE (MISS.)	STONEWALL	10-02-84	6200	39.7	0	0	0	0	3,241
VAN (MARBLE FALLS)	EASTLAND	4-12-82	3324	42.0	1	0	0	0	3,537
VAN COOK (GUNSLIGHT)	JONES	2-12-64	2416	43.3	0	0	0	0	46,503
VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5	0	0	0	0	1,030
VAN WINKLE (BEND CONGL.)	STEPHENS	9-17-93	3863	40.0	1	0	2	1	11,138
VAN WINKLE (CADDO)	STEPHENS	4-25-83	3992	40.0	2	1	5,320	777	14,297
VARDAMAN (STRAWN)	STONEWALL	12-19-53	5310	39.0	0	0	0	0	662
VAUGHN RAY (CONGL.)	EASTLAND	1-05-88	3267	40.0	1	1	5,241	3,606	3,606
VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	7	3	129,402	5,561	683,002
VEARL SNEED (TANNEHILL)	STONEWALL	7-01-83	3673	39.0	1	1	6	3,799	84,771
VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4444	42.0	0	0	0	0	73,348
VELTA (CANYON)	FISHER	10-09-78	4446	41.0	7	6	9,551	2,477	72,417
VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2	0	0	0	0	897,665
VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0	0	0	0	0	0
TRANS. TO MENA LUCIA /STRN. REEF/ EFF. 6-1-57									
VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0	0	0	0	0	36,325
VICE (STRAWN SAND)	STEPHENS	5-29-84	3159	41.6	1	1	6,447	4,881	4,954
VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0	0	0	0	0	467
VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0	0	0	0	0	46,776
15 WELLS TRANS. FROM SOUTHWVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.									
VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2594	40.0	0	0	0	0	43,276
VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0	0	0	0	0	104,036
VIEW, WEST (JENNINGS)	COLEMAN	6-21-60	5530	42.0	0	0	0	0	3,734
VIOLET FRAZER (CADDO)	HASKELL	5-17-94	5432	39.0	1	1	2,672	1,777	16,303
VITROEN (FLIPPEN)	JONES	12-21-74	1775	37.0	0	0	0	0	3,777
VISTA (CISCO)	EASTLAND	10-24-84	1329	38.0	0	0	0	0	80
VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	7	5	16,282	11,608	349,437
VORTEX (CADDO)	TAYLOR	4-13-82	4786	46.5	0	0	0	0	476
W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	1	1	3,715	212	16,073
W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4921	43.0	1	0	0	0	62,342
W.B. WRIGHT (CONGL)	EASTLAND	11-28-80	3438	43.4	1	1	2,127	1,078	58,056
W.D.H. (MARBLE FALLS)	EASTLAND	5-19-82	3256	43.0	3	2	24,197	930	11,211
W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0	0	0	0	0	817
W.H.N. (ELLEN)	COLEMAN	10-01-84	3915	49.0	0	0	0	0	11,330
W.H.N. (PALO PINTO)	COLEMAN	4-16-85	2632	44.0	0	0	0	0	387
WNG (MISSISSIPPI)	SHACKELFORD	6-19-93	4608	42.0	0	0	0	0	2,707
W.P. (CONGL.)	STEPHENS	2-01-85	3679	48.0	1	1	7,279	457	7,215
W.P. (STRAWN)	STEPHENS	4-26-85	2249	43.0	1	1	17,077	2,155	6,103
W R M (AVIS)	THROCKMORTON	10-31-82	1374	38.0	1	1	12	12	2,452
W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	1	1	12	1,339	22,604
W-R-M, NORTH (CADDO)	THROCKMORTON	12-12-78	4383	44.0	1	1	6,128	2,419	27,869
W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0	2	0	0	0	75,118
W. R. W. (CADDO 4400)	THROCKMORTON	1-04-67	4412	43.0	0	0	0	0	35,472
W. R. W. (CADDO 4650)	THROCKMORTON	2-13-67	4648	42.0	0	0	0	0	27,785
W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0	0	0	0	0	2,071
W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0	0	0	0	0	5,681
W.T.K. (CADDO, M.D.)	THROCKMORTON	5-30-71	4924	40.0	0	0	0	0	22,024
W.T.K. (CADDO, UP)	THROCKMORTON	6-04-71	4735	41.0	2	1	10	379	74,309
WADE	TAYLOR	11-24-50	4765	41.0	0	0	0	0	1,707
WAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0	0	0	0	0	0
WADLEY & JENNINGS (CADDO)	STEPHENS	11-02-64	3299	39.0	0	0	0	0	3,759
WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	0	0	0	0	49,953
WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	0	0	0	0	3,155
WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0	109	48	87	2,202	384,531
WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6	1	1	12	859	125,718
WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	49	37	153	1,645	109,065
WALKER-BUCKLER(MISS)	THROCKMORTON	9-29-72	4652	40.0	5	2	12	3,709	121,203
WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	2	2	68,699	1,587	55,444
WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	6	4	44,458	1,722	579,467
WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0	0	0	0	0	4,221
WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.0	0	0	0	0	5,529
WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	1	0	0	0	19,972
WALLER CREEK (STRAWN)	PALO PINTO	11-06-87	1160	40.1	0	0	0	0	0
WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	1	1	12	325	155,019
WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0	0	0	0	0	2,349
WANDA GRAY (ELLENBURGER)	JONES	10-27-83	5323	37.0	0	0	0	0	830
WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	1	1	10	16	508,259
WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	3	3	11,291	5,513	2,598,689
WARREN (ELLENBURGER)	CALLAHAN	5-19-83	4079	43.0	0	0	0	0	12,306
WARREN (GARDNER)	EASTLAND	3-21-83	544	42.0	2	0	0	0	200
WARREN-HENSLEY (MORRIS)	COLEMAN	4-06-87	2810	39.0	1	0	3,032	16	20
WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	1	0	0	0	18,391
WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0	2	2	13,531	7,649	1,303,297
MERGED INTO WATTS /GARDNER SAND/ 10-1-71.									
WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	9	7	70,304	7,634	1,878,684
WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 78	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (988LS)	CUMULATIVE PRODUCTION (1-89 (88LS))	
	WATTS (GDEN)	NOLAN	7-05-72	5480	42.0	2	1	2,010	1,953	527,313	
	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	2	2	29,387	2,255	513,410	
	WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	2	0	0	0	365,291	
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67										
	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0	0	0	0	0	504	
	CONSOLIDATED W/WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1/1/67.										
	WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3	0	0	0	0	3,352	
	CONSOLIDATED W/WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/ EFF. 1/1/67.										
	WAYLAND	STEPHENS	9-02-80	1838	43.0	2	2	2,719	501	8,490	
	WAYLAND (CONGL)	STEPHENS	11-29-86	3906	39.0	1	1	3,216	721	2,221	
	WAYLAND (DUFFER)	STEPHENS	3-27-80	3961	42.0	0	0	0	0	5,939	
	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5	0	0	0	0	1,319	
	WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	4	3	26,503	876	4,513	
	WAYLAND, SE (DUFFER LIME, LOWER)	STEPHENS	2-29-84	4080	36.0	1	0	0	0	6,249	
	WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1908	37.0	13	8	12	2,371	70,714	
	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0	1	0	0	0	4,032	
	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0	1	0	0	0	2,505	
	WEATHERFORD, SW. (ATOKA)	PARKER	6-06-79	3607	52.0	0	0	0	0	5,011	
	WEATHERFORD, SW. (STRAWN)	PARKER	12-29-86	3564	41.0	1	1	433	9	26	
	WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8	1	0	0	0	6,804	
	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	1	1	12	404	10,422	
	WEBB, S. (CADD0)	HASKELL	3-05-56	5536	42.0	0	0	0	0	50,306	
	WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0	0	0	0	0	38,452	
	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1	0	0	0	0	58,335	
	WEDEKING (STRAWN, LD.)	HASKELL	2-29-66	4623	40.0	0	0	0	0	3,092	
	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-53	2604	40.9	0	0	0	0	61,293	
	WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	11	9	29,499	2,422	94,693	
	WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	3	2	0	0	30,600	
	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0	0	0	0	0	6,686	
	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1	1	1	12	1,351	54,211	
	WEINERT (STRAWN)	HASKELL	5-09-49	4702	38.8	3	2	31	6,861	3,297,559	
	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1	0	0	0	0	52,488	
	COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.										
	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	9	6	624	12,015	1,532,611	
	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0	0	0	0	0	1,004,625	
	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0	0	0	0	0	803,341	
	WEINERT, SW. (CADD0 LIME)	HASKELL	8-22-51	5490	39.2	0	0	0	0	49,014	
	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	2	2	900	2,785	354,434	
	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1	1	1	12	6,956	38,638	
	WEINERT, SW. (ZONE A)	HASKELL	4-02-83	4788	38.1	0	0	0	0	7,200	
	WEINERT, W. (JUDO)	HASKELL	7-19-60	4554	38.0	1	1	7	1,064	136,339	
	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	7	3	35	6,157	4,332,076	
	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	6	6	82,186	3,756	108,187	
	WELLS (CONGLOMERATE)	EASTLAND	12-12-86	3795	40.5	1	1	2,889	52	45,920	
	WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0	0	0	0	0	460,796	
	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	0	0	0	0	228,317	
	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4194	42.0	1	1	12	1,929	509,021	
	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	2	2	13,992	3,989	25,101	
	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0	0	0	0	0	15,911	
	WEREWOLF (4900)	HASKELL	5-28-82	4913	45.6	5	4	1,715	12	2,523	
	WEREWOLF (CADD0 5500)	HASKELL	7-31-92	5542	39.6	2	1	12	2,488	39,333	
	WEREWOLF (CONGL. 5700)	HASKELL	9-14-81	5737	41.0	1	1	12	1,265	11,061	
	WEST LAKE (CANYON SD.)	FISHER	2-13-83	4515	40.0	1	1	1	1	1,094	
	WESTSTAR (FRY)	COLEMAN	9-29-84	1662	41.0	1	0	0	0	11,182	
	WESTWIND (STRAWN)	NOLAN	7-21-83	5424	43.0	5	5	11,691	5,613	32,360	
	WHAM-O (ELLEN)	TAYLOR	9-20-85	4630	45.0	0	0	0	0	0	
	WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	3-05-83	1890	39.0	0	0	0	0	158	
	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	3	2	12	1,687	81,748	
	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1	0	0	0	0	40,145	
	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0	0	0	0	0	102,261	
	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	2	2	24	499	53,278	
	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0	0	0	0	0	334,516	
	WHITE (ELLENBURGER)	TAYLOR	11-19-54	5432	48.0	1	1	2,437	2,459	28,800	
	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	2	1	12	1,795	123,392	
	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	10	8	1,894	4,674	213,355	
	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2	0	0	0	0	443,126	
	WHITE FLAT	NOLAN	5-01-53	5443	47.0	49	31	220,854	118,782	13,697,535	
	WHITE FLAT /BEND CONGL./, /CADD0/, & /ELLEN./ CONSOLIDATED WITH WHITE FLAT FIELD EFF. 5/1/53.										
	WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	12,775	
	WHITE FLAT (CADD0)	NOLAN	5-01-53	5365	48.0	0	0	0	0	69,330	
	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	36,145	
	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	15	9	183,702	57,343	3,197,230	
	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2	1	1	481	678	30,510	
	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0	1	0	6	858	6,955	
	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	1	1	67	1,050	21,401	
	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	1	1	12	2,832	192,742	
	WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	1	1	194	1,141	40,365	
	WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	1	1	2,540	2,669	30,345	
	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	6	4	7,108	9,049	30,392	
	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0	0	0	0	0	145,649	
	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1794	38.5	0	0	0	0	64,769	
	WHITFIELD (CADD0, LOWER)	STEPHENS	7-27-54	3575	38.0	0	0	0	0	142	
	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0	0	0	0	0	237,826	
	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	11	7	6,427	6,914	2,630,698	
	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	2	1	37,651	566	14,288	
	WHITT (CADD0, MIDDLE)	BROWN	M 12-11-82	1046	28.0	17	8	3,969	183	23,624	
	WHITTENBURG (STRAWN, LOWER)	STEPHENS	M 7-30-52	3249	40.0	1	1	477	311	103,939	
	WHITTLES (CADD0)	COMANCHE	2-28-35	2850	42.0	0	0	0	0	40	
	WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	6	4	72,345	9,011	105,198	
	WIGINTON (ELLEN.)	CALLAHAN	11-16-84	4441	42.0	2	2	24	18,206	42,425	
	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8	0	0	0	0	247,303	
	WILDFIRE (GRAY)	CALLAHAN	2-06-84	3946	38.0	10	10	54,979	15,249	86,231	
	WILENA (DUFFER)	STEPHENS	2-01-83	4050	40.0	1	1	24,613	1,669	11,902	
	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	1	1	6,204	259	59,073	
	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	1	1	5,067	4,688	56,705	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
WILFONG (STRAWN LIME)	HASKELL	8-12-87	4200	39.7	1	0	1,450	1,730	4,175
WILHELMINA (CADD)	NOLAN	8-13-61	5974	44.0	0	0	0	0	400
WILHELMINA (ODDM)	NOLAN	8-15-61	5747	42.0	0	0	0	0	26,271
WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6	1	1	12	697	60,500
WILFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	2	0	0	0	593,875
WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	0	0	0	0	189,524
WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0	0	0	0	0	4,070
WILLIAMS	COLEMAN	3-01-44	3749	46.0	7	5	35,557	4,600	2,257,354
WILLIAMS (CADD, MIDDLE)	BROWN	7-26-82	2014	46.0	1	0	1	1	8,539
WILLIAMS (MARBLE FALLS)	BROWN	6-01-84	2871	42.0	11	7	82,784	2,270	40,751
WILLIAMS, N.(CADD)	CALLAHAN	10-01-83	3314	36.8	0	0	0	0	12
WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0	0	0	0	0	557
WILLIE MAE (3RD CONGL)	PALO PINTO	6-25-87	3986	40.7	1	1	3,787	700	391
WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5	0	0	0	0	390
WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0	0	0	0	0	296
WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5791	37.5	0	0	0	0	119,732
TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE, EFF. 7-1-56.									
WILLIS (STRAWN)	HASKELL	4-21-55	4870	41.0	2	1	3,349	4,698	329,831
WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	2	2	3,215	3,325	117,629
WILMA, N. (MISS)	THROCKMORTON	9-03-82	4868	40.0	2	1	12	13,003	55,170
WILSON SHOSHONE (CONGL.)	SHACKELFORD	2-16-85	4939	41.0	1	1	4,810	129	2,781
WIMBERLY	JONES	3-03-41	2271	42.0	1	1	12	317	5,292,965
WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0	0	0	0	0	1,073,991
TRANS. FROM WIMBERLY FIELD, 9-1-52.									
WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	39	17	36	48,172	2,067,053
TRANS. FROM WIMBERLY FIELD, 7-1-53.									
WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0	1	0	0	0	735,026
TRANS. FROM WIMBERLY FIELD, 9-1-52.									
WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0	1	0	0	0	161,336
TRANS. FROM WIMBERLY FIELD, 7-1-53.									
WINDHAM (ELLENBURGER)	SHACKELFORD	M 2-16-50	4727	43.0	1	0	0	0	21,521
WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	1	1	187	817	396,976
WINDHAM (LAKE SAND)	SHACKELFORD	M 1-14-85	4590	40.0	2	2	16,590	2,584	25,433
WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0	89	29	24	28,140	708,121
WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	9-28-52	3157	43.8	1	0	0	0	51,235
WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	2446	41.0	0	0	0	0	148,646
WINDMILL (MISS.)	THROCKMORTON	5-11-84	4816	43.0	2	2	34	11,382	70,222
WINDY (TANNEHILL)	SHACKELFORD	10-02-86	1518	39.0	1	1	12	996	3,673
WINFREY (BLAKE SD.)	BROWN	2-05-75	1796	42.0	0	3	2,727	3,647	175,126
WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0	0	0	0	0	4,744
WITHERS (CADD)	NOLAN	4-27-89	6362	46.0	1	1	9	106	6,733
WITHERS (ELLENBURGER)	NOLAN	4-23-79	4520	47.0	22	16	8,745	35,401	1,273,355
WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0	5	3	1,542	6,011	46,038
WOLF (SERRATT)	COLEMAN	11-13-82	1364	39.5	26	19	12,144	2,041	27,020
WOLF (SERRATT LOWER)	COLEMAN	1-17-83	1414	43.6	11	10	713	979	27,145
WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1398	36.0	15	8	35	16,127	1,580,193
WOLF CAMP (HOPE)	HASKELL	5-11-65	1472	40.0	3	0	0	0	302,164
WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	6	5	24	13,059	943,733
WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9	0	0	0	0	3,745
WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	5	1	20	173	24,899
WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6	0	0	0	0	315
WOODCOCK (TANNEHILL -A- SAND)	STONEWALL	11-22-85	3530	38.0	2	2	838	14,918	27,591
WOODLEY-THORPE	M 10-01-47	3925	45.0	1	1	2,184	78	346,932	
WOODS (CONGLOMERATE)	PALO PINTO	4-26-85	4161	40.0	2	2	23,903	748	8,896
WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	5	4	24	13,091	206,775
WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-23-65	4677	40.0	0	0	0	0	6,514
WOODSON, NORTH (CADD UPPER)	THROCKMORTON	4-01-84	4270	39.9	1	1	18,223	4,407	14,342
WOODSON, NORTH (MISS)	THROCKMORTON	4-01-84	4434	43.0	1	1	12	13,214	62,477
WOODSON, NE. (CADD, LOWER)	THROCKMORTON	10-14-57	3918	42.0	2	1	0	0	80,347
WOODSON, NW. (CADD, LOWER)	THROCKMORTON	1-15-62	4310	40.0	0	0	0	0	4,479
WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4337	41.8	0	0	0	0	173,793
WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3	0	0	0	0	1,474
WOODSON-ALLISON (CADD)	STEPHENS	M 11-09-56	3735	38.6	0	0	0	0	64,415
WOODSON-ALLISON (MISSISSIPPI)	M 7-31-53	4434	41.0	1	1	792	1,583	212,780	
WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3630	40.0	0	0	0	0	852
WOODSON-PENCE (CADD)	THROCKMORTON	1-27-86	3913	39.0	1	1	1,867	568	2,150
WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	6	4	2,280	3,605	478,924
WOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5	0	0	0	0	8,014
WOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-54	4010	40.6	0	0	0	0	23,775
WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0	0	0	0	0	7,793
WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0	0	0	0	0	16,296
WRIGHT	THROCKMORTON	1-12-43	4740	41.4	0	0	0	0	227,275
WRIGHT (CADD)	THROCKMORTON	12-16-53	4414	40.0	1	1	3,275	2,885	56,257
WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0	0	0	0	0	11,430
WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0	0	0	0	0	9,312
XLT (DUFFER)	COLEMAN	12-01-88	2974	37.7	1	1	1,378	170	170
Y-L (CADD)	THROCKMORTON	12-01-86	4598	41.0	5	5	39,285	11,730	34,653
YEATS (CONGLOMERATE)	PALO PINTO	2-11-85	3523	42.0	2	0	0	0	3,091
YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.0	0	0	0	0	6,596
YELLOW WOLF (ODDM LIME)	NOLAN	2-05-74	6752	44.0	8	4	20,216	10,932	436,710
YELLOW WOLF, NW (CANYON)	NOLAN	9-05-81	5657	45.0	1	0	5,360	246	12,104
YO-YO (MISSISSIPPIAN)	SHACKELFORD	11-15-88	4194	41.0	0	1	2	1,214	1,214
YONDER (SEWDICK)	FISHER	6-27-84	3677	39.6	0	0	0	0	13,250
YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0	2	0	0	0	180,344
YOUNG, E. (MISS)	SHACKELFORD	1-20-63	4590	41.0	0	0	0	0	32,911
YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1	0	0	0	0	2,911
YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0	0	0	0	0	4,195
ZOE (FRY)	BROWN	12-03-82	1292	37.6	4	1	11	427	21,461
ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0	1	0	0	0	49,209

DISTRICT TOTAL

4,166

28,198

16,828

38,743,706

28,899,072

1,970,218,974

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
WILDCAT	N/A	N/A	N/A	N/A	22	0	0	0	130
A-8-H. (WOLFCAMP)	SCHLEICHER	2-14-84	4328	34.4	1	1	1,196	1,038	14,013
A-3-H., WEST (WOLFCAMP)	SCHLEICHER	3-01-84	4940	38.1	2	1	44,467	3,460	15,224
A-8-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1	0	0	0	0	28,916
ACR (CANYON)	COKE	5-26-78	5844	44.5	9	9	169,978	9,323	170,062
ACR (ODOM LIME)	COKE	12-16-77	6767	49.0	0	0	0	0	28,778
A- L. D. (CAPPS LIME)	RUNNELS	5-10-83	3714	43.0	1	1	367	558	2,655
A T M (WOLFCAMP)	UPTON	12-23-86	9597	46.0	1	1	10,294	8,480	20,131
ACKER (CANYON)	IRION	2-04-77	6960	45.4	0	0	0	0	63,996
ACORN (WOLFCAMP, LOWER)	CROCKETT	11-19-84	6475	41.5	0	0	0	0	1,620
ADAM & JESSICA (MISS.)	RUNNELS	6-01-85	4678	43.0	1	0	0	0	9,154
ADAMC (BEND)	UPTON	7-05-58	9236	43.0	8	2	75,262	1,410	1,131,314
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.									
ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1	32	29	1,534,392	99,461	4,584,554
ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2	0	0	0	0	962,322
ADAMC (SILURIAN)	UPTON	11-23-53	10540	59.2	1	0	0	0	700,432
ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	3	1	9,990	2,764	287,527
ALDRIDGE	RUNNELS	8-27-49	3888	42.0	0	0	0	0	285,754
ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0	0	0	0	0	3,439
TRANS. TO DIST. 7B EFF. 9-1-59									
ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8	0	0	0	0	1,508,237
CONS. INTO SPBRY TREND AREA FLD 3-1-53									
ALEXANDER (MORRIS)	RUNNELS	11-29-81	3500	43.0	0	0	0	0	5,953
ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0	0	0	0	0	3,735
ALLAR-BUZZ (ODOM)	COKE	8-21-81	5386	42.0	1	1	11	595	29,972
ALLCORN (JENNINGS, UP.)	RUNNELS	7-23-82	3545	41.0	1	1	50	55	1,178
ALLEN (ABO)	TOM GREEN	9-11-85	4192	36.2	1	1	12	2,704	37,199
ALLEN (CANYON)	RUNNELS	4-02-84	3306	39.5	1	1	600	3,051	20,469
ALLEN HILL (HARKEY SAND)	TOM GREEN	1-07-32	5287	41.0	1	1	12	217	4,009
ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	8	5	32,240	44,774	554,343
ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0	0	0	0	0	97,805
MERGED WITH ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN B)	TOM GREEN	10-24-80	5828	44.5	0	0	0	0	107,176
MERGED WITH ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN SAND)	TOM GREEN	1-10-82	5791	40.0	1	0	0	0	2,202
ALLIE (STRAWN)	SUTTON	5-27-85	5740	31.0	0	0	0	0	814
ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8	0	0	0	0	2,789
ALLISON (FUSSELMAN)	TERRELL	9-08-80	11200	56.1	0	0	0	0	235
AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-56	9599	48.7	0	0	0	0	102,413
AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5	1	0	0	0	120,529
AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5	0	0	0	0	6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.									
AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	11	9	127,169	11,985	291,2d1
AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	15	10	176,779	72,144	17,533,37d
AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	1	1	12	1,285	414,342
AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7292	38.2	1	1	1,617	515	6,830
AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5035	34.0	0	0	0	0	290
AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	14	12	253,505	16,907	1,717,305
AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5	0	0	0	0	284,304
AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7	0	0	0	0	80,411
AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	19	11	269,062	74,696	3,819,446
AMACKER-TIPPETT (WOLFCAMP LOWER)	UPTON	4-24-86	9474	44.8	1	1	107,970	39,951	120,272
AMACKER-TIPPETT, EAST (STRAWN-A-)	UPTON	4-29-58	10012	46.7	0	0	0	0	1,193
AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	2	0	0	0	520,438
AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9348	52.5	15	11	169,559	47,732	5,632,358
AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0	3	2	15,314	4,323	767,442
AMACKER-TIPPETT, S. (DETRITAL 9270)	UPTON	11-26-61	9270	45.0	1	1	4,802	793	149,891
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.									
AMACKER-TIPPETT, S. (DEVONIAN)	UPTON	11-15-75	11290	58.4	3	3	84,122	3,606	93,114
AMACKER-TIPPETT, S. (STRAWN 8750)	UPTON	12-17-61	8762	43.0	0	0	0	0	41,325
AMACKER-TIPPETT, S. (STRAWN 9250)	UPTON	10-12-65	9280	47.2	0	0	0	0	13,252
AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	3	2	14,454	665	148,568
AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	11	7	142,851	50,485	3,834,692
AMACKER-TIPPETT, SE. (STRAWN)	UPTON	6-05-67	9545	41.0	0	0	0	0	22,037
AMACKER-TIPPETT, S. (STRAWN)	UPTON	8-05-82	9941	43.0	3	2	162,666	14,302	237,112
AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	29	17	1,560,597	672,453	8,709,797
AMACKER-TIPPETT, SW. (WOLFCAMP A)	UPTON	8-01-88	9069	42.8	14	7	279,832	171,184	171,184
AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	3	0	101	0	173,430
AMACKER-TIPPETT, SW (9100)	UPTON	12-20-30	9344	42.0	4	3	216,499	296,823	1,656,988
AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	2	2	50,764	4,748	80,196
AMERICAN (SPRABERRY A)	CROCKETT	7-11-83	3652	38.0	1	1	1,557	24	327
AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	6	4	69,265	1,457	89,785
AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4132	39.2	1	1	2,869	5,719	77,714
AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0	0	0	0	0	38,944
AMJET (PENN DETRITAL)	CROCKETT	4-14-86	8985	42.0	0	0	0	0	4,433
AMIGO (SAN ANDRES)	CROCKETT	M 9-20-55	2160	31.9	19	19	40,004	22,933	1,803,988
ANDERGRAM (CADDO LIME)	RUNNELS	1-27-84	4290	41.0	2	1	64	2,084	19,725
ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0	0	0	0	0	83,363
ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4030	50.0	0	0	0	0	62,432
ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0	1	1	9	1,149	57,036
ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4	0	0	0	0	91,004
ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8	0	0	0	0	88,163
ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	5	3	12,501	2,542	145,802
ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0	0	0	0	0	915
ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0	0	0	0	0	305,521
ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	5	3	12	461	528,583
ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	101	99	2,222,509	194,617	1,963,974
ANDREW A. (WOLFCAMP)	IRION	9-13-81	6043	39.0	2	2	13,324	3,076	44,802
ANNABEL (CAPPS LIMESTONE, UPPER)	CONCHO	2-07-82	3677	44.0	0	0	0	0	5
AREN (6200)	IRION	M 9-11-53	6232	43.0	0	0	0	0	48,234
AREN, S. (CANYON SD.)	IRION	M 9-15-65	6386	39.0	29	28	237,087	33,075	807,721
AREN, S. (CANYON SD., LD.)	IRION	6-07-67	6553	49.0	8	6	47,166	3,034	204,016
AREN, S. (STRAWN)	IRION	7-02-77	6766	39.6	1	1	219	765	16,571
ARENA, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	5	5	33,950	4,832	163,277
ARENA (KING SAND)	CONCHO	8-16-83	2165	35.0	4	3	1,494	34,448	76,784
ARLEDGE (PENN SAND)	COKE	1-12-48	6278	43.0	11	6	40,457	4,189	704,455
ARLEDGE (PENN SAND)	COKE	M 3-01-74	5270	45.0	26	17	131,830	6,503	1,048,340
ASH (GARDNER)	RUNNELS	2-12-77	4932	44.3	0	0	0	0	9,998

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
ASH (GRAY SAND)	RUNNELS	4-03-69	4976	45.0	0	0	0	0	676
ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	10	7	3,124	2,398	98,179
ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	1	0	0	0	73,650
ATKINSON (PALO PINTO)	TJM GREEN	6-24-52	5552	43.0	0	0	0	0	54,645
ATKINSON, NE. (SAN ANGELO)	TJM GREEN	10-20-60	392	21.5	5	4	24	174	47,532
ATKINSON, NE. (STRAWN REEF)	TJM GREEN	7-05-59	5590	39.0	0	0	0	0	194,924
ATKINSON, W. (SAN ANGELO)	TJM GREEN	M 3-19-65	816	42.0	130	92	594	84,253	1,321,354
ATRICE (HARKEY SAND)	TJM GREEN	6-04-54	4676	35.4	1	1	264	1,991	279,243
ATRICE (STRAWN 5020)	TJM GREEN	1-22-60	5021	33.0	1	1	128	509	177,862
ATRICE (STRAWN 5150)	TJM GREEN	11-23-55	5170	32.0	0	0	0	0	29,767
B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	6	2	24	2,391	70,661
B & B (MORRIS)	RUNNELS	1-21-60	3637	45.0	0	0	0	0	6,066
B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0	0	0	0	0	76,490
B & H (QUEEN)	CROCKETT	10-24-59	1748	34.0	1	1	12	243	24,903
B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0	0	0	0	0	2,279
B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0	0	0	0	0	6,878
BSA (CANYON)	MENARD	1-21-85	3525	39.6	3	3	1,626	2,843	62,760
BSA (STRAWN SAND)	MENARD	8-06-84	3732	34.2	10	5	6,579	17,687	73,528
B. T. U. (STRAWN)	TJM GREEN	9-11-63	4502	39.0	0	0	0	0	41,384
B.W.-SWASTIKA	COKE	1-24-84	3654	40.0	3	2	12	7,541	77,521
BACHELOR HILL (GRAYBURG)	CROCKETT	12-01-82	1645	32.0	10	8	9,894	24,497	133,666
BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-79	2625	22.3	0	0	0	0	6,812
BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	0	0	0	0	8,211
BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	2	2	11	446	15,989
BAKER RANCH (CANYON)	IRION	M 6-06-73	7019	42.0	92	87	1,660,334	120,967	838,737
BALD EAGLE (CANYON)	TJM GREEN	9-01-80	5890	45.9	2	0	0	0	38,604
BALD EAGLE (ELLEN)	TJM GREEN	3-06-80	6740	44.5	1	1	12	5,895	17,930
BALD EAGLE (STRAWN)	TJM GREEN	5-01-80	6408	39.4	1	0	0	0	41,633
BALLINGER	RUNNELS	1-01-49	4545	40.0	0	0	0	0	85,191
BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	0	0	0	0	55,496
BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4	0	0	0	0	1,107
BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	3	3	52	1,307	186,033
BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	3	3	436	2,768	565,051
BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	4	2	322	421	148,924
BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0	0	0	0	0	8,101
BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	15	13	1,442	9,571	1,029,641
BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3453	43.2	40	32	144	11,048	537,307
BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	0	0	0	0	548,370
BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0	0	0	0	0	1,702
BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	2	1	282	1,409	239,020
BALLINGER, SOUTH (CAPPS LINE)	RUNNELS	7-27-82	3492	41.0	0	0	0	0	734
BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	1	0	0	0	21,348
BALLINGER SW (CADD0)	RUNNELS	3-20-81	4234	43.0	1	1	43	5,116	31,612
BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	15	5	2,320	4,679	883,033
BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0	0	0	0	0	42,322
BALLINGER WEST (GARDNER)	RUNNELS	5-16-31	4096	43.0	6	2	13,644	1,782	161,009
BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3970	42.0	0	0	0	0	16,506
BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0	0	0	0	0	2,756
BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3054	43.0	0	0	0	0	71,429
BALLINGER, WEST (MCMILLAN)	RUNNELS	1-11-81	2736	42.0	0	0	0	0	0
BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0	0	0	0	0	41,941
BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	7	4	21	578	8,346
BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	1	1	23,677	3,495	564,292
BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2	0	0	0	0	12,428
BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0	0	0	0	0	25,675
BARLAW (SAN ANDRES)	CROCKETT	2-25-83	1333	36.0	0	0	0	0	545
BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	1	0	3,660	151	259,524
BARNHART	REAGAN	8-21-41	9008	44.2	18	13	63,938	30,848	16,140,004
BARNHART (CANYON)	IRION	2-14-79	8079	47.8	1	1	12	427	8,175
BARNHART (ELLENBURGER)	IRION	M 6-01-81	9002	53.0	1	1	10,656	506	7,390
BARNHART (GRAYBURG)	REAGAN	M 10-24-75	2577	32.0	16	16	480	6,451	173,165
BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3	0	0	0	0	17,877
BARNHART, NE. (FUSSELMAN)	IRION	9-22-59	9177	45.2	0	0	0	0	4,218
BARNHART, NE. (GRAYBURG)	REAGAN	M 12-11-55	1912	35.0	15	11	299	5,631	70,806
BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	6	6	16,882	14,776	747,137
BASS (CANYON)	KIMBLE	9-24-53	1950	24.0	0	0	0	0	10,260
BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8	0	0	0	0	161,566
BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0	5	5	4,454	1,945	398,597
BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0	0	0	0	0	514,787
BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0	0	0	0	0	38,151
CONSOLIDATED INTO DEIKE (FRY) 5/30/78									
BEAN	CROCKETT	1941	1415	26.0	0	0	0	0	4,305
BEAR CAT (GARDNER LIME)	RUNNELS	9-25-81	4088	42.0	1	1	12	993	22,316
BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	0	0	0	0	0
BEAVERLY WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	2	2	15,273	3,090	27,591
BEDDO	RUNNELS	5-19-38	3330	37.0	23	16	57,847	18,422	814,086
BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3779	46.0	1	1	144	407	127,696
BEDDO (GARDNER)	RUNNELS	1-14-83	3922	39.0	2	2	20,146	6,399	39,032
BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	2	1	12	44	12,315
BEDDO, NORTH	RUNNELS	1950	3976	44.0	0	0	0	0	6,480
TRANS. TO ELM CR. /GRAY SD./ OCTOBER, 1950.									
BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	1	1	2,330	481	87,127
BELK (HOME CREEK REEF)	RUNNELS	9-22-83	3521	44.0	0	0	0	0	1,296
BEN D (CADD0 B)	COKE	1-26-87	6322	44.6	2	2	15,456	5,623	10,978
BEN D, WEST (CADD0)	COKE	6-28-89	6424	44.0	1	1	511	76	76
BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0	2	2	12,258	1,067	19,538
BENEDUM (ELLENBURGER)	UPTON	11-01-79	11339	54.0	6	3	70,445	12,670	238,625
BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	63	55	3,254,909	187,056	2,109,898
BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	156	87	377,083	147,045	23,445,230
PRIOR TO 12/47 CARRIED AS BENEDUM									
BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	4	4	207,974	14,789	140,560
BENEDUM, SW. (WOLFCAMP)	UPTON	10-10-84	8378	43.5	3	2	57,737	7,560	171,058
BENDIT (GARDNER)	RUNNELS	4-28-78	3798	42.0	0	0	0	0	3,025
BENDIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	2	1	96	2,153	104,786
BENDIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	2	2	28	480	37,491
BENDIT (SERRATT)	RUNNELS	1-28-54	2317	34.6	0	0	0	0	27,202
BENDIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0	0	0	0	0	1,768
BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3905	40.0	6	4	9,774	1,757	78,368

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-89 (86LS)
BEST (DEAN)	REAGAN	4-01-79	6737	35.0	0	0	0	0	724
BETH (CAPPS LINE)	RUNNELS	10-15-78	3972	41.0	0	0	0	0	0
BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	0	0	0	0	6,300
BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5	0	0	0	0	349
BETTY	CROCKETT	10-01-49	1395	25.0	0	0	0	0	13,036
BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	29.0	0	0	0	0	29,000
BEVANS (STRAWN, LD.)	MENARD	5-29-65	3056	41.0	0	0	0	0	2,020
BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	0	0	0	0	62,734
BIG CHIEF	MCCULLOCH	1-01-54	951	38.0	0	0	0	0	200
BIG ED (DOG BEND)	RUNNELS	10-10-81	3634	40.0	0	0	0	0	1,047
BIG ED (GARDNER LINE)	RUNNELS	3-02-73	4060	42.0	10	1	360	2,145	295,364
BIG ED (PALO PINTO)	RUNNELS	8-31-84	3391	42.1	4	2	378	1,234	4,459
BIG ED, N. (GARDNER LINE)	RUNNELS	11-01-82	4110	42.0	14	8	68	21,786	252,336
BIG LAKE	REAGAN	1923	3000	40.0	142	67	356,018	434,096	129,823,399
BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	1	1	4,862	1,444	70,477
BIG LAKE (ELLENBURGER)	REAGAN	5-29-88	8752	43.7	4	4	33,734	12,291	12,291
BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	2	1	7,169	2,135	167,061
BIG LAKE (FUSSELLMAN)	REAGAN	7-15-50	8879	40.0	1	1	22,588	6,525	292,017
BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2955	35.1	2	0	0	0	11,891
BIG LAKE (SPRABERRY)	REAGAN	3-14-54	6206	40.0	9	6	220,318	49,972	610,767
BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	1	1	11	1,668	111,592
BIG LAKE, N. (FUSSELLMAN)	REAGAN	8-23-56	9248	44.0	0	0	0	0	3,776
BIG LAKE, S. (FUSSELLMAN)	REAGAN	10-29-54	9284	44.3	0	0	0	0	85,533
BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2	0	0	0	0	924
BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3	0	0	0	0	24,959
BIG LAKE, SW. (GRAYBURG)	REAGAN	11-18-83	2530	40.0	0	0	0	0	196
BIG LAKE, W. (ELLENBURGER)	REAGAN	2-23-53	9240	49.1	0	0	0	0	422,301
BIG LAKE, WEST (FUSSELLMAN)	REAGAN	9-14-60	9142	45.0	0	0	0	0	3,014
BIRCK (CANYON)	SCHLEICHER	6-21-59	4708	39.1	0	0	0	0	3,132
BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2	0	0	0	0	200
BLACKWELL	COKE	1942	3823	42.0	0	0	0	0	13,315
BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4	0	0	0	0	322
BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0	0	0	0	0	1,035
BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	3	2	54,172	1,669	145,193
BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0	0	0	0	0	5,586
BLOCK 4 (FUSSELLMAN)	UPTON	1-08-57	10650	50.0	0	0	0	0	50,767
BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0	0	0	0	0	3,615
BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9536	41.0	1	1	16,524	850	177,590
BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-73	8342	42.0	0	0	0	0	13,959
BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3552	39.0	1	1	749	1,559	26,096
BLOCK 39, SOUTH (CLEAR FORK) TRANS. TO SPBRY.	UPTON	5-03-56	7023	40.1	0	0	0	0	70,137
BLOCK 42 (PENN)	TREND AREA /CLEARFORK/, EFF. 12-1-86.	12-15-56	9450	41.2	17	10	199,989	9,797	2,074,296
BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0	1	1	23,559	226	33,303
RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.									
BLOCK 42 (STRAWN, LD.)	UPTON	2-05-64	9339	51.4	3	1	10,802	785	166,946
BLOCK 42 (WOLFCAMP)	UPTON	10-27-64	8433	39.0	1	0	0	0	2,007
BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2	0	0	0	0	76,255
BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	7	6	12	9,811	374,144
BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5	0	0	0	0	1,135
BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	17	17	5,725	11,411	117,766
BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	22	17	9,685	10,149	325,749
BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	2	2	302	1,486	25,365
BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	43	41	59,577	41,077	1,370,087
BLOCK 51 (FUSSELLMAN)	CROCKETT	7-19-54	9240	44.6	0	0	0	0	13,735
BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-53	2389	24.0	0	0	0	0	2,296
BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2	3	2	0	0	1,917
BLOODWORTH (5700)	COKE	4-01-51	5533	42.7	1	2	31,576	345	618,431
BLOODWORTH (5750)	COKE	10-25-67	5757	43.2	1	1	16,310	594	67,108
BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	45.0	7	6	31,857	1,348	82,262
BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	45.0	0	0	0	0	58,030
CONS INTO BLOODWORTH, NE (5750 CANYON) PER DOC 86916 EFF 4-1-86									
BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	29	15	47,884	14,697	3,210,337
CONS. WITH PANTHER GAP, N. (5660 CANYON) 10-1-67, BLOODWORTH, NE.									
(5800 CANYON) 3-1-71, BLOODWORTH, NE. (5650) 4-1-86									
BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0	0	0	0	0	374,362
TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71									
BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	1	0	0	0	39,640
BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0	0	0	0	0	72,432
BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	3	3	30,758	546	286,816
BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5633	42.0	5	5	49,594	976	113,305
BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7	0	0	0	0	25,489
BLUE BONNET (CANYON LINE)	SUTTON	3-24-54	2870	35.3	2	1	12	884	39,159
BLUE DANUBE (BEND)	UPTON	11-30-87	10858	32.7	1	1	19,216	71,443	82,725
BLUE DANUBE (CLEARFORK)	UPTON	12-10-84	6590	35.9	1	0	0	0	7,490
BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0	0	0	0	0	30,618
BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	2	2	37,014	14,495	365,208
BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8	0	0	0	0	1,063
BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4130	42.0	2	1	2,480	465	7,102
BOLT	KIMBLE	9-25-39	1430	31.0	0	0	0	0	13,130
BOONE (BALLARD SD)	SCHLEICHER	4-02-84	3264	33.0	2	0	7	108	7,194
BOOT (SAN ANGELO)	TOM GREEN	6-11-85	658	32.0	1	0	0	0	206
BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0	1	1	12	371	4,656
BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0	0	0	0	0	18,169
BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8158	42.7	2	1	12	297	22,695
BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7634	43.9	5	5	3,883	7,879	798,554
BRADY MOUNTAIN (CANYON)	CONCHO	5-31-85	3303	37.0	1	1	69	904	4,035
BRALAM (QUEEN, UPPER)	CROCKETT	2-05-85	1897	32.0	1	1	6	85	1,906
BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0	0	0	0	0	1,571
BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3976	32.0	0	0	0	0	28,196
BRANCH, EAST (LEONARD, LOWER)	IRION	4-08-84	4761	36.8	2	1	14	1,644	16,047
BRANCH, S. (BUNGER)	MENARD	M 6-25-82	1654	32.0	3	3	12	4,904	36,756
BRANCH, S. (CAPPS)	CONCHO	12-01-82	2430	32.0	1	0	8	864	15,302
BRANCH, S. (RANGER)	CONCHO	1-20-83	1856	32.0	0	0	0	0	943
BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0	0	0	0	0	29,634
BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0	0	0	0	0	2,193
BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0	3	2	28	5,619	56,748
BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1	1	1,200	858	95,497

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0	0	0	0	0	1,517
BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	2	0	872	4	483,582
BRILEY (MORRIS SD)	RUNNELS	9-24-53	3852	38.2	3	3	26,635	7,924	27,057
BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	4	4	1,885	2,842	85,506
BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0	0	0	0	0	5,878
BRILEY, N. (GARDNER, LD.)	RUNNELS	9-09-64	4422	41.0	0	0	0	0	14,213
BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0	0	0	0	0	8,390
BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	2	2	1,802	1,817	61,243
BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	1	1	902	283	5,349
BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0	0	0	0	0	4,268
BRILEY, SE. (GARDNER, LD.)	RUNNELS	1-02-66	4190	39.0	3	4	19,802	3,745	491,353
BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0	0	0	0	0	1,511
BRONTE	COKE	9-09-48	4350	46.0	9	6	1,163	39,973	4,733,065
BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	11	8	4,254	33,369	5,044,537
BRONTE (CAPP'S LIME)	COKE	9-09-54	4616	45.0	6	4	1,625	14,314	1,968,024
BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	1	1	8	1,199	319,344
BRONTE (GARDNER)	COKE	7-03-52	4965	52.0	0	0	0	0	6,237
BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0	0	0	0	0	6,075,027
BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0	0	0	0	0	972
BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0	0	0	0	0	0
BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7	0	0	0	0	0
BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5	0	0	0	0	66,887
BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0	0	0	0	0	0
BRONTE, NF. (PALO PINTO)	COKE	3-12-66	4417	45.0	0	0	0	0	9,046
BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0	0	0	0	0	5,713
BROOKS (CANYON)	IRION	5-09-58	6036	38.5	1	1	10,616	733	94,431
BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	44	41	652,323	51,028	565,910
BROOKS (CANYON LOWER)	IRION	9-26-59	6224	43.3	3	3	103,951	3,282	201,769
BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0	0	0	0	0	1,119
BROOKS (CANYON 6290)	IRION	8-05-69	6290	41.0	0	0	0	0	49,312
BROOKS (LEONARD)	IRION	7-03-56	5027	38.0	0	0	0	0	13,388
BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	0	0	0	0	33,377
BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	59	38	72	28,269	801,041
BROOKS (STRAWN)	IRION	6-12-56	6102	40.6	0	0	0	0	51,884
BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	0	0	0	0	70,300
BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5396	48.0	1	1	17,262	184	4,347
BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-57	1118	38.1	10	7	56	15,400	171,447
BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	1	1	4,260	810	19,343
BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0	1	1	4,075	938	10,843
BROWN SUGAR (MISS)	RUNNELS	3-15-81	4660	40.1	0	0	0	0	320
BRU-MAR (STRAWN, LD)	SCHLEICHER	3-07-72	5976	43.0	0	0	0	0	6,452
BRU-MAR (5900)	SCHLEICHER	4-10-82	5928	39.0	0	0	0	0	1,376
BRUSHY TOP (PERMIAN)	SUTTON	M 12-20-50	930	38.0	2	2	12	1,186	102,785
BRUSHY TOP (PERMIAN)	PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.								
BUBBA (GRAY)	RUNNELS	10-12-84	3109	39.0	0	0	0	0	1,606
BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3	0	0	0	0	100,910
BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	3	0	0	0	133,071
BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0	1	1	54,209	7,358	77,526
BUCKHORN, N. (CANYON 69P5)	SCHLEICHER	1-12-70	6934	44.1	2	2	16,019	1,122	20,363
BUFFALO BLUFF	RUNNELS	9-06-83	3123	43.6	5	3	36,938	4,190	35,980
BUFFALO BLUFF (FRY)	RUNNELS	8-16-87	3338	42.0	1	1	2,840	1,949	4,414
BUFFALO BLUFF (GDEN SD.)	RUNNELS	6-23-84	3337	40.5	1	0	0	0	2,420
BUFFALO CREEK (CADD0 6230)	COKE	6-08-81	6232	46.0	3	3	11,234	3,527	31,591
BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-83	5890	37.3	0	0	0	0	7,947
BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0	0	0	0	0	43,621
BULLDOG (GARDNER SAND)	RUNNELS	2-15-32	5125	42.0	0	0	0	0	5,033
BUNGER (GDEN)	CONCHO	10-21-80	3842	40.0	1	0	12	94	1,463
BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5	0	0	0	0	14,974
BURNES (ELLENBURGER)	RUNNELS	11-12-83	4448	42.3	0	0	0	0	444
BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	3	1	6,947	1,322	36,320
BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	2	1	6	158	36,405
BURNT LAKE (WOLFCAMP)	TOM GREEN	4-14-86	3404	42.0	3	2	12	8,046	67,649
BURNT ROCK (CANYON)	IRION	3-23-83	6658	47.0	0	0	0	0	5,323
BURT-OGDEN-MABEE (GARDNER)	RUNNELS	3-24-86	3595	44.0	1	0	0	0	601
BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	6	3	9	1,465	517,052
BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	0	0	0	0	23,953
BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0	0	0	0	0	366,645
BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0	0	0	0	0	50,623
BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0	0	0	0	0	653
BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	6	4	956	9,090	675,892
BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	3	1	19,263	33,229	159,300
BUTTES NORTH (UPPER CANYON A)	IRION	5-18-31	6000	43.0	4	4	40,465	2,549	50,671
BUTTES NORTH (UPPER CANYON B)	IRION	5-19-81	6076	42.0	4	4	35,441	6,152	80,208
BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0	0	0	0	0	1,083
BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	24	19	274,829	37,726	294,133
BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0	0	0	0	0	11,155
BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2	0	0	0	0	80,346
BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0	1	1	5,709	527	15,202
BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-63	3684	41.0	0	0	0	0	15,510
BYLER (SAN ANGELO)	IRION	4-23-57	875	35.0	2	2	24	583	4,627
BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	3	2	246	246	8,399
C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0	0	0	0	0	147
C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0	12	10	48	3,471	232,101
CAL (CANYON)	IRION	6-15-74	6997	38.0	0	0	0	0	550,626
CAL, SOUTH (CANYON)	IRION	M 6-06-75	7107	38.5	0	0	0	0	895,870
CALLAN (CISCO)	MENARD	2-06-80	1090	27.0	2	0	0	0	362
CALVIN (DEAN)	GLASSCOCK	M 11-17-65	7370	40.0	878	747	7,488,074	1,116,354	38,608,550
CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5	0	0	0	0	1,391,441
CAMAR (CANYON)	SCHLEICHER	11-02-82	4025	39.0	1	0	0	0	626
CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3891	34.0	0	0	0	0	105,048
CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	48	17	18,228	53,910	3,607,244
CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	6	5	40,970	9,184	365,624

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV APT	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (86LS)
CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	4	3	44,568	2,566	303,025
CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	28	27	323,499	140,526	1,508,370
CAMAR, SW. (STRAWN 4350)	SCHLEICHER	7-29-60	4291	39.8	9	7	23,197	13,579	273,052
CANLAW (GRAYBURG)	UPTON	4-08-72	1506	31.5	1	0	0	2	17,039
CANNING (STRAWN 3700)	CONCHO	1-22-90	3709	39.0	0	0	0	0	20,410
CARAWAY & SMITH (STRAWN)	SCHLEICHER	3-01-85	4354	43.0	0	0	0	0	1,044
CARAWAY & SMITH (1600 SD.)	SCHLEICHER	1-12-88	1694	29.0	1	1	7,404	6,262	6,262
CARAWAY & SMITH (1800 SD.)	SCHLEICHER	10-10-87	1837	36.0	3	3	9,900	12,180	14,195
CARAWAY & SMITH, SW. (CAMAR SD.)	SCHLEICHER	12-21-87	4295	39.0	4	4	196,748	50,674	50,345
CARGILE (WOLFCAMP)	TJM GREEN	4-20-57	5694	41.1	1	0	0	1	69,558
CARL CAHILL (STRAWN)	SCHLEICHER	11-19-75	4372	38.0	2	2	371	6,633	118,061
CARLSBAD (STRAWN REEF)	TJM GREEN	5-26-79	5852	45.0	6	6	522,747	9,494	133,167
CAROLYN (ELLEN)	RUNNELS	10-29-84	4990	46.5	1	0	0	2	1,921
CARPENTER (WOLFCAMP)	CROCKETT	5-04-81	5975	42.0	0	0	0	0	1,774
CASLER GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	4	3	815	2,225	67,540
CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	1	0	32	221	4,268
CECIL T. (PALO PINTO)	RUNNELS	8-19-95	4012	41.0	1	0	0	5	1,743
CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	3	0	1,474	919	57,230
CELERY (STRAWN B)	WENARD	8-26-80	3121	32.9	5	3	5,759	1,415	67,176
CELERY (STRAWN 2975)	WENARD	11-09-80	2988	37.1	7	6	10,128	6,112	107,175
CENTRALIA DRAM (DEAN)	REAGAN	6-28-55	7841	40.7	0	0	0	0	10,723
TRAMS. TO SPRABERY (T. A.) FLD. EFF. 3/58									
CHAMBERS RANCH (CANYON)	CONCHO	1-19-66	2695	32.0	0	0	0	0	2,005
CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-66	2572	40.4	0	0	0	0	75,629
CHAMBERS RANCH, S. (CANYON)	TJM GREEN	5-16-87	4038	37.5	1	1	11,300	231	702
CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6423	49.5	1	1	12	1,376	85,981
CHARLIEBEN (DOG BEND)	RUNNELS	9-31-79	3220	41.0	0	0	0	0	3,806
CHARLIEBEN (SERRATT)	RUNNELS	4-01-59	2064	45.2	4	1	2	21	244,246
CHASCO (CANYON)	SCHLEICHER	8-23-62	4685	41.1	3	1	401	1,723	148,890
CHAYO (CAPP'S)	RUNNELS	1-23-63	4072	42.0	0	0	0	0	60,041
CHAYO (CAPP'S 4000)	RUNNELS	7-09-66	4907	45.1	0	0	0	0	21,970
CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	1	1	324	484	11,664
CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3754	45.1	1	1	1,943	1,230	41,493
CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4176	36.8	6	5	21,140	7,249	142,719
CHEANEY (STRAWN)	SCHLEICHER	1-10-59	4640	40.0	10	4	1,180	3,521	651,666
CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0	0	0	0	0	20,162
CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6	0	0	0	0	201,995
CHICK-INN, N. (KING)	RUNNELS	11-14-70	2538	44.0	1	1	2,448	1,160	30,438
CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0	0	0	0	0	511
CHILDRESS	CROCKETT	1947	8092	42.0	0	0	0	0	7,439
CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	1	0	30	3	34,990
CHRIS (GARDNER, UPPER)	RUNNELS	2-20-87	3733	39.0	1	1	6,362	282	589
CHRIS BEARD (CLEARFORK)	CROCKETT	6-27-89	2922	44.6	1	0	2	324	324
CHRISTI (CANYON 6800)	ITOM	9-05-71	6324	44.0	51	50	474,614	43,683	1,011,112
CHRISTI (SAN ANGELO)	ITOM	7-26-73	1660	41.0	0	0	0	0	36
CHRISTMAS (CLEANFORK DOLOHITE)	TJM GREEN	12-18-85	924	27.0	0	0	0	0	40
CHRISTOWAL (CANYON)	TJM GREEN	10-28-53	4640	47.0	1	0	2	4	98,215
CHRISTOWAL (STRAWN 5100)	TJM GREEN	9-09-55	5027	30.8	0	0	0	0	273,663
CHRISTOWAL (STRAWN 5100, LOWER)	TJM GREEN	7-16-61	5156	39.0	0	0	0	0	416,364
CHRISTOWAL, NORTH (CONGL.)	TJM GREEN	7-08-52	150	25.5	0	0	0	0	306
CHRISTOWAL, N. (PALO PINTO)	TJM GREEN	11-16-79	4721	43.8	0	0	0	0	2,065
CHRISTOWAL, N. (SWASTIKA)	TJM GREEN	9-25-79	3384	36.0	8	4	24	39,738	507,745
CHRISTOWAL, S. (CANYON)	TJM GREEN	3-21-82	4895	34.0	1	1	2,346	2,273	20,631
CHRISTOWAL, S. (STRAWN REEF)	TJM GREEN	5-26-54	5660	41.6	0	0	0	0	355,121
CHRISTOWAL, SW. (CANYON SD.)	TJM GREEN	4-20-87	6403	39.1	1	1	12	14	399
CHRISTOWAL, SW. (STRAWN LIME)	TJM GREEN	5-10-60	6852	42.5	2	0	0	0	111,153
CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0	0	0	0	0	59,808
CISSY (SERRATT)	RUNNELS	9-10-62	2487	45.0	0	0	0	0	1,553
CLARA COUCH	CROCKETT	8-17-41	2186	24.5	82	65	588	77,027	5,924,089
CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	5	5	57,539	71,036	360,230
CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	2	2	8,918	11,800	407,749
CLARA COUCH, SOUTH (SAN ANDRES)	CROCKETT	1-26-86	1949	31.7	1	1	756	215	4,727
CLARA NEAL (FUSSELLMAN)	UPTON	9-16-83	11791	57.3	2	0	7,644	619	6,636
CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	11	3	3,470	1,363	200,202
CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	5	2	9	810	13,293
CLARKIRK (CADD0)	RUNNELS	2-01-79	4274	46.0	0	0	0	0	159
CLARKIRK (CROSSCUT)	RUNNELS	1-19-59	3525	42.0	4	1	430	277	354,532
CLAYTON	RUNNELS	6-20-48	3752	37.0	0	0	0	0	13,331
SEPARATED FROM BEDDO FLD., JUNE, 1950.									
CLAYTON-BONNETT (JENNINGS, UP.)	RUNNELS	1-06-83	3532	41.0	1	0	0	0	1,678
CLEAR CREEK (CISCO)	WENARD	12-03-84	1636	19.0	3	0	12	3,530	14,585
CLEARMAN (ELLEN.)	RUNNELS	2-03-84	4666	41.0	0	0	0	0	3,292
CLEVENGER (SAN ANDRES)	TJM GREEN	7-29-80	366	23.0	0	0	0	0	0
COCKATOD (GARDNER)	RUNNELS	5-01-79	4393	42.0	7	4	6,837	3,380	192,370
CODY BELL (CANYON)	SCHLEICHER	8-27-87	6381	65.3	1	1	5,157	101	145
CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	1	1	4,702	879	65,322
CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5039	44.0	3	3	15,522	5,375	125,872
COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	0	0	0	0	72,281
COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0	0	0	0	0	3,336
CONDA (FLIPPEN)	COKE	8-22-86	3204	38.0	1	1	12	2,576	11,183
CONDA (GARDNER 5385)	COKE	1-24-88	5400	46.0	1	1	12	8,715	8,715
CONDO (ELLENBURGER)	CROCKETT	6-24-83	7152	39.0	3	3	16,611	3,782	63,642
CONDO (GRAYBURG)	CROCKETT	8-19-85	2352	17.0	3	2	11	1,926	9,834
CONDO (LEONARD)	CROCKETT	3-07-84	4250	34.7	4	3	78,975	32,843	264,113
CONDO (PERMO PENN DETRITAL)	CROCKETT	10-23-83	7115	43.9	1	0	0	0	5,572
COPE	REAGAN	M 5-23-51	6031	41.0	47	20	36,206	63,125	12,069,627
SEPARATED FROM WADELL /SPRABERY/, 3-1-53.									
CORALINA RANCH (CANYON)	SCHLEICHER	1-04-86	3775	29.8	2	2	12	6,041	18,261
CORALINA RANCH (ELLENBURGER)	SCHLEICHER	8-06-83	4902	35.5	1	0	0	0	2,595
CORBETT (FUSSELLMAN)	UPTON	11-27-81	9626	48.0	2	1	13,979	12,591	491,693
CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0	13	4	61,128	15,866	303,441
CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0	0	0	0	0	48,521
CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5295	35.5	0	0	0	0	5,608
CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5	1	1	17,624	750	20,309
CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0	0	0	0	0	128,305
CORBETT, N. (ELLENBURGER)	UPTON	1-21-84	10534	43.6	5	2	9,115	12,992	439,302
CORBETT, N. (STRAWN)	UPTON	3-31-85	8045	37.0	1	0	0	0	1,433
CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4	0	0	0	0	4,754



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLs)
CARDOVA, N. (ATOKA)	UPTON	5-22-88	7526	32.2	2	2	40,362	48,390	48,390
COCKINNE (GARDNER SAND)	RUNNELS	2-25-84	4452	44.1	0	0	0	0	5,719
CUTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0	0	0	0	0	2,379
COUCH (WOLFCAMP)	CROCKETT	5-02-86	6444	38.1	1	0	0	0	2,298
COX	CROCKETT	1-08-43	833	26.8	2	1	12	31	45,044
COX-3ROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0	2	2	2,132	682	632,542
CRASH (CANYON)	IRION	8-16-76	6274	41.3	0	0	0	0	3,637
CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	5	4	24	2,119	20,077
CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2	0	0	0	0	34,020
CREE-SYKES (CROSSCUT)	RUNNELS	10-05-63	3687	46.0	0	0	0	0	230,139
CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0	0	0	0	0	1,823,792
CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	25	15	38,280	23,124	15,457,538
CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0	0	0	0	0	19,104
CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0	0	0	0	0	25,153
CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4	0	0	0	0	1,392
CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0	0	0	0	0	302,355
CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5	0	0	0	0	12,037
CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0	0	0	0	0	74,995
CREWS	RUNNELS	1946	3904	42.0	0	0	0	0	816
CREWS (FRY, LOWER)	RUNNELS	1-17-83	3622	35.0	2	2	3,715	1,097	32,773
CREWS (MORRIS)	RUNNELS	9-14-84	3468	41.5	0	0	0	0	393
CREWS, SOUTH (DOG BEND LIME)	RUNNELS	5-20-56	3349	43.2	13	10	42,822	2,596	73,663
CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0	0	0	0	0	10,729
CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	1	1	778	1,670	1,336,896
CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3520	42.0	0	0	0	0	11,007
CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3935	44.0	1	1	12	1,571	2,159,378
CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0	0	0	0	0	58,027
CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7	0	0	0	0	17,826
CREWS, SE. (CROSS CUT)	RUNNELS	2-25-65	3321	44.0	2	2	2,982	732	39,849
CREWS, SW. (FRY, LO.)	RUNNELS	11-10-79	3635	40.0	1	0	0	0	480
CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0	1	1	45	487	16,093
CREWS, WEST	RUNNELS	1951	3751	41.0	0	0	0	0	25,912
CREWS, WEST (GARNER, UP.)	RUNNELS	5-17-52	3838	44.0	0	0	0	0	64,322
CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0	0	0	0	0	24,259
CROCKETT	CROCKETT	M 1939	1571	31.0	148	113	267	52,234	4,345,105
CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4	0	0	0	0	4,572
CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	36.5	0	0	0	0	1,072
CRON (STRAWN 3550)	CROCKETT	10-09-61	3552	32.8	0	0	0	0	4,681
CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0	0	0	0	0	1,080
CUESTA HILL (CANYON)	CROCKETT	12-26-81	7314	36.0	1	0	12	32	9,039
CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3991	38.2	0	0	0	0	0
CURRY (GARDNER, LOWER)	TRANSFERRED TO MULL-DOBBS (GARDNER)	8-1-54							
CURRY & THORNTON (GOEN)	RUNNELS	5-22-84	4157	38.5	0	0	0	0	3,578
CUTTY SARK (GARDNER)	RUNNELS	12-22-87	4328	43.1	0	0	0	0	50,304
CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	63.0	0	0	0	0	2,444
CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0	0	0	0	0	3,879
D & G (CANYON)	RUNNELS	12-18-62	2908	40.0	0	0	0	0	13,495
D-H-B (ELLEN.)	RUNNELS	10-27-76	5036	43.0	0	0	0	0	1,729
D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	3	2	28	1,174	26,795
D-J-S (CANYON SAND, UPPER)	CROCKETT	2-18-87	6593	48.4	0	0	0	0	255
DEM (GARDNER)	RUNNELS	10-30-82	3671	42.0	0	0	0	0	120
DAVENPORT	COKE	1949	5369	42.0	0	0	0	0	1,700
DAVID (CISCO)	COKE	6-09-58	4358	44.0	0	0	0	0	376
DAVID-ERIC (GARDNER)	RUNNELS	M 2-11-94	3940	41.5	10	5	7,502	4,172	80,915
DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-01-80	6307	59.5	0	0	0	0	23
DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	3	3	32,952	5,576	29,745
DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	2	1	2,312	687	1,370,235
DAVIS (FUSSELLMAN)	UPTON	12-31-69	12320	48.0	0	0	0	0	2,947
DAVIS (GARDNER)	RUNNELS	9-16-51	4157	41.0	0	0	0	0	24,316
DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0	0	0	0	0	217,131
DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	8	6	83,072	12,361	344,250
DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0	4	4	60,741	6,740	141,073
DAVIS (WOLFCAMP-DIL)	UPTON	9-21-61	7636	39.8	2	1	47,348	2,745	53,655
DEAN (JENNINGS)	RUNNELS	11-24-81	4039	44.0	0	0	0	0	12,639
DEB (CANYON)	SCHLEICHER	4-08-83	6757	60.0	1	1	14,719	676	7,001
DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	7	5	7,647	7,694	419,834
DEIKE (GARDNER)	CONS. WITH BAYS, NORTH (FRY SAND)	5/30/78							
DEIKE (GOEN)	RUNNELS	8-07-80	4951	42.3	3	2	6,825	3,687	103,986
DENARD (ASHLEIGH LIME)	RUNNELS	7-06-74	4535	48.4	13	10	22,255	76,765	2,160,207
DENIS (CANYON)	MENARD	7-06-82	1770	29.0	0	0	0	0	266
DEVILS COURTHOUSE (CISCO)	TOM GREEN	4-11-95	4095	37.5	1	1	11,500	538	2,658
DICK RICHARDSON (ADAMS BRANCHL.)	TOM GREEN	5-07-55	3930	42.0	0	0	0	0	218,373
DICK RICHARDSON (CAPPS BRANCHL.)	RUNNELS	10-01-68	3498	43.0	1	1	24	2,436	38,491
DICK RICHARDSON (CAPPS LINE)	RUNNELS	2-11-62	3846	39.0	1	0	0	0	228,326
DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	1	1	4,190	696	85,279
DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-59	3895	45.0	0	0	0	0	9,952
DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.6	6	3	10,832	9,288	1,265,831
DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	6	5	35,276	8,228	357,762
DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0	1	1	2,605	1,121	12,596
DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	4-30-65	3608	40.5	14	12	53,280	28,346	170,722
DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0	1	0	0	0	21,418
DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0	8	2	12	227	47,187
DISCOVERY (CANYON)	SCHLEICHER	11-18-80	6177	36.5	1	1	12,679	659	13,556
DDSDON, SW. (CANYON)	CONCHO	1940	3754	40.5	0	0	0	0	7,148
DOH (FRY)	MENARD	7-22-64	3273	38.0	1	1	12	851	114,325
DOHAM (GRAYBURG)	RUNNELS	10-27-54	3595	41.0	0	0	0	0	3,898
DOHAM (WOLFCAMP)	CROCKETT	4-18-77	1275	24.0	4	0	10	245	10,447
DOODLEBUG (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0	0	0	0	0	282
DOOREN (SHALLOW)	UPTON	2-13-88	10094	46.3	2	2	105,873	44,576	44,576
DOOREN (STRAWN 1200)	KIMBLE	4-26-54	1072	19.8	0	0	0	0	824
DORMAN (GOEN)	KIMBLE	4-01-80	1223	20.0	1	0	1,610	83	1,213
DORMAN (3920)	RUNNELS	6-23-61	4444	42.0	0	0	0	0	499,334
DORMAN, WEST (GOEN)	RUNNELS	9-26-81	3930	40.0	0	0	0	0	1,623
DORMAN, WEST (JENNINGS)	RUNNELS	3-19-76	4512	44.8	9	4	243	16,927	1,234,207
DOS HIJAS (FRY)	RUNNELS	2-21-76	4718	45.6	7	3	2,330	3,575	154,416
DOUBLE -R- (CRINOIDAL)	RUNNELS	7-26-76	3645	38.0	1	1	12	830	18,292
DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6920	40.2	3	3	3,852	10,636	290,704

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1	0	0	0	0	296
DOUGLAS (GARDNER SD.)	RUNNELS	11-20-81	3810	40.0	3	1	14,007	485	17,062
DOVE CREEK (CANYON -B-)	IRION	M 2-15-65	6354	43.6	7	5	50,868	9,766	335,441
DOVE CREEK (CANYON -C-)	TOM GREEN	M 4-30-65	6497	42.7	32	26	569,035	47,887	954,359
DOVE CREEK (CANYON -D-)	IRION	M 6-18-65	6540	42.0	62	61	1,268,687	98,875	2,539,029
DOVE CREEK (CISCO)	IRION	M 7-10-65	5930	42.6	7	6	68,751	3,325	53,977
DOVE CREEK (SAN ANGELO)	IRION	M 6-23-61	893	37.4	8	6	12	1,751	111,026
DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	M 2-22-71	971	39.4	0	0	0	0	1,336
DOVE CREEK (WOLFCAMP)	IRION	M 11-23-79	5180	45.2	0	0	0	0	28,112
DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	M 5-23-66	1079	37.3	29	26	100	19,281	316,447
DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	M 4-01-80	1170	35.6	0	0	0	0	8,293
DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	4	1	12	3,509	760,067
DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	M 9-27-82	5231	39.0	2	2	58,262	4,089	57,739
DOVE CREEK, SOUTH (5500)	IRION	M 4-09-52	5500	35.4	0	0	0	0	1,568
DOVE CREEK, SOUTH (6500)	IRION	M 8-21-52	6450	30.8	10	7	215,671	43,700	391,847
DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	1	1	855	1,415	92,952
DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	1	1	4,511	506	81,690
DOM-HAYER (SPRABERRY DEAN)	IRION	3-76-72	5797	38.0	20	20	106,145	23,414	648,727
DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0	0	0	0	0	72
DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0	0	0	0	0	395
DUDLEY, EAST (WOLFCAMP)	CROCKETT	2-13-82	6490	42.0	1	0	0	0	746
DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0	1	1	12	1,253	111,061
DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0	0	0	0	0	540
E. EOLA (GOEN D)	CONCHO	7-21-87	3619	43.0	1	1	2,813	2,621	4,151
E S T (SPRABERRY)	CROCKETT	3-21-82	3768	34.0	0	0	0	0	454
ECKLAW (QUEEN)	CROCKETT	11-17-79	872	29.0	1	0	0	0	0
ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	11	7	24	4,169	116,683
ED WILLDOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0	0	0	0	0	1,175
EDCO (KING SAND)	RUNNELS	5-14-80	3009	43.0	0	0	0	0	2,562
EDEN	CONCHO	1-01-46	3801	43.0	0	0	0	0	22,338
EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	1	1	366	619	153,878
EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2329	37.7	0	0	0	0	2,527
EDITA (CANYON)	COKE	4-21-59	6218	40.0	0	0	0	0	17,561
EDITA (STRAWN)	COKE	9-07-61	6650	39.6	0	0	0	0	7,330
EDMISTON (LEONARD)	SCHLEICHER	12-09-85	3955	34.3	5	4	40,756	12,316	39,846
EDMONSON (U. GARDNER)	RUNNELS	10-17-83	3895	42.0	1	1	15,632	1,010	1,010
EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0	0	0	0	0	10,269
EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0	0	0	0	0	3,538,990
TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8 LTR 11-5-70.									
EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0	0	0	0	0	3,573,491
TRANS. TO CROSSETT, S. /DEV. FLD., DIST. 8, LTR. 11/5/70									
EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2	0	0	0	0	9,402
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8	0	0	0	0	155,125
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	0	0	0	0	30,179
FLD. TRANS. TO DIST. 8 1-1-71									
ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	3	1	6,095	330	24,249
ELA SUGG (CISCO)	IRION	10-08-79	6797	36.0	0	0	0	0	122,600
ELA SUGG (WOLFCAMP)	IRION	12-01-73	7886	39.0	12	10	152,085	5,005	28,723
ELDORADO	SCHLEICHER	12-14-43	4072	33.0	4	4	6,492	3,994	283,827
ELDORADO, N. (CANYON B)	SCHLEICHER	7-14-79	6592	39.0	0	0	0	0	1,616
ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0	0	0	0	0	530
ELIZA BAKER, NORTH (STRAWN)	TOM GREEN	10-16-55	6398	47.6	1	1	8,960	2,173	91,551
ELIZA BAKER, NORTH (CADDO)	TOM GREEN	M 9-07-53	6369	47.0	2	2	86,106	13,337	117,760
ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7135	39.7	30	14	4,668	15,977	11,733,826
ELKSON (CROSS CUT SAND)	RUNNELS	9-05-86	3906	36.7	1	1	12	3,500	10,734
ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	1	1	854	854	78,142
ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0	0	0	0	0	11,308
ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	3	3	10,154	5,012	59,186
ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	2	2	1,737	1,549	152,359
ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0	0	0	0	0	280,140
ELM CREEK (JENNINGS)	RUNNELS	8-09-53	4001	45.0	1	1	12	2,937	66,950
ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0	0	0	0	0	26,627
ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	0	0	0	0	162,840
ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-65	2588	40.0	1	1	3	199	71,318
ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0	0	0	0	0	104,405
ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5	0	0	0	0	6,434
ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5	0	0	0	0	16,657
TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.									
ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	0	0	0	0	27,229
ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2	0	0	0	0	55,963
ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9	0	0	0	0	378
ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0	0	0	0	0	178,578
ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0	0	0	0	0	18,515
ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8	0	0	0	0	1,552
EMMONS RANCH (CANYON)	SCHLEICHER	4-05-87	7014	41.0	0	0	0	0	1,466
ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	6	5	72,562	11,880	931,830
ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	3	1	6,243	4,356	329,224
ENOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	7	6	3,058	5,126	355,117
ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4	0	0	0	0	13,351
ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6	1	0	0	0	980,260
ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	6	3	106,974	30,427	973,856
ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8	4	3	95,268	72,182	453,597
ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-61	7734	47.0	5	5	25,280	9,696	222,816
ESCONDIDO, NW. (ELLEN)	CROCKETT	7-10-67	9400	45.0	0	0	0	0	336,680
ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	1	0	0	0	450,454
ESCONDIDO, S. (STRAWN, LOWER)	CROCKETT	3-16-83	8370	44.0	4	2	11,128	20,939	300,125
ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0	0	0	0	0	1,441
EVERETT (SAN ANGELO)	TOM GREEN	7-30-83	987	16.8	1	1	3	251	251
EXOC (980)	MCCULLOCH	3-01-76	992	34.0	4	3	12	3,105	46,437
F. B. (STRAWN LIME)	TOM GREEN	12-15-94	4417	40.0	0	0	0	0	2,346
F & H (CISCO)	SCHLEICHER	M 5-13-54	2612	39.8	5	4	19	955	1,012,389
F & H (COOK)	MENARD	7-14-69	2068	21.6	0	0	0	0	4,922
F & H, EAST (COOK)	MENARD	11-23-62	2016	25.0	0	0	0	0	19,739
F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0	2	1	2,533	1,586	19,188
F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8	0	0	0	0	1,729

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	7C	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
F & H, N. (3665)		MENARD		7-23-66	3670	32.0	5	3	1,104	22,773	232,700
F. P. (PENNA.)		COKE		4-14-68	6720	44.0	0	0	0	0	90,652
FWB (CANYON SAND)		TOM GREEN		9-01-86	4134	39.0	25	25	134,064	40,287	121,652
CONS FR FWB(CANYON SAND MIDDLE), (CANYON UPPER)&GNK(CANYON SD 4000)											
FWB (CANYON SAND-MIDDLE)		TOM GREEN		8-22-83	4134	39.0	0	0	0	0	125,405
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86											
FWB (CANYON SAND-UPPER)		TOM GREEN		8-31-83	4094	38.4	0	0	0	0	83,223
FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86											
FARMAR (SAN ANGELO)		IRION		1-13-86	2045	35.7	1	1	12	1,223	5,050
FARMER (SAN ANDRES)		CROCKETT	M	1-10-53	2240	30.4	1,023	935	1,813,564	897,045	17,559,912
FENNELL (BRECKENRIDGE)		RUNNELS		8-14-55	2711	40.5	12	8	372	4,395	891,575
FENNELL (CISCO REEF)		RUNNELS		4-22-55	2810	43.8	12	9	1,665	5,897	1,021,152
FENNELL (GOEN)		RUNNELS		5-10-56	4406	46.4	2	0	0	0	157,211
FENNELL (GUNSIGHT)		RUNNELS		11-03-56	2846	44.0	0	0	0	0	65,390
FENNELL (KING SAND)		RUNNELS		4-21-55	2763	43.8	14	8	9,001	14,278	2,290,666
FENNELL (STRAY SAND-CISCO)		RUNNELS		12-06-57	2704	41.8	1	0	0	0	25,515
FENNELL, NORTH (CISCO REEF)		RUNNELS		10-25-56	2924	41.8	0	0	0	0	62,920
FENNER (GARDNER)		RUNNELS		10-14-62	4712	45.0	0	0	0	0	18,531
FERRIS (HOPE 1550)		MENARD		5-25-71	1560	34.0	1	1	12	800	84,026
FERRIS (KING SAND LOWER)		MENARD		9-07-68	1654	34.0	1	1	12	1,415	75,891
FERRIS (KING 1650)		MENARD		4-07-67	1669	38.0	13	10	48	20,644	1,408,154
FERRIS (LIME 3250)		MENARD		5-01-62	3251	41.0	0	0	0	0	6,127
FISHER-GOEBEL (GRAY SAND)		RUNNELS		10-11-85	5122	45.0	3	2	8,147	7,822	33,334
FLAT IRON (STRAWN)		CROCKETT		3-01-84	8060	46.0	5	5	50,141	21,306	125,207
FLAT ROCK (ELLENBURGER)		UPTON	M	1-06-91	10726	60.2	0	0	0	0	524,300
FLAT ROCK (SAN ANGELO)		UPTON		4-21-74	4844	30.0	0	0	0	0	17,542
FLAT ROCK (SPRABERRY)		UPTON	M	7-16-51	7245	37.0	10	8	11,475	16,192	1,683,513
FLINT HILL (CANYON)		IRION		6-11-76	7465	39.0	0	0	0	0	38,309
FLORENCE		RUNNELS		2-17-49	2350	46.0	0	0	0	0	488,247
FLOYD G. MILLER (ELLENBURGER)		TOM GREEN		6-07-85	6018	48.0	0	0	0	0	2,022
FLOYD G. MILLER (PENNA., UPPER)		TOM GREEN		11-10-53	3290	38.0	0	0	0	0	75,882
FLOYD G. MILLER (STRAWN)		TOM GREEN		1-07-86	5336	46.6	0	0	0	0	4,083
FORT CHADBOURNE		COKE	M	6-14-49	5600	45.0	31	15	85,793	64,388	53,187,144
FORT CHADBOURNE (CANYON 4200)		COKE	M	4-25-65	4170	43.0	0	0	0	0	2,152
FORT CHADBOURNE (COOK)		COKE	M	12-01-61	2925	35.0	0	0	0	0	6,806
FORT CHADBOURNE (GARDNER)		COKE	M	2-24-94	5315	45.1	10	1	25,006	6,335	597,215
FORT CHADBOURNE (GARDNER 5300)		COKE	M	5-31-65	5310	36.0	0	0	0	0	23,329
FORT CHADBOURNE (GRAY)		RUNNELS	M	8-28-50	5130	40.0	5	4	34,415	4,895	585,008
FORT CHADBOURNE (MORRIS SD.)		RUNNELS	M	8-22-56	4968	38.6	0	0	0	0	303,718
FORT CHADBOURNE, N. (GRAY)		COKE		7-23-63	5333	47.2	0	0	0	0	212,977
FORT CHADBOURNE, NE.		RUNNELS		7-08-49	5285	40.8	0	0	0	0	6,261
PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE											
FORT CHADBOURNE, NW.		COKE		8-12-55	5540	42.6	0	0	0	0	11,025
FORT CHADBOURNE, NW. (GRAY)		COKE		3-12-60	5384	45.4	1	1	12	1,242	68,650
FORT CHADBOURNE, SE. (GRAY 5195)		RUNNELS		2-01-67	5178	38.0	0	0	0	0	12,075
FORT CHADBOURNE, WEST		COKE		10-03-49	5390	42.0	7	3	12,291	6,796	2,044,897
FORT CHADBOURNE, W. (CAMBRIAN)		COKE		10-06-54	5722	45.5	0	0	0	0	3,358
FORT CHADBOURNE, W. (DEEP)		COKE		10-28-85	5550	50.1	3	1	8,087	41,907	129,827
FORT CHADBOURNE, W. (ELLEN.)		COKE		9-02-55	5709	44.5	0	0	0	0	11,036
FORT CHADBOURNE, W. (GARDNER)		COKE		8-12-54	5340	43.9	1	0	1	333	32,284
FORT CHADBOURNE, W. (GDR. S)		COKE		10-10-54	5429	44.2	3	1	31,480	2,344	601,939
FORT CHADBOURNE, W. (GDR. UP)		COKE	M	2-09-60	5262	45.3	1	1	12	277	11,630
FORT MCKAVITT (CANYON)		SCHLEICHER	M	5-03-62	4082	31.0	3	3	41,823	2,779	109,302
FORT MCKAVITT (LIME 4150)		SCHLEICHER		5-03-74	4144	33.0	2	2	9,195	769	31,253
FORT MCKAVITT (LIME 4270)		SCHLEICHER	M	3-08-59	4271	37.3	6	5	20,808	6,843	468,228
FORT MCKAVITT (STRAWN)		SCHLEICHER		9-24-82	4335	37.0	2	2	2,130	879	10,089
FORT MCKAVITT, N. (CANYON)		SCHLEICHER		9-07-70	4006	44.0	0	0	0	0	198,653
FORT MCKAVITT, N. (CANYON LO.)		SCHLEICHER		12-26-70	4152	41.0	14	14	74,233	12,420	596,653
FORT MCKAVITT, N. (PALO PINTO)		SCHLEICHER		3-16-71	3819	35.3	3	3	24,525	1,612	88,653
FORT MCKAVITT, S. (3850)		MENARD		9-23-77	3862	38.0	4	4	4,925	2,987	90,759
FORT TERRETT RANCH (CANYON 2400)		SUTTON		4-03-77	2416	23.8	1	1	12	857	8,703
FORT TERRETT RANCH (CANYON 2800)		SUTTON		6-30-66	2816	32.0	35	11	509	20,988	3,070,412
FORT TERRETT RANCH (STRAWN)		SUTTON		6-02-59	2770	43.0	0	0	0	0	8,456
FORT TERRETT RANCH (STRAWN 3000)		SUTTON		5-13-67	2998	32.0	3	2	602	2,953	122,410
FORTSON-BURKE (CANYON)		TOM GREEN		8-03-87	6437	46.0	3	3	4,546	773	1,228
FORTSON-BURKE (STRAWN)		TOM GREEN		5-02-86	6720	44.3	0	0	0	0	4,492
FORTUNE (STRAWN LIME)		SCHLEICHER		1961	4730	39.0	0	0	0	0	21,351
FORTUNE (4260 SAND)		SCHLEICHER		4-03-61	4260	39.0	2	2	560	5,445	241,831
FOUR CORNERS (CROSSCUT, LO)		SCHLEICHER	M	7-17-72	3832	34.0	3	3	5,772	11,201	252,282
FOUR CORNERS (STRAWN)		TOM GREEN		8-07-77	4289	40.0	0	0	0	0	13,832
FOUR CORNERS, SOUTH (HARKEY SD)		SCHLEICHER		3-22-83	3947	40.0	1	0	0	0	6,638
FOUR CORNERS, S.W. (CROSS CUT)		SCHLEICHER		7-11-86	4015	29.0	1	0	0	0	315
FRADEAN (DEVONIAN)		UPTON		9-24-76	8334	51.5	7	4	155,893	7,489	157,107
FRADEAN (ELLENBURGER)		UPTON		10-13-59	10186	51.0	0	0	0	0	2,154,464
FRADEAN (STRAWN)		UPTON		1-06-60	7932	50.0	3	1	24,761	2,369	361,973
FRADEAN, SE. (ATOKA)		UPTON		3-08-86	7658	39.1	1	0	0	0	11,763
FRADEAN, S. E. (DEVONIAN)		UPTON		11-17-86	8360	46.1	1	1	11,755	2,175	8,121
FRANCO (BEND)		UPTON		8-28-64	9009	36.8	7	2	31,141	2,914	468,754
FRANCO (DEVONIAN)		UPTON		9-24-64	10633	43.8	11	11	337,256	28,333	1,510,429
FRANK PEARSON (STRAWN REEF)		COKE		4-02-69	5974	41.6	26	10	13,314	35,106	849,730
FRANK PEARSON (STRAWN SAND)		COKE		2-09-70	5859	45.6	0	0	0	0	88,045
FREEMAN		RUNNELS		1948	3382	38.0	9	2	141	4,229	102,088
FREEMAN (ELLENBURGER)		RUNNELS		4-09-84	4610	46.0	0	0	0	0	10,321
FRITZESS (GARDNER SAND)		RUNNELS		5-02-81	5125	45.0	10	8	65,857	8,001	215,316
FRITZESS (GRAY SAND)		RUNNELS		6-01-82	5162	41.0	8	8	51,961	6,654	79,018
FRITZESS, EAST		RUNNELS		11-05-82	5088	48.0	1	1	35,196	2,662	33,553
FROG POND CREEK (COOK SAND)		COMCHO		10-04-82	2118	48.0	0	0	0	0	433
FULLER-COKE (STRAWN)		COKE		10-16-53	6640	43.0	0	0	0	0	603,590
TRANS. TO JAMESON/STRN/,4-1-55											
FULLER-COKE, NORTH (STRAWN)		COKE		9-27-54	7088	41.0	0	0	0	0	1,483
TRANS. TO JAMESON/STRN/,4-1-55											
FULLER-COKE, SOUTH (STRAWN)		COKE		8-01-54	7004	44.0	0	0	0	0	51,892
TRANS. TO JAMESON/STRN/,4-1-55											
FULLER-COKE, SE. (STRAWN)		COKE		9-04-54	6753	45.0	0	0	0	0	54,531
TRANS. TO JAMESON/STRN/,4-1-55											
FULMER (BEND)		UPTON		10-28-83	10519	45.0	1	1	3,385	460	3,940
FULMER (PENN D' TRITAL)		UPTON		5-12-67	10320	40.0	0	0	0	0	1,199
FUNK		TOM GREEN	M	1945	1268	33.0	0	0	0	0	5,249

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
FUNK (SAN ANDRES)	TOM GREEN	M 2-27-52	739	34.0	20	16	37	1,042	244,052
FUZZY CREEK (GARDNER)	CONCHO	2-10-84	3370	41.5	0	0	0	0	92
FUZZY CREEK (GOEN)	CONCHO	M 8-02-78	3358	46.0	31	28	62,906	31,789	549,402
FUZZY CREEK (GOEN C-)	CONCHO	2-10-83	3327	44.0	2	2	5,204	2,241	58,556
G B C (WOLF CAMP)	IRION	4-16-87	6847	42.6	1	1	107,796	5,502	35,190
GHC (DOG BEND LIMESTONE)	RUNNELS	8-25-85	3529	46.0	4	4	63,207	6,514	41,690
G.N.K. (CANYON SAND, 4000)	TOM GREEN	11-10-84	3998	41.0	0	0	0	0	16,537
***** FLD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86 *****									
GWP (GOEN)	RUNNELS	2-23-81	4274	40.2	3	2	5,642	10,463	173,251
GENEVA (ELLENBURGER)	SCHLEICHER	1-12-82	8032	44.0	1	1	6,118	220	29,119
GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	3	3	824	3,493	290,939
GERGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5	0	0	0	0	1,365
GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	1	0	1,139	160	13,024
GIERLACH (ELLENBURGER)	RUNNELS	3-29-84	4662	44.0	4	2	17,156	3,041	55,816
GIEBEL (STRAWN)	TOM GREEN	4-26-82	5441	45.0	4	2	7,266	3,621	39,047
GIEBEL SLACK (STRAWN LIME)	TOM GREEN	2-01-83	5876	38.0	2	2	3,537	62,523	387,704
GIESECKE	RUNNELS	3-14-49	1780	35.0	0	0	0	0	2,450
GIESECKE (GUNSITE, LO)	RUNNELS	8-04-81	2007	32.0	0	0	0	0	505
GLASS (MARKEY)	SCHLEICHER	7-03-79	4948	28.0	0	0	0	0	1,817
GLASS (LIME 5950)	SCHLEICHER	8-02-82	5982	42.0	0	0	0	0	1,145
GOEN LIME	COKE	M 4-01-51	4974	41.0	0	0	0	0	690,983
GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0	0	0	0	0	1,275
GOLDSBORD, S. (ELLEN)	RUNNELS	7-28-81	4734	43.0	1	0	0	0	23,332
GOTTSCHALK (PALO PINTO)	RUNNELS	4-10-85	3554	41.0	1	0	7	62	545
GRAPE CREEK (CANYON)	TOM GREEN	4-21-84	5128	41.6	0	0	0	0	34
GRAYSON	REAGAN	1928	3185	32.0	7	7	12	13,645	1,368,211
GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	1	0	0	0	14,925
GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4	0	0	0	0	2,956
GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	43.6	2	1	160	157	10,795
GULLAN (WOLF CAMP)	IRION	1-24-76	6620	37.0	0	0	0	0	27,919
GUNNX	REAGAN	12-01-76	9452	43.4	2	2	17,450	15,858	266,152
GWHY (CANYON)	SCHLEICHER	4-26-78	6541	37.6	3	3	18,485	3,125	74,564
GWHY, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0	2	2	6,766	2,664	36,236
H. A. T. (WOLF CAMP)	SCHLEICHER	M 10-05-53	3400	31.0	1	1	12	522	11,890
H F B (GOEN)	RUNNELS	4-21-79	4353	45.2	0	0	0	0	502
H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4	4	4	3,614	14,115	107,560
H-T (STRAWN)	TOM GREEN	M 3-01-54	5502	41.0	43	33	213,326	411,365	27,503,595
H-J (STRAWN LOWER)	TOM GREEN	M 6-30-62	5575	40.3	0	0	0	0	432,849
H-J (STRAWN 6100)	TOM GREEN	M 10-20-54	6100	35.9	0	0	0	0	819
H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0	0	0	0	0	9,232
H & R (CANYON)	RUNNELS	1-24-70	3036	38.0	3	3	31	2,787	104,547
H & R (GOEN LIME)	CONCHO	10-06-85	3807	41.0	2	1	71	1,682	16,665
H & R (STRAWN 3490)	CONCHO	7-24-87	3499	36.7	3	1	3,619	877	1,941
H. R. O. (CAPPs)	RUNNELS	7-14-71	3769	41.0	3	3	18,196	1,799	68,652
H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	3	3	20,615	1,606	25,357
HA-JO (CANYON)	CONCHO	8-20-56	4012	38.9	0	0	0	0	18,865
HADACOL CORNER, SW (ELLENBURGER)	UPTON	10-07-84	12903	51.9	1	1	4,663	4,173	22,513
HAF-LAM (QUEEN)	CROCKETT	9-08-79	1698	33.0	6	6	432	2,704	48,711
HAG (SERRATT)	RUNNELS	1955	2210	47.0	5	2	12	2,718	28,203
HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0	0	0	0	0	189
HALFF	CROCKETT	11-17-51	1640	32.0	136	63	1,200	62,514	3,659,917
HALFF (1400)	CROCKETT	7-11-52	1400	30.4	0	0	0	0	2,870
HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	9	8	30,624	24,627	207,544
HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	22	17	92	5,033	97,358
HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8	0	0	0	0	158,195
HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6	0	0	0	0	860
HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0	3	1	9	32	2,487
HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4740	42.0	1	0	0	0	35,748
HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0	0	0	0	0	5,277
HANEY (STRAWN)	IRION	10-01-80	6703	42.6	1	1	2,764	122	14,315
HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	4	4	21	1,047	26,605
HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	0	0	0	0	28,091
HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0	0	0	0	0	1,401
HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0	0	0	0	0	124,026
HARLAH (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	2	2	12	219	6,460
HARLAH (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	2	1	12	10,995	30,338
HARRIETT	TOM GREEN	8-08-50	4675	41.5	3	1	12	2,443	495,052
HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3	0	0	0	0	9,767
HARRIETT, N. (#84 STRAWN)	TOM GREEN	4-25-84	4758	47.0	0	0	0	0	8,004
HARRIETT, N.E.	TOM GREEN	9-17-82	4334	42.0	1	0	0	0	1,314
HARRIETT, S. (STRAWN LIME)	TOM GREEN	6-28-87	4858	43.7	3	3	330	36,819	50,482
HARRIS (FRY)	RUNNELS	2-11-86	3669	41.0	0	0	0	0	457
HATCHELL (CAPPs)	RUNNELS	1-10-71	3953	42.0	0	0	0	0	19,068
HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0	0	0	0	0	415
HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2	1	1	12	2,179	74,639
HATCHELL, E. (CAPPs)	RUNNELS	1-25-82	3672	43.0	1	1	3,096	1,005	11,544
HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8	0	0	0	0	157
HATCHELL, WEST (CROSS CUT 3980)	RUNNELS	5-31-66	3885	36.2	1	1	12	1,018	179,144
HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	2	2	102	511	7,357
HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5	0	0	0	0	171,374
HAYS & MATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0	1	0	0	0	106,669
HAZEL (CISCO)	UPTON	1-27-56	9998	43.2	0	0	0	0	3,853
HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5	0	0	0	0	2,388
HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	5	5	19,720	4,408	587,022
HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0	0	0	0	0	21,094
HEADQUARTERS (STRAWN 5000)	SUTTON	7-07-65	6216	33.8	0	0	0	0	918
HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-75	850	26.0	6	4	24	865	36,471
HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0	0	0	0	0	3,405
HELEN (WOLF CAMP)	SCHLEICHER	5-15-82	5494	42.0	1	1	19,261	1,874	36,237
HELUMA (BASAL CONGLOMERATE)	UPTON	9-20-85	8100	48.0	1	1	58,909	15,867	75,742
HELUMA (CONNELL SD)	UPTON	11-28-81	10358	47.0	0	0	0	0	10,870
HELUMA (DEVONIAN)	UPTON	M 8-07-55	8710	41.7	5	3	16,160	4,417	331,268
HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	4	1	2,906	5,123	4,035,536
HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	11	9	152,206	125,336	1,277,464
HELUMA (PENN. UPPER)	UPTON	12-01-81	7428	37.0	0	0	0	0	603
HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4	1	1	948	625	10,712
HELUMA (WOLF CAMP)	UPTON	9-17-73	7169	37.1	0	0	0	0	0
HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	23	20	739,473	103,783	3,893,162

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	0	0	0	0	228,893
HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3	0	0	0	0	13,044
HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	0	0	0	0	43,043
HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	11	10	252,033	90,218	1,023,054
HELUMA, SE (MIDDLE ATOKA)	UPTON	4-22-86	8229	45.8	1	0	0	0	12,948
HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	2	2	13,697	3,761	450,742
HENDERSON (CAMAR SAND)	CONCHO	3-15-83	3698	36.0	7	6	63,596	27,769	244,779
HENDERSON (3325)	CONCHO	3-08-87	3328	37.6	3	3	20,139	8,539	10,609
HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6	1	1	10	16,139	49,151
HENLAW (GRAYBURG)	CROCKETT	2-27-83	1839	33.0	1	1	377	500	7,245
HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1	1	980	160	19,610
HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	1	0	0	0	15,973
HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	3	1	11,890	506	79,682
HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	1	0	0	0	7,202
HENSON (MORRIS)	RUNNELS	9-25-55	3470	41.6	7	7	33,473	7,410	167,688
HERITAGE (GARDNER)	RUNNELS	1-26-84	3928	45.0	6	5	38,118	12,214	130,306
HERRINGTON	UPTON	1937	2890	24.0	0	0	0	0	72,485
HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	11	11	94,670	20,889	1,301,625
HIGHLINE ROOST (FUSSELMAN)	UPTON	9-01-85	10878	48.5	1	1	5,551	2,935	16,976
HIGHLINE ROOST (STRAWN)	UPTON	5-28-85	9242	38.0	3	1	5,761	6,297	49,382
HILL (WOLFCAMP)	TOM GREEN	2-18-83	4660	36.0	1	1	12	2,449	35,188
HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1	0	0	0	0	60,637
CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56									
HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0	0	0	0	0	46,834
HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0	0	0	0	0	78,734
HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0	0	0	0	0	6,426
HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5	0	0	0	0	47,004
HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0	0	0	0	0	4,735
HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	30	24	139,667	237,841	1,773,234
HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	1	1	110	67	2,936
HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	0	0	0	0	22,330
HOOPER	CROCKETT	2-20-41	1470	25.4	20	12	140	6,752	163,525
HOOPER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0	0	0	0	0	5,157
HOOPER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0	2	0	0	0	1,315
HOUR (CANYON SAND)	TOM GREEN	7-27-85	4185	47.0	1	1	4,368	3,143	8,772
HOUR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	5	4	32,550	18,335	220,886
HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	18	18	215	18,459	225,889
HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0	0	0	0	0	49,803
HOWARDS CREEK (CANYON)	CROCKETT	11-04-85	6555	51.8	1	1	7,501	698	3,427
HOWARDS CREEK (CLEAR FORK)	CROCKETT	9-09-85	3562	30.0	1	1	36,809	1,290	4,142
HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	16	10	78,665	9,740	412,701
HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	5	2	478	5,275	424,553
HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	1	1	6,985	10,298	547,161
HUCK-ALLEN (SERRATT)	RUNNELS	11-14-86	2294	43.0	0	0	0	0	175
HUGGLESTON	RUNNELS	1940	3557	44.0	0	0	0	0	27,930
HUGHELENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9	0	0	0	0	11,272
HUGHELENE (FUSSELMAN)	UPTON	7-12-57	10895	45.0	0	0	0	0	6,584
HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9	0	0	0	0	2,110,185
FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORO (GARDNER), COLEMAN & RUNNELS CO., DIST. 7B 8-1-54.									
HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									
HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									
HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0	0	0	0	0	0
TRANS. TO 7-B 8-1-54.									
HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	88	35	602,160	99,047	26,462,068
HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0	0	0	0	0	0
HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0	0	0	0	0	1,168,869
HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0	1	0	10	1,480	75,692
HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2	0	0	0	0	51,360
HULLDALE, WFST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	4	2	12,618	3,059	47,630
HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0	0	0	0	0	2,243
HURDLE	UPTON	1936	2100	27.0	15	12	12	6,104	69,476
HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0	0	0	0	0	10,296
HUTSON (CAPPS, MIDDLE)	RUNNELS	8-11-70	3843	40.0	0	0	0	0	10,942
I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	21	9	66,709	5,894	1,062,618
I. A. B. (MENIFILE PENN.)	COKE	8-04-57	5250	44.4	67	31	766,679	420,453	21,159,199
I. A. B. (PENN)	COKE	6-11-57	6211	41.3	0	0	0	0	7,306
I. A. B. (PENN 4920)	COKE	3-15-68	4940	42.0	0	0	0	0	1,861
I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	2	1	14,499	6,541	991,134
I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0	0	0	0	0	9,508
I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6395	41.5	0	0	0	0	59,544
I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	16	6	2,520	16,084	2,603,050
SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.									
I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9	0	0	0	0	42,129
I.A.B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	7	5	14,582	3,605	500,181
I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	1	0	0	0	67,898
IMMELMAN (ELLENBURGER)	UPTON	10-11-83	12336	57.9	0	0	0	0	15,435
IMMELMAN (FUSSELMAN)	UPTON	2-06-84	11879	49.0	1	1	55,147	2,062	13,015
INDIANA (FRY)	RUNNELS	7-10-82	3827	41.0	1	1	12	937	5,098
INDIANA (GRAY)	RUNNELS	11-01-82	4162	46.0	3	3	19,616	2,852	15,054
INGHAM (CANYON 6400)	CROCKETT	11-05-82	7451	43.0	0	0	0	0	10,104
INGHAM (FUSSELMAN)	CROCKETT	1-28-83	7989	35.0	0	0	0	0	5,280
INTERSTATE (STRAWN)	SUTTON	9-26-81	4181	34.0	3	2	900	3,582	55,002
IRION	IRION	1928	1400	38.0	0	0	0	0	201,605
IRION, W. (CANYON)	IRION	5-01-67	6694	40.0	34	32	456,000	50,465	642,950
IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	2	1	12	2,165	42,992
IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	21	17	24,688	88,471	2,314,387
IVY (CADD)	HCCULLOCH	6-10-80	780	29.0	1	0	0	0	170
J. A. D. (GOEN)	RUNNELS	10-13-69	4248	44.0	0	0	0	0	57,166
J-B. MCCORD (GRAY)	RUNNELS	1-28-85	3815	44.0	1	1	3,670	828	2,143
J-D (GOEN)	CONCHO	3-12-75	4169	31.7	2	2	23,600	1,824	120,575
JJ (CANYON)	TOM GREEN	3-01-83	6383	45.0	3	3	15,298	2,336	31,574
J.K. RIDLEY (FRY)	RUNNELS	10-23-80	3631	46.0	0	0	0	0	39,478
JKT (CANYON)	SCHLEICHER	4-20-83	6530	41.0	2	1	9,298	299	4,454
J. L. ADAMS (JENNINGS SD.)	RUNNELS	4-09-82	4458	39.0	1	1	11	69	14,425
J.L.H. ELLENBURGER	COKE	4-28-81	6604	39.0	1	0	0	0	13,395

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRD DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4	1	0	0	0	618
J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	3	3	3,234	7,936	356,982
J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0	0	0	0	0	144,811
J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8651	40.6	0	0	0	0	10,072
J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0	0	0	0	0	9,261
JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	4	4	47,434	3,130	264,492
JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	1	1	86	557	8,194
JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	1	1	13,277	3,167	18,844
JACK HERBERT (STRAWN PENN.)	UPTON	7-14-84	9838	71.0	2	1	3,879	128	967
JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0	0	0	0	0	20,212
JACK HERBERT, NE. (PENN.)	UPTON	8-10-62	10041	43.4	0	0	0	0	2,109
JACK W. (SAN ANDRES)	TOM GREEN	4-07-87	580	26.0	6	6	22	2,363	3,648
JACOBY (FRY)	MENARD	3-19-77	3245	36.0	9	7	60	6,309	198,383
JAMESON	COKE	M 12-06-66	6350	46.0	190	61	1,218,348	369,357	44,532,107
JAMESON (CADD0)	COKE	M 8-12-54	7037	39.3	0	0	0	0	3,468
JAMESON (STRAWN)	COKE	M 1-11-52	5800	47.8	342	260	2,718,075	355,158	40,063,302
FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55									
JAMESON W. (STRAWN) COMB. WITH THIS FLD. 11-1-59.									
JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6	0	0	0	0	26,998
JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	8	7	220,552	3,622	259,898
JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	15	13	73,691	4,020	218,742
JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0	0	0	0	0	453,241
JAN-JERRY (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0	0	0	0	0	13,898
JAN-JERRY, SE. (CANYON, LO.)	SCHLEICHER	4-22-85	5188	34.3	1	0	0	0	244
JAN-JERRY, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	2	2	931	833	19,787
JANDR (RANGER)	CONCHO	4-11-83	2209	39.0	1	1	8	248	2,883
JANSA (GARDNER)	RUNNELS	4-13-81	4968	41.7	4	4	1,186	1,346	77,199
JANI BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5	0	0	0	0	29,562
JESSICA (ELLENBURGER)	RUNNELS	4-22-86	5274	42.0	0	0	0	0	285
JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	1	1	23,416	276	175,269
JIM ADAMS (CAPPS, LO.)	RUNNELS	11-23-54	4406	40.0	0	0	0	0	1,197
JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0	0	0	0	0	1,135,670
JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0	0	0	0	0	12,783
JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0	0	0	0	0	139,443
JIM BURT	RUNNELS	9-01-49	2349	42.0	0	0	0	0	112,303
JIM BURT (CADD0)	RUNNELS	7-29-52	4398	46.0	0	0	0	0	338,628
JIM BURT (GOEN LIME)	RUNNELS	1953	3996	43.0	0	0	0	0	76,998
JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0	0	0	0	0	9,557
JIM BURT, E. (GARDNER)	RUNNELS	9-03-64	4054	43.0	2	1	10,014	4,894	57,598
JIM BURT, E. (GARDNER 4060)	RUNNELS	11-10-85	4040	41.2	1	1	4,466	882	2,547
JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0	0	0	0	0	6,862
JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0	1	0	954	28	20,498
JIM BURT, S. (MCHILLAN)	RUNNELS	6-02-53	2637	44.0	0	0	0	0	10,750
JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	1	1	11,425	1,420	83,732
JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	1	1	25,040	710	23,226
JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	182	152	14,247	164,132	4,179,352
JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8	0	0	0	0	2,525
JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0	1	1	10	98	1,697
JONES RANCH (CADD0)	MCCULLOCH	10-11-85	751	28.0	5	3	581	3,954	14,596
JORDAN RANCH (JENNINGS)	COKE	9-12-87	5588	42.0	1	1	11	885	11,255
JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	1	1	12	354	8,358
JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	3	3	7,916	8,139	150,459
JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	1	0	2,240	522	37,443
JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0	0	0	0	0	21,010
JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6	0	0	0	0	2,387
JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3	0	0	0	0	3,312
KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	1	1	34,858	1,464	38,145
K C A (WOLFCAMP)	CROCKETT	6-06-59	6379	42.0	0	0	0	0	4,677
KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	1	1	12	423	12,376
K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	87	85	898,203	64,878	1,530,378
K. W. B. (STRAWN, LO.)	TOM GREEN	12-19-81	6422	43.0	0	0	0	0	35,272
KAREN (GARDNER SD.)	RUNNELS	3-29-85	4909	40.0	0	0	0	0	3,314
KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0	0	0	0	0	3,778
KATHIE (CANYON)	SCHLEICHER	7-04-82	6601	37.0	1	1	3,466	83	1,485
KEN (CANYON, 2240)	SUTTON	8-06-82	2257	33.0	0	0	0	0	738
KEN (STRAWN LIME)	KIMBLE	M 7-03-50	2910	40.0	1	0	0	0	11,976
PRIOR TO 7/3/50 CARRIED AS KEN FIELD.									
KENORICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	4	3	108	2,564	150,349
KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	3	2	12	1,634	379,962
KENKER (REEF)	TOM GREEN	8-14-64	5752	37.0	0	0	0	0	45,733
KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0	1	0	0	0	229,827
KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2	0	0	0	0	16,329
KENNEMER (STRAWN SD.)	TOM GREEN	3-01-55	5756	43.0	0	0	0	0	360
KENNEMER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	0	0	0	0	28,459
KENNEMER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9	0	0	0	0	5,116
KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	8	3	27,255	3,061	898,049
KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	1	1	39,410	735	8,554
KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4	0	0	0	0	25,002
KEYCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	68	33	165,647	231,118	3,922,203
KICKAPOO CREEK (HARKY)	CONCHO	10-25-82	3474	43.0	0	0	0	0	2,563
KIM (HARKEY)	SCHLEICHER	5-08-83	4312	40.0	1	1	12	1,555	12,123
KIM (CAMAR)	SCHLEICHER	12-05-82	4578	42.0	0	0	0	0	937
KING (ELLENBURGER)	RUNNELS	9-14-82	4542	41.0	4	2	917	1,581	36,426
KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	10	4	117,688	9,524	1,214,983
KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	9	5	12,323	19,178	6,824,082
KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1	0	0	0	0	109,231
KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	2	1	50,306	1,604	21,029
KING MOUNTAIN (STRAWN 9150)	UPTON	4-13-84	9270	41.6	1	1	7,410	11,187	41,607
KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1	0	0	0	0	30,414
KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6	0	0	0	0	1,292
KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	15	14	375,925	21,503	856,268
KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	5	5	155,751	116,867	1,280,193
KING MOUNTAIN, N. (CISCO 9100)	UPTON	3-06-84	10217	42.5	1	1	53,628	21,006	250,479
KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9	1	0	0	0	5,992
KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7	0	0	0	0	3,280
KING MOUNTAIN, S. (BEND)	UPTON	10-25-84	9014	47.0	2	2	232,238	8,111	185,614
KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	4	3	224,646	8,600	417,946
KING MOUNTAIN, S. (B200)	UPTON	3-09-63	8200	38.4	3	0	0	0	356,362

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
	KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6	0	0	0	0	48,384
	KING MOUNTAIN, SE. (8END)	UPTON	12-22-86	9661	47.0	7	7	887,619	187,903	288,874
	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	2	2	17,378	1,791	127,169
	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0	0	0	0	0	12,487
	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	3	0	7	363	54,340
	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	4	4	1,757	29,573	266,889
	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9	2	2	5,799	2,359	49,253
	KNICKERBOCKER	TOM GREEN	6-11-52	350	26.0	0	0	0	0	7,099
	KNICKERBOCKER (PALO PINTO)	TOM GREEN	9-05-67	5489	43.0	0	0	0	0	46,713
	KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9	0	0	0	0	4,383
	KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0	0	0	0	0	147,307
	KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	1	1	280	1,957	424,175
	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5	0	0	0	0	46,301
	KOGER (CAPPS, UPPER)	RUNNELS	7-14-83	4116	46.0	0	0	0	0	0
	KORNEGAY (GARDNER)	RUNNELS	11-31-79	4434	44.0	2	2	59,469	5,257	146,380
	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	1	0	0	0	341,989
	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	2	2	453	1,367	59,343
	KUPER (4295)	RUNNELS	2-04-66	4299	42.0	0	0	0	0	1,663
	KURT W. BOLEY (STRAWN, UPPER)	TOM GREEN	12-28-85	5565	43.0	1	1	304	2,719	10,475
	L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	0	0	0	0	6,368
	L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0	0	0	0	0	3,350
	L.W.G. (MORRIS)	CONCHO	9-04-80	3878	31.0	0	0	0	0	4,919
	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0	0	0	0	0	37,021
	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0	0	0	0	0	1,028
	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4	0	0	0	0	11,325
	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0	0	0	0	0	3,715
	LAS CUATRO HERMANAS (WOLFCAMP)	IRION	3-07-87	5032	26.9	1	1	2,211	4,522	18,792
	LAS MORAS (CAODO)	MEMARD	11-05-85	2808	38.0	1	1	11	2,264	9,398
	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	14	11	87,222	7,536	764,162
	LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	1	1	4,997	2,617	58,651
	LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	1	1	10	936	33,715
	LEE-HUMPHREY (CAODO, LOWER)	RUNNELS	9-07-52	5109	40.0	0	0	0	0	82,907
	LELA (GUNSLIGHT)	MEMARD	11-04-88	1858	28.5	1	1	2	820	820
	LELA (KING)	MEMARD	10-12-87	1583	34.0	3	2	4,014	16,058	21,322
	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3296	43.2	1	1	360	10	1,626
	LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	5	5	1,691	10,918	289,553
	LEONARD	RUNNELS	3-21-45	3095	40.0	8	7	14,962	3,147	403,241
	LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	2	2	81	1,063	14,935
	LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	24	21	68,126	19,597	185,417
	LEONARD, SOUTHWEST (GRAY SO.)	RUNNELS	7-03-52	3405	42.0	0	0	0	0	1,098
	LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	9	4	22	2,498	369,573
	LETCHER (WINCHELL)	CONCHO	2-13-85	2280	37.6	3	0	0	449	17,478
	LIGHTSEY (HARKEY)	CONCHO	1-29-83	3508	40.0	0	0	0	0	545
	LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	0	0	0	0	1,944
	LIN (WOLFCAMP)	IRION	10-08-84	6580	45.9	1	1	51,960	8,795	43,387
	LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	2	1	13,018	2,371	262,642
	LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2	0	0	0	0	6,372
	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	2	2	1,514	642	115,073
	LINDEMANN (MCHILLAN SD)	RUNNELS	12-27-51	2427	43.0	0	0	0	0	1,196,948
	LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0	3	3	13,798	1,875	74,408
	LINDSAY D. (MORRIS)	RUNNELS	2-23-87	3576	43.0	0	0	0	0	192
	LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	1	1	739	1,115	17,678
	LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0	0	0	0	0	3,517
	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6	0	0	0	0	25,740
	LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0	0	0	0	0	1,533
	LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0	1	0	0	0	676
	LIPAN CREEK (GARDNER)	TOM GREEN	3-16-82	5388	45.0	0	0	0	0	5,007
	LIPAN CREEK (HARKEY SO.)	TOM GREEN	9-18-83	4592	35.6	1	0	0	0	303
	LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	2	1	10	485	29,220
	LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0	0	0	0	0	12,158
	LISA (STRAWN)	TOM GREEN	9-01-64	4594	39.0	0	0	0	0	97,962
	LISA (TILLERY SAND)	TOM GREEN	4-01-84	4048	34.0	1	0	0	0	1,163
	LITTLE BOOT (KING)	RUNNELS	4-26-97	2720	46.0	1	1	8,469	13,352	20,652
	LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	2	1	13	591	77,757
	LIVE OAK	CROCKETT	1940	1984	30.0	0	0	0	0	7,727
	FLO DATA TRANS TO LIVE OAK, WEST	FLO PER BILLY THOMAS	7-1-85			1	0	399	17	13,069
	LIVE OAK (STRAWN)	MEMARD	5-16-81	2950	26.0	0	0	0	0	7,727
	LIVE OAK, WEST	CROCKETT	1940	1984	30.0	0	0	0	0	
	FLO DATA TRANS FROM LIVE OAK PER BILLY THOMAS	7-1-85				1	0	0	0	
	LLOYD	RUNNELS	3-03-50	4334	45.0	3	3	9,056	4,417	162,175
	LLOYD (GARNER SO.)	RUNNELS	5-11-52	4748	45.0	3	3	678	1,670	67,322
	LOCO RICO (DDG BEND)	RUNNELS	2-07-76	3388	41.0	5	3	19,910	10,816	267,723
	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	17	12	0	0	3,901
	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	0	0	0	0	2,546
	LOHN	MCCULLOCH	1936	200	45.0	0	0	0	0	0
	LOJON (STRAWN)	COLEMAN	4-26-82	1446	42.0	0	0	0	0	0
	LONE JOE DEEP (FUSSELMAN)	IRION	6-26-87	9046	59.0	10	9	1,649,941	623,070	643,418
	LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8	0	0	0	0	9,238
	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	2	0	0	0	204,463
	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0	0	0	0	0	47,019
	LOVINGTON (CROSSCUT)	RUNNELS	2-28-84	3510	42.0	0	0	0	0	70
	LOWAKE (STRAWN)	TOM GREEN	1-01-82	4202	39.0	1	1	4	293	3,325
	LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0	0	0	0	0	3,818
	LUCKY CANYON, E.(CANYON)	IRION	2-25-77	6594	39.0	0	0	0	0	21,522
	LUCKY MAG (CLEARFORK)	IRION	12-25-81	3577	34.0	0	0	0	0	2,648
	LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	27	5	28,065	17,695	889,979
	LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	6	6	10,464	4,224	110,557
	LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	2	0	14	506	55,387
	LUCKY MAG (WOLFCAMP)	IRION	1-29-84	5898	39.4	1	1	10,405	1,373	9,481
	LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	3	1	26	1,237	59,738
	LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0	0	0	0	0	659
	LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8	4	2	9	693	71,017
	LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0	0	0	0	0	6,787
	LUCKY PIERRE	RUNNELS	7-14-83	2600	41.2	4	3	2,800	8,966	82,069
	LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0	0	0	0	0	49,351
	LYGAY	COKE	12-13-48	5808	48.0	27	23	460,214	13,059	1,253,271
	LYGAY, EAST (STRAWN LIME)	COKE	6-10-59	6390	41.8	0	0	0	0	14,707
	LYGAY, SOUTH (CAODO)	COKE	6-19-51	6771	41.0	0	0	0	0	60,664

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (68LS)
LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0	0	0	0	0	43,477
LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0	0	0	0	0	130,153
LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8	0	0	0	0	14,503
M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-79	9406	46.0	2	1	15,866	3,810	321,653
M E B (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0	0	0	0	0	473
M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0	0	0	0	0	375
MLB (FUSSELMAN)	REAGAN	6-03-86	9844	50.6	1	1	16,029	3,832	10,492
M. P. I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	3	3	18,937	11,292	85,218
M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0	0	0	0	0	3,042
MWJ (CANYON)	IRION	6-01-76	7573	42.6	2	2	2,407	2,877	55,683
MACMAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0	0	0	0	0	6,107
MADORA (TILLERY)	TOM GREEN	6-19-63	4437	30.5	3	3	88,660	2,405	75,063
MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	0	0	0	0	19,535
MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	1	1	12	664	45,205
MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	3	3	37	613	54,525
MAJOR (GARDNER UPPER)	RUNNELS	1-14-85	3838	40.0	1	1	12	562	5,003
MARCHMAN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	1	1	11	168	1,455
MARI-BILL (ELLENBURGER)	RUNNELS	12-17-90	4306	45.0	0	0	0	0	1,747
MARI-BILL (GRAY)	RUNNELS	7-01-93	3930	43.0	0	0	0	0	3,438
MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0	1	0	4	198	40,408
MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0	0	0	0	0	732
MARY EVELYN (COOK)	MEMARD	4-25-76	2010	23.0	0	0	0	0	3,942
MARY HALE (ELLENBURGER)	RUNNELS	11-30-84	4512	43.0	1	0	0	0	626
MARY HALE (FRY, LOWER)	RUNNELS	6-21-84	3756	42.8	1	1	2,856	405	6,876
MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	0	0	0	0	12,922
MARY SHIRK (WOLF CAMP)	UPTON	5-01-79	8524	41.3	1	1	202,676	34,371	569,238
MARY YOUNG (GARDNER)	RUNNELS	10-29-83	3918	40.0	1	1	4,354	858	15,335
MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2956	33.1	0	0	0	0	337
MATT-PAT (GOEN REEF)	RUNNELS	12-03-81	4344	44.0	0	0	0	0	17,320
MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0	1	1	12	705	4,761
MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0	0	0	0	0	95,506
FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.									
MAYER (WOLF CAMP)	SUTTON	6-15-78	4760	42.0	0	0	0	0	4,024
MAYNARD CREEK (STRAWN)	KIMBLE	1-27-95	2512	25.0	1	1	300	1,723	12,379
MCCAMEY	UPTON	M 1925	2130	26.0	927	740	92,118	339,468	132,519,990
MCCAMEY (DEVONIAN)	UPTON	6-25-85	6332	49.0	1	1	3,351	335	1,558
MCCAMEY (ELLENBURGER)	UPTON	5-28-49	7948	43.0	3	0	0	0	432,313
MCCAMEY (QUEEN)	UPTON	11-05-83	1849	26.0	1	0	0	0	296
MCCAMEY (SILURIAN)	UPTON	3-10-67	7132	41.0	1	0	0	0	14,744
MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0	0	0	0	0	7,378
MCCAMEY, NE. (ATOKA #130)	UPTON	9-23-66	8141	36.6	0	0	0	0	552
MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9252	41.4	1	0	7,925	885	12,661
MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2	0	0	0	0	15,186
MCCAMEY SE (ELLEN)	UPTON	1-25-73	8570	44.0	0	0	0	0	1,895
MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4	0	0	0	0	926
MCCAMEY, W. (DEV.)	UPTON	6-22-68	6770	46.1	1	1	29,757	1,154	11,450
MCCAMEY, W. (FUSS.)	UPTON	12-01-78	7204	46.6	1	1	1,531	154	7,517
MCCAMEY, W. (JOINS)	UPTON	12-16-85	7978	53.0	4	4	22,541	150,585	427,665
MCCAMEY, W. (PENN)	UPTON	9-22-69	6028	43.0	3	2	25,405	10,298	104,422
MCCAUGHAN	RUNNELS	1-17-51	4477	46.6	0	0	0	0	1,682
MCCUTCHEAN (CISCO)	COKE	7-14-50	3940	42.6	0	0	0	0	973,646
PRIOR TO 7/14/50 CARRIED AS MCCUTCHEAN FLD.									
MCCUTCHEAN, WEST (CISCO)	COKE	1-16-51	3985	45.0	2	1	12	1,465	73,254
MC DONNELL (FRY, L.O.)	RUNNELS	5-29-81	3629	44.0	3	3	8,951	1,794	34,979
MCDONNELL (JENNINGS SAND)	RUNNELS	12-12-82	4060	43.0	0	0	0	0	15,099
MCELROY (BEND #960)	UPTON	7-09-66	8966	43.0	0	0	0	0	1,842
TRANS. TO DIST 9 EFF. 7-66									
MCELROY (STRAWN DETRITAL)	UPTON	12-24-83	11122	43.2	1	1	856	118	6,976
MCGILL (PENNA.)	UPTON	5-14-82	9948	42.0	0	0	0	0	8,915
MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0	2	2	0	0	392,165
MCGINTIRE (SAN ANGELO)	TOM GREEN	3-18-83	890	33.0	3	1	20	2,668	30,769
MCGINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	1	0	0	0	12,806
MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	5	5	142,131	75,525	753,095
MCKAY CREEK (TESNUS)	TERRELL	7-25-81	1835	31.0	0	0	0	0	237
MCLARTY (GOEN)	RUNNELS	1-07-83	3754	40.0	10	9	22,182	29,898	210,183
MCMILLAN	RUNNELS	1927	3522	37.0	0	0	0	0	976,380
MCMILLON (KING SAND)	RUNNELS	1-23-83	2494	43.0	1	1	12	1,564	16,055
MCKEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0	0	0	0	0	406
MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	19	13	77,538	15,860	796,695
MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0	0	0	0	0	2,010
MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0	0	0	0	0	10,594
MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3	0	0	0	0	8,433
MELXNER (3500)	CONCHO	1-16-63	3500	45.4	3	3	31	2,347	158,974
MELANIE A. (JENNINGS SD.)	RUNNELS	4-24-82	4861	44.0	0	0	0	0	5,392
MELVIN	CONCHO	3-05-54	1729	34.0	0	0	0	0	226
MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9	0	0	0	0	1,313
MENARD (STRAWN LINE)	MENARD	5-11-71	3036	29.0	0	0	0	0	6,163
MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0	0	0	0	0	34,720
MENARD, NE. (GUNSITE)	MENARD	2-04-86	1647	32.0	1	0	1	587	5,772
MENARD, SW. (ELLENBURGER)	MENARD	7-09-83	2455	32.0	0	0	0	0	2,369
MENARD, W. (CADD0)	MENARD	12-05-81	2811	35.0	3	2	7,373	3,929	40,422
MENARD, W. (HARKEY)	MENARD	1-28-83	2658	32.0	3	2	10,126	6,278	117,705
MENARD, W. (PALO PINTO)	MENARD	5-21-82	2356	38.0	2	4	12	429	23,340
MER (FUSSELMAN)	REAGAN	11-17-56	10276	59.3	2	1	19,620	11,268	39,728
MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0	1	0	0	0	10,349
MERTZ (CANYON)	IRION	3-30-83	6230	61.0	1	1	8,013	250	1,865
MERTZON (CANYON)	IRION	4-15-68	6517	46.0	9	8	71,564	11,038	113,135
MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1	0	0	0	0	626
MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2958	42.0	2	1	204	593	153,416
MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0	0	0	0	0	15,270
MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	49	21	12,878	17,564	3,308,233
MERTZON (WOLF CAMP)	IRION	2-11-64	6730	41.3	3	3	10,470	2,246	111,735
MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1330	36.0	0	0	0	0	227,882
MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	1	1	12	672	49,108
MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0	0	0	0	0	30,479
MERTZON, WEST(WOLF CAMP)	IRION	1-12-81	6008	39.3	0	0	0	0	6,356
MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0	0	0	0	0	14,499
MESSINGER (GARDNER)	RUNNELS	5-11-52	4165	46.0	0	0	0	0	44,392



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (38LS)
MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	2	2	35	1,485	154,709
MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0	0	0	0	0	539
MIDSTATES (WINCHELL)	RUNNELS	6-14-85	2470	39.0	2	2	23,215	1,787	6,256
MIDSTATES-MCMILLAN (1900)	RUNNELS	1-03-75	1912	42.0	0	0	0	0	3,029
MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	1	1	12	1,478	4,523,704
MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	29.0	58	28	24	149,257	6,366,340
MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	5	4	12	7,041	203,388
MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	22	7	331	3,299	1,644,380
MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-29-67	1539	32.0	1	1	12	766	11,372
MIETHER (GRAYBURG)	UPTON	5-14-56	3261	32.0	25	23	112	11,838	964,022
MIKE HILL (ELLENBURGER)	RUNNELS	4-18-87	4609	44.0	1	0	1,119	47	488
MILES, NORTH	RUNNELS	1949	3934	42.0	1	1	12	751	15,930
MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0	0	0	0	0	2,680
FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65									
MILESTONE (ELLENBURGER)	IRION	9-23-85	8510	45.6	1	0	0	0	1,671
MILLERSVIEW	CONCHO	4-17-53	1660	44.0	0	0	0	0	591
MILLERSVIEW, NORTH (SHASTIKA)	CONCHO	7-25-80	1696	43.0	0	0	0	0	1,312
MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0	0	0	0	0	8,774
MILLICAN	COKE	11-02-48	5938	45.0	4	4	38,052	11,221	6,648,683
MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2	0	0	0	0	35,203
MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0	0	0	0	0	103,328
MILLICAN, W (WOLFCAMP)	COKE	3-08-72	5718	43.8	0	0	0	0	4,943
MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0	0	0	0	0	0
MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	1	0	200	16	62,717
MIM (SAN ANGELO)	IRION	9-22-59	1402	39.2	15	11	24	7,683	95,300
MIM, NW (SAN ANGELO)	IRION	7-24-73	1431	39.0	5	3	24	10,214	145,708
MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	9	9	82,203	7,906	292,742
MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.0	0	0	0	0	1,008
MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4	0	0	0	0	272,281
MONTE	IRION	1-06-52	7413	40.0	0	0	0	0	1,030
MONUMENT, (SPRABERRY)	IRION	12-19-75	3260	42.0	1	1	12	1,719	76,597
MORO MOUNTAIN (CAPPS LIME)	RUNNELS	5-17-82	3999	40.0	0	0	0	0	900
MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0	2	1	11	2,145	16,363
MORRISON (FRY)	RUNNELS	9-01-82	4388	42.0	3	2	1,560	441	24,178
MORRISON (FRY, LOWER)	RUNNELS	9-20-92	4401	41.0	1	1	1,270	372	9,888
MORROW	MENARD	1946	2209	34.0	0	0	0	0	428
MOTLEY (CANYON SAND)	RUNNELS	4-24-56	3388	42.0	0	0	0	0	38,526
MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0	0	0	0	0	8,178
MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0	0	0	0	0	41,125
MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0	0	0	0	0	17,134
MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3956	44.0	0	0	0	0	6,900
MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	4	2	20,017	884	84,399
MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5	0	0	0	0	546
MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	1	1	12	6,843	679,129
MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	0	0	0	0	6,115
MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	8	6	2,567	4,421	243,871
MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3449	43.0	1	0	0	0	269,077
MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0	0	0	0	0	438
MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	2	2	24	2,970	82,359
MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0	0	0	0	0	735
MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	2	2	6,805	1,291	370,968
MT. SUSAN, S. (STRN. LIME, LO.)	TOM GREEN	8-15-80	5617	39.0	0	0	0	0	559
MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5236	41.0	6	4	2,578	9,135	1,429,751
MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9	0	0	0	0	1,177
MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	8	7	30	2,413	138,604
MOZELLE (850 SAND)	SCHLEICHER	4-06-62	950	31.6	1	1	10	207	21,730
MOZELLE NUTT (CADDO)	CONCHO	2-11-78	3994	41.5	1	0	0	0	279
MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	4	4	4,608	5,102	86,980
MUNN (CANYON)	COKE	12-19-54	4912	43.0	0	0	0	0	158,001
MUNN-GREEN (CANYON)	TOM GREEN	3-26-84	6499	59.0	0	0	0	0	26,568
MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6893	38.8	0	0	0	0	2,407
MUNN-WESTEX (CANYON)	TOM GREEN	8-03-87	6463	46.0	3	3	25,218	3,634	5,556
MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6	0	0	0	0	5,290
MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0	0	0	0	0	979
MURRAY-STEVENS	RUNNELS	1949	4500	44.0	0	0	0	0	61,948
TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.									
MYRNA LYNN	RUNNELS	3-29-82	3777	41.0	2	2	7,071	1,954	32,808
MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	5	5	49,387	5,824	100,246
MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	1	1	926	925	11,649
N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6	3	1	90	4	58,380
N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	1	0	0	0	7,303
NABOURS (GOEN)	RUNNELS	3-28-80	4512	41.0	0	0	0	0	371
NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	0	0	0	0	32,200
NASWORTHY	TOM GREEN	7-29-52	5516	34.0	0	0	0	0	6,924
NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6	0	0	0	0	47,934
NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3924	42.0	5	3	1,022	4,446	377,378
NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0	0	0	0	0	1,403
NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0	0	0	0	0	4,460
NEAL RANCH	UPTON	12-24-48	10020	46.0	1	0	0	0	165,775
NEEL (DETRITAL)	MENARD	2-11-83	2728	45.0	1	1	11	180	5,079
NELLIE K (GARDNER LIME)	RUNNELS	8-18-81	4096	43.0	0	0	0	0	192
NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	5	5	119,963	9,552	602,895
NEVA, WEST (STRAWN)	SCHLEICHER	9-12-51	6217	45.0	41	34	360,714	113,757	13,808,201
NEVA, WEST (WOLFCAMP)	SCHLEICHER	8-12-86	4242	39.2	1	1	1,591	395	1,910
NEVINS (FRY, UPPER)	RUNNELS	M 4-07-57	3766	36.1	0	0	0	0	54,021
NEVINS (GARDNER)	RUNNELS	M 1-11-57	4178	39.0	1	1	12	2,814	1,432,304
NEVINS (GRAY SAND)	RUNNELS	M 2-07-57	4252	38.2	0	0	0	0	12,420
NEVINS, EAST (GRAY SAND)	RUNNELS	M 9-22-61	4229	41.0	2	1	2,356	2,006	215,732
NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4154	39.0	1	1	1,607	2,327	384,657
NICK (3700)	RUNNELS	6-29-78	3730	40.0	2	0	0	184	35,492
NICKQTIME (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	0	0	0	0	598
FLO TRANS TO SAVIOR (FRY LOWER) 1-1-87 OLD FLO SET UP IN ERROR									
NINE MILE CREEK (CISCO 4100)	TOM GREEN	7-20-86	4146	38.0	2	0	11	20	6,404
NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	0	0	0	0	38,542
NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0	0	0	0	0	1,831
NOELKE	CROCKETT	4-20-40	1133	32.0	36	17	66	5,190	5,564,493
NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0	0	0	0	0	1,310
NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0	0	0	0	0	711

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
FIELD NAME	COUNTY								
NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0	0	0	0	0	0
NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	1	1	19,032	460	30,355
NOELKE (3250)	CROCKETT	11-05-57	3250	40.0	0	0	0	0	1,541
NOELKE (3565)	CROCKETT	6-01-53	3565	41.6	1	0	1,466	17	84,211
NOELKE (4400 SAND)	CROCKETT	12-08-52	4300	51.0	0	0	0	0	17,721
NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0	0	0	0	0	5,319
NOELKE, NE. (QUEEN)	CROCKETT	10-18-79	2105	38.0	1	0	10	0	360
NOELKE, S. (SOMA, LO.)	CROCKETT	11-24-62	1632	25.0	0	0	0	0	74
NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	19	15	12,815	5,208	198,740
NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0	0	0	0	0	162,272
NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8	0	0	0	0	22,432
NORA (GARDNER SAND)	RUNNELS	10-02-50	4052	46.8	3	1	2,072	250	1,794,720
NORA (GOEN LIME)	RUNNELS	11-20-54	3382	39.0	0	0	0	0	39,598
NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0	3	5	123	7,238	55,978
NORA, EAST (GARDNER SAND)	RUNNELS	7-02-44	4015	45.0	3	3	9,640	112	10,331
NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0	0	0	0	0	4,243
NORA, EAST (MIDDLE CAPPs)	RUNNELS	11-07-85	3802	40.0	1	1	2,526	2,498	11,331
NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0	0	0	0	0	5,301
NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6	1	0	2	22	15,916
NORDIC (DOG BEND)	RUNNELS	M 7-01-82	3292	39.0	20	17	74,308	10,733	99,540
NORDIC (GRAY SAND)	RUNNELS	8-20-83	3792	39.3	4	0	100	73	11,918
NORDIC (JENNINGS)	RUNNELS	10-15-87	3644	41.0	1	0	2,000	598	1,267
NORTON	RUNNELS	12-08-49	4381	45.0	0	0	0	0	3,502
NORTON (CROSS CUT SAND)	RUNNELS	M 3-24-53	4276	42.0	0	0	0	0	155,349
NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0	0	0	0	0	553
NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	0	1	7,408	1,806	229,581
NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0	2	0	2	0	27,619
NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4	1	0	0	0	137,218
NORTON, N. (CAPPs)	RUNNELS	2-05-60	4136	45.2	0	0	0	0	94,230
NORTON, N. (CAPPs, UPPER)	RUNNELS	4-13-83	4394	43.0	0	0	0	0	455
NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0	0	0	0	0	362,271
NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	1	0	0	0	678,024
NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0	0	0	0	0	1,708
NORTON, N. (GARDNER SAND)	RUNNELS	8-08-88	4698	41.0	1	1	521	437	437
NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	0	0	0	0	179,916
NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0	1	0	364	183	163,073
NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8	0	0	0	0	59,596
NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8	2	1	4,337	12,144	249,120
NORTON, N. (PALO PINTO)	RUNNELS	1-14-55	3975	44.0	3	2	866	1,843	26,770
NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5	0	0	0	0	3,774
NORTON, S. (PALO PINTO 3925)	RUNNELS	1-21-67	3832	43.0	0	0	0	0	36,410
NORTON, W. (CAODO)	RUNNELS	1-28-60	4831	44.0	0	0	0	0	39,127
NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5	1	1	12	2,643	130,172
NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	5	2	10,980	1,478	668,383
NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9	2	0	11	1,044	7,445
NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	0	0	0	0	111,747
NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	7	2	24	2,908	3,925,167
NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0	0	0	0	0	1,350
NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0	0	0	0	0	9,558
O. H. TRIANGLE (CANYON)	IRION	10-19-56	6335	38.0	0	0	0	0	444
O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2	0	0	0	0	1,655
OAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0	0	0	0	0	6,150
OAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	0	0	0	0	97,545
OAKLAW (SAN ANDRES)	CROCKETT	2-03-81	1950	30.0	1	1	8	78	2,916
OHARRON (CANYON)	SCHLEICHER	10-29-55	4756	39.0	4	1	43	1,378	1,243,820
OLD UPLAND (BEND)	UPTON	11-07-74	10252	44.0	5	5	84,471	10,607	362,180
OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9768	45.0	0	0	0	0	16,615
OLD UPLAND, EAST (BEND)	UPTON	2-21-85	10845	42.0	1	1	38,639	4,304	18,548
OLIVER	SCHLEICHER	6-06-43	5630	36.5	0	0	0	0	1,231
OLSON	CROCKETT	5-22-40	1828	13.0	145	81	4,257	201,341	13,882,472
OLSON (CANYON)	CROCKETT	1-23-58	5920	36.0	0	0	0	0	6,396
OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0	1	1	5,370	2,411	45,630
OPP	SCHLEICHER	1939	4050	34.0	0	0	0	0	2,595
OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	6	5	112,126	10,579	1,076,462
OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0	0	0	0	0	5,732
OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0	2	2	7,294	3,929	216,346
OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0	3	13	10,023	6,683	522,045
OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0	1	0	0	0	180,411
OTTO (STRAWN 4820)	SCHLEICHER	8-31-84	4839	38.0	0	0	0	0	6,933
OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	1	1	48,750	587	29,188
OUTLAW-BRAGG (FRY)	RUNNELS	1-18-82	3638	44.0	0	0	0	0	3,661
OUTLAWS (GOEN REEF)	RUNNELS	10-05-79	4392	49.0	2	2	4,481	14,035	348,442
OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8	1	1	4,377	3,542	111,455
OZONA (CANYON SAND)	CROCKETT	3-18-83	7489	47.0	11	8	172,244	8,718	88,786
OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0	13	12	115,319	5,695	104,263
OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0	11	10	51,849	5,166	170,711
OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6	0	0	0	0	1,280
OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3	0	0	0	0	9,272
OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0	5	5	22,881	3,160	24,946
OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0	2	1	210	149	16,658
OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8095	44.4	0	0	0	0	29,236
OZONA, N. (ELLENBURGER, LO.)	CROCKETT	8-06-64	8066	40.4	0	0	0	0	2,956
OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9	0	0	0	0	1,640
OZONA, N. (SPRABERRY)	CROCKETT	3-30-80	3800	36.0	2	1	201	1,862	55,921
OZONA, N. E. (ELLENBURGER)	CROCKETT	11-17-83	8713	41.2	0	0	0	0	8,025
OZONA, NE (WOLFCAMP)	SCHLEICHER	12-17-79	6737	46.7	0	0	0	0	8,025
OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	39	39	535,500	24,787	1,676,346
OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	4	3	8,724	239	457,545
OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5	3	2	90	478	25,324
OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0	7	5	44	6,246	356,321
OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4	0	0	0	0	31,060
P-C (STRAWN)	MENARD	8-19-68	3708	35.0	6	2	2,540	1,752	153,100
P-C, N. (STRAWN, MID.)	MENARD	4-09-73	3914	40.6	0	0	0	0	7,031
P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2	2	1	2,532	3,332	127,671
P.I.C. (CAPPs, UPPER)	RUNNELS	3-12-82	3894	42.0	1	0	0	0	1,421
P. T. L. (MISSISSIPPIAN)	RUNNELS	4-29-84	4559	42.0	6	6	4,466	9,107	105,011
P. N. (CANYON)	SCHLEICHER	2-12-75	6677	53.0	1	1	11,308	74	2,286
P.W.C. (JENNINGS, UP.)	RUNNELS	3-17-80	3579	39.4	0	0	0	0	944

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0	3	0	8	518	792,637
P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1	1	1	90	66	29,153
P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0	0	0	0	0	716
P.W.C., NORTH (GOEN, LO.)	RUNNELS	11-19-77	3524	43.2	1	1	3,731	718	13,888
PAGE (FRY SAND)	RUNNELS	11-14-52	4458	42.0	0	0	0	0	964,336
PADGITT (STRAWN, LOWER)	CROCKETT	6-01-84	6348	35.1	1	0	0	0	3,839
PADGITT (STRAWN MIDDLE)	CROCKETT	5-02-84	6118	44.8	1	0	0	0	2,222
PADGITT (STRAWN UPPER)	CROCKETT	1-21-84	5850	42.2	2	2	18,765	1,958	32,561
PAGE	SCHLEICHER	1939	5725	42.0	10	6	9,244	12,456	4,969,933
PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0	0	0	0	0	60,372
PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2	0	0	0	0	10,351
PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0	1	1	61	735	2,754
PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0	0	0	0	0	2,104
PAGE, WEST (CANYON)	SCHLEICHER	1-25-81	6702	39.2	5	5	15,131	6,672	126,301
PAGE, WEST (WOLFCAMP)	SCHLEICHER	5-06-81	5944	44.0	4	4	57,147	4,716	63,977
PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0	0	0	0	0	1,333
PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0	0	0	0	0	651
PAGE-TAURUS (WOLFCAMP)	CROCKETT	1-01-88	8399	38.5	1	1	1,116	19,542	19,542
PAINT ROCK (CANYON 3160)	CONCHO	12-28-82	3168	39.0	0	0	0	0	307
PAINT ROCK (CAPS, LOWER)	CONCHO	2-25-84	3241	46.0	1	1	12	356	4,174
PAINT ROCK (STRAWN LINE)	CONCHO	4-27-83	3450	45.0	1	0	12	207	3,927
PAINT ROCK, S.W. (CANYON SD.)	CONCHO	5-01-83	3393	38.0	0	0	0	0	1,754
PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1	0	0	0	0	22,253
PAINT ROCK, WEST (GARDNER)	CONCHO	11-15-84	3844	42.3	2	1	50	2,147	2,582
PAINT ROCK, W. (GOEN D)	CONCHO	3-18-83	3380	47.0	37	30	124,428	114,602	400,335
PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	1	1	11	2,411	300,966
PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0	0	0	0	0	1,047
PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0	0	0	0	0	679
PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6	0	0	0	0	4,323
PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0	0	0	0	0	41,304
PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-69	5423	45.0	0	0	0	0	1,796
PAPE BROTHERS OGC BEND	RUNNELS	10-07-83	3475	41.0	2	2	24	24	209
PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0	0	0	0	0	1,113
PATSY	RUNNELS	3-09-91	2533	43.5	7	3	99	3,159	664,624
PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2	4	3	8	49	196,752
PATSY, E. (GARDNER)	RUNNELS	12-13-95	3914	42.0	0	0	0	0	908
PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0	0	0	0	0	100,502
PAUL THOMAS (3000 SAND)	RUNNELS	9-16-56	3000	43.0	0	0	0	0	272,434
PEARL VALLEY (BRONTE)	RUNNELS	M 8-31-59	5045	42.8	0	0	0	0	2,020
PEARL VALLEY (CAPPS, UP.)	RUNNELS	5-03-30	4614	39.4	1	1	353	873	6,111
PEARL VALLEY (FRY)	RUNNELS	9-24-79	4731	46.0	0	0	0	0	3,094
PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8	0	0	0	0	38,650
PEARL VALLEY (GARDNER, UPPER)	RUNNELS	M 7-07-59	4988	41.0	0	0	0	0	32,321
PEARL VALLEY (JENNINGS)	RUNNELS	M 7-22-60	4925	43.4	0	0	0	0	10,909
PEARL VALLEY, E. (GARDNER LIME)	RUNNELS	1-15-75	5022	46.5	0	0	0	0	2,008
PECAN STATION (CANYON LIME)	TOM GREEN	10-25-53	4500	42.8	0	0	0	0	1,148,851
PECAN STATION (STRAWN LIME)	TOM GREEN	2-26-54	4933	41.0	3	0	0	0	6,196
PEGASUS (DEVONIAN)	UPTON	M 6-22-52	12353	48.0	3	2	79,283	19,893	1,050,573
PEGASUS (ELLENBURGER)	UPTON	M 3-01-49	12530	53.0	89	34	11,571,848	610,630	91,823,537
PEGASUS (FUSSELMAN)	MIDLAND	M 4-08-59	12190	52.0	11	3	50,414	17,729	3,061,530
PEGASUS (PENNSYLVANIAN)	UPTON	M 4-08-51	10470	44.0	60	30	794,473	109,093	15,331,261
PEGASUS (SAN ANDRES)	MIDLAND	M 1-09-54	5584	29.9	47	27	47,971	120,897	9,942,866
PEGASUS (SPRABERRY)	UPTON	M 1-08-52	8255	33.0	107	69	296,156	273,130	13,511,616
PEGASUS (WOLFCAMP)	UPTON	M 1952	9948	42.0	1	1	10,720	1,333	110,479
PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	3	3	451,894	9,600	213,062
PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	1	1	4,007	883	13,561
PEGASUS, W. (BEND)	UPTON	1-02-88	10505	44.7	1	1	32,195	3,878	3,678
PEMBROOK	UPTON	1-22-50	7010	39.6	0	0	0	0	4,163,608
PEMBROOK, NORTH CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953	UPTON	1951	8160	37.8	0	0	0	0	5,867,690
PEMBROOK, NORTH CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953	UPTON	1951	8160	37.8	0	0	0	0	5,867,690
PERSEUS (WOLFCAMP)	UPTON	1-08-82	10025	49.0	1	1	17,659	4,128	46,998
PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	3	3	77	754	59,787
PETRIE (GARDNER)	RUNNELS	5-15-43	3911	43.0	0	0	0	0	3,417
PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0	0	0	0	0	24,381
PHYLLIS SONORA (CLEARFORK)	SUTTON	9-01-84	2758	26.0	1	0	4	222	6,865
PHYLLIS SONORA (STRAWN)	SUTTON	12-06-81	6037	49.0	0	0	0	0	33,420
PICCARD (ELLENBURGER)	RUNNELS	4-17-81	4744	46.0	0	0	0	0	3,971
PIKES PEAK DRAW (CANYON)	CROCKETT	5-20-82	7148	42.0	3	2	19,127	1,244	7,693
PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	12-28-84	7271	47.7	4	4	178,191	3,317	22,613
PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6	0	0	0	0	3,769
PINEY WOODS (FUSSELMAN)	REAGAN	7-29-87	10163	48.0	1	1	16,415	24,624	48,239
PINEY WOODS (WOLFCAMP)	REAGAN	9-29-87	8809	38.6	1	0	0	0	275
PINK DRAW (FUSSELMAN)	REAGAN	1-18-89	9922	49.5	1	1	0	0	0
PLAC (CISCO)	TOM GREEN	8-22-84	5134	46.0	0	0	0	0	6,757
PDE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0	0	0	0	0	626
PDE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0	0	0	0	0	18,934
PDE (GARDNER LIME UPPER)	RUNNELS	7-16-83	4601	36.0	5	4	8,731	6,206	94,902
PDE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0	2	0	0	0	491,708
PDE (KING SAND)	RUNNELS	1-29-53	2848	42.9	1	0	0	0	23,580
PDE (REEF)	RUNNELS	9-08-52	2995	43.8	3	2	5,384	5,384	503,169
PDE/LAM (QUEEN)	CROCKETT	10-16-76	1609	32.0	1	1	9	87	7,721
PDEWELL (WOLFCAMP)	UPTON	8-31-82	10025	43.0	1	1	13,302	4,100	50,337
PRICE (GRAYBURG)	REAGAN	9-25-53	2410	29.0	260	238	264,765	259,440	4,205,042
PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0	0	0	0	0	835,098
PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	13	12	144	5,358	155,212
PROBANDT (CANYON)	TOM GREEN	M 2-12-75	7169	39.6	55	52	873,796	41,018	1,243,848
PROBANDT (EDWARD)	IRION	M 3-23-83	5326	40.0	3	3	7,384	5,071	33,171
PRUITT (CAPPS)	RUNNELS	1-02-82	4464	42.0	0	0	0	0	548
PULLIAM	TOM GREEN	12-21-49	5420	37.0	0	0	0	0	182,160
PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9	4	3	511	6,640	293,187
PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0	0	0	0	0	0
PURE-BEAN	CROCKETT	1952	1360	33.0	21	15	1,055	13,881	1,744,170
PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1194	30.5	0	0	0	0	1,082
PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	25	23	72	33,353	455,458
Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	5	5	10,618	5,048	226,015
Q. V. (JENNINGS)	RUNNELS	2-01-82	3841	46.0	6	6	13,552	4,311	68,625
QUANTOS (ELLENBURGER)	CROCKETT	9-01-63	11386	45.0	0	0	0	0	2,204

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

MRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0	0	0	0	0	14,735
QUICK (GOEN, UPPER)	RUNNELS	2-14-84	3766	41.0	2	2	9,973	6,711	51,050
R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	3	2	179	16,676	285,272
R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	0	0	0	0	68,209
R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0	0	0	0	0	3,712
R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5297	39.0	1	0	0	0	2,361
R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	1	1	2,367	3,139	111,606
R. E. G., SW. (CANYON)	SCHLEICHER	11-04-85	5248	40.0	0	0	0	0	1,011
R.E.G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0	0	0	0	0	15,219
R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	7	5	3,982	1,753	69,037
RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	17	17	211,932	152,608	274,712
RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0	0	0	0	0	2,598
RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	11	3	246,126	34,062	3,573,323
RANCHL (WOLFCAMP)	UPTON	4-05-52	9765	39.8	0	0	0	0	12,257
RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0	0	0	0	0	1,216
RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	49.0	0	0	0	0	20,796
RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0	0	0	0	0	207,099
RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	1	0	0	0	190,871
RAWLINGS (4100)	COKE	7-22-53	4100	45.4	0	0	0	0	125,976
RAWLINGS (4200)	COKE	4-09-53	4151	46.0	0	0	0	0	85,539
RAWLINGS (4500)	TRANS. FROM BRONTE, NORTH /4200/	5-1-53.							
RAWLINGS (5100)	COKE	6-18-53	4500	44.5	2	1	12	1,343	287,769
	COKE	2-27-53	5100	49.7	4	2	2,085	9,995	1,505,581
RAWLINGS (5300)	TRANS. FROM BRONTE, NORTH /5100/	5-1-53.							
	COKE	6-05-52	5300	49.5	0	0	0	0	629,163
RAWLINGS (5500)	TRANS. FROM BRONTE, N. (5300) FIELD	5-1-53							
	COKE	2-16-53	5500	52.0	0	0	0	0	356,807
RAY (CISCO)	COKE	M 3-01-82	3998	44.0	5	4	3,916	7,528	93,346
RAY (ELLENBURGER)	COKE	8-19-83	6605	45.5	2	1	2,488	3,382	33,943
RAY (STRAWN)	COKE	1-22-80	6783	42.0	2	2	12	1,039	28,163
REBECCA (HARKEY)	SCHLEICHER	3-27-85	5284	38.5	2	2	6,295	5,147	25,330
RED APPALOOSA (CANYON, UPPER)	CONCHO	7-27-82	3229	38.0	2	0	0	0	1,987
RED APPALOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0	3	1	7	443	19,776
RED CREEK (CADDO)	TOM GREEN	5-24-74	6190	41.0	1	1	1,804	1,634	5,332
RED FLAT (CAPPS LIME)	RUNNELS	9-22-69	4048	40.0	0	0	0	0	15,622
RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3976	41.0	0	0	0	0	473
RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	2	2	6,150	5,340	511,425
RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0	0	0	0	0	6,103
RED FLAT (PALO PINTO)	RUNNELS	4-10-59	3620	42.0	0	0	0	0	2,474
RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0	0	0	0	0	40,330
RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0	1	0	4	192	148,575
RED HOUSE (ELLENBURGER)	REAGAN	12-02-83	10452	54.9	10	3	113,124	19,031	372,591
RED HOUSE (FUSSELMAN)	REAGAN	7-25-83	10300	58.0	8	4	83,808	22,569	302,706
RED HOUSE (STRAWN)	REAGAN	4-15-86	9392	51.9	1	1	49,996	2,295	8,866
RED HOUSE, EAST (ELLEN.)	REAGAN	8-21-84	10683	52.3	0	0	0	0	14,247
REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2937	32.7	5	2	12	1,348	176,551
REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	2	2	59	933	52,136
REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	2	2	59	715	85,944
REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	32	29	14,724	23,297	570,468
REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	1	0	0	0	46,085
REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	2	2	1,662	9,480	187,144
R.J.V. (SAN ANGELO SAND)	IRION	2-12-85	716	30.0	0	0	0	0	2,244
RIECK	SUTTON	1949	4143	38.0	0	0	0	0	480
RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	3	1	1,174	3,320	258,035
RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0	0	0	0	0	19,894
RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	1	0	2	10	77,634
ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4	0	0	0	0	2,265
ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0	0	0	0	0	925
ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0	0	0	0	0	444
ROBERTS, SD. (ATOKA)	SUTTON	6-11-82	5282	41.0	0	0	0	0	174
ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	127	125	1,714,325	127,749	2,602,765
ROCK PEN (CLEARFORK)	IRION	5-01-88	3840	37.0	22	21	44,154	23,425	23,425
ROCK PEN (WOLFCAMP)	IRION	9-24-83	5728	42.0	0	0	0	0	977
ROCKER -B-	REAGAN	1-08-57	1774	34.8	0	0	0	0	2,950
ROCKER -B- (CANYON)	IRION	5-15-83	8028	49.0	11	8	71,737	11,689	133,800
ROCKER -B- (FUSSELMAN)	IRION	11-21-84	8828	48.2	1	1	29,179	791	9,322
ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	0	0	0	0	29,450
ROCKER -B-, EAST (PENNA.)	IRION	10-28-58	7591	38.2	0	0	0	0	24,744
ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0	0	0	0	0	1,522
ROCKER -B-, SOUTH (DEAN)	REAGAN	M 5-04-62	6420	42.0	0	0	0	0	10,970
ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	M 3-10-57	1858	30.8	0	0	0	0	2,093
ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0	0	0	0	0	12,700
RODMAN-NDEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	14	10	34	3,712	1,110,700
RODMAN-NDEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0	0	0	0	0	34,31
RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0	0	0	0	0	45,966
RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	0	0	0	0	306,930
RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0	0	0	0	0	8,31
RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3939	41.0	0	0	0	0	69,34
ROOSEVELT (STRAWN)	KIMBLE	6-20-73	2897	30.8	1	1	12	82	20,643
ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0	0	0	0	0	53
ROSSON (FRY)	RUNNELS	7-03-84	3746	38.0	1	1	12	509	4,93
ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	8	5	2,614	11,085	3,742,82
ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2	3	0	0	0	310,74
ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	2	1	967	3,394	181,31
ROWENA, NORTH (CAPPS, LO.)	RUNNELS	8-03-80	3830	46.0	0	0	0	0	10,67
ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	1	0	0	0	35,21
ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	1	0	0	0	73,35
ROWENA, SOUTH (ELLENBURGER)	RUNNELS	5-05-84	4506	44.0	0	0	0	0	1,99
ROWENA SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8	0	0	0	0	83
ROYCE (GOEN)	CONCHO	4-02-80	3920	40.0	0	0	0	0	5,12
ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	0	0	0	0	9,38
ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	1	1	29	1,231	43,74
RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0	0	0	0	0	3,07
RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	1	0	0	0	252,93
RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1	1	12	386	9,92

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL WELLS EOU	PROD WELLS EOU	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
KUSTY PENN.	MENARD	10-22-82	2143	26.0	0	0	0	0	78
RUTHIE LEWIS (OVERALL SD.)	RUNNELS	11-29-83	2444	42.0	1	1	2	466	466
S. & B. (JENNINGS SAND)	RUNNELS	1-09-86	4356	37.0	1	1	0	0	3,922
S.S.R. (CANYON, UPPER)	RUNNELS	M 4-01-81	4099	46.8	19	14	25,496	13,450	237,737
S. W. T. (WOLFCAMP)	IRTON	10-15-60	5530	34.4	0	0	0	0	431
SADIE (ELLENBURGER)	COKE	9-03-58	6695	45.4	0	0	0	0	510
SAGE (STRAWN)	SCHLEICHER	3-01-85	5532	47.0	1	1	9,068	322	322
SAGE (TILLERY SD.)	SCHLEICHER	12-31-81	4658	32.0	1	1	3,086	1,456	30,529
SALLIE (MICHITA ALBANY)	REAGAN	7-06-80	6425	33.0	0	0	0	0	743
SALVATION (UPPER CAPP)	RUNNELS	5-03-86	4059	40.0	3	3	9	110	6,439
SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2	0	0	0	0	49,209
SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3	0	0	0	0	362
SAN BENITO	COKE	7-22-48	6495	45.0	0	0	0	0	42,554
SANCO (CANYON)	COKE	10-13-61	4997	44.0	0	0	0	0	28,220
TRANS. TO I. A. B., ME. /5150 PENN., EFF. 3-1-62.									
SANCO, NW. (CANYON SAND)	COKE	2-01-87	8746	42.0	1	1	6,417	1,533	3,700
SAND TECH (JENNINGS)	RUNNELS	9-01-86	3900	41.0	2	0	1,839	3,042	12,267
SANFORD (FRY)	RUNNELS	9-26-54	4518	40.6	2	1	9	5,763	2,127,747
SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0	0	0	0	0	5,742
SANFORD, NORTH (FRY)	RUNNELS	M 6-03-62	4526	43.0	3	2	18,930	10,419	139,455
SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0	0	0	0	0	9,761
SANROB, WEST (CAPP)	RUNNELS	4-23-62	4492	43.0	0	0	0	0	56,323
SANSON RANCH (SPECK MOUNTAIN)	CONCHO	5-12-94	1802	45.0	2	0	0	0	5,432
SANSON RANCH (1300)	CONCHO	12-15-53	1341	39.0	3	2	19	2,324	9,632
SANTA CHRISTI (SAN ANGELO)	IRTON	11-15-79	1627	33.0	0	0	0	0	10,883
SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7233	39.0	0	0	0	0	753
SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	2	2	24	241	103,053
SAUNDERS (WOLFCAMP)	REAGAN	8-01-59	8848	48.2	0	0	0	0	9,700
SAVIOR (FRY, LOWER)	RUNNELS	2-22-55	3728	42.0	3	3	4,599	1,992	10,347
SAWYER (LEONARD)	SUTTON	4-29-75	2199	35.0	1	1	11	1,499	18,750
SAWYER, NORTH	REAGAN	4-07-52	5436	33.0	0	0	0	0	3,698
SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6	0	0	0	0	11,595
SAXON (GARDNER SAND)	RUNNELS	11-14-90	3512	47.1	0	0	0	0	4,287
SAXON (GRAY)	RUNNELS	8-10-82	3593	42.0	2	2	3,028	589	9,371
SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0	0	0	0	0	539,822
SCHNIERS	TOM GREEN	5-18-85	4715	34.1	10	10	119,563	43,476	123,339
SCHUCH (CADDO LIME)	COKE	9-30-70	6446	52.2	7	7	237,666	16,441	136,037
SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8	0	0	0	0	1,313
SCRUB OAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0	0	0	0	0	1,422
SECO (STRAWN)	SUTTON	9-12-77	3259	22.0	0	0	11	194	13,313
SEITZ (FRY)	RUNNELS	5-28-54	4503	37.6	0	0	0	0	3,368
SENECA (WOLFCAMP)	SCHLEICHER	3-12-83	4816	35.0	1	1	194	1,086	20,350
SERIGHT (ELLENBURGER)	CROCKETT	7-10-84	6270	38.9	2	0	0	0	6,470
SERIGHT (STRAWN)	CROCKETT	8-16-92	6130	42.0	5	5	793,514	26,064	291,718
SERVICE (CROSS CUT)	RUNNELS	M 8-24-54	3277	43.0	6	4	14,767	2,589	162,072
SERVICE (GARDNER)	RUNNELS	11-12-81	3719	42.0	0	0	0	0	3,234
SERVICE (GARDNER, UP.)	RUNNELS	M 4-25-62	3700	42.0	0	0	0	0	6,654
SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0	0	0	0	0	27,216
SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	1	1	7,989	720	114,969
SHA-JAM (STRAWN)	MENARD	5-15-86	3710	38.0	1	1	12	376	1,926
SHAHEEN (GOEN LIME)	MENARD	1-09-63	4132	41.0	3	0	0	0	14,375
SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	6	5	2,544	13,149	478,492
SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0	0	0	0	0	3,167
SHANNON	CROCKETT	1943	2557	25.0	0	0	0	0	31,218
DIVIDED INTO VARIOUS FIELDS IN 1943									
SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0	1	1	12	513	6,954
SHANNON (GRAYBURG)	CROCKETT	4-05-40	1984	30.0	0	0	0	0	18,992
SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2436	25.0	292	210	72,072	159,552	11,502,036
SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0	0	0	0	0	359
SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8	0	0	0	0	4,727
SHEFFIELD, S.E. (STRAWN)	TERRELL	10-31-82	8230	41.0	0	0	0	0	1,423
SHERATON (DOG REND)	RUNNELS	12-03-76	3145	45.0	1	0	0	0	13,201
SHERWOOD (WOLFCAMP)	IRTON	7-15-69	5494	38.0	0	0	0	0	2,355
SHERWOOD RIDGE (SAN ANGELO)	IRTON	1-01-61	1378	28.0	0	0	0	0	370
SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	11	9	49	12,291	803,588
SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3	0	0	0	0	1,460
SILVER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0	2	0	0	0	8,907
SILVER (CANYON)	COKE	M 8-15-81	5936	48.0	1	1	23	45	6,613
SILVER (ODD)	COKE	2-05-81	6868	48.7	4	2	28,849	25,243	824,414
SIMPSON	CROCKETT	1938	1985	33.0	79	62	16,952	53,175	743,294
SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	0	0	0	0	14,395
SIXTY-SEVEN (CANYON)	IRTON	11-04-66	6684	41.0	18	14	94,581	7,165	1,023,462
SIXTY SEVEN (CLEAR FORK 3100)	IRTON	11-02-67	3106	37.5	6	5	22,260	14,404	123,350
SIXTY SEVEN (SPRABERRY)	IRTON	4-12-81	5031	32.0	1	1	9,198	1,488	3,536
SIXTY SEVEN (STRAWN REEF)	IRTON	3-30-56	6898	53.8	7	4	58,433	30,963	2,529,925
SLB (MORRIS SAND)	RUNNELS	M 5-29-81	4074	39.0	1	1	56	298	4,993
SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0	0	0	0	0	46,354
SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0	0	0	0	0	77,379
SLEDGEHAMMER (FUSSELMAN)	REAGAN	11-27-86	9596	49.3	1	1	5,277	5,489	50,564
SMALL BOY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	1	1	12	683	16,229
SMITH & CARAWAY (STRAWN)	TOM GREEN	4-20-86	5040	42.0	4	4	71,000	39,989	97,601
SMITH & CARAWAY (TILLERY)	TOM GREEN	7-03-87	4642	38.0	1	1	10,435	3,229	4,548
SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0	0	0	0	0	591
SOMORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8	0	0	0	0	21,421
SORRELL (KING SAND)	CONCHO	5-15-84	2445	43.0	1	1	12	1,150	10,771
SOUTHWEST MESA (WOLFCAMP)	CROCKETT	8-18-88	6268	37.4	1	0	3,209	5,385	5,385
SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	1	0	5	293	234,130
SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2	0	0	0	0	74,635
SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	7	4	3,777	2,415	339,196
SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3576	46.2	26	17	41,673	25,899	2,131,931
SPECK, SO. (KING SD.)	CONCHO	8-26-65	2256	29.6	8	3	993	38,327	1,601,311
SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3	1	1	0	0	340
SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0	0	0	0	0	759
SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3	1	1	8	1,520	23,436
SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	1	1	5	1,433	40,076
SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5	0	0	0	0	26,603
SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0	0	0	0	0	18,210
SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0	0	0	0	0	0

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	4	3	35	3,646	84,998
SPIKE, SW. (GARDNER LINE)	RUNNELS	12-20-65	4435	42.4	0	0	0	0	3,399
SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4170	44.0	0	0	0	0	11,549
SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	0	0	0	0	27,156
SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0	6	6	14,296	3,471	46,131
SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2	0	0	0	0	14,636
SPILL (MORRIS LINE)	RUNNELS	1-28-55	3570	40.9	0	0	0	0	47,004
SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0	0	0	0	0	5,149
SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4	0	0	0	0	302
SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6745	40.0	4,313	3,728	36,355,686	8,468,921	288,989,596
SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	101	80	399,371	227,431	9,621,651
SPRABERRY (TREND AREA CL. FK. S. TRANS. TO SPBRY.)	UPTON	M 1955	6816	35.0	0	0	0	0	13,138
SPRABERRY (TREND AREA CL. FK. W. TRANS. TO SPBRY.)	UPTON	M 1955	6670	36.0	0	0	0	0	11,408
SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	0	0	0	0	23,841
SPANSBERRY (CANYON 2800)	CONCHO	9-15-81	2805	36.0	0	0	0	0	500
STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0	1	0	0	0	27,931
STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0	1	0	79	39	185,266
STILES (ELLENBURGER)	REAGAN	9-01-55	10334	39.6	0	0	0	0	728,064
STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	3	2	11,259	1,820	417,236
STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6	0	0	0	0	111,737
STUBBLEFIELD (LOWER GARDNER)	RUNNELS	9-15-84	4942	43.2	0	0	0	0	1,592
SUISE (FRY SAND)	RUNNELS	1952	4356	44.0	0	0	0	0	1,972,640
SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2237	29.0	2	2	12	1,983	94,426
SUGG (CLEAR FORK)	IRION	1955	4518	38.0	7	5	9,921	1,665	326,936
SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	6	4	13,867	6,096	133,936
SUGG (FUSSELMAN)	IRION	3-11-80	9192	48.0	1	0	0	0	38,752
SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0	0	0	0	0	356,124
SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2	0	0	0	0	33,634
SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1	0	0	0	0	18,301
SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5	0	0	0	0	2,392
SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2	0	0	0	0	29,417
SUGG RANCH (CANYON)	STERLING	M 5-17-87	7460	42.0	33	33	838,215	265,103	268,418
SUN BELT (STRAWN, UPPER)	CONCHO	4-16-82	1430	35.0	0	0	0	0	1,826
SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	38	10	153,996	41,683	14,616,545
SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	16	10	109,319	12,953	1,946,056
SUSAN PEAK (HARKEY)	TOM GREEN	6-04-85	4298	34.0	1	0	0	0	362
SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3	0	0	0	0	4,349
SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3	4	1	12	440	343,398
SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4	0	0	0	0	75,262
SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-57	4265	34.0	0	0	0	0	6,894
SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	20	16	71,618	17,619	1,332,637
SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2	2	1	2,943	1,207	59,926
SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	1	1	440	690	88,898
SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	0	0	0	0	96,347
SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0	0	0	0	0	205
SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	1	1	1,933	749	17,930
SUZANN (DDOM LINE)	RUNNELS	7-09-84	4719	42.0	0	0	0	0	2,433
SYKES (ELLENBURGER)	RUNNELS	8-18-83	4618	42.0	2	0	87	235	9,425
SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0	0	0	0	0	37,146
SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4	0	0	0	0	723,043
SYKES, WEST (FRY, LOWER)	RUNNELS	8-08-83	3829	40.0	1	1	624	829	9,329
SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5	0	0	0	0	245
SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	9	9	1,885	7,356	259,772
T. D. (6575)	TOM GREEN	10-18-82	6592	38.0	39	38	688,538	73,841	685,777
TJC (CAPPS)	RUNNELS	4-28-76	3698	41.5	1	1	1	29	4,559
TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0	0	0	0	0	0
TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0	3	3	21,295	1,683	31,210
TANKERSLEY	IRION	7-07-45	8404	47.0	0	0	0	0	134,597
TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4238	34.2	0	0	0	0	25,656
TANKERSLEY (SAN ANGELO)	IRION	7-07-68	1184	32.0	1	1	12	403	36,340
TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5464	38.8	6	5	48,716	6,125	413,453
TANKERSLEY (5200)	IRION	7-06-66	5216	37.0	2	2	2,572	3,175	254,487
TANKERSLEY, SW. (STAWN-ELLEN)	SCHLEICHER	M 9-23-80	7630	40.7	2	2	1,803	8,444	106,401
TAOS (CANYON)	IRION	1-24-79	7341	41.2	12	12	176,137	7,772	163,825
TAOS (FUSSELMAN)	IRION	9-01-80	8718	43.5	1	1	14,020	1,560	25,632
TAOS (STRAWN)	IRION	3-26-71	8302	41.8	0	0	0	0	5,239
TAYLOR CADE (GOEN)	RUNNELS	3-27-87	4691	49.0	0	0	1	17	1,235
TAYLOR DRAW (BEND)	UPTON	5-05-85	8142	39.5	10	8	492,933	139,502	482,008
TAYLOR DRAW (DEVONIAN)	UPTON	5-01-87	8802	54.0	2	2	65,110	5,438	9,652
TENNYSON	COKE	1948	6782	47.0	0	0	0	0	30,430
TERRATORY (ELLENBURGER)	UPTON	10-22-85	10940	45.4	0	0	0	0	13,224
TERRY NORMAN (KING)	CONCHO	M 8-24-77	2048	35.0	1	1	12	6,231	101,023
TEXAS CONCHO (3500)	CONCHO	12-17-85	3520	43.5	8	3	118	1,562	20,718
TEXEL (CONNELL)	UPTON	7-08-88	12140	51.0	1	1	3,348	5,753	5,753
TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	8	6	79,235	10,998	896,473
TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2	5	4	32,486	40,269	441,747
TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	6	5	61,963	3,765	1,583,536
TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0	0	0	0	0	23,649
TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8	0	0	0	0	6,934
TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0	0	0	0	0	1,892
TEXON, S. (FUSSELMAN)	REAGAN	10-11-83	9763	48.0	0	0	0	0	3,264
TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0	16	12	59	30,974	994,736
TEXON, S (QUEEN)	REAGAN	7-02-84	3102	37.3	3	1	855,026	26,685	183,340
TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	0	0	0	0	2,924,301
THOMAND (450)	IRION	7-29-53	432	27.0	0	0	0	0	342
THREE-M (JAMESON)	TOM GREEN	7-22-88	5305	36.8	1	1	20	607	607
TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	3	3	30,110	6,477	110,198
TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	13	4	32,449	8,108	1,840,205
TILLERY (STRAWN LINE)	SCHLEICHER	6-16-80	4332	37.0	2	2	32,575	5,504	83,857
TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0	0	0	0	0	11,353
TILLERY, SW (MIDDLE STRAWN)	SCHLEICHER	10-16-84	4716	35.3	1	1	802	1,105	9,623
TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	5-23-87	4524	29.6	1	1	24,537	1,030	4,106
TIPPETT	CROCKETT	M 11-05-47	6100	37.0	8	4	27,891	2,342	3,598,713
TIPPETT (CLEAR FORK LO.)	CROCKETT	M 7-19-54	4504	36.0	2	2	26,611	1,509	125,560

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (88LS)	CUMULATIVE PRODUCTION TO 1-1-89 (88LS)
TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-69	4027	41.0	0	0	0	0	13,636
TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0	0	0	0	0	29,752
TIPPETT (LEONARD, LOWER)	CROCKETT	M 12-27-62	5067	39.6	79	68	1,100,037	87,580	4,151,110
TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0	0	0	0	0	24
TIPPETT (TUBA, LOWER)	PECOS	M 5-24-56	3845	34.0	1	1	12	488	39,708
TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-29-54	6292	36.5	1	1	24	120	66,352
TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	39.5	2	0	0	0	536,303
TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6	0	0	0	0	43,085
TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0	0	0	0	0	114,377
TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	5	0	10,696	3,546	687,522
TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	5	1	1,980	2,722	542,401
TIPPETT, NORTH (MONTGOMERY)	CROCKETT	11-22-69	5690	42.0	0	0	0	0	11,375
TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8	0	0	0	0	126,320
TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	2	1	12,162	12,631	473,426
TIPPETT, S. (FUSSELLMAN)	CROCKETT	M 6-16-62	6117	40.5	0	0	0	0	2,637
TIPPETT, S. (LEONARD, LOWER)	PECOS	M 12-11-65	4679	38.0	0	0	0	0	4,703
TIPPETT, S. (WOLFCAMP, LD)	CROCKETT	M 3-23-69	6322	37.0	0	0	0	0	7,743
TIPPETT, S. (WOLFCAMP, UP.)	PECOS	M 9-25-58	5804	40.0	1	0	0	0	320,435
TIPPETT, SW (WOLFCAMP 5200)	PECOS	M 6-25-80	5207	38.0	1	1	6,849	1,788	26,505
TIPPETT, W. (DETRITAL 5000)	CROCKETT	3-15-67	4974	42.0	0	0	0	0	132,748
TIPPETT, W. (ELLENBURGER)	CROCKETT	M 12-13-66	6598	43.0	0	0	0	0	12,321
TIPPETT, WEST (HUECO)	CROCKETT	M 2-01-69	5012	40.8	17	12	126,553	10,944	1,190,704
TIPPETT, W. (MCKEE)	CROCKETT	M 12-26-64	5864	43.0	1	0	0	0	334,483
TIPPETT, W. (WOLFCAMP LD.)	CROCKETT	M 9-13-67	5564	39.5	8	1	3,179	674	1,363,436
TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 1-18-68	5108	40.0	5	4	14,723	4,672	440,300
TIPPETT, W. (WOLFCAMP 4500)	CROCKETT	M 5-04-68	5487	42.0	2	0	0	0	571,527
TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0	0	0	0	0	66,386
TODD (GRAYBURG)	CROCKETT	11-29-54	1540	32.5	7	4	144	1,938	152,371
TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	40	35	7,406	27,424	1,899,551
TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0	0	0	0	0	547
TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	5	4	36	17,470	300,738
TODD, DEEP	CROCKETT	1940	5691	40.0	0	0	0	0	3,679,626
DIVIDED INTO VARIOUS FLDs., 1947.									
TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	42	29	321,209	469,792	34,365,000
TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	47	32	86,382	149,843	41,759,201
TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4	0	0	0	0	39,590
TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1824	30.1	3	2	3,683	6,010	306,000
TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1732	29.0	0	0	0	0	7,662
TODD, NORTHWEST (GRAYBURG)	CROCKETT	9-27-57	1440	33.2	3	2	251	1,626	30,351
TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	1	1	12	1,924	27,038
TODD, SW. (SAN ANDRES, LD.)	CROCKETT	1-11-65	2210	30.5	19	18	3,965	9,601	157,316
TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	1	1	12	673	27,373
TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0	1	1	12	171	1,948
TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	6	6	4,610	2,678	48,590
TODDLAW (7 RIVERS)	CROCKETT	1-21-92	1082	31.0	0	0	0	0	142
TDE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	6	4	19,657	3,637	259,169
TDE NAIL (STRAWN)	TOM GREEN	M 3-30-53	5250	39.2	16	10	59,065	74,091	5,235,634
TDM-BOB (CROSS CUT)	RUNNELS	7-24-54	4292	35.9	0	0	0	0	16,151
TDM BONAR (HOME CREEK LN.)	RUNNELS	7-25-55	2378	39.0	1	0	0	0	1,500
TDM KETCHUM (CANYON)	TRION	8-17-76	6792	36.8	0	0	0	0	6,791
TDM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	1	0	9	7	27,570
TDMCHUCK (MORRIS)	RUNNELS	1-17-82	3676	39.0	0	0	0	0	447
TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	4	3	721	18,072	819,401
TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	2	0	716	304	290,755
TRITON (CANYON SAND)	RUNNELS	10-30-69	3685	46.0	2	1	12	4,901	290,474
TROYLAW (SAN ANDRES)	CROCKETT	6-17-73	1450	32.0	0	0	0	0	89
TUCKER (CANYON)	TRION	4-24-79	7657	42.0	2	2	5,840	1,215	17,870
TUCKER-WRIGHT (STRAWN)	SCHLEICHER	11-22-85	5810	41.0	1	1	11	143	1,620
TUCKMAR (CISCO)	MENARD	9-18-54	2790	40.2	0	0	0	0	3,552
TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9	0	0	0	0	246
TUCKMAR, SOUTH (CROSS CUT)	MENARD	4-15-85	3340	35.0	1	0	0	0	0
TUCKMAR S. (STRAWN)	MENARD	1-05-82	3990	40.0	4	2	1,397	556	8,324
TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7	1	0	0	0	799
TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1	1	10	1,264	205,178
TURKEY FEATHERS (WOLFCAMP)	TRION	4-20-77	5892	38.8	0	0	0	0	15,152
TURNER RANCH (6575)	TOM GREEN	10-18-82	6592	38.0	0	0	0	0	0
TWIN BUTTES (HARKEY SO.)	TOM GREEN	3-12-81	5150	34.0	0	0	0	0	1,417
TYREE	RUNNELS	3-03-51	4206	50.3	2	1	12	1,354	87,154
TYREE (PALD PINTO)	RUNNELS	1-09-52	3833	43.6	0	0	0	0	6,095
UNIVERSITY (PENN. STRAWN)	UPTON	3-08-85	9728	43.7	1	1	20,890	1,712	19,600
UNIVERSITY BLOCK -39-	SCHLEICHER	9-22-46	8044	39.2	0	0	0	0	10,742
UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-50	6497	24.1	0	0	0	0	790
UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	10-22-82	7919	44.0	1	1	2,437	280	11,745
UNIVERSITY 30 (CANYON)	CROCKETT	4-31-85	6996	41.7	1	1	3,219	1,371	7,391
UNIVERSITY 53 (CANYON)	SCHLEICHER	1-19-82	7095	46.0	0	0	0	0	1,075
UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-19-77	7808	41.0	2	1	24,071	1,445	9,201
UNIVERSITY 53, SE(ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5	0	0	0	0	2,131
UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7240	43.0	0	0	0	0	1,250
UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	7	7	57,988	6,198	102,387
UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	4	3	12,652	2,960	281,613
UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8105	67.0	0	0	0	0	62
UPLAND	UPTON	1945	9100	42.0	0	0	0	0	755
UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	1	1	181	1,376	47,109
URBAN (MILES)	RUNNELS	M 10-29-57	4250	46.0	24	15	58,481	8,484	505,054
URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0	0	0	0	0	11,605
URBAN, WEST (DOG BEND)	RUNNELS	9-07-62	4242	44.0	0	0	0	0	37,692
URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0	0	0	0	0	36,851
URBAN, WEST (STRAWN, UPPER)	RUNNELS	9-07-62	4240	46.2	0	0	0	0	39,095
TO URBAN /MILES/ FLD., 7-1-63.									
V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	13	13	4,825	6,933	179,425
V. I. P. (CLEAR FORK, LD.)	CROCKETT	10-06-67	2892	33.0	3	1	21	541	34,229
V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	13	10	632	4,602	198,426
V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	1	1	11	242	7,336
VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4	0	0	0	0	5,346
VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	1	1	2,850	483	17,054
VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	1	1	2,857	483	5,286
VAN KEUREN (SAN ANGELO)	TRION	1-15-71	2050	31.7	2	1	12	6,269	153,157
VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	6	5	11,465	4,339	99,318

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
VAUGHN	CROCKETT	9-17-47	1445	37.0	307	198	5,304	184,824	12,142,323
VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	1	1	344	2,287	181,355
VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	50	46	156	11,940	313,452
VAUGHN (WOLF CAMP)	CROCKETT	10-05-62	5320	43.1	0	0	0	0	557
VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0	0	0	0	0	26,020
VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	1	1	12	2,099	126,842
VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	18	16	47,558	6,033	374,118
VELREX (CISCO 6250)	SCHLEICHER	1-22-93	6539	46.0	1	1	40,263	4,614	42,372
VELREX (HENDERSON)	SCHLEICHER	12-29-63	6376	42.0	4	4	100,119	3,618	93,213
VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	20	19	181,293	13,455	706,364
VELREX (WOLF CAMP)	SCHLEICHER	1-10-83	5545	44.0	2	2	72,467	1,567	31,626
VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	0	0	0	0	5,724
VELREX, SW. (CANYON)	SCHLEICHER	11-22-85	6602	46.0	1	1	24,016	643	2,073
VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0	2	0	0	0	4,604
VELREX, SW. (WOLF CAMP)	SCHLEICHER	1-30-66	5637	42.5	0	0	0	0	1,353
VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	3	3	11,774	6,039	219,418
VENADO, SOUTH (WOLF CAMP)	SCHLEICHER	12-18-77	3076	42.0	1	1	12	105	3,594
VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5	0	0	0	0	4,247
VERIBEST, EAST (CROSSCUT)	TOM GREEN	12-20-82	4250	41.0	1	1	12	307	3,592
VERIBEST, EAST (HARKEY)	TOM GREEN	10-01-84	4255	40.4	1	1	4,003	351	1,066
VERIBEST, EAST (LOWER CANYON)	TOM GREEN	11-29-82	3794	43.0	1	0	314	26	3,460
VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-91	4473	45.0	11	8	17,290	23,663	389,676
VERIBEST, N. (CROSSCUT)	TOM GREEN	10-25-82	4180	45.0	2	1	3,219	1,298	17,397
VERIBEST, NORTH (STRAWN)	TOM GREEN	6-28-82	4453	45.0	2	2	10,086	6,106	51,304
VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	39.0	1	1	12	5,314	11,866
VERIBEST, S.E. (HARKEY)	TOM GREEN	4-03-83	4216	42.0	1	1	1,719	719	18,409
VIEIOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5	0	0	0	0	262
VIEIOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3	1	0	0	0	64
VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0	0	0	0	0	2,110
VITOPFN (CAPPS LIMESTONE)	RUNNELS	2-02-82	4130	41.0	0	0	0	0	1,172
VIRLAW (SAN ANDRES, UPPER)	CROCKETT	2-23-95	2133	33.0	1	1	1,320	677	3,555
VOGELANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0	0	0	0	0	554
VOGELANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2	0	0	0	0	5,717
VOGELANG (GARDNER SO.)	RUNNELS	6-30-55	4547	46.6	0	0	0	0	16,908
VOGELANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0	0	0	0	0	49,039
VOGELANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	0	0	0	0	35,706
WFM (GOEN LIME)	RUNNELS	10-18-81	4356	43.0	7	6	56,530	106,435	688,046
W. J. B. (WOLF CAMP)	SCHLEICHER	8-23-82	3230	36.0	1	1	5,089	3,247	49,373
W.J.S. (CANYON)	SCHLEICHER	5-16-82	6697	41.0	1	1	15,427	3,672	30,297
WKL (GOEN)	MENARD	3-28-86	3251	38.0	1	0	8	26	944
W.O.D. (CANYON)	SCHLEICHER	3-01-82	6879	55.0	1	1	2,990	307	3,234
WHW (KING)	RUNNELS	12-29-79	2736	42.3	0	0	0	0	5,161
WALL, NE. (HARKLEY 4220)	TOM GREEN	6-23-84	4230	40.4	0	0	0	0	795
WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2	0	0	0	0	2,431
WALLING	TOM GREEN	3-31-51	5692	47.2	0	0	0	0	1,505
WALNUT CREEK (LOWER CANYON)	COKE	8-14-82	7112	41.0	0	0	0	0	2,231
WAMOCO (CANYON)	CROCKETT	1-21-72	7338	39.4	0	0	0	0	2,922
WAMOCO, S. (CANYON)	CROCKETT	7-23-76	7674	43.8	0	0	0	0	1,268
WARDLAW THREE (CANYON)	IRION	9-02-84	6463	47.1	1	1	3,904	86	1,429
WARDLAW THREE (WOLF CAMP)	IRION	7-01-74	6630	40.0	1	1	3,937	62	12,912
WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	21	19	82	9,584	534,518
WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	114	98	295	59,177	3,686,765
WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	4	4	23	4,433	38,494
WATSON RANCH (CANYON)	CROCKETT	4-22-84	5344	38.8	0	0	0	0	451
WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	39.0	3	3	16,665	1,021	166,366
WAYNE-HARRIS (WOLF CAMP)	IRION	M 10-17-80	5886	29.3	4	3	17,931	3,097	63,562
WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4	0	0	0	0	3,124
WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	5	4	35,899	6,497	174,682
WEBB RAY	UPTON	1935	2100	25.0	2	0	0	0	125,401
WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0	0	0	0	0	113
WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2130	26.3	0	0	0	0	322
WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0	0	0	0	0	606,006
WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	117	109	84,652	68,558	2,466,481
WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	42	38	57,610	41,888	847,195
WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	6	6	4,296	4,807	101,731
WEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	8	6	607	3,027	256,355
WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3	0	0	0	0	5,873,161
WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	27	22	5,697	56,323	4,389,524
WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0	0	0	0	0	150,241
WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	2	1	12	1,947	48,003
WENDKIRK, WEST (CAPPS)	COKE	8-20-79	5164	46.0	0	0	0	0	70,761
WENDKIRK, WEST (CROSS CUT)	COKE	9-25-56	5010	42.3	1	1	2,040	6,515	253,986
WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0	0	0	0	0	9,944
WENDLAND	COKE	1-11-49	6240	41.2	0	0	0	0	40,532
WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2	1	0	0	0	3,303
WERNER (KING SO.)	CONCHO	2-20-85	2142	38.0	1	1	12	508	3,651
WES (MORRIS)	RUNNELS	5-12-85	3937	42.3	0	0	0	0	1,975
WESLAW (QUEEN, LO.)	CROCKETT	3-08-80	1996	31.0	1	1	12	284	6,026
WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0	0	0	0	0	3,184
WICO (GARDNER, UP.)	RUNNELS	10-02-65	3910	42.0	0	0	0	0	107,740
WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	1	1	7,785	2,464	55,265
WILBANKS (CLEAR FORK)	CROCKETT	3-16-53	6381	32.3	0	0	0	0	265
WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0	0	0	0	0	24,891
WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	2	2	240	1,503	627,581
WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	2	0	0	0	4,435
WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5	4	4	36	4,939	33,305
WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2	0	0	0	0	35,432
WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0	0	0	0	0	28,804
WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	0	0	0	0	41,310
WILL-MAHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0	0	0	0	0	28,311
WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	3	1	12	14,905	290,730
WILLIS	RUNNELS	7-27-50	2670	40.5	1	0	1	5	58,044
WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0	0	0	0	0	8,096
WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5	0	0	0	0	21,982
WILLRODE (BEND)	UPTON	12-17-65	10092	42.2	1	1	82,629	21,348	119,671
WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	1	1	9,375	1,291	612,486
WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8	0	0	0	0	32,308
WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	2	2	12,574	3,589	146,694



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	7C	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION (1-1-89 (BBLS))
WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	1	1	2,779	562	157,063		
WILLRODE (WOLFCAMP)	UPTON	3-18-85	9310	40.7	7	6	485,882	153,698	615,730		
WILMALEE (GRAY)	RUNNELS	1-08-62	3959	42.0	0	0	0	0	82,341		
WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	39.0	0	0	0	0	116,293		
WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0	0	0	0	0	16,025		
WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	0	0	0	0	296,244		
WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0	0	0	0	0	38,348		
WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	1	1	12	914	34,203		
WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0	0	0	0	0	64,221		
WILMETH, WEST (GARDNER)	RUNNELS	1-10-83	4968	43.0	1	1	2,345	917	30,236		
WILSHIRE	UPTON	12-06-48	7690	36.8	0	0	0	0	36,301		
WILSHIRE (DEVONIAN)	UPTON	2-03-84	11535	47.0	2	1	1,580	390	13,888		
WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	24	11	164,008	58,661	40,805,150		
WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	18	13	539,662	15,842	1,234,506		
WILSON (WOLFCAMP)	SCHLEICHER	4-14-94	5946	39.0	0	0	0	0	624		
WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0	0	0	0	0	160		
WIMMER (CAPPS, UP.)	RUNNELS	11-12-80	3660	38.0	0	0	0	0	931		
WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4290	44.0	0	0	0	0	2,725		
WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0	0	0	0	0	1,494		
WINGATE	UPTON	1949	5290	42.0	0	0	0	0	542		
WINGATE (GARDNER)	RUNNELS	7-04-56	4951	42.2	0	0	0	0	56,443		
WINGATE N.W. (CAPPS)	RUNNELS	12-29-81	4620	43.0	2	1	10,307	4,643	26,259		
WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	3	2	14,771	3,079	49,564		
WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	8	4	15,936	7,404	279,281		
WINGATE, WEST (GARDNER)	RUNNELS	1-21-89	5072	40.0	7	5	43,094	8,295	117,391		
WINGATE, WEST (GRAY)	RUNNELS	5-01-87	5156	41.0	19	19	555,718	128,394	224,737		
WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0	1	1	1	226	30,215		
WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1	0	0	0	0	314		
WINTERS	RUNNELS	2-10-43	2510	42.0	0	0	0	0	29,703		
WINTERS (CADD0)	RUNNELS	3-03-51	4516	46.0	0	0	0	0	570,868		
WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2	0	0	0	0	22,346		
WINTERS (CAPPS)	RUNNELS	1-01-80	3938	41.0	54	48	343,577	293,117	952,670		
WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8	0	0	0	0	101,370		
WINTERS (GARDNER)	RUNNELS	6-19-54	4194	46.2	5	5	7,330	6,632	673,437		
WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6	1	0	1,416	3,046	133,073		
WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	1	1	12	4,251	32,417		
WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4	1	1	12	875	448,623		
WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	2	1	1,920	2,636	334,974		
WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5	2	2	137	6,026	128,393		
WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0	0	0	0	0	202,719		
WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	1	0	0	0	662,799		
WINTERS (4175)	RUNNELS	5-01-67	4174	41.0	0	0	0	0	0		
WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	0	0	0	0	1,106,478		
WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	0	0	0	0	188,410		
WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0	0	0	0	0	309,472		
WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	46.0	0	0	0	0	46,075		
WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	45.0	0	0	0	0	395,516		
WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	1	1	678	906	179,769		
WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3930	46.0	2	2	1,064	3,614	460,550		
WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	2	2	1,853	1,833	146,685		
WINTERS, NW. (KING)	RUNNELS	10-12-79	2892	42.4	0	0	0	0	4,947		
WINTERS, S. (GOEN)	RUNNELS	4-01-89	4012	42.6	1	1	3,137	4,597	4,537		
WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0	0	0	0	0	2,456		
WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9	0	0	0	0	20,113		
WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8	0	0	0	0	14,440		
WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6	0	0	0	0	3,323		
WINTERS, SE. (CADD0)	RUNNELS	7-01-88	4450	46.0	1	1	5,132	469	469		
WINTERS, SE. (GOEN)	RUNNELS	4-01-99	3938	43.0	2	2	1,843	4,244	4,244		
WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0	0	0	0	0	329,321		
WINTERS, SW. (CANYON, UPPER 62)	RUNNELS	4-18-54	3490	41.0	2	1	300	2,592	154,164		
WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4033	38.3	1	1	9,800	45	33,450		
WINTERS, SW. (GARDNER LIME)	RUNNELS	3-01-62	4324	41.3	24	4	19,984	3,697	827,357		
WINTERS, SW. (GOEN)	RUNNELS	12-03-77	4196	45.0	4	2	2,358	6,862	133,216		
WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6	0	0	0	0	21,527		
WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	1	0	0	0	13,295		
WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0	7	7	9,879	9,533	48,497		
WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9	0	0	0	0	969,580		
TRANS TO WINTERS, SW /CANYON UPPER/ 12-1-62											
WINTERS, WEST (GARDNER SD.)	RUNNELS	8-14-82	5400	49.0	1	1	1,768	2,770	23,917		
WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8	0	0	0	0	24,484		
WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	4	3	134	2,162	931,439		
WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	1	1	12	1,905	89,439		
WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0	0	0	0	0	7,220		
WOOD (GARDNER)	RUNNELS	3-17-85	3934	40.0	1	1	3,984	1,515	6,246		
WOOD (MORRIS)	RUNNELS	11-04-82	3496	42.0	1	1	2,355	27	4,361		
WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5	0	0	0	0	1,979		
WOODS HOLE (GARDNER)	RUNNELS	9-17-91	3835	41.0	0	0	0	0	9,038		
WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2	0	0	0	0	362		
WORD	CROCKETT	1925	2600	28.0	176	103	945	330,631	43,069,612		
WORD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1	0	0	0	0	72,305		
WORD (STRAWN)	CROCKETT	9-18-51	8085	40.7	0	0	0	0	8,913		
WORD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0	0	0	0	0	3,319		
WORD, SOUTH (SAN ANDRES)	CROCKETT	3-05-84	2558	29.0	2	1	9	120	4,346		
WORD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	30	20	116,527	21,583	8,456,657		
WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0	0	0	0	0	51,318		
WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0	0	0	0	0	4,371		
WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	2	1	7	103	19,470		
WYATT	CROCKETT	1-04-40	1224	34.0	23	18	61,750	73,380	1,063,218		
WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4	0	0	0	0	47,175		
XOZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	3	2	2,562	5,242	246,091		
YAN-KEE (CANYON SAND)	TOM GREEN	11-28-95	3857	40.5	16	7	12	1,959	1,859,156		
YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0	0	0	0	0	964		
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	0		
SET UP IN ERROR DO NOT USE											
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	3,197		
ZLG (STRAWN)	IRION	2-12-85	6723	42.0	3	2	3,329	5,308	127,745		
ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3	0	0	0	0	3,674		
ZAN-ZAN (MID. CANYON)	IRION	10-06-88	6014	40.6	1	1	126	2,110	2,110		

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
ZAPPE (GARDNER LIME)	RUNNELS	6-20-82	4368	42.0	1	1	3,374	520	6,678
ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5	1	0	7	625	10,714
ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	1	1	12	1,239	41,928
ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3	0	0	0	0	4,354
ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0	0	0	0	0	11,900
<b>DISTRICT TOTAL</b>			<b>2,080</b>		<b>17,283</b>	<b>13,337</b>	<b>116,635,615</b>	<b>29,455,143</b>	<b>1,803,938,715</b>

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
WILDCAT	N/A	N/A	N/A	N/A	24	0	0	0	0
A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0	2	2	5,569	4,024	65,584
A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	2	2	1,915	8,837	217,351
A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4	0	0	0	0	325,286
A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	1	1	232	2,580	627,807
A. W. (FUSSELMAN)	WINKLER	9-24-64	9717	34.6	2	2	243	9,444	1,295,432
AAKER (CONNELL)	CRANE	9-17-57	9739	47.0	0	0	0	0	2,370
ABELL	PECOS	M 1940	5400	43.0	29	8	30,576	12,240	8,068,630
ABELL (RYERLEY)	PECOS	M 3-29-50	4915	41.0	0	0	0	0	29,421
ABELL (CLEAR FORK)	PECOS	M 2-06-50	3555	34.7	18	14	63,205	15,812	870,935
ABELL (CLEAR FORK UPPER)	PECOS	M 3-01-67	3304	32.9	1	1	590	381	5,022
ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7	1	1	422	1,619	43,275
ABELL (DETRITAL)	CRANE	M 3-24-75	5212	40.6	1	1	90,850	15,206	260,012
ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	33	20	179,151	233,972	9,785,033
ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6	0	0	0	0	303,130
ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0	0	0	0	0	53,120
ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	2	2	20,553	1,826	151,031
ABELL (MCKEE, UPPER)	PECOS	M 1949	4944	39.0	0	0	0	0	3,871
ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0	2	1	2,215	176	26,757
ABELL (MONTYA)	CRANE	M 10-01-86	5256	67.7	1	1	33,354	7,699	19,674
ABELL (MONTYA, LOWER)	CRANE	M 12-03-61	5096	41.0	1	0	0	0	272,508
ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	70	59	379,568	76,894	1,003,269
ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0	2	1	11	97	16,936
ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0	15	13	5,071	28,699	775,310
ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0	10	8	25,764	11,900	909,715
ABELL (SILURIAN-MONTYA)	PECOS	M 9-02-48	4936	39.7	12	4	13,998	4,248	12,614,148
ABELL (SILURIAN-MONTYA, E.)	PECOS	M 2-01-64	4946	42.0	0	0	0	0	39,658
ABELL (SILURIAN-MONTYA, N. W.)	CRANE	M 3-01-62	5110	39.7	4	3	67,560	16,594	1,323,203
DIV. FROM ABELL /SILURIAN-MONTYA/, EFF. 3-1-52.									
ABELL (TUBB 4000)	CRANE	M 3-12-61	4034	36.0	12	7	16,404	6,312	556,854
ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	4	2	5,030	1,816	148,441
TRANS. FROM ABELL FLD., 4-1-64									
ABELL (WOLFPCAMP DETRITAL, E.)	PECOS	M 3-35-64	4890	42.0	0	0	0	0	17,324
ABELL (3200)	CRANE	M 5-08-58	3204	33.6	16	9	47,887	6,255	830,636
ABELL, EAST (CLEAR FORK)	PECOS	M 8-29-59	3354	32.4	5	4	24,743	4,299	255,035
ABELL, EAST (GLORIETA-OIL)	PECOS	M 2-02-51	3094	33.0	6	4	113,755	31,001	122,478
ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	7	4	6,012	5,393	2,256,464
ABELL, EAST (PERMIAN)	PECOS	M 9-14-73	3625	40.0	0	0	0	0	14,252
ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6008	44.2	0	0	0	0	324,045
ABELL, EAST (WADDELL, W. SEG.)	PECOS	M 9-01-57	6090	45.0	0	0	12,382	10,181	1,900,561
FROM ABELL, EAST (WADDELL) FLD 2-1-48									
ABELL, NORTH (SAN ANDRES)	PECOS	M 3-15-50	2386	37.2	10	6	36	10,089	492,344
ABELL, NORTH (SEVEN RIVERS)	PECOS	M 11-21-71	1660	23.0	0	0	0	0	299
ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	2	1	6	456	162,322
ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0	1	1	2,990	60	4,008
ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-25-60	5630	40.0	0	0	0	0	65,378
ABELL, N. E. (MONTYA)	CRANE	M 12-27-59	5318	43.0	1	1	6,400	4,823	127,350
ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-53	2650	35.6	1	0	0	0	35,148
ABELL, NORTHWEST (CLEAR FORK)	PECOS	M 10-01-83	3253	32.5	1	0	12	12	451
ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	5	1	12	1,685	1,427,070
ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	1	1	1,880	326	82,570
ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0	0	0	0	0	45,246
ABELL, SOUTH (GRAYBURG)	PECOS	M 8-19-60	2238	36.0	13	10	12	9,556	905,263
ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	2	2	730	519	82,050
ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	6	4	3,611	1,459	467,465
ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-05-65	3815	37.8	1	1	7,328	1,768	45,489
ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	46.8	1	1	11	552	24,300
ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	1	1	12	12	460,250
ABELL, W. (CLEAR FORK 3900 FT)	PECOS	M 11-02-70	3915	38.0	6	3	992	1,521	20,337
ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0	1	1	12	1,223	16,026
ABELL, W. (MONTYA 4775)	PECOS	M 12-20-64	4794	40.0	2	0	5	62	44,741
ACETATE (FUSSELMAN)	GLASSCOCK	6-01-88	9820	47.1	1	1	1,260	4,644	4,644
ADDIS (DEVONIAN)	ECTOR	11-25-88	11897	41.3	1	1	1	1,558	1,558
ADDIS (ELLENBURGER)	ECTOR	4-11-89	13169	48.3	3	3	22,483	27,761	27,761
ADDIS (SAN ANDRES)	ECTOR	3-23-53	4260	34.4	2	2	844	2,651	946,128
ADDIS (STRAWN)	ECTOR	7-02-48	9025	39.0	1	1	19,488	4,433	574,828
ADDIS (WOLFPCAMP)	ECTOR	6-03-53	8230	33.0	0	0	0	0	86,394
ADDIS, DEEP	ECTOR	9-19-46	8535	33.0	0	0	0	0	36,033
ADDIS, NE. (DEVONIAN)	ECTOR	9-27-62	11906	40.5	0	0	0	0	906
ADDIS, NE. (PENN)	ECTOR	9-17-62	8702	33.0	0	0	0	0	55,254
AGAR (ATOKA, LOWER)	MIDLAND	6-16-85	11232	43.4	1	0	0	0	5,502
ALBAUGH (FUSSELMAN)	MITCHELL	5-06-54	8465	41.4	0	0	0	0	84,386
ALBAUGH (PENNSYLVANIAN)	MITCHELL	1953	6550	40.0	0	0	0	0	2,794
ALBAUGH (YATES SD.)	MITCHELL	7-06-56	1195	29.0	0	0	0	0	7,321
TRANS. TO HOWARD GLASSCOCK, 2-15-57.									
ALBAUGH-COLE (WOLFPCAMP, LOWER)	STERLING	4-20-69	6970	42.0	2	1	509	340	113,133
ALLAR-MARKS (DELAWARE SAND)	REEVES	2-22-54	3471	38.0	0	0	0	0	72,626
TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.									
ALLEN ANDREW (ELLEN)	STERLING	10-19-81	7995	45.8	0	0	0	0	2,531
ALLISON PANCH (WOLFPCAMP)	PECOS	8-15-78	2544	37.4	0	0	0	0	7,588
ALPS (ELLENBURGER)	CRANE	9-28-87	5929	40.4	1	0	62	1,683	4,983
ANCHOR RANCH (DEVONIAN)	MARTIN	3-06-73	12089	46.2	7	4	6,266	35,961	642,179
ANDECTOR (CLEAR FORK)	ECTOR	1947	6200	42.0	0	0	0	0	152,054
ANDECTOR (ELLENBURGER)	ECTOR	9-19-46	8545	43.0	75	33	1,247,761	1,083,393	172,641,014
ANDECTOR (FUSSELMAN)	ECTOR	7-06-56	7800	38.9	0	0	0	0	2,234
ANDECTOR (MCKEE)	ECTOR	5-01-48	7635	43.0	9	5	32,772	7,212	3,272,069
ANDECTOR (MCKEE, NORTH)	ECTOR	10-31-59	7810	45.6	0	0	0	0	162,737
ANDECTOR (TUBB)	ANDREWS	4-26-56	6052	36.4	0	0	0	0	2,078
ANDECTOR (WADDELL)	ECTOR	5-02-43	7835	44.0	6	1	26,180	3,526	1,902,305
ANDECTOR (WICHITA ALBANY)	ECTOR	4-25-96	7292	36.7	1	1	34,975	5,262	19,591
ANDECTOR, NORTH (WADDELL)	ECTOR	5-31-59	8085	43.0	1	1	0	0	396,622
ANDECTOR, WEST (DEVONIAN)	ECTOR	5-16-54	7954	41.0	3	3	22,195	6,864	715,466
ANDECTOR, WEST (MCKEE)	ECTOR	1-25-60	7905	44.1	2	0	0	0	547,121
ANDECTOR, WEST (WADDELL)	ECTOR	5-12-60	7870	44.6	3	0	0	0	546,370
ANDREWS (ELLENBURGER)	ANDREWS	5-18-59	12516	45.0	0	0	0	0	334,396
ANDREWS (PENNSYLVANIAN)	ANDREWS	7-11-54	9220	39.0	31	6	47,052	49,517	14,238,043
ANDREWS (WOLFPCAMP)	ANDREWS	7-06-53	8596	37.5	73	40	445,129	346,668	20,420,937
ANDREWS, EAST (STRAWN)	ANDREWS	10-30-62	10902	49.0	1	1	12,947	6,431	683,977

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
ANDREWS, N. (DEVONIAN)	ANDREWS	3-02-50	10424	45.0	17	8	60,696	90,107	6,985,220
ANDREWS, NORTH (ELLENBURGER)	ANDREWS	11-09-59	12349	45.0	17	5	71,020	94,751	28,461,358
ANDREWS, NORTH (STRAWN)	ANDREWS	11-09-59	9589	39.4	9	4	41,874	34,891	3,324,300
ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	1952	12490	45.0	0	0	0	0	1,277,404
TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.									
ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	1953	13848	44.0	0	0	0	0	670,365
TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.									
ANDREWS, SOUTH (BEND)	ANDREWS	11-08-58	9860	42.6	1	0	0	0	238,727
ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	18	7	136,732	12,155	10,186,458
ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8	0	0	0	0	22,520
ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-53	10000	42.5	0	0	0	0	103,022
ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0	0	0	0	0	3,002
ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9193	40.0	73	55	268,551	171,110	14,077,348
ANNA K (BONE SPRING)	LOVING	5-22-95	9307	38.9	1	0	0	0	3,435
ANNA K (DELAWARE)	LOVING	3-03-95	4893	41.3	0	0	0	0	2,172
ANNA MARIA (DETRITAL)	PECOS	3-11-84	6594	41.0	1	0	4,422	5,034	32,278
ANNA MARIA (ELLENBURGER)	PECOS	1-01-84	8314	42.0	0	0	0	0	2,517
ANTHONY	REEVES	1939	1690	30.0	0	0	0	0	2,514
APACHE CAMP (CANYON UP.)	PECOS	4-27-91	7341	36.0	0	0	0	0	1,539
APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	1	0	0	0	1,784
APACHE CAMP (STRAWN)	PECOS	5-06-62	8230	35.0	0	0	0	0	7,390
APCO (1600)	PECOS	1943	1661	36.0	0	0	0	0	75,103
APCO-WARNER	PECOS	1939	4600	36.4	27	17	63,734	44,102	12,281,724
APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4390	39.0	4	1	16	5,041	264,645
APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0	0	0	0	0	2,610
APOLLO, EAST (WOLFCAMP)	WINKLER	6-28-84	11840	52.0	1	1	2,504	152	13,163
APOLLO, NORTH (WOLFCAMP)	WINKLER	1-01-91	11416	44.0	1	0	0	0	13,743
APOLLO WEST, (BRUSHY CANYON)	WINKLER	12-15-82	8008	37.2	0	0	0	0	6,332
APPLE CREEK (CISCO)	GLASSCOCK	4-01-83	8615	41.0	1	1	35,603	5,012	38,345
APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	1	1	705	449	47,911
ARBOL DE NADA (DEVONIAN)	ECTOR	9-14-86	8190	38.0	1	1	33,640	6,615	24,301
ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	1	0	0	0	725,230
ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0	0	0	0	0	31,344
ARENOSO (STRAWN DETRITAL)	WINKLER	M 1-23-65	8587	39.1	75	46	1,015,275	357,918	20,575,515
ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8	1	0	0	0	23,359
ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	0	0	0	0	59,194
ARGO (CLEAR FORK, UPPER)	ANDREWS	1954	5618	39.0	0	0	0	0	7,612
ARLIS (STRAWN)	GLASSCOCK	5-04-83	10130	53.0	0	0	0	0	97,375
TRANSFERRED TO DEWEY LAKE S. STRAWN									
ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	3	7	47,360	8,612	295,465
ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	13	11	29,269	6,363	850,891
ARMER (MONTOLA)	CRANE	7-31-62	6250	39.2	0	0	0	0	57,735
ARMER (SIMPSON)	CRANE	5-04-81	6378	32.1	1	0	0	0	7,432
ARMER (TUBB)	CRANE	9-06-55	4865	35.0	5	4	16,368	3,755	1,369,593
ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7	1	1	12	1,019	165,176
ARMER (6350)	CRANE	9-02-55	6340	38.0	35	33	205,969	49,287	4,422,405
ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0	0	0	0	0	10,609
ARNO, N. (DELAWARE)	REEVES	8-26-84	3944	36.0	2	2	8,415	1,997	3,762
ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	0	0	0	0	21,358
ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0	0	0	0	0	641
ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	4	4	36,418	4,225	898,302
ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	16	12	116	10,563	1,014,686
ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	5	4	33,516	10,752	305,311
ATHEY (BONE SPRINGS 9000)	PECOS	3-29-65	9138	38.5	2	1	12	704	169,305
ATHEY (MISSISSIPPIAN)	PECOS	4-15-83	12037	51.6	1	0	336,279	3,006	107,997
ATHEY (PENN)	PECOS	5-11-69	11280	43.0	0	0	0	0	1,329
ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	2	2	369,541	12,130	88,077
ATHEY (WOLFCAMP 10900)	PECOS	5-02-67	11263	40.7	5	5	333,342	13,576	1,612,435
ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5	0	0	0	0	1,146,035
TRANS. TO COYANOSA /WOLF/ FLD. 10-1-70.									
ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5	0	0	0	0	548,767
TRANS. TO ATHEY /10,900 WOLF/ 1-1-71									
ATHEY, EAST (YATES)	PECOS	8-04-34	3390	24.0	0	0	0	0	636
AUTA (WICHITA-ALBANY, LOWER)	PECOS	1-10-85	4469	39.1	2	2	48,909	11,358	42,451
AVERRIT (WOLFCAMP)	ECTOR	8-11-82	9320	36.7	0	0	0	0	726
AYLESWORTH	REEVES	9-10-53	3940	34.3	4	3	35	1,553	109,061
AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	8	3	230,746	59,105	2,523,105
AZALEA (BEND)	MIDLAND	5-20-59	10955	46.0	2	1	1,465	943	62,330
AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	63	53	1,663,658	77,795	1,156,945
AZALEA (GRAYBURG)	MIDLAND	10-19-67	4098	30.0	25	21	576	57,206	1,547,388
AZALEA (SAN ANDRES)	MIDLAND	M 5-12-80	4163	23.0	10	8	45	34,286	662,245
AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	16	14	126,171	19,457	269,531
AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0	0	0	0	0	133,631
AZALEA, EAST (MONTOLA)	MIDLAND	12-31-85	11641	53.0	0	0	0	0	11,343
AZALEA, EAST (STRAWN)	MIDLAND	4-13-86	10419	41.7	0	0	0	0	7,113
AZALEA, W. (SAN ANDRES)	MIDLAND	5-20-81	4338	19.0	0	0	0	0	747
AZALEA-HALE (STRAWN)	MIDLAND	11-29-62	10260	45.0	1	0	0	0	34,671
B.C. (CANYON)	HOWARD	12-03-95	9041	52.2	12	11	304,689	295,063	405,620
B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2	0	0	0	0	275,400
BHM (CANYON)	PECOS	7-27-76	7800	38.0	0	0	0	0	20,270
BHM (DEVONIAN)	PECOS	5-02-76	8388	47.9	2	1	13,892	4,053	131,314
BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0	0	0	0	0	3,179
BAKERFIELD (3250)	PECOS	4-13-59	3746	31.2	0	0	0	0	227
BAKERSFIELD, S. (YATES)	PECOS	4-01-80	1430	31.0	1	1	3	3	258
BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0	0	0	0	0	205,120
BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6	0	0	0	0	9,245
BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	23	5	100,766	60,164	15,388,445
BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	28	0	0	0	23,702,302
BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	10	3	21,456	27,547	12,116,095
BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0	0	0	0	0	0
BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0	0	0	0	0	51,246
BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	74	37	195,378	343,090	22,035,575
BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5	0	0	0	0	317,134
TRANS. TO WEMAC (WOLFCAMP) FLD. 5-1-63.									
BALMORHEA RANCH (BELL CANYON L)	REEVES	5-19-83	4790	37.6	1	0	0	0	7,981
BALMORHEA RANCH (BONE SPRINGS)	REEVES	4-24-82	10308	36.0	1	1	11	749	8,094
BALMORHEA RANCH (CHERRY CANYON)	REEVES	3-24-82	5790	37.4	2	1	574	1,460	33,214
BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0	0	0	0	0	3,712

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1998

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (38LS)
BAK-MAR (CLEAR FORK 3300)	CRANE	3-31-67	3809	35.0	1	0	0	0	22,746
BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	13	9	186,046	57,174	3,185,933
BAR-MAR (TURB)	CRANE	9-02-65	3952	35.8	7	7	25,312	16,943	857,351
BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	25.6	0	0	0	0	3,752
BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9	0	0	0	0	5,595
BARBEE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	39.1	0	0	0	0	26,396
BARBEE-Q (SPRABERRY)	STERLING	9-02-85	5769	33.1	1	0	2,738	1,549	24,759
BARTILLA DRAW (HELL CANYON)	REEVES	3-09-81	5121	35.5	0	0	0	0	4,366
BARROW (ELLENBURGER)	ECTOR	5-04-55	13578	50.1	7	2	3,956	2,701	1,410,092
BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8	2	0	0	0	8,455
BARSTOW (WOLFCAMP)	WARD	6-09-82	10840	41.0	0	0	0	0	5,203
BARSTOW, SOUTH (DELAWARE)	REEVES	M 5-01-78	4823	40.8	2	2	5,022	3,226	56,196
BATJER (CANYON-CISCO)	STERLING	6-14-86	7181	35.5	1	0	5,740	464	3,330
BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	2	2	7,172	2,012	149,653
TRANS. FROM MASON, NORTH /DELAWARE/, 10-1-63.									
BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	3	3	64,582	22,400	401,334
BAYVIEW (CLEAR FORK, UPPER)	CRANE	M 3-14-68	3003	46.1	0	0	0	0	36,024
BAYVIEW (GLORIETA)	CRANE	M 4-12-61	3008	42.8	33	25	31,796	12,159	2,383,185
BAYVIEW (GLORIETA, UPPER)	CRANE	M 6-28-61	3022	42.7	0	0	0	0	117,539
MERGED INTO BAYVIEW /GLORIETA/ FLD. 5-1-71									
BAYVIEW (SAN ANDRES)	CRANE	M 4-24-61	2064	42.7	4	3	6,933	2,430	231,402
BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	M 1-15-62	2348	42.0	0	0	0	0	24,665
BAYVIEW, EAST (GLORIETA)	CRANE	M 7-26-62	3042	23.0	0	0	0	0	4,036
BAYVIEW, EAST (SAN ANDRES)	CRANE	M 7-18-67	2150	36.7	2	1	1,464	874	65,349
BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2094	37.4	1	1	11	683	13,300
BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8	0	0	0	0	75,052
BAYVIEW, W. (GLORIETA)	CRANE	M 4-29-65	3023	42.9	10	10	73,131	15,900	935,072
BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	2	1	2,645	2,316	284,000
BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	7	6	27	10,683	277,945
BEFORD	ANDREWS	1945	11469	41.0	0	0	0	0	9,165
BEFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	32	19	473,430	409,168	15,944,252
BEFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	4	3	23,440	49,661	7,451,635
BEFORD (FUSSELMAN)	ANDREWS	4-24-61	9702	41.3	1	1	4,563	7,614	1,821,532
BEFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2	0	0	0	0	18,324
BEFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	1	1	9,251	6,780	378,362
BELDING (YATES)	PECOS	9-24-64	2672	29.4	32	27	212,491	62,074	434,250
BELDING, F. (YATES)	PECOS	12-29-55	2584	24.4	2	1	12	1,145	44,635
BELLOWS (CANYON)	HOWARD	9-29-85	7446	46.0	1	1	9	109	2,375
BELSPEC (FUSSELMAN)	MARTIN	3-13-85	11318	45.0	4	4	6,824	39,905	433,906
BELSPEC (STRAWN)	MARTIN	12-05-85	10204	53.1	1	1	47,311	3,549	17,033
BERMUDA (WOLFCAMP)	ECTOR	3-38-87	9678	42.2	1	1	71,352	3,696	18,913
BERRYHILL (STRAWN)	GLASSCOCK	5-18-85	9961	45.0	1	1	12	325	4,200
BETTY SUE (DEVONIAN)	MIDLAND	11-01-85	11750	50.0	1	1	5,075	1,670	8,529
BETTY SUE (STRAWN)	MIDLAND	3-19-83	10580	47.5	3	3	15,744	7,185	87,349
BETTY SUE, SOUTH (STRAWN)	MIDLAND	3-18-83	10521	49.0	1	1	2,791	1,755	19,633
BEVERLY (QUEEN)	PECOS	12-01-74	2024	24.9	4	1	12	432	16,162
BIG FLAT (DELAWARE)	REEVES	9-05-62	2908	35.0	0	0	0	0	45,512
BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	3	0	0	0	80,775
BIG SALUTE (CANYON)	STERLING	9-10-74	7739	41.0	0	0	0	0	372,114
TRANS. TO CONGER(PENN) FIELD 1-1-78									
BIG SALUTE (LEONARD)	STERLING	5-18-76	5256	31.3	5	4	26,031	17,433	613,473
BIG SALUTE (LEONARD *A*)	STERLING	11-11-76	5126	38.2	1	1	3,364	3,275	210,600
BIG SALUTE, N. (CANYON)	STERLING	3-31-77	7930	47.5	4	4	58,465	1,505	66,512
BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0	0	0	0	0	5,469
BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	49.4	37	20	144,870	57,832	6,738,036
BIG SPRING (STRAWN)	HOWARD	9-13-59	8954	53.0	1	1	8,599	1,282	33,362
BIG SPRING, NW. (WOLFCAMP)	HOWARD	7-09-85	7722	40.0	0	0	0	0	8,240
BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5	0	0	0	0	6,893
BIG WHIT(WOLFCAMP)	GLASSCOCK	7-12-31	8010	39.0	4	3	35,225	24,316	353,520
BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2	0	0	0	0	42,174
BILLINGTON (SPRABERRY)	MARTIN	3-14-59	7114	38.0	0	0	0	0	54,129
TRANS. TO SPRABERRY TREND AREA 6-1-61.									
BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11192	45.5	0	0	0	0	7,116
BIZCO (DEVONIAN)	MARTIN	9-30-85	11929	39.8	1	1	12	37,045	102,739
BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0	0	0	0	0	1,978
BIZCO (WOLFCAMP)	MARTIN	12-19-87	9917	41.0	1	0	8	450	553
BLALOCK (WOLFCAMP)	GLASSCOCK	12-39-93	8773	43.7	8	5	174,548	24,786	373,859
BLALOCK LAKE (FUSSELMAN)	GLASSCOCK	4-20-82	10720	52.0	1	1	11,034	2,211	15,799
BLALOCK LAKE (STRAWN)	GLASSCOCK	1-27-84	10104	49.2	7	7	101,877	13,575	130,710
BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-65	9215	39.0	4	2	3,732	8,240	368,105
BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	20	19	763,807	342,313	3,802,743
BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	16	12	495,718	417,168	3,733,069
BLALOCK LAKE, SE (WOLFCAMP)	GLASSCOCK	7-22-81	8245	42.3	30	29	757,293	363,556	4,498,137
BLALOCK LAKE, W. (WOLFCAMP)	GLASSCOCK	7-07-80	9252	42.5	1	1	10,987	12,817	56,577
BLALOCK LAKE, WEST (WOLF. LG.)	GLASSCOCK	12-20-81	9784	47.0	0	0	0	0	9,044
BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	6	4	18,109	9,625	877,747
BLOCK A-2 (STRAWN)	PECOS	5-07-79	8242	35.4	2	2	20,670	9,828	362,974
BLOCK A-28 (DRINKARD, LG.)	ANDREWS	6-22-67	7084	37.2	0	0	0	0	27,128
TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69									
BLOCK A-28 (SAN ANDRES)	ANDREWS	M 6-22-64	4370	36.6	3	2	1,932	2,214	82,799
BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	M 5-21-54	7463	38.2	16	14	62,223	45,665	1,310,544
BLOCK A-34 (CLEARFORK)	ANDREWS	1-30-82	6561	35.0	0	0	0	0	737
BLOCK A-34 (DEVONIAN)	ANDREWS	3-16-80	11513	36.3	2	2	2,554	14,150	155,667
BLOCK A-34 (ELLENBURGER)	ANDREWS	3-36-54	13250	44.1	4	3	3,205	23,232	4,032,155
BLOCK A-34 (GLORIETA)	ANDREWS	2-27-65	5910	30.1	10	10	2,044	106,844	1,864,849
BLOCK A-34 (GLORIETA, LOWER)	ANDREWS	10-10-85	6054	35.5	1	0	2	82	18,185
BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4576	34.0	43	25	62,628	40,931	808,705
BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-35-63	3046	31.0	2	1	2,223	1,167	31,077
BLOCK A-34 (STRAWN)	ANDREWS	10-35-54	9916	49.6	2	0	0	0	1,100,472
BLOCK A-34 (YATES)	GAINES	M 9-24-78	3047	39.0	11	5	5,725	2,076	40,711
BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5997	25.2	0	0	0	0	3,448
BLOCK A-34, N. (SAN ANDRES)	ANDREWS	9-27-67	4653	33.4	2	2	313	3,405	72,373
BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	8	7	226	17,326	1,162,099
BLOCK A-39 (DEVONIAN)	ANDREWS	3-28-84	8751	35.3	0	0	0	0	9,472
BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6	0	0	0	0	69,216
BLOCK A-41 (ELLENBURGER)	ANDREWS	10-32-59	11707	45.2	1	1	12	7,430	655,497
BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1	0	0	0	0	1,534
BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	4	2	2,052	97,000	1,376,300

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)
BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8	0	0	0	5,782	1,555,075
BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	2	0	3,831	5,782	544,413
BLOCK A-50 (WICHITA)	ANDREWS	9-21-59	7931	31.8	1	1	464	5,395	493,022
BLOCK 8-7 (WOLFCAMP)	WINKLER	2-15-83	7825	37.0	1	0	2	731	731
BLOCK 8-19 (DEVONIAN)	CRANE	11-27-61	6563	35.7	0	0	0	0	114,340
BLOCK 8-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	2	1	2,543	4,410	827,967
BLOCK 8-21 (TUBB)	CRANE	19-08-65	4608	34.2	4	4	31,168	4,164	272,901
BLOCK 8-21 (WADDELL)	CRANE	11-21-54	6030	36.6	0	0	0	4,164	618,467
TRANS. TO RUNNING "W" (WADDELL) FLD. 5-1-57.									
BLOCK 8-27 (CONNELL)	CRANE	6-27-56	5948	38.4	0	0	0	0	183,957
BLOCK 3-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0	0	0	0	0	2,334
BLOCK 8-27 (TUBB)	CRANE	1-13-66	4268	36.4	0	0	0	0	95,565
BLOCK 8-27 (WADDELL)	CRANE	8-29-55	6090	34.8	0	0	0	0	483,156
TRANS. TO RUNNING "W" /WADDELL/, 5-1-57.									
BLOCK H A (DEAN)	MARTIN	1-15-74	9446	38.9	0	0	0	0	10,060
BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	15	10	2,466	42,406	2,466,080
BLOCK 3 (PENN.)	ANDREWS	2-02-61	10612	43.0	0	0	0	0	4,506
BLOCK 5 (CANYON)	ANDREWS	7-09-86	10795	38.0	0	0	0	0	2,238
BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6	0	0	0	0	233,998
BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3	0	0	0	0	29,119
BLOCK 5 (WOLFCAMP)	ANDREWS	4-09-86	10112	39.8	2	2	20,083	15,209	62,948
BLOCK 6 (DEVONIAN)	ANDREWS	M 8-20-52	12530	34.9	6	5	23,719	50,066	3,940,071
BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-55	12014	42.0	0	0	0	0	44,789
BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	1	1	8,143	2,117	57,766
BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-53	12662	40.8	4	3	211	16,536	506,139
BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	5	4	1,830	83,994	2,336,232
BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	4	4	39,203	12,138	302,036
BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0	0	0	0	0	6,331
BLOCK 7 (DEVONIAN)	MARTIN	12-19-59	12780	45.0	7	5	5,382	50,073	3,973,338
BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	43.0	0	0	0	0	204,375
BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5	0	0	0	0	5,379
BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12340	39.0	6	2	18,804	5,705	1,489,857
BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	3	2	2,666	9,587	3,465,632
BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6	0	0	0	0	326,031
BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0	0	0	0	0	1,006,334
TRANS. FROM COWDEN, NORTH FLD. 7-1-53.									
TRANS. TO COWDEN, NORTH FLD. 6-1-52									
BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0	1	0	0	0	56,335
BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2	0	0	0	0	20,196
BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0	1	1	7,832	1,840	91,473
BLOCK 11 (DEVONIAN)	ANDREWS	M 12-11-51	8230	42.3	44	14	139,533	211,060	9,430,239
BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	8798	41.0	0	0	0	0	206,160
BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7956	43.0	7	3	58,397	10,000	1,035,372
BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8400	35.6	0	0	0	0	49,111
BLOCK 11 (WICHITA)	ANDREWS	M 5-12-59	6962	40.0	2	1	53,368	9,791	31,989
BLOCK 11 (WICHITA, LD)	ANDREWS	9-10-71	7506	31.4	7	5	43,394	28,815	281,534
BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8160	41.7	3	3	14,323	32,657	4,912,388
BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-26-52	7950	43.6	0	0	0	0	81,234
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.									
BLOCK 12	ANDREWS	10-22-46	7170	34.0	27	13	73,674	19,969	2,605,876
BLOCK 12 (DEVONIAN)	ANDREWS	11-04-45	8500	39.0	5	4	123,398	3,203	826,534
BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10834	43.9	2	0	0	0	4,600,552
BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7619	29.0	3	3	11,191	15,647	162,914
BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-22-53	10117	42.4	9	2	1,014	8,465	9,204,508
BLOCK 12, EAST (MCKEE)	ANDREWS	7-22-56	9854	41.9	3	2	2,617	13,617	683,056
BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8034	46.2	0	0	0	0	124,532
BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0	0	0	0	0	157,779
BLOCK 16 (BONE SPRINGS)	WARD	1-05-85	9142	37.8	1	0	0	0	923
BLOCK 16 (CHERRY CANYON)	WARD	M 10-14-69	5981	34.0	4	1	18	1,000	393,545
BLOCK 16 (ELLEN.)	WARD	12-27-83	5708	39.0	0	0	0	0	4,983
BLOCK 16 (PERMO PENN)	WARD	9-33-87	11699	42.0	3	3	17,317	4,231	7,884
BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	2	2	24	529	118,577
BLOCK 17	WARD	1955	4977	39.0	2	2	612	4,961	183,390
BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	2	1	42,497	1,193	42,748
BLOCK 17 (LAMAR LIME)	WARD	12-28-63	5014	34.8	3	3	19,847	8,466	224,533
BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9	27	21	168,404	41,084	1,303,858
BLOCK 18 (CHERRY CANYON)	WARD	7-29-85	5306	37.0	3	3	134,830	9,742	44,530
BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1	0	0	0	0	4,880
TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD 1-1-60									
BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5	0	0	0	0	34,130
BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	1	1	3,014	1,220	36,536
BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5	0	0	0	0	134,373
BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0	0	0	0	0	6,679
BLOCK 31 (CONNELL)	CRANE	1948	10170	45.0	1	0	0	0	1,083,545
BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0	0	0	0	0	20,355
BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8912	41.3	338	217	106,194,090	3,042,032	203,154,501
BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	7	3	28,280	54,483	6,005,341
BLOCK 31 (GRAYBURG)	CRANE	5-24-56	3200	25.8	28	20	12	112,866	4,543,900
BLOCK 31 (MCKEE)	CRANE	11-20-49	9768	40.6	1	0	0	0	215,179
BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5	0	0	0	0	10,096
BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	9	1	302,028	13,513	1,128,117
BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8938	47.0	0	0	0	0	605,288
TRANSFERRED TO BLOCK 31 (DEV)									
BLOCK 31, NW. (PENN)	CRANE	1-19-57	8200	35.0	0	0	0	0	377,728
TRANSFERRED TO BLOCK 31 NW. (PENN UPPER)									
BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	21	19	49,539	57,396	3,705,173
BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5	1	1	12	2,561	91,565
BLOCK 31, W. (PENN)	CRANE	1-05-82	7396	37.8	0	0	0	0	15,993
BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0	0	0	0	0	2,811
BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	0	0	632	0	14,036
BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0	0	0	0	0	136,681
BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4	0	0	0	0	137,731
BLOUNT(BONE SPRING)	REEVES	10-11-78	9078	42.0	0	0	0	0	8,166
BQATRIGT TANK (STRAWN)	STERLING	10-05-82	7690	48.8	1	1	2,128	2,709	19,806
BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	1	1	11	25	32,757
BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3	0	0	0	0	4,948
BOB (PENN.)	ECTOR	12-09-67	7995	40.7	2	2	48,090	2,207	282,932
BOFN (CANYON)	WINKLER	3-01-85	8634	42.0	1	1	260	16	1,367

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

Table with columns: RRC DISTRICT 9, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL WELLS EGY, PROD WELLS EGY, TOTAL CASINGHEAD GAS (MCF), TOTAL 1988 PRODUCTION CRUDE OIL (BBLs), CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-39 (ASLS). Rows include fields like BONANZA, BOND, BOND SPRABERRY, BUCKS, BOSTWICK, BOUNDIN, BOURLAND, BOYDELL, BOYDELL S., BOYS RANCH, BOYS RANCH (TUBB), BRADFORD RANCH, BRADFORD RANCH (STRAWN), BRANDENBURG PAYTON, BRANUM, BRASHER, BRAUN, BRAZOS, BREEDLOVE, BREEDLOVE (SPRABERRY), BREEDLOVE (STRAWN), BREEDLOVE (WOLF CAMP), BREEDLOVE (WOLF CAMP -B-), BREEDLOVE, EAST (SILURIAN-DEV.), BREEDLOVE, EAST (SPRABERRY), BREEDLOVE, NORTH (DEVONIAN), BREEDLOVE, SOUTH (DEAN), BREEDLOVE, SOUTH (SPRABERRY), BREEDLOVE, SOUTH (STRAWN), BREEDLOVE, SE. (WOLF CAMP), BREEDLOVE, WEST (DEVINIAN), BREEDLOVE, W. (CLEARFORK), BRENNANO RANCH, BRISTOL (WICHITA), BRITANNY NOEL, BROOKING, BROOKING, NE. (CISCO), BROOKING, NE (DEAN), BROOKING, SE (PENN REEF), BROOKLAW (CLEARFORK, LOWER), BROOKLAW (TUBB), BROOKLAW, SOUTH (TUBB), BROWN & THORP (CLEARFORK), BROWN & THORP (CLEARFORK, UP.), BROWN & THORP (ELLENBURGER), BROWN & THORP (GLORIETA), BROWN & THORP, E. (CLEARFORK), BROWN & THORP, E. (CLEARFORK, UP.), BROWN & THORP, E. (CONNELL), BROWN & THORP, EAST (TUBB), BROWN & THORP, N. (CLEARFORK), BROWN & THORP, N. (CL. FK., UP.), BROWN & THORP, WEST (TUBB), BROWNELL, BRUNSON RANCH, BUSHY DRAW (CHERRY CANYON), BRYANT, BRYANT -G- (STRAWN), BUCHANAN'S RANCH, BULL CREEK, BURNS, BUSH (PERMIAN), BUSTER (BEND CONGLOMERATE), BUZZARD DRAW (FUSSELMAN), BYRD, BYRD (PENN DETRITAL), C-BAR (CONNELL), C-BAR (ELLENBURGER), C-BAR (SAN ANDRES), C-BAR (SILURIAN), C-BAR (TUBB), C-BAR, WEST (GLORIETA), C-BAR, W. (WOLF CAMP), C & C (WOLF CAMP), C. C. GUNN, C. D. TURNER, C & M (QUEEN), C-RANCH (DEVONIAN), C-RANCH (WOLF CAMP), C-RANCH, SOUTH (WOLF CAMP), CABLE (DELAHARE 5700), CABLE (DELAHARE), CABLE (WOLF CAMP), CALVIN, N. (DEAN), CAMPBELL (CASTLE LIME), CANNIBAL DRAW (WOLF CAMP, LD.), CAPRITO (DELAHARE MIDDLE), CAPRITO (WOLF CAMP), CAPROCK (WOLF CAMP), CAPROCK, EAST (FUSSELMAN), CARDINAL (QUEEN, W.), CARDINAL (SAN ANDRES), CARTER, CARTER (QUEEN), CARTER (WOLF CAMP).

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

HRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0	0	0	0	0	1,356
FORMERLY KATHLYNN (TUBB) FLD.									
CATLYNN, N. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	17	13	23,139	10,689	222,389
CAVEAT EMTOR (CHERRY CANYON)	WARD	7-25-88	6268	42.0	2	2	45,191	11,052	11,052
CEDAR BUSH (FUSSELMAN)	MARTIN	7-29-85	10730	49.2	0	0	0	0	1,083
CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4	0	0	0	0	9,952
CEDARS (PENNSYLVANIAN LIME)	MARTIN	12-12-85	9441	43.0	0	0	0	0	13,316
CEI (DEVONIAN)	PECOS	11-06-85	5300	42.0	0	0	0	0	1,755
CHAMA (GLORIETA)	WARD	12-21-79	4802	30.0	3	3	7,771	4,234	44,929
CHANCELLOR	PECOS	1942	5300	40.0	0	0	0	0	135,931
CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	1	1	12	7,037	254,591
CHANEY (CLEAR FORK)	HOWARD	7-14-84	5682	40.5	10	8	28,382	32,496	175,046
CHANEY (WICHITA LIME)	HOWARD	3-08-84	7608	37.9	3	2	8,062	4,680	90,474
CHAPMAN	REEVES	6-01-48	2900	36.0	22	17	504	15,153	1,441,136
CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	2	1	1,080	2,209	44,941
CHAPMAN, N. E. (SELL CANYON)	REEVES	6-03-83	2998	33.0	0	0	0	0	201
CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	7	5	192	6,737	248,860
CHARLES	PECOS	8-09-49	1337	36.0	0	0	0	0	105,449
CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	1	1	159,058	1,928	19,386
CHENOT, EAST (WOLFCAMP)	PECOS	5-01-82	4747	33.5	2	2	562	1,509	10,726
CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.2	30	27	31,131	11,571	591,093
CHICKLYNN (TANZILL)	PECOS	11-14-69	838	27.0	4	3	8	1,276	45,020
CHINA DRAW (ELLENBURGER)	STERLING	8-01-87	7862	46.0	1	1	1,424	13,426	22,765
CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4	0	0	0	0	46,419
CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7	0	0	0	0	2,021
CHURCH	UPTON	1926	3300	30.0	0	0	0	0	13,008,502
COMBINED WITH MCELROY FIELD, 3-1-41.									
CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3	0	0	0	0	3,907
CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	3	2	76,027	13,514	94,806
CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	3	2	44,666	21,320	3,597,421
CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0	4	2	28,950	13,626	703,703
CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10997	41.0	2	2	21,758	2,134	44,665
CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2	1	0	0	0	3,027
CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	M 6-03-78	7800	40.0	2	2	83,340	972	68,379
CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9	0	0	0	0	21,004
CIRCLE 2 (DEVONIAN)	WINKLER	9-25-56	9186	34.5	0	0	0	0	520,178
CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0	1	0	0	0	652,265
CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6	0	0	0	0	10,396
CLABBERHILL	ANDREWS	6-24-53	5400	33.0	15	8	84,931	15,397	455,505
CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0	0	0	0	0	3,349
CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	3	2	60,583	3,936	749,205
CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0	8	3	48	4,992	235,006
CLAPK (SAN ANDRES)	STERLING	7-24-49	890	36.0	31	29	36	9,803	971,330
CLEM (DEVONIAN)	MARTIN	11-21-86	11474	41.0	1	1	12	4,826	20,138
CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0	2	2	17	789	34,193
CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1833	30.0	1	0	0	0	129,313
CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	M 9-01-75	7849	38.0	6	6	39,116	18,658	474,396
CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0	0	0	0	0	2,795
COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	18	15	190,463	21,082	436,019
COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0	4	0	0	0	50,801
COAHOMA (WOLFCAMP OIL)	HOWARD	4-09-82	6414	45.0	0	0	0	0	2,472
COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	2	1	12,512	14,132	491,905
COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8	0	0	0	0	100
COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	39	34	575,369	64,067	2,436,196
COAHOMA, N. (WOLFCAMP)	MITCHELL	11-01-81	8000	43.6	0	0	0	0	5,898
COATES (STRAWN)	REEVES	M 3-07-77	10419	40.0	5	5	73,630	15,205	158,591
COBRA (WOLFCAMP)	GLASSCOCK	6-20-84	7947	43.2	5	5	391,229	325,009	871,480
COGNAC (DELAWARE)	REEVES	10-24-85	3871	33.0	1	0	3	397	830
COGNAC (CHERRY CANYON)	LOVING	M 3-26-83	5618	37.0	9	2	879	10,819	48,344
COLEMAN RANCH	MITCHELL	M 9-10-46	2560	24.0	277	206	3,694	408,392	7,011,162
COLEMAN RANCH (SAN ANDRES)	MITCHELL	5-10-85	1742	28.0	0	0	0	0	495
TRANS. TO DIST. BA SHARON RIDGE (1700)08-86081									
COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	109	83	275	146,306	2,924,216
COLLIE (DELAWARE)	WARD	M 11-07-81	4725	45.0	86	81	347,972	207,363	1,763,857
CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4336	32.4	0	0	0	0	399
CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	34	14	991	75,834	8,061,579
CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-55	4430	32.5	65	42	107	202,650	7,718,137
CONCHO BLUFF, WEST (BEND)	CRANE	M 5-16-65	9440	40.0	0	0	0	0	2,822
CONGER (CANYON)	STERLING	5-10-75	7974	47.0	0	0	0	0	49,631
TRANS. TO CONGER (PENN) FIELD 1-1-78									
CONGER (CISCO)	STERLING	6-20-74	6973	42.5	0	0	0	0	235,127
TRANS. TO CONGER (PENN) FIELD 1-1-78									
CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	629	619	23,115,671	859,502	13,537,738
CONGER, SW (PENN)	REAGAN	M 2-21-79	8134	44.1	113	110	3,164,283	107,688	1,868,746
CONNOLLY (FUSSELMAN)	MARTIN	11-08-85	11358	38.4	0	0	0	0	20,193
CORDONA LAKE	CRANE	10-13-49	5470	40.2	107	43	941,365	821,635	25,108,209
CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0	0	0	0	0	19,479
CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0	0	0	0	0	4,318
CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	4	3	91,330	10,820	870,920
CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	7	6	30,560	10,876	986,588
CORDONA LAKE, S. (TUBB 4195)	CRANE	11-06-66	4194	27.0	0	0	0	0	18,013
CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	6	3	16,623	7,011	569,038
CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	9	8	68,926	11,404	1,339,206
CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4	0	0	0	0	21,613
CORONET (CANYON)	HOWARD	11-13-65	7497	44.3	0	0	0	0	279,034
CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0	0	0	0	0	3,702
CORONET (2900)	HOWARD	7-30-52	2740	19.9	0	0	0	0	532,632
COSTA (TUBB)	CRANE	7-10-80	4278	39.0	11	10	45,306	13,296	379,748
COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	2	2	2,461	1,539	44,898
COSTA (CLEAR FORK, LOWER)	CRANE	2-01-82	4228	43.2	0	0	0	0	12,333
COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	0	0	0	0	694,067
COWDEN (CISCO)	ECTOR	9-15-55	8946	41.0	31	28	298,725	377,376	4,667,800
COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3	0	0	0	0	32,415
COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0	0	0	0	0	32,002
COWDEN, NORTH	ECTOR	M 1930	4400	33.0	2,399	1,169	6,050,121	12,938,419	426,455,242
BLK. 9 / SAN ANDRES / TRANS. INTO THIS FLD., EFF. 6-1-62.									
COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	20	20	73,520	199,177	491,993
COWDEN, NORTH (CISCO)	ECTOR	M 5-12-65	8895	42.0	0	0	0	0	310,033



RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)
COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	14	12	27,873	162,075	3,674,714
COWDEN, NORTH (DEEP)	ECTOR	M 6-24-39	5170	33.3	218	144	236,984	1,411,649	50,674,189
COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	4	1	377	2,023	182,805
COWDEN, N. (PENN)	ECTOR	11-01-83	10246	40.2	0	0	0	0	54,731
COMBINED WITH FASKEN (PENN) DOC. 9-94081									
COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5	3	3	27	24,676	633,284
COWDEN, N. (STRANN)	ANDREWS	M 9-09-81	9260	43.3	15	9	73,901	14,660	753,355
COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	903	506	821,690	2,123,247	145,341,879
COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	227	158	1,734,611	1,500,559	31,359,174
COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-63	8993	40.0	41	33	1,001,634	641,950	13,484,016
COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	0	0	0	0	1,114,978
TRANSFER TO COWDEN SOUTH (CANYON 8790)									
COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	6	3	12,550	14,434	571,984
COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12893	51.6	10	6	19,062	15,575	5,410,437
COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	4	2	62,463	6,281	1,029,593
COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	4	2	10,591	10,099	2,162,601
COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1	0	0	0	0	36,825
COWDEN, WEST	ECTOR	1955	4075	34.0	0	0	0	0	32,241
COYANOSA (CHERRY CANYON)	PECOS	3-31-65	5860	30.0	2	2	1,531	3,858	139,941
COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	15	10	15,353	22,780	1,061,012
COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1	0	0	0	0	80,496
COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	5	2	4,395,324	71,081	5,126,910
COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0	0	0	0	0	7,520
COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	33	29	318,387	113,975	2,686,465
COYANOSA, S. (CHEPRY CANYON)	PECOS	10-10-65	5998	35.1	0	0	0	0	6,378
COYANOSA, S. (MISS.)	PECOS	9-16-77	11322	45.6	0	0	0	0	12,737
COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1	0	0	0	0	1,172
COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	9	6	204	19,498	360,478
CRANDELL	PECOS	11-15-50	1077	27.8	0	0	0	0	18,205
CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0	0	0	0	0	260
CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	1	1	12	1,000	27,993
CRANE (BCND)	CRANE	5-22-87	7084	42.0	2	2	65,047	3,633	3,875
CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	11	9	143,783	19,939	946,150
CRANE (PENN DETRITAL)	CRANE	17-12-69	6499	40.2	0	0	0	0	1,405
CRANE, SOUTH	CRANE	1949	2705	31.0	0	0	0	0	2,365
CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0	0	0	0	0	2,059
CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0	0	0	0	0	1,713
CRANE COWDEN	CRANE	M 1932	2550	32.0	63	31	114	16,508	5,646,627
CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-08-60	5120	46.0	0	0	0	0	34,240
CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	0	0	0	0	99,910
CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	37	31	836,463	92,671	5,336,704
CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	6	3	34,158	4,191	1,093,776
CRAWAR (GLORIETA)	WARD	M 10-22-54	4040	34.0	13	13	230,367	39,030	626,798
CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5	0	0	0	0	1,936
CRAWAR (SAN ANDRES)	WARD	M 1-02-55	3510	32.0	9	9	27,230	30,120	267,332
CRAWAR (YUBB)	WARD	M 11-17-55	4550	39.4	9	9	193,066	36,744	463,671
CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	4	2	26,175	8,255	1,522,992
CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0	0	0	0	0	2,129
CRAWAR (WOLFCAMP)	CRANE	M 2-01-80	6171	32.0	1	1	6,732	1,410	13,601
CRAWAR, EAST (YUBB)	CRANE	4-13-58	4790	36.0	0	0	0	0	14,137
CRAWAR, N. (YUBB)	WARD	2-01-80	5047	34.4	1	1	4,236	970	22,025
CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6490	39.6	0	0	0	0	6,128
CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	1	1	9,379	2,342	173,609
CREDD (WOLFCAMP)	STERLING	M 3-13-62	7334	39.8	12	9	198,165	65,556	3,599,700
CREDD (WOLFCAMP, LOWER -8-)	STERLING	M 8-01-62	7430	42.4	1	1	8,314	1,418	2,484,740
TRANS. FROM CREDD /WOLFCAMP/, EFF. 8-1-62.									
CREDD (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	1	1	2,401	2,601	127,594
CREDD, E. (CISCO, UP.)	STERLING	9-03-76	7479	35.6	1	0	74	1	10,208
CREDD, E. (WOLFCAMP)	STERLING	8-25-69	7054	41.2	2	2	80,729	3,795	655,426
CREDD, E. (WOLFCAMP 7220)	STERLING	10-31-65	7460	40.5	0	0	0	0	93,700
CREDD, N. (CISCO)	STERLING	2-01-75	7974	36.0	0	0	0	0	363
CREDD, N. (WOLFCAMP)	STERLING	8-08-68	7330	38.9	2	2	24	1,203	29,886
CREDD, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0	0	0	0	0	251,336
CREDD, WEST (WOLFCAMP)	GLASSCOCK	2-28-79	7711	42.0	1	1	12	40	20,369
CROSSETT (DEVONIAN)	CRANE	M 5-05-44	5440	43.8	36	22	9,402,504	748,740	19,119,129
CROSSETT (PERMIAN, LOWER)	CRANE	1950	5095	44.0	0	0	0	0	4,836
CROSSETT (YUBB)	CRANE	10-23-65	3494	38.0	0	0	0	0	6,233
TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67									
CROSSETT (2200)	CRANE	12-27-71	2519	29.9	1	1	8	96	9,005
CROSSETT (3000 CLEAR FORK)	CRANE	M 4-11-52	2960	41.3	26	24	199,162	127,674	2,217,239
CROSSETT (3200)	CRANE	12-06-41	3200	41.8	0	0	0	0	109,336
TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67									
CROSSETT (3400 SD.)	CRANE	1950	3407	51.0	0	0	0	0	2,058
CROSSETT (5300FT.)	CRANE	2-23-71	5335	46.4	2	2	19,092	1,037	85,529
CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1	0	0	0	0	396
CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	M 6-28-62	3374	44.1	2	1	12	799	257,642
CROSSETT, N (CL. FK. 3450)	CRANE	M 4-09-68	3505	43.2	5	1	4,061	631	189,386
CROSSETT, N.(CL. FK. 3550 UPPER)	CRANE	M 8-28-62	3520	42.5	0	0	0	0	31,245
CROSSETT, NORTH (GLORIETA)	CRANE	M 10-03-62	3036	39.6	6	6	36	11,621	554,829
CROSSETT, S. (DETRITAL)	CROCKETT	M 6-01-65	4924	49.2	134	70	5,966,701	300,276	6,410,743
CROSSETT, S. (DEVONIAN)	CROCKETT	M 9-26-56	5324	42.6	1	0	0	0	13,572,175
CROSSETT, WEST (CLEAR FORK, LD.)	CRANE	2-19-62	3441	48.8	0	0	0	0	38,117
CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3	0	0	0	0	13,935
TRANS. TO ROBERDEAU /CLEARFORK,MIDDLE/, EFF. 1-1-63.									
CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-03-62	2883	42.9	8	6	20,378	5,884	763,567
CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	2	1	1,090	722	42,100
CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	3	0	2,760	1,961	215,492
CUNNINGHAM RANCH (LEONARD)	PECOS	1-12-82	7849	42.0	1	0	30	174	7,740
D.A. (PENN)	REEVES	12-28-78	13312	49.3	0	0	0	0	2,579
DALSAN (DEVONIAN)	ANDREWS	M 10-16-73	12562	41.0	3	3	12	10,514	338,910
DAMERON (CLEAR FORK)	PECOS	11-02-92	3135	35.0	1	0	0	0	341
DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0	0	0	0	0	8,754
DANI (WOLFCAMP, UPPER)	PECOS	9-17-82	12584	43.9	1	0	0	0	3,190
DARNER (CANYON)	WINKLER	4-19-64	8500	38.3	8	7	63,649	5,264	2,216,212
DARNER (QUEEN)	WINKLER	6-23-67	3239	29.6	2	1	840	1,587	106,335
DARNER, NE. (PENN)	WINKLER	6-23-79	8256	35.6	10	8	91,312	47,247	823,230
DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	2	2	2,814	2,192	162,751
DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	3	2	6,837	1,329	2,157,457

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	2	2	9,421	1,316	33,599
DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	1	1	36	678	28,149
DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2	1	0	0	0	26,919
DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	4	3	57,130	14,338	447,137
DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	1	1	7,937	1,073	79,307
DEADWOOD (WOLFCAMP)	GLASSCOCK	3-02-79	8472	44.0	0	0	0	0	6,672
DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10090	47.1	1	1	10	1,310	24,948
DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	2	2	20,180	2,883	70,583
DECK (CISCO)	STERLING	9-28-72	7984	45.1	7	7	92,023	2,708	149,784
DEEMAR (YATES)	PECOS	6-15-83	1010	27.0	8	4	12	591	6,848
DEEP ROCK	ANDREWS	1929	4400	24.0	0	0	0	0	1,914,694
TRANS. TO FUHRMAN-MASCHDO & SHAFTER LAKE /SAN ANDRES/ FIELDS., 1957									
DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	16	13	84,909	77,258	1,283,411
DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	3	5	15,339	39,366	13,970,506
DEEP ROCK (GLORIETA)	ANDREWS	12-09-48	5715	30.0	1	1	12	1,058	288,227
TRANS. TO DEEP ROCK (GLORIETA 5950) FLD. 1-1-65									
DEEP ROCK (GLORIETA 5950)	ANDREWS	6-09-54	5700	29.2	45	39	65,313	298,348	9,365,890
DEEP ROCK (PENN.)	ANDREWS	M 3-04-61	9037	37.0	74	69	871,711	865,112	5,053,301
DEEP ROCK (WOLFCAMP)	ANDREWS	12-20-57	8583	38.4	8	5	33,971	26,317	298,428
DEEP ROCK, SOUTH (WOLFCAMP)	ANDREWS	6-03-61	8510	39.5	2	1	6,223	3,947	623,626
DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	2	1	12	5,227	211,999
DELL (TUBB)	CRANE	12-18-56	4400	34.9	0	0	0	0	5,123
DELSTRAT (BRUSHY CANYON)	WARD	M 8-16-59	7675	38.0	2	0	0	0	157,970
DESPERADO (ATOKA)	MIDLAND	M 11-24-84	10845	45.0	31	31	1,333,424	474,778	1,661,537
DEWEY LAKE (ATOKA)	HOWARD	M 12-13-83	10450	56.8	1	1	263	80	637
DEWEY LAKE (FUSSELMAN)	GLASSCOCK	11-13-81	10981	51.0	7	7	211,305	45,688	626,997
DEWEY LAKE (STRAWN)	GLASSCOCK	6-14-83	10002	52.8	3	2	8,000	2,561	22,628
DEWEY LAKE (WOLFCAMP)	GLASSCOCK	4-12-82	8449	45.8	15	12	642,691	196,884	1,067,156
DEWEY LAKE, SOUTH (FUSSELMAN)	GLASSCOCK	2-17-83	11154	52.0	0	0	0	0	1,972
DEWEY LAKE, S. (STRAWN)	GLASSCOCK	6-10-83	10055	48.2	34	29	827,300	81,153	549,438
DEWEY LAKE, S. (WOLFCAMP)	GLASSCOCK	6-10-83	8468	42.0	4	4	53,707	29,727	94,927
DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	11-31-82	11067	55.0	0	0	0	0	42,144
DIHMITT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	177	161	1,907,473	838,948	3,007,589
DIHMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	4	3	20,496	8,438	144,549
DIHMITT, NORTHEAST (DELAWARE SD)	LOVING	6-11-82	4350	39.6	7	4	29,113	14,777	47,427
DIXIELAND	REEVES	4-04-48	3855	40.0	0	0	0	0	349,714
DIXIELAND (ATOKA, U.)	REEVES	12-24-83	5113	35.0	0	0	0	0	0
DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	0	0	0	0	134,045
DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	1	1	23,540	3,315	73,732
DIXON (ODOM LIME)	MITCHELL	3-31-78	6996	47.0	5	3	41,567	6,490	189,205
DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	18	15	55,474	9,866	477,507
DOBBS	WARD	1936	2575	37.0	0	0	0	0	40,392
TRANS. TO WARD, S., 2-25-57.									
DOCKREY	MITCHELL	7-13-49	8700	37.0	0	0	0	0	85,563
DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	25	23	96	9,263	206,868
DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	132	85	710,735	817,118	35,057,022
DOLLARHIDE (DEVONIAN)	ANDREWS	M 8-14-55	8051	38.2	227	100	738,994	1,315,040	80,075,164
DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	19137	44.2	18	7	52,047	79,007	25,591,694
DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	40	22	128,652	264,092	38,579,892
DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	19186	41.2	19	10	202,545	215,306	5,878,774
DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	7	2	7,544	9,926	5,644,508
DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11990	40.5	3	1	6,243	8,911	1,292,448
DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9	0	0	0	0	1,220
DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0	0	0	0	0	189,583
DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	1	0	2,422	2,383	724,347
DONAHOO (CASTILE)	REEVES	10-18-82	3503	39.0	2	2	12	501	5,837
DONELSON (ATOKA)	MIDLAND	4-24-95	10579	40.0	1	1	9,770	1,397	7,217
DONELSON (FUSSELMAN)	MIDLAND	4-29-34	11486	52.0	0	0	0	0	2,297
DONNA (M)	LOVING	4-25-83	4922	38.0	0	0	0	0	310
DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1	0	0	0	0	23,486
DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6	0	0	0	0	178,184
DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7	0	0	0	0	3,836
DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0	0	0	0	0	1,135
DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0	0	0	0	0	1,950
DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	11	6	34,121	101,247	1,293,743
DONNELLY (SAN ANDRES)	ECTOR	2-37-50	4305	36.0	74	37	45,522	34,748	8,123,451
DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	15	10	96,439	11,348	753,510
DORA ROBERTS (DEVONIAN)	MIDLAND	M 5-13-55	12010	45.0	9	9	232,358	45,079	2,232,262
DORA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2	37	20	1,688,715	160,643	49,945,158
DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	3	2	12,391	1,495	133,479
DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8	25	12	322,825	41,032	1,730,389
DORA ROBERTS (STRAWN)	MIDLAND	M 6-06-55	9769	50.1	2	0	0	0	197,332
DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	10	4	13,900	9,946	226,157
DORLAND (WOLFCAMP)	HOWARD	2-18-82	5508	48.0	2	1	12	1,341	12,781
DORR (QUEEN SAND)	WARD	M 2-28-55	2291	36.0	25	21	19,223	24,610	777,917
DORVENE (YATES)	WARD	5-16-70	2951	20.0	0	0	0	0	66,371
DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	52	45	58,687	48,166	3,486,525
DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3	0	0	0	0	7,797
DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	3	2	3,479	9,245	280,797
DOUBLE -T- (ABO)	PECOS	12-10-79	4579	27.0	0	0	0	0	1,105
DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3900	30.3	4	3	103	3,376	277,632
DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0	0	0	0	0	9,249,942
TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.									
DUNAGAN (9000)	WARD	7-07-78	9165	41.0	0	0	0	0	627
DUNE	CRANE	1-09-38	3270	36.0	1,225	735	903,351	2,766,975	172,303,764
DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0	0	0	0	0	2,628
DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5	0	0	0	0	1,205,822
COMBINED INTO DUNE FLD. 7-1-57									
DUNE (WADDELL)	CRANE	9-30-59	11680	42.0	0	0	0	0	2,056
DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	12	7	31,392	34,990	7,323,390
DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	1	1	103	1,830	89,674
DUNE, EAST (CISCO LIME)	CRANE	1952	3956	42.0	0	0	0	0	18,589
DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0	0	0	0	0	24,634
DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0	0	0	0	0	49,618
DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5	0	0	0	0	13,773
DUNE, EAST (WOLFCAMP)	CRANE	1956	8290	42.0	0	0	0	0	11,261
DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7034	36.2	0	0	0	0	11,994
DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1	0	0	0	0	764,700

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT #		CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BLS)						
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BLS)
DUNN	MITCHELL	1949	7550	47.0	2	0	0	7,105
DURHAM	STERLING	4-08-50	1404	33.0	4	2	1,126	371,592
DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0	0	0	0	3,557
DURHAM (YATES SAND)	STERLING	2-11-67	673	31.0	0	0	0	9,505
DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	2	2	19	148,649
DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0	0	0	0	49
E. C. B. (WOLFCAMP)	GLASSCOCK	5-22-86	8390	43.0	1	1	4,502	8,012
E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0	0	0	0	23,643
ERG (DELAWARE)	REEVES	1-20-85	4064	33.1	0	0	0	5,707
EAGLE (FUSSELMAN)	MARTIN	11-29-80	19620	40.1	1	0	0	62,730
EAVES	WINKLER	1936	3200	28.0	0	0	0	4,412,000
TRANS. TO SCARBROUGH FIELD, 2-1-63.								
ED POKORNY (OEL)	CULBERSON	11-03-69	1338	25.4	0	0	0	3,378
EDWARDS	ECTOR	M 1935	3400	33.0	136	95	128,918	8,657,373
EDWARDS (ATOKA)	CRANE	M 5-03-67	9166	36.8	0	0	0	76,463
EDWARDS, NORTH (SAN ANDRES)	ECTOR	3-28-55	4294	28.5	0	0	0	83,593
TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.								
EDWARDS, WEST (CANYON)	ECTOR	M 9-05-70	8962	45.3	31	22	823,309	22,555,277
EDWARDS RANCH (CLEAR FORK, LO.)	CRANE	6-28-52	4940	36.4	0	0	0	23,765
EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	1	1	16,810	225,203
EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	3	3	11,434	143,300
EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6	0	0	0	14,768
EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1	1	1	1,978	395,434
EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7	1	0	0	31,709
EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	0	0	0	210,096
EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	1	0	0	182,470
EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11308	50.4	2	1	12	912,393
EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	5	4	14,366	77,807
EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	4	3	51,428	480,447
EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0	0	0	0	18,555
EDWARDS -04- S. (7900)	CRANE	12-06-67	7925	42.0	4	3	12,730	2,222,243
EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	3	3	550	57,396
EL CINCO (LEONARD, LOWER)	PECOS	M 12-25-69	4692	43.2	3	1	13	53,546
FLD. TRANS. FROM DIST. 7C 1-1-71								
EL CINCO (MCKEE)	CROCKETT	M 1-01-71	5264	40.8	2	1	3,273	1,292
FLD. TRANS. FROM DIST. 7C 1-1-71								
EL CINCO (WICHITA ALBANY)	PECOS	2-01-83	4402	30.0	1	1	13,681	4,614
EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4436	22.0	6	5	37,121	43,615
EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	0	0	0	29,941
FLD. TRANS. FROM DIST. 7C 1-1-71								
EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	1	0	0	17,090
EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4	0	0	0	1,535
EL KAY (GLORIETA)	STERLING	9-01-64	1979	27.5	1	1	12	23,447
EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	2	1	12	18,795
EL MAR (DELAWARE)	LOWING	1-19-59	4532	40.8	165	49	131,238	17,760,251
ELBOW, SE. (FSLM.)	HOWARD	1-09-86	10940	42.0	1	1	2,960	38,114
ELBOW, S.E. (STRAWN)	HOWARD	3-22-86	9326	46.0	1	1	1,430	26,512
ELBOW, SE. (WOLFCAMP)	HOWARD	3-20-37	9180	46.0	1	1	2,001	8,387
ELLU (HOLT)	ECTOR	3-14-74	5473	32.3	3	2	17	14,666
ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	2	2	11	101,446
ELLWOOD (YATES)	MITCHELL	10-17-67	462	28.0	3	0	0	3,623
ELLWOOD RANCH (ELLENBURGER)	MITCHELL	9-20-82	7452	49.2	1	1	10	122,594
ELLWOOD RANCH (MISS.)	MITCHELL	M 9-01-82	7600	47.1	3	3	143	33,221
ELWANDA (YATES)	WINKLER	1-30-85	2699	28.0	15	10	30,651	109,756
EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3	4	3	22,009	1,151,410
EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5	15	11	34,224	22,303,560
EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	8204	40.1	2	1	2,169	130,943
EMBAR (FUSSELMAN, NW.)	ANDREWS	M 9-21-59	8940	43.7	4	4	28,060	159,126
EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2	0	0	0	6,419
EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4	69	50	851,710	6,261,497
EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1	51	42	418,358	5,998,131
EMMA	ANDREWS	1939	4300	33.0	103	41	41,282	20,030,363
EMMA (CONNELL)	ANDREWS	3-05-73	12730	48.5	1	0	0	115,103
EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	12	3	37,389	5,643,841
EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	26	12	62,346	45,982,907
EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	3	0	0	1,933,151
EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5	15	9	4,776	2,848,299
EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	8	1	4,329	146,706
EMMA (HOLT)	ANDREWS	1950	5122	33.0	0	0	0	61,149
EMMA (MISSISSIPPIAN)	ANDREWS	3-26-58	10170	45.8	0	0	0	20,222
EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	6	3	20,562	2,765,221
EMMA (WOLFCAMP B390)	ANDREWS	2-26-67	8393	40.6	3	1	4,762	94,973
EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	5	5	3,630	849,024
EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0	0	0	0	2,476
EMPEROR	WINKLER	1935	2900	32.0	0	0	0	22,798,528
TRANS. TO HALLEY FLD. 8-1-70.								
EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0	7	0	0	6,838
EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	0	0	0	25,490
EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	0	0	0	704
EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1	1	1	69,286	33,178
EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	55	37	424,491	7,715,353
EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3	1	1	65,903	20,697
EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	1	1	53,055	22,483
EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	1	1	4,699	11,454
EMPEROR, DEEP	WINKLER	1935	3000	35.0	154	60	158,824	11,084,499
EMPEROR, EAST (CLEAR FORK, LO.)	WINKLER	7-12-62	6097	37.0	21	18	413,020	827,559
ENTERPRISE (STRAWN)	MITCHELL	3-17-87	7194	39.6	1	1	2,089	11,193
EPLEY (FUSSELMAN)	MARTIN	5-30-84	11209	44.6	1	0	0	52,590
EPPENAUER	CRANE	1950	3092	41.0	0	0	0	7,461
EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0	0	0	0	4,836
EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0	0	0	0	17,358
ESTERLINA (FUSSELMAN)	STERLING	6-04-84	4937	54.4	1	1	4,960	15,182
ESTES	WARD	1934	2950	34.0	0	0	0	17,777,736
ESTES, WEST (PENN)	WARD	9-18-75	9951	43.9	1	1	12,214	54,716
ESTES BLOCK 8-19 (PENN.)	WARD	6-20-59	7880	37.4	0	0	0	130,892
TRANS. TO HSA (PENN) FLD 2-1-64								
ESTES BLOCK-34 (HOLT)	WARD	3-12-84	4858	35.6	6	4	43,556	123,910
ESTES BLOCK 34 (PENN.)	WARD	9-20-57	8150	35.7	42	36	624,418	4,575,104

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
ESTES BLOCK 34 (WOLFCAMP, GAS)	WARD	1-04-88	7573	34.9	1	1	628	619	698
EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0	0	0	0	0	12,549
EVETTS (SILURIAN)	LOVING	M 5-21-79	6433	49.0	2	0	0	0	0
EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1	0	0	0	0	991
EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7	0	0	0	0	15,034
F. A. HOGG (PENN DETRITAL)	WINKLER	2-02-82	8813	41.0	1	1	12	318	34,500
FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	49.6	0	0	0	0	2,332
FAIRVIEW	HOWARD	1945	3151	28.0	0	0	0	0	363
FARWELL (9RUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4	0	0	0	0	1,061
FASKEN	ANDREWS	M 12-16-49	4750	31.0	2	0	0	0	162,529
FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6	0	0	0	0	145,704
FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0	0	0	0	0	2,463
FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6	0	0	0	0	53,139
FASKEN (ELLENBURGER)	ANDREWS	M 10-12-53	12604	52.0	3	1	31,784	50,968	3,438,736
FASKEN (PENN.)	ECTOR	M 2-13-56	10158	39.2	92	80	2,627,965	198,641	5,083,268
FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3	0	0	0	0	337,713
FASKEN (PENN) (10,400)	ECTOR	11-10-91	10445	41.0	0	0	0	0	26,909
FASKEN (STRAWN)	ECTOR	M 9-10-79	12134	38.9	0	0	0	0	6,542
FASKEN (WOLFCAMP)	ANDREWS	M 11-24-52	8571	39.0	27	14	293,724	68,343	6,695,236
FASKEN (WOLFCAMP 8400)	ANDREWS	5-23-83	8408	41.0	9	7	106,470	48,513	440,475
FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	1	1	15,629	1,143	30,779
FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	4	4	80,501	38,296	1,179,244
FASKEN, EAST (WOLF)	ANDREWS	6-03-91	10022	42.0	1	1	1,537	1,681	55,331
FASKEN, NORTH (FUSSELENN)	ANDREWS	4-01-87	12270	44.9	1	0	0	0	34
FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	9	6	204,811	51,091	538,650
FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6	2	1	67,697	7,456	419,630
FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0	3	2	194,282	72,045	878,134
FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	3	3	211,525	57,964	900,480
FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9	0	0	0	0	9,136
FASKEN, SOUTH (PENN)	ECTOR	M 10-06-62	9374	44.2	0	0	0	0	193,320
FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0	0	0	0	0	19,600
FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0	6	5	41,952	23,490	520,999
FASKEN, S4. (WOLFCAMP, LOWER)	ECTOR	9-22-85	9372	41.2	1	1	1,237	2,612	14,972
FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5	0	0	0	0	584
FERNANDES (YATES)	WINKLER	M 7-26-95	2543	37.0	1	0	0	0	1,804
FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	10	6	59,485	12,779	427,042
FLORAC (WOLFCAMP)	HOWARD	5-14-87	7492	44.6	1	1	1,453	1,355	3,543
FLORHILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	1	1	10,113	2,253	42,371
FLYING -W-	WINKLER	1-31-49	9660	39.0	5	5	405,995	76,722	1,561,583
FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	1	1	9,222	5,297	996,376
FLYING -W- (FUSSELMAN)	WINKLER	5-06-84	10270	38.3	2	2	54,989	21,416	136,490
FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	7	5	32,367	20,330	984,436
FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	0	0	0	0	66,922
FLYING -W-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0	0	0	0	0	113,046
FLYING -W-, S.F. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	5	4	2,056	12,523	216,042
FOOLS CREEK (CLEAR FORK)	GLASSCOCK	M 9-12-60	2736	32.0	2	2	11	5,072	305,374
FOOLS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4	1	1	11	1,030	8,724
FOOLS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6	1	1	10	94	13,975
FOOLS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	7	4	21	3,551	261,254
FOOLS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	1	1	2	2	27,230
FORD (DELAWARE SD.)	REEVES	M 4-23-56	2642	42.0	0	0	0	0	4,139,470
FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7	3	0	0	0	8,103
FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	54	36	41,388	29,225	3,045,026
TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.									
FORD, WEST (2500)	CULBERSON	4-26-32	2560	36.0	2	2	103	2,551	18,666
FORD, WEST (4100)	CULBERSON	M 4-13-63	4143	39.0	72	52	308,845	92,331	2,598,541
FORT STOCKTON	PECOS	6-26-44	2892	36.0	325	127	255,199	568,548	30,373,817
FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	1	1	12	2,734	352,128
FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7	0	0	0	0	166,366
FORT STOCKTON (YATES LOWER)	PECOS	M 1-25-43	3072	34.4	55	34	247,777	80,415	1,198,454
FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8	0	0	0	0	31,342
TRANSFER TO FORT STOCKTON (YATES LOWER)									
FORT STOCKTON, S. (QUEEN)	PECOS	5-07-82	3198	30.0	2	1	7,755	1,215	2,956
FOSTER	ECTOR	M 12-01-35	4300	39.0	1,202	616	1,005,320	3,930,276	253,286,456
FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0	0	0	0	0	11,300
FOSTER (PENN.)	ECTOR	6-22-69	9549	39.6	0	0	0	0	7,981
FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	1	1	726	2,308	104,700
FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	8	6	66,672	16,431	836,374
FOUR C (CLEAR FORK, BASAL)	WARD	M 3-18-77	3935	36.0	1	0	0	0	16,890
FOUR C (CLEAR FORK, MIDDLE)	PECOS	7-01-80	3750	37.0	1	1	2,452	252	2,915
FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	13	12	3,826	39,078	608,978
FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	1	1	2,127	1,659	33,058
FOUR MILE (ELLENBURGER)	PECOS	7-04-91	9614	38.0	0	0	0	0	2,328
FRAN-GLASS (PENNSYLVANIAN)	MARTIN	M 4-15-54	10474	43.6	7	6	32,973	14,383	402,294
FREDLAW (CLEAR FORK, LG.)	PECOS	7-30-70	3170	30.0	2	0	0	0	10,234
FREUND	ANDREWS	1945	10467	43.0	0	0	0	0	5,775
TRANSFERRED INTO THE NELSON FIELD, 2-1-47.									
FROMME	PECOS	1939	1400	27.0	34	27	33,316	22,305	793,840
FRYSAK FARMS (WICHITA-ALBANY)	GLASSCOCK	2-26-86	7513	41.8	1	1	11,133	1,683	33,850
FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	29.0	3	3	686	7,219	268,874
FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	53	43	84,555	199,250	8,725,027
FUHRMAN (WEST)	ANDREWS	1941	4458	30.0	0	0	0	0	57,390
FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	3	1	5,461	3,373	78,587
FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3	0	0	0	0	337,000
FUHRMAN-MASCHO	ANDREWS	M 1930	4700	25.3	1,319	760	1,270,011	1,707,434	102,907,164
FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	6	6	60,018	33,899	1,607,995
FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0	0	0	0	0	2,850
FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2	0	0	0	0	0
TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.									
FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0	1	1	12	827	4,131
FULLERTON	ANDREWS	12-23-41	7300	43.0	1,285	663	4,166,911	5,617,667	251,069,266
FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2	1	0	0	0	3,590,620
TRANS. TO FULLERTON FLD. 3-1-75 LETTER 2-5-75									
FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0	0	0	0	0	6,474
FULLERTON (DEVONIAN)	ANDREWS	1-24-87	8276	42.9	10	9	182,075	235,213	344,950
FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	7	3	9,200	31,010	1,981,314
FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4795	35.2	296	191	494,127	1,316,565	17,106,595
FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0	0	0	0	0	28,306

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (88LS)
FULLERTON (SILURIAN)	ANDREWS	4-10-80	8131	40.7	1	1	987	1,499	14,680
FULLERTON (WICHITA ALBANY)	ANDREWS	1943	7890	44.0	4	0	0	0	555,778
FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1	1	0	875	1,173	228,030
FULLERTON (8500)	ANDREWS	1944	8658	43.0	57	33	434,280	355,861	47,492,821
FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7	4	3	4,749	11,448	1,165,443
FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	0	0	0	0	32,237
FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6	0	0	0	0	4,503
FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8	1	0	0	0	932,750
FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	7	4	13,229	63,212	11,527,777
FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	15	7	81,512	34,530	3,873,120
FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	10	9	52,846	35,350	741,333
G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4	0	0	0	0	99,175
G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	6	5	11,449	9,961	127,522
G. P. M. (PENNA.)	WINKLER	1-17-79	8266	40.8	3	2	19,869	2,926	43,931
G. P. M. (PENNA., S.)	WINKLER	5-11-69	8697	40.0	3	1	11,738	3,007	70,348
G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2	0	0	0	0	26,373
G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2	0	0	0	0	3,123
G. P. M. (8200)	WINKLER	5-04-82	8443	35.0	1	1	10,523	3,346	127,925
G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.4	0	0	0	0	3,502
G & W (DEVONIAN)	ECTOR	M 11-02-58	8052	39.0	4	2	8,135	3,439	630,409
G & W (WICHITA-ALBANY)	ECTOR	M 4-13-59	6900	30.5	0	0	0	0	29,142
G & W (WOLFCAMP)	ECTOR	3-27-75	7756	35.2	2	2	5,199	5,556	38,735
GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	20	10	100,549	13,947	1,087,104
GARDEN CITY (PENNA.)	GLASSCOCK	3-25-53	8238	41.0	0	0	0	0	9,092
GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	4	4	17,370	3,761	175,320
GARDEN CITY, NW (STRAWN)	GLASSCOCK	1-15-84	9659	44.8	1	1	18,312	2,717	16,318
GARDEN CITY, NW (STRAWN 9630)	GLASSCOCK	7-31-87	9654	46.4	1	1	2,803	3,402	6,845
GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2	0	0	0	0	004
GARDEN CITY, S. (STRAWN)	GLASSCOCK	10-25-81	10323	52.0	0	0	0	0	2,293
GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0	2	2	56,058	9,826	50,492
GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1	0	0	0	0	22,109
GARDEN CITY, S.E. (FUSSELMAN)	GLASSCOCK	2-01-85	9990	49.0	2	1	12,441	22,665	139,076
GARDEN CITY, S.E. (STRAWN)	GLASSCOCK	8-31-65	9337	46.0	4	4	44,073	1,897	71,713
GARDEN CITY, SE. (WOLF.)	GLASSCOCK	7-23-69	7996	40.2	0	0	0	0	7,791
GARDEN CITY, SW. (WOLFCAMP 8080)	GLASSCOCK	5-18-84	8093	42.0	0	0	0	0	29,179
GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	0	0	0	0	56,633
GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0	0	0	0	0	1,984
GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	3-08-66	7920	43.0	9	8	90,851	47,828	1,623,057
GARTNER	HOWARD	1949	9190	41.0	0	0	0	0	1,093
GARTNER (PENNA. REEF)	HOWARD	4-23-60	7345	46.7	1	1	3,157	2,268	249,870
GERALDINE (DELAWARE 3400)	CULBERSON	4-01-82	3454	39.0	33	33	321,301	64,994	1,686,437
GERALDINE (DELAWARE 4000)	CULBERSON	M 4-03-62	3953	36.5	8	6	12,482	4,036	170,632
GERALDINE (FORD)	REEVES	M 7-20-57	2557	41.7	387	144	1,512,245	534,349	21,149,332
GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	13	10	195	7,825	335,603
GERMANIA	MIDLAND	1950	7128	41.0	0	0	0	0	1,790,709
TRANS. TO SPRABERRY (TREND AREA)	FLO.	3-1-53							
GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0	0	0	0	0	14,929
GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	31	21	29,449	209,591	3,907,519
GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6	0	0	0	0	5,019
GERMANIA, WEST (PENNA.)	MIDLAND	1953	10238	44.0	0	0	0	0	2,911
GIB	CRANE	11-09-47	2700	29.0	18	15	59,524	2,469	263,755
GIBEL (ARD)	ANDREWS	3-17-85	7523	39.5	5	4	26,753	40,852	154,451
GILLS (BONE SPRINGS)	LOVING	8-24-85	9874	42.0	1	0	1,192	787	9,004
GIRVIN	PECOS	12-21-49	4753	46.4	0	0	0	0	14,192
GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	5	2	1,406	4,292	232,063
GIRVINTEX (TUBB)	PECOS	3-17-55	2972	29.4	0	0	0	0	20,987
GLADYS COWDEN (DEVONIAN)	MARTIN	11-18-84	11020	44.7	3	3	25,956	8,118	69,202
GLADYS COWDEN (SPRABERRY)	MARTIN	5-07-84	9310	40.0	1	0	0	0	9,497
GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	19455	49.1	0	0	0	0	23,519
GLASCO (DEVONIAN)	ANDREWS	M 10-15-53	12543	39.0	17	9	328	159,624	19,846,096
GLASCO (WOLFCAMP 9715)	ANDREWS	M 5-16-85	13806	41.4	11	9	71,557	518,933	1,517,333
GLASCO, EAST (DEVONIAN)	ANDREWS	5-13-66	10151	35.0	0	0	0	0	27,890
GLASCO, EAST (STRAWN)	ANDREWS	M 8-17-63	12628	41.0	1	0	0	0	203,960
GLASS (GRAYBURG)	MARTIN	M 11-04-63	11275	45.3	2	1	11,337	3,493	28,051
GLASS (PENNSYLVANIAN)	MARTIN	1952	4260	27.0	0	0	0	0	184
GLASS (SPRABERRY)	MARTIN	5-27-51	10450	49.2	0	0	0	0	198,921
TRANS. TO SPRABERRY (TREND AREA)	FLO.	6-1-74							
GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9392	40.1	1	0	0	0	460,121
GLASS RANCH (SILURIAN)	MARTIN	4-20-88	12112	42.0	1	1	1,922	11,692	11,692
GOLDSMITH	ECTOR	M 1935	4300	35.5	996	439	1,730,597	2,101,992	343,980,970
GOLDSMITH (CLEAR FORK)	ANDREWS	M 3-11-46	6300	40.0	764	421	5,928,734	1,949,776	71,420,613
GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	33	22	174,283	110,334	13,838,834
GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	1	1	5,587	4,990	2,102,625
GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7750	40.0	0	0	0	0	1,358,571
GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9	0	0	0	0	162,191
GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	14	4	88,670	11,570	4,621,580
GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	2	1	6,553	1,303	77,039
GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	6	6	20,055	15,179	2,143,227
GOLDSMITH (MCKNIGHT)	ECTOR	11-18-83	4742	29.4	0	0	0	0	21,888
GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	8405	39.8	0	0	0	0	9,646
GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2	0	0	0	0	40,601
GOLDSMITH (%600)	ECTOR	M 10-26-47	5600	38.3	1,082	588	2,957,580	1,849,672	218,900,745
GOLDSMITH, EAST (CLEAR FORK LD)	ECTOR	6-05-72	6040	39.8	1	1	8,677	2,925	62,446
GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	4	4	26,499	51,315	957,900
GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	2	2	6,404	2,525	70,402
GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	132	40	20,025	43,109	7,941,752
GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4	1	4,251	5,965	1,592,931
GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	142	26	213,588	30,383	8,916,773
DIV. FROM COWDEN, NORTH, EFF.		9-1-62							
GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0	0	0	0	0	1,515,521
GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	27	12	89,363	103,953	8,414,033
GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	7	3	21,887	10,945	5,306,015
GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1	0	0	0	0	22,260
GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	343	237	2,369,686	527,683	15,973,376
GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	12	11	219,286	28,241	1,402,219
GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0	0	0	0	0	18,262
GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	169	69	298,457	122,842	8,660,390

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
8	GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	1	1	5,715	4,368	189,293
	GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	6	3	18,986	13,745	3,875,779
	GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	5	2	16,103	6,952	2,630,371
	GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	68	41	222,194	51,444	6,079,149
	GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	2	1	7,470	4,231	250,587
	GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5	1	0	0	0	11,074
	GOMEZ (QUEEN)	PECOS	12-03-85	3621	37.3	1	1	39,874	478	1,684
	GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0	8	8	410,601	24,092	45,766
	GOMEZ (WOLFCAMP UPPER)	PECOS	10-07-77	10620	50.7	13	12	328,800	65,439	1,038,023
	GOMEZ, E. (WOLFCAMP)	PECOS	8-08-83	9851	42.0	1	1	1,010	1,734	15,121
	GOMEZ LETHCO (WOLFCAMP)	PECOS	3-30-83	10217	44.0	0	0	0	0	11,550
	GORDON STREET (WOLFCAMP)	GLASSCOCK	5-13-59	9292	43.5	3	2	9,353	6,328	136,823
	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0	1	1	2,192	2,535	41,472
	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0	1	1	19,727	10,922	202,606
	GORDON STREET, S. (WOLFCAMP, LD)	GLASSCOCK	M 1-23-60	9220	43.7	7	6	67,289	14,841	819,412
	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7	0	0	0	0	40,999
	GRANDMA BENOIT (CLEAR FORK, LD.)	PECOS	1-04-74	3436	39.2	6	5	6,761	7,013	93,295
	GRASSROOTS	PECOS	1942	42	19.4	7	2	3	118	3,832
	GREENTREE, NORTH (STRAWN)	MARTIN	10-16-86	10468	43.7	3	3	44,731	20,058	56,408
	GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	101	91	536,875	136,319	9,034,279
	GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	4	4	104,796	13,523	151,214
	GRIFFIN, N. (PENN)	HOWARD	2-03-87	7768	46.0	0	0	0	0	324
	GULF-MCELROY	CRANE	1926	3950	32.0	0	0	0	0	4,829,939
	COMBINED WITH MCELROY FIELD, 3-1-41.									
	GULFSTAND (ELLENBURGER)	CRANE	8-16-53	11900	48.2	0	0	0	0	58,102
	GUTHRIE (WOLFCAMP)	REEVES	4-23-83	10792	42.0	1	0	9	2,277	7,507
	H. A. S. (TUBB)	WARD	6-11-82	5220	31.2	0	0	0	0	5,537
	H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8	0	0	0	0	38,304
	HEI (PENN)	GLASSCOCK	7-26-84	10178	42.5	1	0	4	2	2,410
	HEI (WOLFCAMP)	GLASSCOCK	2-20-84	9333	42.5	6	5	14,087	11,047	83,216
	H. S. A. (CANYON)	WARD	3-12-64	8066	43.2	0	0	0	0	147,081
	H. S. A. (HOLT)	WARD	6-01-81	4825	33.3	0	0	0	0	3,121
	H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2	0	0	0	0	1,002,971
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
	H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8038	37.2	12	9	323,287	10,647	3,333,773
	H. S. A. (QUEEN 3050)	WARD	6-22-66	3050	36.3	2	2	24	7,870	299,110
	H. S. A. (SAN ANDRES)	WARD	9-20-79	4495	28.1	2	2	2,503	2,904	34,332
	H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2	0	0	0	0	60,736
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
	HWM (ATOKA)	MIDLAND	12-31-38	11379	44.9	1	0	0	0	0
	HYA (ELLENBURGER)	MITCHELL	11-10-83	7161	47.5	0	0	0	0	6,824
	HALEY (BDNE SPRINGS)	LOVING	1-19-85	9864	47.0	1	1	12	759	8,747
	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	7	3	61,242	3,575	4,161,038
	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	1	0	0	0	50,181
	HALLAY	WINKLER	1939	3150	31.0	482	260	315,354	345,115	19,320,426
	HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0	0	0	0	0	17,354
	HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	27	21	563,787	67,353	2,272,577
	HALLEY (DEVONIAN)	WINKLER	11-02-55	9884	35.5	0	0	0	0	3,425,981
	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5	0	0	0	0	135,336
	HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	0	0	0	0	353,613
	HALLEY (EXTN.)	WINKLER	1943	3150	31.0	0	0	0	0	4,824
	HALLEY (GLORIETA)	ANDREWS	M 3-15-57	5006	33.2	25	15	310,775	46,813	3,892,135
	HALLEY (MONTOLA)	WINKLER	3-13-56	10350	41.8	5	0	0	0	2,969,404
	HALLEY (OBRIEN)	WINKLER	6-09-87	2653	31.2	1	1	162	279	445
	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6	0	0	0	0	5,201
	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2	0	0	0	0	12,913
	HALLEY (SAN ANDRES)	WINKLER	9-19-85	4831	24.0	1	1	317	1,264	4,955
	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6	0	0	0	0	25,752
	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	1	1	12	326	34,056
	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	1	0	0	0	219,934
	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	1	1	6,165	2,095	44,087
	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	1	1	11,040	544	14,221
	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	72	29	169,304	220,650	3,340,621
	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5	0	0	0	0	3,585
	HAMCO (TUBB)	CRANE	6-01-85	3926	36.0	5	4	4,665	37,600	127,561
	HAMILTON DRAW (DEVONIAN)	MARTIN	5-15-85	10769	52.0	0	0	0	0	23,175
	HAMILTON DRAW (STRAWN)	MARTIN	2-16-85	9843	45.0	0	0	0	0	14,704
	HAMON (5270)	REEVES	9-25-76	5273	35.0	0	0	0	0	411
	HAMON, NORTHWEST (DELAWARE)	REEVES	4-27-83	5206	32.9	0	0	0	0	77
	HANKS (CLEARFORK)	PECOS	7-05-85	4551	36.0	1	1	3,518	71	1,292
	HARPER	ECTOR	M 1933	4300	37.0	627	459	475,473	726,291	44,900,741
	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0	0	0	0	0	207,861
	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	30	16	692,133	152,235	8,810,928
	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	27	15	169,667	183,856	22,315,504
	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0	2	0	0	0	235,388
	HARPER (GLORIETA)	ECTOR	9-24-88	5500	37.0	4	4	2,017	10,279	10,279
	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	9	5	33,023	11,268	820,905
	HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0	0	0	0	0	24,144
	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	2	0	0	0	526,120
	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	4	2	32,988	9,937	1,754,611
	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5	0	0	0	0	261,571
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.									
	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2	0	0	0	0	9,699
	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0	0	0	0	0	21,490
	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8	0	0	0	0	1,311
	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	3	2	12	113	67,781
	HAZADA (DELAWARE)	WARD	3-27-57	4755	32.8	0	0	0	0	29,330
	TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.									
	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4	0	0	0	0	38,371
	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0	1	0	0	0	14,167,921
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.									
	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	13	9	209,200	171,284	37,535,121
	HEADLEE (LEONARD LIME, LD.)	ECTOR	1-18-88	7894	36.0	1	0	9,686	2,621	6,621
	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	2	2	53,535	1,173	715,025
	HEADLEE (WOLFCAMP)	MIDLAND	M 11-01-79	9674	40.9	3	2	1,249	3,535	57,355
	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	4	1	1,383	1,535	85,491
	HEADLEE, N. (DEVONIAN)	ECTOR	M 4-04-56	12210	41.2	31	14	476,477	51,177	5,556,577
	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0	2	0	0	0	2,311

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
HEINER	PECOS	1941	5600	35.9	0	0	0	0	108,067
HEINER (MONTOYA)	PECOS	2-15-61	4958	39.5	1	1	1,200	996	49,719
HEINER, NORTH	PECOS	1948	5630	39.0	0	0	0	0	5,046
HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1	0	0	0	0	14,610
HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5	0	0	0	0	290
HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5	1	0	0	0	97
HEINER, S. (WOLF CAMP)	PECOS	5-11-67	4967	36.7	1	1	0	0	2,770
HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0	5	1	12	1,311	5,703
HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0	0	0	0	0	1,385
HEINCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4	3	1	839	6,831	173,054
HENDERSON	WINKLER	1936	3030	32.0	50	34	547,209	173,688	15,749,487
HENDERSON-PECOS	PECOS	12-18-51	2040	26.2	0	0	0	0	304,045
HENDRICK	WINKLER	M 1926	3100	35.0	345	201	407,232	544,779	259,933,258
HERMOSEA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9	0	0	0	0	4,314
HERRELL	STERLING	8-22-50	2425	32.0	10	7	47	18,404	660,457
HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	7	1	14	1,307	251,500
HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	52	34	8,449	165,706	2,953,718
HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6	0	0	0	0	38,139
HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8	0	0	0	0	10,350
HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	3	2	26,994	8,402	155,301
HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11650	44.5	0	0	0	0	8,796
HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	2	2	15,388	4,277	415,133
HI-LONESOME (WOLF CAMP)	MIDLAND	1-31-51	9125	41.2	4	4	20,150	6,329	340,940
HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0	1	0	0	0	165,842
HICKS (MCKEE)	PECOS	11-28-56	5498	43.0	0	0	0	0	110,366
HIGH PLAINS (ELLENBURGER)	MITCHELL	3-01-83	7797	46.0	0	0	0	0	1,028
HIGHTOWER (WOLF CAMP)	GLASSCOCK	1-11-84	7794	36.4	0	0	0	0	13,655
HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	1	1	425	1,719	50,231
HILL RANCH (FUSSELMAN)	MARTIN	2-27-83	10830	40.1	1	0	0	0	69,499
HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	2	2	30,091	2,484	85,330
HILLMAN (TUBB)	PECOS	3-17-75	3495	30.0	2	1	12	214	13,639
HILLGER	GLASSCOCK	5-21-82	3058	23.5	1	1	100	1,928	65,396
HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	10	3	60	1,202	227,725
HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0	0	0	0	0	1,125
HOBAN (BOGE SPRINGS)	REEVES	11-07-68	9038	38.9	0	0	0	0	48,957
HOBAN (WOLF CAMP)	REEVES	9-16-68	10345	45.0	1	1	11	2,300	113,728
HOBAN, S. (WOLF CAMP)	REEVES	1-23-83	10322	43.9	1	0	195	30	6,194
HOBBS, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0	0	0	0	0	66,745
HODNET (STRAWN REEF)	MIDLAND	9-28-63	7507	40.0	0	0	0	0	23,570
HOFF'S TR. (WOLF CAMP)	REEVES	2-06-88	10456	43.0	1	1	12,874	4,895	4,395
HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	M 10-21-51	11140	46.0	0	0	0	0	37,695
HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0	0	0	0	0	13,325
HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10358	46.5	0	0	0	0	3,317
HOKIT (LEONARD)	PECOS	3-19-75	5439	27.0	0	0	0	0	1,115
HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2	0	0	0	0	56,077
HOKIT (PENN. UPPER)	PECOS	2-25-95	9428	47.2	7	7	465,925	27,031	122,320
HOKIT (2550 SAND)	PECOS	4-11-69	2567	24.0	1	1	12	2,334	3,636
HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.5	0	0	0	0	5,677
HOKIT, NORTH (WOLF CAMP)	PECOS	7-18-61	6595	33.4	0	0	0	0	147,133
HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6897	25.6	0	0	0	0	373
HOKIT NW. (WOLF CAMP, LOWER)	PECOS	1-13-64	6610	25.9	0	0	0	0	10,662
HOLLIJACK (STRAWN DETRITAL)	WINKLER	M 3-18-81	8259	39.0	2	2	47,361	1,499	91,006
HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	1	1	2,692	1,085	58,010
HORSEHEAD CROSSING (CLEAR FORK)	PECOS	2-02-78	3508	36.0	1	0	0	0	5,926
HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5	1	0	0	0	2,309
HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0	1	0	0	0	5,417
HORSELOT (STRAWN)	MIDLAND	8-31-67	10551	45.6	4	4	194,111	61,709	103,321
HORWOOD (CANYON)	STERLING	6-06-76	7305	43.0	3	2	37,936	1,814	81,214
HORWOOD (WOLF CAMP)	STERLING	7-09-42	5950	34.6	0	0	0	0	24,558
HORWOOD (WOLF CAMP 5620)	STERLING	12-01-82	6572	37.6	1	1	1,723	765	19,794
HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0	0	0	0	0	8,500
HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	2,650	1,696	257,791	3,895,734	363,972,306
HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	1-28-70	3705	23.0	79	65	11,368	332,890	4,526,790
HOWARD-GLASSCOCK (GLORIETA)	HOWARD	M 1995	3200	26.0	542	394	117,406	1,055,701	29,089,456
HOWARD GLASSCOCK TRANS. FROM HOWARD TO GLASSCOCK FLD.	HOWARD	12-1-64.							
HOWARD GLASSCOCK (WOLF CAMP 7325)	HOWARD	5-16-85	7391	38.6	0	0	0	0	127,416
HOWARD-GLASSCOCK (WOLF CAMP 7400)	HOWARD	9-01-70	7441	36.6	24	23	648,879	430,388	1,598,493
HOWARD-GLASSCOCK (WOLF CAMP 8915)	HOWARD	M 9-15-66	9042	41.6	0	0	0	0	5,491
HOME (PENN)	WARD	3-24-77	10948	43.5	3	1	10,822	1,798	62,247
HOME (YATES)	PECOS	5-25-73	2590	27.3	1	0	0	0	294,847
HOME, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	1	1	39,135	7,857	175,430
HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2	0	0	0	0	4,684
HUBBARD (CHERRY CANYON)	LOVING	M 6-09-82	5286	39.0	29	26	401,379	142,284	363,692
HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	1	1	19	524	366,932
HUDSON	ANDREWS	1951	7445	42.0	0	0	0	0	4,449
HUNT	ANDREWS	1946	11959	40.0	0	0	0	0	1,000
HURLBUT (130)	MITCHELL	1952	126	19.0	0	0	0	0	2,720
HUTEX (BEND)	ANDREWS	3-18-51	11787	44.8	3	1	71,747	5,148	56,658
HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5	1	0	0	0	2,948
HUTEX (DEAN)	ANDREWS	M 7-01-59	9595	37.3	38	20	40,331	26,441	2,121,235
HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	59	46	88,102	615,436	40,387,825
HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5	0	0	0	0	121,201
HUTEX, N. (WOLF CAMP)	ANDREWS	4-02-65	10058	43.5	2	2	35,733	5,471	646,456
HUTTO	HOWARD	5-14-50	7370	35.0	0	0	0	0	104,609
HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5132	33.4	1	0	0	0	18,357
HUTTO, SOUTH (LEONARD)	HOWARD	8-19-59	6450	35.8	0	0	0	0	196,795
HUTTO, S. (PERMIAN)	HOWARD	2-07-82	6440	34.8	0	0	0	0	7,238
HUTTO, SOUTH (WOLF CAMP)	HOWARD	2-22-64	7421	39.2	14	13	144,640	22,319	3,064,129
HUTTO, SOUTH (WOLF CAMP, UPPER)	HOWARD	7-20-69	7030	40.6	1	1	4,128	2,587	375,458
IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2364	26.1	34	20	5,506	19,365	2,012,436
IATAN (SEVEN RIVERS)	MITCHELL	3-01-82	1003	29.0	1	1	12	255	3,846
IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	1,919	1,294	367,246	3,281,897	140,068,609
IATAN, NORTH	HOWARD	M 8-23-43	2998	30.0	100	71	443	192,727	2,750,591
IATAN, N. (CANYON SAND)	HOWARD	8-01-84	7338	40.0	0	0	0	0	992
INAUGURATION (GRAYBURG 2175)	PECOS	9-28-84	2242	27.8	1	1	12	141	643
INDIAN MESA (ELLENBURGER)	PECOS	8-19-87	7744	46.2	5	4	290,783	131,330	139,175
INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	5	5	59,521	30,606	401,973

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2	1	0	0	0	52,985
INEZ (ELLENBURGER)	ANDREWS	5-11-61	12505	50.1	7	5	40,751	30,098	16,375,414
INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9	14	10	241,523	74,283	3,114,725
INEZ (STRAWN)	ANDREWS	11-01-80	9978	43.2	0	0	0	0	3,015
INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	58,405
TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.									
INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9	0	0	0	0	44,922
IDLANTHE	STERLING	1947	8200	45.0	0	0	0	0	5,895
IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0	0	0	0	0	0
IRIS (LOWER CLEARFORK)	GLASSCOCK	4-25-84	6126	36.0	1	0	0	0	6,092
ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	1	1	10,516	2,560	114,431
ISAAC (WOLFCAMP)	HOWARD	9-15-81	8989	42.4	0	0	0	0	2,239
IVA LEE (CLEARFORK)	GLASSCOCK	12-02-87	5350	37.5	1	1	1,493	6,720	8,369
J.B.Y. (DELAWARE)	REEVES	10-26-79	5196	41.0	1	1	12	1,272	16,277
J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	9	9	21,508	8,924	510,278
J. CLEO THOMPSON (CISCO)	CRANE	M 8-19-64	8030	41.7	3	2	25,983	27,485	712,647
J. CLEO THOMPSON (DETRITAL)	CRANE	M 12-02-64	8929	41.9	0	0	0	0	94,210
J. CLEO THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	1	1	3,964	3,919	105,213
J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0	0	0	0	0	5,624
J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	4	4	19,267	5,763	156,793
J. L. M. (FUSSELMAN)	MARTIN	5-11-81	10897	39.7	1	1	1,065	3,969	57,399
J. L. M. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	8	8	119,354	15,549	329,913
J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0	2	1	12	970	33,823
J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	1	1	11	358	10,928
J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0	0	0	0	0	344
J N T (PENN)	PECOS	6-07-77	6751	38.0	2	1	3,657	17,790	270,614
JACK BIRGE (5900)	GLASSCOCK	10-24-80	5913	35.0	0	0	0	0	25,134
JACO (STRAWN)	MARTIN	12-05-86	10836	39.6	1	1	12	1,464	4,185
JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	21	11	32,611	55,591	1,370,531
JAMESON N. (ODOM)	NOLAN	M 5-15-80	6835	47.0	33	14	207,833	41,349	1,249,821
JAMESON, N. (QUELLAND 5760)	NOLAN	M 2-01-60	5758	52.0	0	0	0	0	13,021
JAMESON, NORTH (STRAWN)	MARTIN	M 3-01-53	5866	45.2	151	61	542,034	172,546	8,543,336
JAMESON, N. (STRAWN GREY SAND)	MITCHELL	M 9-12-31	6704	43.0	5	5	26,373	4,921	101,074
JAMESON, N. (STRAWN 6050)	NOLAN	M 3-03-84	6064	43.8	4	4	105,111	13,537	122,722
JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	5	2	480	10,571	84,158
JAMISON & POLLARD	PECOS	1941	2090	24.0	0	0	0	0	192,910
JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0	0	0	0	0	125,961
JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0	1	1	3,570	2,130	9,146
JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	1	1	7,711	1,161	53,311
JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	3	2	32,281	1,740	85,595
JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7	0	0	0	0	31,018
JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	30	26	526,035	129,745	2,909,331
JANELLE, SE. (WADDELL)	WARD	9-22-62	8692	42.5	5	5	14,505	14,817	649,516
JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	2	1	2,440	2,098	186,503
JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8	0	0	0	0	53,913
JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0	0	0	0	0	5,090
JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	2	1	13,920	2,198	166,131
JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	6	4	12	8,282	527,153
JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8	0	0	0	0	29,465
JEANITA (CHERRY CANYON)	LOWING	12-16-63	4562	39.1	2	0	0	0	78,526
JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6	0	0	0	0	234
JENNIFER (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	0
JESS BURNER (DELAWARE 3800)	REEVES	M 9-20-82	3802	39.0	78	73	572,162	177,935	2,505,371
JOHNLAW (YATES)	PECOS	4-17-86	1290	32.0	1	1	10	116	459
JOHNSON	ECTOR	1934	4290	36.0	321	159	368,127	649,507	29,211,533
JOHNSON (GLORIFTA)	ECTOR	12-21-73	5452	33.4	21	16	52,277	334,207	5,080,533
JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	46	26	131,546	275,080	9,703,411
JOHNSON (PENN)	ECTOR	4-14-73	9251	42.0	7	3	6,821	4,731	1,118,171
JORDAN	CRANE	M 1937	3700	36.0	417	191	376,958	876,530	83,846,183
JORDAN (CONNELL SAND)	ECTOR	M 4-28-49	8830	43.4	6	1	17,778	9,935	4,399,011
JORDAN (DEVONIAN)	ECTOR	M 5-09-56	6992	40.9	2	2	2,907	4,059	111,877
JORDAN (ELLENBURGER)	ECTOR	M 2-21-47	8914	43.0	22	16	74,609	88,322	31,024,261
JORDAN (FUSSELMAN)	ECTOR	M 4-09-51	7420	43.0	4	1	1,200	669	0
JORDAN (PENNSYLVANIAN)	CRANE	M 6-18-53	7830	40.3	8	2	19,388	3,271	2,090,833
JORDAN (TUBB)	ECTOR	M 3-10-48	5250	39.8	5	1	5,363	12,447	3,288,231
JORDAN (WADDELL)	ECTOR	M 1-26-51	8375	43.8	3	2	870	2,440	455,468
JORDAN (WICHITA ALBANY)	ECTOR	M 4-19-60	6420	41.8	2	2	6,576	3,748	60,000
JORDAN (WOLFCAMP)	ECTOR	M 6-14-60	6790	37.1	3	1	2,007	553	95,961
JORDAN (4500)	CRANE	M 9-18-47	4660	34.2	1	0	4	67	569,080
JORDAN, S. (FUSSELMAN)	ECTOR	M 7-23-56	7505	43.6	2	1	10,417	11,599	518,751
JORDAN, SOUTH (WOLFCAMP)	ECTOR	M 8-28-60	6695	41.0	3	0	0	0	243,260
JORDAN, W. (CLEAR FORK, LOWER)	CRANE	M 9-28-61	5548	35.0	3	2	13,761	21,957	233,331
JORDAN, W. (ELLENBURGER)	ECTOR	4-15-82	9765	40.4	1	0	2,383	1,615	72,191
JORDAN WEST (WOLFCAMP)	CRANE	8-01-82	7022	40.0	4	4	11,399	20,038	167,303
JUNCTURE (DEVONIAN)	CRANE	5-08-86	5746	37.7	1	1	2,995	5,169	17,291
KA-JEN (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	0
K.O.G. (DEVONIAN)	WINKLER	4-06-82	9795	32.0	0	0	0	0	21,181
K.O.G. (PENN)	WINKLER	9-28-83	8176	39.0	2	1	3,759	1,105	22,571
KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0	0	0	0	0	2,050
TRANSFERED TO CATLYNN (TUBB) 12-1-75									
KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0	0	0	0	0	4,471
KATIE (FUSSELMAN)	MARTIN	8-08-86	10612	41.0	0	0	0	0	7,688
KATIE (PENNSYLVANIAN)	MARTIN	8-04-87	9355	46.0	1	1	285	5,021	12,388
KELLY-STEPHENS (STRAWN)	MIDLAND	1-20-87	10435	35.8	2	2	80,794	37,556	62,444
KEMLETTZ (DEV.)	CRANE	6-28-63	5558	39.0	0	0	0	0	40,360
KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	83	71	120,177	75,135	3,284,999
ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.									
KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	1	0	0	0	39,560
KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	1	1	587	669	16,300
KERMIT	WINKLER	M 1928	2900	34.3	725	417	1,395,163	429,187	107,503,571
KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	19	7	214,922	57,000	5,035,011
KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6	2	1	8,815	2,121	125,066
KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	3	2	8,188	1,487	382,751
KERMIT (JOINS)	WINKLER	9-22-87	10312	46.0	1	1	6,998	1,222	4,233
KERMIT (YATES)	WINKLER	9-05-81	2674	33.8	1	1	112	893	16,300
KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	24	15	497,974	39,976	9,413,644
KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0	0	0	0	0	291,020
KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	3	3	9,667	5,735	210,866



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	8	6	25,078	22,909	828,078
KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0	0	0	0	0	25,115
KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	64	44	1,025,178	121,934	4,417,400
KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	705	419	2,344,133	563,386	62,019,633
KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	37.6	28	11	82,142	14,244	15,334,496
KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	81	35	6,652,462	160,971	144,757,234
KEYSTONE (HDLT)	WINKLER	9-08-43	4800	39.9	159	88	934,948	427,251	39,275,360
KEYSTONE (LIME)	WINKLER	1935	3675	39.0	0	0	0	0	9,175,517
TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.									
KEYSTONE (PENN DETRITAL)	WINKLER	10-01-84	7268	33.8	1	1	28,524	2,997	16,025
KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	73	65	231,308	96,178	2,501,712
KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	85	57	734,005	318,199	28,572,160
KEYSTONE (TUBB)	WINKLER	9-26-85	6250	34.2	0	0	0	0	999
KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8	0	0	0	0	18,220
KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1	0	0	0	0	10,572
KEYSTONE, SOUTH	WINKLER	7-07-59	6470	38.0	18	12	35,823	37,724	2,600,650
KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4	0	0	0	0	141,940
KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	1	1	1,431	4,671	211,201
KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10358	43.8	1	0	4,146	668	107,161
KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8	0	0	0	0	17,415
KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0	32	28	811,551	96,314	753,029
KIMBERLIN (DEAN)	MIDLAND	5-03-83	9086	39.0	0	0	0	0	2,722
KIMBERLIN (PERMIAN)	PECTOR	7-01-68	1052	26.2	0	0	0	0	477
KING LAKE (ELLENBURGER)	ECTOR	3-11-38	11092	40.0	3	3	43,894	46,486	46,436
KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5	0	0	0	0	397
KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6	0	0	0	0	245,725
KIVA (DEV)	MARTIN	4-02-70	11793	49.5	2	2	33,574	9,458	72,292
KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8	1	0	0	0	51,157
KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0	0	0	0	0	2,526
KNOTT, SE. (WOLFCAMP)	HOWARD	3-31-86	8650	44.6	1	1	964	2,518	6,746
KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6	0	0	0	0	6,982
KNOTT, SW. (FUSSELMAN)	HOWARD	7-10-84	10470	50.6	4	3	9,615	59,208	386,737
KNOTT, SW. (PENN)	HOWARD	11-10-84	9337	38.5	2	1	34,990	11,150	69,254
KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9734	39.7	0	0	0	0	6,922
KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	3	3	9,976	9,867	127,312
KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	3	3	40,449	24,719	375,671
KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0	2	1	3,544	813	19,402
KNOTT CEMETARY (PENN)	HOWARD	9-01-80	9602	49.8	1	1	1,788	1,396	18,105
KONDHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9	0	0	0	0	3,248
KOONTZ-LEA-TREES (WOLF. REEF)	PECOS	2-13-84	11186	44.0	0	0	0	0	5,613
KORMAN (CANYON REEF)	HOWARD	4-17-85	7913	30.6	1	1	6,681	6,227	30,303
KORN (ATOKA)	PECOS	8-30-63	11768	43.6	0	0	0	0	47,737
KRASNER (CLEAR FORK)	PECOS	1950	3035	39.0	0	0	0	0	287,368
CONS. WITH BROWN-THORP/CLRFK/, 11-1-53									
KRASNER (ELLENBURGER)	PECOS	1953	4018	40.0	0	0	0	0	9,975
CHG. TO BROWN-THORP /ELLEN./, 11-1-53.									
LA VISTA (FUSSELMAN)	GLASSCOCK	5-01-83	11067	55.0	2	2	68,855	21,877	203,794
LA VISTA (WOLFCAMP)	GLASSCOCK	5-19-86	8266	42.3	1	1	30,570	25,023	64,046
LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	60	40	250,315	61,188	7,504,973
LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	0	0	0	0	355,739
LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	2	2	876	8,771	649,555
LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	1	1	1,920	5,220	159,406
LACAFF (SPRABERRY)	ANDREWS	M 4-28-73	6955	28.0	2	3	0	0	15,872
LACAFF (WOLFCAMP)	MARTIN	1-19-79	9899	39.9	10	7	180,083	5,446	645,593
LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	4	3	25	4,888	143,295
LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0	0	0	0	0	873
LANLAW (CLEARFORK, LO)	PECOS	6-03-77	3059	31.0	0	0	0	0	436
LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	162	81	225,241	132,486	15,208,187
LAWSON (SIMPSON)	ECTOR	1949	5546	40.0	0	0	0	0	235,550
LAZY R. (STRAWN DETRITUS)	ECTOR	M 6-21-63	8307	36.8	5	4	65,805	25,778	1,112,196
LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0	3	3	20,172	8,279	126,674
LEA (CONNELL)	CRANE	11-29-53	8178	42.6	6	5	21,881	40,897	3,233,458
LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	14	9	29,007	50,483	20,041,979
LEA (MCKEE)	CRANE	2-12-54	7490	42.5	1	1	3,825	5,736	276,185
LEA (PENN.)	CRANE	4-02-54	6950	32.5	8	7	8,306	11,098	699,663
LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1	1	0	0	0	32,424
LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	227	171	199,777	261,865	8,323,315
LEA (TUBB)	CRANE	5-04-55	4448	41.7	22	20	72,221	45,115	1,375,254
LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	14	13	144,384	38,703	519,959
LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	3	2	10,154	6,510	250,394
LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8	3	3	16,239	13,978	275,344
LEA, S. (ELLENBURGER)	CRANE	1-31-84	8646	42.3	4	2	8,611	9,213	105,190
LEA, SOUTH (MCKEE)	CRANE	11-26-84	7972	43.9	2	2	7,987	13,236	68,484
LEA, SOUTH (SAN ANGELO)	CRANE	10-21-83	4110	40.1	12	12	62,305	56,943	470,926
LEA, SOUTH (TUBB)	CRANE	5-30-82	4636	40.5	9	9	69,840	22,780	366,535
LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6	1	0	0	0	23,097
LECK	WINKLER	1928	3100	25.0	0	0	0	0	4,914,944
TRANS. TO SCARBROUGH FLD., 4-1-61.									
LECK (WADDELL)	WINKLER	12-01-87	16728	56.1	1	1	137,188	34,489	37,540
LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	0	0	0	0	124,783
LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0	0	0	0	0	5,055
LEHN	PECOS	1938	190	35.0	0	0	0	0	495,169
LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5	0	0	0	0	2,914
LEHN-APCO (MONTOLA)	PECOS	1-01-60	5071	38.0	1	0	0	0	92,264
LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	30	20	25,267	10,590	716,485
LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	4	4	3,845	1,137	25,032
LEHN-APCO (YATES)	PECOS	1-15-92	1030	31.0	1	1	12	329	3,904
LEHN-APCO (1600)	PECOS	1939	1700	35.0	167	112	47,922	38,322	3,057,320
LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	1	1	10	955	46,851
LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	56	32	94	8,206	3,125,493
LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	16	14	15,532	35,192	1,082,035
LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	3	2	19,062	1,993	25,585
LEHN-BENOIT (ELLENBURGER)	PECOS	8-08-85	5017	40.3	0	0	0	0	2,019
LEHN-BENOIT (SAN ANDRES)	PECOS	12-30-85	2672	33.3	4	3	22	4,136	23,446
LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	3	2	12	1,234	52,999
LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4	4	4	58,310	17,694	66,036
LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5	0	0	0	0	36,809
LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	35	34	68,353	34,334	416,236

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-39 (88LS)
LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	18	14	8,395	13,821	581,901
LEON VALLEY, E. (OBRIEN-B-50.)	PECOS	5-15-67	2724	40.0	6	3	4,118	1,770	125,894
LIMPIA (ELLENBURGER)	CRANE	6-18-51	5739	37.5	0	0	0	0	62,880
LINDA JO (6300)	WARD	7-01-75	6296	43.0	0	0	0	0	464
LION	WARD	10-03-44	4965	35.0	0	0	0	0	135,702
LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	9	6	70,889	28,427	1,535,392
LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	2	2	13,133	2,330	246,529
LITTLE JOE (WAR-WINK)	WINKLER	4-24-69	5036	37.8	2	2	26,027	3,500	253,365
LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-65	5022	39.9	1	0	0	0	60,411
LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-05-79	5244	37.7	0	0	0	0	4,470
LITTMAN (SAN ANDRES)	ANDREWS	M 6-23-51	4313	32.7	13	10	27,948	16,521	1,245,453
LOBITO (YATES)	PECOS	3-17-78	2936	29.5	0	0	0	0	188
LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0	0	0	0	0	4,334
LUMAX (FUSSELMAN)	HOWARD	2-20-86	10644	50.0	0	0	0	0	10,331
LUMAX (STRAWN)	HOWARD	11-24-84	9717	32.0	1	0	2	9	6,944
LUMAX (WOLFCAMP)	HOWARD	7-14-87	8172	38.0	1	0	1,945	1,368	3,773
LOUDER (FUSSELMAN)	MARTIN	9-12-84	11744	48.0	1	1	1,620	12,399	154,997
LOUIS (4000)	ECTOR	4-30-37	8150	33.9	0	0	0	0	811
LOVELADY (6200)	WARD	8-01-65	6230	30.7	1	1	6,884	1,022	88,323
LOVELADY (6400)	WARD	2-17-64	6393	44.8	0	0	0	0	16,727
LOWE	WINKLER	1946	5220	33.0	0	0	0	0	3,763
LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	1	1	11,359	1,167	91,276
LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	1	1	6,090	1,299	51,329
LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	13	5	33,907	38,783	11,566,336
LOWE (LEONARD, LD.)	ANDREWS	3-08-63	9235	41.8	1	1	47,086	9,579	155,309
LOWE (MISS.)	ANDREWS	11-20-53	11344	44.0	13	9	1,220,919	17,431	602,257
LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	17	7	149,371	172,386	14,286,116
LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	4	0	0	0	197,405
LOWE, WEST (STRAWN)	ANDREWS	11-04-71	10533	42.0	1	0	18,062	3,891	211,931
LOWER HALF (LEONARD)	STERLING	8-20-85	5130	40.0	0	0	0	0	2,726
LOWER HALF (WOLFCAMP)	STERLING	5-27-95	6447	40.0	2	1	672	10,540	41,221
LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0	0	0	0	0	1,295
LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0	0	0	0	0	20,671
LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-80	7624	40.0	0	0	0	0	1,267
LUCKY STRIKE (STRAWN)	MITCHELL	M 9-01-80	7501	42.0	1	0	0	0	17,792
LUTHER, E. (CANYON REEF)	HOWARD	10-36-55	7738	46.4	0	0	0	0	64,252
LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7	0	0	0	0	8,455
LUTHER, N. (CANYON REEF)	HOWARD	11-17-57	7950	43.6	5	3	5,059	4,196	1,775,739
FORMERLY LUTHER N. (CANYON)	HOWARD	2-23-67	7792	42.6	0	0	0	0	1,365
LUTHER, SE. (WOLFCAMP)	HOWARD	6-18-87	8774	47.3	3	1	109,416	22,211	31,321
LUTHER, SE. (PENN CANYON)	HOWARD	M 9-06-53	9855	43.5	66	49	608,446	607,750	23,393,532
LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	5-24-83	8460	37.7	0	0	0	0	480
LYCO (CHERRY CANYON)	PECOS	9-01-70	3170	40.0	23	21	41,381	30,819	1,203,346
LYLES (CLEAR FORK)	CRANE	11-01-67	3170	43.2	0	0	0	0	321,166
TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.	CRANE	11-01-67	3430	40.0	0	0	0	0	229,945
LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0	0	0	0	0	229,945
TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.	CRANE	11-01-67	3430	40.0	0	0	0	0	229,945
LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	9	9	1,672	10,123	626,414
LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-67	3026	44.3	4	4	33	4,409	320,623
LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	1	1	12	1,121	63,166
LYLES, EAST (TUBS)	CRANE	2-06-69	3495	42.5	1	0	0	0	81,163
LYNN EAST (CANYON)	GLASSCOCK	2-06-81	8990	42.8	1	1	521	1,179	15,574
M. A. J. (GOLS 3370)	LOVING	12-12-67	3425	37.0	0	0	0	0	3,922
M.A.A.K. (SPRABERRY)	ANDREWS	M 7-06-63	8501	43.0	19	14	92,038	34,769	1,670,712
M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0	0	0	0	0	1,374
M & M (CLEAR FORK)	PECOS	9-09-60	2579	40.0	2	1	12	1,338	280,567
M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5	0	0	0	0	186,507
MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	1	1	111	817	25,053
MPF (YATES)	PECOS	10-18-70	3023	29.8	23	12	1,272	10,682	523,773
MABEE	ANDREWS	M 10-10-43	4704	31.0	642	313	473,226	2,460,461	86,863,770
MABEE (CLEAR FORK)	ANDREWS	M 12-08-69	7259	29.5	1	0	0	0	66,309
MABEE (DEAN)	MARTIN	M 4-01-67	9747	40.7	0	0	0	0	199,569
MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	0	0	0	0	15,302
MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6	0	0	0	0	76,703
MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2	0	0	0	0	7,101
MAC-BORING (ATOKA)	ECTOR	10-25-83	19257	40.1	0	0	0	0	0
MAC-BORING (BEND LINE)	ECTOR	2-02-54	10714	41.3	0	0	0	0	9,176
MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7296	37.2	1	0	0	0	1,075
MAC-BORING (DEVONIAN)	ECTOR	7-07-65	11756	45.0	0	0	0	0	77,330
MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0	0	0	0	0	2,176
MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0	0	0	0	0	359,730
MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9440	45.0	0	0	0	0	6,502
MAC DER	PECOS	1944	4750	32.0	0	0	0	0	1,930
SEPARATED FROM N. WARD FLD., 4-1-39.									
MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	2	1	12	1,024	22,469
MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	33	24	73	13,614	4,516,566
MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	3	2	11	10,249	440,517
MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	14	6	626	7,595	3,290,219
MAGNOLIA SEALY, S. (YATES, LD.)	WARD	5-01-83	2671	30.0	2	2	16,763	1,302	11,178
MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	1	1	12	587	79,343
MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5	0	0	0	0	392
MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1	0	0	0	0	2,159
MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-59	3205	29.0	0	0	0	0	142,021
MAGUTEX (ATOKA)	ANDREWS	11-01-79	11330	46.2	3	3	5,233	1,009	49,348
MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	60	37	258,498	421,857	43,777,326
MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	19	5	36,341	39,147	16,526,713
MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2	0	0	0	0	167,212
MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0	0	0	0	0	5,705
MAGUTEX (QUEEN)	ANDREWS	7-11-58	4862	26.2	32	21	61,576	41,097	4,192,133
MAGUTEX (STRAWN)	ANDREWS	3-20-72	10990	46.7	4	4	8,004	13,425	222,250
MAGUTEX (WOLFCAMP)	ANDREWS	3-15-55	9944	39.9	1	1	505	26	13,229
MAGUTEX N. (STRAWN)	ANDREWS	10-23-89	11135	46.8	1	1	3	1,467	1,767
MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	77	55	60,000	33,831	3,410,549
CARRIED AS MALICKY FLD. UNTIL 1957.									
MARALO (DELAWARE)	PECOS	6-12-86	5155	30.2	2	1	2,546	3,422	25,921
MARALO (WOLFCAMP)	PECOS	7-28-84	11055	49.5	9	9	1,557,688	129,809	932,025
MARSTON RANCH (CLEARFORK)	WARD	7-24-89	4560	40.0	4	2	10,450	4,365	40,632

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0	0	0	0	0	304
MAR GLD (CLEAR FORK)	PECOS	10-13-78	3857	36.0	1	1	12	1,169	19,437
MARSDEN (PERMIAN)	REEVES	17-30-75	12095	42.0	0	0	0	0	15,253
MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0	0	0	0	0	2,004
MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0	1	1	2,494	69	1,370
MARSTON RANCH (ELLENBURGER)	WARD	5-17-83	9525	48.0	0	0	0	0	0
MARTIN	ANDREWS	M 1945	9036	36.0	0	0	0	0	211,321
MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	41	38	3,105,942	145,443	1,253,956
MARTIN (CLEAR FORK, LD)	ANDREWS	1-31-69	6530	38.0	13	12	412,627	107,966	535,157
MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	7	0	39,073	11,892	369,048
MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	5	4	18,119	45,240	36,373,157
MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5	0	0	0	0	2,320
TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58									
MARTIN (GLORIETA)	ANDREWS	9-26-94	5426	35.8	0	0	0	0	3,076
MARTIN (MCKEE)	ANDREWS	1945	9300	40.2	42	9	41,354	145,189	6,159,193
MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0	0	0	0	0	2,876,392
MARTIN (SECOND SIMPSON SD.)	ANDREWS	11-10-84	8788	42.8	2	2	14,340	37,537	125,403
MARTIN (TUBB)	ANDREWS	11-24-55	6250	42.3	30	24	589,753	96,173	1,286,426
MARTIN (NICHITA)	ANDREWS	1945	7200	42.5	39	28	1,133,484	152,341	1,005,936
MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0	0	0	0	0	137,541
MARTIN (7200)	ANDREWS	1-17-59	7210	35.2	0	0	0	0	14,546
MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0	0	0	0	0	3,360
MARTIN, WEST (FUSSELMAN)	ANDREWS	1-28-61	8690	39.8	3	3	113,058	38,040	332,036
MARTIN, W. (LEONARD, LD.)	ANDREWS	8-14-73	8990	38.0	0	0	0	0	2,303
MARTIN, W. (WOLF CAMP)	ANDREWS	7-26-63	7798	35.8	0	0	0	0	16,934
MARVIN	STERLING	4-20-48	4250	25.6	0	0	0	0	152,345
MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3	0	0	0	0	11,543
MASCHD	ANDREWS	1942	4615	32.0	0	0	0	0	543,549
MASON	LOVING	1937	3990	41.0	17	3	16,004	6,086	2,974,112
MASON, N. (DELAWARE SAND)	LOVING	7-31-52	4095	41.0	61	32	89,346	42,562	6,417,216
MASSTY (1000)	PECOS	9-29-78	1004	19.6	4	4	12	2,357	33,325
MATERSON	PECOS	1929	1500	28.0	26	15	114	10,687	2,657,313
MATERSON (3500)	PECOS	1943	3539	22.0	0	0	0	0	74,147
MATTHEWS (LOWER CHERRY CANYON)	REEVES	5-18-84	4444	39.9	17	15	130,416	72,711	279,347
MAUDE (CLEAR FORK)	MITCHELL	8-33-53	2512	25.6	7	6	49	2,397	94,038
MAYBERRY (CONNELL SAND)	CRANE	1951	1133	40.0	0	0	0	0	839
MAYHEW (DEVONIAN)	ANDREWS	1959	6045	41.0	0	0	0	0	10,125
MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6945	33.6	4	3	14,813	3,028	935,271
MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0	0	0	0	0	15,704
MCCANN (RASAL WOLFCAMP)	HOMER	9-01-81	6988	35.0	3	2	22,924	3,804	50,765
MCCARTHY (TUBB)	PECOS	2-01-80	3619	24.8	0	0	0	0	593
MCCCLINTIC	CRANE	1928	3200	30.0	0	0	0	0	739,136
COMBINED WITH MCELROY FIELD, 3-1-41									
MCDANIEL (WOLFCAMP)	GLASSCOCK	5-06-83	8347	39.7	3	3	9,736	7,454	67,190
MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0	0	0	0	0	523
MCDOWELL (SAN ANDRES)	GLASSCOCK	2-31-64	2341	27.0	11	8	38	24,229	1,681,377
MCDOWELL (SAN ANDRES, LD.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLDs.									
COMBINED INTO MCDOWELL (SAN ANDRES) FLD, 8-1-72									
MCDOWELL (SAN ANDRES, LD.)	GLASSCOCK	6-31-64	2401	27.5	0	0	0	0	86,324
MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0	0	0	0	0	576,727
MCELROY	CRANE	M 1941	2900	30.0	3,109	1,918	2,202,593	7,638,226	457,286,412
COMS. 1941-CHURCH/GULF-MCELROY & MCCCLINTIC FLDs									
MCELROY (ATOKA)	CRANE	10-25-85	9329	42.0	1	0	0	0	142
MCELROY (BEND 8960)	CRANE	M 7-09-66	8966	43.2	1	0	77,481	643	132,250
MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	2	1	26,223	5,861	147,747
MCELROY (DEVONIAN, LOWER)	CRANE	9-16-82	10947	46.8	6	5	159,080	37,299	286,318
MCELROY (DEVONIAN, UPPER)	CRANE	10-32-82	10648	45.4	1	1	33,288	11,366	124,497
MCELROY (ELLENBURGER)	CRANE	2-15-34	12086	52.0	1	0	4	232	19,449
MCELROY (PENN.)	CRANE	M 7-05-58	9032	43.0	0	0	0	0	141,805
EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT 87C.									
MCELROY, EAST (SAN ANDRES)	CRANE	M 1955	3334	31.0	0	0	0	0	230,749
TRANS. TO MCELROY, 1956.									
MCELROY, NORTH (DEVONIAN)	UPTON	M 3-16-73	10941	49.1	10	6	50,254	24,174	871,978
MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	12	7	37,835	27,495	3,233,465
MCELROY, NORTH (SILURIAN)	CRANE	M 10-20-73	11049	46.2	8	7	22,283	20,210	583,515
MCELROY, NORTH (WOLFCAMP)	CRANE	4-03-76	7871	40.6	0	0	0	0	14,002
MCELROY RANCH (WOLFCAMP)	CRANE	M 10-25-30	7725	41.8	5	5	18,304	11,063	454,021
MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-75	10160	47.5	2	2	10,584	4,575	103,999
MCELROY, WEST (SAN ANDRES)	CRANE	1956	2882	22.0	0	0	0	0	2,609
MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	2	2	20,679	5,348	426,917
MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5	0	0	0	0	5,316
MCFARLAND (DEVONIAN)	ANDREWS	6-15-81	12260	39.5	1	1	2,657	13,739	85,724
MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13998	45.6	6	4	30,069	62,018	5,289,700
MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	25.0	1	0	0	0	14,330
MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	5	2	30,360	31,205	4,696,826
MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	342	140	81,956	318,052	38,215,956
MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	11	10	577,154	231,969	6,344,408
MCFARLAND, EAST (DEV.)	ANDREWS	9-15-57	12728	39.1	0	0	0	0	12,240
MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4739	34.7	36	24	21,475	31,446	2,321,709
MCFARLAND, EAST (4700)	ANDREWS	7-05-56	4730	29.6	4	3	10,188	2,604	231,323
MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	2	2	12	1,738	143,335
MCFARLAND, S (QUEEN)	ANDREWS	1956	4420	32.0	0	0	0	0	51,311
MCFARLAND, S. (WOLFCAMP)	ANDREWS	5-06-86	9406	39.0	5	5	60,561	80,884	126,342
MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	1	1	840	920	33,233
MCKEE	CRANE	1942	6186	43.0	0	0	0	0	149,777
MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	10	10	17,420	6,939	1,002,501
MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	3	2	31,965	1,149	151,472
MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6440	33.0	0	0	0	0	2,935
MCPEC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6	0	0	0	0	2,891
MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	2	2	12	743	28,589
MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	2	1	12	741	85,243
MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	0	0	0	0	45,390
MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6	0	0	0	0	9,143
MEANS	ANDREWS	M 1934	4400	29.0	1,151	630	2,536,180	6,199,374	174,725,035
MEANS (DEVONIAN)	ANDREWS	M 3-13-61	12001	37.8	0	0	0	0	96,443
MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	200	57	88,930	214,081	36,646,667
MEANS (YATES)	ANDREWS	2-15-74	3066	40.9	2	1	274	826	33,010
MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0	0	0	0	0	19,318

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

WRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION (1-1-89) (365L)
	MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	4	2	27,743	15,915	3,869,302
	MEANS, EAST (LOWER WOLFCAMP)	ANDREWS	5-01-82	10298	47.0	1	0	0	0	12,530
	MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4	0	0	0	0	125,719
	MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	81	57	40,498	96,380	7,433,812
	MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7	0	0	0	0	4,231
	MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9	1	0	0	0	38,324
	MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	35	32	252,004	285,348	5,448,376
	MENTONE (CHERRY CANYON)	LOVING	6-03-83	5762	35.1	0	0	0	0	2,499
	MENTONE, NE. (DELAWARE)	LOVING	11-15-35	5200	38.4	1	1	12	1,370	3,435
	MENTONE, N. E. (UPPER BELL CAN)	LOVING	8-18-83	4777	38.7	2	1	490	2,566	24,291
	MER-MAX (MISS)	HOWARD	9-09-88	9137	46.2	2	2	26,032	9,842	9,342
	MERIDIAN (DELAWARE)	LOVING	M 5-24-61	4993	39.8	10	3	9,223	5,790	797,459
	MERIDIAN, SOUTH (WOLFCAMP)	WARD	5-24-85	11612	42.0	0	0	0	0	1,055
	MESA VISTA (MONTGOMERY)	PECCOS	7-15-63	4972	38.8	1	0	0	0	34,879
	MESA VISTA (SULLIVAN)	PECCOS	12-31-63	4874	40.0	2	1	1,214	4,478	239,740
	MESA VISTA (WICHITA ALBANY)	PECCOS	2-01-81	4870	39.2	1	0	0	0	3,659
	METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0	0	0	0	0	6,393
	TRANS. TO METZ, E. (ELLEN)		9-1-61							
	METZ (FUSSELLMAN)	ECTOR	12-03-62	7734	41.2	0	0	0	0	98,708
	METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	14	11	10,118	36,693	1,463,012
	METZ (TUBBS)	ECTOR	9-18-62	5292	36.0	1	0	0	0	21,550
	METZ (WADDELL)	ECTOR	10-21-61	8904	40.2	0	0	0	0	302,217
	METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	5	3	3,421	5,394	781,307
	METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	5	2	1,713	6,581	2,890,534
	MIDDLETON (CANYON REEF)	HOWARD	5-23-86	8536	44.0	3	2	24,472	31,255	83,258
	MIDKIFF (ATOKA LIME)	MIDLAND	4-01-86	11039	52.8	2	2	81,311	7,580	18,965
	MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0	0	0	0	0	1,688,256
	TRANS. TO SPRABERRY (TRENDS AREA)		F.L.D. 3-1-53							
	MIDLAND	MIDLAND	1945	10390	46.0	0	0	0	0	20,035
	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	5-23-66	9544	33.1	3	0	0	0	0
	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-65	11663	53.0	4	4	61,322	9,010	159,740
	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10434	51.2	3	2	2,972	793	17,600
	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	0	0	0	0	161,519
	MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	1	1	11,536	1,181	26,209
	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8	0	0	0	0	59,912
	MIDLAND, SW. (FUSSELLMAN)	MIDLAND	9-30-63	12504	51.0	2	2	3,600	1,839	475,727
	MIDLAND, SW (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.5	0	0	0	0	22,579
	MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11490	42.0	0	0	0	0	44,314
	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	49.2	0	0	0	0	11,497
	MIDLAND FARMS	ANDREWS	2-01-45	4300	46.0	620	231	663,673	2,641,150	142,288,513
	MIDLAND FARMS (CLEARFORK)	ANDREWS	11-01-84	7730	38.1	0	0	0	0	795
	MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	2	0	102	28	11,399
	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	17	19	82,291	131,541	49,902,146
	MIDLAND FARMS (FUSSELLMAN)	ANDREWS	7-20-53	11893	48.0	0	0	0	0	7,954,518
	AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD									
	MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9590	43.6	0	0	0	0	443,721
	MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	76	41	772,411	413,811	13,310,569
	MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	M 8-24-69	4740	30.4	28	26	77,313	358,864	1,750,104
	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	5,641
	TRANS. TO INEZ (WOLFCAMP)		F.L.D. 2-1-63							
	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	78	33	23,990	178,748	15,514,433
	MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	5	2	9,199	13,570	7,580,323
	MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0	0	0	0	0	4,560
	MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12408	53.3	0	0	0	0	9,325
	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11090	44.5	0	0	0	0	997,744
	AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD									
	MIDLAND FARMS DEEP	ANDREWS	7-21-86	11924	48.0	56	53	1,955,467	573,273	1,438,014
	MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4	0	0	0	0	27,441
	MID-MAR, EAST (FUSSELLMAN)	MIDLAND	M 7-12-82	11711	47.0	13	9	57,732	102,152	2,478,932
	MID-MAR, EAST (STRAWN)	MIDLAND	M 5-15-84	10326	46.1	10	7	131,239	41,920	159,307
	MID-MAR (DEVONIAN)	ANDREWS	9-27-89	8446	24.6	1	1	95	7,399	7,399
	MIDWEST (BEND)	MIDLAND	3-11-55	10779	41.4	0	0	0	0	65,834
	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	2	2	24	4,324	86,150
	MIKADO (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	1	0	0	0	12,439
	MILLARD (QUEEN)	PECCOS	M 6-27-57	1700	28.0	63	37	9,335	13,542	330,519
	MILLARD, NORTH (QUEEN)	CROCKETT	M 8-04-59	1350	33.5	5	5	47	1,589	103,951
	TRANS. FROM MILLARD /QUEEN/,		EFF. 9-8-59							
	MILLARD, NORTH (SOMA)	CROCKETT	M 2-26-68	921	34.4	11	9	36	1,862	137,450
	MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	14	4	141,878	11,810	2,683,871
	MILLWEE (CANYON REEF)	HOWARD	11-06-99	7662	48.0	1	1	956	847	16,589
	MISHELLY (QUEEN SAND)	PECCOS	10-09-60	1530	32.0	2	1	12	435	20,662
	MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0	1	1	10	1,825	40,035
	MITCHELL (ELLENBURGER)	MITCHELL	4-15-83	7411	43.0	0	0	0	0	1,448
	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0	0	0	0	0	64,946
	MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0	0	0	0	0	4,101
	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0	0	0	0	0	16,537
	MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9069	42.0	1	0	0	0	6,950
	MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	4	3	11,303	9,291	607,846
	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3	0	0	0	0	31,090
	MONAHANS (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	252	154	1,268,627	917,226	14,571,869
	MONAHANS (DEVONIAN)	WARD	M 3-27-57	8375	34.2	5	4	298,162	8,079	454,311
	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8538	39.0	1	1	33,690	1,809	125,406
	MONAHANS (ELLENBURGER)	WARD	M 9-07-42	10550	45.0	2	2	12,345	8,508	5,235,170
	MONAHANS (FUSSELLMAN)	WARD	M 2-07-54	8336	40.0	1	1	4,249	1,359	1,253,005
	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	1	0	374	100	31,151
	MONAHANS (PERMIAN TURB #2)	WARD	11-09-76	5601	35.4	1	0	0	0	38,641
	MONAHANS (PERMIAN-TURB #3)	WARD	M 10-14-42	5636	34.5	2	2	61,949	17,219	807,674
	FORMLY, MONAHANS /PERMIAN/ CHANGED,		10-1-53							
	MONAHANS (QUEEN SAND)	WARD	M 1-08-60	3269	27.5	53	38	47,269	100,115	5,594,617
	MONAHANS, H. (3075 QUEEN) TO MONAHANS (QUEEN SD.)		F.L.D. 2-1-69							
	MONAHANS (WADDELL)	WARD	M 12-11-63	9706	40.1	0	0	0	0	91,652
	MONAHANS (WOLFCAMP)	WARD	M 6-22-69	7109	47.8	0	0	0	0	48,173
	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2	0	0	0	0	18,545
	MONAHANS, E. (PENN., LO.)	WINKLER	M 495	8873	42.0	18	16	230,805	20,127	1,120,375
	MONAHANS, NORTH	WINKLER	M 3-12-44	6248	37.0	11	6	192,108	13,182	870,374
	MONAHANS, N. (CISCO)	WINKLER	M 1-01-66	8196	39.9	0	0	0	0	73,109
	MONAHANS, NORTH (CLEARFORK)	WINKLER	9-25-87	5610	37.0	1	0	244	1,817	2,460
	MONAHANS, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	5	3	327,059	29,757	6,155,369

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT, #	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (365.5)
	MONAHANS, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	8	6	140,197	135,998	7,113,025
	MONAHANS, NORTH (FUSSELLMAN)	WINKLER	M 3-31-57	10026	37.1	3	3	15,353	34,744	1,024,760
	MONAHANS, NORTH (GLORIETA)	WINKLER	M 8-05-46	5180	35.0	8	4	74,505	2,771	324,493
	MONAHANS, NORTH (MISS.)	WINKLER	M 3-06-81	9344	37.7	2	1	4,669	1,462	65,627
	MONAHANS, NORTH (MONTDYA)	WINKLER	M 5-31-55	10080	37.1	1	0	0	0	371,092
	MONAHANS, N. (PENN.)	WARD	M 10-28-64	8329	39.7	1	0	0	0	51,023
	MONAHANS, N. (QUEEN)	WINKLER	M 3-12-87	3470	38.0	7	6	31,917	41,432	47,620
	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0	0	0	0	0	67,312
	MONAHANS, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0	1	1	1,673	4,092	64,610
	MONAHANS, NE. (PENN)	WINKLER	M 7-12-64	8769	34.7	2	1	3,754	2,158	66,110
	MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	M 9-19-68	8128	42.0	18	15	257,713	67,235	3,474,511
	MONAHANS, SOUTH (QUEEN)	WARD	M 3-20-61	3108	36.6	92	48	6,906	67,961	7,312,016
	MONAHANS, S. W. (QUEEN)	WARD	M 8-01-70	3094	29.2	2	2	12	7,942	125,346
	MONAHANS, W. (DEVONIAN)	WARD	M 12-16-64	8499	35.1	1	0	0	0	20,872
	MONAHANS, W. (QUEEN 3075)	WARD	M 9-16-65	3077	34.0	0	0	0	0	369,882
	TRANS. TO MONAHANS (QUEEN) 2-1-69									
	MONAHANS DRAW (CANYON 8389)	ECTOR	M 2-22-33	8378	43.0	4	4	24,136	12,293	158,407
	MONAHANS DRAW (CLEARFORK)	ECTOR	M 12-09-83	5639	39.0	4	4	24,816	7,019	83,449
	MONAHANS DRAW (ELLENBURGER)	ECTOR	M 5-11-83	12295	32.2	1	1	5,050	3,775	67,054
	MONAHANS DRAW (SAN ANDRES)	ECTOR	M 5-01-94	4211	43.0	1	0	0	0	3,539
	MONROE	WARD	M 1931	4600	29.0	36	16	7,066	32,364	4,001,915
	MONUMENT DRAW (WOLFCAMP A)	WINKLER	M 9-01-82	12143	43.9	1	0	0	0	9,829
	MOONLIGHT (ATOKA)	MIDLAND	M 11-07-85	10948	42.0	2	1	2,317	4,273	18,702
	MOONLIGHT (ELLENBURGER)	MIDLAND	M 3-20-83	13325	52.3	4	2	27,628	21,999	1,003,041
	MOONLIGHT (MISSISSIPPIAN)	MIDLAND	M 9-23-84	11599	44.4	11	11	219,645	64,045	734,417
	MOONLIGHT (SPRABERRY)	MIDLAND	M 6-13-78	9308	34.0	0	0	0	0	4,594
	MOONLIGHT, WEST (ELLENBURGER)	MIDLAND	M 2-27-94	13635	50.5	0	0	0	0	1,101
	MOORE	HOWARD	M 1937	3200	31.0	809	602	6,401	349,992	12,796,517
	MOORE (DEEP FSLM)	HOWARD	M 2-10-82	10032	52.5	12	9	158,694	297,562	4,177,451
	MOORE (MISS)	HOWARD	M 9-06-84	10036	42.7	1	0	0	0	3,616
	MOORE (STRAWN 9500)	HOWARD	M 6-04-85	9527	33.0	3	3	23,272	9,453	22,552
	MOORE (WOLFCAMP)	HOWARD	M 1-14-80	9375	39.0	2	0	0	0	66,958
	MOORE-HOOPER (WOLFCAMP)	LOVING	M 8-01-90	11462	50.3	0	0	0	0	4,578
	MOOSE (CLEAR FORK)	ECTOR	M 7-01-56	5840	26.0	0	0	0	0	18,399
	MOOSE (QUEEN)	ECTOR	M 6-29-59	4512	33.0	41	25	6,527	202,681	4,267,497
	MOOSE (WOLFCAMP)	ECTOR	M 12-24-54	9492	45.5	3	3	5,728	9,260	406,340
	MORGAN CREEK (LEONARD)	HOWARD	M 7-07-38	5134	36.3	1	1	6	2,605	2,605
	MORGAN RANCH (FUSSELLMAN)	HOWARD	M 10-20-71	9742	49.0	1	1	3,026	1,385	171,707
	MORGAN RANCH (LEONARD)	HOWARD	M 4-28-71	6735	34.4	0	0	0	0	3,340
	MORGAN RANCH (SPRABERRY)	HOWARD	M 5-11-71	5855	33.4	0	0	0	0	4,416
	MORGAN RANCH (WOLFCAMP)	HOWARD	M 4-28-71	7300	36.2	0	0	0	0	142
	MURITA	HOWARD	M 1943	3516	28.0	0	0	0	0	10,370
	MURITA (FUSSELLMAN)	HOWARD	M 5-16-87	10518	44.0	2	2	1,523	22,289	41,139
	MUSS (GRAYBURG)	ECTOR	M 10-24-55	3543	34.0	27	14	6,223	10,356	1,441,304
	MUSS CREEK (WOLFCAMP, LO)	HOWARD	M 4-28-71	8053	40.2	0	0	0	0	1,221
	MUSS LAKE (CISCO)	HOWARD	M 10-25-66	7932	40.0	1	1	10,688	1,715	34,134
	MUSS LAKE (PERMIAN, LO.)	HOWARD	M 12-26-63	6316	33.4	0	0	0	0	8,333
	MUSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	M 4-08-64	3972	33.3	2	0	0	0	77,347
	MUSSWELL (STRAWN 8720)	ECTOR	M 2-02-65	8778	39.0	6	5	22,123	22,042	260,931
	MULBERRY (WOLFCAMP 5100)	STERLING	M 3-09-66	5118	34.3	0	0	0	0	2,529
	MUNN-WYNNE (SAN ANDRES)	CRANE	M 4-10-72	2144	42.0	0	0	0	0	0
	MUSTANG (ATOKA)	GLASSCOCK	M 8-14-82	10418	42.9	0	0	0	0	10,537
	MUSTANG (FUSSELLMAN)	GLASSCOCK	M 1-23-93	11276	53.1	3	2	68,240	146,598	146,598
	MUSTANG (WOLFCAMP)	GLASSCOCK	M 5-04-84	8685	49.0	2	1	122,461	1,901	91,393
	MUSTANG DRAW (DEVONIAN)	MARTIN	M 10-14-71	12325	46.1	2	1	5	1,123	177,423
	MYRTLE -B- (CHERRY CANYON)	LOVING	M 10-06-94	6446	39.0	9	8	99,039	12,195	71,999
	NDR (FUSSELLMAN)	HOWARD	M 2-23-85	10168	49.5	1	0	0	0	15,402
	N. Y. Y. (STRAWN LIME)	MARTIN	M 5-20-82	10050	37.5	1	1	3,260	1,235	18,355
	NEARBURG (PENN)	HOWARD	M 11-15-69	8522	44.0	2	1	11,101	138	18,550
	NEARBURG (CANYON LIME)	HOWARD	M 9-05-83	8526	44.0	0	0	0	0	5,318
	NEARCO (REEF)	HOWARD	M 4-25-72	7693	46.0	0	0	0	0	24,182
	NELSON (CLEAR FORK, LOWER)	ANDREWS	M 9-28-66	6830	34.9	1	1	12	513	15,086
	NELSON (ELLENBURGER)	ANDREWS	M 5-15-46	10384	42.0	9	5	15,991	15,413	5,326,652
	NELSON (WICHITA)	ANDREWS	M 11-19-43	7150	34.7	11	9	25,030	10,910	2,276,205
	NELSON, S. (WICHITA ALBANY)	ANDREWS	M 12-26-86	7300	38.8	1	1	9,697	6,433	22,009
	NELSON, S. (YATES)	ANDREWS	M 11-01-86	3038	40.0	1	1	12	2,221	5,132
	NETTERVILLE	PECOS	M 1934	2400	34.0	75	50	8,519	22,473	3,137,698
	NEW FRONTIER (CLEAR FORK)	CRANE	M 10-26-60	3062	39.2	0	0	0	0	13,350
	NIX	ANDREWS	M 8-02-49	7360	40.0	0	0	0	0	304,437
	NIX (DOLOMITE 4400)	ANDREWS	M 3-26-56	4413	32.5	0	0	0	0	103,985
	TRANS. TO FUHRMAN-MASCHO, 3-1-57.									
	NIX, SOUTH	ANDREWS	M 2-01-54	7396	33.0	28	17	76,502	69,656	2,686,980
	NOBLES (WOLFCAMP)	MIDLAND	M 7-20-58	9800	40.6	0	0	0	0	21,099
	NOLLEY (CANYON)	ANDREWS	M 5-09-67	10384	44.9	4	3	17,633	28,230	1,849,237
	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5	2	1	12	1,328	54,760
	NOLLEY (DEVONIAN)	ANDREWS	M 4-03-67	12311	38.2	8	3	6,923	67,395	4,019,096
	NOLLEY (ELLEN.)	ANDREWS	M 11-07-68	13939	43.0	0	0	0	0	2,678,593
	NOLLEY (PENN)	ANDREWS	M 9-01-63	10506	47.5	2	2	1,650	12,795	495,777
	NOLLEY (QUEEN SAND)	ANDREWS	M 5-22-95	4495	31.0	0	0	0	0	705,203
	TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.									
	NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-52	8165	30.1	2	1	1,378	2,263	298,278
	NOLLEY (WOLFCAMP)	ANDREWS	M 9-21-51	9227	39.2	105	47	202,904	659,870	25,745,033
	NORMAN (CANYON)	ANDREWS	M 2-24-71	10289	39.5	3	0	0	0	225,559
	TRANS. FROM DIST. 9A 1-1-74.									
	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4	16	11	261	95,044	3,465,138
	TRANS. FROM DIST. 8A 1-1-74.									
	NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13855	38.5	2	1	928	2,104	282,387
	TRANS. FROM DIST. 9A 1-1-74.									
	NORMAN, S (QUEEN)	GAINES	M 1-01-74	4426	35.5	2	0	0	0	7,527
	NORTH STANTON (LEONARD)	MARTIN	M 5-16-81	8097	35.2	0	0	0	0	11,169
	NOTKES, N. (SAN ANDRES)	ECTOR	M 11-24-56	4266	37.0	0	0	0	0	32,245
	NUTT (LOWER WOLFCAMP)	GLASSCOCK	M 10-20-82	8799	44.1	4	3	5,993	3,557	41,226
	NUZ (WOLFCAMP)	PECOS	M 10-09-83	6740	28.7	3	3	385,959	21,438	135,921
	OST-HAMILL (7916)	PECOS	M 5-06-76	7933	35.4	0	0	0	0	14,367
	DATES	PECOS	M 1-15-47	790	18.2	8	7	12	5,757	1,015,638
	OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	32	21	141,390	150,791	22,572,999
	OCEANIC, N.E. (PENN)	BORDEN	M 6-24-63	8135	38.0	3	2	7,210	10,060	1,401,410
	ODANIEL (CANYON)	HOWARD	M 8-04-50	8160	46.0	0	0	0	0	72,594

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION 1-1-89 (5BLS)
DDANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0	0	0	0	0	17,488
ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2	0	0	0	0	318
OLD PREACHER (MISSISSIPPIAN)	MITCHELL	9-08-38	7898	33.2	1	1	4	3,598	3,598
OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	28	19	6,661	14,405	1,221,361
ONLAW (SEVEN RIVERS)	PECOS	5-29-74	1060	27.0	2	0	0	0	1,274
OPCO (SAN ANDRES)	ANDREWS	11-19-58	4391	36.0	1	0	0	0	13,374
ORIENT	PECOS	2-18-48	1785	27.5	0	0	0	0	244,335
ORLA, SOUTH (DELAWARE SAND)	PECOS	6-21-53	3562	34.1	15	12	451	11,434	1,012,773
ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	6	5	12,080	22,145	205,621
ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0	0	0	0	0	5,235
OWEGO (CLEAR FORK)	PECOS	3-01-79	3087	34.3	0	0	0	0	278
OWEGO (GLORIETA)	PECOS	5-06-84	2293	31.0	1	1	5	360	500
P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0	0	0	0	0	743
P C A (CLEAR FORK, UPPER)	MITCHELL	6-19-53	2588	28.0	1	0	0	0	4,310
PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	3	3	36	7,946	108,760
PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	9	7	30,343	11,575	426,333
PAHOLA (150)	REEVES	2-13-58	150	24.0	1	0	0	0	971
PAN-ROO (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2	0	0	0	0	44,136
PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	0	0	0	0	1,338
PARALLEL-WOLFE (CANYON REEF)	HOWARD	10-01-86	8992	47.7	1	1	25,215	14,318	52,335
PARALLEL-WOLFE (FUSSELMAN)	HOWARD	10-02-85	10371	45.0	2	1	12	6,768	60,279
PARKER	ANDREWS	1935	4800	32.0	0	0	0	0	542,315
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER (CANYON)	ANDREWS	9-09-62	9233	43.9	0	0	0	0	101,997
PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	0	0	0	0	143,349
PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4400	32.0	57	41	74,043	96,049	2,524,355
CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/									
PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	68	51	494,748	469,740	6,219,549
PARKER (WICHITA ALBANY)	ANDREWS	6-01-87	8066	34.3	1	1	5,441	9,922	12,980
PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	20	13	94,632	113,096	2,317,439
PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0	0	0	0	0	315,921
PARKER, S. (PENN.)	ANDREWS	4-30-65	9321	39.4	1	0	0	0	131,576
PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8444	38.6	1	0	780	1,250	163,255
PARKER, WEST	ANDREWS	1948	8468	44.0	0	0	0	0	282,394
TRANS. TO THREE BAR (DEV.) 5-1-50.									
PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0	0	0	0	0	66,107
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6	10	10	141,690	131,050	849,264
PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	2	2	21,713	18,482	753,155
PARKS (ATOKA, LOWER)	MIDLAND	9-02-33	11250	45.2	1	1	92,739	795	61,335
PARKS (DEVONIAN)	MIDLAND	1-07-77	11959	54.0	3	3	98,774	2,890	27,332
PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0	0	0	0	0	98,040
PARKS (FUSSELMAN-MONTOYA)	MIDLAND	6-18-83	12405	52.6	10	10	241,270	90,024	573,444
PARKS (PENNSYLVANIAN)	MIDLAND	12-35-50	10440	44.2	46	23	433,830	92,473	14,340,724
PARKS (SPRABERRY)	MIDLAND	6-26-57	7770	37.0	100	85	565,672	296,639	3,368,118
PARKS (SPRABERRY DEAN)	MIDLAND	3-14-82	9595	39.0	0	0	0	0	9,631
PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9439	43.0	4	4	37,231	18,116	141,434
PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0	1	0	0	0	15,396
PARKS, N. (PENN.)	MIDLAND	5-26-66	10754	39.0	5	2	45,457	7,786	394,342
PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	2031	37.0	0	0	0	0	13,534
PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2	0	0	0	0	12,766
PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	57	28	2,622	125,909	3,798,112
PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-65	8788	39.8	0	0	0	0	25,254
PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	44	23	745	94,967	1,719,627
PAROCHIAL-BADE (QUEEN SAND, LD.)	STERLING	4-13-54	1336	33.2	1	1	12	1,273	436,593
PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0	0	0	0	0	16,533
PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	6	4	12	3,710	234,622
PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0	0	0	0	0	14,140
PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1121	32.0	8	5	32	4,164	388,010
PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	4	1	11	293	71,315
PARSLEY (ATOKA)	MIDLAND	6-28-46	11280	42.0	2	2	2,745	4,687	18,171
PASTO NUEVO (LEONARD REEF)	WARD	4-01-57	9011	49.0	0	0	0	0	37,704
PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0	0	0	0	0	1,339
PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	4	3	876	2,520	158,596
PAUL PAGE (ATOKA)	MIDLAND	2-28-88	10630	44.7	1	0	322	1,902	1,902
PAYTON	WARD	1938	2000	37.0	220	162	307,087	220,800	14,069,405
PAYTON (DEVONIAN)	PECOS	M 1954	6431	45.0	0	0	0	0	1,949
PAYTON (DEVONIAN, MIDDLE)	WARD	5-26-81	7004	39.9	1	1	10,566	1,421	11,137
PAYTON (ELLENBURGER)	WARD	9-01-30	10032	42.0	0	0	0	0	2,771
PAYTON (SIMPSON)	PECOS	M 9-26-66	9842	45.9	0	0	0	0	1,267
PAYTON (WICHITA ALBANY)	PECOS	M 5-14-56	5176	35.1	0	0	0	0	0
PAYTON (5950)	WARD	M 2-20-54	6000	37.5	4	4	33,485	7,036	48,501
PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2	0	0	0	0	331
PEAK VICTOR (DEVONIAN)	CRANE	10-09-38	5440	43.0	2	2	3	8,273	8,273
PECOS, NORTH (DELAWARE)	REEVES	11-17-59	4331	40.0	2	0	0	0	6,185
PECOS BEND (OLDS)	REEVES	M 2-01-87	4023	40.0	3	2	36,700	6,873	12,594
PECOS-SHEARER	PECOS	5-06-55	1840	34.0	24	18	11	4,249	700,913
PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	0	0	0	0	22,260
PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	1	1	14,734	865	27,490
PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	2	1	5,086	2,211	54,777
PECOS VALLEY (DEVONIAN A.)	PECOS	5-01-74	5445	36.1	0	0	0	0	16,138
PECOS VALLEY (DEVONIAN MT.)	PECOS	M 11-10-64	4984	38.0	1	1	32,481	2,723	113,448
PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	7	5	100,262	15,826	522,654
PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	33	24	943,595	175,636	6,480,447
PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6	0	0	0	0	149,035
PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1	1	0	0	0	122,375
PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-24-64	5151	37.0	1	0	0	0	633,630
PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	584	404	209,021	142,090	18,935,413
PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	134	74	16,149	30,453	6,493,727
PECOS VALLEY (MCKEE)	PECOS	5-05-86	5573	49.0	0	0	0	0	220
PECOS VALLEY (MONTOYA)	PECOS	9-20-65	5143	40.0	1	1	12	2,014	59,039
PECOS VALLEY (PERMIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	15	11	169,999	51,951	2,719,206
PECOS VALLEY (TANSILL)	PECOS	9-20-77	1540	28.0	0	0	0	0	2,038
PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	9	7	92,371	12,675	266,434
PECOS VALLEY (YATES)	PECOS	10-02-84	1300	33.0	0	0	0	0	223
PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	2	2	20,356	948	26,303
PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	4	3	52,705	4,671	450,867
PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2	0	0	0	0	12,477

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2	0	0	0	0	232,536
PECOS VALLEY, S. (MONTROYA)	PECOS	6-07-60	5198	39.0	0	0	0	0	31,148
PECOS VALLEY, S. (WADDELL)	PECOS	5-01-84	6778	39.5	1	1	5,498	393	2,077
PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	6	6	37	1,517	56,725
PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0	0	0	0	0	24,305
PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.3	0	0	0	0	3,337
PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2	0	0	0	0	5,529
PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1949	38.0	5	5	5,532	3,720	52,938
PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	1	1	9	638	42,277
PENWELL	ECTOR	1926	3800	32.4	571	329			
PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	10	6	802,451	1,941,061	81,471,775
PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	4	2	17,764	28,135	1,190,719
DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.									
PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0	0	0	0	0	12,271
PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	18	12	43,283	54,583	13,358,835
PENWELL (FUSSELLMAN)	ECTOR	9-13-53	7490	43.8	3	0	0	0	1,826,325
PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	15	11	48,889	53,317	6,977,340
PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	1	1	12	1,684	151,620
PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4	0	0	0	0	256,364
PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2	0	0	0	0	171,399
PENWELL (4500)	ECTOR	9-02-43	4410	32.9	1	1	12	1,050	2,805,134
PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	0	0	0	0	57,705
PERRIWINKLE (CANYON)	MARTIN	3-15-85	9420	42.0	6	6	214,346	127,802	309,504
PERRIWINKLE, N. (CANYON)	MARTIN	10-10-88	9548	44.1	1	0	819	600	630
PHANTOM (BONE SPRINGS)	WARD	6-10-86	9885	41.0	0	0	0	0	747
PHANTOM (WOLFCAMP)	WARD	6-23-83	11002	43.1	4	3	14,142	10,189	65,163
PHIL HAYES (CISCO)	PECOS	1-28-69	5909	28.5	2	2	23	2,789	187,133
PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	63	30	15,085	51,834	2,408,244
PHOENIX (SILURIAN)	CRANE	9-17-82	6033	34.3	1	1	3,457	2,524	23,049
PHOENIX, SOUTH (GRAYBURG)	MARTIN	7-18-88	4045	39.0	1	0	3	391	391
PINAL DOME (CHERRY CANYON)	LOVING	4-02-84	6435	39.3	4	2	39,725	16,850	55,784
PINAL DOME (DELAWARE)	LOVING	3-09-55	5032	39.4	5	5	13,316	9,154	116,750
PINAL DOME, CENTRAL (DELAWARE)	LOVING	5-25-94	4974	39.0	2	2	10,016	7,466	42,932
PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4768	40.0	0	0	0	0	310
PITZER (DELAWARE)	WARD	11-16-83	6564	39.4	1	1	2,049	3,162	24,541
PITZER (RAMSEY)	WARD	7-29-55	5114	33.0	0	0	0	0	765
PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	7	5	34,219	6,549	149,340
PITZER, S. (DELAWARE)	WARD	3-24-64	6390	43.1	7	5	101,121	10,206	286,593
PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0	0	0	0	0	51,999
TRANS. TO SPRABERRY /TRENDA AREA/, EFF. 4-1-62.									
POKORNY (DELAWARE)	CULBERSON	11-07-53	1693	43.0	0	0	0	0	452
POWITT (CHERRY CANYON)	LOVING	9-27-63	8539	39.0	1	1	12	4,822	46,335
POOL (WOLFCAMP)	ECTOR	3-11-56	9870	35.0	0	0	0	0	56,252
POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2	0	0	0	0	105,387
POWELL (CLEARFORK)	GLASSCOCK	10-01-83	5970	30.0	1	0	0	0	4,673
POWELL (PSNH)	GLASSCOCK	12-25-83	10010	52.5	4	4	183,936	26,602	169,791
POWELL (2300)	GLASSCOCK	3-20-82	8552	42.8	19	14	637,084	152,367	1,565,404
POWELL, N. (WOLFCAMP)	GLASSCOCK	3-16-84	8426	43.0	3	3	33,882	5,009	133,357
PREWITT (1000 SAND)	CULBERSON	4-24-58	900	24.0	0	0	0	0	7,211
PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0	0	0	0	0	3,400,016
CONS. WITH HUTEX /DEV. / FLD., 6-1-59.									
PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	3	2	6,957	48,359	812,694
PRIEST (CANYON LIME)	PECOS	11-11-81	7645	34.0	1	0	0	0	2,326
PRIEST (CISCO)	PECOS	1-29-80	7333	21.0	1	1	12	742	27,095
PRIEST & BEAVERS (QUEEN)	PECOS	4-28-57	2190	31.4	25	23	792	24,264	2,165,344
PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	16	11	12	12,124	230,997
FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76									
PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0	1	1	12	2,296	21,868
PRIEST & BEAVERS, N. (WOLFCAMP)	PECOS	1-27-65	6854	31.0	0	0	0	0	3,683
PRIEST & BEAVERS, W. (YATES)	PECOS	9-21-60	1659	24.0	0	0	0	0	3,543
PRIMERO (WOLFCAMP, LOWER)	HOWARD	8-01-86	7818	44.6	1	1	3,184	7,721	26,311
PRIMERO (WOLFCAMP, UPPER)	HOWARD	3-27-86	7186	40.0	0	0	0	0	41,506
PRUNGHORN (WOLFCAMP)	GLASSCOCK	7-04-81	7151	35.0	0	0	0	0	466
PRUITT	WARD	1942	4861	32.0	0	0	0	0	3,422
PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0	0	0	0	0	2,436
PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10992	49.0	1	1	5,092	65	15,396
PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11157	42.2	3	0	1	91	29,135
PUCKETT, N. (CLEARFORK)	PECOS	3-01-83	5092	30.0	0	0	0	0	268
PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1	0	0	43,514	22,760	216,234
PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0	0	0	0	0	917
PUTNAM (WICHITA-ALBANY)	PECOS	12-08-83	4866	35.0	1	1	21,662	973	2,915
PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5	2	0	0	0	2,971
PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8	0	0	0	0	1,299
PYOTE	WARD	2-23-42	2827	19.0	0	0	0	0	338,486
PYOTE, SOUTH (4950 SAND)	WARD	3-15-60	5037	40.0	1	0	14,055	3,314	59,892
PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	9	4	150,504	39,371	436,396
PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5	0	0	0	0	61,546
PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7	2	2	61,995	16,529	53,480
PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0	0	0	0	0	41,822
QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0	0	0	0	0	54
QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	11	5	53	1,358	2,432,570
QUITO (WOLFCAMP)	WARD	3-27-78	10736	50.9	1	0	0	0	11,841
QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0	0	0	0	0	4,512
QUITO, EAST (CHERRY CANYON)	WARD	9-19-83	6493	43.8	6	4	172,010	17,081	80,410
QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	1	1	12	962	147,933
QUITO, SOUTH (DLOS DELAWARE)	WARD	5-24-67	4850	41.0	0	0	0	0	33,543
QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	5	4	12,952	2,179	92,396
QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	47	37	63,130	53,019	3,518,396
RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	42	36	46,425	769,718	12,731,503
R. D. C. (ATOKA)	WARD	6-01-81	11095	45.0	1	0	10	143	5,616
R. D. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0	0	0	0	0	16,353
R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2	0	0	0	0	225,344
TO PARKS (SPRABERRY) FLD 2-1-78									
R.W.P. (STRAWN)	GLASSCOCK	2-13-85	9374	42.0	2	2	59,283	8,044	58,935
RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	1	0	0	0	125,538
RACUE (DELAWARE)	REEVES	4-23-65	2635	40.0	4	3	20,684	7,150	42,924
RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.4	0	0	0	0	50,105
RALPH RANCH (WICHITA ALBANY)	ANDREWS	5-05-64	7956	30.5	0	0	0	0	29,053

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
9	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-54	7488	34.8	0	0	0	0	8,250
	PAMAN (FUSSELMAN)	HOWARD	7-02-84	10476	43.1	2	2	1,965	15,476	102,989
	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	2	1	613	1,168	3,009,810
	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5	2	2	8,470	6,117	292,325
	RATLIFF, N. (WOLFCAMP)	ECTOR	9-01-87	8909	38.2	2	2	49,488	37,285	60,857
	RATTLE SNAKE (DEVONIAN)	MARTIN	11-05-83	12392	46.0	0	0	0	0	9,205
	RAVITO (WOLFCAMP)	ANDREWS	7-01-97	9454	33.9	1	1	5,072	7,439	18,413
	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4425	31.0	2	2	24	4,151	131,094
	REAVES (DLAWARE)	REEVES	8-21-58	3169	38.0	0	0	0	0	2,594
	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	3	3	51,586	7,214	88,013
	RED BLUFF (BRUSHY CANYON)	LOVING	6-13-34	6078	30.0	6	5	25,656	16,764	66,569
	RED BLUFF (CHERRY CANYON)	LOVING	12-03-83	4894	38.0	11	10	68,350	28,448	175,492
	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0	0	0	0	0	9,324
	RED BLUFF (DELAWARE, LOWER)	LOVING	5-19-83	5878	38.0	5	3	17,570	12,960	96,608
	RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9556	48.5	5	5	17,936	10,292	201,972
	RED DRAW (MISS)	HOWARD	3-01-80	9318	41.7	3	3	34,060	2,826	49,955
	RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1	0	0	0	0	51,114
	REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0	0	0	0	0	129,379
	TRANS. TO RUNNING W /WADDELL/, 5-1-57.									
	REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0	0	0	0	0	288,134
	TRANS. TO RUNNING W (WADDELL) FLD. 5-1-57									
	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0	0	0	0	0	453
	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	3	1	11	420	24,708
	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4301	38.0	0	0	0	0	6,940
	REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	3	2	31	649	261,848
	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	1	1	2,970	2,454	78,113
	RENAUD & TUNSTILL (ELLEN.)	PECOS	M 3-12-60	6310	43.0	1	0	0	0	20,950
	RHODA WALKER (CANYON 5900)	WARD	3-28-67	6192	37.3	230	180	1,946,587	617,463	12,655,940
	RICHARDS	PECOS	1939	1385	24.0	0	0	0	0	27,656
	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0	0	0	0	0	500
	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0	2	0	0	0	145,500
	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	1	1	12	291	58,105
	RIPPLINGER (WOLFCAMP)	REEVES	4-16-85	10654	45.0	1	1	49	1,550	5,775
	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2	0	0	0	0	545,743
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74									
	ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0	0	0	0	0	240,174
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74									
	ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	17	12	57,398	12,233	1,233,052
	ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8	0	0	0	0	41,320
	TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) Flds.									
	ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	5-27-66	3257	43.2	0	0	0	0	138,138
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70									
	ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8	0	0	0	0	17,515
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70									
	ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0	0	0	0	0	170,520
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70									
	ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0	0	0	0	0	174,131
	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	29	26	8,377	18,168	1,033,120
	ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-69	3120	49.0	0	0	0	0	141,591
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74									
	ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0	0	0	0	0	179,058
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74									
	ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4	0	0	0	0	30,061
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74									
	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0	0	0	0	0	764,916
	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	16	12	79,287	29,143	1,544,532
	ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	6	2	639	668	234,825
	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	10	9	23	15,791	296,990
	ROBLAW (CLEAR FORK, LD.)	CRANE	10-15-75	3355	41.5	1	1	3,386	849	11,453
	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	2	1	9	779	39,656
	ROCKY MESA, NE. (STRAWN)	PECOS	3-19-84	8848	40.2	0	0	0	0	3,124
	ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4	0	0	0	0	5
	ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5	0	0	0	0	87,508
	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	1	1	312	4,299	60,173
	ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	14	9	59,009	55,563	589,565
	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	45.0	4	2	4,313	6,525	87,843
	ROJO CABALLOS, NW (DEL.)	REEVES	4-05-82	5246	32.0	4	2	3,230	8,432	69,744
	ROJO CABALLOS, SOUTH (LAMAR)	PECOS	4-09-85	5265	38.0	1	0	9	1,516	9,444
	ROJO CABALLOS, W. (DELAWARE)	REEVES	M 3-24-66	5252	36.0	1	1	7,931	1,513	42,821
	ROSE CREEK (WOLFCAMP 5059)	STERLING	9-19-66	5086	37.9	6	5	26,682	11,058	394,766
	ROSE CREEK, N (WOLFCAMP)	STERLING	1-23-82	5034	39.0	15	15	96,782	28,015	762,356
	ROSE CREEK, N. (WOLFCAMP O. S.)	STERLING	7-01-82	5104	39.0	6	6	6,817	2,457	58,466
	ROSE PETAL (LOWER MISS.)	MARTIN	12-17-84	10496	45.4	2	2	47,111	11,822	32,444
	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2495	31.0	0	0	0	0	13,423
	ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0	0	0	0	0	40
	ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7	0	0	0	0	9,850
	ROXIE (WOLFCAMP 9600)	PECOS	4-30-66	8950	40.0	0	0	0	0	33,366
	ROXIE (YATES)	PECOS	11-28-69	3121	24.0	6	4	24	8,940	356,088
	ROY WHITE (GRAYBURG)	CRANE	1-27-85	2447	25.9	6	6	23	15,094	105,599
	RUDY (WICHITA-ALBANY)	ANDREWS	7-01-84	7550	36.5	3	3	5,087	9,651	71,913
	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3	0	0	0	0	45,244
	RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8	0	0	0	0	299,920
	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	4	4	21,354	2,952	222,131
	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3	1	0	0	0	21,340
	RUNNING W (MCKEE)	CRANE	3-29-53	6135	35.2	0	0	0	0	183,590
	RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6	1	1	4,718	1,375	18,701
	RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	32	22	188,913	26,794	1,080,321
	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0	0	0	0	0	88,588
	RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	106	49	454,383	137,654	22,725,331
	THIS IS A CON. OF BLOCK 3-21 /WADDELL/ BLOCK 8-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.									
	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	7	3	38,505	5,889	76,791
	RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	17	17	179,848	38,999	808,244
	RUNNING W, N. (WOLFCAMP)	CRANE	3-18-81	5928	36.9	1	1	16,655	7,173	48,344
	RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	1	0	193	296	203,800
	RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5	0	0	0	0	90,570
	RUSTLER HILLS	CULBERSON	9-21-49	456	26.0	0	0	0	0	4,431



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0	0	0	0	0	1,373
RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5	0	0	0	0	103,445
RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7	0	0	0	0	0
RUME-COB (CLEAR FORK)	HOWARD	9-25-70	4490	32.0	1	1	4,284	4,867	89,319
RUME-COB (PENN REEF)	HOWARD	M 11-30-67	7424	41.0	6	3	27,809	23,130	812,719
S.F.M. (STRAWN)	GLASSCOCK	7-08-87	10190	51.4	1	0	9,035	1,482	14,169
SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	3	2	104,521	11,318	41,021
SABRE (DELAWARE)	REEVES	6-01-59	2968	35.6	54	22	30,825	94,300	5,192,492
SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7433	33.0	0	0	0	0	0
SAGE CANYON (QUEEN)	CRANE	6-09-59	4054	30.0	0	0	0	0	0
SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5	0	0	0	0	0
ST. LAWRENCE (LEONARD)	GLASSCOCK	7-07-84	5927	42.0	1	0	2,240	156	11,300
SAINT LAWRENCE (STRAWN)	GLASSCOCK	8-10-83	9890	51.3	23	27	2,300,271	109,226	1,155,157
ST. LAWRENCE (WICHITA)	GLASSCOCK	3-29-95	7468	38.3	3	3	16,880	19,704	99,370
ST. LAWRENCE, NE. (LEONARD)	GLASSCOCK	9-14-84	7185	38.0	2	2	1,959	6,698	32,337
ST. LAWRENCE, SE. (WOLFCAMP)	GLASSCOCK	8-14-84	9488	37.2	1	1	7,284	2,172	22,373
SALE RANCH (FUSSELMAN)	MARTIN	3-04-95	11636	48.0	2	1	2,295	4,860	19,860
SALE RANCH (STRAWN)	GLASSCOCK	M 8-29-71	10393	48.7	3	7	79,624	11,545	282,387
SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	6	6	31,406	5,825	72,374
SAND HILLS (ELLENBURGER)	CRANE	5-22-53	5754	33.5	4	2	12,081	5,349	719,315
SAND HILLS (JUKINS)	CRANE	9-01-60	3000	33.0	288	204	3,077,626	238,923	10,337,970
DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.									
SAND HILLS (MCKNIGHT)	CRANE	M 1944	3420	35.2	893	577	6,111,631	1,046,792	119,298,135
SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	24	19	118,943	52,768	12,616,767
SAND HILLS (SAN ANGEL, UPPER)	CRANE	5-13-63	3618	40.0	49	34	247,393	65,015	2,877,751
SAND HILLS (TUBBS)	CRANE	M 1930	4500	35.0	580	373	5,704,153	1,111,892	89,421,425
SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-59	5340	35.6	6	3	18,743	3,437	210,261
SAND HILLS (WOLFCAMP)	CRANE	6-31-58	5694	35.0	20	17	157,420	53,741	2,204,330
SAND HILLS (WOOD ELLENBURGER)	CRANE	11-08-68	5331	35.4	0	0	0	0	46,442
SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-64	5703	37.1	5	5	40,814	59,319	1,476,351
SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	1	1	12	890	67,007
SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-67	6030	36.4	2	2	12,513	13,329	1,010,603
SAND HILLS, N. (TUBBS)	CRANE	2-01-68	4739	35.1	0	0	0	0	40,279
SAND HILLS, N.W. (TUBBS)	CRANE	11-13-54	4925	34.7	3	3	9,001	5,811	253,333
SAND HILLS, S. (WOLFCAMP)	CRANE	10-18-66	3723	20.4	3	3	35,722	3,932	130,575
SAND HILLS, WEST (CONNELL)	CRANE	5-12-43	3593	35.0	37	16	19,682	40,719	2,386,662
SAND HILLS, WEST (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7	0	0	0	0	7,255
SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	5	3	37,038	3,324	40,374
SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0	0	0	0	0	573,355
SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-24-60	3342	28.0	3	2	24	2,140	166,333
SAND HILLS, W. (SILURIAN)	CRANE	5-15-81	5997	33.2	2	2	42,196	1,482	58,914
SAND HILLS, WEST (TUBBS)	CRANE	M 8-09-52	4620	32.7	0	0	0	0	57,396
SAND HILLS, WEST (WADDELL)	CRANE	M 7-26-64	7450	42.0	1	1	1,542	2,621	44,218
SAND HILLS, WEST (WOLFCAMP)	CRANE	M 1-29-86	5704	42.0	0	0	0	0	52
SAND LAKE (DELAWARE)	REEVES	11-21-58	4151	34.9	4	3	12	1,310	108,140
SAND LAKE, WEST (CHERRY CANYON)	REEVES	7-10-93	5217	40.0	0	0	0	0	7,218
SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0	6	3	22,400	15,065	85,917
SAND SPRINGS (WOLFCAMP)	HOWARD	9-30-87	6824	40.0	1	0	609	1,282	5,635
SAND WALKING (FUSSELMAN)	MIDLAND	2-05-87	12505	45.8	1	1	4,505	2,661	7,366
SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5	0	0	0	0	355
SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5315	36.3	0	0	0	0	10,973
SANTA ROSA (TANSHIL)	PECOS	2-15-94	1416	34.5	1	1	2,699	65	1,544
SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-78	4726	43.0	1	0	0	0	8,331
SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5735	33.2	0	0	0	0	21,549
SANTA ROSA, S. (MCKEE)	PECOS	3-14-82	8066	42.6	1	1	12	1,561	24,319
SANTA ROSA SPRING (WOLFCAMP)	PECOS	12-08-82	9876	45.0	0	0	0	0	8,305
SARA-MAG (CANYON REEF)	HOWARD	3-21-56	7580	42.8	12	10	141,932	118,238	2,155,711
SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	3	1	17,396	9,883	89,122
SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0	0	0	0	0	17,756
SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6	0	0	0	0	29,009
SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0	0	0	0	0	1,513
SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	2	1	11,565	6,619	415,335
SCARBOROUGH	WINKLER	M 1927	3200	30.0	133	74	77,697	61,261	27,303,362
SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	2	10	7,342	7,342	3,355,131
SCHARBAUER RANCH (ATOKA)	MIDLAND	8-15-92	11190	43.3	0	0	54,869	8,935	112,931
SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7593	38.0	0	0	0	0	36,036
SCHULER (LEONARD)	PECOS	4-20-64	4619	20.0	0	0	0	0	4,939
SCOTT (CHERRY CANYON)	REEVES	M 9-05-79	5134	43.0	27	24	529,468	45,499	483,636
SCOTT (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	0	0	0	0	2,427,114
SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	74	67	904,613	237,705	2,427,114
SCOTT, S. E. (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	1	1	12	1,272	9,054
SCREWBAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	21	16	13,440	10,964	830,137
SCREWBAN (1000 SAND)	CULBERSON	M 2-21-58	1024	29.6	4	1	9	933	123,618
SCREWBAN, EAST (1000 SAND)	REEVES	6-21-59	1095	28.0	0	0	0	0	801
SCREWBAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	35	27	26,598	10,071	1,173,633
SCREWBAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0	0	0	0	0	2,942
SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	17	12	17,433	15,258	1,136,950
SEALY SMITH (PENN.)	WINKLER	M 6-03-79	8996	35.9	3	3	40,102	4,087	125,105
SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0	0	0	0	0	215,450
CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF 3-1-65.									
SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	3	2	33,946	4,024	524,131
SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0	0	0	0	0	9,734
SERID (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	20	18	15,693	151,491	3,069,299
SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	46	40	91,515	146,929	8,949,232
SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	39	27	172,057	318,049	24,139,169
SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-27-48	11635	42.9	12	10	65,020	283,176	6,187,053
SHAFTER LAKE (GLORIFITA)	ANDREWS	2-09-85	6133	30.0	1	0	904	1,484	14,350
SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0	0	0	0	0	47,117
SHAFTER LAKE (SAN ANDRES)	ANDREWS	M 4-01-53	4482	35.1	567	354	383,678	801,485	42,071,259
SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8495	42.0	15	2	2,773	7,610	12,154,856
SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	55	42	75,980	16,607	1,822,532
SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0	0	0	0	0	34,396
SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0	0	0	0	0	20,436
SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0	0	0	0	0	150,112
SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4659	31.2	16	14	5,918	7,535	1,166,339
SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0	0	0	0	0	1,432
SHAWNEE (CHERRY CANYON)	WARD	10-08-86	6669	38.0	2	2	26,466	9,866	27,781
SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9	4	1	12	2,806	78,114

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION 1-1-89 (BBLS)	
8	SHEARER	PECOS	1938	1400	34.4	69	41	72	22,063	4,555,658	
	SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5	0	0	0	0	56,418	
	SHEAREP (2200)	PECOS	6-30-67	2203	29.8	1	0	0	0	6,757	
	SHEARLAW (SEVEN RIVERS)	PECOS	11-16-95	1268	34.0	1	1	7,500	3,082	11,555	
	SHEEPHERD (LEONARD)	PECOS	1-13-65	7020	37.1	0	0	0	0	1,741	
	SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	1	1	13,126	1,076	39,241	
	SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0	1	0	0	0	53	
	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	7	3	16,160	4,531	2,353,101	
	SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	1	1	7,433	1,149	41,626	
	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	4	2	77,134	2,598	95,111	
	SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0	3	2	6,923	2,380	25,938	
	SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-56	7398	36.5	6	4	65,625	3,434	753,270	
	SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1	0	0	0	0	13,740	
	SHEFFIELD, SW. (STRAWN)	PECOS	7-02-79	8454	46.0	1	1	8,940	4,445	45,182	
	SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	2	2	10,297	10,493	660,219	
	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3	0	0	0	0	41,321	
	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	5	5	7,194	9,279	359,473	
	SHIPLEY (DEVONIAN)	WARD	11-09-59	6255	34.6	0	0	0	0	3,388	
	SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	19	17	35,893	15,769	562,246	
	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	205	119	31,566	79,194	28,371,537	
	SHIPLEY (SILURIAN)	WARD	1949	7100	32.0	1	1	1,042	1,798	304,670	
	SHIPLEY (WAODELL)	WARD	7-05-62	8542	41.0	0	0	0	0	48,178	
	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0	0	0	0	0	11,047	
	SHROYER (FUSSELMAN)	HOWARD	5-01-88	10300	44.2	1	0	4	1,302	1,302	
	SIGCO (STRAWN)	HOWARD	10-22-84	9548	40.0	1	0	0	0	1,237	
	SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0	0	0	0	0	777	
	SIGNAL PEAK (LOWER MISSISSIPPIAN)	HOWARD	4-13-83	8978	83.9	1	0	137	3	21,154	
	SIGNAL PEAK (WOLFCAMP)	HOWARD	4-23-83	7912	35.9	0	0	0	0	2,474	
	SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0	0	0	0	0	3,029	
	SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	3	2	2,884	7,790	96,361	
	SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	0	0	0	0	7,525	
	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	16	13	32,503	15,917	2,277,978	
	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	9	9	45,103	43,609	594,607	
	SNYDER	HOWARD	1937	2800	32.0	653	497	8,103	598,228	38,187,193	
	SNYDER (CLEARFORK)	HOWARD	2-19-85	2997	31.1	4	3	38	14,291	17,656	
	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2095	26.5	4	4	32	1,146	46,856	
	SODA LAKE (BONE SPRINGS)	WARD	7-23-94	10510	44.7	1	0	0	0	6,332	
	SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0	1	0	0	0	259,003	
	SONNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6	0	0	0	0	69,949	
	SONNY B (WOLFCAMP)	ECTOR	12-13-63	7018	36.0	2	2	4,772	14,327	782,235	
	SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0	0	0	0	0	14,362	
	SOUTH CAMP (WOLFCAMP)	MIDLAND	9-07-75	9867	41.0	1	1	3,144	1,428	42,368	
	SPADE	STERLING	5-12-48	7980	49.9	0	0	0	0	50,035	
	SPADE (CANYON)	STERLING	12-20-78	6537	48.0	0	0	0	0	52	
	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	2	1	5,796	2,860	196,308	
	SPADE (MISS.)	STERLING	1952	8070	42.0	2	1	333	2,983	15,086	
	SPADE (SPRABERRY)	STERLING	1952	7674	47.0	0	0	0	0	3,365	
	SPENCER	WARD	1941	2900	26.0	45	26	1,326	23,778	2,813,407	
	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	4,011	3,216	25,014,175	10,684,707	299,743,691	
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD. EFF. 4-1-62.										
	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	22	15	296,848	52,733	3,118,139	
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.										
	SPRABERRY (TREND AREA DEAN-WLFPC)	GLASSCOCK	M 5-22-66	9022	38.0	191	175	1,477,385	870,250	8,083,039	
	CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66.										
	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	7	7	145,380	13,500	168,924	
	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4	0	0	0	0	6,934	
	SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	49.2	1	0	4	69	11,237	
	SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8962	41.2	0	0	0	0	3,230	
	STA (ATOKA)	MIDLAND	5-28-81	10388	40.9	2	2	60,279	14,831	126,192	
	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0	0	0	0	0	179,266	
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74										
	STANTON (WOLFCAMP)	MARTIN	3-11-60	8500	38.2	0	0	0	0	5,431	
	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3	0	0	0	0	467,965	
	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3	0	0	0	0	42,031	
	STERLING, N. (CANYON SO.)	STERLING	4-05-82	6486	37.5	4	2	29,040	1,068	15,442	
	STERLING, N. (WOLFCAMP)	STERLING	3-20-82	5538	33.6	2	0	0	0	6,527	
	STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6	0	0	0	0	1,501	
	STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	1	12	2,000	89,327	89,327	
	STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9	0	0	0	0	3,947	
	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0	0	0	0	0	2,678	
	STO-WIL (FUSSELMAN)	MIDLAND	4-21-58	12160	51.0	0	0	0	0	5,709	
	STOLMAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0	0	0	0	0	167,226	
	STOLMAN (SPRABERRY)	HOWARD	7-15-83	5459	43.0	1	1	11	706	7,496	
	STRAIN (LOWER WOLFCAMP)	MITCHELL	10-01-83	5508	32.0	2	0	0	0	29,235	
	STRINGER (SAN ANGELO)	COKE	M 1-22-56	1423	23.5	6	6	12	2,726	50,084	
	STUMP (ABO)	ANDREWS	10-16-81	7556	37.0	3	3	7,282	6,485	79,436	
	SUBAR (WOLFCAMP)	MITCHELL	1-02-87	6494	34.0	1	1	12	1,292	4,156	
	SUGG RANCH	STERLING	10-01-85	4894	37.4	1	1	87	1,488	16,516	
	SUGG RANCH (CANYON)	STERLING	M 5-17-87	7860	42.0	53	57	4,324,399	685,592	737,792	
	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	0	0	0	0	30,412	
	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	28	18	25,601	8,828	1,718,472	
	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	138	125	843,166	453,081	10,291,311	
	SULPHUR DRAW (SPRABERRY)	MARTIN	7-28-63	7973	39.5	0	0	0	0	17,392	
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69										
	SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0	0	0	0	0	325	
	SULPHUR DRAW, W. (DEAN 8900)	MARTIN	2-08-68	9291	35.0	0	0	0	0	6,366	
	SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	39	37	24,282	43,504	1,493,426	
	SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	20	19	6,823	26,479	1,048,595	
	SUNBURST (DLOS)	CULBERSON	7-15-84	1512	31.8	4	3	12	1,250	4,155	
	SUNFLOWER	MITCHELL	10-17-51	4100	52.0	0	0	0	0	21,701	
	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	5	4	65,593	5,019	693,155	
	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	9	7	106,215	62,864	9,464,111	
	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-04-50	12555	50.0	0	0	0	0	139,592	
	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10342	45.2	8	3	95,186	7,245	2,052,046	
	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0	0	0	0	0	199,501	
	SWEETIE PECK (WOLFCAMP, U.)	MIDLAND	10-01-82	9840	44.0	0	0	0	0	1,161	
	SWEETIE PECK (WOLFCAMP, LG.)	MIDLAND	M 5-06-50	9849	58.0	1	0	123	10	129,444	

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1983

PRG DISTRICT #	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PRD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)	
	T.A.S. (WICHITA-ALBANY)	PECOS	2-17-86	4368	40.2	1	1	1,013	20	131	
	T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2136	29.0	2	2	3,890	166	23,105	
	T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1	3	2	61	730	311,156	
	T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9	0	0	0	0	25,177	
	T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0	4	4	42	301	47,566	
	T. C. I. (YATES)	PECOS	1-19-70	1390	30.5	5	3	5,135	934	47,735	
	T. C. I., WEST (GRAYBURG)	PECOS	12-02-83	2148	32.0	2	2	61,699	4,654	39,350	
	T.C.I., WEST (SEVEN RIVERS)	PECOS	3-05-94	1654	32.0	11	11	156,123	14,853	76,274	
	T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	35.0	8	4	1,809	4,404	162,494	
	T. E. BAR (1600)	CRANE	2-16-56	1621	36.0	0	0	0	0	314	
	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	5	4	46,985	3,660	743,241	
	TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0	0	0	0	0	3,107,909	
	TRANS. TO GOLDSMITH (5600') FLD 9-1-51.										
	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	71	58	592,998	123,995	57,414,318	
	TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	8075	41.0	68	10	227,319	42,900	2,064,438	
	THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70										
	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	35	19	238,315	193,599	128,155,044	
	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	1	1	26,547	1,920	965,959	
	TXL (MONTOLA)	ECTOR	12-18-61	8484	33.0	6	3	26,529	4,293	531,976	
	TXL (PENNSYLVANIAN)	ECTOR	5-05-56	8450	40.0	0	0	0	0	1,045,392	
	TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	185	143	669,635	171,748	11,073,392	
	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	25	7	59,945	11,134	9,159,652	
	TXL (TUBB)	ECTOR	12-01-50	6158	40.0	582	278	3,112,215	1,286,695	41,981,576	
	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4	0	0	0	0	156,346	
	TXL (WICHITA ALBANY, SOUTH)	ECTOR	M 12-28-60	7300	38.2	3	2	13,931	14,202	210,898	
	TXL (WOLF CAMP)	ECTOR	1946	7795	40.0	1	1	5,910	4,731	12,382	
	TXL (WOLF CAMP, NORTH)	ECTOR	12-09-59	7535	35.5	24	7	18,753	20,675	4,388,184	
	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	9	1	9,380	2,323	2,705,379	
	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0	0	0	0	0	16,027	
	TAR (GLOPIETTA CLEARFORK)	GLASSCOCK	2-24-83	3092	23.8	0	0	0	0	4,469	
	TARZAN (DEAN-WOLF CAMP)	MARTIN	12-07-66	9846	37.0	0	0	0	0	7,395	
	TARZUS (ATOKA)	WARD	3-14-83	12098	35.0	0	0	0	0	1,299	
	TAYLOR LINK	PECOS	1929	1900	31.5	71	61	177	27,517	15,655,374	
	TAYLOR LINK W. (SAN ANDRES)	PECOS	4-01-84	1900	32.5	105	32	72	131,301	495,793	
	TERRY (ELLENBURGER)	STERLING	7-29-83	8268	46.0	0	0	0	0	6,775	
	TERRY (MISS)	STERLING	11-24-81	8168	43.0	0	0	0	0	5,980	
	TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0	0	0	0	0	13,443,072	
	EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.										
	TEX-HARVEY (GRAYBURG)	MIDLAND	4-29-55	3684	28.0	0	0	0	0	5,901	
	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10247	43.0	0	0	0	0	20,215	
	TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0	0	0	0	0	5,157	
	THIGPIN (DEVONIAN)	PECOS	8-28-84	7846	60.8	0	0	0	0	631	
	THIGPIN (STRAWN)	PECOS	10-23-80	7112	57.0	0	0	0	0	11,993	
	THIGPIN, S. (9800)	PECOS	5-02-70	9820	44.3	0	0	0	0	1,615	
	THISTLE (CABALLOS B)	PECOS	8-25-84	2430	30.8	3	3	56,040	110,023	453,739	
	THISTLE (CABALLOS B, FB-2)	PECOS	5-21-95	1854	29.8	5	5	157,168	53,990	331,018	
	THISTLE (CABALLOS NOVACULITE)	PECOS	M 6-06-84	2679	34.7	9	5	245,801	154,323	773,268	
	THISTLE (CABALLOS NOVACULITE FB)	PECOS	4-16-85	2767	36.7	2	1	2,917	11,764	56,652	
	THISTLE (CABALLOS NOVACULITE E. FB)	PECOS	12-07-84	1810	33.2	0	0	0	0	1,579	
	THOMPSON (WOLF CAMP)	MITCHELL	1-01-90	5437	26.9	1	0	0	0	8,313	
	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	91	32	283,109	285,626	38,791,366	
	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4334	33.0	1	1	1,200	357	4,243	
	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1	1	0	0	0	9,322	
	THREE-FIFTY (CANYON REEF)	HOWARD	5-02-81	8460	52.0	1	0	1	16	12,721	
	THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	2	2	12,223	4,083	138,991	
	THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	35.0	0	0	0	0	523	
	TJBBORG	PECOS	M 1929	500	19.0	699	393	308	179,524	41,050,627	
	TJM (SAN ANDRES)	HOWARD	8-10-84	3316	31.0	1	0	0	0	12,358	
	TJM RANCH (STRAWN)	MARTIN	2-26-84	10191	45.8	0	0	0	0	2,791	
	TJM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0	1	1	1,026	885	128,215	
	TMLAW (CLEAR FORK LOWER)	PECOS	3-25-69	3352	37.0	11	10	6,627	11,369	169,306	
	TMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	2	2	246	690	28,021	
	TMLAW, N. W. (TUBB)	PECOS	7-03-69	3391	37.0	0	0	0	0	1,937	
	TORO (DELAWARE)	REEVES	2-07-61	5158	39.0	12	6	6,849	13,859	909,022	
	TORO, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0	0	0	0	0	1,083	
	TUYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0	0	0	0	0	6,759	
	TREES RANCH (DETRITAL)	PECOS	6-21-81	10558	41.0	0	0	0	0	7,397	
	TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5	0	0	0	0	43,026	
	TREES RANCH (STRAWN CONGL.)	PECOS	6-14-63	10943	50.5	0	0	0	0	180,240	
	FORMERLY TREES RANCH/PENN/ 7/19/63										
	TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0	0	0	0	0	2,622	
	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0	1	0	0	0	135,126	
	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	3	3	12	5,042	90,646	
	TRIPLE M (CLEARFORK)	STERLING	3-20-84	4054	24.7	0	0	0	0	679	
	TRIPLE M (FUSSELLMAN)	STERLING	M 6-07-83	8556	42.0	3	1	3,661	1,176	40,372	
	TRIPLE M (WOLF CAMP)	STERLING	1-04-63	6694	45.0	4	4	27,496	4,881	233,225	
	TRIPLE M (WOLF CAMP LOWER)	STERLING	6-20-63	6888	39.0	5	3	6,340	3,779	655,322	
	TRIPLE M (WOLF CAMP UPPER)	STERLING	7-29-63	6746	39.0	14	8	24,377	15,014	2,973,707	
	TRIPLE M (WOLF CAMP 5950)	STERLING	11-18-64	5963	41.0	0	0	0	0	11,619	
	TRIPLE M (WOLF CAMP 6300)	STERLING	12-02-63	6318	37.0	0	0	0	0	5,112	
	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	1	0	0	0	1,069,017	
	TRIPLE-N (ELLENBURGER)	ANDREWS	2-18-52	12519	42.7	0	0	0	0	7,582,963	
	WELLS TRANSFERRED TO ENMA /ELLENBURGER/ 8-1-59.										
	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	86	34	87,205	195,303	7,400,324	
	TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6	3	2	166	5,498	267,627	
	TRIPLE-N (PENN., LOWER)	ANDREWS	7-31-58	9282	40.2	0	0	0	0	397,710	
	TRANS. TO ENMA /STRAWN/ FLD., 8-1-61.										
	TRIPLE-N (PENN., UPPER)	ANDREWS	M 3-22-53	8912	41.5	56	27	125,316	112,606	15,348,208	
	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	3	2	3,385	5,815	97,922	
	TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0	0	0	0	0	750,702	
	TRIPLE-N (WOLF CAMP)	ANDREWS	8-28-55	8518	35.6	1	1	21,668	18,364	80,627	
	TRIPLE-S (PENN 8725)	WARD	3-13-66	8823	39.0	0	0	0	0	290,312	
	TRODORO (DEVONIAN)	CRANE	M 11-25-57	5404	38.2	34	23	454,100	120,273	4,429,086	
	TRODORO (SILURO-MONTOYA)	PECOS	M 9-06-61	5458	37.8	0	0	0	0	26,317	
	TRODORO, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	16	8	124,272	64,828	832,394	
	TRODORO N. (QUEEN)	CRANE	M 4-08-82	2170	35.6	5	3	4,020	1,665	40,933	
	TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2	0	0	0	0	4,522	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)	
2	TUCKER	CRANE	2-24-46	5770	53.5	6	3	17,548	3,743	2,229,816	
	TUCKER (CLEARFORK, LD.)	CRANE	1-20-81	4800	21.9	0	0	0	0	621	
	TUCKER (GLORIETA)	CRANE	4-18-55	3275	25.4	0	0	0	0	12,138	
	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0	0	0	0	0	2,495	
	TUNIS CREEK (DEVONIAN)	PECOS	12-18-82	6835	34.5	16	9	336,556	377,609	1,811,389	
	TUNIS CREEK (PENN. CANYON)	PECOS	9-23-64	6639	29.6	0	0	0	0	507	
	TUNIS CREEK (SILURIAN)	PECOS	12-27-83	6780	35.8	0	0	0	0	5,489	
	TUNIS CREEK (WICHITA ALBANY)	PECOS	10-01-85	4214	38.5	0	0	0	0	915	
	TUNIS CREEK, EAST (PENN)	PECOS	M 1-29-83	6303	35.0	1	0	0	0	6,510	
	TUNSTILL	REEVES	M 8-12-47	3270	42.0	126	82	368,712	129,105	11,355,623	
	TUNSTILL (OLDS)	REEVES	5-26-84	3360	43.0	1	0	0	0	300	
	TUNSTILL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	35	29	70,168	31,269	2,561,057	
	TURNER-GREGORY (CLEAR FORK)	MITCHELL	M 12-28-55	2668	25.0	222	176	5,304	361,634	7,791,479	
	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0	0	0	0	0	62,556	
	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	92	39	204,914	269,123	12,432,339	
	TWOFREDS (DELAWARE, LOWER)	LOVING	M 1-01-63	4895	38.7	2	0	2	137	61,924	
	DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.										
	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0	1	1	12	6,799	17,443	
	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0	0	0	0	0	37,289	
	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0	0	0	0	0	2,447	
	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	78	72	281,264	109,389	1,606,744	
	UNA MAM (CHERRY CANYON)	LOVING	M 4-15-86	5158	36.4	1	1	5,608	3,159	30,634	
	UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	2	2	53,701	2,291	80,228	
	UNION	ANDREWS	M 8-07-43	7459	41.9	66	46	234,319	102,618	15,816,332	
	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9223	36.4	0	0	0	0	81,899	
	UNIVERSITY BLOCK 6 (DEVONIAN)	GAINES	M 7-06-72	12395	40.0	3	1	12	5,976	330,365	
	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	30	22	121,367	184,336	19,906,721	
	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	M 7-30-54	8956	42.6	46	21	381,692	203,609	12,463,723	
	UNIVERSITY BLOCK 9 (WOLF CAMP)	ANDREWS	9-03-53	8430	38.3	46	20	257,429	221,412	25,305,313	
	UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8926	43.6	6	6	43,229	29,853	1,332,543	
	DIV. FROM FULLERTON /3500/, EFF. 3-21-60.										
	UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10900	43.6	7	6	37,242	93,766	13,794,551	
	DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.										
	UNIVERSITY BLOCK 13 (WOLF CAMP)	ANDREWS	1-09-61	8262	43.7	3	3	136,823	13,333	747,511	
	TRANS. FROM FULLERTON, SOUTH /WOLF CAMP/, EFF. 1-9-61.										
	UNIVERSITY BLK. 21 (BRUSHY CANYON)	WINKLER	11-19-78	7800	41.0	1	1	1,400	2,401	82,129	
	UNIVERSITY BLK 21 (DFLAWARE SD)	WINKLER	1-23-54	7235	38.8	0	0	0	0	212,953	
	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0	0	0	0	0	11,930	
	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0	0	0	0	0	12,236	
	UNIVERSITY WADDELL (CONNELL)	CRANE	11-17-85	10667	42.2	1	1	1,843	5,136	24,130	
	UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	193	119	1,817,646	1,215,832	59,940,416	
	UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	1	1	897	2,778	9,008,372	
	UNIVERSITY WADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3	0	0	0	0	33,098	
	UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2	1	0	0	0	199,952	
	UNIVERSITY WADDELL (PENN.)	CRANE	M 11-10-58	7500	42.5	6	3	3,402	5,709	896,437	
	UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6	2	2	4,092	13,424	263,977	
	V-F (DEVONIAN)	WINKLER	3-29-83	9433	38.3	3	3	23,405	43,272	345,253	
	V-F (ELLENBURGER)	WINKLER	5-22-82	11653	43.0	1	0	0	0	50,911	
	V-F (FUSSELMAN)	WINKLER	3-29-83	9891	42.1	2	0	0	0	21,444	
	V-F (WOLF CAMP)	WINKLER	11-05-83	8063	29.9	1	0	0	0	1,087	
	VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0	0	0	0	0	13,960	
	VALENTINE (GLORIETA)	PECOS	M 3-21-83	3748	38.0	2	2	92,007	2,726	8,365	
	VAN GRIS (WOLF CAMP)	HOWARD	5-13-54	6675	37.3	1	0	0	0	89,355	
	VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	93	62	1,719	60,342	6,175,529	
	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4	0	0	0	0	155	
	VAREL, WEST (FUSSELMAN)	HOWARD	9-19-85	10469	58.0	0	0	0	0	10,300	
	VEALMOOR	HOWARD	M 1948	7934	46.0	43	30	471,394	363,310	37,216,674	
	VEALMOOR (CISCO)	HOWARD	M 2-24-52	7500	29.0	1	0	0	0	61,521	
	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0	0	0	0	0	5,592	
	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	95	41	1,399,952	754,705	59,535,574	
	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0	0	0	0	0	3,212	
	VEALMOOR, EAST (WOLF CAMP)	HOWARD	1950	6960	40.0	0	0	0	0	19,213	
	VEALMOOR, NORTH	BORDEN	1950	8175	44.0	0	0	0	0	45,566	
	VEALMOOR, NE. (WOLF CAMP)	HOWARD	5-11-65	6816	41.4	0	0	0	0	357,653	
	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8	0	0	0	0	35,401	
	VEM (GRAYBURG)	ECTOR	11-30-55	4190	34.0	0	0	0	0	51,228	
	VER-JO (DELAWARE)	LOVING	11-26-59	4136	36.6	2	2	3,430	2,933	129,858	
	VERHALEN	REEVES	1947	9917	43.0	0	0	0	0	4,842	
	VERMEJD (DELAWARE)	LOVING	10-11-78	4676	36.2	0	0	0	0	2,834	
	VERMEJD, E. (WOLF CAMP)	WARD	11-09-81	11030	46.8	3	3	8,869	7,624	57,345	
	VINCENT	HOWARD	1943	4096	27.0	0	0	0	0	27,642	
	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0	0	0	0	0	52,800	
	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0	2	1	7,752	3,590	166,447	
	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	14	12	39,352	87,941	2,740,969	
	VINCENT, EAST	HOWARD	1951	7540	44.0	0	0	0	0	6,432	
	VINCENT, NORTH (CLEAR FORK)	HOWARD	M 10-23-57	7454	30.0	1	0	0	0	13,318	
	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	4444	44.3	8	4	36,520	39,064	2,091,608	
	VINCENT, NORTH (WOLF CAMP)	HOWARD	1-07-58	6255	38.0	0	0	0	0	69,771	
	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	5	4	65,692	16,151	942,170	
	VINCENT, SE. (STRAWN)	HOWARD	12-18-89	7791	47.3	1	1	0	0	0	
	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	3	1	7,904	4,987	965,425	
	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0	0	0	0	0	312,859	
	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	32	22	1,403,046	112,427	29,975,447	
	VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8	4	2	9,840	7,511	1,243,214	
	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10198	43.5	22	11	1,068,409	27,055	2,649,731	
	VIREY (QUEEN)	MIDLAND	9-27-88	4299	32.6	4	4	805	16,115	16,115	
	VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	2	1	41,790	2,063	191,940	
	VIREY (WOLF CAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	2	0	212	223	43,680	
	VIREY (WOLF CAMP, UPPER)	MIDLAND	11-10-59	9234	40.4	2	1	2,208	3,496	84,374	
	VLISSIS (1200 SAND)	CULBERSON	M 5-01-60	1218	38.0	0	0	0	0	407	
	W. A. M. (FUSSELMAN)	STERLING	4-18-65	8433	56.4	11	7	264,008	22,737	504,279	
	W. A. M. (MONTOLA)	STERLING	1-13-70	8517	52.0	0	0	0	0	89,598	
	W. A. M. (WOLF CAMP)	STERLING	5-02-64	5068	36.4	0	0	0	0	1,855	
	W. A. M. (WOLF CAMP, LOWER)	STERLING	2-01-83	5773	36.4	0	0	0	0	12,710	
	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	13	9	172,988	18,619	2,334,676	
	W. A. M., SOUTH (MONTOLA)	STERLING	3-22-69	8700	47.6	0	0	0	0	107,208	
	W. A. M., SOUTH (WOLF CAMP)	STERLING	9-25-66	5962	31.2	0	0	0	0	13,684	
	W. A. M., SOUTH (WOLF CAMP, N.)	STERLING	6-27-69	5989	34.0	0	0	0	0	2,814	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

HRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (3BLS)
W. C. FIELD (WOLFCAMP)	HOWARD	7-28-81	7425	33.5	1	1	12	509	10,510
W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	6	6	27,028	5,748	440,236
W.E.R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	7	6	17,046	30,152	628,091
W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	19	19	852	6,193	545,341
W. E. R. (TUBB)	CRANE	10-20-72	3958	42.0	0	0	0	0	50,704
W H W (RAMSEY)	WARD	11-19-84	4875	42.0	11	11	41,162	36,369	276,735
W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	4	3	2,772	5,123	92,917
WADDELL	CRANE	M 8-19-27	3500	33.7	380	173	669,669	682,532	98,726,702
WADDELL (DEVONIAN)	CRANE	M 7-11-55	9868	43.0	2	0	0	0	496,221
WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0	0	0	0	0	158,752
WADDELL (PENN.)	CRANE	10-02-55	8300	40.5	0	0	0	0	29,673
WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1	0	0	0	0	122,506
WADDELL (SILURIAN)	CRANE	10-02-55	10945	43.4	1	1	36,739	8,610	689,132
WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	90	61	1,317,089	294,639	5,460,594
WAGON WHEEL (UPPER WOLFCAMP)	WARD	M 1-01-83	7726	35.3	2	2	7,360	2,384	21,917
WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.7	11	7	279,294	30,532	1,216,250
WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	46	43	320,315	93,402	6,090,716
WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2	0	0	0	0	6,916
WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	38	37	650,377	82,732	1,772,401
WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	33.0	20	16	27,400	24,045	2,224,424
WAHA, WEST (DELAWARE 5500)	REEVES	7-16-63	5593	38.0	0	0	0	0	168,618
TO WAHA, WEST (CONSOL. DELAWARE)	FLO.	9-1-74							
WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5933	40.6	0	0	0	0	187,339
TO WAHA, WEST (CONSOL. DELAWARE)	FLO.	9-1-74							
WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.9	0	0	0	0	372,517
WAHA, WEST (6250)	REEVES	7-25-72	6728	39.6	0	0	0	0	1,758
WAHA, WEST (6490 SAND)	REEVES	5-14-62	6450	36.2	0	0	0	0	730,305
WALKER	PECOS	1940	2016	32.0	103	69	22,957	44,854	9,201,636
WALKER (CANYON)	PECOS	6-25-57	7229	34.2	0	0	0	0	6,066
WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4517	30.4	1	1	2,725	1,143	3,702
WALTER (WOLFCAMP)	STERLING	3-04-63	6575	34.1	3	3	36,236	3,550	83,971
WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4	0	0	0	0	6,783
WAR-SAN (DEVONIAN)	MIDLAND	3-01-82	11956	59.6	4	4	70,679	3,906	31,756
WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	5	4	110,592	11,305	324,301
WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	13	11	290,007	107,306	14,177,596
WAR-SAN (FUSSELLMAN)	MIDLAND	9-09-54	12514	45.0	10	1	67,849	4,073	2,071,733
WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10750	41.0	11	6	445,700	17,674	2,293,446
WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	9	5	5,846	20,738	468,739
WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	5	4	19,783	9,399	519,816
WAR-WINK (CHERRY CANYON)	WARD	6-24-65	6037	36.1	0	0	0	0	22,330
WAR-WINK (CHERRY CANYON 6570)	WARD	4-01-80	6574	40.5	0	0	0	0	10,392
WAR-WINK (DELAWARE)	WINKLER	M 1-10-80	5038	41.5	1	1	29,157	2,701	7,535
WAR-WINK (DELAWARE 5085)	WINKLER	M 10-17-66	5091	41.2	8	6	7,837	4,860	172,706
WAR-WINK (DELAWARE, OLDS)	WARD	9-23-83	5198	41.0	1	1	883	125	3,005
WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12908	42.0	0	0	0	0	2,103
WAR-WINK, N. (DELAWARE)	WINKLER	2-04-84	5039	39.4	3	3	38,449	10,239	46,553
WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6238	42.3	1	1	19,625	7,402	49,391
WAR-WINK, SOUTH (WOLFCAMP)	WARD	9-20-76	12758	42.1	61	58	881,711	631,958	7,836,867
WAR-WINK, S. (WOLFCAMP)	WARD	2-07-76	11545	43.0	2	2	1,600	4,091	75,252
WARD, SOUTH	WARD	M 1938	2700	36.0	887	593	359,585	508,074	103,651,954
WARD, S. (DETRIAL 7500)	WARD	8-19-65	7524	27.8	1	0	0	0	24,459
WARD, S. (GLORIETA)	WARD	M 6-28-63	4678	38.0	1	1	12	792	35,383
WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	3	3	8,531	4,067	112,542
WARD, S. (LEONARD 5900)	WARD	7-01-56	5354	34.7	0	0	0	0	576
WARD, SOUTH (LIME)	WARD	12-13-51	2536	27.9	0	0	0	0	79,519
WARD, SOUTH (MISS)	WARD	7-06-75	9171	40.0	1	1	43,446	4,868	106,317
WARD, S. (PENN.)	WARD	11-16-55	8090	43.0	0	0	0	0	256,749
WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	6	3	74,146	10,314	1,492,049
WARD, SOUTH (PENN LIME)	WARD	4-06-85	7620	41.3	0	0	0	0	2,930
WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0	0	0	0	0	3,352
WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0	0	0	0	0	121,358
WARD, SOUTH (QUEEN SAND)	WARD	1952	2954	37.0	26	25	78,613	131,016	753,339
WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0	0	0	0	0	3,246
WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0	0	0	0	0	5,713
FIELD CREATED FROM SOUTH WARD		4-1-63							
WARD, SOUTH (STREAM)	WARD	M 11-17-76	8627	37.1	0	0	0	0	11,123
WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	2,723	1,471	2,114,475	3,266,413	362,400,030
HSA N. /BARTEN, UP./ AND HSA /BRTEN SO., LO./ TRANSFERRED TO THIS FIELD 6-1-65.									
WARD-ESTES, NORTH (WOLT)	WARD	7-05-68	5132	37.4	3	3	28,247	9,140	274,832
WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0	0	0	0	0	776
WARD FRENCH	WARD	1952	2674	32.0	0	0	0	0	131
WARFIELD (DEVONIAN)	MIDLAND	3-10-55	12900	44.9	1	1	12	1,268	139,814
WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	0	0	0	0	174,300
WARFIELD (FUSSELLMAN)	MIDLAND	6-03-61	12564	42.5	0	0	0	0	46,912
WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7890	34.6	0	0	0	0	25,309
WARFIELD (STRAHM)	MIDLAND	5-25-52	10408	46.1	1	0	4,859	999	69,004
WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	2	1	12	1,261	67,324
WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4	0	0	0	0	4,609
WATCO (SAN ANDRES)	PECOS	8-18-84	2303	35.0	1	1	37,436	1,600	18,350
WEEKLY (LEONARD)	STERLING	10-25-84	6043	49.0	0	0	0	0	623
WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0	0	0	0	0	0
WEINER (COLBY SAND)	WINKLER	1941	3200	33.5	92	55	104,079	82,080	8,606,239
WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3065	39.6	2	1	12	1,126	62,828
WELLAW (CLEAR FORK, LO.)	PECOS	6-17-67	3094	33.0	18	17	72	13,338	1,065,514
WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2538	38.0	5	5	36	2,369	318,011
WELLAW (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	2	2	574	12,285	5,821,542
WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	4	2	4,384	1,871	3,197,531
WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8733	37.0	0	0	0	0	627,631
COMBINED WITH WEMAC /WOLFCAMP/		5-1-63.							
WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	4	1	2,918	3,184	1,662,302
WEMAC, SE (WOLFCAMP)	ANDREWS	3-01-88	9112	40.1	1	1	1,630	10,107	10,107
WENTZ	PECOS	1941	4400	33.0	1	0	0	0	305,013
WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4425	36.7	1	0	0	0	15,691
WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	104	60	215	53,348	3,346,497
WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	2	1	12	646	44,113
WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2	1	1	11,913	1,893	3,663
WENTZ, EAST (TUBB)	PECOS	5-11-57	2932	31.0	0	0	0	0	4,402

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
0	MENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0	0	0	0	0	2,421
	MENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0	0	0	0	0	2,112
	WEST (ANDREWS)	ANDREWS	1940	4400	37.0	0	0	0	0	190,844
	WESTBROOK	MITCHELL	M 1921	3100	24.3	874	608	92,128	2,156,740	83,715,332
	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	7	7	58	10,310	421,348
	WESTBROOK (ELLENBURGER)	MITCHELL	8-22-86	8184	45.5	8	7	47	249,542	380,679
	WESTBROOK (MISS)	MITCHELL	1-01-96	7984	42.0	1	1	14,304	21,565	70,540
	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	M 4-28-75	3166	26.1	94	79	2,321	91,458	1,474,540
	WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0	0	0	0	0	1,226
	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2644	28.0	5	2	32	1,062	22,503
	WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0	0	0	0	0	3,746
	WESTERFELD (STRAMM)	MILOLAND	5-31-73	10691	44.0	0	0	0	0	37,132
	WHEAT	LOVING	M 1925	4300	38.0	181	134	289,791	100,935	21,704,769
	WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	33	26	305,051	128,217	568,130
	WHEAT (SHALLOW)	LOVING	1951	2490	28.0	0	0	0	0	566
	WHEAT, S. (CHERRY CANYON)	LOVING	3-10-93	4717	42.7	3	3	7,532	3,524	18,234
	WHEELER (DEVONIAN)	WINKLER	M 5-16-45	8590	34.3	11	8	241,000	38,870	10,079,076
	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	5	3	30,786	14,754	17,822,347
	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	4	2	97,192	10,318	2,640,353
	WHEELER (WADDELL)	WINKLER	M 8-27-86	10339	44.1	3	3	104,095	39,811	63,949
	WHEELER (WOLFCAMP)	ECTOR	M 1-24-59	7604	34.0	34	31	1,164,238	211,101	4,510,595
	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0	0	0	0	0	66,921
	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0	0	0	0	0	61,347
	WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	32.0	2	1	11	940	135,935
	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6332	35.0	0	0	0	0	1,586
	WHITE & BAKER	PECOS	1934	1100	31.0	72	37	44,526	25,716	5,315,950
	WHITE & BAKER (LIME)	PECOS	1943	1857	32.0	0	0	0	0	17,034
	WHITE & BAKER (STRAMM)	PECOS	1945	7734	35.6	0	0	0	0	58,591
	WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	5	4	7,458	964	123,057
	WICKETT (PENN.)	WARD	1-25-65	8509	41.0	0	0	0	0	46,127
	WICKETT (WOLFCAMP)	WARD	9-12-62	8050	38.6	5	4	33,659	5,470	621,926
	WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	5	4	32,514	19,292	425,475
	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	39	25	15,639	14,620	1,769,351
	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6	0	0	0	0	16,053
	WIGHT RANCH (DEVONIAN)	WINKLER	12-01-87	9300	39.6	1	1	720	7,901	10,236
	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0	0	0	0	0	38,149
	WIGHT RANCH (FUSSELMAN)	WINKLER	12-01-82	9957	38.5	0	0	0	0	5,565
	WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4	1	0	0	0	85,439
	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0	0	0	0	0	7,157
	WILDE LAKE (FSLM)	GLASSCOCK	11-01-83	10453	51.0	2	1	20,625	14,666	171,388
	WILDHORSE (UPPER CANYON)	HOWARD	1-08-87	8143	50.8	1	1	26,923	12,862	14,137
	WILKERSON RANCH (FUSSELMAN)	GLASSCOCK	2-26-83	10440	51.0	0	0	0	0	1,177
	WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0	0	0	0	0	1,542
	WILLIAMS	PECOS	5-16-51	2814	34.0	0	0	0	0	15,166
	WILLIE B. (QUEEN)	PECOS	7-01-83	1642	32.7	1	1	6,797	613	4,495
	WILLOUGH (BELL CANYAN)	REEVES	4-01-84	5224	34.5	0	0	0	0	4,489
	WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6	0	0	0	0	447
	WINK, S. (BDNE SPRINGS)	WINKLER	4-27-73	9630	46.4	0	0	0	0	16,579
	WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0	0	0	0	0	1,697
	WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	2	2	24	359	8,271
	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5	0	0	0	0	5,447
	WOLCOTT (LEDNARD, LOWER)	MARTIN	10-14-61	9500	39.0	0	0	0	0	44,539
	TRANS. FROM WOLCOTT /WOLFCAMP/		EFF. 11-22-61.							
	WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7	0	0	0	0	65,320
	WOLF (WOLFCAMP)	LOVING	4-12-82	10707	45.3	2	1	4,963	1,496	15,486
	WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2	0	0	0	0	16,364
	WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	8	5	69,472	4,952	100,326
	WORSHAM (DELAWARE SAND)	REEVES	7-15-40	4932	37.2	34	32	288,778	38,769	1,302,722
	WORSHAM, EAST (CHERRY CANYON)	REEVES	M 2-22-81	6179	36.4	4	3	7,173	3,673	17,239
	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0	0	0	0	0	4,425
	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2	0	0	0	0	1,317
	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	11	9	6,261	3,667	480,341
	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	4	2	1,071	1,802	301,936
	WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9	0	0	0	0	159,733
	WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0	0	0	0	0	1,323
	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6	0	0	0	0	109,895
	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-53	7938	41.0	0	0	0	0	14,711
	WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0	0	0	0	0	4,799
	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0	0	0	0	0	3,556
	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	0	0	0	0	10,098
	WYNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0	2	1	2,450	1,061	45,066
	WYNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	19	13	76,238	15,023	1,281,430
	WYNE (CONNELL)	CRANE	3-11-72	5218	40.0	2	0	0	0	168,934
	WYNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	13	9	35,357	8,309	584,992
	WYNE (TUBB)	CRANE	4-10-72	3578	42.0	1	0	0	0	201,656
	XAVIER (FUSSELMAN)	HOWARD	11-04-88	10218	47.0	1	1	1	2,005	2,005
	-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	4	4	29,526	7,447	256,461
	-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6	0	0	0	0	16,600
	-Y-, SOUTH (TUBB 4130)	CRANE	12-01-76	4141	34.8	0	0	0	0	2,074
	YARBROUGH & ALLEN (CONNELL)	ECTOR	9-25-62	10317	41.2	1	0	0	0	490,644
	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	20	15	49,273	38,885	2,967,944
	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	26	9	42,357	52,474	40,081,676
	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1	2	0	0	0	63,473
	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	1	1	1,064	1,458	43,176
	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	6	1	8,654	6,224	1,179,039
	YARBROUGH & ALLEN (WOLFCAMP)	CRANE	M 11-28-54	7470	31.2	8	6	28,934	29,534	502,777
	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	12-14-61	8330	41.0	1	1	3,734	3,273	119,234
	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	1	1	12	1,124	78,492
	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0	0	0	0	0	45,041
	YATES	PECOS	M 10-30-25	1500	29.5	1,658	1,238	47,209,042	32,680,542	1,152,781,008
	YATES (SMITH SAND)	PECOS	1944	1100	30.0	18	15	72	17,558	4,150,174
	YOCAM -DRR (SPRABERRY)	HOWARD	4-19-85	7135	36.0	0	0	0	0	980
	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	4	1	18,682	14,188	2,489,628
	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7	0	0	0	0	5,048
	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0	0	0	0	0	3,145
	YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0	0	0	0	0	7,958
	YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1	0	0	0	0	8,283
	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	11	3	104,277	4,056	433,082

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8								TOTAL 1988 PRODUCTION		CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-89 (BBLs)	
YUCCA BUTTE, W (STRAWN)	PECOS	2-23-75	8304	43.9	19	14	1,843,898	97,784	1,477,121	
ZANT (ATOKA)	GLASSCOCK	11-12-85	10496	46.3	1	1	5,844	905	5,400	
ZANT (SAN ANDRES)	GLASSCOCK	M 9-05-06	3788	29.0	24	19	102	14,608	510,294	
ZEBULON	HOWARD	3-28-88	10324	48.7	2	2	4,933	81,722	81,722	
ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	1	1	781	467	34,078	
ZUMA (CHERRY CANYON)	LOVING	1-19-85	5042	41.0	0	0	0	0	511	
ZUMA (DELAWARE)	LOVING	M 3-20-85	3531	39.0	5	3	52,780	3,603	24,540	
<b>DISTRICT TOTAL</b>					<b>67,510</b>	<b>42,512</b>	<b>441,017,783</b>	<b>199,232,386</b>	<b>11,272,465,428</b>	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 9A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL/S)
	WILDCAT	N/A	N/A	N/A	N/A	12	0	0	0	0
	A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0	16	12	1,423	7,392	133,714
	A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0	0	0	0	0	1,521
	ABERNATHY (PENN.)	HALE	9-09-69	9163	42.6	0	0	0	0	5,162
	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	497	408	1,487,160	1,042,835	39,347,057
	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	4	4	14,273	9,892	262,571
	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0	0	0	0	0	28,663
	ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0	0	0	0	0	5,035
	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-59	9154	39.1	7	6	23,950	57,769	789,516
	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	2	1	5,638	9,785	1,080,419
	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	38.1	3	8	10,334	19,725	252,922
	ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0	0	0	0	0	154,988
	ACKERLY, NORTH SPRABERRY	DAWSON	M 11-04-77	7739	39.3	24	22	340,876	119,558	1,146,478
	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 9-17-60	9481	43.0	1	1	1,759	3,100	410,833
	ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9530	38.0	0	0	0	0	77,354
	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8242	38.0	0	0	0	0	1,080
	ADAIR	GAINES	M 4-30-47	4874	33.0	216	125	235,167	1,002,189	55,647,248
	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	64	14	143,233	325,647	51,248,359
	ADAIR, NORTH (WOLFCAMP)	TERRY	10-17-54	8846	42.5	0	0	0	0	1,275,820
	ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3	0	0	0	0	6,312
	ADCOCK (SILURO-DEVONIAN)	DAWSON	5-03-51	10605	41.0	0	0	0	0	229,371
	ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	10	10	12,045	54,499	860,662
	ADCOCK, S. (SPRABERRY)	DAWSON	7-27-81	7856	35.6	0	0	0	0	306
	AKERS (FUSSELLMAN)	TERRY	3-04-83	11424	36.0	3	3	36	25,084	247,217
	AKINS (SPRABERRY)	DAWSON	11-21-80	7206	36.1	0	0	0	0	9,501
	ALEX	TERRY	7-18-45	5150	33.0	12	11	19,366	38,459	936,919
	ALEX (5900)	TERRY	12-09-53	5841	30.0	0	0	0	0	9,254
	ALEX (6700)	TERRY	1953	6455	23.0	0	0	0	0	2,500
	ALEXANDER (FUSSELLMAN)	TERRY	10-21-80	12533	38.0	0	0	0	0	3,833
	ALEXANDER (LOWER LEONARD)	TERRY	1-09-85	8991	29.7	0	0	0	0	2,649
	ALEXANDER (WOLFCAMP)	TERRY	4-28-81	9951	45.4	4	2	37	14,598	213,914
	ALJENDA - BLP (ELLENBURGER)	GARZA	9-12-88	8141	38.0	1	1	4	5,733	5,733
	ALLEN-HOLIDAY (PENN.)	SCURRY	4-07-52	7442	40.8	3	2	9,267	15,035	458,384
	ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	8	6	22	22,213	3,785,666
	ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5	1	0	0	0	1,053,164
	AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	22	15	634	170,830	14,742,239
	AMROW (MISS.)	GAINES	6-04-74	11580	41.0	0	0	0	0	0
	FIELD BUILT IN ERROR.									
	AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	2	0	0	0	123,777
	AMROW, NORTH (LEONARD)	GAINES	9-17-74	8803	29.5	1	0	0	0	65,565
	AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0	0	0	0	0	273,153
	AMROW, NORTH (WOLFCAMP)	GAINES	9-29-63	10013	33.0	0	0	0	0	20,409
	ANDREW NOODLE CREEK	KENT	12-21-69	4010	42.0	11	9	900	3,951	1,059,324
	ANITA (CLEARFORK)	HOCKLEY	4-11-80	7141	28.9	11	8	4,315	28,159	241,697
	MUNNIE (CLEARFORK) CONSOLIDATED INTO ANITA (CLEARFORK) 9-12-83 8A-80662									
	ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	9	3	20,011	37,224	1,672,568
	ANNE TANDY (STRAWN, LD.)	KING	9-26-72	5243	36.0	79	56	215,902	1,846,683	15,162,021
	ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	50	47	275,094	661,402	10,373,971
	ANNE TANDY, NW. (STRAWN 5400)	KING	7-15-85	5424	34.5	1	1	912	4,890	19,186
	ANNE TANDY, S. (CONGL.)	KING	5-12-84	5805	36.0	2	0	1,008	1,468	21,840
	ANNE TANDY, S. (STRAWN LD.)	KING	4-29-78	5244	36.0	0	0	0	0	50,528
	ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	13	9	4,142	39,571	885,679
	ANTON, EAST (CLEAR FORK, LD.)	HOCKLEY	11-01-73	6512	31.1	0	0	0	0	6,570
	ANTON, NORTH (CLEAR FORK)	LAMB	7-19-54	6414	22.2	0	0	0	0	79,514
	ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	9	6	2,865	18,145	999,335
	ANTON, WEST	HOCKLEY	M 10-21-50	6655	24.4	17	14	2,468	52,982	1,870,040
	ANTON-IRISH	HALE	M 12-25-44	5343	31.0	548	242	742,175	3,573,496	171,997,753
	APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	9	5	7,326	9,457	268,742
	APEX (FUSSELLMAN)	BORDEN	3-06-83	9670	40.0	0	0	0	0	38,657
	ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0	1	1	167	249	687,343
	ARAH, SOUTH (ELLENBURGER)	SCURRY	9-11-88	8134	34.4	1	1	151	9,322	9,322
	ARICK	HALE	M 4-04-48	5820	42.0	4	2	744	3,204	530,397
	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2	3	2	241	1,014	406,699
	ARLENE (GLORIETA)	GARZA	12-08-58	3052	38.1	5	4	12	6,729	290,762
	ARLENE (SAN ANDRES)	GARZA	12-13-58	2980	36.0	6	6	12	9,576	877,511
	ARTBOW (ELLENBURGER)	GARZA	10-10-80	8031	40.0	0	0	0	0	1,390
	ARTBOW (STRAWN)	GARZA	6-09-77	7589	39.0	1	0	0	0	99,859
	ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3	0	0	0	0	14,314
	ARTHUR (SPRABERRY)	BORDEN	4-19-54	7555	38.2	0	0	0	0	10,001,050
	TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.									
	ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7	0	0	0	0	18,275
	ATKINS-FLEMING (NOODLE CREEK)	KENT	6-15-72	4259	42.2	1	1	1,960	4,078	85,056
	AUSA (STRAWN)	BORDEN	8-30-80	7850	42.5	2	2	6,921	5,106	220,075
	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	5-09-69	6859	28.0	0	0	0	0	4,470
	AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	8	7	599	15,056	291,752
	AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	1	1	10	728	31,500
	B. E. C. (STRAWN)	GARZA	9-04-83	7364	35.6	1	1	12	3,849	31,737
	B-G-W (ELLENBURGER)	LYNN	2-15-81	10538	38.2	0	0	0	0	1,047
	B. R. C. (MISS)	GARZA	10-06-76	8088	37.0	1	1	12	1,387	40,394
	B. R. C., NORTH (ELLENBURGER)	GARZA	3-07-86	8113	32.0	0	0	0	0	886
	B. R. C., NORTH (STRAWN)	GARZA	5-16-77	7796	39.3	1	1	12	9,733	34,984
	B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0	0	0	0	0	0
	BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	2	2	24	7,748	387,308
	BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	2	1	12	7,027	864,934
	BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	5	4	1,350	10,548	445,366
	BALE (STRAWN)	GAINES	11-17-75	11050	35.0	1	0	0	0	773
	BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	5	4	5,366	35,021	422,792
	BALE, EAST (DEVONIAN)	GAINES	2-26-73	11786	35.8	1	1	192	6,122	108,994
	BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	2	1	2,455	33,685	1,454,418
	BALE, NORTH (WICHITA-ALBANY)	GAINES	8-26-79	8840	23.2	0	0	0	0	9,580
	BALE, SOUTHEAST (WOLFCAMP)	GAINES	8-14-84	9802	34.4	0	0	0	0	1,593
	BARBARA (SAN ANDRES)	YOAKUM	3-28-76	5287	29.0	0	0	0	0	16,110
	BARBER (STRAWN)	KING	3-12-63	5265	40.5	4	3	1,895	29,434	99,712
	BARRON RANCH (ELLEN.)	GARZA	8-28-73	7735	39.3	0	0	0	0	3,139,510
	TRANSFER TO SWENSON BARRON /ELLEN/									
	BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	11	6	30,549	16,957	674,727



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8A

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBLs)
BATEMAN RANCH	KING	1943	3700	33.0	0	0	0	0	9,267,975
TRANSFERRED TO (A-ZONE), (B-ZONE) & (C-ZONE)									
BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	22	18	2,521	56,152	1,575,546
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	21	9	2,436	29,303	3,824,224
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	18	10	2,507	37,528	1,749,152
SPLIT FROM BATEMAN RANCH									
BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	3	1	12	372	58,035
BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5	0	0	0	0	235,403
BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0	0	0	0	0	1,609
BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	4	3	24	1,356	104,221
BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0	0	0	0	0	3,978
BEALL (WOLFCAMP)	YOAKUM	2-22-83	9520	38.2	1	1	242	2,452	20,321
BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	0	0	0	0	11,037
BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	0	0	0	0	126,374
BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0	0	0	0	0	49,473
BEGGS, WEST (ELLENBURGER)	GARZA	6-17-92	7905	37.0	0	0	0	0	5,320
BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0	0	0	0	0	532
BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6	0	0	0	0	704
BESSER (SILURO-DEVONIAN)	YOAKUM	9-06-97	12387	42.9	1	1	12	22,820	30,625
BIG -B- (STRAWN, LD)	KING	7-10-72	5157	37.0	6	2	360	36,643	305,571
BIG -B- (TANNEHILL)	KING	12-07-84	2739	36.0	0	0	0	0	1,410
BIG -N- (STRAWN REEF)	KING	2-27-71	5457	37.0	0	0	0	0	216,507
BIG -N- (TAP)	KING	2-08-72	5356	37.0	0	0	0	0	1,674
BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	0	0	0	0	26,291
BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	13	9	3,177	56,503	1,432,353
BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	43	27	49,881	227,378	3,614,455
BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	5	5	11,110	36,183	255,359
BIG -N- (TWIN PEAKS)	KING	7-01-84	5270	36.0	18	16	47,383	95,040	976,188
BIG RRR (MISSISSIPPIAN)	KING	1-18-86	5864	35.0	5	5	12,799	46,434	159,634
BIG RRR (NORTH, CONGLOMERATE)	KING	11-07-84	5937	36.0	10	8	15,400	52,426	490,363
BIG RRR (SOUTH, CONGLOMERATE)	KING	7-02-95	5903	36.0	3	3	8,114	28,832	197,109
BIG RRR (STRAWN REEF)	KING	9-05-85	5432	35.0	7	6	10,725	36,030	181,391
BIG -S- (CADD)	KING	2-29-80	5725	36.0	0	0	0	0	47,375
BIG -S- (CONGL)	KING	1-23-74	5892	36.0	1	0	0	0	110,661
BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	7	5	11,002	89,902	521,631
BIG -S- (STRAWN REEF)	KING	2-26-79	5460	36.0	1	0	0	0	195,357
BIG -S- (STRAWN 5400)	KING	10-15-77	5505	36.0	4	3	2,874	22,428	279,652
BIG -S-, E. (STRAWN 5400)	KING	5-21-85	5481	36.0	1	0	0	0	2,890
BIG -S-, NORTH (STRAWN 5400)	KING	6-18-95	5642	36.0	0	0	0	0	2,821
BIG -W- (CONGLOMERATE)	KING	2-16-85	5851	35.2	1	1	12	21,541	88,990
BIG WHEEL (FUSSELMAN)	DAWSON	10-27-81	12058	38.6	0	0	0	0	1,670
BIG WHEEL (MISS.)	DAWSON	5-24-82	11077	37.8	0	0	0	0	2,171
BIG WHEEL (SPRABERRY)	DAWSON	4-02-82	8292	41.0	2	2	4,619	3,527	44,194
BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	2	1	12	12,473	118,036
BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0	0	0	0	0	14,758
BLACKARD (CANYON)	BORDEN	10-27-95	8752	42.3	4	4	26,510	40,211	236,535
BLACKARD (FUSSELMAN)	BORDEN	1-24-84	9834	42.0	2	0	624	4,224	296,746
BLACKARD (SPRABERRY)	BORDEN	11-20-97	7075	40.5	1	1	24,248	31,109	34,844
BLEDSoE	COCHRAN	12-08-51	4193	24.0	7	5	24,741	5,268	233,770
BLEDSoE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7	0	0	0	0	5,330
BLOCK A-7 (DEVONIAN)	GAINES	11-12-99	11100	44.6	2	1	18	5,900	1,423,974
BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0	0	0	0	0	7,658
BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	6	4	1,452	47,636	1,048,436
BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	1	1	397	642	75,663
BLOCK D, SOUTH (DEVONIAN)	YOAKUM	5-01-89	11970	40.0	1	1	21	16,221	16,221
BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	15	12	2,601	50,299	702,640
BLOCK L (GLORIETA)	LYNN	7-15-98	4593	37.7	0	0	0	0	219,779
BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0	0	0	0	0	2,573
BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	0	0	0	0	184,341
CONS. INTO GUINN (SAN ANDRES) 11-1-82									
8A-78624									
BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	8	8	788	11,398	919,412
BLODING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	18	11	6,060	22,817	113,210
BLUEBONNET (DEVONIAN)	YOAKUM	3-29-88	12418	43.7	1	1	2,011	24,393	24,393
BUB CREEK (TANNEHILL)	KING	8-20-87	3456	39.0	1	1	1,272	23,668	32,310
BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6	1	0	0	0	27,328
BOCH (SPRABERRY)	DAWSON	3-26-85	8156	36.7	1	1	600	3,182	20,448
BOMANZA (SAN ANDRES)	COCHRAN	11-21-90	4493	44.0	104	46	119,517	65,895	1,629,429
BOMANZA, EAST (SAN ANDRES)	COCHRAN	12-12-90	4932	21.0	3	3	1,014	1,676	23,526
BODMERANG (PENNSYLVANIAN REEF)	KENT	11-10-95	6532	39.1	6	4	8,980	23,509	3,088,246
BODMERANG, S. (STRAWN LINE)	KENT	6-29-64	6523	41.0	16	12	80,910	192,670	4,393,395
BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	4	3	3,024	16,272	622,550
BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9	0	0	0	0	103,382
BORDEN (SCOTT)	BORDEN	2-16-83	6792	38.0	1	1	1,126	767	16,871
BORDEN (SPRABERRY)	BORDEN	9-23-70	7454	38.5	14	11	53,486	45,388	1,357,143
BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0	0	0	0	0	4,198
BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9290	34.0	0	0	0	0	4,687,918
WELLS TRANS. TO DEB (WOLFCAMP) 6-1-81 8A-76149									
BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1	0	0	0	0	134,955
WELLS TRANS. TO DEB (WOLFCAMP ZONE -B-) 6-1-81 8A-76148									
BOWJACK (STRAWN)	GARZA	2-12-79	8723	41.0	1	1	260	5,482	287,061
BRANEY	YOAKUM	6-25-45	5301	32.0	392	214	359,511	962,274	41,478,162
BRANEY, BRANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS.									
CONS., 6-1-61.									
BRANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	10	8	69,549	213,723	8,106,619
BRANEY (MISS.)	YOAKUM	3-20-60	10890	39.8	14	9	40,414	39,615	3,935,584
BRANEY (WOLFCAMP)	YOAKUM	8-25-57	9029	41.5	4	3	5,098	7,695	420,801
BRANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6	0	0	0	0	339
BRANEY, NORTHWEST (DEVONIAN)	YOAKUM	2-01-82	11893	39.8	28	20	89,081	1,846,220	7,628,588
BRANEY, W. (DEV)	YOAKUM	10-13-81	11645	45.0	4	2	1,007	66,640	627,697
BRANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4	0	0	0	0	238,383
CONSOLIDATED INTO BRANEY FIELD EFFECTIVE 6-1-61.									
BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8	0	0	0	0	30,093
BRAZOS BLUFF (ELLENBURGER)	KENT	3-12-85	7680	40.0	2	2	6,429	19,686	195,873
BRAZOS BLUFF (STRAWN)	KENT	12-03-85	7337	40.7	3	3	10,852	11,653	59,132
BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1	0	0	0	0	5,239

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)		
		BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	8	6	211	27,523	842,280		
		BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3	0	0	0	0	64,558		
		BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	37	31	4,886	86,743	1,999,946		
		BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7	2	1	7,032	8,368	210,385		
		BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0	1	0	0	0	8,295		
		BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	10	4	14,728	28,462	13,950,519		
		FORMERLY CARRIED AS BRONCO (DEV.) FIELD.											
		BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2	2	1	7,771	11,872	384,400		
		BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1	1	1,500	1,200	250,447		
		BRONCO, SW (WOLFCAMP)	YOAKUM	11-30-88	9276	41.0	1	1	5	2,407	2,407		
		BROWN	GAINES	5-15-48	6030	32.0	40	21	34,443	62,783	5,033,552		
		BROWN (CISCO SD.)	SCURRY	1951	6180	43.0	0	0	0	0	91,763		
		CONSOLIDATED INTO KELLY-SMYDER (CISCO) FIELD EFFECTIVE 5-1-52.											
		BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	12	9	28,612	88,463	3,955,396		
		BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	7	4	66,093	42,279	4,988,712		
		BROWNFIELD, S. (FUSSELLMAN)	TERRY	11-30-68	12020	33.7	17	14	32,750	259,563	4,080,258		
		BROWNFIELD, SE. (FUSSELLMAN)	TERRY	4-28-65	11988	35.0	0	0	0	0	1,911		
		BROWNFIELD, SE. (STRAWN)	TERRY	12-06-88	10630	45.0	1	1	2,380	1,543	1,543		
		BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	7	4	16,795	34,028	1,153,493		
		BROWNFIELD, SW. (MISSISSIPPIAN)	TERRY	1-17-86	11564	35.9	1	1	12	3,077	3,077		
		BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0	0	0	0	0	56,076		
		BRUMLEY (CLEAR FORK, LO.)	GAINES	11-16-78	7175	36.3	3	0	11,104	1,374	16,536		
		BRUMLEY (ORINKARD)	GAINES	11-28-77	7620	34.0	0	0	0	0	3,402		
		BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	8	6	43	2,144	316,933		
		BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	0	0	0	0	84,135		
		BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	1	1	26,602	5,708	62,369		
		BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8	0	0	0	0	117		
		BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6	0	0	0	0	229		
		BUCKSHOT (FUSSELLMAN)	COCHRAN	2-08-34	11355	41.3	2	2	24	70,901	348,749		
		BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	169	86	142,070	112,519	11,019,638		
		BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4	0	0	0	0	467		
		BUEENOS	GARZA	10-01-49	3397	35.3	25	16	4,884	35,970	1,484,210		
		BUEENOS (STRAWN)	GARZA	6-25-87	8060	35.0	2	1	8,688	14,305	31,418		
		BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0	0	0	0	0	100,206		
		BUFFALO CREEK (STRAWN)	SCURRY	5-08-82	7137	44.0	0	0	0	0	5,119		
		BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	3	2	24	4,803	246,168		
		BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0	0	0	0	0	201		
		BULL CREEK, EAST	BORDEN	8-27-43	8662	40.2	2	0	218	2,185	67,745		
		BURNIN (DEVONIAN)	GAINES	4-29-65	11966	27.0	1	1	12	10,608	362,307		
		BURNETT (CONGLOMERATE)	KING	10-28-84	5814	37.0	0	0	0	0	6,796		
		BURNETT (CONGLOMERATE, N. AAAA)	KING	10-23-85	5832	36.0	3	3	1,906	17,658	98,408		
		BURNETT -A- (STRAWN 5080)	KING	3-03-85	5096	36.0	6	6	4,499	53,569	140,448		
		BURNETT "HHHH" (TANNEHILL)	KING	12-10-84	3003	36.0	0	0	0	0	3,050		
		BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	1	1	12	2,393	327,621		
		BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	2	2	14	7,025	420,302		
		BURNETT RANCH (PENN., LIME)	KING	9-19-55	5416	35.7	6	4	12	31,364	915,442		
		BURNETT RANCH (PENN., SAND)	KING	5-23-55	5354	35.0	6	2	12	9,890	957,833		
		BURNETT UUU (TANNEHILL)	KING	1-11-86	2715	36.0	3	3	3,957	23,042	99,314		
		BUZZARD PEAK (CADDO)	KING	M 1952	5800	31.0	0	0	0	0	1,065		
		BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0	0	0	0	0	3,357		
		BUZZARD PEAK (TANNEHILL)	KING	M 11-22-55	2666	36.8	0	0	0	0	191,467		
		BUZZARD PEAK (TANNEHILL, L.D. N.)	KING	6-16-69	2636	38.0	0	0	0	0	1,449		
		BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0	1	1	12	441	58,200		
		BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	39.0	0	0	0	0	384		
		CKH (CLEARFORK, LD)	TERRY	10-15-80	7855	36.0	0	0	0	0	2,724		
		CMI (SPRABERRY)	DAWSON	12-30-80	7834	31.2	9	7	32,530	22,318	332,237		
		C-W (GLORIETA)	SCURRY	1-05-55	2705	37.0	0	0	0	0	53,994		
		CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	4	2	1,547	8,708	1,329,497		
		CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	3	1	1,597	1,597	1,014,627		
		CAMM-MAG (SILURIAN)	DAWSON	4-13-88	12075	40.3	2	2	11	7,258	7,258		
		CAMP SPRINGS (CANYON)	SCURRY	5-20-84	5569	27.4	1	0	0	0	3,431		
		CAMP SPRINGS (ELLENBURGER)	SCURRY	8-26-84	7276	41.0	0	0	0	0	630		
		CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5	1	0	0	0	22,382		
		CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6361	43.0	0	0	0	0	10,301		
		CANNING (WICHITA ALBANY)	BORDEN	M 12-10-81	4830	43.0	1	0	2	369	24,065		
		CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0	2	1	10	2,394	288,374		
		CANON (SPRABERRY)	BORDEN	1953	7330	37.0	0	0	0	0	43,047		
		TRANS. TO JD HILL /SPRBY./, 10-1-55.											
		CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0	1	1	12	2,967	70,369		
		CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	24	16	5,829	251,992	6,758,624		
		CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	39.0	23	23	38,614	81,833	643,274		
		CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	1	0	375	170	36,988		
		CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	12	6	12,025	14,965	356,405		
		CASEY (CANYON SAND)	KENT	1954	6020	38.0	0	0	0	0	82,312		
		TRANS. TO SMS /CANYON SAND/, 10-1-55.											
		CEDAR LAKE	GAINES	M 9-24-39	4800	36.0	340	160	263,472	1,627,514	76,273,460		
		CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	3	3	8,668	34,624	823,699		
		CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7	0	0	0	0	51,493		
		CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	35.0	2	2	9	4,597	74,892		
		CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	15	10	1,710	15,700	1,509,248		
		CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12730	41.9	0	0	0	0	4,407		
		CEE VEE (CANYON)	COFFLE	8-22-75	4708	35.0	12	8	24	67,581	1,242,053		
		CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0	0	0	0	0	2,708		
		CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0	0	0	0	0	313,275		
		CHAMPION (DEV.)	GAINES	5-09-59	12735	33.5	7	5	1,694	80,461	851,597		
		CHAMPION (STRAWN)	GAINES	2-26-72	11229	43.5	3	3	31,977	44,970	430,359		
		CHAMPION, NORTH (STRAWN)	GAINES	4-17-61	11059	42.4	6	4	16,551	20,764	578,513		
		CHAMPION, NORTH (STRAWN -B-)	GAINES	11-02-61	11198	42.1	0	0	0	0	116,928		
		CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	2	1	12	1,560	188,176		
		CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2	0	0	0	0	114,752		
		CHRISTINE (SPRABERRY)	DAWSON	1-08-82	7122	36.7	7	7	84,847	25,570	422,426		
		CHRISTOPHER (LOWER TANNEHILL)	KING	4-30-87	3746	37.3	2	2	12	46,394	70,046		
		CHURCH PEAK (ODOM)	SCURRY	8-19-62	7030	39.4	0	0	0	0	19,832		
		CLAIRE-ALAFAIR	YOAKUM	9-28-83	8960	43.0	5	3	11,003	21,217	170,142		
		CLAIRE-ALAFAIR (DEVONIAN)	YOAKUM	10-11-85	11620	39.0	0	0	0	0	6,379		
		CLAIRE-ALAFAIR (SAN ANDRES)	YOAKUM	4-29-84	5393	30.0	2	2	3,589	4,482	23,683		
		CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	37	21	32,712	94,990	15,164,233		
		CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	3	3	1,875	5,653	264,599		

RAILROAD COMMISSION OF TEXAS  
DIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL/S)
		CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	9	9	7,258	20,773	1,241,563
		CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	1	1	12	994	30,257
		CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2	0	0	0	0	97,892
		CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	0	0	0	0	283,570
		CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	1	0	0	0	496,435
		CLAIREMONT, SW. (MAYS)	KENT	10-06-68	6906	35.6	1	1	1,707	4,136	4,136
		CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0	0	0	0	0	4,596
		CLANAHAN (CLEAR FORK, LOWER) TRANS. TO PRENTICE (CLEARFORK, LO.) EFF. 6-1-62	YOAKUM	7-12-56	8170	29.4	0	0	0	0	101,346
		CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	6	4	7,132	18,770	1,020,576
		CLARA GOOD, E. (8030)	BORDEN	11-04-81	8052	36.0	0	0	0	0	30,425
		CLARK (HODDLE CREEK)	KENT	9-01-31	4292	37.0	0	0	0	0	1,335
		CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	6	6	2,173	20,494	379,772
		CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0	0	0	0	0	25,219
		CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0	0	0	0	0	704
		CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	2	1	12	2,274	498,204
		CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	11	11	76,615	19,109	443,185
		CLAYTON RANCH (ATOKA)	BORDEN	1-31-86	8570	42.0	1	1	7,504	6,696	27,656
		CLAYTON RANCH (STRAWN)	BORDEN	4-13-84	8387	39.0	2	1	3,224	2,252	68,334
		CLAYTON RANCH, N. (MISS.)	BORDEN	7-22-85	8799	38.1	1	0	0	0	3,339
		CLAYTON RANCH, N. (SPRABERRY)	BORDEN	3-14-85	5738	38.3	2	2	11,171	30,009	165,001
		CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	2	2	5,478	11,132	213,730
		CLINTA (STRAWN)	BORDEN	5-12-84	9266	40.3	6	5	98,597	122,405	448,217
		CLOSE CITY (MISSISSIPPIAN)	GARZA	3-17-83	8799	35.3	3	3	24,683	31,397	81,146
		COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	2	1	790	1,615	539,523
		COBB	YOAKUM	3-28-50	6035	23.0	0	0	0	0	337,243
		COBB (6700) TRANS. TO PRENTICE FLD., 5-1-56.	YOAKUM	1950	6626	27.0	0	0	0	0	156,174
		COBLE TRANS. TO PRENTICE (6700) 11-1-52	HOCKLEY	1945	4961	30.0	0	0	0	0	1,406
		COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0	0	0	0	0	20,733
		COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5098	31.0	0	0	0	0	3,441
		COGDELL (AREA)	SCURRY	M 12-20-49	6796	41.7	434	100	1,523,586	1,545,036	255,192,246
		COGDELL (FULLER SAND)	KENT	M 11-18-59	4995	43.0	4	3	12	1,428	1,224,114
		COGDELL (SAN ANDRES)	KENT	M 11-04-51	1475	35.2	111	104	2,797	36,979	1,163,372
		COGDELL (STRAWN)	KENT	8-15-51	7322	34.5	0	0	0	0	237,095
		COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0	0	0	0	0	101,357
		COGDELL (4900)	KENT	4-07-50	4910	43.2	0	0	0	0	972,858
		COGDELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	14	9	34,482	30,570	5,434,304
		COGDELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	1	1	12	2,431	123,251
		COGDELL, EAST (COGDELL SAND)	KENT	M 7-17-52	4538	33.6	0	0	0	0	263,479
		COGDELL, EAST (FASTER CANYON)	KENT	4-28-74	6822	39.0	0	0	0	0	12,440
		COGDELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	10	6	16,198	11,971	1,868,094
		COGDELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8	0	0	0	0	10,452
		COGDELL, W. (STRAWN)	KENT	1952	7923	37.0	0	0	0	0	7,427
		COLLINS	SCURRY	1949	7319	41.0	0	0	0	0	7,221
		CONNELL	KENT	1950	2340	33.0	0	0	0	0	3,451
		CONRACK (MISS)	DAWSON	2-24-82	11123	38.5	1	1	66	2,369	28,104
		CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0	0	0	0	0	2,270
		COOPER CREEK (CANYON REEF)	KENT	7-14-93	6736	37.0	0	0	0	0	11,017
		CORAZON (SAN ANDRES)	SCURRY	8-08-53	2136	32.8	136	122	163	87,372	4,620,665
		CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	1	1	77	1,273	48,445
		COROCC (CLEAR FORK)	TERRY	1952	8403	37.9	1	1	5,505	1,995	199,148
		COROCC (DEV.)	TERRY	1952	12562	23.0	0	0	0	0	2,627
		COROCC (WOLFCAMP)	TERRY	5-09-57	10032	36.6	0	0	0	0	16,167
		COROCC, SE. (CLEARFORK)	TERRY	4-03-82	8635	25.0	0	0	0	0	4,838
		COROCC, SE. (SILURIO-DEVONIAN)	TERRY	6-13-55	12742	34.0	2	1	129	6,725	600,232
		CORRIGAN	TERRY	1-08-50	11475	35.1	10	7	9,473	54,539	3,868,588
		CORRIGAN, EAST (FUSSELMAN) TRANS. FROM NYSTEL FLD. EFF. 6-1-69	TERRY	12-28-52	11615	39.4	17	12	7,414	135,319	3,045,060
		CORRIGAN, EAST (MISSISSIPPIAN)	TERRY	5-24-83	11223	38.1	1	1	146	2,839	23,404
		CORRIGAN, E. (PENN REEF)	TERRY	4-13-82	9666	40.0	1	1	10,044	14,495	83,304
		CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	1	1	9	678	28,990
		CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2	0	0	0	0	28,280
		CORRIGAN, WEST (FUSSELMAN)	TERRY	10-30-54	11655	33.2	2	1	60	5,637	48,057
		COULTER (SPRABERRY)	GARZA	1-12-79	8296	37.4	25	16	12	27,770	513,843
		COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	1	1	12	6,229	48,028
		COVINGTON (SAN ANDRES)	TERRY	6-27-56	5023	31.0	3	3	382	7,110	380,078
		COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9	0	0	0	0	631
		CRAYEN	LUBBOCK	1944	6060	24.0	2	1	12	2,929	54,479
		CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	6	5	36	4,924	64,830
		CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	9	5	12	12,464	607,752
		CROTON BREAKS (TANNEHILL)	KING	11-28-88	3012	40.0	1	1	2	581	581
		CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	2	2	12	9,948	376,058
		CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	4	1	12	712	1,285,149
		CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	5	2	12	3,100	921,751
		CROWN (SILURIAN)	TERRY	5-23-91	13222	39.0	0	0	0	0	677
		CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5	1	1	68	8,899	179,397
		CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	2	2	12	1,416	88,643
		D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	47	32	474,925	391,267	10,322,841
		D. E. B. (WOLFCAMP, ZONE -8-) COMBINED WITH BOTTENFIELD (WOLFCAMP) & TOBY JUD (WOLFCAMP) EFF. 6-1-81 8A-76145	GAINES	7-07-60	9400	32.0	1	1	6,764	5,164	1,256,603
		D. I. F. (FULLER SD.) EFFECTIVE 6-1-81 8A-76148	SCURRY	1-09-64	5028	40.7	0	0	0	0	19,658
		D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	0	0	0	0	325,030
		D-L-S (CLEAR FORK, LOWER) CONS. INTO LEEPER (GLORIETA) 8A-81792 4/01/84	HOCKLEY	4-05-80	7460	30.0	1	1	2,103	4,487	48,124
		D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	198	96	244,844	566,913	9,935,304
		D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4	0	0	0	0	59,909
		DAD WERNER (STRAWN)	COTTE	10-05-85	6602	45.0	0	0	0	0	2,230
		DALTON (PENN.)	BORDEN	5-07-58	8358	38.3	0	0	0	0	59,697
		DAM-DEN (SPRABERRY 7140)	BORDEN	8-11-84	7165	38.0	0	0	0	0	1,010
		DAMN G. (ELLENBURGER)	GARZA	12-02-88	8015	39.0	1	1	3	1,378	1,378
		DEAN	COCHRAN	1938	5077	30.0	0	0	0	0	839,724
		DEAN (FUSSELMAN)	COCHRAN	11-15-88	11515	38.9	1	1	0	0	0

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8A

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL5)
DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	0	0	0	0	49,048
DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	0	0	0	0	9,477
DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	3	2	38,793	35,262	547,621
DERMOTT	SCURRY	1949	8200	47.0	0	0	0	0	13,906
DEROEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	21	19	125,987	168,142	951,842
DEROEN, S. (MISSISSIPPIAN)	DAWSON	1-14-85	10358	41.0	0	0	0	0	4,133
DEROEN (PENN)	DAWSON	11-22-85	8504	39.4	1	0	0	0	15,313
DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-19-48	6569	44.0	499	109	1,451,682	1,511,912	235,814,110
DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	142	116	33,240	197,645	4,994,132
DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	51	41	2,868	27,061	2,089,849
DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	15	10	2,419	47,355	406,992
DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3	1	0	0	0	2,596,309
DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	2	1	237	3,379	234,310
TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.									
DOMINION (SILURIAN)	TERRY	7-09-79	13342	35.0	5	3	36	46,306	748,310
DORWARD	GARZA	M 1-18-50	2456	38.5	441	339	307,025	427,368	17,906,888
DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0	0	0	0	0	1,183,318
DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	2	2	103	1,633	34,312
DOSS	GAINES	1944	7080	34.0	0	0	0	0	3,437,247
TRANS. TO ROBERTSON & ROBERTSON (LO. CLFK.) FLDs. IN 1955									
DOSS (CANYON)	GAINES	7-32-49	8950	47.0	0	0	0	0	1,712,794
DOSS (SILURIC DEVONIAN)	GAINES	9-14-78	12852	42.0	0	0	0	0	7,254
DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	4	4	154,759	140,714	3,107,433
DOUBLE -S- (CANYON REEF)	BORDEN	2-11-87	7224	48.3	1	1	50,881	56,662	107,055
DOVER (ELLENBURGER)	GARZA	4-18-85	8337	40.0	3	3	6,466	46,155	130,237
DOVER (STRAWN)	GARZA	2-15-85	8123	38.0	11	8	89,251	130,795	422,254
DRAM, NE. (MISSISSIPPIAN)	LYNN	19-25-85	9102	27.5	4	4	24	45,311	167,224
DRAM, NE. (SPRABERRY)	LYNN	5-06-85	6292	31.6	10	5	40	35,842	246,360
DRAM, NW. (STRAWN)	LYNN	2-10-85	8913	34.7	0	0	0	0	4,109
DRILEXCO (ELLENBURGER)	SCURRY	6-29-84	8350	49.0	0	0	0	0	35,250
DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0	0	0	0	0	3,949
DRILEXCO (STRAWN)	SCURRY	6-19-60	7906	40.4	3	1	5,324	14,145	85,308
DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	1	1	2,904	4,085	321,683
DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	0	0	0	0	241,332
DUFFY PEAK (GLORIETTA)	GARZA	11-17-57	3015	32.8	13	11	72	2,937	162,916
DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	39.0	0	0	0	0	107
DUGGAN	COCHRAN	1936	5090	31.0	0	0	0	0	545,172
DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	4	3	133	6,163	1,072,435
DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	0	0	0	0	429,228
DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	5	3	143	31,570	1,400,420
DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0	0	0	0	0	19,457
DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	0	0	0	0	14,249
E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	2	1	11	149	22,386
EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	1	1	12	791	181,147
EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0	0	0	0	0	223,293
EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4	2	2	2,445	2,382	332,175
EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0	0	0	0	0	124,212
WELLS TRANS. TO EAST TANK (MONTVOYA)									
EFF. 11-1-82 8A-78923									
EAST TANK (MONTVOYA)	BORDEN	8-21-81	9330	39.0	4	1	2,366	13,007	270,230
FORMERLY CARRIED AS EAST TANK (FUSSELMAN)									
WELLS TRANSFERRED EFF. 11-1-82 8A-78923									
ECHOLS (SPRABERRY)	DAWSON	5-01-84	8277	39.6	13	10	402,656	79,757	550,202
EDMONSON (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	199	114	45,251	833,882	5,419,367
EDMONSON, N.W. (CLEARFORK)	LUBBOCK	9-24-79	5446	28.1	28	27	5,659	92,265	881,500
TRANS. FROM EDMONSON (CLEARFORK) 10-01-79									
EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	12	10	1,589	40,431	513,175
EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	2	2	24	2,116	33,022
EDWARDS BLUFF (TANNEHILL)	KING	3-18-88	3267	36.0	2	2	10	18,689	18,689
EFFORT (MISS.)	DAWSON	2-16-87	10594	40.9	1	1	7,709	2,681	8,076
EFFORT (MONTVOYA)	DAWSON	10-03-86	10394	40.5	2	1	8,742	22,987	119,076
EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0	0	0	0	0	1,584
ELAM (STRAWN)	KENT	4-30-64	6818	38.0	5	5	468	21,573	647,594
ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5	0	0	0	0	0
ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0	0	0	0	0	1,264
ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	4	1	1,024	4,645	104,072
ELIDA (SAN ANDRES)	GARZA	2-20-87	2814	36.0	1	1	9	751	1,606
ELSTIE (L. SPRABERRY)	BORDEN	5-09-87	7350	40.0	1	1	3,461	7,953	17,812
ELZON, (REEF)	KENT	1-06-58	6800	41.0	2	2	2,142	6,318	60,329
ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	4	3	24,399	27,073	4,512,377
EMERALD (SILURIAN)	YDAKUM	M 4-02-89	12372	34.8	2	2	1,586	92,280	92,280
ESCONDIDO (STRAWN)	BORDEN	5-05-85	8105	38.2	8	7	64,055	222,843	490,313
ESPERANZA (MISSISSIPPIAN)	BORDEN	5-23-83	9560	36.1	0	0	0	0	1,692
EZRALOW	GAINES	11-26-85	7520	33.1	1	1	12	1,283	4,645
F N B (WOLFCAMP)	GAINES	7-24-77	9222	42.0	0	0	0	0	168
FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	43	38	28,102	80,046	3,200,356
FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	4	3	21	5,854	796,467
FELKEN (6700)	DAWSON	5-11-66	6820	39.2	0	0	0	0	118,325
FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	1	1	65	2,145	177,135
FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0	0	0	0	0	378,070
FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	4	3	3,156	16,932	762,513
FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0	0	0	0	0	174,621
FIELDS (DEVONIAN)	YDAKUM	2-17-54	12030	44.7	5	2	24	15,307	3,872,314
FIELDS (SAN ANDRES)	YDAKUM	8-26-79	5196	33.6	1	1	12	3,204	32,104
FIELDS, S. (DEVONIAN)	YDAKUM	6-26-56	12045	45.0	0	0	0	0	150,631
FINIS (CLEARFORK, LOWER)	HOCKLEY	7-05-82	6876	31.0	1	1	12	1,448	9,770
FITZGERALD (WOLFCAMP)	YDAKUM	6-08-59	9262	42.3	0	0	0	0	113,741
FITZGERALD, EAST (SAN ANDRES)	YDAKUM	10-27-60	5398	30.0	0	0	0	0	3,336
FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	1	0	701	1,776	3,660,215
TRANS. TO FLANAGAN (CLEARFORK CONS.)									
FLANAGAN (CLEARFORK, CONS.)	GAINES	M 4-01-88	7142	29.6	120	62	153,220	439,772	439,772
CONS. OF FLANAGAN (CLFK.) & FLANAGAN (CLFK, UP.) 8A-91717									
4/01/88									
FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	9	0	47,587	147,388	19,344,712
WESTLUND (CLFK, UP.) CONS. TO FLANAGAN (CLFK, UP.) 3-1-56									
TRANS. TO FLANAGAN (CLFK, CONS.) 4-1-88 8A-91717									
FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	1	1	3,876	31,242	1,998,414

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT #A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL/S)
	FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8	1	0	0	0	548,997
	FORMERLY CARRIED AS FLANAGAN FIELD.									
	FLOREY	GAINES	1950	12100	41.0	0	0	0	0	5,130
	FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0	0	0	0	0	314
	FLOWER GROVE (CANYON)	MARTIN	9-12-70	10206	43.5	0	0	0	0	25,942
	FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7	0	0	0	0	33,677
	FLOYCE (CISCO SAND)	KING	9-11-88	4017	36.0	2	2	1,285	17,336	17,336
	FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8	0	0	0	0	33,540
	FLUVANNA	BORDEN	6-14-51	8173	41.2	25	8	21,716	33,530	5,612,695
	FLUVANNA (ELLENBURGER)	BORDEN	7-03-52	8358	42.1	5	4	4,844	27,711	2,974,546
	FLUVANNA (LEONARD)	BORDEN	11-29-69	5150	15.0	1	1	8	1,067	42,477
	FLUVANNA (STRAWN)	BORDEN	2-14-54	7769	41.5	38	12	14,814	68,230	12,697,494
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FIELD, EFF. 7-1-62.									
	FLUVANNA, NORTH	GARZA	3-05-82	7584	40.0	0	0	0	0	19,157
	FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0	0	0	0	0	876,664
	TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.									
	FLUVANNA, NE. (STRAWN)	SCURRY	12-14-59	7907	39.5	1	1	852	2,755	347,419
	FLUVANNA, S. (ELLEN)	SCURRY	9-01-83	8331	40.0	0	0	0	0	19,139
	FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	3	2	7,513	16,687	311,688
	FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0	0	0	0	0	25,375
	FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	3	2	6,975	5,302	139,396
	FLUVANNA, SW. (ELLEN.)	BORDEN	11-18-68	8306	41.0	18	6	6,723	27,934	1,437,682
	FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0	0	0	0	0	556
	FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	39.0	1	1	12	2,265	60,320
	FLUVANNA, SW. (STRAWN)	BORDEN	1954	8074	39.0	1	0	0	0	9,730
	FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	6	2	6,595	7,990	570,073
	FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	12-10-73	7902	41.0	25	13	68,350	89,838	2,695,924
	FLUVANNA, WEST (ELLENBURGER)	BORDEN	1952	8161	40.0	0	0	0	0	12,725
	FLUVANNA, WEST (STRAWN)	GARZA	12-04-88	7954	39.0	1	1	10	1,580	6,942
	FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	1	1	12	1,325	127,346
	FORBES (GLORIETA)	CROSBY	8-28-55	3605	40.0	120	101	172,761	275,902	4,746,146
	FORBES (SAN ANDRES)	CROSBY	1-30-59	3002	39.0	10	10	1,203	13,645	204,702
	FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	1	1	12	5,418	137,304
	FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6	0	0	0	0	30,247
	TRANS. TO JO MILL /SPRABERRY/, 2-1-57.									
	FULLER	SCURRY	5-25-51	5147	43.8	10	5	26,212	75,092	6,931,691
	FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2	0	0	0	0	6,224
	FULLER (STRAWN -B- )	SCURRY	11-01-51	7211	34.6	0	0	0	0	82,179
	FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	8	8	17,153	23,621	1,843,815
	FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	1	1	14,615	32,873	969,230
	FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	2	1	15	1,687	91,558
	FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	2	2	6,647	17,037	276,766
	FULLER, N.E. (STRAWN, L.)	SCURRY	9-05-82	7096	44.1	1	0	0	0	482
	FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	4	2	4,152	10,851	764,423
	FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	5	3	4,269	23,605	1,137,891
	FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	5	3	9,494	74,388	983,696
	FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	1	1	1,662	1,782	320,864
	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8	0	0	0	0	20,513
	FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5	0	0	0	0	704
	FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2398	29.2	0	0	0	0	11,076
	FULLERVILLE (STRAWN)	SCURRY	9-11-52	7590	39.2	0	0	0	0	198,142
	FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	2	0	0	0	20,423
	FULLERVILLE, NE. (STRAWN)	KENT	1-06-65	7406	35.3	2	1	12	2,063	297,349
	FUMAR (FUSSELMAN)	BORDEN	10-02-82	9718	40.8	4	1	5,280	16,191	258,253
	GG (CONGLOMERATE)	KING	7-01-84	5876	36.0	6	2	6,679	42,125	163,273
	GG (STRAWN 5400)	KING	7-01-84	5469	36.0	1	1	143	613	6,497
	GG (TWIN PEAKS)	KING	7-16-89	5240	35.0	1	1	1,087	12,069	12,069
	GG, EAST (STRAWN 5400)	KING	5-01-85	5460	36.0	6	4	4,403	13,491	56,976
	G K (TANNEHILL)	KING	1-05-82	3569	39.0	6	4	227	10,321	110,442
	G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	47	27	70,746	260,125	12,382,662
	G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	78	42	309,586	752,534	10,544,036
	GAIL, NORTH	BORDEN	1949	5730	41.0	0	0	0	0	3,229
	GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	1	1	11	864	13,502
	GAIL, NORTH (MISS.)	BORDEN	5-23-82	9644	42.4	0	0	0	0	3,052
	GAIL, NORTH (PENN REEF)	BORDEN	7-27-82	8190	42.4	1	1	341	2,463	18,162
	GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	1	1	697	1,358	30,116
	GAIL, NORTH (STRAWN)	BORDEN	1-12-85	8552	42.0	3	3	9,455	6,220	131,038
	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0	0	0	0	0	91,999
	GAIL, SOUTH (STRAWN)	BORDEN	5-21-91	8233	41.3	0	0	0	0	2,510
	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0	0	0	0	0	2,617
	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	1	0	8	233	85,616
	GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0	0	0	0	0	3,570
	GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	1	1	10	3,281	280,193
	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0	0	0	0	0	9,013
	GAR-LYNN (MISSISSIPPIAN)	LYNN	2-10-84	8947	39.0	2	1	12	4,470	29,359
	GARMER (CLEAR FORK)	BORDEN	1951	4242	27.0	5	4	36	8,791	105,126
	GARRETT (SAN ANDRES)	GAINES	3-06-83	5126	28.7	1	1	5,760	904	5,377
	GARRETT (STRAWN)	KENT	6-22-81	6917	32.5	0	0	0	0	6,691
	GARZA	GARZA	1926	2900	35.4	874	480	318,388	2,372,785	92,841,438
	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	15	7	363	8,907	1,385,468
	GARZA (GLORIETA, S. DEEP)	GARZA	11-01-85	3692	37.7	17	15	40,459	121,179	392,204
	FORMED BY COMBINING (GLORIETA, S. 2-1 & S. 2-5) 11-01-85 BA-86041									
	GARZA (GLORIETA, S., 2-1)	GARZA	10-31-65	3613	37.0	0	0	0	0	1,693,773
	TRANS. TO GARZA (GLORIETA, S. DEEP) 8A-86041 11-01-85									
	GARZA (GLORIETA, S., 2-5)	GARZA	8-22-55	3692	36.0	0	0	0	0	1,740,797
	TRANS. TO GARZA (GLORIETA, S. DEEP) 8A-86041 11-01-85									
	GARZA (SAN ANDRES, DEEP)	GARZA	11-01-85	3465	37.0	27	26	50,086	297,206	918,232
	FORMED BY COMBINING SAN ANDRES ZONES B, C, D, & E 11-01-85, 8A-86034									
	GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	0	0	0	0	1,676,640
	TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
	GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	0	0	0	0	1,860,502
	TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
	GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	0	0	0	0	1,903,773
	TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-86034 11-01-85									
	GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	0	0	0	0	315,727
	TRANS. TO GARZA (SAN ANDRES, DEEP) 8A-96034 11-01-85									
	GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	8	5	9,165	48,122	434,423

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 8A

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	1	0	0	0	147,028
GAVETT (SPRABERRY)	BORDEN	3-16-87	5288	38.0	2	2	5,306	18,130	39,102
GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	22	8	23,332	16,477	893,515
GEORGE PARKS (SAN ANDRES)	SCURRY	1951	6130	41.0	0	0	0	0	150,701
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.									
GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3965	32.5	1	1	12	2,159	90,325
GIEBEL (CLEARFORK, LOWER)	GAINES	M 5-16-83	7045	38.7	9	9	257,633	118,946	608,567
GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	1	1	1,080	2,999	187,211
GILPIN (4450)	DICKENS	9-15-65	4466	38.0	7	1	366	2,604	708,179
GIN (MISS.)	DAWSON	9-15-65	11403	37.0	0	0	43,557	10,034	1,040,705
GIN (SILURIAN)	DAWSON	1-01-66	11922	40.0	0	0	0	0	82,597
GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	33	0	170,594	91,962	4,369,845
GIN, NORTH (3000)	DAWSON	8-24-75	8029	42.0	17	15	96,452	92,406	2,452,514
GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2	0	0	0	0	9,324
GIRARD (TANNEHILL)	DICKENS	2-16-51	4401	36.0	4	0	96	610	292,601
GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0	0	0	0	0	21,425
GIVENS (CLEARFORK, LO.)	LUBBOCK	6-17-81	6107	27.0	2	2	24	4,818	50,340
GLASCO (STRAWN)	GAINES	5-02-59	11098	32.0	0	0	0	0	21,095
GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0	1	0	0	0	254,006
GLODCREEK (CISCO)	DAWSON	10-01-73	8973	40.9	0	0	0	0	483
GLODCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	0	0	0	0	105,507
GODD	BORDEN	1949	7905	43.3	43	31	898,332	749,499	46,524,745
GODD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0	0	0	0	0	1,784
GODD, NORTHEAST (CANYON REEF)	BORDEN	11-03-63	8066	43.2	5	3	5,198	3,693	3,199,800
GODD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	33.3	21	0	0	0	946,104
GODD, SE. (FUJESSELMAN)	BORDEN	8-25-58	9632	43.0	13	10	106,722	125,581	9,456,001
GODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0	1	1	12	862	18,290
GORDON SIMPSON (ELLENBURGER)	BORDEN	M 10-18-60	8152	41.0	3	1	491	4,883	171,146
GORDON SIMPSON (SPRABERRY)	BORDEN	M 5-24-61	4837	42.5	3	2	405	5,600	208,398
GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	2	2	2,567	10,870	326,353
GOVERNOR (DEVONIAN)	GAINES	11-18-87	12909	34.2	1	0	5	8,536	11,585
GRAVEL PIT (STRAWN)	BORDEN	7-04-81	7898	41.3	2	2	3,359	8,029	97,203
GRAVEL PIT (STRAWN A)	BORDEN	3-1-82	7818	43.0	2	2	294	1,902	58,511
GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4	0	0	0	0	4,441
GRAY CS. (DEVONIAN)	GAINES	9-29-63	12425	31.8	1	1	12	2,974	121,552
GRAY GULCH (LO. CLEARFORK)	BORDEN	1-03-85	4620	37.8	1	1	2,259	6,156	61,687
GREG-JOHN (STRAWN)	GARZA	11-19-76	7785	37.0	7	6	21,889	33,456	323,997
GREG-JOHN, N.M. (ELLEN.)	GARZA	9-22-79	8057	37.0	0	0	0	0	7,475
GRIFFIN CREEK (STRAWN)	GARZA	5-10-83	7654	37.0	1	1	12	1,799	32,720
GRD-TEX (CANYON REEF)	KING	4-24-87	4523	42.0	3	2	12	10,345	214,342
GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	4	3	8,480	15,889	237,118
GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	37	18	38,642	92,634	1,190,473
COMBINED WITH BLOCK *L* (SAN ANDRES, MIDDLE) 11-1-82									
8A-78624									
GUPTON (CANYON)	MOTLEY	8-14-84	5400	39.0	5	2	54	13,082	99,924
GUTHRIE, N. (STRAWN REEF, UPPER)	KING	2-06-82	5191	36.0	17	16	5,197	16,740	1,002,286
GUTHRIE, NORTH (TANNEHILL)	KING	8-20-89	3111	35.0	0	0	659	1,610	1,610
GUTHRIE, N. (UP. DES MOINESIAN)	KING	10-09-84	5003	36.0	0	0	0	0	5
GUTHRIE, SW. (LOWER TANNEHILL)	KING	5-29-88	3367	35.0	2	2	8	6,088	6,088
HCL (MICHITA ALBANY)	GARZA	4-14-82	5068	28.0	1	1	12	2,263	25,929
H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	128	99	2,039	116,736	995,034
P-M-A (GLOR.) & POST NW (GLOR.) TRANS. INTO THIS FLD. 2-1-87									
H & M (GLORIETA)	SCURRY	1955	2760	37.0	0	0	0	0	38,055
HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	17	13	7,136	19,703	304,441
HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	0	0	0	0	76,363
HACKBERRY (SAN ANDRES)	GARZA	1/01/85	4118	37.3	10	8	13,947	15,988	68,436
FORMED BY COMBINING HACKBERRY (GLORIETA), (SAN ANDRES, LOWER) AND (SAN ANDRES, UPPER) 1/01/85.									
HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	0	0	0	0	472,370
HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5	0	0	0	0	69,120
TRANS. TO HACKBERRY (SAN ANDRES) 01/01/85									
HALE (CLEARFORK)	GAINES	1-27-85	6478	25.0	1	1	12	9,352	49,282
HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5	22	20	1,302	72,930	430,359
HAMILTON, NE. (CLEARFORK)	HOCKLEY	11-14-94	6430	24.0	1	0	0	0	1,273
HANFORD (SAN ANDRES)	GAINES	19-07-77	5421	32.2	76	34	310,307	997,946	6,389,342
HAP (DEVONIAN)	GAINES	11-17-55	12356	41.0	5	3	183	36,295	912,991
HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.6	0	0	0	0	5,212
HAPPY (ELLENBURGER)	GARZA	6-10-58	8291	40.1	12	10	29,555	122,337	1,328,168
HAPPY (SPRABERRY LIME)	GARZA	1-13-99	4970	38.8	1	1	193	850	850
HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	5	3	51,251	26,938	1,702,227
HAPPY, SOUTH (ELLENBURGER)	GARZA	11-20-88	8460	44.1	1	1	2	5,185	5,185
HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0	0	0	0	0	749
HARRIS	GAINES	M 10-16-49	5965	31.9	266	150	511,866	2,453,508	59,297,306
HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	29	15	18,740	14,443	1,385,507
HARTLEY (SAN ANDRES)	YUAKUM	10-25-59	5355	33.0	7	6	515	16,648	121,835
HATAWAY (STRAWN)	SCURRY	M 1-03-61	7704	40.0	3	3	2,550	3,560	211,886
HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	5	5	14,120	45,596	577,520
HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1	0	0	0	0	23,098
HENARD	YUAKUM	10-23-50	5205	32.0	17	16	741	32,168	529,715
HENRY-BATEMAN RANCH, EAST	KING	2-01-86	5348	39.0	2	1	1,152	2,089	6,000
HERMLEIGH	SCURRY	11-13-59	7310	42.0	3	2	15	27,234	154,949
HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	23	22	103,670	91,910	422,634
HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0	1	1	7,173	2,563	342,602
HERMLEIGH, S. (ELLEN)	SCURRY	9-17-84	7518	43.8	1	0	0	0	7,182
HHH (CONGL.)	KING	7-12-86	5824	37.0	6	5	3,891	50,872	140,450
HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	6	5	2,375	8,458	313,745
HIGH FIVE (CANYON 7000)	SCURRY	3-08-84	6960	39.6	0	0	0	0	360
HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0	0	0	0	0	425
HOBBS, EAST	GAINES	12-18-49	6390	34.0	7	6	6,235	22,564	1,459,662
HOBBS, EAST (3900)	GAINES	1950	3750	25.0	0	0	0	0	2,184
HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	3	2	2,492	2,525	386,562
HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	3	3	1,643	16,195	397,396
HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6	0	0	0	0	74,814
HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8	1	0	0	0	6,163
HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0	2	0	0	0	1,096
HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	1	1	12	1,318	43,380

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION		CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)	
									CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)		
		HOBBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	0	0	0	0	308,257	
		HOBBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0	0	0	0	0	11,397	
		HOBBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	26	17	178,074	103,354	12,076,256	
		FORMERLY CARRIED AS HOBBO FIELD.										
		HOBBO (WOLFCAMP)	BORDEN	6-12-54	6393	43.0	0	0	0	0	22,773	
		HOBBO, N. (PENNSYLVANIAN)	BORDEN	4-11-85	7160	42.0	1	0	4,104	2,587	26,365	
		HOBBO, NH. (PENN.)	BORDEN	1-22-67	7130	40.5	1	0	0	995	44,431	
		HOBMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	28	25	34,815	88,040	1,202,144	
		HOOO (ELLEN.)	BORDEN	11-08-74	8635	41.0	0	0	0	0	2,590	
		HOOO (PENN.)	BORDEN	8-28-58	8074	40.4	2	1	1,734	652	129,816	
		HOOO (PENN, UPPER)	BORDEN	7-20-74	8156	40.0	1	0	0	0	20,747	
		HOOO (SPRABERRY)	BORDEN	1-30-75	5261	39.6	3	3	3,538	13,952	217,343	
		HOOO, NORTH (ELLENBURGER)	BORDEN	11-14-83	8659	39.7	1	0	0	0	570	
		HOOO, NORTH (MISS)	BORDEN	12-07-83	8280	34.1	4	2	11,201	11,886	76,124	
		HOOO, NORTH (STRAWN)	BORDEN	2-18-83	8172	44.8	10	8	73,576	79,004	490,296	
		HOOO, SOUTH (SPRABERRY)	BORDEN	3-03-87	5196	35.0	1	1	4,527	15,082	33,758	
		HOOO, WEST (SPRABERRY, LOWER)	BORDEN	5-10-83	5700	40.0	1	0	0	0	4,509	
		HOOPL (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	125	94	11,272	290,275	1,794,205	
		HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4	0	0	0	0	9,194	
		HOSS (LEONARD LIMESTONE)	GARZA	5-01-85	5270	36.5	1	0	2	90	6,633	
		HOT SPRINGS	KENT	2-23-84	3868	35.0	3	2	2,397	17,362	118,644	
		HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2	0	0	0	0	61,259	
		HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	1	1	222	5,340	118,015	
		HUAT (CANYON)	GAINES	12-23-61	10470	37.1	6	4	9,175	25,295	5,513,109	
		HUAT (SPRABERRY)	GAINES	11-06-82	8650	35.3	1	0	0	0	5,508	
		HUAT (WOLFCAMP)	GAINES	3-11-62	9400	31.2	2	1	11	916	698,938	
		HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5	1	0	0	0	45,264	
		HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0	0	0	0	0	78,112	
		HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9	0	0	0	0	204,199	
		TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.										
		HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	M 12-19-80	12012	39.9	2	0	6	3,925	534,195	
		HUNTLEY (GLORIETA)	GARZA	6-09-54	3966	37.2	36	19	46,577	71,351	7,067,551	
		HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	84	55	79,517	548,987	9,404,858	
		HUNTLEY, EAST (SAN ANDRES)	GARZA	12-09-56	3138	34.4	74	43	42,442	250,048	6,916,558	
		IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4	0	0	0	0	65,146	
		IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	1	1	350	1,838	85,436	
		IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0	1	0	0	0	63,476	
		IDA SUE, EAST	KENT	10-18-82	7148	39.0	1	1	12	3,860	24,836	
		IDA SUE, EAST (MISS.)	KENT	M 8-31-83	7444	41.9	2	1	1,749	1,851	17,296	
		IDALOU (STRAWN)	LUBBOCK	7-25-70	9254	45.5	4	4	9,541	21,911	1,899,732	
		IDALOU, NORTH (CLEARFORK, LD)	LUBBOCK	7-24-79	5650	32.0	29	15	24	124,752	719,698	
		ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	19	8	2,890	11,303	2,212,272	
		INDIAN CAMP (9END)	YOAKUM	1-01-66	11369	43.8	0	0	0	0	66,012	
		INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2	0	0	0	0	286,701	
		IN-LINE (WOLFCAMP)	TERRY	3-23-81	9894	46.7	0	0	0	0	11,235	
		IPCO (STRAWN)	KENT	12-01-82	6774	32.0	0	0	0	0	665	
		IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	4	4	516	11,927	216,321	
		J. L. PELICAN (STRAWN)	GARZA	5-25-87	8688	39.5	1	1	6,300	5,546	17,444	
		J.R.D. 7 (WICHITA ALBANY)	BORDEN	11-04-82	5404	38.0	0	0	0	0	13,941	
		JUL (LEONARD)	BORDEN	11-20-81	5804	27.8	0	0	0	0	646	
		-JY-	KING	1950	4219	35.0	0	0	0	0	8,602	
		JACK GRIMM (CONGL.)	COTTLE	5-25-77	7102	42.0	0	0	0	0	40,168	
		JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6958	39.6	1	0	0	0	51,925	
		JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0	0	0	0	0	7,716	
		JACK HACK (MISS.)	DAWSON	10-26-84	11068	38.8	0	0	0	0	5,441	
		JANICE (SAN ANDRES)	YOAKUM	3-08-55	5253	31.0	9	6	13,690	8,053	293,367	
		JANICE (WOLFCAMP)	YOAKUM	6-02-91	8937	37.6	14	6	43,265	78,399	1,110,639	
		JAYBIRD (ELLEN)	GARZA	8-14-76	7930	41.0	3	2	10	6,804	115,749	
		JAYTON (PENN., LOWER)	KENT	9-01-59	6561	32.0	1	1	2,955	2,163	104,971	
		JAYTON, SE. (TANNEHILL)	KENT	11-07-87	3814	46.0	2	2	12	7,774	8,359	
		JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6	0	0	0	0	134,098	
		JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6456	37.4	20	12	6,954	33,285	1,732,316	
		JENKINS	GAINES	8-08-48	9100	27.0	2	1	10	11,619	1,341,402	
		JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	28	19	63,291	105,242	1,879,226	
		JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	1	1	2,111	3,390	1,074,175	
		JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	7	7	42,440	50,495	292,851	
		JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	39.0	0	0	0	0	472,973	
		JENKINS, S. (CLEARFORK, LD.)	GAINES	2-15-82	7188	41.3	2	2	748	4,684	40,688	
		JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	1	0	0	0	21,582	
		JESS EVERETT (CADDO REEF)	SCURRY	2-02-70	7558	41.0	0	0	0	0	5,810	
		JO-HILL (CANYON)	DAWSON	M 9-19-56	9996	40.0	0	0	0	0	285,274	
		JO-HILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7	4	3	6,900	9,603	846,179	
		JO-HILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	481	266	1,056,616	2,123,423	69,722,708	
		FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBRY) EFF. 7-1-65; AND FOWEL (SPRBRY, LD.) EFF. 2-1-57.										
		JO-HILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7	0	0	0	0	844,553	
		JO-HILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0	8	6	2,397	13,844	46,385	
		JONES RANCH	GAINES	M 10-08-45	11200	43.5	5	2	25	16,633	7,569,901	
		JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4	1	1	10	17,949	133,013	
		JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9	0	0	0	0	181,905	
		JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	3	1	24	3,556	90,087	
		JOYCE (CLEARFORK, LD.)	TERRY	11-15-81	8996	28.0	0	0	0	0	2,349	
		JUL-VERN (FUSSELMAN)	DAWSON	2-27-84	11688	39.8	2	1	12	6,622	100,881	
		JUL-VERN (MISSISSIPPIAN, UPPER)	DAWSON	2-28-85	10790	36.0	0	0	0	0	4,183	
		JUSTICEBURG	GARZA	1926	2480	38.0	0	0	0	0	1,441	
		JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0	0	0	0	0	3,268,403	
		JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8	2	1	11	318	6,303	
		JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0	0	0	0	0	1,816	
		JUSTICEBURG, NH. (GLORIETA)	GARZA	3-24-55	2560	37.0	0	0	0	0	370,797	
		CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.										
		JUSTICEBURG, NH. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	14	8	61	4,899	357,244	
		JUSTICEBURG, NH. (SAN ANDRES, LD.)	GARZA	10-05-59	2466	39.3	1	1	12	238	119,793	
		JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1	0	0	0	0	29,794	
		JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4	0	0	0	0	22,078	
		JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	0	0	0	0	56,995	
		KALGARY (PENN. LIME)	GARZA	11-15-67	7359	39.0	0	0	0	0	2,991	
		KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0	0	0	0	0	6,395	
		KAY (WOLFCAMP REEF)	GAINES	2-24-59	10349	27.7	4	1	3,633	14,958	1,913,739	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)	
		KELLER RIDGE (LOWER TANNEHILL)	DICKENS	11-29-86	4058	39.0	1	1	12	5,446	14,218	
		KELLY	SCURRY	1944	6795	43.0	0	0	0	0	1,843,066	
		KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	1,672	792	37,101,485	10,762,241	1,195,607,004	
		KELLY-SNYDER (CADDO LIMESTONE)	SCURRY	12-07-49	7643	39.0	2	1	3,292	6,026	124,888	
		KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	39.0	38	14	7,443	19,694	14,922,047	
		GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.										
		KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0	11	8	108	9,715	1,139,586	
		KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2	0	0	0	0	29,848	
		KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3	0	0	0	0	149,412	
		KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0	0	0	0	0	6,239	
		KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6	0	0	0	0	34,567	
		KELLY-SNYDER, SE. (CANYON, MT.)	SCURRY	10-25-54	6950	32.2	0	0	0	0	59,135	
		KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5	0	0	0	0	7,539	
		KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4	0	0	0	0	244,333	
		FLO. CONS. INTO KEY /SPRABERRY UPPER/ 1-1-71										
		KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6979	39.0	7	6	2,783	11,197	681,592	
		KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1	1	1,039	1,039	92,450	
		KEY, SOUTH (PENN.)	DAWSON	10-13-86	9012	39.8	1	1	5,321	9,960	31,409	
		KEY WEST (SPRABERRY)	DAWSON	11-23-82	7690	39.0	14	12	222,457	70,518	628,377	
		KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	39.3	230	121	810,064	1,948,996	39,253,867	
		KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	29.9	0	0	0	0	48,034	
		KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0	3	1	3,024	4,591	40,366	
		KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0	0	0	0	0	890,050	
		CONS INTO KINGDOM (ABO REEF) 10-1-76 DOCKET 84-66,253										
		KINGDOM, S. (ABO)	TERRY	1-13-87	7951	24.2	1	1	1,163	8,063	27,748	
		KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	9	6	59,948	101,688	1,266,893	
		KIRKPATRICK, SOUTH	GARZA	2-27-86	8334	40.6	1	0	0	0	40,128	
		KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4	0	0	0	0	1,565	
		KNIGHT & MILLER (FUSSELLMAN)	DAWSON	10-19-72	11638	42.0	2	1	12	16,153	234,730	
		KOODNSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4	0	0	0	0	1,541	
		KOODNSMAN (SPRABERRY)	GARZA	M 5-12-57	5230	32.4	2	1	12	1,783	524,119	
		KOODNSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	2	2	23	3,005	185,517	
		TRANS. FROM RED LOFLIN /STRAWN/ EFF. 5-25-59.										
		KOODNSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7	0	0	0	0	11,708	
		KOODNSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0	2	2	11	1,878	57,174	
		LAHEY (SILURO-DEVONIAN)	TERRY	7-11-86	12450	36.0	2	1	0	2,201	3,331	
		LAKE THOMAS (PENN.)	SCURRY	8-05-84	7267	44.0	2	2	2,175	8,534	38,740	
		LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0	0	0	0	0	15,337	
		LAKEWOOD & FULTON (SILURO DEV.)	DAWSON	9-11-84	12189	39.6	4	4	13,797	96,633	541,851	
		LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	5	4	14,244	15,038	474,508	
		LAMESA FARMS (MISS.)	DAWSON	5-02-82	11270	39.0	5	5	5,114	19,597	191,322	
		LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	2	1	1,500	19,506	313,943	
		LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	2	1	12	14,501	319,320	
		LAMESA, NORTH (7850)	DAWSON	4-28-80	8774	36.0	13	8	32,632	102,419	661,876	
		LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0	0	0	0	0	1,212	
		LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	4	1	1,015	5,405	1,842,603	
		LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	17	11	85,597	29,214	1,801,949	
		TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.										
		LAMPSON (TANNEHILL)	KING	3-17-86	2913	36.0	1	1	1,190	3,875	17,127	
		LANDON	YOAKUM	M 7-01-45	5100	32.0	42	22	301	91,491	6,246,885	
		LANDON (BEND)	COCHRAN	M 1950	10120	39.0	0	0	0	0	26,337	
		LANDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4	1	0	0	0	1,844,289	
		LANDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	1	1	12	9,322	1,159,021	
		LANDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0	0	0	0	0	10,331	
		LANDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12093	38.0	0	0	0	0	5,463	
		LANTIER (SPRABERRY)	DAWSON	7-18-85	3070	34.0	1	1	165	753	8,631	
		LAURA M. (TANNEHILL)	KING	3-14-87	3097	38.0	2	2	12	4,630	8,144	
		LAZY -J- (STRAWN)	BORDEN	M 2-22-82	8096	32.0	3	2	205	7,362	91,196	
		LAZY -JL (ELLENBURGER)	GARZA	12-03-84	8391	37.8	0	0	0	0	40,029	
		LAZY -JL (PENN.)	GARZA	6-15-58	8050	37.0	0	0	0	0	148,351	
		LAZY -JL- (SPRABERRY, LO.)	GARZA	9-28-67	5868	36.5	9	2	31	6,744	320,127	
		LAZY -JL- (STRAWN)	GARZA	12-13-76	7992	45.0	0	0	0	0	761	
		LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7	0	0	0	0	567	
		LEE HARRISON	LUBBOCK	9-20-41	4870	24.8	202	152	31,672	381,380	11,673,736	
		STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.										
		LEE HARRISON (GLORIETA)	LUBBOCK	5-12-30	4339	24.7	0	0	0	0	9,639	
		LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8	0	0	0	0	7,907	
		LEEPER (CLEARFORK, LD)	HOCKLEY	7-06-79	8062	31.4	1	0	36	45	49,537	
		LEEPER (GLORIETA)	TERRY	M 4-08-58	5895	27.0	222	121	174,818	539,026	5,260,991	
		D-L-S (CLEARFORK) CONS. INTO THIS FIELD 4/01/84 8A-81792										
		LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0	0	0	0	0	179	
		LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0	0	0	0	0	1,946	
		LESLIE (SPRABERRY, LO.)	BORDEN	6-10-81	6401	37.0	0	0	0	0	5,431	
		LEVELLAND (ABO)	COCHRAN	M 1-17-45	4927	29.0	4,822	2,943	9,637,169	16,851,027	476,713,527	
		LEVELLAND (CISCO LIME)	HOCKLEY	12-31-76	7566	29.0	22	11	21,385	91,943	1,038,430	
		LEVELLAND (CLEAR FORK, LO.)	HOCKLEY	M 2-04-71	9380	38.8	1	0	0	0	89,754	
		LEVELLAND (STRAWN)	HOCKLEY	M 6-24-65	7198	25.0	0	0	0	0	266	
		LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 12-06-57	10120	42.0	2	1	502	2,770	1,043,882	
		LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 11-24-65	7498	29.2	10	10	7,023	34,527	792,645	
		LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-28-67	8325	41.2	0	0	0	0	5,473	
		LEVELLAND, NE. (STRAWN)	HOCKLEY	M 9-01-66	7005	27.4	4	2	28	4,151	66,886	
		LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	M 11-20-64	10084	44.5	9	8	13,969	19,181	3,234,541	
		LIBERATOR (CLEARFORK)	GAINES	6-11-65	8444	30.0	1	1	12	1,554	300,937	
		LIBERTY (MISS.)	DAWSON	1-18-30	11282	32.0	0	0	0	0	1,562	
		LIBERTY (SPRABERRY)	DAWSON	1-13-86	8126	36.0	1	0	10	1,949	9,506	
		LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1	0	0	0	0	12,183	
		LINDSEY (CANYON)	DAWSON	9-21-80	10699	40.0	0	0	0	0	1,611	
		LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2	0	0	0	0	432,217	
		LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	8	6	4,234	27,733	704,938	
		LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0	0	0	0	0	21,953	
		LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	23.2	19	15	24	6,155	4,768,014	
		LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0	0	0	0	0	1,058	
		LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0	2	2	22	4,822	10,636	
		LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	2	2	648	4,319	70,703	
		LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	1	1	32	1,306	41,870	
		LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	1	1	365	2,856	113,520	



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
		LDDP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	0	0	0	0	0
		LJST DRAW (SILURO-DEVONIAN)	YOAKUM	5-18-90	12285	42.0	0	0	0	0	57,578
		LQTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5	0	0	0	0	3,336
		LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	0	0	0	0	34,581
		LOZENE (2700 SAND)	SCURRY	5-19-56	2720	30.0	10	10	36	6,547	235,477
		LU VERA (WOLFCAMP)	TERRY	5-10-85	9902	37.6	0	0	0	0	2,618
		LUBBOCK	LUBBOCK	1941	5002	28.0	0	0	0	0	19,595
		LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5	0	0	0	0	2,262
		LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	5	4	5,218	10,418	477,875
		LUCK-POT (FUSSELMAN)	BORDEN	7-09-90	9771	33.4	2	2	12	7,543	103,052
		LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	5	4	692	25,343	837,501
		LUCY (MISS)	BORDEN	6-02-78	8324	39.0	1	1	533	1,393	8,388
		LUCY (PENNN.)	BORDEN	5-26-57	7692	42.2	2	0	0	0	366,652
		LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0	0	0	0	0	2,090
		LUCY, NORTH (PENNN)	BORDEN	6-03-73	7830	46.3	16	8	34,091	60,034	1,914,333
		LUCY, NE. (STRAWN-B)	BORDEN	1-16-75	7798	46.2	0	0	0	0	377,944
		SPLIT WITH LUCY NW (STRAWN-B)	BORDEN	12-1-83	8A-79936						
		LUCY, NW (STRAWN-B)	BORDEN	12-01-83	7798	46.2	7	4	9,379	9,170	156,189
		SPLIT FROM LUCY, NE (STRAWN-B)	BORDEN	12-01-83							
		LUCY, W. (PENNN)	BORDEN	11-13-84	7662	42.0	5	4	2,822	8,529	132,337
		LUPUS (SILURIAN)	GAINES	6-15-86	13073	33.4	1	1	9	26,070	72,115
		LUTRICK	HALE	1-23-49	7908	41.0	1	1	11	2,395	152,560
		LYN-KAY (6000)	KENT	4-23-76	6025	36.2	3	2	624	2,589	165,903
		LYN-KAY (6150)	KENT	1-07-75	6164	33.0	7	6	1,960	38,813	776,672
		LYN-KAY (6200)	KENT	4-23-76	6230	36.0	6	5	3,395	6,868	340,756
		LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	1	1	12	5,940	68,007
		LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	0	0	0	0	4,984
		M.B.A. (TANNEHILL)	DICKENS	11-22-82	3826	32.0	0	0	0	0	5,814
		M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	2	1	720	17,362	612,177
		M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0	0	0	0	0	9,845
		MFS (SAN ANDRES)	DAWSON	4-16-84	4922	32.0	44	34	68,654	185,757	1,006,932
		MACK (CANYON SD.)	COTTLE	4-23-83	5084	37.0	3	1	450	1,177	31,728
		MALLET (FUSSELMAN)	COCHRAN	M 3-02-87	11800	38.6	4	4	49,543	323,730	448,117
		MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0	0	0	0	0	8,708
		MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3	0	0	0	0	69,899
		MARHOLL (CLEARFORK)	DAWSON	4-17-81	7493	19.6	2	1	11	1,599	32,919
		MARIANNA	GAINES	3-02-82	10960	34.6	1	0	0	0	3,832
		MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0	0	0	0	0	22,381
		MARY TWO (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	9	6	1,394	128,124	880,263
		MASTERS RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0	0	0	0	0	1,848
		MATADOR-WILLIAMS (TANNEHILL)	DICKENS	10-27-89	4046	40.0	1	1	60	5,349	5,349
		MATTIE MAE (CANYON LH.-3RD)	SCURRY	3-08-81	7190	32.2	0	0	0	0	659
		MAYEA (SILURIAN)	GAINES	11-20-79	13578	30.5	3	3	24	13,515	255,972
		MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0	0	0	0	0	1,326
		MCCRARY (ELL.)	GARZA	7-14-84	7890	38.5	0	0	0	0	1,182
		MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6632	27.0	1	1	12	996	20,775
		MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	2	2	2	330	20,343
		MCKENZIE DRAW (DEVONIAN)	YOAKUM	10-28-89	10944	38.6	1	1	452	5,462	5,462
		MCKINNON (MISSISSIPPIAN)	GAINES	4-08-83	11570	41.0	1	1	320	4,316	25,544
		MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5	0	0	0	0	29,345
		MCRAE (CLEARFORK, L.)	GAINES	7-17-83	7505	35.7	0	0	0	0	40,477
		MCRAE (SAN ANDRES)	GAINES	12-12-84	4317	35.0	1	1	13,056	4,812	26,843
		M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0	0	0	0	0	651
		MEADOW (MISS.)	TERRY	7-15-67	10914	41.3	0	0	0	0	4,749
		MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8	0	0	0	0	2,000
		MESQUITE CREEK (MISS.)	BORDEN	6-14-87	9104	36.4	2	2	12,070	10,755	18,742
		MESQUITE CREEK (STRAWN)	BORDEN	8-25-89	8734	39.5	1	1	4,344	11,384	11,334
		MESQUITE CREEK (STRAWN C)	BORDEN	11-01-84	7984	39.9	0	0	0	0	22,216
		MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7259	29.2	0	0	0	0	3,214
		MICHELLE KAY (CISCO)	KENT	M 12-23-83	5835	38.0	26	26	42,661	164,496	763,965
		MICK (CANYON)	DAWSON	4-04-81	10137	38.6	0	0	0	0	1,291
		MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4	0	0	0	0	56,906
		MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0	1	1	12	1,108	288,303
		MILAGRO (SPRABERRY)	DAWSON	9-12-79	9365	36.0	0	0	0	0	542
		MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	3	3	902	8,326	85,142
		MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	6	5	11,747	21,540	894,933
		MONARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	4	2	649	6,160	65,479
		MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	11-23-84	10093	54.0	2	1	29,053	3,821	16,230
		MOON CAMP (CONGLOMERATE)	COTTLE	2-10-98	7091	41.0	1	1	1,848	13,853	13,853
		MOON CAMP (PALO PINTO REEF, LD)	COTTLE	9-19-87	5256	47.5	1	1	10,868	261	388
		MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0	0	0	0	0	6,422
		MOTL (CANYON LIME)	HOCKLEY	8-06-82	9776	35.9	0	0	0	0	1,476
		MOUND LAKE	TERRY	1949	9490	43.0	3	3	36	10,607	330,035
		MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	6	4	343	16,028	2,482,012
		MOUND LAKE, E. (FUSSELMAN)	LYNN	12-14-33	11248	39.0	2	1	12	8,026	139,695
		MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	0	0	0	0	823,371
		HUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	17	6	16,702	58,128	8,085,127
		HUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5	2	0	0	0	926,314
		HUNGERVILLE, NW. (PENNN.)	DAWSON	1953	8571	42.0	0	0	0	0	9,671
		HUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0	0	0	0	0	116,735
		FIELD CONSOLIDATED INTO ANITA (CLEARFORK)									
		9-12-83 8A-80662									
		MYRTLE (LOWER STRAWN)	BORDEN	4-16-82	8092	37.0	0	0	0	0	5,306
		MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	39.0	3	2	5,403	5,929	181,213
		MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0	0	0	0	0	1,126
		MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8	0	0	0	0	43,947
		MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0	0	0	0	0	44,281
		MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	0	0	0	0	116,135
		MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	5	3	4,176	56,427	704,093
		MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	15	7	12,819	42,880	965,265
		MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8	1	1	3,173	3,620	15,655
		MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0	1	0	0	0	287,175
		MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	11	5	19,298	31,725	2,525,293
		NA (TANNEHILL)	KING	7-01-84	2748	36.0	17	15	59,728	149,247	841,852
		NA (STRAWN 5400)	KING	7-06-84	5420	36.0	0	0	0	0	11,954
		NN (CONGLOMERATE)	KING	6-24-94	5846	36.0	0	0	0	0	8,897
		NRM (MISS.)	FLOYD	3-29-77	9675	43.0	0	0	0	0	7,747
		N. S. O. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4	0	0	0	0	6,768

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL/S)	
8A	NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	2	2	9,102	16,474	777,523	
	NEVER AD-OUT (CANYON 7300)	SCURRY	2-19-84	7322	45.3	1	1	8	1,075	10,011	
	NEW CHANCE (ELLENBURGER)	YOAKUM	10-05-82	12981	37.8	0	0	0	0	5,253	
	NEW CHANCE (SILURO-DEVONIAN)	YOAKUM	1-14-83	12365	39.8	0	0	0	0	32,071	
	NORMAN (CANYON)	GAINES	2-24-71	10299	39.5	0	0	0	0	93,297	
	TRF. TO DIST. 08	1/1/74 RRC LTR	12-7-73								
	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4	0	0	0	0	3,260,329	
	TRF TO DIST 08	1-1-74 RRC LTR	12/7/73								
	NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13865	41.0	0	0	0	0	853,349	
	TRF. TO DIST 8	1-1-74 RRC LTR	12/7/73								
	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0	0	0	0	0	29,585	
	CONS. INTO NOLLEY (WOLFCAMP) DIST 8	1-1-74									
	NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5	0	0	0	0	6,761	
	TRF TO DIST 8	1-1-74 RRC LTR	12/7/73								
	NORMAN, S. (WOLFCAMP)	GAINES	M 4-09-70	9194	31.0	0	0	0	0	381,161	
	CONS. INTO NOLLEY (WOLFCAMP) DIST 8	1-1-74									
	NORMAN, S. (WOLFCAMP -B-)	GAINES	4-01-70	9347	35.5	0	0	0	0	143,453	
	CONS INTO NOLLEY (WOLFCAMP) DIST 8	1-1-74									
	NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	1	0	8	1,346	61,718	
	MYSTEL	TERRY	1950	11475	35.0	0	0	0	0	23,024	
	TRANS. TO CORRIGAN FLD.	EFF. 6-1-69									
	O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	3	2	1,539	19,170	2,638,382	
	O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	1	1	584	2,074	141,038	
	O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	49	21	85,876	263,215	3,263,976	
	O D C. N. (WOLFCAMP)	GAINES	12-12-83	10540	31.6	0	0	0	0	1,213	
	ODC, NE. (SAN ANDRES)	GAINES	3-26-82	5536	34.9	2	1	12	2,505	26,483	
	O. S. RANCH (GLORIETA)	GARZA	9-28-55	2656	32.4	0	0	0	0	225,145	
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.										
	ODONNELL	LYNN	1950	8615	42.0	0	0	0	0	40,392	
	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0	0	0	0	0	1,808	
	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	1	1	12	11,377	153,004	
	ODONNELL, N. (ELLENBURGER)	LYNN	7-03-82	9304	42.6	0	0	0	0	6,844	
	O'DONNELL, N. (MISSISSIPPIAN)	LYNN	M 11-24-81	9038	41.0	1	1	572	1,890	51,796	
	O'DONNELL, N. (STRAWN)	LYNN	3-23-84	8606	49.0	1	1	635	6,160	86,890	
	ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0	0	0	0	0	39,306	
	ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0	0	0	0	0	4,035	
	ODONNELL, WEST (MISS.)	LYNN	5-03-62	10250	39.1	0	0	0	0	17,439	
	OLD COLONY (L. CLEARFORK)	GAINES	M 8-26-95	7153	35.8	4	4	43,686	20,801	63,569	
	OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	6	4	356	9,433	225,449	
	ONE JOINT OFF (TANNEHILL)	KING	3-26-84	3230	40.0	1	0	0	0	16,398	
	OWNBY	YOAKUM	1941	5350	30.0	98	52	323,405	512,426	13,429,438	
	WAPLES PLATTER FLD. MERGED WITH OWSBY FLD. 8-1-71										
	OWNBY (CLEAR FORK, LO.)	YOAKUM	1-28-65	7944	28.1	4	0	1,069	3,692	326,891	
	OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	171	93	390,665	668,152	15,338,594	
	OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0	0	0	0	0	492,539	
	OWNBY (WICHITA-ALBANY)	YOAKUM	3-18-61	7810	29.7	8	7	23,233	32,117	677,315	
	OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	15	4	11,443	5,351	854,830	
	P. H. D.	GARZA	M 6-20-44	3565	38.1	101	81	129,924	283,499	7,014,764	
	P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.										
	P. H. D. (BASAL SAN ANDRES)	GARZA	M 1-23-55	3762	36.0	4	3	5,526	4,184	243,334	
	P. H. D. (GLORIETA)	GARZA	M 4-28-55	4296	35.5	30	21	28,369	104,193	1,908,524	
	P. H. D. (SAN ANDRES, LO.)	GARZA	M 1954	3704	37.0	0	0	0	0	6,687	
	TRANS. TO P.H.D., FEB., 1955.										
	P-M-A (GLORIETA)	GARZA	9-12-72	3373	39.0	0	0	0	0	85,236	
	TRANS. TO H & L (GLORIETA) 2-1-87										
	PADUCAH (7400)	COTTLE	1-12-87	7421	46.5	3	2	424,645	26,782	46,397	
	PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0	0	0	0	0	8,193	
	PALM SUNDAY (CLEARFORK)	HOCKLEY	4-05-85	6412	30.0	7	4	36	22,185	103,466	
	PANCHO-MAG (CANYON LINE)	BORDEN	1954	7597	45.0	1	0	7	656	9,770	
	PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0	0	0	0	0	18,262	
	PARALLEL-BAIRD (STRAWN)	BORDEN	7-14-87	7916	41.0	1	1	11	5,301	10,997	
	PATIENCE & FAITH	COCHRAN	3-06-86	11904	39.6	0	0	0	0	4,946	
	PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2	0	0	0	0	15,105	
	PATRICIA (FUSSELMAN)	DAWSON	3-12-59	12020	39.0	13	8	141	80,801	3,661,896	
	PATRICIA (LEONARD, LO.)	DAWSON	2-13-64	9270	35.0	0	0	0	0	2,066	
	PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5	0	0	0	0	2,252	
	PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	5	5	3,369	14,646	226,512	
	PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4	0	0	0	0	7,052	
	PATRICIA, EAST (SPRABERRY)	DAWSON	10-23-84	8294	41.0	0	0	0	0	2,758	
	PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	4	4	35,016	6,027	311,238	
	PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	9	5	35,801	13,815	1,106,376	
	PAVO MESA (STRAWN)	BORDEN	10-13-87	9171	39.0	3	2	64,761	113,409	125,380	
	PEG'S DRAW (ELLENBURGER)	BORDEN	12-14-84	8910	44.1	1	0	0	0	6,886	
	PEG'S DRAW (SPRABERRY)	BORDEN	3-27-85	6336	35.6	2	2	13,089	11,643	73,271	
	PEG'S HILL (ELLENBURGER)	BORDEN	1-18-85	9036	36.5	0	0	0	0	11,913	
	PEG'S HILL (MISSISSIPPIAN)	BORDEN	11-18-84	8822	35.6	3	3	6,680	8,344	60,708	
	PEG'S HILL (SPRABERRY)	BORDEN	7-24-84	6130	33.4	2	2	13,738	18,611	119,456	
	PEG'S HILL (STRAWN)	BORDEN	1-05-84	8598	38.0	1	1	2,962	2,513	115,275	
	PELICAN (STRAWN)	GARZA	5-25-87	8698	39.5	0	0	0	0	0	
	PEN BRANCH (U. STRAWN)	KING	9-09-85	5363	39.0	14	10	8,256	66,024	352,855	
	PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1	0	0	0	0	97	
	PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	1	1	11	11	5,735	
	PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4	0	0	0	0	3,507	
	PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5	1	0	0	0	34,607	
	PETERSBURG	HALE	12-27-51	6992	41.0	1	1	8	1,032	238,315	
	PETERSBURG, WEST	HALE	1948	7997	41.0	0	0	0	0	24,161	
	PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9	0	0	0	0	639	
	PHIL WRIGHT (SPRABERRY)	DAWSON	12-27-82	7832	40.0	15	13	301,850	243,677	1,257,723	
	PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	24	17	5,855	73,491	420,814	
	PLAINS, SOUTHWEST (WOLFCAMP)	YOAKUM	5-19-85	9108	41.2	9	7	21,250	78,438	384,339	
	PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1	0	0	0	0	460,818	
	PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1	0	0	0	0	14,970	
	PLATANG, SOUTH (DEVONIAN)	YOAKUM	2-26-88	11519	40.1	1	1	2,100	18,789	18,789	
	POLAR	KENT	M 1946	7775	39.0	0	0	0	0	100,052	
	POLAR (ELLEN.)	KENT	1954	7778	42.0	3	1	4,653	4,475	111,625	
	POLAR (ELLEN, MIDDLE)	KENT	9-19-58	7846	41.1	0	0	0	0	32,502	
	POLAR (PENN.)	KENT	1954	7237	40.0	8	8	9,619	24,348	333,452	
	POLAR (STRAWN)	KENT	8-30-68	7448	40.7	1	1	22,206	9,825	100,687	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)	
		POLAR (STRAWN, WEST)	KENT	1-03-91	7614	40.0	2	2	333	3,315	104,751	
		POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0	0	0	0	0	16,397	
		POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	1	0	0	0	1,993,424	
		POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0	0	0	0	0	472	
		POLAR, NORTH (ELLENBURGER)	KENT	M 10-14-50	7780	41.2	13	12	32,203	63,207	1,277,458	
		POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	1	1	72	1,968	36,377	
		POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8	0	0	0	0	29,024	
		POLK & PATTON (TANNEHILL UPPER)	KING	2-21-86	2852	38.1	5	5	3,640	50,401	114,409	
		POLLAN (CANYON)	KENT	M 3-15-81	7192	38.0	6	3	5,839	7,011	84,197	
		POLLAN (ELLENBURGER)	GARZA	M 7-14-73	7733	37.4	17	12	28,261	57,101	2,742,123	
		POLLAN (MISS.)	GARZA	M 1-29-84	7710	40.0	1	0	8	82	1,224	
		POLLAN (STRAWN "C")	KENT	5-03-81	7491	40.0	1	0	2,360	1,708	435,829	
		POLLAN, WEST (ELLENBURGER)	GARZA	2-21-84	7854	38.9	0	0	0	0	464	
		POST	GARZA	7-07-50	3046	35.2	0	0	0	0	904,322	
		CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 9-1-59.										
		POST (GLORIETA)	GARZA	7-07-50	2700	37.0	520	413	21,364	359,097	10,600,316	
		CONS. OF JUSTICEBURG, NW. (GLORIETA), O. S. RANCH (GLORIETA), & POST FLOS. EFF. 8-01-59										
		POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	0	0	0	0	656,337	
		TRANS. TO H & L (GLORIETA) 2-01-87										
		POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0	1	1	12	601	4,684	
		POST, WEST (MISS.)	GARZA	5-13-80	8796	33.0	2	2	16	712	19,609	
		POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	5	4	3,763	24,599	992,139	
		PRENTICE	YOAKUM	M 8-02-51	5940	27.0	68	29	40,782	212,718	47,020,711	
		COBB FIELD TRANS. TO PRENTICE 5-1-56.										
		PRENTICE (CLEAR FORK, LOWER)	YOAKUM	M 4-18-55	8130	32.0	29	19	53,508	106,600	2,786,375	
		TRANS. FROM CLANAHAN (CLEARFORK, L.O.) EFF. 6-1-62										
		PRENTICE (SAN ANDRES)	YOAKUM	M 11-29-65	5294	28.3	1	0	0	0	19,715	
		PRENTICE (5100)	YOAKUM	10-15-74	5240	33.6	38	22	52,867	56,902	752,378	
		PRENTICE (6700)	YOAKUM	M 6-13-50	6700	27.0	650	327	929,251	5,326,531	107,323,067	
		COBB (6700) COMBINED WITH PRENTICE (6700) 5-1-56.										
		PRENTICE (7200 TURB)	YOAKUM	M 7-29-55	7264	26.0	0	0	0	0	129,727	
		PRENTICE (7600)	YOAKUM	M 9-23-65	8048	21.5	0	0	0	0	4,336	
		PRENTICE, E. (LEONARD)	TERRY	11-09-87	8670	30.0	1	1	12,428	7,818	10,333	
		PRENTICE, N. (SAN ANDRES)	YOAKUM	M 9-21-56	5095	33.0	0	0	0	0	34,082	
		PRENTICE, NW. (SAN ANDRES)	YOAKUM	M 1-01-69	5164	35.0	55	35	100,962	274,568	2,398,918	
		PROBABLE (CANYON)	KING	9-16-77	4475	42.0	9	6	48	14,642	248,277	
		PROTHRO (CANYON)	COTTLÉ	1-02-74	4390	39.0	10	4	1,608	13,745	428,780	
		QQQ (TWIN PEAKS)	KING	9-14-86	5128	36.0	3	3	1,938	23,902	72,324	
		R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	6	5	12	13,417	138,079	
		RGS (SPRABERRY)	DAWSON	10-08-82	7240	38.9	1	1	6,603	10,398	91,090	
		RK COMANCHE (FUSSELMAN)	TERRY	7-07-81	12902	38.2	2	1	1,500	27,684	324,061	
		RK COMANCHE (WOLFCAMP)	TERRY	10-18-87	10212	40.0	1	0	500	526	2,032	
		RKP ROBYN (STRAWN)	SCURRY	5-10-83	7495	43.0	2	1	12	1,801	13,937	
		R.D.J. (SAN ANDRES)	LYNN	4-10-81	3890	28.0	2	1	397	2,838	35,433	
		RRR (CONGLOMERATE)	KING	11-07-84	5374	36.0	0	0	0	0	3,175	
		RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-53	8505	33.0	0	0	0	0	341,790	
		RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0	2	1	311	3,116	159,343	
		RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5	0	0	0	0	297,791	
		RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8491	36.4	0	0	0	0	7,053	
		RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0	0	0	0	0	2,682	
		RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	34.0	0	0	0	0	1,201	
		RANCH HOUSE (STRAWN)	KING	9-08-88	5598	36.0	1	1	71	679	679	
		RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11590	39.0	0	0	0	0	1,937	
		REA (MISS.)	YOAKUM	7-17-64	11328	43.2	0	0	0	0	9,734	
		REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	2	2	1,303	3,856	211,808	
		READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	5	4	22,468	31,511	560,279	
		RED FORK (MISS.)	BORDEN	1953	8541	44.0	0	0	0	0	1,000	
		RED HILL (TANNEHILL)	DICKENS	9-11-88	4472	40.2	1	1	148	904	904	
		RED LOFLIN (ELLENBURGER)	GARZA	9-13-59	8175	40.0	1	1	1,594	5,599	450,713	
		RED LOFLIN (STRAWN)	GARZA	10-09-58	7667	40.8	5	4	1,479	14,434	826,013	
		RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0	0	0	0	0	29,773	
		RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2	3	2	24	4,619	282,694	
		RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2	0	0	0	0	12,877	
		RED MUD (STRAWN LIME)	KENT	12-30-70	6665	36.8	1	1	4,356	1,784	93,262	
		RED MUD CREEK (STRAWN)	BORDEN	11-19-83	7990	39.0	0	0	0	0	24,340	
		REEVES (LEONARD, LOWER)	YOAKUM	10-10-79	9729	31.4	1	1	488	1,219	30,841	
		REEVES (SAN ANDRES)	YOAKUM	M 3-30-57	5544	35.0	131	71	151,896	462,241	25,141,576	
		REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5	0	0	0	0	94,387	
		REEVES (WOLFCAMP)	YOAKUM	10-01-80	10743	37.6	0	0	0	0	26,657	
		REINECKE	BORDEN	2-16-50	6791	46.4	103	63	1,805,596	1,143,040	77,121,034	
		REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0	0	0	0	0	3,665	
		REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0	0	0	0	0	2,190	
		REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	5	3	17,171	14,142	1,089,695	
		REINECKE, E. (LEONARD LIME)	BORDEN	12-02-84	5496	45.0	2	2	9,919	22,806	25,535	
		REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0	0	0	0	0	4,059	
		REINECKE, S. (WOLFCAMP)	BORDEN	12-19-81	6312	40.0	1	0	0	0	20,196	
		RED (JO HILL, LOWER)	BORDEN	11-11-80	7350	38.0	9	7	38,587	47,385	574,311	
		REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	38.0	13	9	86	14,169	1,032,608	
		REVILO (CLEAR FORK)	SCURRY	1-27-57	3445	29.0	0	0	0	0	2,460	
		REVILO (GLORIETA)	SCURRY	9-22-55	2624	34.0	333	197	4,882	133,953	12,858,771	
		RHODES	COCHRAN	1940	5190	31.0	0	0	0	0	55,547	
		RICHARDSON (DEVONIAN)	YOAKUM	5-22-84	11523	35.9	1	0	0	0	631	
		RIDE (CISCO LIME)	SCURRY	1-20-55	6795	42.6	2	1	12	4,914	420,023	
		RIDE, SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2	0	0	0	0	50,463	
		RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0	2	2	23	12,155	66,415	
		RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	61	46	2,394	95,283	1,673,593	
		RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	210	180	15,326	262,652	4,367,201	
		RIDGE, SOUTH (GLORIETA)	CROSBY	1-20-80	3818	36.0	11	11	24	14,815	210,764	
		RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	1	0	0	0	88,533	
		RILEY, NORTH	GAINES	6-12-47	6930	32.0	221	133	985,190	1,371,311	25,570,421	
		RIO BRAZOS (STRAWN)	GARZA	5-16-77	7994	41.0	1	1	1,810	2,950	53,516	
		RIO SALADO	KENT	2-20-84	3967	36.8	1	1	12	934	8,402	
		ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	16	9	100	45,519	5,964,767	
		ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	2	1	17	1,066	379,598	
		ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	14	10	84	20,350	2,128,612	
		ROBERTSON	GAINES	1942	6305	26.1	0	0	0	0	41,234,637	
		TRANS. TO ROBERTSON (CLEARFORK 7100) 1-1-80										

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
		ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2	0	0	0	0	141,075
		ROBERTSON (CLEAR FORK, LO.)	GAINES	8-20-50	7040	36.0	0	0	0	0	4,896,642
		ROSS & ROBERTSON / CLEARFORK, LO. / FLODS. COMBINED, EFF.		9-1-55			9	1			
		ROBERTSON (DEVONIAN)	GAINES	12-06-49	10050	36.0	0	0	0	0	448,844
		ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0	0	0	0	0	288,052
		ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1	5	4	13,098	54,366	293,376
		ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	29	26	17,389	67,445	1,750,902
		ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8961	46.2	0	0	0	0	410,076
		ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	848	526	2,861,527	4,563,864	68,111,305
		ROBERTSON (CLFK, LO) TO ROBERTSON, N (CLFK, 7100)		9-1-55							
		ROBERTSON TO ROBERTSON N (CLFK 7100)		1-1-80							
		ROBERTSON, N. (DEVONIAN)	GAINES	3-17-85	8994	37.5	2	2	7,512	33,376	382,165
		ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4794	31.0	42	29	70,324	89,437	2,051,371
		ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6	0	0	0	0	5,492
		ROBERTSON-ZEPHYR (CLEARFORK)	LUBBOCK	3-26-82	5496	29.2	5	4	48	27,453	299,798
		ROCKANHAMM (SPRABERRY, UP.)	BORDEN	4-27-83	5786	40.0	1	0	0	0	12,271
		ROCKER -A-	GARZA	2-03-50	2422	37.0	103	53	23,922	221,130	5,285,399
		ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	3	1	6,006	13,354	1,015,807
		ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2	2	1	1,688	3,294	145,223
		ROCKER -A- (GLORIETA)	GARZA	6-27-55	3092	38.0	67	33	20,217	168,137	3,284,555
		ROCKER A (STRAWN)	GARZA	11-02-82	7901	39.6	2	1	12,008	12,830	218,933
		ROCKER -A- (WICHITA ALBANY)	GARZA	6-19-88	4818	37.5	1	1	2,065	19,414	19,414
		ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	9	6	1,187	8,170	221,365
		ROCKER -A-, NW, (SAN ANDRES)	GARZA	4-10-59	2772	36.0	40	35	975	60,134	1,166,073
		ROCKER -A-, NW, (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	5	5	2,115	11,374	201,910
		ROCKER -A-, NW, (STRAWN)	GARZA	10-09-86	7826	30.0	1	1	5,635	7,932	19,752
		ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	2	2	25	1,026	354,163
		ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	3	1	20	758	173,949
		ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	2	1	12	4,104	582,286
		ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0	0	0	0	0	14,496
		ROCKER -A-, SE, (SAN ANDRES 2430)	GARZA	3-16-84	2464	36.0	3	2	353	618	7,236
		ROCKER -A-, SW, (ELLENBURGER)	GARZA	11-17-77	8134	38.0	8	4	6,223	19,535	619,039
		ROCKER -A-, SW, (WOLFCAMP)	GARZA	4-15-87	6336	42.1	1	1	52	1,043	1,576
		ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	0	0	0	0	458,228
		ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	35.0	1	1	11	2,248	10,013
		ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9	1	1	377	3,768	212,327
		ROMAC, NORTH (SPRABERRY)	BORDEN	9-27-84	5390	34.0	1	1	12	7,397	50,280
		ROPES	HOCKLEY	5-15-50	9290	42.0	25	14	80,199	112,141	24,974,059
		ROPES (LEONARD)	HOCKLEY	5-26-75	7508	30.3	0	0	0	0	6,826
		ROPES, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	28	15	2,474	75,523	2,441,479
		ROPES, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0	0	0	0	0	9,318
		ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0	0	0	0	0	229,758
		ROPES, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	5	5	35,674	23,742	7,047,444
		ROPES, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0	0	0	0	0	1,946
		ROPEVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	0	0	0	0	11,277
		ROPEVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0	0	0	0	0	764
		ROSS RANCH	KING	1-03-45	5257	37.0	15	5	5,816	20,532	6,288,233
		ROSS RANCH (STRAWN SD.)	KING	3-31-63	5094	36.6	2	1	12	8,750	356,999
		ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0	0	0	0	0	200
		ROUGH DRAW, N. W. (NOODLE CREEK)	KENT	1-08-84	4348	41.6	1	1	12	1,458	10,311
		ROUGHNECK (SPRABERRY)	BORDEN	12-06-86	4773	38.0	1	1	12	5,441	15,457
		RUSSELL (CLEARFORK 7000)	GAINES	1963	7300	34.0	318	171	458,241	1,107,557	55,437,239
		FORMERLY RUSSELL FIELD.									
		RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	23	14	48,838	110,443	7,397,340
		SEPARATED FROM RUSSELL FLD.,		11-1-53							
		RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4	0	0	0	0	287,254
		TO HASSON FIELD EFFECTIVE		11-1-64							
		RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5	0	0	0	0	23,996
		RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	75	26	58,677	334,722	76,731,517
		RUSSELL, NORTH (GLORIETA 5900)	GAINES	3-08-60	6061	34.0	4	3	36	12,541	326,159
		RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	4	3	1,631	20,455	1,390,182
		RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	5	5	25,084	39,465	1,839,927
		RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6	0	0	0	0	313,754
		RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2	1	0	0	0	158,773
		RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	2	2	1,059	1,668	43,499
		S. E. CONE, JR. (CLEARFORK, LO)	LUBBOCK	3-14-85	6428	26.0	1	1	12	271	4,261
		S-M-S (CANYON REEF)	KENT	1953	6638	37.0	3	3	2,451	8,771	200,575
		S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	22	0	5	5	11,140,154
		CASEY / CANYON SAND / TRANS. TO S-M-S / CANYON SAND / FIELD		10-1-55							
		S M S, WEST (CANYON REEF)	KENT	10-06-84	6634	40.0	0	0	0	0	2,252
		SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0	0	0	0	0	25,815
		SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1	0	0	0	0	75,501
		SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	72	34	316,112	249,891	8,375,899
		SABLE, E. (SAN ANDRES)	YOAKUM	6-04-88	5282	33.5	1	1	7	2,660	2,660
		SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	3	1	12	2,886	75,033
		SAGE DRAW (MIDDLE TANNEHILL)	DICKENS	3-06-85	4384	35.0	7	7	1,564	87,826	324,576
		SALT CREEK	KENT	3-29-50	6200	39.2	302	184	6,832,901	10,660,240	250,359,253
		SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9	0	0	0	0	100,319
		SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	5	4	4,350	17,517	1,297,548
		SANTA FE (FUSSELLMAN)	TERRY	4-28-85	12883	37.4	0	0	0	0	6,421
		SANTA FE-PAGE (DEVONIAN)	GAINES	10-18-88	12431	32.1	1	1	811	10,809	10,309
		SAVAGE SWD	CROSBY	2-13-80	1	10.0	1	0	0	0	0
		SCHATEL	SCURRY	1948	6816	44.0	0	0	0	0	37,451
		SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	39.7	0	0	0	0	337,196
		SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6	1	1	24	238	4,489
		SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	5	5	477	13,316	235,426
		SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5	3	1	12	19,315	4,762,525
		SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0	2	1	12	15,072	931,714
		SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	17	13	8,777	43,448	599,895
		SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3	2	2	1,212	28,826	1,506,145
		SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0	0	0	0	0	23,383
		SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6	0	0	0	0	28,786
		TO SEAGRAVES (SILURO-DEV.) EFF.		3-1-60							
		SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0	3	2	12,314	11,759	592,527
		SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8	0	0	0	0	13,279
		SECTION B3 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0	1	0	0	0	157,374
		SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	6	4	36	173,033	4,147,499
		SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	615	403	27,501,747	14,833,464	442,657,570

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
		SEMINDLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	23	19	6,670	133,388	7,311,263
		SEMINDLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4	2	0	0	0	444,239
		SEMINDLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5	0	0	0	0	338
		SEMINDLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	1	0	386	21,123	1,258,338
		SEMINDLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	3	0	0	0	988,086
		SEMINDLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	53	31	138,200	556,815	6,559,708
		SEMINDLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	1	1	9	3,891	131,748
		SEMINDLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	2	2	60	8,416	219,740
		SEMINDLE, NE. (DEVONIAN)	GAINES	10-29-85	11708	27.2	0	0	0	0	1,133
		SEMINDLE, NE. (SAN ANDRES)	GAINES	3-01-86	5427	32.7	0	0	0	0	5,357
		SEMINDLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6	0	0	0	0	8,597
		SEMINDLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	3	2	685	15,114	800,597
		SEMINDLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	3	3	1,034	12,862	1,350,100
		SEMINDLE, SE. (DEVONIAN)	GAINES	3-18-86	12123	35.9	2	1	20	13,084	41,542
		SEMINDLE, SE. (SAN ANDRES)	GAINES	2-03-64	5310	33.0	29	18	25,500	85,857	2,422,934
		SEMINDLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.8	1	3	40,715	56,051	1,963,422
		SEMINDLE, SW. (CLEARFORK)	GAINES	12-27-84	6761	30.8	1	1	336	3,305	14,822
		SEMINDLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	3	2	1,380	5,666	221,096
		SEMINDLE, SW. (PENNSYLVANIAN)	GAINES	6-01-56	10410	42.8	1	0	0	0	620,358
		SEMINDLE, SW. (SAN ANDRES)	GAINES	9-01-84	5153	32.0	3	0	0	0	10,520
		SEMINDLE, WEST	GAINES	6-21-73	5042	34.4	162	99	4,029,716	814,942	41,450,897
		SEMINDLE, W. (DEVONIAN)	GAINES	10-07-85	11136	33.0	3	3	18	12,639	1,175,796
		SEMINDLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	4	1	845	8,192	1,758,188
		SEMINDLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	1	0	0	0	1,451,381
		SEMINDLE, W. (WOLFCAMP FB 2)	GAINES	7-15-68	9118	32.0	0	0	0	0	1,451,507
		SEVEN J (ELLENBURGER)	BORDEN	2-12-59	8309	40.0	1	0	3	4,614	29,945
		SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	5	4	2,377	11,604	401,231
		SEVEN J, EAST (STRAWN)	BORDEN	7-26-84	8010	40.0	1	1	6	11,066	11,066
		SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2	1	0	0	0	22,863
		SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	1	1	552	3,266	62,135
		SEVEN LAKES (FUSSelman)	TERRY	1-04-81	11752	38.3	5	2	23	5,763	65,459
		SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0	0	0	0	0	24,370
		SEVEN YEARS (STRAWN)	GAINES	4-20-72	11258	41.0	0	0	0	0	2,733
		SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7566	32.0	0	0	0	0	14,340
		SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	5	3	16,661	23,100	325,310
		SHANNON RANCH (STRAWN)	SCURRY	3-08-86	7518	41.0	8	6	61,043	75,016	339,639
		SHARON RIDGE	SCURRY	1923	1750	23.0	0	0	0	0	0
		SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	345	298	11,269	363,805	11,761,578
		SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5	1	0	0	0	42,696
		SHARON RIDGE (1700)	SCURRY	M 12-29-73	2400	32.3	2,159	1,419	16,778	1,498,496	54,431,415
		SHARON RIDGE (2400)	SCURRY	M 12-29-73	2400	32.3	505	386	13,388	434,700	19,791,000
		SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	5	5	35	1,865	35,728
		SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	2	2	12	416	56,660
		SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	25.0	0	0	0	0	11,601
		SHAYOR	CITILE	1-01-86	5104	46.0	1	1	600	1,639	18,068
		SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	13	9	344	10,026	359,384
		SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0	0	0	0	0	502
		SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0	0	0	0	0	5,870
		SLAUGHTER	COCHRAN	M 1-937	5000	32.0	4,527	2,664	25,211,375	19,730,139	1,016,541,173
		SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5	0	0	0	0	206,711
		TRANS. TO KINGDOM (ABO REEF) EFF 10-1-80.									
		SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	M 3-20-66	7332	27.7	18	14	22,433	126,237	839,602
		SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0	1	0	0	0	150,778
		SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	6	5	9,091	29,699	1,258,281
		SHYER	HOCKLEY	M 1-07-44	5980	25.6	349	214	94,352	1,134,100	38,341,178
		SHYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	11	5	49,988	125,642	4,765,274
		SHYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	8	5	23,205	35,282	6,283,571
		SHYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	6	5	24	18,483	406,930
		SHYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	29.0	2	2	23	4,252	119,913
		SHYER, W. (WICHITA ALBANY)	HOCKLEY	9-21-84	8062	30.6	2	2	2,301	88,009	354,610
		SHYER, W. (WOLFCAMP)	HOCKLEY	4-09-85	8654	26.0	1	0	202	1,056	17,100
		SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	8	6	3,775	19,508	1,448,774
		SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	39.0	0	0	0	0	149,474
		SNOWDEN, NORTH	SCURRY	1948	6334	40.0	0	0	0	0	5,694,904
		COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52									
		SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0	0	0	0	0	1,311
		SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0	0	0	0	0	82,334
		DIVIDED INTO ZONES S-B & C-C- EFF. 12-1-72.									
		SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	1	0	0	0	204,129
		SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0	0	0	0	0	9,876
		SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1	0	0	0	0	4,361
		SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	14	9	5,692	38,665	6,411,327
		SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1	0	0	0	0	1,332,804
		MERGED WITH (STRAWN ZONE B) 12-1-72									
		SOLLEY (MISSISSIPPIAN)	GAINES	10-07-88	12924	36.0	1	1	2,916	12,731	12,731
		SOMELL (CONGL.)	KING	11-31-84	5676	37.0	9	7	6,422	168,212	756,606
		SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0	0	0	0	0	166,652
		SPARENBURG (DEAN)	DAWSON	8-23-64	1981	39.0	0	0	0	0	32,737
		SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0	1	0	0	0	34,304
		SPIRES	KENT	4-02-50	6757	42.0	7	4	3,065	4,420	827,540
		SPIRES (ELLENBURGER)	KENT	7-09-85	7530	40.0	1	1	12	3,443	9,997
		SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	5	2	26,038	17,027	618,068
		SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	4	2	613	4,488	249,735
		SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0	0	0	0	0	1,144
		SPIRES, NW (ELLENBURGER)	KENT	2-06-83	7656	40.1	0	0	0	0	42,283
		SPIRES, NW. (MISSISSIPPIAN)	KENT	9-28-83	7400	40.0	0	0	0	0	5,971
		SPIRES, NW. (STRAWN C-2)	KENT	3-30-84	7169	40.2	7	4	17,118	18,963	275,067
		SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6	0	0	0	0	701
		SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7150	42.0	5	2	52,004	33,074	816,651
		SPIVEY (SAN ANDRES)	YDOKUM	11-12-58	5340	32.6	10	9	2,364	11,990	349,117
		SPRABERRY	DAWSON	1-07-46	3930	33.0	21	19	15,411	72,568	1,380,379
		SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	49	11	34,281	126,291	9,839,630
		SPRABERRY, DEEP (SPRABERRY, LD.)	DAWSON	1-05-57	7592	39.6	29	14	65,416	348,444	7,853,713
		SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	14	0	19,038	15,744	5,479,860
		TRANS. FROM SPRABERRY, DEEP 10-1-53									
		TRANS. TO SPRABERRY, W. (DEEP SPRABERRY) 8-01-88									
		SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	1	1	10,938	4,765	619,466

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)		
		SPRABERRY, W. (DEEP, SPRABERRY) CONVS. FROM SPRABERRY, W. (DEEP) & SPRABERRY, W. (DEEP) LOWER EFF. 8-01-88	DAWSON	8-01-88	7018	42.3	38	30	29,310	33,402	33,402		
		SPRABERRY, WEST (DEEP, SPRAY, LD TRANS. TO SPRABERRY, W. (DEEP, SPRABERRY) PENS. TO SPRABERRY, W. (DEEP, SPRABERRY) PENN.)	DAWSON	9-13-54	7018	42.3	19	0	33,762	33,757	5,701,415		
		SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	3	2	6,719	16,044	2,160,903		
		SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7	0	0	0	0	2,269		
		SPRING BRANCH (STRAWN -C-)	KENT	10-28-74	7154	35.5	0	0	0	0	36,354		
		SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	7	3	329	5,571	530,779		
		SPUR (CANYON)	GARZA	4-19-51	6855	33.0	0	0	0	0	3,271		
		STANLEY GRAY (CANYON)	FLOYD	3-28-85	7669	43.0	1	1	12	2,525	15,927		
		STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	4	2	7,060	15,533	2,673,911		
		STENNETT	LUBBOCK	5-16-42	4685	26.5	0	0	0	0	75,224		
		TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.											
		STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4	0	0	0	0	6,150		
		STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	1	1	1,853	933	37,501		
		STESCOTT (CANYON)	COTTLE	5-24-77	4503	34.8	2	0	0	0	97,671		
		STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-53	4535	32.0	72	22	1,421	86,867	1,135,198		
		STORIE (ELLENBURGER)	GARZA	11-01-53	9124	39.0	0	0	0	0	6,330		
		STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	2	1	2,052	9,898	326,130		
		STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	3	2	6,335	29,730	272,030		
		STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	9	9	17,886	36,787	454,279		
		STRICKLIN (SPRABERRY)	DAWSON	12-08-87	7714	40.0	1	1	12	8,128	9,311		
		SUETE (WOLFCAMP)	BORDEN	2-01-87	6200	43.2	1	0	0	130	16,609		
		SUNDDOWN (ABO)	HOCKLEY	2-11-78	7926	26.9	14	7	16,292	74,287	423,589		
		SUNDDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	2	1	3,725	4,525	81,457		
		SUNDDOWN (WOLFCAMP)	YDOKUM	8-18-76	7501	44.8	1	1	1,395	1,395	54,770		
		SUNFLOWER (SAN ANDRES)	TERRY	9-22-89	5321	28.0	9	9	18,395	25,963	74,132		
		SUNILAND	LYNN	8-01-78	3803	34.0	74	35	68,049	219,635	2,174,598		
		SUNILAND (GLORIETA), (SAN ANDRES) COMBINED WITH SUNILAND 3-1-81 8A-68600	LYNN	2-10-56	4299	36.0	0	0	0	0	935,353		
		SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0	0	0	0	0	2,720,869		
		SUNILAND (SAN ANDRES, LOWER)	LYNN	5-22-56	4000	35.9	0	0	0	0	2,297,665		
		SUNILAND, WEST (GLORIETA)	LYNN	12-30-59	4334	37.6	0	0	0	0	11,071		
		SUSAN (CANYON)	GARZA	5-11-77	6287	37.9	0	0	0	0	769		
		SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0	0	0	0	0	49,818		
		SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	54	22	72,679	138,570	5,552,915		
		SWENSON-GARZA (ELLEN.)	GARZA	1-11-77	7988	40.3	0	0	0	0	4,167,007		
		SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	5	2	18,000	3,860	1,375,545		
		SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2	0	0	0	0	67,402		
		SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6325	36.7	0	0	0	0	8,707		
		SWENSON-WALLACE (PENN REEF)	KENT	11-05-84	6104	34.2	0	0	0	0	936		
		TDCO (SAN ANDRES)	TERRY	3-10-80	4904	33.8	30	25	18,266	90,022	687,144		
		TAHOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	2	2	26	3,013	668,111		
		TAHOKA, N. (SPRABERRY)	LYNN	1-15-82	7146	37.7	1	1	473	1,315	14,191		
		TAHARA (SAN ANDRES)	YDOKUM	7-06-57	5305	32.0	0	0	0	0	6,384		
		TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	3	2	12	4,542	793,361		
		TARNA (CLEARFORK)	HOCKLEY	9-11-88	6140	29.7	1	1	5	967	955,046		
		TEAS (ELLENBURGER)	GARZA	1-29-58	8336	36.9	3	0	0	0	396,104		
		TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6	1	0	0	0	396,104		
		TEAS (MISS.)	GARZA	7-01-74	8359	37.0	2	1	637	2,075	47,473		
		TEAS (PENN. LIME)	GARZA	10-22-58	8158	38.4	1	1	3,927	6,044	754,113		
		TEAS (PENN. 8100)	GARZA	2-14-58	8069	40.2	6	3	46,471	50,729	3,604,543		
		TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9	0	0	0	0	4,471		
		TEAS (STRAWN)	GARZA	1-11-57	8354	35.0	0	0	0	0	124,699		
		TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2	2	1	12	6,810	243,638		
		TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	10	9	78	12,326	302,642		
		TERCERA VEZ (DEVONIAN)	GAINES	9-09-84	11728	37.0	4	2	719	19,652	242,242		
		TERRA ROSS (TANNEHILL)	KING	3-12-87	7594	37.0	1	1	12	1,869	5,309		
		TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	16	12	14,086	46,803	411,730		
		TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	3	3	882	9,553	486,720		
		TEX-FLOO (WOLFCAMP)	GAINES	2-09-77	9152	31.0	8	7	19,747	67,376	1,446,588		
		TEX-HAMON (CANYON)	DAWSON	4-06-67	10060	38.7	3	1	2,828	14,378	1,259,356		
		TEX-HAMON (DEAN)	DAWSON	9-30-67	9555	37.0	75	69	313,021	199,862	4,973,394		
		TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	6	4	6,629	82,955	16,145,517		
		TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8	0	0	0	0	487,095		
		TEX-HAMON (MONTOLA)	DAWSON	2-10-62	11675	39.6	2	0	0	0	4,833,739		
		TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5	2	2	0	0	481,334		
		TEX-HAMON, NORTH (FUSSELMAN)	DAWSON	3-19-82	11662	43.8	3	2	2,876	47,640	329,770		
		TEX-HAMON, NO. (MISS., LOWER)	DAWSON	1-01-84	11373	39.3	2	2	8,903	13,003	93,593		
		TEX-HAMON, NO. (MISS., UPPER)	DAWSON	9-29-84	10725	38.0	1	1	1,500	2,243	11,488		
		TEX-MEX	GAINES	11-18-51	4305	31.0	7	6	5,067	17,282	500,360		
		TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	7	5	49,627	17,342	66,392		
		TEX-MEX, SE. (WICHITA ALBANY)	GAINES	2-09-83	7498	37.0	51	49	595,310	461,738	1,730,806		
		TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	14	9	7,684	8,421	1,813,219		
		TEX-PAC (CLEARFORK, LOWER)	GAINES	3-01-86	7990	32.2	1	0	0	0	1,106		
		TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1	0	0	0	0	840		
		TEX-SIN (DEVONIAN)	GAINES	9-18-62	12295	39.9	16	13	2,209	74,236	7,159,321		
		TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0	0	0	0	0	16,956		
		TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2	0	0	0	0	1,782		
		THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7	0	0	0	0	75,695		
		THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4	0	0	0	0	7,257		
		THREE WAY (GLORIETA)	GARZA	1-20-59	4051	36.7	2	1	364	1,845	229,251		
		THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	15	10	8,445	43,981	1,769,294		
		THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	2	1	600	5,311	329,923		
		TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8	0	0	0	0	64,069		
		TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8	2	2	1,135	943	77,332		
		TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0	1	1	0	0	9,993		
		TOBE (MISS)	GARZA	6-20-80	7726	34.0	4	3	2,908	13,092	192,504		
		TOBE (STRAWN)	GARZA	2-23-51	7451	38.8	2	1	79	1,911	1,411,612		
		TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1	1	0	0	0	52,265		
		TOBE, NORTH (LOWER LEONARD)	GARZA	10-01-85	4718	19.5	1	1	12	1,904	13,056		
		TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0	0	0	0	0	4,478		

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION GAS	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBL)
T08Y-J0	(WOLFCAMP)	GAINES		2-19-54	9242	30.9	0	0	0	0	0	3,531,628
		WELLS TRANS. TO D.E.B. (WOLFCAMP)		8A-76148	6-1-81							
TOKIO	(FUSSELMAN)	TERRY		6-21-79	12871	37.0	4	1	10,295	35,623	1,165,644	
TOKIO	(LEONARD)	TERRY		6-16-84	8637	26.0	0	0	0	0	5,986	
TOKIO	(MONTFOYA)	TERRY		5-24-80	13340	42.0	1	1	12	4,519	47,273	
TOKIO	(WOLFCAMP)	TERRY		5-06-81	9968	28.5	4	2	605	28,333	306,571	
TOKIO, E.	(LOWER LEONARD)	TERRY		3-17-84	9008	27.8	1	1	721	7,378	47,934	
TOKIO, SOUTH	(CLEAR FORK)	TERRY		M 7-12-59	8048	36.0	0	0	0	0	10,264	
TOKIO, SOUTH	(FUSSELMAN)	TERRY		M 3-01-83	12990	37.0	0	0	0	0	30,845	
		SPLIT FROM TOKIO (FUSSELMAN, 8A-79190, 3-1-83)										
TOKIO, SOUTH	(LEONARD)	TERRY		12-10-85	8006	36.5	2	2	17,094	41,797	80,366	
TOKIO, SOUTH	(WOLFCAMP)	TERRY		M 12-05-53	9860	36.4	3	3	3,507	42,071	2,864,772	
TOKIO, WEST	(ABO)	YOAKUM		9-10-90	8919	28.5	1	1	17	584	15,475	
TOKIO, WEST	(WOLFCAMP)	YOAKUM		4-08-77	9883	37.5	0	0	0	0	21,603	
TOM B.	(BUNGER SAND)	KING		2-26-52	4100	38.0	8	4	2,353	24,355	1,075,367	
TOM B.	(CANYON LIME, UPPER)	KING		1952	4365	38.0	0	0	0	0	9,308	
TOM B.	(STRAWN)	KING		12-06-89	5609	41.3	2	1	20	2,454	24,844	
TOMT -C-	(NOODLE CREEK)	KENT		10-17-72	3922	33.0	11	3	78	950	306,463	
TOMT0	(CANYON LIME)	SCURRY		8-26-80	7076	39.1	0	0	0	0	1,399	
TOMT0	(CANYON SAND)	SCURRY		8-31-55	6690	42.0	31	23	35,812	33,328	2,810,532	
TOMT0	(CISCO A SAND)	SCURRY		9-28-68	5036	41.5	0	0	0	0	35,716	
TOMT0	(CISCO B SAND)	SCURRY		1-16-70	5049	33.4	0	0	0	0	16,006	
TOMT0	(STRAWN)	SCURRY		5-08-59	7020	37.5	0	0	0	0	5,325	
TOMT0	(STRAWN 7150)	SCURRY		4-24-72	7155	42.0	0	0	0	0	7,359	
TOMT0	(1700)	SCURRY		9-28-62	1751	35.0	0	0	0	0	11,491	
TOMT0	(6300 SAND)	SCURRY		5-18-69	6317	40.1	1	1	12	1,330	41,340	
TOMT0, N.	(STRAWN)	SCURRY		9-06-75	7002	40.0	5	5	14,778	29,934	672,882	
TOMT0, NE.	(CISCO 5030)	SCURRY		11-11-66	5046	40.2	5	2	1,384	7,908	1,470,331	
TOMT0, NE.	(FULLER)	SCURRY		3-28-75	5002	41.0	0	0	0	0	26,734	
TOMLE	(CANYON)	SCURRY		11-13-57	7116	40.0	4	4	18,239	19,054	605,099	
TOMLE, SW.	(LIME 7150)	SCURRY		10-11-61	7120	39.0	2	1	317	3,163	193,036	
TRABOW	(ELLEN)	GARZA		6-04-75	8356	37.0	0	0	0	0	17,890	
TRABOW	(STRAWN)	GARZA		2-09-77	8102	39.0	4	1	230	2,740	127,140	
TRI-RUE	(REEF)	SCURRY		6-09-56	6862	44.0	2	15	95,303	147,359	4,742,505	
TRI-RUE, NE.	(REEF)	SCURRY		9-16-65	6939	40.7	2	1	1,071	3,783	363,217	
TRI-RUE, NE.	(STRAWN 7420)	SCURRY		3-03-67	7423	35.5	0	0	0	0	3,636	
TRI-WE	(REEF)	SCURRY		10-26-58	6956	41.4	5	2	14,842	8,582	664,738	
TRIANGLE RANCH	(STRAWN)	COTTLE		10-04-69	5672	41.0	0	0	0	0	9,137	
TRINITY TRACE	(LOWER TANNEHILL)	DICKENS		6-17-87	4112	39.0	2	2	52	22,951	31,557	
TRIPLE D	(PENN. REEF)	DAWSON		5-31-59	8497	42.0	2	2	8,789	5,496	1,043,200	
TRIPLE D, S.	(WOLFCAMP)	DAWSON		10-07-63	8528	43.0	0	0	0	0	189,106	
TRIPP	(DEVONIAN)	GAINES		2-29-64	12577	35.7	4	3	6,050	40,668	1,221,292	
TRIPP	(ELLENBURGER)	GAINES		5-27-87	13626	43.0	1	0	699	1,184	2,543	
TUFBOB	(ELLEN)	GARZA		7-24-75	7968	38.0	0	0	0	0	3,162	
TUFBOB	(MISS)	GARZA		4-15-77	7922	39.0	1	1	4,879	3,701	45,987	
TUFBOB	(STRAWN)	GARZA		8-10-79	7599	39.0	16	15	56,565	111,918	794,952	
TUMBLEEED	(LOWER TANNEHILL)	KING		M 2-03-95	3924	35.0	15	11	7,051	85,140	405,032	
TUMBLEEED, NE.	(TANNEHILL)	KING		12-21-89	3942	37.0	1	6	0	0	0	
TUMBLEEED, NW.	(TANNEHILL)	DICKENS		4-10-86	4108	40.0	6	1	36	36,901	103,376	
TUMBLEEED, W.	(TANNEHILL)	DICKENS		10-28-87	3943	37.0	1	1	12	1,463	2,119	
TWIN PEAKS	(CONGL.)	KING		12-01-79	5799	36.0	4	3	20,809	81,691	859,968	
TWIN PEAKS	(STRAWN, UP)	KING		7-17-72	5249	37.0	57	34	39,483	899,162	8,477,704	
TWIN PEAKS	(STRAWN 5400)	KING		1-13-90	5360	34.0	2	0	0	0	61,446	
TWO STATES	(SAN ANDRES)	COCHRAN		4-13-53	4920	30.0	0	0	0	0	13,105	
U-KNO		DAWSON		4-03-99	11098	39.0	1	1	10	1,276	1,276	
U-LAZY -S-	(ELLENBURGER)	BORDEN		10-12-57	8633	40.6	2	1	2,091	5,934	2,309,530	
U-LAZY -S-	(PENNSYLVANIAN)	BORDEN		2-20-59	8094	41.0	6	4	16,875	20,719	2,885,990	
U-LAZY-S., WEST		BORDEN		2-25-85	8929	34.6	0	0	0	0	13,969	
U. T. P.	(DEVONIAN)	GAINES		9-19-70	13638	36.2	1	0	0	0	171,735	
UNION SCHOOL	(FUSSELMAN)	TERRY		9-01-84	11890	36.6	1	1	300	12,246	106,695	
V & S	(SAN ANDRES)	GAINES		3-15-78	4986	36.2	23	11	123	18,118	316,932	
VALLEY VIEW	(TANNEHILL)	KING		10-31-67	2506	36.8	3	3	12	2,720	139,623	
VAN MAC	(CANYON, MIDDLE)	HOCKLEY		3-01-69	9676	39.0	0	0	0	0	1,274	
VAN MAC	(CLEAR FORK, LO.)	HOCKLEY		11-22-69	6893	27.7	1	1	366	1,462	50,302	
VAN MAC	(STRAWN)	HOCKLEY		11-22-67	10956	45.0	0	0	0	0	20,369	
VANCE	(STRAWN)	KENT		10-30-84	7534	41.5	5	4	13,216	22,564	80,941	
VAREL	(GLORIETA)	SCURRY		4-01-55	2690	33.0	43	34	4,672	27,313	1,383,839	
VAREL, N.	(SAN ANDRES)	SCURRY		4-05-71	2328	36.0	23	22	2,628	10,995	164,689	
VENIS	(WOLFCAMP)	YOAKUM		12-05-54	10013	34.0	0	0	0	179	7,126	
VERM-MAG	(ELLEN)	GARZA		5-04-79	8531	40.5	0	0	0	0	0	
VERM-MAG	(ELLEN)	GARZA		5-04-79	8531	40.5	0	0	0	0	6,048	
VERM-MAG	(POTTHOFF LIME)	GARZA		11-01-86	8094	33.9	1	1	2,541	2,752	14,635	
VERM-MAG	(8240)	GARZA		3-25-77	8330	35.0	3	2	7,321	14,713	272,393	
VERM MAG	(8260)	GARZA		10-01-82	8264	37.0	0	0	0	0	5,504	
VERNON CDX	(CANYON REEF)	SCURRY		7-30-55	7120	41.6	0	0	0	0	53,195	
VOGLER	(SPRABERRY)	DAWSON		7-20-82	8191	34.0	0	0	0	0	7,304	
VON ROEDER		BORDEN		12-16-59	6935	39.8	24	14	187,719	148,796	18,077,985	
VON ROEDER	(CISCO SAND)	BORDEN		6-16-84	6548	42.4	2	2	8,261	2,913	67,630	
VON ROEDER	(CLEAR FORK)	BORDEN		1-18-52	4291	24.7	4	4	8,262	13,586	90,383	
VON ROEDER	(LEONARD LIME)	BORDEN		8-30-85	5910	26.2	2	0	3,538	2,562	19,934	
VON ROEDER	(WOLFCAMP)	BORDEN		11-30-64	6063	40.8	7	6	46,233	21,984	978,760	
VON ROEDER	(WOLFCAMP, LO)	BORDEN		10-30-80	6236	40.0	0	0	0	0	6,310	
VON ROEDER, NORTH		BORDEN		2-01-54	6935	39.8	24	8	13,793	17,151	10,160,713	
VON ROEDER, W.	(CANYON REEF)	BORDEN		10-18-68	6802	45.0	0	0	0	0	1,696	
VON ROEDER, W.	(CLEAR FORK)	BORDEN		5-08-69	4338	39.3	1	1	91	2,312	309,747	
W3D	(DEVONIAN)	YOAKUM		6-25-68	11305	44.0	0	0	0	0	680,212	
W3D	(SAN ANDRES)	YOAKUM		1-21-69	5298	32.6	9	5	18,864	28,440	851,235	
W3D	(WOLFCAMP)	YOAKUM		1-03-69	8916	35.5	3	0	0	0	600,276	
W3A	(STRAWN)	HOCKLEY		7-13-76	10134	38.0	0	0	0	0	404	
WM	(1ST TANNEHILL)	KING		5-09-84	2788	36.0	1	1	3,912	12,225	72,499	
WM	(2ND TANNEHILL)	KING		7-01-84	2853	36.0	8	6	14,501	43,693	222,358	
WM	(3RD TANNEHILL)	KING		7-01-84	2808	36.0	2	2	1,849	8,642	51,736	
WTC	(GLORIETA)	GARZA		M 5-15-79	3232	37.0	83	79	34,604	130,498	1,586,114	
WAGES DREAMFIELD	(TANNEHILL)	KING		3-06-84	3229	39.0	5	4	9,056	41,214	197,373	
WALKER	(DEVONIAN)	COCHRAN		10-27-67	11818	38.6	4	2	24	29,473	1,625,050	
WALLACE RANCH	(NOODLE CREEK)	KENT		6-11-63	3969	34.5	0	0	0	0	361,970	
WALLACE RANCH, NE.	(NOODLE CREEK)	KENT		1-30-69	3941	34.0	14	10	844	13,431	486,459	
WALLS	(WOLFCAMP)	DAWSON		1-25-54	8624	38.9	2	2	835	4,147	287,423	</

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)	
		MAPLES PLATTER	YOAKUM	1929	5300	29.3	0	0	0	0	1,134,419	
		WAKHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	61	31	29,221	197,223	2,396,362	
		WASSON	GAINES	M 1937	4900	34.0	3,764	1,957	67,639,639	27,594,511	1,546,616,399	
		WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1	0	0	0	0	1,929,401	
		MERGED INTO WASSON 72 11-1-81 8A-77039										
		WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8	1	0	0	0	347,396	
		WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	30	21	104,053	125,445	10,445,153	
		WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	13	9	12,722	36,973	5,588,030	
		WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0	1	0	0	0	386,347	
		WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1	0	0	0	0	478,366	
		WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0	0	0	0	0	71,184	
		WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	11	8	13,105	17,326	237,263	
		WASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5	3	0	0	0	42,084	
		WASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	138	77	126,000	582,784	13,104,392	
		WASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	8136	28.1	0	0	0	0	6,054,911	
		WELLS TRANS. TO WASSON 72 7/01/85, 8A-85538										
		WASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	12	7	26,212	70,076	4,153,477	
		WASSON, S. (WICHITA-ALBANY, LO.)	GAINES	M 5-17-65	7954	27.4	1	0	0	0	415,894	
		WASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7978	31.5	0	0	0	0	183,313	
		WASSON 66	GAINES	M 1940	6900	32.0	0	0	0	0	37,263,525	
		MERGED INTO WASSON 72 10-1-73 8A-63195										
		WASSON 72	GAINES	M 1941	7200	31.0	598	345	1,310,887	4,097,892	58,430,518	
		COMBINED WITH WASSON 66 10-01-73, WASSON (GLORIETA) 11-1-81, AND WASSON, NE (WICHITA ALBANY) 7-01-85										
		WELCH	DAWSON	M 1941	5000	33.0	1,207	701	437,138	2,965,606	138,819,927	
		WELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0	0	0	0	0	15,145	
		WELCH, SOUTH (FUSSELMAN)	DAWSON	M 1-02-85	11691	38.4	1	0	3	518	32,979	
		WELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-55	4890	32.0	7	4	19	12,867	60,706	
		WELCH, SE. (FUSSELMAN)	DAWSON	M 1-16-82	11563	40.0	0	0	0	0	15,925	
		WELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-54	4901	29.2	1	0	0	0	23,906	
		WELCH, SE. (SPRABERRY)	DAWSON	M 11-25-52	7690	39.5	43	30	216,901	358,057	5,723,732	
		WELLMAN	TERRY	7-09-50	9712	42.0	44	18	1,822,455	1,001,441	67,333,750	
		WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	2	1	331	11,056	492,165	
		WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2	0	0	0	0	303,680	
		WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	35	14	37,691	169,609	1,879,321	
		WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5533	34.0	22	8	18,402	100,489	1,600,157	
		WELLS (DEVONIAN)	DAWSON	11-28-55	12093	37.0	14	12	102	131,212	7,239,242	
		WELLS (MISS.)	DAWSON	6-12-84	11617	40.0	0	0	0	0	2,646	
		WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	2	1	18,151	6,655	357,764	
		WELLS, SW. (MISS.)	DAWSON	12-37-85	11574	46.3	0	0	0	0	900	
		WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	5	2	168	6,924	3,520,019	
		WESCOTT (MISS.)	GAINES	9-10-64	11836	31.7	1	0	0	0	344,820	
		WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7	1	0	0	0	1,360	
		WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	18	4	43,676	50,002	5,123,658	
		WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2	0	0	0	0	1,656	
		WEST	YOAKUM	7-01-38	5100	32.0	19	10	11,399	21,675	2,120,356	
		WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	15	10	48,343	455,471	21,919,907	
		WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0	0	0	0	0	1,601	
		WESTERN (STRAWN LIME)	KENT	10-21-71	6643	39.0	0	0	0	0	1,037	
		WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0	0	0	0	0	1,501,779	
		WHALEN (SILVER BOW)	COTTLE	4-02-85	3124	36.0	6	5	24	16,979	96,467	
		WHALEN (SILVER BOW II)	COTTLE	6-01-86	3228	37.0	16	15	1,357	84,731	129,904	
		WHALEN (SILVER BOW III)	COTTLE	4-12-86	4906	41.0	4	3	12	7,990	50,253	
		WHITE RIVER (ATKINS)	CROSSBY	M 4-10-77	6411	29.4	10	7	59	70,578	511,363	
		WHITE RIVER (CANYON REEF)	DICKENS	M 11-26-76	6950	32.0	3	0	2	247	279,320	
		WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0	0	0	0	0	965	
		WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4	42	36	11,093	135,967	2,634,361	
		WICKER (STRAWN)	BORDEN	12-22-80	7952	44.0	3	2	687	6,886	147,340	
		WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	1	0	0	0	76,712	
		WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1	0	0	0	0	1,734	
		WILSON, WEST (CLEARFORK)	LYNN	7-23-81	6522	16.9	1	1	12	714	14,349	
		WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	2	0	0	0	47,933	
		WILSON, WEST (STRAWN)	LYNN	9-19-81	9064	45.7	3	3	36	15,613	139,391	
		WINFIELD	SCURRY	1949	8350	40.0	0	0	0	0	111,266	
		WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0	0	0	0	0	132,739	
		WINTHROP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0	4	2	1,518	3,310	48,741	
		WOLF (CANYON)	BORDEN	5-25-81	7328	40.7	2	2	10,517	9,715	65,341	
		WOLF FLAT (CISCO)	WOTLEY	10-24-87	5510	34.0	4	3	5,689	125,637	134,354	
		YA (CONGLOMERATE)	KING	3-31-85	5858	36.0	0	0	0	0	7,357	
		YA (TWIN PEAKS)	KING	7-01-84	5170	36.0	3	3	2,754	10,121	100,310	
		YA (TWIN PEAKS, EAST)	KING	5-29-85	5258	36.0	4	2	1,922	6,927	46,881	
		YA (TWIN PEAKS, SOUTH)	KING	7-01-84	5152	36.0	1	1	52	3,561	41,420	
		Y.D.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2	0	0	0	0	179,628	
		Y. W. D. (GLORIETA)	LYNN	3-24-59	4476	35.0	0	0	0	0	93,206	
		Y. W. D. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	3	2	3,052	5,640	141,715	
		YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	164	100	72,689	383,454	12,364,667	
		YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	23	17	58,302	64,430	746,217	
		YOAKUM CENTER	YOAKUM	6-03-82	11425	41.0	1	1	2,029	31,234	298,210	
		YOUNGBLOOD (FUSSELMAN)	DAWSON	12-06-85	10505	42.0	0	0	0	0	3,523	
		YOUNGBLOOD (MISS.)	DAWSON	7-17-85	10117	42.8	4	4	48,913	79,133	226,810	
		ZADIE MILLER (STRAWN)	BORDEN	9-25-81	8360	46.6	1	0	56	42	61,356	
		ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3	0	0	0	0	13,407	
		<b>DISTRICT TOTAL</b>					<b>39,599</b>	<b>23,711</b>	<b>215,006,906</b>	<b>190,753,106</b>	<b>8,472,952,409</b>	



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
WILDCAT	N/A	M	N/A	N/A	12	0	0	0	0
AAA (CHAPEL)	HARDEMAN	9-15-84	8800	41.0	2	1	12	5,133	29,699
ABM (STRAWN 5200)	FOARD	3-18-88	5238	39.9	3	3	15,271	40,665	40,665
A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	20	14	2,604	11,902	1,543,801
A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0	0	0	0	0	184,172
A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	3	2	0	0	63,735
A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	39.0	0	0	0	0	82,616
A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0	0	0	0	0	2,797
A. D. O. (CONGL.)	YOUNG	7-14-80	4032	40.0	7	3	4,939	341	111,479
A. D. O. (MISS)	YOUNG	11-23-79	4534	41.0	2	2	8,134	383	144,891
A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	14	10	42	21,602	310,903
A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	4	1	12	2,340	276,589
ABERCROMBIE (MISS.)	ARCHER	9-03-57	5296	44.0	1	1	0	532	13,365
ABERCROMBIE-WILSON	ARCHER	1-03-49	3750	42.0	0	0	0	0	455,292
TRANS. TO KING-WILSON, 7-1-53.									
ACME	CLAY	11-21-48	4010	43.0	0	0	0	0	5,381,546
ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0	2	2	24	5,064	368,499
ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0	0	0	0	0	5,339
ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3391	39.0	2	2	12	1,669	65,531
ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4	1	0	0	0	13,440
ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	1	1	682	2,139	319,041
ADA (STRAWN)	JACK	4-13-53	3469	41.4	17	8	1,851	10,313	4,418,584
ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	1	0	0	0	954,082
ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	2	2	552	576	189,117
AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0	1	0	0	0	3,973
AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	1	1	10,985	748	6,536
AIRPORT	WICHITA	9-07-42	3985	44.0	8	4	29	3,250	823,225
AJAX (TANNEHILL)	KNOX	11-10-56	2095	36.0	9	5	61	4,900	245,862
AKERS (CADD)	ARCHER	4-05-57	4848	42.0	0	0	0	0	11,295
AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0	0	0	0	0	5,677
TRANS. TO ARCHER COUNTY REG., 5-1-53.									
AKIN & DIMOCK (KHA SAND, UPPER)	WICHITA	6-21-52	4330	41.2	1	0	0	0	267,291
AKIN & DIMOCK (VOGTSBERGER)	WICHITA	3-27-52	4846	44.0	0	0	0	0	201,346
TRANS. TO ARCHER COUNTY REG., 5-1-53									
AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0	0	0	0	0	55,413
AL-VINC (CADD)	JACK	4-28-81	5210	44.6	0	0	0	0	7,021
ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1	0	0	0	0	46,981
ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	3	1	4	12	105,137
ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0	0	0	0	0	68,048
ALCO (CADD LIME)	JACK	M 4-04-52	3920	41.0	4	3	15,888	1,279	485,441
ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	2	2	12	472	101,146
ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0	0	0	0	0	175,849
ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	2	1	12	2,965	433,108
ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	0	0	0	0	12,389
ALLAR	YOUNG	9-01-41	2750	39.0	0	0	0	0	1,121,913
ALLAR (CADD)	YOUNG	4-13-43	3553	40.0	7	2	1,040	4,316	429,200
ALLAR (2400)	YOUNG	5-15-52	2400	40.0	6	4	627	1,785	343,173
ALLAR-HARREN (CADD)	YOUNG	1949	3600	41.0	0	0	0	0	21,237
ALLARD SMITH (STRAWN)	JACK	10-03-86	3612	41.0	2	1	12	7,419	19,608
ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	2	2	1,064	345	9,531
ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	14	7	12	1,453	577,602
ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0	1	1	11	1,070	18,264
ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	2	1	702	1,432	36,358
ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1930	40.0	12	0	0	0	181,923
ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9	0	0	0	0	19,148
ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	15	12	24	15,394	1,494,460
ALMA, W (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	1	0	0	0	36,543
ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3994	41.0	0	0	0	0	10,026
ALMON (3900 SAND)	COOKE	5-01-88	3961	29.0	1	1	8	11,087	11,087
ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	104	60	645,835	48,162	3,801,269
ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0	2	1	10,719	292	33,411
ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	1	1	6,074	1,196	74,128
ALVORD (CADD CONGLOMERATE)	WISE	7-29-54	5937	42.0	113	68	389,593	117,557	5,248,436
ALVORD (CADD CONGLOMERATE 5450)	WISE	8-21-55	5940	41.0	0	0	0	0	231,881
TRANSFERRED TO ALVORD (CADD CONGLOMERATE) FIELD									
ALVORD (CADD LIME)	WISE	2-14-56	5875	42.0	0	0	0	0	73,974
ALVORD (ETTER)	WISE	7-30-82	4822	41.6	0	0	0	0	4,530
ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2	0	0	0	0	19,336
ALVORD (STRAWN 2750)	WISE	10-09-79	3001	44.0	0	0	0	0	11,231
ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	15	3	12	1,116	754,366
ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0	0	0	0	0	4,690
RECOMPLETED IN ALVORD (ATOKA CONGLOMERATE), 11-8-56.									
ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	1	1	14,328	503	37,271
ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	2	1	662	1,571	216,833
ALVORD, NORTH (CADD LIME)	WISE	8-31-62	5956	41.3	0	0	0	0	10,408
ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6	0	0	0	0	4,843
ALVORD, SOUTH (ATOKA)	WISE	1-03-59	6140	46.0	37	28	506,434	15,916	604,008
ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	2	1	4,010	361	198,370
ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	2	1	20,355	614	131,724
ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	4	2	45,681	1,136	54,945
ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5	0	0	0	0	3,993
ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	4	1	2,630	3,304	560,575
ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	6	5	24	9,222	72,656
ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	1	0	0	0	59,755
ALVORD, SOUTH (CADD CONGL.)	WISE	12-01-64	5734	43.0	82	35	222,655	178,308	11,411,063
TRANS. FROM ALVORD (CADD CONGL.) 12-1-64									
ALVORD, SOUTH (CADD LIME)	WISE	5-07-62	5440	41.2	0	0	0	0	21,003
ALVORD, S. (CADD 5500)	WISE	9-30-71	5521	43.0	1	0	0	0	30,766
ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	2	2	12	982	1,293,791
ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0	0	0	0	0	62,534
ALVORD, WEST (CADD LIME 5370)	WISE	12-04-57	5393	41.0	0	0	0	0	64,395
AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0	0	0	0	0	437,165
AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0	1	1	12	682	49,123
AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1	1	1,050	1,571	23,165
AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	21	16	192	47,272	1,298,700
AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0	0	0	0	0	33,636
TRANS FROM AMBRA (STRAWN) 4-24-72									
CONSL. WITH AMBRA (STRAWN) EFF. 6/1/73-RRC LTR 5/30/73									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (36LS)
AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0	1	0	503	729	1,159,440
AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	1	1	12	2,125	36,279
ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	6	3	35	9,778	168,996
ANARENE, E. (CADD)	ARCHER	12-14-75	4620	44.0	8	7	6,402	11,049	202,801
ANARENE, E. (MIDD)	ARCHER	12-14-75	5202	43.0	3	3	5,184	7,437	246,575
ANARENE, NORTHEAST (CADD)	ARCHER	2-02-83	4752	42.0	1	0	0	0	2,700
ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0	1	1	12	933	9,646
ANCELL (ELLENBURGER)	WILBARGER	M 6-01-59	4495	43.0	6	4	6	952	219,630
ANCELL (KMA LIME 4000)	WILBARGER	M 9-01-54	3786	43.0	41	30	143	34,771	606,832
FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54									
ANCO (MISSISSIPPI)	YOUNG	9-08-62	4744	42.0	0	0	0	0	79,299
ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0	0	0	0	0	3,106
ANDRADE (DORNIC HILLS)	GRAYSON	3-15-55	6343	29.0	7	2	29	894	671,608
ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0	0	0	0	0	24,340
ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	1	1	12	671	69,854
ANNIEVILLE, N. (CADD CONGL.)	WISE	4-19-35	4637	42.8	1	1	10,795	74	1,741
ANNIVERSARY (CADD)	YOUNG	8-24-71	3480	41.0	5	3	3,125	784	115,122
ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	1	1	4,894	6,178	126,400
ANTELOPE	CLAY	1-19-49	3150	38.0	52	22	48	27,309	13,735,946
ANTELOPE (ELLENBURGER)	JACK	2-07-83	5992	40.0	0	0	0	0	5,976
ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0	0	0	0	0	360,272
ANTELOPE, EAST (BRYSON)	JACK	1-29-59	3950	39.6	6	3	12	7,769	417,363
ANTELOPE, S. (BRYSON)	JACK	4-01-82	3679	39.0	3	1	0	0	17,980
ANTELOPE, S.E. (CADD)	JACK	2-10-93	4900	56.0	6	5	29,262	6,425	53,949
ANTELOPE, S.E. (MARBLE FALLS)	JACK	3-20-82	5210	40.3	13	9	56,930	2,186	56,648
ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3	0	0	0	0	71,351
ANZAC GRAHAM	YOUNG	1939	4000	32.0	0	0	0	0	327,035
APEX (MISSISSIPPIAN)	HARDMAN	1-07-59	8734	46.5	4	4	71,454	296,786	1,737,108
APPLE (MISS.)	YOUNG	8-24-74	4537	45.0	2	1	1,348	3,545	42,514
ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	1	1	12	7,199	117,511
ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	4	4	12	60	43,978
ARCHER CITY, SE. (MISS.)	ARCHER	9-13-59	5394	42.0	7	5	7,303	5,047	163,761
TRANS. TO ARCHER COUNTY REGULAR									
ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0	1	1	12	873	24,564
ARCHER CITY, WEST	ARCHER	1949	3711	42.0	0	0	0	0	3,314
ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0	0	0	0	0	80,650
ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0	0	0	0	0	20,463
ARCHER COUNTY REGULAR	ARCHER	M 1911	N/A	36.0	6,632	4,353	414,841	1,758,871	269,007,738
ARCO (CONGLOMERATE)	JACK	7-31-73	4612	41.0	1	1	42,357	4,318	64,193
ARCO (2535)	JACK	8-22-66	2544	41.0	0	0	0	0	8,709
ARIES (CADD)	MONTAGUE	11-13-53	6113	40.8	4	2	917	1,345	1,905,480
ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	41.2	3	2	792	2,225	179,491
ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	11	10	13,123	28,327	428,601
ARIES (5100)	MONTAGUE	2-28-56	6192	36.0	0	0	0	0	2,326
ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0	0	0	0	0	4,248
ARIES, WEST (CADD)	MONTAGUE	5-11-57	6100	42.0	0	0	0	0	659,981
ARIES, WEST (5100)	MONTAGUE	8-06-69	5103	40.6	1	1	730	1,305	114,437
ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0	1	1	5,530	326	15,234
ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5	0	0	0	0	23,872
ARNOLD (BEND CONGL.)	MONTAGUE	1-27-55	6520	41.0	0	0	0	0	363
ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	20	13	264	13,568	365,333
ARROW (CONGLOMERATE)	JACK	10-09-58	5950	43.2	0	0	0	0	23,367
ARROWHEAD (CADD)	CLAY	M 4-01-80	5305	41.0	22	19	11,189	27,811	311,305
ARTHUR (CADD)	ARCHER	1-26-36	4970	40.3	2	2	3,264	12,629	80,283
ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-53	5943	43.2	2	0	0	0	69,757
ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0	0	0	0	0	179,394
CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.									
ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	2	2	1,333	4,651	127,521
ATCHELSON (ELLEN)	COOKE	6-03-77	1938	42.0	1	1	7	7	8,739
ATCHELSON	COOKE	3-17-49	1982	40.2	0	0	0	0	36,509
AUDABON (6300)	WISE	10-01-81	6314	42.0	0	0	7,709	311	22,880
AURELIA	KNOP	11-17-93	5814	45.6	0	0	0	0	11,215
AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	3	1	48	1,874	445,178
AUSTIN-BRIKEY (ELLEN.)	CLAY	11-11-69	5934	44.0	4	3	36	5,571	90,850
AVIS (ATOKA CONGL. 5400)	JACK	10-09-91	5432	41.0	0	0	0	0	1,008
AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0	0	0	0	0	82,151
AVIS (BUTTRAM 2390)	JACK	9-23-65	2391	41.9	1	1	12	294	16,627
AVIS, EAST (BEND CONGL.)	JACK	7-28-59	5573	44.0	0	0	0	0	11,086
AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	3	3	2,736	3,216	700,263
AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	4	3	10	624	404,101
AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0	0	0	0	0	1,328
AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	39.0	1	1	12	501	113,015
AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0	0	0	0	0	28,340
AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	6	3	1,236	425	355,432
AVIS, WEST (BUTTRAM SAND)	JACK	5-12-93	2140	41.0	0	0	0	0	60,304
AWALT (MARBLE FALLS)	JACK	10-01-82	4992	46.0	0	0	0	0	396
AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	2	2	12	1,097	95,597
B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6	1	0	0	0	2,266
B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	4	2	123	2,384	118,518
BJP (CONGLOMERATE)	YOUNG	10-01-85	4138	42.0	1	1	7,427	740	15,385
B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1	1	12	1,459	109,070
B. M. HESTER (ELLENBURGER)	ARCHER	7-05-82	5505	45.0	2	2	12	537	23,277
B & N (MISS)	ARCHER	12-12-79	5198	40.0	0	0	0	0	9,727
B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0	0	0	0	0	198,108
B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0	0	0	0	0	129,581
B-R-R (STRAWN 3700)	CLAY	2-01-95	3696	41.0	0	0	0	0	198,059
B-R-R, N. (CADD)	CLAY	7-04-70	5338	42.0	2	2	12	1,525	100,333
B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	2	2	12	1,798	178,663
BAG (CADD 3940)	YOUNG	9-01-81	3948	40.0	1	1	6,068	490	8,826
BAIR-LEE (STRAWN)	ARCHER	7-15-85	3747	43.0	2	1	12	4,558	39,754
BAKER	WILBARGER	4-04-49	2480	43.0	0	0	0	0	56,938
BAKER PROP.-CAMBRON (OYSON SD)	WILBARGER	3-23-51	1900	37.7	5	4	24	4,775	382,322
BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0	0	0	0	0	636,339
BALLOW (PUTTRAM)	JACK	1-05-95	2018	40.3	3	3	4,386	5,482	31,526
BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0	0	0	0	0	1,418
BALSORA (4525 CONGL.)	WISE	5-09-77	4550	44.4	0	0	0	0	856
BANDERA (LYN 6230)	MONTAGUE	3-26-83	6239	44.0	3	1	45,068	2,367	27,061
BANDERA (THOMAS)	CLAY	7-16-82	1158	43.0	21	20	36	20,194	159,220

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
BANTER STRAWN (WEIR)	JACK	1-13-85	1935	42.0	2	1	5	312	2,521
BARBARA	ARCHER	6-01-50	5070	41.0	0	0	0	0	62,481
BARBEE (ATOKA)	YOUNG	12-02-83	4026	43.0	16	14	136,808	19,340	316,754
BARBEE (ATOKA, 3900)	YOUNG	1-11-85	3922	40.0	1	1	3,854	204	19,620
BARBEE (ATOKA, 3950)	YOUNG	2-09-85	3953	40.0	2	2	26,128	2,349	36,197
BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	1	1	11	856	21,343
BARFIELD (CONGLOMERATE)	JACK	5-22-82	5520	45.0	28	21	324,693	13,163	187,468
BARNABUS (ELLENBURGER)	COOKE	12-07-87	8970	37.0	1	1	12	4,834	6,734
BARN REEF (5100)	YOUNG	8-08-90	5120	42.0	0	0	0	0	0
BARRETT (CADD0)	MONTAGUE	1948	6410	41.0	0	0	0	0	5,368
BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0	0	0	0	0	155,131
TRANS. TO HUNDLEY (CONGL./1951)									
BARRETT-SUN-PYRO (BSP)	FOARD	5-03-85	7300	45.5	0	0	0	0	2,331
BARR0W (CADD0)	WISE	3-12-59	5216	41.0	2	1	3,873	855	65,964
BARR0W (CONGLOMERATE)	WISE	3-28-55	5566	43.8	1	1	2,130	214	20,237
BARR0W (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0	0	0	0	0	15,446
BARR0W (STRAWN)	WISE	7-15-55	4525	40.8	14	10	52,935	14,619	519,326
BARRY (CADD0)	CLAY	4-15-56	5340	41.0	0	0	0	0	13,246
BARTONS CHAPEL (CONGLOMERATE L7)	JACK	7-12-51	4944	42.0	0	0	0	0	13,001
BARTONS CHAPEL, NW (CONGL. 4650)	JACK	7-14-79	4549	46.0	2	2	13,084	653	10,501
BARTONS CHAPEL, S. (CONGL. 4600)	JACK	11-28-84	4591	40.0	1	1	3,902	1,231	15,957
BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	6	2	6,106	3,034	199,139
BASS (BRYSON)	CLAY	10-04-82	4894	40.4	3	3	252	5,641	56,926
BASS (CADD0)	CLAY	6-06-92	5736	42.0	1	1	120	1,206	13,688
BASSI-HUFFMAN (CONGLOMERATE)	ARCHER	12-09-85	5430	43.0	5	4	16,658	12,027	35,024
BATES (STRAWN)	COOKE	1-21-57	2593	42.0	0	0	0	0	3,743
BAYEX (CONGL.)	JACK	1-13-60	4198	44.0	4	2	14,650	1,774	64,710
BAYEX (MISS.)	JACK	7-17-59	4533	42.6	1	1	10	2,715	223,504
BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0	4	3	15,797	28,536	215,610
BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0	2	0	0	0	127,712
BAYLOR COUNTY REGULAR	BAYLOR	1924	N/A	36.0	469	133	1,819	88,599	33,053,425
BEAR MOUNTAIN (MISSISSIPPI)	JACK	1-23-86	4795	42.0	1	1	26,719	5,627	20,956
BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0	0	0	0	0	4,534
BEAUGREGARD (CANYON)	BAYLOR	11-30-97	2592	34.0	1	1	192	4,185	5,262
BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0	1	0	0	0	15,305
BEAVERS (CONGL. 5950)	KNOX	9-01-70	5850	42.0	0	0	0	0	8,387
BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4	0	0	0	0	122,346
CONSOLIDATED WITH ALYDOR (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62									
BECKNALL (CADD0 CONGLOMERATE)	WISE	5-15-55	5952	41.0	0	0	0	0	98,136
BECKNALL (CONGLOMERATE 5400)	WISE	5-17-58	5760	42.2	0	0	0	0	14,747
BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6	0	0	0	0	1,685
BEESON (WIGLA)	CLAY	1-13-85	6191	42.0	3	3	15,524	16,907	94,901
BELCHERVILLE	MONTAGUE	12-24-49	5365	42.0	7	1	18	924	1,654,047
BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5591	42.5	2	2	24	2,769	75,214
BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-26-52	5348	46.0	4	3	12	29,857	1,514,387
BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	1	1	12	15,469	135,978
BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0	6	4	15,197	12,197	183,167
BELKNAP, EAST (CONGL.)	MONTAGUE	5-26-83	6046	45.0	1	1	180	2,256	19,862
BELL (DES MOINES)	ARCHER	7-29-57	4026	39.7	0	0	0	0	4,064
BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0	0	0	0	0	39,934
BELLEVUE (ATOKA CONGLOMERATE)	CLAY	5-27-86	6340	43.0	1	1	44,513	9,577	44,270
BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4	0	0	0	0	20,966
BELLEVUE (SIMPSON)	CLAY	7-19-81	7059	45.4	0	0	0	0	7,485
BELLEVUE, N. (CONGL. OIL)	CLAY	6-29-82	6336	44.0	2	0	0	0	13,456
BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	8060	42.0	1	0	0	0	104,753
BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0	7	1	10,159	2,348	138,456
BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	1	0	10,582	252	39,243
BELLEVUE, SE. (ATOKA)	CLAY	2-15-67	6166	40.0	2	1	7,880	694	56,604
BELLEVUE, SE. (CADD0 LIME 5990)	CLAY	8-25-67	6098	45.1	0	0	0	0	16,400
BELLEVUE, SE. (CONGL. 6050)	CLAY	8-16-66	6059	40.0	8	4	11,684	7,490	872,304
BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.0	6	5	13,620	4,921	127,033
BELLEVUE, SW. (CONGL.)	CLAY	4-07-84	6122	41.0	2	2	51,566	11,075	55,100
BELLEVUE, WEST (CADD0)	CLAY	8-11-79	5950	48.0	33	32	263,509	23,860	401,813
BELNAP, S.E. (MISS.)	YOUNG	7-01-97	4493	44.0	1	1	706	1,156	5,441
BELDATE (ATOKA CONG. 5770)	MONTAGUE	5-17-86	5798	39.8	1	1	7,232	236	568
BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0	0	0	0	0	2,553
BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9	0	0	0	0	4,425
BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	3	0	9	2,289	632,645
BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	4	2	36	3,117	281,449
BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1587	42.0	1	1	1,808	751	24,065
BENSON	MONTAGUE	4-25-41	5823	42.0	2	2	840	1,313	186,515
BENTON (CADD0 CONGL.)	MONTAGUE	6-26-83	6063	44.1	2	1	12	3,980	35,104
BENT RIG (CHAPPELL)	HARDEMAN	11-17-83	8169	41.8	1	1	12	1,105	61,656
BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3	7	5	8,712	28,091	147,524
BEREND-WOLF (MIDDLE CADD0)	ARCHER	2-28-83	5065	41.0	3	3	24	11,571	111,773
BERGEN (CONGL.)	YOUNG	8-01-77	4330	40.5	9	6	55,531	2,215	131,248
BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0	0	0	0	0	11,259
BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	11	6	60,137	2,580	236,028
BERGEN (STRAWN)	YOUNG	5-25-79	2990	42.0	2	0	0	0	10,985
BERKELEY (MISSISSIPPIAN)	YOUNG	12-01-87	4857	42.0	1	1	12	6,863	8,543
BERRY (MISS.)	HARDEMAN	2-27-66	8355	43.2	6	5	6,096	28,840	788,602
BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3	1	0	0	0	35,464
BERRY, NORTH (MISS.)	HARDEMAN	8-28-82	8172	46.4	1	1	12	4,015	144,076
BERRY, WEST (CONGL. 7400)	HARDEMAN	4-14-82	7429	43.8	2	1	2	1,315	33,628
BERRY, WEST (MISS)	HARDEMAN	4-14-82	8272	46.8	5	4	1,604	42,565	359,870
BERRYPATCH (LOWER CONGL.)	JACK	7-30-82	5243	42.0	2	2	26,359	1,476	19,566
BEKWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0	2	1	7	459	190,367
BESS (MISS)	ARCHER	8-23-71	5208	40.0	2	1	7	2,974	60,063
BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0	10	8	12	4,152	260,480
BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	4	2	12	1,039	70,374
BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4358	42.0	3	1	2,520	1,703	309,888
BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0	0	0	0	0	10,096
BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	1	0	2,564	2,042	845,951
BETTY M (CADD0 LIME)	WISE	9-19-83	5232	42.0	3	1	53,540	14,054	77,528
BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0	0	0	0	0	33,102
BETTY (CONGL.)	YOUNG	9-23-82	4433	41.0	2	2	12,884	2,095	62,411
BEVERLY MAY (CONGL.)	JACK	4-01-84	5040	42.0	2	1	22	1,511	12,081
BIFFLE (2560)	COOKE	12-19-77	2760	37.0	1	0	0	0	4,039

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	CRAB API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL/S)
	BIG BUCK (CADD 1ST)	DENTON	1-27-77	1905	41.0	1	0	0	0	7,326
	BIG BUCK (CADD 2ND)	DENTON	5-13-74	1970	40.0	1	1	12	1,345	20,952
	BIG FOUR (TANNEHILL)	KNOX	5-10-77	2179	35.0	8	6	24	8,981	164,378
	BIG MINERAL, E. (DAVIS SAND)	GRAYSON	11-07-84	9426	32.0	1	1	1,848	1,551	8,624
	BIG MINERAL, E. (V SAND)	GRAYSON	7-01-61	8831	35.5	4	2	24,471	3,531	561,927
	BIG MINERAL, SE. (DAVIS)	GRAYSON	5-09-59	6899	34.0	2	2	20,877	1,141	278,876
	BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6	0	0	0	0	154,102
	BIG MINERAL, SE. (F SAND FB V)	GRAYSON	3-17-59	8567	35.4	15	9	37,641	10,750	1,258,762
	BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7	0	0	0	0	1,071
	BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2	2	0	0	0	86,335
	BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-59	8774	37.0	9	7	77,214	7,235	959,012
	BIG MINERAL, SE. (VIOLA LIME)	GRAYSON	5-09-61	8469	35.5	0	0	0	0	1,110
	BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7	1	0	0	0	50,700
	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0	0	0	0	0	53,181
	BIG MINERAL CREEK (BARNES SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	12-02-51	5258	36.0	38	11	30,920	98,260	20,983,327
	BIG MINERAL CREEK (O SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	2-01-61	4747	36.1	1	0	0	0	337,236
	BIG MINERAL CREEK (R SDSTN.)	GRAYSON	9-13-70	4754	37.6	0	0	0	0	30,467
	BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	43	22	93,884	214,124	13,136,782
	BIG MINERAL CREEK (STRAWN) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	5-15-51	3617	37.4	46	29	29,145	255,549	5,477,431
	BIG MINERAL CREEK (STRAWN II) DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	17	5	3,731	23,567	1,363,979
	BIG MINERAL CREEK (U SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	4	4	90,383	7,300	1,920,311
	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	13	10	192,054	15,833	4,544,975
	BIG MINERAL CREEK, W. (VIOLA)	GRAYSON	3-28-83	8408	29.5	1	1	1,917	1,218	20,945
	BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5	0	0	0	0	46,544
	BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	3	2	1,255	4,164	150,397
	BILLIE JO (CADD)	WILBARGER	8-25-57	4365	40.0	9	6	14	4,209	747,912
	BILLIE JO (CMA)	WILBARGER	8-22-57	4365	40.0	0	0	0	0	17,224
	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0	1	0	0	0	31,317
	BILLS (CADD CONGLOMERATE)	JACK	7-16-84	4440	38.0	0	0	0	0	155
	BILLYE (CONGLOMERATE)	JACK	3-09-86	4476	42.5	1	1	15,059	402	6,600
	BINDEL	COOKE	1957	1900	39.0	2	1	4	43	127,176
	BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2	0	0	0	0	339,336
	BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	43.0	2	1	230	1,073	29,783
	BINGHAM CREEK (MISS. LO)	MONTAGUE	11-24-90	7478	42.0	1	0	459	130	22,008
	BINGO (MISSISSIPPIAN)	YOUNG	6-01-86	4457	42.0	1	1	115	341	4,959
	BIRD (ATOKA)	CLAY	11-20-82	6086	41.0	0	0	0	0	37,397
	BIRD (BRYSON)	CLAY	11-20-83	4944	41.0	1	1	1,054	3,745	51,685
	BIRDWELL (POOL)	JACK	8-16-89	4434	41.0	1	1	18,030	1,471	100,496
	BIRDWELL (SWASTIKA)	ARCHER	11-07-53	4379	42.0	5	2	12	2,728	91,869
	BITTER CREEK (MISS)	YOUNG	7-21-68	4960	45.0	0	0	0	0	56,690
	BLACK BULLITT (MISS)	ARCHER	9-16-84	5085	45.0	0	0	0	0	7,787
	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.7	0	0	0	0	58,355
	BLACK CREEK (CADD CONGLOMERATE)	WISE	10-28-57	6068	44.2	0	0	0	0	19,979
	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0	0	0	0	0	16,230
	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1632	39.0	0	0	0	0	49,771
	BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1	1	1	3	70	36,408
	BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	1	1	3	229	8,671
	BLANTON (STRAWN)	GRAYSON	1-17-54	3893	25.0	0	0	0	0	11,776
	BLIZZARD (CHAPPEL)	HARDEMAN	9-04-87	8374	45.0	1	1	7,971	13,635	22,690
	BLOODWORTH (MISSISSIPPI LINE)	ARCHER	3-06-61	5117	45.9	0	0	0	0	75,131
	BLOUNT	YOUNG	1961	4187	40.0	0	0	0	0	13,246
	BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8	0	0	0	0	506,683
	BLUE GROVE	CLAY	7-22-50	4696	44.0	0	0	0	0	287,397
	BLUE GROVE (CADD)	CLAY	3-01-54	5798	40.0	19	14	73,361	28,551	305,845
	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5892	44.0	2	1	2,412	1,491	83,990
	BLUE GROVE (MISSISSIPPI LINE)	CLAY	10-25-55	5910	44.0	0	0	0	0	129,161
	BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3	0	0	0	0	43,536
	BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	2	0	0	0	464,662
	BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	14	9	7,967	31,151	274,424
	BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6	0	0	0	0	5,301
	BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4553	40.6	1	1	1,250	3,153	884,322
	BLUE MOUND (CONGL.)	MONTAGUE	5-07-88	6535	39.8	1	1	21,703	23,848	23,348
	BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4	0	0	0	0	18,317
	BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5	0	0	0	0	205
	BLUEBERRY HILL (5550)	JACK	3-03-59	5530	45.0	2	2	73,662	4,765	55,420
	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5	0	0	0	0	57,378
	BOB-K (BRUHLMEYER -A-) MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH) DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUD SPETH/ 4-1-71	COOKE	1-04-62	3636	44.1	0	0	0	0	522,319
	BOB-K (BRUHLMEYER -B-) MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH) DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUD SPETH/ 4-1-71	COOKE	12-16-62	3634	45.6	0	0	0	0	314,435
	BOB-K (BRUHLMEYER -B-2)	COOKE	3-08-69	3644	44.0	0	0	0	0	286,126
	BOB-K (BRUHLMEYER -C-)	COOKE	11-30-61	3620	44.0	0	0	0	0	164,323
	BOB-K (BRUHLMEYER -C-1) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-09-62	3632	44.2	0	0	0	0	76,684
	BOB-K (BRUHLMEYER -D-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	4-15-62	3678	44.7	0	0	0	0	112,144
	BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	51	16	162,423	110,981	2,877,658
	BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0	0	0	0	0	33,124
	BOB-K (HUDSPETH -A-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71 DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	1-28-62	4010	44.8	0	0	0	0	366,439
	BOB-K (HUDSPETH -B-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	2-07-62	4138	41.9	0	0	0	0	558,527
	BOB-K (HUDSPETH -B-1) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	2-26-62	4183	44.8	0	0	0	0	166,311
	BOB-K (HUDSPETH -C-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-14-62	4350	43.0	1	1	984	1,004	39,912
	BOB-K (HUDSPETH -D-) MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	3-02-62	4487	45.1	0	0	0	0	76,673



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
BOONSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0	1	0	0	0	7,234
BOONSVILLE (5480)	JACK	M 12-08-76	5519	46.6	4	3	41,350	698	114,145
BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	11	6	145,603	18,114	649,744
BOOT HILL, W. (PALO PINTO)	HARDEMAN	4-01-87	5734	42.5	1	1	2,722	4,345	12,317
BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0	0	0	0	0	38,195
BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3	0	0	0	0	4,744
BOREN (CADD0)	YOUNG	7-23-55	4240	42.0	0	0	0	0	540
BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	18	8	3,381	8,442	2,029,573
BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	3	1	19	12,539	95,647
BOROCK (CONGL.)	YOUNG	4-11-82	4040	34.0	1	0	0	0	243
BOROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0	2	0	0	0	6,212
BO SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0	0	0	0	0	7,121
BOWEN (MIDDLE CADD0)	JACK	8-01-84	5135	45.0	4	4	8,853	2,405	27,031
BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0	0	0	0	0	209,110
BOWERS	MONTAGUE	7-16-39	3900	40.0	35	22	2,760	17,597	5,577,029
FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL									
BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-09-69	3739	43.0	0	0	0	0	0
BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	10	7	1,015	11,870	225,374
BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3950	39.0	32	24	6,374	30,851	1,176,101
SUBDIVIDED FROM BOWERS EFF. 11-1-69									
BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1	1	1,423	1,501	99,612
BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	5	2	9	327	580,404
BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	1	7	290	858	198,765
BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0	3	3	24	8,509	208,577
BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	8	5	12	2,510	903,660
BOWES (HOLMES SAND)	HARDEMAN	12-26-86	7623	42.5	1	1	48	2,347	8,314
BOWES (MISS)	HARDEMAN	10-27-82	7954	47.0	1	1	0	0	22,746
BOWIE (CADD0)	MONTAGUE	6-23-55	6057	41.0	0	0	0	0	11,484
BOWIE (CADD0 LIME)	MONTAGUE	1-09-57	5900	41.4	1	0	2	4	3,126
BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	1	0	1,603	126	84,452
BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0	0	0	0	0	5,997
BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	1	1	356	267	75,503
BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3	1	1	0	10,920	691,173
BOWIE, E. (CADD0)	MONTAGUE	5-12-69	6100	43.0	1	0	0	0	8,104
BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	2	0	4	13	32,094
BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	1	1	11	317	25,682
BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	2	2	6,950	2,578	186,427
BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	3	3	7,079	5,370	390,307
BOWIE, SW. (CADD0 CONGL.)	MONTAGUE	11-15-53	5970	43.3	0	0	0	0	2,362
BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2	0	0	0	0	5,082
BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0	0	0	0	0	30,546
BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0	0	0	0	0	29,257
BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	3	3	34,439	2,179	141,793
BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	2	1	14,045	632	144,399
BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5852	44.0	1	0	0	0	227,444
BOWIE, SW. (MARBLE FALLS)	JACK	M 2-08-53	5971	44.0	1	0	4,104	160	67,329
BOX (MISSISSIPPI)	JACK	4-23-82	5116	47.0	6	5	3,447	25,046	141,498
BRADDOCK (CONGLOMERATE)	YOUNG	6-28-85	4070	41.0	7	6	93,169	12,889	52,860
BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	6	6	4,884	5,361	362,273
BRADS (ELLEN.)	JACK	1-18-69	5706	45.0	1	0	0	0	19,374
BRANDON (CHAPPEL)	HARDEMAN	3-08-83	8254	39.0	1	1	20	277	26,336
BRAND-T (CADD0)	CLAY	5-18-81	5788	45.0	0	0	0	0	636
BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	1	0	985	10	22,174
BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5	0	0	0	0	105,259
BRASHEEL (CADD0)	YOUNG	9-10-54	4042	41.0	10	8	36,231	5,490	289,379
BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	4	2	295	985	85,397
BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0	3	2	363	9,230	217,643
BRAZEEL-KING (MISS)	YOUNG	1-24-82	4711	42.0	1	0	4	185	27,866
BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0	0	0	0	0	2,720
BREAKS (MISSISSIPPIAN)	HARDEMAN	12-22-85	7990	41.5	0	0	0	0	4,348
BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	1	0	0	0	18,623
BRENT (PALO PINTO)	HARDEMAN	3-09-85	5742	37.0	1	1	2,520	8,415	44,946
BRIAR CREEK	YOUNG	6-10-41	2760	41.4	0	0	0	0	281,543
TRANS. TO CDC /2700/ FIELD.									
BRICE (CONGLOMERATE)	JACK	4-29-83	5794	45.0	1	0	8,338	186	6,946
BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3939	40.0	1	1	11	612	54,908
BRIDGE (CONGLOMERATE)	YOUNG	5-10-85	4021	41.0	1	1	914	566	2,176
BRIDGEPORT	WISE	12-26-50	5540	45.0	0	0	0	0	26,573
BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9	1	1	30,770	3,235	236,633
BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	11	3	58,291	3,260	413,506
DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.									
BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	3	3	40,081	1,403	121,288
BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	3	1	12,483	208	46,732
BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	7	4	21,943	1,467	257,397
BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7	0	0	0	0	492
BRIDGEPORT (CADD0 CONGL.)	WISE	3-03-65	4660	41.1	5	2	36,155	1,451	271,419
BRIDGEPORT (CADD0 CONGL. 4670)	WISE	7-19-63	4714	43.5	1	1	24,607	697	139,723
BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	1	1	600	95	11,799
BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	5	3	25,631	11,479	56,085
BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3	2	2	11,304	2,702	15,031
BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	0	0	0	0	54,846
BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	0	0	0	0	14,723
BRIDGEPORT LAKE (CADD0)	WISE	6-07-58	4453	42.5	0	0	0	0	4,053
BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2	0	0	0	0	10,668
BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	0	0	0	0	59,672
BRIR (CADD0, LOWER)	YOUNG	11-27-55	4120	42.0	1	1	8,362	477	12,944
BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	0	0	0	0	269,605
BRIXEY (CADD0)	CLAY	1-21-52	5473	44.0	0	0	0	0	47,380
BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0	0	0	0	0	7,366
BROCK & STRANGE (STRAWN SAND #1)	ARCHER	5-11-88	3601	42.0	3	3	19	23,463	23,463
BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	39.0	0	0	0	0	5,594
BROOKLINE (CADD0)	FOARD	4-09-85	6368	41.1	1	1	11	336	1,703
BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0	0	0	0	0	1,204
BROOKS-WALL (CADD0 LIME)	MONTAGUE	1951	5838	42.0	0	0	0	0	620
BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	1	0	0	0	192,334
BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0	0	0	0	0	1,548
TRANS. TO BRYSON, EAST FIELD.									
BROWNCO (MISS. 5200)	YOUNG	10-12-96	5210	45.0	2	2	868	16,912	33,310

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0	0	0	0	0	108,632
BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2	2	2	12	3,183	107,951
BRYANT (CADDO LINE)	CLAY	11-27-54	5829	43.0	0	0	0	0	19,167
BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	0	0	0	0	869,247
BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	2	2	300	717	18,577
BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8	0	0	0	0	939,738
BRYANT-ODDOS (CONGL)	WILBARGER	1-06-83	5844	42.0	13	10	80,720	20,393	232,308
BRYSON (CADDO)	JACK	11-18-52	4205	42.0	0	0	0	0	15,487
BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	2	1	7,114	388	123,018
BRYSON (MARBLE FALLS)	JACK	5-23-84	5030	56.0	1	1	12	228	5,433
BRYSON (MISSISSIPPI LINE)	JACK	3-10-47	5158	45.0	2	2	7,850	4,995	428,557
BRYSON, EAST	JACK	M 1915	3100	42.0	226	164	288,147	158,252	13,906,612
BRYSON, EAST (CADDO)	JACK	5-25-53	4338	41.0	5	2	8,994	333	46,700
BRYSON, EAST (CADDO B)	JACK	8-22-79	4237	41.0	0	0	0	0	5,755
BRYSON, EAST (CONGL.)	JACK	M 8-28-75	4596	41.0	2	2	6,201	2,923	43,738
BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	5	4	50,626	24,103	353,920
BRYSON, NORTH	JACK	5-31-47	3261	40.0	1	1	185	672	71,811
BRYSON, SOUTH (CADDO, MIDDLE)	JACK	M 5-09-50	4040	41.0	3	2	12,023	837	214,909
BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	5	1	7,437	929	714,113
BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	6	2	16	924	102,899
BRYSON, S. W. (CONGL. 4150)	YOUNG	9-25-70	4160	38.0	0	0	0	0	4,239
BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0	1	1	5,461	69	15,444
BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	1	1	1,221	1,020	167,382
BRYSON, SW. (STRAWN 3440)	JACK	M 11-16-61	3443	41.0	3	2	3,264	756	27,566
BRYSON, WEST (BRYSON, LD. SD.)	JACK	5-05-62	3032	42.0	1	1	0	0	21,402
BRYSON LAKE (2500)	WISE	4-06-59	2325	38.9	3	1	12	3,282	479,836
BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	6	0	0	0	207,343
BUCK M. (BRYSON)	CLAY	5-21-77	4774	39.7	25	23	42,468	24,113	463,311
BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0	1	1	12	1,192	11,977
BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	1	0	6,426	244	39,135
BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	32	23	64,014	44,251	738,184
BUFFALO SPRINGS, E. (CADDO)	CLAY	8-10-67	5830	42.2	5	4	25,162	5,187	167,029
BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	1	1	12	1,183	21,554
BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	12-20-80	6040	44.0	2	0	1,087	9	17,656
BUFFALO SPRINGS, SOUTH (CADDO)	CLAY	1-12-57	5675	41.0	2	2	7,210	4,933	115,095
BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0	1	1	1,812	3,838	79,193
BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	1	0	0	0	166,750
BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	12	11	20,849	18,787	222,079
BUFFALO SPRINGS, SE. (5870 CONGL)	CLAY	2-09-67	5897	41.9	7	6	28,510	3,277	150,433
BUGSCUFFLE (MISSISSIPPI LINE)	WILBARGER	3-19-51	5990	44.0	0	0	0	0	24,006
BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8	0	0	0	0	69,293
BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0	0	0	0	0	13,972
BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	6	5	60	4,049	283,197
BULLOCK (CADDO, LOWER)	YOUNG	7-29-56	4172	41.5	1	1	0	0	45,615
BULLOCK (MISSISSIPPI)	YOUNG	3-07-53	4705	41.0	1	1	11	163	21,809
BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	1	1	12	176	3,255
BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0	0	0	0	0	22,467
BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0	0	0	0	0	13,454
BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3931	41.0	4	3	16,179	7,507	174,617
BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0	0	0	0	0	11,538
BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	41.0	2	2	12	2,156	147,735
BUNGER, SW. (MISS.)	YOUNG	10-01-87	4324	44.0	2	2	144,752	25,496	29,791
BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	42.0	2	2	19,748	633	14,316
BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0	2	2	55,696	7,945	51,299
BUNKER (STRAWN)	JACK	10-07-81	3532	39.4	1	1	11	2,058	11,223
BUNTING (BRYSON SD.)	CLAY	1950	4358	43.0	0	0	0	0	343,830
TRANS. TO MCKINLEY/STRN/5-1-54									
BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4	0	0	0	0	15,114
BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0	5	3	2,057	2,601	85,321
BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	1	1	12	239	17,363
BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0	0	0	0	0	2,496
BURKBURNETT (GUNSLIGHT SAND)	WICHITA	4-01-81	1700	25.0	20	18	60	17,837	131,494
BURKETT (GUNSLIGHT)	ARCHER	4-10-54	1347	39.0	0	0	0	0	368
BURNS	CLAY	2-17-30	4461	44.0	8	6	9,801	18,019	567,358
BURNS-BEACON	CLAY	4-29-50	4706	43.0	1	0	0	0	690,151
BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	6	3	3,482	6,237	1,193,931
BURNS-BLOODWORTH (MISS. LINE)	YOUNG	6-01-52	5099	44.0	0	0	0	0	5,448
BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	1	1	1,728	1,891	225,757
BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	2	2	1,743	6,397	178,156
BURNS-GARNER (STRAWN)	JACK	11-13-53	3867	41.0	0	0	0	0	10,522
BURNS-ICKERT	ARCHER	9-01-48	4509	41.5	0	0	0	0	253,698
BURNS-JONES	ARCHER	3-09-48	3223	41.0	5	4	24	4,891	1,911,706
BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	8	7	14,820	26,890	178,313
BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0	2	0	9	1,033	531,381
BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7	0	0	0	0	193,209
BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	2	0	3	28	915,315
BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0	0	0	0	0	266,889
BURNS-RAGLAND	YOUNG	1943	4000	42.0	2	1	2	1,738	2,852
BURNS-RAGLAND (MISSISSIPPI LINE)	YOUNG	3-13-43	5000	42.0	2	1	12	3,706	676,150
BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2700	41.0	0	0	0	0	149,227
BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0	5	1	2,299	615	777,796
BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0	1	1	12	21	81,209
BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	1	0	0	0	19,558
BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8	0	0	0	0	55,100
BUTCH (CONGL. 4600)	YOUNG	7-29-71	4603	41.0	6	6	34,595	4,119	110,677
BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0	0	0	0	0	0
BUTTS (CONGL.)	JACK	5-01-86	5702	42.0	1	0	296	18	6,478
BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350	2.0	0	0	0	0	11,487
CDC (MISS.)	YOUNG	7-28-68	4760	43.0	0	0	0	0	96,215
CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0	0	0	0	0	125,732
CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0	1	0	0	0	219,563
C. E. (MISS.)	HARDEMAN	3-01-82	8836	46.0	2	1	12	11,510	71,003
C. H. K (CONGLOMERATE)	JACK	9-14-57	5342	41.0	0	0	0	0	95,413
C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	2	2	12	741	77,160
C-L-W (CADDO)	ARCHER	3-02-55	4735	41.0	3	2	1,385	3,438	61,919
C-L-W (CONGLOMERATE)	ARCHER	6-16-52	5125	41.0	2	2	24	2,858	38,898
C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0	1	1	8	350	44,733
C-L-W, EAST (CADDO)	ARCHER	1-16-58	4736	41.6	0	0	0	0	4,458





RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (UGLS)
CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0	0	0	0	0	180,507
CHICO	WISE	12-11-47	5134	41.8	12	11	75,030	24,886	1,387,139
TRANS. FROM DIST. 7-8 4/49									
CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	1	1	1,692	198	26,737
CHICO (GRANITE WASH)	WISE	7-24-73	4364	41.0	2	1	11	1,017	40,706
CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	1	1	5,309	613	36,333
CHICO, EAST	WISE	2-15-50	5673	44.0	5	4	51,189	1,914	152,751
CHICO, WEST	WISE	1948	5576	41.0	1	1	29,151	802	1,086,336
TRANS. FROM DIST. 7-8 4/49									
CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0	0	0	0	0	66,879
CHICO, WEST (CADD0)	WISE	1950	5082	41.0	0	0	0	0	510
CHICO, WEST (CADD0 CONGL. UPPER)	WISE	7-28-48	5134	41.0	53	34	623,572	45,618	4,509,597
CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	82	69	1,359,447	137,385	4,002,220
CHICO, W. (CONGLOMERATE 5900)	WISE	11-16-55	5808	42.0	0	0	0	0	28,872
TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.									
CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6	0	0	0	0	20,001
CHICO, WEST (CONGLOMERATE 5830)	WISE	2-19-62	5906	40.2	0	0	0	0	8,047
CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0	0	0	0	0	102,367
CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	6	4	12	1,758	527,503
CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0	0	0	0	0	76,234
CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	3	1	240	175	186,216
CHILLICOTHE (MEGARLE)	HARDEMAN	5-22-66	3929	44.0	1	0	0	0	55,551
CHILLICOTHE (PALO PINTO)	HARDEMAN	11-25-84	5676	32.2	1	1	240	2,239	23,798
CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0	0	0	0	0	6,640
CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	0	0	0	0	128,247
CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0	0	0	0	0	14,339
CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-55	8130	42.0	1	1	12	23,290	950,150
CHILLICOTHE, NF. (CONGL.)	HARDEMAN	2-16-79	6444	42.0	0	0	0	0	1,395
CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0	0	0	0	0	2,386
CHILLICOTHE, S. (MISS. LINE)	HARDEMAN	1-29-64	8222	44.0	2	2	24	2,907	821,731
CHILLICOTHE, SW. (CONGL.)	HARDEMAN	1-31-84	7444	46.4	7	4	2,810	9,526	116,363
CHILLICOTHE, SW. (MISS. CHAPPEL)	HARDEMAN	7-22-83	8357	45.8	1	1	11,333	77,326	366,381
CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	2	1	1,102	671	185,969
CHOATE (CANYON)	FOARD	11-16-56	4754	43.4	2	0	0	0	7,061
CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8	0	0	0	0	23,075
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (CISCO -J-)	FOARD	7-18-63	4900	42.6	0	0	0	0	376,809
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	11	6	12	2,759	372,762
CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5	0	0	0	0	132,936
MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73									
CHOATE (PERMIAN)	FOARD	1-17-66	2438	39.0	1	0	0	0	68,328
TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.									
CHOATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	4	3	12	1,962	537,454
CHOATE, W. (CISCO -K-)	FOARD	1-06-95	3920	39.4	1	1	12	1,806	14,414
CHOKASKI (CADD0)	MONTAGUE	10-03-69	6993	40.0	12	9	36,928	8,010	317,978
CHRIS (GUNSLIGHT)	ARCHER	1-04-51	1229	36.0	0	0	0	0	23,733
CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6149	42.0	0	0	0	0	35,121
CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0	1	0	0	0	38,158
CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	1	0	0	0	6,363
CLARKE (STRAWN)	HARDEMAN	7-19-84	6418	46.6	1	0	0	0	3,306
CLAY COUNTY REGULAR	CLAY	19 2	NA	36.0	1,587	1,038	111,707	501,303	47,828,425
CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	6	4	20,625	2,167	72,367
CLAYTON (MISS)	JACK	4-23-98	4942	41.0	1	1	9,639	7,545	7,545
CLAYTON (STRAWN 3900)	JACK	4-01-79	3953	38.9	2	1	13,945	472	27,114
CLINGSMITH	MONTAGUE	4-26-41	6131	38.5	2	1	18	1,447	355,573
CLINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0	0	0	0	0	80,832
CLINGSMITH (CADD0 CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	3	1	11	717	332,902
CLINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	5	2	2,392	880	432,952
CLINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0	1	1	12	1,476	101,708
CLINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5791	42.0	0	0	0	0	12,479
COASTLINE-SIMPSON (ORODVICIAN)	MONTAGUE	2-16-84	7624	41.0	1	0	0	0	5,238
COFFIELD (CONGL.)	CLAY	11-16-82	6058	42.0	0	0	0	0	15,403
COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6	0	0	0	0	70
COL. J. (CADD0)	ARCHER	2-28-86	4892	43.0	2	2	13	1,012	10,021
COLBY (MISSISSIPPIAN)	ARCHER	5-14-82	6274	43.0	1	1	12	1,078	14,396
COLEMAN (CONGL.)	CLAY	11-28-82	6030	44.0	0	0	0	0	895
COLEMAN RANCH (CADD0)	ARCHER	3-01-79	5116	39.0	3	2	295	8,357	137,724
COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	0	0	0	0	4,957
COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5630	40.0	5	2	126	578	114,594
COLEMAN RANCH (M SAND)	ARCHER	12-27-79	3664	40.0	2	2	647	1,982	39,643
COLLINSVILLE	GRAYSON	4-01-37	3900	22.0	0	0	0	0	97,519
TRANS. FROM DISTRICT NO. 5.									
COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0	1	0	0	0	40,615
COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	2	2	12	1,979	55,541
COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	2	1	12	163	24,070
COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	4	3	36	4,969	278,016
COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	4	2	31	9,101	290,494
COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0	1	0	0	0	11,354
COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0	0	0	0	0	5,852
COLLINSVILLE, SE. (3775 SAND)	GRAYSON	8-14-85	3789	23.4	3	3	24	3,864	21,299
COLLINSVILLE, SE. (3795 SAND)	GRAYSON	6-15-82	3795	26.0	1	1	12	3,482	40,718
COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	2	2	23	645	45,930
COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3896	30.0	1	1	12	942	33,257
COLLINSVILLE, SE. (3860 SAND)	GRAYSON	1-30-82	3870	30.0	2	2	24	5,203	51,001
COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	7	6	48	16,352	407,751
COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	1	1	12	6,722	72,047
COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	12	9	90	11,018	681,455
CONCHO (STRAWN)	COOKE	11-10-56	2714	46.0	4	4	20	1,900	307,297
CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0	0	0	0	0	18,447
CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	6	6	10,419	13,820	2,851,876
CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	26	23	52,498	89,261	4,407,979
CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	3	2	10,616	20,802	1,014,337
CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	4	4	5,070	15,813	1,586,099
CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0	0	0	0	0	1,882
CONLEY N. (PALO PINTO SAND)	HARDEMAN	1-10-86	8000	41.4	1	1	1,200	3,469	13,292
CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0	5	3	640	68,934	711,507
CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0	1	0	0	0	4,157

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL/S)
CONLEY, S. (PALO PINTO)	HARDEMAN	12-31-84	5256	40.0	0	0	0	0	5,616
CONNER (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0	0	0	0	0	253,394
CONNER, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0	0	0	0	0	7,273
CONSOLIDATED POOL	WILBARGER	M 6-00-31	3750	42.0	28	23	4,695	20,471	3,099,803
COODY (MISS.)	CLAY	8-10-69	6079	40.8	0	0	0	0	5,591
COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0	0	0	0	0	70,059
COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	1	1	7,046	5,569	94,391
COOKE COUNTY REGULAR	COOKE	1926	N/A	36.0	2,259	1,466	20,237	951,188	111,142,363
COOPER	ARCHER	1942	4896	43.0	1	1	1,822	1,822	221,319
COOPER (CONGLOMERATE)	JACK	5-02-82	5498	43.0	9	9	62,826	6,231	146,633
COPPER BREAKS, EAST (CHAPPEL)	HARDEMAN	3-18-85	7814	38.0	1	1	11	1,150	30,349
CORBETT (MISS.)	YOUNG	5-05-82	4545	40.0	0	0	0	0	6,391
CORPENING (STRAWN)	GRAYSON	6-02-84	3829	30.0	5	5	28	2,524	20,920
CORRY (CONGLOMERATE)	JACK	6-01-87	5760	42.5	2	2	83,658	3,740	8,390
CORVIN (CONGL.)	HARDEMAN	8-02-82	7669	52.0	0	0	0	0	181
CORZINE (ELLENBURGER)	ARCHER	6-20-50	5706	43.0	0	0	0	0	5,591
COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	1	1	12	1,454	71,633
COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	2	1	24	2,925	123,372
COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0	0	0	0	0	2,216
COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4138	34.9	5	4	40,624	1,510	30,430
COTTONDALE (STRAWN)	WISE	1950	3585	40.0	0	0	0	0	511
COTTONDALE (STRAWN 2980)	WISE	2-19-84	2896	42.9	1	0	0	0	1,208
COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8	0	0	0	0	355
COTTONDALE (STRAWN 3620)	WISE	2-19-84	3695	38.8	0	0	0	0	129
COTTONWOOD (MISS.)	HARDEMAN	9-10-84	8190	46.7	1	1	12	1,772	18,410
COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0	1	1	11	3,670	35,357
COUGAR (MISS. LIME)	ARCHER	10-10-83	5098	41.6	1	1	11	4,989	39,362
COUGAR ENERGY (CADDO LINE)	ARCHER	7-20-85	5075	42.0	1	0	1	2	3,224
COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0	0	0	0	0	18,016
COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0	0	0	0	0	500
COVENANT (TANNEHILL)	KNOX	3-13-87	2145	36.0	4	3	12	24,150	38,938
COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0	0	0	0	0	27,575
CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8	0	0	0	0	9,571
CRAFTON, WEST (CADDO OIL)	JACK	7-01-64	5586	43.0	2	1	12	802	37,334
CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	4	3	95,416	3,556	212,159
CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0	0	0	0	0	243,298
CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	6	6	24	3,734	78,365
CREIGHTON (HOLMES SAND)	HARDEMAN	11-25-86	7744	42.7	1	0	0	0	4,184
CRESWELL (MARBLE FALLS)	YOUNG	11-21-82	4196	40.0	6	5	21,165	621	34,678
CRESWELL (BEND CONGL.)	YOUNG	2-25-83	4185	42.0	1	0	0	0	7,397
CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0	0	0	0	0	135,334
CROOKED CREEK (WEIR)	JACK	4-12-83	2359	42.0	10	5	36	8,048	26,588
CROSS TIE (STRAWN)	M KNOX	M 3-14-64	4883	38.0	8	3	34	8,181	438,165
CROSS TIE, WEST	M KNOX	M 5-08-84	4897	37.6	3	3	36	28,033	157,254
CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5246	43.0	0	0	0	0	69,010
CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0	0	0	0	0	6,134
CROSSROADS (STRAWN)	HARDEMAN	1-10-84	5694	38.0	1	1	469	795	10,951
CROWELL, EAST (CANYON REEF)	FOARD	11-18-83	3322	38.9	1	1	10	530	41,911
CROWELL, EAST (MARBLE FALLS)	FOARD	5-21-61	4228	40.2	0	0	0	0	120,810
CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	1	1	4	2,146	101,458
CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	1	1	12	1,022	97,349
CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0	0	0	0	0	568,130
CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0	0	0	0	0	10,436
CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0	13	13	192,070	17,364	352,669
CRUMPLER (THOMAS)	CLAY	7-05-85	1141	40.0	3	1	17	575	8,213
CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1	0	0	0	0	14,455
CUNDIFF	JACK	12-23-49	6645	47.0	0	0	0	0	20,424
CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	1	1	9,309	906	58,330
CUNDIFF, N. (ATOKA CONGL., UP.)	M JACK	M 5-24-53	5880	41.0	8	8	55,472	1,637	223,432
CUNDIFF, NORTH (5700)	JACK	10-22-84	5652	42.6	2	2	52,392	4,291	9,571
CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	3	3	43,931	1,252	83,075
RECLASSIFIED FROM GAS, 3-12-57									
CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	3	3	21,251	590	49,772
CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0	0	0	0	0	23,013
CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0	0	0	0	0	9,361
CUSTER CITY (BRUHLMYER)	COOKE	1-01-83	2842	42.0	2	1	12	2,623	46,587
CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9	0	0	0	0	91,171
CUSTARD (CONGL. 4650)	JACK	7-29-85	4608	43.0	2	0	0	0	1,097
CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0	1	1	12	1,664	135,475
CYBER (GUNSIGHT)	YOUNG	5-14-85	595	40.0	3	3	12	1,424	3,687
CYNTHIA	WICHITA	4-23-50	4071	43.0	6	5	12	5,697	1,857,800
D. C. (CADDO)	ARCHER	6-23-59	4875	40.0	0	0	0	0	3,228
D.C.L. CONGLOMERATE	CLAY	7-05-84	5587	42.0	0	0	0	0	0
D.C.M. (CADDO)	YOUNG	3-08-74	3496	39.0	0	0	0	0	21,208
D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0	0	0	0	0	10,535
D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5	0	0	0	0	44,637
D.G.J. (MISS)	YOUNG	2-21-83	4447	40.0	1	0	0	0	1,754
D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0	2	0	0	0	145,037
D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0	0	0	0	0	18,624
DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5	0	0	0	0	15,471
DAK (VOGTSBERGER)	ARCHER	7-23-83	4752	40.0	0	0	0	0	4,241
DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0	0	0	0	0	18,238
DAKIN (CADDO)	YOUNG	6-05-54	4048	41.0	0	0	0	0	61,567
DAKIN (CONGL)	YOUNG	1-16-80	4350	43.0	1	1	1,058	624	10,439
DALY (CADDO)	WISE	6-11-49	3856	47.4	0	0	0	0	355,299
DALY (CADDO, LOWER)	WISE	M 9-05-51	3961	40.0	3	2	16,037	3,348	82,042
DALY (M-1)	WISE	10-19-51	3300	40.0	0	0	0	0	1,326
DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	7	4	1,003	10,261	103,152
DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	0	0	0	0	23,530
DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	5	5	24	6,815	95,427
DANA (MISS.)	ARCHER	5-16-61	5270	42.0	0	0	0	0	25,540
DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	3	3	21	15,275	59,346
DANGLE	COOKE	11-13-43	2193	37.4	7	5	852	21,279	3,137,797
DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2	8	5	12	5,776	282,283
DANIELS (MARBLE FALLS)	YOUNG	7-02-82	4393	45.5	1	0	0	0	1,942
DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0	0	0	0	0	85,007
DANIELS (STRAWN)	YOUNG	8-26-83	3312	42.0	1	1	12	6,400	50,473
DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4	1	0	0	0	202,035

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0	0	0	0	0	64,431
DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0	0	0	0	0	107,310
DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0	0	0	0	0	59,365
DARNER-HAMMON (BEND CONGL.)	WISE	M 1-31-77	5044	43.0	0	0	0	0	3,633
DAUME	ARCHER	1944	4100	43.0	2	1	12	2,090	4,090,698
DAY-MAG (BRYSON)	CLAY	9-19-56	4874	32.0	0	0	0	0	2,717
DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	3	2	11,483	484	125,115
DAVENPORT (CONGLOMERATE 3RD)	WISE	10-01-84	5712	42.8	2	1	52,779	907	20,636
DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	0	0	0	0	364,247
DAVES (CONGL.)	WICHITA	M 4-13-70	5260	42.0	12	12	15,791	18,227	293,764
DAVIDSON	WICHITA	8-06-43	4363	47.0	2	1	1,072	2,202	467,519
DAVIDSON FARM (CADD0)	YOUNG	7-10-72	3884	43.0	3	3	10,548	1,756	92,098
DAVIS	YOUNG	1948	4864	38.0	1	1	12	7,818	133,644
DAVIS (5200 GAS)	YOUNG	7-25-81	4536	40.0	0	0	0	0	1,230
DAVIS RIBBLE (CONGLOMERATE)	YOUNG	12-17-85	3986	42.0	0	0	0	0	6,045
DAMKINS (CONGL)	JACK	9-30-78	5790	42.9	2	1	37,302	647	67,640
DAMS	YOUNG	M 11-08-48	3860	38.0	5	5	3,713	12,493	632,602
DAMS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	1	1	1,080	482	64,765
DAMS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0	2	2	24	8,382	118,379
DAMS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5	0	0	0	0	6,374
DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	1	1	12	935	84,570
DEAD DOG (CHAPPEL)	HARDEMAN	12-21-86	7818	41.4	1	1	336	73,127	142,319
DEAD DOG (MISS.)	HARDEMAN	5-29-82	7894	35.7	1	1	2,145	10,384	77,459
DEAN, E. (CADD0 CONGL.)	CLAY	3-19-82	5836	41.9	2	2	2,494	4,588	85,411
DEARING (CADD0)	JACK	4-20-54	4410	40.0	47	40	264,798	51,055	684,361
DEARING (STRAWN)	JACK	1-14-53	3054	40.0	21	18	3,869	24,632	1,913,066
DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0	2	2	347	2,359	39,916
DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2	0	0	0	0	91,109
DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0	0	0	0	0	2,906
DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7	0	0	0	0	57,932
DEATS (4200 CONGL.)	YOUNG	12-02-85	4237	32.0	1	1	30,427	6,759	47,446
DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2	1	1	491	1,170	38,230
DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6795	41.0	0	0	0	0	18,083
DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4730	38.0	23	18	60	19,592	885,007
DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0	0	0	0	0	3,916
DEER CREEK (ISRAEL 5000)	CLAY	4-27-82	5046	42.0	28	27	38,794	45,793	351,246
DEER CREEK, EAST (MISS. REEF)	CLAY	11-07-84	5814	46.0	2	1	2,415	2,415	56,554
DEER CREEK, SE (MISS)	CLAY	2-01-80	5992	44.0	4	4	2,457	7,065	179,710
DEER CREEK, S.E. (STRAWN)	CLAY	11-01-84	4577	43.2	4	3	5,483	7,323	41,322
DEES (ATOKA CONGLOMERATE)	JACK	M 11-30-52	5061	42.0	10	9	153,956	10,723	781,150
DEES (ATOKA STRAWN)	JACK	5-13-53	4138	41.0	1	0	0	0	13,843
DEES (STRAWN)	JACK	3-09-55	2740	52.0	0	0	0	0	62,142
DEES, NORTHEAST (CADD0)	JACK	9-16-57	4702	42.0	1	1	3,632	343	198,595
DEMONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	0	0	12	1,023	39,005
DELAWARE BEND (VIOLA)	COOKE	2-16-81	10955	48.0	0	0	0	0	13,918
DELAWARE BEND, NORTH (HANDY)	COOKE	M 3-13-83	6790	40.0	22	21	921,958	86,871	1,035,508
DELAWARE BEND, NORTH (MCHAHON Q)	COOKE	3-17-84	6916	37.8	3	3	23,871	11,311	36,589
DELAWARE BEND, NORTH (VIOLA)	COOKE	8-14-82	10529	46.3	0	0	0	0	11,239
DELFERN (STRAWN)	JACK	10-11-53	3650	41.0	0	0	0	0	858
TRANS. TO JACK COUNTY REGULAR.									
DEMOS (MISS.)	ARCHER	2-04-53	5280	43.0	1	1	12	1,354	91,090
DEMOS (STRAWN)	ARCHER	11-16-49	3598	42.0	3	2	24	3,920	855,920
DEMOS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	10	4	739	6,709	1,171,710
DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10737	50.0	0	0	0	0	10,519
DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11895	49.0	3	3	66,575	5,119	367,218
DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0	0	0	0	0	16,035
DENNIS (BRYSON)	JACK	7-02-83	3011	41.0	8	7	17,143	7,622	67,047
DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0	0	0	0	0	409
DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8	0	0	0	0	64,433
DENTON CREEK, NO. (STRN.)	MONTAGUE	8-17-64	5448	40.0	3	3	12	1,758	100,331
DENVER (CADD0)	MONTAGUE	1949	6185	41.0	4	3	12,767	7,684	365,453
TRANSFERRED FROM MONTAGUE CO. REGULAR.									
DERBY (REEF)	YOUNG	9-21-85	3610	42.0	1	1	12	1,017	3,964
DEWEBER (CONGL)	JACK	M 10-01-75	5836	41.0	13	11	135,895	2,834	159,485
DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	0	0	0	0	21,896
DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	1	1	12	1,838	32,367
DEXTER (STRAWN, BASAL)	COOKE	10-03-63	10813	33.6	0	0	0	0	5,155
DEXTER (STRAWN, LD.)	COOKE	10-04-63	7390	33.6	1	0	2	150	166,804
DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	0	0	0	0	163,931
DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	2	2	24	3,386	63,921
DEXTER, NW. (BIRDSEYE 7500)	COOKE	3-29-82	7592	35.0	1	1	12	1,004	16,489
DEXTER, NW. (DORNIC HILLS)	COOKE	5-31-66	7355	36.0	9	8	1,826	18,703	1,036,105
DEXTER, SW. (STRAWN, LD.)	COOKE	12-06-65	7093	34.5	1	1	240	893	50,524
DEXTER, W. (BIRDSEYE)	COOKE	11-05-81	8112	38.0	1	1	12	2,472	31,031
DEXTER, W. (BIRDSEYE, LIME)	COOKE	4-20-82	9920	38.0	0	0	0	0	4,331
DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	2	2	24	1,350	27,987
DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0	0	0	0	0	39,164
DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-64	8932	40.0	1	1	12	485	41,123
DIAMOND (VOGTSBERGER)	ARCHER	3-11-85	4706	40.0	1	1	0	0	5,130
DICKENSON (STRAWN 3950)	JACK	4-16-82	3995	41.0	0	0	0	0	108
DILL, EAST (DYSON)	WILBARGER	3-15-56	2720	38.0	10	9	35	3,085	245,748
DILLARD	YOUNG	1945	4900	45.0	0	0	0	0	165,399
DILLARD (CADD0)	CLAY	3-16-53	5710	42.0	0	0	0	0	98,952
DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7	0	0	0	0	2,704
DILLARD, S. (HARBLE FALLS)	CLAY	M 12-09-65	6004	45.0	5	3	930	1,190	119,834
DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	2	1	1,448	1,904	171,298
DILLARD, SE. (CONGLOMERATE)	CLAY	M 1-18-67	5754	40.8	15	11	63,916	6,783	189,745
DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	49	24	64,635	28,545	6,294,636
DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	1	1	15,031	351	230,071
DILLARD, SW (ELLENBURGER)	CLAY	M 7-25-80	6418	49.0	2	2	8,223	1,924	67,395
DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6	0	0	0	0	52,297
MERGED INTO DILLARD, SE. (ELLENBURGER) EFF. 9-1-68									
DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	7	7	12,043	904	59,291
DILLARD, W. (CADD0)	CLAY	12-27-65	5743	41.0	11	7	29,994	4,963	332,216
DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0	0	0	0	0	4,722
DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	4	3	9,045	1,443	120,532
DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0	0	0	0	0	6,963
DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	1	1	2,366	1,388	39,371

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9												CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)				
DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0	0	0	0	0				68,433
DING DONG (MISS)	HARDEMAN	3-15-84	8310	40.0	1	0	0	0				2,638
DISHAMN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1	0	0	0	0				10,519
DOAN (BEND)	WILBARGER	1-21-56	5951	40.0	0	0	0	0				613
DOODSON	MONTAGUE	7-03-40	5122	43.2	18	11	2,882	8,379				4,354,854
DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0	0	0	0	0				123,913
DOLLIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	6	5	19,534	3,397				87,190
DON (MISS. 4420)	YOUNG	12-12-67	4539	40.9	0	0	0	0				139,293
DONNELL (4180 CONGL.)	YOUNG	9-10-83	4173	41.0	4	3	22,603	3,504				16,144
DONOHOO	CLAY	12-11-50	1740	40.0	6	2	11	43				230,399
DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	6	6	72	7,322				204,985
DORCHESTER, NORTH (ORD. LS)	GRAYSON	5-13-95	7209	20.5	1	1	12	820				3,340
DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	2	1	364	3,636				119,492
DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0	2	2	7,110	16,684				23,547
DOUBLE DIP (MISS)	ARCHER	M 2-06-78	5174	45.0	0	0	0	0				54,870
DOUG JOHNSON (CISCD 2750)	JACK	5-15-53	2750	40.3	0	0	0	0				37,714
DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	5	4	12	3,478				2,114,411
DOUG JOHNSON (STRAWN, UPPER)	CLAY	M 3-31-53	3231	40.6	1	1	12	1,126				300,340
DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	2	2	24	1,113				37,210
DOUG PERRYMAN (CADD)	ARCHER	12-17-69	4895	43.0	7	5	11,968	6,974				188,681
DOUGLAS (ATOKA)	JACK	11-14-86	5759	40.8	1	1	27,291	858				2,097
DOUGS, E. (ANTELOPE STRAWN)	JACK	M 8-20-52	3244	39.0	1	1	12	1,137				309,728
DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0	0	0	0	0				5,662
DOUGS, WEST (SHANNON STRAWN)	JACK	M 1952	4028	43.0	4	2	12	560				615,508
DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	M 8-07-52	3042	42.0	4	2	24	1,420				854,803
DOUZE (ELLENBURGER)	ARCHER	8-17-85	5023	42.0	1	0	3	57				8,553
DOVE	COOKE	12-01-50	3253	18.0	17	15	60	22,960				2,013,083
DOVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	1	0	0	0				11,378
DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	12	5	12	4,163				1,027,380
DOVIE (BEND)	YOUNG	12-01-82	4176	42.0	3	3	43,044	1,977				33,804
DOZIER (MISS)	ARCHER	2-03-78	5058	44.0	1	0	9	1,283				68,286
DOZIER (DIL CREEK)	COOKE	2-22-55	6351	13.0	1	0	0	0				19,614
DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0	0	0	0	0				250,267
DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0	0	0	0	0				26,312
DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0	0	0	0	0				47,345
DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0	0	0	0	0				27,509
DUCKWORTH (CADD)	ARCHER	11-01-53	4830	42.4	0	0	0	0				7,725
DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1	1	1,800	1,749				413,708
DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	6	3	1,920	2,419				662,588
DUKE (CADD)	ARCHER	5-27-53	4849	49.2	0	0	0	0				33,648
DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0	0	0	0	0				44,562
DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1508	40.0	13	12	48	10,712				219,121
DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5	0	0	0	0				620
DUMES (MARBLE FALLS)	JACK	5-13-69	6048	41.0	2	0	0	0				3,143
DUNHAM (CONGL.)	JACK	4-29-53	4447	41.0	1	1	14,596	1,843				43,464
DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	1	0	0	0				162,098
DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5	0	0	0	0				361
DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	5	3	12	2,527				688,135
DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	5	3	3,160	6,757				978,070
DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	4	4	3,038	8,785				254,397
DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	9	7	470	10,772				1,192,705
DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0	0	0	0	0				67,147
DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	0	0	0	0				121,139
DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0	0	0	0	0				23,771
DYNAMO (STRAWN)	YOUNG	9-26-80	3234	40.0	1	1	14,210	571				6,576
EAGLE FLAT (MISSISSIPPIAN)	WILBARGER	2-04-86	8136	46.2	1	1	364	1,239				7,055
EANES (ATOKA)	MONTAGUE	M 10-01-63	5850	43.0	23	5	19,425	6,537				873,757
EANES (CADD)	MONTAGUE	M 8-24-51	5855	41.0	93	57	164,063	70,293				7,505,065
EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	12	2	7,499	502				318,786
EANES (CONGL., LOWER)	MONTAGUE	11-29-52	6050	46.6	0	0	0	0				7,554
EANES (CONGL., UP.)	MONTAGUE	6-14-53	5743	46.0	0	0	0	0				3,919
EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8	4	0	0	0				519,627
EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0	0	0	0	0				20,482
EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8	0	0	0	0				27,118
EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0	0	0	0	0				36,162
EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0	0	0	0	0				138,902
EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0	6	1	31,062	118				501,099
EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	3	3	24	2,260				64,807
EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3	0	0	0	0				6,735
EARL WISDOM	KNOX	5-12-50	1685	33.2	4	1	9	301				165,353
EASTER HEIRS (BASAL ATOKA)	JACK	4-11-84	4972	43.0	1	0	3,868	946				7,911
EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	0	0	0	0				13,063
EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	3	3	24	1,115				42,082
EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	4	1	21	452				187,045
EATHERLY (MARBLE FALLS)	JACK	4-07-84	5094	43.0	2	2	17,246	786				4,865
ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0	0	0	0	0				84,506
ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9	3	1	0	0				191,691
ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	9	8	6,323	7,685				1,416,102
ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	1	1	12	1,643				121,316
ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0	0	0	0	0				1,284
EDMONDS	YOUNG	1-24-45	3603	38.0	3	0	690	396				365,156
EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	7	6	120,275	5,248				344,597
EDWARDS RANCH (CONGL 5400)	JACK	8-09-79	5405	45.0	2	0	13,388	285				11,124
EFFIE (BEND CONGLOMERATE)	FDARD	6-24-55	5410	34.0	0	0	0	0				108,918
EILAND (STRAWN)	WILBARGER	2-13-83	4977	39.0	0	0	0	0				2,195
EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0	2	2	5,068	1,644				93,326
ELAINE JOY (STRAWN)	YOUNG	1-05-86	2592	41.0	1	1	1,212	433				3,716
ELDORADO-DAY (MISS.)	BAYLOR	6-30-83	5228	40.3	1	0	0	0				6,731
ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0	3	2	3,579	6,615				122,765
ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	17	12	36	2,413				495,436
ELECTRA, WEST (ROCK CROSSING)	WILBARGER	9-10-82	2756	44.0	8	6	3,194	7,786				149,661
ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	7	4	117,923	3,961				108,358
ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0	10	7	6,629	4,327				376,592
ELLIS	JACK	12-21-42	4828	48.0	6	3	2,072	4,254				1,621,999
ELLIS (GUNSIGHT)	JACK	2-22-45	590	40.0	62	26	21	2,322				1,170,194
ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	2	1	2	226				325,540
ELM FORK (CONGL.)	MONTAGUE	7-21-85	6646	34.6	1	1	544	6,994				72,442
ELM FORK (6550)	MONTAGUE	12-31-85	6579	37.0	2	2	1,128	41,358				174,522

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)	
9	ELMER (CONGL.)	JACK	3-08-82	5717	46.0	0	0	0	0	367	
	ELMORE (CONGLOMERATE)	JACK	7-07-87	5759	40.0	1	1	12	1,189	1,486	
	ELM-YATES (BEND CONGL.)	JACK	2-01-85	5464	43.0	1	1	34,710	448	2,618	
	ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0	0	0	0	0	25,782	
	TRANS. TO ALVORD /CADDO CONGL./ FIELD, 7-1-60.										
	ELROD (STRAWN)	WISE	12-30-58	4578	41.8	0	0	0	0	759	
	EMANCIPATION (MISS.)	WILBARGER	2-01-87	8308	46.0	1	1	10,166	8,078	18,797	
	EMBASSY (CADDO LIME)	ARCHER	6-25-81	4652	42.0	2	1	12	580	8,593	
	EMBASSY (GUNSIGHT)	ARCHER	3-10-79	1513	38.0	9	3	12	2,355	41,883	
	EMBASSY (MARBLE FALLS CONGL.)	ARCHER	7-24-83	4988	41.0	2	2	12	5,185	29,171	
	EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0	1	0	0	0	15,130	
	EMBASSY, WEST (MISS.)	ARCHER	11-01-85	5270	44.0	1	1	12	12,308	40,152	
	EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7	0	0	0	0	24,452	
	ENGL (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0	0	0	0	0	1,397	
	ENGL (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0	0	0	0	0	57,073	
	ENGL (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	8	5	864	16,651	1,045,157	
	ENGL (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0	0	0	0	0	26,301	
	ENGL (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	1	1	12	1,128	33,002	
	ENGL (COTTON)	MONTAGUE	5-01-60	5982	42.0	0	0	0	0	54,335	
	DIV. FROM ENGL /STRAWN/, EFF. 5-1-60.										
	ENGL (ELLENBURGER, UPPER)	MONTAGUE	1-26-86	7296	40.0	1	1	12	1,234	12,479	
	ENGL (STRAWN)	MONTAGUE	9-06-51	5966	40.0	23	19	13,425	9,975	4,184,132	
	ENGL (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0	0	0	0	0	4,272	
	ENGL (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0	0	0	0	0	24,521	
	ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	13	8	36	2,095	355,894	
	ERA, WEST (ELLENBURGER)	COOKE	10-05-86	1088	20.0	2	2	12	6,406	11,556	
	ERA, WEST (ELLEN DETRITAL)	COOKE	9-11-78	1130	36.0	8	3	12	1,331	16,084	
	ESSCO (MISS.)	ARCHER	4-04-87	5255	44.0	3	2	3,411	10,751	22,377	
	ETHEL CONNER (CADDO, UP)	JACK	10-10-83	4396	41.0	7	6	42,574	2,542	44,349	
	ETHEL CONNER (MISS.)	JACK	8-12-84	5320	44.7	1	1	12	3,285	21,735	
	ETTER (BEND CONGLOMERATE)	MONTAGUE	9-27-51	5772	41.3	1	1	467	638	719,234	
	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	8	7	13,049	32,434	4,040,226	
	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	1	1	143	662	90,229	
	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	2	1	12	246	102,320	
	EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0	0	0	0	0	83,554	
	TRANS. TO SIVELLS BEND 5-1-57.										
	EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	1	1	12	942	23,321	
	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0	0	0	0	0	9,522	
	EXOC (CONGL.)	YOUNG	11-06-78	3934	42.0	1	0	150	1	8,150	
	F. B. H. P.	YOUNG	11-02-48	970	40.0	0	0	0	0	106,780	
	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	3	2	3,087	312	141,404	
	F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1	0	0	0	0	136,722	
	TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.										
	F. H. McNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	2	2	78,309	52,159	333,301	
	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2	0	0	0	0	2,256	
	FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	3	0	722	450	146,392	
	FANT (CONGL., LD.)	KNOX	6-08-80	5908	40.0	57	29	150,491	629,859	3,738,487	
	FARGO	WILBARGER	10-22-40	3278	42.0	0	0	0	0	18,368,933	
	SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/, /CANYON 4400/, /CISCO 3200/ & /CISCO 3700/ 7-1-66										
	FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	0	0	19	13,935	5,548,743	
	FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	2	0	22	13,264	5,689,544	
	CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88										
	PER DKT.#9-91737.										
	FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	14	0	35	24,698	860,856	
	CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88										
	PER DKT.#9-91737.										
	FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	0	0	4	737	906,263	
	CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88										
	PER DKT.#9-91737.										
	FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	0	0	4	14	1,954,201	
	CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88										
	PER DKT.#9-91737.										
	FARGO (CONSOLIDATED)	WILBARGER	5-01-88	3200	42.0	145	43	144	93,701	93,701	
	FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0	0	0	0	0	324,959	
	FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	5	3	2,520	9,813	962,071	
	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6393	45.4	0	0	0	0	474,481	
	FARMER (CADDO)	ARCHER	6-18-55	4500	42.0	3	3	2,878	1,006	11,209	
	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0	0	0	0	0	42,945	
	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	2	1	5	376	19,037	
	FARMER, EAST (CADDO)	YOUNG	1-01-84	4550	40.0	0	0	0	0	2,777	
	FARR (MISS.)	BAYLOR	2-25-71	5312	41.6	1	1	12	92	23,622	
	FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0	0	0	0	0	39,382	
	FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0	0	0	0	0	103,293	
	FENGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4	0	0	0	0	5,373	
	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0	0	0	0	0	49,905	
	FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6	0	0	0	0	13,086	
	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0	0	0	0	0	12,521	
	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0	0	0	0	0	15,251	
	FINAS (STRAWN)	JACK	5-01-68	3097	43.0	0	0	0	0	5,453	
	FINIS, SW. (MISS.)	YOUNG	M 1-21-62	4534	42.0	0	0	0	0	527,624	
	FINKLER (CADDO)	WICHITA	8-25-38	5336	40.0	1	1	396	626	38,954	
	FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	3	3	2,172	3,679	195,137	
	TRANS. FROM WICHITA CO. REGULAR IN 1950.										
	FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	1	1	12	735	75,214	
	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	M 7-27-77	5348	41.0	0	0	0	0	40,212	
	FISH (GUNSIGHT)	ARCHER	7-06-51	1382	42.0	0	0	0	0	73,350	
	FISH CREEK	YOUNG	1943	3404	41.0	0	0	0	0	16,550	
	FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	1	1	4,854	15,436	100,652	
	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	8	5	1,822	32,876	345,245	
	FLANK, EAST (DAVIS UPPER SD.)	GRAYSON	8-09-84	9150	37.0	1	1	4,237	3,851	29,514	
	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0	14	8	14	1,510	104,916	
	FLEITHAN	COOKE	11-11-43	1019	40.0	37	10	22	4,918	449,667	
	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0	2	0	0	0	147,836	
	FLETCHER (CONGLOMERATE)	WISE	M 5-11-83	7060	55.0	21	19	411,498	11,388	226,062	
	FLINT CREEK (2700 SD.)	YOUNG	1-17-54	2680	40.0	0	0	0	0	0	
	TRANS. TO CDC /2700/ FLD. IN 1954.										
	FLUHMAN	WILBARGER	12-07-53	1720	37.0	0	0	0	0	2,028	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (88LS)
FLYNN (MISS)	WILBARGER	1-31-83	8160	44.0	0	0	0	0	3,526
FOARD COUNTY REGULAR	FOARD	1929	N/A	30.0	20	13	59	22,870	2,650,226
FOARD CITY, E. (CONGL.)	FOARD	4-10-83	5815	41.0	2	2	24	8,525	85,309
FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0	2	2	24	1,368	20,025
FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	1	0	8	134	39,067
FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2	1	0	0	0	22,240
FORESTBURG	MONTAGUE	5-18-42	7325	40.0	0	0	0	0	364,588
FORT BELNAP (MISS.)	YOUNG	5-01-86	4580	42.0	18	18	23,542	83,510	196,844
FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0	0	0	0	0	6,017
FOX (CHAPPELL DDLD)	HARDEMAN	3-09-80	8459	46.0	3	2	9,044	5,240	82,891
FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0	1	1	12	3,205	47,720
FRANCIS-CHERRYHOMES (CONGL.)	JACK	6-15-84	5454	44.5	3	3	24,830	2,036	22,666
FRANK (4200)	YOUNG	12-13-81	4223	43.2	2	2	22,000	412	31,937
FRANKIE -8- (CADDO, MIDDLE)	YOUNG	10-10-79	4607	41.0	1	1	9,763	379	20,679
FRANKIE -8- (CONGL)	YOUNG	4-11-78	4931	40.0	1	1	12	1,195	20,218
FRANKLIN (REYNOLDS)	MONTAGUE	3-20-83	3583	39.0	1	1	10	21	1,439
FRANKLIN (STRAWN)	JACK	3-21-83	3720	42.0	1	1	9,179	621	3,336
FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	5	4	46	7,930	383,672
FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	1	1	11	6,593	206,764
FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	6	1	1,942	1,080	222,024
FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	2	2	5,203	1,417	40,125
FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	4	2	2,793	2,112	62,277
FREDDIE (STRAWN, LG.)	CLAY	11-13-71	5296	40.0	0	0	0	0	590
FREEPORT (CADDO LIME)	BAYLOR	10-17-51	4923	40.0	4	3	12	1,465	246,482
FREEPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0	0	0	0	0	239,604
FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8	0	0	0	0	3,526
FRICTHER SAND	DENTON	2-05-84	2870	18.0	2	1	12	4,473	14,311
FRITZ (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	9	5	12	1,565	627,235
TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.									
FRIX (MISS)	BAYLOR	1-17-89	5303	41.0	1	1	0	0	0
FROG LEG'S (STRAWN)	YOUNG	10-01-96	2670	42.0	2	2	48	2,754	10,768
FRONTIER (MISS)	HARDEMAN	9-22-84	8143	45.0	1	1	11	1,077	26,750
FRUITLAND (CADDO)	MONTAGUE	2-19-60	5933	42.0	0	0	0	0	249,174
FRUITLAND (CADDO CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0	0	0	0	0	4,753
FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0	0	0	0	0	6,513
FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0	0	0	0	0	11,029
FULL INTEREST (CHAPPEL)	HARDEMAN	5-13-85	8539	44.6	1	1	335	17,948	123,598
FURR (CADDO)	ARCHER	11-09-85	4924	42.0	1	1	12	3,009	12,311
FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0	0	0	0	0	5,286
FURR (MISS)	YOUNG	8-01-80	4666	41.0	0	0	0	0	18,400
FURR & ALLAR	YOUNG	12-19-49	4771	42.0	0	0	0	0	70,330
G.B.O. HOC (MERAMEC)	HARDEMAN	7-14-85	7996	42.3	1	1	12	1,170	44,178
G.C.N. (CONGL.)	YOUNG	4-01-86	4343	41.0	1	1	2,020	1,842	6,143
G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	3	3	37,760	6,039	139,013
GPK (LOWER ATOKA)	CLAY	4-23-85	6040	42.1	2	2	29,595	1,597	10,460
GWE (CADDO CONGL.)	MONTAGUE	M 5-04-84	6699	44.0	3	2	24	7,760	68,939
GABBY	YOUNG	6-25-50	4902	42.8	0	0	0	0	233,067
GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	6	1	12	1,577	850,894
GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0	0	0	0	0	199,201
GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0	0	0	0	0	7,299
GAINSVILLE, NORTH (PENNSD., LD.)	COOKE	9-16-52	3385	30.0	0	0	0	0	0
TRANS. TO COOKE CO. REG.									
GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0	0	0	0	0	3,100
GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	2	0	839	249	39,550
GARRETT	ARCHER	7-10-44	3780	42.0	1	1	12	749	186,299
GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	1	1	11	777	45,586
GARRETT CREEK (CADDO CONGL. 4100)	WISE	4-21-82	4246	42.2	1	0	8,701	58	2,959
GARRISON (STRAWN)	WISE	1-04-59	2742	41.6	0	0	0	0	531
GARVEY	YOUNG	11-19-41	4300	43.7	8	7	36,022	17,965	1,465,351
GARVEY (CADDO 4345)	YOUNG	3-23-65	4352	41.0	4	3	6,613	4,674	152,231
GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0	1	0	0	0	37,959
GARVEY (STRAWN)	YOUNG	1941	3522	44.0	0	0	0	0	2,554,033
TRANS. TO LANGSTON-KLEINER /STRAWN/.									
GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0	1	0	0	0	111,557
GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0	0	0	0	0	1,126,873
GARVEY (3700)	YOUNG	3-25-77	3716	40.0	3	3	672	4,156	32,512
GAS FINDERS (CONGL.)	WISE	1-27-86	6468	42.0	1	0	3,037	51	318
GASS (TANNEHILL)	KNOX	6-22-71	1848	40.0	0	0	0	0	18,897
GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	4	3	14,681	344	35,231
GATEWOOD	COOKE	10-11-44	1595	35.0	143	84	145	67,711	11,071,999
GAYLYN (MISS)	JACK	9-13-83	5097	47.0	1	1	9	47	12,903
GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	2	2	24	2,007	846,730
GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0	0	0	0	0	40,130
GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	0	0	0	0	29,612
GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1	0	0	0	0	35,936
GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0	0	0	0	0	36,633
GENESIS (3050)	YOUNG	2-19-80	3082	40.0	1	1	11	708	23,563
GENESIS (3200)	YOUNG	3-16-80	3217	40.0	1	1	12	707	9,387
GENNIFER M. (CONGL.)	JACK	2-15-83	5384	42.6	1	1	10,634	2,115	17,444
GEORGE (CADDO U)	YOUNG	12-18-82	3843	40.0	2	1	4,351	6,355	49,596
GEORGE (MISS.)	YOUNG	12-18-82	4478	45.0	1	1	1,683	10,561	69,277
GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	4	1	2,340	1,630	343,584
GET WELL (CADDO)	ARCHER	2-03-80	4481	42.0	1	0	0	0	14,412
GET WELL (MISS)	ARCHER	M 1-19-78	4998	42.0	2	1	12	12,217	132,093
GEURRY (STRAWN)	COOKE	1-26-86	1987	40.0	2	2	12	4,607	9,088
GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2	0	0	0	0	51,019
GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	1	0	0	0	38,652
GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	0	0	0	0	6,202
GILLESPIE (4530)	JACK	12-08-75	4541	42.8	0	0	0	0	27,339
GILLESPIE (4800)	JACK	7-26-76	4326	43.0	6	2	17,021	496	82,420
GILLEY (CADDO LIME)	JACK	6-28-57	5658	42.0	1	1	20,330	613	106,107
GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	3	2	20,718	686	230,792
GILLEY, W. (ATOKA CONGL.)	JACK	M 9-17-65	5816	41.2	27	20	289,970	8,005	467,797
GIRARD (STRAWN)	WISE	8-18-82	4694	43.6	0	0	0	0	5,599
GLACIER (MISS. CHAPPEL)	HARDEMAN	1-09-84	8150	38.0	2	1	12	687	16,279
GLACIER (7380 CONGL.)	HARDEMAN	8-03-84	7380	40.9	0	0	0	0	10,151
GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	3	2	16	2,267	132,121
GLASS (CONGL.)	JACK	6-09-73	5136	42.0	0	0	0	0	35,370



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION 1-1-89 (BBL/S)
H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6219	39.0	2	2	3,032	7,749	218,582
H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2	0	0	0	0	7,332
H. L. S. (CONGL.)	YOUNG	3-19-82	4422	42.0	1	0	0	0	418
H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5	1	1	12	2,058	40,237
H & P (GUNSIGHT)	ARCHER	3-02-79	1356	39.0	16	16	24	14,826	204,689
H-W (CADDO)	WILBARGER	10-20-57	4165	41.0	0	0	0	0	84,796
TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.									
HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	8	5	24	3,366	882,337
HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2300	34.0	23	9	21	3,139	319,936
HACKNEY (VIOLA)	GRAYSON	3-12-85	9885	27.5	0	0	0	0	5,448
HAILEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	18	15	14,651	94,282	1,751,809
HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0	4	4	21,795	1,891	24,842
HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0	0	0	0	0	98,283
HALSELL (BEND CONGLOMERATE)	FOARD	9-01-83	5511	39.7	0	0	0	0	3,672
HALSELL (STRAWN 3700)	CLAY	10-11-55	3695	40.0	1	1	12	472	898,265
TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.									
HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	0	0	0	0	250,727
TRANSFERRED FROM CLAY CO. REGULAR 3-25-70									
HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	18	11	21,820	95,186	2,361,522
HALSELL, SOUTH (STRAWN 3700)	CLAY	9-19-66	3698	39.7	0	0	0	0	114,241
HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	0	0	0	0	132,151
HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	4	3	1,348	6,000	1,415,254
HALSELL POND	CLAY	4-29-39	4700	41.5	51	30	32,088	74,904	5,131,560
HALTS & OWENS	MONTAGUE	1940	6050	45.0	0	0	0	0	92,235
HAMILTON	ARCHER	9-10-59	3987	41.0	0	0	0	0	26,412
HAMMON (CANYON SAND)	WICHITA	1943	2964	42.0	0	0	0	0	1,043,053
HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	1	0	0	0	1,203,311
HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	4	2	24	5,454	658,642
HAMMON (VOGTSBERGER)	WICHITA	12-03-59	4861	42.0	0	0	0	0	1,010,834
HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	1	1	540	1,363	39,704
HANDY	GRAYSON	7-25-46	1665	41.0	19	12	2,981	7,377	2,682,511
HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	1	1	64	283	93,710
HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8	0	0	0	0	15,349
HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8	1	0	0	0	62,272
HANDY (DORNIC HILLS SAND)	GRAYSON	4-03-56	1318	34.2	0	0	0	0	2,449
HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	4	1	64	464	212,024
SEPARATED FROM HANDY FIELD EFF. 8-1-66									
HANDY (H-2, S.)	GRAYSON	1-28-70	2038	38.2	1	1	423	2,253	148,905
HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	4	1	2,038	606	421,942
HANDY (Q SAND, E.)	GRAYSON	5-31-70	3920	40.8	0	0	0	0	30,149
HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	3	1	12	556	17,608
HANDY, NORTH	GRAYSON	9-01-67	1848	38.2	1	1	64	2,773	56,433
HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7	1	0	0	0	50,732
HANDY, N. (C SAND)	GRAYSON	3-29-64	2304	38.7	1	0	0	0	231
HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	16	16	55,136	22,763	1,295,433
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.									
HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3	3	0	0	0	251,584
HANDY, SE. (H-2)	GRAYSON	5-37-63	4508	39.1	9	1	209	1,213	992,371
HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2788	39.6	10	0	51	0	651,813
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.									
HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	41	12	64,307	26,689	4,544,936
HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4	3	0	0	0	249,734
HANDY, SE. (O SAND)	GRAYSON	6-02-63	6951	32.0	1	0	0	0	3,700
HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	5	5	55,829	11,483	1,059,252
HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	4	2	17,407	1,262	665,167
HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	35.0	18	11	21,639	10,245	934,976
HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2690	35.0	4	1	135	281	232,273
HANDY, SW. (K-1)	COOKE	3-29-74	3388	37.6	9	7	38,022	8,334	457,357
HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	1	1	915	300	48,157
HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8	0	0	0	0	71,838
HANDY, WEST (DORNIC HILLS)	COOKE	11-29-77	5390	45.0	0	0	0	0	189,035
HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	3	2	151,208	7,239	146,391
HANLON (CADDO)	JACK	6-15-49	4560	42.0	4	1	12,293	479	795,170
HANLON (STRAWN)	JACK	3-02-44	3433	42.0	6	4	2,172	499	73,261
HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0	0	0	0	0	846,602
HAPGOOD (CADDO)	CLAY	7-13-40	6086	47.0	4	2	6,192	2,428	54,323
HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	1	1	2,421	1,461	309,769
HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	1	1	12	3,122	121,037
HAPGOOD, WEST (CADDO)	CLAY	3-09-56	6188	48.0	3	3	6,056	0	6,800
HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0	0	0	0	0	2,646
HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4653	39.0	0	0	0	0	668,029
HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	17	13	705	21,692	5,425
TRANS. FROM COOKE CO. REGULAR 4-1-71									
HARBOR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0	0	0	0	0	123,209
HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	5	5	12	1,415	27,468
HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	2	1	12	0	12,393
HARNDEN (VIOLA)	MONTAGUE	5-18-64	6695	42.0	0	0	0	0	496,620
HARROLD	WILBARGER	1-09-41	2100	42.0	0	0	0	0	93,232
HARROLD (CONG) 4650	WILBARGER	2-20-73	4648	47.6	5	5	36	0	6,469
HARROLD (NISS.)	WILBARGER	2-24-73	4878	44.3	0	0	0	0	33,549
HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	2	0	0	0	6,068
HARROLD (STRAWN)	WILBARGER	10-31-57	4946	37.0	0	0	0	0	6,542
HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8	0	0	0	0	2,458
HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0	1	0	0	0	41,825
HARWELL (BRYSON)	JACK	12-11-59	3342	60.0	0	0	0	0	106,048
HARWELL (CADDO)	JACK	4-28-59	4593	42.0	2	2	7,516	24	242,931
HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	3	2	24	3,885	225,862
HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0	0	0	0	0	22,430
HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0	0	0	0	0	134,115
HAYS	MONTAGUE	1949	6294	39.0	0	0	0	0	13,882
HAYTHORNE (MARBLE FALLS)	JACK	5-01-82	5464	45.0	1	1	8,088	605	109,805
HAYTER (MISSISSIPPI LIME)	ARCHER	M 2-10-51	5019	42.0	2	1	14	2,628	65,368
HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3	0	0	0	0	1,467
HAZELWOOD (CADDO)	CLAY	10-01-69	5851	39.1	0	0	0	0	1,275
HEAPE (CONGLOMERATE)	CLAY	5-07-84	5954	40.0	0	0	0	0	220,729
HEARD (CADDO)	CLAY	5-09-51	5726	43.0	0	0	0	0	247,757
HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	0	0	0	0	231,336
HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	2	1	12	2,020	



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1989

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1989 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)	
	HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	8	5	19,593	4,897	517,343	
	HEATHER CONGLOMERATE	YOUNG	2-16-86	3992	41.0	2	1	12	80	4,560	
	HEDAKA (STRAWN)	GRAYSON	3-16-85	5877	29.8	1	0	0	0	419	
	HEDAYATI (CONGL.)	YOUNG	5-15-82	4228	40.0	1	1	1,052	195	6,351	
	HEDAYATI (MISS)	YOUNG	3-17-82	4700	39.0	2	2	1,050	473	6,605	
	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0	0	0	0	0	22,887	
	HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0	1	0	0	0	2,930	
	HENNIG-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	11	7	12	209	598,210	
	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9	0	0	0	0	60,128	
	HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	4	3	21,470	3,414	691,907	
	HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	1	1	12	382	31,506	
	HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	6	6	94,179	15,002	139,291	
	HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0	0	0	0	0	271,331	
	HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	2	1	12	601	24,767	
	HENRIETTA, SW. (SIMPSON)	CLAY	1-14-83	5998	45.0	0	0	0	0	3,062	
	HENRY	ARCHER	12-16-43	935	36.0	3	3	12	612	123,504	
	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0	0	0	0	0	44,929	
	HEKB (CADDO)	ARCHER	7-31-59	4940	42.0	7	5	12	17,881	824,646	
	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0	1	0	0	0	5,423	
	HERG (CANYON REEF)	HARDEMAN	9-07-80	4610	51.0	5	4	35	7,050	127,069	
	HERRON BEND (STRAWN)	YOUNG	2-01-82	2796	43.0	4	4	22,631	3,663	49,920	
	HERRON BEND (STRAWN, WEST)	YOUNG	9-18-85	2990	41.0	0	0	0	0	704	
	HERTEL (TANNEHILL)	KNOX	5-01-85	2134	33.0	5	3	24	17,437	93,394	
	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	5	3	1,032	4,628	658,431	
	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	1	1	12	34	11,728	
	HESTER (STRAWN 4000)	GRAYSON	2-08-54	4870	13.0	1	0	0	0	32,423	
	HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0	0	0	0	0	2,022	
	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0	0	0	0	0	37,020	
	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	2	2	1,983	5,447	252,718	
	HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0	1	0	0	0	0,981	
	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0	0	0	0	0	3,918	
	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5150	44.0	0	0	0	0	273,174	
	HIGHTOWER, SOUTH (MISSISSIPPI)	YOUNG	9-30-85	4960	42.0	2	1	13	2,153	37,721	
	HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6	0	0	0	0	8,336	
	HILDRETH	MONTAGUE	9-08-42	7526	40.0	63	43	21,355	69,262	21,958,410	
	HILDRETH (CONGLOMERATE LD.)	MONTAGUE	8-05-53	6311	44.0	0	0	0	0	42,103	
	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6356	42.0	13	9	13,995	13,352	5,970,907	
	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0	0	0	0	0	6,005	
	HILDRETH (DOLMITE 6875)	MONTAGUE	4-26-64	6877	41.0	5	4	2,112	5,631	264,452	
	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	3	3	1,066	4,241	136,793	
	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5	0	0	0	0	522,335	
	COMBINED INTO HILDRETH FIELD 1-1-69										
	HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0	1	1	96	2,892	155,428	
	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0	4	3	23	1,620	129,191	
	HILDRETH (STRAWN 5500, LD.)	MONTAGUE	4-07-51	5220	40.0	1	1	12	7,119	145,794	
	TRANSFERRED FROM HILDRETH FLD.										
	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0	0	0	0	0	32,914	
	HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	5	5	661	11,299	288,753	
	HILLTOP (CADDO, LOWER)	ARCHER	3-18-60	5053	43.1	0	0	0	0	5,463	
	HILLTOP (CADDO, UPPER)	ARCHER	3-18-60	4955	44.3	0	0	0	0	3,796	
	HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4490	41.3	5	4	26,453	51,838	262,599	
	HINSON (CADDO)	ARCHER	2-19-80	4914	39.0	2	1	89	896	48,574	
	HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	1	1	3,496	306	105,538	
	HOEFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4	0	0	0	0	9,253	
	HOEFLE RANCH (MARBLE FALLS)	JACK	4-01-82	5244	39.0	0	0	0	0	4,482	
	HOEFLE (POOL)	JACK	1-14-41	4800	43.0	9	8	80,664	15,571	2,625,043	
	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0	0	0	0	0	7,179	
	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5	1	0	0	0	38,068	
	HOLBERT (CADDO)	YOUNG	12-31-52	3862	39.0	6	6	20,446	14,071	1,520,626	
	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.0	0	0	0	0	12,844	
	HOLBERT (STRAWN)	YOUNG	1950	2591	41.0	5	2	7,740	3,559	1,478,882	
	TRANS. FROM YOUNG CO. REGULAR										
	HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2	0	0	0	0	15,972	
	HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0	0	0	0	0	34,208	
	HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	4	3	22	1,002	371,920	
	HOLLER (TANNEHILL)	KNOX	10-01-63	1952	37.0	0	0	0	0	5,473	
	HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	3	2	0	0	41,335	
	HOLLIDAY	ARCHER	5-01-47	3940	46.0	2	2	12	1,450	788,454	
	HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0	1	1	12	1,263	40,827	
	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	5	5	24	5,325	250,058	
	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	83	27	45	24,040	12,701,839	
	HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4535	41.0	0	0	0	0	83,745	
	HOLMES (CADDO)	ARCHER	6-10-60	4738	42.0	1	1	12	986	108,628	
	HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0	0	0	0	0	4,364	
	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0	0	0	0	0	72,600	
	HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2	0	0	0	0	28,193	
	HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2	2	2	24	11,338	137,410	
	HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	1	1	12	849	21,333	
	HORN (BEND CONGLOMERATE 5200)	FOARD	9-06-81	5206	37.0	3	3	35	10,441	74,236	
	HORN (CONGL.)	YOUNG	4-13-84	4165	38.0	1	1	2,220	109	963	
	HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	2	1	12	417	112,464	
	HORSESHOE BEND (ELLENBURGER)	COOKE	11-22-82	7962	35.0	1	0	0	0	7,316	
	HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	1	1	11	1,336	78,713	
	HORSESHOE BEND (WHITE SAND)	COOKE	10-08-95	7191	46.6	2	2	75,466	43,576	138,149	
	HORSESHOE BEND N. (BIRDSEYE)	COOKE	3-22-85	10201	39.0	1	0	0	0	1,351	
	HORSESHOE BEND, N. (OIL CREEK)	COOKE	7-12-83	7991	47.0	2	2	17,983	10,620	248,260	
	HORSESHOE BEND, SW. (OIL CREEK)	COOKE	1-15-86	7546	45.0	2	2	30,005	32,111	84,328	
	HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	2	2	24	1,257	169,548	
	HOUGE (CADDO CONGL.)	JACK	5-08-65	5716	41.2	0	0	0	0	3,408	
	HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0	0	0	0	0	7,512	
	HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0	0	0	0	0	23,610	
	HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	1	1	12	776	117,795	
	HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6339	44.0	0	0	0	0	27,926	
	HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0	0	0	0	0	17,834	
	HUBURT	CLAY	7-12-50	5695	49.0	1	0	0	0	134,280	
	HUDDINS (DORNIC HILLS)	GRAYSON	5-02-54	7191	31.0	0	0	0	0	16,169	
	HUDDINS (DORNIC HILLS 7600)	GRAYSON	8-11-95	7599	30.0	1	1	12	1,178	178,638	
	HUDDINS (DORNIC HILLS 7800)	GRAYSON	2-12-65	7795	35.0	0	0	0	0	6,643	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FFET)	GRAV API	TOTAL WELLS EDY	PRDD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)	
9	HUDGINS (DORNIC HILLS 8000)	GRAYSON	3-22-55	8029	30.0	10	9	156,155	41,285	744,648	
	HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	1	1	983	843	117,401	
	HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	3	2	4,883	5,982	453,049	
	HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0	1	0	0	0	8,396	
	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	154	50	673	52,507	80,673,333	
	DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73										
	HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73										
	HULL-SILK-SIKES (CADD)	ARCHER	7-26-40	4600	41.5	4	3	36	5,346	790,136	
	HULL-SILK-SIKES (ELLEN)	ARCHER	9-22-75	5495	41.0	2	2	436	2,071	67,686	
	HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3900	43.8	61	41	14,413	43,092	909,189	
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73										
	RRC LETTER DATED 1/23/73.										
	HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8	79	38	229	20,949	1,717,475	
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73										
	RRC LETTER DATED 1/23/73.										
	HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0	0	0	0	0	30,727	
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.										
	HUNDLEY (CADD)	MONTAGUE	9-06-50	6328	41.4	0	0	0	0	382,326	
	HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0	7	6	12	9,445	4,526,210	
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.										
	HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0	2	2	23	1,354	29,295	
	HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0	1	0	0	0	404,361	
	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0	0	0	0	0	18,818	
	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8	0	0	0	0	27,378	
	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	2	1	402	1,334	64,550	
	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0	1	1	1,613	2,840	96,368	
	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4895	41.0	0	0	0	0	48,704	
	HUNTER (CONGL.)	JACK	8-01-83	5021	46.0	0	0	0	0	211	
	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	1	0	2	11	125,154	
	HUNTER BROS. (HAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	3	0	9	833	1,592,971	
	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0	2	1	11	598	150,667	
	HURT DOG (CHAPPEL)	HARDEMAN	12-13-85	8282	45.0	1	1	790	73,193	193,095	
	HUSON (MB STRAWN)	JACK	10-07-88	2919	36.8	1	1	0	0	0	
	HYINK (CHAPPEL)	WILBARGER	2-15-85	8350	48.8	1	0	6	562	4,300	
	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0	0	0	0	0	2,531	
	I. C. G. A. (MISSISSIPPIAN)	YOUNG	10-19-84	4756	43.0	1	1	35	13,697	73,027	
	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7	0	0	0	0	22,963	
	ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0	0	0	0	0	24,428	
	IDA (CONGLOMERATE)	BAYLOR	4-23-30	5130	41.4	2	2	84	5,702	105,152	
	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	1	0	0	0	128,470	
	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0	0	0	0	0	112,634	
	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	1	1	12	1,493	710,767	
	ILLINOIS BEND (3850 STRAWN)	MONTAGUE	3-03-86	3963	31.0	2	1	12	14,762	44,331	
	INDEPENDENCE (CONGL. 7640)	HARDEMAN	3-03-82	7652	42.2	1	0	0	0	6,275	
	INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	1	1	8,920	3,849	130,805	
	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	29.0	14	2	2,310	3,147	2,538,661	
	INKERMAN	YOUNG	9-18-94	4346	41.0	1	0	24,311	3,370	12,039	
	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0	2	1	716	1,309	52,479	
	IT'LL DO (CONGL.)	MONTAGUE	3-07-86	6931	36.0	3	3	24	27,192	76,081	
	IVY (MISS.)	YOUNG	6-01-82	4530	42.0	2	2	28,205	24,306	129,607	
	IZOD (OIL CREEK)	COOKE	4-14-91	15290	49.4	1	1	21,814	10,913	119,358	
	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	1	1	12	1,047	13,513	
	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	39.0	0	0	0	0	777	
	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	0	0	0	0	96,340	
	J. D. (CADD)	BAYLOR	4-12-85	4907	38.0	1	1	12	2,009	13,717	
	J. D. (MISS.)	BAYLOR	1-29-85	5245	40.0	1	1	12	860	7,333	
	J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	39.0	0	0	0	0	15,289	
	J. E. K. (STRAWN)	KNOX	7-03-59	4894	38.0	2	1	12	1,745	285,955	
	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1	1	1	12	1,330	8,673	
	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0	0	0	0	0	5,756	
	J. P. (CADD)	ARCHER	6-13-59	4938	43.0	0	0	0	0	23,668	
	J. P., NORTH (CADD)	ARCHER	6-05-60	4915	42.5	1	1	11	1,422	148,291	
	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8	0	0	0	0	10,571	
	J. R. CLAYTON RANCH (CADD)	JACK	3-22-71	4518	43.0	17	8	20,798	29,534	1,255,988	
	J. R. CLAYTON RANCH (CADD, LO.)	JACK	6-01-76	4668	41.2	0	0	0	0	123,594	
	FIELD CONSOLIDATED TO J.R. CLAYTON RANCH (CADD) PER DCKT. NUMBERS 9-89,333 & 9-89,335, EFFECTIVE 3/1/87.										
	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	9	6	17	4,959	361,304	
	J. V. S. (CADD)	YOUNG	7-10-77	4060	40.0	0	0	0	0	6,531	
	JMB (MISS)	YOUNG	9-04-78	4771	40.4	2	1	60	1,567	53,679	
	JMB (CONGL.)	WILBARGER	8-21-79	6620	46.0	3	2	200	3,536	73,059	
	JACK COUNTY REGULAR	JACK	1915	N/A	38.0	1,499	1,009	1,132,393	352,610	44,204,491	
	JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	6	4	167	5,044	154,589	
	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0	0	0	0	0	3,641	
	JACK'S (CONGL.)	YOUNG	9-22-33	4392	43.0	3	3	3,287	6,040	80,437	
	JACK'S (MISSISSIPPIAN)	YOUNG	4-07-82	4548	45.0	12	12	13,644	48,374	502,261	
	JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0	0	0	0	0	15,100	
	JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0	0	0	0	0	1,306	
	JACKSBORO, NORTH (5170)	JACK	10-03-81	5340	41.5	3	2	10,865	461	45,571	
	JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	21	6	492	50,565	906,262	
	JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	3	3	36,937	2,027	60,947	
	JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5125	40.0	2	2	9,979	525	40,779	
	JADE (TANNEHILL)	KNOX	7-28-83	2343	47.0	0	0	0	0	141	
	JADE (WEIR)	JACK	7-24-83	2541	42.0	3	2	24	1,203	24,042	
	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0	0	0	0	0	849	
	JAMES	YOUNG	1-01-17	3996	42.0	66	43	55,682	159,625	2,565,133	
	JAMES (CADD LOWER)	YOUNG	4-23-64	4196	41.0	4	2	2,848	147	32,286	
	JAMES (CADD 4225)	YOUNG	12-31-64	4220	40.0	4	4	7,525	6,851	105,262	
	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0	1	0	1	3	29,239	
	JAMES (MISS.)	YOUNG	8-01-63	4712	43.0	2	2	465	419	138,787	
	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	7	6	10,496	18,401	235,930	
	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	1	1	12	328	62,359	
	JAMES, SOUTH (CADD)	YOUNG	4-01-61	3820	41.0	3	2	588	44	16,782	
	JAMES, SOUTH (CADD, LOWER)	YOUNG	10-01-61	4827	40.0	0	0	0	0	7,490	
	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0	2	0	0	0	38,813	
	JAMES, SOUTHEAST (CADD)	YOUNG	7-01-96	3876	40.0	2	2	17,087	547	2,113	
	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0	1	1	2	1,548	96,440	
	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	2	2	24	2,623	125,646	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (36LS)
JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0	1	0	0	0	33,190
JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0	0	0	0	0	26,374
JANET WOODHAM (MISS. CHAPPEL)	HARDEMAN	7-07-85	8371	44.0	1	0	0	48	6,759
JANIE (BRYSON)	ARCHER	10-20-84	4096	39.2	0	0	0	0	920
JARVIS (TANNEHILL)	KNOX	10-19-57	2087	35.0	5	1	0	0	518,184
JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	35.2	1	0	0	0	41,520
JASPER (CONGLOMERATE)	JACK	9-20-82	5238	41.0	0	0	0	0	4,654
JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	4	3	36	931	465,148
JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	1	1	10	4,171	423,235
JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	0	0	0	0	261,472
JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3	1	0	0	0	203,733
JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3	0	0	0	0	7,749
JE-JO (L100-B)	WILBARGER	12-22-76	3888	39.6	6	3	34	3,021	71,343
JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0	1	0	0	0	11,951
JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	10	8	1,610	16,449	186,170
JEAN, NW. (CADDO)	YOUNG	M 7-29-61	4572	42.8	21	11	5,617	26,265	291,722
JEAN, N.W. (CONGL.)	YOUNG	3-01-81	4616	41.0	1	1	11	559	3,755
JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	3	0	3	8	420,790
JEAN, SOUTH (CADDO)	YOUNG	8-06-57	4600	43.0	0	0	1,728	2,763	142,933
JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	5	4	19,842	1,555	26,762
JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0	0	0	0	0	364,312
JEAN WOODHAM (CONGL. 7520)	HARDEMAN	7-25-84	7627	41.0	2	2	8,021	6,605	29,589
JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	1	0	0	0	93,934
JEFFERSON, NE. (CADDO LIME)	ARCHER	11-26-55	4721	44.0	5	3	3,456	4,890	313,058
JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0	0	0	0	0	57,970
JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	1	0	4	109	240,197
JEFFERY	YOUNG	5-14-49	4820	44.2	1	1	12	3,712	55,123
JEFFERY (CADDO)	YOUNG	1-08-58	4160	40.1	0	0	0	0	12,956
JEFFERY (MISS)	YOUNG	9-20-84	4820	39.2	0	0	0	0	4,535
JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0	0	0	0	0	7,566
JEFSOM (BRYSON)	YOUNG	3-07-57	3292	40.0	0	0	0	0	74,004
JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0	0	0	0	0	996
JENNIFER (CADDO)	JACK	5-20-83	4914	40.0	6	6	21,980	4,379	76,561
JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0	0	0	0	0	19,240
JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	2	2	3,456	861	91,354
JERMYN, WEST (CADDO)	YOUNG	M 4-13-80	4438	48.0	0	0	0	0	57,496
TRANS. TO JERMYN, WEST (CADDO-MF) FLD. 6-1-82									
JERMYN, WEST (CADDO, LOWER)	YOUNG	M 5-01-81	4538	42.1	0	0	0	0	16,249
TRANS. TO JERMYN, WEST (CADDO-MF) FLD. 6-1-82									
JERMYN, WEST (CADDO-MF)	YOUNG	M 6-01-82	4438	48.0	20	8	67,825	5,652	103,791
JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4	0	0	0	0	20,311
TRANS. TO JERMYN, WEST (CADDO-MF) FLD. 6-1-82									
JERMYN, W. (MISS)	YOUNG	M 10-18-81	5312	42.7	3	3	12,565	16,984	117,094
JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	11	8	59,867	3,497	258,204
JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0	0	0	0	0	10,555
JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0	1	0	0	0	19,781
JETER (KMA SAND)	ARCHER	M 6-22-67	4168	40.0	0	0	0	0	99,620
JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0	0	0	0	0	13,749
JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	3	2	9,909	3,787	193,926
JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	1	1	11,405	770	95,952
JIRAPONG (MISS)	YOUNG	1-18-86	4616	42.0	2	0	3	101	3,379
JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1	0	0	0	0	11,396
JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0	0	0	0	0	561
JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	1	1	12	232	67,341
JOE (CADDO)	ARCHER	4-24-63	4536	41.0	0	0	0	0	22,538
JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5226	41.0	0	0	0	0	38,726
JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0	4	4	12	6,326	118,319
JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	11	3	12	1,370	182,466
JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5	0	0	0	0	65,703
TRANS. TO YOUNG CO. REGULAR, 2-1-54,									
JOEY (CADDO)	CLAY	11-20-58	5265	41.0	0	0	0	0	41,142
JOHN COULSON	MONTAGUE	1950	6345	42.0	0	0	0	0	16,009
JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0	0	0	0	0	269,838
JOHN KAY (CANYON, UPPER)	ARCHER	9-24-50	2533	42.6	0	0	0	0	372,994
JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0	0	0	0	0	1,285
JOHN-MAG (CADDO)	WILBARGER	1956	4265	41.0	0	0	0	0	1,518
JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0	0	0	0	0	477
JOHNSON	FOARD	7-23-33	5607	50.0	0	0	0	0	626,165
JOHNSON (GUNSIGHT)	FOARD	8-06-85	3621	39.4	1	1	12	4,535	23,927
JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0	0	0	0	0	23,406
TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65,									
JOHNSTAR (SCALING)	CLAY	3-09-48	5838	45.0	4	3	10,522	3,382	588,714
JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	2	1	2,529	2,025	425,551
JOLLY ROGER (ATOKA)	CLAY	1-23-84	5969	44.0	2	2	10,133	596	13,565
JONATHAN (STRAWN)	JACK	2-22-83	3705	40.0	1	1	10,895	756	9,208
JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0	0	0	0	0	150,337
JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0	8	5	604	1,932	169,549
JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0	5	4	74,022	2,486	204,459
JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0	0	0	0	0	3,696
JORTIG (CANYON)	WICHITA	6-11-55	3003	42.5	0	0	0	0	2,567
JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6	0	0	0	0	3,373
JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	1	0	0	0	63,767
JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	4	3	3,720	6,123	62,107
JOY (CLARK SAND)	CLAY	1947	4000	40.0	0	0	0	0	2,337
CON. WITH JOY /STRN./, IN 1947									
JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5988	45.0	2	2	1,177	2,913	1,745,240
JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	10	6	36	3,645	2,317,965
JOY (STRAWN)	CLAY	1943	4000	40.0	149	73	8,638	75,421	17,867,925
JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	2	2	12	1,518	602,242
JOY (4000 SAND)	CLAY	1943	4000	40.0	0	0	0	0	421,341
CON. WITH JOY /STRN./, IN 1947									
JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0	1	1	562	4,178	71,902
JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	5	4	47	5,613	200,525
JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	3	3	27	1,423	318,939
JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	1	1	12	1,073	64,131
JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	10	8	19,290	27,683	497,654
TRANS. FROM CLAY CO. REG. 3-1-71									
JOY, S. (CADDO)	CLAY	8-08-73	5728	41.0	2	1	8,624	277	95,639

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	1	1	12	4,049	161,690
JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1	0	0	0	0	41,335
JUD, (FOSTER SAND)	GRAYSON	5-10-81	6924	41.0	1	1	10,093	2,610	23,992
JUNGMAN (CONGLOMERATE)	YOUNG	9-02-83	4136	41.0	2	2	1,672	1,036	13,376
JUNGMAN (TANNERHILL)	KNOX	8-27-59	2124	36.2	1	1	12	5,713	53,567
JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6	0	0	0	0	1,753
JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4	0	0	0	0	10,739
JUPITER (CAODO)	JACK	10-23-59	5144	42.1	2	1	11	0	32,274
JUPITER (CONGLOMERATE LOWER)	JACK	M 6-29-54	5736	41.5	3	3	41,167	3,798	1,034,140
JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	12	7	35,783	13,279	700,599
JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0	1	1	33,655	5,764	17,107
JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	1	1	4,850	356	138,924
JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0	0	0	0	0	10,741
JUPITER, EAST (CONGL. 5500)	JACK	M 3-09-62	5490	42.0	0	0	0	0	17,772
JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4985	40.0	0	0	0	0	7,500
K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0	0	0	0	0	1,241
K.C. (CAODO)	YOUNG	11-17-84	3899	42.0	1	1	10	1,350	9,574
K.C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	1	1	24	2,680	19,395
K.C. (LOWER CAODO)	YOUNG	2-25-85	4438	42.0	0	0	0	0	4,172
K C F (CHAPPEL)	HARDEMAN	10-21-86	8256	47.5	1	1	12,638	16,930	100,365
K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1994	38.0	0	0	0	0	57,862
K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	1	1	12	624	74,515
K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0	1	1	12	2,912	72,684
K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	2	2	24	4,269	113,110
K L M (CAODO A)	JACK	7-24-79	4465	43.0	2	2	10,376	3,793	106,732
K L M (CAODO B)	JACK	4-03-78	4996	43.0	1	1	5,587	2,040	58,222
K-M-A	WICHITA	M 1931	3690	40.0	1,271	675	17,553	1,055,039	169,400,376
K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0	1	1	12	830	60,329
K-M-A (ELLENBURGER)	WICHITA	4-07-60	4370	41.7	24	16	98	31,584	17,113,838
K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1737	40.0	3	2	12	690	44,403
K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8	0	0	0	0	19,430
K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	3	2	12	778	233,203
K-M-A (1300)	WICHITA	1-28-77	1286	39.0	20	2	12	517	152,754
K-M-A (1600)	WICHITA	6-24-77	1662	42.0	5	5	24	9,266	110,125
K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	2	2	3	253	23,998
K E S (DYSON)	WILBARGER	12-15-59	1888	35.0	0	0	0	0	24,429
KADANE (SHALLOW)	ARCHER	10-13-61	1600	37.0	6	3	12	39	516,574
KADANE CATO (CONGL.)	HARDEMAN	12-21-76	7348	41.0	5	2	16	8,591	46,324
KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0	0	0	0	0	1,834
KADANE CATO (MISS.)	HARDEMAN	12-08-84	7990	40.0	1	1	2,160	35,433	66,511
KADANE POOL	ARCHER	11-30-60	4750	41.5	6	2	32	553	3,960,667
KAKER (BRYSON)	WISE	1-06-58	1895	37.0	3	1	360	460	136,379
KALLENBACH (CONGL.)	MONTAGUE	5-01-82	6190	41.0	0	0	0	0	2,712
KANDY (CAODO)	YOUNG	10-14-83	3569	40.0	0	0	0	0	14,425
KARPER (MISS.)	JACK	6-29-53	4710	42.0	0	0	0	0	6,738
KARRAN (CHAPPEL)	YOUNG	10-17-55	4438	42.0	8	7	17,809	28,508	460,421
KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	2	2	12	860	213,255
KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	6	6	57,047	40,051	380,413
KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	2	1	12	312	116,555
KAT MAN (LO GUNSITE)	CLAY	10-15-84	1452	42.0	1	1	11	1,132	21,458
KATRINA'S (MISS.)	HARDEMAN	4-06-84	8102	40.0	2	1	10	1,311	16,381
KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	1	1	12	1,949	119,173
KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0	0	0	0	0	77,394
KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	5	1	12	675	320,771
KEM (2300)	WILBARGER	8-23-84	2305	37.0	6	5	42	6,940	56,415
KEMPNER	WICHITA	1947	3925	42.0	0	0	0	0	3,727,739
COMB. WITH KMA EFF. 9-1-54.									
KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	7	3	24	2,710	470,370
KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	3	1	12	200	931,589
KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0	0	0	0	0	11,281
KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2	0	0	0	0	56
KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	15	11	31,120	41,058	505,011
KEN-RICH (CAODO CONGL. 4900)	JACK	6-16-65	4893	42.4	0	0	0	0	3,114
KEN-RICH (CAODO 5100)	JACK	7-25-64	5119	42.0	0	0	0	0	75,381
KEN-RICH (CAPPS)	JACK	3-24-57	1944	36.0	0	0	0	0	141
KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	6	3	13,230	2,406	299,511
KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	0	0	0	0	202,340
KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0	0	0	0	0	11,467
KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1	1	1,056	268	109,721
KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	2	1	12	757	74,272
KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0	1	1	6,524	10,571	188,916
KENDALL (CAODO)	YOUNG	2-09-46	3476	42.0	1	1	2,617	2,670	752,218
KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-67	4561	42.0	1	0	0	0	96,228
KENDALL (STRAWN SD.)	YOUNG	7-20-67	2440	42.0	4	1	12	620	2,492,304
KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4597	43.0	0	0	0	0	6,706
KENDALL, N. (STRAWN SD.)	YOUNG	9-05-68	2605	37.5	1	1	12	1,359	109,888
KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	13	5	27,449	3,497	581,042
KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	4	1	378	351	79,558
KENNEDY (ATOKA)	JACK	5-24-84	4800	41.0	4	4	22,385	3,492	28,487
KENNEDY (CAODO)	MONTAGUE	7-22-48	6180	42.0	1	1	12	1,435	1,112,358
KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0	4	1	869	2,935	1,332,397
KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0	1	0	0	0	40,258
KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	6	5	7,329	11,151	407,306
KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	0	0	0	0	54,596
KEY (GUNSIGHT)	ARCHER	11-10-81	1172	40.0	2	2	12	563	7,771
KEY (MISSISSIPPIAN)	ARCHER	2-17-83	5100	43.0	0	0	0	0	6,042
KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-59	1622	41.5	1	1	12	1,030	214,436
KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8	1	0	0	0	19,386
KIDD (HUNSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	16	4	28	681	663,105
KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	4	3	12	567	992,336
KIERAN (CHAPPEL)	HARDEMAN	2-16-88	8467	47.0	2	2	11	51,531	51,531
KILCREASE (CAODO)	MONTAGUE	7-10-64	6384	41.8	0	0	0	0	1,931
KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	0	0	36	4,507	408,379
KIMBELL (WESTAROOK SAND)	COOKE	12-31-52	4801	25.8	0	0	0	0	124,688
KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	42.0	0	0	0	0	241,613
KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-59	7238	42.0	0	0	0	0	9,704
KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	67	35	231	24,651	6,945,041
KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0	0	0	0	0	2,332

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0	0	0	0	0	31,974
KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0	0	0	0	0	3,398
KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0	0	0	0	0	3,515
KINDER	CLAY	1939	4108	41.0	0	0	0	0	8,517
KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0	0	0	0	0	46,676
GAS FIELD AS OF 7-1-52.									
KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1	1	3,170	186	208,283
KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0	3	2	10,646	1,135	18,827
KINDER (BRYSON)	JACK	3-26-78	3041	39.0	0	0	0	0	21,710
KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0	0	0	0	0	107,197
KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4588	41.0	3	3	11,396	1,636	39,364
KINDER (STRAWN)	CLAY	3-21-83	3375	N/A	7	6	32	7,894	71,387
KINDER, NORTH (ATOKA CONGL.)	JACK	2-20-85	4850	42.0	0	0	0	0	1,805
KINDER, N. (ATOKA CONGL., UP.)	JACK	12-07-88	4565	59.8	1	1	575	134	134
KING	WILBARGER	8-05-39	1902	38.0	0	0	0	0	94,276
KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	3	1	10	1,975	192,150
KING-WILSON	ARCHER	10-13-48	3750	41.0	20	11	3,552	30,521	3,007,783
ABERCROMBIE WILSON, & KING WILSON FIELDS CONSOLIDATED, EFF. 7-1-53									
KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8	0	0	0	0	11,783
KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0	0	0	0	0	15,632
KNEBLES (CADDO)	BAYLOR	12-24-82	5016	42.0	0	0	0	0	550
KNIGHT	YOUNG	1938	3890	42.0	4	2	2,312	1,561	879,378
KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0	0	0	0	0	34,745
KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	4	0	0	0	45,166
KNOX	YOUNG	1939	4500	42.0	12	8	4,462	2,872	1,643,271
KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	4	2	7,963	1,211	311,078
KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	5	0	0	0	1,389,455
KNOX, NORTH (CADDO)	YOUNG	1941	3950	42.0	2	0	6,681	305	673,308
KNOX, S. (MISS)	YOUNG	6-01-82	4744	42.0	2	2	1,549	11,513	70,531
KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0	0	0	0	0	87,855
KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0	0	0	0	0	1,032
KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0	0	0	0	0	76,164
KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0	4	0	0	0	309,479
KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0	0	0	0	0	0
KNOX CITY, EAST (CONGLOMERATE)	KNOX	9-07-57	5775	30.0	0	0	0	0	67,707
KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	55	25	46,260	126,007	15,127,686
FORMERLY KNOX CITY, NORTH.									
KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0	0	0	0	0	67,179
KNOX CITY, NORTH (TANNEHILL)	KNOX	9-01-57	2252	36.0	1	11	11	672	13,568
KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	10	5	31	2,571	181,736
KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	2	1	172	3,546	332,706
KNOX-HUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0	0	0	0	0	22,960
KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0	0	0	0	0	5,038
KOLA (CADDO CONGLOMERATE)	CLAY	9-09-53	6186	42.2	0	0	0	0	1,713
KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0	0	0	0	0	10,285
KOMAREK (STRAWN, LOWER)	WICHITA	1952	3876	41.0	0	0	0	0	182,283
COMB. WITH KMA EFF. 9-1-54.									
KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0	0	0	0	0	124,542
KONRAD SZYGOLO	MONTAGUE	1950	6235	43.0	0	0	0	0	36,975
COMB. WITH MINOR, W. FLD., 1950									
KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	6	6	161,009	4,379	205,638
KRAMBERGER (MISS.)	JACK	9-01-82	8610	44.0	2	0	0	0	37,373
KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0	0	0	0	0	174,404
KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0	0	0	0	0	32,754
KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0	0	0	0	0	26,122
KWANRUDEE (STRAWN)	YOUNG	9-17-84	3462	38.2	0	0	0	0	1,142
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	0
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	0
KYLE (MISS)	HARDEMAN	3-08-82	8626	46.0	2	1	6,915	8,963	632,154
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	107,139
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	106,891
KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	3	2	3,933	6,946	127,334
L-G (CADDO)	ARCHER	9-01-85	4721	42.3	2	2	12	574	13,954
L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	1	0	6	163	209,504
L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0	0	0	0	0	60,331
L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0	0	0	0	0	135,635
L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	2	0	0	0	36,016
L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8	0	0	0	0	35,474
L. & T. (STRAWN 1580)	COOKE	1-01-68	1592	29.0	2	0	0	0	11,939
L.W.T. (CONGL.)	JACK	11-08-82	4954	48.0	2	1	1,279	456	11,616
LA ANN (LID -A-)	WILBARGER	12-14-76	3661	39.5	1	1	12	373	10,847
LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	7	5	4,418	4,358	150,697
LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0	0	0	0	0	902,792
LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	0	0	0	0	48,405
LAC (CONGLOMERATE)	MONTAGUE	2-32-84	6464	42.0	1	0	9	1,025	9,776
LACY ARMOUR (CADDO)	CLAY	1952	5622	45.0	0	0	0	0	10,368
LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	12	9	1,396	23,417	2,541,420
LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	4	4	1,973	3,945	443,557
LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	6	5	24	22,433	636,389
LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0	0	0	0	0	9,797
LAEKIN (STRAWN)	YOUNG	8-22-88	2483	40.0	1	1	5	3,801	3,801
LAEKIN BRITT (CADDO)	YOUNG	12-05-88	3437	40.0	1	1	1	1	248
LAIRO (ATOKA)	MONTAGUE	3-19-63	5855	41.5	2	2	11,878	1,533	60,801
LAKE KICKAPOO, E. (CADDO)	ARCHER	11-08-78	4894	43.0	12	10	154,756	25,330	686,442
LAKE KICKAPOO, E. (CADDO LOWER)	ARCHER	3-26-84	4930	40.0	1	1	13,626	1,234	8,977
LAKE KICKAPOO, N. (GUNSLIGHT)	ARCHER	3-23-52	1511	40.0	0	0	0	0	5,200
LAKE KICKAPOO, S. (CADDO)	ARCHER	1-31-53	4880	45.0	2	2	1,740	2,174	131,077
LAKE KICKAPOO, W. (CADDO)	ARCHER	10-13-80	4955	42.0	1	1	12	3,501	21,407
LAKE KIDWA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	4	2	0	0	16,058
LAKE WICHITA (CADDO)	WICHITA	8-11-48	5198	42.0	0	0	0	0	14,816
LANE-BEST (CADDO)	YOUNG	6-06-59	4112	40.0	0	0	0	0	3,041
LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	1	1	12	1,118	51,256
LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	95	66	37,277	56,599	8,168,832
LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0	0	0	0	0	132,747
LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0	0	0	0	0	825,761
LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	4	4	3,896	2,377	289,615
LANGSTON-KLEINER, W. (STRN 3200)	YOUNG	1953	3200	44.0	0	0	0	0	88,034
TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
FIELD NAME	COUNTY								
LAQUEY (CADD0)	YOUNG	5-11-79	3695	38.0	1	0	2,911	394	10,949
LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	3	2	5,821	79	8,317
LAQUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	1	1	11	495	3,951
LAUTE CHANGE (STRAWN)	WISE	12-27-85	2938	39.0	3	3	22,962	1,776	8,766
LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0	0	0	0	0	39,074
LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0	0	0	0	0	1,064
LAHLER (CHAPPEL)	HARDEMAN	12-19-84	7967	43.0	6	6	57	177,661	391,663
LAYCOCK (MARBLE FALLS)	JACK	7-08-84	4740	41.0	1	1	5,685	1,016	12,439
LAYNE BROWNING (CADD0)	WISE	3-27-84	5398	42.2	1	1	14,061	282	3,472
LAZY -8- (CADD0)	CLAY	1-30-49	5715	42.1	4	2	36,847	2,218	1,269,342
LAZY-8- (ELLENBURGER)	CLAY	9-11-85	6078	44.0	6	4	407	11,510	78,239
LAZY-8- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	1	1	25,441	1,621	368,527
LAZY-8- (STRAWN)	CLAY	4-11-49	4402	42.0	65	55	75,055	70,168	3,679,720
LAZY-8- (STRAWN 3700)	CLAY	5-25-54	3710	40.0	0	0	0	0	34,693
LAZY DANN (4100)	CLAY	4-22-78	4046	43.6	4	3	1,798	2,350	65,782
LEATHERWOOD-BARNHAM (STRAWN, UP.)	JACK	6-74-53	2989	42.0	8	8	120	14,367	381,499
LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0	0	0	0	0	85,841
LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	1	1	915	78	187,404
LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	3	2	4,207	1,189	47,406
LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	2	2	24	2,037	29,832
LEE ANN (STRAWN)	WILBARGER	9-20-77	3586	39.0	1	1	12	513	17,202
LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0	0	0	0	0	17,224
LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0	0	0	0	0	1,169,180
LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	1	0	11,100	322	215,776
LEFTWICK (ATOKA 5960)	WISE	1-13-64	5570	42.0	1	1	25,792	3,839	174,141
LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4	2	0	0	0	54,704
LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5	0	0	0	0	362,357
TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.									
LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	2	2	6,168	1,966	69,395
LEMASTER	COFKE	8-08-49	2754	45.0	0	0	0	0	34,010
LENORA (D-ZONE CONGL)	JACK	11-04-81	5186	46.0	1	1	14,041	513	5,186
LERNER (CADD0 CONGL. LD.)	MONTAGUE	3-31-59	5214	41.5	1	0	0	0	75,388
LERNER (CADD0 CONGLOMERATE, UP.)	MONTAGUE	9-29-56	5370	42.0	1	1	12	1,134	120,727
LERNER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0	2	0	0	0	122,796
LERNER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0	0	0	0	0	64,107
LERNER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	1	1	12	2,311	231,942
LERNER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	1	1	12	1,134	87,579
LERNER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	3	2	24	5,434	231,316
LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	2	1	12	132	234,737
LESTER	JACK	1944	5450	44.0	3	2	905	3,728	267,620
LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0	0	0	0	0	22,895
LESTER, S. (CONGL.)	JACK	12-03-82	4990	43.0	1	0	0	0	942
LESTER-RAMLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	2	1	5,880	1,455	925,122
LEWIS (CADD0 CONGL.)	JACK	12-17-82	5459	44.0	1	1	8,702	827	18,717
LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0	0	0	0	0	7,978
LEWIS-STUART (CADD0)	MONTAGUE	3-28-47	6215	39.0	0	0	0	0	2,837,178
LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	5	4	673	4,434	1,180,532
LEWIS-STUART (ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0	0	0	0	0	1,905
LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5	0	0	0	0	44,131
LEWISVILLE ASTIN (MISS.)	YOUNG	10-29-84	4695	41.0	1	1	11	556	9,483
LEWTEX (CONGL.)	JACK	1-27-86	4755	40.0	1	1	17,172	2,647	31,948
LEWTEX CADD0 (CONGL)	JACK	5-27-81	4304	41.0	1	0	0	0	8,595
LEWTEX (STRAWN)	JACK	12-24-84	3146	40.0	4	4	28,717	6,570	56,158
LIBERTY HILL (COX)	COOKE	5-18-84	3042	35.0	2	1	12	4,052	23,445
LIGON (CADD0)	ARCHER	11-01-87	4984	41.0	1	1	12	13,825	18,387
LILLY D (CADD0)	BAYLOR	7-08-59	4376	45.0	0	0	0	0	50,687
LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8	0	0	0	0	3,386
LINE-E (TANNENHILL)	KNOX	7-17-84	2352	38.0	0	0	0	0	1,509
LIPSCOMB	ARCHER	7-22-48	2445	40.0	0	0	0	0	105,774
LITTLE CREEK-CHAPPEL (MISS.)	YOUNG	5-25-88	4600	43.3	2	2	5,386	8,386	8,336
LITTLE GIANT (TANNENHILL)	KNOX	11-19-79	2640	37.0	29	26	96	29,992	424,328
LITTLE HOLMES (MISS.)	HARDEMAN	1-28-84	7940	42.6	0	0	0	0	724
LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0	0	0	0	0	3,238
LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	2	1	12	2,572	142,734
LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0	0	0	0	0	10,732
LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	2	1	12	2,106	81,734
LODGE CREEK (BRYSON)	JACK	1-10-73	3948	38.0	2	1	0	0	7,817
LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	21	12	101	44,404	1,908,473
LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0	1	1	10	837	24,193
LODGE CREEK WEST (CONGL)	JACK	2-24-81	5267	37.0	1	1	11	605	12,147
LOFTON (CADD0)	ARCHER	8-16-53	4906	42.0	1	0	0	620	45,410
LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0	0	0	0	0	164,500
LOME (NOVAC)	GRAYSON	7-31-81	5016	27.0	0	0	0	0	405
LOME PRAIRIE	MONTAGUE	5-17-50	5854	41.9	5	3	24	2,544	430,114
LOME PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5750	41.0	0	0	0	0	166,349
LOME PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5378	41.0	1	1	12	2,970	99,344
LOME PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	35.0	0	0	0	0	138,177
LOME PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0	0	0	0	0	78,750
LOME PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6768	41.0	0	0	0	0	64,306
LOME PRAIRIE (STRAWN)	MONTAGUE	1950	4866	42.0	0	0	0	0	4,124
LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	9	3	12	1,222	488,269
LONGHORN (CADD0)	YOUNG	6-21-61	3566	41.6	1	0	0	30	24,173
LONGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2	0	0	0	0	3,796
LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	0	0	0	0	29,030
LONGLEY (CADD0, BASAL)	ARCHER	3-14-67	4816	41.0	0	0	0	0	13,629
LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0	0	0	0	0	89,746
LOOPER (CONGL)	YOUNG	3-03-81	4234	41.0	0	0	0	0	27,843
LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	2	2	12	12,275	140,536
LORENA (4500)	ARCHER	7-10-57	4510	42.0	0	0	0	0	1,795
LOST HORIZONS (MISS.)	JACK	12-12-83	5297	41.6	2	2	25,550	12,540	84,607
LOST VALLEY (CADD0)	JACK	12-30-71	4610	39.0	13	12	114,675	22,831	261,498
LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	2	2	56,996	4,145	105,778
LOU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	5	4	18,540	2,967	324,443
LOVE (MISSISSIPPIAN)	HARDEMAN	6-17-83	8776	50.6	3	2	175,168	104,599	649,671
LOVING, S.E. (STRAWN)	YOUNG	7-16-83	3252	41.0	4	4	1,382	16,275	69,098
LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0	0	0	0	0	87,335
LOWRANCE (3700 SAND)	YOUNG	4-25-59	3700	42.0	1	1	81	398	50,587
LUC-WES (BEND CONGL.)	YOUNG	10-27-59	4206	41.0	2	2	17,400	339	36,601

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

PRC DISTRICT 9					TOTAL	PROD	TOTAL 1988 PRODUCTION	CUMULATIVE	
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EDY	WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	PRODUCTION TO 1-1-89 (BBL'S)
LUCAS (CADD0)	JACK	6-01-85	4478	39.0	2	2	12,906	820	6,421
LUCILLE (CONGL)	YOUNG	8-25-81	4234	40.0	1	1	2,021	168	1,727
LUCKY BOYS (MISS.)	HARDEMAN	1-20-85	8253	43.0	3	2	923	44,925	144,952
LUCKY JACK (CONGL)	JACK	4-18-82	4992	40.0	1	0	0	0	2,777
LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0	0	0	0	0	15,025
LUCKY RIDGE, SW. (CONGL. 5100)	JACK	7-21-69	5136	40.0	2	0	0	0	57,092
LUCKY RIDGE, SW. (2100)	JACK	6-01-77	2100	39.0	20	11	132	41,048	552,301
LUCKY-THIRTEEN (CADD0)	MONTAGUE	5-21-70	6139	43.5	0	0	0	0	1,384
LUIG (MISSISSIPPIAN)	ARCHER	7-01-89	5913	45.2	1	1	575	4,015	4,015
LUKE	ARCHER	1943	4891	42.0	5	3	22	3,099	1,016,336
LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0	0	0	0	0	2,504
LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0	1	0	0	0	198,808
LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4164	41.0	1	1	1,347	182	25,313
LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0	0	0	0	0	2,317
LUKE WILSON (ELLENBURGER)	ARCHER	3-30-89	5740	45.0	1	1	1,267	2,917	2,917
LUNA-MAG (RENO CONGLOMERATE)	JACK	4-25-55	5239	42.0	7	5	11,972	2,083	56,350
LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	63	42	35,117	79,229	5,100,976
LUTZ (CADD0)	CLAY	5-03-50	5656	42.0	9	4	2,275	4,452	144,427
LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	1	1	1,728	928	518,209
LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	28	21	24,546	10,080	2,161,407
LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6	0	0	0	0	67,410
LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0	1	0	0	0	24,446
LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0	0	0	0	0	1,250
LYNCH (2700)	COOKE	5-01-75	2702	41.0	1	1	12	272	12,709
LYNN	YOUNG	3-02-48	2073	40.0	7	5	14,279	5,446	468,247
LYNN (2630 SAND)	YOUNG	3-18-59	2629	38.0	0	0	0	0	110,808
LYNN CREEK (CADD0)	JACK	6-21-79	4740	39.0	0	0	0	0	12,291
LYLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	3	3	1,775	1,606	210,200
M & A (STRAWN)	JACK	9-08-79	2364	42.0	1	0	0	0	510
M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0	1	0	0	0	58,584
M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6	1	0	0	0	9,535
M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	24	19	210,837	30,037	1,362,020
MAAG (ELLEN.)	ARCHER	1951	5725	45.0	0	0	0	0	4,513
MABERRY (STRAWN)	COOKE	1-26-86	2304	39.6	1	1	12	690	4,131
MABRY (HARRLE FALLS)	YOUNG	4-06-75	4293	42.8	1	1	15,421	383	26,340
MAC (CADD0 LIME)	BAYLOR	5-31-85	5470	42.0	1	1	9	675	3,374
MACKOY (ELLENBURGER)	GRAYSON	9-11-57	5342	28.1	2	1	1,204	2,947	663,932
MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	1	1	12	255	69,620
MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	3	0	0	0	375,406
MACKOY (NOLAND)	GRAYSON	8-30-59	4960	25.6	1	0	0	0	91,551
MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	17	13	132	30,215	1,751,345
MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	12	7	90	8,953	813,347
MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0	0	0	0	0	2,350
MACKOY (STRAWN 2200)	GRAYSON	9-13-54	2215	37.0	0	0	0	0	20,261
MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	2	1	12	307	7,730
MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3889	30.2	2	1	377	2,718	63,454
MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0	1	1	12	640	83,562
MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	2	2	12	1,759	193,149
MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	1	1	12	3,379	294,719
MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3	0	0	0	0	107,351
MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	1	1	12	767	24,736
MACKOY (4200 SAND)	GRAYSON	7-19-53	4188	25.5	3	3	24	2,347	508,609
MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	6	5	60	7,011	529,556
MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0	0	0	0	0	44,584
MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	1	1	12	767	22,957
MACKOY (4645)	GRAYSON	4-09-76	4648	29.0	0	0	0	0	1,861
MACKOY (5000)	GRAYSON	7-25-76	5002	25.0	1	1	12	460	8,291
MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0	0	0	0	0	50,461
MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0	0	0	0	0	33,069
MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	1	1	675	1,259	45,242
MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	3	2	12	4,841	187,392
MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	4	3	708	6,691	319,549
MACKOY, EAST (STRAWN 4900)	GRAYSON	4-29-54	4930	23.0	0	0	0	0	8,543
MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5594	28.1	0	0	0	0	12,967
MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6	0	0	0	0	786
MACKOY, SOUTH (STRAWN 4700)	GRAYSON	9-28-55	4650	30.0	0	0	0	0	96,310
MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	11	9	48	24,145	1,274,448
MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0	0	0	0	0	196,375
MADDEN, N. (4350)	WICHITA	2-14-54	4360	45.0	0	0	0	0	20,267
MADDOX (CADD0)	CLAY	10-07-84	5508	35.0	1	1	11	947	16,633
MADISON (DYSON)	WILBARGER	2-05-69	2022	38.0	0	0	0	0	16,360
TRANS. FROM CO. REG.									
MAE (2100)	YOUNG	7-03-75	2160	42.0	1	1	12	356	25,832
MAGEE	MONTAGUE	7-22-47	6018	40.0	3	2	24	2,169	505,138
MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0	1	1	1,728	3,964	17,700
MAGUIRE	MONTAGUE	11-03-48	5338	43.9	2	1	3,958	1,203	326,812
MAHLER (CADD0)	ARCHER	1-12-87	5152	42.2	1	1	12	1,085	3,717
MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0	0	0	0	0	19,340
MAIN	WILBARGER	M 11-01-53	2850	38.0	0	0	0	0	107,939
MAIN (CANYON)	WILBARGER	M 10-26-59	3202	40.0	10	7	24	6,452	626,634
MAIN (2600 SAND)	WILBARGER	M 11-25-60	3210	36.0	1	0	0	0	96,174
MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0	0	0	0	0	10,736
MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6	1	1	11	18	130,668
MANKINS	ARCHER	1939	4700	45.0	7	7	6,328	10,658	2,200,436
MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7	1	1	11	950	26,958
MANKINS (MISS)	ARCHER	12-18-87	5120	40.0	1	1	12	3,977	3,977
MANKINS, SOUTH (STRAWN)	ARCHER	2-26-82	4809	43.0	3	2	13	6,555	71,046
MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0	1	1	27,007	1,926	31,181
MANNING (5600)	WISE	8-24-83	5680	43.0	0	0	0	0	3,266
MAR-SAL (GRAYSON)	MONTAGUE	1-24-84	4958	39.0	1	0	0	0	13,757
MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0	0	0	0	0	12,812
MARGARET (CANYON REEF)	FOARD	9-10-84	4104	40.0	11	7	78	24,265	248,249
MARGARET (O SAND)	FOARD	11-10-78	2702	40.0	2	2	12	3,963	105,285
MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	23	22	142,792	8,118	561,902
MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0	2	0	0	0	24,365
MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5904	42.0	0	0	0	0	340
MARLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0	0	0	0	0	0
TRANS. TO YOUNG CO. REG.									

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	1988 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
9	MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0	6	3	12	3,752	373,023
	MARKLEY, SE (CADDO, LO)	JACK	8-19-72	4780	43.3	2	2	7,287	148	24,969
	MARKLEY, SE. (MARBLE FALLS)	YOUNG	2-18-69	4898	42.0	19	16	48,052	3,054	757,947
	MARKLEY, SW. (STRAWN)	JACK	12-07-68	3452	40.0	0	0	0	0	91,346
	MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0	0	0	0	0	25,006
	MARSHALL (CTSCO)	MICHITA	8-03-85	1436	39.4	3	2	9	232	3,435
	MARSHALL (ELLENBURGER)	MONTAGUE	12-08-82	7556	44.5	4	3	8,880	17,294	218,492
	MARSHA CAROL (STRAWN)	MONTAGUE	7-26-83	2840	43.9	1	0	0	0	5,910
	MARY JIM (MARBLE FALLS)	JACK	1-16-87	4580	39.0	0	0	0	0	472
	MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4	4	3	108,157	9,698	290,541
	MARYETTA (ATOKA 9700)	JACK	9-11-65	5742	41.7	1	0	0	0	45,305
	MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2	9	8	98,652	2,613	83,135
	MARYETTA, W. (VILLAGE BEND)	JACK	2-15-84	2284	42.0	1	0	0	0	1,352
	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0	2	0	3	256	71,712
	MATLOCK	JACK	1944	5344	44.0	5	4	16,111	28,271	473,745
	MATZINGER (CADDO)	WISE	11-30-75	4212	45.3	2	1	17,862	381	16,372
	MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2	0	0	0	0	5,301
	MAXANNE (VIOLA MISS)	MONTAGUE	4-13-82	6550	43.0	1	1	20,319	5,955	30,223
	MAXEY (CADDO)	YOUNG	1-01-54	3393	45.0	2	1	4,676	299	40,597
	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2	3	2	6,824	12,624	108,310
	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	23	9	162	1,557	696,858
	MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0	2	0	0	0	86,558
	MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0	7	4	23	580	39,152
	MAXVILL-23-(MARBLE FALLS)	JACK	7-06-81	5098	40.0	2	2	7,368	135	2,267
	MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4	0	0	0	0	42,563
	MAYFIELD (CADDO)	CLAY	2-24-57	5812	44.0	2	0	0	0	162,036
	MAYFIELD (CONGL)	CLAY	11-30-80	5166	44.0	1	0	0	0	2,638
	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4	0	0	0	0	2,932
	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	5	1	12	1,325	516,131
	MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	3	1	3	449	44,002
	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2	0	0	0	0	29,149
	MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0	1	0	7	114	47,433
	MCANALLY (MISS.UPPER)	ARCHER	2-26-79	5259	46.0	1	0	0	0	13,173
	MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6295	41.0	0	0	0	0	29,912
	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0	0	0	0	0	1,206
	MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0	2	1	12	2,028	80,679
	MCCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4326	44.0	3	3	50,540	12,750	137,326
	MCCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4	0	0	0	0	112,692
	MCCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	6	6	4,453	3,980	592,727
	MCCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6	0	0	0	0	46,317
	MCCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2	0	0	0	0	28,639
	MCCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0	6	6	938	9,503	192,476
	MCCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0	0	0	0	0	18,968
	MCCOCO (CADDO CONGL.)	MONTAGUE	5-24-59	6315	42.0	2	1	12	877	49,089
	MCCORMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0	0	0	0	0	7,287
	MCCONNELL	JACK	8-11-55	5370	42.2	2	2	32,020	756	46,242
	MCCORMICK & VICARS (STRAWN)	CLAY	5-01-89	4915	41.0	1	1	7	2,843	2,343
	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	16	9	34	7,244	3,039,568
	MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	3	2	24	7,530	339,893
	MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	2	2	24	4,502	140,159
	MCELREATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0	0	0	0	0	566,413
	MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6	2	2	12	2,829	26,927
	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8	0	0	0	0	58,985
	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4	0	0	0	0	4,068
	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	20	12	975	9,480	7,062,411
	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0	0	0	0	0	164,119
	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0	1	0	0	0	159,477
	MCKISSICK (CADDO)	WISE	8-01-56	4940	39.4	0	0	0	0	3,444
	MCLAUGHLIN, (CONGL)	WILBARGER	7-07-79	6355	42.3	0	0	0	0	1,222
	MCNENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6	0	0	0	0	4,773
	MCMICHAEL (ATOKA CONGLOMERATE)	WILBARGER	2-06-87	5486	40.0	1	1	12	31,755	62,550
	MCMILLAN (DORNICK HILLS)	GRAYSON	6-18-54	7357	38.8	0	0	0	0	10,644
	MCMILLAN (ELLIOTT SAND)	GRAYSON	9-10-53	6150	33.5	0	0	0	0	22,598
	MCMILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0	1	1	12	2,917	65,219
	MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0	0	0	0	0	1,041,182
	MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0	0	0	0	0	30,785
	MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	1	1	60	1,340	237,429
	MCMILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	2	2	1,940	4,281	1,438,907
	MCMILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	2	2	72	1,187	111,904
	MCMILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5	0	0	0	0	12,376
	MCMILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	10	9	24,201	30,816	2,322,834
	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0	0	0	0	0	3,232
	MCNABB (BEND CONGL. 2ND)	MONTAGUE	4-24-53	5953	42.2	0	0	0	0	0
	TRANS. TO MCNABB	UPPER CONGL./	HEARING 6-4-53.							
	MCNABB (CONGLOMERATE, LO.)	MONTAGUE	3-07-52	5918	43.0	1	0	0	0	204,315
	MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0	4	3	702	9,393	1,641,359
	MCNABB, NN. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	2	2	24	2,373	388,292
	MCNATT (ATOKA)	MONTAGUE	2-09-83	6271	40.0	0	0	0	0	1,415
	MCNATT (CADDO 6000)	MONTAGUE	6-10-83	6036	40.0	1	1	7,601	2,166	21,718
	MCWILLIAMS (CONGLOMERATE)	JACK	1-07-87	4768	43.8	1	1	38,609	3,378	8,346
	MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	7	2	10	52	62,060
	MEANDER (STRAWN)	WISE	6-04-54	4450	40.0	2	1	8,495	3,513	35,248
	MEANDER, SOUTH (CONGL.)	WISE	12-26-59	5619	42.0	12	8	202,028	5,097	151,791
	MEANDER, WEST (CADDO CONGL.)	WISE	4-22-58	5706	42.0	1	1	14,360	263	48,790
	MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0	0	0	0	0	438,906
	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	4	3	565	3,627	171,413
	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	1	1	12	7,029	1,153,718
	MEDICINE MOUNDS, SE (MISS)	HARDEMAN	9-07-83	8301	44.0	1	1	12	9,086	64,556
	MEDICINE MOUND, W. (HOLMES A)	HARDEMAN	5-04-85	7830	42.0	1	0	1	14	5,387
	MEGARGEL (CADDO)	ARCHER	1951	4645	42.0	6	3	2,429	18,714	484,072
	MEGARGEL (CADDO, LOWER)	ARCHER	3-26-84	4930	40.0	0	0	0	0	0
	MEGARGEL (CADDO 5850)	ARCHER	11-01-88	4857	41.0	1	1	2	1,506	1,506
	MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0	1	1	1,013	3,784	360,969
	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0	1	0	0	0	71,060
	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0	0	0	0	0	154,132
	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0	2	1	12	3,283	16,477
	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	4	3	210	5,513	72,991
	MEGARGEL, NE. (CADDO)	ARCHER	6-15-57	4808	40.0	1	1	1,728	2,051	82,867



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)	
9	MEGARGEL, NE. (MISS)	ARCHER	7-18-84	5040	42.1	4	2	86	13,317	116,163	
	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	1	2	96	9,979	36,367	
	MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3	0	0	0	0	4,378	
	MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	16	4	448	5,692	692,323	
	MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	31	21	7,964	6,817	656,306	
	MEURER (MISS)	ARCHER	6-19-72	5400	44.0	0	0	0	0	25,321	
	MIAMI FENGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0	0	0	0	0	32,495	
	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0	0	0	0	0	18,717	
	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	2	0	0	0	47,556	
	MICKEY (BEND CONGLOMERATE)	YOUNG	M 11-22-55	4575	40.0	2	1	9,569	745	210,056	
	MIDDLETON (ATOKA CONGL.)	YOUNG	9-11-34	4491	43.0	0	0	0	0	2,152	
	MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0	0	0	0	0	2,745	
	MEDICINE MOUNDS, SOUTH (HOLMES)	HARDEMAN	9-19-82	7758	47.0	0	0	0	0	306	
	MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	3	2	24	2,889	483,788	
	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3	0	0	0	0	46,548	
	MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0	0	0	0	0	22,545	
	MILAM, EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0	0	0	0	0	19,666	
	MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	6	3	5,510	8,969	745,701	
	MILAM, NE. (STRAWN 5300)	MONTAGUE	3-24-84	5310	42.0	0	0	0	0	373	
	MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0	1	1	4	2,487	8,046	
	MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5910	43.0	0	0	0	0	272,772	
	MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0	0	0	0	0	52,035	
	MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0	0	0	0	0	61,007	
	TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD										
	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0	0	0	0	0	46,467	
	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0	1	1	4,349	582	9,411	
	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	10	3	1,415	2,148	1,320,606	
	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	2	1	1,644	1,993	662,376	
	MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0	0	0	0	0	2,746	
	MILLER BEND (MISS.)	YOUNG	3-25-83	4487	42.0	6	6	28,533	18,583	106,460	
	MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6	0	0	0	0	5,111	
	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	1	1	1,892	2,366	51,348	
	MILLIS (CONGLOMERATE)	YOUNG	10-24-69	4157	42.5	0	0	0	0	3,326	
	MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4198	37.0	0	0	0	0	7,935	
	MINOR (CONGLOMERATE)	MONTAGUE	2-16-49	6254	40.0	1	1	1,044	2,509	539,326	
	MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3	3	3,468	6,027	311,804	
	MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	1	1	12	2,316	61,307	
	MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1	0	0	0	0	211,727	
	MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0	0	0	0	0	5,856	
	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	6	5	2,628	5,848	2,167,157	
	MINOR (5700 CONGL.)	WICHITA	12-06-83	5702	42.0	1	1	12	2,721	21,009	
	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	7	7	19,158	21,931	278,113	
	MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6	0	0	0	0	21,177	
	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0	0	0	0	0	56,394	
	MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	3	2	24	5,205	86,782	
	MOTLINE (MILHAM)	WILBARGER	10-30-54	2455	40.0	0	0	0	0	50,012	
	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0	0	0	0	0	13,066	
	MOHAWK (STRAWN)	YOUNG	12-01-79	2598	42.0	4	2	12	1,266	57,059	
	MOHAR (MISS)	YOUNG	7-29-86	4766	41.1	0	0	0	0	3,591	
	MONCRIEF-ODDSON (MISS. 7795)	HARDEMAN	8-11-66	7894	41.0	2	1	12	13,571	346,765	
	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	1	1	12	937	31,309	
	MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	1	1	472	1,222	65,553	
	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	2	2	2,620	4,820	97,650	
	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	1	1	1,688	1,057	33,498	
	MONTAGUE COUNTY REGULAR	MONTAGUE	1939	N/A	39.0	1,809	1,200	156,711	863,889	59,625,172	
	MONTGOMERY (ELLENBURGER)	COOKE	2-27-82	2300	22.0	0	0	0	0	760	
	MORELAND (STRAWN)	YOUNG	4-30-83	3028	40.0	3	2	11,702	4,074	19,973	
	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0	0	0	0	0	521,563	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74										
	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5833	40.8	0	0	0	0	448,148	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74										
	MORRIS (CADDO LIME)	WISE	12-19-85	5104	40.0	1	1	16,402	4,375	18,213	
	MORRIS (CONGLOMERATE)	JACK	1951	5862	43.0	6	4	270,307	5,188	211,377	
	TRANS. FROM JACK CO. REGULAR.										
	MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0	0	0	0	0	45,887	
	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0	1	0	0	0	7,643	
	MORRIS (CONGLOMERATE 5330)	WISE	M 3-06-62	5333	41.8	0	0	0	0	188,303	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74										
	MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3	0	0	0	0	178,463	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74										
	MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0	0	0	0	0	92,595	
	MORRIS (CONGLOMERATE 5660, LD)	WISE	1961	5705	43.3	0	0	0	0	154,093	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74										
	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	0	0	0	0	46,893	
	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0	0	0	0	0	16,808	
	MORRIS (CONSOLIDATED CONGL.)	WISE	M 7-01-74	5883	41.0	117	90	2,883,586	144,814	1,332,966	
	MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LD, AND CURTNER CONGL) FIELDS CONSL 7/1/74										
	MORRIS (CURTNER CONGLOMERATE)	WISE	M 7-08-63	5701	43.1	0	0	0	0	35,453	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74										
	MORRIS (STRAWN)	WISE	M 4-05-56	4298	41.0	24	16	262,793	22,034	951,506	
	MORRIS (STRAWN 4300)	WISE	M 7-20-61	4270	41.0	4	2	6,176	1,164	53,318	
	MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	2	2	11,382	802	150,335	
	MOSSEY (MISSISSIPPIAN)	CLAY	9-13-84	6211	46.0	0	0	0	0	5,621	
	MOUNTAIN CREEK (ELLENBURGER)	COOKE	4-23-83	2782	36.8	3	2	24	31,249	201,593	
	MOUNTAIN CREEK (ELLENBURGER, LD)	COOKE	9-25-83	2990	37.0	1	1	12	21,742	113,872	
	MOUNTAIN CREEK (ELLENBURGER F82)	COOKE	11-01-83	2924	37.0	1	1	12	17,873	106,563	
	MOUNTAIN CREEK (ELLEN. F82 UP.)	COOKE	12-30-83	2937	32.0	0	0	0	0	46,304	
	MOUNTAIN CREEK (ELLENBURGER F83)	COOKE	9-29-83	2968	37.0	1	0	0	0	27,854	
	MOUNTAIN CREEK (STRAWN)	COOKE	10-20-83	3036	37.0	1	1	12	852	15,603	
	MUELLER	MONTAGUE	3-01-43	7223	41.5	1	1	271	2,420	718,376	
	MUELLER (CADDO)	MONTAGUE	1943	6073	40.0	0	0	0	0	1,041,278	
	COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.										
	MUHLER CREEK (CADDO)	BAYLOR	8-30-83	5166	38.0	1	0	0	0	27,363	
	MULDER (DORNIC HILLS)	GRAYSON	11-09-54	7645	32.0	0	0	0	0	10,306	
	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0	0	0	0	0	331,958	
	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	4	3	12,288	4,177	1,691,338	
	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4	0	0	0	0	23,555	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
MULESHOE	CLAY	5-04-50	6009	43.9	0	0	0	0	34,560
MULLINAX (5100 CONGLOMERATE)	JACK	5-09-83	5140	42.0	2	2	101,754	3,509	49,541
MUMBERT (GUNSIGHT)	ARCHER	1950	1541	37.0	0	0	0	0	4,595
MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5	0	0	0	0	13,344
MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0	0	0	0	0	36,019
MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	3	1	1	305	153,576
MURRAY (CADD0)	YOUNG	M 1943	3743	40.0	0	0	0	0	366,714
MURRAY (MISSISSIPPI)	YOUNG	M 1942	4503	42.6	4	2	22	8,066	2,232,683
MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0	0	0	0	0	6,720
MURRAY, N (MISS)	YOUNG	M 7-30-78	4474	40.0	2	1	12	209	170,483
MURRAY, NE. (CONGL)	YOUNG	1-19-81	4390	42.0	1	1	4,676	1,322	10,492
MURRAY, NW. (CADD0)	YOUNG	10-11-80	3772	40.0	1	1	12	7,257	30,048
MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	4	4	23,093	8,762	45,952
MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	1	1	801	82	3,246
MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8	0	0	0	0	46,524
MURRELL (PENN.)	COOKE	6-04-75	5288	29.7	1	0	0	0	11,924
MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	1	0	0	0	264,149
MYERS	JACK	8-15-48	2400	40.0	0	0	0	0	208,236
MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	2	1	12	770	332,542
MYNARD (CONGLOMERATE)	JACK	2-01-85	4656	48.0	1	1	2,648	99	376
N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0	0	0	0	0	22,037
N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0	0	0	0	0	62,481
NOST (CHAPPEL)	HARDEMAN	11-12-87	8020	41.5	1	0	0	3	485
NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2	2	0	0	0	42,295
NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1	1	1,113	1,429	28,513
NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0	0	0	0	0	19,331
NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4	0	0	0	0	537
NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	0	0	0	0	15,775
NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0	0	0	0	0	13,071
NADMI	MONTAGUE	4-15-50	5756	41.2	0	0	0	0	157,975
NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	1	0	0	0	33,096
NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	8	5	34,047	14,573	840,376
NAPECO, SW. (CONGL.)	YOUNG	3-28-86	4210	40.0	1	0	0	0	1,966
NASH-DANIEL (MISSISSIPPI LINE)	YOUNG	8-28-51	4391	41.0	7	3	6,347	11,709	920,224
NATIONAL (CADD0)	WILBARGER	1-17-46	4478	39.0	0	0	0	0	318,393
NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0	2	1	11	658	832,697
NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	5	3	11	2,525	800,056
NATIONAL (KMA LIME)	WILBARGER	1946	4319	38.0	1	1	9	1,077	108,337
NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	2	1	12	326	117,307
NEAL	ARCHER	7-20-48	5208	47.0	0	0	0	0	257,913
NEALE (MARBLE FALLS)	JACK	9-14-84	5040	44.6	0	0	0	0	13,790
NEEBE (CONGL)	JACK	9-05-77	5996	41.0	1	0	0	0	8,934
NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	1	1	16,255	3,114	74,340
NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0	0	0	0	0	13,906
NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0	0	0	0	0	29,394
NEW-MAG (DORNIC HILLS 9200)	GRAYSON	2-21-56	9228	40.0	0	0	0	0	23,336
NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2	0	0	0	0	16,478
NEW MAG (MCLISH)	GRAYSON	11-24-81	12156	44.0	1	0	0	0	2,334
NEW MAG (OIL CREEK LIME)	GRAYSON	7-03-81	12127	38.8	0	0	0	0	6,675
NEW YEAR (MISS.)	BAYLOR	4-03-83	5697	42.0	1	0	0	0	7,795
NEW YEAR'S EVE (CONGLOMERATE)	JACK	2-14-83	5932	48.0	0	0	0	0	37
NEW YORK CITY (CADD0)	CLAY	3-16-50	5275	47.0	0	0	0	0	1,301
NEW YORK CITY (MISS. LIME)	CLAY	7-01-47	7275	47.0	0	0	0	0	823,873
CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 9-13-52.									
NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4864	41.2	0	0	0	0	99,083
NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5	0	0	0	0	15,313
NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	11	10	513	55,013	327,706
NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1	0	0	0	0	81,326
NEWCASTLE, N. (CADD0)	YOUNG	1-07-81	3964	42.0	6	5	3,654	12,720	163,262
NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0	1	0	0	0	7,165
NEWCASTLE, N. (STRAWN)	YOUNG	1-24-81	3183	42.0	5	5	3,480	9,459	152,076
NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	0	0	0	0	59,424
NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0	1	1	8	10,645	30,636
NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0	0	0	0	0	36,290
TRANS. TO YOUNG CO. REGULAR, 10-1-52.									
NEWPORT (CADD0)	CLAY	5-31-58	5638	42.0	0	0	0	0	154,360
COMBINED INTO EANES /CADD0/, EFF. 1-1-63.									
NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5953	41.7	0	0	0	0	39,223
NEWPORT (STRAWN)	CLAY	M 6-02-51	4027	42.2	1	1	4,253	461	2,492,062
NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6	0	0	0	0	5,414
NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0	1	1	360	1,208	21,030
NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0	0	0	0	0	253,535
NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5932	43.6	4	4	25,999	2,408	41,978
NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	18	16	139,126	7,397	440,642
NEWPORT, S. (BEND CONGL. 5800)	JACK	M 3-04-68	5905	41.4	4	4	40,199	1,395	127,513
NEWPORT, SE. (ATOKA)	JACK	3-16-86	6016	39.0	1	1	17,475	876	3,103
NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	1	1	2,333	500	57,050
NIEMEYER (CADD0)	ARCHER	11-22-77	4926	42.0	2	2	22	1,197	53,009
NOBA (STRAWN)	KNOX	2-03-56	4868	39.6	2	1	12	2,848	299,072
NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0	0	0	0	0	4,307
NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0	0	0	0	0	171,632
NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0	0	0	0	0	99,193
NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	9	5	4,981	12,521	756,732
NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	0	0	0	0	84,151
NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0	1	0	0	0	1,711
NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0	0	0	0	0	68,378
NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1926	31.3	0	0	0	0	22,639
NOCONA, SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8	1	0	0	0	181,884
NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	2	1	12	673	145,399
NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	29.7	0	0	0	0	0
NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0	0	0	0	0	36,740
NORTHBRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	3	2	627	860	76,083
NORTHWEST LAKE (CADD0 4880)	WISE	11-28-57	4891	42.0	0	0	0	0	329,763
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4	0	0	0	0	64,602
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0	1	1	11	1,534	39,412
O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0	1	1	10	1,028	212,546

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (38LS)
O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0	0	0	0	0	70,744
OAKLAND (MARBLE FALLS)	JACK	3-08-82	5218	47.7	0	0	0	0	2,343
OBENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	0	0	0	0	562,360
ODELL	WILBARGER	10-13-44	4841	43.0	6	4	84	7,224	953,300
ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0	0	0	0	0	3,343
ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	1	1	11	3,774	333,457
ODELL, WEST	WILBARGER	7-14-48	5638	42.0	0	0	0	0	32,916
ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	5	1	13,747	1,699	593,816
ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	1	0	0	0	478,029
ODONHOE (CADD0)	ARCHER	2-13-60	4769	44.0	4	3	42	4,749	443,250
ODONHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0	2	0	0	0	126,641
OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	2	1	876	2,393	571,621
OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	2	2	24,663	2,259	594,302
OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0	0	0	0	0	245,747
OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	1	1	7,753	1,322	55,080
OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	0	0	0	0	69,054
OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2	0	0	0	0	2,546
OIL CREEK (CADD0 LIME)	MONTAGUE	M 12-27-82	5945	41.0	6	5	50,505	5,893	56,157
OLD GATE (MISSISSIPPIAN)	YOUNG	6-27-85	4762	43.0	2	2	59	9,160	56,073
OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5	0	0	0	0	2,307
OLD PARADISE (STRAWN 3900)	WISE	7-12-95	4008	33.5	0	0	0	0	1,153
OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0	0	0	0	0	10,020
OLGA JO (6200)	FOARD	10-29-79	6239	43.0	5	4	77	7,656	299,039
OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	3	2	24	7,847	132,201
OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0	1	1	4,436	3,671	99,601
OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0	0	0	0	0	10,250
OLNEY, N.W. (MISS.)	ARCHER	8-12-69	5015	42.0	0	0	0	0	16,327
OLNEY, S.E. (MISS.)	YOUNG	5-15-87	4968	39.0	1	1	11	1,944	4,268
OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0	0	0	0	0	21,106
OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0	0	0	0	0	7,478
OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8	0	0	0	0	134,642
OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0	0	0	0	0	12,451
OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	4	3	24	869	51,543
ORD	ARCHER	1943	5200	42.0	0	0	0	0	32,497
ORTH (CADD0)	YOUNG	10-26-54	4079	43.0	3	1	8	446	203,028
ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	3	1	12	1,071	119,208
ORTH, S. (CADD0)	YOUNG	8-21-65	4027	41.0	0	0	0	0	12,122
ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0	0	0	0	0	25,313
ORTON (CADD0)	MONTAGUE	4-01-68	6095	43.9	13	4	88,818	7,060	358,402
TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF. 4-1-68									
ORVALE (LOWER STRAWN)	CLAY	5-15-82	5340	39.0	1	1	12	1,540	16,776
OSAGE (CONGLOMERATE)	MONTAGUE	9-11-54	5980	44.0	0	0	0	0	10,969
OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1	0	0	0	0	72,845
OSAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8	0	0	0	0	23,957
OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0	5	4	10,479	17,459	141,710
OZIE, W. (BRYSON, LO. B)	JACK	1-17-84	3238	49.0	2	2	35,754	1,788	11,969
OZIE, WEST (CADD0 CONGL.)	JACK	8-15-79	4450	41.0	4	3	30,867	3,138	39,043
OZIE, WEST (MARBLE FALLS)	JACK	10-19-83	4470	45.0	1	1	18,748	176	3,414
P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	2	2	90	1,034	245,930
P. U. L. (CADD0 LIME)	ARCHER	4-01-86	4845	42.0	1	1	11	946	11,853
PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2	0	0	0	0	499,323
PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0	0	0	0	0	16,333
PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	2	2	204	5,011	135,075
PADGITT, SOUTH (CADD0 LIME)	YOUNG	1-12-51	4450	41.0	0	0	0	0	1,612
PADGITT, SOUTH (MISSISSIPPI)	YOUNG	9-05-56	4750	41.0	0	0	0	0	27,049
PADGITT, SW. (CADD0, LO.)	YOUNG	9-01-80	4390	42.0	3	1	2	689	29,187
PADGITT, SW. (MISS)	YOUNG	3-30-80	4590	42.0	6	4	1,766	27,650	263,754
PADGITT, WEST	YOUNG	10-27-47	4691	43.0	0	0	0	0	176,318
PADGITT, WEST (MISSISSIPPI)	YOUNG	M 9-17-60	4783	41.7	7	5	2,586	9,807	522,098
PAINE-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0	20	15	13,658	20,863	625,501
PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0	0	0	0	0	80,365
PARADISE (CADD0)	WILBARGER	8-02-55	4197	39.0	29	25	72	28,721	1,757,655
PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	4	3	12	963	187,304
PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9	0	0	0	0	26,596
PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0	1	0	25,821	173	6,784
PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0	0	0	0	0	5,900
PARISH (1350)	ARCHER	6-12-77	1376	40.0	9	8	36	2,572	101,943
PARK SPRINGS	WISE	10-08-53	5733	40.6	0	0	0	0	26,563
TRANS. FROM DIST. 7-B 4/49									
PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0	0	0	0	0	9,252
WELLS TR TO PARK SPRINGS (CONGL. 14/175-RRC LTR 3/31/75									
PARK SPRINGS (CONGL.)	WISE	M 4-01-75	5889	42.0	64	56	454,078	27,540	1,008,515
PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5935	42.5	0	0	0	0	7,038
PARK SPRINGS, S. (CADD0 CONGL.)	WISE	12-20-57	5690	42.0	7	7	60,962	3,653	183,357
PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	1	1	16,458	580	113,326
PARKEY (CADD0)	BAYLOR	2-01-52	4935	40.0	5	2	21	2,286	482,152
PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0	0	0	0	0	4,479
PARKEY, EAST (CADD0)	ARCHER	2-23-79	4906	43.0	1	0	0	0	6,666
PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0	0	0	0	0	4,670
PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2	0	0	0	0	172
PARKEY, NORTHEAST (CADD0)	ARCHER	10-21-79	4948	40.6	3	3	12	2,146	111,761
PARKEY, SOUTH (CADD0)	BAYLOR	4-24-60	4970	41.0	0	0	0	0	1,618
PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6	0	0	0	0	3,420
PARKEY, SOUTHEAST (CADD0)	ARCHER	8-01-79	4891	40.7	2	2	12	2,632	38,046
PARRISH (CADD0)	JACK	9-15-54	4538	43.0	0	0	0	0	17,694
PARRISH (STRAWN)	JACK	3-18-54	3003	42.0	0	0	0	0	76,211
PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0	1	1	12	1,090	293,757
PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0	1	0	0	0	3,545
PARTRIDGE (TANNERHILL)	KNOX	4-04-59	2055	34.0	0	0	0	0	1,479
PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0	0	0	0	0	121,739
PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	2	2	1,321	524	114,560
PATTON-CARTER (CADD0)	WILBARGER	5-01-58	4120	40.0	2	1	12	2,181	150,012
PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	5	3	883	14,139	267,216
PEARL (BASIL)	JACK	1-24-83	4903	46.0	8	7	143,442	6,372	97,994
PEARL (MISSISSIPPIAN)	JACK	10-03-81	5297	46.0	1	1	15,810	18,377	146,067
PEARL MOSLEY (CONGL., UPPER)	JACK	6-03-83	4776	46.0	2	1	16,339	165	10,978
PEASE RIVER (BASAL CONGL.)	HARDEMAN	9-06-84	6730	42.5	1	1	12	770	16,943
PEASE RIVER, EAST (BASAL CONGL.)	WILBARGER	10-07-84	6594	42.0	1	1	12	1,773	17,174

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	CRUDE OIL (8BLS)	CUMULATIVE PRODUCTION TO 1-1-89 (8BLS)	
	PEAVY (CONGL 4500)	JACK	8-27-83	4600	41.0	0	0	0	0	574	
	PEAVY (STRAWN)	JACK	1-18-50	3031	41.0	0	0	0	0	203,129	
	PEDEN (BRYSON SD)	CLAY	3-03-80	4649	41.0	1	1	12	1,712	27,078	
	PEDEN (CADD0)	CLAY	5-05-80	5773	45.0	3	2	5,458	5,883	105,001	
	PEDEN (MISS)	CLAY	2-21-79	5953	43.0	9	6	9,134	12,805	336,185	
	PEEK (BRYSON)	JACK	4-01-85	3540	39.0	3	3	7,671	3,805	49,260	
	PEEK (CADD0 LIME)	JACK	5-31-43	4582	40.0	16	13	67,640	5,856	1,055,040	
	PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	1	1	12	309	22,595	
	PEEK (STRAWN)	JACK	3-18-52	3484	42.0	4	4	22	2,209	103,498	
	PEEK, WEST (CADD0)	JACK	2-19-77	4624	38.0	1	1	4,599	248	8,826	
	PEEL (CADD0)	WISE	3-01-51	3792	39.4	0	0	0	0	307,316	
	PEEL (STRAWN)	WISE	1952	2375	42.0	0	0	0	0	953	
	PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0	0	0	0	0	35,195	
	PEGGY LOUISE (TANNEHILL)	KNOX	10-08-82	1783	36.0	7	0	0	0	19,156	
	PERRIN E. (CONGL. 5300)	JACK	12-01-87	5322	42.0	1	0	0	0	0	
	PENN (CONGL)	YOUNG	12-24-75	4196	41.0	0	0	0	0	10,899	
	PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	7	5	28	15,221	124,625	
	PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	10	1	15	506	194,288	
	PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	5	2	19	1,078	250,426	
	PERRIN, EAST (CADD0 CONGL.)	JACK	8-25-59	4501	43.0	1	1	20,054	383	125,362	
	PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0	0	0	0	0	4,267	
	PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0	0	0	0	0	1,171	
	PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0	0	0	0	0	35,028	
	PERRIN, N. AFB (BAKER SD)	GRAYSON	2-27-84	8070	36.6	12	12	108,077	49,596	380,305	
	PERRIN, N. AFB (CORDELL SD.)	GRAYSON	4-08-82	9524	36.6	15	15	948,402	76,322	934,240	
	PERRIN, N. AFB (CORDELL 9670)	GRAYSON	8-10-82	9634	34.5	1	0	0	0	0	
	PERRIN, N. AFB (PENN. 10,362)	GRAYSON	9-11-82	10451	38.6	2	1	15,802	2,183	28,143	
	PERRIN, SW (CONGL 4850)	JACK	7-10-81	4958	45.0	1	1	9,704	143	3,819	
	PERRIN RANCH	JACK	7-31-52	5170	42.0	0	0	0	0	58,171	
	PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4899	44.5	0	0	0	0	7,183	
	PERRY, EAST (MISS)	YOUNG	11-23-84	4647	40.0	1	0	14	1,188	22,152	
	PERRYMAN (MISS.)	YOUNG	6-01-87	4291	44.0	1	1	5,991	12,794	22,336	
	PERSKY (1250 SD.)	ARCHER	1950	1275	39.0	0	0	0	0	334	
	PETER (MISS)	HARDEMAN	12-14-83	8456	41.0	2	1	11	1,515	74,502	
	PETERSON (CADD0)	JACK	2-11-85	4230	41.0	2	1	4,334	2,105	11,737	
	PFIESTER (STRAWN)	JACK	9-06-84	3602	41.0	0	0	0	0	1,202	
	PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	2	2	12	131	15,219	
	PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0	2	1	12	1,412	293,403	
	PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0	0	0	0	0	232,637	
	PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	1	1	12	1,900	39,443	
	PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5354	41.0	0	0	0	0	107,984	
	PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0	0	0	0	0	1,053	
	PHILPICK (4930 SAND)	GRAYSON	5-19-58	4930	40.0	0	0	0	0	51,746	
	PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0	0	0	0	0	65,821	
	PHILPICK (6450)	GRAYSON	3-13-78	6442	35.0	12	8	11,667	43,583	1,250,541	
	PHILPICK (6500)	GRAYSON	1-01-76	6504	43.0	3	2	1,857	13,829	141,342	
	PHOOD (MISS.)	JACK	6-20-88	4846	42.0	1	1	5,581	3,027	3,027	
	PIARIST (MISS)	HARDEMAN	8-20-78	8340	42.0	4	2	24	34,186	390,042	
	PIARIST (7300 CONGL)	WILBARGER	2-21-86	7314	46.0	1	0	0	0	200	
	PIARIST (7400 CONGL)	WILBARGER	2-18-86	7402	46.0	0	0	0	0	153	
	PIARIST, SW. (CHAPEL, UP.)	HARDEMAN	4-18-83	8307	41.0	2	2	24	11,358	223,751	
	PIARIST, SW (MISS)	HARDEMAN	10-12-80	8307	41.0	8	5	68	171,938	1,375,916	
	PILOT POINT	DENTON	10-30-51	1550	20.0	1	0	0	0	24,898	
	PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0	0	0	0	0	14,439	
	PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2	0	0	0	0	24,482	
	PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	2	1	12	2,832	707,242	
	PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0	6	5	63,704	10,825	140,490	
	PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	6	3	1,487	2,183	2,072,623	
	PLEMONS (4250)	JACK	3-11-72	4258	40.0	1	0	10	149	9,757	
	PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	6	2	12	476	747,537	
	PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.5	19	12	43	5,651	2,337,649	
	PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0	0	0	0	0	56,392	
	PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	3	0	0	0	77,977	
	PLUHLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0	0	0	0	0	6,735	
	POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0	0	0	0	0	68,862	
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60										
	PORTER (MISS.)	JACK	4-06-84	5420	44.0	3	3	5,708	9,558	80,861	
	POST HOLE	YOUNG	9-25-50	1078	41.0	0	0	0	0	6,270	
	POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1	4	4	32,997	3,757	130,680	
	POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	4	3	11,581	2,601	237,730	
	POST OAK (ELLENBURGER B)	JACK	4-04-84	6389	42.0	3	3	4,214	3,506	38,153	
	POST OAK (STRAWN)	JACK	4-05-49	3795	41.7	1	1	12	1,865	143,028	
	POST OAK, SW. (MARBLE FALLS)	JACK	2-28-69	5667	45.0	2	1	12	965	15,792	
	POST OAK, W. (ELLEN.)	JACK	1-31-69	6309	42.0	2	1	13	913	79,485	
	POTTS (ELLENBURGER)	WILBARGER	1942	4493	42.0	2	1	276	627	196,853	
	POTTSBORD	GRAYSON	1930	960	29.0	0	0	0	0	14,162	
	POTTSBORD (PALUXY)	GRAYSON	6-19-63	867	26.0	9	0	0	0	1,814	
	POTTSBORD, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6	0	0	0	0	317	
	POTTSBORD, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	9	9	163,950	15,666	472,669	
	POTTSBORD, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	5	4	27,251	3,604	586,830	
	POTTSBORD, SOUTH (DAVIS SAND)	GRAYSON	5-29-84	7812	39.0	0	0	0	0	1,082	
	POTTSBORD, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	5	4	17,862	8,274	626,492	
	POTTSBORD, WEST (CORDELL SD.)	GRAYSON	5-11-84	10192	38.0	4	2	23,065	4,354	49,186	
	POTTSBORD, WEST (DAVIS SD.)	GRAYSON	1-16-84	9526	39.0	1	1	50,049	7,309	76,945	
	POTTSBORD, WEST (DAVIS SD.)	GRAYSON	8-17-76	4578	40.0	2	1	5	75	97,044	
	POULSEN (STRAWN)	CLAY	3-01-83	4402	44.0	1	1	2,585	4,888	4,888	
	POUNDER JACKS (MISS)	YOUNG	5-15-55	1891	39.0	4	0	1	2	35,059	
	POUNDS (DYSON, UPPER)	WILBARGER	10-30-84	7233	44.0	0	0	0	0	1,365	
	PRAIRIE VIEW (CONGL.)	HARDEMAN	5-14-71	6155	44.0	0	0	0	0	27,768	
	PREWITT (SIMPSON)	CLAY	9-17-82	6108	40.0	0	0	0	0	18,740	
	PRICE (CONGL.)	JACK	1-10-82	4118	42.0	2	2	17,658	1,440	37,995	
	PRICE (MARBLE FALLS CONGLOMERATE)	YOUNG	5-07-51	2954	43.0	1	1	12	942	616,751	
	PRIDEAUX (STRAWN 2950)	YOUNG	M 9-10-50	3000	43.0	2	2	12	39	963,811	
	PRIDEAUX (STRAWN 3000)	YOUNG	M 6-05-51	3314	43.0	0	0	0	0	51,718	
	PRIDEAUX (STRAWN 3300)	YOUNG	M 6-25-59	3637	42.0	4	2	24	1,567	867,295	
	PRIDEAUX (STRAWN 3600)	YOUNG	M 10-25-50	4150	41.5	0	0	0	0	64,644	
	PRIDEAUX (STRAWN 3700)	ARCHER	M 7-02-52	4180	42.0	0	0	0	0	24,795	
	PRIDEAUX (STRAWN 4150)	YOUNG	M 6-19-53	3038	42.0	0	0	0	0	9,290	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	4	2	12	1,213	246,473
PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	1	1	107	1,061	55,317
PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	1	1	12	825	100,628
PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0	1	1	11	737	98,539
PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	3	2	11	556	117,685
PROFFITT (MISS.)	YOUNG	7-30-82	4680	41.0	8	6	114	22,430	257,079
PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0	0	0	0	0	7,365
PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0	0	0	0	0	722
PUDDIN (CONGLOMERATE)	YOUNG	7-30-85	3960	40.0	3	3	5,493	7,291	33,167
PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0	0	0	0	0	166,449
PURSLEY (CADDO LIME)	JACK	10-13-81	4663	45.3	4	3	3,001	2,243	68,962
PUTTY (GUNSIGHT)	ARCHER	7-13-64	1414	37.0	0	0	0	0	165
QUANAH	HARDEMAN	11-09-50	5832	40.0	47	37	33,414	123,220	1,239,890
QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7	3	0	2	399	148,132
QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	7	4	54	34,792	1,923,542
QUANAH (HOLMES)	HARDEMAN	11-30-84	8026	42.0	1	1	5	371	1,083
QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	0	0	0	0	42,775
QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	4	1	11	2,893	431,635
QUANAH CENTENNIAL (CHAPPEL)	HARDEMAN	10-04-84	8412	50.7	1	1	21,808	32,195	255,273
QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	9	8	28,257	4,892	2,180,517
QUEENS PEAK, SO. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	10	5	24	4,098	285,392
QUEENS PEAK, SO. (CONGL.)	MONTAGUE	1-05-64	6171	41.0	0	0	0	0	23,704
QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8	0	0	0	0	14,463
QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4	0	0	0	0	8,345
TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68									
QUEENS PEAK, W. (CADDO CONGL)	MONTAGUE	8-14-81	6145	42.0	2	2	3,059	5,238	44,457
R.P. (STRAWN)	KNOX	11-29-83	5270	37.0	3	3	36	6,530	47,847
R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	1	1	2,003	1,281	26,123
R.S.R. (5500 CONGL.)	ARCHER	5-07-82	5500	39.0	0	0	0	0	346
RACHEL-H (ELLENBURGER)	CLAY	1-31-84	6494	44.0	1	1	3,279	1,315	10,599
RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	3	2	13	934	1,783,379
RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5526	30.4	1	0	0	0	16,486
RAINES (MISS)	YOUNG	12-30-86	4581	43.0	1	1	10	458	1,106
RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	3	3	12	3,949	210,563
RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	12	6	31	14,851	2,289,804
RALEY (4120 CONGL.)	JACK	12-18-80	4128	40.0	2	2	11,968	104	1,914
RALEY (BEND CONGL.)	JACK	12-07-65	4196	43.0	1	0	0	0	19,409
RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0	0	0	0	0	3,936
RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	5	5	2,637	5,339	298,001
RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0	0	0	0	0	29,903
RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0	0	0	0	0	21,512
RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	1	1	12	734	390,885
RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0	0	0	0	0	56,671
RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0	0	0	0	0	81,291
RANDOLPH(MISS)	JACK	10-15-85	5320	49.0	3	3	9,138	15,889	56,128
RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0	0	0	0	0	172,600
RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0	0	0	0	0	10,058
RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0	0	0	0	0	44,974
RAPPS (CONGL)	HARDEMAN	1-13-81	7234	45.0	1	1	2,055	5,479	51,678
RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	65	28	1,393	130,138	12,263,389
RASBERRY, N.E. (CADDO 6100)	FOARD	2-25-85	5894	42.0	15	12	12	2,404	15,497
RASMUSSEN (GUNSIGHT, LD.)	ARCHER	8-15-49	1459	39.0	0	0	0	0	40,416
RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	22	18	121	12,569	299,524
RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2	0	0	0	0	6,148
RAY JONES (CONGL.)	ARCHER	8-18-59	5496	40.8	1	1	12	1,813	73,578
REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	0	0	0	0	226,466
REBA (STRAWN)	JACK	10-23-58	3472	41.0	3	3	12	264	164,623
REBA (4900)	JACK	10-01-81	4920	41.0	0	0	0	0	47,327
RED ASP (CHAPPEL)	HARDEMAN	9-24-84	8476	43.6	1	1	12	59,665	286,887
RED DAM (MISS. CHAPPEL)	HARDEMAN	9-29-85	8810	50.0	1	0	1	98	2,550
RED RIVER (MISS)	HARDEMAN	1-11-76	8945	45.8	1	1	512	38,123	435,195
RED RIVER (OSAGE)	HARDEMAN	9-13-78	8955	42.9	1	1	3,273	32,861	332,229
RED RIVER VALLEY (MISS.)	WILBARGER	3-29-85	5808	39.0	1	1	11	1,652	12,908
RED TOP (CADDO)	YOUNG	6-01-87	3900	40.0	2	2	9,240	945	1,104
REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6	0	0	0	0	41,667
REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0	0	0	0	0	3,398
REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0	0	0	0	0	4,501
REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	10	7	24	3,284	719,291
REED (TANNEHILL)	KNOX	11-11-57	2186	47.0	3	3	31	4,735	73,666
REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0	5	3	36	3,230	281,856
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	7	3	21	5,573	165,899
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0	2	0	0	0	237,550
RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8	0	0	0	0	458,253
RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0	0	0	0	0	264,691
RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0	0	0	0	0	86,839
RENDHAM, WEST (MISS.)	BAYLOR	5-06-81	5554	39.4	0	0	0	0	9,199
RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	12	8	36	4,327	1,983,304
REND (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	3	3	12	1,712	96,733
REND (MISS. 3500)	ARCHER	1953	5235	41.0	0	0	0	0	1,530
REND (MISS. 5300 SO.)	ARCHER	3-22-53	5244	41.0	0	0	0	0	5,337
REND (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0	0	0	0	0	10,864
REND (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0	12	1	11	1,809	3,486,036
REND (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0	2	1	12	997	677,951
REND, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0	5	5	11	2,453	634,492
REND, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0	9	2	8	1,729	691,070
REND BAPTIST	ARCHER	1949	3766	41.0	0	0	0	0	101,261
REND-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0	0	0	0	0	77,376
REND-PETERSON (STRAWN 3700 SO.)	ARCHER	1950	3737	41.0	0	0	0	0	99,785
REPRIEVE (CHAPPEL)	HARDEMAN	10-12-82	8671	47.5	3	3	475,157	250,272	1,404,097
REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	2	1	21	3,144	167,767
REZNIK	MONTAGUE	6-22-52	5731	41.0	0	0	0	0	20,079
REZNIK (CADDO LIMESTONE)	MONTAGUE	7-10-81	5610	42.0	1	0	0	0	198
RHEA JUNCTION (ATOKA)	CLAY	4-23-86	5684	41.0	1	1	69	2,085	9,309
RHINELAND, EAST (TANNEHILL)	KNOX	11-14-88	1920	35.0	1	1	2	237	237
R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	1	1	28,877	438	12,241
RICE (CONGL.)	YOUNG	6-30-81	4197	42.0	3	3	19,251	1,618	55,530

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLS)
RICH (STRAWN)	YOUNG	12-31-54	3315	39.0	0	0	0	0	639
RICHARDSON (CADD)	MONTAGUE	1948	6112	41.0	0	0	0	0	1,505,713
COMB. INTO RICHARDSON-MUELLER /CADD/, 5-1-52.									
RICHARDSON-MUELLER (CADD)	MONTAGUE	12-11-48	6112	41.0	15	12	28,095	9,140	3,514,068
CONSOLIDATION OF MUELLER & RICHARDSON /CADD/ FIELDS, EFF. 5-1-52.									
RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3	0	0	0	0	29,248
RIDER (ELLENBERGER)	JACK	5-26-82	5289	41.0	0	0	0	0	919
RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	1	1	12	835	29,717
RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	1	1	11	735	72,632
RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0	2	1	11	1,924	249,265
RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	0	0	0	0	5,285
RIGGS (CADD)	JACK	9-08-61	4776	47.7	0	0	0	0	1,562
RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	3	2	25,563	3,811	634,042
RIGGS (STRAWN)	JACK	9-22-55	3167	43.0	1	0	0	0	169,671
RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0	0	0	0	0	6,016
RIGHT CHOICE (CHAPPEL)	HARDEMAN	5-25-84	7820	41.9	3	2	740	23,443	180,410
RINGGOLD	CLAY	M 2-13-40	5796	47.7	24	10	3,639	11,417	7,774,590
RINGGOLD (ELLENBURGER)	MONTAGUE	M 8-15-57	5912	42.0	0	0	0	0	23,493
RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	4	3	11,185	9,093	1,182,428
RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0	0	0	0	0	1,673
RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0	0	0	0	0	1,160,044
RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4	2	2	0	0	142,621
RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	2	0	120	1,363	320,833
RINGGOLD, S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2	2	0	65	787	52,373
RISCH	JACK	11-24-49	4400	40.0	7	5	29,944	8,338	1,616,278
RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0	1	0	0	0	21,695
RISCH, EAST (ATOKA CONGL.)	WISE	M 12-13-58	5548	41.0	1	0	38,440	1,872	109,573
RISCH, EAST (CADD CONGL.)	WISE	M 12-28-53	4412	42.0	43	19	53,549	51,930	2,705,690
RISCH, SE. (CADD CONGL.)	WISE	M 10-01-54	4230	40.5	13	6	36,867	3,142	733,323
RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0	0	0	0	0	1,755
RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	2	1	4	221	75,769
RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0	0	0	0	0	425,496
RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0	0	0	0	0	0
RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0	0	0	0	0	0
RIVER BEND (CONGLOMERATE)	YOUNG	4-29-83	4262	40.0	2	1	1,320	2,833	27,227
RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0	1	1	5,947	1,698	54,082
RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0	0	0	0	0	43,196
ROBB (BRYSON)	JACK	9-22-81	3254	48.0	0	0	0	0	6,399
ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0	0	0	0	0	67,282
ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0	0	0	0	0	2,026
ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3900	37.0	12	6	52	3,516	2,582,168
ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0	0	0	0	0	788,810
ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0	0	0	0	0	1,163
ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0	0	0	0	0	6,847
ROCKY WALL (CONGL.)	FOARD	9-05-81	5552	38.0	1	1	4,439	2,360	38,517
ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0	0	0	0	0	267,860
ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	26	16	5,218	16,714	5,773,250
ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	3	0	3	123	194,190
ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0	0	0	0	0	54,468
ROLEX (BRYSON)	CLAY	9-13-82	4316	38.0	2	2	371	1,600	30,225
ROSELAND (ATOKA CONGL.)	JACK	6-28-83	4738	41.0	0	0	0	0	6,086
ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6432	42.0	2	2	12	3,234	220,062
ROSS	CLAY	11-24-39	5350	46.0	19	11	60	19,381	4,269,266
ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.0	0	0	0	0	65,596
ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	1	1	396	1,174	81,864
ROSS, SOUTH (3700)	CLAY	5-22-60	3634	40.0	1	0	0	0	222,849
ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0	0	0	0	0	46,836
ROSS, WEST	CLAY	1944	5624	42.0	0	0	0	0	34,280
CON. WITH ROSS FLD. IN 1948.									
ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0	17	7	6,924	10,932	1,380,000
ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0	3	3	5,184	2,895	206,732
ROSS MOUNTAIN (MISS.)	JACK	3-06-86	4682	46.0	2	1	12	5,477	15,566
ROSS MOUNTAIN, NW (CONGL.)	JACK	5-24-87	4092	43.0	2	2	41,577	3,959	9,204
ROSS MOUNTAIN NW (MISS.)	JACK	7-16-86	4478	46.4	1	1	11	1,542	9,606
ROSS MOUNTAIN, SW (MISS.)	JACK	4-15-86	4617	45.0	1	0	5	822	9,494
ROSSON (LUSE SAND)	COOKE	12-18-52	2846	40.0	0	0	0	0	762
ROSSON (2600 SAND)	COOKE	6-14-55	2600	41.0	1	1	12	323	7,294
ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0	1	1	12	283	12,309
ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0	7	5	384	25,265	183,602
ROY FULTZ	CLAY	10-10-51	1814	42.0	0	0	0	0	154,344
ROYE (ELLENBERGER)	YOUNG	5-20-86	4600	42.0	1	0	2,369	135	15,522
ROYE (MISS.)	YOUNG	5-05-86	4370	43.0	5	4	23,800	2,835	47,481
RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0	1	1	12	448	13,995
RUDMOSE (CONGL.)	JACK	3-06-87	4816	40.0	1	1	35,159	474	1,380
RUNNING J (MISSISSIPPIAN)	YOUNG	7-05-85	4757	43.0	1	0	0	0	11,999
RUSHAG	JACK	1950	4585	40.0	172	28	38,039	50,971	15,574,212
RUSHAG (EAST GC OIL SAND)	JACK	11-29-88	5278	40.6	1	1	1,842	907	907
RUSHAG (KEN SAND)	JACK	6-30-87	4849	42.1	5	4	147,768	20,525	27,161
RUSHAG (MISSISSIPPIAN)	JACK	11-11-84	5926	50.0	1	1	75,017	905	20,546
RUSHAG (SMITH SAND)	JACK	5-31-88	5042	40.3	3	3	70,867	4,763	4,763
RUSHAG (STRAY)	JACK	4-30-88	5544	44.3	1	1	9,433	955	955
RUSHAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2	2	1	1,983	614	41,595
RUSHAG, NORTH (CADD CONGL.)	JACK	1-04-63	4523	41.0	1	0	0	0	9,426
RUSHAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1	3	2	17,549	1,356	20,446
RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0	0	0	0	0	51,204
SADB (STRAWN, 2800)	JACK	7-26-85	2824	45.0	0	0	0	0	524
S.A.O.C. (ATOKA LOWER)	JACK	10-31-84	5529	41.0	1	1	2,921	448	6,037
S.A.O.C. (ELLENBURGER)	JACK	2-22-85	5514	43.0	0	0	0	0	0
S-B (TANNEHILL)	KNOX	3-25-57	2080	38.7	0	0	0	0	47,769
DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.									
S. & K. (CADD)	WILBARGER	12-21-57	3818	38.9	15	11	48	14,119	947,089
SAD (STRAWN)	ARCHER	4-22-83	4175	40.0	4	4	12	12,766	119,342
SADLER	GRAYSON	1943	7203	26.0	0	0	0	0	1,113
SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	5	2	12	3,072	570,119
SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7	0	0	0	0	23,569
SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	96	48	67,984	97,639	17,524,234
SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5	0	0	0	0	8,251
SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0	1	1	12	1,226	79,313

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION 1-1-89 (BBLS)
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6	0	0	0	0	34,765
	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4	0	0	0	0	45,145
	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8	0	0	0	0	12,302
	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0	0	0	0	0	51,626
	SADLER, SW. (BRUHLMEYER LD.)	GRAYSON	9-20-63	3304	35.0	3	3	143	1,909	99,033
	FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED,		9-21-63							
	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	4	4	507	5,062	137,065
	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	2	2	101	1,014	68,232
	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	14	3	36	2,843	5,857,197
	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0	1	1	180	2,794	11,207
	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	3	1	12	3,094	61,126
	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0	0	0	0	0	2,205
	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	2	2	192	8,812	1,198,945
	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	1	1	12	2,729	133,360
	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	6	3	12	235	175,659
	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6930	38.0	0	0	0	0	3,921
	SAINT JO, SE. (ELLEN.)	MONTAGUE	8-16-84	9146	39.8	3	2	1,274	14,250	210,531
	SAINT JO, SW. (CONGL.)	MONTAGUE	9-26-53	6711	20.1	2	2	24	2,441	535,392
	SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	3	2	24	2,541	199,437
	SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-59	7121	39.2	1	0	0	0	1,609
	SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	1	1	12	1,225	423,604
	SAINT JO, W. (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0	0	0	0	0	467,612
	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0	0	0	0	0	9,514
	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9	0	0	0	0	88,922
	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0	0	0	0	0	2,870
	SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9	0	0	0	0	39,186
	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	1	1	24	880	45,265
	SAM EASTER (CADDO)	JACK	5-02-70	4434	42.6	6	4	11,557	1,998	104,803
	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	2	2	75	361	178,063
	SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0	0	0	0	0	102,080
	TRANS. TO ALVORD /ATOKA CONGL./ C /CADDO CONGL./									
	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0	0	0	0	0	579
	SANDERS	MONTAGUE	1942	5975	36.8	1	1	12	404	648,842
	SANDERS (CADDO CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	1	1	1,832	4,058	448,250
	SANDERS (CADDO 5800)	MONTAGUE	4-01-71	5813	40.0	1	0	2	4	62,267
	SANDERS (CONGLOMERATE, LD.)	MONTAGUE	5-31-53	6167	35.0	6	6	5,140	23,150	382,932
	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0	0	0	0	0	38,455
	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0	0	0	0	0	25,498
	SANDUSKY	GRAYSON	1-04-50	7687	44.5	5	2	10,357	2,936	458,325
	SANDUSKY (DORNIC HILLS)	GRAYSON	6-12-53	8894	31.0	8	4	9,875	8,006	550,561
	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3	0	0	0	0	262,684
	TRANSFERRED TO SANDUSKY (DORNIC HILLS) 6/1/78									
	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0	0	0	0	0	103,690
	TRANS. TO MULDER /ELLENBURGER/,		11-1-51							
	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	12	3	2,035	14,690	14,831,465
	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0	1	1	0	0	107,121
	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0	0	0	0	0	2,119
	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	1	1	12	1,072	41,051
	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	1	1	14,405	6,529	526,641
	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	5	1	1,066	1,856	73,156
	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1	0	0	0	0	58,229
	SANDUSKY, WEST (DORNIC HILLS)	GRAYSON	5-30-55	6488	42.1	2	2	24	1,613	305,736
	SANDUSKY, W. (DORNIC HILLS, N.)	GRAYSON	7-12-56	6513	26.0	2	1	12	1,911	289,840
	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0	0	0	0	0	338,927
	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	2	2	230	1,432	43,585
	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	5	4	955	5,100	3,003,091
	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0	5	5	60	18,034	241,359
	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0	0	0	0	0	16,466
	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0	0	0	0	0	56,941
	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	1	1	12	1,873	26,488
	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6	0	0	0	0	5,048
	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0	0	0	0	0	8,014
	SANGER (STRAWN)	DENTON	12-01-53	1699	42.0	4	0	0	0	82,266
	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	3	2	2,498	15,343	212,013
	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	4	4	2,798	43,823	997,295
	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2	0	0	0	0	34,463
	SARTAIN DRAW (BRYSON)	JACK	7-08-95	2818	44.0	3	1	832	922	13,131
	SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	15	2	12	564	1,030,347
	SAYED (BEND CONGL.)	YOUNG	11-14-81	4330	41.0	2	1	10	402	17,854
	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	8	5	31,286	6,536	95,431
	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	4	4	19,045	13,407	90,934
	SCALING	CLAY	5-01-44	5570	41.0	1	1	12	1,230	375,319
	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0	0	0	0	0	29,959
	SCALING RANCH, S (ELLEN)	CLAY	M 3-14-72	6124	41.0	19	9	7,140	22,446	435,866
	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	13	9	24	8,691	152,456
	SCAN (CONGL.)	YOUNG	M 4-05-79	4318	43.0	10	5	21,697	1,252	89,906
	SCANROCK (CONGL.)	JACK	1-20-81	4174	43.0	1	0	0	0	3,606
	SCARBER (CONGLOMERATE)	JACK	9-01-83	5570	43.1	2	2	44,521	1,504	14,882
	SCHER (VIOLA)	CLAY	6-18-78	6227	40.7	0	0	0	0	23,328
	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	1	1	12	599	46,078
	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	0	0	0	0	915,218
	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0	0	0	0	0	27,143
	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	4	2	6,783	1,262	40,890
	SCOTLAND (CADDO LIME)	ARCHER	10-17-40	5050	43.0	6	6	36	12,818	1,081,030
	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3	0	0	0	0	673
	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	15	6	43	7,956	718,814
	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	1	1	574	574	361,202
	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	4	2	1,435	3,044	159,043
	SCOTLAND (M SAND)	ARCHER	6-13-47	4009	43.3	7	7	35	1,506	357,201
	FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.									
	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	3	3	12	308	423,367
	SCOTLAND, SOUTH (CADDO 5100)	ARCHER	3-11-57	5086	43.0	19	13	7,740	24,000	1,191,544
	SCOTT RANCH (VOGTSBERGER)	ARCHER	8-28-82	4577	42.0	0	0	0	0	23,519
	SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	3	2	12	1,016	100,511
	SEACLIFF (MISSISSIPPI)	YOUNG	8-03-47	4682	42.0	2	2	15	11,850	17,799
	SEAGO	MONTAGUE	12-23-49	5074	43.0	0	0	0	0	109,547
	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0	0	0	0	0	54,266
	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0	0	0	0	0	51,627

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (58LS)
SEARCYS (CONGL)	HARDEMAN	M 10-24-81	7292	41.0	4	3	3,582	9,827	128,722
SEARCYS (MISS)	HARDEMAN	6-20-81	8166	40.0	3	3	35	4,242	67,956
SEARCYS, S.W. (MISSISSIPPIAN)	HARDEMAN	11-11-83	8123	38.0	1	1	12	2,773	36,734
SEAY (CADD CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	5	4	13,054	16,193	342,320
SENATE (MISS.)	JACK	3-07-86	5026	49.7	1	1	11,802	849	9,467
SENKEL (CADD 4600)	YOUNG	7-23-81	4594	43.0	20	17	45,682	2,248	152,291
SENKEL (CADD 4600-N.)	YOUNG	4-01-85	4646	41.0	3	3	7,438	2,001	18,522
SEPTEMBER (9300)	GRAYSON	1-12-82	9290	22.0	1	1	22,504	2,155	30,491
SERENDIPITY (CONGL)	YOUNG	7-24-76	4330	40.0	4	2	9,420	1,577	44,434
SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0	0	0	0	0	8,901
SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	8	5	1,676	2,441	272,528
SEVENTY DAY (CONGL)	WISE	9-30-79	5826	44.1	1	1	338	349	6,357
SEWELL	YOUNG	1938	3800	44.0	1	1	12	1,082	1,410,751
SEWELL (CADD LOWER)	JACK	M 2-09-54	4117	43.9	5	3	5,558	2,151	96,801
SEWELL (CADD POOL)	YOUNG	1940	3907	42.0	5	2	7,891	2,361	272,461
SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0	0	0	0	0	93,363
SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0	0	0	0	0	290,409
SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0	0	0	0	0	3,125
SEWELL (STRAWN)	YOUNG	M 1941	2480	42.0	8	7	2,277	9,295	294,226
SEWELL (3200)	YOUNG	7-13-76	3296	42.0	1	0	0	0	26,304
SEYMOUR (CADD)	BAYLOR	6-23-50	5097	40.0	6	4	44	18,694	263,091
SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0	0	0	0	0	850,714
SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0	1	0	0	0	2,066,958
SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	2	2	24	5,176	181,681
SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	34	27	530	81,292	7,875,814
SHADON (CONGL.)	JACK	7-12-82	5196	42.0	1	1	31,409	2,969	54,235
SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	2	1	12	372	58,994
SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0	0	0	0	0	68,087
SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	0	0	0	0	22,763
SHANKS (THOMAS SAND)	ARCHER	9-02-84	1071	38.0	7	5	24	10,113	60,950
SHANNON (CADD)	CLAY	M 1-15-80	5468	43.0	8	7	16,994	5,232	146,577
SHANNON, W. (CONGL.)	CLAY	12-14-81	5518	42.0	1	1	11	676	9,529
SHARON (STRAWN)	COOKE	10-12-72	1698	37.0	4	3	12	1,243	55,450
SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0	0	0	0	0	26,076
SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0	0	0	0	0	72,143
SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2	0	0	0	0	20,241
SHERPARD (STRAWN)	YOUNG	3-01-83	2608	40.0	4	4	24	14,876	100,465
SHERMAN	GRAYSON	9-31-47	4860	36.7	41	26	28,521	159,692	14,360,443
SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LD, GANT, HEAD, JERICHO, RIFENBURG, RISING, SWAFFORD, WOODSON I, & WOODSON III CONS 1/1/74)									
SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9332	40.0	1	1	12	898	62,215
SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7	0	0	0	0	250,155
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4	0	0	0	0	16,954
CONS INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73									
SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0	1	1	43,409	3,678	63,076
SHERMAN (COVEY)	GRAYSON	6-01-68	3914	36.7	0	0	0	0	82,122
DIVIDED FR SHERMAN FIELD 6/1/68. CONS. INTO SHERMAN FIELD 1/1/74									
SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7	0	0	0	0	29,802
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	1	1	25,015	972	103,646
SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	8	5	273,755	11,977	1,167,152
SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	7	3	9,243	6,575	260,565
SHERMAN (ELLENBURGER 10500)	GRAYSON	9-18-81	11832	50.0	1	1	7,026	1,490	25,617
SHERMAN (GANT)	GRAYSON	6-01-68	3920	36.7	0	0	0	0	42,109
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7	0	0	0	0	212,511
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (JERICHO)	GRAYSON	6-01-68	3395	36.7	0	0	0	0	19,734
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (LAWRENCE SO.)	GRAYSON	11-17-55	10303	29.9	0	0	0	0	25,094
SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9	0	0	0	0	3,147
SHERMAN (LOWER PENN)	GRAYSON	2-11-83	8912	37.0	0	0	0	0	773
SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	1	1	12	1,271	301,356
SHERMAN (NEATHERY SO.)	GRAYSON	2-04-55	8808	46.0	0	0	0	0	26,704
SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6	2	1	230,883	35,783	942,080
SHERMAN (ORDOVICIAN 6,800)	GRAYSON	9-18-55	8878	49.5	0	0	0	0	25,221
SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	40.0	1	1	22,911	3,737	163,303
SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	1	0	0	0	140,024
SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	1	0	2,763	82	447,890
SHERMAN (ORDOVICIAN 9,450)	GRAYSON	6-11-82	9518	42.3	2	0	25,803	298	194,595
SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5	0	0	0	0	71,355
SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7	0	0	0	0	1,938
SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0	1	0	0	0	42,439
SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0	0	0	0	0	22,461
SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	1	1	6,372	605	295,613
SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	3	3	73,913	7,978	327,288
SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0	0	0	0	0	149,587
SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	4	3	15,835	2,240	413,852
SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	1954	8986	41.0	0	0	0	0	121,875
TRANS. TO SHERMAN /8900 PENN./									
SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	43	7	111,651	10,432	9,630,453
SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	2	1	12	1,634	42,621
SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7	0	0	0	0	491,131
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9056	36.9	1	0	0	0	3,809
SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5	1	0	0	0	226,520
SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0	0	0	0	0	29,009
SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7	0	0	0	0	86,352
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5	0	0	0	0	4,103
SHERMAN (SWAFFORD)	GRAYSON	6-01-68	3350	36.7	0	0	0	0	275,256
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8528	40.3	1	1	21,397	753	149,585
SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9	1	1	7,226	804	9,913
SHERMAN (WOODSON I)	GRAYSON	6-01-68	4318	36.7	0	0	0	0	2,496
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
SHERMAN (WOODSON III)	GRAYSON	6-01-69	4860	36.7	0	0	0	0	25,412
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (WOODSON ZONE B)	GRAYSON	10-01-51	5140	36.0	3	3	702	3,528	87,341
SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	99	45	260,000	228,229	14,914,949
SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7	0	0	0	0	21,781
SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0	0	0	0	0	16,172
SHERMAN (10700)	GRAYSON	6-01-82	10699	55.6	2	1	8	3,457	31,479
SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	57	39	10,005	230,422	14,207,608
SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0	0	0	0	0	15,939
SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	1	1	60	1,148	30,677
SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0	0	0	0	0	8,126
TRANS. TO EAST SHERMAN, 5-1-51									
SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	1	1	12	607	15,245
SHERMAN, NW. (8400 #V#)	GRAYSON	12-04-82	8435	35.0	1	1	10,729	3,318	32,558
SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	1	1	3,000	1,018	35,856
SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8222	40.8	1	1	956	643	33,358
SHERMAN, SOUTHEAST (BAKER, LOWER)	GRAYSON	8-02-81	9012	38.0	0	0	0	0	1,315
SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	0	0	0	0	219,366
SHERMAN, SE. (RED STRAWN)	GRAYSON	12-12-81	6391	32.0	0	0	0	0	6,203
SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9298	24.3	1	1	365	1,944	10,130
SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5	0	0	0	0	53,080
SHERMAN AIRPORT (BAKER)	GRAYSON	9-29-84	9049	32.8	2	1	1,647	1,521	13,275
SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0	0	0	0	0	8,434
SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0	0	0	0	0	20,876
SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8	0	0	0	0	24,401
SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	3	2	720	1,077	113,086
SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	3	2	12	2,851	325,538
SHIRK (3790)	YOUNG	1-22-77	3794	42.0	1	1	9	600	13,332
SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0	0	0	0	0	10,342
SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	0	0	0	0	39,664
SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	4	1	12	1,997	167,030
SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0	0	0	0	0	17,814
SHIRLEY (CADDO CONGL.)	MONTAGUE	4-05-84	6018	42.0	7	7	46,253	21,727	171,438
SHIRLEY CAROL (STRAWN)	MONTAGUE	11-29-83	4096	41.0	3	3	24	8,557	146,855
SHOLEH (MISS.)	YOUNG	1-18-85	4476	40.0	2	2	20,310	4,786	25,563
SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0	12	9	5,214	27,826	192,533
SHOSHONE (MIDDLE CONGL.)	JACK	10-09-84	4537	43.0	5	4	96,639	1,027	47,227
SHOSHONE (MISSISSIPPIAN)	JACK	1-18-84	4695	42.0	1	1	3,643	2,358	2,358
SHOWN (BEND)	JACK	6-02-54	5219	42.0	0	0	0	0	2,091
SIMON (MARBLE FALLS LIME)	JACK	5-19-84	4114	46.0	0	0	0	0	324
SIVELLS BEND	COOKE	11-30-44	6900	40.0	164	68	266,478	332,395	29,906,794
SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1	0	0	0	0	0
TRANS. TO SIVELLS BEND, 1-1-54									
SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	3	3	2,767	6,231	715,737
SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	2	2	2,223	4,823	198,219
SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	1	1	240	1,609	56,489
SIVELLS BEND, E. (BAKER, LOWER)	COOKE	2-20-66	7536	41.8	1	1	1,473	1,973	101,563
SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0	0	0	0	0	888
SLEDGE (STRAWN)	MONTAGUE	11-30-68	5330	40.0	0	0	0	0	6,740
SLDAN (BRYSON)	JACK	9-23-75	3274	41.4	3	3	491	15,122	29,095
SLDAN (BRYSON SAND)	YOUNG	12-01-82	3476	41.0	6	6	10,346	152	31,674
SMADA (STRAWN 2500)	MONTAGUE	M 8-31-54	2542	41.0	21	13	22	3,826	172,330
SMART (BRYSON)	JACK	3-25-77	3116	41.0	1	0	0	0	3,887
SMOKEHOUSE (CADDO)	ARCHER	6-15-79	5264	38.3	1	1	12	4,108	85,935
SMYRNA (ATOKA)	MONTAGUE	M 12-09-79	6046	40.0	38	33	235,411	15,040	552,707
SMYRNA (STRAWN)	MONTAGUE	10-17-90	5990	42.0	2	2	6,434	739	138,736
SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	6	3	12	1,341	305,602
SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	1	1	12	242	36,737
SOUTH BEND (CADDO)	YOUNG	10-16-53	3496	42.0	1	1	18,515	438	21,032
SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0	0	0	0	0	202,036
SOUTH BEND (ROARK)	YOUNG	10-15-85	3578	40.0	1	1	2,692	606	6,282
SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4549	30.0	1	1	470	69	8,448
SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	2	0	5,584	56	214,428
SOUTH BEND, W. (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	4	0	0	0	871,956
SOUTHERN ALLIANCE (ATOKA, LOW)	JACK	2-21-86	4857	42.0	1	1	28,273	265	5,324
SOUTHERN ALLIANCE (CADDO)	JACK	3-20-84	4464	42.0	3	2	16,809	1,300	38,189
SOUTHERN ALLIANCE (MISS.)	JACK	5-23-84	5146	43.0	9	3	45,278	2,010	216,964
SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	2	2	24	3,319	62,340
SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	1	1	12	1,644	29,399
SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4	0	0	0	0	51,096
SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0	0	0	0	0	33,590
SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	1	1	12	1,169	51,067
SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	1	0	12	2,657	97,351
SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6998	26.0	1	1	12	1,538	8,170
SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	1	1	1,791	3,852	52,303
SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	2	0	88	384	49,538
SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6	30	29	703,003	167,857	1,308,523
SOUTHMAYD, NORTH (LOWER PENN)	GRAYSON	3-03-85	7800	25.0	1	1	813	1,538	9,761
SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8235	33.7	3	1	14,711	423	150,499
SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8590	36.8	9	3	66,004	4,374	184,203
SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	7-01-83	8719	29.7	0	0	0	0	273
SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	3	2	8,353	922	48,950
SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	8	7	26,003	3,412	428,488
SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0	0	0	0	0	25,628
SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0	0	0	0	0	10,065
SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5	1	1	6	193	43,738
SPANISH FORT (CRINDOVAL SD.)	MONTAGUE	7-07-50	1650	29.7	38	29	41	10,253	2,998,259
SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	4	3	24	1,732	265,750
SPARKLER (HANDY)	GRAYSON	8-27-74	10095	42.0	3	3	203,805	30,313	896,206
SPARKS-LINDESEY (BUTTRAM SAND)	JACK	12-15-53	2196	39.0	0	0	0	0	2,031
SPECIAL K (CONGL.)	MONTAGUE	4-09-87	6650	39.6	3	3	36,352	62,888	88,308
SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0	1	1	11	1,024	179,952
SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	M 12-09-53	5019	42.0	5	3	36	13,275	299,221
SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5924	41.0	2	0	1	2	69,290
SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0	0	0	0	0	66,971
SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	0	0	0	0	24,260
SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0	0	0	0	0	14,710
STALEY (CADDO)	CLAY	M 10-20-57	5840	43.1	0	0	0	0	61,204

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0	0	0	0	0	226,690
STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0	0	0	0	0	110,566
STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6	0	0	0	0	11,043
STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0	0	0	0	0	5,969
STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2	0	0	0	0	21,230
STEED	JACK	8-12-54	4770	42.0	4	4	28,307	2,609	1,408,160
STEED, SDUTH	JACK	9-09-50	4658	40.0	0	0	0	0	20,425
STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	3	2	1,080	2,203	417,007
STEELE (MARBLE FALLS LIME)	YOUNG	10-30-83	4294	42.0	2	1	7,202	1,065	41,909
STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0	0	0	0	0	1,159
STEELE (STEELE SAND)	YOUNG	3-04-83	2346	41.0	2	2	7,414	1,120	30,550
STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	6	5	60	7,649	92,307
STEPHENS	CLAY	1943	6011	48.0	1	0	0	0	134,650
STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	4	4	1,740	1,358	93,082
STERNADOL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0	0	0	0	0	34,336
STEVE (LDWER STRAWN)	JACK	7-10-82	3179	42.0	1	0	0	0	7,272
STEWART (CONGL.)	JACK	9-04-84	5202	42.0	3	3	42,757	2,434	12,647
STEWART (MARBLE FALLS)	YOUNG	M 1-01-84	4890	41.0	30	24	235,779	6,313	132,949
STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0	2	0	3	1,524	48,972
STONEBURG	MONTAGUE	12-07-41	6233	45.0	17	12	180,670	31,383	748,218
STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	1	1	12	1,627	175,501
STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	1	1	10	1,484	83,662
STONEBURG, N. (CADD0 5800)	MONTAGUE	9-09-70	5819	41.2	1	1	384	361	37,977
STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	1	0	0	0	19,645
STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	1	1	249	237	40,507
STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	16	7	2,496	4,176	299,003
STONEBURG, N.E. (CADD0)	MONTAGUE	1-02-72	5628	41.2	1	1	420	1,051	30,722
STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	1	0	0	0	28,833
STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0	2	0	0	0	103,920
STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	4	1	14,842	1,509	228,956
STONEBURG, S. (MISS.)	MONTAGUE	9-05-64	6402	41.0	2	1	13,112	1,164	222,771
STOUFFER (CONGL.)	BAYLOR	10-14-82	5205	42.0	2	0	0	0	47,894
STOVALL (MCLESTER)	YOUNG	9-01-53	3944	40.4	24	21	41,115	30,518	299,131
STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0	0	0	0	0	80,316
STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9	0	0	0	0	38,824
STRADER (CONGL. 4)	JACK	12-19-86	5649	42.5	3	3	96,482	4,664	12,708
STRAHAN (CADD0)	JACK	3-15-82	4450	47.0	0	0	0	0	285
STRAHAN (CONGL.)	JACK	9-29-80	4440	44.0	1	0	0	0	23,600
STRAHAN (ELLENBURGER)	JACK	3-15-82	4748	47.0	1	1	11,732	256	1,633
STRAHAN (MISSISSIPPIAN 4370)	JACK	12-28-81	4373	42.0	1	0	0	0	1,988
STRAHAN (STRAWN,OIL)	JACK	4-12-82	3382	41.0	0	0	0	0	168
STRAWN (MARBLE FALLS 3770)	JACK	1-03-82	3784	42.0	1	1	7,520	89	1,636
STRAWN (MARBLE FALLS 4060)	JACK	1-03-82	4147	46.0	1	0	0	0	62
STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2	0	0	0	0	35,811
STREET (CADD0)	JACK	2-01-80	4925	42.4	1	1	12	8,583	90,828
STREET (STRAWN)	JACK	3-21-80	2707	41.4	9	7	4,961	57,215	577,373
STREET (MARBLE FALLS)	JACK	7-12-84	5100	50.0	2	1	3,914	458	2,544
STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0	2	0	0	0	211,829
STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	1	0	0	0	636
STRICKER (TANNEHILL)	KNOX	1-10-55	2099	33.0	2	2	23	1,267	61,606
STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0	0	0	0	0	38,350
STRIKE (STRAWN)	ARCHER	2-22-88	3053	40.0	3	3	25	26,171	26,171
STURGEDON (DORNICK HILLS)	GRAYSON	7-02-55	6593	30.0	0	0	0	0	18,809
STURGEDON (STRAWN)	GRAYSON	5-31-55	6325	37.0	0	0	0	0	75,416
STURM (CANYON)	ARCHER	10-23-50	3527	42.0	8	6	48	7,060	180,223
STURM (VDGTSBERGER)	ARCHER	9-07-50	4658	42.0	3	2	2,923	2,458	889,358
SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	2	2	120	1,421	93,390
SUGARLOAF MT. (CADD0)	FDARD	5-11-87	5923	41.0	2	2	5,346	13,220	33,555
SULLIVAN (CADD0)	YOUNG	11-01-82	4395	41.0	7	3	38,670	1,967	90,776
SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2229	41.0	0	0	0	0	137,585
SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0	1	0	0	0	26,995
SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	4	3	348	4,790	397,643
SUMNER (STRAWN 5235)	WILBARGER	6-07-64	5246	41.4	2	2	192	2,222	212,128
SUMPTER (CONGL.)	YOUNG	4-25-82	3930	41.0	2	1	12	298	11,355
SUNRISE (CADD0 CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0	0	0	0	0	1,035
SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0	0	0	0	0	548
SUNSET	WISE	1950	7277	40.0	0	0	0	0	24,052
SUNSET (CADD0)	WISE	M 1-16-60	5966	43.0	0	0	0	0	57,051
SUNSET (CADD0 CONGL.)	MONTAGUE	1-01-84	6041	42.0	1	1	14,887	712	11,436
SUNSET (CADD0 5700)	MONTAGUE	1-06-67	5701	43.1	1	1	2,361	49	6,576
SUNSET (CONGLOMERATE)	MONTAGUE	M 11-01-63	5986	41.0	20	18	67,899	5,747	592,749
SUNSET (CONGLOMERATE -A-)	WISE	M 11-01-60	5932	42.0	0	0	0	0	50,583
SUNSET (CONGLOMERATE -B-)	WISE	M 12-27-60	5998	40.0	0	0	0	0	2,423
SUNSET (CONGLOMERATE -C-)	WISE	M 6-01-61	5969	41.0	0	0	0	0	56,104
SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0	0	0	0	0	5,767
SUNSET (UPPER STRAWN)	JACK	9-13-85	2220	42.0	3	0	1	12	4,942
SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0	0	0	0	0	40,606
SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0	0	0	0	0	59,607
SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.8	0	0	0	0	3,237
SUNSET, WEST (CONGLOMERATE -O-)	WISE	M 10-20-62	5941	41.0	0	0	0	0	3,787
SUSAN PRIDEAUX (CADD0)	ARCHER	11-12-71	4950	41.0	0	0	0	0	10,151
SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	5-19-72	1407	41.0	16	12	24	14,989	602,205
SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0	0	0	0	0	13,232
SUSHAN(BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	4	2	32,177	294	26,766
SUSHAN(CADD0 5750)	CLAY	12-12-69	5753	45.0	2	2	19,668	5,588	272,484
SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0	1	0	0	0	80,497
SUSIE-Q (CADD0)	ARCHER	6-03-85	4626	42.0	7	7	5,172	22,167	112,539
SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0	0	0	0	0	32,668
SWANSON-CHOENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	5	3	12	3,060	95,378
SWARTZ (PALO PINTO)	HARDAMAN	1-01-85	5836	42.0	11	0	143	52,268	181,971
SWEENEY (CADD0)	YOUNG	6-28-51	3763	31.0	2	2	193	2,515	57,906
SWEENEY (CADD0 4200)	YOUNG	1-08-74	4220	40.0	2	1	717	1,259	50,461
SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	54	46	172,099	34,716	983,615
SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0	2	2	4,990	2,125	55,957
SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	3	2	12	1,842	52,414
SWEETGRASS (STAPP)	GRAYSON	5-02-83	4086	19.0	1	0	11	421	7,939
SWICK (DORNICK HILLS)	GRAYSON	5-20-78	6158	36.0	2	1	12	1,060	15,570
SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	2	2	24	1,602	69,496

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
SWICK (5000)	GRAYSON	3-23-82	5026	27.0	1	1	12	924	7,602
SWICK (5100)	GRAYSON	9-15-79	5147	30.0	1	1	12	3,085	40,462
SWICK (5400)	GRAYSON	10-13-79	5462	31.0	3	2	24	2,525	66,843
SWINK	YOUNG	11-28-48	4989	41.0	0	0	0	0	82,605
SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	3	3	1,751	19,228	181,731
SWINK, NORTH	YOUNG	5-01-50	4977	41.0	0	0	0	0	54,493
T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0	0	0	0	0	33,656
T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0	1	0	0	0	39,034
T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0	0	0	0	0	8,171
T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0	0	0	0	0	20,851
TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	0	0	0	0	33,548
T.E. (PALO PINTO)	HARDEMAN	9-17-85	6603	39.5	1	1	3,315	5,991	31,055
TJB (STRAWN 4600)	WISE	1-04-82	4600	38.0	0	0	0	0	394
T.J.B. (5700 ELLENBURGER)	ARCHER	10-22-82	5757	40.0	1	0	0	0	8,608
T.J. (CONGLOMERATE)	JACK	8-06-84	4866	41.0	13	13	169,789	7,038	117,498
T.JN (STRAWN)	JACK	7-03-52	4067	38.0	23	20	102,934	10,740	142,929
-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0	0	0	0	0	183,913
-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	2	2	12	1,476	206,847
TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0	3	3	25,742	312	5,812
T-H-G (STRAWN)	WICHITA	11-12-53	3916	42.0	0	0	0	0	51,439
TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	1	1	12	1,845	59,046
TAFFEY (CONGL.)	MONTAGUE	1-18-78	6844	41.0	2	2	1,757	2,057	172,590
TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0	1	1	12	203	6,546
TALLY (CONGL.)	CLAY	1-09-62	5777	47.0	18	14	74,006	9,704	137,179
TALLY (MARBLE FALLS)	CLAY	1-01-84	5904	42.0	14	11	33,954	3,760	57,904
TALLY (STRAWN)	CLAY	1950	4600	42.0	45	31	19,685	34,981	3,269,204
TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0	1	1	19	1,073	494,533
TAUBERT (CADD0)	JACK	7-09-52	4403	40.0	0	0	0	0	46,689
TAUBERT (MCKEE)	JACK	1942	6435	42.0	0	0	0	0	8,151
TAYLOR	YOUNG	10-03-61	4250	44.1	0	0	0	0	68,561
TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	19	17	93,071	67,223	3,041,965
TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0	0	0	0	0	95,271
TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	1	0	7	190	57,068
TENAI (MISS)	YOUNG	11-01-75	4855	43.0	0	0	0	0	4,494
TEPCO (3100 ELLENBURGER)	COOKE	10-31-85	3137	22.0	3	2	24	12,329	38,233
TERESA (CONGLOMERATE)	WISE	4-13-81	5198	44.0	2	1	68,550	2,110	80,432
TERESA (5065)	JACK	11-10-83	5177	42.0	1	1	8,459	806	5,634
TERRELL (CONGL.)	YOUNG	10-01-77	4502	42.0	3	3	22,759	1,079	16,340
TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	1	1	1,380	745	33,519
TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0	1	0	0	0	726,447
TEX-AM (STRAWN 3020)	JACK	5-27-81	3028	42.8	1	1	12	6,494	35,825
TEXAKOMA (ATOKA)	YOUNG	12-17-88	4239	40.8	1	1	0	0	0
TEXAS, NORTH (CONGL.)	MONTAGUE	4-08-82	5979	40.0	3	2	24	3,075	22,744
TEXO (CADD0)	YOUNG	5-07-55	3586	40.0	0	0	0	0	11,836
TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0	0	0	0	0	21,863
TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0	0	0	0	0	9,661
TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	7	6	12	13,024	687,391
TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0	0	0	0	0	171,391
TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0	0	0	0	0	26,154
THALIA (1430)	FOARD	7-11-73	1454	33.4	0	0	0	0	6,479
THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0	14	0	11	920	85,117
THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0	4	0	0	0	1,445
THEISS (MISS.)	HARDEMAN	6-21-82	8390	40.0	4	4	28,077	87,538	519,393
THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0	0	0	0	0	13,132
THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5	0	0	0	0	7,452
THOMAS (MISS)	YOUNG	2-14-82	4636	39.0	0	0	0	0	21,435
THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	2	1	20	2,560	39,360
THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	1	1	33,019	3,597	99,442
THORWELL (CONGL.)	JACK	9-13-71	4484	41.0	0	0	0	0	800
THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	4	2	15,676	15,143	1,541,094
THRASH (OSAGE)	HARDEMAN	11-16-65	8840	49.8	1	0	0	0	1,433,519
THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	2	1	871	2,119	886,065
THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	2	1	12	2,392	70,628
THREAGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8	0	0	0	0	50,713
THREAGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7	2	1	12	1,093	43,190
THREAGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0	1	0	0	0	139,942
THREE B (STRAWN)	YOUNG	5-04-74	1898	38.0	8	4	2,268	1,182	143,095
THREE-T (MOBLEY)	ARCHER	5-08-89	4212	42.0	2	2	1,856	16,152	16,152
THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0	0	0	0	0	594
THREE-WAY, EAST (CADD0)	ARCHER	4-25-64	5290	41.0	1	1	12	377	93,459
THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	2	1	12	978	150,650
THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0	0	0	0	0	12,493
THREET (MISS.)	ARCHER	8-09-58	5251	42.0	0	0	0	0	24,816
THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0	0	0	0	0	22,697
TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0	0	0	0	0	113,183
TRANS. TO BOONSVILLE /BASAL ATOKA/		8-1-66.							
TIDWELL (STRAWN -D-, LOWER)	WISE	8-20-63	4458	41.4	3	0	0	0	100,264
TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	39	15	17,914	10,574	2,227,535
TILGHMAN (MISS. LINE)	JACK	1949	5408	44.0	0	0	0	0	1,820
TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	6	4	24	6,112	344,726
TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	9	3	12	5,940	208,712
TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	1	1	12	366	17,074
TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	1	1	12	421	28,108
TIMBER CREEK (12070 STRAWN)	COOKE	6-01-63	2091	24.0	6	3	12	4,414	282,197
TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	4	3	12	4,331	204,194
TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0	1	0	0	0	63,151
TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0	1	0	0	0	21,275
TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	15	10	280	30,053	2,121,698
TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	3	3	366	3,344	25,079
TINA NYCE (STRAWN)	MONTAGUE	5-05-85	4504	39.0	2	2	12	1,246	11,704
TIOGA, EAST (DEGAN SAND)	GRAYSON	9-12-56	3802	34.5	12	6	740	44,650	1,162,963
TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	2	2	11	841	32,739
TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	0	0	0	0	8,853
TOGO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0	0	0	0	0	2,939
TOLBERT	WILBARGER	11-19-46	5045	41.7	1	1	12	2,150	196,111
TOLBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	1	1	62	2,096	29,778
TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0	0	0	0	0	15,420
TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0	0	0	0	0	21,885

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT	9					TOTAL	PROD	TOTAL 1988	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL (BBL)	PRODUCTION (1-1-89 (BBL))
TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0	0	0	0	0	0	4,491
TRANS (CADDO CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0	0	0	0	0	0	199,440
TRANS (CADDO, UPPER)	MONTAGUE	7-29-55	6795	41.0	1	1	226	1,619	0	74,650
TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5	0	0	0	0	0	5,357
TRANS-CONTINENTAL (CADDO)	ARCHER	6-09-51	5139	41.0	5	2	23	4,776	0	467,565
TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0	1	1	576	1,393	0	30,247
TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0	0	0	0	0	0	342,750
TRANS-CONTINENTAL (MORLEY)	ARCHER	9-19-61	3940	39.0	0	0	0	0	0	12,177
TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	9-15-56	4497	43.0	9	7	1,620	18,469	0	849,507
TRANS-CONTINENTAL, F. (CADDO 5200)	ARCHER	1-03-56	5180	41.2	0	0	0	0	0	5,081
TRANS-CONTINENTAL, E. (STRN 4900)	ARCHER	11-22-55	4956	40.6	0	0	0	0	0	16,290
TRANS-CONTINENTAL, WEST (CADDO)	ARCHER	3-17-61	5159	41.0	0	0	0	0	0	15,290
TRIAD (STRAWN)	JACK	7-26-54	3844	42.0	1	1	12	3,404	0	100,640
TRIANGLES HEADQUARTERS	FOARD	2-01-87	4678	38.0	8	7	12	92,711	0	118,652
TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0	0	0	0	0	0	52,336
TRICOPE (GUNSIGHT)	WICHITA	2-02-87	1535	41.0	19	19	11	23,265	0	47,524
TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2	0	0	0	0	0	7,950
TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	4	4	6,042	2,614	0	65,240
TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	3	3	9,886	1,741	0	68,416
TRIPP HILL (MISS.)	JACK	8-29-87	4736	53.0	0	0	0	0	0	0
TRUCE, W. (CADDO)	JACK	8-20-82	5434	46.0	1	1	12	962	0	6,450
TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0	3	2	8	8,328	0	45,334
TRUE, S. (CADDO)	YOUNG	7-01-87	4393	41.8	2	1	229	2,736	0	6,933
TRUE, S. (MISS. 4800)	YOUNG	8-01-84	4814	41.9	0	0	0	0	0	19,361
TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9	0	0	0	0	0	32,952
TRUSCOTT, SW. (ATOKA)	KNOX	1-17-76	6309	44.0	5	4	25,080	7,672	0	358,715
TURBEVILLE (GUNSIGHT, L.O.)	ARCHER	2-01-81	1497	40.0	6	6	12	4,228	0	66,507
TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	1	1	10,881	10,159	0	427,730
TURNER	MONTAGUE	1941	6227	41.0	0	0	0	0	0	19,031
TURNER & WEST	YOUNG	2-04-49	4177	42.0	0	0	0	0	0	158,831
TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	0	0	0	0	0	77,315
TWO EDS (HESTER SAND)	GRAYSON	10-07-82	5650	28.0	10	8	75	52,186	0	457,419
TWO TEE (TANNEHILL)	KNOX	9-07-58	2570	36.8	6	4	398	9,315	0	789,000
U. C. S. L. (MISS.)	BAYLOR	M 10-15-57	5220	39.5	10	9	89	37,167	0	223,779
ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	0	0	0	0	0	110,944
UNDERWOOD	COOKE	12-21-51	3898	28.5	3	3	24	5,004	0	605,665
UNDERWOOD (3300 SO.)	COOKE	3-09-52	3300	26.0	1	1	12	1,756	0	113,207
UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	1	1	12	2,397	0	190,500
UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0	1	0	0	0	0	30,997
UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2	1	0	0	0	0	475,399
UNNISE (PENN.)	WISE	8-13-58	4580	42.0	2	1	12	266	0	6,121
UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0	0	0	0	0	0	58,889
USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0	0	0	0	0	0	3,025
V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	1	1	12	264	0	102,387
V.W. HUTTON (HOKBAR SAND)	MONTAGUE	12-10-84	1264	39.0	9	9	33	9,892	0	58,887
VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0	0	0	0	0	0	10,121
VALLEY (GUNSIGHT)	ARCHER	M 3-28-52	1751	40.7	0	0	0	0	0	12,555
VALOMA (MISS)	YOUNG	11-15-75	5024	42.0	0	0	0	0	0	1,390
VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0	0	0	0	0	0	63,517
VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0	0	0	0	0	0	69,075
VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5759	39.4	0	0	0	0	0	1,867
VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	1	1	12	588	0	19,883
VASHTI, N.E. (CADDO)	CLAY	10-14-81	6801	40.0	10	8	27,159	17,078	0	246,424
VASHTI, N.E. (CONGL.)	CLAY	5-07-86	6108	44.4	2	2	22,860	5,905	0	22,454
VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0	0	0	0	0	0	45,131
VAUGHAN (MARBLE FALLS)	YOUNG	12-07-85	4060	44.0	1	1	12	285	0	1,007
WEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0	0	0	0	0	0	2,685
VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	2	1	12	1,550	0	143,557
VERA (CADDO, LOWER)	CLAY	7-04-75	5578	40.0	5	2	756	2,358	0	184,539
VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0	0	0	0	0	0	13,547
VERA (MISS)	CLAY	10-02-75	5771	40.0	5	1	12	2,015	0	432,023
VERA (STRAWN)	CLAY	1-23-56	4116	40.0	7	5	6,850	15,222	0	301,303
VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0	11	8	36	26,799	0	899,219
VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	2	0	1	2	0	67,233
VERNON SHARP (ELLEN.)	WILBARGER	9-07-86	8230	42.0	1	0	0	0	0	5,727
VETO (STRAWN)	GRAYSON	4-12-74	5134	15.6	0	0	0	0	0	3,313
VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	15	11	42,099	11,045	0	161,318
VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6	0	0	0	0	0	2,859
VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0	0	0	0	0	0	5,045
VOGTSBERGER (CADDO LOWER)	ARCHER	11-05-69	5146	42.7	2	2	711	6,055	0	115,616
VOGTSBERGER (CADDO 5140)	ARCHER	11-28-56	5120	47.0	12	9	6,749	30,902	0	375,337
TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.										
VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0	3	2	216	2,932	0	498,310
VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	14	4	8,131	2,598	0	1,645,574
VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	8	6	27,901	21,210	0	586,005
VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	28	15	14,619	17,155	0	8,596,320
VOGTSBERGER, SOUTH (CADDO)	ARCHER	6-23-56	5343	40.8	0	0	0	0	0	13,648
VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0	14	13	200,417	50,893	0	360,946
VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	6	2	1,092	2,462	0	971,287
VOGTSBERGER POOL	ARCHER	1940	4730	42.0	20	13	24,772	21,348	0	4,461,892
VOSS (TANNEHILL)	KNOX	M 5-22-56	2012	34.0	88	38	10,451	24,338	0	8,102,697
VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0	0	0	0	0	0	3,706
VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	2	0	0	0	0	182,059
VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	2	2	12	1,664	0	165,291
VOTH	COOKE	9-05-39	1758	37.0	79	48	129	29,143	0	3,693,331
VOYLES (CADDO, UPPER)	JACK	12-05-81	4650	40.6	1	1	12	1,024	0	12,788
VOYLES (ELLENBURGER)	JACK	9-12-83	5723	47.8	1	1	718	702	0	13,532
W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	1	0	0	0	0	603,827
W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	0	0	0	0	0	176,852
W. C. S. (MISS.)	ARCHER	10-27-59	5180	43.9	0	0	0	0	0	103,486
W & H (MISS.)	YOUNG	9-26-63	5089	44.9	1	1	15,760	792	0	85,994
W. T. L. (CADDO)	ARCHER	8-31-80	4918	40.0	1	0	0	0	0	242
W. T. WAGGONER (CISCO)	WICHITA	M 6-27-70	1722	40.0	17	14	12	10,371	0	97,945
W.H. (STRAWN)	ARCHER	12-01-83	4652	40.0	1	1	1,170	1,126	0	15,081
WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	5	5	804	10,938	0	655,436
WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0	4	4	48	9,266	0	79,210
WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0	0	0	0	0	0	5,703
WAGGONER-HILMAN (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	16	8	30	6,606	0	2,405,062

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBLs)
WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	27	16	48	1,165	714,553
WALDEN (3318)	JACK	3-13-82	3338	40.0	2	1	378	230	4,906
WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0	0	0	0	0	3,213
WALES (VIOLE)	MONTAGUE	1-30-62	6965	45.0	6	3	56,743	7,046	303,093
WALL (CONGL)	JACK	9-25-83	4368	42.0	0	0	0	0	375
WALNUT BEND	COOKE	6-30-38	4900	36.0	170	47	28,255	141,902	46,304,136
WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	55	20	14,483	74,716	6,390,549
WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	22	14	5,000	22,475	3,923,733
WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	33	16	7,768	28,540	6,364,937
WALNUT BEND (DORNICK HILLS)	COOKE	4-30-64	7643	35.0	1	1	11	755	108,947
WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	2	0	0	0	703,133
WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	96	33	29,827	149,579	21,448,437
WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0	0	0	0	0	71,685
WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7	0	0	0	0	7,356
WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0	0	0	0	0	344,785
WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0	0	0	0	0	148,244
WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	6	5	7,458	20,150	2,571,557
WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0	0	0	0	0	5,217
WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	61	25	57,603	155,554	27,606,920
WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0	0	0	0	0	20,267
WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0	1	1	219	427	56,255
WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	4	3	1,072	6,429	409,930
WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	5	2	619	1,519	687,046
WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0	0	0	0	0	14,100
WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	2	1	12	817	65,766
WALNUT BEND, N. (BIROSEYE)	COOKE	10-08-65	8312	34.0	0	0	0	0	7,275
WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0	0	0	0	0	23,707
WALNUT BEND N. (CANYON -1)	COOKE	5-11-79	2036	26.8	2	0	197	655	56,730
WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	0	0	0	0	131,425
WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	1	0	2	121	113,463
WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	6	0	340	1,296	587,955
WALNUT BEND, N. (CANYON-STRAWN)	COOKE	2-01-88	5190	38.4	22	12	35,699	71,486	71,486
WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9	0	0	0	0	21,758
WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0	0	0	0	0	45,013
WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	2	1	10,614	6,204	737,719
WALNUT BEND, NE. (STRAWN,UPPER)	COOKE	12-05-81	6372	33.5	1	1	9,629	1,669	21,761
WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0	0	0	0	0	19,121
WALNUT BEND, S. (HUDSPETH)	COOKE	2-08-83	4474	34.6	1	1	12	1,024	10,980
WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0	1	0	0	0	16,097
WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0	0	0	0	0	3,149
WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	2	2	24	3,138	195,922
WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0	1	0	0	0	26,149
WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	1	1	0	0	140,376
WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0	0	0	0	0	3,619
WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0	0	0	0	0	80,237
WALSER (MISS)	HARDEMAN	6-10-84	8024	44.0	4	4	84	158,492	661,153
WALSH	YOUNG	1-24-44	4283	42.5	16	12	214,621	9,972	1,255,826
WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	1	1	7	632	249,179
WANDA (CADD)	ARCHER	6-28-60	4900	40.0	0	0	0	0	128,373
WANDERERS CREEK(MISS)	WILBARGER	11-12-69	7532	50.0	0	0	0	0	139
WARD-MCCULLOUGH (MISS.)	JACK	1-12-70	5408	40.0	3	3	1,752	2,225	149,642
WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0	4	2	1,896	1,234	3,950,242
WARREN (CADD)	YOUNG	5-09-48	3639	45.0	4	2	12,643	17,631	412,085
WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3	0	0	0	0	118,983
WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0	0	0	0	0	384,193
WASOFF (CONGLOMERATE 5400)	JACK	2-06-61	5387	40.8	2	1	7,622	252	49,128
WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0	0	0	0	0	71,465
WATSON	CLAY	2-03-52	5454	43.0	22	17	37,328	15,422	1,039,332
WATSON HEIRS (CONGL.)	MONTAGUE	1-02-84	5835	41.0	0	0	0	0	1,228
WEATHERMAN (CHAPPEL)	HARDEMAN	9-08-86	7998	41.0	6	5	248	162,436	369,946
WEBB	JACK	1941	2892	42.0	0	0	0	0	4,524
WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	10	3	146,798	123,067	4,872,027
WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	6	6	211,941	7,076	228,251
WEILER (STRAWN)	JACK	4-08-53	4416	54.0	0	0	0	0	0
WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0	3	0	0	0	53,826
WEIR	JACK	8-05-43	2460	41.0	13	7	24	12,950	2,106,327
WEIR (COOPER SD. 2200)	JACK	8-19-65	2268	39.8	4	3	12	2,174	115,892
WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0	0	0	0	0	3,209
WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0	1	1	12	1,260	124,527
WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	1	1	10	1,314	93,364
WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	1	1	384	1,282	132,941
WES POTEET (GRANITE WASH 2670)	MONTAGUE	9-06-83	2685	41.0	3	3	24	1,660	27,795
WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0	0	0	0	0	7,004
WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	2	0	0	0	125,379
WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0	4	0	1	8	88,794
WEST	WICHITA	8-03-43	4260	40.0	32	12	82	10,957	6,117,040
WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.9	1	1	12	861	21,038
WEST FORK (WEIR)	JACK	6-08-82	2581	42.0	3	2	11	2,773	43,762
WEST FORK (BRYSON)	JACK	4-25-82	3579	41.7	1	1	11	2,359	8,596
WEST LAKE (CADD)	YOUNG	2-05-59	4229	39.0	0	0	0	0	153,926
WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0	0	0	0	0	56,337
WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0	0	0	0	0	39,319
WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8	7	0	0	0	63,202
WESTOVER, EAST (CADD)	BAYLOR	10-13-58	4849	40.0	5	4	1,188	3,246	494,925
WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0	7	3	2,270	10,121	394,628
WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	2	2	19	13,593	80,514
WITSEL (STRAWN)	CLAY	9-25-56	4431	42.0	0	0	0	0	7,464
WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0	0	0	0	0	59,931
WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0	0	0	0	0	38,922
TRANS. TO ARCHER CO. REG.									
WHITEHALL (CADD CONGLOMERATE)	WISE	12-03-57	5038	43.4	1	1	14,335	826	377,722
WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0	0	0	0	0	81,010
TRANS. TO MORRIS /STRAWN/ FIELD,									
WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0	1	0	7	339	17,731
WHITESBORO (ND, 20 SAND)	GRAYSON	7-10-53	4938	34.2	3	1	12	761	92,980
WHITESBORO (ND, 25 SAND)	GRAYSON	6-16-54	4930	33.5	0	0	0	0	13,872
WHITESBORO (OIL CREEK SAND)	GRAYSON	M 7-07-53	5710	23.2	19	11	3,524	35,003	6,435,572
WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-73	5727	23.4	1	1	1,204	2,312	44,816

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	TOTAL 1988 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (88LS)
WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4	0	0	0	0	222,261
WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	3	0	0	0	416,456
WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	1	0	12	1,640	152,385
WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0	0	0	0	0	352,308
WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0	0	0	0	0	14,117
WHITESIDE (BEND CONGLOMERATE, 2ND)	MONTAGUE	10-29-92	6214	42.7	3	2	10	1,333	25,052
WHITESIDE (CONGL. BASAL)	MONTAGUE	2-01-81	6110	43.0	0	0	0	0	1,449
WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	0	0	0	0	6,869
WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	1	1	5,817	118	12,899
WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7	0	0	0	0	835
WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	1	1	4,487	111	2,629
WHITSON	MONTAGUE	12-24-49	5370	42.3	0	0	0	0	810,873
WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0	0	0	0	0	23,124
TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.									
WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8	0	0	0	0	7,589
WICHITA COUNTY REGULAR	M	1910	N/A	25.0	11,386	7,187	28,758	2,843,116	557,923,897
WICHITA COUNTY (SPECIAL)	WICHITA	8-10-87	2300	32.0	378	169	168,667	407,929	549,465
WICHITA REGULAR (GUNSIGHT)	WICHITA	11-02-84	1607	38.0	6	5	24	4,034	23,881
WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0	0	0	0	0	9,595
WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0	0	0	0	0	43,824
WILBARGER COUNTY REGULAR	WILBARGER	1915	N/A	38.0	1,977	995	208,711	620,855	172,513,613
WILBARGER COUNTY (SPECIAL) FIELD	WILBARGER	7-01-82	2300	38.0	291	116	130,834	239,058	1,987,056
WILEY (MISS.)	YOUNG	10-19-85	4457	40.2	11	9	121,615	70,846	155,503
WILFRED (MISS. 4900)	YOUNG	4-17-86	4906	41.6	2	1	321	3,939	18,537
WILLIAMSON	YOUNG	7-01-41	4986	41.0	3	2	1,402	1,900	621,012
WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0	1	1	11	7,227	21,022
WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0	0	0	0	0	2,993
WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0	0	0	0	0	20,102
WILLOW POINT (CONGL. C)	WISE	3-04-84	5133	48.0	1	1	28,334	520	10,812
WILLY-DUNC (CADD0)	ARCHER	2-20-59	5224	41.2	6	3	26,014	33,109	200,577
WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0	1	1	60	2,381	131,087
WILMAR (BEND)	JACK	11-02-75	5201	46.0	4	2	30,638	311	44,761
WIL-NAT (3200)	JACK	9-25-77	3229	40.0	2	1	424	205	23,161
WILSON	COOKE	6-19-41	2216	41.7	77	61	923	39,762	7,837,517
WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0	0	0	0	0	306,086
WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	5	5	36	4,797	501,662
WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	9	6	69	15,459	686,474
WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	1	1	624	561	75,254
WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	7	5	48	4,880	571,714
WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	41	22	45	66,409	6,649,086
WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	4	4	24	5,597	489,017
WILSON (3600)	COOKE	3-10-57	3588	30.0	3	3	24	6,453	461,109
WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	5	3	24	1,155	232,265
WILSON-TANNEHILL (2300)	KNOX	11-04-81	2320	38.0	0	0	0	0	14,090
WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0	1	0	3	3	36,637
WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	11	7	24	11,666	991,677
WILTON (STRAWN, LD.)	JACK	12-01-81	4094	39.6	1	1	4,154	485	10,702
WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0	0	0	0	0	57,994
WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	8	3	3,468	7,459	1,236,125
WINDTHORST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0	7	5	1,380	4,437	110,150
WINDTHORST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4436	44.0	1	1	7	964	46,576
WINES (CADD0)	CLAY	12-21-50	5442	43.5	8	6	968	6,993	253,640
WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8	9	7	34,492	2,950	192,667
WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0	0	0	0	0	14,070
WINN (CADD0)	JACK	6-22-53	4403	40.0	0	0	0	0	114,181
WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0	0	0	0	0	25,107
WINNIE EVANS (STRAWN)	YOUNG	4-29-83	3959	40.0	1	0	4	193	7,019
WIRE	JACK	1952	4954	40.0	0	0	0	0	7,758
WIRE (4950)	JACK	10-11-52	4948	40.0	0	0	0	0	3,536
WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0	0	0	0	0	67,836
WISE COUNTY REGULAR	WISE	12-11-67	N/A	40.0	41	32	244,041	15,378	666,632
TRANS. FROM DIST. 7-9 4/49									
WISER (580)	ARCHER	7-24-81	584	38.0	10	10	12	1,446	15,169
WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	2	1	12	2,830	132,239
WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9	0	0	0	0	16,862
WIZARD, N. (CADD CONGL.)	JACK	2-01-65	4941	41.0	0	0	0	0	237,907
WIZARD, N. (ATOKA 4970)	JACK	1-16-67	5006	45.0	0	0	0	0	11,092
WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	3	3	125,504	1,504	137,761
WIZARD WELLS (CADD 4900)	JACK	7-07-55	4894	42.0	29	5	12,958	9,448	733,966
WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	1	1	2,022	537	14,973
WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0	0	0	0	0	51,379
WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0	1	0	0	0	2,959
WOLFE	JACK	4-27-43	4375	40.0	8	7	7,056	8,812	1,764,611
WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	2	2	2,267	518	110,395
WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	2	1	873	552	110,138
WOLFE (STRAWN)	JACK	7-12-50	3138	42.0	4	3	12	159	818,000
WOLFE, E. (CADD, UPPER)	JACK	10-12-68	4514	40.0	0	0	0	0	5,628
WOLFE, N. (CADD, UPPER)	JACK	3-09-51	4480	43.0	10	9	70,558	17,562	218,032
WOLFE, N. (CONGLOMERATE)	JACK	10-14-56	4859	48.8	0	0	0	0	16,390
WOLFE, NORTH (CONGLOMERATE)	JACK	2-18-53	3340	42.0	1	1	600	2,292	90,967
WOLFE, N. (STRAWN, UPPER)	JACK	6-15-55	1719	38.0	0	0	0	0	51,635
WOLFSON (1700)	WILBARGER	1948	2130	36.0	0	0	0	0	95,361
WOOD	WICHITA								
TRANS. OUT OF WICHITA CO. REG.									
WOOD-MILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0	23	7	12	6,019	1,455,087
TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52									
WOODBINE	COOKE	4-24-44	4357	28.0	69	31	251	85,889	9,400,775
WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0	2	0	0	0	251,758
WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0	1	0	0	0	73,758
WOODBINE, NORTH	COOKE	6-24-58	4570	27.0	0	0	0	0	3,285
WOODKIRK (CADD0)	JACK	7-06-72	4748	42.0	2	1	286	423	96,824
WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	2	2	18,532	707	33,155
WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	52	34	29,543	44,536	976,496
WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	2111	40.9	0	0	0	0	19,119
WOODWARD RANCH (STRAWN)	YOUNG	10-11-82	3683	42.0	10	7	14,359	8,120	179,437
WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0	0	0	0	0	18,768
WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	1	1	2,076	1,232	97,250
WOODY (ELLENBURGER)	MONTAGUE	8-14-64	6724	43.0	0	0	0	0	10,142
WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6693	40.0	0	0	0	0	99,101

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 9	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (88LS)
	WORKS (CONGLOMERATE)	WISE	3-25-59	5733	41.0	0	0	0	0	334
	WORSHAM-STEED	JACK	4-27-52	4716	41.0	71	28	12	59,926	10,821,913
	WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0	0	0	0	0	21,348
	WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0	0	0	0	0	48,333
	WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	1	1	21,474	248	19,039
	WORTHINGTON	JACK	1-13-50	5378	40.0	2	1	37,151	884	46,215
	WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1967	41.5	0	0	0	0	5,430
	WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	8	3	24	1,392	696,430
	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5	0	0	0	0	99,071
	WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8	0	0	0	0	13,129
	WYNN (MISS. LIME)	CLAY	1943	6454	48.0	0	0	0	0	467,912
	Y-B (GUNSIGHT, UPPER)	BAYLOR	M 11-21-53	1390	39.0	11	8	18	684	229,222
	YALE YOUNG (BUTTRAM)	JACK	5-31-86	2239	40.0	1	1	12	2,567	5,554
	YALE YOUNG (WEIR)	JACK	11-23-86	1992	39.0	2	2	12	2,694	11,165
	YALD (MISSISSIPPI)	YOUNG	M 12-18-86	4469	42.0	2	2	7,134	13,392	23,414
	YOUNG COUNTY REGULAR	YOUNG	M 1917	N/A	36.0	4,602	3,028	1,687,612	1,462,199	164,802,845
	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0	0	0	0	0	51,493
	YOUNGER, W (CADDO CONGL. LD A)	WISE	2-12-61	5730	41.4	5	4	29,178	2,434	81,731
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
	YOUNGER, W (CADDO CONGL. LD A1,N)	MONTAGUE	M 1-27-52	5757	42.0	2	2	7,116	827	122,377
	YOUNGER, W (CADDO CONGL. LD B)	WISE	M 5-05-61	5777	42.1	1	0	0	0	57,622
	YOUNGER, W (CADDO CONGL. LD B,N)	JACK	M 3-10-61	5864	43.0	7	4	55,480	1,231	295,599
	YOUNGER, W (CADDO CONGL. LD C)	WISE	11-07-56	5860	38.4	0	0	0	0	171,522
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
	YOUNGER, W (CADDO CONGL. LD D)	WISE	8-18-57	5920	40.5	2	0	0	0	163,004
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
	YOUNGER, W (CADDO CONGL. LD F)	WISE	2-17-61	5976	41.2	2	0	9,351	101	26,507
	YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5850	38.4	0	0	0	0	124,440
	DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.									
	YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	1	1	1,428	1,135	47,130
	YOUNGER, WEST (ELLENBURGER NO.)	MONTAGUE	M 10-24-61	6855	41.0	1	1	864	886	125,977
	YONELL (MARBLE FALLS)	JACK	9-15-83	5345	38.0	2	1	25,857	339	2,043
	ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0	0	0	0	0	24,569
	ZACAQUIESTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0	0	0	0	0	154,424
	FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.									
	ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0	0	0	0	0	299,344
	ZEB HOLLY (STRAWN)	CLAY	M 2-15-79	4634	43.6	2	2	24	1,987	80,194
	ZEIGLER (STRAWN)	COOKE	3-27-55	1986	33.3	4	1	12	435	101,333
	ZEISSEL (STRAWN)	KNOX	8-01-89	4914	38.0	2	2	6	5,349	5,349
	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0	0	0	0	0	20,083
	ZELMA MARGUERITE (CONGLOMERATE)	JACK	3-19-95	4640	45.0	1	1	4,120	576	4,274
	ZINNI (CADDO)	YOUNG	6-18-95	4094	37.0	1	1	10	254	3,762
	ZUMONE (BEND CONGL.)	JACK	4-08-74	5220	42.6	1	1	978	16	16,460
	<b>DISTRICT TOTAL</b>		<b>3,569</b>			<b>48,515</b>	<b>30,247</b>	<b>43,853,719</b>	<b>31,186,079</b>	<b>3,145,121,405</b>

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 10

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
WILDCAT	N/A	N/A	N/A	N/A	8	1	0	0	0
ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	1	1	31,059	804	51,293
AODBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	1	1	60	699	294,243
AODBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	0	0	0	0	87,096
AODBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	5	4	302	8,657	399,421
AODBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	1	1	60	548	57,445
AGEY FIELD	CARSON	1948	3285	29.0	0	0	0	0	300,947
TRANS. TO PANHANDLE CARSON CO. FLD. EFF 11-1-59.									
ALAMOSA (VIRGIL)	OLOHAM	5-11-57	6101	40.0	0	0	0	0	58,270
ALAMOSA, EAST (GRANITE WASH)	OLOHAM	9-07-57	7116	43.3	0	0	0	0	97,195
ALAMOSA, SOUTHEAST (MISSOURI)	OLOHAM	7-01-59	6664	36.6	0	0	0	0	48,277
ALLEN-PARKER (CHESTER BASAL)	OCHILTREE	10-01-84	9238	39.8	1	0	0	0	22,135
ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	22	16	20,131	32,024	2,395,450
ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9	0	0	0	0	17,703
FORMERLY ALLEN & SMITH FIELD 8-1-74.									
ALLISON PARKS (CLEVELAND)	HEMPHILL	10-24-85	11048	54.1	0	0	0	0	547
ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.8	3	2	5,936	9,057	100,381
ALLISON PARKS (TONKAWA)	WHEELER	10-19-82	9948	37.0	0	0	0	0	1,123
ALLISON-BRITT (12350)	WHEELER	1-26-85	12814	54.6	1	1	2,606	403	1,314
ALPAR (ST. LOUIS)	OCHILTREE	11-14-83	9109	43.0	0	0	0	0	7,779
ALPAR (HUNTON)	OCHILTREE	1-01-83	9108	44.0	8	4	26,652	60,848	768,269
ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	12	5	172,070	7,635	538,454
ALPAR-FALCON (SIMPSON)	OCHILTREE	10-08-84	10717	48.0	5	3	160,921	21,163	298,847
ALPAR-LIPS (DOUGLAS)	ROBERTS	2-22-88	5586	39.0	1	1	52,355	4,328	4,328
ARRINGTON (HUNTON)	HUTCHINSON	1-29-95	7520	41.0	5	4	8,662	34,065	266,961
ARRINGTON, WEST (HUNTON)	HUTCHINSON	6-09-89	7704	35.6	1	0	4	4,143	4,143
B & B (GRANITE WASH)	WHEELER	6-23-88	12256	53.4	1	1	37,544	8,721	8,721
BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3890	42.0	4	3	4,326	3,218	202,526
BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0	0	0	0	0	85,449
BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6	0	0	0	0	8,849
BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	10	9	34,774	13,118	436,042
BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0	0	0	0	0	891
BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0	1	0	0	0	190,098
BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	1	1	971	2,646	39,363
BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	3	3	293,067	4,716	231,337
BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	0	0	0	0	151,512
BEAL, SOUTH (UPPER MORROW)	LIPSCOMB	7-12-88	10155	43.0	1	1	2,562	227	227
BECHTOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	21	17	186,899	38,997	1,973,237
BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	10	9	337,410	15,366	287,503
BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	1	1	32,276	1,360	100,489
BIVENS RANCH (GRANITE WASH)	POTTER	8-05-83	9358	43.0	3	0	0	0	54,403
BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0	0	0	0	0	12,930
BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7	0	0	0	0	21,205
BOOKER, N. (MORROW, UPPER)	OCHILTREE	M 8-23-91	8062	40.4	29	19	781,648	36,137	3,162,220
SOME WELLS TRANS TO SELL (UPPER MORROW) 10-81775 1-1-84									
BOOKER, SW. (CLEVELAND)	OCHILTREE	6-30-88	6922	38.6	1	1	9,045	6,751	6,751
BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	1	1	23,085	1,133	22,471
BORN (TONKAWA)	LIPSCOMB	9-23-84	6404	38.2	1	1	19,402	883	4,595
BOHRS (DOUGLAS)	HEMPHILL	4-17-84	8420	42.5	1	0	0	0	14,913
BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	13	11	128,803	9,238	112,361
BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	1	1	15,760	599	13,583
BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1	0	0	0	0	4,667
BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	94	77	1,012,445	259,321	4,667,447
BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	8	7	82,139	7,751	645,076
BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	3	2	22,105	3,164	239,896
BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1	1	0	83	3	3,311
BRADFORD, WEST (TONKAWA)	LIPSCOMB	10-04-83	6521	46.0	1	1	66,055	2,069	7,553
BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0	0	0	0	0	29,860
BRAINARD (DES MOINES)	HUTCHINSON	10-06-82	6762	42.0	1	1	320	516	5,700
BRANDI (GRANITE WASH, UPPER)	OLOHAM	8-13-83	7930	45.6	12	3	21,754	55,782	626,904
BRENT (GRANITE WASH)	MOORE	3-01-82	3744	39.0	0	0	0	0	262
BRILLHART (HUNTON)	HANSFORD	8-01-72	8590	45.5	2	2	734	4,746	69,957
BUFFALO HOLLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0	0	0	0	0	685
BUFFALO HOLLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	3	2	9,652	694	10,714
BUFFALO HOLLOW (OSWEGO, UPPER)	HEMPHILL	6-23-94	10282	32.8	2	1	13	617	25,033
BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0	0	0	0	0	49,143
BULER, EAST (MORROW, UPPER OIL)	OCHILTREE	12-31-83	8710	38.6	0	0	0	0	3,459
BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	28	22	384,015	38,417	464,709
BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0	1	0	0	0	74,916
BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	1	0	369	0	85,158
BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5	0	0	0	0	187,154
BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0	0	0	0	0	5,859
TRANSFERRED TO FELDMAN (DOUGLAS) 8-22-67									
C. A. HOBBY (CANYON REEF)	CHILDRESS	3-16-88	4604	36.6	1	1	9,811	24,715	24,715
CMB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0	0	0	0	0	7,961
C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	5	0	0	0	721,907
CALLHAM (ATOKA)	OCHILTREE	9-15-80	8676	44.7	0	0	0	0	10
CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8750	40.0	0	0	0	0	13,149
CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0 <sup>4</sup>	2	0	49,364	389	24,441
CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	9-07-79	9686	44.0	2	2	8,518	634	6,761
CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	0	0	0	0	4,090
CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	40.8	2	1	1,323	721	104,953
CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8	0	0	0	0	2,099
CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	14	11	199,290	12,212	260,531
COMBINED WITH HUMPHREYS (DOUGLAS) 9-1-81									
CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	3	0	12,142	530	226,205
CANADIAN, SE. (TONKAWA)	HEMPHILL	5-05-85	7782	43.0	3	3	122,382	10,891	32,103
CANADIAN SW. (DOUGLAS, LOWER)	HEMPHILL	7-15-83	7266	44.0	4	4	137,965	12,833	161,176
CANADIAN, SW. (GRANITE WASH)	HEMPHILL	10-17-83	10145	46.5	2	2	137,376	5,649	30,143
CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2	0	0	0	0	51,895
CARLANDER (MARMATON)	SHERMAN	1-15-88	4854	39.0	6	5	174,592	111,398	113,685
CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	0	0	0	0	29,362
CARROLL (CLEVELAND)	LIPSCOMB	12-12-81	8548	45.0	0	0	0	0	14,183
CATOR (KATHRYN)	HANSFORD	7-15-51	5266	37.4	0	0	0	0	58,789
FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.									
CATS CREEK (CHEROKEE, LO.)	ROBERTS	9-16-83	8160	36.0	4	3	25,007	4,226	32,476
CECILIA (MARMATON)	SHERMAN	10-31-87	5646	35.0	3	2	69,446	4,225	5,500
CEDAR CREEK (CANYON LIME)	POTTER	6-14-82	5904	31.6	0	0	0	0	62



RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 10

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-89 (BBL)
CHUNN (K. C. LIME)	DOCHILTREE	6-03-58	6446	41.5	0	0	0	0	64,401
TRANSFERRED TO HORIZON (CLEVELAND) FIELD 10-1-59									
CHUNN (MORROW, UPPER)	DOCHILTREE	9-23-59	7751	37.0	0	0	0	0	111,719
CHUNN, N. (MARMATON 6650)	DOCHILTREE	M 4-01-60	6650	39.4	2	1	34	477	14,036
CLARK MARTIN (DES MOINESIAN)	ROBERTS	3-29-88	8036	36.0	1	0	1	70	426
CLARK MARTIN (GRANITE WASH)	ROBERTS	6-21-87	9338	65.6	2	2	87,416	3,938	6,756
CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	4	3	1,497	4,077	275,912
CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	4	3	59,973	9,477	1,067,222
COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0	0	0	0	0	1,448
COBURN (MORROW, LO.)	LIPSCOMB	12-17-83	10834	46.0	1	1	23,086	1,421	8,374
COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	1	0	161	766	71,999
COBURN, SW (TONKAWA)	LIPSCOMB	11-01-72	7580	39.6	1	1	21,512	1,823	6,401
COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9	7	7	360,190	15,844	33,704
COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	7	6	53,159	53,156	894,837
COLDWATER RANCH (MARMATON)	SHERMAN	4-16-84	5552	41.0	23	22	329,419	252,717	1,346,300
COLDWATER RANCH, W. (MARMATON)	SHERMAN	3-30-85	5554	37.0	1	1	2,043	1,138	25,620
COLLARD (OSWEGO)	HANSFORD	1-30-86	6134	42.0	1	1	821	516	7,458
CREE-FLOWERS (GRANITE WASH)	ROBERTS	10-29-85	9068	46.0	0	0	0	0	370
CREST (DES MOINES)	DOCHILTREE	11-15-65	6990	40.0	23	11	122,720	29,460	3,855,603
CREST (DES MOINES, N.)	DOCHILTREE	4-02-74	6884	41.0	9	8	2,340	13,046	134,389
CREST, SE. (MORROW, UP.)	DOCHILTREE	4-30-66	8030	42.0	0	0	0	0	18,891
CRUZ CREEK (BROWN DOLOMITE)	POTTER	5-04-82	3738	37.2	0	0	0	0	2,247
CRUZ CREEK (CANYON LIME)	POTTER	2-01-82	5878	44.7	0	0	0	0	4,851
DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	0	0	0	0	41,715
DANIEL (KANSAS CITY)	DOCHILTREE	8-06-55	6430	36.5	0	0	0	0	9,328
DARDEN (MORROW UPPER)	LIPSCOMB	9-03-82	8500	39.8	6	4	49,957	1,165	217,114
DARDEN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	17	15	157,513	41,436	754,075
DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	18	9	98,851	16,222	1,030,491
DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0	0	0	0	0	14,571
DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	15	11	152,708	18,438	1,858,538
DILLEY (MORROW, UPPER)	HANSFORD	9-10-62	6779	40.8	5	5	85,899	38,945	69,369
DOBBERVICH	HARTLEY	4-11-84	6580	41.0	1	0	175	336	8,909
DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	2	1	9,568	1,536	133,369
DUDE WILSON (ATOKA)	DOCHILTREE	12-01-59	7908	40.0	0	0	0	0	10,759
DUDE WILSON (CLEVELAND)	DOCHILTREE	3-01-82	7226	40.0	1	1	23	1,076	12,269
DUDE WILSON (MARMATON)	DOCHILTREE	3-05-60	6990	37.7	4	3	40,251	9,158	114,416
DUDE WILSON (MORROW, LOWER-OIL)	DOCHILTREE	1958	8448	37.6	0	0	0	0	0
TRANS. TO DUDE WILSON (MORROW, MIDDLE-OIL) NO REPORTED PRODUCTION									
DUDE WILSON (MORROW, MIDDLE-OIL)	DOCHILTREE	12-10-58	8448	37.6	0	0	0	0	83,925
DUDE WILSON (MORROW, UPPER -A-)	DOCHILTREE	11-01-59	7740	42.0	1	0	1	11	771,456
DUDE WILSON (MORROW UP -A- EAST)	DOCHILTREE	2-07-84	7976	38.2	0	0	0	0	0
DUDE WILSON (MORROW, UPPER-A-1-1)	DOCHILTREE	3-07-61	8004	36.5	0	0	0	0	192,469
DUKE-HAY (TONKAWA)	LIPSCOMB	10-21-82	6380	43.7	25	18	122,678	22,890	493,232
DURD CREEK (ATOKA)	HANSFORD	M 6-25-75	6412	34.0	1	1	12	1,638	38,102
DUTCHER (ATOKA)	DOCHILTREE	7-17-82	8730	32.2	3	3	52,371	4,438	56,737
DUTCHER (CLEVELAND)	DOCHILTREE	11-24-59	7293	40.0	69	59	467,836	93,488	2,359,457
DUTCHER (MORROW, UPPER)	DOCHILTREE	8-21-61	9592	41.5	0	0	0	0	34,838
ELLIS RANCH (CLEVELAND)	DOCHILTREE	10-15-76	7315	40.0	6	5	43,728	2,696	20,437
ELLIS RANCH (CLEVELAND, UP)	DOCHILTREE	3-05-76	7376	38.0	2	2	124,552	3,398	62,702
ELLIS RANCH (DES MOINES)	DOCHILTREE	4-04-65	7606	41.0	1	1	2,099	492	17,727
ELLIS RANCH (HEPLER)	DOCHILTREE	2-01-82	7454	32.0	0	0	0	0	3,103
ELLIS RANCH (MARMATON)	DOCHILTREE	2-20-59	7140	41.5	0	0	0	0	1,646
ELLIS RANCH (MORROW MIDDLE)	DOCHILTREE	9-10-86	8559	39.0	1	0	0	0	820
ELLIS RANCH (MORROW, UPPER)	DOCHILTREE	1-04-61	8472	40.0	2	1	14,490	3,636	148,685
ELLIS RANCH (OSWEGO)	DOCHILTREE	8-23-61	7110	42.4	3	0	0	0	54,899
ELLIS RANCH (STIMPSON)	DOCHILTREE	6-05-87	11570	42.6	1	1	8,357	2,190	5,021
ELLIS RANCH, NE. (CLEVELAND)	DOCHILTREE	M 8-02-61	7085	37.1	0	0	0	0	49,818
FALCON (MORROW, UPPER)	DOCHILTREE	1-10-82	8300	44.0	2	2	16,672	7,543	73,699
FALCON-WICHWELL (MORROW, UPPER)	DOCHILTREE	10-01-85	7984	35.0	1	1	1,800	2,236	25,764
FARNSWORTH (MORROW LOWER 8700)	DOCHILTREE	2-28-74	8700	38.0	0	0	0	0	18,710
FARNSWORTH (MORROW PAZOURECK)	DOCHILTREE	8-09-60	8124	39.0	0	0	0	0	130,820
FARNSWORTH (MORROW UPPER)	DOCHILTREE	10-26-55	7988	38.0	120	38	94,084	254,320	32,788,788
FARNSWORTH (OSWEGO)	DOCHILTREE	7-29-56	6774	44.0	5	3	30,380	6,558	1,753,755
FARNSWORTH, EAST (OSWEGO)	DOCHILTREE	4-03-57	6954	40.2	6	6	28,801	5,082	948,352
FARNSWORTH, N. (CHEROKEE)	DOCHILTREE	1-15-68	6785	38.0	0	0	0	0	4,377
FARNSWORTH, N. (CHESTER 7585, N)	DOCHILTREE	11-05-69	7585	36.1	1	1	36,642	307	28,143
FARNSWORTH, N. (MARMATON)	DOCHILTREE	4-20-66	6290	39.0	2	2	1,831	4,679	81,210
FARNSWORTH, N. (MARMATON)	DOCHILTREE	11-25-65	6534	44.0	42	26	53,658	151,803	5,833,772
FARNSWORTH, SE. (CLEVELAND)	DOCHILTREE	5-01-78	6840	40.2	1	1	46,450	2,286	57,674
FARNSWORTH, SE. (MORROW, UP.)	DOCHILTREE	9-07-58	8184	35.3	14	12	266,961	14,616	1,041,054
FARNSWORTH-CONNER (DES MOINES)	DOCHILTREE	3-24-56	6716	43.3	103	86	504,734	118,379	10,864,580
FARNSWORTH-CONNER (KANSAS CITY)	DOCHILTREE	4-16-65	6520	46.2	2	2	24,355	2,472	88,188
FARNSWORTH-CONNER (MORROW UPPER)	HANSFORD	8-01-72	7530	39.5	1	1	13,507	5,271	42,354
FARWELL CREEK N. (MORROW UPPER)	HANSFORD	4-05-66	7358	43.0	4	3	88,224	7,511	560,388
FELDMAN (DOUGLAS)	HEMPHILL	10-19-67	10852	44.6	0	0	0	0	208,838
FELDMAN (MORROW UPPER)	HEMPHILL	2-16-83	10029	47.8	0	0	0	0	0
FELDMAN (RED FORK)	HEMPHILL	M 10-29-59	7573	42.0	65	57	696,609	84,228	3,393,437
FELDMAN (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	1	1	971	1,779	153,520
FELDMAN, SOUTH (TONKAWA)	HEMPHILL	8-28-79	8600	38.4	1	1	2,466	1,122	17,541
FOLLETT (MORROW, OIL)	LIPSCOMB	3-16-86	6306	43.1	1	1	12	2,857	9,460
FOLLETT (TONKAWA)	LIPSCOMB	4-23-63	7432	43.0	0	0	0	0	2,913
FOLLETT, NW. (CLEVELAND)	LIPSCOMB	8-02-61	8631	49.3	1	1	26,925	898	70,238
FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	2-19-80	9275	49.3	0	0	0	0	2,281
FOLLETT, SOUTH (MORROW)	LIPSCOMB	7-06-79	6568	40.9	2	2	26,251	3,010	43,111
FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4	0	0	0	0	734
FOLLETT, WEST (CHEROKEE)	LIPSCOMB	11-02-78	6426	40.4	0	0	0	0	0
FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4	0	0	0	0	0
FRANK CHAMBERS (DOUGLAS, LO.)	ROBERTS	2-20-76	6362	41.5	1	1	659	1,088	50,735
FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5	0	0	0	0	127,265
FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0	0	0	0	0	31,565
FRASS (MORROW, UPPER)	LIPSCOMB	10-06-95	8364	47.1	1	1	25,515	1,144	1,338
FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	38	31	204,128	36,058	2,980,190
FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	10	9	56,509	5,687	655,811
FRYE RANCH (GRANITE WASH -A-)	WHEELER	5-16-86	12018	47.5	5	5	57,669	14,130	31,034
FRYER (MORROW, UPPER)	DOCHILTREE	3-24-85	8992	35.0	0	0	0	0	4,062
GEN-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0	0	0	0	0	43,075
TRANS TO GEN-HEMPHILL (DOUGLAS LO.) 1-1-79									
GEN-HEMPHILL (DOUGLAS LO.)	HEMPHILL	5-10-77	7800	40.4	5	4	9,587	13,181	149,063
GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4	0	0	0	0	15,429

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 10	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLs)
	GLAZIER (CLEVELAND)	HEMPHILL	5-23-84	9124	44.3	0	0	0	0	658
	GLAZIER (MORROW UPPER)	HEMPHILL	6-25-85	11120	50.7	3	1	132,161	2,419	52,767
	GLAZIER, NW. (CLEVELAND)	LIPSCOMB	M 3-20-78	8743	42.5	2	2	5,395	2,290	13,623
	GLAZIER, NW. (MORROW UPPER)	HEMPHILL	M 1-26-62	11010	44.0	8	7	1,737,864	29,143	1,362,916
	GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0	0	0	0	0	1,247
	GRODNER (GRANITE WASH)	HEMPHILL	3-29-86	9939	43.0	1	1	4,371	165	1,651
	GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0	0	0	0	0	391
	GRUVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6	0	0	0	0	1,736
	GRUVER, EAST (MORROW)	HANSFORD	9-23-57	7050	38.5	0	0	0	0	7,632
	GRUVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0	0	0	0	0	2,443
	GRUVER, NW (MORROW, UP)	HANSFORD	4-15-78	7008	38.0	12	10	158,098	11,019	243,641
	HANNA LAKE (MORROW MIDDLE)	OCHILTREE	9-03-81	8144	40.0	1	1	92	594	9,369
	HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	39.9	0	0	0	0	4,145
	HANSFORD (DES MOINES, UPPER)	HANSFORD	M 9-29-60	6302	39.0	7	0	0	0	523,515
	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	11	11	159,457	16,984	639,061
	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4	0	0	0	0	5,752
	HANSFORD (KINDERHOOK)	HANSFORD	3-24-81	8418	45.2	3	3	361	16,851	202,357
	HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	33	20	57,304	190,726	3,228,284
	HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	10	6	196,190	18,053	1,894,196
	HANSFORD (MORROW, 7000)	HANSFORD	1-758	7000	36.0	0	0	0	0	968
	HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2	0	0	0	0	32,535
	HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0	5	0	9	2,362	1,887,795
	HANSFORD, NORTH (CHEROKEE, LD.)	HANSFORD	6-14-57	6386	34.0	1	1	2,625	685	129,936
	HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	3	3	3,827	5,652	202,727
	HANSFORD, N. (DES MOINES, UP.)	HANSFORD	4-26-85	6134	39.6	1	1	12,620	565	6,942
	HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	2	2	2,979	7,806	250,147
	HANSFORD, W. (HEPLER -A- SO.)	HANSFORD	2-19-56	6167	39.5	0	0	0	0	1,666
	HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	3	0	20,350	1,307	76,814
	HARMON (MARMATON)	LIPSCOMB	10-13-81	7374	41.0	8	7	44,324	13,193	157,359
	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	9	8	66,441	3,948	1,001,909
	HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	8	8	522,249	71,057	177,165
	HEMPHILL (GRANITE WASH. SO)	HEMPHILL	6-03-65	10602	47.5	3	2	60,665	4,176	93,737
	HEMPHILL (GRANITE WASH W.)	HEMPHILL	1-15-73	10780	48.4	2	1	33,511	837	50,335
	HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6	0	0	0	0	9,861
	HERMANN (MORROW, UP.)	OCHILTREE	9-14-80	8083	40.8	6	6	158,990	12,033	255,469
	HESHER (GRANITE WASH)	HUTCHINSON	12-23-81	6218	38.4	2	2	7	4,868	67,934
	HIGGINS, S. (TONKAWA)	LIPSCOMB	M 3-12-65	7630	39.0	1	1	35	1,039	41,591
	HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	2	2	4,939	1,154	76,487
	HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0	0	0	0	0	13,809
	HIGGINS, WEST (TONKAWA)	LIPSCOMB	M 5-12-65	7558	44.0	19	19	173,608	14,360	813,303
	HITCHLAND (NOVI)	HANSFORD	9-23-83	6376	38.0	0	0	0	0	514
	HITCHLAND (4640)	HANSFORD	1-22-54	4639	44.7	25	17	49,237	16,426	3,683,124
	HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	3-17-76	6665	31.0	1	1	20,520	323	29,245
	HOBART (PENN.)	GRAY	12-21-58	8355	43.4	0	0	0	0	21,705
	HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5	1	1	22,886	3,777	12,100
	HODGES (DES MOINES)	OCHILTREE	M 11-25-57	7982	42.0	26	20	763,195	102,202	2,275,880
	HORIZON (ATOKA)	OCHILTREE	M 5-01-60	7890	39.5	1	1	12	731	46,210
	HORIZON (CLEVELAND)	HANSFORD	M 9-19-57	6400	41.0	184	164	1,358,875	212,233	8,964,304
	HORIZON (DES MOINES)	OCHILTREE	9-06-87	6740	40.0	1	1	11,957	425	515
	HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0	0	0	0	0	3,178
	HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0	0	0	0	0	12,295
	HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1	1	1	12	1,526	141,092
	HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0	1	1	12	696	44,920
	HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7	1	0	0	0	59,603
	HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0	0	0	0	0	716
	HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	1	1	674	231	8,702
	HORSECREEK N. E. (CLEVELAND)	LIPSCOMB	2-18-83	8358	42.0	1	0	0	0	2,136
	HRVOR (GRANITE WASH)	OLDHAM	3-09-82	7156	43.2	13	9	10,431	96,276	1,994,042
	HUMPHREYS (DOUGLAS)	HEMPHILL	4-25-81	7556	48.0	0	0	0	0	1,393
	TRANS. TO CANADIAN, SE (DOUGLAS)		9-1-81							
	HUMPHREYS (MORROW, UPPER)	HEMPHILL	2-01-85	11219	43.0	1	1	126,390	4,969	69,721
	HUMPHREYS, N.W. (MORROW UPPER)	HEMPHILL	8-01-86	11252	44.2	2	2	496,369	54,877	138,425
	HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0	1	1	720	1,360	98,318
	HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0	1	0	0	0	103,919
	HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0	3	1	720	1,606	174,925
	HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3	1	1	12	2,404	225,824
	HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6	1	1	720	2,792	55,354
	HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3	10	8	10,071	58,285	375,901
	HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0	2	2	1,440	6,658	95,274
	HUTCH (PENN. LINE 4000)	HUTCHINSON	11-30-68	3977	39.2	0	0	0	0	9,049
	HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0	0	0	0	0	8,173
	HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	4	4	12,255	15,416	406,159
	HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7	1	1	981	4,208	196,948
	HUTCHINSON, N. (MARMATON)	HUTCHINSON	4-03-86	6150	40.0	1	0	5	135	5,153
	HUTCHINSON, N. (MISSISSIPPIAN)	HUTCHINSON	1-05-81	6750	41.5	5	5	52,574	27,503	238,202
	HUTCHINSON, NE. (G. W. 6000)	HUTCHINSON	6-19-84	6114	39.3	1	1	10	283	2,700
	J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	42.0	0	0	0	0	4,983
	JENKIN (CHEROKEE)	LIPSCOMB	8-01-87	7720	36.1	1	1	65,569	1,575	2,487
	JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0	1	0	0	0	29,911
	JOHN CREEK (MISSISSIPPIAN)	HUTCHINSON	12-01-87	7531	38.0	1	1	916	2,341	4,122
	JONES (MORROW UPPER)	HEMPHILL	11-12-85	11219	43.0	0	0	0	0	3,161
	JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	1	1	6	402	50,916
	JUDD (VIPGIL)	SHERMAN	10-28-58	3540	37.0	1	0	0	0	96,786
	KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0	0	0	0	0	10,411
	KELLN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	19	19	215,968	22,546	3,097,010
	KELLY (MORROW UPPER 8470)	OCHILTREE	1-18-85	8490	37.2	1	1	10,836	250	14,014
	KELTON N. (GRANITE WASH)	WHEELER	10-11-88	12504	50.0	1	1	7,273	1,632	1,632
	KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0	0	0	0	0	320
	KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	39.5	1	0	0	0	22,238
	KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39.0	3	3	12,728	4,039	66,285
	KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0	0	0	0	0	7,544
	KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	M 12-30-63	8935	39.0	9	5	149,871	8,664	2,009,080
	KIOWA CREEK (TONKAWA)	LIPSCOMB	7-23-82	6530	42.0	2	0	54,443	1,897	10,522
	KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	8-01-81	8817	37.0	9	3	115,495	11,294	154,666
	KIOWA CREEK, N. (MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0	0	0	0	0	63,477
	TRANSFERRED TO KIOWA CREEK, N (MORROW UP)									
	KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	11	5	52,682	5,958	1,107,504

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 10	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)	
	KIOWA CREEK, NW (MORROW, UP-OIL)	LIPSCOMB	10-01-87	8920	39.0	4	0	46,527	22,727	84,452	
	*****										
	KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0	1	0	0	0	1,249,042	
	LAKETON (DELP)	GRAY	8-14-54	9558	43.6	0	0	0	0	107,225	
	LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2	0	0	0	0	68,705	
	LAKETON (10,100)	GRAY	9-26-56	10030	49.0	0	0	0	0	0	
	LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	10	3	3,282	43,501	2,171,742	
	LAMBERT TWELL (MISSOURIAN)	OLDHAM	5-02-83	6534	41.8	3	0	55	1,822	55,484	
	LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	8	2	128	8,444	504,866	
	LAMBERT 3 (GRANITE WASH)	POTTER	7-10-80	5720	36.0	0	0	0	0	12,121	
	LAMBERT 4 (PENN)	POTTER	1-12-81	5942	42.8	1	0	0	0	7,107	
	LANCASTER (MARMATON)	OCHILTREE	M 6-01-87	6754	40.0	2	2	106,634	36,484	66,219	
	LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7	2	1	13,952	2,201	15,969	
	LATHEM (CANYON GRANITE WASH)	HARTLEY	5-15-93	6379	38.2	13	12	124	398,427	1,328,999	
	LATHEM, S. (CANYON GRANITE WASH)	HARTLEY	1-08-88	6431	38.5	1	1	12	9,577	9,869	
	LEAR (HEPLER)	LIPSCOMB	4-28-81	7454	37.0	0	0	0	0	1,633	
	LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0	2	2	2,032	1,913	23,369	
	LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	7	4	63,062	2,000	725,747	
	LEDRIK RANCH (GRANITE WASH)	ROBERTS	7-31-81	8545	43.0	2	2	16,127	1,381	13,765	
	LEDRIK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	2	0	216,913	1,557	217,921	
	LEDRIK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3	1	1	18,310	2,319	98,379	
	LIPS	ROBERTS	1949	9556	35.0	0	0	0	0	17,123	
	LIPS (CLEVELAND)	ROBERTS	M 2-06-59	6564	41.5	3	3	100,781	10,842	55,506	
	LIPS (MISSISSIPPIAN)	ROBERTS	3-16-81	8960	35.0	1	0	0	0	63,543	
	LIPS (MORROW)	OCHILTREE	6-21-81	7261	39.6	1	1	32,887	1,529	17,825	
	LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7	0	0	0	0	7,280	
	LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	1	1	12	1,425	84,201	
	LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	1	1	12	1,434	34,651	
	TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.										
	LIPSCOMB (ATOKA -OIL)	LIPSCOMB	6-05-75	8902	35.0	0	0	0	0	23,879	
	LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0	0	0	0	0	0	
	LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	26	23	206,000	24,268	379,823	
	LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	12	11	83,112	11,172	267,447	
	LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	2	1	50,679	3,563	58,366	
	LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9954	43.0	0	0	0	0	17,161	
	LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	0	0	0	0	208,088	
	LIPSCOMB, E. (DES MOINES)	LIPSCOMB	6-19-84	8001	40.0	2	2	48,414	11,749	36,526	
	LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6	0	0	0	0	97,016	
	LIPSCOMB, S. (MORROW, UPPER)	LIPSCOMB	2-15-88	9916	37.6	1	1	12,287	4,931	4,931	
	LIPSCOMB, S.E. (CLEVELAND)	LIPSCOMB	12-21-83	8050	40.0	2	2	29,006	5,278	30,006	
	LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	M 12-11-75	8013	42.0	3	3	51,018	5,620	46,322	
	LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0	0	0	0	0	13,063	
	LONE BUTTE (CLEVELAND)	OCHILTREE	M 6-07-79	7244	39.4	33	30	680,417	84,539	1,208,796	
	LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0	1	0	0	0	45,672	
	LORA (GRANITE WASH)	HEMPHILL	1-15-83	9447	47.3	0	0	0	0	2,808	
	MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6	0	0	0	0	429	
	TRANS. TO MAMMOTH CREEK, N (CLEVELAND-OIL) 3-1-81										
	MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6614	49.0	6	6	52,389	13,008	668,820	
	MAMMOTH CREEK, N.(CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	11	10	154,656	5,661	159,705	
	MAMMOTH CREEK (HEPLER) TRANS. TO THIS FIELD 3-1-81 10-75637										
	MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0	0	0	0	0	887	
	MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0	0	0	0	0	14,484	
	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	3	1	2,837	1,698	507,019	
	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	3	3	8,133	77,395	3,337,239	
	MANER (MORROW)	SHERMAN	12-25-93	6519	37.5	0	0	0	0	443	
	MATHERS (MORROW)	HEMPHILL	M 7-26-59	9885	48.0	2	0	0	0	421,718	
	MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	M 7-31-64	9887	46.5	2	0	0	0	157,952	
	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	2	1	4,852	339	29,724	
	MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	11	11	177,326	12,914	212,314	
	MAY (MORROW, UPPER)	LIPSCOMB	11-15-85	8534	40.0	1	1	31	515	1,754	
	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-69	8118	39.2	0	0	0	0	59,424	
	MCGARRAUGH (DOUGLAS, LD.)	ROBERTS	6-25-77	6500	41.0	1	0	459	252	18,222	
	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6	0	0	0	0	47,200	
	MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.9	1	0	0	0	87,212	
	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	1	1	20,422	2,798	209,451	
	MCGARRAUGH (ST. LOUIS)	OCHILTREE	5-31-85	9423	36.8	3	3	4,890	14,587	111,069	
	MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	7	7	153,503	31,338	768,078	
	MCMORDIE RANCH (9400)	ROBERTS	4-25-82	9422	38.0	2	2	9,894	16,091	111,963	
	MCMORDIE RANCH (9700)	ROBERTS	5-31-88	9530	42.9	1	0	6	25	25	
	MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	1	1	6,350	194	9,020	
	PARSELL, S(HEROKEE) TRANS INTO FLD 4-1-62 TRANS CANG 11-29-76										
	MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1	0	0	0	0	4,746	
	MENDOTA, NW. (ATOKA)	ROBERTS	4-22-86	10374	41.0	1	0	41	0	1,164	
	MENDOTA, NW. (CHEROKEE)	HEMPHILL	3-02-85	10242	41.6	1	1	3,343	274	2,303	
	MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0	1	0	0	0	2,075	
	MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	M 3-25-68	9808	52.0	0	0	0	0	119,578	
	MENDOTA, NW. (DOUGLAS, LD.)	HEMPHILL	M 5-06-75	7250	40.0	35	24	486,211	77,787	2,773,487	
	MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9840	45.0	14	11	841,736	21,955	301,722	
	MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	5-27-79	10100	45.4	43	41	1,904,779	67,820	521,755	
	MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0	1	0	0	0	3,295	
	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1	0	0	0	0	3,455	
	MIAMI, N. (DOUGLAS, LD. "B")	ROBERTS	8-01-83	7250	40.0	21	14	188,073	10,580	189,538	
	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	17	13	278,658	42,859	1,962,771	
	MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1	0	0	0	0	20,680	
	MILLS RANCH (MORROW)	WHEELER	2-27-82	10892	43.1	1	0	0	0	12,521	
	MORFETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	4	0	0	0	2,839,184	
	MORFETIE (MISSOURI BASAL)	WHEELER	9-02-83	8186	43.3	0	0	0	0	9,013	
	MORFETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	0	0	0	0	901,644	
	MORFETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0	0	0	0	0	1,466	
	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0	1	1	12	640	18,206	
	MORRISON RANCH (MORROW LD.)	ROBERTS	2-28-79	10639	51.9	1	1	45,244	887	15,589	
	MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	1	0	0	0	2,620,879	
	MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	4	4	37,134	3,238	147,462	
	MORSE (CLEVELAND)	HANSFORD	8-29-88	5790	40.0	1	1	4	148	148	
	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0	0	0	0	0	2,304	
	MORSE, SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6	0	0	0	0	237	
	NANCY (TONKAWA)	LIPSCOMB	8-30-83	6463	42.0	0	0	0	0	0	
	NANCY (UPPER MORROW)	LIPSCOMB	10-28-85	8507	38.5	4	4	151,280	15,023	70,011	

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 10		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-89 (BBL)
FIELD NAME	COUNTY								
NITSCHKE (ST. LOUIS)	OCHILTREE	3-01-84	8498	43.0	1	1	19,522	1,598	31,101
NORRIS (MORROW UPPER)	OCHILTREE	9-06-85	7992	41.2	1	1	9,593	71	2,208
NORTHROP (CLEVELAND)	OCHILTREE	3-10-86	7296	40.6	1	1	5,726	101	387
NORTHROP (DES MOINES)	OCHILTREE	11-09-73	7434	40.0	0	0	0	0	3,671
P. O. WALKER (GRANITE WASH)	OLDHAM	6-17-85	6938	43.6	4	3	2,761	41,455	252,157
P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1	0	0	0	0	133,786
PAINE (MORROW, UPPER)	LIPSCOMB	1-25-83	8920	39.0	8	8	843,692	212,420	212,420
CONS FROM KIDWA CREEK, NM (MORROW, UP-OIL) 2-1-88									
PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	1	1	6,963	329	3,726
PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	1	0	0	0	248,091
PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	6	5	2,951	4,967	104,989
PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	10	8	54,087	22,475	864,731
PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0	1	0	0	0	63,240
PANHANDLE FIELD	CARSON	M 1921	3090	29.0	0	0	0	0	346,826,753
SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.									
PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	119	91	105,263	20,641	6,011,366
PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	806	739	1,869,777	443,040	10,540,468
PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3130	29.0	2,769	2,082	16,949,123	868,095	146,188,732
PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	M 1952	2300	34.0	55	49	118,709	10,436	1,100,746
PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	4,399	3,242	11,068,494	3,293,380	473,558,450
PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	5,561	4,283	14,468,009	1,834,654	366,616,740
PANHANDLE MOORE COUNTY FIELD	MOORE	M 1926	3200	30.0	866	564	11,076,728	408,810	14,967,060
PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	94	25	174,400	9,421	467,123
PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	617	436	436,868	742,627	52,671,962
PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	1	0	6	391	53,336
PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2	0	0	0	0	35,624
PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2	0	0	0	0	1,917
PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2	0	0	0	0	103,836
PARSELL (DOUGLAS LO. -A-)	ROBERTS	4-25-75	6438	41.2	3	2	2,121	5,046	130,393
PARSELL (DOUGLAS LO. -B-)	ROBERTS	4-25-75	6510	41.2	2	1	1,544	710	154,221
PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4	0	0	0	0	93,673
RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.									
PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0	0	0	0	0	11,748
PARSELL (MORROW, UPPER)	HEMPHILL	M 3-21-77	10462	45.3	4	4	424,061	5,048	207,932
PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	1	1	57,370	1,305	224,215
PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8	0	0	0	0	206,430
TRANS TO MENDOTA (GRANITE WASH) 4-1-62 TRANS CAND 11-29-76									
PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5	0	0	0	0	15,061
PARSELL, SOUTH (MORROW UPPER)	ROBERTS	9-27-82	6556	40.5	1	1	1,092	456	13,415
PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	2	2	1,734	4,732	229,828
PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0	0	0	0	0	2,033
PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	7	5	71,466	11,676	1,627,308
PAUL HARBAUGH (CLEVELAND)	OCHILTREE	7-26-57	7455	42.7	3	3	8,643	2,669	265,995
PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0	0	0	0	0	1,011
PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7286	42.0	28	24	257,519	29,099	886,059
PEERY (MARMATON)	LIPSCOMB	M 10-07-59	7620	39.2	23	19	348,669	21,990	866,085
PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6698	40.8	0	0	0	0	323,243
TRANS. PERRYTON WEST (MARMATON) 1-24-66									
PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5	7	7	140,735	24,461	103,739
PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	4	2	9,967	1,326	109,699
PERRYTON (MORROW, LOWER)	OCHILTREE	11-29-79	7930	36.0	2	2	82,044	2,592	56,956
PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	10	8	114,541	12,752	1,192,738
PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0	0	0	0	0	3,560
PERRYTON (ST. LOUIS)	OCHILTREE	3-05-84	8724	48.7	0	0	0	0	1,341
PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	39	17	7,064	53,602	6,616,135
PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	6	5	16,087	18,576	216,752
PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	14	14	115,330	16,309	413,985
PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8	0	0	0	0	70,157
TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.									
PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	19	10	29,062	14,370	1,908,862
PERRYTON, WEST (DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.									
PERRYTON, WEST (MORROW)	OCHILTREE	6-18-82	8561	37.0	2	1	6,838	1,525	15,856
PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	1	1	12,055	273	280,761
PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1	1	0	0	0	2,056,273
PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	2	1	16,723	1,875	36,897
PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0	0	0	0	0	3,629
PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0	0	0	0	0	7,976
PITCOCK (GRANITE WASH)	WHEELER	11-26-88	6458	38.0	1	1	1	1,446	1,446
PLETCHER (MORROW UPPER)	OCHILTREE	8-10-83	8614	41.2	4	2	73,938	1,090	120,369
POND (GRANITE WASH, LO)	OLDHAM	8-03-83	10079	43.2	2	0	0	0	34,549
PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1	0	0	0	0	5,409
PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1	0	0	0	0	37,382
PROCTOR (CANYON GRANITE WASH)	HARTLEY	11-12-95	5996	43.5	2	0	0	0	554
PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	8	6	16,202	41,760	479,520
PSHIGODA (MORROW, UPPER-A)	OCHILTREE	9-01-84	7976	38.2	1	0	8,957	61	2,379
PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	58	57	824,690	172,346	1,638,054
PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	1	1	12	258	19,229
QUINDOND (ALBANY DOLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6	85	58	638,572	39,902	15,333,398
QUINDOND (COUNCIL GROVE)	ROBERTS	1-25-85	4254	42.6	1	1	1,405	41	399
QUINDOND (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	27	20	169,766	47,967	6,986,301
QUINDOND (PENN.)	ROBERTS	11-09-52	6736	45.3	0	0	0	0	3,600
QUINDOND (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	1	1	2,657	1,130	107,518
QUINDOND (TARRANT)	ROBERTS	8-09-55	6274	40.2	0	0	0	0	352,592
QUINDOND (WOLF CAMP LIME)	ROBERTS	6-15-83	6470	33.6	7	5	46,484	6,349	76,293
QUINDOND, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	5	2	28,957	1,420	446,636
QUINDOND, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3	0	0	0	0	0
R. D. HILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	6	5	18,121	17,802	390,343
R. H. F. (MORROW SECOND)	OCHILTREE	7-11-56	8063	36.8	63	11	6,137	40,700	17,013,032
RADER (CLEVELAND)	LIPSCOMB	11-23-58	8048	35.2	0	0	0	0	21,802
RAMP (DOUGLAS 7900)	HEMPHILL	5-03-75	8415	38.7	0	0	0	0	5,285
RASOR (MORROW, LOWER)	ROBERTS	7-31-66	8106	42.0	0	0	0	0	8,426
RED DEER (ALBANY)	ROBERTS	7-14-78	9708	40.6	1	1	16,177	1,717	21,010
RED DEER (PENN.)	ROBERTS	10-15-59	4094	52.0	0	0	0	0	5,593
RED DEER (WOLF CAMP LH)	ROBERTS	10-21-59	10868	41.0	0	0	0	0	57,474
RED DEER, NE. (10,300)	ROBERTS	12-10-84	5410	51.9	0	0	0	0	7,056
RED DEER CREEK (CHEROKEE)	HEMPHILL	9-08-78	10679	52.0	0	0	0	0	1,028
		10-12-76	10992	40.0	1	1	9,179	347	7,736

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 10

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1988 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-89 (BBLS)
RED DEEP CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	2	0	1,330	0	2,041,348
REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6	1	0	0	0	727,401
RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6	4	0	4,801	6,045	99,270
RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7	0	0	0	0	3,245
RICKS (MARMATON)	OCHILTREE	M 1-30-81	7490	45.0	1	0	0	0	7,686
RICKS (MORROW, UPPER)	OCHILTREE	M 2-17-80	8374	39.2	24	9	445,974	15,321	2,514,362
RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	1	1	15,114	1,239	90,626
ROADSIDE (ATOKA)	OCHILTREE	5-14-86	9015	37.4	1	1	3,316	107	455
RULER (GRANITE WASH)	ROBERTS	12-17-83	9472	41.5	0	0	0	0	2,162
SAGEBUSH (MORROW, UPPER)	HANSFORD	7-24-56	6632	40.0	0	0	0	0	26,135
ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2	0	0	0	0	5,255
ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0	0	0	0	0	2,575
ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	7	6	160,306	5,065	176,029
SCHAEFFER (MISSOURIAN)	OLDHAM	2-02-83	6382	42.2	0	0	0	0	20,543
SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3	0	0	0	0	2,409
SECTION 30-59 (MORROW UPPER)	OCHILTREE	M 8-01-86	8062	40.4	5	2	25,103	34,043	113,001
SELL (UPPER MORROW)	LIPSCOMB	1-01-84	8166	40.4	15	10	260,820	474,524	2,901,367
SPLIT FROM BOOKER, (MORROW UPPER) 10-81775 1-1-84									
SHAPLEY (MORROW)	HANSFORD	11-18-59	6930	39.8	18	16	372,440	16,644	999,527
SHAPLEY, NW. (MARMATON)	HANSFORD	7-31-85	6260	34.5	2	2	497,435	26,081	133,446
SHARE (CHEROKEE)	OCHILTREE	M 9-30-59	6900	35.0	1	0	20	422	12,145
SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	13	3	66,029	9,950	1,066,010
SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	1	0	0	0	8,611
SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	18	11	64,005	11,849	2,084,706
SHERMAN COUNTY	SHERMAN	1950	5844	40.0	0	0	0	0	11,696
TRANS. TO PALO DURO FLD 4-1-50									
SHIPS (MORROW)	OCHILTREE	1956	7600	37.0	0	0	0	0	106,085
SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8050	41.2	0	0	0	0	103,376
SHOENAIL (MORROW, LD)	ROBERTS	11-01-80	9780	45.0	1	1	1,960	3,334	39,128
SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	0	0	0	0	10,759
SHREIKEY (MORROW)	HEMPHILL	3-05-82	11889	44.0	0	0	0	0	096
SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0	0	0	0	0	1,908
SILVERTON (CANYON)	BRISCOE	1-29-82	7906	36.6	0	0	0	0	3,554
SIXTY SIX (MORROW, UPPER)	HEMPHILL	4-10-87	11255	44.8	1	1	324,075	23,125	47,129
SKUNK CREEK (CLEVELAND)	LIPSCOMB	11-01-82	7906	41.0	7	5	118,773	9,248	79,073
SKUNK CREEK (HEPLER)	LIPSCOMB	3-14-82	8216	39.0	2	2	28,677	5,179	54,999
SKUNK CREEK (TONKAWA)	LIPSCOMB	2-01-83	6708	41.0	0	0	0	0	11,796
SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	5-01-85	8255	48.0	1	1	2,625	18	386
SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	5	4	37,672	5,856	344,608
SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	5	4	75,344	4,943	260,374
SPEARMAN (OSWEGO)	HANSFORD	1-18-59	6614	40.0	0	0	0	0	1,235
SPEARMAN, EAST (ATOKA)	HANSFORD	M 2-13-56	7099	39.3	3	2	14	1,218	1,006,892
SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1	1	120	678	85,619
SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2	0	0	0	0	114,088
SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	1	1	5,747	861	58,204
SPEARMAN, N. (LAWSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	13	2	1,757	1,062	1,279,271
SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	1	0	0	79	7,878
SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	15	14	85,138	11,978	4,608,472
SPICER (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	0
SPICER-HOCKING (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	8,847
STAMPER (MARMATON)	HANSFORD	1-17-89	5956	38.2	1	1	0	0	0
STAMPER (MORROW, UP.)	HANSFORD	10-22-87	6716	40.3	3	3	4,199	30,976	34,960
STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1	0	0	0	0	52,310
STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	1	1	3,199	5,233	100,764
STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8	0	0	0	0	12,695
STEVENS RANCH (GRANITE WASH)	WHEELER	10-05-84	10741	43.6	1	1	10,343	524	12,311
STORM (TONKAWA)	HEMPHILL	6-15-77	8446	40.2	1	1	12	1,402	34,750
STRAITFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	3	2	24	2,870	249,593
STRAITFORD DOME (RED CAVE)	SHERMAN	9-21-85	1426	34.9	0	0	0	0	836
STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	10-04-85	8952	36.0	1	1	701	1,654	19,592
SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	16	5	2,796	28,057	1,327,885
TASCOSA (GRANITE WASH)	OLDHAM	1-30-59	8524	43.0	0	0	0	0	4,202
TWINDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	1	1	9	2,671	176,912
TRENFELD (CLEVELAND)	LIPSCOMB	9-12-86	7798	43.0	3	3	99,669	4,770	7,944
TROSPER (MORROW LOWER)	LIPSCOMB	4-23-86	10347	45.0	1	1	29,478	5,846	22,771
TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7056	41.0	5	4	10,198	11,666	720,478
TURNER (CLEVELAND)	LIPSCOMB	M 3-07-82	7369	46.0	5	5	22,445	3,588	35,439
TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2	0	0	0	0	28,678
TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2	0	0	0	0	17,052
TWIN (DES MOINES)	HANSFORD	M 6-25-56	6135	41.8	47	33	195,112	18,897	8,157,156
TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	10	7	113,216	3,587	2,727,846
TWITCHELL (CHESTER)	OCHILTREE	1-21-85	8556	38.6	0	0	0	0	706
TWITCHELL (MORROW MIDDLE)	OCHILTREE	5-21-86	8168	42.3	1	1	19,236	1,273	6,807
TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1	1	1	720	1,485	78,759
TYSON (MORROW LD.)	LIPSCOMB	6-12-64	10248	46.0	0	0	0	0	18,183
URSCHEL (CLEVELAND)	HEMPHILL	4-30-83	8605	44.0	0	0	0	0	1,270
URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	2	2	42	2,229	43,879
W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	0	0	0	0	184,390
WAGNER (CLEVELAND)	OCHILTREE	5-14-84	7818	45.1	0	0	0	0	1,167
WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0	0	0	0	0	47,001
TRANS TO FARNSWORTH (MORROW UPPER) 4-1-63									
WAKA, SW. (MARMATON)	HANSFORD	M 3-05-63	6582	42.0	1	1	20,114	505	20,772
WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0	2	2	48,755	1,388	83,879
WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8	0	0	0	0	3,953,190
TRANS TO FARNSWORTH (UPPER MORROW) EFF. 4-1-63									
WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0	0	0	0	0	111,334
WARREN (CLEVELAND)	LIPSCOMB	4-19-83	7204	45.8	1	1	16,234	368	4,626
WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	1	1	239	2,037	31,000
WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	1	1	1,788	902	14,879
WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0	1	1	7,002	1,204	13,337
WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0	1	0	0	0	226
WHEELER, NE. (K.C.)	WHEELER	12-25-82	10870	34.0	1	1	3,062	1,096	11,051
WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	10	8	74,535	14,073	320,733
WILLOW CREEK (MORROW UPPER)	WUTCHINSON	6-23-84	7712	45.0	1	0	0	0	964
WOLF CREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5	0	0	0	0	0
ZEMKO (MORROW)	HANSFORD	9-20-83	6956	38.0	1	1	16,023	497	5,935

RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION  
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1988

RRC DISTRICT 10		DISCOVERY	DEPTH	GRAV	TOTAL	PROD	TOTAL 1988 PRODUCTION	CUMULATIVE	
FIELD NAME	COUNTY	DATE	(FEET)	API	WELLS	WELLS	CASINGHEAD GAS	CRUDE OIL	
					EDY	EDY	(MCF)	(BBLS)	
								1-1-89 (BBLS)	
DISTRICT TOTAL		557			18,046	13,514	87,789,923	13,856,890	1,694,913,731



