

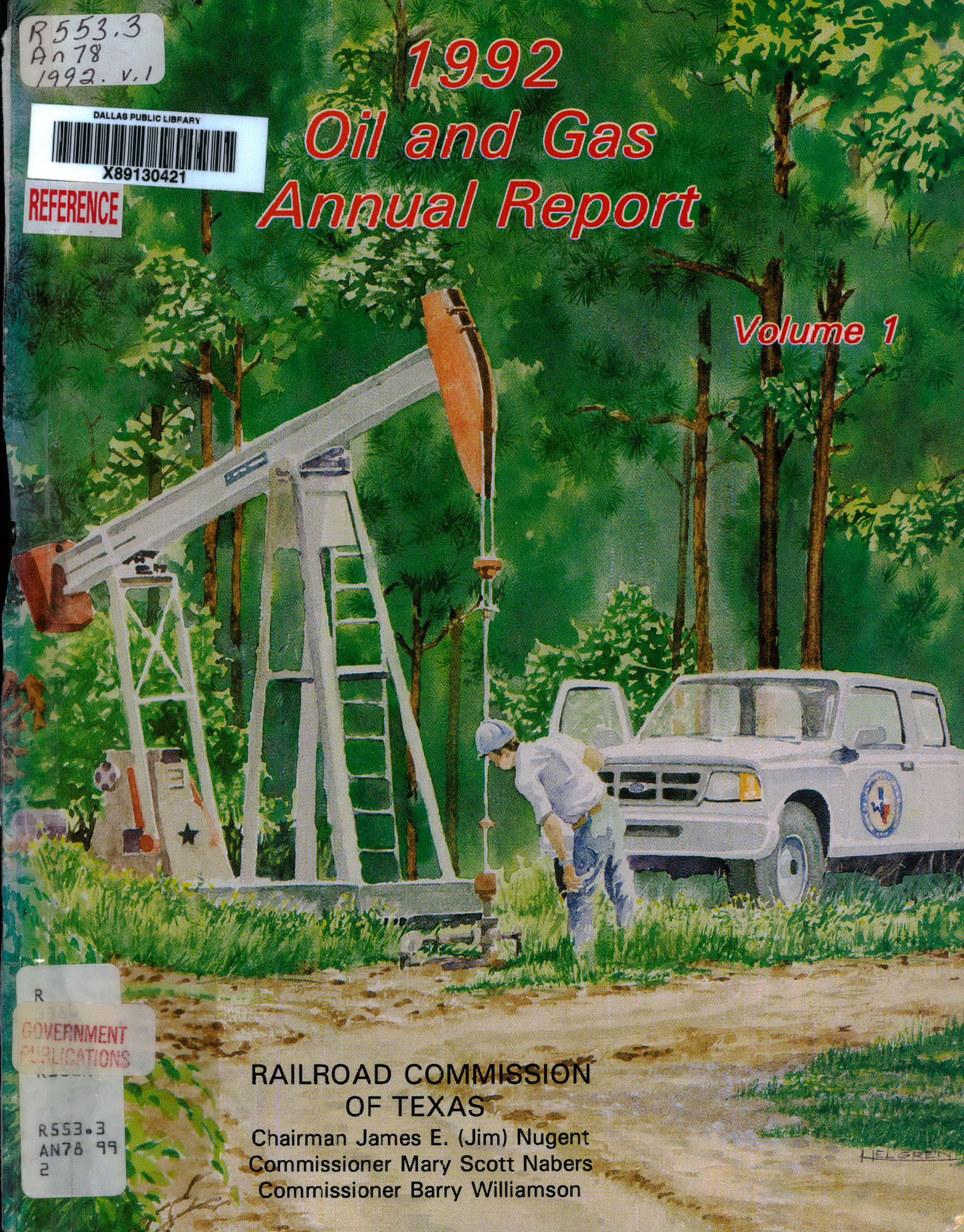
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OF TEXAS

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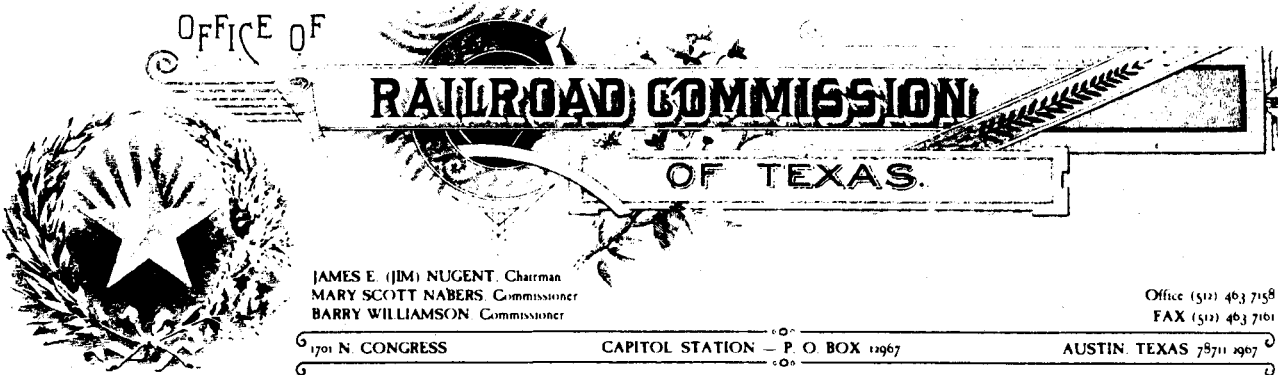
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Oil and Gas Division
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Printed August 1993

NO220152 019



August 31, 1993

The Honorable Ann Richards
Governor of Texas
Austin, Texas

Dear Governor Richards:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of Texas showing the activities of its Oil and Gas Division for the year 1992.

Respectfully,

Jim Nugent
James E. (Jim) Nugent, Chairman

Mary Scott Nabers
Mary Scott Nabers, Commissioner

Barry Williamson
Barry Williamson, Commissioner

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NOTES

This report contains information for the year 1992 and some historical information. It is published as a two volume set. Copies of this report may be obtained from the Railroad Commission of Texas, Publication Sales, P.O. Box 12967, Austin, Texas 78711-2967 (telephone 512-463-7255).

Please note the following explanations of terms and abbreviations used in this report:

All gas volumes are reported in thousand cubic feet (mcf) at a standard base pressure of 14.65 pounds per square inch absolute and a standard base temperature of 60 degrees fahrenheit.

All liquid volumes are reported in barrels of 42 U.S. Gallons.

GAS WELL GAS production is **wet gas** which includes lease condensate (bbl) converted to gas equivalent (mcf).

Production and well count data for 1991 has been revised to include additional data received by mid-February, 1993.

Production and well count data for 1992 includes all data received by mid-February, 1993.

Data for producing oil wells prior to 1990 is based on preliminary production reports filed for the month of December each year. Beginning in 1990, producing oil well counts are based on producing status in December, as described below under PROD WELLS EOY.

PROD WELLS EOY - Producing oil wells at end of year; consists of oil wells classed as producing (prorated, marginal, exempt, and new pool exempt) in December of production year. Oil production is reported by lease, not by individual well.

TOTAL WELLS EOY - Total oil wells at end of year; consists of all wells on record at the end of production year (includes producing, shut-in, injection, service, etc. - does not include plugged wells).

PROD WELLS 1992 - Producing gas wells for production year; consists of all gas wells having production during 1992.

TOTAL WELLS 1992 - Total gas wells at end of year; consists of all wells on record at the end of 1992 (includes wells plugged during that year, producing, shut-in, injection, service, etc.)

A - associated 49(b) Field.

C - gas cycling reservoir gross production reported.

F - One or more wells from this reservoir are producing full well stream to plant; hydrocarbon liquid totals may be partial.

M - Multiple county field; county listed is discovery well county.

N - Gas production data prior to 1970 is not included in cumulative totals.

N/A - Not available.

RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS

Districts 1 & 2

Tom Melville, Director, (210-227-1313) 1610 Milam Bldg., 115 E. Travis St., San Antonio, Texas 78205-1689
Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmit, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinney, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala Counties.

District 3

Guy M. Grossman, Director (713-460-0631) 13201 Northwest Freeway, Suite 701, Houston Texas 77040-6008
Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton Counties.

District 4

Fermin Munoz, Jr., Director (512-242-3113) 10320 IH 37, P.O. Box 10307, Corpus Christi, Texas 78460-0307
Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata Counties.

Districts 5 & 6

Randy Earley, Director (903-984-3026) 619 Henderson Blvd., Kilgore, Texas 75662-5998
Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood Counties.

District 7B

Joe Cress, Director (915-677-3545) One Energy Square, Suite 6-B, 241 Pine, P.O. Box 1681, Abilene, Texas 79604-1681 Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton Counties.

District 7C

Randall Ross, Director (915-942-8393) 110 South Taylor Street, P.O. Box 2141, San Angelo, Texas 76902-2141
Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green, and Upton Counties.

District 8

Mark Henkhaus, Director (915-684-5581) 2509 N. Big Spring, P.O. Box 51240, Midland, Texas 79710-1240
Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler Counties.

District 8A

Karl Thiel, Director (806-744-6944) 405 50th Street, Lubbock, Texas 79404
Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum Counties.

District 9

Fred McNeel, Director (817-723-2153) 901 Indiana Ave., Suite 600, Wichita Falls, Texas 76301-6798
Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young Counties.

District 10

Bob G. Blakeney, Director (806-665-1653) Municipal Bldg., 201 W. Foster, P.O. Box 941, Pampa, Texas 79066-0941
Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler Counties.

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OIL AND GAS DIVISION ACTIVITIES DURING THE YEAR 1992

REGULATORY ENFORCEMENT

Regulatory Enforcement (Field Operations) conducted 119,445 inspections relating to oil and gas operations during 1992. A total of 2,825 complaints were also investigated by district personnel.

OIL FIELD CLEANUP ACTIVITY

Numerous fees on the oil and gas industry authorized by the 72nd Legislature became effective September 1, 1991. These fees included drilling permit fees, pipeline severance reconnect fees, fees on extensions to the well plugging rule, and fees filed with an organization report for financial assurance. The fees, interest, and penalties and reimbursements collected from plugging violations are deposited in an oil field cleanup fund. These proceeds are used to plug improperly abandoned wells and clean up abandoned pollution sites.

Certain personnel in each district office, as well as the Austin headquarters office, have been assigned to the oil field cleanup activity and work exclusively with well plugging and pollution site cleanup due to the increase in plugging and cleanup activity brought about by this legislation.

1992 Statistics

Wells Approved for Plugging	1,416
Wells Plugged	1,692
Cleanups Approved	66
Cleanups Completed	46
Pollution Abatements Approved	146
Pollution Abatements Completed	112
Cost of Well Pluggings	\$ 7,088,383.54
Cost of Cleanups	41,633.09
Cost of Pollution Abatements	45,969.98
Other Expenses	<u>2,343,257.06</u>
Total Expenses	\$ 9,519,243.67
Amount Collected from Drilling Permit Fee (W-1)	\$ 2,068,700.00
Amount Collected from 14(b)(2) Fee (W-1X)	1,982,077.00
Amount Collected from Other Sources*	<u>7,030,968.53</u>
Total Collections	\$ 11,081,745.53

*Other Sources - bonds, letters of credit, contributions, reimbursements, interest, etc.

AUTOMATED MAPPING SYSTEM

The conversion of manual well location maps to a statewide automated map continued during 1992 with 134 counties base mapped and 123 counties plus the offshore state tracts converted at the end of the year. The converted counties contained a total of 623,358 wells.

The main priority of the automated mapping system continues to be the conversion of all 254 Texas counties as quickly as possible. The Map Department will then be able to provide more accurate and timely well location information to the Commission and the public. In addition, land network information will be available to meet the needs of all state agencies.

PIPE LINES

During 1992, regulation of oil pipe lines was transferred from the Oil and Gas Division to the Transportation/ Gas Utilities Division.

TECHNICAL HEARINGS ACTIVITY

During 1992 the Technical Hearings Activity reviewed 4,032 applications which required compliance or exception to Statewide Rules; 1,148 of these involved exceptions to Rule 37. There were 1,064 hearings held, which consisted of 29 Rule 37 hearings, 670 technical hearings and 365 enforcement hearings. Of this total of hearings, 58 of the technical hearings were protested.

The Technical Hearings Section reviewed 1,315 administrative applications during 1992. These applications included enhanced oil recovery tax incentive, well transfers, waterflood lease allowables, special allowables, new field applications and other matters that did not require a hearing. The engineers and geologists in the section continued to give technical support to other activities within the Oil and Gas Division.

NATURAL GAS POLICY ACT (NGPA) OF 1978

The Natural Gas Policy Act of 1978 (NGPA) was enacted and signed into law on November 9, 1978 to be effective December 1, 1978. The Act was proposed to deal with the price disparity between gas sold in the interstate (among states) markets and gas sold in the intrastate (within a state) market. The NGPA was intended also to provide incentives to spur exploration, development, and production of the natural gas supply. The Act was meant to establish a mechanism to allow higher prices to be paid for gas, and to increase the price of natural gas at a consistent rate while aiming toward deregulation of natural gas in the future. Significant changes were brought forward by the NGPA. Federal price regulation was extended to intrastate natural gas. Additionally, prices now are set by statute rather than established by regulatory agencies on a cost basis.

Title I of the NGPA contains the wellhead pricing provisions that set ceiling prices for gas sold at the wellhead. The NGPA establishes certain statutory maximum price levels applicable to all first sales of domestically produced gas. The Railroad Commission of Texas has jurisdiction over four categories under Title I:

- Section 102 - new natural gas
- Section 103 - new onshore production well gas
- Section 107 - high-cost natural gas
- Section 108 - stripper well natural gas

Beginning September 1, 1989, the NGPA Section became responsible for certifying eligible high-cost gas wells for state severance tax exemption. In 1992, there were 2,799 tax exemption certification requests received; 996 were administratively approved. Also in 1992, there were 103 requests for tight sands area designation received and there were 51 approved.

The following statistics for 1992 show the number of applications received by category and how they have been processed.

Applications Received and Docketed	3,928
Applications Reviewed	2,177
Applications Administratively Approved	1,390

Hearings Conducted

Unprotested	0
Protested	0

Applications by Category:

102(C)(1)(B)	6
102(C)(1)(C)	622
103	2,849
107	0
107 (C)(4) Devonian Shale	1
107 (C)(5) Production Enhancement	0
107 (C)(5) Tight Sands	3,760
108	<u>9</u>
Total (reflects multiple categories)	7,247

Category Determinations Approved by Commission Order:

102(C)(1)(B)	1
102(C)(1)(C)	368
103	925
107	3
107 (C)(4) Devonian Shale	1
107 (C)(5) Production Enhancement	0
107 (C)(5) Tight Sands	1,308
108	<u>3</u>
Total (reflects multiple categories)	2,609

Applications Withdrawn Before Order	171
Applications Withdrawn After Order	0

UNDERGROUND INJECTION CONTROL (UIC)

The Railroad Commission has sole responsibility for the prevention of pollution of surface and subsurface water in the state that might result from activities associated with exploration, development, and production of oil, gas, and geothermal resources. The Commission's jurisdiction and responsibilities for preventing pollution of surface and subsurface water have increased steadily through the years. Today its broad authority over oil and gas production is derived from the Texas Natural Resources Code and from Chapters 26, 27, and 29 of the Texas Water Code. The Commission has been active in the control of underground injection activities for more than forty-five years. The first permit to inject water into a productive reservoir was issued in 1938.

On January 2, 1980 the Underground Injection Control (UIC) Section of the Oil and Gas Division was created to administer a program consistent with state and federal law, including: oversight of the injection, disposal, and hydrocarbon storage well permits already issued; issuance and oversight of new permits; and coordination with EPA and other federal and state agencies in a concerted program to protect fresh water in Texas. On April 23, 1982 the EPA approved the Commission's UIC program.

There are currently over 54,000 permitted Class II injection/disposal wells in Texas associated with oil and gas production. These wells are tracked by the Commission on a computer system. As a result, information concerning permits, lease names or lease numbers, counties, and operators can be retrieved from the system instantaneously via system terminals.

The UIC Section currently serves as the focal point in the Oil and Gas Division for technical support and coordination on environmental protection matters. Additional responsibilities include pressure testing of disposal/injection wells, permitting and testing of Class III brine mining injection wells, and permitting of pits and discharges.

1992 UIC Statistics

Salt Water Disposal Wells (Form W-14):

Applications Received	482
Applications Denied	34
Applications Withdrawn or Returned	33
Applications Protested	32
Applications Referred to Hearing	11
Permits Issued	380

Fluid Injection Wells (Form H-1):

Applications Received	1,167
Number of Wells Included in Applications	2,721
Applications Denied	20
Applications Withdrawn or Returned	57
Applications Protested	59
Applications Referred to Hearing	19
Permits Issued	1,097
Number of Wells Permitted	3,424

Hydrocarbon Storage (Form H-4)

New Facility Applications Received	2
Expansion Applications Received	3
Number of Wells Included in Applications	9
Expansion Applications Referred to Hearing	1
Applications Protested	1
Permits Issued	3
Number of Wells	7

Technical Review of Existing Injection Operations:

Amendment Processed	1,445
Commercial Well	57
W-2/G-1 Processed	214
Field Operations Requests	33
Operator Name Change	3
Citizen Complaint	37
Request for Technical Exceptions	15
Annual Monitoring Report Check	1,779
Rule 14(b)(2) Extensions	0
Other	288

Pit Permitting (Form H-11):

Applications Received	219
Applications Permitted	138
Applications Denied	6
Applications Withdrawn	57
Applications Returned	8
Applications Referred to Hearing	4

Enforcement, Type of Violation:

Completion Violations	1,533
Operating Violations	644
Monitoring Report Violations	7,288
Pressure Test Violations	2,068

Enforcement, Type of Action:

Pipeline Severances (Number of Wells Involved)	412
Wells Sealed or Shut-in	78
Other	922

Records Control:

Annual Monitoring Reports Edited and Processed	55,099
Requests for Injection Authority Mailed	140

**DEVELOPMENTS IN THE OIL AND GAS INDUSTRY
IN TEXAS DURING THE YEAR 1992**

OIL PRODUCTION AND DEVELOPMENT

TEXAS CRUDE OIL PRODUCTION

Year	Annual Production (bbls)	Daily Average Production (bbls)	Percent Change
1982	871,780,379	2,388,439	-2.87%
1983	849,072,112	2,326,225	-2.60%
1984	845,502,075	2,310,115	-0.42%
1985	830,597,377	2,275,609	-1.76%
1986	784,106,183	2,148,236	-5.60%
1987	725,029,241	1,986,381	-7.53%
1988	698,224,360	1,907,717	-3.70%
1989	650,513,557	1,782,229	-6.83%
1990	645,941,406	1,769,702	-0.70%
1991	644,514,016	1,765,792	-0.22%
1992	612,692,189	1,674,022	-4.94%

TEXAS WELL DRILLING AND PLUGGING

Year	Total Wells Drilled*	Percent Change	Oil/Gas Wells Plugged
1982	28,277	6.03%	4,969
1983	27,416	-3.04%	5,295
1984	31,402	14.54%	6,651
1985	28,243	-10.06%	7,843
1986	19,736	-30.12%	9,337
1987	13,854	-29.80%	8,383
1988	13,068	-5.67%	7,868
1989	10,674	-18.32%	7,059
1990	11,826	10.79%	6,240
1991	11,915	0.75%	7,903
1992	10,010	-15.99%	8,180

OIL WELLS PRODUCING AT END OF YEAR

Year	Oil Wells	Change from Prior Year	Percent Change
1982	191,319	7,328	4.00%
1983	197,983	6,664	3.48%
1984	207,451	9,468	4.78%
1985	210,477	3,026	1.46%
1986	200,055	-10,422	-4.95%
1987	199,354	-701	-0.35%
1988	196,580	-2,774	-1.39%
1989	190,821	-5,759	-2.93%
1990	194,962	4,141	2.17%
1991	196,292	1,330	0.68%
1992	193,310	-2,982	-1.52%

*Includes oil, gas, service wells and dry holes.

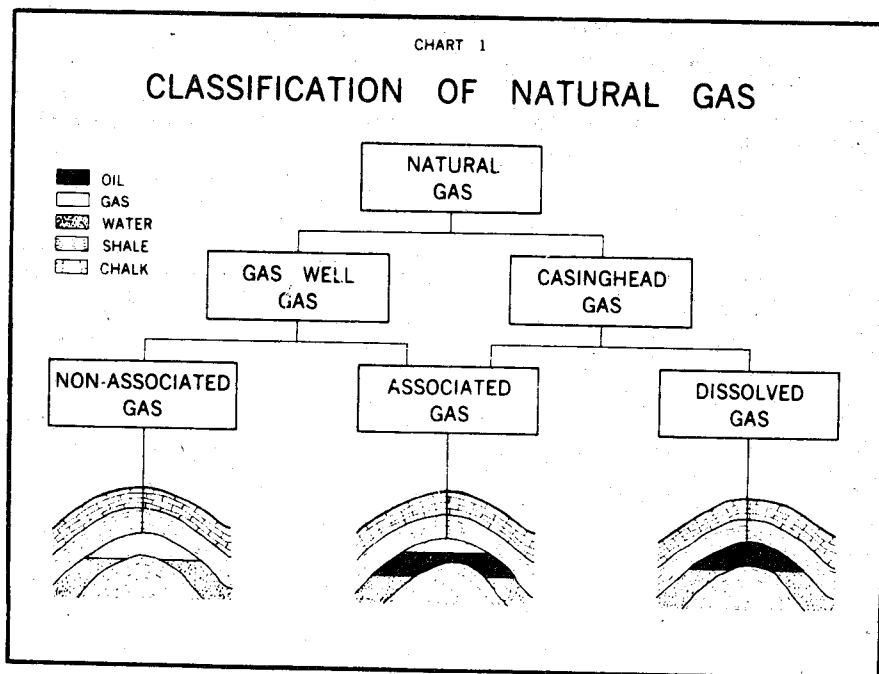
NATURAL GAS PRODUCTION

Texas natural gas production of 5,436,407,608 mcf in 1992 is a decrease of 1.34% from 1991 production. This represents over 25% of the natural gas produced in the United States (Department of Energy). Texas natural gas marketed during 1992 was 4,307 billion cubic feet. This included 2,159 billion cubic feet exported to other states and 2,148 billion cubic feet marketed in Texas. The following table shows Texas natural gas production for recent years. In 1973, production first dropped since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

Year	Total Gas Production	Percent Change	Gas Well Production	Percent Change	Casinghead Production	Percent Change
1982	6,114	-9.2%	4,722	-12.2%	1,392	2.60%
1983	5,643	-7.70%	4,228	-10.46%	1,416	1.72%
1984	5,864	3.92%	4,374	3.45%	1,490	5.23%
1985	5,805	-1.01%	4,315	-1.35%	1,490	0.00%
1986	5,663	-2.45%	4,228	-2.02%	1,436	-3.62%
1987	5,516	-2.60%	4,162	-1.56%	1,354	-5.71%
1988	5,703	3.39%	4,334	4.13%	1,369	1.11%
1989	5,595	-1.89%	4,274	-1.38%	1,321	-3.51%
1990	5,534	-1.09%	4,241	-0.77%	1,293	-2.12%
1991	5,510	-0.43%	4,210	-0.73%	1,300	0.54%
1992	5,436	-1.34%	4,131	-1.88%	1,305	0.38%

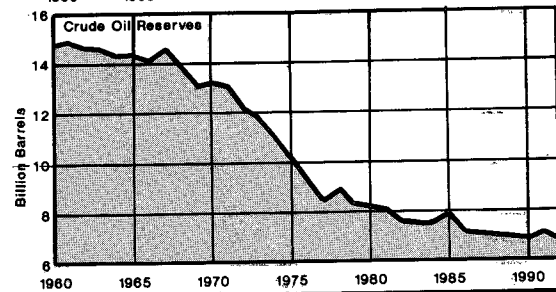
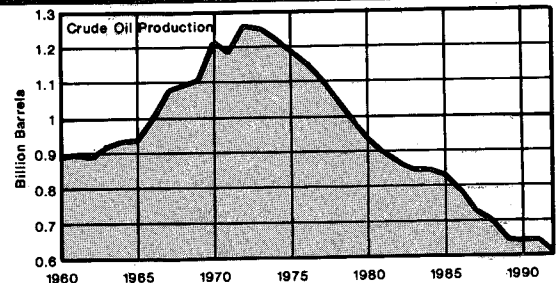
The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions. The accompanying Chart 1, reproduced by permission from Economics of Natural Gas in Texas by Stockton, Henshaw and Graves, illustrates the classification of natural gas.



TEXAS CRUDE OIL STATISTICS MILLIONS OF BARRELS

YEAR	CRUDE OIL PRODUCTION	CRUDE OIL RESERVES (YEAR END)	RESERVES/ PRODUCTION RATIO	PERCENT OF U.S. PRODUCTION	PERCENT OF U.S. RESERVES	PRODUCING WELLS (YEAR END)	WELLS CHANGE	U.S. PRICE PER BARREL
1960	892	14,758	16.5	36.1%	46.7%	192,627	--	\$ 2.88
1965	933	14,303	15.3	34.5	45.6	197,924	--	2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	--	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	-4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	-5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	-8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	-57	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	3,200	8.57
1978	1,041	8,911	8.6	34.3	28.4	166,365	2,619	9.00
1979	979	8,284	8.5	33.1	27.8	169,826	3,461	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	5,847	21.59
1981	898	8,093	9.0	29.7	27.5	183,991	8,318	31.77
1982	872	7,616	8.7	28.5	27.3	191,319	7,328	28.52
1983	849	7,539	8.9	27.8	27.2	197,983	6,664	26.19
1984	846	7,557	8.9	27.3	26.6	207,451	9,468	25.88
1985	831	7,894	9.5	25.5	27.8	210,477	3,026	24.08
1986	784	7,152	9.1	25.2	26.6	200,055	-10,422	12.66
1987	725	7,112	9.8	23.9	26.1	199,354	-701	15.41
1988	698	7,043	10.1	23.5	26.2	196,580	-2,774	12.57
1989	651	6,996	10.7	23.3	26.3	190,821	-5,759	15.86
1990	646	7,106	11.1	24.2	27.1	194,962	4,141	20.03
1991	647*	6,797	10.1	24.0	27.5	196,292	1,330	16.54*
1992	613	N/A	N/A	23.5	N/A	193,310	-2,982	15.98

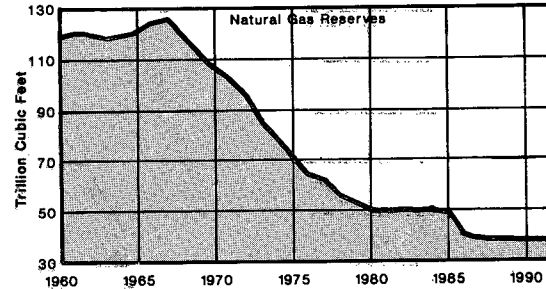
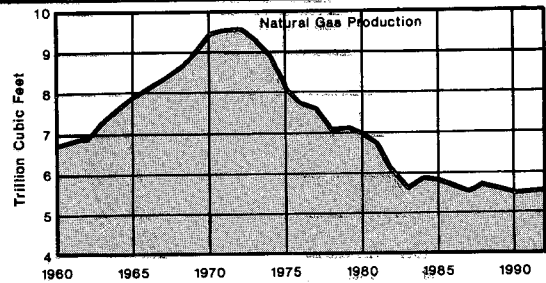
*REVISED.



TEXAS NATURAL GAS STATISTICS TRILLION CUBIC FEET

YEAR	GAS PRODUCTION	GAS RESERVES (YEAR END)	PERCENT OF U.S. RESERVES	RESERVES/ PRODUCTION RATIO	PERCENT OF U.S. PRODUCTION	PERCENT EXPORTED	PRODUCING WELLS	U.S. PRICE PER MCF
1960	6.68	118.84	45.3%	17.8X	46.1%	55.1%	18,612	\$ 0.14
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	0.15
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	0.17
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	0.18
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	0.19
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	0.22
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	0.30
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	0.45
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	0.58
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	0.79
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	0.90
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	1.18
1980	7.00	50.29	25.3	7.2	34.8	39.2	38,579	1.59
1981	6.73	50.47	25.0	7.5	34.4	40.1	41,088	1.98
1982	6.11	49.76	24.7	8.1	34.3	44.4	42,772	2.46
1983	5.64	50.05	25.0	8.9	35.5	40.8	44,763	2.59
1984	5.86	49.88	25.3	8.5	34.0	43.4	46,553	2.63
1985	5.81	49.04	25.4	8.4	35.4	35.9	43,624	2.48
1986	5.66	40.57	21.2	7.2	35.5	35.5	42,007	1.87
1987	5.52	38.71	20.7	7.0	27.8	31.8	42,674	1.71
1988	5.70	38.2	22.7	6.7	27.8	38.7	49,577	1.69
1989	5.60	38.4	22.9	6.9	26.9	39.6	47,760	1.69
1990	5.50	38.2	22.6	6.9	25.9	36.7	49,989	1.72
1991	5.52*	36.2	21.6	6.6	25.5	36.0	49,825	1.64*
1992	5.54	N/A	N/A	N/A	25.1	38.9	49,839	1.80

*REVISED.



TEXAS DRILLING STATISTICS

YEAR	REGULAR DRILLING PERMITS	OIL WELLS COMPLETED	GAS WELLS COMPLETED	TOTAL WILDCATS DRILLED*	TOTAL WELLS DRILLED*	WELLS PLUGGED	TEXAS RIG COUNT YEAR AVG.	AVG. U.S. DRILLING COST/FT.
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	\$ 13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,129	778	46.81
1978	26,050	8,132	5,383	3,765	17,189	7,396	855	56.63
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	67.70
1980	39,442	12,322	5,331	4,243	21,427	6,673	989	77.02
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	94.30
1982	41,224	16,296	6,273	4,433	27,648	10,435	990	108.73
1983	45,550	15,941	5,027	5,004	26,882	11,661	796	87.43
1984	37,507	18,716	5,489	5,551	30,898	13,393	849	71.90
1985	30,878	16,543	4,605	4,810	27,124	14,479	677	68.81
1986	15,894	10,373	3,034	3,919	18,707	15,451	311	56.32
1987	15,297	7,327	2,542	2,633	13,121	13,186	293	58.72
1988	13,493	6,441	2,665	3,161	12,261	12,566	277	70.23
1989	12,756	4,914	2,760	2,541	10,054	11,229	206	75.08
1990	14,033	5,593	2,894	2,556	11,231	10,290	348	76.07
1991	12,494	6,025	2,755	2,587	11,295	13,089	315	82.64
1992	12,089	5,031	2,537	1,836	9,498	11,423	251	N/A

*OIL & GAS WELLS PLUS DRY HOLES; DOES NOT INCLUDE SERVICE WELLS.

Sources: Railroad Commission, Baker Hughes Rig Count, U.S. Department of Energy

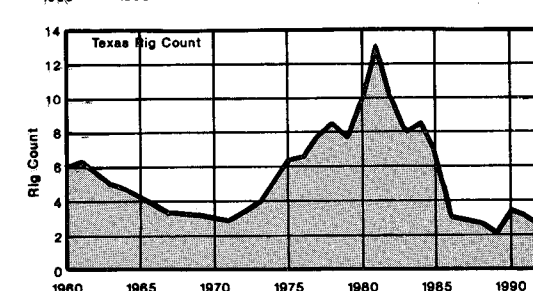
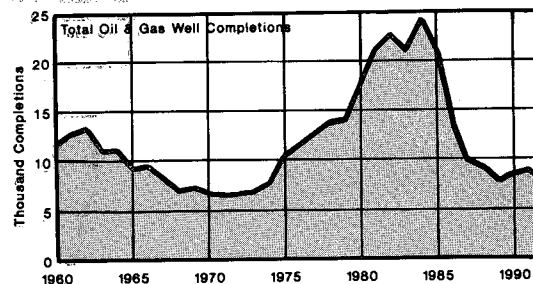


TABLE 1
HISTORY OF TEXAS CRUDE OIL
RESERVES, PRODUCTION AND PRODUCING WELLS

Year	Estimated Proven Crude Oil Reserves* as of January 1 (M Barrels)	Total Crude Oil Production (M Barrels)	Daily Average Production (M Barrels)	Number of Producing Oil Wells
1935	5,500,000	375,617	1,029	59,461
1936	6,010,000	418,776	1,144	68,054
1937	6,422,000	506,067	1,386	77,565
1938	8,247,928	468,782	1,284	85,137
1939	9,447,764	476,550	1,306	89,914
1940	9,768,371	486,662	1,330	95,214
1941	10,623,515	499,208	1,368	98,802
1942	10,975,641	477,828	1,309	98,757
1943	11,545,727	587,436	1,609	98,596
1944	11,324,954	741,126	2,025	99,746
1945	10,835,257	751,045	2,058	101,225
1946	11,470,294	755,900	2,071	103,109
1947	11,646,360	816,188	2,236	105,537
1948	11,777,537	898,314	2,454	109,643
1949	12,484,218	736,627	2,018	115,483
1950	13,509,732	817,842	2,241	123,271
1951	13,581,642	991,983	2,718	130,309
1952	15,314,964	1,009,793	2,759	136,398
1953	14,916,168	1,000,545	2,741	142,159
1954	14,998,620	954,434	2,615	149,142
1955	14,982,003	1,002,480	2,747	158,598
1956	14,933,502	1,078,886	2,948	168,930
1957	14,783,139	1,057,997	2,899	176,705
1958	14,555,140	909,958	2,493	182,633
1959	14,322,216	944,410	2,587	188,934
1960	14,859,674	892,084	2,437	192,627
1961	14,758,492	894,765	2,451	196,396
1962	14,849,574	894,023	2,449	197,659
1963	14,648,325	915,420	2,508	198,236
1964	14,573,125	928,606	2,537	199,119
1965	14,299,847	932,810	2,556	197,924

TABLE 1 (continued)
HISTORY OF TEXAS CRUDE OIL
RESERVES, PRODUCTION AND PRODUCING WELLS

Year	Estimated Proven Crude Oil Reserves* as of January 1 (M Barrels)	Total Crude Oil Production (M Barrels)	Daily Average Production (M Barrels)	Number of Producing Oil Wells
1966	14,303,058	1,000,325	2,741	196,308
1967	14,077,134	1,073,848	2,942	192,100
1968	14,494,109	1,087,825	2,972	187,681
1969	13,809,906	1,107,146	3,033	183,141
1970	13,063,182	1,207,625	3,309	177,221
1971	13,195,476	1,182,371	3,239	172,696
1972	13,023,529	1,263,412	3,452	167,233
1973	12,144,057	1,257,057	3,444	159,090
1974	11,756,613	1,225,166	3,357	159,702
1975	11,001,506	1,185,683	3,248	160,603
1976	10,080,035	1,153,941	3,153	160,546
1977	9,226,250	1,101,137	3,017	163,746
1978	8,467,436	1,040,966	2,852	166,365
1979	7,689,991	978,544	2,681	169,826
1980	7,636,084	931,078	2,544	175,673
1981	8,206,000	897,573	2,459	183,991
1982	8,093,000	871,780	2,388	191,319
1983	7,616,000	849,072	2,326	197,983
1984	7,539,000	845,502	2,310	207,451
1985	7,557,000	830,597	2,276	210,477
1986	7,894,000	784,106	2,148	200,055
1987	7,152,000	725,029	1,986	199,354
1988	7,112,000	698,224	1,908	196,580
1989	7,043,000	650,514	1,782	190,821
1990	6,996,000	645,941	1,770	194,962
1991	7,106,000	646,776#	1,772#	196,292
1992	6,797,000	612,692	1,674	193,310

* Department of Energy.

Revised.

TABLE 2
TEXAS CRUDE OIL AND NATURAL GAS PRODUCTION BY MONTH
FOR 1992

Month	Crude Oil (BBL)	Casinghead (MCF)	Gas Well Gas (MCF)	Total Natural Gas (MCF)
January	52,895,048	368,103,163	107,392,823	475,495,986
February	49,538,201	327,034,371	101,134,918	428,169,289
March	53,131,208	338,716,583	111,040,738	449,757,321
April	51,105,716	329,901,272	105,165,376	435,066,648
May	51,911,975	343,268,616	110,533,420	453,802,036
June	49,749,821	332,439,418	108,297,275	440,736,693
July	51,538,797	345,490,457	110,314,215	455,804,672
August	51,659,139	347,961,940	111,173,830	459,135,770
September	49,933,700	338,363,302	112,210,435	450,573,737
October	51,583,729	355,574,167	113,363,443	468,937,610
November	49,465,503	347,418,922	108,078,760	455,497,682
December	50,179,352	356,813,296	106,616,868	463,430,164
ANNUAL	612,692,189	4,131,085,507	1,305,322,101	5,436,407,608

TABLE 3
GAS WELL GAS ALLOWABLES FOR 1992
(Mcf Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	368,892	352,847	333,422	352,346	306,989	314,261	301,951	299,410	297,199	306,090	296,534	291,481
2	919,249	799,636	804,438	761,302	794,164	783,681	839,713	781,287	784,790	801,227	834,675	815,242
3	1,652,964	1,623,448	1,404,012	1,411,889	1,428,987	1,402,201	1,494,908	1,630,430	1,511,014	1,483,929	1,502,884	1,552,289
4	4,288,841	4,246,688	4,102,318	3,756,858	3,609,668	3,628,131	4,085,279	4,233,749	4,258,731	3,938,207	4,054,160	4,056,521
5	675,802	666,941	604,565	540,928	586,294	587,960	590,439	575,845	595,047	555,532	564,168	591,873
6	2,193,270	1,817,531	1,640,793	1,579,268	1,619,755	1,778,212	1,903,191	1,795,155	1,865,609	1,870,645	1,978,435	1,966,167
7B	268,738	260,688	252,380	255,393	248,245	247,279	201,845	205,286	205,815	192,915	199,492	192,819
7C	855,694	797,540	738,451	748,289	744,335	759,652	702,776	714,237	707,688	716,204	760,741	730,085
8	1,808,318	1,780,844	1,746,186	1,692,931	1,724,600	1,664,599	1,660,587	1,628,496	1,595,470	1,563,935	1,529,377	1,529,804
8A	20,207	22,628	20,897	20,783	24,115	20,715	15,355	19,672	17,423	18,148	17,097	18,147
9	3,12,843	303,303	280,773	285,179	294,907	298,029	309,590	320,645	305,527	278,453	268,641	261,183
10	16,01,781	1,682,991	1,609,407	1,566,721	1,539,527	1,458,289	1,554,632	1,547,481	1,579,952	1,557,608	1,517,070	1,460,818
TOTAL	14,966,599	14,355,085	13,537,642	12,971,887	12,921,586	12,943,009	13,660,266	13,751,693	13,724,265	13,282,893	13,523,274	13,466,429

TABLE 4
CRUDE OIL ALLOWABLES FOR 1992
(Average Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	213,497	201,840	187,876	180,358	172,480	169,862	169,114	166,166	165,634	161,485	135,613	129,513
2	59,237	58,606	57,972	56,355	56,063	54,930	54,404	53,679	53,410	54,175	54,143	55,302
3	299,257	297,760	298,364	305,361	309,699	327,410	341,244	346,503	356,367	361,220	361,979	353,830
4	42,467	42,173	42,025	41,846	42,154	42,541	41,658	41,263	41,581	40,812	40,504	40,364
5	51,913	51,184	37,762	36,576	35,383	35,316	35,252	35,784	34,552	34,295	33,632	33,612
6	93,473	95,011	94,140	94,765	96,398	99,448	98,299	98,243	98,882	97,478	98,711	99,920
6E	106,106	106,300	106,902	106,880	107,165	107,292	99,033	98,825	98,961	98,957	99,719	99,051
7B	100,629	100,125	99,945	99,170	97,761	96,311	95,538	94,841	95,266	95,565	95,879	95,437
7C	107,429	108,403	107,598	106,941	106,539	107,869	108,713	105,670	105,797	105,116	105,415	106,670
8	565,301	560,961	563,094	567,933	558,543	558,087	557,332	555,235	555,229	551,202	542,566	542,405
8A	558,260	553,184	550,777	547,339	545,529	545,427	542,535	547,264	702,802	549,509	559,157	530,036
9	123,883	123,486	122,987	121,994	116,138	113,057	113,008	113,327	113,169	113,472	112,805	112,203
10	50,432	49,730	67,409	47,522	46,733	46,536	46,239	46,315	45,417	46,386	45,952	45,004
TOTAL	2,371,884	2,348,763	2,336,851	2,313,040	2,290,585	2,304,086	2,302,369	2,303,115	2,467,067	2,309,672	2,286,075	2,243,347

TABLE 5
CRUDE OIL IN STORAGE
FOR 1992
(Barrels)

Month	Lines	Lease Tanks	Refineries	Gathering Systems*	Total Storage
January	19,208,718	14,176,578	27,463,909	42,216,106	103,065,311
February	19,145,202	13,494,253	27,437,513	39,562,879	99,639,847
March	19,119,218	13,356,919	25,896,016	41,433,079	99,805,232
April	18,739,181	12,946,031	29,134,875	43,762,014	104,582,101
May	18,715,913	13,476,035	26,833,124	41,963,229	100,988,301
June	18,679,432	13,105,684	24,510,539	39,681,464	95,977,119
July	18,711,382	12,862,433	26,953,622	39,511,141	98,038,578
August	18,813,965	13,402,650	26,448,822	41,166,151	99,831,588
September	20,418,669	12,698,804	28,817,655	41,037,627	102,972,755
October	20,274,234	12,750,747	29,981,554	39,543,062	102,549,597
November	20,061,539	13,459,128	27,119,688	42,125,706	102,766,061
December	20,313,415	13,418,618	22,827,081	37,621,734	94,180,848
ANNUAL	232,200,868	159,147,880	323,424,398	489,624,192	1,204,397,338

* Includes pipe line tank farms and terminals.

TABLE 6
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1992

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	4,810,755	64,211	1,581,070	3,884,266
ANDREWS	8	1,651,697	3,463	34,164,655	36,667,391
ANGELINA	6	1,158,705	5,022	1,837	74
ARANSAS	4	8,854,514	208,071	596,668	1,052,432
ARCHER	9	0	0	2,712,338	762,817
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	23,320,086	101,823	924,884	1,239,067
AUSTIN	3	3,995,397	72,985	644,676	413,353
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	1,041,791	5,591	341,973	897,886
BAYLOR	9	0	0	285,842	2,815
BEE	2	15,343,891	131,100	577,013	608,391
BELL	1	0	0	0	0
BEXAR	1	15,945	0	393,301	14,385
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	4,714,558	3,847,956
BOSQUE	5	0	0	0	0
BOWIE	6	134,220	9,224	264,269	243,761
BRAZORIA	3	61,595,758	923,849	3,070,137	2,951,246
BRAZOS	3	4,404,131	212,384	10,247,444	22,055,263
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	32,611,950	341,812	353,958	651,714
BROWN	7B	1,853,717	3,017	321,104	799,389
BURLESON	3	7,059,576	250,905	9,863,423	49,346,297
BURNET	1	0	0	0	0
CALDWELL	1	40,351	457	1,467,615	1,304,530
CALHOUN	2	16,501,872	187,257	884,189	1,369,972
CALLAHAN	7B	1,693,483	5,502	844,853	1,237,551
CAMERON	4	1,921,250	1,322	864	832
CAMP	6	2,477,396	48	491,932	42,567
CARSON	10	28,259,255	78	687,169	5,722,159
CASS	6	18,519,255	88,213	862,768	1,759,204
CASTRO	10	0	0	0	0
CHAMBERS	3	17,301,926	288,178	2,637,843	8,898,178
CHEROKEE	6	6,491,877	39,179	583,180	591,013
CHILDRESS	10	0	0	5,891	2,011
CLAY	9	708,220	21,461	1,420,395	1,328,643
COCHRAN	8A	701,190	5,518	6,628,158	3,978,604
COKE	7C	3,016,424	12,114	1,244,192	3,591,597
COLEMAN	7B	3,553,596	13,479	651,500	2,237,186
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	2,550,044	25	8,925	79,353
COLORADO	3	29,810,393	209,824	494,187	1,201,598
COMAL	1	0	0	0	0
COMANCHE	7B	1,045,351	1,920	19,459	415,979
CONCHO	7C	1,199,357	2,087	2,657,511	3,048,666
COOKE	9	429,695	807	2,605,546	832,426
CORYELL	7B	0	0	0	0
COTTLE	8A	1,717,980	15,508	92,400	326,180
CRANE	8	15,305,549	44,461	16,455,357	120,162,484
CROCKETT	7C	94,276,286	265,328	3,610,646	9,301,367
CROSBY	8A	0	0	722,806	86,501
CULBERSON	8	508,657	0	452,028	488,190
DALLAM	10	22,680	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	6,042,224	2,925,614
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	5	204
DENTON	9	2,319,526	579	12,268	155
DE WITT	2	18,078,601	223,730	409,706	947,603
DICKENS	8A	0	0	418,644	93,447
DIMIT	1	1,671,217	12,238	3,222,618	3,913,505
DONLEY	10	33,958	0	0	0
DUVAL	4	70,583,257	409,183	2,447,432	3,185,776
EASTLAND	7B	7,450,337	46,695	777,494	2,511,367

TABLE 6 (continued)
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1992

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ECTOR	8	70,548,709	13,414	33,710,877	31,481,672
EDWARDS	1	8,015,328	2,520	1,920	266
ELLIS	5	0	0	4,517	129
EL PASO	8	0	0	0	0
ERATH	7B	3,938,027	5,931	12,875	8,530
FALLS	5	28,665	90	12,780	323
FANNIN	5	0	0	0	0
FAYETTE	3	25,442,859	904,910	13,051,725	46,840,452
FISHER	7B	184,171	790	1,764,952	2,203,622
FLOYD	8A	0	0	5,205	949
FOARD	9	337,408	0	334,592	12,383
FORT BEND	3	17,568,365	191,623	3,156,294	2,517,990
FRANKLIN	6	14,704,000	126,709	1,015,089	75,091
FREESTONE	5	47,364,998	175,982	293,205	155,473
FRIO	1	891,276	960	6,884,774	4,000,882
GAINES	8A	1,206,135	1,409	41,593,939	64,445,862
GALVESTON	3	11,993,707	260,288	1,285,528	3,058,197
GARZA	8A	0	0	6,985,382	1,579,737
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	874,215	7,723	4,458,101	13,621,199
GOLIAD	2	26,776,373	280,251	410,238	745,935
GONZALES	1	1,437,989	18,036	2,453,550	1,604,870
GRAY	10	14,684,433	853	2,584,475	6,433,859
GRAYSON	9	3,210,509	27,410	2,093,263	4,310,296
GREGG	6	34,987,888	213,694	27,862,111	11,800,919
GRIMES	3	1,205,739	28,098	233,243	882,102
GUADALUPE	1	0	0	1,068,686	478,166
HALE	8A	0	0	1,654,301	466,363
HALL	10	0	0	0	0
HAMILTON	7B	93,409	0	1,924	12
HANSFORD	10	37,726,962	53,555	321,922	1,433,080
HARDEMAN	9	0	0	3,204,803	1,643,211
HARDIN	3	5,189,959	203,690	2,145,758	1,980,287
HARRIS	3	24,846,958	289,360	4,890,139	46,817,944
HARRISON	6	75,458,346	528,726	901,205	3,637,546
HARTLEY	10	5,058,905	0	315,780	1,587
HASKELL	7B	55,174	1,284	1,125,155	286,299
HAYS	1	0	0	129	6
HEMPHILL	10	101,206,361	410,890	251,543	4,366,266
HENDERSON	5	38,725,742	83,804	1,596,461	11,207,203
HIDALGO	4	206,747,422	3,114,349	110,225	258,625
HILL	5	0	0	2,861	56
HOCKLEY	8A	356,406	3,322	29,325,539	31,794,866
HOOD	7B	2,330,658	5,427	0	0
HOPKINS	5	619,693	8,558	868,339	493,188
HOUSTON	6	6,232,101	79,492	658,546	650,245
HOWARD	8	154,205	3,294	9,332,754	5,617,594
HUDSPETH	8	0	0	0	0
HUNT	5	0	0	34,832	10,268
HUTCHINSON	10	16,209,158	16,864	1,874,867	9,797,394
IRION	7C	5,361,406	45,607	3,037,853	16,097,686
JACK	9	15,915,117	68,093	1,662,433	6,910,032
JACKSON	2	24,869,630	138,794	2,551,640	4,962,960
JASPER	3	2,882,064	310,517	462,369	1,546,283
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	24,885,407	402,279	2,940,450	2,884,164
JIM HOGG	4	20,470,305	230,007	395,295	1,031,202
JIM WELLS	4	26,782,297	120,330	467,948	2,698,125
JOHNSON	5	0	0	0	0
JONES	7B	12,920	204	1,170,935	637,742
KARNES	2	10,763,048	107,935	800,666	1,806,558
KAUFMAN	5	0	0	236,585	120,936
KENDALL	1	0	0	0	0
KENEDY	4	22,591,068	34,751	461,203	382,863
KENT	8A	0	0	9,531,046	5,553,911
KERR	1	0	0	1,728	9
KIMBLE	7C	198,325	0	1,201	2,492

TABLE 6 (continued)
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1992

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
KING	8A	1,344,933	7,490	8,259,411	592,738
KINNEY	1	0	0	0	0
KLEBERG	4	30,911,778	114,099	608,622	1,412,642
KNOX	9	0	0	710,136	134,298
LAMAR	5	0	0	0	0
LAMB	8A	0	0	416,359	92,889
LAMPASAS	7B	0	0	0	0
LA SALLE	1	8,652,732	44,530	1,710,317	2,104,983
LAVACA	2	41,560,620	409,804	350,962	1,472,684
LEE	3	2,974,431	52,353	3,718,311	13,697,470
LEON	5	25,509,027	222,547	4,064,612	6,910,528
LIBERTY	3	10,084,647	333,757	2,336,551	1,939,876
LIMESTONE	5	26,239,046	69,090	175,493	1,395
LIPSCOMB	10	37,890,278	190,470	966,384	6,293,919
LIVE OAK	2	44,407,198	686,624	641,433	494,281
LLANO	1	0	0	0	0
LOVING	8	24,064,188	14,026	1,637,408	4,265,825
LUBBOCK	8A	0	0	2,385,673	201,718
LYNN	8A	0	0	387,703	138,905
MCCULLOCH	7C	101,918	15	10,024	1,881
MCLENNAN	5	0	0	3,022	152
MCMULLEN	1	35,302,346	277,018	2,346,622	10,102,249
MADISON	3	7,500,553	89,059	632,435	858,104
MARION	6	3,648,370	23,529	347,312	547,153
MARTIN	8	49,514	1,334	7,378,940	13,481,087
MASON	1	0	0	0	0
MATAGORDA	3	51,560,940	278,656	985,601	1,798,131
MAVERICK	1	2,062,121	11,482	1,164,070	375,955
MEDINA	1	4,809	0	160,925	6,767
MENARD	7C	286,252	107	137,040	45,575
MIDLAND	8	19,620,271	283,327	9,318,980	29,190,518
MILAM	1	153,895	264	251,468	75,215
HILLS	7B	0	0	0	0
MITCHELL	8	14,962	126	4,230,921	771,843
MONTAGUE	9	377,343	2,177	2,020,791	1,871,381
MONTGOMERY	3	9,259,139	336,970	1,907,199	13,279,365
MOORE	10	78,857,464	1,961	523,017	6,792,749
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	195,442	590
NACOGDOCHES	6	25,074,369	35,644	20,546	395,390
NAVARRO	5	2,338,267	19,303	573,018	258,239
NEWTON	3	323,423	10,247	2,057,859	7,964,471
NOLAN	7B	682,172	3,461	1,847,015	3,739,810
NUECES	4	60,598,378	567,056	1,455,770	2,827,549
OCHILTREE	10	28,007,895	94,919	1,171,207	6,204,307
OLDHAM	10	603,184	0	248,005	33,379
ORANGE	3	20,747,308	1,265,921	1,953,093	2,456,237
PALO PINTO	7B	14,799,337	50,488	234,326	2,001,317
PANOLA	6	218,235,390	1,273,087	502,948	2,558,898
PARKER	7B	11,327,428	14,079	12,807	105,402
PARMER	10	0	0	0	0
PECOS	8	257,780,010	705,763	21,409,571	67,467,294
POLK	3	11,692,059	342,926	824,668	558,503
POTTER	10	36,343,035	95	270,485	875,934
PRESIDIO	8	0	0	0	0
RAINS	5	13,199,255	0	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	1,060,401	20,854	5,859,181	30,459,932
REAL	1	0	0	0	0
RED RIVER	6	0	0	192,929	23,855
REEVES	8	34,097,157	56,329	1,177,776	2,443,407
REFUGIO	2	21,614,377	27,426	7,561,825	25,954,750
ROBERTS	10	19,882,674	108,464	421,799	4,681,824
ROBERTSON	5	7,172,446	590	236,017	114,001
ROCKWALL	5	0	0	0	0
RUNNELS	7C	608,575	1,140	1,066,682	2,001,388
RUSK	6	59,323,967	319,263	6,125,627	3,496,419

TABLE 6 (continued)
TEXAS OIL AND GAS PRODUCTION BY COUNTY
FOR THE YEAR 1992

COUNTY	DISTRICT	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
SABINE	6	0	0	523,838	1,855,429
SAN AUGUSTINE	6	10,394	0	0	0
SAN JACINTO	3	5,381,805	209,969	63,990	284,976
SAN PATRICIO	4	17,652,907	269,298	1,233,840	3,023,075
SAN SABA	7B	0	0	0	0
SCHLEICHER	7C	13,403,153	67,499	632,340	2,254,898
SCURRY	8A	0	0	11,400,785	35,916,968
SHACKELFORD	7B	3,195,153	19,763	1,395,668	2,009,375
SHELBY	6	9,191,670	38,103	52,883	90,439
SHERMAN	10	39,076,361	33,071	488,309	790,599
SMITH	6	16,557,230	289,808	2,611,261	6,305,354
SOMERVELL	7B	24,617	0	0	0
STARR	4	83,996,362	1,120,791	693,529	1,350,675
STEPHENS	7B	7,884,544	30,180	5,058,355	3,332,845
STERLING	8	15,239,571	89,402	2,691,341	36,423,346
STONEWALL	7B	0	0	4,438,100	1,216,052
SUTTON	7C	63,006,867	100,990	30,322	32,221
SWISHER	10	0	0	0	0
TARRANT	5	67,531	0	0	0
TAYLOR	7B	166,464	1,010	983,052	720,720
TERRELL	7C	40,183,953	15,096	42,094	379,504
TERRY	8A	12,062	0	6,541,551	3,924,222
THROCKMORTON	7B	673,099	4,112	1,676,650	2,360,061
TITUS	6	271,844	7,265	1,284,936	7,466
TOM GREEN	7C	1,779,562	17,198	1,785,079	8,552,633
TRAVIS	1	0	0	4,313	67
TRINITY	3	385,448	2,015	71,767	1,001,910
TYLER	3	3,156,934	183,964	475,323	1,439,730
UPSHUR	6	31,165,943	343,243	192,283	113,932
UPTON	7C	9,509,104	176,067	11,749,914	35,028,016
UVALDE	1	0	0	0	0
VAL VERDE	1	7,673,098	129	247	12
VAN ZANDT	5	16,440,052	160,844	2,774,636	2,674,166
VICTORIA	2	20,582,993	183,212	1,249,382	1,397,252
WALKER	3	921,674	3,114	6,303	36,110
WALLER	3	20,865,501	4,281	83,724	26,879
WARD	8	66,032,792	212,017	7,303,758	17,102,060
WASHINGTON	3	1,792,193	29,978	439,249	1,755,112
WEBB	4	335,009,885	2,521,026	378,343	93,674
WHARTON	3	68,220,255	1,092,301	2,227,420	1,616,979
WHEELER	10	42,175,148	265,158	721,877	1,688,257
WICHITA	9	0	0	3,810,769	153,889
WILBARGER	9	21,321	137	980,230	280,848
WILLACY	4	11,209,076	44,585	930,563	775,775
WILLIAMSON	1	0	0	12,678	182
WILSON	1	186,610	4,344	1,768,520	384,857
WINKLER	8	42,752,733	103,218	5,070,354	15,592,742
WISE	9	57,649,753	176,533	1,001,240	12,049,160
WOOD	6	17,294,177	142,928	10,418,995	22,978,662
YOAKUM	8A	0	0	32,366,762	116,505,117
YOUNG	9	2,864,709	23,149	2,709,841	3,847,309
ZAPATA	4	266,952,177	260,496	89,804	119,336
ZAVALA	1	5,313,944	1,942	3,484,922	3,875,166
TOTAL		4,131,085,507	29,366,577	612,692,189	1,305,322,101

TABLE 7
TEXAS PRODUCTION AND PRODUCING WELLS BY DISTRICT
FOR THE YEAR 1992

RRC District	GAS WELLS			OIL WELLS			
	Producing Gas Wells During Year	Lease Condensate (bbl)	Gas Well Gas (Mcf)	Producing Oil Wells Year End	Casinghead Gas (Mcf)	Crude Oil (bbl)	Cumulative Crude Oil to 1-1-93 (bbl)
1	1,315	512,877	96,742,715	22,760	29,642,869	27,752,353	1,138,767,457
2	2,691	2,361,730	241,735,013	2,967	39,607,344	15,052,804	2,601,615,263
3	2,878	8,865,702	454,258,693	11,058	234,369,000	72,377,712	8,015,382,951
4	8,151	9,336,305	1,195,684,459	3,288	18,861,098	10,237,797	3,150,759,395
5	1,478	733,123	176,113,773	3,299	11,615,057	9,121,115	1,050,779,453
6	5,192	3,559,615	544,372,159	5,323	66,170,518	26,120,888	2,496,318,985
6E	--	--	--	7,684	11,848,966	32,942,309	5,143,316,615
7B	6,136	205,237	60,276,913	16,143	25,977,240	22,939,742	2,073,711,620
7C	6,003	872,991	242,656,781	13,229	110,069,850	27,812,867	1,912,966,604
8	2,594	1,387,869	540,823,293	41,023	395,111,315	162,572,997	11,966,357,398
8A	210	33,247	5,331,919	23,211	272,840,072	169,480,047	9,189,195,027
9	3,933	321,478	84,501,994	30,264	34,012,095	25,419,903	3,253,807,558
10	9,258	1,176,403	488,587,795	13,061	55,196,677	10,861,655	1,743,182,133
TOTAL	49,839	29,366,577	4,131,085,507	193,310	1,305,322,101	612,692,189	53,736,160,459

NOTE: Gas well gas production is wet gas, which includes lease condensate (bbl) as gas equivalent (mcf).

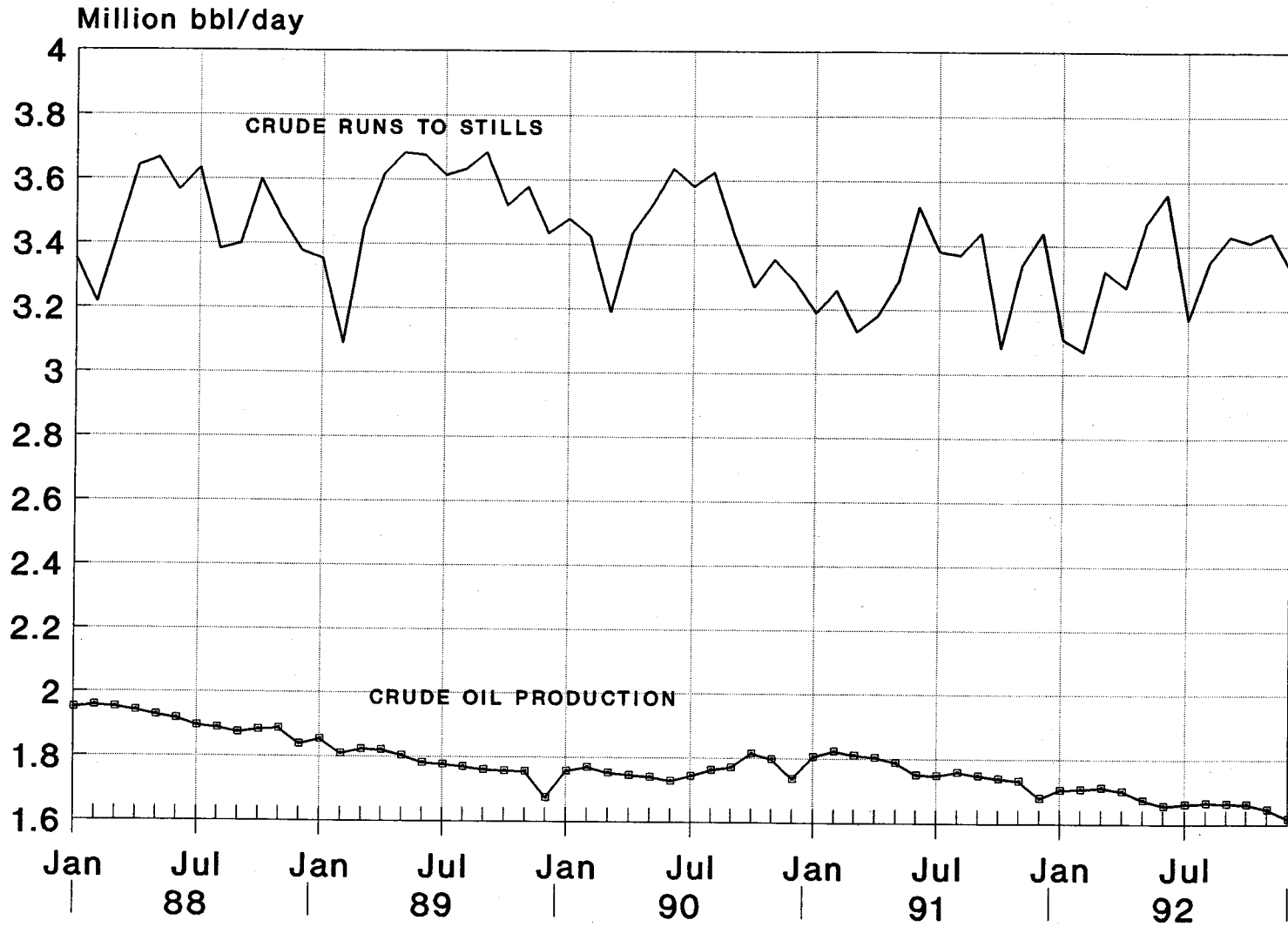


Figure 1. Crude Oil Production and Runs to Stills

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Total Gas Wells	Gas Wells Produced	Gas Well Gas Production (BCF)	Casinghead Gas Production* (BCF)	Total Natural Gas Production* (BCF)	Gas Vented or Flared* (BCF)	Natural Gas Reserves** as of Jan. 1 (BCF)
1936	N/A	2,717	575.2	269.5	844.7	100.8	N/A
1937	N/A	2,943	658.7	335.1	993.8	91.3	N/A
1938	N/A	3,158	705.9	393.4	1,099.3	137.2	N/A
1939	N/A	3,246	872.3	442.8	1,315.1	142.4	N/A
1940	N/A	3,403	1,087.1	452.2	1,539.3	132.7	N/A
1941	N/A	3,553	1,382.8	427.5	1,810.3	101.1	N/A
1942	N/A	3,685	1,508.8	402.3	1,911.1	82.0	N/A
1943	N/A	3,800	1,683.9	438.6	2,122.5	91.1	N/A
1944	N/A	3,962	1,907.7	527.0	2,434.7	111.6	N/A
1945	N/A	4,658	2,065.3	599.9	2,665.2	119.0	N/A
1946	N/A	5,122	2,098.9	664.5	2,763.4	108.5	78,306.7
1947	8,897	5,438	2,231.4	706.1	2,937.5	97.8	86,363.5
1948	9,440	5,570	2,540.9	707.3	3,248.2	102.4	90,025.6
1949	10,171	6,493	2,739.8	770.7	3,510.5	41.9	95,708.6
1950	10,807	7,310	3,099.6	924.6	4,024.2	28.4	99,170.4
1951	11,138	8,296	3,518.5	1,155.0	4,673.5	47.4	102,404.1
1952	12,136	9,202	3,779.1	1,310.3	5,089.4	184.4	105,653.2
1953	13,367	10,257	3,835.6	1,479.1	5,314.7	297.3	105,732.8
1954	14,608	11,224	3,955.5	1,555.2	5,510.7	255.3	106,529.6
1955	15,612	11,793	4,061.2	1,679.3	5,740.5	270.2	105,129.1
1956	17,339	12,503	4,196.3	1,808.4	6,004.7	268.2	108,287.5
1957	19,302	13,681	4,209.0	1,827.8	6,036.8	220.5	112,728.8
1958	21,335	15,349	4,383.2	1,666.9	6,050.1	161.9	113,084.5
1959	23,381	16,752	4,707.7	1,714.2	6,421.9	154.7	115,045.7
1960	25,807	18,612	5,017.9	1,657.3	6,675.2	131.2	120,475.8
1961	28,048	19,831	5,126.9	1,667.1	6,794.0	125.5	119,489.4
1962	29,541	20,834	5,258.3	1,647.3	6,905.6	129.2	119,838.7
1963	30,480	22,016	5,530.7	1,683.0	7,213.7	133.0	119,503.8
1964	32,416	22,995	5,846.9	1,707.3	7,554.2	117.5	117,809.4
1965	33,436	23,570	6,132.7	1,721.8	7,854.5	104.0	118,855.1

TABLE 8 (continued)
HISTORY OF TEXAS NATURAL GAS

Year	Total Gas Wells	Gas Wells Produced	Gas Well Gas Production (BCF)	Casinghead Gas Production* (BCF)	Total Natural Gas Production* (BCF)	Gas Vented or Flared* (BCF)	Natural Gas Reserves** as of Jan. 1 (BCF)
1966	34,521	23,716	6,258.2	1,839.8	8,098.0	110.2	120,616.8
1967	35,035	23,760	6,314.4	2,022.3	8,336.7	130.1	123,609.3
1968	35,459	23,805	6,512.8	2,100.0	8,612.8	125.3	125,415.1
1969	35,759	23,689	6,838.0	2,125.5	8,963.5	112.1	119,001.1
1970	35,749	23,417	7,204.5	2,245.3	9,449.8	100.9	112,392.6
1971	35,139	23,280	7,367.2	2,203.4	9,570.6	70.6	106,352.9
1972	35,231	23,373	7,450.4	2,152.3	9,602.7	60.1	101,472.1
1973	36,352	23,595	7,322.6	2,018.1	9,340.7	41.9	95,042.0
1974	37,243	24,635	7,068.3	1,839.1	8,907.4	34.6	84,936.5
1975	39,281	26,184	6,491.8	1,560.3	8,052.1	31.5	78,540.7
1976	41,657	28,026	6,247.3	1,461.0	7,708.3	30.6	71,036.9
1977	44,432	31,434	6,150.0	1,414.6	7,564.6	27.5	64,651.4
1978	47,516	33,157	5,690.6	1,386.5	7,077.1	25.7	62,157.8
1979	53,230	35,377	5,775.6	1,340.2	7,115.8	27.5	54,600.2
1980	55,909	37,345	5,675.6	1,322.3	6,997.9	29.0	51,610.8
1981	59,102	40,153	5,376.2	1,356.9	6,733.1	33.1	50,287.0
1982	62,768	42,772	4,721.6	1,392.3	6,113.9	33.2	50,469.0
1983	64,888	44,111	4,227.6	1,415.5	5,643.1	28.6	49,757.0
1984	67,308	44,471	4,374.4	1,489.8	5,864.2	32.4	50,052.0
1985	68,811	43,624	4,315.2	1,489.9	5,805.1	30.9	49,883.0
1986	68,337	42,007	4,227.8	1,435.7	5,663.5	26.2	49,035.0
1987	68,227	42,674	4,161.8	1,354.4	5,516.2	29.5	40,574.0
1988	68,317	49,577	4,333.7	1,368.9	5,702.6	32.0	38,711.0
1989	68,556	50,017	4,274.1	1,321.1	5,595.2	29.9	38,200.0
1990	68,281	49,989	4,240.5	1,293.2	5,533.7	28.4	38,400.0
1991	68,567	49,825	4,216.7#	1,299.9#	5,516.6#	30.8	38,200.0
1992	68,908	49,839	4,131.1	1,305.3	5,436.4	19.8	36,200.0

* Does not include all casinghead gas flared prior to August 1952 because reporting of casinghead gas not utilized was not required.

** Department of Energy.

Revised.

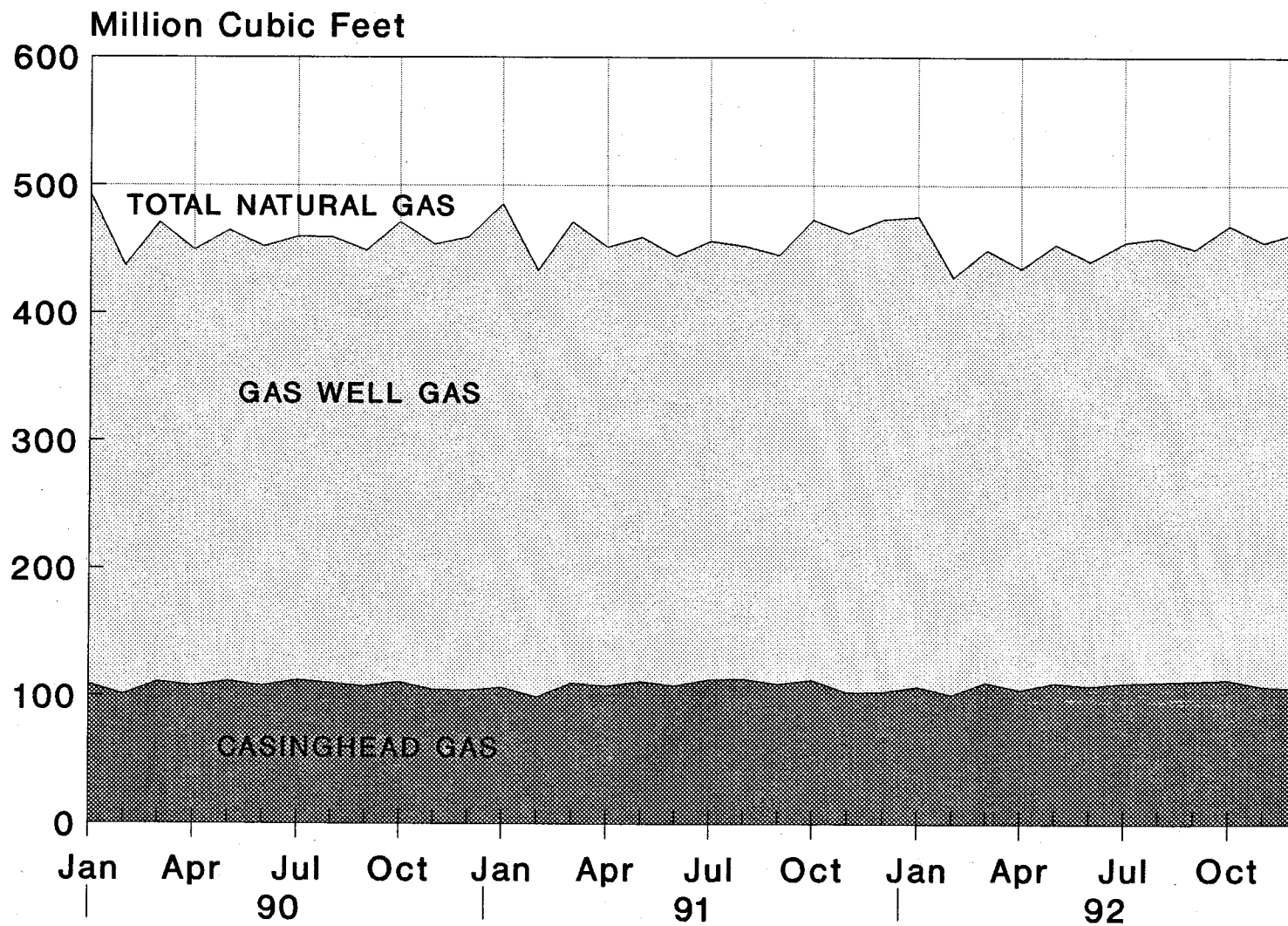


Figure 2. Natural Gas Production in Texas

TABLE 9
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 (MCF)
 YEAR 1992

MONTH	EXTRACTION LOSS	ACID GAS H ₂ S & CO ₂	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	36,876,175	15,502,530	25,548,676	24,849,737	360,733,677	5,653,799	160,316	1,720,379	1,344,576	3,106,124	475,495,986	386,442,669
FEBRUARY	34,135,305	14,524,611	23,459,938	23,420,742	321,315,468	6,038,067	223,491	2,145,452	1,113,002	1,793,213	428,169,289	344,998,897
MARCH	37,290,029	14,119,906	25,875,837	24,908,204	333,717,750	6,738,499	323,094	2,290,995	1,386,800	3,106,944	449,757,321	359,916,681
APRIL	35,785,174	15,830,059	23,332,847	21,696,960	323,722,191	6,602,844	333,616	4,364,176	1,261,080	2,137,257	435,066,648	347,388,654
MAY	36,718,068	15,802,052	24,470,051	26,785,435	319,428,565	6,681,840	329,159	19,616,974	1,446,773	2,523,172	453,802,036	344,227,775
JUNE	35,284,066	15,010,840	22,783,361	24,931,670	315,614,822	6,772,147	272,287	15,577,837	1,843,000	2,645,868	440,736,693	338,670,470
JULY	36,284,361	15,285,639	23,832,126	24,298,598	331,990,729	7,034,954	281,692	11,581,466	2,094,874	3,120,326	455,804,672	356,104,547
AUGUST	36,616,024	15,396,655	23,413,504	22,795,792	327,978,455	7,230,081	344,109	20,585,752	1,981,022	2,795,103	459,135,770	351,736,068
SEPTEMBER	35,130,582	14,320,269	22,962,975	22,879,608	331,773,332	6,797,066	332,029	10,901,580	2,020,352	3,457,008	450,573,737	355,068,336
OCTOBER	36,043,957	15,651,921	23,102,045	24,174,560	347,624,590	6,461,129	341,529	9,424,236	1,638,408	4,476,588	468,937,610	371,068,164
NOVEMBER	33,306,032	14,592,399	21,264,943	23,007,078	347,700,177	5,425,390	290,241	5,678,566	1,845,032	2,397,248	455,497,682	369,255,361
DECEMBER	31,247,228	14,948,715	20,174,912	23,112,277	361,909,316	6,140,775	222,562	2,512,958	1,821,706	1,359,992	463,430,164	382,306,790
TOTAL	424,717,001	180,985,596	280,221,215	286,860,661	4,023,509,072	77,576,591	3,454,125	106,400,371	19,796,625	32,918,843	5,436,407,608	4,307,184,412
PERCENT OF TOTAL	7.81%	3.33%	5.15%	5.28%	74.01%	1.42%	0.06%	1.96%	0.36%	0.60%		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.
 PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).
 MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE.
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(MCF)
YEAR 1992

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	9,568	48,966	368,103,163	2,877,777	5,005,492	761,872	11,194	71,537,163	287,829,352	3,599	76,714
FEBRUARY	9,393	48,812	327,034,371	2,497,866	4,638,783	654,034	9,925	77,054,111	242,044,834	33,927	100,891
MARCH	9,419	48,560	338,716,583	2,614,242	4,830,033	674,359	10,479	80,744,938	249,629,272	67,049	146,211
APRIL	9,413	48,565	329,901,272	2,512,916	4,543,358	645,601	9,662	80,681,493	241,343,324	80,298	84,620
MAY	9,397	48,609	343,268,616	2,642,860	4,776,370	677,289	8,974	90,063,356	244,918,822	52,571	128,374
JUNE	9,412	48,568	332,439,418	2,543,276	4,515,109	711,481	8,466	86,344,087	238,122,886	41,658	152,455
JULY	9,407	47,023	345,490,457	2,569,852	4,716,986	759,355	8,610	86,417,019	250,852,356	65,708	100,571
AUGUST	9,400	46,736	347,961,940	2,600,764	4,584,367	762,534	5,447	93,840,219	246,004,760	79,399	84,450
SEPTEMBER	9,387	46,334	338,363,302	2,541,793	4,518,055	374,636	6,280	95,493,660	235,236,929	81,006	110,943
OCTOBER	9,395	46,088	355,574,167	2,777,850	4,838,779	395,959	7,469	104,931,826	242,440,206	78,747	103,331
NOVEMBER	9,320	46,255	347,418,922	2,743,607	4,765,608	395,971	8,647	114,675,518	224,670,241	51,807	107,523
DECEMBER	9,079	45,417	356,813,296	3,009,676	4,908,512	371,708	5,440	140,992,369	207,445,032	0	80,559
TOTAL			4,131,085,507	31,932,479	56,641,452	7,184,799	100,593	1,122,775,759	2,910,538,014	635,769	1,276,642

NOTES:

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(MCF)
YEAR 1992

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	188,309	107,392,823	23,694,335	131,087,158	3,458,730	161,710	1,269,786	125,470,236	3,530	723,166
FEBRUARY	188,226	101,134,918	21,953,405	123,088,323	2,976,549	191,058	761,900	118,389,468	28,462	740,886
MARCH	188,096	111,040,738	23,558,328	134,599,066	3,128,257	172,692	4,466,592	126,011,799	53,753	765,973
APRIL	188,180	105,165,376	22,725,117	127,890,493	3,026,069	183,287	3,856,768	119,962,863	66,109	795,397
MAY	188,059	110,533,420	21,714,233	132,247,653	3,014,235	208,211	3,055,764	125,013,993	48,858	906,592
JUNE	188,116	108,297,275	21,859,723	130,156,998	2,980,636	177,611	5,522,288	120,599,330	35,267	841,866
JULY	187,939	110,314,215	22,880,574	133,194,789	3,089,210	177,168	1,842,170	127,221,880	54,177	810,184
AUGUST	187,974	111,173,830	23,197,286	134,371,116	3,283,580	161,431	2,653,140	127,308,053	65,666	899,246
SEPTEMBER	186,857	112,210,435	21,752,801	133,963,236	3,168,092	169,648	6,007,004	123,598,012	66,606	953,874
OCTOBER	186,307	113,363,443	22,862,980	136,226,423	3,169,406	151,928	10,862,358	121,094,542	66,870	881,319
NOVEMBER	185,078	108,078,760	21,785,901	129,864,661	3,192,339	116,731	10,230,718	115,493,587	43,834	787,452
DECEMBER	178,075	106,616,868	22,578,712	129,195,580	3,278,245	112,064	8,631,747	116,344,024	0	829,500
TOTAL		1,305,322,101	270,563,395	1,575,885,496	37,765,348	1,983,539	59,160,235	1,466,507,787	533,132	9,935,455

NOTES:

GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT.

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING).

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 12
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	105,366,585	238,789,749	344,156,334	96,446,698	88,223,878	184,670,576
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	5,260,189	6,898,887	12,159,076	5,004,272	6,245,757	11,250,029
	-1,042,482	-146,905,189	-147,947,671	-1,012,827	-851,171	-1,863,998
	99,063,913	84,985,674	184,049,587	90,429,599	81,126,950	171,556,549
			4,540,584			5,098,229
			159,953,048			145,226,248
TOTAL GAS TO PLANTS FOR PROCESSING			348,543,219			321,881,026
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,753,360			30,154,762
ACID GAS H2S, CO2, H2O			10,556,010			9,960,954
PLANT, LEASE, & SYSTEM USE	612,046	475,064	18,999,916	569,203	462,912	17,331,568
GAS LIFT	61	1,140,596	14,643,593	101	1,150,919	14,082,905
REPRESS & PRESS MAINT CYCLED	0	2,154,868	13,813,001	0	1,696,912	13,207,686
UNDERGROUND STORAGE TO OTHER PLANTS	0	0	340,173	0	0	592,341
TO TRANSMISSION LINES VENTED OR FLARED	3,790,184	2,366,538	12,843,309	3,643,945	2,287,583	12,558,842
METER DIFFERENCE	826,307	601,457	242,483,051	770,231	507,785	221,891,309
	31,591	160,364	852,343	20,792	139,646	799,667
			2,258,463			1,300,992
TOTAL GAS DISPOSITION	5,260,189	6,898,887	348,543,219	5,004,272	6,245,757	321,881,026
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	849,744	OKLAHOMA	2,724,441	817,026	OKLAHOMA	2,601,961
GASOLINE	4,507,953	NEW MEXICO	114,558	4,341,970	NEW MEXICO	145,508
BUTANES - PROPANES	6,975,782	LOUISIANA	369,510	6,424,398	LOUISIANA	260,556
ETHANE	6,511,453			5,849,203		
OTHER PRODUCTS	2,791,057			2,474,268		
TOTAL PLANT PRODUCTION	21,635,989	TOTAL	3,208,509	19,906,865	TOTAL	3,208,509
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	109,931			23,296		
CO2 PRODUCTION (MCF)	6,789,123			6,584,790		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	101,864,367	94,358,331	196,222,698	98,315,737	89,095,181	187,410,918
DELIVERIES FROM GATH. SYSTEM	5,159,178	6,521,851	11,681,029	5,582,660	6,209,158	11,791,818
UNACCOUNTED FOR	-1,081,751	-1,206,049	-2,287,800	-970,303	-1,695,558	-2,665,861
GAS TO PLANTS FOR PROCESSING	95,623,438	86,630,431	182,253,869	91,762,774	81,190,465	172,953,239
REFINERY AND STORAGE VAPORS			4,954,105			4,869,277
OTHER SOURCES			162,242,015			159,722,890
TOTAL GAS TO PLANTS FOR PROCESSING			349,449,989			337,545,406
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,571,611			31,279,406
ACID GAS H2S, CO2, H2O			10,817,432			11,160,317
PLANT, LEASE, & SYSTEM USE	581,227	478,414	18,213,740	619,839	497,695	17,563,297
GAS LIFT	111	1,217,701	14,856,182	106	1,167,459	14,125,466
REPRESS & PRESS MAINT	0	1,789,841	14,703,800	0	1,418,364	12,531,882
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	702,860	0	0	694
TO OTHER PLANTS	4,110,564	2,790,824	14,576,178	4,033,411	2,363,271	14,522,859
TO TRANSMISSION LINES	435,175	70,705	239,743,203	906,371	564,241	234,165,831
VENTED OR FLARED	32,101	174,366	972,300	22,933	198,128	874,632
METER DIFFERENCE			2,292,683			1,321,022
TOTAL GAS DISPOSITION	5,159,178	6,521,851	349,449,989	5,582,660	6,209,158	337,545,406
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	819,255	OKLAHOMA	2,734,631	800,882	OKLAHOMA	2,594,371
GASOLINE	4,855,038	NEW MEXICO	142,262	4,819,756	NEW MEXICO	70,439
BUTANES - PROPANES	6,964,633	LOUISIANA	334,547	6,735,836	LOUISIANA	338,370
ETHANE	6,572,281			6,201,393		
OTHER PRODUCTS	3,038,343			2,873,545		
TOTAL PLANT PRODUCTION	22,249,550	TOTAL	3,211,440	21,431,412	TOTAL	3,211,440
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	36,943			34,434		
CO2 PRODUCTION (MCF)	7,045,350			6,793,370		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	100,599,890	93,264,264	193,864,154	100,621,743	91,005,138	191,626,881
DELIVERIES FROM GATH. SYSTEM	5,820,806	6,729,266	12,550,072	5,499,973	6,706,251	12,206,224
UNACCOUNTED FOR	-842,542	-1,236,522	-2,079,064	-1,133,693	-1,425,065	-2,558,758
GAS TO PLANTS FOR PROCESSING	93,936,542	85,298,476	179,235,018	93,988,077	82,873,822	176,861,899
REFINERY AND STORAGE VAPORS			5,338,120			4,819,954
OTHER SOURCES			172,605,769			166,577,496
TOTAL GAS TO PLANTS FOR PROCESSING			357,178,907			348,259,349
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,814,910			31,806,188
ACID GAS H2S, CO2, H2O			11,254,608			10,623,481
PLANT, LEASE, & SYSTEM USE	617,398	1,378,364	17,957,280	662,303	555,771	17,377,709
GAS LIFT	101	251,322	14,281,419	89	1,203,756	13,718,920
REPRESS & PRESS MAINT	0	1,708,075	14,251,428	0	1,656,677	13,590,939
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	31,327	0	0	0
TO OTHER PLANTS	4,164,774	2,564,649	14,883,712	3,985,059	2,416,330	19,275,045
TO TRANSMISSION LINES	1,005,197	659,904	248,739,247	831,960	653,267	238,188,921
VENTED OR FLARED	33,336	166,952	1,105,259	20,562	220,450	1,415,595
METER DIFFERENCE			1,859,717			2,262,551
TOTAL GAS DISPOSITION	5,820,806	6,729,266	357,178,907	5,499,973	6,706,251	348,259,349
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	751,141	OKLAHOMA	2,523,272	712,502	OKLAHOMA	2,378,673
GASOLINE	4,997,703	NEW MEXICO	166,057	4,806,818	NEW MEXICO	98,512
BUTANES - PROPANES	6,754,281	LOUISIANA	352,907	6,794,120	LOUISIANA	285,328
ETHANE	5,975,644			6,131,992		
OTHER PRODUCTS	3,312,638			3,326,819		
TOTAL PLANT PRODUCTION	21,791,407	TOTAL	3,042,236	21,772,251	TOTAL	3,042,236
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	34,041			29,646		
CO2 PRODUCTION (MCF)	7,118,443			6,673,422		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	103,558,702	95,211,923	198,770,625	102,796,249	95,250,009	198,046,258
DELIVERIES FROM GATH. SYSTEM	6,469,548	6,902,458	13,372,006	5,953,666	6,304,305	12,257,971
UNACCOUNTED FOR	-740,875	-1,439,457	-2,180,332	-882,440	-1,576,022	-2,458,462
GAS TO PLANTS FOR PROCESSING	96,415,498	86,870,008	183,285,506	95,960,463	87,369,682	183,330,145
REFINERY AND STORAGE VAPORS			5,127,911			5,467,970
OTHER SOURCES			172,242,681			172,021,813
TOTAL GAS TO PLANTS FOR PROCESSING			360,656,098			360,819,928
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,670,745			33,260,831
ACID GAS H2S, CO2, H2O			11,066,217			11,366,115
PLANT, LEASE, & SYSTEM USE	775,687	594,903	18,247,077	686,515	512,537	17,888,764
GAS LIFT	0	1,236,085	14,215,142	33	1,128,294	14,244,592
REPRESS & PRESS MAINT	0	1,726,722	13,967,494	0	1,689,144	13,472,609
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	642,372
TO OTHER PLANTS	4,405,791	2,574,925	19,686,431	4,307,257	2,475,881	19,353,103
TO TRANSMISSION LINES	1,273,801	525,217	247,918,139	939,329	267,883	247,113,540
VENTED OR FLARED	14,269	244,606	1,482,219	20,532	230,566	1,456,461
METER DIFFERENCE			1,402,634			2,021,541
TOTAL GAS DISPOSITION	6,469,548	6,902,458	360,656,098	5,953,666	6,304,305	360,819,928
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	727,085	OKLAHOMA	2,639,510	778,440	OKLAHOMA	2,657,280
GASOLINE	5,136,513	NEW MEXICO	7,263	5,236,722	NEW MEXICO	63,205
BUTANES - PROPANES	7,041,790	LOUISIANA	265,531	7,086,628	LOUISIANA	379,444
ETHANE	6,153,831			6,299,489		
OTHER PRODUCTS	2,886,761			2,943,272		
TOTAL PLANT PRODUCTION	21,945,980	TOTAL	2,912,304	22,344,551	TOTAL	2,912,304
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	29,555			29,706		
CO2 PRODUCTION (MCF)	7,052,510			7,220,014		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	96,740,934	92,918,786	189,659,720	104,323,923	95,878,346	200,202,269
DELIVERIES FROM GATH. SYSTEM	5,811,853	6,278,452	12,090,305	6,096,776	6,543,761	12,640,537
UNACCOUNTED FOR	1,608,111	-1,165,798	442,313	-641,391	-5,890,036	-6,531,427
GAS TO PLANTS FOR PROCESSING	90,129,422	85,483,168	175,612,590	97,585,756	83,444,549	181,030,305
REFINERY AND STORAGE VAPORS			4,929,342			2,453,938
OTHER SOURCES			169,761,367			179,483,783
TOTAL GAS TO PLANTS FOR PROCESSING			350,303,299			362,968,026
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,749,285			32,566,583
ACID GAS H2S, CO2, H2O			10,394,997			10,950,387
PLANT, LEASE, & SYSTEM USE	703,335	564,023	17,329,760	704,432	557,395	17,768,386
GAS LIFT	21	1,089,967	14,027,320	49	1,300,899	14,681,794
REPRESS & PRESS MAINT	0	1,638,507	13,374,982	0	1,693,835	13,874,602
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	456,190	0	0	593,926
TO OTHER PLANTS	4,207,533	2,463,493	16,240,671	4,638,992	2,645,073	17,988,210
TO TRANSMISSION LINES	883,754	300,071	242,368,253	740,175	143,684	256,413,503
VENTED OR FLARED	17,210	222,391	1,519,524	13,128	202,875	1,135,844
METER DIFFERENCE			2,842,317			-3,005,209
TOTAL GAS DISPOSITION	5,811,853	6,278,452	350,303,299	6,096,776	6,543,761	362,968,026
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	794,990	OKLAHOMA	2,640,606	808,204	OKLAHOMA	2,625,888
GASOLINE	5,023,025	NEW MEXICO	61,703	5,156,902	NEW MEXICO	61,209
BUTANES - PROPANES	6,969,083	LOUISIANA	433,324	7,198,853	LOUISIANA	662,127
ETHANE	6,052,883			6,227,144		
OTHER PRODUCTS	2,798,080			3,363,932		
TOTAL PLANT PRODUCTION	21,638,061	TOTAL	3,135,633	22,755,035	TOTAL	3,135,633
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	30,109			31,767		
CO2 PRODUCTION (MCF)	6,922,613			7,333,730		

TABLE 12 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL		
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	95,972,196	91,830,697	187,802,893	104,029,607	96,159,097	200,188,704		
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	5,772,032	6,670,024	12,442,056	5,639,807	6,449,102	12,088,909		
	-456,026	-350,513	-806,539	-614,873	-293,607	-908,480		
	89,809,610	84,873,268	174,682,878	97,774,927	89,416,388	187,191,315		
			2,799,125			4,750,673		
			173,735,274			180,295,673		
TOTAL GAS TO PLANTS FOR PROCESSING			351,217,277			372,237,661		
GAS DISPOSITION (MCF)								
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS			31,004,421			33,788,088		
ACID GAS H2S, CO2, H2O			10,641,151			10,849,741		
PLANT, LEASE, & SYSTEM USE	486,052	572,926	17,232,127	655,282	584,067	18,497,216		
GAS LIFT	79	1,305,647	14,307,651	48	1,321,623	14,847,538		
REPRESS & PRESS MAINT	0	1,859,251	13,554,707	0	1,703,099	14,556,145		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	539,514	0	0	0		
TO OTHER PLANTS	4,696,386	2,592,360	13,529,077	4,430,563	2,524,299	18,957,769		
TO TRANSMISSION LINES	574,178	145,134	246,691,821	534,676	135,268	258,128,586		
VENTED OR FLARED	15,337	194,706	1,396,593	19,238	180,746	1,509,202		
METER DIFFERENCE			2,320,215			1,103,376		
TOTAL GAS DISPOSITION	5,772,032	6,670,024	351,217,277	5,639,807	6,449,102	372,237,661		
PLANT LIQUID HYDROCARBON PRODUCTION			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
CONDENSATE - CRUDE	710,804	OKLAHOMA	2,911,033	805,927	OKLAHOMA	2,906,571		
GASOLINE	4,706,626	NEW MEXICO	78,413	4,932,459	NEW MEXICO	57,124		
BUTANES - PROPANES	6,737,207	LOUISIANA	696,039	7,273,553	LOUISIANA	929,726		
ETHANE	6,099,447			6,703,614				
OTHER PRODUCTS	3,291,033			3,513,398				
TOTAL PLANT PRODUCTION	21,545,117	TOTAL	3,685,485	23,228,951	TOTAL	3,685,485		
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)			
SULFUR PRODUCTION (LONG TONS)	27,511			38,017				
CO2 PRODUCTION (MCF)	7,237,837			7,332,646				

TABLE 12 - CONCLUDED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,210,636,631	1,261,985,399	2,472,622,030
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	68,070,760	78,459,272	146,530,032
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	-7,811,092	-164,034,987	-171,846,079
OTHER SOURCES	1,132,480,019	1,019,562,881	2,152,042,900
TOTAL GAS TO PLANTS FOR PROCESSING			55,149,228
			2,013,868,057
			4,221,060,185
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			385,420,190
ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE	7,673,319	7,234,071	129,641,410
GAS LIFT	799	13,514,268	214,406,840
REPRESS & PRESS MAINT	0	20,735,295	172,032,522
CYCLED	0	0	164,899,275
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	50,414,459	30,065,226	3,899,397
TO TRANSMISSION LINES	9,721,154	4,574,616	194,415,206
VENTED OR FLARED	261,029	2,335,796	2,923,845,404
METER DIFFERENCE			14,519,639
			17,980,302
TOTAL GAS DISPOSITION	68,070,760	78,459,272	4,221,060,185
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	9,376,000	OKLAHOMA	31,938,237
GASOLINE	4,932,459	NEW MEXICO	1,066,253
BUTANES - PROPANES	82,956,164	LOUISIANA	5,307,409
ETHANE	74,778,374		
OTHER PRODUCTS	36,613,146		
TOTAL PLANT PRODUCTION	262,245,169	TOTAL	38,311,899
SULFUR PRODUCTION (LONG TONS)	454,956		
CO2 PRODUCTION (MCF)	84,103,848		

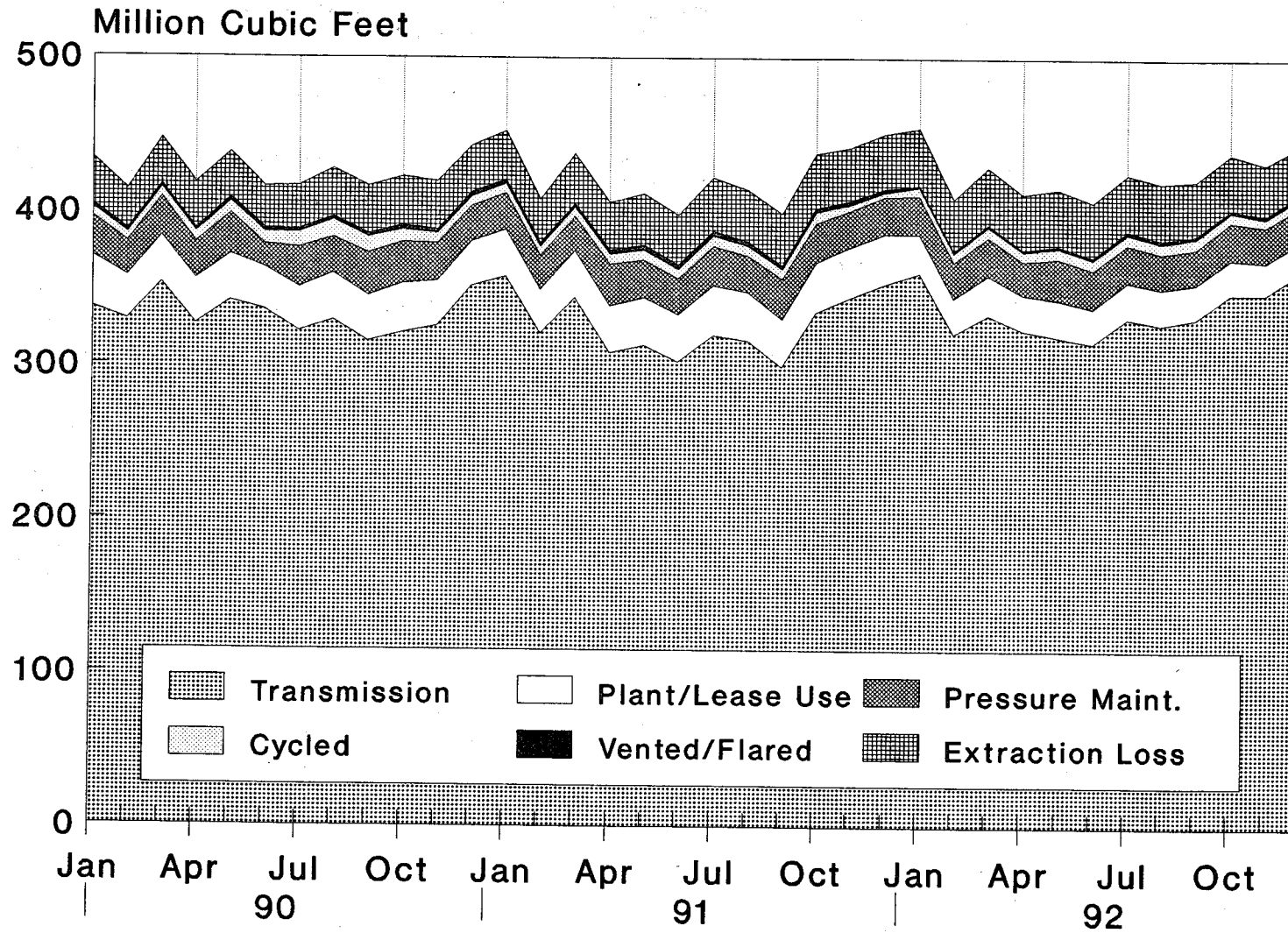


Figure 3. Ultimate Disposition of Gas Produced in Texas

TABLE 13
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	18,325,182	8,983,340	27,308,522	17,157,976	8,803,379	25,961,355
DELIVERIES FROM GATH. SYSTEM	2,563,355	5,337	2,568,692	2,482,009	5,906	2,487,915
UNACCOUNTED FOR	-180,020	137,080	-42,940	-34,522	147,873	113,351
GAS TO PLANTS FOR PROCESSING	15,581,807	9,115,083	24,696,890	14,641,445	8,945,346	23,586,791
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			781,186			764,006
TOTAL GAS TO PLANTS FOR PROCESSING			25,478,076			24,350,797
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS			1,259,824			1,240,373
ACID GAS H2S, CO2, H2O			398,506			393,919
PLANT, LEASE, & SYSTEM USE	12,679	2,554	1,169,973	12,679	3,224	1,156,724
GAS LIFT	0	0	1,629,965	0	0	944,221
REPRESS & PRESS MAINT	19,188	0	3,059,973	17,705	0	2,954,606
CYCLED	0	0	5,653,799	0	0	6,038,067
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,133,324	0	0	1,030,931
TO TRANSMISSION LINES	2,529,149	2,337	10,777,295	2,450,253	2,682	10,437,280
VENTED OR FLARED	2,339	446	188,943	1,372	0	63,673
METER DIFFERENCE			206,474			91,003
TOTAL GAS DISPOSITION	2,563,355	5,337	25,478,076	2,482,009	5,906	24,350,797
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	134,824			138,210		
GASOLINE	105,008			110,734		
BUTANES - PROPANES	389,414			388,153		
ETHANE	316,204			295,740		
OTHER PRODUCTS	53,091			47,774		
TOTAL PLANT PRODUCTION	998,541			980,611		
SULFUR PRODUCTION (LONG TONS)	10,344			10,529		
CO2 PRODUCTION (MCF)	5,158,831			5,484,768		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1992
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,704,913	9,618,250	21,323,163	17,512,704	9,450,723	26,963,427
DELIVERIES FROM GATH. SYSTEM	2,763,976	5,250	2,769,226	2,956,384	4,444	2,960,828
UNACCOUNTED FOR	5,551	145,610	151,161	74,166	206,416	280,582
GAS TO PLANTS FOR PROCESSING	8,946,488	9,758,610	18,705,098	14,630,486	9,652,695	24,283,181
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,069,389			980,909
TOTAL GAS TO PLANTS FOR PROCESSING			19,774,487			25,264,090
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,084,585			1,273,555
ACID GAS H2S, CO2, H2O			417,151			417,467
PLANT, LEASE, & SYSTEM USE	0	2,854	1,036,257	12,679	2,304	1,301,422
GAS LIFT	0	0	1,504,080	0	0	1,491,801
REPRESS & PRESS MAINT	3,394	0	2,579,542	3,633	0	2,277,691
CYCLED	0	0	6,738,499	0	0	6,602,844
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	964,824	0	0	976,986
TO TRANSMISSION LINES	2,756,221	2,396	5,140,956	2,937,304	2,140	10,658,257
VENTED OR FLARED	4,361	0	81,615	2,768	0	61,055
METER DIFFERENCE			226,978			203,012
TOTAL GAS DISPOSITION	2,763,976	5,250	19,774,487	2,956,384	4,444	25,264,090
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	92,688			134,873		
GASOLINE	100,287			121,532		
BUTANES - PROPANES	350,217			410,912		
ETHANE	189,846			287,589		
OTHER PRODUCTS	49,849			48,664		
TOTAL PLANT PRODUCTION	782,887			1,003,570		
SULFUR PRODUCTION (LONG TONS)	11,224			11,183		
CO2 PRODUCTION (MCF)	6,013,947			5,973,469		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,897,510	9,770,972	25,668,482	16,046,894	9,504,327	25,551,221
DELIVERIES FROM GATH. SYSTEM	1,014,745	12,557	1,027,302	1,607,982	5,917	1,613,899
UNACCOUNTED FOR	-50,060	47,630	-2,430	-149,955	-30,707	-180,662
GAS TO PLANTS FOR PROCESSING	14,832,705	9,806,045	24,638,750	14,288,957	9,467,703	23,756,660
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			861,844			679,080
TOTAL GAS TO PLANTS FOR PROCESSING			25,500,594			24,435,740
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,355,844			1,208,303
ACID GAS H2S, CO2, H2O			402,766			380,498
PLANT, LEASE, & SYSTEM USE	12,679	2,557	1,270,857	12,679	0	1,195,308
GAS LIFT	0	0	990,187	0	2,224	906,895
REPRESS & PRESS MAINT	28,870	0	5,117,403	3,250	0	4,312,104
CYCLED	0	0	6,681,840	0	0	6,772,147
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	916,175	0	0	935,982
TO TRANSMISSION LINES	970,525	1,946	8,505,092	1,591,789	1,542	8,528,135
VENTED OR FLARED	2,671	8,054	33,870	264	2,151	51,920
METER DIFFERENCE			226,560			144,448
TOTAL GAS DISPOSITION	1,014,745	12,557	25,500,594	1,607,982	5,917	24,435,740
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	139,195			134,818		
GASOLINE	133,325			123,250		
BUTANES - PROPANES	425,624			403,560		
ETHANE	305,594			302,976		
OTHER PRODUCTS	48,371			44,497		
TOTAL PLANT PRODUCTION	1,052,109			1,009,101		
SULFUR PRODUCTION (LONG TONS)	11,250			10,392		
CO2 PRODUCTION (MCF)	6,088,763			6,070,508		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	18,232,784	10,667,903	28,900,687	17,015,369	10,301,221	27,316,590
DELIVERIES FROM GATH. SYSTEM	2,964,170	7,631	2,971,801	3,157,411	5,786	3,163,197
UNACCOUNTED FOR	-150,341	9,259	-141,082	-127,619	55,591	-72,028
GAS TO PLANTS FOR PROCESSING	15,118,273	10,669,531	25,787,804	13,730,339	10,351,026	24,081,365
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			754,202			951,093
TOTAL GAS TO PLANTS FOR PROCESSING			26,542,006			25,032,458
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,200,112			1,179,234
ACID GAS H2S, CO2, H2O			401,177			375,932
PLANT, LEASE, & SYSTEM USE	12,679	4,333	1,201,389	12,679	2,324	1,193,532
GAS LIFT	4,421	0	993,677	0	0	1,483,166
REPRESS & PRESS MAINT	440	0	3,077,312	0	0	2,257,682
CYCLED	0	0	7,034,954	0	0	7,230,081
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	863,746	0	0	661,690
TO TRANSMISSION LINES	2,944,141	2,833	10,344,953	3,144,567	2,313	10,421,162
VENTED OR FLARED	2,489	465	227,458	165	1,149	32,389
METER DIFFERENCE			1,197,228			197,590
TOTAL GAS DISPOSITION	2,964,170	7,631	26,542,006	3,157,411	5,786	25,032,458
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	135,834			137,891		
GASOLINE	137,546			135,148		
BUTANES - PROPANES	424,150			391,134		
ETHANE	310,031			286,959		
OTHER PRODUCTS	43,551			42,927		
TOTAL PLANT PRODUCTION	1,051,112			994,059		
SULFUR PRODUCTION (LONG TONS)	1,554			10,259		
CO2 PRODUCTION (MCF)	6,767,830			6,697,281		

TABLE 13 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,939,958	9,599,294	25,539,252	13,781,080	9,769,731	23,550,811
DELIVERIES FROM GATH. SYSTEM	2,727,722	4,276	2,731,998	2,118,333	4,052	2,122,385
UNACCOUNTED FOR	-80,188	33,270	-46,918	-58,806	3,231	-55,575
GAS TO PLANTS FOR PROCESSING	13,132,048	9,628,288	22,760,336	11,603,941	9,768,910	21,372,851
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			875,205			818,809
TOTAL GAS TO PLANTS FOR PROCESSING			23,635,541			22,191,660
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,161,774			1,248,081
ACID GAS H2S, CO2, H2O			370,376			309,880
PLANT, LEASE, & SYSTEM USE	12,679	2,081	1,156,862	12,679	2,174	1,153,093
GAS LIFT	0	0	754,486	0	0	733,432
REPRESS & PRESS MAINT	0	0	2,674,594	15,388	0	3,117,328
CYCLED	0	0	6,797,066	0	0	6,461,129
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	739,096	0	0	860,216
TO TRANSMISSION LINES	2,711,101	2,195	9,687,574	2,089,184	1,878	8,114,609
VENTED OR FLARED	3,942	0	43,005	1,082	0	84,806
METER DIFFERENCE			250,708			109,086
TOTAL GAS DISPOSITION	2,727,722	4,276	23,635,541	2,118,333	4,052	22,191,660
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	115,201			118,752		
GASOLINE	129,885			112,418		
BUTANES - PROPANES	389,511			422,157		
ETHANE	277,730			288,712		
OTHER PRODUCTS	39,342			17,399		
TOTAL PLANT PRODUCTION	951,669			959,438		
SULFUR PRODUCTION (LONG TONS)	10,799			9,288		
CO2 PRODUCTION (MCF)	6,165,739			6,184,278		

TABLE 13 - CONTINUED
 CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1992
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	15,718,508	9,493,630	25,212,138	16,447,162	9,894,190	26,341,352
DELIVERIES FROM GATH. SYSTEM	2,263,204	4,179	2,267,383	2,334,656	3,862	2,338,518
UNACCOUNTED FOR	-127,715	-185,357	-313,072	-66,823	-200,378	-267,201
GAS TO PLANTS FOR PROCESSING	13,327,589	9,304,094	22,631,683	14,045,683	9,689,950	23,735,633
REFINERY AND STORAGE VAPORS			0			4,789
OTHER SOURCES			823,967			759,074
TOTAL GAS TO PLANTS FOR PROCESSING			23,455,650			24,499,496
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,137,653			1,243,085
ACID GAS H2S, CO2, H2O			256,313			385,618
PLANT, LEASE, & SYSTEM USE	12,679	2,331	1,096,467	12,679	2,523	1,160,945
GAS LIFT	0	0	702,284	0	0	735,004
REPRESS & PRESS MAINT	11,742	0	2,444,537	17,358	0	2,910,791
CYCLED	0	0	5,990,348	0	0	6,140,775
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	853,410	0	0	858,596
TO TRANSMISSION LINES	2,236,795	1,848	10,814,140	2,302,766	1,339	11,037,531
VENTED OR FLARED	1,988	0	111,865	1,853	0	23,339
METER DIFFERENCE			48,633			3,812
TOTAL GAS DISPOSITION	2,263,204	4,179	23,455,650	2,334,656	3,862	24,499,496
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	120,065			117,516		
GASOLINE	110,185			106,218		
BUTANES - PROPANES	407,014			419,686		
ETHANE	291,674			293,695		
OTHER PRODUCTS	41,718			43,070		
TOTAL PLANT PRODUCTION	970,656			980,185		
SULFUR PRODUCTION (LONG TONS)	7,377			11,533		
CO2 PRODUCTION (MCF)	6,077,740			6,237,331		

**TABLE 13 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)**

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	193,780,040	115,856,960	309,637,000
DELIVERIES FROM GATH. SYSTEM	28,953,947	69,197	29,023,144
UNACCOUNTED FOR	-946,332	369,518	-576,814
GAS TO PLANTS FOR PROCESSING	163,879,761	116,157,281	280,037,042
REFINERY AND STORAGE VAPORS			4,789
OTHER SOURCES			10,118,764
TOTAL GAS TO PLANTS FOR PROCESSING			290,160,595
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			14,592,423
ACID GAS H2S, CO2, H2O			4,509,603
PLANT, LEASE, & SYSTEM USE	139,469	29,259	14,092,829
GAS LIFT	4,421	2,224	12,869,198
REPRESS & PRESS MAINT	120,968	0	36,783,563
CYCLED	39,245,043	0	38,896,506
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	10,794,976
TO TRANSMISSION LINES	28,663,795	25,449	114,466,984
VENTED OR FLARED	25,294	12,265	1,003,938
METER DIFFERENCE			2,905,532
TOTAL GAS DISPOSITION	28,953,947	69,197	290,160,595
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	1,519,867		
GASOLINE	106,218		
BUTANES - PROPANES	4,821,532		
ETHANE	3,446,750		
OTHER PRODUCTS	520,253		
TOTAL PLANT PRODUCTION	11,733,938		
SULFUR PRODUCTION (LONG TONS)	115,732		
CO2 PRODUCTION (MCF)	72,920,485		

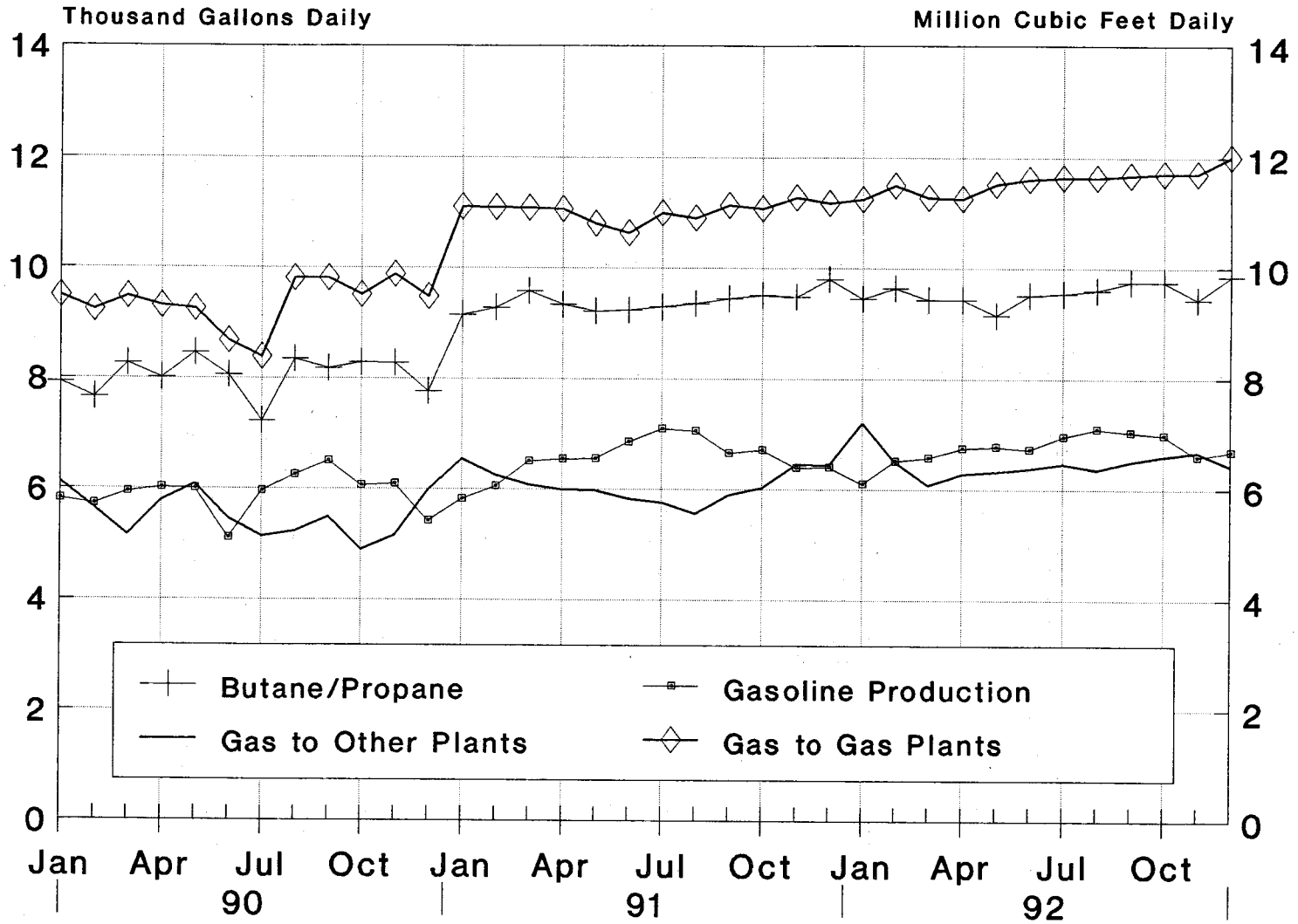


Figure 4. Gasoline Plant Operations in Texas

TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	167,089,801	24,354,681	191,444,482	131,355,654	22,004,083	153,359,737
DELIVERIES FROM GATH. SYSTEM	2,413,186	5,698,991	8,112,177	2,671,746	5,046,730	7,718,476
UNACCOUNTED FOR	-50,805	117,809	67,004	-124,785	148,846	24,061
GAS TO PLANTS FOR PROCESSING	164,625,810	18,773,499	183,399,309	128,559,123	17,106,199	145,665,322
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			39,950,371			36,555,869
TOTAL GAS TO PLANTS FOR PROCESSING			223,349,680			182,221,191
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,038,451			771,083
ACID GAS H ₂ S, CO ₂ , H ₂ O			4,549,785			4,172,244
PLANT, LEASE, & SYSTEM USE	114,856	96,804	3,892,547	124,266	90,868	3,661,872
GAS LIFT	35,896	311,589	5,170,763	46,692	300,803	4,773,730
REPRESS & PRESS MAINT	0	2,376,283	2,187,375	0	2,049,895	2,050,363
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,227,998	2,565,239	96,937,549	1,076,579	2,330,565	71,961,551
TO TRANSMISSION LINES	1,033,126	340,768	109,054,220	1,423,762	260,862	94,386,218
VENTED OR FLARED	1,310	8,308	95,335	447	13,737	70,062
METER DIFFERENCE			423,655			374,068
TOTAL GAS DISPOSITION	2,413,186	5,698,991	223,349,680	2,671,746	5,046,730	182,221,191
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	782,934	OKLAHOMA	4,062,321	720,852	OKLAHOMA	4,026,277
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	782,934	TOTAL	4,062,321	720,852	TOTAL	4,062,321
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,547			4,366		
CO ₂ PRODUCTION (MCF)	1,907,829			1,647,063		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	133,667,459	23,349,054	157,016,513	128,163,748	23,074,659	151,238,407
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	3,220,156	5,208,023	8,428,179	3,542,163	5,847,288	9,389,451
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS	-1,174	-159,719	-160,893	101,840	-80,433	21,407
OTHER SOURCES	130,446,129	17,981,312	148,427,441	124,654,478	17,146,938	141,801,416
			0			0
			40,249,268			46,552,451
TOTAL GAS TO PLANTS FOR PROCESSING			188,676,709			188,353,867
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			798,907			704,799
ACID GAS H2S, CO2, H2O			2,883,336			4,248,894
PLANT, LEASE, & SYSTEM USE	108,728	95,870	4,955,067	112,732	108,893	2,998,362
GAS LIFT	52,182	319,901	4,938,348	54,246	300,457	4,945,092
REPRESS & PRESS MAINT CYCLED	0	2,033,770	2,158,157	0	2,335,216	2,024,130
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	991,474	2,491,318	70,433,395	1,446,943	2,845,282	72,692,291
TO TRANSMISSION LINES	2,062,840	242,745	102,057,338	1,924,909	241,239	100,072,275
VENTED OR FLARED	4,932	24,419	89,055	3,333	16,201	78,802
METER DIFFERENCE			363,106			589,222
TOTAL GAS DISPOSITION	3,220,156	5,208,023	188,676,709	3,542,163	5,847,288	188,353,867
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	680,509	OKLAHOMA	3,638,375	639,232	OKLAHOMA	4,091,118
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	680,509	TOTAL	3,638,375	639,232	TOTAL	3,638,375
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,751			9,522		
CO2 PRODUCTION (MCF)	1,765,444			1,669,273		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	134,293,984	24,249,658	158,543,642	128,250,899	22,749,028	150,999,927
DELIVERIES FROM GATH. SYSTEM	2,138,954	5,982,963	8,121,917	1,395,774	4,989,145	6,384,919
UNACCOUNTED FOR	38,611	-10,051	28,560	48,689	-25,494	23,195
GAS TO PLANTS FOR PROCESSING	132,193,641	18,256,644	150,450,285	126,903,814	17,734,389	144,638,203
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			45,453,424			46,829,868
TOTAL GAS TO PLANTS FOR PROCESSING			195,903,709			191,468,071
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS			715,519			664,820
ACID GAS H2S, CO2, H2O			4,173,895			4,028,522
PLANT, LEASE, & SYSTEM USE	155,790	107,813	3,039,387	120,225	101,317	2,946,540
GAS LIFT	45,316	323,630	5,144,969	53,802	301,723	4,966,079
REPRESS & PRESS MAINT	0	2,414,665	2,114,454	0	2,233,695	1,970,740
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,657,266	2,828,621	76,461,612	1,017,124	2,087,374	68,405,258
TO TRANSMISSION LINES	276,847	293,135	104,120,165	199,680	253,740	108,212,541
VENTED OR FLARED	3,735	15,099	85,403	4,943	11,296	132,931
METER DIFFERENCE			48,305			140,640
TOTAL GAS DISPOSITION	2,138,954	5,982,963	195,903,709	1,395,774	4,989,145	191,468,071
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	631,847	OKLAHOMA	3,665,018	597,581	OKLAHOMA	4,077,258
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	631,847	TOTAL	3,665,018	597,581	TOTAL	3,665,018
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	5,355			4,584		
CO2 PRODUCTION (MCF)	1,682,573			1,608,579		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	135,886,680	24,047,883	159,934,563	130,651,464	24,895,282	155,546,746
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	27,096	5,284,689	7,133,144	2,358,127	5,711,683	8,069,810
	134,065,321	-105,820	-78,724	38,894	-43,140	-4,246
		18,657,374	152,722,695	128,332,231	19,140,459	147,472,690
			0			0
			47,494,092			49,817,175
TOTAL GAS TO PLANTS FOR PROCESSING			200,216,787			197,289,865
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE	106,078	94,447	689,656	109,948	112,201	562,317
GAS LIFT	62,626	333,792	4,280,567	61,006	318,597	4,214,207
REPRESS & PRESS MAINT CYCLED	0	2,153,589	3,042,650	0	2,342,509	3,078,318
UNDERGROUND STORAGE	0	0	2,137,198	0	0	2,157,862
TO OTHER PLANTS	0	0	0	0	0	0
TO TRANSMISSION LINES	1,489,766	2,455,910	73,955,270	1,882,191	2,636,687	71,813,337
VENTED OR FLARED	188,290	226,671	110,124,154	224,828	225,913	109,438,437
METER DIFFERENCE	1,695	20,280	143,289	758	10,125	236,218
			564,287			601,851
TOTAL GAS DISPOSITION	1,848,455	5,284,689	200,216,787	2,278,731	5,646,032	197,289,865
PLANT LIQUID HYDROCARBON PRODUCTION						
		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE GASOLINE	596,855	OKLAHOMA	2,401,009	641,212	OKLAHOMA	2,936,456
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	596,855	TOTAL	2,401,009	641,212	TOTAL	2,401,009
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,983			5,556		
CO2 PRODUCTION (MCF)	1,715,745			1,752,223		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	132,941,120	24,433,718	157,374,838	132,664,458	25,083,009	157,747,467
DELIVERIES FROM GATH. SYSTEM	3,071,411	5,427,347	8,498,758	2,323,732	5,574,726	7,898,458
UNACCOUNTED FOR	-3,505	-179,939	-183,444	73,761	-141,033	-67,272
GAS TO PLANTS FOR PROCESSING	129,916,204	18,826,432	148,742,636	130,388,090	19,359,246	149,747,336
REFINERY AND STORAGE VAPORS			0			94,585
OTHER SOURCES			51,598,360			49,211,744
TOTAL GAS TO PLANTS FOR PROCESSING			200,340,996			199,053,665
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			935,433			567,441
ACID GAS H2S, CO2, H2O			4,387,571			4,443,037
PLANT, LEASE, & SYSTEM USE	181,773	111,982	3,098,959	129,651	118,647	3,072,463
GAS LIFT	59,253	325,415	5,126,928	65,782	342,503	5,358,438
REPRESS & PRESS MAINT	0	2,356,617	2,235,604	0	2,379,168	2,136,452
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,442,518	2,392,951	70,198,962	1,948,241	2,532,164	73,328,962
TO TRANSMISSION LINES	335,072	191,560	113,973,739	179,403	197,937	109,653,633
VENTED OR FLARED	990	5,021	133,772	655	4,307	119,365
METER DIFFERENCE			250,028			373,874
TOTAL GAS DISPOSITION	3,019,606	5,383,546	200,340,996	2,323,732	5,574,726	199,053,665
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	672,228	OKLAHOMA	3,913,013	728,168	OKLAHOMA	3,985,694
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	0			0		
TOTAL PLANT PRODUCTION	672,228	TOTAL	3,913,013	728,168	TOTAL	3,913,013
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,618			5,021		
CO2 PRODUCTION (MCF)	1,730,458			1,768,414		

TABLE 14 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL		
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	129,133,242	23,779,123	152,912,365	136,002,803	25,371,993	161,374,796		
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	2,695,120	5,180,382	7,875,502	3,147,237	5,666,760	8,813,997		
	20,609	-138,511	-117,902	-29,569	-218,079	-247,648		
	126,458,733	18,460,230	144,918,963	132,825,997	19,487,154	152,313,151		
			0			0		
			50,139,503			52,288,996		
TOTAL GAS TO PLANTS FOR PROCESSING			195,058,466			204,602,147		
GAS DISPOSITION (MCF)								
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS			601,986			647,050		
ACID GAS H2S, CO2, H2O			4,145,030			5,117,009		
PLANT, LEASE, & SYSTEM USE	168,263	115,067	3,057,591	152,416	109,401	3,164,111		
GAS LIFT	63,917	331,039	5,099,936	59,060	333,570	5,368,149		
REPRESS & PRESS MAINT	0	2,121,471	2,114,889	0	2,366,444	2,173,265		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	2,172,306	2,299,858	70,508,603	2,592,718	2,570,208	76,475,337		
TO TRANSMISSION LINES	209,012	236,895	109,003,710	263,550	213,936	111,883,141		
VENTED OR FLARED	620	9,545	217,339	750	6,423	170,703		
METER DIFFERENCE			309,382			-396,618		
TOTAL GAS DISPOSITION	2,614,118	5,113,875	195,058,466	3,068,494	5,599,982	204,602,147		
PLANT LIQUID HYDROCARBON PRODUCTION			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
CONDENSATE - CRUDE	621,865	OKLAHOMA	3,751,855	659,998	OKLAHOMA	4,163,574		
GASOLINE	0			0				
BUTANES - PROPANES	0			0				
ETHANE	0			0				
OTHER PRODUCTS	0			0				
TOTAL PLANT PRODUCTION	621,865	TOTAL	3,751,855	659,998	TOTAL	3,751,855		
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)			
SULFUR PRODUCTION (LONG TONS)	5,002			4,022				
CO2 PRODUCTION (MCF)	1,630,488			1,754,118				

TABLE 14 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1992
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,620,101,312	287,392,171	1,907,493,483
DELIVERIES FROM GATH. SYSTEM	30,826,061	65,618,727	96,444,788
UNACCOUNTED FOR	139,662	-835,564	-695,902
GAS TO PLANTS FOR PROCESSING	1,589,369,571	220,929,876	1,810,299,447
REFINERY AND STORAGE VAPORS			94,585
OTHER SOURCES			556,141,121
TOTAL GAS TO PLANTS FOR PROCESSING			2,366,535,153
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,697,462
ACID GAS H2S, CO2, H2O			50,644,097
PLANT, LEASE, & SYSTEM USE	1,584,726	1,263,310	40,007,867
GAS LIFT	659,778	3,843,019	61,359,466
REPRESS & PRESS MAINT	0	27,163,322	25,460,489
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	19,945,124	30,036,177	893,172,127
TO TRANSMISSION LINES	8,321,319	2,925,401	1,281,979,571
VENTED OR FLARED	24,168	144,761	1,572,274
METER DIFFERENCE			3,641,800
TOTAL GAS DISPOSITION	30,535,115	65,375,990	2,366,535,153
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	7,973,281	OKLAHOMA	44,711,968
GASOLINE	0		
BUTANES - PROPANES	0		
ETHANE	0		
OTHER PRODUCTS	0		
TOTAL PLANT PRODUCTION	7,973,281	TOTAL	48,624,981
SULFUR PRODUCTION (LONG TONS)	63,327		
CO2 PRODUCTION (MCF)	20,632,207		

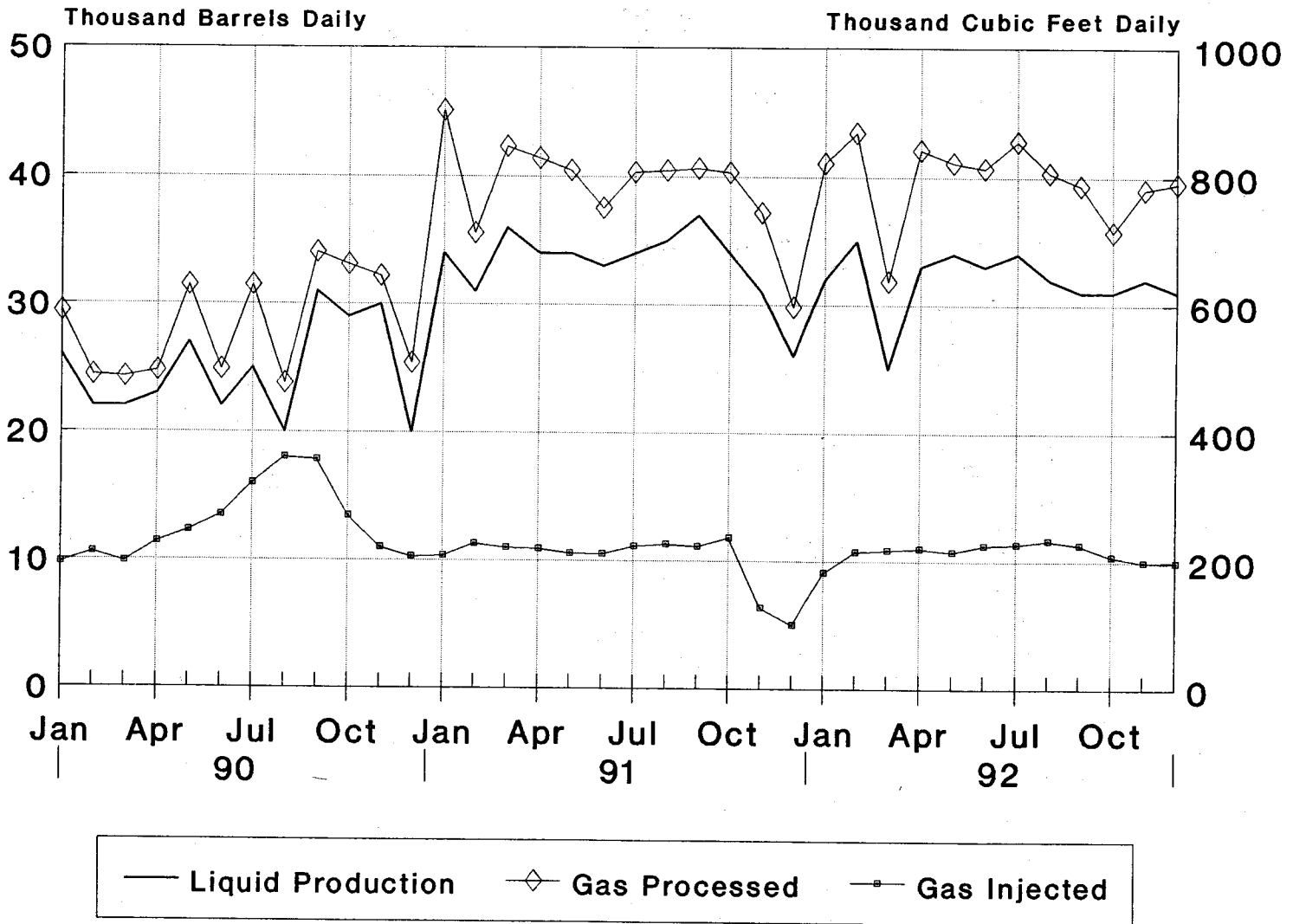


Figure 5. Cycling Plant Operations in Texas

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 1992
(BARRELS MONTHLY)

CONDENSATE										
MONTH	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANE & PROPANE	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	2,651,725	135,134	848,022	775,911	4,410,792	4,594,075	7,341,319	6,813,896	2,844,148	26,004,230
FEBRUARY	2,301,431	133,968	816,366	712,426	3,964,191	4,433,585	6,765,847	6,132,296	2,522,370	23,818,289
MARCH	2,421,406	151,174	821,062	666,911	4,060,553	4,960,200	7,333,597	6,871,018	3,088,444	26,313,812
APRIL	2,327,001	137,298	805,614	621,355	3,891,268	4,918,960	7,093,041	6,470,224	2,922,209	25,295,702
MAY	2,432,235	140,678	747,989	608,548	3,929,450	5,086,966	7,015,125	6,134,327	3,171,602	25,337,470
JUNE	2,342,775	136,024	689,042	568,061	3,735,902	4,876,578	6,945,337	6,290,060	3,196,008	25,043,885
JULY	2,366,496	136,868	681,213	599,211	3,783,788	5,227,678	7,233,468	6,349,038	2,749,385	25,343,357
AUGUST	2,399,825	138,864	715,000	660,242	3,913,931	5,323,290	7,241,222	6,448,577	2,744,239	25,671,259
SEPTEMBER	2,342,797	116,726	719,413	652,599	3,831,535	5,106,607	7,143,549	6,201,695	2,612,006	24,895,392
OCTOBER	2,557,558	120,324	681,238	649,027	4,008,147	5,213,076	7,387,097	6,389,844	3,102,620	26,100,784
NOVEMBER	2,519,453	106,973	543,567	546,025	3,716,018	4,674,699	6,558,309	6,063,831	2,806,171	23,819,028
DECEMBER	2,703,875	118,035	502,903	535,096	3,859,909	3,335,126	6,723,788	6,306,849	2,002,298	22,227,970
TOTAL	29,366,577	1,572,066	8,571,429	7,595,412	47,105,484	57,750,840	84,781,699	76,471,655	33,761,500	299,871,178

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE OIL RECOVERED FROM GAS.

BUTANE & PROPANE INCLUDES BUTANE, PROPANE, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS P-2 AND R-3)

**TABLE 16
PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
YEAR 1992**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	10	10	10	10	10	10	10	10	8	8	11	10	
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	11,194	9,925	10,479	9,662	8,974	8,466	8,610	5,447	6,280	7,469	8,647	5,440	100,593
CASINGHEAD GAS	161,710	191,058	172,692	183,287	208,211	177,611	177,168	161,431	169,648	151,928	116,731	112,064	1,983,539
RESIDUE	345,720	293,021	289,719	335,395	399,211	281,264	344,911	490,623	257,047	268,971	242,824	283,288	3,831,994
PIPE LINES	1,372,420	1,469,809	1,748,529	1,255,534	1,290,535	1,239,290	1,317,603	1,196,043	1,254,721	1,271,580	1,244,283	1,201,621	15,861,968
TOTAL	1,891,044	1,963,813	2,221,419	1,783,878	1,906,931	1,706,631	1,848,292	1,853,544	1,687,696	1,699,948	1,612,485	1,602,413	21,778,094
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .	239,313	161,616	219,516	273,443	286,935	205,059	198,222	280,983	273,432	292,688	254,433	289,859	2,975,499
GAS LIFT	6,308	5,185	4,614	6,127	6,377	6,007	7,115	10,219	10,484	11,976	8,428	6,152	88,992
REPRESS. & PRESS. MAINT.	1,584,769	1,736,596	1,929,419	1,441,439	1,549,751	1,445,529	1,580,754	1,500,385	1,347,286	1,330,791	1,298,527	1,256,668	18,001,914
TRANSMISSION LINES	57,557	56,810	64,219	59,641	60,003	46,101	58,904	58,427	52,983	61,256	47,702	46,346	669,949
VENTED OR FLARED	3,597	3,606	3,651	3,228	3,865	3,935	3,297	3,530	3,511	3,237	3,395	3,388	42,240
TOTAL	1,891,544	1,963,813	2,221,419	1,783,878	1,906,931	1,706,631	1,848,292	1,853,544	1,687,696	1,699,948	1,612,485	1,602,413	21,778,594
NUMBER OF INJECTION WELLS	23	22	22	21	21	21	20	23	18	19	17	8	

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 17
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 1992
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ANR PIPELINE CO.	591,814	460,745	402,360	819,545	386,784	298,540	308,725	307,514	344,159	628,956	500,984	372,518	5,422,644
ARKLA ENERGY RESOURCES	2,519,949	124,492	2,757,216	148,470	2,563,011	3,965,755	2,984,746	2,309,082	3,072,888	3,403,929	3,486,171	126,124	27,461,833
COLORADO INTERSTATE GAS CO.	0	0	0	0	0	0	0	0	0	0	0	0	0
EL PASO NATURAL GAS CO.	49,732,835	44,011,684	29,223,132	25,519,567	23,905,657	21,946,900	20,726,936	32,165,395	32,526,901	31,529,805	33,057,964	36,925,923	381,272,699
FLORIDA GAS TRANSMISSION CO.	5,586,748	5,624,761	7,692,510	6,316,555	6,141,896	6,215,955	5,034,540	5,293,935	6,212,676	4,619,751	5,349,915	6,896,959	70,986,201
GPM GAS CORP.	0	0	233,816	257,980	235,118	235,649	228,746	228,695	229,768	232,587	223,057	224,135	2,329,551
K N ENERGY, INC.	0	0	0	0	0	0	0	0	0	0	0	0	0
MISSISSIPPI RIVER TRANS. CORP.	494,647	380,127	423,217	358,418	433,606	243,624	370,752	358,857	544,294	278,082	287,119	629,468	4,802,211
NATURAL GAS P/L CO. OF AMERICA	34,343,297	23,588,851	28,067,320	22,231,446	21,556,088	15,710,163	21,933,673	17,363,098	17,024,934	30,913,477	32,326,949	42,698,803	307,758,099
NORTHERN NATURAL GAS CO.	5,677,254	5,461,276	6,192,406	5,781,753	4,634,949	2,470,972	2,672,127	3,447,718	2,508,320	2,879,313	NO REPORT	NO REPORT	41,726,088
OKLAHOMA NATURAL GAS CO.	0	0	0	0	0	0	0	0	0	0	0	0	0
PANHANDLE EASTERN P/L CO.	3,579,918	4,262,354	4,819,844	5,487,489	7,418,385	6,114,916	3,714,935	5,261,447	5,135,532	5,750,576	5,741,275	5,768,916	63,055,587
PHILLIPS 66 NATURAL GAS	241,734	265,921	0	0	0	0	0	0	0	0	0	0	507,655
SOUTHERN NATURAL GAS CO.	1,120,457	1,020,617	1,053,375	1,046,706	1,043,835	1,005,963	1,021,240	985,326	973,355	1,021,951	1,014,219	1,031,501	12,338,545
TENNESSEE GAS P/L CO.	32,902,561	28,126,874	26,207,325	21,052,264	21,317,989	20,257,660	24,293,283	26,932,835	28,484,295	29,515,195	32,339,996	34,870,778	326,301,055
TEXAS EASTERN GAS P/L CO.	19,721,572	17,698,664	20,068,638	21,976,002	13,629,703	13,497,081	16,524,648	13,148,923	15,504,419	21,011,755	28,169,883	26,395,785	227,347,073
TEXAS GAS TRANS. CORP.	4,647,015	3,868,326	2,936,602	4,058,822	1,901,735	2,547,962	2,016,007	1,575,206	2,169,575	3,507,172	3,627,213	4,164,234	37,019,869
TRANSCONTINENTAL GAS P/L CORP.	28,490,088	22,532,522	25,245,567	26,746,094	29,293,291	26,718,560	27,450,380	26,911,428	28,099,829	27,969,146	24,484,654	26,022,766	319,964,325
TRANSWESTERN P/L CO.	12,388,036	9,515,798	2,828,482	3,666,790	6,273,590	5,673,432	5,204,060	7,782,989	11,913,663	5,373,256	6,320,711	5,471,234	82,412,041
TRUNKLINE GAS CO.	8,179,435	7,388,889	8,584,877	7,281,599	8,870,388	4,437,980	4,691,935	4,126,117	9,223,993	9,402,767	8,823,715	9,797,538	90,809,233
UNITED GAS P/L CO.	10,388,389	9,544,582	10,282,059	15,370,874	17,653,016	12,806,042	11,927,218	13,079,745	15,320,119	8,004,874	6,921,905	4,181,714	135,480,537
VALERO INDUSTRIAL GAS L.P.	88,846	67,430	763,112	55,055	690,784	802,278	183,475	939,594	249,127	412,228	800,057	72,820	5,124,806
WESTERN GAS INTERSTATE CO.	17,133	12,805	19,587	31,047	30,290	11,629	12,370	12,171	26,275	31,377	11,882	17,010	233,576
WILLIAMS NATURAL GAS CO.	2,735,238	2,446,331	2,000,950	884,512	1,113,562	953,597	985,014	991,201	957,349	960,350	1,137,710	2,031,827	17,197,641
TOTAL	223,446,966	186,403,049	179,802,395	169,090,988	169,093,677	145,914,658	152,284,810	163,221,276	180,521,471	187,446,547	194,625,379	207,700,053	2,159,551,269

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
YEAR 1992
(MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
AMERICAN GAS STORAGE L.P.	LOOP (YATES)	5,908,310	5,368,046	5,614,780	5,842,466	7,688,324	9,055,516	9,204,542	10,126,763	9,574,156	9,158,212	9,058,094	7,352,959
CITY OF BRADY	JANELLEN	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064
DELHI GAS PIPELINE CORP.	PICKTON (BACON LIME)	10,553,383	10,716,906	10,990,988	10,927,807	10,615,111	10,589,782	10,444,943	10,755,606	10,199,936	10,072,766	10,192,202	10,469,753
EXXON COMPANY, U.S.A.	CLEAR LAKE, W. (FRIO)	70,078,282	102,771,202	102,632,540	101,614,004	102,939,577	101,210,917	99,860,789	95,321,645	90,611,427	86,909,540	83,072,326	79,416,645
HOUSTON PIPE LINE CO.	BAMMEL (6200 COCKFIELD)	91,339,000	89,071,137	87,264,324	88,013,786	90,009,246	96,653,662	98,895,047	102,577,538	100,818,399	103,316,924	102,179,144	92,137,012
LONE STAR ENERGY STORAGE INC.	NORTH DAYTON	2,021,411	6,648,998	3,689,577	3,435,463	4,253,576	3,161,019	3,232,950	4,047,551	2,840,949	2,615,791	3,975,545	3,809,108
LONE STAR GAS CO.	AMBASSADOR (MISS.)	1,463,539	1,463,707	1,461,395	1,459,844	1,459,814	1,459,404	1,459,404	1,459,404	1,459,404	1,459,396	1,459,396	1,459,396
LONE STAR GAS CO.	BETHEL	9,423,442	8,887,115	8,747,470	8,602,978	9,157,756	9,834,452	9,834,452	10,014,380	10,014,380	9,830,016	9,660,415	10,096,321
LONE STAR GAS CO.	HILL (LAKE SAND)	9,720,401	9,590,674	9,671,000	10,262,304	11,030,773	11,368,383	11,575,828	11,875,081	11,957,484	11,983,448	11,424,397	10,353,691
LONE STAR GAS CO.	LAKE DALLAS (STRAWN)	3,809,217	3,533,050	3,402,966	3,402,712	3,643,502	3,766,738	3,882,449	4,040,902	4,095,354	3,980,176	3,917,857	3,793,216
LONE STAR GAS CO.	LA-PAN (MISS.)	2,321,658	2,060,907	1,972,537	2,352,428	2,957,269	3,377,171	3,547,568	3,546,718	3,522,691	3,489,922	3,434,693	3,037,463
LONE STAR GAS CO.	LEERAY (STRAWN)	3,008,898	2,964,466	2,964,466	2,964,466	2,964,466	2,964,466	2,964,466	2,964,466	2,964,466	2,964,466	2,979,815	2,949,321
LONE STAR GAS CO.	NEW YORK	5,591,736	5,407,119	5,544,269	5,682,572	6,352,032	6,845,984	7,107,159	7,452,964	7,715,508	7,468,113	6,508,226	5,790,049
LONE STAR GAS CO.	PECAN STATION	1,661,400	1,660,875	1,672,878	1,731,903	1,844,781	1,903,139	1,904,586	1,973,636	1,963,557	1,967,322	1,774,315	1,640,913
LONE STAR GAS CO.	POTTSVILLE, S.	5,196,317	5,177,860	5,122,356	5,080,635	5,071,720	5,071,696	5,071,668	5,023,006	4,970,170	4,920,344	4,916,068	4,875,184
LONE STAR GAS CO.	TRI-CITIES	25,604,277	24,755,602	24,858,159	24,725,837	26,758,066	27,702,038	28,100,021	27,901,482	27,782,262	26,694,980	24,268,809	22,470,012
LONE STAR GAS CO.	VIEW (FLIPPEN LIME)	2,601,639	2,600,507	2,599,156	2,598,106	2,608,755	2,608,755	2,608,755	2,608,755	2,608,755	2,608,755	2,608,755	2,608,755
LOWER COLORADO RIVER AUTHORITY	HILBIG	0	1,875,579	2,083,242	2,158,765	2,428,966	2,549,183	2,601,357	2,601,357	2,601,357	2,601,357	2,601,357	2,351,838
NATURAL GAS P/L CO. OF AMERICA	LANSING N. (ROD. YOUNG)	109,338,201	103,412,151	103,095,196	102,237,174	108,315,395	112,001,299	119,900,856	130,539,450	140,273,672	144,721,207	142,952,585	113,091,206
SOUTHWESTERN GAS P/L INC.	LONE CAMP	446,366	579,015	708,697	816,309	718,060	545,538	610,966	712,965	672,537	770,948	748,980	793,113
TEXAS UTILITIES FUEL CO.	BETHEL SALT DOME #1	3,320,152	2,948,407	2,662,851	2,580,507	2,939,819	3,077,882	2,908,376	2,978,564	2,675,098	2,848,849	3,374,191	3,372,131
TEXAS UTILITIES FUEL CO.	BETHEL SALT DOME #2	4,035,840	3,583,962	3,236,852	3,136,758	3,573,523	3,741,347	3,535,303	3,620,621	3,251,740	3,462,946	4,101,530	4,099,026
TEXAS UTILITIES FUEL CO.	BETHEL SALT DOME #3	5,188,978	4,607,989	4,161,702	4,033,010	4,594,569	4,810,345	4,545,429	4,655,124	4,180,848	4,452,399	5,273,441	5,270,221
TEXAS UTILITIES FUEL CO.	BRYSON, S. (1700)	8,093,499	7,576,470	7,018,028	6,965,965	7,242,312	7,334,000	6,987,872	7,038,683	6,646,912	7,125,622	7,834,367	8,317,066
TEXAS UTILITIES FUEL CO.	WORSHAM STEED	9,427,877	9,681,241	9,741,460	9,471,983	9,518,476	9,510,434	9,165,773	9,606,942	9,830,906	10,534,245	9,955,203	9,234,499
VALERO TRANSMISSION CO.	BOLING	5,067,975	3,745,926	2,255,367	3,929,662	4,621,081	4,079,641	3,306,721	5,885,941	6,429,936	5,714,655	5,965,953	6,88,891
WESTAR TRANSMISSION CO.	BIG SPRINGS	194,033	194,033	194,033	194,033	194,033	194,033	194,033	194,033	194,033	194,033	194,033	0
WESTERN GAS STORAGE INC.	FULSHEAR (HILLBRENNER)	0	0	0	0	0	0	0	0	0	0	0	0
WINNIE PIPELINE COMPANY	SPINDLETOP	0	0	0	0	0	0	0	0	0	511,479	1,750,495	2,097,195
TOTAL		395,416,895	420,884,008	413,367,353	414,222,541	433,502,066	445,417,888	453,452,377	469,524,641	469,857,001	472,378,975	466,183,256	411,576,048

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
THESE VOLUMES ALSO INCLUDE RESIDENT GAS (NON-WORKING VOLUME) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATA SHEET.

TABLE 19
COMPLETIONS, NEW HOLES DRILLED, AND HOLES PLUGGED FOR THE YEAR 1992

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1992												
	1992	1991	1990	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
COMPLETIONS IN NEW HOLES																
OIL DISCOVERY	227	256	248	12	2	17	14	8	13	0	44	29	49	23	7	9
OIL EXISTING FIELD	3,927	4,795	4,456	323	47	440	65	58	139	2	443	406	958	407	530	109
TOTAL	4,154	5,051	4,704	335	49	457	79	66	152	2	487	435	1,007	430	537	118
GAS DISCOVERY	194	235	264	8	31	30	72	2	17	0	16	4	2	0	0	12
GAS EXISTING FIELD	1,421	1,551	1,661	30	77	80	315	51	302	0	103	241	36	0	88	98
TOTAL	1,615	1,786	1,925	38	108	110	387	53	319	0	119	245	38	0	88	110
DISPOSAL	82	79	74	7	6	8	3	2	7	5	11	5	7	6	15	0
INJECTION	249	383	369	0	0	1	1	1	14	1	30	13	93	75	20	0
OTHER	78	81	82	1	2	9	1	1	5	0	6	2	38	9	3	1
TOTAL	409	543	525	8	8	18	5	4	26	6	47	20	138	90	38	1
TOTAL COMPL. IN NEW HOLES	6,178	7,380	7,154	381	165	585	471	123	497	8	653	700	1,183	520	663	229
DRY HOLES DRILLED																
DRY WILDCAT	1,236	1,701	1,865	77	101	108	145	29	84	0	280	128	49	116	90	29
DRY EXISTING FIELD	694	814	879	83	11	39	17	49	32	0	159	45	43	40	158	18
TOTAL DRY HOLES DRILLED	1,930	2,515	2,744	160	112	147	162	78	116	0	439	173	92	156	248	47
TOTAL NEW HOLES DRILLED	8,065	9,848	9,821	540	272	726	628	201	611	8	1,092	868	1,261	673	910	275
RE-COMPLETIONS																
OIL DISCOVERY	51	48	43	0	6	14	13	1	4	0	2	3	4	2	2	0
OIL EXISTING FIELD	826	926	846	46	98	152	66	3	46	0	64	32	167	61	72	19
TOTAL	877	974	889	46	104	166	79	4	50	0	66	35	171	63	74	19
GAS DISCOVERY	128	147	136	5	21	25	60	2	2	0	7	1	0	0	3	2
GAS EXISTING FIELD	794	822	833	11	167	83	280	16	72	0	36	39	19	0	12	59
TOTAL	922	969	969	16	188	108	340	18	74	0	43	40	19	0	15	61
DISPOSAL	24	20	30	1	4	1	5	0	1	0	4	1	2	3	2	0
INJECTION	65	32	26	1	1	1	2	0	1	0	6	2	6	40	5	0
OTHER	14	25	14	1	1	1	2	1	0	0	1	2	2	2	1	0
TOTAL	103	77	70	3	6	3	9	1	2	0	11	5	10	45	8	0
TOTAL RE-COMPLETIONS	1,902	2,020	1,928	65	298	277	428	23	126	0	120	80	200	108	97	80
TOTAL COMPLETIONS	8,080	9,400	9,082	446	463	862	899	146	623	8	773	780	1,383	628	760	309
HOLES PLUGGED																
OIL	6,595	6,100	4,959	570	95	467	418	134	273	268	843	488	1,135	564	1,037	303
GAS	1,585	1,803	1,281	27	182	267	433	23	64	0	250	127	40	17	59	96
SERVICE	637	682	992	8	18	50	18	12	13	4	122	18	180	126	63	5
DRY	2,606	4,504	3,058	188	110	256	239	94	128	2	605	247	122	197	368	50
TOTAL HOLES PLUGGED	11,423	13,089	10,290	793	405	1,040	1,108	263	478	274	1,820	880	1,477	904	1,527	454

RE-COMPLETIONS INCLUDES DEEPEN OR PLUG BACK TO NEW ZONE; RE-ENTRY OF PLUGGED & ABANDONED WELL COUNTED AS NEW HOLE.
TOTAL COMPLETIONS IN NEW HOLES PLUS TOTAL DRY HOLES DRILLED MAY BE GREATER THAN TOTAL NEW HOLES DRILLED DUE TO MULTIPLE COMPLETIONS.

TABLE 20
DRILLING PERMITS SUMMARY FOR THE YEAR 1992

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1992												
	1992	1991	1990	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
REGULAR PERMITS ISSUED																
DRILL	7,349	7,386	8,549	445	292	373	864	166	594	6	802	899	1,106	548	902	352
DEEPEN (WITHIN CASING)	277	295	329	6	63	54	53	2	22	0	14	9	27	11	10	6
DEEPEN (BELOW CASING)	103	64	94	4	3	10	6	1	5	0	9	5	21	20	18	1
PLUG BACK	1,620	1,589	1,722	31	225	211	508	30	85	0	99	82	172	44	94	39
RE-ENTER	454	445	552	39	11	48	27	9	26	0	98	56	40	32	57	11
AMENDED	1,587	1,709	1,646	139	98	324	254	21	135	0	114	142	124	84	108	44
OTHER*	699	1,006	1,141	104	6	428	20	5	43	0	6	11	15	16	11	34
TOTAL REGULAR PERMITS ISSUED	12,089	12,494	14,033	768	698	1,448	1,732	234	910	6	1,142	1,204	1,505	755	1,200	487
RULE 37/38 APPLICATIONS FILED	1,399	1,339	1,653	55	107	192	119	39	222	1	58	157	187	102	64	96
RULE 37/38 APPLICATIONS DENIED	1	0	2	0	0	0	0	0	0	0	0	0	0	1	0	0
RULE 37/38 PERMITS ISSUED																
DRILL	691	697	968	14	19	52	30	24	158	0	33	89	125	80	38	29
DEEPEN (WITHIN CASING)	42	38	66	1	14	11	5	1	2	0	0	2	3	0	1	2
DEEPEN (BELOW CASING)	8	8	16	1	1	0	2	0	1	0	0	0	1	1	1	0
PLUG BACK	241	244	261	3	48	43	50	3	18	0	6	10	36	7	8	9
RE-ENTER	42	36	51	0	2	3	2	1	0	0	5	12	5	3	8	1
AMENDED	256	236	221	13	18	54	17	7	46	0	7	29	26	11	7	21
OTHER*	83	57	37	17	2	23	1	2	5	0	0	4	15	3	2	9
TOTAL RULE 37/38 PERMITS ISSUED	1,363	1,316	1,620	49	104	186	107	38	230	0	51	146	211	105	65	71
TOTAL PERMITS ISSUED	13,452	13,810	15,653	817	802	1,634	1,839	272	1,140	6	1,193	1,350	1,716	860	1,265	558
PERMIT TYPES																
OIL	5,909	6,520	7,509	508	154	536	120	94	292	1	505	632	1,336	645	924	162
GAS	2,561	2,032	2,401	69	257	241	600	103	462	0	86	463	55	6	32	187
OIL AND GAS	4,460	4,524	4,935	225	384	830	1,102	65	363	0	551	232	163	62	281	202
INJECTION	263	373	456	2	2	3	9	5	9	1	13	8	93	107	11	0
DISPOSAL	102	107	123	9	5	11	6	0	12	4	14	3	20	8	9	1
OTHER*	157	254	229	4	0	13	2	5	2	0	24	12	49	32	8	6
TOTAL PERMIT TYPES	13,452	13,810	15,653	817	802	1,634	1,839	272	1,140	6	1,193	1,350	1,716	860	1,265	558

TABLE 21
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1992
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	GROSS TOTAL	% INPUT
PROPANE	644,155	527,315	326,064	136,827	212,372	261,175	663,484	286,402	308,079	107,622	112,989	251,001	3,837,485	0.24
BUTANE	2,238,249	1,611,168	1,369,401	1,505,748	1,789,441	1,680,473	1,832,923	1,628,241	2,301,830	2,831,045	3,300,392	3,001,487	25,090,398	1.54
BUTANE - PROPANE	103,050	98,901	126,696	368	44,891	48,085	10,312	41,453	125,789	72	141,595	332,379	1,073,591	0.07
MOTOR GASOLINE	8,447,832	7,592,025	8,335,533	8,671,380	9,166,789	8,495,495	2,427,209	7,603,107	7,971,314	7,553,002	7,596,626	9,252,438	93,112,750	5.73
KEROSENE	352,659	369,572	301,463	250,785	229,349	204,637	257,624	237,373	305,671	239,686	247,686	355,998	3,352,503	0.21
HOME HEATING OIL	48,782	3,412	510	1,275	0	32,829	0	190,444	133,389	0	0	285	410,926	0.03
DIESEL FUEL	388,630	230,178	159,696	163,444	117,290	150,762	154,226	144,041	96,791	183,263	129,647	370,363	2,288,331	0.14
OTHER MIDDLE DISTILLATES	140,889	576,182	877,108	691,093	618,427	466,437	593,783	604,287	688,841	451,281	1,097,662	1,316,952	8,122,942	0.50
AVIATION GASOLINE	1,166	254	8,291	34	14	524	956	1,099	524	165	3,249	10	16,286	0.00
KEROSENE - JET FUEL	34,860	49,132	62,406	29,467	31,627	30,838	41,307	30,218	28,603	59,497	33,043	33,209	464,207	0.03
NAPHTHA - JET FUEL	4,725	5,607	102	16,408	8,060	15,604	12,065	13,950	0	10,366	11,287	10,036	108,210	0.01
FUEL OIL #4, UTILITY USE	280	0	0	0	0	0	0	0	0	0	0	0	280	0.00
FUEL OIL #5&6, UTILITY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
FUEL OIL #4, NON-UTILITY USE	739,036	768,591	887,567	855,716	984,152	823,356	907,898	898,997	797,081	590,109	746,395	1,072,525	10,071,423	0.62
FUEL OIL #5&6, NON-UTILITY USE	55,008	99,997	8,215	53,586	9,164	2,131	96,548	82,492	55,700	27,514	2,872	40,029	533,256	0.03
BUNKER C	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
NAVY SPECIAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
OTHER RESIDENTIAL FUELS	2,731,541	2,467,546	2,254,502	2,743,479	2,423,642	2,497,620	2,251,883	2,468,359	2,383,404	1,749,420	1,807,254	2,405,487	28,184,137	1.73
PETROCHEMICAL FEEDSTOCKS	4,224,931	4,032,819	5,177,893	4,083,707	4,683,855	3,763,139	3,897,219	4,401,673	5,230,878	4,669,809	5,053,068	5,137,435	54,356,426	3.34
LUBRICANTS	0	1,381	7,386	0	0	2,638	1,667	40,374	0	573	0	3,336	57,355	0.00
SPECIAL NAPHTHAS	68,333	51,407	328,131	305,103	259,957	165,258	41,694	125,163	20,363	179,440	223,783	7,670	1,776,302	0.11
SOLVENT PRODUCTS	6,356	99,827	3,682	2,168	62,093	7,310	103,286	5,417	9,286	5,646	18,751	18,186	342,008	0.02
MISCELLANEOUS	15,525,644	15,608,573	16,601,334	14,324,640	16,220,125	13,331,392	9,459,236	13,930,103	13,820,453	16,078,634	13,887,876	14,552,513	173,340,523	10.67
CRUDE OIL	96,369,919	89,047,454	102,905,436	98,112,933	107,713,074	107,067,938	98,491,414	104,014,723	102,987,436	105,604,071	103,416,131	102,886,711	1,218,617,240	74.98
TOTAL	132,126,045	123,241,341	139,741,416	131,948,161	144,574,322	139,047,641	121,244,734	136,747,916	137,265,432	140,341,215	137,830,306	141,048,050	1,625,156,579	100.00

NOTE: PERCENT TOTALS MAY NOT EQUAL SUM OF COMPONENTS DUE TO INDEPENDENT ROUNDING.

TABLE 22
REFINERY OUTPUT - PRODUCTS MANUFACTURED FOR THE YEAR 1992
(BARRELS)

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	GROSS TOTAL	% INPUT
PROPANE	3,903,576	3,746,441	3,776,221	3,721,375	4,131,704	3,600,105	3,457,073	4,074,457	4,108,681	3,687,413	4,537,152	4,189,091	46,933,289	2.89
BUTANE	974,479	2,000,537	2,608,348	2,572,501	2,562,476	2,888,293	2,341,848	2,759,094	1,804,926	1,095,622	523,724	851,765	22,983,613	1.41
BUTANE - PROPANE	322,379	243,873	318,085	390,773	408,307	386,601	397,912	370,605	187,636	364,280	278,202	295,521	3,964,174	0.24
REGULAR GASOLINE	65,257,836	60,079,620	68,738,878	63,994,918	70,649,036	67,935,962	55,713,048	64,871,664	65,921,577	65,130,247	65,468,956	71,043,366	784,805,108	48.29
KEROSENE	1,131,110	998,351	1,478,737	1,534,894	1,547,778	1,638,375	1,913,005	1,882,816	1,669,663	1,828,182	1,702,333	1,535,343	18,860,587	1.16
HOME HEATING OIL	11,375,457	8,354,940	10,253,955	10,735,027	11,528,382	10,749,570	10,661,111	11,126,067	11,600,791	13,198,503	13,999,947	13,388,526	136,972,276	8.43
DIESEL FUEL	6,979,481	7,106,265	7,774,418	6,940,415	8,160,790	8,484,767	8,026,184	8,183,779	7,949,609	7,987,602	9,193,146	9,258,112	96,044,568	5.91
OTHER MIDDLE DISTILLATES	3,672,818	2,735,416	2,832,798	3,066,671	2,975,134	2,950,024	2,962,749	3,048,988	2,757,537	3,331,658	2,638,312	2,704,890	35,676,995	2.20
AVIATION GASOLINE	296,908	202,153	274,024	250,983	299,065	300,718	235,344	362,136	312,151	227,607	157,619	229,809	3,148,317	0.19
KEROSENE - JET FUEL	9,031,029	8,855,263	9,207,905	6,681,756	8,966,339	8,186,866	9,064,183	8,608,533	9,214,024	9,305,705	9,825,255	11,007,055	107,953,913	6.64
NAPHTHA - JET FUEL	752,954	762,284	831,950	1,112,147	1,291,821	995,189	998,987	876,815	1,131,284	1,288,850	1,059,819	815,770	11,917,870	0.73
FUEL OIL #4, UTILITY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
FUEL OIL #5&6, UTILITY USE	339,348	283,179	257,431	248,903	116,787	80,764	91,825	102,543	82,491	84,074	140,989	161,505	1,989,839	0.12
FUEL OIL #4, NON-UTILITY USE	252,269	277,991	292,643	516,315	295,245	266,968	320,706	263,009	306,427	258,544	298,134	269,422	3,617,673	0.22
FUEL OIL #5&6, NON-UTILITY USE	3,419,306	2,936,169	3,773,705	3,399,422	3,770,655	3,847,553	3,491,575	3,271,349	3,298,729	3,110,896	4,131,121	3,001,834	41,452,314	2.55
BUNKER C	1,572,775	1,377,513	1,659,891	1,668,266	1,475,284	1,286,298	1,367,996	1,284,299	1,545,665	1,470,858	1,323,496	1,332,441	17,364,782	1.07
NAVY SPECIAL	8,194	191,431	226,175	0	339,445	420,576	464,840	475,492	504,116	0	0	0	2,630,269	0.16
OTHER RESIDENTIAL FUELS	2,503,412	3,134,129	2,869,045	2,749,709	2,601,366	2,427,590	2,476,031	3,184,676	3,184,003	2,760,065	3,364,959	2,642,893	33,897,878	2.09
PETROCHEMICAL FEEDSTOCKS	6,151,295	6,614,466	5,446,019	9,497,059	9,118,476	9,842,959	7,192,032	6,659,067	8,125,012	7,006,031	8,227,916	8,844,388	92,724,720	5.71
LUBRICANTS	1,546,414	1,720,670	2,052,165	1,648,052	1,783,671	1,483,339	1,318,902	1,763,481	1,858,522	1,309,557	1,849,271	1,490,803	19,824,847	1.22
SPECIAL NAPHTHAS	0	4,940	0	0	0	183	0	0	5,949	0	0	2,571	13,643	0.00
SOLVENT PRODUCTS	1,294,953	1,273,580	1,538,902	1,314,238	1,266,603	1,513,577	1,045,666	1,375,511	1,190,467	572,302	1,398,711	1,145,116	14,929,626	0.92
MISCELLANEOUS	13,596,073	13,062,945	14,882,414	14,609,676	15,546,013	15,468,932	11,670,469	14,194,066	14,333,204	15,287,455	15,187,088	11,005,906	168,844,241	10.39
CRUDE OIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
PROCESSING LOSS	-2,256,021	-2,720,815	-1,352,293	-4,704,939	-4,260,055	-5,707,568	-3,966,752	-1,990,531	-3,827,032	1,035,764	-7,475,644	-4,168,077	-41,393,963	-2.55
TOTAL	132,126,045	123,241,341	139,741,416	131,948,161	144,574,322	139,047,641	121,244,734	136,747,916	137,265,432	140,341,215	137,830,306	141,048,050	1,625,156,579	100.00

NOTE: PERCENT TOTALS MAY NOT EQUAL SUM OF COMPONENTS DUE TO INDEPENDENT ROUNDING.

**TABLE 23
REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS, TANK FARMS AND TERMINALS FOR YEAR 1992
(BARRELS)**

MATERIAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL STOCKS*
PROPANE	1,352,096	1,256,075	1,310,276	1,366,898	1,543,892	1,640,250	1,285,499	1,434,950	1,650,205	1,538,200	1,636,402	1,254,081	17,268,824
BUTANE	990,454	1,105,557	1,240,382	1,171,106	1,181,195	1,368,189	1,295,752	159,934	1,745,305	1,781,644	1,566,330	1,495,823	15,101,671
BUTANE - PROPANE	66,067	44,280	52,745	58,208	65,055	62,338	46,663	41,797	61,558	46,578	53,172	44,362	642,823
MOTOR GASOLINE	21,840,959	23,318,942	22,264,205	19,961,260	20,296,240	21,434,278	20,493,782	19,035,865	21,367,146	19,937,329	19,839,245	20,556,947	250,346,198
KEROSENE	785,684	1,017,614	733,097	701,533	610,421	840,823	1,096,596	910,725	797,518	678,271	825,537	674,650	9,672,469
HOME HEATING OIL	3,748,727	2,307,371	3,005,062	2,885,202	3,414,109	3,196,296	3,257,055	2,832,611	3,276,291	3,546,410	3,729,525	3,360,806	38,559,465
DIESEL FUEL	2,995,950	3,009,083	2,873,386	3,603,346	3,475,459	3,679,581	3,945,092	3,565,490	3,383,825	4,020,362	4,367,772	3,819,915	42,739,261
OTHER MIDDLE DISTILLATES	4,124,504	3,908,672	4,246,223	3,942,481	3,812,861	3,824,529	3,774,514	3,959,470	4,111,815	3,967,434	3,791,578	3,239,778	46,703,859
AVIATION GASOLINE	368,218	276,581	269,008	258,399	262,832	258,415	223,320	230,104	247,402	271,599	169,650	192,335	3,027,863
KEROSENE - JET FUEL	3,008,060	3,077,633	3,666,850	3,683,333	3,672,849	3,752,906	4,225,582	3,714,303	3,660,676	3,577,748	3,153,532	3,364,023	42,557,495
NAPHTHA - JET FUEL	318,695	367,026	258,774	356,542	531,996	496,123	560,125	459,356	643,787	620,709	756,334	453,082	5,822,549
FUEL OIL #4, UTILITY USE	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	30,732
FUEL OIL #5&6, UTILITY USE	195,763	212,448	198,651	190,320	164,455	129,012	127,371	145,067	165,234	140,893	131,333	82,958	1,883,505
FUEL OIL #4, NON-UTILITY USE	103,167	314,525	360,569	274,613	625,021	76,657	627,516	455,091	270,144	234,313	673,474	301,389	4,316,479
FUEL OIL #5&6, NON-UTILITY USE	1,606,356	1,702,244	1,374,834	1,417,192	1,735,406	1,747,071	1,560,234	1,625,388	1,596,636	1,640,789	1,642,606	1,283,645	18,932,401
BUNKER C	374,996	557,990	484,047	371,694	450,942	615,583	419,983	400,460	611,623	473,955	750,405	813,688	6,325,366
NAVY SPECIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER RESIDENTIAL FUELS	3,949,146	3,720,943	4,206,445	4,224,429	4,255,400	3,191,762	3,369,617	3,766,315	3,653,974	3,903,751	4,004,721	3,829,455	46,075,958
PETROCHEMICAL FEEDSTOCKS	4,072,682	4,556,720	4,473,582	5,113,325	4,747,846	4,675,164	4,558,373	4,852,229	4,377,627	4,604,477	4,642,206	4,345,698	55,019,929
LUBRICANTS	3,325,379	3,520,531	3,700,412	3,474,628	3,137,677	3,023,631	3,400,423	3,778,641	3,683,759	3,324,289	3,458,800	3,435,517	41,263,687
SPECIAL NAPHTHAS	164,616	208,343	95,601	148,108	161,293	163,176	122,508	230,212	149,612	229,501	91,291	93,662	1,857,923
SOLVENT PRODUCTS	1,101,795	963,634	1,023,299	1,120,331	1,071,805	1,218,757	942,131	1,233,613	1,093,371	906,372	1,120,579	1,158,588	12,954,275
MISCELLANEOUS	27,624,836	28,114,650	28,792,037	29,490,844	28,400,338	28,769,418	29,182,295	28,365,173	28,039,846	27,421,407	27,395,665	24,082,337	335,678,846
TOTAL	82,120,711	83,563,423	84,632,046	83,816,353	83,619,653	84,166,520	84,516,992	81,199,355	84,589,915	82,868,592	83,802,718	77,885,300	996,781,578

* DOES NOT INCLUDE LEASE STORAGE.

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
<u>DISTRICT 01</u>			
01-0617 *GASOLINE ** 1223	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 STE 1000 **SAN ANTONIO TX 78216-7454	028653 *GONZALES	SMILEY COMPRESSOR STATION *FIRST SHOT
01-0618 *GASOLINE ** 2271	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 STE 1000 **SAN ANTONIO TX 78216-7454	028653 *FRIO	NICHOLSON COMPRESSOR STATION *PEARSALL
01-0306 *GASOLINE ** 5000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *MAVERICK	CHITTIM GASOLINE PLANT *SACATOSA PENA CREEK
01-0487 *GASOLINE ** 12000	DAVIS, J.L. - LULING GAS PLANT *211 N COLORADO **MIDLAND TX 79701	204861 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
01-0533 *GASOLINE **	DAVIS, J.L.-PEACH CREEK GAS PLT. *211 N. COLORADO **MIDLAND TX 79701	204863 *GONZALES	PEACH CREEK *VARIOUS
01-0506 *GASOLINE ** 5559	DAVIS, J.L.-PEARSALL GAS PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204864 *FRIO	PEARSALL *PEARSALL
01-0630 *GASOLINE ** 5000	DIAMOND TRADING & PIPELINE CORP *70 NE LOOP 410 STE 410 **SAN ANTONIO TX 78213	216999 *FRIO	BEEVER GAS PROCESSING *PEARSALL (AUSTIN CHALK)
01-0478 *GASOLINE ** 488	DOUBLE U OIL CO. *1777 N.E. LOOP 410, STE. #1512 **SAN ANTONIO TX 78217	224990 *DIMMIT	MCLEAN-BOWMAN "B" *BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
01-0595 *GASOLINE ** 35000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *GONZALES	DUBOSE *DUBOSE AUSTIN, PIERCE, CHEAPSIDE, ROEHL, YORKTOWN
01-0562 *GASOLINE ** 15000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *MCMULLEN	MCMULLEN *AWP (OLMOS)
01-0570 *GASOLINE ** 13000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *ATASCOSA	JOURDANTON TREATING FACILITY *JOURDANTON, IMOGENE, CHARLOTTE & HORN

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0624 *GASOLINE ** 3850	LAPALOMA PIPELINE COMPANY *P O BOX 42808 DEPT S **HOUSTON TX 77242	485835 *DIMMIT	BRUNDAGE PLANT *PEARSALL (AUSTIN CHALK)
01-0558 *GASOLINE ** 5000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *MILAM	ROCKDALE *VARIOUS
01-0615 *GASOLINE ** 50	PHOENIX PROCESSING SYSTEMS, INC. *P O BOX 3595 **MIDLAND TX 79702	664130 *FRIO	HOPI/CDV CORBIN *PEARSALL
01-0619 *GASOLINE ** 3000	WARRIOR GAS CO. *SIX DESTA DR. STE 2025 **MIDLAND TX 79705	899005 *LA SALLE	BURNS *PEARSALL (AUSTIN CHALK)
01-0575 *GASOLINE ** 500	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *FRIO	BIG FOOT MINI GAS PLANT *BIG FOOT
01-0457 *GASOLINE ** 33660	VALERO SOUTH TEXAS PROCESSING CO *530 MCCULLOUGH AVE **SAN ANTONIO TX 78215	881262 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
01-0356 *GASOLINE ** 98343	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *BEXAR	SAN MARTIN *VARIOUS
01-0224 *GASOLINE ** 23080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
<u>DISTRICT 2</u>			
02-0681 *GASOLINE ** 12350	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *LIVE OAK	LIVE OAK *VARIOUS
02-0183 *GASOLINE ** 175000	ASSOCIATED NATURAL GAS, INC. *1401 SEVENTEENTH ST., STE 600 **DENVER CO 80202	035525 *LAVACA	WILCOX *N/A
02-0515 *GASOLINE ** 17919	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *VICTORIA	VICTORIA *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

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02-0786 *GASOLINE ** 80000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *LIVE OAK	THREE RIVERS *AWPARD
02-0041 *GASOLINE ** 25000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CALHOUN	HEYSER *HEYSER
02-0042 *GASOLINE ** 235000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0053 *GASOLINE ** 161000	FORMOSA HYDROCARBONS CO., INC. *P.O. BOX 769 **POINT COMFORT TX 77978	276974 *CALHOUN	POINT COMFORT OPERATIONS *SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
02-0607 *GASOLINE ** 31899	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0608 *GASOLINE ** 29442	H & D OPERATING COMPANY *LAMBERT PLAZA **REFUGIO TX 78377	340213 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TOM O'CONNOR
02-0090 *GASOLINE ** 5759	H & D OPERATING COMPANY *LAMBERT PLAZA **REFUGIO TX 78377	340213 *REFUGIO	ROCHE *ROCHE
02-0167 *GASOLINE ** 45000	HOUSTON PIPE LINE COMPANY *P.O. BOX 1188 **HOUSTON TX 77251-1188	404550 *BEE	TULETA *VARIOUS
02-0668 *GASOLINE ** 20000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *LIVE OAK	LIVE OAK *CHARLINE
02-0798 *GASOLINE ** 60000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *BEE	BEE COUNTY GAS PLANT *VARIOUS
02-0130 *GASOLINE ** 158225	MERIDIAN MINERALS COMPANY *801 CHERRY SREET **FORT WORTH TX 76102	561142 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0558 *GASOLINE ** 5007	PENNZOIL EXPLORATION & PROD. CO. *P.O. BOX 1119 **PORTLAND TX 78374	652352 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0678 *GASOLINE ** 20000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *LIVE OAK	GEORGE WEST PLANT *FANT & LIMES
02-0088 *GASOLINE ** 40000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0714 *GASOLINE ** 1500	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *LIVE OAK	THREE RIVERS GAS PROCESSING PLT. *KARON, KITTLE WEST
02-0502 *GASOLINE ** 136737	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *DE WITT	ARMSTRONG (GOHLKE JACKSON) *VARIOUS
<u>DISTRICT 03</u>			
03-0940 *GASOLINE ** 20000	AMAX GAS GATHERING INC. *P O BOX 42806 **HOUSTON TX 77042	016862 *WHARTON	WHARTON COUNTY GAS PROCESSING PL *SHANGHAI & EL CAMPO
03-1021 *GASOLINE ** 25000	AMERADA HESS CORPORATION *P O BOX 1633 **VIDOR TX 77662	016980 *ORANGE	VIDOR GAS PLANT *VIDOR AMES
03-0378 *GASOLINE ** 62914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE
03-0183 *GASOLINE ** 570000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *BRAZORIA	OLD OCEAN *OLD OCEAN
03-0150 *GASOLINE ** 70000	APACHE CORPORATION *19315 N HWY 35 **ALVIN TX 77511	027200 *BRAZORIA	HASTINGS GASOLINE PLANT *HASTINGS, EAST; HASTINGS, WEST
03-1013 *GASOLINE ** 6480	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 STE 1000 **SAN ANTONIO TX 78216-7454	028653 *BRAZOS	BRYAN COMPRESSOR STATION *GIDDINGS
03-1045 *GASOLINE ** 30000	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 STE 1000 **SAN ANTONIO TX 78216-7454	028653 *BURLESON	SOMERVILLE *GIDDINGS, CALDWELL

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0685 *GASOLINE ** 50000	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 STE 1000 **SAN ANTONIO TX 78216-7454	028653 *FAYETTE	LEAR (T.A.M.) *AUSTIN CHALK
03-0722 *GASOLINE ** 15000	AQUILA SOUTHWEST PIPELINE CORP. *100 NE LOOP 410 STE 1000 **SAN ANTONIO TX 78216-7454	028653 *FAYETTE	LA GRANGE *GIDDINGS, CALDWELL
03-0128 *GASOLINE ** 50000	ARCO OIL & GAS CO. *P O BOX 219276 **HOUSTON TX 77218	029340 *HARDIN	SILSBEE GAS PLANT *SILSBEE
03-0047 *GASOLINE ** 18000	ARCO OIL & GAS CO. *P O BOX 219276 **HOUSTON TX 77218	029340 *LIBERTY	HULL GAS PLANT *MERCHANT AND HULL
03-0566 *GASOLINE ** 4000	ATAPCO *1221 LAMAR ST., STE. 1000 **HOUSTON TX 77010-3015	035633 *AUSTIN	NEW ULM DEHDY.UNIT *NEW ULM
03-0822 *GASOLINE ** 3000	BRUIN PETROLEUM, INC. *25025 I-45 NORTH SUITE 470. **SPRING TX 77380-3038	103460 *SAN JACINTO	URBANA PLANT *URBANA
03-0700 *GASOLINE ** 1500	EDISTO RESOURCES CORPORATION *2121 SAN JACINTO, STE. 2600 **DALLAS TX 75201	243294 *LEON	OSR-HALLIDAY UNIT LPG *HALLIDAY (WOODBINE)
03-0773 *GASOLINE ** 30000	ENDEVCO NATURAL GAS COMPANY *8080 N. CENTRAL EXPWY, LB 47 **DALLAS TX 75206	251917 *BRAZORIA	BEAR WALLOW GASOLINE PLANT *VARIOUS
03-0167 *GASOLINE ** 40000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *FORT BEND	THOMPSON COMPRESSOR STATION *THOMPSON
03-0022 *GASOLINE ** 200000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0041 *GASOLINE ** 1260000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WALLER	KATY *KATY

TABLE 24
GASOLINE PLANTS IN TEXAS

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03-0088 *GASOLINE ** 275000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC
03-0873 *GASOLINE ** 3000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *ORANGE	SABINE LAKE GAS PLANT *SABINE LAKE
03-0759 *GASOLINE ** 16000	FAYETTE COUNTY GATHERING SYSTEM *100 N E LOOP 410 SUITE 1000 **SAN ANTONIO TX 78216-4741	263898 *FAYETTE	PLUM COMP. STATION *GIDDINGS (AUSTIN CHALK)
03-0703 *GASOLINE ** 22782	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *FAYETTE	GIDDINGS *GIDDINGS
03-0830 *GASOLINE **	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *FAYETTE	QUARRY *GIDDINGS (AUSTIN CHALK)
03-0543 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *GALVESTON	GALVESTON *VARIOUS
03-0544 *GASOLINE ** 20000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *POLK	SEVEN OAKS PLANT *VARIOUS
03-0969 *GASOLINE ** 40000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *MADISON	MADISON *VARIOUS
03-0736 *GASOLINE ** 5000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *MADISON	MADISONVILLE *NORTH ZULCH
03-0760 *GASOLINE ** 20000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JEFFERSON	GUM ISLAND *GUM ISLAND FIELD
03-0761 *GASOLINE ** 10000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JEFFERSON	PORT ARTHUR *TX SCHOOL LAND BOARD BLOCK 14L
03-0831 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *BRAZOS	BRYAN-HICKS *VARIOUS

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GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0848 *GASOLINE ** 5000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *BRAZOS	WELLBORN GAS PLANT *BRYAN WOODBRIME & BUDA
03-0725 *GASOLINE ** 75000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JEFFERSON	WINNIE *VARIOUS
03-0276 *GASOLINE ** 150000	MARATHON OIL COMPANY *P O BOX 3128 ATTN T.H. NESLER **HOUSTON TX 77253	525380 *MATAGORDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0864 *GASOLINE ** 2000	MATADOR PIPELINE, LTD. *P. O. BOX 45872 **HOUSTON TX 77245-5872	533015 *HARDIN	BASHARA COMPRESSOR STATION *SARATOGA
03-0342 *GASOLINE ** 22531	MIDCON TEXAS PIPELINE CORP. *P O BOX 740 **SHAMROCK TX 79079	564745 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0005 *GASOLINE ** 68500	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MONTGOMERY	LAKE CREEK COMPRESSOR PLANT *LAKE CREEK AND PINEHURST
03-0900 *GASOLINE ** 2800	NATURAL GAS PIPELINE PARTNERS *P O BOX 353 **BRYAN TX 77806	600972 *BRAZOS	SANDY POINT PLANT *KURTEN-GEORGETOWN, KURTEN-BUDA
03-1009 *GASOLINE ** 500	NORTHFIELD ENTERPRISES *P.O. BOX 3403 **BRYAN TX 77805	614552 *BRAZOS	NORTH BRYAN *KURTEN/BUDA
03-0746 *GASOLINE ** 1500	PECOS PIPELINE SYSTEM *P.O. BOX 4000 **SPRING TX 77387	649253 *MADISON	MIDWAY *MADLEON
03-0777 *GASOLINE ** 1320	RISEDEN SERVICES, INC. *8 GREENWAY PLAZA STE 600 **HOUSTON TX 77046	712948 *HARRIS	NORTH HOUSTON *VARIOUS
03-0741 *GASOLINE ** 250000	SEAGULL PROCESSING COMPANY *1001 FANNIN, STE 1700 **HOUSTON TX 77002	761726 *MATAGORDA	MATAGORDA GAS PLANT *CAVALLO
03-0345 *GASOLINE ** 250000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA

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03-0216 *GASOLINE ** 11000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *MATAGORDA	BAY CITY BOOSTER STATION *BAY CITY
03-1025 *GASOLINE ** 20000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *BRAZORIA	CHOCOLATE BAYOU GAS PLANT *CHOCOLATE BAYOU
03-0984 *GASOLINE ** 1000	TORCH OPERATING COMPANY *1221 LAMAR STE 1600 **HOUSTON TX 77010	862594 *LIBERTY	MARTHA *MARTHA, S E
03-0753 *GASOLINE ** 35000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *BRAZOS	BRYAN GAS PLANT *GIDDINGS
03-0719 *GASOLINE ** 65000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *BURLESON	A & M *CALDWELL, GIDDINGS
03-0038 *GASOLINE ** 62000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *MONTGOMERY	CONROE GAS PLANT *CONROE
03-0397 *GASOLINE ** 13000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0401 *GASOLINE ** 33000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0937 *GASOLINE ** 40000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CHAMBERS	MONT BELVIEU FRACTIONATION *VARIOUS
<u>DISTRICT 04</u>			
04-1122 *GASOLINE ** 15000	ABRAXAS PRODUCTION CORPORATION *P O BOX 17485 **SAN ANTONIO TX 78217	003140 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-3477 *GASOLINE ** 1300	ABRAXAS PRODUCTION CORPORATION *P O BOX 17485 **SAN ANTONIO TX 78217	003140 *SAN PATRICIO	E. WHITE POINT CRYOGENIC PLANT *WHITE POINT, EAST

TABLE 24
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04-1349 *GASOLINE ** 1168	BENNETT, MILLS ESTATE *P.O. BOX 19642 **HOUSTON TX 77224	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-0271 *GASOLINE ** 40000	BRISTOL RESOURCES CORPORATION *RT. 1, BOX 134 **TAFT TX 78390	093548 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1575 *GASOLINE ** 80000	DAVIS, J.L. - ROBSTOWN GAS PLANT *211 NORTH COLORADO **MIDLAND TX 79701	204862 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1635 *GASOLINE ** 44400	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *NUECES	ROBSTOWN *VARIOUS
04-1533 *GASOLINE ** 55500	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *SAN PATRICIO	GREGORY *VARIOUS
04-3455 *GASOLINE ** 3000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *WEBB	ENCINAL *VARIOUS
04-3569 *GASOLINE ** 60000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *NUECES	MAGNOLIA CITY *VARIOUS
04-1201 *GASOLINE ** 1725000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1629 *GASOLINE ** 38000	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *STARR	RIO GRANDE DRY BED PROCESS'G PLT *ZAPATA-STARR CO
04-3666 *GASOLINE ** 145000	JAVELINA COMPANY *9 E GREENWAY PLAZA **HOUSTON TX 77046	430350 *NUECES	JAVELINA GAS PLANT *VARIOUS
04-1076 *GASOLINE ** 2327	KAMLOK OIL & GAS, INC. *P O BOX 40262 **HOUSTON TX 77240-0242	450121 *NUECES	LUBY GASOLINE PLANT *LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
04-3665 *GASOLINE ** 2000	MAGNOLIA HYDROCARBONS CORP. *PO BOX 6297 **SHREVEPORT LA 71136-6297	521521 *JIM HOGG	EL MESQUITE *EL MESQUITE

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1625 *GASOLINE ** 232318	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-1166 *GASOLINE ** 29354	ORYX ENERGY COMPANY *P.O. BOX 2880 **DALLAS TX 75221-2880	627127 *JIM WELLS	CANALES PLANT *TIJERINA-CANALES-BLUCHER
04-3603 *GASOLINE ** 1000	PI ENERGY, INC. *333 CLAY STREET SUITE 4310 **HOUSTON TX 77002	664190 *SAN PATRICIO	RED FISH BAY GAS PLT *RED FISH BAY
04-3567 *GASOLINE ** 3000	TEJAS GAS CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	841280 *ARANSAS	COPANO BAY GAS PLANT *MATAGORDA 721-L
04-1686 *GASOLINE ** 22000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP
04-3484 *GASOLINE ** 23000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *SAN PATRICIO	ODEM GAS PROCESSING (CRYOGENIC) *ODEM
04-1699 *GASOLINE ** 6909	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER
04-1054 *GASOLINE ** 220000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-0668 *GASOLINE ** 125000	VALERO SOUTH TEXAS PROCESSING CO *530 MCCULLOUGH AVE **SAN ANTONIO TX 78215	881262 *STARR	DELMITA *SUN
04-1577 *GASOLINE ** 34625	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *DUVAL	SCHILLING *VARIOUS
04-3447 *GASOLINE ** 144000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *NUECES	SHOUP *VARIOUS
04-3493 *GASOLINE ** 125000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *HIDALGO	GILMORE *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-3700	VALERO HYDROCARBONS, L. P.	881273	THOMPSONVILLE PLANT
*GASOLINE	*BOX 500	*WEBB	*
** 250000	**SAN ANTONIO TX 78292		
<u>DISTRICT 05</u>			
05-1620	BIRTHRIGHT GAS PROCESSING LTD.	072415	BIRTHRIGHT
*GASOLINE	*RT. 1, BOX 102	*HOPKINS	*BIRTHRIGHT, BRANTLEY JACKSON, BRANTLEY JACKSON W.
** 15000	**DIKE TX 75437		
05-1848	BRUIN PETROLEUM, INC.	103460	SOUTH TRINIDAD
*GASOLINE	*25025 I-45 NORTH SUITE 470	*HENDERSON	*SOUTH TRINIDAD (RODESSA)
** 12000	**SPRING TX 77380-3038		
05-1383	ENSERCH PROCESSING PARTNERS, LTD	253208	TRINIDAD PROCESSING PLANT
*GASOLINE	*BOX 107	*HENDERSON	*MAIN LINE H.P. GAS
** 73012	**GORDON TX 76453		
05-0635	HUNT OIL COMPANY	416330	FAIRWAY GAS PLANT
*GASOLINE	*1445 ROSS AT FIELD, FOUNTAIN PL.	*HENDERSON	*FAIRWAY (JAMES LINE) UNIT
** 160000	**DALLAS TX 75202-2785		
05-2121	LIQUID ENERGY CORPORATION	502760	ALABAMA FERRY
*GASOLINE	*BOX 790	*LEON	*ALABAMA FERRY GLENROSE D, WEST
** 500000	**MINERAL WELLS TX 76067		
05-2214	PALMER PETROLEUM INC.	636222	AVENTURA RANCH GASOLINE PLT
*GASOLINE	*401 EDWARDS ST., STE. 1400	*VAN ZANDT	*AVENTURA RANCH (JAMES LINE)
** 6000	**SHREVEPORT LA 71101-3143		
05-1491	PHILLIPS, JACK L.	663080	NAN SU GAIL REFRIGERATION
*GASOLINE	*DRAWER 392	*FREESTONE	*NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
** 473	**GLADEWATER TX 75647		
05-2033	TENISON OIL COMPANY	841409	BRADEL GAS PLANT
*GASOLINE	*DRAWER V	*FREESTONE	*MICHAEL BIRCH , MICHAEL BIRCH <9RODESSA LOWER)
** 12000	**FREER TX 78357		
05-2040	TEXACO E & P INC.	844118	STREETMAN GAS PROCESSING PLT.
*GASOLINE	*P O BOX 3109	*FREESTONE	*VARIOUS
** 7500	**MIDLAND TX 79702		
05-1850	TRIDENT NGL, INC.	869215	EUSTACE
*GASOLINE	*P O BOX 4152	*HENDERSON	*EUSTACE
** 70000	**ODESSA TX 79760		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-1567 *GASOLINE ** 30000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *VAN ZANDT	MYRTLE SPRINGS *SMACKOVER
05-0393 *GASOLINE ** 15000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5981	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO
<u>DISTRICT 06</u>			
06-2240 *GASOLINE ** 28814	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *HARRISON	BLOCKER GAS PROCESSING PLANT *BLOCKER, ROSBOROUGH SPRINGS
06-2013 *GASOLINE ** 5000	ARCADIA EXPL. & PROD. COMPANY *3300 S BROADWAY AVE #208 **TYLER TX 75701-7849	028724 *SMITH	DEAN GASOLINE PLANT *ANN MCKNIGHT
06-0786 *GASOLINE ** 35000	ARCO OIL & GAS CO. *P O BOX 219276 **HOUSTON TX 77218	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-1731 *GASOLINE ** 18000	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1302 *GASOLINE ** 2500	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *MARION	JEFFERSON *RODESSA
06-1303 *GASOLINE ** 210000	ARKLA, INC. *BOX 21734 %JIM DAVIS **SHREVEPORT LA 71151	030802 *HARRISON	WASKOM *WASKOM
06-1979 *GASOLINE ** 1420	BRUIN PETROLEUM, INC. *25025 I-45 NORTH SUITE 470 **SPRING TX 77380-3038	103460 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF (WOODBINE), NEUHOFF (COTTON VALLEY S)
06-2245 *GASOLINE **	DELHI GAS PIPELINE CORPORATION *14933 HWY 155 S **TYLER TX 75703	212300 *SMITH	NORTHGATE-ENTEX *

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1862 *GASOLINE ** 31000	DELHI GAS PIPELINE CORPORATION *14933 HWY 155 S **TYLER TX 75703	212300 *GREGG	LONGVIEW *VARIOUS
06-1310 *GASOLINE ** 110000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-0741 *GASOLINE ** 25000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-0473 *GASOLINE ** 40000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-2229 *GASOLINE ** 2000	FORTSON OIL COMPANY *301 COMMERCE ST STE 3301 **FORT WORTH TX 76102-4133	278563 *RUSK	PRICE COMPRESSOR STATION *JARED, MISTER SHINGLE REDWINE
06-0655 *GASOLINE ** 40000	G. Q. JOINT VENTURE *4200 E SKELLY DR SUITE 560 **TULSA OK 74135	292270 *WOOD	QUITMAN *QUITMAN
06-2148 *GASOLINE ** 3000	INTRASTATE GAS GATHERING, INC. *P O BOX 9857 **SPRING TX 77387	425630 *HOUSTON	NORTH MANIFORD PLANT *FT TRINIDAD (GLENROSE), FT TRINIDAD (GLENROSE UPPE
06-2235 *GASOLINE ** 9000	J-W OPERATING CO. *BOX 1689 **UVALDE TX 78801	427960 *SMITH	TYLER *LORETTA ROSE
06-1467 *GASOLINE ** 1722	KP EXPLORATION, INC. *2910 CITICORP CENTER **HOUSTON TX 77002	448925 *SMITH	SHAMBURGER LAKE *SHAMBURGER LAKE
06-0805 *GASOLINE ** 12000	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY
06-2251 *GASOLINE ** 6000	MAGGS, L.C. *305 S. BROADWAY SUITE 505 **TYLER TX 75702	521357 *GREGG	MOONROCK COMPRESSOR STATION *MOONROCK
06-2140 *GASOLINE ** 2100	ORYX ENERGY COMPANY *P.O. BOX 2880 **DALLAS TX 75221-2880	627127 *SMITH	BREEDLOVE ROGERS *BLACK FORK CREEK

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1263 *GASOLINE ** 100000	OXY USA INC. *BOX 27570 **HOUSTON TX 77227	630591 *PANOLA	PANOLA *PANOLA
06-1332 *GASOLINE ** 11574	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *HARRISON	WOODLAWN *WOODLAWN
06-1974 *GASOLINE ** 1603	PINEWOOD GAS COMPANY *P O BOX 479 **DALLAS TX 75221	665666 *SMITH	PINEWOOD GAS PLANT *CHAPEL HILL (TRAVIS PEAK)
06-2254 *GASOLINE ** 10000	SONAT EXPLORATION COMPANY * P O BOX 12878 **OKLAHOMA CITY OK 73157-2878	801640 *SAN AUGUSTINE	NEEDMORE PLANT *BROOKLAND
06-2261 *GASOLINE ** 3000	SONAT EXPLORATION COMPANY * P O BOX 12878 **OKLAHOMA CITY OK 73157-2878	801640 *NEWTON	GSU DRIP STATION *BROOKELAND
06-2242 *GASOLINE ** 3000	SONAT EXPLORATION COMPANY * P O BOX 12878 **OKLAHOMA CITY OK 73157-2878	801640 *JASPER	CUMMINGS PLANT *BROOKLAND
06-2174 *GASOLINE ** 2000	TEAL GATHERING COMPANY *P.O. BOX 21734 **SHREVEPORT LA 71151	840853 *PANOLA	PANOLA PROCESSING PLANT *CARTHAGE
06-0027 *GASOLINE ** 50000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *FRANKLIN	NEW HOPE *NEW HOPE SMACKOVER
06-1715 *GASOLINE ** 72569	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1841 *GASOLINE ** 56000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *HOUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1262 *GASOLINE ** 50000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1333 *GASOLINE ** 210000	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *PANOLA	EAST TEXAS *CARTHAGE

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-0820 *GASOLINE ** 15000	USAGAS PIPELINE COMPANY *1108 N KILGORE **KILGORE TX 75662	879273 *CASS	MCLEOD (FORMERLY LODI) *RODESSA
<u>DISTRICT 7B</u>			
7B-0029 *GASOLINE ** 6000	BEXAR OPERATING CO. *5168 BROADWAY STE #9 **SAN ANTONIO TX 78209	068455 *STEPHENS	ELIASVILLE *ELIASVILLE
7B-0867 *GASOLINE ** 150000	CENTURION OPERATING CORPORATION *P O BOX 3099 ATTN: CLEVA PINSON **BROWNWOOD TX 76803	141644 *BROWN	SPARTAN PLANT #1 *BROWN COUNTY REGULAR
7B-0686 *GASOLINE ** 3000	CHRISTIE GAS CORPORATION *BARTON OAKS PLZ II #515 %DOTTIE **AUSTIN TX 78746	151605 *ERATH	GRIMSHAW *VARIOUS
7B-0670 *GASOLINE ** 500	CITATION OIL & GAS CORP. *BOX 1966 **OZONA TX 76943	154235 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR
7B-0532 *GASOLINE ** 10128	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0106 *GASOLINE ** 15433	DAVIS, J.L.-CLAYTONVILLE GAS PLT *211 N. COLORADO **MIDLAND TX 79701	204826 *FISHER	CLAYTONVILLE *CLAYTONVILLE
7B-0892 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	BOSCAR *STEPHANS COUNTY REG.
7B-0784 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	STEVENSON-JONES *VARIOUS
7B-0788 *GASOLINE ** 100	DEL-MAR PETROLEUM *1000 N BRECKENRIDGE AVE **BRECKENRIDGE TX 76424	212930 *STEPHENS	WALKER-CALDWELL *VARIOUS
7B-0750 *GASOLINE ** 3500	EMPIRE PIPELINE CORPORATION *P.O. BOX 303 **LEBANON MO 65536	251490 *HOOD	CRESSON *GRANBURY, NE (ATOKA), GRNABURY, NE (MARBLE FALLS)

TABLE 24
GASOLINE PLANTS IN TEXAS

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7B-0708 *GASOLINE ** 6055	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *COLEMAN	SANTA ANNA *MAIN LINE
7B-0078 *GASOLINE ** 60000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *PARKER	SPRINGTOWN *SPRINGTOWN
7B-0104 *GASOLINE ** 5194	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *EASTLAND	RANGER *VARIOUS
7B-0042 *GASOLINE ** 37968	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
7B-0013 *GASOLINE ** 8779	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *EASTLAND	PUEBLO *MAIN LINE
7B-0782 *GASOLINE ** 6000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *COLEMAN	NOVICE *VARIOUS
7B-0494 *GASOLINE ** 5000	FAGADAU ENERGY CORPORATION *2323 BRYAN, LB 119 **DALLAS TX 75201	257680 *STEPHENS	POSSUM KINGDOM *JILL "N"
7B-0367 *GASOLINE ** 2428	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
7B-0425 *GASOLINE ** 1055	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0613 *GASOLINE ** 4211	GEOFFROY GAS SYSTEMS *305 CAMP CRAFT RD, ST 100-A **AUSTIN TX 78746	300761 *HOOD	TOLAR *LIPAN 8STRAWN9
7B-0610 *GASOLINE ** 7500	GULF ENERGY PIPELINE COMPANY *1301 MCKINNEY, STE. 700 **HOUSTON TX 77010	338088 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
7B-0648 *GASOLINE ** 1000	GULF ENERGY GATH. & PROC. CORP. *1301 MCKINNEY #700 **HOUSTON TX 77010	338092 *PALO PINTO	PALO PINTO *PALO PINTO

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0620 *GASOLINE ** 10000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *EASTLAND	CISCO *VARIOS
7B-0628 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PARKER	SPRINGTOWN *VARIOUS
7B-0504 *GASOLINE ** 30000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PALO PINTO	LONE CAMP *VARIOUS
7B-0593 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *COMANCHE	HUCKABAY *VARIOUS
7B-0403 *GASOLINE ** 5000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *EASTLAND	RANGER *VARIOUS
7B-0372 *GASOLINE ** 35000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS
7B-0775 *GASOLINE ** 2000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *CALLAHAN	COTTONWOOD *VARIOUS
7B-0673 *GASOLINE ** 561	LPV PRODUCTION COMPANY *P.O. BOX 6042 **LUBBOCK TX 79493-6042	511725 *CALLAHAN	ROGERS COMPRESSOR STATION *BOWNE (CADDO) BOWNE (CONGL.)
7B-0879 *GASOLINE ** 350	PG&E RESOURCES COMPANY *6688 N CENTRAL EXPWY STE 1000 **DALLAS TX 75206-3922	630794 *STONEWALL	EAST RIVER VAPOR RECOVERY UNIT *KATZ, KATZ (5100)
7B-0880 *GASOLINE ** 350	PG&E RESOURCES COMPANY *6688 N CENTRAL EXPWY STE 1000 **DALLAS TX 75206-3922	630794 *STONEWALL	SOUTHWEST RIVER VAPOR RECOVERY U *KATZ, KATZ (5100), KATZ (DAY)
7B-0027 *GASOLINE ** 15000	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *SHACKELFORD	PLANT 1 IBEX *TBEX, SHACKELFORD CO., REG.
7B-0727 *GASOLINE ** 10000	RANGER GATHERING CORPORATION *10000 IH 10 WEST STE 200 **SAN ANTONIO TX 78230	691720 *EASTLAND	RANGER (REFRIGERATION PLANT) *RANGER

TABLE 24
GASOLINE PLANTS IN TEXAS

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7B-0637 *GASOLINE ** 15000	RICHARDSON, SID CARBON & GAS CO. *5030 E. UNIVERSITY, STE. C-104 **ODESSA TX 79762	709175 *FISHER	ESKOTA PLANT *ESKOTA
7B-0893 *GASOLINE ** 1500	RICHEY OPERATING, INC. *P.O. BOX 2005 **TYLER TX 75710	709680 *BROWN	PHILLIPS PLANT *J.S. LEWIS (MARBLE FALLS)
7B-0884 *GASOLINE ** 150	SPARTAN OIL CORPORATION *984 WASHINGTON BLVD **ABILENE TX 79601	807860 *BROWN	SPARTAN NO. 3 *BROWN CO. REG.
7B-0885 *GASOLINE ** 150	SPARTAN OIL CORPORATION *984 WASHINGTON BLVD **ABILENE TX 79601	807860 *BROWN	SPARTAN NO. 4 *BROWN CO. REG.
7B-0583 *GASOLINE ** 17746	TAURUS ENERGY CORP. *RT. 4, BOX 105 **CISCO TX 76437	837140 *CALLAHAN	SHACKELFORD *VARIOUS
7B-0684 *GASOLINE ** 532	TIERRA EXPLORATION INC. *800 W. WALL #C **MIDLAND TX 79701	859945 *COLEMAN	COLEMAN COMPRESSOR STATION *COLEMAN, S. "BRENEKE"
7B-0050 *GASOLINE ** 6000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *STEPHENS	BRECKENRIDGE *STEPHENS, PARKS, REGULAR, NECESSITY
7B-0556 *GASOLINE ** 12000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *SHACKELFORD	SHACKELFORD *VARIOUS
7B-0688 *GASOLINE ** 30000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *EASTLAND	W. D. NOEL PLANT *VARIOUS
<u>DISTRICT 7C</u>			
7C-0022 *GASOLINE ** 3036200	AMAX OIL & GAS INC. *P. O. BOX 42806 **HOUSTON TX 77042	016859 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0038 *GASOLINE ** 9415	AMAX OIL & GAS INC. *P. O. BOX 42806 **HOUSTON TX 77042	016859 *REAGAN	ROCKER B-1 *SPRABERRY

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0047 *GASOLINE ** 15000	ARCO OIL & GAS CO. *P O BOX 219276 **HOUSTON TX 77218	029340 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0286 *GASOLINE ** 250	ATAPCO *1221 LAMAR ST., STE. 1000 **HOUSTON TX 77010-3015	035633 *COKE	HIGGINS RANCH *HIGGINS RANCH (CANYON))
7C-0256 *GASOLINE ** 700	BELVAN CORP. *P O BOX 2696 **MIDLAND TX 79702	064064 *CROCKETT	MIDWAY LANE PROCESSING PLANT *SEE SEC VI
7C-0138 *GASOLINE ** 15000	BRUIN PETROLEUM, INC. *25025 I-45 NORTH SUITE 470 **SPRING TX 77380-3038	103460 *SUTTON	CLARKSON *VARIOUS
7C-0036 *GASOLINE ** 41130	C & L PROCESSORS PARTNERSHIP *P O BOX 4000 **SPRING TX 77387-4000	120576 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0031 *GASOLINE ** 10000	CITATION OIL & GAS CORP. *BOX 1966 **OZONA TX 76943	154235 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0013 *GASOLINE ** 25000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *IRION	MERTZON GAS PRODUCTS PLANT *DOVE CREEK, BROOKS, MERTZON
7C-0097 *GASOLINE ** 25000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0151 *GASOLINE ** 15000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *SCHLEICHER	BAILEY GAS PLANT *VELREX, ELDORADO
7C-0113 *GASOLINE ** 6000	DAVIS, J.L.-BIG LAKE GASOLNE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0230 *GASOLINE ** 14000	DAVIS, J.L.-CONCHO GASOLINE PLT *211 N. COLORADO **MIDLAND TX 79701	204827 *CONCHO	CONCHO GASOLINE PLANT *VARIOUS
7C-0179 *GASOLINE ** 10000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *IRION	MIDDLE CONCHO *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0043 *GASOLINE ** 50000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *SUTTON	SONORA *SAWYER
7C-0283 *GASOLINE ** 210	GEOFFROY GAS SYSTEMS *305 CAMP CRAFT RD, ST 100-A **AUSTIN TX 78746	300761 *RUNNELS	CREWS COMPRESSOR STATION *CREWS
7C-0261 *GASOLINE ** 100000	HOBBS ENERGY CORPORATION *2814 CANYON CREEK **SAN ANGELO TX 76904	390563 *COKE	SCHUCH GAS PLANT *SCHUCH (CADDO) ELIZA BAKER, N. (CADDO)
7C-0274 *GASOLINE ** 12000	HUNT OIL COMPANY *1445 ROSS AT FIELD, FOUNTAIN PL. **DALLAS TX 75202-2785	416330 *UPTON	V.T. AMACKER-TIPPETT "A" POOL UN *AMACKER-TIPPETT, SW (WOLFCAMP)
7C-0073 *GASOLINE ** 11814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"
7C-0076 *GASOLINE ** 10000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *SUTTON	SUTTON COUNTY PLANT *VARIOUS
7C-0005 *GASOLINE ** 3600	MARATHON OIL COMPANY *P O BOX 3128 ATTN T.H. NESLER **HOUSTON TX 77253	525380 *TOM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0041 *GASOLINE ** 5056	NELEH GAS SYSTEM *211 N. COLORADO ST. **MIDLAND TX 79701	603652 *CROCKETT	TIPPETT *TIPPETT, CROSSETT, ROBERDEAU, EL CINCO
7C-0277 *GASOLINE ** 2500	ORIENT PIPELINE SYSTEMS, INC. *619 W. TEXAS, SUITE 400 **MIDLAND TX 79701	625620 *COKE	ORIENT PLANT *RED CREEK (CADDO), ELIZA BAKER (STRAWN), SCHUCH (CADD)
7C-0019 *GASOLINE ** 60000	OZONA GAS PROCESSING PLANT *P.O. BOX 42806 **HOUSTON TX 77042-2806	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0002 *GASOLINE ** 5500	PARALLEL PETROLEUM CORPORATION *P.O. BOX 10587 **MIDLAND TX 79702	639025 *SCHLEICHER	PAGE *PAGE
7C-0050 *GASOLINE ** 1939	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *CROCKETT	TODD PLANT *TODD ELKHORN

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0290 *GASOLINE ** 1000	PINTOR CORPORATION *14450 T C JESTER SUITE 120 **HOUSTON TX 77014	665708 *CROCKETT	PINTOR #1 *ADAMS-BAGGETT RANCH, HUDSPETH-STRAWN
7C-0268 *GASOLINE ** 400	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *RUNNELS	CREWS *BALLINGER NORTH COMMON POINT
7C-0195 *GASOLINE ** 810	PRONTO GAS CO., INC. *P.O. BOX 838 **ABILENE TX 79604	681445 *TOM GREEN	WALL PLANT *VARIOUS
7C-0194 *GASOLINE ** 2000	PYRAMID ENERGY, INC. *10101 REUNION PLACE SUITE 210 **SAN ANTONIO TX 78216-4156	684435 *TOM GREEN	K.W.B. GAS PLANT *K.W.B.(STRAWN), K.W.B.(STRAWN LO), K.W.B.(CANYON)
7C-0150 *GASOLINE ** 3438	ROCKLAND PIPELINE COMPANY *1000 LOUISIANA SUITE 2310 **HOUSTON TX 77002	723437 *TOM GREEN	CARLSBAD *HIGGINS RANCH FIELD
7C-0009 *GASOLINE ** 80000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0188 *GASOLINE ** 12166	STELLAR ENERGY CORPORATION *1800 WEST LOOP SOUTH SUITE 1000 **HOUSTON TX 77027	817304 *SUTTON	SUTTON CO. *VARIOUS
7C-0098 *GASOLINE ** 2300	STILES GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0291 *GASOLINE ** 20000	SULLIVAN, HOLLIS R. INC. *P.O. BOX 2506 **WICHITA FALLS TX 76307	828530 *CONCHO	CONCHO GAS PLANT *LONESOME DOVE II (KING SAND)
7C-0024 *GASOLINE ** 56000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *SCHLEICHER	ELDORADO GAS PLANT *HULLDALE
7C-0035 *GASOLINE ** 11977	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0263 *GASOLINE ** 10000	THOMPSON, J. CLEO *325 NORTH ST PAUL SUITE 4500 **DALLAS TX 75201-3993	855610 *CROCKETT	OZONA *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY *UPTON	PLANT NAME *FIELDS
7C-0196 *GASOLINE ** 90000	TRISTAR GAS COMPANY *8150 N. CENTRAL EXPWY, STE 1177 **DALLAS TX 75206-1805	871131 *UPTON	BENEDUM II *CALVIN, SPRAYBERRY, BENEDUM, STILES
7C-0185 *GASOLINE ** 36603	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *SUTTON	SONORA *VARIOUS
7C-0018 *GASOLINE ** 6000	WEST TEXAS GAS, INC. *211 N. COLORADO ST. **MIDLAND TX 79701	910285 *REAGAN	TEXON *BIG LAKE
7C-0011 *GASOLINE ** 169000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *REAGAN	MIDKIFF *SPRABERRY
7C-0042 *GASOLINE ** 50000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *UPTON	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS
7C-0044 *GASOLINE ** 25000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *COKE	PERKINS *VARIOUS
7C-0285 *GASOLINE ** 1000	WISER OIL COMPANY, THE *8115 PRESTON ROAD SUITE 400 **DALLAS TX 75225	933800 *CONCHO	AGARITTA GAS PLANT *AGARITTA (KING SAND), LONESOME DOVE II (KING SAND)
<u>DISTRICT 08</u>			
08-3430 *GASOLINE ** 5280	ADOBE GAS GATHERING & PROCESS.CO *1616 SOUTH VOSS SUITE 700 **HOUSTON TX 77057	008275 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN
08-3234 *GASOLINE ** 11897	ADOBE GAS GATHERING & PROCESS.CO *1616 SOUTH VOSS SUITE 700 **HOUSTON TX 77057	008275 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-0055 *GASOLINE ** 26000	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-0698 *GASOLINE ** 17766	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-0720 *GASOLINE ** 17000	AMERICAN CENTRAL GAS COS. INC. *5727 SOUTH LEWIS STE 600 **TULSA OK 74105	017950 *WARD	SEALY-SMITH *MONAHANS AND YARBROUGH-ALLEN
08-2589 *GASOLINE ** 30000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *WARD	ESTES PLANT *NORTH
08-2591 *GASOLINE ** 40000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *WINKLER	WALTON *WALTON
08-3021 *GASOLINE ** 35000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-0755 *GASOLINE ** 107000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40000	AMOCO PRODUCTION COMPANY *P.O. BOX 3092 **HOUSTON TX 77253	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-0642 *GASOLINE ** 140000	ARCO OIL & GAS CO. *P O BOX 219276 **HOUSTON TX 77218	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3384 *GASOLINE ** 57032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2424 *GASOLINE ** 5000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS
08-3247 *GASOLINE ** 1000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-1995 *GASOLINE ** 18000	ENRON GAS PROCESSING COMPANY *BOX 1188 STE 401 **HOUSTON TX 77001	253195 *CRANE	IMPERIAL GAS PLANT *ABELLS
08-2744 *GASOLINE ** 60000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CORDONA LAKE & SAND HILLS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY *WARD	PLANT NAME *FIELDS
08-3315 *GASOLINE ** 100000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-3501 *GASOLINE ** 7000	FINA OIL & CHEMICAL COMPANY *P. O. BOX 2990 **MIDLAND TX 79702	268321 *PECOS	MENDEL ESTATES GAS PLANT *MARALO WOLFCAMP
08-0250 *GASOLINE ** 80000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-1070 *GASOLINE ** 26000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-0053 *GASOLINE ** 380000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *ECTOR	GOLDSMITH *VARIOUS
08-3130 *GASOLINE ** 3500	HUNT OIL COMPANY *1445 ROSS AT FIELD, FOUNTAIN.PL. **DALLAS TX 75202-2785	416330 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-3473 *GASOLINE ** 20000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PECOS	SHEFFIELD *SHEFFIELD SOUTHWEST
08-2820 *GASOLINE ** 21602	MARATHON OIL COMPANY *P O BOX 3128 ATTN T.H. NESLER **HOUSTON TX 77253	525380 *PECOS	YATES GAS PLANT *YATES
08-2992 *GASOLINE ** 270000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *PECOS	WAHA PLANT *ATHEY, LOCKERIDGE, WORSHAM BAYER
08-3346 *GASOLINE ** 13336	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *STERLING	STERLING *CONGER (CANYON)
08-2285 *GASOLINE ** 205000	PHILLIPS PETROLEUM COMPANY *P O BOX 1967 ATTN M. A. BLASDEL **HOUSTON TX 77251-7367	663680 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0100 *GASOLINE ** 125000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3506 *GASOLINE ** 1800	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *PECOS	ARMADILLO GAS PLANT *THISTLE
08-3488 *GASOLINE ** 4000	SOUTHLAND ROYALTY COMPANY *801 CHERRY ST. **FORT WORTH TX 76102	805630 *STERLING	FLINT ESTATE *CONGER PENN
08-3482 *GASOLINE ** 2100	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *MIDLAND	BRADFORD RANCH PLANT *BRADFORD RANCH (ATOKA)
08-1100 *GASOLINE ** 48496	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *HOWARD	EAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-2694 *GASOLINE ** 21625	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *WINKLER	SOUTH KERMIT *KERMIT
08-3321 *GASOLINE ** 99646	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *PECOS	COYANOSA *VARIOUS
08-3007 *GASOLINE ** 75000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3433 *GASOLINE ** 197	UNION PACIFIC RESOURCES COMPANY *P.O. BOX 310 **CARTHAGE TX 75633	876645 *STERLING	SOUTH WEST CONGER *SO. WEST CONGER
08-3441 *GASOLINE ** 40000	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *STERLING	STERLING *VARIOUS
08-3417 *GASOLINE ** 42065	VALERO HYDROCARBONS, L. P. *BOX 500 **SAN ANTONIO TX 78292	881273 *GLASSCOCK	GARDEN CITY *VARIOUS
08-3350 *GASOLINE ** 13000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM
08-2886 *GASOLINE ** 150000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-2077	WARREN PETROLEUM COMPANY	898000	MONAHANS
*GASOLINE	*PO BOX 1589	*WARD	*NORTH WARD ESTATES
** 35000	**TULSA OK 74102		
<u>DISTRICT 8A</u>			
8A-0131	AMERADA HESS CORPORATION	016980	SEMINOLE CO2 RECOVERY PLANT
*GASOLINE	*P O BOX 1633	*GAINES	*SEMINOLE SAN ANDRES
** 17000	**VIDOR TX 77662		
8A-2100	AMERADA HESS CORPORATION	016980	ADAIR GAS PLANT
*GASOLINE	*P O BOX 1633	*TERRY	*ADAIR
** 4500	**VIDOR TX 77662		
8A-0078	AMOCO PRODUCTION COMPANY	020425	CEDAR LAKE UNIT FACILITY
*GASOLINE	*P.O. BOX 3092	*GAINES	*CEDAR LAKE
** 1255	**HOUSTON TX 77253		
8A-0132	AMOCO PRODUCTION COMPANY	020425	MALLET CO2 PLANT
*GASOLINE	*P.O. BOX 3092	*HOCKLEY	*SLAUGHTER
** 100000	**HOUSTON TX 77253		
8A-0140	AMOCO PRODUCTION COMPANY	020425	WASSON CO2 REMOVAL PLANT
*GASOLINE	*P.O. BOX 3092	*YOAKUM	*WASSON
** 100000	**HOUSTON TX 77253		
8A-0600	AMOCO PRODUCTION COMPANY	020425	SLAUGHTER GASOLINE PLANT
*GASOLINE	*P.O. BOX 3092	*HOCKLEY	*SLAUGHTER
** 23840	**HOUSTON TX 77253		
8A-0141	ARCO OIL & GAS CO.	029340	WILLARD CO2 SEPARATION PLANT
*GASOLINE	*P O BOX 219276	*YOAKUM	*WASSON SAN ANDRES, WILLARD UNIT
** 34000	**HOUSTON TX 77218		
8A-0134	GRAHAM ENERGY, LTD.	323007	CEDAR HILL
*GASOLINE	*2210 HWY 6 & 50 #208	*GARZA	*GARZA
** 5000	**GRAND JCT CO 81505		
8A-0143	HUNT OIL COMPANY	416330	BURNETT RANCH GAS PLANT
*GASOLINE	*1445 ROSS AT FIELD, FOUNTAIN PL.	*KING	*BURNETT RANCH FIELDS
** 20000	**DALLAS TX 75202-2785		
8A-1040	MOBIL PRODUCING TX. & N.M. INC.	572550	SALT CREEK
*GASOLINE	*P O BOX 312	*KENT	*SALT CREEK FIELD UNIT
** 24000	**KILGORE TX 75662		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0879 *GASOLINE ** 43500	ORYX ENERGY COMPANY *P.O. BOX 2880 **DALLAS TX 75221-2880	627127 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER
8A-2786 *GASOLINE ** 150000	ORYX ENERGY COMPANY *P.O. BOX 2880 **DALLAS TX 75221-2880	627127 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-0144 *GASOLINE ** 100	PHOENIX PROCESSING SYSTEMS, INC. *P O BOX 3595 **MIDLAND TX 79702	664130 *COCHRAN	MORTON *MRY (FUSSELMAN)
8A-0108 *GASOLINE ** 15000	RICHARDSON, SID CARBON & GAS CO. *5030 E. UNIVERSITY, STE. C-104 **ODESSA TX 79762	709175 *COTTLE	CHALK *STESCOTT
8A-0094 *GASOLINE ** 223000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2454 *GASOLINE ** 21498	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *SCURRY	FULLER GASOLINE PLANT *COGDELL
8A-2642 *GASOLINE ** 35000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASOLINE ** 3000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-0142 *GASOLINE ** 2000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *GAINES	NO. RILEY UNIT PLANT NO. 125 *NORTH RILEY
8A-0130 *GASOLINE ** 4000	WHITING PETROLEUM CORPORATION *1700 BROADWAY, #2300 **DENVER CO 80290-2301	920480 *YOAKUM	SABLE CO2 PROCESSING PLANT *SABLE SAN ANDRES
<u>DISTRICT 09</u>			
09-0080 *GASOLINE ** 1150	ALLIANCE NATURAL GAS, INC. *5735 PINELAND DRIVE STE 300 **DALLAS TX 75231	014161 *WILBARGER	ELECTRA *WICHITA & WILBARGER

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76450	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0357 *GASOLINE ** 1000	BRIDWELL OIL CO. *PO BOX 1830 **WICHITA FALLS TX 76307	092480 *CLAY	BRIDWELL RIVER RANCH GAS PROCESS *CLAY CO. REG
09-0267 *GASOLINE ** 1500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)
09-0094 *GASOLINE ** 3227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0058 *GASOLINE ** 9000	ECHO PRODUCTION, INC. *BOX 1210 **GRAHAM TX 76450	240125 *HARDEMAN	CONLEY *CONLEY, ODELL, THRASH, & OBENHAUS
09-0328 *GASOLINE ** 1500	ENERFIN RESOURCES II-92 L.P. *THREE RIVERWAY SUITE 1200 **HOUSTON TX 77056	251885 *ARCHER	STRUM *VOGTSBERGER
09-0092 *GASOLINE ** 642	ENERFIN RESOURCES II-92 L.P. *THREE RIVERWAY SUITE 1200 **HOUSTON TX 77056	251885 *JACK	JUPITER *BOONSVILLE BCG
09-0322 *GASOLINE ** 3000	ENMARK GAS GATHERING *16475 DALLAS PARKWAY, STE. 710 **DALLAS TX 75248-2661	252791 *GRAYSON	GRAYSON COUNTY REFRIGERATION PLT *POTTSBORO WEST; PERRIN, N AFE; SOUTH MAYD, NORTH
09-0321 *GASOLINE ** 1000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *HARDEMAN	REPRIEVE *VARIOUS
09-0302 *GASOLINE ** 30000	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *JACK	CHICO *VARIOUS
09-0256 *GASOLINE ** 10987	ENSERCH PROCESSING PARTNERS, LTD *BOX 107 **GORDON TX 76453	253208 *KNOX	GILLILAND *MAIN LINE
09-0307 *GASOLINE ** 100	FAST GAS, INC. *P.O. BOX 1100 **HOBBS NM 88240	263641 *JACK	FAST GAS COMPRESSOR *SEWELL

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0340 *GASOLINE ** 350	FORTSON OIL COMPANY *301 COMMERCE ST STE 3301 **FORT WORTH TX 76102-4133	278563 *MONTAGUE	MONTAGUE PLANT *SPECIAL K; DYEMOUND (STRAWN), BLUE MOUND (CONGL)
09-0334 *GASOLINE ** 5000	GOLDEN RESOURCES CORPORATION *8533 FERNDAL, STE. 204 **DALLAS TX 75238	312760 *CLAY	GOLDEN FIELDS GAS PLANT *BLUEGROVE, CLAY CO. REGULAR
09-0354 *GASOLINE ** 400	JDL GAS COMPRESSION COMPANY *HC 51 BOX 22 **HOLLIDAY TX 76366	430583 *ARCHER	HOFF SAPP SUCKER *BROCK & STRANGE (STRAWN SAND #1)
09-0261 *GASOLINE ** 750	JOHNSON & ERNST OPERATING CO. *813 8TH STREET SUITE 1200 **WICHITA FALLS TX 76301	436155 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0316 *GASOLINE ** 2000	KIBO COMPRESSOR CORP. *PO BOX BRC **WICHITA FALLS TX 76307	458815 *WILBARGER	KIBO GAS PLT. #1 *WILBARGER CO. REGULAR #1
09-0329 *GASOLINE ** 100	LEWIS OPERATING COMPANY *P.O. DRAWER 449 **WICHITA FALLS TX 76307	499984 *HARDEMAN	MCNABB GAS PLANT *F H MCNABB (MISSISSIPPIAN)
09-0062 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *WISE	BRIDGEPORT *BOONEVILLE BEND
09-0229 *GASOLINE ** 15000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0332 *GASOLINE ** 7500	MITCHELL ENERGY CORPORATION *2204 TIMBERLOCK PL **SPRING TX 77380	570655 *WISE	ASCCU CO2 RECYCLE FAC. *ALVORD SOUTH CADDO CONGL. UNIT
09-0120 *GASOLINE ** 7500	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0353 *GASOLINE ** 210	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	PARKER LIMESTONE *VARIOUS
09-0359 *GASOLINE **	PETROLEUM CONTROLS, INC. *P.O. BOX 4737 **WICHITA FALLS TX 76308	660258 *HARDEMAN	LOVELESS F *

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0350	PETROLEUM CONTROLS, INC.	660258	HBVJ PARKER
*GASOLINE	*P.O. BOX 4737	*HARDEMAN	*VARIOUS
** 210	**WICHITA FALLS TX 76308		
09-0351	PETROLEUM CONTROLS, INC.	660258	LEWIS MCNABB
*GASOLINE	*P.O. BOX 4737	*HARDEMAN	*VARIOUS
** 210	**WICHITA FALLS TX 76308		
09-0352	PETROLEUM CONTROLS, INC.	660258	LOVELESS #1
*GASOLINE	*P.O. BOX 4737	*HARDEMAN	*VARIOUS
** 210	**WICHITA FALLS TX 76308		
09-0358	PLAINS PETROLEUM OPERATING CO.	667867	NORTH KNOX CITY UNIT
*GASOLINE	*415 WEST WALL STE 1000	*KNOX	*KNOX CITY NORTH (CAYON)
** 250	**MIDLAND TX 79701		
09-0341	R & D PIPELINE COMPANY	685883	R&D SHERMAN PLANT
*GASOLINE	*5944 LUTHER LANE, STE 703	*GRAYSON	*SHERMAN
** 50000	**DALLAS TX 75225		
09-0333	SCAN GAS, INC.	750155	OLNEY GAS PROCESSING PLANT
*GASOLINE	*P.O. BOX 1327	*YOUNG	*VARIOUS
** 1500	**GRAHAM TX 76450		
09-0315	SIVELLS GAS, LTD.	785159	SIVELLS
*GASOLINE	*BOX 788	*COOKE	*SIVELLS BEND
** 1500	**DUNCAN OK 73533		
09-0158	TEXACO E & P INC.	844118	HANDY PROCESSING PLANT
*GASOLINE	*P O BOX 3109	*GRAYSON	*HANDY
** 2370	**MIDLAND TX 79702		
09-0227	TONKAWA GAS PROCESSING CO.	862150	DENTON PLANT
*GASOLINE	*BOX 6460	*DENTON	*VARIOUS
** 7215	**TYLER TX 75711		
09-0082	TRIDENT NGL, INC.	869215	CHICO
*GASOLINE	*P O BOX 4152	*WISE	*VARIOUS
** 60000	**ODESSA TX 79760		
09-0100	TRIDENT NGL, INC.	869215	GRAHAM
*GASOLINE	*P O BOX 4152	*YOUNG	*YOUNG COUNTY REGULAR
** 2035	**ODESSA TX 79760		
09-0305	TRIDENT NGL, INC.	869215	FLAT ROCK CREEK
*GASOLINE	*P O BOX 4152	*YOUNG	*NAPECO (MISS)
** 9000	**ODESSA TX 79760		

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0050 *GASOLINE ** 1700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	BRIDGEPORT GASOLINE PLANT *VARIOUS
09-0323 *GASOLINE ** 600	W. G. S. PROPERTIES, INC. *P O BOX 217 **JACKSBORO TX 76458	888123 *JACK	SIMPSON COMMON POINT *BRYSON EAST
09-0208 *GASOLINE ** 400	W W SUB INC. *1111 7TH ST **WICHITA FALLS TX 76301	888569 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
09-0097 *GASOLINE ** 36000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	NORTH SHERMAN (234) *SHERMAN
09-0304 *GASOLINE ** 7000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GRAYSON	SHERMAN *SOUTH MAHD N. E. FIELD
09-0066 *GASOLINE ** 26000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *COOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
<u>DISTRICT 10</u>			
10-1102 *GASOLINE ** 22000	AMAX GAS GATHERING INC. *P O BOX 42806 **HOUSTON TX 77042	016862 *WHEELER	KELTON *VARIOUS
10-0935 *GASOLINE ** 21452	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-1113 *GASOLINE ** 2000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *MOORE	BRENT RANCH *PANHANDLE (RED CAVE)
10-1029 *GASOLINE ** 3000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	GRAY COUNTY *VARIOUS
10-0021 *GASOLINE ** 3790	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	BRYAN COMPRESSOR STATION *SOUR

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-0912 *GASOLINE ** 116736	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS
10-0919 *GASOLINE ** 7759	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *CARSON	CARSON COUNTY GAS PROCESSING PLA *PANHANDLE
10-0071 *GASOLINE ** 60000	AMERICAN PROCESSING, L.P. *P O BOX 90 **AMARILLO TX 79105	018932 *POTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-1094 *GASOLINE ** 10000	ASHER RESOURCES *100 SANDAU RD #300 **SAN ANTONIO TX 78216-3635	034241 *MOORE	ASHER FEE (FORMERLY BAKER-TAYLOR *PANHANDLE MOORE COUNTY
10-0833 *GASOLINE ** 3147	ATHENA ENERGY, INC. *BOX 100 **SPEARMAN TX 79081	036051 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE
10-0955 *GASOLINE ** 1700	CAL-T OIL COMPANY *P.O. BOX 1028 **BORGER TX 79007	125954 *HUTCHINSON	CARVER WF GAS INJECTION *PANHANDLE-HUTCHINSON
10-0062 *GASOLINE ** 9246	CUF ENERGY, INC. *5080 SPECTRUM DR STE 809W **DALLAS TX 75248-4659	195819 *WHEELER	HACKBERRY CREEK *EAST PANHANDLE
10-0045 *GASOLINE ** 287000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *MOORE	DUMAS *WEST PANHANDLE
10-0046 *GASOLINE ** 213918	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *HANSFORD	SHERMAN *TEXAS HUGOTON
10-0049 *GASOLINE ** 150000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0052 *GASOLINE ** 75000	GPM GAS CORPORATION *4044 PENBROOK ST %MARTA SMITH **ODESSA TX 79762	319471 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0920 *GASOLINE ** 43500	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-1023 *GASOLINE ** 20000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *HUTCHINSON	CANADIAN RIVER PLANT *PANHANDLE-HUTCHINSON
10-1078 *GASOLINE ** 750	LIQUID RECOVERY SYSTEMS INC *2359 CHESTNUT **PAMPA TX 79065-2910	502788 *CARSON	WHITE DEER UNIT (LTX) *PANHANDLE
10-0041 *GASOLINE ** 132000	MAPCO NATURAL GAS LIQUIDS INC. *P O BOX 747 **FRITCH TX 79036	525246 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-0564 *GASOLINE ** 112000	MAPCO NATURAL GAS LIQUIDS INC. *P O BOX 747 **FRITCH TX 79036	525246 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-1121 *GASOLINE ** 200000	MAXUS EXPLORATION COMPANY *717 N HARWOOD #3300%COE **DALLAS TX 75201	534237 *MOORE	SUNRAY *W. PANHANDLE, HUGOTON, OCHILTREE
10-1081 *GASOLINE ** 25000	MCCLELLAND CREEK PROPERTIES, INC. *P O BOX 1578 **PAMPA TX 79066	540354 *GRAY	PROCESSING PLANT NO. 1 *PANHANDLE GARY COUNTY
10-1085 *GASOLINE ** 480	MCCLELLAND CREEK PROPERTIES, INC. *P O BOX 1578 **PAMPA TX 79066	540354 *GRAY	PROCESSING PLANT NO. 2 *PANHANDLE GRAY COUNTY
10-0059 *GASOLINE ** 120000	MESA OPERATING LTD PARTNERSHIP *P O BOX 2009 % DEANA R RAY **AMARILLO TX 79189	561825 *POTTER	FAIN STATION *WEST PANHANDLE
10-1041 *GASOLINE ** 3000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *HEMPHILL	FELDMAN GAS PLANT *FELDMAN
10-1086 *GASOLINE ** 480	MON CORP. *P.O. BOX 1916 **PAMPA TX 79066	574328 *GRAY	CASE LTX *PANHANDLE GRAY COUNTY
10-0076 *GASOLINE ** 114970	NATURAL GAS PIPELINE CO OF AMER. *RR 2 BOX 4853-G **LUFKIN TX 75901	600970 *MOORE	CP 170 *PANHANDLE
10-1082 *GASOLINE ** 2400	OXY USA INC. *BOX 27570 **HOUSTON TX 77227	630591 *CARSON	DEAHL B & C COMPRESSOR (LTX) FAC *PANHANDLE CARSON COUNTY

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0060 *GASOLINE ** 100000	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *CARSON	CARGRAY *WEST PANHANDLE
10-0069 *GASOLINE ** 30000	PARKER & PARSLEY GAS PROCESS. CO *P O BOX 3178 **MIDLAND TX 79702	640887 *CARSON	SCHAFER *PANHANDLE WEST
10-0043 *GASOLINE ** 17676	PHILLIPS 66 COMPANY *P O BOX 271 **BORGER TX 79008	661634 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE
10-1104 *GASOLINE ** 1200	RIATA ENERGY, INC. *P O BOX 19068 **AMARILLO TX 79114-1068	706407 *MOORE	SNEED GAS PLANT *PANHANDLE MOORE COUNTY
10-1031 *GASOLINE ** 10000	RIATA ENERGY, INC. *P O BOX 19068 **AMARILLO TX 79114-1068	706407 *POTTER	MASTERTON GAS PROCESSING PLANT *PANHANDLE
10-1099 *GASOLINE ** 12000	SEAGULL MIDCON INC. *PO BOX 15959 **AMARILLO TX 79105-0959	761707 *ROBERTS	NORTHWEST MENDOTA GAS PLANT *NORTHWEST MENDOTA & FLOWERS RANCH
10-1044 *GASOLINE ** 2000	SEMCO GAS, INC. *DRAWER V **FREER TX 78357	766390 *LIPSCOMB	SEMCO WEST-LIPSCOMB *FOLLETT WEST (CHEROKEE)
10-1109 *GASOLINE ** 210	SUNFLOWER ENERGY, INC. *P.O BOX 935 **PAMPA TX 79066-0935	829494 *CARSON	FEE LTX *PANHANDLE CARSON COUNTY
10-1071 *GASOLINE ** 2000	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *GRAY	MCLEAN GAS PLANT *MCLEAN-SECTION 68, BLOCK 23, H&GN RR SURVEY
10-0185 *GASOLINE ** 51925	TEXACO E & P INC. *P O BOX 3109 **MIDLAND TX 79702	844118 *OCHILTREE	SPEARMAN *HANSFORD & HANSFORD
10-1103 *GASOLINE ** 500	TOP O' TEXAS PRODUCTION, INC. *1619 RIDGECREST **ODESSA TX 79764	862593 *GRAY	HAYDEN LTX PLANT *PANHANDLE GRAY COUNTY
10-1110 *GASOLINE ** 2000	TRANS TERRA CORP., INTERNATIONAL *P.O. BOX 2814 **PAMPA TX 79066	864828 *CARSON	PATRICK PLANT *PANHANDLE CARSON COUNTY

TABLE 24
GASOLINE PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0073 *GASOLINE ** 8000	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-1057 *GASOLINE ** 500	WALLS ENERGY, INC. *P.O. BOX 1916 **PAMPA TX 79066	894210 *GRAY	ARKIE BILL "B" LTX *PANHANDLE
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA PLANT #132 *TONKAWA FIELD
10-0942 *GASOLINE ** 1500	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN PLANT #143 *RED DEER CREEK
10-1018 *GASOLINE ** 6000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HANSFORD	GRUVER PLANT #229 *BRILLHART, BERNSTEIN, & HANSFORD
10-1067 *GASOLINE ** 750	WEATHERED OPERATING CO. *PO BOX 301 **PAMPA TX 79066-0301	902683 *GRAY	BOWERS, J.B. "B" (LTX UNIT) *PANHANDLE, W.
10-0562 *GASOLINE ** 51062	WILLIAMS NATURAL GAS COMPANY *BOX 456 **PAMPA TX 79066	925430 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-1105 *GASOLINE ** 184	XET, INC. *P.O. BOX 1999 **PAMPA TX 79065	945998 *HARRISON	HILL #1 (LTX) *PANHANDLE CARSON COUNTY

TABLE 25
CYCLING PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
<u>DISTRICT 04</u>			
04-1512 *CYCLING ** 31100	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KENEDY	STILLMAN PRIMARY SEP. STATION *STILLMAN AND TORDILLA
04-1642 *CYCLING ** 9759	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *KENEDY	ARMSTRONG *CANDELARIA & RITA
<u>DISTRICT 05</u>			
05-1423 *CYCLING ** 60000	WGR, INC. *12200 NORTH PECOS ST STE 230 **DENVER CO 80234	913450 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
<u>DISTRICT 06</u>			
06-1290 *CYCLING ** 30000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
<u>DISTRICT 7B</u>			
7B-0264 *CYCLING ** 1325	NORTH RIDGE CORPORATION *P. O. BOX 382030 **DUNCANVILLE TX 75138	614120 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
<u>DISTRICT 7C</u>			
7C-0004 *CYCLING ** 92000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MIDLAND	PEGASUS *VARIOUS
<u>DISTRICT 08</u>			
08-3497 *CYCLING ** 70000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *ANDREWS	MSAU CO2 *MEANS
08-3505 *CYCLING ** 200000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	CORDONA LAKE CO2 *CORDONA LAKE

TABLE 25
CYCLING PLANTS IN TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-2455 *CYCLING ** 130000	FOUR STAR OIL AND GAS COMPANY *501 SOUTH LOOP 338 EAST **ODESSA TX 79762-9705	280606 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)
08-3136 *CYCLING ** 520000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *PECOS	COYANOSA GAS COMPLEX *COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)
08-2641 *CYCLING ** 81059	TRIDENT NGL, INC. *P O BOX 4152 **ODESSA TX 79760	869215 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DORA ROBERTS, VIREY, & WARSAN
<u>DISTRICT 8A</u>			
8A-0139 *CYCLING ** 140000	SHELL WESTERN E&P INC. *P.O. BOX 36 **DOUGLASSVILLE TX 75560	774720 *YOAKUM	DENVER UNIT CO2 RECOV. PLT. *WASSON

TABLE 26
PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1992

Operator Name	Plant Name	Field	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
District 1				
Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	124	4
District 3				
E P Operating Co.	Golden Plow Compressor Station	Golden Plow (Yegua 250)	845	567
Exxon Corp.	Friendswood	Webster	43,360	43,360
District 4				
Exxon Corp.	West Charamousca, Compressor Station #2	West Charamousca	1,090	1,090
Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	0	0
Texaco Producing, Inc.	Shaeffer Ranch	Shaeffer Ranch	1,493	1,493
District 6				
Exxon Corp.	Hawkins Inert	Hawkins	6,233	50,563
District 7B				
E P Operating	LRM Enhanced Recovery Unit	Ivadell, West (Miss.)	156	138
District 7C				
Charter Petroleum Co.	Robertson	Allen Hill (Strawn)	0	0
District 8				
Bass Enterprises Production Co.	Keystone Ellenburger Gas Compression	Keystone (Ellenburger)	3,050	3,050
Chevron U.S.A. Inc.	South Keystone Ellenburger Unit (SKEU)	Keystone (Ellenburger)	1,016	1,016
OXY USA Inc.	Harper Devonian Unit	Harper (Devonian)	3,296	1,379
Shell Western E & P Inc.	South Cross Unit	Crossett (Devonian)	29,386	29,386

TABLE 27
REFINERIES IN TEXAS AS OF DECEMBER, 1992
(Barrels)

Operator Name	Maximum Daily Capacity*	Type of Process**	Address	Plant Location
District 1				
Age Refining, Inc.	6,500	S	7811 S. Presa, San Antonio TX 78223	San Antonio
Texas United Refining Corp.	10,000	Atmos. Distillation	PO Box 580, Nixon TX 78140	Nixon
District Total	16,500			
District 2				
Diamond Shamrock Ref. & Mktg. Co.	53,000	S, C, A, L, 6	PO Box 696000, San Antonio TX 78269-6000	Three Rivers
District Total	53,000			
District 3				
Amoco Oil Company	460,000	C, K	PO Box 401, Texas City TX 77590	Texas City
Chevron USA, Inc.	207,000	S, C, K, L, 5	PO Box 701, Port Arthur TX 77641	Port Arthur
Crown Central Petroleum Corp.	100,000	C, K.	PO Box 1759, Houston TX 77251	Pasadena
The Dow Chemical Company	0	3	Texas Operations, APB Building, Freeport TX 77541	Freeport
Erickson Refining Corp.	45,000	S, 3	PO Box 268, Winnie TX 77665	Port Neches
Exxon Company USA	396,000	C, A, L, K, W	4500 Dacoma, Houston TX 77092	Baytown
Fina Oil & Chemical, Inc.	143,000	C	PO Box 2159, Dallas TX 75221	Port Arthur
Howell Hydrocarbon & Chemical, Inc.	2,000	S	1201 S. Sheldon Rd., Channelview TX 77015	Channelview
Independent Refining Corp.	50,000	S, 3	PO Box 268, Winnie TX 77665	Winnie
Lyondell Petrochemical Co.	265,000	C, K, L, W, 10	PO Box 2451, Houston TX 77252-2451	Houston
Liquid Energy Corp.	0	3	PO Box 4000, The Woodlands TX 77287-4000	Bridgeport
Marathon Oil Company	70,000	C (Aromatic, Alkylation)	PO Box 1191, Texas City TX 77590	Texas City
Mobil Oil Corporation	281,500	S, C, K, L, W	PO Box 240, Dallas TX 75221	Beaumont
Phibro Energy USA, Inc.	71,000	C	PO Box 5038, Houston TX 77262-5038	Houston
Phibro Energy USA, Inc.	123,500	C	PO Box 3429, Texas City TX 77592-3429	Texas City

TABLE 27 (Continued)
REFINERIES IN TEXAS AS OF DECEMBER, 1992
(Barrels)

Operator Name	Maximum Daily Capacity*	Type of Process**	Address	Plant Location
Phillips Petroleum Company	175,000	C, 4	1008 E. Ashley Wilson Rd., Sweeney TX 77480	Old Ocean
Shell Oil Company	215,900	S, C, A, L, W	PO Box 100, Deer Park TX 77536	Deer Park
Star Enterprise	235,000	C, K, L, W	PO Box 712, Port Arthur TX 77640	Port Arthur
Star Enterprise	33,000	A	PO Box 712, Port Arthur TX 77640	Port Neches
District Total	2,872,900			
District 4				
Citgo Refining & Chemicals, Inc.	138,000	C, K	PO Box 9176, Corpus Christi TX 78469	Corpus Christi
Coastal Refining & Marketing, Inc.	79,093	S, C, A	PO Box 521, Corpus Christi TX 78403	Donna
Gold Line Refining LTD.	0	3	7324 Southwest Freeway, Houston TX 77074	Corpus Christi
Koch Refining Company	125,000	C, K	PO Box 2608, Corpus Christi TX 78403	Corpus Christi
Southwestern Refining Co. Inc.	104,000	C	PO Box 9217, Corpus Christi TX 78469	Corpus Christi
Tipperary Corporation	10,400	S, 3	PO Box 3179, Midland TX 79702	Ingleside
Trifinery	29,000	S, C, A	PO Box 9606, Corpus Christi TX 78469-9696	Corpus Christi
Valero Refining Company	28,000	S	PO Box 7370, Corpus Christi TX 78469	Corpus Christi
District Total	513,493			
District 6				
LaGloria Oil & Gas Company	53,000	S, C, K	PO Box 840, Tyler TX 75710	Tyler
Longview Refining Assoc., Inc.	13,300	Distillation	PO Box 3325, Longview TX 75606	Longview
Petrolite Specialty Polymers	600	W	PO Box 390, Kilgore TX 75662	Kilgore
District Total	66,900			
District 7B				
Pride Refining, Inc.	42,750	Crude Vacuum	PO Box 3237, Abilene TX 79604	Abilene
District Total	42,750			

TABLE 27 (Continued)
REFINERIES IN TEXAS AS OF DECEMBER, 1992
(Barrels)

Operator Name	Maximum Daily Capacity*	Type of Process**	Address	Plant Location
District 8				
Chevron USA, Inc.	66,000	C, A, 6	PO Box 20002, El Paso TX 79998	El Paso
El Paso Refinery, LP	55,000	C, K	6500 Trowbridge, El Paso TX 79905	El Paso
Fina Oil & Chemical, Inc.	55,000	C	PO Box 2159, Dallas TX 75221	Big Spring
Shell Oil Company	29,500	C	PO Box 2352, Odessa TX 79760	Odessa
3-B Rattlesnake Refining Corp.	8,000	S, 4	PO Box 590, Monahans TX 79756	Wickett
District Total	213,500			
District 10				
Diamond Shamrock Ref. & Mktg. Co.	115,000	C, S, A, 4	PO Box 696000, San Antonio TX 78269-6000	Sunray
Phillips 66 Company	105,000	C	PO Box 271, Borger TX 79007	Borger
District Total	220,000			
Statewide Total	3,999,043			

* MAXIMUM DAILY AVERAGE CRUDE OIL TO STILLs AND CRUDE CONSISTENTLY CHARGED DIRECT TO CRACKING UNITS THAT CAN BE MAINTAINED FOR AN EXTENDED PERIOD.

- | | | |
|-------------------------------|--|--|
| ** S - SKIMMING | 3 - PLANT IS INACTIVE | 9 - REFINING NATURAL GASOLINE, NO CRUDE OIL |
| C - CRACKING AND/OR REFORMING | 4 - ALSO REFORMING, SULFURIC ACID ALKYLATION | 10 - CATALIC REFORMING, ALKYLATION AROMATICS EXTRACTION, HYDROALKYLATION, CATALYTIC CONDENSATION |
| A - ASPHALT | 5 - ALSO TREATING, SPECIALTY AND GREASEMAKING | 11 - PETROCHEMICALS |
| K - COKE | 6 - ALSO PLATFORMING - ALKYLATION | 12 - COMPLETE INTEGRATED REFINERY |
| L - LUBE | 7 - ALSO PLATFORMING | 13 - OIL REFINING AND PETROCHEMICAL PLANT |
| W - WAX | 8 - CATALYTIC CRACKING UNIT - DOES NOT PROCESS CRUDE OIL | |

TABLE 28
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

<u>Form</u>	<u>Form or Report</u>
C-1	Carbon Black Plant Report
C-2	Application for Permit to Operate a Carbon Black Plant
C-3	Permit to Operate a Carbon Black Plant
F-1	NGPA Supplemental Application and/or High-Cost Gas Severance Tax Exemption Certificate Application
G-1	Gas Well Back Pressure Test, Completion or Recompletion Report, and Log
G-5	Gas Well Classification Report
G-9	Gas Well Cycling Report
G-10	Gas Well Status Report
GC-1	Gas Well Capability
GT-1	Geothermal Production Test, Completion or Recompletion Report, and Log
GT-2	Producer's Monthly Report of Geothermal Wells
GT-3	Monthly Geothermal Gatherer's Report
GT-4	Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals
GT-5	Application to Inject Fluid into a Reservoir Productive of Geothermal Resources
GWT-12	Deliverability Test for Gas Well (Texas Hugoton Field)
H-1	Application to Inject Fluid into a Reservoir Productive of Oil or Gas
H-1A	Injection Well Data Form
H-4	Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility
H-5	Disposal/Injection Well Pressure Test Report
H-7	Fresh Water Data Form
H-8	Crude Oil, Gas Well Liquids, or Associated Products Loss
H-9	Certificate of Compliance, Statewide Rule 36 (Hydrogen Sulfide)
H-10	Annual Disposal/Injection Well Monitoring Report
H-11	Application for Permit to Maintain and Use a Pit
H-12	Enhanced Oil Recovery Project and Area Designation Approval Application
H-13	EOR Positive Production Response Certification Application
H-14	Enhanced Oil Recovery Reduced Tax Annual Report
H-15	Test on an Inactive Well More Than 25 Years Old
L-1	Electric Log Status Report
MD-1	Optimal Operator Market Demand Forecast for Gas Well Gas in Prorated Field
P-1	Producer's Monthly Report of Oil Wells
P-1B	Producer's Monthly Supplemental Report
P-2	Producer's Monthly Report of Gas Wells
P-3	Authority to Transport Recovered Load or Frac Oil
P-4	Producer's Transportation Authority and Certificate of Compliance
P-5	Organization Report
P-5PB(1)	Individual Performance Bond
P-5PB(2)	Blanket Performance Bond
P-5LC	Irrevocable Documentary Blanket Letter of Credit
P-5S	P-5 Supplemental Officer Listing

TABLE 28 (continued)
FORMS AND REPORTS OF THE OIL AND GAS DIVISION

<u>Form</u>	<u>Form or Report</u>
P-6	Request for Permission to Consolidate/Subdivide Leases
P-7	New Field Designation and/or Discovery Allowable Application
P-8	Request for Clearance of Storage Tanks Prior to Potential Test
P-12	Certificate of Pooling Authority
P-13	Application of Landowner to Condition an Abandoned Well for Fresh Water Production
P-15	Statement of Productivity of Acreage Assigned to Proration Units
P-17	Application for Exception to Statewide Rules 26 and/or 27 (Commingling)
P-18	Skim Oil/Condensate Report
R-1	Monthly Report and Operations Statement for Refineries
R-2	Monthly Report for Reclaiming and Treating Plants
R-3	Monthly Report for Gas Processing Plants
R-4	Gas Processing Plant Report of Gas Injected
R-5	Certificate of Compliance (Refinery or Gasoline Plant)
R-6	Application for Certificate of Compliance (Cycling Plant)
R-7	Pressure Maintenance and Repressuring Plant Report
R-8	Application for Plant Effluent Disposal Permit
S-10	Application for Transfer of Allowable - Casing Leak Well (East Texas Field)
T-1	Monthly Transportation and Storage Report
T-2A	Summary of Nominations and Purchases of Crude Oil
T-6	Pipeline Company Report of Gas Exported from Texas
T-7	District 10, Panhandle Fields Monthly Gas Gatherer Report
W-1	Application for Permit to Drill, Deepen, Plug Back, or Re-enter
W-1A	Substandard Acreage Drilling Unit Certification
W-1X	Application for Future Re-entry of Inactive Wellbore and 14(b)(2) Extension Permit
W-2	Oil Well Potential Test, Completion or Recompletion Report, and Log
W-3	Plugging Record
W-3A	Notice of Intention to Plug and Abandon
W-4	Application for Multiple Completion
W-4A	Sketch of Multiple Completion Installation with Tubing Inside Casing
W-5	Packer Setting Report
W-6	Communication or Packer Leakage Test
W-7	Bottom Hole Pressure Report
W-9	Net Gas-Oil Ratio Report
W-10	Oil Well Status Report
W-11	Thirty Day Test for Marginal Wells
W-12	Inclination Report
W-14	Application to Dispose of Oil and Gas Waste by Injection into a Porous Formation Not Productive of Oil or Gas
W-15	Cementing Report
WH-1	Application for Oil and Gas Waste Hauler's Permit
WH-2	Oil and Gas Waste Hauler's List of Vehicles
WH-3	Oil and Gas Waste Hauler's Authority to Use an Approved Disposal/Injection System

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
	WILCOAT	N/A	M N/A	N/A	N/A	87	0	0	0	3,043	
	A.W.P. (OLMOS)	MC MULLEN	12-20-81	9800	38.0	359	349	9,653,965	1,618,541	27,352,106	
	A.W.P. (MALES)	MC MULLEN	3-04-88	6130	48.0	2	2	6,848	2,922	29,732	
	ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0	1	0	0	0	11,390	
	ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0	0	0	0	0	120,231	
	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	14	7	48	2,711	283,878	
	ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	38	25	65	28,278	449,534	
	ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	47	20	106	11,653	278,975	
	ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	22	11	39	5,449	135,020	
	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	28	22	2,604	10,212	225,339	
	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	35	7	0	0	36,129	
	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0	0	0	0	0	161	
	ALAMO, S. (OLMOS-BOOTH)	MC MULLEN	1-31-84	9768	56.8	0	0	0	0	1,329	
	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0	0	0	0	0	1,738	
	ALLIGATOR SLOUGH (BRACERO)	ZAVALA	6-02-90	3589	29.0	1	1	0	0	1,653	
	ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	9	7	6,884	14,755	497,934	
	ALTA VISTA	BEXAR	1915	1100	12.0	12	8	22	206	75,570	
	AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0	1	0	0	0	1,668	
	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	1	1	12	415	86,237	
	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0	0	0	0	0	1,688	
	ANDY BROWN (BUDA)	WILSON	4-24-85	5305	19.9	2	1	12	69	29,438	
	ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8	0	0	0	0	306	
	ARNOLD-WELDON (B-2)	MC MULLEN	8-26-62	3481	27.0	0	0	0	0	232,062	
	ARNOLD-WELDON (MALES SAND)	MC MULLEN	7-02-63	5406	40.0	0	0	0	0	190,339	
	ARNOLD-WELDON (WRIGHT)	MC MULLEN	7-10-63	5886	36.0	3	3	281	3,774	536,237	
	ARNOLD-WELDON (WRIGHT S SEG)	MC MULLEN	8-24-63	5938	38.0	3	2	1,078	8,677	479,463	
	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0	0	0	0	0	7,073	
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77										
	ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0	0	0	0	0	613	
	ASHERTON, E. (OLMOS 4500)	DIMMIT	11-03-81	4533	48.4	0	0	0	0	1,727	
	ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	2	0	0	0	60,326	
	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	2	2	18	3,194	200,240	
	AUSTIN PIERCE (EDWARDS LINE)	GONZALES	10-04-78	11558	38.0	1	1	42,758	2,438	31,529	
	B B B (OLMOS A)	DIMMIT	9-14-87	3714	37.5	3	2	1,009	3,872	45,600	
	BBJ (WILCOX 5700)	MC MULLEN	11-02-84	5782	45.0	2	2	6,525	7,677	187,717	
	BBJ, N. (WILCOX 5700)	MC MULLEN	10-05-85	5779	45.0	2	1	0	0	137,589	
	BAILEYVILLE	MILAM	1952	630	22.0	0	0	0	0	405	
	BAKER (GOVT. WELLS, LOWER)	MC MULLEN	1-16-76	3114	24.3	0	0	0	0	17,642	
	BANDERA TANK, WEST (2400)	ZAVALA	8-11-84	2451	22.7	1	0	0	0	960	
	BANDERA TANK, WEST (2500)	ZAVALA	8-11-84	2562	22.5	1	1	138	283	3,641	
	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	6	0	1	0	2,969	
	FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.) 10-1-74										
	BARNES (CHALK)	BEXAR	1-05-83	1770	22.0	0	0	0	0	687	
	BARRETT (WILCOX)	MILAM	10-04-82	2898	26.5	0	0	0	0	781	
	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0	0	0	0	0	4,236	
	BATEMAN	BASTROP	9-04-32	2200	36.0	4	3	24	676	764,883	
	BATEMAN (AUSTIN CHALK)	BASTROP	M 4-03-63	2234	37.0	104	94	368	52,429	656,044	
	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	3	2	2	240	105,651	
	BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	5	5	540	7,472	175,693	
	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	3	2	11	7,608	251,951	
	BATESVILLE, SOUTH (SAN MIGUEL, SEGA)	ZAVALA	2-25-81	4390	30.2	2	1	240	7,034	123,216	
	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	3	3	46	1,802	159,479	
	BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	0	0	0	0	24,501	
	BEAR CREEK	MEDINA	M 9-01-47	2209	39.0	260	241	523	17,828	2,656,981	
	BEAR SALT (OLMOS)	ZAVALA	8-02-82	2684	13.9	0	0	0	0	1	
	BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	2	2	11	1,940	27,399	
	BEE CREEK	CALDWELL	M 1932	2095	39.0	0	0	0	0	391,565	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.										
	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	0	0	0	0	8,477	
	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0	0	0	0	0	0	
	BENTON CITY S. (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	3	3	12	908	16,597	
	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	5	4	3	35	26,117	
	BIG FOOT	FRIO	M 2-02-49	3280	44.0	738	356	118,595	290,796	32,345,724	
	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0	0	0	0	0	755	
	BIG FOOT (OLMOS 0-3 SAND)	FRIO	M 6-17-53	3504	39.0	20	8	5,939	13,425	1,443,197	
	BIG MULE (WILCOX 5100)	MC MULLEN	11-23-81	5102	43.2	0	0	0	0	104,560	
	BIG MULE (WILCOX 5600)	MC MULLEN	8-31-83	5624	43.0	0	0	0	0	4,857	
	BIG MULE (5500 SAND)	MC MULLEN	1-24-83	5556	45.0	19	17	22,554	29,352	1,107,140	
	BIG SANDY CREEK (DALE)	BASTROP	6-10-85	2716	28.6	1	0	0	0	1,481	
	BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0	0	0	0	0	37,881	
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77										
	BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0	1	1	2	0	29,403	
	BIG WELLS (SAN MIGUEL)	DIMMIT	M 4-18-70	5425	33.4	357	177	283,202	605,599	55,447,650	
	BIG WELLS (SAN MIGUEL, LO., EAST)	DIMMIT	3-26-71	5754	32.0	70	42	39,107	81,069	6,010,329	
	BIG WELLS, E. (UPPER SAN MIGUEL)	DIMMIT	4-15-87	5610	34.0	1	0	0	0	531	
	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0	0	0	0	0	824	
	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	M 4-18-69	5435	35.8	0	0	0	0	1,340,307	
	COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.										
	BILL RICHARDSON (ESCONDIDO)	ATASCOSA	9-03-85	4620	38.5	1	1	0	0	2,010	
	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0	0	0	0	0	78,982	
	BILLY HOLLAND	EDWARDS	12-13-48	540	20.0	0	0	0	0	0	
	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0	0	0	0	0	575	
	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0	0	0	0	0	8,479	
	BLACK HILLS (BUDA)	ATASCOSA	M 12-20-76	7082	32.0	1	0	0	0	74,252	
	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0	0	0	0	0	15,730	
	BLACK ROCK (SAN MIGUEL)	HAVERTICK	5-31-82	1720	34.0	1	1	11	226	4,099	
	BLACKJACK (WILCOX)	ATASCOSA	11-18-83	5624	41.3	0	0	0	0	24,517	
	BLAKEWAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	11	9	29,618	6,726	347,857	
	BLAKEWAY (OLMOS A)	DIMMIT	1-23-86	4492	43.3	1	1	8,321	369	11,473	
	BLAKEWAY (STRICKLAND SAND)	DIMMIT	10-01-81	4580	50.7	0	0	0	0	5,856	
	BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	1	1	24	394	71,998	
	BLEDSE-EROG (BUDA)	GONZALES	8-03-81	7300	23.6	0	0	0	0	1,394	
	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0	0	0	0	0	25,234	
	BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	2	2	12	1,340	122,792	
	BOB ROSE	CALDWELL	1940	2095	39.0	0	0	0	0	48,859	
	BONNERS BIG FOOT	FRIO	4-30-84	3576	41.0	0	0	0	0	0	
	BOULDIN (RECKLAH B)	GONZALES	7-14-85	1821	25.0	2	2	24	151	11,821	
	BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	2	2	24	1,094	39,277	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1	1	1	12	12	6,152	
	BOMMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	13	13	4,117	4,117	394,385	
	BOMMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0	0	0	0	0	513	
	BOMMAN (REKLAW)	WILSON	8-05-55	1012	19.0	3	0	0	0	64,788	
	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	1	1	12	2,110	177,748	
	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	1	0	0	0	80,068	
	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0	0	0	0	0	15,618	
	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	1	1	12	965	298,666	
	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	3	3	12	2,956	347,938	
	BRACERO, NE. (2ND OLMOS)	ZAVALA	12-07-90	2978	25.2	1	1	520	1,919	8,205	
	BREWSTER HEIRS (AUSTIN CHALK)	CALDWELL	10-18-83	1270	34.7	0	0	0	0	1,077	
	BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4	0	0	0	0	33,595	
	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	3	3	3	16	2,904	
	BUCHANAN	CALDWELL	7-10-29	2100	40.0	347	297	124,135	121,705	4,336,812	
	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0	0	0	0	0	67,615	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.										
	BULLON (NAVARRO)	MILAM	5-22-73	2012	42.0	28	22	163	11,841	375,492	
	BULLON (POTH)	MILAM	9-19-75	1603	21.0	11	8	43	656	17,570	
	BURDETTE WELLS	CALDWELL	1937	2252	28.0	0	0	0	0	15,736	
	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0	1	0	0	0	3,732	
	BURNIL (2400 WILCOX)	MILAM	4-28-92	2430	20.5	1	1	8	12,755	12,755	
	BURNIL (2600 WILCOX)	MILAM	10-16-92	2615	23.0	1	1	1	350	350	
	BURR (BUDA LIME)	HAVERICK	7-11-57	2759	28.0	0	0	0	0	3,513	
	BURR, N. (AUSTIN)	HAVERICK	9-01-75	1001	32.0	0	0	0	0	32,397	
	BURR, N. (GEORGETOWN 2300)	HAVERICK	9-09-70	2347	40.0	1	1	11	3,238	452,220	
	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8	1	0	0	0	15,518	
	C.J.P. (REEF)	ATASCOSA	8-03-83	2371	35.0	24	15	60	4,304	154,151	
	CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0	9	0	0	0	1,534	
	CAGE, SE (OLMOS)	HAVERICK	11-21-83	212	48.6	0	0	0	0	2,076	
	CAGE, SE. (SAN MIGUEL)	HAVERICK	6-20-82	3355	38.0	0	0	0	0	891	
	CAGE RANCH (EAGLEFORD)	HAVERICK	4-13-80	4713	46.0	1	1	110	1,082	30,572	
	CALLIHAN	MCMULLEN	M 11-16-18	1050	21.0	17	8	48	2,596	2,313,414	
	CALLIHAN (CARRIZO)	MCMULLEN	M 9-23-58	4730	31.0	0	0	0	0	452	
	CALLIHAN (CARRIZO, LD.)	MCMULLEN	M 3-24-64	4785	42.0	0	0	0	0	2,076	
	FLD. NAME CHGD. TO PATRICK 5-4-64.										
	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0	0	0	0	0	346	
	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	13	13	5,567	117,590	296,522	
	CAMPANA	MCMULLEN	1941	2500	24.0	0	0	0	0	831	
	CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0	0	0	0	0	380	
	CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	55	22	7,586	43,852	8,932,599	
	CAMPANA, SOUTH (ARGO)	MCMULLEN	2-14-88	2416	26.2	2	1	9	1,313	14,685	
	CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	21.0	12	8	6,978	9,120	1,732,356	
	CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	9	0	0	0	549,616	
	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0	2	0	0	0	42,495	
	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0	1	0	0	0	650	
	CAMPANA, SOUTH (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	2	2	11,102	4,736	187,045	
	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8	1	0	0	0	615	
	CAPT (PALUXY)	EDWARDS	1-02-83	411	21.0	0	0	0	0	553	
	CARLOTA (GEORGETOWN)	HAVERICK	1-23-72	1670	38.0	5	2	8	122	16,715	
	CARLTON, SOUTH (6640)	MCMULLEN	1-23-81	6658	39.5	0	0	0	0	1,037	
	CARRIZO	M	1941	2294	32.0	1	1	10	146	44,175	
	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0	0	0	0	0	3,253	
	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	1	1	11	274	10,046	
	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	2	1	1,764	751	29,832	
	CARRIZO, S. (OLMOS 2350-B)	DIMMIT	7-16-81	2352	32.0	0	0	0	0	2,398	
	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	2	2	928	1,918	61,319	
	CARRIZO, S. (OLMOS 2400)	DIMMIT	19	2402	28.0	1	1	400	163	163	
	CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	0	0	0	0	3,843	
	CARRIZO, S. (OLMOS 2510)	DIMMIT	6-24-82	2515	32.0	1	1	3,305	733	16,210	
	CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	1	1	19	457	17,200	
	CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0	1	1	1,906	3,710	85,284	
	CARRIZO, SW. (OLMOS)	DIMMIT	4-17-83	2816	36.0	0	0	0	0	970	
	CARRIZO, W (OLMOS)	DIMMIT	5-18-85	2384	37.0	1	1	10	940	12,844	
	CARRIZO, W (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	0	0	0	0	13,542	
	CARRIZO, W. (2700 OLMOS)	DIMMIT	12-01-82	2705	38.0	2	0	0	0	4,541	
	CARRIZO PARK	DIMMIT	1941	2965	37.0	0	0	0	0	727	
	CARROL	BASTROP	1937	2300	36.0	8	7	11	449	131,366	
	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2	0	0	0	0	11,322	
	CARTWRIGHT RANCH (9200 SAND)	LA SALLE	10-15-59	5219	47.0	0	0	0	0	27,893	
	CARYER-KALLISON	GUADALUPE	10-24-37	2350	32.0	0	0	0	0	57,169	
	CATARINA	DIMMIT	1948	4800	43.0	0	0	0	0	1,510	
	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	1	1	9,741	1,781	58,214	
	CATARINA, SW. (OLMOS)	DIMMIT	8-30-82	5034	48.2	1	1	1,592	188	7,183	
	CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	1	1	0	0	41,639	
	CATARINA, SW. (SAN MIGUEL)	WEBB	M 11-02-76	5200	41.0	1	1	5,551	1,463	27,057	
	CATARINA, SW (SAN MIGUEL,OIL)	M	9-04-81	5464	47.5	5	3	23,712	1,530	292,082	
	CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	4	3	17,922	1,112	132,787	
	CATARINA MAG (AUSTIN CHALK)	DIMMIT	4-21-92	9447	42.3	1	1	4	1,612	1,612	
	CATCLAW (OLMOS)	DIMMIT	1-26-83	4010	32.4	1	1	1	1,033	15,853	
	CEBDLLA (3660)	ZAVALA	8-28-77	3660	20.0	4	3	300	6,489	435,300	
	CEDAR CREEK	BASTROP	1913	1650	34.0	7	6	24	5,871	356,606	
	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0	1	1	1	114	55,292	
	CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0	0	0	0	0	4,855	
	CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0	0	0	0	0	13,034	
	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	53	32	72	7,808	5,556,083	
	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0	0	0	0	0	22,252,733	
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLD. 11-1-63.										
	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	38.0	1	1	140	154	143,779	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.										
	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-12-68	6366	36.5	0	0	0	0	1,599	
	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8	0	0	0	0	27,870	
	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	17	11	85,979	60,387	5,057,088	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.										
	CHARLOTTE (EDWARDS LIME, SEG. B)	ATASCOSA	4-25-84	6947	39.5	1	0	0	0	18,126	
	CHARLOTTE (EDWARDS LIME, H-05)	ATASCOSA	7-24-84	7070	35.2	0	0	0	0	3,287	
	CHARLOTTE (ESCONDIDO B)	ATASCOSA	12-06-91	4542	42.0	1	0	4	29	113	
	CHARLOTTE (GEORGETOWN)	ATASCOSA	9-22-84	6872	35.7	0	0	0	0	2,553	

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RRC DISTRICT 1

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL5)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL5)
CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	190	92	74,343	163,357	20,665,486
SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0	0	0	0	0	4,060
CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	43	12	5,004	14,275	3,808,396
CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0	0	0	0	0	2,274
CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8	0	0	0	0	6,142
CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	8	7	72	3,282	775,035
CHARLOTTE, WEST	FRIO	M 1-01-49	5550	30.0	4	0	1	293	704,682
CHARLOTTE, WEST (MCCALL)	ATASCOSA	5-07-88	7048	31.5	0	0	0	0	1,023
CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0	0	0	0	0	4,045
CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0	0	0	0	0	11,299
CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0	1	1	12	263	22,492
CHEROKEE (AUSTIN CHALK, LD.)	MILAM	3-09-72	5696	32.6	5	2	21	7,558	506,448
CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0	0	0	0	0	2,050
CHEROKEE (NACATOCH)	MILAM	10-17-77	3498	35.4	2	1	1	0	20,170
CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	50	46	3,961	29,850	774,032
CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0	1	1	12	209	8,649
CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0	1	1	11	259	26,187
CHEROKEE (NAVARRO, LD.)	MILAM	6-04-70	3182	34.5	1	0	0	0	9,250
CHEROKEE (WOLFE CITY)	MILAM	5-25-81	4618	39.1	0	0	0	0	1,689
CHICON LAKE	MEDINA	M 6-12-19	990	34.0	419	382	652	25,715	997,099
CHICON LAKE, S. (ANACACHO LINE)	MEDINA	1952	1345	24.0	0	0	0	0	285
CHITTIM (AUSTIN CHALK)	HAVERICK	1-18-57	1440	17.0	0	0	0	0	149,707
CHITTIM (BUDA)	HAVERICK	11-01-57	3203	34.0	6	6	9,670	3,552	74,136
CHITTIM (EAGLEFORD)	HAVERICK	7-28-64	2018	19.0	2	2	12	3,986	15,993
CHITTIM (GEORGETOWN)	HAVERICK	8-19-83	3274	42.0	1	0	0	0	36
CHITTIM (GEORGETOWN 3000)	HAVERICK	3-22-81	3042	37.0	0	0	0	0	1,664
CHITTIM (SAN MIGUEL)	HAVERICK	6-08-62	48	12.0	0	0	0	0	662
CHITTIM, E. (GEORGETOWN)	HAVERICK	7-28-82	3527	34.0	1	0	0	0	312
CHRISTIAN (6800)	GONZALES	12-09-80	7295	31.5	28	18	143,432	164,886	3,624,996
CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	6	4	7,294	10,005	22,028
CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5	0	0	0	0	599
CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	5	1	9	746	638,963
CINDY ANN (AUSTIN CHALK, OIL)	WILSON	12-16-81	6049	31.8	11	8	26,197	7,324	649,320
CINDY ANN (BUDA)	WILSON	4-16-83	6346	32.0	1	1	11	195	12,075
CLARK	GUADALUPE	8-07-35	2297	35.0	0	0	0	0	424,471
COMBINED WITH DARST CREEK FLD. 11-1-55.									
CLARK-COLLIER	BELL	5-02-81	748	26.0	0	0	0	0	207
CLOETER (WILCOX 5800)	MCMULLEN	3-17-81	5848	46.0	0	0	0	0	48,939
COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0	0	0	0	0	911
COMBINED WITH CHICON LAKE 11-1-61.									
COLONY (POTH)	GONZALES	7-21-65	1892	18.0	3	3	20	334	25,765
COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0	1	1	12	36	9,746
COOK (BUDA)	ATASCOSA	11-08-82	5772	27.5	2	2	169	2,712	90,494
COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2	0	0	0	0	9,195
COOKE (WILCOX 4100)	LA SALLE	9-03-88	4096	48.0	0	0	0	0	1,104
COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	4	3	997	3,498	139,160
COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1-11-80	4126	53.6	1	1	12	318	33,539
COOKE (WILCOX 4300)	LA SALLE	5-04-82	4327	42.5	2	0	0	0	1,938
COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0	0	0	0	0	50,648
COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7	1	1	12	42	31,502
COOKE (WILCOX 5350)	LA SALLE	10-31-78	5344	48.6	0	0	0	0	2,386
COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8	1	1	12	1,173	24,636
COOKE RANCH (OLMOS)	LA SALLE	1-28-86	7914	60.5	1	1	0	0	4,724
COOKSEY	BEXAR	M 5-01-50	1558	36.0	35	32	798	4,951	486,692
CORN (OLMOS D-2)	FRIO	9-13-59	2568	33.0	2	2	36	221	25,118
COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	1	1	251	1,745	200,917
COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	1	0	1,612	9,670	2,595,966
CONSOLIDATED TO PILGRIM (AC) PER DKTS 1-97362 EFF. 3/1/92.									
COST (BUDA)	GONZALES	1-10-81	6496	31.8	2	2	13	578	210,555
COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0	0	0	0	0	11,600
CUTTONWOOD DRAW (MALES 5500)	MCMULLEN	10-18-92	5518	42.0	1	1	30	2,080	2,080
COTULLA	LA SALLE	1951	2214	22.0	0	0	0	0	2,887
COUGHRAN (AUSTIN CHALK)	ATASCOSA	M 6-13-56	6335	23.0	16	3	35	1,021	386,809
COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0	2	0	0	0	458,791
COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0	0	0	0	0	13,308
COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0	1	0	0	0	2,236
COUNTY LINE (COLE)	DUVAL	1953	1938	21.0	0	0	0	0	598
COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	3	1	3	105	7,820
COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0	1	0	3	261	2,979
COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	5	3	10,243	6,032	247,653
COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0	0	0	0	0	6,755
COVEY CHAPEL (OLMOS)	MCMULLEN	6-24-67	6552	35.5	1	0	0	0	14,967
COW CREEK (HOEGEMEYER 6548)	MCMULLEN	10-29-68	6970	40.0	0	0	0	0	6,848
COW CREEK (6900)	ZAVALA	6-15-86	5765	30.0	0	0	0	0	372
CROOKED LAKE (AUSTIN CHALK)	ZAVALA	12-03-91	4218	36.9	1	1	1	53	158
CROSS "S" RANCH (SAN MIGUEL)	ZAVALA	11-12-82	4096	33.0	1	0	0	0	706
CROSS "S" RANCH (SAN MIGUEL-NW)	ZAVALA	M 7-06-54	4300	42.0	241	105	583	56,774	10,017,290
CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4035	42.0	0	0	0	0	0
CROWN, NORTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0	0	0	0	0	0
COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.									
CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0	0	0	0	0	32,557
COMBINED WITH CROWN, EAST /NAVARRO/.									
CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0	2	2	12	1,797	542,824
CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0	1	0	0	0	4,473
CROWTHER (JAMBERS SEG B)	MCMULLEN	1-29-86	5863	49.1	1	1	0	0	28,658
CROWTHER (M-3)	MCMULLEN	1-02-62	5885	46.0	1	0	0	0	10,190
CROWTHER, 5500)	MCMULLEN	12-10-81	5508	42.0	0	0	0	0	5,661
CROWTHER (5890 SEG B)	MCMULLEN	8-24-84	5894	43.0	0	0	0	0	1,160
CROWTHER, N. (JAMBERS)	MCMULLEN	9-05-85	5871	42.5	1	0	0	0	3,419
CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	M 10-25-76	5576	36.0	0	0	0	0	27,719
CRYSTAL CITY (BRACERO)	ZAVALA	8-18-81	3414	18.0	0	0	0	0	9,056
CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0	0	0	0	0	11,356
DALE	CALDWELL	8-29-27	2500	38.0	0	0	0	0	2,054,917
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.									
DALE, WEST	CALDWELL	9-26-37	2300	38.0	0	0	0	0	196,427
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70									
DALE-MCBRIDE	CALDWELL	M 7-01-70	2095	39.0	228	136	505	79,322	975,341
DANNELLY (AUSTIN CHALK)	CALDWELL	4-30-85	1546	32.0	1	0	0	0	260

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RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
	DANTONE LONG	BEXAR	9-29-65	630	28.0	5	0	0	0	1,536	
	DARST CREEK	GUADALUPE	7-10-29	2700	32.0	1	0	0	0	106,918,612	
	SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDS. EFF. 9-1-60.										
	DARST CREEK (BUDA)	GUADALUPE	M 9-01-60	2395	32.0	864	678	193,228	203,375	20,829,587	
	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	288	166	6,165	249,814	30,606,845	
	DIV. FROM DARST CREEK, 9-1-60.										
	DAVIE (AUSTIN CHALK)	BEXAR	8-28-83	3207	27.0	3	3		1,419	6,591	
	DAVIS (EDWARDS 7481)	ATASCOSA	4-05-83	7487	34.5	4	3	36	3,801	71,868	
	DAWN (3170)	FRIO	5-01-63	3171	16.0	0	0	0	0	127	
	DAY	GUADALUPE	1940	2640	38.0	0	0	0	0	6,435	
	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0	0	0	0	0	1,834	
	DEBBY (MIRANDU UP)	MCMULLEN	6-20-80	1100	20.5	2	1	12	128	2,428	
	DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0	0	0	0	0	747	
	DEL MONTE	ZAVALA	1-27-47	3358	25.0	3	1	14	1,307	133,053	
	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	0	0	0	0	6,445	
	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0	0	0	0	0	30,059	
	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1-01-82	3372	50.0	0	0	0	0	0	
	DELDRES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0	0	0	0	0	531	
	OENHAWKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0	5	4	300	2,709	67,594	
	DENT INGRAM (OLMOS 1)	DIMMIT	10-05-83	3735	64.0	4	4	16,450	4,128	42,652	
	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0	0	0	0	0	2,088	
	DENT INGRAM (OLMOS 5)	DIMMIT	2-17-91	3636	38.5	1	1	12	442	807	
	DENT INGRAM (3800 OLMOS)	DIMMIT	12-19-67	3801	50.4	0	0	0	0	18,651	
	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0	0	0	0	0	45,776	
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76										
	DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	0	0	0	0	288,671	
	DEUPREE	BEXAR	1936	1025	34.0	0	0	0	0	13,498	
	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	10	0	0	0	5,676	
	DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	9	4	16,594	20,504	4,180,901	
	DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0	0	0	0	0	16,416	
	DEWILLE (POTH)	GONZALES	2-03-84	2295	18.0	1	1	12	1,642	33,524	
	DILLEY (AUSTIN CHALK)	FRIO	3-29-76	7554	31.0	2	2	1	6	269,768	
	DILMURTH (BUDA)	MCMULLEN	6-01-76	8561	26.0	0	0	0	0	300	
	DILMURTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4	1	1	78,059	7,523	55,157	
	DILMURTH, SOUTH (AUSTIN CHALK)	GONZALES	5-01-82	10404	42.0	1	1	12	1,474	22,921	
	DILMURTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	1	0	0	0	9,168	
	DILMURTH, S.E. (WILCOX 5620)	MCMULLEN	8-04-81	5622	44.0	0	0	0	0	1,359	
	DILMURTH, SE (WILCOX 5700)	MCMULLEN	10-16-72	5719	48.5	0	0	0	0	1,730	
	DILMURTH, SE (WILCOX 6500)	MCMULLEN	9-01-87	6490	41.0	1	1	12	2,101	9,994	
	DILMURTH RANCH	MCMULLEN	10-04-50	4929	37.0	0	0	0	0	37,638	
	DILMURTH RANCH (MULA)	MCMULLEN	5-04-82	5524	44.8	2	2	5,670	4,193	223,220	
	DILMURTH RANCH, N. (WASHBURN)	MCMULLEN	2-13-84	5518	44.7	2	2	3,925	12,819	125,591	
	DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	7	7	48	7,425	875,117	
	DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	1	1	12	1,191	182,354	
	DISHUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	1	1	0	0	47,300	
	DISHUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0	0	0	0	0	705	
	DIVOT	FRIO	1948	5501	29.0	0	0	0	0	6,003	
	DIXIE (NAVARRO B)	MILAM	1-30-85	3142	42.0	10	10	28,878	14,398	193,004	
	DOBROWOLSKI (7400 BUDA)	ATASCOSA	3-30-87	7470	27.5	1	1	116	1,110	41,057	
	DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	0	0	0	0	51,470	
	ODERING RANCH	FRIO	1948	5501	29.0	0	0	0	0	7,460	
	ODERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	0	0	0	0	15,557	
	DUNARD (CHALK, UPPER)	WILSON	1-26-69	4401	32.0	0	0	0	0	1,911	
	DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	11	11	59	9,324	240,744	
	DRAGOON CREEK (GOVT. WELLS, UP.)	HCMULLEN	11-01-65	1022	16.0	19	11	31	13,723	388,211	
	DRAGOON CREEK (HOCKLEY 750)	HCMULLEN	5-01-85	744	20.3	0	0	0	0	1,093	
	DRAGOON CREEK, SH. (GOVT. WELLS)	HCMULLEN	11-01-67	1120	18.0	7	4	12	1,982	121,529	
	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	9	0	14	120	41,056	
	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	2	0	0	0	16,756	
	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	2	1	14,625	2,877	349,241	
	DUBOSE (LOWER AUSTIN CHALK)	GONZALES	8-09-85	11420	42.0	1	1	12	6,115	186,058	
	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	1	1	12	1,173	37,909	
	DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	2	1	7	126	17,546	
	DULCE (OLMOS)	ATASCOSA	5-12-82	5490	35.0	1	1	8	77	8,442	
	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	532	454	172,790	93,392	7,422,573	
	DUNLAP (SERPENTINE)	CALDWELL	M 4-20-53	2453	35.0	1	1	9	298	21,826	
	DUNLAY	MEDINA	1938	550	18.0	0	0	0	0	2,029	
	E.R. BOUNDS (ESCONDIDO)	ATASCOSA	11-05-84	2427	34.0	1	0	0	0	78	
	EAGLE (AUSTIN CHALK)	MAVERICK	3-08-81	2763	21.0	1	0	0	0	4,016	
	EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0	1	0	0	0	770	
	EAGLE (1150)	MAVERICK	2-25-77	1196	26.5	2	0	0	0	1,752	
	EAGLE (1200)	MAVERICK	12-01-69	1237	26.3	1	0	0	0	2,306	
	EAGLE (3460)	MAVERICK	8-01-81	3462	36.6	1	0	0	0	0	
	EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0	1	0	0	0	6,934	
	ECKERT	BEXAR	9-11-28	800	35.0	147	85	140	9,608	3,225,934	
	EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	0	0	0	0	28,873	
	EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	M 11-21-61	2230	38.0	0	0	0	0	231	
	EL INDIO, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0	13	9	152	3,335	75,935	
	EL INDIO, N. (OLMOS A-11)	MAVERICK	1-12-85	1350	41.1	3	2	23	1,010	23,457	
	EL INDIO, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0	0	0	0	0	5,066	
	EL TIGRE (GEORGETOWN, LU.)	MAVERICK	1-07-78	3044	27.0	0	0	0	0	1,228	
	EL VIAJE (SERPENTINE)	BASTROP	12-02-79	1595	32.0	1	1	4	94	13,851	
	ELAINO	DIMMIT	M 6-26-53	3624	31.0	0	0	0	0	228,285	
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.										
	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0	0	0	0	0	7,180	
	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	M 3-29-58	4458	39.0	0	0	0	0	51,704	
	ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMMIT	M 4-30-60	4394	35.0	0	0	0	0	55,977	
	ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMMIT	M 9-13-57	4476	31.0	0	0	0	0	64,534	
	ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMMIT	M 2-01-58	4468	33.0	0	0	0	0	30,146	
	ELAINE (F. B. -C-3-, SAN MIGUEL)	DIMMIT	M 1-25-60	4494	35.0	0	0	0	0	48,127	
	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	M 7-21-57	4430	31.0	0	0	0	0	80,347	
	ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	M 1-16-58	4448	33.0	0	0	0	0	36,442	
	ELAINE (OLMOS)	DIMMIT	M 2-01-64	3624	31.0	3	0	1,891	173	299,832	
	TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOS) EFF. 2-1-64.										
	ELAINE (SAN MIGUEL)	DIMMIT	M 8-18-56	4390	38.0	35	10	7,450	17,557	1,839,130	
	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4	0	0	0	0	54,718	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RR DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
	ELAINE (5100)	ZAVALA	M 3-02-74	5183	31.5	10	5	12	78,001	1,465,471	
	ELAINE, N. (F. B. 2, SAN MIGUEL)	ZAVALA	2-15-57	4464	30.0	0	0	0	0	351,922	
	ELAINE, N. (F. B. 3, OLMOS)	DIMMIT	9-24-60	3600	34.0	0	0	0	0	54,894	
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.										
	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0	0	0	0	0	191,723	
	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0	0	0	0	0	153,767	
	TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.										
	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	M 3-24-59	4490	30.0	1	1	11	9,510	126,915	
	ELAINE, N. (5250)	ZAVALA	M 10-21-74	5289	11.7	1	1	12	815	39,709	
	ELAINE, N. (SAN MIGUEL)	ZAVALA	1-12-85	4404	40.0	1	1	12	887	12,524	
	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0	0	0	0	0	212,392	
	ELROY, EAST	TRAVIS	10-26-59	700	35.0	15	11	12	2,176	488,731	
	ELROY, NORTHEAST	TRAVIS	1950	825	35.0	0	0	0	0	854	
	EMILY A. (WILCOX 1990)	MILAM	12-31-86	1994	19.0	2	1	12	8,869	36,332	
	ESPADA MISSION	BEAR	1925	280	32.0	3	0	0	0	26,763	
	ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0	0	0	0	0	52,487	
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 3-1-77										
	ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3	0	0	0	0	7,494	
	ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	1	0	0	0	24,667	
	EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	2	0	0	0	36,736	
	EVERGREEN FARMS (3100)	DIMMIT	5-16-82	3112	34.0	2	2	1,772	3,282	70,310	
	EZZELL	MCNULLEN	M 1937	1500	20.0	27	20	72	10,652	6,984,531	
	FABIAN (WILCOX)	BASTROP	10-29-90	2150	34.0	1	1	12	765	1,869	
	FAIR RAY	FRIO	6-15-83	4444	38.0	8	8	35	3,287	73,008	
	FAIRFIELD	BEAR	M 1-19-38	1196	28.0	1,087	876	3,574	64,298	3,033,495	
	FARAH	MILAM	4-28-92	1574	39.0	1	1	1	5	5	
	FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	2	2	8	131	81,991	
	FASHING (AUSTIN CHALK)	ATASCOSA	4-11-82	9862	56.3	0	0	0	0	21,523	
	FASHING (EDWARDS LIME -A-)	ATASCOSA	M 5-14-60	10884	34.0	1	1	10	6,207	893,762	
	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON.										
	FENTRESS (1750)	CALDWELL	M 11-30-80	1788	28.1	30	21	144	2,581	1,077,844	
	FERRY (CARRIZO SD.)	ATASCOSA	8-19-87	2187	23.0	0	0	0	0	1,500	
	FIEDLER BROTHERS	LA SALLE	10-29-83	7882	46.0	2	2	23	538	10,260	
	FIGHT & HOLLER (SAN MIGUEL)	ZAVALA	4-23-90	2323	21.5	0	0	0	0	272	
	FIRST SHOT (AUSTIN CHALK)	GONZALES	M 8-20-90	11369	33.3	64	54	754,007	1,196,665	4,110,430	
	FIRST SHOT (EDWARDS)	GONZALES	6-07-91	10514	42.6	0	0	4	13	1,936	
	FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	1	1	2,402	187	5,971	
	FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	2	1	9	433	465,239	
	FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	3	3	1	4	24,693	
	FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	4	2	11	2,185	378,807	
	FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7	0	0	0	0	29,483	
	FIVE MILE (WILCOX, UPPER)	GONZALES	11-13-83	3511	27.0	8	5	12	5,309	97,198	
	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	29	17	36	9,561	1,609,766	
	FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0	1	0	0	0	63,773	
	FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0	0	0	0	0	53,357	
	FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0	2	2	12	1,515	7,901	
	FLORESVILLE, E. (POTH A)	WILSON	8-04-78	2767	24.0	0	0	0	0	719	
	FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	6	5	736	8,049	482,914	
	FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2	12	8	2,201	14,099	427,900	
	FUERSTER (POTH -A-)	WILSON	10-30-55	1578	19.0	0	0	0	0	14,320	
	FOGG (OLMOS 4500)	DIMMIT	1-04-80	4594	46.0	0	0	0	0	336	
	FOSS (MIRANDO SAND)	MCNULLEN	6-18-59	490	20.0	14	11	16	2,847	78,653	
	FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0	2	1	1,515	1,052	46,852	
	FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	28.0	0	0	0	0	1,744	
	FREDDY HUTT (WILCOX)	MCNULLEN	3-20-73	4975	32.7	4	4	12	4,190	306,884	
	FREDDY HUTT, SOUTH (WILCOX)	MCNULLEN	12-17-79	5407	41.0	3	3	12	1,731	99,673	
	FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0	1	0	0	0	3,551	
	FRUDEIN (GEORGETOWN)	WILSON	12-08-86	5164	38.0	2	0	0	0	61,886	
	GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	1	0	0	0	40,875	
	GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	4	4	12	1,065	144,885	
	GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0	0	0	0	0	57,010	
	GALBA (NAVARRU)	ATASCOSA	7-28-55	4770	41.0	1	1	3	62	1,074,318	
	GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0	0	0	0	0	31,623	
	GAS RIDGE	BEAR	1912	1300	22.0	83	64	38	558	506,899	
	GATES CATARINA	DIMMIT	10-13-75	5150	38.0	1	1	24,578	1,795	164,523	
	GAUSE	MILAM	1948	5698	30.0	1	0	0	0	1,684	
	GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0	0	0	0	0	1,040	
	GIDDINGS (AUSTIN CHALK-1)	BASTROP	M 5-01-81	7480	39.8	15	11	17,989	20,291	741,326	
	GINNY JOHNSON (NAVARRO A)	MILAM	3-12-85	2889	45.5	8	8	9,257	5,283	87,605	
	GLASS	GUADALUPE	1949	2395	30.0	0	0	0	0	10,797	
	GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1	0	0	0	0	4,916	
	GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	29	13	12	38,619	3,669,490	
	GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	1	1	12	946	105,488	
	GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	1	1	4	12	119,701	
	GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	2	2	12	1,197	78,683	
	GLENEMINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5	0	0	0	0	3,638	
	GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	26	13	18	33,715	1,500,296	
	GOLDEN LAB (ANACACHO)	MEDINA	12-12-88	2162	23.3	1	0	0	0	556	
	GOLDFINCH	FRIO	3-22-51	4640	36.0	0	0	0	0	135,031	
	GOLDFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	0	0	0	0	10,427	
	GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	0	0	184	715	512,546	
	GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	28	24	22,586	28,266	1,444,378	
	GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0	0	0	0	0	8,351	
	GREEN BRANCH	MCNULLEN	9-05-43	3941	28.0	4	1	11	845	1,542,278	
	GREEN BRANCH (QUEEN CITY)	MCNULLEN	9-30-80	2252	21.0	4	3	381	16,175	70,572	
	GREEN BRANCH (WILCOX 2-D)	MCNULLEN	1-05-75	5430	50.0	0	0	0	0	3,262	
	GREEN BRANCH (4600)	MCNULLEN	10-22-79	4639	33.6	6	6	3,739	69,206	263,042	
	GREEN-FRANKLIN	MCNULLEN	1943	3941	35.0	0	0	0	0	10,486	
	GREEN-FRANKLIN (WILCOX 6150)	MCNULLEN	10-05-69	6153	35.0	0	0	0	0	2,927	
	GREEN-FRANKLIN, S. (C-SAND)	MCNULLEN	10-19-63	5816	38.0	0	0	0	0	1,179	
	GRISELDA (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	1	1	12	341	26,792	
	GRISELDA (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0	1	1	10	59	17,078	
	GUADALUPE BEND (AUSTIN CHALK)	GUADALUPE	7-02-85	2179	12.8	7	4	3,831	16,632	183,501	
	H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	1	1	11	336	8,563	
	H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0	0	0	0	0	223	
	HGL (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	1	0	0	0	16,305	
	HABY	MEDINA	1950	570	22.0	0	0	0	0	202	
	HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	1	1	127	865	34,006	

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-92 (BBLs)
	HAGIST RANCH, NORTH (ARGO 2500)	MCMULLEN	11-15-85	2526	35.0	3	3	4,856	72,144	449,299
	HANON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	1	1	7	329	57,334
	HAMMOND (ANACACHO)	ZAVALA	11-01-90	3966	20.0	1	1	12	4,538	19,681
	HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	0	0	0	0	76,523
	HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0	0	0	0	0	1,292
	HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	3	3	24	5,861	187,143
	HANON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	0	0	0	0	23,282
	HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0	1	0	0	0	1,063
	HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0	1	0	0	0	2,830
	HARRY MOSSER	WILSON	1951	7710	30.0	0	0	0	0	3,158
	HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7	0	0	0	0	408,403
	HASSE (BUDA)	WILSON	10-23-81	5950	31.0	14	8	1,595	6,727	2,667
	HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0	0	0	0	0	5,916
	HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	1	0	0	0	18,249
	HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0	0	0	0	0	330,056
	HENRY (CARRIZO B-2)	MCMULLEN	6-23-58	3526	26.0	1	0	0	0	1,051,651
	HENRY (CARRIZO B-3)	MCMULLEN	6-23-58	3526	26.0	3	2	432	5,066	698,163
	HENRY (CARRIZO B-4)	MCMULLEN	3-05-59	3572	28.0	2	0	0	0	157,228
	HENRY (MALES "A" SAND)	MCMULLEN	7-01-89	5483	23.0	0	6	53,505	51,625	6,494
	HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2	0	0	0	0	78,799
	HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0	1	1	66	12,605	16,824
	HENRY, SW. (CARRIZO B-2) TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61	MCMULLEN	3-05-61	3526	26.0	0	0	0	0	
	HICKORY CREEK (NAVARRO)	BASTROP	2-07-84	3558	35.5	3	2	12	1,931	44,845
	HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0	0	0	0	0	1,174
	HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1	2	0	0	0	1,535
	HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	0	0	0	0	7,560
	HIGGINS	WILSON	6-26-51	5612	40.0	5	3	136	1,205	226,692
	HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0	0	0	0	0	40,939
	HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5	9	6	27	1,915	42,844
	HIGGINS (5700)	WILSON	1951	5706	23.0	0	0	0	0	73,365
	HIGGINS (5850)	WILSON	12-04-81	5870	33.0	1	1	12	674	47,062
	HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0	2	1	11	111	96,762
	HIGHROVE (AUSTIN CHALK)	BASTROP	3-01-83	1925	42.0	3	3	12	2,132	5,463
	HILBIG	BASTROP	2-15-53	2500	37.0	14	1	6,996	3,415	6,462,612
	HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0	0	0	0	0	1,208
	HILD (POTH A)	WILSON	2-04-79	1051	22.0	1	1	7	26	2,048
	HINDES	FRID	1-04-51	5600	36.0	0	0	0	0	543,984
	HINDES (AUSTIN CHALK)	FRID	4-23-55	7736	24.7	0	0	1	9	8,486
	HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0	1	0	0	0	122,649
	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0	1	0	0	0	36,298
	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0	0	0	0	0	5,722
	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	2	0	0	0	212,347
	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0	1	0	0	0	24,631
	HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0	1	0	0	0	117,826
	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	5	0	0	0	577,849
	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0	0	0	0	0	6,041
	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	1	1	12	2,218	30,729
	HOLLOWAY, EAST (BUDA)	ATASCOSA	12-19-76	6898	31.0	3	0	0	0	92,863
	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	0	0	0	0	168,960
	HOLSTEIN (POTH B, LD.)	WILSON	7-21-68	2286	24.0	2	0	0	0	40,142
	HONCHO-MAGUELLITOS (1300)	LA SALLE	11-29-81	1297	20.2	3	2	11	2,031	52,134
	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0	0	0	0	0	128,597
	HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0	0	0	0	0	92,047
	HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0	0	0	0	0	193,720
	HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0	0	0	0	0	1,702
	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	3	3	72	3,888	1,956,662
	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0	0	0	0	0	125,032
	HOSEK (POTH, LD. -A-)	WILSON	11-29-64	2392	26.0	3	3	26	644	304,011
	HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4	2	2	1,133	3,431	30,373
	HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8	1	1	11	1,004	3,658
	HOSTETTER, N. (GOV'T. WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0	1	1	7	576	46,840
	HOSTETTER, N. (PETTUS)	MCMULLEN	3-01-68	63890	30.0	1	0	0	0	0
	HUGH FITZSIMMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4	20	14	93,156	26,993	166,977
	HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	3-14-59	3750	42.0	224	208	1,057,088	101,351	1,297,960
	IKE PRYOR (OLMOS 2300)	ZAVALA	7-12-83	2318	18.2	0	0	0	0	1,581
	IMOGENE	ATASCOSA	10-08-42	7550	38.0	7	4	19,028	15,055	3,758,659
	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	2	2	4,352	3,539	36,536
	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	3	2	5,299	4,525	677,319
	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1	1	1	2,814	892	8,398
	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	0	0	0	0	135,052
	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	13	11	99	6,608	1,446,089
	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0	1	0	0	0	12,031
	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	20	17	72	12,233	1,323,725
	INDEPENDENCE (ELAINE 3870)	ZAVALA	2-7-18-67	3879	23.0	2	1	12	1,250	75,144
	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	1	1	12	694	41,892
	INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	3	2	124	7,532	168,812
	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0	0	0	0	0	94,871
	INDIAN MOUND (OLMOS 3600) TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.	DIMMIT	3-15-67	4009	35.0	11	0	0	0	196,175
	INDIAN MOUND (OLMOS 3625) CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.	DIMMIT	3-04-69	3596	35.0	0	0	0	0	32,593
	INDIAN MOUND (OLMOS 3650) TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.	DIMMIT	8-16-68	3665	35.0	0	0	0	0	114,885
	INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	3	2	120	596	297,262
	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	2	2	120	3,883	174,317
	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	3	2	120	1,511	575,124
	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8	0	0	0	0	2,216
	J.D.A. (AUSTIN CHALK)	MAVERICK	9-17-78	4199	37.0	0	0	0	0	11,548
	J.F.S. SW(OLMOS 4120)	DIMMIT	1-06-80	4126	52.5	0	0	0	0	12,761
	J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	7	4	181	6,551	383,890
	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	9	7	24	7,703	370,181
	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0	0	0	0	0	8,891
	JACOB TRANS. TO SACATOSA /SAN MIGUEL #1 SD./, EFF. 5-1-60.	MCMULLEN	1936	1000	21.0	171	124	119	63,606	6,095,307
	JACQUELINE	ATASCOSA	1-13-71	9550	39.6	0	0	0	0	38,770

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	JAKE HAMON (EDRINGTON SAND)	MCMULLEN	5-01-92	9382	51.8	1	1	29,510	1,798	1,798
	JAKE HAMON, E. (ARGO 2600)	MCMULLEN	6-12-81	2656	23.1	1	1	12	2,327	95,956
	JAKE HAMON, EAST (GOVT WELLS)	MCMULLEN	12-29-60	2728	26.0	2	2	12,290	6,250	509,835
	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0	1	0	0	0	139,252
	JAMBERS	MCMULLEN	5-08-50	5896	43.0	0	0	0	0	68,990
	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0	0	0	0	0	2,016
	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0	0	0	0	0	74,828
	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	8	4	41	4,044	157,802
	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0	0	0	0	0	4,000
	JAYHANK (AUSTIN CHALK)	GONZALES	M 2-11-77	5787	24.0	1	0	3	9	7,825
	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	4	2	41	3,392	156,509
	JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0	0	0	0	0	401
	JERRY HOUSE (ANACACHO)	ZAVALA	5-10-87	1571	21.0	0	0	0	0	92
	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	1	1	10	112	4,391
	JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	1	1	240	7,664	119,854
	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	1	1	0	0	84,498
	JEWELL (BUDA)	ATASCOSA	1-18-82	6490	36.0	0	0	0	0	3,973
	JIM SMITH	BASTROP	4-28-48	1608	36.0	3	3	12	38	33,266
	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0	0	0	0	0	420
	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	1	1	12	49	18,876
	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0	0	0	0	0	12,582
	JULIET	CALDWELL	6-02-47	2173	35.0	0	0	0	0	353,817
	JONES	M 1921	700	32.0	29	19	46	512	40,338	40,338
	JONICE (BUDA)	MILAM	3-21-80	1903	33.8	1	0	0	0	685
	JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0	0	0	0	0	4,512
	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	4	0	1	0	16,007
	JOURD	MCMULLEN	10-01-47	1398	21.0	0	0	0	0	451
	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	19	7	807,310	26,847	13,693,542
	JOURDANTON (ANACACHO)	ATASCOSA	12-21-84	6886	39.0	0	0	0	0	415
	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0	1	0	0	0	6,601
	JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	3	1	7,708	2,594	125,867
	JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	2	1	12	1,308	162,332
	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	5	0	0	0	93,163
	JOURDANTON (GEORGETOWN)	ATASCOSA	4-14-89	7160	39.9	1	1	2,224	498	5,440
	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	4	2	18	6,550	389,288
	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	6	2	33	3,062	1,419,828
	JOURDANTON (RECLAN)	ATASCOSA	1-13-56	1409	19.0	35	34	107	9,586	390,523
	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	3	0	6	60	71,135
	JOURDANTON (400)	ATASCOSA	1952	396	19.0	0	0	0	0	178
	JOURDANTON, N. (AUSTIN CHALK)	ATASCOSA	12-17-85	7160	30.1	1	1	93	814	17,348
	JOURDANTON, WEST (AUSTIN CHALK)	ATASCOSA	12-17-81	7212	35.0	0	0	0	0	5,142
	JOURDANTON, WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3	0	0	0	0	2,350
	JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	15	12	986	10,715	393,016
	JUDGE HILLS (ANACACHO)	ZAVALA	12-06-81	2470	33.2	1	1	680	1,474	33,933
	JUDGE HILLS (BRACERO - OIL)	ZAVALA	9-25-85	2407	20.6	5	5	770	4,955	55,322
	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0	0	0	0	0	40,917
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.									
	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	0	0	0	0	18,475
	KALELLIS, N (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0	0	0	0	0	6,284
	KASTNER (SERPENTINE)	BASTROP	3-03-84	2930	37.0	0	0	0	0	1,041
	KATHLEEN ANN (REEF)	WILSON	6-18-84	5999	25.2	10	7	959	4,971	192,690
	KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	1	0	0	0	6,700
	KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0	0	0	0	0	6,436
	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	209	168	665	28,084	3,869,914
	KAYE (POTH)	WILSON	10-14-58	1919	21.0	9	5	24	2,825	489,055
	KAYE, E. (NAVARRO)	WILSON	8-14-85	2668	31.0	1	0	0	0	31
	KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0	0	0	0	0	1,938
	KELLY LYNNE (ANACACHO)	WILSON	9-17-87	4818	38.0	1	1	5,471	29,123	170,679
	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0	27	13	469	5,572	388,264
	KIMBRO	TRAVIS	9-07-35	700	37.0	10	6	36	734	83,947
	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0	4	3	12	741	68,358
	KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	12-17-82	2028	19.5	1	1	12	3,015	57,518
	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	6	0	0	0	17,282
	KINGSBURY, W. (AUSTIN CHALK)	GUADALUPE	2-04-85	1847	17.0	4	3	39	10,905	184,552
	KITTSIE (OLMOS -E-)	DIMMIT	5-06-84	3215	42.0	1	1	12	7,020	91,490
	KLOTZMAN (NAVARRO 6000)	WILSON	10-08-84	6030	29.0	1	0	0	0	2,828
	KOVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0	1	1	12	269	11,686
	KYOTE	M 6-17-51	3549	40.0	88	60	230	19,368	1,758,778	1,758,778
	LA CHUSA (SLIGO)	MCMULLEN	9-01-88	16020	30.0	0	0	0	0	0
	LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0	1	0	0	0	29,964
	LA PARITA	ATASCOSA	6-05-50	1531	29.0	2	1	10	211	487,943
	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	1,578	1,408	3,050	85,934	5,760,291
	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0	12	10	1,038	63,102	196,421
	LA VERNIA (AUSTIN CHALK CREVICE)	WILSON	M 7-18-53	2812	33.0	2	2	22	143	139,913
	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	189	19.0	6	6	24	279	18,702
	LADY SHARON (DALE LIME)	CALDWELL	6-17-91	1615	28.0	2	2	11	1,445	3,015
	LAKEMOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	0	0	0	0	67,263
	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0	0	0	0	0	1,427
	LARREMORE	CALDWELL	1928	1000	24.0	21	16	48	9,146	1,216,794
	LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	0	0	0	0	2,957
	FLD. NAME CHG. BARBARAS PATCH (SAN HIG.)		10-1-74							
	LEE RANCH (SAN MIGUEL 1850)	ZAVALA	4-15-85	3406	42.0	0	0	0	0	0
	LEESVILLE (EAGLEFORD)	GONZALES	10-01-84	5320	28.0	0	0	0	0	223
	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0	1	1	12	325	7,131
	LEGRIM (ELAINE)	ZAVALA	11-10-80	3376	22.0	0	0	0	0	6,223
	LEMING (NAVARRO SAND)	ATASCOSA	M 3-28-58	2872	25.0	1	1	7	1,889	15,080
	LEMING (2934 SAND)	ATASCOSA	M 4-24-55	2934	33.0	58	53	289	12,176	505,691
	LENTZ	BASTROP	7-14-41	2300	38.0	4	3	7	690	379,084
	LEON CREEK (AUSTIN CHALK)	BEAR	1-16-54	1100	18.0	0	0	0	0	0
	LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8	7	4	12	4,283	232,903
	LEONCITA (ANACACHO, NORTH)	MEDINA	4-28-81	997	31.0	0	0	0	0	1,927
	LEONCITA (SAN MIGUEL)	MEDINA	4-28-81	1066	26.0	0	0	0	0	12,154
	LERDY FINN (GEORGETOWN)	WILLIAMSON	1-11-83	2196	22.0	1	0	0	0	20
	LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9	0	0	0	0	131,067
	TRANS TO PEARSALL (AUSTIN CHALK)		11-1-78							
	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0	0	0	0	0	5,567
	LETA (OLMOS)	ZAVALA	11-07-83	4405	33.0	3	0	0	0	436
	LETA (SAN MIGUEL)	ZAVALA	6-22-84	5074	33.0	2	0	0	0	3,103

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRDD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)	
	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	1	1	12	486	7,881	
	LETA, EAST (7010)	FRIO	M 3-04-76	7069	40.0	0	0	0	0	117,177	
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76.										
	LIGHT	DIMMIT	1951	5809	42.0	0	0	0	0	347	
	LIGHT RANCH (OLMOS 5730)	DIMMIT	10-05-84	5736	44.1	0	0	0	0	2,985	
	LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3352	26.8	3	2	720	7,300	96,614	
	LINDSEY, S.E. (NAVARRO)	BASTROP	5-08-84	3925	39.0	3	0	0	0	427	
	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	58	42	84	30,434	2,736,611	
	LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	1	1	10	288	47,868	
	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	9	7	24	4,903	284,032	
	LITTIG	BASTROP	1918	350	20.0	19	0	0	0	333	
	LITTLE ALAMO	MCMULLEN	1947	2258	18.0	10	7	12	25,626	191,278	
	LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1	1	1	1,481	745	26,982	
	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	1	1	0	0	71,028	
	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	1	0	0	0	5,459	
	LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0	6	5	30	8,569	130,429	
	LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0	0	0	0	0	1,282	
	LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0	6	0	0	0	14,767	
	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	3	1	12	1,197	79,868	
	LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	2	2	24	899	380,150	
	LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0	3	2	345	4,231	1,206,819	
	LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7	1	0	0	0	54,979	
	LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5	0	0	0	0	4,453	
	LOMA ALTA (3650)	MCMULLEN	6-18-84	3681	36.8	3	2	7,066	26,738	176,209	
	LOMA ALTA (4070)	MCMULLEN	7-30-82	4066	38.0	1	1	9,855	3,722	34,626	
	LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0	0	0	0	0	946	
	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	0	0	0	0	49,354	
	LONE OAK (COOKSEY SAND)	BEXAR	1953	1416	36.0	0	0	0	0	156	
	LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0	0	0	0	0	68,610	
	LOS ANGELES (3800)	LA SALLE	1-15-83	3796	39.0	2	1	10	2,523	37,252	
	LOS ANGELES (4800)	LA SALLE	8-17-81	4795	41.0	2	1	10	487	20,315	
	LOS CUATROS (AUSTIN CHALK)	MAVERICK	1-02-80	1861	33.0	0	0	0	0	1,301	
	LOS CUATROS (JAMES LIME)	MAVERICK	7-13-78	6383	46.1	0	0	0	0	8,933	
	LOSoya (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0	2	2	0	0	32,933	
	LOSoya (OLMOS)	BEXAR	10-05-82	1266	32.0	0	0	0	0	0	
	LOST MULE (AUSTIN CHALK)	CALDWELL	8-20-90	1590	36.0	1	1	0	0	230	
	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0	0	0	0	0	1,440	
	LOWE RANCH (5900)	MCMULLEN	3-28-82	5919	36.0	0	0	0	0	203	
	LUCAS CREEK (ESCONDIDO 4200)	ATASCOSA	7-24-81	4214	25.9	0	0	0	0	4,633	
	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0	0	0	0	0	1,422	
	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0	0	0	0	0	126	
	LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0	1	0	0	0	331,010	
	SEPARATED FROM LULING-BRANYON 10-6-68										
	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	1	1	11	280	8,965	
	LULING-BRANYON	CALDWELL	M 8-08-22	1900	36.0	2,034	1,547	343,908	1,024,847	163,501,960	
	LULING-BRANYON (1700)	GUADALUPE	M 4-04-79	1885	29.8	4	3	34,451	983	26,665	
	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5	0	0	0	0	2,229	
	LUND	TRAVIS	3-26-49	982	34.0	0	0	0	0	1,397	
	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0	1	0	10	61	41,735	
	LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	2	0	11	353	76,634	
	LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0	0	0	0	0	3,490	
	LYTTON SPRINGS	CALDWELL	M 3-13-25	1250	38.0	182	168	426	38,827	11,398,952	
	M.E.G. (OLMOS 3900)	DIMMIT	4-11-82	3933	51.0	0	0	0	0	467	
	M.E.I (WILCOX 4300)	GONZALES	3-12-82	4293	33.6	0	0	0	0	67,975	
	M.F. JAKE LAWLESS (EDWARDS LIME)	MAVERICK	9-18-72	3276	40.0	0	0	0	0	22,081	
	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	1	1	12	611	43,349	
	MLJ (QUEEN CITY 1050)	FRIO	2-02-84	1058	25.0	0	0	0	0	4,921	
	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	27	19	19,952	59,685	2,280,700	
	MAG (BUDA)	GONZALES	11-20-76	7756	32.0	4	2	1,876	1,614	136,961	
	MAG (7865)	GONZALES	3-04-85	7913	30.5	0	0	0	0	5,091	
	MALTSBERGER (ESCONDIDO)	LA SALLE	10-19-84	5665	42.2	0	0	0	0	843	
	MANFORD	GUADALUPE	11-30-29	2615	37.0	0	0	0	0	434,825	
	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0	13	5	9	67	39,703	
	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6	0	0	0	0	4,476	
	MARCELINA CREEK (AUSTIN CHALK)	WILSON	M 10-09-80	8060	42.0	78	64	102,628	315,214	3,046,479	
	MARCELINA CREEK (BUDA)	WILSON	M 3-06-81	8432	38.8	40	28	42,629	129,625	2,405,615	
	MARSHA	BASTROP	8-24-49	1872	40.0	27	19	9,439	9,439	110,298	
	MARTIN HEIRS (ESCONDIDO)	LA SALLE	10-15-84	6068	52.0	2	2	6,909	702	9,308	
	MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	10	8	12	247	104,971	
	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	11	4	24	629	214,847	
	MCCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0	0	0	0	0	14,868	
	MCCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0	1	0	3	4	10,245	
	MCCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	4	2	185	6,359	41,491	
	MCCCLAIN, S. (BUDA)	WILSON	1-26-81	7880	30.4	0	0	0	0	5,602	
	MCCCLAIN, S. (AUSTIN CHALK)	WILSON	4-28-81	7738	26.2	1	0	0	0	4,070	
	MCKAY (OLMOS 3050)	DIMMIT	8-23-83	3040	39.0	0	0	0	0	2,633	
	MCMILLEN (DALE LM.-SERPENTINE)	CALDWELL	1-07-80	1534	38.0	1	0	0	0	2,010	
	MCQUEENY, S. (AUSTIN CHALK)	GUADALUPE	2-23-82	1320	32.0	0	0	0	0	766	
	MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0	1	1	12	258	13,659	
	METCO (6100)	GONZALES	8-02-73	6132	38.0	1	0	0	0	5,239	
	MIDWAY (2300)	MILAM	6-15-84	2398	23.0	4	4	121	2,325	11,232	
	MIDWAY (2300 OIL)	MILAM	10-22-84	2398	23.0	9	8	12,979	9,969	70,901	
	MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	1	1	12	5,158	85,751	
	MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0	0	0	0	0	1,471	
	MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8	3	3	30	991	142,226	
	MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8	4	2	2,014	7,436	222,586	
	MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	1	1	734	1,322	39,903	
	MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0	1	0	0	0	15,791	
	MILBUR (GIBSON)	MILAM	3-28-80	3598	45.0	0	0	0	0	6,352	
	MILBUR (NAVARRO)	MILAM	M 4-04-60	3475	36.0	44	32	7,842	14,751	794,795	
	MILBUR (POTH)	MILAM	6-23-78	2377	17.0	2	1	12	1,418	6,900	
	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	1	1	12	2,753	207,318	
	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	13	7	695	12,633	842,919	
	MILBUR, SW (WILCOX 2800)	MILAM	M 8-26-68	2787	23.0	6	1	12	1,416	135,162	
	MILL CREEK	GUADALUPE	6-27-65	2194	33.0	3	3	12	1,666	56,020	
	MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0	0	0	0	0	2,025	
	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,593	1,184	3,099	62,459	6,855,978	
	MINUTEMEN (GEORGETOWN)	ZAVALA	8-06-82	4564	22.0	2	0	0	0	3,648	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 1

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
MISSION	BEJAR	1940	900	27.0	0	0	0	0	623
MULLIE (AUSTIN CHALK)	WILSON	2-03-84	5197	36.8	3	2	24	125	45,280
MUNKSFIELD (350 SAND)	BEJAR	5-16-56	350	34.0	1,509	1,491	136	27,947	695,376
MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0	0	0	0	0	190
MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	1	1	1,026	1,560	51,726
MOSSER (BUDA)	WILSON	1-10-77	7846	28.0	0	0	0	0	3,114
MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	2	0	0	0	21,316
MT. EDEN (CARRIZO-WILCOX, LD.)	GONZALES	7-01-69	2194	29.0	2	2	24	9,531	44,899
MT. EDEN (CARRIZO-WILCOX, UP.)	GONZALES	11-21-90	2164	23.0	2	2	24	3,084	11,070
MOUNTAIN HOME (ELLENBURGER 3730)	KERR	1-21-82	3730	31.0	1	1	9	1,728	67,038
MUURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0	0	0	0	0	884
MUIL	ATASCOSA	5-28-46	9010	43.0	1	1	137,053	13,139	187,913
MUIL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	1	1	0	135	64,804
MUIL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	5	1	12	440	122,953
MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0	0	0	0	0	3,167
MULA PASTURE, E. (WILCOX)	MCMULLEN	12-15-81	5504	43.5	0	0	0	0	128,307
MULA PASTURE, N. (5100)	LA SALLE	7-13-82	5149	43.0	0	0	0	0	120,029
MULA PASTURE, W (WILCOX 5300)	MCMULLEN	3-05-90	5316	46.0	1	1	42,097	11,093	35,825
MULA PASTURE, W(WILCOX 5200)	LA SALLE	2-19-75	5196	40.0	0	0	0	0	32,001
MUNSON	MCMULLEN	8-29-38	1213	21.0	0	0	0	0	299,574
NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0	0	0	0	0	2,284
NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	1	1	12	687	27,034
NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9	1	0	0	0	1,185
NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5	0	0	0	0	96
NEW SWEDEN	TRAVIS	7-05-55	486	34.0	27	21	19	1,403	84,833
NICKEL (AUSTIN CHALK)	GONZALES	M 10-31-79	10276	36.7	4	1	0	0	44,991
NIXON	GONZALES	M 9-15-50	5839	24.0	78	56	44,508	532,410	3,897,628
NIXON (AUSTIN CHALK, LD.)	GONZALES	19	5256	32.6	1	1	4	478	478
NIXON (BUDA)	WILSON	M 12-26-76	6131	28.0	2	1	1	8	11,665
NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0	0	0	0	0	23,932
NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	3	2	23	4,060	114,285
NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	7	6	1,460	14,468	369,170
NOACK	WILLIAMSON	1933	900	39.0	14	8	24	2,183	641,253
NORCRYST (ELAINE)	ZAVALA	9-01-79	4059	30.0	0	0	0	0	2,230
OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0	0	0	0	0	10,546
OLEARY (AUSTIN CHALK) & WOLF CREEK FLOS. COMBINED WITH SPILLER FLD. 3-1-56									
DPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0	0	0	0	0	372
ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	0	0	0	0	11,330
OTEY (NAVARRO)	CALDWELL	6-06-80	390	48.0	0	0	0	0	1,711
PAIGE (AUSTIN)	BASTROP	10-05-60	6187	33.0	0	0	0	0	4,803
PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0	0	0	0	0	26,871
PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3	1	0	0	0	301
PAISANO RANCH (OLMOS)	MCMULLEN	8-30-86	11380	48.0	1	1	0	0	964
PALMER (CARRIZO)	WILSON	3-01-56	447	23.0	4	0	0	0	5,887
PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	3	2	12	782	46,775
PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	25	19	104	9,678	284,978
PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	2	1	8	509	20,122
PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0	0	0	0	0	124
PALMERAS (OLMOS)	DIMMIT	M 4-03-72	3849	30.1	6	2	16	1,821	111,179
PALMERAS (OLMOS 6-SAND)	ZAVALA	5-07-83	3934	35.0	0	0	0	0	0
PANDORA, NW (AUSTIN CHALK)	WILSON	8-10-82	5054	27.6	20	12	29,783	78,514	892,008
PARMER (PALUXY)	VAL VERDE	3-01-69	473	20.0	1	0	0	0	106
PATRICK	MCMULLEN	5-04-64	4785	42.0	0	0	0	0	2,517
PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	7	7	65	8,266	103,330
PATTON, N. (BUDA)	WILSON	5-09-82	8143	24.0	1	1	11	781	40,748
PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	13	13	60	6,223	389,566
PAMELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	5	5	11,773	33,709	296,797
PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	114	80	490,459	565,849	11,109,108
PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	4	4	16	2,024	847,825
PEACH CREEK (CHARLOT)	GONZALES	5-20-85	7358	27.0	0	0	0	0	4,538
PEACH CREEK (EDWARDS)	GONZALES	3-20-89	9146	24.0	0	0	0	0	23,197
PEACH CREEK (PECAN GAP)	GONZALES	2-22-85	7896	42.0	1	1	14,137	1,763	21,937
PEARSALL (AUSTIN CHALK)	FRIO	M 12-28-36	5200	34.0	1,536	1,120	11,278,756	13,272,303	120,904,799
PEARSALL (BUDA LINE)	FRIO	10-08-61	5930	39.0	3	0	3,926	697	43,360
PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	0	0	0	0	99,313
PEARSALL (NAVARRO SAND)	FRIO	M 1-26-24	3900	26.0	31	12	13,364	36,524	8,606,454
PEARSALL (ULMUS -A-)	FRIO	11-20-62	4124	26.0	13	10	67	10,589	2,533,061
PEARSALL, EAST (OLMOS)	FRIO	4-17-83	5153	36.0	0	0	0	0	895
PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	31.0	0	0	0	0	107,841
PECAN GAP (5050)	MILAM	M 4-07-81	5185	30.0	15	3	1,318	777	427,253
PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0	0	0	0	0	32,715
PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	4	0	0	0	72,971
PEELER RANCH (MALES)	MCMULLEN	1-05-87	5814	44.0	0	0	0	0	12,047
PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0	3	0	0	0	16,060
PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0	0	0	0	0	17,066
PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	2	1	0	0	61,625
PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	2	1	12	34	5,785
PENA CREEK (OLMOS 2350)	DIMMIT	10-14-87	2594	30.0	1	0	0	0	0
PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3	1	0	0	0	2,653
PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0	1	0	0	0	8,660
PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	266	151	96,037	168,574	9,041,169
PENA CREEK (SHALLOW)	DIMMIT	5-28-82	1755	36.0	0	0	0	0	428
PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9	0	0	0	0	2,644
PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	3	1	8	536	97,232
PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6	0	0	0	0	138
PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3	0	0	0	0	574
PHILTOP	BEJAR	1938	1114	23.0	0	0	0	0	8,171
PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7	1	0	0	0	2,412
PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	3	3	7	8	19,021
PILCHER (AUSTIN CHALK)	CALDWELL	10-08-90	1808	25.0	1	1	1	0	64
PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	137	111	290,331	765,212	4,821,706
PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	0	0	0	0	40,002
PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0	4	4	4,984	12,047	72,052
PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	1	1	3,117	1,787	132,796

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	PILGRIM (NAVARRO)	GONZALES	2-06-81	6337	37.1	1	1	12	2,491	24,875
	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4	0	0	0	0	0
	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	1	0	0	0	1,559
	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	30	19	13,005	12,936	200,346
	PILOSA, EAST (3RD SAN MIGUEL)	ZAVALA	5-20-86	3128	29.0	0	0	0	0	1,312
	PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	1	1	12	656	14,358
	PLEASANTON (AUSTIN CHALK)	ATASCOSA	5-08-82	6981	38.0	0	0	0	0	4,490
	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	4	3	36	4,442	696,586
	PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	1	0	0	60	283,378
	PLEASANTON (RECKLAH)	ATASCOSA	9-04-52	2180	19.0	0	0	0	0	31,077
	PLEASANTON, E. (AUSTIN CHALK)	ATASCOSA	3-12-86	7310	39.6	0	0	0	0	3,687
	PLEASANTON, E. (BUDA)	ATASCOSA	4-09-85	7435	32.0	1	1	12	2,301	26,334
	PLEASANTON, E. (EDWARDS)	ATASCOSA	3-21-83	7464	35.0	6	5	32,736	82,014	949,657
	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	26	23	1,926	12,948	1,197,794
	PLEASANTON, E. (ESCON FLT 85000)	ATASCOSA	8-02-84	5066	40.0	2	2	24	2,902	26,790
	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5	0	0	0	0	5,442
	PLEASANTON, E. (GEORGETOWN)	ATASCOSA	10-04-82	7377	36.8	0	0	0	0	19,833
	PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4	1	1	0	0	732
	PLEASANTON, N. (AUSTIN CHALK)	ATASCOSA	2-20-84	5584	22.7	1	1	10	705	142,573
	PLEASANTON, N. (GEORGETOWN)	ATASCOSA	7-12-83	5800	26.9	0	0	0	0	13,066
	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0	0	0	0	0	14,324
	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	22	16	70	21,033	2,914,151
	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0	0	0	0	0	0
	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	1	1	5	183	58,461
	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	1	1	12	1,111	256,540
	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	1	0	0	0	38,383
	PLEASANTON, SE. (EDWARDS)	ATASCOSA	5-04-89	7619	32.0	1	1	12	2,503	13,504
	PLUM CREEK (AUSTIN CHALK)	CALDWELL	11-23-82	1672	37.4	2	0	78	198	994
	PLUM CREEK (SERPENTINE)	CALDWELL	9-05-86	1520	38.6	1	1	0	0	694
	PLUM CREEK, N. (DALE LIME)	CALDWELL	1-22-86	1512	37.0	2	1	62	574	10,439
	PUFEET	ATASCOSA	12-15-48	3750	41.0	1	1	0	0	114,261
	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	7	7	71	8,366	374,081
	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	0	0	0	0	195,971
	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	1	1	0	0	63,564
	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0	0	0	0	0	30,720
	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	2	1	68	302	166,473
	PRESSLY-CAPT (POTH 8)	WILSON	8-24-87	2213	17.4	2	2	12	1,936	10,521
	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	7	5	47	7,877	3,496,288
	PRUITT, N. (4500)	ATASCOSA	2-09-88	4530	39.0	2	2	3,671	1,958	15,951
	PRUITT, S. (ESCONDIDO)	ATASCOSA	M 3-06-83	3880	39.8	8	7	1,223	6,912	130,946
	PRUITT, S. (OLMOS)	ATASCOSA	M 10-01-55	5021	38.0	0	0	0	0	82,616
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.									
	PRUITT, S. (ESCONDIDO 4200)	ATASCOSA	7-05-83	4260	32.5	1	1	11	846	13,643
	PRUITT, S.E. (ESCONDIDO)	ATASCOSA	2-22-84	3848	37.0	3	1	11	613	7,620
	PRUITT, SE. (OLMOS)	ATASCOSA	M 7-12-55	5021	38.0	33	9	35	7,122	3,274,043
	TRANS. TO PRUITT, SE (OLMOS) 7/1/56									
	PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	5	3	55	2,512	381,160
	PRYOR, EAST (SAN MIGUEL)	ZAVALA	1-03-82	2305	20.0	0	0	0	0	200
	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	6	2	12	861	37,123
	QUINNSACHE	LA SALLE	1947	3750	33.0	0	0	0	0	390
	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0	0	0	0	0	33,646
	RAINBOW (NAVARRO -A- SAND)	MILAM	5-06-83	2468	31.2	0	0	0	0	2,646
	RAINBOW BEND	LA SALLE	1947	5253	45.0	0	0	0	0	4,904
	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	0	0	0	0	80,166
	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7	0	0	0	0	29,928
	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	1	1	2,378	4,121	234,110
	RANDOLPH, SOUTH (FAULT BLOCK A)	ZAVALA	3-21-83	3833	25.9	0	0	0	0	3,490
	REASOR (COCKSEY SAND)	BEXAR	M 12-14-56	1816	42.0	5	4	21	72	150,713
	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	2	1	12	1,080	99,734
	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	1	1	12	253	16,444
	REDROCK	BASTROP	1939	3390	37.0	0	0	0	0	453
	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0	0	0	0	0	14,842
	RENATE (ELAINE)	ZAVALA	11-20-82	3233	19.0	0	0	0	0	12,347
	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	4	2	4,688	5,673	365,769
	RHEINLANDER (AUSTIN CHALK)	CALDWELL	11-08-82	1615	34.0	0	0	9	706	212,078
	RHODE RANCH, SOUTH (2990)	MCMULLEN	7-31-82	2992	22.0	3	2	719	8,999	92,753
	RHODE RANCH, SW (SAND 5)	MCMULLEN	6-28-91	10194	51.0	0	0	0	0	221
	RIDDLE	BASTROP	6-12-38	1770	39.0	17	2	9	106	230,138
	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	18	4	22	63	653,846
	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	0	0	0	0	9,467
	RUCKY CREEK	DIMMIT	8-21-50	2114	29.0	0	0	0	0	10,224
	ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0	0	0	0	0	0
	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0	2	0	0	0	97,145
	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0	1	0	0	0	28,918
	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0	0	0	0	0	2,225
	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0	0	0	0	0	28
	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0	0	0	0	0	14,256
	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0	0	0	0	0	22,608
	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0	0	0	0	0	48,144
	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0	0	0	0	0	6,158
	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0	0	0	0	0	6,591
	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	84	70	59	7,036	1,836,145
	RODRIGUEZ NORTH (SHALLOW)	LA SALLE	1-01-82	380	28.0	5	5	6	144	3,497
	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	1	0	0	0	44,287
	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9	0	0	0	0	676
	ROSSANKY (BUDA)	GONZALES	11-23-81	8151	30.0	0	0	0	0	299
	ROSS LEE (AUSTIN CHALK)	BASTROP	10-08-90	3404	35.4	6	5	20	6,605	41,667
	ROSSER (SERPENTINE)	BASTROP	9-02-83	3404	35.4	3	2	30	4,526	131,122
	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0	0	0	0	0	6,987
	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0	0	0	0	0	4,873
	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	0	0	0	0	35,053
	SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	1	0	0	0	93,020
	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0	0	0	0	0	1,412
	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0	1	0	0	0	1,742
	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	M 12-08-56	1248	40.0	1,321	634	307,303	1,087,502	33,777,173
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.									
	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0	0	0	0	0	8,335
	SAGE CREEK (OLMOS 5900)	DIMMIT	12-16-85	5964	52.6	0	0	0	0	960

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 1

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
SAINT THIRTEEN (OLMOS NO. 1)	DIMMIT	8-26-87	3540	46.5	2	1	13	2,862	24,502
SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	1-26-90	3605	45.0	1	1	5	28	1,628
SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	1,355	1,174	582,949	349,939	79,736,328
SALT FLAT, NORTH	CALDWELL	1939	2150	21.0	0	0	0	0	31,186
SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	254	236	115,932	69,100	1,798,844
SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0	0	0	0	0	9,332
SAMPLE, NORTH (POTH 4850)	GONZALES	2-28-86	4866	36.5	0	0	0	0	7,286
SAN JOSE	MC MULLEN	1-10-47	1179	21.0	2	0	0	0	34,494
SAN MIGUEL CREEK	MC MULLEN	11-06-48	5406	35.0	2	1	11	2,500	271,866
SAN MIGUEL CREEK (C-5)	MC MULLEN	12-10-54	5629	24.0	0	0	0	0	79,881
SAN MIGUEL CREEK (C-25 SAND)	MC MULLEN	9-05-59	6132	38.0	1	0	0	0	40,297
SAN MIGUEL CREEK (C-25 SEG G)	MC MULLEN	7-29-80	6064	39.4	0	0	0	0	15,038
SAN MIGUEL CREEK (SEG A, W-5)	MC MULLEN	9-07-62	5954	43.0	0	0	0	0	58,176
SAN MIGUEL CREEK (SEG C, W-4)	MC MULLEN	8-29-60	5680	35.0	0	0	0	0	72,420
SAN MIGUEL CREEK (SEG D, C-15)	MC MULLEN	10-16-60	5561	33.0	1	1	1,885	18,273	495,855
SAN MIGUEL CREEK (SEG D, C-25)	MC MULLEN	7-19-60	6040	39.0	1	0	0	0	185,584
DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.									
SAN MIGUEL CREEK (SEG D, W-2)	MC MULLEN	11-21-60	5134	33.0	1	1	1,706	3,689	253,876
SAN MIGUEL CREEK (SEG D, W-2A)	MC MULLEN	10-10-60	5108	35.0	0	0	0	0	51,237
SAN MIGUEL CREEK (SEG D, W-2B)	MC MULLEN	10-10-60	5145	35.0	0	0	0	0	49,406
SAN MIGUEL CREEK (SEG D, W-2C)	MC MULLEN	8-09-71	5078	34.3	0	0	0	0	36,395
SAN MIGUEL CREEK (SEG D, W-2)	MC MULLEN	10-31-60	5725	37.0	1	1	376	944	37,213
SAN MIGUEL CREEK (SEG. D, 5050)	MC MULLEN	6-28-77	5059	35.9	0	0	0	0	713
SAN MIGUEL CREEK (C-25 SEG. E)	MC MULLEN	8-01-80	6000	38.5	0	0	0	0	6,298
SAN MIGUEL CREEK (SEG E, W-3B)	MC MULLEN	10-30-61	5464	29.0	0	0	0	0	34,660
SAN MIGUEL CREEK (SEG E, W-4)	MC MULLEN	9-11-64	5655	33.0	1	1	4,875	3,010	178,226
SAN MIGUEL CREEK (SEG E, W-5)	MC MULLEN	10-09-61	5917	39.0	0	0	0	0	53,568
SAN MIGUEL CREEK (SEG F, C-5)	MC MULLEN	1-08-63	5415	33.0	0	0	0	0	35,724
SAN MIGUEL CREEK (SEG J, W-2)	MC MULLEN	5-19-67	5134	35.2	0	0	0	0	27,743
SAN MIGUEL CREEK (SEG K, W-2)	MC MULLEN	7-25-64	5117	33.0	0	0	0	0	49,021
SAN MIGUEL CREEK (W-1, SEG. AA)	MC MULLEN	11-21-90	4817	45.0	1	1	12	6,146	16,652
SAN MIGUEL CREEK (W-2, SEG. AA)	MC MULLEN	10-10-87	5107	33.0	1	1	23,099	14,113	66,438
SAN MIGUEL CREEK (W-3, SEG. AA)	MC MULLEN	3-08-88	5248	35.7	1	1	11	6,806	59,260
SAN MIGUEL CREEK (W-4, SEG. AA)	MC MULLEN	9-20-87	5525	44.0	3	3	36	28,409	210,752
SAN MIGUEL CREEK (WILCOX C-15)	MC MULLEN	7-28-54	5742	29.0	1	1	3,632	3,142	471,017
SAN MIGUEL CREEK (WILCOX SD. #5)	MC MULLEN	8-01-56	5784	36.0	1	0	0	0	24,880
SAN MIGUEL CREEK, E. (6050)	MC MULLEN	10-13-71	6073	37.0	2	1	12	470	18,446
SAN MIGUEL CREEK, NE (WILCOX)	MC MULLEN	12-12-67	6274	41.0	0	0	0	0	2,794
SAN PEDRO	DIMMIT	3-23-87	3080	50.8	2	2	4,521	80	5,095
SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0	0	0	0	0	2,381
SAND-DAK (POTH B)	WILSON	8-16-65	2164	20.0	1	0	0	0	2,314
SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0	0	0	0	0	1,694
SANER RANCH (SAN MIGUEL)	HAVERICK	M 11-03-65	1460	10.0	8	0	0	0	418,421
SASPANCO	WILSON	M 10-13-69	2846	24.0	13	5	41	26,239	1,275,460
SATURN (NAVARRO)	GONZALES	7-08-83	5802	29.0	3	3	118	5,722	105,436
SAVERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1	4	0	0	0	2,146
SAVERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0	0	2	0	0	4,068
SCHAFFER-BROWN (ANACACHO)	MEDINA	10-19-89	2000	38.0	2	2	0	0	274
SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0	1	1	4	95	159
SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	25	21	84	13,762	1,313,433
SEGUIN	GUADALUPE	1948	1192	12.0	0	0	0	0	1,244
SERBIN (WILCOX)	BASTROP	11-28-87	3090	20.0	5	4	36	14,515	86,550
SHAW	ATASCOSA	M 1-15-54	1504	35.0	0	0	0	0	1,549,610
CONSLO TO SOMERSET FLD. EFF. 2-1-86.									
SHEPARD, NORTH	DIMMIT	12-29-85	4597	38.6	2	2	208	299	10,111
SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0	1	0	0	0	899
SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0	0	0	0	0	54,888
TRANS. INTO BEAR CREEK, 1-1-63									
SMILEY (AUSTIN CHALK)	GONZALES	M 6-28-78	7235	27.0	0	0	0	0	56,197
SMILEY (BUDA)	GONZALES	M 8-19-81	6907	35.0	1	1	0	0	225,211
SMILEY, SE (AUSTIN CHALK)	GONZALES	M 8-31-79	8515	37.2	11	6	27,489	47,867	621,443
SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	1	1	5,950	4,229	444,569
SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0	0	0	0	0	4,888
SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0	0	0	0	0	1,892
SMUGA (TAYLOR OLMO)	WILSON	1-15-89	6635	37.8	2	2	11	3,484	33,900
SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0	0	0	0	0	9,626
SOMERSET	ATASCOSA	M 1911	1001	32.0	4,090	3,660	15,164	434,567	22,245,343
SHAW & VON ORMY FLDs CONSLO TO SOMERSET EFF 2-1-86									
SOMERSET (ANACACHO)	BEXAR	M 3-06-58	1378	26.0	1	1	12	527	39,672
SOPHIA (WILCOX WALES)	MC MULLEN	8-26-82	5661	34.0	6	4	14,759	24,599	706,643
SOPHIA (WILCOX WALES LOWER)	MC MULLEN	7-03-84	5662	44.0	1	1	2,498	3,131	236,192
SOPHIA (WRIGHT)	MC MULLEN	6-05-88	6146	46.0	3	3	5,060	17,520	41,535
SOUTHTON	BEXAR	M 5-11-22	900	34.0	156	152	161	8,531	1,785,668
SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	2	0	0	0	9,090
SPILLER	CALDWELL	M 1938	2290	38.0	493	479	185,235	93,040	9,725,775
OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER									
FLD. 3-1-56									
SPILLMAN (OLMOS 1300)	HAVERICK	1-03-81	1304	39.0	0	0	0	0	912
SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	1	0	0	0	17,950
SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	11	7	39,647	73,798	1,903,350
SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	0	0	0	0	47,453
STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0	0	0	0	0	38,655
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 12-1-76									
STACY (OLMOS -A)	FRIO	3-17-55	4280	36.0	9	9	161	10,915	1,008,038
STAPLES	GUADALUPE	M 11-10-53	750	39.0	11	8	27	338	50,582
STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	2	0	0	0	298,925
STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7	0	0	0	0	1,606
STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	7	3	12	597	16,881
STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	2	1	12	557	10,115
STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0	0	0	0	0	66,460
STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0	2	0	0	0	214,832
STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0	2	2	13	2,060	183,307
STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0	0	0	0	0	8,482
STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0	1	1	11	314	107,499
STOCKDALE, NE (EDWARDS)	WILSON	7-08-87	5171	37.0	1	0	0	0	295
STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	4	4	1,045	1,459	168,816
STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	2	2	22	520	58,118
STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0	0	0	0	0	8,710

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	0	0	0	0	63,301
	STOREY (4000)	LA SALLE	4-16-89	4021	40.0	1	1	2,498	4,425	20,860
	STOREY (4225)	LA SALLE	10-24-87	4228	37.0	1	1	4,819	6,912	54,870
	STOREY (4400)	LA SALLE	9-01-69	4405	36.0	0	0	0	0	4,716
	STOREY (5150)	LA SALLE	5-05-70	5180	41.4	2	2	5,390	1,024	28,791
	STOREY (5250)	LA SALLE	5-08-71	5256	43.5	2	2	13,140	8,443	615,150
	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0	0	0	0	0	9,404
	STOREY (5500)	LA SALLE	10-16-76	5494	38.0	0	0	0	0	13,179
	STOREY (5600)	LA SALLE	7-11-71	5588	44.2	1	0	0	0	130,320
	STOREY, E. (4800)	LA SALLE	12-29-86	4804	42.9	0	0	0	0	1,444
	STOREY, E. (5350 FRID)	LA SALLE	4-12-83	5349	48.4	1	1	855	2,446	28,370
	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	0	0	0	0	18,196
	STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0	0	0	0	0	162
	STRICKHAUSEN (OLMOS TRI-BAR)	LA SALLE	4-09-84	8335	55.0	6	6	51,212	2,369	68,567
	STULTING	GONZALES	10-22-51	2036	22.0	15	14	540	13,821	759,333
	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0	1	0	0	0	633
	STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0	2	0	0	0	19,392
	STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	11	2	11	34	325,885
	STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0	0	0	0	0	5,204
	STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0	0	0	0	0	1,589
	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1	0	0	0	0	1,569
	SUN T S H (OLMOS)	LA SALLE	4-30-83	7734	54.7	8	8	76,143	6,826	68,276
	SUTIL (ANACACHO)	WILSON	2-17-83	6371	30.0	1	1	12	2,439	44,168
	SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	10	5	13,700	15,028	926,985
	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	19	10	1,228	12,436	1,151,942
	SUTIL (REEF)	WILSON	M 7-26-79	6126	30.0	15	10	5,930	27,528	551,880
	SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0	0	0	0	0	141
	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	8	6	12	1,248	23,620
	T-BD (REKLAW)	WILSON	6-20-58	619	24.0	0	0	0	0	350
	T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	2	2	9	596	160,881
	TRC (OLMOS -B-)	DIMMIT	11-28-83	2764	37.5	0	0	0	0	11,637
	TRC (OLMOS -E-)	DIMMIT	11-01-83	3040	37.5	1	1	285	1,709	31,273
	TAYLOR-INA	MEDINA	M 2-02-36	350	16.0	1,497	1,318	2,112	106,073	5,159,245
	TEAL (WALES)	MCMULLEN	9-30-87	6048	46.7	2	2	1	40	55,853
	TEAL S. (WALES)	MCMULLEN	3-10-88	6110	40.9	1	1	9,239	11,769	61,405
	TELEPHONE POST (5450 SAND)	MCMULLEN	6-14-85	5464	46.0	1	1	24,642	1,968	49,147
	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	158	131	15,370	24,346	2,326,987
	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	3	3	8,839	6,945	339,959
	THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0	0	0	0	0	1,528,066
	THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0	1	1	11	543	17,103
	THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0	0	0	0	0	4,062
	THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0	1	0	0	0	13,962
	THIRTEEN, SOUTH (OLMOS, BASAL)	DIMMIT	8-11-80	3796	47.7	1	0	0	0	2,645
	THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0	2	1	1,614	1,253	22,775
	THOMPSON BEND (EAGLEFORD)	HAVERICK	10-01-80	2880	21.0	0	0	0	0	354
	THOREN	ZAVALA	1-14-84	3794	17.0	0	0	0	0	900
	THORNROCK (BUDA)	MILAM	7-31-81	2854	32.0	0	0	0	0	278
	THRALL	WILLIAMSON	2-22-15	1000	37.0	39	7	50	1,641	2,416,486
	TILDEN, SOUTH (OLMOS)	MCMULLEN	11-18-82	9932	42.0	2	2	24	538	8,363
	TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0	0	0	0	0	5,627
	TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0	0	0	0	0	1,303
	TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0	0	0	0	0	3,457
	TILDEN, SOUTHEAST (650)	MCMULLEN	9-12-54	651	21.0	0	0	0	0	564
	TOLSON (OLMOS -A-)	FRID	1-27-63	4222	26.0	3	1	41	1,033	122,900
	TOCQUIGNY (OLMOS)	DIMMIT	6-15-91	3501	56.0	1	1	0	0	0
	TOM-RAY (OLMOS 1)	DIMMIT	3-06-69	3482	34.0	0	0	0	0	60,381
	TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0	0	0	0	0	92,358
	CONSOLIDATED INTO TORCH /KING/	ZAVALA	9-1-69							
	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0	0	0	0	0	137,055
	TRANS. FROM TORCH, SEG -B- (KING)	ZAVALA	5-1-60, CONS.							
	EFF. 9-1-69.									
	TORCH (KING)	ZAVALA	5-05-58	3006	34.0	22	13	12	16,851	1,918,421
	TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0	0	0	0	0	124,578
	CONS. INTO TORCH /KING/	ZAVALA	9-1-69							
	TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0	0	0	0	0	499,771
	TRANS. FROM TORCH, SEG -B- KING	ZAVALA	5-1-60, CONS.							
	EFF. 9-1-69									
	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	1	1	5	37	2,525
	TORCH, EAST (TAYLOR LIME)	ZAVALA	5-30-84	3654	17.0	0	0	0	0	1,156
	TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0	0	0	0	0	11,692
	TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0	0	0	0	0	4,233
	TOUCHSTONE (OLMOS -A-)	FRID	7-28-57	3600	37.0	3	3	52	898	222,669
	TOUCHSTONE, EAST (OLMOS -A-)	FRID	10-14-57	3643	37.0	0	0	0	0	137,183
	TREBHAL (SERPENTINE)	BASTROP	5-26-84	2732	41.0	1	1	12	470	6,862
	TRI BAR, NORTH (OLMOS)	LA SALLE	9-22-83	8096	52.2	27	25	459,460	13,519	438,248
	TRI-BAR, NORTH (WILCOX 4400)	LA SALLE	8-29-85	4425	50.0	1	0	0	0	1,625
	TRI BAR, NORTH (WILCOX 4900)	LA SALLE	7-03-85	4950	37.0	3	2	142	21	26,248
	TUCKER TREND (PECAN GAP)	BASTROP	12-31-84	5882	37.6	0	0	0	0	3,321
	TURNERY	EDWARDS	5-01-39	600	20.0	9	6	19	786	26,505
	TWIN RIVERS (AUSTIN CHALK)	GONZALES	1-11-83	6575	32.0	0	0	0	0	93,993
	TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0	0	0	0	0	58,703
	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0	0	0	0	0	94,551
	TWO M (GEORGETOWN)	HAVERICK	11-13-89	2470	36.0	3	2	24,844	42,854	75,738
	TYLER RANCH	MCMULLEN	3-09-82	5556	42.5	0	0	0	0	24,307
	UNITED	GUADALUPE	1944	2808	39.0	0	0	0	0	17,364
	V. DESHAZD (ANACACHO)	ZAVALA	8-12-84	3134	23.0	1	0	0	0	2,460
	VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0	1	1	12	1,030	16,304
	VELMA (ESCONDIDO)	ATASCOSA	6-21-55	4635	38.0	13	7	635	6,645	631,478
	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0	0	0	0	0	7,784
	VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	4	4	12	1,020	31,882
	VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0	0	0	0	0	16,658
	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0	0	0	0	0	32,335
	VISTU (AUSTIN)	WILSON	5-21-77	6802	24.0	1	1	11	74	1,782
	VISTU (BUDA)	WILSON	1-22-77	6928	27.0	0	0	0	0	8,703
	VUN ORMY	BEXAR	M 6-24-31	700	36.0	0	0	0	0	4,045,285
	CONS. TO SOMERSET EFF. 2-1-86									
	VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	2	2	12	1,291	33,123
	W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0	0	0	0	0	308

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)	
	W.C. FINCH (SIMSBORO 1900)	MILAM	12-21-86	1930	17.0	8	8	3,762	18,316	57,664	
	W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	3	1	11	1,462	151,334	
	W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	2	1	0	0	709,805	
	W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	3	3	584	1,029	47,759	
	W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0	0	0	0	0	5,303	
	WAELEDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	1	0	2	2	32,739	
	WAELEDER, SOUTH (ESCONDIDO)	GONZALES	8-09-85	6256	36.0	2	2	24	1,318	93,049	
	WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0	0	0	0	0	1,729	
	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	0	0	0	0	28,831	
	WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0	3	0	0	0	5,375	
	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0	0	0	0	0	32,371	
	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0	0	0	0	0	139,091	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLO., EFF. JUNE 1, 1956.										
	WARD 80X (OLMOS)	ZAVALA	8-17-87	2683	30.0	1	0	0	0	1,709	
	HARDLAW	EDWARDS	10-03-47	300	18.0	55	8	120	269	74,640	
	WARNCKE (CARRIZO)	WILSON	2-18-80	458	19.0	1	0	0	0	542	
	WASHBURN, EAST (4600)	LA SALLE	5-04-81	4660	44.6	1	0	0	0	16,496	
	WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	1	0	0	0	160,007	
	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	1	1	11	434	196,666	
	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0	0	0	0	0	65,369	
	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	8	0	0	0	783,895	
	WASHBURN, WEST (WILCOX LD.)	LA SALLE	2-09-70	5382	37.0	3	2	591	770	342,550	
	WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0	0	0	0	0	40,871	
	WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0	0	0	0	0	1,657	
	WASHBURN, WEST (WILCOX 5100)	LA SALLE	4-26-88	5102	37.8	2	2	262	998	17,637	
	WASHBURN, WEST (WILCOX 5200, F.)	LA SALLE	5-19-71	5217	43.0	0	0	0	0	118,930	
	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	2	1	10	22	198,457	
	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0	0	0	0	0	2,112	
	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0	0	0	0	0	2,902,899	
	DIV. INTO VARIOUS SANDS, 6-1-60.										
	WASHBURN RANCH (WILCOX 5200)	LA SALLE	12-07-82	5208	49.0	1	1	10	302	44,415	
	WASHBURN RANCH (WILCOX 5350)	LA SALLE	1-22-83	5369	49.0	1	1	0	0	11,383	
	WASHBURN RANCH (4600)	LA SALLE	5-05-84	4616	48.0	0	0	0	0	7,774	
	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8	0	0	0	0	5,315	
	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0	0	0	0	0	54,630	
	WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	3	0	0	0	183,307	
	DIV. FROM WASHBURN RANCH, 6-1-60.										
	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	0	0	0	0	74,180	
	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	3	3	19,783	7,980	733,149	
	WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5500	42.0	3	0	0	0	435,810	
	DIV. FROM WASHBURN RANCH, 6-1-60.										
	WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0	1	1	1	10	16,403	
	WASHBURN RANCH, W. (WILCOX 5100, W.)	LA SALLE	8-24-68	5084	41.0	6	2	1,726	1,435	244,914	
	WASHBURN RANCH, W. (WILCOX 5300)	LA SALLE	7-18-83	5338	41.0	1	1	8	17	708	
	WASHBURN RANCH, W. (WILCOX 5350, W.)	LA SALLE	2-23-69	5346	47.0	0	0	0	0	55,021	
	TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 4-1-79										
	WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	2	1	8,588	4,795	107,813	
	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0	0	0	0	0	18,624	
	WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0	0	0	0	0	4,568	
	DIV. FROM WASHBURN RANCH, 6-1-60.										
	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6	0	0	0	0	1,495	
	WASHBURN RANCH, WEST (5450)	LA SALLE	9-03-82	5328	46.5	1	1	9	61	17,148	
	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-76	361	29.0	0	0	0	0	678	
	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	35	29	36	16,781	988,764	
	WEIGANG	ATASCOSA	7-04-46	3921	25.0	30	27	18,583	68,606	11,409,666	
	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	2	2	609	1,902	128,963	
	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	1	1	842	663	49,981	
	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0	0	0	0	0	11,981	
	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	1	1	0	0	45,919	
	HEINERT (BUDA)	WILSON	12-19-77	7004	24.8	0	0	0	0	2,052	
	HEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3	0	0	0	0	1,479	
	WHEELER (OLMOS)	HCMULLEN	6-06-76	9920	37.7	5	5	10,933	14,580	142,336	
	WHEELER-MAG (HOCKLEY 800)	HCMULLEN	9-03-72	864	25.0	0	0	0	0	431	
	WHEELER-MAG (1200)	HCMULLEN	11-06-65	1193	15.0	35	21	35	9,776	494,424	
	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	4	3	12	1,151	235,508	
	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	10	8	12	2,833	411,883	
	WHIPLASH (AUSTIN CHALK)	WILSON	2-09-92	4970	36.0	1	1	7,266	7,077	7,077	
	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0	0	0	0	0	13,642	
	WHITECOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0	0	0	0	0	5,600	
	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0	0	0	0	0	1,007	
	WILLA (BUDA)	MILAM	2-01-82	5653	36.2	1	0	0	0	24,882	
	WILLIAM HARRY (COCKRILL SD. 3RD)	GONZALES	12-14-54	2118	23.0	2	1	19	3,001	12,926	
	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0	0	0	0	0	1,331	
	WINDMILL CREEK (ESCONDIDO)	ZAVALA	12-12-83	716	16.9	5	5	5,597	1,051	19,095	
	WINKENWERDER (BUDA)	GONZALES	1-22-82	7735	32.5	0	0	0	0	6,438	
	WINN-DULCE (BRACERD-OIL)	ZAVALA	1-17-83	3074	19.1	24	13	8,397	17,260	445,313	
	WINN-DULCE (DEL MONTE-OIL)	ZAVALA	1-25-83	2921	15.2	17	5	839	6,516	275,014	
	WINN-DULCE (ELATINE)	ZAVALA	3-09-82	2790	14.6	21	16	8,638	25,187	436,441	
	WINN-DULCE (OLMOS-OIL)	ZAVALA	6-29-83	2767	27.7	0	0	0	0	1,355	
	WINN-DULCE (WILCOX)	ZAVALA	1-23-83	1150	26.1	0	0	0	0	77	
	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	0	0	351	325	239,383	
	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0	0	0	0	0	101,923	
	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	16	5	1,190	531	47,610	
	WINTER GARDEN (2 SAND)	DIMMIT	10-01-55	2561	41.0	0	0	0	0	286,037	
	TRANS FROM WINTER GARDEN 10-01-55 CONS. INTO WINTER GARDEN /OLMOS/ 08/01/77										
	WINTER GARDEN (3 SAND OLMOs)	DIMMIT	12-10-54	2536	44.0	0	0	0	0	56,395	
	DIVIDED INTO 3-A & 3-D SANDS.										
	WINTER GARDEN (3-A SAND)	DIMMIT	10-01-55	2566	41.0	0	0	0	0	318,854	
	CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD)										
	WINTER GARDEN (3-D SAND)	DIMMIT	10-01-57	2626	44.0	0	0	0	0	38,059	
	TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/ CONS. INTO WINTER GARDEN /OLMOS/ 8-1-77										
	WINTER GARDEN (3-D SAND, SOUTH)	DIMMIT	5-04-56	2670	40.0	0	0	0	0	30,420	
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77										
	WINTER GARDEN (4 SAND OLMOs)	DIMMIT	6-05-55	1955	40.0	0	0	0	0	0	
	DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLOs. EFF. 10-1-55.										

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 1	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
	WINTER GARDEN (4-A SAND)	DIMMIT	5-06-56	2689	43.0	0	0	0	0	5,620
	CONS. INTO WINTER GARDEN (OLMOS)		8-1-77							
	WINTER GARDEN (4-B SAND)	DIMMIT	10-01-55	2636	44.0	0	0	0	0	156,119
	TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD/ 10-1-55)									
	CONS. INTO WINTER GARDEN /OLMOS/		8-1-77							
	WINTER GARDEN (4-B SAND, SOUTH)	DIMMIT	6-19-56	2719	43.0	0	0	0	0	90,163
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55									
	CONS. INTO WINTER GARDEN /OLMOS/		8-1-77							
	WINTER GARDEN (4-C SAND)	DIMMIT	10-01-55	2739	44.0	0	0	0	0	126,960
	TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55									
	CONS. INTO WINTER GARDEN (OLMOS)		8-1-77							
	WINTER GARDEN (4-C SAND, SOUTH)	DIMMIT	6-28-56	2736	43.0	0	0	0	0	10,847
	CONS INTO WINTER GARDEN (OLMOS)		8-1-77							
	WINTER GARDEN (4-D-1, SOUTH)	DIMMIT	8-24-56	2799	40.0	0	0	0	0	62,580
	CONS. INTO WINTER GARDEN /OLMOS/		8-1-77							
	WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0	0	0	0	0	1,381
	WINTER GARDEN (6 SAND)	DIMMIT	10-14-57	2821	34.0	0	0	0	0	9,275
	CONS. INTO WINTER GARDEN (OLMOS)		8-1-77							
	WINTER GARDEN (2800)	DIMMIT	6-02-87	3275	36.5	1	0	0	0	0
	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0	0	0	0	0	7,014
	WINTER GARDEN, E. (SAN MIGUEL)	DIMMIT	4-27-59	3156	41.0	1	1	12	368	30,853
	TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.									
	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0	0	0	0	0	3,919
	WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0	5	0	0	0	131,649
	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0	0	0	0	0	11,141
	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0	0	0	0	0	35,488
	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	0	0	0	0	25,046
	WINTER GARDEN, E. (4-C SAND)	DIMMIT	5-17-59	2924	32.0	0	0	0	0	13,427
	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0	0	0	0	0	2,782
	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0	1	0	0	0	3,308
	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0	0	0	0	0	869
	WINTER GARDEN, S. (FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0	0	0	0	0	300
	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0	0	0	0	0	3,050
	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	0	0	0	0	18,548
	WIPFF (AUSTIN CHALK)	HAVERICK	10-16-78	1555	29.0	0	0	0	0	2,883
	WIPFF (GEORGETOWN)	HAVERICK	10-14-65	5565	37.0	4	3	22	1,851	51,816
	WIPFF (GEORGETOWN 2000)	HAVERICK	11-08-69	2005	36.8	2	2	12	2,747	422,988
	WIPFF (GEORGETOWN 2020)	HAVERICK	8-06-71	2025	41.0	0	0	0	0	9,176
	WIPFF (GEORGETOWN 2090)	HAVERICK	2-03-70	2097	36.8	0	0	0	0	72,840
	WIPFF (GEORGETOWN 2090-A)	HAVERICK	2-05-74	2092	37.0	1	0	0	0	15,568
	WIPFF (GEORGETOWN 2100)	HAVERICK	4-11-66	2115	37.0	0	0	0	0	268,939
	WIPFF (GEORGETOWN 2150)	HAVERICK	12-09-67	2048	35.0	0	0	0	0	327,196
	WIPFF (GEORGETOWN 2190)	HAVERICK	10-26-70	2200	35.8	1	1	12	2,036	253,974
	WIPFF (GEORGETOWN 2200)	HAVERICK	1-19-69	2214	41.0	0	0	0	0	4,582
	WIPFF (GEORGETOWN 2300)	HAVERICK	7-07-69	2263	35.6	8	6	52	4,215	536,489
	WIPFF (GEORGETOWN 2400)	HAVERICK	3-29-75	2434	36.0	0	0	0	0	173,504
	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0	0	0	0	0	35,497
	WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLD S. 3-1-56.									
	WOODARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0	0	0	0	0	1,234
	WOODFORD (BUDA LIME)	BELL	1952	1087	23.0	0	0	0	0	1,256
	WURTH EVANS (GLEN ROSE)	EDWARDS	6-18-84	295	20.0	1	0	0	0	23
	XONEX (CHALK)	MILAM	2-24-85	5225	30.0	1	0	0	0	1,325
	YANCY	MEDINA	1938	818	18.0	0	0	0	0	510
	YDAST	BASTROP	11-04-28	1500	27.0	7	7	12	3,157	1,203,208
	ZEPEDA (AUSTIN CHALK)	ATASCOSA	7-17-83	7846	45.0	0	0	0	0	1,797
	ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	2	0	0	0	12,526
	ZUBORSKI	GUADALUPE	7-19-31	2200	35.0	0	0	0	0	387,460
	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.									
	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	1	0	0	0	50,857
	ZUNWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	3	3	36	1,971	78,469
DISTRICT TOTAL			1,242			29,444	22,760	29,642,869	27,752,353	1,138,767,457

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
WILDCAT	N/A	N/A	N/A	N/A	25	0	0	0	0
A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0	0	0	0	0	464
A-B-R (LULING)	GOLIAD	5-20-83	8421	63.5	0	0	0	0	5,030
A-B-R (RECKLAW 1ST)	GOLIAD	2-13-91	8026	49.2	1	1	2,999	2,597	11,315
A-B-R (RECKLAW 2ND)	GOLIAD	10-12-90	8112	46.0	1	1	8,935	7,479	21,679
A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	1	1	60,354	1,719	87,178
A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0	2	1	35,808	1,193	21,693
A-B-R (4850 YEGUA)	GOLIAD	5-03-83	4864	40.2	0	0	0	0	3,321
A-B-R (4950 YEGUA)	GOLIAD	11-14-82	4953	40.2	0	0	0	0	11,827
A-B-R, EAST (MACKHANK)	GOLIAD	2-01-87	9011	21.0	0	0	0	0	423
A-B-R, EAST (2ND REKLA)	GOLIAD	6-14-69	8527	44.5	0	0	0	0	6,947
ABRIGO (PETTUS)	BEE	11-03-86	4250	48.0	1	0	0	0	0
ADELA (6970)	LAVACA	11-12-73	6975	33.2	0	0	0	0	2,161
AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	11-28-84	5485	38.8	0	0	0	0	2,245
AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1	0	0	0	0	13,576
AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0	0	0	0	0	10,556
ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0	0	0	0	0	6,964
ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5	0	0	0	0	27,630
ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0	0	0	0	0	1,609
ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0	2	1	647	4,287	220,458
CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.									
ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0	1	1	11	506	8,678
ALBRECHT, WEST	LIVE OAK	1945	7387	34.0	0	0	0	0	18,936
ALDRETE (5850)	REFUGIO	12-11-82	6347	49.2	0	0	0	0	13,028
ALDRICH (80LLING)	JACKSON	3-13-57	8632	56.0	0	0	0	0	1,588
ALKEK (FRIO 50)	GOLIAD	4-28-54	3427	24.0	1	0	0	0	9,000
ALKEK (3485)	GOLIAD	9-24-85	3488	24.0	1	1	12	1,336	21,244
ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0	0	0	0	0	20,111
ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0	0	0	0	0	212,778
ALKEK, NORTH (FRIO 3400)	GOLIAD	3-22-88	3393	26.2	0	0	0	0	100
ALKEK, NORTH (L.L.)	GOLIAD	3-14-84	3325	25.4	2	1	12	12,058	143,676
ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0	0	0	0	0	10,211
ALKEK, WEST (FRIO 3320)	GOLIAD	11-16-84	3327	23.7	1	1	8	1,834	65,535
ALM (BUDA)	LAVACA	5-31-87	11337	52.0	1	0	0	0	90
ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0	0	0	0	0	240
ALOE (CATAHOULA)	VICTORIA	3-17-54	2645	23.0	10	7	2,224	37,517	347,534
AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0	0	0	0	0	50,137
ANAQUA	VICTORIA	7-16-48	5527	34.0	2	0	0	0	765,557
ANAQUA (5140)	VICTORIA	2-23-82	5148	34.0	1	0	0	0	499
ANAQUA (5600 FRIO)	VICTORIA	5-28-84	5598	34.4	1	0	0	0	539
ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	5	1	660	7,608	316,198
ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9	0	0	0	0	1,526
ANGEL CITY (PETTUS)	GOLIAD	7-24-53	4468	40.0	0	0	0	0	177
ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0	0	0	0	0	2,939
ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	4	4	11,270	5,545	106,910
ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0	0	0	0	0	876
APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0	0	0	0	0	67,995
APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0	0	0	0	0	44,648
APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8508	39.0	0	0	0	0	20,022
APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0	0	0	0	0	282,097
APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0	0	0	0	0	2,904
APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7789	40.0	0	0	0	0	38,655
APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8521	41.0	0	0	0	0	291,174
APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	0	0	0	0	2,886,411
APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0	0	0	0	0	8,874
APPLING (SEG C 7600 UP)	JACKSON	M 7-17-76	7710	38.0	0	0	0	0	8,644
APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0	0	0	0	0	40,776
APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-04-60	7680	40.0	0	0	0	0	20,273
DIV. FROM APPLING /7600 -B- SD./, 5-4-60.									
APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0	0	0	0	0	121,546
APPLING (SEG 3 WHITE SAND)	JACKSON	M 7-30-59	7686	40.0	0	0	0	0	478,938
APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-66	8095	41.6	0	0	0	0	110,689
APPLING (SEG 5 BROUGHTON)	CALHOUN	12-21-57	7774	40.0	0	0	0	0	53,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65									
APPLING (SEG 5 WEED UPPER)	CALHOUN	M 9-22-60	8160	41.0	1	0	1	1	21,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65									
APPLING (SEG 5 WHITE SAND)	CALHOUN	M 7-20-58	7663	41.0	0	0	0	0	93,469
APPLING (SEG.12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0	1	1	4,035	1,958	144,730
APPLING (SEG. 12 WHITE)	JACKSON	M 11-01-77	7704	38.6	0	0	0	0	19,727
APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0	0	0	0	0	94,969
APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0	0	0	0	0	197,154
APPLING, NORTH (MELBOURNE)	JACKSON	M 5-28-58	8528	42.0	1	1	6,173	5,501	217,448
APPLING, N. (MELBOURNE, LOWER)	JACKSON	M 8-22-59	8682	42.0	0	0	0	0	147,865
APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8550	50.0	0	0	0	0	65,684
APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0	0	0	0	0	432,751
APPLING, N. (7600)	JACKSON	4-19-78	7758	43.0	0	0	0	0	35,570
APPLING, N. (8000)	JACKSON	11-24-80	8000	42.0	0	0	0	0	22,157
ARGENTA (3000)	LIVE OAK	2-21-78	3095	23.0	1	1	4	270	18,055
ARNECKEVILLE (WILCOX B)	DE WITT	3-22-51	7683	36.0	0	0	0	0	99,744
ARNECKEVILLE (YEGUA 4870)	DE WITT	3-26-65	4868	45.1	1	1	3,563	1,531	9,025
ARNECKEVILLE (YEGUA 4870,E)	DE WITT	4-07-73	4888	42.3	8	6	25,661	10,325	305,994
ARNECKEVILLE (YEGUA 4910)	DE WITT	1-02-78	4920	47.3	2	0	0	0	141,980
ARNECKEVILLE, S. (Y-1)	DE WITT	5-25-76	4832	45.6	0	0	0	0	11,919
ARNECKEVILLE, S. (Y-1,OIL)	DE WITT	10-27-81	4876	43.0	0	0	0	0	4,695
ASHFORD ,YEGUA	LAVACA	1-25-82	5248	47.0	0	0	0	0	1,030,351
AUSTHELL (MELBOURNE)	REFUGIO	1-19-81	7858	44.8	0	0	0	0	29,054
AUSTHELL, SW. (7950)	REFUGIO	3-01-86	7952	37.2	0	0	0	0	1,021
BABB (SAND NO. 5)	JACKSON	1-16-56	5681	42.0	0	0	0	0	6,676
BALFOUR (COCKFIELD 4800)	DE WITT	4-29-65	4828	46.0	0	0	0	0	16,512
BALFOUR (YEGUA 4800)	DE WITT	4-02-64	4807	46.0	0	0	0	0	28,980
BALFOUR (YEGUA 5000)	DE WITT	6-07-85	5040	46.7	0	0	0	0	6,391
BARGE CANAL (FRIO 5490)	CALHOUN	12-10-82	5504	28.3	1	1	2,331	3,523	149,804
BARGE CANAL (FRIO 5500)	CALHOUN	2-19-85	5506	31.5	1	0	0	0	223
BARGE CANAL (FRIO 5940)	CALHOUN	12-03-82	5956	28.6	1	1	2,138	3,872	130,020
BARGE CANAL (FRIO 5960)	CALHOUN	1-29-80	5966	30.3	1	0	0	0	95,430
BARRY (YEGUA -K-)	DE WITT	3-30-60	4984	46.0	0	0	0	0	49,506

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0	0	0	0	0	155,453
EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON/4900									
BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	3	2	10,353	5,800	561,821
BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	1	0	0	0	500,953
BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0	0	0	0	0	3,831
BLOOMINGTON (6490)	VICTORIA	6-01-92	6533	45.0	1	1	17,961	13,350	13,350
BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	2	1	29,218	840	227,335
BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7	0	0	0	0	7,370
BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	0	0	0	0	35,751
BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7	0	0	0	0	11,536
BLOOMINGTON, S.W. (5990)	VICTORIA	4-17-85	5992	38.3	0	0	0	0	5,160
BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6	0	0	0	0	6,659
BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0	0	0	0	0	349
BLUE MOON (VICKSBURG)	BEE	8-16-86	4187	27.0	1	1	7	916	10,081
BOEHM	REFUGIO	10-18-50	6360	43.0	0	0	0	0	45,416
BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0	0	0	0	0	37,873
BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0	0	0	0	0	52,543
BOLLAND RANCH (HOCKLEY)	BEE	6-04-89	3913	37.4	3	3	12	14,648	66,066
BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	4	2	3,800	6,485	587,997
BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	0	0	0	0	58,381
BOMBA (HAUSHAN)	GOLIAD	12-28-65	4858	47.0	0	0	0	0	23,665
BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0	0	0	0	0	17,173
BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0	0	0	0	0	11,243
BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	0	0	0	0	55,669
BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	0	0	0	0	18,587
BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0	1	1	12	1,315	51,201
BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	27	4	10,206	22,279	19,700,058
BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0	0	0	0	0	2,176
BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0	0	0	0	0	11,648
BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0	0	0	0	0	28,797
BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6365	37.0	0	0	0	0	1,200
BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0	0	0	0	0	101,539
BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0	1	0	0	0	34,640
BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0	0	0	0	0	6,291
BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	2	1	4,178	4,296	260,583
BONNIE VIEW (4700)	REFUGIO	4-10-83	4766	22.5	3	3	5,113	30,708	187,929
BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	0	0	0	0	19,279
BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0	0	0	0	0	8,393
BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1	1	1	1	32	23,428
BONNIEVIEW (5500 STRAY)	REFUGIO	12-10-82	5538	47.7	0	0	0	0	17,920
BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0	0	0	0	0	6,991
BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0	0	0	0	0	65,883
BONNIE VIEW, S. (SEIFERT)	REFUGIO	7-16-86	6275	41.0	0	0	0	0	222
BONNIE VIEW, SOUTH (5300)	REFUGIO	1-01-83	5304	42.3	1	1	11	1,880	74,758
BONNIE VIEW, SOUTH (6280)	REFUGIO	6-10-88	6295	42.8	1	0	0	0	4,356
BONNIE VIEW, SOUTH (8000)	REFUGIO	10-26-87	8001	41.8	1	1	14,127	8,318	155,377
BONNIE VIEW, SOUTH (8030)	REFUGIO	6-07-85	8036	45.0	1	1	1,725	2,510	44,888
BONNIE VIEW, SOUTH (8150)	REFUGIO	2-12-88	8158	43.9	0	0	0	0	8,240
BONNIE VIEW, SOUTH (8390)	REFUGIO	12-07-84	8363	43.0	0	0	0	0	3,884
BONNIE VIEW, SOUTH (8590)	REFUGIO	5-15-87	8568	42.1	0	0	0	0	20,678
BONNIE VIEW, SE. (5400)	REFUGIO	1-31-86	5438	43.0	1	1	0	0	27,433
BOOTH (YEGUA 5025)	DE WITT	7-17-83	5028	46.0	1	1	633	1,806	22,706
BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	2	2	173,920	48,499	753,548
BORRUM (WILCOX 7250)	BEE	2-25-90	7256	36.2	0	0	5	3	692
BOYCE	GOLIAD	5-24-45	7638	34.0	4	3	4,311	9,415	2,356,681
BOYCE (HACKHANK)	GOLIAD	4-16-72	7766	32.5	7	3	526	15,527	521,864
BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0	0	0	0	0	112,622
BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0	0	0	0	0	500,295
BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	1	0	0	0	23,993
BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0	1	1	163	1,303	47,672
BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0	0	0	0	0	9,977
BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0	0	0	0	0	1,460
BOYCE, WEST	GOLIAD	1948	4208	47.0	0	0	0	0	2,871
BRANDT	GOLIAD	8-26-47	7708	32.0	3	1	15,214	9,811	1,916,655
BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	1	1	1,289	4,682	48,434
BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	1	1	7,027	2,191	459,703
BRANDT, S. (COOK HT. 5200)	GOLIAD	11-01-77	5186	38.6	0	0	0	0	4,065
BRASSEL (3500)	BEE	3-17-79	3516	35.6	0	0	0	0	479
BRISCOE (CAYAHOLA 3050)	JACKSON	5-19-80	2943	21.0	0	0	0	0	5,285
BROOK CREEK (5450)	LAVACA	10-23-86	5450	45.0	1	1	600	1,466	12,582
BROWN CHAPEL (WILCOX 5700)	LAVACA	3-19-85	5749	39.0	1	1	12	1,533	18,031
BUCHER (AUSTIN)	DE WITT	3-25-84	13428	58.5	1	1	0	0	1,259
BUCHER, N.E. (WILCOX LD.)	DE WITT	11-13-78	10018	29.0	0	0	0	0	2,353
BUCKEYE KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0	0	0	0	0	165,756
BUCKEYE KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3910	36.0	4	1	6	231	568,880
BUCKEYE KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	1	0	2	47	196,547
BUCKEYE KNOLL (PETTUS, LOWER A)	LIVE OAK	3-01-85	4588	47.8	0	0	0	0	9,304
BUCKEYE KNOLL (PETTUS, LOWER B)	LIVE OAK	3-01-85	4542	47.0	1	0	0	0	11,265
BUCKEYE KNOLL (PETTUS, MIDDLE A)	LIVE OAK	3-01-86	4531	47.0	0	0	0	0	1,270
BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0	0	0	0	0	27,175
BUCKEYE KNOLL (YEGUA 4630)	LIVE OAK	12-30-85	4639	46.0	0	0	0	0	11,509
BUCKEYE KNOLL (YEGUA 4760)	LIVE OAK	9-02-89	4767	48.0	1	1	2,044	2,504	12,635
BUCKEYE KNOLL (YEGUA 4780)	LIVE OAK	2-01-89	4789	51.0	1	0	0	0	4,269
BUCKEYE KNOLL (YEGUA 5075)	LIVE OAK	11-16-87	5076	47.0	0	0	0	0	8,202
BUCKEYE KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0	0	0	0	0	3,155
BUCHLER (CARRIZO)	KARNES	1-19-87	3337	26.0	5	5	882	10,283	130,008
BULLHEAD CREEK (VKSBG. 5200)	BEE	5-01-67	5212	40.0	0	0	0	0	1,227
BULLHEAD CREEK (4900)	BEE	5-28-85	4939	31.2	1	0	0	0	1,545
BURKES RIDGE (VKSBG 4800)	BEE	12-07-72	4813	26.4	0	0	0	0	10,029
BURNELL	KARNES	M 6-13-44	6778	36.0	0	0	0	0	6,687,558
FIELD SUBDIVIDED INTO BURNELL /LULING, HACKHANK, MASS. & SLICK/ FL DS., 7-1-58.									
BURNELL (LULING)	KARNES	M 7-01-58	6778	36.0	30	9	32	17,491	6,411,496
SEPARATED FROM BURNELL FIELD 7-1-58.									
BURNELL (HACKHANK)	KARNES	M 7-01-58	6778	36.0	0	0	0	0	12,536
SEPARATED FROM BURNELL FIELD 7-1-58.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)	
	BURNELL (MASSIVE)	KARNES	M 7-01-58	6778	36.0	4	2	1,791	6,645	1,015,970	
	SEPARATED FROM BURNELL FIELD 7-1-58.										
	BURNELL (REKLAW)	KARNES	M 6-10-56	6778	43.0	21	2	811	3,301	2,269,831	
	BURNELL (REKLAW, LOWER)	KARNES	M 6-02-57	6680	39.0	3	2	545	1,794	50,053	
	BURNELL (SLICK)	KARNES	M 7-01-58	6778	36.0	9	2	409	389	1,399,619	
	SEPARATED FROM BURNELL FIELD 7-1-58.										
	BURNELL (HILCOX 7850)	KARNES	M 6-12-60	7827	42.0	0	0	0	0	13,568	
	BURNELL (6900)	KARNES	11-24-80	6904	35.0	0	0	0	0	161	
	BURNELL, SOUTH	KARNES	M 7-25-37	3675	47.0	3	0	0	0	1,601,255	
	BURNETT (HOCKLEY, FIRST)	KARNES	M 2-14-56	4416	48.0	0	0	0	0	107,376	
	BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8	0	0	0	0	2,764	
	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0	0	0	0	0	85,632	
	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	1	1	0	0	67,254	
	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0	0	0	0	0	9,393	
	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0	0	0	0	0	15,218	
	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	1	1	6,388	670	100,351	
	C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0	0	0	0	0	357	
	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	1	0	0	0	8,882	
	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	5	0	0	0	438,805	
	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	2	0	0	0	122,565	
	C. HUNTER (8300)	KARNES	5-19-86	8405	38.0	1	1	12	5,182	48,780	
	CABEZA CREEK	GOLIAD	1944	7853	40.0	0	0	0	0	194,109	
	LSES TRANS TO CABEZA CREEK (PETTUS-M-6 SLICK) FEB 1947										
	CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0	0	0	0	0	430,166	
	TRANS FROM CABEZA CREEK FEB 1947										
	CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0	2	0	0	0	5,194	
	CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	10	4	22,723	18,111	7,618,620	
	TRANS. FROM CABEZA CREEK FLD., FEB. 1947.										
	CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	1	1	1,480	885	56,846	
	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	4	0	0	0	109,986	
	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0	0	0	0	0	2,783	
	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0	1	0	0	0	50,467	
	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	1	1	2,296	4,204	964,100	
	CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	0	0	0	0	50,311	
	CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	3	1	10	314	97,454	
	CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	10-31-83	8282	31.0	0	0	0	0	3,863	
	CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	4-04-76	4769	47.0	1	1	2,015	943	22,779	
	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	4	3	24,014	3,650	102,919	
	CADIZ (3400)	LIVE OAK	M 6-25-53	3408	28.0	0	0	0	0	1,996	
	CADLISH (JACKSON)	BEE	1951	4460	51.0	0	0	0	0	9,600	
	CAESAR	BEE	1934	3079	25.0	2	1	1,212	2,094	1,302,471	
	CAESAR, N. (PETTUS)	BEE	8-14-87	3209	28.5	2	1	8	974	10,646	
	CAESAR, SOUTH	BEE	2-01-42	5604	42.0	0	0	0	0	6,661,999	
	FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63										
	CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	9	5	3,939	3,165	1,047,990	
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.										
	CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	1	1	2,563	503	17,709	
	CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	0	0	0	0	18,047	
	CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	5	3	34	4,193	217,529	
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.										
	CALLIHAN (KELCH)	DE WITT	7-10-86	8862	41.0	1	1	46,253	20,579	134,233	
	CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0	0	0	0	0	1,115	
	CANNAN (6800)	BEE	1-25-52	6750	38.0	0	0	0	0	900,329	
	CARACAHUA BAY, N. (HELBORNE)	JACKSON	4-01-73	8543	42.0	0	0	0	0	30,226	
	CARACAHUA BAY, N. (STRAY SD. 7500)	JACKSON	4-01-85	7509	40.0	0	0	0	0	4,170	
	CARACAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	1	1	0	0	45,253	
	CARACAHUA CREEK (TM A LD)	JACKSON	6-26-68	9597	49.0	1	1	19,264	2,475	837,182	
	CARACAHUA CREEK (TM A LD FB-A)	JACKSON	5-13-68	9626	54.0	0	0	0	0	242,507	
	CARACAHUA CREEK (TM A LD FB-B)	JACKSON	12-29-68	9664	49.2	0	0	0	0	173,345	
	CARACAHUA CREEK (TM A LD FB-C)	JACKSON	8-01-68	9637	44.8	0	0	0	0	22,079	
	CARACAHUA CREEK (TM A LD FB-D)	JACKSON	2-07-69	9677	52.0	0	0	0	0	617,352	
	CARACAHUA CREEK (TM A LD FB-E)	JACKSON	6-07-75	9627	46.2	1	1	9,778	937	170,082	
	CARACAHUA CREEK (TM B LD)	JACKSON	3-01-68	9657	53.0	3	0	0	0	1,039,642	
	CARACAHUA CREEK (TM B LD FB-A)	JACKSON	5-21-68	9636	54.0	0	0	0	0	66,137	
	CARACAHUA CREEK (TM B LD FB-B)	JACKSON	12-20-68	9686	53.5	0	0	0	0	215,098	
	CARACAHUA CREEK (TM B LD FB-C)	JACKSON	7-21-68	9637	49.0	0	0	0	0	141,268	
	CARACAHUA CREEK (TM C LD)	JACKSON	4-29-68	9699	49.0	2	2	18,241	2,873	195,394	
	CARACAHUA CREEK (TM C LD FB-D)	JACKSON	5-01-69	9690	49.0	0	0	0	0	187,277	
	CARACAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	0	0	0	0	75,361	
	CARACAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0	2	1	6	5,506	31,604	
	CARACAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	0	0	0	0	45,772	
	CARACAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9	0	0	0	0	3,802	
	CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0	0	0	0	0	0	
	CECILY (YEGUA 4950)	DE WITT	4-15-85	4952	44.1	1	1	12	9,700	98,536	
	CHAR-LAC (YEGUA 5970)	LIVE OAK	10-07-89	5972	43.8	0	0	0	0	1	
	CHARCO	GOLIAD	1948	4590	49.0	0	0	0	0	9,154	
	CHARCO, NORTH (HILCOX)	GOLIAD	12-12-53	7815	43.0	0	0	0	0	26,310	
	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0	0	0	0	0	5,963	
	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	0	0	0	0	19,209	
	CHARCO, SE. (MACHANK)	GOLIAD	6-17-55	7688	37.0	0	0	0	0	13,370	
	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0	0	0	0	0	3,070	
	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0	0	0	0	0	19,935	
	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0	0	0	0	0	1,001	
	CHARLIE DAUBERT (ANDERS 10,100)	LAVACA	5-28-88	10203	44.0	0	0	0	0	1,308	
	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	1	1	600	1,219	36,200	
	CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0	0	0	0	0	2,646	
	CHICOLETE CREEK, NORTH	LAVACA	4-09-82	5605	45.8	1	1	5,849	5,842	19,320	
	CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0	0	0	0	0	372	
	CHIRP (6100)	VICTORIA	9-09-75	6102	36.0	0	0	0	0	2,855	
	CHDATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	0	0	0	0	102,936	
	CHDATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0	0	0	0	0	33,841	
	CHDATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	1	1	12	725	14,003	
	CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0	0	0	0	0	327,513	
	CHRISTMAS (LULING)	DE WITT	9-12-79	7348	41.1	0	0	0	0	1,876	
	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0	0	0	0	0	100,089	
	CIRCLE -A- (4800)	GOLIAD	5-06-85	4797	31.8	2	2	64,271	8,987	145,981	
	CIRCLE -A- (4880)	GOLIAD	4-29-79	4925	31.0	5	4	23,936	12,515	189,188	
	CIRCLE -A- (4910)	GOLIAD	6-24-85	4921	32.2	1	1	36,934	5,467	65,919	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
	CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9	1	1	0	0	197	
	CIRCLE -A- (5350 FRIO)	GOLIAD	2-01-63	5354	33.0	2	2	12	5,038	718,725	
	CIRCLE -A-, NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0	1	0	0	0	9,103	
	CIRCLE -B- (5000)	GOLIAD	4-25-83	4977	42.5	6	6	12,840	9,623	462,175	
	CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	1	1	21,279	1,223	91,457	
	CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	4	2	12	792	28,131	
	CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0	0	0	0	0	2,709	
	CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5	0	0	0	0	20,722	
	CLAYTON (MACKHANK 6825)	LIVE OAK	3-02-85	6826	44.2	0	0	0	0	6,761	
	CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0	0	0	0	0	20,683	
	CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6	0	0	0	0	536	
	CLAYTON (QUEEN CITY)	LIVE OAK	M 1-09-54	5119	44.0	2	1	1,128	3,104	689,929	
	CLAYTON (QUEEN CITY -A-)	LIVE OAK	M 4-17-59	4947	39.0	0	0	0	0	106,595	
	DIV. FROM CLAYTON /QUEEN CITY -D-/ 5-1-59.										
	CLAYTON (QUEEN CITY -B-)	LIVE OAK	M 5-07-57	5039	40.0	17	16	28,881	30,781	3,216,432	
	CLAYTON (QUEEN CITY -D-)	LIVE OAK	M 4-07-59	5122	40.0	0	0	0	0	127,516	
	CLAYTON (QUEEN CITY UPPER)	LIVE OAK	M 8-20-55	5059	45.0	0	0	0	0	1,861	
	CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0	0	0	0	0	730	
	CLAYTON (SLICK 6500)	LIVE OAK	M 4-22-65	6531	36.0	7	3	1,564	1,434	1,058,124	
	CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	1	1	12	3,362	60,982	
	CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	1	1	6,786	3,574	186,337	
	CLAYTON (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	1	0	0	0	68,168	
	CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	6	3	943	1,799	414,746	
	CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	7	1	394	361	891,194	
	CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	2-07-89	5057	47.0	1	0	0	0	180	
	CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0	1	0	0	0	24,077	
	CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4	0	0	0	0	1,547	
	CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8	0	0	0	0	95,740	
	COLETTA CREEK	VICTORIA	1933	2776	21.0	3	0	0	0	8,698,637	
	COLETTA CREEK (2300)	VICTORIA	11-28-75	2310	21.0	2	0	0	0	169,051	
	COLETTA CREEK (2600)	VICTORIA	3-03-80	2568	39.0	1	0	0	0	4,506	
	COLETTA CREEK (2760)	VICTORIA	9-28-80	2803	21.1	2	2	14,024	10,781	111,075	
	COLETTA CREEK (2800)	VICTORIA	1933	2840	21.0	37	13	69,933	75,857	5,032,352	
	TRANS. FROM COLETTA CREEK EFF. 11-1-68.										
	COLETTA CREEK (4300)	VICTORIA	1-01-51	4300	24.0	1	1	12	2,703	451,884	
	SEPARATED FROM COLETTA CR., 1-1-51.										
	COLETTA CREEK (4350)	VICTORIA	7-05-71	4392	28.5	0	0	0	0	34,861	
	COLETTA CREEK (4360)	VICTORIA	7-19-85	4370	34.0	1	1	5,123	13,073	126,695	
	COLETTA CREEK (4700)	VICTORIA	1933	4700	21.0	4	0	0	0	363,871	
	COLETTA CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2	11	6	372	24,107	380,019	
	COLETTA CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	3	0	24	160	2,003,924	
	COLETTA CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0	0	0	0	0	1,157	
	COLETTA CREEK, SOUTH(3100 GRETA)	VICTORIA	6-25-64	3004	23.0	2	1	12	7,714	59,203	
	COLETTA CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0	1	0	0	0	29,217	
	COLETTA CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0	0	0	0	0	4,713	
	COLETTA CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0	0	0	0	0	36,695	
	COLETTA CREEK, S. (4820)	VICTORIA	4-29-90	4893	41.0	0	0	0	0	1,599	
	COLETTA CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	0	0	0	0	76,237	
	COLETTA CREEK, S. (4920)	VICTORIA	3-09-87	4922	33.0	2	2	42,454	13,865	122,548	
	COLLIER	JACKSON	11-15-42	2430	24.0	2	0	0	0	1,005,214	
	COLLIER (2440)	JACKSON	1-01-80	2446	20.6	0	0	0	0	28,423	
	COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0	0	0	0	0	7,670	
	COLOGNE	VICTORIA	10-31-39	4827	25.0	0	0	0	0	1,222,112	
	COLOGNE (4000)	VICTORIA	7-14-54	4038	29.0	0	0	0	0	683	
	COLOGNE (4350)	VICTORIA	10-24-83	4359	26.0	0	0	0	0	8,899	
	COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6	0	0	0	0	764	
	COLOGNE (4570 OIL)	VICTORIA	11-05-83	4578	28.0	0	0	5,235	322	60,456	
	COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	0	0	0	0	68,524	
	COLOGNE (4650)	VICTORIA	10-10-89	4620	40.0	1	1	1,818	4,636	21,209	
	COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8	2	2	5,328	17,145	113,642	
	COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0	0	0	0	0	78,874	
	COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0	0	0	0	0	3,869	
	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0	1	0	0	0	57,898	
	COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0	0	0	0	0	11,593	
	COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0	0	0	0	0	13,762	
	COOK (ARONSTEIN SD.)	DE WITT	3-28-89	10194	47.5	0	0	0	0	676	
	COOK, SW. (7420)	DE WITT	3-24-89	7428	62.0	1	1	0	0	58,787	
	CORDELE	JACKSON	2-20-38	2755	21.0	0	0	0	0	7,259,424	
	SUBDIVIDED INTO (M-1U) (M-2) (M-3) 12-1-66										
	CORDELE (M-1U)	JACKSON	12-01-66	2755	21.0	0	0	0	0	1,215	
	SUBDIVIDED FROM CORDELE FLD. 12-1-66										
	CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	16	4	8,008	10,945	1,877,955	
	CORDELE (M-2U)	JACKSON	12-01-66	2755	21.0	1	0	0	0	11,632	
	SUBDIVIDED FROM CORDELE FLD. 12-1-66										
	CORDELE (M-3)	JACKSON	12-01-66	2755	21.0	8	3	15,940	27,551	1,310,537	
	CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0	0	0	0	0	9,117	
	CORDELE, S. (CATAHOULA)	JACKSON	1-13-75	3088	26.1	2	0	0	0	20,065	
	CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0	1	1	5	2,864	96,716	
	CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	0	0	0	0	213,154	
	CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	1	1	11	550	851,395	
	CORDELE, SE. (2650)	JACKSON	10-26-58	2650	21.0	0	0	0	0	28,985	
	CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0	6	3	11	472	590,591	
	CORDELE, SE. (3050 CATAHOULA)	JACKSON	9-07-90	3042	45.1	1	1	10	1,649	4,972	
	CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0	1	1	6	1,419	36,085	
	CORDELE, WEST (ALLISON)	JACKSON	6-22-89	2706	32.0	2	2	422	12,342	51,981	
	CORDELE, WEST (ALUONHATAC)	JACKSON	6-02-89	3198	25.0	2	2	3,395	7,755	24,320	
	CORDELE, W. (DAKVILLE)	JACKSON	11-20-58	2748	22.0	2	0	0	0	205,207	
	CORDELE, W. (SEG A 2800 SD.)	JACKSON	3-18-51	2800	21.0	1	1	12	460	772,141	
	FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD.										
	SEG.-A-/: CHG. 7-23-53.										
	CORDELE, W. (SEG B 2800 SD.)	JACKSON	11-17-50	2800	21.0	2	2	30,023	23,212	92,858	
	FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD.										
	SEG.-B-/: CHG. 7-23-53.										
	CORDELE, W. (SEG F YAUSSEI SD.)	JACKSON	6-02-53	2730	21.0	2	2	1,015	5,055	154,179	
	CORDELE, W. (YAUSSEI 3000)	JACKSON	2-29-56	3000	22.0	0	0	0	0	15,628	
	CORDELE, W. (3140 SAND)	JACKSON	11-03-50	3140	21.0	2	2	1,495	5,127	326,358	
	FORMERLY NAMED CORDELE /3140 SD./, CHG. 7-23-53.										
	CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0	0	0	0	0	13,239	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
ELDISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0	0	0	0	0	62,921
ELDISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0	0	0	0	0	95,367
ELDISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0	0	0	0	0	82,505
ELDISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0	0	0	0	0	621
ELDISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0	0	0	0	0	100,115
ELDISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0	0	0	0	0	2,454
ELDISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0	0	0	0	0	24,331
ELDISE (6020)	VICTORIA	11-20-92	6024	48.0	1	1	2	1,788	1,788
ELDISE (6650)	VICTORIA	5-05-64	6665	42.0	0	0	0	0	4,155
ELDISE (6760)	VICTORIA	3-13-70	6764	40.5	0	0	0	0	859
ELDISE (6800)	VICTORIA	3-13-70	6819	43.0	0	0	0	0	28,072
ELDISE, N. (5300)	VICTORIA	7-20-67	5314	31.3	0	0	0	0	2,082
ELDISE, N. (5950)	VICTORIA	9-02-67	5960	37.7	0	0	0	0	1,048
ELDISE, NN. (6140)	VICTORIA	12-05-75	6148	38.0	0	0	0	0	1,054
ELDISE, SE. (KNOTT 5640)	VICTORIA	6-02-84	5643	36.0	1	1	1,626	11,272	136,906
ELDISE, SE. (PETERSON 5840)	VICTORIA	3-22-86	5837	52.0	1	0	0	0	4,091
ELDISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	1	1	12	1,880	52,439
ELDISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0	0	0	0	0	9,626
ELDISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0	0	0	0	0	7,305
ELDISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2	0	0	0	0	21,977
ELDISE, W. (NEISSER 6950)	VICTORIA	11-02-90	6992	46.0	0	0	0	0	618
ELDISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0	1	0	0	0	2,617
ELDISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9	2	1	98	2,023	153,526
EMILY K. CAMPBELL (FRID 6170)	VICTORIA	7-30-71	6174	43.6	1	0	0	0	1,107
EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	2	1	9	.847	155,547
EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0	0	0	0	0	416,479
ENCINO, NH (6360)	REFUGIO	3-31-79	6375	37.0	2	1	8	1,287	84,014
ENKE (WILCOX)	GOLIAD	9-07-84	8360	35.0	1	0	0	0	764
ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	1	1	0	0	57,280
EVANS	LAVACA	1952	7608	33.0	0	0	0	0	543
EVANS (5400 YEGUA)	LAVACA	9-23-83	5396	42.7	1	1	0	0	9,087
EVANS (7815)	LAVACA	7-02-83	7826	31.1	2	2	2,594	2,911	154,614
FAGAN	REFUGIO	1940	5895	29.0	0	0	0	0	266,542
FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0	0	0	0	0	379,665
FAGAN (5650)	REFUGIO	12-17-91	5544	36.0	1	1	12,097	2,521	2,777
FAGAN (6000)	REFUGIO	4-22-71	6025	38.5	0	0	0	0	8,907
FAGAN (7750)	REFUGIO	10-29-89	7750	51.2	1	1	12,606	1,500	14,696
FAGAN (7950)	REFUGIO	4-02-79	7969	43.0	0	0	0	0	2,233
FAGAN (7980)	REFUGIO	11-13-80	7984	44.0	0	0	0	0	275
FAGAN (8040)	REFUGIO	7-02-79	8046	47.1	0	0	0	0	9,438
FAGAN (8200)	REFUGIO	7-01-83	8204	41.1	0	0	0	0	1,329
FALLS CITY	KARNES	12-19-44	6050	46.0	7	0	0	0	25,400,385
FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	1	0	0	0	76,842
FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0	0	0	0	0	3,790
FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	6	2	775	6,815	153,099
FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	6	1	356	8,538	93,932
FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	2	0	0	0	34,613
FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	4	2	928	11,319	181,825
FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	2	1	148	3,054	153,104
FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	4	2	1,349	6,694	241,917
FALLS CITY (LHAUM)	KARNES	1-01-77	5962	46.0	3	2	751	12,122	56,058
FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	5	3	1,900	9,197	275,173
FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	4	4	1,741	10,341	622,115
FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5	1	1	60	1,245	38,865
FALLS CITY (MAGUGLIN UPPER)	KARNES	3-01-84	4791	40.0	1	1	693	15,023	42,286
FALLS CITY (POTH A)	KARNES	10-05-84	6408	34.7	1	1	1,041	3,755	48,395
FALLS CITY (LUL)	KARNES	1-01-77	5315	46.0	0	0	0	0	72,258
FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	3	2	527	15,736	275,930
FALLS CITY (LMOC)	KARNES	1-01-77	5165	46.0	6	2	627	8,610	246,391
FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0	3	3	413	9,209	67,795
FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	14	8	4,130	24,528	595,389
FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0	0	0	0	0	4,261
FALLS CITY (S)	KARNES	1-01-77	4902	46.0	4	1	202	2,018	142,437
FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	5	0	0	0	55,364
FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0	0	0	0	0	11,284
FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	2	0	0	0	11,554
FALLS CITY (4460)	KARNES	1-18-77	4494	43.0	1	1	78	1,934	21,354
FALLS CITY, WEST	KARNES	1950	6257	37.0	0	0	0	0	14,684
FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0	0	0	0	0	33,485
FANNIN (4700 SAND)	GOLIAD	10-22-88	4729	29.0	0	0	0	0	11,059
FANNIN, EAST	GOLIAD	2-11-49	3573	25.0	0	0	0	0	41,579
FANNIN, NORTH	GOLIAD	1944	5920	40.0	0	0	0	0	4,317
FASHING, EAST (3950)	KARNES	1953	3939	31.0	1	0	0	0	362
FIVE OAKS (3150)	BEE	12-12-61	3132	39.0	2	2	24	834	17,920
FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8	1	0	0	0	16,365
FUESTER (SINTON 6560)	CALHOUN	7-11-86	6570	42.6	2	1	5,111	3,181	14,380
FUESTER (SINTON 6850)	CALHOUN	4-12-92	6860	42.4	1	1	130	62	62
FORDYRAN	DE WITT	1951	8127	34.0	0	0	0	0	15,553
TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.									
FORKED CREEK (FRID 5050)	BEE	1-17-88	5060	31.0	1	1	4,021	3,612	72,474
FORT MERRILL	LIVE OAK	1-04-49	4542	47.0	2	2	12	4,457	263,206
FORT MERRILL (YEGUA)	LIVE OAK	11-08-86	4701	48.0	1	1	10	184	23,341
FORT MERRILL, N. (PETTUS A)	LIVE OAK	4-25-84	4378	51.4	1	1	270	821	18,697
FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0	0	0	0	0	21,060
FORTITUDE (3500)	BEE	9-18-60	3492	37.0	1	1	12	126	43,608
FOSTER POINT (FRID D SAND)	CALHOUN	6-25-79	9134	50.3	0	0	0	0	21,116
FRANCITAS	JACKSON	10-30-38	7969	51.0	2	0	0	0	3,830,441
BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66									
FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	6	3	372,818	6,332	775,987
FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0	0	0	0	0	85,613
SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.									
FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	1	1	28,442	350	475,891
SEPARATED FROM FRANCITAS FLD. 8-1-66									
FRANCITAS (F- 5)	JACKSON	10-20-63	7174	45.0	0	0	0	0	2,260
SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.									
FRANCITAS (F- 5 N. SEG.)	JACKSON	1-01-64	7174	45.0	0	0	0	0	43,024
TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64									

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
	FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0	0	0	0	0	4,181
	FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0	0	0	0	0	13,947
	FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0	4	2	4,189	1,897	357,718
	FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0	2	1	2,285	1,686	373,339
	FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0	2	0	0	0	119,914
	FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0	0	0	0	0	4,622
	FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0	1	0	0	0	270,132
	FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0	1	0	0	0	1,622,881
	FRANCITAS (FRIO 8750)	JACKSON	1-27-80	8774	49.5	0	0	0	0	2,045
	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	0	0	0	0	219,698
	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	0	0	0	0	370,654
	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9	0	0	0	0	53,773
	FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1	0	0	0	0	0
	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	1	1	11	937	31,192
	FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0	0	0	0	0	49,988
	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	5	1	971	1,768	13,133,877
	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0	0	0	0	0	119,968
	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0	0	0	0	0	396,275
	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6	0	0	0	0	138,988
	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0	0	0	0	0	165,090
	FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0	1	0	0	0	28,413
	FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0	0	0	0	0	3,569
	FRANCITAS, SOUTH (F-18)	JACKSON	M 9-24-60	8717	37.0	3	1	1,659	2,388	112,047
	FRANCITAS, SOUTH (F-29)	JACKSON	M 5-25-67	9689	51.0	0	0	0	0	681
	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	M 6-15-60	8959	43.0	0	0	0	0	7,494
	FRANCITAS, SOUTH (9,440)	JACKSON	M 6-15-67	9436	38.0	1	0	236	1,657	128,850
	FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0	0	0	0	0	10,953
	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0	0	0	0	0	4,269
	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0	0	0	0	0	1,366
	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0	0	0	0	0	13,128
	FRELS (YEGUA)	BEE	2-28-56	4832	50.0	0	0	0	0	2,851
	FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0	0	0	0	0	4,493
	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	3	3	48	1,113	102,644
	GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0	0	0	0	0	19,058
	GABRYSCH (5600)	JACKSON	3-10-84	5618	37.0	1	1	11	1,410	25,623
	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0	0	0	0	0	305,684
	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0	0	0	0	0	882
	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0	0	0	0	0	2,516
	GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0	0	0	0	0	107,272
	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0	0	0	0	0	6,456
	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	1	0	0	0	72,603
	GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	8	4	5,355	33,384	2,006,430
	GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0	0	0	0	0	263,310
	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0	0	0	0	0	113,400
	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0	0	0	0	0	26,059
	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0	0	0	0	0	35,045
	GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0	0	0	0	0	1,626
	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0	0	0	0	0	43,823
	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0	0	0	0	0	30,041
	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0	0	0	0	0	28,373
	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0	0	0	0	0	792
	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0	0	0	0	0	6,599
	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0	0	0	0	0	20,055
	GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0	0	0	0	0	10,404
	GAFFNEY	VICTORIA	2-16-45	5009	28.0	0	0	0	0	92,559
	GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1	0	0	1,492	193	21,585
	GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0	0	0	0	0	1,876
	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	0	0	0	0	35,054
	GAFFNEY (5800 VICKSBURG)	VICTORIA	1-25-84	5790	39.2	0	0	0	0	632
	GAFFNEY, S.E. (6100)	VICTORIA	3-09-84	6120	38.3	1	1	2,983	8,045	220,221
	GAFFNEY, SE (6110)	VICTORIA	7-10-83	6120	37.0	0	0	0	0	40
	GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0	1	0	0	0	12,626
	GAFFNEY, SW. (5300)	M GOLIAD	8-27-77	5336	30.3	2	2	24	8,603	324,170
	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5	0	0	0	0	571
	GANADO	JACKSON	4-10-37	5808	27.0	18	0	868	7	3,672,045
	GANADO (F-2)	JACKSON	12-27-69	5158	26.0	1	1	0	0	242,432
	GANADO (F-2-C)	JACKSON	9-08-65	5350	30.0	1	0	0	0	41,373
	GANADO (F-3)	JACKSON	12-01-62	5449	26.0	3	1	543	1,243	81,828
	GANADO (F-3 SEG 2)	JACKSON	8-06-65	5408	28.0	1	0	0	0	19,871
	GANADO (F-3-A)	JACKSON	1-26-65	5381	29.0	0	0	0	0	18,365
	GANADO (F-3-A LOWER)	JACKSON	11-18-66	5397	30.0	1	0	0	0	32,029
	GANADO (F-3-B)	JACKSON	12-03-69	5408	25.4	0	0	0	0	15,335
	GANADO (F-3-C)	JACKSON	1-02-66	5421	27.0	4	1	44	4,458	158,802
	GANADO (F-3-D)	JACKSON	5-03-68	5449	26.0	2	0	0	0	48,165
	GANADO (F-3-E)	JACKSON	6-14-68	5452	27.0	4	2	43,172	4,667	573,487
	GANADO (F-3-E SEG 2)	JACKSON	4-06-70	5455	25.1	0	0	0	0	51,634
	GANADO (F-3-F)	JACKSON	4-18-66	5467	26.0	2	0	0	0	21,111
	GANADO (F-3-G)	JACKSON	4-07-66	5502	27.0	0	0	0	0	13,379
	GANADO (F-3-H)	JACKSON	2-09-66	5606	28.0	0	0	0	0	4,617
	GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1	0	0	0	0	31,168
	GANADO (F-3-H UPPER)	JACKSON	5-27-69	5570	31.0	1	1	7,503	851	32,592
	GANADO (F-4-A)	JACKSON	12-29-64	5803	43.0	5	1	17,520	9,258	330,604
	GANADO (F-4-A STRINGER)	JACKSON	8-01-80	5803	39.0	1	1	21,835	10,641	205,291
	GANADO (F-4-C)	JACKSON	11-07-65	5966	33.0	0	0	0	0	1,186
	GANADO (F-7-A SEG 2)	JACKSON	5-26-70	6474	37.5	1	0	0	0	153,263
	GANADO (F-8-D)	JACKSON	5-17-66	6694	43.0	1	0	0	0	88,513
	GANADO (F-8-D SEG 2)	JACKSON	2-02-66	6698	47.0	0	0	0	0	93
	GANADO (F-8-E)	JACKSON	5-23-66	6736	47.0	0	0	0	0	2,995

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RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
GANADO (F-8-E, SEG.2)	JACKSON	2-20-78	6722	44.0	0	0	0	0	15,607
GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6	0	0	0	0	189,935
GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0	0	0	0	0	6,691
GANADO (F-16)	JACKSON	12-16-84	7153	36.0	0	0	0	0	100
GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0	0	0	0	0	1,524
GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0	0	0	0	0	2,524
GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0	0	0	0	0	45,749
GANADO (F-17)	JACKSON	11-13-64	7273	44.0	1	0	0	0	531,116
GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0	1	0	0	0	254,964
GANADO (FRID 5-C-1)	JACKSON	3-09-64	6107	37.0	1	0	0	0	19,624
GANADO (FRID 5-C-2)	JACKSON	1-06-62	6148	37.0	0	0	0	0	53,136
GANADO (FRID 6-A)	JACKSON	4-07-60	6312	38.0	2	1	21,539	3,074	520,526
GANADO (FRID 7-A)	JACKSON	1-11-67	6514	32.4	2	1	0	0	90,593
GANADO (FRID 8-A)	JACKSON	1-27-76	6610	41.0	1	0	0	0	70,433
GANADO (MARG. 8)	JACKSON	4-15-62	5079	27.0	0	0	0	0	130,572
GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0	0	0	0	0	82,241
GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0	1	0	0	0	88,571
GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0	0	0	0	0	3,584
GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	2	0	0	0	411,124
FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.									
GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0	2	1	6,656	2,156	28,900
GANADO (V-4)	JACKSON	3-30-81	7745	43.5	1	1	11,912	5,381	130,290
GANADO (5300)	JACKSON	5-01-62	5324	28.0	1	1	26,859	1,350	26,351
GANADO (5400)	JACKSON	8-05-60	5404	29.0	1	0	0	0	148,523
GANADO (5660)	JACKSON	2-11-74	5664	38.0	0	0	0	0	670
GANADO (6450)	JACKSON	11-02-87	6441	41.0	0	0	0	0	1,932
GANADO (6570)	JACKSON	10-06-67	6516	24.0	0	0	0	0	4,124
GANADO, DEEP	JACKSON	2-27-40	6483	35.0	3	1	1,819	5,937	9,130,832
GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	3	2	30,375	4,789	852,409
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	10	4	39,356	9,428	2,629,564
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0	0	0	0	0	162,542
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (LOWER 8650)	JACKSON	8-01-63	6650	35.0	2	0	0	0	1,771,352
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, DEEP (UPPER 8650)	JACKSON	8-01-63	6650	35.0	0	0	0	0	96,308
DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.									
GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0	1	0	0	0	18,191
GANADO, EAST (FRIO LOWER)	JACKSON	4-25-52	6467	44.0	1	1	12	1,999	203,112
GANADO, EAST (FRIO 6300)	JACKSON	1-29-55	6312	42.0	0	0	0	0	26,845
GANADO, EAST (FRIO 6400 LOWER)	JACKSON	4-14-54	6415	46.0	0	0	0	0	41,804
GANADO, NORTH	JACKSON	1948	4857	25.0	0	0	0	0	4,672
LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.									
GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0	0	0	0	0	11,596
GANADO, WEST	JACKSON	12-23-40	4730	24.0	6	2	720	4,949	11,628,873
SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI RES. FIELD.									
GANADO, WEST (CHARLES SAND)	JACKSON	M 12-01-71	4752	24.0	10	4	587	2,601	472,169
TRANSFERRED FROM GANADO, W. /4700/ 12-1-71									
GANADO, WEST (WIESE)	JACKSON	4-05-85	6020	32.9	0	0	0	0	8,570
GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	62	22	120,262	164,615	17,739,976
GANADO, WEST (5200)	JACKSON	7-03-85	5207	24.2	0	0	0	0	9,449
GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	1	0	0	0	106,681
GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0	0	0	0	0	13,994
GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	2	1	11,833	2,713	412,804
SUBDIVIDED FROM GANADO, WEST, 11-1-63.									
GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0	3	0	0	0	225,798
GANADO, WEST (5500 DUKE -A-)	JACKSON	9-02-89	5562	29.0	1	1	2,969	7,941	71,133
GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	0	0	0	0	289,962
GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0	0	0	0	0	14,969
GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0	0	0	0	0	121,879
GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0	0	0	0	0	6,416
GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0	0	0	0	0	8,953
GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0	0	0	0	0	2,709
GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0	0	0	0	0	85,383
GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0	0	0	0	0	116,693
GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	3	1	520	6,016	824,569
GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0	0	0	0	0	75,812
GANADO, WEST (6000, LD.)	JACKSON	4-06-65	5969	32.0	1	1	400	287	309,645
GANADO, WEST (6100 FAULT BLK B)	JACKSON	3-01-89	6097	40.5	0	0	0	0	6,744
GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0	1	1	4,840	3,793	113,593
GANSOW (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	1	1	26	703	117,608
GARCITAS CREEK, N. (FRIO 4270)	VICTORIA	7-21-86	4278	30.5	0	0	0	0	1,130
GEODOMINION (FRIO 6000)	REFUGIO	12-09-85	5996	33.1	0	0	0	0	8,250
GEORGE DUNCAN (MELBOURNE J-1, A)	CALHDUN	10-23-88	7620	38.0	1	1	379	1,080	7,065
GEORGE DUNCAN (MELBOURNE K-2)	CALHDUN	8-22-89	9244	48.6	1	1	1	13	2,281
GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0	0	0	0	0	14,772
GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0	0	0	0	0	5,320
GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	0	0	0	0	7,781
GIDDINGS (AUSTIN CHALK-2)	LAVACA	10-29-60	7480	39.8	0	0	0	0	0
GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0	0	0	0	0	49,653
GILLETTE, S.W.	KARNES	4-12-86	6097	46.0	0	0	0	0	3,399
GINGERBREAD (FRIO 6000 SD.)	VICTORIA	10-06-92	6008	36.7	1	1	2,114	3,925	3,925
GOAT CREEK (HACKHANK)	GOLIAD	3-18-85	7693	52.4	0	0	0	0	338
GOBEL	LIVE OAK	1943	7054	38.0	0	0	0	0	34,855
GOBEL (SLICK)	LIVE OAK	8-13-89	6904	37.7	0	0	0	0	5,292
GOBEL (SLICKY)	LIVE OAK	3-18-90	6904	37.7	1	1	12	2,459	9,939
GOBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	1	0	0	0	37,279
GOBEL, NORTH (HACKHANK)	LIVE OAK	10-29-51	7010	33.0	0	0	0	0	102,615
GOBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0	0	0	0	0	43,215
GOBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0	0	0	0	0	2,282
GOMMERT (WILCOX)	DE WITT	7-12-82	7800	40.4	2	1	200	2,022	29,132
GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0	0	0	0	0	179
GOLIAD, WEST	GOLIAD	1945	11192	44.0	0	0	0	0	39,973
GOOD HOPE (WICK 10100)	LAVACA	5-23-86	10100	48.1	0	0	0	0	5,305
GOREE	BEE	9-08-49	7188	40.0	3	1	2,288	2,313	399,437
GUREE (WICKSBURG)	BEE	1952	2566	23.0	1	1	9	22	9,299

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
	GORGE (STEFFEK SD)	LAVACA	8-15-91	8563	40.0	1	1	1	77	1,501	
	GDTTSCHALT	GOLIAD	5-17-48	7676	35.0	0	0	0	0	1,270,845	
	GDTTSCHALT (COOK MOUNTAIN)	GOLIAD	9-18-89	4884	42.0	1	1	260	3,005	38,103	
	GDTTSCHALT (MACKHANK 7700)	GOLIAD	11-17-89	7712	36.9	0	0	0	0	256	
	GDTTSCHALT, N. E.	GOLIAD	1-04-86	7652	37.2	0	0	0	0	5,474	
	GDMITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0	0	0	0	0	35,243	
	GDMITT (WILCOX 7700)	GOLIAD	3-02-82	7636	39.6	1	1	360	465	14,907	
	GDMITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0	0	0	0	0	0	
	GRANT RANCH (HOCKLEY)	LIVE OAK	7-11-84	3919	29.1	1	1	24	2,563	42,473	
	GRANT RANCH (4430)	LIVE OAK	11-01-82	4436	39.0	2	0	0	0	19,022	
	GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	3	3	10,095	106,822	1,545,379	
	GRASS ISLAND (FARWELL -M-)	CALHOUN	4-27-79	4940	25.8	4	2	22,663	61,351	575,215	
	GRASS ISLAND (FARWELL Q)	CALHOUN	8-12-77	5212	25.5	0	0	0	0	12,323	
	GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	3	3	12,946	12,197	169,833	
	GRASS ISLAND (4220)	CALHOUN	7-01-83	4226	25.0	1	1	3,450	4,466	58,907	
	GRASS ISLAND (4870)	CALHOUN	12-23-81	4866	25.4	1	1	3,153	14,034	152,418	
	GRASS ISLAND, E. (FARWELL Q)	CALHOUN	8-01-86	5212	25.5	1	1	5,002	15,004	137,975	
	GREEN	KARNES	5-19-44	6537	37.0	2	1	29,021	6,817	952,901	
	GREEN (LULING)	KARNES	11-01-63	6536	37.0	0	0	0	0	4,997	
	SUBDIVIDED FROM GREEN FIELD, 11-1-63.										
	GREEN LAKE	CALHOUN	5-03-47	5980	36.0	1	1	9	42	114,186	
	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0	0	0	0	0	70,501	
	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0	0	0	0	0	5,947	
	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0	0	0	0	0	852	
	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0	0	0	0	0	68,826	
	GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9	0	0	0	0	1,576	
	GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0	0	0	0	0	6,231	
	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0	0	0	0	0	160,226	
	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	0	0	0	0	81,113	
	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0	0	0	0	0	11,572	
	GRETA	REFUGIO	5-22-33	4400	24.0	0	0	0	0	81,230,398	
	CARRIED AS GRETA /4400/ EFF. 6-1-66.										
	GRETA (F-2-A)	REFUGIO	5-08-88	5189	29.9	1	0	0	0	13,018	
	GRETA (L-16)	REFUGIO	1-01-81	2765	25.0	0	0	0	0	0	
	GRETA (MASSIVE CATAHOLA)	REFUGIO	10-23-56	3575	27.0	2	1	632	2,110	733,543	
	GRETA (Q-6)	REFUGIO	6-12-78	3254	21.5	1	0	0	0	30,078	
	GRETA (3500)	REFUGIO	6-28-55	3485	26.0	6	1	11,583	20,242	734,621	
	GRETA (3900)	REFUGIO	4-02-71	3910	23.0	0	0	0	0	22,345	
	GRETA (4400)	REFUGIO	M 5-22-63	4400	24.0	124	62	469,456	366,518	53,225,994	
	CARRIED AS GRETA FLD. 6-1-66										
	GRETA (4750)	REFUGIO	4-11-74	4748	29.5	0	0	0	0	10,743	
	GRETA (5270)	REFUGIO	7-16-72	5277	34.4	0	0	0	0	3,083	
	GRETA (5360)	REFUGIO	8-10-63	5363	34.0	0	0	0	0	3,875	
	CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66										
	GRETA (5800)	REFUGIO	9-24-63	5810	37.0	0	0	0	0	0	
	GRETA (6230)	REFUGIO	7-12-69	6231	46.0	0	0	0	0	13,984	
	GRETA (6400)	REFUGIO	3-08-72	6407	49.4	0	0	0	0	4,667	
	GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0	0	0	0	0	31,622	
	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0	0	0	0	0	1,593	
	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0	0	0	0	0	5,807,720	
	SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800 & SOUTH 5900 EFF. 6-1-66.										
	GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0	1	0	0	0	407	
	FORMERLY CARRIED AS GRETA /5360/										
	GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7	1	0	10,951	0	73,194	
	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	1	0	0	0	122,263	
	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5	0	0	0	0	241	
	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0	1	0	0	0	160,097	
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66										
	GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	3	1	2,121	8,121	1,364,970	
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66										
	GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	2	1	1,200	5,764	477,089	
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
	GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5	1	0	0	0	236,536	
	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	4	1	7,462	2,189	939,593	
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
	GRETA, DEEP (5800 SO.)	REFUGIO	6-01-66	5837	39.0	0	0	0	0	795	
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	1	0	66	49	427,846	
	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	4	0	0	0	2,379,795	
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.										
	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	0	0	0	0	32,090	
	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0	0	0	0	0	85,820	
	GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4	0	0	0	0	24,976	
	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8	0	0	0	0	0	
	GRETA, NORTH (FRID LOWER L)	REFUGIO	8-01-59	6850	45.0	0	0	0	0	7,699	
	GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0	0	0	0	0	2,713	
	GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0	0	0	0	0	3,521	
	GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0	0	0	0	0	26,417	
	GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	0	0	0	0	18,695	
	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0	0	0	0	0	81,146	
	H. C. KOONTZ (6490)	VICTORIA	2-19-86	6490	38.0	0	0	0	0	4,163	
	HAILLEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0	0	0	0	0	204,878	
	HAILLEY RANCH (HOCKLEY)	LIVE OAK	8-09-89	4214	29.0	1	1	12	2,602	18,255	
	HALLETTSVILLE	LAVACA	1950	8406	37.0	0	0	0	0	7,153	
	HALLETTSVILLE (BURNS 9600)	LAVACA	5-01-86	9665	45.0	3	3	214,592	13,714	265,108	
	HALLETTSVILLE (BURNS 9800)	LAVACA	9-01-84	9835	45.0	3	3	142,924	7,548	453,046	
	HALLETTSVILLE (LOHER WILCOX I-69)	LAVACA	6-18-88	8710	43.1	0	0	0	0	4,433	
	HALLETTSVILLE (TREPLOW 7700)	LAVACA	8-19-88	7692	39.0	1	1	0	0	3,511	
	HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0	0	0	0	0	9,430	
	HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0	0	0	0	0	102,188	
	HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0	1	0	0	0	61,672	
	HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0	0	0	0	0	39,827	
	HALLETTSVILLE (9460)	LAVACA	2-10-82	9481	51.0	0	0	0	0	33,528	
	HALLETTSVILLE (10,150)	LAVACA	3-09-80	10139	46.0	2	2	49,198	4,750	33,215	
	HALLETTSVILLE, SOUTH (9700)	LAVACA	3-01-85	9732	31.2	0	0	0	0	8,087	
	HARMON	JACKSON	4-29-42	5360	39.0	2	1	424	1,355	2,839,987	
	HARMON (5480)	JACKSON	1-31-81	5490	41.0	0	0	0	0	1,879	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
HARMON, EAST (6600)	JACKSON	3-14-85	6602	39.6	0	0	0	0	4,685
HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0	0	0	0	0	1,143
HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0	0	0	0	0	2,870
HARMON, S. (6220 FRIO)	JACKSON	5-07-60	6220	35.0	0	0	0	0	119,178
HARMON, S. (6230)	JACKSON	10-29-84	6233	37.0	2	2	10	2,695	46,925
HARMON, S. (6260 FRIO)	JACKSON	5-20-59	6260	35.0	0	0	0	0	15,280
HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0	0	0	0	0	42,723
HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0	0	0	0	0	13,061
HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0	0	0	0	0	11,172
HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	0	0	0	0	13,798
HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0	0	0	0	0	1,554
HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0	0	0	0	0	96,849
FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.									
HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2	0	0	0	0	4,058
HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	0	0	0	0	6,922
HEALEY (4720)	BEE	7-27-82	4724	49.4	1	1	10,561	2,017	63,678
HEALEY (5450)	BEE	7-24-82	5460	45.0	0	0	0	0	318
HEARD RANCH (4300)	BEE	10-01-66	4280	38.0	1	0	0	0	16,486
HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0	0	0	0	0	558
HECAR	REFUGIO	1947	3517	26.0	0	0	0	0	3,088
TRANS. TO REFUGIO FOX, NOV. 1947.									
HELEN GOHLKE (A-2)	DE WITT	7-11-51	8163	31.0	0	0	0	0	1,268,648
HELEN GOHLKE (A-4)	VICTORIA	9-28-60	8556	36.0	0	0	0	0	6,344
HELEN GOHLKE (WILCOX)	DE WITT	10-08-50	8096	32.0	27	10	55,348	32,311	24,281,492
HELEN GOHLKE (WILCOX A-1)	DE WITT	9-28-83	8139	35.0	1	1	0	0	19
HELEN GOHLKE (WILCOX A-3)	DE WITT	5-20-54	8198	35.0	0	0	0	0	10,424
HELEN GOHLKE (WILCOX A-4)	DE WITT	2-29-52	8241	36.0	0	0	0	0	53,616
HELEN GOHLKE (YEGUA K)	DE WITT	10-12-51	5353	43.0	0	0	0	0	427,064
HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	12-28-90	8276	33.2	1	1	1,178	1,885	4,805
HELEN GOHLKE (YEGUA 2)	DE WITT	8-01-57	5289	45.0	0	0	0	0	391
HELEN GOHLKE, SW. (WILCOX)	VICTORIA	6-10-85	8529	35.8	2	1	12	3,721	36,017
HELEN GOHLKE, SW. (YEGUA 5370)	VICTORIA	1-31-92	5384	41.1	1	1	24,031	3,003	3,003
HELEN GOHLKE, SW. (5740)	VICTORIA	3-08-85	5694	49.0	1	1	25,233	5,658	37,395
HELEN GOHLKE, W. (8-1 SD.)	VICTORIA	5-17-53	8212	33.0	4	3	62,759	12,965	384,392
HELEN GOHLKE, W. (8-2 SD.)	DE WITT	9-26-53	8370	32.0	0	0	0	0	107,553
HELEN GOHLKE, W. (WILCOX)	DE WITT	8-11-52	8168	34.0	7	1	13,980	8,308	6,613,122
HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	9-01-53	8180	34.0	0	0	0	0	351,574
HELEN GOHLKE, W. (YEGUA)	DE WITT	10-03-52	5314	45.0	0	0	0	0	42,408
HENSLEY (FRIO 8700 SD.)	JACKSON	3-01-55	8730	47.0	0	0	0	0	9,536
HENZE (4250)	DE WITT	7-01-73	4271	51.6	2	1	11	283	116,561
HENZE (4500)	DE WITT	2-15-53	4500	45.0	2	0	0	0	255,778
HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0	0	0	0	0	97,159
HEYSER	CALHOUN	5-16-36	5750	43.0	14	4	47,981	27,975	48,203,772
HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	1	0	0	0	110,141
HEYSER (F-36)	CALHOUN	11-27-67	5384	30.9	3	0	0	0	330,109
HEYSER (F-38)	CALHOUN	9-28-67	5385	39.3	0	0	0	0	115,420
HEYSER (F-40)	CALHOUN	10-04-68	5429	43.1	0	0	0	0	48,411
HEYSER (F-41)	CALHOUN	2-26-68	5458	37.9	1	1	1,911	4,129	126,747
HEYSER (F-44)	CALHOUN	8-18-67	5447	42.7	3	0	0	0	291,186
HEYSER (F-47)	CALHOUN	4-12-68	5502	37.2	0	0	0	0	18,210
HEYSER (FRIO -N-)	CALHOUN	2-21-64	5924	45.0	0	0	0	0	1,886
HEYSER (FRIO -T-)	CALHOUN	1-31-64	6158	42.0	0	0	0	0	2,324
HEYSER (4800 GRETA)	CALHOUN	12-19-66	4830	25.0	4	0	2	35	131,229
HEYSER (5400 #1)	CALHOUN	1-01-63	5400	38.0	9	2	47,780	3,122	3,378,437
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5400 #2)	VICTORIA	1-01-63	5400	38.0	9	4	22,164	51,133	4,703,505
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5400 #3)	CALHOUN	1-01-63	5400	38.0	10	4	34,370	32,427	3,116,494
SEPARATED FROM HEYSER FLD., 1-1-63.									
HEYSER (5700)	CALHOUN	10-01-69	5634	34.4	2	2	18,786	7,169	104,730
HEYSER (6000)	CALHOUN	3-01-69	6000	34.6	2	2	42,003	7,160	537,071
HEYSER (6025)	VICTORIA	4-10-83	6031	45.7	0	0	0	0	684
HEYSER (6100, FRIO 1-A)	CALHOUN	9-14-65	6122	46.0	0	0	575	11	137,049
HEYSER (6200)	VICTORIA	1-17-69	6185	41.5	0	0	0	0	178,809
HEYSER (6400)	VICTORIA	7-23-84	6394	44.0	2	0	0	0	48,972
HEYSER (6450)	VICTORIA	9-22-84	6381	60.0	2	1	5	2,341	3,889
HEYSER (6700)	VICTORIA	4-09-69	6679	36.0	0	0	0	0	6,989
HEYSER (6800 FRIO)	VICTORIA	1-28-85	6794	26.0	1	0	0	0	1,088
HEYSER (6900 SAND)	VICTORIA	10-01-60	6916	42.0	0	0	0	0	177,239
DIV. FROM HEYSER, 10-1-60.									
HEYSER (7200)	VICTORIA	6-20-84	7261	33.6	1	1	8	1,363	17,905
HEYSER (7500 SAND)	VICTORIA	10-01-60	7500	40.0	0	0	0	0	164,250
DIV. FROM HEYSER, 10-1-60.									
HEYSER (8200)	VICTORIA	12-09-91	8266	39.5	1	1	461	1,657	2,073
HEYSER, EAST (7200)	VICTORIA	2-15-85	7204	44.7	1	0	0	0	2,904
HEYSER, EAST (7400)	VICTORIA	9-27-83	7540	47.8	0	0	0	0	1,905
HEYSER, EAST (8120)	VICTORIA	5-25-84	8119	40.5	1	0	0	0	53,580
HEYSER, EAST (8150)	VICTORIA	3-24-84	8186	40.3	2	0	696	764	203,908
HEYSER, EAST (8350)	VICTORIA	3-08-84	8370	37.8	1	0	0	0	112,640
HEYSER, EAST (8400)	VICTORIA	10-04-83	8359	42.0	0	0	0	0	19,462
HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	3	2	17,281	13,993	266,716
HEYSER, SE. (SANDY G-13)	CALHOUN	10-13-91	6287	42.0	0	0	0	0	0
FIELD BUILT IN ERROR-DO NOT USE!!!!!!!!!!!!!!!!!!!!!!!!!!!!									
HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0	4	1	15,613	4,699	320,098
HEYSER, SE. (G-9)	CALHOUN	11-14-80	6263	33.9	0	0	0	0	22,090
HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0	1	0	8,466	1,468	30,803
HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	3	2	36,842	4,718	66,175
HEYSER, SE. (7600-K)	CALHOUN	3-15-83	7593	52.2	1	1	8,595	1,695	8,314
HEYSER, SE (8080)	CALHOUN	2-23-81	8091	58.8	0	0	0	0	4,356
HINNANT	LIVE OAK	8-02-45	5772	40.0	0	0	0	0	133,787
HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0	0	0	0	0	3,264
HOBSON	KARNES	2-26-42	4002	31.0	12	10	180	52,042	5,497,084
HOBSON (RECKLAW -A- STRINGER)	KARNES	5-28-77	3927	31.0	1	1	12	4,268	38,292
HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0	0	0	0	0	882
HOCKLEY (3350 LENS)	BEE	3-24-84	3554	39.0	1	1	12	802	11,146
HOCKLEY (4720)	BEE	3-12-83	4725	48.1	0	0	0	0	463
HOCKLEY (4760)	BEE	3-23-83	4768	48.9	0	0	0	0	7,709
HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0	0	0	0	0	1,155

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
	HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0	0	0	0	0	391	
	HOLLY	DE WITT	1-31-48	7610	35.0	2	1	11	3,844	510,275	
	HOLLY (MACKHANK 7570)	DE WITT	3-22-91	7492	40.4	2	2	4,955	2,211	8,860	
	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	11	10	3,082	21,259	660,240	
	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	1	1	12	1,899	108,191	
	HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8	0	0	0	0	18,755	
	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	5	4	36	18,600	493,586	
	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0	2	2	8	534	67,609	
	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	3	2	32	4,964	353,294	
	HOLMAN (HOCKLEY 2ND)	LIVE OAK	9-23-81	4476	43.0	15	14	19,789	14,078	501,450	
	HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0	0	0	0	0	11,090	
	HOLMAN (5300)	LIVE OAK	4-11-87	5338	47.0	1	1	4,718	1,962	58,820	
	HOLZMARK	BEE	10-03-36	4100	49.0	33	22	1,022	9,663	960,931	
	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	3	2	151	1,412	37,340	
	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	2	1	42	1,700	55,546	
	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	1	0	0	0	26,967	
	HOLZMARK (WILCOX)	BEE	1948	8078	28.0	0	0	0	0	47,216	
	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0	0	0	0	0	26,327	
	HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0	0	0	0	0	7,946	
	HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	0	0	0	0	183,710	
	HOLZMARK, SOUTH (HOCKLEY)	BEE	1-07-83	3582	38.5	1	1	7	775	22,650	
	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0	1	0	0	0	55,970	
	SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.										
	HONDO CREEK	KARNES	2-10-43	6582	49.0	0	1	2,376	1,510	356,204	
	HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0	0	0	0	0	28,418	
	HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0	0	0	0	0	37,203	
	HUPE (WILCOX 8800)	LAVACA	10-01-83	8824	57.1	0	0	0	0	27,067	
	HUPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0	0	0	0	0	13,193	
	HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	52.0	0	0	0	0	79,951	
	HORDES CREEK	GOLIAD	1929	5056	48.0	3	3	1,575	2,594	1,208,909	
	HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0	0	0	0	0	104,488	
	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0	0	0	0	0	3,260	
	HORDES CREEK (MASSIVE, UPPER)	GOLIAD	4-03-81	8048	36.2	1	1	0	0	67,758	
	HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0	1	0	0	0	15,901	
	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0	1	0	0	0	33,120	
	HORDES CREEK (4870)	GOLIAD	12-04-92	4855	43.1	1	1	0	0	0	
	HORDES CREEK (4900 SAND)	GOLIAD	5-10-82	4918	46.0	1	1	1,023	3,590	72,188	
	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	1	1	12	250	34,649	
	HORDES CREEK, N. (PETTUS 3850)	GOLIAD	8-19-81	3864	47.8	0	0	0	0	22,709	
	HORNBERGER (FRIO)	CALHOUN	M 12-29-52	5443	25.0	0	0	0	0	41,890	
	FORMERLY LISTED AS HORNBERGER FIELD.										
	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0	0	0	0	0	652,135	
	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0	0	0	0	0	58,768	
	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0	0	0	0	0	152,177	
	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0	0	0	0	0	1,444	
	HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0	0	0	0	0	104,899	
	HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0	0	0	0	0	8,103	
	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2	0	0	0	0	40,321	
	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5	0	0	0	0	51,505	
	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0	0	0	0	0	204,098	
	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0	0	0	0	0	153,754	
	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	4	2	1,317	1,547	327,409	
	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	4	3	68	20,370	184,642	
	HOUDMAN (PETTUS B)	LIVE OAK	2-02-82	3168	22.8	6	5	2,762	13,138	162,040	
	HOUDMAN (PETTUS C)	LIVE OAK	2-02-82	3162	24.5	3	3	3,263	2,898	161,577	
	HOUDMAN (WILCOX 8200)	LIVE OAK	4-24-84	8220	49.5	1	1	30,213	632	3,212	
	HOUDMAN (2700)	LIVE OAK	8-04-83	2770	28.0	0	0	0	0	2,866	
	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	2	1	240	3,403	79,944	
	HOXSEY (GRETA)	REFUGIO	9-02-57	5551	50.0	0	0	0	0	1,052	
	HUFF (303)	REFUGIO	7-09-75	3041	20.5	0	0	0	0	35,622	
	HUFF (341)	REFUGIO	6-03-67	3417	22.2	1	1	4,372	1,239	19,973	
	HUFF (372)	REFUGIO	10-26-59	3722	22.0	7	5	59,590	14,481	716,278	
	HUFF (506)	REFUGIO	11-09-59	5064	29.0	1	1	7,422	1,170	36,308	
	HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4	1	0	0	0	33,181	
	HUFF (535)	REFUGIO	8-25-59	5349	30.0	0	0	0	0	12,928	
	HUFF (580)	REFUGIO	11-20-62	5808	38.0	0	0	0	0	7,833	
	HUFF (612)	REFUGIO	11-20-62	6120	38.0	0	0	0	0	79,168	
	HUFF (2920)	REFUGIO	9-23-82	2920	67.0	2	1	6,370	11,756	165,436	
	HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0	2	2	16,423	21,542	180,681	
	HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	0	0	0	0	35,333	
	HUFF (3500)	REFUGIO	7-23-71	3488	22.3	1	1	10,197	6,469	68,056	
	HUFF (4400)	REFUGIO	4-01-74	4406	23.2	1	0	0	0	7,605	
	HUFF (4800)	REFUGIO	3-01-90	4794	30.8	2	2	13,941	6,279	27,471	
	HUFF (5000)	REFUGIO	8-23-89	5020	34.1	5	5	35,710	14,027	69,234	
	HUFF (5250)	REFUGIO	10-29-90	5202	22.2	1	1	33,110	5,717	14,379	
	HUFF (5290)	REFUGIO	7-25-85	5300	32.1	1	1	2,293	320	1,104	
	HUFF (5300)	REFUGIO	1-03-69	5316	25.4	0	0	0	0	10,146	
	HUFF (5600)	REFUGIO	2-22-76	5601	31.0	1	0	0	0	11,216	
	HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0	0	0	0	0	126,213	
	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5	0	0	0	0	944	
	HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7	0	0	0	0	300	
	HYNES BAY (MELBOURNE)	REFUGIO	8-14-81	7773	45.0	0	0	0	0	3,329	
	HYNES RANCH (F- 2)	REFUGIO	3-21-65	6352	47.0	0	0	0	0	2,131	
	HYNES RANCH (F- 6)	REFUGIO	1-26-65	6749	47.0	0	0	0	0	141,232	
	HYNES RANCH (FB- 6 SAND)	REFUGIO	9-30-60	5192	38.0	0	0	0	0	1,668	
	HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	1	1	2,724	2,731	127,115	
	HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0	0	0	0	0	102,908	
	HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0	0	0	0	0	5,839	
	HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0	0	0	0	0	131,354	
	HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	1	1	8,531	2,185	254,725	
	HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0	0	0	0	0	94,644	
	HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0	0	0	0	0	47,975	
	HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	0	0	0	0	638,419	
	HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7	0	0	0	0	37,517	
	HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0	0	0	0	0	2,465	
	HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0	0	0	0	0	47,329	
	HYNSAW	KARNES	9-07-45	3900	26.0	1	1	0	0	459,510	
	ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8	0	0	0	0	1,323	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4	0	0	0	0	168,615
INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	0	0	0	0	139,963
INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0	0	0	0	0	158,503
INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	0	0	0	0	10,990
INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0	1	0	0	0	80,947
INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9	0	0	0	0	7,532
INDIAN CREEK (FB-C, NODD. B)	JACKSON	9-28-69	8073	39.2	0	0	0	0	40,079
INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0	0	0	0	0	204,510
INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0	0	0	0	0	27,527
INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0	0	0	0	0	754
INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	0	0	0	0	517,159
INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0	0	0	0	0	264,136
INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0	0	0	0	0	30,342
INDIAN CREEK (FB-F, TH-A, UP.)	JACKSON	12-03-69	8869	52.0	1	0	0	0	20,080
INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6	1	0	0	0	878,673
INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	1	1	4,026	2,652	586,586
INDIAN CREEK (M-3)	JACKSON	5-06-82	9840	49.5	0	0	0	0	232
INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4	0	0	0	0	26,449
INEZ, NORTH (FRID)	VICTORIA	7-20-53	3962	26.0	0	0	0	0	623
J.L.B. (ATKINSON)	KARNES	M 12-11-87	3263	20.0	5	5	2,280	20,707	137,524
JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	1	1	11	945	27,230
JACKSON RANCH (PETTUS)	LIVE OAK	6-26-74	5011	45.0	0	0	0	0	6,995
JACKSON RANCH (YEGUA 5250)	LIVE OAK	5-02-88	5260	40.0	1	1	16,195	2,563	12,429
JACKSON RANCH (YEGUA 5400)	LIVE OAK	11-18-84	5376	42.5	3	3	62,911	17,897	199,724
JACKSON RANCH (YEGUA 5400 LOWER)	LIVE OAK	6-16-85	5402	47.8	1	1	10,242	21,749	87,988
JACKSON RANCH (YEGUA 5440)	LIVE OAK	10-21-88	5448	49.1	2	2	586	11,722	81,812
JACKSON RANCH (YEGUA 5400 SEC.A)	LIVE OAK	12-23-90	5396	41.4	1	1	12	1,172	2,577
JAMES FULLER (MILCOX, UPPER)	LAVACA	3-17-63	7382	33.0	0	0	0	0	12,077
JANSKY (MILCOX 7900)	LAVACA	7-18-71	7930	32.8	0	0	0	0	20,377
JANSKY (MILCOX 8350)	LAVACA	6-28-71	8376	40.5	2	1	11	1,179	66,955
JANSKY (3600)	LAVACA	6-09-76	3602	25.0	1	0	0	0	5,536
JANSEN (PETTUS)	KARNES	2-23-54	4085	47.0	1	0	0	0	410,837
JAY (FRID F22)	JACKSON	1-20-82	8982	43.0	0	0	0	0	2,038
JAY WELDER	CALHOUN	6-29-40	5634	35.0	0	0	0	0	932,473
JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0	0	0	0	0	5,141
JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0	0	0	0	0	34,828
JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0	0	0	0	0	74,084
JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0	0	0	0	0	41,467
JENNIE BELL (MILCOX)	DE WITT	5-20-52	7953	40.0	0	0	0	0	74,589
JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4	0	0	0	0	67,009
JENNIE BELL (YEGUA 5260)	DE WITT	9-16-91	5230	45.7	1	1	4,386	2,230	3,346
JOE WILSON	BEE	7-20-85	5528	31.5	0	0	0	0	0
JOHN COFFEE (FRID 5300 SD)	JACKSON	3-30-54	5299	27.0	1	0	0	0	7,158
JOHN COFFEE (6410)	JACKSON	4-22-83	6409	43.0	1	0	0	0	920
JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	2	1	12	3,045	132,524
JULY 4TH (PETTUS 4720)	LIVE OAK	12-03-84	4728	44.6	0	0	0	0	7,279
KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	2	0	0	0	107,021
KAR-O-WAY (LOWER PETTUS)	LIVE OAK	6-07-85	4701	44.0	0	0	0	0	6,204
KAR-O-WAY (4720)	LIVE OAK	9-10-85	4720	44.0	0	0	0	0	11,039
KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5	0	0	0	0	6,506
KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	2	0	6	10,021	8,060,452
KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7	0	0	0	0	2,271
KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0	1	0	0	0	8,691
KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4	0	0	0	0	402
KARON, WEST (SLICK)	LIVE OAK	7-10-83	6928	36.0	0	0	0	0	6,491
KATHLEEN (5267)	REFUGIO	6-03-83	5269	41.0	0	0	0	0	3,690
KATHRYN W. ALLEN (5000 FRID)	VICTORIA	7-23-91	5030	26.0	1	1	19,758	3,669	11,937
KATIE WELDER (F-4)	CALHOUN	11-20-82	5408	35.5	5	2	1,849	14,710	301,992
KATIE WELDER (F-8)	CALHOUN	2-02-83	6316	42.3	1	0	0	0	2,033
KATIE WELDER (G-4)	CALHOUN	6-13-86	6073	42.9	1	0	0	0	17,521
KATIE WELDER (G-13)	CALHOUN	10-13-91	6287	42.0	1	1	80,074	27,698	30,019
KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	2	1	5,009	1,644	67,824
KATIE WELDER (J-6)	CALHOUN	9-29-91	7177	42.0	1	1	25,989	2,594	3,800
KATIE WELDER (K-3)	CALHOUN	M 10-17-89	7601	45.0	1	0	26,414	198	2,209
KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	4	3	35,585	17,984	187,123
KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	1	0	0	0	63,490
KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	0	0	0	0	48,957
KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0	1	1	2,822	1,316	33,684
KATIE WELDER (N-6)	CALHOUN	M 7-18-80	8120	35.1	0	0	0	0	658
KATIE WELDER (N-7)	CALHOUN	1-03-83	8148	33.6	0	0	0	0	341
KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	0	0	0	0	78,679
KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2	1	0	0	0	68,395
KATIE WELDER N (J-3)	CALHOUN	3-02-82	7042	51.1	1	1	56,821	11,162	21,048
KAWITT (ROEDER)	DE WITT	6-15-82	9134	42.0	0	0	10,959	477	128,944
KAWIT (MILCOX 9400)	DE WITT	6-21-79	9455	49.5	0	0	0	0	5,233
KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8	0	0	0	0	1,052
KAY CREEK (5325)	VICTORIA	9-21-89	5311	34.0	1	0	0	0	947
KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6	0	0	0	0	1,932
KAY CREEK (5880)	VICTORIA	12-01-89	5897	41.7	1	1	0	0	8,593
KAY CREEK (5970)	VICTORIA	8-13-84	5976	40.0	0	0	0	0	3,846
KEERAN	VICTORIA	1943	7000	32.0	17	5	8,167	7,716	8,782,557
KEERAN (FPID 6100)	VICTORIA	1-18-55	6094	36.0	0	0	0	0	124
KEERAN (5100)	VICTORIA	8-22-92	5137	28.0	1	1	3,874	1,278	1,278
KEERAN (5510)	VICTORIA	1-26-65	5504	35.0	0	0	0	0	714
KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	1	0	0	0	79,679
KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	2	1	9,861	1,636	111,718
KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0	0	0	0	0	46,001
KEERAN (6000)	VICTORIA	1-31-90	6001	35.0	1	1	11,086	1,661	10,944
KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	0	0	0	0	102,863
KEERAN (6150)	VICTORIA	8-02-64	6178	36.0	0	0	0	0	62,607
KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	0	0	0	0	36,804
KEERAN (6500)	VICTORIA	5-25-64	6523	35.0	0	0	0	0	263,339
KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7	0	0	0	0	95,069
KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0	0	0	0	0	81,828
KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	1	1	643	862	142,819
KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0	0	0	0	0	3,384
KEERAN (7700)	VICTORIA	7-25-64	7681	46.0	0	0	0	0	121,958
KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0	0	0	0	0	3,485

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
KEERAN, E. (6300)	VICTORIA	6-11-82	6304	43.0	0	0	0	0	8,218
KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6	0	0	0	0	3,296
KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	0	0	0	0	2,646
KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7	0	0	0	0	7,131
KEERAN, EAST (7140)	VICTORIA	11-06-82	7136	48.0	1	1	2,363	2,796	76,115
KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4	0	0	0	0	1,433
KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6	1	0	0	0	3,650
KEERAN, E. (7330)	VICTORIA	9-04-84	7330	39.3	0	0	0	0	10,729
KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	1	1	11	6	558,813
KEERAN, NORTH (6700 SAND) TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	6-15-56	6695	43.0	0	0	0	0	56,551
KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0	0	0	0	0	5,036
KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0	0	0	0	0	6,722
KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0	0	0	0	0	428,177
KELLERS CREEK, S. (MELBOURNE, LD)	CALHOUN	5-11-73	8647	40.9	0	0	0	0	36,302
KELLERS CREEK, S. (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0	0	0	0	0	12,906
KELLERS CREEK, S. (7500*)	CALHOUN	4-02-78	7610	40.0	0	0	0	0	33,333
KELLERS CREEK, S. (7530)	CALHOUN	7-10-90	7530	48.0	1	1	1,567	479	1,130
KENEDEY (WILCOX 5770)	KARNES	9-01-85	5777	46.3	1	1	15,918	6,383	56,742
KENEDEY (WILCOX 8200)	KARNES	8-24-81	8215	43.6	1	0	0	0	32,122
KENEDEY, E. (LULING)	KARNES	5-12-79	6156	44.3	2	0	0	0	19,892
KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	2	1	11,215	13,616	920,814
KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2	1	0	0	0	10,069
KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0	0	0	0	0	4,479
KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6	0	0	0	0	27,169
KENTUCKY MOTT (6450)	VICTORIA	7-24-84	6468	40.2	1	0	0	0	28,375
KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8	0	0	0	0	317
KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6	0	0	0	0	14,327
KITTIE	LIVE OAK	1943	1432	20.0	0	0	0	0	52,898
KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0	3	2	12	378	8,531
KITTIE WEST (PETTUS)	LIVE OAK	6-02-89	2603	24.0	0	0	0	0	7,466
KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5	0	0	0	0	2,222
KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0	1	1	720	2,290	43,560
KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0	0	0	0	0	2,919
KITTY BURNS (PETTUS STRINGER)	LIVE OAK	7-09-89	3637	39.0	14	14	48,152	100,848	117,652
KLOTZMAN (EAGLEFORD)	WILSON	10-31-81	7614	33.4	0	0	0	0	7,051
KOONTZ	VICTORIA	8-25-44	4750	29.0	0	0	0	0	303,299
HELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	7-19-59	5437	31.0	0	0	0	0	5,323
KOONTZ (JOYNT)	VICTORIA	10-05-59	5852	30.0	0	0	0	0	1,966
KOONTZ (RUSSELL)	VICTORIA	5-01-58	4750	24.0	7	5	18,411	34,038	2,444,134
KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	7	5	18,411	34,038	2,444,134
TRANS FROM KEERAN, KEERAN, N. (6700) & KOONTZ FIELDS 5-1-58	VICTORIA	9-03-63	5598	28.0	1	0	0	0	5,615
KOONTZ (5600)	VICTORIA	6-10-71	6595	42.3	0	0	0	0	826
KOONTZ (6600)	VICTORIA	1-28-55	6078	31.0	0	0	0	0	1,452
KOONTZ, NORTH (FRID 6100)	VICTORIA	2-04-80	5786	38.6	0	0	0	0	2,176
KOONTZ, NE (5800)	VICTORIA	12-05-78	6069	42.0	0	0	0	0	3,134
KOONTZ, NE (6060)	VICTORIA	12-06-66	6155	37.5	0	0	0	0	3,376
KOONTZ, NE. (6200)	VICTORIA	12-12-83	5512	47.3	0	0	0	0	555
KUESTER (YEGUA 5500)	DE WITT	8-15-62	9064	46.0	0	0	0	0	1,025,951
L. RANCH (CLEMENS 9060)	JACKSON	7-01-75	8757	53.4	0	0	0	0	38,126
L. RANCH, NORTH (8720)	JACKSON	1948	5548	42.0	0	0	0	0	447
LA BAHIA	GOLIAD	1-23-65	5848	45.0	0	0	0	0	31,299
LA GROVE (5850)	REFUGIO	3-24-65	5868	46.0	0	0	0	0	8,236
LA GROVE (5875)	REFUGIO	9-07-38	5400	30.0	4	0	0	0	17,350,825
LA ROSA	REFUGIO	6-11-60	6831	44.0	1	0	0	0	466,073
LA ROSA (BIRDIE SAND)	REFUGIO	1-02-61	8232	45.0	1	1	6,901	2,137	635,807
LA ROSA (DRISCOLL)	REFUGIO	12-06-59	6838	45.0	3	0	0	0	1,913,905
LA ROSA (ROOKE SAND)	REFUGIO	5-23-69	6750	32.0	0	0	0	0	33,447
LA ROSA (SPAULDING)	REFUGIO	3-01-75	5125	41.8	0	0	0	0	19,502
LA ROSA (5100)	REFUGIO	7-21-80	5144	40.0	0	0	0	0	10,457
LA ROSA (5150)	REFUGIO	5-20-75	5206	53.0	2	0	0	0	9,602
LA ROSA (5300)	REFUGIO	1-09-82	5431	34.9	0	0	0	0	36,599
LA ROSA (5420)	REFUGIO	11-24-81	5712	40.1	0	0	0	0	50,194
LA ROSA (5700)	REFUGIO	9-07-38	5900	30.0	13	0	0	0	5,932,817
LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	13	0	0	0	5,932,817
SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	4-11-65	5991	42.0	0	0	0	0	54,412
LA ROSA (6000)	REFUGIO	10-08-79	6208	42.5	1	1	25,054	326	17,064
LA ROSA (6200)	REFUGIO	9-07-38	6300	30.0	7	1	3,876	1,762	3,726,062
LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	7	1	3,876	1,762	3,726,062
SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	2-04-64	6300	42.0	0	0	0	0	95,853
LA ROSA (6300 STRINGER)	REFUGIO	11-30-66	6405	45.4	1	1	4,547	1,478	317,661
LA ROSA (6400)	REFUGIO	8-08-67	6765	44.7	3	1	15,247	2,758	888,351
LA ROSA (6750)	REFUGIO	1-17-61	6900	44.0	0	0	0	0	1,007,690
LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0	0	0	0	0	1,007,690
TRANS. FROM LA ROSA, EFF. 1-17-61.	REFUGIO	9-28-75	6928	41.0	1	0	0	0	4,328
LA ROSA (6920)	REFUGIO	6-01-61	8181	41.0	3	1	12,943	2,162	1,148,130
LA ROSA (8200)	REFUGIO	11-10-43	6180	42.0	0	0	0	0	283,447
LA ROSA, NORTH	REFUGIO	6-27-60	8349	42.0	0	0	0	0	8,946
LA ROSA, NORTH (BILL SAND)	REFUGIO	6-13-60	6306	42.0	0	0	0	0	4,799
LA ROSA, NORTH (CHURCHILL)	REFUGIO	5-01-60	6180	39.0	0	0	0	0	103,179
LA ROSA, NORTH (DEMNER)	REFUGIO	11-01-57	6182	43.0	1	1	12	527	36,431
LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	8-18-78	5671	40.4	6	2	20,573	7,447	98,778
LA ROSA, NORTH (5700)	REFUGIO	1-07-77	6228	45.0	0	0	0	0	32,753
LA ROSA, NORTH (6100)	REFUGIO	6-20-58	6135	42.0	1	1	13,718	1,327	138,254
LA ROSA, NORTH (6135 STRINGER)	REFUGIO	8-09-84	6291	41.7	0	0	0	0	2,150
LA ROSA, N. (6300)	REFUGIO	6-16-85	6422	39.0	1	1	12	252	4,780
LA ROSA, N. (6415)	REFUGIO	5-04-64	7871	42.0	0	0	0	0	4,574
LA ROSA, N. (7900)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	101,133
LA ROSA, SOUTH (DRISCOLL)	REFUGIO	2-13-75	8303	41.0	0	0	0	0	2,279
LA ROSA, SOUTH (FRID 8300)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	114,542
LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0	0	0	0	0	114,542
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	6-01-61	8251	41.0	0	0	0	0	96,056
LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0	0	0	0	0	96,056
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	2-11-62	8270	41.0	0	0	0	0	95,681
LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0	0	0	0	0	95,681
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	2-11-62	8270	41.0	0	0	0	0	95,681

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0	0	0	0	0	33,491
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	5,848
TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.									
LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0	0	0	0	0	68,784
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.									
LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0	0	0	0	0	2,739
TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.									
LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0	0	0	0	0	122,705
SEPARATED INTO LA ROSA, S. (SEG A 8200, SEG B 8200, SEG C 8200) 7-1-62									
LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	1	0	0	0	416,723
LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0	0	0	0	0	0
LA SALLE	JACKSON	12-10-43	5600	25.0	8	3	2,771	5,817	1,267,887
LA SALLE (MARG.)	JACKSON	11-06-88	5066	34.0	1	0	0	0	1,302
LA SALLE (5800)	JACKSON	11-25-81	5846	43.8	1	1	12	149	53,173
LA SALLE (6530)	JACKSON	4-04-83	6545	57.0	0	0	0	0	6,435
LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0	0	0	0	0	5,619
LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0	0	0	0	0	5,235
LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0	1	1	12	14	257,931
LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0	0	0	0	0	2,590
LA SALLE, WEST (FRIO 6170)	JACKSON	10-06-85	6170	43.1	2	2	7,055	4,030	144,205
LA SALLE, WEST (FRIO 6280)	JACKSON	4-14-85	6298	51.6	0	0	0	0	363
LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	1	1	6,689	5,715	471,351
LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	2	0	0	0	111,094
LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0	0	0	0	0	1,157
LA SALLE, WEST (6300)	JACKSON	6-21-82	6295	40.0	1	1	12	125	4,303
LA SALLE, WEST (7150)	JACKSON	8-30-85	7153	35.0	0	0	0	0	1,145
LA WARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0	0	0	0	0	1,797
LA WARD, E. (FRIO, LOWER 10500)	JACKSON	8-15-84	10522	49.0	1	1	12	2,007	47,645
LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	27	13	144,860	100,238	19,791,361
LA WARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0	0	0	0	0	9,259
LA WARD, NORTH (PATRICK 9500)	JACKSON	8-25-84	5498	26.0	1	1	43,848	4,512	63,726
LA WARD, NORTH (PIGPEN SAND)	JACKSON	11-06-59	5816	32.0	0	0	0	0	294,054
LA WARD, NORTH (5330)	JACKSON	8-04-91	5372	30.0	1	1	19,941	5,058	7,477
LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0	0	0	0	0	49,083
LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0	0	0	0	0	111,336
LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0	0	0	0	0	12,159
LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0	2	2	46,181	7,903	392,606
LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0	0	0	0	0	19,415
LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0	0	0	0	0	12,967
LA WARD, NORTH (5620)	JACKSON	9-30-84	5623	41.1	0	0	0	0	271
LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	4	2	28,731	8,885	769,280
LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0	0	0	0	0	34,101
LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0	0	0	0	0	5,345
LA WARD, NORTH (6070 MOODY)	JACKSON	4-17-81	6076	43.0	0	0	0	0	635
LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0	0	0	0	0	74,819
LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0	0	0	0	0	1,736
LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0	0	0	0	0	178,177
LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	2	2	1,250	1,584	215,708
LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0	0	0	0	0	31,668
LA WARD, NORTH (6600)	REFUGIO	M 12-09-59	6522	40.0	1	0	6,855	1,543	23,668
LA WARD, NORTH (6620 FRIO)	JACKSON	1-31-86	6624	39.3	1	1	25,452	20,549	89,663
LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0	0	0	0	0	46,769
LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0	0	0	0	0	46,663
LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6	0	0	0	0	1,841
LA WARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0	0	0	0	0	1,447
LA WARD, NE. (LEY)	JACKSON	1-15-84	6183	22.0	1	0	0	0	43,211
LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0	0	0	0	0	6,481
LA WARD, N.E. (6440)	JACKSON	5-01-85	6478	34.1	0	0	0	0	479
LA WARD, NE. (6480)	JACKSON	1-06-84	6485	26.0	1	0	0	0	2,380
LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0	1	0	0	0	175,461
LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0	0	0	0	0	35,507
LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	1	1	420	3,103	230,099
LA WARD, NE. (6770)	JACKSON	7-14-85	6778	43.0	0	0	0	0	968
LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0	0	0	0	0	42,613
LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	3	3	5,291	3,017	57,192
LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	2	1	7,479	6,871	631,572
LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	0	0	0	0	3,535
LAGARTO, WEST (1ST YEGUA)	LIVE OAK	5-25-84	5589	51.0	1	1	6,823	413	34,097
LAKE MEINERT (5700)	LAVACA	10-23-83	5692	40.1	1	1	7,027	8,097	171,044
LAKE PASTURE	REFUGIO	1953	5728	36.0	6	0	0	0	132,370
SEPARATED INTO VARIOUS FIELDS, 7-1-54.									
LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	0	0	0	0	14,500
LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	7	0	0	0	579,272
LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	0	0	0	0	275,176
LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	5	4	190,503	111,600	2,759,290
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.									
LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	6	6	292,717	58,719	4,668,952
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	2	2	81,736	1,882	50,109
LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	1	0	0	0	1,797,046
LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	2	1	53,081	6,499	1,766,341
LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0	1	1	15,811	4,716	558,847
LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0	0	0	0	0	2,485
LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	3	2	43,636	3,273	246,538
LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	0	0	0	0	1,816,598
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0	1	0	0	0	67,923
LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	2	2	37,340	13,870	1,301,947
LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	1	0	57,818	727	474,153
LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	2	1	25,293	3,331	1,705,153
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	19	6	73,500	41,780	7,951,527
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0	1	1	72,089	19,564	507,423
LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	1	0	0	0	3,210,543
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	2	2	61,248	42,067	1,136,341

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRD DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PRD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
	LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	0	0	0	0	8,075	
	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	0	0	0	0	370,649	
	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	0	0	0	0	1,227,750	
	LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5	0	0	0	0	2,531	
	LAKE PASTURE (FT-660)	REFUGIO	2-25-89	6596	49.8	0	0	0	0	9,107	
	LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	0	0	0	0	21,326	
	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	3	2	50,527	13,503	2,854,861	
	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	3	1	39,490	36,138	1,306,436	
	LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5	0	0	0	0	1,732	
	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	4	0	0	0	333,631	
	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	0	0	0	0	141,831	
	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0	0	0	0	0	4,585	
	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	1	0	0	0	147,737	
	LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0	0	0	0	0	0	
	LAKE PASTURE (FT-785)	REFUGIO	10-09-89	7917	35.3	1	0	0	0	1,299	
	LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2	0	0	0	0	210	
	LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	2	1	66,040	1,497	43,752	
	LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	178	133	16,018,750	1,219,412	55,718,058	
	LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0	1	0	0	0	615	
	LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0	2	2	244,176	7,266	95,365	
	LAKE PLACEDO (5550)	VICTORIA	11-29-75	5547	44.0	0	0	0	0	29,881	
	LAURA (7450)	CALHOUN	M 5-15-81	7464	40.6	4	3	12,803	22,872	214,251	
	LAURA THOMSON (5360 F-40)	BEE	9-10-84	5373	33.1	0	0	0	0	798	
	LAURA THOMSON (5600 #3)	BEE	M 10-06-61	5545	36.0	2	2	19,336	29,659	90,350	
	LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0	0	0	0	0	26,757	
	LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	4	1	4,030	5,134	2,821,307	
	LAURA THOMPSON, SE (CHAMBERLAIN4)	REFUGIO	12-01-81	6182	38.8	0	0	0	0	2,301	
	LAURA THOMPSON, S.E. (CHAMBERLAIN)	REFUGIO	7-20-82	5945	40.8	0	0	0	0	9,738	
	LAVACA BAY (F-47)	CALHOUN	5-26-85	11070	48.2	0	0	0	0	13,846	
	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0	0	0	0	0	21,258	
	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0	0	0	0	0	2,886	
	LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0	0	0	0	0	169,141	
	LAVACA RIVER (VEGUA)	LAVACA	3-09-85	5643	48.5	1	1	40,104	4,017	19,370	
	LIEKE (FRID)	BEE	1952	4095	23.0	0	0	0	0	1,134	
	LITKA	LIVE OAK	9-25-51	975	19.0	8	5	51	423	73,127	
	LITTLE CREEK (HILCOX 6960)	DE WITT	9-01-83	6975	49.0	1	1	1,152	235	20,911	
	LITTLE CREEK (HILCOX 7030)	DE WITT	2-07-83	7034	49.5	0	0	0	0	38,018	
	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	2	1	315	778	1,501,122	
	LITTLE KENTUCKY (FRID 5640)	JACKSON	11-04-83	5648	34.0	1	0	0	0	9,128	
	LITTLE KENTUCKY (FRID 5650)	JACKSON	10-07-72	5657	35.0	0	0	0	0	33,294	
	LITTLE KENTUCKY (FRID 6630)	JACKSON	10-06-87	6634	45.2	2	2	10,558	17,244	101,878	
	LITTLE KENTUCKY (SQUIRE SAND)	JACKSON	7-16-89	6128	46.2	1	0	0	0	302	
	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0	0	0	0	0	3,555	
	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0	0	0	0	0	10,868	
	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0	0	0	0	0	119,303	
	LIVE OAK LAKE (5000)	GOLIAD	M 6-13-65	5005	24.0	21	7	33,299	16,770	3,507,578	
	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	4	2	12,821	5,698	1,214,207	
	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0	1	1	191	542	147,449	
	LIVITA	JACKSON	1940	5398	33.0	0	0	0	0	26,590,699	
	DIVIDED INTO VARIOUS ZONES, 7-1-55.										
	LOLITA (A-16 NORTH)	JACKSON	3-26-89	5890	29.0	1	1	5	600	858	
	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0	0	0	0	0	12,974	
	LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	3	2	23	2,915	447,842	
	LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	36	24	72	40,959	7,974,095	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	2	1	12	589	184,704	
	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	2	0	0	0	254,843	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0	3	0	25,396	1,727	1,445,781	
	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	1	1	2	32	363,819	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	14	3	23	1,156	2,710,584	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA (VENADD ZONE)	JACKSON	5-30-57	6066	42.0	1	0	0	0	2,272,850	
	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	9	4	20	3,839	6,307,974	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	2	1	2	126	325,421	
	LOLITA (5690)	JACKSON	8-23-68	5693	29.0	0	0	0	0	10,097	
	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0	1	0	0	0	34,166	
	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	0	0	0	0	22,054	
	LOLITA (5920)	JACKSON	7-01-71	5922	32.8	1	0	0	0	55,166	
	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0	0	0	0	0	175,609	
	LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	0	0	0	0	51,640	
	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0	0	0	0	0	28,123	
	LOLITA, DEEP (FLDMERS 6500)	JACKSON	7-04-64	6520	41.0	0	0	0	0	12,796	
	LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0	1	0	0	0	854,512	
	LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0	1	1	9	1,527	123,185	
	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0	0	0	0	0	20,332	
	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0	0	0	0	0	298,030	
	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0	0	0	0	0	370,713	
	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	11	5	27	21,999	2,340,120	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	1	0	0	0	74,006	
	LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	1	0	0	0	56,241	
	LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0	3	0	0	0	1,747,963	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	1	1	9	3,189	471,385	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0	0	0	0	0	49,394	
	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0	1	0	0	0	103,487	
	LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0	0	0	0	0	51,696	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	2	0	0	0	293,639	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0	2	0	0	0	1,040,190	
	TRANS. FROM LOLITA FIELD, 7-1-55.										
	LOLITA, DEEP (8150 SAND)	JACKSON	9-15-86	8148	42.2	0	0	0	0	1,455	
	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5	0	0	0	0	1,147	

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL5)
LOLITA, NORTH (FRID 6390)	JACKSON	2-29-64	6394	40.0	2	1	12	4,305	474,030
LONG WOLF (LULING)	DE WITT	4-12-91	6896	46.3	1	1	12	7,642	19,552
LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0	0	0	0	0	13,353
LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0	0	0	0	0	12,660
LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0	0	0	0	0	1,843
LONG MOTT (7800)	CALHOUN	10-15-82	7845	34.0	0	0	0	0	17,167
LONG MOTT (8300 BLK. A)	CALHOUN	11-18-83	8329	34.3	0	0	0	0	4,984
LONG MOTT (8570, OIL)	CALHOUN	1-26-82	8571	44.9	0	0	0	0	5,205
LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0	0	0	0	0	11,769
LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0	0	0	0	0	5,742
LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0	0	0	0	0	3,944
LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	12	0	0	0	2,792,524
LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	1	1	11	33	13,627
LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1	0	0	0	0	1,986
LONG MOTT, NORTH (8200)	CALHOUN	11-20-80	8208	38.0	0	0	0	0	0
LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	1	0	0	0	14,766
LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3476	21.0	1	1	8,723	7,622	386,888
LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	1	0	0	0	219,373
LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	2	2	10,103	8,122	577,709
LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	21	14	141	41,896	5,532,817
LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3	0	0	0	0	10,920
LYNDA (STILLWELL)	BEE	8-21-84	4600	29.0	0	0	0	0	5,734
LYNDA (4450)	BEE	4-30-85	4461	27.0	0	0	0	0	681
LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0	1	4	4	266	29,209
MAGDON (HOCKLEY)	BEE	8-04-57	3402	38.0	3	2	89	1,034	177,601
MAETZE (VICKSBURG OIL)	GOLIAD	1-21-82	4021	38.0	0	0	0	0	725
MAETZE (3280)	GOLIAD	2-02-81	3284	23.8	2	0	0	0	21,540
MAETZE (5980 YEGUA)	GOLIAD	3-06-87	5592	40.7	0	0	1,551	14	1,107
MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0	0	0	0	0	777,429
COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.									
MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0	0	0	0	0	14,392
MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	8604	39.0	0	0	0	0	597
TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56									
MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0	0	0	0	0	54,293
MAGNOLIA BEACH, E (MELBOURNE F82)	CALHOUN	5-04-79	8664	46.2	1	0	0	0	88,567
MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0	0	0	0	0	2,777,174
MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.									
MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0	0	0	0	0	73,760
MALEY	BEE	1-18-51	7384	31.0	0	0	0	0	34,380
MALONE RANCH (HOCKLEY, LO)	BEE	1-12-81	3939	36.0	1	0	0	0	710
MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	3	2	24	2,383	136,053
MALONE RANCH (PETTUS, LG.)	BEE	2-04-74	4443	41.0	0	0	0	0	115,392
MANAHULLA (WILCOX)	GOLIAD	5-22-57	7620	34.0	0	0	0	0	76,432
MANCHACA, W. (WILCOX 10,000)	DE WITT	1-30-90	10026	50.5	0	0	0	0	714
MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0	0	0	0	0	764
MARCADO CREEK, E. (4600)	VICTORIA	6-01-79	4073	29.0	1	0	0	0	0
MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4	0	0	0	0	1,254
MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2	0	0	0	0	42,871
MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8	0	0	0	0	12,821
MARILOU (FRID 6260)	VICTORIA	12-01-63	6266	45.0	0	0	0	0	15,105
MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0	0	0	0	0	7,162
MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0	0	0	0	0	80,245
MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0	0	0	0	0	361
MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0	0	0	0	0	3,052
MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0	0	0	0	0	3,608
MARSHALL, EAST (YEGUA 5523)	GOLIAD	8-12-84	5534	46.2	1	1	0	0	4,332
MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0	0	0	0	0	1,695
MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0	0	0	0	0	1,672
MARTISEK	LAVACA	1950	9696	49.0	0	0	0	0	1,620
MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0	0	0	0	0	7,882
MARY EAST (FRID 3250, N.)	LIVE OAK	2-19-70	3268	23.5	0	0	0	0	5,139
MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0	1	1	0	0	4,496
MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0	0	0	0	0	125
MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	11	3	80,391	6,232	194,198
MARY ELLEN O'CONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	1	0	0	0	8,953
MARY ELLEN OCONNOR (FQ-5)	REFUGIO	3-14-58	5653	41.0	0	0	0	0	17,126
MARY ELLEN OCONNOR (FQ-9)	REFUGIO	10-10-53	5704	38.0	8	4	14,389	7,342	1,525,420
MARY ELLEN OCONNOR (FQ-9C)	REFUGIO	10-05-69	5723	35.4	0	0	0	0	115,786
MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0	0	0	0	0	1,843
MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0	0	0	0	0	6,015
MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	3	2	2,749	2,955	36,268
MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	5	3	44,468	26,107	267,019
MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	1	1	1,272	1,615	274,279
MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0	0	0	0	0	237,366
MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	13	7	54,863	24,591	18,164,414
FORMERLY MELON CREEK, W. (QUIN. STR.) & M. O'CONNOR (5900) FIELDS									
MARY ELLEN O'CONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	0	0	0	0	4,201
MARY ELLEN O'CONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	1	0	1,216	883	85,081
MARY ELLEN O'CONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	1	1	3,808	1,873	5,795
MARY ELLEN O'CONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0	3	3	29,599	28,734	123,545
MARY ELLEN O'CONNOR (FS-90, W)	REFUGIO	1-25-84	5380	34.0	0	0	0	0	1,809
MARY ELLEN O'CONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	17	4	17,798	6,267	9,149,523
WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67									
MARY ELLEN O'CONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	1	1	5,785	1,524	55,718
MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	0	0	0	0	21,827
MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	0	0	0	0	190,020
MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0	0	0	0	0	2,706
MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	1	0	0	0	1,773,190
MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	0	0	0	0	8,959
MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	6	3	20,063	2,778	601,758
MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5	1	1	0	0	17,570
MARY ELLEN OCONNOR (5000)	REFUGIO	1-09-77	5008	36.0	5	2	10,715	3,951	293,001
MARY ELLEN O'CONNOR (5500 SAND)	REFUGIO	1-04-83	5564	26.6	0	0	0	0	426
MARY ELLEN O'CONNOR (6570)	REFUGIO	5-01-79	6572	43.2	0	0	0	0	5,352
MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	0	0	0	0	30,599
MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	1	0	0	0	49,010
MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0	0	0	0	0	18,251
MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	0	0	8	1,435	212,817

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0	0	0	0	0	40,070
	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0	0	0	0	0	113,230
	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	2	0	0	0	1,350,492
	MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	2	0	0	0	298,284
	MATAGORDA BAY (4970)	CALHOUN	10-15-84	4933	28.0	1	0	0	0	13,131
	MATAGORDA BLOCK 562-L (6390)	CALHOUN	3-19-85	6395	35.4	1	0	0	0	81,327
	MATAGORDA BLOCK 562-L (6470)	CALHOUN	8-10-90	6606	34.0	1	1	31,732	55,270	241,542
	MATAGORDA BLOCK 563-L (MIOCENE)	CALHOUN	12-11-84	7903	37.8	1	0	0	0	62,937
	MATAGORDA BLOCK 563-L (6517)	CALHOUN	3-15-85	7145	35.6	0	0	0	0	219
	MATAGORDA BLOCK 563-L (6820)	CALHOUN	9-27-87	7446	32.4	1	1	10,822	7,421	40,113
	MATAGORDA BLOCK 563-L (6936)	CALHOUN	11-06-84	7291	37.5	1	1	7,103	8,120	103,249
	MATAGORDA BLOCK 629 (4450 SD)	CALHOUN	1-23-83	4864	28.8	6	6	131,156	204,723	2,712,706
	MATAGORDA BLOCK 629 (PLAYA B)	CALHOUN	4-25-83	5144	25.9	1	0	6,505	7,198	157,397
	MATAGORDA BLOCK 629 (PLAYA C)	CALHOUN	1-23-83	5789	26.7	1	1	84	388	110,214
	MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0	0	0	0	0	23,746
	MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0	0	0	0	0	70,895
	MATZE (META)	GOLIAD	10-28-52	3214	24.0	0	0	0	0	248,620
	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0	0	0	0	0	87,027
	MAUDE B. TRAYLOR (F-47, DEEP)	CALHOUN	4-30-91	11003	47.6	1	1	10,882	603	3,203
	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0	0	0	0	0	89,550
	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	4	2	1,822	3,103	3,053,990
	MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0	0	0	0	0	162,772
	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0	0	0	0	0	77,144
	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0	1	0	0	0	400,714
	MAUDE B. TRAYLOR, NORTH (18)	CALHOUN	2-07-88	7582	45.0	1	1	18,137	5,990	82,991
	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	0	0	0	0	220,613
	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5	1	0	0	0	92,945
	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	1	0	0	0	14,810
	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	M 5-07-76	8262	42.0	1	0	14,308	446	140,734
	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8	0	0	0	0	23,436
	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1	0	0	0	0	9,132
	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	0	0	0	0	29,412
	MAURBRO	JACKSON	2-11-41	5220	24.0	37	25	130,206	102,393	26,393,942
	MAURBRO (5700 SAND)	JACKSON	5-16-60	5700	33.0	0	0	0	0	20,537
	MAURBRO, S.E. (7850)	JACKSON	12-02-84	7862	46.0	0	0	0	0	41,653
	MAURBRO, S.E. (8000)	JACKSON	3-09-84	7990	45.4	0	0	0	0	3,317
	MAURBRO, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0	0	0	0	0	7,610
	MAURITZ	JACKSON	6-19-35	5656	31.0	3	1	12	2,411	2,087,430
	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0	0	0	0	0	19,772
	MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0	2	1	10	3,181	111,752
	MAURITZ (5500)	JACKSON	1-01-90	5495	36.1	1	1	8	1,596	10,369
	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0	1	1	6	865	78,847
	MAURITZ (5700)	JACKSON	1-28-79	5692	34.0	1	1	10	5,052	12,228
	MAURITZ (6100)	JACKSON	7-22-65	6108	42.0	1	1	10	3,590	46,871
	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0	1	1	10	4,359	137,576
	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0	0	0	0	0	25,269
	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0	0	0	0	0	17,768
	MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0	0	0	0	0	6,721
	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	1	1	10,378	5,616	492,366
	MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	1	1	10,378	2,395	37,485
	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0	0	0	0	0	203,403
	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0	0	0	0	0	404,279
	MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0	0	0	0	0	47,953
	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0	0	0	0	0	38,603
	MAURITZ, EAST (6750)	JACKSON	M 10-29-78	6758	37.6	1	0	0	0	18,535
	MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2	1	0	0	0	13,826
	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0	0	0	0	0	69,272
	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0	0	0	0	0	15,355
	MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0	0	0	0	0	9,784
	MAURITZ, WEST	JACKSON	1942	5470	30.0	6	2	701	1,501	3,841,777
	MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	1	1	12	6,896	82,983
	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0	0	0	0	0	89
	MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0	0	0	0	0	47,026
	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0	0	0	0	0	86,060
	MAXINE, EAST (9100)	LIVE OAK	7-15-83	9348	53.7	1	1	6,217	924	11,792
	MAYD	JACKSON	1-07-52	5407	29.0	11	3	1,625	10,216	7,986,830
	MAYD (HAFNER)	JACKSON	11-10-73	5082	29.0	0	0	0	0	308
	MAYD (5200)	JACKSON	3-30-61	5168	36.0	1	0	0	0	123,545
	MAYD (5400)	JACKSON	12-29-73	5400	36.0	1	0	0	0	1,159
	MAYD (5758)	JACKSON	4-11-83	5770	32.0	1	1	11	2,383	30,268
	MAYD (5800)	JACKSON	4-19-64	5766	28.0	3	2	348	13,069	159,043
	MAYD (5930)	JACKSON	3-08-68	5935	34.8	0	0	0	0	34,195
	MAYD (5940)	JACKSON	2-07-83	5935	34.0	1	1	327	3,758	13,475
	MAYD (5970)	JACKSON	3-09-74	5973	31.4	0	0	0	0	509
	MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1	1	0	0	0	67,928
	MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	1	1	2	174	139,544
	MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0	0	0	0	0	207,785
	MCDONNELL POINT (FRIO)	REFUGIO	11-01-77	8326	40.0	0	0	0	0	4,672
	MCFADDIN	VICTORIA	M 6-21-30	6350	43.0	2	0	0	0	26,225,337
	MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225	N/A	0	0	0	0	325
	MCFADDIN (TOM OCONNOR)	VICTORIA	1-10-76	5728	34.0	0	0	0	0	380,645
	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0	0	0	0	0	4,150
	MCFADDIN (4400)	REFUGIO	M 11-01-63	4400	43.0	57	18	79,110	76,169	6,506,393
	MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1	0	0	0	0	18,483
	MCFADDIN (5150 S.)	REFUGIO	M 4-25-65	5155	23.2	0	0	0	0	16,260
	MCFADDIN (5220)	VICTORIA	10-22-90	5236	22.3	0	0	0	0	8,617
	MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4	0	0	0	0	9,795
	MCFADDIN (5300)	REFUGIO	M 10-31-61	5280	30.0	8	6	40,237	30,671	979,344
	MCFADDIN (5350)	REFUGIO	M 2-06-72	5386	28.5	1	1	4,938	2,556	71,679
	MCFADDIN (5400 UPPER)	REFUGIO	M 8-27-64	5440	48.0	0	0	0	0	46,138
	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0	0	0	0	0	99,641
	MCFADDIN (5500)	REFUGIO	7-17-83	5912	35.0	1	0	0	0	1,887
	MCFADDIN (5500 S)	REFUGIO	1-10-80	5534	38.0	1	1	12	824	19,583
	MCFADDIN (5600)	REFUGIO	M 11-01-63	5600	43.0	3	3	36	12,253	542,468
	MCFADDIN (5600) SUBDIVIDED FROM MCFADDIN, 11-1-63.									
	MCFADDIN (5600 NDRTH)	VICTORIA	2-21-84	5600	41.3	1	0	1,463	43	86,152
	MCFADDIN (5610)	VICTORIA	3-06-84	5619	36.4	0	0	0	0	13,855

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
MCFADDIN (5620)	VICTORIA	4-16-85	5623	50.3	1	0		115	58,423
MCFADDIN (5640)	VICTORIA	2-25-61	5640	36.0	0	0		0	138,278
MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0	0	0		0	737
MCFADDIN (5720)	VICTORIA	7-22-83	5725	31.9	4	4	98,875	17,590	258,239
MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3	0	0		0	42,983
MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0	0	0		0	5,536,000
DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69									
MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3	1	0		0	1,191
MCFADDIN, EAST (5350)	VICTORIA	10-15-85	5285	32.1	1	1	10,240	580	9,132
MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	3	3	16,250	12,021	141,183
DIVIDED FROM MCFADDIN, EAST. EFF. 2-1-69									
MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0	0	0		0	75,593
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	2	1	7,113	4,420	582,393
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0	2	1	3,409	1,187	24,983
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	5	2	28,056	10,836	1,246,364
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	2	1	7,672	1,566	425,556
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	3	1	8,850	2,699	106,862
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	2	1	12,010	7,593	247,027
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	1	1	22,980	2,101	139,084
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9	0	0		0	78,619
MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	4	0	204	92	878,732
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7	0	0		0	12,787
MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0	1	0		0	8,038
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69									
MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0	0	0		0	992,014
DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.									
MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0	0	0		0	299,813
DIVIDED INTO MCFADDIN, NORTH /-N- SAND, NORTH/, EFF. 12-26-63.									
MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0	0	0		0	67,909
DIVIDED FROM MCFADDIN, NORTH /-N-SAND/ EFF. 12-26-63.									
MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0	0	0		0	50,578
MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0	0	0		0	8,137
MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0	0	0		0	91,248
MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	2	1		0	337,997
MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	1	0		0	286,487
MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0	0	0		0	33,383
MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0	0	0		0	83,971
MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	0	0		0	90,843
MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	0	0		0	502,622
MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0	0	0		0	26,844
MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0	0	0		0	75,751
DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.									
MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0	0	0		0	80,678
MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0	1	1		0	75,924
MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0	0	0		0	4,427
MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	2	0		0	171,742
DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.									
MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0	1	0		0	179,612
MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0	0	0		0	19,456
MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0	0	0		0	4,112
MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0	1	0		0	228,250
MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3	0	0		0	10,141
MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0	0	0		0	33,089
MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0	2	0		0	383,596
MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0	0	0		0	88,084
MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	0	0		0	379,131
MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0	0	0		0	33,650
MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0	0	0		0	19,218
MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0	0	0		0	19,447
MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0	0	0		0	36,069
MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0	0	0		0	43,790
MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	1	1	10,487	3,815	544,758
MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0	0	0		0	96,522
MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0	1	1	12,281	524	46,436
MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	0	0		0	206,098
MCFADDIN, N. (5950)	VICTORIA	11-12-85	5962	36.5	1	0		0	13,928
MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0	0	0		0	7,259
MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	1	0		0	81,140
MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0	0	0		0	179,363
MCFADDIN, N. (6000, LOWER)	VICTORIA	7-07-62	5973	42.0	0	0		0	246,592
DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.									
MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0	0	0		0	3,663
MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0	2	1	18,650	1,883	45,516
MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	1	1		376	151,685
MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0	0	0		0	1,457
MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0	0	0		0	98,339
DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.									
MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4	1	0		0	2,030
MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	0	0		0	146,027
DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.									
MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	1	0		0	286,375
DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.									
MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0	0	0		0	0
MCFADDIN, N. (6270)	VICTORIA	8-20-82	6279	42.8	1	0		0	645
MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	0	0		0	66,852
MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0	0	0		0	2,602
MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8	0	0		0	5,196
MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8	0	0		0	657
MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0	0	0		0	10,516

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
	MC FADDIN, N. W. (5830)	VICTORIA	11-07-81	5829	30.4	0	0	0	0	1,613
	MC FADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	0	0	0	0	7,665
	MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5	0	0	0	0	329
	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0	0	0	0	0	7,043
	MCKEE (PETTUS)	GOLIAD	9-22-82	4419	44.6	0	0	0	0	3,304
	MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0	0	0	0	0	6,636
	MC MURRAY	BEE	1937	4275	47.0	0	0	0	0	7,767
	MC NEILL	LIVE OAK	1934	4390	44.0	0	0	0	0	347,244
	MC NEILL (YEGUA 5200)	LIVE OAK	6-07-87	5208	42.0	0	0	0	0	2,649
	MC NEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0	0	0	0	0	31,564
	MC NEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0	0	0	0	0	10,977
	MC NEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0	0	0	0	0	19,739
	MEDIO CREEK	BEE	3-18-56	4864	26.0	0	0	0	0	53,330
	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0	0	0	0	0	30,242
	MEDIO CREEK, E. (CHAMBRN 5200)	BEE	12-01-65	5251	28.0	0	0	0	0	1,628
	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	0	0	0	0	101,514
	MELBOURN	CALHOUN	1948	8587	46.0	0	0	0	0	44,095
	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2	1	0	0	0	21,774
	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3	0	0	0	0	20,115
	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8	0	0	0	0	25,880
	MELON CREEK	REFUGIO	2-08-39	5900	35.0	4	3	17,168	6,492	4,004,667
	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	0	0	0	0	79,057
	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	3	2	16,386	2,609	95,238
	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	4	3	114	3,491	328,979
	MEYER (3900)	LIVE OAK	5-15-82	4750	26.0	1	1	12	1,758	47,103
	MEYERSVILLE, E. (MASSIVE WLCX.2ND)	DE WITT	5-18-82	8249	32.6	0	0	0	0	3,981
	MEYERSVILLE, E. (5040)	DE WITT	5-02-84	5040	39.4	0	0	0	0	527
	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5	0	0	0	0	384
	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	5	1	12	5,154	1,134,380
	MEYERSVILLE, NORTH (MILCOX)	DE WITT	7-02-79	8140	31.8	0	0	0	0	3,601
	MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0	0	0	0	0	741
	MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	1	1	35	905	17,353
	MIKESKA, S. (YEGUA 4640)	LIVE OAK	12-23-82	4641	48.0	0	0	0	0	6,497
	MIKESKA, S. (YEGUA 5050)	LIVE OAK	1-18-82	5056	35.7	0	0	0	0	23,267
	MIKESKA, SW. (PETTUS STRINGER)	LIVE OAK	9-18-84	4140	50.0	1	1	270	1,872	13,682
	MIKESKA, SW. (MILCOX)	LIVE OAK	3-02-80	10886	47.0	0	0	0	0	198
	MILLER (YEGUA 8850 SAND)	JACKSON	5-19-90	8868	51.8	1	1	30,705	8,785	24,267
	MINERAL	BEE	1935	7820	37.0	0	0	0	0	29,675
	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0	0	0	0	0	470
	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	1	1	2	7	98,685
	MINERAL, NORTH	BEE	4-21-49	7608	37.0	0	0	0	0	97,204
	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0	0	0	0	0	47,527
	MINERAL, NORTH (7150 SLICK)	BEE	7-31-90	7154	38.0	1	1	12	498	4,062
	MINERAL, NORTH (9850)	BEE	10-27-90	9968	41.0	0	0	0	0	171
	MINERAL, SOUTH	BEE	1952	7944	36.0	0	0	0	0	624
	MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	2	2	940	491	228,313
	MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0	3	1	0	0	170,196
	MINNITA	VICTORIA	3-23-50	2952	40.0	2	1	1,962	8,234	824,263
	MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	1	1	12,620	3,306	298,389
	MINUAK (SLICK SD.)	BEE	1952	7560	36.0	0	0	0	0	6,617
	MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0	0	0	0	0	5,020
	MISSION RIVER	REFUGIO	1932	6843	32.0	9	4	3,264	5,439	3,729,557
	MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2	0	0	0	0	425
	MISSION VALLEY (MILCOX 9000)	VICTORIA	7-12-82	9146	26.2	0	0	0	0	2,478
	MISSION VALLEY (5,100)	VICTORIA	4-03-84	5115	43.2	0	0	0	0	1,478
	MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	0	0	0	0	12,889
	MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9	0	0	0	0	5,180
	MISSION VALLEY, NORTH	DE WITT	M 9-19-51	8262	32.0	0	0	0	0	1,319,810
	MISSION VALLEY, N. (M.W.S.)	VICTORIA	M 11-01-57	8440	37.0	0	0	0	0	94,983
	MISSION VALLEY, N. (KOLODZEY)	GOLIAD	9-10-85	10609	48.3	0	0	0	0	1,978
	MISSION VALLEY, WEST (MASSIVE-1)	VICTORIA	4-08-79	10212	55.5	0	0	0	0	9,289
	MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	2-06-76	5109	50.4	0	0	0	0	1,610
	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	3	1	4,426	2,881	339,605
	MONSON, SW. (6150)	KARNES	7-03-77	6166	41.4	1	1	12	356	41,105
	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	2	1	1,107	1,226	115,008
	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	1	1	989	1,640	204,102
	MOODY RANCH	JACKSON	1945	8822	46.0	0	0	0	0	32,833
	MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	1	1	12	1,879	56,576
	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	1	1	12	3,728	629,134
	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0	0	0	0	0	16,647
	MOODY RANCH, SOUTH (10,000)	JACKSON	12-05-81	9998	49.0	1	1	103	1,576	19,511
	MUSCA (VICKSBURG)	BEE	3-01-59	2697	24.0	0	0	0	0	8,279
	MOSQUITO POINT (FRIO I)	CALHOUN	5-26-67	9185	46.0	1	1	0	0	246,222
	MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0	0	0	0	0	16,454
	MT. LUCAS	LIVE OAK	1923	2510	24.0	0	0	0	0	516,342
	MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0	0	0	0	0	12,752
	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0	0	0	0	0	31,479
	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0	0	0	0	0	188,186
	MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0	0	0	0	0	731
	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	1	1	284	1,906	1,407,902
	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	3	1	114	762	501,242
	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0	0	0	0	0	662,388
	MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	4	4	530	6,807	391,729
	SEPARATED FROM MT. LUCAS, 5-1-58.									
	MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0	0	0	0	0	156,082
	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0	0	0	0	0	6,660
	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0	0	0	0	0	1,285
	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	12	12	34,473	20,874	291,896
	MUSTANG	JACKSON	1942	6651	32.0	0	0	0	0	2,568
	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0	0	0	0	0	2,395
	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0	0	0	0	0	27,704
	NEW RIVER BEND (5000)	REFUGIO	1-11-86	5007	29.4	0	0	0	0	6,204
	OAKVILLE, EAST (SLICK)	LIVE OAK	6-04-82	6778	43.0	0	0	0	0	3,714
	NOLTY (FRIO 8540)	CALHOUN	3-14-80	8540	40.0	0	0	0	0	2,199
	NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0	0	0	0	0	45,179
	NORBEE (HOCKLEY, N. E.)	BEE	1-09-82	3753	46.2	0	0	0	0	38,309
	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	0	0	0	0	129,884
	NORBEE (3400)	BEE	7-21-78	3426	26.2	0	0	0	0	3,589

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4	0	0	0	0	422
NORBEE, S.E. (4230)	BEE	5-25-82	4237	44.8	0	0	0	0	31
NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	1	1	11	30	8,032
NORBEE, S.E. (INGLE 4150)	BEE	4-01-81	4156	39.0	0	0	0	0	433
NORBEE, S. E. (HOCKLEY 4000)	BEE	11-19-81	4039	45.2	1	1	296	2,417	78,371
NORBEE, S. E. (4030)	BEE	7-08-83	4156	45.2	0	0	0	0	0
NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0	0	0	0	0	160,839
NORMANNA	BEE	1930	3742	38.0	0	0	0	0	219,629
NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	3	1	46,559	7,518	288,751
NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	3	3	192	1,111	34,002
NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	5	5	156	2,696	144,768
NORMANNA, SW. (HOCKLEY 3686)	BEE	6-27-89	3693	42.0	1	1	2	8	955
NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	1	1	21	174	13,666
NURSERY (5380)	VICTORIA	8-05-83	5388	48.0	0	0	0	0	353
DAKVILLE	LIVE OAK	9-07-36	1830	20.0	18	11	59	19,382	2,039,291
DAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	1	1	12	486	14,008
DAKVILLE (PETTUS -C-)	LIVE OAK	M 11-14-76	2802	23.0	3	3	24	2,637	49,625
DAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0	0	0	0	0	14,593
DAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0	0	0	0	0	14,746
DAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7	0	0	0	0	3,234
DAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0	1	1	7,675	8,195	84,031
DAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0	0	0	713	13	3,198
DAKVILLE (WILCOX 7400)	LIVE OAK	3-05-82	7470	47.0	0	0	0	0	625
DAKVILLE (WILCOX 9300)	LIVE OAK	12-31-88	9302	52.0	1	1	7,510	329	2,859
DAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1-25-88	5876	48.0	0	0	0	0	548
DAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0	0	0	0	0	6,206
DAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0	0	0	0	0	31,358
DAKVILLE-WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0	0	0	0	0	3,368
DAKVILLE-WILCOX (SLICK)	LIVE OAK	10-23-87	6735	52.7	1	1	30	533	4,212
DAKVILLE-WILCOX(7700-A)	LIVE OAK	8-05-85	7702	46.0	0	0	0	0	5,819
OBRIEN RANCH (FRID 4650)	GOLIAD	8-19-72	4660	31.0	1	0	0	0	5,585
UCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	0	0	0	0	828,263
OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0	0	0	0	0	588,919
SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56									
OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	2	1	27,045	2,442	743,948
SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.									
OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0	0	0	0	0	15,678
OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	3	3	38,405	7,420	2,384,670
OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0	0	0	0	0	7,732
OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0	0	0	0	0	196,603
OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0	0	0	0	0	28,631
OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0	0	0	0	0	424,621
OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0	0	0	0	0	386
OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	0	0	0	0	741,976
ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	1	0	0	0	52,350
ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	1	0	0	0	43,962
ONE-ELEVEN (5787)	JACKSON	10-23-89	5793	34.0	0	0	0	0	520
ONE-ELEVEN (5900)	JACKSON	1-10-84	5900	35.0	2	0	0	0	46,845
ONE-ELEVEN (6000)	JACKSON	8-08-85	5991	35.0	0	0	0	0	18,935
ONE-ELEVEN (6700)	JACKSON	10-01-91	6703	38.0	1	1	11	489	685
ONE-ELEVEN (6476 GRABEN)	JACKSON	2-02-87	6480	41.5	0	0	0	0	6,769
ONE-ELEVEN (6509, GRABEN)	JACKSON	10-14-88	6511	39.0	1	0	0	0	12,285
ONE-ELEVEN (6690 GRABEN)	JACKSON	5-20-85	6695	42.8	0	0	0	0	32,681
ONE-ELEVEN (6648 GRABEN)	JACKSON	8-01-89	6652	40.0	1	0	0	0	2,096
ONE-ELEVEN (7500 GRABEN)	JACKSON	7-09-84	7505	39.0	0	0	0	0	739
ORNSBY	WILSON	1945	5049	15.0	0	0	0	0	1,885
OTTO-PLOEGER (YEGUA)	LAVACA	10-05-89	5426	43.0	0	0	0	0	15,060
PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0	0	0	0	0	35,924
PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	0	0	0	0	404,074
PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0	0	0	0	0	58,007
PAISANO CREEK (PETTUS)	LIVE OAK	7-09-89	4562	49.0	1	1	7,847	3,742	26,148
PAISANO CREEK (2ND YEGUA)	LIVE OAK	11-11-86	4830	46.8	2	2	12	3,835	36,764
PAISANO CREEK, E. (3200)	LIVE OAK	12-18-85	3230	28.0	4	2	2,490	5,294	84,049
PAISANO CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0	0	0	0	0	722
PALMETTO BEND, W. (A-8 FRID)	JACKSON	9-09-88	6234	42.0	1	1	8	2,182	18,613
PALMETTO BEND, W. (A-15)	JACKSON	7-02-83	6500	30.2	0	0	0	0	3,767
PALMETTO BEND, W. (B-2)	JACKSON	8-08-83	6583	37.6	0	0	0	0	34,545
PALMETTO BEND, W. (B-4)	JACKSON	6-10-85	6642	42.0	0	0	0	0	46,453
PALMETTO BEND, W. (B-5)	JACKSON	11-06-83	6663	42.3	0	0	0	0	849
PALMETTO BEND, W. (B-7)	JACKSON	5-27-83	6690	44.0	0	0	0	0	34,795
PALMETTO BEND, W. (B-9)	JACKSON	6-18-86	6782	45.0	1	0	7	1,688	90,441
PALMETTO BEND, W. (BLOCK 3A)	JACKSON	6-30-85	6420	40.9	0	0	0	0	364
PALMETTO BEND, W. (CANERDAY SD.)	JACKSON	7-29-84	6812	47.5	0	0	0	0	3,305
PALMETTO BEND, W. (C-1 FRID)	JACKSON	10-06-84	6881	47.0	0	0	0	0	1,685
PALMETTO BEND, W. (C-2)	JACKSON	2-05-84	6888	45.6	0	0	0	0	3,694
PALMETTO BEND, W. (C-5)	JACKSON	3-06-83	6929	46.0	0	0	0	0	10,242
PALMETTO BEND, W. (C-7)	JACKSON	2-17-84	6984	47.5	0	0	0	0	6,352
PALMETTO BEND W. (FRID 7040)	JACKSON	9-05-88	7044	42.0	0	0	0	0	2,467
PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8	0	0	0	0	0
PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0	0	0	0	0	20,705
PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8	0	0	0	0	10,295
PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0	0	0	0	0	46,415
PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0	0	0	0	0	810
PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	1	1	8	3,050	25,700
PALO ALTO (6300 FRID)	VICTORIA	7-28-64	6286	41.0	0	0	0	0	8,166
PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	1	0	0	0	175,648
PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0	0	0	0	0	17,540
PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0	0	0	0	0	45,501
PALO ALTO (6490 FRID)	VICTORIA	1-24-72	6490	41.0	1	1	12	6,114	118,659
PALO ALTO (6500)	VICTORIA	12-03-64	6534	38.0	0	0	0	0	114,860
PALO ALTO (6540)	VICTORIA	5-22-81	6541	42.7	0	0	0	0	6,545
PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6	0	0	0	0	42,408
PALO ALTO (6600 FRID)	VICTORIA	7-08-64	6595	41.0	1	1	12	4,914	242,252
PALO ALTO (6620 FRID)	VICTORIA	8-20-64	6626	41.0	1	0	0	0	281,780
PALO ALTO (6631)	VICTORIA	3-12-82	6618	36.1	0	0	0	0	16,928
PALO ALTO (6650 FRID)	VICTORIA	3-08-64	6644	40.0	1	0	0	0	230,844
PALO ALTO (6800 FRID)	VICTORIA	6-21-64	6832	37.0	0	0	0	0	45,725
PALO ALTO (6860)	VICTORIA	8-06-64	6860	43.4	1	0	0	0	4,448

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7	0	0	0	0	2,577
	PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	1	1	11	719	34,763
	PALO ALTO (6980)	VICTORIA	7-21-78	6980	43.4	1	1	12	5,525	13,682
	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	1	0	0	0	203,412
	PALO ALTO (7150 FRID)	VICTORIA	7-31-64	7165	46.0	0	0	0	0	70,908
	PALU ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0	0	0	0	0	1,256
	PALO ALTO, W. (FRID 6960)	VICTORIA	8-03-81	6968	41.0	1	0	0	0	8,306
	PALO GRANDE (AUSTIN CHALK)	KARNES	9-21-82	9874	25.0	1	1	12	575	6,712
	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	27	19	587,477	50,213	7,202,432
	PANTHER REEF (FRID 8360)	CALHOUN	7-03-70	8366	43.8	0	0	0	0	17,975
	PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0	0	0	0	0	1,720
	PANTHER REEF, W. (FRID G)	CALHOUN	5-07-78	9208	47.0	0	0	0	0	2,490
	PAPALOTE	BEE	1951	5526	35.0	0	0	0	0	4,783
	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0	0	0	0	0	4,409
	PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0	0	0	0	0	771
	PAPALOTE (4270)	BEE	10-15-84	4278	34.0	0	0	0	0	3,166
	PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0	0	0	0	0	30,822
	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	9	8	72	31,407	532,312
	PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	2	2	24	6,947	104,915
	PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	23	17	226	49,672	695,567
	PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0	33	21	96	84,479	3,594,713
	PAPALOTE, E (3450)	BEE	8-08-81	3466	22.1	0	0	0	0	18,021
	PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0	0	0	0	0	76,903
	PAPALOTE, E. (5950)	REFUGIO	8-21-81	5953	42.9	1	1	537	538	113,061
	PAPALOTE, E. (6000)	REFUGIO	7-11-84	5962	48.0	3	3	67,686	22,635	535,490
	PAPALOTE, E (6100)	REFUGIO	11-04-79	6092	35.0	1	0	0	0	18,885
	PAPALOTE, E. (6160)	REFUGIO	2-06-82	6162	40.3	0	0	0	0	2,109
	PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0	0	0	0	0	1,883
	PAPALOTE, WEST (4900)	BEE	M 10-05-79	4928	38.1	1	1	12	6,150	116,826
	PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0	0	0	0	0	604
	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0	0	0	0	0	2,519
	PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0	0	0	0	0	65,348
	PATTON (AUSTIN CHALK)	KARNES	M 2-12-80	8101	36.0	8	5	27	2,816	428,074
	PATTUN (BUDA)	KARNES	2-07-83	8218	34.6	1	0	3	44	16,564
	PAMELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	1	1	12	632	26,398
	PAMNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0	0	0	0	0	741
	PAMNEE (SLICK)	BEE	8-25-57	5986	48.0	0	0	0	0	11,033
	PAMNEE, S. (LULLING)	BEE	9-09-82	6103	38.5	2	2	6,669	10,235	152,099
	PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0	0	0	0	0	1,075
	PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0	0	0	0	0	360
	PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	0	0	0	0	39,749
	PERDIDO CREEK (5650)	GOLIAD	2-01-86	5662	46.0	1	1	362	831	14,020
	PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4	0	0	0	0	4,061
	PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	58	43	908,648	94,431	13,942,702
	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1960	11041	40.0	0	0	0	0	323,065
	PERSON (EDWARDS, UPPER) CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1959	11130	38.0	0	0	0	0	2,688,436
	PETTUS	BEE	1929	3900	45.0	30	11	6,378	40,824	16,666,006
	PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0	0	0	0	0	2,157
	PETTUS, NORTH (WLCX.)	BEE	1945	6810	40.0	0	0	0	0	51,886
	TRANS. TO TULSITA /WILCOX/, MAY, 1947.									
	PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0	0	0	0	0	23,167
	PETTUS NEW	BEE	M 1930	3900	47.0	6	3	12	3,453	3,540,681
	DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.									
	PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	1	0	0	0	294,564
	PHIL POWER (5200-B)	REFUGIO	9-30-74	5222	28.3	1	1	4,012	8,568	296,269
	PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	1	1	2,928	951	32,410
	PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	0	0	0	0	46,965
	PLACEDD	VICTORIA	1936	6000	26.0	80	50	100,704	87,705	43,377,650
	PLACEDD (5330 -A-)	VICTORIA	1-08-65	5340	27.0	0	0	0	0	46,427
	PLACEDD (5380)	VICTORIA	9-10-77	5384	29.2	0	0	0	0	104,020
	PLACEDD (5400)	VICTORIA	9-18-77	5480	29.0	0	0	0	0	1,041
	PLACEDD (5640 FRID)	VICTORIA	8-25-55	5642	35.0	0	0	0	0	4,623
	PLACEDD (5700 SAND)	VICTORIA	1-11-53	5600	39.0	2	1	12	4,315	579,742
	PLACEDD (5700, WEST)	VICTORIA	7-24-65	5713	34.0	2	1	363	2,485	304,768
	PLACEDD (5720)	VICTORIA	9-21-71	5724	37.1	0	0	0	0	30,680
	PLACEDD (5725)	VICTORIA	9-26-64	5728	36.0	0	0	0	0	43,680
	PLACEDD (5750)	VICTORIA	1-23-65	5755	31.0	0	0	0	0	14,756
	PLACEDD (5800 SAND)	VICTORIA	5-30-54	5810	37.0	0	0	0	0	20,584
	PLACEDD (5880)	VICTORIA	1953	5880	33.0	0	0	0	0	26,587
	PLACEDD (5900)	VICTORIA	8-06-85	5944	36.1	1	0	0	0	1,021
	PLACEDD (5900 -A-)	VICTORIA	6-10-64	5834	31.0	0	0	0	0	56,725
	PLACEDD (6050)	VICTORIA	10-26-63	6067	39.0	1	0	0	0	74,041
	PLACEDD (6060)	VICTORIA	2-24-76	6068	51.0	0	0	0	0	54,722
	PLACEDD (6100)	VICTORIA	9-17-63	6100	36.0	0	0	0	0	126,583
	PLACEDD (6100 FRID UPPER)	VICTORIA	2-29-56	6104	37.0	0	0	0	0	3,586
	PLACEDD (6200 SAND)	VICTORIA	1-11-53	6180	47.0	0	0	0	0	43,638
	PLACEDD (6800)	VICTORIA	10-26-63	6838	35.0	0	0	0	0	86,560
	PLACEDD, EAST	VICTORIA	12-08-37	4750	38.0	4	1	21,890	20,003	8,380,424
	PLACEDD, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0	0	0	0	0	5,144
	PLACEDD, EAST (4000)	VICTORIA	2-01-88	4014	40.0	0	0	0	0	70
	PLACEDD, EAST (5375)	VICTORIA	12-28-85	5379	36.4	0	0	0	0	22,483
	PLACEDD, EAST (5500)	VICTORIA	1952	5500	28.0	4	2	5,325	2,590	1,521,703
	PLACEDD, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0	0	0	0	0	64,370
	PLACEDD, EAST (5730)	VICTORIA	10-29-91	5732	34.4	2	2	33,568	10,067	12,219
	PLACEDD, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0	3	2	43,921	9,420	114,931
	PLACEDD, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3	0	0	0	0	6,227
	PLACEDD, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	4	2	572	9,277	2,274,576
	PLACEDD, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0	0	0	0	0	26,943
	PLACEDD, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	2	1	916	2,171	194,397
	PLACEDD, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0	0	0	0	0	20,181
	PLACEDD, EAST (6850)	VICTORIA	9-01-85	6854	42.5	0	0	0	0	25,478
	PLACEDD, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0	0	0	0	0	558,032
	PLACEDD, EAST (6910 SAND)	VICTORIA	5-02-84	6909	39.8	0	0	0	0	131,813
	PLACEDD, NORTH	VICTORIA	1950	6852	48.0	0	0	0	0	884
	PLACEDD, N. (6250)	VICTORIA	1-11-65	6270	47.0	0	0	0	0	12,471

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOD	PROD WELLS EOD	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
PLACEDO, S. (8120)	VICTORIA	1-01-67	8181	46.9	0	0	0	0	27,425
PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0	0	0	0	0	46,968
PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1	0	0	0	0	1,339
PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0	0	0	0	0	1,064
PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0	0	0	0	0	27,173
PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0	0	0	0	0	13,591
PLUMMER	BEE	1935	3000	34.0	1	1	10	483	404,834
PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0	0	0	0	0	866
PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0	0	0	0	0	139,681
PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	2	0	0	0	351,105
POEHLER	GOLIAD	3-05-46	8320	26.0	1	1	965	32	464,866
POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	1	1	2,273	117	9,273
POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0	0	0	0	0	10,740
POEHLER (MASSIVE 8250)	GOLIAD	10-13-89	8280	29.7	0	0	3,013	18	21,805
POEHLER (MASSIVE 8300)	GOLIAD	1-22-88	8294	28.7	1	1	8	576	9,691
POEHLER (SEG, N. 5100 GAS)	GOLIAD	6-18-92	5154	44.0	1	1	5,355	1,274	1,274
POEHLER (YEGUA -A-)	GOLIAD	1-25-78	4728	47.0	2	1	6,079	2,048	9,372
POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0	0	0	0	0	46,725
POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	0	0	0	0	32,159
POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0	1	0	0	0	43,019
POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0	0	0	0	0	31,396
POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	0	0	0	0	31,586
POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0	0	0	0	0	31,577
POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0	0	0	0	0	12,717
PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0	0	0	0	0	6,145
PORT LAVACA	CALHOUN	1935	6250	43.0	0	0	0	0	370,356
PORT LAVACA, EAST (FRID UPPER)	CALHOUN	1953	7100	45.0	0	0	0	0	10,920
PORT LAVACA, SW. (FRID D)	CALHOUN	5-25-84	6727	45.0	1	0	0	0	1,347
PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3	0	0	0	0	12,105
PORTER	KARNES	5-01-43	4000	48.0	0	0	0	0	2,211,162
PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4	0	0	0	0	13,371
PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	2	0	0	0	349,417
PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	3	1	16	1,386	369,078
PORTER, SOUTH	KARNES	5-01-43	4143	48.0	0	0	0	0	879,828
PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	1	1	12	2,200	140,026
PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0	0	0	0	0	3,326
POSSUM RIDGE (DUGGER A)	JACKSON	5-01-82	8278	39.5	0	0	0	0	8,289
POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0	0	0	0	0	140,671
POTH	WILSON	1942	4091	27.0	0	0	0	0	508
POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	0	0	0	0	206,636
POWDERHORN (3A)	CALHOUN	9-14-90	4835	28.9	0	0	0	0	3,014
POWDERHORN (3-B)	CALHOUN	5-09-86	5014	28.5	0	0	0	0	74,643
POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	1	1	4,688	3,399	552,560
POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0	1	1	25,939	2,049	168,349
POWDERHORN (4 NORTH)	CALHOUN	8-01-83	5104	30.6	1	1	16,708	28,989	210,954
POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	5	4	88,895	54,051	4,204,224
POWDERHORN (5300 SAND)	CALHOUN	1-04-92	5476	29.5	1	1	3,555	8,600	11,058
POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0	0	0	0	0	1,091
POWDERHORN, S.W. (FRID 10,200)	CALHOUN	12-02-79	10225	45.9	0	0	0	0	17,574
POWDERHORN, S.W. (FRID 10700)	CALHOUN	10-25-82	10711	55.2	1	1	3,543	2,034	70,384
POWDERHORN, W (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0	0	0	0	0	7,962
POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0	0	0	0	0	6,216
POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0	0	0	0	0	133,309
POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0	0	0	0	0	72,253
POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0	0	0	0	0	11,842
PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0	0	0	0	0	236
PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0	2	0	0	89	3,855,036
SUBDIVIDED INTO PRIDHAM LAKE (CATAHOULA), (TYNG) & (4300) EFF. 5-1-68									
PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	12	5	4,685	12,860	319,130
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (FRID 4660)	VICTORIA	3-05-82	4674	21.5	0	0	0	0	4,322
PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	2	2	528	528	71,745
PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	4	1	11	1,828	36,164
PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	6	3	24	18,238	1,079,976
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4100)	VICTORIA	3-21-83	4156	25.0	0	0	0	0	3,018
PRIDHAM LAKE (4210)	VICTORIA	6-15-83	4207	40.0	1	1	8,635	5,062	99,989
PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0	0	0	0	0	33,776
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.									
PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	1	1	256	13	64,544
PRIDHAM LAKE (4600)	VICTORIA	1-04-82	4604	38.0	0	0	0	0	224
PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0	0	0	0	0	3,061,156
DIVIDED INTO PRIDHAM LAKE, W. (CATAHOULA, TYNG, 4500) EFF. 5-1-68									
PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	20	18	412	191,813	561,012
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0	2	1	12	4,942	137,392
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0	1	1	11	1,935	67,125
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.									
PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0	0	0	0	0	29,475
PROVIDENT CITY (FRID -C- 2)	LAVACA	7-23-63	3148	27.0	0	0	0	0	1,570
PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0	0	0	0	0	594
PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	1	1	56,401	1,276	59,835
PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0	2	0	0	0	826,950
PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0	0	0	0	0	77,934
PROVIDENT CITY (YEGUA K, EAST)	LAVACA	8-08-90	5494	46.0	2	2	604	1,251	61,890
PROVIDENT CITY (YEGUA L)	LAVACA	5-07-82	5744	45.2	0	0	0	0	36,494
PROVIDENT CITY (YEGUA L-1)	LAVACA	4-02-91	5619	45.0	1	1	26,967	24,667	37,440
PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6	0	0	0	0	31,727
PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0	0	0	0	0	3,052
PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	1	1	12	1,816	180,192
PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	0	0	0	0	43,744
PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	1	1	12	3,237	88,728
PROVIDENT CITY (YEGUA RAGSDALE)	LAVACA	11-20-90	5902	46.0	4	4	239,767	91,255	198,484
PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0	0	0	0	0	4,657
PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	1	1	231	695	128,942
PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	2	2	129,808	4,684	437,869
PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0	1	1	83,069	1,507	60,559

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2	0	0	0	0	5,300
PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0	0	0	0	0	16,339
PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	3	2	63,079	40,574	568,859
PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	1	0	0	0	246,026
PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	1	0	0	0	708,235
PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	1	0	0	0	18,447
QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5	0	0	0	0	2,581
QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0	0	0	0	0	3,342
RAGSDALE	BEE	1951	8068	25.0	0	0	0	0	285
RAGSDALE (FRID)	VICTORIA	1-24-54	4446	25.0	0	0	0	0	8,781
RAGSDALE (WILCOX-SLICK)	BEE	2-03-85	8000	34.0	0	0	0	0	227
RAGSDALE (8100)	BEE	1-14-72	8096	28.0	0	0	0	0	4,953
RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0	0	0	0	0	69,665
RAMIRENA (Y- 26)	LIVE OAK	1-18-61	4810	42.0	1	0	0	0	14,979
RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	1	1	13,430	1,067	117,278
RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	1	1	1,079	17,496	664,621
RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0	1	1	1,205	1,949	4,558
RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	0	0	0	0	6,364
RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6	0	0	0	0	192
RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0	0	0	0	0	25,343
RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0	1	0	0	0	11,099
RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0	0	0	0	0	25,557
RAMIRENA, SW. (D-58)	LIVE OAK	8-27-90	3597	45.6	1	1	1,658	555	19,484
RAMIRENA, SW. (D-60)	LIVE OAK	7-20-89	3688	47.9	0	0	0	129	9,815
RAMIRENA, SW. (D-80)	LIVE OAK	4-12-85	3808	43.5	0	0	0	0	420
RAMIRENA, SW. (E-04)	LIVE OAK	6-18-79	4044	26.0	1	0	0	0	4,245
RAMIRENA, S.W. (F-05)	LIVE OAK	8-13-83	5058	45.6	0	0	0	0	1,402
RAMIRENA, SW. (FRID -N-)	LIVE OAK	8-29-58	3818	48.0	1	0	0	0	7,404
RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	0	0	0	0	1,948,396
RAMIRENA, SW. (JACKSON 2)	LIVE OAK	M 8-01-57	4544	50.0	0	0	0	0	75,295
RAMIRENA, SW. TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.									
RAMIRENA, SW. (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	0	0	0	0	19,179
RAMIRENA, SW. (SEC. A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0	0	0	0	0	7,708
RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8	0	0	0	0	3,662
RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	0	0	0	0	36,704
RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0	3	1	2,146	990	745,995
RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0	0	0	0	0	75,208
RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0	1	0	0	0	66,854
RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0	0	0	0	0	310,774
RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0	0	0	0	0	1,904
RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	2	1	3,968	2,399	375,294
RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0	0	0	0	0	40
RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0	0	0	0	0	12,140
RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0	0	0	0	0	4,025
RAMIRENA, SW. (SEC. C, C SAND)	LIVE OAK	M 3-12-56	4627	45.0	0	0	0	0	42,637
RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	2	0	0	0	112,845
RAMIRENA, SW. TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60.									
RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0	0	0	0	0	18,631
RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0	0	0	0	0	13,594
RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	0	0	0	0	557,796
RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	2	1	33,563	2,877	321,719
RAMIRENA, SW. (YEGUA 3, SE)	LIVE OAK	5-02-86	5186	42.7	1	0	743	568	49,591
RAMIRENA, SW. (YEGUA 3, UPPER)	LIVE OAK	4-26-82	5161	45.6	1	1	8,732	2,323	15,423
RAMIRENA SW. (YEG 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	1	1	13,350	4,893	163,058
RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0	0	0	0	0	11,477
RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7	0	0	0	0	15,578
RAMIRENA, SW. (4000)	LIVE OAK	12-07-82	4038	38.0	0	0	0	0	3,277
RAMIRENA, S.W. (5500 SEC B)	LIVE OAK	11-23-84	5302	51.5	1	0	0	0	18,291
RASAU (LULING)	KARNES	2-18-87	6548	40.8	1	0	0	0	26,022
RAY	BEE	1935	3960	46.0	6	1	12	1,642	1,979,566
RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0	0	0	0	0	596
RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	0	0	0	0	12,647
RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	2-12-76	6092	37.0	2	1	12	2,977	21,478
RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	6	4	24	8,657	344,820
RECKLAW	WILSON	1948	587	17.0	0	0	0	0	216
REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0	0	0	0	0	3,993
REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0	0	0	0	0	130,686
REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0	0	0	0	0	1,308
REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	2	0	0	0	287,310
REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0	0	0	0	0	44,273,044
REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	2	1	4,341	2,659	157,411
REFUGIO-FOX (OCONNER)	REFUGIO	7-30-67	6448	42.5	1	1	0	0	116,531
REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	97,705
REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0	0	0	0	0	0
REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0	2	0	0	0	15,537
REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0	0	0	0	0	15,470
REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0	1	0	0	0	63,386
REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0	0	0	0	0	57,439
REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0	0	0	0	0	13,378
REFUGIO-FOX (4600)	REFUGIO	12-29-87	4634	42.0	1	1	0	0	1,104
REFUGIO-FOX (4800)	REFUGIO	M 11-01-63	4800	41.0	3	2	575	1,648	96,767
REFUGIO-FOX (5420)	REFUGIO	3-15-81	5429	36.1	1	0	0	0	10,442
REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0	0	0	0	0	7,812
REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	5	1	3,336	2,723	471,397
REFUGIO-FOX (6400)	REFUGIO	12-03-79	6441	41.5	0	0	0	0	4,523
REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0	0	0	0	0	13,329
REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0	0	0	0	0	297,805
REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0	0	0	0	0	7,306
REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6	0	0	0	0	65,437
REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	19	4	36,696	21,233	8,591,620

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
REFUGIO HEARD (5350)	REFUGIO	10-25-90	5347	48.0	1	1	2,400	2,417	8,838
REFUGIO NEW	REFUGIO	1931	6100	37.0	9	1	9,822	136	18,781,436
REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	4	1	10,604	11,788	240,318
REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	5	2	3,764	4,916	260,391
REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0	0	0	0	0	54,201
REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0	1	0	0	0	252,526
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (5430)	REFUGIO	7-28-80	5437	41.0	0	0	0	0	30,921
REFUGIO NEW (6000 SAND)	REFUGIO	4-09-85	5962	37.5	2	1	22,977	1,153	16,765
REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0	1	0	0	0	276,778
REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0	2	1	23,084	1,903	189,804
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0	1	1	6,681	7,572	430,064
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	6	4	32,069	9,338	1,533,275
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	1	1	11,767	2,845	167,233
REFUGIO NEW (6200 FB 1)	REFUGIO	6-01-52	6200	40.0	5	2	51,968	13,215	6,458,120
TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.									
REFUGIO NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	1	1	11,778	2,350	401,266
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0	1	1	32,622	2,409	355,541
DIV. FROM REFUGIO, NEW 3-1-59.									
REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1	0	0	0	0	3,132
REFUGIO OLD	REFUGIO	1920	6585	38.0	26	5	13,194	12,698	13,624,769
REFUGIO OLD (5500)	REFUGIO	3-01-85	5436	40.0	1	1	4,217	8,347	81,855
REFUGIO OLD (6200)	REFUGIO	3-07-80	6187	40.5	0	0	0	0	4,764
REFUGIO OLD (6400)	REFUGIO	3-04-80	6396	41.0	0	0	0	0	5,784
RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0	0	0	0	0	456
RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	3	3	9	453	85,917
RHOMAC (4300)	LIVE OAK	12-26-87	4360	47.5	1	1	0	0	120
RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0	0	0	0	0	5,359
RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	0	0	0	0	14,095
RIGGS (4900)	GOLIAD	8-25-52	4900	47.0	0	0	0	0	4,573
RIVER (LULING)	GOLIAD	12-20-55	7557	43.0	0	0	0	0	19,175
RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	1	1	10	5	10,526
RIVERDALE (REKLAN)	GOLIAD	3-05-55	8640	42.0	0	0	0	0	75,153
RIVERDALE (REKLAN SEG B)	GOLIAD	9-01-57	8420	46.0	3	2	13	1,122	410,204
RIVERDALE (REKLAN 1ST)	GOLIAD	4-23-59	8270	46.0	0	0	0	0	21,919
RIVERDALE (REKLAN 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0	0	0	0	0	1,935
RIVERDALE (4870)	GOLIAD	6-21-79	4884	43.2	0	0	0	0	3,074
RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0	0	0	0	0	151,216
RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0	0	0	0	0	328
ROCHE	REFUGIO	3-11-47	6809	39.0	0	0	0	0	9,732,716
SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.									
ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	5	2	13,145	17,558	707,260
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	10	4	63,407	8,922	1,615,299
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	25	23	253,815	129,855	9,789,495
SUBDIVIDED FROM ROCHE, 11-1-63									
ROCHE, NE (FRIO 6700)	REFUGIO	9-20-81	6772	33.6	1	0	0	0	9,759
ROCHE, N. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0	0	0	0	0	2,059
ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	0	0	0	0	18,194
ROCHE RANCH (5480)	REFUGIO	2-03-85	5484	41.0	1	1	11	505	22,006
ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	3	1	12	2,281	787,616
ROEDER (WILCOX 9200, LD.)	DE WITT	4-10-65	9192	45.0	0	0	0	0	46,170
ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5	0	0	0	0	2,589
ROEDER (WILCOX 9400, LD.)	DE WITT	5-28-57	9400	51.0	0	0	0	0	19,590
ROEDER (WILCOX 9550, LD.)	DE WITT	8-25-56	9527	46.0	0	0	0	0	9,136
ROEKE	GOLIAD	1942	7135	39.0	0	0	0	0	7,135
ROSE (FRIO 6630)	JACKSON	12-19-80	6642	47.0	0	0	0	0	12,627
RUDMAN	BEE	2-20-49	7019	27.0	0	0	0	0	160,873
RUDMAN (SLICK 6700)	BEE	11-25-55	6680	39.0	1	1	12	1,887	153,845
RUDMAN, WEST (JACKSON SAND)	BEE	4-06-84	7149	37.1	2	1	12	3,515	175,903
RUDMAN, WEST (MACKHANK)	BEE	4-01-85	6995	44.5	1	1	9,215	2,105	18,942
RUDMAN, WEST (SLICK)	BEE	2-04-85	6708	42.0	1	1	27,324	6,316	40,314
RUNGE	KARNES	12-09-43	6595	39.0	5	4	15	3,975	1,923,994
RUNGE (REKLAN SAND)	KARNES	1-07-57	6368	39.0	0	0	0	0	14,359
RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0	0	0	0	0	19,598
RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0	0	0	0	0	3,937
RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0	0	0	0	0	3,741
RUNGE, WEST	KARNES	3-20-50	6494	37.0	0	0	0	0	343,914
RUSSEK	LAVACA	1-07-50	5284	42.0	1	1	3	160	357,914
S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	1	1	66	180	55,215
SALEM (1820)	VICTORIA	4-03-81	1822	22.0	13	7	30	41,670	536,640
SALEM (1900)	VICTORIA	12-03-91	2052	21.0	1	1	12	2,368	2,392
SALURIA (4675)	CALHOUN	4-15-69	4678	26.5	0	0	0	0	129
SAM (8700)	JACKSON	10-01-66	8688	37.0	0	0	0	0	8,254
SAN ANTONIO BAY, N. (8-3 FRIO)	CALHOUN	7-21-82	7480	45.2	2	2	4,413	8,430	119,931
SAN ANTONIO BAY, N. (0-3)	CALHOUN	11-06-55	7711	44.0	0	0	0	0	1,402,056
FORMERLY CARRIED AS SAN ANTONIO BAY, N. 7700/.									
SAN ANTONIO BAY, N. (0-3 SEG A)	CALHOUN	1-22-61	7745	49.0	0	0	0	0	75,563
SAN ANTONIO BAY, N. (0-3 SEG B)	CALHOUN	1-15-59	7860	46.0	0	0	0	0	63,131
SAN ANTONIO BAY, N. (0-6 SEG A)	CALHOUN	12-02-57	7817	48.0	0	0	0	0	24,538
SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0	0	0	0	0	28,421
SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0	0	0	0	0	98,334
SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0	0	0	0	0	71,538
SAN ANTONIO BAY, N (G-3 SAND)	CALHOUN	4-15-60	7840	43.0	0	0	0	0	6,763
SAN ANTONIO BAY S (8000)	CALHOUN	9-01-85	8030	62.0	1	1	0	0	9,692
SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0	0	0	0	0	174,580
SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0	0	0	0	0	15,191
SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	16	14	22,728	7,722	226,964
SAN DOMINGO, S. (HOCKLEY, 2ND)	BEE	7-17-84	3509	34.0	2	2	1,709	3,028	45,533
SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0	0	0	0	0	3,615
SAN DOMINGO S. (VICKSBURG)	BEE	8-20-54	2830	24.0	0	0	0	0	36,753
SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0	0	0	0	0	12,733
SAN DOMINGO, S. (2880)	BEE	7-16-84	2888	25.6	1	0	0	0	11,293

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0	7	5	53	1,903	20,696
SAN DOMINGO, S.(3200)	BEE	7-30-84	3196	28.6	3	2	1,531	2,728	38,545
SANDY CREEK	JACKSON	1-22-48	4557	25.0	6	4	5,706	31,657	3,217,506
SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0	0	0	0	0	4,783
SANDY CREEK (FRIO 5540)	JACKSON	3-05-82	5542	29.0	0	0	0	0	6,879
SANDY CREEK (MARGINULINA)	JACKSON	3-28-82	4345	20.4	0	0	0	0	1,066
SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2	0	0	0	0	170
SAKAH (FRIO 7400)	CALHOUN	2-17-84	7478	41.5	0	0	0	0	9,155
SARCO CREEK	GOLIAD	1938	5020	35.0	0	0	0	0	3,539
SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	1	0	0	0	179,742
SARCO CREEK, S. (4600)	GOLIAD	8-16-85	4600	47.0	2	2	45,354	7,760	98,424
SARCO CREEK, M. (FRIO 4850)	GOLIAD	8-21-87	5856	27.0	0	0	0	0	883
SARCO CREEK, WEST (4700)	GOLIAD	10-01-82	4745	34.0	18	15	79,335	50,654	705,189
SARTHELLE (WILCOX)	LAVACA	5-02-74	8060	31.8	0	0	0	0	7,461
SAWGRASS (CORDELE SD.)	VICTORIA	12-10-89	2076	21.5	2	2	301	1,953	5,678
SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	0	0	0	0	1,519
SCHUECH (5830)	JACKSON	12-27-81	5835	29.4	0	0	0	0	12,580
SCHULZ	LIVE OAK	1949	9500	55.0	0	0	0	0	395
SCHWARTZ	LIVE OAK	11-26-46	4495	23.0	0	0	0	0	180,537
SEELYE (FRIO)	BEE	M 3-29-55	3138	23.0	1	0	0	0	87,079
SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0	0	0	0	0	886
SHARPS LAKE, N. (5040)	REFUGIO	10-04-83	5042	36.0	0	0	0	0	200
SHERIFF	CALHOUN	11-09-45	5710	37.0	0	0	0	0	4,558,413
SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0	1	0	0	0	130,985
SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	16	9	96,328	43,419	4,685,834
SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0	0	0	0	0	306,139
SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6	0	0	0	0	7,309
SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0	0	0	0	0	61,786
SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0	0	0	0	0	32,963
SHERIFF, EAST (7800)	CALHOUN	7-16-80	7781	41.2	0	0	0	0	3,423
SHERIFF, EAST (8050)	CALHOUN	10-13-92	8038	35.9	1	1	5,186	1,308	1,308
SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0	0	0	404	1,438	49,215
SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	32.0	0	0	671	324	69,390
SHERIFF, EAST (8250-A)	CALHOUN	9-17-88	8226	35.0	1	0	0	0	477
SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6	0	0	0	0	25,359
SHERIFF, EAST (8800 FRIO)	CALHOUN	10-04-83	8944	38.0	0	0	0	0	989
SHERIFF, EAST (8900)	CALHOUN	11-01-78	8911	36.6	1	0	0	0	302,652
SHERIFF, EAST (8900 A)	CALHOUN	8-29-83	8800	37.5	0	0	941	821	93,852
SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	0	0	0	0	11,923
SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0	0	0	0	0	623
SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0	0	0	0	0	25,323
SHERIFF, NORTH (8800 FRIO)	CALHOUN	8-06-70	8832	35.0	0	0	0	0	5,855
SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6	0	0	0	0	368
SHERIFF, WEST (FRIO 9000)	CALHOUN	10-06-59	9178	38.0	0	0	0	0	17,138
SHERIFF SMITH, N. E. (SLICK)	LIVE OAK	12-21-85	6742	48.4	0	0	0	0	391
SHERIFF SMITH, N.E. (SLICK A)	LIVE OAK	9-14-86	6684	45.0	1	0	0	0	899
SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.6	0	0	0	0	20,423
SIEMINDER (LOWER FRIO)	REFUGIO	5-16-86	8862	36.4	0	0	0	0	4,266
SIENE BEAN (5770)	REFUGIO	10-23-92	5773	35.0	2	2	5,730	7,776	7,776
SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	2	0	0	0	95,931
SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	6	5	24	4,460	106,940
SINGLETON, E. (HOCKLEY)	BEE	11-20-92	4677	43.6	1	1	0	0	0
SINGLETON, E.(INGLE)	BEE	5-28-80	4032	43.4	0	0	0	0	57
SINGLETON, EAST (4020)	BEE	6-19-86	4024	37.8	1	1	24	1,386	19,223
SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	0	0	0	0	6,055
SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	0	0	0	0	4,318
SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	1	0	0	0	3,440
SKIDMORE	BEE	7-26-50	2418	23.0	0	0	0	0	152,067
SLICK (PETTUS)	GOLIAD	M 9-18-80	4313	48.4	2	2	29,680	16,023	49,428
SLICK (WILCOX)	GOLIAD	M 5-24-43	7600	36.0	13	6	49,891	12,607	19,949,407
SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0	0	0	0	0	33,781
SLICK, S. (WILCOX J-8)	GOLIAD	3-04-85	9030	54.3	0	0	0	0	856
SLICK-WILCOX (LULING)	GOLIAD	11-14-82	7594	33.0	1	0	0	0	25,299
SLIVA	BEE	5-01-46	4556	49.0	4	2	24	583	213,982
SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6	0	0	0	0	12,311
SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	0	0	0	0	60,987
SLIVA, SOUTHWEST (FRIO SUGAREK)	BEE	4-29-80	3035	22.8	1	1	12	1,008	14,389
SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	M 4-21-58	3009	24.0	1	0	0	0	83,295
SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	1	1	12	2,345	42,776
SLIVA, SOUTHWEST (3950 FRIO)	BEE	4-21-70	3952	24.0	2	2	12	31	149,849
SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0	0	0	0	0	2,384
SMITH RANCH (HOCKLEY, UP.)	BEE	12-18-86	3872	34.0	1	1	2,314	5,167	51,547
SMITH RANCH (3850)	BEE	11-24-82	3858	35.5	0	0	0	0	8,404
SOUTHERN COMFORT (FRIO 8600)	CALHOUN	7-21-89	8667	40.5	0	0	0	0	4,649
SOUTHERN COMFORT (FRIO 9100)	CALHOUN	3-02-89	9114	39.8	1	1	299,969	33,712	192,092
SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	1	1	66,056	1,081	75,389
SPEARY (WILCOX 9400)	KARNES	12-23-85	9432	47.0	6	6	76,227	17,540	218,802
SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	4	2	397	3,657	195,486
STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	1	1	12	501	28,933
STEAMBOAT PASS (4970 MIOCENE)	CALHOUN	9-16-84	4995	26.2	1	1	12,671	9,495	99,513
STEAMBOAT PASS, S. (6100)	CALHOUN	6-19-82	6321	41.8	0	0	0	0	777
STEINMEYER (4160)	BEE	6-13-53	4166	26.0	1	1	12	2,655	183,959
STEWART	JACKSON	7-23-42	5000	26.0	14	3	2,556	13,783	4,045,976
STEWART (BETTS)	JACKSON	1962	4998	24.0	0	0	0	0	69,666
STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0	0	0	0	0	22,877
STEWART (DEEP)	JACKSON	3-05-53	6200	40.0	0	0	0	0	184,368
STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0	0	0	0	0	11,908
STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0	0	0	0	0	81,754
STEWART (5100)	JACKSON	11-11-54	5073	24.0	1	0	0	0	310,992
STEWART (5250)	JACKSON	3-16-65	5258	22.0	0	0	0	0	361
STEWART (5460)	JACKSON	4-29-80	5467	25.0	1	0	0	0	1,890
STEWART (6150)	JACKSON	7-10-59	6051	36.0	0	0	0	0	3,713
STEWART (6220)	JACKSON	4-24-72	6227	31.1	1	0	0	0	6,157
STEWART (6300 FRIO)	JACKSON	2-12-60	6278	42.0	0	0	0	0	18,730

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
STEWART (6500)	JACKSON	2-16-82	6516	31.2	1	0	0	0	13,663
STEWART (6700 FRID)	JACKSON	1-26-59	6685	39.0	0	0	0	0	56,377
STEWART (6750 FRID)	JACKSON	1-10-63	6746	40.0	0	0	0	0	37,319
STEWART (6820)	JACKSON	4-25-64	6822	42.0	0	0	0	0	2,147
STEWART (6900 FRID)	JACKSON	5-08-59	6881	42.0	0	0	0	0	84,020
STEWART (7100)	JACKSON	5-16-63	7116	42.0	0	0	0	0	453
STOCKDALE	WILSON	1945	5145	23.0	0	0	0	0	809
STOFER (FRID 2)	CALHOUN	9-10-79	7990	40.8	0	0	0	0	2,251
STOLTE (MILCOX 5900)	LIVE OAK	9-15-81	5954	44.8	0	0	0	0	11,649
STRAUCH-MILCOX (PETTUS)	BEE	12-01-68	4048	45.4	2	0	0	0	26,851
STRAUCH-MILCOX (RICO)	BEE	11-11-83	3398	48.0	1	1	11	465	14,353
SUBLINE, WEST (MIDWAY, U.)	LAVACA	10-06-82	11446	51.0	1	1	543	1,343	76,208
SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0	0	0	0	0	26,189
SUNSET (MILCOX 7900)	LIVE OAK	3-01-83	7920	30.0	1	0	0	0	1,965
SUTHERLAND (LULING LOWER)	BEE	12-09-85	6900	37.5	1	1	12	2,004	15,855
SWAN LAKE	JACKSON	4-30-50	6000	34.0	0	0	0	0	8,064,358
SUBDIVIDED INTO VARIOUS RES., 11-1-63.									
SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0	2	1	20,152	2,417	42,740
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6000-8)	JACKSON	5-24-74	6022	34.6	0	0	0	0	88,302
SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0	3	0	0	0	665,284
SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	2	0	0	0	365,184
SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7	1	0	0	0	8,069
SWAN LAKE (6300)	JACKSON	2-14-92	6312	36.1	1	1	12,258	6,859	6,859
SWAN LAKE (6500)	JACKSON	12-11-85	6520	40.1	1	1	19,369	8,564	32,357
SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1	0	0	0	0	349,652
SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9	0	0	0	0	112,373
SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5	0	0	0	0	177,667
SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	1	1	18,123	4,011	574,668
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	1	1	11,956	730	80,554
SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	3	2	26,267	6,424	2,491,813
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6700 UPPER)	JACKSON	5-01-92	6704	40.7	2	2	29,048	26,533	26,533
SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5	1	0	0	0	10,697
SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6	0	0	0	0	2,405
SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	0	0	0	0	784,908
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (6950)	JACKSON	6-10-84	6968	42.0	0	0	0	0	8,332
SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	2	0	9,816	1,422	215,474
SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	1	0	0	0	79,717
SWAN LAKE (7120')	JACKSON	9-26-78	7138	41.1	0	0	0	0	1,016
SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0	0	0	0	0	14,230
SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0	1	1	13,961	4,161	155,657
SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0	0	0	0	0	2,057
SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	0	0	0	0	1,672,278
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4	0	0	0	0	6,168
SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	0	0	0	0	82,295
SWAN LAKE (7650)	JACKSON	6-14-85	7669	38.8	1	0	0	0	7,732
SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	0	0	0	0	471,259
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (7700, RESA)	JACKSON	9-14-81	7718	42.4	1	0	0	0	55,300
SWAN LAKE (7700 SD., Z. #1, LD.)	JACKSON	1-07-57	7714	38.0	1	0	0	0	441,761
SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	0	0	0	0	46,827
SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3	0	0	0	0	156,105
SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4	0	0	0	0	98,169
SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2	0	0	0	0	52,964
SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6	0	0	0	0	15,214
SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	1	0	0	0	26,283
SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0	0	0	0	0	30,121
SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8	0	0	0	0	3,915
SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3	0	0	0	0	12,740
SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0	0	0	0	0	218,382
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE (8700, F8-2)	JACKSON	10-21-79	8676	40.9	1	0	0	0	47,444
SWAN LAKE (8700, LD.)	JACKSON	4-09-73	8681	42.1	0	0	0	0	34,640
SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0	0	0	0	0	0
SUBDIVIDED FROM SWAN LAKE, 11-1-63.									
SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7	0	0	0	0	225
SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0	0	0	0	0	15,274
SWAN LAKE, N. (7100)	JACKSON	10-19-84	7188	42.8	0	0	0	0	13,469
SWAN LAKE, N.E. (8700)	JACKSON	2-26-83	8702	47.6	0	0	0	0	59,682
SWAN LAKE, N.E. (8850)	JACKSON	11-29-83	8859	46.0	0	0	0	0	37,536
SWAN LAKE, NE. (8900)	JACKSON	7-22-85	8928	41.0	0	0	0	0	524
SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0	0	0	0	0	2,221
SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0	0	0	0	0	895
SWEET HOME (MIDWAY)	LAVACA	7-01-83	10686	40.9	0	0	0	0	4,847
SWEET HOME (MILCOX UP)	LAVACA	7-20-78	6576	38.4	1	1	11	2,879	162,906
SWINNEY SWITCH (MOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0	0	0	0	0	1,338
SWINNEY SWITCH (MOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0	3	2	0	0	1,021,047
T-C (5200)	REFUGIO	8-01-63	5235	21.0	0	0	0	0	60,231
T-C (5600)	REFUGIO	9-16-52	5600	31.0	15	9	59,090	3,408	4,654,954
TW (FRID 6090)	JACKSON	8-07-85	6096	39.7	0	0	0	0	2,962
TW (FRID 6370)	JACKSON	11-03-87	6366	38.8	0	0	0	0	9,703
TW (FRID 6570)	JACKSON	7-15-86	6581	40.0	0	0	0	0	52,181
TW (FRID 6680)	JACKSON	11-18-84	6686	44.8	1	1	26,235	17,253	162,221
TW (FRID 6850)	JACKSON	3-21-84	6845	44.6	1	0	0	0	124,023
TW (FRID 6870)	JACKSON	9-29-85	6875	47.0	0	0	0	0	3,924
TW (FRID 6990)	JACKSON	4-15-87	6993	45.3	1	1	11,173	10,221	30,308
TW (FRID 7010)	JACKSON	11-18-84	7012	46.8	2	1	4,335	1,174	32,465
TW (FRID 7300)	JACKSON	7-18-87	7300	44.2	1	0	0	0	39,653
TW (FRID 7520)	JACKSON	2-23-91	7524	49.9	0	0	684	199	8,263
TW (FRID 7765)	JACKSON	1-25-85	7767	47.4	1	1	22,866	6,081	86,283
TW (FRID 7830)	JACKSON	3-12-84	7846	44.1	4	2	32,824	17,151	786,469
TEJAS (FRID 5100)	GOLIAD	2-01-89	5216	27.6	0	0	0	0	0
TEJAS (FRID 5200)	GOLIAD	2-01-89	5216	27.6	1	1	23,361	1,570	17,469
TEJAS (FRID 5400)	GOLIAD	7-15-78	5372	29.0	0	0	0	0	33,381

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL MLLS EOY	PROD MLLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)	
	TELARANA (5345)	BEE	2-01-67	5339	31.0	0	0	0	0	1,807	
	TELARANA (5680)	REFUGIO	3-13-78	5681	38.8	0	0	0	0	285	
	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5	0	0	0	0	1,127	
	TELFERNER	VICTORIA	12-00-38	2700	28.0	1	1	4,826	4,171	211,081	
	TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0	0	0	0	0	1,202	
	TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4	0	0	0	0	1,613	
	TELFERNER (5780 FRIO)	VICTORIA	8-26-67	5785	44.3	0	0	0	0	47,626	
	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	0	0	0	0	196,283	
	TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0	0	0	0	0	8,894	
	TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0	0	0	0	0	541	
	TELFERNER, EAST (4200 VKSBG.)	VICTORIA	1-19-75	6236	46.1	0	0	0	0	2,842	
	TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	1	0	0	0	2,231	
	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	2	1	6,950	12,851	937,109	
	TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	2	2	4,566	19,182	632,898	
	TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8	0	0	0	0	1,633	
	TERRELL POINT (3975)	GOLIAD	7-18-89	3949	30.0	0	0	0	0	4,611	
	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0	0	0	0	0	235,907	
	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0	0	0	0	0	101,976	
	TERRELL POINT (4470)	GOLIAD	8-10-84	4473	24.0	0	0	0	0	177	
	TERRELL POINT (4650 FRIO)	GOLIAD	1950	4654	26.0	0	0	0	0	5,302	
	TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	3	2	24	3,626	352,627	
	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	1	1	1	139	133,353	
	TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0	1	0	0	0	235,783	
	CARRIED AS TERRELL POINT /4000/, 1953 THROUGH 1956 IN ERROR.										
	TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	1	0	0	0	41,805	
	TEXAM (COLE)	LIVE OAK	2-25-88	1885	20.1	1	1	160	4,060	19,474	
	TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	16	6	48	19,817	2,597,132	
	TEXAM, E. (GOVT. WELLS LOWER)	LIVE OAK	8-08-86	2697	22.4	0	0	0	0	75,564	
	TEXAM, E. (GOVT. WELLS UPPER)	LIVE OAK	1-10-90	2612	21.6	3	3	10,680	33,684	96,387	
	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	4	4	21,973	10,378	615,458	
	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0	0	0	0	0	1,336	
	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0	0	0	0	0	892	
	TEXANA	JACKSON	10-14-55	5100	26.0	0	0	0	0	51,943	
	TEXANA (6350)	JACKSON	1-05-83	6365	37.0	0	0	0	0	16,573	
	TEXANA (6400)	JACKSON	6-05-57	6343	38.8	0	0	0	0	33,116	
	TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	1	1	12	1,797	181,862	
	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0	0	0	0	0	14,162	
	TEXANA (6620 FRIO)	JACKSON	3-04-64	6618	38.0	2	2	10,800	11,969	602,062	
	TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0	3	1	8	2,023	229,190	
	TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0	0	0	0	0	11,017	
	TEXANA, NORTH (FRIO 6090)	JACKSON	5-17-83	6115	44.2	0	0	0	0	4,403	
	TEXANA, N. (FRIO 6140)	JACKSON	8-16-73	6148	38.0	2	0	0	0	199,054	
	TEXANA, N. (FRIO 6240)	JACKSON	10-17-82	6246	42.0	0	0	0	0	771	
	TEXANA, NORTH (FRIO 6300)	JACKSON	11-28-59	6300	39.0	1	0	0	0	95,719	
	TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0	1	0	0	0	103,807	
	TEXANA, N. (FRIO 6550)	JACKSON	6-01-66	6555	38.0	1	0	0	0	2,617	
	TEXANA, NORTH (FRIO 6600)	JACKSON	4-01-68	6594	50.0	0	0	0	0	4,715	
	TEXANA, N. (FRIO 6800)	JACKSON	9-02-66	6818	47.0	3	0	0	0	45,576	
	TEXANA, NORTH (FRIO 6950)	JACKSON	2-01-83	6956	38.5	0	0	0	0	374	
	TEXANA, N. (FRIO 7125)	JACKSON	12-20-82	7125	50.0	0	0	0	0	3,859	
	TEXANA, N. (FRIO 7200)	JACKSON	11-24-81	7199	42.2	0	0	0	0	61,634	
	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	0	0	0	0	25,769	
	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0	0	0	0	0	987	
	TEXANA, NORTH (IVANCE)	JACKSON	10-02-63	6701	47.0	0	0	0	0	18,152	
	TEXANA, NORTH (6170)	JACKSON	7-16-66	6141	45.0	1	0	0	0	4,528	
	TEXANA, SOUTH (FRIO 6370)	JACKSON	12-16-60	6365	40.0	0	0	0	0	3,973	
	TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.										
	THEIS	BEE	9-19-45	3565	34.0	1	1	12	1,010	686,106	
	THOMASTON	DE WITT	1940	7900	30.0	0	0	0	0	6,506	
	THOMASTON (WILCOX A-4)	DE WITT	9-29-88	7885	35.8	0	0	0	0	1,485	
	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0	0	0	0	0	21,991	
	THOMASTON (WILCOX 7800 B)	DE WITT	8-09-85	7902	43.0	0	0	0	0	13,052	
	THOMASTON (WILCOX 7900)	DE WITT	2-18-85	7930	40.2	1	1	4,504	3,929	58,668	
	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	0	0	0	0	145,553	
	THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3	1	1	12	2,920	31,374	
	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0	1	1	16	558	66,236	
	THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0	0	0	0	0	9,153	
	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-92	5211	37.0	0	0	0	0	104,542	
	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0	0	0	0	0	24,138	
	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0	0	0	0	0	48,172	
	TIVOLI, SOUTH (FRIO, LO)	REFUGIO	4-07-81	8156	36.9	1	0	0	0	184,944	
	TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	1	1	10,562	6,227	256,735	
	TOM LYNE (QUEEN CITY-A)	LIVE OAK	1-01-88	5933	36.5	0	0	0	0	336	
	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0	0	0	0	0	387	
	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	3	2	1,375	2,328	158,081	
	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	1	1	1,528	11,200	196,517	
	TOM O'CONNOR	REFUGIO	1934	5950	38.0	113	58	477,619	140,673	331,210,966	
	TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	29	21	370,732	69,943	1,186,469	
	TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	75	53	695,894	227,272	14,934,412	
	TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	42	31	180,073	244,021	19,692,542	
	TOM O'CONNOR (4600)	REFUGIO	8-18-59	4486	34.0	1	1	107	34	2,777	
	TOM O'CONNOR (4900)	REFUGIO	2-16-81	4894	30.3	0	0	0	0	8,984	
	TOM O'CONNOR (5200, EAST)	REFUGIO	4-27-92	5155	29.0	3	3	14,690	1,578	1,578	
	TOM O'CONNOR (5250)	REFUGIO	11-13-83	5233	34.0	2	1	26,109	6,640	72,018	
	TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	2	1	15,629	6,072	130,140	
	TOM O'CONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	27	12	67,174	30,342	7,760,883	
	SEPARATED FROM TOM O'CONNOR FLD., 8-1-64.										
	TOM O'CONNOR (5410)	REFUGIO	10-20-84	5416	22.5	0	0	0	0	2,493	
	TOM O'CONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	8	7	84,998	12,150	970,243	
	TOM O'CONNOR (5440)	REFUGIO	7-21-64	5474	34.0	1	1	10,209	4,903	211,086	
	TOM O'CONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	23	17	393,688	109,253	4,229,513	
	TOM O'CONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	113	83	987,522	828,502	94,264,720	
	DIV. FROM TOM O'CONNOR 12-1-59.										
	TOM O'CONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	8	3	31,561	25,981	172,760	
	TOM O'CONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	4	2	6,879	6,697	237,844	
	TOM O'CONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0	1	0	0	0	67,920	
	TOM O'CONNOR (5770 U, SOUTH)	REFUGIO	10-09-89	5848	38.0	14	10	60,474	74,137	264,845	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
TOM O'CONNOR (5800)	REFUGIO	1934	5800	38.0	383	226	1,154,188	1,890,113	71,174,738
TRANSFERRED FROM TOM O'CONNOR EFF. 2-1-74									
TOM O'CONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	133	105	1,528,548	1,068,093	206,690,827
TRANS. FROM TOM O'CONNOR, EFF. 8-1-61.									
TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0	0	0	0	0	2,023
TOM O'CONNOR (6150)	REFUGIO	1-21-92	6151	42.8	0	0	0	0	597
TOM O'CONNOR (6600)	REFUGIO	6-28-71	6616	44.2	5	4	148,980	5,256	2,559,861
TOM O'CONNOR (6650)	REFUGIO	5-01-81	6681	45.1	0	0	0	0	13,118
TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	0	0	0	0	54,783
TOM O'CONNOR (7100)	REFUGIO	4-27-91	7110	61.0	0	0	42,994	467	1,348
TOM O'CONNOR (7300)	REFUGIO	12-25-71	7330	46.3	0	0	0	0	504,410
TOM O'CONNOR (7500)	REFUGIO	7-21-71	7551	40.4	2	1	30,782	7,879	1,473,793
TOM O'CONNOR (8000)	REFUGIO	10-06-78	8053	38.6	0	0	0	0	1,326
TOM O'CONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9	0	0	0	0	20,386
TOM O'CONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0	0	0	0	0	134,881
DIV. FROM TOM O'CONNOR 12-1-59.									
TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7	0	0	0	0	589
TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	0	0	0	0	2,601
TRES TIENPOS (VICKSBURG)	VICTORIA	10-16-89	5395	39.9	1	1	12	172	2,804
TRES TOROS (HOCKLEY)	LIVE OAK	5-17-88	2182	20.0	1	1	560	31	347
TREY PET. I	LIVE OAK	10-07-85	7222	36.7	0	0	0	0	399
TULETA	BEE	1932	4480	44.0	5	4	48	2,273	2,288,656
TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	1	1	12	844	16,660
TULETA (YEGUA 4060)	BEE	6-25-82	4068	41.7	0	0	0	0	2,311
TULETA, WEST (2800)	BEE	11-06-81	2876	25.9	14	4	71,754	13,669	608,764
TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0	0	0	0	0	473
TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0	0	0	0	0	256
TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	3	3	24	721	59,573
TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	5	5	60	1,535	87,262
TULETA, WEST (HOCKLEY 3100)	BEE	6-01-85	3200	42.0	2	1	1,831	2,132	27,078
TULETA, WEST (VICKSBURG G)	BEE	2-09-83	2830	25.0	3	0	541	215	16,366
TULETA, WEST (YEGUA Y-1)	BEE	2-21-84	4113	45.0	1	0	0	0	29,202
TULSITA	BEE	9-03-38	3632	36.0	0	0	0	0	33,465
TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	13	7	49,488	1,081	5,603,947
TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	1	1	12	367	35,052
TWIN LAKE (7260)	JACKSON	2-01-83	7158	42.0	0	0	0	0	31,368
TWIN LAKES (7700 SAND)	JACKSON	6-20-82	7696	42.1	0	0	0	0	242
TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	0	0	0	0	11,508
TYNAN	BEE	12-18-42	4686	23.0	1	0	0	0	1,051,589
TYNAN (F-6)	BEE	12-28-92	3896	60.0	1	1	0	0	0
TYNAN, EAST (FRID)	BEE	7-04-56	4348	24.0	1	1	2,508	9,191	165,885
TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0	1	1	0	0	2,285
TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	0	0	13,393	700	22,629
TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0	0	0	0	0	11,821
UNA WEST (A)	VICTORIA	1-03-62	6496	41.0	0	0	0	0	126,131
UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0	0	0	0	0	274,953
UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	2	1	3,029	4,871	550,097
UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0	0	0	0	0	2,282
UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0	0	0	0	0	55,061
UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	3	0	0	0	504,710
UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	2	0	0	0	521,597
UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0	1	0	0	0	190,634
UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0	1	1	1,184	577	158,949
UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	0	0	0	0	19,021
UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	7	1	12,399	8,877	1,928,689
UNA WEST (6550)	VICTORIA	10-24-82	6550	39.5	0	0	0	0	20,809
UNA WEST (6850-D)	VICTORIA	12-18-64	6868	41.0	0	0	0	0	11,559
UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	4	1	3,955	4,233	1,281,479
UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0	0	0	0	0	8,957
VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	5	5	47,575	5,442	186,401
VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	2	2	300	11	924,614
VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0	0	0	0	0	130,922
VICTORIA	VICTORIA	1940	3030	21.0	8	5	269	8,594	1,610,738
VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	0	0	0	0	10,213
VICTORIA (3050)	VICTORIA	3-01-83	3041	21.0	0	0	0	0	3,453
VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0	0	0	0	0	5,783
VICTORIA (4200)	VICTORIA	1950	4238	25.0	0	0	0	0	4,762
VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	2	0	0	0	69,463
VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0	0	0	0	0	36,605
VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6	0	0	0	0	796
VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0	1	0	0	0	1,043,822
VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0	1	0	0	0	280,436
VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0	0	0	0	0	12,277
VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0	0	0	0	0	130,340
VICTORIA, N.E. (3040)	VICTORIA	12-20-82	3046	24.0	0	0	0	0	6,221
VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	0	0	0	0	19,944
VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0	0	0	0	0	117,598
VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8	0	0	0	0	3,919
VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0	0	0	0	0	2,640
VIENNA	LAVACA	7-03-45	8475	33.0	0	0	0	0	1,398,209
VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	0	0	0	0	19,143
VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0	1	1	0	0	5,480
VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0	0	0	0	0	14,470
VIENNA (8400)	LAVACA	8-15-85	8490	37.0	1	1	12	5,047	34,578
VOSS	BEE	1936	4000	45.0	0	0	0	0	77,340
WHR (FRID 3820)	GOLIAD	2-01-85	3824	37.0	0	0	0	0	4,573
WAJACK (5700)	JACKSON	8-11-50	5736	34.0	0	0	0	0	147,992
WARMSLEY	DE WITT	1944	7085	49.0	0	0	0	0	669
WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0	0	0	0	0	4,472
WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	0	0	0	0	138,872
WEEHDHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3	0	0	0	0	15,281
WEESATCHE	GOLIAD	5-15-44	7980	35.0	0	0	0	0	65,226
WEESATCHE (F8-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0	0	0	0	0	2,893
WEESATCHE, NE. (HACKHANK)	GOLIAD	12-01-61	8198	36.0	0	0	0	0	5,954
WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0	0	0	0	0	5,507
WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	4	3	2,956	1,009	308,762
WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0	1	1	24	146	67,588
WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	1	0	0	0	49,380

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)	
	WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2	0	0	0	0	2,889	
	WEESATCHE, S. (FB-SD. YEGUA A)	GOLIAD	11-23-65	4777	47.0	0	0	0	0	720	
	WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0	0	0	0	0	14	
	WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0	0	0	0	0	14,841	
	WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	3	2	1,196	3,682	222,344	
	WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4	0	0	0	0	643	
	WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0	0	0	0	0	23,655	
	WEESATCHE, SOUTH(8100)	GOLIAD	12-12-82	8121	39.5	1	1	5	138	18,564	
	WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0	0	0	0	0	2,930	
	WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	2-17-81	5316	38.0	0	0	0	0	0	
	WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0	0	0	0	0	1,956	
	WEESATCHE, WEST	GOLIAD	1950	5030	44.0	0	0	0	0	64,634	
	WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	1	1	0	0	104,792	
	WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	0	0	0	0	51,017	
	WEESATCHE, WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0	0	0	0	0	193,985	
	WEESATCHE, WEST (YEGUA)	GOLIAD	11-17-81	4700	45.0	3	3	147	2,406	24,971	
	WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0	2	2	20,358	1,313	49,869	
	WELDER RANCH	CALHDUN	M 10-10-49	5898	33.0	0	0	0	0	124,003	
	WELDER RANCH (FRID 4100)	VICTORIA	5-27-87	4110	25.8	0	0	0	0	6,275	
	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5	0	0	0	0	2,044	
	WELDER RANCH (1960)	VICTORIA	12-29-84	1966	23.0	4	4	6,797	11,165	77,646	
	WELDER RANCH (2125)	VICTORIA	9-11-89	2129	21.5	0	0	0	0	659	
	WELDER RANCH (2140)	VICTORIA	1-05-89	2137	20.0	1	1	2,340	1,539	4,852	
	WELDER RANCH (5360)	VICTORIA	8-23-58	5360	40.0	0	0	0	0	45,622	
	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	1	1	1	3	117,384	
	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0	0	0	0	0	51,440	
	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0	0	0	0	0	3,103	
	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0	1	0	0	0	4,536	
	WELDER RANCH (10700)	VICTORIA	7-03-83	10731	40.1	0	0	0	0	75	
	WENDEL (Y-1)	GOLIAD	5-23-85	4768	43.0	1	1	0	0	3,454	
	WENDEL (Y-2)	DE WITT	12-02-84	4853	45.0	0	0	0	0	1,378	
	WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	0	0	0	0	81,077	
	WENSKE, EAST (YEGUA 4750)	GOLIAD	7-15-88	4746	46.0	1	0	0	0	258	
	WESER	GOLIAD	1936	3655	44.0	0	0	0	0	4,295	
	WESER (RECKLAW 7560)	GOLIAD	8-17-67	7560	63.0	0	0	0	0	101	
	WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	11-10-81	4848	47.1	0	0	0	0	19,127	
	WEST RANCH	JACKSON	1938	5750	25.0	0	0	0	0	61,909,785	
	DIVIDED INTO VARIOUS ZONES, 8-1-50										
	WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	1	0	0	0	257,641	
	SEPARATED FROM WEST RANCH FIELD, 8-1-50										
	WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0	0	0	0	0	105,855	
	WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	0	0	0	0	35,589	
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.										
	WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4	0	0	0	0	32,161	
	WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6	2	1	462	802	113,770	
	WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0	0	0	0	0	66,413	
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67										
	WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0	1	0	0	0	24,680	
	WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	3	1	4,943	599	939,736	
	WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0	9	0	0	0	218,544	
	WEST RANCH (FRID SAND 8TH)	JACKSON	1-19-59	5965	37.0	0	0	0	0	54,915	
	WEST RANCH (FRID 303)	JACKSON	9-25-64	6029	43.0	1	0	0	0	156,920	
	WEST RANCH (FRID 5495)	JACKSON	7-09-65	5500	26.0	0	0	0	0	9,431	
	WEST RANCH (FRID 5660)	JACKSON	2-27-68	5668	29.6	0	0	0	0	20,645	
	WEST RANCH (FRID 5940)	JACKSON	12-24-70	5919	38.0	0	0	0	0	375,340	
	WEST RANCH (FRID 6000)	JACKSON	4-18-67	6006	39.0	0	0	0	0	5,837	
	WEST RANCH (FRID 6200)	JACKSON	10-03-68	6210	40.1	4	2	64,963	21,866	418,140	
	WEST RANCH (FRID 6330)	JACKSON	4-23-68	6329	22.6	0	0	0	0	71,840	
	WEST RANCH (FRID 6370)	JACKSON	7-25-68	6373	36.7	0	0	0	0	54,095	
	WEST RANCH (FRID 6380)	JACKSON	9-17-79	6388	42.5	1	0	12,895	3,131	146,236	
	WEST RANCH (FRID 6400)	JACKSON	1-07-79	6412	42.5	2	2	37,652	17,876	145,598	
	WEST RANCH (FRID 6700)	JACKSON	8-21-67	6694	44.7	0	0	0	0	87,730	
	WEST RANCH (6710 FRID)	JACKSON	1-03-90	6719	39.3	0	0	0	0	142	
	WEST RANCH (FRID 6750)	JACKSON	8-08-87	6740	48.9	0	0	0	0	7,283	
	WEST RANCH (FRID 6840)	JACKSON	7-29-68	6840	39.4	0	0	0	0	105,063	
	WEST RANCH (FRID 7000)	JACKSON	8-12-84	7016	45.8	2	0	0	0	41,117	
	WEST RANCH (FRID 7300)	JACKSON	6-08-88	7307	37.9	0	0	0	0	8,522	
	WEST RANCH (FRID 7400)	JACKSON	8-02-84	7393	49.1	0	0	0	0	3,586	
	WEST RANCH (FRID 7500)	JACKSON	12-19-90	7498	45.0	0	0	0	0	12,127	
	WEST RANCH (FRID 7600)	JACKSON	8-09-88	7569	47.3	2	2	77,997	48,066	233,819	
	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	58	10	17,096	21,812	38,805,516	
	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	210	95	1,644,965	865,936	93,150,540	
	WEST RANCH (LAVACA)	JACKSON	5-08-90	6441	41.2	1	0	0	0	5,962	
	WEST RANCH (MENELEE 5500)	JACKSON	1-17-78	5602	30.7	1	0	0	0	8,774	
	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	15	6	25,630	15,603	1,897,312	
	SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66										
	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0	0	0	0	0	2,149	
	WEST RANCH (MUSQUEZ)	JACKSON	8-04-90	6043	28.2	1	1	7,356	950	11,984	
	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	10	0	0	0	3,562,839	
	SEPARATED FROM WEST RANCH FLD., 8-1-50.										
	WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	2	1	13,831	3,052	1,506,555	
	WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	16	7	58,755	19,250	6,414,409	
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.										
	WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0	0	0	0	0	18,886	
	WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	4	3	81,620	27,822	5,773,895	
	WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	4	3	60,081	35,095	5,287,579	
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.										
	WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	42	12	57,428	30,638	21,784,883	
	WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0	0	0	0	0	23,680	
	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	39	22	465,406	167,290	82,267,254	
	SEPARATED FROM WEST RANCH, 8-1-50.										
	WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	24	15	203,116	74,884	44,494,567	
	SEPARATED FROM WEST RANCH, 8-1-50.										
	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2	0	0	0	0	59,082	
	WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0	0	0	0	0	25,479	
	WEST RANCH (6360)	JACKSON	3-05-69	6366	42.0	0	0	0	0	9,372	
	WEST RANCH (6850)	JACKSON	3-01-62	6920	43.3	8	7	51,715	26,262	258,485	
	WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	0	0	0	0	2,405,960	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
WEST RANCH, S. (FRID 5770)	JACKSON	4-28-82	5775	29.5	1	0	0	0	5,341
WEST RANCH, SOUTH (FRID 5960)	JACKSON	4-02-79	5960	39.0	0	0	0	0	2,612
WEST RANCH, S. (FRID 6840)	JACKSON	2-07-69	6840	42.5	0	0	0	0	465,282
WEST RANCH S (FRID 6900)	JACKSON	9-01-78	6908	41.0	1	1	43,105	17,539	47,087
WEST RANCH, S. (FRID 7030)	JACKSON	12-10-68	7032	40.0	0	0	0	0	2,414,999
WEST RANCH, S. (FRID 7040)	JACKSON	1-16-79	7024	38.6	0	0	0	0	64,922
WEST RANCH, S. (FRID 7050)	JACKSON	10-11-68	7057	42.0	0	0	0	0	606,486
WEST RANCH, S. (FRID 7200)	JACKSON	12-19-69	7197	42.7	0	0	0	0	247,113
WEST RANCH, S. (GRETA)	JACKSON	9-25-87	5314	39.3	1	1	30,609	15,348	129,111
WEST RANCH, SOUTH (MARGINULINA)	JACKSON	8-02-91	5230	28.3	2	2	207,274	12,872	18,336
WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	0	0	0	0	86,745
WEST RANCH, SOUTH (VENADO)	JACKSON	7-06-91	6271	35.0	1	0	4,635	485	1,229
WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0	0	0	0	0	280,236
WEST RANCH, S. (6470 SAND)	JACKSON	1-23-83	6472	40.4	1	0	0	0	164,920
WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	0	0	0	0	543,136
WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4	0	0	0	0	2,107
WESTHOFF RANCH (FRID 5950)	JACKSON	6-23-80	5949	38.6	0	0	0	0	4,706
WESTHOFF RANCH (FRID 5970)	JACKSON	3-01-89	6168	44.2	2	1	6,411	3,616	18,812
WESTHOFF RANCH (FRID 6600)	JACKSON	6-05-63	6667	42.0	0	0	0	0	66,203
WESTHOFF RANCH (FRID,BASAL)	JACKSON	8-21-81	6325	34.4	0	0	0	0	11,174
WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	0	0	0	0	52,813
WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2	0	0	0	0	1,987
WESTHOFF RANCH (6610)	JACKSON	6-01-90	6320	29.1	1	1	17,872	2,926	9,539
WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0	0	0	0	0	98,885
WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0	1	0	0	0	27,836
WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0	0	0	0	0	2,148
WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	4	1	12	1,184	1,021,037
WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	5	1	0	0	418,209
WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	3	1	10	323	76,784
WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0	0	0	0	0	358
WHITE CREEK, EAST (2100)	LIVE OAK	8-01-89	2021	20.0	1	1	10	527	4,106
WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0	0	0	0	0	322,167
WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0	1	0	0	0	1,748
WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	0	0	0	0	203,277
WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0	0	0	0	0	19,753
WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	0	0	0	0	823,370
WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	0	0	0	0	228,515
WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0	0	0	0	0	16,399
WITTE (UF-214)	VICTORIA	M 2-09-58	5571	38.0	0	0	0	0	31,561
WITTE (UF-257)	JACKSON	11-07-60	5794	49.0	0	0	0	0	7,405
WITTE (5850)	VICTORIA	11-01-55	5854	43.0	0	0	0	0	189,494
WITTE (5900)	VICTORIA	5-03-63	5916	47.0	0	0	0	0	59,532
WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0	0	0	0	0	141,919
WOOD HIGH (DOWNSON)	VICTORIA	12-12-63	5408	28.0	0	0	0	0	315
WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0	0	0	0	0	2,537
WOOD HIGH (FRID 5500)	VICTORIA	2-11-72	5514	29.2	1	1	12	5,763	203,302
WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0	0	0	0	0	220,715
WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	1	0	0	0	18,718
WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4	0	0	0	0	130
WOOD HIGH (5550)	VICTORIA	1-01-88	5552	35.0	0	0	0	0	38,692
WOOD HIGH (5600)	VICTORIA	5-19-88	5616	30.0	2	2	44,280	15,118	31,742
WOOD HIGH (5650)	VICTORIA	11-20-92	5656	38.0	0	0	0	0	0
WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0	0	0	0	0	51,563
WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0	1	1	1,084	965	90,868
WOOD HIGH, SOUTH (5900)	VICTORIA	5-05-92	5894	39.4	1	1	55,448	17,221	17,221
WOODSBORO	REFUGIO	2-17-41	5900	40.0	1	0	0	0	3,428,205
WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0	0	0	0	0	184,072
WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0	0	0	0	0	217,829
WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	1	1	27,107	22,800	390,483
WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0	0	0	0	0	16,895
WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	5	4	1,650	12,366	1,313,807
WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0	0	0	0	0	42,769
WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	1	0	0	0	126,044
WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0	0	0	0	0	10,848
WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0	0	0	0	0	7,910
WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0	0	0	0	0	220
WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0	0	0	0	0	52,856
WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	0	0	0	0	39,109
WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0	0	0	0	0	5,704
WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0	0	0	0	0	147,061
WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0	0	0	0	0	1,339,440
WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	38	23	75,168	49,387	1,966,682
WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	2	2	28,237	2,245	306,781
WOODSBORO, SOUTH (8100)	REFUGIO	6-13-82	8180	46.0	0	0	0	0	34,320
WOODSBORO, SE. (6500)	REFUGIO	6-30-83	6510	32.0	0	0	0	0	1,165
WOODSBORO, WEST (FRID 6600)	REFUGIO	8-16-66	6607	39.0	0	0	0	0	16,288
WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0	0	0	0	0	2,958
WOODS CEMETERY (LULING SAND)	DE WITT	12-13-89	6587	45.0	1	1	600	2,905	9,320
WOODS CEMETARY (WILCOX 6500)	DE WITT	11-20-83	6551	52.0	3	3	51,506	39,803	462,518
WOODY-GOODWIN (HOCKLEY)	LIVE OAK	1-11-82	3893	37.0	3	2	438	6,476	113,886
WORD	LAVACA	5-01-45	5867	39.0	4	2	1,423	4,947	956,233
WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	0	0	0	0	106,157
WORD (WILCOX, LO. J-23)	LAVACA	2-01-87	9285	49.5	2	2	56,402	10,075	171,545
WORD (3200)	LAVACA	11-27-87	3220	32.0	1	0	0	0	419
WORD (8400)	LAVACA	10-22-86	8430	43.8	1	0	0	0	1,410
WORD(8650)	LAVACA	12-08-81	8658	42.0	1	1	10,542	6,969	58,100
WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0	0	0	0	0	19,879
WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0	0	0	0	0	2,102
WORD (9000)	LAVACA	5-01-79	9033	58.2	3	0	0	0	410,222
WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0	0	0	0	0	5,139
WORD, N (8050)	LAVACA	4-25-72	8114	37.9	2	1	23,111	13,673	367,257
WORD, N. (8100)	LAVACA	6-28-78	8162	43.3	1	0	0	0	48,149
WORD,N(8300)	LAVACA	10-01-85	8288	39.6	0	0	0	0	33,774
WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2	0	0	0	0	6,423
WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	1	0	0	0	64,283
WORD, N. (8450')	LAVACA	2-12-78	8513	34.2	1	1	250	1,164	50,043

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 2		TOTAL 1992 PRODUCTION						CUMULATIVE	
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION 1-1-93 (BBL)
WYNN-MORRIS	CALHOUN	7-11-51	7476	46.0	0	0	0	0	1,391
WYRICK	REFUGIO	3-15-47	4944	41.0	0	0	0	0	518,206
YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0	0	0	0	0	6,557
YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0	0	0	0	0	5,473
YOKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0	1	0	0	0	3,747
YOKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0	0	0	0	0	6,214
YURKTOWN(KESELING)	DE WITT	11-01-78	9791	47.0	0	0	0	0	22,162
YUUGEEN	BEE	3-22-45	3831	22.0	36	21	138,714	45,462	5,176,182
YUUGEEN (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0	0	0	0	0	90,314
YUUGEEN (YEGUA 5400)	BEE	1-06-75	5424	48.9	1	1	22,748	826	12,689
YUUGEEN (YEGUA 5500)	BEE	2-15-82	5528	43.6	1	1	12	1,204	7,491
YUUGEEN, NORTH (YEGUA 5650)	BEE	2-09-86	5647	41.0	0	0	0	0	738
YUUGEEN, SOUTH (PUNDT)	BEE	12-28-83	3799	24.0	0	0	0	0	1,555
YUUGEEN, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0	1	1	4	5,895	9,785
YOWARD	BEE	4-14-47	7470	41.0	13	5	62,110	11,495	7,661,752
YOWARD (3910)	BEE	4-05-82	3914	43.8	0	0	0	0	5,455
YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0	0	0	0	0	9,308
SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.									
YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	1	1	4,659	289	460,814
YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0	0	0	0	0	501,369
YOWARD, N. (SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55									
ZARSKY (FRIO 8300)	REFUGIO	6-27-63	8303	42.0	0	0	0	0	199,705
ZARSKY (FRIO 8350)	REFUGIO	2-09-65	8319	43.0	0	0	0	0	68,289
ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5	0	0	0	0	5,744
ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0	0	0	0	0	26,321
ZARSKY, S. (FRIO 8300)	REFUGIO	9-23-63	8264	42.0	1	1	12	4,701	379,792
ZOLLER (FRIO -G-3)	CALHOUN	10-15-66	9102	50.0	1	1	1,380	1,330	125,931
ZOLLER, N. (FRIO G)	CALHOUN	4-01-68	9103	49.6	1	1	2,948	2,233	68,567
ZOLLER, S. (FRIO G-2)	CALHOUN	12-01-65	9074	52.0	1	0	0	0	49,801
ZOLLER, S. (FRIO G-3)	CALHOUN	3-11-63	9131	51.0	1	1	2,454	2,193	224,312
ZOLLER, SE. (FRIO G.)	CALHOUN	5-11-67	9112	48.6	1	0	0	0	55,119
DISTRICT TOTAL		2,839			5,471	2,967	39,607,344	15,052,804	2,601,615,263

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
WILCOX	N/A	M N/A	N/A	N/A	45	0	1	23	951
ACE (NEW)	POLK	M 2-19-52	7841	49.1	0	0	0	0	4,531
ACE (WILCOX 2ND)	SAN JACINTO	M 8-08-52	7878	35.0	0	0	0	0	506,469
ACE, NORTH (4350)	POLK	M 7-09-69	4353	31.9	3	2	3,157	10,505	531,510
ACE, NORTH (4810)	POLK	M 9-01-69	4832	41.8	1	0	0	0	27,148
ACE, NORTH (4850)	POLK	M 8-01-69	4844	45.3	1	1	1,500	7,068	87,649
ADA CALL (Y-5)	NEWTON	M 11-11-60	6840	44.0	0	0	0	0	13,522
ADA CALL (Y-6)	NEWTON	M 1-06-81	6961	42.0	0	0	0	0	59,657
ADA CALL, E. (Y-6)	NEWTON	M 8-13-84	6990	45.9	1	1	1,908	2,010	32,080
ADA CALL, E. (Y-12)	NEWTON	M 6-09-82	7376	45.2	0	0	0	0	4,390
ADA-MAC (MACDONALD, L.O.)	BRAZORIA	M 7-10-67	10300	39.5	0	0	0	0	3,106
ADAMS RANCH (FRIO 5800)	ORANGE	M 6-12-78	5822	33.0	3	2	24	16,622	231,242
ADAMS RANCH (NODDOSARIA 1-STR.)	JASPER	M 6-01-69	7014	43.6	1	0	0	0	17,920
ADAMS RANCH (NODDOSARIA 2)	JASPER	M 3-31-69	7210	46.1	0	0	0	0	700
ADAMS RANCH (NONION)	JASPER	M 8-18-63	7041	35.0	0	0	0	0	16,728
ADAMS RANCH W. (NODDOSARIA 1ST)	ORANGE	M 4-12-80	7084	37.9	1	1	12	4,748	92,578
ADAM'S RIB (WILCOX)	FAYETTE	M 6-02-92	6298	45.7	1	1	16,653	5,968	5,968
AGGIELAND (WODDBINE)	BRAZOS	M 1-12-84	9674	47.6	20	19	1,049,840	51,320	1,886,866
ALABAMA CREEK (GEORGETOWN)	TRINITY	M 8-22-78	9148	39.2	0	0	0	0	1,019
ALCO-MAG (7800)	HARRIS	M 9-01-55	7890	39.4	6	2	22,609	19,123	2,144,670
ALCO-MAG (8000)	HARRIS	M 5-07-54	8046	39.0	0	0	0	0	339,872
ALCO-MAG (8125)	HARRIS	M 10-08-91	8134	38.7	1	1	7,665	939	1,918
ALCO-MAG, WEST (YEGUA)	HARRIS	M 6-01-55	8056	40.4	3	1	20,418	7,156	1,091,075
ALDINE	HARRIS	M 5-05-39	6824	37.0	0	0	0	0	283,676
ALDINE, EAST (FAIRBANKS)	HARRIS	M 9-13-68	6990	41.2	0	0	0	0	24,765
ALDINE, EAST (7000)	HARRIS	M 12-22-52	7021	40.5	0	0	0	0	24,723
ALDINE, NE. (FAIRBANKS SD)	HARRIS	M 3-03-54	7073	38.1	0	0	0	0	611
ALDINE, SOUTH	HARRIS	M 1950	7088	37.0	0	0	0	0	31,709
ALDINE, WEST (YEGUA 6500)	HARRIS	M 12-28-56	6497	31.6	0	0	0	0	10,359
ALGUA (22 SAND)	GALVESTON	M 11-13-55	8445	26.0	0	0	0	0	296,958
ALGUA (24)	GALVESTON	M 10-26-79	8716	26.2	3	3	2,072	15,885	363,292
ALGUA (25 FRIO)	GALVESTON	M 12-18-61	8773	47.4	1	0	12	813	12,163
ALGUA (27 SAND)	GALVESTON	M 7-30-70	8874	36.8	0	0	0	0	81,535
ALGUA (28 SAND)	GALVESTON	M 2-01-56	8445	33.5	0	0	0	0	4,652
ALGUA (29 SAND)	GALVESTON	M 3-21-75	9091	35.4	1	0	0	0	54,490
ALGUA (32 SAND)	GALVESTON	M 3-16-56	9412	37.2	0	0	0	0	376,086
ALGUA (34 SAND)	GALVESTON	M 12-03-54	9524	34.6	1	1	1	678	361,297
ALGUA (35 SAND)	GALVESTON	M 12-30-74	9822	35.8	1	0	0	0	4,246
ALGUA (36)	GALVESTON	M 11-11-55	10384	28.4	0	0	0	0	12,892
ALGUA (45)	GALVESTON	M 5-17-85	9822	46.4	0	0	0	0	1,219
ALGUA (48)	GALVESTON	M 5-13-88	11696	25.0	1	1	12	3,639	16,890
ALGUA (7,960 MARG)	GALVESTON	M 4-08-67	7968	36.0	6	1	63	5,033	1,815,546
ALGUA (8,000)	GALVESTON	M 4-26-71	7951	38.6	3	1	10	4,018	965,263
ALGUA, NORTH (FRIO 11,000)	GALVESTON	M 6-18-65	11000	38.9	0	0	0	0	2,175
ALGUA ORCHARD (8900)	GALVESTON	M 2-24-61	8870	37.7	9	4	46	15,447	3,571,975
ALGUA WAY (F-1)	BRAZORIA	M 9-15-78	7885	22.4	0	0	0	0	180,156
ALIEF	HARRIS	M 1948	7885	52.0	0	0	0	0	10,218
ALLEN	WHARTON	M 9-08-48	7885	46.0	0	0	0	0	44,427
ALLEN (5500)	WHARTON	M 8-03-79	5305	41.6	1	1	9	1,214	30,949
ALLEN (7080)	WHARTON	M 9-03-81	7089	41.2	0	0	0	0	542
ALLEN (7150 SAND)	WHARTON	M 1927	7164	42.6	0	0	0	0	2,198
ALLEN DOME	BRAZORIA	M 1927	3760	38.9	6	3	955	7,950	727,862
ALLIGATOR (WILCOX)	WASHINGTON	M 7-15-88	5672	38.0	0	0	0	0	3,894
ALLIGATOR BAYOU (3-E)	CHAMBERS	M 11-22-85	7213	42.3	2	2	17,711	5,583	62,650
ALLIGATOR BAYOU (12-D)	CHAMBERS	M 6-03-72	7588	42.0	0	0	0	0	103,587
ALLIGATOR BAYOU (13-A)	CHAMBERS	M 11-21-63	7633	40.0	3	3	17,847	26,814	519,597
ALLIGATOR BAYOU (13-B)	CHAMBERS	M 12-18-78	7668	45.0	0	0	0	0	16,761
ALLIGATOR BAYOU (13-C)	CHAMBERS	M 8-02-72	8090	41.0	0	0	0	0	97,436
ALLIGATOR BAYOU (14-C)	CHAMBERS	M 11-21-90	8187	50.0	0	0	168	93	3,343
ALLIGATOR BAYOU (14-D)	CHAMBERS	M 8-01-72	8094	40.0	0	0	0	0	72,217
ALLIGATOR BAYOU (6700)	CHAMBERS	M 2-25-64	6719	45.0	1	0	0	0	22,701
ALLIGATOR BAYOU (6800)	CHAMBERS	M 6-11-64	6974	40.2	0	0	0	0	5,987
ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	M 4-23-59	7581	37.5	1	1	9,887	5,930	631,690
ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	M 7-13-63	8076	38.0	0	0	0	0	762,602
ALLIGATOR BAYOU, E. (6660)	CHAMBERS	M 3-11-65	6668	45.6	0	0	0	0	8,138
ALLIGATOR BAYOU W. (13-B)	CHAMBERS	M 8-03-83	8267	42.7	0	0	3,324	740	54,075
ALLIGATOR BAYOU, W (13-C)	CHAMBERS	M 6-29-79	8318	45.0	0	0	0	0	10,616
ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	M 10-03-63	8540	42.0	0	0	0	0	158,851
ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	M 9-20-63	8633	42.0	0	0	0	0	117,678
ALLIGATOR BAYOU, W. (6750)	CHAMBERS	M 12-12-65	6752	31.7	0	0	0	0	5,306
ALLIGATOR BAYOU, W. (6765)	CHAMBERS	M 4-20-65	6768	42.2	1	0	1	459	169,449
ALLIGATOR BAYOU, W. (7150)	CHAMBERS	M 9-03-64	7150	36.8	0	0	0	0	9,744
ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	M 6-06-58	10638	42.2	0	0	0	0	203,110
ALLIGATOR LAKE (8500)	NEWTON	M 6-16-62	8500	34.5	0	0	0	0	225,111
ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	M 4-24-79	6469	27.0	0	0	0	0	31,773
ALTA LOMA	GALVESTON	M 1940	9183	37.0	0	0	0	0	1,846,168
ALTA LOMA (SCHENK)	GALVESTON	M 3-07-57	11288	30.5	0	0	0	0	123,713
DIVIDED INTO VARIOUS FIELDS.									
ALTA LOMA (12000 SAND)	GALVESTON	M 6-18-58	12050	42.4	0	0	0	0	92,124
ALTA LOMA, NORTH (TACQUARD)	GALVESTON	M 6-18-58	12050	42.4	2	2	6,862	6,291	592,239
DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.									
ALTA LOMA, NORTH (HEITING, UP.)	GALVESTON	M 2-25-62	11200	34.0	0	0	0	0	10,050
ALTA LOMA, NE. (LOWER ANDREAU)	GALVESTON	M 5-08-85	12946	45.5	2	1	51,589	34,881	770,093
ALTA LOMA, NE. (TACQUARD)	GALVESTON	M 3-29-85	13392	46.1	0	0	0	0	39,869
ALTA LOMA, NE. (U. MOL. ANDRAU)	GALVESTON	M 1-17-86	12689	50.2	1	1	259,837	23,973	190,547
ALTA LOMA, S. (BIG GAS SD)	GALVESTON	M 5-09-75	9295	39.0	4	1	20,832	16,630	1,708,049
ALTA LOMA, S. (FRIO SD)	GALVESTON	M 12-25-52	9296	36.6	2	1	12	3,812	173,518
ALTA LOMA, WEST (FRIO)	GALVESTON	M 5-15-78	8959	38.6	0	0	0	0	26,012
ALTA LOMA, WEST (SCHENK)	GALVESTON	M 3-07-57	11288	30.5	1	1	0	0	407,675
DIV. FROM ALTA LOMA /SCHENK/, 9-1-59.									
ALTA LOMA, WEST (SCHENK, WEST)	GALVESTON	M 10-08-80	11239	30.0	0	0	0	0	8,777
ALTA LOMA, WEST (TACQUARD)	GALVESTON	M 1-15-79	12302	45.0	1	1	12	5,577	68,947
ALTAIR	COLORADO	M 1945	9286	57.0	0	0	0	0	13,555
ALTAIR (WILCOX 8,300)	COLORADO	M 4-25-77	8300	52.6	0	0	0	0	26,409
ALTAIR, S. (YEGUA 5)	COLORADO	M 10-01-76	6063	40.6	0	0	0	0	650
ALVIN, NORTH (8100)	BRAZORIA	M 2-19-87	8113	52.0	1	1	32,367	9,036	43,081
ALVIN, NORTH (8800)	BRAZORIA	M 9-08-79	8792	33.5	0	0	0	0	16,841
ALVIN, NORTH (9000)	BRAZORIA	M 10-25-77	8986	28.6	1	0	0	0	94,300

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRCD DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL MALLS EOY	PRDD MALLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	2	1	56,060	28,830	1,286,432
ALVIN, SOUTH (39 SEG. D)	BRAZORIA	4-30-88	9854	31.0	1	1	29,916	16,313	206,280
AMAREX (7190 YEGUA)	HARRIS	1-15-83	7370	38.8	0	0	0	0	12,931
AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0	0	0	0	0	150
AMELIA	JEFFERSON	1936	6800	29.0	0	0	0	0	34,216,141
FLD DIV INTO AMELIA /DISCORBIS2//FLEHING 2-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG3/ & MARG STRINGER/ 6-1-67.									
AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7	2	0	0	0	229,837
AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	5	3	1,188	9,843	938,404
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	0	0	0	0	534,121
AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0	0	0	0	0	25,034
AMELIA (FLEHING 2-1)	JEFFERSON	6-04-54	5280	26.3	4	1	242	2,935	808,490
TRANS. FROM AMELIA 6-1-67.									
AMELIA (FLEHING 2-2)	JEFFERSON	3-29-61	5400	28.4	0	0	0	0	693,617
AMELIA (FLEHING 2-4)	JEFFERSON	6-18-61	5460	28.4	0	0	0	0	342,847
AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	3	1	197	2,155	768,672
TRANS. FROM AMELIA 6-1-67.									
AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3	2	0	0	0	543,157
AMELIA (FRIO 1-C)	JEFFERSON	8-28-81	6388	26.6	1	0	0	0	1,082
AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	4	0	0	0	638,225
TRANS FROM AMELIA FIELD 6-1-67.									
AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	0	0	0	0	83,344
AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	2	0	0	0	392,162
TRANS FROM AMELIA 6-1-67.									
AMELIA (FRIO 5 GAS)	JEFFERSON	9-20-83	6616	30.1	3	2	168	1,086	27,968
AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	14	9	1,964	19,232	2,799,506
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7	0	0	0	0	327,855
AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8	0	0	0	0	370,314
AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5	0	0	0	0	13,838
AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	2	0	0	0	26,753
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	2	1	395	3,272	914,875
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	3	0	0	0	615,913
TRANS. FROM AMELIA FIELD 6-1-67.									
AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9	0	0	0	0	415,772
AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	3	1	219	2,860	582,258
AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2	0	0	0	0	123,513
AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5	0	0	0	0	1,056
ANAHUAC	CHAMBERS	M 1935	7140	34.0	194	43	4,920,752	316,676	277,086,782
ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0	1	0	0	0	148,827
ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0	0	0	0	0	338,192
ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	6	3	31,823	26,915	1,059,388
ANAHUAC (FB A-2, FRIO 12)	CHAMBERS	12-26-82	7866	32.0	1	0	0	0	31,739
ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5	0	0	0	0	189,824
ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	6	2	1,587	1,130	2,529,677
ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	1	0	0	0	441,082
ANAHUAC (FB A-2, S, FRIO 13)	CHAMBERS	2-14-84	8015	34.5	1	0	0	0	162,853
ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4	0	0	0	0	24,036
ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7	0	0	0	0	19,492
ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	1	0	1	2	102,474
ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6	0	0	0	0	1,399
ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0	0	0	0	0	219,814
ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9	1	1	3,243	4,225	475,169
ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6	0	0	0	0	4,338
ANAHUAC (FB A-5, FRIO 13)	CHAMBERS	6-08-85	7872	34.5	2	2	17,361	16,232	421,416
ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4	0	0	0	0	37,354
ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9	0	0	0	0	9,321
ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6	0	0	0	0	224,673
ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9	0	0	0	0	170,142
ANAHUAC (FB D-1, FRIO 11-A)	CHAMBERS	4-07-82	7815	34.5	0	0	0	0	47,967
ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7	1	0	0	0	114,377
ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	2-08-78	8214	34.5	0	0	0	0	989
ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	1	0	0	0	370,272
ANAHUAC (FB D-1, EAST, FRIO 13)	CHAMBERS	2-06-85	8353	34.5	1	1	4,326	8,428	259,374
ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0	0	0	0	0	11,913
ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8	0	0	0	0	34,610
ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9	0	0	0	0	62,690
ANAHUAC (FB 1-C, FRIO, 13)	CHAMBERS	12-23-85	7762	34.5	0	0	0	0	4,236
ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0	0	0	0	0	12,822
ANAHUAC, E. (FRIO 8-15)	CHAMBERS	11-03-64	9177	34.5	0	0	0	0	524,861
ANAHUAC, SW (TEXTULARIA)	CHAMBERS	7-18-87	9928	38.1	0	0	0	0	6,243
ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1	0	0	0	0	7,668
ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6	0	0	0	0	47,542
ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2	0	0	0	0	5,346
ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7	0	0	0	0	6,513
ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	1	1	4	619	31,277
ANGELINA (12900)	JEFFERSON	10-17-90	12932	44.1	0	0	46,796	1,124	11,448
ANGELINA, N. (FRIO 10500)	CHAMBERS	5-30-90	10511	43.2	1	1	6,768	7,236	41,899
ANGELINA, N. (FRIO 10969)	CHAMBERS	6-30-84	10986	45.8	1	1	4,971	7,936	366,511
ANGELINA, N. (FRIO 11000)	CHAMBERS	3-29-84	11078	45.8	0	0	0	0	141,108
ANGLETON	BRAZORIA	1939	10500	28.0	0	0	0	0	570,420
ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0	0	0	0	0	620,142
ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0	0	0	0	0	29,556
ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6	0	0	0	0	2,146
ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2	0	0	0	0	87,831
ANGLETON, SOUTH (F-9B)	BRAZORIA	2-10-86	10861	32.6	1	1	5,244	5,566	127,728
ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	0	0	0	0	201,630
BUFFALO CAMP, N (FRIO 10,300-B)	BRAZORIA	7-12-88	10498	29.5	0	0	0	0	0
ANTIOCH CHURCH (CARRIZO 'B')	TRINITY	10-31-90	1775	22.0	0	0	0	0	1,293
ARCH	HATAGORDA	8-26-48	6364	37.1	5	3	9	1,418	1,523,067
ARCH (6380 FRIO)	HATAGORDA	2-22-65	6392	44.5	0	0	0	0	6,948
ARCH (6400 FRIO)	HATAGORDA	3-01-64	6409	37.0	0	0	0	0	103,994
ARCH (6430)	HATAGORDA	12-28-65	6437	38.2	0	0	0	0	3,103
ARCH, EAST (FRIO, HI.)	HATAGORDA	9-05-54	7685	28.5	0	0	0	0	925
ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1	1	512	7,324	86,027

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
ARCO 187 (YEGUA 6800)	HARDIN	8-01-91	6804	43.1	1	1	2,862	5,858	8,928
ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4	0	0	0	0	1,035
ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	1	0	0	0	152,767
ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4	1	0	0	0	58,694
ARCOLA	BRAZORIA	9-10-50	7600	41.5	4	3	19	6,661	3,263,463
ARCOLA (HUFFMAN)	BRAZORIA	2-20-82	7639	45.0	1	1	10	954	39,462
ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5	1	1	4,752	843	9,465
ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7	0	0	0	0	17,819
ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8	0	0	0	0	15,015
ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0	3	3	13,016	32,688	429,334
ARMOUR	MATAGORDA	2-00-38	6619	33.6	0	0	0	0	197,295
ARNIH	FAYETTE	3-01-45	2024	21.0	6	5	36	3,829	602,843
ARNIH (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0	1	1	12	569	58,345
ARNIH (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0	0	0	0	0	8,611
TRANS. FROM ARNIH FLD. 9-18-52									
ARNIH (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0	0	0	0	0	3,569
TRANS. TO JULIE ANN /STEINHAUSER, LD., 4-6-54.									
ARNIH, EAST	FAYETTE	7-09-50	2151	20.2	5	4	36	12,513	480,192
ARRINGTON (FRIO 5130)	WHARTON	3-01-83	5132	25.7	2	2	24	11,641	168,720
ARRINGTON (MARG.)	WHARTON	3-24-79	5112	23.0	9	7	6,443	26,424	970,724
ARRIOLA*	HARDIN	1932	4701	24.4	41	33	119,436	37,818	6,960,593
ARRIOLA (WICKSBURG 6850)	HARDIN	3-30-84	6870	40.5	1	1	17,970	15,922	42,608
ARRIOLA (WICKSBURG 7050)	HARDIN	1-27-83	7080	39.6	3	1	11	925	529,156
ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0	0	0	0	0	687
ARRIOLA, S. (YEGUA 1-C)	HARDIN	2-29-88	9922	20.0	1	1	15,811	18,285	131,499
ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7602	40.8	2	2	17	3,572	347,376
ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0	0	0	0	0	114,602
ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0	0	0	0	0	45,108
ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5	0	0	0	0	53,941
ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	3	1	101,373	51,813	613,451
B. PEEL (WILCOX)	FAYETTE	12-06-88	6072	46.6	0	0	0	0	742
B U RANCH	WHARTON	6-02-52	5271	26.0	0	0	0	0	21,476
B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7	0	0	0	0	44,153
FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.									
B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7	1	0	0	0	185,548
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.									
B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5	1	1	656	2,460	81,655
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.									
B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7	0	0	0	0	26,666
B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0	0	0	0	0	1,218
B U RANCH (SEG. G. MARG)	WHARTON	12-01-72	5322	26.0	0	0	0	0	27,274
BABY S. (WILCOX)	WASHINGTON	4-06-88	5861	42.9	2	1	3,701	10,629	32,252
BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8	0	0	0	0	119,786
BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6	0	0	0	0	26,758
BAD LUCK (FRIO)	WHARTON	12-16-90	5543	28.5	2	1	7	575	2,195
BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0	0	0	0	0	15,193
BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3	0	0	0	0	3,747
BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8	0	0	0	0	2,556
BAILEY'S PRAIRIE	BRAZORIA	1948	10874	42.0	0	0	0	0	2,496
BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	3	2	12	9,375	858,223
BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2	0	0	0	0	99,830
BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7	1	0	0	0	16,600
BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5	0	0	0	0	703
BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	9	4	36	37,414	6,374,146
FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFF. 12-1-66.									
BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0	0	0	0	0	273,468
BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8	0	0	0	0	24,476
BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8	0	0	0	0	79,418
BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0	1	1	12	15,516	699,629
TRANS. FROM BAMMEL, S. /CONROE SD., EFF. 10-1-53.									
BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	1	1	8,883	149	103,123
BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	2	1	6,881	6,075	727,236
BANKSTON	HARDIN	9-25-83	12678	49.4	0	0	0	0	4,379
BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0	0	0	0	0	136,968
BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	4	2	11	2,217	580,810
FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.									
BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0	0	0	0	0	7,952
BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	1	0	0	0	532,611
BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2	0	0	0	0	155,255
BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6	0	0	0	0	72,175
BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0	0	0	0	0	839
SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.									
BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	1	1	390	2,028	215,247
BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0	0	0	0	0	94,294
BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8618	39.0	0	0	0	0	22,286
BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0	0	0	0	0	153,418
BARBERS HILL	CHAMBERS	1916	7200	24.0	299	85	6,244	250,286	132,252,868
LPG OR SHD WELLS MAY REQUIRE PERMIT									
BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2	1	1	12	7,740	81,855
BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0	0	0	0	0	63,867
BARNES (WOODBINE)	POLK	4-28-81	12690	37.0	1	1	12	3,296	80,280
BARROW RANCH (MOD. 1)	CHAMBERS	12-30-81	10840	46.3	0	0	0	0	67,436
BARROW RANCH (MOD. 2)	CHAMBERS	12-30-81	11164	42.3	0	0	0	0	82,387
BASTROP BAY	BRAZORIA	1950	7122	37.0	0	0	0	0	403
BASTROP BAY (8M-1)	BRAZORIA	8-28-75	6756	31.0	2	1	1,337	2,346	181,133
BASTROP BAY (8M-2)	BRAZORIA	5-01-74	6850	40.2	1	0	0	0	159,028
BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	0	0	0	0	485,574
BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0	1	0	0	0	4,639
BASTROP BAY, N. (8M-1)	BRAZORIA	2-01-75	6688	32.2	2	0	108	497	387,934
BATSON NEW	HARDIN	1935	4900	35.0	153	100	144,371	135,859	19,761,481
BATSON OLD	HARDIN	193	2600	39.0	247	185	1,285	69,772	45,150,379
BATSON, WEST (YEGUA 7700)	LIBERTY	8-06-82	7702	40.3	0	0	0	0	21,470
BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8	0	0	0	0	12,322
BAUER RANCH (MODSARIA)	JEFFERSON	3-13-56	9520	33.0	1	0	0	0	435,789
BAUER RANCH (MODSARIA -B)	JEFFERSON	4-01-86	9388	36.0	1	1	4,391	150	19,045

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	1	0	0	0	75,275	
	BAUER RANCH (5797)	JEFFERSON	1-05-84	5801	28.4	2	1	191	2,729	51,554	
	BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9	1	1	8	4,172	6,937	
	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	0	0	0	82	27,710	
	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2	0	0	0	0	5,562	
	BAY (6200)	BRAZORIA	8-02-85	6224	41.9	1	0	0	0	2,331	
	BAY CITY	MATAGORDA	1936	7406	36.0	0	0	0	0	32,596,878	
	DIV. INTO BAY CITY /7000 FRID/ /7500 FRID/ /7700 FRID/ /7850 FRID/ /7900 FRID/ /8000 FRID/ /8200 FRID/ /8500 FRID/ 1-1-69										
	BAY CITY (7000 FRID)	MATAGORDA	1936	7042	36.0	7	3	46,616	31,628	568,726	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (7200 FRID)	MATAGORDA	4-04-64	7242	36.0	0	0	0	0	113,657	
	BAY CITY (7430 FRID)	MATAGORDA	4-01-69	7436	38.1	0	0	0	0	360,423	
	BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1	2	1	13,607	2,645	20,402	
	BAY CITY (7500 FRID)	MATAGORDA	1936	7490	36.0	5	2	13,988	7,738	1,644,797	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (7600 FRID)	MATAGORDA	2-01-89	7591	39.0	0	0	0	0	3,451	
	BAY CITY (7700 FRID)	MATAGORDA	1936	7656	36.0	5	1	6,011	13,952	1,886,611	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (7850 FRID)	MATAGORDA	1936	7879	36.0	0	0	0	0	261,842	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (7900 FRID)	MATAGORDA	1936	7916	36.0	8	5	39,678	44,309	3,067,462	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (8000 FRID)	MATAGORDA	1936	8049	36.0	0	0	0	0	226,235	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (8200 FRID)	MATAGORDA	1936	8150	36.0	7	6	28,584	19,936	879,881	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (8300, FB-A)	MATAGORDA	9-02-81	8332	35.0	0	0	0	0	449	
	BAY CITY (8400)	MATAGORDA	12-30-82	8366	34.3	1	1	12,819	2,810	34,607	
	BAY CITY (8480 FRID)	MATAGORDA	6-09-69	8490	33.5	2	1	18,851	19,843	106,133	
	BAY CITY (8500 FRID)	MATAGORDA	1936	8444	36.0	3	2	40,483	15,559	1,975,195	
	SEPARATED FROM BAY CITY FLD. 1-1-69.										
	BAY CITY (8600 FRID)	MATAGORDA	6-26-63	8692	31.6	1	1	17,869	8,388	310,634	
	SEPARATED FROM BAY CITY FIELD 1-1-69										
	BAY CITY (8650 FRID)	MATAGORDA	8-22-63	8691	31.7	2	1	22,359	15,424	2,165,949	
	BAY CITY (8700 FRID)	MATAGORDA	9-08-63	8754	31.0	2	2	13,918	8,277	847,422	
	BAY CITY (8800 FRID)	MATAGORDA	3-01-64	8852	31.1	1	1	11,874	10,029	500,569	
	BAY CITY (9050 FRID)	MATAGORDA	2-19-82	9040	55.1	0	0	0	0	348	
	BAY CITY (9100 FRID)	MATAGORDA	1-22-82	9136	48.1	0	0	0	0	519	
	BAY CITY (9200 FRID)	MATAGORDA	5-12-83	9205	32.0	0	0	0	0	1,368	
	BAY CITY, EAST	MATAGORDA	1945	10493	31.0	1	0	0	0	2,012	
	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2	0	0	0	0	2,604	
	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3	0	0	0	0	147,052	
	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	2	2	15,808	14,520	1,432,331	
	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9	1	0	0	0	52,775	
	BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	6-09-66	8508	39.5	2	1	989	6,260	829,789	
	BAY CITY, E. (8500 BADOUGH SEG A)	MATAGORDA	7-28-68	8398	42.1	0	0	0	0	527	
	BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5	0	0	0	0	36,090	
	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0	0	0	0	0	4,321,969	
	COMBINED WITH MARKHAM, N. FLODS										
	BAY CITY, NORTH (9350)	MATAGORDA	6-24-84	9358	33.7	0	0	0	0	784	
	BAY PRARIE (FRID 6100)	MATAGORDA	6-30-85	6150	27.0	0	0	0	0	2,150	
	BAY PRAIRIE (FRID 6300)	MATAGORDA	6-05-58	6316	31.0	0	0	0	0	19,694	
	BAY PRAIRIE, S. (FRID 6280)	MATAGORDA	11-12-85	6289	37.3	0	0	0	0	468	
	BAY PRAIRIE, SOUTH (FRID 6350)	MATAGORDA	3-17-81	6354	30.1	0	0	0	0	14,645	
	BAYVIEW, N. (F-14, 9580)	CHAMBERS	10-10-83	9791	37.8	1	0	0	0	30,222	
	BAYVIEW, N. (10270)	CHAMBERS	6-19-84	10273	41.7	0	0	0	0	19,873	
	BAYVIEW, N. (10380)	CHAMBERS	1-12-83	10390	37.9	0	0	0	0	9,089	
	BEAUMONT	JEFFERSON	1950	5640	28.0	8	7	62	6,785	5,496,919	
	BEAUMONT, NW (ANDALINA)	JEFFERSON	3-27-90	7710	47.9	2	2	128,690	5,807	21,381	
	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	25	13	43,145	53,144	21,551,249	
	BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6	0	0	0	0	23,660	
	BEAUMONT, WEST (4800)	JEFFERSON	9-07-88	4833	31.0	1	1	14,528	3,557	41,903	
	BEAUMONT, WEST (4850)	JEFFERSON	9-13-88	4862	31.0	1	1	47,146	22,072	125,864	
	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3	1	0	0	0	20,888	
	BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	0	0	0	0	9,604	
	BEDIAS, S. (GEORGETOWN)	GRIMES	5-04-83	10680	42.0	0	0	0	0	1,039	
	BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0	0	0	0	0	1,889	
	BEECH CREEK	HARDIN	5-12-44	6250	37.0	1	0	0	0	1,444,328	
	BEECH CREEK (YEGUA 5-A)	HARDIN	11-23-87	6728	39.7	2	2	35,459	21,193	126,707	
	BEECH CREEK (YEGUA 7-A)	HARDIN	12-28-90	6551	44.0	0	0	0	0	3,169	
	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	1	1	7,268	1,438	63,123	
	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	0	0	0	0	575,041	
	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4	0	0	0	0	118,264	
	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0	0	0	0	0	54,635	
	BEECH CREEK, EAST (6200)	HARDIN	12-01-81	6206	40.0	1	1	1,308	3,411	39,375	
	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0	0	0	0	0	769,035	
	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7	0	0	0	0	7,155	
	BEECH CREEK, SW. (Y-5)	HARDIN	3-26-85	6739	43.5	1	1	6	4,164	121,527	
	BEECH CREEK, SW. (Y-9)	HARDIN	6-23-80	6972	47.0	2	2	287	7,360	408,031	
	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5	0	0	0	0	517	
	BELL LAKE (8800)	BRAZORIA	5-22-85	8786	44.0	1	1	11	16,282	119,744	
	BELLE DAME (CLODINE SAND)	FORT BEND	12-19-86	7902	41.2	2	2	106	7,920	21,394	
	BELTON LANE (FRID)	CHAMBERS	2-25-75	8446	36.7	0	0	0	0	40,700	
	BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0	1	1	79,517	5,710	39,278	
	BELTON LANE, SOUTH (REARWIN, LO)	CHAMBERS	11-29-84	8960	35.2	0	0	0	0	20,190	
	BENUS (5800 MARGINULINA)	WHARTON	3-28-80	5821	27.0	1	0	0	0	786	
	BENUS (5960 SAND)	WHARTON	7-12-60	5961	27.5	0	0	0	0	224,685	
	BENUS (6190 SAND)	WHARTON	1955	6192	30.0	0	0	0	0	27,149	
	BENUS (6200)	WHARTON	2-06-61	6201	27.2	0	0	0	0	3,081	
	BENUS (6300)	WHARTON	2-04-79	6262	29.4	1	1	1,384	1,047	111,128	
	BENUS (6390 SAND)	WHARTON	5-20-57	6254	29.0	0	0	0	0	353,654	
	BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	2-17-83	8774	40.0	1	1	51,100	818	15,128	
	BENDER (COCKFIELD)	HARRIS	M 11-29-53	5811	39.0	0	0	0	0	3,713,190	
	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3	1	0	0	0	144,138	
	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	14	9	92,234	40,138	6,916,809	
	BERNARD, EAST (7510)	WHARTON	11-18-83	7512	41.0	0	0	0	0	424	
	BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0	0	0	0	0	3,259	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BERNARD, W. (YEGUA 7120)	WHARTON	11-23-84	7147	32.0	1	1	14,455	1,818	247,327
BERNARD, W. (7700)	WHARTON	9-10-85	7794	29.5	0	0	0	0	1,529
BERNARD RANCH (9240)	COLORADO	1-17-81	9242	40.5	0	0	0	0	11,664
BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	1	1	480	2,191	37,346
BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0	1	0	0	0	38,079
BESSMAY (WILCOX 6TH)	JASPER	11-23-91	10744	50.1	1	1	333,279	50,652	55,250
BESSMAY (WILCOX 8TH)	JASPER	3-15-77	10852	43.5	0	0	0	0	23,957
BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4	0	0	0	0	27,148
BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0	1	0	0	0	6,799
BESSMAY (YEGUA 7500)	JASPER	12-26-84	7516	37.6	1	1	10	2,383	45,906
BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1	0	0	0	0	86,783
BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0	1	0	0	0	43,243
BETTY ANN (WILCOX)	FAYETTE	8-03-88	7110	45.0	2	2	70,657	5,070	78,473
BETTY ANN (WILCOX 'B')	FAYETTE	12-04-89	8251	40.0	0	0	0	0	25,297
BETTY ANN (WILCOX 'C')	FAYETTE	10-15-90	7628	42.0	0	0	4,174	3,081	12,998
BIG -A- TAYLOR	BURLESON	M 5-01-84	6514	45.0	8	8	46,060	10,869	32,969
BIG CREEK	FORT BEND	1922	4500	18.0	63	25	17,778	81,233	25,446,650
BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0	0	0	0	0	88,297
TRANS. FROM BIG CR., 2-1-57.									
BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	1	1	9	767	234,346
TRANS. FROM BIG CREEK, EFF. 10-1-50.									
BIG CYPRESS CREEK	JASPER	5-12-83	9441	46.2	0	0	0	0	5,419
BIG CYPRESS CREEK (2ND WILCOX)	JASPER	6-09-84	9513	46.4	1	1	12	1,072	37,672
BIG HILL	JEFFERSON	11-06-49	4962	30.8	64	12	16,822	54,389	8,494,655
BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	0	0	0	0	102,562
BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0	0	0	0	0	17,096
BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7	0	0	0	0	169,243
BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4	0	0	0	0	27,698
BIG HILL (HETEROSTEGINA)	JEFFERSON	4-05-85	7500	19.0	1	1	3,534	1,503	12,509
BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	1	0	0	0	5,992,704
BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0	0	0	0	0	60,348
BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4	0	0	0	0	17,825
BIG HILL (MIOCENE 5980)	JEFFERSON	2-02-89	5986	30.0	1	0	8	0	6,150
BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6	0	0	0	0	66,113
BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6	0	0	0	0	0
BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5	0	0	0	0	12,751
BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1	0	0	0	0	400,945
BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	3	1	3,704	9,218	1,795,219
BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9	0	0	0	0	17,248
BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0	0	0	0	0	4,696
TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLOS. 2-1-54									
BIG HILL, W. (FRIO -C-)	JEFFERSON	2-02-54	8729	30.0	0	0	0	0	51,182
BIG HILL, W. (FRIO -D- SAND)	JEFFERSON	4-18-54	10420	30.7	0	0	0	0	98,128
BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0	0	0	0	0	17,411
TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.									
BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-54	10462	30.0	0	0	0	0	268,529
TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.									
BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1	0	0	0	0	9,124
BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4	0	0	0	0	0
BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5	0	0	0	0	19,826
BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	39.0	0	0	0	0	258,062
BLACK OWL (FRIO 5130)	WHARTON	1-22-92	5138	31.0	1	1	10,688	2,140	2,140
BLACKHOME (WILCOX 8540)	TYLER	12-11-65	8546	42.2	0	0	0	0	10,489
BLACKHOME (WILCOX 8800)	TYLER	5-26-58	8885	48.0	0	0	0	0	36,217
BLACKHOME (WILCOX 8900)	TYLER	1-01-62	8885	52.0	1	1	7,133	2,630	6,586
BLACKHOME (WILCOX 9625)	TYLER	5-27-57	8940	47.0	0	0	0	0	85,873
BLACKHOME, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	0	0	0	0	31,114
BLAND	ORANGE	1941	3145	22.0	0	0	0	0	21,240
BLAND (NOODSARIA)	ORANGE	4-01-83	8597	40.2	0	0	0	0	10,825
BLANKE (NOO.)	CHAMBERS	7-16-78	8736	36.0	0	0	0	0	6,721
BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	2	1	12,495	11,771	352,068
BLEIBLERVILLE (WILCOX 9200)	AUSTIN	11-18-91	9204	46.1	1	1	27,056	30,096	34,409
BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	0	0	0	0	32,934
BLESSING (F-3)	MATAGORDA	12-30-60	7023	45.0	21	3	58,138	10,726	2,919,589
BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1	2	1	11,249	1,960	7,314
BLESSING (F-6)	MATAGORDA	10-01-91	7086	40.0	1	1	9,714	3,007	4,267
BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5	4	0	0	0	319,424
BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	4	1	2,742	818	225,413
BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6	6	1	5,469	1,541	1,080,388
BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	17	2	4,871	3,593	1,210,164
BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6	5	0	0	0	178,808
BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	36	0	0	0	5,072,516
BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	18	0	0	0	1,871,305
BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6	0	0	0	0	5,672
BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	4	0	0	0	964,917
BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	1	1	13,332	2,105	474,761
BLESSING (F-18-C)	MATAGORDA	8-01-89	8555	53.5	1	1	13,414	1,847	7,797
BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	0	0	0	0	15,591
BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5	0	0	0	0	32,327
BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0	0	0	0	0	754
BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7	0	0	0	0	4,310
BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0	0	0	0	0	2,267
BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0	0	0	0	0	57,784
BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9	0	0	0	0	58,200
BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	2	1	18,895	4,680	608,987
BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	0	0	0	0	93,359
BLESSING, N. (9850 B)	MATAGORDA	3-03-82	9779	46.7	1	1	12	149	13,807
BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8	0	0	0	0	1,005
BLK. 87-5 (7400 LD. AMPH. 8)	JEFFERSON	3-21-81	7394	34.6	1	1	36,519	53,592	615,675
BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4	1	0	0	0	43,031
BLOCK 176-5 (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9	0	0	0	0	79,770
BLOCK 176-5 (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5	0	0	0	0	14,721
BLOCK 176-5 (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	0	0	0	0	87,727
BLOCK 176-5 (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3	0	0	0	0	87
BLOCK 176-5 (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2	0	0	0	0	0
BLOCK 176-5 (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1	0	0	0	0	45,085
BLOOM (FRIO 7170)	WHARTON	3-09-83	7176	41.0	1	1	12	947	31,249
BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0	0	0	0	0	45,853

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3	0	0	0	0	17,037
BLUE GUM (SUB-CLARKSVILLE)	GRIMES	7-27-84	8966	48.0	5	3	101,249	10,501	213,297
BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	3	1	10	1,906	2,695,536
BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	0	0	0	0	159,973
BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5	0	0	0	0	8,069
BLUE LAKE (8,900)	BRAZORIA	11-28-83	8918	34.6	1	0	0	0	1,306
BLUE LAKE (8,900 FT.-A)	BRAZORIA	4-05-71	8962	32.5	1	0	0	0	2,154
BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8	0	0	0	0	5,524
BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2	1	1	8,185	772	44,774
BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	0	0	0	0	2,097
BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3	0	0	0	0	392,313
BLUE LAKE (10100)	BRAZORIA	2-01-84	10132	34.2	0	0	7,945	50	9,174
BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	0	0	0	0	729,694
BLUE LAKE (10,280 FBT)	BRAZORIA	3-03-67	10316	27.6	0	0	0	0	11,160
BLUE LAKE (10,370)	BRAZORIA	2-26-78	10399	30.2	0	0	0	0	74,580
BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	4	2	16	3,016	1,154,017
BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6	1	0	0	0	101,349
BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2	0	0	0	0	6,366
BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4	0	0	0	0	476
BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0	0	0	0	0	493,692
TRANS. FROM NEWTON, N./QUINN/.EFF. 1-1-62.									
BLUE MARSH (WILCOX A-4)	NEWTON	3-12-84	9481	37.1	2	2	13,102	17,927	171,734
BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0	0	0	0	0	70,884
TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.									
BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3	0	0	0	0	271,080
BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	0	0	0	0	56,028
BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6	0	0	0	0	12,009
BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	1	1	23,472	6,058	632,478
BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	177,251
TRANS. FROM NEWTON, N./Y-4-A/.EFF. 1-1-62.									
BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0	0	0	0	0	2,485
BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0	0	0	0	0	573,973
TRANS. FROM NEWTON, N. /5TH YEGUA/. EFF. 1-1-62.									
BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0	0	0	0	0	44,874
BLUE MARSH, EAST (WILCOX 9450)	NEWTON	2-10-88	9571	35.0	2	2	24	9,589	54,905
BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	3	3	12	1,682	1,200,400
BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9	0	0	0	0	115,820
BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5	1	1	10,469	10,150	53,711
BLUE MARSH, W (10050 WILCOX)	NEWTON	6-27-80	10061	30.1	2	2	20,550	15,513	315,905
BLUE MARSH, W. (10100 WILCOX)	NEWTON	3-24-90	10102	46.3	1	0	644	627	11,846
BLUE RIDGE	FORT BEND	1919	4659	38.0	194	99	533	166,879	22,460,702
BLUE RIDGE (FRIO 1)	FORT BEND	2-04-53	4030	28.8	0	0	0	0	51,258
TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.									
BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0	1	0	0	0	856,252
BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	28.0	0	0	0	0	1,610,615
BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7	0	0	0	0	226,688
BOENING (YEGUA 2-A)	COLORADO	5-24-85	5962	41.2	0	0	0	0	1,979
BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3	0	0	0	0	1,623
BOISE (FRIO 9600)	ORANGE	9-29-73	9402	46.7	0	0	0	0	62,944
BOLING	WHARTON	M 1923	4885	33.0	172	126	585	52,442	23,890,700
BOLING (F-4 SD.)	FORT BEND	M 11-25-51	6834	26.4	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BOLING (F-6 SD.)	FORT BEND	M 5-13-52	6601	26.6	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5	0	0	0	0	0
CONS. INTO BOLING, S., 11-1-52									
BOLING (IAGO)	WHARTON	1923	4800	20.0	20	14	71	10,844	493,308
SEPARATED FROM BOLING FLD., 1-1-64.									
BOLING (SEGMENT A)	WHARTON	M 1-15-51	5100	27.2	2	0	0	0	847,334
SEPARATED FROM BOLING FIELD 1-15-51									
BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	20	11	2,959	56,269	12,246,785
CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52									
BOLING, SOUTH (FRIO GAS)	WHARTON	M 19	5978	28.0	1	1	2	80	80
BOLING DOME (F-10 SD.)	FORT BEND	M 9-13-52	6746	26.5	0	0	0	0	0
CONS. INTO BOLING, SOUTH, 11-1-52.									
BON WEIR	NEWTON	8-06-51	11354	47.5	1	0	0	0	261,617
BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0	1	0	0	0	11,253
BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	3	3	1,356	28,436	1,387,120
BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	1	0	0	0	4,801
BONNEY	BRAZORIA	6-16-50	7523	50.1	0	0	0	0	25,799
BONNEY (FRIO A, UPPER)	BRAZORIA	3-01-89	7295	39.0	2	1	7	394	429
BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	1	1	11	8,314	1,634,995
BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	2	1	11	337	479,814
BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0	0	0	0	0	22,586
BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5	1	1	8	15	137,431
BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0	0	0	0	0	150,560
BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8	0	0	0	0	786
BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3	0	0	0	0	6,687
BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4	0	0	0	0	37,769
BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	0	0	0	0	34,243
BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0	0	0	0	0	129,141
BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	3	3	8,720	10,838	600,349
BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	1	0	0	0	359,080
BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	1	1	1	5	31,076
BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	1	0	0	0	181,178
BONNEY, NW(7860 FRIO)	BRAZORIA	10-12-78	7858	40.0	0	0	0	0	13,811
BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7	0	0	0	0	177,646
BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4	0	0	0	0	4,981
BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0	0	0	0	0	8,647
BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6	0	0	0	0	69,539
BONUS (YEGUA 7350)	WHARTON	9-09-85	7390	36.0	1	11	11	1,108	18,127
BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8	0	0	0	0	0
BONUS, S.E. (DY)	WHARTON	5-03-83	6690	43.6	4	0	0	0	108,091
BONUS, S.E. (FRIO 3750)	WHARTON	12-06-88	3741	55.6	1	1	12	1,228	4,867
BONUS, S.W. (YEGUA 6800)	WHARTON	11-24-82	6800	44.6	0	0	0	0	7,174
BURDEN ABEL	WHARTON	1940	5500	24.0	0	0	0	0	45,134
BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0	0	0	0	0	632
BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2	0	0	0	0	165,653

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0	0	0	0	0	49,271
BRADEN (5400)	WHARTON	9-21-68	5379	32.0	0	0	0	0	15,227
BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7	0	0	0	0	61,754
BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0	0	0	0	0	10,878
BRENHAM	WASHINGTON	M 1915	1400	17.0	145	119	73	4,290	977,334
BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	1	1	11	294	23,115
BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0	0	0	0	0	7,688
BRIDGE CITY, N. (8900)	ORANGE	11-05-85	9218	36.4	0	0	0	0	51,603
BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0	0	0	0	0	2,332
BRIDGE CITY, N. (10200)	ORANGE	9-14-81	10634	26.3	0	0	0	0	7,175
BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	0	0	0	0	67,767
BROOKSHIRE	WALLER	10-18-52	4560	37.8	2	1	5	866	50,225
BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5	0	0	0	0	20,624
TRANS. FROM BROOKSHIRE FLD., 12-1-54.									
BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5	0	0	0	0	12,185
BROUSSARD (NODDARIA 1ST)	JEFFERSON	2-28-61	9134	42.0	0	0	0	0	6,681
BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3	0	0	0	0	787
BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5	0	0	0	0	28,433
BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	0	0	0	0	159,477
CONSOLIDATED WITH KURTEN (BUDA) PER 365 81663 EFF 4/1/84									
BRYAN (AUSTIN CHALK)	BRAZOS	10-20-82	10250	52.2	2	2	5,540	2,669	54,330
BRYAN (WOODBINE)	BRAZOS	11-01-82	8217	36.0	111	33	438,720	583,836	39,235,554
BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8	14	11	30,376	13,298	920,763
BRYAN MOUND	BRAZORIA	1949	3478	26.2	45	0	0	0	17,400
BUCK SNAG	COLORADO	1942	6158	50.0	0	0	0	0	25,063
BUCKEYE	MATAGORDA	1932	7750	38.0	0	0	0	0	857,457
BUCKEYE (FRIO F-3)	MATAGORDA	10-01-90	8253	41.2	1	1	11	11,118	14,446
BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0	1	0	0	0	220
BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0	0	0	0	0	65,652
BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0	0	0	0	0	710
BUCKEYE, WEST (7900)	MATAGORDA	5-04-80	7940	37.5	1	1	4,133	7,131	243,257
BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2	2	0	0	0	232,219
BUFFALO CAMP, N (FRIO 10,300-8)	BRAZORIA	6-30-88	10498	29.5	1	1	0	0	4,936
BUFFALO CAMP, N (FRIO 10,750)	BRAZORIA	4-02-75	10761	26.1	0	0	0	0	3,555
BUNA	JASPER	1948	7459	46.0	0	0	0	0	16,629
BUNA (EY-2)	JASPER	12-05-58	7152	37.0	0	0	0	0	95,347
BUNA (WILCOX 8)	JASPER	2-17-68	10864	43.0	0	0	0	0	12,644
BUNA (WILCOX 11,100)	JASPER	12-01-89	11096	47.0	1	1	81,986	9,030	28,973
BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	1	1	6	215	13,874
BUNA (Y-5 8)	JASPER	8-18-80	7275	38.0	1	0	0	0	3,427
BUNA (Y-7A)	JASPER	6-14-63	7474	47.6	0	0	0	0	58,723
BUNA (Y-8)	JASPER	1-03-63	7593	47.0	0	0	0	0	72,363
BUNA (Y-12)	JASPER	5-27-63	7682	47.0	0	0	0	0	140,367
BUNA, EAST (MIOCENE)	JASPER	8-25-82	3838	27.0	0	0	0	0	59
BUNA, NORTH	JASPER	1-02-53	7179	37.8	0	0	0	0	118,647
DIVIDED INTO VARIOUS FLDs., 1-1-54.									
BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7	0	0	0	0	76,298
BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5	2	0	0	0	77,839
BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	2	0	0	0	352,065
BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	2	1	76	1,926	276,844
TRANS. FROM BUNA, NORTH, EFF. 1-1-54.									
BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8	0	0	0	0	10,295
BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0	0	0	0	0	867,159
TRANS. FROM BUNA, N., 1-1-54.									
BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8	0	0	0	0	346,614
TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.									
BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2	0	0	0	0	0
BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7	0	0	0	0	4,105
BUNA, SOUTHEAST (4500)	JASPER	9-11-84	4504	30.0	0	0	0	0	14,753
BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8	0	0	0	0	257,400
BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3	1	0	0	0	18,910
BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1	0	0	0	0	8,313
BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0	1	0	0	0	81,769
BUNA, WEST (3900)	JASPER	1-06-87	3928	26.9	1	0	0	0	725
BUNKER HILL (Y-3)	JASPER	11-21-84	7868	40.0	0	0	0	0	1,554
BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0	0	0	0	0	34,356
BUNKER HILL (Y-6A)	JASPER	9-12-70	8674	36.4	0	0	0	0	232,815
BUNKER HILL (Y-7A)	JASPER	2-02-71	8679	39.5	0	0	0	0	86,307
BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0	0	0	0	0	3,188
BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7	0	0	0	0	7,959
BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8	0	0	0	0	37,904
BUNKER HILL (YEGUA 5A, FB-K)	JASPER	12-12-85	8574	52.2	0	0	0	0	228
BUNKER HILL (UPPER Y-5A)	JASPER	11-17-82	8094	40.0	0	0	0	0	8,660
BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2	0	0	0	0	5,401
BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	1	1	1,341	9,298	34,714
BUNKER HILL, W. (YEGUA 8040)	JASPER	10-08-84	8042	36.6	0	0	0	0	13,602
BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	1	0	0	0	83,803
BURKE-LINCAM (YEGUA B)	LIBERTY	3-01-88	5852	40.7	1	1	7	817	20,035
BURMIL (NAVARRO B)	MILAM	M 7-20-70	3588	35.0	15	13	78	3,699	393,075
BURMIL (W-2 SAND)	BURLESON	M 10-03-67	2659	19.5	4	3	24	7,815	234,519
BURMIL (2700 WILCOX)	MILAM	8-05-87	2721	23.0	2	2	17	14,647	71,901
BURNHAM (WILCOX)	FAYETTE	8-26-87	4463	34.3	0	0	0	0	1,994
BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	1	1	1,092	274	88,839
BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0	0	0	0	0	10,451
CALDWELL (AUSTIN CHALK)	BURLESON	M 6-29-78	8984	42.0	165	148	3,969,684	702,400	13,662,186
CALDWELL (GEORGETOWN)	BURLESON	M 1-10-84	9120	40.5	1	1	11	357	19,127
CALDWELL, NE (GEORGETOWN)	BURLESON	M 4-28-80	7680	38.9	36	30	463,316	159,740	2,036,058
CALL	NEWTON	3-16-54	8300	37.1	0	0	0	0	0
CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0	0	0	0	0	0
CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	2	2	395	35,818	248,461
CALL-FORBES (YEGUA 6560)	JASPER	8-30-64	6564	42.3	0	0	0	0	589,846
CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8	1	0	0	0	27,578
CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2	0	0	0	0	103,038
CALLOWAY (WILCOX 4980)	FAYETTE	3-29-91	4982	47.0	1	1	9,655	1,857	76,396
CAMDEN (WOODBINE)	POLK	12-05-72	12538	34.9	1	0	0	0	7,382
CAMP ELEVEN	TYLER	1-09-42	8000	44.0	0	0	0	0	32,103
CAMP ELEVEN, N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6	1	1	8	0	744,447
CAMP RUBY (CARTER)	POLK	1-13-80	3612	35.0	0	0	0	0	97,840
					0	1	0	0	8,039

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
FIELD NAME	COUNTY								
CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0	0	0	0	0	59,894
CAMP RUBY (MIDWAY SAND)	POLK	3-25-84	11621	54.0	1	1	3,410	626	6,772
CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0	1	1	33	2,922	90,023
CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8	4	2	69	4,887	1,049,621
CAMPTOWN	NEWTON	6-17-61	7203	37.7	3	0	0	0	2,448,438
CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6	0	0	0	0	62,621
CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	1	0	0	0	54,479
CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6	0	0	0	0	38,479
CAMPTOWN (6700 HACKBERRY)	NEWTON	1-25-91	6717	38.6	1	1	12	2,450	7,817
CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	2	0	10	1,431	246,790
CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0	1	0	0	0	65,717
CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0	0	0	0	0	131,875
CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6	0	0	0	0	17,342
CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4	2	1	846	2,962	833,570
CAPLEN	GALVESTON	3-11-39	7516	34.0	0	0	0	0	7,930,143
CAPLEN (AMPH 8, 6200 SD)	GALVESTON	4-30-82	6825	39.1	0	0	0	0	8,026
CAPLEN (FB-1, 2)	GALVESTON	11-01-85	4407	26.2	1	1	300	2,354	34,119
CAPLEN (FB-1, 2-B)	GALVESTON	3-15-78	5140	28.1	0	0	0	0	134,462
CAPLEN (FB-1, 4-B)	GALVESTON	2-19-68	6076	30.5	0	0	0	0	129,101
CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8	0	0	0	0	245,421
FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-A/	AS CAPLEN	8-15-62	6456	30.3	0	0	0	0	278,234
FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/	AS CAPLEN	6-01-80	6552	30.5	0	0	0	0	43,605
CAPLEN (FB-1, 5-X)	GALVESTON	10-24-75	6599	31.6	0	0	0	0	81,169
CAPLEN (FB-1, 5-Y)	GALVESTON	12-31-55	6990	32.2	0	0	0	0	17,580
CAPLEN (FB-1, 6)	GALVESTON	5-25-80	6999	32.7	0	0	0	0	12,912
CAPLEN (FB-1, 6B)	GALVESTON	2-07-87	7003	35.4	0	0	0	0	4,906
CAPLEN (FB-1, 6B1)	GALVESTON	1939	7064	34.0	1	1	5,081	9,504	1,126,231
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	7-13-66	7177	32.0	0	0	0	0	4,455
CAPLEN (FB-1, 8-X)	GALVESTON	1939	7205	34.0	0	0	0	0	546,308
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	6-12-53	7290	33.6	0	0	0	0	215,997
CAPLEN (FB-1, 9-A)	GALVESTON	10-08-86	7240	33.0	0	0	0	0	3,007
FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/	AS CAPLEN	1939	7468	34.0	0	0	0	0	480,032
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	4-29-81	6806	32.7	1	0	0	0	12,421
CAPLEN (FB-1, 6-X)	GALVESTON	10-06-53	7592	35.6	0	0	0	0	189,394
FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/	AS CAPLEN	2-05-87	4386	25.1	0	0	0	0	2,294
CAPLEN (FB-2, 2)	GALVESTON	6-14-68	5078	27.2	0	0	0	0	319,230
CAPLEN (FB-2, 2-A)	GALVESTON	2-04-79	5070	26.8	0	0	0	0	10,107
CAPLEN (FB-2, 2-A-1)	GALVESTON	8-10-75	5207	27.8	0	0	0	0	13,984
CAPLEN (FB-2, 2-B)	GALVESTON	8-13-74	5222	29.5	1	0	0	0	24,312
CAPLEN (FB-2, 2-B1)	GALVESTON	8-06-68	4443	27.7	0	0	0	0	3,905
CAPLEN (FB-2, 2-X)	GALVESTON	5-05-64	6205	32.1	1	0	642	89	23,967
CAPLEN (FB-2, 4-B)	GALVESTON	8-18-70	6372	32.5	0	0	0	0	59,446
CAPLEN (FB-2, 5)	GALVESTON	8-24-55	6806	32.2	0	0	0	0	420,794
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/	AS CAPLEN	8-15-77	6898	32.8	1	1	3,729	851	13,097
CAPLEN (FB-2, 5-C)	GALVESTON	5-01-74	6597	33.7	1	1	11,787	6,703	138,326
CAPLEN (FB-2, 5-W)	GALVESTON	7-21-69	6756	35.8	0	0	0	0	1,542
CAPLEN (FB-2, 5-Y)	GALVESTON	1939	7133	34.0	0	0	0	0	708,067
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	4-20-72	7112	36.1	0	0	0	0	26,726
CAPLEN (FB-2, 6-A)	GALVESTON	1939	7172	34.0	0	0	0	0	222,031
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	6-12-75	7145	33.5	0	0	0	0	63,713
CAPLEN (FB-2, 6-B)	GALVESTON	9-22-75	6986	35.3	0	0	0	0	51,899
CAPLEN (FB-2, 6-B-1)	GALVESTON	10-18-59	7215	31.8	0	0	0	0	202,559
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/	AS CAPLEN	1939	7378	34.0	0	0	0	0	1,028,180
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	5-01-58	7474	33.3	0	0	0	0	276,721
CAPLEN (FB-2, 9-A)	GALVESTON	11-01-85	7744	30.2	0	0	0	0	453
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/	AS CAPLEN	4-01-53	7771	36.8	0	0	0	0	454,107
CAPLEN (FB-2, 10-W)	GALVESTON	1-07-82	5113	26.3	0	0	0	0	1,428
CAPLEN (FB-2, 10-X)	GALVESTON	5-29-65	3940	26.5	0	0	0	0	6,191
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/	AS CAPLEN	8-06-80	5180	26.0	0	0	0	0	7,292
CAPLEN (FB-2A, 2A)	GALVESTON	12-10-79	5272	28.6	1	1	4,050	9,690	176,750
CAPLEN (FB-2A, 2A2)	GALVESTON	6-20-77	5828	30.1	1	0	0	0	63,189
CAPLEN (FB-2A, 2-B)	GALVESTON	4-20-89	5714	28.4	1	0	0	0	26,951
CAPLEN (FB-2A, 2B3)	GALVESTON	12-17-82	4515	30.9	1	0	0	0	1,022
CAPLEN (FB-2A, 2-C)	GALVESTON	1-14-92	4945	29.5	1	1	2,087	11,686	11,686
CAPLEN (FB-2A, 2Y)	GALVESTON	10-01-75	6148	31.7	0	0	0	0	8,067
CAPLEN (FB-2A, 2Z)	GALVESTON	2-17-62	6289	37.2	0	0	0	0	407
CAPLEN (FB-2A, 4)	GALVESTON	11-09-67	6066	31.9	0	0	0	0	5,600
CAPLEN (FB-2A, 4-B)	GALVESTON	1939	4107	34.0	0	0	0	0	47,332
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	7-01-90	3810	31.2	1	1	3,578	3,290	15,246
CAPLEN (FB-3, 1-Y)	GALVESTON	1-17-76	5185	28.2	0	0	0	0	12,731
CAPLEN (FB-3, 2-A)	GALVESTON	3-22-65	5159	28.0	0	0	0	0	4,593
CAPLEN (FB-3, 2-A1)	GALVESTON	1953	5222	34.0	0	0	0	0	315,273
TRANS. FROM CAPLEN FLD. 9-1-56	GALVESTON	2-26-83	6135	35.1	0	0	0	0	34,293
CAPLEN (FB-3, 20)	GALVESTON	1939	4585	34.0	0	0	0	0	20,268
TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	9-09-68	4632	27.5	0	0	0	0	19,887
CAPLEN (FB-3, 2-Y)	GALVESTON	10-02-86	4928	34.3	0	0	0	0	2,859
CAPLEN (FB-3, 4B)	GALVESTON	10-31-85	6365	34.7	0	0	0	0	80,218
CAPLEN (FB-3, 5)	GALVESTON	9-20-84	6558	34.7	0	0	0	0	16,229
CAPLEN (FB-3, 2Z)	GALVESTON	11-24-81	5037	29.6	0	0	0	0	454
CAPLEN (FB-3, 5S)	GALVESTON	9-01-81	6572	33.9	0	0	0	0	34,161

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
CAPLEN (FB-3,2-21)	GALVESTON	1939	5040	34.0	0	0	0	0	53,734
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-3, 5-W)	GALVESTON	7-04-80	6768	32.8	0	0	0	0	111,463
CAPLEN (FB-3,6)	GALVESTON	3-02-81	7264	33.3	0	0	0	0	2,816
CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0	0	0	0	0	1,223
CAPLEN (FB-3A,2B)	GALVESTON	9-02-86	5426	29.5	1	0	0	0	69,861
CAPLEN (FB-3A, 2B LOWER)	GALVESTON	7-14-91	5263	29.0	1	1	4,407	12,829	12,829
CAPLEN (FB-3A, 2-A2)	GALVESTON	2-17-90	5323	28.4	0	0	0	0	19,139
CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0	0	0	0	0	7,485
CAPLEN (FB-3A, 4A)	GALVESTON	12-09-84	6252	31.6	2	1	6,595	14,082	150,833
CAPLEN (FB-3A, 5)	GALVESTON	8-03-85	6606	34.9	0	0	0	0	29,570
CAPLEN (FB-4,2-B4)	GALVESTON	1934	5622	34.0	0	0	0	0	357,900
TRANS. FROM CAPLEN FLD. 6-1-65									
CAPLEN (FB-4,5-W)	GALVESTON	6-12-68	6449	33.6	0	0	0	0	5,913
CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4	0	0	0	0	148,361
CAPLEN (FB-5, 5-W)	GALVESTON	11-08-85	6558	34.7	0	0	0	0	22,626
CAPLEN (FB-5, 9)	GALVESTON	2-13-53	7308	33.0	0	0	0	0	385,635
FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/									
CAPLEN (FB-5,10)	GALVESTON	1-28-53	7555	36.7	0	0	0	0	719,843
CAPLEN (FB-6,1-W)	GALVESTON	12-04-55	3932	25.1	0	0	0	0	110,480
CAPLEN (FB-7,2-W)	GALVESTON	8-28-56	4834	28.2	0	0	0	0	76,279
CAPLEN (FB-8,1-A)	GALVESTON	11-30-73	4412	24.5	0	0	0	0	95,192
CAPLEN (MIOCENE 4200)	GALVESTON	11-05-81	4246	24.8	0	0	0	0	6,791
CAPLEN (MIOCENE 4300)	GALVESTON	11-05-81	4374	30.5	0	0	0	0	82,122
CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	1	1	12	5,198	181,630
CAPLEN (MIOCENE 4650)	GALVESTON	1939	4710	34.0	0	0	0	0	56,414
TRANS. FROM CAPLEN FLD. 6-1-65									
CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0	0	0	0	0	111,462
CARLTON SPEED (YEGUA 4600)	GRIMES	M 12-03-67	4617	40.0	5	1	8	687	204,933
CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0	0	0	0	0	471
CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0	0	0	0	0	2,065
CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5	0	0	0	0	10,642
CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	0	0	0	0	64,126
CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5	0	0	0	0	2,577
CASTILLO (YEGUA #5)	JASPER	7-21-56	7186	45.0	0	0	0	0	98,259
TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/									
CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1	0	0	0	0	40,714
CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0	0	0	0	0	29,046
CASTILLO (YEGUA 6-A)	JASPER	9-14-82	7263	40.0	2	2	1,705	8,104	92,690
CASTILLO (YEGUA 6-B)	JASPER	9-22-82	7284	38.0	1	1	564	15,550	168,979
CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	1	1	563	17,885	253,920
CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	0	0	0	0	622,255
CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	0	0	0	0	120,982
CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	1	1	803	3,657	180,267
CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6	0	0	0	0	2,368
CASTILLO, EAST (YEGUA 5)	JASPER	5-01-92	7259	39.8	0	1	421	2,696	2,696
CASTILLO, EAST (YEGUA 8)	JASPER	2-11-87	7430	40.0	1	0	1	27	8,031
CASTILLO, EAST (YEGUA 12)	JASPER	6-01-85	7738	40.1	0	0	0	0	1,766
CASTILLO, W. (YEGUA 5)	JASPER	6-13-85	7148	40.2	0	0	0	0	9,931
CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	0	0	0	0	90,605
CASTILLO, W. (YEGUA 6-A)	JASPER	8-24-84	7201	42.0	0	0	0	0	83,776
CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	1	1	760	1,108	157,903
CASTILLO, W. (YEGUA 12A)	JASPER	1-20-84	7583	42.0	0	0	0	0	3,291
CECIL NOBLE	COLORADO	10-31-51	8542	34.5	0	0	0	0	710
CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4	0	0	0	0	39,541
CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0	0	0	0	0	143,850
CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6	0	0	0	0	6,131
CECIL NOBLE (7210)	COLORADO	5-22-89	7216	38.3	1	1	0	0	11,564
CECIL NOBLE (9350)	COLORADO	12-12-65	9536	41.5	0	0	0	0	2,510
CECIL NOBLE (10400)	COLORADO	2-23-81	10414	41.0	1	0	0	0	7,969
CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0	0	0	0	0	62,099
CEDAR BAYOU, NORTH	HARRIS	M 12-07-50	6362	29.5	3	3	190	6,226	1,938,781
CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	8128	32.3	0	0	0	0	61,781
CEDAR BAYOU, N. (MARGINOLINA)	HARRIS	M 3-30-51	6308	29.0	2	1	3	138	917,431
CEDAR BAYOU, N. (MUCKLERUDY)	HARRIS	1-19-51	6316	30.0	0	0	0	0	265,067
CEDAR BAYOU, NM (MARG 2)	CHAMBERS	3-21-80	6313	29.2	0	0	0	0	2,001
CEDAR BAYOU, SOUTH (MUCKLERUDY)	CHAMBERS	6-14-52	6476	30.3	0	0	0	0	0
CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	23	1	62,632	23,662	18,594,530
CEDAR POINT (FRID MIDDLE)	CHAMBERS	8-09-63	6142	40.2	0	0	0	0	45,147
CEDAR POINT (FRID STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5	1	0	0	0	6,213
CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8	0	0	0	0	21,126
CEDAR POINT, S. (FRID 3)	CHAMBERS	3-07-84	7214	39.4	1	1	26,750	29,834	327,777
CEDAR POINT, S. (FRID 5)	CHAMBERS	3-26-84	7436	27.8	1	0	2	61	556
CHALMERS (FRID 9000)	MATAGORDA	12-22-87	9012	34.0	0	0	0	0	70,178
CHALMERS (FRID 9180)	MATAGORDA	9-04-86	9186	43.8	0	0	0	0	11,816
CHALMERS (FRID 9310)	MATAGORDA	10-17-84	9314	36.6	0	0	0	0	23,356
CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2	1	0	0	0	12,045
CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5	0	0	0	0	101,494
CHALMERS (9250)	MATAGORDA	10-12-81	9291	41.9	0	0	0	0	65,726
CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	10	8	5,076	2,878	168,612
CHAMBERS (NAVARRO, LOWER)	BURLESON	19	3510	38.0	1	1	0	0	0
CHAMPION (WILCOX 8670)	JASPER	9-12-75	8680	47.6	6	0	1	8	1,280,714
CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	4	1	996	8,159	382,881
CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	0	0	0	0	153,370
CHAMPION (WILCOX 8788)	JASPER	1-21-84	8794	35.3	1	0	0	0	30,613
CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1	1	1	3,292	5,259	530,139
CHAPPELL HILL (WILCOX)	WASHINGTON	12-15-82	9628	43.3	0	0	0	0	7,991
CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0	0	0	0	0	17,985
CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2	0	0	0	0	66,826
CHENANGO	BRAZORIA	1-27-41	9562	31.7	1	0	0	0	3,028,234
TRANSFERRED TO VARIOUS FIELDS 10-1-66.									
CHENANGO (8100 FRID)	BRAZORIA	1-09-57	8186	36.2	3	2	10	1,009	2,349,711
CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	2	2	1	1	355,498
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	1	1	1,037	2,850	252,451
TRANS. FROM CHENANGO FIELD 10-1-66									
CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6	1	0	0	0	227

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3						TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-93 (BBLs)
CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	0	0	0	0	254,899
TRANS. FROM CHENANGO FIELD		10-1-66							
CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	0	0	0	0	181,588
TRANS. FROM CHENANGO FIELD		10-1-66							
CHENANGO (9050)	BRAZORIA	11-09-89	9055	41.4	0	0	180	513	28,046
CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7	1	1	7,946	11,652	276,730
CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	1	1	9,810	30,318	597,225
CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0	0	0	0	0	10,702
CHENANGO, EAST (9400)	BRAZORIA	7-19-86	9326	37.2	1	0	0	0	471
CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5	1	1	0	0	17,982
CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0	2	2	7,446	4,467	17,265
CHENANGO, E. (10040 FRIO)	BRAZORIA	8-13-90	10023	36.2	0	0	0	0	4,328
CHENANGO, NORTH (FRIO 10500)	BRAZORIA	6-24-91	10442	26.9	1	1	20,851	19,007	35,875
CHENANGO, NORTH (TEX-MISS.)	BRAZORIA	8-26-90	9162	31.6	0	0	0	0	6,327
CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8	0	0	0	0	7,284
TRANS. FROM CHENANGO /8100 FRIO/		10-1-58.							
CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8	0	0	0	0	45,235
CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	2	2	12,762	5,254	113,920
CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8	1	0	0	0	91,366
CHESTERVILLE	COLORADO	1945	6080	37.0	0	0	0	0	3,993
CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	12-05-83	6006	44.6	1	1	17,794	3,420	59,341
CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	5-15-83	5955	51.5	0	0	0	0	2,008
CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4	0	0	0	0	78,434
CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	1	0	0	0	75,006
CHIMNEY BAYOU (10000 FRIO)	CHAMBERS	10-26-83	3994	46.7	0	0	0	0	3,884
CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8	0	0	0	0	8,209
CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3	0	0	0	0	214,947
TRANS. TO CHINA, S. FIELD 8/1/59									
CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	2	1	12	2,198	4,374,075
CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	1	1	0	0	291,782
CHINA, SE (NODSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	4	2	23,969	13,352	426,404
CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	2	1	11	3,628	144,515
CHINA GROVE (FRIO 7580)	BRAZORIA	9-11-85	7587	41.0	0	0	0	0	223
CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0	0	0	0	0	41,714
CHITLAND CREEK (7350 YEGUA)	WHARTON	7-05-91	7356	43.3	1	1	96,903	11,534	27,875
CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0	2	0	0	0	1,724,341
CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	9	1	919	2,643	9,991,431
TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/		EFF. 10-1-52.							
CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6	0	0	0	0	12,082
CHOCOLATE BAYOU (ANDRAU STRAY)	BRAZORIA	9-29-90	12321	43.7	0	0	0	0	84,301
CHOCOLATE BAYOU (BNFLD VI SD.)	BRAZORIA	4-23-46	11080	30.9	0	0	0	0	184,356
CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4	0	0	0	0	213,574
CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	2	2	5,202	1,125	176,838
CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1	0	0	0	0	13,879
CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	5-01-82	8790	42.1	2	0	0	0	91,112
CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2	0	0	0	0	501
CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	15	7	85,582	40,789	22,020,021
OPTIONAL 80 AC UNITS--DIAG. 2200									
CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8	1	0	0	0	685,243
CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7	0	0	0	0	37,922
CHOCOLATE BAYOU(HO. FMS. VI-A-2)	BRAZORIA	4-07-41	9920	38.0	0	0	0	0	5,250,755
CHOCOLATE BAYOU (MIDDLE ANDRAU)	BRAZORIA	3-27-86	12330	47.7	1	0	0	0	21,288
CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5	1	0	0	0	75,790
CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	8	2	40,140	13,333	1,352,167
CHOCOLATE BAYOU (9060)	BRAZORIA	7-27-86	9068	38.0	0	0	0	0	2,600
CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5	0	0	0	0	559
CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	1	1	12	3,488	78,314
CHOCOLATE BAYOU, N. (SCHENCK)	BRAZORIA	12-04-90	10385	41.0	1	1	42,955	48,893	95,859
CHOCOLATE BAYOU, N. (10300)	BRAZORIA	12-04-90	10385	41.0	0	0	0	0	12,266
CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6	0	0	0	0	4,817
CHOCOLATE BAYOU, S. (10700 FRIO)	BRAZORIA	5-06-91	10772	42.8	1	1	269,586	90,258	152,908
CHOCOLATE BAYOU, SE. (WEITING, LO.)	BRAZORIA	2-16-66	11786	35.5	1	1	3,109	433	214,717
CHRISHAN	BURLESON	M 6-26-47	3440	37.0	20	16	14,880	5,775	557,068
CINNABAR (UPPER WILCOX)	TYLER	4-20-89	9118	36.4	2	2	65,185	27,096	126,710
CISTERN	FAYETTE	9-20-43	1187	18.0	11	9	77	5,972	283,332
CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3	0	0	0	0	4,486
CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	0	0	0	0	20,411
CISTERN (WILCOX G)	FAYETTE	3-01-83	1933	18.0	1	0	0	0	7,281
CISTERN (WILCOX H)	FAYETTE	3-01-83	2071	18.0	1	0	0	0	7,695
CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	4	3	24	2,564	48,160
CISTERN (WILCOX-L-)	FAYETTE	6-11-79	2871	20.0	1	0	0	0	5,384
CISTERN (NAVARRO)	FAYETTE	6-04-88	5040	41.0	2	2	2	14	4,247
CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5	8	4	36	3,515	59,409
CLAY LAKE	JEFFERSON	12-28-37	2387	34.0	38	27	155,554	189,260	21,102,259
CLAY CREEK	WASHINGTON	1928	1179	23.0	79	55	21,340	74,041	13,153,329
CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	0	0	0	0	3,237
CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1	0	0	0	0	926,473
CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0	0	0	0	0	25,605
TRANS. FROM CLAY CREEK /WILCOX, LO.,		11-27-59.							
CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	1	1	12	20	140,622
CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5	0	0	0	0	771
CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0	0	0	0	0	3,603
CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	1	1	1,221	1,000	56,886
CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4	0	0	0	0	18,804
FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.									
CLEAR LAKE	HARRIS	1938	6184	28.0	19	5	66,003	33,451	24,130,111
CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5	0	0	0	0	45,025
CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5	0	0	0	0	19,651
CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6	0	0	0	0	12,739
CLEMENS, NE. (FRIO B)	BRAZORIA	12-29-74	9820	43.6	19	0	0	0	54,334
CLEMENS, SW (FRIO A)	BRAZORIA	4-09-79	10758	54.8	0	0	0	0	5,277
CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0	1	0	0	0	0
CLEVELAND	LIBERTY	1933	5893	38.5	9	5	150,772	80,543	5,385,765
CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0	0	0	0	0	638,118
CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0	0	0	0	0	355,576
CLEVELAND (COCKFIELD 5600)	LIBERTY	4-05-88	5768	43.6	1	0	0	0	3,111
CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7	0	0	0	0	8,329
CLEVELAND (YEGUA 5800)	LIBERTY	6-13-91	5796	40.0	1	1	21,251	5,076	8,099

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	1	0	0	0	388,101
COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6	0	0	0	0	46,994
COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	10	4	73,434	57,230	1,307,431
COLUMBUS (11-D)	COLORADO	2-26-90	9504	42.0	2	1	386	603	54,483
COLUMBUS (11-E WILCOX)	COLORADO	3-08-90	9448	43.6	0	0	0	0	9,672
COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0	1	0	0	0	214,086
SEPARATED FROM COLUMBUS FIELD 9/13/61									
COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	3	3	71,782	26,820	677,460
COLUMBUS (8500)	COLORADO	4-15-88	8505	44.0	1	0	0	0	6,306
COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7	0	0	0	0	3,078
COLUMBUS, WEST (WILCOX 11-8)	COLORADO	11-17-59	10495	43.7	0	0	0	0	11,006
CONROE	MONTGOMERY	1931	5200	38.0	589	209	12,173,527	1,617,903	717,258,952
CONROE (COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	29	7	418,624	56,333	5,282,044
TRANS. FROM CONROE FLD., 8-1-56									
CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0	0	0	0	0	3,590
CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9	1	0	0	0	1,873
CONROE, S. (WILCOX 8060)	MONTGOMERY	2-27-86	8074	36.0	1	1	17,696	8,758	81,993
CONROE, S. (WILCOX 8300)	MONTGOMERY	8-12-83	8322	22.0	1	0	0	0	52,872
CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0	0	0	0	0	3,994
CONROE, S. (WILCOX 8900)	MONTGOMERY	4-15-82	8984	55.0	1	1	11	1,130	30,336
CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0	0	0	0	0	463,672
CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	5	0	0	0	4,227,469
CONROE TOWNSITE (CKFLD. 1ST,UP)	MONTGOMERY	1954	4934	41.0	0	0	0	0	140,660
CONROE TOWNSITE (CKFLD. 2ND,UP)	MONTGOMERY	1954	4968	36.0	5	3	18	2,796	976,356
CONSTITUTION (13600)	JEFFERSON	2-28-89	13644	52.1	1	1	21,355	6,215	30,275
COOKS POINT (WOODBINE)	BURLESON	4-06-83	7326	36.0	0	0	0	0	8,245
COON (6800)	GALVESTON	11-11-88	6853	40.0	0	0	0	0	3,858
COON (6963)	GALVESTON	9-24-81	6973	33.2	0	0	0	0	60,730
COUDLEY (F-2)	JEFFERSON	6-10-82	8293	33.0	0	0	0	0	22,462
COPELAND CREEK	POLK	3-13-49	7155	38.2	0	0	0	0	593,483
COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0	0	0	0	0	4,035
COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	18	17	25,063	49,528	1,168,801
SEPARATED FROM COPELAND CREEK, 9-1-50.									
COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	1	1	231	2,549	68,291
COPELAND CREEK (4068)	POLK	9-17-86	4072	40.0	1	1	7,279	9,237	69,286
COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	4	4	180	5,594	477,597
CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0	2	2	2,605	6,033	119,770
CORNERSTONE, N.E. (CLODINE)	FORT BEND	10-31-83	7582	38.1	1	1	1,739	3,949	158,793
CORNERSTONE, N.E. (N. RICHMOND)	FORT BEND	1-31-88	7416	43.4	1	1	557	1,654	46,660
COROLLA (WILCOX 8000)	WALLER	12-13-86	8009	38.5	1	0	0	0	983
COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8	0	0	0	0	790
COTTON LAKE	CHAMBERS	1936	6307	30.0	3	1	120	1,618	1,592,030
COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9	0	0	0	0	1,819
COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	3	1	7	3,174	1,318,580
COTTON LAKE, E. (FRID 6330)	CHAMBERS	8-13-68	6332	35.4	3	0	0	0	275,859
COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	0	0	0	0	20,484
COTTON LAKE, NORTH (MARG. 6280)	CHAMBERS	1-27-78	6292	33.2	0	0	0	0	135,669
COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	7	6	195	7,282	6,596,381
COTTON LAKE, W. (FRID 7900)	CHAMBERS	11-27-70	7874	38.0	1	0	0	0	5,767
COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	1	1	836	1,597	63,691
COTTONWOOD	LIBERTY	10-20-43	8205	26.3	12	7	6,791	38,599	3,288,298
COTTONWOOD (FRID 2ND)	LIBERTY	7-21-67	7731	28.0	0	0	0	0	181,462
COTTONWOOD (FRID 7500)	LIBERTY	10-21-68	7495	27.0	1	1	1,876	10,079	295,863
COTTONWOOD (FRID 7550)	LIBERTY	8-20-69	7558	27.0	0	0	0	0	22,727
COTTONWOOD (FRID 7750)	LIBERTY	3-08-62	7752	26.3	1	1	122	13,374	757,404
COTTONWOOD (VICKSBURG 8358)	LIBERTY	1-22-83	8361	39.0	0	0	0	0	9,000
COTTONWOOD, E. (NODASARIA)	LIBERTY	7-05-53	8510	38.7	0	0	0	0	2,528
COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	2	1	5,570	8,932	565,019
COTTONWOOD, SW. (FRID 1)	LIBERTY	7-21-69	7705	25.0	0	0	0	0	23,088
COTTONWOOD, SW. (FRID 2)	LIBERTY	7-21-69	7742	24.8	2	2	24	3,172	130,735
COX (FRID 2ND SAND)	WHARTON	4-08-51	5565	27.4	1	0	0	0	332,474
COX (FRID 5665)	WHARTON	3-24-65	5671	37.0	0	0	0	0	879
COX (FRID 6240)	WHARTON	3-04-65	6243	34.0	0	0	0	0	22,843
COX (6880)	WHARTON	8-09-85	6880	27.5	1	1	12	77	4,742
CRECY (AUSTIN CHALK)	TRINITY	3-26-84	8030	34.4	0	0	0	0	792
CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9	0	0	0	0	238
CROSBY, NORTH (COOK HTN)	HARRIS	2-10-81	9027	54.4	0	0	0	0	88,125
CROSBY, NORTH (YEGUA 8319)	HARRIS	12-28-83	8321	43.7	0	0	0	0	82
CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2	0	0	0	0	10,821
CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7	0	0	0	0	644
CUMMINS (FRID)	MATAGORDA	6-18-53	8476	33.6	0	0	0	0	25,671
CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6	0	0	0	0	495
CYPRESS (Y-3)	HARRIS	4-22-82	6427	52.0	0	0	0	0	3,127
CYPRESS (Y-6)	HARRIS	3-07-84	6614	48.9	0	0	0	0	12,426
CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	1	1	12	2,397	115,869
CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6	1	1	12	10,368	76,075
CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	0	0	0	0	9,496
CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4	0	0	0	0	4,394
CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	2	0	0	0	82,969
D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	6	2	353	1,087	109,446
DABOVAL	WHARTON	10-02-44	7430	56.7	0	0	0	0	457,569
DABOVAL (FRID 5180)	WHARTON	7-01-77	5183	46.0	1	1	986	3,025	147,213
DABOVAL (FRID 54 5500)	WHARTON	2-18-79	5556	28.4	1	0	0	0	13,767
DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	2	2	18,300	30,401	421,802
DABOVAL (5500)	WHARTON	7-31-81	5506	34.0	1	0	0	0	4,757
DABOVAL (6700)	WHARTON	6-03-79	6721	42.5	0	0	0	0	0
DABOVAL (7130)	WHARTON	3-29-82	7138	42.0	0	0	0	0	10,698
DABOVAL (7200)	WHARTON	1-07-89	7137	47.0	1	1	12	5,938	27,318
DABOVAL (7210)	WHARTON	4-24-87	7214	43.4	1	1	24,288	1,853	21,838
DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6	0	0	0	0	169
DALLARDSVILLE (WILCOX)	POLK	7-14-83	7532	46.9	0	0	0	0	205,115
DALLARDSVILLE (WILCOX 7590)	POLK	3-25-84	7593	46.4	0	0	0	0	5,322
DAMON MOUND	BRAZORIA	1915	3800	21.3	114	67	298	59,905	17,333,295
DAMON MOUND (FB. SE. FRID)	BRAZORIA	11-23-55	3725	15.0	0	0	0	0	878
DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	23	5	35	6,053	5,627,658
DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	0	0	0	0	4,434
DAMUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7	0	0	0	0	3,909
DANBURY (FRID 57-FB2)	BRAZORIA	5-05-87	9076	38.0	0	0	0	0	9,216

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
DANBURY (FRIO 8900)	BRAZORIA	11-25-87	8974	26.8	0	0	0	0	7,692
DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1	0	0	0	0	4,833
DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6	0	0	0	0	541
DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	1	1	12	4,332	161,354
DANBURY, NW (F-6A)	BRAZORIA	1-26-84	7593	37.8	0	0	0	0	39,307
DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	0	0	0	0	286,519
DANBURY NW. (F-7A)	BRAZORIA	10-25-77	7844	39.8	0	0	0	0	20,899
DANBURY NW. (F-7A, FB2)	BRAZORIA	12-15-83	7872	36.6	0	0	0	0	12,998
DANBURY, SW. (F-4, LD.)	BRAZORIA	5-30-53	9695	33.0	0	0	0	0	23,287
DANBURY DOME	BRAZORIA	1937	1985	23.0	29	14	216	40,791	7,074,577
DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4	0	0	0	0	660
DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8	0	0	0	0	43,684
DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4	0	0	0	0	344
DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5	0	0	0	0	177,034
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5	0	0	0	0	283,192
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5	0	0	0	0	3,900
SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69									
DANBURY DOME (MID 8-B)	BRAZORIA	5-06-85	3790	38.9	0	0	0	0	17,488
DANBURY DOME (2780)	BRAZORIA	7-26-84	2782	27.3	1	1	12	843	27,920
DANBURY DOME (3580)	BRAZORIA	4-09-84	3582	28.9	0	0	0	0	2,489
DANBURY DOME (3680)	BRAZORIA	2-24-82	3682	28.9	0	0	0	0	16,064
DANBURY DOME (3900)	BRAZORIA	2-19-82	3912	27.3	0	0	0	0	38,871
DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	12	7	5,462	15,639	11,959,549
DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7	0	0	0	0	670,236
DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	0	0	0	0	282,270
DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0	0	0	0	0	37,733
DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5	0	0	0	0	1,697,480
DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS 7-1-69.									
DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5	0	0	0	0	14,396
DANBURY DOME, N. (F-2)	BRAZORIA	3-10-85	5352	24.9	1	1	0	0	847
DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0	0	0	0	0	6,890
DANBURY DOME, N. (MARG FRIO)	BRAZORIA	3-02-88	4028	24.9	2	2	51	6,676	29,956
DARRINGTON (6620 SAND)	BRAZORIA	3-30-83	6622	33.9	1	1	3,121	2,954	87,178
DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7	0	0	0	0	1,565
DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5	0	0	0	0	22,498
DAY	MADISON	7-25-48	1903	25.4	8	7	4,096	14,188	331,610
DAY (BUDA)	MADISON	7-12-84	7782	31.0	1	1	0	0	3,081
DAY (CAPROCK)	MADISON	7-28-81	5278	34.1	0	0	0	0	300
DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	1	1	1,260	7,079	66,611
DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	0	0	0	0	170,050
DAY (SUB-CLARKVILLE C)	MADISON	1-12-80	8830	34.4	0	0	0	0	36,779
DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	5	4	56,950	66,862	1,938,846
DAY, SOUTH (SUB-CLARKVILLE)	MADISON	2-20-81	8750	45.0	0	0	0	0	1,150
DAYTON, NORTH	LIBERTY	19 5	5150	24.0	28	3	36	1,735	2,907,973
DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	1	0	0	0	1,398,624
DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	67	16	4,130	70,622	9,209,399
DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9	0	0	0	0	6,823,421
CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.									
DEANVILLE, S. (PECAN CAP)	BURLESON	2-14-83	6828	41.6	1	0	0	0	3,479
DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3	1	1	11,990	1,704	31,292
DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4	0	0	0	0	690,489
DECKERS PRAIRIE, S. (SEG A)	HARRIS	M 9-20-52	5563	38.5	1	0	1	0	4,332,570
DEER PARK (DWMYER)	HARRIS	6-03-54	7014	43.2	0	0	0	0	830
DELESSELINE (CARROLL SAND)	COLORADO	11-21-84	9223	33.0	0	0	0	0	5,043
DELHI, NORTH	HARRIS	9-19-49	6792	39.5	12	9	9,953	23,686	1,174,220
DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0	0	0	0	0	142,307
DEMPSEY CREEK (WILCOX)	NEWTON	11-27-86	11450	48.0	1	1	3,866	6,256	39,596
DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7	0	0	0	0	4,857
DEVERS (FRIO 5900)	LIBERTY	3-03-84	5903	26.0	2	1	1,367	5,739	46,944
DEVERS, S. (YEGUA 10250)	LIBERTY	3-09-84	10262	40.0	0	0	0	0	42,989
DEVILBISS (BUDA)	LEE	5-10-87	6892	41.4	0	0	0	0	2,334
DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2	0	0	0	0	3,263
DEVILS POCKET, WEST	NEWTON	3-07-83	11582	46.2	9	8	224,772	65,444	1,923,080
OPTIONAL 160 ACRES--4500 DIAGONAL									
DICKINSON	GALVESTON	1934	9140	45.0	8	6	26,133	16,659	15,298,985
DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	1	1	0	0	56,477
DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	2	2	25,275	7,341	241,712
DICKINSON (FRIO 12)	GALVESTON	11-01-85	8946	34.2	1	1	29,065	723	8,871
DICKINSON (FRIO 9,100)	GALVESTON	3-19-81	8812	38.6	1	0	0	0	4,308
DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0	0	0	0	0	4,339,596
TRANS. FROM DICKINSON FLD., 7-1-56.									
DICKINSON, DEEP (FRIO 15)	GALVESTON	1-01-84	9500	35.0	3	1	1,376	427	149,874
DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	5	2	14,811	14,810	1,125,170
DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	7-21-60	9486	30.9	0	0	0	0	200,434
TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.									
DICKINSON, DEEP (FRIO 17)	GALVESTON	1-01-84	9500	35.0	4	2	26,445	2,775	100,213
DICKINSON, DEEP (FRIO 18)	GALVESTON	1-01-84	9500	35.0	3	1	290,394	6,258	23,757
DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	10-01-61	7953	31.7	0	0	0	0	2,334
TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.									
DICKINSON, NE. (F. SEG. 1 BG GS SD)	GALVESTON	1-15-55	8042	35.5	0	0	0	0	163,087
DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9	0	0	0	0	76,243
DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3	0	0	0	0	51,398
DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0	0	0	0	0	4,194
DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	8090	34.2	0	0	0	0	74,653
NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/,									
DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1	0	0	0	0	11,519
DIME BOX (NAVARRO)	LEE	5-17-83	4710	43.0	23	23	26,006	11,763	287,546
DIME BOX (PECAN GAP)	LEE	5-27-83	6815	37.4	0	0	0	0	1,910
DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8	0	0	0	0	38,636
DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1	0	0	0	0	124,273
DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0	0	0	0	0	15,192
DOLLY, WEST (WILCOX 11500)	JASPER	11-29-82	11520	41.5	0	0	0	0	1,366
DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	1	1	14	5	130,574
DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	0	0	0	0	340,496
DOTY, E. (HACKBERRY, LD., SD)	ORANGE	8-30-53	8095	49.0	0	0	0	0	12,062

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
DOTY, NW, (7200)	ORANGE	1-01-80	7200	46.6	0	0	0	0	13,461
DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6	0	0	0	0	3,241
DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1	0	0	0	0	7,899
DOUBLE BAYOU (FRID A)	CHAMBERS	1-22-85	9024	39.1	3	3	108,417	78,256	152,160
40 ACRE UNITS OPTIONAL									
DOUBLE BAYOU (FRID B)	CHAMBERS	4-22-62	9046	35.4	0	0	0	0	165,979
DOUBLE BAYOU (WOODSARIA)	CHAMBERS	5-24-56	9050	33.0	2	2	12	2,825	216,604
DOUBLE BAYOU, E. (REARMIN, LD.)	CHAMBERS	10-10-57	9054	35.2	1	0	0	0	136,835
DOUBLE BAYOU, E. (REARMIN, UP.)	CHAMBERS	1-22-57	9004	35.1	1	1	0	0	31,529
DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	2	0	0	0	191,576
DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	1	0	0	0	148,419
DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	1	0	0	0	104,390
DOUBLE BAYOU, S. (F-15B)	CHAMBERS	11-18-88	9440	38.4	0	0	142	2,856	42,088
DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	1	1	12	2,098	565,100
DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0	0	0	0	0	262,541
DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2	0	0	0	0	274,124
FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/									
DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6	0	0	0	0	138,285
DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3	0	0	0	0	51,056
DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	0	0	0	0	70,099
DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0	0	0	0	0	442
DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	1	0	0	0	53,407
DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2	0	0	0	0	37,164
DOUBLE BAYOU, S. (WOODSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	0	0	0	0	588,910
DOUBLE GUM	CHAMBERS	1945	9750	38.0	0	0	0	0	1,013
DOUBLE LAKE (WILCOX 7830)	SAN JACINTO	1-02-90	7836	24.0	1	1	0	0	571
DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9	1	1	0	0	20,817
DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4	0	0	0	0	45,910
DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1	0	0	0	0	51,532
DOUGAR, WEST (WILCOX)	NEWTON	6-19-86	10013	41.3	1	1	12	5,439	49,454
DOUGAR, WEST (WILCOX UPPER)	NEWTON	6-19-86	9388	41.3	0	0	0	0	649
DOUGAR, WEST (YEGUA 4-A)	JASPER	7-01-85	6935	55.2	1	0	0	0	195
DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2	0	0	0	0	14,517
DOUGAR, WEST (YEGUA 5TH)	JASPER	M 10-14-63	7033	44.0	0	0	0	0	9,640
DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0	0	0	0	0	84,267
DOUGAR, WEST (9910 WILCOX)	NEWTON	4-15-86	9914	42.4	1	1	12	1,926	14,317
DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	2	2	9,043	2,435	1,010,345
DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	3	1	10,678	1,829	205,489
DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	3	1	10,150	1,744	349,856
DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	7	3	9,726	7,421	2,002,567
DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2	0	0	0	0	926
DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5	0	0	0	0	46,607
DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7	0	0	0	0	4,545
DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4	0	0	0	0	8,485
DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7	0	0	0	0	10,347
DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4	0	0	0	0	88,275
DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	2	1	5,757	3,928	402,280
DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1	0	0	0	0	252,176
DUBINA (6500)	FAYETTE	4-15-77	6503	49.0	0	0	0	0	368
DUBINA (8100)	FAYETTE	6-21-75	8080	41.8	0	0	0	0	50,570
DUBINA, SOUTH (8400)	COLORADO	11-02-88	8403	45.5	0	0	0	0	621
DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	6	4	139,724	80,812	1,888,309
DUFFY (FRID 5565)	WHARTON	11-08-71	5605	29.1	0	0	0	0	25,603
DUFFY (HALAMICEK)	WHARTON	9-03-58	5601	36.6	0	0	0	0	43,527
DUFFY (5530)	WHARTON	6-01-89	5532	26.0	1	0	0	0	11,192
DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	1	0	1	158	2,136,761
DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	1	1	100	623	1,632,493
DUFFY, S. (FRID 26-B)	WHARTON	4-04-65	7570	40.5	0	0	0	0	9,782
DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2	0	0	0	0	2,426
DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1	0	0	0	0	133
DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	1	1	12	3,215	101,766
DUKE (FRID, LD.)	WHARTON	4-29-53	6270	41.0	0	0	0	0	3,785
DUKE RUDMAN (10,600)	GALVESTON	12-08-89	10630	28.5	0	0	0	0	1,667
DUKE RUDMAN (12,100)	GALVESTON	6-09-88	12058	36.2	0	0	0	0	0
DUNCAN SLOUGH (FRID-4)	MATAGORDA	9-14-60	10615	47.0	3	1	42,062	5,515	1,581,535
DUNCAN SLOUGH (FRID-5)	MATAGORDA	9-19-60	10637	46.5	3	1	31,992	4,897	1,413,333
DUNCAN SLOUGH (FRID-6)	MATAGORDA	7-08-77	11000	42.2	0	0	18,997	347	11,992
DUNCAN SLOUGH (FRID 9)	MATAGORDA	4-07-81	11497	48.9	0	0	0	0	7,051
DUNCAN SLOUGH, SW (FRID 2)	MATAGORDA	4-20-83	10236	44.9	1	0	0	0	20,652
DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0	0	0	18,227	124	1,518
DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	18	7	83,640	74,383	13,452,955
DURKEE (GOODYKOONTZ 7400-DIL)	HARRIS	2-01-58	7439	39.0	0	0	0	0	300,072
DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3	0	0	0	0	723,754
DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2	0	0	0	0	9,690
DURKEE, NORTH	HARRIS	9-12-48	7082	35.6	0	0	0	0	260,342
DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5	1	1	15	743	115,041
DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5	0	0	0	0	37,609
TRANS. TO DURKEE /LOOK SD., 4-1-52.									
DYERSDALE	HARRIS	1940	4915	22.0	15	7	7,481	7,417	19,178,741
DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8	0	0	0	0	46,084
DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	9	4	123,050	27,996	1,900,752
DYERSDALE, N. (Y-1)	HARRIS	11-04-77	8198	40.9	1	1	10	78	132,528
DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	15	2	5,044	2,488	707,921
DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	0	0	0	0	73,848
EAGLE LAKE, W. (8650)	COLORADO	4-24-91	8649	46.0	1	1	22,899	16,189	33,856
EAGLE LAKE, W. (8750)	COLORADO	8-22-85	8782	44.6	0	0	0	0	22,432
EAGLE VIEW (9050 WILCOX A-2)	COLORADO	8-14-83	9052	44.1	1	1	12	728	14,289
EAST COLUMBIA (FRID 8600)	BRAZORIA	8-17-61	8631	37.0	2	0	0	0	220,917
EAST COLUMBIA (FRID 9950)	BRAZORIA	1-28-89	9973	34.6	0	0	0	0	13,605
EASTERN, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	0	0	0	0	12,876
EASTERN (AUSTIN CHALK)	BRAZOS	1-19-87	9830	42.0	0	0	0	0	1,620
ECHO (FRID 8000)	ORANGE	3-23-66	8008	43.0	0	0	0	0	4,204
ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5	0	0	0	0	72,507
ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0	0	0	0	0	6,830
ECHO (8700)	ORANGE	11-12-52	8717	36.7	0	0	0	0	1,581
ECHO (9910)	ORANGE	19	10202	25.9	1	1	0	0	0
ECHO, NORTHEAST	ORANGE	1953	8698	37.0	0	0	0	0	11,780
EGYPT (7150)	WHARTON	4-29-85	7174	36.1	0	0	0	0	237

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PRDD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
EL CAMPO	WHARTON	1-09-44	6880	35.0	1	1	5,570	4,012	1,755,135
EL CAMPO (6060)	WHARTON	10-27-86	6067	39.0	1	1	7,776	4,735	131,609
EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7	0	0	0	0	64,119
EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7	1	1	8,076	4,501	36,302
EL CAMPO (6870 FRIO)	WHARTON	8-18-89	6913	39.0	0	0	0	0	7,495
EL CAMPO (6890)	WHARTON	5-02-86	6896	38.5	1	1	4,132	2,411	47,063
EL CAMPO (7200 FRIO)	WHARTON	3-21-86	7203	39.1	1	0	0	0	36,072
EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	0	0	0	0	134,816
EL CAMPO, S. (SHENDEL)	WHARTON	3-11-64	6890	26.0	0	0	0	0	26,317
EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7	0	0	0	0	8,038
EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7	0	0	0	0	13,857
EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7	0	0	0	0	23,417
EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0	1	1	11	990	163,959
EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0	0	0	0	0	18,768
EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2	0	0	0	0	50,013
EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4	0	0	0	0	5,030
EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4	0	0	0	0	436
EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0	0	0	0	0	30,814
EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6	0	0	0	0	20,658
EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7	0	0	0	0	29,510
EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8	0	0	0	0	88,092
EL CAMPO, WEST (GRETA 3800)	WHARTON	4-16-83	3815	23.7	2	2	24	11,606	145,144
EL CAMPO, WEST (MASSIVE GRETA)	WHARTON	6-09-83	5108	25.9	2	2	7,470	9,531	101,022
EL CAMPO, WEST (MARG. 5100)	WHARTON	5-26-81	5095	26.3	3	1	0	0	104,401
EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2	0	0	0	0	31,437
EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5	0	0	0	0	135,473
EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5	0	0	0	0	10,068
EL MATON, SOUTH (FRIO 7834)	MATAGORDA	8-27-85	7840	50.6	0	0	0	0	11,721
EL MATON, SW (FRIO 10320)	MATAGORDA	7-21-89	10350	45.2	1	1	4	765	3,797
ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	1	1	17,933	2,012	716,781
TRANS. FROM SILSBEE, W., 8-1-55.									
ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	1	1	18,363	1,210	192,530
TRANS. FROM HAMPTON, W-1- YEGUA, 8-1-55.									
ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0	0	0	0	0	165,659
TRANS. FROM SILSBEE, W., GAS FLD									
ELM GROVE (ARNH -A-)	FAYETTE	3-11-53	1986	21.0	12	11	107	13,701	331,482
ELM GROVE (UPPER STEINHAUSER)	FAYETTE	1-24-84	1978	24.0	1	1	12	1,234	11,689
ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0	4	4	36	2,264	117,988
ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0	0	0	0	0	2,804
ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	0	0	0	0	36,712
ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1	0	0	0	0	1,679
ENGLEHART (MALIGNA SAND)	COLORADO	4-05-57	9112	36.8	0	0	0	0	49,948
ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	0	0	0	0	104,393
ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5	0	0	0	0	18,807
ENGLEHART (5630)	COLORADO	2-19-85	5634	36.5	0	0	0	0	945
ESPERSON DOME	LIBERTY	M 1938	9522	39.0	341	109	103	140,884	34,472,391
ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6	0	0	0	0	24,890
ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6	0	0	0	0	38,509
ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	6	2	24	2,296	1,569,925
SEPARATED FROM ESPERSON DOME 1/1/64									
ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5	0	0	0	0	84,846
ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	1	1	12	3,832	409,299
ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	31	7	12	12,986	17,386,997
ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3	0	0	0	0	120,180
ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5	0	0	0	0	107,631
ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8	0	0	0	0	5,394
ETTA (HIGGINGTON)	WHARTON	11-01-60	7567	44.2	3	1	777	6,384	941,523
ETTA (6200)	WHARTON	5-24-78	6194	43.0	0	0	0	0	1,127
ETTA (6540)	WHARTON	11-01-70	6532	45.3	0	0	0	0	230
ETTA (6980)	WHARTON	1-22-66	6986	41.4	0	0	0	0	2,941
ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6	0	0	0	0	168,828
ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	0	0	0	0	46,834
ETTA (7210)	WHARTON	4-18-76	7216	42.1	1	0	0	0	3,845
ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4	0	0	0	0	7,204
ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6	0	0	0	0	152,317
ETTA (7500)	WHARTON	7-27-69	7517	44.5	0	0	0	0	15,770
ETTA (7600)	WHARTON	9-04-65	7604	45.0	0	0	0	0	68,887
ETTA, NE. (HIGGINGTON)	WHARTON	2-26-63	7572	44.1	0	0	0	0	92,754
EUREKA HEIGHTS	HARRIS	1938	7731	51.0	0	0	0	0	7,241,310
EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0	0	0	0	0	33,872
EVADALE, NE. (YEGUA 8000)	HARDIN	M 12-16-71	8004	40.8	1	1	0	0	24,774
EVERGREEN	SAN JACINTO	4-29-47	7682	43.0	1	1	318	2,520	92,592
FAIRBANKS	HARRIS	1938	6836	38.5	0	0	0	0	41,237,925
FAIRBANKS (GOODYKOONTZ YEG., UP.)	HARRIS	7-14-52	7175	34.7	0	0	0	0	34,758
FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0	0	0	0	0	122,615
FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	1	1	6,399	4,945	181,116
FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2	1	0	0	0	20,910
FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	1	1	5	93	630,753
TRANS. FROM HOUSTON, NORTH FIELD 3-1-65									
FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6	0	0	0	0	5,244
FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0	0	0	0	0	407,859
FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4	0	0	0	0	59,009
FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0	0	0	0	0	22,469
FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8	0	0	0	0	5,607
FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0	0	0	0	0	90,532
TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.									
FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	0	0	0	0	343,601
FAITH (MCELROY)	PDLK	12-12-89	3300	37.0	1	1	11	828	3,178
FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6	0	0	0	0	449,032
FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0	0	0	0	0	125,893
FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0	0	0	0	0	55,743
FANNETT	JEFFERSON	1927	8350	25.3	99	37	221,921	333,607	55,053,706
FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0	0	0	0	0	74,676
FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1	0	0	0	0	221
FARR (NODOSARIA A)	JEFFERSON	1-31-80	9876	40.0	1	1	1,665	6,662	152,127
FARR (9100)	JEFFERSON	2-05-82	9126	38.0	0	0	0	0	20,765
FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0	0	0	0	0	641
FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0	0	0	0	0	28,739

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRG DISTRICT	3					TOTAL	PROD	TOTAL 1992	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	MELLS EOY	MELLS EOY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-93 (BBL)
FEDOR, S. (NAVARRO)	LEE	10-22-82	4647	40.0	0	0		0	0	719
FELICIA, S. (YEGUA 11160)	LIBERTY	3-14-83	11242	48.1	2	1	43,995	4,699	281,594	
FEN-MAC (FRID 1)	JEFFERSON	2-04-79	8162	42.0	0	0	0	0	3,610	
FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0	0	0	0	0	42,718	
FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5	0	0	0	0	36,737	
FETZER	TYLER	1950	10692	49.0	0	0	0	0	11,000	
FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	13	1	7	7	17,435,901	
FIG RIDGE (F-1A)	CHAMBERS	3-19-86	8530	37.3	3	1	8,254	4,083	148,704	
FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1	0	0	0	0	9,101	
FIG RIDGE (FRID FIRST)	CHAMBERS	2-07-52	8380	37.0	0	0	0	0	70,313	
FIG RIDGE (FRID FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4	0	0	0	0	28,788	
FIG RIDGE (FRID SECOND)	CHAMBERS	6-20-40	8353	37.0	1	0	0	0	204,398	
FIG RIDGE (FRID THIRD B)	CHAMBERS	2-01-65	8429	37.0	2	0	0	0	70,624	
FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	46	21	534,987	215,404	33,692,695	
FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7	0	0	0	0	850,465	
FIG RIDGE, N. (DISCORBIS)	CHAMBERS	3-11-89	10130	27.1	0	0	0	0	605	
FIG RIDGE, N. (8150)	CHAMBERS	12-18-81	8150	38.0	0	0	0	0	33,471	
FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7	0	0	0	0	3,152	
FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4	0	0	0	0	174,629	
FINFROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0	0	0	0	0	24,007	
FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	3	3	73,875	18,395	155,868	
FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	1	1	178	340	161,841	
FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	7	4	12,979	7,176	9,405,688	
FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6	0	0	0	0	28,638	
FISHERS REEF (FRID 8 9120)	CHAMBERS	5-06-63	9132	28.3	0	0	0	0	58,013	
FISHERS REEF (FRID 8 9200)	CHAMBERS	5-06-63	9196	41.9	0	0	0	0	2,033	
FISHERS REEF (FRID 1-A)	CHAMBERS	11-28-64	7542	37.5	2	0	0	0	72,770	
FISHERS REEF (FRID 1-B)	CHAMBERS	10-23-63	7574	40.3	1	0	0	0	889,935	
FISHERS REEF (FRID 2)	CHAMBERS	5-07-63	7614	35.0	0	0	0	0	1,202,738	
FISHERS REEF (FRID 4-B)	CHAMBERS	9-25-65	8209	40.9	2	0	0	0	1,836,936	
FISHERS REEF (FRID 6)	CHAMBERS	7-09-63	8364	37.7	1	0	0	0	336,956	
FISHERS REEF (FRID 6, N)	CHAMBERS	12-28-83	8360	34.6	1	1	18,343	6,880	37,201	
FISHERS REEF (FRID 6-C)	CHAMBERS	4-05-64	8381	49.6	0	0	0	0	5,605	
FISHERS REEF (FRID 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	2	0	0	0	176,209	
FISHERS REEF (FRID 6, NE)	CHAMBERS	2-13-72	9102	34.3	1	1	4,754	1,224	240,262	
FISHERS REEF (FRID 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2	0	0	0	0	32,299	
FISHERS REEF (FRID 7 E.)	CHAMBERS	4-11-66	8446	34.6	1	1	1,973	1,271	408,772	
FISHERS REEF (FRID 8)	CHAMBERS	8-05-65	8480	34.0	0	0	0	0	611,591	
FISHERS REEF (FRID 9)	CHAMBERS	10-13-79	8520	40.0	0	0	0	0	35,201	
FISHERS REEF (FRID 10-A)	CHAMBERS	3-16-64	8567	36.9	0	0	0	0	6,079	
FISHERS REEF (FRID 11)	CHAMBERS	8-12-61	8742	34.6	0	0	0	0	75,700	
FISHERS REEF (FRID 13-C)	CHAMBERS	10-03-63	8792	37.5	0	0	0	0	5,826	
FISHERS REEF (FRID 17-B)	CHAMBERS	6-16-61	9114	40.1	0	0	0	0	48,408	
FISHERS REEF (FRID 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3	0	0	0	0	131,914	
FISHERS REEF (FRID 8400)	CHAMBERS	9-28-82	8435	32.1	0	0	0	0	4,952	
FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0	0	0	0	0	65,641	
FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	0	0	0	0	305,768	
FISHERS REEF, S. (FRID 4-B)	CHAMBERS	2-01-66	8172	41.0	1	1	11	10,022	728,489	
FISHERS REEF, S. (FRID 8450)	CHAMBERS	6-03-63	8446	38.4	1	0	0	0	87,196	
FLAGPOND	BRAZORIA	1940	9005	33.0	0	0	0	0	1,281	
FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0	0	0	0	0	381	
FLAT BRANCH (AUSTIN CHALK)	TYLER	2-28-89	13566	50.1	1	1	12	649	4,413	
FLATONIA, WEST (ARNIM -A)	FAYETTE	4-01-53	2070	21.0	0	0	0	0	16,054	
FLOYD J. RAY (WILCOX 9450)	AUSTIN	1-14-91	9484	57.0	1	1	166,099	22,508	35,717	
FONDREN RANCH (WILCOX 6850)	COLORADO	4-02-82	6864	38.4	0	0	0	0	2,220	
FONDREN RANCH (WILCOX 8600)	COLORADO	3-30-82	8626	41.4	0	0	0	0	9,074	
FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2	1	1	585	11,492	24,326	
FORT TRINIDAD (DEXTER)	HOUSTON	M 1-01-84	8660	37.0	13	3	93,663	46,912	449,033	
FORT TRINIDAD (DEXTER -A)	HOUSTON	M 1-01-54	8662	37.0	0	0	0	0	4,190,492	
FORT TRINIDAD (DEXTER -B)	HOUSTON	M 1-01-54	8716	37.0	0	0	0	0	1,811,638	
FORT TRINIDAD (DEXTER C)	HOUSTON	M 5-01-65	8660	36.2	0	0	0	0	252,435	
FORT TRINIDAD (DURST)	HOUSTON	6-23-80	8458	39.0	1	0	0	0	5,231	
FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8	2	0	0	0	74,232	
FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	1	1	1,280	5,539	91,178	
FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	M 1-17-52	9185	42.0	1	1	1,286	8,414	812,558	
FORT TRINIDAD (GLEN ROSE)	HOUSTON	M 1-07-61	10576	48.5	1	1	6	184	110,446	
FORT TRINIDAD (GLEN ROSE -D)	HOUSTON	11-28-78	10494	53.9	2	2	14,982	1,990	35,190	
FORT TRINIDAD (GLEN ROSE -E)	HOUSTON	3-23-63	10854	45.5	0	0	0	0	18,116	
FORT TRINIDAD (GLEN ROSE, UPPER)	MADISON	7-01-62	10960	50.0	0	0	0	0	1,474,439	
FORT TRINIDAD (LEWISVILLE 8900)	MADISON	8-06-82	8951	37.0	2	2	9,075	23,201	243,382	
FORT TRINIDAD (WOODBINE)	HOUSTON	8-19-53	8605	37.5	0	0	0	0	54,767	
FORT TRINIDAD, EAST (BUDA)	HOUSTON	M 4-27-65	9275	43.0	5	3	1,592	12,600	3,224,119	
FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	M 9-06-66	9136	47.0	0	0	0	0	485,333	
FORT TRINIDAD, EAST (DEXTER)	HOUSTON	M 1-21-65	8728	37.7	3	1	49,264	17,501	1,798,626	
FT. TRINIDAD, EAST (DEXTER -B)	HOUSTON	7-08-71	8570	41.4	0	0	0	0	19,057	
FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	12	5	41,030	51,702	4,441,828	
FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	1	0	0	0	59,452	
FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	1	0	0	0	749,811	
FT. TRINIDAD, E. (EDWARDS -A)	HOUSTON	M 5-01-77	10150	40.0	7	4	11,046	13,960	582,190	
FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5	1	1	366	813	41,612	
FT. TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7	0	0	0	0	3,911	
FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	M 1-13-64	10266	52.0	0	0	0	0	44,292	
FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	M 11-09-61	10642	46.2	0	0	0	0	153,098	
FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 4-15-62	11074	51.9	0	0	0	0	141,867	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)

GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9	0	0	0	0	807,275
GEOBYN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	0	0	0	0	134,752
GIDDINGS (AUSTIN CHALK-3)	LEE	M 10-29-60	7480	39.8	2,781	2,529	123,144,167	32,623,962	256,506,347
PRORATION UNITS FOR HORIZONTAL WELLS--A=(L)(0.11488)*160 AC. A=ACREAGE ASSIGNABLE--L=HORIZONTAL DISPLACEMENT IN FEET MAX. DIAG.=(475.933)(SQUARE ROOT OF A)									
GIDDINGS (BUDA)	LEE	M 3-26-77	8426	38.8	46	37	233,369	135,246	4,410,933
GIDDINGS (EAGLEFORD)	LEE	7-25-81	8820	44.0	0	0	0	0	1,417
GIDDINGS (MIDWAY)	LEE	2-17-83	4686	43.0	0	0	0	0	6,860
GIDDINGS (NAVARRO, OIL)	FAYETTE	M 11-13-81	5768	31.2	9	8	63,127	15,310	211,860
GIDDINGS (PECAN GAP)	BURLESON	M 9-07-84	6520	37.8	1	0	0	0	5,757
GIDDINGS (WILCOX)	LEE	5-25-82	3163	24.6	2	1	134	27	9,060
GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1	0	0	0	0	88,923
GIDDINGS, NORTH(BUDA)	LEE	11-10-77	8685	45.0	0	0	0	0	82,432
GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	4-21-58	9750	35.3	0	0	0	0	4,143
GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6	0	0	0	0	10,452
GILLOCK	GALVESTON	1936	8800	37.0	13	1	4,422	11,057	25,084,266
GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	33	10	61,020	158,978	20,337,895
SEPARATED FROM GILLOCK, 2-1-51									
GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	2	1	12	3,516	164,651
GILLOCK (COAST)	GALVESTON	3-12-89	8536	36.5	0	0	0	0	6,251
GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	18	4	63,303	24,337	22,054,880
GILLOCK (FRIO 2 FB A-1)	GALVESTON	10-10-63	8220	36.3	0	0	0	0	4,075
GILLOCK (FRIO 4)	GALVESTON	11-01-64	8486	40.8	0	0	0	0	25,893
GILLOCK (FRIO 11-B)	GALVESTON	2-13-64	8827	38.5	0	0	0	0	18,698
GILLOCK (FRIO 8700)	GALVESTON	6-12-87	8688	38.0	1	1	10	342	10,785
GILLOCK (HUMBLE)	GALVESTON	5-01-84	8853	39.4	0	0	0	0	11,463
GILLOCK (HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	0	0	0	0	155,164
GILLOCK (HUMBLE SD, FB F)	GALVESTON	1-04-66	8382	42.3	1	0	0	0	55,244
GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0	0	0	0	0	313,852
COMBINED WITH GILLOCK /E. SEG./, 12-1-51.									
GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0	0	0	0	0	48,479
GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2	0	0	0	0	29,653
GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3	0	0	0	0	30,193
GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	31	1	11,530	3,832	45,478,560
GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0	0	0	0	0	98,344
GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0	0	0	0	0	213,335
GINI (WILCOX)	FAYETTE	8-01-85	5666	39.8	26	18	274,767	327,816	3,127,996
GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0	0	0	0	0	30,928
GIST	NEWTON	9-10-47	5743	30.0	17	12	190,031	322,366	2,498,296
GIST (WALDEN)	NEWTON	2-12-66	5876	29.6	6	5	35,140	18,856	159,456
GIST (5600 FRIO)	NEWTON	2-07-90	5756	31.0	0	0	0	0	0
GIST (5700 FRIO)	NEWTON	5-07-90	5752	26.3	4	3	32,416	45,609	292,145
GIST (5875)	NEWTON	5-29-65	5878	27.9	0	0	0	0	8,953
GIST (6040)	NEWTON	12-17-71	6044	29.2	0	0	0	0	56,982
GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	5	1	17,337	10,851	5,907,076
GIST, SOUTH	ORANGE	1-22-51	7236	42.0	0	0	0	0	161,161
GIST, SOUTH (FRIO 7320)	NEWTON	10-07-76	7321	39.0	1	1	1,529	3,539	150,387
GIST, WEST (HACKBERRY 6400)	JASPER	3-19-88	6381	35.7	0	0	100	1,073	58,921
GIST, WEST (6500)	JASPER	2-10-88	6516	35.7	1	1	10	9,802	9,802
GIST, WEST (6700)	JASPER	5-23-69	7297	47.8	0	0	0	0	9,694
GIST, WEST (6700 FB-B)	JASPER	10-17-81	6702	39.9	0	0	0	0	9,190
GLASSCOCK	COLORADO	6-04-45	9200	46.1	0	0	0	0	147,200
GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5	0	0	0	0	19,369
GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	39.7	0	0	0	0	4,749
GLASSCOCK (WILCOX 8700)	COLORADO	11-06-86	8711	44.0	0	0	0	0	3,174
GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	0	0	0	0	43,419
GLASSCOCK (WILCOX 9,200 A)	COLORADO	4-01-75	9238	40.0	1	1	4,052	882	22,005
GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0	1	1	19,248	481	17,467
GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9	0	0	0	0	1,118
GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8	0	0	0	0	119,169
GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5	0	0	0	0	40,546
GOLDEN PLOW (YEGUA 250)	COLORADO	1-12-88	5320	43.9	3	2	93,389	75,689	582,053
GOODRICH	POLK	1941	4030	35.0	1	0	0	0	81,522
GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6	0	0	0	0	33,473
GOODRICH (PERKINS)	POLK	8-19-89	3280	28.0	2	2	9,103	13,690	58,117
GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6	0	0	0	0	29,506
GOODRICH (3100)	POLK	12-01-76	3142	26.0	0	0	0	0	776
GOODRICH (3400)	POLK	8-08-52	3430	31.1	0	0	0	0	353,465
GOODRICH, E. (SPARTA)	POLK	9-14-88	5874	37.7	5	5	12,305	18,313	205,723
GOODRICH, E. (SPARTA FB-B)	POLK	11-28-89	6003	36.0	1	1	5,537	8,418	26,838
GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	2	0	0	0	9,707
GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	0	0	0	0	125,563
GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5	0	0	0	0	7,996
GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5	0	0	0	0	18,427
GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2	0	0	0	0	24,636
GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	0	0	40	71	171,125
GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	0	0	0	0	157,044
GODDY (SCHENCK)	GALVESTON	8-01-92	10874	35.1	1	1	76,800	49,819	49,819
GOOSE CREEK	HARRIS	19	4600	36.0	297	192	40,874	683,055	139,846,320
GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	12	7	75	7,715	2,225,688
TRANS. FROM GOOSE CR. FLD., 12-1-52.									
GRACEY (YEGUA)	COLORADO	10-01-82	4953	35.7	0	0	0	0	1,695
GREEN LAKE	GALVESTON	1936	3900	21.0	1	0	2	11	270,171
GREENS BAYOU (FRIO 6450)	HARRIS	9-21-82	6480	38.4	0	0	0	0	2,714
GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	1	0	0	0	48,409
GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	0	0	0	0	86,735
GREENS LAKE (5360)	GALVESTON	9-03-82	5384	35.6	1	0	0	0	41,364
GREENS LAKE (5430)	GALVESTON	4-22-82	5435	27.2	0	0	0	0	1,062
GREENS LAKE (5700)	GALVESTON	5-03-85	5700	30.0	0	0	0	0	8,005
GREENS LAKE, EAST (MIOCENE 3460)	GALVESTON	10-06-82	3465	35.0	1	1	12	3,506	114,860
GREENSLAKE, EAST (MIOCENE 4800)	GALVESTON	2-27-91	4886	24.0	1	1	12	5,465	13,315
GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	12-30-85	5008	26.0	0	0	0	0	5,683
GREENS LAKE, EAST (MIOCENE 5500)	GALVESTON	1-02-83	5536	32.8	0	0	0	0	125,660
GREENS LAKE, E. (MIOCENE 6400)	GALVESTON	4-17-82	6437	35.6	0	0	0	0	31,776
GREENS LAKE, E. (MIOCENE 3790)	GALVESTON	5-03-83	3792	36.0	1	0	0	0	20,487
GREENS LAKE, S. (5914)	GALVESTON	6-01-84	5918	26.4	0	0	0	0	342
GREGORY (WILCOX)	TYLER	3-22-84	9340	49.8	5	5	49,269	17,205	237,532

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
GRIFITH-HAWES (TYSOR 8400)	BRAZORIA	6-10-88	8394	34.2	1	0	0	0	3,865
GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2	0	0	0	0	476
GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0	0	0	0	0	24,629
GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1	0	0	0	0	249
GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	1	0	0	0	317,354
GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	2	0	0	0	355,889
GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2	0	0	0	0	22,691
GUM ISLAND, N. (FRID 8880)	JEFFERSON	10-10-77	8884	46.1	1	0	0	0	2,715
GUM ISLAND, N. (MARG. 8750)	JEFFERSON	7-11-87	8770	40.5	0	0	0	0	16,279
GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	0	0	0	0	46,588
GUM ISLAND, N. (8500)	JEFFERSON	1-21-84	8580	43.7	0	0	0	0	185,878
GUM ISLAND, W. (10,600)	JEFFERSON	8-18-78	10665	51.0	1	1	12,786	3,073	325,843
H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	4	2	17	1,399	690,660
H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	1	1	12	1,014	70,333
H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	0	0	0	0	22,172
H. H. H. (8800)	HARRIS	12-28-79	8820	18.8	1	0	0	0	20,141
H. H. H. (9000)	HARRIS	3-01-81	8986	39.0	1	0	0	0	2,584
H.H.H. (9300)	HARRIS	7-26-79	9337	36.7	1	0	0	0	9,446
HALF MOON SHOAL (FRID-A)	GALVESTON	M 5-14-76	10270	41.0	0	0	0	0	513,788
HALF MOON SHOAL (FRID-B)	GALVESTON	5-14-76	10314	39.0	0	0	0	0	594,546
HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3	0	0	0	0	9,921
HALLIDAY (WOODBINE)	MADISON	M 5-02-64	8501	38.4	167	92	260,805	232,853	7,616,684
DSR /WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF. 5-1-72.									
HALLIDAY, SE. (LENSVILLE 8700)	MADISON	2-05-75	8740	36.5	9	7	34,205	19,418	1,794,368
HAMEL	COLORADO	1945	9706	46.0	0	0	0	0	747,507
HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6	0	0	0	0	737,193
HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2	0	0	0	0	39,056
HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0	0	0	0	0	9,676
HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8	0	0	0	0	14,325
HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	0	0	0	0	4,812
HAMEL, SOUTH (8690)	COLORADO	7-08-81	8698	28.1	1	1	49,028	4,519	132,441
HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8	3	2	18,651	16,768	90,361
HAMEL, SOUTH (9200)	COLORADO	12-06-80	9217	50.4	0	0	0	0	7,201
HAMEL, SOUTH (9434)	COLORADO	12-20-85	9438	42.0	0	0	0	0	37
HAMMAN	MATAGORDA	1936	9730	36.0	13	10	77	7,433	7,852,463
HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6	0	0	0	0	35,499
HAMMAN (HANCOCK C. BIRTHDAY SD)	MATAGORDA	1-27-84	10117	40.0	1	0	0	0	19,740
HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7	0	0	0	0	383
HAMMAN (8050)	MATAGORDA	7-01-80	8046	38.4	0	0	0	0	583
HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8	0	0	0	0	5,493
HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2	0	0	0	0	5,645
HAMMAN (9500 FRID)	MATAGORDA	2-14-88	9489	47.0	1	1	9	146	2,643
HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0	0	0	0	0	17,459
HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1	0	0	0	0	1,521
HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	0	0	0	0	17,834
HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	1	1	12	73	52,162
HAMMAN (11,500 FRID)	MATAGORDA	1-29-85	11527	48.0	1	1	10	59	2,018
HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0	0	0	0	0	7,972
HAMMAN, EAST (9,900 FRID)	MATAGORDA	2-01-80	9910	36.4	0	0	0	0	280
HAMMAN, EAST (10,100 FRID)	MATAGORDA	11-28-78	10114	49.0	0	0	0	0	810
HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0	0	0	0	0	2,088
HAMPTON	HARDIN	6-15-42	6951	40.0	0	0	0	0	126,472
HAMPTON (Y-18)	HARDIN	2-26-84	7643	42.0	1	1	12	6,529	82,866
HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	1	1	6,090	5,403	83,663
HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0	0	0	0	0	307,863
HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	1	0	0	0	79,520
HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0	0	0	0	0	584,763
SEPARATED INTO HAMPTON, S. (YEGUA, B-1, LD.) & YEGUA (B-1, UP.) 7/10/67									
HAMPTON, S. (YEGUA B-1, LD.)	HARDIN	8-10-67	7120	39.0	3	3	5,471	3,948	362,741
SEP. FR. HAMPTON, S. (YEGUA "B" SD.) 7-10-67									
HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	3	2	7,741	5,502	369,811
SEPARATED FROM HAMPTON, S. /BEND/ 7-10-67									
HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	1	0	0	0	22,369
HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	4	1	2,772	2,184	1,319,856
HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1	0	0	0	0	3,627
HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2	0	0	0	0	50,215
HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8	0	0	0	0	10,377
HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	2	0	0	0	175,780
HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0	1	0	0	0	19,493
HANKAMER	LIBERTY	1929	4207	31.0	15	10	51,968	74,615	24,536,426
NW(C1B.10), SE(SEG. N. MARG), SE(SEG. N. FRID 2), SE(SEG. N. FRID 3) SE(SEG. N. FRID 5600), SE(SEG. N. FRID 5550) 12-72.									
HANKAMER (FRID)	LIBERTY	1951	4207	15.0	0	0	0	0	1,211,689
HANKAMER (MIDCENE)	LIBERTY	1951	4207	15.0	0	0	0	0	96,838
HANKAMER (MIDCENE SAND)	LIBERTY	1929	4200	31.0	174	95	115,974	385,821	23,154,206
SEPARATED FROM HANKAMER FLD., 2-1-64.									
HANKAMER, NW. (C1B. 10)	LIBERTY	10-18-69	8274	38.6	0	0	0	0	7,659
COM. WITH HANKAMER FIELD 12/1/72									
HANKAMER, SOUTH	CHAMBERS	M 2-09-52	6482	33.0	9	6	91,450	34,358	4,655,340
HANKAMER, SE. (FRID, UPPER)	CHAMBERS	M 10-25-60	5300	30.0	2	2	1,239	4,795	660,283
HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4	0	0	0	0	48,463
HANKAMER, SE. (SEG A FRID)	CHAMBERS	6-26-65	5752	27.1	5	3	5,090	16,528	752,912
HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7	0	0	0	0	9,653
HANKAMER, SE. (SEG B FRID)	CHAMBERS	8-25-65	5754	27.0	2	2	4,680	14,398	376,957
HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8	1	1	1,547	910	35,401
HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0	0	0	0	0	28,108
HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	1	0	0	0	91,272
HANKAMER, SE. (SEG N FRID)	LIBERTY	M 12-17-69	5775	26.2	0	0	0	0	104,042
HANKAMER, SE. (SEG N FRID 2)	LIBERTY	3-13-70	5464	25.0	0	0	0	0	36,108
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRID 3)	LIBERTY	1-10-71	5466	25.0	0	0	0	0	13,064
COM. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRID 5550)	LIBERTY	9-01-71	5583	26.9	0	0	0	0	27,248
COMBINED INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG N FRID 5600)	LIBERTY	5-21-71	5629	27.0	0	0	0	0	56,110
COM. INTO HANKAMER FIELD 12/1/72									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	3					TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	WELLS EOY	WELLS EOY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-93 (BBLs)
HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7	0	0	0	0	38,838
COMB. INTO HANKAMER FIELD 12/1/72									
HANKAMER, SE. (SEG SE FRIO UP.)	CHAMBERS	4-24-65	5780	26.3	2	1	6,466	20,040	366,189
HANNAH ISLAND (FRIO-B)	GALVESTON	2-13-77	10030	34.7	0	0	0	0	25,450
HANNAH ISLAND FB II (FRIO A)	GALVESTON	5-01-89	9956	44.5	0	0	0	0	40,135
HANNAH REEF (FRIO 16)	GALVESTON	5-01-90	11648	46.9	0	0	0	0	4,543
HANNAH REEF (FRIO 9250 FB-1)	GALVESTON	5-12-81	9430	33.8	0	0	0	0	65,590
HAPPY NEW YEAR (KURTH)	HARDIN	2-22-88	7006	42.6	0	0	0	0	10,460
HAPPY NEW YEAR (YEGUA)	HARDIN	12-31-81	7088	43.0	0	0	0	0	40,434
HAPPY NEW YEAR (Y-14)	HARDIN	7-17-85	7401	39.0	0	0	0	0	9,272
HARDIN	LIBERTY	1935	7851	51.0	47	21	51,218	71,946	22,432,940
HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0	0	0	0	0	5,733
TRANS. FROM HARDIN FLD., 2-1-61.									
HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4	0	0	0	0	50,387
HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2	0	0	0	0	3,266
HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	1	0	0	0	16,712
HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	1	1	3,023	6,860	71,690
HARDIN (Y-9)	LIBERTY	4-15-82	7962	37.0	2	2	7	1,079	17,438
HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	1	1	1,900	1,759	44,060
HARDIN (Y-13B)	LIBERTY	6-02-84	8329	36.0	1	1	3,517	10,237	132,901
HARDIN (YEGUA 7960)	LIBERTY	5-01-85	7967	36.0	1	1	40	184	12,118
HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0	0	0	0	0	167,594
HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	1	1	11	7,522	287,805
HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	0	0	0	0	9,126
HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0	0	0	0	0	4,195
HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0	0	0	0	0	9,171
HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	0	0	0	0	53,939
HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9	0	0	0	0	57,810
HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5	0	0	0	0	17,224
HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	0	0	0	0	64,724
HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0	0	0	0	0	148,357
MERGED INTO HARDIN FLD., 11-12-64.									
HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0	0	0	0	0	908
HARDIN, SOUTH (YEGUA 9900)	LIBERTY	5-12-89	9941	48.0	1	0	0	0	0
HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1	0	0	0	0	8,667
HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	2	1	7,390	995	276,730
HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6	0	0	0	0	9,739
HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0	0	0	0	0	85,985
HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2	0	0	0	0	206,212
CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66									
HARDIN, SW. (FRAZIER SEG M)	LIBERTY	6-19-56	8012	39.8	3	3	39,448	10,479	1,187,902
HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.									
HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	0	0	0	0	175,298
HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3	0	0	0	0	8,882
TRANS. TO PALACIOS /FRIO ZONE-E-/ GAS FLD., 9-1-59.									
HARTBURG	NEWTON	1-18-49	7512	42.6	0	0	0	0	1,299,839
HARTBURG, N. (NODDASARIA)	NEWTON	10-04-56	7545	41.5	1	0	0	0	380,065
HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	1	0	0	0	241,481
HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3	0	0	0	0	911
HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2	0	0	0	0	232,804
HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9	1	0	0	0	170,560
HARTBURG, NW. (NODDASARIA SD.)	NEWTON	10-11-52	7444	38.8	2	1	1,004	1,859	3,067,504
HARTBURG, NW. (STRUMA 7400)	NEWTON	5-15-90	7411	23.5	1	1	12	1,553	5,792
HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8	0	0	0	0	30,076
HARTBURG, S. (FRIO 6270)	NEWTON	M 1-13-65	6274	42.0	0	0	0	0	262,970
HARTBURG, S. (FRIO 6450)	ORANGE	3-14-71	6786	44.5	0	0	0	0	122,306
HARTBURG, S. (FRIO 6800)	NEWTON	M 4-07-65	6807	46.3	0	0	0	0	72,535
HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0	0	0	0	0	75,787
DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/, EFF. 9-10-56.									
HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	8236	37.0	0	0	0	0	203,150
TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.									
HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.0	0	0	0	0	7,182
TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.									
HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8	0	0	0	0	92,957
HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3	0	0	0	0	96
HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0	0	0	0	0	87,757
HARTBURG, S.E. (BASAL)	NEWTON	10-15-86	7650	41.6	1	1	118,321	17,072	203,713
HARTBURG, S.E. (MIDDLE)	NEWTON	M 1-20-87	7645	43.3	4	2	196,694	16,364	207,863
HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2	0	0	0	0	2,962
HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8	0	0	0	0	20,504
HASTINGS	BRAZORIA	M 1935	6200	31.0	0	0	0	0	291,749,469
SEP. INTO HASTINGS, E. & HASTINGS, W. FLDs., 10-1-58.									
HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	95	27	361,911	217,716	32,944,867
SEPARATED FROM HASTINGS, 10-1-58.									
HASTING, EAST (G SAND)	BRAZORIA	12-19-84	6664	40.0	1	0	0	0	6,343
HASTINGS, EAST (D-SAND)	BRAZORIA	11-23-83	7548	31.0	0	0	0	0	2,775
HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9	0	0	0	0	13,354
HASTINGS, S.E. (F-44 SEG-A)	GALVESTON	19	8949	33.6	1	1	0	0	0
HASTINGS, S.E. (F-45 SEG-A)	GALVESTON	5-01-74	9294	32.6	2	1	39,633	35,887	1,879,806
TRANS. FROM HASTINGS, S.E. (9200) 5/1/74									
HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	0	0	0	0	95,670
HASTINGS, S.E. (F-46, SEG. A UP)	GALVESTON	4-15-74	9483	30.6	2	0	0	0	65,920
HASTINGS, S.E. (F-46 SEG. B UPPER)	GALVESTON	12-31-72	9137	32.6	3	2	56,034	28,966	1,100,261
TRANS. FROM HASTINGS S.E. (9200) 12/31/72									
HASTINGS, SE (V-3)	GALVESTON	5-01-74	9976	39.7	0	0	0	0	74,123
FORMERLY HASTINGS, SE. (10,000) 5-1-74									
HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6	0	0	0	0	222,479
HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7	0	0	0	0	61,148
HASTINGS, WEST	BRAZORIA	M 10-01-58	6200	31.0	425	114	1,107,356	1,317,212	356,223,193
SEPARATED FROM HASTINGS, 10-1-58.									
HATHAWAY (EY-2B)	LIBERTY	3-17-60	10488	40.1	3	2	136	2,063	517,582
HATHAWAY (YEGUA, LONER)	LIBERTY	12-15-59	11486	45.5	0	0	0	0	2,176
HATHAWAY (YEGUA, LONER #2)	HARDIN	3-17-60	12514	44.1	0	0	0	0	15,532
HEBERT (H-3)	JEFFERSON	7-06-84	10905	22.0	1	1	146,728	7,325	82,340
HELEN (FRIO 5520)	WHARTON	11-11-84	5518	31.6	0	0	0	0	102
HEMPSTEAD, NW (9300)	WALLER	3-07-83	9353	47.2	3	3	2,341	8,833	388,098

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
HEMPSTEAD, N.W.(10,250)	WALLER	5-08-78	10270	51.4	1	0	0	0	4,297
HEMPSTEAD, N.W.(10,560)	WALLER	5-08-78	10550	50.6	0	0	0	0	9,382
HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3	1	1	663	3,192	75,963
HEMPSTEAD, W. (9750 WILCOX)	WALLER	1-06-86	9767	42.4	0	0	0	0	10,841
HEMPSTEAD, W. (10400 WILCOX)	WALLER	4-22-86	10443	52.0	1	1	8,039	1,215	96,682
HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0	0	0	0	0	1,645
HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0	0	0	0	0	1,596
HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0	0	0	0	0	38,995
HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6	0	0	0	0	8,031
HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0	0	0	0	0	1,151
HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5	0	0	0	0	6,122
HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	0	0	0	0	11,292
HEYNE (6400)	WHARTON	8-26-80	6400	48.0	0	0	0	0	3,812
HEYNE (7250)	WHARTON	3-29-77	7261	43.0	0	0	0	0	0
HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9	0	0	0	0	34,381
HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3	0	0	0	0	6,906
HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8	0	0	0	0	125,341
HICKORY CREEK, E.(9800)	HARDIN	2-11-61	9800	47.8	0	0	0	0	5,990
HICKSBAUGH	TYLER	5-08-49	8480	39.6	6	4	129,872	14,490	1,101,271
HICKSBAUGH (WILCOX 5)	TYLER	3-19-81	8773	43.0	0	0	0	0	17,707
HICKSBAUGH (YEGUA 5542)	TYLER	2-21-83	5546	42.3	1	1	2,965	1,426	6,337
HICKSBAUGH (YEGUA 5567)	TYLER	12-17-79	5572	39.0	0	0	0	0	3,782
HICKSBAUGH (YEGUA 5583)	TYLER	4-01-81	5640	20.1	0	0	0	0	6,260
HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	1	0	0	0	125,006
HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	2	1	191	2,113	95,961
HIGH ISLAND	GALVESTON	M 1922	6275	29.0	123	82	469,941	328,718	139,294,506
HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3-01-80	5802	30.0	3	0	26	40	544,129
HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	6-12-83	5872	31.7	0	0	0	0	2,000
HIGH ISLAND BLK 10-L (81G 3)	JEFFERSON	8-04-83	4885	29.7	1	0	0	0	52,037
HIGH ISLAND BLK 10-L (6000 SD)	JEFFERSON	10-16-82	6186	31.0	2	0	0	0	236,941
HIGH ISLAND BLK 10-L (6950 SD)	JEFFERSON	10-30-82	6952	32.8	0	0	0	0	2,425
HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	6-03-83	6163	29.7	0	0	0	0	7,644
HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	1-19-81	7498	34.0	1	0	0	0	109,858
HIGH ISLAND BLK. 14-L (6700)	SABINE PASS	M 11-19-85	7046	42.8	1	0	0	0	548,988
HIGH ISLAND BLK. 19-S (28 SD.)	JEFFERSON	11-17-67	4758	28.0	3	3	9	2,431	279,255
HIGH ISLAND BLK. 19-S (29 SD.)	JEFFERSON	12-18-67	5059	25.0	0	0	0	0	9,235
HIGH ISLAND BLK. 19-S (31 SD.)	JEFFERSON	9-01-67	5014	26.0	3	3	0	0	333,701
HIGH ISLAND BLK. 19-S(36-B SD.)	JEFFERSON	11-19-67	5635	28.0	2	2	10	3,843	127,736
HIGH ISLAND BLK. 19-S (6200 SD)	JEFFERSON	12-09-83	6376	28.3	1	1	10	3,610	18,786
HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0	0	0	0	0	7,423
HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	2	2	171,259	97,378	548,000
HIGH ISLAND BLK. 24-L (FB-A, HF)	JEFFERSON	1-27-89	7833	52.0	1	1	34,669	13,671	64,110
HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8	0	0	0	0	112,113
HIGH IS. BLK. 24L(FB-C, CH-11)	JEFFERSON	7-22-69	5743	34.9	2	1	69,030	39,594	366,774
HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	2	1	29,701	32,812	1,385,917
HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8	0	0	0	0	3,648
HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6	0	0	0	0	13,546
HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	0	0	0	0	152,922
HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	1	1	55,539	23,303	156,795
HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1	0	0	0	0	128,324
HIGH IS. BLK. 24L (FB-DD, HC)	JEFFERSON	8-26-90	8276	42.2	1	0	96,512	2,236	20,204
HIGH IS. BLK. 24L (FB-E, HE)	JEFFERSON	10-22-91	8393	37.0	1	0	8,865	1,500	3,095
HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	2	2	103,567	329,463	5,083,730
HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7	3	2	121,238	96,425	804,826
HIGH IS. BLOCK 31-L (9000)	JEFFERSON	11-13-82	9102	43.6	1	1	14,650	5,146	205,336
HIGH ISLAND BLK. 55-L (DB-6)	JEFFERSON	6-29-83	8126	37.0	1	0	0	0	288,607
HIGH ISLAND BLK.55-L (DISC. 8)	TYLER	11-20-79	8066	29.0	1	1	165,047	102,285	148,221
HIGHBAUGH (WILCOX A-2 SAND)	TYLER	2-01-92	8672	51.0	1	1	41,202	6,569	6,569
HIGHBAUGH (WILCOX ROCHNA SAND)	TYLER	10-17-92	9053	55.0	1	1	21,652	4,378	4,378
HILDEBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	0	0	0	0	839,775
HILDEBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0	0	0	0	0	7,553
HILDEBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2	0	0	0	0	5,495
HILDEBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0	0	0	0	0	792
HILDEBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0	0	0	0	0	249,095
HILDEBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0	0	0	0	0	13,435
HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	9-19-79	9646	30.0	0	0	3,096	98	136,173
HILDEBRANDT, S.E. (HACK 2 UP SD)	JEFFERSON	8-30-85	9336	44.0	0	0	0	0	37,520
HILDEBRANDT BAYOU, SE. (HACK 4)	JEFFERSON	7-26-82	9756	45.6	0	0	0	0	6,467
HILDEBRANDTBAYOU,SE (HARG 7960)	JEFFERSON	3-01-87	7967	42.7	1	1	8,975	6,104	44,709
HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0	0	0	0	0	878
HILLISTER, EAST	TYLER	2-09-49	4913	46.1	1	0	0	0	1,786,349
HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	0	0	0	0	185,020
HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	16	4	80	13,130	3,852,476
SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.									
HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9	0	0	0	0	202,245
HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7	0	0	0	0	7,827
HILLISTER, E.(SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4	0	0	0	0	8,894
HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6	0	0	0	0	116,758
HILLISTER, E. (WILCOX -A- SD.)	TYLER	12-01-55	7602	43.0	0	0	0	0	43,325
TRANS. FROM HILLISTER, E., 10-1-55.									
HILLISTER, E. (Y-3 B)	TYLER	2-01-83	4811	37.9	0	0	0	0	5,743
HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5	0	0	0	0	283
HILLJE	WHARTON	9-09-29	5320	25.0	2	1	7	472	2,621,885
HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0	0	0	0	0	17,731
HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0	0	0	0	0	58,256
HILLJE (D-1)	WHARTON	2-10-63	7050	42.8	0	0	0	0	22,272
HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1	0	0	0	0	2,795
HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5	0	0	0	0	18,917
HILLJE (F-18)	WHARTON	2-01-63	6155	33.5	0	0	0	0	160
HILLJE (F-27)	WHARTON	10-05-64	6697	41.8	0	0	0	0	41,135
HILLJE (F-28)	WHARTON	2-17-63	6707	40.6	0	0	0	0	1,161
HILLJE (FRID 5400)	WHARTON	2-28-89	5446	29.2	1	1	18,916	141	12,331
HILLJE (FRID 5700)	WHARTON	6-03-63	5737	31.0	0	0	0	0	27,061
HILLJE (FRID 6150)	WHARTON	6-19-70	6150	30.0	0	0	0	0	4,404
HILLJE (FRID 6200)	WHARTON	3-14-84	6167	33.0	0	0	0	0	6,811
HILLJE (FRID 6600)	WHARTON	12-12-64	6604	41.8	0	0	0	0	13,179
HILLJE (FRID 6935)	WHARTON	5-22-83	6957	41.5	1	1	55,353	1,240	160,320
HILLJE (FRID 7000)	WHARTON	12-25-64	7000	42.9	1	0	0	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	3					TOTAL	PROD	TOTAL 1992	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EDY	WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-93 (BBL)
HILLJE (FRID 7100)	WHARTON	12-15-62	7108	38.0	0	0	0	0	268,126	
HILLJE (FRID 7120)	WHARTON	2-10-69	7170	44.0	0	0	0	0	9,171	
HILLJE (FRID 7150)	WHARTON	1-08-63	7140	39.0	0	0	0	0	197,062	
HILLJE (5700)	WHARTON	9-26-62	5737	30.0	0	0	0	0	110,730	
HILLJE (6470)	WHARTON	2-27-87	6480	44.0	1	1	11	7,287	67,215	
HILLJE (6950)	WHARTON	10-19-65	6954	42.0	0	0	0	0	43,283	
HILLJE (7200)	WHARTON	5-26-63	7186	44.0	0	0	0	0	70,998	
HILLJE, EAST	WHARTON	12-03-52	6166	39.3	0	0	0	0	95,407	
HILLJE, EAST (FRID 5885)	WHARTON	6-03-83	5887	36.2	0	0	0	0	2,495	
HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	6	4	17,709	29,034	2,196,920	
HILLJE W. (FRID 7100)	WHARTON	2-12-82	7112	40.3	0	0	0	0	20,800	
HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6	0	0	0	0	9,382	
HITCHCOCK	GALVESTON	1937	6555	35.0	2	1	6	175	4,828,164	
HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0	0	0	0	0	12,755	
HITCHCOCK (5,100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	2	1	7	2,491	88,044	
HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	1	0	0	0	30,137	
HITCHCOCK (6500)	GALVESTON	1937	6527	35.0	0	0	0	0	0	
HITCHCOCK, NE. (FRID 9100)	GALVESTON	2-02-82	9100	42.8	4	2	713,762	25,072	177,100	
HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3	1	0	0	0	103,404	
HOCKLEY	HARRIS	7-02-45	5228	32.4	8	3	24	5,236	853,275	
HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4	0	0	0	0	22,307	
HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5	0	0	0	0	6,484	
HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5	0	0	0	0	2,352	
HOLLYWOOD, S. (FRID 6900)	WHARTON	3-20-82	6974	42.0	1	0	0	0	2,334	
HOLLYWOOD, S. (FRID 7100)	WHARTON	11-01-89	7113	41.0	1	1	11,852	15,584	62,415	
HOLLYWOOD, SOUTH (FRID 7400)	WHARTON	4-21-81	7420	50.0	1	1	1,117	3,187	74,478	
HOLLYWOOD, SOUTH (FRID 7500)	WHARTON	8-01-89	7412	41.0	1	1	3,526	1,418	34,067	
HOLUB (5600)	WHARTON	5-29-71	5645	26.9	2	1	12	3,572	62,616	
HOLUB (5680)	WHARTON	5-14-85	5688	27.1	0	0	0	0	333	
HOLUB (5700)	WHARTON	12-01-79	5792	27.0	0	0	0	0	67,876	
HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	1	0	0	0	6,207	
HODE (R SAND)	HARDIN	2-13-69	6234	40.0	0	0	0	0	1,080	
HOOVER CREEK (NAVARRO A)	LEE	M 7-29-80	4130	44.0	164	159	681,560	122,144	2,025,301	
HOOVER CREEK (NAVARRO B)	LEE	M 5-18-83	4794	45.5	19	19	31,540	15,147	421,781	
HOOVER CREEK (TAYLOR)	LEE	7-07-87	6066	40.0	0	0	0	0	1,584	
HORSEPEN CREEK (WILCOX)	TYLER	7-05-82	9507	46.2	0	0	0	0	32,642	
HORTENSE (WOODBINE)	POLK	12-20-77	13710	47.0	0	0	0	0	765	
HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	3	1	1,422	3,132	85,022	
HORTENSE, EAST (WOODBINE)	POLK	8-23-81	13268	41.5	0	0	0	0	8,930	
HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	39	2	2,964	13,934	6,372,182	
HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6	0	0	0	0	101,643	
HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7	0	0	0	0	82,657	
HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0	0	0	0	0	1,781	
HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0	0	0	0	0	17,135	
HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5	0	0	0	0	61,149	
HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3	0	0	0	0	32,299	
HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9	0	0	0	0	104,301	
HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8	0	0	0	0	97,996	
HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7	0	0	0	0	25,212	
HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8	0	0	0	0	13,352	
HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8	0	0	0	0	4,145	
HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7	0	0	0	0	100,857	
HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1	0	0	0	0	14,307	
HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9	0	0	0	0	9,031	
HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4	0	0	0	0	249,241	
HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6	0	0	0	0	248,643	
HOSKINS MOUND (FB-21, BM-1)	BRAZORIA	1-13-68	5728	33.1	0	0	0	0	85,436	
HOSKINS MOUND (FB-21, BM-2)	BRAZORIA	1-13-68	5856	45.7	0	0	0	0	84,345	
HOSKINS MOUND (FB-23, BM-1)	BRAZORIA	3-11-68	5715	35.0	0	0	0	0	80,133	
HOSKINS MOUND (FB-23, BM-2)	BRAZORIA	2-25-68	5842	33.9	0	0	0	0	55,311	
HOSKINS MOUND (FB-28, BM-3)	BRAZORIA	7-29-68	4448	47.0	0	0	0	0	9,500	
HOSKINS MOUND (FB-28, M-13)	BRAZORIA	8-07-68	3743	38.5	0	0	0	0	401	
HOSKINS MOUND (FB-29, M-3)	BRAZORIA	6-22-68	3663	46.0	0	0	0	0	1,747	
HOSKINS MOUND (FB-29, M-4)	BRAZORIA	6-18-68	3801	46.9	0	0	0	0	1,709	
HOSKINS MOUND (FB-31, M-4-A)	BRAZORIA	8-24-68	3046	22.9	0	0	0	0	32,670	
HOSKINS MOUND (FB-32, M-4)	BRAZORIA	1-06-69	5350	23.3	0	0	0	0	28,681	
HOSKINS MOUND (FB-33, M-4)	BRAZORIA	5-15-69	3791	23.3	0	0	0	0	6,238	
HOSKINS MOUND (FB-34, M2-A)	BRAZORIA	5-14-69	4485	25.4	0	0	0	0	18,444	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
	HOSKINS MOUND (FB-35, BM-1)	BRAZORIA	7-11-69	4487	24.1	0	0	0	0	6,344
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-35, BM-3)	BRAZORIA	4-21-69	4836	24.1	0	0	0	0	970
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-36, BM-3)	BRAZORIA	6-08-69	4984	32.8	0	0	0	0	6,567
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-37, BM-2)	BRAZORIA	7-26-69	4032	23.4	0	0	0	0	14,117
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-38, M-4)	BRAZORIA	7-05-69	4001	23.5	0	0	0	0	8,714
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-39, BM-1)	BRAZORIA	8-17-69	6088	35.3	0	0	0	0	16,173
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-40, BM-1)	BRAZORIA	8-31-69	4442	30.4	0	0	0	0	14,369
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (FB-41, BM-2)	BRAZORIA	9-15-69	4694	23.3	0	0	0	0	6,008
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOSKINS MOUND (MIDCENE 1)	BRAZORIA	12-20-66	1052	21.0	0	0	0	0	1,191
	COMBINED WITH HOSKINS MOUND FIELD 1-1-70									
	HOUSH	TYLER	5-02-50	8375	42.0	3	0	0	0	612,299
	HOUSH (WILCOX -B- SD.)	TYLER	1955	8260	44.0	0	0	0	0	122,435
	TRANS. FROM HOUSH FLD., 11-7-55									
	HOUSTON (7800)	HARRIS	7-30-85	7820	33.7	0	0	0	0	637
	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	1	0	0	0	1,607,665
	HOUSTON, NORTH (ELM 7000)	HARRIS	1-14-84	7023	39.0	2	1	20,973	2,809	221,657
	HOUSTON, N. (GODDYKODNTZ - 2ND)	HARRIS	3-24-67	7214	38.6	3	1	7,011	7,508	296,178
	HOUSTON, N. (GODDYKODNTZ 7200)	HARRIS	4-18-82	7197	41.0	2	2	16,454	10,631	128,057
	HOUSTON, N. (LOOK 6930)	HARRIS	12-13-85	6937	38.5	1	1	0	0	9,731
	HOUSTON, NORTH (LOOK 7000)	HARRIS	10-11-90	6921	38.1	2	2	7,777	4,649	16,441
	HOUSTON, N. (MURPHY 7010 SD)	HARRIS	1-23-85	7030	38.5	2	2	42,737	4,839	46,066
	HOUSTON, SOUTH	HARRIS	1935	4800	28.0	3	1	0	0	36,225,130
	FIELD SEPARATED INTO HOUSTON, S. /MIDCENE/ AND HOUSTON, S. /OLIGOCENE/, 9-1-67.									
	HOUSTON, SOUTH (MIDCENE)	HARRIS	1935	4800	28.0	7	7	1,022	64,463	1,483,774
	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.									
	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1935	4616	28.0	6	1	8,210	13,035	5,101,997
	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.									
	HOWTH (UW3 SAND)	WALLER	11-02-83	10045	41.5	0	0	0	0	10,358
	HOWTH (M-1 SAND)	WALLER	3-26-86	10084	39.8	0	0	0	0	3,515
	HOWTH (WILCOX, LOWER)	WALLER	1-12-87	10045	41.5	2	1	10	322	15,951
	HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4	0	0	0	0	22,626
	HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5	0	0	0	0	19,959
	HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2	0	0	0	0	53,616
	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0	0	0	0	0	21,523
	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4	0	0	0	0	5,631
	HUFFSMITH (KOB3 SAND)	HARRIS	1-18-54	5778	36.0	0	0	0	0	105,989
	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.									
	HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0	2	0	2	69	1,378,888
	HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5	0	0	0	0	12,137
	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5	0	0	0	0	538,457
	HUFFSMITH, SW. (KOB3)	HARRIS	12-06-64	5974	42.0	1	0	0	0	99,564
	HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8	0	0	0	0	8,800
	HULL	LIBERTY	1918	5000	45.0	400	224	294,963	397,932	185,083,969
	HULL (COOK MOUNTAIN)	LIBERTY	4-01-68	9667	45.8	12	12	47,154	64,314	2,280,677
	TRANS. FROM HULL FIELD 4-1-68									
	HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	1	1	3,382	295	3,632
	HULL (6300)	LIBERTY	5-03-85	6522	36.0	0	0	0	0	1,198
	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9	0	0	0	0	926
	HULL NEW	LIBERTY	1935	5161	31.0	0	0	0	0	2,568,606
	HUMBLE	HARRIS	19 5	3400	45.0	498	189	61,420	154,442	152,657,532
	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2	0	0	0	0	41,278
	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0	0	0	0	0	4,810
	HUMBLE, DEEP	HARRIS	1943	5832	26.0	0	0	0	0	9,434
	HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5	0	0	0	0	345,379
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.									
	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7	2	0	0	0	50,497
	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2	0	0	0	0	58,669
	HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6	0	0	0	0	11,048
	HUMBLE LIGHT	HARRIS	19 5	5200	46.4	0	0	0	0	15,969,589
	DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.									
	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	4	3	1,870	2,440	2,109,056
	HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6	0	0	0	0	299,012
	HUSKY (8340 SAND)	HARDIN	7-09-88	8347	39.1	2	1	8,524	8,411	114,294
	HUTCHINS	WHARTON	1946	4525	25.0	0	0	0	0	296,332
	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4	0	0	0	0	12,335
	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	6	6	48	6,948	375,556
	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3	0	0	0	0	674,020
	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	1	1	709	2,021	87,124
	HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	1	0	0	0	50,380
	HUTCHINS, S.W. (FRIO 4890)	WHARTON	1-01-82	4896	26.4	0	0	0	0	113
	HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1	1	0	0	0	23,548
	HUTCHINS, S. W. (3900 SD.)	WHARTON	11-22-54	3938	33.0	0	0	0	0	50,438
	HUTCHINS, SW. (4160)	WHARTON	3-25-82	4158	25.5	0	0	0	0	54,312
	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0	0	0	0	0	16,719
	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3	0	0	0	0	1,470
	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	2	1	12	13,997	488,995
	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0	0	0	0	0	2,461
	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0	0	0	0	0	54,970
	HUTCHINS, S. W. (5950)	WHARTON	6-08-73	5954	40.2	0	0	0	0	65,063
	HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0	1	1	1,106	3,795	91,908
	HUTCHINS-KUBELA (FRIO 4380)	WHARTON	1-03-86	4360	24.4	2	2	572	1,973	10,952
	HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	2	2	24	3,688	110,881
	HUTCHINS-KUBELA (FRIO 5920)	WHARTON	1-17-83	5929	32.9	0	0	0	0	1,646
	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	16	0	5	1,365	6,078,024
	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	1	0	0	0	1,052,607
	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	2	1	0	0	1,345,116
	HYATT, SOUTH	TYLER	2-28-45	9015	54.9	0	0	0	0	295,797
	IAGO	WHARTON	1947	6009	30.0	0	0	0	0	46,291

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	1	0	0	0	294,905
KATY (I-B)	WALLER	M 3-20-43	6596	44.0	12	2	906	33	5,312,533
KATY (II-A L)	TRANS. FROM KATY, NORTH FIELD	6-1-67							
KATY (II-B)	WALLER	M 6-01-67	6871	44.0	0	0	0	0	1,872,556
KATY (II-B)	TRANSFERRED FROM KATY, NORTH	6-1-67							
KATY, NORTH	HARRIS	M 8-01-64	6800	44.0	0	0	0	0	75,188
	FLD. NAME CHANGED FROM KATY, N.	2-28-51	5-1-67						
	FORT BEND	M 3-20-43	6627	44.3	0	0	0	0	13,238,086
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/	6-1-67							
KEITH (WOODBINE)	GRINES	10-03-81	9607	28.6	0	0	0	0	1,987
KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1	0	0	0	0	1,524
KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6	0	0	0	0	114,866
KELLY (HARTBURG)	ORANGE	8-14-83	8524	42.1	0	0	0	0	101,170
KENG (NAYARRO -A-)	LEE	1-24-86	5341	40.5	1	1	12	375	4,745
KENNETH REISS (WILCOX)	POLK	6-08-91	7684	35.0	3	3	35	85,879	93,118
KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0	0	0	0	0	20,269
KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4	0	0	0	0	24,976
KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7	1	1	4,214	845	46,544
KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1	0	0	0	0	72,659
KIRBY	LIBERTY	5-17-43	7955	38.8	16	9	48	28,655	3,142,013
KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	0	0	0	0	24,637
KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0	0	0	0	0	62,803
KKAUS (FRIO 7700)	ORANGE	8-01-90	7772	57.0	1	1	12	841	2,671
KUBELA	WHARTON	1936	4600	24.0	0	0	0	0	2,222,613
KUBELA (6110)	WHARTON	7-17-81	6114	38.0	0	0	0	0	1,507
KUHLMAN	HARRIS	M 8-05-48	5876	38.0	1	1	1,217	12,160	1,163,580
KUHLMAN, EAST (YEGUA)	HARRIS	8-08-53	5838	38.0	0	0	0	0	8,680
KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2	0	0	0	0	38,871
KURTEN (AUSTIN CHALK)	BRAZOS	M 9-15-79	7985	35.0	53	45	202,790	170,978	1,669,848
KURTEN (BUDA)	BRAZOS	M 12-02-76	8900	32.6	226	205	941,925	1,046,412	15,525,783
	COMBINED WITH BRYAN (BUDA) AND WHEELOCK (GEORGETOWN)								
KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0	0	0	0	0	113,145
	TRANS. TO KURTEN (BUDA) 11/1/83								
KURTEN (SUB-CLARKSVILLE)	BRAZOS	M 6-07-81	8268	37.0	1	1	330	846	11,563
KURTEN (WOODBINE)	BRAZOS	M 10-15-76	8217	36.0	205	114	343,378	548,988	15,759,568
	52 WELLS TRANS. TO BRYAN (WOODBINE) 11/1/82								
KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9	0	0	0	0	19,988
	KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE)								
	DKT. #3-69,594 2/1/79								
KURTEN (9484)	BRAZOS	8-07-81	9596	39.8	0	0	0	0	3,199
KURTEN, NM. (GEORGETOWN)	BRAZOS	5-08-81	8468	43.0	0	0	0	0	9,701
L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	1	1	118	1,108	40,498
LA BELLE	JEFFERSON	1937	8217	45.0	7	0	0	0	10,350,473
	SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0	3	0	0	0	259,274
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	0	0	0	0	32,770
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
	I								
LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3	2	0	0	0	8,361
LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	5	2	44,382	13,450	786,724
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0	0	0	0	0	3,126
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE (6800)	JEFFERSON	5-22-77	6798	36.5	0	0	0	0	4,997
LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0	0	0	0	0	25,673
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	0	0	0	0	160,717
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	2	1	4,135	336	173,304
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	1	1	12,115	17,795	283,365
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791								
LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7	2	2	22,533	7,536	274,399
LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6	0	0	0	0	72,356
LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2	0	0	0	0	369,605
LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0	0	0	0	0	210,785
LA BELLE, SE (M-77A)	JEFFERSON	5-24-81	7732	42.0	0	0	0	0	140,532
LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5	0	0	0	0	4,991
LA BELLE (6700 UPPER)	JEFFERSON	12-13-81	6733	32.2	0	0	0	0	1,745
LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0	0	0	0	0	8,015
LAFITTES GOLD (MIOCENE D-3)	GALVESTON	1-17-84	8043	34.8	0	0	0	0	9,978
LAFITTES GOLD (MIOCEN D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	0	0	0	0	77,584
LAFITTES GOLD (MIOCENE D-6)	GALVESTON	10-20-84	9013	32.1	1	0	0	0	8,330
LAFITTES GOLD (MIOCENE S-3,FB-A)	GALVESTON	1-28-85	9021	34.8	0	0	0	0	22,798
LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4	1	0	0	0	147,564
LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	2	1	90,321	19,927	352,295
LAKE ALASKA (FRIO 8480)	BRAZORIA	7-17-81	8489	31.7	0	0	0	0	14,475
LAKE ALASKA (FRIO 9240)	BRAZORIA	2-20-82	9244	36.7	0	0	0	0	1,797
LAKE CREEK	MONTGOMERY	1941	9211	34.6	0	0	0	0	1,291,365
	S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.								
LAKE CREEK (D-9)	MONTGOMERY	9-22-89	10936	45.0	0	0	0	0	243
LAKE CREEK (F)	MONTGOMERY	9-12-84	10946	48.6	0	0	0	0	13,411
LAKE CREEK (G)	MONTGOMERY	12-14-83	11568	39.5	0	0	0	0	30,325
LAKE CREEK (H)	MONTGOMERY	10-10-84	11798	49.9	0	0	0	0	42
LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	4	2	49,179	6,245	690,254
	S/D FROM LAKE CREEK 11-1-67.								
LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6	1	1	66,581	10,255	35,031
	S/D FROM LAKE CREEK 11-1-67.								
LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	2	0	7,254	3,597	110,865
	S/D FROM LAKE CREEK 11-1-67.								
LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8	0	0	0	0	34,666
LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	1	1	39,342	12,925	697,273
LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6	10	4	196,216	52,886	1,894,888
	S/D FROM LAKE CREEK 11-1-67.								
LAKE CREEK (WILCOX, NO. 1)	MONTGOMERY	4-07-85	8829	33.2	4	4	94,036	51,803	464,659
LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	2	1	67,687	2,917	108,278

RAILROAD COMMISSION OF TEXAS
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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (88LS)
LAKE CREEK, E. (FB #A*)	MONTGOMERY	11-07-87	11236	39.2	1	1	10,019	5,601	47,375
LAKE CREEK, E. (WILCOX #C*)	MONTGOMERY	3-15-90	11604	50.0	1	1	6,251	1,074	3,896
LAKE HOUSTON (COCKFIELD)	HARRIS	10-23-81	7923	37.1	2	1	713	3,338	48,396
LAKE VIEW	WHARTON	1950	3400	24.0	0	0	0	0	215
LANE CITY	WHARTON	12-01-44	5772	24.2	9	6	2,840	27,738	3,572,999
LANE CITY (FRID 2ND SD.)	WHARTON	1951	5565	27.0	0	0	0	0	4,923
LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	0	0	0	0	1,691,415
LANE CITY TOWNSITE (6850)	WHARTON	6-27-81	6854	36.1	0	0	0	0	7,180
LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	0	0	0	0	115,446
LAWRENCE RANCH (FRID #1)	CHAMBERS	6-03-57	6530	33.0	0	0	0	0	45,441
LAWRENCE RANCH (FRID #5)	CHAMBERS	6-17-57	6680	33.1	0	0	0	0	7,510
TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.									
LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-05-57	6496	33.1	1	1	10	522	213,095
LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4	0	0	0	0	75,070
LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	1	1	55	294	171,195
LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1	1	275	1,234	71,722
LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3	0	0	0	0	249
LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	2	2	3,691	7,299	157,995
LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	6	4	4,658	42,984	1,278,766
LE VERTE SWITCH (WILCOX 1ST)	JASPER	1-28-85	9513	43.4	0	0	0	0	46,182
LAVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0	0	0	0	0	11,626
LEAGUE CITY	GALVESTON	10-21-38	10714	42.0	1	0	0	0	10,565,153
LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	12-24-71	10920	33.6	2	0	0	0	563,723
LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1-24-86	10877	48.4	1	1	6,506	1,377	18,275
LEAGUE CITY (FRID, UPPER)	GALVESTON	8-01-86	8125	37.5	9	4	29,165	26,938	258,990
LEAGUE CITY (STEWART SD)	GALVESTON	4-03-82	12284	42.6	1	1	566	480	63,872
LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	0	0	0	0	622,306
CONS. INTO FRID, UPPER									
LEAGUE CITY (8600)	GALVESTON	10-05-84	8603	35.8	0	0	0	0	16,178
CONS. INTO FRID, UPPER									
LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	0	0	0	0	88,847
CONS. INTO FRID, UPPER									
LEAGUE CITY (8950)	GALVESTON	7-13-82	8950	35.5	0	0	0	0	2,696
CONS. INTO FRID, UPPER									
LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	0	0	0	0	336,529
LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	0	0	0	0	62,046
LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	2	1	290	2,549	501,239
LEAGUE CITY (9860)	GALVESTON	4-03-81	9861	38.0	0	0	0	0	757
LEAGUE CITY (10980)	GALVESTON	7-12-82	10992	43.2	1	1	5,114	116	19,811
LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	0	0	0	0	139,460
LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3	0	0	0	0	41,630
LEAGUE CITY TOWNSITE (10300)	GALVESTON	1-07-83	10337	41.8	1	1	0	0	13,570
LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0	0	0	0	0	1,573
LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3	0	0	0	0	172,276
LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	0	0	0	0	205,283
LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5	0	0	0	0	1,762
LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9	0	0	0	0	10,954
LEE (YEGUA)	JASPER	1-24-64	6614	42.0	0	0	0	0	988
LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0	0	0	0	0	48,810
LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	1	0	0	0	121,974
LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4	0	0	0	0	163
LEGGETT (AUSTIN CHALK)	POLK	8-27-83	12267	55.8	0	0	0	0	23,948
LEGGETT (WOODBINE)	POLK	8-27-83	12590	54.1	1	0	0	0	3,985
LEMONVILLE	NEWTON	M 4-02-50	7303	41.4	0	0	0	0	559,250
LEMONVILLE (YEGUA,L.)	NEWTON	1-08-82	13486	41.3	1	0	0	0	50,247
LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4	0	0	0	0	6,228
LEXY ARMOUR (4852)	WHARTON	9-12-89	4861	26.0	0	0	0	0	9,623
LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	414	248	513,061	452,147	85,344,374
DAYTON, S. & LIBERTY, S. FLOS. CONSOLIDATED., EFF. 12-1-57.									
LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0	0	0	0	0	236,480
TRANS. FROM LIBERTY, SOUTH 5-1-66.									
LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0	0	0	0	0	106,461
TRANS. FROM LIBERTY, SOUTH 5-1-66.									
LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	6-20-80	8020	28.0	0	0	0	0	4,623
LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2-15-88	10424	43.0	1	1	106	275	3,132
LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7	0	0	0	0	308,502
LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4	0	0	0	0	356
LICK BRANCH	LIBERTY	M 8-15-49	8616	40.5	0	0	0	0	862,200
LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	12-05-84	8676	38.1	0	0	0	0	6,008
LINA (GEORGETOWN)	LEE	12-15-87	7010	37.6	0	0	0	0	1,497
LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1	0	0	0	0	64,272
LINNVILLE BAYOU (FRID 8530)	MATAGORDA	1-08-90	8536	41.3	0	0	0	0	2,485
LINNVILLE BAYOU (8400)	MATAGORDA	5-09-91	8447	48.4	1	1	0	0	4,125
LINNVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	1	1	15,854	6,259	168,898
LINNVILLE BAYOU (8600-8)	MATAGORDA	7-27-75	8595	32.7	0	0	0	0	158,359
LINNVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	0	0	0	0	33,505
LINNVILLE BAYOU (8750)	MATAGORDA	5-23-90	8750	35.3	0	0	0	0	6,327
LINNVILLE BAYOU (8900)	MATAGORDA	3-21-89	8964	30.2	1	1	2,029	31,309	178,782
LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0	0	0	0	0	41,950
LISSIE (6750)	WHARTON	1-15-86	6760	39.0	0	0	0	0	206
LITTLE ANNIE (WILCOX)	LEE	8-20-86	3115	21.0	1	0	0	0	323
LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	0	0	0	0	8,636
LITTLE PHEASANT (FRID J)	MATAGORDA	12-26-91	11872	45.1	1	1	12	2,045	2,567
LIVERPOOL	BRAZORIA	1-05-50	10616	35.0	0	0	0	0	166,113
LIVERPOOL (FRID 1 SD)	BRAZORIA	12-20-79	8751	32.4	0	0	0	0	550
LIVERPOOL (FRID 1-A SD.)	BRAZORIA	1-13-54	8691	37.8	0	0	0	0	18,093
LIVERPOOL (TUDD SAND)	BRAZORIA	7-30-54	10238	37.0	0	0	0	0	129,276
LIVERPOOL (TUDD 10,600)	BRAZORIA	6-02-59	10629	36.5	0	0	0	0	124,126
LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6	0	0	0	0	6,443
LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0	0	0	0	0	30,587
LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6	0	0	0	0	50,538
LIVINGSTON	POLK	1932	4500	40.0	47	21	38,230	66,179	20,832,975
LIVINGSTON (HOCKLEY SAND)	POLK	7-29-86	3693	33.3	1	1	120	5,157	42,302
LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	3	0	0	0	36,746
LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	2	2	6,645	25,885	254,816
LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4	0	0	0	0	15,378
LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7	1	0	0	0	20,060
LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	14	6	3,375	7,940	4,948,231

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RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
LIVINGSTON (SPARTA, N. FB)	POLK	2-13-85	5872	39.0	1	1	2,895	4,818	205,433
LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	50	33	129,079	134,617	20,380,725
LIVINGSTON (WILCOX, SW)	POLK	7-31-83	7068	35.1	3	2	14,993	27,543	216,275
LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	0	0	0	0	166,802
LIVINGSTON (WILCOX 7060)	POLK	4-28-87	7066	37.7	4	3	37,237	83,620	962,616
LIVINGSTON (YEGUA -K-1)	POLK	2-28-58	4425	39.3	1	1	5,936	1,299	15,272
LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	3	1	8	1,322	232,197
LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0	0	0	0	0	0
LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	2	0	0	0	359,143
LOCHRIDGE	BRAZORIA	1936	7000	28.0	13	6	12,534	43,196	13,323,399
LOCHRIDGE (FRIO KK)	BRAZORIA	11-02-83	6325	32.1	1	1	5,533	6,031	131,752
LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0	0	0	0	0	412,416
TRANS. FROM LOCHRIDGE, 12-1-55.									
LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0	0	0	0	0	716,983
LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6	0	0	0	0	147,184
LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	18	4	0	0	78,405
LONG STATION (WILCOX)	HARDIN	9-26-84	9989	51.8	0	0	0	0	6,879
LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0	0	0	0	0	82
LOST LAKE	CHAMBERS	1929	2382	20.2	24	6	3,935	21,617	2,413,557
LOUISE	WHARTON	1934	6467	42.0	17	10	70,875	42,328	9,229,269
LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8	0	0	0	0	57,196
LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4	0	0	0	0	59,024
LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	0	0	0	0	8,815
LOUISE (FRIO 6570)	WHARTON	2-01-87	6584	44.6	0	0	0	0	14,984
LOUISE (ROOME)	WHARTON	7-11-85	6307	32.0	0	0	0	0	206
LOUISE (6100)	WHARTON	1-13-77	6097	40.1	0	0	0	0	5,277
LOUISE (7050)	WHARTON	10-31-78	7062	48.0	1	1	13,829	1,765	149,325
LOUISE, E. (6930)	WHARTON	4-23-86	6939	49.4	0	0	0	0	2,024
LOUISE, E. (7000)	WHARTON	4-10-86	6974	56.0	0	0	0	0	7,161
LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6	1	1	12	2,135	134,714
LOUISE, NORTH (FRIO 4340)	WHARTON	8-16-82	4345	28.5	0	0	0	0	6,616
LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	2	1	12	1,780	300,897
LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0	0	0	0	0	902
LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7	0	0	0	0	4,414
LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	0	0	0	0	7,775
LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	0	0	0	0	293,776
LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4	0	0	0	0	174,739
LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	6	4	2,444	8,952	237,619
LOUISE, SOUTH (FRIO 5445)	WHARTON	6-14-84	5444	27.0	0	0	0	0	326
LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	2	2	13,899	6,911	171,392
LOUISE, SOUTH (FRIO 5480)	WHARTON	5-09-89	5484	28.9	1	1	1,353	1,353	6,207
LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0	0	0	0	0	2,600
LOUISE, WEST	WHARTON	10-10-68	4075	24.1	2	0	0	0	181,390
LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0	0	0	0	0	4,190
LOVELLS LAKE	JEFFERSON	2-04-68	7812	38.0	0	0	0	0	26,837,332
FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.									
LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-68	7720	38.0	4	1	4,444	5,239	656,337
LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-68	7861	38.0	7	4	49,800	41,075	3,332,305
LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-68	7300	38.0	14	4	16,797	16,542	2,494,125
LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5	0	0	0	0	33,572
LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	1	0	0	0	979,979
LUBITT (Y- 5)	HARDIN	10-12-68	6607	43.2	1	0	0	0	15,239
LUBITT (6400)	HARDIN	5-07-87	6392	45.4	0	0	0	0	1,481
LUCKY	MATAGORDA	3-31-41	8895	39.0	1	0	0	0	1,870,893
LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5	0	0	0	0	86,372
LUCKY (BADDOUGH)	MATAGORDA	6-04-54	8558	40.0	2	1	10,955	3,211	773,111
LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	0	0	0	0	25,168
LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	0	0	0	0	427,697
LUCKY (SLDAN)	MATAGORDA	2-27-86	8939	37.2	0	0	0	0	6,179
LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4	0	0	0	0	7,107
LUCKY, EAST (HUEBNER)	MATAGORDA	5-18-90	8835	36.4	1	1	4,320	15,040	52,123
LUCKY, EAST (SLDAN)	MATAGORDA	8-05-86	8939	37.2	1	0	0	0	68,096
LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2	0	0	0	0	59,577
LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0	0	0	0	0	61,668
LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6	0	0	0	0	41,220
LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0	0	0	0	0	1,151
LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2	0	0	0	0	58,607
LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3	0	0	0	0	20,863
LUCKY, SOUTH (BECKY SD.)	MATAGORDA	9-09-91	10470	46.0	1	1	11	2,689	4,929
LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0	0	0	0	0	4,862
LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	1	1	11	7,432	141,564
LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2	0	0	0	0	3,879
LUCKY, SOUTH (9300-B)	MATAGORDA	12-07-87	9311	34.5	1	1	8,702	11,962	118,123
LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0	0	0	0	0	60,348
LUCKY, WEST (F- 9)	MATAGORDA	4-14-66	9146	35.6	0	0	0	0	2,458
LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1	0	0	0	0	2,964
LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9	0	0	0	0	9,687
LUCKY, WEST (FRIO 8000)	MATAGORDA	4-12-81	8005	31.0	0	0	0	0	461
LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0	0	0	0	0	3,233
LUCKY, WEST (FRIO 10360)	MATAGORDA	1-05-85	10360	38.5	0	0	10,321	3,550	3,550
LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5	0	0	0	0	454,418
LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0	0	0	0	0	3,898
LUCKY, WEST (SLDAN SAND)	MATAGORDA	7-15-60	8936	35.8	1	1	12,452	9,113	286,623
LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0	0	0	0	0	6,669
LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3	0	0	0	0	12,889
COMBINED WITH LUCKY, N. /HARDY HORN, LD./									
LUECKE-STEWART (WILCOX)	LEE	5-25-88	3352	22.0	1	1	4	7	1,410
LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	0	0	0	0	137,942
M. GASTON (CARRIZO -B-)	TRINITY	8-02-91	1912	26.0	2	2	1,296	9,697	13,560
M. GASTON (CARRIZO *C*)	TRINITY	4-11-89	1869	22.0	1	0	0	0	961
M HALF CIRCLE (8590 FRIO)	JEFFERSON	7-20-89	8606	36.0	1	1	8	346	7,482
M HALF CIRCLE (11400)	JEFFERSON	4-21-90	11433	44.8	1	1	0	0	4,853
MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0	0	0	0	0	4,487
MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0	0	0	0	0	2,228

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RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (88LS)
MACH		WHARTON	3-03-49	6384	37.9	0	0	0	0	233,531
MACH (FRIO, UPPER)		WHARTON	10-25-92	5679	32.0	1	1	530	1,694	1,694
MACH (5500 SAND)		WHARTON	12-30-58	5500	36.2	0	0	0	0	4,706
MACH (6640)		WHARTON	10-17-60	6638	40.2	0	0	0	0	41,702
MACH (6700)		WHARTON	7-18-83	6958	57.2	0	0	0	0	423
MADELEY (COCKFIELD)		MONTGOMERY	1-01-86	4985	37.0	0	0	0	0	47,447
MADISONVILLE (DEXTER Q)		MADISON	2-25-84	9249	34.0	1	1	12	4,573	36,029
MADISONVILLE (DEXTER 8700)		MADISON	6-14-77	8701	42.3	0	0	0	0	27,639
MADISONVILLE (DEXTER 8800-OIL)		MADISON	2-19-69	9326	31.3	1	0	0	0	
SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.										
MADISONVILLE (DEXTER 9000)		MADISON	8-18-89	8998	43.0	0	0	0	0	5,825
MADISONVILLE (GEORGETOWN)		MADISON	6-06-58	10158	44.0	1	1	20,848	3,843	82,304
MADISONVILLE (GEORGETOWN 9300)		MADISON	12-31-82	9622	44.6	1	1	6,312	1,106	42,031
MADISONVILLE (LEWISVILLE, UPPER)		MADISON	5-09-88	8740	46.9	2	2	20,262	1,260	10,469
MADISONVILLE (LEWISVILLE 8400)		MADISON	10-28-77	8743	42.7	5	5	24,064	9,179	89,254
MADISONVILLE (LEWISVILLE 9100)		MADISON	3-10-84	9208	40.5	0	0	0	0	1,191
MADISONVILLE (SUB CLARKSVILLE)		MADISON	8-01-59	9290	46.4	0	0	0	0	19,000
MADISONVILLE (WOODBINE)		MADISON	5-16-81	8971	57.3	2	2	54,555	2,758	105,406
MADISONVILLE, E. (GEORGETOWN)		MADISON	8-27-83	9832	35.7	1	1	23,623	16,212	456,939
MADISONVILLE, NORTH		MADISON	7-13-51	8604	45.5	5	2	1,840	4,078	12,760
MADISONVILLE, NE. (RUDA)		MADISON	6-12-83	9762	42.0	1	0	0	0	2,844,158
MADISONVILLE, NE. (DEXTER)		MADISON	9-04-60	9322	31.3	16	15	172,220	81,034	1,036,473
MADISONVILLE, NE (GEORGETOWN)		MADISON	M 8-28-82	9830	40.1	11	8	28,586	26,187	6,565
MADISONVILLE, NW. (8300)		MADISON	10-13-83	8294	37.8	1	1	0	0	153,778
MADISONVILLE, S. (DEXTER LOWER)		MADISON	M 7-28-63	9283	30.0	0	0	0	0	125,895
MADISONVILLE, S. (DEXTER UPPER)		MADISON	7-09-57	9216	31.4	2	2	8	0	66,453
MADISONVILLE, S. (DEXTER 2ND UP)		GRIMES	M 12-06-57	9222	31.8	0	0	0	0	921
MADISONVILLE, S. (DEXTER 9200)		MADISON	10-20-90	9324	54.0	0	0	1,549	7	380,377
MADISONVILLE, S. (DEXTER 9250)		MADISON	4-21-83	9276	31.4	5	3	11,785	4,710	67,678
MADISONVILLE, S. (GEOG. TWN. UP)		MADISON	M 2-21-85	9396	43.4	2	1	5,433	1,430	2,178
MADISONVILLE, S. (9200)		MADISON	M 11-06-81	9226	37.4	0	0	0	0	43,579
MADISONVILLE, S. (9300)		GRIMES	5-24-63	9300	39.0	0	0	0	0	352
MADISONVILLE, SE. (GEORGETOWN)		MADISON	10-25-82	10306	41.0	0	0	0	0	1,889
MADISONVILLE, SW. (DEXTER)		MADISON	1-24-82	9453	48.2	0	0	0	0	5,693
MADISONVILLE W. (AUSTIN CHALK)		MADISON	8-16-81	8482	40.0	0	0	0	0	708,544
MADISONVILLE, WEST (GEORGETOWN)		MADISON	6-17-82	9617	36.9	7	7	24,280	12,384	216,939
MADISONVILLE, W. (WOODBINE)		MADISON	10-03-78	8640	43.2	5	5	960	15,819	693,121
MADISONVILLE, W. (WOODBINE -A-)		MADISON	7-17-76	8696	41.2	19	19	586,284	1,104,737	95,673,131
MAGNET WITHERS		WHARTON	1936	5550	25.0	295	124	586,284	1,104,737	14,683
MAGNET WITHERS (F-1B, EAST)		WHARTON	1-28-65	5582	27.9	0	0	0	0	13,998
MAGNET WITHERS (F- 2)		WHARTON	3-28-63	5626	24.2	0	0	0	0	24,445
MAGNET WITHERS (F- 2-A)		WHARTON	10-22-63	5672	28.3	1	0	0	0	55,586
MAGNET WITHERS (F- 2-B)		WHARTON	5-20-72	5648	29.5	1	0	0	0	44,880
MAGNET WITHERS (F- 2, EAST)		WHARTON	1-29-65	5622	26.8	0	0	0	0	96,163
MAGNET WITHERS (F-5)		WHARTON	10-04-72	5808	32.1	1	1	7,150	5,712	240,471
MAGNET WITHERS (F- 7-B, EAST)		WHARTON	6-04-63	5914	31.0	1	1	9,574	6,807	48,655
MAGNET WITHERS (F- 8)		WHARTON	2-12-69	5906	31.6	0	0	0	0	95,296
MAGNET WITHERS (F-10)		WHARTON	11-29-62	6114	30.0	0	0	0	0	487,371
MAGNET WITHERS (F-10-C)		WHARTON	4-27-62	6154	31.9	3	1	2,760	3,277	172,585
MAGNET WITHERS (F-10-D)		WHARTON	3-01-63	6173	31.7	2	0	0	0	4,846,977
MAGNET WITHERS (F-10, EAST)		WHARTON	1-30-63	6175	30.7	6	2	4,642	13,407	11,676,230
MAGNET WITHERS (F-11-B, E.)		WHARTON	11-07-66	6217	29.6	8	1	11,389	5,818	428,929
MAGNET WITHERS (F-11-C, E.)		WHARTON	11-09-64	6250	30.0	0	0	0	0	389,658
MAGNET WITHERS (F-12, E.)		WHARTON	10-14-66	6381	30.8	3	0	0	0	22,606
MAGNET WITHERS (F-14)		WHARTON	10-06-72	6540	38.9	1	0	0	0	369,916
MAGNET WITHERS (F-15)		WHARTON	5-07-62	6551	34.5	2	0	0	0	86,080
MAGNET WITHERS (F-15-A)		WHARTON	10-27-63	6544	40.1	1	0	0	0	449,209
MAGNET WITHERS (F-15-A, W.)		WHARTON	3-25-64	6586	38.9	1	0	0	0	120,393
MAGNET WITHERS (F-15-B)		WHARTON	1-07-70	6547	36.8	1	0	0	0	143,080
MAGNET WITHERS (F-16)		WHARTON	8-07-63	6593	42.7	1	0	0	0	867,550
MAGNET WITHERS (F-17)		WHARTON	1-09-62	6670	37.7	3	0	0	0	197,720
MAGNET WITHERS (F-17, E.)		WHARTON	12-19-67	6738	35.6	2	1	2,039	2,490	198,276
MAGNET WITHERS (F-17, WEST)		WHARTON	12-10-62	6680	36.4	2	0	0	0	135,362
MAGNET WITHERS (F-18, EAST)		WHARTON	4-18-67	6758	40.0	1	1	5,631	6,193	94,493
MAGNET WITHERS (F-18B, EAST)		WHARTON	8-12-85	6777	38.0	1	1	4,297	10,562	965,192
MAGNET WITHERS (F-19)		WHARTON	8-19-63	6680	34.4	6	0	0	0	17,492
MAGNET WITHERS (F-19, EAST)		WHARTON	1-24-82	6788	33.6	0	0	0	0	108,674
MAGNET WITHERS (F-20, EAST)		WHARTON	8-24-81	6823	40.0	0	0	0	0	103,207
MAGNET WITHERS (F-20B, E.)		WHARTON	7-15-65	6888	39.8	0	0	0	0	183,495
MAGNET WITHERS (F-20B, E., UP.)		WHARTON	4-18-66	6868	39.0	0	0	0	0	993,796
MAGNET WITHERS (F-21)		WHARTON	4-04-63	6805	38.9	2	0	0	0	273,892
MAGNET WITHERS (F-22)		WHARTON	4-02-63	6854	39.5	2	1	66,672	5,321	815,627
MAGNET WITHERS (F-22 A)		WHARTON	5-16-63	6844	39.5	1	0	0	0	149,418
MAGNET WITHERS (F-22A, WEST)		WHARTON	7-01-70	6843	39.5	0	0	0	0	146,418
MAGNET WITHERS (F-23)		WHARTON	11-02-62	6950	42.7	1	0	0	0	96,698
MAGNET WITHERS (F-23 A)		WHARTON	8-02-63	6958	43.1	0	0	0	0	200,325
MAGNET WITHERS (F-23 B)		WHARTON	7-18-63	6958	43.8	0	0	0	0	14,888
MAGNET WITHERS (F-25)		WHARTON	11-27-68	7079	39.6	0	0	0	0	113,933
MAGNET WITHERS (F-26)		WHARTON	7-19-63	7120	44.1	0	0	0	0	36,020
MAGNET WITHERS (F-26 B)		WHARTON	7-01-64	7208	42.8	0	0	0	0	19,583
MAGNET WITHERS (F-26 EAST)		WHARTON	4-11-73	7319	35.0	0	0	0	0	205,438
MAGNET WITHERS (F-26 EAST, UP)		WHARTON	5-10-67	7294	41.0	2	0	0	0	345
MAGNET WITHERS (F-28)		WHARTON	1-19-64	7431	44.2	0	0	0	0	519,054
MAGNET WITHERS (6600)		WHARTON	7-16-83	6687	35.1	2	0	0	0	23,320
MAGNET WITHERS, E. (F-7)		WHARTON	7-05-90	5960	29.0	1	1	829	7,892	2,171,349
MAGNET WITHERS, E. (FRIO)		WHARTON	3-25-52	5674	27.2	4	2	58,618	39,079	846,585
MAGNET WITHERS, E. (FRIO LOWER)		WHARTON	9-16-82	5721	25.8	5	4	20,000	54,524	8,719
MAGNET WITHERS, N. (FRIO 5700)		WHARTON	11-12-59	5700	28.0	0	0	0	0	193,630
MAGNET-WITHERS, NORTH (MARC.)		WHARTON	4-03-60	5574	27.0	0	0	0	0	257,825
MAGNET WITHERS, S. (FRIO 1)		WHARTON	5-10-64	5966	31.4	0	0	0	0	84,012
MAGNET WITHERS, S. (FRIO 2)		WHARTON	4-27-64	5964	31.7	0	0	0	0	123,685
MAGNET WITHERS, WEST (WALLACE)		WHARTON	3-21-58	5570	27.5	1	0	0	0	52,342
MAHAFFEY (YEGUA 7300)		JASPER	6-17-76	7326	33.6	0	0	0	0	37,043
MAHAFFEY (YEGUA 7450)		JASPER	7-14-79	7454	39.2	2	1	2	67	54,112,602
MANVEL		BRAZORIA	1931	4200	23.0	1	0	0	0	
DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.										
MANVEL (BASAL MIOCENE)		BRAZORIA	1-04-60	4123	25.1	0	0	0	0	603,049
MANVEL (BASAL MIOCENE #2)		BRAZORIA	4-13-60	4570	25.4	0	0	0	0	26,844

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1	0	0	0	0	6,325
MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3	0	0	0	0	6,521
MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	2	0	0	0	157,931
MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	3	0	0	0	321,894
MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	38	15	57,836	102,172	8,420,079
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (F. B. 1, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	2	1	4,032	7,899	822,308
MANVEL (FB-II, OAKVILLE 1)	BRAZORIA	4-20-70	4028	24.6	2	0	0	0	102,484
MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	36	21	206,142	123,721	6,904,638
SEPARATED FROM MANVEL (OLIG.) 5-1-73.									
MANVEL (FB II, OLIGOCENE A-1)	BRAZORIA	4-28-86	5652	24.0	1	1	11	1,272	10,660
MANVEL (F.B.II, OLIGOCENE -B)	BRAZORIA	11-06-81	5694	27.0	1	1	12	2,092	62,588
MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	6	2	10,723	17,779	1,132,633
MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	6	1	219	11,361	191,379
MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3	0	0	0	0	109,258
MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1	0	0	0	0	38,494
MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6	0	0	0	0	3,853
MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2	1	0	0	0	23,345
MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	54	8	57,298	39,452	8,099,464
SEPARATED FROM MANVEL, 1-1-56.									
MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	3	1	180	10,582	104,971
MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	5	0	0	0	365,707
MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	6	6	4,014	19,739	375,987
MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0	0	0	0	0	114,176
MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0	0	0	0	0	12,035
MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0	1	1	0	0	16,052
MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	1	0	0	0	68,211
MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5	0	0	0	0	28,306
MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1	2	0	0	0	190,467
MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3	1	1	6,114	24,453	18,597,798
SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND FB-II OLIG.) 5-1-73.									
MANVEL (OLIGOCENE C-FB-I)	BRAZORIA	12-01-69	5800	27.3	0	0	0	0	216,146
SEP. FROM MANVEL /OLIG./ 12-1-69									
MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	0	0	0	0	67,193
MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	9	7	34,480	72,138	2,772,404
MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	1	1	1,690	2,470	379,984
MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9	0	0	0	0	5,000
MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8	0	0	0	0	25,623
MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	11	9	1,598	15,638	456,376
MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	4	3	5,755	31,060	1,758,172
MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	0	0	0	0	121,870
MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2	1	1	6,949	648	168,339
MANVEL, NORTHWEST	BRAZORIA	6-09-69	5612	26.0	0	0	0	0	192,568
MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5	0	0	0	0	12,576
MANVEL, N. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	3	2	21	364	70,189
MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0	0	0	0	0	3,536
MAPLE LEAF (AUSTIN CHALK)	BRAZOS	1-17-82	11101	50.2	0	0	0	0	0
MAPLE SLOUGH (UPPER WILCOX, OIL)	HARDIN	10-05-83	9797	49.6	5	5	89,228	14,566	232,353
MAPLE SLOUGH (WILCOX, UPPER)	HARDIN	10-05-83	9797	49.6	0	0	0	0	3,518
MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2	0	0	0	0	1,535
MARKHAM	MATAGORDA	19	8	4385	25.4	100	22	97	23,091
MARKHAM, EAST (6900)	MATAGORDA	11-28-91	6900	36.2	1	1	19,528	400	464
MARKHAM, NORTH	MATAGORDA	1938	7700	34.0	0	0	0	0	395,532
MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0	0	0	0	0	2,299,629
FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.									
MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0	0	0	0	0	2,769
MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0	0	0	0	0	7,620,965
FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.									
MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0	0	0	0	0	194,609
MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0	1	0	0	0	118,351
MARKHAM N.-BAY CITY, N (JETS)	MATAGORDA	8-16-57	8185	39.1	8	4	46,195	14,539	249,611
RECLASS. AS GAS SALVAGE FLD., 11-1-62.									
MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	7-10-87	8010	35.0	0	0	0	0	554
MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	18	7	76,498	42,575	11,656,990
MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	16	6	82,722	74,167	7,843,421
MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	41	23	114,482	158,645	11,020,133
MARKHAM N.-BAY CITY, N (DOWYER)	MATAGORDA	11-21-65	8486	36.0	2	0	0	0	107,788
MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	6	1	16,074	7,062	4,764,126
MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2	2	0	0	0	237,916
MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	3	0	61	12	359,965
MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0	1	0	0	0	139,060
MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	6-19-73	6640	39.4	0	0	0	0	24,646
MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	1	0	126	44	353,489
MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	1	0	0	0	130,431
MARKHAM, N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	3	0	0	0	323,478
MARKHAM, N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0	0	0	0	0	3,831
MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0	0	0	0	0	1,317
MARKHAM, N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	1	0	0	0	126,477
MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	7	0	0	0	315,222
MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	2	0	0	0	238,132
MARKHAM, N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	6	1	4,291	3,872	149,123
MARLAPP (DEXTER 'Q')	MADISON	12-16-82	9396	46.2	1	1	5,262	1,593	64,103
MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	2-02-57	11472	28.7	0	0	0	0	220,699
MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	0	0	0	0	89,068
MARRS MCLEAN (FRIO A 10600)	JEFFERSON	2-27-84	10638	34.4	0	0	0	0	43,424
MARRS MCLEAN (FRIO B)	JEFFERSON	1-24-54	11370	29.4	0	0	0	0	30,601
MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	7-01-90	11319	30.5	0	0	150	0	2,211
MARTHA	LIBERTY	3-29-49	8200	41.0	7	2	12	8,101	3,621,769
MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	6	4	8,064	17,152	1,987,538
MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2	5	0	0	0	2,014,916
MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0	0	0	0	0	77,035
MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6	0	0	0	0	119,766
MARTHA, S.E. (CM-1 SAND)	LIBERTY	4-18-87	9696	37.4	6	6	306,695	81,079	435,823
MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5	2	2	89,024	165,979	1,764,814
MARTINS PRAIRIE (AUSTIN CHALK)	GRIMES	8-18-82	10260	40.7	0	0	0	0	1,542
MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1	0	0	0	0	22
MATTHEWS, SE (YEGUA 6600)	WHARTON	6-27-91	6522	40.0	1	1	5	155	727

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRD DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	MATTHEWS, SE (YEGUA 6900)	WHARTON	1-23-88	6929	41.0	1	1	5,001	3,411	22,568
	MAXWELL (COOK MTN. 12,500)	LIBERTY	7-21-85	12606	40.8	1	1	11	2,744	72,425
	MAYES	CHAMBERS	12-24-44	8180	41.8	1	0	12,845	3,687	1,458,431
	MAYES, EAST (FRIO 1)	CHAMBERS	11-30-52	8676	41.6	0	0	0	0	198,135
	MAYES, EAST (FRIO 3)	CHAMBERS	4-26-62	8986	40.5	0	0	0	0	5,464
	MAYES, NE. (FRIO)	CHAMBERS	8-21-76	8155	41.0	2	1	3,660	21,766	285,062
	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	1	1	8,644	1,171	1,289,499
	MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	2	1	25,924	5,904	32,908
	MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	2	2	12	15,951	381,652
	MCCOY	LIBERTY	6-01-46	9125	34.0	4	2	12,846	24,739	2,400,528
	MCCOY (WILCOX 9120-QUINN SD.)	LIBERTY	7-02-84	9156	33.0	4	3	5,596	8,105	178,262
	MCCRARY (2ND YEGUA)	FORT BEND	11-06-81	7406	39.7	3	1	12	4,654	68,565
	MCCRARY (3RD YEGUA)	FORT BEND	3-18-85	7457	40.5	0	0	0	0	1,587
	MCCRARY (4TH YEGUA)	FORT BEND	1-06-81	7547	42.0	0	0	0	0	990
	MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1	0	0	0	0	334
	MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0	0	0	0	0	63,516
	MCFADDIN BEACH, E. (5750)	JEFFERSON	4-03-82	5770	28.6	1	0	0	0	78,955
	MCFADDIN RANCH (MIOCENE -D-)	JEFFERSON	19	6609	28.1	1	1	693	980	980
	MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0	0	0	0	0	7,695
	MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	0	0	0	0	734,901
	MCFADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0	2	0	0	0	156,845
	MCFADDIN RANCH (MIOCENE -Q- WEST)	JEFFERSON	4-03-73	6737	33.9	1	1	5,082	31,434	951,436
	MCFADDIN RANCH (MIOCENE -S-)	JEFFERSON	5-01-83	6909	40.0	1	1	4,403	6,053	178,866
	MCFADDIN RANCH (MIOCENE -U-WEST)	JEFFERSON	8-03-73	7055	44.0	0	0	0	0	227,175
	MCFADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0	0	0	0	0	2,243
	MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0	0	0	0	0	72,206
	MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0	0	0	0	0	32,290
	MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0	0	0	0	0	14,788
	MELINDA (WILCOX 8)	WASHINGTON	1-04-84	6792	45.2	9	7	54,297	12,502	253,403
	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0	0	0	0	0	1,238
	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0	0	0	0	0	1,377
	MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7	0	0	0	0	14,337
	MENARD CREEK (6600 SAND)	POLK	9-23-59	6600	43.6	0	0	0	0	17,778
	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0	0	0	0	0	131,641
	MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0	0	0	0	0	260,638
	MENESEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1	1	1	9	21,808	101,039
	MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	5	3	2,811	4,023	4,991,333
	TRANS. FROM HULL	FLO., EFF. 6-1-52.								
	MERCHANT (EY-18 RESERVOIR)	LIBERTY	1951	8900	32.0	16	10	24,575	62,006	10,365,498
	TRANS. FROM HULL	FLO., 6-1-52.								
	MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	1	0	0	0	24,005
	MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0	0	0	0	0	2,828,634
	TRANS. FROM HULL	FLO., 6-1-52.								
	MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3	0	0	0	0	20,965
	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0	0	0	0	0	349,227
	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2	0	0	0	0	81,706
	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4	0	0	0	0	371,588
	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6	0	0	0	0	524,975
	MERCHANT, NE. (EY-1B)	LIBERTY	1954	9052	32.0	1	1	2,785	2,953	559,797
	MERCHANT, NE. (EY-18 FB 1)	LIBERTY	12-12-54	9052	31.5	0	0	0	0	343,115
	MERCY	SAN JACINTO	1-27-42	8300	37.0	6	4	13,095	9,432	13,362,441
	MERCY (9100, WILCOX)	SAN JACINTO	10-10-90	9112	59.3	1	1	39,606	3,599	10,398
	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0	0	0	0	0	757
	MERCY, SE. (9400)	SAN JACINTO	10-22-81	9468	52.6	0	0	0	0	73,816
	MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0	1	1	328	6,689	100,117
	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	1	1	12	898	187,472
	MERCY, WEST (7880)	SAN JACINTO	6-12-79	7894	42.0	0	0	0	0	3,311
	MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	1	1	11	1,393	22,151
	MERRVILLE	NEWTON	6-13-57	7200	36.7	0	0	0	0	20,324
	MEXIS	AUSTIN	4-20-51	10450	40.5	0	0	0	0	1,849
	MICHENER (MIDCOX)	POLK	5-03-84	10977	53.3	1	1	39,065	4,624	77,124
	MICKEY-K (WILCOX)	FAYETTE	2-16-90	5296	46.5	1	1	0	0	1,158
	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7	2	0	0	0	7,684,062
	MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	1	0	0	0	643,155
	MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	0	0	0	0	253,967
	MIDFIELDS (FLEURY 10,500)	MATAGORDA	11-01-84	10508	48.8	1	1	4,479	3,149	72,001
	MIDFIELDS (FRIO 8925)	MATAGORDA	11-04-79	8937	54.6	0	0	0	0	13,495
	MIDFIELDS (GRETA -A-)	MATAGORDA	4-01-81	6410	43.0	0	0	0	0	5,407
	MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7	0	0	0	0	1,435
	MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	1	1	3,474	3,493	373,899
	MIDFIELDS, N. E. (6800 FRIO)	MATAGORDA	10-14-69	6830	44.0	0	0	0	0	593
	MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3	1	0	0	0	322,963
	MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	1	1	9	2,749	1,628,206
	MIDFIELDS N.W. (9070)	MATAGORDA	4-19-83	9081	48.8	2	0	0	0	140,018
	MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1	0	0	0	0	1,666
	MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8	1	0	0	0	88,192
	MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9	0	0	0	0	322,685
	MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1	0	0	0	0	191,064
	MIDFIELDS, SW. (9000)	MATAGORDA	4-30-90	9010	48.0	0	0	0	0	1,575
	MIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	1	1	18,632	5,037	306,865
	MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1	2	0	0	0	17,325
	MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0	0	0	0	0	2,550
	MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.4	0	0	0	0	12,464
	MIDFIELDS TOWNSITE (FRIO)	MATAGORDA	6-01-53	8802	51.9	0	0	0	0	145,113
	MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORDA	2-26-55	8440	49.2	0	0	0	0	371,416
	MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8	0	0	0	0	47,452
	MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2	0	0	0	0	3,410
	MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0	0	0	0	0	297,624
	MIKESKA-HAMILL (WILCOX 8630)	AUSTIN	6-09-86	8638	41.7	1	1	19,802	27,076	205,201
	MILBUR, EAST (3110)	BURLESON	4-11-76	3126	42.0	6	5	13,295	3,369	142,312
	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	7	4	9,634	3,535	71,238
	MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3	0	0	0	0	3,610
	MILL BRANCH (YEGUA 4300)	TYLER	7-21-85	4320	35.2	0	0	0	0	6,466
	MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8	1	1	5	17	38,233
	MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0	0	0	0	0	1,240
	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2	0	0	0	0	15,968
	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	1	0	0	0	29,636
	MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1	0	0	0	0	66,506

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
MILLICAN, E. (MILCOX)	BRAZOS	1-16-68	3808	24.0	0	0	0	0	137,902
MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	10	9	24	3,749	443,287
MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	5	0	0	0	1,345,460
MISS ANNE (MILCOX)	MONTGOMERY	3-15-81	9914	37.5	0	0	0	0	130,199
MIXON (MIOCENE)	JASPER	9-01-82	3805	28.0	0	0	0	0	492
MOHAT, WEST (8790)	COLORADO	12-29-84	8792	43.6	2	2	20,852	29,783	525,297
MONDRICK (4500)	WHARTON	9-08-79	4520	23.8	0	0	0	0	2,407
MONIQUE RENEE (4600 WX.)	FAYETTE	7-01-92	4632	46.9	1	1	4,541	7,621	7,621
MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0	0	0	0	0	3,402
MOORES ORCHARD	FORT BEND	1926	7694	51.0	18	3	71,054	31,176	19,006,329
MOORES ORCHARD (MID. & FRIO)	FORT BEND	1926	4026	51.0	15	10	92,866	124,155	4,436,178
SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.									
MOORES ORCHARD (VXB-TW)	FORT BEND	6-24-88	3872	34.0	1	1	7,976	26,333	127,075
MOORES ORCHARD (YEGUA 1)	FORT BEND	2-27-88	5002	37.6	1	1	46,545	3,880	75,787
MOORES ORCHARD (YEGUA 1A)	FORT BEND	12-08-89	5488	48.5	1	1	61,894	19,181	112,544
MOORES ORCHARD (YEGUA 1B)	FORT BEND	1-06-91	5100	37.0	1	1	7,039	12,812	39,961
MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-81	8228	40.4	9	6	29,438	13,156	1,075,830
MOORES ORCHARD (YEGUA 2A)	FORT BEND	9-21-88	4850	41.8	1	1	5,462	14,003	70,991
MOORES ORCHARD (YEGUA 3)	FORT BEND	4-07-82	7990	41.3	7	5	21,264	64,447	1,671,907
MOORES ORCHARD, E. (YEGUA 2)	FORT BEND	3-18-90	8024	44.0	6	6	175,872	176,812	277,875
MOORES ORCHARD, NE. (YEGUA 3)	FORT BEND	1-14-83	7932	39.6	6	5	74,531	39,490	592,574
MORGAN BLUFF (HACKBERRY)	ORANGE	10-08-85	8655	38.7	22	9	1,814,764	1,258,846	6,590,244
MORGANS CREEK	POLK	1-03-49	3304	29.0	9	6	447	7,000	1,143,895
MORGAS (3540)	WALKER	12-21-68	3548	26.4	0	0	0	0	1,674
MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	1	1	12	1,004	52,621
MOROIL, W. (MILCOX 10,100)	WALKER	6-23-67	10184	43.0	0	0	0	0	2,001
MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	22	8	11	1,059	2,314,816
MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0	0	0	0	0	9,879
MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0	0	0	0	0	24,779
MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0	0	0	0	0	20,869
MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0	0	0	0	0	450
MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	4	3	83,067	24,222	3,348,785
MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	6	1	36	93	2,625,257
MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	1	0	0	0	1,049,899
MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	1	1	5,206	2,672	674,918
TRANS. FROM MOSS HILL, S. /YEGUA -A-/ FLD., EFF. 3-1-60.									
MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3	0	0	0	0	38,098
MOTT SLOUGH (YEGUA 7800)	WHARTON	9-27-88	7810	44.0	0	0	0	0	2,591
MOTT SLOUGH, W. (ANDOMALINA SAND)	WHARTON	3-27-91	7726	54.6	0	0	0	0	1,027
MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3	0	0	0	0	3,168
MULDON	FAYETTE	1951	2361	22.0	0	0	0	0	1,030
MULDON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0	3	1	12	551	189,977
MULDON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	2	1	10	957	364,114
MULDON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	5	5	64	17,738	910,674
MULDON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	1	1	11	626	78,593
MULDON, NE. (CHERRY)	FAYETTE	3-01-77	2421	21.0	2	2	19	512	35,810
MULDON, SOUTHWEST	FAYETTE	1950	2317	21.0	0	0	0	0	59,416
MULDON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	27	21	96	68,082	4,713,360
MULDON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	6	4	36	5,346	315,101
MULDON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	4	2	23	2,998	377,097
TRANS. FROM MULDON, SW. /ARNIM SD./, EFF. 10-1-62.									
MULDON, SW. (REKLAW)	FAYETTE	12-05-75	2230	20.0	2	0	0	0	7,545
MULDON, W. (ARNIM -A- SO.)	FAYETTE	4-29-52	2155	23.0	0	0	0	0	23,516
MULDON, W. (ARNIM -B- SO.)	FAYETTE	6-23-52	2185	23.0	0	0	0	0	23,988
MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8	0	0	0	0	7,796
MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	10-21-83	11586	50.0	1	1	12	731	11,215
MUSCADINE (MILCOX 1ST)	TYLER	9-22-58	8186	41.3	0	0	0	0	75,604
MUSCADINE (MILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	1	1	12	493	127,255
MUSCADINE (MILCOX 3RD)	TYLER	12-14-62	8290	38.0	1	1	12	1,449	91,174
MUSCADINE (MILCOX 8400)	TYLER	10-19-71	8412	43.0	1	1	0	0	89,350
MUSTANG BAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	2	2	11	46	44,052
MUSTANG CREEK (MILCOX SAND)	COLORADO	9-18-52	9005	31.0	2	2	470	17,454	327,890
MUSTANG CREEK (MILCOX 8950)	COLORADO	3-22-85	8949	34.0	0	0	0	0	7,570
MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	1	0	0	0	36,429
MYKANA	HARRIS	1929	4865	27.3	0	0	0	0	4,160,596
MYKANA (FRIO 4875)	HARRIS	12-28-80	4883	28.0	0	0	0	0	11,985
MYKANA NEW	HARRIS	1934	8676	28.0	25	11	26,784	34,209	4,447,492
MYKANA, NEW (FRIO 4450)	HARRIS	6-18-82	4493	39.0	0	0	0	0	5,563
M.Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0	1	1	11	746	169,783
NADA (MILCOX 9700 FB 3)	COLORADO	7-10-83	9746	48.9	0	0	0	0	14,165
NADA (YEGUA 7000)	COLORADO	6-15-90	7010	49.0	1	1	0	0	0
NADA, E. (AMMANN 6500)	COLORADO	10-02-90	6520	39.0	2	1	19,420	20,361	55,872
NADA, S.E. (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	3	3	21	4,895	57,797
NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0	0	0	0	0	43,909
NAILS CREEK (MARLBROOK)	LEE	5-19-84	7464	46.0	2	2	7	242	7,529
NANCY-DIANNE (MILCOX 3160)	LEE	11-18-87	3162	18.4	0	0	0	0	7,182
NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	31	23	2,467	22,536	5,423,239
NEAL HILL (7250)	LIBERTY	3-18-81	7257	38.5	1	0	0	0	72,330
NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	2	2	330	11,378	393,942
NEAL HILL, N. (7380 YEGUA)	LIBERTY	1-17-84	7385	39.0	0	0	0	0	1,727
NECHANITZ (MILCOX)	FAYETTE	4-13-88	4570	43.5	1	0	0	0	9,131
NECHES RIVER (LANIER SAND)	JASPER	11-19-85	8512	41.7	0	0	0	0	13,128
NECHES RIVER (WHERRY SD)	JASPER	12-22-83	8570	38.0	1	0	0	0	53,626
NECHES RIVER, (WILLIAMS SD)	JASPER	5-08-84	8489	38.4	2	0	0	0	129,525
NEEDVILLE	FORT BEND	1-14-42	6690	24.0	2	0	0	0	3,974,179
NEEDVILLE (BLK 38, FRIO 6400)	FORT BEND	1-13-75	6419	28.0	0	0	0	0	1,762
NEEDVILLE (BLK 38, SMITH)	FORT BEND	2-07-75	5233	29.0	1	1	465	10,202	44,271
NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3	1	1	15,770	7,419	63,534
NEEDVILLE (FRIO 5180)	FORT BEND	9-08-80	5185	24.4	0	0	6,654	102	33,334
NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	1	1	2,935	3,455	173,510
NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6661	33.0	0	0	0	0	68,289
NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4	0	0	0	0	10,029
NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0	0	0	0	0	6,822
NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5	0	0	0	0	1,486
NELSON & MADDELL (YEGUA-KOONCE)	WHARTON	6-06-89	8048	29.5	0	0	0	0	0
NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6	0	0	0	0	93,337
NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0	0	0	0	0	1,299
NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7	1	1	53,384	14,597	56,191

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5	0	0	0	0	1,916
NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6	0	0	0	0	14,068
NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	0	0	0	0	28,576
NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8	0	0	0	0	22,390
NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6	0	0	0	0	1,736
NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0	0	0	0	0	11,644
NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0	0	0	19	372	11,053
NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0	0	0	0	0	16,609
NELSONVILLE (9550)	AUSTIN	2-08-84	9563	57.2	1	1	20,632	1,115	29,168
NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5	0	0	0	0	31,749
NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8	0	0	0	0	1,797
NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0	0	0	0	0	21,531
NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0	0	0	0	0	39,060
NETWORK (NAVARRO)	FAYETTE	3-10-88	4872	42.0	1	0	0	0	0
NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4	0	0	0	0	54,102
NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9	0	0	0	0	63,928
NEW ULM	AUSTIN	9-05-45	9150	34.6	0	0	0	0	3,426,866
NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5	0	0	0	0	857
NEW ULM (WILCOX 9700)	AUSTIN	10-28-84	9702	55.9	1	1	10	478	10,190
NEW ULM (WILCOX 10,300)	AUSTIN	5-01-86	10472	52.8	0	0	0	0	82
NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0	0	0	0	0	17,983
NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	0	0	0	0	79,535
NEW ULM (10400)	AUSTIN	11-29-85	10394	49.0	0	0	0	0	384
NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	41.0	0	0	0	0	3,492
NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6	0	0	0	0	1,450
NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6	0	0	0	0	2,336
NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0	0	0	0	0	1,161
NEWTON	NEWTON	2-06-49	10965	44.2	4	3	4,949	7,134	541,482
NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	3	2	11,856	18,252	2,511,724
NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0	0	0	0	0	30,000
TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.									
NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0	0	0	0	0	8,350
TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.									
NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	1	1	12	5,080	164,857
NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0	0	0	0	0	6,796
TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.									
NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6	0	0	0	0	27,259
NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	1	0	0	0	154,861
TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.									
NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	0	0	0	0	796,631
NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0	0	0	0	0	694,936
NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9	0	0	0	0	10,127
NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3	0	0	0	0	251,565
NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9	0	0	0	0	7,722
NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	0	0	0	0	199,076
NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	7	5	9,278	10,396	2,746,146
NIELS CARLSEN (FRIO 5260)	WHARTON	10-20-88	5255	27.2	1	1	3,215	2,253	9,590
NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0	0	0	0	0	21,100
TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.									
NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	1	0	0	0	186,654
NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2	0	0	0	0	10,808
NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0	0	0	0	0	0
NOACK COWHERD (SEG. B)	LEE	6-19-77	3388	42.0	0	0	0	0	3,444
NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	3	3	22	705	32,737
NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	14	10	63	4,397	196,551
NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	4	0	0	0	18,486
NOACK COW HERD (3460)	LEE	6-17-75	3469	38.5	34	28	20,359	15,783	524,482
NOACK COW HERD, EAST (NAVARRO)	LEE	9-12-76	3392	36.0	39	38	13,009	46,390	1,182,609
NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	9	8	12,458	5,202	196,592
NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0	0	0	0	0	4,585
NOLTE MARSH (NB1 SD)	LIBERTY	10-03-83	8470	35.0	2	1	1,344	4,236	104,618
NOME	JEFFERSON	1936	6060	28.0	10	6	6,085	15,915	7,326,671
NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5	0	0	0	0	26,548
NOME (FRIO T-2)	JEFFERSON	10-10-70	6547	49.4	0	0	0	0	6,199
NOME (S-1)	JEFFERSON	1-01-89	6093	27.6	1	1	6,590	15,134	79,611
NOME (V)	JEFFERSON	8-28-98	6977	54.4	4	1	1	36	683,880
NOME (V-A)	JEFFERSON	10-12-87	6947	57.5	1	1	0	0	1,354
NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0	0	0	0	0	1,623,692
TRANS. FROM NOME FLD.,10-1-53.									
NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0	0	0	0	0	395,796
TRANS. FROM NOME FLD.,10-1-53.									
NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0	0	0	0	0	213,265
TRANS. FROM NOME FLD.,10-1-53.									
NOME (W-2)	JEFFERSON	1-27-55	7450	54.0	0	0	0	0	689
TRANS. FROM NOME FLD.,1-27-55.									
NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	11	0	0	0	4,372,203
TRANS. FROM NOME FLD.,10-1-53.									
NOME (X SAND, LOWER)	JEFFERSON	8-08-85	7882	44.5	0	0	0	0	402
NOME (6730)	JEFFERSON	12-16-68	6732	55.2	0	0	0	0	11,722
NOME, NORTH (FRIO 5550)	JEFFERSON	12-08-57	5550	27.1	0	0	0	0	1,560
NOME N.E. (12800)	JEFFERSON	8-18-81	12800	39.4	0	0	0	0	22,830
NOME NE (13200)	JEFFERSON	8-09-81	13296	36.3	0	0	0	0	200,730
NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2	0	0	0	0	193,397
NOME, SO. (FRIO 6860)	JEFFERSON	4-29-70	6862	35.0	0	0	0	0	12,775
NOME, S. (FRIO 6960)	JEFFERSON	8-30-70	6962	35.2	0	0	0	0	9,445
NOME, S. (FRIO 6980)	JEFFERSON	3-14-72	6982	35.0	0	0	0	0	90,735
NOME, S. (FRIO 7170)	JEFFERSON	11-04-69	7170	35.0	0	0	0	0	33,855
NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	2	1	7	148	529,655
NOME, SOUTH(HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	1	1	12	884	86,485
NOME S.(MARG.6945)	JEFFERSON	1-17-79	6947	34.0	1	0	0	0	12,116
NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	0	0	0	0	15,509
NOME SE. (FRIO, UP)	JEFFERSON	2-27-79	6571	29.5	2	2	11,454	28,602	562,820
NONA MILLS	HARDIN	4-11-50	8200	35.8	8	0	0	0	6,634,688
NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	1	0	0	0	61,146
NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	7	4	30,404	7,200	190,865
NONA MILLS (-C- SAND)	HARDIN	2-05-85	7319	34.1	4	2	11,615	2,161	37,950
NONA MILLS (-E- SAND)	HARDIN	5-09-84	7598	39.7	0	0	0	0	13,540
NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	7	4	90,965	44,791	1,701,005

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (RBLS)
NONA HILLS (-G-)	HARDIN	9-14-50	8024	37.5	0	0	0	0	101,469
NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	2	1	3,074	3,802	577,530
NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5	0	0	0	0	20,839
NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0	1	0	1,594	1,876	378,082
NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0	0	0	36	97	73,307
NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	0	0	1	55	20,052
NORTH ZULCH (L-D-B-G)	MADISON	M 5-30-77	9028	46.0	5	4	74,794	9,211	290,906
NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0	0	0	0	0	21,477
NORTH ZULCH (SUB CLARKSVILLE)	MADISON	9-24-77	8560	46.0	2	1	34,054	497	33,748
NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	2	1	7,895	5,490	1,192,654
NORTHERN RANCH (CAMP B)	MATAGORDA	5-31-84	7196	34.0	1	0	0	0	99,502
NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	3	1	5,536	2,709	922,833
NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6	0	0	0	0	42,204
NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9	1	1	16,830	6,065	46,302
NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	3-22-80	7028	34.0	1	1	23,551	11,114	187,229
NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0	0	0	0	0	123,868
NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	0	0	0	0	1,126,086
NORTHERN RANCH (6270)	MATAGORDA	8-13-90	6280	37.0	1	1	13,549	13,963	29,875
NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7	0	0	0	0	201
NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0	0	0	0	0	670
NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4	0	0	0	0	91,394
NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0	1	0	0	0	104,327
OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8	0	0	0	0	17,400
OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	5-01-85	10455	47.0	0	0	0	0	6,777
OAK ISLAND (HACKBERRY 10100)	JEFFERSON	8-08-87	10098	41.9	1	1	5,204	1,784	16,763
OGGUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0	0	0	0	0	1,099
OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6	0	0	0	0	33,451
OLD OCEAN	BRAZORIA	1934	10678	52.0	0	0	0	0	45,102,445
OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10000	52.0	38	4	442,571	18,709	68,157,253
OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5	0	0	0	0	8,533
OLD OCEAN (CHENAULT)	BRAZORIA	M 1938	10000	52.0	2	0	0	0	10,158,893
OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0	0	0	0	0	7,163
OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9	0	0	0	0	59,666
OLD OCEAN (F- 8)	BRAZORIA	M 9-16-81	9600	34.4	2	0	0	0	24,891
OLD OCEAN (F-10)	BRAZORIA	10-01-81	9990	36.0	0	0	0	0	2,079
OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	10600	52.0	1	0	0	0	1,922,914
OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0	1	0	0	0	9,804
OLD OCEAN (13,920)	BRAZORIA	1-19-82	13934	41.5	1	0	0	0	71,260
OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	2	1	11	2,474	574,179
OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4	0	0	0	0	279
OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0	0	0	0	0	0
OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0	0	0	0	0	13,547
OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0	0	0	0	0	832
OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8	0	0	0	0	6,238
OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	1	1	2	72	82,681
OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4185	38.1	1	1	2,461	1,819	81,355
OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	4-21-86	4285	38.0	2	1	9	1,411	12,300
OLIVE	HARDIN	11-23-45	10049	44.5	0	0	0	0	509,170
OLIVER (FRID 8640)	BRAZORIA	10-11-76	8641	41.4	1	1	11	910	106,889
OLIVER (FRID 8750)	BRAZORIA	12-26-69	8745	46.2	0	0	0	0	31,171
OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2	0	0	0	0	6,568
OLIVER, SOUTH (9620)	BRAZORIA	5-02-82	9630	34.9	0	0	0	0	430
OLIVER POINT	MATAGORDA	1951	5163	29.0	0	0	0	0	1,681
ORANGE	ORANGE	1913	5900	35.0	251	181	19,580	205,302	58,051,677
ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1	0	0	0	0	132,209
ORANGE (HACKBERRY, LOWER)	ORANGE	9-01-53	8468	44.0	0	0	0	0	295,431
TRANS. FROM ORANGE FLD., 9-1-53									
ORANGE (5400)	ORANGE	1-01-76	5449	38.0	0	0	0	0	9,245
ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	1	0	0	0	107,789
ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1	0	0	0	0	21,502
ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8	0	0	0	0	216,175
TRANS. TO ORANGE FLD., EFF. 7-1-52.									
ORANGE, WEST	ORANGE	1937	5900	35.0	0	0	0	0	5,631,824
TRANS. TO ORANGE FLD., EFF. 7-1-52.									
ORANGE HILL, WEST	COLORADO	1945	9250	46.0	0	0	0	0	195
OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	1	1	1,335	4,821	145,040
OXSHERR	MONTGOMERY	9-15-49	5158	40.3	0	0	0	0	52,088
OYSTER BAYOU	M 4-23-41	8294	36.0	65	24	693,457	482,882	140,054,871	
OYSTER BAYOU (FB-3A, FRID 2)	CHAMBERS	7-01-87	8304	31.1	1	0	0	0	1,227
OYSTER BAYOU (MINOR RES.)	CHAMBERS	4-23-41	8294	36.0	0	0	0	0	299,273
SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.									
OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7	0	0	0	0	85,830
OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	1	1	2,254	4,411	186,117
OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	0	0	0	0	61,588
OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2	0	0	0	0	36,595
PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8	0	0	0	0	7,136
PALACIOS	MATAGORDA	1937	7830	41.0	0	0	0	0	136,199
PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5	0	0	0	0	13,679
PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4	1	1	23,052	1,397	105,492
TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.									
PALACIOS (FRID -A-)	MATAGORDA	5-23-59	7794	33.4	5	3	105,931	11,951	605,849
PALACIOS (FRID -B-)	MATAGORDA	4-28-80	8078	48.0	1	1	1,027	10,183	111,647
PALACIOS (FRID -B- 3)	MATAGORDA	7-12-59	8074	35.0	0	0	0	0	10,188
PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6	0	0	0	0	10,007
PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8	0	0	0	0	79,760
PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	38.0	0	0	0	0	200,912
TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	9-01-59	9046	38.0	0	0	0	0	275,901
TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.									
PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0	0	0	0	0	219,101
PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8	0	0	0	0	54,744
PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2	0	0	0	0	32,158
PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	0	0	0	0	300,261
PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4	0	0	0	0	6,366
PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3	0	0	0	0	802
PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0	2	0	0	0	97,381
SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.									
PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0	0	0	0	0	125,265

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0	0	0	0	0	381,871
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD.,		9-1-59,							
	PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0	0	0	0	0	412,333
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD.,		9-1-59,							
	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1	0	0	0	0	451,496
	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3	0	0	0	0	68,069
	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9	0	0	0	0	652,535
	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3	0	0	0	0	216,731
	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2	0	0	0	0	58,256
	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8	0	0	0	0	35,866
	PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0	1	0	0	0	250,170
	SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F-/FLD.,		5-1-61							
	PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7	0	0	0	0	18,147
	PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7	0	0	0	0	75,293
	TRANS. FROM PALACIOS/MELBOURN E-5/ FLD.,		9/1/59							
	PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5	0	0	0	0	958
	PANALE RANKIN (YEGUA 28)	HARRIS	5-30-82	8180	38.0	1	0	0	0	2,233
	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	2	1	0	0	25,705
	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	2	0	0	0	3,757
	PAUL (LH-50)	COLORADO	5-26-87	10342	38.2	0	0	0	0	1,305
	PAUL (LH-54)	COLORADO	3-25-87	10414	37.6	0	0	0	0	1,136
	PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5	0	0	0	0	115,402
	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5	0	0	0	0	157,235
	PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0	1	1	12	2,807	56,975
	PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3	0	0	0	0	7,308
	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7	0	0	0	0	96,136
	PEARCE LAKE (FRIO 11)	HARRIS	10-03-81	8210	25.3	0	0	0	0	7,967
	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8994	50.8	1	1	17,581	16,362	114,546
	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8	0	0	0	0	2,622
	PECAN GROVE, SW (8000)	FORT BEND	3-23-91	8078	39.1	1	1	4,115	16,488	34,968
	PEDEM (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2	1	1	8	580	23,017
	PELICAN	LIBERTY	12-11-54	8804	35.0	0	0	0	0	11,535
	PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9	0	0	0	0	5,265
	PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6	0	0	0	0	3,555
	PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	0	0	0	0	134,420
	PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1	0	0	0	0	3,287
	PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0	0	0	0	0	3,127
	PETKAS (FRIO 7650)	CHAMBERS	10-13-87	7488	38.0	2	2	5,211	11,518	80,884
	PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	0	0	0	0	150,148
	PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4	0	0	0	0	7,383
	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4	0	0	0	0	30,179
	PETRUCHA (11,480)	MATAGORDA	10-25-91	11491	46.1	1	1	194,280	5,062	6,958
	PEVEO (6800)	ORANGE	5-01-86	6812	46.0	0	0	396	161	118,252
	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8	0	0	0	0	752,487
	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0	0	0	0	0	46,818
	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8	0	0	0	0	224
	PHEASANT (F-148)	MATAGORDA	8-25-63	8250	41.8	0	0	0	0	127,773
	CONS. INTO BLESSING /F-148/,		7-1-64,							
	PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0	0	0	0	0	24,886
	PHEASANT (MCDONALD)	MATAGORDA	11-12-85	9337	36.5	1	1	12	1,988	20,403
	PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	0	0	0	0	55,297
	PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9	0	0	0	0	59,571
	PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0	0	0	0	0	833
	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8	0	0	0	0	4,843
	PHEASANT, EAST (MELBOURNE,LD.)	MATAGORDA	10-14-66	9245	33.0	1	12	6,268	6,268	336,634
	PHEASANT, SOUTH (8-3)	MATAGORDA	5-26-61	8390	33.7	2	1	9	969	196,942
	PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8	0	0	0	0	10,706
	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	3	2	23	7,264	770,085
	PHEASANT, SOUTH (SISSON SAND)	MATAGORDA	3-19-85	8220	40.9	0	0	0	0	31,648
	PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	3	1	4,028	1,096	146,040
	PHEASANT, SW. (8150 8-1)	MATAGORDA	8-05-59	8162	40.0	9	4	34,567	19,689	3,724,859
	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	1	0	0	0	908,681
	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8	0	0	0	0	3,041
	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9	0	0	0	0	21,449
	PHELAN, EAST (HACKBERRY)	JEFFERSON	4-01-84	7740	39.7	0	0	0	0	8,093
	PHELAN, EAST (HACKBERRY A)	JEFFERSON	6-21-84	7740	39.4	0	0	0	0	31,778
	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	1	1	12	4,127	5,132,776
	PHOENIX LAKE (MARG 7600)	ORANGE	1-16-91	7818	40.6	1	1	86,823	12,004	12,004
	PICKETT RIDGE	WHARTON	1935	4712	25.0	18	5	38,794	29,637	16,163,237
	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	1	0	0	0	142,498
	PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8	1	0	0	0	681
	PICKETT RIDGE, NE. (FRIO 87)	WHARTON	10-01-75	4731	27.7	0	0	0	0	3,951
	PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5	1	1	3	507	190,086
	PIERCE JUNCTION	HARRIS	1921	5000	41.0	83	30	8,980	57,566	89,472,165
	PIERCE JUNCTION (SHALLOW-TEN)	HARRIS	3-12-82	2600	28.5	1	1	0	0	0
	PIERCE JUNCTION (SHALLOW-ELEVEN)	HARRIS	3-12-82	2635	27.2	1	1	9	112	25,866
	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0	0	0	0	0	28,709
	PIERCE RANCH (4800)	WHARTON	5-18-84	4806	24.9	1	0	0	0	8,371
	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	7	5	35,992	20,928	640,592
	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	15	8	121,074	101,090	2,480,980
	PIETSCH (TAYLOR)	LEE	1-02-88	5530	43.0	1	1	8	63	962
	PILATI (6100)	ORANGE	1-19-86	6124	37.8	0	0	0	0	8,084
	PIN OAK CREEK (YEGUA 6500)	WHARTON	12-12-86	6562	46.2	0	0	0	0	10,197
	PINKEY (WILCOX)	TYLER	1-03-89	6796	45.0	0	0	0	0	2,565
	PINKEY (WILCOX 6800)	TYLER	12-10-87	6805	44.0	3	2	3,236	2,824	219,098
	PINKEY (WILCOX 9350)	TYLER	10-05-87	9360	41.0	0	0	0	0	3,507
	PINE BRANCH (WOODBINE)	MADISON	1-01-81	8848	35.4	0	0	0	0	627
	PINE FOREST (HACKBERRY 6900)	ORANGE	5-01-81	6908	35.6	1	1	1,200	5,999	132,009
	PINE FOREST (SECOND NODOSARIA)	ORANGE	3-08-86	8024	44.7	0	0	0	0	30,866
	PINE FOREST (7200 NODOSARIA)	ORANGE	4-13-83	7404	49.0	0	0	0	0	8,727
	PINE FOREST (BLOCK HACKBERRY)	ORANGE	12-09-80	7065	34.4	0	0	0	0	7,353
	PINE FOREST (WALTON SAND)	ORANGE	12-14-90	6917	36.9	1	1	54,083	10,708	10,708
	PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0	0	0	0	0	1,524
	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8	0	0	0	0	12,759
	PINEHURST	MONTGOMERY	1942	8760	48.0	1	0	0	0	128,309
	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0	0	0	0	0	118
	PIRATE'S COVE (L-1)	GALVESTON	11-01-91	10348	26.0	1	1	2,005	11,073	13,910
	PIRATE'S COVE (L-2 -A-)	GALVESTON	4-12-86	10490	28.0	0	0	0	0	87,076

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
PLEASANT BAYOU (FINGER SD)	BRAZORIA	1-18-82	12670	34.1	1	1	12	7,638	162,251
PLEDGER (CAYCE 7650)	BRAZORIA	5-06-83	7633	36.0	1	0	0	0	88,654
PLEDGER (CORNELIUS 7550)	BRAZORIA	7-29-83	7585	36.3	0	0	0	0	108,166
PLEDGER (FRID 7040)	BRAZORIA	10-21-79	7050	33.7	3	2	21,652	28,751	774,587
PLEDGER (FRID 7200)	BRAZORIA	3-05-82	7232	36.8	0	0	0	0	1,576
PLEDGER (FRID 7220)	BRAZORIA	1-01-81	7227	38.6	0	0	0	0	15,792
PLEDGER (FRID 7430)	BRAZORIA	3-16-90	7434	38.8	1	1	6,694	12,040	45,952
POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6874	48.5	0	0	0	0	57,800
POINT BOLIVAR, N. (A-O)	GALVESTON	6-02-85	6350	56.0	0	0	0	0	8,035
POINT BOLIVAR, N. (A-1)	GALVESTON	10-25-84	6314	41.8	0	0	0	0	109,667
POINT BOLIVAR, N. (A-10)	GALVESTON	3-31-73	5960	37.2	1	1	12,144	22,812	1,496,999
POINT BOLIVAR, N. (A-10, FB-V)	GALVESTON	2-08-79	6459	40.0	0	0	0	0	430,841
POINT BOLIVAR, N. (A-1G)	GALVESTON	3-06-85	6097	47.1	1	0	0	0	348,296
POINT BOLIVAR, N. (A-1H)	GALVESTON	2-08-85	6094	46.8	0	0	0	0	270,707
POINT BOLIVAR, N. (A-3)	GALVESTON	5-20-80	6620	48.4	0	0	0	0	234,758
POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2	0	0	0	0	167,970
POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	1	1	19,008	9,595	532,456
POINT BOLIVAR, N. (R-2)	GALVESTON	11-10-81	7528	66.3	0	0	0	0	44,904
POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	0	0	0	0	653,913
POINT BOLIVAR, N. (S-2, B2, FB-II)	GALVESTON	3-02-79	8911	34.6	0	0	0	0	161,218
POINT BOLIVAR, N (S-3)	GALVESTON	6-06-72	8110	42.2	2	1	44,728	27,643	1,314,864
POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8	0	0	0	0	3,009
POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0	0	0	0	0	4,763
POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	0	0	0	0	1,003,332
POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0	2	2	31,450	3,213	7,843
PORT ACRES (FRID 1)	JEFFERSON	7-01-85	8764	44.2	2	2	31,450	3,213	122,894
PORT ACRES (FRID 1-A)	JEFFERSON	8-22-85	8480	42.9	1	0	0	0	177,921
PORT ACRES (HACK. 9550)	JEFFERSON	2-02-82	9555	32.0	3	2	59,738	54,917	1,022,879
PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3	0	0	0	0	781
PORT ACRES, SW. (HACKBERRY, LO.)	JEFFERSON	7-03-61	10637	39.0	0	0	0	0	979
PORT NECHES	ORANGE	1929	6000	19.3	83	21	104,974	112,004	25,031,516
PORT NECHES (MARG AREA 1)	ORANGE	19	4984	24.8	1	0	0	0	0
PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0	0	0	0	0	4,756,042
PORT NECHES, N. (SEG EAST)	ORANGE	11-27-53	8654	42.0	0	0	0	0	13,641
PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	1	0	0	0	382,792
PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0	0	0	0	0	3,157,265
TRANS. TO PORT NECHES, SEPT., 1948.									
POWELL LUMBER (STRUMA)	ORANGE	9-14-88	7848	37.2	0	0	0	0	554
PRASIFKA	WHARTON	7-22-49	5500	24.9	4	2	12	3,924	2,064,148
PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4	0	0	0	0	844,420
PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	2	2	24	6,591	148,881
PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	3	2	24	1,053	60,152
PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5	0	0	0	0	18,825
PRATER (REEVES, LO)	BRAZORIA	12-23-79	10100	53.5	0	0	0	0	16,755
PURE MERCY (WILCOX 11130)	SAN JACINTO	11-11-82	11146	47.8	0	0	0	0	7,540
PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4	0	0	0	0	2,047
PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	0	0	0	0	8,076
QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	0	0	0	0	4,560
QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1	0	0	0	0	289,271
QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3	0	0	0	0	604,172
QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2	0	0	0	0	135,406
QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5	0	0	0	0	1,690,109
QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2	0	0	0	0	68,164
QUINN	LIBERTY	2-25-52	7370	36.8	0	0	0	0	110,897
QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0	0	0	0	0	26,383
QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0	0	0	0	0	16,456
QUINN (7260)	LIBERTY	8-07-67	7315	43.5	0	0	0	0	2,253
QUINN (7350)	LIBERTY	5-01-66	7355	36.0	0	0	0	0	12,729
TRANS-FROM QUINN FLD. 5/1/66									
QUINN (7360)	LIBERTY	3-15-89	7363	33.4	1	1	10,676	17,089	73,959
QUINN (7600 YEGUA)	LIBERTY	1-05-85	7680	37.8	1	1	12,738	63	21,205
R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2	0	0	0	0	223,546
RABB (YEGUA 7400 Y-1)	FORT BEND	10-12-82	7403	36.4	0	0	0	0	9,622
RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8	0	0	0	0	26,612
RABB'S PRAIRIE (WILCOX)	FAYETTE	1-09-90	4490	25.0	0	0	0	0	199
RACCOON BEND	AUSTIN	1927	3500	28.0	0	0	0	0	34,382,883
S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67									
RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0	0	0	0	0	45,355,511
SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.									
RACCOON BEND (COCKFIELD LOWER)	AUSTIN	M 1934	4177	28.0	35	27	36,884	145,416	13,296,514
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	17	8	13,453	43,339	1,833,612
SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71									
RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7	0	0	0	0	1,743
RACCOON BEND (GUTOSKY)	AUSTIN	4-24-65	3114	27.5	3	2	24	7,841	50,687
RACCOON BEND (GRAMUNDER)	AUSTIN	5-01-29	3434	30.5	6	4	928	7,881	804,026
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (GRAMUNDER, SE.)	AUSTIN	10-30-65	3600	25.4	0	0	0	0	33,914
RACCOON BEND (GUTOSKY)	AUSTIN	M 1-01-28	3345	28.7	13	8	1,881	23,855	919,985
SEPARATED FROM RACCOON BEND/ FIELD 9-1-67.									
RACCOON BEND (GUTOSKY, EFB)	WALLER	3-21-88	3278	20.5	3	3	14,093	63,450	289,379
RACCOON BEND (JACKSON)	AUSTIN	M 1-01-28	3734	31.1	61	24	45,309	220,753	3,279,060
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8	4	2	1,673	7,300	68,924
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6	2	1	1,566	1,990	25,567
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	12	4	3,809	25,963	1,041,829
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	18	12	9,400	42,043	1,219,024
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4	0	0	0	0	16,841
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5	2	2	502	3,476	57,176
RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	2	2	2,050	7,964	291,547
SEPARATED FROM RACCOON BEND 9-1-67									
RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	1	0	0	0	560,878

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
3	RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2	0	0	0	0	5,984
	SEPARATED FROM RACCOON BEND		9-1-67							
	RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	6	5	10	1,209	121,794
	SEPARATED FROM RACCOON BEND		9-1-67							
	RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	3	0	0	0	1,598,173
	SEPARATED FROM RACCOON BEND		9-1-67							
	RACCOON BEND (MOODLEY)	AUSTIN	10-01-49	2834	26.2	4	0	0	0	291,882
	SEPARATED FROM RACCOON BEND		9-1-67							
	RACCOON RIDGE (NAVARRO C)	LEE	4-13-82	3626	42.0	1	1	8	381	8,005
	RAILROAD (NAVARRO)	LEE	10-13-83	5166	39.9	0	0	0	0	12,840
	RALPH CANTRELL (FRIO)	BRAZORIA	10-01-84	4394	28.4	1	0	12	2,062	109,470
	RAMERS ISLAND	TYLER	2-19-42	5406	39.8	1	1	14,103	6,149	474,966
	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	2	1	5,444	5,972	407,032
	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5980	51.2	1	1	15,957	5,585	244,213
	RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	3	2	33,768	10,828	397,696
	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	7	3	34	23,367	555,826
	RAMSEY	COLORADO	2-11-54	8324	34.4	1	0	0	0	15,830
	RAMSEY (WILCOX)	COLORADO	1949	8920	33.1	1	1	43	78	136,032
	RAMSEY (8500 WILCOX)	COLORADO	19	8548	42.3	1	1	0	0	0
	RAMSEY (9100)	COLORADO	12-02-85	9120	39.0	1	0	0	0	1
	RAMSEY (9550)	COLORADO	12-22-81	9557	40.0	0	0	0	0	28,521
	RAMSEY, E. (WILCOX 8850)	COLORADO	9-21-83	8860	52.7	1	1	12	1,424	21,791
	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0	0	0	0	0	39,428
	RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	0	0	0	0	96,885
	RANDON, EAST (7730)	FORT BEND	8-08-86	7738	59.5	0	0	0	0	1,584
	RANKIN	HARRIS	4-06-46	8252	38.8	18	11	5,280	13,710	7,395,723
	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7	0	0	0	0	44,963
	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8	0	0	0	0	2,968
	RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7	1	0	0	0	6,449
	RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4	0	0	0	0	12,043
	RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	4	1	660	71	163,006
	RANKIN SE (K-1 CORKFIELD)	HARRIS	5-01-80	8042	N/A	0	0	0	0	374
	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0	0	0	0	0	1,309
	RATTLESNAKE MOUND (5200)	BRAZORIA	11-18-82	5197	27.7	1	0	0	0	15,841
	RATTLESNAKE MOUND (5850)	BRAZORIA	4-04-82	5828	30.6	1	1	5,994	17,382	147,720
	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	0	0	0	0	137,859
	RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	0	0	0	0	27,256
	RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1	0	0	0	0	38,590
	RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	5	0	0	0	3,542,307
	RAYWOOD, S. (GRESSETT SAND)	LIBERTY	8-16-85	10846	51.8	1	1	12	757	8,536
	RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3	0	0	0	0	18,400
	RED BANK CREEK	JASPER	8-18-85	9927	53.4	1	1	12	1,166	21,285
	RED FISH REEF	CHAMBERS	1940	11000	35.6	0	0	0	0	11,117,328
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS		9-1-67.							
	RED FISH REEF (F-4)	CHAMBERS	1940	8700	35.6	0	0	0	0	1,408,128
	RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1	0	0	0	0	9,848
	RED FISH REEF (FB A-1, FRIO 38)	CHAMBERS	7-16-86	8890	38.6	1	0	0	0	4,723
	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7	0	0	0	0	3,855
	RED FISH REEF (FB A-1, FRIO 8)	CHAMBERS	12-19-86	9644	36.7	1	1	79,790	4,853	72,739
	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8	0	0	0	0	10,919
	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1	0	0	0	0	66,561
	RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	2-23-83	8729	37.6	1	1	27,378	1,124	18,825
	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3	0	0	0	0	17,860
	RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	1	0	2	870	231,282
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0	0	0	0	0	558,633
	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6	1	0	0	0	119,006
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1	0	0	0	0	2,819
	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8	0	0	0	0	31,771
	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	1	0	27,743	1,784	112,603
	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	3	1	77,066	3,550	460,024
	RED FISH REEF (FB A-3, FRIO 8)	CHAMBERS	2-18-87	9631	37.0	1	0	0	0	36,029
	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6	1	1	15,275	56	25,240
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	1	0	0	0	35,589
	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6	0	0	0	0	0
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6	1	0	0	0	82,768
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6	0	0	0	0	103,695
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6	0	0	0	0	89,425
	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3	0	0	0	0	116,473
	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0	1	0	0	0	9,759
	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6	0	0	0	0	70,445
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-2, FRIO 1,E)	CHAMBERS	1951	8786	38.6	0	0	0	0	1,120
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	1	0	0	0	227,887
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-2B, FRIO 2A)	CHAMBERS	3-13-84	8930	37.3	2	2	70,058	21,340	230,992
	RED FISH REEF (FB B-2B, FRIO 5)	CHAMBERS	7-01-83	9447	37.0	3	1	133,375	8,106	109,996
	RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8	0	0	0	0	5,265
	RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6	0	0	0	0	168,312
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6	0	0	0	0	212,813
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0	0	0	0	0	643
	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.							
	RED FISH REEF (FB B-3, FRIO 6)	CHAMBERS	6-05-73	9813	46.2	0	0	0	0	2,206
	RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4	0	0	0	0	1,752
	RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8	0	0	0	0	41,289
	RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0	2	1	64,945	4,896	29,623
	RED FISH REEF (FB B-4, FRIO 12)	CHAMBERS	3-20-85	10537	35.1	1	0	12,814	725	50,086
	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6	0	0	0	0	13,753
	RED FISH REEF (FRIO 1 SEG B-3)	CHAMBERS	10-01-61	8768	35.6	1	1	51,645	2,059	1,166,096
	TRANS. FROM RED FISH REEF, EFF.		10-1-61.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
RED FISH REEF (FRIO 2-A SAND) SEPARATED FROM RED FISH REEF, 8-1-58.	CHAMBERS	8-01-58	8810	35.6	5	1	103,207	6,360	3,600,904
RED FISH REEF (FRIO 2-B SEG A) FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	6-01-41	8710	38.6	1	0	0	0	441,045
RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8	0	0	0	0	10,345
RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0	0	0	0	0	19,158
RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7	0	0	0	0	4,563
RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	1	1	112,649	11,520	1,031,636
RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6	0	0	0	0	294,853
RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	0	0	0	0	365,011
RED FISH REEF, N. (F-6)	CHAMBERS	10-09-85	8411	34.7	0	0	0	0	14,657
RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	0	0	0	0	7,057
RED FISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9	0	0	0	0	50,742
RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	0	0	0	0	1,215,675
RED FISH REEF, N. (F-2, F-4)	CHAMBERS	10-31-84	8286	36.8	0	0	0	0	36,085
RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	4-28-81	9099	33.3	0	0	0	0	132,592
RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2	0	0	0	0	5,407
RED FISH REEF, NORTH (FRIO 7920)	CHAMBERS	7-10-83	7930	37.5	1	0	0	0	6,941
RED FISH REEF, NORTH (FRIO 8330)	CHAMBERS	5-05-84	8338	35.6	1	0	0	0	253
RED FISH REEF, NORTH (FRIO 8375)	CHAMBERS	5-11-83	8383	36.0	1	1	9,028	5,997	135,115
RED FISH REEF, NORTH (FRIO 8636)	CHAMBERS	4-21-84	8646	33.4	0	0	0	0	3,801
RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0	0	0	0	0	2,863
RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8	0	0	0	0	145,400
RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	0	0	0	0	656,596
RED FISH REEF S. (FRIO 15)	CHAMBERS	M 8-12-59	11452	36.4	0	0	0	0	3,505,305
RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8	0	0	0	0	97,358
RED FISH REEF, SW (F-1)	CHAMBERS	9-15-59	8716	38.3	0	0	0	0	105,193
RED FISH REEF, SW. (F-4 SD.)	CHAMBERS	2-15-57	9395	38.3	0	0	0	0	1,210,778
RED FISH REEF, SW (F-6)	CHAMBERS	9-22-59	9696	37.1	0	0	0	0	136,390
RED FISH REEF, SW. (F-8 SD.)	CHAMBERS	10-01-57	9762	35.9	0	0	0	0	235,498
RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6	0	0	0	0	23,800
RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1	0	0	0	0	384,450
RED FISH REEF, SW. (F-13A SD)	CHAMBERS	6-22-84	11200	31.7	0	0	0	0	1,815
RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0	0	0	0	0	37,175
RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2	0	0	0	0	41,246
RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	1	1	50,219	4,138	828,995
RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1	1	1	53,510	1,160	42,178
RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2	0	0	0	0	44,995
RED FISH REEF, SW. (FB-B, F-1)	CHAMBERS	3-22-61	8723	38.4	0	0	0	0	98,119
RED FISH REEF, SW. (FB-B, F-6)	CHAMBERS	1-21-60	11605	39.1	0	0	0	0	3,915
RED FISH REEF, SW (FB-B, F-8)	CHAMBERS	4-04-86	9854	37.5	0	0	0	0	7,912
RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	2-20-62	11252	34.6	0	0	0	0	262,545
RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5	0	0	0	0	5,331
RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0	0	0	0	0	9,007
RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2	0	0	0	0	619
RED LINE (HARTBURG)	ORANGE	1-28-83	7973	42.3	0	0	0	0	81,236
RETREAT	GRIMES	12-21-51	10392	36.1	0	0	0	0	95,894
RETREAT (WILCOX, UP. 7770 SD)	GRIMES	12-02-53	7700	37.3	0	0	0	0	20,252
RICE (FRIO 7900)	MATAGORDA	8-17-80	7928	35.1	1	0	0	0	5,011
RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	2	1	2,173	2,500	1,359,812
RICH RANCH, N. (COOK MTN. 12650)	LIBERTY	8-04-85	12909	42.0	0	0	0	0	29,084
RICH RANCH, N. (VICKSBURG)	LIBERTY	6-08-88	7715	40.9	3	2	31,163	23,512	126,703
RICH RANCH, N. (Y6D-OIL)	LIBERTY	1-03-85	11547	43.2	2	0	0	0	57,975
RICH RANCH, N. (2ND COOK MTN.)	LIBERTY	4-01-82	13542	32.5	1	0	0	0	45,719
RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5	0	0	0	0	186,809
RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0	0	0	0	0	13,818
RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0	0	0	0	0	2,214
RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0	0	0	0	0	107,417
ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3	0	0	0	0	5,112
ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	2	1	10	408	58,686
ROCKLAND	ANGELINA	M 1957	1271	22.0	0	0	0	0	45,619
ROJO (5500)	GALVESTON	9-05-78	5570	28.1	0	0	0	0	6,746
ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2	1	0	0	0	161,470
ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	13	2	52,691	50,947	1,901,125
ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	13	5	169,075	237,683	15,228,301
ROSEDALE (FRIO, LOWER)	JEFFERSON	9-01-72	7314	46.5	1	0	0	0	41,176
ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0	0	0	0	0	10,222
ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4	0	0	0	0	20,292
ROSENBERG	FORT BEND	1938	7740	60.5	0	0	0	0	402
ROSENBERG (COCKFIELD 7720)	FORT BEND	9-07-90	7713	64.5	1	1	6	119	668
ROSENER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0	0	0	0	0	59,947
ROSSLYN	HARRIS	1938	6950	39.0	0	0	0	0	47,007
ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0	0	0	0	0	159,292
ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	3	3	1,021	6,806	1,250,865
TRANS. FROM ROTHERWOOD /COCKFIELD/ AND ROTHERWOOD, W. /COCKFIELD/ FIELDS, 12-15-55.									
ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0	0	0	0	0	2,872
TRANS. FROM ROTHERWOOD /COCK./, 12-15-55.									
ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0	0	0	0	0	18,618
ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	7-01-83	5881	36.2	13	6	12	11,179	137,093
TRANS. FROM ROTHERWOOD (COCKFIELD -A- SD) 7-1-83									
ROMAN	BRAZORIA	1940	8564	56.0	4	2	20	3,159	4,436,668
ROMAN (8100)	BRAZORIA	1-08-86	8104	37.0	1	0	0	0	28,067
ROMAN, N (FRIO 10,400)	BRAZORIA	5-18-81	10450	53.6	1	1	0	0	158,156
ROMAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5	0	0	0	0	20,312
ROMAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5	6	4	8,482	34,531	667,948
ROMAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6	0	0	0	0	4,325
ROMAN, NORTH (ANOMALIAN B)	BRAZORIA	6-07-81	9866	53.4	0	0	0	0	9,702
ROMAN, NW (10050)	BRAZORIA	5-15-87	10052	39.0	2	0	0	0	5,707
ROMAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0	0	0	0	0	24,741
ROMAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4	0	0	0	0	12,642
ROMAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9	2	0	0	0	272,622
RUGELEY, SW. (12100, N)	MATAGORDA	12-05-91	12018	51.4	1	1	10,703	992	1,035
RUGELEY, SW. (13200)	MATAGORDA	3-04-88	13218	46.7	1	1	72,969	3,769	26,705
RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	3	3	36	5,826	241,528

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8	0	0	0	0	1,189
	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	2	2	24	712	42,128
	S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973	N/A	0	0	0	0	1,754
	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2	0	0	0	0	1,935
	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5	2	2	229	1,990	207,311
	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0	0	0	0	0	2,169
	SABINE TRAM	NEWTON	6-11-47	8000	40.3	4	1	1,856	3,807	904,511
	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	1	0	0	0	182,974
	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4	1	1	965	2,874	18,872
	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0	0	0	0	0	4,501
	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0	0	0	0	0	2,618
	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0	0	0	0	0	3,208
	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0	0	0	0	0	8,236
	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0	1	0	0	0	32,873
	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0	1	0	0	0	62,740
	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	1	0	0	0	131,344
	SABINE TRAM, SW (WILCOX 1ST)	NEWTON	3-01-88	11600	48.0	1	1	73,760	6,245	69,876
	SABINE TRAM, SW (WILCOX 11,500)	NEWTON	5-09-84	11594	48.7	9	7	709,028	135,798	1,643,545
	SABINE TRAM, SW (WILCOX 11800)	NEWTON	6-11-89	11836	49.7	1	1	84,573	26,201	42,757
	SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0	0	0	0	0	1,692
	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	1	1	91	2,300	408,072
	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.									
	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	0	0	0	0	39,812
	SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7	0	0	0	0	7,385
	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	7	5	219,576	18,020	422,140
	SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	3	1	5,282	1,488	213,994
	SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	7	4	5,750	3,929	178,578
	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	1	1	2,041	836	61,808
	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	5	1	580	3,745	77,180
	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	1	1	415	2,071	433,654
	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	1	0	0	0	608,303
	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	1	0	0	0	418,808
	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	8	4	3,025	39,930	725,924
	SAM HOUSTON	WALKER	5-06-46	2360	25.0	6	5	37	1,886	185,217
	SAM HOUSTON (SUB-CLARKSVILLE)	WALKER	10-08-83	13453	50.2	0	0	0	0	495
	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4	0	0	0	0	13,369
	SAM FELIPE	AUSTIN	12-31-49	8064	30.7	0	0	0	0	1,517
	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0	0	0	0	0	754,526
	SAN LEON (F-12)	GALVESTON	5-18-85	10414	38.0	0	0	0	0	2,569
	SAN LEON (F-19)	GALVESTON	4-14-86	11766	47.1	2	2	373,763	13,021	248,959
	SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	2	2	2,810	2,943	142,167
	SANDY (YEGUA 6700)	WHARTON	1-24-84	6714	42.2	0	0	0	0	9,114
	SANDY CREEK (AUSTIN CHALK)	POLK	10-02-83	12337	55.0	0	0	0	0	1,182
	SANDY POINT	BRAZORIA	1937	6481	41.0	1	0	0	0	776,905
	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0	2	1	12	6,502	69,086
	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	1	1	7	1,332	83,518
	SANDY POINT, W. (6850)	BRAZORIA	3-11-86	6852	35.4	0	0	0	0	142
	SANDY POINT, W. (6910)	BRAZORIA	12-04-87	6912	33.1	1	1	0	0	937
	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5	1	1	3,163	1,488	95,335
	SANTONE (9200)	AUSTIN	7-10-78	9229	37.2	1	0	0	0	382,458
	SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	1	1	4,845	8,008	71,545
	SANTONE (9400)	AUSTIN	10-12-81	9396	46.7	0	0	611	655	20,224
	SANTONE (9580)	AUSTIN	5-07-81	9592	46.0	0	0	0	0	20,395
	SANTONE (9830)	AUSTIN	9-18-88	9835	43.6	1	1	1,572	292	3,112
	SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8	0	0	0	0	1,494,567
	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0	0	0	0	0	6,371
	SARATOGA	HARDIN	1-01-01	1572	46.0	361	208	17,520	291,930	52,070,860
	SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4	0	0	0	0	83,731
	SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	3	2	5,145	5,493	447,839
	SARATOGA (3620)	HARDIN	7-22-82	3641	35.9	0	0	0	0	2,447
	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	86	55	151,508	96,269	13,339,397
	SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5	0	0	0	0	31,736
	TRANS. TO SARATOGA, W. FIELD 3/1/54									
	SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	8033	31.4	0	0	0	0	4,437
	TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.									
	SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0	0	0	0	0	6,876
	TRANS. TO SARATOGA FIELD, 3-1-54.									
	SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0	0	0	0	0	5,703
	TRANS. TO SARATOGA W. FLD., 3-1-54.									
	SARGENT	MATAGORDA	3-14-49	6320	34.5	0	0	0	0	16,643
	SATSUMA	HARRIS	1936	6853	44.0	1	0	0	0	4,619,892
	SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	5	3	4,706	8,191	516,438
	SATSUMA (6850)	HARRIS	5-01-79	6845	38.2	2	1	17,379	9,906	159,091
	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	6	4	15,635	15,404	880,522
	SATSUMA (7200)	HARRIS	1936	7270	44.0	5	2	4,721	6,583	1,158,958
	SEPARATED FROM SATSUMA FLD., 1-1-64.									
	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	1	1	2,288	2,583	106,101
	SATSUMA, EAST	HARRIS	11-08-51	7495	36.4	0	0	0	0	44,684
	TRANS. TO FAIRBANKS, SW. /WINDORF NO. 1 SD., 9-20-54.									
	SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1	0	0	0	0	3,932
	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4	0	0	0	0	2,721
	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	3	2	7	615	138,145
	SATSUMA, SOUTH (GODDYKOONTZ)	HARRIS	11-27-54	7315	43.0	0	0	0	0	41,172
	SATSUMA, S (7300)	HARRIS	2-24-79	7298	38.1	0	0	0	0	12,850
	SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3	0	0	0	0	9,127
	SCHWAB	POLK	1933	4855	48.0	0	0	0	0	149,681
	SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	8	6	14,674	26,267	3,401,531
	SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4	0	0	0	0	2,696
	SCHWAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	2	1	11,914	4,385	475,595
	SCHWAB, SOUTH (WILCOX)	POLK	4-13-81	10710	37.5	0	0	0	0	1,749
	SEABREEZE	CHAMBERS	1937	8493	45.4	5	1	15,212	6,821	7,726,266
	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0	0	0	0	0	12,934
	SEABREEZE (FB-B, B-1 UP)	CHAMBERS	5-04-72	8706	35.1	0	0	0	0	5,886
	SEABREEZE (NOD., UPPER 10000)	CHAMBERS	1-10-85	9984	37.8	1	0	0	0	2,274
	SEABREEZE (NODSARIA 10200)	CHAMBERS	11-10-78	10194	50.3	0	0	0	0	0
	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5	0	0	0	0	723
	SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	1	1	1,276	3,784	169,947
	SEABREEZE, N. (SEABREEZE)	CHAMBERS	9-01-91	8848	36.4	1	1	3,206	24,330	28,058

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6	0	0	0	0	1,209
SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.7	0	0	0	0	157,204
SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3	0	0	0	0	368,341
SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1	0	0	0	0	816,800
SEABROOK (F-10)	CHAMBERS	12-26-90	9131	46.0	0	0	0	0	3,855
SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3	0	0	0	0	2,817
SEABROOK, E. (F-8)	CHAMBERS	5-17-91	8907	50.8	1	0	387	1	8,162
SEABROOK, E.(9740 C SAND)	CHAMBERS	6-18-80	9754	45.7	1	0	0	0	209,765
SEABROOK, E. (9790 F-15A SAND)	CHAMBERS	6-18-80	9796	40.5	1	1	102,267	64,749	861,714
SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0	0	0	0	0	20,105
SEGNO	POLK	M 1936	5200	39.0	23	9	52,889	27,266	11,588,804
SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	1	1	3,975	3,975	164,716
SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1	0	0	0	0	76
SEGNO (Y-1-8)	POLK	11-26-76	5212	41.0	0	0	0	0	75
SEGNO (Y-2)	POLK	3-25-85	5260	36.0	1	1	1,907	5,628	65,238
SEGNO (Y-4)	POLK	9-14-76	5354	46.9	0	0	0	0	12,676
SEGNO (Y-6)	POLK	1-24-77	5308	39.0	1	0	0	0	20,253
SEGNO (YEGUA -L-)	POLK	11-24-78	5988	51.9	2	2	20,147	5,843	39,134
SEGNO (YEGUA -P-)	POLK	1-01-87	6238	42.0	2	1	2,846	655	13,134
SEGNO (YEGUA -X-)	POLK	3-29-84	6576	38.0	0	0	0	0	4,074
SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9	3	3	27	35,081	48,102
SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2	5	2	24	4,416	297,623
SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0	1	1	0	0	153,318
SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5	2	0	0	0	109,573
SEGNO (YEGUA 5400 -C-)	POLK	3-04-90	5523	44.5	1	1	6,063	3,206	5,785
SEGNO (5070)	POLK	7-27-61	5099	41.0	1	1	12	3,710	62,450
SEGNO, DEEP	POLK	5-25-36	9153	37.0	16	8	57,187	18,022	15,293,545
SEGNO, DEEP (WILCOX C-2)	POLK	5-11-83	8182	36.5	0	0	0	0	3,324
SEGNO, NORTH (YEGUA 5200)	POLK	1-12-87	5204	37.0	1	1	12	9,781	74,408
SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1	0	0	0	0	7,795
SEGNO, N.E. (WILCOX A)	POLK	8-23-84	7834	42.8	8	6	18,466	36,398	1,021,270
SEGNO, SOUTH (WILCOX)	POLK	M 10-01-59	8410	37.0	11	8	12,557	15,901	1,931,686
DIV. FROM SEGNO /DEEP/ 10-1-59									
SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0	0	0	0	0	27,454
SEGNO, SOUTH (5170)	HARDIN	4-06-86	5948	44.0	1	0	0	0	219
SEGNO, WEST	POLK	2-18-52	5325	44.6	2	1	3,119	3,463	97,238
SERBIN (TAYLOR SAND)	LEE	M 11-19-85	5488	45.0	383	379	1,848,198	527,284	4,691,429
SEZAR (WILCOX 3600)	LEE	11-20-87	3600	18.4	1	1	6	385	11,302
SHANNON (HACKBERRY)	ORANGE	11-07-81	8172	39.3	0	0	0	0	102,691
SHANNON, N. (INDOSARIA)	ORANGE	10-01-84	7995	43.2	1	1	27,018	14,283	286,170
SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	3	2	24,470	17,101	359,328
SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	12-26-81	8308	43.2	0	0	0	0	2,678
SHEPHERDS HOTT (13700)	MATAGORDA	11-19-81	13720	41.8	0	0	0	0	6,712
SHERALIZ (M3-8)	NEWTON	12-22-68	9845	47.0	0	0	0	0	109,045
SHERALIZ (M8)	NEWTON	1-02-69	10215	47.0	1	1	2,624	5,485	100,956
SHERALIZ (WILCOX 2)	NEWTON	11-09-85	9779	45.8	1	1	12	4,879	22,655
SHERIDAN	COLORADO	5-25-40	9132	38.0	0	0	0	0	418,972
RECLASS. TO GAS 1/1/68									
SHERIDAN (WILCOX)	COLORADO	11-01-80	10112	36.0	2	1	6,335	3,743	62,451
SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5	0	0	0	0	1,796
SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0	0	0	0	0	122,253
SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0	2	1	2,210	1,052	1,961,965
TRANS. FROM SHERIDAN, 7-16-56.									
SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0	0	0	0	0	75,982
SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5	0	0	0	0	1,371,344
SHERIDAN (YEGUA -0- 1)	COLORADO	1-22-68	5087	40.0	2	1	5,415	4,279	608,593
SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9	0	0	0	0	58,900
SHERIDAN, S. W. (WILCOX 8200)	COLORADO	M 1-24-71	8178	42.0	2	2	28,960	22,866	1,358,919
SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9	0	0	0	0	814
SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1	0	0	0	0	117
SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2	0	0	0	0	1,412
SHIPCHANNEL (9850)	CHAMBERS	1-06-81	9860	48.9	1	0	0	0	150,759
SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2	0	0	0	0	119,909
SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5	0	0	0	0	30,532
SILSBEE	HARDIN	9-01-36	6998	44.0	0	0	0	0	23,624,779
SILSBEE (T)	HARDIN	1936	7189	44.0	1	1	34,571	6,901	154,811
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (V)	HARDIN	1936	7268	44.0	1	1	24,140	5,107	86,292
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (W-1)	HARDIN	1936	6000	44.0	4	2	99,356	17,722	304,107
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (W-2)	HARDIN	7-26-80	7392	40.3	1	1	12,037	2,380	53,899
SILSBEE (X)	HARDIN	1936	7443	44.0	2	2	40,936	9,574	173,135
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (X-1)	HARDIN	1936	7506	44.0	1	0	0	0	45,269
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (X-2)	HARDIN	1936	7526	44.0	1	1	8,410	3,824	143,603
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (Y)	HARDIN	1936	6000	44.0	2	2	57,101	18,786	114,580
TRANS. FROM SILSBEE FLD. PER. DKT #3-68,356									
SILSBEE (Y-A)	HARDIN	9-16-90	7534	62.6	1	1	15,014	9,504	20,778
SILSBEE (1)	HARDIN	1936	6854	44.0	6	3	52,175	14,753	279,295
TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356									
SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	2	0	0	0	32,449
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE (2)	HARDIN	1936	6917	44.0	0	0	0	0	23,667
TRANS FROM SILSBEE FLD PER DKT #3-68,356									
SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	1	1	18,894	2,776	120,114
SILSBEE, NORTH	HARDIN	1951	6973	42.0	3	0	0	0	87,864
DIVIDED INTO VARIOUS SANDS, 7-1-52.									
SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	3	1	957	2,060	99,661
SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7	0	0	0	0	54,317
SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	5	3	22,001	11,508	520,758
SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	8	5	19,830	21,395	1,009,592
SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1	0	0	0	0	69,238
SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	12-12-83	6882	38.8	1	0	0	0	0
SILSBEE, NORTH (YEGUA 4)	HARDIN	4-01-85	6834	39.2	0	0	0	0	8,507

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5	0	0	0	0	393,716
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.									
	SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	3	2	12,275	7,977	1,009,100
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.									
	SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	2	0	0	0	1,328,154
	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	2	1	9,581	2,401	1,828,254
	SEP. FROM SILSBEE, N., EFF. 7-1-52.									
	SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5	0	0	0	0	107,913
	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2	1	0	0	0	599,651
	SEP. FROM SILSBEE, N., EFF. 7-1-52.									
	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4	0	0	0	0	71,359
	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6	0	0	0	0	75,363
	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6	0	0	0	0	17,574
	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8	0	0	0	0	185,267
	SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0	0	0	0	0	1,927
	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	1	1	12	1,040	82,626
	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	2	0	0	0	1,860,638
	SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	1	1	59,635	14,039	299,530
	SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	1	1	1,322	2,706	50,836
	SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6	1	1	1,674	6,869	104,835
	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5	0	0	0	0	43,107
	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9	0	0	0	0	132,476
	SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7	0	0	0	0	81,585
	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6	0	0	0	0	194,499
	SLESSINGER (WILCOX 10,000)	HARDIN	4-24-82	10035	49.2	5	3	51,327	10,985	418,443
	SMITHVILLE (PECAN GAP)	FAYETTE	6-30-84	6651	42.5	0	0	0	0	202
	SMITH POINT	CHAMBERS	6-14-44	8173	41.0	0	0	0	0	6,599,680
	SMITH POINT (F-18)	CHAMBERS	5-01-81	9714	37.7	0	0	0	0	0
	SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4	0	0	0	0	18,141
	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9	0	0	0	0	94,917
	SMITH POINT, E. (F-18 FB A)	CHAMBERS	5-12-63	12275	47.9	0	0	0	0	21,106
	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9	0	0	0	0	13,740
	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	0	0	0	0	120,107
	SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0	0	0	0	0	47,198
	SMITH POINT, E. (FRID)	CHAMBERS	6-09-55	11528	33.8	0	0	0	0	13,118
	SMITH POINT, E. (FRID-1)	CHAMBERS	8-15-75	8136	43.0	3	1	10,975	9,052	349,863
	SMITH POINT, NORTH (FRID)	CHAMBERS	11-18-54	8590	39.7	0	0	0	0	84,900
	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	0	0	0	0	147,766
	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0	0	0	0	0	2,689
	SUMERVILLE, SOUTH (GEORGETOWN)	FAYETTE	12-14-83	11542	45.0	0	0	0	0	373
	SOUR LAKE	HARDIN	1-01-02	4400	31.0	827	377	343,593	933,472	136,091,425
	SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0	0	0	0	0	23,433
	SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2	0	0	0	0	2,024
	SOUR LAKE, E. (KIRBY)	HARDIN	7-17-91	12429	53.6	3	3	127	1,613	2,010
	SOUR LAKE, E. (9920)	HARDIN	5-08-82	9928	35.5	0	0	0	0	3,407
	SOUR LAKE, E (11700)	HARDIN	2-11-84	11745	50.3	0	0	0	0	1,068
	SPANISH CAMP (FRID 3665)	WHARTON	2-12-84	3676	36.0	0	0	0	0	2,687
	SPANISH CAMP (YEGUA 7050)	WHARTON	7-31-91	7058	45.5	0	0	0	0	979
	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	2	2	24	4,041	93,471
	SPANISH CAMP NORTH	WHARTON	10-15-81	7296	34.0	0	0	0	0	28,263
	SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8	2	1	8	564	37,175
	SPECENTER (MATFIELD SAND)	FORT BEND	8-11-56	8246	38.0	0	0	0	0	54,747
	SPINDLETOP	JEFFERSON	1-01-01	5900	29.0	115	63	17,950	63,871	154,932,171
	SPINDLETOP (FRID NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5	0	0	0	0	4,721
	TRANS. FROM SPINDLETOP, 4-1-54									
	SPINDLETOP (4200 SD.)	JEFFERSON	4-01-54	4200	28.0	0	0	0	0	1,657
	TRANS. TO SPINDLETOP FLD., 4-1-54.									
	SPINDLETOP, N FLANK (DISCORBIS Z1)	JEFFERSON	11-15-53	4100	26.9	0	0	0	0	2,909
	TRANS. TO SPINDLETOP FLD., 4-1-54.									
	SPINDLETOP, N. FLANK (MARG. Z. 1)	JEFFERSON	11-13-51	4960	31.5	0	0	0	0	67,296
	TRANS. TO SPINDLETOP FLD., 4-1-54.									
	SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1	0	0	0	0	28,646
	TRANS. TO SPINDLETOP FLD., 4-1-54.									
	SPINDLETOP BAYOU (FRID 8480)	CHAMBERS	4-30-85	8484	38.2	1	1	12	16,610	106,280
	SPINDLETOP BAYOU (TEX-MISS, LO)	CHAMBERS	9-19-84	9054	34.2	0	0	0	0	6,227
	SPINDLETOP BAYOU (9000 SD.)	CHAMBERS	2-07-85	9190	31.3	0	0	0	0	12,799
	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0	0	0	0	0	21,068
	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0	0	0	0	0	1,097
	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6	0	0	0	0	16,404
	SPLENDORA, E. (6230 YEGUA)	MONTGOMERY	4-29-85	6236	36.5	1	0	0	0	22,660
	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	2-07-68	6420	34.6	0	0	0	0	48,393
	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4	0	0	0	0	52,781
	SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2	0	0	0	0	1,894
	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	1	1	889	7,233	215,998
	SPRING	HARRIS	9-12-44	6249	38.0	0	0	0	0	493,864
	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6	0	0	0	0	7,792
	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4	1	1	12	3,722	119,668
	SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	3	0	0	0	105,065
	SPURGER	TYLER	1940	4700	30.0	0	0	0	0	128,287
	SPURGER (5060)	TYLER	9-07-74	5063	38.5	1	1	81	448	174,364
	SPURGER (5275)	TYLER	5-03-74	5277	36.7	1	0	0	0	71,801
	SPURGER (5675)	TYLER	10-01-89	5215	43.0	1	1	264	19,134	70,819
	SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0	0	0	0	0	69,684
	SPURGER, E. (5500)	TYLER	7-14-87	5540	43.2	1	1	145	5,728	67,590
	SRALLA ROAD (JACKSON 9050)	HARRIS	4-05-89	9054	32.1	2	2	516,718	25,058	91,374
	SRALLA ROAD (WICKSBURG)	HARRIS	9-05-91	8407	34.1	4	4	241,754	411,575	452,436
	ST. TR. 60-S, CENTRAL (I SAND)	JEFFERSON	4-26-90	8446	37.7	1	1	30,253	847	1,495
	ST. TR. 60-S, EAST (G SAND)	JEFFERSON	8-14-90	7746	29.4	1	1	59,684	105,597	309,192
	ST. TR. 60-S, EAST (G1 SAND)	JEFFERSON	6-19-90	7810	33.8	2	2	79,175	144,010	326,500
	ST. TR. 60-S, EAST (I SAND)	JEFFERSON	7-22-90	8036	32.0	2	2	35,192	62,858	132,833
	ST. TR. 60-S, WEST (G SAND)	JEFFERSON	2-09-91	7815	35.8	1	1	32,026	59,506	143,938
	ST. TR. 60-S, WEST (I SAND)	JEFFERSON	3-24-90	8080	35.5	2	2	82,819	117,931	403,784
	STEPHANIE (WILCOX)	FAYETTE	5-22-89	5378	46.0	4	4	37,755	46,209	159,065
	STEPHENSON POINT (FRID 3-A)	GALVESTON	2-15-83	9647	48.0	1	0	5,117	398	33,709
	STEPHENSON POINT (FRID 15)	GALVESTON	5-27-84	11509	54.2	1	0	0	0	2,991
	STONE CITY (AUSTIN CHALK)	BURLESON	3-18-79	7436	40.1	29	28	221,359	115,299	2,696,947
	STOWELL	JEFFERSON	12-10-41	9000	51.0	13	4	7,896	25,937	54,850,310
	STOWELL (CRANFORD)	JEFFERSON	10-02-63	8208	34.0	0	0	0	0	3,610

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	16	6	425	15,588	3,032,096
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (DISCORBIS)	CHAMBERS	M 12-10-41	7496	51.0	1	1	12	24	429,793
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6	0	0	0	0	7,691
STOWELL (ENGLIN-FS #1)	JEFFERSON	M 11-13-62	8548	33.3	0	0	0	0	325,818
STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	1	0	0	0	242,141
STOWELL (ENGLIN-FS #3)	JEFFERSON	M 12-01-64	8660	39.5	0	0	0	0	0
STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	9	4	76,835	10,176	690,277
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4	0	0	0	0	8,314
STOWELL (ENGLIN 7800)	JEFFERSON	8-24-84	7822	37.5	1	1	6	66	78,512
STOWELL (FB-A, NDD, 2, UP.)	CHAMBERS	7-16-71	8529	36.8	0	0	0	0	1,056
STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	0	0	0	0	241,134
STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2	0	0	0	0	10,707
STOWELL (FB-B-2, 5950)	JEFFERSON	M 12-10-41	5934	51.0	0	0	0	0	5,093
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	0	0	0	0	333,794
STOWELL (FB-II, CRAWFORD U-1)	JEFFERSON	M 12-10-41	7614	51.0	0	0	0	0	25,294
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0	0	0	0	0	1,205
STOWELL (FB-II, STEWART U-3)	CHAMBERS	M 12-10-41	7649	51.0	1	0	0	0	123,498
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	3	1	12	3,033	249,483
STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4	0	0	0	0	5,513
STOWELL (INTERMEDIATE -B-)	JEFFERSON	M 10-21-65	7569	33.0	3	1	24	2,235	315,251
STOWELL (INTERMEDIATE U-2)	CHAMBERS	M 12-10-41	7612	51.0	9	3	9,805	19,651	1,700,062
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (MIOCENE 5650)	CHAMBERS	M 12-10-41	5660	51.0	4	1	4,922	8,620	155,984
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3	1	1,617	10,094	276,800
STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7	1	1	12	6,190	96,838
STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6	0	0	0	0	100,004
STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7	1	0	184	42	153,125
STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7	0	0	0	0	77,248
STOWELL (STEWART U-3)	JEFFERSON	M 12-10-41	7793	51.0	5	1	5,584	28,583	1,604,190
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	0	0	0	0	1,510,949
STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7	0	0	0	0	15,082
STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0	0	0	0	0	3,074
STOWELL (SULLIVAN LF)	JEFFERSON	M 12-10-41	7826	51.0	7	6	108,713	162,861	5,374,314
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL (SULLIVAN LF-LOWER)	JEFFERSON	10-21-82	7800	35.0	1	1	5,901	28,054	70,346
STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4	0	0	0	0	30,653
STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9	1	1	1	59	38,266
STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9	0	0	0	0	122,849
STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	2	2	0	0	32,517
STOWELL (5950)	JEFFERSON	M 12-04-66	5940	35.0	0	0	0	0	50,625
STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	1	0	0	0	209,438
STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0	0	0	0	0	191,142
STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4	1	1	396	998	288,054
STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	6	3	5,875	8,719	877,879
STOWELL (6500 -A-)	JEFFERSON	3-24-65	6438	34.5	0	0	0	0	0
FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.									
STOWELL (6500 -C-)	JEFFERSON	M 12-17-62	6465	36.9	1	1	12	2,744	170,867
STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9	2	0	0	0	121,328
STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0	5	2	6,335	6,691	1,242,844
STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	0	0	0	0	198,398
STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0	0	0	0	0	138,934
STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5	1	0	0	0	33,235
STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	1	0	0	0	72,280
STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	1	1	8,473	447	243,245
STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	2	0	0	0	539,679
STOWELL (7020)	JEFFERSON	M 12-15-63	7046	47.1	0	0	0	0	120,071
STOWELL (7150)	JEFFERSON	M 4-12-62	7158	33.9	2	0	0	0	325,486
STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3	0	0	1,840	1,294	251,180
STOWELL (7350)	JEFFERSON	1-5-20-63	7351	34.5	1	0	8,231	1,765	279,003
STOWELL (8590 MARGINULINA SAND)	JEFFERSON	2-19-89	8627	36.0	1	1	1,056	15,695	80,447
STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	3	2	12,378	23,272	393,756
STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	2	0	0	0	1,125,208
STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0	0	0	0	0	23,232
STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9	1	0	0	0	19,967
STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	0	0	0	0	56,401
STOWELL, N. (MIOCENE)	JEFFERSON	M 12-10-41	7272	51.0	0	0	0	0	7,567
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, N. (SULLIVAN)	CHAMBERS	M 12-10-41	8884	51.0	4	0	0	0	353,550
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0	0	0	0	0	13,188
STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	1	1	12	531	32,567
STOWELL, S. (CRAWFORD U-1)	JEFFERSON	M 12-10-41	8264	51.0	1	1	12	1,990	97,054
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, S. (CRAWFORD U-1, FB-IV)	JEFFERSON	3-05-81	8244	35.3	0	0	0	0	24,084
STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2	0	0	0	0	28,871
STOWELL, S. (SMITH)	JEFFERSON	M 12-10-41	8760	51.0	0	0	0	0	703,913
TRANS. FROM STOWELL FIELD 10-1-67									
STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0	0	0	0	0	197,411
TRANS. FROM STOWELL, S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	1	1	14,949	11,314	499,636
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	0
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, SOUTH (SMITH -D-)	JEFFERSON	4-01-74	8760	51.0	0	0	0	0	116,238
TRANS. FROM STOWELL S. (SMITH) 4/1/74									
STOWELL, S. (STEWART U-3)	JEFFERSON	M 12-10-41	8895	51.0	1	1	3,198	6,436	290,016
TRANS. FROM STOWELL FIELD 10-1-67									
STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	93	0	0	0	1,108,602
STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9	0	0	0	0	55,180
STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8	0	0	0	0	2,047,205

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9	0	0	0	0	40,425
STRATTON RIDGE, S. (MET)	BRAZORIA	7-03-54	4580	27.1	0	0	0	0	512,150
STUART CREEK (10200 WILCOX)	COLORADO	7-13-85	10240	46.0	1	1	233,342	16,841	136,036
STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3	0	0	0	0	5,959
STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8	0	0	0	0	23,601
STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1	0	0	0	0	2,904
SUBLIME	COLORADO	M 12-01-44	9500	39.0	0	0	0	0	28,061
SUBLIME (7360)	COLORADO	4-11-83	7372	40.5	4	3	1,547	2,388	162,717
SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	0	0	0	0	144,621
SUBLIME (8200)	COLORADO	9-18-67	8215	41.0	1	1	40	1,210	1,210
SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	1	0	0	0	114,446
SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	0	0	0	0	25,953
SUBLIME (12000)	COLORADO	7-12-79	12074	42.0	0	0	0	0	5,387
SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	0	0	0	0	29,737
SUBLIME, N. (WILCOX 8900)	COLORADO	3-02-86	8898	40.0	1	0	0	0	2,802
SUBLIME, N. (YEGUA 4350)	COLORADO	10-10-85	4374	38.7	1	0	0	0	14,567
SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6	0	0	332	113	4,439
SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2	1	0	0	0	21,431,448
SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION									
SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	1	1	12	1,708	353,791
SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2	1	0	0	0	32,241
SEPARATED FROM SUGAR VALLEY FIELD									
SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	1	1	2,062	7,001	704,004
SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6	0	0	0	0	203,713
TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.									
SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	0	0	0	0	49,613
SUGAR VALLEY (DODD, LD.)	MATAGORDA	7-16-65	9288	33.5	0	0	0	0	1,296
SUGAR VALLEY (FRIO 8,500)	MATAGORDA	5-06-72	8510	41.4	0	0	0	0	200
SUGAR VALLEY (FRIO 9,195)	MATAGORDA	9-08-65	9200	33.4	2	1	2,539	1,944	346,023
SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	2	1	14,624	6,401	343,763
SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	5	3	6,185	9,983	708,020
NO WELL LESS THAN 200 FT. FROM ANY WELL IN ANY RESERVOIR ON THE SAME LEASE									
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2	0	0	0	0	50,236
SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9	0	0	0	0	5,533
SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0	0	0	0	0	24,009
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (LOWER THOMASSON)	MATAGORDA	5-17-84	9510	30.3	0	0	0	0	8,313
SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0	0	0	0	0	183,257
NO WELL LESS THAN 200 FT. FROM ANY WELL IN ANY RESERVOIR ON THE SAME LEASE									
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6	0	0	0	0	135,149
SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0	0	0	0	0	93,544
NO WELL LESS THAN 200 FT. FROM ANY WELL IN ANY RESERVOIR ON THE SAME LEASE.									
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	4	2	7,501	15,397	253,267
NO WELL LESS THAN 200 FT. FROM ANY WELL IN ANY RESERVOIR ON THE SAME LEASE									
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	4	2	4,027	3,233	599,771
SUGAR VALLEY (TALCOTT B 8700FRIO)	MATAGORDA	2-02-79	8734	32.9	3	1	5,941	9,163	206,126
SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0	0	0	0	0	389,730
NO WELL LESS THAN 200 FT. FROM ANY WELL IN ANY RESERVOIR ON THE SAME LEASE.									
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	0	0	0	0	62,952
SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0	0	0	0	0	89,434
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY (8650)	MATAGORDA	10-25-83	8654	33.5	0	0	0	0	33,552
SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	M 10-15-63	8302	31.3	0	0	0	0	479
SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5	0	0	0	0	14,883
SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	10	4	6,166	6,270	1,382,236
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	8	5	31,408	14,594	2,791,699
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	8	2	17,855	11,490	1,553,205
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	8	2	2,393	8,303	1,256,533
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0	1	1	1,048	2,365	241,236
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	8	1	4,432	2,467	536,457
NO WELL LESS THAN 200 FT. FROM ANY WELL IN ANY RESERVOIR ON THE SAME LEASE									
SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2	0	0	0	0	7,594
SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	10533	27.0	0	0	0	0	8,408
SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5	1	1	2,730	7,134	168,199
SUGARLAND	FORT BEND	1928	3900	27.3	75	21	306,283	161,202	73,795,849
SWEARINGEN	TYLER	12-07-49	5690	44.6	0	0	0	0	54,671
SWEETWATER LAKE (MIOCENE D-5)	GALVESTON	6-20-84	6997	31.6	1	1	6,462	8,671	159,488
SWEETWATER LAKE (S-1)	GALVESTON	7-20-91	7147	30.9	1	1	10,980	15,939	33,181
TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	2	2	231	4,190	292,774
TRANS. FROM LAKE CR. FIELD.									
TANGLEWOOD	LEE	12-27-48	6306	34.6	0	0	0	0	31,685
TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0	0	0	0	0	751
TANTABOGUE CREEK (GLEN ROSE)	TRINITY	7-11-89	11502	51.8	2	2	100,702	4,993	10,853
TANTABOGUE CREEK (DEXTER)	TRINITY	5-30-89	9981	54.0	9	9	935,956	59,099	221,199
TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1	0	0	0	0	31,656
TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	0	0	0	0	24,395
TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0	1	0	0	0	17,546
TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	1	1	1,281	4,166	261,852
TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	0	0	0	0	83,114
TENNA (HILLJE SAND)	WHARTON	2-23-91	4130	24.0	5	5	104,108	114,678	125,378
TEXAS CITY DIKE (FRIO 8)	GALVESTON	10-23-76	10274	29.2	0	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5	0	0	0	0	18,458
THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	0	0	0	0	25,627
THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	5	5	165	9,358	1,804,970
THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8	0	0	0	0	1,091,382
EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM.									
ORDER 3- 57,714.									
THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	5	2	5,527	5,452	964,625
THEUVENINS CREEK (YEGUA 1-D)	TYLER	1-01-80	5719	45.5	1	1	12	6,881	74,213
THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	1	1	12	541	82,798
THEUVENINS CREEK (YEGUA 6700)	TYLER	4-21-88	6706	44.1	1	0	0	0	3,949
THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2	0	0	0	0	833,565
THEUVENINS CR. N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5	0	0	0	0	3,182
THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	1	1	12	2,467	150,718
THEUVENINS CREEK, S. (YEGUA 3-8)	TYLER	6-14-68	5848	42.5	2	1	26,240	23,081	33,576
THOMASON (6160)	NEWTON	3-29-72	6196	46.1	1	1	297	1,881	92,512
THOMPSON	FORT BEND	1921	5400	43.0	269	130	788,057	1,382,513	363,716,167
THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3	1	0	848	590	103,167
THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	2	0	0	0	305,847
THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8	0	0	0	0	7,217
THOMPSON (MIOCENE 6A SEG 5)	FORT BEND	6-17-83	3127	25.5	2	2	447	271	113,662
THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	1	1	7,790	3,408	172,802
THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	1	1	9,641	9,903	449,417
THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	1	0	0	0	806,647
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9	0	0	0	0	40,897
THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4	0	0	0	0	248,795
THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	5	1	2,195	11,398	1,989,567
DIV. FROM THOMPSON /3600 SAND/, 5-1-59.									
THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	3	1	21,867	9,419	747,775
THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3	0	0	0	0	274,188
THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	0	0	0	0	380,392
THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8	3	0	0	0	91,408
THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	1	0	0	0	110,004
THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	0	0	0	0	480,819
THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0	0	0	0	0	1,874,817
NOW CARRIED IN THOMPSON FLD.									
THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	6	3	22,146	18,576	2,137,073
THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	2	0	73	33	967,261
THOMPSON (VICKSBURG SEG 5)	FORT BEND	11-04-91	7657	33.1	1	1	98,268	52,779	58,205
THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	20	10	58,840	48,367	4,207,590
THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1	0	0	0	0	6,974
THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	45	13	30,840	56,711	28,491,051
THOMPSON, N. (YEGUA-E.Y. 1)	FORT BEND	10-30-91	10950	46.2	1	1	191,845	3,422	5,328
THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	25	4	37,865	26,249	38,366,524
THOMPSON, SOUTH (VKSBG. 7684)	FORT BEND	4-14-87	7782	24.9	1	1	110	11	3,150
THOMPSON, S. (4400 SAND)	FORT BEND	8-01-56	4400	23.0	24	11	99,413	176,955	25,385,988
THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8	0	0	0	0	2,507
THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	4	3	93,837	254,010	5,286,366
THOMPSON, SOUTHEAST (FRIO, UP.)	FORT BEND	12-01-59	5238	28.0	6	5	44,368	43,566	4,799,943
DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.									
THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0	0	0	0	0	4,387
THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	5	1	5,245	4,349	1,582,841
THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	5	4	13,901	16,335	2,947,756
THOMPSON, SW. (MIOCENE 13A-1)	FORT BEND	3-16-84	4182	17.5	1	0	0	0	125,758
THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4	1	0	0	0	122,825
TIBALDO (SCHENCK SD. UPPER)	GALVESTON	4-24-82	10804	36.8	1	1	83,237	36,110	203,500
THURSDAY, WEST (MOODBINE)	TRINITY	6-26-75	9106	36.0	0	0	0	0	3,955
TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4	0	0	0	0	2,745,916
TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0	0	0	0	0	21,258
TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8936	38.0	0	0	0	0	258,636
TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	0	0	0	0	122,573
TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5	0	0	0	0	10,889
TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	1	1	11	518	42,447
TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6	0	0	0	0	2,504
TIDEHAVEN (9,400 FRIO)	MATAGORDA	1-21-79	9406	38.0	0	0	0	0	23,905
TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0	0	0	0	0	8,131
TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0	0	0	0	0	20,249
TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0	0	0	0	0	1,333
TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1	0	0	0	0	5,059
TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0	0	0	0	0	55,991
TOD SLOAN (FRAZIER)	LIBERTY	1-20-88	7378	36.9	1	1	4	278	5,594
TOM "J" (SND)	BRAZOS	2-13-80	2200	0.1	0	0	0	0	0
TOMBALL	HARRIS	1933	5500	41.0	30	10	68,309	12,755	74,997,360
TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	3	2	6,212	2,921	1,858,166
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	11	10	56,457	49,981	4,038,109
TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1	0	0	0	0	6,613
TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	1	1	17,595	20,846	484,015
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	3	1	11,665	3,191	1,327,346
TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5	0	0	0	0	23,001
TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	7	3	0	0	5,406,770
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4	0	0	0	0	133,590
TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	8	4	24,211	16,029	4,649,913
SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
TOMBALL (SCHULTZ LO.)	HARRIS	4-18-63	5500	42.0	0	0	0	0	67,161
TOMBALL (SCHULTZ LO., C)	HARRIS	6-10-66	5561	37.7	0	0	0	0	58,622
TOMBALL (SCHULTZ LO. N.E.)	HARRIS	1-16-64	5591	38.2	0	0	0	0	181,977
TOMBALL (SCHULTZ SE.)	HARRIS	1933	5500	41.0	43	34	148,281	136,313	19,588,173
TRANS FROM TOMBALL FIELD 11-1-66.									
TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0	0	0	0	0	96,567
TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1	1	0	0	0	21,113
TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0	0	0	0	0	5,118
TOMBALL (3850)	HARRIS	10-27-80	3851	48.0	0	0	0	0	2,285
TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0	0	0	0	0	863,500
TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	5	5	14,139	13,722	3,635,021
TOMBALL, W. (TRESLER)	HARRIS	12-09-54	5548	41.3	9	5	33,178	13,248	3,129,242

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
TOMBALL, W. (TRESLER -A- 5D)	HARRIS	5-15-55	5548	40.3	1	1	3,335	1,652	172,006
TOTAL ECLIPSE (LO INTREPID FRIO)	GALVESTON	M 9-11-84	9536	42.5	1	0	0	0	210,412
TOTAL ECLIPSE (UP INTREPID FRIO)	GALVESTON	8-19-84	9536	40.7	1	0	0	0	212,314
TOWN BLUFF (AUSTIN CHALK)	TYLER	11-24-81	13748	54.8	0	0	0	0	2,854
TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4	1	1	12	3,958	175,686
TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2	0	0	0	0	41,870
TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	21	9	76,660	86,619	24,413,811
TRINITY BAY (F-4)	CHAMBERS	5-20-80	8400	38.8	0	0	0	0	10,330
TRINITY BAY (FRIO 1)	CHAMBERS	2-18-51	7102	36.0	3	1	19,139	11,969	272,194
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 3)	CHAMBERS	11-17-79	7485	41.8	1	0	0	0	3,495
TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	2-18-51	7645	36.0	0	0	0	0	88,808
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 5, EAST)	CHAMBERS	2-18-51	7650	36.0	4	0	0	0	1,070,220
SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.									
TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4	0	0	0	0	6,129
TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4	1	0	0	0	603,903
TRINITY BAY (FRIO 6, WEST)	CHAMBERS	9-09-62	7662	34.4	1	1	5,801	11,590	276,218
TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67									
TRINITY BAY (FRIO 7)	CHAMBERS	5-02-81	7753	34.6	0	0	0	0	195,870
TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0	0	0	0	0	852
TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1	0	0	0	0	87,568
TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	0	0	0	0	440,317
TRINITY BAY (FRIO 9)	CHAMBERS	2-18-51	7850	36.0	16	8	67,721	70,771	6,001,977
SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.									
TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4	0	0	0	0	59,011
TRINITY BAY (FRIO 10)	CHAMBERS	2-18-51	7872	36.0	1	1	6,878	4,519	376,555
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6	0	0	0	0	91,931
TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2	2	0	0	0	78,003
TRINITY BAY (FRIO 14-B)	CHAMBERS	2-01-67	8292	36.0	2	0	0	0	44,231
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 14-C)	CHAMBERS	2-18-51	8305	36.0	3	1	2,644	4,335	271,878
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 15)	CHAMBERS	2-18-51	8354	36.0	1	0	0	0	344,530
SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67									
TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4	0	0	0	0	7,560
TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5	1	0	0	0	15,031
TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7	0	0	0	0	15,901
TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5	0	0	0	0	36,487
TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0	1	0	0	0	139,729
TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6	0	0	0	0	4,860
TRINITY BAY (MINOR RES.)	CHAMBERS	2-18-51	8296	36.0	0	0	0	0	590,291
SEP. INTO VARIOUS RESERVOIRS 2/1/67									
TRINITY BAY, EAST (FRIO 15)	CHAMBERS	4-01-86	8492	40.4	1	1	19,321	12,527	243,058
TRINITY BAY, WEST (FRIO 7)	CHAMBERS	3-01-83	7750	34.6	6	2	12,492	12,235	810,437
TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-29-57	8594	34.6	0	0	0	0	88,616
TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	1	1	0	0	9,220
TRINITY BAY, WEST (FRIO 14-B)	CHAMBERS	2-01-87	8044	36.7	1	1	7	251	251
TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9	1	0	0	0	75,260
TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0	0	0	0	0	329
TRINITY RIVER DELTA (F-13)	CHAMBERS	4-12-85	8596	44.0	1	1	66,384	18,543	156,312
TRINITY RIVER DELTA (F-14)	CHAMBERS	10-11-80	8354	38.3	1	0	0	0	193,672
TRIUNE (FRIO F-1)	CHAMBERS	11-24-81	7716	40.9	2	2	32	827	340,532
TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7	0	0	0	0	4,142
TRULL (NODOSARIA 2)	MATAGORDA	4-23-68	8775	46.0	0	0	0	0	41,268
TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0	0	0	0	0	17,595
TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2	0	0	0	0	1,830
TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1	0	0	0	0	812
TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4	0	0	0	0	53,647
TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1	0	0	0	0	14,148
TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6	0	0	0	0	126,810
TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6	0	0	0	0	31,897
TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9	0	0	0	0	23,727
TRULL (TEX-MISS #1, W.)	MATAGORDA	10-04-70	9412	38.8	0	0	0	0	68,279
TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5	0	0	0	0	1,627
TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6	0	0	0	0	23,062
TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	0	0	0	0	28,750
TRULL (8950)	MATAGORDA	8-20-71	8949	40.0	0	0	0	0	20,469
TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8	0	0	0	0	20,878
TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0	0	0	0	0	38,393
TSUNAMI (JACKSON 3190)	POLK	11-03-87	3207	23.0	4	4	5,005	15,680	132,321
TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1	2	2	14,226	8,074	211,110
TURKEY CREEK (WILCOX)	LEE	7-25-86	3534	26.0	0	0	0	0	1,597
TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3	0	0	0	0	1,797
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 366-97111									
TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0	0	0	0	0	372
TURTLE BAY	CHAMBERS	1935	6624	30.0	9	3	19,743	7,260	12,324,347
TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8	0	0	0	0	3,227
TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8	0	0	0	0	891
TURTLE BAY (F-1A, FB-1)	CHAMBERS	2-10-83	6644	32.0	1	1	1,819	605	37,894
TURTLE BAY (F-2)	CHAMBERS	1-26-85	6838	30.4	1	0	0	0	5,525
TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6	0	0	0	0	27,270
TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3	0	0	0	0	69,845
TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7	0	0	0	0	97,294
TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0	1	0	0	0	138,014
TURTLE BAY (LOTZ FB-1)	CHAMBERS	6-21-84	6469	30.3	1	1	0	0	8,983
TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6	0	0	0	0	28,340
TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3	0	0	0	0	420,874
TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3	0	0	0	0	199,672
TURTLE BAYOU (MARG. FRIO)	CHAMBERS	2-11-52	6550	37.4	0	0	0	0	40,273
TUSH-HOG (PHILLIPS 8700)	BRAZORIA	10-14-87	8690	43.9	1	0	0	0	30
TWIN BASIN (6600)	WHARTON	10-01-51	7081	45.3	1	1	8	887	167,577
TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7	0	0	0	0	6,246
TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	12-31-69	6056	31.0	1	0	0	0	235,404
ULTRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4	0	0	0	0	3,701
UMBRELLA POINT (F- 1)	CHAMBERS	2-19-60	9401	37.8	1	0	0	0	28,012
TRANS. TO UMBRELLA POINT /FB-8, F-1 SD./, EFF. 9-1-60.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (8BLS)	
3	UMBRELLA POINT (F- 1 FB 8) TRANS. FROM UMBRELLA POINT	CHAMBERS	9-01-60	7690	35.0	0	0	0	0	137,492	
	UMBRELLA POINT (F- 1A)	CHAMBERS	11-13-57	7695	40.8	3	0	0	0	2,106,343	
	UMBRELLA POINT (F- 1B SAND)	CHAMBERS	3-18-59	7697	44.8	0	0	0	0	164,696	
	UMBRELLA POINT (F- 4)	CHAMBERS	11-12-58	8270	37.5	1	1	20,932	18,862	150,854	
	UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	11	8	249,657	113,227	9,567,946	
	UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6	3	2	35,747	39,120	615,939	
	UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1	1	0	0	0	424,642	
	UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9	0	0	0	0	138,144	
	UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7	1	0	0	0	31,326	
	UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0	0	0	0	0	36,630	
	UMBRELLA POINT (F-12 FB 8)	CHAMBERS	8-22-61	8810	34.9	0	0	0	0	236,797	
	UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3	1	1	46,472	14,022	103,325	
	UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	0	0	0	0	168,643	
	UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	3	2	76,439	25,619	1,563,492	
	UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0	0	0	0	0	48,028	
	UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2	0	0	0	0	53,764	
	UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4	0	0	0	0	9,343	
	UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6	0	0	0	0	1,022	
	URBANOSKY (WILCOX 7280)	GRIMES	12-01-83	7284	36.8	0	0	0	0	31,473	
	VAN VLECK, NORTH (FRID -A)	MATAGORDA	1-02-65	7315	33.0	0	0	0	0	17,509	
	VAN VLECK, NORTH (FRID 7300)	MATAGORDA	3-15-71	7319	35.1	0	0	0	0	1,525	
	VICK (9200)	BRAZOS	11-26-77	9352	46.7	0	0	0	0	4,204	
	VICKERS (V-1)	HARDIN	1-24-74	6475	33.3	0	0	0	0	4,050	
	VICKERS (V-2)	HARDIN	5-27-62	6536	40.5	0	0	0	0	11,959	
	VICKERS (V-3)	HARDIN	7-04-62	6580	40.0	0	0	0	0	65,671	
	VICKERS (YEGUA 6-8A)	HARDIN	9-06-78	6916	40.5	0	0	0	0	48,816	
	VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6	0	0	0	0	6,157	
	VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8	0	0	0	0	10,863	
	VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0	0	0	0	0	1,067	
	VICTOR BLANCO W. (8490)	HARRIS	10-31-86	8496	43.9	0	0	0	0	4,447	
	VIDDOR, NORTH	ORANGE	1955	7573	50.4	0	0	0	0	75,731	
	VIDDOR, N (FRID 6950)	ORANGE	2-01-82	6954	35.1	0	0	0	0	12,871	
	VIDDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0	0	0	0	0	9,011	
	VIDDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	0	0	0	0	130,284	
	VIDDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0	0	0	0	0	16,881	
	VIDDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0	0	0	0	0	216,324	
	VIDDOR, NE. (FRID 7050)	ORANGE	12-25-66	7049	41.0	0	0	0	0	3,471	
	VIDDOR AMES (HARTBURG)	ORANGE	7-01-92	7834	37.2	1	1	40,012	13,716	13,716	
	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	2	0	0	0	1,004,006	
	VILLAGE MILLS (COCKFIELD 2)	HARDIN	19	5892	46.6	1	1	5,831	2,174	2,174	
	VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	2	0	0	0	46,374	
	VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0	0	0	0	0	18,743	
	VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3	0	0	0	0	3,162	
	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2	0	0	0	0	37,634,850	
	VILLAGE MILLS, EAST (D)	HARDIN	6-07-49	7500	41.0	16	8	25,105	15,200	3,461,350	
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHANGED FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.										
	VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6015	41.2	9	2	2,711	6,757	366,594	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
	VILLAGE MILLS EAST (Q)	HARDIN	6-07-49	6139	41.2	0	0	0	0	0	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
	VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	14	2	9,053	4,273	229,920	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
	VILLAGE MILLS, EAST (R-Z)	HARDIN	6-07-49	7508	41.2	0	0	0	0	834,750	
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.										
	VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	18	5	10,187	8,592	483,329	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
	VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	5	2	8,055	11,973	320,924	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
	VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	1	1	2,839	1,395	41,257	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
	VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	6	4	5,580	7,248	1,714,167	
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75										
	VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0	0	0	0	0	11,661,706	
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.										
	VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	7	4	23,590	13,991	493,521	
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75										
	VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	4	1	830	663	42,516	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75										
	VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	4	2	5,096	7,822	398,760	
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75										
	VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2	0	0	0	0	42,306	
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.										
	VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0	0	0	0	0	4,317,808	
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.										
	VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	7	6	22,325	28,312	854,797	
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75										
	VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	3	3	20,597	13,666	360,965	
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75										
	VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0	0	0	0	0	0	
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75										
	VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0	1	1	3,929	1,152	130,708	
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.										
	VILLAGE MILLS, N (YEGUA #2)	HARDIN	11-26-82	5971	40.0	1	1	378	15,025	108,668	
	VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2	0	0	0	0	404	
	VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0	0	0	0	0	148,524	
	VILLAGE MILLS, N. (6350)	HARDIN	6-01-89	6351	41.0	0	0	0	0	918	
	VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0	0	0	0	0	211,438	
	VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0	0	0	0	0	176,939	
	VILLAGE MILLS, N. (6830)	HARDIN	5-01-83	6832	40.0	0	0	0	0	13,665	
	VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	4	2	10	51	612,144	
	VOTAW (WILCOX 8400)	HARDIN	M 3-29-58	8417	38.5	4	3	12	3,411	699,927	
	WCS (WILCOX 5220)	FAYETTE	1-05-89	5217	50.0	1	1	0	0	1,361	
	W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4	0	0	0	0	892	
	W. PAUL NELSON (YEGUA 7550)	MONTGOMERY	2-10-83	7574	36.2	0	0	0	0	142	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 3

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (88LS)
WILLOW SLOUGH (FB-B, C-1) FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHG 4-1-65 FOR PROD. PURPOSES ONLY.	CHAMBERS	2-01-65	9152	32.7	4	1	1,689	2,550	859,218
WILLOW SLOUGH (FB-B, SBZ) DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.	CHAMBERS	11-01-63	8700	33.0	1	0	0	0	75,817
WILLOW SLOUGH (FB-C) TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.	CHAMBERS	9-01-53	9150	33.0	0	0	0	0	2,849
WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7	0	0	0	0	3,391
WILLOW SLOUGH (FRIO 2)	CHAMBERS	7-15-80	8985	47.5	3	2	3,899	12,806	448,241
WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2	0	0	0	0	446
WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0	0	0	0	0	1,619
WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	1	1	12	2,180	117,006
WILLOW SLOUGH, N. (F-1 SD, FB B)	CHAMBERS	2-09-59	8272	34.1	0	0	0	0	136,334
WILLOW SLOUGH, N. (F-1 SD, FB W)	CHAMBERS	8-23-58	8244	36.9	1	0	0	0	296,033
WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6	2	1	2	564	366,329
WILLOW SLOUGH, N. (F-2 SD, FB S)	CHAMBERS	1-05-60	8300	47.3	0	0	0	0	45,190
WILLOW SLOUGH, N. (F-2 SD, FB W)	CHAMBERS	9-03-58	8290	35.9	0	0	0	0	143,460
WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9	0	0	0	0	28,957
WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	2	0	0	0	13,460
WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0	0	0	0	0	1,641,778
WILSON CREEK	MATAGORDA	1937	9925	52.0	0	0	0	0	122,961
WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0	0	0	0	0	162,809
WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3	0	0	0	0	2,171
WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0	2	0	0	0	1,223,782
WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	6-29-58	8088	37.1	2	0	0	0	404,834
WINNIE, N. (FB-A, ENGLIN SD.) TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.	CHAMBERS	6-22-58	8202	38.1	2	1	8,698	5,733	976,596
WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	12-15-63	8636	40.0	0	0	0	0	176,223
WINNIE, N. (FB-A, FRIO B, UP)	CHAMBERS	9-19-80	8622	39.8	0	0	0	0	6,650
WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	11-24-58	8484	39.1	1	1	7,768	3,242	276,704
WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	1	1	6	118	2,528,038
WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5	0	0	0	0	19,015
WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0	0	0	0	0	44,497
WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	2	1	1,618	2,000	773,110
WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5	0	0	0	0	95,575
WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0	0	0	0	0	0
WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2	0	0	0	0	788
WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1	0	0	0	0	28,916
WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6	0	0	0	0	11,293
WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7	0	0	0	0	8,108
WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3	0	0	0	0	262
WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1	0	0	0	0	249,995
WINNIE, N. (FRIO B. STRINGER)	CHAMBERS	6-25-67	8401	34.0	1	0	0	0	80,853
WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7	0	0	0	0	93,034
WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0	0	0	0	0	11,131
WINNIE, N. (MIOCENE 5900)	CHAMBERS	12-30-86	5895	28.9	0	0	0	0	13,074
WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	0	0	0	0	172,627
WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0	0	0	0	0	4,792
WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6	0	0	0	0	906,858
WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4	0	0	0	0	157,139
WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	2	2	1,804	3,108	437,957
WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5	0	0	0	0	114,348
WINNIE, N. (NODOSARIA UP. 9500)	CHAMBERS	1-09-92	9788	42.3	1	1	8,723	8,417	8,417
WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	3	2	10,917	4,311	3,840,322
WINNIE, N. (4800)	CHAMBERS	4-07-83	4801	29.4	0	0	0	0	4,910
WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3	0	0	0	0	4,536
WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2	0	0	0	0	3,344
WINNIE, S.E. (DOUGHTIE SD.)	JEFFERSON	10-24-87	8914	35.2	2	2	40,355	34,130	124,118
WINNIE, S.E. (F.B.-BURR)	JEFFERSON	5-30-90	8455	36.0	2	2	13,215	20,166	27,069
WINNIE, S.E. (HUTCHESON)	JEFFERSON	11-14-86	9218	35.5	4	3	102,273	122,733	396,251
WINNIE, S.E. (MARG.)	JEFFERSON	9-06-87	8543	30.5	1	1	9,696	10,712	110,206
WINNIE, S.E. (MARGINULINA 8600)	JEFFERSON	11-23-89	8609	33.3	1	1	16,898	42,845	100,757
WINTERMAN 'A' (6900)	WHARTON	1-12-88	6900	39.0	0	0	0	0	748
WITHERS	WHARTON	1936	5500	26.0	0	0	0	0	9,061,209
WITHERS, NORTH	WHARTON	1936	5295	28.0	44	7	24,985	63,260	50,334,222
WITHERS, NORTH (-A- SAND)	WHARTON	1-01-80	5205	28.0	22	3	2,976	27,680	396,065
WITHERS, NORTH (AX SAND)	WHARTON	12-01-87	5279	38.0	4	1	229	5,323	40,761
WITHERS, NORTH (-C- SAND) DIV. FROM WITHERS, N. 12-1-59.	WHARTON	12-01-59	9200	28.0	16	5	23,831	34,653	4,271,107
WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	1	0	0	0	261,856
WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1	0	0	0	0	23,204
WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	2	2	1,859	4,094	51,871
WOODVILLE (WOODBINE)	TYLER	4-26-85	13850	49.5	1	1	1,502	2,335	23,067
WORTHUM (HACKBERRY)	ORANGE	10-21-89	7551	47.0	1	1	0	0	2,953
WURTSBAUGH	TYLER	1947	9078	43.0	0	0	0	0	8,431
WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0	0	0	0	0	18,921
WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	0	0	0	0	169,595
YONAJOSA (8000 SAND) TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68	HARDIN	10-30-54	8022	36.7	0	0	0	0	213,440
YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	9	6	5,825	20,314	1,720,499
YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4	0	0	0	0	48,021
YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0	0	0	0	0	112,088
YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0	0	0	0	0	12,003
YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2	0	0	0	0	65,438
DISTRICT TOTAL		4,091			19,177	11,058	234,369,000	72,377,712	8,015,382,951

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

Table with columns: FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV. API, TOTAL WELLS EOY, PRD WELLS EOY, TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBLS), CUMULATIVE PRODUCTION TO 1-1-93 (BBLS). Rows include fields like WILDCAT, A & A (4100), A. & H. (C-SAND), etc.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	1	1	4,956	1,343	61,050
AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	2	2	40,278	35,478	196,785
AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0	0	0	0	0	3,159
AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	6	2	14,432	2,074	838,766
AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	4	0	91	36	475,357
AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2	0	0	0	0	3,235
AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5	0	0	0	0	361
AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	14	14	41,387	14,767	489,917
AGUA DULCE (8050 TALBERT)	NUECES	5-04-81	8053	41.3	0	0	0	0	3,251
AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1	0	0	0	0	2,130
AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8	0	0	0	0	2,660
AGUA DULCE (8340)	NUECES	5-10-82	8360	32.3	0	0	0	0	839
AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4	0	0	0	0	4,376
AGUA DULCE (8950)	NUECES	6-26-83	8950	54.0	0	0	0	0	7,911
AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3	0	0	0	0	23,873
AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4	0	0	0	0	724
AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	1	0	1,735	30	57,020
AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	0	0	0	0	92,822
AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0	0	0	0	0	635
AGUA DULCE, NORTH (6750, RES. 2)	NUECES	10-04-90	6586	42.2	1	1	1	252	606
AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3	0	0	0	0	1,229
AGUA NEGRA (YEGUA 5840)	DUVAL	7-24-84	5847	42.4	0	0	0	0	1,174
AGUA PRIETA	DUVAL	4-03-41	4964	46.0	0	0	0	0	1,040,638
AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0	0	0	0	0	8,230
AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9	0	0	0	0	792
AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0	0	0	0	0	17,364
AGUILA (MIRANCO SD.)	ZAPATA	5-12-56	220	18.8	0	0	0	0	683
AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	0	0	0	0	8,271
AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9	1	0	0	0	106,743
AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	2	0	0	0	151,442
AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	1	0	0	0	443,316
AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1	0	0	0	0	195,264
ALAMO (7850)	HIDALGO	1-01-84	7824	20.0	0	0	0	0	4,019
ALAMO (7960)	HIDALGO	10-04-81	7972	43.1	0	0	0	0	782
ALAZAN (ALL ZONES)	KLEBERG	8-01-67	N/A	48.0	24	12	62,152	41,457	5,410,879
ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1	0	0	0	0	360,020
ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2	0	0	0	0	72,705
ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5	0	0	0	0	247,008
ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2	0	0	0	0	145,496
ALAZAN (E-34, C)	KLEBERG	4-17-84	4308	43.0	0	0	0	0	0
ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5	0	0	0	0	14,476
ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5	0	0	0	0	48,887
ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0	0	0	0	0	40,856
ALAZAN (E-58)	KLEBERG	2-24-84	4526	42.3	0	0	0	0	0
ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3	0	0	0	0	7,250
ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1	0	0	0	0	4,899
ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1	0	0	0	0	56,886
ALAZAN (F-12)	KLEBERG	3-18-90	5104	45.8	0	0	0	0	0
ALAZAN (F-15,5)	KLEBERG	1-14-86	5206	55.3	0	0	0	0	0
ALAZAN (F-40, E)	KLEBERG	5-17-86	5388	49.8	0	0	0	0	0
ALAZAN (F-77)	KLEBERG	7-31-81	5808	52.8	0	0	0	0	0
ALAZAN (F-97)	KLEBERG	1-14-86	6006	45.6	0	0	0	0	0
ALAZAN (FRIO 5700)	KLEBERG	8-21-54	5741	47.3	0	0	0	0	375
ALAZAN (G-02, W)	KLEBERG	10-28-83	5988	47.6	0	0	0	0	0
ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2	0	0	0	0	65,596
ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2	0	0	0	0	334,786
ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3	0	0	0	0	337,054
ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3	0	0	0	0	83,273
ALAZAN (G-14)	KLEBERG	4-23-82	6095	48.0	0	0	0	0	0
ALAZAN (G-18)	KLEBERG	6-07-85	6180	45.8	0	0	0	0	0
ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8	0	0	0	0	0
ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4	0	0	0	0	0
ALAZAN (G-26, E)	KLEBERG	4-23-84	6264	44.3	0	0	0	0	0
ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8	0	0	0	0	0
ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7	0	0	0	0	77,954
ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2	0	0	0	0	78,917
ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6	0	0	0	0	86,921
ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8	0	0	0	0	0
ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1	0	0	0	0	14,238
ALAZAN (H-12, C)	KLEBERG	1-14-86	7196	41.8	0	0	0	0	0
ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7	0	0	0	0	279,831
ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3	0	0	0	0	216,710

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RKC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6	0	0	0	0	26,269
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67							
	ALAZAN (H-60)	KLEBERG	11-28-81	7703	48.5	0	0	0	0	0
	ALAZAN (I-96, C)	KLEBERG	11-14-83	9013	42.7	0	0	0	0	0
	ALAZAN (J-1)	KLEBERG	4-21-62	7224	50.0	0	0	0	0	262,909
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67							
	ALAZAN (J-1, E)	KLEBERG	11-05-63	7216	43.1	0	0	0	0	45,877
	TRANS TO ALAZAN /ALL ZONES/ FLD		8-1-67							
	ALAZAN (J-34)	KLEBERG	6-01-82	9390	38.0	0	0	0	0	0
	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67	N/A	47.0	56	18	34,077	80,122	25,275,079
	ALL ALAZAN, NORTH FLDs. CONSOLIDATED		8-1-67							
	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6	0	0	0	0	97,026
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0	0	0	0	0	80,570
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2	0	0	0	0	342
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (E-77)	KLEBERG	1-27-84	4861	44.1	0	0	0	0	103,540
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN (E-80)	KLEBERG	8-09-81	4690	49.0	0	0	0	0	0
	ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7	0	0	0	0	318,049
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4	0	0	0	0	21,511
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8	0	0	0	0	143,417
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (F-56)	KLEBERG	8-09-81	5516	46.6	0	0	0	0	0
	ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5	0	0	0	0	138,752
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8	0	0	0	0	248,038
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7	0	0	0	0	11,187
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3	0	0	0	0	13,452
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7	0	0	0	0	23,392
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8	0	0	0	0	25,388
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6	0	0	0	0	48,195
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (G-35, E)	KLEBERG	4-15-84	6400	41.8	0	0	0	0	0
	TRANS. TO ALAZAN, NORTH (ALL ZONES); 4/15/84									
	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4	0	0	0	0	592
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8	0	0	0	0	3,446,052
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7	0	0	0	0	57,589
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7	0	0	0	0	51,965
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4	0	0	0	0	4,929,321
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6	0	0	0	0	141,059
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, N. (H-36)	KLEBERG	8-09-81	7388	47.8	0	0	0	0	0
	ALAZAN, NORTH (H-46 SD)	KLEBERG	8-17-59	7470	42.5	0	0	0	0	2,081,242
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4	0	0	0	0	225,840
	TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD.		8-1-67							
	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4	0	0	0	0	172,213
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1	0	0	0	0	3,279
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4	0	0	0	0	3,362,264
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (I-12)	KLEBERG	3-23-84	8173	58.3	0	0	0	0	0
	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0	0	0	0	0	39,722
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5	0	0	0	0	74,078
	RECLASS. TO GAS		10-1-62							
	ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6	0	0	0	0	10,049
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD		8-1-67							
	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0	0	0	0	0	3,075
	RECLASS. TO GAS		8-1-60							
	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4	0	0	0	0	137,199
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD		8-1-67							
	ALBERCAS	WEBB	1928	2150	21.0	0	0	0	0	2,544,614
	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0	0	0	0	0	639,307
	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0	0	0	0	0	2,442
	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7	0	0	0	0	6,771
	ALFRED	JIM WELLS	2-27-87	4680	44.7	0	0	0	0	1,577,150
	ALFRED (FRIO 3980)	JIM WELLS	3-10-82	3983	30.9	0	0	0	0	1,538
	ALFRED (3300)	JIM WELLS	6-23-90	3325	50.0	1	1	12	651	2,043
	ALFRED (4170)	JIM WELLS	10-11-87	4180	43.0	0	0	0	0	1,310
	ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6	0	0	0	0	3
	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7	0	0	0	0	83,026
	ALFRED, WEST (3170)	JIM WELLS	3-09-77	3164	39.0	3	3	2,320	5,725	199,831
	ALFRED, WEST (4060)	JIM WELLS	5-01-80	4062	48.0	1	1	12	884	17,612
	ALICE	JIM WELLS	4-17-38	4900	30.9	2	1	14	762	5,423,041
	ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0	0	0	0	0	1,315
	ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0	0	0	0	0	40,922
	ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0	0	0	0	0	6,033
	ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	1	1	12	2,035	30,220
	ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0	0	0	0	0	30,230
	ALICE (5400)	JIM WELLS	10-12-59	5374	46.2	0	0	0	0	3,030
	TRANS. FROM ALICE FLD.									
	ALICE (7150)	JIM WELLS	8-19-83	7160	38.4	0	0	0	0	622

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RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (RBLS)
ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6	0	0	0	0	9,159
ALICE, NORTH (5150)	JIM WELLS	10-21-84	5209	40.0	1	1	12	2,963	31,160
ALICE, S. (FRID 4560)	JIM WELLS	8-30-62	4564	43.0	0	0	0	0	39,962
TRANS. FROM ALICE FLD., EFF. 1-23-63.									
ALICE, SOUTH (4400)	JIM WELLS	2-19-82	4439	37.0	1	0	0	0	4,785
ALICE, SE. (FRID 4820)	JIM WELLS	4-03-64	4824	39.2	0	0	0	0	41,603
ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0	0	0	0	0	60,313
ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0	0	0	0	0	145
ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0	0	0	0	0	87,551
ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5	0	0	0	0	20,336
ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0	0	0	0	0	9,471
COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59									
ALLEN (2800)	JIM HOGG	11-08-84	2806	34.5	1	1	12	1,405	7,792
ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	0	0	0	0	8,707
ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0	0	0	0	0	4,061
ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0	0	0	0	0	20,017
ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0	0	0	0	0	3,330
ALTA MESA (E-2)	BROOKS	2-21-85	1726	20.0	0	0	0	0	2,489
ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	19	9	4,965	24,834	9,452,939
ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5	0	0	0	0	14,622
ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0	0	0	0	0	563
ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	1	1	3,995	2,607	26,717
ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	1	1	5,727	2,360	31,302
ALTA MESA (L-2)	BROOKS	8-28-63	4436	45.6	0	0	0	0	280
ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0	0	0	0	0	8,479
ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	1	1	5,630	5,672	108,371
ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8	1	1	6,092	4,843	32,395
ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9	0	0	0	0	31,340
ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	0	0	0	0	438,792
ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	1	1	5,505	1,975	44,482
ALTA MESA (5400 SD.)	BROOKS	8-07-91	5487	47.4	1	1	12,713	1,618	2,880
ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9	0	0	0	0	12,044
ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	3	3	2,274	7,462	714,945
ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1	0	0	0	0	0
ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	0	0	0	0	11,535
ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5	0	0	0	0	250
ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	1	1	1,176	3,493	432,673
TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.									
ALTA VERDE	BROOKS	2-17-50	4004	33.0	0	0	0	0	65,043
ALTA VERDE (FRID SAND)	BROOKS	11-10-54	3060	27.6	1	0	0	0	19,818
ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0	1	1	9	50	4,231
ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0	2	2	10	114	4,903
ALTA VERDE (2500)	BROOKS	1-23-87	2527	28.0	1	1	9	74	2,314
ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	9	4	24	883	302,727
BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.									
ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	8	6	12	2,725	90,816
AMARGOSA	JIM WELLS	5-17-50	4995	42.9	0	0	0	0	12,133
AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4	0	0	0	0	5,584
AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0	1	1	0	0	104,393
AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0	1	1	8	4,878	5,346
AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2	0	0	0	0	9,904
ANDY LACEY (RUSENBERG SAND)	ZAPATA	6-23-56	1312	29.0	0	0	0	0	654
ANGELITA	SAN PATRICIO	1-01-32	5383	37.0	0	0	0	0	38,396
ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4	0	0	0	0	9,840
ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6	0	0	0	0	2,562
ANGELITA NEW (FRID)	SAN PATRICIO	2-02-79	6344	35.0	1	0	50	113	24,302
ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	1	0	45	98	56,207
ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	0	0	0	0	46,587
ANN MAG (7600 FRID)	BROOKS	2-24-64	7682	43.4	1	1	11,924	8,576	42,749
ANN MAG (7700 FRID)	BROOKS	1-03-64	7720	41.6	1	0	0	0	1,993
ANN MAG (7800)	BROOKS	10-16-85	7807	39.8	1	1	337	89	3,136
ANN MAG (8170)	BROOKS	1-01-84	8328	37.0	0	0	0	0	0
ANN MAG (8200)	BROOKS	11-10-87	8230	37.0	0	0	0	0	1,496
ANN MAG (8300 FRID)	BROOKS	8-17-65	8348	38.5	1	1	22,873	10,516	15,598
ANN MAG (8375)	BROOKS	3-05-90	8410	34.1	1	1	6,402	3,056	15,309
ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	2	2	1,214	3,346	77,419
APPELL (FRID 4400)	SAN PATRICIO	12-13-54	4428	34.0	0	0	0	0	5,102
AQUA PDZO (DLMDS)	WEBB	1-11-80	4633	40.2	0	0	0	0	5,680
ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	17	4	109	11,748	20,306,937
ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	4	0	0	0	243,373
TRANS. FROM ARANSAS PASS FLD, EFF. 9-1-63.									
ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2	0	0	0	0	23,697
ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0	0	0	0	0	6,599
ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	8-04-81	7710	60.0	0	0	0	0	1,103
ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4	1	1	0	0	29,493
ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	1	1	1,047	323	251,948
ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2	0	0	0	0	26,304
ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5	0	0	0	0	62,258
ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0	0	0	0	0	16,315
ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3	0	0	0	0	175,628
ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5	0	0	0	0	3,459
ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8	0	0	0	0	7,243
ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0	0	0	0	0	24,913
ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7	0	0	0	0	25,562
ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0	0	0	0	0	687
ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2	0	0	0	0	3,728
ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8	0	0	0	0	1,120
ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8	1	1	76	204	8,912
ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	0	0	0	0	63,292
ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9	0	0	0	0	4,979
ARENA, NORTH (FRID 6020)	SAN PATRICIO	2-11-89	6014	31.0	1	1	11	452	3,616
ARKANSAS CITY (5700 FRID)	STARR	11-26-82	5670	56.6	0	0	0	0	2,155
ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0	0	0	0	0	48,417
ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	3	0	0	0	3,970,436
ARMSTRONG, NW (D*HERN)	JIM HOGG	10-15-79	3649	37.0	1	1	1,954	2,105	37,750
ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0	0	0	0	0	267,743
ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	17	6	3,129	6,672	10,558,833
ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0	0	0	0	0	15,054

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0	0	0	0	0	24,823
	ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6	0	0	0	0	436,568
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/									
	ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8	1	0	0	0	6,915
	ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	1	1	36,277	695	67,023
	ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2	3	1	231	526	903,730
	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9	1	0	0	0	176,505
	ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2	0	0	0	0	29,304
	ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5	1	0	0	0	36,343
	ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	0	0	0	0	11,979
	ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6	0	0	0	0	49,772
	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	0	0	0	0	151,924
	ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3	0	0	0	0	296,240
	ARNOLD-DAVID, NORTH (5500)	NUECES	5-21-83	5507	40.0	0	0	0	0	2,064
	ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	3	3	21	937	95,449
	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7	0	0	0	0	2,483
	ARROWHEAD	HIDALGO	M 7-13-48	5946	48.2	1	0	0	0	708,720
	ARROWHEAD (STRAY 6000)	HIDALGO	11-15-84	6022	47.6	0	0	0	0	2,099
	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	1	1	1,200	676	13,426
	ARROYO LOS OLMOS (GUERRA SAND)	STARR	2-07-87	5530	38.0	0	0	0	0	1,503
	ARROYO LOS OLMOS (VICKSBURG)	STARR	10-31-87	1460	25.0	2	1	12	5,629	42,859
	ARROYO LOS OLMOS (YEGUA 25)	STARR	1-28-92	5449	39.5	1	1	8,680	1,231	1,378
	ATLEE	DUVAL	5-21-50	5000	47.7	1	0	0	0	411,320
	ATLEE (4900)	DUVAL	2-28-79	4912	49.0	0	0	0	0	2,100
	AVIATORS	WEBB	5-28-22	1525	21.0	92	52	189	37,275	10,478,095
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.									
	AVIATORS, NORTH	WEBB	1947	1790	21.0	0	0	0	0	122,475
	COMB. WITH AVIATORS 6-1-49.									
	BAFFIN BAY	KLEBERG	1940	7450	39.0	0	0	0	0	3,678
	BAILEY	NUECES	M 1-06-49	5453	38.0	0	0	0	0	1,110,806
	BAILEY (3950 SAND)	JIM WELLS	M 3-18-58	3995	22.0	0	0	0	0	119,077
	BAILEY (5260)	NUECES	3-02-74	5282	38.0	0	0	0	0	0
	BAILEY (5340)	NUECES	7-25-73	6486	30.6	1	0	0	0	5,818
	BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	1	0	0	0	13,456
	BAILEY (5480)	NUECES	10-14-76	5479	40.0	0	0	0	0	70,665
	BAILEY (5680)	NUECES	11-13-69	5686	40.0	0	0	0	0	6,705
	BAILEY (5700)	NUECES	M 10-27-66	5556	40.5	0	0	0	0	908
	BAILEY (5850)	NUECES	4-01-71	5962	49.0	0	0	0	0	0
	BAILEY (5990)	NUECES	8-06-84	5996	43.0	0	0	0	0	3,529
	BAILEY (6200)	NUECES	9-01-66	6159	39.0	0	0	0	0	548
	BAILEY (6500)	NUECES	9-12-77	6500	42.0	0	0	0	0	1,926
	BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0	0	0	0	0	11,435
	BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2	0	0	0	0	116,227
	BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6	0	0	0	0	167,292
	BAILEY, SW (KING UPPER)	NUECES	M 2-01-69	5453	38.0	0	0	0	0	22,283
	TRANS FROM BAILEY FLD. 2-1-69									
	BAILEY, W. (5900 KATIE)	NUECES	4-06-85	5913	39.0	0	0	0	0	2,472
	BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6	0	0	0	0	2,453
	BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0	0	0	0	0	96,723
	BALDWIN	NUECES	7-09-35	3875	25.9	7	1	1,450	3,755	6,143,062
	BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	2	2	17	1,647	76,749
	TRANS. FROM BALDWIN (3800) 6-1-58									
	BALDWIN (DAKVILLE D)	NUECES	8-18-84	3213	41.3	3	1	57	524	10,517
	BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0	0	0	0	0	3,712
	BALDWIN (3800)	NUECES	10-10-57	3833	26.0	1	1	11	2,047	145,131
	BALDWIN (3820)	NUECES	9-03-69	3824	35.8	2	0	4	280	51,751
	TRANS FROM /3800/ 9-22-69									
	BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6	0	0	0	0	43,725
	BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2	0	0	0	0	12,330
	BALDWIN (4485)	NUECES	6-11-83	4488	23.4	0	0	0	0	29,318
	BALDWIN (6100)	NUECES	4-12-62	6118	45.5	0	0	0	0	5,177
	BALDWIN (6430)	NUECES	2-18-62	6432	35.0	1	0	0	0	18,987
	BALDWIN (6610)	NUECES	2-16-78	6612	31.1	1	0	38	14	14,012
	BALDWIN (6710 FRID)	NUECES	12-02-74	6711	42.4	0	0	0	0	225,160
	BALDWIN (6950 FRID SAND)	NUECES	7-22-56	6950	45.1	0	0	0	0	30,033
	BALDWIN (6990)	NUECES	2-26-79	6993	41.2	0	0	0	0	16,368
	BALDWIN (7050)	NUECES	5-08-90	7042	41.1	1	0	58,229	11,267	90,542
	BALDWIN (7150)	NUECES	10-11-56	7177	41.5	1	0	0	0	221,194
	BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6	0	0	0	0	515,002
	BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1	0	0	0	0	23,130
	BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0	0	0	0	0	2,681
	BALDWIN (7320)	NUECES	10-12-56	7344	49.0	0	0	0	0	37,889
	BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0	0	0	0	0	5,948
	BALDWIN (7350)	NUECES	11-19-55	7385	40.0	0	0	0	0	586,604
	BALDWIN (7400)	NUECES	3-10-57	7419	39.1	2	0	0	0	136,227
	BALDWIN (7800)	NUECES	7-10-57	7820	36.0	1	0	0	0	251,214
	BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	1	1	5,301	2,441	250,048
	BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	2	1	12	269	163,707
	BALDWIN W. (3800)	NUECES	5-12-81	3846	26.9	1	1	12	2,177	39,723
	BALWART CREEK (FRID 5980)	BROOKS	7-12-57	5976	43.4	0	0	0	0	311
	BAR (LOMA NOVIA)	JIM HOGG	12-27-57	3182	40.0	0	0	0	0	41,611
	SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.									
	BARBACOAS	STARR	1-01-36	2469	24.6	0	0	0	0	34,090
	BARRETA (7200 FRID SAND)	KENEDY	12-30-54	7180	41.3	0	0	0	0	14,798
	BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9	0	0	0	0	12,266
	BARRETA (I-75)	KENEDY	2-17-84	8755	40.7	0	0	0	0	7,155
	BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0	0	0	0	0	19,141
	BEDWELL (1300 SAND)	ZAPATA	M 12-08-49	1322	24.0	2	0	0	0	3,138
	BEE TWD (4330)	JIM HOGG	7-18-86	4334	47.0	1	0	0	0	51,885
	BEN BOLT	JIM WELLS	5-24-39	4900	42.5	1	0	0	0	9,265,092
	BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0	0	0	0	0	3,618
	BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	5321	43.0	0	0	0	0	1,231
	BEN BOLT, S.E. (4650)	JIM WELLS	3-06-88	4657	38.5	1	1	120	1,486	12,158
	BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	1	1	10	433	183,384
	BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0	2	1	14,108	2,509	34,188
	BEN SANTOS (COLE, MIDDLE)	DUVAL	3-15-83	3726	20.0	1	0	0	0	352
	BEN SANTOS (3600)	DUVAL	6-14-83	3632	38.0	1	0	0	0	332
	BENAVIDES	DUVAL	4-18-37	4700	42.9	12	0	0	0	22,960,767

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	2	1	18	1,771	100,981
BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0	0	0	0	0	76
BENAVIDES (YEGUA 4600)	DUVAL	3-18-84	4684	40.0	2	1	11	2,320	34,534
BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	0	0	0	0	30,193
BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0	0	0	0	0	135,470
BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	0	0	0	0	414,130
BENNETT RANCH (3RD COOK MTN.)	DUVAL	4-01-90	5395	47.2	25	25	129,662	92,743	253,809
BENTON PASTURE (FRIO 6100)	NUECES	5-14-67	6090	49.0	0	0	0	0	428
BENTONVILLE (CLEGG LO)	JIM WELLS	7-16-64	5778	41.0	0	0	0	0	95,806
BENTONVILLE (CLEGG LO SEG NE)	JIM WELLS	2-15-67	5802	41.2	0	0	0	0	82,237
BENTONVILLE (KING LO)	JIM WELLS	11-14-63	5498	34.0	0	0	0	0	94,820
BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	0	0	0	0	104,409
BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1	1	475	1,458	98,328
BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1	1	274	785	89,943
BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0	0	0	0	0	24,594
BENTONVILLE (6100)	JIM WELLS	9-28-84	6104	46.7	0	0	0	0	2,106
BENTONVILLE, S. (FRIO SAND)	JIM WELLS	5-25-53	5600	38.5	1	1	11	731	144,468
BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5	0	0	0	0	109,046
BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	0	0	0	0	11,907
BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	3	2	1,150	9,607	445,805
BERNSEN (FRIO 4880)	JIM WELLS	8-23-80	4891	35.3	0	0	0	0	11,524
BETTIS(HAMMACK SAND)	SAN PATRICIO	4-17-84	4123	41.7	0	0	0	0	13,247
BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8	0	0	0	0	45,384
BIG (1000 SAND)	WEBB	10-15-56	1001	22.3	20	12	36	11,052	1,352,727
BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8	0	0	0	0	21,846
BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3	0	0	0	0	117,591
BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	M 2-07-64	7357	42.4	0	0	0	0	105,448
BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	1	0	0	0	7,979,939
CON. 4-1-65 BIG CAESAR, E /PFL. UP. / & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B, PFL. UP, SEG. C, PFL. UP. / & CHEM									
BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0	0	0	0	0	185,637
BIG CAESAR, E. (FB-B-PFLEUGER, UP.)	NUECES	9-02-64	7268	45.0	0	0	0	0	407,955
BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	M 1-21-64	7313	42.4	0	0	0	0	176,720
CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.									
BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8	0	0	0	0	11,556
BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8	0	0	0	0	545,664
BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0	1	0	0	0	20,391
TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66									
BIG CAESAR, S. (AUSTIN, UPPER)	KLEBERG	12-05-83	7500	42.0	0	0	0	0	30,034
BIG CAESAR, S. (BASAL PFLEUGER)	KLEBERG	7-28-86	7528	41.8	2	0	0	0	3,716
BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0	0	0	0	0	4,284
BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7	0	0	0	0	8,454
BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0	0	0	0	0	7,942
BIG CAESAR, S. (PFLEUGER, LD.)	KLEBERG	7-07-67	7562	40.2	1	0	0	0	2,538,445
BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2	4	1	11	1,789	1,428,145
BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	0	0	0	0	53,933
BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2	0	0	0	0	34,520
BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0	0	0	0	0	15,455
BIG CAESAR, S. (6740)	KLEBERG	12-16-91	6744	48.6	1	1	957	720	1,258
BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2	0	0	0	0	10,032
BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8	0	0	0	0	81,148
BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7982	39.5	0	0	0	0	4,250
BIG CAESAR, SE. (PFLEUGER, LD.)	KLEBERG	M 8-22-65	7515	35.8	0	0	0	0	564,107
BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5	0	0	0	0	564,314
BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6	0	0	0	0	199,832
BIG CAESAR, SE. (SEG B PFL. LO)	KLEBERG	M 8-22-65	7515	39.8	0	0	0	0	558,288
TRANS. FROM BIG CAESAR, SE /PFLEUGER, LD./ FLD. 4-1-66.									
BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6	0	0	0	0	786,114
BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8	0	0	0	0	50,857
BIG CAESAR, SE. (SEG C HANNING)	KLEBERG	M 12-21-66	6406	46.0	0	0	0	0	628,668
BIG CAESAR, SE. (SEG C PFL. LO)	KLEBERG	M 9-13-66	7465	40.8	0	0	0	0	701,665
BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6	0	0	0	0	172,103
BIG CAESAR, SE. (SEG D PFL. LO)	KLEBERG	M 3-19-67	7420	40.6	0	0	0	0	594,656
BIG CAESAR, WEST (H-37)	KLEBERG	2-21-84	6940	43.8	1	1	101	5,349	121,818
BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	0	0	0	0	94,320
BIG CAESAR, WEST (UPPER AUSTIN)	KLEBERG	11-27-84	7283	46.1	0	0	0	0	21,167
BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6894	41.0	0	0	0	0	34,021
BILLINGS	WEBB	8-17-50	2389	31.9	0	0	0	0	581,950
BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	3	2	47,004	27,677	1,190,796
BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	3	3	34,392	15,580	890,407
TRANS. FROM BIRD ISLAND 10-14-57.									
BIRD ISLAND (10-B)	KLEBERG	4-01-85	7244	41.9	0	0	0	0	1,048
BIRD ISLAND, N. (8850)	KLEBERG	5-25-86	8858	43.0	0	0	0	0	69
BIRD ISLAND, SW (1-3, 9250)	KLEBERG	10-18-75	9509	36.9	0	0	0	0	5,750
BISHOP	NUECES	6-08-47	7127	46.2	0	0	7	478	672,148
BISHOP, EAST (BOOTH)	NUECES	9-22-62	6467	42.0	0	0	0	0	310,161
BISHOP, EAST (DORSOGMA SAND)	NUECES	6-29-59	7088	47.6	0	0	0	0	5,183
BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0	1	1	11	1,394	132,210
BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2	0	0	0	0	19,825
BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	1	1	5,700	8,346	167,514
BISHOP, E. (H-71,C)	KLEBERG	2-08-83	7754	42.2	0	0	0	0	1,763
BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4	3	0	0	0	10,866
BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0	0	0	0	0	12,287
BISHOP, EAST (7540, SOUTH)	NUECES	5-10-85	7568	41.5	0	0	0	0	7,579
BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0	0	0	0	0	14,371
BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0	0	0	0	0	0
BISHOP, NN. (FRIO 7500)	NUECES	2-23-68	7568	43.0	0	0	0	0	74,751
BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	1	1	0	0	84,715
BISHOP, SW. (PFLUEGER)	NUECES	4-08-62	7270	42.3	0	0	0	0	89,858
DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/ 5-1-63									
BISHOP, SW. (PFLUEGER, MIDDLE)	NUECES	4-08-62	7282	42.3	1	0	0	0	103,433
TRANS. FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.									
BISHOP, SW. (PFLUEGER, UPPER)	NUECES	4-08-62	7252	42.3	0	0	0	0	138,074
DIVIDED FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.									
BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	1	0	0	0	129,320
BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0	0	0	0	0	2,578
BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0	0	0	0	0	5,254
BISHOP, WEST (KR 7100)	NUECES	M 8-08-65	7119	42.0	1	1	12	1,305	291,326

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
RR DISTRICT 4	BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	7-15-51	7208	44.5	0	0	0	0	79,932	
	BISHOP, WEST (PFLUGER, UP.)	NUECES	6-11-85	7880	43.0	1	1	194	1,107	11,219	
	BISHOP, WEST (S E W 6500)	NUECES	7-03-67	6486	42.0	1	0	0	0	12,071	
	BISHOP, WEST (6570)	NUECES	7-02-84	6574	48.0	0	0	0	0	298	
	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0	1	0	0	0	3,007	
	BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	1	0	0	0	30,272	
	BISONIE (V-5)	HIDALGO	8-23-92	5154	47.0	1	1	50	6,522	6,522	
	BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	8	5	36,928	13,218	814,217	
	BLACK DIAMOND (PETTUS II)	JIM HOGG	5-01-83	4572	47.6	5	3	32,246	41,355	852,983	
	BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	5	3	38,285	14,720	466,527	
	BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0	0	0	0	0	4,533	
	BLANCHARD	DUVAL	1-01-39	4710	43.0	0	0	0	0	50,796	
	BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	3	2	9	603	311,502	
	BLAS URIBE, SOUTH	ZAPATA	1-13-84	712	34.0	0	0	0	0	1	
	BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6	0	0	0	0	7,920	
	BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	1	1	41,640	22,294	527,010	
	BLOOMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7	0	0	0	0	509,050	
	BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0	0	0	0	0	48,765	
	BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	2	2	914	2,418	181,927	
	BLUCHER	JIM WELLS	1945	7404	38.0	0	0	0	0	836,154	
	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.										
	BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8	0	0	0	0	50,359	
	BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1	0	0	0	0	16,336	
	BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6	0	0	0	0	11,940	
	BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0	0	0	0	0	6,789	
	BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0	0	0	0	0	12,843	
	BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1	0	0	0	0	3,526	
	BOB COOPER (5800)	BROOKS	2-28-88	5832	42.2	1	0	0	0	2,276	
	BOBBY LYNN KING (VX8G 8285)	NUECES	12-16-85	8277	36.2	0	0	0	0	791	
	BOROSA	STARR	10-03-48	4273	47.6	1	1	44	6,056	827,060	
	BOROSA (20-B)	STARR	1-11-74	4842	48.2	1	0	318	624	83,581	
	BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3	0	0	0	0	192,194	
	BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	1	0	0	0	484,054	
	BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1	0	0	0	0	16,460	
	BOROSA, S. (FB A VXSBC 2)	STARR	6-12-63	4881	48.4	2	0	0	0	302,013	
	BOROSA, S. (FB A VXSBC 3B)	STARR	6-12-63	5130	48.1	0	0	0	0	144,510	
	BOROSA, S. (FB B VXSBC 2)	STARR	7-29-63	4899	43.0	0	0	0	0	44,556	
	BOROSA, S. (FB B VXSBC 3A)	STARR	8-18-63	5140	47.4	0	0	0	0	44,052	
	BOROSA, S. (FB B VXSBC 3B)	STARR	8-03-63	5140	45.4	0	0	0	0	39,248	
	BOROSA, S. (FB B VXSBC 5)	STARR	7-31-63	5767	45.6	0	0	0	0	33,210	
	BOROSA, S. (FB C VXSBC 2)	STARR	12-08-64	4888	40.0	0	0	0	0	112,401	
	BOROSA, S. (FB C VXSBC 3A)	STARR	1-07-65	5129	38.0	0	0	0	0	104,191	
	BOROSA, S. (FB C VXSBC 5)	STARR	8-24-63	5778	48.2	1	0	0	0	93,389	
	BOROSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0	0	0	0	0	29,834	
	BOROSA, S. (FB E VXSBC 2)	STARR	2-26-63	4886	46.8	0	0	0	0	284,748	
	BOROSA, S. (FB E VXSBC 3B)	STARR	7-23-63	5137	46.8	0	0	0	0	217,302	
	BOROSA, S. (FB H FRIO 3830)	STARR	1-16-71	3833	49.9	1	0	0	0	34,982	
	BOROSA, S. (FB H FRIO 4150)	STARR	9-10-73	4151	47.2	1	0	0	0	67,835	
	BOROSA, S. (FB H FRIO 4330)	STARR	1-07-71	4338	51.3	1	1	3	244	1,502	
	BOROSA, S. (FB H VXSBC 4800)	STARR	1-05-71	4806	46.6	0	0	0	0	4,519	
	BOROSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	0	0	0	0	22,934	
	BOROSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7	0	0	0	0	18,518	
	BOROSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8	0	0	0	0	794	
	BOROSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0	0	0	0	0	19,338	
	BOROSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4	0	0	0	0	4,891	
	BOROSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	1	0	0	0	16,858	
	BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	3	0	0	0	649,435	
	BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1	0	0	0	147,744	
	BOROSA, S. (VICKSBURG 2 B)	STARR	8-04-76	5068	46.9	0	0	0	0	4,693	
	BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0	0	0	0	0	1,075	
	BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	0	0	0	0	205,629	
	BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	2	1	1,009	3,792	526,729	
	BOROSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	1	0	0	0	111,160	
	TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66										
	BOROSA, S. (VICKSBURG 3-A, UP)	STARR	10-01-84	5077	43.0	1	0	0	0	1,220	
	BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	2	0	0	0	738,777	
	BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3	0	0	0	0	25,691	
	BOROSA, SOUTH (4020)	STARR	2-03-84	4041	46.7	0	0	0	0	37,946	
	BOROSA, SOUTH (4050)	STARR	5-20-85	4060	45.0	1	0	0	0	10,082	
	BOROSA, S. (4600 SAND)	STARR	5-20-89	4594	51.0	0	0	0	0	5,932	
	BORREGOS	KLEBERG	12-13-45	6889	38.0	0	0	0	0	2,979	
	DIVIDED INTO VARIOUS FIELDS 4-1-51										
	BORREGOS (COMBINED ZONES)	KLEBERG	M 12-13-45	6889	38.0	118	22	384,909	92,565	56,623,210	
	87 BORREGOS FLOS ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66										
	BORREGOS (N-19, NW-1)	KLEBERG	12-08-84	6583	41.9	0	0	0	0	0	
	BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1	0	0	0	0	228,559	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5	0	0	0	0	561,385	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5	0	0	0	0	360,693	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8	0	0	0	0	6,614	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6	0	0	0	0	365,153	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1	0	0	0	0	414,054	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5148	42.5	0	0	0	0	5,034,364	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66										
	BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0	0	0	0	0	593,458	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0	0	0	0	0	3,087	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2	0	0	0	0	53,540	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66										
	BORREGOS (ZONE J-3)	KLEBERG	3-05-49	5446	43.0	0	0	0	0	1,650,477	
	FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. 20.) 6-1-66.										

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2	0	0	0	0	96,989
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3	0	0	0	0	277,664
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5	0	0	0	0	102,920
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7	0	0	0	0	8,293
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8	0	0	0	0	486,725
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2	0	0	0	0	88,431
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-5, W.)	KLEBERG	7-06-63	6898	46.7	0	0	0	0	2,758
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-6)	KLEBERG	3-03-85	6572	38.0	0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7	0	0	0	0	14,911
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-9)	KLEBERG	6-18-54	6763	38.0	0	0	0	0	107,197
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6685	38.5	0	0	0	0	190,372
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-2)	KLEBERG	8-22-65	7163	39.1	0	0	0	0	1,736
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-3 & 4)	KLEBERG	12-13-45	7103	39.6	0	0	0	0	488,024
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (R-4 NE)	KLEBERG	8-09-81	7020	42.7	0	0	0	0	0
BORREGOS (ZONE R-5)	KLEBERG	3-18-49	7127	38.6	0	0	0	0	1,000,193
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-5, SOUTH)	KLEBERG	3-18-49	7180	39.0	0	0	0	0	5,107,614
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-7)	KLEBERG	4-04-48	6916	37.0	0	0	0	0	150,085
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE R-7, W.)	KLEBERG	10-12-48	6847	37.7	0	0	0	0	6,633
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2	0	0	0	0	9,596,031
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-5)	KLEBERG	1-16-63	6947	41.5	0	0	0	0	10,620
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-7)	KLEBERG	11-11-54	7100	39.6	0	0	0	0	15,486
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-7, SW)	KLEBERG	3-17-81	7365	44.4	0	0	0	0	0
BORREGOS (ZONE S-11)	KLEBERG	12-05-64	7177	47.0	0	0	0	0	416
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6	0	0	0	0	14,093
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (S-15, SW)	KLEBERG	1-18-85	7104	38.0	0	0	0	0	0
TRANS. TO BORREGOS /COMB. ZONES/1-18-85									
BORREGOS (ZONE T-3)	KLEBERG	10-26-47	7089	37.0	0	0	0	0	11,639
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2	0	0	0	0	82,759
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-5)	KLEBERG	3-07-47	7107	42.0	0	0	0	0	117,133
FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-9)	KLEBERG	5-29-62	7063	34.9	0	0	0	0	412,973
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9	0	0	0	0	51,494
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0	0	0	0	0	12,860
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4	0	0	0	0	47,041
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6	0	0	0	0	89,368
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-3, W-2)	KLEBERG	5-10-85	7146	36.0	0	0	0	0	0
BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5	0	0	0	0	406,168
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE U-4, S.)	KLEBERG	2-13-66	7156	38.0	0	0	0	0	8,244
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-3)	KLEBERG	5-24-50	7234	33.7	0	0	0	0	150,130
DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66									
BORREGOS (ZONE V-5)	KLEBERG	6-08-59	7347	34.2	0	0	0	0	9,735
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-6)	KLEBERG	6-03-59	7456	32.9	0	0	0	0	2,799
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-9)	KLEBERG	12-08-63	7523	39.7	0	0	0	0	15,949
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9	0	0	0	0	67,663
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6	0	0	0	0	0
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS, (ZONE V-19,N)	KLEBERG	12-29-82	8094	27.9	0	0	0	0	0
BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0	0	0	0	0	3,990
TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66									
BORREGOS (ZONE 6890)	KLEBERG	2-29-84	6897	38.1	0	0	0	0	0
BORREGOS, WEST	KLEBERG	1948	5952	40.0	0	0	0	0	152
BORREGOS, WEST (E-86)	JIM WELLS	M 5-06-74	5276	43.8	0	0	0	0	27,894
BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0	0	0	0	0	11,749
BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0	0	0	0	0	4,198
BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2	2	0	0	0	72,121
BORREGOS, WEST (F-62)	KLEBERG	5-14-85	5612	29.2	0	0	0	0	3,373
BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0	0	0	0	0	8,666
BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	0	0	0	0	189,762
BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7	0	0	0	0	87,783
BORREGOS, W. (G-11)	JIM WELLS	M 7-07-74	6114	43.1	0	0	0	0	64,673
BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4	0	0	0	0	89,905
BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8	0	0	0	0	29,195
BORREGOS, WEST (G-49, N.)	KLEBERG	5-02-85	6488	43.4	0	0	0	0	5,378

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8	0	0	0	0	34,661
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED EFF. 6-1-62.									
BORREGOS, WEST (SEG A, F-78)	KLEBERG	4-10-62	5902	40.2	0	0	0	0	9,319
BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0	0	0	0	0	16,965
BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1	1	0	0	0	1,065,912
FORMERLY CARRIED AS BORREGOS, WEST /F-82/ 6-1-62									
BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9	0	0	0	0	229,565
BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4	0	0	0	0	1,439
BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	0	0	0	0	35,548
BORREGOS, WEST (SEG. C F-60)	KLEBERG	3-31-62	5565	29.1	0	0	0	0	14,812
BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	0	0	0	0	890,003
BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	1	1	5,992	1,788	107,204
BORREGOS, WEST (SEG. D, F-78)	KLEBERG	10-19-88	5864	34.2	1	1	11,106	1,304	12,436
BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1	0	0	0	0	160,344
DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF. 6-1-62.									
BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9	0	0	0	0	283,541
FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED 6-1-62.									
BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	0	0	0	0	210,108
BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0	0	0	0	0	171,434
TRANS FROM BORREGOS, W. /F-90 SEG E/FLD. 10-1-66									
BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9	0	0	0	0	155,131
DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF. 6-1-62.									
BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9	0	0	0	0	16,816
BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2	0	0	0	0	17,255
BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	4	0	1,599	321	817,182
BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5	0	0	0	0	13,591
BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7	0	0	0	0	408,982
BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0	0	0	0	0	46,112
BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8	0	0	0	0	38,790
BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0	0	0	0	0	48,445
BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2	0	0	0	0	34,362
BORREGOS RANCH (4300)	JIM HOGG	9-29-85	4326	43.9	0	0	0	0	4,885
BORREGOS RANCH (5300)	JIM HOGG	3-15-85	5334	44.0	0	0	0	0	115,729
BORREGOS RANCH (5850)	JIM HOGG	1-17-86	5868	43.8	0	0	0	0	33
BORREGOS RANCH (5900)	JIM HOGG	6-21-85	5860	39.6	0	0	0	0	2,466
BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	7	6	10	221	152,840
BOYLE	STARR	6-01-40	3500	44.0	3	0	0	0	2,408,693
BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	1	1	2,880	1,520	105,175
BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	0	0	0	0	22,185
BOYLE (4270)	STARR	10-04-82	4280	49.0	0	0	0	0	3,422
BOYLE (3500)	STARR	2-23-64	3523	45.0	0	0	0	0	97,470
BOYLE (3700)	STARR	2-23-64	3702	48.0	0	0	0	0	1,137
BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	0	0	0	0	37,164
BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0	0	0	0	0	1,850
BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0	1	0	0	0	63,367
BOYLE, W. (3340)	STARR	1-17-60	3340	46.0	0	0	0	0	369
BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0	0	0	0	0	10,306
BRANHAM (FRID 5150)	JIM WELLS	9-17-83	5176	47.8	0	0	0	0	2,834
BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2	0	0	0	0	19,390
TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF. 9-1-62.									
BRAULIA (MILLER)	STARR	9-02-55	4280	44.2	0	0	0	0	367,460
BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0	0	0	0	0	2,050
BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6	0	0	0	0	2,723
BRAULIA (TRINCON II SAND)	STARR	3-21-57	5771	44.2	0	0	0	0	7,555
BRAULIA (4250 SAND)	STARR	12-12-55	4293	44.0	2	1	1,243	1,098	683,259
BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0	0	0	0	0	2,237
BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7	0	0	0	0	9,699
BRAYTON	NUECES	6-01-44	7196	40.0	0	0	0	0	7,681,953
BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	0	0	0	0	31,618
BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8	1	1	12	1,413	80,654
BRAYTON (6630)	NUECES	2-20-84	6640	42.0	0	0	0	0	6,774
BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	0	0	0	0	97,570
BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0	0	0	0	0	36,655
BRAYTON (7830)	NUECES	1-14-85	7844	31.5	0	0	0	0	5,028
BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	2	2	12	2,707	46,077
BRAYTON, N. (VICKSBURG 9250)	NUECES	6-13-83	9296	51.7	2	2	23,327	4,096	128,412
BRAYTON, N. (VICKSBURG 9450)	NUECES	1-01-86	9459	49.5	1	1	2,800	786	17,094
BRAYTON, N. (VICKSBURG 9900)	NUECES	1-31-83	9942	51.0	0	0	0	0	3,437
BRAYTON, N. (VICKSBURG 10,000)	NUECES	10-25-83	10010	55.5	0	0	0	0	0
BRAYTON, N. (VICKSBURG 10600)	NUECES	2-17-85	10616	52.8	0	0	0	0	1,604
BRAYTON, N. (VICKSBURG 11,150)	NUECES	9-03-90	11192	54.0	1	1	12	819	2,272
BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	7	4	36	6,617	116,449
BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	1	1	12	1,226	47,238
BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	15	7	12	4,008	1,079,308
BRETTCHANCE (MIDDLE WILCOX)	WEBB	6-04-85	5498	50.0	3	0	5,821	931	16,817
BRIDWELL	DUVAL	1-01-40	4320	43.5	5	5	461	10,525	918,201
BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0	0	0	0	0	315
BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1	1	1	819	1,388	175,270
BRIDWELL (PETTUS 4270)	DUVAL	11-30-87	4273	38.0	1	0	0	0	0
BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	2	0	0	0	28,272
BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5	0	0	0	0	13,964
BROOKS FLECK (COLE SAND)	JIM HOGG	10-25-51	3670	48.0	0	0	0	0	111,520
BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	1	1	85	377	62,695
BROWNLEE	JIM WELLS	1944	4948	43.0	0	0	0	0	11,139
BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0	0	0	0	0	1,284
BRUNI	WEBB	1926	3240	39.9	0	0	0	0	6,960,540
INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLODS. PRIOR TO 1939.									
BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	4	1	12	1,376	1,069,757
BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	1	1	12	2,102	200,849
BRUNI, EAST	WEBB	4-22-37	3400	42.4	0	0	0	0	210,251
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.									
BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	0	0	0	0	37,740
BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0	0	0	0	0	6,690
BRUNI, SOUTH	WEBB	1944	1804	19.0	0	0	0	0	1,352
BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	0	0	0	0	15,120
BRUNI, SE. (QUEEN CITY)	WEBB	M 1-26-71	5718	37.0	9	2	19,387	10,938	1,474,401
BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9	0	0	0	0	266

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
	BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	1	0	6,251	1,727	94,087	
	BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	5	3	56	542	523,397	
	BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9	0	0	0	0	708	
	BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	2	2	12	2,362	159,473	
	BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	2	2	12	345	83,029	
	TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.										
	BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	4	4	36	4,682	191,263	
	BUENA VISTA	STARR	10-26-49	1760	23.7	0	0	0	0	271,605	
	BUENO SUEÑO (QUEEN CITY)	WEBB	4-14-90	5580	33.2	2	2	91	39,615	129,298	
	BULLHEAD CREEK (SINTON)	SAN PATRICIO	4-16-83	4150	30.0	0	0	0	0	4,372	
	BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	0	0	0	0	217,703	
	BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5	0	0	0	0	221,994	
	BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6	0	0	0	0	142,146	
	BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5	0	0	0	0	242,639	
	TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69										
	BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5	0	0	0	0	268,687	
	BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	438,073	
	TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67										
	BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2	0	0	0	0	585,184	
	C-AIR (LOMA NOVIA 1ST. SD.)	DUVAL	9-01-85	2764	42.0	1	1	11	320	2,883	
	CABAZOS (A-10)	KENEEDY	10-12-66	6320	42.0	0	0	0	0	2,664	
	CABAZOS (F- 6)	KENEEDY	10-21-66	7566	35.3	0	0	0	0	6,521	
	CABAZOS (F-18)	KENEEDY	4-26-66	8126	38.6	0	0	0	0	3,604	
	CABAZOS (LM-14)	KENEEDY	12-11-66	4490	50.5	1	0	0	0	21,925	
	CABAZOS (LM-16)	KENEEDY	3-28-78	4770	43.1	0	0	0	0	19,324	
	CABAZOS (LM-17)	KENEEDY	11-14-70	4906	46.6	0	0	0	0	62,263	
	CABAZOS (LM-18)	KENEEDY	2-25-66	5072	43.9	2	1	37,214	4,657	302,034	
	CABAZOS (LM-19)	KENEEDY	4-25-78	5216	46.1	1	0	0	0	512	
	CABAZOS (LM-25)	KENEEDY	4-23-71	5630	45.5	0	0	0	0	21,959	
	CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7	0	0	0	0	12,365	
	CADENA	DUVAL	8-26-42	5260	43.2	2	0	0	0	1,486,648	
	CADENA (COLE 3400)	DUVAL	10-01-85	3433	26.0	1	1	0	0	13,301	
	CADENA (HOCKLEY 0-1)	DUVAL	12-13-62	4341	48.2	0	0	0	0	83,834	
	CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	1	1	12	4,167	37,095	
	CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0	0	0	0	0	29,965	
	CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9	0	0	0	0	30,957	
	CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8	1	1	12	13,170	27,015	
	CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7	0	0	0	0	25,228	
	CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5	1	1	12	1,001	71,792	
	CADENA (YEGUA 5500)	DUVAL	1-06-86	5523	44.0	0	0	0	0	1,939	
	CADENA (YEGUA 5800)	DUVAL	9-10-84	5826	39.0	1	1	12	733	31,650	
	CADENA (4160)	DUVAL	1-17-77	4164	48.0	0	0	0	0	4,719	
	CADENA (5200)	DUVAL	12-01-85	5292	46.6	1	0	0	0	230	
	CADENA (6050)	DUVAL	2-14-87	6051	43.9	0	0	0	0	463	
	CADENA (6400)	DUVAL	2-12-82	6455	43.0	2	1	5	367	4,040	
	CADENA, W. (PETTUS 4800)	DUVAL	5-23-83	4914	40.0	0	0	0	0	8,051	
	CAGE RANCH (FRIO B, LD.)	BROOKS	4-23-69	7878	42.4	0	0	0	0	7,724	
	CAGE RANCH (7150 SAND)	BROOKS	5-26-58	7161	46.1	0	0	0	0	4,331	
	CAGE RANCH (7760 SAND)	BROOKS	8-30-58	7772	48.8	0	0	0	0	7,115	
	CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0	0	0	0	0	6,734	
	CAGE RANCH (VXBG, 7932)	BROOKS	3-01-81	7938	49.6	1	0	5	117	8,934	
	CAGE RANCH (8300 VICKSBURG)	BROOKS	4-29-88	8690	49.5	0	0	0	0	4,445	
	CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4	0	0	0	0	10,556	
	CAJA (FRIO 3400)	DUVAL	11-10-84	3405	33.0	3	0	0	0	9,638	
	CALALLEN	NUECES	1-29-49	7738	39.7	1	1	12	1,743	461,400	
	CALALLEN (5300)	NUECES	1-27-55	5282	44.3	0	0	0	0	9,159	
	CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6	0	0	0	0	4,234	
	CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1	0	0	0	0	35,692	
	CALALLEN (7750)	NUECES	3-04-75	7760	40.0	0	0	0	0	13,408	
	CALALLEN (7800)	NUECES	1-28-56	7842	60.1	0	0	0	0	144,860	
	CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0	0	0	0	0	27,084	
	CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1	0	0	0	0	20,634	
	CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8	0	0	0	0	2,732	
	CALALLEN, SE. (8420)	NUECES	10-10-80	8432	38.1	0	0	0	0	9,367	
	CALALLEN, SW. (5530)	NUECES	2-11-82	5592	39.5	0	0	0	0	14,875	
	CALALLEN, W. (BALLARD)	NUECES	9-22-63	7357	42.5	0	0	0	0	2,302	
	CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	1	1	12	3,209	47,208	
	CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0	0	0	0	0	6,207	
	CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4	0	0	0	0	1,105	
	CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6	0	0	0	0	52,993	
	CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9	0	0	0	0	261,442	
	CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1	0	0	0	0	876,576	
	CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6	0	0	0	0	5,001	
	CALANDRIA (G-31)	KENEEDY	9-02-79	6307	47.5	0	0	0	0	6,009	
	CAM	DUVAL	3-14-17	2654	39.3	0	0	0	0	893,403	
	CAMADA	JIM WELLS	1939	5625	46.0	0	0	0	0	4,462	
	CAMERON	STARR	8-25-43	4140	45.9	3	0	0	0	3,999,330	
	CAMERON (C-1)	STARR	11-18-69	3903	45.2	0	0	0	0	9,827	
	CAMERON (FRIO 3880)	STARR	12-19-70	3871	45.7	1	0	0	0	54,481	
	CAMERON (FRIO 3900)	STARR	2-02-55	3932	45.0	0	0	0	0	3,900	
	CAMERON (FRIO 4100)	STARR	11-18-67	4118	44.2	2	1	120	1,563	94,596	
	CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.5	0	0	0	0	1,203	
	CAMERON (K, LOWER)	STARR	9-11-86	4560	50.2	2	2	13,804	1,376	32,476	
	CAMERON (SUB -L-)	STARR	8-18-59	4722	47.3	0	0	0	0	85,029	
	CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1	0	0	0	0	67,302	
	CAMERON, NW (VICKSBURG 6108)	STARR	2-08-91	6128	53.0	0	0	1	58	1,014	
	CAMERON, NW (VICKSBURG 6288)	STARR	12-16-88	6297	49.0	0	0	0	0	3,767	
	CAMERON, WEST (8080)	STARR	2-03-91	4434	48.5	1	1	12,433	2,416	8,386	
	CAMERON, WEST (FRIO G)	STARR	12-10-86	4338	45.0	0	0	0	0	2,594	
	CAMERON WEST (FRIO 4480)	STARR	8-28-88	4442	50.0	2	2	14,842	6,030	40,386	
	CAMERON, WEST (FRIO 4500)	STARR	7-01-85	4538	47.6	8	4	17,288	11,868	302,699	
	CAMERON, WEST (FRIO 4600)	STARR	3-01-87	4600	44.3	1	1	540	61	15,262	
	CAMERON, WEST (FRIO 4900)	STARR	9-18-85	4910	53.1	0	0	0	0	198	
	CANALES	JIM WELLS	1944	7221	39.0	0	0	0	0	736,459	
	COMBINED WITH TIJERINA-CANALES-BLUCHER FLD. 1946.										
	CANALES (FIRST PETTUS)	DUVAL	6-14-90	4700	48.0	1	1	737	951	10,925	
	CANALES (HOCKLEY 4190)	DUVAL	3-11-83	4196	44.0	3	1	2,138	1,068	84,966	
	CANALES (HOCKLEY 4250)	DUVAL	6-27-83	4262	51.0	1	0	0	0	6,451	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
CANALES (HOCKLEY 4500)	DUVAL	4-02-84	4506	39.0	1	1	48	99	3,265
CANALES (HOCKLEY 4630)	DUVAL	7-19-83	4634	36.0	1	0	0	0	1,168
CANALES (PETTUS 4740)	DUVAL	5-02-83	4759	47.0	2	1	1,044	723	24,834
CANALES (PETTUS 4770)	DUVAL	2-26-83	4774	47.0	1	1	1,839	121	37,252
CANALES (YEGUA 4840)	DUVAL	7-15-83	4843	47.0	1	0	0	0	2,060
CANALES (YEGUA 5650)	DUVAL	8-01-84	5654	46.0	1	0	0	0	2,098
CANDELARIA (G-95 SAND)	KENEY	10-08-57	6932	54.1	0	0	0	0	48,103
CANDELARIA (H-5 SAND)	KENEY	3-17-56	7038	55.2	0	0	0	0	23,832
CANDELARIA (H-29)	KENEY	6-14-75	7384	63.0	0	0	0	0	10,370
CANDELARIA (H-56)	KENEY	3-11-92	7572	56.0	1	1	3,749	3,437	3,437
CANDELARIA (H-60)	KENEY	6-27-82	7651	52.7	2	0	0	0	5,147
CANDELARIA (H-86)	KENEY	6-04-84	7884	52.5	0	0	0	0	9,502
CANDELARIA (I-60 SAND)	KENEY	2-18-56	8618	41.0	2	2	6,542	3,716	150,789
CANDELARIA (7300)	KENEY	2-01-55	7311	63.3	0	0	0	0	52,858
CANDELARIA (7740)	KENEY	6-22-84	7746	65.9	2	0	2,051	1,729	35,337
CANELO	KLEBERG	2-02-50	6630	49.8	0	0	0	0	54,972
CANELO (C-40)	KLEBERG	5-22-72	3404	38.5	0	0	0	0	311
CANELO (C-44)	KLEBERG	2-09-82	3720	31.0	0	0	0	0	21,857
CANELO (E-16)	KLEBERG	4-24-84	4172	45.5	0	0	0	0	112
CANELO (E-64)	KLEBERG	6-15-64	4649	40.0	0	0	0	0	58,674
CANELO (E-67)	KLEBERG	6-23-80	4780	43.9	0	0	0	0	144
CANELO (E-72)	KLEBERG	9-24-85	4830	35.8	0	0	0	0	5,099
CANELO (E-83)	KLEBERG	5-08-83	4945	45.1	0	0	0	0	1,750
CANELO (F-57)	KLEBERG	3-05-85	5588	47.0	0	0	0	0	944
CANELO (F-62)	KLEBERG	6-15-64	5622	38.7	0	0	0	0	2,173
CANELO (F-80)	KLEBERG	1-25-81	5551	26.6	0	0	0	0	227
CANELO (F-80, S)	KLEBERG	2-16-82	5500	26.6	0	0	0	0	2,476
CANELO (G-51)	KLEBERG	6-24-64	6521	43.3	0	0	0	0	437,013
CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0	0	0	0	0	16,477
CANELO (G-95)	KLEBERG	10-19-66	6500	42.7	0	0	0	0	26,939
CANELO (G-83)	KLEBERG	7-08-66	6833	50.4	0	0	0	0	741
CANELO (G-85)	KLEBERG	12-05-68	6921	40.0	0	0	0	0	1,533
CANELO (H-15)	KLEBERG	8-11-66	7149	45.4	0	0	0	0	8,734
CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7	0	0	0	0	500,835
CANELO (H-30)	KLEBERG	3-01-65	7324	43.0	0	0	0	0	73,734
CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	0	0	0	0	670,201
CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5	0	0	0	0	79,200
CANELO (H-72)	KLEBERG	2-10-79	7555	41.7	0	0	0	0	12,790
CANELO (2900)	KLEBERG	4-25-84	2908	29.3	0	0	0	0	1,972
CANU	DUVAL	1-04-50	2420	21.1	0	0	0	0	123,293
CAPISALLU (8600)	HIDALGO	6-24-83	8606	32.0	1	1	355	2,494	53,002
CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	2	1	0	0	747,516
CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2	0	0	0	0	2,750
CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3	0	0	0	0	30,005
CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6	0	0	0	0	71,417
CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	0	0	0	0	34,190
CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-58	4018	25.5	2	0	0	0	29,220
CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0	0	0	0	0	3,321
CAPTAIN LUCEY (S-1)	JIM WELLS	5-17-82	4924	38.0	1	1	9,207	2,357	47,804
CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1	0	0	0	0	7,049
CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2	0	0	0	0	92,658
CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2	0	0	0	0	12,777
CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6	0	0	0	0	2,173
CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	2	0	14,884	169	37,938
CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	11-16-87	5618	48.0	1	1	2,321	120	8,230
CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2	0	0	0	0	35,224
CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6	0	0	0	0	19,070
CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0	1	0	0	0	98,256
CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-08-64	3444	22.5	0	0	0	0	12,301
CAPTAIN LUCEY (3760)	JIM WELLS	8-01-83	3764	40.0	4	1	4,144	1,869	17,541
CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0	4	0	1	77	545,043
CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6	0	0	0	0	155,576
CAPTAIN LUCEY (4850 SD.)	JIM WELLS	9-03-56	4677	35.0	2	0	0	0	125,031
CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	3	1	0	0	472,355
CAPTAIN LUCEY (4950 SAND)	JIM WELLS	2-22-54	4969	38.1	14	3	26,759	1,218	900,783
CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2	0	0	0	0	64,481
CAPTAIN LUCEY (5150 JOSE)	JIM WELLS	8-20-85	5158	36.9	1	1	2,012	753	9,511
CAPTAIN LUCEY (5210 SAND)	JIM WELLS	1-18-82	5221	46.9	1	0	0	0	9,537
CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	0	0	0	0	11,070
CAPTAIN LUCEY (5360)	JIM WELLS	7-17-81	5364	40.0	2	1	9,469	2,131	69,020
CAPTAIN LUCEY (5380)	JIM WELLS	4-07-81	5384	42.0	0	0	0	0	16,816
CAPTAIN LUCEY (5430)	JIM WELLS	2-07-82	5434	38.0	1	0	0	0	9,189
CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6	1	0	0	0	35,243
CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3	0	0	0	0	276,634
CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	1	0	0	0	186,015
CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0	1	1	2,033	106	175,540
CAPTAIN LUCEY (5860)	JIM WELLS	3-15-85	5860	46.5	0	0	0	0	451
CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1	1	1	2,124	5,681	95,092
CARL PETERS (E-3)	BROOKS	7-21-79	7843	42.0	2	2	62,987	7,828	186,835
CARDOLINA	WEBB	1926	5050	34.0	0	0	0	0	256,670
CARDOLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0	0	0	0	0	500
CARDOLINA-TEX, N. (WILCOX)	WEBB	12-04-73	7228	39.0	0	0	0	0	1,901
CARDOLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0	0	0	0	0	52,188
CARRL RANCH	DUVAL	2-03-86	5366	48.9	1	1	400	2,969	25,819
CARRL RANCH (5050)	DUVAL	7-18-85	5048	45.3	1	0	2	97	4,971
CASA BLANCA	DUVAL	4-06-39	1190	19.0	54	25	2,076	32,810	5,124,091
CASA BLANCA (SRC MIRANDO)	DUVAL	4-03-82	1723	22.9	2	0	0	0	2,937
CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	1	0	0	0	29,040
CASA BLANCA, NORTH	DUVAL	1939	1059	21.0	0	0	0	0	405,266
TRANS. TO CASA BLANCA 9-1950.									
CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0	0	0	0	0	2,961
TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.									
CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	10	3	1,167	1,060	1,902,072
CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2	0	0	0	0	48,315
CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.									
CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0	0	0	0	0	2,237
COMBINED WITH CASAS /CASAS/ FLD 5-9-66.									
CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6	1	1	11	183	27,056

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	0	0	0	0	32,022
	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2	0	0	0	0	122,057
	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5	0	0	0	0	133,323
	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0	0	0	0	0	30,940
	CASAS (6810)	HIDALGO	7-16-76	6808	42.0	0	0	0	0	1,350
	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0	0	0	0	0	52,814
	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6	0	0	0	0	25,346
	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6	0	0	0	0	4,696
	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2	0	0	0	0	16,032
	CAVO DEL OSD	NUECES	7-16-54	6647	42.0	0	0	0	0	1,554,717
	CECIL	HIDALGO	10-02-47	4000	38.0	0	0	0	0	22,008
	CEDRO HILL	DUVAL	11-21-38	1440	19.2	43	9	24	6,683	6,596,900
	CEMENT	NUECES	8-15-49	6600	39.5	0	0	0	0	64,887
	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	0	0	0	0	178,526
	CHALKER CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	0	0	0	0	16,621
	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	1	0	0	0	36,886
	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9	0	0	0	0	416,898
	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7	0	0	0	0	6,349
	CHAPMAN RANCH (ANAHUAC 5050)	NUECES	9-14-84	5054	27.8	1	0	0	0	43,674
	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0	0	0	0	0	164,412
	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	1	0	0	0	130,965
	CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1	0	0	0	0	35,397
	CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	4	0	0	0	217,304
	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8	1	0	0	0	199,536
	CHAPMAN RANCH (CATAHOULA, MASS-C)	NUECES	10-24-82	4801	34.5	0	0	0	0	3,984
	CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7	0	0	0	0	488
	CHAPMAN RANCH (C- 3)	NUECES	2-06-53	4206	31.0	4	1	1,277	1,204	351,914
	CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5	2	1	359	4,279	269,727
	CHAPMAN RANCH (C- 8)	NUECES	9-10-82	4280	34.0	1	1	12	2,654	28,317
	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	2	0	0	0	34,110
	CHAPMAN RANCH (C-15)	NUECES	2-09-86	4448	34.3	1	1	12	1,008	7,326
	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	8	2	8,514	5,781	1,436,511
	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	1	1	436	9,037	324,542
	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	3	0	0	0	92,053
	CHAPMAN RANCH (FOURTH NET)	NUECES	3-10-89	5512	42.4	2	1	2,747	11,878	89,499
	CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3	0	0	0	0	122,971
	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	1	1	246	4,601	294,450
	CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0	1	0	0	0	4,996
	CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4	0	0	0	0	25,537
	CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	2	0	0	0	162,576
	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2	0	0	0	0	48,419
	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3	1	1	1,429	824	34,158
	CHAPMAN RANCH (GRETA A, UP.)	NUECES	2-01-83	5338	44.2	2	1	3,068	1,107	92,632
	CHAPMAN RANCH (KEEP NO. 4)	NUECES	2-14-74	6868	43.8	0	0	0	0	25,198
	CHAPMAN RANCH (KEEP NO. 5)	NUECES	6-08-78	6920	46.2	0	0	0	0	1,734
	CHAPMAN RANCH (O-18)	NUECES	10-08-80	4010	39.2	4	2	6,310	6,197	132,530
	CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	3	1	3,926	11,796	237,473
	CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6	1	0	0	0	84,190
	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	2	0	0	0	415,044
	CHAPMAN RANCH (OCONNOR)	NUECES	2-04-74	8061	44.8	0	0	0	0	33,987
	CHAPMAN RANCH (3230)	NUECES	10-23-92	3216	18.8	1	1	778	398	398
	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1	0	0	0	0	8,841
	CHAPMAN RANCH (3700)	NUECES	8-24-82	3687	25.3	2	1	2,646	1,869	62,852
	CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6	2	0	0	0	1,359
	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0	0	0	0	0	3,635
	CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	1	0	0	0	12,208
	CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	58.0	1	0	0	0	8,803
	CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1	1	0	0	0	27,471
	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3	0	0	0	0	10,091
	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9	1	0	0	0	14,293
	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3	0	0	0	0	3,189
	CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	1	0	0	0	132,376
	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	1	0	0	0	15,963
	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0	0	0	0	0	17,606
	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	1	1	4,143	4,205	422,302
	CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8	1	1	1,819	1,835	15,233
	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	4	2	1,283	4,377	346,187
	CHAPMAN RANCH (5700, NORTH)	NUECES	6-23-84	5508	48.8	0	0	0	0	2,932
	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	3	0	0	0	691,796
	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6	0	0	0	0	9,958
	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	0	0	0	0	174,697
	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4	0	0	0	0	2,279
	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1	0	0	0	0	298
	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8	0	0	0	0	26,989
	CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6	0	0	0	0	54,856
	CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	1	1	2,800	1,338	388,401
	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	0	0	0	0	737,506
	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	35.9	0	0	0	0	227,875
	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0	1	0	0	0	169
	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1	0	0	0	0	21,661
	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	0	0	0	0	91,214
	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2	1	0	0	0	5,154
	CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0	0	0	0	0	92,881
	CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6	0	0	0	0	1,465
	CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	1	1	1,983	822	133,401
	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	0	0	0	0	42,255
	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8	0	0	0	0	966
	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	1	1	1,354	194	113,464
	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7	0	0	0	0	162,622
	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0	2	0	0	0	150,841
	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0	0	0	0	0	3,452
	CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7	0	0	0	0	9,652
	CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2	1	0	0	0	30,822
	CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	0	0	0	0	5,697
	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8	0	0	0	0	18,178
	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0	0	0	0	0	2,799
	CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7	0	0	0	0	5,895
	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	2	0	0	0	95,874

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8	0	0	0	0	16,757
CHAPMAN RANCH, E. (7270)	NUECES	5-02-86	7282	43.5	1	1	6,092	646	41,327
CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0	0	0	0	0	7,127
CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	1	0	0	0	1,519,192
CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0	0	0	0	0	39,145
CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	1	0	0	0	72,440
CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	2	2	591	9,561	183,205
CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	1	1	5	1,678	181,215
CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	6	3	3,752	61,303	949,950
CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	0	0	0	0	45,978
CHARAMOUSCA, E.	DUVAL	1949	1583	20.0	0	0	0	0	4,424
CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9	0	0	0	0	78,892
CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0	0	0	0	0	14,033
CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	17	2	4,801	22,934	2,828,016
CHARAMOUSCA, W. (BRUNI, LD.)	DUVAL	4-30-66	2045	44.0	0	0	0	0	7,365
CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8	0	0	0	0	90,469
CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0	9	3	178,081	14,425	2,798,974
CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	12	2	84,916	3,751	2,093,880
CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9	0	0	0	0	94,063
CHARAMOUSCA, W. (WILCOX 2 SEG F)	DUVAL	5-02-83	5438	34.3	0	0	0	0	7,330
CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	6	1	11,642	1,647	695,959
CHARAMOUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8	0	0	0	0	173,379
CHARAMOUSCA, W. (WILCOX 3) CONS. WITH CHARAMOUSCA W. /WILCOX 3/ FLD. 9-1-70	DUVAL	5-02-83	5438	34.3	0	0	0	0	7,330
CHARAMOUSCA, W. (WILCOX 3) CONS. WITH WILCOX 2 EFF 9-1-70	DUVAL	7-13-67	5410	34.9	1	1	14,302	909	173,369
CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	10-13-67	5431	34.1	0	0	0	0	13,670
CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1	2	2	42,797	5,877	576,627
CHARAMOUSCA, W. (WILCOX 4, LD.)	DUVAL	10-17-68	5436	35.0	1	1	18,665	3,068	298,790
CHARAMOUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	1	1	11,332	1,289	72,374
CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	1	1	12	2,940	136,905
CHARAMOUSCA, W. (YEGUA, MASS SEG B)	DUVAL	4-27-83	2340	30.8	1	0	1,214	48	90,658
CHARAMOUSCA, W. (YEGUA 25)	DUVAL	5-27-90	2529	45.0	1	1	37,762	3,029	10,176
CHARAMOUSCA, WEST (YEGUA 27)	DUVAL	2-22-91	2691	46.0	1	1	13,929	1,508	6,728
CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0	0	0	0	0	90,753
CHARAMOUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6	0	0	0	0	26,288
CHARAMOUSCA, WEST (3350)	DUVAL	11-02-86	3374	41.0	21	20	95,658	49,319	442,249
CHARCO DEL MONTE (JACKSON 10A)	STARR	10-31-83	3991	50.0	5	2	81	3,421	111,298
CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	219	17	12	1,540	659,711
CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5	0	0	0	0	162,875
CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0	0	0	0	0	173,814
CHARCO REDONDO, EAST (SEG A) TRANS. FROM CHARCO REDONDO, EAST 2-1-49.	ZAPATA	1949	1683	27.0	0	0	0	0	173,814
CHARLES MUII (3800)	JIM WELLS	3-14-84	3802	28.0	0	0	0	0	972
CHARLIE BROWN (KOEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	2	1	674	4,944	135,313
CHATTERTON, S. (F-80)	JIM HOGG	6-11-89	5776	42.0	1	1	2,477	3,138	5,922
CHATTERTON, S. (5370)	JIM HOGG	6-03-85	5376	47.0	0	0	0	0	164
CHATTERTON, SE. (GOVT. WELLS UP)	JIM HOGG	12-09-86	4208	45.8	1	0	0	0	128,418
CHATTERTON, S. (F-76)	JIM HOGG	6-12-81	5815	43.0	0	0	0	0	5,703
CHEMCEL (PFLEUGER, LD.)	KLEBERG	4-18-66	7425	41.1	0	0	0	0	538,673
CHEMCEL (PFLEUGER, LD.) FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LD./	NUECES	9-10-65	7445	42.3	0	0	0	0	344,406
CHEMCEL (PFLEUGER, UP.)	KLEBERG	8-04-66	7474	40.4	0	0	0	0	452,378
CHEMCEL, S. (PFLEUGER, LD.)	KLEBERG	9-05-66	7446	39.0	0	0	0	0	123,311
CHEMCEL, S. (PFLEUGER, LD.) FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LD./	KLEBERG	9-05-66	7446	39.0	0	0	0	0	123,311
CHEMCEL, S. (PFLEUGER, LD.) FLD. REDESIGNATION 2-1-67 WAS CELANESE S. (PFL. UP.), TRANS. TO BIG CAESAR (PFL. UP.) 5-1-67	KLEBERG	9-05-66	7446	39.0	0	0	0	0	123,311
CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0	0	0	0	0	236,333
CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9	0	0	0	0	105,903
CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0	2	0	0	0	568,599
CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7	0	0	0	0	7,699
CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6	0	0	0	0	38,874
CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2	0	0	0	0	2,491
CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4	1	0	0	0	5,499
CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9	0	0	0	0	24,744
CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3	0	0	0	0	582,927
CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3	0	0	0	0	37,606
CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1	0	0	0	0	195,445
CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6	0	0	0	0	112,332
CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8	0	0	0	0	1,989
CHESS (5150)	WILLACY	9-10-65	5142	37.0	0	0	0	0	6,115
CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6	0	0	0	0	34,961
CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5	0	0	0	0	13,081
CHESS (6450)	WILLACY	5-13-71	6452	44.0	0	0	0	0	955
CHESS (6700 STRINGER)	WILLACY	5-23-56	6716	36.5	0	0	0	0	44,802
CHESS (7400)	WILLACY	6-26-69	7405	43.1	0	0	0	0	938
CHESS, SW (FURLOW SAND)	WILLACY	4-01-80	7825	39.1	0	0	0	0	13,959
CHEVRON (FRID A-3)	KLEBERG	3-28-55	7661	39.5	1	0	0	0	307,277
CHEVRON (FRID A-11)	KLEBERG	6-24-61	7966	40.0	0	0	0	0	208,727
CHEVRON (FRID A-13)	KLEBERG	5-22-56	7850	40.2	0	0	0	0	610,680
CHEVRON (FRID A-15)	KLEBERG	8-02-61	7794	42.0	0	0	0	0	170,944
CHEVRON (FRID A-19)	KLEBERG	7-25-57	8066	40.0	0	0	0	0	385,848
CHEVRON (FRID B-3)	KLEBERG	7-24-57	8703	40.1	0	0	0	0	490,701
CHEVRON (FRID B-15)	KLEBERG	10-03-65	9010	40.8	0	0	0	0	4,891
CHEVRON (FRID 7760)	KLEBERG	11-20-54	7760	40.0	0	0	0	0	1,168,100
CHILTIPIIN	DUVAL	1939	4790	46.0	0	0	0	0	53,942
CHILTIPIIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0	0	0	0	0	963
CHILTIPIIN, NORTH	DUVAL	4-19-49	4148	44.0	0	0	0	0	257,390
CHILTIPIIN, NORTH (4130)	DUVAL	1-25-89	4146	48.0	1	1	11,265	2,968	33,196
CHILTIPIIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	0	0	0	0	133,547
CHILTIPIIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1	0	0	0	0	501
CHILTIPIIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0	0	0	0	0	665
CHISPITA (1100)	STARR	2-14-66	1150	21.0	0	0	0	0	8,278
CHISPITA, S. (900)	STARR	10-01-67	912	24.3	0	0	0	0	16,936
CHULA (OHERN SD.)	JIM HOGG	4-27-52	2328	34.7	0	0	0	0	4,186
CHUPADERA (SAN MIGUEL)	WEBB	4-10-53	5077	25.0	1	0	0	0	232

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RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
CLARA		NUECES	1943	3781	26.0	0	0	0	0	7,498
CLARA DRISCOLL		NUECES	11-20-35	3800	37.3	16	1	12	720	6,915,930
CLARA DRISCOLL (5500 SD.)		NUECES	3-05-56	5533	29.9	1	0	0	0	16,104
CLARA DRISCOLL (6600)		NUECES	12-29-65	6619	39.2	1	1	270	5,009	106,993
CLARA DRISCOLL, SOUTH		NUECES	5-05-37	5300	40.0	6	3	4,678	9,397	9,816,338
CLARA DRISCOLL, SOUTH (LEE)		NUECES	12-24-56	5110	39.6	0	0	0	0	39,668
CLARA DRISCOLL, S. (SEG A)		NUECES	5-05-37	3800	37.0	6	1	12	7,963	553,056
DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.										
CLARA DRISCOLL, S. (SINTON SAND)		NUECES	3-21-63	5257	38.0	3	1	747	1,661	433,632
CLARA DRISCOLL, S. (SINTON 1ST)		NUECES	6-07-68	5320	37.0	0	0	0	0	19,342
CLARA DRISCOLL, SOUTH (3600)		NUECES	3-11-55	3621	25.0	0	0	0	0	18,966
CLARA DRISCOLL, S. (3800 OIL)		NUECES	11-09-62	3885	24.0	4	2	252	2,793	102,847
CLARA DRISCOLL, SD. (3850)		NUECES	3-04-76	3860	24.1	0	0	0	0	2,616
CLARA DRISCOLL, S. (3875)		NUECES	19	3878	22.5	1	1	0	0	0
CLARA DRISCOLL, S. (3900)		NUECES	4-10-66	3915	25.0	4	0	0	0	164,624
TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.										
CLARA DRISCOLL, S. (4000)		NUECES	12-29-67	4020	30.0	0	0	0	0	7,442
CLARA DRISCOLL, S. (4450)		NUECES	10-01-61	4427	33.0	0	0	0	0	83,416
CLARA DRISCOLL, S. (4650 SAND)		NUECES	3-04-55	4652	35.8	1	1	127	872	10,906
CLARA DRISCOLL, S. (4730)		NUECES	6-03-76	4732	29.6	0	0	0	0	19,069
CLARA DRISCOLL, SOUTH (5000)		NUECES	4-03-89	4980	35.4	3	2	807	11,533	24,791
CLARA DRISCOLL, S. (5030)		NUECES	1-01-84	5044	37.8	1	1	12	1,343	15,812
CLARA DRISCOLL, S. (5040)		NUECES	4-26-75	5036	39.0	5	3	2,377	18,709	316,068
CLARA DRISCOLL, S. (5050)		NUECES	4-04-66	5060	38.4	0	0	0	0	1,987
CLARA DRISCOLL, S. (5065)		NUECES	7-28-83	5068	30.5	3	3	68	10,928	167,773
CLARA DRISCOLL, S. (5300 SAND)		NUECES	8-11-63	5323	36.0	1	0	0	0	128,566
DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-7, EFF. 10-24-63.										
CLARA DRISCOLL, S. (5350 FB A)		NUECES	7-08-62	5325	36.0	3	1	65	367	243,982
CLARA DRISCOLL, S. (5350 FB B)		NUECES	8-28-70	5448	38.2	1	0	0	0	7,587
CLARA DRISCOLL, S. (5450)		NUECES	5-26-67	5454	38.8	1	0	0	0	17,697
CLARA DRISCOLL, S. (5500 FRIO)		NUECES	12-18-67	5539	34.2	1	0	0	0	30,913
CLARA DRISCOLL, S. (5600)		NUECES	8-16-63	5604	37.0	2	0	6	249	82,216
CLARA DRISCOLL, S. (5600 FB A)		NUECES	6-01-62	5682	38.0	2	1	12	3,352	172,717
CLARA DRISCOLL, SOUTH (5620)		NUECES	1-03-53	5622	40.0	0	0	0	0	21,268
CLARA DRISCOLL, S. (5650 FB A)		NUECES	6-13-62	5640	36.5	1	1	61	48	519
CLARA DRISCOLL, S. (5650 FB B)		NUECES	9-02-62	5640	38.8	0	0	0	0	216
CLARA DRISCOLL, SOUTH (5900)		NUECES	4-23-68	5988	41.5	0	0	0	0	7,462
CLARA DRISCOLL, S. (5940 FRANCIS)		NUECES	4-12-63	5941	39.0	0	0	0	0	2,435
CLARA DRISCOLL, S. (6000 LOUISE)		NUECES	4-08-63	5992	40.0	0	0	0	0	1,957
CLARA DRISCOLL, SOUTH (6500)		NUECES	1-01-75	6498	40.0	1	1	85	252	525,877
CLARA DRISCOLL, SE. (F-7)		NUECES	5-12-66	5292	38.2	1	0	0	0	6,363
CLARA DRISCOLL, SE. (F-14)		NUECES	4-24-66	6614	39.8	0	0	0	0	117,447
CLARA DRISCOLL, SE. (FB-2, 6750)		NUECES	8-31-69	6767	43.6	0	0	0	0	4,304
CLARA DRISCOLL, SE. (FRIO)		NUECES	11-23-53	5398	41.9	0	0	0	0	319,768
CLARA DRISCOLL, SE. (FRIO 5150)		NUECES	11-06-56	5171	39.1	0	0	0	0	12,045
CLARA DRISCOLL, SE. (FRIO 5300-B)		NUECES	5-24-68	5348	40.7	0	0	0	0	28,481
CLARA DRISCOLL, SE. (FRIO 5470)		NUECES	3-10-63	5474	40.5	0	0	0	0	9,276
CLARA DRISCOLL, SE. (FRIO 5700)		NUECES	7-08-69	5713	38.0	1	1	12	2,155	9,058
CLARA DRISCOLL, SE. (FRIO 6700)		NUECES	1-21-63	6760	42.0	0	0	0	0	22,729
CLARA DRISCOLL, SE. (FRIO 6900)		NUECES	11-01-66	6920	46.3	0	0	0	0	68,160
CLARA DRISCOLL, SE (5420)		NUECES	1-12-81	5426	40.0	0	0	0	0	4,108
CLARA DRISCOLL, SE (5700, LD)		NUECES	3-01-80	5736	42.0	1	1	11	935	29,616
CLARA DRISCOLL, SE (6300)		NUECES	7-06-79	6306	39.8	1	1	2,412	2,364	83,401
CLARA DRISCOLL, S.E. (6710)		NUECES	7-23-84	6716	45.0	0	0	0	0	16,470
CLARK MULL		JIM WELLS	1939	5304	43.0	0	0	0	0	4,119
CLARKWOOD, S. (JONAS SAND)		NUECES	6-27-53	7232	44.0	0	0	0	0	111,365
CLARKWOOD, S. (6500)		NUECES	12-23-65	6504	40.0	0	0	0	0	133,814
CLARKWOOD, S. (6800 SAND)		NUECES	6-20-54	6859	31.2	0	0	0	0	224,216
CLARKWOOD, S. (7100 SAND)		NUECES	4-07-53	7140	42.0	0	0	0	0	227,508
CLARKWOOD, S. (8500)		NUECES	9-10-65	8532	30.2	0	0	0	0	1,967
CLEAR (MIOCENE 6200)		ARANSAS	12-24-78	6212	59.0	5	4	60,320	61,966	2,860,852
CLEAR (MIOCENE 6550)		ARANSAS	11-24-81	6561	54.6	1	1	0	0	366,460
CLEAR SOUTH (FRIO 9400)		ARANSAS	11-23-83	9455	45.8	0	0	0	0	34,648
CLEAR, SOUTH (FRIO 9900 FB-2)		ARANSAS	5-02-86	9904	45.0	0	0	0	0	30,630
COASTAL		STARR	3-26-48	5750	42.5	0	0	0	0	384,573
COASTAL (SULLIVAN LOWER)		STARR	3-04-80	3578	44.5	1	0	0	0	8,275
COASTAL (6030)		STARR	2-23-86	6041	45.0	1	1	3	418	5,876
COASTAL, E. (RINCON FIRST SAND)		HIDALGO	M 3-21-54	5559	36.4	0	0	0	0	2,078
COASTAL, E. (SULLIVAN SAND)		HIDALGO	M 1-05-53	3669	33.8	0	0	0	0	245,395
COASTAL, EAST (SULLIVAN, UPPER)		STARR	M 3-01-67	3647	36.2	0	0	0	0	17,850
COASTAL, E. (VKSBG. 6250)		HIDALGO	M 4-20-66	5837	34.0	0	0	0	0	595
COCKERHAM (CARR SAND)		SAN PATRICIO	9-30-57	5844	37.1	0	0	0	0	10,463
COCKERHAM (FRIO 1-A)		SAN PATRICIO	8-02-56	5784	35.3	0	0	0	0	7,499
COCKERHAM (FRIO 1-A, E.)		SAN PATRICIO	12-05-67	5789	32.5	0	0	0	0	34,175
COCKERHAM (ROSE SAND)		SAN PATRICIO	2-20-59	5803	40.0	0	0	0	0	4,803
CODY		NUECES	1949	4320	25.0	1	0	0	0	16,147
CODY (CODY, LOWER)		NUECES	1-05-56	4218	23.5	0	0	0	0	483,057
CODY (CODY, UPPER)		NUECES	4-10-56	4205	23.5	0	0	0	0	450,445
CODY (CODY, UPPER SEGMENT 2)		NUECES	11-01-56	4160	23.0	0	0	0	0	3,553
TRANS. FROM CODY /CODY, LO./, 11-1-56.										
CODY (CODY, 2ND LOWER)		NUECES	10-01-56	4196	24.6	4	2	12	4,207	464,537
CODY (GALLAGHER SAND)		NUECES	7-26-56	4159	25.0	0	0	0	0	361,313
CODY (4000 SAND)		NUECES	4-11-56	4035	24.0	0	0	0	0	597,657
CODY (4200 SAND)		NUECES	5-01-56	4215	24.0	0	0	0	0	65,620
COLE		DUVAL	1940	1762	20.0	0	0	0	0	2,621
COLE, EAST		DUVAL	1941	1727	20.0	0	0	0	0	13,871
COLE, S. (2940)		DUVAL	M 1-03-67	2949	28.2	1	1	14	299	254,953
COLE, WEST		DUVAL	M 1927	2350	21.5	180	70	154	97,575	5,450,259
ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.										
COLE, WEST (MCLEAN)		WEBB	8-05-61	2374	43.0	0	0	0	0	13,492
COLE, WEST (2900)		WEBB	7-19-65	2933	26.8	0	0	0	0	5,353
COLLETT (YEGUA 3180)		JIM HOGG	M 1-21-68	3181	31.0	5	3	12	2,981	138,031
COLMENA		DUVAL	8-12-36	1500	18.9	48	27	72	30,828	3,994,862
COLORADO		JIM HOGG	8-24-36	3000	47.2	14	3	564	10,662	21,950,572
COLORADO (2800 YEGUA)		JIM HOGG	6-21-65	2816	24.0	0	0	0	0	29,305
COMITAS		ZAPATA	8-29-34	800	20.6	0	0	0	0	2,641,325
COMMONWEALTH (WATSON)		SAN PATRICIO	3-04-59	9635	45.1	1	1	5,114	547	20,834
COMMONWEALTH, SOUTH (9000)		NUECES	6-25-60	9004	39.5	0	0	0	0	11,988

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0	0	0	0	0	1,468
CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	2	2	66	4,616	534,469
CONCORDIA (6750)	NUECES	6-01-76	6740	39.0	0	0	0	0	404
CONCORDIA (7350)	NUECES	9-19-66	7354	46.2	0	0	0	0	2,153
CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	2	0	0	0	104,919
CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	6	4	188	20,743	628,003
CUNN BROWN HARBOR (FRIO *C*)	ARANSAS	4-22-92	8673	40.3	1	1	125,950	22,044	22,044
CUNN BROWN HARBOR (FRIO *D*)	SAN PATRICIO	12-31-87	8055	38.6	6	5	456,010	151,777	548,588
CONOCO DRISCOLL	DUVAL	19	3350	23.0	68	47	163,689	152,455	29,980,751
CONOCO DRISCOLL (COLE -N-)	DUVAL	5-01-80	2555	22.0	0	0	0	0	236
CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9	0	0	0	0	60,121
CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	1	0	0	0	201,470
CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	0	0	0	0	2,107
CUPANO BAY	ARANSAS	1948	7140	42.0	0	0	0	0	375,751
TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.									
COPANO BAY, S. (FB-A, H A, L D.)	ARANSAS	1-04-65	7318	43.0	0	0	0	0	137,959
FORMERLY COPANO BAY, S. /H-A, L D./ FLD REDESIGNATED 9-19-66.									
COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	3	3	10,528	9,981	1,698,021
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7	1	1	1,725	693	178,455
COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	1	0	0	0	552,540
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	2	1	1,930	1,388	1,523,724
FLT. BLK. DESIGNATIONS ADDED 2-1-65.									
COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5	0	0	0	0	83,866
COPANO BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4	0	0	0	0	2,636
COPANO BAY, S. (FB-B, M-2)	ARANSAS	9-13-69	8362	45.4	0	0	0	0	111,962
COPANO BAY, S. (FB-B, M-3)	ARANSAS	4-23-69	8401	43.4	0	0	0	0	129,855
COPANO BAY, S. (FB-B, M-4)	ARANSAS	7-06-63	8480	47.7	0	0	0	0	114,423
COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5	0	0	0	0	28,196
COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	1	1	732	201	59,949
COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6	0	0	0	0	80,457
COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5	0	0	0	0	9,524
COPANO BAY, SW. (N-5 FB-II)	ARANSAS	5-05-69	9078	47.0	0	0	0	0	13,567
COPANO BAY, SW. (O-4 FB-II)	ARANSAS	1-01-83	9346	47.0	0	0	0	0	194
COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1	0	0	0	0	51,299
CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2	0	0	0	0	111,030
CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4	0	0	0	0	16,023
CORPUS CHANNEL, EAST (8600)	NUECES	12-25-82	9066	37.2	0	0	0	0	1,263
CORPUS CHANNEL, EAST (8650)	NUECES	5-25-83	9286	42.0	0	0	0	0	4,815
CORPUS CHANNEL, EAST (8700)	NUECES	10-17-82	9307	36.0	0	0	0	0	5,906
CORPUS CHANNEL, NW (FRIO G-1)	NUECES	4-08-80	7445	41.6	0	0	0	0	80
CORPUS CHANNEL, NW. (FRIO G-2)	NUECES	2-01-80	7498	31.5	0	0	0	0	3,572
CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	8-06-59	7703	34.9	0	0	0	0	237
CORPUS CHANNEL, NW. (M-6)	NUECES	10-01-85	10630	56.0	1	1	34,732	3,686	48,691
CORPUS CHANNEL, NW. (M-7)	NUECES	12-01-76	10642	50.9	0	0	0	0	10,473
CORPUS CHRISTI	NUECES	10-30-35	4070	35.6	0	0	0	0	6,804,302
CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0	0	0	0	0	51,172
CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0	0	0	0	0	713,641
CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	1	1	12	1,100	116,942
CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2	0	0	0	0	207,211
CORPUS CHRISTI, W. (FRIO K-3)	NUECES	11-20-81	7282	53.2	0	0	0	0	62,968
CORPUS CHRISTI, WEST (L-2)	NUECES	9-23-89	7522	40.0	0	0	0	0	739
CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	0	0	0	0	12,710
CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5	0	0	0	0	10,164
CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9	0	0	0	0	949
CORPUS CHRISTI BAY, W. (FB-B, K-8)	NUECES	12-28-73	9319	43.0	0	0	0	0	16,559
CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0	0	0	0	0	2,171
COTTON (CAGE)	NUECES	2-14-81	8484	32.0	0	0	0	0	60
COTTON (FRIO 6950)	NUECES	2-02-82	6954	40.0	0	0	0	0	189
COTTON (6900)	NUECES	10-20-81	6962	43.8	0	0	0	0	16,301
COTTON (8400)	NUECES	9-28-81	8420	35.1	0	0	0	0	190
COUNTISS	NUECES	9-10-84	5148	66.5	0	0	0	0	430
COX & HAMON	DUVAL	12-08-49	3572	38.6	15	10	37	5,052	2,335,411
COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4	0	0	0	0	866
COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0	0	0	0	0	1,111
COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0	0	0	0	0	14,748
COYOTE, WEST (PETTUS 5280)	JIM HOGG	12-18-87	5291	47.7	0	0	0	0	9,280
CRANE ISLAND, SOUTH (J-2 10140)	NUECES	11-01-82	10142	48.5	0	0	0	0	3,032
CRESTONIA (HIAMATHA SAND)	DUVAL	3-07-52	5023	46.2	3	1	265	1,237	363,859
CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	M 11-17-52	4614	47.8	0	0	0	0	12,330
CRESTONIA, S. (HIAMATHA ZONE)	DUVAL	M 11-17-52	4672	46.7	0	0	0	0	199,988
CRESTONIA, S. (WIED ZONE)	JIM HOGG	M 9-13-52	4608	45.1	1	1	192	1,581	265,029
CUELLAR	ZAPATA	2-14-27	1600	20.9	0	0	0	0	2,818,280
D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5	0	0	0	0	7,275
D C R-79	DUVAL	8-18-48	1478	20.0	19	0	0	0	1,487,154
D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	2	1	12	743	78,579
DAN SULLIVAN	BROOKS	8-01-44	8508	35.4	0	0	0	0	7,158
DASKAM	HIDALGO	3-29-49	4254	45.2	0	0	0	0	588
DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	2	2	1,039	289	76,114
DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	1	1	607	490	19,358
DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0	0	0	0	0	2,758
DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	1	1	593	4,209	98,606
DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	5	3	21	355	147,671
DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0	0	0	0	0	482
DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3	0	0	0	0	7,040
DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4	0	0	0	0	0
DE LUNA (PETTUS 4790)	DUVAL	6-15-83	4801	49.0	1	1	11,088	1,937	9,991
DE LUNA (YEGUA 4930)	DUVAL	7-27-84	4936	47.0	1	1	13,744	2,061	18,548
DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0	0	0	0	0	239,479
DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0	0	0	0	0	54,872
DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0	0	0	0	0	25,062
TRANS. FROM DE SPAIN /BRUNI/, 1953.									
DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	4	2	12	4,945	558,807
DEE DAVENPORT	STARR	4-06-47	4171	49.1	0	0	0	0	1,307,232
DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	2	2	24	5,064	263,821
DEJAY, NORTH (FIRST QUEEN CITY)	DUVAL	8-14-82	5782	44.1	0	0	0	0	1,570
DEL GRULLO	KLEBERG	1954	8507	39.0	0	0	0	0	355

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
4	DELMITA (V-1)	STARR	5-05-75	6110	48.0	0	0	0	0	31,972
	DIEGO	DUVAL	6-17-49	4730	48.6	0	0	0	0	25,008
	DINHITS ISLAND (FRID 6-B)	NUECES	3-08-71	7732	30.8	0	0	0	0	76,292
	DINHITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0	0	0	0	0	13,146
	DINHITS ISLAND (7250)	NUECES	12-01-72	7246	46.5	0	0	0	0	1,400
	DINN	DUVAL	4-17-49	1805	19.0	4	2	11	1,815	327,442
	DOONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1	0	0	0	0	74,062
	DOONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0	0	0	0	0	6,369
	DOONNA (JULIE)	HIDALGO	3-28-89	6840	56.2	2	2	37,902	17,352	84,511
	DOONNA (RICE 3-WEST)	HIDALGO	3-29-86	6840	49.4	0	0	0	0	8,618
	DOONNA (RICE 5)	HIDALGO	1-09-81	6964	47.6	1	0	0	0	92,168
	DOONNA (RICE 6)	HIDALGO	3-08-89	6272	50.6	0	0	0	0	826
	DOONNA (RID BRAVO)	HIDALGO	3-08-53	6060	47.0	0	0	0	0	30,593
	DOONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0	4	0	0	0	566,687
	DOONNA (ZONE 20)	HIDALGO	1950	6900	46.0	0	0	0	0	2,298
	DOONNA (20-C)	HIDALGO	3-01-85	7056	43.0	1	1	8,985	19,629	192,110
	DOONNA (6700)	HIDALGO	4-02-82	6694	43.3	1	0	1	61	188,498
	DOONNA (7750)	HIDALGO	9-03-78	7750	43.2	1	0	0	0	24,171
	DOONNA (9700)	HIDALGO	11-06-90	9703	48.1	1	0	0	0	444
	DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2	0	0	0	0	734
	DOS HERMANOS, W. (OLMOS)	WEBB	1-07-85	4846	54.5	1	0	0	0	4,323
	DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4	0	0	0	0	21,424
	DOUGHERTY	NUECES	1944	5377	37.0	0	0	0	0	32,327
	DOUGHERTY (STILLWELL UPPER)	NUECES	5-01-81	5806	36.8	0	0	0	0	4,612
	DOUGHTY (FRID 6730)	NUECES	12-01-83	6731	59.1	0	0	0	0	184,472
	DOUGHTY (FRID 6735)	NUECES	6-26-89	6743	48.5	1	0	0	0	14,024
	DOUGHTY (FRID 6760)	NUECES	2-13-88	6765	57.5	0	0	9,999	1,071	329,926
	DOUGHTY (FRID 6950)	NUECES	19	6966	47.5	2	2	26,303	21,732	21,732
	DOUGHTY (FRID 7000)	NUECES	8-20-92	7010	46.6	1	1	4,328	4,161	4,161
	DOUGHTY (FRID 7080)	NUECES	12-26-90	7084	52.1	0	0	0	0	3,239
	DOUGHTY (FRID 7200)	NUECES	4-19-88	7202	55.0	1	0	4,663	3,295	160,713
	DOUGHTY (FRID 7250)	NUECES	8-25-88	7253	52.0	1	0	17	234	58,228
	DOUGHTY (FRID 7525)	NUECES	1-09-89	7525	38.0	0	0	0	0	48,534
	DOUGHTY (FRID 7585)	NUECES	10-06-84	7590	48.8	0	0	0	0	78,320
	DOUGHTY (FRID 7670)	NUECES	11-13-92	7675	38.0	1	1	4,863	2,269	2,269
	DOUGHTY (FRID 7880)	NUECES	2-13-88	7867	57.0	0	0	0	0	63,860
	DOUGHTY (FRID 8460)	NUECES	4-06-90	8460	48.0	1	1	12	937	2,904
	DOUGHTY (FRID 8730)	NUECES	6-17-88	8728	45.0	1	1	5,964	2,304	23,159
	DOUGHTY (FRID 8820)	NUECES	6-17-88	8813	43.1	1	1	15,503	8,144	100,184
	DOUGHTY (FRID 9530)	NUECES	2-22-85	9559	46.2	0	0	0	0	23,077
	DOUGHTY (FRID 9550)	NUECES	5-13-85	9584	38.1	0	0	0	0	3,427
	DOUGHTY (FRID 9878)	NUECES	10-12-84	9913	46.5	0	0	0	0	15,928
	DOUGHTY (FRID 9950)	NUECES	11-18-84	9964	46.0	0	0	0	0	1,197
	DOUGHTY (FRID 10248)	NUECES	11-18-84	10255	46.0	0	0	0	0	686
	DOUGHTY (7700)	NUECES	9-16-85	7719	44.3	0	0	0	0	161,155
	DOUGHTY (8000)	NUECES	12-20-87	8028	44.1	0	0	0	0	167,513
	DOUGHTY (8550)	NUECES	11-04-81	8599	46.8	0	0	0	0	1,739
	DOUGHTY (9220)	NUECES	11-23-88	9208	55.4	1	1	12	3,033	29,572
	DOUGHTY, S. W. (ANNIE T.)	NUECES	6-07-84	9700	36.2	0	0	0	0	14,664
	DOUGHTY, SW (9275)	NUECES	8-17-83	9298	42.0	1	1	12	288	47,618
	DOUGHTY, NW (FRID 6760)	NUECES	3-10-89	6805	43.0	0	0	0	0	22,649
	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0	0	0	0	0	96,851
	DRISCOLL RANCH	NUECES	1939	5440	38.0	0	0	0	0	27,878
	DULUP	WEBB	12-22-42	1974	21.0	2	2	22	941	1,056,438
	DUNN (4900)	JIM WELLS	8-07-57	4912	36.6	0	0	0	0	16,540
	DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8	0	0	0	0	6,211
	DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6	0	0	0	0	7,044
	EAGLE HILL	DUVAL	1-01-33	1500	19.0	9	2	12	12,059	5,802,242
	EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0	0	0	0	0	1,099,238
	EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0	0	0	0	0	66,826
	EAST (SEG. W. CHERNOSKY 3600)	JIM HOGG	9-20-82	3629	33.3	2	0	1	30	27,386
	EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8	0	0	0	0	592
	EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	1	0	0	0	317,703
	EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0	0	0	0	0	286
	EASTBURG, S. (MARKS 11030)	HIDALGO	8-01-85	11245	50.0	0	0	0	0	2,435
	EDLASATER	JIM HOGG	12-16-49	2096	22.0	0	0	0	0	408,531
	EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0	0	0	0	0	70,468
	EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	2	1	12	788	16,194
	EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	3	2	25	4,895	334,604
	EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8	0	0	0	0	2,021
	EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	3-14-75	5964	49.6	0	0	2	130	34,393
	EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7	0	0	0	0	2,529
	EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5	0	0	0	0	390
	EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0	0	0	0	0	4,246
	EDROY, SOUTHEAST	SAN PATRICIO	7-28-83	6403	45.0	0	0	0	0	2,113
	EGGERT (FRID 3960)	SAN PATRICIO	12-03-82	3967	40.0	0	0	0	0	3,938
	EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	2	1	12	1,754	355,659
	EL BENADITO (H-20)	STARR	8-15-75	5574	50.0	0	0	0	0	4,292
	EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	1	0	0	0	614,386
	EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3	1	0	0	0	468,743
	EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5	1	0	0	0	20,639
	EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5	0	0	0	0	64,481
	EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5	0	0	0	0	8,152
	EL BENADITO (22-C)	STARR	5-03-54	5850	39.7	0	0	0	0	40,204
	EL BENADITO (5050)	STARR	2-09-71	5047	47.2	0	0	0	0	66,275
	EL BENADITO (5230)	STARR	10-01-74	5248	48.5	0	0	0	0	55,877
	EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0	0	0	0	0	340
	EL BENADITO (5500)	STARR	1-26-71	5506	48.3	0	0	0	0	13,421
	EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5	0	0	0	0	57,047
	EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3	0	0	0	0	7,912
	EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0	0	0	0	0	898
	EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9	0	0	0	0	0
	EL EBANITO	STARR	3-17-50	6411	37.0	0	0	0	0	222,491
	EL INFERNILLO (H-64)	KLEBERG	4-02-84	7570	41.4	1	0	0	0	99,728
	EL INFERNILLO (J-69)	KLEBERG	10-26-89	9610	39.4	1	1	23,046	3,668	33,149
	EL INFERNILLO (K-68)	KLEBERG	5-08-81	10824	50.2	2	1	32,200	877	81,169
	EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	1	1	28,662	1,505	141,214
	EL INFERNILLO (L-70, SEG. B)	KLEBERG	3-16-80	12042	50.8	1	0	0	0	42,428

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
4	ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	1	0	0	0	573,791	
	ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5	1	0	0	0	29,711	
	ESTES COVE (F-1 FB-8)	ARANSAS	5-25-71	7919	40.0	0	0	0	0	101,034	
	ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4	1	0	0	0	81,337	
	ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3	0	0	0	0	4,452	
	ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0	0	0	0	0	413	
	ESTES COVE (7300)	ARANSAS	3-23-90	7322	41.4	2	2	50,536	52,353	172,698	
	ESTES COVE (7940)	ARANSAS	11-10-87	7942	41.3	0	0	7	2,273	68,676	
	ESTRALITA (3000)	STARR	6-07-72	3034	40.0	1	0	4	85	25,605	
	ESTRALITA (3400)	STARR	4-25-72	3406	40.0	1	0	0	0	16,697	
	EVANGELINE (QUEEN CITY)	DUVAL	4-03-83	5418	42.3	0	0	0	0	4,318	
	EMING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6	0	0	0	0	174,940	
	EMING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0	0	0	0	0	480,435	
	EMING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0	0	0	0	0	120,415	
	EMING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0	0	0	0	0	192,711	
	EMING (SIMS, W.)	SAN PATRICIO	3-26-68	5850	37.0	0	0	1	0	89,602	
	EMING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0	0	0	0	0	66,702	
	EMING (3900)	SAN PATRICIO	7-12-80	3904	22.0	1	0	0	0	11,525	
	EMING (4770)	SAN PATRICIO	6-07-83	4774	33.0	0	0	0	0	5,508	
	EMING (5700)	SAN PATRICIO	2-13-69	5773	41.0	0	0	0	0	25,420	
	EMING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5	0	0	0	0	17,231	
	EMING (6800)	SAN PATRICIO	11-17-54	6812	39.0	0	0	0	0	15,382	
	EMING (6900 SAND)	SAN PATRICIO	7-16-52	6888	40.4	5	0	0	0	2,507,588	
	EMING, EAST (FRID)	SAN PATRICIO	3-09-55	7323	39.0	0	0	0	0	19,084	
	EMING, S. (LARUSA)	SAN PATRICIO	2-13-80	6431	49.7	0	0	0	0	26,141	
	EMING, S. (6900)	SAN PATRICIO	3-04-81	6990	41.0	0	0	0	0	533	
	EMING, S. (7000)	SAN PATRICIO	5-25-81	6990	40.7	1	1	289	450	107,368	
	EMING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0	0	0	0	0	13,977	
	FALFURRIAS	JIM WELLS	M 3-20-88	7275	42.5	0	0	0	0	63,548	
	FALFURRIAS (FRID 7250)	BROOKS	1-01-86	7260	35.0	0	0	0	0	262	
	FALFURRIAS (FRID 7300)	BROOKS	1-28-85	7310	30.3	0	0	0	0	3,431	
	FALFURRIAS (FRID 7450)	JIM WELLS	M 4-03-59	7438	43.0	0	0	0	0	35,917	
	FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0	0	0	0	0	5,895	
	FARENTHOLD	NUECES	12-13-46	5886	38.2	0	0	0	0	1,967,329	
	FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6	0	0	0	0	37,674	
	FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0	0	0	0	0	34,635	
	FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5	0	0	0	0	7,639	
	FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	6	4	7,053	8,926	304,742	
	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	9	5	22,366	16,520	5,689,888	
	FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0	0	0	0	0	4,931	
	FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4	0	0	0	0	2,313	
	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0	0	0	0	0	583	
	FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0	0	0	0	0	10,078	
	FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	4	2	0	0	226,646	
	FITZSIMMONS, EAST (PETTUS 4460)	DUVAL	11-21-82	4466	46.0	1	1	10	676	40,916	
	FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	1	0	0	0	34,353	
	FITZSIMMONS, EAST (Y-2)	DUVAL	1-25-86	4708	40.0	0	0	0	0	746	
	FITZSIMMONS, NRTH	DUVAL	8-12-48	4497	44.4	0	0	0	0	177,947	
	FITZSIMMONS, NE. (4000)	DUVAL	10-24-87	4006	47.0	1	1	0	0	8,773	
	FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0	0	0	0	0	159,198	
	FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0	0	0	0	0	24,009	
	FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4097	45.0	0	0	0	0	4,565	
	FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	1	1	12	46	52,443	
	FIVE GATES (FRID 3818)	DUVAL	3-30-84	3822	48.0	0	0	0	0	2,606	
	FLORES	HIDALGO	M 6-13-45	5840	39.8	2	1	1	0	35,244	
	FLORES (BLOOMBERG 4340)	HIDALGO	M 8-12-66	4343	53.0	0	0	0	0	48,977	
	FLORES (FRID 4750)	STARR	M 7-15-52	4742	46.0	0	0	0	0	398,886	
	FLORES (SULLIVAN, UPPER)	HIDALGO	M 11-10-53	4430	49.1	1	0	0	0	942,733	
	FLORES (VICKSBURG 5850)	STARR	1-21-87	5860	44.0	1	1	2,267	3,292	29,061	
	FLORES (5000)	STARR	10-16-72	5022	47.3	0	0	0	0	156,361	
	FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5	0	0	0	0	3,720	
	FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0	0	0	0	0	403,042	
	TRANS. FROM FLORES /UPPER SULLIVAN/ FLD. 10-1-54.										
	FLOUR BLUFF	NUECES	7-07-36	6650	41.5	1	0	0	0	18,730,142	
	FLOUR BLUFF (H-62)	NUECES	12-20-83	8068	44.1	1	1	559	1,160	50,710	
	FLOUR BLUFF (H-70)	NUECES	3-26-83	8152	36.1	3	1	1,443	2,910	428,621	
	FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	2	2	2,581	5,385	347,768	
	FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	0	0	0	0	155,155	
	FLOUR BLUFF (I-32)	NUECES	1-11-83	8986	41.2	3	1	1,260	2,600	277,762	
	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	0	0	0	0	247,325	
	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.										
	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3	1	0	0	0	20,782	
	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0	0	0	0	0	150,395	
	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3	0	0	0	0	4,817	
	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6	0	0	0	0	70,426	
	FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5	0	0	0	0	656	
	FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	0	0	0	0	8,400,460	
	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/										
	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5	0	0	0	0	68,527	
	FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6	0	0	0	0	231,477	
	TRANS. FROM FLOUR BLUFF, EAST 2-1-67										
	FLOUR BLUFF, EAST (7250)	NUECES	7-10-89	7516	44.6	1	1	13,741	13,534	64,851	
	FLOWELLA (VICKSBURG 9600)	BROOKS	1-08-91	9670	49.4	0	0	0	0	1,643	
	FORT LIPAN (FRID 5320)	JIM WELLS	6-30-60	5319	37.0	0	0	0	0	41,419	
	FORTY-NINE	DUVAL	12-20-49	1574	21.3	2	0	0	0	163,564	
	FORTY NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	1	0	0	0	6,067	
	FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0	0	0	0	0	500	
	FOX-HERD (FRID 14-B)	SAN PATRICIO	4-21-69	8840	44.0	0	0	0	0	158,659	
	FOX-HERD (FRID 15-A)	SAN PATRICIO	12-26-80	9032	47.0	0	0	0	0	23,160	
	FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0	0	0	0	0	677	
	FREDERICK (LOCKE)	SAN PATRICIO	9-04-87	6789	46.0	0	0	0	0	55,407	
	FREDERICK (WILLIAMS SD VXBG)	SAN PATRICIO	7-23-89	6608	47.4	0	0	0	0	76	
	FREDERICK (5700)	SAN PATRICIO	8-27-89	5708	45.5	0	0	0	0	78	
	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5	0	0	0	0	3,218	
	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4	0	0	0	0	55,352	
	FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4	0	0	0	0	27,431	
	FROST	STARR	5-24-42	4184	45.1	1	0	0	0	181,123	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (RBLS)
FULTON BEACH	ARANSAS	1947	7166	43.0	0	0	0	0	1,748,466
DIVIDED INTO VARIOUS FIELDS 7-1-50.									
FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6	0	0	0	0	687,364
FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	1	1	38,099	4,459	1,389,351
FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52									
FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0	0	0	0	0	1,603,190
FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52									
FULTON BEACH (B-2)	ARANSAS	7-01-50	7184	43.8	0	0	0	0	3,133,934
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2	0	0	0	0	149,591
FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0	0	0	0	0	8,872,139
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	3	2	7,363	2,341	2,677,675
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0	0	0	0	0	26,224
FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	2	2	3,253	359	622,134
TRANS. FROM FULTON BEACH 7-1-50.									
FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8	0	0	0	0	452,081
FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	0	0	0	0	926,517
FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6	0	0	0	0	92,259
FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0	0	0	0	0	97,937
FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3	0	0	0	0	1,150,389
FULTON BEACH, N. (A SEG)	ARANSAS	M 3-25-53	6753	42.7	0	0	0	0	140,407
TRANS. TO FULTON BEACH, N. A2, A4, B2, B38 & C1 SAND 2-1-54.									
FULTON BEACH, N. (A-2 SAND)	REFUGIO	M 5-28-53	6770	42.3	3	0	0	0	974,639
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-3 SAND)	ARANSAS	M 1-29-54	6742	42.9	3	0	0	0	448,877
FULTON BEACH, N. (A-4 SAND)	REFUGIO	M 6-06-53	6837	43.1	3	0	0	0	403,497
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (A-6 SD.)	ARANSAS	M 5-01-60	6825	43.2	0	0	0	0	47,181
FULTON BEACH, N. (B-2)	ARANSAS	M 9-06-53	6884	42.0	2	0	0	0	558,943
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (B-3-8)	REFUGIO	M 10-21-53	6920	42.9	6	0	0	0	1,038,568
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, N. (C-1 SAND)	ARANSAS	M 3-25-53	6856	42.7	0	0	0	0	43,817
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.									
FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	M 4-24-51	7286	41.0	0	0	0	0	5,257
TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.									
FULTON BEACH, NE. (B-6)	ARANSAS	M 11-08-67	7409	39.5	0	0	0	0	14,826
FULTON BEACH, NE. (FRIO D-1)	ARANSAS	M 6-24-68	7636	39.0	0	0	0	0	1,836
FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0	0	0	0	0	49,947
FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	1	1	11,806	2,110	674,718
FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0	0	0	0	0	31,306
RECLASS. AS GAS RES. 12-3-56.									
FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6	0	0	0	0	23,328
FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1	0	0	0	0	324,831
FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0	0	0	0	0	390,602
FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5	0	0	0	0	970,902
FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3	0	0	0	0	8,841
RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.									
FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	2	1	17,696	1,810	883,364
FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	1	1	10,099	2,042	1,293,832
FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/.									
FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8	0	0	0	0	0
FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4	0	0	0	0	355,457
FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0	0	0	0	0	94,439
RECLASS. AS GAS SALVAGE RES. 9-1-63.									
FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0	0	0	0	0	200,748
FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5	0	0	0	0	213,884
FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/.									
FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8	0	0	0	0	919,351
RECLASS. AS GAS SALVAGE RES. 8-1-66.									
FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6	0	0	0	0	77,770
FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5	0	0	0	0	33,303
RECLASS. AS GAS SALVAGE RES. 9-1-63.									
FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0	0	0	0	0	15,033
FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7	0	0	0	0	575,713
FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.									
FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2	0	0	0	0	235,415
RECLASS. AS GAS SALVAGE RES. 9-1-63.									
FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0	0	0	0	0	107,038
FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0	0	0	0	0	591
FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0	0	0	0	0	116,156
FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7	0	0	0	0	66,420
FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8280	42.0	0	0	0	0	22,082
FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	0	0	0	0	37,477
FULTON BEACH, WEST (K-7)	ARANSAS	1-30-54	7925	43.3	0	0	0	0	72,662
RECLASS. AS GAS RES. 12-3-56.									
GMEN (CHULA SAND)	NUECES	9-28-87	10316	54.7	0	0	0	0	6,309
GDC (3400)	JIM HOGG	10-28-79	3392	75.0	0	0	0	0	24,399
GARCIA (GUZMAN 3500)	STARR	2-28-83	3492	46.0	0	0	0	0	910
GAINES (I-G SAND)	SAN PATRICIO	8-11-87	6883	41.5	0	0	0	0	56,426
GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0	0	0	0	0	25,496
GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	0	0	0	0	152,892
GALINDU (WICKSBURG)	JIM WELLS	7-11-55	4950	42.3	0	0	0	0	29,113
GALLAGHER	JIM WELLS	6-07-40	5200	39.4	0	0	0	0	625,881
GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	0	0	0	0	4,259
GANDY	NUECES	3-29-39	5440	38.6	1	1	0	0	759,116
GARCIA	STARR	3-07-62	3748	45.1	10	3	20,178	26,134	29,286,511
GARCIA (CHAPATAL-A)	STARR	1-05-83	4255	44.9	0	0	0	0	26,430
GARCIA (CHAPOTAL-A-1)	STARR	12-21-83	4174	45.0	0	0	0	0	4,227
GARCIA (FROST -A-)	STARR	3-07-42	3748	45.1	0	0	0	0	1,008,039
DIVIDED FROM GARCIA, EFF. 9-1-63.									
GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6	0	0	0	0	194
GARCIA (FROST A, SEG. II)	STARR	8-31-85	3470	44.0	1	1	5,402	1,228	47,078
GARCIA (FROST -B-)	STARR	10-24-81	3493	47.0	0	0	0	0	0
GARCIA (FROST -B-, SE.)	STARR	2-12-74	3530	47.5	0	0	0	0	7,819
GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6	0	0	0	0	20,030

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

Table with columns: RRC DISTRICT 4, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL WELLS EGY, PROD WELLS EGY, TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBL), CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL). Rows include various fields like GARCIA (GARCIA III), GARCIA (MILLER -A-), GARCIA (SOLIS), etc.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0	1	1	12	58	3,560
GREGG WOOD (1400)	STARR	8-01-88	1452	22.8	2	2	24	7,429	48,749
GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	5	5	34	645	89,213
GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0	2	2	23	118	43,723
GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	3	3	12	56	117,747
GREGG WOOD, S. (3910 E. SEG.)	STARR	2-26-65	3914	49.0	0	0	0	0	2,315
TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.									
GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0	0	0	0	0	358,722
GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2	0	0	0	0	24,297
GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	0	0	0	0	5,768
GREGG WOOD, W. (4150)	STARR	8-19-67	4168	49.0	0	0	0	0	13,806
GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0	0	0	0	0	289
GREGORY	SAN PATRICIO	1944	8496	44.0	0	0	0	0	13,779
GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0	0	0	0	0	15,820
GREGORY, EAST (10550)	SAN PATRICIO	5-27-85	10730	56.8	0	0	0	0	0
GREGORY, EAST (10,550)	SAN PATRICIO	5-27-85	10730	56.8	1	1	0	0	6,814
GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4	0	0	0	0	15,510
GREENVELD (5500)	MUECES	6-27-69	5567	47.4	0	0	0	0	6,665
GRUY	DUVAL	5-19-50	2610	25.5	40	6	20	1,825	2,121,724
POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.									
GRUY, NORTH (DAUGHERTY SAND)	DUVAL	8-28-86	2563	41.0	4	3	1,095	1,307	38,349
GUAJILLO, N. (3700)	DUVAL	1-01-79	3674	34.0	0	0	0	0	2,445
GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1	0	0	0	0	1,156
GUERRA	STARR	2-01-33	2245	34.5	0	0	0	0	3,791,988
GUERRA (3800)	WEBB	4-12-92	3806	52.6	1	1	5,275	3,604	3,604
GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0	0	0	0	0	1,611,240
GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0	0	0	0	0	2,302
GYP HILL	BROOKS	1946	4070	44.0	0	0	0	0	90,034
GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4	0	0	0	0	203,307
GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4	0	0	0	0	103,996
GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8	0	0	0	0	15,915
HAGIST RANCH (ARGO)	DUVAL	M 10-11-53	1818	22.1	22	7	32	11,574	1,555,457
HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0	1	0	0	0	11,508
HAGIST RANCH (PURPLE SAND)	DUVAL	M 3-22-55	1826	19.8	1	1	0	0	213,405
HAGIST RANCH (QUEEN CITY SAND)	DUVAL	M 6-24-53	5194	44.0	17	7	190,899	18,868	4,650,535
HAGIST RANCH (WILCOX G)	MCHULLEN	M 2-20-52	7730	32.4	5	0	0	0	1,904,659
HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	2	1	12	1,840	184,665
HALDEMAN	JIM WELLS	4-26-41	5021	40.5	0	0	0	0	99,374
HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0	0	0	0	0	56,616
DIVIDED INTO ZONES 1-1-48.									
HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6	0	0	0	0	29,255
HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9	0	0	0	0	496
HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9	0	0	0	0	657,459
HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	5-15-89	3830	36.0	1	1	12	380	1,471
HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8	0	0	0	0	537
HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2	0	0	0	0	15,041
HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4	0	0	0	0	95,597
HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7	0	0	0	0	119,330
HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6	0	0	0	0	1,620
HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9	0	0	0	0	83,254
HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0	0	0	0	0	116,681
HALDEMAN, SOUTH (3400)	JIM WELLS	3-16-84	3415	26.8	2	0	0	0	4,885
HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0	0	0	0	0	145,411
HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9	0	0	0	0	532,945
HALL-SHELLY (NO. 2 SAND)	BROOKS	11-23-83	11514	53.4	0	0	0	0	3,706
HAM (MIRANDO)	DUVAL	12-04-58	2640	21.1	0	0	0	0	4,076
HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0	1	0	0	0	22,333
HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9	0	0	0	0	97,151
HARDWICKE (4970)	STARR	2-08-86	4975	46.0	0	0	0	0	2,179
HARDWICKE, N. (SULLIVAN, LO)	STARR	3-14-72	3706	42.5	0	0	0	0	27,724
HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9	0	0	0	0	1,209
HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	0	0	0	0	112,741
HARRY (MIRANDO)	WEBB	M 7-09-56	707	24.0	50	22	29	2,449	170,263
HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8	0	0	0	0	18,800
HARVEY	SAN PATRICIO	10-26-50	8104	42.5	1	0	0	0	995,834
EFF. 4-1-51, HARVEY ZONE 10-E 110 & 138 CONS. INTO HARVEY FLD.									
HARVEY (M-3)	SAN PATRICIO	8-16-88	8943	33.0	0	0	7	253	6,807
HARVEY (M-11)	SAN PATRICIO	6-13-86	9336	41.6	0	0	0	0	15,105
HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	0	0	0	0	43,624
HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0	0	0	0	0	1,547
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0	0	0	0	0	11,402
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY (12-B NE SEC)	SAN PATRICIO	6-28-65	8519	41.0	0	0	0	0	11,178
HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0	0	0	0	0	2,542
TRANS. TO HARVEY FLD. 4-1-51.									
HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2	0	0	0	0	1,400
HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5	0	0	0	0	7,886
HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0	0	0	0	0	23,330
HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1	1	0	0	0	11,917
HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4	0	0	0	0	2,450
HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0	0	0	0	0	7,495
HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8	1	0	0	0	4,418
HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	2	1	12	3,175	179,336
HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6	0	0	0	0	12,809
HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5	0	0	0	0	12,504
HELLEN	JIM HOGG	7-20-50	8064	38.5	0	0	0	0	179,819
HELLEN (5200)	JIM HOGG	10-12-88	5137	43.1	0	0	0	0	40,125
FIELD CONSOL INTO EL MESQUITE (5200) 8/1/89									
HELLEN, EAST (5200)	JIM HOGG	11-20-89	5207	44.0	1	1	13,216	1,891	10,884
HEMLOCK (LOWER FRIO)	SAN PATRICIO	7-28-85	5949	49.5	0	0	0	0	3,414
HEMLOCK (MIDDLE FRIO)	SAN PATRICIO	11-06-85	5199	38.0	1	1	10	2,671	42,828
HEMLOCK (4800)	SAN PATRICIO	4-11-88	4805	39.0	1	1	2,236	37	15,120
HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0	0	0	0	0	3,215,987
HENSHAW	JIM WELLS	5-12-79	3778	33.0	0	0	0	0	2,084
HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1	0	0	0	0	285,541
HERBST	DUVAL	6-10-44	2801	23.0	0	0	0	0	67,990
HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	4	2	0	0	492,515

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2	0	0	0	0	28,564
HERBST, WEST (MIRANDDO)	DUVAL	6-26-69	2966	22.0	0	0	0	0	5,966
HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2	0	0	0	0	2,976
HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7	0	0	0	0	3,239
HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3	1	1	12	1,225	33,308
HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8	0	0	0	0	18,600
HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	3	3	24	10,485	158,023
HI-LUK	SAN PATRICIO	8-19-83	5658	38.4	2	2	6,491	6,954	198,657
HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	0	0	0	0	121,017
HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9	2	2	24	21,200	113,125
HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0	0	0	0	0	992
HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1	0	0	0	0	8,527
HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9	0	0	0	0	2,913
HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5	0	0	0	0	3,623
HIBERNIA (5300 FRIO)	SAN PATRICIO	6-24-87	5303	37.5	1	0	0	0	9,322
HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4	0	0	0	0	18,425
HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	1	0	0	0	48,873
HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0	0	0	0	0	582
HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1	0	0	0	0	3,440
HINDE (FRIO 16)	STARR	5-03-65	5135	47.2	3	0	0	0	406,080
HINDE (FRIO 18)	STARR	4-08-65	5228	46.0	2	0	0	0	183,232
HINDE (VKSBG. NO. 1)	STARR	4-11-65	5420	43.2	1	1	11	5,576	616,136
HINDE (VKSBG. NO. 1, LO.)	STARR	5-07-65	5432	47.0	1	0	0	0	95,952
HINDE (VKSBG. NO. 1, LO. FB A)	STARR	4-20-65	5421	46.0	1	1	11	7,073	234,054
HINDE (4680)	STARR	4-18-84	4690	43.0	0	0	0	0	12,998
HINDE (5700)	STARR	9-03-78	5661	47.0	1	1	12	127	7,741
HINDE (6400 VICKSBURG)	STARR	3-25-87	6401	42.0	0	0	0	0	3,131
HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	1	0	0	0	32,218
HINDE, WEST (FRIO 15)	STARR	3-31-89	4561	52.0	1	0	0	0	639
HINDOJSA (F-53)	KLEBERG	8-08-80	5536	50.7	0	0	0	0	1,298
HINDOJSA (G-04)	KLEBERG	2-01-82	6076	50.5	0	0	0	0	3,078
HINDOJSA (G-12)	KLEBERG	8-19-78	6145	45.0	0	0	0	0	12,115
HINDOJSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	0	0	0	0	127,238
HINDOJSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0	0	0	0	0	17,983
HINDOJSA, N. (E-97, S.)	KLEBERG	9-19-82	5054	47.8	0	0	0	0	814
HINDOJSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	0	0	0	0	166,558
HINDOJSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	1	0	0	0	15,570
HINDOJSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	0	0	0	0	33,909
HINDOJSA, N. (F-70)	KLEBERG	11-23-84	5700	47.6	1	0	0	0	34,884
HINDOJSA, NORTH (F-73)	KLEBERG	6-01-81	5781	47.9	0	0	0	0	10,007
HINDOJSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	1	0	0	0	315,216
HINDOJSA, N. (G-06)	KLEBERG	1-11-82	6011	46.5	1	0	0	0	91,452
HINDOJSA, N. (G-06, S)	KLEBERG	1-13-81	6039	47.8	0	0	0	0	26,193
HINDOJSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	0	0	0	0	252,940
HOBBY (F-30)	JIM WELLS	1-05-81	5314	54.4	1	1	12	3,091	47,578
HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-82	4916	32.0	0	0	0	0	623,466
HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4	0	0	0	0	108,516
HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0	0	0	0	0	11,235
HOFFMAN	DUVAL	2-02-35	2858	25.5	97	31	936	26,677	48,891,603
HOFFMAN (MIRANDDO)	DUVAL	1-15-57	2947	22.4	12	3	15	8,361	1,483,244
HOFFMAN (2540 ARGO)	DUVAL	5-20-69	2544	30.0	1	1	12	1,787	22,416
HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	32	13	3,968	47,147	8,671,329
HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	8	4	12	2,600	1,394,140
HOFMAN RANCH (5400)	DUVAL	8-28-88	5419	45.8	2	2	497	4,946	47,213
HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0	0	0	0	0	466
HOLBEIN	JIM HOGG	9-30-50	2795	24.5	7	0	0	0	563,173
HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2	0	0	0	0	433
HOLDEN (FRIO 5990)	NUECES	10-04-82	5988	38.9	0	0	0	0	2,827
HOLLAND	STARR	5-27-46	2959	24.0	1	0	0	0	276,109
HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0	0	0	0	0	1,351
HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	17	0	0	0	1,435,128
HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3	1	0	0	0	200,562
HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	4	2	24	3,982	164,711
HORNADAY (3900 SAND)	STARR	2-23-85	3906	43.0	0	0	0	0	157
HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	0	0	0	0	82,765
HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	0	0	0	0	37,025
HOUGHTON (MIRANDDO SAND)	JIM HOGG	4-29-54	2962	22.0	0	0	0	0	0
HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8	0	0	0	0	23,628
HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0	0	0	0	0	747,593
HUGHES	WEBB	8-09-46	1870	21.0	0	0	0	0	805,711
INDIAN POINT (E- 1)	NUECES	9-05-70	8208	40.0	1	0	0	0	8,590
INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4	0	0	0	0	10,177
INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6	1	0	0	0	44,770
INDIAN POINT (F- 1, 2)	NUECES	6-24-65	8885	37.0	0	0	0	0	91,299
INDIAN POINT (F- 4)	NUECES	2-11-65	9024	39.3	0	0	0	0	183,277
INDIAN POINT (F- 5)	NUECES	9-23-63	9071	37.7	0	0	0	0	13,690
INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5	0	0	0	0	98
INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5	0	0	0	0	3,925
INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1	1	1	4,561	4,495	44,717
INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2	0	0	0	0	16,101
INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0	0	0	0	0	58,415
INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	2	1	12	145	20,005
IRA	STARR	8-28-45	3923	45.0	0	0	0	0	17,037
J. R. (4070)	DUVAL	1-05-91	4076	40.0	1	1	12	2,555	5,319
J. R. (5580)	DUVAL	8-27-82	5586	46.0	5	4	2,377	2,622	100,068
J.R. (5618)	DUVAL	6-19-81	5578	45.0	4	3	14,069	3,731	54,278
JABONCILLOS (AVERY 5550)	DUVAL	5-17-87	5570	43.0	6	6	62,138	11,257	70,062
JABONCILLOS (HOCKLEY 5900)	DUVAL	7-13-88	5930	45.2	2	2	55,221	11,047	190,000
JABONCILLOS (YEGUA 6840)	DUVAL	12-19-86	6845	39.0	0	0	0	0	40
JABONCILLOS (7200)	DUVAL	5-25-90	7195	50.0	1	1	37,275	2,287	6,049
JABONCILLOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	16	8	63	15,419	1,733,074
JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8	0	0	0	0	50,374
JAM (4200)	DUVAL	7-09-83	4251	41.0	0	0	0	0	453
JAM (6400)	DUVAL	7-02-83	6480	40.0	0	0	0	0	835
JANAL (2400 SAND)	STARR	2-28-58	2438	34.0	0	0	0	0	3,858
JARON (4300)	JIM HOGG	8-16-78	4304	48.5	0	0	0	0	109,476
JARON (4865)	JIM HOGG	11-10-81	4865	46.9	1	0	0	0	65
JARON (4900)	JIM HOGG	1-23-81	4908	48.7	1	1	2,802	6,577	167,279

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
JASPER-HEBB (YEGUA 3500)	MEBB	11-01-74	3576	45.0	4	3	121	18,033	1,579,416
JAVELINA	HIDALGO	12-04-47	5410	42.5	0	0	0	0	2,168
JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	2	0	0	0	409,574
JAVELINA (4900)	HIDALGO	7-11-86	4903	43.0	0	0	0	0	364
JAY SIMMONS	STARR	7-04-47	6110	41.3	36	10	79,510	19,701	6,119,238
JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9	0	0	0	0	30,748
JAY SIMMONS (HECTOR)	STARR	3-15-82	6441	44.0	1	1	10,154	5,192	94,964
JAY SIMMONS (24-A&B)	STARR	3-27-81	6917	41.1	1	0	0	0	1,203
JAY SIMMONS (5670)	STARR	7-20-83	5680	72.3	1	0	0	0	7,253
JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	2	0	0	0	33,339
JAY SIMMONS (5850 GAS)	STARR	12-05-88	6006	48.8	1	1	1,877	58	483
JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0	0	0	0	0	485
TRANS. FROM JAY SIMMONS FLD. 9-1-67									
JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6	1	1	9,795	748	19,626
JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3	0	0	0	0	56,082
JAY SIMMONS (7200 WICKSBURG)	STARR	7-19-64	7198	37.8	0	0	0	0	7,329
JAY SIMMONS, SOUTH (HINDOJSA)	STARR	8-18-52	6132	45.8	1	1	12	842	333,114
JAY SIMMONS, S. (HINDOJSA 3 SD.)	STARR	7-27-59	6196	46.1	0	0	0	0	24,057
JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0	0	0	0	0	15,245
JENNINGS	ZAPATA	3-09-14	1150	20.9	20	7	12	7,172	6,709,936
JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8	0	0	0	0	3,537
JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	20	3	632	3,051	1,027,643
JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	1	1	2,699	1,080	20,277
JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	17	6	54,804	10,317	1,231,350
JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	2	1	3,563	604	71,863
TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67									
JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	0	0	0	0	10,724
JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	35	4	3,567	1,832	656,691
JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1	1	0	0	0	1,206
JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	40	11	640	2,646	5,467,136
JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0	0	0	0	0	130,574
JOE MOSS	ZAPATA	11-14-47	757	27.0	0	0	0	0	42,258
JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	76	7	10	403	560,033
TRANSFERRED FROM JOE MOSS 5-1-52.									
JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4	3	0	0	0	3,518,832
JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	3	0	0	0	1,010,094
JONES (KUSLERNBERG)	JIM HOGG	11-01-79	5762	46.7	0	0	0	0	1,361
JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0	0	0	0	0	11,968
JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6	0	0	0	0	12,302
JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7	0	0	0	0	24,044
JONES (5600)	JIM HOGG	M 3-05-60	5636	43.6	0	0	0	0	7,296
JONES (5700)	JIM HOGG	3-28-86	5734	42.5	0	0	0	0	3,035
JONES (5730)	JIM HOGG	4-08-78	5734	44.9	0	0	0	0	6,884
JONES (6000)	JIM HOGG	5-11-65	6061	37.0	0	0	0	0	107,084
JONES, E. (HOCKLEY SAND)	STARR	M 2-19-51	4598	46.9	0	0	0	0	2,814,929
JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7	0	0	0	0	29,263
JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0	0	0	0	0	2,998
JONES, SE. (HOCKLEY SD.)	STARR	M 9-18-52	4834	49.7	0	0	0	0	879
JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8	0	0	0	0	29,322
JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	0	0	1	5	35,988
JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6	0	0	0	0	7,443
JUDD CITY (PITILE 5960 SD.)	STARR	6-14-69	5969	44.8	1	1	345	6,547	679,541
JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0	0	0	0	0	86,444
JULIAN (20-E)	KENEDY	3-26-68	8062	44.8	0	0	0	0	1,048,845
JULIAN (20-F)	KENEDY	6-04-68	8098	72.9	0	0	0	0	162,437
JUPITER (FRIO 6200)	NUECES	12-19-57	6196	50.0	0	0	0	0	10,472
JURICA	NUECES	1950	4732	37.0	0	0	0	0	1,237
KALINA (FRIO)	DUVAL	1-24-84	4376	46.1	0	0	0	0	44
KELLY RANCH (FRIO 6266)	NUECES	10-05-58	6269	36.0	1	1	12	3,228	762,099
KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1	0	0	0	0	341
KELSEY	JIM HOGG	M 9-06-38	4730	34.7	0	0	0	0	12,725,256
EFF. 6-1-58, TRANS. TO VARIOUS FLDS.									
KELSEY (K-1)	JIM HOGG	M 9-06-38	4802	34.7	1	0	0	0	330,186
SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67									
KELSEY (K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7	0	0	0	0	1,421,945
SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58									
KELSEY (K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0	0	0	0	0	205,759
TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67									
KELSEY (K-5)	BROOKS	M 10-01-67	4636	34.7	0	0	0	0	8,140
TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67									
KELSEY (M-1-M)	BROOKS	M 9-06-38	4730	34.7	2	1	5	2,079	70,806
SEPERATED FROM KELSEY, 6-1-58.									
KELSEY (M-1-U)	JIM HOGG	M 9-06-38	4730	34.7	0	0	0	0	11,891
SEPERATED FROM KELSEY, 6-1-58.									
KELSEY (M-1-U, N)	BROOKS	5-19-79	5219	42.5	1	1	16,655	5,260	172,877
KELSEY (M-2)	JIM HOGG	M 9-06-38	4730	47.3	27	0	265	58	7,512,338
SEPERATED FROM KELSEY, 6-1-58.									
KELSEY (STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6	0	0	0	0	2,745
KELSEY, DEEP (FRIO 7250, S)	BROOKS	11-14-69	7250	44.3	1	0	0	0	177,195
KELSEY, DEEP (UPPER MARSHALL)	BROOKS	3-01-85	6258	61.0	0	0	0	0	3,729
KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8	0	0	0	0	226,703
KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7	1	0	0	0	83,306
KELSEY, DEEP (ZONE 15-M, C)	JIM HOGG	M 1-27-67	5226	48.5	0	0	0	0	4,152
KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-18-67	5239	46.0	2	1	1,026	2,781	160,256
KELSEY, DEEP (ZONE 15-K, W)	STARR	5-10-82	5210	37.0	1	0	0	0	411
KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0	0	0	0	0	656,131
KELSEY, DEEP (ZONE 16-A, SW)	JIM HOGG	1-25-85	5362	47.6	0	0	0	0	11,588
KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0	2	2	9,239	15,271	293,653
TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67									
KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0	0	0	0	0	33,234
TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67									
KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0	0	0	0	0	33,458
TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69									
KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0	1	0	0	0	19,595
KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	4-01-78	5427	42.3	0	0	0	0	7,650
KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7	0	0	0	0	723,581
TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7	5	0	0	0	107,427
TRANS. FROM KELSEY /DEEP, ZONE 17/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6	0	0	0	0	363,753
KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7	3	1	3,077	2,578	3,154,039
SEPARATED FROM ZONE 17, 4-1-49									
KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0	11	0	1	88	1,838,284
DIVIDED FROM KELSEY /DEEP, ZONE 17-8/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9	0	0	0	0	87,103
KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	M 4-16-73	5602	42.5	1	0	0	0	4,451
KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6	12	0	0	0	4,101,440
TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6	6	0	0	0	2,594,614
TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69									
KELSEY, DEEP (ZONE 18-B)	BROOKS	M 7-10-46	5900	41.3	5	2	242	3,422	1,784,436
KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0	12	1	3,959	6,559	2,831,523
TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0	0	0	0	0	950,225
TRANS. FROM KELSEY DEEP /Z-18/, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/									
KELSEY, DEEP (ZONE 18-C, N)	BROOKS	M 11-27-84	5862	39.4	1	1	5,905	1,587	9,035
KELSEY, DEEP (ZONE 18-C, NW)	JIM HOGG	M 10-26-81	5796	39.6	0	0	0	0	880
KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.7	0	0	0	0	3,011
KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1	7	0	0	0	5,242,467
TRANS. FROM KELSEY DEEP /Z-18/, 1955.									
KELSEY, DEEP (ZONE 18-E, W)	JIM HOGG	M 7-29-79	5974	38.3	0	0	0	0	13,607
KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8	2	0	0	0	171,201
KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3	1	0	0	0	3,050,772
KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-46	5943	41.0	5	0	0	0	3,500,893
KELSEY, DEEP (ZONE 19-A, C)	BROOKS	M 10-13-46	6000	41.0	7	0	2,819	942	5,784,034
DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59.									
KELSEY, DEEP (ZONE 19-A, E)	BROOKS	M 7-19-76	6045	41.0	0	0	0	0	2,999
KELSEY, DEEP (ZONE 19-A, N)	BROOKS	M 9-26-72	5857	41.5	3	0	0	0	53,107
KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	M 1-01-80	6100	41.6	2	2	12,927	12,993	218,128
KELSEY, DEEP (ZONE 19-A, SFG. 9)	JIM HOGG	M 1-04-80	6044	38.4	0	0	0	0	2,982
KELSEY, DEEP (ZONE 19-H)	JIM HOGG	M 9-03-45	5925	41.3	0	0	0	0	665,066
DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-H, N)	BROOKS	M 9-03-45	6007	41.3	0	0	0	0	69,790
DIVIDED FROM KELSEY /DEEP, ZONE 19/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 19-H, W)	JIM HOGG	M 9-12-64	5753	42.6	0	0	0	0	15,775
KELSEY, DEEP (ZONE 19-K)	JIM HOGG	M 9-03-45	6079	41.3	6	1	3,588	2,156	3,677,081
DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.									
KELSEY, DEEP (ZONE 19-K, C)	BROOKS	M 12-07-48	5936	41.3	1	1	2,805	4,986	287,595
TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69									
KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-15-60	5784	42.8	3	1	3,551	3,369	105,872
KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-68	6053	40.4	0	0	0	0	48,541
KELSEY, DEEP (ZONE 19-K, LOWER)	STARR	M 6-28-88	6114	45.2	1	1	2,900	1,755	37,620
KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4	0	0	0	0	11,603
KELSEY, DEEP (ZONE 19-K, W-2)	BROOKS	M 10-26-85	5804	44.3	1	0	0	0	2,848
KELSEY, DEEP (ZONE 20-A)	BROOKS	M 2-28-45	6114	40.1	2	1	3,367	2,592	1,424,563
TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63									
KELSEY, DEEP (ZONE 20-A, C)	BROOKS	M 4-13-63	5800	42.2	0	0	0	0	142,759
TRANS. FROM ZONE 20-A, EFF. 5-22-63.									
KELSEY, DEEP (ZONE 20-A, F)	BROOKS	M 1-06-69	6024	40.6	0	0	0	0	11,304
TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69									
KELSEY, DEEP (ZONE 20-A, N)	BROOKS	M 2-28-45	6114	43.0	10	0	0	0	2,237,853
DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-18-67	5791	39.8	0	0	0	0	68,384
KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	M 4-26-74	5805	43.7	0	0	0	0	36
KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	M 6-08-78	5938	45.8	0	0	0	0	26,408
KELSEY, DEEP (ZONE 20-B)	JIM HOGG	M 2-28-45	6114	40.1	0	0	0	0	5,918,653
TRANS. TO KELSEY, ZONE 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69									
KELSEY, DEEP (ZONE 20-C)	JIM HOGG	M 1945	6128	42.0	0	0	0	0	2,049
TRANSFERRED TO ZONE 20-B.									
KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	M 8-16-75	6231	41.8	2	0	0	0	343,145
KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0	0	0	0	0	6,594
KELSEY, DEEP (ZONE 20-F)	BROOKS	M 9-05-72	5864	46.0	0	0	0	0	3,427
KELSEY, DEEP (ZONE 20-F C)	BROOKS	M 2-25-49	6084	40.5	2	0	0	0	87,907
TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	M 2-28-45	6114	40.1	6	1	384	1,908	2,615,884
DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	M 2-28-45	6114	41.5	4	0	707	224	1,415,502
TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, C)	BROOKS	M 9-13-54	6024	41.8	2	0	0	0	81,745
TRANS. FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3	0	0	0	0	12,009
KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8	0	0	0	0	2,820
KELSEY, DEEP (ZONE 20-J, C)	BROOKS	M 4-03-53	6032	40.8	0	0	0	0	298,758
TRANS. FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J, L)	JIM HOGG	M 8-05-79	6526	36.7	0	0	0	0	6,535
KELSEY, DEEP (ZONE 20-J, N)	BROOKS	M 2-28-45	6114	40.1	8	0	0	0	1,578,346
DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	M 3-04-46	6120	41.4	0	0	0	0	7,569
TRANS. FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	M 1-15-56	5908	39.5	0	0	0	0	23,908
TRANS. FROM KELSEY /DEEP ZONE 20-B/ 7-1-69									
KELSEY, DEEP (ZONE 20-K)	BROOKS	M 10-09-73	7000	41.5	0	0	0	0	18,455
KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3	3	0	0	0	2,362,932
KELSEY, DEEP (ZONE 21, NE)	BROOKS	M 10-17-73	6555	38.7	0	0	0	0	24,789
KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	M 7-20-74	6579	40.5	0	0	0	0	70,549
KELSEY, DEEP (ZONE 21-A)	BROOKS	M 12-20-44	5943	41.0	0	0	0	0	1,693,138
TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.									
KELSEY, DEEP (ZONE 21-A C)	BROOKS	M 12-22-75	6028	42.5	1	0	0	0	10,021
KELSEY, DEEP (ZONE 21-A N)	BROOKS	M 12-20-44	5943	41.0	3	0	0	0	120,773
DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-B)	JIM HOGG	M 7-03-67	6569	42.0	1	0	0	0	59,296
KELSEY, DEEP (ZONE 21-B, NW)	JIM HOGG	M 1-28-83	6598	41.2	0	0	0	0	6,838
KELSEY, DEEP (ZONE 21-C, C)	BROOKS	M 12-20-44	6130	41.0	6	0	296	467	697,869
TRANS. FROM KELSEY /DEEP ZONE 21-A/ 3-1-69									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BRLS)
KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0	0	0	0	0	78,051
KELSEY, DEEP (ZONE 21-E, N)	BROOKS	M 12-20-44	6395	45.3	4	0	0	0	469,594
DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.									
KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1	0	0	0	0	20,323
KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6	0	0	0	0	13,800
KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	4-06-77	6145	43.6	1	0	0	0	4,469
KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5	0	0	0	0	133,309
KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1	0	0	0	0	68,930
KELSEY, DEEP (ZONE 21-M, C)	BROOKS	M 1-01-67	6139	40.6	0	0	0	0	78,244
KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	M 9-01-67	6552	45.0	0	0	0	0	24,258
TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67									
KELSEY, DEEP (ZONE 21-R)	JIM HOGG	M 8-05-62	6646	34.6	0	0	0	0	4,396
KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 12-20-44	6242	45.0	3	2	16,880	4,000	390,215
TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.									
KELSEY, DEEP (ZONE 21-R,N)	BROOKS	11-15-72	6346	43.1	0	0	0	0	276
KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8	2	0	0	0	112,989
KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	M 7-18-67	6315	36.9	1	1	5,128	2,818	290,101
KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	5-31-68	6326	36.9	0	0	0	0	2,479
KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3	0	0	0	0	45,379
KELSEY, DEEP (ZONE 22)	BROOKS	M 8-10-45	6485	34.8	2	1	1,666	6,615	959,952
KELSEY, DEEP (ZONE 22-A)	STARR	M 8-10-45	6237	34.8	5	2	39,728	16,650	2,158,220
DIV. FROM KELSEY D. 222, KELSEY S. & KELSEY, S. 6250, EFF. 1-1-62.									
KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5	0	0	0	0	689,339
KELSEY, DEEP (ZONE 22-A, SW-II)	JIM HOGG	7-19-81	6572	36.6	0	0	0	0	4,093
KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	6-07-78	6624	42.4	0	0	0	0	6,790
KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3	0	0	0	0	6,015
KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1	0	0	0	0	1,325
KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-68	7049	36.4	0	0	0	0	23,217
KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6308	37.0	0	0	0	0	26,009
KELSEY, DEEP (ZONE 22-H, C)	BROOKS	7-27-76	6571	43.1	0	0	0	0	73,151
KELSEY, DEEP (ZONE 22-D,W)	BROOKS	12-09-89	6440	43.0	1	0	0	0	4,653
KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7	1	0	0	0	386,503
KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4	0	0	0	0	85,999
KELSEY, DEEP (ZONE 23, S)	STARR	M 6-01-61	6440	42.0	3	1	2,004	2,438	752,617
TRANS. FROM KELSEY D. 20, 23, KELSEY S. & KELSEY S. (6400) 6-1-61									
KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2	0	0	0	0	6,474
KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0	0	0	0	0	7,777
KELSEY, DEEP (5200)	BROOKS	9-02-74	5201	38.3	0	0	0	0	5,098
KELSEY, DEEP (6430)	STARR	7-28-84	6436	46.5	1	1	8,087	3,327	66,340
KELSEY, DEEP (6980)	JIM HOGG	7-10-79	6976	46.2	0	0	0	0	4,289
KELSEY, SOUTH	JIM HOGG	9-06-38	4730	34.7	0	0	0	0	8,688,188
SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVIDED INTO 20 SEPARATE FIELDS 7-1-69									
KELSEY, SOUTH (CLARK, UP.)	STARR	8-04-46	5709	34.7	3	2	4,550	2,275	69,254
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (D-2-D)	STARR	1-01-88	5530	44.0	1	0	0	0	2,487
KELSEY, SOUTH (GUERRA B)	STARR	4-12-80	6565	41.7	0	0	0	0	1,998
KELSEY, SOUTH (PENNA -A)	STARR	2-16-52	5867	34.7	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (PENNA -B)	STARR	4-23-79	5790	42.2	0	0	0	0	129,284
KELSEY, SOUTH (ZONE 15-K)	STARR	5-29-55	5180	46.6	2	2	44,312	6,770	177,395
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 16-A)	STARR	M 4-06-65	5295	45.6	2	0	0	0	415,914
KELSEY, SOUTH (ZONE 16-A, S)	STARR	9-01-67	5260	46.0	1	1	3,144	3,616	224,172
TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67									
KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	9-01-67	5281	35.0	0	0	0	0	3
TRANS FROM KELSEY, SOUTH FLD. 9-1-67									
KELSEY, SOUTH (ZONE 16-C)	STARR	4-07-67	5280	47.0	0	0	0	0	100,184
KELSEY, SOUTH (ZONE 16-C, SW)	STARR	3-29-83	5280	46.8	0	0	0	0	7,450
KELSEY, SOUTH (ZONE 16-E)	STARR	7-26-52	5318	45.0	1	0	0	0	139,248
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8	1	0	0	0	46,579
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 18-B, L)	STARR	4-20-87	5766	41.0	1	1	1,262	1,714	22,463
KELSEY, SOUTH (ZONE 18-D, C)	STARR	8-19-87	5742	44.3	1	1	1,569	1,659	16,846
KELSEY, SOUTH (ZONE 19-A)	STARR	6-07-83	5864	42.5	0	0	0	0	13,075
KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-38	5980	41.7	14	1	6,164	2,613	8,526,909
TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.									
KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5	0	0	0	0	2,374
KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1	0	0	0	0	0
TRANS FROM KELSEY SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6	0	0	0	0	1,116
KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	M 9-06-38	5980	47.0	0	0	0	0	1,293,109
TRANS. FROM KELSEY, SOUTH, 7-1-64.									
KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2	4	0	0	0	37,479
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	1	1	12	767	39,390
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0	0	0	0	0	1,879
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5929	41.6	0	0	0	0	180,932
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1	1	0	0	0	45,705
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2	1	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6	0	0	0	0	24,340
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8	0	0	0	0	6,192
KELSEY, SOUTH (ZONE 21-R)	STARR	2-04-49	6232	39.1	0	0	0	0	9,748
TRANS FROM KELSEY, SOUTH FLD. 7-1-69									
KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5	0	0	0	0	35,931

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
KELSEY, SOUTH (ZONE 21-V,W)	STARR	9-22-75	6172	40.6	1	1	1,903	4,152	116,845
KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	0	0	0	0	90,964
KELSEY, SOUTH (ZONE 21-O)	STARR	1-20-55	6229	40.4	0	0	0	0	0
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	M 9-01-67	6234	46.0	0	0	0	0	100,732
TRANS FROM KELSEY, SOUTH FLD.		9-1-67							
KELSEY, SOUTH (ZONE 22-F)	STARR	4-29-61	6408	42.1	2	0	0	0	60,535
KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2	0	0	0	0	22,515
KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5	0	0	0	0	7,281
KELSEY, SOUTH (ZONE 22-O)	STARR	11-01-65	6474	44.7	0	0	0	0	10,003
KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6480	41.2	0	0	0	0	9,675
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8	1	0	0	0	22,059
KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0	0	0	0	0	32,780
TRANS FROM KELSEY, SOUTH FLD.		9-1-67							
KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7	0	0	0	0	20,931
KELSEY, S. (ZONE 26-A, SE.)	STARR	4-01-75	7252	42.4	0	0	0	0	11,183
KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2	0	0	0	0	10,897
KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	2	2	9,687	2,410	172,021
KELSEY, SOUTH (5800)	STARR	10-04-58	5815	40.0	1	1	2,109	1,623	125,932
TRANS FROM KELSEY, SOUTH FLD.		7-1-69							
KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3	1	0	0	0	201
KELSEY, SOUTH (5970 SAND)	STARR	5-27-88	5977	38.7	0	0	0	0	13,603
KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0	0	0	0	0	5,364
KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-38	6389	43.0	0	0	0	0	209,677
TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.									
KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	1	0	0	0	13,848
KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0	0	0	0	0	165,422
TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.									
KELSEY, SOUTH (6700)	STARR	4-02-85	6712	43.1	0	0	0	0	836
KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2	0	0	0	0	4,197
KELSEY, SOUTH (7350 VKSOG)	STARR	8-21-84	7372	37.5	1	1	8,440	815	55,173
KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	1	1	32,183	1,257	283,480
KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6	0	0	0	0	161,845
KENNARD	STARR	3-01-47	3870	45.6	2	1	12	1,041	362,095
KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4	0	0	0	0	53,224
KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0	0	0	0	0	9,625
KENNARD (4120)	STARR	3-13-69	4124	47.0	0	0	0	0	62,361
KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2	0	0	0	0	7,337
KIBBE (3300)	DUVAL	9-15-80	3330	35.3	2	2	12	16	9,708
KILLAM	HEBB	4-13-57	2030	22.0	5	2	24	2,960	2,032,519
KILLAM, NORTH	HEBB	12-23-48	2045	22.0	0	0	0	0	183,616
KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	1	0	0	0	221,432
KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0	0	0	0	0	8,160
KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	2	1	12	4,102	69,683
KINGSVILLE	KLEBERG	1-01-13	2940	20.0	0	0	0	0	1,129,533
KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0	0	0	0	0	13,582
KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	2	1	12	1,541	145,019
KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6	0	0	0	0	41,204
KINGSVILLE (KOY SAND)	KLEBERG	1-18-61	3909	29.0	0	0	0	0	27,717
KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6	1	1	146	1,665	121,635
KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0	0	0	0	0	31,052
KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	1	1	12	2,346	191,664
KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	1	1	1,888	2,446	111,379
KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5	0	0	0	0	17,166
KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0	1	0	0	0	11,631
KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0	0	0	0	0	8,197
KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	2	1	12	1,363	175,936
KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	1	0	0	0	302,439
KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	1	1	12	562	61,888
TRANS FROM KINGSVILLE, SEG. A/2900/ FLD.		8-1-62							
KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8	0	0	0	0	16,662
KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	1	12	740	0	167,145
KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0	0	0	0	0	1,252
KINGSVILLE (3100 SEG. B-3)	KLEBERG	2-01-84	3015	21.0	1	0	0	0	10
KINGSVILLE (3100 SEG H)	KLEBERG	1-01-83	3082	21.4	1	1	59	977	26,540
KINGSVILLE (4260)	KLEBERG	1-17-82	4268	42.5	0	0	0	0	4,127
KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6	0	0	0	0	8,616
KINGSVILLE (5100)	KLEBERG	1-10-81	5028	43.1	1	1	4,504	2,227	41,465
KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0	0	0	0	0	9,783
KINGSVILLE (5900)	KLEBERG	8-11-81	5920	40.0	0	0	0	0	11,042
KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0	0	0	0	0	4,457
KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8	0	0	0	0	10,026
KINGSVILLE (FRIO 6350)	KLEBERG	6-19-85	6080	45.0	1	0	0	0	809
KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0	0	0	0	0	17,223
KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0	0	0	0	0	2,561
KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0	0	0	0	0	9,605
KITTY HAWK (FRIO)	STARR	4-11-88	1218	22.0	2	2	12	118	2,384
KNOLLE (HENRY SAND)	NUECES	M 4-06-57	5004	28.0	0	0	0	0	34,098
KNOLLE (KOEHLER SAND)	NUECES	M 2-01-26	5176	26.5	0	0	0	0	5,405
KNOLLE (VICKSBURG SAND)	NUECES	M 12-18-56	5122	27.4	0	0	0	0	184,675
KNOLLE (4280)	NUECES	12-15-80	4287	35.0	0	0	0	0	2,571
KNOLLE (4900)	NUECES	7-14-70	4908	30.0	0	0	0	0	1,096
KNOLLE (5100 FRIO)	NUECES	M 11-27-56	5093	30.5	0	0	0	0	45,290
KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9	0	0	0	0	290,107
KNOLLE, SE. (FRIO 5100)	NUECES	6-13-66	5016	31.4	0	0	0	0	78,887
KOHLER	DUVAL	1-01-26	1750	21.0	7	3	8,075	7,616	1,381,941
KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6	1	0	0	0	8,638
KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5	0	0	0	0	4,132
KOHLER, DEEP	DUVAL	11-19-36	2646	21.6	0	0	0	0	128,981
KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6	1	1	2	1	16,003
KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6	0	0	0	0	130
KOHLER, NE. (D-55)	DUVAL	9-18-87	3556	23.6	1	0	0	0	3,229
KOHLER, NE. (MIRANDO #1)	DUVAL	8-07-82	2638	28.4	1	1	5,937	3,888	44,229
KOHLER, NE. (MIRANDO #2)	DUVAL	9-01-80	2633	18.7	19	11	57,637	63,118	1,528,777
KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	0	0	0	0	37,883
KOHLER, NE. (YEGUA 13)	DUVAL	7-17-81	3823	37.2	1	0	0	0	2,739
KOOPMAN	JIM WELLS	1942	4112	45.0	0	0	0	0	37,734

RAILROAD COMMISSION OF TEXAS
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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
KUOPMAN (YEGUA 7300)	JIM WELLS	1-31-88	7259	37.1	0	0	0	0	5,828
KUOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8	0	0	0	0	1,189
KREIS	DUVAL	10-23-40	3249	29.2	13	5	48	3,619	861,651
KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0	0	0	0	0	23,388
KUYPERS (5900)	NUFCES	3-31-69	5899	38.0	2	1	12	2,094	166,428
L.P. MOFFETT	DUVAL	8-27-83	5416	44.0	0	0	0	0	544
LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0	0	0	0	0	999
LA BRISA (FRID 4000)	STARR	6-19-87	4212	41.0	1	1	2,240	19,628	63,077
LA COPITA	STARR	10-13-48	6950	40.8	0	0	0	0	657,250
LA COPITA (FRID -G-)	STARR	1-11-65	4638	51.7	1	0	0	0	59,064
LA COPITA (FRID 5330)	STARR	8-01-88	5328	44.6	0	0	0	0	408
LA COPITA (4900)	STARR	12-08-80	4907	46.2	3	2	48	3,805	270,245
LA COPITA (6400)	STARR	9-07-63	6432	45.4	0	0	0	0	12,116
LA COPITA, E. (FRID 5300)	STARR	7-15-71	5278	43.0	0	0	0	0	64,684
LA FE (FRID 4350)	JIM HOGG	8-09-84	4358	57.6	0	0	0	0	7,582
LA GLORIA	BROOKS	M 1939	6560	25.0	0	0	0	0	297,782
DIVIDED INTO ZONES 1-1-46.									
LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0	0	0	0	0	4,838,806
LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	0	0	0	0	1,730,747
LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-46	6961	43.4	0	0	0	0	559,529
LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-48	7123	43.3	0	0	0	0	225,460
LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3	1	1	5,839	536	31,185
LA GLORIA (ATLEE -F- ZONE)	BROOKS	M 4-01-55	7277	44.5	1	1	89,416	2,995	289,442
FORMERLY LA-GLORIA-STRACHN ZONE.									
LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0	0	0	0	0	9,427
LA GLORIA (BARRERA FRID ZONE)	BROOKS	M 1948	7562	40.0	0	0	0	0	16,113
LA GLORIA (BARRERA VKSBG.)	BROOKS	M 1948	7765	38.0	0	0	0	0	205,798
LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0	0	0	0	0	5,063
LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4	0	0	0	0	850,879
LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0	0	0	0	0	3,604,464
LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0	0	0	0	0	553,166
LA GLORIA (FALFURRIAS ZONE)	BROOKS	M 1947	6350	44.0	0	0	0	0	1,695,394
LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 11-02-64	7927	36.3	0	0	0	0	4,937
LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6890	42.0	0	0	0	0	1,589,153
LA GLORIA (HORNSBY -B-, LOWER)	BROOKS	M 7-11-90	7397	39.3	1	1	9,741	9,032	57,256
LA GLORIA (HORNSBY -C-)	JIM WELLS	M 9-15-49	7765	37.6	0	0	0	0	306,683
FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.									
LA GLORIA (HORNSBY 7550)	BROOKS	M 2-28-56	7550	42.6	0	0	0	0	11,814
LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0	0	0	0	0	8,305
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA (KELLY ZONE)	BROOKS	M 9-18-47	6270	41.8	0	0	0	0	163,921
LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0	0	0	0	0	2,750
LA GLORIA (LOMA BLANCA)	BROOKS	M 8-22-46	6443	43.1	1	1	36,192	309	3,154,890
LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0	0	0	0	0	2,465
LA GLORIA (SCOTT)	JIM WELLS	M 11-22-45	6095	41.0	0	0	0	0	4,400,002
LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0	0	0	0	0	371,479
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA (STRACHN ZONE)	BROOKS	M 1948	7277	45.0	0	0	0	0	487,293
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA (6500 STRAY)	JIM WELLS	M 5-04-84	6488	39.8	3	3	88,060	9,943	322,751
LA GLORIA (7050)	JIM WELLS	M 5-18-80	7065	41.0	0	0	0	0	108,123
LA GLORIA, E. (HAMMOND)	BROOKS	M 3-26-47	7300	40.0	0	0	0	0	77,485
FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.									
LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	M 4-18-45	6400	42.1	0	0	0	0	0
TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.									
LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	M 4-01-55	7270	40.2	0	0	0	0	4,473
FORMERLY LA GLORIA /STANLEY ZONE/.									
LA GLORIA, N. (CORCORAN ZONE)	BROOKS	M 2-20-46	6266	44.0	0	0	0	0	5,553
FORMERLY LA GLORIA /CORCORAN ZONE/.									
LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	M 4-10-47	6350	44.7	0	0	0	0	78,165
FORMERLY LA GLORIA /FALFURRIAS ZONE/.									
LA GLORIA, N. (7200)	JIM WELLS	M 3-24-66	7220	38.0	1	0	0	0	17,538
LA GLORIA, N. (7650)	JIM WELLS	M 3-08-83	7666	32.4	0	0	0	0	18,956
LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	M 4-18-45	6400	42.1	0	0	0	0	2,594,946
FORMERLY LA GLORIA /ARGUELLEZ ZONE/.									
LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	M 4-01-55	7270	40.2	0	0	0	0	79,129
FORMERLY LA GLORIA /STANLEY ZONE/.									
LA GLORIA, S. (CORCORAN Z.)	BROOKS	M 2-20-56	6266	44.4	0	0	0	0	1,783,053
FORMERLY LA GLORIA /CORCORAN ZONE/.									
LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	M 4-10-57	6350	44.7	0	0	0	0	594,242
TRANS. FROM LA GLORIA FIELD.									
LA GLORIA, S. (HAMMOND ZONE)	BROOKS	M 6-20-47	6880	41.6	0	0	0	0	373,376
FORMERLY LA GLORIA /HAMMOND ZONE/.									
LA HUERTA (RAMON, UPPER)	DUVAL	M 10-22-57	3121	22.0	1	0	0	0	272,414
LA HUERTA (Y-7)	DUVAL	M 5-21-85	6910	35.7	0	0	0	0	4,422
LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	M 10-26-62	3860	46.0	0	0	0	0	3,065
LA HUERTA, NW. (NEW YEARS)	DUVAL	M 2-16-62	3060	21.7	1	1	12	440	106,929
DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.									
LA HUERTA, NW. (RAMON)	DUVAL	M 5-29-62	3064	22.0	4	3	25	1,456	751,076
DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.									
LA HUERTA, WEST (NEW YEARS)	DUVAL	M 2-16-62	3060	21.7	0	0	0	0	3,451
LA HUERTA, WEST (RAMON)	DUVAL	M 1-13-62	3083	22.0	0	0	0	0	42,856
LA JUANA (PETTUS SAND)	DUVAL	M 11-23-54	4715	48.6	0	0	0	0	39,569
LA REFORMA	HIDALGO	M 10-23-41	6200	41.0	0	0	0	0	1,943,637
LA REFORMA (C-2)	HIDALGO	M 8-04-72	6108	45.8	0	0	0	0	9,679
LA REFORMA (C-5700)	HIDALGO	M 3-11-85	5700	47.5	0	0	0	0	9,923
LA REFORMA (D-1)	HIDALGO	M 7-31-70	6363	47.7	0	0	0	0	125,570
LA REFORMA (F-4-G)	STARR	M 5-20-84	5800	47.0	1	1	0	0	95,809
LA REFORMA (F-4-P)	STARR	M 7-29-84	5846	44.0	3	2	9,368	1,537	119,087
LA REFORMA (FRID 6300)	STARR	M 2-06-91	6368	42.8	1	1	0	0	487
LA REFORMA (G-1)	STARR	M 6-07-85	6014	42.4	1	0	0	0	127
LA REFORMA (H, UPPER)	STARR	M 12-01-76	6109	45.6	1	0	0	0	37,950
LA REFORMA (H-1)	STARR	M 4-16-88	6162	42.0	1	0	0	0	18,434
LA REFORMA (I-4)	STARR	M 4-21-69	6753	44.0	0	0	0	0	11,927
LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5	0	0	0	0	11,441
LA REFORMA (L)	HIDALGO	M 7-05-91	6862	40.0	1	1	38,861	2,891	6,357
LA REFORMA (N RES. 2)	STARR	M 3-31-89	6624	42.4	0	0	0	0	7,290
LA REFORMA (P, RES. 2)	STARR	M 4-26-85	7010	33.5	1	0	0	0	14,493

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BRLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
LA REFORMA (6500)	STARR	1-29-73	6488	45.3	0	0	0	0	35,623
LA REFORMA, NURTH (5700 SD.)	STARR	6-27-59	5673	49.8	0	0	0	0	67,318
LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3	0	0	0	0	595
LA REFORMA, NE. (6600)	STARR	11-29-66	6588	40.0	0	0	0	0	1,353
LA REFORMA, SW. (5770)	STARR	5-13-81	5790	56.0	1	1	15,141	2,893	130,116
LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	1	1	1,474	4,087	376,257
LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5	0	0	0	0	2,511
LA REFORMA, W. (5900)	STARR	5-30-85	5903	43.3	1	1	8,327	1,950	16,904
LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	2	0	2,049	1,145	1,863,449
LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0	4	3	25	11,479	129,112
LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0	1	1	12	6,231	130,475
LA SARA (NO. 10-A SAND)	WILLACY	1-28-85	3849	40.0	1	1	0	0	7,158
LA SARA (NO. 12 SAND)	WILLACY	12-29-84	3989	37.8	1	1	12	2,038	30,980
LA SARA (NO. 14)	WILLACY	11-17-83	4139	39.0	0	0	12	4,138	25,889
LA SARA (NO. 14-A SAND)	WILLACY	2-15-85	4112	38.0	1	1	12	5,976	58,376
LA SARA (NO. 15 SAND)	WILLACY	8-09-85	4340	40.0	0	0	0	0	13,281
LA SARA (NO. 16 SAND)	WILLACY	7-19-82	4397	38.4	0	0	0	0	15,347
LA SARA (NO. 17 SAND)	WILLACY	10-23-91	4495	44.0	1	1	2	753	2,475
LA SARA (NO. 19 SAND)	WILLACY	11-26-85	4800	36.5	2	2	12	6,649	197,953
LA SARA (NO. 21 SAND)	WILLACY	11-26-85	5010	37.0	1	0	0	0	20,982
LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	3	3	36	45,513	597,624
LA SARA (NO. 24 SD.)	WILLACY	4-26-85	5542	38.0	1	0	0	0	10,689
LA SARA (NO. 25 SAND)	WILLACY	2-20-87	5607	43.0	0	0	0	0	32,037
LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7	0	0	0	0	773,327
LA SARA (31-A SAND)	WILLACY	9-19-82	6204	38.4	0	0	0	0	6,158
LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5	0	0	0	0	7,793
LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7	0	0	0	0	42,484
LA SARA (NO. 35)	WILLACY	4-02-63	6310	41.0	0	0	0	0	343
LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2	0	0	0	0	11,129
LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5	0	0	0	0	17,069
LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0	0	0	0	0	84,692
LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0	0	0	0	0	1,664
LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4	0	0	0	0	25,345
LA SARA (3830)	WILLACY	7-10-84	3846	33.3	0	0	0	0	16,844
LA SARA (3850)	WILLACY	10-28-83	3870	41.7	1	0	0	0	42,177
LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0	1	1	12	1,901	28,850
LA SARA (5000 SD)	WILLACY	3-08-85	5020	33.0	0	0	0	0	3,090
LA SARA (5300)	WILLACY	4-10-82	5312	38.4	1	1	12	3,288	211,971
LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0	0	0	0	0	986
LA SARA, E. (8470)	WILLACY	2-17-86	8478	37.8	0	0	0	0	4,683
LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-68	6092	39.6	1	1	3	210	65,792
LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3	0	0	0	0	56,846
LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0	0	0	0	0	71,878
LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0	1	1	12	2,803	671,436
LA SARA N.E. (6070)	WILLACY	3-21-75	6076	48.4	2	2	2,715	4,352	90,589
LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0	2	2	12	8,644	362,488
LA SARA, NW. (3600)	WILLACY	10-03-87	3601	29.0	0	0	0	0	2,824
LA UNION (BRDCK SAND)	STARR	4-11-56	2270	23.0	3	2	12	3,643	462,908
LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	2	2	12	3,644	396,872
LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5	0	0	0	0	709
LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0	0	0	0	0	2,471
LABBE	DUVAL	M 2-22-37	2908	20.5	5	0	263	68	1,561,936
LABBE (COLE SAND)	DUVAL	M 12-06-53	1938	20.5	9	4	87	16,067	808,967
LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	6	1	8	535	257,674
LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0	0	0	0	0	456
LABBE (2360)	DUVAL	4-04-82	2348	28.0	2	0	0	0	15,653
LABBE (2600)	DUVAL	2-01-77	2655	21.0	1	0	0	0	2,296
LACAL (C-11)	WILLACY	4-19-83	7994	41.8	1	0	0	0	406
LACAL (FRIO D-3)	WILLACY	11-15-65	8022	47.7	1	0	0	0	66,392
LACAL (I-1)	WILLACY	2-16-83	11298	44.5	0	0	0	0	2,883
LACY	CAMERON	M 1-03-47	7983	34.0	0	0	0	0	89,702
LACY (G)	CAMERON	M 9-01-56	7145	42.6	1	1	832	864	226,916
LACY (J-2)	HIOALGO	M 1-29-80	7078	42.0	1	0	0	0	14,414
LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0	0	0	0	0	14,292
LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6	0	0	0	0	24,006
LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	1	1	49,661	2,925	80,620
LAMAR	ARANSAS	6-24-48	7286	38.0	0	0	0	0	269,647
LAMAR (B-2 SAND SEG S)	ARANSAS	11-18-54	7050	46.0	0	0	0	0	10,561
LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	0	0	0	0	278,004
LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2	0	0	0	0	61,352
LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4	0	0	0	0	135,372
LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0	0	0	0	0	12,216
LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	0	0	0	0	72,574
LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4	0	0	0	0	3,675
LAREDD, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6	0	0	0	0	195
LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5	0	0	0	0	305,557
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.									
LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0	0	0	0	0	418
TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65									
LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	58	16	192	22,894	3,505,072
LAS ANIMAS FLD AND LEFEVRE FLD COMBINED 9-1-56									
LAS CUEVITAS (OHERN)	JIM HOGG	M 2-03-80	3000	40.0	3	0	0	0	60,293
LAS HUJERES	JIM HOGG	1944	5102	43.0	0	0	0	0	5,220
LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5	0	0	0	0	31,001
LASARA, E. (8300)	WILLACY	4-02-84	8340	42.7	0	0	0	0	1,050
LAUGHLIN-KIBBE (5300)	JIM WELLS	5-06-85	5466	46.0	2	2	21	9,384	170,212
LAUREL	WEBB	1932	2250	49.0	0	0	0	0	628,339
LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0	0	0	0	0	23,601
LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8	1	0	0	0	22,645
LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4	0	0	0	0	6,786
LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4	0	0	0	0	7,792
LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2	0	0	0	0	2,220
LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0	1	1	12	73	17,906
LEFEVRE	JIM HOGG	3-24-45	1751	18.0	0	0	0	0	126,758
COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.									
LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	0	0	0	0	51,426
LIL MISS (HOCKLEY 3900)	DUVAL	2-03-87	3913	36.1	2	2	27,822	9,904	130,984

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (RBLS)
LIL MISS (P-2)	DUVAL	1-31-89	4649	51.1	1	1	16,090	1,338	18,793
LINDA (5250 SD.)	STARR	6-24-83	5256	46.2	1	0	0	0	56,043
LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8	0	0	0	0	321,883
LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8	0	0	0	0	49,107
LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2	0	0	0	0	104,688
LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0	0	0	0	0	16,704
LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0	0	0	0	0	338
LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0	0	0	0	0	322
LITTLE ROSE, S. (4750)	JIM WELLS	8-08-86	4755	42.0	0	0	0	0	286
LOBU (E-72)	KLEBERG	3-09-63	4721	50.3	0	0	0	0	61,571
LOBU (E-85)	KLEBERG	9-26-77	4858	47.8	0	0	0	0	13,800
LOBU, SE. (F-65)	KLEBERG	2-16-76	5882	48.2	0	0	0	0	44,017
LOBU, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	0	0	0	0	129,471
LOBU, SE. (F-79)	KLEBERG	12-19-71	5801	63.4	0	0	0	0	133,889
LOCKHART	STARR	3-29-63	3620	46.6	3	2	12,745	5,139	1,342,279
LOCKHART (COCKFIELD I)	STARR	8-13-79	3562	44.6	2	0	0	0	49,792
LOCKHART (COCKFIELD #2)	STARR	5-25-81	3827	44.5	2	2	40,270	4,075	39,702
LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9	1	0	0	0	9,646
LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0	0	0	0	0	404
LOCKHART (COCKFIELD 4, UP)	STARR	7-20-85	3922	46.0	0	0	0	0	618
LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0	1	0	1	83	28,734
LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3	0	0	0	0	14,380
LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	1	1	14,744	3,135	190,865
LOCKHART (YEGUA F,E)	STARR	8-07-80	4549	44.6	0	0	0	0	2,054
LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	1	1	6,903	2,284	250,992
LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5	4	2	10,960	6,748	256,530
LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9	0	0	0	0	8,245
LOCKHART (YEGUA 4050, E.)	STARR	11-01-81	4434	44.0	0	0	0	0	225
LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2	0	0	0	0	3,419
LOCKHART (YEGUA 4400E)	STARR	12-30-81	4591	46.6	0	0	0	0	14,689
LOCKHART (4400)	STARR	9-25-67	4399	46.0	3	1	8	136	438,404
LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5	0	0	0	0	56,845
LOCKHART, SE. (YEGUA 4400 N.)	STARR	3-20-73	4390	46.1	1	0	0	0	65,429
LOCKHART, SE. (4865)	STARR	7-29-85	4880	46.2	0	0	0	0	292
LUMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6	0	0	0	0	426,583
LUMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2	0	0	0	0	16,044
LUMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0	0	0	0	0	34,715
LUMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2	0	0	0	0	112,196
LUMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0	0	0	0	0	4,541
LUMA BLANCO, E. (7200)	BROOKS	6-30-80	7208	48.0	0	0	0	0	1,025
LUMA BLANCA, NORTH (6800)	BROOKS	2-15-81	6901	45.0	1	1	0	0	21,415
LUMA NOVIA	DUVAL	1-01-34	2750	23.9	203	46	259	83,749	48,852,415
LUMA NOVIA (GOVT. WELLS, UPPER)	DUVAL	12-01-57	2506	24.8	0	0	0	0	69,697
MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69									
LUMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	41	11	451	5,866	2,014,164
LUMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	32	7	221	9,330	1,558,501
LUMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	6	3	21	6,246	171,047
LUMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9	0	0	0	0	83,584
LUMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	19	5	1,123	6,073	487,570
LUMA VISTA	DUVAL	1-01-36	2900	24.0	0	0	0	0	17,604
LUNDON	NUECES	1-01-37	4703	24.4	0	0	0	0	281,801
LUNDON (FRIO 7050 SAND)	NUECES	6-04-52	7036	37.6	0	0	0	0	79,013
LUNDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	0	0	0	0	2,245,380
LUNDON (4840 SAND)	NUECES	8-21-52	4840	25.9	0	0	0	0	37,224
LUNDON, DFEP (6500)	NUECES	5-05-67	6547	26.0	0	0	0	0	1,405
LUNDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	2	0	0	0	1,277,597
LUNDON, SW. (4700)	NUECES	1-24-86	4071	36.0	1	1	12	950	14,445
LUNDON, SW. (4900)	NUECES	6-24-66	4916	37.9	0	0	0	0	76,080
LUNDON, WEST (FRIO-HORNE)	NUECES	4-30-85	6896	48.7	4	3	23	39,416	756,407
LUNDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8	1	1	120	5,693	817,020
LUNDON, WEST (4900)	NUECES	3-04-86	4909	39.0	4	2	16,441	3,594	60,602
LUNDON GIN	NUECES	7-31-49	4496	32.2	23	11	291	17,069	14,454,125
LUNDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	0	0	0	0	599,292
LUNDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	3	2	12	14,679	794,679
LUNDON GIN (MIDCENE 4250)	NUECES	8-26-88	4251	37.0	0	0	0	0	239
LUNDON GIN (4400)	NUECES	8-17-73	4400	23.0	0	0	0	0	528,087
LUNDON GIN (4700)	NUECES	7-16-70	4717	23.9	0	0	0	0	213,285
LUNDON GIN (4704)	NUECES	6-12-87	4710	40.0	1	1	12	5,933	45,130
LUNDON GIN (4800)	NUECES	6-21-70	4847	41.2	2	2	9,805	2,682	26,849
LUNDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0	0	0	0	0	38,233
LUNG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0	0	0	0	0	468
LUNGHORN	DUVAL	12-08-38	4100	45.7	0	0	0	0	4,239,621
LUNGHORN (HIAMATHA)	DUVAL	5-09-79	5558	41.0	1	1	3,395	700	47,655
LUNGHORN (HOCKLEY)	DUVAL	6-15-80	4089	38.0	1	0	0	0	437
LUNGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	1	1	38,930	7,111	153,522
LUNGHORN, EAST	DUVAL	2-09-45	5839	45.2	0	0	0	0	2,041,634
LUNGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	4	1	15,035	1,143	380,794
LUNGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	3	0	0	0	49,836
LUNGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0	2	0	0	0	1,610
LUNGHORN, WEST (COLE, LOWER)	DUVAL	8-12-86	4031	42.7	0	0	0	0	2,404
LUNGHORN, WEST (GRAVIS)	DUVAL	7-25-81	4870	42.8	0	0	0	0	10,568
LUNGHORN, W. (TEDOLIE, UP.)	DUVAL	5-02-55	4548	39.8	0	0	0	0	1,211
LONGLORIA (3RD QUEEN CITY)	DUVAL	2-15-85	5868	40.7	2	2	36,900	8,713	62,120
LOPENO (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	6	6	47,720	12,849	216,451
LOPEZ	WEBB	6-24-35	2250	20.7	88	30	67	52,495	31,539,698
LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	16	10	24	16,628	2,294,475
LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	4	4	12	11,280	293,744
LOS CUATES RANCH (6560)	JIM HOGG	10-21-91	6674	39.2	1	1	12	1,023	1,491
LOS CUATES RANCH (6650)	JIM HOGG	9-01-81	6664	43.0	0	0	0	0	5,022
LOS INDIOS	HIDALGO	8-23-47	7114	41.2	0	0	0	0	268,506
LOS INDIOS (F)	HIDALGO	4-15-90	6066	43.6	1	0	0	0	353
LOS INDIOS (O. RES- 2)	HIDALGO	3-10-91	7151	43.4	1	1	12	851	2,253
LOS INDIOS (P-1)	HIDALGO	3-23-90	6999	42.9	1	1	88,033	10,977	27,832
LOS INDIOS, SW. (FRIO 5300)	HIDALGO	7-11-66	5430	47.0	1	1	1	9	128,443
LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4	1	1	11	368	2,269
LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6	0	0	0	0	1,562
LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5	1	0	0	0	16,063
LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8	1	0	0	0	7,958

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
	LDS INDIOS, W. (MF- 92)	HIDALGO	9-10-66	5475	33.4	0	0	0	0	436
	LDS INDIOS, W. (Q SAND, N.)	HIDALGO	7-13-77	7200	39.3	0	0	0	0	8,148
	LDS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8	0	0	0	0	7,229
	LDS OLMOS	STARR	3-08-25	700	20.0	59	30	3	310	992,000
	LDS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1	1	363	2,905	279,306
	LDS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5	0	0	0	0	174,434
	LDS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	2	0	17	0	135,341
	LDS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5	0	0	0	0	4,727
	LOU ELLA	JIM WELLS M	1-17-50	5012	39.0	0	0	0	0	2,488,531
	LOU ELLA (VICKSBURG 5045)	JIM WELLS M	7-16-63	5060	42.0	0	0	0	0	4,593
	LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0	1	0	0	0	6,018
	LUBIA	DUVAL	4-24-48	2667	21.3	2	2	11	99	88,896
	LUBY	NUECES	6-24-37	4300	45.7	3	0	0	0	19,820,841
	LUBY (C 2)	NUECES	6-24-37	5089	45.7	1	0	0	0	77,444
	LUBY (C-3)	TRANS FROM LUBY FLD. 3-1-69								
	LUBY (D)	NUECES	4-16-81	5142	45.9	1	1	11,344	956	32,511
		NUECES	6-24-37	5164	45.7	1	0	0	0	98,892
	LUBY (E SAND)	TRANS FROM LUBY FLD. 3-1-69								
		NUECES	6-24-37	6400	46.0	2	0	0	0	1,129,407
	LUBY (F SAND)	TRANSFERRED FROM LUBY FIELD, MAY 1955.								
		NUECES	6-24-37	7412	46.0	3	1	19,125	3,062	371,421
	LUBY (F SAND, LOWER)	TRANSFERRED FROM LUBY FIELD, MAY 1955.								
		NUECES	9-01-67	7428	38.6	3	1	608	139	97,574
	LUBY (G SAND)	TRANS FROM LUBY /7400/ 9-1-67								
		NUECES	6-24-37	5680	46.0	10	2	24,427	2,008	2,475,946
		TRANSFERRED FROM LUBY FIELD, MAY 1955.								
	LUBY (H SAND)	NUECES	7-09-55	7227	40.0	0	0	0	0	109,461
	LUBY (J SAND)	NUECES	1-17-62	6082	43.0	1	0	0	0	855,732
	LUBY (K LOWER)	NUECES	7-16-66	6943	40.4	3	1	54,602	5,721	343,398
		FIELD NAME CHANGED FROM LUBY /7000/ 6-1-66.								
	LUBY (K SAND)	NUECES	10-07-64	6898	40.0	0	0	0	0	75,294
	LUBY (L SAND)	NUECES	6-27-65	6945	40.1	0	0	0	0	25,221
	LUBY (M /150)	NUECES	9-02-64	7155	38.0	1	0	0	0	97,266
	LUBY (M /150, N)	NUECES	7-01-67	7148	39.7	1	0	0	0	114,192
	LUBY (N SAND)	NUECES	6-19-65	7007	41.0	3	1	21,412	2,693	241,678
	LUBY (4650)	NUECES	10-03-88	4649	50.8	2	0	6,344	815	106,740
	LUBY (4670)	NUECES	3-03-91	4699	53.0	1	0	6,262	1,027	21,897
	LUBY (4760)	NUECES	1-09-92	4769	47.6	4	3	57,648	27,891	29,877
	LUBY (4850)	NUECES	6-11-92	4858	40.3	0	0	7,735	879	879
	LUBY (4870)	NUECES	4-10-88	4866	48.3	2	1	19,075	2,996	130,942
	LUBY (5200)	NUECES	7-03-67	5260	51.5	2	0	0	0	48,037
	LUBY (5200, S.)	NUECES	1-22-68	5248	44.0	0	0	0	0	95,656
	LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	3	0	0	0	263,459
	LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	0	0	0	0	92,758
	LUBY (5230 SAND)	NUECES	12-22-83	5240	49.3	3	1	7,675	109	39,331
	LUBY (5250)	NUECES	6-27-64	5263	46.7	4	0	0	0	387,484
	LUBY (5250, W.)	NUECES	7-14-64	5278	49.6	0	0	0	0	121,369
	LUBY (5300)	NUECES	4-14-69	5322	37.3	1	0	0	0	3,778
	LUBY(6050)	NUECES	2-25-72	6071	40.1	3	0	0	0	161,474
	LUBY (6130)	NUECES	11-23-69	6136	23.2	0	0	0	0	25,475
	LUBY (6300)	NUECES	11-19-80	6304	23.0	1	0	0	0	116,974
	LUBY (6320)	NUECES	6-17-88	6325	30.2	1	0	0	0	190
	LUBY (6650)	NUECES	5-19-67	6608	39.9	0	0	0	0	381,653
	LUBY (6670)	NUECES	10-19-71	6675	42.4	1	0	0	0	39,980
	LUBY (6700)	NUECES	9-15-75	6758	47.2	1	0	0	0	25,571
	LUBY (6800)	NUECES	1-06-69	6860	40.0	4	1	24,160	2,742	341,449
	LUBY (6950)	NUECES	9-05-64	6931	34.3	0	0	0	0	79,695
	LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0	0	0	0	0	14,562
	LUBY (7000)	NUECES	7-19-69	6918	41.4	0	0	0	0	33,400
	LUBY (7050)	NUECES	1-07-72	7095	45.4	0	0	0	0	6,006
	LUBY (7170)	NUECES	2-27-84	7178	42.0	1	0	0	0	19,087
	LUBY (7400)	NUECES	3-14-67	7428	38.6	1	0	0	0	3,702
	LUBY (7460)	NUECES	6-01-83	7483	48.3	1	0	0	0	24,745
	LUBY (7500)	NUECES	9-11-68	7496	38.5	0	0	0	0	7,807
	LUBY (8060)	TRANS FROM LUBY /8080/ 12-1-69								
		NUECES	8-04-69	8072	40.2	0	0	0	0	7,045
	LUBY (8080)	NUECES	11-22-68	8090	41.8	2	0	0	0	106,997
	LUBY (8100)	NUECES	4-20-55	8128	46.6	0	0	0	0	25,653
	LUBY (8300)	NUECES	3-18-70	8406	37.7	0	0	0	0	24,327
	LUBY (8300, UPPER)	NUECES	10-14-81	8356	35.5	1	0	0	0	10,702
	LUBY, DEEP	NUECES	1941	7310	39.0	0	0	0	0	27,592
	LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	1	0	0	0	282,457
	LUBY, NORTH	NUECES	1939	4350	48.0	0	0	0	0	155,876
	LUBY, NORTH (CHAPMAN -8-)	TRANSFERRED TO PETRONILLA FLD.3-5-45.								
		NUECES	8-10-65	6074	42.0	1	0	0	0	215,108
		FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.								
	LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0	0	0	0	0	5,644
	LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5069	12.0	0	0	0	0	76,420
	LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2	0	0	0	0	123,424
	LUBY, NORTH (5400)	NUECES	4-10-88	5471	59.0	1	0	0	0	4,757
	LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	3	0	0	0	59,879
	LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	0	0	0	0	361,173
	LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	4	0	1,779	431	1,535,179
	LUIISA (FRIO 1400)	WEBB	6-11-59	1410	23.9	0	0	0	0	190
	LUNDELL	DUVAL	7-01-37	1528	19.3	47	33	5,868	50,593	10,596,903
	LUNDELL (MIRANDO NO. 1)	DUVAL	1-04-50	2350	21.0	27	18	19,478	78,405	1,744,743
		DIVIDED FROM CAND, EFF. 8-1-63								
	LUNDELL (MIRANDO NO. 2)	DUVAL	1-04-50	2370	21.0	6	3	2,028	12,005	527,322
		DIVIDED FROM CAND, EFF. 8-1-63								
	LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	11	7	451	27,660	3,037,360
	LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	2	1	12	2,271	651,719
		TRANS FROM LUNDELL, S. /QUEEN CITY NO. 4/ EFF. 6-1-68.								
	LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	1	0	0	0	81,767
	LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	5	1	10	903	148,130
	LUNDELL, S. (MIRANDO)	DUVAL	10-20-63	2390	20.6	5	3	11	7,078	990,914
	LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5	0	0	0	0	152,978
	LYKES	DUVAL	1942	1950	45.0	0	0	0	0	2,257

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2	0	0	0	0	21,327
LYTTON RANCH, W. (FIRST O'HEARN)	JIM HOGG	2-11-89	4269	47.0	0	0	0	0	1,273
LYTTON RANCH, W. (SECOND O'HEARN)	JIM HOGG	2-01-87	4295	44.2	0	0	0	0	1,918
LYTTON RANCH, W. (THIRD O'HEARN)	JIM HOGG	7-30-89	4308	47.2	0	0	0	0	27,338
LYTTON RANCH, W. (4340)	JIM HOGG	7-23-86	4344	48.0	1	1	12	4,699	50,282
M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	0	0	0	0	30,867
M & M (FRIO 6800)	SAN PATRICIO	12-30-60	6800	47.0	2	2	24	815	119,891
MACHO CREEK (LONA NOVIA, UPPER)	DUVAL	6-14-88	3340	35.0	4	0	0	0	15,563
MADERO (J-69)	KLEBERG	10-05-65	9670	63.0	1	0	0	0	315,266
MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	3	1	12	2,570	950,525
MADERO (J-92)	KLEBERG	12-20-65	9608	39.9	0	0	0	0	37,032
MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0	0	0	0	0	4,026
MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6	1	1	30,556	16,650	219,186
MADERO, E. (I-76)	KLEBERG	2-10-84	8956	41.1	0	0	0	0	12,432
MADERO, S. (I-05,5)	KLEBERG	5-17-86	8432	32.8	0	0	0	0	5,878
MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4	0	0	0	0	539,796
MAEDGEN	SAN PATRICIO	1945	4160	37.0	0	0	0	0	13,952
MAEDGEN (4500)	SAN PATRICIO	3-03-81	4573	45.7	0	0	0	0	11,592
MAGNOLIA CITY	KLEBERG	M 4-24-39	5483	42.7	1	0	0	0	950,461
MAGNOLIA CITY (F-10)	KLEBERG	11-01-83	5481	35.7	1	0	0	0	51,380
MAGNOLIA CITY (F-20)	KLEBERG	11-25-84	5522	42.3	0	0	0	0	82,713
MAGNOLIA CITY (F-47)	KLEBERG	2-01-84	5575	36.4	0	0	0	0	15,789
MAGNOLIA CITY (F-77)	KLEBERG	1-30-85	5801	40.3	1	1	8,370	4,337	99,991
MAGNOLIA CITY (F-78)	KLEBERG	11-27-84	5678	43.8	4	1	9,198	658	330,392
MAGNOLIA CITY (GARCIA SAND)	KLEBERG	M 8-27-51	5642	42.0	5	0	0	0	1,980,790
MAGNOLIA CITY (VALADEZ --A- SAND)	JIM WELLS	M 5-04-52	5675	40.0	2	0	0	0	741,648
MAGNOLIA CITY (5450)	JIM WELLS	M 11-07-62	5440	42.0	0	0	0	0	30,016
MAGNOLIA CITY (5460)	JIM WELLS	6-14-82	5466	48.0	1	0	0	0	56,938
MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8	2	0	0	0	4,385,573
MAGNOLIA CITY, N (0-02)	JIM WELLS	7-15-72	4037	24.9	1	0	0	0	12,571
MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	12-21-69	5102	35.6	0	0	0	0	23,478
MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8	0	0	0	0	6,117
MAGNOLIA CITY, N. (FRIO 4900)	JIM WELLS	7-17-84	4910	36.2	1	1	16,156	29,581	61,739
MAGNOLIA CITY, N. (FRIO 5150)	JIM WELLS	10-15-67	5156	38.0	0	0	0	0	641
MAGNOLIA CITY, N. (MARG-LOGAN)	JIM WELLS	12-30-88	3742	25.4	3	3	33,758	14,903	64,148
MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0	0	0	0	0	15,247
MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	4	0	0	0	2,020,388
MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5	0	0	0	0	49,834
MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	1	0	0	0	208,291
MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	3	0	0	0	210,935
MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2	0	0	0	0	17,657
MAGNOLIA CITY, N. (SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	2	1	1,537	717	398,324
MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	0	0	0	0	470,458
MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	4	2	1,249	2,725	175,749
MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4	0	0	0	0	467
MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0	1	1	3,790	428	18,395
MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0	0	0	0	0	364,626
MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	3	0	0	0	853,713
MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0	0	0	0	0	20,331
MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	0	0	0	4	40,545
MAGNOLIA CITY, N. (SOMOG)	JIM WELLS	7-12-88	4877	31.0	0	0	0	0	3,834
MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0	0	0	0	0	1,634
MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0	0	0	0	0	26,403
MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6	0	0	0	0	11,001
MAGNOLIA CITY, NORTH (4900)	JIM WELLS	11-19-87	4895	33.0	1	1	473	864	9,996
MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0	0	0	0	0	5,979
MAGNOLIA CITY, SW. (5400 FRIO)	JIM WELLS	3-09-64	5410	42.0	2	1	997	591	132,905
MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0	0	0	0	0	8,104
MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6	0	0	0	0	6,998
MAGNOLIA CITY, W. (FRIO 3580)	JIM WELLS	4-06-63	3588	24.0	0	0	0	0	15,816
MAGNOLIA CITY, W. (FRIO 5100)	JIM WELLS	2-02-63	5101	44.0	0	0	0	0	1,363
MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	3	1	12	3,194	539,512
MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	0	0	0	0	260,696
TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.									
MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0	0	0	0	0	1,069
MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7	0	0	0	0	34,664
MAGNOLIA CITY, W. (VKSBC. 5070)	JIM WELLS	4-01-63	5082	40.0	0	0	0	0	596
MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7	0	0	0	0	16,500
MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0	0	0	0	0	196,874
MALO SUENO (3950)	WEBB	2-20-72	3573	42.6	4	0	0	0	38,410
MALO SUENO (4150)	WEBB	5-20-75	4146	49.0	1	1	0	0	17,207
MALO SUENO (5950 SAND)	WEBB	10-19-59	5550	37.0	17	4	1,435	7,161	1,995,226
MANANA (HOCKLEY)	STARR	10-31-61	4442	46.0	0	0	0	0	46,522
MANILA	JIM HOGG	1940	2600	25.0	0	0	0	0	419,792
MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0	0	0	0	0	97,387
MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0	0	0	0	0	27,653
MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0	0	0	0	0	8,694
MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0	0	0	0	0	2,247
MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0	0	0	0	0	5,685
MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0	0	0	0	0	2,521
MANTOR-BRIGGS, S. (FRIO 5900)	NUECES	3-01-67	5910	43.0	0	0	0	0	10,290
MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5	0	0	0	0	9,802
MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0	0	0	0	0	6,875
MARIPOSA	BROOKS	3-08-54	8435	40.7	1	0	0	0	357,104
MARIPOSA (0-1)	BROOKS	7-15-61	6036	38.3	0	0	0	0	8,482
MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8	0	0	0	0	3,894
MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9	0	0	0	0	2,901
MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5	0	0	0	0	1,011
MARIPOSA (M-12, N)	BROOKS	11-25-85	8805	41.9	0	0	0	0	3,186
MARIPOSA (N-4)	BROOKS	2-25-83	8986	49.3	1	0	0	0	8,734
MARIPOSA (0-3)	BROOKS	4-25-86	9130	39.6	0	0	0	0	1,377
MARIPOSA (0-8)	BROOKS	3-28-77	9221	37.6	0	0	0	0	2,503
MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	0	0	0	0	545,212
MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	0	0	0	0	783,156
MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	4	2	15	2,031	85,758
MARTIN RANCH (HOCKLEY 5450)	DUVAL	11-18-88	5458	46.0	4	3	12,617	10,024	172,907
MARTIN RANCH (YEGUA 6480)	DUVAL	3-02-88	6490	46.0	1	1	0	0	8,860
MARTIN RANCH (YEGUA 7200)	DUVAL	10-21-88	7192	43.9	1	1	0	0	1,000

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
MARTINEZ, SOUTH (MIRANO, 1ST)	ZAPATA	8-08-61	1825	30.6	0	0	0	0	4,355
MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8	0	0	0	0	50,967
MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0	0	0	0	0	256,369
MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0	0	0	0	0	263,373
MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-68	6116	45.0	0	0	0	0	24,331
MARY LOU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6	0	0	0	0	282
MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0	0	0	0	0	6,485
MARY LOU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6	0	0	0	0	2,089
MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0	0	0	0	0	8,339
MARY LOU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0	0	0	0	0	357
MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7892	36.8	0	0	0	0	3,948
MATAGORDA ISL. BLK 721-L (13)	ARANSAS	1-15-91	6728	53.7	1	1	15,379	51,291	111,726
MATAGORDA ISL. BLK 721-L (15)	ARANSAS	12-22-90	6976	63.5	3	3	112,449	155,643	304,151
MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5	0	0	0	0	59,891
MATHIS, EAST (ADAMS)	SAN PATRICIO	4-25-86	5342	36.0	1	1	0	0	9,037
MATHIS, EAST (BIG GEEP)	SAN PATRICIO	7-16-87	5518	40.0	7	7	726	12,564	170,103
MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	0	0	0	0	167,800
MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0	0	0	0	0	764,542
MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0	1	0	0	0	2,251
MATHIS, EAST (FONESCA SAND)	SAN PATRICIO	12-23-84	5576	39.0	0	0	0	0	6,107
MATHIS, EAST (FRIO 5315)	SAN PATRICIO	7-01-89	5326	40.5	1	1	220	1,966	14,960
MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1	0	0	0	0	7,081
MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5950	32.9	4	3	13,742	10,967	568,145
MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	12-08-55	5782	37.0	4	4	25	2,456	1,836,363
MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4	1	1	17	755	19,788
MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0	0	0	0	0	364,089
MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-12-56	5440	37.8	1	0	0	0	56,907
MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5	0	0	0	0	413
MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5	0	0	0	0	42,978
MATHIS, EAST (5100)	SAN PATRICIO	1-01-83	5535	31.5	2	2	9,443	4,924	105,076
MATHIS, EAST (5250)	SAN PATRICIO	10-09-84	5263	38.3	1	1	7	333	1,558
MATHIS, EAST (5400)	SAN PATRICIO	6-09-74	5373	34.0	1	1	11	601	27,135
MATHIS, EAST (5450)	SAN PATRICIO	5-20-89	5462	46.5	0	0	0	0	203
MATHIS, EAST (5500)	SAN PATRICIO	4-08-83	5530	47.0	1	1	3	136	6,032
MATHIS, E. (5600)	SAN PATRICIO	1-24-67	5606	33.0	0	0	0	0	190,207
MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0	0	0	0	0	70,897
MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9	0	0	0	0	12,849
MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0	0	0	0	0	3,507
MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0	0	0	0	0	2,392
MATHIS, NORTH (3400 FRIO)	SAN PATRICIO	12-14-92	3356	23.0	1	1	0	0	0
MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0	0	0	0	0	17,480
MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9	0	0	0	0	416
MAY (LOWER B)	KLEBERG	7-22-91	9571	44.2	1	0	35,127	382	360
MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	1	1	59,182	2,467	141,029
MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3	0	0	0	0	17,474
MAY (MIDDLE 6 SEG B)	KLEBERG	12-19-67	8504	42.0	0	0	0	0	46,429
MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	24,454
MAY (2 SAND, LOWER)	KLEBERG	7-05-55	9320	33.0	0	0	0	0	314,481
MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0	0	0	0	0	72,673
MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0	0	0	0	0	34,002
MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2	0	0	0	0	43,808
MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2	1	1	12	1,848	28,073
MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	2	1	17,445	4,360	1,159,233
MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6	0	0	0	0	5,193
MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7	0	0	0	0	96,249
MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8	0	0	0	0	128,880
MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6	0	0	0	0	1,551
MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1	0	0	0	0	53,753
MAY, SOUTH (B-MASSIVE 1, SOUTH)	KLEBERG	M 1-02-61	7853	44.6	0	0	0	0	108
MAY, SOUTH (MASSIVE 5D)	KLEBERG	M 5-21-60	8748	37.9	0	0	0	0	613
MAY, SE. (FRIO 8400)	KLEBERG	2-09-65	8381	42.8	0	0	0	0	9,787
MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0	0	0	0	0	195,404
MCALLEN (BIEDENHARN, UPPER)	HIDALGO	12-28-90	7690	41.1	2	2	22,651	26,216	42,974
MCALLEN, WEST	HIDALGO	2-01-49	6946	46.1	0	0	0	0	16,378
MCALLEN RANCH (VICKSBURG S. E.)	HIDALGO	12-08-86	11738	51.1	1	0	0	0	11,150
MCCAMBELL (FRIO P)	SAN PATRICIO	10-15-79	11802	51.6	0	0	0	0	14,005
MCCAMBELL (FRIO P, LOWER)	SAN PATRICIO	6-10-85	11802	51.6	0	0	0	0	0
MCCAMBELL (FRIO P, MIDDLE)	SAN PATRICIO	6-10-85	11802	51.6	1	1	8,056	1,414	14,222
MCCAMBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	2	1	2,683	387	183,261
MCCULLOUGH	NUECES	1949	5538	38.0	0	0	0	0	3,930
MCCULLOUGH (GROENEVELD)	NUECES	4-19-59	5862	44.7	0	0	0	0	444
MCDANIEL (7550)	SAN PATRICIO	7-12-83	7561	31.9	0	0	0	0	37,568
MCGILL	KENEDY	M 1947	7972	46.0	0	0	0	0	1,764
MCGILL (7680)	KLEBERG	7-22-77	7679	46.4	0	0	0	0	8,549
MCGILL (8000)	KLEBERG	M 8-15-64	7996	45.8	0	0	0	0	20,256
MCGILL (8100)	KENEDY	M 6-10-63	8217	43.0	0	0	0	0	6,018
MCGILL (8200)	KENEDY	M 7-11-81	8206	43.0	0	0	0	0	9,717
MCGILL (8260 FRIO)	KENEDY	2-01-88	8255	42.0	2	2	16,885	5,242	9,350
MCGILL (8325)	KENEDY	4-18-78	8325	38.9	0	0	0	0	66,084
MCGILL (8500)	KENEDY	5-02-78	8504	40.7	0	0	0	0	10,058
MCGILL (9040)	KENEDY	4-19-83	9075	45.0	0	0	0	0	14
MC GILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7	0	0	0	0	43,001
MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8	0	0	0	0	34,447
MCGREGOR (CATAHOLA)	NUECES	1-15-63	4056	22.8	0	0	0	0	90,700
MCGREGOR (CATAHOLA -A-)	NUECES	7-02-67	4036	24.0	1	1	12	3,064	674,439
MCGREGOR (CATAHOLA, UPPER)	NUECES	3-10-63	4014	22.9	0	0	0	0	317,769
MCKEOWN (FRIO 6100)	SAN PATRICIO	1-03-58	6114	39.0	0	0	0	0	7,877
MCKEOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2	1	0	0	0	3,793
MCLEAN	WEBB	1-10-42	3255	54.8	0	0	0	0	877,719
MCHAON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7	0	0	0	0	6,430
MCMORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0	0	0	0	0	37,573

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0	0	0	0	0	1,559
MCNAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5	0	0	0	0	54,114
MCNAIR (VICKSBURG, LOWER)	NUECES	11-06-83	9990	53.7	1	1	12	1,442	15,532
MCNAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0	0	0	0	0	23,854
MCNAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0	0	0	0	0	6,865
MEDICO (3080 YEGUA)	JIM HOGG	9-23-86	3088	40.0	10	10	12,550	19,440	274,978
MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0	0	0	0	0	20,847
MELDE (MINNIE)	NUECES	3-01-62	7032	37.2	0	0	0	0	128,972
MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0	0	0	0	0	1,620
MERCEDES	HIDALGO	1935	7038	42.0	0	0	0	0	103,797
MERCEDES (BARRON SAND)	HIDALGO	8-25-48	7038	41.9	1	0	0	0	32,307
MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7	1	1	1,029	3,882	366,047
MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3	1	1	12	698	22,882
MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7	0	0	0	0	4,791
MERCEDES (2-C-1)	HIDALGO	3-04-64	7520	35.3	0	0	0	0	23,979
MERCEDES (2-H)	HIDALGO	7-24-64	8080	40.0	0	0	0	0	5,099
MERCEDES (3-H)	HIDALGO	7-07-61	8083	44.4	0	0	0	0	4,184
MERCEDES (3-G)	HIDALGO	8-04-63	7366	52.0	0	0	0	0	115,741
MERCEDES (3-H)	HIDALGO	8-21-63	8020	43.6	1	1	96	4,754	55,606
MERCEDES (4-H)	HIDALGO	10-10-60	7701	42.4	0	0	0	0	6,882
MERCEDES (4-F)	HIDALGO	7-21-83	7510	45.2	1	0	0	0	40,798
MERCEDES (7500)	HIDALGO	5-16-62	7626	48.5	1	0	0	0	3,597
MERCEDES (7600)	HIDALGO	6-15-62			0	0	0	0	
TRANS. FROM MERCEDES / F-4/, EFF.									
MERCEDES (7650)	HIDALGO	5-04-85	7674	33.4	0	0	0	0	37,157
MERCEDES (7700)	HIDALGO	4-22-83	7734	39.5	2	1	36,045	3,971	82,362
MERCEDES (8000)	HIDALGO	11-01-85	7859	33.4	0	0	0	0	3,279
MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6	0	0	0	0	3,590
MESQUITE BAY (FRIO MF-1)	ARANSAS	12-18-80	10948	56.4	1	0	0	0	16,459
MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	2	0	0	0	18,059
MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4	1	0	0	0	22,632
MESQUITE BDNITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	1	1	12	1,884	252,684
MESQUITE BDNITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3	0	0	0	0	45,686
MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	0	0	0	0	11,100
MESTENA GRANDE (PETTUS)	JIM HOGG	3-23-85	5309	46.3	0	0	8,554	76	6,496
MESTENA GRANDE (5230)	JIM HOGG	8-02-86	5235	47.4	1	1	16,861	724	17,598
MESTENA GRANDE (5920)	JIM HOGG	11-12-86	5930	47.2	0	0	0	0	205
MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0	0	0	0	0	486
MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	14	7	353	8,098	17,014,821
MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0	0	0	0	0	2,273
MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0	0	0	0	0	507,867
MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3	0	0	0	0	41,829
MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0	0	0	0	0	11,468
MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4	7	5	663	7,986	6,183,502
SEPARATED FROM MIDWAY FIELD 3-1-52.									
MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6	0	0	0	0	542,266
RECLASS AS GAS RES. 4-1-65.									
MIDWAY (3600)	SAN PATRICIO	6-01-82	3657	23.0	1	0	0	0	625
MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0	0	0	0	0	603
MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3	0	0	0	0	1,888
MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0	0	0	0	0	1,301
MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	1	1	107	407	4,084
MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	2	1	108	161	54,988
MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	2	1	9	430	128,756
MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	1	1	1,440	1,209	88,185
MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	1	0	0	0	96,840
MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0	0	0	0	0	15,308
MIDWAY (6000)	SAN PATRICIO	9-30-82	6040	40.0	1	1	708	1,560	33,435
MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	1	1	12	643	18,345
MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	0	0	0	0	76,629
MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	2	2	1,268	2,712	163,484
MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	0	0	0	0	14,472
MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	1	1	0	0	128,052
MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	4	4	37	2,213	172,961
MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0	0	0	0	0	90,933
FIELD NAME CHANGED TO MIDWAY 6500 UP, FROM 6520 5-1-72.									
MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5	0	0	0	0	124,506
MIDWAY (6550-A)	SAN PATRICIO	4-01-74	6542	23.5	1	0	0	0	82,000
MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6	0	0	0	0	1,695
MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0	0	0	0	0	6,678
MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4	0	0	0	0	768
MIDWAY, E. (F-10)	SAN PATRICIO	11-28-88	9116	43.0	1	1	4	566	1,176
MIDWAY, EAST (GRIMSHAM)	SAN PATRICIO	1-13-66	10231	52.5	1	1	605	575	4,572
MIDWAY, E. (WARBINGTON A)	SAN PATRICIO	11-20-86	9281	45.4	0	0	0	0	4,104
MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5	0	0	0	0	1,330
MIDWAY, EAST (10700)	SAN PATRICIO	4-06-73	11498	50.0	1	0	0	0	1,852
MIDWAY, N. (DANE)	SAN PATRICIO	4-14-70	9251	47.8	0	0	0	0	175
MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	0	0	0	0	25,428
MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2	0	0	0	0	86,371
MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3	0	0	0	0	122,205
MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	6-26-82	7721	49.2	0	0	0	0	3,937
MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0	0	0	0	0	174,219
MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	11-01-74	8150	49.8	0	0	0	0	28,328
MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6	0	0	0	0	2,627
MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7	1	0	1,275	235	42,009
MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	0	0	0	0	295,817
MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0	0	0	0	0	43,165
MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0	1	1	16,785	7,157	80,183
MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0	0	0	0	0	118,636
MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	4	3	40,010	9,756	162,104
MIDWAY, SOUTH (FRIO DEEP)	SAN PATRICIO	11-23-83	13686	45.0	0	0	0	0	10,723
MIDWAY, S. (MCKANEY)	SAN PATRICIO	8-25-84	9564	58.0	0	0	0	0	7,578
MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0	0	0	0	0	4,103
MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0	1	0	0	0	16,779
MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0	0	0	0	0	12,565
MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0	0	0	0	0	2,859
MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7	0	0	0	0	71,238
MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0	0	0	0	0	696

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0	0	0	0	0	2,769
MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1	0	0	0	0	169,264
MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0	0	0	0	0	8,800
MINNIE BOCK, N. (Z 32)	NUECES	1-19-52	8300	48.0	0	0	0	0	1,177
MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1	1	1	39	2,555	57,827
MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	0	0	0	0	87,173
MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	1	0	0	0	129,149
MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0	0	0	0	0	72,300
MINNIE BOCK, N. (6050)	NUECES	12-01-88	6038	38.4	1	1	3,519	1,527	6,453
MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0	1	1	5,455	547	108,953
MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	0	0	0	0	11,832
MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0	0	0	0	0	8,705
MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	0	0	0	0	46,063
MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3	0	0	0	0	60,552
MINNIE BOCK, N. (7300-D-)	NUECES	5-25-87	7293	38.0	1	1	18,779	8,568	85,161
MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0	0	0	0	0	7,380
MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8	0	0	0	0	6,390
MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4	0	0	0	0	1,446
MINNIE BOCK, N. (8000)	NUECES	3-05-89	7392	40.5	1	1	0	0	1,688
MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	1	1	1,500	1,512	58,537
MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	1	1	679	335	19,115
MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	1	1	0	0	179,352
MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	0	0	0	0	23,966
MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0	0	0	0	0	31,867
MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	0	0	0	0	637,212
MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0	0	0	0	0	182,675
MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4	0	0	0	0	2,185
MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0	0	0	0	0	2,210
MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	0	0	0	0	24,071
MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0	0	0	0	0	76,175
MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8	0	0	0	0	988
MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0	0	0	0	0	33,785
MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0	0	0	0	0	8,854
MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5	0	0	0	0	24,792
MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0	0	0	0	0	17,821
MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0	0	0	0	0	3,623
MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0	0	0	0	0	39,567
MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1	0	0	0	0	134,767
MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7296	34.0	0	0	0	0	112,275
MINNIE BOCK, W. (7260)	NUECES	3-23-86	7264	40.2	0	0	0	0	1,708
MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0	0	0	0	0	7,758
MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2	0	0	0	0	33,031
MINNIE BOCK, W. (7632)	NUECES	5-14-85	7640	38.8	0	0	0	0	2,504
MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0	0	0	0	0	38,356
MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0	0	0	0	0	35,223
MIRANDO CITY	WEBB	6-16-21	1540	22.0	40	19	92	13,804	12,350,630
MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9	1	0	0	0	31,658
MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	3	3	12	1,699	1,764,888
MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6	0	0	0	0	4,852
MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6	1	0	0	0	144,450
MOBIL-DAVID (TOMMY)	NUECES	7-18-87	8624	40.0	0	0	0	0	1,968
MOBIL-DAVID (8750)	NUECES	6-26-85	8726	42.1	1	0	0	0	384
MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3	0	0	0	0	32,597
MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5	0	0	0	0	9,508
MOBIL-DAVID, EAST	NUECES	4-30-85	10606	57.0	1	1	61,870	3,641	31,934
MOGA	WEBB	12-16-32	900	21.0	13	11	575	4,054	3,083,661
MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0	0	0	0	0	9,479
MOGLIA (1580)	WEBB	6-12-84	1595	25.0	1	1	12	3,057	35,812
MONTE CHRISTO (5950)	HIDALGO	10-17-82	5940	69.0	8	0	0	0	281,037
MONTE CHRISTO, N. (F-3)	HIDALGO	8-17-88	6665	55.0	0	0	0	0	11,689
MONTE PASTURE (FRIO 7370)	KENEDY	4-13-63	7386	42.8	0	0	0	0	46,534
MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0	4	4	33,251	7,938	199,158
MONTEMAYOR, S. (5475)	DUVAL	3-09-86	5486	44.0	2	2	5,991	2,333	20,510
MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4	1	0	0	0	10,487
MORGAN	SAN PATRICIO	12-01-44	5490	41.0	1	0	0	0	83,991
MORGAN (5650)	TRANS. FROM SINTON WEST FIELD,	6-1-48.							
MORGAN (5700 RILEY SAND)	SAN PATRICIO	11-08-61	5642	39.5	0	0	0	0	6,442
MORGAN (5940 FRIO)	SAN PATRICIO	2-01-60	5740	40.5	0	0	0	0	12,647
MORGAN (6600 SAND)	SAN PATRICIO	11-25-81	5862	37.6	1	0	0	0	5,601
MORGAN (6700 FRIO)	SAN PATRICIO	3-06-51	6620	33.0	0	0	0	0	50,904
MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3	0	0	0	0	2,499
MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	0	0	0	0	73,309
MOTAS NEGRAS (R-4, NW)	KLEBERG	3-06-84	6990	39.1	0	0	0	0	85,586
MUD FLATS	ARANSAS	M 12-28-49	8559	41.0	0	0	0	0	655,976
MUD FLATS (9000)	ARANSAS	10-07-50	8814	41.0	0	0	0	0	7,918
MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	1	1	8	1,420	342,130
MURDOCK PASS (FRIO 7320)	KENEDY	2-03-84	7327	39.2	0	0	0	0	13,621
MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5	0	0	0	0	10,236
MURULLA	DUVAL	1947	3945	37.0	1	0	0	0	7,643
MUSGD (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	6	2	23	1,246	178,203
MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5	0	0	0	0	166,655
MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	2	1	5,081	5,218	7,796,167
MUSTANG ISLAND (7-A)	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.								
MUSTANG ISLAND (7-B)	NUECES	11-15-50	7218	44.2	0	0	0	0	5,161,441
MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7	0	0	0	0	126,280
MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9	0	0	0	0	9,749,859
MUSTANG ISLAND (9 SAND)	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.								
MUSTANG ISLAND (11 SAND)	NUECES	11-30-50	7270	43.6	10	2	21,427	14,641	7,502,347
MUSTANG ISLAND (35 SD.)	NUECES	6-09-50	7765	42.3	0	0	0	0	2,051,957
MUSTANG ISLAND (10,950)	NUECES	3-03-85	9707	55.0	0	0	0	0	2,477
MUSTANG ISLAND, W. (5-A SD.)	NUECES	3-04-80	10952	46.3	0	0	0	0	93,373
MUSTANG ISLAND, W. (18 SD.)	NUECES	5-14-67	8089	45.0	0	0	0	0	301,986
MUSTANG ISLAND, W. (19 SD.)	NUECES	8-24-67	8781	43.0	0	0	0	0	28,007
MUSTANG ISLAND, W. (20 SD.)	NUECES	5-16-67	8544	44.0	1	1	5,901	8,079	200,878
MUSTANG ISLAND, W. (21 B SD.)	NUECES	2-08-91	8608	47.3	1	1	100,339	30,721	55,937
MUSTANG ISLAND, W. (23B SD.)	NUECES	7-24-87	8667	43.5	1	1	3,391	1,219	66,160
MUSTANG ISLAND, W. (30-A SD.)	NUECES	7-01-81	8842	44.7	0	0	0	0	23,696
MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0	0	0	0	0	62,193

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
ODEM, S. (6100)	SAN PATRICIO	4-14-86	6138	32.5	0	0	62	3,716	21,889
ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1	0	0	0	0	30,064
OHERN	WEBB	M 11-06-27	2300	29.4	54	11	24	7,700	22,484,388
OHLYN	WEBB	8-01-37	2025	22.0	0	0	0	0	2,144,089
OILTON (BRUMI)	WEBB	3-05-63	2650	40.3	0	0	0	0	36,760
OLD INGLESIDE (D-2)	SAN PATRICIO	9-11-87	7228	49.4	0	0	0	0	0
OLD INGLESIDE (C-4)	SAN PATRICIO	10-06-87	7115	49.4	0	0	0	0	1,030
OLD INGLESIDE (FRIO F-1)	SAN PATRICIO	4-04-86	7492	41.9	0	0	0	0	3,877
OLD INGLESIDE (1-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0	0	0	0	0	55,479
OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6	0	0	0	0	45,952
ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	2	0	4	551	254,856
ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1	0	0	0	0	105
ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0	1	0	13	7	5,526
ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	0	0	0	0	29,106
ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1	0	0	0	0	631
ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	2	1	2,431	5,998	5,122,925
ORANGE GROVE (8 LOWER)	JIM WELLS	9-15-62	5110	40.8	0	0	0	0	8,901
ORANGE GROVE (8 UPPER)	JIM WELLS	3-02-63	5087	38.6	0	0	0	0	10,520
ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2	0	0	0	0	9,554
ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0	0	0	0	0	112
ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8	0	0	0	0	30,959
ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	1	1	1,782	1,190	115,216
ORANGE GROVE (5180 SD.)	JIM WELLS	2-22-59	5192	44.8	0	0	0	0	15,161
ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0	0	0	0	0	0
ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1	1	0	0	0	15,293
ORANGE GROVE, NW. (HOCKLEY, LD.)	JIM WELLS	8-24-70	5936	40.6	0	0	0	0	9,240
ORCONES (HUCKLEY-WOODLEY)	DUVAL	12-24-85	5588	46.2	1	1	1,681	4,785	128,748
ORCONES (5200)	DUVAL	10-15-68	5300	49.0	0	0	0	0	6,242
ORCONES (5200-DIL)	DUVAL	10-15-68	5300	49.0	3	3	38,382	6,755	145,450
ORGULLO (COLE SAND)	DUVAL	8-07-88	4278	46.0	2	2	26	15,459	98,649
ORLEE	DUVAL	12-27-49	1697	20.0	10	8	39	21,157	310,971
OSVETA CULP HOBBY (FRIO)	JIM WELLS	1-06-56	4974	26.8	0	0	0	0	6,858
PSB (6700 YEGUA)	JIM WELLS	6-04-85	6677	42.2	0	0	0	0	1,799
PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8	0	0	0	0	9,023
PADRE, NORTH (8450, S)	KLEBERG	3-08-74	8452	37.0	0	0	0	0	54,010
PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2	0	0	0	0	5,841
PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8	0	0	0	0	6,612
PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2	0	0	0	0	1,958
PAISANO (WRIGHT)	JIM WELLS	9-11-87	7398	35.0	1	1	11	413	4,803
PALANGANA DOME	DUVAL	8-11-47	3030	46.0	6	1	33	151	25,532
PALITO BLANCO (YEGUA 7450)	JIM WELLS	2-22-90	7480	49.2	1	1	44,563	2,534	7,874
PALU BLANCO	BROOKS	12-15-48	4612	40.8	10	6	240	7,146	3,103,049
PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	4	3	228	10,451	1,493,450
PALO BLANCO (FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8	0	0	0	0	6,328
PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5	0	0	0	0	11,903
PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	0	0	0	0	16,491
PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7	1	0	0	0	611
PANTEX	DUVAL	5-02-48	2593	23.7	0	0	0	0	919,948
PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	2	1	12	1,696	199,882
PARSONS	STARR	1949	3498	41.0	0	0	0	0	4,678
PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4	0	0	0	0	6,099
PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	5	2	20	442	236,645
PATY (LUNDBERG 8700)	NUECES	3-16-87	8726	35.0	0	0	0	0	2,034
PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0	0	0	0	0	7,638
PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5	0	0	0	0	1,449
PEACH ORCHARD (HIANATHA)	DUVAL	3-13-87	5916	38.0	1	0	0	0	105
PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5	0	0	0	0	6,063
PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	2	0	0	0	205,306
PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5	1	0	0	0	839,523
PENITAS (6600)	HIDALGO	9-09-88	6610	44.0	1	0	0	0	115
PENITAS (7950)	HIDALGO	9-09-88	8113	47.8	0	0	23,705	565	6,089
PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	0	0	0	0	9,371
PENROSE-HOME (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0	0	0	0	0	98,905
PERRY SIMMONS (7260)	NUECES	12-01-85	7265	31.5	0	0	0	0	1,816
PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4	1	0	0	0	6,425
PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5	0	0	0	0	1,594
PETERS	DUVAL	6-15-36	2410	23.1	1	1	12	586	470,204
PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	1	1	12	1,174	53,486
PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0	0	0	0	0	3,453
PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0	0	0	0	0	358
PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0	0	0	0	0	8,493
PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0	0	0	0	0	61,690
PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	4	1	9	887	645,326
PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	1	1	8	292	596,611
PETERS, EAST	DUVAL	1-14-40	2557	22.9	4	1	12	777	348,344
PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	12	8	12	3,209	296,486
PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7	1	1	11	965	16,243
PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	1	1	12	613	34,673
PETERS, NORTH (COLE FIRST SAND)	DUVAL	10-26-59	1746	19.7	0	0	0	0	42,024
TRANS. FROM TIGER FLD. 10-26-59.									
PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0	1	0	0	0	89,450
PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0	4	0	5	884	968,355
PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	11	7	60	12,376	267,610
PETRONILLA	NUECES	9-21-41	7308	40.0	2	1	11,283	2,433	2,643,225
PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1	0	0	0	0	16,800
PETRONILLA (4540)	NUECES	1-05-82	4543	40.1	0	0	0	0	29,483
PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6	0	0	0	0	17,947
PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3	1	0	0	0	472,042
PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	0	0	0	0	389,677
PETRONILLA (5320)	NUECES	5-16-80	5363	34.7	0	0	0	0	105
PETRONILLA (6080)	NUECES	1-09-65	6086	40.6	0	0	0	0	241,000
PETRONILLA (6100)	NUECES	8-21-64	6120	43.0	0	0	0	0	206,019
PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	1	1	7,218	1,757	289,423
PETRONILLA (6450)	NUECES	5-15-88	6474	43.0	3	2	28,062	10,541	39,018
PETRONILLA (6670)	NUECES	10-28-72	6684	46.8	0	0	0	0	12,462
PETRONILLA (6900)	NUECES	9-21-61	6937	40.0	5	1	9,958	3,179	981,602
PETRONILLA (7100)	NUECES	4-19-88	7110	46.7	1	0	13,575	2,846	102,312
PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	0	0	0	0	20,166

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRDD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
PLYMOUTH (H-45)	SAN PATRICIO	12-21-83	7460	44.1	1	0	0	0	15,037
PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0	0	0	0	0	11,785
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (MAGNOLIA, UPPER)	SAN PATRICIO	1-02-82	5842	30.6	1	1	1,000	3,022	62,879
PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	12	0	0	0	8,938,280
PLYMOUTH (SINTON STRINGER)	SAN PATRICIO	1-19-89	5763	34.0	1	1	7,788	3,837	25,252
PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	3	2	78,481	4,471	452,454
PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	2	1	7,248	1,929	45,230
PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	3	1	7,091	19,157	592,350
PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	2	1	7,420	5,565	171,678
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0	1	1	369	4,410	133,315
PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0	0	0	0	0	5,570
PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0	0	0	0	0	2,714
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	2	1	7,559	7,804	242,622
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0	0	0	0	0	23,608
TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67									
PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	2	2	22	6,817	192,060
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4	1	1	12	1,335	5,479
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0	0	0	0	0	14,366
PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4	0	0	0	0	24,137
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3	3	0	0	0	390,280
PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6084	41.4	0	0	0	0	1,231,078
TRANS. FROM PLYMOUTH FLD. 4-1-51.									
PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6	2	2	11,560	578	149,900
PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	8	3	0	0	7,145,222
TRANS. FROM PLYMOUTH FIELD, 4-1-51.									
PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1	0	0	0	0	229,753
PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0	0	0	0	0	501,755
PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0	1	1	18,467	27,935	382,626
PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0	0	0	0	0	885,645
PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0	0	0	0	0	464,481
PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4	0	0	0	0	57,144
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8	0	0	0	0	2,387
PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0	2	0	0	0	383,351
TRANS. FROM PLYMOUTH 4-1-67									
PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2	1	0	0	0	327,189
PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4	0	0	0	0	315,584
PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0	0	0	0	0	6,367
PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6	0	0	0	0	1,395
PLYMOUTH (7100 SAND)	SAN PATRICIO	10-15-50	7100	41.0	4	0	0	0	527,927
FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.									
PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2	0	0	0	0	5,330
PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0	1	0	0	0	38,382
PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6	0	0	0	0	1,209
PLYMOUTH (8700,S)	SAN PATRICIO	1-21-74	8706	41.0	0	0	0	0	82
PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8	6	2	21	1,891	1,823,851
PLYMOUTH, EAST (CATAHOLA SAND)	SAN PATRICIO	3-28-51	392	23.0	0	0	0	0	172,304
PLYMOUTH, EAST (HAVELKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	2	1	12	4,229	715,318
PLYMOUTH, EAST (PEW SD.)	SAN PATRICIO	9-18-92	5892	42.0	1	1	7,282	4,569	4,569
PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	1	1	3	6	383,945
PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0	0	0	0	0	32,909
PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	1	0	0	0	100,696
PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0	0	0	0	0	21,237
PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5	0	0	0	0	437
PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5	0	0	0	0	213,433
PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5	0	0	0	0	1,551
PLYMOUTH, EAST (5780)	SAN PATRICIO	10-08-86	5784	39.3	0	0	0	0	10,781
PLYMOUTH, EAST (5860)	SAN PATRICIO	6-01-85	5864	42.0	0	0	0	0	10,358
PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6488	30.2	0	0	0	0	1,218
PLYMOUTH, N. (6800 SD)	SAN PATRICIO	9-10-56	6789	25.0	0	0	0	0	598
PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-16-56	5591	31.0	0	0	0	0	35,582
POQUITO CREEK	DUVAL	1949	2512	24.0	0	0	0	0	434,285
TRANS. TO GRUY FLD., EFF. 11-1-56.									
POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0	0	0	0	0	660
PORTILLA (GILBERT SD.)	SAN PATRICIO	5-23-89	7988	42.3	1	1	60,790	20,939	99,568
PORTILLA (21)	SAN PATRICIO	8-23-77	7385	41.2	0	0	0	0	2,637
PORTILLA (23)	SAN PATRICIO	8-30-92	7228	40.7	1	1	12,216	6,563	6,563
PORTILLA (34 FRIO)	SAN PATRICIO	4-01-84	8408	32.9	0	0	0	0	18,795
PORTILLA (35)	SAN PATRICIO	3-18-86	8440	39.2	1	0	0	0	5,092
PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	6	1	36,974	25,741	898,833
PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6	0	0	0	0	303
PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	15	2	52,301	10,748	9,328,114
PORTILLA (7100-B SAND)	SAN PATRICIO	2-24-84	7103	38.1	0	0	0	0	2,799
PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	10	6	126,052	39,769	12,766,732
PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	25	16	464,088	203,853	45,446,678
PORTILLA (7500 SAND)	SAN PATRICIO	8-02-87	7517	42.0	1	1	21,168	6,582	152,617
PORTILLA (7700-A SAND)	SAN PATRICIO	5-01-91	7703	43.8	1	1	12,852	1,929	8,921
PORTILLA (7700-C SAND)	SAN PATRICIO	6-07-88	7746	44.6	0	0	0	0	2,192
PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7982	39.6	1	1	13,083	6,285	285,435
PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	5	1	14,701	3,601	10,035,269
PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	1	1	80,644	3,346	300,896
PORTILLA (8600 SAND)	SAN PATRICIO	7-10-83	8668	36.8	0	0	0	0	8,924
PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6	0	0	0	0	50,812
PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0	0	0	0	0	217
PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	11-01-74	7147	42.7	0	0	0	0	52,988
PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0	0	0	0	0	31,356
PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	11-05-81	10798	53.4	0	0	0	0	5,573
PORTLAND, W. (F-1)	SAN PATRICIO	M 3-12-68	9096	38.2	1	0	0	0	509,530
PORTLAND, W. (F-2)	NUECES	M 3-22-74	10172	41.8	1	0	0	0	106,195
PORTLAND, W. (F-9)	NUECES	9-11-72	9634	26.1	0	0	0	0	1,630

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	POTRERO LOPEÑA	KENEDY	7-07-52	9461	35.9	0	0	0	0	0
	POTRERO LOPEÑA (7450)	KENEDY	12-27-64	7462	39.0	1	1	33,442	14,898	134,706
	POTRERO LOPEÑA (7500 SAND)	KENEDY	11-13-52	7440	38.4	0	0	0	0	174,344
	POTRERO LOPEÑA, S. (NARC. 2)	KENEDY	12-04-66	7472	40.1	0	0	0	0	1,509
	POTRERO LOPEÑA, SW. (7390)	KENEDY	6-26-78	7412	38.7	0	0	0	0	25,432
	PRADO (COLE SAND, LOWER)	JIM HOGG	9-03-65	2907	29.8	0	0	0	0	8,298
	PRADO (COMBINED ZONES)	JIM HOGG	7-16-56	3700	40.0	101	12	0	0	10,518,310
	PRADO (LOMA NOVIA)	JIM HOGG	1-08-55	3732	34.0	0	0	0	0	1,327,053
	PRADO (LOMA NOVIA MIDDLE)	DUVAL	6-01-61	3740	40.0	0	0	0	0	922,491
	PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,171,127
	PRADO (LOMA NOVIA MIDDLE I & II)	DUVAL	7-16-56	3740	40.0	0	0	0	0	483,996
	PRADO (LOMA NOVIA MIDDLE II)	JIM HOGG	7-16-56	3740	39.6	0	0	0	0	3,778,135
	PRADO (LOMA NOVIA MIDDLE III)	DUVAL	7-16-56	3715	39.6	0	0	0	0	2,702,066
	PRADO (LOMA NOVIA, UPPER)	JIM HOGG	1-11-61	3601	26.5	0	0	0	0	360,610
	PRADO (3600)	JIM HOGG	6-14-59	3596	27.0	0	0	0	0	210,796
	PRADO, SOUTH (LOMA NOVIA, MIDDLE)	JIM HOGG	5-24-58	3795	37.0	0	0	0	0	186,062
	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0	0	0	0	0	4,112
	PREMONT	JIM WELLS	1933	3250	23.0	0	0	0	0	1,023,030
	PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	1	1	0	0	588,075
	PREMONT (BARNSDALL SAND)	JIM WELLS	3-26-48	3430	23.0	8	5	36	9,040	613,848
	PREMONT (CADDO SAND)	JIM WELLS	3-26-48	3600	22.9	10	8	62	3,424	1,329,179
	PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	2	1	12	733	57,993
	PREMONT (LAUGHLIN SAND)	JIM WELLS	9-16-48	3350	23.3	7	7	48	4,706	454,080
	PREMONT (MCCARTNEY SAND)	JIM WELLS	5-12-33	3700	23.0	3	1	12	9,344	1,384,799
	PREMONT, EAST (VALENTINE)	JIM WELLS	5-13-88	4652	37.0	1	1	47,211	5,901	39,387
	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0	0	0	0	0	649
	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2	1	1	12	578	5,512
	PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8	1	1	12	3,819	21,216
	PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5	2	2	2,241	6,660	321,141
	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9	2	1	12	5,462	191,938
	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9	0	0	0	0	935,333
	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6	1	0	0	0	98,638
	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0	0	0	0	0	7,083
	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	0	0	0	0	185,266
	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0	0	0	0	0	500,536
	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4	0	0	0	0	18,199
	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	416,629
	PREMONT, EAST (ZONE 22-D LD)	JIM WELLS	3-23-51	5494	42.0	0	0	0	0	339,689
	PREMONT, E. (ZONE 22-0 LD SEG A)	JIM WELLS	11-18-66	5633	42.2	0	0	0	0	68,700
	PREMONT, E. (ZONE 22-0, UPPER)	JIM WELLS	3-23-51	5475	42.0	0	0	0	0	584,796
	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5	0	0	0	0	47,736
	PREMONT, NW. (2630)	JIM WELLS	4-04-83	2525	23.0	3	3	12	4,190	48,449
	PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6	0	0	0	0	736
	PREMONT, SOUTH (ZONE 17-C)	JIM WELLS	11-05-84	4632	36.0	3	2	36,636	7,129	144,776
	PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	1	1	12	1,625	38,118
	PRESA DE ORO (SPARTA)	WEBB	12-04-73	2328	35.9	0	0	0	0	166,074
	PRESA DE ORO (YEGUA -B-)	WEBB	2-09-60	1078	20.8	7	1	12	929	2,352
	PRESA DE ORO (YEGUA -C-)	WEBB	10-06-62	1112	20.0	1	0	0	0	223,438
	PRESA DE ORO (YEGUA -F-)	WEBB	2-21-60	1184	22.4	9	7	462	12,196	152,608
	PRESA DE ORO (YEGUA -G-)	WEBB	3-23-60	1214	17.0	5	0	0	0	453,691
	PRESA DE ORO (YEGUA -H-)	WEBB	2-15-61	1209	22.0	1	0	0	0	223,725
	PRESA DE ORO, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	1	0	0	0	45,916
	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0	0	0	0	0	10,126
	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	0	0	0	0	3,334
	PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7	0	0	0	0	8,670
	PUERTO BAY (A-1)	ARANSAS	4-01-56	6504	44.7	0	0	0	0	334
	PUERTO BAY (A-6)	ARANSAS	5-23-53	6730	42.0	0	0	0	0	11,310
	PUERTO BAY (E-5)	SAN PATRICIO	5-09-91	7417	40.0	0	0	8	126	319,458
	PUERTO BAY (G-2)	SAN PATRICIO	6-28-88	7921	39.4	1	1	189	2,791	4,180
	PUERTO BAY (H-2 SAND)	SAN PATRICIO	7-06-56	8280	40.0	0	0	0	0	9,518
	PUERTO BAY (6750 SAND)	SAN PATRICIO	5-23-53	6746	42.0	0	0	0	0	7,034
	PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2	0	0	0	0	850,248
	PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0	0	0	0	0	1,385
	QUE SERA (MIRANDO)	WEBB	5-24-58	1129	22.0	19	13	183	1,344	0
	QUE SERA, SW. (MIRANDO)	WEBB	9-08-59	1082	21.0	0	0	0	0	730,506
	QUIEN SABE	WEBB	3-20-48	2332	22.0	3	1	39	802	8,122
	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0	0	0	0	0	4,496,874
	QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8	0	0	0	0	371,250
	QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9	0	0	0	0	2,416
	QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5	0	0	0	0	21,133
	QUINTO CREEK (4100)	JIM WELLS	11-30-81	4076	31.0	1	1	12	1,215	2,272

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE PRODUCTION TO 1-1-93 (8BLS)
QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0	0	0	0	0	63,419
QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	9	8	117	5,220	513,458
QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	0	0	0	0	89,727
QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0	0	0	0	0	107,403
QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8	0	0	0	0	20,653
QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7	0	0	0	0	786
QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	1	0	0	0	34,363
QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0	0	0	0	0	21,570
QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	1	1	12	3,166	647,699
RACHAL	BROOKS	2-09-46	4800	46.1	0	0	0	0	1,016,996
RAMADA (OAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	7	2	12	2,954	899,813
RAMADA (OAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	1	0	0	0	443,452
RAMADA (OAKVILLE 5TH)	NUECES	9-01-57	3265	22.2	0	0	0	0	68,692
RAMADA (OAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	1	1	0	0	129,052
RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0	0	0	0	0	84,774
RAMADA (2900)	NUECES	12-18-64	2880	21.4	0	0	0	0	16,200
RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0	0	0	0	0	1,455
RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4	1	0	0	0	60,663
RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	1	0	0	0	56,360
RANCHO SAENZ (TINNEY)	DUVAL	11-02-92	5115	41.0	1	1	0	0	0
RANCHO SDLO	DUVAL	4-05-37	1849	19.4	0	0	0	0	464,537
RANCHO SDLO (COLE SECOND)	DUVAL	10-02-59	1840	20.0	0	0	0	0	30,385
RANCHO SDLO (EXTENSION)	DUVAL	6-16-39	1836	19.4	7	0	320	179	524,577
RANCHO SDLO, NE (COLE)	DUVAL	6-30-92	1891	22.0	2	2	3,601	14,410	14,410
RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	6	3	19,960	19,237	807,128
RANCHO VIEJO (TORCH)	WEBB	12-08-84	7720	35.6	0	0	0	0	633
RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0	1	0	0	0	317,732
RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	M 1-10-58	5307	41.2	0	0	0	0	89,018
RAND MORGAN (5250 SAND)	JIM WELLS	M 6-03-58	5284	40.1	2	1	11	3,951	325,910
RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	M 12-09-59	5283	39.9	2	0	0	0	189,434
RAND MORGAN (5450)	JIM WELLS	M 12-02-75	5467	44.5	1	1	12	3,167	87,277
RANDDADD	JIM HOGG	4-21-46	1225	22.5	0	0	0	0	5,856,289
RANDDADD RANCH (QUEEN CITY)	ZAPATA	M 5-29-80	5918	35.2	8	3	4,325	17,904	1,173,167
RANSOM ISLAND (58)	NUECES	4-08-53	7657	39.0	0	0	0	0	200,926
RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	0	0	0	0	46,011
RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0	0	0	0	0	2,075
RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9	1	0	0	0	259,937
RAYMONDVILLE (A- 2)	WILLACY	6-21-71	5726	35.7	0	0	0	0	34,014
RAYMONDVILLE (A- 4)	WILLACY	M 11-10-65	5862	44.7	0	0	0	0	85,202
RAYMONDVILLE (A- 4A)	WILLACY	11-06-79	5927	42.4	1	1	7,990	17,633	23,976
RAYMONDVILLE (A- 5)	WILLACY	M 8-24-65	5956	36.0	0	0	0	0	19,218
RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0	0	0	0	0	46,111
RAYMONDVILLE (A- 8)	WILLACY	9-11-65	6070	38.5	0	0	0	0	474,337
RAYMONDVILLE (A-9)	WILLACY	7-09-82	6169	54.1	0	0	0	0	3,376
RAYMONDVILLE (A-10, NORTH)	KENEDY	7-03-84	6232	41.5	0	0	0	0	69,095
RAYMONDVILLE (A-10)	WILLACY	M 12-17-71	6214	49.9	2	1	5,754	1,891	226,541
RAYMONDVILLE (A-13)	WILLACY	12-31-82	6464	37.2	2	1	10,764	2,915	21,964
RAYMONDVILLE (A-14-A)	WILLACY	10-07-83	6420	45.8	0	0	0	0	82,583
RAYMONDVILLE (A-15, LOWER)	WILLACY	5-22-82	6657	36.5	0	0	0	0	1,213
RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9	0	0	0	0	41,730
RAYMONDVILLE (F- 2)	WILLACY	1-29-79	6980	38.2	0	0	0	0	0
RAYMONDVILLE (F- 5)	WILLACY	M 4-06-65	7305	38.3	0	0	0	0	244,462
RAYMONDVILLE (F-5, UPPER)	KENEDY	11-17-85	7430	37.6	1	0	0	0	5,073
RAYMONDVILLE (F- 6)	WILLACY	M 7-04-65	7416	32.6	1	1	8,296	1,769	144,733
RAYMONDVILLE (F-7)	WILLACY	M 4-21-65	7435	46.6	0	0	0	0	11,388
RAYMONDVILLE (F- 8)	WILLACY	12-11-62	7421	45.2	0	0	0	0	1,976
RAYMONDVILLE (F- 9)	KENEDY	M 8-17-65	7653	34.1	0	0	0	0	190,649
RAYMONDVILLE (F-11)	WILLACY	12-12-62	7535	39.3	0	0	0	0	762
RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2	0	0	0	0	5,954
RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6	2	2	29,363	6,950	133,270
RAYMONDVILLE (MIOCENE, LD.)	WILLACY	M 9-06-65	5541	43.2	0	0	0	0	2,742
RAYMONDVILLE (6750)	WILLACY	M 8-30-62	6738	43.0	0	0	0	0	43,598
RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3	0	0	0	0	1,566
RAYMONDVILLE, SOUTH (LM-19-A)	WILLACY	11-14-80	5090	36.9	0	0	0	0	4,383
REALITOS, EAST	DUVAL	6-25-49	4246	46.1	0	0	0	0	309,817
REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0	1	0	0	0	19,647
REALITOS, S. (YEGUA 5200)	DUVAL	6-13-80	5138	44.0	0	0	0	0	1,086
REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0	0	0	0	0	25,704
RED FISH BAY (FRID 7420)	NUECES	5-25-71	7435	40.2	1	1	15,516	1,430	86,563
RED FISH BAY (FRID 7800)	NUECES	12-30-72	7800	39.1	1	1	15,412	1,762	654,890
RED FISH BAY (K-5)	NUECES	1-29-80	12122	51.5	0	0	0	0	3,392
RED FISH BAY (ZONE 5-A)	NUECES	M 8-23-51	7946	39.6	0	0	0	0	2,565,937
RED FISH BAY (ZONE 5-B)	NUECES	M 6-16-51	7960	42.0	0	0	0	0	7,612,302
RED FISH BAY (ZONE 5-C)	NUECES	2-01-88	7924	45.0	1	0	0	0	32,560
RED FISH BAY (ZONE 8)	NUECES	M 5-10-61	7520	34.8	0	0	0	0	169,175
RED FISH BAY (ZONE 9)	NUECES	M 2-18-57	7416	41.0	4	1	209	758	1,085,009
RED FISH BAY (ZONE 10-A)	NUECES	M 11-29-51	7260	41.0	0	0	0	0	250,339
RED FISH BAY (ZONE 10, LD.)	NUECES	M 11-30-64	7293	39.5	0	0	0	0	148,530
RED FISH BAY (ZONE 11)	NUECES	M 10-20-64	8238	45.5	0	0	0	0	34,540
RED FISH BAY (ZONE 12)	NUECES	M 1-07-63	7912	38.0	2	1	14,146	6,178	139,008
RED FISH BAY (ZONE 13)	NUECES	M 11-30-51	8242	48.2	0	0	0	0	3,935
RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0	1	1	5,574	139	4,415
RED FISH BAY (ZONE 14)	NUECES	M 7-30-51	8242	40.5	3	0	0	0	1,571,715
RED FISH BAY (ZONE 14-A)	NUECES	M 4-05-64	8336	41.4	0	0	0	0	71,074
RED FISH BAY (ZONE 14, UP.)	NUECES	M 3-06-65	8354	41.9	0	0	0	0	72,433
RED FISH BAY (ZONE 15)	NUECES	M 12-03-51	8310	41.0	3	0	0	0	2,653,780
RED FISH BAY (ZONE 15-A)	NUECES	M 5-27-64	8370	41.0	0	0	0	0	229,598
RED FISH BAY (ZONE 17)	NUECES	M 12-26-61	8433	40.0	0	0	0	0	1,071,557
RED FISH BAY (ZONE 17, LD.)	NUECES	M 11-27-64	8447	40.9	0	0	0	0	159,202
RED FISH BAY (ZONE 19)	NUECES	M 8-05-52	8408	35.9	0	0	0	0	6,467
RED FISH BAY (ZONE 20)	NUECES	M 4-03-65	8584	42.0	0	0	0	0	408
RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	1	0	0	0	22,750
RED FISH BAY (ZONE 29)	NUECES	11-28-88	9374	40.0	1	1	45,096	3,247	10,946
RED FISH BAY (ZONE 31)	NUECES	6-16-87	9606	62.0	0	0	0	0	114
RED FISH BAY (ZONE 33)	NUECES	9-08-85	9750	48.6	0	0	0	0	7,915
RED FISH BAY (ZONE 35)	NUECES	12-22-80	10020	46.3	0	0	0	0	88,627
RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	0	0	0	0	28,099
RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	0	0	0	0	59,132

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
	RED FISH BAY (ZONE 43)	NUECES	1-21-77	11025	57.5	1	1	1,926	410	2,704
	RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	0	0	0	0	1,721
	RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0	0	0	0	0	448
	RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0	0	0	0	0	22,116
	RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0	0	0	0	0	31,202
	RED FISH BAY, S. (ZONE 35)	NUECES	3-08-84	10004	44.2	1	1	9,221	1,782	89,515
	REDFISH BAY, N. (0-5)	NUECES	9-24-84	10252	49.1	0	0	0	0	14,646
	REILLY (4260)	STARR	12-12-79	4272	52.0	0	0	0	0	74
	REMCO (2070 SAND)	STARR	5-26-61	2072	26.0	1	1	12	113	17,433
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.									
	REMCO (2100)	STARR	12-24-56	2906	26.0	0	0	0	0	53,384
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.									
	RENE MARTINEZ (PETTUS)	DUVAL	5-07-85	5339	44.5	1	1	0	0	33,000
	RENE MARTINEZ (YEGUA)	DUVAL	12-09-85	5790	39.0	1	1	0	0	5,170
	RETAMA, WEST (MILCOX 4850)	WEBB	8-01-82	4865	35.4	1	0	0	0	15,656
	RETAMIA (MILCOX B)	WEBB	4-03-63	5041	33.8	0	0	0	0	7,083
	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.									
	RETAMIA (MILCOX 5100)	WEBB	7-17-70	5038	48.0	4	3	617	4,106	78,529
	RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	1	1	11	0	28,528
	RETAMIA, S. (MILCOX 2ND)	WEBB	1-20-65	9059	35.0	0	0	0	0	19,384
	REYMET (FRID 7000)	SAN PATRICIO	2-29-88	7020	44.0	1	1	4,069	5,903	19,210
	REYMET (FRID 7500)	SAN PATRICIO	2-06-88	7540	43.7	1	1	10	2,592	6,171
	REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	12	4	25	659	410,596
	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	0	0	0	0	2,559,004
	REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0	0	0	0	0	57,455
	REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0	1	0	0	0	3,820
	REYNOLDS, N. (FRID 4750)	JIM WELLS	5-30-63	4785	36.0	0	0	0	0	3,643
	REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3	0	0	0	0	172,085
	REYNOLDS, NORTH (5100)	JIM WELLS	7-28-81	5167	36.9	1	1	0	0	438
	REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2	0	0	0	0	7,027
	RICABY	STARR	1-25-37	1300	21.2	34	20	72	5,557	1,906,259
	RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	2	1	12	195	108,615
	RICARDO	KLEBERG	1945	7343	37.0	0	0	0	0	59,623
	RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0	0	0	0	0	8,230
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.									
	RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	1	1	12	674	26,862
	RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	2	2	23	3,125	358,508
	RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0	0	0	0	0	1,115
	RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6	0	0	0	0	16,484
	RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0	0	0	0	0	14,979
	RICARDO (5900 FRID)	KLEBERG	2-13-83	5913	31.1	0	0	0	0	28,695
	RICARDO (6310)	KLEBERG	5-18-87	6312	40.0	0	0	0	0	4,922
	RICARDO (6350 FRID)	KLEBERG	1-03-80	6352	48.0	1	1	1,112	592	15,488
	RICARDO, E. (JAY SD.)	KLEBERG	7-04-82	7172	38.0	0	0	0	0	37,866
	RICARDO, E. (MENGLA)	KLEBERG	6-30-82	7332	38.0	0	0	0	0	28,350
	RICARDO, EAST (2500)	KLEBERG	7-13-84	2490	24.0	0	0	0	0	1,287
	RICARDO, NORTH	KLEBERG	1947	6032	43.0	0	0	0	0	1,374
	RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	0	0	2,133	4	93,430
	RICARDO, NORTH (5950)	KLEBERG	3-20-81	5958	39.0	0	0	0	0	10,514
	RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7	0	0	0	0	2,489
	RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0	0	0	0	0	6,959
	RICARDO, NORTH (6930)	KLEBERG	9-11-84	6936	41.0	0	0	0	0	6,160
	RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2	0	0	0	0	34,237
	RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4	1	1	12,753	2,113	95,784
	RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9	0	0	0	0	22,452
	RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0	0	0	0	0	24,779
	RICARDO, N.E. (4350 CATAMOULA)	KLEBERG	6-15-85	4378	58.8	1	1	12	5,007	78,908
	RICARDO, N.E. (5250 FRID)	KLEBERG	5-21-85	5249	40.0	0	0	0	0	54
	RICARDO, NE (5800)	KLEBERG	6-25-80	5830	41.5	1	1	12	1,634	103,021
	RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5	0	0	0	0	2,195
	RICARDO, NE (6080)	KLEBERG	8-01-81	6102	40.1	0	0	0	0	9,614
	RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7	0	0	0	0	30,053
	RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5	0	0	0	0	12,536
	RICARDO, N.E. (7500 FRID)	KLEBERG	1-23-84	7500	47.4	0	0	0	0	2,053
	RICARDO, SOUTH (6330)	KLEBERG	2-25-86	6346	32.4	1	1	276	1,690	37,621
	RICARDO, SOUTH (6500)	KLEBERG	7-08-89	6526	29.9	0	0	3	53	10,757
	RICARDO, SOUTH (FRID 6750)	KLEBERG	8-26-83	6782	42.0	0	0	0	0	10,873
	RICARDO, SOUTH (6800)	KLEBERG	8-01-86	6827	44.0	0	0	0	0	5,214
	RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	0	0	0	0	100,321
	RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	1	0	0	0	108,957
	RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	0	0	0	0	16,468
	RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	0	0	0	0	992,707
	RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9	0	0	0	0	158,822
	RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0	0	0	0	0	3,529
	RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8	0	0	0	0	2,015
	RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5	0	0	0	0	4,440
	RICHARD KING	NUECES	11-09-37	5400	22.0	15	4	29,722	7,630	18,298,587
	RICHARD KING (5050)	NUECES	1-01-74	5064	38.5	0	0	0	0	58,597
	RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	2	1	11	360	30,256
	RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	1	1	4,215	1,451	46,076
	RICHARD KING (5280)	NUECES	2-04-74	5293	40.3	2	1	4,662	2,422	40,878
	RICHARD KING (5300 L)	NUECES	10-26-81	5354	38.7	1	1	5,904	2,435	21,755
	RICHARD KING (5340)	NUECES	5-20-91	5344	36.2	1	1	24,025	3,781	7,963
	RICHARD KING (5400 A UPPER)	NUECES	2-23-90	5383	38.5	1	0	0	0	1,746
	RICHARD KING (5400 UPPER)	NUECES	11-19-84	5404	40.6	1	1	7,134	474	20,935
	RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	3	0	0	0	33,368
	RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	4	2	1,593	15,241	883,295
	RICHARD KING (5530)	NUECES	3-23-74	5537	32.4	0	0	0	0	37,501
	RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	0	0	0	0	5,191
	RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	10	5	24,076	26,148	2,489,042
	DIVIDED FROM RICHARD KING, EFF. 9-1-63.									
	RICHARD KING (5800)	NUECES	4-05-76	5800	40.0	0	0	0	0	15,239
	RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	1	0	0	0	97,786
	RICHARD KING (6050)	NUECES	11-28-84	6030	42.7	0	0	0	0	0
	RICHARD KING (6275)	NUECES	5-07-91	6286	43.0	1	1	76,961	23,546	34,114
	RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2	0	0	0	0	15,041
	RICHARDSON	DUVAL	12-05-44	1784	18.0	0	0	0	0	146,939
	RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	1	1	548	2,583	42,083

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RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	CUMULATIVE PRODUCTION TO 1-1-93 (88LS)	
	RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0	0	0	0	0	37,322	
	RICO (MONI SAND)	HIDALGO	12-16-58	6098	43.0	0	0	0	0	16,976	
	RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	0	0	0	0	61,259	
	RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0	0	0	0	0	1,141	
	RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2	0	0	0	0	12,554	
	RICO (7000)	HIDALGO	10-19-69	7007	44.0	1	0	0	0	38,023	
	RIGGAN (8650)	MILLACY	4-01-65	8658	42.4	0	0	0	0	23,174	
	RINCON	STARR	2-25-38	4000	38.7	34	6	6,895	7,047	39,978,574	
	RINCON (K-6)	STARR	9-18-59	4099	49.5	0	0	0	0	93,009	
	TRANS. TO RINCON FLD. 11-1-66										
	RINCON (LA BRISA 4060)	STARR	12-05-90	4078	43.5	1	1	1,575	2,464	10,813	
	RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0	1	1	46,995	7,193	13,239	
	RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5	1	1	45,430	12,288	28,069	
	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	0	0	0	0	111,215	
	RINCON (VICKSBURG I-C)	STARR	7-19-67	4779	48.0	1	1	3	176	38,499	
	RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7	0	0	0	0	13,085	
	RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	1	1	1,652	3,981	450,570	
	RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6	0	0	0	0	1,459	
	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1	1	0	0	0	387,135	
	RINCON (VICKSBURG L-1)	STARR	8-30-88	4255	45.2	1	0	0	0	29,668	
	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	15	11	47,090	47,992	17,993,291	
	RINCON (VICKSBURG SD. Z. #1 SD.)	STARR	1950	4815	46.0	0	0	0	0	7,795	
	RINCON, EAST	STARR	9-06-69	4377	42.0	2	1	0	0	81,874	
	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	0	0	0	0	18,129	
	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3	0	0	0	0	18,732	
	RINCON, E. (VICKSBURG Z, RINCON)	STARR	1-16-70	5208	43.0	1	0	0	0	79,413	
	RINCON, E. (5250)	STARR	8-07-86	5260	40.0	1	0	0	0	5,734	
	RINCON, NORTH	STARR	6-03-40	4400	44.6	15	4	22,204	12,845	7,581,383	
	RINCON, NORTH (C-1)	STARR	6-03-40	3440	41.0	0	0	2,585	3	2,977	
	RINCON, NORTH (D-1 SAND)	STARR	7-23-56	4376	47.6	1	0	0	0	1,087,097	
	RINCON, NORTH (D-3)	STARR	3-23-65	3945	48.6	2	1	360	405	209,693	
	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	3	1	2,343	687	139,390	
	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5	0	0	0	0	25,032	
	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2	0	0	0	0	2,004	
	RINCON, N. (F-2-D)	STARR	2-18-67	4449	48.0	0	0	0	0	38,720	
	RINCON, NORTH (F-40)	STARR	2-09-76	5405	39.0	0	0	0	0	7,178	
	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	2	1	3,297	2,223	48,135	
	RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3	0	0	0	0	13,060	
	RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4	0	0	0	0	884	
	RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0	0	0	0	0	27,186	
	RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0	2	0	0	0	552,098	
	RINCON, N. (G SAND)	STARR	11-28-91	4450	48.6	2	2	18,111	26,674	39,264	
	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6	0	0	0	0	9,848	
	RINCON, N. (G-28)	STARR	3-12-73	6283	44.3	0	0	0	0	3,666	
	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0	0	0	0	0	28,690	
	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4	0	0	0	0	92,613	
	RINCON, N. (G-84)	STARR	7-26-69	6808	41.0	0	0	0	0	91,343	
	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5	0	0	0	0	2,994	
	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3	0	0	0	0	13,277	
	RINCON, NORTH (JACOB SAND)	STARR	9-22-87	4724	43.5	0	0	6,563	31	40,414	
	RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0	0	0	0	0	2,702	
	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3	0	0	0	0	1,363	
	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2	0	0	0	0	1,913	
	TRANS. FROM RINCON, NORTH FLD. 10-1-59.										
	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	1	0	0	0	295,244	
	RINCON, NORTH (VAN ATTA SAND)	STARR	8-12-92	5094	48.6	1	1	5,033	3,530	3,530	
	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	5	3	35,099	16,628	1,905,382	
	RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	1	0	0	0	6,753	
	RINCON, N. (VICKSBURG 2)	STARR	10-10-87	6108	44.0	1	0	42,313	1,569	28,922	
	RINCON, N. (VICKSBURG 3)	STARR	12-01-83	6136	46.2	0	0	0	0	139,569	
	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4	1	0	10,285	3,798	62,033	
	RINCON, NORTH (VICKSBURG 5200)	STARR	2-29-88	5238	45.1	0	0	0	0	309	
	RINCON, NORTH (VICKSBURG 5700)	STARR	9-01-88	5793	45.0	0	0	0	0	1,747	
	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	1	0	0	0	70,736	
	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0	0	0	0	0	3,225	
	RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6	0	0	0	0	31,925	
	RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5	1	0	0	0	16,614	
	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8	0	0	0	0	14,719	
	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6	0	0	0	0	101,064	
	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4	0	0	0	0	93,293	
	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0	0	0	0	0	3,771	
	RINCON, NORTH (VICKSBURG 7160)	STARR	4-08-84	7216	41.3	0	0	0	0	1,113	
	RINCON, NORTH (3400)	STARR	8-19-86	3455	43.0	0	0	1,628	2	4,716	
	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	1	0	0	0	23,238	
	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6	0	0	0	0	366,779	
	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	3	2	12,233	5,064	160,520	
	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	11	8	76,346	14,808	498,146	
	RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9	0	0	0	0	357	
	RINCON, N. (4650 FRIO)	STARR	1-08-65	4676	44.0	0	0	0	0	478	
	RINCON, N. (4970)	STARR	4-29-69	4976	50.4	0	0	0	0	5,602	
	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	0	0	0	0	17,318	
	RINCON, N. (5530)	STARR	1-10-89	5544	43.8	1	1	18,447	6,823	38,323	
	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	0	0	0	0	64,729	
	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	1	1	13,973	366	491,020	
	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	2	1	11,891	16,425	928,250	
	RINCON, N. (5860)	STARR	11-08-85	5861	45.4	1	1	172	1,279	24,516	
	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	0	0	0	0	20,564	
	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0	0	0	0	0	574	
	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6	0	0	0	0	113,442	
	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2	1	1	51,150	2,595	14,373	
	RINCON, S.E. (FRIO 4970)	STARR	10-13-81	4982	46.9	1	0	0	0	2,135	
	RINCON, WEST (D-3)	STARR	1-29-86	3586	38.2	1	0	0	0	7,446	
	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	1	0	0	0	20,524	
	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5	0	0	0	0	270,837	
	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	2	2	241	1,895	76,977	
	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1	0	0	0	0	1,129	
	RIO GRANDE CITY	STARR	5-31-32	1450	23.0	0	0	0	0	553,403	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
RITA	KENEDY	1-02-49	7078	42.7	0	0	0	0	567,505
FLO. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67									
RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	3	1	4,044	6,318	135,136
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (5-A, UPPER)	KENEDY	6-28-91	4694	42.3	1	1	4,227	1,262	2,583
RITA (5-D)	KENEDY	4-01-70	4720	40.1	0	0	0	0	19,486
RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	5	1	2,026	1,319	519,070
RITA (5-L, SEG. 1 A)	KENEDY	4-27-75	5092	38.7	0	0	0	0	2,997
RITA (5-M, NORTH)	KENEDY	3-01-91	5124	46.5	1	1	5,749	2,919	8,438
RITA (5-M, SEG. II)	KENEDY	7-09-83	5144	47.0	2	2	8,193	6,190	108,770
RITA (5-M, SEG. II-A)	KENEDY	2-11-87	5136	46.4	1	0	1,612	685	6,385
RITA (5-N-II)	KENEDY	8-04-49	5120	43.0	0	0	0	0	40,634
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	1	0	0	0	75,242
RITA (5-O, III-B)	KENEDY	6-12-79	5152	44.7	0	0	0	0	2,477
RITA (5-P, II)	KENEDY	1-09-83	5206	46.2	0	0	0	0	1,060
RITA (5-R, III)	KENEDY	2-01-80	5175	44.2	0	0	0	0	5,532
RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	6	4	19,204	13,215	524,652
RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	2	1	4,747	5,502	242,881
RITA (7-A)	KENEDY	5-06-92	5616	46.7	1	1	3,712	5,789	5,789
RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6	1	0	0	0	688
RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	0	0	0	0	57,264
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (7-J-III)	KENEDY	12-29-62	6100	43.0	1	0	0	0	122,621
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	1	0	0	0	21,938
RITA (8-A)	KENEDY	6-11-70	6288	45.5	0	0	0	0	26,585
RITA (8-D)	KENEDY	2-08-68	6400	44.0	0	0	0	0	195,737
RITA (8-S, III)	KENEDY	2-27-68	6500	45.0	0	0	0	0	153,960
RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5	0	0	0	0	44,161
RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0	0	0	0	0	1,222
RITA (9-B&C, II A)	KENEDY	1-26-80	6733	47.4	0	0	0	0	1,740
RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7	0	0	0	0	1,952
RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0	0	0	0	0	127,947
RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0	0	0	0	0	25,602
RITA (9-M)	KENEDY	9-16-67	6940	43.5	0	0	0	0	5,109
RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0	0	0	0	0	1,921
RITA (9-N-III)	KENEDY	2-19-76	6970	39.2	0	0	0	0	4,564
RITA (9-P-III)	KENEDY	12-29-49	7050	43.0	0	0	0	0	66,250
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-P, SEG II)	KENEDY	10-26-76	7156	46.4	0	0	0	0	30,505
RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0	1	0	0	0	194,162
RITA (9-R-II)	KENEDY	2-01-79	7191	46.0	0	0	0	0	2,015
RITA (9-R-III)	KENEDY	1-03-49	7078	43.0	0	0	0	0	19,085
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-S-II)	KENEDY	8-15-78	7254	45.6	0	0	0	0	552
RITA (9-S-III)	KENEDY	4-06-67	7090	43.0	0	0	0	0	33,029
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9	0	0	0	0	12,956
RITA (9-M, SEG 3-A)	KENEDY	7-01-67	7248	43.0	0	0	0	0	53,191
RITA (10-A,II)	KENEDY	9-19-82	7302	44.1	1	1	2,335	3,335	79,024
RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	0	0	0	0	83,066
SUBDIVIDED FROM RITA FIELD 7-1-67									
RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0	0	0	0	0	95,519
RITA (10-H)	KENEDY	11-13-67	7479	43.0	0	0	0	0	7,674
RITA (10-J)	KENEDY	8-03-80	7496	45.5	0	0	0	0	22,956
RITA (10-M)	KENEDY	4-12-82	7650	44.6	0	0	0	0	1,121
RITA 11-S (III-B)	KENEDY	2-26-83	8108	44.7	0	0	0	0	1,004
RITA (11-E)	KENEDY	11-24-90	7796	41.0	0	0	0	0	3,251
RITA (12-E)	KENEDY	3-29-83	8426	42.3	0	0	0	0	5,715
RITA (12-F, III)	KENEDY	6-29-76	8439	48.3	0	0	0	0	1,309
RITA (7600)	KENEDY	4-06-67	7628	41.0	0	0	0	0	57,979
RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2	1	0	0	0	10,604
RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0	0	0	0	0	723
RITCHIE (NORTH)	SAN PATRICIO	5-21-84	5953	45.0	0	0	0	0	4,358
RIVERSIDE	NUECES	2-09-30	5037	32.2	0	0	0	0	643,203
RIVERSIDE (8-SAND)	NUECES	3-10-50	6282	41.1	0	0	0	0	182,573
TRANS. FROM RIVERSIDE FLD. 7-1-50.									
RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5	0	0	0	0	53,284
RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1	0	0	0	0	5,957
RIVERSIDE (CARTER 6500)	NUECES	4-25-84	6593	38.4	1	1	1,300	3,530	103,426
RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0	2	2	22	6,438	296,387
RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2	0	0	0	0	81,237
RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	1	1	12	1,543	66,239
RIVERSIDE (6550)	NUECES	M 8-05-61	6546	43.1	4	2	72,487	17,394	62,032
RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0	1	0	0	0	866,529
SEPARATED FROM RIVERSIDE FLD. 7-1-47.									
RIVERSIDE, EAST (MEEHAN SAND)	NUECES	M 9-06-59	5015	33.5	0	0	0	0	11,569
RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9	0	0	0	0	1,075
RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	2	0	0	0	205,501
RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0	0	0	0	0	6,652
RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-23-51	4858	33.0	1	0	0	0	6,272
RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0	1	1	14,161	3,368	92,523
RIVERSIDE, EAST (5000 SD.)	NUECES	M 9-12-50	5034	32.0	2	1	10	17	3,855,758
RIVERSIDE, EAST (5200)	NUECES	M 12-18-78	5196	35.7	3	3	5,185	2,885	40,159
RIVERSIDE, EAST (5450)	SAN PATRICIO	M 4-04-80	5468	35.0	2	0	0	0	31,700
RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0	0	0	0	0	23,184
RIVERSIDE, EAST (5650)	SAN PATRICIO	6-30-87	5656	44.0	0	0	0	0	2,795
RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5796	35.0	0	0	0	0	445
RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	1	0	0	0	17,342
RIVERSIDE, EAST (6300 FRID)	NUECES	M 11-10-58	6308	40.2	1	1	23,447	20,664	75,658
RIVERSIDE, EAST (6710)	SAN PATRICIO	2-28-87	6717	42.0	0	0	0	0	3,036
RIVERSIDE, EAST (6800)	NUECES	8-20-85	6840	45.0	0	0	0	0	10,299
RIVERSIDE, EAST (6800 FRID)	NUECES	M 8-18-59	6823	40.0	0	0	0	0	41,289
RIVERSIDE, NE. (6900)	SAN PATRICIO	3-25-88	6952	42.0	0	0	0	0	2,888
RIVERSIDE, SOUTH (FRID 6600)	NUECES	4-14-84	6623	43.7	0	0	0	0	13,807
RIVERSIDE, SOUTH (FRID 6640)	NUECES	1-04-84	6640	39.9	0	0	0	0	205,334
RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9	0	0	0	0	271,299

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
RIVERSIDE, S. (5550)	NUECES	4-22-85	5560	42.2	0	0	0	0	377
RIVERSIDE, S. (6780)	NUECES	7-19-85	6776	41.6	0	0	0	0	9,136
RIVERSIDE, WEST (FRIO 6500)	NUECES	12-30-63	6504	51.5	0	0	0	0	283,434
RIVERSIDE, WEST (FRIO 6600)	NUECES	5-14-64	6610	43.2	0	0	0	0	11,972
RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1	0	0	0	0	6,867
RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8	0	0	0	0	35,350
RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0	0	0	0	0	6,670
RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	0	0	0	0	129,749
ROB (5200)	STARR	8-09-64	5194	47.0	0	0	0	0	5,849
ROBINSON	DUVAL	7-25-43	4649	39.3	1	1	2	1,446	1,041,783
ROBINSON (VICKSBURG 3200)	DUVAL	4-24-89	3434	36.6	1	0	0	0	544
ROBINSON (4700)	DUVAL	2-22-65	4722	39.0	0	0	0	0	3,627
ROBINSON (4920 YEGUA)	DUVAL	6-01-84	4924	46.0	0	0	0	0	3,169
ROBINSON, E. (PETTUS, LO.)	DUVAL	3-02-65	4815	42.0	0	0	0	0	6,027
ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0	0	0	0	0	24,957
ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6	0	0	0	0	251
ROBSTOWN	NUECES	8-15-30	5200	31.9	0	0	0	0	564,241
ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0	0	0	0	0	8,968
ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0	0	0	0	0	10,712
ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5950	42.0	0	0	0	0	777,107
ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2	0	0	0	0	5,736
ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0	0	0	0	0	460,452
ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9	0	0	0	0	2,182,601
ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0	0	0	0	0	27,178
ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3	0	0	0	0	1,484
ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	0	0	0	0	391,738
ROBSTOWN, SOUTH (5600 SD.)	NUECES	11-07-53	5598	40.5	0	0	0	0	257,840
ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0	0	0	0	0	89,268
ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4	0	0	0	0	94,810
ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0	0	0	0	0	220,349
ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	0	0	0	0	71,030
ROCKETT (6550)	NUECES	8-02-80	6571	44.7	0	0	0	0	10,145
ROCKETT (9200 FRIO)	NUECES	12-15-77	5200	41.9	0	0	0	0	34,625
ROCKETT (9900 SAND)	NUECES	5-11-56	5912	42.8	0	0	0	0	1,470
ROCKETT (7150 FRIO)	NUECES	11-25-55	7140	40.0	0	0	0	0	17,000
ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8	0	0	0	0	3,068
ROCKPORT, S. (FRIO 8,900)	ARANSAS	9-20-69	8916	43.0	0	0	0	0	1,568
ROCKPORT, WEST (-G-1 SAND)	ARANSAS	3-10-54	8284	40.0	0	0	0	0	328,555
FRMLY. ROCKPORT, W. /8200 SD./									
RUCKPORT, W. (-I-3 SAND)	ARANSAS	6-21-54	8821	38.5	0	0	0	0	513,469
RUCKPORT, WEST (-I-3A)	ARANSAS	10-10-54	8830	42.0	0	0	0	0	85,417
RUGERS (4000)	DUVAL	10-24-85	3948	42.0	0	0	0	0	474
ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1	0	0	0	0	37,751
ROLLING HILLS (OAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	0	0	0	0	17,942
ROLLING HILLS (OAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0	0	0	0	0	2,121
ROLLING HILLS (OAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7	0	0	0	0	1,560
ROMA	STARR	1929	3560	36.0	6	1	6,102	2,237	239,705
ROMA, EAST (QUEEN CITY)	STARR	1-03-81	3936	43.7	3	2	15,216	3,460	266,794
ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	0	0	0	0	308,079
ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0	0	0	0	0	266
ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6	0	0	0	0	291
ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	0	0	0	0	14,348
ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0	0	0	0	0	5,591
ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2	0	0	0	0	4,089
ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	0	0	0	0	146,150
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	12	12	37,805	21,761	522,932
DDC # 04-81998, CONS. OF ROMEO E (GOV WELLS), N. (GW2825), N (GW 2850 N. (2790), N. (2820), EFF 5-1-84.									
ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	0	0	0	0	263,985
FLD CONS TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6	0	0	0	0	8,063
FLD. CONS. TO ROMEO N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	0	0	0	0	11,303
FLD. CONS. TO ROMEO, N. (GOVT. WELLS); EFF 5-1-84									
ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	0	0	0	0	13,447
ROMEO, S. (2710)	JIM HOGG	8-25-82	3212	36.7	0	0	0	0	6,673
ROMEO, S. (5270)	JIM HOGG	12-01-81	5270	42.0	0	0	0	0	54
ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3	1	0	0	0	12,645
ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	1	1	2,719	368	79,896
ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1	4	1	22,093	4,900	165,408
ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	1	1	380	1,448	270,904
ROOKE	SAN PATRICIO	3-28-42	7135	39.1	0	0	0	0	1,840,066
ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3	0	0	0	0	8,514
ROOKE (6700)	SAN PATRICIO	8-12-89	6522	40.2	1	0	0	0	5,729
ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	1	1	39,019	22,156	124,673
ROOKE (7500)	SAN PATRICIO	2-19-88	7510	41.5	0	0	0	0	427
ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0	0	0	0	0	464,468
ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	1	1	7,327	2,656	473,402
ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6	0	0	0	0	69,482
ROOKE, N. (6850)	SAN PATRICIO	2-15-81	6853	41.7	0	0	0	0	173,578
ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9	0	0	0	0	55,021
ROSALIA, NH. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	0	0	0	0	15,328
ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6	0	0	0	0	308,263
ROSALIA, SW. (GOVT. WELLS, LO.)	DUVAL	2-15-65	3388	33.0	1	1	546	2,080	91,251
ROSALIA, WEST (TARANCAHUAS)	DUVAL	8-07-61	2273	22.0	0	0	0	0	15,187
ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1	0	0	0	0	24,788
ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	3	1	12	1,676	726,849
ROSITA	DUVAL	1944	3959	36.0	1	0	0	0	97,538
ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1	0	0	0	33,664
ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	1	1	0	0	110,062
ROSS	STARR	6-07-43	2845	26.0	5	0	0	0	2,913,952
ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0	0	0	0	0	16,156
TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.									
ROSS, N. (2200)	STARR	10-18-67	2276	23.0	1	0	0	0	1,085
ROSS, N. (2709)	STARR	10-17-67	2717	25.0	1	0	0	0	1,046
ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0	0	0	0	0	28,587
ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0	0	0	0	0	2,876

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RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4	0	0	0	0	0	1,880
ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	1	0	0	0	0	32,933
ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	1	0	0	0	0	25,844
ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0	0	0	0	0	0	12,192
ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	2	1	12	767	0	129,438
ROUND LAKE	SAN PATRICIO	11-20-56	5442	38.7	0	0	0	0	0	164,942
ROUND LAKE (5800)	SAN PATRICIO M	12-27-54	5870	41.2	0	0	0	0	0	3,015
ROWDEN	DUVAL	1949	2155	25.0	0	0	0	0	0	26,386
COMB. WITH HOFFMAN FLD 7-24-50										
ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5	0	0	0	0	0	7,043
ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	2	2	12	1,093	0	37,466
RUME (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	2	1	8	1,029	0	318,965
ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	8	4	608,237	13,634	0	1,899,838
ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9	0	0	0	0	0	200
ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	0	0	0	0	0	180,527
RUTHIE H. (WILCOX)	DUVAL	11-13-90	7035	37.5	9	9	676,477	124,476	0	152,945
SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8	0	0	0	0	0	1,470
SABRINA-MAG (4650 M-3)	DUVAL	10-01-61	4648	48.5	0	0	0	0	0	12,748
SAENZ (5750)	DUVAL	11-20-65	5760	35.8	0	0	0	0	0	755
ST. CHARLES	ARANSAS	1941	9301	56.0	2	0	0	0	0	30,154
ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0	0	0	0	0	0	0
FLD. NAME CHANGED TO BURGENTINE LAKE, SW. 1/4-1-A/ 8/8/67.										
ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0	0	0	0	0	0	3,006
ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	3	0	0	0	0	483,683
ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4	0	0	0	0	0	61,575
ST. JOSEPH (3100 SAND)	WEBB M	3-27-53	3085	34.0	21	8	12	1,670	0	1,211,324
ST. PAUL, N. W. (4570)	SAN PATRICIO	7-01-84	4577	27.0	0	0	0	0	0	123
ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0	0	0	0	0	0	33,398
ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	0	0	0	0	0	28,481
SALT LAKE	ARANSAS	11-16-48	7209	41.4	0	0	0	0	0	1,952,601
SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5	0	0	0	0	0	13,904
SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2	0	0	0	0	0	19,888
SAM FORDYCE	HIDALGO M	7-03-34	2750	21.5	0	0	0	0	0	7,934,362
SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2	0	0	0	0	0	2,801
SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8	0	0	0	0	0	674
SAM FORDYCE, N.	STARR	1937	3100	25.0	0	0	0	0	0	21,677
SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0	0	0	0	0	0	26,695
SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0	0	0	0	0	0	2,558
SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2	0	0	0	0	0	15,422
TRANS. TO SAM WILSON /7410/ 9-5-56.										
SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	2	2	215	603	0	21,636
SAN DIEGO, EAST (5600)	JIM WELLS	3-01-80	5590	47.2	0	0	0	0	0	2,440
SAN DIEGO, SW (COLE)	DUVAL	6-15-87	4074	34.6	2	2	12	2,907	0	21,773
SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	13	6	49,813	32,870	0	973,767
SAN DIEGO, SW. (YEGUA B)	DUVAL	3-01-86	5920	40.2	0	0	0	0	0	104
SAN DIEGO, SW. (YEGUA H)	DUVAL	10-21-84	6376	39.3	0	0	0	0	0	3,147
SAN DIEGO SW (YEGUA 5900)	DUVAL	9-18-79	5965	44.2	2	0	0	0	0	1,338
SAN DIEGO SW (YEGUA 6490)	DUVAL	10-17-85	6514	44.0	1	0	0	0	0	1,498
SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	0	0	0	0	0	6,668
SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	12-17-84	6670	50.0	0	0	0	0	0	1,178
SAN DIEGO, SW (YEGUA 6680)	DUVAL	3-17-85	6687	35.4	0	0	0	0	0	2,316
SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5	0	0	0	0	0	865
SAN FERNANDO CREEK (6-57)	KLEBERG	10-01-80	6577	45.6	0	0	0	0	0	6,982
SAN PABLO	JIM HOGG	2-27-48	3867	39.0	4	1	12	96	0	1,451,366
SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	0	0	0	0	0	21,246
SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0	0	0	0	0	0	476,271
SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3	0	0	0	0	0	7,102
SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7	0	0	0	0	0	2,096
SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3	0	0	0	0	0	3,274
SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	3	1	3,057	2,309	0	322,818
SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	3	1	4,549	3,758	0	394,609
SAN ROMAN, E. (HOCKLEY)	STARR	8-01-82	3795	38.7	5	1	3,815	12,353	0	717,186
SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0	0	0	0	0	0	447
SANDIA	JIM WELLS	2-14-37	4023	38.3	0	0	0	0	0	22,877
SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1	0	0	0	0	0	93,374
SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1	0	0	0	0	0	434
SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9	0	0	0	0	0	3,329
SANTA CRUZ, N. (FRIO, LO.)	DUVAL	6-08-52	4503	45.1	0	0	0	0	0	117,029
SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0	0	0	0	0	0	847
SANTA FE	BROOKS	1948	3220	33.0	1	0	0	0	0	3,054
SANTA FE (D-37)	BROOKS	10-01-83	3393	49.8	0	0	0	0	0	625
SANTA FE (D-78)	BROOKS	8-29-84	4926	46.4	0	0	0	0	0	597
SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6	0	0	0	0	0	4,239
SANTA FE (E-03,S)	BROOKS	4-05-84	4066	39.6	0	0	0	0	0	875
SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0	0	0	0	0	0	878
SANTA FE (F-78)	BROOKS	3-16-83	5816	45.2	0	0	0	0	0	3,366
SANTA FE (ZN 2, LO.)	BROOKS	7-14-79	6964	44.2	1	0	0	0	0	9,105
SANTA FE (ZN. 2, UP.)	BROOKS	8-10-79	6917	44.4	0	0	0	0	0	848
SANTE FE (3950)	BROOKS	2-21-85	3970	48.0	0	0	0	0	0	15,901
SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0	0	0	0	0	0	54,768
SANTA FE, SOUTH (6-18)	HIDALGO	5-15-82	7199	45.5	1	0	0	0	0	380
SANTA FE, SOUTH (6-22)	HIDALGO	3-14-80	7302	47.6	0	0	88	82	0	22,321
SANTA FE, SOUTH (6-57)	HIDALGO	3-15-85	9664	50.8	0	0	0	0	0	3,926
SANTA FE, SOUTH (ZONE 2, SW II)	HIDALGO	4-09-86	7646	45.8	0	0	0	0	0	4,234
SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0	0	0	0	0	0	2,978
SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0	0	0	0	0	0	1,593
SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	0	0	0	0	0	7,600
SAntellANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6	0	0	0	0	0	12,588
SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	6	2	12	455	0	289,749
SANTO NINO (3700)	WEBB	5-01-69	3734	50.4	0	0	0	0	0	502
SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4	0	0	0	0	0	1,026
SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	2	0	0	0	0	159,033
SANTOS	WEBB	1949	2548	21.0	0	0	0	0	0	4,725
SARITA	KENEDY M	12-27-48	4967	41.1	0	0	0	0	0	7,234,658
SUB. INTO VARIOUS RES. 8-1-67.										
SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5	0	0	0	0	0	12,362
SARITA (3-B)	KENEDY M	8-01-67	3614	40.0	0	0	0	0	0	1,012
SUB. FROM SARITA FLD. 8-1-67										

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0	2	0	0	0	27,961
SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0	0	0	0	0	5,672
SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	10	2	8,758	5,021	1,187,855
SARITA (4-A)	KENEDY	2-14-87	3914	32.6	1	0	0	0	353
SARITA (5-B)	KENEDY	4-06-85	4323	38.1	2	0	2,806	2,558	164,960
SARITA (5-C,W)	KENEDY	11-09-85	4364	36.2	0	0	0	0	20,410
SARITA (5-C, SW)	KENEDY	10-10-83	4462	35.2	2	1	2,860	33,913	335,397
SARITA (5-D)	KENEDY	3-13-83	4443	36.4	0	0	0	0	7,898
SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4	0	0	0	0	64,518
SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4	0	0	0	0	30,439
SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5	0	0	0	0	2,627
SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0	4	1	1,333	4,034	344,711
SARITA (5-G & H, SW)	KENEDY	5-07-83	4735	43.0	2	1	10,793	14,095	327,947
SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	10	4	26,533	25,567	2,842,481
SARITA (5-LGM,SW)	KENEDY	10-29-83	4857	39.0	2	2	15,472	31,856	380,364
SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0	6	1	2,113	13,031	101,410
SARITA (5-P,L)	KENEDY	2-10-86	4816	41.5	0	0	0	0	7,999
SARITA (5-P,W)	KENEDY	2-13-85	4837	40.0	1	0	0	0	11,394
SARITA (5-Q, SW)	KENEDY	5-07-83	4914	42.3	2	2	12,497	43,309	495,756
SARITA (5-Q, W)	KENEDY	2-13-85	4860	40.6	1	1	5,734	2,553	138,942
SARITA (6-A, C)	KENEDY	11-03-89	5088	41.2	1	0	0	0	29,693
SARITA (6-A, W)	KENEDY	4-06-80	5067	36.8	2	2	8,471	5,984	324,510
SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0	1	0	0	0	105,541
SARITA (6-B)	KENEDY	6-17-79	5084	29.0	5	2	6,923	65,213	1,092,216
SARITA (6-C)	KENEDY	3-21-73	5074	41.4	2	1	48,055	19,956	113,062
SARITA (6-D)	KENEDY	9-10-89	5136	39.5	3	3	8,515	50,261	182,404
SARITA (6-G)	KENEDY	3-29-85	5174	37.8	0	0	0	0	17,024
SARITA (6-H)	KENEDY	3-19-89	5273	30.6	2	2	24,346	7,633	45,886
SARITA (7-B)	KENEDY	4-25-85	5472	33.0	1	1	2,077	824	71,570
SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	4	0	172	383	1,270,008
SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	0	0	0	0	111,521
SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0	0	0	0	0	44,551
SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0	0	0	0	0	173,609
SARITA (7-B,W)	KENEDY	12-31-75	5452	40.3	1	0	0	0	26,265
SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0	0	0	0	0	6,041
SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6	0	0	0	0	25,725
SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5	0	0	0	0	33,844
SARITA (7-R & S, SO.)	KENEDY	M 2-05-65	5885	49.9	0	0	0	0	5,028
SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0	0	0	0	0	0
SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0	0	0	0	0	59,101
SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0	0	0	0	0	3,447
SARITA (8-D,S)	KENEDY	6-12-78	6050	46.2	0	0	0	0	5,358
SARITA (8-E)	KENEDY	M 1-23-67	1294	41.0	0	0	0	0	8,592
SARITA (9-A, SE)	KENEDY	9-03-82	6135	43.1	0	0	0	0	37,510
SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2	2	1	6,841	15,006	552,178
SARITA (9-B,W)	KENEDY	4-06-74	6175	42.7	1	0	0	0	137,400
SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0	0	0	0	0	177,522
SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0	1	0	0	0	309,913
SARITA (10-H,SE)	KENEDY	8-01-82	7750	33.4	1	0	0	0	6,115
SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7	0	0	0	0	9,528
SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0	1	0	0	0	26,315
SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	3	0	0	0	1,656,527
SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0	0	0	0	0	1,563
SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0	0	0	0	0	16,045
SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0	0	0	0	0	47,042
SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9	0	0	0	0	9,172
SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9	1	0	0	0	43,927
SARITA (12-B)	KENEDY	3-03-81	6286	43.9	0	0	0	0	1,997
SARITA (12-B,W)	KENEDY	9-01-82	6403	42.6	0	0	0	0	445
SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9	0	0	0	0	110,620
SARITA (13-B)	KENEDY	6-03-72	6491	39.9	0	0	0	0	118
SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6	0	0	0	0	28,391
SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2	0	0	0	0	2,792
SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0	0	0	0	0	59,550
SARITA (13-H, C)	KENEDY	M 8-19-65	6646	39.6	0	0	0	0	167,930
SARITA (13-H, E)	KENEDY	M 8-01-67	6659	39.9	0	0	0	0	1,163
SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2	0	0	0	0	1,478
SARITA (14-A, W)	KENEDY	8-23-88	6760	45.9	1	0	1,973	952	18,892
SARITA (14-C)	KENEDY	M 8-01-67	6652	39.9	0	0	0	0	155,596
SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3	0	0	0	0	27,131
SARITA (14-C,W)	KENEDY	5-28-83	6824	43.6	0	0	0	0	11,611
SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0	0	0	0	0	20,223
SARITA (14-D,W)	KENEDY	3-23-82	6772	42.4	0	0	0	0	7,808
SARITA (14-E, C)	KENEDY	M 8-01-67	6807	39.9	0	0	0	0	20,057
SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9	1	1	13,775	18,091	51,657

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4		TOTAL 1992 PRODUCTION										CUMULATIVE
FIELD NAME		COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)			CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
SEELIGSON (ZONE 20-B-03)	JIM WELLS	M	7-10-41	6100	40.0	0	0	0	0	FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.		2,198,181
SEELIGSON (ZONE 20-B-07)	JIM WELLS	M	11-09-46	6100	42.9	3	0	0	0	FROM 20-B, 3-1-58.		3,208,088
SEELIGSON (ZONE 20-C-01)	JIM WELLS	M	7-10-41	6090	40.0	0	0	0	0	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65		84,837
SEELIGSON (ZONE 20-C-02)	JIM WELLS	M	7-10-41	6100	40.0	0	0	0	0	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65		643,200
SEELIGSON (ZONE 20-C-05)	KLEBERG	M	8-06-78	6359	46.4	0	0	0	0	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65		4,621
SEELIGSON (ZONE 20-C-13)	JIM WELLS	M	7-10-41	6092	40.0	0	0	0	0	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65		64,441
SEELIGSON (ZONE 20-C-15)	JIM WELLS	M	7-10-41	6100	40.0	0	0	0	0	FROM 20, 3-1-58.		30,570
SEELIGSON (ZONE 20-C-44)	JIM WELLS	M	7-10-41	6094	40.0	0	0	0	0	FROM 20, 3-1-58.		662,010
SEELIGSON (ZONE 20-D)	JIM WELLS	M	1949	6405	42.0	0	0	0	0			25,663
SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M	8-26-52	6314	42.5	1	1	8	985			227,270
SEELIGSON (ZONE 20-D.NE)	JIM WELLS	M	11-02-64	6561	41.1	0	0	0	0			43,214
SEELIGSON (ZONE 20-D-2)	JIM WELLS	M	2-08-54	6172	41.0	0	0	0	0			36,274
SEELIGSON (ZONE 20-E)	KLEBERG	M	6-09-43	6192	41.4	9	0	0	0			5,109,229
SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	M	5-13-85	6184	40.8	0	0	0	0			3,239
SEELIGSON (ZONE 20-F)	JIM WELLS	M	12-30-44	6720	43.8	0	0	0	0			274,791
SEELIGSON (ZONE 20-F-1)	JIM WELLS	M	8-02-79	6482	40.3	0	0	0	0			26,431
SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M	5-02-69	6235	42.5	2	0	0	0			14,812
SEELIGSON (ZONE 20-F SW)	JIM WELLS	M	1953	6487	45.0	0	0	0	0			83,741
SEELIGSON (ZONE 20-F-02)	JIM WELLS	M	1955	6186	44.0	0	0	0	0			11,131
SEELIGSON (ZONE 20-F-09)	JIM WELLS	M	10-20-53	6455	43.1	0	0	0	0			12,232
SEELIGSON (ZONE 20-F-41)	JIM WELLS	M	12-30-44	6448	44.0	0	0	0	0			6,223
SEELIGSON (ZONE 20-G)	JIM WELLS	M	1946	6600	40.0	0	0	0	0	SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.		415,964
SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	M	1953	6582	42.0	0	0	0	0	FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.		490,126
SEELIGSON (ZONE 20-G-SW)	JIM WELLS	M	1949	6500	43.0	0	0	0	0	TRANS. FROM Z. -20-G-, 4-1-49.		125,705
SEELIGSON (ZONE 20-G-04)	JIM WELLS	M	6-12-49	6600	40.2	2	2	51,123	9,358			127,571
SEELIGSON (ZONE 20-G-08)	JIM WELLS	M	4-16-52	6600	40.2	0	0	0	0	SEPARATED FROM Z. -20G-, 11-1-53		74,079
SEELIGSON (ZONE 20-G-21)	JIM WELLS	M	6-12-49	6500	40.0	0	0	0	0	TRANS. FROM Z. -20-G-, 11-1-53		5,641
SEELIGSON (ZONE 20-G-31)	JIM WELLS	M	6-12-49	6583	40.0	0	0	0	0	SEPARATED FROM SEELIGSON (ZONE 20-G-SW) 9-1-58. GAS SALVAGE 9-1-60		260,954
SEELIGSON (ZONE 20-H)	JIM WELLS	M	8-21-51	6672	42.2	1	0	0	0	SEPARATED FROM SEELIGSON (ZONE 20G-R,SW) 9-1-58. TRANS. TO SEELIGSON (COMBINED ZONES EFF. 1-1-65.		44,428
SEELIGSON (ZONE 20-H-01)	JIM WELLS	M	6-02-58	6534	43.5	0	0	0	0			50,354
SEELIGSON (ZONE 20-I)	KLEBERG	M	2-25-49	6659	41.5	2	0	0	0			233,676
SEELIGSON (ZONE 20-I-1)	JIM WELLS	M	6-06-80	6417	46.6	1	0	0	0			1,183
SEELIGSON (ZONE 20-I-1, E)	KLEBERG	M	9-03-64	7183	45.0	0	0	0	0			52,687
SEELIGSON (ZONE 20-I-2)	JIM WELLS	M	10-02-87	6670	41.0	0	0	0	0			6,346
SEELIGSON (ZONE 20-I-3)	KLEBERG	M	11-14-78	6756	35.4	2	1	31,311	704			41,143
SEELIGSON (ZONE 20-R-09)	JIM WELLS	M	12-18-53	6903	42.0	0	0	0	0			33,430
SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M	8-12-54	6994	41.0	0	0	0	0			3,639
SEELIGSON (ZONE 21-A)	KLEBERG	M	3-05-46	7030	24.2	1	0	0	0			1,075,883
SEELIGSON (ZONE 21-A, E)	KLEBERG	M	6-15-81	7112	40.7	1	1	11,011	4,383			98,334
SEELIGSON (ZONE 21-B)	KLEBERG	M	12-18-46	7090	40.6	0	0	0	0			9,285,579
SEELIGSON (ZONE 21-C)	JIM WELLS	M	5-21-45	7147	42.0	0	0	0	0			753,517
SEELIGSON (ZONE 21-C-04)	JIM WELLS	M	5-19-65	6816	42.0	0	0	0	0			2,267
SEELIGSON (ZONE 21-D)	JIM WELLS	M	1946	6930	39.0	0	0	0	0			1,558,027
SEELIGSON (ZONE 21-D SW)	JIM WELLS	M	10-31-50	6903	41.7	2	0	0	0	FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.		2,677,930
SEELIGSON (ZONE 21-D-07)	KLEBERG	M	5-08-46	6930	38.5	0	0	0	0	FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53		6,601,161
SEELIGSON (ZONE 21-E)	KLEBERG	M	10-25-45	6906	32.8	0	0	0	0	CONSOLIDATED WITH Z 21-B EFF. 8-1-72		355,362
SEELIGSON (ZONE 21-E, LO)	KLEBERG	M	8-27-72	6712	40.1	0	0	0	0			22,983
SEELIGSON (ZONE 21-E N)	JIM WELLS	M	8-07-58	6755	38.4	0	0	0	0			23,305
SEELIGSON (ZONE 21-E NH)	KLEBERG	M	10-02-66	6857	38.8	1	0	0	0			145,896
SEELIGSON (ZONE 21-E-03)	JIM WELLS	M	7-15-65	6986	43.0	0	0	0	0			11,537
SEELIGSON (ZONE 21-F)	JIM WELLS	M	1946	6978	38.0	0	0	0	0			41,432
SEELIGSON (ZONE 21-F, S)	KLEBERG	M	3-02-81	7084	41.8	0	0	0	0			126
SEELIGSON (ZONE 21-G-3)	KLEBERG	M	11-18-78	6756	41.6	0	0	0	0			11,564
SEELIGSON (ZONE 21-G-05)	JIM WELLS	M	1-02-49	6732	40.0	0	0	0	0	FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.		101,629
SEELIGSON (ZONE 21-G-06)	JIM WELLS	M	5-31-53	6995	40.0	0	0	0	0			153,000
SEELIGSON (ZONE 21-G-07)	KLEBERG	M	6-20-44	6600	40.0	6	0	0	0	FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.		1,501,517
SEELIGSON (ZONE 21-H)	JIM WELLS	M	12-15-51	6867	40.2	0	0	0	0	FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.		104,778
SEELIGSON (ZONE 21-J)	JIM WELLS	M	1944	6900	41.0	0	0	0	0	TRANS. FROM Z 21-L, 11-1-53.		138,528
SEELIGSON (ZONE 21-L)	JIM WELLS	M	1944	7020	40.0	0	0	0	0	TRANS. TO Z. -21G-7-, 11-1-53.		839,065
SEELIGSON (ZONE 22)	JIM WELLS	M	1937	6534	37.0	0	0	0	0	NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.		1,473,900
SEELIGSON (ZONE 22-8)	JIM WELLS	M	12-05-45	7225	37.9	0	0	0	0	TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.		23,374
SEELIGSON (ZONE 22-C-04)	JIM WELLS	M	1-12-84	6942	39.5	1	1	8,920	2,390			33,223
SEELIGSON (ZONE 22-D-04)	JIM WELLS	M	7-27-66	7646	42.3	0	0	0	0			1,047
SEELIGSON (ZONE 22-E)	JIM WELLS	M	10-12-50	6809	37.9	0	0	0	0			189,158
SEELIGSON (ZONE 22-G)	JIM WELLS	M	8-21-60	7430	37.6	1	0	0	0			24,631
SEELIGSON (ZONE 22-G-4)	JIM WELLS	M	2-26-66	7721	32.0	0	0	0	0			287,852
SEELIGSON (ZONE 22-H)	JIM WELLS	M	5-26-51	6898	34.2	0	0	0	0			2,852
SEELIGSON (ZONE 22-5)	JIM WELLS	M	12-06-37	6585	36.5	7	5	284,822	31,209			2,692,705
SEELIGSON (ZONE 22-7)	JIM WELLS	M	6-24-51	6534	37.0	0	0	0	0	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.		0
SEJITA	DUVAL	M	2-11-45	5776	44.0	0	0	0	0	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.		4,904,952

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
SEELIGSON (FRID 6650)	JIM WELLS	4-23-90	6685	34.6	1	1	74,619	1,021	6,916
SEELIGSON (FRID 6700)	JIM WELLS	6-22-90	6815	37.2	1	1	14,597	1,168	9,481
SEELIGSON (WICKSBURG DEL MAR)	JIM WELLS	1-08-90	7646	42.4	0	0	0	0	982
SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	5957	39.0	0	0	0	0	657,257
CARRIED AS ZONE -19-A- UNTIL 11-1-53.									
SEELIGSON (Z 19-D-1)	JIM WELLS	M 1953	6002	41.0	0	0	0	0	996,148
TRANS. FROM Z. -19D-, 11-1-53.									
SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	6302	40.0	0	0	0	0	31,489
SEELIGSON (ZONE 10)	JIM WELLS	M 2-09-44	4592	39.9	0	0	0	0	4,287,542
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	4880	39.0	0	0	0	0	381,550
SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	4880	39.4	0	0	0	0	38,070
RECLASS. AS SALVAGE GAS RES. 9-1-60.									
SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	4850	44.0	0	0	0	0	9,577
SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5080	36.0	0	0	0	0	4,038,849
SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	4755	36.1	0	0	0	0	711,583
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONED) 7-1-65.									
SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-09-43	4755	36.1	0	0	0	0	104,356
FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-15-44	5103	40.3	0	0	0	0	124,801
GAS SALVAGE 9-1-60.									
SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5073	37.2	0	0	0	0	18,125,033
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 14-C)	JIM WELLS	M 1948	5190	40.0	0	0	0	0	281,631
SEELIGSON (ZONE 14-C-04)	JIM WELLS	M 9-10-84	5278	42.0	11	0	0	0	221,244
SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-08-48	5190	40.2	0	0	0	0	46,466
SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5480	39.0	0	0	0	0	22,411
FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.									
SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5	0	0	0	0	14,520
SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0	0	0	0	0	5,126,302
TO SEELIGSON ZONE -16-D-, 11-1-53.									
SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5530	45.0	0	0	0	0	464,962
SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9	0	0	0	0	1,517
ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.									
SEELIGSON (ZONE 16-C)	JIM WELLS	M 3-11-52	5530	45.0	0	0	0	0	735,627
ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.									
SEELIGSON (ZONE 16-D)	JIM WELLS	M 12-09-42	5475	40.9	0	0	0	0	3,927,857
FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 16-E-08)	KLEBERG	11-10-84	5582	42.7	1	0	0	0	27,853
SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2	0	0	0	0	866,020
SEELIGSON (ZONE 17-02)	JIM WELLS	M 1953	5544	37.0	2	2	21	3,234	50,589
SEPARATED FROM Z. -17-, 11-1-53									
SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0	0	0	0	0	425,825
SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2	2	0	0	0	879,867
SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5680	42.0	1	1	387	3,720	452,226
SEELIGSON (ZONE 18-A-01)	JIM WELLS	M 3-10-89	5762	43.6	1	0	0	0	2,292
SEELIGSON (ZONE 18-A-05)	JIM WELLS	M 2-06-43	5680	42.1	0	0	0	0	180,466
GAS SALVAGE 12-1-61.									
SEELIGSON (ZONE 18-A-06)	JIM WELLS	M 7-24-86	5803	42.9	1	0	0	0	23,265
SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0	0	0	0	0	674
SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5852	40.0	1	0	0	0	270,183
SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0	0	0	0	0	28,081
SEELIGSON (ZONE 18-D-07)	JIM WELLS	M 12-17-83	5914	42.0	1	0	0	0	18,640
SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0	0	0	0	0	1,259,832
FIELD NAME CHANGED TO ZONE -19-C-8-									
SEELIGSON (ZONE 19-B)	JIM WELLS	M 1942	6089	41.0	0	0	0	0	17,321,716
SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 4-21-42	6089	41.1	0	0	0	0	8,138,989
TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-C)	JIM WELLS	M 1941	6099	44.0	0	0	0	0	43,708,074
SEELIGSON (ZONE 19-C-04)	JIM WELLS	M 4-17-41	5853	43.0	1	0	0	0	15,778,199
PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-C-06)	JIM WELLS	M 4-17-41	5853	43.0	0	0	0	0	56,436
PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-C-07)	JIM WELLS	M 1953	6066	43.0	0	0	0	0	20,598
TRANS. FROM Z. -C-, 11-1-53.									
SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 9-02-43	5957	39.4	0	0	0	0	1,576,344
FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.									
SEELIGSON (ZONE 19-C-70)	JIM WELLS	M 4-17-41	5975	43.0	0	0	0	0	4,605
FORMERLY 19-C & 19-C-7.									
SEELIGSON (ZONE 19-D)	JIM WELLS	M 1943	6129	41.0	0	0	0	0	4,452,456
SEELIGSON (ZONE 19-D-01)	JIM WELLS	M 7-21-43	6000	40.8	0	0	0	0	1,273,947
PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 19-D-05)	JIM WELLS	M 7-21-43	5950	40.8	0	0	0	0	24,760
SALVAGE GAS 9-1-60.									
SEELIGSON (ZONE 19-D-07)	JIM WELLS	M 10-12-43	5975	41.3	0	0	0	0	4,336
SALVAGE GAS 9-1-60.									
SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0	0	0	0	0	12,741,498
SEELIGSON (ZONE 20-A)	JIM WELLS	M 1953	6095	41.0	0	0	0	0	248,388
TRANS. FROM Z. -20-, 11-1-53.									
SEELIGSON (ZONE 20-A-03)	JIM WELLS	M 7-10-41	6100	40.0	0	0	0	0	517,018
PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.									
SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 1-21-49	6302	40.9	0	0	0	0	865,954
PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
SEELIGSON (ZONE 20-A-50)	JIM WELLS	M 11-15-55	6203	40.2	0	0	0	0	48,210
GAS SALVAGE 9-1-60									
SEELIGSON (ZONE 20-B)	JIM WELLS	M 1953	6225	43.0	0	0	0	0	555,197
TRANS. FROM Z. -20-, 11-1-53.									
SEELIGSON (ZONE 20-B N)	KLEBERG	M 6-05-64	6342	40.8	0	0	0	0	209,728
SEELIGSON (ZONE 20-B-01)	JIM WELLS	M 1-01-59	6031	40.0	0	0	0	0	80,034
SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9	0	0	0	0	6,477
SARITA (14-F, E)	KENEDY	M 8-01-67	6895	39.9	1	0	798	1,348	118,559
SARITA (14-H, C)	KENEDY	M 8-01-67	6862	39.9	0	0	0	0	126,952
SARITA (15-C)	KENEDY	M 8-01-67	6944	39.9	1	0	0	0	27,461
SARITA (15-E, E)	KENEDY	M 8-24-65	7082	45.0	0	0	0	0	79,388
SARITA (15-E, M)	KENEDY	M 11-01-81	7076	39.3	0	0	0	0	8,174
SARITA (15-F)	KENEDY	M 7-25-66	7256	42.0	0	0	0	0	26,099
SARITA (15-F, C)	KENEDY	M 2-10-67	7060	45.0	0	0	0	0	30,160
SARITA (15-J)	KENEDY	M 11-26-84	7206	45.0	0	0	0	0	1,394
SARITA (15-K, C)	KENEDY	M 8-01-67	7174	39.9	0	0	0	0	6,705
SARITA (15-K, E)	KENEDY	M 8-01-67	7190	40.0	0	0	0	0	0
SARITA (15-L SAND)	KENEDY	M 9-26-55	7322	41.8	0	0	0	0	128,547
SARITA (15-L, N)	KENEDY	M 7-01-74	7439	43.7	0	0	0	0	230,696
SARITA (15-M)	KENEDY	M 8-01-67	7314	40.0	0	0	0	0	108,430
SARITA (15-S)	KENEDY	M 1-16-76	7400	38.6	0	0	0	0	21,541
SARITA (15-V)	KENEDY	M 8-01-67	7396	40.0	0	0	0	0	13,693
SARITA (16-A)	KENEDY	M 1-23-67	7578	38.0	0	0	0	0	17,758
SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0	0	0	0	0	2,199
SARITA (16-C)	KENEDY	M 12-27-48	7474	41.1	0	0	0	0	95,883
SARITA (16-C, W)	KENEDY	M 1-07-80	7597	42.0	0	0	0	0	926
SARITA (16-E)	KENEDY	M 9-23-75	7540	39.4	0	0	0	0	19,511
SARITA (16-E, SE.)	KENEDY	M 11-01-71	7786	37.7	0	0	0	0	41,964
SARITA (16-F)	KENEDY	M 11-09-63	7753	38.6	0	0	0	0	2,672
SARITA (16-H)	KENEDY	M 1-01-67	7751	39.0	0	0	0	0	444,685
SARITA (16-K)	KENEDY	M 3-12-76	7682	41.5	0	0	0	0	15,582
SARITA (16-K, E)	KENEDY	M 8-01-67	7698	40.0	0	0	0	0	113,903
SARITA (17-A 8000)	KENEDY	M 1-19-56	8012	40.1	0	0	0	0	17,507
SARITA (17-E)	KENEDY	M 11-17-64	8018	39.3	0	0	0	0	91,380
SARITA (17-E, W-2)	KENEDY	M 10-09-84	7862	36.2	0	0	0	0	21,729
SARITA (17-G, EAST)	KENEDY	M 8-07-72	8190	39.8	0	0	0	0	8,338
SARITA (17-I)	KENEDY	M 6-23-64	8262	36.4	1	0	0	0	525,492
SARITA (18-B)	KENEDY	M 9-23-63	8173	41.0	0	0	0	0	63,249
SARITA (18-G E)	KENEDY	M 8-01-67	8326	40.0	0	0	0	0	0
SARNOSA	DUVAL	M 4-19-32	2300	21.3	22	8	753	5,597	4,256,622
SARNOSA, SOUTH (3350)	DUVAL	M 12-16-76	3350	50.0	0	0	0	0	1,556
SARNOSA, WEST	DUVAL	M 10-25-49	2269	21.5	31	21	71	70,863	2,548,450
SAXET	NUECES	M 2-06-30	4060	20.0	32	14	31,171	58,375	63,359,068
SAXET (FRID)	NUECES	M 3-02-30	5300	30.6	1	0	0	0	14,926,383
SAXET (FRID 6670)	NUECES	M 6-20-83	6678	47.0	2	1	9,150	22,797	133,382
SAXET (GALLAGHER)	NUECES	M 7-05-81	4320	23.4	1	1	12	1,189	13,839
SAXET (HINGLE)	NUECES	M 11-20-63	7590	39.2	0	0	0	0	95,925
SAXET (3,000)	NUECES	M 3-17-55	3082	15.0	0	0	0	0	15
SAXET (4,750)	NUECES	M 11-20-54	4759	24.0	0	0	0	0	1,292
SAXET (4880)	NUECES	M 10-26-83	4887	30.0	0	0	0	0	11,988
SAXET (6250)	NUECES	M 11-07-83	6242	37.1	1	1	240	1,515	32,651
SAXET (9150)	NUECES	M 2-01-78	9172	24.0	0	0	0	0	2,046
SAXET, DEEP	NUECES	M 12-09-45	6919	39.2	4	2	1,959	2,375	5,609,832
SAXET DEEP (K-5)	NUECES	M 11-20-88	7637	39.0	0	0	0	0	3,276
SAXET, DEEP (M LOWER)	NUECES	M 3-27-71	6935	38.0	1	1	3,301	2,908	238,285
SAXET, DEEP (M WEST)	NUECES	M 10-08-67	6929	38.0	2	1	277	386	206,565
SAXET, DEEP (6200)	NUECES	M 2-18-81	6172	29.0	1	1	12	3,679	120,006
SAXET, DEEP (6300)	NUECES	M 3-01-72	6322	54.5	1	0	0	0	396,478
SAXET, DEEP (7200)	NUECES	M 5-15-88	7223	40.6	1	1	2,627	2,887	34,502
SAXET DEEP (8100)	NUECES	M 11-23-72	8146	37.8	0	0	0	0	39,248
SAXET, DEEP (8200)	NUECES	M 3-17-68	8273	38.0	0	0	0	0	18,350
SAXET, EAST (7700)	NUECES	M 10-26-87	7668	51.9	0	0	0	0	597
SAXET, NORTH (3650)	NUECES	M 1-07-85	3654	18.5	0	0	0	0	1,654
SAXET, WEST (3700)	NUECES	M 4-03-56	3708	23.0	0	0	0	0	276,352
SCHUSTER (FRID 5300)	HIDALGO	M 9-20-57	5290	62.0	0	0	0	0	2,213
SCHUSTER (7000)	HIDALGO	M 3-03-74	7042	47.4	0	0	0	0	18,684
SCOTT & HOPPER	BROOKS	M 12-20-43	6875	43.0	1	0	0	0	1,268,048
SCOTT & HOPPER (1-34)	BROOKS	M 8-02-89	8346	32.8	1	0	0	0	2,469
SCOTT & HOPPER (VICKSBURG)	BROOKS	M 4-17-84	7681	43.0	0	0	0	0	1,156
SCOTT & HOPPER (6100)	BROOKS	M 8-18-80	6154	47.2	0	0	0	0	142
SCOTT & HOPPER (6300-C)	BROOKS	M 6-15-80	6249	45.4	1	0	1,175	681	144,778
SCOTT & HOPPER (6500)	BROOKS	M 4-01-85	6590	48.0	0	0	0	0	7,228
SCOTT & HOPPER (6750)	BROOKS	M 1-10-77	6756	46.3	0	0	0	0	120,542
SCOTT & HOPPER (6950)	BROOKS	M 7-15-77	6948	39.4	0	0	0	0	3,146
SCOTT & HOPPER (7050)	BROOKS	M 10-26-82	7036	45.2	0	0	0	0	2,495
SCOTT & HOPPER (7070)	BROOKS	M 4-29-91	7090	43.2	1	1	21	6,982	11,648
SCOTT & HOPPER (7100)	BROOKS	M 8-21-83	7084	47.5	0	0	0	0	5,303
SCOTT & HOPPER (7100-C)	BROOKS	M 12-04-74	6958	44.3	0	0	0	0	93,104
SCOTT & HOPPER (7100-C,E)	BROOKS	M 11-04-84	6970	44.5	1	0	1,096	314	20,511
SCOTT & HOPPER (7100-C, W)	BROOKS	M 7-01-84	6945	46.3	0	0	0	0	13,896
SCOTT & HOPPER (7100-D)	BROOKS	M 11-19-84	6989	44.6	1	1	3,746	2,205	45,300
SCOTT & HOPPER (7200,W)	BROOKS	M 5-06-84	7113	45.4	0	0	0	0	38
SCOTT & HOPPER (7200-A, W)	BROOKS	M 5-06-84	7060	45.6	0	0	0	0	341
SCOTT & HOPPER (7400-B)	BROOKS	M 3-13-82	7380	43.5	2	2	63,637	13,288	45,949
SCOTT & HOPPER, W(VKS8G 7000 SD)	BROOKS	M 7-28-54	6900	42.0	0	0	0	0	89,660
SECTION TWO (5550 SAND)	SAN PATRICIO	M 5-20-54	5570	33.8	0	0	0	0	266
SECTION TWO (5700 SAND)	SAN PATRICIO	M 2-16-53	5688	38.2	0	0	0	0	12,838
SEELIGSON	JIM WELLS	M 1938	5350	36.0	0	0	0	0	14,932,719
SEELIGSON (COMBINED ZONES)	JIM WELLS	M 4-17-41	6583	40.0	127	21	261,876	87,165	60,244,942
SEELIGSON (FRID LEAH)	JIM WELLS	M 6-25-90	6779	37.8	0	0	0	0	5,418

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0	0	0	0	0	1,403
SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0	1	0	0	0	29,811
SEJITA, EAST	DUVAL	11-17-53	1265	22.5	15	0	0	0	257,868
SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0	0	0	0	0	23,555
SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7	0	0	0	0	21,251
SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5	0	0	0	0	22,566
SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0	1	0	0	0	2,754
SEJITA, EAST (1330)	DUVAL	7-21-86	1335	42.0	0	0	0	0	17
SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0	0	0	0	0	7,015
SEMMEES	STARR	10-26-48	2454	22.9	0	0	0	0	16,772
SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	0	0	0	0	31,511
SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	123	36	188	43,317	56,101,116
SEVEN SISTERS (FRIO -C-)	DUVAL	3-08-62	1651	22.1	2	2	13	690	104,348
SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0	0	0	0	0	20,002
SEVEN SISTERS (1370)	DUVAL	12-07-85	1382	21.0	1	0	0	0	861
SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0	1	0	0	0	32,235
SEVEN SISTERS (2300)	DUVAL	1-07-83	2257	22.4	5	2	27,749	1,997	36,751
SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	4	0	0	0	1,012,243
SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	2	1	12	3,183	123,191
SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	3	1	12	1,705	96,308
SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	4	4	24,346	2,426	65,463
SEVENTY-SIX	DUVAL	7-19-47	1322	18.7	1	1	12	783	16,827
SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	18	6	319	1,823	2,236,375
SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4	0	0	0	0	46,988
SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	47	29	70	51,707	4,828,973
SHARP RANCH (FRIO SAND)	JIM WELLS	1-11-53	7290	37.3	0	0	0	0	76,194
SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3	1	1	882	1,272	132,549
SHARY (FRIO 7200)	HIDALGO	12-20-56	7232	52.0	1	0	0	0	24,254
SHELL POINT (A-2 SAND)	ARKANSAS	12-08-54	6770	44.0	0	0	0	0	68,291
TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.									
SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4	1	1	0	0	849,153
SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4	0	0	0	0	8,464
SHIELD	NUECES	7-31-40	6600	44.3	0	0	0	0	1,932,069
SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8	0	0	0	0	90,983
SHIELD (FRIO K)	NUECES	5-27-83	7216	50.0	1	1	24	242	3,986
SHIELD (FRIO P)	NUECES	4-13-92	7515	49.0	1	1	5,991	2,807	2,807
SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2	0	0	0	0	161,289
SHIELD (7200)	NUECES	6-21-62	7190	49.0	0	0	0	0	27,450
SHIELD (7430)	NUECES	5-01-69	7444	42.2	0	0	0	0	9,782
SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0	0	0	0	0	26,104
SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0	0	0	0	0	29,500
SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0	0	0	0	0	25,999
SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	0	0	0	0	94,539
SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0	0	0	0	0	3,241
SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0	0	0	0	0	49,244
SINTON	SAN PATRICIO	12-21-45	6668	36.6	0	0	0	0	229,972
SINTON, EAST	SAN PATRICIO	1950	6650	39.0	0	0	0	0	1,173
TRANS. TO SINTON, N., 10-1-50.									
SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	1	0	0	0	265,653
TRANS FROM SINTON, EAST FIELD EFF., 10-1-50.									
SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	0	0	0	0	284,769
SINTON, NORTH (O.D. - SEG C)	SAN PATRICIO	3-06-90	6762	47.0	0	0	0	0	1,267
SINTON, NORTH (ROB SD.)	SAN PATRICIO	12-09-88	7485	41.0	1	1	51,037	30,924	65,172
SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	1	0	0	0	1,763,752
SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	0	0	0	0	23,712
SINTON, NORTH (2050)	SAN PATRICIO	10-01-78	2047	21.0	0	0	0	0	3,632
SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4	0	0	0	0	6,706
SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4	0	0	0	0	78,003
SINTON, NORTH (4400 FRIO)	SAN PATRICIO	5-16-92	4360	25.9	1	1	5,721	2,014	2,014
SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	2	0	0	0	120,303
SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0	0	0	0	0	40,479
SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7	1	1	3,943	655	509,203
SINTON, NORTH (5050 STRAY)	SAN PATRICIO	4-19-89	5077	31.6	1	1	7,767	4,556	17,661
SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0	0	0	0	0	20,089
SINTON, NORTH (5580)	SAN PATRICIO	7-07-91	5586	37.5	1	1	12,922	10,345	21,270
SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0	0	0	935	43	49,761
SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7	0	0	0	0	20,633
SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4	0	0	0	0	387,749
SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8	0	0	0	0	102,978
SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6	1	1	0	0	51,384
SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2	0	0	0	0	7,282
SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8	0	0	0	0	8,366
SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	1	0	0	0	7,655,177
SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4	0	0	0	0	91,102
TRANS. FROM SINTON, W., 2-1-51									
SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8	0	0	0	0	645,904
SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	25	7	161	7,693	5,786,751
SEPARATED FROM SINTON, WEST, 4-1-48.									
SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0	1	0	0	0	35,463
TRANS. FROM SINTON, W., 10-1-50									
SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2	2	0	0	0	1,115,058
TRANS. FROM SINTON, W., 10-1-50. FLD. NAME CHG. TO 4400 1-1-51.									
SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0	1	0	0	0	624,396
TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.									
SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4	0	0	0	0	162,422
TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.									
SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0	0	0	0	0	97,829
SINTON, WEST (5300 SAND)	SAN PATRICIO	8-06-50	5290	30.0	0	0	0	0	155,351
TRANS. FROM SINTON, W. 10-1-50									
SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2	0	0	0	0	72,329
SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0	0	0	0	0	648,597
SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3	0	0	0	0	7,350
SOOVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0	0	0	0	0	58,557
SOLO MUERTO (YEGUA-PALMER)	JIM WELLS	5-30-85	6633	41.7	0	0	0	0	494
SOMMER	NUECES	4-20-47	5980	36.0	0	0	0	0	61,254
SOMMER (WOOD)	NUECES	7-18-85	4484	57.0	1	1	241	858	33,495
SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0	0	0	0	0	27,868
SOUTH TAFT (MIDDLE DOUGLAS)	SAN PATRICIO	4-21-81	7002	31.6	0	0	0	0	411

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
	SOUTHLAND	DUVAL	4-10-29	3900	48.1	30	0	0	0	1,814,905
	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	3	0	0	0	23,900
	SOUTHLAND (TEDDIE)	DUVAL	8-10-83	4492	43.0	0	0	0	0	1,944
	SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0	0	0	0	0	60,306
	SPARTAN (FRID SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8	0	0	0	0	1,031,680
	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0	0	0	0	0	2,364
	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3	0	0	0	0	50,170
	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5	0	0	0	0	222,321
	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	0	0	0	0	17,201
	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0	0	0	0	0	355,531
	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3	0	0	0	0	7,393
	SPARTAN (8400 FRID LOWER)	SAN PATRICIO	5-08-53	8446	30.0	1	0	0	0	11,229
	SPARTAN, SOUTH (6375)	SAN PATRICIO	8-04-87	6353	45.0	0	0	0	0	1,881
	SQUIRE	DUVAL	6-14-47	3274	24.8	5	3	10,300	10,479	3,198,656
	SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	0	0	0	0	45,888
	SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	0	0	0	0	66,658
	SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8	0	0	0	0	29,335
	STAGGS	WEBB	6-22-45	2800	37.8	0	0	0	0	70,040
	STAGGS (BRUNI)	WEBB	8-22-64	3434	37.0	2	2	367	5,758	388,077
	STARK (F-10)	SAN PATRICIO	4-13-62	9258	36.7	0	0	0	0	10,710
	STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6	0	0	0	0	268
	STARR BRITE (3750 FRID)	DUVAL	1-23-59	3764	36.7	0	0	0	0	20,980
	STARR BRITE, S. (6000)	DUVAL	4-14-84	6005	40.4	0	0	0	0	2,698
	STARR BRITE, W. (4900)	DUVAL	3-01-88	4949	48.0	0	0	0	0	482
	STARR BRITE, W (5740)	DUVAL	11-02-82	5748	42.6	0	0	0	0	6,402
	STARR BRITE, W. (5850)	DUVAL	5-12-80	5847	41.9	3	3	7,775	7,287	398,808
	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0	0	0	0	0	4,492
	STEDMAN ISLAND (B-8)	NUECES	5-09-80	8386	43.4	0	0	0	0	5,553
	STEDMAN ISLAND (8120 FRID)	NUECES	10-07-84	8794	38.6	2	2	243,092	214,346	664,374
	STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	1	0	0	0	24,104
	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0	0	0	0	0	211,466
	STETS. (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	5	3	24	2,019	202,742
	STRAKE	DUVAL	4-08-43	3179	23.6	0	0	0	0	929,853
	STRAKE (2500)	DUVAL	12-03-74	2482	23.0	0	0	0	0	194
	STRAKE (3700)	DUVAL	3-03-77	3689	30.0	2	1	9,336	5,672	140,973
	STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0	0	0	0	0	4,215
	STRATTON	NUECES	M 4-23-38	6500	43.0	18	3	40,408	15,613	62,845,721
	STRATTON (AUSTIN, UPPER, SW)	KLEBERG	M 10-01-73	6956	43.0	3	2	516	5,816	395,796
	STRATTON (B-EQ)	KLEBERG	M 4-23-38	6208	43.0	1	1	3,892	1,233	279,631
	STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	1	1	303	996	126,441
	STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6	0	0	0	0	19,182
	STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0	1	0	0	0	717,631
	STRATTON (BERTRAM F)	KLEBERG	10-03-81	6275	55.0	0	0	0	0	5,914
	STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5	0	0	0	0	7,340
	STRATTON (BERTRAM, SW)	KLEBERG	8-18-76	6447	42.8	2	2	694	13,933	94,653
	STRATTON (BERTRAM WARDNER)	KLEBERG	M 4-23-38	6500	43.0	1	0	0	0	8,376,264
	STRATTON (E-4-7)	NUECES	8-29-87	5860	36.5	3	3	37,254	11,790	67,231
	STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	0	0	0	0	36,395
	STRATTON (E-49-13)	NUECES	M 3-27-62	6396	39.7	2	2	21,717	2,743	97,190
	STRATTON (F-03, W)	KLEBERG	3-19-74	5132	46.5	0	0	0	0	1,144
	STRATTON (F-25-7)	NUECES	9-09-88	6678	45.1	0	0	0	0	7,430
	STRATTON (F-29-2)	NUECES	7-17-89	7010	47.9	0	0	0	0	562
	STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	0	0	11,092	2,668	15,739
	STRATTON (F-31-9)	NUECES	11-01-88	6766	41.2	1	1	2,066	1,408	52,625
	STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9	0	0	0	0	1,370
	STRATTON (F-34-12)	KLEBERG	7-31-88	6724	42.2	0	0	0	0	5,927
	STRATTON (F-34-13)	NUECES	8-02-88	6767	40.6	1	1	627	925	27,118
	STRATTON (F-35-1)	NUECES	10-09-88	6736	45.9	1	0	0	0	2,188
	STRATTON (F-35-2)	NUECES	7-15-89	6741	44.0	0	0	0	0	3,227
	STRATTON (F-37-1)	KLEBERG	7-31-88	6773	41.8	1	1	18,135	6,676	72,497
	STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6	0	0	0	0	345
	STRATTON (F-38, B)	KLEBERG	2-20-87	5432	43.0	0	0	0	0	7,786
	STRATTON (F-39)	NUECES	3-01-90	6758	46.4	0	0	6,483	135	6,384
	STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	1	0	0	0	168,280
	STRATTON (F-39-11)	NUECES	3-08-62	7020	38.3	1	1	69,391	1,348	525,816
	STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0	1	1	31,483	1,092	218,087
	STRATTON (F-44-B)	NUECES	11-29-88	6910	46.8	1	0	0	0	7,530
	STRATTON (F-46-3)	NUECES	8-10-88	6872	42.6	0	0	0	0	11,358
	STRATTON (F-75)	KLEBERG	1-13-87	5763	47.0	0	0	0	0	13,255
	STRATTON (F-89)	KLEBERG	11-08-64	5901	43.0	0	0	0	0	97,957
	STRATTON (F-89, A)	KLEBERG	10-28-91	5930	41.6	1	1	3,727	3,387	4,931
	STRATTON (F-90)	KLEBERG	5-03-80	5942	43.5	0	0	0	0	1,443
	STRATTON (G-00)	KLEBERG	7-17-81	7006	54.5	0	0	0	0	4,730
	STRATTON (G-2)	KLEBERG	9-29-66	6963	35.7	0	0	0	0	183,517
	STRATTON (G-15-5)	NUECES	M 9-02-85	7216	30.1	1	1	16,494	11,782	55,338
	STRATTON (G-21)	KLEBERG	M 4-23-38	6986	43.0	0	0	0	0	523,415
	STRATTON (G-21, RES. 4)	NUECES	12-19-83	7363	35.1	1	1	29,404	3,764	73,556
	STRATTON (G-29, RES. 2)	NUECES	8-20-89	7532	31.2	0	0	0	0	313
	STRATTON (G-29-3)	NUECES	5-28-82	7321	36.3	1	1	36,694	41,068	358,758
	STRATTON (G-29-8)	NUECES	6-20-90	7344	32.2	0	0	0	0	514
	STRATTON (G-42-B)	KLEBERG	3-05-72	6414	40.3	0	0	0	0	14,413
	STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2	0	0	0	0	14,123
	STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7	0	0	0	0	68,782
	STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0	0	0	0	0	19,273
	STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6	0	0	0	0	33,452
	STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	0	0	0	0	102,270
	STRATTON (H-29)	NUECES	2-18-83	8090	36.0	0	0	0	0	386
	STRATTON (H-37)	NUECES	2-24-79	7484	39.3	0	0	0	0	4,349
	STRATTON (L-3X4)	KLEBERG	4-21-88	6158	42.6	1	0	107	1,057	18,843

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
STRATTON (L- 4)	JIM WELLS	M 7-01-67	6150	43.0	0	0	0	0	2,275,876
STRATTON (L- 4, LD.)	KLEBERG	10-18-64	6264	43.0	0	0	0	0	544
STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	1	0	0	0	104,787
TRANS. FROM STRATTON FLD. 8/15/69									
STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	0	0	1	56	749,878
TRANS. FROM STRATTON FLD. 9-1-65.									
STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5	0	0	0	0	7,915
STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6	0	0	0	0	7,976
STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0	1	1	918	187	62,413
STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8	0	0	0	0	6,859
STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8	0	0	0	0	8,947
STRATTON (N-23, SW)	KLEBERG	11-30-91	6430	41.0	1	1	37,650	23,426	26,902
STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0	0	0	0	0	33,617
STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4	0	0	0	0	21,416
STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1	0	0	0	0	26,727
STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8	0	0	0	0	2,998
STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8	0	0	0	0	2,400
STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	1	0	0	0	79,830
STRATTON (N26, SW)	KLEBERG	3-08-82	6732	47.4	0	0	0	0	607
STRATTON (N-28, W)	KLEBERG	1-18-82	6788	44.3	0	0	0	0	22,673
STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0	0	0	0	0	45,467
STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0	0	0	0	0	72,659
STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	0	0	0	0	55,381
STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2	0	0	0	0	1,408
STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1	0	0	0	0	5,084
STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9	0	0	0	0	7,082
STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	1	1	841	6,234	42,139
STRATTON (R- 3, E)	NUECES	4-23-38	7002	43.0	0	0	0	0	205,141
TRANS. FROM STRATTON FLD. 2-1-64.									
STRATTON (R- 3, N.)	KLEBERG	11-09-69	6976	39.3	0	0	0	0	40,575
STRATTON (R-3K4, SW)	KLEBERG	5-14-76	6951	42.0	0	0	0	0	87,437
STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0	0	0	0	0	8,198
TRANS FROM STRATTON FLD. 11-1-64.									
STRATTON (R- 4, LD.)	KLEBERG	5-20-65	6989	38.4	0	0	0	0	68,079
STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0	0	0	0	0	728,439
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7	0	0	0	0	139,289
STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2	0	0	0	0	5,171
STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0	0	0	0	0	2,728,072
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (S-8)	KLEBERG	M 4-23-38	6540	43.0	0	0	0	0	74,537
DIVIDED FROM STRATTON, EFF. 9-1-63.									
STRATTON (SEC. II T-5)	KLEBERG	11-25-86	7136	34.1	0	0	0	0	11,565
STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0	0	0	0	0	1,203
STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3	0	0	0	0	1,205
STRATTON (SELLERS 3, E)	NUECES	M 4-23-38	6625	43.0	2	1	26,592	14,298	449,459
TRANS. FROM STRATTON FLD. 2-1-64.									
STRATTON (SELLERS 4, LOWER)	KLEBERG	M 7-01-74	6522	44.3	1	1	10,953	1,326	11,424
STRATTON (SELLERS 4, SW)	KLEBERG	3-02-81	6542	44.6	1	0	0	0	140,458
STRATTON (SELLERS 4, W)	KLEBERG	2-01-84	6504	50.5	0	0	0	0	4,868
STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1	0	0	0	0	0
TRANS. TO STRATTON FLD. 8-7-56									
STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1	0	0	0	0	8,031
STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	0	0	0	0	166,016
STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4	0	0	0	0	153,244
STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4	1	1	876	50	12,619
STRATTON (W-39, B)	KLEBERG	9-24-75	6930	42.7	2	2	5,950	2,190	45,873
STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	1	1	58,905	3,819	205,282
STRATTON (W-39-2)	NUECES	M 9-14-65	6998	39.9	0	0	0	0	250,100
STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6	0	0	0	0	0
STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1	1	1	36,627	10,719	121,015
STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	1	0	0	0	383,202
STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6	0	0	0	0	74,450
STRATTON (W-45-E)	KLEBERG	7-17-88	7004	39.4	0	0	0	0	0
STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	1	0	0	0	443,466
STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	0	0	0	0	293,983
STRATTON (W-77-1)	NUECES	8-14-89	7136	32.0	0	0	0	0	1,925
STRATTON (W-92)	NUECES	9-18-89	6979	33.2	2	0	0	0	1,447
STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0	0	0	0	0	24,326
STRATTON (WARDNER WEST)	JIM WELLS	M 4-23-38	6323	43.0	2	2	7,885	6,999	3,809,774
TRANS FROM STRATTON FLD. EFF. 8-1-70.									
STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	2	2	1,849	387	1,057,174
STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	1	1	502	4,466	3,420,405
STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2	0	0	0	0	37,870
STRATTON (WARDNER WEST, PARTID)	KLEBERG	6-05-73	6144	42.3	0	0	0	0	16,002
STRATTON (WARDNER, NSW)	KLEBERG	9-26-83	6615	45.0	0	0	0	0	337
STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7	1	0	0	0	62,724
STRATTON (ZONE T-3, NW.)	KLEBERG	3-16-86	7200	44.0	0	0	0	0	2,923
STRATTON (6430)	NUECES	9-03-83	6443	43.5	1	0	0	0	11,176
STRATTON (6480)	KLEBERG	6-14-85	6492	37.7	0	0	0	0	8,074
STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	1	1	5,141	3,292	140,264
STRATTON (8760)	KLEBERG	2-05-84	8768	58.1	1	0	0	0	206
STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	12-21-84	6962	43.9	0	0	0	0	22,251
STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2	1	1	4	12	315,935
STRATTON ADD'L RES. (G-2-3)	NUECES	3-19-88	7001	51.3	0	0	0	0	51,467
STRATTON, ADD'L RES. (G-2-8)	NUECES	9-10-88	6875	46.3	0	0	0	0	0
STRATTON ADD'L RES. (G-7-1)	NUECES	6-28-88	6954	39.7	2	1	61,604	2,227	44,395
STRATTON ADD'L RES. (G-9-22)	NUECES	7-31-88	7069	48.7	0	0	0	0	7,821
STRATTON ADD'L RES. (G-15-7)	NUECES	5-12-88	7398	33.9	0	0	0	0	3,118
STRATTON ADD'L RES. (G-15-9)	NUECES	7-17-89	7836	44.3	0	0	0	0	320
STRATTON ADD'L RES. (G-29-10)	NUECES	1-20-90	7334	39.0	0	0	0	0	16,143
STROKER (YEGUA 3600)	JIM HOGG	7-08-84	3613	42.0	2	0	0	0	17,376
STROMAN (-A- SAND)	JIM HOGG	8-27-56	3143	39.6	0	0	0	0	11,844
STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7	0	0	0	0	278,744
STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7	0	0	0	0	31,883
STROMAN (OHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	2	2	12	2,102	165,448
STROMAN (4700)	JIM HOGG	2-15-90	4693	45.7	1	1	2,360	1,240	22,035
STRONG (4160)	STARR	6-15-80	4164	55.0	0	0	0	0	3,540

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	STRONG (4700)	STARR	8-11-53	4670	46.2	0	0	0	0	2,622,409
	SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0	0	0	0	0	11,781
	SUEMAUR (FRIO 4400)	STARR	10-27-89	4446	47.6	1	1	17,420	32,157	126,761
	SUEMAUR (FRIO 5140)	STARR	8-09-90	5190	45.0	0	0	0	0	9,001
	SUEMAUR (FRIO 5150)	STARR	7-04-89	5212	45.1	1	0	0	0	14,513
	SUEMAUR (FRIO 5400)	STARR	7-18-89	5447	47.6	1	0	0	0	34,402
	SULLIVAN	NUECES	1936	5765	43.0	0	0	0	0	98,275
	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0	1	0	0	0	1,692,525
	SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0	0	0	0	0	8,658
	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	3-24-55	6052	44.8	0	0	0	0	2,283
	SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8	0	0	0	0	1,540
	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0	1	1	10	134	9,302
	SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	3	1	17	1,497	99,809
	SUN	STARR	M 9-10-38	4858	45.2	11	5	70,132	16,192	26,169,394
	SUN (D-3, W.)	STARR	1-22-67	4745	47.0	0	0	0	0	28,925
	SUN (F-1-N 4950)	STARR	11-11-59	4950	46.6	1	1	6,635	3,959	1,269,896
	SUN (F-2, LD., NW.)	STARR	10-31-66	4796	44.7	0	0	0	0	73,189
	SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0	0	0	0	0	156,228
	SUN (F-4-G)	STARR	9-10-38	4915	45.0	0	0	0	0	446,321
	TRANS. FROM SUN FLD. 8-1-66.									
	SUN (F-4-K)	STARR	12-06-91	4942	47.3	1	1	66,591	3,082	5,266
	SUN (F-4-L, LD.)	STARR	3-02-68	5065	47.0	0	0	0	0	40,898
	SUN (G-1)	STARR	8-22-55	5101	45.4	0	0	0	0	59,355
	SUN (G-1, EAST)	STARR	2-14-82	5066	45.8	0	0	0	0	614
	SUN (H-1)	STARR	9-10-38	5166	45.2	0	0	0	0	2,643
	TRANS. FROM SUN FLD. 4-1-66.									
	SUN (H-3)	STARR	1-14-64	5306	45.9	0	0	0	0	166,551
	SUN (H-10)	STARR	9-07-87	5356	42.0	0	0	0	0	16,905
	SUN (5310)	STARR	8-26-90	5321	43.0	0	0	0	0	941
	SUN (5680)	STARR	8-10-75	5686	41.5	0	0	0	0	1,926
	SUN EAST (E-14)	STARR	11-29-72	5152	41.2	0	0	0	0	16,502
	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2	0	0	0	0	103,117
	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	0	0	0	0	147,166
	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4	0	0	0	0	4,324
	SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	3	0	1	30	1,108,400
	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0	0	0	0	0	8,792
	SUN, EAST (F-89)	STARR	4-23-74	5897	44.2	0	0	0	0	7,919
	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2	0	0	0	0	160,919
	SUN, EAST (4810)	STARR	7-01-65	4827	45.2	1	1	11	5,855	9,205
	TRANS. FROM SUN FLD. 7-1-65									
	SUN, EAST (5270 VICKSBURG)	STARR	9-07-84	5277	45.4	0	0	0	0	50,239
	SUN, NORTH	STARR	12-23-51	5386	46.5	0	0	0	0	11,082,124
	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1	0	0	0	0	2,186
	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0	0	0	0	0	107,037
	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1	1	0	0	0	72,863
	SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5	0	0	0	0	886,378
	DIV. FROM SUN, NORTH 6-1-59.									
	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0	0	0	0	0	5,195
	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	0	0	0	0	7,558
	SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0	0	0	0	0	25,588
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
	SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	2	0	0	0	730,633
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1	0	0	0	0	40,131
	SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	0	0	0	0	866,988
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
	SUN, NORTH (CUNTERAS)	STARR	8-25-59	5456	49.1	0	0	0	0	68,384
	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	1	0	0	0	311,685
	SUN, NORTH (D-2-D)	STARR	5-12-89	5088	46.1	0	0	0	0	6,197
	SUN, NORTH (D-2-D-2)	STARR	12-04-84	5418	35.7	0	0	0	0	1,176
	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5	0	0	0	0	78,080
	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4	0	0	0	0	389
	SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	1	0	0	0	1,137,474
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.									
	SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	0	0	0	0	3,369
	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8	0	0	0	0	214
	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0	0	0	0	0	5,168
	SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	0	0	0	0	90,174
	SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0	0	0	0	0	533
	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4	0	0	0	0	1,575
	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9	0	0	0	0	14,662
	SUN, NORTH (F-3 FRIO)	STARR	8-23-61	5538	46.1	0	0	0	0	18,445
	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	0	0	0	0	184,610
	SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2	0	0	0	0	4,808
	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2	0	0	0	0	218,753
	SUN, NORTH (F-3-D, SEG. 3)	STARR	8-16-85	5453	43.6	2	2	65,827	12,075	309,533
	SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	0	0	0	0	438,513
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.									
	SUN, NORTH (F-4-D-3)	STARR	8-30-83	5801	55.3	0	0	0	0	4,408
	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3	0	0	0	0	15,302
	SUN, NORTH (F-4, P-3)	STARR	2-03-80	5329	42.6	0	0	0	0	46,989
	SUN, NORTH (F-4-P-4)	STARR	11-30-83	5407	42.5	0	0	0	0	474
	SUN, NORTH (F-4-P-5)	STARR	8-29-85	5191	43.4	0	0	0	0	1,257
	SUN, NORTH (G-1-X)	STARR	9-16-86	5214	48.5	0	0	0	0	761
	SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	0	0	0	0	210,655
	SUN, NORTH (HOOVER)	STARR	10-23-84	5688	48.0	0	0	0	0	26,348
	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0	0	0	0	0	18,358
	SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2	0	0	0	0	36,366
	SUN, NORTH (H-4-4)	STARR	10-17-83	6257	39.6	1	1	9,462	2,661	52,041
	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	14	6	4,798	4,628	1,914,581
	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0	0	0	0	0	23,003
	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	0	0	0	0	43,255
	SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6	2	0	58	54	298,232
	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0	0	0	0	0	63,031
	SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	0	0	0	0	111,346
	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0	0	0	0	0	5,001
	SUN, NORTH (VICKSBURG 5980)	STARR	6-20-84	5984	46.2	0	0	0	0	243
	SUN, N. (VICKSBURG 6310)	STARR	8-20-81	6340	44.4	0	0	0	0	5,853

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL MLLS EOY	PROD MLLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0	0	0	0	0	790
SUN, NORTH (VICKSBURG 6370)	STARR	3-25-84	6386	44.4	0	0	0	0	19,252
SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	0	0	0	0	15,480
SUN, NORTH (VICKSBURG 6460)	STARR	2-01-82	6470	45.8	0	0	0	0	11,245
SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	0	0	0	0	50,683
SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0	0	0	0	0	2,144
SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5	0	0	0	0	6,938
SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4	0	0	0	0	2,163
SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0	0	0	0	0	43,152
SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3	0	0	0	0	11,638
SUN, NORTH (NAMEAH)	STARR	10-16-61	5200	47.1	2	0	0	0	329,565
SUN, NORTH (4900)	STARR	8-08-81	4921	56.0	1	0	0	0	4,152
SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0	0	0	0	0	431,112
SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	1	1	1,842	1,641	322,686
SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	4	0	0	0	682,834
SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	0	0	0	0	30,837
SUN, NORTH (5470)	STARR	8-10-86	5473	38.3	0	0	0	0	2,373
SUN, NORTH (5500)	STARR	5-17-59	5498	48.0	0	0	0	0	13,838
SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0	0	0	0	0	24,442
SUN, NORTH (5650)	STARR	1-06-80	5670	45.0	1	1	43	8,894	37,851
SUN, NORTH (5740)	STARR	9-14-82	5753	39.6	0	0	0	0	3,138
SUN, NORTH (5810)	STARR	6-25-89	5819	44.2	1	1	23,754	32,778	107,616
SUN, NORTH (6250)	STARR	10-05-80	6260	40.7	0	0	0	0	2,058
SUN, NORTH (6360)	STARR	5-09-57	6369	41.8	0	0	0	0	1,999
SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0	0	0	0	0	30,019
SUN, NORTH (6850)	STARR	1-22-80	6876	39.5	0	0	0	0	14,355
SUN, NORTH (7020 SAND)	STARR	5-29-88	6754	48.7	0	0	0	0	202
SUN, NORTH (7600 VICKSBURG)	STARR	7-25-83	7620	43.8	0	0	0	0	1,989
SUN, WEST	STARR	4-10-48	8833	52.5	0	0	0	0	2,781
SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0	0	0	0	0	29,214
SWEDEN	DUVAL	1-30-37	5864	43.0	1	1	11	573	472,011
TABASCO (E)	HIDALGO	3-28-92	4632	47.0	1	1	378	570	570
TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6	0	0	0	0	33,537
TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3	0	0	0	0	299,793
TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	0	0	0	0	4,717
TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4	0	0	0	0	6,483
TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	6	1	10	3,611	2,593,009
TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0	2	0	0	0	422,462
TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953									
TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	0	0	0	0	37,612
TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4	0	0	0	0	1,140
TABASCO (T)	HIDALGO	4-01-56	8114	49.6	0	0	0	0	3,297
TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3	0	0	0	0	32,457
TAFT	SAN PATRICIO	12-17-35	3900	25.6	0	0	0	0	24,817,123
LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900									
TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0	0	0	0	0	21,856
TAFT (3900)	SAN PATRICIO	12-28-83	3907	44.6	2	0	0	0	30,338
TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	2	0	0	0	72,462
TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	48	15	42,701	69,183	7,280,414
TAFT (4300)	8-20-68 TRANSF. FRM. TAFT FLD.	9-01-68	4300	25.6	13	1	4,121	4,871	1,656,429
TAFT (4550)	8-20-68 TRANSF. FRM. TAFT FLD.	7-10-77	4619	23.8	6	2	15,512	17,672	397,579
TAFT (4900)	8-20-68 TRANSF. FRM. TAFT FLD.	9-01-68	4900	25.6	3	2	1,636	5,146	851,012
TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0	0	0	0	0	4,506
TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3	0	0	0	0	44,497
TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6	0	0	0	0	1,176
TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4	0	0	36	237	596,906
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5	1	0	0	0	415,112
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7	1	0	0	0	331,922
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3	0	0	0	0	99,682
TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	7	4	36	4,650	2,466,347
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-2 SD. 6000)	SAN PATRICIO	8-21-59	6034	34.2	1	0	0	0	255,458
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	1	0	0	0	280,636
TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0	2	0	0	0	736,879
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0	1	0	0	0	53,327
TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	1	0	0	0	712,359
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0	0	0	0	0	139,686
TAFT, DEEP (F-40)	SAN PATRICIO	3-31-89	5389	25.0	0	0	0	0	8,675
TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	1	0	1	1	919,782
THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60									
TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	2	1	11	735	2,559,116
TAFT, EAST (SMEATT)	SAN PATRICIO	5-05-67	6324	41.0	0	0	0	0	18,798
TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	0	0	0	0	121,357
TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	0	0	0	0	11,250
TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	1	0	0	0	82,433
TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0	0	0	0	0	3,843
TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7	0	0	0	0	4,777
TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1	0	0	0	0	16,969
TAFT, EAST (6050)	SAN PATRICIO	4-01-84	6047	46.6	1	1	12	2,686	61,666
TAFT, EAST (6300 FIB-E-)	SAN PATRICIO	9-16-86	6273	44.2	0	0	0	0	7,205
TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3	0	0	0	0	179,649
TAFT, NORTH (A-1 FRIO)	SAN PATRICIO	12-22-84	5554	44.0	1	0	0	0	1,780
TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0	1	0	0	0	87,754
TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1	0	0	0	0	28,879
TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1	0	0	0	0	107,641
FORMERLY CARRIED AS TAFT, NORTH /6400 SD./, 6-1-60.									
TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7	0	0	0	0	141,960
TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5	0	0	0	0	169
TAFT, N. (6480)	SAN PATRICIO	8-26-81	6483	38.0	3	3	6	864	243,631

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7	0	0	0	0	5,327
	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2	1	1	1,004	1,265	47,653
	TAFT, NE. (6850)	SAN PATRICIO	1-18-82	6873	44.3	0	0	0	0	4,853
	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0	1	0	0	0	76,330
	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6	0	0	0	0	185,006
	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5	0	0	0	0	142,346
	TAFT, SOUTH (HALL SAND LD. FB-8)	SAN PATRICIO	1-01-88	6750	25.0	1	1	16,122	9,949	118,273
	TAFT, SOUTH (SINTON A)	SAN PATRICIO	9-24-90	6408	38.0	1	1	2,137	3,785	10,593
	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7	0	0	0	0	25,364
	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0	0	0	0	0	15,184
	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7	1	0	0	0	16,053
	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	0	0	0	0	59,257
	TAFT, SOUTH (6730)	SAN PATRICIO	3-23-84	6739	44.0	0	0	0	0	5,202
	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7	1	0	0	0	328,130
	TAFT, SOUTH (8500)	SAN PATRICIO	11-15-82	8521	47.5	2	2	61,149	16,643	214,738
	TAFT, SOUTH (9500)	SAN PATRICIO	7-03-83	9596	40.0	0	0	0	0	1,057
	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	1	0	119	277	445,441
	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0	0	0	0	0	199,699
	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	2	1	12	2,320	243,577
	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	0	0	0	0	2,875,683
	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7	0	0	0	0	273,927
	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0	0	0	0	0	2,691
	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3	0	0	0	0	35,317
	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0	0	0	0	0	21,934
	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2	0	0	0	0	3,841
	TAL VEZ (ROSENBERG)	WEBB	10-01-86	1900	45.0	18	8	15	1,230	160,131
	TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8	0	0	0	0	29,008
	TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	0	0	0	0	75,639
	TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4	0	0	0	0	41,965
	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4	0	0	0	0	621,938
	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0	0	0	0	0	191,694
	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0	0	0	0	0	55,414
	TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0	2	2	12	578	46,902
	TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.									
	TAL VEZ, E. (2000)	WEBB	10-01-80	2013	34.6	2	2	12	996	76,972
	TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	1	0	0	0	34,920
	TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8	1	1	12	1,516	40,828
	TARANCAHUAS	DUVAL	M 12-14-39	2050	21.1	35	10	24	19,623	5,262,216
	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	5	2	24	10,422	306,123
	TECLOTE (FRID 3300)	JIM WELLS	4-03-52	3328	53.8	0	0	0	0	2,380
	TECLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	0	0	0	0	26,537
	TESORO	DUVAL	6-17-38	5106	41.8	2	2	24	1,697	357,700
	TESORO (COLE UPPER 3640)	DUVAL	4-03-83	3650	40.0	0	0	0	0	8,503
	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	0	0	0	0	155,873
	TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8	0	0	0	0	31,288
	TESORO (3600 FRID LD. SAND)	DUVAL	7-05-55	3620	29.1	0	0	0	0	150,871
	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8	1	0	0	0	368,571
	THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8	0	0	0	0	1,591,717
	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7	0	0	0	0	2,922
	THELJON (1350 SAND)	STARR	4-27-54	1342	36.4	0	0	0	0	396
	THELJON (1450)	STARR	6-22-52	1452	21.0	1	1	12	105	74,523
	THOMAS DIX (4860)	SAN PATRICIO	12-01-84	4875	40.0	0	0	0	0	1,226
	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7	0	0	0	0	28,635
	THOMAS DIX (5480 SAND)	SAN PATRICIO	10-17-81	5523	34.5	1	1	4,026	5,694	130,301
	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1	0	0	0	0	24,186
	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	3	2	24	5,868	848,625
	THOMAS LOCKHART (HOCKLEY 4100)	DUVAL	10-14-87	4100	47.1	0	0	0	0	8,410
	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	8-05-63	5700	40.0	0	0	0	0	224,818
	TIGER	DUVAL	4-25-50	1728	21.0	0	0	0	0	3,154
	TIJERINA	JIM WELLS	1944	7109	40.0	0	0	0	0	1,284,670
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.									
	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0	0	0	0	0	7,365,520
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.									
	TIJERINA-CANALES-BLUCHER	KLEBERG	M 1-05-44	7109	39.0	26	2	37,673	2,152	35,086,535
	TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0	0	0	0	0	34,886
	T.-C.-B. (ELLEN SAND)	JIM WELLS	10-15-82	6570	45.6	0	0	0	0	10,396
	TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5	0	0	0	0	175,777
	TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0	0	0	0	0	2,384
	T.-C.-B. (H-62, N)	KLEBERG	9-22-79	7662	44.4	0	0	0	0	40,799
	TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3	0	0	0	0	18,764
	T.-C.-B. (H-64)	KLEBERG	7-10-82	7652	47.6	1	0	39	14	102,127
	T.-C.-B. (H-67)	KLEBERG	12-24-78	7689	47.7	0	0	0	0	7,751
	T.-C.-B. (H-84)	KLEBERG	12-01-78	7812	47.9	0	0	0	0	2,882
	TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	7-24-89	7461	34.7	0	0	0	0	63
	T.-C.-B. (SANFORD)	JIM WELLS	12-02-88	6308	44.8	0	0	0	0	1,003
	TIJERINA-CANALES-BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4	3	1	14,888	3,613	117,760
	T.-C.-B. (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0	9	0	0	0	1,730,385
	T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	0	0	0	0	22,223
	TIJERINA-CANALES-BLUCHER (I-A E)	KLEBERG	12-05-68	7244	40.2	0	0	0	0	84,766
	T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	0	0	0	0	217,534
	T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0	0	0	0	0	133,084
	TRANS FROM 19-C, S. FLD. 6-1-65.									
	T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4	1	0	0	0	45,319
	T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8	0	0	0	0	21,888
	T.-C.-B. (21-A1)	JIM WELLS	M 8-01-60	7000	42.0	3	0	0	0	242,203
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.									
	T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2	0	0	0	0	11,117
	TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	M 1-05-44	7109	39.0	0	0	0	0	50,703,927
	DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59. CONS. WITH T-C-B (21 B4) EFF 4/1/65									
	T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	6	2	70,844	21,723	1,143,745
	FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74									
	T.-C.-B. (21-B4, E)	JIM WELLS	M 1-05-44	7109	39.0	0	0	0	0	340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/FLD. 4-1-65									
	T.-C.-B. (21-B4, W)	JIM WELLS	M 1-05-44	7160	39.0	2	0	0	0	3,136,148
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.									
	T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2	0	0	0	0	26,765

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RKC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	M 11-10-66	7618	48.2	2	1	3,435	217	76,685
T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	0	0	0	0	10,418
TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	1	1	40,680	5,208	234,911
T-C-B (7380)	JIM WELLS	5-30-92	7408	38.0	1	1	71,574	26,208	26,208
T-C-B (7670, SEG -8-)	JIM WELLS	4-02-76	7740	38.3	0	0	0	0	12,021
T-C-B (7750)	KLEBERG	9-17-84	7751	39.8	0	0	0	0	9,359
T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	1	1	11,956	7,867	75,861
TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2	0	0	0	0	7,834
T-C-B (11800)	KLEBERG	3-27-84	11866	49.1	0	0	0	0	9,175
T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	12	1	20,185	10,905	2,643,108
T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0	0	0	0	0	446
T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	0	0	0	0	19,561
T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	14	0	0	0	4,777,188
T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	5	1	624	277	3,143,809
T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	7	2	32,520	15,530	1,756,325
T-C-B, E. (20-I-4, NE, 2 SEG.)	KLEBERG	9-26-88	7397	40.6	3	1	87,114	44,599	217,032
T-C-B, E. (20-I-4, NE, 3)	KLEBERG	3-11-88	7291	44.0	5	3	29,413	15,891	260,623
T-C-B, E (20-I-4, S)	KLEBERG	8-01-79	7620	40.5	1	0	0	0	382,821
TIJERINA-CANALES-BLUCHER, E (21-F)	KLEBERG	11-09-66	7834	42.2	0	0	0	0	3,902
TIO AYDLA (D-68)	BROOKS	5-07-79	3684	45.4	0	0	0	0	290
TIO AYDLA (G-32)	BROOKS	2-22-74	6338	44.4	0	0	0	0	11,548
TUM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0	0	0	0	0	32,128
TRANS. FROM ALLEN /HOCKLEY/ FLD.		4-1-62.							
TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6	2	0	0	0	5,920,641
TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	3	0	0	0	123,890
TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	5	3	36	2,996	176,594
TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	2	1	722	756	162,153
TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	2	0	0	0	231,776
TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	1	1	3,647	1,020	165,931
TRANS. FROM TOM GRAHAM FIELD, 4-1-49.									
TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0	0	0	0	0	52,635
TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.							
TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	0	0	0	0	82,033
TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.							
TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4	0	0	0	0	556
TOM GRAHAM, N. (5290)	JIM WELLS	1-05-82	5294	48.8	0	0	0	0	1,131
TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2	0	0	0	0	1,175
TOM WALSH (ESCONDIDO)	WEBB	4-15-89	5138	39.0	0	0	0	0	763
TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9	0	0	0	0	12,736
TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0	0	0	0	0	1,526
TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0	0	0	0	0	17,637
TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6	0	0	0	0	10,167
TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4	0	0	0	0	3,039
TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0	0	0	0	0	22,921
TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	0	0	0	0	376,069
TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0	0	0	0	0	6,412
TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5	0	0	0	0	2,522
TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0	0	0	0	0	14,338
TRIPLE -A- (FRIO 6450)	SAN PATRICIO	6-12-79	6430	19.3	1	0	3	262	33,121
TRIPLE -A- (FRIO 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	5	3	240	12,991	1,436,596
TRIPLE -A- (FRIO 7100)	SAN PATRICIO	1950	7130	45.0	0	0	0	0	3,686
TRIPLE -A- (FRIO 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0	0	0	0	0	4,755
TRIPLE -A- (FRIO 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6	0	0	0	0	26,344
TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1950	7300	40.0	0	0	0	0	169
TRIPLE -A- (FRIO 7302 SD)	SAN PATRICIO	5-14-86	7273	24.2	1	0	0	0	11,916
TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8	1	0	0	0	16,060
TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7	0	0	0	0	1,493
TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6	0	0	0	0	43,976
TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5	0	0	0	0	15,702
TSESMELIS (4050)	JIM WELLS	9-11-87	4064	46.9	1	1	0	0	1,168
TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0	1	1	3,558	203	8,662
TULE LAKE, N.E. (LAURELES)	NUECES	9-22-84	12696	49.9	1	1	12,464	1,999	55,374
TURKEY CREEK	NUECES	1-03-38	5800	25.0	1	0	0	0	9,555,249
TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9	0	0	0	0	21,388
TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0	0	0	0	0	6,850
TURKEY CREEK (5370)	NUECES	5-01-84	5389	31.0	0	0	0	0	3,482
TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9	1	0	0	0	18,304
TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	1	1	12	2,699	240,628
TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	0	0	0	0	208,052
TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	2	1	1,208	1,933	178,376
TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7	0	0	0	0	36,925
TURKEY CREEK (OAKVILLE 3350)	NUECES	5-17-86	3360	21.6	1	1	228	1,377	81,982
TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	11	7	37,394	26,467	3,023,220
SEPARATED FROM TURKEY CREEK 1-20-48.									
TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	1	0	0	0	104,349
TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0	0	0	0	0	207,372
SEPARATED FROM TURKEY CREEK, 1-1-53.									
TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0	0	0	0	0	7,593
TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2	0	0	0	0	6,431
URSCHEL (4010)	STARR	8-09-75	4018	50.7	0	0	0	0	76,462
URSCHEL (4250)	STARR	12-26-71	4260	51.1	0	0	0	0	54,131
URSCHEL (4360)	STARR	12-01-74	4373	44.0	1	0	0	0	137,757
VAELO	DUVAL	10-04-48	4858	43.9	0	0	0	0	104,459
VAELO (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6	0	0	0	0	65,160
VAELO (TEOLIE)	DUVAL	2-16-74	4690	45.1	1	1	12	487	11,209
VAELO (WOODLEY)	DUVAL	11-06-62	4757	44.7	0	0	0	0	73,795
VAELO (3900 SAND)	DUVAL	7-07-59	3946	38.2	0	0	0	0	3,406
VAELO, SW. (TEOLIE)	DUVAL	7-15-88	4717	42.0	1	0	0	0	442
VAELO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9	1	0	0	0	39,894
VAL-MAX	STARR	4-27-85	3588	38.2	4	3	15,360	6,142	76,111
VELA (BREUER SAND)	STARR	7-21-59	3530	37.4	0	0	0	0	34,563
VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	1	0	0	0	19,206
VERSA (Y-8 SAND)	DUVAL	1-20-86	5665	42.0	0	0	0	0	312
VIBORAS	BROOKS	8-06-50	6579	44.2	0	0	0	0	98,340
VIBORAS (F-00)	BROOKS	1-03-84	6204	46.0	1	1	2,570	2,010	79,622
VIBORAS (F-36)	BROOKS	8-13-85	6366	43.5	1	0	0	0	20,322
VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	5	2	1,928	7,233	932,824
VIBORAS (F-73,V1-C)	BROOKS	3-07-81	6712	47.5	0	0	0	0	36,561

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RCR DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PRDD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
	VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6	0	0	0	0	50,042
	VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0	0	0	0	0	386,861
	VIBORAS (FRI0 7650)	BROOKS	9-01-57	7666	42.6	0	0	0	0	44,466
	VIBORAS (G-08, E)	BROOKS	7-12-83	7412	49.3	0	0	0	0	2,671
	VIBORAS (G-08, N)	BROOKS	7-19-86	7470	44.8	0	0	0	0	1,431
	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	4	2	5,598	4,773	764,501
	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5	0	0	0	0	5,117
	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	10	5	19,889	31,329	429,544
	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	0	0	0	0	66,901
	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	4	3	6,118	12,278	211,201
	VIBORAS (G-46, UPPER)	BROOKS	3-12-83	7377	43.5	0	0	0	0	17,247
	VIBORAS (G-47, N)	BROOKS	9-25-87	7452	43.6	0	0	0	0	1,092
	VIBORAS (G-52)	BROOKS	12-02-64	7553	43.7	0	0	0	0	3,555
	VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	0	0	0	0	24,574
	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0	0	0	0	0	1,458
	VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	1	0	0	0	45,566
	VIBORAS (G-59, VIII, NW)	BROOKS	6-04-87	8020	44.1	2	0	346	757	52,089
	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5	0	0	0	0	15,951
	VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5	0	0	0	0	4,668
	VIBORAS (MASSIVE FIRST 6,V)	BROOKS	8-13-83	8720	43.0	0	0	0	0	1,495
	VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	1	1	164	896	239,763
	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4	0	0	0	0	42,911
	VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	0	0	0	0	47,941
	VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	1	0	0	0	40,136
	VIBORAS (ZONE 2, VIII, Z)	BROOKS	12-03-85	8166	45.3	0	0	0	0	41,559
	VIBORAS (ZONE 2, VIII, N)	BROOKS	5-17-88	8083	45.8	1	1	877	336	34,410
	VIBORAS (ZONE 6,E)	BROOKS	12-04-61	8257	40.6	0	0	0	0	126,775
	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9	0	0	0	0	866
	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1	0	0	0	0	5,026,222
	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4	0	0	0	0	1,084
	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0	0	0	0	0	263,580
	VIBORAS 18500, VIII, W)	BROOKS	2-04-67	8504	41.0	0	0	0	0	99,808
	VIBORAS (8500,SOUTH,SEG III)	BROOKS	6-01-84	8514	40.3	2	2	4,870	11,315	144,881
	VIBORAS (8500,SOUTH,SEG IV)	BROOKS	6-01-84	8514	40.3	0	0	0	0	37,188
	VIBORAS (8500, SOUTH)	BROOKS	4-30-77	8514	40.3	0	0	0	0	321,528
	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1	0	0	0	0	2,964
	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4	0	0	0	0	55,431
	VIGGO (C-50)	DUVAL	8-16-80	2512	37.9	0	0	0	0	1,149
	VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1	0	0	0	0	5,802
	VIGGO (HOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6	1	0	0	0	2,789
	VIGGO (MIRAND0 3, SEG. A)	DUVAL	5-18-85	2748	24.6	1	0	87	21	6,550
	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	5	3	17,660	23,341	1,770,248
	VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8	0	0	0	0	23,186
	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0	0	0	0	0	351,698
	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8	0	0	0	0	141,637
	VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0	0	0	0	0	491
	VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4	0	0	0	0	9,788
	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6	0	0	0	0	97,668
	VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	1	1	0	0	372,998
	VIGGO (2720)	DUVAL	6-15-77	2745	26.5	0	0	0	0	6,510
	VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6	0	0	0	0	81,912
	VIOLA	NUECES	5-03-47	5530	43.0	0	0	0	0	247,891
	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6	0	0	0	0	1,125
	VIOLA (4000)	NUECES	7-12-54	4097	18.2	2	0	0	0	756,689
	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0	0	0	0	0	61,020
	VIOLA (4270)	NUECES	9-17-72	4272	24.0	1	1	751	6,325	141,109
	VIOLA (4400)	NUECES	12-28-54	4430	24.0	2	2	15,247	2,128	662,150
	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7	0	0	0	0	223,586
	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0	0	0	0	0	269,209
	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7	0	0	0	0	24,509
	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0	0	0	0	0	137,328
	VIOLET (3800)	NUECES	3-29-58	3818	24.0	0	0	0	0	70,369
	VIOLET (3850)	NUECES	3-19-58	3853	22.9	0	0	0	0	263,987
	VIOLET (5700)	NUECES	2-03-74	5740	20.0	0	0	0	0	934
	VIOLET (6500)	NUECES	10-06-79	6565	53.0	1	1	8	154	12,643
	VIOLET, W. (FRID 6600)	NUECES	8-04-72	6625	40.4	0	0	0	0	68,832
	VIRGINIA (9,050)	ARANSAS	6-01-80	9090	52.8	1	1	17,303	2,336	25,230
	VIRGINIA (9,700)	ARANSAS	6-16-80	9699	52.3	1	1	62,224	3,926	54,955
	VIRGINIA (9900)	ARANSAS	2-25-92	9946	48.5	1	1	41,267	15,252	15,252
	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9	0	0	0	0	2,270
	VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	1	1	88,154	22,838	112,170
	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0	0	0	0	0	44,858
	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	1	1	9,449	7,437	136,745
	VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	0	0	1	342	55,944
	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	2	1	34,958	8,580	165,616
	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8	0	0	0	0	1,122,604
	VISTA GRANDE (COOK MOUNTAIN D1)	STARR	9-29-91	2849	39.4	1	1	12	871	1,510
	VOLPE	WEBB	6-13-39	2461	27.0	3	1	9	285	2,991,062
	VOLPE, SOUTH (MIRAND0)	WEBB	7-08-63	2480	20.2	0	0	0	0	655
	FORMERLY CARRIED AS VOLPE, SOUTH									
	W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7	0	0	0	0	40,826
	WADE CITY	JIM WELLS	2-19-40	4800	32.2	0	0	0	0	10,075,793
	WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2	0	0	0	0	4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.									
	WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2	0	0	0	0	105,537
	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0	0	0	0	0	2,704
	WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0	0	0	0	0	53,105
	WADE CITY, W. (HERBERT)	JIM WELLS	1-09-83	3207	46.4	1	1	12	696	17,292
	WARE (OHERN)	STARR	2-17-53	2266	32.0	3	0	0	0	713,482
	WATKINS	WEBB	5-08-47	877	22.0	10	9	12	720	67,378
	WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0	1	0	0	0	16,724
	WEBB (5500)	SAN PATRICIO	9-13-88	5496	40.1	1	1	32,569	12,854	144,500
	WEBB (8700)	SAN PATRICIO	12-24-89	8714	34.7	0	0	0	0	23
	WEIL	JIM HOGG	8-14-43	5050	46.0	0	0	0	0	759,605
	WEIL (HOCKLEY)	JIM HOGG	6-16-92	4123	44.0	1	1	498	5,488	5,488
	WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	1	1	781	1,210	28,214
	WEIL (5800)	JIM HOGG	6-17-80	5834	42.0	0	0	0	0	547
	WEIL (6046)	JIM HOGG	3-19-82	6050	40.6	0	0	0	0	2,856

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	0	0	0	0	50,073
WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6	0	0	0	0	485,605
WEIL, SOUTH (5850)	JIM HOGG	11-26-84	5854	43.3	0	0	0	0	232
WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8	0	0	0	0	692
WELDER	DUVAL	6-07-44	2069	46.0	2	1	10	371	240,768
WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0	0	0	0	0	28,868
TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.									
WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9	0	0	0	0	5,576
FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.									
WELDER WILDLIFE (7120)	SAN PATRICIO	1-24-87	7120	43.2	0	0	0	0	17,093
WELMED (FRIO, LOMER)	SAN PATRICIO	8-28-58	5847	40.0	0	0	0	0	226,649
WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	0	0	0	0	39,782
WHITE POINT	SAN PATRICIO	1930	4880	23.0	0	0	0	0	3,136
WHITE POINT (4000 CATAHOLA)	NUECES	6-01-64	3998	37.0	0	0	0	0	31,762
WHITE POINT, EAST	SAN PATRICIO M	2-23-38	5665	38.2	56	15	67,678	51,149	86,891,574
WHITE POINT, EAST (COLE SAND)	SAN PATRICIO M	2-23-38	6739	42.0	0	0	0	0	11,338
WHITE POINT, EAST (DOUGLAS, LD.)	NUECES	4-21-57	6584	38.0	0	0	0	0	51,120
WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5	0	0	0	0	2,186
WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3	0	0	0	0	2,673
WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO M	3-19-66	4903	25.8	3	1	11,377	6,205	126,835
WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0	0	0	0	0	138,067
WHITE POINT, EAST (HEEP)	SAN PATRICIO M	2-23-38	5747	38.0	6	2	15,338	5,615	3,352,354
DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.									
WHITE POINT, E. (HEEP, LD)	SAN PATRICIO	4-26-55	5850	41.0	0	0	0	0	466,803
WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0	0	0	0	0	426,639
WHITE POINT, E. (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0	0	0	0	0	21,460
WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	9	1	9,966	3,648	3,182,876
WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4	0	0	0	0	14,363
WHITE POINT, EAST (H-4)	SAN PATRICIO	9-02-92	8008	40.0	1	1	2	937	937
WHITE POINT, EAST (IN SAND)	NUECES	4-26-70	7532	42.0	0	0	0	0	110,285
WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0	0	0	0	0	30,042
WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2	0	0	0	0	184,957
WHITE POINT, E. (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1	0	0	0	0	21,468
WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6	0	0	0	0	22,908
WHITE POINT, E. (RACHAL SD)	NUECES	M 11-02-53	8294	35.9	0	0	0	0	978,524
WHITE POINT, E. (SCOOTER SAND)	NUECES	M 11-07-53	8550	34.7	0	0	0	0	171,410
WHITE POINT, EAST (STATE)	NUECES	10-18-91	5861	47.0	1	1	30,616	12,288	15,053
WHITE POINT, E. (SMOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0	0	0	0	0	25,697
WHITE POINT, EAST (3000)	SAN PATRICIO M	5-04-65	3072	31.0	0	0	0	0	33,371
WHITE POINT, EAST (3200 C)	SAN PATRICIO M	4-10-65	3264	23.0	2	0	0	0	135,215
WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2	0	0	0	0	31,064
WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6	0	0	0	0	15,188
WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2	0	0	0	0	8,329
WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6	0	0	0	0	205,238
WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	0	0	0	0	908,550
WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	6	1	1	27	5,304,229
DIV. FROM WHITE POINT, EAST 4-1-59.									
WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0	0	0	0	0	4,367
WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0	0	0	0	0	94,467
WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	1	0	2	20	278,736
WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	2	0	0	0	116,974
WHITE POINT, EAST (5800)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	0
WHITE POINT, E. (5800 SEG. B)	SAN PATRICIO	11-30-81	5816	45.0	0	0	0	0	569
WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1	0	0	0	0	1,282
WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1	0	0	0	0	675,055
WHITE POINT, E. (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1	0	0	0	0	142,828
WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	0	0	0	0	403,991
WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	0	0	0	0	75,219
WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5	0	0	0	0	132,377
WHITE POINT, EAST (6150)	SAN PATRICIO	5-18-88	6155	46.6	1	0	0	0	6,461
WHITE POINT, EAST (5880)	NUECES	2-06-82	6111	45.0	0	0	0	0	10,260
WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0	1	1	15,968	4,113	5,938
WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	0	0	0	0	732,718
WHITE POINT, E. (7550)	SAN PATRICIO M	9-01-69	7559	43.7	0	0	0	0	44,197
WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4	0	0	0	0	712
WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1	0	0	0	0	63,125
WHITE POINT, E. (8300)	SAN PATRICIO	5-19-72	8337	37.0	0	0	0	0	6,961
WHITE POINT, EAST (9300)	SAN PATRICIO	3-02-85	9358	39.4	0	0	0	0	13,895
WHITE POINT, EAST (9800)	SAN PATRICIO	1-28-85	9795	36.7	0	0	0	0	4,865
WHITTED (7050)	HIDALGO	9-30-68	7044	45.0	0	0	0	0	4,758
WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7	0	0	0	0	11,739
WILLAMAR	WILLACY	11-14-40	7600	39.0	51	18	216,418	183,076	45,616,502
WILLAMAR (BELL SAND)	WILLACY	1-15-85	8250	31.0	0	0	0	0	3,427
WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	2	1	1,793	14,068	2,359,344
SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.									
WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0	0	0	0	0	76,571
SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.									
WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	1	1	670	8,724	1,007,836
SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.									
WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	3	2	17,157	23,748	2,263,118
TRANS. FROM WILLAMAR FIELD, 1-1-55.									
WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	2	1	6,514	10,230	145,677
WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0	0	0	0	0	27,400
WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0	1	0	0	0	13,177
WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.0	0	0	0	0	238,602
WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	3	3	30,528	10,405	309,500
WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	4	4	20,693	6,844	347,672
WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0	0	0	0	0	4,809
WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	1	1	12	2,648	111,105
WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	226	52	201,698	409,003	38,213,870
TRANS FROM WILLAMAR FIELD 1-1-55.									
WILLAMAR, WEST (MIOCENE 5100)	WILLACY	2-04-83	5092	35.0	3	3	61,287	13,878	43,000
WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	9	4	59,455	33,441	300,788
WILLAMAR, WEST (MIOCENE 5500, N)	WILLACY	1-14-90	5519	37.0	1	1	539	3,281	11,560
WILLAMAR, WEST (MIOCENE 5650)	WILLACY	12-23-84	5616	28.5	2	0	390	307	65,137
WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0	6	4	61,553	55,930	297,920
WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	3	0	510	2,603	386,505

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 4	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
	WILLAMAR, WEST (MIOCENE 6050)	WILLACY	2-23-83	6070	32.0	0	0	0	0	36,036
	WILLAMAR, WEST (MIOCENE 6050,N)	WILLACY	5-01-84	6070	32.0	4	0	97	866	164,211
	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	3	2	37,791	5,363	148,798
	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5	1	0	0	0	40,781
	WILLAMAR, W.(MIOCENE 6400)	WILLACY	1-09-65	6394	31.5	6	5	7,639	25,270	573,094
	WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	0	0	0	0	1,801,477
	WILLMANN (LOVELLA)	SAN PATRICIO	10-02-83	5118	45.6	0	0	0	0	623
	WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0	0	0	0	0	4,319
	WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	1	1	8	348	7,394
	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	3	0	0	0	16,544
	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9	0	0	0	0	44,482
	WILLMANN, N. (FRID 3150)	SAN PATRICIO	11-29-65	3156	22.0	0	0	0	0	871
	WILLMANN, N. (FRID 3800)	SAN PATRICIO	8-31-65	3854	24.2	0	0	0	0	4,945
	WILLMANN, NORTH (FRID 4000)	SAN PATRICIO	7-26-82	3900	33.0	0	0	0	0	3,957
	WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	9-12-65	4247	35.0	1	1	12	2,491	27,878
	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5	0	0	0	0	49,968
	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0	0	0	0	0	925,688
	WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	2-24-82	10425	53.2	0	0	0	0	0
	YAEGER	JIM HOGG	6-16-53	3741	36.5	0	0	0	0	162,546
	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	1	1	12	680	599,956
	YEARY (H-92)	KLEBERG	10-04-82	7932	46.0	0	0	0	0	1,212
	YEARY (I-05)	KLEBERG	10-07-83	8050	46.7	0	0	0	0	3,178
	YEARY (I-10, E)	KLEBERG	5-26-84	8449	33.0	1	0	0	0	14
	YEARY (I-63)	KLEBERG	4-01-64	8711	40.4	2	0	0	0	126,376
	YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2	0	0	0	0	29,064
	YEARY (I-89,E)	KLEBERG	11-27-82	8778	39.6	0	0	0	0	6,447
	YEARY (J-45)	KLEBERG	5-05-62	9443	43.4	0	0	0	0	16,532
	YEARY (KNUX)	KLEBERG	6-28-82	8493	41.4	1	1	12	965	16,962
	YTURRIA	STARR	9-22-41	4225	43.3	3	0	0	0	2,905,289
	YTURRIA (FRID C-1)	STARR	4-11-82	4120	43.0	1	1	12	1,298	38,366
	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7	0	0	0	0	9,729
	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	1	0	0	0	1,252,663
	YTURRIA (4530,E)	STARR	4-22-73	4534	42.0	1	0	0	0	81,929
	YTURRIA (4590 STRAY)	STARR	8-28-87	4595	48.6	1	1	2,186	1,381	22,023
	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5	1	0	0	0	9,736
	YTURRIA (4620, E)	STARR	4-15-73	4626	43.0	0	0	0	0	37,384
	YTURRIA (4730 STRAY)	STARR	11-29-86	4744	45.0	0	0	0	0	2,235
	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0	0	0	0	0	2,455
	YTURRIA, N.E. (FRID 4500)	STARR	6-13-89	4536	43.0	0	0	0	0	63,848
	YTURRIA, NE. (VICKSBURG 6500)	STARR	8-11-84	6522	34.0	0	0	0	0	4,352
	YTURRIA, NE (4700)	STARR	12-20-91	4729	60.3	1	1	18,253	15,710	15,710
	YTURRIA, NE. (5000 SAND)	STARR	3-22-92	4985	45.5	1	1	13,636	3,765	3,765
	YZAGUIRRE	STARR	1920	4949	48.0	0	0	0	0	15,360
	YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5	0	0	0	0	11,441
	YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0	0	0	0	0	20,684
	YZAGUIRRE (4540)	STARR	9-20-82	4532	58.0	1	0	0	0	19,421
	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0	0	0	0	0	29,597
	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9	0	0	0	0	39,926
	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4	0	0	0	0	2,046
	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8	0	0	0	0	6,153
	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0	0	0	0	0	10,926
	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7	0	0	0	0	5,651
	YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7	0	0	0	0	1,267
	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0	0	0	0	0	9,229
	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0	0	0	0	0	1,025
	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0	0	0	0	0	1,534
	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	1	1	4,018	1,518	89,821
	ZIM	STARR	1939	1340	24.0	0	0	0	0	943
	ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	4	3	36	4,324	346,568
	ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2	2	1	11	2,877	75,008
	ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	2	1	12	1,154	44,165
	ZULLER (FRID 9,100)	ARANSAS	5-30-68	9121	47.4	0	0	0	0	1,132
	ZULLER (FRID 11200 SD.)	ARANSAS	12-24-53	11158	40.1	0	0	0	0	34,070
	ZONE 21-B TREND (OIL)	KLEBERG	M 12-01-74	7100	40.6	51	6	23,781	15,112	3,365,491

FLD. CREATED FROM T.C.8 (21-B), BORREGOS, & SEELIGSON 11-27-74

DISTRICT TOTAL 5,245 8,425 3,288 18,861,098 10,237,797 3,150,759,395

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 5

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
WILOCAT	N/A	N/A	N/A	N/A	34	0	0	0	0
ALABAMA FERRY (GLENROSE *D*)	LEON	M 10-14-83	9883	42.2	170	121	4,926,346	3,475,843	18,370,503
ALABAMA FERRY (WOODBINE-DEXTER)	LEON	3-30-85	8163	21.6	12	9	118,900	154,980	1,248,446
ALABAMA FERRY (WOODBINE-LEWIS)	LEON	6-10-85	7848	35.9	0	0	0	0	623
ALABAMA FERRY,N.(WOODBINE-DEXTER)	LEON	2-01-90	7868	33.2	1	1	15,714	8,111	24,682
SEPARATED FROM ALABAMA FERRY (WOODBINE-DEXTER) 2/1/90 DOCKETS 5-89755 & 5-90079									
ALABAMA FERRY (GLENROSE D, WEST)	LEON	M 5-01-87	9912	42.2	103	97	1,714,711	178,840	3,569,627
SEPARATED FROM ALABAMA FERRY (GLENROSE *D*) 5/1/87									
ALABAMA FERRY, SE. (GLENROSE D)	HOUSTON	6-26-89	10133	43.0	7	7	88,905	17,912	116,468
TRANS. FROM ALABAMA FERRY (GLENROSE D) 8/1/89									
ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	2	1	12	832	75,153
ALTO SPRINGS (BUDA)	FALLS	M 12-15-80	4016	33.5	2	2	10	423	34,323
ALTO SPRINGS (GEORGETOWN)	LIMESTONE	2-24-89	3720	35.0	1	0	0	0	15
ANGUS	NAVARRO	4-15-46	1450	39.0	0	0	0	0	93,049
COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.									
ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	8	7	259	32,525	908,862
ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0	0	0	0	0	45,360
ASHLEY MIZER (TRAVIS PEAK)	HENDERSON	5-31-83	10610	50.0	1	1	12	1,395	19,051
ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	0	0	0	0	24,378
BBR (BUDA-GEORGETOWN)	ROBERTSON	8-26-81	7083	36.3	0	0	0	0	5,741
BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9	0	0	0	0	10,040
BARWISSE (BUDA)	ROBERTSON	8-01-86	6680	33.0	0	0	0	0	2,521
BAZETTE	NAVARRO	M 2-10-39	3008	44.0	6	5	25,944	23,997	468,274
BENCHLEY (AUSTIN CHALK)	ROBERTSON	M 12-05-80	7100	33.2	0	0	0	0	17,897
BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0	0	0	0	0	6,717
BIG R (SMACKOVER)	NAVARRO	4-12-89	9346	49.2	1	1	10,140	7,402	258,314
BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0	0	0	0	0	59,790
BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	2	1	11,830	397	3,193,768
BO-NAN-DE (SUB-CLARKSVILLE)	HOPKINS	4-17-80	4070	14.8	1	1	12	2,413	31,202
BOSSUE SOUTH	HOLENNAN	19	500	41.0	110	104	152	3,022	305,906
BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	14	7	247,041	181,995	16,300,151
BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	8	3	214,715	314,920	3,610,860
BUFFALO	LEON	7-25-49	5720	27.0	15	9	3,450	41,141	3,249,651
BUFFALO (WOODBINE)	LEON	11-17-81	5650	45.0	1	1	12	2,216	12,085
BUFFALO, EAST (SUB-CLARKSVILLE)	LEON	6-24-80	5720	45.0	0	0	0	0	336
BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0	0	0	0	0	75,549
BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0	0	0	0	0	34,494
BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0	0	0	0	0	6,393
CALVERT	ROBERTSON	M 10-24-44	2212	36.0	41	34	663	15,295	1,158,576
CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2	0	0	0	0	1,268
CAMPBELL	HUNT	4-26-43	4352	31.0	1	1	2	164	434,931
CARROLL SPRINGS (RODESSA)	HENDERSON	7-23-84	9728	47.2	2	2	6,102	6,318	99,814
CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0	0	0	0	0	140,499
CEDAR CREEK, S. (SMACKOVER)	HENDERSON	12-25-84	11556	54.5	0	0	0	0	224
CENTERVILLE (GLEN ROSE *G*)	LEON	12-14-91	8587	39.3	1	1	3,729	1,128	1,571
CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	0	0	0	0	4,286
CENTERVILLE, S. (WOODBINE M-1)	LEON	4-01-80	6796	37.5	3	3	12,393	12,866	34,260
CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0	0	0	0	0	125,541
CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0	0	0	0	0	2,640
CHANDLER (TRAVIS PEAK)	HENDERSON	8-02-82	10484	49.7	0	0	0	0	441
CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0	0	0	0	0	11,327
CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	1	1	12	1,352	70,215
CHENEYBORO (COTTON VALLEY)	NAVARRO	M 2-13-78	9700	50.6	8	6	21,661	3,954	3,115,783
CHENEYBORO (RODESSA)	NAVARRO	10-25-83	5850	43.8	0	0	0	0	39,643
CHENEYBORO, SW. (9585)	NAVARRO	6-01-88	10163	45.5	0	0	0	0	570
CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-58	3225	28.0	0	0	0	0	3,860
COIT (NACATOCY)	LIMESTONE	9-25-54	1161	28.0	1	0	0	0	8,682
COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	5	3	36	226	142,390
COMO	HOPKINS	9-15-47	4210	22.0	1	0	0	0	3,481,420
COMO (CONSOLIDATED)	HOPKINS	5-01-91	4210	22.0	28	22	100	110,532	181,133
CONSOLIDATION OF COMO & COMO (SUBCLARKSVILLE)-5/1/91									
COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0	2	1	7	182	15,666
COMO (MORRIS SD.)	HOPKINS	3-16-64	7892	43.0	0	0	0	0	0
FLD. NAME CHANGED TO COMO (RODESSA, LO. HILL).									
COMO (RODESSA HILL, LO.)	HOPKINS	3-16-64	7892	43.0	1	1	10	840	96,261
COMO (SUB-CLARKSVILLE)	HOPKINS	2-15-54	4028	18.0	0	0	0	0	1,218,142
PER DOC. 05-95647 CONS. TO COMO (CONSOLIDATED)-5/1/91									
COMO, N.E. (SUBCLARKSVILLE)	HOPKINS	8-21-85	4038	12.6	5	5	47	33,282	243,221
COMO, S.E. (HILL)	HOPKINS	9-02-83	7956	46.0	0	0	0	0	7,619
CORSICANA (SHALLOW)	NAVARRO	M 1-01-20	1200	36.0	2,787	1,697	3,091	196,645	43,965,138
ANGUS FIELD COMBINED WITH CORSICANA (SHALLOW) 12/1/53									
RICE FIELD COMBINED WITH CORSICANA (SHALLOW) 10/1/56									
ALLOCATION FORMULA SET TO ACCOMMODATE HORIZONTAL WELLS									
CORSICANA (WOODBINE)	NAVARRO	11-19-92	3776	43.3	1	1	2	2,035	2,035
COW BAYOU	FALLS	4-01-50	1187	34.0	1	1	6	46	29,649
CURRIE	NAVARRO	1922	3000	41.0	8	3	12	5,351	7,491,441
DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0	0	0	0	0	270,075
DEER CREEK	FALLS	11-16-50	1057	35.0	25	15	50	1,015	161,670
DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0	0	0	0	0	1,343
DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0	0	0	0	0	1,119
EDGE (RODESSA)	VAN ZANDT	5-10-91	8518	40.4	1	1	1,142	1,165	3,810
EILEEN SULLIVAN (GLEN ROSE)	LEON	10-21-88	8947	57.0	0	0	0	0	0
FIELD EST. PER DOC. 5-94574--DISC. DATE, DEPTH, GRAV. SUBJECT TO CHANGE UPON COMPL. OF FIRST OIL WELL									
FISHER-BUDA	ROBERTSON	1-06-82	7366	36.6	0	0	0	0	4,613
FLAG LAKE	HENDERSON	11-15-37	3100	45.0	6	2	12	310	898,103
FLETCHER	FALLS	1951	3250	32.0	0	0	0	0	5,189
TRANS. TO LOTT FIELD, 4-1-51.									
FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0	0	0	0	0	1,396
FOUR-K (WOODBINE, DEXTER)	NAVARRO	1-23-90	3733	37.5	1	1	11	2,302	7,711
FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	1	1	1	1,755	721,744
FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5	1	0	0	0	1,650
FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	46.0	0	0	0	0	97,607
COMBINED WITH FAIRWAY (JAMES LIME)-DIST. 06-EFF. 7/1/61									
FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	2	2	25	18,654	888,509
FRUITVALE, EAST (JAMES LIME)	VAN ZANDT	7-03-82	8346	43.3	0	0	0	0	1,468
FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0	0	0	0	0	526,941

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992**

RRC DISTRICT 5	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOP	PROD WELLS EOP	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBSLS)
	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8	0	0	0	0	26,864
	FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	6	4	0	0	611,463
	FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	2	1	0	0	117,726
	FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	4-02-78	8336	50.0	1	1	232	4	81,361
	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	1	1	0	0	71,056
	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	46.0	0	0	0	0	221,560
	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0	1	1	120	1,570	56,900
	FRUITVALE, SW. (TRAVIS PEAK)	VAN ZANDT	7-29-90	8674	39.1	0	0	0	0	5,726
	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5	0	0	0	0	2,608
	GENEVIEVE MCGEE (RODESSA)	HENDERSON	8-17-91	9809	43.2	2	2	10,326	6,197	6,197
LEASE TRANSFERRED FROM STRICKLAND BRANCH (RODESSA) UNDER SPECIAL CONDITIONS. DISCOVERY DATES ARE THE SAME.										
	GIDDINGS (AUSTIN CHALK-5)	ROBERTSON	10-29-60	6536	34.6	0	0	0	0	22,452
	GRADY (WOODBINE)	FREESTONE	9-24-59	4706	32.0	1	0	3	73	1,538
	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	5	1	12	3,778	129,976
	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0	0	0	0	0	11,837
	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	5	3	229	2,121	756,321
	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	3	1	379	5,412	481,115
	GRAND SALINE (3RD RODESSA)	VAN ZANDT	6-01-82	8450	45.4	0	0	0	0	12,416
	GREAT WESTERN	NAVARRO	H 6-06-54	888	22.0	6	4	2	56	128,777
	GROESBECK	LIMESTONE	1941	5685	42.0	0	0	0	0	6,892
	GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0	0	0	0	0	1,830
	HAM FOX (RODESSA)	HENDERSON	2-20-83	8567	52.0	3	3	18	1,590	34,603
	HAM FOX (RODESSA *C*)	HENDERSON	5-21-85	8540	47.7	1	1	19,924	2,099	24,068
	HAM FOX (RODESSA *G*)	HENDERSON	1-28-82	8608	44.0	0	0	0	0	4,282
	HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	6	4	39	6,575	1,248,980
	HAM GOSSETT (DEXTER, LO.)	KAUFMAN	4-04-51	4030	36.0	0	0	0	0	258,815
	HAM GOSSETT (DEXTER, HI.)	KAUFMAN	4-22-55	3988	36.0	1	0	3	48	136,749
	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	4	1	12	208	625,756
	HAM GOSSETT (GLENROSE A-1, UP)	KAUFMAN	4-08-92	5716	39.0	1	1	442	2,951	2,951
	HAM GOSSETT (GLENROSE *D*)	KAUFMAN	7-24-51	5815	42.0	1	1	2	0	777
	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	1	1	12	344	189,098
	HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0	0	0	0	0	232,189
	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	9	8	59	16,186	2,420,552
	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0	1	0	0	0	269,327
	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0	0	0	0	0	8,729
	HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0	1	0	0	0	24,106
	HAM GOSSETT (RODESSA-YOUNG)	KAUFMAN	6-06-88	6384	39.9	0	0	0	0	7,024
	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	2	0	0	0	1,057,920
	HAM GOSSETT (WILLIAMS LS.VLE.)	KAUFMAN	3-27-53	3258	34.0	3	2	22	14,752	513,562
	HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0	0	0	0	0	2,255
TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.										
	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	1	0	0	0	407,968
	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	1	1	12	335	237,444
	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0	0	0	0	0	14,720
	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	9	6	1,400	56,497	6,154,282
	HAM GOSSETT, NE. (LS.VL., LO.)	KAUFMAN	12-01-53	3373	37.4	3	2	12	3,433	465,642
	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	4	3	2,431	16,497	1,325,150
	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	5	2	220	6,212	443,407
	HERRING (NACATOCH)	LEON	9-18-65	3460	44.0	0	0	0	0	424
	HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0	1	1	7	61	4,346
	HILLTOP RESORT (AUSTIN CHALK)	LEON	9-01-82	6624	31.2	6	5	36	18,494	128,608
	HILLTOP RESORT (SUB-CLARKSVILLE)	LEON	8-07-84	6664	32.0	0	0	0	0	619
	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	5	4	33	7,585	264,958
	HONEST RIDGE	LIMESTONE	1946	2860	39.0	6	4	24	133	80,963
	HOOGLIA CREEK (BUDA)	FALLS	1-20-83	862	27.0	0	0	0	0	323
	HORN HILL (WOODBINE)	LIMESTONE	10-28-82	2900	37.9	4	4	48	538	17,431
	HUSANNAH (WOODBINE)	LIMESTONE	1-26-82	2647	20.0	7	3	19	1,612	41,376
	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	4	0	3	0	16,172
	HUMBOLDT (RODESSA)	HUNT	1-18-92	5454	41.0	3	3	10,242	34,557	34,557
	ICI (GEORGETOWN)	ROBERTSON	6-01-85	7665	32.2	1	1	7	705	18,326
	INGRAM TRINITY (RODESSA)	FREESTONE	H 10-18-80	7503	47.0	32	15	134,808	174,011	4,507,482
	IVANHOE, WEST (PETTIT)	LIMESTONE	8-12-86	7003	42.0	0	0	0	0	432
	JEAN TAYLOR (WOODBINE)	LIMESTONE	7-13-87	2744	20.0	1	1	8	516	2,892
	JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0	0	0	0	0	1,569
	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0	0	0	0	0	276
	JOHN W. (SHACKOVER)	HENDERSON	8-31-79	8980	48.0	4	2	270,692	24,462	901,592
	KARD	MCLENNAN	8-14-82	840	32.0	0	0	0	0	219
	KEITH (300)	LEON	1-01-57	300	18.0	0	0	0	0	0
	KERENS, S. (C.V.L.)	NAVARRO	8-11-81	10377	50.1	0	0	0	0	26,204
	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	4	2	5,710	21,257	9,118,305
	KINABREM (RODESSA)	HENDERSON	7-01-86	7466	47.0	1	1	2	0	17,166
	LA RUE	HENDERSON	12-16-44	8189	48.0	1	1	12	2,158	1,307,491
	LA RUE (PETTIT)	HENDERSON	11-26-84	8819	44.5	0	0	0	0	4,584
	LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	6	1	12	7,174	3,502,737
	LIPSEY (SUB-CLARKSVILLE)	LEON	10-21-85	5654	36.0	0	0	0	0	871
	LOTT	FALLS	1937	1300	30.0	68	44	185	3,085	324,092
FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTY FIELD, EFF. 8-1-51.										
	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0	0	0	0	0	5,038
TRANS. TO LOTY FIELD 8-1-51										
	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	0	0	0	0	12,700
	MALAKOFF (BACON LIME)	HENDERSON	9-08-63	7626	47.0	1	0	0	0	262,287
	MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	5	4	498	2,668	1,977,579
	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	0	0	0	0	5,372
	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0	0	0	0	0	45,393
	MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	56.1	1	0	0	0	5,330
	MALAKOFF, W. (RODESSA)	HENDERSON	2-09-85	7435	46.1	1	1	87,918	9,130	65,023
	MARTHA JO (RODESSA)	HENDERSON	7-07-92	9504	49.8	0	0	0	0	0
	MARTHA JO (TRAVIS PEAK)	HENDERSON	8-01-86	10333	50.2	2	2	75,560	9,927	101,367
	MARTINS HILL (LOHR)	VAN ZANDT	1-13-89	8326	48.5	0	0	0	0	9
	MARTINS HILL (RODESSA B200)	VAN ZANDT	7-14-87	8222	46.3	0	0	0	0	3,212
	MARTINS HILL, W. (RODESSA)	VAN ZANDT	3-23-81	8373	39.8	0	0	0	0	191,862
	HCGUIRE (SUBCLARKSVILLE)	LEON	10-26-87	6179	40.0	1	1	12	164	876
	HEGAN RICHEY (WOODBINE)	LIMESTONE	5-02-84	3531	37.5	7	5	60	38,713	420,570
	HEGAN RICHEY (WOODBINE A)	LIMESTONE	5-21-85	3554	40.0	3	3	36	19,116	230,063
	MEXIA	LIMESTONE	H 1920	3100	28.0	125	86	422	96,021	109,637,045
	MEXIA (SHACKOVER)	LIMESTONE	2-09-55	8565	50.0	0	0	0	0	115,477

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 5

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
MICHAEL BIRCH (RODESSA D-1)	FREESTONE	7-13-84	8937	42.6	0	0	0	0	12,925
MITCHELL CREEK	HOPKINS	M 7-29-48	4515	14.0	6	3	24	9,659	1,600,926
MITCHELL CREEK (GLEN ROSE)	HOPKINS	11-22-92	5463	37.0	1	1	153	374	374
MITCHELL CREEK (RODESSA)	HOPKINS	11-22-90	5807	38.0	2	2	1,808	7,110	16,151
MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	0	0	0	0	11,737
MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	1	0	0	0	6,971
MOODY	FREESTONE	1947	4327	41.0	0	0	0	0	10,636
MOORE STATION (RODESSA)	HENDERSON	2-14-84	10010	47.1	1	0	0	0	1,506
MT. CALM	HILL	6-02-49	732	30.0	14	6	53	2,861	46,447
MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	1	1	12	1,964	75,321
NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	2-01-84	3922	61.4	1	1	12	2,479	23,199
NEGRO CREEK	LIMESTONE	1926	2830	35.0	1	0	0	0	3,750,777
NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	0	0	0	0	273,039
NORCABARRO (JAMES LIME)	VAN ZANDT	10-01-88	8157	46.0	2	1	48,914	35,694	140,081
NORMANGE-FLYNN	LEON	12-05-46	7069	35.0	2	1	0	0	171,936
NUT CRACKER (PALUXY WALNUT)	FRANKLIN	10-16-92	5004	35.0	1	1	2	329	329
OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0	0	0	0	0	4,329,355
TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3									
OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0	0	0	0	0	12,707
OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0	0	0	0	0	877
OAKWOOD	LEON	7-12-61	5790	36.0	2	1	12	12,433	680,168
OAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0	0	0	0	0	2,127,075
OPELIKA	HENDERSON	M 5-12-46	8900	41.0	11	5	225,524	6,701	8,846,689
OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	0	0	0	0	39,465
OPELIKA (TRAVIS PEAK)	HENDERSON	10-14-83	9664	46.3	2	1	39,860	697	10,116
OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0	1	1	4,075	84	10,291
OPELIKA, NE. (RODESSA)	HENDERSON	7-31-82	8679	45.5	1	1	66,976	9,527	78,366
OPELIKA, NW. (RODESSA M)	HENDERSON	7-18-82	9036	42.6	0	0	0	0	7,787
OPELIKA, N. (8920)	HENDERSON	2-07-67	8926	41.8	0	0	0	0	56,593
OWENSVILLE (BUDA)	ROBERTSON	1-20-86	5728	32.6	0	0	0	0	23,028
OWENSVILLE, SW (GLEN ROSE, U.)	ROBERTSON	8-24-82	6726	36.5	0	0	0	0	6,594
PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	1	0	0	0	95,287
PEVEY WISENBAKER (GLEN ROSE "G")	LEON	1-01-90	10242	57.0	1	1	90	136	394
PICKTON	HOPKINS	M 11-06-44	7900	50.2	0	0	0	0	16,318,665
PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	0	0	0	0	131,558
PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	14	14	13,435	25,289	403,451
POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0	0	0	0	0	553
PUST OAK	FALLS	1940	6086	28.0	0	0	0	0	1,435
PUMELL	NAVARRO	6-01-00	3000	27.0	95	53	12,852	144,801	131,764,652
POMELL (GLENROSE)	NAVARRO	10-05-90	6140	32.0	1	1	12	227	3,030
PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	5	4	3,580	41,905	645,555
PRAIRIE LAKE, S. (GLENROSE)	FREESTONE	9-02-87	8204	50.1	0	0	0	0	448
QUINLAN (SHACKOVER)	HUNT	11-27-89	8998	44.7	0	0	0	0	3,972
RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	0	0	0	0	49,502
RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	7	6	3,430	8,050	100,201
RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	30	30	56,267	26,696	788,709
RED OAK (SUBCLARKSVILLE 6060)	LEON	5-01-84	6068	44.9	2	1	7	231	10,465
RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	12	5	15	129	57,146
RED OAK, SE (WOODBINE 6440)	LEON	4-19-85	6448	40.5	0	0	0	0	2,072
REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0	0	0	0	0	89,961
REILLY SPRINGS (SHACKOVER)	HOPKINS	6-08-67	12929	59.0	0	0	0	0	1,058,237
REILLY SPRINGS, SW (SHACKOVER)	HOPKINS	4-18-73	13032	62.0	1	0	1,240	44,026	225,308
REITER (950)	FREESTONE	M 10-20-52	950	24.0	55	33	82	5,154	1,083,296
REITER, N. (750)	NAVARRO	6-29-54	735	22.0	5	3	11	852	219,424
REKA (6800)	NAVARRO	5-07-53	6832	31.0	3	2	56	4,599	1,446,935
RICE	NAVARRO	1938	654	37.0	0	0	0	0	26,017
RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.									
RICHLAND	NAVARRO	1924	3300	38.0	13	8	60	9,466	6,950,075
RICHLAND (RODESSA)	NAVARRO	12-27-82	5338	37.0	0	0	0	0	3,195
RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0	0	0	0	0	2,269
RICHLAND, SOUTH (WOODBINE)	NAVARRO	3-18-83	2975	44.0	4	2	123	2,744	42,888
RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	1	0	0	0	116,347
RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8	0	0	0	0	0
RISCHERS STORE, N. (UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8	0	0	0	0	1,516
TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.									
ROME & BAKER	HENDERSON	1-03-55	3192	32.0	5	3	36	5,285	406,360
ROME & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1	0	0	0	0	33,807
RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	2	2	3,076	4,370	62,281
ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0	0	0	0	0	0
SASSY (RODESSA "A")	LIMESTONE	12-12-90	6224	51.4	1	1	720	2,766	6,587
SATIN	FALLS	12-03-50	948	33.0	9	9	60	7,379	108,119
SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0	0	0	0	0	0
SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	12	10	69	16,673	397,330
STEWARDS MILL (PETTIT 7600)	FREESTONE	2-01-86	7693	48.2	1	1	16,882	3,190	25,137
STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0	0	0	0	0	34,898
STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	15	10	25,530	70,187	1,101,679
STEWARDS MILL, N.E. (TRAVIS PEAK)	FREESTONE	12-16-90	8064	38.0	1	1	9	904	5,249
STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	1	1	229	1,161	298,305
STRICKLAND BRANCH (RODESSA)	HENDERSON	8-17-91	9809	43.2	0	0	0	0	4,122
LEASE TRANSFERRED TO GENEVIEVE MCGEE (RODESSA) UNDER SPECIAL CONDITIONS. NO PERMITS ARE TO BE ISSUED IN THIS FIELD.									
SUE ANN (NACATTOCH 1420)	ROBERTSON	6-15-64	1428	37.0	0	0	0	0	1,260
SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	62	37	2,385	88,689	32,412,002
SULPHUR BLUFF (RODESSA)	HOPKINS	11-18-91	5718	40.0	2	2	12,688	42,504	42,981
SULPHUR RIVER (SHACKOVER)	DELTA	M 4-09-84	8852	41.5	0	0	1,085	421	107,489
SUNLIGHT (WOODBINE)	KAUFMAN	2-23-85	2879	35.0	3	2	12	2,383	20,049
SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0	1	1	120	5,830	40,272
TAWAKONI (SHACKOVER)	KAUFMAN	7-18-68	9927	42.0	3	2	112,608	40,488	1,910,126
TAWAKONI, SOUTH (SHACKOVER)	KAUFMAN	6-13-83	9826	51.3	1	0	0	0	184,522
TEAS (TRAVIS PEAK-OIL)	FREESTONE	8-18-91	7277	45.0	1	1	2,040	11,341	16,959
TEHUACANA	LIMESTONE	1940	2652	21.0	0	0	0	0	80,758
THOMAS LAKE (RODESSA O)	HENDERSON	11-15-81	8524	43.3	1	1	809	1,761	36,483
THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0	2	2	992	9,180	103,898
TIRA, E. (SHACKOVER)	HOPKINS	1-08-82	8138	37.0	0	0	0	0	1,801
TRI-CITIES	HENDERSON	9-12-41	7750	61.0	3	2	68,788	2,147	2,165,880
TRINIDAD, S. (RODESSA)	HENDERSON	M 9-06-80	7381	44.2	10	9	60,237	24,772	453,722
TROOPER (SHACKOVER)	NAVARRO	11-04-85	9350	49.0	2	2	148,446	116,692	1,161,363
TUNDRA	VAN ZANDT	12-22-44	8156	44.0	0	0	0	0	33,254

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 5	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION		CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)	
								CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
	TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0	1	1	11	2,151	41,949	
	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0	0	0	0	0	18,397	
	TYNES (SHACKOVER)	NAVARRO	4-29-88	9547	49.4	1	1	6,585	6,713	106,506	
	VAN	VAN ZANDT	M 1929	2900	35.0	325	128	516,281	705,586	501,036,648	
	VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	157	146	1,756,130	1,319,487	5,479,849	
	VAN (CARROLL SAND)	VAN ZANDT	M 5-01-70	2900	34.0	1	0	0	0	793,970	
	TRANS. FROM VAN FIELD 5-1-70										
	VAN (CENTRAL-WOODBINE)	VAN ZANDT	9-01-82	2900	35.0	171	98	319,160	548,194	10,602,529	
	TRANS FROM VAN FIELD EFF. 9/1/82 DOCKETS 5-78-770, 5-78435										
	VAN (PECAN GAP)	VAN ZANDT	7-02-88	1590	34.5	1	1	1,108	1,083	6,488	
	VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	4	1	56	8,505	249,464	
	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	152	113	2,337	17,819	2,144,333	
	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	18	11	6,050	6,510	275,440	
	VAN (WOLFE CITY)	VAN ZANDT	7-17-87	2220	34.0	1	1	425	2,319	8,376	
	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	1	1	10	185	17,648	
	VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	66	23	15,692	85,077	3,311,645	
	SUBDIV. FROM VAN FIELD 4-1-74										
	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	4	4	75	6,252	449,365	
	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0	0	0	0	0	270,379	
	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0	0	0	0	0	4,628	
	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0	0	0	0	0	13,045	
	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0	0	0	0	0	23,030	
	VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	2	2	14	182	174,250	
	VAN, WEST (RODESSA -A-)	VAN ZANDT	8-11-78	6178	44.0	1	1	5,217	710	9,763	
	VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0	0	0	0	0	46,618	
	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	1	1	511	190	8,052	
	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0	0	0	0	0	16,071	
	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	2	2	24	24	15,345	
	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	15	10	42	13,159	3,086,156	
	WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	1	1	5	1,083	159,368	
	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0	4	3	23	13,529	522,306	
	WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0	0	0	0	0	1,609	
	TRANS. TO LOTT FLD., 8-1-51.										
	WHELOCK (AUSTIN CHALK)	ROBERTSON	12-14-81	7012	22.5	0	0	0	0	2,113	
	WHELOCK (GEORGETOWN)	ROBERTSON	M 11-13-80	7714	39.5	0	0	0	0	29,740	
	TRANSFERRED TO KURTEN (BUDA) DIST. 3 EFF. 4/1/84 DOCK. 365-81663										
	WHELOCK (WOODBINE)	ROBERTSON	5-30-82	7076	32.0	1	1	12	529	4,095	
	WIELAND	HUNT	6-23-42	2800	40.0	4	3	24	111	1,383,719	
	WORTHAM	FREESTONE	M 1922	2968	36.0	43	27	207	36,611	25,104,957	
	WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0	0	0	0	0	19,551	
	FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.										
	WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0	0	0	0	0	1,697	
DISTRICT TOTAL			304			5,238	3,299	11,615,057	9,121,115	1,050,779,453	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
WILDCAT	N/A	N/A	N/A	N/A	25	0	0	0	0
ABNEY (PAGE SAND)	HARRISON	4-03-86	6229	31.7	1	0	15,479	564	45,218
AD-AM (PALUXY)	WOOD	7-18-91	7092	32.7	2	2	132	50,511	61,266
ALBA	WOOD	5-19-48	4074	15.2	104	45	48	157,762	8,138,749
ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3	0	0	0	0	32,635
ALBA (SMACKOVER)	WOOD	4-05-85	11990	68.8	1	1	27,624	13,669	100,629
ALPINE (PETTIT)	GREGG	M 1-11-80	7556	43.0	3	3	15,198	7,143	67,339
ALPINE (TRAVIS PEAK)	GREGG	4-11-84	9074	39.9	1	1	12	182	6,664
ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0	0	0	0	0	150
ANGIE, (PETTIT)	SHELBY	10-03-82	7652	45.7	1	1	19,022	1,039	16,745
ANGIE (TRAVIS PEAK)	SHELBY	2-01-87	8060	40.0	1	1	12	12	997
ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	14	10	462,783	190,592	3,745,559
ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0	0	0	0	0	2,623
APPLEBY, N. (PETTIT)	NACOGDOCHES	11-13-81	7672	42.3	0	0	0	0	2,621
APPLEBY, N. (RODESSA)	NACOGDOCHES	7-20-85	7048	35.0	0	0	0	0	7,759
ARP (PETTIT)	SMITH	1-17-54	7837	41.2	0	0	0	0	1,618
ATTOYAC (TRAVIS PEAK)	NACOGDOCHES	12-01-85	7948	50.0	0	0	0	0	120
AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0	0	0	0	0	132,249
AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0	0	0	0	0	1,968
AUSTONIO, N.E. (GLENROSE)	HOUSTON	11-02-85	10244	44.6	0	0	0	0	479
AVINGER (BOSSIER)	CASS	6-22-84	10984	44.1	0	0	0	0	8,352
AVINGER (PETTIT)	MARION	M 10-19-82	7598	38.0	4	4	7,128	8,972	210,722
B-J (GLOYD)	WOOD	9-09-78	8372	48.0	2	2	2,843	4,907	114,357
B-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	28.8	2	2	24	5,128	80,601
BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0	0	0	0	0	140
BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	2	1	10	5,518	274,625
BALLOUT (WOODBINE)	CHEROKEE	4-14-81	5170	36.0	0	0	0	0	6,405
BALD HILL (QUEEN CITY)	ANGELINA	3-01-86	1823	21.4	1	0	0	0	223
BALWAHAN (PALUXY)	SMITH	7-26-88	7637	33.8	6	3	12	32,732	157,055
BARBARA MANDRELL (PALUXY)	WOOD	4-16-83	9907	45.0	0	0	0	0	1,461
BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	10	4	35	27,498	1,769,088
BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0	0	0	0	0	0
BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0	0	0	0	0	2,338
BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9	0	0	0	0	3,975
BEAVER (RODESSA)	ANDERSON	2-15-87	9560	48.0	3	3	25,242	627	3,880
BECKVILLE (PETTIT 6800)	PANOLA	10-13-80	6762	48.0	2	2	29,250	1,503	11,336
BECKVILLE (TRAVIS PEAK)	PANOLA	4-05-83	7105	40.8	1	1	0	0	7,313
BECKVILLE, NORTH (PETTIT)	PANOLA	12-17-90	6453	42.2	1	1	40,604	2,478	6,636
BECKVILLE, NE. (TRAVIS PEAK)	PANOLA	8-20-82	6838	30.0	1	1	10,341	203	3,245
BECKVILLE, WEST (TRAVIS PEAK)	PANOLA	5-28-83	6559	40.8	5	5	39,852	13,553	135,185
BEDEFORD WYNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5	0	0	0	0	1,116
BELLE BOWER (PETTIT, LD.)	PANOLA	2-06-82	6239	44.1	1	1	14,689	1,774	31,913
BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	7	5	93,887	93,887	1,738,320
BEN-GENE (PETTIT, LD.)	HARRISON	10-06-79	7575	38.0	0	0	0	0	35,481
BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	14	5	120	12,535	1,285,036
BENDY (PALUXY)	BOWIE	2-01-91	4396	18.1	0	0	1	213	1,392
BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	3	3	398	398	109,525
BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	0	0	0	0	149,688
BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	85	3	35,920	7,470	15,460,825
BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	2	1	1,608	569	185,230
BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1	10	0	0	0	306,446
BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0	0	0	0	0	35,995
BETHANY (MERCER)	HARRISON	6-01-92	6212	42.0	1	1	912	710	710
BETHANY (PAGE SAND)	HARRISON	3-29-85	6102	42.0	3	3	8,325	3,533	87,496
BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0	1	0	0	0	68,479
BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0	0	0	0	0	804
BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0	0	0	0	0	17,240
BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	3	1	12	2,746	185,021
BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5	0	0	0	0	235,480
BETHANY (SHIKAR SAND)	HARRISON	7-01-90	6602	46.8	1	1	27,776	674	2,909
BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	1	1	0	0	143,089
BETHANY (TRAVIS PEAK A SAND)	HARRISON	M 1-27-59	6288	43.0	10	5	27,237	17,215	2,045,623
BETHANY (TRAVIS PEAK-GULLEY SD.)	PANOLA	1-13-86	6059	43.0	1	1	12	2,722	21,259
BETHANY (TRAVIS PEAK OIL)	PANOLA	M 3-14-53	6165	41.1	9	7	69,985	7,311	700,990
BETHANY (TRAVIS PEAK 5950)	PANOLA	12-09-85	5966	40.0	1	1	14,873	875	26,389
BETHANY (TRAVIS PEAK 6200)	PANOLA	M 7-03-55	6230	43.2	1	0	0	0	56,157
BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	15	10	85,229	19,013	972,897
BETHANY (TRAVIS PEAK 6305)	HARRISON	3-24-89	6546	41.2	0	0	0	0	1,758
BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	7	4	20,116	11,415	463,787
BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	2	1	22	41	370,161
BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2	0	0	0	374,517
BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	6	4	45,389	9,324	528,045
BETHANY (TRAVIS PEAK 6583)	HARRISON	9-25-85	6600	40.9	1	0	0	0	681
BETHANY (TRAVIS PEAK 6600)	HARRISON	5-27-67	6600	45.0	1	0	0	0	42,252
BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6	1	0	0	0	9,874
BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	27	12	33	4,305	2,254,923
BETHANY, NE. (LIME 3850)	PANOLA	M 10-13-56	3850	41.0	155	102	12,808	95,335	14,250,045
BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	13	6	35	1,696	1,960,496
BETHEL (GEORGETOWN)	ANDERSON	19	6297	28.0	0	0	0	0	0
BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5	3	0	0	0	1,106,791
BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0	0	0	0	0	1,400
BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300	N/A	5	0	0	0	0
BETHEL DOME, EAST (GLEN ROSE)	ANDERSON	6-17-92	8774	42.0	1	1	71	373	373
BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	3	2	12,795	487	116,872
BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0	0	0	596	70	62,396
BETHEL DOME, SOUTH (RODESSA)	ANDERSON	1-12-86	9455	42.5	0	0	0	0	721
BETO (RODESSA)	ANDERSON	7-04-86	9137	38.0	0	0	0	0	1,038
BETO, E. (RODESSA)	ANDERSON	4-01-88	9230	32.0	1	1	537	1,772	11,107
BETO, SOUTH (RODESSA -B-)	ANDERSON	1-01-87	9137	38.0	1	1	10	2,777	11,122
BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	3	0	0	0	456,531
BIG SANDY (PETTIT)	UPSHUR	10-02-89	8031	43.0	1	1	1,263	5,039	18,846
BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	2	2	18,325	2,254	120,095
BILL POST (2115)	SHELBY	9-07-76	2119	49.0	0	0	0	0	2,963
BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0	0	0	0	0	0
BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4	0	0	0	0	7,529
BITTERSWEET '84 (GLEN ROSE -B-)	ANDERSON	8-04-84	6312	22.0	0	0	0	0	2,219
BLACK BAYOU (TRAVIS PEAK)	NACOGDOCHES	12-19-86	9775	46.4	0	0	0	0	1,244

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BLACK FORK CREEK (PALUXY)	SMITH	8-05-89	8104	34.0	1	1	176	2,526	25,146
BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	0	0	0	0	839,600
BLACKFOOT, N. (PETTET)	ANDERSON	2-14-82	9986	40.0	1	1	8	274	10,073
BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	6	6	52,615	11,382	399,651
BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	3	2	132	7,337	150,258
BLACKMON (FREDRICKSBURG)	SHELBY	1-01-87	2785	36.0	0	0	0	0	277
BLAINEY MAG (BUCKNER)	CAMP	2-29-84	11966	50.4	0	0	0	0	934
BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0	0	0	0	0	18,865
BLOCKER (PAGE)	HARRISON	3-19-83	6760	48.7	1	1	12	1,961	23,044
BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5	5	4	28,684	13,432	154,483
BLOCKER (TRAVIS PEAK-FURRH)	HARRISON	2-06-90	6564	41.3	0	0	0	0	1,563
BLOCKER (WEIR)	HARRISON	1958	6531	39.0	0	0	0	0	484
BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0	0	0	0	0	7,805
BOGOTA (SMACKOVER)	RED RIVER	3-13-82	5705	62.6	1	1	3	32	6,961
BOGGY CREEK	ANDERSON	M 3-21-27	3600	38.0	12	10	73	17,196	6,919,863
BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	3	2	12	1,449	23,567
BOGGY CREEK, N. (GLEN ROSE)	ANDERSON	6-25-85	7613	39.2	0	0	0	0	14,493
BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	3	1	2,988	4,484	228,057
BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3	0	0	0	0	135
BON TEMPS (PALUXY B SD.)	SMITH	8-10-90	7988	25.8	0	0	0	0	575
BONNIE (TRAVIS PEAK)	RUSK	11-18-83	7377	44.0	2	2	32,198	3,377	80,159
BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0	0	0	0	0	6,006
BOYNTON	SMITH	12-11-46	7726	38.0	0	0	0	0	299,368
BRACHFIELD (TRAVIS PEAK)	RUSK	2-05-85	7366	44.0	1	1	14,439	916	26,055
BRAD BOWLES (PAGE SAND)	HARRISON	5-20-87	6155	42.2	1	1	20,960	2,158	13,786
BRADEN (TRAVIS PEAK)	HARIDON	8-05-58	6454	46.8	0	0	0	0	2,033
BRIDGES	SHELBY	3-08-50	3640	38.0	1	0	0	0	47,133
BRIDGES	DRIG. FIELD NUMBER 11920001 CHANGED 7-1-84	CUMN. PROD. TRANS.							
BRIDGES	SHELBY	3-08-50	3640	38.0	0	0	0	0	0
BRIDGES, E. (MODRINSPORT)	SHELBY	12-13-83	4663	29.7	0	0	0	0	107,644
BRIGGS (UPPER TRAVIS PEAK)	PANOLA	6-20-90	6085	42.7	0	0	0	0	0
BROADDUS (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0	0	0	0	0	2,205
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DDC. 366-97111									
BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	1	1	0	0	7,710
BROOKELAND (AUSTIN CHALK, 8800)	SABINE	M 6-12-83	8880	44.9	41	36	8,925,978	1,856,956	2,736,028
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DDC. 366-97111									
CONS. WITH: BROADDUS (AC), BROOKELAND (AC 8850), HEMPHILL (AC), MACEDONIA (CHALK), PINELAND, N. (AC), TURPENTINE (LINE 10,390), WEIRGATE (AC). DOC. 3 & 6-97111									
BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4	0	0	0	0	1,199
BRYANS HILL (RODESSA B)	CASS	3-16-74	6150	80.6	6	0	0	0	699,376
BRYANS HILL (RODESSA U)	CASS	3-05-74	6245	53.5	1	0	0	0	837,369
BRYANS HILL (RODESSA V)	CASS	9-02-74	6245	54.7	1	0	0	0	24,535
BUD LEE	SMITH	10-01-49	7567	32.8	2	2	24	9,122	837,002
BUJE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	5	4	34	13,045	64,882
BULLARD (RODESSA)	SMITH	9-12-82	9907	38.8	0	0	0	0	3,831
BUNGA (TRAVIS PEAK C)	RUSK	2-21-86	7564	44.0	0	0	0	0	700
BUZBEE	RED RIVER	11-20-50	1814	32.0	1	1	3	5	23,541
C&H (PAGE)	HARRISON	2-14-86	6589	38.0	4	3	4,483	4,674	173,079
C. L. LOGAN (JAMES LIME)	ANDERSON	10-19-81	10009	46.0	0	0	0	0	30,540
CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	3	1	12	1,300	254,071
CAL NOBLE (TRAVIS PEAK)	RUSK	1-03-88	6984	44.1	0	0	0	0	496
CALEDONIA (GLEN ROSE)	RUSK	2-07-85	4836	44.0	0	0	0	0	5,820
CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	1	1	648	2,944	178,250
CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0	0	0	0	0	305
CAMP HILL	ANDERSON	4-12-55	540	19.0	321	65	74	6,694	2,418,983
CARBONDALE (SMACKOVER 9660)	CASS	M 9-02-66	9660	52.0	4	1	322,325	17,108	2,585,065
CAROL JEAN (JAMES LIME)	ANDERSON	10-20-81	10009	46.0	2	2	65,608	4,471	50,113
CARTHAGE	PANOLA	6-07-44	5882	43.0	34	25	412,969	25,335	6,885,258
CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	1	1	7,625	2,103	96,435
CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0	0	0	0	0	7,506
CARTHAGE (BURNETT SAND)	PANOLA	M 6-09-55	6257	39.0	26	9	42,142	17,644	4,040,095
CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0	0	0	0	0	94,201
CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	5	4	27,776	8,444	183,649
CARTHAGE (GLEN ROSE)	PANOLA	10-25-85	3460	62.0	0	0	0	0	913
CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0	0	0	0	0	10,499
CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	19	14	65,226	13,280	970,366
CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0	1	1	14,564	2,476	33,797
CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0	0	0	0	0	18,195
CARTHAGE (NARITA ZONE)	PANOLA	10-20-54	6798	43.0	1	0	0	0	7,041
CARTHAGE (PAGE)	HARRISON	10-18-90	6302	43.0	1	1	39,314	4,602	12,290
CARTHAGE (PETTIT, LOWER)	PANOLA	M 7-30-65	6729	44.0	6	4	63,837	7,608	67,128
CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	2	1	12	11,087	631,098
CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	3	2	56,709	7,863	1,222,590
CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	3	2	86,603	19,687	75,550
CARTHAGE (TRAVIS PEAK)	PANOLA	9-15-87	6190	42.0	10	9	128,972	19,941	65,103
CARTHAGE (TRAVIS PEAK-ALLISON,W)	PANOLA	6-01-91	6562	42.6	1	1	19,276	16,300	28,856
CARTHAGE (TRAVIS PEAK-BARBER)	PANOLA	6-30-90	6462	40.8	2	2	134,841	33,094	102,246
CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	1	1	13,217	6,105	184,539
CARTHAGE (TRAVIS PEAK-COOKE)	PANOLA	8-01-90	6358	40.9	1	1	125,323	17,127	55,490
CARTHAGE (TRAVIS PEAK-FIELDS)	HARRISON	4-02-84	6543	36.3	3	3	48,735	6,942	116,562
CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	1	1	15,188	990	69,200
CARTHAGE (TRAVIS PEAK JIP)	HARRISON	10-13-85	6468	44.0	1	1	12	3,142	48,132
CARTHAGE (TRAVIS PEAK-LENTZ)	PANOLA	7-03-90	6314	42.9	1	1	109,513	3,239	10,552
CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	1	0	0	0	39,751
CARTHAGE (TRAVIS PEAK RITTER)	PANOLA	5-24-85	6629	47.3	0	0	0	0	2,355
CARTHAGE (TRAVIS PEAK-SEALY)	HARRISON	7-27-84	6680	39.5	1	0	0	0	3,533
CARTHAGE (TRAVIS PEAK-SMITH)	PANOLA	4-15-90	6513	45.0	3	3	124,152	19,714	62,744
CARTHAGE (TRAVIS PEAK-WOODWORTH)	PANOLA	4-30-88	6200	42.3	3	3	134,066	14,902	122,723
CARTHAGE (TRAVIS PEAK 6156)	PANOLA	2-01-89	6195	42.4	3	2	12,117	2,170	30,470
CARTHAGE (TRAVIS PEAK 6310)	PANOLA	12-09-91	6293	44.9	1	1	6,091	353	609
CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	19	7	2,844	10,177	1,579,087
CARTHAGE (T.P. 6400 SH)	PANOLA	2-20-76	6513	41.1	17	14	134,589	27,989	1,128,910
CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4	0	0	0	0	15,013
CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	1	0	0	0	28,856
CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	2	1	10,875	580	3,988
CARTHAGE (6204 SAND)	PANOLA	8-01-92	6203	44.8	1	1	177,230	8,527	8,527
CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5	0	0	0	0	1,175

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OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	1	1	0	0	29,478
CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	1	1	5,190	1,467	81,084
CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	1	0	0	0	352,710
CARTHAGE, S. (TRAVIS PEAK 6750)	PANOLA	4-14-89	6762	43.0	0	0	0	0	5,819
CASEY JASPER (WOODBINE)	WOOD	11-06-88	5268	18.6	0	0	0	0	7,731
CASS (HILL)	CASS	4-29-56	5952	40.6	0	0	0	0	166,297
CAYUGA	ANDERSON	M 1934	4030	29.0	62	15	75,979	128,235	63,159,611
CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0	0	0	0	0	1,065
CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	8	7	25,970	10,211	759,676
CAYUGA (WOODBINE)	FREESTONE	2-09-87	4565	31.0	1	0	0	0	18
CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	24	3	11,160	15,797	2,053,325
COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.									
CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2	0	0	0	0	136,741
TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.									
CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0	1	0	0	0	28,121
CEDAR SPRINGS (ABBOTT)	UPSUR	6-03-74	10720	47.8	0	0	0	0	1,434
CENTER (PETTIT)	SHELBY	10-15-86	6652	31.1	0	0	0	0	894
CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	11	8	153	14,729	398,843
CHAPEL HILL	SMITH	2-02-40	5680	42.2	26	21	99,197	39,561	7,609,133
CHAPEL HILL (PALUXY)	SMITH	4-01-82	5699	41.6	3	2	3,669	3,350	65,930
CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	27	24	456,231	45,952	479,448
CHAPEL HILL (RODESSA)	SMITH	11-23-59	7634	40.0	35	34	746,426	77,159	2,265,551
CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	4	4	182	59	413,630
CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	106	97	1,817,954	152,704	4,244,126
CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0	0	0	0	0	13,015
CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	2	1	120	7,831	82,956
CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	5	4	24	23,511	411,204
CHAPEL HILL, E. (RODESSA)	SMITH	3-19-82	7679	43.0	1	1	2,938	975	32,705
CHAPEL HILL, N. (TRAVIS PEAK)	SMITH	10-02-83	8413	42.0	1	1	4,581	806	15,208
CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	24	21	412,684	34,545	1,667,651
CHAPEL HILL, SE. (PALUXY)	SMITH	2-01-83	5699	41.6	0	0	0	0	3,340
CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8	0	0	0	0	16,529
CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	5	5	108,185	9,790	189,630
CHARLES H. DAVIS (PETTIT CRANE)	RUSK	4-19-87	7712	30.3	4	4	21,705	3,089	27,574
CHARLES MCLARTY (PALUXY)	SMITH	7-18-88	7803	26.0	0	0	0	0	2,600
CHITSEY (SHACKOVER)	FRANKLIN	5-17-69	13350	63.0	0	0	0	0	1,075,357
CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0	0	0	0	0	100,037
CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3398	22.5	0	0	0	0	2,648
CHURCH HILL (TRAVIS PEAK)	RUSK	5-01-84	7470	44.0	0	0	0	0	3,192
CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4	0	0	0	0	20,252
CLARKSVILLE (COTTON VALLEY SAND)	RED RIVER	1-29-86	5484	38.0	22	16	23,771	175,475	1,648,995
FIELD NAME CHANGED FROM CLARKSVILLE									
CLAYTON (AUSTIN CHALK)	ANGELINA	5-15-83	8322	34.0	0	0	0	0	3,577
COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0	0	0	0	0	12,089
COKE	WOOD	6-08-42	6310	27.5	36	25	103,033	743,245	32,039,027
COKE (GLOYD)	WOOD	6-07-82	8205	46.1	0	0	0	0	6,594
COKE (GLOYD 8160)	WOOD	12-01-83	8204	48.0	2	2	15,099	1,258	13,476
COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0	0	0	0	0	16,634
COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0	2	1	30	0	34,138
COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	1	1	35,579	1,168	153,270
COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	50	1	12	9,253	7,693,805
COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	2	1	4,017	13,091	1,480,909
COKE, N. (ROBINSON)	WOOD	3-25-88	8106	44.1	0	0	0	0	4,886
COKE, S. (PITTSBURG)	WOOD	2-08-86	8806	35.7	1	1	0	0	24,004
COKE, WEST (HILL)	WOOD	4-21-88	8160	49.0	1	1	29,654	3,093	55,463
COLVILLE	CASS	9-13-83	11936	57.0	0	0	0	0	34,529
CONCORD	ANDERSON	3-01-60	4484	15.0	0	0	0	0	16,527
CONCORD DOME	ANDERSON	1-24-60	4404	12.1	15	9	23	13,973	1,761,256
CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0	0	0	0	0	444
CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	1	1	12	2,506	219,356
CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0	0	0	0	0	38,778
CROSSMAN (WOODBINE 5900)	CHEROKEE	3-27-84	5962	38.0	0	0	0	0	8,348
CROSSMAN (WOODBINE 5960)	CHEROKEE	5-13-85	5978	38.0	2	1	26,688	2,470	44,063
CROSSMAN (WOODBINE 5980)	CHEROKEE	9-03-84	5990	38.2	0	0	0	0	1,108
CROW (BACON LIME)	WOOD	3-14-91	9332	41.3	1	1	12	2,105	4,975
CROW (PALUXY)	WOOD	M 9-19-88	7354	32.5	7	4	6,214	62,368	521,804
CROW (PALUXY, LOWER)	WOOD	3-04-91	7383	32.5	3	3	3,567	35,391	81,456
CROW (RODESSA)	WOOD	3-01-76	9254	48.4	3	3	13,872	6,049	306,125
CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	1	1	18,992	7,273	351,309
CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0	0	0	0	0	4,802
CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7	0	0	0	0	7,334
CYDNEY BRYNN (HILL LIME)	MARION	12-04-87	6194	43.1	0	0	0	0	7,528
CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	17	11	94,529	16,312	1,188,244
CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.2	0	0	0	0	3,721
CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0	0	0	0	0	3,560
DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0	0	0	0	0	38,878
DANIEL (SNOW)	HENDERSON	11-30-79	5117	40.0	0	0	0	0	0
DANVILLE (HENDERSON)	RUSK	M 4-27-62	6718	39.8	4	3	73,618	19,228	74,279
DANVILLE (PETTIT-A-OIL)	GREGG	5-26-87	7286	45.0	3	3	40,996	18,713	71,127
DANVILLE (PETTIT, LOWER)	RUSK	M 1-16-63	7420	46.0	2	1	9,130	2,182	121,297
DANVILLE (PETTIT, UPPER)	GREGG	M 12-30-59	7320	43.8	7	6	24,816	20,490	3,124,783
DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7604	42.7	1	0	0	0	27,831
DANVILLE (YOUNG)	GREGG	5-22-86	6910	44.0	0	0	0	0	8,113
DANVILLE, EAST (PETTIT, LOWER)	RUSK	3-08-85	7508	35.9	0	0	0	0	462
DANVILLE, W. (PETTIT, LOWER)	RUSK	8-25-84	7422	44.3	0	0	0	0	157
DANVILLE, W (TRAVIS PEAK)	RUSK	5-08-82	7966	42.8	0	0	0	0	668
DANVILLE, W. (TRAVIS PEAK UPPER)	RUSK	10-31-84	7608	47.2	0	0	0	0	917
DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	6	5	23	794	53,175
DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0	0	0	0	0	735
DAVY CROCKETT, NE. (GLENROSE)	HOUSTON	2-08-91	7808	40.2	3	2	11,975	43,207	102,838
DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0	0	0	0	0	4,684
DEBERRY (TRAVIS PEAK-PRESSLEY)	PANOLA	12-28-89	6061	46.9	1	1	2,400	2,020	8,583
DEBERRY, N. (TRAVIS PEAK 6200)	PANOLA	11-11-90	6098	42.4	1	1	19,642	1,670	2,462
DEBERRY, N.W. (TRAVIS PEAK)	PANOLA	11-15-85	6616	29.0	1	1	100,899	3,400	39,597
DEBERRY, S. W. (TRAVIS PEAK)	PANOLA	12-02-83	6314	41.3	3	3	10,391	2,401	50,140
DEBERRY, S.W. (TRAVIS PEAK 6500)	PANOLA	2-26-91	6272	43.0	0	0	0	0	0
DEBORAH LYNN (PETTIT)	HARRISON	12-27-87	6544	37.8	0	0	0	0	631
DECKER SWITCH (GLEN ROSE)	HOUSTON	11-24-81	7752	32.0	0	0	0	0	583

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
DECKER SWITCH (SUB CLARKSVILLE)	HOUSTON	10-24-84	5894	35.0	0	0	0	0	934
DECKER SWITCH (WOODBINE)	HOUSTON	4-05-84	6295	35.0	1	0	0	0	26,447
DEER SHAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0	0	0	0	0	10,108
DELANEY (PETTIT)	SMITH	4-28-83	8367	40.0	2	1	12	1,949	27,894
DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	3	3	32	6,118	195,336
DELANEY BRANCH (WILCOX)	ANDERSON	19	2280	22.1	0	0	0	0	0
DELROSE (HAYNESVILLE)	UPSHUR	2-17-85	11969	47.0	1	1	68,954	3,432	34,580
DERON (GLEN ROSE)	RED RIVER	7-09-82	1786	14.0	0	0	0	0	808
DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	3	0	23	9	351,794
DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	6	3	23	7,568	215,307
DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0	0	0	0	0	22,013
DIXIE DRIVE (RODESSA)	SMITH	10-03-84	9786	46.2	3	3	213,148	12,113	352,067
DUGWOOD	ANDERSON	1951	5275	49.0	0	0	0	0	2,627
DOTSON, S. (BLOSSOM SD.)	RUSK	12-01-82	3034	45.2	0	0	0	0	2,635
DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4	0	0	0	0	38,264
DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	1	1	12	964	562,074
DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0	0	0	0	0	368,035
DRISKELL LAKE (RODESSA)	SMITH	6-06-82	9857	42.0	8	8	69,796	18,752	762,760
E.B.G. (PALUXY)	TITUS	8-08-88	4438	18.2	2	1	12	2,020	10,500
E.I.B. (WOODBINE)	ANDERSON	3-12-92	4785	42.5	1	1	2,040	59	59
EARL-LEE	WOOD	1-24-50	5380	22.4	13	6	11	10,443	2,292,778
EARNST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0	0	0	0	0	28,796
EARNST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0	0	0	0	0	7,175
EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0	0	0	0	0	4,259
EASTHAM STATE FARM (SUB-CLARKSVL)	HOUSTON	2-17-84	9220	40.7	0	0	0	0	14,272
ED. HOWARD	ANDERSON	1950	5286	42.0	0	0	0	0	7,746
ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0	0	0	0	0	11,617
ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0	2	2	32,144	2,696	22,775
ELYSIAN, N.W. (TRAVIS PEAK 6560)	HARRISON	10-26-85	6980	36.5	1	1	11	992	15,643
EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2	0	0	0	0	1,874
EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0	0	0	0	0	37,341
EXCELSIOR (PETTIT)	MARION	5-1-66	6268	43.5	1	0	0	0	13,954
EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	3	2	4,480	1,547	256,568
EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3	0	0	0	0	3,919
EXCELSIOR, SW. (PETTIT, LD.)	MARION	7-19-65	6383	46.0	0	0	0	0	14,097
EYLAU	BOWIE	7-30-44	7681	41.0	0	0	0	0	450,967
EYLAU (B.A.L. SMACKOVER)	BOWIE	8-30-86	7677	36.0	2	1	10,800	7,188	85,167
EZIM (TRAVIS PEAK)	RUSK	5-21-84	8157	44.6	0	0	0	0	1,201
FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0	0	0	0	0	8,723
FAIRPLAY, NE. (TRAVIS PEAK, OIL)	PANOLA	7-22-82	6712	50.0	1	1	12	2,032	45,223
FAIRWAY, W. (PETTIT)	HENDERSON	12-06-81	10514	49.8	0	0	0	0	6,191
FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	180	94	12,526,770	1,766,976	192,980,511
FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8	3	2	1,490	8,616	552,850
FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9	1	1	12	1,154	264,347
FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2	2	0	0	0	1,298,372
FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8	3	0	0	0	929,739
FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0	0	0	0	0	97,674
FENDER (PALUXY)	SMITH	5-01-82	8027	28.0	1	1	1,047	2,144	59,287
FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	1	1	8,891	11,917	350,981
FENTON-CRAIG (TRAVIS PEAK)	GREGG	1-06-87	7731	44.5	0	0	0	0	549
INVALID FIELD--DISCOVERY WELL TRANSFERED TO WILLOW SPRINGS, W. (TRAVIS PEAK) PER DOCKET 06-90113									
FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0	1	0	0	0	6,303
FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	1	0	0	0	40,551
FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	2	2	1,611	2,674	210,572
FLINT (PETTIT)	SMITH	3-10-84	10414	47.5	2	2	21,569	17,413	73,052
FLINT, EAST (PALUXY)	SMITH	6-30-84	7537	23.6	0	0	0	0	43,880
FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	1	0	0	0	25,629
FLINT RIDGE, WEST	SMITH	3-07-86	7875	30.0	1	1	0	0	5,530
FLOWER ACRES (SMACKOVER)	BOWIE	1-15-82	7200	50.1	0	0	0	0	974
FOREST HILL	WOOD	5-05-50	4452	16.4	23	11	74	26,021	4,481,921
FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	131	83	67	128,736	3,798,706
FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0	0	0	0	0	4,943
FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0	0	0	0	0	102,445
FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0	0	0	0	0	27,797
FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0	0	0	0	0	29,949
FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0	0	0	0	0	8,586
FOREST HILL (PALUXY)	WOOD	2-01-70	6795	31.6	0	0	0	0	11,322
FOREST HILL(SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	4	3	11	1,914	534,416
FOREST HILL(SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0	0	0	0	0	84,444
CONSOL. INTO SUB-CLARKSVILLE 1ST		12-1-74							
FOSTER (PETTIT)	ANDERSON	4-26-85	10898	44.9	0	0	0	0	46,661
FRAZIER CREEK (COTTON VALLEY)	CASS	6-13-83	10236	44.8	1	1	4,758	2,792	43,249
FRAZIER CREEK (EAGLE MILLS)	CASS	3-11-83	11782	56.0	0	0	0	0	15,386
FRIENDSHIP (HILL)	MARION	M 11-25-50	6252	42.4	1	1	3	0	203,363
FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	4	3	1,805	4,264	2,950,063
FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	10	8	408,084	63,926	9,097,971
FULTON-FORGOTSON (PETTIT)	SMITH	12-12-90	7966	50.1	4	4	37,117	17,154	26,472
FURRR (TRAVIS PEAK)	HARRISON	2-18-86	6510	42.6	0	0	45,749	521	6,231
GALLATIN (WOLFE CITY)	CHEROKEE	10-09-70	3544	37.0	6	5	12	2,533	49,980
GARRISON, S. (PETTIT, LD.)	NACOGDOCHES	M 7-19-84	7319	49.0	0	0	3	1	2,262
GARY (PETTIT-PAGE)	CASS	6-01-87	7586	39.0	0	0	0	0	3,707
GILMER (BOSSIER SAND)	UPSHUR	9-30-83	11374	43.7	0	0	0	0	6,822
GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	1	1	216	752	38,464
GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3	1	0	0	0	7,017
GINTER	ANGELINA	12-26-36	2000	23.5	0	0	0	0	132,942
GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0	0	0	0	0	5,467
GIRLIE CALDWELL, WIPALUXY)	SMITH	6-05-73	8326	42.0	1	1	9	0	36,234
GLADEMAYER, E. (PETTIT)	GREGG	12-24-84	7664	39.0	6	6	9,915	24,634	216,894
GLENWOOD (TRAVIS PEAK)	UPSHUR	M 11-27-53	7795	42.0	2	2	5,576	4,481	176,980
GOLONDRINO CREEK (PETTIT)	RUSK	6-09-84	7098	40.0	1	1	12	2,421	66,056

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	10	9	89,729	14,954	659,176
GOOCH (TRAVIS PEAK)	HARRISON	3-12-83	6856	40.0	0	0	0	0	17,050
GOOCH-GARRETT (RODESSA-LINE)	HARRISON	7-01-87	6208	38.1	1	0	0	0	4,243
GOOD OMEN (PETTIT)	HARRISON	8-28-55	8201	40.8	3	3	12	9,333	4,336,364
GOOD OMEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	1	1	12	1,034	19,818
GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3	1	0	0	0	1,055,474
GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0	0	0	0	0	876
GOOD SPRINGS (PETTIT)	RUSK	M 11-29-82	7707	40.0	5	5	2,673	6,957	138,772
GOOD SPRINGS (TRAVIS PEAK)	RUSK	3-16-82	8117	38.7	4	4	20,990	6,494	17,600
GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	14	11	3,755	75,125	1,785,529
GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	0	0	0	0	25,873
GRAPELAND	HOUSTON		1936	5887	39.7	0	0	0	2,401,448
GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2	0	0	0	0	15,424
GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6	0	0	0	0	35,457
GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0	0	0	0	0	14,240
GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0	0	0	0	0	4,196
GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0	0	0	0	0	4,055
GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	12	6	33,274	16,899	3,362,439
GREEN FOX (PETTIT -A-)	MARION	M 4-06-65	6266	41.0	0	0	271	1,027	936,623
GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0	0	0	0	0	13,220
GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	1	1	28,994	1,796	137,396
GREEN FOX (SMITH)	MARION	M 4-01-68	6174	47.0	4	0	0	0	1,257,094
GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0	0	0	0	0	6,511
GREEN FOX, E. (PETTIT -B-)	MARION	6-03-86	5994	40.8	5	5	113,963	23,707	91,486
GREEN FOX, E. (TRAVIS PEAK)	MARION	9-12-88	6081	48.4	1	1	13,905	539	17,383
GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0	0	0	0	0	3,791
GREEN FOX, S. (PETTIT -B-)	MARION	1-14-92	6122	45.7	1	1	145,609	10,681	10,681
GRESHAM (GLEN ROSE)	SMITH	7-28-87	8172	32.4	0	0	0	0	11,639
GRESHAM (PALUXY)	SMITH	5-06-87	7802	32.5	1	1	1	1	59,190
GRESHAM (RODESSA, LOWER)	SMITH	4-15-84	9648	48.5	4	2	20,947	15,780	431,764
GRESHAM, WEST (RODESSA, LOWER)	SMITH	1-06-86	9806	43.2	0	0	0	0	27,397
GRISBY (RODESSA)	HARRISON	7-10-79	7608	45.0	0	0	0	0	891
GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	3	3	8,552	4,022	230,205
HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	5	1	12	330	48,318
HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0	0	0	0	0	6,913
HALLSVILLE, NE. (PETTIT)	HARRISON	M 12-20-56	6914	54.3	17	11	186,935	17,423	5,611,938
HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	M 6-18-56	7003	56.8	1	0	0	0	179,163
HALLMAN (BUDA)	HOUSTON	10-09-65	9304	44.0	0	0	0	0	112,856
HAMMER (WOODBINE)	HOUSTON	4-24-87	9107	39.5	1	1	0	0	45,960
HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0	1	0	0	0	7,132
HARLETON, NORTH-EAST (PETTIT)	HARRISON	M 5-07-82	7371	42.8	19	10	21,149	13,852	502,906
HAWKINS	WOOD	12-04-40	4531	19.0	724	362	20,282,260	5,215,326	831,446,218
HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6	1	0	0	0	29,075
HAWKINS (PALUXY)	WOOD	5-15-86	5532	21.0	0	0	0	0	275
HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	3	2	64	49	37,928
HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0	0	0	0	0	66,571
HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	1	1	15,126	3,826	240,076
HAYNES (HILL)	CASS	M 3-22-56	5813	48.6	2	1	0	0	155,508
HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	100	38	1,948	36,327	13,534,641
HAYNES (PETTIT)	CASS	4-15-55	6589	39.0	0	0	0	0	93,164
HAZEL OMENS (PALUXY)	SMITH	12-13-87	7704	28.0	3	3	36	27,544	263,084
MEMPHILL (AUSTIN CHALK)	SABINE	8-07-81	6695	36.5	0	0	0	0	11,323
CONSOLIDATED TO BROOKELAND (AUSTIN CHALK)--8/3/92--DOC. 366-97111									
MEMPHILL (SARATOGA-ANNONA)	SABINE	8-07-81	5217	36.5	10	5	44,187	20,760	748,222
HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7	0	0	0	0	3,692,020
HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	19	13	133,705	15,905	1,812,296
HENDERSON (RUSK CO. RODESSA)	RUSK	8-31-82	6574	42.0	1	1	5	144	104,873
HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	5	4	42,149	1,887	338,520
HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	10	5	25,988	11,472	883,318
HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8	0	0	0	0	212,505
HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6	2	0	0	0	46,156
HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0	0	0	0	0	35,567
HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	3	2	352	3,405	393,575
HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	6	5	25,620	7,765	312,986
HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6	0	0	0	0	107,655
HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	9-11-81	7417	47.4	0	0	0	0	6,536
HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	7-11-82	7371	40.0	4	3	10,164	4,025	19,287
HENDERSON, SOUTH (TRAVIS PEAK -B-)	RUSK	5-26-81	7448	43.0	2	2	25,938	3,923	94,259
HENDERSON, S. (TRAVIS PEAK -C-)	RUSK	5-09-86	7452	43.0	0	0	0	0	2,196
HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	2	0	0	0	51,970
HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0	0	0	0	0	19,477
HERBERT BUIE (PALUXY B)	SMITH	4-03-90	7077	35.7	2	2	275,702	92,527	339,567
HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4	0	0	0	0	4,151
HIDE-A-WAY (PALUXY)	SMITH	3-05-85	7571	33.3	1	1	11	1,428	17,373
HILL (7850 SAND)	RUSK	8-13-82	7901	51.0	1	0	0	0	2,847
HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	43	16	62	156,880	14,276,208
HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0	0	0	0	0	92,449
HITTS LAKE, EAST (LOWER RODESSA)	SMITH	10-12-84	9590	44.6	0	0	0	0	25,108
HITTS LAKE, NORTH (PALUXY)	SMITH	6-01-90	7652	27.2	7	7	19,154	127,228	302,511
SEPARATED FROM HITTS LAKE (PALUXY) PER DOC. 6-94050									
HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	3	1	1,680	4,803	328,013
HUGS BAYOU (PALUXY)	PANOLA	10-24-82	2889	36.0	0	0	0	0	1,989
HULLEYTREE	SMITH	10-27-83	7862	29.7	1	1	5,549	3,740	55,174
HULLEYTREE (STRAY SAND)	SMITH	12-27-84	8291	52.2	1	1	7,433	205	5,530
HOLLY CREEK (SUB-CLARKSVILLE)	WOOD	11-18-92	4723	27.4	1	1	2	2,277	2,277
HOLLY CREEK (WOODBINE)	WOOD	10-30-90	5331	20.0	7	6	55	117,002	150,622
HOLLY SPRING (RODESSA)	ANDERSON	3-21-86	8970	49.8	2	2	9,178	99	1,031
HOLSEY-DRISKELL (RODESSA)	CASS	9-24-81	6157	45.0	24	23	181,382	75,630	2,139,928
HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0	0	0	0	0	28,651
HUNTINGTON	ANGELINA	1935	500	25.0	1	1	11	175	23,832
HUXLEY	SHELBY	1949	5317	35.0	0	0	0	0	4,193
HUXLEY (FREDRICKSBURG)	SHELBY	7-01-86	3198	39.7	0	0	0	0	4,491
I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	11	9	9	744	633,676
IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	1	1	0	0	22,257
IRON LAKE	CASS	1-31-86	6270	42.8	3	3	744	8,137	73,179
IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6	0	0	0	0	15,729
ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	1	1	733	466	117,783
ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	0	0	0	0	2,485

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
	LINDEN, EAST (PETTIT)	CASS	12-09-59	6908	36.6	0	0	0	0	10,059	
	LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9	0	0	0	0	90,226	
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.										
	LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1	0	0	0	0	72,349	
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.										
	LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8	0	0	0	0	781,335	
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.										
	LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0	0	0	0	0	34,249	
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.										
	LINDALE, WEST (RODESSA)	SMITH	10-03-89	9746	46.0	1	1	5,230	458	6,677	
	LISA LAYNE (PALUXY 7280)	WOOD	11-30-89	7290	30.0	1	1	5,606	75,955	211,012	
	LISA LAYNE (SUBCLARKSVILLE)	WOOD	11-21-89	5156	40.2	4	4	21,249	12,023	72,878	
	LITTLE CYPRESS BOTTOM (PETIT)	HARRISON	5-16-81	7232	40.9	6	6	36,347	10,658	326,536	
	LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0	0	0	0	0	4,882	
	LODI (HILL)	MARION	9-30-58	5990	44.6	0	0	0	0	22,317	
	LONE STAR	CHEROKEE	4-29-39	4008	37.0	1	1	12	794	890,946	
	LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0	0	0	0	0	6,193	
	LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0	0	0	0	0	1,270	
	LONG LAKE	ANDERSON	M 11-14-32	5100	41.0	65	36	81,741	205,384	37,135,809	
	CONS. WITH LONG LAKE (WOODBINE) 11/23/92--PER DOCKET 06-0200267										
	LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0	0	0	0	0	57,813	
	LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4	0	0	0	0	225,691	
	LONG LAKE (WOODBINE)	ANDERSON	M 5-15-77	5272	42.0	1	1	12	7,487	37,478	
	CONS. INTO LONG LAKE PER DOCKET 06-0200267 EFF. 11/23/92										
	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8	0	0	0	0	3,801,804	
	LONG LAKE, EAST (WOODBINE)	ANDERSON	2-12-85	5370	40.5	1	1	92	331	20,089	
	LONGWOOD	HARRISON	M 2-03-48	5644	38.5	3	3	499	646	168,100	
	LONGWOOD (GOODLAND LIME)	HARRISON	M 5-01-48	2370	38.0	466	278	5,122	72,955	9,554,871	
	LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	1	1	25,541	659	47,705	
	LONGWOOD (TRAVIS PEAK-6050 SD.)	HARRISON	10-02-85	6069	42.8	4	4	45,147	12,338	39,776	
	LOTTA (TRAVIS PEAK 6105)	HARRISON	12-01-85	6161	51.8	1	0	0	0	2,190	
	HBT (PALUXY)	SMITH	7-23-90	7290	27.9	1	1	45	2,967	6,673	
	M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4	0	0	0	0	15,059	
	MACEDONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7	0	0	0	0	2,435	
	CONSOLIDATED TO BROOKLAND (AUSTIN CHALK)--8/3/92--DDC. 366-97111										
	MAGNOLIA (SUBCLARKSVILLE)	ANDERSON	2-13-92	5389	38.0	1	1	7,136	24,595	24,595	
	MANZIEL	WOOD	4-15-53	6100	34.0	36	24	4,837	107,538	22,268,763	
	MANZIEL (HOORINGSPOUR)	WOOD	10-27-61	7494	37.2	0	0	0	0	7,626	
	MANZIEL (PALUXY-A)	WOOD	1-16-76	6346	31.0	1	0	0	0	144,080	
	MANZIEL (PETTIT Y)	WOOD	11-02-91	8847	46.0	1	1	8,454	1,570	1,882	
	MANZIEL (RODESSA)	WOOD	10-19-84	8382	50.3	1	1	21,989	3,876	16,678	
	MANZIEL (RODESSA -V)	WOOD	1-24-63	8372	44.0	2	2	24,829	2,871	85,212	
	MANZIEL (RODESSA -X)	WOOD	2-13-66	8523	43.0	0	0	0	0	98,843	
	MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	23	19	167	37,068	3,507,634	
	MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	4	2	23	4,339	210,166	
	MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8	0	0	0	0	16,638	
	MANZIEL (WOODBINE)	WOOD	1944	4774	26.0	0	0	0	0	5,993	
	MANZIEL, SE. (GLDYD)	WOOD	3-20-90	8412	48.0	2	2	116,132	4,481	26,899	
	MANZIEL, SE. (PALUXY)	WOOD	3-04-71	6306	36.0	0	0	0	0	705	
	MANZIEL, SE. (RODESSA V)	WOOD	4-04-89	8100	50.0	2	2	103,617	3,230	18,330	
	MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0	0	0	0	0	332,924	
	MANZIEL, SE. (TRAVIS PEAK)	WOOD	10-05-89	8854	35.0	3	3	161,843	8,909	57,219	
	MANZIEL, W. (SUB-CLARKSVILLE)	WOOD	1-27-82	4178	16.0	2	1	12	1,760	34,668	
	MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	5	5	1,188	8,069	280,106	
	MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6	1	0	0	0	17,860	
	MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0	0	0	0	0	13,484	
	MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	5	3	1,436	14,531	1,066,541	
	MARION COUNTY (SHALLOW)	MARION	6-09-39	2238	44.0	275	176	6,360	47,573	4,840,854	
	MATTIE (TRAVIS PEAK)	HARRISON	3-01-87	6225	38.6	0	0	0	0	4,829	
	FIELD NAME CHANGED TO WASKOM (MATTIE) 8/1/87										
	MAUD (SMACKOVER)	BOWIE	8-02-67	8699	43.6	0	0	0	0	15,208	
	MCCRARY (BACON)	WOOD	6-01-89	7900	36.0	1	1	12	2,867	16,692	
	MCCRARY (RODESSA-HILL)	WOOD	10-28-85	7996	35.5	2	2	2,715	6,744	263,036	
	MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	11	8	36	4,589	1,269,214	
	MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	3	3	35	6,641	546,634	
	MCCRARY, W. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	1	0	0	0	110,706	
	MCDONALD (SLIGO)	SMITH	10-02-82	8182	42.0	1	0	0	0	46,033	
	MENUTT (PETTIT)	SMITH	6-18-59	8420	44.0	1	1	12	1,485	61,548	
	MEGAN (SMACKOVER)	RED RIVER	4-16-82	7190	42.3	0	0	0	0	13,119	
	MELISSA-ROBIN (PETTET)	RUSK	4-27-84	7615	41.0	1	1	2,798	2,233	22,087	
	MERCER (UPPER PETTIT)	RUSK	1-10-86	7213	40.0	0	0	0	0	5,199	
	MERIGALE	WOOD	1944	5100	25.0	0	0	0	0	831,469	
	MERIGALE-PAUL	WOOD	1946	4800	26.0	13	9	59	12,092	11,296,389	
	MERIGALE-PAUL (PALUXY)	WOOD	2-06-86	7071	32.9	5	4	636	55,756	422,457	
	MERIGALE-PAUL (WOODBINE)	WOOD	5-04-87	5460	16.0	2	1	12	2,912	31,168	
	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	30	3	31	4,685	5,959,266	
	MIKE CHANDLER (FREDRICKSBURG)	SHELBY	6-18-86	3063	39.0	1	0	0	0	391	
	MINDEN (HALE)	RUSK	5-01-61	7444	39.5	1	1	21,194	2,434	55,017	
	MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4	1	0	0	0	13,669	
	MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	2	2	13,950	1,029	37,016	
	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	3	2	18,037	2,422	138,886	
	MINDEN (TRAVIS PEAK-HUNT)	RUSK	6-07-83	7399	44.8	3	3	36,129	1,705	51,293	
	MINDEN (TRAVIS PEAK, LD. DIL)	RUSK	M 11-23-81	7420	38.0	5	4	25,921	4,520	233,812	
	MINDEN (TRAVIS PEAK 8000)	RUSK	7-08-83	7382	42.0	1	0	0	0	422	
	MINDEN, E. (PETTIT)	RUSK	5-04-83	7292	42.9	2	2	39,961	4,438	42,726	
	MINDEN, E. (PETTIT, UPPER)	RUSK	7-19-83	7293	40.3	0	0	0	0	51,266	
	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	3	2	15,548	781	21,223	
	MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	10	7	100,753	15,095	473,529	
	MINDEN, E. (TRAVIS PEAK 7700)	RUSK	12-18-83	7372	40.9	1	1	5,837	613	7,942	
	MINDEN, E. (TRAVIS PEAK 7900)	RUSK	4-09-83	7911	43.0	1	1	5,724	625	11,894	
	MINDEN, W. (PETTIT, PAGE SAND)	RUSK	5-27-82	7528	42.6	0	0	0	0	6,740	
	MINDEN, W. (TRAVIS PEAK, UPPER)	RUSK	6-18-83	7571	41.0	0	0	0	0	2,387	
	MINDEN, W. (TRAVIS PEAK 7600)	RUSK	2-22-88	7533	53.8	2	2	25,317	568	5,868	
	MINEOLA	WOOD	1949	4608	18.0	0	0	0	0	2,834	
	MISTER SHINGLE (PETTIT)	RUSK	6-30-92	7803	41.0	3	3	30,006	48,155	48,155	
	MITCHELL-STARK (JAMES LIME)	CHEROKEE	4-01-87	9076	48.6	0	0	0	0	1,484	
	MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	7	5	5,183	14,521	3,107,122	
	MOOROCK (RODESSA)	GREGG	9-24-84	7537	38.6	7	7	61,190	46,403	338,639	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	6											
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS	PROD WELLS	TOTAL CASINGHEAD GAS	TOTAL 1992 PRODUCTION	CRUDE OIL	CUMULATIVE PRODUCTION TO	1-1-93 (BBL)	
MOORINGSPOUT (LIME)	HARRISON	9-20-50	3843	43.0	1	1		11	2,433	306,814		
MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0	0	0		0	0	25,971		
FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69												
MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4	0	0		0	0	19,434		
MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0	0	0		0	0	51,265		
MT. ENTERPRISE, S. (TRAVIS PEAK)	RUSK	3-23-81	7943	39.6	0	0		0	0	1,209		
MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	4-26-83	7123	33.3	0	0		0	0	7,069		
MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	5	3		36	19,029	1,511,643		
MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	2	2		24	4,489	322,932		
MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0	0	0		0	0	3,194		
MT. VERNON (TRAVIS PEAK)	FRANKLIN	10-08-84	7146	40.0	1	0		0	0	37,866		
MT. VERNON, N. (PITTSBURG)	FRANKLIN	6-15-86	6534	35.0	0	0		0	0	979		
MUSE CHURCH (WOODBINE)	ANDERSON	2-15-88	5321	33.8	1	1		12	3,175	24,310		
NACOGDOCHES	NACOGDOCHES	1966	360	22.0	374	328		327	5,829	609,386		
NACONICHE CREEK (BRIGHT)	NACOGDOCHES	2-18-86	7923	41.1	1	1		241,463	5,210	72,402		
NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	2-18-86	9852	41.1	0	0		0	0	4,116		
BUILT IN ERROR--DISCOVERY WELL TRANSFERED TO NACONICHE (BRIGHT)												
NASEEP THOMAS (PETTIT)	RUSK	12-02-82	7707	43.0	2	2		7,820	2,692	86,062		
NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	13	6		7,399	30,707	5,802,709		
NAVARRO CROSSING (GLEN ROSE, OIL)	HOUSTON	8-18-63	8444	46.0	0	0		0	0	98,199		
NAVARRO CROSSING (SUB-CLARKSVILLE)	HOUSTON	M 2-16-66	5547	46.0	4	2		0	0	110,000		
NAVARRO CROSSING (WOODBINE)	HOUSTON	M 8-10-80	5832	34.8	9	3		21,585	56,137	198,524		
NAVARRO CROSSING (WOODBINE, UP)	HOUSTON	5-01-82	5758	32.2	2	1		6,624	162	29,796		
NAVARRO CROSSING, NE. (SUB-CLKVLE)	HOUSTON	3-16-67	5751	40.0	4	0		0	0	207,772		
NAVARRO CROSSING, S (SUB-CLKVLE)	HOUSTON	3-06-84	5914	47.6	1	1		6	429	9,172		
NEBBISH (HILL)	CASS	9-01-57	6110	48.0	0	0		0	0	11,388		
NECHES (SUB-CLARKSVILLE)	ANDERSON	M 1-25-54	4572	29.3	33	2		4,717	5,093	4,064,623		
NECHES (WOODBINE)	ANDERSON	M 9-10-53	4704	39.8	230	116		572,267	761,082	101,346,892		
NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	0	0		0	0	653,769		
NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	0	0		0	0	185,454		
NEUHOFF (BUDA-WOODBINE)	WOOD	6-18-82	9762	28.0	18	14		605,998	1,028,847	8,562,717		
NAME CHANGED FROM NEUHOFF (BUDA) 1/1/86												
NEUHOFF (LOWER GLEN ROSE)	WOOD	10-01-84	11434	29.0	0	0		0	0	22,345		
NEUHOFF (MOORINGSPOUT)	WOOD	5-01-83	11176	41.0	0	0		0	0	36,869		
NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	2	0		0	0	127,835		
NEUHOFF (TRAVIS PEAK)	WOOD	2-15-85	12294	52.0	1	0		0	0	8,674		
NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	12	9		137,550	153,496	6,545,359		
NEVIS (WOODBINE)	ANDERSON	11-09-69	8570	35.0	1	1		10	66	38,444		
NEW DIANA (WOODBINE)	UPSHUR	M 8-03-59	3740	40.0	24	22		3,493	41,370	11,553,877		
NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	0	0		0	0	181,877		
NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	0	0		0	0	165,180		
NEW HOPE	FRANKLIN	4-26-43	7976	42.0	34	11		52,121	113,431	20,377,294		
NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	18	7		17,104	40,627	15,632,431		
NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2	1	1		1,659	3,186	125,923		
NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	1	1		3,445	12,708	7,191,716		
NEW LONDON (TRAVIS PEAK)	RUSK	9-28-83	7951	43.2	1	1		2,355	3,133	24,487		
NEW PROSPECT (TRAVIS PEAK A)	RUSK	1-20-84	7345	40.6	2	2		9,210	4,170	23,054		
NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0	0	0		0	0	73,799		
CONS. WITH NEWSOME (PITTSBURG 8200) 10/1/82 6-78,604												
NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	11	11		104	48,873	1,461,546		
NEWSOME (SUB-CLARKSVILLE)	CAMP	10-29-53	3854	18.0	16	14		116	23,240	2,014,339		
NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0	0	0		0	0	26,430		
NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0	0	0		0	0	28,736		
NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0	0	0		0	0	14,997		
NITA (NEUCENT)	MARION	2-21-69	6083	43.0	1	1		26	257	98,132		
NOGO (RODESSA)	RUSK	5-30-92	6878	41.0	1	1		96,003	3,629	3,629		
NOLAN EDWARD	WOOD	6-25-49	4762	20.0	8	1		12	1,845	2,348,283		
NULINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	0	0		1	6	102,057		
NULINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0	0	0		0	0	5,629		
NORMAN PAUL	WOOD	8-21-46	5237	17.5	3	2		6	1,779	557,659		
NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0	0	0		0	0	74,517		
NORMEGAN CREEK, S. (RODESSA)	ANDERSON	11-14-87	10410	41.4	1	1		12	7,124	58,746		
NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0	3	3		33	3,547	166,093		
NOVA, S. (SUB-CLARKSVILLE B)	TITUS	M 7-12-80	4760	19.0	2	2		23	1,980	144,304		
OAK HILL (COTTON VALLEY)	RUSK	10-15-90	9855	54.1	1	1		0	0	70		
OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0	0	0		0	0	331,043		
OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	1	0		0	0	154,807		
OIL PANHARRI	PANOLA	8-10-84	6184	35.0	0	0		0	0	64,055		
OLD UNION (RODESSA)	BOWIE	2-28-86	5232	36.5	4	3		384	49,677	532,146		
OLDHAM (RODESSA, LO.)	SMITH	2-02-85	9770	41.0	0	0		0	0	1,785		
ONEY (TRAVIS-PEAK)	HARRISON	M 5-13-71	7530	41.0	1	1		4,095	2,122	136,785		
OVERTON, E. (TRAVIS PEAK)	RUSK	10-10-86	8176	51.9	1	1		12	647	11,222		
OVERTON, E. (WOODBINE)	RUSK	5-24-92	3510	40.6	1	1		141	2,183	2,183		
OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	6	3		5,944	11,004	2,029,868		
OVERTON, NE (PETTIT -A-)	RUSK	5-24-86	7877	43.3	19	7		7,135	11,123	235,868		
SEPARATED FROM OVERTON, NE (PETTIT) PER DOCKET 6-87029												
OVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3	0	0		0	0	1,978		
OVERTON, S. (TRAVIS PEAK)	SMITH	3-03-83	7946	50.4	1	1		8,179	2,510	45,384		
P.L. (RODESSA)	SMITH	8-29-54	7254	42.0	0	0		0	0	5,659		
PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0	0	0		0	0	10,808		
PANOLA	PANOLA	M 10-17-46	2500	38.0	168	122		12,150	22,055	4,094,161		
PARKINSON (PALUXY -B-)	SMITH	7-27-92	6388	38.0	1	1		2,623	6,312	6,312		
PATROON	SHELBY	1948	5164	31.0	0	0		0	0	14,807		
PAXTON (RODESSA)	PANOLA	3-14-82	5035	45.1	1	1		12	2,204	47,743		
PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0	0	0		0	0	36,283		
DOCKET 6-81786 CONS. INTO PEARSON (CHAPEL EDWARDS) EFF. 6-1-84												
PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	5	2		13	2,341	701,053		
DOCKET 6-81786 CONS. WITH BUDA & GEORGETOWN RES. EFF. 6-1-84												
PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7	0	0		0	0	21,703		
PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1	1		15,546	5,991	524,827		
PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0	0	0		0	0	7,946		
PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0	1	1		29,311	3,073	54,689		
PEATOWN, NORTH (PETTIT -E-)	GREGG	11-01-90	7430	42.0	1	1		11,604	3,767	7,042		
PENN-GRIFFITH (PETTIT)	RUSK	6-11-86	7090	39.0	1	0		0	0	617		
PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	0	0		603	516	38,709		
PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0	0	0		0	0	1,557		
PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	0	0		0	0	22,836		
PENN-GRIFFITH, W. (PETTIT, LO.)	RUSK	1-27-82	7314	45.5	4	4		63,100	2,036	149,143		

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
PENN-HEMUS (PETTIT -A-)	RUSK	10-01-85	7244	42.4	0	0	0	0	73,269
PERCILLA	HOUSTON	1937	5670	41.0	0	0	0	0	54,144
PERCY WHEELER (PETTIT)	CHEROKEE	5-12-86	8693	42.7	1	1	2,186	8,708	57,513
PERCY WHEELER (RODESSA)	CHEROKEE	11-27-85	8316	39.1	1	1	13,157	2,068	66,464
PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	1	1	12	622	16,006
PEWITT RANCH	TITUS	1949	4507	18.6	103	51	182	188,010	24,050,726
PICKENS (PALUXY)	SMITH	10-04-89	7623	34.0	0	0	0	0	24,230
PICKERING	SHELBY	1941	1473	40.0	0	0	0	0	1,001
PINE BLUFF (PAGE 6500)	HARRISON	12-12-81	6502	38.4	0	0	0	0	375
PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0	0	0	0	0	27,111
PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	12	9	176,821	23,704	439,031
PINEHILL, SE (PETTIT, UPPER)	RUSK	M 5-21-80	6734	42.5	9	9	17,426	45,939	298,253
PINEHILL, S.E. (TRAVIS PEAK)	PANOLA	9-16-88	6989	45.4	2	2	14,168	4,146	11,278
PINEHILL, S.E. (TRAVIS PEAK A)	PANOLA	1-23-90	6860	45.0	0	0	0	0	0
PINEHILL, W. (TRAVIS PEAK)	RUSK	2-08-84	7237	40.8	0	0	0	0	5,694
PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0	0	0	0	0	37,739
PINE MILLS (ORR)	WOOD	4-15-50	4764	20.0	0	0	0	0	847,584
PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	0	0	0	0	1,524,725
PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	13	6	540	16,165	5,174,356
PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	8	4	540	13,109	5,579,748
PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	9	5	551	13,333	1,507,073
DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.									
PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	2	1	12	1,783	272,605
PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	6	4	17	20,542	545,686
PINE MILLS, W. (SECOND SUBCLARKVIL)	WOOD	10-16-82	4775	25.7	4	4	1,900	10,055	272,443
PINE MILLS, W. (WOODBINE B)	WOOD	12-12-83	5516	19.0	1	0	0	0	35,456
PINE SPRINGS (GOODLAND LIME)	SMITH	10-11-83	8130	31.0	1	1	12	825	13,210
PIRTLE (TRAVIS PEAK)	RUSK	9-03-83	7577	37.6	2	0	0	0	31,302
PITTS (WOODBINE)	CHEROKEE	8-13-82	5357	43.0	3	2	2,525	5,697	105,038
PITTSBURG	CAMP	8-01-40	7999	38.0	62	34	41,983	311,889	15,903,573
PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	52	42	289	78,301	2,805,624
PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	14	8	75	29,629	1,141,150
PLEASANT GROVE	RUSK	5-18-41	4042	39.0	0	0	0	0	1,105,603
PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0	0	0	0	0	103,761
PLEASANT HILL (RODESSA)	HARRISON	5-28-83	5009	39.8	2	2	24	3,620	18,503
PLUM JELLY (JAMES LIME)	ANDERSON	12-01-87	11168	57.0	0	0	0	0	368
PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	3	3	2,790	7,100	1,533,630
PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	3	3	7,284	2,766	285,949
PONE (CAGLE)	RUSK	8-01-74	7534	45.0	0	0	0	0	8,232
PONE (DAVIS)	RUSK	7-14-61	7483	41.0	0	0	0	0	42,230
PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	0	0	0	0	113,260
PONE (PAGE)	RUSK	4-11-82	7370	42.8	1	1	11	1,290	23,339
PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	8	6	6,007	5,992	359,873
PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	2	2	17,523	3,347	269,645
PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5	0	0	0	0	6,160
PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	2	2	1,332	2,057	345,404
PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0	0	0	0	0	9,269
POTTER	MARION	1910	2470	44.0	40	31	264	6,005	3,790,135
POTTER (RODESSA)	MARION	6-14-86	4616	41.0	2	2	1,458	971	50,061
POTTER (RODESSA-GLOYD)	MARION	6-16-89	4992	46.0	0	0	0	0	3,030
PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	1	1	12	4,525	186,114
PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	1-29-79	8817	46.5	1	1	3,330	139	12,080
PRAIRIE LAKE, S.W. (RODESSA B)	ANDERSON	4-01-92	8812	46.0	1	1	9	128	128
PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0	0	0	0	0	473
PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0	0	0	0	0	221,213
PURLEY (PINE ISLAND)	FRANKLIN	1-06-85	7938	30.0	0	0	0	0	10,577
PURT	ANDERSON	1-06-63	3088	19.1	5	2	12	7,195	256,919
FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64									
PURT, E. (GOODLAND)	ANDERSON	3-31-85	8169	42.0	0	0	0	0	1,292
PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	1	1	12	277	47,750
PURT, W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	13	11	417,219	33,943	1,692,503
QUITMAN	WOOD	12-01-52	6200	38.0	79	50	272,112	803,646	80,260,427
QUITMAN (ATLANTL-HILL)	WOOD	7-17-80	7750	40.2	0	0	0	0	4,317
QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5	0	0	0	0	5,639
QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5	0	0	0	0	4,000
QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	27	20	2,221	42,236	2,686,144
QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	35	26	16,214	66,964	10,873,848
QUITMAN (ECTOR-AUSTIN CHALK)	WOOD	10-08-90	4020	27.0	1	0	0	0	193
QUITMAN (GLEN ROSE,UP)	WOOD	12-08-73	7318	47.0	5	4	56,459	16,954	742,101
QUITMAN (GLOYD)	WOOD	1961	8323	47.0	5	1	54,077	1,438	54,938
QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0	0	0	0	0	22,516
QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0	0	0	0	0	201,473
QUITMAN (HILL)	WOOD	1-11-61	8131	51.0	2	1	13,013	744	60,890
QUITMAN (JOHNSON)	WOOD	11-20-85	7322	35.3	2	2	4,640	6,775	70,009
QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0	1	0	0	0	922,168
QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0	0	0	0	0	173,858
QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0	0	0	0	0	35,875
QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	1	1	11,035	574	346,864
QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0	0	0	0	0	5,440
QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	5	4	25,429	9,204	574,655
QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	5	2	5,912	5,052	845,294
QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	0	0	0	0	98,154
QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	1	1	12	3,581	459,988
QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	0	0	0	0	66,048
QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	3	1	2	119	1,643,678
QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-62	4018	40.0	56	28	7,447	39,592	7,135,921
QUITMAN (TRAVIS PEAK)	WOOD	9-12-82	8326	45.0	1	1	3,590	5,103	132,874
QUITMAN (WOODBINE)	WOOD	10-01-68	4335	43.0	2	0	0	0	248,556
QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0	1	1	664	5,940	87,567
QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	0	0	0	0	265,915
QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	0	0	0	0	233,193
QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0	0	0	0	0	342,632
QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0	2	2	1,496	1,482	31,591
QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0	0	0	0	0	496,128
TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.									
QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	1	1	20,292	3,344	107,075
QUITMAN, N.E. (TRAVIS PEAK)	WOOD	3-25-88	8868	40.2	2	2	20,541	3,710	51,069
QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0	1	0	0	0	206,939

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6								TOTAL 1992 PRODUCTION		CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-93 (BBL)	
QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0	2	0	0	0	604,582	
QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	5	5	9,575	28,132	4,367,470	
QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	1	0	64,103	3,317	438,412	
QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0	0	0	0	0	6,293	
QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	3	3	36	4,206	113,813	
QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0	4	1	27,446	1,042	265,138	
QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	2	0	0	0	695,769	
QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	2	1	1,829	4,019	120,258	
QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	3	1	615	9	2,014,313	
QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	4	4	48	7,916	197,921	
QUITMAN, SE (WOODBINE)	WOOD	6-18-82	4501	15.0	1	0	0	0	22,897	
QUITMAN, SE (WOODBINE, UPPER)	WOOD	4-04-83	4512	11.0	1	0	0	0	1,664	
QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0	0	0	0	0	143,639	
QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0	0	0	0	0	83,637	
TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.										
QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0	0	0	0	0	22,960	
QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0	0	0	0	0	13,026	
QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0	0	0	0	0	93,012	
QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0	0	0	0	0	149,768	
QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0	2	1	34,306	2,953	92,003	
QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0	1	1	0	0	216,483	
QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0	0	0	0	0	117,034	
QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0	0	0	0	0	309,182	
QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0	0	0	0	0	22,801	
QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0	0	0	0	0	97,422	
QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0	0	0	0	0	251,338	
TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.										
QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	1	1	44,248	4,231	508,316	
TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.										
QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0	1	0	0	0	404,475	
TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.										
QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	1	0	0	0	1,031,562	
TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.										
QUITMAN GRICE (HILL)	WOOD	2-27-85	8152	48.0	0	0	0	0	6,025	
QUITMAN-MCINTOSH (WOODBINE)	WOOD	4-17-86	4296	28.4	2	1	3,477	687	82,878	
QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0	0	0	0	0	6,151	
R.C.R. (PETTIT -A-)	GREGG	6-27-90	7296	45.0	19	19	764,847	305,655	844,425	
R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4	0	0	0	0	18,928	
RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	2	2	3,017	3,697	250,856	
RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0	0	0	0	0	22,896	
RAMBO, NORTH (RODESSA 6100)	CASS	3-29-88	6136	44.1	1	0	0	0	23,053	
RED LAND	ANGELINA	M 1939	1006	25.0	0	0	0	0	252	
RED SPRINGS	SMITH	5-15-49	9916	44.0	3	3	7,552	3,753	674,361	
RED SPRINGS (RODESSA LOWER)	SMITH	4-01-87	9739	47.9	1	0	0	0	1,657	
RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	3	3	11,325	4,146	211,314	
RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0	0	0	0	0	70,831	
RED SPRINGS, N. (RODESSA LO-A)	SMITH	4-21-84	9972	43.4	2	2	22	3,426	170,706	
REDWATER (SHACKOVER)	BOWIE	2-28-88	8557	46.6	3	3	144,022	74,297	143,642	
REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	2	2	1,155	2,141	162,580	
REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7	0	0	0	0	9,164	
REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	3	2	14,885	2,115	153,771	
RHODA ANN BRACKEN (WOODBINE)	ANDERSON	6-02-85	5809	43.0	2	1	0	0	16,097	
RJANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	6	4	30	650	19,795	
RODESSA	CASS	M 1937	6025	42.0	0	0	0	0	62,305,373	
RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0	0	0	0	0	311,353	
RODESSA (COTTON VALLEY)	MARION	9-29-81	9402	46.4	1	1	27,358	2,008	38,011	
RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	61	35	44,088	54,090	3,919,631	
SEPARATED FROM RODESSA, 4-1-56.										
RODESSA (GLOYD)	CASS	M 4-01-56	6000	40.0	6	5	3,831	6,769	2,180,122	
SEPARATED FROM RODESSA, 4-1-56.										
RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	1	1	27,007	711	9,235	
RODESSA (HILL)	CASS	M 8-11-39	5946	40.0	4	3	2,548	6,465	1,141,009	
SEPARATED FROM RODESSA FIELD EFF. 4-1-56.										
RODESSA (MUFFINS-HILL)	CASS	M 5-05-64	6018	42.2	7	7	133,265	75,041	849,816	
RODESSA (JEFFERSON-DUJIE)	MARION	2-20-85	6704	45.3	1	1	16,219	745	19,649	
RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	1	1	12	1,360	623,913	
SEPARATED FROM RODESSA, 4-1-56.										
RODESSA (PETTIT LIME)	MARION	3-29-56	6653	41.0	0	0	0	0	42,175	
RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0	0	0	0	0	71,339	
RODESSA (PETTIT UPPER)	MARION	M 1-10-47	6432	45.0	5	2	12,278	1,368	552,297	
RODESSA (PETTIT 6320)	CASS	5-18-82	6393	43.2	5	4	32,615	2,729	199,823	
RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	1	1	12,113	2,115	67,023	
RODESSA (PETTIT 6800)	MARION	1-09-81	6797	39.9	1	1	11,291	207	23,104	
RODESSA (TRAVIS PEAK)	CASS	M 6-27-59	6520	46.0	2	2	4,312	601	22,790	
RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0	1	1	1,292	4,541	44,281	
RODESSA (TRAVIS PEAK 6530)	CASS	11-11-83	6532	43.1	0	0	0	0	2,896	
RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	36.0	1	1	5,203	1,781	116,331	
RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	6	3	2,406	4,441	1,375,029	
RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	4	1	12	987	603,115	
RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	3	0	0	0	306,062	
RODESSA, NW. (DEES, UPPER)	CASS	8-20-82	6064	42.2	47	46	510,285	368,525	2,172,504	
RODESSA, NW. (HENDERSON GLOYD)	CASS	4-19-85	5894	40.0	0	0	0	0	3,686	
RODESSA, N.W. (HILL)	CASS	5-10-82	5974	41.0	0	0	0	0	2,469	
RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	1	1	2,509	3,859	1,276,172	
RODESSA, WEST (DEES)	CASS	5-06-87	5988	40.1	1	1	2,402	1,384	11,351	
RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	2	0	8	887	321,845	
RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	1	1	2,677	1,975	174,842	
RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0	0	0	0	0	47,245	
RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0	0	0	0	0	37,554	
RODESSA-RUBY (TRAVIS PEAK)	MARION	11-19-85	7877	40.5	1	1	10,638	2,230	83,543	
ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0	0	0	0	0	2,517	
ROGERS LAKE (GLEN ROSE)	HARRISON	4-03-86	4209	40.5	4	4	575	28,757	145,847	
ROPER (PETTIT)	RUSK	8-14-81	7299	43.2	1	1	5,323	2,837	82,072	
ROSBROUGH SPRINGS (TRAVIS PEAK)	HARRISON	1-03-86	6708	39.4	1	1	9,140	5,974	95,586	
ROSBROUGH SPRING, E. (T. P.)	HARRISON	5-08-84	6856	45.0	1	0	0	0	9,082	
ROSEWOOD (COTTON VALLEY)	UPSHUR	9-01-81	11280	49.8	0	0	0	0	6,014	
ROY CLARK-MEL TILLIS (PETTIT, U)	RUSK	9-25-82	7265	41.4	9	8	78,226	9,868	219,135	
ROY CLARK-MEL TILLIS (TRPK 7500)	RUSK	8-01-86	7521	43.6	2	1	0	0	7,742	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS	PROD WELLS	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
ROY TOM (6300)	RUSK	10-10-72	6306	40.0	0	0	0	0	1,180
RUFUS (PETTIT, UPPER-OIL)	RUSK	1-31-83	7191	41.6	4	4	95,847	15,987	77,882
RUFUS (TRAVIS PEAK)	RUSK	5-04-81	7513	46.0	5	3	32,115	8,642	199,508
RUFUS (TRAVIS PEAK, LD.)	RUSK	12-23-80	7332	45.0	1	0	0	0	50,451
RUFUS (TRAVIS PEAK 7400)	RUSK	9-07-85	7400	52.8	0	0	0	0	336
RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	2	1	12	3,959	143,980
S S G L (NACATOSH)	MARION	3-27-59	1074	27.0	0	0	0	0	115
SALMON (SUB-CLARKSVILLE)	ANDERSON	M 9-25-57	6050	35.0	5	0	0	0	3,117,148
SALMON (WOODBINE)	ANDERSON	7-12-83	6082	45.0	1	0	0	0	2,283
SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	M 7-02-62	5925	40.5	0	0	0	0	42,637
SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0	0	0	0	0	11,876
SAND FLAT	SMITH	2-24-44	7316	23.0	56	27	42,187	466,174	34,856,428
SAND FLAT, N. (PALUXY)	SMITH	2-10-92	7215	26.2	0	0	0	0	34,222
SAND FLAT, N. (RODESSA LG. OIL)	SMITH	5-18-76	9566	46.0	1	1	68,437	7,140	140,600
SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	1	1	738	1,053	136,417
SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	3	2	3,672	5,036	105,834
SANDY CREEK (PETTIT, SLIGO)	SHELBY	5-06-83	7939	43.8	1	1	4,192	2,160	26,591
SCHNEIDER (BUDA)	WOOD	2-27-88	9436	27.8	5	4	420,189	1,051,501	2,430,929
SCHNEIDER (SUB-CLARKSVILLE)	WOOD	19	9320	31.5	0	0	0	0	0
SCOTTSVILLE	HARRISON	7-07-47	6446	40.0	0	0	0	0	23,071
SCOTTSVILLE (RODESSA, UP.)	HARRISON	4-19-53	5301	41.0	0	0	0	0	7,577
SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	4-19-88	6173	40.1	0	0	0	0	386
SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	1	1	12	976	49,745
SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0	0	0	0	0	69,747
SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	12-01-87	6168	38.7	2	2	2,718	2,056	5,696
SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	1	1	25	252	7,425
SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1	0	0	0	0	501
SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0	0	0	0	0	7,234
FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69									
SHADY GROVE (PITTSBURG SD.)	UPSHUR	2-22-86	7620	38.9	0	0	0	0	3,029
SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	3	3	28	6,166	188,148
SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	38	13	70,597	106,862	30,043,244
SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0	0	0	0	0	104,930
SHEA (DORSEY)	RUSK	1-25-83	7838	49.0	3	1	12	2,095	54,358
SHEA (RODESSA)	RUSK	5-24-84	6962	40.8	7	7	31,939	20,983	171,686
SHELBYVILLE	SHELBY	12-02-35	3348	38.0	0	0	0	0	23,541
SHELBYVILLE (PALUXY)	SHELBY	1-30-85	3862	42.0	1	0	0	0	2,210
SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	0	0	0	0	31,984
SHELBYVILLE, EAST (NACATOSH)	SHELBY	5-01-60	1904	40.0	0	0	0	0	762
SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5	0	0	0	0	4,498
SHELVEY (HILL)	CASS	9-23-57	5986	42.0	1	1	12	104	53,903
SHERRILL (PETTIT, LD.)	MARION	4-05-79	7089	35.6	0	0	0	0	21,277
SHERRILL (PETTIT, UPPER B-ZONE)	MARION	3-28-84	6993	39.0	1	1	12	4,039	36,746
SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	1	0	0	0	794
SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	16	9	21,873	25,805	8,115,039
SHILOH (PETTIT TRANS.)	RUSK	11-29-82	7384	40.4	0	0	0	0	1,582
SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	1	1	0	0	579,963
SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3	0	0	0	0	188
SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0	2	1	1,588	15	20,866
SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0	0	0	0	0	4,143
SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0	0	0	0	0	3,665
SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0	2	1	120	45	34,527
SHINER POND (SUBCLARKSVILLE)	WOOD	11-25-90	4202	23.0	2	2	18	8,731	34,328
SHIRLEY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	10	8	660	16,232	281,888
SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0	1	1	12	3,883	95,718
SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0	0	0	0	0	658
SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0	1	0	0	0	531,100
SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	4	2	3	50	1,429,472
SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	2	1	9	710	108,330
SHOEMAKER (TRAVIS PEAK 7800)	RUSK	3-09-86	7808	42.0	1	1	0	0	3,422
SILDAM, WEST (PETTIT 6275)	BOWIE	2-14-87	6286	35.0	0	0	0	0	1,543
SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0	0	0	0	0	9,326
SIMMS (MOORINGSPOORT 4946)	BOWIE	3-22-65	4946	41.0	0	0	0	0	199,084
SIMMS (MOORINGSPOORT 4990)	BOWIE	12-31-64	4990	33.5	0	0	0	0	6,715
SIMMS (MOORINGSPOORT 5432)	BOWIE	11-13-64	5436	32.3	0	0	0	0	1,656
SKEETERS (HILL)	MARION	8-01-57	6027	41.0	0	0	0	0	245,345
SEPARATED FROM KILDARE HILL FIELD, 8-1-57.									
SLOCUM	ANDERSON	4-11-55	490	19.0	567	231	228	286,784	9,369,664
SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	6	0	0	0	1,788,989
SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0	0	0	0	0	2,865
SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0	0	0	0	0	5,594
SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0	3	3	30,161	10,107	1,717,764
SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0	0	0	0	0	93,602
SLOCUM, NN. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6	0	0	0	0	2,724
SLOCUM, NN. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	4	3	2,072	16,055	996,115
SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	33.0	0	0	0	0	285,357
SLOCUM, NN (WEAVER J)	ANDERSON	1-31-58	5294	33.0	0	0	0	0	4,816
SLOCUM, NN (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	0	0	0	0	426,135
SLOCUM, NN (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	8	2	33,098	29,306	2,952,543
SLOCUM, NN (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0	0	0	0	0	86,354
SLOCUM, NN (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0	0	0	0	0	309,187
SLOCUM, NN (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	2	1	793	1,452	1,188,866
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).									
SLOCUM, NN (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0	0	0	0	0	115,389
SLOCUM, NN. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0	0	0	0	0	1,469
SLOCUM, NN (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	1	0	12	1,078	101,563
SLOCUM, NN (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	1	1	179	2,353	313,958
SLOCUM, NN (WRIGHT)	ANDERSON	8-02-57	5319	47.0	1	0	0	0	60,317
SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	7	7	86,799	26,534	722,322
SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	8	4	42,718	24,568	990,948
SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0	0	0	0	0	117,207
SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	14	3	1,258	2,666	3,521,751
SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	3	1	12	2,609	340,376
SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	5	3	2,863	5,997	703,610
SMITHLAND (PETTIT)	MARION	10-15-84	5610	45.0	0	0	0	0	881
SHAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	0	0	0	0	209,641
SOUTHERN PINE	CHEROKEE	1948	5326	24.0	0	0	0	0	10,421
SOUTHLAND (RODESSA)	SMITH	2-27-85	9436	46.0	3	3	38	2,809	171,021

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	1	1	12	1,598	167,245
SQUASH HOLLOW (PITTSBURG)	WOOD	10-18-81	8476	49.9	1	1	5	45	11,180
SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8	1	0	0	0	26,758
SQUASH HOLLOW (WOODBINE)	WOOD	1-01-83	4764	80.0	1	0	0	0	154
STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8959	44.0	0	0	0	0	56,361
STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	2	2	24	3,711	217,532
STARVILLE, N. (TRAVIS PEAK)	SMITH	6-03-83	8174	42.4	3	3	36	8,986	145,593
STARVILLE, NE. (PETTIT)	SMITH	2-06-86	8300	42.0	1	1	228	452	10,292
STEGALL	RUSK	11-14-51	3708	36.0	0	0	0	0	51,093
STOCKMAN (PETTIT-LOWER)	SHELBY	10-24-82	7314	33.0	1	0	0	41	3,180
STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	0	0	0	0	76,630
STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0	0	0	0	0	238,713
STUBBLEFIELD CREEK (CVL)	CAMP	6-01-86	11892	51.4	0	0	0	0	332
SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	4	3	24	4,102	270,510
SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7	0	0	0	0	29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74									
SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	31	8	1,360	109,520	1,634,077
SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0	3	2	5,290	1,428	60,560
SWANSON LANDING (ROD. GLOYD STR.)	HARRISON	12-12-81	4906	45.0	1	0	0	0	1,792
SWANSON LANDING (TRAVIS PEAK 6000)	HARRISON	5-06-91	5864	42.0	1	1	552	504	506
TALCO	TITUS	M 3-16-36	4291	22.0	800	423	1,605	1,787,694	285,722,163
TALCO (BLOSSOM)	FRANKLIN	6-28-84	2505	22.0	1	0	0	0	0
TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	0	0	0	0	238,035
TALIAFERRO (PETTIT, LOWER)	RUSK	M 2-28-83	7849	47.4	0	0	0	0	22,235
TALIAFERRO (PETTIT, UPPER)	RUSK	M 7-27-82	7723	45.0	24	22	122	14,962	841,773
TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	3	2	24	1,925	139,699
TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	2	1	212	5,470	8,347,915
SEPARATED FROM CARTHAGE, 11-1-56.									
TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0	0	0	0	0	35
TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0	0	0	0	0	4,405
TEGULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	0	0	0	0	34,806
TENNESSEE COLONY	ANDERSON	1949	8865	46.0	0	0	0	0	127,332
TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	2	0	0	0	2,289,125
TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	9	8	32,661	9,779	3,358,166
TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0	1	1	34,403	2,577	258,603
TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0	0	0	0	0	610,817
TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	1	1	2,450	2,076	95,295
TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	1	1	7,060	507	101,773
TENNESSEE COLONY, S. W. (HILL)	ANDERSON	4-23-82	8950	43.8	8	8	102,741	10,062	332,821
TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	0	0	0	0	176,980
TEXARKANA, WEST (COTTON VALLEY)	BOWIE	7-26-88	7242	41.0	1	1	295	1,111	24,965
TEXARKANA, WEST (SMACKOVER)	BOWIE	8-03-85	7559	42.7	6	5	86,424	117,277	891,460
THOR-HAGGERTY (TRAVIS PEAK)	HARRISON	2-02-87	6492	40.3	1	1	1,376	736	18,199
TIMPSON (HAIRGROVE 6925)	SHELBY	1-08-82	6936	41.4	0	0	0	0	10,757
TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0	0	0	0	0	57,315
TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0	0	0	0	0	7,932
TOOLAN (PETTIT, LOWER)	NACOGDOCHES	M 7-08-82	7528	48.5	18	18	150,737	8,479	496,805
TOOLAN (TRAVIS PEAK)	NACOGDOCHES	M 10-01-83	8748	45.0	2	2	4,422	1,835	61,397
TOP HAT (SMACKOVER)	BOWIE	6-01-88	7639	41.0	1	1	1,835	14,506	73,142
TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	5	5	357	16,808	410,831
TRACE, NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	6	6	68	13,555	398,059
TRANICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0	0	0	0	0	57,962
TRANICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0	0	0	0	0	127,727
TRANICK, N. (TRANSITION)	RUSK	12-31-86	8004	48.3	1	1	12	821	10,435
TRANICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	0	0	0	0	602,030
TRANICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	0	0	0	0	14,198
TRANICK, S.W. (GLEN ROSE)	ANDERSON	10-24-81	6338	22.3	0	0	0	0	1,895
TRANICK, SW. (GOODLAND)	ANDERSON	1-22-82	6232	21.4	0	0	0	0	884
TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	4	1	11	2,455	805,756
TRINITY	HOUSTON	1934	2100	24.0	30	17	1,527	55,838	7,121,685
TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	1	1	208	2,386	139,216
TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8	0	0	0	0	13,205
TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	3	1	12	832	33,239
TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	0	0	0	0	46,014
TRINITY (2700)	HOUSTON	11-28-81	2748	24.0	0	0	0	0	1,290
TRINITY (2900)	HOUSTON	5-27-83	2930	34.0	1	0	0	0	10,877
TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0	0	0	0	0	2,720
TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	2	2	310	1,799	25,348
TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0	0	0	0	0	38,940
TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5	1	0	3	0	37,013
TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	4	1	32	855	352,040
TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	15	4	640	7,781	1,537,594
TRIX-LIZ (WOODBINE -A-)	TITUS	M 3-19-50	3390	20.0	16	10	167	4,063	1,013,721
TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	8	6	59	1,154	462,187
TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	24	12	180	11,975	1,416,833
TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	68	40	4,044	91,482	6,665,766
TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	4	3	36	7,782	404,192
TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	5	0	0	0	317,628
TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	2	1	721	3,173	267,205
TROUP (TRAVIS PEAK)	CHEROKEE	9-13-85	8698	48.5	1	1	3,410	404	4,664
TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	1	1	48	484	5,585
TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5	0	0	0	0	8,477
TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	2	1	12	2,013	21,273
TULLY, SW (PALUXY)	FRANKLIN	1-23-87	4471	21.0	1	1	10	1,214	9,125
TYLER	SMITH	11-01-48	7638	45.0	4	3	2,016	9,689	1,894,783
TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4	1	0	0	0	17,220
TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	3	2	12	8,241	571,082
TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5	0	0	0	0	41,159
CONSOLIDATED TO THE TYLER, E. (7100' SAND) 10/20/92 PER DOCKET									
6-98410									
TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	16	3	2,154	4,408	153,644
TYLER, SOUTH	SMITH	1944	9865	46.0	0	0	0	0	590,233
TYLER, SOUTH (BACON)	SMITH	5-26-83	9460	45.7	1	1	27,112	517	20,309
TYLER, SOUTH (GLENROSE, UPPER)	SMITH	8-01-86	8191	31.0	0	0	0	0	2,097
TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	7	3	1,575	8,299	796,860
TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0	0	0	0	0	7,391
TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0	0	0	0	0	13,483
TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0	0	0	0	0	302

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)	
TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0	0	0	0	0	32,880	
TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	1	1	869	916	98,681	
TYLER, SOUTH (TRAVIS PEAK)	SMITH	9-09-85	10588	54.6	1	1	742	481	4,254	
TYLER, W. (GLEN ROSE)	SMITH	2-09-82	8189	33.3	0	0	0	0	22,560	
TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	0	0	0	0	18,328	
TYLER, W. (PALUXY -B- SO.)	SMITH	6-28-73	7811	34.0	9	6	12	83,592	2,244,447	
TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	4	2	12	5,288	850,233	
TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8	0	0	7	920	23,828	
TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0	0	0	0	0	20,989	
VICKI LYNN	MARION	3-11-83	6268	46.4	0	0	0	0	2,745	
VICKI LYNN (DEES)	MARION	4-01-84	6160	37.5	1	0	0	0	5,211	
VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0	0	0	0	0	58,092	
VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	7	4	1,950	9,583	2,291,475	
W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	1	0	130	583	3,067,587	
WALKER (TRAVIS PEAK)	CASS	7-19-83	6719	48.9	0	0	0	0	21,808	
WALKERS CHAPEL (PETTIT 8100)	CHEROKEE	7-01-87	8225	65.0	1	1	66,746	5,009	42,343	
WALLACE JOHNSON (DEES SO.)	MARION	12-06-51	6114	41.0	0	0	0	0	1,165	
WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0	0	0	0	0	4,421	
WARE (PETTIT)	MARION	6-21-59	7210	39.0	0	0	0	0	62,752	
WASKOM	HARRISON	1924	6500	31.0	13	7	68,976	21,966	8,170,375	
WASKOM (AKIN SAND)	HARRISON	M 10-01-52	6198	40.0	1	1	12	1,044	760,517	
WASKOM (ALEXANDER SAND)	PANOLA	M 5-18-61	6074	38.0	10	8	315,318	71,563	979,491	
WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	1	1	3	0	67,956	
WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	6	2	70	3,594	754,774	
WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0	0	0	0	0	843,326	
TRANS. FROM WASKOM FLD., 12-1-53.										
WASKOM (COLEMAN LINE)	HARRISON	19	5996	39.4	1	1	9,050	2,193	2,193	
WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0	1	1	30	0	19,679	
WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	0	0	0	0	18,040	
WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0	2	2	65,372	18,269	24,598	
WASKOM (DANA SAND)	HARRISON	7-01-87	5900	43.0	7	7	151,664	21,123	173,522	
WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0	0	0	0	0	10,504	
WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	3	3	49,217	4,558	142,596	
WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	7	3	12	7,139	753,080	
WASKOM (GLOYD)	HARRISON	9-18-87	4877	41.0	1	1	12	3,719	20,114	
FIELD CREATED PER DOCKET 6-90125--TRANS. FROM WASKOM (HILL, UPPER)										
WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0	0	0	0	0	36,688	
WASKOM (HILL, UPPER)	HARRISON	11-05-84	4803	40.6	0	0	0	0	2,659	
FIELD NAME AMENDED TO WASKOM (GLOYD) 5/87-SEE DOCKET 06-90125										
WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	10	5	36	9,722	2,145,455	
WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0	0	0	0	0	400,063	
COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.										
WASKOM (LECUND SAND)	HARRISON	3-30-52	6356	41.0	2	2	37,465	1,592	229,215	
WASKOM (MATTIE)	HARRISON	8-01-87	6225	38.6	5	4	112,597	9,742	82,659	
FIELD NAME CHANGED FROM MATTIE (TRAVIS PEAK)										
WASKOM (MCLOUFFIN 6270)	HARRISON	2-01-87	6275	40.0	4	4	42,559	7,987	105,296	
WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0	3	3	130,214	34,738	209,074	
WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0	0	0	0	0	56,490	
COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55										
WASKOM (PAGE)	PANOLA	M 1-02-63	5975	40.0	2	1	12	939	81,213	
WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	0	0	0	0	67,776	
WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	2	2	18,736	3,657	483,083	
WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0	3	1	4,305	2,040	41,923	
WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0	1	1	38,552	1,978	42,578	
WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	2	1	1	3	78,817	
WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	13	9	58,663	22,784	1,002,931	
WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	3	1	8,646	2,370	763,071	
WASKOM (RUDD)	HARRISON	2-18-86	6284	41.1	2	2	14,549	2,110	47,313	
WASKOM (SANDERS SAND)	HARRISON	8-20-83	6074	44.2	31	30	576,916	99,556	1,832,822	
WASKOM (SEXTON SO.)	HARRISON	5-14-54	6031	42.0	0	0	0	0	768	
WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	0	0	0	0	288,767	
WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0	0	0	0	0	204,578	
WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	1	1	671	2,124	303,076	
WASKOM (T. P. SMITH 2)	HARRISON	10-29-52	6096	40.0	1	1	11	400	399,530	
WASKOM (TRAVIS PEAK-CHARLSIE)	HARRISON	1-23-88	6133	49.8	3	3	63,452	9,574	105,772	
WASKOM (TRAVIS PEAK-DOWNER)	HARRISON	8-07-89	6121	42.9	2	1	62,283	7,380	38,832	
WASKOM (TRAVIS PEAK-VONNY)	HARRISON	5-22-86	6147	41.0	1	1	28,737	3,481	128,596	
WASKOM (TRAVIS PEAK 1)	HARRISON	3-24-89	6117	40.4	1	1	90,704	1,842	7,910	
WASKOM (TRAVIS PEAK 4)	HARRISON	6-06-86	6114	48.7	0	0	0	0	2,816	
WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	1	1	12	1,184	126,388	
WASKOM (TRAVIS PEAK 6115)	HARRISON	8-26-89	6284	41.1	1	1	19,168	2,690	11,282	
WASKOM (TRAVIS PEAK 6270)	PANOLA	M 9-21-84	6272	42.0	1	0	0	0	4,182	
WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	0	0	0	0	2,377,821	
WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	3	3	143,053	11,679	173,599	
WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	2	2	6,582	3,039	74,149	
WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	3	3	17	1,405	419,589	
WASKOM, N. (PAGE)	HARRISON	6-13-87	5968	38.0	1	1	10,418	583	10,411	
WASKOM, SOUTH (PAGE)	PANOLA	2-28-92	5875	40.0	1	1	280	4,694	4,834	
WECHEES	HOUSTON	4-28-50	5742	36.0	0	0	0	0	7,127	
WHELAN (PETTIT)	HARRISON	M 2-21-60	7310	44.0	2	2	141	3,937	81,008	
WHELAN (PETTIT, UP.)	HARRISON	M 3-17-67	7264	45.0	25	23	31,786	35,359	1,945,605	
WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	16	14	382,121	35,693	583,198	
WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1	0	0	0	0	0	
WHELAN, NORTH (TRAVIS PEAK)	HARRISON	M 6-22-67	7435	39.5	2	1	12	426	93,307	
WHELAN, S.W. (TRAVIS PEAK, LD.)	HARRISON	12-26-80	7433	43.9	1	1	12	533	14,005	
WHITEHOUSE (PALUXY)	SMITH	8-08-85	7369	24.5	0	0	0	0	53,515	
WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	3	1	8	1,906	2,287,104	
WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	5	4	102,521	6,672	61,755	
WILLOW SPRINGS (PETTIT, LD.)	GREGG	1954	7278	40.0	1	1	33,415	1,785	48,083	
WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0	0	0	0	0	37,846	
WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0	0	0	0	0	10,109	
WILLOW SPRINGS (RODESSA)	GREGG	6-23-82	6860	36.0	1	0	0	0	10,015	
WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	5	5	203,380	60,803	139,835	
WILLOW SPRINGS (TRAVIS PEAK TRANS.)	GREGG	7-17-83	9006	44.5	1	1	13,451	713	20,320	
WILLOW SPRINGS, E. (PETTIT, LD.)	GREGG	11-01-59	7419	39.0	0	0	0	0	70,349	
WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0	0	0	0	0	3,322	
WILLOW SPRINGS, S. (PETTIT, LD.)	GREGG	2-19-61	7436	36.0	2	1	15,180	1,565	151,040	
WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0	0	0	0	0	8,812	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	6					TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EOY	WELLS EOY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	4	4	94,456	8,791	376,247
WILLOW SPRINGS, W.(TR. PK.)	GREGG	8-14-57	7632	42.0	3	3	46,245	20,534	123,746
WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	8	8	141,703	11,591	221,110
WINNSBORO	WOOD	3-22-44	8260	42.0	0	0	0	0	1,191,549
WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0	0	0	0	0	222,006
WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	3	1	29,606	2,266	334,502
WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0	0	0	0	0	23,357
WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8	0	0	0	0	2,804
WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	0	0	0	0	20,587
WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0	0	0	0	0	2,384
WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	1	1	15,483	1,663	16,981
WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0	0	0	0	0	14,553
WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0	0	0	0	0	5,554
WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	3	3	26	4,031	126,503
WOLF CREEK (PETTIT)	ANDERSON	5-29-83	9812	47.6	4	4	260,082	7,571	181,763
WOLF CREEK (TRAVIS PEAK)	ANDERSON	4-23-84	10096	45.8	1	1	125	1,586	22,148
WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0	0	0	0	0	473
WOODLAWN	HARRISON	M 4-26-51	6750	41.0	36	23	3,032	66,521	6,071,741
WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	10	1	240	7,172	1,201,420
WOODLAWN (PETTIT, UPPER)	HARRISON	11-24-80	6367	44.0	1	1	11	279	1,083
WOODLAWN (PETTIT-PAGE)	HARRISON	10-01-89	6692	41.0	1	1	12	3,945	16,063
WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	1	1	93	766	12,864
WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	1	1	12	8,501	204,101
WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1	0	0	0	0	690
WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0	0	0	0	0	912
WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3	0	0	0	0	14,611
WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8	0	0	0	0	1,666
WOODLAWN, SE. (PAGE)	HARRISON	3-01-87	6616	50.3	1	1	30,785	678	8,580
WRIGHT CITY (PETTIT-PAGE)	SMITH	4-08-85	7918	45.0	3	1	4	74	15,387
WRIGHT CITY (TRAVIS PEAK)	SMITH	12-15-85	8049	54.1	2	2	14,880	3,452	21,716
WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	8015	41.0	54	28	1,490	79,337	10,786,384
WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0	0	0	0	0	13,632
WRIGHT MOUNTAIN, SE(PETTIT,UPPER)	SMITH	4-04-83	8174	43.0	0	0	0	0	711
YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7	0	0	0	0	336
YANTIS	WOOD	2-22-48	4210	20.0	20	10	12	10,565	2,687,716
YANTIS (BIRD)	WOOD	7-01-73	7880	46.1	1	1	0	0	39,572
YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	2	2	37,114	3,075	43,598
YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	1	1	192	1,320	133,698
YANTIS, SOUTH	WOOD	8-31-65	4188	17.0	0	0	0	0	8,821
ZAVALLA EAST (AUSTIN CHALK)	ANGELINA	7-09-82	9782	40.0	0	0	0	0	346
DISTRICT TOTAL	1,249				9,099	5,323	66,170,518	26,120,888	2,496,318,985

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 6E											
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)		
EAST TEXAS	RUSK	M	1930	3650	39.0	11,137	7,684	11,848,966	32,942,309	5,143,316,615	
DISTRICT TOTAL		1				11,137	7,684	11,848,966	32,942,309	5,143,316,615	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7B	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
WILDCAT			N/A	N/A	N/A		94	0	0	0	0
AB (RANGER)		EASTLAND		7-14-78	3729	41.0	8	7	10,019	13,019	250,919
A-B-C (KING)		TAYLOR		6-25-55	2383	42.0	0	0	0	0	1,220
A-B-C (NOODLE CREEK)		TAYLOR		10-08-85	2638	39.4	0	0	0	0	1,714
A. BAKER (MISS.)		THROCKMORTON		3-23-85	4697	41.0	2	2	10	1,254	74,034
A. C. SCOTT (CROSS PLAINS)		CALLAHAN		1-20-54	1836	42.0	0	0	0	0	1,723,254
A. C. SCOTT, NW. (CROSS PLAINS)		CALLAHAN		5-29-54	1843	40.0	0	0	0	0	57,437
A. C. SCOTT, W. (CROSS PLAINS SD)		CALLAHAN		3-03-54	1814	43.0	0	0	0	0	42,018
A. C. SCOTT, W. (ELLEN)		CALLAHAN		9-13-75	3914	40.0	0	0	0	0	188,400
A. D. H. (MORRIS)		COLEMAN		10-27-86	2547	39.0	0	0	0	0	442
A. GOOD (MISSISSIPPI)		THROCKMORTON		9-18-85	4919	42.0	1	1	12	9,363	68,980
A.R.S. (GRAY, UPPER)		COLEMAN		5-20-85	3336	42.5	1	1	18,127	969	19,161
A.T.E.H. (PALO PINTO SD.)		SHACKELFORD	M	7-13-85	3161	39.8	2	2	8,991	2,975	39,546
AARON (MISSISSIPPIAN)		EASTLAND		12-04-52	3285	41.4	2	1	12	4,960	825,343
AARON (RANGER SAND, LOWER)		EASTLAND		4-27-53	3285	42.0	0	0	0	0	9,648
AARON (RANGER SAND, MI.)		EASTLAND		5-22-53	3194	44.2	0	0	0	0	6,352
AARON (RANGER, UPPER)		EASTLAND		3-05-53	3152	38.2	0	0	0	0	9,912
AARON (SHALLOW)		EASTLAND		4-22-53	100	38.5	0	0	0	0	6,228
ABDOTT (MARBLE FALLS)		EASTLAND		9-27-80	3452	42.0	2	1	10,597	700	99,778
ABILENE, E. (GARDNER SD., UP.)		TAYLOR		7-06-58	3925	39.5	0	0	0	0	8,986
ABILENE, WEST (TANNEHILL SAND)		TAYLOR		12-17-56	2116	37.0	0	0	0	0	1,522
ABILENE CENTENNIAL (FLIPPIN LM.)		TAYLOR		5-16-81	1873	37.0	0	0	0	0	136
ABKIRK (TANNEHILL)		JONES		10-14-58	1630	39.3	4	2	21	911	176,719
ACAMPO (CONGL.)		SHACKELFORD		7-31-52	4944	39.8	0	0	0	0	558
ACE-JONES (CANYON)		JONES		9-05-81	4297	43.0	1	1	11	381	15,295
ACE-JONES (CANYON REEF)		JONES		8-14-81	4385	40.0	1	0	0	0	47,007
ACE-TINER (CANYON REEF)		JONES		8-14-81	4390	43.0	1	1	3,024	4,448	71,163
ACE-TINER (CANYON REEF II)		JONES		8-10-81	4412	46.0	0	0	0	0	8,996
ACKERMAN (PALO PINTO LM)		TAYLOR		5-17-81	3638	43.0	1	0	0	0	13,486
ACKERS (MORRIS SAND)		SHACKELFORD		1-01-78	3448	41.0	30	18	33	34,017	744,311
ACME (COOK)		JONES		2-19-80	2242	43.7	0	0	0	0	23,220
ACME (GUNSIGHT)		JONES		10-25-75	3018	41.0	2	0	8	8	66,878
ACME (STRAWN,MIDDLE)		JONES		6-13-80	4651	43.0	0	0	0	0	11,163
ACORN (ELLENBURGER)		FISHER		6-24-50	7228	43.5	0	0	0	0	1,818
ACORN (STRAWN REEF)		FISHER		5-01-73	7023	40.0	0	0	0	0	8,955
ADAIR CREEK (COOK SAND)		NOLAN		12-29-80	6094	42.5	14	14	66,152	13,637	430,926
ADAM (MARBLE FALLS)		COMANCHE		5-19-81	2755	43.2	0	0	0	0	716
ADAMS (CADDO)		STEPHENS		6-22-85	3464	41.0	0	0	0	0	325
ADAMS (DUFFER, LOWER)		EASTLAND		7-10-82	3376	40.0	18	18	45,225	9,197	218,816
ADAMS (ELLENBURGER)		STEPHENS		8-29-57	4062	41.0	0	0	0	0	6,739
ADAMSON		JONES		1950	3960	42.0	0	0	0	0	1,504
ADAS (CANYON REEF)		FISHER		11-11-56	4417	42.7	4	2	48,497	825	638,548
ADAS, SOUTH (CANYON REEF)		FISHER		6-20-57	4453	42.7	1	1	6,047	339	62,170
ADIAN (MORRIS SAND)		COLEMAN		1-20-87	2864	42.0	1	1	12,352	622	6,460
ADLER (CADDO)		EASTLAND		3-04-85	3142	42.0	0	0	12	78	2,416
ADMIRAL (3700)		CALLAHAN		5-01-79	3740	42.0	1	0	0	0	3,401
ADMIRAL, SOUTH (ELLENBURGER)		CALLAHAN		12-10-84	4242	42.0	1	0	0	0	6,046
ADOBE (CROSSCUT)		EASTLAND		9-13-82	1395	38.0	0	0	0	0	2,283
ADRIAN (ELLENBURGER)		NOLAN		12-19-60	6250	46.0	0	0	0	0	40,103
ADRIENNE (DUFFER)		EASTLAND		4-20-82	3504	40.5	1	0	0	0	77
ADVANCE (STRAWN)		EASTLAND		2-10-84	1696	43.0	2	2	2,772	380	7,966
AGAPE (CADDO, MIDDLE)		STEPHENS		7-27-79	3553	37.0	2	1	11,160	559	39,342
AIKEN (ELLENBURGER)		FISHER		9-12-57	6897	41.8	0	0	0	0	34,521
AKARD		JONES		12-05-38	2154	39.4	4	2	12	965	1,205,377
AKARD (SADDOLECREEK)		JONES		7-22-83	2036	38.0	1	1	5	82	22,064
AKENS		JONES		3-01-48	2772	45.0	0	0	0	0	20,708
AKIN (CADDO)		STEPHENS		9-08-80	3211	39.0	1	0	0	0	12,071
AKIN (DUFFER)		STEPHENS		6-12-82	3928	42.0	1	1	8,360	802	5,881
AKIN (MISS.)		STEPHENS		2-28-82	4226	41.2	1	1	9,143	462	17,703
AKIN, NE. (MISS. LIME)		STEPHENS		4-16-63	4206	39.1	1	0	0	0	3,820
ALBANY (CADDO)		SHACKELFORD		4-14-75	4414	40.6	3	2	5,333	1,743	65,289
ALBANY (LAKE SD)		SHACKELFORD		8-03-69	4646	42.0	0	0	0	0	4,524
ALBANY (MISSISSIPPIAN)		SHACKELFORD		6-04-56	4583	43.0	1	1	12	744	324,321
ALBANY (TANNEHILL, LOWER)		SHACKELFORD		4-07-83	726	36.0	1	0	0	0	2,226
ALBANY, EAST (CONGLOMERATE)		SHACKELFORD		8-21-57	4262	41.0	1	1	11	275	54,497
ALBANY, E. (ELLEN.)		SHACKELFORD		6-30-63	4538	40.0	0	0	0	0	7,994
ALBANY, S. (ATOKA 4400)		SHACKELFORD		12-06-64	4363	42.0	5	3	11,394	1,004	296,655
ALBANY, S. (ELLENBURGER)		SHACKELFORD		8-21-56	4790	41.0	0	0	0	0	2,094
ALBANY, S. (MISS.)		SHACKELFORD		12-31-64	4590	40.5	1	0	0	0	21,502
ALBANY, SE. (ELLENBURGER)		SHACKELFORD		2-19-51	4394	45.0	0	0	0	0	89,766
ALBANY, SE. (MISS.)		SHACKELFORD		11-05-67	4330	42.0	0	0	0	0	281
ALBANY LEECH (MISS)		SHACKELFORD		2-13-70	4383	43.0	5	4	1,002	1,306	323,801
ALDRIDGE (GARDNER, UPPER)		COLEMAN	M	9-01-59	3847	40.0	5	2	4,096	1,031	76,544
TRANS. FROM DIST. 7C 9-1-59.											
ALEXANDER (CANYON LOWER)		STONEWALL		1-25-53	4787	40.0	4	3	465	6,954	509,896
ALEXANDER (CANYON 4300)		STONEWALL		1-06-62	4292	40.1	2	1	12	436	104,054
ALEXANDER (JUD)		STONEWALL		10-03-54	5224	40.1	0	0	0	0	4,319
ALEXANDER (JUD, LOWER)		STONEWALL		10-16-55	5338	39.6	0	0	0	0	7,125
ALEXANDER, S. (CANYON, LO)		STONEWALL		3-04-80	4832	40.0	11	9	13	9,105	261,710
ALEXANDRIA (COOK)		SHACKELFORD		5-27-91	681	32.0	2	1	2	11	35
ALFRED DONNELL (MISSISSIPPIAN)		STEPHENS		4-04-54	4323	40.0	2	1	12	1,179	281,401
ALICE ANN (RANGER SAND)		EASTLAND		3-27-52	3587	42.2	0	0	0	0	9,336
ALICEANNE (MISS. 4470)		SHACKELFORD		12-15-67	4549	41.0	0	0	0	0	42,673
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73											
ALICEANNE, S. (MISS. 4450)		SHACKELFORD		4-14-68	4604	41.0	0	0	0	0	180,482
ALKALI CREEK (CONGLOMERATE)		FISHER		10-06-77	5682	48.0	0	0	0	0	2,287
ALKALI CREEK, SW (FLIPPEN)		FISHER		3-28-79	3420	38.5	18	13	10,741	31,552	2,013,886
ALLEN (CADDO)		SHACKELFORD		2-11-83	3364	41.5	1	1	11	263	14,460
ALLYN (GRAY)		TAYLOR		6-23-82	4642	48.0	3	3	5,737	1,080	128,995
ALTHOF (ELLENBURGER)		NOLAN		4-29-52	7030	47.6	0	0	0	0	6,404
ALYSSA (LAKE SAND)		EASTLAND		2-14-78	3438	47.0	2	2	10,689	186	6,228
AM-HARD (CROSS PLAINS)		CALLAHAN		1-29-54	1779	44.0	5	3	24	2,405	124,491
AMANDA NICOLE (TANNEHILL SD.)		JONES		10-03-91	1946	39.0	1	1	6	176	366
AMITY		COMANCHE		1941	600	38.0	54	34	63	2,570	1,014,532
ANPAK (FLIPPEN SAND)		JONES		11-11-88	2130	40.0	3	3	55	4,319	20,227
AMY B. (JUD SAND)		HASKELL		8-17-90	4970	40.0	10	10	96,916	118,296	230,342
AMY-CHELE (ELLEN.)		NOLAN		2-16-86	6456	40.0	2	1	12	23,568	106,879
AMYSEARS (KING)		JONES		7-20-51	3086	44.0	0	0	0	0	1,150,487

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RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
AMHSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	0	0	0	0	38,774
ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2	0	0	0	0	3,370
ANDERSON	JONES	2-15-49	2656	38.0	0	0	0	0	278,915
ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0	0	0	0	0	10,406
ANDERSON-WOOD (STRAWN)	HASKELL	10-30-53	4422	43.0	0	0	0	0	3,222
ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	0	0	0	0	42,939
ANDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0	0	0	0	0	145
ANDRIA (CADD0, LD)	THROCKMORTON	1-28-72	4644	39.0	2	2	19,371	9,246	22,409
ANDRIA (CADD0 UPPER)	THROCKMORTON	7-18-73	4424	40.0	3	2	14,972	8,254	53,291
ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0	1	1	97	6,123	13,802
ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3	0	0	0	0	6,313
ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0	0	0	0	0	13,140
ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0	0	0	0	0	30,157
ANN (ELLENBURGER)	STONEMALL	11-17-71	6512	42.8	0	0	0	0	3,202
ANN BRANCH	ERATH	11-05-85	3028	39.0	0	0	0	0	0
ANN COLLIER (ELLENBURGER)	CALLAHAN	10-03-85	3908	41.2	0	0	0	0	3,802
ANN T. (CADD0)	STEPHENS	3-28-83	3401	40.0	4	3	788	2,102	27,755
ANN T. (MISS.)	STEPHENS	6-05-81	4380	38.0	2	2	1,580	1,360	133,143
ANNE (CISCO SAND)	JONES	11-05-82	3669	43.0	5	4	6,936	1,124	76,471
ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	2	1	12	2,336	334,255
ANNUITY (ELLENBURGER)	CALLAHAN	10-15-85	4494	43.3	3	1	2,592	954	52,119
ANSON	JONES	9-16-48	3678	42.0	0	0	0	0	1,175,242
ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0	0	0	0	0	18,335
ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9	0	0	0	0	110,099
ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0	0	0	0	0	1,794
ANSON, N. (KING)	JONES	10-15-79	2645	39.6	0	0	0	0	5,201
ANSON, WEST	JONES	12-13-48	2395	40.0	0	0	0	0	21,265
ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0	0	0	0	0	10,300
ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	0	0	0	0	134,919
ANTELOPE CREEK (CADD0)	SHACKELFORD	10-16-77	4865	49.0	1	1	12	1,927	45,889
ANTELOPE RIDGE	SHACKELFORD	10-15-84	4910	44.0	0	0	0	0	2,752
ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8	0	0	0	0	4,604
ANTILLEY	TAYLOR	8-25-50	5204	43.4	1	1	11	25	4,813
ANTOINETTE (SWASTIKA)	STONEMALL	10-12-69	3448	41.0	0	0	0	0	813
ANVIL ROSE (CISCO SAND)	HASKELL	10-19-87	2595	40.0	0	0	0	0	5,478
ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	11	10	1,500	651	1,335,708
APPLING	JONES	1939	2638	36.0	0	0	0	0	117,021
APRIL (CONGL)	CALLAHAN	6-17-79	3976	41.0	1	0	0	0	1,060
ARDINGER (LAKE SAND, UPPER)	EASTLAND	7-17-83	3406	41.0	0	0	0	0	10,984
ARLEDGE (CADD0)	EASTLAND	11-01-85	2979	39.0	1	1	0	0	4,237
ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3352	42.0	0	0	0	0	129
ARLENE, N. (CONGL.)	SHACKELFORD	5-23-88	4661	38.2	0	0	0	0	158
ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8	0	0	0	0	60,454
ARNN	ERATH	6-21-48	2935	42.0	0	0	0	0	2,271
ARRIBA LIBRA (CADD0)	NOLAN	10-11-74	5800	43.0	0	0	0	0	10,286
ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0	0	0	0	0	9,435
ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5385	55.0	4	1	1,726	1,922	414,095
ASHBURN (MARBLE FALLS)	BROWN	9-04-83	2440	40.0	1	1	12	23	616
ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8	0	0	0	0	27,217
ASHMORE (CONGLOMERATE)	STONEMALL	1-05-53	6025	39.2	7	7	6,214	5,561	982,384
ASHMORE (STRAWN)	STONEMALL	3-15-56	5194	41.2	0	0	0	0	129,110
ASPERMONT	STONEMALL	6-05-40	6016	37.0	0	0	0	0	110,446
ASPERMONT (ELLENBURGER)	STONEMALL	9-28-59	6087	40.0	0	0	0	0	21,078
ASPERMONT (STRAWN SAND)	TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.	12-17-59	6351	39.8	0	0	0	0	6,131
ASPERMONT, EAST (CANYON)	TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.	2-15-59	5000	38.8	0	0	0	0	1,256
ASPERMONT, NORTH	STONEMALL	6-10-50	6001	39.6	0	0	0	0	93,338
ASPERMONT, WEST (CANYON REEF)	STONEMALL	9-06-58	5232	39.2	0	0	0	0	10,976
ASPERMONT, WEST (TANNEHILL)	STONEMALL	3-12-80	3242	40.0	2	2	12	2,578	46,596
ASPERMONT LAKE (CANYON REEF)	STONEMALL	1951	4889	41.0	5	4	10,551	8,338	3,372,718
ASPERMONT LAKE (CANYON SAND)	STONEMALL	5-16-51	4862	41.0	24	13	8,682	26,255	2,123,099
ASTIN (OVERALL)	COLEMAN	8-07-88	1800	36.0	1	1	1,328	1,412	10,402
ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	2	0	180	44	53,739
ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0	0	0	0	0	1,571
ATKINS	STEPHENS	12-02-49	4290	41.0	1	1	2,083	1,613	74,282
ATWELL (LAKE SAND)	CALLAHAN	6-25-87	3635	40.0	8	8	35,958	10,506	95,997
ATWOOD	TAYLOR	7-13-49	4090	40.0	0	0	0	0	183,070
ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8	0	0	0	0	4,725
ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0	0	0	0	0	120,401
ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	4	4	26	1,282	2,029,676
ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0	0	0	0	0	4,693
ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	0	0	0	0	28,863
ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0	0	0	0	0	12,592
ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	0	0	0	0	82,473
AUBURN (CADD0)	STEPHENS	3-08-85	3325	42.0	0	0	0	0	6,792
AUBURN (DUFFER)	STEPHENS	9-01-84	3863	38.0	1	0	4,429	42	20,342
AUBURN-GOLD (CADD0)	STEPHENS	6-22-85	3464	41.0	0	0	0	0	325
AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	192	57	79,419	50,198	9,183,706
AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	0	0	0	0	806,876
AUDAS-GRAHAM (FRY SAND)	FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) PER DKT78-89696	EFF. 4/1/87.							
AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0	0	0	0	0	402,618
AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0	0	0	0	0	81,788
AUDREY (MARBLE FALLS)	EASTLAND	12-24-82	3127	47.0	1	1	12	330	3,625
AUGUSTINE (LOWER RANGER)	EASTLAND	12-19-89	3644	46.0	2	2	13,566	4,527	16,515
AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0	0	0	0	0	11,015
AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6	2	2	7,354	1,776	149,190
AUSTEX (BIG SALINE)	PALO PINTO	7-07-88	3770	42.0	0	0	0	0	55
AUSTIN - REIFF (CISCO)	JONES	9-20-83	3394	41.3	4	4	18,686	1,084	54,347
AVOCA	JONES	7-04-37	3291	42.0	9	2	23	392	9,392,375
AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2	0	0	0	0	15,270
AVOCA, NDRTH	JONES	9-24-40	3234	42.0	0	0	0	0	943,346
AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0	0	0	0	0	103,664
AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0	0	0	0	0	1,671
AVOCA, WEST	JONES	1941	3245	43.0	0	0	0	0	116,042
AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0	0	0	0	0	19,423
B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9	0	0	0	0	131,856

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7B	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)		
		AZLE, SOUTH	PARKER	6-16-82	2780	46.0	0	0	0	0	3,402		
		B C L (FRY)	BROWN	9-05-89	577	48.0	1	0	0	0	78		
		B E B (BEND CONGL.)	EASTLAND	4-01-84	2938	40.0	2	2	12	464	7,768		
		-BB-	JONES	4-17-47	2612	37.0	0	0	0	0	1,385,038		
		BB&C, BLK.3 (MARBLE FALLS)	BROWN	M 11-28-76	2798	43.0	15	13	24,634	753	109,638		
		B. C. P. (CADD)	THROCKMORTON	4-02-59	4141	42.0	1	1	1,540	73	95,416		
		B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1	1	1,296	520	46,250		
		B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1874	39.0	24	12	240	69,774	713,435		
		B. K. (FLIPPEN LIME)	JONES	9-29-84	1816	38.0	2	2	12	3,955	14,503		
		BGL (CONGL.)	STEPHENS	6-15-82	3826	42.0	1	1	8,621	795	5,769		
		B. MOORE (CONGL.)	THROCKMORTON	4-01-88	4432	43.0	0	0	0	0	3,418		
		BMW (BRECKENRIDGE LIME)	JONES	4-16-83	2291	38.0	0	0	0	0	127		
		BMW (KING SAND)	JONES	7-12-53	2298	39.0	10	7	44	6,644	461,469		
		B. D. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	0	0	0	0	48,880		
		B.R.A. (CONGL.)	PALO PINTO	2-24-87	3848	40.0	0	0	0	0	793		
		BW (ELLENBURGER)	STONEWALL	5-25-84	6572	42.0	0	0	0	0	542		
		BACHMAN (CADD)	THROCKMORTON	8-24-50	4379	40.0	1	0	0	0	142,154		
		BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0	0	0	0	0	16,182		
		BACHMAN, EAST (CADD)	THROCKMORTON	10-15-52	4236	40.1	1	0	0	0	311,382		
		BACHMAN, EAST (CADD, LOWER)	THROCKMORTON	5-18-57	4231	41.4	0	0	0	0	136,701		
		BACHMAN, EAST (CADD, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	0	0	0	0	187,706		
		BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4	0	0	0	0	105,667		
		BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	1	1	7	49	119,213		
		BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2	0	0	0	0	87,822		
		BACHMAN, NE. (CADD, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0	0	0	0	0	20,932		
		BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4	0	0	0	0	32,611		
		BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2	1	0	0	0	8,490		
		BACON (MCHILLAN 3140)	TAYLOR	1-07-65	3142	39.5	0	0	0	0	233,227		
		BACON (MCHILLAN 3170)	TAYLOR	1-24-65	3170	39.5	0	0	0	0	224,851		
		BAGGETT (DUFFER, LOWER)	EASTLAND	10-29-82	3928	40.0	0	0	0	0	9,045		
		BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5	0	0	0	0	62,778		
		BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	0	0	0	0	86,683		
		BAILES	THROCKMORTON	10-01-50	4225	41.0	7	6	40,390	12,072	1,330,710		
		BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0	0	0	0	0	2,943		
		BAIRD (GRAY)	CALLAHAN	8-31-83	3434	42.0	0	0	0	0	5,208		
		BAIRD, NE. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	0	0	0	0	25,362		
		BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	0	0	0	0	37,642		
		BALORIDGE	JONES	12-31-52	1817	36.0	0	0	0	0	5,733		
		BALL (CONGLOMERATE)	STEPHENS	3-26-81	4223	43.0	0	0	0	0	15,567		
		BALL-KUEHN (STRAWN)	JONES	M 10-14-50	4648	42.0	2	1	1,320	2,412	2,189,568		
		BALL-KUEHN (STRAWN, LOWER)	JONES	M 12-03-52	4560	41.2	4	1	5	2,035	100,455		
		BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	8	7	4,377	1,165	322,392		
		BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0	0	0	0	0	3,094		
		BALTIC (CANYON REEF)	HASKELL	4-10-90	2790	41.0	2	1	11	5,359	29,896		
		BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0	0	0	0	0	8,226		
		FLO. CONSOLIDATED W/AUDAS-GRANHAM (CAPPS LIME) DKT#78-89696											
		EFF. 4/1/87.											
		BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	0	0	129	5	101,348		
		BANKLINE-FEE (LAKE)	EASTLAND	9-24-83	3486	36.5	1	1	10,929	132	2,440		
		BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	15	9	12,292	6,053	1,377,625		
		BANKLINE-OWEN, N. (COMYN)	EASTLAND	3-13-81	3905	41.2	1	1	2,718	163	4,203		
		BANKLINE-OWEN, N. (ELLENBURGER)	EASTLAND	2-07-81	3989	40.0	0	0	0	0	528		
		BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	1	1	48	548	1,176,357		
		BANKLINE-OWEN, N. (MARBLE FALLS)	EASTLAND	1-10-81	3505	48.0	1	1	2,717	55	5,270		
		BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3	0	0	0	0	142,711		
		BARBARA MOORE (DOTHAN)	FISHER	3-28-85	3754	41.6	0	0	0	0	1,084		
		BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	3	1	38	1,694	205,156		
		BARBEE-REIFF (STRAWN)	STONEWALL	9-01-84	5306	41.0	1	1	11	82	2,138		
		BARCO (ELLENBURGER)	COLEMAN	M 7-14-83	4568	50.0	0	0	0	0	7,187		
		BARCO (SERRATT)	COLEMAN	4-01-83	1184	40.0	1	0	0	0	294		
		BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0	0	0	0	0	38,624		
		BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0	0	0	0	0	238,877		
		BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0	0	0	0	0	113		
		BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	4	3	10,909	3,485	108,958		
		BARTEE (FRY SAND)	NOLAN	M 3-12-55	4880	42.6	0	0	0	0	198,738		
		BARTLETT	JONES	1-09-48	3290	40.0	4	2	12	4,041	5,060,486		
		BARTLETT, EAST	JONES	1-09-48	3081	40.0	24	18	36,849	16,344	4,661,831		
		BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0	2	2	4,121	10,821	16,121		
		BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0	0	0	0	0	7,783		
		BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0	0	0	0	0	2,381		
		BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	0	0	0	0	115,127		
		BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6	1	1	9	2,025	85,008		
		BARTLETT, M. (SWASTIKA)	JONES	12-20-59	3328	40.8	0	0	0	0	14,909		
		BARTON (CADD LOWER)	EASTLAND	5-23-83	2472	40.0	9	8	21,136	2,577	24,964		
		BAST (CISCO)	NOLAN	10-25-75	5057	42.3	1	1	11,483	619	54,323		
		BAST (STRAWN)	NOLAN	6-28-85	6390	46.0	4	4	26,264	4,650	165,127		
		BATCHLER	THROCKMORTON	1944	3929	40.0	0	0	0	0	18,636		
		BATCHLER (CADD)	THROCKMORTON	5-06-55	4096	38.9	1	1	1,735	3,194	265,342		
		BATCHLER (CADD, LOWER)	THROCKMORTON	6-20-58	4368	32.5	0	0	0	0	27,669		
		BATCHLER (MISS.)	THROCKMORTON	8-01-82	4788	45.0	0	0	0	0	18,087		
		BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0	2	1	12	3,833	116,961		
		BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	2	1	12	85	19,777		
		BATES (CONGL)	HASKELL	12-13-75	5564	39.0	1	1	12	2,200	70,549		
		BATEY (ELLENBURGER)	CALLAHAN	5-17-86	4212	45.2	2	2	61,940	32,140	186,392		
		BATTLEFIELD (GRAY SAND)	CALLAHAN	8-02-82	3636	42.0	1	1	1,571	413	15,184		
		BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0	0	0	0	0	11,021		
		BAUM	CALLAHAN	1947	3480	45.0	0	0	0	0	112,261		
		BEA-REAVES (MISS)	SHACKELFORD	2-28-92	4230	42.5	1	1	74,892	2,676	2,676		
		BEACON HILL (ODON LIMESTONE)	NOLAN	1-01-90	5928	42.3	1	1	12	2,146	8,885		
		BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0	1	1	3	74	124,907		
		BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	1	1	12	12	25,541		
		BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	0	0	0	0	36,943		
		BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	0	0	0	0	24,488		
		BEAL (FRY UPPER)	COLEMAN	7-20-91	2226	40.0	2	1	0	0	0		
		BEARCO (CADD)	THROCKMORTON	1-20-86	4188	41.0	0	0	0	0	1,770		
		BEATTIE (MARBLE FALLS)	COMANCHE	M 3-26-76	2509	40.0	0	0	0	0	1,844		
		BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	6	6	3,089	348	192,588		
		BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	2	2	8,655	16,617	1,256,297		

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
BECKHAM (FLIPPEN)	NOLAN	3-15-87	3613	43.0	0	0	0	0	1,156
BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0	0	0	0	0	10,657
BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	0	0	0	0	950,653
BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0	0	0	0	0	49,890
BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0	0	0	0	0	7,205
BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	0	0	0	0	39,867
BECK-SNEED (CONGL.)	EASTLAND	11-11-83	3612	40.0	0	0	2,447	14	26,220
BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	1	0	0	0	16,866
BEE BEE (HOPE)	TAYLOR	6-25-84	2783	38.0	0	0	0	0	23,783
BEECEE (CADD0, LOWER)	THROCKMORTON	5-28-59	4416	36.8	0	0	0	0	68,369
BEECEE (CADD0, UPPER)	THROCKMORTON	5-04-59	4032	38.7	3	2	5,449	3,373	331,329
BELCHER (4550)	JONES	3-01-53	4539	42.0	0	0	0	0	29,126
TRANS. TO TRUBY, N./STRN./2-54									
BELDING (BEND CONGL.)	PALD PINTO	8-04-80	3991	41.2	2	1	30,558	1,049	26,625
BELDING (STRAWN)	PALD PINTO	8-24-52	1835	40.0	1	0	0	0	117,251
BELLAH (CADD0)	THROCKMORTON	12-25-82	3682	39.0	0	0	0	0	3,948
BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0	0	0	0	0	87,864
BELZNER (CONGL.)	EASTLAND	4-22-84	3515	42.0	0	0	0	0	229
BEN-ROB (CADD0, UP.)	THROCKMORTON	6-11-64	4402	41.0	1	0	0	0	86,218
BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0	1	0	0	0	57,056
BEN'S (GARDNER)	SHACKELFORD	9-24-90	3285	40.5	2	2	9,479	13,690	36,409
BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	8	6	116	8,116	907,731
BEN-W. (FLIPPEN LIME)	JONES	9-30-81	2839	39.3	10	9	47	6,429	151,953
BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0	1	3	309	0	14,384
BENNETT	FISHER	6-12-58	3865	43.2	1	1	0	0	75,922
BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0	0	0	0	0	50,124
BENNETT (MISS)	FISHER	5-04-80	6659	41.0	3	3	24	5,132	110,177
BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0	0	0	0	0	986
BERL (CADD0)	THROCKMORTON	7-09-76	4252	40.0	1	1	12	470	72,240
BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	0	0	262	0	52,825
BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2	0	0	0	0	6,604
BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	2	2	23	10,514	259,213
BERNECKER, SOUTH (CADD0)	FISHER	5-08-80	6935	38.2	0	0	0	0	1,908
BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8	0	0	0	0	45,342
BERNSTEIN (BEND CONGL.)	SHACKELFORD	4-01-83	4314	42.0	0	0	0	0	3,544
BERNSTEIN (ELLEN)	SHACKELFORD	12-04-82	4576	45.0	0	0	0	0	20,002
BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	19	2877	46.0	1	1	246	82	82
BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0	0	0	0	0	321,306
BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	0	0	0	0	54,563
BESSIE	THROCKMORTON	12-08-49	4350	41.0	1	0	0	0	312,402
BESS WEST (TANNEHILL)	SHACKELFORD	2-15-86	1615	40.0	2	1	1,078	1,078	7,120
BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	40.0	0	0	0	0	71,106
BETHESDA (CADD0)	PARKER	10-19-79	3614	46.0	5	5	8,765	577	19,215
BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0	0	0	0	0	168
BETLIN (FRY)	COLEMAN	3-15-82	1283	41.0	0	0	0	0	172
BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0	1	1	420	1,659	93,909
BETTY C. (CONGL.)	STEPHENS	7-25-82	4007	40.0	2	2	7,955	364	14,863
BETTY C. (CADD0)	HASKELL	3-25-83	5673	45.0	0	0	0	0	2,717
BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	10	8	40	2,294	295,467
BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	2	0	5	5	12,460
BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	1	0	411	11	22,736
BEULAH LANE (CONGL.)	STEPHENS	5-24-79	3746	41.0	0	0	0	0	615
BEVERLY (CADD0)	THROCKMORTON	2-20-77	4154	41.0	2	2	1,222	1,274	99,519
BIBB, EAST	COMANCHE	4-01-50	2330	38.0	1	0	0	0	1,698
BIBB, WEST	COMANCHE	7-28-49	2485	37.0	1	1	0	0	405,875
BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	4	3	6,134	314	29,852
BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3	0	0	0	0	7,483
BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	2	2	24	2,283	246,485
BIG BUFFALO (MISSISSIPPIAN)	THROCKMORTON	7-21-91	4939	43.0	8	7	60,769	63,526	81,589
BIG HOLE (ATOKA "C")	PALD PINTO	8-31-85	4200	43.0	1	1	1,913	544	35,470
BIG HOLE (CONGL. 4232)	PALD PINTO	8-31-84	4236	47.0	2	0	0	0	20,957
BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0	0	0	0	0	16,932
BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	1	1	0	0	21,061
BIG O (ELLENBURGER)	CALLAHAN	1-11-89	4460	44.0	0	0	977	139	16,081
BIG SANDY	STEPHENS	6-15-50	4198	40.0	0	0	0	0	14,578
BIG SANDY (CADD0)	STEPHENS	5-01-92	3262	42.0	1	1	5,491	1,787	1,787
BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	3	0	0	0	436,285
BIG SANDY (MISSISSIPPI)	STEPHENS	5-08-92	3963	41.0	1	1	3,965	1,636	1,636
BIG SILVER (ELLENBURGER)	NOLAN	1-22-93	7185	45.0	1	1	0	0	0
BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	5	1	15	1,159	334,302
BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0	0	0	0	0	3,597
BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0	2	1	12	42	2,001
BILL (CADD0)	SHACKELFORD	9-05-78	3854	41.0	1	1	3,623	1,118	14,965
BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	0	0	0	0	102,371
BILLIE J. HALL (CONGLOMERATE)	PALD PINTO	11-18-89	3598	42.0	6	5	80,219	17,643	38,110
BILLIE JUNE (CANYON REEF)	STONEWALL	4-10-86	4862	42.6	1	1	0	0	1,997
BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	3	3	8,060	421	209,272
BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0	0	0	0	0	3,550
BILLY-BILLY (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	3	2	24	4,940	82,100
BILLY MCKEE (MORRIS SD.)	TAYLOR	6-02-82	3864	42.0	2	2	28	1,634	63,372
BINGHAM	JONES	1950	2910	40.0	0	0	0	0	60
BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	1	1	9	116	123,075
BIRD	TAYLOR	3-19-48	2197	42.0	7	5	24	5,528	763,053
BIRGE (MARBLE FALLS, LOWER)	STEPHENS	11-01-82	4035	42.0	0	0	0	0	0
BIRTHDAY (MORAN)	SHACKELFORD	5-28-82	2003	40.0	12	8	32	1,786	181,069
BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6	0	0	0	0	1,174,236
BISSETT, E. (STRAWN SAND)	STONEWALL	M 5-31-61	5424	37.0	9	8	4,146	50,633	3,094,206
BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0	0	0	0	0	79,306
BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	5450	40.0	4	2	6	586	321,533
BISSETT, NE (STRAWN LIME)	STONEWALL	M 9-01-85	5352	42.0	30	17	7,834	119,897	938,355
BISSETT, NE (STRAWN SAND)	STONEWALL	M 9-01-85	5352	42.0	14	8	987	145,392	892,611
BISSETT, SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0	0	0	0	0	1,055
BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	9	7	496	13,583	978,029
BITTER CREEK (ODOM)	NOLAN	1-24-82	5918	40.0	0	0	0	0	553
BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2	0	0	0	0	594
BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0	0	0	0	0	28,100
TRANS. TO BLACK/STRN/12-1-51.									
BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0	0	0	0	0	69,407

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
FIELD NAME	COUNTY								
BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2	3	3	36	8,583	158,368
BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	2	0	5	14	762,590
BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5	0	0	0	0	161,993
BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7	0	0	0	0	24,186
BLACK GOLD (JERUSALEM ROCK)	STEPHENS	10-23-87	4203	40.0	2	1	2,225	31	1,012
BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	2	2	26,757	1,373	151,393
BLACKSTAR (MISS)	THROCKMORTON	6-25-91	4749	42.0	1	1	12	11,859	16,936
BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0	0	0	0	0	2,803
BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0	0	0	0	0	47,915
TRANS. TO R.D.N. / ELLENBURGER/, EFF. 7-13-59.									
BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0	0	0	0	0	4,106
BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	3	3	1,618	16,429	1,798,162
BLACKWELL, N. (JENN. LIME)	NOLAN	12-01-81	5480	37.0	1	1	21,730	5,702	105,426
BLACKWELL, WEST (ELLEN)	NOLAN	M 7-02-76	6326	46.2	0	0	0	0	5,265
BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0	0	0	0	0	15,828
BLACD (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	8	3	12	1,777	141,243
BLAIR	TAYLOR	4-21-50	5482	46.2	0	0	0	0	31,813
BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0	1	1	7	7	72,377
BLAIR (SHALLOM)	TAYLOR	7-03-50	2840	41.0	3	2	12	689	240,770
BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	3	2	19	1,052	212,942
BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	5	4	46	9,612	300,770
BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0	0	0	0	0	1,095
BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2	0	0	0	0	315
BLAKE (CADD)	BROWN	4-01-48	2024	44.0	26	18	9,855	28,397	852,798
BLAKE (CADDO MARBLE FALLS)	BROWN	9-06-77	1920	43.0	0	0	0	0	160
BLAKE, M. (MISSISSIPPIAN)	NOLAN	7-27-81	7056	45.0	0	0	0	0	581
BLANTON (CONGL.)	SHACKELFORD	4-24-80	4481	39.0	0	0	0	0	19,502
BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0	1	1	10,430	762	16,238
BLATON (MISS 4740)	SHACKELFORD	11-18-81	4800	40.0	1	1	16,276	2,403	49,173
BLEDSOE (CANYON)	STONEWALL	7-16-79	3643	40.3	0	0	0	0	9,107
BLIND (CONGL.)	STEPHENS	1-03-86	3937	40.0	0	0	0	0	223
BLIND HOG (ADAMS BRANCH)	BROWN	3-21-88	625	39.0	6	3	494	887	1,758
BLIND HOG (CADD)	EASTLAND	1-25-83	2585	39.0	2	1	12	91	2,686
BLIND HOG (CONGL.)	EASTLAND	10-01-85	2334	40.0	1	1	4,902	58	422
BLIND HOG (CROSS CUT)	BROWN	3-13-89	1273	41.7	41	20	6,386	2,761	71,664
BLIND HOG (DUFFER)	EASTLAND	M 7-08-78	3245	42.0	2	2	12	492	25,434
BLIND HOG (RANGER)	EASTLAND	M 6-25-77	2976	44.0	20	14	38,655	1,279	166,002
BLOCKLINE (SNAS.)	FISHER	2-01-51	3679	43.0	0	0	0	0	9,209
BLOOMQUIST (LAKE SAND)	STEPHENS	M 10-23-51	3664	40.0	14	14	177,262	4,530	180,615
BLUE BOY (MISSISSIPPI)	STEPHENS	6-23-86	4205	41.0	1	1	1,098	999	41,694
BLUFF BRANCH (CADD)	EASTLAND	4-08-74	3199	44.4	0	0	0	0	44,295
BLUFF BRANCH (ELLEN.)	EASTLAND	12-30-78	4044	48.0	0	0	0	0	69,968
BDA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0	0	0	0	0	34,844
BDA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0	0	0	0	0	137,137
BOB CAT CANYON (TANNEHILL)	STONEWALL	8-03-92	2907	35.9	1	1	5	4,594	4,594
BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6	0	0	0	0	747
BOB-FEN (ELLENBURGER)	EASTLAND	1-10-85	4066	43.0	2	2	1,720	261	19,805
BOB-J (TANNEHILL LIME)	SHACKELFORD	2-18-88	1570	38.3	3	3	519	796	15,702
BOB SHANSON (ELLENBURGER)	FISHER	10-13-87	6366	40.0	0	0	0	0	4,666
BOB SHANSON (STRAWN)	FISHER	11-05-88	5840	48.0	1	1	32	2,348	21,259
BOBBIE HINES (HOPE LIME)	JONES	1-02-88	1918	41.0	0	0	0	0	68
BOGGY CREEK (MISS.)	THROCKMORTON	11-01-81	4776	42.0	1	1	12	1,879	88,021
BOGGY VALLEY (MISS.)	THROCKMORTON	12-21-76	4652	41.0	3	3	276	2,629	93,834
BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	6	4	972	6,463	133,392
BUNNER-KIMBELL (CADD)	THROCKMORTON	2-28-57	4385	40.0	6	3	14,162	18,566	899,923
BOWAR	FISHER	1949	3556	42.0	0	0	0	0	28,679
BOWAR (HOPE LIME)	FISHER	4-13-65	3556	40.5	0	0	0	0	11,199
BOWAR (FLIPPEN)	FISHER	2-19-77	3573	38.2	0	0	0	0	70,966
BOWAR (PENN.)	FISHER	8-04-58	5803	41.2	3	3	932	1,356	369,011
BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9	0	0	0	0	2,209
BOOTH (CADD)	CALLAHAN	8-19-50	3199	39.4	2	2	12	2,659	77,425
BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5	0	0	0	0	4,763
BOSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0	0	0	0	0	1,777
BOWAR (CADD)	STEPHENS	3-26-55	3225	42.3	5	4	1,289	247	432,719
BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8	8	7	12,586	3,604	69,996
BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	2	1	837	2,284	1,687,186
BOWAR, E. (CADD)	STEPHENS	2-10-62	3498	40.2	1	0	0	0	64,118
TRANS. FROM BOWAR, NE./CADD/, EFF. 5-1-62.									
BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3	0	0	0	0	45,986
BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	3	3	12	3,209	547,218
TRANS. FROM BOWAR, NE./MISS/, EFF. 5-1-62.									
BOWAR, NE. (CADD)	STEPHENS	3-08-61	3563	40.0	0	0	0	0	35,495
BOWAR, NE. (MISS.)	STEPHENS	M 3-01-61	4335	45.0	3	1	12	2,768	211,967
BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0	0	0	0	0	958
BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0	0	0	0	0	188,608
BOWAR, SW. (CADD)	STEPHENS	1-25-81	3544	40.3	3	0	0	0	14,509
BOWAR, SW. (MISS)	STEPHENS	1-01-81	4380	40.6	4	0	0	0	107,112
BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6	0	0	0	0	8,156
BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3	0	0	0	0	30,423
BOWLES	TAYLOR	M 1939	1760	42.0	0	0	0	0	124,599
BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0	1	0	0	0	934
BOWNE (CADD)	CALLAHAN	6-17-79	3281	41.0	7	4	23,775	2,714	81,943
BOWNE (CONGL.)	CALLAHAN	8-18-78	3864	40.3	0	0	3,011	17	18,069
BOWNE, N (CADD)	SHACKELFORD	M 10-17-80	3337	41.0	2	1	5,656	903	10,287
BOX (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	18	14	44	10,875	6,392,197
BOX (PALO PINTO 3210)	CALLAHAN	M 3-03-65	3220	40.0	1	1	0	0	115,031
BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	4	3	32	3,172	478,576
BOX, N. (TANNEHILL)	JONES	M 8-01-75	1612	38.0	28	6	12	5,844	548,864
BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	0	0	0	0	59,304
BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0	0	0	0	0	5,857
BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0	0	0	0	0	6,261
BOX SPRINGS, NW (CONGL.)	THROCKMORTON	12-07-87	5249	44.0	1	1	392	2,238	39,374
BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	11	9	12,268	6,360	559,494
BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0	0	0	0	0	27,214
BOX SPRINGS, W. (CADD, UP.)	THROCKMORTON	1-15-66	4854	42.0	0	0	0	0	26,174
BOYD (CADD)	NOLAN	5-29-82	5593	46.0	0	0	0	0	3,542
BOYD	STONEWALL	4-01-39	4700	38.0	0	0	0	0	120,148
BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	3	3	9,317	11,878	1,163,346

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	55	14	57,821	101,203	26,002,874
BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1	0	0	0	0	20,959
BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2	0	0	0	0	13,132
BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	0	0	0	0	161,005
BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	1	1	396	1,846	222,849
BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0	0	0	0	0	1,545
BRAD (CONGL. 3850)	PALO PINTO	3-25-84	3848	42.0	0	0	0	0	15,682
BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0	0	0	0	0	191
BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9	0	0	0	0	151,474
BRADLEY (STRAHN 6900)	NOLAN	3-06-56	6900	42.0	0	0	0	0	36,484
BRADSHAW (CAPPS LIME)	TAYLOR	6-23-79	4048	48.0	0	0	0	0	818
BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0	1	0	0	0	152,073
BRADY (1600)	JONES	3-09-73	1640	41.0	6	3	587	3,464	150,642
BRAMLETT (CADD0)	THROCKMORTON	4-26-75	4262	40.9	3	0	2	0	20,387
BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0	2	2	8	4,329	120,758
BRAMLETT, WEST (CADD0)	THROCKMORTON	3-09-72	4296	43.7	0	0	0	0	44,394
BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9	0	0	0	0	50,356
BRANNO (FRY SAND)	COLEMAN	1-21-54	1579	41.5	0	0	0	0	816
BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	0	0	0	0	49,176
BRAZEE (BLUFF CREEK)	JONES	5-05-77	2179	38.0	0	0	0	0	23,188
BRAZOS (BRADFORD CONGL.)	PALO PINTO	1-11-85	3802	40.8	1	1	10,632	243	2,263
BRAZOS, EAST (CADD0, UPPER)	PARKER	10-11-74	4030	46.0	1	0	0	0	26,941
BRAZOS RIVER BEND (CONGLOMERATE)	STONEWALL	3-12-88	5896	39.0	4	3	32,496	31,573	146,419
BRECKENRIDGE, SE (CONGL.)	STEPHENS	3-01-80	3904	50.0	0	0	0	0	2,675
BRECKENRIDGE, SE (CONGL.) LD.	STEPHENS	1-05-81	4123	39.5	0	0	0	0	3,578
BRECKENRIDGE, SE (DUFFER)	STEPHENS	1-16-80	4069	42.0	4	2	12	12	8,698
BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	1	1	11	366	361,742
BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	0	0	0	0	1,147
BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	1	1	1,262	79	11,193
BRIDJOURNER	FISHER	5-20-85	7043	40.0	0	0	0	0	1,206
BRIDJOURNER (CANYON)	FISHER	8-05-85	5338	40.0	2	2	12	1,729	33,755
BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	1	1	12	535	334,172
BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	5	2	12	656	48,004
BRITNI ANN (ELLENBURGER)	CALLAHAN	11-23-84	4585	41.0	2	2	13	661	31,374
BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0	0	0	3,764	23	60,088
BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	1	1	40	726	139,723
BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	5	4	12	399	355,624
BROCKMAN (STRAHN)	THROCKMORTON	3-06-80	3119	38.4	0	0	0	0	12,175
BROWN (CADD0)	THROCKMORTON	8-19-87	4250	41.0	1	1	3,799	1,313	16,533
BROWN (MISS)	THROCKMORTON	6-30-84	4620	43.0	1	1	17	743	34,981
BROWN COUNTY REGULAR	BROWN	1917	N/A	28.0	1,272	859	367,990	164,629	46,412,594
BROWN HARRINGTON (CADD0)	THROCKMORTON	9-24-49	4567	41.0	0	0	0	0	53,566
BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0	0	0	0	0	8,478
TRANS. TO CALLAHAN CO. REG., 5-1-54.									
BROWN RANCH (CADD0)	THROCKMORTON	2-26-82	4938	40.0	4	4	7	6,179	109,160
BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	0	0	0	0	58,653
BROWNIE F. (CADD0)	BROWN	7-25-89	1854	40.0	0	0	0	0	198
BROWNVILLE	STEPHENS	1943	4154	44.0	0	0	0	0	714,505
BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0	0	0	0	0	204,296
BROWNVILLE, W. (CADD0, MIDDLE)	STEPHENS	11-17-60	3328	40.0	0	0	0	0	11,888
BROWNWOOD, WEST	BROWN	1941	1560	37.0	0	0	0	0	6,145
BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	0	0	0	0	42,237
BRUND (CROSSCUT)	BROWN	10-11-77	1177	40.0	3	0	1,112	179	5,263
BRUTON (CADD0 4150)	THROCKMORTON	3-23-66	4167	40.0	0	0	0	0	10,164
BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0	2	2	24	1,328	54,607
BRUTON (STRAHN SAND 3300)	THROCKMORTON	1956	3302	40.0	0	0	0	0	2,715
BRYAN CLARK (ELLEN.)	CALLAHAN	10-15-83	4524	39.0	1	0	0	0	50,985
BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	11	4	12	2,315	985,272
BRYCE (DUFFER CHERT)	STEPHENS	7-08-85	4150	40.0	0	0	0	0	3,775
BRYLE (CADD0, LOWER)	THROCKMORTON	11-30-56	4773	41.3	0	0	0	0	231,995
BRYLE (CADD0, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0	0	0	0	0	11,288
BRYLE (CADD0, UPPER)	THROCKMORTON	11-28-56	4504	41.0	2	0	0	0	278,925
BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	6	5	3,170	10,502	72,363
BRYLE, EAST (CADD0)	THROCKMORTON	10-01-72	4698	39.2	3	2	12	3,597	86,851
BRYLE, EAST (CADD0, LOWER)	THROCKMORTON	2-05-58	4698	39.2	0	0	0	0	208,241
MERGED INTO BRYLE EAST (CADD0)									
BRYLE, EAST (CADD0, MIDDLE)	THROCKMORTON	1958	4580	39.0	0	0	0	0	225,412
MERGED INTO BRYLE EAST (CADD0)									
BRYLE, EAST (CADD0, UPPER)	THROCKMORTON	1958	4380	41.0	0	0	0	0	92,938
MERGED INTO BRYLE EAST (CADD0)									
BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0	0	0	0	0	17,245
BRYLE, N. (CADD0, LOWER)	THROCKMORTON	9-08-62	4854	39.8	2	2	10,371	2,203	122,237
BRYLE, N. (CADD0, UPPER)	THROCKMORTON	8-07-62	4601	41.8	0	0	0	0	32,476
BRYLE, NE. (CADD0, LOWER)	THROCKMORTON	5-06-63	4626	42.0	4	2	11,496	7,185	335,218
BRYLE, NE. (CADD0, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0	1	0	0	0	106,062
BRYLE, NW. (CADD0, LOWER)	THROCKMORTON	8-05-63	4943	40.0	0	0	0	0	15,311
BRYLE, NW. (CADD0, UPPER)	THROCKMORTON	7-19-63	4660	40.0	0	0	0	0	26,859
BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3	0	0	0	0	2,156
BRYLE, SOUTH (CADD0, UPPER)	THROCKMORTON	7-06-58	4457	38.0	3	3	55,625	3,777	483,882
BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9	2	1	5,752	8,709	10,407
BRYLE, WEST (CADD0 LOWER)	THROCKMORTON	2-05-59	4650	41.5	0	0	0	0	6,943
BRYLE, WEST (CADD0 4690)	THROCKMORTON	7-11-66	4698	42.0	3	2	16,435	4,507	205,107
BUBBA-MATT (TANNEHILL)	SHACKELFORD	5-05-87	1586	37.0	0	0	0	0	2,225
BUCK CREEK (MARBLE FALLS)	PALO PINTO	10-25-83	3868	48.0	0	0	0	0	19
BUCKY (CADD0)	BROWN	3-13-84	1545	38.0	2	1	0	0	8,589
BUD SEARS (JENNINGS LIME)	TAYLOR	12-13-90	5038	40.0	0	0	0	0	507
BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0	0	0	0	0	191,908
BUFFUM (CADD0)	THROCKMORTON	11-15-90	4181	44.0	1	1	2,561	1,687	9,356
BULL (ELLENBURGER)	TAYLOR	2-01-87	4824	40.0	0	0	0	0	889
BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	7	6	6,029	4,139	565,284
BULL (GRAY SAND)	TAYLOR	1961	4357	41.0	1	1	528	135	33,838
BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0	0	0	0	0	1,133
BULL CREEK (UPPER DOTHAN)	TAYLOR	5-01-84	1992	39.0	0	0	0	0	7,547
BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	6	1	10	176	2,031,760
BULLARD, SOUTH (STRAHN)	JONES	10-06-52	4634	40.3	0	0	0	0	8,015
BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	0	0	0	0	134,900
BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0	4	0	0	0	219,136
BURCHARD (CADD0)	SHACKELFORD	4-13-76	3885	42.0	1	1	7,345	1,819	75,889

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
78	BURGESS (CADD)	THROCKMORTON	6-14-53	4268	41.5	0	0	0	0	104,799	
	BURGESS (MISS.)	THROCKMORTON	8-15-84	4928	44.0	5	5	44	3,704	117,010	
	BURGESS, NN. (CADD, LOWER)	THROCKMORTON	6-02-61	4698	40.0	1	1	12	788	21,486	
	BURK GREGORY (CADD)	THROCKMORTON	4-03-52	4432	41.0	0	0	0	0	334,873	
	BURKETT, S. (DUFFER)	COLEMAN	1-28-82	3146	42.0	0	0	0	0	50	
	BURKETT, SM. (DUFFER)	COLEMAN	4-25-78	3240	44.2	5	4	26,197	3,322	11,750	
	BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7	1	1	0	0	1,902	
	BURNS-DALTON(MARBLE FALLS)	PALO PINTO	4-01-89	4526	39.5	4	4	106,717	9,951	31,109	
	BURROUGHS	COLEMAN	1946	3478	40.0	0	0	0	0	7,095	
	BURT-OGDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	31	22	72,768	13,616	1,612,286	
	OGDEN-MABEE FIELD CONSOLIDATED INTO THIS FIELD EFF. 8/1/51.										
	BURT-OGDEN-MABEE (ODG BEND)	COLEMAN	M 8-28-78	3176	42.5	2	2	5,551	1,364	31,191	
	BURT-OGDEN-MABEE (JENNINGS)	RUNNELS	M 12-17-53	3452	41.0	4	4	29,230	2,857	145,736	
	BURT-OGDEN-MABEE (PALO PINTO A)	COLEMAN	M 7-25-78	3102	42.0	4	4	23,535	1,544	29,735	
	BURTIS MOORE (GUNSLIGHT)	JONES	10-03-72	2946	40.0	0	0	0	0	28,904	
	BURTON	COMANCHE	1950	2580	40.0	0	0	0	0	1,706	
	BUSH KNOB (CADD, LOWER)	THROCKMORTON	10-17-82	4302	41.0	4	3	12,299	635	34,820	
	BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	1180	48.0	1	1	73	15	68,061	
	BUTTRAM (HARKEY)	CONCHO	10-01-90	2550	40.0	1	1	0	0	79	
	BUZZ	PARKER	1949	6658	46.0	0	0	0	0	3,332	
	BUZZ (CADD)	PARKER	9-20-50	3763	42.0	0	0	0	0	7,792	
	BUZZARD (WINCHELL)	COLEMAN	4-16-90	2632	46.0	2	1	9	416	2,550	
	BYLER H (MARBLE FALLS)	BROWN	8-01-88	2378	38.0	11	10	22,622	2,868	46,029	
	BYRD (FRY SAND)	BROWN	5-02-83	1408	44.0	9	3	8	121	24,710	
	BYRD (MARBLE FALLS 2512)	BROWN	8-23-82	2572	41.0	1	1	7	9	4,391	
	BYRNES (DUFFER)	ERATH	10-19-81	2968	47.0	1	0	0	0	9,060	
	C.B. LONG (ELLENBURGER)	PALO PINTO	9-08-85	3810	42.0	0	0	3,872	147	4,263	
	C.B. LONG, (MARBLE FALLS)	PALO PINTO	10-03-84	3075	41.6	9	8	205,720	13,616	137,103	
	C. B. PROCTOR (LAKE SAND)	PALO PINTO	4-04-86	3634	42.0	2	1	14,884	522	1,759	
	C.E.A. (ELLENBURGER)	CALLAHAN	12-21-82	4077	44.0	0	0	0	0	692	
	C.E.C. (KING SAND)	JONES	4-11-89	2129	39.0	3	1	165	1,646	18,795	
	C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0	0	0	0	0	27,443	
	C.E.D. (STRAWN MI)	JONES	6-01-83	4651	43.0	0	0	0	0	545	
	C.E.H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0	1	1	12	230	44,361	
	C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	9	8	10,347	9,949	386,831	
	CFI (ELLENBURGER)	NOLAN	1-31-85	6938	40.0	1	1	3,199	2,066	56,673	
	C.F.U. (DUFFER LIME)	EASTLAND	9-02-89	3420	38.0	1	1	36,620	1,798	6,420	
	C-G (FLIPPEN)	JONES	3-10-78	2448	36.0	0	0	0	0	5,246	
	C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0	0	0	0	0	25,310	
	C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9	0	0	0	0	129,226	
	C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9	0	0	0	0	5,692	
	C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	3	2	12	1,924	103,339	
	C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	0	0	0	0	407,087	
	CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.										
	C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	0	0	0	0	262,769	
	CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.										
	C.J.C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0	0	0	0	0	186,921	
	CONSOLIDATED TO C.J.C. (STRAWN) EFF. 7/1/89.										
	C.J.C. (STRAWN)	COLEMAN	7-01-89	3522	41.0	16	8	1,344	6,920	15,882	
	CONSOLIDATION OF C.J.C. (GARDNER), C.J.C. (GRAY), C.J.C. (JENNINGS) EFF. 7/1/89. PER OKT #78-93,145.										
	C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	1	1	11,189	122	8,404	
	C.M. (RANGER SAND)	STEPHENS	2-18-85	3977	49.0	0	0	0	0	1,171	
	CMC (ODDM)	NOLAN	10-20-80	7047	43.0	0	0	0	0	121	
	C & P (CADD LOWER)	THROCKMORTON	3-01-59	4684	41.0	0	0	0	0	36,917	
	C & P (CADD 4755)	THROCKMORTON	6-04-65	4760	42.0	0	0	0	0	63,440	
	C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7	1	0	0	0	15,613	
	C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0	0	0	0	0	5,152	
	C-PURKISS(DUFFER)	CALLAHAN	3-07-86	3860	38.0	1	1	4,809	160	1,570	
	C. R. HYATT (ELLENBURGER)	FISHER	4-11-82	6070	42.0	0	0	0	0	563	
	C & S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0	0	0	0	0	3,403	
	C & W (CONGLOMERATE)	STEPHENS	5-04-85	4048	45.0	0	0	6,212	556	48,767	
	CADD (CONGLOMERATE)	STEPHENS	10-02-85	3671	41.6	1	1	24,084	1,051	9,190	
	CADD (DUFFER)	STEPHENS	5-01-86	4135	40.0	1	1	14,763	140	1,241	
	CADD(ELLENBURGER,MIDDLE)	STEPHENS	8-24-90	4493	46.2	1	1	12	12	197	
	CADD (3440)	STEPHENS	7-19-82	3450	43.0	1	1	12	33	5,089	
	CADD NORTH (CONGL.)	STEPHENS	5-14-88	3872	54.0	1	1	759	518	3,534	
	CADD PEAK, WEST	CALLAHAN	1950	3973	39.0	0	0	0	0	4,521	
	CALABRIA (CONGL 3700)	PALO PINTO	12-11-88	3806	47.0	0	0	0	0	589	
	CAL-HAM (ELLENBURGER)	TAYLOR	M 1953	5486	42.0	1	1	5	711	97,882	
	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 9-29-53	4660	40.0	1	1	12	41	79,990	
	CAL-HAM (STRAWN)	JONES	M 11-16-53	4920	42.0	1	1	0	0	127,118	
	CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0	0	0	0	0	4,124	
	CAL-N (ELLENBURGER)	STEPHENS	M 2-02-78	4025	45.0	1	0	0	0	30,796	
	CAL-TEX (CADD)	PARKER	M 11-10-51	3663	39.4	6	4	30,790	1,611	333,029	
	CAL-TEX (STRAWN)	PARKER	M 7-03-55	3196	38.0	3	2	5,054	2,459	201,837	
	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0	1	1	12	31	1,571	
	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	2	0	0	0	96,701	
	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	8	6	24	5,182	873,519	
	CALIFORNIA CREEK (CANYON SAND)	FISHER	9-10-87	4673	42.2	3	2	8,671	2,009	29,558	
	CALLAHAN, NE (CONGL)	CALLAHAN	M 9-24-80	3909	53.0	3	2	70,472	1,011	84,674	
	CALLAHAN COUNTY REGULAR	CALLAHAN	M 1924	N/A	36.0	1,849	1,181	91,372	183,611	39,052,677	
	CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6	0	0	0	0	2,339	
	CALLANAN (MORRIS)	COLEMAN	7-14-85	2782	40.0	1	1	3,720	2,127	12,648	
	CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0	0	0	0	0	101,819	
	CAMEL (FRY SAND)	NOLAN	12-03-88	4981	39.8	1	1	5,550	4,716	43,391	
	CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0	0	0	0	0	130,768	
	CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0	1	0	0	0	106,088	
	CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-81	3442	43.0	8	1	0	0	98,306	
	CAMERON TWO (DUFFER LIME)	EASTLAND	1-31-83	3800	43.0	0	0	0	0	962	
	CAMP COLORADO, N. (DUFFER)	COLEMAN	12-01-82	3099	40.0	1	0	0	0	201	
	CAMP COLORADO, N. (GARDNER)	COLEMAN	6-11-82	3099	40.0	0	0	0	0	115	
	CAMP COLORADO,S. (GUNSLIGHT)	COLEMAN	1-15-83	596	38.0	1	0	0	0	0	
	CAMP SPRINGS, SE. (STRAWN)	FISHER	2-06-82	6527	40.0	4	3	28	2,946	134,931	
	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0	0	0	0	0	819	
	CAMPBELL (MARBLE FALLS, MIDDLE)	EASTLAND	1-10-83	3188	39.8	0	0	0	0	3,100	
	CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	3880	40.0	0	0	0	0	1,483	
	CAMPBELL, N. (MIDDLE CONGL.)	STEPHENS	7-07-81	3880	40.0	0	0	0	0	0	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
CAMPBELL, E. (MARBLE FALLS, MID)	EASTLAND	9-17-82	3188	39.8	0	0	6,790	68	2,301
CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	2	0	0	0	30,486
CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	2	1	12,265	3,310	77,733
CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0	0	0	0	0	1,199
CANTEY	PALO PINTO	1948	4293	40.0	0	0	0	0	3,098
CAPITOLA (HOME CREEK)	FISHER	8-20-79	5165	42.0	0	0	0	0	741
CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5	0	0	0	0	54,884
CARBON	EASTLAND	5-17-40	2512	40.3	0	0	0	0	84,697
CARBON (CADDO)	EASTLAND	8-01-78	2836	43.0	19	16	21,990	1,269	140,092
CARBON (MARBLE FALLS)	EASTLAND	11-08-81	3009	40.0	3	3	4,315	450	12,696
CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6	0	0	0	0	1,383
CARL WOKSHAM CATCLAW (TANNEHILL)	TAYLOR	9-14-84	1866	42.1	0	0	0	0	2,745
CARLILE	STONEWALL	7-28-50	5150	38.0	2	2	12	1,636	660,120
CARM (GRAY)	CALLAHAN	6-25-81	3658	40.2	2	2	2,176	1,707	55,484
CARNES (KING 2570)	JONES	1-22-72	2573	42.6	0	0	0	0	484
CARDL, WEST (MISS.)	THROCKMORTON	9-07-82	4915	43.0	2	1	10	562	129,897
CARDL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	1	0	0	0	384,114
CARDL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0	4	2	9	177	248,615
CARDL LEE (MISS.)	SHACKELFORD	1959	4570	41.0	1	0	0	0	99,369
CARDL'S CHOICE (FLIPPEN SAND)	TAYLOR	8-02-87	2188	41.0	1	0	0	0	3,066
CARDOTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	1	1	360	1,744	149,593
CARPUS (ELLENBURGER)	TAYLOR	6-09-84	4764	42.0	0	0	0	0	82
CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0	0	0	0	0	1,700
CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	2	1	1,129	1,014	66,050
CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0	0	0	0	0	26,270
CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	0	0	0	0	36,274
CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0	0	0	0	0	826
CARTER, EAST (STRAWN)	PALO PINTO	9-20-83	1210	42.0	2	1	0	0	29,149
CARTER-BISHOP (DUFFER)	BROWN	3-01-85	3020	39.0	1	1	286	12	1,274
CARTER DRAW (TANNEHILL)	STONEWALL	7-14-88	3567	40.0	2	1	12	2,396	26,931
CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	2	2	17,208	2,770	98,517
CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	4	2	1,960	247	3,735
CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0	0	0	0	0	13,320
CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0	0	0	0	0	6,743
CASEY (1650)	COLEMAN	8-06-52	1641	43.0	0	0	0	0	44,146
CASSELL (FRY)	BROWN	2-22-83	1598	41.4	6	4	11	157	4,758
CASTLE (CANYON)	JONES	8-06-85	3566	45.0	0	0	164	294	9,663
CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0	0	0	0	0	15,601
CATHI (CADDO, LU.)	THROCKMORTON	4-16-75	4621	41.0	1	1	12	1,492	47,214
CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0	5	2	24	4,773	126,218
CEDAR BREAK (TANNEHILL)	STONEWALL	3-18-85	2953	40.0	5	4	2,988	24,542	246,352
CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	7	5	15	2,721	1,432,065
CEDONIA (CADDO)	COLEMAN	8-02-83	975	31.0	5	3	165	1,059	9,361
CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	2	1	120	1,341	104,652
CELOTEX (CANYON SD)	FISHER	5-11-82	4618	42.6	1	1	5,326	1,660	47,553
CELOTEX (4600)	FISHER	11-30-56	4594	36.0	0	0	0	0	11,349
CELOTEX (5150)	FISHER	1952	5136	42.0	0	0	0	0	57,089
CHAD MITCHELL (TANNEHILL)	JONES	8-13-87	2070	36.0	0	0	0	0	876
CHALKY MOUNTAIN (CADDO)	TAYLOR	7-06-84	5800	46.5	5	5	43,854	6,833	133,597
CHALKY MOUNTAIN (COOK LIME)	TAYLOR	10-08-85	3180	46.0	2	2	1,361	5,146	79,539
CHALKY MOUNTAIN (DETRITAL)	TAYLOR	5-21-84	5879	42.0	3	2	398	804	37,633
CHALKY MOUNTAIN (DETRITAL, LO.)	TAYLOR	7-19-84	5737	44.5	0	0	0	0	32,990
CHALKY MOUNTAIN (FLIPPEN)	TAYLOR	11-26-89	3241	39.0	1	1	766	1,974	8,429
CHALKY MOUNTAIN (FLIPPEN LIME)	TAYLOR	12-21-83	3187	48.0	2	2	966	2,588	14,191
CHALKY MOUNTAIN, S. (ELLEN.)	TAYLOR	7-11-90	5659	43.0	0	0	0	0	3,887
CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	2	1	12	1,632	17,738
CHAMBERS (CADDO)	SHACKELFORD	9-10-81	3526	43.0	0	0	0	0	853
CHAMBERS (CONGL)	BROWN	1-18-82	2988	42.0	2	1	382	44	10,683
CHAMBERS (ELLEN)	BROWN	5-01-81	3196	40.0	0	0	0	0	6,470
CHANEY (JENNINGS)	COLEMAN	4-06-84	2178	40.0	1	0	0	0	650
CHANEY	STEPHENS	4-28-47	3365	43.0	0	0	0	0	416,545
CHANEY-YOCHAM (ELLENBURGER)	COLEMAN	4-08-84	4351	44.0	0	0	0	0	2,517
CHANEY-YOCHAM (JENNINGS SAND)	COLEMAN	9-10-84	2986	39.0	0	0	0	0	78
CHANEY-YOCHAM (UPPER GRAY)	COLEMAN	8-20-84	3460	41.0	2	2	11,556	744	13,681
CHAPPARAL (CADDO)	BROWN	2-05-91	1546	39.4	1	1	2,639	263	488
CHARLES (GARDNER)	TAYLOR	5-04-84	4448	42.0	0	0	0	0	169
CHARLES ABERNATHY (BEND CONGL.)	STONEWALL	8-08-90	6132	42.0	2	1	63	199	3,744
CHARLIE CAMPBELL (CADDO)	BROWN	12-23-82	2362	40.6	4	3	1,216	552	62,921
CHARLIE'S (MISSISSIPPI)	COMANCHE	2-01-82	2690	40.0	1	1	3,060	96	6,738
CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	1	1	1	12	4,097
CHARLOTTE DAY (CONGL)	THROCKMORTON	1-22-82	4552	41.0	1	1	9	577	66,260
CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	2	1	11	394	37,344
CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0	1	1	5	38	104,963
CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3	0	0	0	0	60,762
CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	3	1	263	52	18,004
CHEPULIS (ELLENBURGER)	COLEMAN	1-01-88	2575	40.0	0	0	0	0	3,731
CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2	0	0	0	0	2,414
CHICHESTER (MISS)	SHACKELFORD	9-19-89	4489	40.0	0	0	6,399	87	9,546
CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6	0	0	0	0	8,417
CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	16	11	31,523	29,005	1,212,542
CHISUM	STONEWALL	4-02-86	3688	38.9	1	1	12	1,333	53,699
CHRISTY-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	1	1	12	510	28,448
CHRISTI B (MARBLE FALLS)	BROWN	6-05-84	1865	46.0	0	0	0	0	15
CHRISTI-V (CADDO, UPPER)	SHACKELFORD	3-07-82	3733	38.0	1	0	0	0	4,193
CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5	1	1	24,289	6,622	13,585
CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	1	1	2,748	3,103	691,863
CHRISTMAS EVE (FLIPPEN)	JONES	1-07-86	2530	38.0	3	2	7	594	40,448
CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0	0	0	0	0	2,201
CIMARRON (CONGLOMERATE)	STEPHENS	9-20-85	3834	42.0	1	1	3,298	332	2,524
CISCO (CONGL. 3600)	EASTLAND	11-23-81	3595	43.0	3	3	11,142	1,107	60,773
CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8	0	0	0	0	14,459
CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0	0	0	0	0	10,508
CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0	0	0	0	0	16,670
CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	2	2	7,240	700	55,060
SEPARATED FROM EASTLAND CO. REGULAR, 1951.									
CISCO, SOUTHWEST (CADDO)	EASTLAND	1-06-78	3007	42.9	1	1	1,079	397	8,354
CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3	0	0	0	0	67,633
CISCO, WEST (3550)	EASTLAND	10-20-81	3582	41.0	0	0	0	0	46

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	9	9	24	480	65,274	
	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0	0	0	0	0	8,257	
	CLARE (GRAY SD)	CALLAHAN	4-01-86	3904	41.0	27	23	19,263	14,863	516,602	
	CLARENCE (CONGL.)	PALO PINTO	1-21-84	3841	40.0	0	0	0	0	222	
	CLARENCE-MAY (TANNEHILL)	STONEWALL	10-20-87	3329	38.0	3	2	12	1,158	10,120	
	CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0	2	1	3	342	138,303	
	CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0	0	0	0	0	46,169	
	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0	0	0	0	0	14,625	
	CLAWSON (FRY, UPPER)	BROWN	2-02-84	1761	42.0	0	0	0	0	2,299	
	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	61	30	537,323	234,263	63,813,727	
	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0	2	2	49,868	3,138	25,745	
	CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	30	26	123,233	10,908	2,049,233	
	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0	0	0	0	0	7,406	
	CLAYTONVILLE (PERMIAN, UPPER)	FISHER	4-22-83	400	41.0	9	0	0	0	549	
	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2	1	0	0	0	8,682	
	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6	0	0	0	0	374	
	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0	1	1	4	0	19,640	
	CLAYTONVILLE, SOUTH (CADD)	FISHER	9-20-60	6802	41.0	0	0	0	0	1,087	
	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	6	6	54,935	2,415	111,148	
	CLEAR CREEK (CADD)	CALLAHAN	2-13-85	3296	42.0	0	0	0	0	293	
	CLEAR FORK - LAJET (TANNEHILL)	STONEWALL	12-20-83	3544	40.0	1	1	12	349	18,413	
	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	6	2	11	107	405,360	
	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0	0	0	0	0	7,259	
	CLEMMER (TANNEHILL SAND, LD.)	SHACKELFORD	2-28-53	1603	40.0	0	0	0	0	12,197	
	CLIFF (MARBLE FALLS)	EASTLAND	6-04-84	3189	39.0	1	1	3,906	1,210	19,757	
	CLOUD (CONGLOMERATE)	SHACKELFORD	1-10-83	4508	41.0	0	0	0	0	4,186	
	CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0	0	0	0	0	2,711	
	CLUNDR (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	15	0	0	0	435,941	
	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	13	8	24	858	123,319	
	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0	0	0	0	0	15,921	
	COATES (STRAWN)	SHACKELFORD	5-20-81	3524	44.1	1	0	0	0	912	
	COBATA (ELLEN B ZONE)	CALLAHAN	1-28-84	3953	46.0	1	1	12	204	44,746	
	COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0	0	0	0	0	131,718	
	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	2	2	11,627	4,379	183,825	
	COG (MARBLE FALLS)	BROWN	2-04-84	2285	41.0	2	1	0	0	2,932	
	COKER	COLEMAN	4-09-42	3008	46.2	0	0	0	0	1,705,142	
	COKER (ELLENBURGER)	COLEMAN	4-21-86	4226	42.0	0	0	0	0	355	
	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8	0	0	0	0	4,118	
	COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	0	0	0	0	242,454	
	TRANS. FROM COLEMAN CO. REG.										
	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6	0	0	0	0	6,015	
	COKER, SOUTH (GRAY)	COLEMAN	4-22-84	3618	40.0	0	0	0	0	159	
	COLEMAN (MISS.)	THROCKMORTON	9-17-83	5040	41.9	0	0	0	0	4,888	
	COLEMAN (MORRIS)	COLEMAN	8-04-81	3287	41.0	0	0	0	0	104	
	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3	0	0	0	0	5,824	
	COLEMAN-BROWN (FRY)	COLEMAN	3-21-57	1241	43.6	0	0	0	0	36,418	
	COLEMAN COUNTY REGULAR	COLEMAN	1910	N/A	34.0	1,020	693	400,559	170,500	36,873,534	
	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	0	0	0	0	154,276	
	COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0	0	0	0	0	101,448	
	CULINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6	0	0	0	0	5,658	
	COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0	0	0	0	0	4,664	
	COLLINS (MISS.)	EASTLAND	3-15-90	3514	41.0	2	2	13,100	14,294	35,860	
	COLLINS CREEK (CADD)	SHACKELFORD	4-05-77	4438	41.0	0	0	0	0	6,163	
	COLLINS CREEK, E.	SHACKELFORD	2-01-85	4293	44.0	0	0	0	0	0	
	COLLOM (JENNINGS)	COLEMAN	6-20-78	3334	41.0	0	0	0	0	3,093	
	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	2	1	12	632	111,911	
	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0	0	0	0	0	1,663	
	COMANCHE COUNTY REGULAR	COMANCHE	1918	N/A	34.0	59	29	563	1,644	1,967,002	
	COMANCHE-HITES (CADD)	EASTLAND	6-21-78	3320	42.0	2	0	0	0	26,360	
	COMMAND ENERGY (MARBLE FALLS)	EASTLAND	3-23-84	3292	37.0	0	0	0	0	160	
	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	5	3	16	5,070	95,857	
	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8	0	0	0	0	28,029	
	CONCHO (MISSISSIPPIAN)	SHACKELFORD	4-05-83	4748	40.0	0	0	0	0	4,807	
	CONDRON (CADD)	THROCKMORTON	10-19-51	4125	40.0	5	5	81,800	9,754	982,048	
	CONDRON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0	0	0	0	0	42,540	
	CONDRON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	6	5	2,705	12,745	247,635	
	CONDRON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0	0	0	0	0	9,397	
	CONDRON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	2	2	24	1,772	60,262	
	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9	0	0	0	0	2,132	
	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7	0	0	0	0	18,587	
	CONKLIN (CONGL.)	PALO PINTO	12-22-78	4029	41.0	0	0	72	0	24,120	
	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	1	0	0	0	49,034	
	CONNIE B (CONGLOMERATE F)	THROCKMORTON	3-03-89	4508	37.0	1	1	7,348	1,758	22,241	
	CONNIE B (CONGLOMERATE J)	THROCKMORTON	11-18-88	4599	40.0	4	3	92,933	12,267	116,130	
	CONNIE B (CONGLOMERATE M)	THROCKMORTON	11-18-88	4620	40.0	4	3	58,758	19,408	112,462	
	CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	8	4	8,001	1,879	168,298	
	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	10	6	12	1,377	117,945	
	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	0	0	0	0	25,795	
	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	198	144	498	99,448	11,953,739	
	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	0	0	0	0	13,133	
	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5	7	7	67,799	30,089	198,974	
	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7	0	0	0	0	1,147,208	
	COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8	1	1	11	1,011	86,743	
	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0	0	0	0	0	9,570	
	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0	0	0	0	0	1,333	
	COON (CADD LIME)	THROCKMORTON	1954	4300	40.0	0	0	0	0	581	
	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0	0	0	0	0	22,263	
	COON HOLLOW (FLIPPEN)	TAYLOR	3-31-89	2663	34.6	2	2	168	7,932	46,362	
	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0	0	0	0	0	23,788	
	COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	2	0	2	22	63,920	
	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1	0	0	0	0	136	
	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	1	1	1,078	378	24,232	
	COPPER	PALO PINTO	8-09-53	3875	39.0	0	0	0	0	33,393	
	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0	0	0	0	0	1,544	
	CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	3	3	17,764	1,455	60,618	
	CORDA (MISS)	THROCKMORTON	7-19-83	4842	41.0	0	0	0	0	11,419	
	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0	0	0	0	0	12,916	
	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5	0	0	0	0	7,266	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

Table with columns: RRC DISTRICT 78, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL WELLS EDY, PROD WELLS EDY, TOTAL 1992 CASINGHEAD GAS (MCF), PRODUCTION CRUDE OIL (BBL), CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL). Rows include fields like DAVIS-BELL, DAVIS RANCH, DAY & GRIFFIN, DELONG, DELRAY, etc.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL5)
DONNELL	STEPHENS	1-26-42	4185	43.0	0	0	0	0	159,109
DORA, NORTH (CADD0)	NOLAN	1-20-54	5852	43.0	8	4	7,245	5,559	7,083,596
DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	13	8	36,406	26,506	6,829,051
DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5	1	0	0	0	18,062
DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	8	4	8,694	7,241	4,287,739
DORA, NORTH (ODDM)	NOLAN	2-26-56	6004	47.0	0	0	0	0	503,355
DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	1	1	12	480	214,181
DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	0	0	0	0	571,220
DORA, NW. (ODDM)	NOLAN	7-20-62	6026	45.0	0	0	0	0	27,124
DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6	0	0	0	0	97,743
DORBANDT (ELLENBURGER)	CALLAHAN	12-01-82	4388	42.0	0	0	0	0	37,477
DORBANDT (STRAWN)	CALLAHAN	3-25-83	3416	42.1	3	3	17,024	1,148	39,288
DORIS (COOK)	NOLAN	3-30-71	3965	44.2	21	19	150,137	26,563	305,099
DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0	0	0	1	0	98,752
DORIS (CADD0)	STEPHENS	2-20-83	3525	41.0	0	0	0	0	12,914
DORIS, N. (ELLENBURGER)	NOLAN	2-22-83	6756	44.9	1	1	12	3,268	45,809
DOROTHY G. NASH (TANNEHILL)	STONEWALL	7-15-88	3603	39.0	1	1	12	676	5,699
DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	0	0	0	0	53,145
DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0	0	0	0	0	241,210
DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	4	0	0	0	324,030
DOROTHY SUE, SE. (CADD0)	SHACKELFORD	9-26-83	3950	42.0	1	0	0	0	1,016
DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	0	0	0	0	197,233
DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	1	0	0	0	287,589
DORRIS (MISSISSIPPI)	CALLAHAN	1-18-85	3992	47.0	0	0	0	0	2,801
DORSEY (GUNSLIGHT)	JONES	7-20-57	2430	40.0	0	0	0	0	7,067
DOS JAIMES (CADD0)	THROCKMORTON	2-19-88	4697	38.0	9	8	30,588	25,546	100,319
DOTHAN (CADD0)	EASTLAND	4-24-83	3109	41.0	0	0	0	0	892
DUTY (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	0	0	0	0	1,092
DUTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	0	0	0	0	1,544,271
DUTY (KING SAND)	JONES	4-03-53	2244	40.0	10	12	36	4,796	464,736
DUTY P. (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	1	1	12	384	7,658
DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0	0	0	0	0	41,359
DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0	0	0	0	0	639,210
DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	2	1	2,829	335	372,718
DOUBLE -H- (MISS.)	THROCKMORTON	11-03-84	4678	43.0	0	0	0	0	62,531
DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	3	2	20,266	1,166	130,522
DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	9	3	4,885	6,274	2,243,007
DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7	0	0	0	0	1,077
DOUBLE ODDS (CADD0)	NOLAN	2-13-81	5655	45.6	4	3	4,854	2,210	80,336
DOUG COOK (DUFFER)	EASTLAND	3-07-86	3861	39.0	7	7	80,057	26,255	326,999
DUVE CREEK (TANNEHILL)	STONEWALL	9-24-84	3828	38.0	10	10	12	44,907	321,715
DWELL	FISHER	4-01-52	3443	40.0	0	0	0	0	8,790
DUNMOUNTAIN (LAKE SD.)	EASTLAND	1-16-84	3086	43.0	0	0	0	0	200
DRAGON LAND (MISS.)	SHACKELFORD	1-19-89	4146	44.0	0	0	0	0	7,235
DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0	2	2	24,070	9,754	39,810
DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5	0	0	0	0	32,318
DRINI (BEND CONGL.)	CALLAHAN	5-30-81	3705	45.0	0	0	0	0	203
DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	0	0	0	0	10,025
DROKE (CADD0 LTME)	FISHER	M 1-12-54	5856	42.0	3	3	1,604	1,654	132,370
DUDLEY (CADD0)	BRDMN	M 5-25-82	842	36.0	20	18	115	2	140,910
DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3	0	0	0	0	70,431
DUGOUT (CADD0)	THROCKMORTON	7-16-76	4392	43.0	4	2	9	27	48,513
DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	2	1	12	695	153,620
DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	14	10	1,018	3,978	263,777
DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0	1	0	0	0	7,370
DUNHAM (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	4	0	0	0	436,711
DUNHAM (GRAY SAND)	COLEMAN	8-28-52	3752	39.8	0	0	0	0	12,333
DUNHAM (MORRIS SAND)	COLEMAN	1-11-52	3160	41.2	1	1	6	398	218,275
DURANGO (COOK)	CALLAHAN	9-08-82	1172	40.0	4	3	167	641	32,734
DUSA (JENNINGS SAND)	TAYLOR	11-13-86	4490	41.0	3	2	3,803	1,253	29,670
DUSTER, NE (MARBLE FALLS)	COMANCHE	10-17-78	2820	44.4	0	0	0	0	8,569
DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	M 8-01-77	2760	40.0	4	4	12,637	217	71,962
DUSTY (GRAY)	COLEMAN	9-19-85	4010	42.0	0	0	0	0	1,075
DYER (CADD0)	CALLAHAN	4-01-76	5816	46.0	2	2	11,220	272	26,416
DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	5	0	0	0	147,643
DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	5	4	9,505	10,403	426,056
DYER (STRAWN)	CALLAHAN	1954	3853	40.0	1	0	0	0	986,474
DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1	0	0	0	0	183,027
DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	4	4	3,363	7,922	1,480,947
DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0	0	0	0	0	69,514
DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2	0	0	0	0	175,257
DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	11	1	12	2,720	639,629
E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0	0	0	0	0	522,474
TRANS. TO HYLTON, NW/CHBN/1956.									
E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7	1	0	0	0	298,438
E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	1	0	0	0	373,714
E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1	1	1	0	0	83,221
E. A. (DOLomite)	NOLAN	5-28-54	6085	46.4	7	5	5,643	16,456	632,771
E. A. (GOEN)	NOLAN	1954	5421	48.0	0	0	0	0	190,243
TRANS. TO HYLTON, NW/GOEN/.									
E. A., NORTH (CADD0)	NOLAN	9-01-90	6430	45.0	0	0	1	0	2,641
E. E. C. (CONGLOMERATE)	EASTLAND	11-15-87	3206	42.0	1	1	6,684	155	8,210
E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	3	2	12	2,309	177,239
EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	6	4	12	462	114,399
EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0	0	0	0	0	5,056
E & H (CADD0, UPPER)	THROCKMORTON	6-09-63	4080	41.0	1	0	0	0	32,275
E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0	0	0	0	0	11,950
E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	6	5	3,623	13,263	357,308
E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	1	1	5,531	5,558	170,500
E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	1	1	13,765	3,002	110,049
E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	1	1	5,098	867	29,378
E. J. (GRAY, EAST)	TAYLOR	1-25-80	5297	43.0	0	0	0	0	1,824
E. J., NORTH (FLIPPEN)	TAYLOR	4-12-84	3051	41.1	0	0	0	0	17,550
E. J., NORTH (FLIPPEN)	TAYLOR	12-27-84	3051	41.1	1	1	5,616	9,690	61,861
E. J., NORTH (FRY)	TAYLOR	11-24-82	4737	40.4	0	0	0	0	31,321
E. J., SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	1	1	289	2,797	73,999
E. J. M. (DUFFER)	STEPHENS	4-26-82	3898	43.0	0	0	0	0	2,287
EGL (CADD0)	SHACKELFORD	2-10-85	3382	43.0	2	1	3,339	269	2,321

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
E. M. GRAVES (MORRIS)	COLEMAN	9-04-87	2693	42.0	1	1	12	61	6,623
EOC (TANNEHILL, LO.)	STONEMALL	6-02-68	2487	38.0	5	2	12	1,142	237,576
E01 (MISS)	BROWN	9-01-90	2473	42.0	1	1	2,283	94	364
EV8 (CADD0)	NOLAN	4-22-63	6430	47.4	1	0	5,763	541	56,759
EV8 (CANYON SAND)	NOLAN	10-29-79	4682	39.7	1	1	12	446	15,261
EV8 (ELLENBURGER)	NOLAN	12-16-54	6540	43.5	0	0	0	0	220,227
EV8 (PALO PINTO)	NOLAN	5-19-55	5754	43.2	12	6	36,138	31,891	4,005,065
EV8, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2	2	2	5,578	2,437	59,018
EV8, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	2	2	5,390	1,702	104,803
E.W.D. (CANYON)	STONEMALL	3-20-85	4622	47.0	1	1	12	2,098	23,260
E. X. O. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	1	1	12	12	64,542
E. X. O. C. (KING 2800)	JONES	7-14-70	2805	42.0	2	1	12	656	66,804
EAGLE CREEK (ELLENBURGER)	NOLAN	11-14-85	7124	47.0	0	0	0	0	753
EAGLE POINT (ELLENBURGER)	NOLAN	2-14-84	7078	49.9	1	1	12	3,437	81,948
EASON (KING SAND)	JONES	12-10-54	2754	38.0	0	0	0	0	5,638
EASTER-BELLE (LOWER GRAY)	TAYLOR	4-28-84	4540	43.6	5	4	26,242	3,586	64,165
EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	3	2	925	786	146,188
EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	2	2	3,174	1,132	84,272
EASTLAND COUNTY REGULAR	EASTLAND	1917	N/A	34.0	725	464	417,532	213,882	127,235,329
ECHLS (STRAWN)	STEPHENS	6-06-54	1485	42.0	0	0	0	0	2,340
ECHO, N (GRAY)	COLEMAN	8-02-82	2566	44.0	1	0	0	0	3,755
ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0	0	0	0	0	1,326
ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2474	44.1	1	0	0	0	208
ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	2	2	12	256	11,122
ED AND PATSY (MORRIS SD.)	COLEMAN	6-15-85	2684	38.5	34	33	377,299	123,066	433,597
EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	3	3	19	282	111,247
EDGAR CAYCE (TANNEHILL, UP.)	STONEMALL	10-17-87	3630	38.0	0	0	0	0	6,313
EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	2	1	12	1,885	41,931
EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0	0	0	0	0	5,237
EIGHT HILL (4800)	HASKELL	4-17-59	4874	40.6	2	1	12	3,295	357,309
EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0	0	0	0	0	1,380
EKDAHL	JONES	3-01-86	3226	37.0	1	0	0	0	2,514
EL CABALLO BLANCO (FLIPPEN)	TAYLOR	1-08-93	2321	41.0	1	1	0	0	0
ELAM-BRITT (PENN LIME)	NOLAN	7-14-85	6674	38.0	1	0	0	0	3,877
ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0	0	0	0	0	133,702
ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	4	3	12	1,415	470,612
ELBERT, N. (MISS.)	THROCKMORTON	12-27-83	4904	38.6	2	2	1,691	18,553	148,665
ELBERT, S. (MISS.)	THROCKMORTON	4-22-88	4650	39.0	1	0	0	0	5,146
ELBERT, SW (CONGLOMERATE)	THROCKMORTON	4-10-87	4714	40.0	1	1	8,808	4,217	36,664
ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0	0	0	0	0	241,308
ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1	0	0	0	0	48,596
ELIASVILLE, E. (MISS.)	STEPHENS	3-01-60	4378	43.5	0	0	0	0	136,274
ELLEN-YGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0	0	0	0	0	6,531
ELLIOTT	SHACKELFORD	1942	2902	40.0	0	0	0	0	1,120
ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0	1	1	12	3,949	267,942
ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0	0	0	0	0	17,972
ELMDALE (PALO PINTO)	CALLAHAN	6-05-51	3221	39.0	10	8	45	6,311	1,304,456
ELMDALE, SE. (CADD0)	CALLAHAN	3-11-87	4498	44.0	0	0	0	0	134
ELMDALE, SE. (ELLENBURGER)	CALLAHAN	6-04-83	4735	49.5	0	0	0	0	7,119
ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	3	2	11,732	4,906	323,604
ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0	1	1	5,982	3,802	135,009
ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	0	0	0	0	172,217
ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6	0	0	0	0	72,676
ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0	0	0	0	0	2,656
EMERICK (CADD0)	THROCKMORTON	2-20-85	4278	43.0	1	1	12	4,695	101,215
EMERICK (MISS)	THROCKMORTON	2-20-85	4791	41.0	1	0	0	0	26,242
EMILY (CADD0)	COLEMAN	10-16-78	3555	40.4	0	0	0	0	2,883
EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7	0	0	0	0	1,318
EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	0	0	0	0	9,417
EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	2	0	0	0	6,389
ENERGY	COMANCHE	11-22-50	2809	35.0	0	0	0	0	1,215
ENLMO (CADD0)	CALLAHAN	10-15-85	3819	40.0	0	0	0	0	500
ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	0	0	0	0	428,054
ENRE, S. (ELLENBURGER)	CALLAHAN	3-30-83	4313	44.0	0	0	0	0	1,638
EOLIAN (CADD0)	STEPHENS	10-22-51	3464	40.1	0	0	0	0	4,330
TRANS. FROM STEPHENS CO. REG. FIELD.									
EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0	0	0	0	0	73,353
EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0	0	0	0	0	868
EPLY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0	0	0	0	0	9,132
EPLY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	1	1	284	949	90,204
ERATH COUNTY REGULAR	ERATH	1918	N/A	41.0	2	1	2	52	1,433,074
ERNEST REICH	EASTLAND	6-06-81	3186	42.0	1	1	5,334	464	9,705
ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	6	5	774	11,519	332,671
ESKOTA	FISHER	8-09-42	4388	40.0	9	7	8,321	10,722	4,317,591
ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0	1	1	6	779	1,872,537
TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55									
ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2	9	9	10,403	8,392	186,650
ESKOTA, N. (CANYON SAND)	FISHER	9-03-63	4504	39.0	0	0	0	0	1,906
ESKOTA, N. (ELLENBURGER)	FISHER	1-31-55	5855	44.5	0	0	0	0	24,607
ESKOTA, N. (STRAWN)	FISHER	6-14-78	5340	40.0	0	0	0	0	5,044
ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1	0	0	0	0	1,225
ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	1	1	13,959	1,419	486,038
ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	3	1	3,092	2,060	460,886
ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	1	1	7,781	2,332	353,222
ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	0	0	0	0	34,718
ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4	0	0	0	0	10,465
ESTER (MISS)	THROCKMORTON	7-18-70	4622	43.0	1	0	0	0	23,649
ESTES	BROWN	6-01-56	2870	41.0	0	0	0	0	13,150
ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	1	1	12,349	1,493	128,224
ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	0	0	0	0	12,665
ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2	0	0	0	0	7,637
ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	0	0	0	0	3,858
ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0	0	0	0	0	1,783
EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0	0	0	0	0	195,879
EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0	0	0	0	0	11,164
EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	17	10	35	3,792	760,834
EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0	0	0	0	0	10,000
EUREKA (CADD0)	STEPHENS	6-16-86	3280	40.0	1	1	526	619	3,959

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0	0	0	0	0	17,337
EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4	0	0	0	0	58,144
EWALT	THROCKMORTON	9-14-44	4152	40.0	1	0	0	0	345,202
EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0	3	2	24	2,493	51,447
EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0	2	1	12	1,804	131,116
EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0	0	0	0	0	18,745
EWALT, S. (CADDO)	THROCKMORTON	9-16-53	4159	39.8	2	1	11	212	176,478
EXP (MIDDLE CADDO)	THROCKMORTON	10-25-90	4392	38.0	1	1	12	1,788	14,804
EXP (MISS)	THROCKMORTON	7-17-90	4729	42.0	2	2	12	2,850	25,903
EXTENSION (ELLEN.)	CALLAHAN	7-23-82	4516	41.0	0	0	0	0	41,859
EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	1	0	0	0	202,486
EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	1	0	0	0	150,706
F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	4	2	12	2,081	139,373
F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0	0	0	0	0	23,621
F. L. (CONGLOMERATE)	SHACKELFORD	9-18-87	3969	41.0	2	2	74,003	2,526	27,870
F. L. (ELLENBURGER)	SHACKELFORD	4-23-84	4400	41.0	1	0	0	0	36,266
F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0	0	0	0	0	920
F.P.C. (GARDNER)	NOLAN	7-15-83	5816	42.0	0	0	0	0	245
F. ROZANNE (L. CADDO)	THROCKMORTON	4-03-92	4473	41.0	0	0	15,102	2,065	2,065
FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	2	0	0	0	3,109
FAMBROUGH (CADDO)	STEPHENS	5-31-66	3332	41.0	1	0	0	0	35,091
FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0	0	0	0	0	456
FANDUS BROS. (ELLENBURGER)	CALLAHAN	3-28-85	3992	43.5	0	0	0	0	2,454
FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0	0	0	0	0	3,751
FARNSWORTH	JONES	8-20-49	2836	40.0	2	0	0	0	963,398
FARR (CANYON 4525)	HASKELL	7-11-82	4530	41.0	0	0	0	0	1,691
FAST BREAK (UPPER TANNEHILL)	STONEWALL	3-22-88	3013	35.0	17	17	272	145,804	492,560
FAUBION (GARDNER)	M COLEMAN	6-15-84	3818	40.5	0	0	0	0	5,860
FAVER (GUNSIGHT)	NOLAN	4-01-51	3904	29.5	1	0	0	0	1,613
FAVER (6100)	NOLAN	7-04-52	6075	49.4	4	3	3,245	7,812	325,936
FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	2	1	12	4,276	1,321,755
FAY HOOKER (ELLENBURGER)	SHACKELFORD	4-12-90	4775	38.0	1	1	3,090	3,162	16,937
FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	1	1	6,838	776	39,845
FEAGAN	NOLAN	3-02-84	5956	44.4	1	1	1,152	1,811	83,112
FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1	0	0	0	0	9,379
FEEMSTER (STRAWN SAND)	JONES	4-20-82	4914	42.0	0	0	0	0	524
FENNEL-WICK (GARDNER)	COLEMAN	4-18-84	3778	39.0	1	1	1	0	14,925
FENTON (CANYON SAND)	FISHER	7-19-83	6021	38.2	0	0	0	0	528
FERRELL	TAYLOR	11-25-45	2488	34.0	3	2	0	0	147,997
FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	0	0	0	0	5,090
FINCHER (CADDO)	STEPHENS	6-21-48	3224	40.0	2	2	3,394	555	113,582
FINCHER (STRAWN)	STEPHENS	9-21-84	1916	36.0	1	1	3,471	203	1,729
FINLEY (CADDO)	CALLAHAN	5-01-89	3376	41.0	0	0	0	0	987
FINLEY (CONGL.)	CALLAHAN	2-12-83	3669	42.5	0	0	0	0	674
FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0	0	0	0	0	1,453
FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0	0	0	0	0	299,543
FISHER COUNTY	FISHER	1928	3800	36.0	0	0	0	0	12,144,290
CARRIED AS ROYSTON FLD. AFTER 1940.									
FISHER-HUMPHREYS (BEND CONGL.)	HASKELL	7-24-87	5796	41.0	1	1	366	1,927	19,119
FISHEYE (MISS.)	THROCKMORTON	3-07-83	4726	42.0	0	0	0	0	8,588
FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	0	0	0	0	45,279
FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0	0	0	0	0	542
FIVE HAWKS (GRAY)	COLEMAN	5-07-84	3631	42.0	0	0	0	0	420
FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5	0	0	0	0	62,217
FLAT ROCK CREEK (CADDO)	SHACKELFORD	4-09-81	4428	38.0	0	0	0	0	8,052
FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0	0	0	0	0	898,802
FLAT TOP, SOUTH (STRAWN)	STONEWALL	M 6-11-51	5245	44.0	6	5	27,007	7,341	490,023
FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7	2	1	360	903	38,971
FLAT TOP SOUTH (159)	STONEWALL	11-23-87	3403	39.0	1	1	6,743	1,362	9,103
FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0	0	0	0	0	15,740
FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0	0	0	0	0	5,482
FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2	0	0	0	0	8,598
FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	3	3	2,064	3,812	104,363
FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	2	1	12	1,728	141,127
FLAT TOP 142 (CANYON SD.)	STONEWALL	10-26-84	4064	39.5	0	0	0	0	2,489
FLAT TOP 143 (SWASTIKA)	STONEWALL	7-18-85	3401	39.3	1	1	12	2,276	27,652
FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9	0	0	0	0	42,279
FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0	0	0	0	0	47,619
FLAT TOP 147 (SWASTIKA LD)	STONEWALL	9-01-77	3443	39.6	6	4	12	9,044	532,855
FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5	0	0	0	0	16,246
FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	2	2	24	3,052	168,612
FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0	0	0	0	0	25,245
FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	1	1	12	2,368	150,430
FLATWOOD, EAST (GARDNER)	EASTLAND	1-21-83	1123	41.0	5	2	0	0	6,234
FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	1	1	4,228	766	475,895
FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0	0	0	0	0	5,473
FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4	0	0	0	0	64,343
FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0	3	2	12	1,339	91,148
FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0	0	0	0	0	137
FLORENCE (CADDO)	THROCKMORTON	6-18-59	4330	40.0	0	0	0	0	13,055
FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0	0	0	0	0	34,834
FLOWERS (CANYON SAND)	STONEWALL	M 1-16-51	6024	40.0	314	121	80,638	239,489	29,907,545
FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0	0	0	0	0	1,037
FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	58	17	24,668	32,742	5,508,916
FLOWERS W. (CANYON SAND, LOWER)	STONEWALL	8-29-83	4834	39.0	1	1	860	1,334	20,515
FLY (CADDO LD.)	THROCKMORTON	11-20-70	4318	41.0	5	4	4,786	4,607	169,807
FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0	0	0	0	0	10,387
FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0	0	0	0	0	882
FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	2	1	12	1,898	300,078
FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0	0	0	0	0	63,154
FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0	0	0	0	0	2,307
FORSON	BROWN	12-01-52	1663	40.0	0	0	0	0	2,480
FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0	0	0	0	0	11,977
FORT GRIFFIN, E. (CADDO)	SHACKELFORD	4-23-63	4114	41.9	1	1	1	6	36,227
FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	3	1	3,737	5,449	435,962
FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	5	3	24	3,920	301,873
FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	1	1	8	160	13,218
FORT PHANTOM (COOK SD.)	JONES	2-17-84	1941	38.0	1	1	12	2,328	18,545

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	78					TOTAL	PROD	TOTAL 1992	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	HILLS EGY	HILLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL (BBL)	1-1-93 (BBL)
FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0	0	0	0	0	0	2,303
FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	2	2	9	606	0	34,806
FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	79	63	68,288	4,052	0	742,558
FOSTER (MISSISSIPPIAN)	EASTLAND	7-14-80	3631	42.0	0	0	0	0	0	6,202
FOUR CORNERS (CADDO)	STEPHENS	11-01-79	3346	42.0	1	1	2,656	409	0	9,885
FOUR CORNERS (CONGL. UPPER)	STEPHENS	10-13-75	3589	44.0	0	0	300	11	0	17,790
FOUR J (CONGL. 3650)	STEPHENS	3-01-81	3682	39.0	0	0	0	0	0	9,699
FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	2	2	8,253	661	0	23,432
FOUR WAY (CANYON, UPPER)	JONES	6-03-83	4384	41.0	1	1	1,411	734	0	18,142
FOUR WAY (CANYON 4800)	JONES	11-15-81	4840	41.0	0	0	0	0	0	2,453
FOUR WAY (FLIPPEN LIME)	JONES	3-18-81	3080	42.0	1	1	66	794	0	289,669
FOUR WAY (NUDDLE CREEK)	JONES	2-27-84	2795	40.0	5	4	1,309	809	0	111,836
FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0	0	0	0	0	0	38,736
FOYLE CREEK (MISSISSIPPIAN)	SHACKELFORD	3-26-85	4900	43.0	1	1	12	1,989	0	72,913
FOYLE CREEK, N.E. (MISS.)	SHACKELFORD	5-01-87	4981	41.0	1	1	12	2,171	0	13,273
FOYLE CREEK, W. (MISSISSIPPIAN)	SHACKELFORD	11-19-86	5020	43.0	1	1	3,491	61	0	48,204
FRAGER (CONGLOMERATE)	PALO PINTO	2-01-83	3919	45.0	1	1	8,202	460	0	26,437
FRAGOSA	JONES	6-08-48	2936	40.0	1	0	0	0	0	338,256
FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	1	1	3,379	284	0	20,811
FRANCIS K. (GARDNER)	COLEMAN	1-26-88	3762	39.4	0	0	0	0	0	451
FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0	0	0	0	0	0	15,959
FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	1	1	439	1,358	0	246,992
FRANKELL (STRAWN)	STEPHENS	12-01-83	2152	42.0	0	0	0	0	0	19
FRANKEL, S. (STRAWN)	STEPHENS	10-27-82	1618	43.0	0	0	0	0	0	2,029
FRANKEL, NE (CADDO)	STEPHENS	1-01-81	3277	41.0	1	1	12,960	1,342	0	34,544
FRANKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8	0	0	0	0	0	101,754
FRANKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	15	7	11,494	13,439	0	1,433,284
FRANKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0	0	0	0	0	0	62,915
FRANKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	31	5	9,477	11,259	0	5,444,200
FRANKIRK, EAST (CADDO)	STONEWALL	12-22-62	5395	39.0	1	0	1	22	0	323,466
FRANKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	30	8	501	14,034	0	1,884,303
FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	2	1	737	2,189	0	387,220
TRANS. FROM ASPERMONT /ELLEN., EFF. 4-1-60.										
FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	6	3	26,461	11,371	0	679,915
FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8	0	0	0	0	0	17,564
TRANS. FROM ASPERMONT /STRAWN SD., 4-1-60.										
FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	12	8	89,724	147,242	0	5,800,152
FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0	1	0	0	0	0	33,196
FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	2	2	961	7,539	0	442,496
FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0	0	0	0	0	0	15,231
FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0	0	0	0	0	0	9,344
FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	0	0	0	0	0	51,627
FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2	0	0	0	0	0	27,259
FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	1	0	0	0	0	272,251
FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	5	4	12	4,245	0	247,834
FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0	0	0	0	0	0	11,071
FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0	0	0	0	0	0	12,872
FRANS (CADDO)	SHACKELFORD	12-23-75	3892	42.0	0	0	0	0	0	8,536
FRAY (GARDNER)	COLEMAN	11-13-85	3484	40.0	2	2	12	267	0	1,164
FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0	0	0	0	0	0	23,893
FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	2	2	321	108	0	8,454
FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0	1	1	438	134	0	2,640
FREDERICKSON (CAPP)	TAYLOR	10-09-56	4440	40.0	0	0	0	0	0	1,808,836
FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0	10	10	30,632	16,397	0	254,326
FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	2	1	651	1,091	0	49,846
FRISBY-FRY (SWASTIKA)	JONES	4-27-85	3415	41.0	1	1	120	1,125	0	20,877
FROLIC	NOLAN	1-06-84	7025	40.0	0	0	0	0	0	10,234
FULL MOON (TANNEHILL)	STONEWALL	3-07-85	3813	35.7	1	1	12	1,420	0	14,514
FUNSTON (FLIPPEN LIME)	JONES	2-01-91	2106	38.0	1	1	10	504	0	1,581
FURLEG (ELLENBURGER)	TAYLOR	4-27-84	4596	46.0	0	0	0	0	0	6,550
FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	15	6	3,960	88,008	0	1,831,652
G. A. PUE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0	0	0	0	0	0	4,285
G-8- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	1	1	12,120	1,882	0	152,054
G-8- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	3	1	12	1,542	0	263,424
G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0	0	0	0	0	0	1,786
G-E (CADDO)	THROCKMORTON	1953	4125	41.0	0	0	0	0	0	11,960
G. FRASER III (ELLENBURGER)	CALLAHAN	11-08-84	4030	40.0	0	0	0	0	0	7,315
G.L.P. (CADDO)	STEPHENS	2-21-84	3345	41.0	2	0	0	0	0	7,500
G.L.P. (DUFFER)	STEPHENS	9-01-84	4030	42.0	1	1	1,019	397	0	30,742
G.L.P. (ELLENBURGER)	STEPHENS	10-09-85	4275	44.0	0	0	0	0	0	8,644
G. T. W. (CAPP)	TAYLOR	2-06-71	4368	42.0	0	0	0	0	0	24,827
MERGED INTO AUOOS-GRAHAM/CAPP LIME/ 10-1-72										
G.W., EAST (ELLENBURGER)	CALLAHAN	1-25-85	4330	40.0	0	0	0	0	0	200
GATLEY-ALLEN (DUFFER)	EASTLAND	4-30-82	3150	43.5	0	0	0	0	0	28,472
GAIL G (MARBLE FALLS)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0	0
FIELD CONSOLIDATED W/CRAWFORD (MARBLE FALLS) DKT#78-92601 EFF. 5/1/89.										
GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	1	1	10	565	0	134,438
GALPIN (CADDO, MIDDLE)	THROCKMORTON	7-13-83	4592	43.0	0	0	0	0	0	474
GALPIN (MISS.)	THROCKMORTON	3-01-83	4727	39.4	0	0	0	0	0	19,147
GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6	0	0	0	0	0	6,754
GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4	0	0	0	0	0	2,753
GARDENHIRE (STRAWN)	STEPHENS	1-25-82	1650	42.0	1	1	12	755	0	22,729
GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	7	3	11	487	0	26,251
GATLIN (CADDO)	SHACKELFORD	7-23-92	4660	41.0	1	1	4,228	627	0	627
GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0	0	0	0	0	0	13,103
GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0	0	0	0	0	0	2,088
GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	0	0	0	0	0	138,556
GAYLA'S (FLIPPEN, LOWER)	TAYLOR	5-13-88	2486	42.0	1	1	12	799	0	14,696
GAYLA'S (FLIPPEN, UPPER)	TAYLOR	6-05-88	2462	40.0	1	0	1	0	0	11,692
GAYLE	COLEMAN	1-04-40	3105	42.0	21	15	79,007	5,724	0	317,523
GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0	0	0	0	0	0	5,805
GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2	0	0	0	0	0	34,002
GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8	0	0	0	0	0	94,636
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73										
GEM (STRAWN SD.)	HASKELL	3-01-82	4939	40.0	2	2	13	1,277	0	76,332
GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7	0	0	0	0	0	489,777
GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	2	2	10,810	671	0	404,317

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD. WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2	0	0	0	0	760,104
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
GENEVIEVE (STRAWN)	EASTLAND	6-12-83	2478	40.0	0	0	0	0	77
GENEVIEVE (TANNEHILL)	STONEMALL	2-23-83	2916	35.5	21	18	59	52,085	714,091
GENEVIEVE (TANNEHILL)	STONEMALL	2-16-88	3698	35.5	2	1	12	965	36,394
GENTRY (CADD)	THROCKMORTON	5-07-52	4340	43.0	2	1	24	555	237,054
GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	6	5	61,218	2,631	37,838
GENTRY (MISS., LO)	THROCKMORTON	5-20-86	4816	45.0	2	2	2,846	735	28,251
GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1	1	1,080	1,387	76,545
GEORGE BARNETT (SWASTIKA)	FISHER	12-02-83	3749	40.0	1	1	65	1,282	32,744
GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0	0	0	0	0	17,593
GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0	0	0	0	0	59,561
GEREN	STEPHENS	4-26-52	2554	40.7	0	0	0	0	22,827
GHUST (MORRIS SAND)	COLEMAN	12-31-85	3414	42.1	0	0	0	0	849
GIBBS FOLLY (GUNSIGHT)	TAYLOR	7-28-85	2810	37.0	3	3	34	3,770	30,905
GIBSON	TAYLOR	8-18-48	2228	37.0	4	2	14	597	1,627,667
GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0	0	0	0	0	1,952
GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0	0	0	0	0	56,430
GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0	0	0	0	0	18,595
GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0	0	0	0	0	29,779
GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4	0	0	0	0	260,433
GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8	0	0	0	0	848
GILBREATH (CONGLOMERATE)	THROCKMORTON	10-18-85	4459	42.0	0	0	0	0	14,881
GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	2	1	12	663	58,133
GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7	0	0	0	0	7,952
GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	4	2	0	0	9,083
GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0	0	0	0	0	4,047
GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0	0	0	0	0	1,523
GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0	0	0	0	0	96,181
GILLIAN (CADD)	SHACKELFORD	19	4113	43.5	1	1	1,467	2,670	2,670
GINGER (MCMILLAN)	TAYLOR	5-21-82	2735	39.0	0	0	0	0	17,230
GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	0	0	0	0	8,092
GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0	0	0	0	0	22,510
GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	0	0	0	0	20,536
GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	1	1	1,992	625	176,713
GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	2	0	0	0	114,789
GLAHN-REESE (KING SD.)	HASKELL	9-18-86	2489	39.0	6	5	43	23,112	217,794
GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0	1	1	5,012	159	171,548
GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	0	0	0	0	4,594
GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0	0	0	0	0	2,162
GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	7	5	1,531	654	7,519,793
GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0	1	0	0	0	700
GLEN COVE (WINCHELL)	COLEMAN	6-07-89	2516	43.6	0	0	0	0	1,154
GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0	0	0	0	0	1,579
GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0	0	0	0	0	465
GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	2	2	2,166	24	8,267
GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0	4	2	20	798	111,546
GLEN COVE, E. (WINCHELL LINE)	COLEMAN	12-09-59	3600	41.5	0	0	0	0	312
GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0	0	0	0	0	0
CONSOL. WITH GLEN COVE /JENNINGS/									
GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	19	18	26,368	1,100	158,145
GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7	0	0	0	0	29,451
GLEN THOMAS (SWASTIKA)	JONES	2-19-82	2281	38.0	10	8	1,375	7,616	352,184
GLENEVELYN (CADD)	CALLAHAN	3-29-84	4278	45.0	0	0	0	0	50
GLENN (2800)	STEPHENS	8-26-79	2829	41.7	2	2	2,593	385	16,151
GLENN WEATHERBEE (MISS)	STEPHENS	4-03-86	4116	42.0	1	1	385	140	10,355
GLOBE (DUFFER)	STEPHENS	12-26-83	3865	45.5	1	0	0	0	3,506
GLORIA-GAY (CADD)	STONEMALL	8-09-54	6056	38.4	4	3	31	3,358	250,941
GLORIA-GAY (CONGL.)	STONEMALL	5-28-53	6158	39.2	0	0	0	0	16,208
GLORIA-GAY, N. (BEND CONGL.)	STONEMALL	11-04-54	6128	39.5	0	0	0	0	150,118
GLORIA-GAY, N. (ELLEN.)	STONEMALL	5-28-73	6412	37.7	0	0	0	0	17,608
GLORIA-GAY, N. (CONGL.)	STONEMALL	7-24-56	6205	41.0	1	1	12	1,258	1,110,948
GLORIA-GAY, W. (CONGL.)	STONEMALL	9-03-58	6351	39.0	1	0	0	0	243,310
GLORIA-GAY, W. (ELLEN.)	STONEMALL	11-03-58	3102	35.0	3	3	557	7,795	410,159
GLORIA-GAY, W. (TANNEHILL)	STONEMALL	11-20-59	3136	39.0	0	0	0	0	63,433
GLORIA-GAY, W. (TANNEHILL, LO.)	STONEMALL	7-12-74	3074	36.4	16	14	1,190	14,376	495,260
GLORIA-GAY, W. (TANNEHILL, UP.)	JONES	5-17-59	3217	40.2	4	2	12	2,278	113,629
GOAT (SWASTIKA)	STEPHENS	8-25-85	4220	40.0	1	1	26,762	1,249	32,583
GOAT TRAP (CONGL.)	JONES	12-05-81	4756	43.0	1	1	12	624	10,340
GUBEL (CADD)	THROCKMORTON	10-01-50	4707	40.0	1	1	15,552	1,484	130,425
GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	9	7	84,317	5,442	991,578
GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0	0	0	0	0	240,801
TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58									
GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6	0	0	0	0	72,633
GOLDEN WEST (MARBLE FALLS)	COLEMAN	9-01-83	2300	38.0	0	0	0	0	6
GOLDSBORD	COLEMAN	M 1926	3975	39.0	0	0	0	0	721,432
GOLDSBORD (GARDNER)	RUNNELS	M 1926	4239	39.0	38	13	9,924	7,861	7,962,787
GOLDSBORD (GRAY)	RUNNELS	M 4-28-54	4338	46.0	0	0	0	0	20,234
GONDAY (ELLENBURGER)	STEPHENS	3-15-85	4262	44.0	0	0	0	0	3,788
GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	4	1	6,041	2,615	108,959
GORDON	PALO PINTO	11-23-46	3568	38.0	0	0	0	0	63,441
GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	0	0	0	0	43,500
GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0	0	0	0	0	5,317
GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	8	6	835	1,052	126,202
GORMAN, E. (CADD)	COMANCHE	10-04-83	2676	41.5	5	4	18	616	66,604
GORMAN, EAST (MARBLE FALLS-LOWER)	COMANCHE	12-01-82	2924	40.0	0	0	0	0	12,188
GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0	1	0	0	0	470
GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	34	2	818	340	373,014
GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	5	3	2,262	3,655	166,287
GRADUATE (ELLEN)	STONEMALL	7-10-75	6380	46.0	0	0	0	0	1,431
GRADY ROBERTS (GRAY)	RUNNELS	M 10-26-83	4018	41.0	2	2	22	613	59,837
GRADY ROBERTS (MORRIS SAND)	COLEMAN	9-30-83	3560	36.0	7	3	28	2,219	133,455
GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3	0	0	0	0	233
GRAFORD (BEND CONGLOMERATE)	PALO PINTO	3-15-82	4961	41.5	3	2	4,137	1,392	56,797
GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	5	3	58,975	2,045	125,636
GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	0	0	0	0	11,032
GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0	0	0	0	0	2,692
GRAFORD, S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	3	1	6,792	403	51,317

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78			DISCOVERY	DEPTH	GRAV	TOTAL	PROD	TOTAL 1992	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DATE	(FEET)	API	WELLS	WELLS	CASINGHEAD	GAS	CRUDE OIL	PRODUCTION TO

					EDY	EDY	(MCF)		(BBL)	1-1-93 (BBL)
GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0	0	0		0	0	42
GRAND OLD OPLIN (GRAY)	CALLAHAN	M 6-10-84	3920	45.0	78	63	300,953		244,211	1,450,421
GRAND PARTNERS (CONGL.)	STEPHENS	9-18-85	3676	42.5	1	1	11,823		248	3,286
GRANDE PESCADO (STRAWN)	CALLAHAN	5-01-85	3354	39.0	0	0	0		0	21,625
GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0	0	0	0		0	16,588
PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60										
GRANNY D (PALO PINTO REEF)	JONES	11-10-91	3951	40.0	1	1	12		3,711	6,030
GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1	0	0	0		0	1,901
GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2	0	0	0		0	53,366
GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0	0	0	0		0	73,601
GRASS BURR, S. (FRY SAND)	TAYLOR	M 1-31-80	4573	44.8	2	1	9,612		4,143	54,718
GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0	0	0	0		0	16,840
GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0	0	0	0		0	4,780
GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	1	1	4,899		124	31,821
GREAT WHITE (BEND CONGLOMERATE)	STONEWALL	10-27-88	6194	37.0	1	1	12		483	5,817
GREATHOUSE (CADDO, LOWER)	THROCKMORTON	8-30-54	4372	40.0	1	1	55		180	58,369
GREATHOUSE (CADDO, UPPER)	THROCKMORTON	9-03-54	4083	40.9	0	0	0		0	171,132
GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	5	1	12		5,901	1,159,551
GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9	0	0	0		0	198,286
GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	2	2	11,341		6,657	337,123
GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1	0	0	0		0	72,387
GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0	0	0	0		0	16,855
GREEN (GARDNER, UPPER)	SHACKELFORD	9-13-82	3234	41.2	0	0	0		0	1,271
GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	0	0	0		0	356,942
GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	0	0	0		0	29,076
GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4	0	0	0		0	51,148
GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	1	1	6,918		2,485	132,512
GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6	0	0	0		0	6,026
GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0	0	0	0		0	14,575
GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	1	1	1		40	24,974
GREEN, SOUTH (LO. CONGL 4420)	SHACKELFORD	7-17-84	4423	39.0	0	0	0		0	18,012
GREEN #D* (CONGL.)	STEPHENS	12-25-81	4152	38.0	0	0	0		0	1,424
GREEN SHOW (UPPER CADDO)	EASTLAND	10-30-81	2670	46.0	9	9	12,535		3,211	120,184
GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2	0	0	0		0	48,933
GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0	0	0	0		0	106,829
GREYSTONE (STRAWN)	CALLAHAN	7-01-85	2961	45.0	0	0	0		0	7,350
GRIFFIN	JONES	11-05-38	3250	42.0	20	9	155		8,416	10,260,254
GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0	0	0	0		0	20,953
GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8	0	0	0		0	1,741
GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0	0	0	0		0	40,123
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#78-89696										
EFF. 4/1/87.										
GRIMM (ELLENBURGER)	BROWN	1-27-86	3356	43.0	3	2	0		0	11,665
GRIMM (GARDNER)	COLEMAN	10-30-86	3256	40.0	1	1	5,198		142	2,590
GROGAN	JONES	1942	2148	37.0	0	0	0		0	18,339
GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0	0	0	0		0	18,605
GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8	0	0	0		0	838
GROSVENOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0	16	8	343		647	74,324
GROW-TEX (ELLENBURGER)	EASTLAND	1-06-84	4196	48.0	0	0	0		0	9,567
GROUP (CANYON)	NOLAN	4-12-80	5589	41.2	0	0	0		0	4,203
GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	3	2	12		12,904	655,100
SEPARATED FROM GROUP /4000/, EFF. 9-1-58.										
GROUP (4000)	NOLAN	6-05-53	4099	37.5	17	9	63,014		74,820	2,220,926
GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	2	0	0		0	73,525
GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	7	2	2,867		5,288	500,042
GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	7	6	2,826		4,425	247,317
GROUP WEST (ELLENBURGER)	NOLAN	1-24-81	6162	44.2	8	8	39,278		53,716	455,687
GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	12	9	31,773		42,345	836,424
GROUP WEST (STRAWN SAND)	NOLAN	6-20-87	6268	41.8	0	0	0		0	955
GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6	0	0	0		0	102,337
GUDDER (CONGL.)	STEPHENS	1-07-63	3908	43.0	0	0	0		0	6,079
GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	109	38	40,116		93,505	10,057,671
GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	5	3	3,413		3,649	644,578
GUION, SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	3	2	778		1,453	77,656
GUITAR (COOK)	CALLAHAN	4-01-82	1716	42.0	0	0	0		0	1,613
GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	4	3	599		4,959	156,827
GUITAR (MDRAN)	CALLAHAN	5-11-84	3410	38.0	0	0	0		0	455
GUMBNER (MORRIS)	COLEMAN	7-01-82	2929	44.0	3	3	52		741	85,572
GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	4	2	584		1,630	182,465
GUY (MISS)	THROCKMORTON	6-27-83	4818	41.0	0	0	0		0	16,451
GUY (PALO PINTO)	SHACKELFORD	M 7-31-85	2509	40.0	6	0	2		0	17,589
GWENDOLYN (STRAWN #C*)	HASKELL	2-22-76	4538	39.4	0	0	0		0	13,837
GYP CREEK (ELLENBURGER)	FISHER	2-29-84	6227	40.0	0	0	0		0	1,315
GYPSSUM CREEK (STRAWN LIME)	STONEWALL	3-25-85	5399	40.2	0	0	0		0	4,935
H.B.E. (CANYON)	FISHER	2-26-87	5035	39.6	0	0	0		0	854
H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1	0	0	0		0	30,713
H.E.C. (CONGLOMERATE)	EASTLAND	6-21-84	3857	41.0	1	1	18,665		1,450	19,972
H & H (COOK)	CALLAHAN	3-06-54	1770	38.0	0	0	0		0	85,353
H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0	1	1	12		1,524	50,119
H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0	1	0	0		0	50,722
HLM (CADDO)	HASKELL	7-10-90	4631	42.0	1	1	5,940		798	2,604
H.M.N. (CADDO)	STEPHENS	7-01-85	3530	43.0	2	1	13,601		429	9,734
HON (GRAY)	TAYLOR	4-11-84	4157	47.0	0	0	0		0	11,307
H.P.C. (CONGLOMERATE)	EASTLAND	6-16-84	3643	43.5	5	5	74,948		5,236	151,011
H. R. S. (MARBLE FALLS L.S.)	STEPHENS	6-01-84	3392	42.0	0	0	0		0	283
H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0	0	0	0		0	22,069
H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0	0	0	0		0	776
HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0	3	2	12		90	76,452
HACK (JENNINGS)	COLEMAN	12-07-84	3166	46.0	0	0	0		0	1,492
HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	2	2	1,514		340	99,779
HAFTHAR (MISS)	THROCKMORTON	10-13-89	4794	43.5	1	1	3,088		2,161	8,542
HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0	0	0	0		0	38,482
HAGAMAN (RANGER SAND)	EASTLAND	12-03-83	3525	42.0	2	2	94		316	13,182
HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5	24	15	39		10,877	1,165,452
HALE (MOODLE CREEK)	NOLAN	12-01-55	2935	38.0	7	1	833		671	50,982
HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0	0	0	0		0	106,141
HALL-MCLERDY (CADDO)	CALLAHAN	1-16-86	3246	44.8	1	1	1,532		0	1,973
HALL-MCLERDY (DUFFER)	CALLAHAN	1-10-86	3910	44.8	1	1	0		0	934

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
HAMDAY (MISS.)	STEPHENS	3-02-83	4510	40.0	0	0	0	0	4,934
HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9	0	0	0	0	24,379
HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0	0	0	0	0	11,347
HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	0	0	0	0	8,034
HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2	4	2	12	19,062	130,850
HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	9	3	134	5,926	1,928,372
HAMLIN, EAST	JONES	6-09-50	3150	41.0	42	23	3,402	57,795	14,171,206
HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	2	1	44	887	47,643
HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0	0	0	0	0	158,941
HAMLIN,NORTH(CANYON)	FISHER	4-29-80	4245	41.2	1	1	49	20	17,037
HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	9	7	44	14,354	1,741,496
HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0	0	0	0	0	528
HAMLIN, SOUTH (DOTHAN L.S.)	JONES	9-04-84	2634	40.0	0	0	0	0	1,707
HAMLIN, SOUTH (NOODLE CREEK)	JONES	9-19-83	2792	38.0	0	0	0	0	20,005
HAMLIN, SOUTH (NOODLE CREEK, SD)	JONES	6-27-84	2758	40.0	0	0	0	0	1,809
HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0	0	0	0	0	4,443
HAMRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0	0	0	0	0	58,919
HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	4	2	24	1,427	115,870
HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3	0	0	0	0	4,504
HANNAH (MISS.)	STEPHENS	1-15-58	4270	41.5	2	1	12	668	239,023
HANNSZ (CANYON)	HASKELL	1-18-83	4300	42.0	1	1	12	928	29,884
HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0	0	0	0	0	6,207
HANVEY (CADDO)	EASTLAND	7-19-85	3247	40.5	0	0	0	0	2,518
HANVEY (CONGL.)	EASTLAND	7-16-82	3742	43.0	1	1	767	53	38,032
HANVEY (LAKE SAND)	EASTLAND	10-01-83	3514	47.0	11	9	43,347	1,434	96,102
HAPPY JACK (LAKE)	CALLAHAN	7-15-91	3856	40.0	1	1	12,249	546	1,690
HAR-DAY (CADDO, UPPER)	THROCKMORTON	3-30-82	4116	41.0	3	3	2,626	2,123	35,479
HAR-DAY (MISS.)	THROCKMORTON	3-15-82	4512	42.0	2	2	22	272	17,931
HAR-DAY (STRAWN)	THROCKMORTON	4-08-87	3506	40.0	1	1	12	277	9,190
HARBAUGH	SHACKELFORD	7-22-50	4370	43.1	0	0	0	0	174,473
HARBER (STRAWN)	HASKELL	7-22-53	4714	39.2	0	0	0	0	70,359
HARDING BROS. (CADDO, LOWER)	STEPHENS	11-17-60	3825	40.0	0	0	0	0	4,083
HARDING BROS. (CADDO, UPPER)	STEPHENS	6-01-60	3559	40.0	0	0	0	0	29,230
HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0	1	1	12	6,744	162,921
HARDING BROS., N. (CADDO)	STEPHENS	4-09-65	3648	44.0	0	0	0	0	3,016
HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0	0	0	0	0	7,083
HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0	1	0	0	0	142,428
HARDING BROS., NE. (CADDO,LOWER)	STEPHENS	10-13-61	3822	40.2	0	0	0	0	4,378
HARDING BROS., NE. (CADDO,UPPER)	STEPHENS	5-23-61	3566	39.0	0	0	0	0	5,083
HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0	0	0	0	0	63,785
HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1	0	0	0	0	108,680
HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	2	1	1,221	2,151	225,022
HARDY	JONES	11-21-43	3695	40.0	4	2	12	1,882	3,075,107
HARDY (MARBLE FALLS)	BROWN	12-04-81	2848	43.0	5	3	1,476	108	3,018
HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0	0	0	0	0	107,752
HARMONY (STRAWN)	COMANCHE	8-26-83	392	38.0	3	1	20	276	3,050
HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	0	0	0	0	46,498
HARRELSON (MARBLE FALLS)	EASTLAND	12-01-81	3290	40.0	0	0	0	0	0
HARRELL (ELLENBURGER)	CALLAHAN	1-22-84	4595	42.6	0	0	0	0	35,685
HARRIET, L. (MISS.)	EASTLAND	7-19-82	3395	48.0	0	0	0	0	16,041
HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0	0	0	0	0	1,181
HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2	0	0	0	0	9,036
HARRIS (ELLENBURGER)	CALLAHAN	7-25-84	4190	40.0	0	0	0	0	1,972
HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0	0	0	0	0	167,292
HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5	0	0	0	0	1,021
HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	2	2	12	18	761,397
HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9	0	0	0	0	9,421
HARRISON, E. (CADDO 5500)	HASKELL	8-01-66	5503	41.7	0	0	0	0	3,825
HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	1	1	12	3,454	283,596
HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0	0	0	0	0	188,364
TRANSFERRED TO HARRY HINES /1600/									
HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	25	0	0	0	834,784
HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0	0	0	0	0	8,509
HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4	0	0	0	0	120,018
HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0	0	0	0	0	84,065
HART	JONES	11-01-46	2173	41.0	0	0	0	0	66,915
HARVICK (CONGLOMERATE)	THROCKMORTON	12-21-92	4632	42.0	1	1	0	0	0
HASH (DUFFER)	CALLAHAN	12-11-85	4752	42.0	1	1	7,989	1,436	16,177
HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1	0	0	0	0	203,502
HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	3	2	33	8,232	2,551,321
HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0	0	0	0	0	78,339
HASKELL COUNTY REGULAR	HASKELL	1929	N/A	36.0	124	64	30,808	77,736	7,670,726
HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	4	2	1,011	7,201	391,898
HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8	1	1	1	0	199,763
HAT TOP MTN. (JENNINGS LIME)	NOLAN	5-20-85	5332	40.0	0	0	0	0	465
HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0	0	0	0	0	545
HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	2	1	7	267	298,689
HATCHETT (COOK)	JONES	7-10-49	2085	40.0	0	0	0	0	300,093
HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	2	1	12	393	293,476
HATCHETT (GUNSLIGHT)	JONES	6-13-57	2275	40.0	0	0	0	0	157,778
HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	3	2	12	493	135,283
HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	4	3	24	4,073	445,939
HAWK EYE (ADAMS BRANCH)	EASTLAND	4-01-82	1136	39.0	159	90	385	44,523	1,287,124
HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	0	0	0	0	104,331
HAWLEY	JONES	1933	2200	39.0	0	0	0	0	1,361,316
HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0	0	0	0	0	2,400
HAWLEY,EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	1	1	6	50	7,489
HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	1	1	12	1,134	81,136
HAYES - ANNIE (BEND CONGL.)	BROWN	7-30-83	1154	36.0	5	5	0	0	555
HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0	0	0	0	0	8,263
HAYNES (CROSS CUT)	BROWN	6-13-84	1419	42.0	2	1	12	272	1,810
HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	1	1	11	510	101,457
HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7	0	0	0	0	4,432
HEBRON (KING SAND)	JONES	12-01-87	2994	40.0	1	1	12	542	4,589
HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0	1	0	0	0	169,668
HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0	0	0	0	0	115,315
HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	0	0	0	0	34,543
HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0	0	0	0	0	19,566

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0	0	0	0	0	28,356
HEFLIN (BIG SALINE)	PALO PINTO	12-27-85	3710	52.0	0	0	0	0	445
HEIDENREICH (UPPER MARBLE FALLS)	BROWN	3-24-83	2802	58.0	2	2	2,558	333	8,798
HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	3	1	158	2,447	121,271
HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	2	2	14,178	1,045	37,397
HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	3	2	24	916	71,475
HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0	0	0	0	0	7,282
HEMPHILL (JENNINGS)	COLEMAN	10-27-82	2794	42.0	2	2	1,773	209	13,807
HEMPHILL (MORRIS)	COLEMAN	10-02-87	2042	40.0	2	2	0	0	277
HENDORICK (COOK)	HASKELL	2-16-86	1606	36.0	1	1	0	0	776
HENDORICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7	0	0	0	0	2,785
HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	2	1	12	699	40,337
HENLEY (MARBLE FALLS 2600)	COLEMAN	6-06-85	2592	42.0	0	0	0	0	754
HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0	0	0	0	0	28,447
HENRY SMITH (MISS)	THROCKMORTON	11-01-88	4780	42.0	1	1	2,918	1,459	49,492
HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0	0	0	0	0	1,959,302
FIELD MERGED WITH SHAFFER /CROSS CUT SAND/									
HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0	0	0	0	0	326,741
HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0	0	0	0	0	7,772
HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	0	0	0	0	415,625
HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2	0	0	0	0	89,483
HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	23	7	292	10,213	2,524,674
HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0	1	1	8	797	384,100
HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0	5	0	0	0	163,907
HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0	0	0	0	0	69,972
CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70									
HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0	0	0	0	0	145,679
HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	0	0	0	0	4,913,340
HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	7	5	24	34,399	398,995
HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	27	11	540	20,500	1,572,024
HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8	0	0	0	0	3,764
HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0	0	0	0	0	136,462
TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.									
HERRIN, N. (STRAWN ZONE B-SD.)	HASKELL	5-02-60	4821	37.1	0	0	0	0	172,647
HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	2	2	69	2,083	65,734
HERRON	THROCKMORTON	10-01-59	3839	40.0	1	0	0	0	83,132
HESTER (CAODD)	HASKELL	1-12-51	5302	38.0	0	0	0	0	33,919
HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5	0	0	0	0	812
HICKMAN HAVEN (TANNEHILL)	JONES	1-07-84	1860	38.7	5	5	3,157	1,780	49,505
HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0	0	0	0	0	1,500
HIGGS (MISSISSIPPIAN)	THROCKMORTON M.	5-01-52	4442	42.0	3	2	1,201	4,818	348,871
HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5	2	2	9,350	5,248	104,618
HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	1	1	12	5,515	104,755
HIGHSKY (STRAWN)	HASKELL	4-14-84	4626	40.0	1	1	12	760	12,097
HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0	0	0	0	0	83,880
HILL	STEPHENS	1-06-43	4200	44.0	0	0	0	0	379,308
HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0	3	3	30,237	501	510,459
DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.									
HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0	0	0	0	0	116,026
HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3	0	0	0	0	2,671
HILL (CAODD)	HASKELL	9-13-82	5610	39.0	0	0	0	0	4,468
HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0	0	0	0	0	111,056
HILTON (CAODD)	THROCKMORTON	10-14-79	4193	40.0	1	1	1,080	1,733	106,983
HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	0	0	0	0	88,346
HILLVIEW (CAODD)	SHACKELFORD	1-12-82	4121	42.0	0	0	0	0	1,181
HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9	0	0	0	0	53,289
HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5	0	0	0	0	333
HIPOC (BRECKENRIDGE SAND)	JONES	12-26-87	2169	42.0	0	0	0	0	3,443
HOARDS CREEK (DOG BEND)	COLEMAN	5-28-84	2975	35.0	0	0	0	0	510
HOG MOUNTAIN (BEND CONGL.)	STEPHENS	6-19-86	3930	41.0	1	1	32,618	1,188	7,138
HOGAN	TAYLOR	4-01-49	2760	38.0	0	0	0	0	6,218
HOGTOWN, WEST (CAODD)	EASTLAND	7-24-82	2754	38.7	1	1	12	385	5,118
HOLDEN (PALO PINTO)	SHACKELFORD	12-31-82	3426	39.0	1	0	0	0	5,692
HOLLEY (STRAWN SAND)	NOLAN	6-18-88	5374	44.9	1	1	12	1,518	9,352
HOLLEY (ELLENBURGER)	NOLAN	1-30-86	5925	46.0	13	9	724	28,431	655,407
HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2	4	4	18,894	4,471	260,524
HONEY BEE (MISSISSIPPIAN)	THROCKMORTON M.	2-17-81	5038	42.0	13	7	25	1,098	336,721
HONEYMOONERS (TANNEHILL, UPPER)	STONEWALL	11-15-91	3027	37.0	4	4	25	22,635	23,347
HODRAY (GREY SAND)	CALLAHAN	4-30-82	3630	42.0	2	2	3,294	2,464	50,146
HOPEHILL (CANYON 4150)	FISHER	4-16-82	4149	39.0	1	1	12	463	12,832
HORNE (SERRAT)	COLEMAN	3-20-84	1383	39.0	2	2	2,723	400	4,966
HORNE, EAST (MORRIS)	COLEMAN	4-21-83	2394	43.0	3	2	6,318	1,309	30,843
HORNSBY (CAODD)	STEPHENS	5-07-86	3369	40.3	3	3	22,934	5,353	38,185
HORNSBY (DUFFER)	STEPHENS	3-15-81	4002	38.0	1	0	0	0	12,772
HORNSBY (MISS-LIME)	STEPHENS	12-06-81	4165	38.0	0	0	0	0	792
HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	11	10	27,990	5,494	800,457
HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0	0	0	0	0	67,656
HOSE	NOLAN	1939	5164	40.0	0	0	0	0	1,816
HOUSE	PALO PINTO	1940	4315	42.0	0	0	0	0	4,333
HOUSE (DUFFER)	COMANCHE	6-09-79	2672	39.0	3	1	0	0	13,253
HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5	0	0	0	0	68,704
HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7	0	0	0	0	13,434
HOWELL (CONGL 3900)	PALO PINTO	4-18-86	3984	47.0	1	1	5,057	79	606
HRUBETZ (DETRITAL)	TAYLOR	11-05-83	5565	29.9	2	1	5,215	1,976	44,589
HRUBETZ (ELLEN)	COLEMAN	9-20-82	4491	52.0	40	33	24,793	18,358	1,509,608
HRUBETZ (TANNEHILL)	TAYLOR	10-04-82	3470	41.2	9	4	2,387	20,411	431,134
HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8	0	0	0	0	409,508
HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0	6	1	10	552	568,885
HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6	1	1	18,903	2,941	25,141
HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5	0	0	0	0	258,282
HUCKABY (RANGER)	STEPHENS	12-29-76	3561	41.0	0	0	0	0	898
HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0	0	0	0	0	154,077
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0	0	0	0	0	21,405
HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	2	0	0	0	131,846
HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	4	3	261	76	247,748
HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0	0	0	0	0	147,119
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992**

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RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6	0	0	0	0	12,564
TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.									
HUDSON	COLEMAN	7-04-51	3254	43.0	2	2	23,843	318	6,264
HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8	0	0	0	0	5,831
HUFFPUFF (BEND CONGL.)	HASKELL	7-13-83	5832	40.0	1	1	12	605	12,396
HUGHES-ODELL (CADD0)	THROCKMORTON	11-20-50	4195	41.0	1	1	0	0	23,881
HUGHES-ODELL (CADD0, LO.)	THROCKMORTON	12-24-65	4223	41.0	3	2	10,931	3,990	50,154
HUGHES-ODELL (CADD0, UP)	THROCKMORTON	11-05-76	3877	40.0	2	0	0	0	14,754
HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0	0	0	0	0	22,117
HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0	0	0	0	0	2,246
HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	4	3	4,237	4,608	775,707
HUGHES-ODELL, NE. (CADD0)	THROCKMORTON	2-11-79	4207	42.0	4	0	0	0	47,532
HUGHES-ODELL, NE (CONGL.)	THROCKMORTON	9-22-81	4400	41.0	0	0	0	0	11,576
HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0	0	0	0	0	5,450
HUGHES-ODELL, WEST (CADD0)	THROCKMORTON	1951	4195	46.0	0	0	0	0	2,400
TRANS. TO HUGHES-ODELL /CADD0/, EFF. MAY, 1951.									
HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0	0	0	0	0	3,461
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS (MORRIS SAND)	RUNNELS	M 4-09-53	3834	40.0	1	1	0	0	225,221
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HULL-DOBBS, N. (FRY SAND)	COLEMAN	M 9-05-53	3701	35.9	1	1	3	315	44,550
TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.									
HUMMEL (CADD0)	EASTLAND	8-31-57	2477	42.0	0	0	0	0	25,267
HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-70	1990	41.3	3	2	24	1,562	55,593
HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	6	3	658	3,469	1,052,116
HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2	6	4	31	2,532	98,270
HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2	0	0	0	0	77,303
HUMPHREY GRAY	JONES	12-15-48	2122	38.0	3	3	22	2,659	1,067,139
HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5	0	0	0	0	6,894
HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3	3	3	36	1,755	112,510
HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	4	4	24	5,515	352,395
HUNTER (NOODLE CREEK)	TAYLOR	M 10-15-55	2654	38.0	0	0	0	0	28,694
HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0	0	0	0	0	394
HUSTON (CADD0)	THROCKMORTON	12-04-51	4316	43.0	1	0	0	0	18,070
HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	11-15-91	4542	40.9	1	1	12	3,322	4,098
HUTCHINSON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	1	1	35,162	4,455	208,009
HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0	0	0	0	0	1,299
HUTCHINSON, W. (ELLEN)	CALLAHAN	6-28-81	4338	48.0	0	0	0	0	6,976
HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5	0	0	0	0	20,422
HYLTON (5000)	NOLAN	7-19-81	5079	46.8	0	0	0	0	613
HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	2	2	18,050	14,695	4,550,829
HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2	0	0	0	0	42,587
HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	9	4	16,339	15,048	5,546,907
HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	10	2	23	4,101	3,219,514
HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4	2	1	1	0	186,447
HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	6	5	3,944	4,137	2,852,303
FRMLY. CARRIED AS E.A./GOEN/.									
HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	0	0	0	0	83,379
HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	4	3	17	2,529	78,741
I. C. (CADD0)	EASTLAND	4-04-83	3216	42.0	0	0	0	0	33,271
I.L. & M. (CONGL.)	EASTLAND	1-11-86	3110	38.5	3	3	692	768	84,174
I.P.I. (MARBLE FALLS CONGL.)	STEPHENS	10-27-86	3856	42.6	0	0	0	0	9,478
I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0	0	0	0	0	123,835
I. X. (ELLENBURGER)	CALLAHAN	M 6-14-54	4347	40.0	3	3	48	29	54,025
IBEX (CADD0 LIME)	SHACKELFORD	5-23-88	3578	38.2	1	1	2,486	328	2,166
IBEX (STRAWN ZONE 3)	SHACKELFORD	M 6-14-51	3019	40.0	0	0	0	0	52,729
IBEX, EAST	STEPHENS	4-01-47	4039	40.0	1	1	12	14	1,975,226
IBEX, EAST (ELLENBURGER)	STEPHENS	M 7-17-61	4238	41.0	1	1	0	0	16,128
IBEX, EAST (LAKE)	STEPHENS	3-26-91	3952	43.6	1	1	88,003	3,702	11,682
IBEX, NORTHEAST (CADD0)	STEPHENS	11-01-50	3518	41.0	0	0	0	0	28,376
IBEX, SOUTH	STEPHENS	1947	4342	44.0	0	0	0	0	69,807
IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0	0	0	0	0	2,889
IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0	3	1	12	554	71,657
IDA (STRAWN)	FISHER	5-29-53	5230	39.0	2	1	10,398	6,652	410,315
IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	2	1	7,203	4,738	75,626
ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	3	2	10,454	2,208	953,472
ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	1	1	10,866	647	95,087
ILES, S (CONGL)	STEPHENS	4-07-72	4070	41.6	0	0	0	0	9,594
INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-80	2576	39.0	0	0	0	0	1,368
INDIAN CREEK (DOZHAN)	TAYLOR	9-20-80	2102	42.0	0	0	0	0	7,241
INDIAN GAP (MARBLE FALLS)	HAMILTON	11-08-81	3118	38.0	0	0	0	0	373
INDIAN KNOLL (CADD0)	STEPHENS	4-18-88	3534	41.4	1	1	1,525	544	6,502
INDIAN KNOLL (CONGL)	SHACKELFORD	9-02-80	3803	42.0	0	0	11,818	117	7,417
INDIAN MOUNTAIN (CADD0)	THROCKMORTON	M 1-07-81	3658	41.0	5	2	16	629	74,128
INDIAN MOUNTAIN (MISS)	STEPHENS	M 5-03-79	4510	42.2	4	0	7	1,101	220,664
INGRAM	TAYLOR	3-01-46	2747	40.0	0	0	0	0	240,294
INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4	0	0	0	0	30,172
INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7	0	0	0	0	45,192
INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0	0	0	0	0	51,515
INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6	0	0	0	0	23,265
INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5	0	0	0	0	21,526
INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	2	1	12	2,971	205,626
INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	0	0	0	0	53,906
INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6	0	0	0	0	24,436
INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	1	1	12	1,228	148,518
INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4	0	0	0	0	207,728
INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	1	0	1	0	61,641
INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0	0	0	0	0	16,504
INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	1	1	8	100	142,683
INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	3	0	5	64	155,434
INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6	0	0	0	0	159,305
INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0	1	0	0	0	15,319
INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	1	0	0	0	23,656
INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	1	0	0	0	401,891
INVESTEX (FRY)	TAYLOR	7-01-85	4374	43.0	2	2	3,236	2,587	92,500
IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	2	1	12	9,580	190,266
IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0	10	9	4,308	58,884	485,532
IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5	6	5	46,372	16,987	135,287

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	78					TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
ISENHOWER, SE. (DUFFER)	CALLAHAN	2-09-80	3912	49.0	2	2	2,443	1,877	2,859
ISETT	EASTLAND	2-01-50	2598	40.0	0	0	0	0	11,112
ISETT (CADDO)	EASTLAND	8-05-63	2620	40.0	1	1	7,303	808	38,244
DIV. FROM ISETT, EFF. 8-5-63.									
IVAPELL (MISS)	STEPHENS	6-28-83	4328	40.5	5	4	1,190	2,670	297,214
IVAPELL, WEST (MISS)	STEPHENS	1-05-84	4456	42.3	3	2	6,761	3,094	207,693
IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4	1	1	1,226	628	11,677
IVAN (CONGL. 4000)	STEPHENS	6-23-79	3950	50.0	0	0	0	0	8,193
IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	3	2	60,740	2,177	243,989
IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6	0	0	0	0	9,984
IVAN, E. (CADDO)	STEPHENS	7-28-80	3176	44.8	1	1	12	12	26,499
IVAN, E. (DUFFER)	STEPHENS	3-26-83	4037	40.0	1	0	0	0	482
IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0	0	0	0	0	1,915
IVAN, SE. (CONGL.)	STEPHENS	7-22-80	3897	39.0	0	0	0	0	301
IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0	0	0	0	0	18,086
IVY	SHACKELFORD	1-31-37	3222	40.0	16	11	1,095	14,016	4,649,841
IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	3	2	19	1,551	51,779
J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	1	1	12	5,482	238,371
J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	1	0	0	0	7,609
J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0	0	0	0	0	22,782
J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	24	20	20	9,235	205,499
J.B.T. (CONGLOMERATE)	PALO PINTO	2-26-88	3518	40.0	1	0	0	0	345
J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	0	0	0	0	38,037
J D G (COOK)	TAYLOR	11-16-74	2736	37.0	1	1	365	501	20,284
J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	0	0	0	0	383,090
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LINE) DKT#78-89696 EFF. 4/1/87.									
JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	0	0	0	0	70,656
J & J (CADDO)	NOLAN	8-18-81	6076	42.0	6	3	2,037	3,679	544,158
J J J (KING SD.)	HASKELL	12-01-82	2576	40.5	5	2	10	1,639	67,340
J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0	9	5	5	17	113,988
J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	4	2	12,342	1,354	104,699
J. LITTLEJOHN (PENN)	EASTLAND	3-15-86	2120	42.0	1	0	0	0	27,692
J M (CANYON)	JONES	9-30-79	3614	38.2	0	0	0	0	1,500
JMF (MCMILLAN SD.)	TAYLOR	12-09-80	3028	35.0	0	0	0	0	8,527
JMJ (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	2	2	11,081	462	47,651
JMM (CANYON)	NOLAN	7-21-79	5916	40.0	21	16	247,674	16,328	521,592
JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	1	0	0	0	92,862
JMM (CANYON REEF)	NOLAN	3-05-92	6879	45.0	1	1	7,887	9,308	9,308
JMM (ELLENBURGER)	NOLAN	3-25-84	7367	45.0	5	5	37,576	56,522	114,636
J M M, SOUTH (COOK)	NOLAN	5-21-82	5834	41.0	0	0	0	0	2,557
JMP (STRAWN SAND)	STEPHENS	5-17-85	2607	41.0	1	1	386	424	6,133
J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	0	0	0	0	10,206
J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	4	4	37,374	5,496	396,029
J. P. (CONGL.)	THROCKMORTON	12-31-81	4577	39.0	0	0	0	0	3,642
J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0	0	0	0	0	314,662
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1992	40.0	0	0	0	0	17,181
JEJ ODOM	NOLAN	12-10-83	5841	42.0	1	1	0	0	37,459
J & R (CADDO, LOWER)	NOLAN	11-10-82	6172	41.3	0	0	0	0	8,515
J. Q. LINDSEY (KING)	HASKELL	6-17-89	2518	40.0	2	2	11	951	12,923
J.R.F. (GRAY SAND, LOWER)	COLEMAN	11-19-82	3394	44.0	5	5	9,295	1,470	93,673
J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	39	29	77,603	10,805	276,432
J. T. RANCH (DUFFER)	EASTLAND	11-29-81	3908	42.0	0	0	0	0	909
J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0	0	0	0	0	1,624
J.W. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0	0	0	0	0	20,663
J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	2	1	1,785	961	54,599
JACK A. RHODES	COLEMAN	12-08-48	2656	43.0	0	0	0	0	122,659
JACK GRIMM (SERRETT)	COLEMAN	7-01-90	1721	42.0	4	3	9	955	4,760
JACK HOOKER (ELLENBURGER)	SHACKELFORD	4-12-90	4775	38.0	0	0	0	0	0
JACK LANDERS (ELLENBURGER)	CALLAHAN	8-01-89	4356	44.0	1	1	1,241	1,107	30,378
JACKIE GRIMM (FRY, LD.)	NOLAN	1-02-65	4913	44.5	0	0	0	0	18,726
JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0	1	0	0	0	128,971
JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0	0	0	0	0	65,920
JACKIE'S CHOICE (COOK)	CALLAHAN	12-22-84	1592	40.0	6	3	12	6,657	93,133
JACKIE'S CHOICE (ELLENBURGER)	CALLAHAN	8-19-84	4508	44.5	0	0	0	0	1,028
JACK'S (CADDO, UPPER)	THROCKMORTON	5-28-83	3878	40.0	8	7	68,778	18,995	478,617
JACKSON (CONGLOMERATE)	STEPHENS	19	3634	42.0	1	1	290	33	33
JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4	3	3	24	319	36,232
JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	122	90	3,031	14,318	1,743,836
JAKE (WOLFCAMP)	FISHER	1-28-82	6490	37.0	0	0	0	0	18,219
JAMESON N. (ELLEN)	NOLAN	5-24-78	7157	46.0	0	0	0	0	1,540
JAMIE LYNN (CONGLOMERATE)	STONEWALL	3-31-84	6217	36.0	0	0	0	0	527
JAMIE LYNN (CADDO)	STONEWALL	3-27-84	6162	36.0	2	2	24	1,725	36,684
JAN-R (CADDO)	STEPHENS	4-25-77	3202	39.0	0	0	0	0	27,979
JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0	0	0	0	0	1,327
JANELLEN (CADDO)	BROWN	2-01-81	1212	39.0	26	23	7,562	1,727	37,652
JANELLEN, SOUTH (FRY)	BROWN	9-15-85	730	40.0	2	1	0	0	111
JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0	1	1	844	94	6,157
JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0	0	0	0	0	35,579
JAREN (MCCLESKY)	EASTLAND	5-01-86	3266	41.0	0	0	0	0	1
JASPER-GLAHN (BEND)	SHACKELFORD	2-21-83	4906	43.0	11	7	656	2,806	203,204
JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	8	3	32,501	16,851	1,845,040
JAY (CANYON SAND)	JONES	5-08-83	4125	41.0	0	0	0	0	9,180
JAY (NOODLE CREEK)	JONES	8-12-80	2575	40.0	4	0	0	0	79,496
JAY (STRAWN)	JONES	1-01-82	4480	40.0	5	3	2,037	3,586	173,742
JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3	0	0	0	0	11,575
JAYROE (ELLENBURGER)	FISHER	4-26-83	5640	46.0	0	0	0	0	17,293
JAYTEE (CADDO)	THROCKMORTON	4-09-83	4939	44.0	0	0	0	0	826
JAYTON, E. (TANNEHILL)	STONEWALL	1-09-84	3770	42.0	15	11	60	62,153	806,015
JAYTON, N.E. (TANNEHILL)	STONEWALL	12-04-84	3632	42.0	0	0	0	0	198
JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	5	4	12	2,893	72,838
JEFFERIES LUCK (BROWN)	JONES	2-18-83	5051	43.0	14	11	41,887	13,671	368,772
JEFFERIES LUCK (PALO PINTO)	JONES	5-01-83	4063	42.0	4	4	6,737	6,291	97,605
JEFFREY (FLIPPEN)	JONES	5-16-85	2936	41.0	0	0	0	0	402
JENI-BETH (JENNINGS)	COLEMAN	12-01-91	3007	42.0	1	1	3,097	3,043	3,336
JENNI-BROOKE (CADDO)	NOLAN	8-12-81	6022	36.5	0	0	0	0	7,684
JENNI-BROOKE (ODOM)	NOLAN	9-12-82	5856	42.2	0	0	0	0	561

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EQY	PROD WELLS EQY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	0	0	0	0	4,157
JENNIFER (DUFFER)	SHACKELFORD	3-01-82	4094	48.0	1	1	2,939	374	13,133
JENNIFER (STRAWN VALASEK)	HASKELL	2-02-83	4923	44.0	1	1	10	261	42,554
JERALD CECIL (CADD0)	THROCKMORTON	1-15-59	3881	40.5	3	0	374	0	323,105
JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8	0	0	0	0	52,272
JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0	1	1	307	612	18,446
JESSICA (MISS)	CALLAHAN	11-25-81	4087	46.0	3	1	15	763	66,991
JETT (DUFFER)	BROWN	5-21-77	3166	42.4	6	5	5,824	2,298	89,772
JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	9	7	3,293	3,478	304,800
JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0	0	0	0	0	43,367
JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0	1	0	0	0	33,026
JILL (CONGL. N)	STEPHENS	M 2-06-65	4089	43.0	2	0	2	29	213,164
JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0	0	0	0	0	4,875
JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0	2	0	0	0	239,070
JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0	0	0	0	0	42,336
JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0	0	0	0	0	7,967
JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	1	1	1,453	15	137,510
JILL, NN. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	0	0	0	0	36,149
JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0	0	0	0	0	2,654
JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0	0	0	0	0	2,570
JIM BOB (JENNINGS SD, LO)	COLEMAN	6-02-76	2112	42.0	7	4	7,661	2,225	207,423
JIM BOB (MISS.)	THROCKMORTON	M 8-17-82	4375	41.0	1	1	12	1,695	106,155
JIM HINES (COOK)	TAYLOR	9-09-87	1782	42.0	0	0	0	0	1,611
JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	1	1	12	284	7,488
JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0	3	1	3,788	262	150,958
JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	1	1	1,726	909	230,480
JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0	1	1	8,532	98	5,141
JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0	0	0	0	0	159
JIM NED	COLEMAN	9-14-41	3937	43.5	5	4	36	2,514	170,093
JIMMY WEST (CADD0)	CALLAHAN	6-17-85	3836	38.0	0	0	0	0	4,384
JINKENS (FLIPPEN)	FISHER	3-27-81	3541	36.0	0	0	2	12	47,966
JINKY (CADD0 LIME)	HASKELL	1955	4889	40.0	0	0	0	0	23,069
JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	4	2	2,472	699	218,141
JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	2	2	23	1,791	210,530
JO KIEL (CADD0)	EASTLAND	6-25-56	2783	42.3	0	0	0	0	163,435
JOANIE (CADD0)	THROCKMORTON	10-31-71	4959	39.0	1	1	1,849	1,580	12,565
JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0	0	0	364	1,261	5,643
JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	0	0	0	0	627,169
JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0	0	0	0	0	803,844
JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	0	0	0	0	418,097
JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8	0	0	0	0	23,667
JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2	0	0	0	0	154,669
JOE ELLETT (GARDNER LIME)	SHACKELFORD	6-06-88	3874	38.0	1	1	6	194	3,566
JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	1	1	2,159	730	70,184
JOGGER (ELLENBURGER)	FISHER	M 2-12-85	6079	44.0	3	2	300	4,342	105,625
JOHN ANDERSON (CADD0)	THROCKMORTON	1951	3697	42.0	7	4	8,376	6,689	725,521
JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	4	2	1,593	7,201	388,548
JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	3	3	3,793	6,460	525,379
JOHN CALLANAN (GRAY SAND)	TAYLOR	8-19-86	4029	38.5	1	1	887	1,781	33,499
JOHN K. (GRAY)	CALLAHAN	8-05-85	3595	42.0	1	1	14,011	553	8,180
JOHN NORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	1	1	12	901	42,716
JOHNIE-MAMIE (GARDNER)	COLEMAN	3-09-56	2640	41.5	0	0	0	0	23,062
JUHNNY (CONGL.)	STEPHENS	9-20-79	4158	41.0	2	2	4,827	322	26,249
JUHNNY (CONGL. UPPER)	STEPHENS	7-18-81	4214	39.0	0	0	0	0	19,846
JOHNSON (FRY)	COLEMAN	5-01-81	1935	40.0	2	2	12	12	35,681
JOHNSON (TANNEHILL)	STONEWALL	10-22-83	3070	38.0	0	0	0	0	523
JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6	0	0	0	0	77,864
JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6	0	0	0	0	73,117
JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	0	0	0	0	62,608
JOHNSTON GAP (MARBLE FALLS)	PALO PINTO	6-06-83	3805	42.0	15	15	82,488	5,689	237,876
JULEE GAY (TANNEHILL)	STONEWALL	4-29-83	3111	36.0	0	0	0	0	140
JONES COUNTY REGULAR	JONES	M 1926	N/A	36.0	499	324	26,391	272,057	44,540,577
JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	1	1	2	202	172,203
JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0	0	0	0	0	29,725
JONES SNYDER (MISSISSIPPIAN)	SHACKELFORD	2-18-82	4148	40.0	3	3	1,464	12,155	258,027
JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0	0	0	0	0	874
JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0	1	1	12	421	68,779
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#78-89696									
EFF. 4/1/87.									
JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	9	6	62,101	2,858	456,304
JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	2	2	162,460	15,338	452,960
JOSHUA (CONGL)	EASTLAND	9-04-79	3604	42.0	5	5	22,699	443	91,936
JOSIE	CALLAHAN	1948	1554	20.0	0	0	0	0	1,260
JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8	0	0	0	0	5,824
JUD	HASKELL	2-15-49	5023	39.0	5	1	2	5	680,584
JUD, SOUTH (STRAWN 4970)	HASKELL	M 3-22-60	4973	40.0	4	4	1,185	7,964	1,648,815
JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	6	5	6,226	28,395	1,369,426
JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0	0	0	0	0	735,172
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0	0	0	0	0	85,973
CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE 1-1-70									
JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0	0	0	0	0	1,459
JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0	0	0	0	0	8,501
JUDY (CADD0)	THROCKMORTON	2-12-82	4365	45.0	1	1	15,724	536	46,457
JUDY GAIL (CANYON SAND)	FISHER	M 10-09-53	4546	40.0	47	37	54,186	42,356	2,230,197
JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0	0	0	0	0	1,740
JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0	1	0	0	0	779,236
JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	16	13	45,533	28,631	587,731
JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0	0	0	0	0	33,338
JULIANA	HASKELL	4-11-50	4970	43.0	16	12	11,913	75,655	6,517,610
JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	6	2	8,800	28,747	5,249,462
JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0	0	0	0	0	23,797
JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	3	2	1,227	23,214	678,266
JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0	0	0	0	0	2,008
JUMBO (CADD0)	THROCKMORTON	1956	4102	40.0	3	2	11	1,454	202,533
JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	0	0	0	0	13,931
KAY (CADD0)	BROWN	5-05-83	1838	42.0	0	0	0	0	169
K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0	0	0	0	0	384

RAILROAD COMMISSION OF TEXAS
DIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRD DISTRICT 78	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
	K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0	0	0	0	0	216,059
	KLMN (CONGLOMERATE, LOWER)	SHACKELFORD	11-14-83	3742	44.7	1	1	1	0	14,990
	K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0	0	0	0	0	310
	K. M. S. (NODDLE CREEK)	JONES	9-16-86	2600	41.0	2	2	12	1,108	30,826
	K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5	0	0	0	0	8,360
	K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5	0	0	0	0	2,373
	KSI (ELLENBURGER)	SHACKELFORD	11-12-84	4309	45.0	0	0	0	0	77,464
	KSI (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	2	0	0	0	107
	K W (TANNEHILL)	SHACKELFORD	10-14-85	938	36.0	22	16	12	20,494	216,004
	KACHINA (GARDNER)	CALLAHAN	9-25-85	3358	44.0	1	1	5,289	1,686	19,064
	KACHINA (GRAY)	COLEMAN	7-23-85	3517	43.0	2	2	11,562	1,474	48,423
	KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	0	0	0	0	1,291,933
	KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0	0	0	0	0	27,436
	KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	2	1	338	19	12,069
	KAITLEN (FRAZIER LIME)	TAYLOR	9-10-90	2646	40.0	1	1	8	882	3,991
	KAIZER (CADDO)	EASTLAND	8-03-84	2552	43.0	3	0	0	0	16,139
	KAL-BRE (CADDO)	EASTLAND	2-07-84	2456	40.0	0	0	0	0	330
	KATHRYN (ELLEN)	SHACKELFORD	2-01-72	4440	41.0	0	0	0	0	11,623
	KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8	0	0	0	0	7,059
	KATLACO (MISS.)	EASTLAND	2-25-84	3960	45.0	0	0	0	0	1,487
	KATLACO-COOK (MISS)	EASTLAND	1-28-85	3753	44.0	4	5	7,874	1,413	55,053
	KATLACO-COOK (STRAWN)	EASTLAND	7-22-86	2156	44.0	2	1	9	565	12,366
	KATZ	STONEWALL	M 1-21-51	4914	38.0	99	43	26,595	969,970	41,927,096
	KATZ (CADDO)	STONEWALL	10-30-55	5512	37.0	0	0	0	0	49,955
	KATZ (DAY)	STONEWALL	7-13-83	4888	37.2	3	1	33	3,642	129,758
	KATZ (5100)	STONEWALL	M 4-30-51	5083	37.5	128	57	45,183	1,028,090	21,380,115
	HUMPHREY-DAVIS /STRAWN/ DIST. EFF. 1/1/52.	9 COMB. INTO THIS FIELD								
	KAY (MISS.)	THROCKMORTON	3-31-83	4866	40.1	1	1	6	6	55,017
	KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	0	0	0	0	9,796
	KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7	0	0	0	0	42,643
	KEELER-WIMBERLY (CANYON SQ.)	FISHER	12-04-52	4528	42.0	21	18	23,556	14,179	1,021,645
	KEELER-WIMBERLY, (ISMASTIKA MASS)	FISHER	5-17-68	3704	41.0	1	1	161	1,780	126,596
	KEELER-WIMBERLY, (ISMASTIKA 3680)	FISHER	8-22-66	3688	40.0	2	1	4,873	3,632	148,694
	KEELER-WIMBERLY, (ISMASTIKA 3730)	FISHER	3-06-68	3730	40.0	0	0	0	0	54,188
	KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5	2	2	14	275	41,991
	KEETER LAKE (MISS.)	THROCKMORTON	3-11-84	4872	41.0	1	1	12	825	65,834
	KEETER RANCH (MCCLISTER)	THROCKMORTON	1-11-95	4268	40.0	0	0	0	0	25,242
	KEITH (CADDO)	SHACKELFORD	9-13-83	3892	43.4	1	1	1,351	205	11,270
	KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0	6	6	2,240	1,736	33,488
	KELSAY (STRAWN)	PARKER	10-12-85	3330	42.8	1	1	13,802	286	4,695
	KELTON (CADDO)	THROCKMORTON	6-09-69	4788	41.3	4	3	792	1,941	279,042
	KELTON (CADDO LOWER)	THROCKMORTON	5-07-72	4847	40.6	0	0	0	0	1,380
	KELTON (CADDO MIDDLE)	THROCKMORTON	8-25-69	4712	40.0	1	0	0	0	44,428
	KELTON (CADDO UPPER)	THROCKMORTON	8-27-69	4578	40.0	3	3	797	1,731	151,747
	KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9	1	0	0	0	911,300
	KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	0	0	0	0	57,569
	KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0	0	0	0	0	11,620
	KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	4	3	13,531	1,540	139,987
	KEMP (FRY-LOWER)	COLEMAN	8-19-84	3401	43.0	0	0	0	0	833
	KEMP (JENNINGS)	COLEMAN	11-04-84	3454	43.0	0	0	571	702	9,164
	KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0	0	0	0	0	420
	KEN CAMPBELL (JENNINGS)	COLEMAN	1-15-86	3340	44.0	0	0	0	0	2,184
	KEN DANDY (CONGL.)	EASTLAND	7-01-87	3251	42.0	4	4	13,146	1,466	33,973
	KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0	0	0	0	0	1,856
	KERI KIM (STRAWN)	PARKER	9-20-85	1902	41.0	1	1	11	33	1,622
	KERRY (BIG SALINE CONGL.)	STEPHENS	2-01-85	4078	42.9	1	1	1,055	22	5,444
	KEVIN (ATOKA)	PALO PINTO	M 4-04-78	4358	40.4	3	1	3,945	1,105	289,907
	KEVIN, NE (ATOKA)	PALO PINTO	M 6-17-85	4387	40.4	3	3	12,837	2,857	72,132
	KIKER (CANYON REEF)	FISHER	11-12-92	5266	41.5	2	2	4	7,755	7,755
	KIMBERLIN RANCH (CONGL. 3620)	PALO PINTO	4-25-85	3624	43.0	6	6	49,940	4,455	179,375
	KINCAID	TAYLOR	1946	2616	46.0	0	0	0	0	5,211
	KING	THROCKMORTON	10-01-50	4695	39.0	0	0	0	0	81,259
	KING (CADDO, UPPER)	THROCKMORTON	12-25-60	4525	42.2	0	0	0	0	84,042
	KING-TINDALL (MISS.)	EASTLAND	1-26-87	3606	42.0	4	4	53,731	941	164,471
	KINGS CREEK (CADDO)	THROCKMORTON	5-29-81	3992	42.0	6	5	6,374	2,516	146,110
	KINGSBURG (MISS)	THROCKMORTON	3-31-80	4500	44.0	3	3	3,588	2,110	171,709
	KINGSBURY (170)	EASTLAND	1-11-80	178	20.0	1	0	0	0	260
	KINSEY (CADDO)	FISHER	1-31-83	6242	42.0	0	0	0	0	40
	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	0	0	3	313	400,510
	KIOWA PEAK (CADDO)	STONEWALL	1-21-55	5706	40.2	3	0	24	78	58,847
	KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	10	3	24	13,607	4,655,879
	KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0	4	3	372	15,853	376,634
	KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0	0	0	0	0	232,278
	KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6	0	0	0	0	83,186
	KIPI (MISS)	STEPHENS	6-01-88	4025	42.0	1	1	12	1,123	8,987
	KIRBY (COOK)	TAYLOR	4-08-92	2334	38.0	2	2	9,912	13,944	13,944
	KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0	0	0	0	0	9,403
	KIRK	COMANCHE	M 1-03-48	2730	38.4	7	4	1,854	1,441	1,641,212
	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0	0	0	0	0	74,583
	KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	3	3	25,160	6,001	288,189
	KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	3	3	5,307	6,473	1,132,674
	KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0	0	0	0	0	2,396
	KLEINER (DUFFER)	EASTLAND	3-08-85	3890	41.0	0	0	0	0	132
	KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	3	3	23,554	1,177	136,106
	KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	0	0	0	0	771,421
	KNIGHTSBRIDGE (ELLEN.)	SHACKELFORD	1-01-87	4216	47.0	1	0	0	0	28,256
	KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0	1	1	8,652	598	85,351
	KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	5	2	12	2,123	276,709
	KORAH (CADDO, LOWER)	SHACKELFORD	4-18-85	4232	42.0	1	1	892	40	3,497
	KORAH (MISS., LOWER)	SHACKELFORD	10-31-84	4660	42.6	1	1	7,424	258	9,742
	KRISTY (DUFFER)	EASTLAND	3-29-82	3750	43.0	0	0	0	0	1,827
	KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	20	18	24	3,150	514,415
	KU PEAK (ELLENBURGER)	STONEWALL	9-21-89	6290	39.0	4	3	36	11,714	71,161
	KWAN-MOR (LAKE SAND)	CALLAHAN	2-01-85	4381	41.0	0	0	0	0	201
	KYZAR (FRY)	BROWN	1-12-92	1388	40.0	8	8	22	16,543	16,543
	L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	1	1	5,440	826	24,160
	LBS (CADDO)	EASTLAND	2-25-79	2686	43.0	2	2	22	186	21,213

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
L.C. CLEVINGER (RANGER)	STEPHENS	10-11-80	3724	43.0	2	2	27,315	1,349	42,301	
L.C. YUUNG (CADDO)	THROCKMORTON	12-05-80	4189	39.9	1	1	84	907	24,910	
L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0	0	0	0	0	2,908	
L. E. T. (MARBLE FALLS)	BROWN	12-29-83	1814	41.0	2	2	17	260	951	
L&F (MORRIS SAND)	SHACKELFORD	5-15-90	2701	41.0	5	4	20,394	29,934	96,061	
L.H. MCCREA (ELLENBURGER)	STEPHENS	3-24-87	4341	44.0	4	4	5,899	10,134	98,956	
LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	7	3	22	518	30,277	
LA GURCE (DOTHAN SAND)	TAYLOR	11-24-58	1848	40.0	0	0	0	0	107,813	
LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	1	1	14	2,309	193,704	
LA PALOMA	FISHER	8-22-65	3835	39.6	2	1	12	7,463	389,676	
LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	0	0	0	0	13,161	
LADENBURGER (CADDO)	SHACKELFORD	8-05-79	3824	40.0	0	0	0	0	4,280	
LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	0	0	0	0	55,708	
LADY JANE (CADDO)	SHACKELFORD	8-26-68	3937	40.0	1	1	1,448	646	49,230	
LADY JANE (MISS.)	SHACKELFORD	1-08-68	4590	41.0	0	0	0	0	39,399	
LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	2	1	1,296	41,412	1,525,257	
LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0	0	0	0	0	53,282	
LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0	0	0	0	0	28,594	
LAJET (FLIPPEN)	CALLAHAN	10-07-82	1775	40.0	8	3	7,414	264	9,497	
LAJET (TANNEHILL)	TAYLOR	1-15-81	2438	40.1	0	0	0	0	6,849	
LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	30	20	10,106	12,059	2,052,068	
LAKE ABILENE (DOG BEND)	TAYLOR	9-26-88	3880	42.3	1	1	19,545	3,182	20,065	
LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	5	3	12	6,444	303,015	
LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0	0	0	0	0	13,992	
LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	1	0	552	264	38,828	
LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0	0	0	0	0	120,922	
LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	10	7	10,587	2,214	377,252	
LAKE ABILENE, N (FLIPPEN)	TAYLOR	7-01-79	2957	38.0	1	1	12	2,840	80,316	
LAKE ALBANY, E. (MISS.)	SHACKELFORD	2-14-86	4610	40.3	1	1	45,758	4,866	55,526	
LAKE ALBANY, N. (MISS.)	SHACKELFORD	6-05-91	4588	40.0	1	1	16,862	2,348	4,544	
LAKE BROWNWOOD (CADDO)	BROWN	7-28-87	1607	42.0	2	2	10,856	496	2,881	
LAKE BROWNWOOD (MARBLE FALLS)	BROWN	3-17-86	2303	38.0	7	7	12,885	1,033	14,673	
LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9	3	3	15,717	564	51,979	
LAKE COLEMAN (CADDO)	COLEMAN	5-01-82	3134	40.6	0	0	0	0	6,101	
LAKE COLEMAN (GARDNER)	COLEMAN	4-08-83	3076	45.0	2	1	8,424	1,580	63,819	
LAKE COLEMAN (GRAY)	CALLAHAN	M 5-20-82	3053	38.0	1	1	12	167	14,952	
LAKE COLEMAN (MORRIS)	COLEMAN	5-01-82	2565	39.8	2	2	156	47	679	
LAKE COLEMAN (MORRIS 2750)	COLEMAN	9-11-83	2754	45.0	14	11	77,774	12,688	494,278	
LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0	0	0	0	0	9,891	
LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	71	60	1,600	12,418	846,096	
LAKE LEON (COMYN)	EASTLAND	4-09-82	3411	41.5	0	0	0	0	1,276	
LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	10	9	64,334	1,419	151,312	
LAKE NECESSITY (CONGL.)	STEPHENS	2-01-85	3666	42.0	1	1	30,870	1,865	17,033	
LAKE NECESSITY (DUFFER)	STEPHENS	8-09-82	4148	41.0	2	2	5,196	299	36,011	
LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0	1	0	0	0	6,463	
LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	19	12	26,723	2,355	477,256	
LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0	0	0	0	0	12,820	
TRANS. TO BALLARD/MORRIS/2-54.										
LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0	0	0	0	0	4,248	
LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	42	7	8,221	7,470	5,936,304	
LAKE SWEETWATER, S. (ODDM)	NOLAN	3-21-87	5965	42.0	0	0	0	0	726	
LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4	0	0	0	0	1,140,074	
UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61										
LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	1	0	0	0	239,936	
LAKE TRAMMEL (ODDM)	NOLAN	11-07-76	6409	43.0	2	0	22	45	22,298	
LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3	2	1	1,402	1,106	161,545	
LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3	0	0	0	0	1,826	
LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2	0	0	0	0	406	
LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0	0	0	0	0	12,531	
LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0	1	1	5	709	33,957	
LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	49	15	17,599	26,414	3,409,628	
LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	4	4	11,688	18,061	136,940	
LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	104	44	98,359	87,874	10,969,056	
LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0	0	0	0	0	12,185	
LAKE SIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	0	0	0	0	10,611	
LAKWOOD (CADDO)	EASTLAND	9-10-82	2461	40.0	1	1	10,594	851	8,437	
LAMBERT (MORAN SAND)	CALLAHAN	12-29-81	1903	40.0	5	0	0	0	15,547	
LAMKIN (RANGER)	EASTLAND	1955	3140	49.0	0	0	0	0	4,123	
LANA (CANYON 4140)	TAYLOR	7-11-90	4144	45.0	2	1	12	904	30,784	
LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0	1	1	6,706	2,184	130,700	
LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	0	0	0	0	116,878	
FIELD CONSOLIDATED W/SAXON-GUION (MORRIS SAND) DKT#78-92482										
EFF. 1/1/89.										
LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	1	1	0	0	10,589	
LANGFORD (RANGER)	STEPHENS	5-30-85	3775	39.0	0	0	0	0	183	
LANSING (MISSISSIPPIAN)	THROCKMORTON	4-16-89	4658	39.0	2	2	24	3,714	25,884	
LARGENT	JONES	8-09-48	4676	38.0	0	0	0	0	488,502	
LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	1	1	12	836	94,665	
LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	8	5	5,780	4,720	637,891	
LARIAT (STRAWN, LOWER)	PARKER	6-27-84	3120	42.0	0	0	0	0	4	
LAR-MAX (PALO PINTO)	COLEMAN	10-23-84	2950	42.5	0	0	0	0	2,772	
LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0	0	0	0	0	1,959	
LAUREN (MARBLE FALLS)	STEPHENS	10-24-88	3620	46.0	1	1	22,254	2,727	23,809	
LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	2	2	24	1,025	127,597	
LAVERRILL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	1	1	3,827	1,340	155,442	
LAVERRILL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	2	1	705	372	97,970	
LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3	0	0	0	0	2,648	
LAWN	TAYLOR	2-22-49	4034	40.0	0	0	0	0	10,733	
LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	6	2	31	2,885	1,005,366	
LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0	2	2	1,372	5,001	66,517	
LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	4	3	22	2,863	297,774	
LAWSON	HASKELL	12-07-41	2684	40.0	0	0	0	0	1,176,877	
LAYLON (CADDO, LD)	THROCKMORTON	6-28-78	4510	38.0	0	0	0	0	67,858	
LAZARUS (STRAWN)	NOLAN	M 5-29-86	5847	42.5	6	6	14,765	15,380	203,708	
L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6	0	0	0	0	414	
LE-ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	1	1	0	0	10,894	
LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0	0	0	0	0	6,946	
LEA ANNE (CADDO)	SHACKELFORD	8-21-69	3924	42.0	1	0	0	0	15,604	

RAILROAD COMMISSION OF TEXAS
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RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (8BLS)
LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	1	0	0	0	50,122
LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0	0	0	0	0	612
LONGHORN (PALO PINTO LIME)	THROCKMORTON	9-12-84	3538	41.0	0	0	0	0	289
LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0	0	0	0	0	64,395
LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	2	2	6,578	2,839	40,493
LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	2	2	12	431	50,220
LORI BROOKE (CONGL.)	HASKELL	3-12-82	5877	38.0	7	6	60	11,869	324,792
LOS COLINAS (CANYON REEF)	JONES	3-02-83	4460	41.0	4	2	10	1,538	96,208
LOST CREEK (BLAKE SAND)	BROWN	6-26-85	1017	40.0	0	0	0	0	1,268
LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0	0	0	0	0	84
LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0	0	0	0	0	3,465
LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0	0	0	0	0	8,458
LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	2	1	11	144	40,139
LOUIS LAKE (CADDO)	HASKELL	9-23-81	5382	39.0	1	1	11	2,403	40,386
LOVE (MCMILLAN SAND)	COLEMAN	9-16-83	1836	43.6	0	0	0	0	16,028
LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0	0	0	0	0	186,571
LOVETT (CADDO)	STONEWALL	4-01-89	6084	39.0	0	0	0	0	221
LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5	0	0	0	0	4,921
LUVERS RESORT (CONGL.)	STONEWALL	7-25-92	6160	36.5	4	3	492	17,940	17,940
LUVING	STEPHENS	8-02-39	3432	40.0	2	2	6,739	1,532	458,811
LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	8	6	12	3,050	720,320
LOMELL FORD (MISSISSIPPIAN)	STEPHENS	4-09-89	4480	43.0	1	1	14,678	4,020	28,598
LOY JACKSON (PALO PINTO)	COLEMAN	2-22-86	3030	38.9	0	0	0	0	202
LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5	0	0	0	0	11,655
LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	13	10	2,247	4,556	718,592
LUCKY BREAK (LOWER TANNEHILL)	JONES	3-24-92	2573	39.0	1	1	20	3,156	3,156
LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	10	9	2,423	16,895	376,250
LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5	0	0	0	0	59,736
LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	1	0	0	0	9,282
LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	1	0	1	0	13,408
LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8	0	0	0	0	190,813
LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0	0	0	0	0	6,334
LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	1	1	12	883	128,908
LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2	0	0	0	0	67,670
LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	12	10	41	10,092	1,620,365
LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	1	1	12	1,308	113,783
LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0	0	0	0	0	243,283
LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0	0	0	0	0	9,480
LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	2	2	1,262	211	15,161
LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0	0	0	0	0	14,778
LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	1	1	7,661	1,352	398,754
LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3	0	0	0	0	114,223
LYNX-AGUILAR (MORRIS)	COLEMAN	8-18-86	2966	42.0	0	0	0	0	31
LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	23	16	30,261	13,145	571,095
LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	0	0	0	0	3,650
M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0	2	1	12	2,469	24,046
MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	1	1	10	921	217,941
M. D. CAREY (TANNEHILL)	TAYLOR	8-15-87	2496	40.0	0	0	0	0	192
M. C. J. (CADDO)	HASKELL	2-03-86	5624	39.0	0	0	0	0	154
M. D. STEWART (DUFFER)	ERATH	8-05-82	3467	51.0	0	0	0	0	1,094
M. E. S. (ELLENBURGER)	PALO PINTO	1-19-82	4568	38.0	0	0	0	0	6,270
M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	4	3	10,660	591	216,835
M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	0	0	0	0	36,704
M. J. REID (MARBLE FALLS)	BROWN	10-11-82	2314	39.0	0	0	0	0	630
M-K (COOK, LD.)	THROCKMORTON	11-30-67	1200	38.0	3	2	12	3,163	221,914
MMBC (STRAWN)	THROCKMORTON	1-18-85	3224	42.0	1	1	2,459	123	3,959
M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0	0	0	0	0	7,516
M&P (CADDO)	THROCKMORTON	7-08-80	4066	39.0	2	1	8,213	4,309	16,211
M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	12	8	59	6,318	462,130
M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	0	0	0	0	44,917
MACKAY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	0	0	0	0	274,138
MAD DOG (STRAWN)	EASTLAND	8-07-87	1744	38.0	0	0	0	0	1,563
MADDOX	TAYLOR	11-13-49	3217	38.0	0	0	0	0	5,713
MADEWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	49	29	24	15,667	775,722
MAGERS (CONGL. UPPER)	PALO PINTO	1-01-81	3806	43.0	0	0	0	0	5,173
MAGNUM (CONGL)	BROWN	8-19-78	2994	42.0	7	4	22	788	104,505
MALBETAN (CAPPS LIME)	TAYLOR	9-06-70	4520	41.0	0	0	0	0	39,389
MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	0	0	0	0	493,206
MALBETAN (FLIPPEN SAND)	TAYLOR	3-01-86	2836	43.0	2	2	3,580	12,274	70,475
MALBETAN (MCMILLAN SAND)	TAYLOR	11-26-79	3593	42.3	0	0	0	0	744
MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0	0	0	0	0	57,477
MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	1	1	1,680	10,313	358,069
MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2	0	0	0	0	21,370
MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	25	25	51,667	5,146	748,601
MANGUM, SOUTH (U. MARBLE FALLS)	EASTLAND	5-03-81	3202	42.0	2	0	0	0	7,459
MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	8	5	8,769	422	131,539
MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	0	0	2,521	4	15,808
MANLY (CANYON)	JONES	10-07-77	3203	40.0	2	2	7	420	24,369
MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0	0	0	0	0	118,900
MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8	0	0	0	0	6,777
MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0	0	0	0	0	83,836
MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0	1	1	17	6,847	14,747
MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0	6	3	12	4,543	5,739,552
MANNING-OCONNOR	STEPHENS	6-01-46	3386	40.0	2	0	0	0	1,735,579
MANNING-OCONNOR (BEND CONGL.)	STEPHENS	9-01-84	3660	43.3	7	6	61,501	4,828	77,209
MANNING-OCONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	3	1	2,527	406	77,209
MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0	0	0	0	0	195,305
MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	0	0	0	0	98,018
MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	0	0	0	0	4,519
MARGE, E. (CONGL.)	CALLAHAN	2-28-79	4053	42.0	0	0	0	0	1,603
MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0	0	0	0	0	2,628
MARGE, E (4040)	CALLAHAN	11-17-66	4046	41.0	0	0	0	0	634,891
MARGERIE (CAPPS LIMESTONE)	TAYLOR	6-03-86	4771	38.0	1	0	0	0	1,882
MARIANAS (GARDNER)	COLEMAN	5-16-84	3509	41.0	1	1	1,602	146	2,967
MARIANAS (GRAY)	COLEMAN	2-10-83	3562	42.0	0	0	0	0	14,843

MERGED INTO AUDAS GRAHAM /CAPPS LIME/ 10-1-72
FLO. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#78-89696
EFF. 4/1/87.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
	MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0	4	3	2,088	10,230	227,370
	MARIANN, S.H. (STRAWN)	STONEWALL	11-12-83	5119	40.8	1	1	3,047	2,967	14,803
	MARISA (GRAY)	COLEMAN	1-01-86	3352	41.0	1	1	12	1,221	13,572
	MARJ (MISS)	SHACKELFORD	11-21-83	4699	42.0	1	1	4	37	6,462
	MARMAC (MARBLE FALLS)	PARKER	8-01-83	5466	45.0	0	0	0	0	0
	MARSAN (CONGL.)	EASTLAND	6-05-83	3063	40.0	0	0	0	0	1,885
	MARSH (FRY)	COLEMAN	4-22-84	2893	42.0	5	2	4	533	5,912
	MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	8	3	4,445	11,772	725,957
	MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	2	2	48	2,446	288,071
	MARSHALL, N. (CADD0)	THROCKMORTON	10-01-53	3948	41.0	0	0	0	0	35,675
	MARTIN (BEND CONGLOMERATE)	NOLAN	12-19-85	6842	39.4	0	0	0	0	2,916
	MARTIN (CADD0)	EASTLAND	3-13-85	2448	41.0	0	0	0	0	1,312
	MARVELOUS (UPPER STRAWN)	STONEWALL	2-05-86	5370	38.0	0	0	0	0	0
	MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	7	5	30	924	64,892
	MARY BETH (CADD0)	EASTLAND	5-19-84	3140	39.5	1	1	10	342	15,221
	MARY-ELLEN (CADD0, LOWER)	JONES	10-01-84	5210	41.0	0	0	0	0	373
	MARY EMMA (LAKE SAND)	EASTLAND	4-11-91	3256	40.0	0	0	4,528	57	4,334
	MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9	1	1	2,130	1,821	15,975
	MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4	0	0	0	0	37,108
	MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0	1	0	0	0	51,884
	MARY SUSAN (FRY)	COLEMAN	5-07-90	2990	53.0	1	1	0	0	30
	MARY SUSAN (JENNINGS SAND)	COLEMAN	4-03-81	3076	42.6	3	1	4,989	689	78,397
	MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0	0	0	0	0	10,658
	MARYNEAL	NOLAN	1950	7114	47.0	3	2	13,531	2,564	62,418
	MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0	12	9	54,400	39,384	387,212
	MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0	0	0	0	0	29,583
	MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0	0	0	0	0	60,153
	MARYNEAL, EAST (CANYON)	NOLAN	9-15-80	5094	42.8	3	3	2,746	3,360	87,466
	MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0	0	0	0	0	24,140
	MASK (CADD0)	CALLAHAN	4-14-81	3342	39.0	2	2	8,125	1,684	15,137
	MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0	1	1	256	893	2,727
	MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	2	0	0	0	14,419
	MATHEWS (BRENKE)	COLEMAN	3-03-84	1704	41.0	5	2	12	338	20,866
	MATHIS (PALO PINTO)	FISHER	11-28-84	5295	41.8	2	2	25,532	2,566	17,020
	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	2	1	2	2	582,744
	MATNEY-SCHLUETER (MARBLE FALLS)	EASTLAND	3-10-89	3434	37.0	0	0	0	0	1,714
	MATTHEWS (CHAPPEL)	EASTLAND	3-10-81	4812	41.0	0	0	373	53	32,881
	MATTHEWS (CONGLOMERATE)	SHACKELFORD	1-14-85	4745	43.0	2	2	8,347	2,445	14,903
	MATTHEWS (ELLEN)	SHACKELFORD	2-02-80	5005	41.0	1	1	1,421	4,698	92,856
	MATTHEWS RANCH (CADD0)	THROCKMORTON	4-02-57	4662	44.0	0	0	0	0	29,155
	MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0	0	0	0	0	17,762
	MAXWELL (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	5	5	53	1,928	83,351
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.									
	MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	1	1	1,338	21	8,652
	MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3	0	0	0	0	13,615
	MCANINCH (HOPE)	TAYLOR	9-24-82	2579	40.0	1	1	11	2,043	7,723
	MCBRIDE (BEND CONGL.)	STEPHENS	1-29-84	3875	42.0	1	1	3,659	432	19,308
	MCCARSON	THROCKMORTON	5-06-84	4818	41.0	1	1	11	809	76,069
	MCCAULLEY	FISHER	1941	3277	42.0	2	2	24	2,517	711,988
	MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4	1	1	1	1,380	36,088
	MCCAULLEY, N. W. (PALO PINTO)	FISHER	6-18-86	5337	39.0	0	0	0	0	1,226
	MCCAULLEY, WEST	FISHER	1948	3160	39.0	0	0	0	0	1,152
	MCCLESKEY (BOND)	STEPHENS	2-01-83	3710	42.0	0	0	0	0	6,293
	MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0	0	0	0	0	1,506
	MCCONNELL, S. (CADD0, LG.)	THROCKMORTON	12-31-53	4356	41.0	0	0	0	0	13,114
	MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0	0	0	0	0	80,331
	MCCORMICK (ELLENBURGER)	EASTLAND	9-11-81	3966	40.0	0	0	0	0	11,843
	MCCOY (MISS.)	THROCKMORTON	5-17-84	4564	41.0	3	2	14	1,895	55,457
	MCCOY, SW. (MISS.)	THROCKMORTON	5-18-85	4533	40.2	1	1	12	824	43,138
	MCCUITION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	4	4	14,833	321	14,484
	MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	2	2	12	1,087	145,648
	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	8	7	43	3,021	393,618
	MCGFARLANE (MISS.)	SHACKELFORD	11-13-76	4337	42.0	0	0	0	0	12,934
	MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0	0	0	0	0	123,173
	MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0	1	0	0	0	2,435
	MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	3	2	12	168	5,664
	MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	1	1	72	72	569,666
	MCKEICHAN (CADD0)	THROCKMORTON	4-06-84	4265	43.0	0	0	0	0	6,276
	MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	5	5	7,321	19,264	488,391
	MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	11	8	617	3,350	1,219,477
	MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	3	3	648	568	389,384
	MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	2	1	12	204	50,008
	MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	2	1	12	420	346,454
	MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0	0	0	0	0	5,078
	TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.									
	MCKNIGHT	THROCKMORTON	1941	4023	40.0	0	0	0	0	213,630
	MCKNIGHT (CADD0)	THROCKMORTON	10-01-50	4042	39.0	17	12	104,755	29,973	2,065,984
	MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0	9	9	14,005	24,084	364,058
	MCKNIGHT, NORTH (CADD0)	THROCKMORTON	8-05-61	4124	40.0	3	3	4,529	3,114	175,184
	MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0	0	0	0	0	38,840
	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0	0	0	0	0	30,706
	MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0	6	6	16,599	6,047	166,642
	MCLENNAN - REID (DUFFER)	STEPHENS	10-04-84	3958	39.0	0	0	0	0	31
	MCLENNAN-REID (ELLEN)	CALLAHAN	10-31-81	3780	40.0	0	0	0	0	336
	MCLEOD	NOLAN	7-18-49	5124	45.0	0	0	0	0	7,495
	MCMTLLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	1	1	1	0	47,758
	MCMTLLAN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0	1	0	0	0	41,677
	MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6	0	0	0	0	13,533
	MCNIECE (ELLEN)	TAYLOR	12-12-83	4564	42.0	0	0	0	0	1,585
	MCNIECE (GRAY 4060)	TAYLOR	9-17-83	4069	43.0	1	1	3,423	2,840	46,398
	MCNIECE (GRAY 4070)	TAYLOR	8-14-83	4080	42.0	3	2	10,347	3,377	59,743
	MCNIECE (GRAY 4100)	TAYLOR	6-04-90	4097	42.7	1	1	3,231	689	2,656
	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0	0	0	0	0	27,774
	MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0	0	0	0	0	308,757
	MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0	0	0	0	0	49,570
	HEAD (STRAWN)	JONES	1951	4480	41.0	3	3	36	6,163	1,228,269
	HEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	0	0	0	0	89,864
	HEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	1	1	10	86	39,759

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS	PROD WELLS	TOTAL 1992 PRODUCTION	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
					EDY	EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)
MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0	0	0	0	1,869
MEAD, SE. (GUNSLIGHT)	JONES	12-14-53	2795	45.0	4	2	11	696,226
MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	1	1	8	209,056
MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0	0	0	0	120,693
MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8	0	0	0	9,208
MEDC (CADD)	BROWN	3-08-84	1172	38.0	5	4	6	2,264
MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0	1	1	12	102,423
MEEKER (CONGLOMERATE 4400)	PARKER	M 3-02-80	4220	40.0	0	0	0	1,401
MEEKER (CONGLOMERATE 4800)	PARKER	7-01-85	5026	44.5	1	0	0	3,850
MEEKER (CONGL. 5100)	PARKER	11-24-82	5088	41.0	0	0	0	460
MEHAFFY (GARDNER)	COLEMAN	4-02-82	3498	43.6	0	0	0	1,865
MELINDA "B" (TANNEHILL)	STONEWALL	1-25-84	3772	34.0	0	0	0	836
MELTON (BEND CONGL.)	HASKELL	10-01-82	5698	34.0	0	0	0	1,297
MENEFEE (HOME CREEK)	COLEMAN	2-25-83	2346	41.5	0	0	0	34,250
MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0	7	7	10,557	667,318
MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	0	0	0	18,191
MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	44	39	129,755	1,157,348
MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0	0	0	0	2,091
MERGNER (MARBLE FALLS)	EASTLAND	6-21-83	2946	41.2	0	0	0	456
MERKEL	TAYLOR	6-12-41	2591	38.0	0	0	0	736,585
MERKEL (GARDNER)	TAYLOR	3-30-86	4982	45.0	1	1	0	9,021
MERKEL, NORTH (STRAWN)	TAYLOR	10-17-84	4686	40.2	2	2	4,252	16,946
MERKEL, NW. (DOTHAN SAND)	TAYLOR	8-15-55	2276	42.6	0	0	0	9,352
MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	0	0	0	10,795
MERKEL, WEST (CADD)	TAYLOR	7-12-85	5353	44.5	1	1	1,443	8,123
MESA ENERGY (MORRIS, LOWER)	TAYLOR	10-26-86	3874	40.6	3	3	2,506	46,578
MESQUITE	JONES	9-05-49	3005	40.0	5	0	0	363,931
METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	2	2	24	406,850
METCALF GAP (BIG SALINE)	PALO PINTO	6-15-90	3844	43.0	1	1	12,696	2,938
METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0	0	0	0	21,747
METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0	1	1	6,410	63,468
MEXIA CREEK (CONGL.)	CALLAHAN	6-23-80	4188	36.0	5	3	901	323,389
MEXIA CREEK (MARBLE FALLS)	CALLAHAN	4-01-82	4193	42.0	1	1	7,598	104,575
MICAR (BEND CONGL. 3727)	STEPHENS	8-27-82	3733	42.0	5	5	72,750	36,667
MICHAEL (CADD)	SHACKELFORD	5-23-85	3731	46.0	2	1	12	37,014
MICOAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	13	12	24	110,917
MID-TEX (MORRIS)	COLEMAN	10-15-88	3060	39.0	1	1	0	2,163
MIDKIFF (ADAMS BRANCH)	EASTLAND	5-20-82	1121	39.0	73	35	51	322,670
MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0	0	0	0	3,975
MIKAPAM	CALLAHAN	11-15-49	2140	41.0	0	0	0	44,283
MIKLAR (STRAWN)	BROWN	9-20-84	1361	38.0	1	1	10	1,431
MILLER CREEK (CADD, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1	1	12	119,392
MILLER CREEK, W. (CADD, UPPER)	THROCKMORTON	1-10-92	5049	39.5	1	1	12	5,270
MILLER-ELBERT (CADD MIDDLE)	THROCKMORTON	10-04-71	4276	38.0	0	0	0	46,738
MILLER-ELBERT (CADD UPPER)	THROCKMORTON	10-11-71	4212	38.0	0	0	0	48,145
MILLION (CONGL.)	PALO PINTO	6-30-84	3566	46.0	0	0	0	20,946
MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	0	0	0	8,778
MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	0	0	0	26,609
MILLIORN	CALLAHAN	7-20-48	1341	39.0	2	1	12	267,177
MILLS (CADD)	THROCKMORTON	3-01-50	4333	41.0	2	2	24	468,956
MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2	0	0	0	31,177
MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	3	2	12	193,153
MILLSAP (KING)	JONES	5-18-59	3289	40.0	0	0	0	26,094
MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	2	1	3,180	246,726
MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0	0	0	0	1,271
MILO (JENNINGS)	BROWN	12-20-85	1571	42.1	1	1	61	2,130
MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0	0	0	0	27,712
MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	5	4	25	1,187,533
MILSTEAD (STRAWN)	JONES	11-19-81	5270	42.0	1	1	1,600	22,944
MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0	0	0	0	30,750
MINERAL WELLS, NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	1	0	0	73,383
MINERAL WELLS, S (BAUM SAND)	PALO PINTO	6-06-87	1151	50.0	1	0	0	0
MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0	0	0	0	2,217
TRANS. TO BURBA/BRENEKE/1-55.								
MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0	0	0	0	43,432
MINTER	JONES	8-16-46	3447	37.0	10	8	5,592	355,885
MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	3	2	11	43,465
MIS RAIZES (DUFFER)	CALLAHAN	1-07-84	3838	46.0	2	2	5,785	3,828
MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	1	1	6	15,695
MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	1	1	6,128	153,217
MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	36	33	369,882	258,275
MOAB (GUNSLIGHT)	JONES	9-29-87	3296	38.0	0	0	0	3,981
MOBAY (ELLENBERGER)	EASTLAND	3-10-83	4000	44.0	0	0	0	4,755
MOBILE (CADD)	THROCKMORTON	6-14-50	4144	41.0	0	0	0	27,428
MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0	3	1	12	33,758
MOBY DICK (CONGL)	PARKER	4-01-80	4448	48.0	2	1	4,852	55,822
MOBY DICK (MARBLE FALLS)	PARKER	9-01-83	4416	44.0	0	0	0	3,979
MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	5	4	808	354,760
MOHAC (MORRIS)	COLEMAN	9-11-84	3204	45.0	4	4	24	185,191
MONA BETH (PALO PINTO REEF)	JONES	8-26-90	4293	44.8	4	4	44,003	135,034
MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	4	3	13	267,880
MONROE-YOUNG (STRAWN)	NOLAN	11-18-84	5604	41.5	1	1	48	23,716
MONTGOMERY (BLUFF CREEK)	THROCKMORTON	7-29-82	856	30.0	8	5	12	5,992
MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0	0	0	0	7,653
MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	0	0	0	82,253
MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	3	3	23	646,044
TRANS. FROM JONES CO. REG. FLD., 12-1-52.								
MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0	0	0	0	3,457
MOON (DUFFER LIME)	STEPHENS	6-05-84	4053	38.4	2	2	6,134	5,423
MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	2	2	20,171	56,108
MOON (MARBLE FALLS LIME)	STEPHENS	11-23-82	3874	39.1	3	3	28,515	13,392
MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	1	0	1	66,101
MOORE	COLEMAN	10-28-46	1464	30.0	0	0	0	46,697
MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	8	6	24	843,001
MORAN, E. (3460)	SHACKELFORD	4-22-83	3571	42.8	0	0	0	214
MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0	1	1	0	70,516
MORAN, E. (3800)	SHACKELFORD	5-06-84	3826	45.0	0	0	0	231
MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0	0	0	0	81,407

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7E	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PRDD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	1992 PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)	
	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	5	3		23	1,867	62,876
	MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	1	1	8,216	264	65,309	
	MORAN, W. (CONGL.)	SHACKELFORD	10-17-75	3923	42.0	1	1	17,750	427	84,324	
	MORAN, W. (ELLEN)	SHACKELFORD	4-12-80	4075	39.0	0	0		0	7,693	
	MURENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0	0	0		0	5,095	
	MORENCO (MARBLE FALLS)	EASTLAND	2-14-83	2728	40.0	5	5	5,060	745	17,908	
	MORGAN HILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0	0	0		0	69	
	MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	11	3	12	7,654	1,944,558	
	MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0	0	0		0	5,671	
	MORO, SOUTH (CAPPS, UPPER)	TAYLOR	2-27-82	4239	41.1	1	0		0	1,128	
	MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6	0	0		0	49,036	
	MORRELL (BLUFF CREEK)	JONES	M 4-07-80	1635	38.0	16	8	21	2,257	73,926	
	MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	0	0		0	6,257	
	MORRISETT	CALLAHAN	M 9-21-48	1717	40.0	0	0		0	216,603	
	MORRISETT (TANNEHILL, LD.)	CALLAHAN	M 10-19-50	1619	40.0	0	0		0	370,594	
	MORRISETT (TANNEHILL, UP.)	CALLAHAN	M 1-23-50	1572	40.5	0	0		0	119,653	
	MORRISETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	3	3	31	1,772	418,096	
	MORRISETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0	0	0		0	40,649	
	MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0	0	0		0	97,459	
	MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8	0	0		0	29,012	
	CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60										
	MORRISON (MARBLE FALLS)	THROCKMORTON	12-08-87	4464	41.5	2	2	12,671	5,818	65,559	
	MORRISON (TANNEHILL)	TAYLOR	1-15-83	2316	43.0	1	1	11	175	11,162	
	MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	7	7	291	3,176	194,521	
	MT. SIDN (DUFFER)	STEPHENS	1-02-84	3810	48.0	1	0		0	7,970	
	MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0	0	0		0	52,426	
	MOYLAN (MARBLE FALLS)	EASTLAND	1-30-84	3396	40.0	0	0	1,888	10	3,505	
	M-RAY (MARBLE FALLS)	STEPHENS	3-21-83	3979	42.0	1	1	11	13	470	
	MUDGE-GRAHAM (CADD0)	THROCKMORTON	4-01-47	3980	41.0	0	0		0	53,168	
	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0	0	0		0	554,707	
	MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0	0	0		0	104,835	
	MUELLER (CADD0 3280)	STEPHENS	1-30-83	3304	41.0	0	0		0	5,692	
	MUELLER -0- (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0	4	1	3,954	1,066	1,061,686	
	MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5	0	0		0	121,023	
	MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0	0	0		0	1,561	
	MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	0	0		0	96,137	
	MULANEC (PALO PINTO -A-)	COLEMAN	10-14-81	3078	43.5	2	2	19,765	482	14,105	
	MULESHOE RANCH (CADD0-2)	STEPHENS	12-28-73	3508	41.0	6	3	905	7,305	87,937	
	MULLEN RANCH (BEND)	STONEWALL	7-27-89	6620	44.0	4	4	76,244	67,534	212,330	
	MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	6	5	6,260	12,509	1,002,236	
	MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	5	4	24	19,876	596,686	
	MULLER (MISSISSIPPIAN)	SHACKELFORD	11-01-87	4207	41.5	1	1	5,379	800	8,570	
	MUNNERLYN (MISS)	STEPHENS	2-13-83	4092	42.0	2	1	19,210	133	74,822	
	MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	7	5	17,079	326	175,832	
	MURFF (LAKE SAND)	STEPHENS	9-24-91	3652	41.4	0	0	1,007	12	25	
	MURPHREE	TAYLOR	5-10-46	3062	41.0	3	1	12	3,750	601,130	
	MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	3	0		0	74,266	
	MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0	0	0		0	16,751	
	MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0	0	0		0	58,986	
	MUSSELMAN (CADD0)	SHACKELFORD	1-07-83	3556	37.2	17	6	101,644	9,067	138,569	
	MUSSELMAN (LAKE SAND)	SHACKELFORD	11-01-83	3968	39.0	0	0		0	3,751	
	MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0	0	0		0	353,565	
	MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1	0	0		0	3,543	
	NAB (FLIPPEN)	TAYLOR	9-15-83	2728	41.0	1	1	4	425	5,792	
	NRC (STRAWN)	EASTLAND	12-07-90	1778	40.0	6	6	21,770	4,061	32,532	
	NABERS (CROSS CUT)	BROWN	5-12-84	1301	42.0	7	6	24	2,950	52,001	
	NAIL	SHACKELFORD	1937	1468	34.0	13	9	24	5,231	854,442	
	NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0	36	18	210	45,079	2,317,229	
	NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0	0	0		0	583	
	NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	2	1	12	1,488	299,547	
	NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	0	0		0	75,876	
	NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0	0	0		0	3,991	
	NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0	0	0		0	44,322	
	NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-10-57	1291	37.7	2	1	12	862	63,796	
	NALL (3400)	STEPHENS	2-01-83	3456	38.0	0	0		0	3,213	
	NALL (3500)	STEPHENS	8-09-82	3530	41.0	1	1	1,339	39	3,550	
	NANN (CANYON REEF)	JONES	10-20-92	3920	44.0	2	2	1,865	3,141	3,141	
	NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0	0	0		0	1,182	
	NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0	0	0		0	1,423	
	NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	12	11	33,243	3,511	686,235	
	NECESSITY (BEND CONGL.)	STEPHENS	7-02-84	3709	40.0	1	1	29,863	2,271	18,650	
	NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0	0	0		0	884	
	NECESSITY (STRAWN 1800)	STEPHENS	1-01-85	1816	36.0	0	0		0	313	
	NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	0	0		0	15,666	
	NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0	0	0		0	45,368	
	NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0	1	1	229	79	59,091	
	NEECE (GARDNER)	COLEMAN	10-30-81	3338	43.0	0	0		0	6,872	
	NEELY (BEND CONGL.)	STEPHENS	12-17-85	3634	39.0	2	2	3,832	1,399	5,405	
	NEELY (CONGLOMERATE)	THROCKMORTON	9-15-81	4738	40.0	1	0		0	2,330	
	NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	0	0		0	4,511	
	NEEPEP (CANYON SAND)	FISHER	7-01-81	5060	49.0	4	4	15,146	1,183	52,780	
	NEFF (STRAWN)	SHACKELFORD	10-23-83	3938	40.0	0	0		0	8,370	
	NEIANDA	JONES	11-27-45	2874	40.0	0	0		0	119,426	
	NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	1	1		0	22,118	
	NEIANDA, S. (STRAWN)	JONES	9-28-81	5160	39.2	0	0		0	2,264	
	NEIANDA, SE. (SHASTIKA)	JONES	6-24-53	3213	42.8	0	0		0	374,490	
	NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0	0	0		0	63,690	
	NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0	0	0		0	33,669	
	NEILL, S. (ODOM LIME)	FISHER	M 1-28-71	5696	44.0	66	44	11,918	8,527	8,057,066	
	NELSON SCULLY (STRAWN)	STEPHENS	1-30-87	1430	40.0	4	3	2,758	79	1,937	
	NENA GAIL (GARDNER, LOWER)	COLEMAN	4-19-83	3240	39.0	11	8	33,812	3,353	118,973	
	NENA GAIL (MORRIS)	COLEMAN	5-25-86	2960	42.0	0	0		0	28	
	NENA LUCIA (CADD0)	NOLAN	M 3-21-56	7226	41.0	0	0		0	19,462	
	NENA LUCIA (ELLENBURGER)	NOLAN	M 6-11-56	7362	47.4	0	0		0	100,269	
	NENA LUCIA (ODOM LIME)	NOLAN	M 1955	6930	42.0	0	0		0	706,699	
	NENA LUCIA (STRAWN REEF)	NOLAN	M 7-17-55	6884	45.0	170	56	1,411,374	224,472	34,421,400	
	NENA LUCIA (WOLFCAMP SAND)	NOLAN	M 12-15-58	6036	44.2	0	0		0	73,130	
	NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0	0	0		0	33,076	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)
NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2	0	0	0	0	2,125
NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0	0	0	0	0	899
NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0	4	4	37,537	12,266	423,031
NENA LUCIA, W. (STRAWN REEF)	NOLAN	M 7-25-62	6956	48.3	0	0	0	0	26,769
NENEY	STONEWALL	12-01-51	5186	37.0	4	4	34	5,917	1,023,596
NEUHOFF (CADD0)	SHACKELFORD	12-04-72	4130	44.0	2	2	11,151	1,150	18,191
NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	3	1	1,460	5,843	204,285
NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	16	15	36	4,250	748,093
NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3	0	0	0	0	63,731
NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	2	1	30	91	205,767
NEWCOMB (SWASTIKA)	SHACKELFORD	M 9-21-51	1595	38.0	15	12	89	12,694	111,876
NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	14	8	12	3,138	739,643
NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0	0	0	0	0	10,723
NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	3	2	180	2,219	76,331
NEWMAN (FLIPPEN)	FISHER	6-01-83	3557	37.0	6	5	5,556	28,284	188,147
NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	24	20	45,763	160,785	2,909,124
NICHOLAS (DUFFER)	CALLAHAN	M 11-19-78	3650	42.0	16	9	9,288	3,727	148,677
NICHOLAS (RANGER)	CALLAHAN	M 9-17-79	3278	39.0	1	0	0	0	3,023
NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0	1	0	0	0	24,828
NICKELODEON (ELLENBURGER)	CALLAHAN	4-18-82	4333	42.8	14	6	13	14,944	501,005
NIMROD (CADD0 LIME, NE)	EASTLAND	7-03-83	2857	39.0	1	1	0	0	1,212
NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0	76	46	59	5,617	1,040,043
NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0	0	0	0	0	2,290
NIMROD, E. (PATIO)	EASTLAND	10-10-80	1226	39.0	21	18	48	5,061	278,016
NIMROD, S. (PATIO)	EASTLAND	2-20-81	1301	41.0	3	1	0	0	14,294
NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6	0	0	0	0	1,017
NOFISH (NOODLE CREEK)	FISHER	M 1-26-85	2274	39.0	0	0	0	0	1,171
NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0	0	0	0	0	116,641
NOLAN COUNTY REGULAR	NOLAN	2-10-48	N/A	43.0	2	1	24	7,827	190,895
NOLEN (KING SAND)	SHACKELFORD	M 6-29-85	1823	38.3	7	6	34	1,879	54,320
NOMISS (PENN DETRITAL)	NOLAN	6-17-83	7168	40.8	0	0	0	0	8,131
NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0	0	0	0	0	67,625
NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	2	2	17	7,763	185,123
NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0	4	4	12	2,669	34,760
NOODLE (FLIPPEN 2400)	JONES	2-17-87	2430	39.0	1	1	17,736	3,280	57,396
NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1	2	0	0	0	20,882
NOODLE (KING SAND)	JONES	7-16-55	3013	41.0	0	0	0	0	9,058
NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0	0	0	0	0	46,875
NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	10	4	3,184	14,031	4,478,688
NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	1	0	0	0	235,848
NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2	1	1	296	2,046	320,567
NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0	0	0	0	0	58,850
NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	1	1	1,193	4,442	444,332
NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1	1	5,669	1,157	203,529
NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6	1	1	11	11	34,393
NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0	0	0	0	0	137,568
NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0	0	0	0	0	46,614
TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59									
NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	0	0	0	0	137,449
NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	28	23	13,106	16,169	1,953,651
NOODLE, N. (FLIPPEN)	JONES	8-02-89	2448	38.0	1	0	3,353	490	13,410
NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	5	5	1,893	1,985	698,212
NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	18	15	52,865	12,674	1,029,129
NOODLE, NW. (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	1	1	2,053	426	16,182
NOODLE, NW. (CANYON SD. 4100)	JONES	M 1-01-57	4078	40.0	22	16	14,659	13,520	482,043
TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.									
NOODLE, NW. (NOODLE CREEK)	JONES	M 11-06-56	2534	39.0	3	2	16	858	82,578
NOODLE, SOUTH	JONES	1-13-41	3036	44.0	2	2	24	822	1,432,314
NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0	0	0	0	0	43,479
NOODLE, S. (CANYON REEF)	JONES	9-17-82	4332	44.0	0	0	0	0	4,251
NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0	0	0	0	0	39,063
NOODLE, SW (CANYON REEF)	JONES	11-11-86	4336	43.2	0	0	0	0	3,863
NOODLE, SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	1	1	7,452	1,444	85,248
NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0	4	4	12,548	1,689	273,375
NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	5	3	487	7,923	520,987
NOODLE, W. (HOPE, L.O.)	JONES	2-15-79	3023	40.0	0	0	0	0	18,767
NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	3	2	8,358	2,323	443,862
NOODLE, W. (OODH)	JONES	10-01-75	4929	38.0	1	0	0	0	6,299
NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0	0	0	0	0	181,663
NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0	1	1	5,106	2,348	60,298
NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	10	8	21,259	41,726	4,596,357
NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	0	0	0	0	281,062
NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0	0	0	0	0	74,090
NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2	0	0	0	0	6,834
NOODLEKIRK (CADD0)	JONES	6-19-84	5122	40.0	2	2	17,089	2,043	43,647
NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7	1	1	728	1,075	9,840
NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	10	8	9,516	21,210	846,385
NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0	0	0	0	0	20,065
NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3	0	0	0	0	2,319
NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0	0	0	0	0	2,925
NORRIS (CADD0 CONGL)	PALO PINTO	4-25-67	3887	39.0	2	1	1,352	1,759	29,167
NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	0	0	0	0	15,191
NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0	1	0	0	0	26,266
NORTH BLACKWELL (ELLENBURGER)	NOLAN	12-05-81	6450	44.1	0	0	0	0	0
NORTH ELM CREEK (STRAWN)	THROCKMORTON	9-26-82	4349	43.0	3	2	1,006	2,080	37,206
NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	6	3	22,158	3,752	2,216,614
NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8	1	1	11,645	587	31,186
NOVIAD (COOK SAND 1700)	CALLAHAN	11-26-84	1720	43.0	12	8	44,810	35,749	349,071
NOVIAD (HOPE SAND 1800)	CALLAHAN	8-20-84	1805	39.0	4	3	10,156	10,051	90,340
NOVICE	COLEMAN	8-01-53	3622	41.0	59	32	431,021	95,296	2,092,932
NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0	0	0	0	0	1,584,711
ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.									
NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	2	2	39,676	4,610	220,690
NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	2	1	21,092	1,109	300,169
NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0	0	0	0	0	46,711
NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0	0	0	0	0	474,325
TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD									
NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	1	1	12	21	71,271

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78 FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION		CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)
							CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0	0	0	0	0	99,711
NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0	3	3	8,898	4,572	114,578
NOVO-ALLEN (MURRIS)	COLEMAN	10-08-85	3395	41.0	3	3	25,505	13,964	179,368
NOW (CANYON REEF)	NOLAN	7-01-86	5014	39.3	0	0	0	0	62
NUGENT, NW. (BLUFF CREEK)	JONES	4-17-82	1967	39.0	0	0	0	0	36,561
NUGENT, NW (COOK SAND)	JONES	6-08-82	2128	39.0	1	1	12	858	61,482
NUGENT, NW. (FLIPPEN)	JONES	4-19-82	2052	39.0	1	1	12	868	32,548
NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	2	2	3,011	90	7,123
NUMERO DOS (SHASTIKA)	FISHER	3-15-83	4672	41.0	0	0	0	0	998
OCR SCHKADE (TANNEHILL)	CALLAHAN	1-14-91	1537	38.0	1	1	12	1,763	5,673
O. H. R. (CANYON)	STONEWALL	11-15-81	5005	38.0	1	1	12	1,723	75,186
O. H. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5	0	0	0	0	1,803
O-B OILS (ELLENBURGER)	TAYLOR	4-15-87	4929	47.3	4	2	150	5,733	125,797
O. W. MAYFIELD (MARBLE FALLS, LD)	COLEMAN	7-08-84	2782	40.0	0	0	0	0	847
OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	46	20	15,237	50,438	5,288,704
OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1	0	0	0	0	1,866,212
OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	5	4	131	15,551	1,463,250
OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0	2	2	12	5,113	693,145
OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	3	2	12	2,215	2,298,096
OCHO JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1	33	10	12	61,066	6,474,217
OCHO JUAN (STRAWN)	FISHER	M 1955	5834	43.0	0	0	0	0	68,729
OGDEN-MABEE	COLEMAN	1949	3464	44.0	0	0	0	0	429,138
OHLSHAUSEN (COOK SD.)	TAYLOR	6-11-91	2336	42.0	4	4	12	28,233	44,485
OHLSHAUSEN (DOTHAN)	TAYLOR	6-18-81	1794	40.0	1	0	0	0	2,043
OHLSHAUSEN (GARDNER)	TAYLOR	8-22-86	4478	43.0	0	0	0	0	2,095
OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0	0	0	0	0	21,819
OINKS (MISSISSIPPIAN LIME)	THROCKMORTON	9-18-92	4952	41.0	1	1	4	5,215	5,215
OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0	9	6	36	8,045	299,441
OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0	0	0	0	0	268,777
O'LAUGHLIN, W. (4200)	PALO PINTO	7-16-81	4208	42.0	0	0	0	0	22,163
OLD GLORY	STONEWALL	7-11-50	5873	40.0	39	19	49,877	31,990	12,628,351
OLD GLORY (CADDU)	STONEWALL	1953	5718	42.0	0	0	0	0	2,824
OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0	0	0	0	0	9,675
OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	7	4	3,242	16,092	1,911,290
OLD GLORY, E. (BEND CONGL.)	STONEWALL	M 8-08-54	5812	39.0	2	2	5,737	4,890	171,467
OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0	0	0	0	0	3,762
OLD GLORY, E. (STRAWN)	STONEWALL	M 10-12-78	5045	40.0	4	4	10,638	19,466	258,751
OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0	0	0	0	0	10,737
OLD GLORY, NE. (BEND CONGL.)	STONEWALL	M 7-21-57	5865	40.0	8	8	37,064	20,462	559,194
OLD GLORY, NW. (BEND CONGL.)	STONEWALL	M 4-24-55	5926	41.0	4	4	144	5,466	367,589
OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	10	2	12	2,669	1,493,436
OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	2	1	8	531	263,339
OLGA'S CREEK (MISS)	STONEWALL	12-14-89	6088	39.7	1	1	5,546	10,271	48,913
OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	0	0	0	0	329,809
OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6	0	0	0	0	22,872
OLHAUSEN (COOK SO.)	TAYLOR	6-11-91	2336	42.0	0	0	0	0	1,560
OLIVE MAE (CADDU)	STEPHENS	2-06-88	3418	40.0	2	2	74	6,948	13,064
OLMSTEAD (CONGLOMERATE)	STONEWALL	3-12-88	5896	39.0	0	0	0	0	0
OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0	1	0	0	0	18,099
ONEAL (CADDU)	STEPHENS	6-06-49	3249	42.0	4	3	10,949	2,412	266,902
ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	1	1	2	36	51,757
ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	5	4	20,920	7,756	445,395
ONETA (CADDU)	SHACKELFORD	9-07-79	3742	42.0	0	0	0	0	1,539
ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0	0	0	0	0	8,363
ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0	1	0	0	0	191,021
ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	3	2	25,018	1,958	152,909
ONETA, N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	1	1	12	450	19,820
ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	4	2	1,648	1,117	1,696,624
OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0	0	0	0	0	106,224
OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2	0	0	0	0	23,137
OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0	0	0	0	0	2,139
OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2	0	0	0	0	12,685
OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6	0	0	0	0	67,567
ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0	3	1	13,091	422	2,985
ORAN (SHALE)	PALO PINTO	4-27-85	4046	32.0	0	0	0	0	2,095
OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0	0	0	0	0	7,837
OSMENT (KING)	JONES	2-13-52	2631	38.0	0	0	0	0	115,927
OUTLAW-SEALY (MORRIS)	COLEMAN	5-13-83	2633	44.3	3	2	1,721	1,957	68,225
OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0	0	0	0	0	24,635
OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	5	3	1,929	858	174,332
OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0	0	0	0	0	16,181
OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	1	1	2,734	499	73,685
OVERALL	COLEMAN	1941	2230	43.0	8	5	1,216	5,262	894,335
OVERALL, NORTH	COLEMAN	1-29-88	1570	45.0	8	8	39	1,650	30,675
OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0	0	0	0	0	26,712
OVERBY (STRAWN 4600)	HASKELL	10-01-80	4614	44.0	0	0	0	0	11,397
OVERCASH (CADDU)	THROCKMORTON	4-14-59	4000	41.0	6	5	6,580	7,222	385,638
OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	1	1	7,902	233	18,773
OVERCASH (MISS)	THROCKMORTON	4-01-84	4515	43.2	4	4	5,592	8,759	231,049
OXBOW (UPPER TANNEHILL)	STONEWALL	12-05-89	3136	40.0	7	7	36	76,403	184,149
OXFORD (CADDU 4260)	SHACKELFORD	3-31-65	4262	42.0	0	0	0	0	5,629
OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5	5	5	17,587	29,626	253,148
P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	3	2	12	1,206	77,174
P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0	0	0	0	0	5,404
P-J (ELLENBURGER)	FISHER	1956	7075	40.0	2	1	12	805	10,729
P.J.T. (PALO PINTO)	COLEMAN	11-15-85	3034	40.0	2	2	6,123	545	7,920
P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	0	0	0	0	63,445
P.K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	0	0	0	0	77,697
P.K. LAKE (CONGL.)	PALO PINTO	12-02-86	3976	41.2	1	1	2,231	320	4,388
P. K. PARK (CONGL.) 3950	PALO PINTO	11-03-69	3968	42.6	1	1	26,858	4,860	117,002
P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0	0	0	0	0	10,346
P.L.S. (CADDU)	SHACKELFORD	5-01-72	3902	40.2	1	1	5,198	341	10,523

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDDY	PROD WELLS EDDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	1	1	5,393	364	3,548
P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	1	1	4,816	277	2,651
P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	2	0	387	9	63,939
P-M (CADD0)	THROCKMORTON	11-03-51	4190	40.2	0	0	0	0	94,620
P. O. C (BEND CONGL)	HASKELL	12-16-81	5654	42.6	3	2	2,286	1,190	36,019
P.O.C. (STRAWN SAND)	HASKELL	12-27-82	4814	40.1	1	1	2,215	1,097	44,982
P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	0	0	0	0	30,874
P & R	SHACKELFORD	10-06-48	4494	40.0	0	0	0	0	230,647
P.S. KENDRICK (FLIPPEN SAND)	HASKELL	7-18-85	1555	38.0	4	4	12	1,260	30,275
PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0	0	0	0	0	7,946
PADAY (GUNSIGHT LIME)	JONES	9-01-59	2629	40.2	0	0	0	0	19,285
PAGE (BIG SALINE)	EASTLAND	4-11-82	3604	38.0	0	0	0	0	2,427
PAGE (CADD0)	EASTLAND	4-09-82	3326	41.0	0	0	0	0	629
PAGE (LAKE SAND)	EASTLAND	6-01-82	3398	41.0	0	0	0	0	1,502
PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0	0	0	0	0	10,239
PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	1	1	12	388	197,959
PAJO (COOK SD.)	JONES	8-01-79	2059	41.0	0	0	0	0	8,394
PALAVA	FISHER	6-09-50	5613	40.0	1	0	0	0	116,387
PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0	0	0	0	0	8,585
PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8	0	0	0	0	12,944
PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	2	2	12	2,674	118,348
PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5	0	0	0	0	369
PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	2	0	0	0	13,753
PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	3	3	3,552	533	73,256
PALO PINTO (STRAWN)	PALO PINTO	5-22-82	2774	40.0	1	1	1,697	522	15,672
PALO PINTO COUNTY REGULAR	PALO PINTO	1915	N/A	38.0	254	129	177,117	52,256	10,319,867
PALO VERDE (ELLENBURGER)	CALLAHAN	11-02-85	4227	48.4	0	0	0	0	541
PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	2	2	744	4,676	91,372
PAMALEE (FRY, LOWER)	TAYLOR	7-12-86	4751	46.0	0	0	0	0	5,058
PANCAKE-WATTS(ELLENBURGER)	CALLAHAN	7-19-83	4406	40.0	1	1	11	506	11,534
PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	3	2	11,030	1,249	657,313
PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4330	40.0	3	0	0	0	169,471
PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	2	2	3,535	1,340	97,464
PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	30	16	49,285	29,698	925,821
PANNEL, W. (CADD0)	SHACKELFORD	2-02-65	3973	41.0	0	0	0	0	2,913
PANTHER CANYON (TANNEHILL)	STONEWALL	10-08-87	3703	37.0	1	1	705	1,472	21,099
PANTHER CREEK (BEND)	STONEWALL	6-16-85	6040	35.0	0	0	0	0	717
PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0	0	0	0	0	17,008
CONSOL. INTO BLOODWORTH NE./5700 CANYON/ EFF. 10/1/67 DIST. 7-C									
PARDUE	FISHER	1949	4410	40.0	0	0	0	0	183,198
DIVIDED INTO VARIOUS FLOS.									
PARDUE (CADD0)	FISHER	6-17-92	5728	38.5	1	1	151	4,688	4,688
PARDUE (CANYON)	FISHER	11-10-49	4415	40.0	49	19	8,233	51,291	3,050,861
PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	21	9	24,084	44,527	5,708,251
PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	7	3	616	4,653	269,753
PARDUE (PALO PINTO)	FISHER	8-10-87	5286	38.0	1	1	4,106	2,317	25,794
PARDUE (STRAWN)	FISHER	1951	5122	39.0	0	0	0	0	2,149
TRANS. TO COOPER RANCH,6-1-51.									
PARDUE (SMASTIKA)	FISHER	4-08-49	3743	40.0	41	15	22,664	55,009	8,295,498
PARDUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4	0	0	0	0	33,899
PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	9	6	34	9,679	171,217
PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	1	1	12	710	13,264
PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0	0	0	0	0	503,519
PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	4	2	11	1,342	60,256
PARKS (BOND)	STEPHENS	8-23-88	3690	40.5	1	1	7,520	2,098	19,596
PARKS (DUFFER)	STEPHENS	8-28-88	3890	43.2	1	0	0	0	5,340
PARKS (LAKE SAND)	STEPHENS	11-11-88	3510	43.5	0	0	0	0	2,683
PARKS (STRAWN)	STEPHENS	4-15-83	2254	48.0	0	0	0	0	1,064
PARKS (STRAWN, UPPER)	STEPHENS	7-02-83	1952	47.0	2	1	4,991	68	2,816
PARMENTER (CADD0, UPPER)	THROCKMORTON	11-23-53	4300	40.0	0	0	0	0	55,117
PARRAMORE	NOLAN	12-14-50	6955	43.4	0	0	0	0	232,299
PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4	0	0	0	0	27,981
PARROTT	THROCKMORTON	1941	3999	40.0	3	3	6,519	3,140	137,726
PARROTT S. (ELLENBURGER)	CALLAHAN	9-27-83	4142	44.0	1	0	0	0	218,652
PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0	1	1	2,472	1,563	115,318
PARSONS (GRAY)	CALLAHAN	10-01-83	3158	48.0	11	9	12,778	11,631	94,755
PARSONS (ELLENBURGER)	NOLAN	4-03-84	6580	47.0	9	8	22,530	22,093	482,906
PARSONS (STRAWN SAND)	NOLAN	9-02-83	5566	31.0	1	1	2,017	1,700	27,775
PASCHAL (CONGLOMERATE)	YOUNG	11-14-88	4365	41.0	3	3	49	23,430	83,760
PASTURE (CADD0)	NOLAN	2-03-83	7190	39.9	1	1	12	1,446	23,045
PAT (CADD0)	EASTLAND	9-23-85	2405	40.0	0	0	0	0	536
PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	2	2	18,565	572	141,313
PATRICIA, S. (CADD0)	STEPHENS	10-21-84	3509	42.5	0	0	0	0	5,568
PATSURA, SOUTH (SMASTIKA)	JONES	8-31-59	3244	41.0	0	0	0	0	1,890
PATSY (CADD0, LOWER)	THROCKMORTON	6-06-82	4431	36.2	0	0	0	0	7,354
PATTERSON	TAYLOR	12-08-47	2254	40.0	9	7	48	6,478	1,516,304
PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0	0	0	0	0	3,647
PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	5	4	385	6,094	600,071
PATTI GAIL (JUD SAND)	HASKELL	6-01-92	4962	42.0	1	1	616	1,743	1,743
PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3	0	0	0	0	55,330
PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0	0	0	0	0	4,109
PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	1	1	4	5	49,742
PAUL HUNTER (UPPER CANYON SAND)	FISHER	9-12-82	4797	41.0	0	0	0	0	437
PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2	0	0	0	0	1,887
PAULINE (CADD0 LIME)	CALLAHAN	6-19-56	3300	40.0	0	0	0	0	8,076
PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7	0	0	5	0	2,951
PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3	0	0	0	0	3,628
PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	11	9	72	51,962	802,916
PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1	0	0	0	0	835
PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	0	0	0	0	585,755
PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0	0	0	0	0	7,388
PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	0	0	0	0	73,528
PEACOCK, W. (TANNEHILL)	STONEWALL	1-04-83	3742	40.4	3	2	22	18,809	112,640
PEAKER (STRAWN)	EASTLAND	2-19-53	1889	40.0	0	0	0	0	11,968
PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	8	6	34,898	12,055	520,848
PECAN BAYOU (ELLEN.)	CALLAHAN	8-14-84	4605	40.0	2	2	21	2,945	105,506
PECAN CREEK (ELLENBURGER)	CALLAHAN	1-22-84	4220	40.0	1	0	0	0	20,072
PEEKER	JONES	9-26-88	3212	40.0	1	1	12	1,838	9,176

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	78					TOTAL	PROD	TOTAL	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EDY	WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	1-1-93 (BBL)	
PEEL-WHITE (STRAWN)	EASTLAND	11-09-84	1764	40.0	10	9		13,912	9,058	41,973
PEGGY H. (DUFFER)	STEPHENS	6-22-82	4040	40.0	0	0		0	0	4,150
PENN (CADD)	EASTLAND	5-22-76	2495	39.0	7	5		12,488	1,932	44,846
PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	23	19		35,008	7,574	413,966
PERIGO (ELLENBURGER)	CALLAHAN	11-29-86	4192	43.0	2	2		2,057	1,212	46,608
PERKINS (CADD)	CALLAHAN	11-02-51	3199	40.0	4	4		32	3,308	448,015
PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9	0	0		0	0	11,076
PERRY JOE	BROWN	3-01-52	1154	42.0	0	0		0	0	400
PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5	0	0		0	0	0
PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5	0	0		0	0	63,647
PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0	0	0		0	0	13,832
PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	2	2		12	1,646	42,588
PETANOL (BLUFF CREEK)	SHACKELFORD	6-12-84	1557	38.0	59	29		24	15,425	659,634
PETANOL (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	0	0		0	0	4,453
PETANOL AMERICA (NOODLE CREEK)	FISHER	12-28-85	3874	37.0	2	2		24	750	12,767
PETRO-PRO (HAILEY CONGL.)	STEPHENS	1-01-91	4028	41.0	1	1		1,083	2	25
PETROPRO (FUQUA)	THROCKMORTON	8-06-86	4129	40.0	0	0		0	0	9,992
PETROPRO GRACE (MISS.)	THROCKMORTON	12-07-92	4680	41.0	1	1		178	274	274
PETROTEX "B" (NOODLE CREEK)	JONES	11-25-82	2792	34.0	0	0		0	0	2,536
PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0	0	0		0	0	2,096
PHANTOM HILL (CADD)	JONES	1-21-77	4560	48.0	0	0		0	0	3,828
PHANTOM HILL (GUNSTIGHT LIME)	JONES	7-19-52	2312	38.1	0	0		0	0	2,638
PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8	0	0		0	0	294
PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	9	6		24	4,111	656,303
PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	1	1		12	33	38,158
PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0	0	0		0	0	17,885
PHEIL (CONGLOMERATE)	SHACKELFORD	9-30-83	3712	43.0	0	0		0	0	910
PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	0	0		0	0	24,915
PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0	1	1		10	116	59,519
PHIL KENDRICK (HARDY "C" SAND)	HASKELL	7-29-89	2888	83.5	2	2		3,068	11,225	39,912
PHIL KENDRICK (PALO PINTO, LO.)	HASKELL	3-18-85	3417	42.0	4	4		3,071	3,877	36,282
PHIL KENDRICK (PATIO "B" SAND)	HASKELL	4-13-90	3273	42.0	1	1		3,056	2,179	13,273
PHIL KENDRICK (PATIO "D" SAND)	HASKELL	6-01-89	3334	43.0	2	2		3,060	4,887	17,728
PI MA (BRENEKE SAND)	BROWN	2-15-86	1434	28.0	12	9		3,856	2,861	62,600
PICKARD RANCH (CADD)	SHACKELFORD	2-20-58	3540	39.5	0	0		0	0	516
PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0	0	0		0	0	445
PICKWICK (ELLENBURGER)	PALO PINTO	2-16-88	4980	41.0	0	0		0	0	4,372
PICKWICK (MARBLE FALLS)	PALO PINTO	10-10-84	4293	42.3	1	1		14,719	884	11,602
PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0	6	3		6,073	2,274	38,545
PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7	0	0		0	0	551
PIDWALL (COMYN)	BROWN	4-20-85	1944	38.0	3	3		12	12	7,170
PIERSON (MARBLE FALLS)	COMANCHE	11-01-82	2793	40.0	0	0		0	0	3,114
PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	9	8		1,200	50,047	512,886
PILGRIM (CONGLOMERATE)	STEPHENS	11-24-84	3679	48.0	0	0		0	0	542
PINCKLEY	TAYLOR	1949	2706	42.0	0	0		0	0	15,049
PINSON (CADD)	BROWN	10-19-87	1498	38.0	2	2		24	24	1,551
PIPPEN	EASTLAND	1951	3650	38.0	0	0		0	0	227
PIPPEN (CADD)	EASTLAND	11-08-80	3178	42.8	2	2		5,632	2,489	35,627
PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0	0	0		0	0	26,219
PIT-ROM (CONGL. ZONE A)	STEPHENS	2-21-79	3791	41.0	2	2		20,536	14,393	73,180
PITTS (COMYN)	BROWN	10-05-85	2687	42.0	7	6		7,913	2,274	54,694
PITZER	JONES	11-01-46	4655	44.0	12	9		44,028	36,488	3,256,297
PITZER (CANYON REEF)	JONES	8-02-82	4332	43.0	0	0		0	0	2,978
PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	2	1		12	1,816	219,746
PITZER, NORTH (GUNSTIGHT)	JONES	11-30-59	4755	40.2	0	0		0	0	2,464
PLOWMAN (GOEN LESTONE)	TAYLOR	3-25-85	4426	40.0	4	4		16	1,867	50,986
PLUMB (RANGER LOWER)	STEPHENS	6-09-85	3664	40.0	11	11		91,400	3,858	45,056
PLUMB BRANCH (ELLENBURGER)	STEPHENS	6-30-88	4245	41.0	1	1		12	4,286	32,509
POBUMP (PALO PINTO REEF)	JONES	12-24-82	4204	40.0	2	1		684	1,015	82,928
POCO (CADD)	EASTLAND	9-27-84	2404	41.0	5	4		1,280	358	16,716
POE (MISS)	STEPHENS	9-01-76	4544	38.6	1	1		2,763	360	161,726
POINDEXTER (CROSS PLAINS)	CALLAHAN	11-15-81	2315	43.0	12	4		14	762	191,277
POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0	0	0		0	0	16,587
POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0	0	0		0	0	22,834
POLAND (STRAWN)	JONES	8-20-56	4552	43.0	4	2		1,946	3,621	126,580
POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0	1	1		0	0	34,382
POLKSTALK (BEND CONGL.)	PALO PINTO	6-12-85	3851	50.0	4	4		183,295	6,902	51,971
POOLVILLE (CADD LIME 3625)	PARKER	8-16-68	3638	41.0	2	0		0	0	13,472
POOLVILLE, SW. (CONGL. 4700)	PARKER	10-19-79	4989	47.0	0	0		0	0	1,979
POOLVILLE, WEST (ATOKA)	PARKER	8-19-81	4448	40.0	1	0		0	0	1,650
POOLVILLE, W. (CADD LIME)	PARKER	6-23-59	3587	45.0	0	0		0	0	2,117
POOLVILLE, W. (CADD REEF)	PARKER	1-23-53	3653	41.0	0	0		0	0	5,257
POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8	0	0		0	0	4,547
POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	5	3		1,111	898	61,082
POPE-SAYLES (CADD, LOWER)	STEPHENS	1951	3500	39.0	0	0		0	0	67
POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0	0	0		0	0	16,336
POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5	0	0		0	0	4,176
PORTER (CADD LM.)	HASKELL	3-22-83	4827	43.0	4	4		12	2,220	75,194
POSTIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9	0	0		0	0	607
POSSUM KINGDOM (BASAL CONGL.)	PALO PINTO	12-28-84	4248	44.3	1	1		5,508	455	16,516
POSSUM KINGDOM (BEND CONGL.)	PALO PINTO	10-20-83	4078	42.0	3	3		4,903	365	44,895
POSSUM KINGDOM (CONGL.)	PALO PINTO	M 3-06-57	4198	40.0	5	5		19,977	429	142,773
POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	1	1		3,879	139	22,907
POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	8	4		36	2,703	1,085,180
POTOSI (JENNINGS)	TAYLOR	5-01-86	3772	43.0	13	11		189	7,326	296,671
POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2	0	0		0	0	3,126
POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	0	0		0	0	395,235
POVERTY RIDGE (CADD LIME)	THROCKMORTON	6-06-56	4581	42.0	0	0		0	0	89,899
POVERTY RIDGE (CADD, UPPER)	THROCKMORTON	3-03-57	4298	41.0	0	0		0	0	11,614
POWERS (CADD REEF)	STEPHENS	7-16-58	3521	37.9	0	0		0	0	39,069
POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0	0	0		0	0	32,904
POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7	0	0		0	0	121,331
PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0	0	0		0	0	130,043
PREMATURELY (ELLENBURGER)	CALLAHAN	1-01-85	4322	42.0	0	0		0	0	8,988
PREMATURELY (GREY SAND)	CALLAHAN	4-25-82	3527	41.0	0	0		0	0	2,366
PRICE-JORDON (CANYON REEF)	NOLAN	10-19-79	3913	39.0	1	0		0	0	119,278

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
PRICE-JORDAN (CISCO,BASAL)	NOLAN	4-26-80	3872	39.5	0	0	0	0	64,189
PRICE-JORDAN (FLIPPEN)	NOLAN	3-17-81	3682	42.0	1	1	110	10,248	16,620
PRICE - JORDAN (LOWER CISCO)	NOLAN	9-18-83	3807	39.0	0	0	5	216	72,707
PRICE-JORDAN (SADDLE CREEK)	NOLAN	8-26-80	3653	38.5	6	6	156	11,028	172,236
PRICE-JORDAN (UPPER CISCO)	NOLAN	12-18-84	3732	38.0	2	2	12	5,270	74,192
PRICHARD	CALLAHAN	1942	300	41.0	0	0	0	0	7,217
PRIDDY (CADD0)	BROWN	3-23-87	1476	38.0	4	4	2,062	481	6,779
PRISLOVSKY (STRAWN)	THROCKMORTON	9-03-84	4084	41.5	4	4	10,929	2,085	24,852
PROBST-ANSON (FLIPPEN LIME)	JONES	M 7-26-81	2552	41.0	15	10	36	5,644	203,830
PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0	1	1	4,055	49	213,939
PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0	0	0	0	0	63,874
PROLER (BRENEKE)	COLEMAN	5-25-84	956	43.0	7	5	10	55	26,734
PROLER (MARBLE FALLS)	COLEMAN	3-02-82	1624	34.2	4	3	12	68	1,357
PRUET (CONGL.)	CALLAHAN	1-01-82	3758	41.0	0	0	0	0	17,905
PRUET (CROSSCUT)	CALLAHAN	7-21-86	1812	41.0	10	4	12	68	10,546
PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8	0	0	0	0	2,617
PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	0	0	0	0	29,139
PRUITT (TANNEHILL)	STONEWALL	6-28-84	3361	39.0	21	19	48	93,902	1,131,256
PUEBLO (DUFFER)	CALLAHAN	1-28-80	3882	50.0	0	0	0	0	9,107
PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	5	3	2,527	1,728	2,052,397
PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	3	2	17	1,434	193,330
PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	9	7	14,016	23,299	1,422,560
PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	1	0	0	0	47,281
PURPLE (NOODLE CREEK LIME)	JONES	5-24-84	2446	43.0	6	5	36	2,871	70,050
PURVIS (FRY)	BROWN	3-28-92	1035	32.0	1	1	9	936	936
PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0	0	0	0	0	3,020
PUTNAM, N. (CADD0 3250)	CALLAHAN	1-28-82	3255	42.0	1	1	5,093	64	2,079
PUTNAM, NORTH (CROSS CUT)	CALLAHAN	5-18-81	2069	43.0	3	2	10	187	68,457
PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	9	2	2,770	80	156,247
PUTNAM,NORTH (LAKE)	CALLAHAN	3-17-81	3677	49.5	0	0	0	0	1,640
PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0	0	0	0	0	5,161
PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0	0	0	0	0	15,121
PUTNAM, NE. (3750)	CALLAHAN	3-24-81	3769	40.0	1	1	0	0	27,388
PUTNAM, SOUTH (CADD0 LIME)	CALLAHAN	2-03-84	3221	42.0	0	0	0	0	3,049
PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0	0	0	0	0	31,302
PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0	1	1	1,218	11	5,671
PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	4	2	71,142	3,695	129,426
PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1	0	0	0	0	638
PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	0	0	0	0	26,292
PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	4	2	1,180	15,661	381,039
PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0	0	0	0	0	961
QUALLS (KING SAND)	JONES	7-18-89	1970	40.0	1	0	0	0	431
QUEST (ELLENBURGER)	CALLAHAN	M 3-11-86	4538	43.4	7	5	55,490	19,032	185,420
QUITA (ELLEN)	BROWN	7-01-86	2613	46.0	29	19	2,386	14,605	638,562
R.A.G. (STRAWN)	STEPHENS	4-22-88	1952	39.0	1	1	2,714	612	3,837
RDC (ELLENBURGER)	CALLAHAN	2-01-84	4434	40.0	0	0	0	0	38,858
R. D. CARAWAY (CROSS CUT)	CALLAHAN	10-12-83	1970	39.0	8	1	12	81	14,049
R. D. N. (ELLEN.)	NOLAN	6-01-59	6286	50.0	0	0	0	0	111,548
RC (CADD0)	BROWN	11-03-77	3220	40.0	0	0	0	0	4,149
R.G.A. (TANNEHILL)	STONEWALL	12-23-85	3653	41.1	1	1	12	2,458	20,306
R.H.G. (CANYON)	NOLAN	2-28-83	5582	41.9	0	0	0	0	5,290
R.J. BLACK (MARBLE FALLS)	HAMILTON	1-16-81	3387	41.0	0	0	0	0	190
RMB (6300)	STONEWALL	11-01-83	6288	38.5	0	0	0	0	1,048
R.Q.S. (ELLENBURGER)	NOLAN	3-28-85	6406	48.0	8	7	4,593	19,741	464,188
R. WRIGHT (CONGL)	THROCKMORTON	1-23-83	4828	42.0	1	1	1,999	787	66,967
RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	1	1	0	0	7,312
RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0	0	0	0	0	6,529
RADIUM, WEST (KING SAND)	JONES	3-20-92	3022	38.0	3	2	5,772	19,237	19,237
RAINBOW SEVEN (RANGER SAND)	EASTLAND	6-03-92	3444	41.0	2	2	140	1,741	1,741
RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0	1	1	12	1,683	144,698
RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	2	2	5,365	763	135,073
RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2	0	0	0	0	165,278
RAMLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5	2	1	8	324	10,634
RAY RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	7	4	8,400	3,333	406,052
RAMSEY (CADD0)	CALLAHAN	10-01-83	3484	44.0	0	0	0	0	82
RAMSEY	JONES	1948	2522	40.0	0	0	0	0	33,016
RANCH VIEW (CADD0)	SHACKELFORD	5-14-62	4072	41.5	3	3	14,308	17,376	166,348
RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	0	0	0	0	351,242
RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	0	0	0	0	28,230
RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0	0	0	0	0	1,384,975
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	2	1	12	1,942	125,087
RAND HILLARD (STRAWN)	NOLAN	8-24-92	6100	43.0	1	1	4	2,530	2,530
RANGER	EASTLAND	M 12-05-59	3412	38.0	197	50	155,544	122,219	2,601,696
RANGER (BLACK LIME WEST)	EASTLAND	M 10-01-81	3353	42.0	9	6	19,038	8,581	244,001
RANGER (MISSISSIPPIAN)	EASTLAND	5-06-83	3765	44.0	0	0	0	0	47,248
RANGER (3550 CONGL.)	EASTLAND	5-12-83	3558	43.0	0	0	0	0	2,962
RANGER,NW (MARBLE FALLS)	EASTLAND	M 8-01-80	3394	42.0	21	13	107,536	4,576	609,900
RANGER, SOUTH (MARBLE FALLS)	EASTLAND	4-06-84	3000	42.0	0	0	0	0	16,895
RATTLESNAKE MOUNTAIN (CADD0)	SHACKELFORD	12-01-79	3832	39.0	0	0	0	0	0
RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0	2	2	30,419	477	171,984
RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0	2	0	0	0	161,148
RAUGHTON (PALO PINTO SD)	HASKELL	10-26-85	3299	38.5	0	0	0	0	11,344
RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	14	10	54,075	7,784	1,577,977
RAVEN CREEK (NOODLE CREEK)	FISHER	M 3-01-55	2657	40.2	0	0	0	0	946,459
RAVEN CREEK (STRAWN)	FISHER	M 9-19-54	4837	42.3	8	6	29,751	9,790	789,480
RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3	1	1	35,274	2,351	154,627
RAVEN CREEK,NORTH (STRAWN)	FISHER	3-18-81	5020	48.0	2	1	22,973	5,847	65,913
RAWLS (MARBLE FALLS)	MOOD	M 8-16-80	4820	48.0	0	0	0	0	833
RAY (SWASTIKA)	FISHER	11-19-83	3642	36.0	4	2	12	1,045	51,477
RAY B (ELLENBURGER)	NOLAN	7-09-83	6872	41.0	0	0	0	0	140
RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0	0	0	0	0	6,453
RAYNEL (STRAWN)	CALLAHAN	10-09-82	2919	40.0	1	1	12,648	1,668	17,742
REAMES (LAKE SAND)	SHACKELFORD	12-17-83	3886	51.7	1	1	11	254	2,416
REAMES, WEST (SWASTIKA)	HASKELL	6-20-86	1832	34.0	0	0	0	0	49
REAGH (MISSISSIPPIAN)	STEPHENS	10-11-88	4300	46.0	0	0	0	0	2,291
REB (BOND)	EASTLAND	4-26-84	3552	45.0	1	1	1,471	779	22,562
REB (MARBLE FALLS)	EASTLAND	3-12-82	3477	41.0	76	70	447,593	24,495	1,622,091

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78 FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION		CUMULATIVE PRODUCTION TO 1-1-93 (8BLS)
							CASINGHEAD GAS (MCF)	CRUDE OIL (8BLS)	
REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0	0	0	0	0	6,064
REBECCA (MARBLE FALLS)	EASTLAND	10-26-81	3564	42.0	4	2	8,956	1,042	77,715
RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1	2	1	104	492	7,974
RED CANYON (TANNEHILL)	STONEMAN	11-30-82	3252	33.0	7	7	33	8,116	145,913
RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	2	0	0	0	146,111
RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0	0	0	0	0	19,329
RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7	0	0	0	0	2,360
RED HORSE (LAKE SAND, LO.)	CALLAHAN	1953	4257	39.0	0	0	0	0	29,820
RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	9	8	12	1,299	1,019,850
RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3	0	0	0	0	221
RED-TEX (MORRIS)	COLEMAN	6-09-84	3215	33.0	2	2	10,944	1,133	17,451
REDDIN	TAYLOR	M 1952	2552	40.0	8	3	15	6,364	8,483,146
REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0	0	0	0	0	23,132
REDDIN UNIT	TAYLOR	1952	2576	40.0	19	2	11	1,855	1,858,777
TRANS. FROM REDDIN FLD, 5-1-52.									
REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0	0	0	0	0	27,803
REDFORD	FISHER	1949	4732	38.0	0	0	0	0	8,107
REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	1	1	11	220	23,132
REEVES (ELLENBURGER)	COLEMAN	M 4-04-86	4460	42.0	2	2	3,064	476	8,874
REGAL (ELLENBURGER)	STEPHENS	1-09-84	4221	39.8	2	1	5	224	51,161
REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	2	2	871	1,548	109,598
REICH (CADD0)	EASTLAND	9-29-84	3189	42.0	0	0	0	0	1,667
REID	JONES	4-12-40	2586	41.4	0	0	0	0	53,923
REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0	3	2	12	499	405,504
REID-MCLENAN (MISS.)	STEPHENS	11-20-81	4388	42.0	5	5	9,178	3,650	175,501
REIDENBACH	TAYLOR	6-03-48	2713	43.0	0	0	0	0	128,297
RENEAU (CADD0)	THROCKMORTON	6-10-55	3940	41.0	0	0	0	0	17,145
RENEGADE (BEND CONGL.)	SHACKELFORD	5-01-84	4002	45.0	1	1	7,685	1,028	24,617
RENO (CADD0)	PARKER	6-02-80	3300	40.1	0	0	0	0	852
RENO (STRAWN 2900)	PARKER	5-04-81	2968	38.4	0	0	0	0	802
REX (CONGL.)	EASTLAND	7-23-82	3669	42.0	0	0	0	0	238
RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0	0	0	0	0	31,287
RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0	0	0	0	0	64,440
RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7	0	0	0	0	778
RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	17	8	8,487	40,418	1,368,825
RICE BROS. (STRAWN)	FISHER	5-28-78	5134	58.0	0	0	0	0	13,379
RICE BROS. (4050)	FISHER	3-30-76	4700	38.0	0	0	0	0	3,666
RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0	1	0	0	0	51,694
RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	3	3	13,980	2,493	76,659
RICHARDS RANCH (CADD0 LIME)	THROCKMORTON	3-24-54	4288	37.7	4	1	489	529	52,581
RICHARDS RANCH (CADD0, LO.)	THROCKMORTON	2-20-90	4266	41.0	1	1	1,838	494	2,520
RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	22	10	3,935	8,681	316,583
RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8	2	2	1,901	1,718	364,167
RICHARDS RANCH (1830)	THROCKMORTON	6-06-81	1802	38.6	3	3	12	5,395	66,448
RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5	0	0	0	0	74,604
RICHARDSON (MARBLE FALLS)	EASTLAND	1-29-82	3290	40.0	1	1	264	12	8,849
RICHEY (DUFFER)	EASTLAND	1-29-85	3915	42.0	4	3	15,060	495	4,974
RICHEY (MISS.)	EASTLAND	11-06-85	3700	41.0	0	0	0	0	437,499
RICKELS (CONGLOMERATE)	STEPHENS	M 1953	4026	44.0	13	3	15,259	2,028	1,132,790
RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8	0	0	0	0	662,791
RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0	0	0	0	0	46,956
RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0	0	0	0	0	15,768
RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	3-26-86	4068	41.0	1	1	775	483	4,648
RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	2	2	2,761	1,325	140,773
RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0	0	0	0	0	10,124
RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	6	0	0	0	718,343
RIEBE (ATOKA CONGL)	PALO PINTO	6-12-84	3860	43.0	1	1	0	0	10,249
RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0	0	0	0	0	3,107
RIFE (CONGL. 3900)	PALO PINTO	5-27-79	4080	48.0	0	0	3,673	20	4,200
RIFE (CONGL 4000)	PALO PINTO	8-01-79	4014	41.0	0	0	0	0	31,676
RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0	0	0	0	0	8,034
RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	13	11	750	1,933	125,273
RINEY	TAYLOR	4-01-59	2743	40.0	0	0	0	0	104,824
RINGO (CONGL.)	PALO PINTO	10-01-83	3440	45.0	0	0	0	0	462
RISING STAR	EASTLAND	11-15-52	1556	38.0	0	0	0	0	17,582
RIVERS EDGE (CONGLOMERATE)	STEPHENS	2-27-88	4028	40.0	1	1	0	0	300
RIVERS EDGE (STRAWN SAND)	STEPHENS	2-21-91	2955	40.5	1	1	1,882	433	2,000
ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0	42	33	197	12,161	138,493
ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	20	10	16	31,253	554,379
ROBB (CADD0)	SHACKELFORD	12-05-74	3830	41.0	1	0	0	0	80,996
ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	1	1	2,400	4,176	133,043
ROBB (MISS)	SHACKELFORD	9-16-68	4560	41.0	1	0	0	0	446,567
ROBBINS (CADD0)	SHACKELFORD	2-01-50	3746	41.0	0	0	0	0	895
ROBBINS (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	0	0	0	0	0
ROBBINS -A- (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	1	0	1	0	13,888
ROBERT (SWASTIKA)	NOLAN	M 4-01-75	3261	42.0	0	0	0	0	21,728
ROBERT L. SWANSON	FISHER	6-09-88	6283	39.8	1	1	6	10,192	11,816
ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	4-27-85	3368	41.5	0	0	0	0	782
ROBERTSON-GRIFFIN (ELLENBURGER)	TAYLOR	1-06-84	4458	48.0	0	0	0	0	910
ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	M 12-25-53	3912	46.0	18	16	86,293	24,222	1,085,793
ROBERTSON-GRIFFIN, W. (GRAY)	COLEMAN	5-12-89	3944	41.0	0	0	0	0	420
ROBERTSON-GRISSON (JUD)	HASKELL	8-16-63	4539	40.0	3	3	39	2,823	109,312
ROBERTSON-HAMON (GARD., UPPER)	COLEMAN	12-29-52	3882	42.0	0	0	0	0	335,376
TRANS. TO GOLDSBORO /GDNR./, 8-1-54.									
ROBERTSON-REYNOLDS (GUNSIGHT)	JONES	1-21-52	2217	37.0	0	0	0	0	53,877
ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0	0	0	0	0	2,799
ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	5	1	9	505	167,052
ROBY	FISHER	1948	3536	35.0	0	0	0	0	16,037
ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1	0	0	0	0	23,023
ROBY (COOK)	FISHER	1949	3510	35.0	0	0	0	0	5,278
ROBY (ELLENBURGER)	FISHER	4-27-84	6210	35.0	0	0	0	0	4,626
ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0	0	0	0	0	128,295
ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0	3	2	12	5,373	78,435
ROBY (SWASTIKA)	FISHER	1948	3560	38.0	0	0	0	0	18,952
ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0	2	2	22	4,027	423,904
ROBY, SH. (CANYON 5000)	FISHER	11-02-66	5022	44.0	0	0	0	0	5,769
ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6	0	0	0	0	11,180
ROBY-GOOLSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0	0	0	0	0	2,630

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
RUBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	1	1	300	1,141	49,111
ROC (TANNEHILL)	THROCKMORTON	6-22-83	794	38.0	2	2	145	133	3,864
ROCHESTER	HASKELL	6-13-50	4832	39.0	0	0	0	0	8,982
ROCHESTER, EAST (CADD)	HASKELL	7-11-85	5692	40.0	0	0	0	0	8,742
ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	2	1	12	4,199	741,708
ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0	0	0	0	0	45,508
ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	3	3	637	2,107	92,812
ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	1	1	0	0	99,883
ROCK HILL (COOK)	SHACKELFORD	3-29-82	1749	39.0	0	0	0	0	11,766
ROCK HILL (TANNEHILL)	SHACKELFORD	12-20-83	1602	44.0	0	0	0	0	4,872
ROCK HOUSE (ELLENBURGER)	SHACKELFORD	6-15-89	4258	47.0	1	1	12	4,050	19,540
ROCK HOUSE (MISS.)	SHACKELFORD	5-20-92	4710	41.0	2	2	20,258	12,381	12,381
ROCKWELL, E. (CONGL.)	SHACKELFORD	10-09-83	4558	44.0	2	2	2,668	113	13,882
ROCKWELL (CHAPPEL, MISS.)	SHACKELFORD	10-25-82	4928	40.0	1	0	0	0	74,335
ROCKWELL (CONGL.)	SHACKELFORD	2-02-78	4854	40.2	3	3	8,056	1,114	82,477
ROCKWELL (PALO PINTO)	SHACKELFORD	2-28-83	2936	39.0	0	0	0	0	13,683
ROCKY MOUNTAIN (COMYN)	CALLAHAN	6-02-85	3442	42.0	0	0	0	0	169
ROCKY MOUNTAIN (MISSISSIPPI)	CALLAHAN	5-22-82	4152	38.0	3	3	11,731	2,846	18,099
ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3	0	0	0	0	358
RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0	0	0	0	0	2,084
RUGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	1	1	14,850	446	23,446
ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0	0	0	0	0	51,282
ROSCOE	NOLAN	7-07-49	7086	44.0	0	0	0	0	10,275
ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5	1	0	0	0	310,768
ROSCOE, SOUTH (PENN LIME)	NOLAN	11-13-83	6554	43.0	1	1	6,567	3,797	19,513
ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9	0	0	0	0	4,791
ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0	0	0	0	0	115,855
ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0	0	0	0	0	1,286
ROSS (MARBLE FALLS LOWER)	PALO PINTO	3-06-83	3945	42.0	0	0	0	0	9,205
ROSS LEE (FRY)	BROWN	3-01-91	1265	40.0	9	8	58	32,345	45,129
ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	4	4	6,612	12,653	1,795,830
ROTAN	FISHER	1937	3372	37.0	1	1	12	513	1,034,652
ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0	0	0	0	0	1,944
ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0	0	0	0	0	308,635
ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	8	7	77	12,925	2,581,347
ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	4	2	24	2,308	381,424
ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	2	1	426	2,854	77,863
ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0	0	0	0	0	2,987
ROUGH CREEK RANCH (GARDNER SD.)	COLEMAN	5-31-85	3437	41.0	6	6	12,180	1,666	42,177
ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	12	10	1,029	25,281	10,497,792
ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	11	4	1,320	3,467	1,604,673
ROUND TOP (CANYON)	FISHER	1953	4568	40.0	27	18	71,969	17,633	2,770,211
ROUND TOP (CANYON 4250)	FISHER	1-25-84	4269	40.0	3	3	10,933	1,644	86,620
ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0	0	0	0	0	15,232
ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0	0	0	0	0	28,489
ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	140	37	494,575	531,554	50,825,324
ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	3	1	10	274	1,392,663
TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/1/56.									
ROUND TOP (UPPER CANYON)	FISHER	7-19-85	4322	41.0	0	0	0	0	0
ROUND TOP, N. (SWASTIKA)	FISHER	4-30-85	3981	40.0	3	0	0	0	2,894
ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	0	0	0	0	462,104
ROUND TOP, NW. (SWASTIKA 4000)	FISHER	9-26-84	4003	40.0	2	2	78	1,856	37,397
ROUND TOP, WEST (FLIPPEN)	FISHER	7-18-84	3430	39.0	2	2	30	24	2,996
ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0	1	1	8,920	1,967	56,036
ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0	0	0	0	0	39,684
ROUSSEAU (MARBLE FALLS)	BROWN	1-02-86	2696	41.3	1	0	0	0	528
ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0	0	0	0	0	10,356
ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	2	1	6,673	177	1,660,909
ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	20	11	16,903	33,940	5,855,767
ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	2	2	1,754	1,416	313,645
ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7	0	0	0	0	6,366
ROWLAND (CONGLOMERATE)	HASKELL	3-11-85	5442	40.0	0	0	0	0	1,057
ROXBURY (FLIPPEN)	TAYLOR	4-23-82	1919	40.0	13	13	1,228	1,994	76,259
ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0	1	0	0	0	28,656
ROYALL (ELLENBURGER)	SHACKELFORD	4-19-83	4053	44.1	4	2	21,716	587	101,484
ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	1	1	348	1,093	245,128
ROYALON (FRY, UP)	COLEMAN	4-01-81	1131	36.3	4	4	22	331	5,442
ROYSTON	FISHER	1-19-28	3120	36.3	38	27	687	24,300	5,009,524
ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	15	9	23,479	8,199	1,312,317
ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7	0	0	0	0	0
ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0	0	0	0	0	6,538
RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0	0	0	0	0	17,091
RULE (5000)	HASKELL	7-22-87	5008	40.0	19	15	244	35,628	399,293
RULE, N. (BASIL PENN. CONGL.)	HASKELL	4-09-51	5775	38.0	5	5	854	8,387	540,597
FORMERLY CARRIED AS RULE, N.									
RULE, N. (CADD)	HASKELL	12-12-53	5622	38.0	4	3	791	2,851	191,609
RULE, N (CADD 5640)	HASKELL	9-03-81	5660	40.0	2	1	12	1,147	75,764
RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	1	1	33	2,828	366,381
RULE, NE. (CADD LIME)	HASKELL	10-29-55	5534	42.0	0	0	0	0	69,817
RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0	0	0	0	0	16,564
RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	1	1	12	1,690	71,375
RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8	1	1	12	1,101	50,455
RULE WEST (STRAWN)	HASKELL	2-27-90	4988	40.0	14	11	94	80,160	210,510
RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0	0	0	0	0	7,998
RULE BEND (8-1 CONGL)	HASKELL	9-05-74	5938	34.0	0	0	0	0	3,538
RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0	3	3	2,383	1,389	81,985
RUTH RANCK (CADD)	PALO PINTO	1-24-73	4148	41.0	0	0	0	0	2,579
RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7	0	0	0	0	1,336
RUMALDT	CALLAHAN	5-05-47	3360	44.0	0	0	0	0	40,055
RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	0	0	0	0	90,209
RYAN (CONGL. 4365)	PALO PINTO	12-29-83	4158	40.0	1	1	25,109	985	9,547
RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	0	0	0	0	278,951
RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0	0	0	0	0	5,242
RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	1	1	12	1,425	128,740
RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	0	0	0	0	86,155
RYAN A. (HOPE LIME)	TAYLOR	3-17-87	3093	40.0	0	0	0	0	5,815
RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5	0	0	0	0	6,626
S. BEND (STRAWN)	THROCKMORTON	6-30-83	4028	41.0	0	0	0	0	7,747

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	78					TOTAL	PROD	TOTAL 1992	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	1-1-93 (BBL/S)	
SCT (MISS)	STEPHENS	9-03-85	4510	40.6	0	0	0	0	14,857	
S. & D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	2	1	24	1,225	185,020	
S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0	1	1	6	6	3,222	
S. J. S.	EASTLAND	8-15-51	2806	41.0	0	0	0	0	8,687	
S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0	12	9	32	7,960	868,865	
S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0	0	0	0	0	43,479	
SMK (STRAWN)	TAYLOR	7-01-85	4680	38.0	1	1	1	1	20,147	
SM & M (UPPER TANNEHILL)	STONEWALL	7-01-88	3658	38.0	1	0	0	0	900	
SMT (CROSS CUT)	CALLAHAN	1-20-84	2609	41.0	2	2	1,093	1,396	28,505	
SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	1	1	2,372	392	47,873	
SMT (PALO PINTO)	CALLAHAN	6-20-83	2906	42.0	2	1	438	557	19,617	
S.S. (SWASTIKA)	STONEWALL	12-01-87	3963	40.0	1	1	12	1,645	9,054	
S.U.E. (ELLENBURGER)	EASTLAND	8-17-90	4115	45.0	0	0	0	0	567	
SABANA (MARBLE FALLS)	EASTLAND	2-12-85	3106	40.0	5	5	86,526	1,431	32,519	
SABANA (STRAWN)	EASTLAND	7-04-86	1945	43.0	0	0	0	0	228	
SABANA (3400)	EASTLAND	4-01-86	3470	43.0	0	0	0	0	247	
SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	3	3	18	1,296	457,680	
SAFARI (CROSS CUT)	EASTLAND	10-06-83	1623	38.0	0	0	0	0	1,845	
SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	2	2	10	4,159	68,711	
SAFFECCO (JENNINGS)	COLEMAN	5-02-84	3720	38.0	0	0	0	0	78	
SAGERTON (CANYON, LOWER)	HASKELL	8-04-83	3810	39.0	1	1	12	986	30,873	
SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0	0	0	2	21	21,378	
SAGERTON, E. (BURSON)	HASKELL	6-23-83	4848	44.5	1	1	11	683	12,781	
SAGERTON, N.E. (ATOKA)	HASKELL	6-04-85	5709	41.0	1	1	10,939	2,782	46,285	
SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0	0	0	0	0	17,432	
SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	18	16	17,678	16,288	566,926	
SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	2	2	21,583	9,107	202,705	
SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	15	12	28	2,218	264,590	
SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	15	7	5,510	11,407	507,542	
SAGERTON, SOUTH (KING SAND)	HASKELL	6-01-82	2807	41.0	4	1	17	3,235	103,151	
SAGERTON, SE (KING SAND)	HASKELL	6-01-92	2766	39.5	3	3	10	9,856	9,856	
ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0	1	1	1,392	429	28,945	
ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	2	2	8	278	18,917	
ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0	0	0	0	0	4,313	
ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0	0	0	0	0	292,406	
ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0	0	0	0	0	8,654	
SALLY ANN FIREBAUGH (ELLEN.)	FISHER	10-21-92	6644	43.0	1	1	2	1,814	1,814	
SALT BRANCH	TAYLOR	6-17-49	2570	40.0	0	0	0	0	162,993	
SALT PRONG (CONGL.)	SHACKELFORD	6-06-81	4459	39.5	0	0	0	0	947	
SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5	0	0	0	0	5,084	
SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	1	0	0	0	26,506	
SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	2	1	12	1,204	66,108	
SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0	0	0	0	0	23,655	
SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5	5	3	241	268	251,450	
SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0	0	0	0	0	38,603	
SANDBATH (FLIPPEN)	JONES	8-27-85	2898	38.0	0	0	0	0	1,603	
SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	1	1	913	840	17,346	
SANDERS (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0	3	0	0	0	48	
SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0	2	1	1	0	58,060	
SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0	0	0	0	0	15,128	
SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0	0	0	0	0	17,371	
SANDY HILL	FISHER	4-13-49	4732	38.4	0	0	0	0	128,454	
SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	1	1	12	324	7,875	
SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	4	4	21,058	4,549	121,689	
SANDY HILL, W. (CANYON SD., LD.)	FISHER	4-29-53	4997	38.2	0	0	0	0	1,611	
SANDY RIDGE	COMANCHE	8-08-83	1575	42.0	1	0	0	0	8,863	
SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0	0	0	0	0	243,932	
SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0	0	0	0	0	26,353	
SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	5	4	31	961	445,456	
SANTA ANNA (CROSS CUT)	COLEMAN	11-18-88	1368	30.0	1	1	0	0	0	
SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0	0	0	0	0	19,402	
SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	7	7	6,806	424	11,924	
SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2508	40.0	46	32	20,702	24,541	662,632	
SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0	0	0	0	0	70,261	
SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0	0	0	0	0	126,703	
SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	6	6	609	2,071	89,103	
SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0	0	0	0	0	32,349	
SARAH ELIZABETH (MISSISSIPPIAN)	STEPHENS	8-14-89	4590	41.0	1	1	28,030	5,712	36,175	
SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4	0	0	0	0	14,552	
SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	0	0	0	0	294,242	
SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0	0	0	0	0	13,037	
SATURDAY, EAST (CANYON SAND)	FISHER	2-03-82	4989	43.8	13	11	39,743	4,078	230,728	
SATURDAY, EAST (STRAWN REEF)	FISHER	4-08-92	5336	40.1	1	1	3,303	2,494	2,494	
SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0	0	0	0	0	6,691	
SAWYER (MARBLE FALLS)	BROWN	2-07-83	2782	42.0	4	4	13	937	12,661	
SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	8	4	4,656	3,361	929,640	
SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0	1	0	0	0	105,721	
SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	12	9	6,609	4,859	450,478	
LANDERS (MORRIS SAND) CONSOLIDATED INTO THIS FIELD EFF. 1/1/89 PER OKT#78-92482.										
SAYLES	JONES	1933	1916	38.0	27	21	12	14,057	9,026,791	
SCHETAWE (KING SAND)	SHACKELFORD	19	1775	38.0	1	1	4,516	242	242	
SCHTCK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	4	2	2,536	13,955	2,714,648	
SCHTCK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8	0	0	0	0	28,147	
SCHTCK (STRAWN)	STONEWALL	12-07-56	5412	42.0	2	1	172	2,008	594,781	
SCHTCK, S. (CONGLOMERATE)	STONEWALL	4-08-83	6145	40.0	0	0	0	0	18,149	
SCHTCK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0	0	0	0	0	7,530	
SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0	0	0	0	0	22,856	
SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0	0	0	0	0	0	
SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	6	5	16,180	4,474	1,001,591	
SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3	0	0	0	0	63,851	
SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0	0	0	0	0	180	
SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0	3	2	28,704	1,018	336,667	
SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0	0	0	0	0	1,138	
SCHLUETER - MATNEY (MISS.)	EASTLAND	1-01-84	3812	39.0	0	0	0	0	12,954	
SCHOONMAKER (SWASTIKA)	JONES	6-01-89	2196	40.0	1	1	12	2,084	14,858	
SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0	0	0	0	0	3,558	
SCOTT SMITH (MISS.)	THROCKMORTON	1-21-83	4726	40.0	3	0	0	0	72,390	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
SCRANTON	CALLAHAN	M 3-31-39	1675	37.6	120	79	2,346	79,805	1,319,848
SCRANTON, NN (DOFFER)	CALLAHAN	8-11-80	3820	41.0	11	10	59,110	7,144	76,810
SEAMAN (CADD0, UPPER)	PALO PINTO	8-17-58	3111	40.0	0	0	0	0	6,064
SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0	0	0	0	0	55,609
SEARS	NOLAN	M 11-27-50	5922	42.0	1	1	12	7,342	558,317
SEARS (CADD0)	NOLAN	11-03-58	5844	43.0	0	0	0	0	5,005
SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	3	0	0	0	348,514
SEARS (FLIPPEN)	TAYLOR	M 3-19-65	2846	40.2	1	1	12	1,857	35,757
SEARS (OODN LIME)	NOLAN	8-09-57	5675	43.0	1	0	0	0	72,316
SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0	0	0	0	0	24,390
SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0	0	0	0	0	125,022
SEARS, NORTHEAST (STRAWN SAND)	NOLAN	1-17-85	5371	42.0	0	0	0	0	2,911
SEWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0	1	1	3	896	30,368
SEWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0	0	0	0	0	54,411
SEWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7	4	3	1,758	3,626	85,041
SEWICK, NE (CONGL.)	SHACKELFORD	2-22-81	3891	38.0	0	0	0	0	6,252
SEWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0	0	0	0	0	18,997
SEWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	3	2	12	1,608	403,121
SEWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0	0	0	0	0	13,763
SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0	0	0	0	0	19,096
SELLERS (FRY)	JONES	2-18-83	1750	38.0	4	4	12	961	21,520
SELLERS (FLIPPEN)	JONES	6-03-82	1894	39.0	1	1	6	0	23,156
SERVICE (FRY, UP.)	COLEMAN	10-29-84	3331	42.0	1	0	0	0	3,038
SET RANCH (CONGL.)	PALO PINTO	3-19-78	4090	42.0	10	7	71,467	2,533	116,352
SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0	0	0	0	0	1,026
SHACKELFORD NE (MISS)	SHACKELFORD	2-01-73	4592	43.0	76	22	484,078	49,997	5,051,538
EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD. DOC. 62302									
SHACKELFORD COUNTY REGULAR	SHACKELFORD	M 1913	N/A	40.0	3,031	1,918	177,038	551,071	96,729,104
SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	0	0	0	0	2,465,981
FLD. CONSOLIDATION W/AUDAS-GRAHAM (CAPPS LIME) DKT#78-89696									
EFF. 4/1/87.									
SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0	0	0	0	0	124,089
SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0	0	0	0	0	1,216,891
SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0	0	0	0	0	4,646
SHAN-COURT (CADD0)	FISHER	6-04-83	6145	41.0	1	1	4	1	15,849
SHAN-COURT (ELLENBURGER)	FISHER	8-01-83	6120	43.0	2	2	12	3,024	27,210
SHAR-LYN (STRAWN)	FISHER	2-14-82	5698	38.0	3	1	24	3,260	59,822
SHARDON (FRY)	TAYLOR	10-01-82	4372	39.0	1	1	12	1,239	17,539
SHARDONLYNN (MISS.)	SHACKELFORD	M 1-19-58	4492	41.5	4	4	797	2,656	527,924
SHARP (GRAY)	TAYLOR	8-11-82	4030	47.0	2	1	10	287	7,923
SHELBY SUE (MISS)	SHACKELFORD	11-15-87	4488	49.0	1	1	5,892	5,770	49,095
SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4	2	2	23	93	46,245
SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6	0	0	0	0	1,569
SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8	1	0	0	0	15,216
SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	2	2	120	2,574	77,939
SHERA (GRAY)	COLEMAN	12-24-83	3981	43.0	0	0	0	0	3,402
SHEP (CADD0)	TAYLOR	1959	5434	46.0	1	1	5,743	252	63,297
SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0	2	2	12	624	229,166
SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	2	1	10	1,551	471,122
SHEP, EAST	TAYLOR	1951	4810	40.0	0	0	0	0	25,596
SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8	0	0	0	0	40,934
SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0	0	0	0	0	232,878
SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4	0	0	0	0	7,993
SHEPARD TRAND	STEPHENS	5-11-84	3316	35.0	1	1	0	0	269
SHEPHERD-ATCHLEY (GRAY SAND)	COLEMAN	8-01-85	3734	53.0	0	0	0	0	227
SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	0	0	0	0	421
SHEPHERD-WOOD (MORRIS)	COLEMAN	7-26-85	3511	44.0	0	0	0	0	386
SHERI (CADD0)	SHACKELFORD	6-10-69	3934	41.0	2	1	76,400	3,409	27,901
SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0	0	0	0	0	206,400
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73									
SHERRY (STRAWN)	STONEWALL	1-04-86	5354	45.0	11	11	20,653	18,397	464,613
SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0	0	0	0	0	77,101
SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0	0	0	0	0	368,415
SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	M 3-08-60	4462	44.0	1	0	1	0	52,993
SHIELD (ELLENBURGER)	CALLAHAN	3-20-85	4477	42.5	0	0	0	0	5,478
SHIELD-KAE (MORRIS)	COLEMAN	4-19-85	2851	38.0	1	1	20	1,070	29,753
SHIELDS (STRAWN 4500)	HASKELL	8-03-82	4537	40.0	6	2	12	8,003	137,551
SHINNERY (FLIPPEN)	JONES	1955	1980	37.0	2	1	14	519	61,084
SHINNERY (HOPE LIME)	JONES	9-04-85	2232	37.8	11	8	33	5,216	136,259
SHINNERY LAKE (TANNEHILL, UPPER)	STONEWALL	12-01-91	3166	36.0	2	2	12	16,794	16,974
SHIR-VEN	EASTLAND	3-06-52	1198	36.0	0	0	0	0	1,429
SHIRLEY VON (CADD0)	THROCKMORTON	3-20-90	4596	39.4	1	1	1,142	949	3,688
SHOAF-MERGNER (DOFFER LIME)	EASTLAND	4-14-82	3272	46.0	1	0	0	0	423
SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	2	2	4,802	369	19,816
SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0	0	0	0	0	1,909
SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	5	3	2,223	5,265	654,281
SHORT, N.E. (CONGL. 5635)	STONEWALL	12-24-86	5639	39.0	0	0	0	0	24,131
SHORTY (CANYON REEF)	STONEWALL	1-30-87	5348	39.0	0	0	0	0	193
SHOSHONE ATWELL (1750)	CALLAHAN	9-30-88	1732	34.0	11	9	99	17,494	140,609
SIDNEY (MARBLE FALLS)	COMANCHE	11-30-82	2222	47.0	1	1	116	166	1,161
SIERRA (RANGER LIME)	EASTLAND	10-23-87	3260	42.0	0	0	0	0	54
SIERRA NW. (MARBLE FALLS CONGL.)	EASTLAND	12-19-88	3125	43.0	0	0	0	0	0
SIKES (DOFFER)	STEPHENS	8-21-88	4002	36.0	0	0	0	0	135
SILO (FLIPPEN)	TAYLOR	4-21-73	3184	42.0	0	0	0	0	12,763
SILO (FRY SAND)	TAYLOR	8-16-71	4857	41.0	12	4	12	45,115	786,164
SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	2	2	12	2,142	1,632,166
SILVER VALLEY (FRY, LOWER)	COLEMAN	6-08-85	3290	42.0	0	0	0	0	18
SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	1	1	230	386	28,049
SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4	0	0	0	0	3,873
SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0	6	4	34	245	51,341
SIMONS	HASKELL	10-07-72	4907	40.0	3	2	24	11,485	279,098
SIMS (CONGL.)	THROCKMORTON	10-30-79	4354	41.0	0	0	0	0	2,751
SINGLETON (CADD0)	STEPHENS	10-01-50	3714	40.0	0	0	0	0	172,680
SIPE SPRINGS (MARBLE FALLS)	COMANCHE	M 9-13-77	2980	40.0	1	1	0	0	5,028
SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	1	1	5,074	252	15,432
SITTERLE (4050)	EASTLAND	1-15-79	4063	44.0	0	0	0	0	2,681
SKAGGS (2700)	COMANCHE	5-01-82	2770	42.0	0	0	0	0	418
SKINNER (TANNEHILL)	STONEWALL	6-18-84	3614	42.0	2	2	1,152	5,139	90,980

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 78	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)	
	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0	3	3	4,431	2,384	171,645	
	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0	0	0	0	0	2,383	
	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0	0	0	0	0	76,801	
	STANLEY, N. (CISCO, LOWER)	JONES	5-26-56	3460	41.0	0	0	0	0	11,466	
	STANLEY, N. (ELLENBURGER)	JONES	4-09-83	5371	45.0	0	0	0	0	5,886	
	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8	0	0	0	0	50,649	
	STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1	0	0	0	0	3,851	
	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0	0	0	0	0	3,250	
	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0	0	0	0	0	75,103	
	STAR DOG (GARDNER)	COLEMAN	11-18-81	2031	41.0	0	0	0	0	2,082	
	STAR MISS (MISS)	SHACKELFORD	11-07-72	4494	41.0	1	1	23,677	247	222,020	
	STEEL (GRAY)	CALLAHAN	4-21-83	3636	42.0	1	1	4,286	2,503	20,320	
	STEPHENFORD (LAKE)	SHACKELFORD	M 2-17-55	3845	41.0	0	0	0	0	17,524	
	STEPHENS COUNTY REGULAR	STEPHENS	M 1916	N/A	40.0	1,937	1,078	1,061,837	4,580,846	251,897,543	
	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0	0	0	0	0	201,919	
	STEWART (CADD)	THROCKMORTON	6-16-78	4191	40.0	1	1	228	1,474	37,830	
	STITH	JONES	12-07-40	2309	43.1	1	1	12	2,276	346,977	
	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0	0	0	0	0	688	
	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0	0	0	0	0	841	
	STOKES (PALO PINTO)	COLEMAN	12-25-84	3056	41.0	1	1	12	279	5,480	
	STONE (CROSS PLAINS)	CALLAHAN	5-21-84	2362	44.0	11	10	3,353	1,209	151,187	
	STONE RANCH (TANNEHILL, LD.)	THROCKMORTON	11-30-67	1179	38.0	12	9	12	9,415	964,152	
	STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0	18	15	45	11,298	686,458	
	STORRIE (CONGLOMERATE)	PALO PINTO	5-10-85	4090	45.0	0	0	0	0	4,962	
	STOVALL (CANYON 4050)	STONEWALL	8-12-82	4054	43.5	1	1	215	910	16,737	
	STOVER (CADD)	STEPHENS	10-12-57	3956	42.7	2	1	3,313	362	57,235	
	STOVER (CADD, UP)	STEPHENS	12-30-80	3696	40.3	1	1	3,318	362	18,892	
	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2	0	0	0	0	1,758	
	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0	0	0	0	0	106,750	
	STOVER, NORTH (CADD, UPPER)	STEPHENS	11-09-60	4090	43.0	0	0	0	0	1,081	
	STRAIN (BURSON, LD.)	HASKELL	9-21-67	4646	40.6	2	2	12	9,926	613,637	
	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	3	2	24	7,108	1,423,989	
	STRAND	JONES	M 9-08-40	3400	41.0	9	6	57	9,960	1,736,022	
	STRAND (SWASTIKA)	JONES	4-01-87	2211	44.0	4	3	11	3,593	66,348	
	STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0	0	0	0	0	4,335	
	STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0	2	2	16,551	556	70,865	
	STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	5	4	76,305	13,937	195,545	
	STRAWN, N. (DUFFER)	PALO PINTO	8-19-91	3974	39.9	1	1	3,629	1,556	2,290	
	STRAWN, NW. (MARBLE FALLS)	PALO PINTO	M 8-18-58	3508	39.8	33	29	567,489	61,795	1,491,260	
	STRIBLING	STEPHENS	4-21-38	3540	42.0	5	3	6,056	4,368	330,655	
	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0	1	1	1	1	86,259	
	STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	1	1	1	0	139,066	
	STRUNG, SW (CONGL. D)	STEPHENS	12-19-83	4133	44.0	1	0	0	0	826	
	STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0	1	1	0	0	80,267	
	STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	2	2	12	841	60,973	
	STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0	0	0	0	0	22,406	
	STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	4	3	33,381	4,216	75,498	
	STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5	3	3	9,848	576	43,075	
	SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0	0	0	0	0	116,507	
	SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0	0	0	0	0	24,504	
	SUGGS (ELLENBURGER)	M NOLAN	2-13-82	6483	50.0	111	80	552,528	394,333	8,397,359	
	SUGGS-HICKMAN (JENNINGS)	NOLAN	10-17-85	5586	48.6	16	7	23,599	19,709	665,831	
	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5	0	0	0	0	5,238	
	SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	1	1	12	12	38,573	
	SUNWOOD (CADD)	THROCKMORTON	6-16-54	4203	41.2	0	0	0	0	287,311	
	SUNWOOD (CADD, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4	0	0	0	0	61,930	
	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8	0	0	0	0	70,894	
	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0	1	0	2	0	57,665	
	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0	0	0	0	0	6,083	
	SURPRISE (FLIPPEN SAND)	TAYLOR	5-01-82	2965	39.0	1	1	0	0	39,725	
	SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0	0	0	0	0	636	
	SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0	0	0	0	0	6,688	
	SUSAN (MIMS. 4500)	SHACKELFORD	5-15-68	4520	40.0	0	0	0	0	11,234	
	SUSAN, NORTH (MIMS)	SHACKELFORD	10-30-68	4546	41.0	0	0	0	0	628,985	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73										
	SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0	0	0	0	0	33,196	
	SUZY (ELLENBURGER)	CALLAHAN	2-01-86	3829	46.0	1	1	0	0	3,121	
	SWAMPFOX (3475)	JONES	11-06-79	3485	41.0	1	0	0	0	1,836	
	SWAMP FOX (3550)	JONES	11-06-79	3552	41.0	2	2	56	56	21,824	
	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	2	1	11	1,477	496,135	
	SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5	0	0	0	0	34,098	
	SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0	0	0	0	0	74,980	
	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	4	3	36	1,353	396,750	
	SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	1	1	12	372	184,973	
	SWEET ALICE (ELLENBURGER)	CALLAHAN	9-03-83	4331	42.8	4	3	21,519	3,394	81,363	
	SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.8	3	2	5	200	26,252	
	SWEETWATER (CANYON SAND)	FISHER	M 2-09-55	5230	40.0	28	10	24	12,355	4,756,968	
	SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1	0	0	0	0	20,215	
	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0	0	0	0	0	5,616	
	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0	0	0	0	0	74,990	
	SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7	0	0	0	0	515,159	
	SWENSON (BEND CONGL.)	THROCKMORTON	9-08-83	5178	40.0	1	1	4,103	696	35,850	
	SWENSON (MARBLE FALLS, LOWER)	PALO PINTO	7-24-82	3282	41.0	0	0	0	0	1,613	
	SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0	2	1	8	2,558	28,502	
	SWENSON 46 (CADD, UP)	THROCKMORTON	2-01-81	4869	38.0	0	0	0	0	1,960	
	SWENSON 100-	THROCKMORTON	7-01-49	4920	40.0	0	0	0	0	31,651	
	SWENSON 100 (CADD LOWER)	THROCKMORTON	9-18-78	5125	40.0	0	0	0	0	8,732	
	SWENSON 115 (CADD, LD.)	THROCKMORTON	9-22-78	5077	40.0	0	0	0	0	4,020	
	SWENSON 115 (CADD, UP.)	THROCKMORTON	3-29-78	4823	42.0	4	3	14,979	1,986	86,222	
	SWENSON 170- (CADD, LOWER)	THROCKMORTON	10-31-50	4996	42.0	0	0	6	127	105,955	
	SWENSON 170- (CADD, UP.)	THROCKMORTON	2-12-51	4759	40.0	0	0	0	0	243,113	
	SWENSON 171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0	0	0	0	0	3,339	
	SWENSON 172 (CADD UPPER)	THROCKMORTON	9-19-78	4784	40.0	0	0	0	0	26,894	
	SWENSON 175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0	0	0	0	0	37,021	
	SWENSON 207- (CADD)	THROCKMORTON	8-15-50	4738	39.2	6	5	7,254	9,903	179,097	
	SWENSON 210- (CADD, UP.)	THROCKMORTON	4-04-51	4774	39.0	2	1	12	3,952	111,571	
	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6	0	0	0	0	101,099	
	SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0	2	1	668	4,011	163,681	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7B	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
		SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	9	7			
		SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	3	2	36,305	2,876	645,877
		SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0	0	0	5,085	1,919	48,536
		SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0	0	0	0	0	50,129
		SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4	0	0	0	0	98,401
		SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0	0	0	0	0	3,611
		SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0	0	0	0	0	1,260
		T.C.O. (CONGL.)	STEPHENS	6-10-85	3853	43.0	0	0	0	0	60
		T. D. P.	THROCKMORTON	7-02-50	4675	40.0	0	0	0	0	2,430
		T.D.P. (CADD0, LOWER)	THROCKMORTON	10-06-60	4664	39.0	0	0	0	0	72,945
		T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6	2	2			3,138
		T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2	0	0	1,119	4,640	130,416
		T.J. NEILL (COOK SAND)	TAYLOR	4-27-86	2662	35.5	0	0	0	0	11,743
		T. O. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1	0	0	0	0	665
		T. P. F. (CADD0)	SHACKELFORD	7-20-75	4157	42.0	1	1	235	100	27,365
		T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6	3	1	10	999	6,724
		T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0	0	0	0	0	255,014
		T. S. P., SOUTH (HARDY 3640, LO)	JONES	2-13-75	3608	42.4	2	2	0	0	24,069
		T. U. G.	JONES	1-14-84	1966	39.0	1	1	12	1,098	206,982
		T. U. G. (GUNSIGHT)	JONES	4-08-88	2757	39.0	1	2	0	0	6,349
		TACKETT (ELLEN.)	SHACKELFORD	8-02-82	4274	41.4	1	1	12	1,326	10,704
		TAFF (CADD0)	EASTLAND	7-29-86	2526	44.0	0	0	0	0	17,819
		TALPA (DOG BEND)	COLEMAN	9-05-80	3111	40.1	1	1	0	0	40
		TALPA (PALO PINTO A)	COLEMAN	6-01-90	3042	39.2	1	1	19,821	1,399	53,709
		TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0	0	0	6,792	1,194	3,276
		TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0	3	1	0	0	47,703
		TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0	0	0	12	23	98,801
		TAMCO (ADAMS BRANCH)	COLEMAN	11-25-84	2586	41.0	1	0	0	0	4,007
		TAMCO (ELLENBURGER)	COLEMAN	10-14-83	4215	38.3	3	3	25,822	6,646	702
		TAMCO (GRAY)	COLEMAN	2-21-86	3546	42.0	0	0	0	0	45,000
		TAMCO (GRAY UPPER)	COLEMAN	2-21-86	3526	42.0	0	0	0	0	2,611
		TAMMY (FLIPPEN)	THROCKMORTON	9-04-89	1196	35.0	3	3	1,490	277	20,945
		TANGO (ELLENBURGER)	CALLAHAN	11-24-86	4305	46.0	2	5	12	2,989	10,847
		TAPCO (KING SD.)	CALLAHAN	8-12-82	1970	42.0	0	0	12	2,067	19,339
		TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4	0	0	0	0	876
		TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1	0	0	0	0	6,897
		TAYLOR COUNTY REGULAR	TAYLOR	1929	N/A	40.0	403	287	70,153	332,811	95,626
		TAYLOR (FLIPPEN)	TAYLOR	9-22-82	2650	41.0	0	0	0	0	41,895,320
		TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	3	3	0	0	19,786
		TAYLOR HILL, S. (MISS)	THROCKMORTON	10-23-91	5033	43.0	1	1	22,486	4,348	303,094
		TAYLOR HILL, W. (MISS)	THROCKMORTON	2-28-92	5145	43.0	2	2	7,038	10,598	13,218
		TAYLOR-WILSON (CONGLOMERATE)	STEPHENS	6-21-85	3711	42.0	0	0	20,320	40,578	40,578
		TAYLOR-WILSON (STRAWN 2700)	STEPHENS	9-01-84	2710	40.0	0	0	0	0	2,187
		TEAGUE-SAGE (ELLENBURGER)	BROWN	3-11-87	2460	29.3	1	1	11,690	6,216	63,839
		TEAGUE (ELLENBURGER)	BROWN	3-11-87	2460	29.3	0	0	314	249	15,633
		TECUMSEH (GRAY SAND)	CALLAHAN	2-09-85	3926	43.6	0	0	0	0	0
		TEE JAY (STRAWN)	EASTLAND	8-01-83	2241	41.0	0	0	0	0	39,828
		TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	0	0	0	0	2,129
		TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	3	3	1,248	7	125,045
		TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4	0	0	17,020	1,780	205,516
		TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	1	1	0	0	713,232
		TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0	1	0	600	316	9,517
		TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0	0	0	0	0	27,274
		CHANGED TO UPPER GARDNER.									1,600
		TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0	0	0	0	0	7,982
		TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0	0	0	0	0	123,135
		FRMLY. CARRIED AS GARDNER SD.									
		TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0	0	0	0	0	915,690
		TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0	1	0	12	27	272,670
		TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0	0	0	0	0	5,570
		TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	3	3	74,275	4,725	131,964
		TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	1	0	0	0	6,616
		TEREE (MISS)	STEPHENS	7-15-50	4440	41.1	0	0	0	0	29,561
		TERI (CONGL.)	SHACKELFORD	2-13-79	3963	40.1	0	0	0	0	24,601
		TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0	1	1	0	0	154,300
		TERRY (FLIPPEN)	FISHER	7-19-83	3885	37.0	0	0	0	0	397
		TEX-AM (MARBLE FALLS)	PALO PINTO	3-13-82	3851	40.0	0	0	0	0	97
		TEX-ANN (MISSISSIPPIAN)	STEPHENS	2-20-90	4444	41.6	2	2	32,729	8,682	28,379
		TEXAKOMA HORSE CREEK (ATOKA)	THROCKMORTON	7-07-89	4946	38.5	0	0	2	2	3,065
		TEXAKOMA HORSE CREEK (CADD0)	THROCKMORTON	9-08-89	4589	35.8	1	0	2	130	2,935
		TEXAS ROSE (CANYON REEF)	HASKELL	8-19-84	2760	42.0	0	0	0	0	10,657
		THANKSGIVING (ELLENBURGER)	NOLAN	12-18-81	6402	49.3	0	0	0	0	30,312
		THEQ JIREH (CADD0 LIME, MIDDLE)	EASTLAND	7-13-84	2714	46.0	4	2	68	108	7,833
		THEQ JIREH (CADD0 REEF, UPPER)	EASTLAND	11-22-85	2800	44.0	0	0	0	0	60
		THIRD CHOICE (CANYON REEF)	JONES	2-01-91	4385	38.0	1	1	24,999	3,455	9,612
		THOMAS (CANYON REEF)	JONES	10-18-83	4642	41.0	2	2	7,326	8,103	155,805
		THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0	0	0	0	0	1,266
		THOMAS RANCH (CADD0)	NOLAN	5-19-86	6890	47.2	0	0	0	0	3,286
		THOMAS RANCH (ELLENBURGER)	NOLAN	8-10-82	7190	50.0	4	3	1,563	6,808	139,982
		THOMAS RANCH (MISSISSIPPIAN)	NOLAN	8-23-78	7190	50.0	1	1	875	701	12,930
		THOMPSON (GARDNER)	TAYLOR	2-19-82	5210	41.0	0	0	0	0	28,316
		THORNBERG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9	1	1	0	0	18,347
		THORNBERG (PENN REEF)	NOLAN	12-19-80	6457	45.5	1	1	125	2,728	50,250
		THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0	0	0	0	0	409,878
		TRANS. F/TAYLOR CTY. REG. & THORNTON/MORRIS SD./ FIELDS EFF/ 11/1/59.									
		THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	10	7	7,263	3,211	912,289
		THORNTON, SOUTH (CAPPS LIME)	TAYLOR	8-11-81	4358	43.0	0	0	0	0	4,076
		THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	11	2	23	1,015	2,859,044
		THREE BILLIES (CONGLOMERATE)	STONEWALL	1-03-89	5924	37.0	3	3	24	15,588	97,620
		THREE MUSKATEERS (CONGL., UPPER)	PALO PINTO	5-23-88	3714	41.0	0	0	0	0	1,347
		THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0	0	0	0	0	18,202
		THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0	1	1	8,715	303	6,031
		THRIFTY, NORTH (CADD0)	BROWN	2-16-86	1775	42.0	1	1	12	12	166
		THRIFTY, S. (CHAPPEL REEF)	BROWN	7-22-84	2576	42.0	13	5	1,052	859	10,707
		THRIFTY, W. (FRY SAND)	BROWN	5-25-92	1318	40.0	25	1	0	0	0
		THROCKMORTON (CADD0, LO.)	THROCKMORTON	8-03-87	4591	36.0	1	1	12	96	19,142
		THROCKMORTON, EAST (CONGL.)	THROCKMORTON	5-10-82	4517	40.0	1	1	12	90	22,469

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8	0	0	0	0	78,563
THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	4	3	2,808	1,621	332,995
THROCKMORTON, N. (BAS CANYON UP)	THROCKMORTON	7-29-89	3081	39.0	1	1	9,044	937	4,356
THROCKMORTON, N. (CADDO)	THROCKMORTON	4-20-50	4437	40.0	8	5	5,223	4,404	642,402
THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0	1	1	1,326	902	27,510
THROCKMORTON, NW. (CADDO)	THROCKMORTON	4-05-73	4485	38.8	1	1	0	0	7,284
THROCKMORTON, S. (CADDO)	THROCKMORTON	3-16-82	4427	40.0	2	2	12,051	6,307	28,472
THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5	7	6	98,323	38,329	254,094
THROCKMORTON, SE. (MISS.)	THROCKMORTON	1-02-84	4848	39.0	0	0	0	0	45,069
THROCKMORTON COUNTY REGULAR	THROCKMORTON M	1924	N/A	38.0	1,439	868	504,798	475,422	49,326,715
THUNDER (COOK)	JONES	10-17-84	2223	43.0	2	2	937	0	12,061
THUNDERBIRD (CADDO LIME)	PALO PINTO	12-28-85	4054	40.0	0	0	0	0	10
THURMAN (CANYON)	JONES	8-24-74	3598	38.5	0	0	0	0	1,293
TIMN (MISSISSIPPI)	STEPHENS	8-14-82	4352	44.0	9	8	8	32	46,023
TIMN II (MISSISSIPPI)	STEPHENS	11-03-82	4378	41.0	0	0	0	0	720
TIN CUP (CADDO)	EASTLAND	9-19-79	1875	41.0	1	0	0	0	2,755
TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0	12	10	12,778	1,378	62,029
TINDALL (1500)	EASTLAND	6-17-87	1516	40.0	5	5	4,588	4,136	44,494
TINER (CANYON SAND)	JONES	8-29-55	4627	40.0	1	0	0	0	31,620
TIPTON (CADDO)	STEPHENS	5-11-60	3842	38.2	0	0	0	0	4,247
TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0	0	0	0	0	322,208
TIPTON, NORTH (CADDO)	STEPHENS	11-14-56	3616	42.0	1	1	2,985	230	30,998
TIPTON, NORTH (CADDO, LOWER)	STEPHENS	8-14-59	3875	42.0	0	0	0	0	120,891
TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0	2	0	0	0	204,643
TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0	0	0	0	0	16,370
TIPTON (COOK)	TAYLOR	1-15-83	2674	42.0	1	1	10	232	14,035
TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4995	43.0	0	0	0	0	41,666
TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	17	8	21,608	14,052	1,447,943
TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	1	0	0	0	66,126
TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0	1	0	0	0	4,240
TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	13	1	6,543	5,424	5,188,644
TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0	0	0	0	0	17,263
TOM (CADDO 4765)	THROCKMORTON	3-27-66	4767	40.2	9	5	26,054	7,386	346,414
TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	10	5	24	16,603	780,382
TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	4	4	902	6,429	473,879
TOMPKINS (CADDO)	STONEWALL	5-13-57	5736	41.4	1	1	8	153	213,442
TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1	1	1	97	5,348	157,893
TOMPKINS (CAMBRIAN, LO)	STONEWALL	12-04-80	5911	42.0	1	1	60	1,131	140,455
TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	1	0	0	0	1,452,542
TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	1	1	12	7,079	117,631
TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	0	0	0	0	920,876
TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0	0	0	0	0	18,805
TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	0	0	0	0	2,154,676
TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1	0	0	0	0	20,075
TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8	0	0	0	0	133,579
TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3	1	0	0	0	29,373
TONY (STRAWN)	HASKELL	11-06-83	5439	43.0	1	1	5	256	17,618
TONY P. (SWASTIKA)	JONES	10-01-87	3636	42.2	1	1	1,205	4,546	51,699
TONY PAUL (SWASTIKA)	JONES	6-02-85	3638	40.0	0	0	0	0	49,950
TOOMBS	TAYLOR	4-28-50	2665	44.0	0	0	0	0	32,161
TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6	0	0	0	0	1,807
TOPPER (ADAMS BRANCH)	EASTLAND	2-16-83	1363	33.0	7	2	11	35	19,516
TOTO (CADDO CONGLOMERATE)	PARKER M	10-29-79	3814	43.0	0	0	0	0	5,241
TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	0	0	0	0	16,696
TOTO (STRAWN)	PARKER	7-15-78	2816	49.5	1	1	8,470	71	5,007
TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	2	2	928	12	28,880
TOUCHE (GRAY)	CALLAHAN	6-05-84	3820	44.0	1	1	12	605	19,158
TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0	0	0	0	0	5,575
TRACI (MORRIS)	COLEMAN	4-03-84	2564	43.0	4	4	2,195	1,358	33,943
TRACKER (CONGLOMERATE)	CALLAHAN	3-11-85	4557	43.0	0	0	0	0	1,543
TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	7	4	31	5,566	1,193,745
TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0	0	0	0	0	3,204
TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3	0	0	0	0	479,007
TRAVIS COUNTY SCHOOL (CADDO, UP)	THROCKMORTON	12-20-74	4646	37.0	1	0	1	0	7,149
TRENT	TAYLOR	1-18-42	2745	42.0	0	0	0	0	269,106
TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0	0	0	0	0	5,556
TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0	0	0	0	0	385
TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	0	0	0	0	22,403
TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5	3	2	98	2,945	35,907
TREY (COOK)	TAYLOR	5-19-79	3162	40.4	0	0	0	0	12,391
TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	5	2	17	5,056	88,202
TRI MERCHANT (PALO PINTO)	JONES	5-10-88	4170	40.5	1	1	10	244	5,002
TRI MITCHELL	THROCKMORTON	4-07-88	5028	43.0	2	1	7,169	388	2,384
TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0	0	0	0	0	2,813
TRIANGLE -H- (LOWER GRAY)	COLEMAN	5-11-85	3368	42.0	0	0	4,215	6	22,810
TRICKHAM (CROSSCUT)	COLEMAN	5-04-92	1165	33.0	1	1	7	56	56
TRICKHAM (CROSSCUT, LO.)	COLEMAN	2-21-82	2000	35.0	2	2	0	0	3,231
TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	3	2	10	99	48,549
TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2	0	0	0	0	22,451
TRINITY (BONO)	EASTLAND	10-06-79	3418	40.4	0	0	0	0	8,620
TRINITY (CADDO)	EASTLAND M	10-06-79	3308	41.0	0	0	0	0	5,429
TRINITY (DUFFER)	EASTLAND	1-29-82	3826	46.0	1	1	9	1,659	11,945
TRINITY (MISSISSIPPIAN)	EASTLAND	2-06-84	3958	42.0	1	0	0	0	19,838
TRIPLE H (FRY)	COLEMAN	9-24-81	3402	45.0	0	0	0	0	2,933
TRIPLE -H- (GRAY)	COLEMAN	7-22-79	3740	48.0	0	0	0	0	1,386
TRIPLE -H- (HOME CREEK)	COLEMAN	7-26-82	2194	40.0	1	0	0	0	19
TRIPLE H (JENNINGS)	COLEMAN	7-01-80	3423	46.0	1	0	0	0	18,511
TRIPLETT	JONES	4-02-40	2185	38.0	0	0	0	0	123,143
TRUJAN (STRAWN)	FISHER	6-13-89	5404	42.0	0	0	0	0	1,872
TRUJAN (UPPER STRAWN)	FISHER	9-18-89	5197	40.6	2	2	30,454	38,743	98,520
TROPIC (CONGL., LOWER)	STEPHENS	7-01-89	3970	41.6	1	1	814	62	62
TROW (FRY SAND)	TAYLOR	2-20-84	4592	41.9	0	0	0	0	1,968
TROY (CADDO, LOWER)	THROCKMORTON	5-29-61	4551	41.6	1	1	12	355	63,628
TROY (CADDO, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0	1	0	0	0	1,035
TROY (CADDO, UPPER -8-)	THROCKMORTON	9-20-61	4433	36.7	2	1	12	1,242	351,071
TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2	1	0	0	0	46,325
TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6	0	0	0	0	27,832
TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9	1	0	0	0	51,941

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 78

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	4	3	69,499	4,559	701,196
VEARL SNEED (TANNEHILL)	STONEWALL	7-01-88	3675	38.0	1	1	12	1,363	12,843
VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0	0	0	0	0	84,771
VELTA (CANYON)	FISHER	10-09-78	4446	41.0	7	6	11,746	3,199	80,336
VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2	0	0	0	0	72,417
VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0	0	0	0	0	897,665
TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.									
VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0	0	0	0	0	36,325
VIA CON DIOS (BEND CONGLOMERATE)	STONEWALL	3-15-90	6055	40.0	5	5	41,787	53,776	109,947
VICE (STRAWN SAND)	STEPHENS	5-29-88	3159	41.6	1	1	0	0	7,144
VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0	0	0	0	0	467
VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0	0	0	0	0	46,776
15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.									
VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	5	4	19	6,147	49,423
VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0	0	0	0	0	109,547
VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0	0	0	0	0	3,734
VIOLET FRAZER (CADDO)	HASKELL	5-17-84	5432	39.0	1	1	1,384	1,064	23,573
VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0	0	0	0	0	3,777
VISTA (CISCO)	EASTLAND	10-24-84	1329	38.0	0	0	0	0	80
VIVIAN (GRAY)	COLEMAN	1-02-89	3505	41.0	4	4	22,496	2,474	30,227
VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	3	2	4,310	5,981	384,135
VORTEX (CADDO)	TAYLOR	4-13-82	4786	46.5	0	0	0	0	476
W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	1	1	6,204	148	16,621
W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0	1	0	0	0	62,542
W.B. WRIGHT (CONGL)	EASTLAND	11-28-80	3438	43.4	1	1	12	227	59,440
W.D.H. (MARBLE FALLS)	EASTLAND	5-19-82	3256	43.0	3	3	20,737	526	13,350
W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0	0	0	0	0	817
W.H.N. (ELLEN)	COLEMAN	10-01-84	3915	49.0	0	0	0	0	11,830
W.H.N. (PALO PINTO)	COLEMAN	4-16-85	2632	44.0	0	0	0	0	387
WNC (MISSISSIPPI)	SHACKELFORD	6-19-83	4608	42.0	0	0	0	0	2,707
W.P. (CONGL.)	STEPHENS	2-01-85	3679	48.0	1	1	6,140	184	8,169
W.P. (STRAWN)	STEPHENS	4-26-85	2249	48.0	0	0	0	0	9,361
W.R.C. (MORRIS)	COLEMAN	1-18-92	2555	44.0	4	4	34,770	27,496	27,936
W R H (AVIS)	THROCKMORTON	10-31-82	1374	38.0	0	0	0	0	2,470
W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	2	2	99,447	28,761	59,208
W-R-M, NORTH (CADDO)	THROCKMORTON	12-12-78	4383	44.0	1	1	19,854	1,595	34,365
W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0	2	0	0	0	75,118
W. R. W. (CADDO 4400)	THROCKMORTON	1-04-67	4412	43.0	0	0	0	0	35,472
W. R. W. (CADDO 4650)	THROCKMORTON	2-13-67	4648	42.0	0	0	0	0	27,785
W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4953	42.0	0	0	0	0	2,071
W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0	0	0	0	0	5,681
W.T.K. (CADDO, M.D.)	THROCKMORTON	5-30-71	4924	40.0	0	0	0	0	22,024
W.T.K. (CADDO, UP)	THROCKMORTON	6-04-71	4735	41.0	2	1	715	726	77,495
WADE	TAYLOR	11-24-50	4765	41.0	0	0	0	0	1,707
HAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0	0	0	0	0	3
WADLEY & JENNINGS (CADDO)	STEPHENS	11-02-64	3289	39.0	0	0	0	0	3,759
WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	0	0	0	0	49,953
WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	0	0	0	0	3,155
WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0	112	49	76	1,256	390,019
WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6	1	1	0	0	131,238
WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	40	29	125	3,826	126,229
WALKER-BUCKLER(MISS)	THROCKMORTON	9-29-72	4652	40.0	6	4	10,250	12,219	191,179
WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	1	1	105,159	1,922	64,881
WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	6	6	41,483	2,636	590,139
WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0	0	0	0	0	4,221
WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5	0	0	0	0	5,529
WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	1	1	12,259	568	20,709
WALLER CREEK (STRAWN)	PALO PINTO	11-06-87	1160	40.1	0	0	0	0	0
WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	1	1	8	200	156,005
WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0	0	0	0	0	2,549
WANDA GRAY (ELLENBURGER)	JONES	10-27-83	5323	37.0	0	0	0	0	830
WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	1	0	2	2	508,297
WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	3	3	3,029	1,301	2,616,269
WARREN (ELLENBURGER)	CALLAHAN	5-19-83	4079	43.0	0	0	0	0	12,306
WARREN (GARDNER)	EASTLAND	3-21-83	544	42.0	2	0	0	0	200
WARREN-HENSLEY (MORRIS)	COLEMAN	4-06-87	2810	39.0	1	0	0	0	20
WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	0	0	0	0	18,391
WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0	2	2	7,607	5,504	1,328,416
MERGED INTO WATTS /GARDNER SAND/ 10-1-71.									
WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	3	2	15,901	3,505	1,897,159
WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.									
WATTS (GOEN)	NOLAN	7-05-72	5480	42.0	2	1	12	1,294	532,903
WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	2	2	33,737	1,956	523,106
WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	1	0	0	0	365,291
CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67									
WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0	0	0	0	0	604
CONSOLIDATED W/WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1/1/67.									
WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3	0	0	0	0	3,582
CONSOLIDATED W/WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/ EFF. 1/1/67.									
HAYLAND	STEPHENS	9-02-80	1838	43.0	1	1	2,688	73	9,169
HAYLAND (CONGL)	STEPHENS	11-29-86	3906	39.0	0	0	0	0	2,221
HAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0	0	0	0	0	5,589
HAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5	0	0	0	0	1,819
HAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	2	2	4,755	159	5,222
HAYLAND, SE (DUFFER LIME, LOWER)	STEPHENS	2-29-84	4080	36.0	1	0	0	0	6,249
WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	13	7	8	259	74,914
WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0	1	0	0	0	4,082
WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0	1	0	0	0	2,605
WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	0	0	0	0	5,011
WEATHERFORD, SW. (STRAWN)	PARKER	12-29-86	3564	41.0	1	1	346	1	36
WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8	0	0	0	0	6,604
WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	1	1	12	323	11,787
WEBB, S. (CADDO)	HASKELL	3-05-56	5536	42.0	0	0	0	0	50,306
WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0	0	0	0	0	38,462
WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1	0	0	0	0	58,535

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7B					TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE		
	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EOY	WELLS EOY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-93 (BBL)	
	WEDEKING (STRAWN, LO.)	HASKELL	2-28-66	4623	40.0	0	0	0	0	3,092	
	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8	0	0	0	0	61,293	
	WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	9	9	21,437	1,797	101,886	
	WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	3	0	0	0	30,570	
	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0	0	0	0	0	686	
	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1	0	0	0	0	55,818	
	WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	3	2	22	5,187	3,322,181	
	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1	0	0	0	0	52,488	
	COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.										
	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	9	1	624	4,435	1,565,025	
	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0	0	0	0	0	1,004,625	
	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0	0	0	0	0	803,881	
	WEINERT, SW. (CADDO LIME)	HASKELL	8-22-51	5490	39.2	0	0	0	0	48,014	
	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	2	2	24	2,821	363,164	
	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1	1	1	12	1,227	51,607	
	WEINERT, SW. (ZONE B)	HASKELL	4-02-83	4788	38.1	0	0	0	0	7,200	
	WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0	0	0	0	0	139,922	
	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	5	3	912	6,879	4,353,428	
	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	6	6	45,530	1,901	116,180	
	WELLS (CONGLOMERATE)	EASTLAND	12-12-86	3795	40.5	0	0	0	0	159	
	WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0	0	0	0	0	45,920	
	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	6	6	29,578	18,464	534,506	
	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	1	1	10	595	232,491	
	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	2	2	2,240	2,252	515,710	
	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0	0	0	0	0	25,101	
	WEREWOLF, SW. (BURSON SAND)	HASKELL	7-25-90	4934	40.0	8	8	72,800	106,193	147,864	
	WEREWOLF (4900)	HASKELL	5-28-82	4913	45.6	3	1	12	4,960	211,502	
	WEREWOLF (CADDO 5500)	HASKELL	7-31-82	5542	39.6	1	1	12	2,335	46,253	
	WEREWOLF (CONGL. 5700)	HASKELL	8-14-81	5787	41.0	1	1	12	3,344	50,185	
	WEST LAKE (CANYON SD.)	FISHER	2-13-83	4515	40.0	1	1	12	1,144	15,318	
	WESTSTAR (FRY)	COLEMAN	9-29-84	1662	41.0	1	1	0	0	1,190	
	WESTWIND (STRAWN)	NOLAN	7-21-83	5424	43.0	5	3	1,893	1,784	128,744	
	WHAM-O (ELLEN)	TAYLOR	9-20-85	4630	45.0	0	0	0	0	32,860	
	WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	3-05-83	1880	39.0	0	0	0	0	158	
	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	5	4	33	5,075	117,638	
	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1	0	0	0	0	40,145	
	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0	0	0	0	0	102,261	
	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	2	2	24	872	55,757	
	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0	0	0	0	0	334,516	
	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0	0	0	1	0	24,796	
	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	2	1	12	1,486	129,654	
	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	5	5	2,158	3,165	236,127	
	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2	1	1	6	7	448,133	
	WHITE FLAT	NOLAN	5-01-53	5448	47.0	46	22	82,287	62,846	13,994,487	
	WHITE FLAT /BEND CONGL./, /CADDO/, & /ELLEN./ CONSOLIDATED WITH WHITE FLAT FIELD EFF. 5/1/53.										
	WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	12,775	
	WHITE FLAT (CADDO)	NOLAN	5-01-53	5365	48.0	0	0	0	0	69,830	
	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0	0	0	0	0	36,148	
	WHITE FLAT (NOODLE CREEK)	NOLAN	7-12-91	2784	40.4	6	6	9,774	81,348	96,976	
	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	16	10	75,227	24,948	3,344,155	
	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2	1	1	423	745	34,975	
	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0	0	0	0	0	6,055	
	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	2	1	9	157	27,922	
	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	1	1	8	1,479	202,160	
	WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	0	0	0	0	41,979	
	WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	0	0	4	187	37,481	
	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	5	3	4,958	6,306	75,109	
	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0	0	0	0	0	145,649	
	WHITHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5	0	0	0	0	64,769	
	WHITFIELD (CADDO, LOWER)	STEPHENS	7-27-54	3575	38.0	0	0	0	0	142	
	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3955	41.0	1	1	12	601	238,427	
	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	10	7	24	3,479	2,650,114	
	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	0	0	0	0	14,522	
	WHITT (CADDO, MIDDLE)	BROWN	M 12-11-82	1046	28.0	9	8	239	5	23,961	
	WHITTENBURG (STRAWN, LOWER)	STEPHENS	M 7-30-52	3249	40.0	0	0	451	250	105,061	
	WHITTLES (CADDO)	COMANCHE	2-28-85	2850	42.0	0	0	0	0	40	
	WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	4	3	36,989	5,589	129,991	
	WIGINTON (ELLEN.)	CALLAHAN	11-16-84	4441	42.0	2	2	12	597	58,302	
	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8	0	0	0	0	247,303	
	WILDFIRE (GRAY)	CALLAHAN	2-06-84	3966	38.0	12	10	23,750	7,019	123,013	
	WILENA (DUFFER)	STEPHENS	2-01-83	4050	40.0	1	1	58,775	2,226	18,530	
	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	1	1	8,348	511	61,406	
	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	1	1	5,788	7,777	88,385	
	WILFONG (STRAWN LIME)	HASKELL	8-12-87	4200	39.7	0	0	0	0	4,175	
	WILHELMINA (CADDO)	NOLAN	8-13-61	5974	44.0	0	0	0	0	400	
	WILHELMINA (ODON)	NOLAN	8-15-61	5747	42.0	0	0	0	0	26,271	
	WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6	1	1	11	448	62,569	
	WILFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	2	0	0	0	593,878	
	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	0	0	0	0	189,624	
	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0	0	0	0	0	4,070	
	WILLIAMS	COLEMAN	3-01-44	3749	46.0	3	3	10,966	1,011	2,261,875	
	WILLIAMS (CADDO, MIDDLE)	BROWN	7-26-82	2014	46.0	1	1	1	68	8,607	
	WILLIAMS (MARBLE FALLS)	BROWN	6-01-84	2871	42.0	6	6	42,417	2,444	45,649	
	WILLIAMS, N. (CADDO)	CALLAHAN	10-01-83	3314	36.8	0	0	0	0	12	
	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0	0	0	0	0	657	
	WILLIE MAE (3RD CONGL)	PALO PINTO	6-25-87	3986	40.7	1	1	5,126	62	2,105	
	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5	0	0	0	0	390	
	WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0	0	0	0	0	296	
	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5	0	0	0	0	119,732	
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.										
	WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0	0	0	52	14	337,691	
	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	2	1	360	1,195	123,550	
	WILMA, N. (MISS)	THROCKMORTON	9-03-82	4868	40.0	2	1	9	464	62,037	
	WILSON SHOSHONE (CONGL.)	SHACKELFORD	2-16-85	4939	41.0	1	1	17,115	124	6,627	
	WIMBERLY	JONES	3-03-41	2271	42.0	0	0	0	0	5,295,549	
	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0	3	2	24	15,584	1,097,067	
	TRANS. FROM WIMBERLY FIELD, 9-1-52.										

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 7B

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	38	25	36	42,705	2,231,700
TRANS. FROM WIMBERLY FIELD, 7-1-53.									
WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0	1	0	0	0	735,028
TRANS. FROM WIMBERLY FIELD, 9-1-52.									
WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0	1	0	0	0	161,386
TRANS. FROM WIMBERLY FIELD, 7-1-53.									
WINDHAM (ELLENBURGER)	SHACKELFORD	M 2-16-50	4727	40.0	1	0	0	0	21,521
WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	2	2	5,660	4,472	410,931
WINDHAM (LAKE SAND)	SHACKELFORD	M 1-14-85	4590	40.0	2	2	1,008	3,524	38,538
WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0	62	14	24	1,980	736,824
WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	3157	43.8	1	0	0	0	51,235
WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0	0	0	0	0	148,646
WINDMILL (MISS.)	THROCKMORTON	5-11-84	4816	43.0	2	1	12	5,753	88,504
WINDY (TANNEHILL)	SHACKELFORD	10-02-86	1518	39.0	4	2	12	1,734	14,996
WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	6	3	8,481	1,828	182,596
WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0	0	0	0	0	4,744
WITHERS (CADD0)	NOLAN	9-27-80	6342	46.0	1	1	12	542	6,078
WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	15	8	1,157	9,431	1,324,115
WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0	4	3	318	2,601	60,214
WOLF (SERRATT)	COLEMAN	11-13-82	1364	39.5	24	19	6,968	1,398	32,547
WOLF (SERRATT LOWER)	COLEMAN	1-17-83	1414	43.6	14	12	4,154	617	29,541
WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	14	7	60	11,905	1,629,041
WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0	3	0	0	0	302,164
WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	6	4	24	8,720	981,446
WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9	0	0	0	0	3,745
WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	5	5	33	110	25,512
WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6	0	0	0	0	915
WOODCOCK (TANNEHILL -A- SAND)	STONEMALL	11-22-86	3530	38.0	2	2	32	2,137	55,430
WOODLEY-THORPE	STEPHENS	M 10-01-47	3925	45.0	1	1	1,879	270	347,703
WOODS (CONGLOMERATE)	PALO PINTO	4-26-85	4161	40.0	0	0	0	0	9,051
WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	5	4	30	77	212,654
WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0	0	0	0	0	6,514
WOODSON, NORTH (CADD0 UPPER)	THROCKMORTON	4-01-84	4270	39.9	1	1	8,975	3,585	29,374
WOODSON, NORTH (MISS)	THROCKMORTON	6-01-84	4434	43.0	1	1	171	9,912	115,149
WOODSON, NE. (CADD0, LOWER)	THROCKMORTON	10-14-57	3918	42.0	2	0	0	0	80,347
WOODSON, NW. (CADD0, LOWER)	THROCKMORTON	1-15-62	4310	40.0	1	1	160	328	6,563
WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8	1	1	11	3,028	199,107
WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3	0	0	0	0	1,474
WOODSON-ALLISON (CADD0)	STEPHENS	M 11-09-56	3735	38.6	0	0	0	0	64,415
WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	M 7-31-53	4434	41.0	1	1	662	712	217,115
WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0	0	0	0	0	852
WOODSON-PENCE (CADD0)	THROCKMORTON	1-27-86	3813	39.0	0	0	0	0	2,389
WOODWARD (BEND CONGLOMERATE)	STONEMALL	5-12-55	5930	38.0	5	2	1,764	4,180	503,702
WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5	0	0	0	0	8,014
WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6	0	0	0	0	23,775
WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0	0	0	0	0	7,793
WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0	0	0	0	0	16,296
WRIGHT	THROCKMORTON	1-12-48	4740	41.4	0	0	0	0	227,275
WRIGHT (CADD0)	THROCKMORTON	12-16-53	4414	40.0	2	2	24	22,175	95,284
WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0	0	0	0	0	11,430
WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0	0	0	0	0	9,312
X'S (CADD0)	THROCKMORTON	1-18-93	4760	40.0	1	1	0	0	0
XEBAR (MISSISSIPPIAN)	THROCKMORTON	2-01-89	4804	40.7	2	1	12	2,969	14,369
XYT (DUFFER)	COLEMAN	12-01-88	2974	37.7	1	1	7,071	220	1,711
Y-L (CADD0)	THROCKMORTON	12-01-86	4698	41.0	6	5	30,172	23,103	97,402
YEATS (CONGLOMERATE)	PALO PINTO	2-11-85	3523	42.0	1	1	309	36	3,332
YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.5	0	0	0	0	6,596
YELLOW WOLF (ODON LIME)	NOLAN	2-05-74	6752	44.0	5	2	21,922	9,489	470,883
YELLOW WOLF, NH (CANYON)	NOLAN	9-05-81	5657	45.0	1	1	5,733	785	13,688
YO-YO (MISSISSIPPIAN)	SHACKELFORD	11-15-88	4194	41.0	2	1	12	533	6,618
YONDER (SEWICK)	FISHER	6-22-84	3677	38.6	0	0	0	0	13,250
YOUNG (MISS.)	SHACKELFORD	10-05-67	4816	41.0	2	0	0	0	180,344
YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0	0	0	0	0	32,911
YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1	0	0	0	0	2,811
YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0	0	0	0	0	4,195
ZOE (FRY)	BROWN	12-03-82	1292	37.6	4	3	12	172	23,004
ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0	1	0	0	0	49,209
DISTRICT TOTAL		4,328			25,752	16,143	25,977,240	22,939,742	2,073,711,620

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
WILD CAT	N/A	N/A	N/A	N/A	45	0	0	0	404
A.B.H. (WOLFCAMP)	SCHLEICHER	2-14-84	4328	36.4	1	1	24	342	16,284
A.B.H., WEST (WOLFCAMP)	SCHLEICHER	3-01-84	4940	38.1	2	1	18,107	891	20,265
A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1	0	0	0	0	28,918
NET GOR 750 MCF/DAY									
ACR (CANYON)	COKE	5-26-78	5844	44.5	9	9	65,069	5,265	198,891
ACR (ODOM LINE)	COKE	12-16-77	6767	49.0	0	0	0	0	28,778
A. L. D. (CAPP'S LINE)	RUNNELS	5-10-83	3714	43.0	1	1	366	392	4,373
AMN (HARKEY)	TOM GREEN	10-27-91	4264	35.0	1	1	61	27	60
A T M (WOLFCAMP)	UPTON	12-23-86	9597	46.0	1	1	16,668	7,668	50,454
ACKER (CANYON)	IRION	2-04-77	6960	45.4	0	0	0	0	63,996
ACORN (WOLFCAMP, LOWER)	CROCKETT	11-19-84	6475	41.5	0	0	0	0	1,620
ADAM & JESSICA (MISS.)	RUNNELS	6-01-85	4678	43.0	0	0	0	0	9,164
ADAMC (BEND)	UPTON	7-05-58	9236	43.0	6	1	46,008	1,373	1,136,570
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT 88.									
ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1	29	22	1,384,794	65,605	4,875,496
ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2	0	0	0	0	962,328
ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2	1	0	0	0	700,482
ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	3	1	41,336	4,381	300,848
AGARITTA (KING SAND)	CONCHO	8-24-89	2080	39.5	39	37	1,472,348	416,183	1,117,118
ALDRIDGE	RUNNELS	8-27-49	3888	42.0	0	0	0	0	285,754
ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0	0	0	0	0	3,489
TRANS. TO DIST. 7B EFF. 9-1-59									
ALDOWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8	0	0	0	0	1,508,237
CONS. INTO SPBRY TREND AREA FLD 3-1-53									
ALEXANDER (MORRIS)	RUNNELS	11-29-81	3500	43.0	0	0	0	0	5,479
ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0	0	0	0	0	3,735
ALLAR-BUZZ (ODOM)	COKE	8-21-81	5386	42.0	0	0	0	0	30,394
ALLCORN (JENNINGS, UP.)	RUNNELS	7-23-82	3545	41.0	1	1	300	95	1,495
ALLEN (ABO)	TOM GREEN	9-11-85	4192	36.2	1	1	12	540	40,794
ALLEN (CANYON)	RUNNELS	4-02-84	3308	39.5	1	1	600	2,323	30,530
ALLEN HILL (HARKEY SAND)	TOM GREEN	1-07-82	5287	41.0	1	1	21,578	268	4,941
ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	8	6	365,446	34,386	731,119
ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0	0	0	0	0	103,877
CONSOLIDATED INTO ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN B)	TOM GREEN	10-04-80	5828	44.5	0	0	0	0	117,299
CONSOLIDATED INTO ALLEN HILL (STRAWN) 5-1-83									
ALLEN HILL (STRAWN SAND)	TOM GREEN	1-10-82	5791	40.0	1	0	0	0	2,202
ALLIE (STRAWN)	SUTTON	5-27-85	5760	31.0	0	0	0	0	814
ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8	0	0	0	0	2,789
ALLISON (FUSSELLMAN)	TERRELL	8-08-80	11200	56.1	0	0	0	0	243
AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7	0	0	0	0	102,413
AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5	0	0	0	0	120,629
AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5	0	0	0	0	6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.									
AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	11	9	113,360	15,252	345,870
AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	15	4	114,912	50,363	17,758,897
AMACKER-TIPPETT (FUSSELLMAN)	UPTON	9-29-56	11474	42.5	2	1	17,404	1,825	419,795
AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2	2	2	3,873	1,774	18,859
AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0	0	0	0	0	290
AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	10	8	276,459	11,414	1,775,439
AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5	0	0	0	0	284,364
AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7	0	0	0	0	80,411
AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	13	11	159,201	43,507	4,067,132
AMACKER-TIPPETT (WOLFCAMP LOWER)	UPTON	4-24-86	9474	44.8	1	1	5,062	1,380	413,720
AMACKER-TIPPETT, EAST (STRAWN-A-)	UPTON	4-20-58	10012	46.7	0	0	0	0	1,193
AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	2	1	17,316	348	521,360
AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	15	10	129,652	25,744	6,754,470
AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0	3	1	6,447	612	775,072
AMACKER-TIPPETT, S. (DETRITAL 9270)	UPTON	11-26-61	9270	45.0	1	1	2,155	698	153,116
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.									
AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	3	3	60,942	3,104	102,612
AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0	0	0	0	0	41,828
AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2	0	0	0	0	13,252
AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	1	1	21,006	1,839	157,004
AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	9	5	101,824	21,396	3,939,207
AMACKER-TIPPETT, SE. (STRAWN)	UPTON	6-05-67	9545	41.0	0	0	0	0	22,037
AMACKER-TIPPETT, SW (STRAWN)	UPTON	8-05-82	9941	43.0	4	2	130,316	18,164	267,547
AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	22	19	719,566	414,266	9,469,899
AMACKER-TIPPETT, SW. (WOLFCAMP A)	UPTON	8-01-88	9069	42.8	8	7	2,334,688	742,036	2,815,584
AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	0	0	0	0	173,436
AMACKER-TIPPETT, SW (9100)	UPTON	12-20-80	9344	42.0	3	3	284,026	281,468	2,813,907
AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	2	2	145,422	6,882	122,426
AMERICAN (SPRABERRY A)	CROCKETT	7-11-83	3652	38.0	0	0	0	0	835
AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	4	2	230	387	92,002
AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	1	1	449	3,995	95,711
AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0	0	0	0	0	38,844
AMIEY (PENN DETRITAL)	CROCKETT	4-14-86	8885	42.0	0	0	0	0	4,433
AMIGO (SAN ANDRES)	CROCKETT	M 9-20-55	2160	31.9	0	0	0	0	1,851,193
FIELD CONSOLIDATED INTO THE FARMER (SAN ANDRES) EFF 4-1-91									
ANDERGRAM (CADDO LINE)	RUNNELS	1-27-84	4290	41.0	2	1	10	1,383	26,377
ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0	0	0	0	0	83,363
ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0	0	0	0	0	62,432
ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0	1	1	10	645	59,758
ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4	0	0	0	0	91,004
ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8	0	0	0	0	88,163
ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	3	3	4,306	1,191	152,114
ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0	0	0	0	0	915
ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0	0	0	0	0	305,521
ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	0	0	0	0	528,685
ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	95	95	1,445,156	115,958	2,520,603
ANDREW A (WOLFCAMP)	IRION	9-13-81	6043	39.0	2	2	7,589	2,047	54,962
ANNABEL (CAPP'S LIMESTONE, UPPER)	CONCHO	2-07-82	3677	44.0	0	0	0	0	5
ARDEN (6200)	IRION	M 9-11-53	6232	43.0	0	0	0	0	48,234
ARDEN, S. (CANYON SD.)	IRION	M 9-15-65	6386	39.0	27	25	154,128	16,014	886,882
ARDEN, S. (CANYON SD., LD.)	IRION	6-07-67	6553	49.0	0	0	0	0	208,499
ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6	0	0	0	0	18,295
ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	5	5	28,772	3,047	177,437

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)
ARENA (GOEN)	CONCHO	11-30-91	3708	42.0	2	2	33,025	8,307	9,080
ARENA (KING SAND)	CONCHO	8-16-83	2165	35.0	9	6	1,036	28,444	263,140
ARLEDGE	COKE	1-12-48	6278	43.0	10	6	16,801	1,558	715,676
ARLEDGE (PENN SAND)	COKE	M 3-01-74	5270	45.0	19	16	173,799	21,229	1,094,372
ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3	0	0	0	0	9,998
ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0	0	0	0	0	678
ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	7	5	23,735	1,617	112,139
ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	1	0	0	0	73,650
ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0	0	0	0	0	54,645
ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	6	5	19	164	48,273
ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5590	39.0	0	0	0	0	194,628
ATKINSON, W. (SAN ANGELO)	TOM GREEN	M 3-19-65	816	42.0	163	114	701	118,360	1,731,087
ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4	1	1	296	281	281,597
ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	1	1	150	292	178,609
ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0	0	0	0	0	29,767
B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	6	2	20	1,288	77,701
B B H (MORRIS)	RUNNELS	1-21-60	3637	45.0	0	0	0	0	6,066
B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0	0	0	0	0	76,990
B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	1	1	12	197	25,844
B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0	0	0	0	0	2,279
B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0	0	0	0	0	4,378
BSA (CANYON)	MENARD	1-21-85	3525	39.6	2	2	707	1,413	68,519
BSA (STRAWN SAND)	MENARD	8-06-84	3732	34.2	6	5	2,931	6,829	107,267
B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0	0	0	0	0	41,984
B.W.-SWASTIKA	COKE	1-24-84	3654	40.0	3	1	12	6,035	103,521
BACHELOR HILL (GRAYBURG)	CROCKETT	12-01-82	1645	32.0	14	11	45,940	24,883	223,655
BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3	0	0	0	0	672
BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	0	0	0	0	8,211
BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	2	2	11	512	17,755
BAKER RANCH (CANYON)	IRION	M 6-06-78	7019	42.0	84	84	980,428	53,255	1,131,139
BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	3	0	0	0	41,626
BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5	1	1	102	3,322	29,848
BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4	1	1	0	0	43,091
BALLINGER	RUNNELS	1-01-48	4545	40.0	0	0	0	0	85,191
BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	0	0	0	0	55,496
BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4	0	0	0	0	1,107
BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	1	1	10	166	187,224
BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	1	1	12	1,101	569,889
BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	3	1	6	74	149,913
BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0	0	0	0	0	8,101
BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	15	14	144	7,458	1,062,476
BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	38	24	142	6,441	569,485
BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	0	0	0	0	548,970
BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0	0	0	0	0	1,702
BALLINGER, N. (JENNINGS SAND)	RUNNELS	2-17-92	3975	43.0	1	1	8,947	1,526	1,526
BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	1	1	9	401	242,369
BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	7-27-82	3492	41.0	1	1	10	596	3,812
BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	0	0	0	0	21,548
BALLINGER SW (CADD0)	RUNNELS	3-20-81	4234	43.0	1	1	35	2,794	48,929
BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	12	3	274	654	897,182
BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0	0	0	0	0	48,586
BALLINGER WEST (GARDNER)	RUNNELS	5-16-81	4086	43.0	6	3	25	989	169,250
BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3870	42.0	0	0	0	0	16,606
BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0	0	0	0	0	2,756
BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0	0	0	0	0	71,429
BALLINGER, WEST (MCMILLAN)	RUNNELS	1-11-81	2736	42.0	0	0	0	0	0
BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0	0	0	0	0	41,941
BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	2	0	0	0	9,768
BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	1	1	22,603	3,071	577,027
CONSOLIDATED FM BARBEE (WICHITA-ALBANY, UPPER) 5-31-66 #7-56,420									
BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2	0	0	0	0	12,428
CONSOLIDATED INTO BARBEE (WICHITA-ALBANY) EFF 5-31-66 #7-56,420									
BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0	0	0	0	0	25,675
BARLAW (SAN ANDRES)	CROCKETT	2-25-83	1333	36.0	0	0	0	0	545
BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	1	0	0	0	260,142
BARNHART	REAGAN	8-21-41	9008	44.2	17	13	53,090	28,241	16,258,965
BARNHART (CANYON)	IRION	2-14-78	8079	47.8	1	1	7,166	695	10,959
BARNHART (ELLENBURGER)	IRION	M 6-01-81	9002	53.0	1	1	8,989	420	9,244
BARNHART (GRAYBURG)	REAGAN	M 10-24-75	2577	32.0	16	16	212	4,229	195,758
BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3	0	0	0	0	17,877
BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2	0	0	0	0	4,218
BARNHART, NE. (GRAYBURG)	REAGAN	M 12-11-55	1912	35.0	14	13	250	4,280	89,619
BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	6	6	40,812	26,504	827,005
BASS (CANYON)	KIMBLE	9-24-53	1950	24.0	0	0	0	0	10,260
BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8	0	0	0	0	161,566
BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0	4	4	2,049	853	402,411
BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0	0	0	0	0	514,787
BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0	0	0	0	0	38,151
CONSOLIDATED INTO DEIKE (FRY) 5/30/78									
BEAN	CROCKETT	1941	1415	26.0	0	0	0	0	4,305
BEAR CAT (GARDNER LIME)	RUNNELS	9-25-81	4088	42.0	1	1	11	294	23,618
BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	0	0	0	0	0
BEAVER WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	2	2	2,281	1,439	36,336
BEDDO	RUNNELS	5-19-38	3330	37.0	13	11	6,412	5,007	847,195
BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	1	1	132	296	129,121
BEDDO (GARDNER)	RUNNELS	1-14-83	3922	39.0	2	1	3,140	3,084	58,920
BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	1	1	12	12	12,867
BEDDO, NORTH	RUNNELS	1950	3976	44.0	0	0	0	0	6,480
TRANS. TO ELM CR. /GRAY SD. / OCTOBER, 1950.									
BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	0	0	0	0	87,466
BELK (HOME CREEK REEF)	RUNNELS	9-22-83	3521	44.0	0	0	0	0	1,296
BEN D (CADD0 B)	COKE	1-26-87	6322	44.6	3	3	16,752	2,496	24,296
BEN D, WEST (CADD0)	COKE	6-28-88	6424	44.0	2	2	545	111	1,787
BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0	1	1	5,928	517	22,824
BENEDUM (DEVONIAN, GAS)	UPTON	7-21-89	11148	52.0	1	1	10,698	443	3,766
BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	5	4	159,089	26,614	304,792
BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	45	40	1,436,296	79,788	2,525,569

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992.

RRC DISTRICT	7C					TOTAL	PROD	TOTAL	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY	DEPTH	GRAV	TOTAL	WELLS	WELLS	CASINGHEAD	CRUDE OIL	PRODUCTION TO
		DATE	(FEET)	API	WELLS	EDY	EDY	(MCF)	(BBLS)	1-1-93 (BBLS)
BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	99	82		396,210	142,693	23,953,398
PRIOR TO 12/47 CARRIED AS BENEDUM										
BENEDUM (WOLF CAMP)	UPTON	7-21-79	9520	53.0	2	2		33,284	1,687	150,265
BENEDUM, SW. (WOLF CAMP)	UPTON	10-10-84	8878	43.5	3	1		22,116	240	175,805
BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0	0	0		0	0	3,025
BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	2	1		116	3,255	116,157
BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	2	2		24	637	39,781
BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6	0	0		0	0	27,202
BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0	0	0		0	0	1,768
BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	5	5		6,411	2,262	89,569
BEST (DEAN)	REAGAN	4-01-79	6737	35.0	0	0		0	0	724
BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0	0	0		0	0	0
BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	0	0		0	0	6,380
BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5	0	0		0	0	349
BETTY	CROCKETT	10-01-49	1395	25.0	0	0		0	0	13,086
BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0	0	0		0	0	29,000
BEVANS (STRAWN, LO.)	MENARD	5-29-65	3056	41.0	0	0		0	0	2,020
BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	0	0		0	0	62,734
BIG CHIEF	MCCULLOCH	1-01-54	951	38.0	0	0		0	0	200
BIG D (HARKEY 4000)	TOM GREEN	8-21-90	4024	40.0	2	2		18	3,417	16,785
BIG ED (DDG BEND)	RUNNELS	10-10-81	3634	40.0	0	0		0	0	1,047
BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	3	1		184	1,740	302,171
BIG ED (PALO PINTO)	RUNNELS	8-31-84	3391	42.1	2	2		12	534	7,639
BIG ED, N. (GARDNER LIME)	RUNNELS	11-01-82	4110	42.0	4	3		28	1,755	276,620
BIG LAKE	REAGAN	1923	3000	40.0	125	57		288,635	350,450	131,436,346
BIG LAKE (CLEARFORK)	REAGAN	5-28-91	4658	40.0	1	0		0	0	490
BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	1	1		5,441	1,341	76,049
BIG LAKE (ELLENBURGER)	REAGAN	5-28-88	8752	43.7	9	7		255,805	48,409	178,565
BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	0	0		1,461	750	176,250
BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	3	3		87,030	11,311	336,293
BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1	2	0		0	0	11,891
BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	8	5		50,780	9,925	690,946
BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	1	1		12	1,238	117,672
BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0	0	0		0	0	3,776
BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3	0	0		0	0	85,638
BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2	0	0		0	0	924
BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3	0	0		0	0	24,959
BIG LAKE, SW. (GRAYBURG)	REAGAN	11-18-83	2530	40.0	0	0		0	0	196
BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1	0	0		0	0	422,061
BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0	0	0		0	0	3,014
BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1	0	0		0	0	8,182
BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2	0	0		0	0	200
BLACKWELL	COKE	1942	3823	42.0	0	0		0	0	13,315
BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4	0	0		0	0	322
BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0	0	0		0	0	1,605
BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	3	2		53,450	1,465	151,391
NET GOR 2000 MCF/DAY DKT#7-43,552 5/30/60.										
BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0	0	0		0	0	5,566
BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0	0	0		0	0	50,767
BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0	0	0		0	0	3,615
BLOCK 4 (WOLF CAMP)	UPTON	5-21-52	9506	41.0	1	1		17,404	761	180,747
BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0	5	5		211,120	62,454	138,345
BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	1	1		96	1,191	30,859
BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1	0	0		0	0	70,107
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.										
BLOCK 42 (PENN)	UPTON	12-15-56	9450	41.2	10	0		115,318	513	2,088,443
CONS BLOCK 42 (STRAWN)&BLOCK 42 (STRAWN, LO.) PER DOC 94259 4-1-90										
BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0	0	0		0	0	34,068
RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.										
CONS FLD INTO BLOCK 42 (PENN) PER DOC 7C-94259 EFF 4-1-90.										
BLOCK 42 (STRAWN, LO.)	UPTON	2-05-64	9339	51.4	0	0		0	0	167,394
CONS INTO FLD BLOCK 42 (PENN) PER DOC 7C-94259 EFF 4-1-90.										
BLOCK 42 (WOLF CAMP)	UPTON	10-07-64	8433	39.0	1	0		0	0	2,007
BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2	0	0		0	0	76,255
BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	7	6		12	8,101	405,089
BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5	0	0		0	0	1,135
BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	18	18		6,322	12,305	165,561
BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	21	20		7,026	9,523	365,546
BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	0	0		0	0	29,448
BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	61	59		196,471	101,656	1,693,084
BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6	0	0		0	0	13,735
BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0	0	0		0	0	2,298
BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2	0	0		0	0	1,917
BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	4	3		27,709	720	621,243
NET GOR 1000 MCF/DAY										
BLOODWORTH (5750)	COKE	10-25-67	5757	43.2	0	0		0	0	67,575
BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0	3	3		17,760	565	86,354
BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0	0	0		0	0	58,030
CONS INTO BLOODWORTH, NE (5750 CANYON) PER DOC 86916 EFF 4-1-86										
BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	25	9		22,844	2,042	3,228,962
CONS. WITH PANTHER GAP, N. (5660 CANYON) 10-1-67, BLOODWORTH, NE. (5800 CANYON) 3-1-71, BLOODWORTH, NE. (5650) 4-1-86										
BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0	0	0		0	0	374,362
TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71.										
BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	1	0		0	0	39,640
BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0	0	0		0	0	72,432
BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	4	4		43,629	1,488	291,926
BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0	0	0		0	0	113,476
BLOXOM (WOLF CAMP)	UPTON	8-23-65	9003	39.7	0	0		0	0	25,889
BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	2	1		12	865	42,546
BLUE DANUBE (BEND)	UPTON	11-30-87	10858	32.7	1	1		82,124	14,318	173,082
BLUE DANUBE (CLEARFORK)	UPTON	12-10-84	6590	35.9	1	0		0	0	7,490
BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0	0	0		0	0	30,618
BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	3	2		44,545	12,184	413,416
BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8	0	0		0	0	1,063
BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4180	42.0	2	1		1,640	217	7,802
BOLT	KIMBLE	9-25-39	1430	31.0	0	0		0	0	13,130
BOONE (BALLARD SD)	SCHLEICHER	4-02-84	3264	33.0	0	0		0	0	7,292

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PRD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
BOOT (SAN ANGELO)	TOM GREEN	6-11-85	658	32.0	2	2	4	4	292
BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0	1	1	12	12	5,546
BOURG-CLEARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0	0	0	0	0	18,169
BOUSCAREN (STRAWN)	CROCKETT	12-17-74	8158	42.7	1	0	0	0	22,719
BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	3	3	1,672	2,550	814,340
BOUSCAREN (WOLFCAMP)	CROCKETT	2-06-89	6124	31.0	1	1	5,684	10,804	49,809
BRADY CREEK (KING SAND)	CONCHO	8-28-89	2131	39.5	3	3	12	4,912	18,459
BRADY MOUNTAIN (CANYON)	CONCHO	5-31-85	3303	37.0	2	1	12	1,043	8,589
BRALAW (QUEEN, UPPER)	CROCKETT	2-05-85	1897	32.0	0	0	0	0	2,656
BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0	0	0	0	0	1,571
BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0	0	0	0	0	28,196
BRANCH, EAST (LEONARD, LOWER)	IRION	4-08-84	4761	36.8	2	2	24	1,184	21,220
BRANCH, S. (BUNGER)	MENARD	M 6-25-82	1654	32.0	6	4	12	14,906	64,862
BRANCH, S. (CAPPS)	CONCHO	12-01-82	2430	32.0	1	0	0	0	15,316
BRANCH, SOUTH (COOK, LOWER)	CONCHO	5-02-89	1122	36.0	14	13	12	33,918	248,085
BRANCH, SOUTH (HOPE)	CONCHO	6-14-89	1186	32.0	1	1	12	1,047	6,464
BRANCH, S. (IVAN, UPPER)	CONCHO	1-31-91	1438	30.4	1	0	0	0	342
BRANCH, S. (RANGER)	CONCHO	1-20-83	1856	32.0	0	0	0	0	1,663
BRANCH, SOUTH (TANNEHILL)	CONCHO	M 3-25-89	974	31.0	20	13	48	34,221	159,027
BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0	0	0	0	0	29,634
BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0	0	0	0	0	2,193
BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0	0	0	0	0	67,502
BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	2	2	6,372	1,354	98,096
BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0	0	0	0	0	1,917
BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	1	1	10,091	4,549	515,474
BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2	4	4	40,106	11,715	60,363
BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	4	4	4	1,875	94,800
BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0	0	0	0	0	5,878
BRILEY, N. (GARDNER, LD.)	RUNNELS	9-09-64	4422	41.0	0	0	0	0	14,213
BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0	0	0	0	0	8,390
BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	1	1	7	223	67,499
BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	1	1	9	2,108	7,614
BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0	0	0	0	0	4,268
BRILEY, SE. (GARDNER, LD.)	RUNNELS	1-02-66	4180	39.0	3	3	10,527	2,309	504,184
BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0	0	0	0	0	1,511
BRONTE	COKE	8-09-48	4350	46.0	7	4	3,084	21,056	4,844,377
BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	9	5	9,446	23,603	5,147,786
BRONTE (CAPPS LIME)	COKE	9-09-54	4616	45.0	6	3	3,970	11,822	2,023,038
BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	1	1	12	2,190	325,372
BRONTE (GARDNER)	COKE	7-03-52	4965	52.0	0	0	0	0	6,237
BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0	0	0	0	0	6,075,027
BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0	0	0	0	0	972
BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0	0	0	0	0	0
TRANS. TO RAWLINGS /4200/	COKE	5-1-53.							
BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7	0	0	0	0	0
TRANS. TO RAWLINGS /5100/	COKE	5-1-53.							
BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5	0	0	0	0	66,887
TRANS. TO RAWLINGS /5300/	COKE	5-1-53.							
BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0	0	0	0	0	0
TRANS. TO RAWLINGS /5500/	COKE	5-1-53.							
BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0	0	0	0	0	9,046
BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0	0	0	0	0	5,718
BROOKS (CANYON)	IRION	5-08-58	6036	38.5	1	1	7,084	338	97,431
BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	40	40	586,183	66,873	802,188
BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	3	3	64,518	1,249	209,543
BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0	0	0	0	0	1,119
BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0	0	0	0	0	49,812
NET GOR 500 MCF/DAY DKT 7-49,743									
BROOKS (LEONARD)	IRION	7-03-56	5027	38.0	0	0	0	0	13,888
BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	1	1	2,799	2,208	37,929
BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	58	37	65	15,970	870,361
BROOKS (STRAWN)	IRION	6-12-56	6102	40.6	0	0	0	0	51,884
BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	3	2	12	1,891	77,690
BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0	1	1	30,518	777	7,583
BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	10	7	45	9,675	209,209
BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	1	1	2,930	536	22,018
BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0	1	1	1,906	661	14,036
BROWN SUGAR (MISS)	RUNNELS	8-15-81	4660	40.1	0	0	0	0	820
BRU-MAR (STRAWN, LD)	SCHLEICHER	3-07-72	5976	43.0	0	0	0	0	6,452
BRU-MAR (5900)	SCHLEICHER	4-10-82	5928	39.0	0	0	0	0	1,615
BRUSHY TOP (PERMIAN)	UTTON	M 12-20-50	930	38.0	2	2	12	1,108	107,308
PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.									
BUBBA (GRAY)	RUNNELS	10-12-84	3108	39.0	0	0	0	0	0
BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3	0	0	0	0	100,910
BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	0	0	0	0	133,074
BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0	1	1	36,876	4,256	100,204
BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	2	2	9,193	492	24,149
BUFFALO BLUFF	RUNNELS	9-06-83	3123	43.6	4	3	33,083	2,509	49,085
BUFFALO BLUFF (FRY)	RUNNELS	8-16-87	3338	42.0	1	1	12	0	6,860
BUFFALO BLUFF (GOEN SD.)	RUNNELS	6-23-84	3337	40.5	2	1	13	17	3,294
BUFFALO CREEK (CADD 6230)	COKE	6-08-81	6232	46.0	1	1	12	1,200	38,339
BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3	0	0	0	0	7,947
BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0	0	0	0	0	43,621
BULLDOG (GARDNER SAND)	RUNNELS	2-15-82	5125	42.0	0	0	0	0	5,033
BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0	0	0	0	0	1,427
BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5	0	0	0	0	14,974
BURNES (ELLENBURGER)	RUNNELS	11-12-83	4648	42.3	0	0	0	0	444
BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	2	1	8,362	1,201	42,395
BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	2	1	0	0	36,702
BURNT LAKE (WOLFCAMP)	TOM GREEN	4-14-86	3404	42.0	0	0	0	0	69,573
BURNT ROCK (CANYON)	IRION	3-23-83	6658	47.0	0	0	0	0	5,823
BURT-OGDEN-MABEE (GARDNER)	RUNNELS	3-24-86	3595	44.0	0	0	0	0	611
BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	4	2	101	2,362	526,505
BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	2	2	12	1,272	25,330
BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0	0	0	0	0	367,140
NET GOR 400 MCF/DAY DKT 7-51,627									
BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0	0	0	0	0	50,623
BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0	0	0	0	0	653

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7C					TOTAL	PROD	TOTAL	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-93 (BBL)
BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	6	4	1,269	7,027		699,477
BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	2	1	372	1,721		191,105
BUTTES NORTH (UPPER CANYON A)	IRION	5-18-81	6000	43.0	4	4	17,044	1,090		57,113
BUTTES NORTH (UPPER CANYON B)	IRION	5-18-81	6076	42.0	4	4	24,309	4,112		97,932
BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0	0	0	0	0		1,043
BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	19	16	82,889	12,871		385,698
BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0	1	1	4	2		12,004
BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2	1	1	1,690	407		81,909
BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0	0	0	0	0		16,197
BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0	0	0	0	0		15,510
BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0	2	2	23	0		6,044
BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	3	2	1	0		8,705
C AND L (GRAYBURG)	CROCKETT	5-07-90	1976	37.0	0	0	0	0		632
C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0	0	0	0	0		147
C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0	12	5	45	2,027		242,574
CAL (CANYON)	IRION	6-15-74	6997	38.0	0	0	0	0		550,744
CAL, SOUTH (CANYON)	IRION	M 6-06-75	7107	38.5	0	0	0	0		896,673
FLD CONS INTO BAKER RANCH(CANYON) EFF 5-1-85 PER DDC 7C-83948										
CALLAN (CISCO)	MENARD	2-06-80	1040	27.0	0	0	0	0		362
CALVIN (DEAN)	GLASSCOCK	M 11-17-65	7370	40.0	796	708	6,691,268	867,967		42,247,845
CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69										
CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5	0	0	0	0		1,391,441
CAMAR (CANYON)	SCHLEICHER	11-02-82	4025	39.0	1	0	0	0		626
CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0	0	0	0	0		105,048
CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	47	17	16,995	17,418		3,720,353
CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	5	4	8,249	2,793		381,589
CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	4	4	12,773	2,179		311,333
CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	26	25	70,793	57,564		1,865,546
CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	11	8	16,420	9,123		322,802
CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	0	0	0	0		17,639
CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0	0	0	0	0		20,410
CARAWAY & SMITH (STRAWN)	SCHLEICHER	3-01-85	4358	43.0	0	0	0	0		1,644
CARAWAY & SMITH (1600 SD.)	SCHLEICHER	1-12-88	1684	28.0	1	1	2,495	2,920		20,803
CARAWAY & SMITH (1800 SD.)	SCHLEICHER	10-10-87	1837	36.0	3	3	444	3,397		36,527
CARAWAY & SMITH, SW. (CAMAR SD.)	SCHLEICHER	12-21-87	4295	38.0	4	4	20,953	19,262		166,913
CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5684	41.1	0	0	0	0		69,558
CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	3	3	40,273	8,336		143,992
CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	6	6	169,621	7,034		162,484
CAROLYN (ELLEN)	RUNNELS	10-29-84	4990	46.5	0	0	0	0		1,921
CARPENTER (WOLFCAMP)	CROCKETT	5-04-81	5975	42.0	0	0	0	0		1,774
CARPENTER, NW (FUSSELLMAN)	CROCKETT	1-22-92	6576	41.5	0	0	76	197		1,921
CARPENTER, NW (WOLFCAMP)	CROCKETT	3-19-92	6372	43.1	3	3	22,844	27,673		27,673
CASTLE GAP (SAM ANDRES)	UPTON	3-13-66	2869	26.0	4	3	407	1,110		72,822
CAUSEY DRAW (FUSSELLMAN)	IRION	3-04-89	8949	46.0	2	2	38,895	10,473		53,297
CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	1	1	11	839		7,741
CECIL T. (PALO PINTO)	RUNNELS	8-19-86	4012	41.0	1	1	12	1,288		6,623
CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	0	0	0	0		57,230
CELERY (STRAWN B)	MENARD	8-26-80	3121	32.9	1	1	4,175	1,159		75,022
CELERY (STRAWN 2975)	MENARD	11-09-80	2988	37.1	5	5	4,808	4,520		127,248
CENTRALIA DRAW (DEAN)	REAGAN	6-28-55	7841	40.7	0	0	0	0		10,923
TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/5/8										
CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0	0	0	0	0		2,005
CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	0	0	0	0		75,629
CHAMBERS RANCH, S. (CANYON)	TOM GREEN	5-16-87	4038	37.5	0	0	0	0		992
CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	1	1	12	2,361		95,197
CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0	0	0	0	0		3,806
CHARLIFREN (SERRATT)	RUNNELS	4-01-58	2064	45.2	4	3	35	507		244,813
CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	3	1	12	938		150,777
CHAYO (CARPS)	RUNNELS	1-03-63	4002	42.0	0	0	0	0		40,041
CHAYO (CARPS 4000)	RUNNELS	7-09-66	4007	45.1	0	0	0	0		21,970
CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	1	1	240	358		13,269
CHAYO (GARDNER, UPPER)	RUNNELS	5-13-89	4377	44.4	0	0	0	0		397
CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	0	0	0	0		42,113
CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	5	5	20,911	3,270		161,389
CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	9	3	660	2,792		660,864
CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0	0	0	0	0		20,162
CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6	0	0	0	0		201,595
CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	1	1	1,472	1,025		84,421
CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0	0	0	0	0		511
CHILDRESS	CROCKETT	1947	8092	42.0	0	0	0	0		7,489
CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	0	0	0	0		34,990
CHRIS (GARDNER, UPPER)	RUNNELS	2-20-87	3733	39.0	1	1	4,869	53		883
CHRIS BEARD (CLEARFORK)	CROCKETT	6-27-88	2922	44.4	1	0	0	0		324
CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	45	43	321,636	17,487		1,106,115
CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0	0	0	0	0		86
CHRISTMAS (CLEARFORK DOLOMITE)	TOM GREEN	12-18-85	904	27.0	0	0	0	0		40
CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	0	0	0	0		98,215
NET GOR 1000 MCF/DAY DKT 57-53,091										
CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8	0	0	0	0		273,663
CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0	0	0	0	0		416,564
CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5	0	0	0	0		508
CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8	0	0	0	0		2,065
CHRISTOVAL, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	8	3	24	42,139		729,267
CHRISTOVAL, S. (CANYON)	TOM GREEN	3-21-82	4885	34.0	1	1	1,335	1,701		25,439
CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	0	0	0	0		355,121
CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	4-20-87	6403	39.1	0	0	0	0		423
CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6952	42.5	0	0	0	0		111,153
CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0	0	0	0	0		59,808
CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0	0	0	0	0		1,553
CITADEL-ORIENT (PALO PINTO)	TOM GREEN	3-10-89	3837	41.3	3	3	11	917		14,103
CLARA COUCH	CROCKETT	8-17-41	2186	24.5	80	63	514	63,305		6,211,519
CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	5	4	85,652	15,037		465,621
CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	2	2	7,964	5,274		430,595
CLARA COUCH, SOUTH (SAM ANDRES)	CROCKETT	1-26-86	1949	31.7	5	5	50,229	9,108		16,078
CLARA NEAL (FUSSELLMAN)	UPTON	9-16-83	11791	57.3	0	0	0	0		6,686
CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	4	1	120	161		201,372
CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	4	4	3,242	3,861		37,858
CLARKIRK (CADD)	RUNNELS	2-01-79	4274	46.0	0	0	0	0		159

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
CLARKIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	7	4	94	1,491	357,882
CLAYTON	RUNNELS	6-20-48	3752	37.0	0	0	0	0	13,881
SEPARATED FROM BEDDO FLD., JUNE, 1950.									
CLAYTON-BONNETT (JENNINGS, UP.)	RUNNELS	1-06-83	3532	41.0	1	0	0	0	1,678
CLEAR CREEK (CISCO)	MENARD	12-03-84	1636	19.0	5	5	12	3,202	28,637
CLEARMAN (ELLEN.)	RUNNELS	2-03-84	4666	41.0	0	0	0	0	3,292
CLEVENGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0	0	0	0	0	0
COCKATOO (GARDNER)	RUNNELS	5-01-79	4393	42.0	5	2	1,104	4,845	211,354
CODY BELL (CANYON)	SCHLEICHER	8-27-87	6381	65.3	1	1	1,128	49	216
CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	1	1	1,012	1,136	89,834
CODY BELL, SW. (WOLFPCAMP)	SCHLEICHER	4-01-78	5089	44.0	3	3	13,491	3,162	138,628
COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	0	0	0	0	72,281
COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0	0	0	0	0	3,336
CONDA (FLIPPEN)	COKE	8-22-86	3204	38.0	0	0	1,086	402	15,306
CONDA (GARDNER 5385)	COKE	1-24-88	5400	46.0	1	1	0	0	25,911
CONDO (ELLENBURGER)	CROCKETT	6-24-83	7152	38.0	3	3	5,984	5,367	91,998
CONDO (GRAYBURG)	CROCKETT	8-19-85	2352	17.0	3	2	7	725	17,608
CONDO (LEONARD)	CROCKETT	3-07-84	4250	34.7	4	2	18,654	4,780	291,856
CONDO (PERMO PENN DETRITAL)	CROCKETT	10-23-83	7115	43.9	1	0	0	0	5,572
COPE	REAGAN	M 5-23-51	6031	41.0	47	16	17,020	53,138	12,273,045
SEPARATED FROM MADDELL /SPRABERRY, 3-1-53.									
CORALINA RANCH (CANYON)	SCHLEICHER	1-04-86	3775	29.8	2	2	12	1,782	24,604
CORALINA RANCH (ELLENBURGER)	SCHLEICHER	8-06-83	4902	35.5	0	0	0	0	2,595
CORBETT (FUSSELMAN)	UPTON	11-27-81	9626	48.0	2	2	22	8,306	321,083
CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0	7	1	0	0	311,575
CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0	0	0	0	0	48,521
CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5	0	0	0	0	5,608
CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5	0	0	0	0	23,014
CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0	0	0	0	0	129,799
CORBETT, N. (ELLENBURGER)	UPTON	1-21-84	10534	43.6	1	0	0	0	444,414
CORBETT, N. (STRAWN)	UPTON	3-31-85	8045	37.0	1	0	0	0	1,433
CORBETT, S. (WOLFPCAMP)	UPTON	2-22-54	6363	45.4	0	0	0	0	4,754
CORBETT-HOUSER (BEND)	CROCKETT	4-12-90	9434	43.8	2	1	9,742	4,384	24,204
CORDOVA (ATOKA)	UPTON	1-30-89	7596	45.4	2	1	0	0	108,144
CONSL WITH CORDOVA, N. (ATOKA) PER DOC 7C-93070 9-1-89									
CORDOVA (STRAWN)	UPTON	5-01-89	7138	42.4	1	1	4,131	2,605	18,901
CORDOVA, N. (ATOKA)	UPTON	5-22-88	7526	32.2	0	0	0	0	134,432
CONSOLIDATED INTO CORDOVA (ATOKA) PER DOC 7C-93070 EFF 9-1-89									
CORINNE (GARDNER SAND)	RUNNELS	2-25-84	4452	44.1	0	0	0	0	5,719
CORVETTE (WOLFPCAMP)	UPTON	1-16-91	9388	44.4	8	8	723,975	849,352	1,177,638
COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0	0	0	0	0	2,379
COUCH (WOLFPCAMP)	CROCKETT	5-02-86	6444	38.1	1	0	0	0	2,298
CUX	CROCKETT	1-08-48	883	26.8	2	1	8	17	45,170
CUX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0	1	0	0	0	632,958
CRASH (CANYON)	IRION	8-16-76	6274	41.3	0	0	0	0	3,687
CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	4	4	14	1,077	26,293
CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2	0	0	0	0	34,020
CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0	0	0	0	0	230,139
CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0	0	0	0	0	1,828,962
CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	21	12	18,000	17,648	15,528,846
CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0	0	0	0	0	19,104
CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0	0	0	0	0	25,153
CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4	0	0	0	0	1,392
CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0	0	0	0	0	302,855
CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5	0	0	0	0	12,037
CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0	0	0	0	0	74,995
CRESSON (SAN ANDRES)	CROCKETT	6-28-92	1472	32.9	1	1	6	3,809	3,809
CREWS	RUNNELS	1946	3904	42.0	0	0	0	0	816
CREWS (FRY, LOWER)	RUNNELS	1-17-83	3622	35.0	1	1	4,022	1,437	37,818
CREWS (MORRIS)	RUNNELS	9-14-84	3468	41.5	0	0	0	0	393
CREWS, SOUTH (DOG BEND LIME)	RUNNELS	5-20-56	3349	43.2	11	7	42,159	1,754	81,364
CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0	0	0	0	0	10,729
CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	1	1	4,542	1,167	1,341,988
CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3620	42.0	0	0	0	0	11,007
CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0	1	1	12	867	2,164,776
CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0	0	0	0	0	58,027
CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7	0	0	0	0	17,828
CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0	2	2	1,904	756	43,604
CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0	0	0	0	0	480
CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0	0	0	0	0	16,253
CREWS, WEST	RUNNELS	1951	3751	41.0	0	0	0	0	25,912
CREWS, WEST (GARNER, UP.)	RUNNELS	5-17-52	3888	44.0	0	0	0	0	64,322
TRANS. TO CREWS, S. /UP. GDNR., 4-1-53.									
CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0	0	0	0	0	24,269
CROCKETT	CROCKETT	M 1938	1571	31.0	144	107	271	40,826	4,536,984
CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4	0	0	0	0	4,572
CROCKETT, EAST (WOLFPCAMP)	UPTON	1-01-53	5638	32.8	0	0	0	0	1,072
CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5	0	0	0	0	4,681
CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0	0	0	0	0	1,080
CUESTA HILL (CANYON)	CROCKETT	12-26-81	7314	36.0	1	1	21,275	1,555	12,520
CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2	0	0	0	0	0
TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54									
CURRY & THORNTON (GOEN)	RUNNELS	5-22-84	4157	38.5	0	0	0	0	3,578
CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	0	0	0	0	50,804
CUTTY SARK (GARDNER LH)	RUNNELS	2-01-72	4317	43.0	0	0	0	0	2,444
CUTTY SARK, N. (GARDNER, SO.)	RUNNELS	10-19-65	4314	44.0	0	0	0	0	3,879
D & G (CANYON)	RUNNELS	12-18-62	2908	40.0	0	0	0	0	13,495
D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0	0	0	0	0	1,729
D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	2	2	24	1,163	31,263
D J S (CANYON SAND, UPPER)	CROCKETT	2-18-87	6583	48.4	0	0	0	0	255
DEM (GARDNER)	RUNNELS	10-30-82	3471	42.0	0	0	0	0	120
DARK HORSE (GOEN LIME)	CONCHO	3-03-91	3721	44.0	4	4	23	15,548	32,313
DAVENPORT	COKE	1949	5369	42.0	0	0	0	0	1,700
DAVID (CISCO)	COKE	6-09-55	4358	44.0	0	0	0	0	376
DAVID-ERIC (GARDNER)	RUNNELS	M 2-11-84	3940	41.5	5	5	18,799	5,034	94,444
DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-01-80	6307	59.5	1	1	9,533	1,302	2,106
DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	3	2	35,866	9,008	63,165
DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	0	0	0	0	1,370,746

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0	1	1	42,669	3,607	31,022
DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0	0	0	0	0	24,316
DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0	0	0	0	0	217,181
DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	6	4	63,882	6,122	373,895
DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0	3	3	54,113	5,134	162,078
DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8	2	1	34,362	1,699	61,735
DEAN (JENNINGS)	RUNNELS	11-24-81	4089	44.0	0	0	0	0	12,700
DEB (CANYON)	SCHLEICHER	4-08-83	6757	60.0	1	1	9,810	398	9,125
DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	4	2	11	654	425,260
CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78									
DEIKE (GARDNER)	RUNNELS	8-07-80	4951	42.3	2	2	1,299	1,156	110,492
DEIKE (GOEN)	RUNNELS	7-06-74	4535	48.4	14	7	10,328	23,669	2,315,135
DENARD (ASHLEIGH LIME)	MEMARD	7-06-82	1770	29.0	0	0	0	0	266
DENIS (CANYON)	TOM GREEN	1-11-85	4095	37.5	1	1	12	333	4,112
DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0	0	0	0	0	218,373
DICK RICHARDSON (ADAMS BRANCHL.)	RUNNELS	10-01-68	3498	43.0	1	1	24	1,024	43,404
DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0	0	0	0	0	228,326
DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	0	0	0	0	85,319
DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0	0	0	0	0	9,952
DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.4	4	4	12,890	9,683	1,308,091
DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	3	3	16,304	1,571	365,518
DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0	1	1	0	0	14,409
DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	4-30-65	3608	40.5	11	11	13,714	12,334	228,991
DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0	1	0	0	0	21,418
DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0	9	2	0	0	47,557
DISCOVERY (CANYON)	SCHLEICHER	11-18-80	6177	36.5	1	1	8,525	190	15,270
DOODSON	CONCHO	1940	3754	40.5	0	0	0	0	7,148
DOODSON, SW. (CANYON)	MEMARD	M 7-22-64	3273	38.0	1	1	12	834	117,329
DON (FRY)	RUNNELS	10-27-54	3595	41.0	0	0	0	0	3,898
DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0	4	2	0	0	11,384
DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0	0	0	0	0	282
DOODLEBUG (WOLFCAMP)	UPTON	2-13-88	10084	46.3	3	3	109,054	31,976	202,721
DORREN (SHALLOW)	KIMBLE	4-26-54	1072	19.8	0	0	0	0	824
DORREN (STRAWN 1200)	KIMBLE	4-01-80	1223	20.0	1	1	2,206	87	1,570
DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0	0	0	0	0	499,384
DORMAN (3920)	RUNNELS	9-26-81	3930	40.0	0	0	0	0	1,623
DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4512	44.8	8	6	36	23,216	1,354,872
DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	2	1	12	847	159,251
DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	1	1	12	732	21,391
DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	3	3	4,460	7,956	325,687
DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1	0	0	0	0	296
DOUGLAS (GARDNER SD.)	RUNNELS	11-20-81	3810	40.0	1	1	8,825	193	17,949
DOVE CREEK (CANYON -B-)	IRION	M 2-15-65	6354	43.6	7	6	31,617	7,719	364,213
DOVE CREEK (CANYON -C-)	TOM GREEN	M 4-30-65	6497	42.7	31	28	363,664	29,734	1,092,614
DOVE CREEK (CANYON -D-)	IRION	M 6-18-65	6540	42.0	64	62	861,044	61,589	2,827,063
DOVE CREEK (CISCO)	IRION	M 7-10-65	5980	42.6	5	5	37,435	4,044	66,624
DOVE CREEK (SAN ANGELO)	IRION	M 6-23-61	883	37.4	8	6	12	1,156	115,689
DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	M 2-22-71	971	39.4	0	0	0	0	1,336
DOVE CREEK (WOLFCAMP)	IRION	M 11-23-79	5180	45.2	0	0	0	0	28,112
DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	29	25	96	13,893	377,200
DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	M 4-01-80	1170	35.6	2	0	0	0	8,293
DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	2	0	5,628	163	770,320
DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	M 9-27-82	5281	39.0	1	1	6,544	451	63,071
DOVE CREEK, SOUTH (5500)	IRION	M 4-09-52	5500	35.4	0	0	0	0	1,568
DOVE CREEK, SOUTH (6500)	IRION	M 8-21-52	6450	30.8	12	11	276,587	23,020	492,019
DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	1	1	697	740	97,053
DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	1	0	0	0	82,929
DOM-HAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	20	20	89,763	18,007	725,657
DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0	0	0	0	0	72
DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0	0	0	0	0	395
DUDLEY, EAST (WOLFCAMP)	CROCKETT	2-13-82	6490	42.0	1	0	0	0	748
DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0	1	1	10	612	114,495
DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0	0	0	0	0	540
E. EDLA (GOEN D)	CONCHO	7-21-87	3619	43.0	0	0	0	0	10,347
E S T (SPRABERRY)	CROCKETT	3-21-82	3768	34.0	0	0	0	0	454
ECKLAM (QUEEN)	CROCKETT	11-17-79	872	29.0	1	0	0	0	0
ECKLAM (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	9	1	12	421	126,556
ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0	0	0	0	0	175
EDCO (KING SAND)	RUNNELS	5-14-80	3009	43.0	0	0	0	0	2,562
EDEN	CONCHO	1-01-46	3801	43.0	0	0	0	0	22,338
EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	0	0	0	0	154,105
EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2393	37.7	0	0	0	0	2,527
EDITA (CANYON)	COKE	4-21-58	6218	40.0	0	0	0	0	17,561
EDITA (STRAWN)	COKE	9-07-61	6650	39.6	0	0	0	0	7,330
EDMISTON (LEONARD)	SCHLEICHER	12-09-85	3955	34.3	2	2	13,567	3,561	63,085
EDMONDSON (L. GARDNER)	RUNNELS	8-09-89	3908	41.8	1	1	4,885	425	2,776
EDMONDSON (U. GARDNER)	RUNNELS	10-17-88	3895	42.0	1	1	9,029	313	8,417
EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0	0	0	0	0	10,269
EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0	0	0	0	0	3,538,990
TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8 LTR 11-5-70.									
EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0	0	0	0	0	3,573,491
TRANS. TO CROSSETT, S. /DEV./ FLD., DIST. 8, LTR. 11/5/70									
EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2	0	0	0	0	9,402
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8	0	0	0	0	155,125
FLD. TRANS. TO DIST. 8 1-1-71									
EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	0	0	0	0	30,179
FLD. TRANS. TO DIST. 8 1-1-71									
ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	2	1	2,598	192	25,198
ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0	0	0	0	0	138,658
ELA SUGG (CLEARFORK)	IRION	11-13-91	3957	36.3	1	1	7,497	1,620	2,568
ELA SUGG (WOLFCAMP)	IRION	12-01-79	7886	39.0	11	10	65,363	2,879	42,655
ELDORADO	SCHLEICHER	12-14-48	4072	33.0	4	3	3,542	1,948	295,589
ELDORADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0	0	0	0	0	1,616
ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0	0	0	0	0	530
ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6	2	2	12,374	3,044	108,840
ELIZA BAKER, NORTH (CADDO)	TOM GREEN	M 8-07-58	6369	47.0	3	3	69,944	7,885	156,557

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	21	11		240	11,766,353
ELKSON (CROSS CUT SAND)	RUNNELS	9-05-86	3906	36.7	1	1	12	2,666	23,284
ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	1	1	11	1,134	82,116
ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0	0	0	0	0	11,308
ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	3	3	7,583	3,009	73,126
ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	2	2	1,440	949	157,120
ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0	0	0	0	0	280,140
ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0	1	1	12	1,519	74,568
ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0	0	0	0	0	26,627
ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	0	0	0	0	162,840
ELM CREEK (SERRATT)	RUNNELS	9-26-66	2588	40.0	0	0	0	0	71,383
ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	8-13-66	2433	41.0	0	0	0	0	104,405
ELM CREEK, E. (SERRATT 2430)	RUNNELS	3-08-62	4010	44.5	0	0	0	0	6,434
ELM CREEK, NORTH (JENNINGS)	RUNNELS	5-09-61	2599	44.5	0	0	0	0	16,657
ELM CREEK, NORTH (MCMILLAN)	RUNNELS	TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.							
ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	0	0	0	0	27,229
ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2	0	0	0	0	55,963
ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9	0	0	0	0	378
ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0	0	0	0	0	178,578
ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0	0	0	0	0	18,515
ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8	0	0	0	0	1,552
EMMONS RANCH (CANYON)	SCHLEICHER	4-05-82	7014	41.0	0	0	0	0	1,545
ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	6	3	44,855	5,135	964,970
ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	2	1	478	1,323	336,026
ENOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	4	4	2,537	2,130	367,184
ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4	0	0	0	0	13,351
ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6	1	0	0	0	980,260
ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	6	5	78,067	8,334	1,025,403
ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8	1	0	0	0	479,199
ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	4	4	20,760	8,267	261,026
ESCONDIDO, NW. (ELLEN.)	CROCKETT	7-10-67	9400	45.0	0	0	0	0	336,680
ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	0	0	0	0	450,454
ESCONDIDO, S. (STRAWN, LOWER)	CROCKETT	3-16-83	8370	44.0	1	0	0	0	315,297
ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.8	0	0	0	0	1,441
EVERETT (SAN ANGELO)	TOM GREEN	7-30-88	987	16.8	1	0	0	0	252
EXCEL (CANYON "D" SAND)	COKE	6-15-91	6075	39.0	1	1	4,404	1,863	4,145
EXOC (980)	MCCULLOCH	8-01-76	992	34.0	4	3	12	2,926	57,442
F. B. (STRAWN LIME)	TOM GREEN	12-15-84	4417	40.0	0	0	0	0	2,346
F & H (CISCO)	SCHLEICHER	M 5-13-58	2612	39.8	4	2	24	2,200	1,020,208
F & H (COOK)	MENARD	7-14-69	2068	21.6	0	0	0	0	4,922
F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0	0	0	0	0	19,739
F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0	2	1	2,310	540	22,167
F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8	0	0	0	0	1,729
F & H, N. (3665)	MENARD	7-23-66	3670	32.0	5	3	1,092	8,754	288,445
F. P. (PENN.)	COKE	4-14-68	6720	44.0	0	0	0	0	90,652
FWB (CANYON SAND)	TOM GREEN	9-01-86	4134	39.0	24	24	55,614	15,962	214,661
CONS FR FWB(CANYON SAND MIDDLE), (CANYON UPPER)&GNK(CANYON SD 4000)									
FWB (CANYON SAND-MIDDLE)	TOM GREEN	8-22-83	4134	39.0	0	0	0	0	124,708
FWD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86									
FWB (CANYON SAND-UPPER)	TOM GREEN	8-31-83	4094	38.4	0	0	0	0	83,223
FWD CONS TO FWB (CANYON SAND) PER DOC 7C-87397 EFF 9-1-86									
FARMER (SAN ANGELO)	IRION	1-13-86	2045	35.7	1	1	12	1,450	10,362
FARMER (SAN ANDRES)	CROCKETT	M 1-10-53	2240	30.4	1,069	1,002	1,817,746	870,770	20,971,807
AMIGO (SAN ANDRES) FIELD CONS WITH FARMER (SAN ANDRES)									
FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	12	0	0	0	895,390
FENNELL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	14	4	12	5,004	1,042,195
FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4	0	0	0	0	157,211
FENNELL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0	0	0	0	0	65,394
FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	14	6	21	12,647	2,353,779
FENNELL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8	1	0	0	0	25,515
FENNELL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8	0	0	0	0	62,920
FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0	0	0	0	0	18,531
FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	1	1	12	720	86,898
FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0	1	1	12	475	78,453
FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	14	9	36	17,044	1,474,321
FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0	0	0	0	0	6,127
FISHER-GOEBEL (GRAY SAND)	RUNNELS	10-11-85	5122	45.0	1	1	2,464	1,924	48,461
FLAT IRON (STRAWN)	CROCKETT	3-01-84	8060	46.0	5	5	32,165	13,552	182,570
FLAT ROCK (ELLENBURGER)	UPTON	M 1-06-51	10726	60.2	3	3	38,623	20,017	574,413
FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0	0	0	0	0	17,542
FLAT ROCK (SPRABERRY)	UPTON	M 7-16-51	7245	37.0	11	10	12,788	13,055	1,738,352
FLATLAND (STRAWN)	CROCKETT	11-11-92	6578	36.0	1	1	2	1,348	1,348
FLETCHER'S MEMORY (GOEN)	RUNNELS	7-27-90	4349	46.0	1	1	99	1,624	7,497
FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	0	0	0	0	38,309
FLORANCE	RUNNELS	2-17-49	2350	46.0	0	0	0	0	488,247
FLOYD G. HILLER (ELLENBURGER)	TOM GREEN	6-07-85	6018	48.0	0	0	0	0	2,022
FLOYD G. HILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0	0	0	0	0	75,882
FLOYD G. HILLER (STRAWN)	TOM GREEN	1-07-86	5336	46.6	0	0	0	0	4,083
FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0	43	25	197,534	203,657	53,643,874
FORT CHADBOURNE (CANYON 4200)	COKE	M 4-25-65	4170	43.0	0	0	0	0	2,152
FORT CHADBOURNE (COOK)	COKE	M 12-01-61	2925	35.0	0	0	0	0	6,806
FORT CHADBOURNE (GARDNER)	COKE	M 2-24-54	5315	45.1	5	5	36,625	20,338	658,289
FORT CHADBOURNE (GARDNER 5300)	COKE	M 5-31-65	5310	36.0	0	0	0	0	23,329
FORT CHADBOURNE (GRAY)	RUNNELS	M 8-28-50	5130	40.0	4	4	6,136	1,400	600,501
FORT CHADBOURNE (MORRIS SD.)	RUNNELS	M 8-22-56	4968	38.6	0	0	0	0	303,718
FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2	0	0	0	0	212,977
FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8	0	0	0	0	6,261
PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE									
FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6	0	0	0	0	11,025
FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5384	45.4	0	0	0	0	71,825
FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0	0	0	0	0	12,075
FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	6	2	5,887	5,312	2,069,984
FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-06-54	5722	45.0	0	0	0	0	3,358
FORT CHADBOURNE, W. (DEEP)	COKE	10-28-85	5950	50.1	2	2	7,051	16,112	232,400
FORT CHADBOURNE, W. (ELLEN.)	COKE	9-02-55	5709	44.5	0	0	0	0	11,036
FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9	1	0	0	0	32,284
FORT CHADBOURNE, W. (GONR. S)	COKE	10-10-54	5429	44.2	1	0	0	0	604,504
FORT CHADBOURNE, W. (GONR. UP)	COKE	M 2-09-60	5262	45.3	0	0	0	0	11,728

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)

FORT MCKAVITT (CANYON)	SCHLEICHER	M	5-03-62	4082	31.0	6	5	48,144	11,157	127,829
FORT MCKAVITT (LIME 4150)	SCHLEICHER		5-03-74	4144	33.0	2	2	3,783	474	33,300
FORT MCKAVITT (LIME 4270)	SCHLEICHER	M	3-08-59	4271	37.3	6	4	12,110	3,958	487,525
NET GOR 1728 MCF/DAYDKT 7-48,000										
FORT MCKAVITT (STRAWN)	SCHLEICHER		9-24-82	4335	37.0	3	3	40,110	2,009	14,094
FORT MCKAVITT, N. (CANYON)	SCHLEICHER		9-07-70	4006	44.0	0	0	0	0	198,653
FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER		12-26-70	4152	41.0	11	10	31,100	8,985	642,291
FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER		3-16-71	3819	35.3	3	2	6,778	1,155	94,261
FORT MCKAVETT, S. (3850)	MENARD		9-23-77	3862	38.0	4	4	3,624	1,871	99,520
FORT TERRETT RANCH (CANYON 2400)	SUTTON		4-03-77	2416	25.8	1	1	2,732	320	12,174
FORT TERRETT RANCH (CANYON 2800)	SUTTON		6-30-66	2816	32.0	25	12	24	19,679	3,150,302
FORT TERRETT RANCH (STRAWN)	SUTTON		6-02-59	2770	43.0	0	0	0	0	8,458
FORT TERRETT RANCH (STRAWN 3000)	SUTTON		5-13-67	2998	32.0	2	2	25,032	3,300	134,835
FORTSON-BURKE (CANYON)	TOM GREEN		8-03-87	6437	46.0	2	2	17,157	651	6,045
FORTSON-BURKE (STRAWN)	TOM GREEN		5-02-86	6720	44.3	0	0	0	0	4,492
FORTUNE (STRAWN LIME)	SCHLEICHER		1961	4730	39.0	0	0	0	0	21,351
FORTUNE (4260 SAND)	SCHLEICHER		8-03-61	4260	39.0	2	2	300	3,659	258,468
FORTY TWO-4 (WLF.C. DET.)	UPTON		1-15-93	10047	46.8	1	1	0	0	0
FOUR CORNERS (CROSSCUT, LO)	SCHLEICHER	M	7-17-72	3832	34.0	3	3	5,760	11,498	296,019
FOUR CORNERS (STRAWN)	TOM GREEN		8-07-77	4289	40.0	0	0	0	0	13,832
FOUR CORNERS, SOUTH (MARKEY SD)	SCHLEICHER		3-22-83	3947	40.0	0	0	0	0	6,638
FOUR CORNERS, S.W. (CROSS CUT)	SCHLEICHER		7-11-86	4015	29.0	1	0	0	0	315
FRADEAN (DEVONIAN)	UPTON		8-24-76	8339	51.5	4	4	139,219	5,597	181,064
FRADEAN (ELLENBURGER)	UPTON		10-13-59	10186	51.0	0	0	0	0	2,154,464
OPTIONAL 80 ACRE UNITS W/3250' DIAGONAL										
FRADEAN (STRAWN)	UPTON		1-06-60	7932	50.0	3	1	22,340	2,180	371,009
FRADEAN, SE. (ATOKA)	UPTON		3-08-86	7658	39.1	1	0	0	0	11,763
FRADEAN, S. E. (DEVONIAN)	UPTON		11-17-86	8360	46.1	2	2	13,679	2,123	16,833
FRANCO (BEND)	UPTON		8-28-64	9009	36.8	6	4	63,557	898	476,368
FRANCO (DEVONIAN)	UPTON		9-24-64	10633	43.8	11	8	475,281	25,424	1,619,138
FRANK PEARSON (STRAWN REEF)	COKE		4-02-69	5974	41.6	26	9	11,261	21,930	947,219
FRANK PEARSON (STRAWN SAND)	COKE		2-09-70	5859	45.6	0	0	0	0	88,045
FREEMAN	RUNNELS		1948	3382	38.0	8	7	87	4,798	127,742
FREEMAN (ELLENBURGER)	RUNNELS		4-09-84	4610	46.0	0	0	0	0	16,321
FRITZESS (GARDNER SAND)	RUNNELS		5-02-81	5125	45.0	5	5	38,051	5,133	236,522
FRITZESS (GRAY SAND)	RUNNELS		6-01-82	5162	41.0	4	4	19,077	2,251	91,073
FRITZESS, EAST	RUNNELS		11-05-82	5088	48.0	1	1	12,718	1,373	39,268
FROG POND CREEK (COOK SAND)	CONCHO		10-04-82	2118	48.0	0	0	0	0	494
FULLER-COKE (STRAWN)	COKE		10-16-53	6640	43.0	0	0	0	0	603,590
TRANS. TO JAMESON/STRN/,4-1-55										
FULLER-COKE, NORTH (STRAWN)	COKE		9-27-54	7088	41.0	0	0	0	0	1,483
TRANS. TO JAMESON/STRN/,4-1-55										
FULLER-COKE, SOUTH (STRAWN)	COKE		8-01-54	7004	44.0	0	0	0	0	51,892
TRANS. TO JAMESON/STRN/,4-1-55										
FULLER-COKE, SE. (STRAWN)	COKE		9-04-54	6753	45.0	0	0	0	0	54,531
TRANS. TO JAMESON/STRN/,4-1-55										
FULMER (BEND)	UPTON		10-28-83	10519	45.0	0	0	0	0	4,048
FULMER (PENN DETRITAL)	UPTON		5-12-67	10320	40.0	0	0	0	0	1,199
FUNK	TOM GREEN	M	1945	1268	33.0	0	0	0	0	5,249
FUNK (SAN ANDRES)	TOM GREEN	M	2-27-52	739	34.0	20	2	16	298	245,458
FUZZY CREEK (GARDNER)	CONCHO		2-10-84	3370	41.5	0	0	0	0	92
FUZZY CREEK (GOEN)	CONCHO	M	8-02-78	3358	46.0	27	16	36,330	14,666	629,906
FUZZY CREEK (GOEN -C-)	CONCHO		2-10-83	3327	44.0	2	2	3,724	907	62,533
G B C (WOLFCAAMP)	IRION		4-16-87	6847	42.6	0	0	7,075	197	39,367
GHC (DOGGBEND LIMESTONE)	RUNNELS		8-25-85	3529	46.0	4	4	33,392	2,898	58,240
G.N.K. (CANYON SAND, 4000)	TOM GREEN		11-10-84	3998	41.0	0	0	0	0	16,537
FLD CONS TO FWB (CANYON SAND) PER DDC 7C-87397 EFF 9-1-86										
GWP (GOEN)	RUNNELS		2-23-81	4274	40.2	2	1	2,898	2,829	191,002
GENEVA (ELLENBURGER)	SCHLEICHER		1-12-82	8032	44.0	0	0	0	0	29,130
GENIE (KING SAND)	RUNNELS		11-24-69	2663	40.2	1	1	499	1,199	295,690
GEORGETOWN (STRAWN, LOWER)	REAGAN		4-01-62	9175	42.5	0	0	0	0	1,365
GERHART (GARDNER SAND)	RUNNELS		6-16-80	3994	46.0	0	0	0	0	13,601
GERLACH (ELLENBURGER)	RUNNELS		3-29-84	4662	44.0	1	1	7,283	1,349	63,664
GIBBONS (CAPS)	RUNNELS		1-30-89	3757	40.8	0	0	0	0	11
GIEBEL (STRAWN)	TOM GREEN		4-26-82	5441	45.0	3	2	1,602	1,537	48,352
GIEBEL SLACK (STRAWN LIME)	TOM GREEN		2-01-83	5876	38.0	3	3	15,849	87,585	734,601
GIESECKE	RUNNELS		3-14-49	1780	35.0	0	0	0	0	2,450
GIESECKE (GUNSITE, LO)	RUNNELS		8-04-81	2007	32.0	0	0	0	0	505
GLASS (MARKEY)	SCHLEICHER		7-03-79	4948	28.0	0	0	0	0	1,834
GLASS (LIME 5950)	SCHLEICHER		8-02-82	5982	42.0	0	0	0	0	1,145
GOEN LIME	COKE	M	4-01-51	4974	41.0	0	0	0	0	692,025
GOGLE (GARDNER SAND)	RUNNELS		6-16-60	4469	41.0	0	0	0	0	1,275
GOLDSBORO, S. (ELLEN)	RUNNELS		7-28-81	4734	43.0	0	0	0	0	23,332
GOTTSCALK (PALO PINTO)	RUNNELS		4-10-85	3554	41.0	0	0	0	0	550
GRAPE CREEK (CANYON)	TOM GREEN		4-21-84	5128	41.6	0	0	0	0	34
GRAYSON	REAGAN		1928	3185	32.0	9	7	12	9,698	1,414,076
GREEN MOUNTAIN (CANYON REEF)	COKE		11-06-75	5957	43.0	0	0	0	0	14,925
GRIERSON SPRING (STRAWN)	REAGAN		12-01-55	8866	45.4	0	0	0	0	2,858
GRIFFITH (DEVONIAN)	UPTON		7-15-76	5958	48.6	1	0	0	0	10,795
GULLAN (WOLFCAAMP)	IRION		1-24-76	6620	37.0	0	0	0	0	27,919
GUNNX	REAGAN		12-01-76	9452	43.4	1	1	11,318	12,691	319,497
GWYN (CANYON)	SCHLEICHER		4-26-78	6541	37.6	4	4	30,793	3,044	88,840
GWYN, WEST (CANYON)	SCHLEICHER		2-10-80	6696	48.0	2	2	7,346	1,916	44,713
H. A. T. (CLEARFORK)	SUTTON		9-02-90	2520	27.0	0	0	0	0	403
H. A. T. (WOLFCAAMP)	SCHLEICHER	M	10-05-53	3400	31.0	1	1	11	202	13,105
H F B (GOEN)	RUNNELS		4-21-79	4353	45.2	0	0	0	0	502
H F B (KING SAND)	RUNNELS		4-14-73	2841	43.4	4	3	610	4,214	133,460
H-J (STRAWN)	TOM GREEN	M	3-01-54	5502	41.0	48	35	113,416	259,122	28,678,843
H-J (STRAWN LOWER)	TOM GREEN	M	6-30-62	5575	40.3	0	0	0	0	432,849
H-J (STRAWN 6100)	TOM GREEN	M	10-20-54	6100	35.9	0	0	0	0	819
H-J, EAST (STRAWN REEF)	TOM GREEN		1-21-56	5640	25.0	0	0	0	0	9,232
H & R (CANYON)	RUNNELS		1-24-70	3036	38.0	3	3	29	7,131	117,075
H & R (GOEN LIME)	CONCHO		10-06-85	3807	41.0	2	1	10	537	30,146
H & R (STRAWN 3490)	CONCHO		7-24-87	3499	36.7	5	5	15,696	15,254	43,047
H. R. D. (CAPPS)	RUNNELS		7-14-71	3769	41.0	1	1	2,750	46	70,444
H.W. CLARK (CANYON SD)	IRION		12-17-80	6270	40.0	3	3	19,274	1,375	30,919
HA-JO (CANYON)	CONCHO		8-20-56	4012	38.9	0	0	0	0	18,865
HADACOL CORNER, SW (ELLENBURGER)	UPTON		10-07-84	12903	51.9	1	1	2,065	1,646	31,966

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	6	5	360	1,448	56,174
HAG (SERRATT)	RUNNELS	1955	2210	47.0	5	2	3	24	31,928
HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0	0	0	0	0	189
HALFF	CROCKETT	11-17-51	1680	32.0	128	20	1,200	18,431	3,831,263
HALFF (1400)	CROCKETT	7-11-52	1400	30.4	0	0	0	0	2,870
HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	9	8	17,096	13,505	277,253
HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	26	19	62	5,240	114,919
HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8	0	0	0	0	158,195
HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6	0	0	0	0	860
HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0	5	2	1,240	63	3,191
HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4780	42.0	0	0	0	0	35,750
HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0	0	0	0	0	5,277
HALLURAN (CROSS CUT)	CONCHO	4-08-89	3243	40.0	2	0	0	0	1,948
HALLURAN (GOEN)	CONCHO	8-31-90	3730	40.0	1	1	10	841	4,428
HANEY (STRAWN)	IRION	10-01-80	6703	42.6	1	1	4,996	168	15,192
HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	4	4	23	558	29,185
HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	0	0	0	0	28,091
HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0	0	0	0	0	1,661
HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0	0	0	0	0	124,026
HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	2	2	10	193	7,158
HARLAW (GRAYBURG, UPPER)	CROCKETT	6-01-92	1920	28.2	1	1	82	41	7,41
HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	1	1	14	4,898	52,575
HARRIETT	TOM GREEN	8-08-50	4675	41.5	2	1	843	2,122	504,963
HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.5	0	0	0	0	9,767
HARRIETT, N. (184 STRAWN)	TOM GREEN	4-25-84	4758	47.0	0	0	0	0	8,004
HARRIETT, N.E.	TOM GREEN	9-17-82	4334	42.0	1	0	0	0	1,526
HARRIETT, S. (STRAWN LIME)	TOM GREEN	6-28-87	4858	43.7	4	3	720	17,382	195,068
HARRIS (FRY)	RUNNELS	2-11-86	3669	41.0	0	0	0	0	457
HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0	0	0	0	0	19,068
HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0	0	0	0	0	415
HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2	1	1	0	0	79,081
HATCHELL, E. (CAPPS)	RUNNELS	1-25-82	3672	43.0	1	1	2,261	931	15,616
HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8	0	0	0	0	157
HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	1	1	0	0	180,322
HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	1	1	9	443	10,069
HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5	0	0	0	0	171,959
HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0	0	0	0	0	106,669
HAZEL (CISCO)	UPTON	1-27-56	9998	43.2	0	0	0	0	3,853
HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5	0	0	0	0	2,388
HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	5	5	37,325	3,220	601,575
HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0	0	0	0	0	21,094
HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8	0	0	0	0	918
HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	5	4	12	240	37,806
HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0	0	0	0	0	3,405
HELEN (WOLFCAMP)	SCHLEICHER	5-15-82	5484	42.0	1	1	14,982	823	40,351
HELUNA (BASAL CONGLOMERATE)	UPTON	9-20-85	8100	48.0	1	1	47,495	8,310	118,991
HELUNA (CONNELL SD)	UPTON	11-28-81	10358	47.0	0	0	0	0	10,870
HELUNA (DEVONIAN)	UPTON	M 8-07-56	8710	41.7	4	3	14,555	3,592	348,158
HELUNA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	4	1	3,578	4,708	4,055,103
HELUNA (PENN.)	UPTON	10-18-56	8030	37.8	11	7	107,208	84,506	1,722,206
HELUNA (PENN. UPPER)	UPTON	12-01-81	7428	37.0	0	0	0	0	603
HELUNA (SAN ANDRES)	UPTON	6-09-56	3005	28.4	1	1	12	727	13,891
HELUNA (WOLFCAMP)	UPTON	9-17-73	7169	37.1	0	0	0	0	0
HELUNA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	23	18	502,728	62,410	4,206,737
HELUNA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	0	0	0	0	228,893
HELUNA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3	0	0	0	0	13,044
HELUNA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	0	0	0	0	43,043
HELUNA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	10	10	231,850	56,530	1,314,595
HELUNA, SE (MIDDLE ATOKA)	UPTON	4-22-86	8229	45.8	1	0	0	0	12,948
HELUNA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	2	2	17,992	2,311	464,509
HENDERSON (CAMAR SAND)	CONCHO	3-15-83	3698	36.0	11	6	1,589	105,102	426,190
HENDERSON (3325)	CONCHO	3-08-87	3328	37.6	2	2	1,397	1,453	17,925
HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6	2	1	5,842	30,598	101,477
HENLAW (GRAYBURG)	CROCKETT	2-27-83	1839	33.0	1	1	159	424	9,036
HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1	1	90	44	19,802
HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	0	0	0	0	15,973
HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	3	3	11,893	303	82,161
HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	0	0	0	0	7,202
HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	4	3	4,357	1,082	177,261
HERCULES CLUB (CROSSCUT "A")	MENARD	4-21-92	2532	32.0	1	1	150	20	1,20
HERITAGE (GARDNER)	RUNNELS	1-26-84	3928	45.0	6	5	36,283	9,921	168,089
HERRINGTON	UPTON	1937	2890	24.0	0	0	0	0	72,485
HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	11	9	28,803	7,210	1,350,104
HIGHLINE ROOST (FUSSELMAN)	UPTON	9-01-85	10878	48.5	0	0	0	0	17,460
HIGHLINE ROOST (STRAWN)	UPTON	5-28-85	9242	38.0	0	0	0	0	54,544
HILL (WOLFCAMP)	TOM GREEN	2-18-83	4660	36.0	1	1	12	1,544	42,823
HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1	0	0	0	0	60,637
CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56									
HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0	0	0	0	0	46,834
HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0	0	0	0	0	78,734
HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0	0	0	0	0	6,426
HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5	0	0	0	0	47,004
HOLLOW CREEK (HOME CREEK)	RUNNELS	10-01-89	2390	40.0	1	1	11	420	1,365
HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0	0	0	0	0	4,735
HOLT RANCH (CANYON 7600)	CROCKETT	1-09-93	7650	50.1	1	1	0	0	0
HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	21	15	49,125	60,538	2,184,633
HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	1	1	0	0	3,127
HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	0	0	0	0	22,330
HONDO (CANYON SAND)	IRION	3-09-91	8288	46.8	1	1	20,889	1,162	3,055
HONDO (FUSSELMAN)	IRION	2-15-90	9290	48.0	4	2	30,670	51,374	145,980
HONDO PIPELINE (ELLENBURGER)	IRION	9-06-90	9418	43.2	1	1	40,101	42,483	131,540
HONDO PIPELINE (FUSSELMAN)	IRION	1-15-91	9346	46.8	1	1	11,693	9,785	21,585
HONDO RAINBOW (FUSSELMAN)	REAGAN	12-07-90	9358	48.0	1	1	5,263	10,072	29,371
HOOVER	CROCKETT	2-20-41	1470	25.4	20	11	1,246	2,679	179,002
HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0	0	0	0	0	5,157
HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0	2	0	0	0	1,315
HOOR (CANYON SAND)	TOM GREEN	7-27-85	4185	47.0	0	0	0	0	9,620
HOOR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	6	5	2,417	16,959	276,984

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0	0	0	0	0	12,783
JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0	0	0	0	0	139,443
JIM BURT	RUNNELS	9-01-49	2349	42.0	0	0	0	0	112,303
JIM BURT (CADDO)	RUNNELS	7-29-52	4398	46.0	0	0	0	0	338,730
JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0	0	0	0	0	78,998
JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0	0	0	0	0	9,557
JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0	2	1	12,516	2,154	70,280
JIM BURT, E. (GARDNER 4060)	RUNNELS	11-10-86	4040	41.2	1	1	1,142	1,307	6,807
JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0	0	0	0	0	6,862
JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0	0	0	0	0	20,498
JIM BURT, S. (MCMILLAN)	RUNNELS	6-02-53	2637	44.0	0	0	0	0	10,750
JOE BROOKS (WOLF CAMP)	IRION	8-07-91	4951	30.3	0	0	0	0	1,587
JOE TISDALE (CANYON REEF)	SCHLEICHER	11-16-90	5360	31.0	1	1	904	1,337	25,378
JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	1	1	5,948	1,079	88,297
JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	1	1	27,906	484	25,459
JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	177	142	67,161	124,639	4,722,540
JOHN SCOTT, NORTH (SAM ANDRES)	REAGAN	6-12-57	2306	27.8	0	0	0	0	2,525
JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0	1	0	3	16	1,914
JONES RANCH (CADDO)	MCCULLOCH	10-11-85	751	26.0	3	2	612	2,444	26,163
JORDAN RANCH (JENNINGS)	COKE	9-12-82	5588	42.0	0	0	0	0	11,581
JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	1	1	7	19	9,405
JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	1	1	9,579	10,726	181,425
JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	1	1	1,140	384	39,674
JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0	0	0	0	0	21,010
JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6	0	0	0	0	2,451
JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3	0	0	0	0	812
KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	1	1	16,425	642	41,274
K C A (WOLF CAMP)	CROCKETT	6-06-58	6379	42.0	0	0	0	0	4,477
KM (6300 WOLF CAMP)	TERRELL	9-03-75	6471	36.8	1	1	12	12	13,393
K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	89	64	313,681	28,966	1,688,765
K. W. B. (STRAWN, LD.)	TOM GREEN	12-19-81	6422	43.0	0	0	0	0	35,772
KAREN (GARDNER SD.)	RUNNELS	3-29-85	4909	40.0	0	0	0	0	3,314
KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0	0	0	0	0	3,778
KATHIE (CANYON)	SCHLEICHER	7-04-82	6601	37.0	1	1	438	11	1,585
KEN (CANYON, 2240)	SUTTON	8-06-82	2257	33.0	0	0	0	0	738
KEN (STRAWN LIME)	KIMBLE	7-03-50	2910	40.0	0	0	0	0	11,576
PRIOR TO 7/3/50 CARRIED AS KEN FIELD.									
KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	3	2	132	1,379	157,440
KENDRICK (MORRIS)	RUNNELS	5-21-92	3842	43.3	1	1	10,732	3,385	3,385
KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	1	0	0	0	379,988
KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0	0	0	0	0	45,733
KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0	0	0	0	0	229,827
KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2	0	0	0	0	16,329
KENNEMER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0	0	0	0	0	866
KENNEMER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	0	0	0	0	28,459
KENNEMER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9	0	0	0	0	9,786
KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	4	3	26,665	2,390	909,090
KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	1	1	21,700	478	10,903
KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4	0	0	0	0	25,002
NET GOR 1000 MCF/DAY DKT 7-52,349									
KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	74	35	119,606	169,521	4,642,675
KICKAPOO CREEK (HARKY)	CONCHO	10-25-82	3474	43.0	0	0	0	0	2,563
KIM (HARKEY)	SCHLEICHER	5-08-83	4312	40.0	1	1	12	827	16,316
KIM (CAMAR)	SCHLEICHER	12-05-82	4578	42.0	0	0	0	0	1,561
KING (ELLENBURGER)	RUNNELS	9-14-82	4542	41.0	2	2	60	739	43,439
KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	14	7	471,091	21,496	1,282,026
KING MOUNTAIN, S. (DEVONIAN) CONS INTO KING MOUNTAIN (DEVONIAN) - PER DOC. 7C-94667 EFF. 9-1-90									
KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	7	2	3,691	7,305	6,860,986
KING MOUNTAIN (FUSSELLMAN)	UPTON	1-03-56	10568	48.1	1	0	1,266	520	110,782
KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	2	1	15,445	2,236	30,519
KING MOUNTAIN (STRAWN 9150)	UPTON	4-13-84	9270	41.6	1	0	7,041	7,493	85,156
KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1	0	0	0	0	30,414
KING MOUNTAIN, E. (WOLF CAMP)	UPTON	3-15-65	8628	41.6	0	0	0	0	1,292
KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	12	8	143,057	9,826	905,127
KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	6	4	311,333	96,809	1,780,441
KING MOUNTAIN, N. (CISCO 9100)	UPTON	3-06-84	10217	42.5	1	0	0	0	261,796
KING MOUNTAIN, N. (LEONARD)	UPTON	6-06-89	6768	34.0	0	0	0	0	1,302
KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9	2	1	12	1,681	11,623
KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7	0	0	0	0	3,280
KING MOUNTAIN, S. (BEND)	UPTON	10-25-84	9014	47.0	0	0	0	0	187,334
KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	0	0	0	0	431,765
CONS INTO KING MOUNTAIN (DEVONIAN) EFF 9-1-90 PER DOC 7C-94667									
KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4	3	0	0	0	356,362
KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6	0	0	0	0	48,384
KING MOUNTAIN, SE. (BEND)	UPTON	12-22-86	9661	47.0	9	6	252,770	27,619	484,396
KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	2	1	15,226	774	131,373
KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0	0	0	0	0	12,487
KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	0	0	0	0	54,340
KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	4	3	15	7,401	301,826
KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9	1	1	2,646	1,901	55,782
KI-SIM (PALO PINTO SS)	CONCHO	10-29-91	2750	36.0	1	1	2	25	127
KLENK (CAPPS LIME)	CONCHO	7-16-89	3790	42.0	3	2	19,936	8,626	53,942
KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0	0	0	0	0	7,099
KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	0	0	0	0	47,704
KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9	0	0	0	0	4,383
KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0	0	0	0	0	147,507
KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	2	1	240	2,889	439,295
KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5	0	0	0	0	46,801
KOGER (CAPPS, UPPER)	RUNNELS	7-14-83	4116	46.0	0	0	0	0	0
KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0	3	3	32,566	3,198	171,618
KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	1	0	0	0	342,005
KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	1	1	30	280	61,402
KUPER (4295)	RUNNELS	2-04-66	4299	42.0	0	0	0	0	1,663
KURLAND BOW TIE (CANYON SAND)	SCHLEICHER	4-01-91	4898	40.4	2	2	26,746	10,304	25,247
KURLAND BOW TIE (STRAWN SAND)	TOM GREEN	10-17-89	6404	40.4	3	3	22,098	2,277	5,620
KURT W. BOLEY (STRAWN, UPPER)	TOM GREEN	12-28-85	5565	43.0	1	1	13,805	1,446	17,534
L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	0	0	0	0	6,368

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0	0	0	0	0	3,350
L W G (MORRIS)	CONCHO	8-04-80	3878	31.0	0	0	0	0	4,919
LANCASTER HILL	CROCKETT	3-03-47	1718	33.0	0	0	0	0	37,021
LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0	0	0	0	0	1,028
LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4	0	0	0	0	11,325
LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0	0	0	0	0	3,715
LAS CUATRO HERMANAS (WOLF CAMP)	IRION	3-07-87	5032	26.9	1	1	12	948	25,071
LAS MORAS (CADD)	MENARD	11-05-85	2808	38.0	1	1	12	1,911	18,286
LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	14	11	66,457	7,319	794,712
LAVAN (WOLF CAMP)	IRION	7-06-92	6658	47.0	1	1	23,049	7,296	7,296
LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	1	1	3,574	1,723	66,529
LANSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	1	1	2	0	35,600
LEE-HUMPHREY (CADD, LOWER)	RUNNELS	9-07-52	5109	40.0	1	1	0	466	83,373
LELA (GUN SIGHT)	MENARD	11-04-88	1858	28.5	4	4	24	4,017	13,038
LELA (KING)	MENARD	10-12-87	1583	34.0	5	3	12	13,639	80,369
LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	0	0	0	0	1,638
LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	5	3	754	6,940	330,139
LEONARD	RUNNELS	M 3-21-45	3085	40.0	8	5	20,021	6,866	418,590
LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	2	2	449	1,425	19,760
LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	25	18	34,845	3,006	223,405
LEONARD, SOUTHWEST (GRAY SO.)	RUNNELS	7-03-52	3405	42.0	0	0	0	0	1,098
LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	5	3	23	2,106	380,300
LETCHER (LOWER COOK SAND)	CONCHO	8-07-89	1357	41.0	6	5	21	1,259	13,430
LETCHER (WINCHELL)	CONCHO	2-13-85	2280	37.6	0	0	0	0	17,502
LIGHTSEY (HARKEY)	CONCHO	1-29-83	3508	40.0	0	0	0	0	545
LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	0	0	0	0	1,944
LIN (WOLF CAMP)	IRION	10-08-84	6580	45.9	8	4	216,496	7,266	84,325
LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	1	0	0	0	267,026
LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2	0	0	0	0	6,372
LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	3	2	2,121	459	118,913
LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4	0	0	0	0	1,196,948
LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0	3	3	3,555	3,231	86,702
LINDSAY D. (MORRIS)	RUNNELS	2-23-87	3576	43.0	0	0	0	0	192
LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	1	1	10	706	21,971
LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0	0	0	0	0	3,517
LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6	0	0	0	0	25,740
LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0	0	0	0	0	1,533
LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0	1	0	0	0	676
LIPAN CREEK (GARDNER)	TOM GREEN	3-16-82	5388	45.0	0	0	0	0	5,007
LIPAN CREEK (HARKEY SD.)	TOM GREEN	9-18-83	4592	36.6	2	1	422	2,091	6,148
LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	1	0	62	279	35,547
LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0	1	1	3	14	12,172
LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0	1	1	3	18	97,980
LISA (TILLERY SAND)	TOM GREEN	4-01-84	4068	34.0	0	0	0	0	1,163
LITTLE BOOY (KING)	RUNNELS	4-26-87	2720	46.0	5	5	4,354	10,745	64,561
LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	1	1	12	709	80,529
LIVE OAK	CROCKETT	1940	1984	30.0	0	0	0	0	7,727
FLO DATA TRANS TO LIVE OAK, WEST	FLO PER BILLY THOMAS	7-1-85							
LIVE OAK (STRAWN)	MENARD	5-16-81	2950	26.0	1	0	0	0	13,669
LIVE OAK, WEST	CROCKETT	1940	1984	30.0	0	0	0	0	7,727
FLO DATA TRANS FROM LIVE OAK PER BILLY THOMAS	7-1-85								
LLOYD	RUNNELS	3-03-50	4334	45.0	1	0	0	0	696,751
LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	1	1	326	2,047	167,658
LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	3	3	547	965	72,260
LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	14	9	7,645	5,237	300,214
LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	0	0	0	0	3,901
LOHN	MCCULLOCH	1936	200	45.0	0	0	0	0	2,546
LOJON (STRAWN)	COLEMAN	4-26-82	1446	42.0	0	0	0	0	526
LOWE JOE DEEP (FUSSELMAN)	IRION	M 6-26-87	9046	59.0	12	10	2,275,003	784,382	3,998,506
LOWESOME DOVE II (GOEN)	CONCHO	3-14-91	3670	48.0	23	21	342,787	324,240	445,628
LOWESOME DOVE II (KING SAND)	CONCHO	4-04-89	2080	39.0	32	25	649,766	1,411,461	3,383,629
LONG-RODGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8	0	0	0	0	9,238
LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	0	0	0	0	204,463
LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0	0	0	0	0	47,019
LOVINGTON (CROSSCUT)	RUNNELS	2-28-84	3510	42.0	0	0	0	0	111
LOWAKE (STRAWN)	TOM GREEN	1-01-82	4202	39.0	0	0	0	0	4,262
LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0	0	0	0	0	3,818
LUCKY CANYON, E. (CANYON)	IRION	2-25-77	6594	39.0	0	0	0	0	21,522
LUCKY MAG (CLEARFORK)	IRION	12-25-81	3577	34.0	0	0	0	0	2,648
LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	6	5	702	2,074	900,200
LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	4	4	8,676	2,339	124,358
LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	3	2	12	245	56,532
LUCKY MAG (WOLF CAMP)	IRION	1-29-84	5898	39.4	1	1	9,081	221	11,350
LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	3	2	7	225	62,002
LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0	0	0	0	0	659
LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8	4	2	11	609	75,737
LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0	0	0	0	0	6,787
LUCKY PIERRE	RUNNELS	9-14-83	2600	41.2	3	2	3,357	3,972	101,337
LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0	0	0	0	0	49,351
LYGAY	COKE	12-13-48	5808	48.0	26	20	244,221	5,455	1,283,131
LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8	0	0	0	0	14,707
LYGAY, SOUTH (CADD)	COKE	6-19-51	6771	41.0	0	0	0	0	60,664
LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0	0	0	0	0	43,477
LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0	0	0	0	0	130,153
LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8	0	0	0	0	14,503
M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0	1	0	2,946	246	330,270
M.A.W. (SERRATT)	RUNNELS	7-18-89	1944	38.0	3	1	12	2,224	10,578
M E B (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0	0	0	0	0	473
M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0	0	0	0	0	875
MLB (FUSSELMAN)	REAGAN	6-03-86	9844	50.6	1	1	25,278	8,276	45,223
M. P. I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	4	4	22,408	9,885	120,652
M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0	0	0	0	0	8,642
MWJ (CANYON)	IRION	6-01-76	7573	42.6	2	2	5,061	2,589	66,305
MACHAMON (GARDNER)	RUNNELS	3-15-75	3696	42.0	0	0	0	0	6,107
MADORA (TILLERY)	TOM GREEN	6-18-63	4487	30.5	4	3	30,397	2,155	83,935
MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	0	0	0	0	19,585
MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	0	0	0	0	46,697
MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	3	3	81	1,068	59,760

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
MAJOR (GARDNER UPPER)	RUNNELS	1-14-85	3838	40.0	0	0	0	0	5,187
MARCHAMN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	1	1	12	170	4,109
MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0	0	0	0	0	1,747
MARI-BILL (GRAY)	RUNNELS	7-01-83	3830	43.0	0	0	0	0	3,438
MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0	0	0	0	0	39,266
MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0	0	0	0	0	1,682
MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0	0	0	0	0	4,019
MARY HALE (ELLENBURGER)	RUNNELS	11-30-84	4512	43.0	0	0	0	0	626
MARY HALE (FRY, LOWER)	RUNNELS	6-21-84	3756	42.8	0	0	0	0	6,987
MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	0	0	0	0	12,922
MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3	1	1	142,530	14,980	658,341
MARY YOUNG (GARDNER)	RUNNELS	10-29-83	3918	40.0	1	1	3,425	426	17,489
MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1	0	0	0	0	337
MATT-PAT (GDEN REEF)	RUNNELS	12-03-81	4344	44.0	0	0	0	0	17,326
MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0	1	1	12	828	7,597
MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0	0	0	0	0	95,506
FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.									
MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0	0	0	0	0	4,024
MAYNARD CREEK (STRAWN)	KIMBLE	1-27-85	2512	26.0	1	1	276	1,032	17,221
MCCANEY	UPTON	1925	2100	26.0	901	611	21,381	265,063	133,705,707
MCCANEY (DEVONIAN)	UPTON	6-25-85	6382	49.0	3	3	9,310	3,560	19,978
MCCANEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	1	0	0	0	432,315
MCCANEY (QUEEN)	UPTON	11-05-83	1849	26.0	1	0	0	0	296
MCCANEY (SILURIAN)	UPTON	3-10-67	7182	41.0	1	0	0	0	14,744
MCCANEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0	0	0	0	0	7,378
MCCANEY, NE. (ATOKA B130)	UPTON	9-23-66	8141	36.6	1	1	12	12	2,621
MCCANEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4	0	0	37	173	12,834
MCCANEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2	0	0	0	0	15,186
MCCANEY SE (ELLEN)	UPTON	1-25-78	8570	44.0	0	0	0	0	1,895
MCCANEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4	0	0	0	0	926
MCCANEY, W. (DEV.)	UPTON	6-02-68	6770	46.1	0	0	0	0	11,499
MCCANEY, W. (FUSS.)	UPTON	12-01-78	7204	46.6	1	1	1,202	643	9,690
MCCANEY, W. (JOINS)	UPTON	12-16-85	7978	53.0	1	1	115	6,184	543,921
MCCANEY, W. (PENN)	UPTON	9-22-68	6028	43.0	0	0	0	0	117,619
MCCAUGHAN	RUNNELS	1-17-51	4477	46.6	0	0	0	0	1,682
MCCUTCHEM (CISCO)	COKE	7-14-50	3940	42.6	0	0	0	0	973,646
PRIOR TO 7/14/50 CARRIED AS MCCUTCHEM FLD.									
MCCUTCHEM, WEST (CISCO)	COKE	1-16-51	3985	45.0	0	0	0	0	73,694
MC DONNELL (FRY, LO.)	RUNNELS	5-29-81	3629	44.0	3	3	2,336	1,493	40,745
MCDONNELL (JENNINGS SAND)	RUNNELS	12-12-82	4060	43.0	0	0	0	0	15,051
MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0	0	0	0	0	1,842
TRANS. TO DIST B EFF. 7-66									
MCELROY (STRAWN DETRITAL)	UPTON	12-24-83	11122	43.2	1	0	0	0	6,976
MCGILL (PENNA.)	UPTON	5-14-82	9948	42.0	0	0	0	0	8,915
MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0	0	0	0	0	392,165
MCINTIRE (SAN ANGELO)	TOM GREEN	3-18-83	890	38.0	4	1	12	1,829	35,994
MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	1	11	11	317	14,405
MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	5	3	379,492	42,082	1,005,617
MCKAY CREEK (TESNUS)	TERRELL	7-25-81	1835	31.0	0	0	0	0	237
MCLARTY (GOEN)	RUNNELS	1-07-83	3754	40.0	21	19	70,920	34,498	390,837
MCMILLAN	RUNNELS	1927	3522	37.0	1	0	0	0	976,880
MCMILLON (KING SAND)	RUNNELS	1-23-83	2494	43.0	1	1	12	2,461	23,927
MCELELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0	0	0	0	0	406
MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	7	7	31,096	7,256	836,280
MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0	0	0	0	0	2,010
MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0	0	0	0	0	10,594
MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3	0	0	0	0	8,433
MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	3	3	28	2,884	170,551
MELANIE A. (JENNINGS SD.)	RUNNELS	4-24-82	4861	44.0	0	0	0	0	5,592
MELVIN	CONCHO	3-05-54	1729	34.0	0	0	0	0	226
MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9	0	0	0	0	1,313
MENARD (STRAWN LINE)	MENARD	5-11-71	3036	29.0	0	0	0	0	6,163
MENARD N. (PALO PINTO)	MENARD	12-30-88	2315	31.0	3	2	16	720	6,533
MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0	0	0	0	0	34,720
MENARD, NE. (GUNSITE)	MENARD	2-04-86	1647	32.0	1	1	4	23	8,599
MENARD, SW. (ELLENBURGER)	MENARD	7-09-83	2455	32.0	0	0	0	0	2,869
MENARD, W. (CADD0)	MENARD	12-05-81	2811	36.0	3	2	284	3,222	54,817
MENARD, W. (HARKEY)	MENARD	1-28-83	2658	32.0	2	2	3,922	4,017	137,309
MENARD, W. (PALO PINTO)	MENARD	5-21-82	2356	38.0	2	1	12	307	24,670
MER (FUSSELMAN)	REAGAN	11-17-86	10276	59.3	0	0	3	65	47,997
MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0	1	0	0	0	10,049
MERTZ (CANYON)	IRION	3-30-83	6230	61.0	1	1	8,148	199	2,800
MERTZON (CANYON)	IRION	4-15-68	6517	46.0	8	7	59,374	7,512	144,603
MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1	0	0	0	0	626
MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	1	1	0	0	154,888
MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0	0	0	0	0	15,270
MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	41	18	24,253	10,150	3,358,544
MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	3	3	7,493	2,723	119,289
MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0	0	0	0	0	227,882
MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	2	2	53	3,349	54,379
MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0	0	0	0	0	30,479
MERTZON, WEST(WOLFCAMP)	IRION	1-12-81	6008	38.3	0	0	0	0	6,356
MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0	0	0	0	0	14,499
MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0	0	0	0	0	44,892
MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	0	0	0	0	155,205
MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0	0	0	0	0	539
MIDSTATES (WINCHELL)	RUNNELS	6-14-85	2470	39.0	2	2	18,896	1,985	13,942
MIDSTATES-MCHILLAN (1900)	RUNNELS	1-03-75	1912	42.0	0	0	0	0	3,029
MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	2	2	20	1,866	4,533,324
MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	56	30	24	116,199	6,891,200
MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	4	3	12	2,421	218,126
MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	22	6	299	2,958	1,657,628
MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0	1	1	0	0	12,400
MIERS, E. (STRAWN)	SUTTON	1-22-90	4215	36.4	0	0	0	0	0
MIEYER (GRAYBURG)	UPTON	5-14-56	3241	32.0	25	24	115	9,121	1,003,429
MIKE HILL (ELLENBURGER)	RUNNELS	4-18-87	4609	44.0	0	0	0	0	468
HILES, NORTH	RUNNELS	1949	3934	42.0	1	1	2	14	17,618

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0	0	0	0	0	2,680
FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65									
MILESTONE (ELLENBURGER)	IRION	9-23-85	8610	45.6	1	0	0	0	1,671
MILLERSVIEW	CONCHO	4-17-53	1660	44.0	0	0	0	0	591
MILLERSVIEW, NORTH (SMASTIKA)	CONCHO	7-25-80	1696	43.0	0	0	0	0	1,812
MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0	0	0	0	0	8,774
MILLICAN	COKE	11-02-48	5938	45.0	5	5	40,028	5,398	6,678,552
ASSOCIATED WITH MILLICAN (STRAWN REEF) GAS FIELD.									
MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2	0	0	0	0	35,208
MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0	0	0	0	0	103,328
MILLICAN, W (WOLFCAMP)	COKE	8-08-72	5718	43.8	0	0	0	0	4,943
MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0	0	0	0	0	0
MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	0	0	0	0	62,717
MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	15	11	24	4,192	112,219
MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	4	2	24	5,943	171,156
MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	9	9	79,411	5,775	318,997
MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3	0	0	0	0	1,068
MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4	0	0	0	0	272,281
MONTE	IRION	1-06-52	7413	40.0	0	0	0	0	1,086
MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	1	1	12	953	81,217
MORO MOUNTAIN (CAPP'S LINE)	RUNNELS	5-17-82	3999	40.0	0	0	0	0	900
MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0	2	1	9	977	25,055
MORRISON (FRY)	RUNNELS	9-01-82	4388	42.0	3	2	16	792	26,191
MURRISON (FRY, LOWER)	RUNNELS	9-20-82	4401	41.0	1	1	7	81	10,415
MORROW	MEHARD	1946	2209	34.0	0	0	0	0	428
MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0	0	0	0	0	38,526
MOTLEY (CAPP'S, UPPER)	RUNNELS	7-23-60	4933	44.0	0	0	0	0	8,178
MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0	0	0	0	0	41,125
MOTLEY (ODOM LINE)	RUNNELS	6-08-60	4653	42.0	0	0	0	0	17,134
MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0	0	0	0	0	6,966
MOTLEY, NORTH (CAUDDO LINE)	RUNNELS	2-08-60	4797	42.0	3	1	6,093	664	86,685
MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5	0	0	0	0	546
MOTLEY, NORTH (GOEN LINE)	RUNNELS	8-10-59	4321	49.0	1	1	12	667	682,528
MOTLEY, NORTH (ODOM LINE)	RUNNELS	12-10-77	4768	42.0	0	0	0	0	6,115
MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	6	6	581	3,659	263,648
MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3440	43.0	0	0	0	0	269,077
MOTLEY, NW. (HAVERICK LINE)	RUNNELS	2-20-63	3767	45.0	0	0	0	0	438
MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	2	2	13	1,750	91,001
MOTLEY, SE. (ODOM LINE)	RUNNELS	7-25-66	4620	46.0	0	0	0	0	735
MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	0	0	0	0	370,994
MT. SUSAN, S. (STRN. LINE, LD.)	TOM GREEN	8-15-80	5617	39.0	0	0	0	0	559
MT. SUSAN, S. (STRN. LINE 5250)	TOM GREEN	12-18-54	5296	41.0	6	4	5,441	13,236	1,483,231
MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9	0	0	0	0	1,177
MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	8	8	26	2,043	147,581
MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6	1	0	6	95	22,067
MOZELLE NUTT (CAUDDO)	CONCHO	2-11-78	3994	41.5	0	0	0	0	279
MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	4	3	313	1,788	98,715
MUNN (CANYON)	COKE	12-19-54	4912	43.0	0	0	0	0	159,001
MUNN-GREEN (CANYON)	TOM GREEN	3-26-84	6499	59.0	0	0	0	0	26,568
MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8	0	0	0	0	2,407
MUNN-MESTEX (CANYON)	TOM GREEN	8-03-87	6463	46.0	2	2	11,067	1,379	12,475
MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6	0	0	0	0	5,290
MURRAY-RUST (STRAWN)	TOM GREEN	7-14-92	4112	34.0	1	1	3,162	401	401
MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0	0	0	0	0	879
MURRAY-STEVENS	RUNNELS	1949	4500	44.0	0	0	0	0	61,948
TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.									
MYRNA LYNN	RUNNELS	3-29-82	3777	41.0	3	3	38,584	5,490	53,224
MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	2	2	16,714	1,296	109,835
MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	0	0	0	0	14,168
N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6	0	0	0	0	58,883
N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	0	0	0	0	7,303
NABOURS (GOEN)	RUNNELS	3-28-80	4512	41.0	0	0	0	0	871
NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	0	0	0	0	32,200
NASHORTHY	TOM GREEN	7-29-52	5516	34.0	0	0	0	0	6,924
NATHAN MILLER (BIGGS LINE)	IRION	2-10-57	5048	40.6	0	0	0	0	47,934
NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	4	3	12	1,460	386,864
NAZERA (GOEN LINE)	MEHARD	11-03-61	3714	43.0	0	0	0	0	1,403
NAZERA (STRAWN 3500)	MEHARD	7-02-61	3520	33.0	0	0	0	0	4,460
NEAL RANCH	UPTON	12-24-48	10020	46.0	1	0	0	0	165,775
NEEDLE CREEK (STRAWN)	MCCULLOCH	9-24-92	1256	30.0	1	1	4	4,351	4,351
NEEL (DETRITAL)	MEHARD	2-11-83	2728	45.0	1	0	0	0	5,124
NELLIE K (GARDNER LINE)	RUNNELS	8-18-81	4096	43.0	0	0	0	0	182
NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	4	4	42,093	2,548	620,064
NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	41	29	205,655	90,112	14,248,302
NEVA, WEST (WOLFCAMP)	SCHLEICHER	8-12-86	4282	39.2	0	0	115	53	2,735
NEVINS (FRY, UPPER)	RUNNELS	M 4-07-57	3766	36.1	0	0	0	0	54,021
NEVINS (GARDNER)	RUNNELS	M 1-11-57	4178	39.0	1	1	12	1,862	1,441,109
NEVINS (GRAY SAND)	RUNNELS	M 2-07-57	4252	38.2	0	0	0	0	12,428
NEVINS, EAST (GRAY SAND)	RUNNELS	M 9-22-61	4229	41.0	1	1	118	1,857	223,141
NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	1	1	2,462	1,875	392,680
NICK (3700)	RUNNELS	6-29-78	3730	40.0	2	0	0	0	35,492
NICKOTIME (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	0	0	0	0	822
FLD TRANS TO SAVIOR (FRY LOWER) 1-1-87 OLD FLD SET UP IN ERROR									
NINE MILE CREEK (CISCO 4100)	TOM GREEN	7-20-86	4146	38.0	1	1	284	1,240	13,981
NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	1	1	3	3,202	41,744
NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0	0	0	0	0	1,885
NOELKE	CROCKETT	4-20-40	1133	32.0	36	18	100	2,734	5,582,678
NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0	0	0	0	0	1,310
NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0	0	0	0	0	711
NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0	0	0	0	0	0
NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	0	0	970	0	31,956
NOELKE (3250)	CROCKETT	11-05-57	3250	40.0	0	0	0	0	1,541
NOELKE (3565)	CROCKETT	6-01-53	3565	41.6	1	1	5,505	28	84,603
NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0	0	0	0	0	17,721
NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0	0	0	0	0	5,319
NOELKE, NE. (QUEEN)	CROCKETT	10-18-79	2105	38.0	2	2	11	17	703
NOELKE, S. (SOMA, LD.)	CROCKETT	11-24-62	1632	25.0	0	0	0	0	74
NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	17	14	6,150	4,012	216,099

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRD DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0	0	0	0	0	182,272
NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8	0	0	0	0	22,482
NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	4	2	1,042	836	1,797,051
NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0	0	0	0	0	39,698
NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0	8	5	21	1,072	69,552
NORA, EAST (GARDNER SAND)	RUNNELS	7-02-84	4015	46.0	2	0	0	0	10,424
NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0	0	0	0	0	4,243
NORA, EAST (MIDDLE CAPP)	RUNNELS	11-07-85	3802	40.0	1	1	35	1,506	19,371
NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0	0	0	0	0	5,801
NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6	0	0	0	0	15,916
NORDIC (DOG BEND)	RUNNELS	M 7-01-82	3292	39.0	18	16	55,862	6,764	132,489
NORDIC (GRAY SAND)	RUNNELS	8-20-83	3792	39.3	1	0	0	0	11,918
NORDIC (JENNINGS)	RUNNELS	10-15-87	3644	41.0	0	0	0	0	1,267
NORTON	RUNNELS	12-08-49	4381	45.0	0	0	0	0	3,602
NORTON (CROSS CUT SAND)	RUNNELS	M 3-24-53	4276	42.0	0	0	0	0	155,327
NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0	0	0	0	0	553
NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	1	1	4,913	832	236,739
NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0	0	0	0	0	227,619
NORTON, E. (PALO PINTO, LD.)	RUNNELS	1-08-66	3970	42.4	2	1	896	573	138,767
NORTON, N. (CAPP)	RUNNELS	2-05-60	4186	45.2	0	0	0	0	94,290
NORTON, N. (CAPP, UPPER)	RUNNELS	4-13-83	4384	43.0	0	0	0	0	455
NORTON, N. (FRY SD., LD.)	RUNNELS	10-12-54	4337	45.0	0	0	0	0	362,271
NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	0	0	0	0	678,562
NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0	0	0	0	0	1,708
NORTON, N. (GARDNER SAND)	RUNNELS	8-08-88	4698	41.0	0	0	0	0	437
NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	0	0	0	0	179,916
NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0	0	0	0	0	163,073
NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8	0	0	0	0	59,596
NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8	3	1	1,753	2,353	277,595
NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0	3	3	7,898	3,001	41,568
NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5	0	0	0	0	3,774
NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0	0	0	0	0	36,410
NORTON, W. (CADD)	RUNNELS	1-28-60	4831	44.0	0	0	0	0	39,127
NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5	1	1	11	1,368	137,242
NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	3	3	4,704	1,253	670,803
NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9	0	0	0	0	7,445
NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	0	0	0	0	111,746
NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	5	2	24	3,068	3,937,746
NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0	0	0	0	0	1,350
NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0	0	0	0	0	9,558
O. H. TRIANGLE (CANYON)	IRIDON	10-19-56	6385	38.0	0	0	0	0	444
O. H. TRIANGLE (WOLF CAMP)	IRIDON	9-28-56	5890	38.2	0	0	0	0	1,655
DAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0	0	0	0	0	6,150
DAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	0	0	0	0	97,645
OAKLAW (SAN ANDRES)	CROCKETT	2-03-81	1950	30.0	1	1	8	12	3,195
OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0	4	4	12	1,075	1,248,775
OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	4	4	43,250	7,739	396,435
OLD UPLAND (WOLF CAMP)	UPTON	1-23-79	9068	45.0	0	0	0	0	16,619
OLD UPLAND, EAST (BEND)	UPTON	2-21-86	10845	42.0	1	1	22,010	1,636	27,220
OLIVER	SCHLEICHER	6-06-48	5630	36.5	0	0	0	0	1,231
OLSON	CROCKETT	5-22-40	1828	18.0	143	57	62	177,582	14,552,482
OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0	0	0	0	0	6,396
OLSON (WOLF CAMP)	CROCKETT	7-01-59	5790	36.0	2	1	12	5,473	58,195
OPP	SCHLEICHER	1939	4050	34.0	0	0	0	0	2,595
OSBURN (PALO PINTO)	CONCHO	3-07-90	2147	38.0	1	1	8	297	1,439
OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	6	6	54,541	7,160	1,115,650
OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0	0	0	0	0	5,732
OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0	2	1	542	380	227,273
OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0	1	1	1,447	2,159	532,793
OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0	1	0	0	0	180,411
OTTO (STRAWN 4820)	SCHLEICHER	8-31-84	4839	38.0	0	0	0	0	6,933
OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	1	1	12	677	32,265
OUTLAW-BRAGG (FRY)	RUNNELS	1-18-82	3638	44.0	0	0	0	0	3,667
OUTLAWS (GOEN REEF)	RUNNELS	10-05-79	4392	49.0	2	1	3,832	5,325	376,452
OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8	1	1	4,913	2,523	123,077
OZONA (CANYON SAND)	CROCKETT	3-18-83	7489	47.0	13	13	238,373	28,289	169,481
SET UP AS ASSOCIATED OIL FIELD IN ERROR. ALL OIL WELLS IN THIS ZONE TO BE SET UP IN OZONA (CANYON SAND, OIL).									
OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0	9	9	87,849	4,959	123,815
OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0	11	9	22,624	5,218	190,790
OZONA (DEAN)	CROCKETT	12-19-91	5158	45.5	1	1	24,740	5,928	6,472
OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6	0	0	0	0	1,280
OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3	0	0	0	0	9,272
OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0	3	3	15,293	1,810	34,356
OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0	2	0	0	0	16,769
OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8005	44.4	0	0	0	0	29,280
OZONA, N. (ELLENBURGER, LD.)	CROCKETT	8-06-64	8066	40.4	0	0	0	0	2,956
OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9	0	0	0	0	1,640
OZONA, N. (SPRABERRY)	CROCKETT	3-30-80	3800	36.0	0	0	0	0	58,895
OZONA, N. E. (ELLENBURGER)	CROCKETT	11-17-83	8713	41.2	0	0	0	0	594
OZONA, NE (WOLF CAMP)	SCHLEICHER	12-17-79	6787	46.7	0	0	0	0	8,029
OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	41	40	464,867	19,667	1,754,872
OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	4	3	27,691	1,211	461,595
OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5	3	2	76	664	28,106
OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0	7	5	28	4,707	376,734
OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4	0	0	0	0	31,063
P-C (STRAWN)	MENARD	8-19-68	3708	35.0	7	4	3,612	4,231	174,153
P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6	0	0	0	0	7,037
P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2	4	4	11,629	11,874	155,277
P-1-C. (CAPP, UPPER)	RUNNELS	3-12-82	3884	42.0	1	1	12	173	2,420
P. T. L. (MISSISSIPPIAN)	RUNNELS	4-29-84	4559	42.0	4	3	12	6,123	133,236
P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0	1	1	3,179	56	2,576
P.W.C. (JENNINGS, UP.)	RUNNELS	3-17-80	3579	39.4	0	0	0	0	944
P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0	3	3	20	540	798,413
P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1	1	1	120	471	30,331
P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0	0	0	0	0	716
P.W.C., NORTH (GOEN, LD.)	RUNNELS	11-19-77	3524	43.2	2	2	3,242	215	15,559
PACE (FRY SAND)	RUNNELS	11-14-52	4458	42.0	0	0	0	0	964,536

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
PADGITT (STRAWN, LOWER)	CROCKETT	6-01-84	6348	35-1	1	0	0	0	4,414
PADGITT (STRAWN MIDDLE)	CROCKETT	5-02-84	6118	44.8	1	0	0	0	2,222
PADGITT (STRAWN UPPER)	CROCKETT	1-21-84	5850	42.2	2	1	2	98	32,871
PAGE	SCHLEICHER	1939	5725	42.0	9	7	9,862	12,332	5,016,590
PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0	0	0	0	0	60,072
PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2	0	0	0	0	10,081
PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0	1	1	0	0	3,425
PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0	0	0	0	0	2,104
PAGE, WEST (CANYON)	SCHLEICHER	1-25-81	6702	39.2	5	4	7,553	4,189	146,511
PAGE, WEST (WOLFCAMP)	SCHLEICHER	5-06-81	5944	44.0	5	4	32,000	5,935	86,938
PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0	0	0	0	0	1,333
PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0	0	0	0	0	651
PAGE-TAURUS (WOLFCAMP)	CROCKETT	1-01-88	8399	38.5	1	1	883	6,672	46,032
PAINT ROCK (CANYON 3160)	CONCHO	12-28-82	3168	39.0	0	0	0	0	354
PAINT ROCK (CAPS, LOWER)	CONCHO	2-25-84	3241	46.0	2	2	23	1,545	7,892
PAINT ROCK (STRAWN LINE)	CONCHO	4-27-83	3450	45.0	2	0	0	42	3,912
PAINT ROCK, S.W. (CANYON SD.)	CONCHO	5-01-83	3393	38.0	0	0	0	0	1,754
PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1	0	0	0	0	22,253
PAINT ROCK, WEST (GARDNER)	CONCHO	11-15-84	3844	42.3	1	1	5	1	7,165
PAINT ROCK, W. (GOEN D)	CONCHO	3-18-83	3380	47.0	34	26	29,249	28,654	583,907
PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	1	1	12	2,817	310,753
PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0	0	0	0	0	1,047
PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0	0	0	0	0	679
PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6	0	0	0	0	4,323
PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0	0	0	0	0	41,304
PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0	0	0	0	0	1,798
PAPER BROTHERS OGD BEND	RUNNELS	10-07-83	3475	41.0	2	2	24	24	305
PARKER RANCH (STRAWN)	CROCKETT	7-30-90	6540	43.0	0	0	0	0	12,934
PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0	0	0	0	0	1,113
PATE (STRAWN LINE)	CONCHO	2-03-91	4086	39.2	1	1	21	781	3,047
PATSY	RUNNELS	3-09-51	2533	43.5	0	0	0	0	665,475
PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2	0	0	0	0	198,780
PATSY, E. (GARDNER)	RUNNELS	12-13-85	3914	42.0	0	0	0	0	908
PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0	0	0	0	0	100,502
PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0	0	0	0	0	272,404
PEARL VALLEY (BRONTE)	RUNNELS	M 8-31-59	5045	42.8	0	0	0	0	2,620
PEARL VALLEY (CAPPS, UP.)	RUNNELS	5-03-80	4614	39.4	0	0	0	0	6,929
PEARL VALLEY (FRY)	RUNNELS	9-24-79	4781	46.0	0	0	0	0	3,094
PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8	0	0	0	0	38,650
PEARL VALLEY (GARDNER, UPPER)	RUNNELS	M 7-07-59	4988	41.0	0	0	0	0	32,321
PEARL VALLEY (JENNINGS)	RUNNELS	M 7-22-60	4925	43.4	0	0	0	0	10,969
PEARL VALLEY, E. (GARDNER LINE)	RUNNELS	1-15-75	5022	46.5	0	0	0	0	2,008
PECAN STATION (CANYON LINE)	TOM GREEN	10-25-53	4500	42.8	0	0	0	0	1,149,130
PECAN STATION (STRAWN LINE)	TOM GREEN	2-26-54	4883	41.0	0	0	0	0	6,196
PEGASUS (DEVONIAN)	UPTON	M 6-22-52	12353	48.0	2	2	89,495	13,077	1,107,961
PEGASUS (ELLENBURGER)	UPTON	M 3-01-49	12530	53.0	81	31	8,840,297	438,433	93,686,646
PEGASUS (FUSSELMAN)	MIDLAND	M 4-08-58	12100	52.0	9	6	122,696	17,926	3,156,696
PEGASUS (PENNSYLVANIAN)	UPTON	M 4-08-51	10470	44.0	91	46	2,334,930	201,177	15,886,176
PEGASUS (SAN ANDRES)	MIDLAND	M 1-09-54	5584	29.9	48	25	44,928	122,929	10,413,568
PEGASUS (SPRABERRY)	UPTON	M 1-08-52	8255	38.0	98	65	236,590	160,961	14,309,324
PEGASUS (WOLFCAMP)	UPTON	M 1952	9948	42.0	1	1	1,281	148	114,365
PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	5	5	496,632	9,205	238,430
PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	1	0	0	0	13,682
PEGASUS, W. (BEND)	UPTON	1-02-88	10505	44.7	1	1	26,624	3,007	15,734
PEMBROOK	UPTON	1-22-50	7010	38.6	0	0	0	0	4,163,608
CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953									
PEMBROOK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8	0	0	0	0	5,867,690
CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953									
PERSEUS (WOLFCAMP)	UPTON	1-08-82	10025	49.0	1	1	10,922	2,727	58,502
PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	3	3	65	640	62,785
PETRIE (GARDNER)	RUNNELS	5-16-83	3811	43.0	0	0	0	0	3,417
PFLUGER (SHASTIKA)	CONCHO	1-25-51	2110	34.0	0	0	0	0	24,581
PHYLLIS SONORA (CLEARFORK)	SUTTON	9-01-84	2758	26.0	1	1	1,260	2,320	35,910
PHYLLIS SONORA (STRAWN)	SUTTON	12-04-81	6037	49.0	0	0	0	0	33,420
PICCARD (ELLENBURGER)	RUNNELS	4-17-81	4744	46.0	0	0	0	0	3,971
PIERCE (CLEARFORK)	CROCKETT	2-27-90	2678	38.0	1	1	8,213	971	3,363
PIKES PEAK DRAW (CANYON)	CROCKETT	5-20-82	7168	42.0	1	1	17,349	716	11,720
PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	12-28-84	7271	47.7	3	3	26,931	1,151	29,594
PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6	0	0	0	0	3,769
PINEY WOODS (FUSSELMAN)	REAGAN	7-29-87	10163	48.0	1	1	12	3,008	73,244
PINEY WOODS (WOLFCAMP)	REAGAN	9-29-87	8809	38.6	0	0	0	0	275
PINK DRAW (FUSSELMAN)	REAGAN	1-18-89	9922	49.5	1	1	15,496	24,639	104,973
PIPE DREAM (KING SAND)	CONCHO	8-01-92	2040	38.0	49	47	2,867	5,360	5,360
PLAC (CISCO)	TOM GREEN	8-22-84	5134	46.0	0	0	0	0	6,757
POE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0	0	0	0	0	626
POE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0	0	0	0	0	18,934
POE (GARDNER LINE UPPER)	RUNNELS	7-16-83	4601	36.0	4	4	32	2,364	108,508
POE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0	2	0	0	0	491,708
POE (KING SAND)	RUNNELS	1-29-53	2848	42.9	1	0	0	0	23,580
POE (REEF)	RUNNELS	9-08-52	2995	43.8	3	2	11	3,149	517,972
PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	1	1	6	12	7,932
POWELL (WOLFCAMP)	UPTON	8-31-82	10025	43.0	0	0	0	0	52,881
PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	271	247	247,525	198,774	5,042,163
PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0	0	0	0	0	835,098
PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	13	12	130	4,736	175,588
PROBANDT (CANYON)	TOM GREEN	M 2-12-75	7169	39.6	37	37	449,193	22,366	1,365,501
PROBANDT (LEONARD)	IRION	M 3-23-83	5326	40.0	2	2	8,190	2,315	48,853
PRUITT (CAPPS)	RUNNELS	1-02-82	4464	42.0	0	0	0	0	548
PULLIAM	TOM GREEN	12-21-49	5470	37.0	0	0	0	0	182,160
PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9	4	3	480	5,374	356,477
PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0	0	0	0	0	0
PURE-BEAN	CROCKETT	1952	1360	33.0	20	14	3,344	13,277	1,794,075
PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5	0	0	0	0	1,082
PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	28	26	83	40,751	615,250
Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	6	3	15,701	1,446	234,224
Q. V. (JENNINGS)	RUNNELS	2-01-82	3841	46.0	5	3	8,207	1,459	78,687
QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0	0	0	0	0	2,204
QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0	0	0	0	0	14,735

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 7C

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL5)
QUICK (GOEN, UPPER)	RUNNELS	2-14-84	3766	41.0	2	2	9,103	3,682	75,365
R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	1	1	12	8,860	340,274
R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	0	0	0	0	88,209
R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0	0	0	0	0	3,712
R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0	1	0	0	0	2,881
R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	1	1	12	2,148	119,717
R. E. G., SW. (CANYON)	SCHLEICHER	11-04-85	5248	40.0	0	0	0	0	1,011
R.E.G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0	0	0	0	0	15,219
R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	2	2	1,644	825	73,612
RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	16	12	37,346	13,766	403,809
RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0	0	0	0	0	2,598
RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	9	3	118,407	18,659	3,656,818
RANCHEL (WOLFCAMP)	UPTON	4-05-52	9765	39.8	0	0	0	0	12,257
RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0	0	0	0	0	1,218
RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0	0	0	0	0	20,796
RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0	0	0	0	0	207,099
RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	1	1	10	180	191,051
RAWLINGS (4100)	COKE	7-22-53	4100	45.4	0	0	0	0	125,976
RAWLINGS (4200)	COKE	4-09-53	4151	46.0	0	0	0	0	86,539
RAWLINGS (4500)	TRANS. FROM BRONTE, NORTH /4200/	5-1-53,							
	COKE	6-18-53	4500	44.5	2	1	2	148	290,552
RAWLINGS (5100)	TRANS. FROM BRONTE, NORTH /5100/	5-1-53,							
	COKE	2-27-53	5100	49.7	3	2	1,579	7,178	1,538,037
RAWLINGS (5300)	TRANS. FROM BRONTE, N. (5300) FIELD	5-1-53	5300	49.5	0	0	0	0	629,163
RAWLINGS (5500)	TRANS. FROM BRONTE, NORTH /5500/	5-1-53,							
	COKE	2-16-53	5500	52.0	0	0	0	0	356,807
RAY (CISCO)	COKE	M 3-01-82	3988	44.0	5	4	6,461	6,095	123,125
RAY (ELLENBURGER)	COKE	8-19-83	6605	45.5	1	1	3,465	1,927	42,776
RAY (STRAWN)	COKE	1-22-80	6783	42.0	0	0	0	0	30,636
REBECCA (HARKEY)	SCHLEICHER	3-27-85	5284	38.5	1	1	12	3,060	39,061
RED APPALDOOSA (CANYON, UPPER)	CONCHO	7-27-82	3229	38.0	1	0	0	0	2,089
RED APPALDOOSA (CROSS CUT)	CONCHO	11-21-89	3355	42.0	0	0	0	0	4
RED APPALDOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0	3	1	12	834	22,891
RED CREEK (CAODD)	TOM GREEN	5-24-74	6190	41.0	1	1	2,604	954	9,851
RED FLAT (CAPPS LIME)	RUNNELS	9-22-69	4048	40.0	0	0	0	0	15,622
RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0	0	0	0	0	473
RED FLAT (GARDNER)	RUNNELS	5-08-57	4778	38.0	15	7	4,647	12,104	536,861
RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0	0	0	0	0	6,103
RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0	0	0	0	0	2,474
RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0	0	0	0	0	40,330
RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0	0	0	0	0	148,579
RED HOUSE (ELLENBURGER)	REAGAN	12-02-83	10452	54.9	7	2	22,046	5,577	415,857
RED HOUSE (FUSSELMAN)	REAGAN	7-25-83	10300	58.0	8	4	40,166	10,863	365,627
RED HOUSE (STRAWN)	REAGAN	4-15-86	9392	51.9	1	1	57,725	685	14,890
RED HOUSE, EAST (ELLEN.)	REAGAN	8-21-84	10683	52.3	0	0	0	0	14,125
REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	4	2	12	1,370	182,771
REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	2	1	12	594	54,969
REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	2	1	12	187	87,680
REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	33	26	17,588	12,153	637,073
REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	1	0	0	0	46,133
REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	2	2	17,235	31,614	267,392
REGAL, SOUTH (WOLFCAMP)	SCHLEICHER	7-08-90	4632	37.2	1	1	5,279	3,306	21,483
R.J.V. (SAN ANGELO SAND)	IRION	2-12-85	716	30.0	0	0	0	0	2,244
RIECK	SUTTON	1948	4143	38.0	0	0	0	0	480
RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	2	1	360	1,816	266,533
RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0	0	0	0	0	19,894
RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	0	0	0	0	77,632
RIVES (SAN ANDRES)	IRION	2-13-92	2390	20.0	5	3	746	46,857	46,857
ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4	0	0	0	0	2,265
ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0	0	0	0	0	925
ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0	0	0	0	0	444
ROBERTS, SO. (ATOKA)	SUTTON	6-11-82	5282	41.0	0	0	0	0	172
ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	120	102	906,751	51,850	2,908,235
ROCK PEN (CLEARFORK)	IRION	5-01-88	3840	37.0	28	15	15,715	251,961	409,560
ROCK PEN (WOLFCAMP)	IRION	9-24-83	5728	42.0	0	0	0	0	971
ROCKER -B-	REAGAN	1-08-57	1774	34.8	0	0	0	0	2,952
ROCKER -B- (CANYON)	IRION	5-15-83	8028	48.0	6	6	52,325	2,841	160,904
ROCKER -B- (FUSSELMAN)	IRION	11-21-84	8828	48.2	1	1	11,382	283	10,800
ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	0	0	0	0	29,454
ROCKER -B-, EAST (PENNA.)	IRION	10-28-58	7591	38.2	0	0	0	0	25,135
ROCKER -B-, EAST (PENNA.)	CONTS INTO FLD	ROCKER -B-(CANYON) PER DOC	7C-84412684413	EFF	4-1-85				
ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0	0	0	0	0	1,524
ROCKER -B-, SOUTH (DEAN)	REAGAN	M 5-04-62	6420	42.0	0	0	0	0	10,976
ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	M 3-10-57	1858	30.8	0	0	0	0	2,031
ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0	0	0	0	0	12,705
RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	11	10	35	3,208	1,124,604
RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0	0	0	0	0	34,311
RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0	0	0	0	0	45,968
RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	0	0	0	0	306,932
RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0	0	0	0	0	8,312
RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	0	0	0	0	69,846
ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	1	1	10	82	20,831
ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0	0	0	0	0	533
ROSSON (FRY)	RUNNELS	7-03-84	3746	38.0	0	0	0	0	5,288
ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	7	3	18	121	3,761,905
ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2	2	0	0	0	310,744
ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1	0	0	0	185,764
ROWENA, NORTH (CAPPS, LO.)	RUNNELS	8-03-80	3830	46.0	0	0	0	0	10,671
ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	0	0	0	0	35,212
ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	1	0	0	0	73,357
ROWENA, SOUTH (ELLENBURGER)	RUNNELS	5-05-84	4506	44.0	0	0	0	0	1,992
ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8	0	0	0	0	838
ROYCE(GOEN)	CONCHO	4-02-80	3920	40.0	0	0	0	0	5,123
ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	0	0	0	0	9,387
ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	1	1	135	533	47,704

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7C					TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE		
	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-93 (BBL)	
	RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0	0	0	0	0	3,071	
	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	36.2	0	0	0	0	252,935	
	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1	1	0	0	10,768	
	RUSTY PENN.	MEMARD	10-02-82	2143	26.0	0	0	0	0	0	
	RUTHIE LEWIS (OVERALL SO.)	RUNNELS	11-25-88	2444	42.0	1	1	742	43	9,295	
	S. & B. (JENNINGS SAND)	RUNNELS	1-08-86	4356	37.0	1	1	9	694	5,090	
	SMC (CANYON REEF)	SCHLEICHER	8-10-92	5630	40.6	1	1	22,989	16,763	16,763	
	S.S.R. (CANYON, UPPER)	RUNNELS	M 4-01-81	4099	46.8	8	6	13,141	5,665	268,732	
	S. M. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4	0	0	0	0	481	
	SADIE (ELLENBURGER)	COKE	8-03-58	6885	45.4	0	0	0	0	510	
	SAGE (STRAWN)	SCHLEICHER	3-01-88	5532	47.0	0	0	0	0	458	
	SAGE (TILLERY SO.)	SCHLEICHER	12-31-81	4658	32.0	1	1	4	485	34,313	
	SALLIE (WICHITA ALBANY)	REAGAN	7-06-80	6425	33.0	0	0	12	107	743	
	SALVATION (UPPER CAPPS)	RUNNELS	5-03-86	4059	40.0	1	1	0	0	7,050	
	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2	0	0	0	0	49,209	
	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3	0	0	0	0	962	
	SAN BENITO	COKE	7-22-48	6495	45.0	0	0	0	0	42,554	
	SANCO (CANYON)	COKE	10-13-61	4997	44.0	0	0	0	0	28,220	
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.										
	SANCO, NW. (CANYON SAND)	COKE	2-01-87	5746	42.0	1	1	3,564	606	7,129	
	SAND TECH (JENNINGS)	RUNNELS	8-01-86	3900	41.0	1	1	12	1,622	21,297	
	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6	3	2	24	6,272	2,157,733	
	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0	0	0	0	0	5,742	
	SANFORD, NORTH (FRY)	RUNNELS	M 6-03-62	4526	43.0	2	2	3,722	1,623	164,227	
	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0	0	0	0	0	9,761	
	SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0	2	2	81	1,647	62,658	
	SANSON RANCH (SPECK MOUNTAIN)	CONCHO	5-12-84	1802	45.0	0	0	0	0	5,402	
	SANSON RANCH (1300)	CONCHO	12-15-53	1341	39.0	1	1	9	511	17,501	
	SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	0	0	0	0	10,883	
	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0	0	0	0	0	753	
	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	2	2	20	30	103,235	
	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2	0	0	0	0	9,700	
	SAVIOR (FRY, LOWER)	RUNNELS	2-22-85	3728	42.0	2	2	21	376	19,661	
	SAWYER (LEDNARD)	SUTTON	4-26-75	2199	38.0	1	1	12	1,085	23,793	
	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0	0	0	0	0	3,698	
	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6	0	0	0	0	11,695	
	SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1	0	0	0	0	4,287	
	SAXON (GRAY)	RUNNELS	8-10-82	3593	42.0	2	2	1,347	126	11,937	
	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0	0	0	0	0	539,822	
	SCHNIERS	TOM GREEN	5-18-85	4715	34.1	11	11	67,470	45,194	395,232	
	SCHNIERS (STRAWN)	TOM GREEN	4-16-89	4716	38.7	1	1	15,587	12,661	37,615	
	SCHUCH (CADDO LIME)	COKE	M 9-30-70	6446	52.2	13	11	78,434	3,148	182,782	
	SCHULER, S. (LEDNARD)	TERRELL	10-31-66	4324	16.8	0	0	0	0	1,513	
	SCRUB OAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0	0	0	0	0	1,422	
	SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	0	0	0	0	13,335	
	SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6	0	0	0	0	3,368	
	SENECA (WOLFCAMP)	SCHLEICHER	3-12-83	4816	35.0	0	0	0	0	21,572	
	SERIGHT (ELLENBURGER)	CROCKETT	7-10-84	6270	38.9	1	0	0	0	6,528	
	SERIGHT (STRAWN)	CROCKETT	8-16-82	6130	42.0	4	4	146,103	2,511	327,299	
	SERVICE (CROSS CUT)	RUNNELS	M 8-24-54	3277	43.0	3	3	13,146	1,592	170,753	
	SERVICE (GARDNER)	RUNNELS	11-12-81	3719	42.0	0	0	0	0	3,234	
	SERVICE (GARDNER, UP.)	RUNNELS	M 4-25-62	3700	42.0	0	0	0	0	6,654	
	SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0	1	0	0	0	28,870	
	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	1	1	7,179	318	117,581	
	SHA-JAM (STRAWN)	MEMARD	5-15-86	3710	38.0	0	0	0	0	2,001	
	SHAHEEN (GOEN LIME)	MEMARD	1-09-63	4102	41.0	1	0	0	0	14,875	
	SHAHEEN (HARKEY 3500)	MEMARD	4-12-67	3533	41.0	6	4	4,450	8,605	517,208	
	SHAHEEN (STRAWN 3800)	MEMARD	7-03-61	3936	35.0	0	0	0	0	3,167	
	SHANNON	CROCKETT	1943	2567	25.0	0	0	0	0	31,218	
	DIVIDED INTO VARIOUS FIELDS IN 1943										
	SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0	0	0	0	0	7,000	
	SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0	0	0	0	0	18,992	
	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	296	197	25,459	87,985	11,920,773	
	SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0	0	0	0	0	959	
	SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8	0	0	0	0	4,727	
	SHARP IMAGE (DETRITAL)	CROCKETT	3-24-91	5369	40.5	5	5	110,263	22,131	59,471	
	SHEFFIELD, S.E. (STRAWN)	TERRELL	10-31-82	8230	41.0	0	0	0	0	1,423	
	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	0	0	0	0	13,201	
	SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0	0	0	0	0	1,810	
	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0	0	0	0	0	870	
	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	10	6	36	10,261	841,486	
	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3	0	0	0	0	1,860	
	SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0	2	0	0	0	8,907	
	SILVER (CANYON)	COKE	M 8-15-81	5936	48.0	2	2	2	70	6,905	
	SILVER (ODOM)	COKE	2-05-81	6868	48.7	2	1	364	2,178	873,747	
	SIMPSON	CROCKETT	1938	1985	33.0	82	66	18,900	31,209	902,907	
	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	0	0	0	0	14,395	
	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	17	13	97,524	6,570	1,048,482	
	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5	6	5	17,627	8,320	162,419	
	SIXTY SEVEN (SPRABERRY)	IRION	4-12-81	5031	32.0	1	0	0	0	3,640	
	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	7	4	49,962	26,643	2,635,886	
	SLB (MORRIS SAND)	RUNNELS	M 5-29-81	4074	38.0	1	1	40	315	6,278	
	SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0	0	0	0	0	46,354	
	SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0	0	0	0	0	77,879	
	SLEDGEHAMMER (FUSSELMAN)	REAGAN	11-27-86	9596	49.3	1	1	30,081	1,054	61,881	
	SMALL BOY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	0	0	0	0	16,423	
	SMITH & CARAWAY (STRAWN)	TOM GREEN	4-20-86	5040	42.0	2	2	17,444	9,596	176,626	
	SMITH & CARAWAY (TILLERY)	TOM GREEN	7-03-87	4642	38.0	0	0	0	0	7,373	
	SOM ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0	0	0	0	0	591	
	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8	0	0	0	0	21,421	
	SORRELL (KING SAND)	CONCHO	5-15-84	2445	43.0	1	1	8	565	13,067	
	SOUTHWEST MESA (DEVONIAN)	CROCKETT	9-17-91	6348	38.0	1	1	6,372	7,958	17,470	
	SOUTHWEST MESA (WOLFCAMP)	CROCKETT	8-18-88	6268	37.4	17	14	322,790	221,431	865,392	
	SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	0	0	0	0	234,130	
	SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2	0	0	0	0	74,635	
	SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	7	7	13,253	7,785	362,760	
	SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	25	20	28,104	10,470	2,215,433	
	SPECK, SO. (KING SO.)	CONCHO	8-26-65	2266	29.6	12	5	24	44,702	1,780,717	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7C	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
		SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3	15	12	401,497	113,227	293,788
		SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0	0	0	0	0	759
		SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3	2	2	14	1,323	30,875
		SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	1	0	0	0	41,092
		SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5	0	0	0	0	26,603
		SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0	0	0	0	0	18,210
		SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0	0	0	0	0	0
		SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	3	3	23	2,697	97,263
		SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4	0	0	0	0	3,399
		SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0	0	0	0	0	11,549
		SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	0	0	0	0	27,156
		SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0	5	5	6,177	1,995	55,753
		SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2	0	0	0	0	14,636
		SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9	0	0	0	0	47,004
		SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0	0	0	0	0	5,149
		SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4	0	0	0	0	802
		SPRABERRY (TREND AREA)	CLASSCOCK	M 1952	6785	40.0	4,252	3,779	33,199,395	6,969,389	319,291,416
		SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	101	73	535,282	143,882	10,319,157
		SPRABERRY (TREND AREA CL. FK. S. TRANS. TO SPBRY.)	UPTON	M 1955	6816	35.0	0	0	0	0	13,138
		SPRABERRY (TREND AREA CL. FK. W. TRANS. TO SPBRY.)	UPTON	M 1955	6670	36.0	0	0	0	0	11,408
		SPRABERRY (TREND AREA /CLEARFORK/, TRANS. TO SPBRY.)	UPTON	M 1955	6670	36.0	0	0	0	0	11,408
		SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	0	0	0	0	23,841
		STACIE BETH (MORRIS)	RUNNELS	10-04-90	3256	43.0	1	1	1,753	2,175	5,433
		STANSBERRY (CANYON 2800)	CONCHO	9-15-81	2805	36.0	1	1	8	451	951
		STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0	0	0	0	0	27,951
		STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0	0	0	0	0	185,269
		STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6	0	0	0	0	728,064
		STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	2	1	5,723	3,485	428,512
		STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6	0	0	0	0	111,737
		STILES (SPRABERRY /TREND AREA/, TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.)	IRION	9-15-84	4942	43.2	0	0	0	0	1,592
		STUBBLEFIELD (LOWER GARDNER)	RUNNELS	1952	4356	44.0	0	0	0	0	1,973,119
		SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0	0	0	0	0	1,973,119
		SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0	2	2	11	1,546	101,545
		SUGG (CLEAR FORK)	IRION	1955	4518	38.0	7	6	7,342	1,624	333,451
		SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	4	4	25,065	4,922	155,246
		SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	0	0	0	0	38,752
		SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0	0	0	0	0	356,124
		SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2	0	0	0	0	33,684
		SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1	0	0	0	0	18,301
		SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5	0	0	0	0	2,892
		SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2	0	0	0	0	29,817
		SUGG RANCH (CANYON)	STERLING	M 5-17-87	7860	42.0	261	261	9,296,115	1,210,173	2,745,271
		SUMAC (KING SAND, LOWER)	CONCHO	1-11-91	2137	37.0	2	2	23	6,654	15,550
		SUN BELT (STRAWN, UPPER)	CONCHO	4-16-82	1430	35.0	0	0	0	0	1,628
		SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	24	2	45,824	12,564	14,696,095
		SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	16	6	112,254	8,230	1,989,152
		SUSAN PEAK (HARKEY)	TOM GREEN	6-04-85	4298	34.0	0	0	0	0	362
		SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3	0	0	0	0	4,349
		SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3	5	1	10,002	410	344,809
		SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4	0	0	0	0	75,262
		SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0	0	0	0	0	6,694
		SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	15	10	48,315	9,814	1,380,645
		SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2	1	1	1,563	1,098	64,313
		SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	1	1	12	37	88,680
		SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	0	0	0	0	96,347
		SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0	0	0	0	0	205
		SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	0	0	169	0	19,348
		SUZANN (ODOM LIME)	RUNNELS	7-09-84	4719	42.0	0	0	0	0	2,161
		SYKES (ELLENBURGER)	RUNNELS	8-18-83	4618	42.0	0	0	0	0	9,425
		SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0	0	0	0	0	37,146
		SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4	0	0	0	0	723,043
		SYKES, WEST (FRY, LOWER)	RUNNELS	8-08-83	3829	40.0	1	1	12	568	11,900
		SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5	0	0	0	0	245
		SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	12	11	5,939	17,733	298,778
		T. D. (6575)	TOM GREEN	10-18-82	6592	38.0	39	37	397,669	32,107	854,811
		T.J.C. (CAPPS)	RUNNELS	4-28-76	3608	41.5	1	0	1	0	4,560
		T.W.P. (CROSS CUT SAND)	RUNNELS	12-23-91	3890	40.1	8	8	59,762	56,338	56,884
		TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0	0	0	0	0	0
		TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0	3	3	24,060	1,220	38,141
		TANKERSLEY	IRION	M 7-07-45	8404	47.0	0	0	0	0	134,597
		TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4288	34.2	0	0	0	0	25,656
		TANKERSLEY (SAN ANGELO)	IRION	M 7-07-68	1184	32.0	1	1	3	50	38,045
		TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5464	38.8	3	0	2	26	423,365
		TANKERSLEY (5200)	IRION	M 7-06-66	5216	37.0	2	2	14,556	1,827	263,239
		TANKERSLEY (5900)	IRION	9-09-91	5920	39.4	1	1	6,706	91	1,206
		TANKERSLEY, SW. (STAWN-ELLEN)	SCHLEICHER	M 9-23-80	7630	40.7	0	0	4	678	119,326
		TANKERSLEY, W. (SAN ANGELO)	IRION	6-19-91	1512	42.5	2	1	12	9,747	16,402
		TADS (CANYON)	IRION	1-24-79	7341	41.2	15	15	85,012	26,384	269,496
		TADS (FUSSELMAN)	IRION	9-01-80	8718	48.5	2	2	23,833	3,613	38,389
		TADS (STRAWN)	IRION	3-26-71	8302	41.8	0	0	0	0	5,239
		TAYLOR CADE (GOEN)	RUNNELS	3-27-87	4681	49.0	0	0	0	0	1,235
		TAYLOR CADE (JENNINGS)	RUNNELS	3-07-91	4880	45.0	1	1	26,138	1,765	11,002
		TAYLOR DRAW (BEND)	UPTON	5-05-85	8142	39.5	5	3	20,346	21,230	595,586
		TAYLOR DRAW (DEVONIAN)	UPTON	5-01-87	8802	54.0	2	2	18,938	2,260	19,522
		TENNYSON	COKE	1948	6782	47.0	0	0	0	0	30,430
		TERRATORY (ELLENBURGER)	UPTON	10-22-85	10940	45.4	0	0	0	0	13,224
		TERRY NORMAN (KING)	CONCHO	M 8-24-77	2048	35.0	1	1	12	1,593	113,372
		TEXAS CONCHO (3500)	CONCHO	12-17-85	3520	43.5	7	2	8	45	21,066
		TEXEL (CONNELL)	UPTON	7-08-88	12140	51.0	0	0	0	0	7,594
		TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	9	3	31,045	2,975	928,498
		TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2	3	0	11,910	5,886	511,833
		TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	8	4	8,558	1,263	1,593,502
		TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0	0	0	0	0	23,649
		TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8	0	0	0	0	6,934
		TEXON, EAST (QUEEN)	REAGAN	11-30-90	2815	36.0	1	1	41,165	875	1,875
		TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0	0	0	0	0	1,892

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7C					TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EDY	WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-93 (BBLs)
TEXON, S. (FUSSELMAN)	REAGAN	10-11-83	9763	48.0	0	0	0	0	3,264
TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0	15	8	484	23,490	1,098,994
TEXON, S (QUEEN)	REAGAN	7-02-84	3102	37.3	0	0	0	0	185,201
TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	0	0	0	0	2,924,301
THOMAND (450)	IRION	7-29-53	432	27.0	0	0	0	0	342
THREE-M (JAMESON)	TOM GREEN	7-22-88	5305	36.8	0	0	0	0	840
TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	3	3	27,160	8,094	142,635
TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	10	5	51,533	3,974	1,860,829
TILLERY (STRAWN LINE)	SCHLEICHER	6-16-80	4332	37.0	1	1	16,759	2,817	99,043
TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0	0	0	0	0	11,853
TILLERY, SW. (MIDDLE STRAWN)	SCHLEICHER	10-16-84	4716	35.3	1	1	480	256	12,162
TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	5-23-87	4524	29.6	0	0	0	0	4,753
TINY TIM (PALO PINTO)	TOM GREEN	4-09-89	5381	30.0	1	1	3	932	5,928
TIPPETT	CROCKETT	11-05-47	6100	37.0	8	4	63,480	2,291	3,606,921
TIPPETT (CLEAR FORK LO.)	CROCKETT	7-19-54	4504	36.0	2	2	26,681	1,532	132,240
TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0	0	0	0	0	13,636
TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0	0	0	0	0	25,752
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT (LEONARD, LOWER)	CROCKETT	12-27-62	5067	38.6	77	66	990,199	84,528	4,500,808
TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0	0	0	0	0	924
TIPPETT (TUBB, LOWER)	PECOS	5-24-56	3845	34.0	1	1	12	336	41,594
TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5	1	1	18	89	67,389
TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5	2	1	5,725	344	539,372
TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6	0	0	0	0	43,085
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0	0	0	0	0	114,377
TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	2	0	0	0	687,458
TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	2	2	4,840	12,244	568,742
TIPPETT, NORTH (MONTIYA)	CROCKETT	11-22-68	5690	42.0	0	0	0	0	11,975
TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8	0	0	0	0	12,528
TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	2	1	9,420	7,447	506,064
TIPPETT, S. (FUSSELMAN)	CROCKETT	6-16-62	6117	40.5	0	0	0	0	2,637
TIPPETT, S. (LEONARD, LOWER)	PECOS	12-11-65	4679	38.0	0	0	0	0	4,903
TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	3-23-68	6322	37.0	0	0	0	0	7,743
TIPPETT, S. (WOLFCAMP, UP.)	PECOS	9-25-58	5804	40.0	1	0	0	0	320,488
TIPPETT, SW (WOLFCAMP 5200)	PECOS	6-25-80	5207	38.0	1	1	4,545	1,658	33,552
TIPPETT, W. (DETRITAL 5000)	CROCKETT	3-15-67	4974	42.0	0	0	0	0	132,748
CONSOLIDATED INTO TIPPETT, WEST (HUECO) FEB. 1986 DKT#7-58,004									
TIPPETT, W. (ELLENBURGER)	CROCKETT	12-13-66	6598	43.0	0	0	0	0	122,921
TIPPETT, WEST (HUECO)	CROCKETT	2-01-68	5012	40.8	15	10	79,764	6,966	1,221,355
TIPPETT, W. (MCKEE)	CROCKETT	12-26-66	5864	43.0	1	0	0	0	334,483
TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	9-13-67	5564	38.5	7	1	12	636	1,365,834
TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	1-18-68	5108	40.0	7	6	150,573	4,058	454,875
TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	6-04-68	5487	42.0	2	1	64,170	15,977	597,705
NET GAS-OIL RATIO 1000 MCF/DAY PER DKT#7C-60430 11/09/70.									
TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0	0	0	0	0	66,886
TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6	10	7	180	5,979	174,447
TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	40	33	1,283	17,121	1,988,620
TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0	0	0	0	0	547
TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	5	3	648	7,711	342,428
TODD, DEEP	CROCKETT	1940	5691	40.0	0	0	0	0	3,679,628
DIVIDED INTO VARIOUS FLOS., 1947.									
TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	45	27	290,120	294,788	35,806,583
TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	46	31	254,652	261,583	42,709,533
TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4	0	0	0	0	39,590
TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	5	3	2,161	1,774	314,476
TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0	0	0	0	0	7,662
TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	2	1	12	631	33,900
TODD, SOUTH (STRAWN)	CROCKETT	19	6332	35.6	1	1	1	250	250
TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	1	1	15	1,726	34,019
TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5	18	18	1,708	8,628	191,589
TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	1	1	12	756	30,445
TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0	1	1	1	57	2,335
TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	6	5	3,737	1,327	55,122
TODDLAW (7 RIVERS)	CROCKETT	1-21-82	1082	31.0	0	0	0	0	182
TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	5	3	21,631	3,464	272,122
TOE NAIL (STRAWN)	TOM GREEN	3-30-53	5250	39.2	14	9	67,415	69,369	5,525,574
TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9	0	0	0	0	16,151
TOM BOMAR (HOME CREEK LM.)	RUNNELS	7-25-85	2378	39.0	2	2	23	2,185	8,667
TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8	0	0	7,811	30	7,529
TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	0	0	0	0	27,670
TOMCHUCK (MORRIS)	RUNNELS	1-17-82	3676	39.0	1	1	120	111	558
TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	4	3	13,801	12,221	893,903
TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	1	0	0	0	290,753
TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	2	1	80	3,989	308,915
TRIMPH (WOLFCAMP)	UPTON	5-23-92	8530	40.7	8	8	135,337	144,262	144,262
OPTIONAL 80 ACRE UNITS W/3250' DIAGONAL.									
TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0	0	0	0	0	89
TUCKER (CANYON)	IRION	4-04-78	7667	42.0	2	2	7,625	863	22,849
TUCKER-WRIGHT (STRAWN)	SCHLEICHER	11-22-85	5810	41.0	0	0	0	0	1,703
TUCKMAR (CISCO)	HENARD	8-18-54	2780	40.2	0	0	0	0	3,552
TUCKMAR, NE. (STRAWN)	HENARD	4-15-62	3860	40.9	0	0	0	0	286
TUCKMAR, SOUTH (CROSS CUT)	HENARD	4-15-85	3340	35.0	1	0	0	0	0
TUCKMAR S. (STRAWN)	HENARD	1-05-82	3990	40.0	2	1	1,438	524	10,943
TUCKMAR, SOUTH (1900 SD.)	HENARD	12-01-60	1913	20.7	1	0	0	0	799
TUCKMAR, SOUTH (3700 SAND)	HENARD	1-11-61	3717	31.6	1	1	11	1,418	211,716
TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	0	0	0	0	15,152
TURNER RANCH (6575)	TOM GREEN	10-18-82	6592	38.0	0	0	0	0	0
TWIN BUTTES (HARKEY SD.)	TOM GREEN	3-12-81	5160	34.0	0	0	0	0	1,417
TYREE	RUNNELS	3-03-51	4206	50.3	2	1	12	2,696	96,401
TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6	0	0	0	0	6,095
UNIVERSITY (PENN. STRAWN)	UPTON	3-08-85	9728	43.7	1	1	0	0	23,209
UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2	0	0	0	0	10,742
UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1	0	0	0	0	790
UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	10-22-82	7919	44.0	1	1	1,378	398	12,590
UNIVERSITY 30 (CANYON)	CROCKETT	4-01-85	6906	41.7	1	1	6,167	909	11,709
UNIVERSITY 53 (CANYON)	SCHLEICHER	1-19-82	7095	46.0	0	0	0	0	1,075
UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0	1	1	7,634	469	12,964

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7C	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
		UNIVERSITY 53, SE(ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5	0	0	0	0	2,162
		UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7280	43.0	0	0	0	0	1,250
		UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	3	2	12,537	553	109,108
		UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	0	0	0	0	285,270
		UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8108	67.0	0	0	0	0	62
		UPLAND	UPTON	1945	9100	42.0	0	0	0	0	755
		UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	0	0	0	0	47,109
		URBAN (MILES)	RUNNELS	M 10-29-57	4250	46.0	15	14	31,385	3,235	521,584
		URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0	0	0	0	0	11,605
		URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0	0	0	0	0	37,692
		URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0	0	0	0	0	36,851
		URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2	0	0	0	0	39,095
		TO URBAN /MILES/	FLD., 7-1-63.								
		V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	13	13	4,390	6,672	204,807
		V. I. P. (CLEAR FORK)	CROCKETT	9-17-90	2458	33.2	3	3	2,807	4,967	12,502
		V. I. P. (CLEAR FORK, LD.)	CROCKETT	10-06-67	2882	33.0	3	2	75	104	36,141
		V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	12	9	69	3,195	213,477
		V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	1	1	0	0	7,872
		VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4	0	0	0	0	5,846
		VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	1	0	0	0	17,535
		VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	1	0	0	0	5,765
		VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	5	3	34	8,848	183,536
		VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	4	4	10,474	2,919	114,826
		VAUGHN	CROCKETT	9-17-47	1445	37.0	307	197	8,218	116,104	12,700,052
		VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	1	1	4	2,453	190,552
		VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	49	43	381	9,193	354,613
		VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1	0	0	0	0	557
		VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0	0	0	0	0	26,020
		VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	1	1	10	1,944	134,715
		VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	17	17	38,219	3,443	391,663
		VELREX (CISCO 6260)	SCHLEICHER	1-22-83	6539	46.0	1	1	36,543	2,447	55,123
		VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	3	3	58,330	3,894	106,378
		VELREX (HENDERSON UPPER)	SCHLEICHER	M 12-19-64	6406	40.8	25	24	360,193	43,087	850,659
		VELREX (WOLFCAMP)	SCHLEICHER	1-10-83	5545	44.0	1	1	14,327	250	35,062
		VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	0	0	0	0	5,882
		VELREX, SW. (CANYON)	SCHLEICHER	11-22-85	6602	46.0	1	1	42,314	610	4,842
		VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0	2	0	0	0	4,604
		VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5	0	0	0	0	1,353
		VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	3	3	7,078	4,847	240,779
		VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	1	1	12	39	3,720
		VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5	0	0	0	0	4,247
		VERIBEST, EAST (CROSSCUT)	TOM GREEN	12-20-82	4250	41.0	1	1	570	309	11,357
		VERIBEST, EAST (HARKEY)	TOM GREEN	10-01-84	4255	40.4	1	1	1,785	146	1,746
		VERIBEST, EAST (LOWER CANYON)	TOM GREEN	11-29-82	3794	43.0	0	0	0	0	3,462
		VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-81	4473	45.0	9	6	8,152	14,254	454,621
		VERIBEST, N. (CROSSCUT)	TOM GREEN	10-25-82	4180	45.0	1	1	5,259	3,131	31,703
		VERIBEST, NORTH (STRAWN)	TOM GREEN	6-28-82	4453	45.0	2	1	4,258	2,180	66,230
		VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0	2	2	131	1,209	18,837
		VERIBEST, S.E. (HARKEY)	TOM GREEN	4-03-83	4216	42.0	2	2	5,035	945	41,981
		VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5	0	0	0	0	262
		VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3	1	0	0	0	64
		VINSUN (PALO PINTO)	RUNNELS	3-04-67	3712	40.0	0	0	0	0	2,110
		VIRDEN (CAPPS LIMESTONE)	RUNNELS	2-02-82	4130	41.0	0	0	0	0	1,172
		VIRLAW (SAN ANDRES, UPPER)	CROCKETT	2-23-85	2133	33.0	1	1	1,067	444	5,591
		VOGELSAANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0	0	0	0	0	554
		VOGELSAANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2	0	0	0	0	5,717
		VOGELSAANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6	1	1	14,953	5,193	22,101
		VOGELSAANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0	1	1	7	526	49,933
		VOGELSAANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	0	0	0	0	35,706
		WFM (GOEN LIME)	RUNNELS	10-18-81	4356	43.0	6	5	32,775	62,279	1,035,599
		W. J. B. (WOLFCAMP)	SCHLEICHER	8-23-82	3280	36.0	2	2	2,332	1,354	57,509
		W.J.S. (CANYON)	SCHLEICHER	5-16-82	6697	41.0	2	2	23,090	6,198	55,490
		WKL (GOEN)	MENARD	3-28-86	3251	38.0	1	0	0	0	944
		W.O.D. (CANYON)	SCHLEICHER	3-01-82	6879	55.0	0	0	0	0	3,394
		WMM (KING)	RUNNELS	12-29-78	2786	42.3	0	0	0	0	5,367
		WADY (JENNINGS)	RUNNELS	11-10-90	4802	41.1	1	1	8,795	2,956	9,935
		WALKER-GRANT (STRAWN)	CONCHO	4-24-90	2550	40.0	0	0	0	0	30
		WALL, NE. (HARKLEY 4220)	TOM GREEN	6-23-84	4230	40.4	0	0	0	0	795
		WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2	0	0	0	0	2,431
		WALLING	TOM GREEN	3-31-51	5692	47.2	0	0	0	0	1,505
		WALNUT CREEK (LOWER CANYON)	COKE	8-14-82	7112	41.0	0	0	0	0	2,231
		WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4	0	0	0	0	2,922
		WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8	0	0	0	0	1,268
		WARDLAW THREE (CANYON)	IRION	9-02-84	6463	47.1	1	0	0	0	1,446
		WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0	0	0	0	0	13,210
		WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	20	18	72	5,027	562,033
		WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	107	96	277	41,379	3,879,325
		WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	4	4	24	2,625	52,456
		WATSON RANCH (CANYON)	CROCKETT	4-22-84	5344	38.8	0	0	0	0	451
		WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	3	1	0	0	168,531
		WAYNE-HARRIS (WOLFCAMP)	IRION	M 10-17-80	5886	29.3	0	0	11	608	68,316
		WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4	0	0	0	0	3,124
		WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	1	1	1,165	4,192	193,183
		WEBB RAY	UPTON	1935	2100	26.0	2	0	0	0	125,407
		WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0	0	0	0	0	113
		WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3	0	0	0	0	322
		WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0	0	0	0	0	606,006
		MEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	117	110	50,066	44,210	2,673,131
		MEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	42	39	41,938	30,304	984,280
		MEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	9	8	11,617	8,926	129,598
		MEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	7	6	34	2,197	266,008
		MEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3	0	0	0	0	5,873,161
		MENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	18	15	4,034	22,438	4,504,062
		MENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0	0	0	0	0	150,241
		MENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	2	1	11	901	53,046
		MENDKIRK, WEST (CAPPS)	COKE	8-20-79	5164	46.0	0	0	0	0	70,767
		MENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	1	1	1,158	2,630	271,384
		MENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0	0	0	0	0	9,944

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	7C					TOTAL	PROD	TOTAL 1992	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY	DEPTH	GRAY	TOTAL	WELLS	WELLS	CASINGHEAD GAS	CRUDE OIL	CRUDE OIL
		DATE	(FEET)	API	WELLS	EOY	EOY	(MCF)	(BBLs)	1-1-93

WENDLAND	COKE	1-11-49	6240	41.2	0	0	0	0	0	40,632
WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2	1	1	0	0	0	3,942
WERNER (KING SD.)	CONCHO	2-20-85	2142	38.0	0	0	0	0	0	3,955
WES (MORRIS)	RUNNELS	5-12-85	3987	42.3	0	0	0	0	0	1,975
WESLAW (QUEEN, LO.)	CROCKETT	3-08-80	1996	31.0	1	1	11	107	0	7,038
WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0	0	0	0	0	0	3,184
WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	0	0	0	0	0	107,740
WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	1	1	7,093	1,762	0	63,005
WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3	0	0	0	0	0	269
WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0	0	0	0	0	0	24,891
WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	2	2	14	415	0	630,605
WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	2	1	5	707	0	6,158
WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5	7	7	67	4,272	0	54,111
WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2	3	1	3	202	0	35,684
WILHELM LANE (KING SAND C)	MENARD	9-19-92	1874	35.0	1	1	7	408	0	408
WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0	2	1	33	3,477	0	38,265
WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	0	0	0	0	0	41,310
WILKINSON RANCH (STRAWN)	MENARD	6-06-89	3662	42.0	1	1	12	69	0	1,085
WILL-NHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0	0	0	0	0	0	28,317
WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	3	1	12	25,728	0	383,021
WILLIS	RUNNELS	7-27-50	2670	40.5	0	0	0	0	0	58,044
WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0	0	0	0	0	0	8,096
WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5	0	0	0	0	0	21,982
WILLRODE (BEND)	UPTON	12-17-65	10092	42.2	2	2	275,855	29,564	0	244,766
WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	0	0	1	7	0	613,612
WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8	0	0	0	0	0	32,807
WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	2	2	16,274	2,799	0	158,843
WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	1	1	8,903	4,065	0	166,098
WILLRODE (WOLFCAMP)	UPTON	3-08-85	9310	40.7	5	4	53,587	4,800	0	742,611
WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	0	0	0	0	0	82,841
WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0	0	0	0	0	0	116,243
WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0	0	0	0	0	0	16,025
WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	0	0	0	0	0	296,248
WILMETH, SE. (FRY 6530)	RUNNELS	1-20-61	4527	39.0	0	0	0	0	0	38,988
WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	1	1	12	897	0	37,484
WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0	0	0	0	0	0	64,221
WILMETH, WEST (GARDNER)	RUNNELS	1-10-83	4968	43.0	1	1	217	293	0	32,488
WILSHIRE	UPTON	12-06-48	7680	36.8	0	0	0	0	0	38,801
WILSHIRE (DEVONIAN)	UPTON	2-03-84	11585	47.0	2	1	6,991	238	0	15,289
WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	20	4	163,017	31,227	0	40,979,374
WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	18	11	589,142	11,181	0	1,300,766
WILSHIRE (WOLFCAMP)	UPTON	6-14-92	9520	44.3	1	1	75,635	7,009	0	7,009
WILSON (WOLFCAMP)	SCHLEICHER	4-14-84	5946	39.0	0	0	0	0	0	657
WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0	0	0	0	0	0	160
WIMMER (CAPPs, UP.)	RUNNELS	11-12-80	3660	38.0	0	0	0	0	0	981
WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0	0	0	0	0	0	2,725
WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0	0	0	0	0	0	1,494
WINGATE	UPTON	1949	5290	42.0	0	0	0	0	0	542
WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2	0	0	0	0	0	56,443
WINGATE N.W. (CAPPs)	RUNNELS	12-29-81	4620	43.0	2	1	450	798	0	31,376
WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	2	2	4,856	1,720	0	56,094
WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	6	2	1,492	3,212	0	293,044
WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0	6	6	44,352	3,915	0	139,473
WINGATE, WEST (GRAY)	RUNNELS	5-01-87	5156	41.0	21	19	106,166	24,358	0	407,615
WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0	1	1	11	56	0	32,156
WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1	0	0	0	0	0	314
WINTERS	RUNNELS	2-10-43	2510	42.0	0	0	0	0	0	31,841
WINTERS (CADD0)	RUNNELS	3-03-51	4516	46.0	0	0	0	0	0	570,920
WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2	0	0	0	0	0	22,346
WINTERS (CAPPs)	RUNNELS	1-01-80	3838	41.0	78	74	272,154	196,711	0	1,742,241
WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8	0	0	0	0	0	101,870
WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	7	5	3,621	3,395	0	695,540
WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6	0	0	0	0	0	133,073
WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	1	1	12	2,321	0	44,748
WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4	1	1	11	644	0	451,133
WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	1	1	3,693	1,158	0	346,557
WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5	2	2	24	800	0	136,535
WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0	0	0	0	0	0	202,719
WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	1	0	0	0	0	662,799
WINTERS (4175)	RUNNELS	5-01-67	4174	41.0	0	0	0	0	0	0
WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	0	0	0	0	0	1,106,478
WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	0	0	0	0	0	188,410
WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0	0	0	0	0	0	309,472
WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0	0	0	0	0	0	46,075
WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0	0	0	0	0	0	0
WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	1	1	1,418	1,458	0	395,516
WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	2	2	960	2,402	0	186,073
WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	0	0	0	0	0	471,765
WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	0	0	0	0	0	150,374
WINTERS, S. (GOEN)	RUNNELS	4-01-88	4012	42.6	1	1	12	184	0	4,947
WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0	0	0	0	0	0	6,667
WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9	0	0	0	0	0	2,456
WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8	0	0	0	0	0	20,113
WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6	0	0	0	0	0	14,480
WINTERS, SE. (CADD0)	RUNNELS	7-01-88	4450	46.0	2	2	9,683	677	0	3,323
WINTERS, SE. (GOEN)	RUNNELS	4-01-88	3938	43.0	2	2	2,972	1,309	0	5,706
WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0	0	0	0	0	0	8,540
WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	0	0	0	0	0	329,323
WINTERS, SW. (CAPPs)	RUNNELS	11-04-58	4003	38.3	1	0	65	0	0	155,280
WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	22	2	8,744	1,056	0	33,695
WINTERS, SW. (GARDNER SD., LO.)	RUNNELS	1-25-91	4466	36.0	1	1	2,705	2,630	0	834,837
WINTERS, SW (GOEN)	RUNNELS	12-03-77	4196	45.0	4	2	2,163	11,126	0	16,549
WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6	0	0	0	0	0	21,527
WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	1	0	0	0	0	13,295
WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0	8	6	3,407	5,164	0	71,214
WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9	0	0	0	0	0	969,580
TRANS TO WINTERS, SW (CANYON UPPER) 12-1-62										
WINTERS, WEST (GARDNER SD.)	RUNNELS	8-14-82	5400	49.0	1	0	573	814	0	31,513

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 7C		DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION		CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
FIELD NAME	COUNTY						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
WINTERS, WEST (GUNSLIGHT)	RUNNELS	8-28-67	2850	41.8	0	0	0	0	24,591
WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	3	0	2	66	935,479
WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	1	1	12	1,317	95,578
MOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0	0	0	0	0	7,220
WOOD (GARDNER)	RUNNELS	3-17-85	3934	40.0	1	1	4,904	1,442	11,624
WOOD (MORRIS)	RUNNELS	11-04-82	3486	42.0	1	1	902	158	5,322
WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5	0	0	0	0	1,979
WOODS HOLE (GARDNER)	RUNNELS	9-17-81	3835	41.0	0	0	0	0	9,038
WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2	0	0	0	0	362
WORLD	CROCKETT	1925	2600	28.0	164	93	695	268,303	44,175,405
WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1	0	0	0	0	72,305
WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7	0	0	0	0	8,913
WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0	0	0	0	0	3,319
WORLD, SOUTH (SAN ANDRES)	CROCKETT	3-05-84	2558	29.0	2	0	6	0	4,366
WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	30	17	168,456	15,127	8,507,162
WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0	0	0	0	0	51,318
WRIGHT-FEATHERS, S. (LEONARD)	IRION	11-21-90	2840	30.9	1	1	360	7,016	18,473
WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0	0	0	0	0	4,371
WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	0	0	0	0	19,851
WYATT	CROCKETT	1-04-40	1224	34.0	23	19	70,735	67,174	1,364,197
WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4	0	0	0	0	47,175
XOZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	3	2	24	3,576	260,626
YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	6	5	12	2,861	1,868,022
YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0	0	0	0	0	964
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	0
SET UP IN ERROR DO NOT USE									
ZLG (PALO PINTO)	TOM GREEN	5-05-85	6321	41.0	0	0	0	0	3,197
ZLG (STRAWN)	IRION	2-12-85	6723	42.0	3	0	0	0	128,849
ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3	0	0	0	0	3,674
ZAN-ZAN (MID. CANYON)	IRION	10-06-88	6014	40.6	33	32	783,960	142,032	805,406
ZAPPE (GARDNER LIME)	RUNNELS	6-20-82	4368	42.0	1	1	12	1,416	13,262
ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5	0	0	0	0	10,714
ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	1	1	10	1,308	46,856
ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3	0	0	0	0	4,884
ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0	0	0	0	0	11,900
DISTRICT TOTAL		2,175			16,980	13,229	110,069,850	27,812,867	1,912,966,604

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRD-DISTRICT 8	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
	WILDCAT	N/A	N/A	N/A	N/A	90	0	0	0	0
	A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0	2	2	3,475	2,896	78,502
	A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	3	3	28	9,746	253,788
	A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4	1	1	21,098	20,407	345,695
	A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	1	1	323	1,147	634,692
	A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6	2	2	1,488	11,928	1,328,056
	AAKER (CONNELL)	CRANE	9-17-57	9739	47.0	0	0	0	0	2,570
	ABELL	PECOS	M 1940	5400	43.0	24	3	23,511	1,462	8,087,749
	ABELL (BYERLEY)	PECOS	M 3-29-50	4915	41.0	0	0	0	0	29,421
	ABELL (CLEAR FORK)	PECOS	M 2-06-50	3555	34.7	18	14	56,786	12,856	926,991
	ABELL (CLEAR FORK UPPER)	PECOS	M 3-01-67	3304	32.9	1	1	241	178	6,859
	ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7	1	1	381	500	46,223
	ABELL (DETRITAL)	CRANE	M 3-24-75	5212	40.6	1	1	150,019	24,642	360,206
	ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	30	19	151,982	154,306	10,506,557
	ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6	1	1	1,107	1,244	304,424
	ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0	0	0	0	0	53,126
	ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	0	0	0	0	151,760
	ABELL (MCKEE, UPPER)	PECOS	M 1949	4944	39.0	0	0	0	0	3,871
	ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0	2	2	14	122	30,066
	ABELL (MONTOKA)	CRANE	M 10-01-86	5266	67.7	1	1	28,485	3,750	46,214
	ABELL (MONTOKA, LOWER)	CRANE	M 12-03-61	5096	41.0	0	0	0	0	272,508
	ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	62	50	285,288	55,210	1,250,959
	ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0	2	1	12	83	17,322
	ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0	15	13	2,712	27,392	873,618
	ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0	10	8	17,813	8,640	947,077
	ABELL (SILURIAN-MONTOKA)	PECOS	M 8-02-48	4936	39.7	10	2	10,413	657	12,618,934
	ABELL (SILURIAN-MONTOKA, E.)	PECOS	M 2-01-64	4948	42.0	0	0	0	0	39,668
	ABELL (SILURIAN-MONTOKA, N. W.)	CRANE	M 3-01-62	5110	39.7	4	3	84,572	9,483	1,371,129
	ABELL (TUBB 4000) DIV. FROM ABELL	CRANE	M 3-12-61	4034	36.0	10	5	5,859	3,206	580,184
	ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	4	2	926	1,577	153,166
	ABELL (WOLF CAMP DETRITAL, E.)	PECOS	M 3-05-64	4890	42.0	0	0	0	0	17,824
	ABELL (3200)	CRANE	M 5-08-58	3204	33.6	14	9	78,282	4,416	852,423
	ABELL, EAST (CLEAR FORK)	PECOS	M 8-29-59	3354	32.4	5	4	9,167	11,673	317,252
	ABELL, EAST (CLEAR FORK, LD.)	PECOS	M 2-21-91	3914	31.0	1	1	3,394	1,780	3,485
	ABELL, EAST (GLORIETA-OIL)	PECOS	M 2-02-61	3094	33.0	6	4	29,242	15,616	201,587
	ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	6	1	35,082	4,980	2,277,301
	ABELL, EAST (PERMIAN)	PECOS	M 9-14-73	3625	40.0	0	0	0	0	14,252
	ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6008	44.2	0	0	0	0	324,045
	ABELL, EAST (WADDELL, W. SEG.)	PECOS	M 8-01-57	6090	45.0	8	4	13,138	11,334	1,951,334
	ABELL, NORTH (SAN ANDRES)	PECOS	M 3-15-50	2386	37.2	9	6	36	8,835	524,546
	ABELL, NORTH (SEVEN RIVERS)	PECOS	M 11-21-71	1660	23.0	0	0	0	0	299
	ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	2	0	3	0	162,826
	ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0	1	1	1,342	60	4,248
	ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-25-60	5630	40.0	0	0	0	0	65,378
	ABELL, N. E. (MONTOKA)	CRANE	M 12-27-69	5318	43.0	1	1	7,069	4,560	145,611
	ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-63	2650	35.6	1	0	3	0	35,148
	ABELL, NORTHWEST (CLEAR FORK)	PECOS	M 10-01-83	3253	32.5	1	1	5	5	1,503
	ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	6	1	12	1,604	1,433,791
	ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	1	1	12	691	85,794
	ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0	0	0	0	0	45,246
	ABELL, SOUTH (GRAYBURG)	PECOS	M 8-19-60	2238	36.0	18	10	18,995	9,973	944,439
	ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	2	2	11	180	83,931
	ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	5	4	48	1,763	472,748
	ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-05-65	3815	37.8	1	1	6,161	2,217	53,772
	ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	46.8	1	1	12	458	26,942
	ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	2	1	2,032	1,418	466,757
	ABELL, W. (CLEAR FORK 3900 FT)	PECOS	M 11-02-70	3915	38.0	4	2	398	649	36,456
	ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0	1	1	12	716	20,016
	ABELL, W. (MONTOKA 4775)	PECOS	M 12-20-64	4794	40.0	0	0	0	0	44,809
	ACE OF SPADES (ELLENBURGER)	STERLING	M 10-10-92	8166	50.0	1	1	3	5,301	5,301
	ACETATE (FUSSELMAN)	GLASSCOCK	M 6-01-88	9820	47.1	0	0	0	0	21,828
	ADDIS (DEVONIAN)	ECTOR	M 11-25-88	11897	41.3	2	2	10,331	11,943	103,497
	ADDIS (ELLENBURGER)	ECTOR	M 4-11-88	13169	48.3	2	2	32,030	25,925	195,507
	ADDIS (SAN ANDRES)	ECTOR	M 3-23-53	4260	34.4	2	2	10	579	951,688
	ADDIS (STRAWN)	ECTOR	M 7-02-48	9025	39.0	3	2	14,693	15,724	608,572
	ADDIS (WOLF CAMP)	ECTOR	M 6-03-53	8230	33.0	0	0	0	0	86,394
	ADDIS, DEEP	ECTOR	M 9-19-46	8535	33.0	0	0	0	0	36,083
	ADDIS, NE. (DEVONIAN)	ECTOR	M 9-27-62	11906	40.5	0	0	0	0	906
	ADDIS, NE. (PENN)	ECTOR	M 9-17-62	8702	33.0	0	0	0	0	55,254
	AGAR (ATOKA, LOWER)	MIDLAND	M 6-16-85	11232	43.4	1	0	0	0	9,502
	ALBAUGH (FUSSELMAN)	MITCHELL	M 5-06-54	8465	41.4	0	0	0	0	84,386
	ALBAUGH (PENNSYLVANIAN)	MITCHELL	M 1953	6550	40.0	0	0	0	0	2,794
	ALBAUGH (YATES SD.)	MITCHELL	M 7-06-56	1195	29.0	0	0	0	0	7,321
	ALBAUGH-COLE (WOLF CAMP, LOWER)	STERLING	M 4-20-69	6970	42.0	0	0	0	0	113,163
	ALLAR-MARKS (DELAWARE SAND)	REEVES	M 2-22-54	3471	38.0	0	0	0	0	72,626
	ALLEN ANDREW (ELLEN)	STERLING	M 10-19-81	7995	45.8	0	0	0	0	2,531
	ALLISON RANCH (WOLF CAMP)	PECOS	M 8-15-78	2544	37.4	1	1	7	601	8,189
	ALPS (ELLENBURGER)	CRANE	M 9-28-87	5929	40.4	0	0	0	0	4,983
	ANCHOR RANCH (DEVONIAN)	MARTIN	M 3-06-78	12089	46.2	6	4	34	32,508	771,379
	ANDEFOR (CLEAR FORK)	ECTOR	M 1947	6200	42.0	0	0	0	0	152,054
	ANDEFOR (ELLENBURGER)	ECTOR	M 9-19-46	8545	43.0	73	35	542,062	485,583	174,775,026
	ANDEFOR (FUSSELMAN)	ECTOR	M 7-06-56	7800	38.9	0	0	0	0	2,234
	ANDEFOR (MCKEE)	ECTOR	M 5-01-48	7635	43.0	12	6	61,225	8,057	3,309,202
	ANDEFOR (MCKEE, NORTH)	ECTOR	M 10-31-59	7810	45.6	0	0	0	0	162,737
	ANDEFOR (TUBB)	ANDREWS	M 4-26-56	6052	36.4	0	0	0	0	2,078
	ANDEFOR (WADDELL)	ECTOR	M 5-02-48	7835	44.0	6	1	23,187	3,313	1,914,198
	ANDEFOR (WICHITA ALBANY)	ECTOR	M 4-25-86	7292	36.7	1	1	16,588	2,173	32,376
	ANDEFOR, NORTH (WADDELL)	ECTOR	M 5-31-59	8085	43.0	0	0	0	0	396,622
	ANDEFOR, WEST (DEVONIAN)	ECTOR	M 5-16-54	7954	41.0	3	3	19,296	4,751	736,502
	ANDEFOR, WEST (MCKEE)	ECTOR	M 1-25-60	7905	44.1	2	0	0	0	547,121
	ANDEFOR, WEST (WADDELL)	ECTOR	M 5-12-60	7870	44.6	3	0	0	0	546,870
	ANDREWS (ELLENBURGER)	ANDREWS	M 5-18-59	12516	46.0	0	0	0	0	334,396
	ANDREWS (PENNSYLVANIAN)	ANDREWS	M 7-11-54	9220	39.0	32	12	29,152	41,203	14,433,888

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
ANDREWS (WOLF CAMP)	ANDREWS	M 7-06-53	8596	37.5	79	47	489,587	324,553	21,885,130
ANDREWS, EAST (STRAWN)	ANDREWS	10-30-62	10902	48.0	1	1	12,917	6,268	708,874
ANDREWS, N. (DEVONIAN)	ANDREWS	3-02-60	10424	45.0	16	8	60,190	72,619	7,300,674
ANDREWS, NORTH (ELLENBURGER)	ANDREWS	11-09-59	12349	45.0	16	6	69,962	84,052	28,770,512
ANDREWS, NORTH (STRAWN)	ANDREWS	11-09-59	9589	39.4	8	5	11,455	33,971	3,477,052
ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	1952	12490	45.0	0	0	0	0	1,277,404
TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.									
ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	1953	13848	44.0	0	0	0	0	670,368
TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.									
ANDREWS, SOUTH (BEND)	ANDREWS	11-08-58	9860	42.6	1	0	0	0	238,927
ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	16	6	75,314	13,894	10,240,729
ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8	0	0	0	0	22,520
ANDREWS, SOUTH (PENNA.)	ANDREWS	4-03-58	10000	42.5	0	0	0	0	103,022
ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0	0	0	0	0	3,002
ANDREWS, SOUTH (WOLF CAMP)	ANDREWS	9-14-53	9183	40.0	64	43	160,035	102,340	14,562,236
ANNA K (BONE SPRING)	LOVING	6-22-85	9307	38.8	0	0	0	0	3,405
ANNA K (DELAWARE)	LOVING	8-03-85	4893	41.3	1	1	0	0	2,172
ANNA MARIA (DETRITAL)	PECOS	3-11-84	6584	41.0	2	2	1,995	5,596	105,502
ANNA MARIA (ELLENBURGER)	PECOS	1-01-84	8314	42.0	0	0	0	0	2,617
ANTHONY	REEVES	1939	1680	30.0	0	0	0	0	2,514
APACHE CAMP (CANYON UP.)	PECOS	4-27-81	7341	36.0	0	0	0	0	1,589
APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	0	0	0	0	1,784
APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0	0	0	0	0	7,090
APCO (1600)	PECOS	1943	1661	36.0	0	0	0	0	75,103
APCO-WARNER	PECOS	1939	4600	36.4	27	16	65,842	32,585	12,427,368
APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	3	2	12	3,646	280,584
APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0	0	0	0	0	2,610
APOLLO, EAST (WOLF CAMP)	WINKLER	6-08-84	11840	52.0	0	0	0	0	13,163
APOLLO, NORTH (WOLF CAMP)	WINKLER	1-01-81	11416	44.0	0	0	0	0	14,373
APOLLO WEST, (BRUSHY CANYON)	WINKLER	12-16-82	8008	37.2	0	0	0	0	6,882
APPLE CREEK (CISCO)	GLASSCOCK	4-01-83	8615	41.0	1	1	12,232	2,148	49,432
APPLE CREEK (WOLF CAMP)	GLASSCOCK	11-10-76	8137	41.5	0	0	0	0	47,876
ARBOL DE NADA (DEVONIAN)	ECTOR	9-14-86	8190	38.0	1	1	13,253	3,835	41,071
ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	1	0	0	0	725,372
ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0	0	0	0	0	31,384
ARENOSO (STRAWN DETRITAL)	WINKLER	M 1-23-65	8587	39.1	70	47	761,413	216,233	21,665,136
ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8	1	0	0	0	23,359
ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	0	0	0	0	59,154
ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0	0	0	0	0	7,612
ARLIS (STRAWN)	GLASSCOCK	5-04-83	10180	53.0	0	0	0	0	97,075
TRANSFERRED TO DEWEY LAKE S. STRAWN									
ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	8	7	33,570	7,590	326,378
ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	13	12	27,779	5,634	673,944
ARMER (MONTOKA)	CRANE	7-31-62	6250	39.2	0	0	0	0	57,733
ARMER (SIMPSON)	CRANE	5-04-81	6378	32.1	1	0	0	0	7,482
ARMER (TUBB)	CRANE	9-06-55	4865	35.0	6	6	13,416	4,544	1,406,683
ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7	2	2	1,872	1,872	168,610
ARMER (6350)	CRANE	9-02-55	6340	38.0	37	28	160,840	39,042	4,588,954
ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0	0	0	0	0	10,609
ARNO, N. (DELAWARE)	REEVES	8-26-84	3944	36.0	2	1	4,061	779	6,359
ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	0	0	0	0	21,858
ATAK (WOLF CAMP)	PECOS	7-04-80	4790	41.0	0	0	0	0	641
ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	15	6	38,978	23,497	954,049
ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	20	14	4,694	21,061	1,071,894
ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	5	4	36,551	11,172	355,604
ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	2	1	8	647	172,058
ATHEY (MISSISSIPPIAN)	PECOS	4-15-83	12087	51.6	0	0	0	0	108,300
ATHEY (PENN)	PECOS	5-11-69	11280	43.0	0	0	0	0	1,329
ATHEY (WOLF CAMP)	PECOS	12-30-78	11350	46.5	0	0	0	0	90,134
ATHEY (WOLF CAMP 10900)	PECOS	5-02-67	11263	40.7	5	5	261,618	21,696	1,702,702
ATHEY (WOLF CAMP 11,500)	PECOS	5-14-66	11614	39.5	0	0	0	0	1,146,035
TRANS. TO COYANOSA /WOLF/ FLD. 10-1-70.									
ATHEY, EAST (WOLF CAMP 11,500)	PECOS	4-15-67	11508	39.5	0	0	0	0	548,767
TRANS. TO ATHEY /10,900 WOLF/ 1-1-71									
ATHEY, EAST (YATES)	PECOS	8-04-84	3390	24.0	0	0	0	0	636
AUTA (WICHITA-ALBANY, LOWER)	PECOS	1-10-85	4469	39.1	2	2	18,769	6,031	73,309
AVERITT (WOLF CAMP)	ECTOR	8-11-82	9320	36.7	0	0	0	0	726
AYLESWORTH	REEVES	9-10-53	3940	34.3	4	3	36	1,544	115,135
AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	8	8	256,655	55,439	2,729,606
AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0	1	1	2,474	1,013	67,585
AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	55	51	1,365,604	51,584	1,391,706
AZALEA (GRAYBURG)	MIDLAND	10-19-67	4088	30.0	25	20	140	46,453	1,753,286
AZALEA (SAN ANDRES)	MIDLAND	M 5-12-80	4163	23.0	12	6	48	21,002	746,487
AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	12	12	208,281	23,955	375,425
AZALEA (WOLF CAMP)	MIDLAND	7-23-62	9870	42.0	0	0	0	0	133,631
AZALEA, EAST (MONTOKA)	MIDLAND	12-31-85	11641	53.0	0	0	0	0	11,484
AZALEA, EAST (STRAWN)	MIDLAND	4-13-86	10419	41.7	0	0	0	0	7,119
AZALEA, W. (SAN ANDRES)	MIDLAND	5-20-81	4338	19.0	0	0	0	0	747
AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0	1	0	0	0	34,671
B.C. (CANYON)	HOWARD	M 12-03-85	9041	52.2	12	10	560,705	101,126	986,368
B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2	0	0	0	0	275,468
BHM (CANYON)	PECOS	7-27-76	7800	38.0	0	0	0	0	20,270
BHM (DEVONIAN)	PECOS	5-02-76	8388	47.9	2	1	5,636	3,757	146,397
BAILEY (WOLF CAMP)	STERLING	10-29-75	7743	42.0	0	0	0	0	3,119
BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2	0	0	0	0	227
BAKERFIELD, S. (YATES)	PECOS	4-01-80	1430	31.0	1	1	1	2	271
BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0	2	2	58,670	48,990	257,024
BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6	2	2	25,075	18,168	27,413
BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	19	5	86,613	78,953	16,647,566
BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	21	0	0	0	23,721,222
BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	8	3	81,464	19,741	12,203,309
BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0	0	0	0	0	0
BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0	0	0	0	0	51,246
BAKKE (WOLF CAMP)	ANDREWS	12-05-56	8492	40.4	68	33	156,959	233,239	23,115,042
BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5	0	0	0	0	317,132
TRANS. TO MEHAC (WOLF CAMP) FLD. 5-1-63.									
BALMORHEA RANCH (BELL CANYON L)	REEVES	6-19-83	4780	37.6	1	0	0	0	7,881
BALMORHEA RANCH (BONE SPRINGS)	REEVES	4-24-82	10308	36.0	1	1	33	1,142	11,831

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2	0	0	0	0	3,848
BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4,653	33.4	2	2	20	1,675	81,838
BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	8	7	72	11,563	1,213,247
BLOCK A-38 (DEVONIAN)	ANDREWS	3-28-84	8751	35.3	0	0	0	0	8,472
BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11,654	33.6	0	0	0	0	69,216
BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11,707	45.2	1	1	12	6,208	676,653
BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7,255	35.1	0	0	0	0	1,584
BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8,637	37.8	6	3	3,694	77,367	1,700,352
BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11,200	38.8	1	0	0	0	1,562,074
BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11,212	43.2	2	1	8	111	561,216
BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7,931	31.8	1	1	1,406	6,165	521,508
BLOCK B-7 (WOLFCAMP)	WINKLER	2-15-88	7,825	37.0	0	0	0	0	731
BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6,563	35.7	0	0	0	0	114,340
BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6,239	45.7	2	1	4,524	3,708	843,519
BLOCK B-21 (TUBB)	CRANE	10-06-66	4,608	34.2	4	3	21,105	4,951	289,388
BLOCK B-21 (WADDELL)	CRANE	11-21-54	6,030	36.6	0	0	0	0	618,867
TRANS. TO RUNNING "M" (WADDELL) FLD. 5-1-57.									
BLOCK B-27 (CONNELL)	CRANE	6-27-56	5,948	38.4	0	0	0	0	183,957
BLOCK B-27 (ELLENBURGER)	CRANE	11-28-55	6,190	33.0	0	0	0	0	2,334
BLOCK B-27 (TUBB)	CRANE	1-13-66	4,268	36.4	0	0	0	0	95,565
BLOCK B-27 (WADDELL)	CRANE	8-28-55	6,090	34.8	0	0	0	0	483,156
TRANS. TO RUNNING "M" /WADDELL/, 5-1-57.									
BLOCK H A (DEAN)	MARTIN	1-15-74	9,646	38.9	0	0	0	0	10,060
BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4,736	27.6	15	10	4,472	33,153	2,612,179
BLOCK 3 (PENN.)	ANDREWS	2-02-61	10,612	43.0	0	0	0	0	4,606
BLOCK 5 (CANYON)	ANDREWS	2-09-86	10,785	38.0	0	0	0	0	2,288
BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12,595	41.6	0	0	0	0	233,698
BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13,800	44.3	0	0	0	0	29,119
BLOCK 5 (WOLFCAMP)	ANDREWS	4-09-86	10,112	39.8	2	2	13,060	8,837	105,968
BLOCK 6 (DEVONIAN)	ANDREWS	M 8-20-52	12,530	34.9	7	6	17,700	45,293	4,112,740
BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12,014	42.0	0	0	0	0	44,769
BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11,237	40.0	2	2	14,046	2,569	69,416
BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12,662	40.8	5	3	212	8,688	549,863
BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12,471	44.0	4	3	36	72,585	2,630,232
BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8,810	33.5	5	5	28,641	11,990	347,508
BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11,110	43.0	0	0	0	0	6,331
BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12,280	45.0	8	6	4,564	138,934	4,548,207
BLOCK 7 (ELLENBURGER)	MARTIN	1950	13,275	48.0	0	0	0	0	204,875
BLOCK 7 (PERMO-PENN)	MARTIN	10-21-92	10,682	38.5	1	1	1,439	2,706	2,706
BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8,264	34.5	0	0	0	0	5,379
BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12,540	39.0	6	2	16,670	4,889	1,510,335
BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12,508	51.6	3	2	2,664	5,196	3,513,779
BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11,683	45.6	1	1	5,045	3,938	329,939
BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4,300	33.0	0	0	0	0	1,006,354
TRANS. FROM COWDEN, NORTH FLD. 7-1-53.									
TRANS. TO COWDEN, NORTH FLD. 6-1-62									
BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9,372	38.0	1	0	0	0	56,335
BLOCK 9, SOUTH (ELLENBURGER)	ANDREWS	7-19-91	12,553	48.7	2	2	28,958	64,919	105,801
BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4,620	31.2	0	0	0	0	20,196
BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8,714	41.0	1	1	0	0	92,718
BLOCK 11 (DEVONIAN)	ANDREWS	M 12-11-51	8,230	42.3	47	15	111,121	182,814	10,263,595
BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	8,798	41.0	0	0	0	0	206,160
BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7,956	43.0	3	1	8,647	2,524	1,052,897
BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8,400	35.6	0	0	0	0	49,111
BLOCK 11 (WICHITA)	ANDREWS	M 6-12-59	6,962	40.0	1	1	11,802	1,182	35,444
BLOCK 11 (WICHITA, LO)	ANDREWS	M 9-10-71	7,506	31.4	10	7	43,488	20,598	386,937
BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8,160	41.7	3	3	7,253	20,168	5,015,366
BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-26-52	7,950	43.6	0	0	0	0	81,204
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.									
BLOCK 12	ANDREWS	10-22-46	7,170	34.0	32	17	136,887	39,946	2,742,914
BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8,500	39.0	5	4	105,785	4,533	857,542
BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10,884	43.9	2	0	0	0	4,600,552
BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7,618	29.0	4	4	16,020	8,082	203,677
BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10,117	42.4	6	1	290	6,925	9,233,643
BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9,864	41.9	3	3	5,792	7,060	734,766
BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8,084	46.2	0	0	0	0	124,552
BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11,075	42.0	0	0	0	0	157,779
BLOCK 16 (BONE SPRINGS)	WARD	1-05-85	9,142	37.8	1	0	0	0	923
BLOCK 16 (CHERRY CANYON)	WARD	M 10-14-69	5,981	34.0	4	0	0	0	395,132
BLOCK 16 (ELLEN.)	WARD	12-27-83	5,708	38.0	0	0	0	0	4,983
BLOCK 16 (PERMO PENN)	WARD	8-03-87	11,699	42.0	2	2	1,902	620	14,474
BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1,736	35.0	3	0	0	0	120,768
BLOCK 17	WARD	1955	4,977	38.0	5	4	88,195	14,457	220,341
BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6,232	46.3	1	1	15,430	1,032	47,087
BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5,014	34.8	3	3	23,728	7,436	255,265
BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5,003	34.9	25	20	144,871	32,600	1,451,863
BLOCK 18 (CHERRY CANYON)	WARD	7-29-85	6,306	37.0	3	3	85,972	11,284	72,629
BLOCK 18 (DELAWARE)	WARD	6-15-55	4,982	35.1	0	0	0	0	4,880
TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD 1-1-60									
BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5,096	40.5	0	0	0	0	34,180
BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12,857	44.4	0	0	0	0	86,850
BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7,912	41.5	0	0	0	0	134,373
BLOCK 31 (CLEAR FORK)	CRANE	1950	4,275	40.0	0	0	0	0	6,679
BLOCK 31 (CONNELL)	CRANE	1948	10,170	46.0	1	0	0	0	1,083,545
BLOCK 31 (CONNELL, NW.)	CRANE	1950	11,475	46.0	0	0	0	0	20,355
BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8,812	41.3	329	192	90,583,168	2,291,789	213,282,829
BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10,291	42.3	4	2	10,074	10,399	6,071,377
BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3,200	26.8	19	12	2,051	51,098	4,835,047
BLOCK 31 (MCKEE)	CRANE	11-20-48	9,748	40.6	1	0	0	0	215,179
BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7,628	40.5	0	0	0	0	10,096
BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8,122	40.0	8	2	29,136	9,605	1,179,213
BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8,838	47.0	0	0	0	0	611,433
TRANSFERRED TO BLOCK 31 (DEV)									
BLOCK 31, NW. (PENN)	CRANE	1-19-57	8,200	36.0	0	0	0	0	378,142
TRANSFERRED TO BLOCK 31 NW. (PENN UPPER)									
BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7,907	38.5	16	12	21,635	38,213	3,871,522
BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7,708	40.5	0	0	0	0	92,304
BLOCK 31, W. (PENN)	CRANE	1-05-82	7,396	37.8	1	0	0	0	15,993

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (RBLS)
	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0	0	0	0	0	2,811
	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	0	0	0	0	14,038
	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0	0	0	0	0	136,681
	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4	0	0	0	0	137,731
	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0	0	0	0	0	8,166
	BOATRIGT TANK (STRAWN)	STERLING	10-05-82	7690	48.8	1	1	2,882	2,922	31,270
	BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	0	0	0	0	32,757
	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3	0	0	0	0	4,948
	BUB (PENN.)	ECTOR	12-09-67	7995	40.7	2	2	40,285	2,025	292,403
	BOFN (CANYON)	WINKLER	3-01-85	8634	42.0	1	0	0	0	1,894
	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0	0	0	0	0	26,874
	BOND (CANYON)	HOWARD	12-19-50	8870	45.0	0	0	0	0	130,138
	BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0	0	0	0	0	171,102
	BOOKS (STRAWN)	GLASSCOCK	10-03-83	9532	44.3	0	0	0	0	1,381
	BUSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8	0	0	0	0	2,520
	BUULDIN (MISS.)	WINKLER	1952	8810	40.0	0	0	0	0	2,635
	BOURLAND (SAN ANDRES)	ECTOR	M 7-16-52	4352	36.0	22	11	5,084	8,950	1,073,651
	BOYDELL, (QUEEN)	ANDREWS	9-30-89	3708	30.0	1	1	2,511	15,993	65,959
	BOYDELL, S. (CLEAR FORK, LO.)	ANDREWS	M 7-19-67	7089	36.4	19	18	133,982	111,654	939,542
	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	0	0	0	0	27,243
	BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0	0	0	0	0	3,864
	BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	1	1	432	641	37,613
	BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	19	11	984,565	19,770	5,654,158
	BRADFORD RANCH (STRAWN)	MIDLAND	6-01-87	10726	46.3	2	2	17,551	2,008	26,089
	BRANDENBURG PAYTON (SIMPSON)	WARD	7-01-81	10032	42.0	0	0	0	0	12,629
	BRANUM (FUSSELMAN)	MIDLAND	7-09-83	13402	48.0	3	2	16,500	8,472	302,390
	BRASHER (ATOKA)	MIDLAND	1-01-85	11050	42.0	1	1	36,622	1,546	27,161
	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	1	1	3,674	218	174,551
	BRAZOS (SAN ANDRES)	MIDLAND	9-03-82	4433	24.7	20	14	978	106,846	1,201,537
	BREEDLOVE	MARTIN	7-13-51	12078	41.3	36	26	4,757	300,911	29,794,968
	BREEDLOVE (SPRABERRY)	MARTIN	M 2-07-62	8350	39.0	18	14	786,111	177,704	1,744,002
	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8	2	2	10,200	3,899	142,148
	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0	1	1	12	3,964	57,003
	BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9	0	0	0	0	41,528
	BREEDLOVE, EAST (SILURO-DEV.)	MARTIN	8-30-62	11858	41.3	0	0	0	0	6,355
	BREEDLOVE, EAST (SPRABERRY)	DAWSON	M 9-09-62	8180	38.8	35	34	185,089	73,061	1,959,473
	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0	0	0	0	0	293,881
	TRANS. TO BREEDLOVE FLD. 8-1-59.									
	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	2	2	12	1,374	150,996
	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	56	53	434,603	103,375	3,418,026
	BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-28-74	10912	51.6	0	0	2,456	310	168,242
	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0	0	0	0	0	206,096
	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4	1	0	0	0	29,428
	BREEDLOVE "B" (CLEARFORK)	MARTIN	4-04-85	7473	35.5	1	1	12	2,770	24,890
	BRENNAND RANCH (PENN LIME)	MITCHELL	2-14-85	7689	36.0	1	0	0	0	0
	BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2	0	0	0	0	7,995
	BRITTANY NUEL (CANYON)	HOWARD	4-16-84	8066	42.0	1	1	1	0	10,216
	BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0	1	1	7,962	9,958	22,952
	BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	1	1	1,409	3,793	566,838
	BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0	0	0	0	0	6,890
	BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	0	0	0	0	131,140
	BROOKLAW (CLEAR FORK, LOWER)	PECOS	M 4-08-69	3460	40.0	58	48	36,846	33,991	2,028,241
	BROOKLAW (TUBB)	PECOS	3-05-87	3064	38.0	1	1	873	244	2,112
	BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	4	3	1,949	2,933	68,676
	BROWN & THORP (CLEAR FORK)	PECOS	M 9-22-51	3028	38.6	46	38	181	22,698	6,423,238
	BROWN & THORP (CLEAR FORK, UP.)	PECOS	M 9-07-59	2562	30.0	0	0	0	0	13,639
	BROWN & THORP (ELLENBURGER)	PECOS	M 7-13-53	4025	39.6	0	0	0	0	66,778
	FORMERLY CARRIED AS KRASNER (ELLEN) 11-1-53									
	BROWN & THORP (GLORIETA)	PECOS	M 2-08-52	2340	37.2	0	0	0	0	17,916
	BROWN & THORP, E. (CLEAR FORK)	PECOS	M 1-17-66	3060	38.0	0	0	0	0	740,721
	BROWN & THORP, E. (CLEAR FORK, UP.)	PECOS	M 5-16-68	2598	36.0	0	0	0	0	708,459
	BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5	0	0	0	0	2,282
	BROWN & THORP, EAST (TUBB)	PECOS	M 5-09-65	3125	29.0	57	37	111	119,108	1,762,709
	BROWN & THORP, N. (CLEAR FORK)	PECOS	M 7-09-59	3050	32.0	13	8	59	8,940	773,601
	BROWN & THORP, N. (CL. FK., UP.)	PECOS	M 3-06-60	2590	39.0	2	2	24	804	221,101
	BROWN & THORP, WEST (TUBB)	PECOS	M 10-01-63	3086	34.0	9	7	48	8,287	467,550
	BROWNELL (DELAWARE)	REEVES	11-01-90	5243	36.0	0	0	0	0	5,738
	BRUNSON RANCH (BONE SPRINGS)	LOVING	10-16-82	9670	42.0	0	0	0	0	1,155
	BRUSHY DRAW (CHERRY CANYON)	LOVING	M 12-10-82	5090	36.4	9	9	85,727	33,744	343,444
	BRYANT -G- (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	18	15	755,735	37,419	598,052
	BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	17	12	171,530	28,361	631,093
	BUCHANAN'S RANCH (ELLENBURGER)	ECTOR	2-15-85	11993	48.0	1	1	2,147	1,788	69,074
	BUCKWHEAT (SILURO-DEVONIAN)	HOWARD	9-07-89	10182	52.5	4	3	1,915	180,735	922,815
	OPTIONAL 80 ACRE UNITS DIAG. 3250									
	BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6	1	1	5,315	3,264	54,407
	BURNS (CHERRY CANYON)	PECOS	7-26-82	6318	37.7	1	1	4,335	1,418	35,603
	BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	1	1	4,199	676	24,333
	BUSTER (BEND CONGLOMERATE)	CRANE	10-14-84	9138	46.0	1	1	19,433	848	17,851
	BUTTERFLY (LOWER CLEARFORK)	STERLING	3-09-92	5092	31.9	0	0	3	7,596	7,596
	BUZZARD DRAW (FUSSELMAN)	HOWARD	1-02-80	10382	40.3	3	2	12	8,207	131,929
	BYRD	WARD	2-02-42	2700	32.0	23	15	79	13,381	1,074,884
	BYRD (PENN DETRITAL)	WARD	6-07-83	9164	52.0	0	0	0	0	1,120
	C-BAR (CONNELL)	CRANE	1948	9512	43.0	1	1	13,055	9,397	64,817
	C-BAR (ELLENBURGER)	CRANE	3-01-86	9685	45.0	1	1	4,164	4,600	124,324
	C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	201	99	60,433	161,570	19,359,689
	C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	1	0	0	0	421,262
	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	20	14	59,184	26,643	2,424,775
	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0	2	2	12	7,163	69,505
	C-BAR, W. (WOLFCAMP)	CRANE	7-14-87	6978	26.4	2	0	0	0	5,589
	C & C (WOLFCAMP)	GLASSCOCK	3-01-87	7193	38.2	0	0	0	0	323
	C. C. GUNN (CANYON REEF)	HOWARD	9-23-87	7564	47.6	9	8	142,313	98,488	393,725
	C. D. TURNER (SPRABERRY)	HOWARD	7-01-82	5570	38.0	0	0	0	0	7,620
	C & M (QUEEN)	WARD	2-07-62	3036	31.0	11	7	1,620	8,819	369,651
	C-RANCH (DEVONIAN)	ANDREWS	M 1953	12738	57.0	0	0	0	0	15,719
	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0	0	0	0	0	2,810
	C-RANCH, SOUTH (WOLFCAMP)	ANDREWS	7-03-81	10459	41.0	1	1	5,448	4,293	69,780
	CVL (DEVONIAN)	CRANE	4-20-91	9650	44.5	1	1	9,507	5,451	12,980
	CABLE (DELAWARE 5700)	REEVES	11-20-82	5745	32.0	1	0	0	0	1,104

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	3	2	288	8,389	63,414
CABLE (WOLFCAMP)	REEVES	1953	10882	42.0	0	0	0	0	4,657
CALVIN, N. (DEAN)	GLASSCOCK	M 3-08-66	7596	41.6	5	5	20,989	2,315	371,041
CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0	0	0	0	0	1,221
CANNIBAL DRAW (WOLFCAMP, LO.)	GLASSCOCK	8-14-78	7614	46.2	0	0	0	0	12,313
CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	65	59	1,160,084	236,411	4,068,062
CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	2	2	57,624	4,781	130,867
CAPROCK (WOLFCAMP)	MARTIN	5-31-83	9282	46.0	0	0	0	0	18,741
CAPROCK, EAST (FUSSELMAN)	MARTIN	8-28-87	10787	43.4	4	3	11,690	36,897	506,470
CARDINAL (QUEEN, W.)	PECOS	8-01-79	1581	75.0	15	0	5,825	535	75,253
CARDINAL (SAN ANDRES)	MARTIN	M 6-01-80	1847	30.0	0	0	0	0	908
CARTER	GLASSCOCK	10-04-36	2632	32.0	1	0	0	0	197,062
CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0	2	2	5	25	5,075
CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0	0	0	0	0	24,638
CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0	0	0	0	0	1,356
FORMERLY KATHLYNN (TUBB) FLD.									
CATLYNN, N. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	16	13	12,122	6,459	251,831
CAVEAT EMTOR (CHERRY CANYON)	WARD	7-25-88	6268	42.0	6	4	119,760	17,185	102,606
CAVERNA (LEONARD)	HOWARD	4-07-91	6506	37.8	1	1	6,170	14,037	33,176
CEDAR BUSH (FUSSELMAN)	MARTIN	7-29-85	10730	49.2	0	0	0	0	1,083
CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4	0	0	0	0	9,952
CEDARS (PENNSYLVANIAN LIME)	MARTIN	12-12-85	9441	43.0	0	0	0	0	13,316
CEI (DEVONIAN)	PECOS	11-06-85	5300	42.0	0	0	0	0	2,023
CHAMA (GLUKIETA)	WARD	12-21-79	4802	30.0	3	3	4,463	2,534	58,161
CHANCELLOR	PECOS	1942	5300	40.0	0	0	0	0	135,931
CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	1	1	12	7,389	283,585
CHANEY (CLEARFORK)	HOWARD	7-14-84	5682	40.5	5	4	8,312	6,347	224,042
CHANEY (WICHITA LIME)	HOWARD	3-08-84	7608	37.9	2	1	5,299	1,165	97,308
CHAPMAN	REEVES	6-01-48	2900	36.0	22	18	507	11,020	1,491,426
CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	2	1	661	988	54,086
CHAPMAN, N. E. (BELL CANYON)	REEVES	6-08-83	2998	33.0	0	0	0	0	201
CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	7	5	192	6,383	273,564
CHARLES	PECOS	8-09-49	1337	36.0	0	0	0	0	105,449
CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	1	1	3,600	1,363	26,971
CHENOT, EAST (WOLFCAMP)	PECOS	5-01-82	4747	33.5	2	2	220	1,190	15,509
CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	30	27	24,126	9,062	632,920
CHICKLYNN (TANSELL)	PECOS	11-14-68	838	27.0	5	4	12	1,734	56,945
CHINA DRAW (CANYON)	STERLING	3-01-89	7862	40.0	1	1	736	581	2,719
CHINA DRAW (ELLENBURGER)	STERLING	8-01-87	7862	46.0	1	1	0	0	25,294
CHINA DRAW (WOLFCAMP)	STERLING	4-01-89	4281	37.0	1	0	46	12	1,248
CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4	0	0	0	0	46,419
CHRISTINE (CLEAR FORK, UPPFR)	PECOS	6-24-62	2602	26.7	0	0	0	0	2,021
CHURCH	UPTON	1926	3300	30.0	0	0	0	0	13,008,502
COMBINED WITH MCELROY FIELD, 3-1-41.									
CHUZA SPRINGS (BONE SPRINGS)	WARD	8-12-92	9499	42.0	1	1	4,965	959	959
CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3	0	0	0	0	8,907
CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	2	1	42,255	5,047	131,888
CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	2	2	44,238	19,401	3,675,301
CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0	2	2	54,821	9,523	739,508
CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0	1	1	8,475	1,480	53,179
CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2	0	0	0	0	3,027
CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	M 6-03-78	7800	40.0	0	0	0	0	68,861
CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9	0	0	0	0	21,664
CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5	0	0	0	0	520,178
CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0	2	1	2,027	6,912	659,241
CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7276	36.0	0	0	0	0	10,396
CLABBERHILL	ANDREWS	6-24-53	5400	33.0	13	9	8,311	12,998	507,791
CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0	0	0	0	0	3,349
CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	4	3	74,724	11,294	781,490
CLARK (GLUKIETA)	STERLING	2-19-59	1305	34.0	11	11	60	6,282	256,678
CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0	29	27	36	34,871	1,060,727
CLEM (DEVONIAN)	MARTIN	11-21-86	11474	41.0	1	1	12	2,505	32,371
CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0	2	2	24	1,853	39,131
CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0	1	0	0	0	129,513
CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	M 9-01-75	7869	38.0	4	4	35,571	12,759	528,603
CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0	0	0	0	0	2,795
COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	12	10	112,478	11,410	495,523
COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0	4	0	0	0	50,801
COAHOMA (WOLFCAMP OIL)	HOWARD	4-09-82	6414	45.0	0	0	0	0	2,472
COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	2	1	4,321	7,954	529,878
COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8	0	0	0	0	100
COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	36	31	513,453	35,159	2,610,139
COAHOMA, N. (WOLFCAMP)	MITCHELL	11-01-81	8000	43.6	0	0	0	0	5,899
COATES (STRAWN)	REEVES	M 3-07-77	10419	40.0	5	5	70,629	9,746	204,640
COBRA (WOLFCAMP)	GLASSCOCK	6-20-84	7947	43.2	10	10	428,779	321,344	1,904,311
COGNAC (DELAWARE)	REEVES	10-24-85	3871	33.0	1	1	0	0	1,214
COGNAC (CHERRY CANYON)	LOVING	M 3-26-83	5618	37.0	6	2	9,788	3,161	66,810
COLAN (QUEEN)	STERLING	1-08-91	861	30.0	1	1	12	58	208
COLEMAN RANCH	MITCHELL	M 9-10-46	2560	24.0	283	195	317	287,677	8,381,094
COLEMAN RANCH (SAN ANDRES)	MITCHELL	5-10-85	1742	28.0	0	0	0	0	495
TRANS. TO DIST. BA SHARON RIDGE (1700)08-86081									
COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	107	80	271	110,089	3,401,303
COLLIE (DELAWARE)	WARD	M 11-07-81	4725	45.0	84	78	246,480	148,198	2,437,215
CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4	0	0	0	0	399
CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	33	16	12	51,257	8,304,565
CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	76	32	48	761,182	9,740,183
CONCHO BLUFF, WEST (BEND)	CRANE	M 6-16-65	9440	40.0	0	0	0	0	2,822
CONGER (CANYON)	STERLING	5-10-75	7974	47.0	0	0	0	0	49,631
TRANS. TO CONGER(PENN) FIELD 1-1-78									
CONGER (CISCO)	STERLING	6-20-74	6973	42.5	0	0	0	0	235,127
TRANS. TO CONGER(PENN) FIELD 1-1-78									
CONGER (LEONARD)	STERLING	5-25-90	5349	30.9	9	5	51,389	89,057	223,359
CONGER (LEONARD, UP)	STERLING	9-25-90	5110	37.8	1	1	303	960	21,297
CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	752	743	22,395,771	643,678	16,277,774
CONGER, SW (PENN)	REAGAN	M 2-21-79	8134	44.1	145	145	2,737,219	74,383	2,207,453
CONNOLLY (FUSSELMAN)	MARTIN	11-08-85	11358	38.4	0	0	0	0	20,193
CORDONA LAKE	CRANE	10-13-49	5470	40.2	109	48	917,864	650,570	28,024,064
CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0	0	0	0	0	19,479

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
0	CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0	0	0	0	0	4,318
0	CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	4	3	34,413	7,837	906,706
0	CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	7	4	2,433	8,605	1,019,867
0	CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0	0	0	0	0	18,013
0	CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	4	2	8,227	3,486	586,850
0	CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	8	8	111,501	17,816	1,386,989
0	CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4	0	0	0	0	21,613
0	CORONET (CANYON)	HOWARD	11-13-65	7497	44.3	0	0	0	0	279,084
0	CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0	0	0	0	0	3,702
0	CORONET (2900)	HOWARD	7-30-52	2740	19.9	0	0	0	0	532,632
0	COSTA (TUBB)	CRANE	7-10-80	4278	39.0	12	11	100,823	16,543	419,686
0	COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	2	2	1,098	736	49,490
0	COSTA (CLEAR FORK, LOWER)	CRANE	2-01-82	4228	43.2	0	0	0	0	12,333
0	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	0	0	0	0	694,067
0	COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	19	17	116,326	122,532	5,416,629
0	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3	6	6	28,036	29,362	127,559
0	COWDEN (STRAWN)	ECTOR	9-23-92	9268	42.8	1	1	11,254	20,031	20,031
0	COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0	0	0	0	0	32,002
0	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	2,340	1,170	3,992,380	10,894,228	473,375,600
	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.									
0	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	22	20	35,181	106,761	979,879
0	COWDEN, NORTH (CISCO)	ECTOR	M 5-12-66	8895	42.0	0	0	0	0	310,033
0	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	14	11	19,309	124,397	4,196,693
0	COWDEN, NORTH (DEEP)	ECTOR	M 6-24-39	5170	33.3	278	160	378,057	2,266,973	57,978,737
0	COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	5	1	12	1,175	188,214
0	COWDEN, N. (PENN)	ECTOR	11-01-83	10246	40.2	0	0	0	0	54,731
	COMBINED WITH FASKEN (PENN) DOC. 8-84081									
0	COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5	2	2	12	16,910	711,588
0	COWDEN, N. (STRAWN)	ANDREWS	M 9-09-81	9260	43.3	6	2	18,351	6,619	791,209
0	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	873	494	529,340	1,574,374	152,539,869
0	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	212	127	876,666	972,984	35,984,545
0	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	43	24	526,119	260,875	12,422,184
0	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	0	0	0	0	1,124,192
	TRANSFER TO COWDEN SOUTH (CANYON 8790)									
0	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	4	2	7,712	18,255	623,228
0	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	6	2	16,640	8,054	5,444,291
0	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	4	3	53,327	4,706	1,042,940
0	COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	4	1	74,315	48,500	2,265,914
0	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1	0	0	0	0	36,825
0	COWDEN, WEST	ECTOR	1955	4075	34.0	0	0	0	0	32,241
0	COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	2	1	4	156	148,071
0	COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	15	11	42,714	22,588	1,145,179
0	COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1	0	0	0	0	80,456
0	COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	0	0	0	0	5,149,826
0	COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0	0	0	0	0	7,520
0	COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	33	27	175,148	50,611	2,980,226
0	COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1	0	0	0	0	8,878
0	COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6	0	0	0	0	12,737
0	COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1	0	0	0	0	1,172
0	COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	8	6	91	21,239	443,051
0	CRACKER JACK (FUSSELMAN)	HOWARD	9-18-89	10389	41.0	3	3	24	68,942	309,442
0	CRANDELL	PECOS	11-15-50	1077	27.8	0	0	0	0	18,205
0	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0	0	0	0	0	260
0	CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	2	2	22	922	33,351
0	CRANE (BEND)	CRANE	6-22-87	7084	42.0	2	2	20,766	3,272	18,902
0	CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	10	8	79,478	11,593	598,562
0	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2	0	0	0	0	1,405
0	CRANE, SOUTH	CRANE	1948	2705	31.0	0	0	0	0	2,365
0	CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0	0	0	0	0	2,059
0	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0	0	0	0	0	1,713
0	CRANE COWDEN	CRANE	M 1932	2550	32.0	62	42	101	13,929	5,709,207
0	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-08-60	6120	46.0	0	0	0	0	34,240
0	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	0	0	0	0	99,916
0	CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	36	28	800,396	76,245	5,672,658
0	CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	6	2	7,678	2,704	1,111,683
0	CRAWAR (GLORIETA)	WARD	M 10-22-54	4040	34.0	13	12	204,081	26,594	740,875
0	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5	0	0	0	0	1,936
0	CRAWAR (SAN ANDRES)	WARD	M 1-02-55	3510	32.0	9	8	5,535	26,084	357,761
0	CRAWAR (TUBB)	WARD	M 11-17-55	4650	39.4	13	11	155,956	23,947	595,681
0	CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	2	2	10,261	7,006	1,549,853
0	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0	0	0	0	0	2,129
0	CRAWAR (WOLFCAMP)	CRANE	M 2-01-80	6171	32.0	0	0	0	0	15,406
0	CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0	0	0	0	0	14,187
0	CRAWAR, N. (TUBB)	WARD	2-01-80	5047	34.4	1	1	3,955	712	25,896
0	CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6480	38.6	0	0	0	0	8,128
0	CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	1	1	8,224	1,667	181,880
0	CREDD (WOLFCAMP)	STERLING	M 3-13-62	7334	39.8	13	12	185,384	34,342	3,813,500
0	CREDD (WOLFCAMP, LOWER -B-)	STERLING	M 8-01-62	7430	42.4	1	1	7,333	1,253	2,489,934
	TRANS. FROM CREDD /WOLFCAMP/, EFF. 8-1-62.									
0	CREDD (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	1	1	2,756	1,884	136,589
0	CREDD, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	0	0	0	0	10,208
0	CREDD, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	2	2	43,567	785	662,217
0	CREDD, E. (WOLFCAMP 7220)	STERLING	10-31-66	7460	40.5	0	0	0	0	93,700
0	CREDD, N. (CISCO)	STERLING	2-01-75	7974	36.0	0	0	0	0	863
0	CREDD, N. (WOLFCAMP)	STERLING	8-08-68	7330	38.9	2	2	24	959	32,990
0	CREDD, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0	0	0	0	0	251,086
0	CREDD, WEST (WOLFCAMP)	GLASSCOCK	2-28-79	7711	42.0	1	1	36	39	20,236
0	CROSSETT (DEVONIAN)	CRANE	M 5-05-44	5440	43.8	40	28	11,314,353	619,341	21,837,332
0	CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0	0	0	0	0	4,836
0	CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0	0	0	0	0	8,233
	TRANS. TO CROSSETT (3000* CLEAR FORK) FLD 11-1-67									
0	CROSSETT (2200)	CRANE	12-27-71	2519	29.9	1	0	0	0	9,005
0	CROSSETT (3000 CLEAR FORK)	CRANE	M 4-11-52	2960	41.3	28	24	90,366	63,958	2,530,347
0	CROSSETT (3200)	CRANE	12-06-41	3200	41.8	0	0	0	0	109,858
	TRANS. TO CROSSETT (3000* CLEAR FORK) 11-1-67									
0	CROSSETT (3400 SD.)	CRANE	1950	3407	51.0	0	0	0	0	2,058
0	CROSSETT (5300FT.)	CRANE	2-03-71	5335	46.4	2	2	8,268	596	88,768
0	CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1	0	0	0	0	396

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	M 6-28-62	3374	44.1	2	1	11	14	258,829
CROSSETT, N (CL. FK. 3450)	CRANE	M 4-09-68	3505	43.2	5	0	77	13	189,904
CROSSETT, N (CL. FK. 3550 UPPER)	CRANE	M 8-28-62	3520	42.5	0	0	0	0	31,245
CROSSETT, NORTH (GLORIETA)	CRANE	M 10-03-62	3036	39.6	6	6	36	7,046	579,960
CROSSETT, S. (DETRITAL)	CROCKETT	M 6-01-65	4924	49.2	135	78	4,264,243	432,001	7,717,053
CROSSETT, S. (DEVONIAN)	CROCKETT	M 9-26-56	5324	42.6	1	0	0	0	13,572,277
CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	2-19-62	3441	48.8	0	0	0	0	38,117
CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3	0	0	0	0	13,985
TRANS. TO ROBERDEAU / CLEARFORK, MIDDLE/, EFF. 1-1-63.									
CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	8	5	17,097	5,441	784,962
CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	1	0	0	0	42,862
CUERNU LARGO (PENN)	ECTOR	1-01-92	8653	38.0	1	1	2,602	6,899	6,899
CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	3	1	965	2,232	222,062
CUNNINGHAM RANCH (LEONARD)	PECOS	1-12-82	7840	42.0	0	0	0	0	7,748
D.A. (PENN)	REEVES	12-28-78	13312	49.3	0	0	0	0	2,579
DDD (CANYON)	HOWARD	1-12-93	8068	39.0	1	1	0	0	0
DALSAM (DEVONIAN)	ANDREWS	M 10-16-73	12562	41.0	3	2	12	13,926	391,020
DAMERON (CLEAR FORK)	PECOS	11-02-82	3185	35.0	1	0	3	0	841
DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0	0	0	0	0	8,754
DANI (WOLFCAMP, UPPER)	PECOS	9-17-82	12584	43.9	1	0	0	0	3,190
DARMER (CANYON)	WINKLER	4-19-64	8500	38.3	6	6	30,909	2,973	2,237,124
DARMER (QUEEN)	WINKLER	6-23-67	3239	29.6	1	1	840	1,957	113,736
DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	10	6	64,512	25,241	945,402
DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	1	1	312	112	166,731
DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	11	4	8,052	3,399	2,164,559
DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	2	2	18,780	1,714	42,350
DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	2	1	36	535	30,783
DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2	1	0	0	0	27,169
DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	4	2	19,985	11,646	493,320
DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	1	0	34,869	398	77,171
DEADWOOD (WOLFCAMP)	GLASSCOCK	3-02-79	8472	44.0	0	0	0	0	6,672
DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10000	47.1	1	1	1	0	28,401
DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	2	2	24	1,911	80,636
DECK (CISCO)	STERLING	9-28-72	7984	40.1	7	6	58,986	2,338	159,301
DEE (FUSSELMAN)	MARTIN	4-08-89	11485	50.0	1	0	0	0	17,921
DEEMAR (YATES)	PECOS	6-15-83	1010	27.0	8	0	0	0	7,384
DEEP ROCK	ANDREWS	1929	4400	24.0	0	0	0	0	1,914,694
TRANS. TO FUHRMAN-MASCHO & SHAFER LAKE / SAN ANDRES/ FIELDS., 1957									
DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	15	12	48,587	45,213	1,480,944
DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	5	3	15,780	22,567	14,077,745
DEEP ROCK (GLORIETA)	ANDREWS	12-09-48	5715	30.0	1	1	11	170	290,729
TRANS. TO DEEP ROCK (GLORIETA 5950') FLD. 1-1-65									
DEEP ROCK (GLORIETA 5950)	ANDREWS	6-09-54	5700	29.2	45	40	34,862	263,934	10,418,488
DEEP ROCK (PENN.)	ANDREWS	M 3-04-61	9037	37.0	70	69	316,636	285,920	6,658,244
DEEP ROCK (WOLFCAMP)	ANDREWS	12-20-57	8583	38.4	7	5	22,437	16,306	369,144
DEEP ROCK, SOUTH (WOLFCAMP)	ANDREWS	6-03-61	8510	39.5	2	1	2,979	2,065	634,524
DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	2	1	12	3,652	229,023
DELL (TUBB)	CRANE	12-18-56	4400	34.9	0	0	0	0	5,123
DELSTRAT (BRUSHY CANYON)	WARD	M 8-16-58	7675	38.0	2	0	0	0	157,970
DESPERADO (ATOKA)	MIDLAND	M 11-24-84	10845	45.0	30	29	850,389	215,229	2,874,015
DEWEY LAKE (ATOKA)	HOWARD	M 12-13-83	10460	56.8	0	0	0	0	775
DEWEY LAKE (FUSSELMAN)	GLASSCOCK	11-13-81	10981	51.0	7	6	221,859	37,772	772,499
DEWEY LAKE (STRAWN)	GLASSCOCK	6-14-83	10002	52.8	3	3	39,188	5,966	56,955
DEWEY LAKE (WOLFCAMP)	GLASSCOCK	4-12-82	8449	45.8	14	11	78,933	17,070	1,232,646
DEWEY LAKE, SOUTH (FUSSELMAN)	GLASSCOCK	2-17-83	11154	52.0	0	0	0	0	3,944
DEWEY LAKE, S. (STRAWN)	GLASSCOCK	6-10-83	10055	48.2	32	29	733,027	51,457	784,579
DEWEY LAKE, S. (WOLFCAMP)	GLASSCOCK	6-10-83	8468	42.0	5	5	61,170	22,486	214,108
DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	11-01-82	11067	55.0	0	0	0	0	41,336
DIMMITT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	170	147	1,476,671	444,541	5,913,306
DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	3	2	10,866	4,799	165,503
DIMMITT, NORTHEAST (DELAWARE SD)	LOVING	6-11-82	4350	39.6	8	8	60,535	31,314	195,543
DIXIELAND	REEVES	4-04-48	3855	40.0	1	1	12	426	350,676
DIXIELAND (ATOKA, U.)	REEVES	12-24-83	5113	35.0	0	0	0	0	0
DIXIELAND (WOLFCAMP)	REEVES	8-21-90	10891	46.0	1	1	3,840	1,166	4,097
DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	0	0	0	0	134,045
DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	1	1	4,059	1,252	82,496
DIXON (ODOM LINE)	MITCHELL	3-01-78	6996	47.0	5	3	11,612	4,043	204,549
DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	18	13	33,478	7,951	514,704
DUBBS	WARD	1936	2575	37.0	0	0	0	0	40,392
TRANS. TO WARD, S., 2-25-57.									
DUCKREY	MITCHELL	7-13-49	8000	37.0	0	0	0	0	85,563
DUCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	24	23	93	6,824	238,870
DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	220	123	1,376,683	1,197,288	39,218,008
DOLLARHIDE (DEVONIAN)	ANDREWS	M 8-14-55	8051	38.2	215	104	741,778	1,260,410	84,832,339
DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	16	6	46,237	66,295	25,905,200
DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	37	21	121,822	236,920	39,589,205
DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	18	11	278,888	322,695	6,899,849
DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	7	4	82,196	144,356	5,883,142
DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5	4	1	11	5,826	1,331,405
DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9	0	0	0	0	1,220
DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0	1	0	3,200	6,052	197,866
DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	1	0	0	0	724,347
DOLLARHIDE, NE. (FUSSELMAN)	ANDREWS	5-07-91	10997	38.8	0	0	0	0	4,460
DOLLARHIDE, SE. (ATOKA)	ANDREWS	12-06-91	8432	40.1	0	0	0	0	381
DOLLARHIDE, SE. (ELLENBURGER)	ANDREWS	4-01-91	12832	45.3	2	2	22,091	22,996	72,932
DUNAHOO (CASTILE)	REEVES	10-18-82	3503	39.0	3	1	12	356	7,359
DONELSON (ATOKA)	MIDLAND	4-24-85	10579	40.0	1	1	5,396	658	11,222
DUNELSON (FUSSELMAN)	MIDLAND	4-29-84	11486	52.0	0	0	0	0	2,380
DUNNA (H)	LOVING	4-25-83	4922	38.0	0	0	0	0	310
DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1	0	0	0	0	23,486
DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6	0	0	0	0	178,164
DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7	0	0	0	0	3,836
DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0	0	0	0	0	1,135
DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0	0	0	0	0	1,950
DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	9	5	16,325	36,130	1,503,036
DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	59	40	31,919	32,471	8,263,584
DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	14	10	66,959	10,745	793,283
DORA ROBERTS (DEVONIAN)	MIDLAND	M 5-13-55	12010	45.0	9	8	554,006	27,515	2,382,113

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RPC DISTRICT 8	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EQY	PROD WELLS EQY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)	
	DURA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2	33	14	210,350	77,625	50,378,027	
	DURA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	3	2	45,225	2,028	140,915	
	DURA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8	16	11	413,197	26,250	1,064,786	
	DURA ROBERTS (STRAHM)	MIDLAND	M 6-06-55	9769	50.1	2	0	0	0	197,932	
	DURLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	10	1	319	965	237,243	
	DURLAND (WOLFCAMP)	HOWARD	2-18-82	5508	48.0	2	1	12	863	17,625	
	DURR (QUEEN SAND)	WARD	M 2-28-55	2291	36.0	25	19	14,982	28,238	866,636	
	DURVENE (YATES)	WARD	5-16-70	2951	20.0	0	0	0	0	66,871	
	DOS AGUILAS (ELLENBURGER)	ANDREWS	1-27-90	11070	40.6	1	1	625	1,442	71,510	
	DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	57	46	54,237	58,742	3,672,027	
	DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	36.3	0	0	0	0	7,797	
	DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	3	2	12	5,322	307,415	
	DOUBLE -T- (ABN)	PECOS	12-10-79	4579	27.0	0	0	0	0	1,105	
	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	4	3	31	4,343	296,703	
	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0	0	0	0	0	9,249,942	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.										
	DUNAGAN (9000)	WARD	7-07-78	9165	41.0	0	0	0	0	627	
	DUNE	CRANE	1-09-38	3270	36.0	1,174	647	749,940	1,961,930	181,300,596	
	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0	0	0	0	0	2,629	
	DUNE (SAN ANDRES)	CRANE	2-12-54	3615	31.5	0	0	0	0	1,205,822	
	COMBINED INTO DUNE FLD. 7-1-57										
	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0	0	0	0	0	2,056	
	DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	9	4	20,125	18,332	7,430,056	
	DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	1	1	148	2,090	96,848	
	DUNE, EAST (CISCO LINE)	CRANE	1952	3856	42.0	0	0	0	0	18,589	
	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0	0	0	0	0	24,634	
	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0	0	0	0	0	49,618	
	DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5	0	0	0	0	13,773	
	DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0	0	0	0	0	11,261	
	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2	0	0	0	0	11,994	
	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1	0	0	0	0	764,700	
	DUNN	MITCHELL	1949	7550	47.0	1	0	0	0	7,105	
	DURHAM	STERLING	4-08-50	1404	33.0	4	2	12	816	375,104	
	DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0	0	0	0	0	3,557	
	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0	0	0	0	0	9,905	
	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	4	3	36	2,510	159,376	
	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0	0	0	0	0	89	
	E. C. B. (WOLFCAMP)	GLASSCOCK	5-22-86	8390	43.0	0	0	0	0	8,075	
	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0	0	0	0	0	23,643	
	ERG (DELAWARE)	REEVES	1-20-85	4064	33.1	0	0	0	0	5,707	
	EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1	1	0	0	0	62,780	
	EAVES	WINKLER	1936	3200	28.0	0	0	0	0	4,412,688	
	TRANS. TO SCARBROUGH FIELD, 2-1-63.										
	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4	0	0	0	0	3,978	
	EDWARDS	ECTOR	M 1935	3400	33.0	135	92	64,776	70,152	8,977,538	
	EDWARDS (ATOKA)	CRANE	M 5-03-57	9166	36.8	0	0	0	0	76,483	
	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5	0	0	0	0	83,693	
	TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.										
	EDWARDS, WEST (CANYON)	ECTOR	M 8-05-70	8962	45.3	27	22	428,522	149,612	23,268,274	
	EDWARDS RANCH (CLEAR FORK, LO.)	CRANE	6-28-52	4840	36.4	0	0	0	0	28,765	
	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	1	1	6,083	476	229,273	
	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	3	3	10,627	5,349	169,039	
	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6	0	0	0	0	14,788	
	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1	1	0	0	0	403,500	
	EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7	1	0	0	0	31,769	
	EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	0	0	0	0	210,096	
	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	1	0	0	0	182,870	
	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	2	1	4,987	5,875	945,620	
	EDWARDS -04- (STRAHM)	CRANE	12-09-64	8768	36.1	6	5	11,326	12,233	117,664	
	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	3	1	27,349	2,723	496,026	
	EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0	0	0	0	0	18,555	
	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	4	2	632	11,003	2,276,755	
	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	3	2	405	534	61,116	
	EL CINCO (LEONARD, LOWER)	PECOS	M 12-25-69	4692	43.2	3	1	3	2	54,244	
	FLD. TRANS. FROM DIST. 7C 1-1-71										
	EL CINCO (MCKEE)	CROCKETT	M 1-01-71	5264	40.8	1	0	0	0	186,071	
	FLD. TRANS. FROM DIST. 7C 1-1-71										
	EL CINCO (WICHITA ALBANY)	PECOS	2-01-83	4402	30.9	1	1	25,695	86	7,627	
	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	6	5	39,581	4,993	102,841	
	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	0	0	0	0	29,941	
	FLD. TRANS. FROM DIST. 7C 1-1-71										
	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	1	0	0	0	17,090	
	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4	0	0	0	0	1,635	
	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	1	1	12	585	25,893	
	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	2	1	12	358	20,291	
	EL MAR (DELAWARE)	LOVING	1-19-59	4532	40.8	158	61	123,746	60,904	17,855,472	
	ELBOW, SE. (FSLM.)	HOWARD	1-05-86	10040	42.0	2	1	1,811	8,261	148,687	
	ELBOW, S.E. (STRAHM)	HOWARD	3-22-86	9326	46.0	1	1	919	2,139	36,841	
	ELBOW, SE. (WOLFCAMP)	HOWARD	8-20-87	9180	46.0	1	1	962	2,734	21,250	
	ELLU (HOLT)	ECTOR	8-14-74	5473	32.3	2	2	12	10,835	536,635	
	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	1	1	12	788	107,359	
	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0	4	4	12	44	3,925	
	ELLWOOD RANCH (ELLENBURGER)	MITCHELL	9-20-82	7852	49.2	1	1	0	0	131,120	
	ELLWOOD RANCH (MISS.)	MITCHELL	M 9-01-82	7600	47.1	1	1	4	5	40,452	
	ELWANDA (YATES)	WINKLER	1-30-85	2699	28.0	16	14	19,630	11,929	181,163	
	EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3	4	3	68,439	24,571	1,230,259	
	EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5	13	9	45,122	39,854	22,475,594	
	EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	8204	40.1	2	1	1,264	177	131,829	
	EMBAR (FUSSELMAN, NW.)	ANDREWS	M 9-21-59	8040	43.7	3	3	8,708	3,523	176,877	
	EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2	0	0	0	0	6,419	
	EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4	68	44	580,872	47,679	6,477,372	
	EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1	46	34	590,653	36,756	6,127,033	
	EMMA	ANDREWS	1939	4300	33.0	110	41	11,408	65,766	20,261,788	
	EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5	1	0	0	0	115,103	
	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	9	3	37,806	9,679	5,683,838	
	EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	21	8	81,718	79,099	46,512,842	
	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	3	0	0	0	1,933,151	
	EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5	20	13	1,220	29,756	2,960,652	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	8	6	12	2,257	152,865
EMMA (HOLT)	ANDREWS	1950	5122	33.0	0	0	0	0	61,149
EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8	0	0	0	0	20,222
EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	4	3	15,474	5,617	2,785,204
EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	3	1	3,343	4,447	120,053
EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	0	0	9	2,149	926,953
EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0	0	0	0	0	2,476
EMPEROR	WINKLER	1935	2900	32.0	0	0	0	0	22,798,528
TRANS. TO HALLEY FLD. 8-1-70.									
EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0	0	0	0	0	6,838
EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	1	1	12	718	28,328
EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	0	0	0	0	704
EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1	0	0	0	0	41,071
EMPEROR (HOLT)	WINKLER	2-19-66	4765	40.6	59	36	336,820	143,927	8,306,077
EMPEROR (MADELL-OIL)	WINKLER	5-11-61	11158	47.3	1	1	53,265	699	25,377
EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	1	1	45,015	1,817	29,891
EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	1	0	0	0	12,366
EMPEROR, DEEP	WINKLER	1935	3000	35.0	137	37	375,925	60,841	11,396,409
EMPEROR, EAST (CLEAR FORK, LD.)	WINKLER	7-12-62	6097	37.0	17	10	200,552	25,861	967,223
ENTERPRISE (STRAWN)	MITCHELL	3-17-87	7184	38.6	1	1	4,602	3,390	26,754
EPLEY (FUSSELMAN)	MARTIN	5-30-84	11209	44.6	1	1	355	3,418	65,237
EPPENAUER	CRANE	1950	3082	41.0	0	0	0	0	7,461
EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0	0	0	0	0	4,886
EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0	0	0	0	0	17,858
ESTERLINA (FUSSELMAN)	STERLING	6-04-84	4937	54.4	0	0	323	174	18,151
ESTES	WARD	1934	2950	34.0	0	0	0	0	17,777,706
ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	1	1	7,535	1,743	63,174
ESTES BLOCK 8-19 (PENN.)	WARD	6-20-59	7880	37.4	0	0	0	0	130,892
TRANS. TO HSA (PENN.) FLD 2-1-64									
ESTES BLOCK-34 (HOLT)	WARD	3-12-84	4858	35.6	6	6	164,964	37,055	199,792
ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	29	25	407,895	35,108	4,761,796
ESTES BLOCK 34 (WOLFCAMP, GAS)	WARD	1-04-88	7573	34.9	6	5	121,351	13,164	51,441
EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0	0	0	0	0	12,589
EVETTS (SILURIAN)	M LOVING	5-21-79	6438	49.0	2	0	0	0	0
EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1	0	0	0	0	991
EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7	0	0	0	0	15,034
F. A. HOGG (PENN DETRITAL)	WINKLER	2-02-82	8813	41.0	1	0	0	0	35,209
FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6	0	0	0	0	2,832
FAIRVIEW	HOWARD	1945	3151	28.0	0	0	0	0	363
FARWELL (BRUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4	0	0	0	0	1,061
FASKEN	ANDREWS	M 12-16-49	4750	31.0	2	0	0	0	162,529
FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6	0	0	0	0	145,704
FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0	0	0	0	0	2,468
FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6	0	0	0	0	53,139
FASKEN (ELLENBURGER)	ANDREWS	M 10-12-53	12604	52.0	2	1	42,857	24,217	3,559,606
FASKEN (PENN.)	ECTOR	M 2-13-56	10158	39.2	82	69	1,034,779	84,350	5,506,425
FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3	0	0	0	0	337,713
FASKEN (PENN) (10,400)	ECTOR	11-10-81	10445	41.0	0	0	0	0	26,909
FASKEN (STRAWN)	ECTOR	M 9-10-78	10184	38.9	0	0	0	0	7,920
FASKEN (WOLFCAMP)	ANDREWS	M 11-24-52	8571	39.0	24	15	159,065	77,788	6,984,970
FASKEN (WOLFCAMP 8400)	ANDREWS	5-23-83	8408	41.0	7	6	38,536	21,701	558,228
FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	1	1	12,422	1,101	35,530
FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	4	3	30,535	16,194	1,270,251
FASKEN, EAST (WOLF)	ANDREWS	6-03-81	10022	42.0	1	1	4,982	1,017	57,464
FASKEN, NORTH (FUSSELMAN)	ANDREWS	4-01-87	12270	44.9	1	0	0	0	94
FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	8	6	185,218	20,641	659,933
FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6	2	0	0	0	423,676
FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0	0	0	0	0	909,901
FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	6	6	424,247	79,742	1,386,318
FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9	0	0	0	0	9,136
FASKEN, SOUTH (PENN)	ECTOR	M 10-06-62	9374	44.2	1	0	0	0	195,075
FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0	0	0	0	0	19,600
FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0	7	6	288,420	147,678	892,711
FASKEN, SW. (WOLFCAMP, LOWER)	ECTOR	9-22-85	9372	41.2	1	1	476	1,890	22,707
FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5	0	0	0	0	584
FERNANDES (YATES)	WINKLER	M 7-26-85	2643	37.0	0	0	0	0	1,804
FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	4	4	36,512	7,049	458,509
FLORAC (WOLFCAMP)	HOWARD	5-14-87	7492	44.6	2	2	8,567	1,173	8,645
FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	1	1	0	0	45,868
FLYING DOVE (MISS.)	WINKLER	9-13-91	10504	41.1	1	1	2,011	10,719	20,119
FLYING -M-	WINKLER	1-31-49	9660	38.0	7	7	271,648	31,143	1,770,394
FLYING -M- (ELLEN)	WINKLER	3-14-70	11768	46.9	1	0	0	0	1,003,126
FLYING -M- (FUSSELMAN)	WINKLER	5-06-84	10270	38.3	0	0	0	0	161,992
FLYING -M- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	12	8	105,395	64,296	1,238,591
FLYING -M-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	0	0	0	0	66,922
FLYING -M-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0	0	0	0	0	113,046
FLYING -M-, S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	5	4	156	11,209	263,567
FODS CREEK (CLEAR FORK)	GLASSCOCK	M 8-12-60	2736	32.0	2	2	12	3,155	319,492
FODS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4	1	1	12	1,710	15,939
FODS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6	1	1	5	0	14,230
FODS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	6	2	17	1,830	270,115
FODS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	1	0	5	0	27,269
FORD (DELAWARE SD.)	REEVES	M 4-23-56	2642	42.0	0	0	0	0	4,139,470
FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7	3	0	0	0	8,103
FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	53	28	28,408	16,053	3,091,096
TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.									
FORD, WEST (2500)	CULBERSON	4-26-92	2560	36.0	2	2	338	3,854	30,027
FORD, WEST (4100)	CULBERSON	M 4-13-63	4143	39.0	71	47	171,525	53,230	2,648,523
FORT STOCKTON	PECOS	6-26-44	2892	36.0	294	122	177,592	393,891	32,194,999
FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	3	1	641	2,307	361,422
FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7	0	0	0	0	166,366
FORT STOCKTON (YATES LOWER)	PECOS	M 1-25-43	3072	34.4	50	31	164,344	62,992	1,511,690
FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8	0	0	0	0	31,382
TRANSFER TO FORT STOCKTON (YATES LOWER)									
FORT STOCKTON, S. (QUEEN)	PECOS	5-07-82	3198	30.0	0	0	0	0	5,012
FOSTER	ECTOR	M 12-01-35	4300	39.0	1,130	620	750,145	2,833,503	266,153,423
FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0	0	0	0	0	11,300
FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6	0	0	0	0	7,981

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	1	0	1	44	204,896
GLASCO, EAST (STRAWN)	ANDREWS	M 11-04-63	11275	45.3	2	1	23	0	31,775
GLASS (GRAYBURG)	MARTIN	1952	4260	27.0	0	0	0	0	184
GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2	0	0	0	0	198,921
GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1	0	0	0	0	828,898
***** TRANS. TO SPRABERRY (TREND AREA) FLD. 6-1-74.*****									
GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1	1	0	0	0	460,121
GLASS RANCH (LOWER WOLFCAMP)	MARTIN	12-01-88	9806	43.8	1	1	43,017	22,453	155,336
GLASS RANCH (SILURIAN)	MARTIN	4-20-88	12112	42.0	0	0	0	0	11,692
GOLDSMITH	ECTOR	M 1935	4300	35.5	911	345	1,043,518	1,341,751	350,501,878
GOLDSMITH (CLEAR FORK)	ANDREWS	M 3-11-66	6300	40.0	724	398	5,799,617	1,813,869	78,882,415
GOLDSMITH (DEVONIAN)	ECTOR	7-15-68	7875	38.5	31	19	144,965	93,234	14,216,427
GOLDSMITH (DEVONIAN, VAL-AL)	ECTOR	4-10-92	7760	40.0	1	1	525	6,700	6,700
GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	1	0	1,445	658	2,116,991
GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0	0	0	0	0	1,358,571
GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9	0	0	0	0	162,191
GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	12	4	39,421	11,216	4,663,150
GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	2	1	4,398	1,276	80,946
GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	6	6	9,663	12,259	2,192,798
GOLDSMITH (MCKNIGHT)	ECTOR	11-18-83	4742	29.4	0	0	0	0	22,389
GOLDSMITH (PENNSYLVANIAN)	ECTOR	M 2-07-56	8405	39.8	0	0	0	0	9,646
GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2	0	0	0	0	40,601
GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	1,064	509	2,487,915	1,588,184	225,979,058
GOLDSMITH, EAST (CLEAR FORK LO)	ECTOR	6-05-72	6040	39.8	1	1	8,408	2,304	71,857
GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	9	5	35,145	41,856	1,174,525
GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	1	1	6,167	2,295	80,446
GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	125	34	6,784	30,567	8,067,185
GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4	2	5,393	6,948	1,617,093
GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	140	20	146,279	24,008	9,003,312
DIV. FROM COWDEN, NORTH, EFF. 9-1-62. TEMP. RULES 07-01-92 DDC. 8-98028									
GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0	0	0	0	0	1,516,391
GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	26	9	55,971	57,033	8,730,683
GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-94	8896	46.2	7	5	42,294	33,137	5,443,065
GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1	0	0	0	0	22,260
GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	325	220	2,278,857	421,167	17,797,811
GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	9	9	92,581	12,429	1,468,063
GOLDSMITH, N. W. (DEV.)	ECTOR	12-19-69	7764	41.0	0	0	0	0	18,262
GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	155	78	270,006	102,588	9,071,298
GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	1	1	4,286	3,219	205,270
GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	4	3	8,336	13,268	3,928,350
GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	3	2	7,038	4,802	2,654,067
GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	77	55	404,137	102,573	6,417,986
GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	2	1	8,019	5,495	268,278
GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5	2	1	1,629	1,860	13,609
GOMEZ (QUEEN)	PECOS	12-03-85	3621	37.3	0	0	2,205	19	2,942
GOMEZ (WOLFCAMP)	PECOS	11-26-79	11110	58.0	8	6	248,860	10,215	98,936
GOMEZ (WOLFCAMP UPPER)	PECOS	10-07-77	10620	50.7	13	7	63,769	21,219	1,154,677
GOMEZ, E. (WOLFCAMP)	PECOS	8-08-83	9861	42.0	1	1	984	1,270	20,186
GOMEZ LETHCO (WOLFCAMP)	PECOS	3-30-83	10217	44.0	0	0	0	0	11,550
GORDON STREET (WOLFCAMP)	GLASSCOCK	5-13-59	9292	43.5	1	1	2,826	2,260	147,749
GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0	1	1	6,190	1,630	48,970
GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0	1	1	12,727	6,615	233,588
GORDON STREET, S. (WOLFCAMP, LO)	GLASSCOCK	M 1-23-60	9220	43.7	3	3	63,566	3,530	847,437
GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7	0	0	0	0	40,999
GRANDMA BENNETT (CLEAR FORK, LO.)	PECOS	1-04-74	3486	39.2	5	5	5,619	7,344	122,387
GRASSROOTS	PECOS	1942	42	19.4	7	5	44	13	3,876
GREENTREE, NORTH (STRAWN)	MARTIN	10-16-86	10468	43.7	2	2	18,515	6,901	94,822
GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	102	91	455,515	116,061	9,368,676
GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	4	2	25,423	5,847	177,607
GRIFFIN, N. (PENN)	HOWARD	2-03-87	7768	46.0	0	0	0	0	824
GUITAR DEEP (FUSSELMAN)	HOWARD	7-11-89	10408	48.2	0	0	0	0	6,793
GULF-MCELROY	CRANE	1926	3960	32.0	0	0	0	0	4,829,939
COMBINED WITH MCELROY FIELD, 3-1-41.									
GULFSTAND (ELLENBURGER)	CRANE	8-16-53	11900	48.2	0	0	0	0	58,102
GUTHRIE (WOLFCAMP)	REEVES	4-23-83	10792	42.0	1	1	15	454	9,450
H. A. S. (TUBB)	WARD	6-11-82	5220	31.2	0	0	0	0	2,595
H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8	0	0	0	0	38,804
HEI (PENN)	GLASSCOCK	7-06-84	10178	42.5	0	0	0	0	2,410
HEI (WOLFCAMP)	GLASSCOCK	2-20-84	9333	42.5	4	4	21,751	6,526	112,017
H. S. A. (CANYON)	WARD	3-12-64	8066	43.2	0	0	0	0	147,081
H. S. A. (HOLT)	WARD	6-01-81	4825	33.3	0	0	0	0	3,290
H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2	0	0	0	0	1,002,871
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	11	8	176,359	6,741	3,365,117
H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	4	3	22	6,994	321,949
H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	2	2	987	2,633	42,353
H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2	0	0	0	0	60,788
TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66									
HWM (ATOKA)	MIDLAND	12-01-88	11379	48.9	1	1	9,973	404	2,983
MYA (ELLENBURGER)	MITCHELL	11-10-83	7161	47.5	0	0	0	0	6,824
HALEY (BONE SPRINGS)	LOVING	1-19-85	9864	47.0	1	1	12	763	11,283
HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	4	2	34,287	3,320	4,174,282
HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	0	0	0	0	50,187
HALEY	WINKLER	1939	3150	31.0	467	232	176,126	247,342	20,458,281
OPTIONAL 10 ACRE TRACTS ON WATERFLOOD LEASES 8--59451									
HALEY (CANYON)	WINKLER	1-07-66	8172	54.0	0	0	0	0	17,364
HALEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	23	20	460,622	67,357	2,530,322
HALEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5	0	0	0	0	3,425,981
HALEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5	0	0	0	0	135,336
HALEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	0	0	0	0	353,613
HALEY (EXTN.)	WINKLER	1943	3150	31.0	0	0	0	0	4,824
HALEY (GLORIETA)	ANDREWS	M 3-15-57	5006	33.2	20	14	263,092	42,529	4,078,562
HALEY (MONTIYA)	WINKLER	3-13-56	10350	41.8	5	0	0	0	2,969,405
HALEY (OBRIEN)	WINKLER	6-09-87	2653	31.2	1	1	234	241	1,660
HALEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6	0	0	0	0	5,201
HALEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2	0	0	0	0	12,913
HALEY (SAN ANDRES)	WINKLER	9-19-85	4831	24.0	1	1	387	1,258	10,375

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
8	HALLEY (SEVEN RIVERS)	WINKLER	6-17-89	3106	44.7	1	1	12	384	1,582	
	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6	0	0	0	0	25,752	
	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	0	0	8,882	76	34,926	
	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	1	0	0	0	219,934	
	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	1	1	616	1,513	51,031	
	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	1	1	2,644	404	15,997	
	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	72	25	58,068	90,902	4,297,249	
	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5	0	0	0	0	3,585	
	HAMCO (CLEARFORK)	CULBERSON	9-05-90	3799	33.0	1	1	14,100	3,492	6,914	
	HAMCO (TUBB)	CRANE	6-01-85	3926	36.0	3	3	7,984	33,769	264,772	
	HAMILTON DRAW (DEVONIAN)	MARTIN	5-15-85	10769	52.0	0	0	0	0	23,175	
	HAMILTON DRAW (STRAWN)	MARTIN	2-16-85	9848	45.0	0	0	0	0	14,704	
	HAMON (5270)	REEVES	9-25-76	5273	35.0	1	1	459	207	1,666	
	HAMON, NORTHWEST (DELAWARE)	REEVES	4-27-83	5206	32.9	0	0	0	0	880	
	HANKS (CLEARFORK)	PECOS	7-05-85	4551	36.0	1	1	1,364	33	1,433	
	HARPER	ECTOR	M 1933	4300	37.0	617	354	284,442	544,442	47,353,170	
	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0	0	0	0	0	207,867	
	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	31	14	690,860	122,435	9,353,949	
	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	26	16	196,829	160,094	22,963,691	
	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0	2	0	0	0	235,388	
	HARPER (GLORIETA)	ECTOR	9-24-88	5500	37.0	28	26	38,466	115,045	563,128	
	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	7	3	18,065	13,322	870,621	
	HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0	0	0	0	0	24,148	
	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	1	0	0	0	526,121	
	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	4	2	22,775	7,864	1,785,054	
	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5	0	0	0	0	261,575	
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.										
	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2	0	0	0	0	9,695	
	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0	3	3	27,150	37,391	58,883	
	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8	0	0	1	0	3,058	
	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	3	2	9	28	68,049	
	HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8	0	0	0	0	29,330	
	TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.										
	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4	1	1	6	225	40,068	
	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0	1	0	0	0	14,167,925	
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.										
	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	7	5	169,329	109,598	38,051,939	
	HEADLEE (FUSSELMAN)	MIDLAND	8-09-92	12389	49.6	3	3	14,680	9,854	9,854	
	HEADLEE (LEONARD LINE, LD.)	ECTOR	1-18-88	7894	36.0	0	0	0	0	2,621	
	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	0	0	0	0	716,234	
	HEADLEE (WOLFCAMP)	MIDLAND	M 11-01-79	9674	40.9	4	2	2,230	2,953	81,859	
	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	6	3	16,412	6,276	105,962	
	HEADLEE, N. (DEVONIAN)	ECTOR	M 4-04-56	12210	41.2	26	13	446,258	39,570	5,743,817	
	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0	1	0	0	0	3,604	
	HEINER	PECOS	1941	5600	35.9	1	1	11	4,117	134,817	
	HEINER (MONTOYA)	PECOS	2-15-61	4968	39.5	1	1	700	870	52,495	
	HEINER, NORTH	PECOS	1948	5630	39.0	1	1	3,698	731	6,377	
	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1	0	0	0	0	14,610	
	HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5	0	0	0	0	290	
	HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5	1	0	0	0	97	
	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7	1	0	0	0	2,770	
	HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0	6	1	8	563	8,456	
	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0	0	0	0	0	1,085	
	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4	3	1	314	8,482	204,404	
	HENDERSON	WINKLER	1936	3030	32.0	61	43	262,914	96,444	16,226,944	
	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2	0	0	0	0	304,045	
	HENDRICK	WINKLER	M 1926	3100	35.0	315	183	297,018	479,348	261,927,995	
	HERMOSA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9	0	0	0	0	4,314	
	HERRELL	STERLING	8-22-50	2425	32.0	10	6	57	15,157	743,108	
	HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	7	1	15	1,080	259,350	
	HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	52	30	7,604	146,688	3,561,357	
	HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6	0	0	0	0	38,139	
	HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8	0	0	0	0	16,350	
	HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	1	1	6,099	1,856	175,399	
	HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5	0	0	0	0	8,796	
	HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	0	0	0	0	422,657	
	HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	6	6	40,401	13,051	368,875	
	HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0	0	0	0	0	185,842	
	HICKS (MCKEE)	PECOS	11-28-56	5498	43.0	0	0	0	0	110,366	
	HIGH PLAINS (ELLENBURGER)	MITCHELL	3-01-83	7797	46.0	0	0	0	0	1,628	
	HIGHTOWER (WOLFCAMP)	GLASSCOCK	1-11-84	7704	36.4	0	0	0	0	13,655	
	HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	1	1	1,305	1,460	56,164	
	HILL RANCH (FUSSELMAN)	MARTIN	2-27-83	10830	40.1	6	6	36	173,494	551,233	
	HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	3	3	35,190	3,876	96,558	
	HILLAW (TUBB)	PECOS	3-17-75	3485	30.0	2	1	11	169	15,299	
	HILLGER	GLASSCOCK	5-21-82	3058	23.5	2	1	11	987	71,311	
	HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	10	6	0	0	228,640	
	HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0	0	0	0	0	1,125	
	HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9	0	0	0	0	48,857	
	HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	1	1	37	913	122,324	
	HOBAN, S. (WOLFCAMP)	REEVES	1-23-83	10322	43.9	0	0	0	0	6,194	
	HOBBS, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0	1	1	1	419	69,164	
	HODNETT (STRAWN REEF)	MIDLAND	9-28-63	7507	40.0	0	0	0	0	23,590	
	HUEFS T-K (WOLFCAMP)	REEVES	2-06-88	10456	43.0	1	1	3,197	1,415	9,235	
	HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	M 10-21-51	11140	46.0	0	0	0	0	37,695	
	HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0	0	0	0	0	13,325	
	HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5	0	0	0	0	3,317	
	HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0	0	0	0	0	1,115	
	HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2	0	0	0	0	56,077	
	HOKIT (PENN, UPPER)	PECOS	2-25-85	9428	47.2	7	7	448,825	18,394	218,628	
	HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0	0	0	0	0	3,991	
	HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6	0	0	0	0	5,677	
	HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4	0	0	0	0	147,133	
	HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6	0	0	0	0	373	
	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0	0	0	0	0	10,662	
	HOLLIJACK (STRAWN DETRITAL)	WINKLER	M 3-18-81	8259	39.0	2	2	5,667	3,375	664,471	
	HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	0	0	0	0	59,008	
	HORSEHEAD CROSSING (CLEARFORK)	PECOS	2-02-78	3508	36.0	1	0	0	0	5,926	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

KRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BRLS)
HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5	1	1	6	75	3,223
HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0	1	0	3	0	2,307
HURSELDT (STRAWN)	MIDLAND	8-31-87	10561	45.6	4	4	57,790	13,021	200,884
HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	2	2	17,721	1,052	86,273
HORWOOD (WOLFCAMP)	STERLING	7-09-82	5950	34.6	0	0	0	0	24,558
HORWOOD (WOLFCAMP 5620)	STERLING	12-01-82	6572	37.6	1	0	0	0	21,278
HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0	0	0	0	0	8,500
HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	2,537	1,522	230,110	3,430,627	378,555,747
HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	M 1-28-70	3705	23.0	78	62	9,895	181,779	5,389,526
HOWARD-GLASSCOCK (GLORIETA)	HOWARD	M 1925	3200	26.0	542	350	137,277	995,122	33,214,075
TRANS. FROM HOWARD-GLASSCOCK FLD. 12-1-64.									
HOWARD GLASSCOCK (WOLFCAMP 7325)	HOWARD	5-16-85	7381	38.6	0	0	0	0	127,416
TRANSFERRED TO HOWARD GLASSCOCK 7400									
HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	53	47	1,083,991	563,093	4,563,038
HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	M 9-15-66	9042	41.6	0	0	0	0	5,991
HOME (PENN)	WARD	3-24-77	10948	43.5	1	1	12	120	65,454
HOME (YATES)	WARD	5-25-73	2590	27.3	1	0	0	0	294,847
HOME, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	1	1	1,763	6,006	201,673
HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2	0	0	0	0	4,694
HUBBARD (CHERRY CANYON)	LOVING	M 6-09-82	5286	39.0	29	27	210,016	69,050	712,702
HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	1	1	12	381	377,621
HUBER (DETRITAL 5150)	PECOS	3-24-90	5158	36.0	7	7	234,965	30,315	230,910
HUDSON	ANDREWS	1951	7445	42.0	1	1	1,595	9,018	13,467
HUNT	ANDREWS	1946	11959	40.0	0	0	0	0	1,000
HURLBUT (130)	MITCHELL	1952	126	19.0	0	0	0	0	2,720
HUTEX (REND)	ANDREWS	3-18-61	11787	44.8	2	2	79,807	4,640	74,894
HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5	1	0	0	0	5,041
HUTEX (DEAN)	ANDREWS	M 7-01-59	9595	37.3	18	8	7,440	15,859	2,186,318
HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	53	42	82,015	437,820	42,309,282
HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5	0	0	0	0	121,201
HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	4	3	56,641	6,897	690,007
HUTTO	HOWARD	5-14-50	7370	35.0	0	0	0	0	104,609
HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4	0	0	0	0	18,857
HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8	0	0	0	0	196,795
HUTTO, S. (PERMIAN)	HOWARD	2-07-82	6440	34.8	0	0	0	0	7,235
HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	10	10	97,205	12,792	3,130,568
HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	1	1	1,433	2,222	384,004
IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2364	26.1	21	11	2,155	11,584	2,081,631
IATAN (SEVEN RIVERS)	MITCHELL	3-01-82	1033	29.0	1	1	12	359	5,242
IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	1,897	1,207	223,765	2,502,250	151,265,287
IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	99	71	174	103,539	3,341,892
IATAN, N. (CANYON SAND)	HOWARD	8-01-84	7338	40.0	0	0	0	0	992
INA (SILURIAN)	MARTIN	5-15-90	11501	42.9	1	1	1,570	22,988	61,664
INAUGURATION (GRAYBURG 2175)	PECOS	9-28-84	2242	27.8	1	0	3	0	650
INDIAN MESA (ELLENBURGER)	PECOS	8-19-87	7744	46.2	3	3	18,472	4,567	255,357
INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	0	0	0	0	407,374
TRANSFERRED TO INEZ DEEP 03-01-89									
INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2	1	0	0	0	52,985
INEZ (DEEP)	ANDREWS	3-01-89	11500	50.1	17	16	1,124,221	75,470	445,182
INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	1	1	29,256	4,986	16,428,197
INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9	0	0	0	0	3,125,097
TRANSFERRED TO INEZ DEEP 03-01-89									
INEZ (STRAWN)	ANDREWS	11-01-80	9978	43.2	0	0	0	0	3,015
INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	58,405
TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.									
INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9	0	0	0	0	44,922
IULANTHE	STERLING	1947	8700	45.0	0	0	0	0	5,895
IRAAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0	0	0	0	0	0
IKIS (LOWER CLEARFORK)	GLASSCOCK	4-25-84	6126	36.0	1	0	0	0	6,092
ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	1	1	10,505	2,085	123,124
ISAAC (WOLFCAMP)	HOWARD	9-15-81	8989	42.4	0	0	0	0	2,239
IYA LEE (CLEARFORK)	GLASSCOCK	12-02-87	5350	37.5	2	2	29,543	647	19,286
J.B.Y. (DELAWARE)	REEVES	10-26-79	5106	41.0	1	1	1,147	699	19,809
J.C. (DEVONIAN)	MARTIN	11-26-90	11787	51.0	1	1	1,210	6,816	39,433
J.C. (STRAWN)	MARTIN	6-27-91	10670	42.0	0	0	2,388	1,125	4,268
J.C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	10	7	12,462	8,254	545,783
JCT (WOLFCAMP)	PECOS	12-07-90	4753	31.5	1	1	14,524	5,044	16,812
J. CLEO THOMPSON (CISCO)	CRANE	M 8-19-64	8030	41.7	3	1	10,227	26,959	920,181
J. CLEO THOMPSON (DETRITAL)	CRANE	M 12-02-64	8929	41.9	1	0	46,664	5,631	109,843
J. CLEO THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	1	0	17,406	1,015	117,558
J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0	0	0	0	0	5,624
JKM (STRAWN)	WINKLER	6-07-91	9030	38.2	1	1	12	3,394	6,910
J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	4	2	12,294	3,450	173,991
J. L. M. (FUSSELMAN)	MARTIN	5-11-81	10897	39.7	1	0	0	0	60,501
J. L. M. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	8	8	81,573	16,429	398,236
J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0	1	0	0	0	34,354
J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	2	2	24	812	15,944
J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0	0	0	0	0	344
J N T (PENN)	PECOS	6-07-77	6751	38.0	2	1	2	2	302,510
JACK BIRGE (5900)	GLASSCOCK	10-24-80	5913	35.0	0	0	0	0	25,134
JACO (STRAWN)	MARTIN	12-05-86	10836	39.6	1	1	10	880	7,083
JAMAR (CHERRY CANYON)	LOVING	6-01-90	6788	40.0	1	0	0	0	2,449
JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	18	11	27,905	33,799	1,513,022
JAMESON N. (ODON)	NOLAN	M 5-15-80	6835	47.0	27	6	59,461	7,662	1,292,394
JAMESON, N. (QUELLAND 5760)	NOLAN	M 2-01-60	5758	52.0	0	0	0	0	13,021
JAMESON, NORTH (STRAWN)	MARTIN	M 3-01-53	5866	45.2	144	59	364,531	110,111	9,123,789
JAMESON, N. (STRAWN GREY SAND)	MITCHELL	M 9-12-81	6704	43.0	4	4	91,647	3,525	117,471
JAMESON, N. (STRAWN 6050)	NOLAN	M 3-03-84	6064	43.8	4	4	39,865	3,433	144,624
JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	4	2	115	2,497	104,750
JAMISON & POLLARD	PECOS	1941	2000	24.0	0	0	0	0	192,910
JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0	0	0	0	0	125,967
JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0	1	1	4,434	2,718	19,758
JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	1	0	909	227	58,224
JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	2	2	30,158	1,073	88,991
JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7	0	0	0	0	31,018
JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	41	37	905,178	178,506	3,705,131
JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	4	3	12,956	3,448	676,942
JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	2	1	2,030	511	190,036

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RKC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)	
8	JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8	0	0	0	0	53,919	
	JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0	0	0	0	0	5,090	
	JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	2	1	12,123	1,892	173,767	
	JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	6	3	12	4,051	551,424	
	JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8	0	0	0	0	29,469	
	JANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1	11	8	62,342	34,027	148,659	
	JANITA (RED BLUFF)	LOVING	1-16-91	3936	38.9	2	2	22,359	13,741	33,854	
	JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6	0	0	0	0	234	
	JENNIFER (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	0	
	JESS BURNER (DELAWARE 3800)	REEVES	M 8-20-82	3802	39.0	78	72	256,789	103,174	2,284,341	
	JHNNLAW (YATES)	PECOS	4-17-86	1280	32.0	1	1	11	85	918	
	JOHNSON	ECTYD	1934	4200	36.0	363	160	276,739	653,837	32,072,796	
	JOHNSON (GLORIETA)	ECTYD	12-21-73	5452	33.4	19	15	69,041	343,312	6,739,927	
	JOHNSON (HOLT)	ECTYD	4-17-73	5303	38.7	44	23	99,944	262,780	10,902,636	
	JOHNSON (PENN)	ECTYD	4-14-73	9261	42.0	7	1	218	896	1,130,142	
	JORDAN	CRANE	M 1937	3700	36.0	398	185	292,213	601,570	86,601,019	
	JORDAN (CONNELL SAND)	ECTYD	M 4-28-48	8830	43.4	2	1	2,568	1,469	4,412,112	
	JORDAN (DEVONIAN)	ECTYD	M 5-09-66	6992	40.9	2	1	2,375	9,322	142,191	
	JORDAN (ELLENBURGER)	ECTYD	M 2-21-47	8914	43.0	17	12	60,913	67,344	31,326,511	
	JORDAN (FUSSELMAN)	ECTYD	M 4-09-51	7420	43.0	5	2	3,932	1,005	1,690,213	
	JORDAN (PENNSYLVANIAN)	CRANE	M 6-18-53	7830	40.3	1	0	0	0	2,104,294	
	JORDAN (TUBB)	ECTYD	M 3-10-48	5250	39.8	4	2	17,717	15,877	3,338,919	
	JORDAN (WADDELL)	ECTYD	M 1-26-51	8375	43.8	3	1	12	1,195	460,838	
	JORDAN (WICHITA ALBANY)	ECTYD	M 4-19-60	6420	41.8	3	2	6,637	9,516	72,943	
	JORDAN (WOLF CAMP)	ECTYD	M 6-14-60	6790	37.1	3	0	0	0	96,041	
	JORDAN (4500)	CRANE	M 8-18-47	4660	34.2	0	0	0	0	569,081	
	JORDAN, S. (FUSSELMAN)	ECTYD	M 7-23-56	7505	43.6	1	1	12,804	15,023	569,692	
	JORDAN, SOUTH (WOLF CAMP)	ECTYD	M 8-28-60	6695	41.0	2	0	0	0	243,262	
	JORDAN, W. (CLEAR FORK, LOWER)	CRANE	M 9-28-61	5548	35.0	2	2	14,011	26,455	294,538	
	JORDAN, W. (ELLENBURGER)	ECTYD	4-15-82	9765	40.4	1	1	7	7	79,101	
	JORDAN WEST (WOLF CAMP)	CRANE	8-01-82	7022	40.0	1	1	3,250	9,705	228,112	
	JUMLYNN (LOWER CLEARFORK)	ECTYD	7-02-90	5686	29.9	2	0	0	0	1,053	
	JUNCTURE (DEVONIAN)	CRANE	5-08-86	5746	37.7	1	1	504	500	24,698	
	KA-JEN (ELLEN)	MITCHELL	12-21-84	7118	43.0	0	0	0	0	243	
	K-JACK (FUSSELMAN)	HOWARD	9-09-92	10443	45.0	1	1	4	29,845	29,845	
	KJB (CANYON)	HOWARD	12-08-90	8975	46.0	0	0	0	0	11,459	
	K.D.G. (DEVONIAN)	WINKLER	4-06-82	9795	32.0	0	0	0	0	21,181	
	K.D.G. (PENN)	WINKLER	9-28-83	8176	39.0	1	1	2,397	1,123	26,819	
	KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0	0	0	0	0	2,058	
	TRANSFERED TO CATLYNN (TUBB) 12-1-75										
	KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0	0	0	0	0	4,472	
	KATIE (FUSSELMAN)	MARTIN	8-08-86	10612	41.0	0	0	0	0	7,680	
	KATIE (PENNSYLVANIAN)	MARTIN	8-04-87	9355	46.0	0	0	0	0	13,196	
	KELLY-STEPHENS (STRAWN)	MIDLAND	1-20-87	10435	35.8	3	3	28,354	10,132	104,638	
	KEMLETT (DEV.)	CRANE	6-28-63	5558	39.0	0	0	0	0	40,867	
	KEN KEGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	126	107	243,407	108,682	3,692,816	
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.										
	KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	1	0	0	0	39,420	
	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	1	1	1,120	697	19,795	
	KERMIT	WINKLER	M 1928	2800	34.3	706	374	1,058,877	334,136	109,030,740	
	KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	17	4	108,730	24,445	5,177,138	
	KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6	2	1	4,837	1,132	130,756	
	KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	1	0	0	0	383,272	
	KERMIT (JOINS)	WINKLER	9-22-87	10312	46.0	1	1	18,100	3,900	19,838	
	KERMIT (YATES)	WINKLER	9-05-81	2674	33.8	6	5	89,687	5,011	33,307	
	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	20	12	259,457	29,341	9,542,570	
	KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0	0	0	0	0	291,028	
	KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	3	2	6,652	4,757	236,086	
	KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	7	6	32,583	19,552	912,968	
	KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0	0	0	0	0	25,115	
	KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	62	43	617,683	89,347	4,789,707	
	KEYSTONE (COLBY)	WINKLER	M 1939	3300	37.0	653	359	1,503,864	406,845	63,890,257	
	KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	21	7	4,007	4,530	15,361,704	
	KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	66	33	2,898,210	140,337	145,276,157	
	KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	155	78	592,266	342,938	40,826,530	
	KEYSTONE (LIME)	WINKLER	1935	3675	39.0	0	0	0	0	9,175,617	
	TRANS. TO KEYSTONE (COLBY SO.) FLD. 7-1-61.										
	KEYSTONE (PENN DETRITAL)	WINKLER	10-01-84	7268	33.8	1	1	15,368	1,827	25,522	
	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	83	68	336,002	127,068	2,953,721	
	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	83	46	500,892	239,111	29,663,848	
	KEYSTONE (TUBB)	WINKLER	9-26-85	6250	34.2	0	0	0	0	999	
	KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8	0	0	0	0	18,220	
	KEYSTONE (WOLF CAMP)	WINKLER	11-16-66	7068	39.1	0	0	0	0	10,572	
	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	31	21	249,597	109,068	2,895,107	
	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4	0	0	0	0	141,840	
	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	4	4	67,828	33,137	337,059	
	KEYSTONE, SOUTH (WICHITA ALBANY)	WINKLER	5-01-90	7118	38.0	12	11	318,434	78,564	298,066	
	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	0	0	0	0	107,164	
	KEYSTONE, SE. (WOLF CAMP)	WINKLER	3-12-68	7643	39.8	0	0	0	0	17,415	
	KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0	33	26	548,254	56,813	1,023,856	
	KIMBERLIN (DEAN)	MIDLAND	5-03-83	9086	39.0	0	0	0	0	2,722	
	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.2	0	0	0	0	477	
	KING LAKE (ELLENBURGER)	ECTYD	3-11-88	11082	40.0	7	6	109,293	279,256	1,358,315	
	KING LAKE (WADDELL)	ECTYD	5-01-89	10660	42.0	3	3	44,597	68,738	229,801	
	KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5	0	0	0	0	397	
	KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6	0	0	0	0	245,725	
	KIVA (DEV)	MARTIN	4-02-70	11783	49.5	2	2	40,274	7,319	104,305	
	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8	2	1	6,839	2,387	61,856	
	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0	0	0	0	0	2,526	
	KNOTT, SE. (WOLF CAMP)	HOWARD	3-31-86	8650	46.6	1	1	12	2,408	16,957	
	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6	0	0	0	0	6,982	
	KNOTT, SW. (FUSSELMAN)	HOWARD	7-10-84	10470	50.6	2	1	5,136	19,105	569,961	
	KNOTT, SW. (PENN)	HOWARD	11-10-84	9387	38.5	0	0	3,242	93	81,218	
	KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7	0	0	0	0	6,922	
	KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	3	3	5,299	5,821	150,512	
	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	2	2	12,032	9,831	431,074	
	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0	2	1	1,249	1,248	25,364	
	KNOTT CEMETARY (PENN)	HOWARD	M 9-01-80	9602	49.8	1	1	308	1,279	23,221	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
	LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4	0	0	0	0	64,252
	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7	0	0	0	0	8,455
	LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	4	2	2,727	3,021	1,782,151
	FORMERLY LUTHER N. (CANYON)									
	LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6	0	0	0	0	1,065
	LUTHER, SE. (PENN CANYON)	HOWARD	6-18-87	8774	47.3	2	1	17,575	7,365	66,514
	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	M 9-06-53	9855	43.5	60	41	595,785	386,867	25,305,862
	LYCO (CHERRY CANYON)	PECOS	5-24-83	5860	37.7	0	0	0	0	960
	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	22	19	32,563	21,941	1,304,329
	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2	0	0	0	0	321,166
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.									
	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0	0	0	0	0	229,085
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.									
	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	9	9	3,068	12,369	696,792
	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	4	3	24	1,642	328,577
	LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	1	1	12	708	46,717
	LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5	1	0	0	0	81,163
	LYNN GLASS (CANYON)	GLASSCOCK	2-06-81	8890	42.8	0	0	0	0	18,447
	M. A. J. (OLDS 3370)	LOVING	12-12-69	3425	37.0	2	1	1,782	910	5,022
	M.A.K. (SPRABERRY)	ANDREWS	M 7-06-63	8501	43.0	15	13	80,448	26,911	1,792,510
	M.F.E. (GRAYBURG)	ANDREWS	5-17-91	4936	32.6	48	23	105,289	593,925	728,779
	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0	0	0	0	0	1,974
	M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	2	0	0	0	283,475
	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5	0	0	0	0	186,507
	MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	1	0	5	118	25,551
	MPF (YATES)	PECOS	10-18-70	3023	29.8	18	12	70	8,558	562,509
	MAREE	ANDREWS	M 10-10-43	4704	31.0	746	408	340,605	2,118,497	96,906,905
	MAREE (CLEAR FORK)	ANDREWS	M 12-08-68	7288	29.5	1	0	0	0	66,009
	MAREE (DEAN)	MARTIN	M 4-01-67	9747	40.7	0	0	0	0	199,569
	MAREE (STRAWN)	MARTIN	3-23-78	11163	45.9	0	0	0	0	15,302
	MAREE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6	0	0	0	0	76,703
	MAREE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2	0	0	0	0	7,101
	MAC-BURING (ATOKA)	ECTOR	10-25-83	10267	40.1	0	0	0	0	0
	MAC-BORING (BEND LIME)	ECTOR	2-02-54	10714	41.3	0	0	0	0	9,178
	MAC-BURING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2	1	0	0	0	1,075
	MAC-BURING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	0	0	0	0	77,380
	MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0	0	0	0	0	2,176
	MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0	0	0	0	0	359,740
	MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0	0	0	0	0	6,502
	MAC DER	PECOS	1944	4750	37.0	0	0	0	0	1,800
	SEPARATED FROM N. WARD FLD., 4-1-39.									
	MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	2	1	12	1,442	27,472
	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	62	50	246,132	130,486	4,962,340
	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	3	2	11	7,836	477,762
	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	20	14	56,551	50,899	3,372,990
	MAGNOLIA SEALY, S. (YATES, LD.)	WARD	5-01-83	2671	30.0	1	1	36,372	1,295	25,852
	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	1	1	12	311	81,520
	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5	0	0	0	0	892
	MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1	0	0	0	0	2,159
	MAGNOLIA SEALY, W. (YATES DOLD.)	WARD	9-27-58	3205	29.0	0	0	0	0	142,021
	MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	1	0	0	0	49,201
	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	56	33	210,085	310,878	45,195,663
	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	17	5	23,450	32,326	16,659,245
	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2	1	1	2,695	3,572	178,408
	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0	0	0	0	0	5,705
	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	32	18	22,979	23,522	4,300,723
	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	3	2	2,293	5,543	248,426
	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8	1	0	0	0	14,179
	MAGUTEX N. (STRAWN)	ANDREWS	10-23-68	11135	46.8	1	1	5,663	1,371	16,609
	MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	74	61	13,505	17,326	3,502,065
	CARRIED AS MALICKY FLD. UNTIL 1957.									
	MARALO (DELAWARE)	PECOS	6-12-86	5155	30.2	0	0	0	0	26,065
	MARALO (WOLFCAMP)	PECOS	7-28-84	11055	49.5	9	8	364,052	23,949	1,099,939
	MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0	3	2	7,054	3,001	59,371
	MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0	0	0	0	0	804
	MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	1	1	11	937	23,691
	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	0	0	0	0	15,258
	MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0	0	0	0	0	2,604
	MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0	1	0	3,291	56	1,871
	MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0	0	0	0	0	0
	MARTIN	ANDREWS	M 1945	9036	36.0	0	0	0	0	211,021
	MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	78	68	5,810,228	255,821	2,327,910
	MARTIN (CLEAR FORK, LD)	ANDREWS	1-31-69	6580	39.0	29	25	1,160,602	126,132	1,210,232
	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	0	0	0	0	371,020
	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	7	3	7,178	18,113	36,464,132
	MARTIN (FUSSELMAN)	ANDREWS	2-11-53	8184	43.5	0	0	0	0	2,820
	TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58									
	MARTIN (GLORIETA)	ANDREWS	9-26-84	5426	35.8	0	0	0	0	3,096
	MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	26	9	34,233	61,990	6,499,812
	MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0	1	1	1,186	104	2,876,940
	MARTIN (SECOND SIMPSON SD.)	ANDREWS	11-10-84	8788	42.8	2	2	17,928	28,040	272,509
	MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	27	23	615,068	67,793	1,529,075
	MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	24	14	466,658	48,014	1,917,555
	MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0	0	0	0	0	137,541
	MARTIN (7200)	ANDREWS	1-17-58	7210	36.2	0	0	0	0	14,548
	MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0	0	0	0	0	3,860
	MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8	6	4	145,626	40,762	452,920
	MARTIN, W. (LEONARD, LD.)	ANDREWS	8-14-70	8990	38.0	0	0	0	0	2,363
	MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8	1	1	18,507	9,556	27,371
	MARVIN	STERLING	4-20-48	4250	25.6	0	0	0	0	152,845
	MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3	0	0	0	0	11,543
	MASCHO	ANDREWS	1942	4615	32.0	0	0	0	0	543,549
	MASON	LOVING	1937	3900	41.0	7	3	7,530	3,586	2,988,758
	MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	61	29	94,863	30,167	6,573,637
	MASSEY (1000)	PECOS	8-29-78	1004	19.6	4	3	12	2,305	42,602
	MASTERSON	PECOS	1929	1500	29.0	26	17	188	6,472	2,692,370
	MASTERSON (3500)	PECOS	1943	3539	22.0	0	0	0	0	74,147
	MATTHEWS (LOWER CHERRY CANYON)	REEVES	5-18-84	4444	39.8	24	22	85,744	63,488	594,269

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
HAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	7	6	36	1,007	100,557
MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0	1	0	0	0	699
MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0	0	0	0	0	10,125
MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	2	2	12,766	3,395	949,744
MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0	0	0	0	0	15,784
MCCANN (BASAL WOLFCAMP)	HOWARD	9-01-81	6988	35.0	3	2	17,704	2,143	61,641
MCCARTHY (TUBB)	PECOS	2-01-80	3619	24.8	0	0	0	0	553
MCCLINTIC	CRANE	1928	3200	30.0	0	0	0	0	739,188
COMBINED WITH MCELROY FIELD, 3-1-41.									
MCDANIEL (WOLFCAMP)	GLASSCOCK	5-06-83	8347	39.7	3	3	8,434	2,756	88,374
MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0	0	0	0	0	523
MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0	10	8	36	13,403	1,755,365
MCDOWELL (SAN ANDRES, LO.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLDs.									
COMBINED INTO MCDOWELL (SAN ANDRES) FLD. 8-1-72									
MCDOWELL (SAN ANDRES, LO.)	GLASSCOCK	6-01-64	2401	27.5	0	0	0	0	86,824
MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0	0	0	0	0	576,727
MCELROY	CRANE	M 1941	2900	30.0	3,052	1,469	1,006,628	8,774,337	489,888,088
CONS. 1941-CHURCH;GULF-MCELROY & MCCLINTIC FLDs									
MCELROY (ATOKA)	CRANE	10-25-85	9329	42.0	1	0	0	0	142
MCELROY (BEND 8960)	CRANE	M 7-09-66	8966	43.2	0	0	0	0	132,618
MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	2	1	16,117	3,567	167,793
MCELROY (DEVONIAN, LOWER)	CRANE	9-16-82	10987	46.8	5	4	190,622	26,311	407,134
MCELROY (DEVONIAN, UPPER)	CRANE	10-02-82	10648	45.4	1	0	21,569	3,285	164,890
MCELROY (ELLENBURGER)	CRANE	2-15-84	12086	52.0	0	0	0	0	19,449
MCELROY (PENN.)	CRANE	M 7-05-58	9032	43.0	0	0	0	0	141,805
EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.									
MCELROY, EAST (SAN ANDRES)	CRANE	M 1955	3384	31.0	0	0	0	0	230,749
TRANS. TO MCELROY, 1956.									
MCELROY, NORTH (DEVONIAN)	UPTON	M 8-16-73	10941	49.1	3	2	18,658	5,706	920,550
MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	3	2	15,925	13,507	3,301,383
MCELROY, NORTH (SILURIAN)	CRANE	M 10-20-73	11049	46.2	9	2	8,664	6,121	756,311
MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6	0	0	0	0	14,002
MCELROY RANCH (WOLFCAMP)	CRANE	M 10-25-80	7725	41.8	5	0	0	0	471,382
MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	0	0	397	164	112,887
MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0	0	0	0	0	2,609
MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	2	2	15,266	3,574	444,828
MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5	0	0	0	0	5,316
MC FARLAND (DEVONIAN)	ANDREWS	6-15-81	12260	39.5	2	1	7,966	18,798	148,133
MC FARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	5	2	15,512	29,879	5,439,780
MC FARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0	1	0	0	0	14,390
MC FARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	6	3	88,626	39,789	4,875,468
MC FARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	401	146	73,155	349,687	40,156,579
MC FARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	13	13	583,060	204,394	7,693,879
MC FARLAND, EAST (DEV.)	ANDREWS	9-16-57	17278	39.1	0	0	0	0	12,240
MC FARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	34	17	7,623	14,061	2,396,088
MC FARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	4	3	4,456	1,382	238,927
MC FARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	2	2	12	1,183	149,857
MC FARLAND, S. (QUEEN)	ANDREWS	1956	4820	32.0	0	0	0	0	51,381
MC FARLAND, S. (WOLFCAMP)	ANDREWS	5-06-86	9406	39.0	5	4	80,433	72,692	393,977
MC FARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	1	1	495	859	37,060
MCKEE	CRANE	1942	6186	43.0	0	0	0	0	148,777
MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	10	7	16,942	8,135	1,032,622
MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	3	2	42,035	1,200	155,607
MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0	0	0	0	0	2,935
MCPCC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6	0	0	0	0	3,891
MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	2	2	12	165	30,013
MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	2	1	12	219	86,615
MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	0	0	0	0	45,090
MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6	0	0	0	0	9,143
MEANS	ANDREWS	M 1934	4400	29.0	1,161	660	3,068,284	5,324,115	197,344,817
MEANS (DEVONIAN)	ANDREWS	M 8-13-61	12001	37.8	0	0	0	0	98,443
MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	175	57	64,730	166,573	37,407,857
MEANS (YATES)	ANDREWS	2-16-74	3066	40.9	2	1	166	713	36,142
MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0	0	0	0	0	19,318
MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	4	2	19,725	15,180	3,934,011
MEANS, EAST (LOWER WOLFCAMP)	ANDREWS	5-01-82	10298	47.0	1	0	0	0	12,530
MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4	0	0	0	0	125,719
MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	80	53	33,855	63,958	7,732,132
MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7	0	0	0	0	4,201
MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9	0	0	0	0	38,431
MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	35	29	317,114	198,237	6,339,526
MENTONE (CHERRY CANYON)	LOVING	6-03-83	5762	35.1	0	0	0	0	2,489
MENTONE, NE. (DELAWARE)	LOVING	11-15-85	5200	38.4	1	1	1,086	1,087	7,236
MENTONE, N. E. (UPPER BELL CAN)	LOVING	8-18-83	4797	38.7	2	1	11	976	29,612
MER-MAX (MISS)	HOWARD	5-09-88	9132	46.2	3	3	219,934	8,785	93,625
MERIDIAN (DELAWARE)	LOVING	M 6-24-61	4993	39.8	10	3	6,963	1,551	808,724
MERIDIAN, SOUTH (WOLFCAMP)	WARD	6-24-85	11612	42.0	0	0	0	0	1,055
MESA VISTA (MONTROYA)	PECOS	7-15-63	4972	38.8	1	0	0	0	34,879
MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	3	2	2,901	4,861	269,746
MESA VISTA (WICHITA ALBANY)	PECOS	2-01-81	4870	39.2	1	1	12	12	3,771
METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0	0	0	0	0	6,393
TRANS. TO METZ, E. (ELLEN) 9-1-61									
METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2	0	0	0	0	98,708
METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	13	11	9,964	25,948	1,579,452
METZ (TUBBS)	ECTOR	9-18-60	5292	36.0	1	0	0	0	21,550
METZ (WADDELL)	ECTOR	10-21-61	8804	40.2	0	0	0	0	302,217
METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	4	3	5,040	9,202	813,828
METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	4	1	95	7,542	2,927,611
MIDDLETON (CANYON REEF)	HOWARD	5-23-86	8536	44.0	4	3	26,698	29,416	178,004
MIDKIFF (ATOKA LIME)	MIDLAND	4-01-86	11039	52.8	2	2	53,778	2,734	33,455
MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0	0	0	0	0	1,688,256
TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.									
MIDLAND	MIDLAND	1945	10390	46.0	0	0	0	0	20,005
MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1	0	0	0	0	0
MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	4	4	64,217	9,164	201,291
MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	2	0	0	0	19,072
MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	0	0	0	0	161,519
MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	1	1	27,924	17,778	74,362

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8	0	0	0	0	59,912	
MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	0	0	300	9	482,539	
MIDLAND, SW (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.5	0	0	0	0	22,579	
MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0	0	0	0	0	44,314	
MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2	0	0	0	0	11,874	
MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	587	207	528,999	1,837,047	150,659,888	
MIDLAND FARMS (CLEARFORK)	ANDREWS	11-01-84	7730	38.1	0	0	0	0	795	
MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	0	0	0	0	11,999	
TRANSFERRED TO INEZ DEEP			03-01-89							
MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	14	10	92,600	87,428	50,294,989	
MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	0	0	0	0	7,954,518	
AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD										
MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	0	0	0	0	443,721	
MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	59	25	229,065	198,706	14,356,836	
MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	M 8-24-69	4780	30.4	1	1	12	4,963	2,453,643	
MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5	0	0	0	0	5,641	
TRANS. TO INEZ (WOLFCAMP) FLD.			2-1-63.							
MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	77	32	22,296	138,790	16,117,778	
MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	4	1	36,592	8,521	7,609,921	
MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0	0	0	0	0	4,560	
MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3	0	0	0	0	9,925	
MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	0	0	0	0	997,744	
AMOCO DEEP UNIT WELLS TO MIDLAND DEEP FIELD										
MIDLAND FARMS DEEP	ANDREWS	7-21-86	11924	48.0	57	53	1,338,929	278,025	2,805,628	
MID-HAR (STRAWN)	MIDLAND	12-17-69	10415	52.4	0	0	0	0	27,441	
MID-HAR, EAST (FUSSELMAN)	MIDLAND	M 7-12-82	11711	47.0	10	3	14,629	30,836	2,641,169	
MID-HAR, EAST (STRAWN)	MIDLAND	M 5-15-84	10326	46.1	9	8	88,678	29,009	279,766	
MID-HAR (DEVONIAN)	ANDREWS	9-27-88	8446	24.6	5	4	48	58,103	467,031	
MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4	0	0	0	0	63,884	
MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	2	2	24	3,406	100,864	
MIKAOD (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	2	0	0	0	12,439	
MILLARD (QUEEN)	PECOS	M 6-27-57	1700	28.0	65	52	8,952	11,116	889,940	
MILLARD, NORTH (QUEEN)	CROCKETT	M 8-04-59	1350	33.5	5	4	37	1,256	109,342	
TRANS. FROM MILLARD /QUEEN/. EFF.			9-8-59.							
MILLARD, NORTH (SOMA)	CROCKETT	M 2-26-68	921	34.4	11	8	36	959	141,049	
MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	11	4	78,362	4,283	2,709,317	
MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	1	1	108	1,627	20,362	
MISHELLY (QUEEN SAND)	PECOS	10-09-60	1530	32.0	1	1	12	334	22,118	
MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0	1	1	12	1,161	45,034	
MITCHELL (ELLENBURGER)	MITCHELL	4-15-83	7411	43.0	0	0	0	0	4,596	
MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0	0	0	0	0	64,946	
MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0	0	0	0	0	4,101	
MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0	0	0	0	0	16,537	
MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0	1	0	0	0	8,950	
MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	8	7	48,223	92,096	724,772	
MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3	0	0	0	0	31,090	
MONAHAN'S (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	254	151	540,113	506,620	17,086,461	
MONAHAN'S (DEVONIAN)	WARD	M 3-27-57	8375	34.2	4	4	82,122	3,892	478,436	
MONAHAN'S (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	1	1	0	0	127,484	
MONAHAN'S (ELLENBURGER)	WARD	M 8-07-42	10550	46.0	2	2	17,297	9,431	5,274,529	
MONAHAN'S (FUSSELMAN)	WARD	M 2-07-54	8336	40.0	1	1	4,057	1,379	1,258,291	
MONAHAN'S (MISS.)	WINKLER	11-07-76	8736	41.3	0	0	0	0	31,151	
MONAHAN'S (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4	1	0	0	0	38,641	
MONAHAN'S (PERMIAN-TUBB #3)	WARD	M 10-14-42	5636	34.5	2	2	91,406	12,476	858,864	
FRMLY. MONAHAN'S /PERMIAN/ CHANGED.			10-1-53.							
MONAHAN'S (QUEEN SAND)	WARD	M 1-08-60	3269	27.5	54	35	18,687	53,085	5,847,834	
MONAHAN'S, W. (3075 QUEEN) TO MONAHAN'S (QUEEN SD.) FLD.			2-1-69.							
MONAHAN'S (WADDELL)	WARD	M 12-11-63	9706	40.1	0	0	0	0	91,652	
MONAHAN'S (WOLFCAMP)	WARD	M 6-22-68	7109	47.8	0	0	0	0	48,173	
MONAHAN'S, EAST (PENN.)	WINKLER	M 6-30-62	8654	40.2	0	0	0	0	18,545	
MONAHAN'S, E. (PENN., LO.)	WINKLER	M 4-95	8873	42.0	18	16	154,563	23,285	1,195,628	
MONAHAN'S, NORTH	WINKLER	M 3-12-44	6248	37.0	10	6	122,981	12,261	908,509	
MONAHAN'S, N. (CISCO)	WINKLER	M 1-01-66	8196	38.9	0	0	0	0	73,109	
MONAHAN'S, NORTH (CLEARFORK)	WINKLER	9-25-87	5610	37.0	1	1	15,072	1,290	9,897	
MONAHAN'S, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	1	1	12,929	19,012	6,256,055	
MONAHAN'S, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	6	5	55,078	110,156	7,646,018	
MONAHAN'S, NORTH (FUSSELMAN)	WINKLER	M 3-31-57	10026	37.1	8	7	214,370	150,348	1,287,083	
MONAHAN'S, NORTH (GLDRIETA)	WINKLER	M 8-06-46	5180	35.0	7	3	39,914	4,232	334,791	
MONAHAN'S, NORTH (MISS.)	WINKLER	3-06-81	9344	37.7	2	0	0	0	65,627	
MONAHAN'S, NORTH (MONTROYA)	WINKLER	M 5-31-56	10080	37.1	1	1	5,010	6,127	977,219	
MONAHAN'S, N. (PENN.)	WARD	M 10-28-64	8328	38.7	1	0	0	0	51,023	
MONAHAN'S, N. (QUEEN)	WINKLER	M 8-12-87	3470	38.0	8	6	35,953	18,784	126,151	
MONAHAN'S, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0	0	0	0	0	69,312	
MONAHAN'S, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0	1	1	1,338	6,833	100,727	
MONAHAN'S, NE. (PENN)	WINKLER	7-12-64	8769	34.7	1	1	52	3	69,386	
MONAHAN'S, NE. (PENN DETRITAL, UP)	WINKLER	8-19-68	8128	42.0	13	11	100,317	36,927	3,641,368	
MONAHAN'S, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	57	36	15,181	96,778	7,644,047	
MONAHAN'S, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	0	0	0	0	137,234	
MONAHAN'S, W. (DEVONIAN)	WARD	12-16-64	8499	36.1	1	0	0	0	20,872	
MONAHAN'S, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0	0	0	0	0	369,862	
TRANS. TO MONAHAN'S (QUEEN)			2-1-69							
MONAHAN'S DRAW (CANYON 8388)	ECTOR	2-22-83	8378	43.0	3	3	15,436	6,840	191,082	
MONAHAN'S DRAW (CLEARFORK)	ECTOR	12-09-83	5639	39.0	4	4	16,753	3,666	101,276	
MONAHAN'S DRAW (ELLENBURGER)	ECTOR	5-11-83	12295	32.2	0	0	0	0	69,993	
MONAHAN'S DRAW (SAN ANDRES)	ECTOR	5-01-84	4211	43.0	1	0	0	0	3,589	
MON BAK (STRAWN)	MARTIN	2-09-91	10423	41.0	1	1	8,988	3,211	8,979	
MONROE	WARD	1931	4600	29.0	35	15	2,839	13,927	4,088,290	
MONUMENT DRAW (WOLFCAMP A)	WINKLER	8-01-82	12143	43.9	1	0	0	0	9,829	
MOONLIGHT (ATOKA)	MIDLAND	M 11-07-85	10948	42.0	2	2	12	2,971	33,302	
MOONLIGHT (ELLENBURGER)	MIDLAND	3-20-83	13325	52.3	1	0	0	0	1,014,717	
MOONLIGHT (MISSISSIPPIAN)	MIDLAND	9-23-84	11599	44.4	7	7	115,855	44,590	934,600	
MOONLIGHT (SPRABERRY)	MIDLAND	M 6-13-78	8308	34.0	0	0	0	0	4,594	
MOONLIGHT, WEST (ELLENBURGER)	MIDLAND	2-27-84	13686	50.5	0	0	0	0	1,161	
MOORE	HOWARD	M 1937	3200	31.0	778	589	4,560	214,778	13,903,482	
MOORE (DEEP FSLM)	HOWARD	2-10-82	10032	52.5	7	3	45,961	79,832	4,681,337	
MOORE (MISS)	HOWARD	9-06-84	10036	42.7	0	0	0	0	3,616	
MOORE (STRAWN 9500)	HOWARD	6-04-85	9527	33.0	2	0	799	543	26,931	
MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	1	0	0	0	66,958	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRDD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
MOORE-HOOPER (WOLF CAMP)	LOVING	8-01-80	11462	50.3	0	0	0	0	4,578
MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0	0	0	0	0	18,099
MOOSE (QUEEN)	ECTOR	M 6-28-58	4512	33.0	65	38	8,798	488,354	5,637,474
MOOSE (WOLF CAMP)	ECTOR	12-24-54	9492	45.5	3	3	3,949	7,545	438,008
MURGAN CREEK (LEONARD)	HOWARD	7-07-88	5184	36.3	1	1	12	986	8,912
MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	1	1	448	866	176,201
MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4	1	1	18	3,964	15,233
MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4	0	0	0	0	4,418
MORGAN RANCH (WOLF CAMP)	HOWARD	4-28-71	7300	36.2	0	0	0	0	142
MURITA	HOWARD	1943	3516	28.0	0	0	0	0	10,870
MURITA (FUSSELMAN)	HOWARD	5-16-87	10518	44.0	2	1	295	4,988	77,641
MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0	28	15	10,780	16,115	1,506,382
MOSS CREEK (WOLF CAMP, LO)	HOWARD	4-28-71	8053	40.2	0	0	0	0	1,021
MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0	1	1	10,512	1,409	40,762
MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4	0	0	0	0	8,038
MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	0	0	72	53	78,199
MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0	7	6	29,770	21,522	347,475
MOURNING DOVE (FUSSELMAN)	HOWARD	6-19-90	10386	48.0	0	0	0	0	26,777
MULBERRY (WOLF CAMP 5100)	STERLING	3-09-66	5118	34.3	0	0	0	0	2,629
MUNN-HYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	0	0	0	0	0
MUSTANG (ATOKA)	GLASSCOCK	8-14-82	10418	42.9	0	0	0	0	10,537
MUSTANG (FUSSELMAN)	GLASSCOCK	1-03-88	11026	53.1	3	2	12,998	22,307	321,545
MUSTANG (WOLF CAMP)	GLASSCOCK	5-04-84	8685	49.0	0	0	0	0	93,010
MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	2	1	8	541	180,300
MYRTLE -B- (CHERRY CANYON)	LOVING	10-06-84	6446	39.0	11	9	65,647	7,801	137,421
NDR (FUSSELMAN)	HOWARD	2-23-85	10168	49.5	0	0	0	0	15,402
N. Y. Y. (STRAWN LIME)	MARTIN	5-20-82	10050	37.5	1	1	2,153	869	22,874
NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0	1	0	0	0	18,731
NEARBURG (CANYON LIME)	HOWARD	8-05-83	8526	44.0	0	0	0	0	5,568
NEARCO (REEF)	HOWARD	4-25-72	7693	46.0	0	0	0	0	24,182
NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9	1	1	12	258	16,598
NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	9	5	8,760	3,441	5,050,346
NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	11	8	28,104	8,230	2,309,559
NELSON, S. (WICHITA ALBANY)	ANDREWS	12-06-86	7300	36.8	1	1	4,335	2,551	35,445
NELSON, S. (YATES)	ANDREWS	11-01-86	3038	40.0	1	1	12	1,185	10,247
NETTERVILLE	PECOS	M 1934	2400	34.0	74	50	4,844	11,630	3,250,516
NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2	0	0	0	0	13,350
NIX	ANDREWS	8-02-48	7360	40.0	0	0	0	0	304,437
NIX (CLEARFORK)	ANDREWS	2-01-89	7036	40.0	41	40	838,700	318,047	1,063,292
NIX (DOLOMITE 4400)	ANDREWS	3-26-56	4413	32.5	0	0	0	0	103,985
TRANS. TO FUHRMAN-MASCHO, 3-1-57.									
NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	28	19	60,024	40,843	2,899,813
NOBLES (WOLF CAMP)	MIDLAND	7-20-58	9800	40.6	0	0	0	0	21,099
NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	3	2	12,127	23,111	1,954,213
NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5	2	0	0	0	56,795
NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	7	2	3,076	24,977	4,145,523
NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	1	0	0	0	2,678,693
NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	1	1	12	13,034	545,663
NOLLEY (QUEEN SAND)	ANDREWS	M 5-22-55	4495	31.0	0	0	0	0	705,203
TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.									
NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-52	8165	30.1	2	1	12	2,252	305,504
NOLLEY (WOLF CAMP)	ANDREWS	M 8-21-51	9227	39.2	106	43	135,631	388,363	27,700,900
NORMAN (CANYON)	ANDREWS	M 2-24-71	10289	39.5	1	0	0	0	225,559
TRANS. FROM DIST. 8A 1-1-74.									
NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4	17	8	759	62,360	3,782,190
TRANS. FROM DIST. 8A 1-1-74.									
NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13865	38.5	2	1	12	2,995	296,430
TRANS. FROM DIST. 8A 1-1-74.									
NORMAN, S (QUEEN)	GAINES	M 1-01-74	4426	35.5	2	0	0	0	7,527
NORTH STANTON (LEONARD)	MARTIN	5-16-81	8097	35.2	0	0	0	0	11,169
NORTHERN LIGHTS (STRAWN)	STERLING	4-23-89	8754	48.9	1	1	7,080	2,611	23,496
NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0	0	0	0	0	32,245
NUTT (LOWER WOLF CAMP)	GLASSCOCK	10-20-82	8799	44.1	1	1	1,967	1,558	48,135
NUZ (WOLF CAMP)	PECOS	10-09-83	6740	28.7	2	2	377,809	10,327	186,786
OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4	0	0	0	0	14,847
OATES	PECOS	1-15-47	790	18.2	19	16	12	29,324	1,066,637
OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	26	18	108,974	107,097	23,087,914
OCEANIC, N.E. (PENN)	BORDEN	6-24-68	8135	38.0	3	2	7,342	7,097	1,434,798
ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0	0	0	0	0	72,594
ODANIEL (WOLF CAMP)	HOWARD	11-14-57	6172	37.0	0	0	0	0	17,488
ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2	0	0	0	0	318
OLD PREACHER (MISSISSIPPIAN)	MITCHELL	9-08-88	7898	38.2	1	1	12	2,808	19,327
OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	26	19	30,069	11,528	1,245,009
ONLAW (SEVEN RIVERS)	PECOS	6-29-74	1060	27.0	2	1	775	7	1,281
OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0	1	0	3	0	13,374
ORIENT	PECOS	2-18-48	1785	27.5	0	0	0	0	244,035
ORLA, SOUTH (DELAWARE SAND)	PECOS	M 6-21-53	3562	34.1	0	0	0	0	1,044,747
ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	7	7	26,827	18,849	277,508
ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0	0	0	0	0	5,235
OWEGO (CLEAR FORK)	PECOS	3-01-79	3087	34.3	0	0	0	0	278
OWEGO (GLORIETA)	PECOS	5-06-84	2293	31.0	1	1	14	675	1,913
OWEGO (TUBB)	PECOS	3-01-89	2953	36.0	2	2	2,717	263	1,296
P-BAR (WOLF CAMP)	ECTOR	5-03-56	10020	43.0	0	0	0	0	743
P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0	1	0	0	0	4,310
PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	4	4	8,598	8,415	134,005
PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	8	8	26,400	10,294	470,959
PAMELA (150)	REEVES	2-13-58	150	24.0	0	0	0	0	971
PAN-ROD (WOLF CAMP 9800)	ANDREWS	3-08-65	9893	43.2	0	0	0	0	44,136
PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	0	0	0	0	1,040
PARALLEL-WOLFE (CANYON REEF)	HOWARD	10-01-86	8892	47.7	1	1	1,055	712	58,839
PARALLEL-WOLFE (FUSSELMAN)	HOWARD	10-02-85	10371	45.0	2	1	12	1,972	69,853
PARKER	ANDREWS	1935	4800	32.0	0	0	0	0	542,815
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9	0	0	0	0	101,997
PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	1	0	0	0	143,849
PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4800	32.0	57	39	42,702	79,281	2,862,953
CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/									
PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	62	46	303,569	270,384	7,771,246

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (88LS)
PARKER (WICHITA ALBANY)	ANDREWS	6-01-87	8046	34.3	1	1	11,479	852	21,932
PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	40	30	88,160	110,171	2,745,303
PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0	0	0	0	0	315,521
PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	1	0	0	0	131,579
PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	1	1	7,212	11,325	180,463
PARKER, WEST	ANDREWS	1948	8468	44.0	0	0	0	0	282,894
TRANS. TO THREE BAR (DEV.) 5-1-50.									
PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0	0	0	0	0	66,107
TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.									
PARKER, WEST (PENN.)	ANDREWS	M 1-12-67	9046	40.6	10	9	54,870	32,114	1,068,421
PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	2	2	13,872	14,554	822,867
PARKS (ATOKA, LOWER)	MIDLAND	8-02-83	11250	45.2	1	1	11,815	362	64,345
PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	4	4	20,195	3,039	39,187
PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0	0	0	0	0	98,040
PARKS (FUSSELMAN-MONTOYA)	MIDLAND	6-18-83	12405	52.6	11	11	244,861	63,498	842,681
PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	38	22	313,802	82,813	14,693,177
PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	123	105	717,751	353,060	4,674,317
PARKS (SPRABERRY DEAN)	MIDLAND	3-14-82	9595	39.0	0	0	0	0	9,631
PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	3	3	16,155	9,554	180,344
PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0	1	0	0	0	15,896
PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	6	4	42,007	10,444	428,059
PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0	0	0	0	0	13,584
PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2	0	0	0	0	12,766
PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	60	29	4,712	89,533	4,225,707
PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8	0	0	0	0	25,254
PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	46	23	824	30,325	1,915,604
PAROCHIAL-BADE (QUEEN SAND, LD.)	STERLING	4-13-54	1336	35.2	1	0	0	0	438,987
PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0	0	0	0	0	18,533
PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	3	1	12	6,971	260,887
PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0	0	0	0	0	14,140
PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	8	6	24	16,175	447,919
PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	2	1	12	6,70	74,150
PARSLEY (ATOKA)	MIDLAND	6-28-86	11280	42.0	1	1	10	3,194	43,609
PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0	0	0	0	0	37,704
PASTO NUEVO, SE. (PENN.)	WARD	10-22-67	7248	41.0	0	0	0	0	1,039
PAT BISHOP (QUEEN SD.)	HINKLER	7-14-62	3238	29.0	3	2	24	6,771	180,638
PATIENCE (PENN-REEF)	HOWARD	10-01-92	8984	47.1	1	1	10,016	8,549	8,549
PATTERSON LAKE (WOLFCAMP)	GLASSCOCK	8-27-91	8529	40.8	6	6	232,413	200,748	242,734
PAUL PAGE (ATOKA)	MIDLAND	2-28-88	10630	44.7	1	0	0	0	1,902
PAYTON	WARD	M 1938	2000	37.0	220	167	105,669	55,912	14,385,253
PAYTON (DEVONIAN)	PECOS	M 1954	6881	45.0	0	0	0	0	1,949
PAYTON (DEVONIAN, MIDDLE)	WARD	M 5-26-81	7004	39.9	0	0	5,681	182	14,052
PAYTON (ELLENBURGER)	WARD	M 9-01-80	10032	42.0	0	0	0	0	2,771
PAYTON (SIMPSON)	PECOS	M 9-06-66	9842	45.9	0	0	0	0	1,267
PAYTON (WICHITA ALBANY)	PECOS	M 6-14-56	5176	35.1	0	0	0	0	0
PAYTON (5950)	WARD	M 2-20-54	6000	37.5	7	7	149,602	16,466	107,484
PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2	0	0	0	0	331
PEAK VICTOR (DEVONIAN)	CRANE	10-09-88	5540	43.0	7	6	197,926	38,845	297,550
PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0	2	0	0	0	8,185
PECOS BEND (OLDS)	REEVES	M 2-01-87	4023	40.0	3	2	10,957	3,718	31,804
PECOS-SHEARER	PECOS	5-06-55	1840	34.0	24	21	11	3,061	717,429
PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	0	0	0	0	22,260
PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	1	1	6,482	710	30,818
PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	2	2	2,069	1,391	61,039
PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	0	0	0	0	16,188
PECOS VALLEY (DEVONIAN MI.)	PECOS	M 11-10-64	5884	38.0	1	1	12,677	998	119,577
PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	7	6	75,327	10,445	568,330
PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	33	22	816,365	153,029	7,122,238
PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6	0	0	0	0	149,095
PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1	1	0	0	0	122,375
PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-04-64	5151	37.0	1	1	12	2,881	646,234
PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	496	378	36,636	104,607	19,389,217
PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	125	77	1,344	25,542	6,606,538
PECOS VALLEY (MCKEE)	PECOS	5-05-86	5573	49.0	0	0	0	0	220
PECOS VALLEY (MONTOYA)	PECOS	9-20-65	5143	40.0	1	1	11	1,528	66,607
PECOS VALLEY (PERMIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	14	11	149,412	45,585	2,905,572
PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0	0	0	0	0	2,088
PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	9	5	93,847	10,260	309,161
PECOS VALLEY (YATES)	PECOS	10-02-84	1300	33.0	0	0	0	0	223
PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	2	1	14,403	1,208	34,101
PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	5	5	75,954	8,913	482,014
PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2	0	0	0	0	12,477
PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2	0	0	0	0	232,536
PECOS VALLEY, S. (MONTOYA)	PECOS	6-07-60	5198	39.0	0	0	0	0	31,148
PECOS VALLEY, S. (WAODELL)	PECOS	5-01-84	6778	39.5	1	1	8,228	311	3,532
PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	6	6	33	279	59,729
PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0	0	0	0	0	24,805
PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8	0	0	0	0	3,937
PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2	0	0	0	0	5,629
PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	5	5	2,369	3,220	64,803
PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	2	1	281	1,119	45,484
PENNEL	ECTOR	M 1926	3800	32.4	613	365	842,776	1,670,604	88,544,153
PENNEL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	17	10	55,650	56,095	1,428,553
PENNEL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	3	2	4,555	3,839	746,385
DIVIDED FROM PENNELL /CLEARFORK/, 12-1-63.									
PENNEL (DEVONIAN)	ECTOR	1-07-59	7400	44.0	0	0	0	0	12,271
PENNEL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	17	10	40,910	39,722	14,032,313
PENNEL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	3	0	0	0	1,826,929
PENNEL (GLORIETA)	ECTOR	9-26-53	4420	35.4	11	10	30,653	34,068	7,136,205
PENNEL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	1	1	12	791	155,332
PENNEL (WAODELL)	ECTOR	9-05-52	8300	42.4	0	0	0	0	258,364
PENNEL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2	0	0	0	0	171,899
PENNEL (4500)	ECTOR	8-02-48	4410	32.9	0	0	0	0	2,805,483
PENNEL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	0	0	0	0	57,705
PERRINKLE (CANYON)	MARTIN	3-15-85	9420	42.0	7	6	118,970	18,459	690,389
PERRINKLE, N. (CISCO)	MARTIN	10-10-88	9548	44.1	4	4	127,578	48,793	223,164
PHANTOM (BONE SPRINGS)	WARD	6-10-86	9885	41.0	0	0	0	0	747
PHANTOM (WOLFCAMP)	WARD	6-23-83	11002	43.1	3	3	581	6,222	93,114

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
PHANTOM, W. (BONE SPRING)	REEVES	7-01-91	10721	43.4	1	1	110	393	788
PHANTOM RANCH (WOLF CAMP)	WARD	8-23-91	11031	42.0	2	2	10,472	13,162	19,002
PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	1	0	10	618	193,024
PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	71	43	50,380	295,917	3,407,616
PHOENIX (SILURIAN)	CRANE	8-17-82	6033	34.3	1	1	4,666	5,424	37,442
PHOENIX, SOUTH (GRAYBURG)	MARTIN	7-18-88	4045	39.0	12	12	1,632	20,508	97,689
PINAL DOME (CHERRY CANYON)	LOVING	4-02-84	6485	39.3	40	39	477,640	177,951	549,605
PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	4	4	2,035	6,422	149,853
PINAL DOME (LOWER WOLF CAMP)	LOVING	5-14-91	12939	48.0	0	0	0	9	160
PINAL DOME, CENTRAL (DELAWARE)	LOVING	5-25-84	4974	39.0	4	3	13,920	9,551	76,383
PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0	0	0	0	0	310
PITZER (DELAWARE)	WARD	11-16-83	6564	39.4	1	1	3	70	28,922
PITZER (RAMSEY)	WARD	7-29-66	5114	33.0	0	0	0	0	965
PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	6	5	25,207	4,650	172,441
PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	6	6	69,971	8,124	325,811
PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0	0	0	0	0	51,999
TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.									
PLEASURE LAKE (FUSSELMAN)	MARTIN	8-28-92	10626	48.0	1	1	2,579	13,937	13,937
POKONY (DELAWARE)	CULBERSON	11-02-58	1693	43.0	0	0	0	0	452
PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0	1	1	84	3,950	63,411
POOL (WOLF CAMP)	ECTOR	8-11-56	9870	35.0	0	0	0	0	56,252
POOL (WOLF CAMP 9900)	ECTOR	11-21-56	9870	37.2	0	0	0	0	105,387
POWELL (CLEARFORK)	GLASSCOCK	10-01-83	5970	30.0	2	0	0	0	5,001
POWELL (PENN)	GLASSCOCK	12-25-83	10010	52.5	4	4	156,111	12,705	235,009
POWELL (5900)	GLASSCOCK	8-31-91	5804	35.5	2	2	21	7,112	9,734
POWELL (8300)	GLASSCOCK	8-20-82	8552	42.8	17	14	513,812	72,508	2,012,445
POWELL, N. (WOLF CAMP)	GLASSCOCK	3-16-84	8426	43.0	1	1	16,271	1,848	141,685
PREMIT (1000 SAND)	CULBERSON	4-24-58	900	24.0	0	0	0	0	7,211
PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0	0	0	0	0	3,400,016
CONS. WITH MUTEX /DEV./ FLD., 6-1-58.									
PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	2	1	2,226	17,398	939,580
PRIEST (CANYON LIME)	PECOS	11-11-81	7645	34.0	0	0	0	0	2,361
PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	1	1	12	363	28,915
PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	25	23	360	22,826	2,257,054
PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	16	11	12	9,129	270,194
FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76									
PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0	1	1	12	1,450	28,509
PRIEST & BEAVERS, W. (WOLF CAMP)	PECOS	1-22-65	6854	31.0	0	0	0	0	3,683
PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0	0	0	0	0	3,543
PRIMERO (WOLF CAMP, LOWER)	HOWARD	8-01-86	7818	44.6	1	1	5,912	3,705	44,295
PRIMERO (WOLF CAMP, UPPER)	HOWARD	3-27-86	7186	40.0	0	0	0	0	41,506
PRONGHORN (WOLF CAMP)	GLASSCOCK	7-04-81	7151	35.0	0	0	0	0	466
PRUITT	WARD	1942	4861	32.0	0	0	0	0	3,422
PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0	0	0	0	0	2,436
PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	0	0	0	0	15,919
PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	0	0	0	0	29,135
PUCKETT, N. (CLEARFORK)	PECOS	3-01-83	5092	30.0	0	0	0	0	268
PURDY (WICHITA ALBANY)	ANDREWS	3-25-91	7798	30.4	1	1	24	2,938	7,004
PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1	3	1	55,784	6,049	268,928
PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0	0	0	0	0	917
PUTNAM (WICHITA-ALBANY)	PECOS	12-08-83	4866	35.0	0	0	0	0	3,399
PUTNAM (WOLF CAMP)	PECOS	3-21-80	4843	36.5	1	0	0	0	2,971
PUTNAM, EAST (WOLF CAMP)	PECOS	2-09-75	4825	36.8	0	0	0	0	1,299
PV THO. (DEVONIAN)	CRANE	9-18-89	5394	43.3	1	1	23,488	4,740	23,763
PYOTE	WARD	2-23-42	2827	19.0	0	0	0	0	338,496
PYOTE, SOUTH (4950 SAND)	WARD	8-15-60	5057	40.0	1	1	20,102	4,299	84,672
PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	5	3	52,893	19,760	546,569
PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5	0	0	0	0	61,546
PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7	2	2	41,572	8,304	99,747
PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0	0	0	0	0	41,822
QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0	0	0	0	0	54
QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	3	2	17	490	2,435,492
QUITO (WOLF CAMP)	WARD	3-27-78	10786	50.0	1	1	0	0	12,731
QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0	0	0	0	0	4,512
QUITO, EAST (CHERRY CANYON)	WARD	9-19-83	6493	43.8	7	7	300,754	22,763	155,004
QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	1	1	12	754	151,439
QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0	0	0	0	0	33,543
QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	4	4	39,214	6,649	108,472
QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	46	34	154,813	58,681	3,732,241
RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	45	37	5,822	716,259	15,772,515
RK (STRAWN)	MARTIN	1-01-92	10688	42.0	2	2	25,678	9,862	10,475
R. D. C. (ATOKA)	WARD	6-01-81	11085	45.0	1	1	10,147	1,122	11,404
R. D. C. (WOLF CAMP)	WARD	8-21-73	10389	40.0	0	0	0	0	16,853
R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2	0	0	0	0	225,344
TO PARKS (SPRABERRY) FLD 2-1-78									
R.W.P. (STRAWN)	GLASSCOCK	2-13-85	9374	42.0	1	1	16,363	1,485	71,950
RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	1	0	0	0	126,893
RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	4	3	17,522	4,602	63,823
RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8	0	0	0	0	50,105
RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5	0	0	0	0	29,053
RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8	0	0	0	0	8,260
RAMAN (FUSSELMAN)	HOWARD	7-02-84	10476	43.1	2	2	125	4,501	140,661
RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	3	3	62,073	38,639	3,142,496
RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5	2	2	12,163	6,613	315,969
RATLIFF, N. (WOLF CAMP)	ECTOR	8-01-87	8909	38.2	1	1	13,587	2,719	106,732
RATTLESNAKE (DEVONIAN)	MARTIN	11-05-83	12392	46.0	0	0	0	0	7,817
RAVITO (WOLF CAMP)	ANDREWS	7-01-87	9454	33.9	1	1	1,230	2,054	34,192
RAY ALBAUGH (WOLF CAMP)	HITCHELL	3-23-66	4426	31.0	2	2	23	3,620	146,181
REEVES (DELAWARE)	REEVES	8-21-58	3169	38.0	0	0	0	0	2,594
REEVES, N. (3200)	REEVES	2-07-78	3164	36.7	11	11	80,862	10,886	118,511
RED BLUFF (BRUSHY CANYON)	LOVING	6-13-84	6078	30.0	2	2	7,828	4,503	107,360
RED BLUFF (CHERRY CANYON)	LOVING	12-03-83	4894	38.0	10	7	25,899	9,984	239,115
RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0	0	0	0	0	9,324
RED BLUFF (DELAWARE, LOWER)	LOVING	5-19-83	5878	38.0	5	4	14,276	11,437	144,076
RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	5	5	16,998	8,513	237,061
RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	3	3	10,781	1,546	59,451
RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1	0	0	0	0	51,114

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
ST. LAWRENCE (LEONARD)	GLASSCOCK	7-07-84	5927	42.0	1	1	2	22	11,322
SAINT LAWRENCE (STRAWN)	GLASSCOCK	8-10-83	9890	51.3	20	20	569,118	24,272	1,358,976
ST. LAWRENCE (WICHITA)	GLASSCOCK	3-29-85	7468	38.3	4	4	41,622	8,627	148,420
ST. LAWRENCE, NE. (LEONARD)	GLASSCOCK	9-14-84	7185	38.0	3	3	12,775	13,874	85,599
ST. LAWRENCE, SE. (WOLFCAMP)	GLASSCOCK	8-14-84	8488	37.2	1	1	9,715	1,491	31,037
ST. LAWRENCE S. (STRAWN)	GLASSCOCK	8-01-89	9973	50.8	5	5	369,798	26,425	125,735
ST. RITA (DEVONIAN)	MIDLAND	11-16-89	12316	56.0	6	6	184,344	16,648	59,773
SALE RANCH (FUSSELMAN)	MARTIN	3-04-85	11686	48.0	0	0	0	0	23,149
SALE RANCH (STRAWN)	GLASSCOCK	M 8-29-71	10393	48.7	6	4	34,017	5,610	314,159
SAND BLUFF (WOLFCAMP)	STERLING	12-13-89	7184	37.0	1	1	0	0	3,554
SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	7	7	52,245	9,593	104,244
SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	3	1	7,331	4,700	748,726
SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	279	199	2,380,740	201,177	11,181,983
DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.									
SAND HILLS (MCKNIGHT)	CRANE	M 1944	3420	35.2	854	469	3,926,812	793,457	122,664,929
SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	24	16	85,466	36,455	12,774,912
SAND HILLS (SAN ANGELO, UPPER)	CRANE	M 5-13-63	3618	40.0	44	26	246,015	51,507	3,082,764
SAND HILLS (TUBB)	CRANE	M 1930	4500	35.0	550	326	4,587,825	839,847	92,961,130
SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	6	3	28,566	4,348	228,163
SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	18	16	93,144	33,089	2,352,391
SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4	0	0	0	0	46,442
SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	5	5	31,624	50,359	1,714,807
SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	0	0	0	0	67,857
SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	2	1	9,593	10,928	1,045,519
SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1	0	0	0	0	46,279
SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	3	3	7,529	4,592	273,415
SAND HILLS, NW. (WOLFCAMP)	CRANE	19	6140	37.0	1	1	0	0	0
SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	3	3	11,072	3,593	147,811
SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0	37	16	40,544	51,474	2,594,158
SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7	0	0	0	0	7,255
SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	4	3	44,031	4,305	97,212
SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0	0	0	0	0	573,953
SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-24-60	3342	28.0	2	2	23	1,520	173,968
SAND HILLS, W. (SILURIAN)	CRANE	5-15-81	5997	33.2	2	2	45,539	5,246	73,392
SAND HILLS, WEST (TUBB)	CRANE	M 8-09-52	4620	32.7	0	0	0	0	57,396
SAND HILLS, WEST (WADDELL)	CRANE	M 7-06-64	7450	42.0	1	1	847	1,936	52,107
SAND HILLS, WEST (WOLFCAMP)	CRANE	M 1-29-86	5704	42.0	0	0	0	0	97
SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	4	3	12	322	110,028
SAND LAKE, WEST (CHERRY CANYON)	REEVES	7-10-83	5217	40.0	0	0	0	0	7,218
SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0	6	3	28,431	14,074	137,060
SAND SPRINGS (WOLFCAMP)	HOWARD	9-30-87	6824	40.0	0	0	0	0	5,635
SAND WALKING (FUSSELMAN)	MIDLAND	2-05-87	12505	45.8	0	0	0	0	8,666
SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5	0	0	0	0	355
SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3	0	0	0	0	10,973
SANTA ROSA (TANSIL)	PECOS	M 2-15-84	1416	34.5	2	1	12	15	1,642
SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	1	0	0	0	8,531
SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2	0	0	0	0	21,599
SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	7-01-90	5904	40.0	0	0	0	0	724
SANTA ROSA, S. (MCKEE)	PECOS	3-14-82	8066	42.6	0	0	0	0	27,360
SANTA ROSA SPRING (WOLFCAMP)	PECOS	12-08-82	8976	45.0	0	0	0	0	16,070
SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	11	11	122,337	97,429	2,579,243
SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	2	1	1,189	711	110,516
SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0	0	0	0	0	17,756
SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6	0	0	0	0	25,689
SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0	0	0	0	0	1,513
SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	2	1	36,043	26,562	471,325
SCARBOROUGH	WINKLER	M 1927	3200	30.0	128	67	29,537	38,597	27,488,538
SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	11	8	80	4,471	3,407,385
SCHARBAUER RANCH (ATOKA)	MIDLAND	8-15-82	11190	43.3	1	1	24,640	4,468	135,414
SCHIEFELZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0	0	0	0	0	36,096
SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0	0	0	0	0	4,939
SCOTT (CHERRY CANYON)	REEVES	M 8-05-78	6134	43.0	27	19	439,832	37,679	659,411
SCOTT (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	0	0	0	0	0
SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	102	91	895,151	289,090	3,515,853
SCOTT, S. E. (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	1	1	9	562	12,438
SCREWBEAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	21	15	16,744	9,819	851,462
SCREWBEAN (1000 SAND)	CULBERSON	M 2-21-58	1024	29.6	4	2	0	0	123,752
SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0	0	0	0	0	801
SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	35	15	12,529	4,872	1,180,611
SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0	0	0	0	0	2,942
SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	14	7	763	9,033	1,173,309
SEALY SMITH (PENN.)	WINKLER	M 6-03-79	8996	35.9	5	5	70,700	9,508	146,145
SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0	0	0	0	0	215,456
CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF 3-1-66									
SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	2	2	24,854	2,737	535,923
SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0	0	0	0	0	9,734
SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	19	17	20,308	145,932	3,670,996
SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	47	39	72,712	117,932	7,480,860
SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	31	26	199,957	301,696	25,397,550
SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	9	6	13,431	36,521	6,503,919
SHAFTER LAKE (GLORIETA)	ANDREWS	2-09-85	6183	30.0	0	0	0	0	14,850
SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0	0	0	0	0	47,117
SHAFTER LAKE (SAN ANDRES)	ANDREWS	M 4-01-53	4482	35.1	544	333	283,080	687,640	44,873,670
SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	6	1	1,215	4,190	12,173,505
SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	54	35	53,971	10,972	1,877,511
SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0	0	0	0	0	34,396
SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0	0	0	0	0	20,436
SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0	1	0	0	0	150,112
SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	13	10	4,422	7,564	1,198,514
SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0	0	0	0	0	1,432
SHAMNEE (CHERRY CANYON)	WARD	10-08-86	6669	38.0	1	1	6,651	2,498	49,360
SHAMNEE (DELAWARE)	WARD	7-16-79	4924	39.9	4	1	2,432	963	83,965
SHEARER	PECOS	1938	1400	34.4	68	43	72	12,320	4,623,215
SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5	0	0	0	0	56,418
SHEARER (2200)	PECOS	6-30-67	2203	29.8	1	1	12	30	6,923
SHEARLAW (SEVEN RIVERS)	PECOS	11-16-85	1268	34.0	1	1	731	1,775	19,439
SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1	0	0	0	0	1,761
SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	1	1	19,181	472	42,810

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRD DISTRICT 8	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)	
	SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0	1	0	0	0	531	
	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	6	3	7,366	547	2,362,050	
	SHEFFIELD (STRAHN)	PECOS	11-10-76	6760	41.0	1	1	681	681	44,874	
	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	3	2	26,613	1,529	100,284	
	SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0	3	0	0	0	25,553	
	SHEFFIELD, SW. (CISCD 7270)	PECOS	4-15-66	7398	36.5	6	3	214,981	4,167	764,315	
	SHEFFIELD, SW. (CISCD 7330)	PECOS	6-03-66	7428	34.1	0	0	0	0	13,740	
	SHEFFIELD, SW. (STRAHN)	PECOS	7-02-79	8454	46.0	2	1	29,307	3,588	58,524	
	SHEFFIELD TOWNSITE (CONNELL)	PECOS	11-16-71	7985	37.3	0	0	311	3,305	685,290	
	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	8-15-71	9274	45.0	1	1	0	0	41,321	
	SHERBINO CREEK (DEVONIAN)	WARD	5-22-91	6388	44.0	1	1	47,137	1,246	2,269	
	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	5	5	16,356	12,189	395,807	
	SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6	0	0	0	0	3,888	
	SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	20	19	75,855	17,667	622,767	
	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	201	132	17,240	55,350	28,626,723	
	SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	1	1	3,895	3,242	312,845	
	SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0	0	0	0	0	48,178	
	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0	0	0	0	0	11,047	
	SHERBINO (FUSSELMAN)	HOWARD	5-01-88	10300	44.2	0	0	0	0	1,302	
	SIGCO (STRAHN)	HOWARD	10-22-84	9548	40.0	0	0	0	0	1,785	
	SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0	0	0	0	0	777	
	SIGNALPEAK/LOWER MISSISSIPPIAN	HOWARD	4-13-83	8978	83.9	0	0	0	0	21,164	
	SIGNAL PEAK (WOLFCAMP)	HOWARD	4-23-83	7912	35.9	0	0	0	0	2,474	
	SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0	0	0	0	0	3,029	
	SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	3	2	600	5,106	119,038	
	SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	0	0	0	0	7,702	
	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	15	11	27,720	15,901	2,330,670	
	SLEEPER REEF (CANYON)	HOWARD	4-02-89	9333	43.3	2	1	5,901	5,529	36,162	
	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	16	14	66,240	53,640	901,034	
	SNYDER	HOWARD	1937	2800	32.0	631	476	24,364	477,657	40,214,272	
	SNYDER (CLEARFORK)	HOWARD	2-18-85	2997	31.1	5	3	18	12,945	80,188	
	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	4	2	12	1,474	51,606	
	SODA LAKE (BONE SPRINGS)	WARD	7-23-84	10510	44.7	0	0	0	0	15,888	
	SODA LAKE W. (BONE SPRINGS)	WARD	9-20-89	10470	44.7	1	1	11	459	27,219	
	SUNNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0	0	0	0	0	259,003	
	SUNNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6	0	0	0	0	69,949	
	SUNNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	2	2	4,988	17,411	851,902	
	SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0	0	0	0	0	14,862	
	SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	1	1	3,067	1,393	48,024	
	SPADE	STERLING	5-12-48	7980	49.9	0	0	0	0	50,035	
	SPADE (CANYON)	STERLING	12-20-78	6537	48.0	0	0	0	0	52	
	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	0	0	0	0	198,520	
	SPADE (MISS.)	STERLING	1952	8070	42.0	0	0	0	0	15,448	
	SPADE (SPRABERRY)	STERLING	1952	7674	47.0	0	0	0	0	3,365	
	SPENCER	WARD	1941	2900	26.0	47	29	105	27,421	2,919,423	
	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	4,202	3,582	26,964,173	11,238,822	342,389,754	
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD. EFF. 4-1-62.										
	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	18	13	180,548	25,340	3,239,658	
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.										
	SPRABERRY (TREND AREA DEAN-WLFCP)	GLASSCOCK	M 5-22-66	9022	38.0	182	167	1,234,162	560,034	10,612,454	
	CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66.										
	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	6	5	74,118	9,264	205,039	
	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4	0	0	0	0	6,934	
	SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	48.2	0	0	0	0	11,287	
	SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2	0	0	0	0	3,230	
	STA (ATOKA)	MIDLAND	5-28-81	10888	40.9	3	3	66,128	12,954	176,378	
	STANTON (FUSSELMAN)	MARTIN	1-01-92	11438	52.0	0	0	3,568	8,697	8,697	
	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0	0	0	0	0	179,266	
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74										
	STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2	0	0	0	0	5,437	
	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3	0	0	0	0	467,969	
	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3	0	0	0	0	42,031	
	STERLING, N. (CANYON SD.)	STERLING	4-05-82	6486	37.5	2	2	2,533	558	17,943	
	STERLING, N. (WOLFCAMP)	STERLING	3-20-82	5538	33.6	1	0	0	0	6,527	
	STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6	0	0	0	0	1,507	
	STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	1	1	12	1,338	96,883	
	STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9	0	0	0	0	3,947	
	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0	0	0	0	0	2,678	
	STO-WIL (FUSSELMAN)	MIDLAND	4-21-69	12160	51.0	0	0	0	0	5,709	
	STOLHAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0	0	0	0	0	167,240	
	STOLHAN (SPRABERRY)	HOWARD	7-15-83	5459	43.0	1	0	0	0	7,511	
	STRAIN (LOWER WOLFCAMP)	MITCHELL	10-01-83	5508	32.0	0	0	0	0	29,239	
	STRINGER (SAN ANGELO)	COKE	M 1-22-56	1423	28.5	6	5	10	1,486	58,673	
	STUMP (ABO)	ANDREWS	10-16-81	7556	37.0	2	2	2,211	3,520	99,875	
	SUBAR (WOLFCAMP)	MITCHELL	1-02-87	6494	34.0	1	1	12	545	6,763	
	SUGG RANCH	STERLING	10-01-85	4894	37.4	1	1	1	1,556	22,685	
	SUGG RANCH (CANYON DIST 08)	STERLING	M 5-17-87	7860	42.0	281	280	10,519,798	1,083,679	3,814,219	
	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	0	0	0	0	28,142	
	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	29	17	36,247	12,170	1,745,239	
	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	122	115	660,707	273,881	11,625,703	
	SULPHUR DRAW (SPRABERRY)	MARTIN	7-28-68	7973	38.5	0	0	0	0	17,992	
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69										
	SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0	0	0	0	0	325	
	SULPHUR DRAW, N. (DEAN 8800)	MARTIN	2-08-68	9291	35.0	0	0	0	0	6,860	
	SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	39	39	23,857	36,943	1,656,428	
	SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	20	19	6,617	18,889	1,134,056	
	SUNBURST (OLDS)	CULBERSON	7-15-84	1512	31.8	4	3	12	601	7,210	
	SUNFLOWER	MITCHELL	10-17-51	4100	52.0	0	0	0	0	21,701	
	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	6	4	78,664	13,173	738,121	
	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	6	6	62,167	44,642	9,668,295	
	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-04-50	12555	50.0	0	0	0	0	139,593	
	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10362	45.2	8	3	108,098	11,283	2,098,221	
	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0	0	0	0	0	200,114	
	SWEETIE PECK (WOLFCAMP, U.)	MIDLAND	10-01-82	9840	44.0	0	0	0	0	1,448	
	SWEETIE PECK (WOLFCAMP, L.)	MIDLAND	M 5-06-50	9849	58.0	1	0	0	0	129,444	
	T.A.S. (WICHITA-ALBANY)	PECOS	2-17-86	4868	40.2	1	0	0	0	190	
	T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	2	2	2,759	149	23,620	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
8	TROPORO (SILURO-MONTOYA)	PECOS	M 9-06-61	5458	37.8	0	0	0	0	26,517	
	TROPORO, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	16	9	63,611	45,001	1,039,733	
	TROPORO N. (QUEEN)	CRANE	M 4-08-82	2170	35.6	1	1	1,842	1,343	46,112	
	TROLOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2	0	0	0	0	4,522	
	TUCKER	CRANE	2-24-46	5770	53.5	6	3	1,761	658	2,239,034	
	TUCKER (CLEARFORK, LO.)	CRANE	1-20-81	4800	21.9	0	0	0	0	621	
	TUCKER (GLORIETA)	CRANE	4-18-95	3295	25.4	0	0	0	0	12,138	
	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0	0	0	0	0	2,495	
	TUNIS CREEK (DEVONIAN)	PECOS	12-18-82	6835	34.5	16	6	133,207	145,459	2,593,947	
	TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6	0	0	0	0	507	
	TUNIS CREEK (SILURIAN)	PECOS	12-27-83	6780	35.8	0	0	0	0	5,489	
	TUNIS CREEK (WICHITA ALBANY)	PECOS	10-01-85	4214	38.5	0	0	0	0	615	
	TUNIS CREEK, EAST (PENN)	PECOS	M 1-29-83	6303	35.0	1	0	0	0	6,510	
	TUNSTALL	REEVES	M 8-12-47	3270	42.0	129	79	214,200	76,460	11,776,306	
	TUNSTALL (OLDS)	REEVES	5-26-84	3360	43.0	1	0	0	0	300	
	TUNSTALL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	33	24	57,505	31,085	2,677,653	
	TURNER-GREGORY (CLEAR FORK)	MITCHELL	M 12-28-55	2668	25.0	235	168	14,274	269,786	9,005,363	
	TURNER-GREGORY (SAN ANDRE)	MITCHELL	10-23-59	1876	27.0	0	0	0	0	62,556	
	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	94	53	144,681	192,655	13,347,809	
	TWOFREDS (DELAWARE, LOWER)	LOVING	M 1-01-63	4895	38.7	2	2	6	791	62,756	
	DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.										
	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0	4	3	17,525	19,965	72,328	
	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0	0	0	0	0	37,289	
	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0	0	0	0	0	2,447	
	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	77	72	154,110	59,383	1,894,490	
	UNA MAS (CHERRY CANYON)	LOVING	M 4-15-86	5158	36.4	1	1	1,329	1,521	39,296	
	UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	2	2	43,401	1,295	86,623	
	UNION	ANDREWS	M 8-07-63	7459	41.9	64	46	153,607	86,991	16,185,976	
	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4	0	0	0	0	81,899	
	UNIVERSITY BLOCK 6 (DEVONIAN)	GAINES	M 7-06-72	12395	40.0	2	1	12	3,472	347,819	
	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	23	14	87,296	158,526	20,551,425	
	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	M 7-30-54	8956	42.6	62	34	670,846	422,823	13,907,845	
	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	44	23	544,390	252,128	26,493,760	
	UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8826	43.6	5	3	12,696	11,325	1,393,090	
	DIV. FROM FULLERTON /8500/, EFF. 3-21-60.										
	UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10800	43.6	7	5	57,683	77,450	14,209,038	
	DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.										
	UNIVERSITY BLOCK 13 (WOLFCAMP)	ANDREWS	1-09-61	8262	43.7	3	3	38,440	7,948	780,400	
	TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.										
	UNIVERSITY BLK. 21 (BRUSHY CANYON)	WINKLER	11-19-79	7800	41.0	2	2	308	6,494	94,692	
	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	2	0	0	0	212,953	
	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0	0	0	0	0	11,950	
	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0	0	0	0	0	12,236	
	UNIVERSITY MADDELL (CONNELL)	CRANE	11-17-85	10667	42.2	1	1	8,235	3,371	38,030	
	UNIVERSITY MADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	193	114	1,632,160	1,108,745	64,479,885	
	UNIVERSITY MADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	1	1	8,486	2,653	9,020,109	
	UNIVERSITY MADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3	0	0	0	0	33,058	
	UNIVERSITY MADDELL (MCKEE)	CRANE	4-13-54	10090	44.2	1	0	0	0	199,952	
	UNIVERSITY MADDELL (PENN.)	CRANE	M 11-10-58	7500	42.5	3	1	1,784	814	902,678	
	UNIVERSITY MADDELL (WADDELL SO.)	CRANE	9-16-54	10527	46.6	2	2	12,248	10,234	301,986	
	V-F (DEVONIAN)	WINKLER	3-29-83	9433	38.3	3	3	15,713	25,117	461,456	
	V-F (ELLENBURGER)	WINKLER	5-22-82	11653	43.0	1	0	0	0	49,835	
	V-F (FUSSELMAN)	WINKLER	3-29-83	9891	42.1	2	0	0	0	21,444	
	V-F (WOLFCAMP)	WINKLER	11-05-83	8063	29.9	1	0	0	0	1,087	
	VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0	0	0	0	0	13,960	
	VALENTINE (GLORIETA)	PECOS	M 3-21-83	3248	38.0	7	7	233,008	17,756	67,503	
	VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3	1	0	0	0	89,355	
	VAREL (SAN ANDRE)	HOWARD	2-14-55	3080	29.0	71	49	267	36,247	6,357,949	
	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4	0	0	0	0	165	
	VAREL, WEST (FUSSELMAN)	HOWARD	9-19-85	10469	58.0	0	0	0	0	10,300	
	VEALMOOR	HOWARD	M 1948	7934	46.0	34	23	250,381	191,206	38,226,094	
	VEALMOOR (CISCO)	HOWARD	M 2-24-52	7500	29.0	0	0	0	0	62,947	
	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0	0	0	0	0	5,592	
	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	98	23	318,443	205,025	60,825,364	
	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0	2	1	12	783	9,521	
	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0	0	0	0	0	19,213	
	VEALMOOR, NORTH	BORDEN	1950	8175	44.0	0	0	0	0	45,566	
	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4	0	0	0	0	357,653	
	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8	0	0	0	0	35,401	
	VEH (GRAYBURG)	ECTOR	11-30-55	4180	34.0	1	0	0	0	51,228	
	VER-JO (DELAWARE)	LOVING	11-26-58	4136	36.6	2	2	130	1,259	137,616	
	VERHALEN	REEVES	1947	9917	43.0	0	0	0	0	4,842	
	VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	0	0	0	0	2,854	
	VERMEJO, E. (WOLFCAMP)	WARD	11-09-81	11030	46.8	3	3	8,743	4,751	79,479	
	VIEJOS (DEVONIAN)	PECOS	9-13-90	6332	32.2	9	8	416,685	46,595	90,950	
	VINCENT	HOWARD	1943	4096	27.0	0	0	0	0	27,642	
	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0	0	0	0	0	52,800	
	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0	2	1	0	0	169,441	
	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	14	11	37,538	39,060	2,959,843	
	VINCENT, EAST	HOWARD	1951	7640	44.0	0	0	0	0	6,432	
	VINCENT, NORTH (CLEAR FORK)	HOWARD	M 10-23-57	4454	30.0	1	0	0	0	12,838	
	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	6	5	51,473	42,311	2,215,459	
	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0	0	0	0	0	69,771	
	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	5	4	72,483	17,421	1,011,765	
	VINCENT, SE. (STRAWN)	HOWARD	12-18-88	7791	47.3	6	5	146,308	18,379	122,627	
	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	3	1	3,357	2,025	979,000	
	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0	0	0	0	0	312,859	
	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	27	21	48,924	83,898	30,359,749	
	VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8	5	4	24,359	23,443	1,337,452	
	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	17	13	621,597	15,128	2,726,521	
	VIREY (QUEEN)	MIDLAND	8-27-88	4299	32.6	11	7	5,408	133,043	548,098	
	VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	2	1	19,224	1,615	199,025	
	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	2	1	1,499	376	44,056	
	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4	2	1	8,357	2,719	97,601	
	VLISSIS (1200 SAND)	CULBERSON	M 5-01-60	1218	38.0	0	0	0	0	467	
	W. A. ESTES (HOLT)	WARD	6-01-92	4756	34.9	3	3	37,551	35,403	35,403	
	W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4	9	4	248,473	25,279	615,010	
	W. A. M. (MONTOYA)	STERLING	1-13-70	8517	52.0	0	0	0	0	89,384	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8								TOTAL 1992 PRODUCTION		CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EDY	PROD WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	PRODUCTION TO 1-1-93 (BBLS)	
YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	6	1	4,260	6,774	1,205,244	
YARBROUGH & ALLEN (WOLFECAMP)	CRANE	M 11-28-54	7470	31.2	9	7	13,580	18,845	585,828	
YARBROUGH & ALLEN, M. (DEVONIAN)	CRANE	M 12-14-61	8330	41.0	1	1	3,713	1,930	129,045	
YARBROUGH & ALLEN, M. (PENN.)	ECTOR	6-08-62	7854	32.3	0	0	0	0	79,257	
YARBROUGH & ALLEN, M. (WADDELL)	CRANE	12-10-75	10218	42.0	0	0	0	0	45,041	
YATES	PECOS	M 10-30-26	1500	29.5	1,673	1,139	58,693,628	18,094,977	1,239,976,248	
YATES (SMITH SAND)	PECOS	1944	1100	30.0	23	19	72	18,355	4,218,245	
YOCHAM -ORR (SPRABERRY)	HOWARD	4-19-85	7135	36.0	0	0	0	0	980	
YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	5	1	9,827	12,129	2,540,771	
YORK (GRAYBURG)	ECTOR	19	4076	34.0	2	2	6,329	2,616	2,616	
YORK, M. (CONNELL)	ECTOR	3-04-56	12054	45.7	0	0	0	0	5,048	
YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0	0	0	0	0	3,145	
YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0	0	0	0	0	7,958	
YUCCA BUTTE, M. (CONNELL)	PECOS	4-02-76	10380	42.1	0	0	0	0	8,283	
YUCCA BUTTE, M. (ELLEN)	PECOS	6-29-75	10805	47.8	5	0	0	0	435,007	
YUCCA BUTTE, M (STRAHN)	PECOS	2-23-75	8304	43.9	15	9	608,002	37,548	1,695,606	
ZANT (ATOKA)	GLASSCOCK	11-12-85	10496	46.3	1	1	6,787	268	7,500	
ZANT (SAN ANDRES)	GLASSCOCK	M 9-05-06	3788	29.0	23	17	59	15,425	575,816	
ZEBULON	HOWARD	3-28-88	10324	48.7	3	2	3,519	99,058	635,616	
ZIMMERMAN (STRAHN)	PECOS	11-23-69	7996	34.4	1	1	12	440	36,171	
ZUMA (CHERRY CANYON)	LOVING	1-19-85	5042	41.0	0	0	0	0	511	
ZUMA (DELANARE)	LOVING	M 3-20-85	3531	39.0	5	4	28,527	2,201	34,926	
ZUNI (BELL CANYON)	LOVING	1-16-90	3466	41.6	28	26	219,354	131,541	483,425	
DISTRICT TOTAL		2,710			66,910	41,023	395,111,315	162,572,997	11,966,357,398	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (88LS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (88LS)
		WILDCAT	N/A	N/A	N/A	N/A	155	0	0	0	0
		A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0	16	13	214	3,713	152,845
		A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0	0	0	0	0	1,621
		ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6	0	0	0	0	5,162
		ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	463	379	1,177,550	854,792	43,116,117
		ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	3	3	8,327	7,549	293,883
		ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0	0	0	0	0	28,663
		ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0	2	2	44,175	45,379	52,328
		ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	6	5	10,158	23,501	911,710
		ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	2	1	1,962	3,458	1,102,163
		ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	38.1	8	8	4,854	12,770	311,951
		ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0	0	0	0	0	154,968
		ACKERLY, NORTH SPRABERRY	DAWSON	11-04-77	7739	39.3	28	19	66,870	43,322	1,375,618
		DOC 8A-97599 CHRISTINE (SPRABERRY) WAS COMB INTO THIS FLD 3-9-92									
		ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	0	0	0	0	416,759
		ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9580	38.0	0	0	0	0	77,854
		ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8282	38.0	0	0	0	0	1,080
		ADAIR	GAINES	M 4-30-47	4874	43.0	209	118	222,745	855,889	59,283,411
		ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	33.0	63	12	61,335	112,403	51,901,198
		ADAIR, NORTHEAST (WOLFCAMP)	TERRY	M 10-17-54	8846	42.5	0	0	0	0	1,275,820
		ADCOCK (MISS)	DAWSON	M 7-11-62	10300	38.3	0	0	0	0	6,312
		ADCOCK (SILURD-DEVONIAN)	DAWSON	M 5-03-51	10605	41.0	0	0	0	0	229,371
		ADCOCK (SPRABERRY)	DAWSON	M 1-22-72	7556	39.6	9	9	10,479	35,690	1,020,335
		ADCOCK, S. (SPRABERRY)	DAWSON	M 7-27-81	7866	35.6	0	0	0	0	306
		AKERS (FUSSELMAN)	TERRY	M 3-04-83	11824	36.0	3	2	12	11,731	312,450
		AKINS (SPRABERRY)	DAWSON	M 11-21-80	7206	36.1	0	0	0	0	9,501
		ALEX	TERRY	M 7-18-45	5150	33.0	23	15	23,431	38,475	1,079,691
		ALEX (5900)	TERRY	M 12-09-53	5841	30.0	0	0	0	0	9,254
		ALEX (6700)	TERRY	M 1953	6455	23.0	0	0	0	0	2,500
		ALEXANDER (FUSSELMAN)	TERRY	M 10-21-80	12533	38.0	0	0	0	0	3,833
		ALEXANDER (LOWER LEONARD)	TERRY	M 1-09-85	8991	29.7	0	0	0	0	2,849
		ALEXANDER (WOLFCAMP)	TERRY	M 4-28-81	9951	45.4	2	2	24	8,979	255,095
		ALJENDA - BLP (ELLENBURGER)	GARZA	M 9-12-88	8141	38.0	9	6	39,769	107,433	626,747
		ALJENDA - BLP (STRAWN)	GARZA	M 1-02-89	7672	37.0	5	5	34,395	20,060	134,735
		ALLEN-HOLIDAY (PENN.)	SCURRY	M 4-07-52	7442	40.8	8	5	8,415	11,818	504,999
		ALSABROOK (DEVONIAN)	GAINES	M 12-07-53	11135	40.5	0	0	0	0	3,815,802
		ALSABROOK (WOLFCAMP)	GAINES	M 12-09-53	9125	38.5	0	0	0	0	1,053,164
		AMROW (DEVONIAN)	GAINES	M 3-08-54	12628	34.5	19	10	648	109,692	15,257,710
		AMROW (MISS.)	GAINES	M 6-04-74	11580	41.0	0	0	0	0	0
		FIELD BUILT IN ERROR.									
		AMROW (STRAWN)	GAINES	M 2-06-64	10962	38.9	2	0	0	0	123,777
		AMROW, NORTH (LEONARD)	GAINES	M 9-17-74	8803	29.5	0	0	0	0	65,565
		AMROW, NORTH (MISS.)	GAINES	M 2-27-90	11937	36.4	0	0	0	0	3,177
		AMROW, NORTH (STRAWN)	GAINES	M 7-01-58	11310	46.0	1	1	57,603	28,206	308,375
		AMROW, NORTH (WOLFCAMP)	GAINES	M 9-29-63	10013	33.0	0	0	0	0	20,409
		ANDREW NOODLE CREEK	KENT	M 12-21-69	4010	42.0	0	0	0	0	1,063,283
		ANITA (CLEARFORK)	HOCKLEY	M 4-11-80	7141	28.9	6	5	3,404	21,938	337,858
		MUNNIE (CLEARFORK) CONSOLIDATED INTO ANITA (CLEARFORK) 9-12-83 8A-80662									
		ANNE TANDY (CONGL.)	KING	M 3-08-74	5732	37.0	7	3	8,511	33,500	1,803,221
		ANNE TANDY (STRAWN, LO.)	KING	M 9-26-72	5243	36.0	87	44	74,859	1,100,495	21,905,690
		ANNE TANDY (STRAWN 5400)	KING	M 3-15-75	5460	36.0	82	38	211,566	3,548,414	23,471,985
		ANNE TANDY, NW. (STRAWN 5400)	KING	M 7-15-85	5424	34.5	1	0	54	1,051	32,656
		ANNE TANDY, S. (CONGL.)	KING	M 5-12-84	5805	36.0	2	0	0	0	21,840
		ANNE TANDY, S. (STRAWN, LO.)	KING	M 4-29-78	5244	36.0	0	0	0	0	50,628
		ANTON (CLEAR FORK, LOWER)	HOCKLEY	M 10-08-59	6502	27.6	13	7	340	30,143	817,991
		ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	M 11-01-73	6512	31.1	0	0	0	0	6,570
		ANTON, NORTH (CLEAR FORK)	LAMB	M 7-19-54	6414	22.2	0	0	0	0	79,514
		ANTON, SOUTH (STRAWN)	HOCKLEY	M 10-18-57	9952	32.5	7	6	60	20,843	1,067,481
		ANTON, WEST	HOCKLEY	M 10-21-50	6655	24.4	20	17	143	57,730	2,118,348
		ANTON-IRISH	HALE	M 12-25-44	5348	31.0	526	240	661,639	2,459,338	183,336,191
		APCLARK (SPRABERRY, LOWER)	BORDEN	M 7-07-56	6490	38.1	6	6	9,070	14,796	307,920
		APEX (FUSSELMAN)	BORDEN	M 3-06-83	9670	40.0	0	0	0	0	38,657
		ARAH (ELLENBURGER)	SCURRY	M 6-02-55	8115	41.0	2	2	2,214	3,659	712,884
		ARAH, SOUTH (ELLENBURGER)	SCURRY	M 9-11-88	8134	34.4	1	0	0	0	50,331
		ARICK	HALE	M 4-04-48	5820	42.0	2	2	939	3,980	541,456
		ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2	2	0	0	0	403,300
		ARLENE (GLORIETA)	GARZA	M 12-08-58	3052	38.1	5	4	12	4,526	310,688
		ARLENE (SAN ANDRES)	GARZA	M 12-13-58	2980	36.0	6	6	12	6,771	907,022
		ARTBOW (ELLENBURGER)	GARZA	M 10-10-80	8031	40.0	0	0	0	0	1,390
		ARTBOW (STRAWN)	GARZA	M 6-09-77	7588	39.0	0	0	0	0	99,869
		ARTHUR (CANYON REEF)	BORDEN	M 11-19-54	8783	43.3	0	0	0	0	14,314
		ARTHUR (SPRABERRY)	BORDEN	M 4-19-54	7565	38.2	0	0	0	0	10,001,050
		TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.									
		ARVANNA (SAN ANDRES)	DAWSON	M 1-02-53	3875	33.7	0	0	0	0	18,275
		ARVANNA, NORTH (SPRABERRY)	DAWSON	M 3-10-91	7478	38.8	1	1	5,225	9,752	22,101
		ATKINS-FLEMING (NOODLE CREEK)	KENT	M 6-15-72	4259	42.2	1	1	2,505	2,961	98,113
		AUSA (STRAWN)	BORDEN	M 8-30-80	7850	42.5	2	2	3,261	2,844	234,741
		AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	M 5-09-69	6859	28.0	0	0	0	0	4,470
		AYCOCK (GLORIETA)	GARZA	M 7-01-55	3684	37.0	8	6	600	11,608	343,244
		AYCOCK (GLORIETA, UP.)	GARZA	M 6-01-67	3678	37.6	1	1	12	780	34,346
		AZTEC (DEVONIAN)	YDAKUM	M 10-18-89	12584	40.2	0	0	0	0	12,683
		B. E. C. (STRAWN)	GARZA	M 9-04-83	7364	35.6	1	1	12	3,826	49,818
		B-G-W (ELLENBURGER)	LYNN	M 2-15-81	10538	38.2	0	0	0	0	1,047
		B. R. C. (MISS)	GARZA	M 10-06-76	8088	37.0	1	0	0	0	40,398
		B. R. C., NORTH (ELLENBURGER)	GARZA	M 3-07-86	8113	32.0	0	0	0	0	1,394
		B. R. C., NORTH (STRAWN)	GARZA	M 5-16-77	7796	39.3	1	1	11	3,952	53,813
		B. S. & N. (SAN ANDRES)	SCURRY	M 10-02-56	2170	32.0	0	0	0	0	0
		BAIN (DEVONIAN)	GAINES	M 7-25-59	11666	31.0	2	2	24	6,293	416,257
		BALE (DEVONIAN)	GAINES	M 7-05-69	11912	31.8	1	1	12	6,150	894,305
		BALE (SAN ANDRES 9500)	GAINES	M 12-31-62	5508	31.5	3	3	869	7,755	481,748
		BALE (STRAWN)	GAINES	M 11-17-75	11050	35.0	1	0	0	0	773
		BALE (WOLFCAMP)	GAINES	M 6-26-71	9799	36.4	3	3	4,223	14,024	544,341
		BALE, EAST (DEVONIAN)	GAINES	M 2-26-73	11786	35.8	1	1	192	4,354	128,409
		BALE, EAST (WOLFCAMP)	GAINES	M 2-13-72	10005	35.4	2	1	12	42,288	1,565,624
		BALE, NORTH (WICHITA-ALBANY)	GAINES	M 8-26-79	8840	23.2	0	0	0	0	9,580
		BALE, SOUTHEAST (WOLFCAMP)	GAINES	M 8-14-84	9802	34.4	0	0	0	0	3,331
		BARBARA (SAN ANDRES)	YDAKUM	M 3-28-76	5287	29.0	1	1	2	54	16,165

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (88LS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (88LS)
8A	BARBER (STRAWN)	KING	3-12-63	5265	40.5	0	0	0	0	133,470
	CONSOLIDATED WITH QQQ (TWIN PEAKS) INTO BARBER (STRAWN SAND) PER DKT 88A-97,076 EFF. 1/1/92.									
	BARBER (STRAWN SAND)	KING	1-01-92	5341	40.5	17	11	5,395	120,040	120,040
	FLO CREATED PER DKT#88A-97,076 EFF.1/1/92. COMBINED BARBER (STRAWN) AND QQQ (TWIN PEAKS)									
	BARRIER (LEONARD)	TERRY	4-14-91	8852	29.0	1	1	12	22,327	55,538
	BARRON RANCH (ELLEN.)	GARZA	8-28-73	7735	39.3	0	0	0	0	3,139,510
	TRANSFER TO SWENSON BARRON /ELLEN/									
	BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	5	4	4,564	6,592	721,019
	BATEMAN RANCH	KING	1943	3700	33.0	0	0	0	0	9,267,975
	TRANSFERRED TO (A-ZONE), (B-ZONE) & (C-ZONE)									
	BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	18	14	4,417	35,625	1,765,286
	SPLIT FROM BATEMAN RANCH									
	BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	18	8	2,308	14,257	3,902,221
	SPLIT FROM BATEMAN RANCH									
	BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	20	10	4,493	35,825	1,873,586
	SPLIT FROM BATEMAN RANCH									
	BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	0	0	0	0	58,087
	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5	0	0	0	0	235,463
	BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0	0	0	0	0	1,689
	BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	4	3	14	614	108,087
	BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0	0	0	0	0	3,978
	BEALL (WOLFCAMP)	YOAKUM	2-22-83	9520	38.2	0	0	0	0	26,001
	BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	0	0	0	0	11,087
	BEE WRIGHT (TANNEHILL)	KING	4-19-92	3311	35.5	1	1	58	5,526	5,526
	BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	0	0	0	0	126,874
	BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0	0	0	0	0	49,473
	BEGGS, WEST (ELLENBURGER)	GARZA	6-17-82	7905	37.0	0	0	0	0	5,328
	BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0	0	0	0	0	532
	BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6	0	0	0	0	704
	BESSER (SILURO-DEVONIAN)	YOAKUM	9-06-87	12387	42.9	1	1	12	5,020	65,321
	BIG -B- (STRAWN, LO)	KING	7-10-72	5157	37.0	6	2	24	26,201	392,329
	BIG -B- (TANNEHILL)	KING	12-07-84	2739	36.0	0	0	0	0	1,410
	BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.0	0	0	0	0	216,567
	BIG -M- (TAP)	KING	2-08-72	5356	37.0	0	0	0	0	1,674
	BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	0	0	0	0	26,291
	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	12	6	2,936	30,374	1,610,485
	BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	38	20	6,366	124,726	4,276,063
	BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	5	4	857	9,061	335,531
	BIG -N- (TWIN PEAKS)	KING	7-01-84	5270	36.0	16	15	19,468	119,650	1,352,774
	BIG RRR (MISSISSIPPIAN)	KING	1-18-86	5864	36.0	8	5	6,853	21,009	282,782
	BIG RRR (NORTH, CONGLOMERATE)	KING	11-07-85	5937	36.0	9	5	4,042	22,507	677,383
	BIG RRR (SOUTH, CONGLOMERATE)	KING	7-02-85	5903	36.0	12	10	28,515	235,666	968,058
	BIG RRR (STRAWN REEF)	KING	9-05-85	5432	36.0	11	8	4,250	24,092	376,925
	BIG RRR (TWIN PEAKS, SOUTH)	KING	11-15-89	5362	36.0	6	6	10,761	89,852	317,904
	BIG -S- (CADD0)	KING	2-29-80	5725	36.0	1	1	12	3,492	55,622
	BIG -S- (CONGL)	KING	1-23-78	5882	36.0	1	0	0	0	110,661
	BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	17	13	8,107	137,740	1,055,003
	BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	0	0	0	0	195,857
	BIG -S- (STRAWN 5400)	KING	10-15-77	5505	36.0	3	3	8,040	11,701	329,890
	BIG -S-, E. (STRAWN 5400)	KING	5-21-85	5481	36.0	1	0	0	0	2,890
	BIG -S-, NORTH (STRAWN 5400)	KING	6-18-85	5642	36.0	0	0	0	0	2,821
	BIG -M- (CONGLOMERATE)	KING	2-16-85	5851	35.2	1	1	12	9,433	145,041
	BIG WHEEL (FUSSELMAN)	DAWSON	10-27-81	12058	38.6	0	0	0	0	1,670
	BIG WHEEL (MISS.)	DAWSON	5-24-82	11077	37.8	0	0	0	0	2,171
	BIG WHEEL (SPRABERRY)	DAWSON	4-02-82	8292	41.0	1	1	12	2,071	53,034
	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	2	1	11	6,945	155,700
	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0	0	0	0	0	14,758
	BLACK VELVET (ELLENBURGER)	BORDEN	6-21-90	8467	40.5	1	0	0	0	6,018
	BLACKARD (CANYON)	BORDEN	10-27-85	8752	42.3	2	2	7,410	12,339	321,238
	BLACKARD (FUSSELMAN)	BORDEN	1-24-84	9834	42.0	0	0	0	0	296,746
	BLACKARD (SPRABERRY)	BORDEN	11-20-87	7075	40.5	1	1	8,456	9,056	56,570
	BLEDSDOE	COCHRAN	12-08-51	4193	24.0	7	6	17,694	4,042	251,120
	BLEDSDOE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7	0	0	0	0	5,330
	BLEDSDOE, NE. (FUSSELMAN)	COCHRAN	1-21-90	10448	46.7	1	1	12	8,372	43,985
	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	3	2	14	12,247	1,462,010
	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0	0	0	0	0	7,658
	BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	8	6	1,464	68,784	1,326,446
	BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	0	0	0	0	77,249
	BLOCK D, SOUTH (DEVONIAN)	YOAKUM	5-01-88	11970	40.0	2	1	48	14,029	93,758
	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	17	11	84	50,357	887,089
	BLOCK F, SW. (TANNEHILL)	KING	5-08-91	3208	36.5	1	1	0	0	106
	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7	0	0	0	0	219,779
	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0	0	0	0	0	2,573
	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	0	0	0	0	184,841
	CONS. INTO GUINN (SAN ANDRES) 11-1-82									
	8A-78624									
	BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	6	5	424	4,585	950,756
	BLOWING SAND (SAN ANDRES)	COCHRAN	M 4-29-74	5072	30.0	22	9	4,310	17,191	192,477
	BLOWING SAND DEEP (FUSSELMAN)	COCHRAN	2-02-90	11892	37.2	1	1	11	19,305	81,204
	BLUEBONNET (DEVONIAN)	YOAKUM	3-29-88	12418	43.2	0	0	0	0	42,447
	BLUEBONNET (KINDERHOOK)	YOAKUM	1-04-91	12348	39.9	0	0	0	0	4,130
	BOB CREEK (TANNEHILL)	KING	8-20-87	3456	39.0	1	1	11	2,148	55,988
	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6	1	0	0	0	27,828
	BOCH (SPRABERRY)	DAWSON	3-26-85	8156	36.7	1	1	600	2,479	31,048
	BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	58	31	13,306	34,752	1,779,688
	BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0	10	9	22,766	34,245	144,019
	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	6	5	3,860	31,380	3,164,127
	BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	20	12	43,242	121,179	5,209,267
	BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	4	2	12,758	10,937	679,067
	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9	0	0	0	0	103,382
	BORDEN (SCOTT)	BORDEN	2-16-83	6792	38.0	0	0	0	0	17,361
	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	0	0	0	0	1,416,364
	CONS. INTO RED (JO HILL, LOWER) 8-01-90 8A-95026									
	BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0	0	0	0	0	4,198
	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0	0	0	0	0	4,687,918
	WELLS TRANS. TO DEB (WOLFCAMP) 6-1-81 8A-76148									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
		BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1	0	0	0	0	134,955
		HILLS TRANS. TO DEB (WOLFCAMP ZONE -B)	GAINES	6-1-81	8A-76148						
		BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	0	0	0	0	293,535
		BRANEY	YOAKUM	6-25-45	5301	32.0	383	214	382,965	1,019,274	45,522,513
		BRANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS. CONS., 6-1-61.									
		BRANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	8	7	16,143	64,539	8,494,390
		BRANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	10	5	23,139	24,516	4,051,285
		BRANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	4	3	3,435	5,861	443,415
		BRANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6	17	16	18,667	67,976	157,579
		BRANEY, NORTHWEST (DEVONIAN)	YOAKUM	2-01-82	11893	39.8	28	18	44,790	713,383	12,423,838
		BRANEY, W. (DEV)	YOAKUM	10-13-81	11645	45.0	5	2	1,263	113,228	997,315
		BRANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4	0	0	0	0	238,383
		CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE 6-1-61.									
		BRALLEY (CANYON)	YOAKUM	6-27-92	11226	45.6	1	1	4,175	22,285	22,285
		BRALLEY (SILURIAN)	YOAKUM	7-31-91	13108	34.9	5	4	12,229	242,418	338,650
		BRALLEY (WOLFCAMP)	YOAKUM	9-26-92	10184	36.9	1	1	6,864	15,054	15,054
		BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8	0	0	0	0	30,093
		BRAZOS BLUFF (ELLENBURGER)	KENT	3-12-85	7680	40.0	2	2	2,002	7,499	238,173
		BRAZOS BLUFF (STRAWN)	KENT	12-03-85	7337	40.7	3	1	1,782	1,974	74,596
		BRENAND (STRAWN)	GAINES	4-07-58	11190	40.1	0	0	0	0	5,299
		BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	7	6	5,205	28,033	945,881
		BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3	0	0	0	0	64,558
		BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	42	36	1,222	102,826	2,383,493
		BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7	2	1	8,328	7,139	237,327
		BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0	2	1	11	369	9,567
		BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	10	5	43	21,957	14,037,299
		FORMERLY CARRIED AS BRONCO (DEV.) FIELD.									
		BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2	1	1	12,302	8,881	423,748
		BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1	1	12	2,868	263,506
		BRONCO, SW. (DEVONIAN)	YOAKUM	2-27-90	12399	44.7	2	1	2,130	11,425	52,717
		BRONCO, SM (WOLFCAMP)	YOAKUM	11-30-88	9276	41.0	0	0	0	0	3,086
		BROWN	GAINES	5-15-48	6030	32.0	40	17	13,051	40,290	5,226,661
		BROWN (CISCO SD.)	SCURRY	1951	6180	43.0	0	0	0	0	91,763
		CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.									
		BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	12	7	25,641	73,026	4,238,766
		BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	6	4	77,521	32,220	5,163,206
		BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	17	13	21,088	148,538	4,858,028
		BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0	0	0	0	0	1,911
		BROWNFIELD, SE. (STRAWN)	TERRY	12-06-88	10630	45.0	1	1	17,809	17,342	91,507
		BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	7	2	10,623	13,140	1,216,255
		BROWNFIELD, SW. (MISSISSIPPIAN)	TERRY	1-17-86	11564	35.9	1	1	360	1,707	18,225
		BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0	0	0	0	0	54,676
		BUCE (WOLFCAMP)	YOAKUM	1-10-93	8820	39.0	1	1	0	0	0
		BRUMLEY (CLEAR FORK, LO.)	GAINES	11-16-78	7175	36.3	1	1	19,553	764	19,612
		BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0	0	0	0	0	3,402
		BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	8	4	47	1,968	325,340
		BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	1	1	7	1,060	85,195
		BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	1	1	19,662	4,221	81,267
		BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8	0	0	0	0	117
		BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6	0	0	0	0	229
		BUCKSHOT (FUSSELMAN)	COCHRAN	2-08-84	11355	41.3	2	2	24	66,976	618,029
		BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	164	85	106,886	82,911	11,392,418
		BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4	0	0	0	0	867
		BUENOS	GARZA	10-01-49	3397	36.3	25	16	4,895	30,372	1,602,847
		BUENOS (ELLENBURGER)	GARZA	12-23-91	8789	37.0	2	0	0	0	338
		BUENOS (STRAWN)	GARZA	6-25-87	8060	35.0	2	2	20,695	42,440	85,810
		BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0	0	0	0	0	100,208
		BUFFALO CREEK (STRAWN)	SCURRY	5-08-82	7137	44.0	0	0	0	0	5,119
		BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	3	2	12	2,324	259,590
		BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0	0	0	0	0	201
		BULL CREEK, EAST	BORDEN	8-27-83	8662	40.2	0	0	0	0	66,813
		BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	1	1	12	8,484	432,088
		BURNETT (CONGLOMERATE)	KING	10-28-84	5814	37.0	0	0	0	0	6,798
		BURNETT (CONGLOMERATE, N. AAAA)	KING	10-23-85	5832	36.0	2	1	2,123	4,729	125,825
		BURNETT -A- (STRAWN 5080)	KING	3-03-85	5096	36.0	6	4	5,759	68,343	339,853
		BURNETT "HHHH" (TANNEHILL)	KING	12-10-84	3003	36.0	0	0	0	0	3,050
		BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	1	1	0	0	331,245
		BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	3	2	12	6,596	447,372
		BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	7	4	35	24,193	1,056,297
		BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	8	4	12	42,139	1,067,408
		BURNETT UUU (TANNEHILL)	KING	1-11-86	2715	36.0	3	3	725	41,066	218,589
		BUZZARD PEAK (CADDO)	M	1952	5800	31.0	0	0	0	0	1,065
		BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0	0	0	0	0	3,857
		BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8	0	0	0	0	191,467
		BUZZARD PEAK (TANNEHILL, LD. N.)	KING	6-16-69	2696	38.0	0	0	0	0	1,489
		BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0	1	0	0	0	59,066
		BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	38.0	0	0	0	0	984
		CKH (CLEARFORK, LO)	TERRY	10-15-80	7855	36.0	0	0	0	0	2,724
		CHI (SPRABERRY)	DAWSON	12-30-80	7834	31.2	9	6	14,473	51,825	463,847
		C-M (GLORIETA)	SCURRY	1-05-56	2705	37.0	0	0	0	0	53,994
		CABELLO DRAW (CANYON REEF)	SCURRY	1-09-93	6380	45.0	1	1	0	0	0
		CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	3	1	0	0	0
		CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	2	1	12	3,822	1,346,421
		CAMM-MAG (SILURIAN)	DAWSON	4-13-88	12075	40.3	0	0	2,333	2,537	1,024,111
		CAMP SPRINGS (CANYON)	SCURRY	5-20-84	5569	27.4	0	0	0	0	27,271
		CAMP SPRINGS (ELLENBURGER)	SCURRY	8-26-84	7276	41.0	1	0	0	0	3,481
		CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5	1	0	0	0	630
		CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0	0	0	0	0	22,882
		CANNING (WICHITA ALBANY)	BORDEN	M 12-10-81	4830	43.0	0	0	0	0	10,001
		CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0	0	0	0	0	24,065
		CANDON (SPRABERRY)	BORDEN	1953	7330	37.0	0	0	0	0	291,462
		TRANS. TO JO MILL /SPBRV./, 10-1-55.									
		CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0	2	1	8	2,839	74,848
		CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	27	17	4,804	235,985	8,266,146
		CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	26	25	33,636	63,563	931,304
		CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	0	0	0	0	36,888
		CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	13	5	1,832	5,595	382,645

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PRDD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
		CASEY (CANYON SAND)	KENT	1954	6020	38.0	0	0	0	0	82,812
		TRANS. TO SMS /CANYON SAND/		10-1-55							
		CEDAR LAKE	GAINES	M 8-24-39	4800	36.0	370	173	457,459	2,302,958	85,762,241
		CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	1	1	3,245	9,713	881,278
		CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7	0	0	0	0	51,493
		CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	3	3	12	7,167	103,151
		CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	M 6-09-53	4940	33.0	15	9	1,729	10,457	1,555,157
		CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9	0	0	0	0	4,407
		CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0	11	9	24	25,245	1,359,514
		CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0	0	0	0	0	2,708
		CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0	0	0	0	0	313,275
		CHAMPDON (DEV.)	GAINES	5-09-59	12735	33.5	7	4	1,146	48,100	1,066,418
		CHAMPDON (STRAWN)	GAINES	2-26-72	11229	43.5	2	2	16,086	15,861	528,092
		CHAMPDON, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4	5	2	6,630	11,642	636,202
		CHAMPDON, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1	0	0	0	0	116,928
		CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	2	1	12	1,290	193,927
		CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2	0	0	0	0	114,752
		CHRISTINE (SPRABERRY)	DAWSON	1-08-82	7122	36.7	0	0	2,418	895	473,119
		PER DOC 8A-97599									
		ERRY) EFF 3-9-92									
		CHRISTOPHER (LOWER TANNEHILL)	KING	4-30-87	3746	37.3	5	4	36	74,425	322,971
		CHRISTY (FUSSELMAN)	TERRY	11-28-90	11494	41.0	0	0	0	0	3,504
		CHURCH PEAK (ODOM)	SCURRY	8-19-62	7030	39.4	0	0	0	0	19,892
		CLAIRE-ALAFAIR	YOAKUM	9-28-83	8960	43.0	4	3	2,286	7,571	210,895
		CLAIRE-ALAFAIR (DEVONIAN)	YOAKUM	10-11-85	11620	39.0	0	0	0	0	6,379
		CLAIRE-ALAFAIR (SAN ANDRES)	YOAKUM	4-29-84	5393	30.0	2	2	1,994	2,747	36,936
		CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	32	18	5,906	65,452	15,547,274
		CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	3	3	2,044	10,939	292,177
		CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	10	9	9,435	23,277	1,333,961
		CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	1	1	11	762	34,257
		CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2	0	0	0	0	97,892
		CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	0	0	0	0	283,570
		CLAIREMONT, S. (PENN. LO.)	KENT	9-14-63	6822	36.0	0	0	0	0	496,435
		CLAIREMONT, SW. (MAYS)	KENT	10-06-88	6906	35.6	5	4	8,331	32,281	119,786
		CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0	0	0	0	0	4,596
		CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4	0	0	0	0	101,346
		TRANS. TO PRENTICE (CLEARFORK, LO.) EFF.		6-1-62							
		CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	5	3	2,862	11,381	1,083,410
		CLARA GOOD, E. (8030)	BORDEN	11-04-81	8052	36.0	0	0	0	0	30,425
		CLARK (NOODLE CREEK)	KENT	9-01-81	4292	37.0	0	0	0	0	1,335
		CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	6	5	2,672	28,226	454,723
		CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0	0	0	0	0	25,219
		CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0	0	0	1,080	1,103	8,335
		CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	1	0	0	0	498,254
		CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	11	10	15,131	14,687	508,079
		CLAYTON RANCH (ATOKA)	BORDEN	1-31-86	8570	42.0	1	1	5,100	4,151	48,986
		CLAYTON RANCH (STRAWN)	BORDEN	4-13-84	8387	39.0	2	1	12	547	71,520
		CLAYTON RANCH, N. (MISS.)	BORDEN	7-22-85	8799	38.1	0	0	0	0	3,939
		CLAYTON RANCH, N. (SPRABERRY)	BORDEN	3-14-85	5738	38.3	5	5	108,943	140,224	663,575
		CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	2	2	2,020	6,740	254,042
		CLINTA (STRAWN)	BORDEN	6-12-84	9266	40.0	5	4	25,878	29,692	671,511
		CLUSE CITY (MISSISSIPPIAN)	GARZA	3-17-83	8798	35.3	7	6	21,573	36,859	268,563
		COB-RUME (PENN. 6785)	SCURRY	6-01-66	6797	42.5	5	2	28,824	55,548	610,624
		COBB	YOAKUM	3-28-50	6035	23.0	0	0	0	0	337,243
		TRANS. TO PRENTICE FLD.,		5-1-56.							
		COBB (6700)	YOAKUM	1950	6626	27.0	0	0	0	0	156,174
		TRANS. TO PRENTICE (6700)		11-1-52							
		COBLE	HOCKLEY	1945	4961	30.0	0	0	0	0	1,406
		COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0	0	0	0	0	20,783
		COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0	0	0	0	0	3,441
		COGDELL (AREA)	SCURRY	M 12-20-49	6796	41.7	348	76	771,226	824,968	259,413,403
		FORMERLY CARRIED AS									
		COGDELL.									
		COGDELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0	2	1	493	3,318	1,230,448
		COGDELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2	102	97	1,917	23,527	1,306,855
		COGDELL (STRAWN)	KENT	8-15-51	7322	34.5	0	0	0	0	239,972
		COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0	0	0	0	0	101,857
		COGDELL (4900)	KENT	4-07-50	4910	43.2	0	0	0	0	972,858
		COGDELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	13	9	19,086	28,922	5,555,219
		COGDELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	1	1	12	2,000	132,002
		COGDELL, EAST (COGDELL SAND)	KENT	M 7-17-52	4538	38.6	0	0	0	0	263,479
		COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0	0	0	0	0	12,440
		COGDELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	9	5	9,351	6,574	1,900,911
		COGDELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8	0	0	0	0	10,452
		COGDELL, W. (STRAWN)	KENT	1952	7503	37.0	0	0	0	0	7,427
		COLLINS	SCURRY	1949	7319	41.0	0	0	0	0	7,221
		COMANCHE TRAILS (FUSSELMAN)	LYNN	6-15-90	10930	36.0	1	1	0	0	2,266
		CONNELL	KENT	1950	2340	33.0	0	0	0	0	3,451
		CONRACK (MISS)	DAWSON	2-24-82	11123	38.5	1	1	12	2,131	36,820
		CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0	0	0	0	0	2,270
		COOPER CREEK (CANYON REEF)	KENT	7-14-83	6786	37.0	0	0	0	0	11,017
		CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	157	95	153	57,460	4,934,698
		CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	0	0	0	0	48,588
		COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	1	1	5,490	1,656	206,551
		COROCO (DEV.)	TERRY	1952	12562	29.0	0	0	0	0	2,627
		COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6	0	0	0	0	16,167
		COROCO, SE. (CLEARFORK)	TERRY	4-03-82	8635	25.0	0	0	0	0	5,289
		COROCO, SE. (SILURU-DEVONIAN)	TERRY	6-13-55	12742	34.0	1	1	12	5,694	623,463
		CORRIGAN	TERRY	1-08-50	11475	35.1	9	5	4,368	37,159	4,047,436
		TRANS. FROM NYSTEL FLD. EFF.		6-1-69							
		CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	16	11	8,853	118,084	3,664,009
		CORRIGAN, EAST (MISSISSIPPIAN)	TERRY	5-24-83	11223	38.1	1	1	1,404	2,332	33,366
		CORRIGAN, E. (PENN REEF)	TERRY	4-13-82	9646	40.0	1	1	10,304	11,831	131,519
		CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	0	0	0	0	28,990
		CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2	0	0	0	0	28,280
		CORRIGAN, WEST (FUSSELMAN)	TERRY	10-30-84	11655	33.2	0	0	0	0	49,813
		COUTLER (SPRABERRY)	GARZA	1-12-79	5296	37.4	29	20	45	60,981	683,734
		COUTLER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	1	1	12	3,952	64,897
		COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	3	3	120	6,723	407,529

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
		COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9	0	0	0	0	631	
		CRAVEN	LUBBOCK	1944	6060	24.0	2	1	12	2,593	65,164	
		CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	6	5	36	4,310	83,388	
		CRUTON (TANNEHILL)	KING	3-03-72	3106	37.0	8	5	12	13,733	667,989	
		CRUTON BREAKS (TANNEHILL)	KING	11-28-88	3012	40.0	2	1	12	2,648	14,919	
		CRUTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	2	1	12	984	387,670	
		CRUTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	0	0	0	0	1,285,205	
		CRUTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	5	1	12	5,813	938,963	
		CROWN (SILURIAN)	TERRY	5-23-81	13222	38.0	0	0	0	0	677	
		CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5	1	1	5	346	206,873	
		CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	2	2	12	1,812	96,059	
		D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	36	28	210,049	278,718	11,553,962	
		COMBINED WITH BOTTFENFIELD (WOLFCAMP) & TOBY JO (WOLFCAMP) EFF. 6-1-81 8A-76148										
		D. E. B. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	1	1	20,390	5,608	1,279,128	
		COMBINED WITH BOTTFENFIELD (WOLFCAMP ZONE -B-) EFFECTIVE 6-1-81 8A-76148										
		D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7	0	0	0	0	19,658	
		D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	0	0	0	0	325,030	
		CONS. INTO LEEPER (GLORIETA) 8A-81792 4/01/84										
		D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	1	1	1,943	3,575	64,406	
		D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	207	103	184,876	382,003	11,765,679	
		D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4	0	0	0	0	59,909	
		DAD WERNER (STRAWN)	COTTLE	10-05-85	6602	45.0	0	0	0	0	2,230	
		DALTON (PENN.)	BORDEN	5-07-58	8358	38.3	0	0	0	0	59,697	
		DAW-DEN (SPRABERRY 7140)	BORDEN	8-11-84	7165	38.0	0	0	0	0	1,010	
		DAWN G. (ELLENBURGER)	GARZA	12-02-88	8015	39.0	0	0	0	0	2,599	
		DEAN	COCHRAN	1938	5077	30.0	0	0	0	0	839,724	
		DEAN (FUSSELMAN)	COCHRAN	11-15-88	11515	38.9	1	1	12	7,102	90,932	
		DEAN, WEST (FUSSELMAN)	COCHRAN	3-01-89	11672	36.1	1	1	8	18	29,485	
		DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	0	0	0	0	49,048	
		DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	3	2	8,494	5,798	18,472	
		DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	2	2	4,212	8,930	602,984	
		DERMOTT	SCURRY	1949	8200	47.0	0	0	0	0	13,906	
		DEROEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	18	16	67,060	98,457	1,425,684	
		DEROEN, S. (MISSISSIPPIAN)	DAWSON	1-14-85	10358	41.0	0	0	0	0	4,133	
		DEROEN (PENN.)	DAWSON	11-22-85	8504	39.4	1	0	0	0	15,313	
		DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-19-48	6569	44.0	451	98	1,224,093	1,178,062	241,711,154	
		DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	148	120	15,973	155,934	5,696,346	
		DIAMOND -M- (SAN ANDRES) CONS TO THIS FLD PER DDC 8A-0201285 4-5-93										
		DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	49	39	2,989	22,875	2,188,147	
		CONS TO DIAMOND -M- (CLEAR FORK) PER DDC 8A-0201285 4-5-93										
		DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	14	10	1,452	26,986	516,380	
		DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3	1	0	0	0	2,596,809	
		DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	2	2	24	4,249	251,144	
		TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.										
		DOCKUM CREEK (TANNEHILL)	DICKENS	8-24-91	4810	37.4	1	1	12	3,255	4,952	
		DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	5	2	12	16,520	860,558	
		DORWARD	GARZA	M 1-18-50	2456	38.5	425	318	151,499	345,250	19,243,793	
		8A-64051 DORWARD (SAN ANDRES) & JUSTICEBURG (GLORIETA) CONS 1-1-75										
		DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0	0	0	0	0	1,183,018	
		DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	2	2	244	1,314	40,145	
		DUSS	GAINES	1944	7080	34.0	0	0	0	0	3,437,247	
		TRANS. TO ROBERTSON & ROBERTSON (LO. CLFK.) FLDS. IN 1955										
		DOSS (CANYON)	GAINES	7-02-49	8850	47.0	0	0	0	0	1,712,794	
		DOSS (SILURD DEVONIAN)	GAINES	9-14-78	12852	42.0	0	0	0	0	7,254	
		DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	4	4	121,011	112,807	3,593,771	
		DOUBLE -S- (CANYON REEF)	BORDEN	2-11-87	7224	48.3	2	1	23,029	29,975	270,767	
		DOVER (ELLENBURGER)	GARZA	4-18-85	8337	40.0	3	2	2,351	8,089	241,396	
		DOVER (STRAWN)	GARZA	2-15-85	8123	38.0	16	13	36,264	90,378	836,851	
		DRAM, NE. (MISSISSIPPIAN)	LYNN	10-25-85	9102	27.5	2	2	5,114	9,163	228,163	
		DRAM, NE. (SPRABERRY)	LYNN	5-06-85	6202	31.6	7	4	7,354	32,773	390,435	
		DRAM, NE. (UPPER SPRABERRY)	LYNN	4-22-89	5988	40.1	0	0	0	0	27,870	
		DRAM, NW. (STRAWN)	LYNN	2-10-85	8913	34.7	0	0	0	0	4,169	
		DRILEXCU (ELLENBURGER)	SCURRY	6-29-84	8350	49.0	0	0	0	0	35,303	
		DRILEXCU (MISS.)	SCURRY	10-07-70	8129	40.0	0	0	0	0	3,649	
		DRILEXCU (STRAWN)	SCURRY	6-19-60	7806	40.4	1	1	11	2,290	103,096	
		DRILEXCU (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	1	1	11	6,932	344,520	
		DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	0	0	0	0	241,932	
		DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8	13	11	72	2,010	175,471	
		DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0	0	0	0	0	107	
		DUGGAN	COCHRAN	1936	5000	31.0	0	0	0	0	545,172	
		DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	3	2	24	9,578	1,110,339	
		DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	0	0	0	0	429,228	
		DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	4	3	160	27,093	1,499,147	
		DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0	0	0	0	0	19,457	
		DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	0	0	0	0	14,249	
		E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	1	0	0	0	22,459	
		EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	0	0	0	0	181,482	
		EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0	0	0	0	0	223,293	
		EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4	0	0	0	0	334,724	
		EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0	0	0	0	0	124,212	
		WELLS TRANS. TO EAST TANK (MONTDOYA) EFF. 11-1-82 8A-78923										
		EAST TANK (MONTDOYA)	BORDEN	8-21-81	9330	39.0	2	1	4,955	10,549	317,125	
		FORMERLY CARRIED AS EAST TANK (FUSSELMAN) WELLS TRANSFERRED EFF. 11-1-82 8A-78923										
		ECHOLS (SPRABERRY)	DAWSON	5-01-84	8277	39.6	16	8	66,607	178,974	941,327	
		EDMISSON (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	219	129	61,423	934,938	9,170,327	
		EDMISSON, N.W. (CLEAR FORK)	LUBBOCK	9-24-79	5446	28.1	28	26	5,664	123,748	1,393,840	
		TRANS. FROM EDMISSON (CLEAR FORK) 10-01-79										
		EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	11	10	60	39,346	670,176	
		EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	2	2	24	944	38,516	
		EDWARDS BLUFF (TANNEHILL)	KING	3-18-88	3267	36.0	2	2	12	4,537	44,992	
		EFFORT (MISS.)	DAWSON	2-16-87	10594	40.9	1	1	2,092	965	13,394	
		EFFORT (MONTDOYA)	DAWSON	10-03-86	10394	40.5	2	1	3,647	9,765	173,165	
		EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0	0	0	0	0	1,587	
		ELAM (STRAWN)	KENT	4-30-64	6818	38.0	5	5	346	16,218	717,346	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRD DISTRICT	BA		DISCOVERY DATE	DEPTH (FEET)	GRAY APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
FIELD NAME	COUNTY									
ELAM, SOUTH (CANYON)	SCURRY		11-17-64	6768	39.5	0	0	0	0	0
ELAM, SOUTH (SAN ANDRES)	KENT		11-07-64	1418	38.0	0	0	0	0	1,264
ELIDA (ELLENBURGER)	GARZA		11-12-79	8239	39.9	4	2	12	2,791	113,371
ELIDA (SAN ANDRES)	GARZA		2-20-87	2814	36.0	1	0	4	580	4,136
ELSIE (L. SPRABERRY)	BORDEN		5-09-87	7350	40.0	1	1	526	1,832	32,255
ELZON (REEF)	KENT		1-06-58	6800	41.0	2	2	894	5,591	83,927
ELZON, W. (STRAWN 6950)	KENT		1-19-67	6972	40.0	3	3	27,542	22,024	1,608,632
EMERALD (SILURIAN)	YOAKUM	M	4-02-88	12372	34.8	4	4	5,616	148,907	764,873
ESCONDIDO (CANYON)	BORDEN		8-11-89	7840	43.6	0	0	0	0	0
ESCONDIDO (MISSISSIPPIAN)	BORDEN		3-13-91	8500	39.4	0	0	0	0	717
ESCONDIDO (STRAWN)	BORDEN		5-05-85	8105	38.2	5	4	10,554	23,225	734,922
ESPERANZA (MISSISSIPPIAN)	BORDEN		5-23-83	9560	36.1	0	0	0	0	1,692
EZRALOW	GAINES		11-26-85	7520	33.1	0	0	0	0	6,023
F N B (WOLFCAMP)	GAINES		7-24-77	9922	42.0	0	0	0	0	168
FELKEN (SPRABERRY)	DAWSON		12-30-55	7490	35.9	46	24	16,061	64,799	3,465,322
FELKEN (SPRABERRY, UPPER)	DAWSON		3-22-56	6808	33.0	3	2	74	4,506	816,175
FELKEN (6700)	DAWSON		5-11-66	6820	39.2	0	0	0	0	118,325
FELKEN (6900 SD.)	DAWSON		7-16-56	6902	40.0	1	1	91	3,011	188,791
FELKEN (7500 SD.)	DAWSON		2-15-65	7504	40.0	0	0	0	0	378,070
FELKEN, S. (SPRABERRY)	DAWSON		3-01-66	7514	39.2	3	2	2,412	14,923	818,633
FELMAC (MISSISSIPPIAN)	GAINES		9-20-55	13020	32.0	0	0	0	0	174,621
FIELDS (DEVONIAN)	YOAKUM		2-17-54	12030	44.7	5	3	31	16,434	3,940,532
FIELDS (SAN ANDRES)	YOAKUM		8-26-79	5196	33.6	1	1	12	3,016	44,795
FIELDS, S. (DEVONIAN)	YOAKUM		6-26-56	12045	45.0	0	0	0	0	150,631
FINIS (CLEARFORK, LOWER)	HOCKLEY		7-05-82	6876	31.0	0	0	0	0	10,388
FITZGERALD (WOLFCAMP)	YOAKUM		6-08-59	9262	42.3	0	0	0	0	113,941
FITZGERALD, EAST (SAN ANDRES)	YOAKUM		10-27-60	5398	30.0	0	0	0	0	3,836
FIVE POINT (SAN ANDRES)	GAINES		2-19-91	5718	30.0	1	1	4	14	334
FLANAGAN (CLEAR FORK)	GAINES		7-15-49	7142	39.0	0	0	0	0	3,660,215
TRANS. TO FLANAGAN (CLEARFORK CONS.)										
FLANAGAN (CLEARFORK, CONS.)	GAINES	M	4-01-88	7142	29.6	120	63	264,678	715,604	2,824,949
TRANS. TO FLANAGAN (CLFK. UP.) & FLANAGAN (CLFK, UP.)										
4/01/88										
FLANAGAN (CLEAR FORK, UPPER)	GAINES		12-30-49	6420	29.6	0	0	0	0	19,344,712
WESTLUND (CLFK. UP.)	CONS. TO FLANAGAN (CLFK. UP.)									
TRANS. TO FLANAGAN (CLFK. CONS.)										
4-1-88										
FLANAGAN (DEVONIAN)	GAINES		9-04-49	10345	34.0	2	2	1,388	51,282	2,202,172
FLANAGAN (ELLENBURGER)	GAINES		1-08-49	12174	40.8	1	1	0	0	548,997
FORMERLY CARRIED AS FLANAGAN FIELD.										
FLOREY	GAINES		1950	12100	41.0	0	0	0	0	5,130
FLOREY (SAN ANDRES)	GAINES		1953	5150	26.0	0	0	0	0	314
FLOWER GROVE (CANYON)	MARTIN		8-12-70	10206	43.5	0	0	0	0	25,842
FLOWER GROVE (FUSSELMAN)	DAWSON		2-21-68	11613	36.7	0	0	0	0	33,677
FLOYCE, N. (CISCO SAND)	KING		8-05-90	4034	34.7	4	4	1,106	71,996	164,880
FLOYCE (BUNGER LIME)	KING		10-02-90	3927	34.2	1	0	0	0	7,805
FLOYCE (CISCO SAND)	KING		8-11-88	4017	36.0	2	2	490	35,639	211,949
FLUYDADA (PENNSYLVANIAN)	FLOYD		7-04-52	7504	38.8	0	0	0	0	33,540
FLUVANNA	BORDEN	M	6-14-51	8173	41.2	19	7	8,285	23,817	5,678,974
FLUVANNA (ELLENBURGER)	BORDEN		7-03-52	8358	42.1	3	2	3,136	8,797	3,018,798
FLUVANNA (LEONARD)	BORDEN	M	11-29-69	5160	15.0	1	1	0	0	43,362
FLUVANNA (STRAWN)	BORDEN	M	2-14-54	7769	41.5	35	9	12,306	46,717	12,880,117
FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.										
FLUVANNA, NORTH	GARZA		3-05-82	7584	40.0	0	0	0	0	19,157
FLUVANNA, N. (STRAWN REEF)	SCURRY		1954	7877	41.0	0	0	0	0	876,664
TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.										
FLUVANNA, NE. (STRAWN)	SCURRY	M	12-14-59	7907	38.5	2	2	1,813	5,244	371,411
FLUVANNA, S. (ELLEN)	SCURRY		9-01-83	8331	40.0	0	0	0	0	19,189
FLUVANNA, S. (STRAWN)	SCURRY		3-26-79	7870	42.5	2	1	214	716	332,351
FLUVANNA, S. E. (MISS.)	SCURRY		12-19-77	8152	44.0	0	0	0	0	26,045
FLUVANNA, SE. (STRAWN)	SCURRY		6-01-77	7809	41.5	3	3	1,711	19,008	175,143
FLUVANNA, SW. (ELLEN.)	BORDEN	M	11-18-68	8306	41.0	18	6	2,904	13,982	1,516,450
FLUVANNA, SW. (LEONARD)	BORDEN		2-11-72	5790	31.0	0	0	0	0	556
FLUVANNA, SW. (MISS.)	BORDEN		9-24-71	8176	38.0	3	3	4,798	15,478	125,573
FLUVANNA, SW. (STRAWN)	BORDEN	M	1954	8074	39.0	1	0	0	0	9,730
FLUVANNA, SW. (STRAWN, LOWER)	BORDEN		9-03-73	7859	39.0	6	1	3,276	2,452	583,162
FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	M	12-10-73	7902	41.0	26	7	39,951	40,711	2,911,788
FLUVANNA, WEST (ELLENBURGER)	BORDEN	M	1952	8161	40.0	0	0	0	0	12,725
FLUVANNA, WEST (STRAWN)	GARZA		12-04-86	7954	38.0	0	0	0	0	7,643
FLUYING -N- (QUEEN)	GAINES		9-01-56	4540	25.0	1	1	12	1,352	133,593
FORBES (GLORIETA)	CROSBY	M	8-28-55	3605	40.0	118	82	63,941	203,120	5,619,158
FORBES (SAN ANDRES)	CROSBY	M	1-30-59	3002	39.0	10	10	800	13,185	260,215
FOUR SIXES, N. (STRAWN)	KING		12-13-68	5630	39.6	1	1	12	4,575	153,055
FOWEL (SPRABERRY, LOWER)	DAWSON		4-17-55	7239	38.6	0	0	0	0	30,247
TRANS. TO JO MILL /SPRABERRY/, 2-1-57.										
FULLER	SCURRY		5-25-51	5147	43.8	5	4	12,670	43,986	7,152,612
FULLER (ELLENBURGER)	SCURRY		5-05-64	7830	36.2	0	0	0	0	6,224
FULLER (STRAWN -B-)	SCURRY		11-01-51	7211	34.6	0	0	0	0	82,179
FULLER, EAST (CANYON)	SCURRY		11-19-61	6846	41.5	8	3	6,779	11,041	1,897,792
FULLER, EAST (FULLER -B-)	SCURRY		6-29-61	4935	42.8	1	1	2,694	27,280	1,088,857
FULLER, EAST (STRAWN -C-)	SCURRY		1-29-61	7290	37.0	2	1	968	3,456	105,272
FULLER, NE. (FULLER SD.)	SCURRY		2-10-71	5064	40.0	2	2	2,938	15,929	328,107
FULLER, N.E. (STRAWN, L.)	SCURRY		9-05-82	7096	44.1	1	0	0	0	482
FULLER, SE. (CANYON REEF)	SCURRY		9-09-62	6919	41.2	3	1	2,443	3,783	786,245
FULLER, SE. (FULLER)	SCURRY		6-18-57	5032	39.0	5	3	3,319	7,265	1,182,584
FULLER, SE. (FULLER -C-)	SCURRY		5-04-61	5029	43.6	5	5	9,607	30,687	1,176,808
FULLER, SOUTHEAST (STRAWN -C-)	SCURRY		6-04-55	7372	35.5	1	1	1,593	2,279	327,335
FULLER, SOUTHEAST (STRAWN 7100)	SCURRY		4-07-52	7110	33.8	0	0	0	0	20,513
FULLERVILLE (CLEAR FORK)	SCURRY		2-15-54	2548	32.5	0	0	0	0	704
FULLERVILLE (SAN ANGLO)	SCURRY		6-18-53	2388	29.2	0	0	0	0	11,076
FULLERVILLE (STRAWN)	SCURRY		9-11-52	7580	39.2	0	0	0	0	198,142
FULLERVILLE, NE. (SAN ANDRES)	KENT		12-13-64	2395	33.5	2	1	9	97	21,246
FULLERVILLE, NE. (STRAWN)	KENT	M	1-06-65	7406	35.3	1	1	9	381	300,950
FUMAR (FUSSELMAN)	BORDEN		10-02-82	9718	40.8	4	1	3,065	6,251	289,500
GC (CONGLOMERATE)	KING		7-01-84	5876	36.0	5	0	25	1,070	261,434
GC (STRAWN 5400)	KING		7-01-84	5469	36.0	4	3	11,408	58,108	76,906
GC (TWIN PEAKS)	KING		7-16-88	5240	35.0	1	1	2,131	3,360	35,314
GC, EAST (STRAWN 5400)	KING		5-01-85	5460	36.0	7	3	5,426	37,006	183,906
G K (TANNEHILL)	KING		1-05-82	3569	39.0	6	4	128	5,592	139,589

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EDY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
		G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	45	27	57,467	221,675	13,315,784
		G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	78	42	292,700	594,061	13,059,714
		GAIL, NORTH	BORDEN	1949	5730	41.0	0	0	0	0	3,229
		GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	1	1	1,731	470	18,101
		GAIL, NORTH (MISS.)	BORDEN	5-23-82	9644	42.4	0	0	0	0	3,052
		GAIL, NORTH (PENN REEF)	BORDEN	7-27-82	8190	42.4	0	0	0	0	21,147
		GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	0	0	0	0	31,096
		GAIL, NORTH (STRAWN)	BORDEN	1-12-85	8552	42.0	0	0	0	0	132,731
		GAIL, SOUTH	BORDEN	12-03-48	6490	35.0	0	0	0	0	91,999
		GAIL, SOUTH (STRAWN)	BORDEN	5-21-81	8283	41.3	0	0	0	0	2,510
		GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0	0	0	0	0	2,617
		GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	0	0	0	0	85,616
		GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0	0	0	0	0	3,570
		GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	1	1	12	2,357	295,157
		GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0	0	0	0	0	9,013
		GAR-LYNN (MISSISSIPPIAN)	LYNN	2-10-84	8947	39.0	2	1	0	0	37,702
		GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	4	2	25	2,143	119,692
		GARRETT (SAN ANDRES)	GAINES	3-06-83	5126	28.7	1	1	0	0	6,460
		GARRETT (STRAWN)	KENT	6-22-81	6917	32.5	0	0	0	0	6,691
		GARZA	GARZA	1926	2900	35.4	886	483	316,286	2,237,159	101,954,622
		GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	16	7	50	5,696	1,417,062
		GARZA (GLORIETA, S. DEEP)	GARZA	11-01-85	3692	37.7	21	13	18,013	36,657	588,133
		FORMED BY COMBINING (GLORIETA, S. Z-1 & S. Z-5)		11-01-85			8A-86041				
		GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	0	0	0	0	1,693,773
		TRANS. TO GARZA (GLORIETA, S. DEEP)		8A-86041	11-01-85						
		GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	0	0	0	0	1,740,797
		TRANS. TO GARZA (GLORIETA, S. DEEP)		8A-86041	11-01-85						
		GARZA (SAN ANDRES, DEEP)	GARZA	11-01-85	3465	37.0	28	21	57,122	199,278	1,866,181
		FORMED BY COMBINING SAN ANDRES ZONES B, C, D, & E		11-01-85,							
		8A-86034									
		GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	0	0	0	0	1,676,640
		TRANS. TO GARZA (SAN ANDRES, DEEP)		8A-86034	11-01-85						
		GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	0	0	0	0	1,860,502
		TRANS. TO GARZA (SAN ANDRES, DEEP)		8A-86034	11-01-85						
		GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	0	0	0	0	1,903,773
		TRANS. TO GARZA (SAN ANDRES, DEEP)		8A-86034	11-01-85						
		GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	0	0	0	0	315,727
		TRANS. TO GARZA (SAN ANDRES, DEEP)		8A-86034	11-01-85						
		GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	7	3	12,950	53,633	709,589
		GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	1	0	0	0	147,028
		GAVETT (SPRABERRY)	BORDEN	3-16-87	5288	38.0	2	2	2,953	10,169	86,807
		GENE AND EVIE (TANNEHILL)	KING	5-09-89	3713	37.0	4	3	24	34,304	105,075
		AMENDED TO ADD 40 ACRE OPTIONAL UNITS W/2100' DIAG. DKT 8A-97897.									
		GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	19	9	15,994	56,143	1,051,384
		GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0	0	0	0	0	150,701
		CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.									
		GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	1	1	12	1,994	98,546
		GETAWAY CANYON (TANNEHILL)	DICKENS	11-19-91	4140	38.0	4	3	12	57,859	62,990
		GIEBEL (CLEARFORK, LOWER)	GAINES	5-16-83	7045	38.7	10	10	223,624	74,779	940,293
		GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	2	2	815	8,137	203,605
		GILPIN (4450)	DICKENS	3-06-73	4466	38.0	7	5	12	2,270	718,550
		GIN (MISS.)	DAWSON	9-15-65	11403	37.0	4	2	23,161	8,001	1,090,499
		GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	0	0	0	0	83,037
		GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	28	25	120,788	87,866	4,708,601
		GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	17	8	49,852	39,185	2,720,999
		GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2	0	0	0	0	9,324
		GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	4	2	16	1,416	298,340
		GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0	2	2	165	7,262	34,142
		GIYENS (CLEARFORK, LO.)	LUBBOCK	6-17-81	6105	27.0	2	2	24	5,292	73,086
		GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0	0	0	0	0	2,096
		GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0	1	0	0	0	254,006
		GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9	0	0	0	0	483
		GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	0	0	0	0	105,507
		GOOD	BORDEN	1949	7905	43.3	36	29	355,672	339,149	48,322,899
		GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0	0	0	0	0	1,784
		GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	1	0	0	0	3,200,909
		GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3	0	0	0	0	946,104
		GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	10	9	54,986	84,215	9,860,529
		GOODWIN (LEONARD)	HOCKLEY	6-27-79	7554	30.0	0	0	0	0	18,728
		GORDON SIMPSON (ELLENBURGER)	BORDEN	10-18-60	8152	41.0	1	0	0	0	177,599
		GORDON SIMPSON (SPRABERRY)	BORDEN	5-24-61	4837	42.5	1	1	360	4,333	227,276
		GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	1	1	7,304	9,370	865,056
		GOVERNOR (DEVONIAN)	GAINES	11-18-87	12909	34.2	1	1	5	8,005	19,590
		GRAVEL PIT (STRAWN)	BORDEN	7-04-81	7898	41.3	0	0	0	0	107,159
		GRAVEL PIT (STRAWN A)	BORDEN	3-01-82	7818	43.0	1	1	1,530	1,956	68,393
		GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4	0	0	0	0	4,431
		GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	1	1	12	2,039	132,068
		GRAY GULCH (LD. CLEARFORK)	BORDEN	1-03-85	4620	37.8	5	5	552	12,046	103,830
		GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	5	4	8,715	15,489	402,450
		GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0	0	0	0	0	7,475
		GRIFFIN CREEK (STRAWN)	GARZA	5-10-83	7654	37.0	0	0	0	0	33,876
		GRO-TEX (CANYON REEF)	KING	4-24-82	4525	42.0	2	1	9	1,245	231,681
		GUNN (GLORIETA)	LYNN	3-26-63	4606	39.0	4	3	7,214	8,747	277,773
		GUNN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	33	15	32,443	75,703	1,517,692
		COMBINED WITH BLOCK "L" (SAN ANDRES, MIDDLE)		11-1-82							
		8A-78624									
		GUPTON (CANYON)	MOTLEY	8-14-84	5400	38.0	4	2	24	7,829	131,325
		GUTHRIE, N. (CISCO)	KING	3-09-89	3941	37.0	4	1	1,193	5,029	30,176
		GUTHRIE, N. (STRAWN REEF, UPPER)	KING	2-06-82	5191	36.0	14	9	6,259	58,657	1,392,542
		GUTHRIE, NORTH (TANNEHILL)	KING	8-20-88	3111	35.0	1	1	220	1,718	7,985
		GUTHRIE, N. (UP. DES MOINESIAN)	KING	10-09-84	5003	36.0	0	0	0	0	5
		GUTHRIE, SW. (LOWER TANNEHILL)	KING	5-29-88	3367	35.0	4	3	12	13,968	76,464
		HCL (WICHITA ALBANY)	GARZA	4-14-82	5068	28.0	1	1	145	1,458	35,817
		H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	130	106	1,972	53,992	1,265,545
		P-M-A (GLOR.) & POST, NW (GLOR.) TRANS. INTO THIS FLD.		2-1-87							
		H & M (GLORIETA)	SCURRY	1955	2760	37.0	0	0	0	0	38,055
		HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	15	12	84	14,658	367,961

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 8A

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	0	0	0	0	76,363
TRANS. TO HACKBERRY (SAN ANDRES)	GARZA	1/01/85							
HACKBERRY (SAN ANDRES)	GARZA	1-01-85	4118	37.3	10	8	9,911	11,687	122,489
FORMED BY COMBINING HACKBERRY (GLORIETA), (SAN ANDRES, LOWER) AND (SAN ANDRES, UPPER)		1/01/85.							
HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	0	0	0	0	472,370
TRANS. TO HACKBERRY (SAN ANDRES)		1/01/85							
HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5	0	0	0	0	69,120
TRANS. TO HACKBERRY (SAN ANDRES)		01/01/85							
HALE (CLEARFORK)	GAINES	1-27-85	6478	25.0	1	1	12	7,854	83,391
MALF BREED (STRAWN C)	BORDEN	6-12-89	8202	41.0	2	2	372	11,719	57,482
HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5	24	22	456	55,676	674,228
HAMILTON (WICHITA-ALBANY)	SCURRY	6-11-92	8020	27.0	3	2	1,765	38,617	38,617
HAMILTON, NE. (CLEARFORK)	HOCKLEY	11-14-84	6430	24.0	0	0	0	0	1,273
HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	76	32	245,124	590,143	9,386,895
HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	4	3	35	28,209	1,035,019
HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8	0	0	0	0	5,212
HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	11	8	38,407	128,778	1,869,408
HAPPY (SPRABERRY LIME)	GARZA	1-13-89	4970	38.8	13	8	83,950	354,722	838,470
HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	6	4	14,114	24,503	1,778,850
HAPPY, SOUTH (ELLENBURGER)	GARZA	11-20-88	8460	44.1	2	1	0	0	113,995
HAPPY, SOUTH (STRAWN)	GARZA	2-21-92	8196	36.4	2	2	24	3,453	3,453
HARRRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0	0	0	0	0	749
HARRIS	GAINES	M 10-16-49	5965	31.9	282	152	380,684	1,672,964	66,889,733
HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	32	15	18,939	18,230	1,459,255
HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	7	6	82	9,847	167,996
HATAMAY (STRAWN)	SCURRY	M 1-03-61	7704	40.0	2	2	1,756	3,834	229,936
HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	6	6	12,054	42,362	753,788
HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1	0	0	0	0	23,098
HENARD	YOAKUM	10-23-50	5205	32.0	16	15	108	26,724	633,057
HENRY-BATEMAN RANCH, EAST	KING	2-01-86	5348	39.0	1	1	2,314	944	10,354
HERMLEIGH	SCURRY	11-13-59	7310	42.0	2	2	4,132	7,578	199,293
HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	29	25	52,360	63,021	721,658
HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0	1	1	1,594	1,519	350,130
HERMLEIGH, S. (ELLEN)	SCURRY	9-17-84	7518	43.8	0	0	0	0	7,182
HHHH (CONGL.)	KING	7-12-86	5824	37.0	6	3	4,224	18,164	236,535
HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	4	4	35	6,539	345,131
HIGH FIVE (CANYON 7000)	SCURRY	3-08-84	6960	39.6	0	0	0	0	360
HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0	0	0	0	0	425
HOBBS, EAST	GAINES	12-18-49	6390	34.0	7	6	4,016	17,046	1,534,157
HOBBS, EAST (3900)	GAINES	1950	3750	25.0	0	0	0	0	2,184
HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	3	1	12	927	391,976
HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	3	3	5,093	16,628	494,703
HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6	0	0	0	0	74,814
HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8	1	0	0	0	6,163
HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0	2	0	0	0	1,096
HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	1	1	12	1,018	48,617
HOBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	0	0	0	0	308,257
HOBLITZELLE (WOLFPCAMP)	HOCKLEY	1954	8318	28.0	0	0	0	0	11,397
HOBBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	22	6	65,862	39,035	12,355,721
FORMERLY CARRIED AS HOBBO FIELD.									
HOBBO (WOLFPCAMP)	BORDEN	6-12-54	6393	43.0	4	3	11,389	9,610	71,470
HOBBO, N. (PENNSYLVANIAN)	BORDEN	4-11-85	7160	42.0	1	1	6,856	2,950	52,969
HOBBO, NN. (PENN.)	BORDEN	1-22-67	7130	40.5	1	0	0	0	44,724
HOLIDAY (SAN ANDRES)	GAINES	6-15-90	5638	32.0	2	2	27	6,622	20,440
HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	28	22	24,531	79,987	1,531,021
HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0	0	0	0	0	2,590
HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	2	0	2	209	130,557
HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0	1	0	0	0	20,747
HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	3	3	3,467	11,841	263,453
HOOD, NORTH (ELLENBURGER)	BORDEN	11-14-83	8659	38.7	1	0	0	0	570
HOOD, NORTH (MISS)	BORDEN	12-07-83	8280	34.1	2	2	12,510	6,147	111,805
HOOD, NORTH (STRAWN)	BORDEN	2-18-83	8172	44.8	6	5	31,018	16,847	588,936
HOOD, SOUTH (SPRABERRY)	BORDEN	3-03-87	5186	35.0	2	2	2,157	11,423	77,422
HOOD, WEST (SPRABERRY, LOWER)	BORDEN	5-10-83	5700	40.0	1	0	0	0	4,509
HUOPLE (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	141	108	3,256	306,087	2,942,035
HUSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4	0	0	0	0	9,194
HUSS (LEONARD LIMESTONE)	GARZA	5-01-85	5270	36.5	0	0	0	0	6,633
HUT SPRINGS	KENT	2-23-84	3868	35.0	3	2	1,053	7,160	156,870
HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2	0	0	0	0	61,259
HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12898	38.7	1	0	0	0	122,949
HUAT (CANYON)	GAINES	12-23-61	10470	37.1	6	4	8,416	44,624	5,691,578
HUAT (SPRABERRY)	GAINES	11-06-82	8650	35.3	1	0	0	0	5,725
HUAT (WOLFPCAMP)	GAINES	3-11-62	9800	31.2	1	0	0	0	699,440
HUAT (WOLFPCAMP, LOWER)	GAINES	7-19-62	9990	31.5	1	0	0	0	44,252
HUAT, EAST (WOLFPCAMP)	GAINES	4-14-62	10196	29.0	0	0	0	0	78,112
HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9	0	0	0	0	204,199
TRANS. TO LAMESA, WEST /SPRABERRY/		5-9-60.							
HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	M 12-18-80	12012	38.9	0	0	0	0	534,195
HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	26	16	24,411	49,795	7,330,268
HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	108	65	113,013	776,829	12,315,348
HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	78	43	14,047	167,914	7,707,987
IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4	0	0	0	0	65,146
IDA SUE (STRAWN)	M KENT	2-23-64	6995	39.6	4	4	11,886	16,276	141,947
IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0	1	0	0	0	63,476
IDA SUE, EAST	KENT	10-18-82	7148	39.0	1	0	12	2,444	35,683
IDA SUE, EAST (MISS.)	M KENT	8-31-83	7444	41.9	1	1	0	0	18,453
IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.4	4	4	1,180	14,698	1,963,601
IDALOU, NORTH (CLEARFORK, LO)	LUBBOCK	7-24-79	5650	32.0	30	16	24	165,970	1,392,704
ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	16	6	24	6,483	2,242,641
INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8	0	0	0	0	66,012
INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2	0	0	0	0	286,701
IN-LINE (WOLFPCAMP)	TERRY	3-23-81	9894	46.7	0	0	0	0	11,233
IPCO (STRAWN)	KENT	12-01-82	6774	32.0	0	0	0	0	665
IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	2	2	12	4,355	246,320
J. L. PELICAN (STRAWN)	GARZA	5-25-87	8688	39.5	0	0	0	0	18,911
J.R.D. 7 (WICHITA ALBANY)	BORDEN	11-04-82	5404	38.0	0	0	0	0	13,941
JRL (LEONARD)	BORDEN	11-20-81	5804	27.8	0	0	0	0	646

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)
-JY-	KING	1950	4219	38.0	0	0	0	0	8,602
JY, WEST (BUNGER SAND)	KING	11-28-89	4236	36.0	0	0	0	0	1,225
JACK GRIMM (CONGL.)	COTTL	6-25-77	7102	42.0	0	0	0	0	40,168
JACK GRIMM, E. (CONGL.)	COTTL	11-01-79	6968	39.0	0	0	0	0	51,925
JACK GRIMM, NE (CONGL.)	COTTL	11-01-79	6864	42.0	0	0	0	0	7,716
JACK MACK (MISS.)	DAWSON	10-26-84	11068	38.8	0	0	0	0	5,441
JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	9	6	10,131	7,301	323,043
JANICE (WOLFCAMP)	YOAKUM	6-02-81	8937	37.6	7	5	11,465	34,785	1,312,433
JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	1	0	0	0	116,544
JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0	1	1	1,368	1,502	111,459
JAYTON, SE. (TANNEHILL)	KENT	11-07-87	3814	46.0	2	2	6	108	19,164
JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6	0	0	0	0	134,098
JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	17	12	5,187	22,105	1,832,855
JENKINS	GAINES	8-08-48	9100	27.0	2	0	0	0	1,346,038
JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	28	16	50,599	87,333	2,243,089
JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	0	0	0	0	1,079,743
JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	34	34	323,677	345,658	968,140
JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0	0	0	0	0	472,973
JENKINS, S. (CLEARFORK, LO.)	GAINES	2-15-82	7188	41.3	2	2	582	3,966	57,099
JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	0	0	0	0	21,582
JESS EVERETT (CADDO REEF)	SCURRY	2-02-70	7558	41.0	0	0	0	0	5,810
JO-HILL (CANYON)	DAWSON	M 9-19-56	9086	40.0	0	0	0	0	285,274
JO-HILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7	4	2	3,869	5,432	872,185
JO-HILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	527	286	1,168,149	2,331,807	78,899,476
FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBR) EFF. 7-1-65; AND FOWEL (SPRBR, LO.) EFF. 2-1-57.									
JO-HILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7	9	0	0	0	844,553
JO-HILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0	0	7	1,090	8,628	88,113
JONES RANCH	GAINES	M 10-08-45	11200	43.5	3	1	740	7,540	7,606,967
JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4	3	3	9,246	46,492	318,256
JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9	0	0	0	0	181,905
JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	8	5	23	4,320	107,038
JUJCE (CLEARFORK, LO.)	TERRY	11-15-81	8996	28.0	0	0	0	0	2,389
JUL-VERN (FUSSELMAN)	DAWSON	2-27-84	11688	39.8	0	0	0	0	108,533
JUL-VERN (MISSISSIPPIAN, UPPER)	DAWSON	2-28-85	10790	36.0	0	0	0	0	4,338
JUSTICEBURG	GARZA	1926	2480	38.0	0	0	0	0	1,641
JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0	0	0	0	0	3,268,423
JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8	2	1	7	23	8,839
JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0	0	0	0	0	1,816
JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2560	37.0	0	0	0	0	370,797
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	14	8	67	4,880	376,729
JUSTICEBURG, NW. (SAN ANDRES, LO.)	GARZA	10-05-59	2466	38.3	1	0	8	30	120,443
JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1	0	0	0	0	29,794
JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4	0	0	0	0	22,078
JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	0	0	0	0	57,001
KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0	0	0	0	0	2,991
KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0	0	0	0	0	6,385
KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	2	1	8	5,715	1,939,464
KELLER RIDGE (LOWER TANNEHILL)	DICKENS	11-29-86	4058	39.0	1	1	12	1,773	26,726
KELLY	SCURRY	1948	6795	43.0	0	0	0	0	1,843,066
KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	1,634	530	33,279,119	6,345,926	1,227,626,890
KELLY-SNYDER (CADDO LIMESTONE)	SCURRY	12-07-49	7643	39.0	1	1	2,224	1,763	134,453
KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0	32	12	103	15,739	14,987,268
GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.									
KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0	11	7	516	8,023	1,173,554
KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2	0	0	0	0	29,848
KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3	0	0	0	0	149,412
KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0	0	0	0	0	6,289
KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6	0	0	0	0	34,587
KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2	3	3	36,086	48,785	120,328
KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5	0	0	0	0	7,639
KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4	0	0	0	0	244,803
FLO. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71									
KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	11	5	60	8,923	727,066
KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1	1	12	3,793	108,673
KEY, SOUTH (PENN)	DAWSON	10-13-86	9012	39.8	1	1	3,679	8,046	66,634
KEY WEST (SPRABERRY)	DAWSON	11-23-82	7680	38.0	16	8	83,148	84,724	843,371
KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3	228	117	266,055	1,614,287	45,919,680
KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9	0	0	0	0	48,094
KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0	3	1	981	7,069	68,450
KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0	0	0	0	0	890,050
CONS INTO KINGDOM (ABO REEF) 10-1-76 DOCKET 8A-66,253									
KINGDOM, S. (ABO)	TERRY	1-13-87	7851	24.2	1	1	1,177	10,434	53,599
KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	9	3	19,496	32,316	1,423,230
KIRKPATRICK, SOUTH	GARZA	2-27-86	8334	40.6	1	1	3,569	8,940	63,977
KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4	0	0	0	0	1,565
KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	2	1	12	8,323	275,605
KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4	0	0	0	0	1,641
KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4	2	1	11	1,409	529,880
KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	0	0	0	0	188,261
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.									
KOONSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7	0	0	0	0	11,708
KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0	2	2	8	722	62,292
KRISTEN (DEVONIAN)	YOAKUM	2-08-92	11754	37.0	2	2	321	37,525	37,525
LAHEY (MISSISSIPPIAN)	TERRY	3-22-89	12216	38.7	0	0	0	0	3,020
LAHEY (SILURO-DEVONIAN)	TERRY	7-11-86	12450	36.0	0	0	0	0	3,450
LAKE THOMAS (PENN)	SCURRY	8-05-84	7267	44.0	0	0	3	74	55,338
LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0	0	0	0	0	15,837
LAKEWOOD & FULTON (SILURO DEV.)	DAWSON	9-11-84	12189	39.6	5	4	6,140	42,951	771,981
LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	3	3	244	6,704	509,843
LAMESA FARMS (MISS.)	DAWSON	5-02-82	11270	39.0	5	5	4,008	8,137	244,722
LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	2	1	12	18,830	383,393
LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	2	1	11	9,110	654,275
LAMESA, NORTH (7050)	DAWSON	4-28-80	7874	36.0	11	6	2,992	25,631	829,722
LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0	0	0	0	0	1,212
LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	2	1	251	6,590	1,860,774

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	8A					TOTAL	PROD	TOTAL	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY	DEPTH	GRAV	TOTAL	MELLS	MELLS	CASINGHEAD	CRUDE OIL	PRODUCTION TO
		DATE	(FEET)	API	MELLS	EDY	EDY	(MCF)	(BBLS)	1-1-93 (BBLS)

LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	19	11		58,030	23,222	1,902,133
TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.										
LAMPSON (TANNEHILL)	KING	3-17-86	2913	36.0	1	1		205	2,615	28,295
LANDON	YOAKUM	M 7-01-45	5100	32.0	42	23		24	85,154	6,594,121
LANDON (BEND)	COCHRAN	M 1950	10120	39.0	0	0		0	0	26,337
LANDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4	1	0		0	0	1,644,289
LANDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	1	1		12	5,142	1,184,815
LANDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0	0	0		0	0	10,391
LANDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0	0	0		0	0	8,463
LANIER (SPRABERRY)	DAWSON	7-18-85	8370	34.0	0	0		0	0	8,700
Laura M. (TANNEHILL)	KING	3-14-87	3097	38.0	3	2		12	1,087	15,736
LAZY -J- (STRAWN)	BORDEN	M 2-22-82	8096	32.0	1	1		12	2,289	105,187
LAZY JL (ELLENBURGER)	GARZA	12-03-84	8391	37.8	0	0		0	0	40,029
LAZY -JL- (PENN.)	GARZA	4-15-58	8060	37.0	0	0		0	0	148,851
LAZY -JL- (SPRABERRY, LD.)	GARZA	9-28-67	5868	36.5	5	3		24	8,039	345,706
LAZY -JL- (STRAWN)	GARZA	12-13-76	7982	45.0	1	1		5	6,196	6,957
LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7	0	0		0	0	567
LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	203	154		29,015	322,636	13,087,829
STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.										
LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7	0	0		0	0	9,639
LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8	0	0		0	0	7,907
LEEPER (CLEARFORK, LD)	HOCKLEY	7-06-79	8062	31.4	1	0		0	0	49,537
LEEPER (GLORIETA)	TERRY	M 4-08-58	5896	27.0	319	157		314,652	1,093,291	9,106,975
D-L-S (CLEARFORK) CONS. INTD THIS FIELD 4/01/84 8A-81792										
LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0	0	0		0	0	179
LEEPER (WOLF-CAMP)	HOCKLEY	9-04-79	8492	18.0	0	0		0	0	1,946
LESLIE (SPRABERRY, LD.)	BORDEN	6-10-81	6401	37.0	0	0		0	0	5,431
LEVELAND	COCHRAN	M 1-17-45	4927	29.0	5,084	3,057		7,561,159	15,401,689	541,577,297
ASSOCIATED GAS FIELD LEVELLAND (SAN ANDRES)										
LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	20	8		14,773	46,438	1,274,916
LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	1	0		0	0	89,756
LEVELLAND (CLEAR FORK, LD.)	COCHRAN	M 6-24-65	7198	25.0	0	0		0	0	266
LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	1	0		0	0	1,044,056
LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2	9	9		2,974	23,207	899,031
LEVELLAND, N. (WOLF-CAMP)	COCHRAN	M 9-28-67	8325	41.2	0	0		0	0	5,473
LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4	2	2		38	5,135	83,449
LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	9	7		9,658	15,869	3,313,819
LEVELLAND, NE. (WOLF-CAMP)	HOCKLEY	6-11-65	8444	30.0	1	1		12	919	305,202
LIBERATOR (CLEARFORK)	GAINES	7-22-82	6744	25.6	0	0		0	0	1,562
LIBERTY (MISS.)	DAWSON	1-18-80	11282	32.0	0	0		0	0	5,255
LIBERTY (SPRABERRY)	DAWSON	1-13-86	8126	36.0	1	1		5	26	15,400
LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1	0	0		0	0	12,183
LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0	0	0		0	0	1,611
LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2	0	0		0	0	432,217
LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	10	7		2,357	23,004	805,405
LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0	0	0		0	0	21,953
LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	19	13		24	5,125	4,786,947
LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0	0	0		0	0	1,058
LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0	1	1		12	2,311	21,227
LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	2	1		10	1,933	80,616
LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	1	1		0	0	44,729
LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	1	1		360	2,190	123,375
LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	0	0		0	0	0
LOST DRAW (SILURO-DEVONIAN)	YOAKUM	5-18-80	12285	42.0	0	0		0	0	57,578
LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5	0	0		0	0	3,396
LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	0	0		0	0	34,581
LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	10	8		36	4,417	254,342
LU VERA (WOLF-CAMP)	TERRY	5-10-85	9902	37.6	0	0		0	0	2,618
LUBBOCK	LUBBOCK	1941	5002	28.0	0	0		0	0	18,595
LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5	0	0		0	0	2,262
LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	5	3		4,607	9,595	518,668
LUCK-POT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	2	2		373	4,027	120,836
LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	5	3		20	2,744	857,411
LUCY (MISS)	BORDEN	6-02-78	8324	39.0	0	0		0	0	8,594
LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	2	0		0	0	368,652
LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0	0	0		0	0	2,090
LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	13	7		31,326	38,240	2,090,039
LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2	0	0		0	0	346,302
SPLIT WITH LUCY NW (STRAWN-B) 12-1-83 8A-79836										
LUCY, NW (STRAWN-B)	BORDEN	12-01-83	7798	46.2	5	2		2,427	774	170,711
SPLIT FROM LUCY, NE (STRAWN-B) 12-01-83										
LUCY, W. (PENN)	BORDEN	11-13-84	7662	42.0	0	0		1	0	141,224
LUPUS (SILURIAN)	GAINES	6-15-86	13073	33.4	1	1		12	24,668	182,145
LUTRICK	HALE	1-23-48	7908	41.0	1	1		12	1,994	161,374
LYN-KAY (6000)	KENT	4-23-76	6025	36.2	2	1		1,464	3,324	175,715
LYN KAY (6150)	KENT	1-07-75	6164	33.0	6	6		3,648	29,319	902,401
LYN-KAY (6200)	KENT	4-23-76	6230	36.0	5	4		3,923	6,879	367,566
LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	1	1		12	6,684	94,562
LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	0	0		0	0	4,984
M.B.A. (TANNEHILL)	DICKENS	11-22-82	3826	32.0	0	0		0	0	5,814
M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	2	1		12	12,440	660,037
M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0	0	0		0	0	9,845
M & K (TANNEHILL)	DICKENS	3-12-91	3958	40.0	0	0		6	346	955
MRY (FUSSELMAN)	COCHRAN	9-14-90	9446	37.0	3	3		23,305	86,556	187,392
MTS (SAN ANDRES)	DAWSON	4-16-84	4922	32.0	57	34		53,484	250,704	2,041,181
MWH (ELLENBURGER)	GARZA	4-29-90	8304	37.0	3	3		32,231	42,824	147,994
MWH (STRAWN)	GARZA	8-10-90	7804	38.2	4	4		100,087	135,122	288,352
MABEN (CISCO)	KENT	8-01-89	5664	37.0	11	11		5,936	125,577	489,106
MACK (CANYON SD.)	COTTLE	4-23-83	5084	37.0	3	0		0	0	31,841
MALLET (FUSSELMAN)	COCHRAN	M 3-02-87	11800	38.6	4	4		23,799	44,967	798,545
MALLET, WEST (FUSSELMAN)	COCHRAN	2-21-89	11834	37.8	0	0		0	0	9,439
MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0	0	0		0	0	8,708
MARGARET BENSON (WOLF-CAMP)	HOCKLEY	10-23-69	8228	28.3	0	0		0	0	69,899
MARHOLL (CLEARFORK)	DAWSON	4-17-81	7403	19.6	0	0		0	0	33,867
MARIANNA	GAINES	3-02-82	10960	34.6	1	0		0	0	3,832
MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0	0	0		0	0	22,881
MARY TWO (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	7	5		46	40,516	1,137,775
MASTERSON MOTTE (CISCO LIME)	KING	6-19-92	3830	32.9	1	1		1,430	3,249	3,249

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)	
	MASTERTSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0	0	0	0	0	1,848	
	MATADOR-WILLIAMS (TANNEHILL)	DICKENS	10-27-88	4046	40.0	11	9	1,720	78,954	287,027	
	MATTIE MAE (CANYON LN.-3RD)	SCURRY	3-08-81	7190	32.2	0	0	0	0	659	
	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	3	3	24	16,164	337,232	
	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0	0	0	0	0	1,826	
	MCCRARY (ELL.)	GARZA	7-14-84	7890	38.5	0	0	0	0	1,182	
	MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	1	1	12	1,078	24,935	
	MC FALL (SAN ANDRES)	YDAKUM	4-29-80	5215	35.0	0	0	0	0	20,348	
	MCKENZIE DRAW (DEVONIAN)	YDAKUM	10-28-88	10944	38.6	2	2	795	5,076	107,752	
	MCKINNON (MISSISSIPPIAN)	GAINES	4-08-83	11570	41.0	1	1	12	3,202	39,876	
	MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5	0	0	0	0	29,345	
	MCRAE (CLEARFORK, L.)	GAINES	7-17-83	7505	35.7	0	0	0	0	40,477	
	MCRAE (SAN ANDRES)	GAINES	12-12-84	4317	35.0	1	1	6,680	2,812	39,988	
	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0	0	0	0	0	651	
	MEADUM (MISS.)	TERRY	7-15-67	10914	41.3	0	0	0	0	4,749	
	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8	0	0	0	0	2,000	
	MESQUITE CREEK (MISS.)	BORDEN	6-14-87	9104	36.4	2	2	1,474	7,189	60,841	
	MESQUITE CREEK (STRAWN)	BORDEN	8-25-88	8734	39.5	1	1	4,139	11,812	79,178	
	MESQUITE CREEK (STRAWN C)	BORDEN	11-01-84	7984	39.9	0	0	0	0	27,163	
	MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7269	29.2	0	0	0	0	3,214	
	MESQUITE GROVE (TANNEHILL)	KENT	9-29-91	4202	40.0	1	1	1	4	480	
	MICHELLE KAY (CISCO)	KENT	M 12-23-83	5835	38.0	33	33	33,397	144,101	1,399,492	
	MICK (CANYON)	DAWSON	4-04-81	10187	38.6	0	0	0	0	1,291	
	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4	0	0	0	0	56,906	
	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0	0	0	0	0	288,844	
	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0	2	2	5,280	7,057	13,622	
	MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	2	2	389	4,952	113,600	
	MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	6	5	9,974	19,994	979,903	
	MUNARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	4	2	123	3,811	84,581	
	MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	11-23-84	10083	54.0	2	2	49,610	4,639	35,149	
	MOON CAMP (CONGLOMERATE)	COTTLE	2-10-88	7091	41.0	1	1	2,016	5,560	37,982	
	MOON CAMP (PALO PINTO REEF, LD)	COTTLE	9-19-87	5256	47.5	1	1	57,348	1,554	8,386	
	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0	0	0	0	0	6,422	
	MOFL (CANYON LIME)	HOCKLEY	8-06-82	9776	35.9	0	0	0	0	1,476	
	MOUND LAKE	TERRY	1948	9400	43.0	2	2	20	6,239	361,901	
	MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	6	5	36	9,447	2,525,196	
	MOUND LAKE, E. (FUSSELMAN)	LYNN	12-14-83	11248	39.0	2	1	12	3,894	156,023	
	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	0	0	0	0	823,371	
	MOUND LAKE, NW. (FUSSELMAN)	TERRY	5-03-89	11512	36.0	1	1	9	1,484	31,812	
	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	10	6	7,737	63,127	8,351,271	
	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5	1	1	0	0	926,967	
	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0	0	0	0	0	9,671	
	MUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0	0	0	0	0	137,719	
	FIELD CONSOLIDATED INTO ANITA (CLEARFORK) 9-12-83 8A-80662										
	MYRTLE (LOWER STRAWN)	BORDEN	4-16-82	8092	37.0	0	0	0	0	5,322	
	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0	2	2	204	772	193,307	
	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0	0	0	0	0	1,126	
	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8	0	0	0	0	43,947	
	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0	0	0	0	0	44,812	
	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	0	0	0	0	116,135	
	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	3	2	2,288	27,344	831,072	
	MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	6	3	31	4,456	1,005,625	
	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8	1	1	10	1,456	25,265	
	MYRTLE, SW. (ELLENBURGER)	BORDEN	3-09-92	8455	40.6	1	1	4	1,749	1,749	
	MYRTLE, SW. (STRAWN D)	BORDEN	19	8195	38.6	0	0	0	0	0	
	MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0	1	0	0	0	287,175	
	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	5	3	898	13,653	2,607,601	
	NA (TANNEHILL)	KING	7-01-84	2748	36.0	19	11	4,940	207,224	1,492,419	
	NA (STRAWN 5400)	KING	7-06-84	5420	36.0	0	0	0	0	11,954	
	NN (CONGLOMERATE)	KING	6-24-84	5846	36.0	0	0	0	0	8,897	
	NRM (MISS.)	FLOYD	3-29-77	9675	43.0	0	0	0	0	7,747	
	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4	0	0	0	0	6,768	
	NANNIE MAY (WOLFCAMP)	YDAKUM	9-01-61	8772	44.0	2	2	8,222	14,104	836,863	
	NEVER AD-OUT (CANYON 7300)	SCURRY	2-19-84	7322	45.3	0	0	0	0	10,060	
	NEW CHANCE (ELLENBURGER)	YDAKUM	10-05-82	12981	37.8	0	0	0	0	5,253	
	NEW CHANCE (SILURO-DEVONIAN)	YDAKUM	1-14-83	12365	39.8	0	0	0	0	32,071	
	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5	0	0	0	0	93,297	
	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4	0	0	0	0	3,260,829	
	NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13865	41.0	0	0	0	0	853,849	
	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0	0	0	0	0	29,585	
	NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5	0	0	0	0	6,761	
	NORMAN, S. (WOLFCAMP)	GAINES	M 4-09-70	9194	31.0	0	0	0	0	381,161	
	NORMAN, S. (WOLFCAMP -B-)	GAINES	4-01-70	9347	35.5	0	0	0	0	143,453	
	NORTH LINE (DEVONIAN)	YDAKUM	9-18-78	12232	47.3	1	1	12	1,511	67,418	
	NYSTEL	TERRY	1950	11475	35.0	0	0	0	0	23,024	
	TRANS. TO CORRIGAN FLD. EFF. 6-1-69										
	O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	3	1	22	15,834	2,709,992	
	O D C (GLORIETA)	GAINES	19	6560	27.3	0	0	0	0	0	
	O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	1	1	12	910	146,941	
	O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	50	23	47,143	137,875	3,966,386	
	O D C, N. (WOLFCAMP)	GAINES	12-12-83	10540	31.6	0	0	0	0	1,213	
	ODC, NE. (SAN ANDRES)	GAINES	3-26-82	5586	34.9	2	1	12	1,792	33,668	
	O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4	0	0	0	0	225,145	
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.										
	ODONNELL	LYNN	1950	8615	42.0	0	0	0	0	46,892	
	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0	0	0	0	0	1,808	
	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	1	1	12	4,898	178,067	
	ODONNELL, N. (ELLENBURGER)	LYNN	7-03-82	9304	42.6	0	0	0	0	6,844	
	O'DONNELL, N. (MISSISSIPPIAN)	LYNN	M 11-24-81	9038	41.0	2	2	7,944	6,143	84,881	
	O'DONNELL, N. (STRAWN)	LYNN	3-23-84	8606	48.0	0	0	0	0	61,663	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8A

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
DOONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0	0	0	0	0	39,806
DOONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0	0	0	0	0	4,035
DOONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1	0	0	0	0	17,409
OLD COLONY (L. CLEARFORK)	GAINES	M 8-26-85	7153	35.8	4	4	31,926	10,324	115,039
OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	3	2	24	6,263	248,820
ONE JOINT OFF (TANNEHILL)	KING	3-26-84	3280	40.0	2	1	6	377	17,707
OWNBY	YOAKUM	1941	5350	30.0	98	51	253,979	395,969	15,125,179
WAPLES PLATTER FLD. MERGED WITH OMBY FLD. 8-1-71									
OWNBY (CLEAR FORK, LD.)	YOAKUM	1-28-65	7944	28.1	1	0	2	153	327,520
OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	151	90	314,695	620,923	17,544,455
OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0	0	0	0	0	492,639
OWNBY (WICHITA-ALBANY)	YOAKUM	3-18-61	7810	29.7	8	8	32,837	26,148	795,391
OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	18	8	14,236	49,475	934,696
P. H. D.	GARZA	M 6-20-44	3565	38.1	107	84	69,575	305,858	8,781,394
P. H. D. / SAN ANDRES, LD/ TRANS. TO P. H. D. FLD. FEB., 1955.									
P. H. D. (BASAL SAN ANDRES)	GARZA	M 1-23-55	3762	36.0	4	3	441	2,577	256,876
P. H. D. (GLORIETA)	GARZA	M 4-28-55	4296	35.5	32	20	10,513	46,373	2,065,907
P. H. D. (SAN ANDRES, LD.)	GARZA	M 1954	3704	37.0	0	0	0	0	6,667
TRANS. TO P. H. D., FEB., 1955.									
P-M-A (GLORIETA)	GARZA	8-12-72	3373	39.0	0	0	0	0	685,236
TRANS. TO H & L (GLORIETA) 2-1-87									
PADUCAH (7400)	COTTLE	1-12-87	7421	46.5	5	4	266,733	11,205	148,842
PALADIN-BARTON (CANYON)	SCURRY	10-25-91	6910	43.2	5	4	119,322	148,815	160,236
PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0	0	0	0	0	8,193
PALM SUNDAY (CLEARFORK)	HOCKLEY	4-05-85	6412	30.0	6	3	36	18,095	182,894
PANCHO-HAG (CANYON LIME)	BORDEN	1954	7597	45.0	0	0	0	0	9,770
PANCHO-HAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0	0	0	0	0	19,056
PARALLEL-BAIRD (STRAWN)	BORDEN	7-14-87	7916	41.0	0	0	0	0	22,161
PATIENCE & FAITH	COCHRAN	3-06-86	11904	39.6	0	0	0	0	4,946
PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2	0	0	0	0	15,105
PATRICIA (FUSSELMAN)	DAWSON	3-12-59	12020	39.0	12	6	105	35,632	3,842,495
PATRICIA (LEONARD, LD.)	DAWSON	2-13-64	9270	35.0	0	0	0	0	2,068
PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5	0	0	0	0	2,252
PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	5	5	3,369	10,703	277,868
PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4	0	0	0	0	7,319
PATRICIA, EAST (SPRABERRY)	DAWSON	10-23-84	8294	41.0	0	0	0	0	2,758
PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	15	8	35,405	10,207	362,943
PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	9	6	20,821	11,634	1,146,569
PAVO MESA (STRAWN)	BORDEN	10-13-87	9171	39.0	2	2	3,443	4,872	240,272
PEG'S DRAW (ELLENBURGER)	BORDEN	12-14-84	8910	44.1	1	0	0	0	6,688
PEG'S DRAW (SPRABERRY)	BORDEN	3-27-85	6336	35.6	2	2	6,516	7,566	109,195
PEG'S HILL (CANYON)	BORDEN	2-08-90	8170	41.4	2	2	4,384	5,016	21,721
PEG'S HILL (ELLENBURGER)	BORDEN	1-18-85	9036	36.5	0	0	0	0	11,913
PEG'S HILL (MISSISSIPPIAN)	BORDEN	11-18-84	8822	35.6	2	2	2,924	3,328	83,913
PEG'S HILL (SPRABERRY)	BORDEN	7-24-84	6130	33.4	2	2	7,313	10,848	169,978
PEG'S HILL (STRAWN)	BORDEN	1-05-84	8598	38.0	0	0	0	0	117,831
PELICAN (STRAWN)	GARZA	5-25-87	8688	39.5	0	0	0	0	1,569
PEN BRANCH (U. STRAWN)	KING	9-09-85	5363	39.0	14	5	3,046	45,900	628,074
PENCE (WOLF CAMP)	GAINES	3-17-55	9416	25.1	0	0	0	0	97
PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	0	0	0	0	5,735
PENTECOST (WOLF CAMP)	HOCKLEY	6-14-59	8594	29.4	0	0	0	0	3,607
PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5	1	0	0	0	34,607
PETERSBURG	HALE	12-27-51	6992	41.0	1	1	12	13	243,799
PETERSBURG, WEST	HALE	1948	7987	41.0	0	0	0	0	24,161
PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9	0	0	0	0	639
PHIL WRIGHT (SPRABERRY)	DAWSON	12-27-82	7832	40.0	22	9	160,268	176,765	1,941,252
PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	22	12	2,695	37,779	600,988
PITCHFORK (TANNEHILL A)	KING	6-01-89	3714	36.0	2	2	440	52,697	182,181
PLAINS, SOUTHWEST (WOLF CAMP)	YOAKUM	5-19-85	9108	41.2	9	6	14,831	33,078	571,921
PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1	0	0	0	0	460,818
PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1	0	0	0	0	14,970
PLATANG, SOUTH (DEVONIAN)	YOAKUM	2-26-88	11519	40.1	0	0	0	0	45,714
PLATANG, S. (WOLF CAMP)	YOAKUM	11-16-91	8917	43.1	1	1	4,849	33,971	40,692
POLAR	KENT	M 1946	7775	39.0	0	0	0	0	100,052
POLAR (ELLEN.)	KENT	1954	7778	42.0	1	1	200	728	120,670
POLAR (ELLEN, MIDDLE)	KENT	9-19-58	7846	41.1	0	0	0	0	32,502
POLAR (PENN.)	KENT	1954	7237	40.0	8	8	3,730	18,577	413,772
POLAR (STRAWN)	KENT	8-30-68	7448	40.7	1	1	632	2,636	128,040
POLAR (STRAWN, WEST)	KENT	1-03-81	7614	40.0	1	1	118	1,079	112,826
POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0	0	0	0	0	16,397
POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	1	0	0	0	1,993,424
POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0	0	0	0	0	472
POLAR, NORTH (ELLENBURGER)	KENT	M 10-14-50	7780	41.2	7	5	6,165	12,870	1,421,321
POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	1	1	72	1,673	42,687
POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8	1	1	525	1,824	30,848
POLK & PATTON (TANNEHILL UPPER)	KING	2-21-86	2852	38.1	7	5	705	20,294	253,857
POLLAN (CANYON)	KENT	M 3-15-81	7192	38.0	1	0	0	0	86,332
POLLAN (ELLENBURGER)	GARZA	M 7-14-78	7733	37.4	7	3	13,347	23,550	2,881,595
POLLAN (MISS.)	GARZA	M 1-29-84	7710	40.0	0	0	0	0	1,224
POLLAN (STRAWN *C*)	KENT	5-03-81	7491	40.0	0	0	0	0	435,859
POLLAN, WEST (ELLENBURGER)	GARZA	2-21-84	7854	38.9	0	0	0	0	484
POST	GARZA	7-07-50	3046	35.2	0	0	0	0	904,822
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.									
POST (GLORIETA)	GARZA	7-07-50	2700	37.0	507	419	13,742	288,712	11,868,887
CONS. OF JUSTICEBURG, NW. (GLORIETA), O. S. RANCH (GLORIETA), & POST FLOS. EFF. 8-01-59									
POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	0	0	0	0	656,837
TRANS. TO H & L (GLORIETA) 2-01-87									
POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0	1	1	12	233	6,334
POST, WEST (MISS.)	GARZA	5-13-80	8796	38.0	2	0	0	0	19,669
POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	4	2	17,606	21,622	1,061,124
PRENTICE	YOAKUM	M 8-02-51	5940	27.0	65	19	30,668	165,840	47,791,240
COBB FIELD TRANS. TO PRENTICE 5-1-56.									
PRENTICE (CLEAR FORK, LOWER)	YOAKUM	M 4-18-55	8130	32.0	25	15	36,109	87,179	3,145,249
TRANS. FROM CLANAHAN (CLEARFORK, LD.) EFF. 6-1-62									
PRENTICE (SAN ANDRES)	YOAKUM	M 11-29-65	5294	28.3	1	0	0	0	19,715
PRENTICE (5100)	YOAKUM	10-15-74	5240	33.6	42	13	68,780	196,538	1,274,490

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

Table with columns: RRC DISTRICT, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL WELLS EDY, PROD WELLS EDY, TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBL), and CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL).

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 8A

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL'S)
ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	9	7	437	8,554	255,321
ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	43	35	131	94,325	1,474,192
ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	6	6	914	12,351	243,330
ROCKER -A-, NW. (STRAWN)	GARZA	10-09-86	7826	30.0	9	8	66,490	145,529	540,189
ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	2	2	23	623	357,240
ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	1	1	12	334	175,499
ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	0	0	0	0	589,599
ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0	0	0	0	0	14,496
ROCKER -A-, SE. (SAN ANDRES 2430)	GARZA	3-16-84	2464	36.0	3	2	7	29	8,097
ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	7	3	2,416	6,189	657,472
ROCKER -A-, SW. (WOLFCAMP)	GARZA	4-15-87	6336	42.1	0	0	0	0	1,658
ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	0	0	0	0	458,228
ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0	1	1	12	2,050	19,050
ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9	0	0	0	0	214,388
ROMAC, NORTH (SPRABERRY)	BORDEN	9-27-84	5390	34.0	1	1	12	4,170	68,194
ROPEX	HOCKLEY	5-15-50	9290	42.0	25	13	47,175	72,531	25,324,645
ROPEX (LEONARD)	HOCKLEY	5-26-75	7508	30.3	0	0	0	0	6,826
ROPEX, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	26	14	18,752	50,475	2,675,367
ROPEX, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0	0	0	0	0	9,318
ROPEX, SOUTH	HOCKLEY	5-23-55	9280	42.0	0	0	0	0	229,758
ROPEX, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	5	5	20,539	15,900	7,128,178
ROPEX, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0	0	0	0	0	1,946
ROPEXVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	0	0	0	0	11,277
ROPEXVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0	0	0	0	0	964
RUSS RANCH	KING	1-03-45	5257	37.0	6	3	645	9,288	6,341,902
ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	5	2	742	51,024	460,484
ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0	0	0	0	0	200
ROUGH DRAW, N. W. (NOODLE CREEK)	KENT	1-08-84	4348	41.6	1	1	12	737	14,557
ROUGHNECK (SPRABERRY)	BORDEN	12-06-86	4773	38.0	1	1	12	3,108	30,251
ROXANNE K (ELLENBURGER)	GARZA	12-03-91	8112	39.9	2	2	6,998	23,038	26,614
RUSSELL (CLEARFORK 7000)	GAINES	1943	7300	34.0	315	145	330,085	787,638	59,059,390
FORMERLY RUSSELL FIELD.									
RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	21	15	57,119	147,608	7,950,871
SEPARATED FROM RUSSELL FLD.,		11-1-53.							
RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4	0	0	0	0	287,254
TO WASSON FIELD EFFECTIVE		11-1-64.							
RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5	0	0	0	0	23,996
RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	61	22	77,420	334,531	78,175,116
RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	4	2	24	8,883	366,342
RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	4	3	12,432	28,035	1,494,373
RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	7	5	22,874	31,379	1,988,986
RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6	0	0	0	0	313,754
RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2	1	0	0	0	158,773
RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	3	3	12	5,304	68,788
S. E. CONE, JR. (CLEARFORK, LD)	LUBBOCK	3-14-85	6428	26.0	1	1	11	322	5,745
S.L.E. (CANYON REEF)	SCURRY	2-24-92	7116	42.0	0	0	0	0	0
S-M-S (CANYON REEF)	KENT	1953	6638	37.0	1	1	653	4,344	219,255
S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	0	0	0	0	11,140,154
CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD		10-1-55.							
S M S, WEST (CANYON REEF)	KENT	10-06-84	6634	40.0	0	0	0	0	2,252
SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0	0	0	0	0	25,815
SABLE (HISS.)	YOAKUM	5-05-66	10732	43.1	0	0	0	0	75,501
SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	68	34	675,261	244,233	9,349,237
SABLE (WOLFCAMP)	YOAKUM	12-28-90	9245	42.4	1	1	12	3,321	12,995
SABLE, E. (SAN ANDRES)	YOAKUM	6-04-88	5282	33.5	1	1	12	2,594	14,219
SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	3	1	12	2,012	86,134
SAGE DRAW (MIDDLE TANNEHILL)	DICKENS	3-06-85	4384	35.0	7	5	49	22,655	449,280
SALT CREEK	KENT	3-29-50	6200	39.2	339	175	5,127,957	8,429,548	288,798,028
SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9	0	0	0	0	100,819
SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	4	3	15	12,907	1,371,702
SANTA FE (FUSSELMAN)	TERRY	4-28-85	12883	37.4	0	0	0	0	6,421
SANTA FE-PAGE (DEVONIAN)	GAINES	10-18-88	12481	32.1	0	0	0	0	18,665
SAVAGE SWD	CROSBY	2-13-80	1	10.0	1	0	0	0	0
SCHATTEL	SCURRY	1948	6816	44.0	0	0	0	0	37,451
SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7	0	0	0	0	337,196
SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6	0	0	0	0	4,660
SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	5	4	36	11,935	286,723
SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5	2	1	12	16,531	4,835,787
SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0	2	1	121	12,601	997,258
SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	15	13	8,510	35,444	750,020
SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3	2	2	492	24,141	1,613,116
SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0	0	0	0	0	23,383
SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6	0	0	0	0	28,786
TO SEAGRAVES (SILURO-DEV.) EFF.		3-1-60.							
SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0	3	2	2,741	11,219	647,261
SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8	0	0	0	0	13,279
SECTION 83 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0	0	0	0	0	157,374
SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	6	3	24	94,464	4,630,325
SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	619	426	33,507,061	15,269,398	505,560,496
SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	22	19	8,131	140,225	7,843,873
SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4	1	0	0	0	444,289
SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5	0	0	0	0	338
SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	1	1	12	18,684	1,331,037
SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	4	1	12	28,406	1,127,910
SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	78	38	92,211	401,214	8,572,439
SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	2	2	24	8,473	182,707
SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	2	2	60	4,311	241,758
SEMINOLE, NE. (DEVONIAN)	GAINES	10-29-85	11708	27.2	0	0	0	0	1,133
SEMINOLE, NE. (SAN ANDRES)	GAINES	3-01-86	5427	32.7	3	3	3,101	8,432	14,271
SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6	0	0	0	0	8,261
SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	3	1	343	4,257	820,197
SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	3	3	745	11,021	1,414,691
SEMINOLE, SE. (DEVONIAN)	GAINES	3-18-86	12123	35.9	1	1	10	370	55,022
SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	30	17	13,597	44,227	2,649,696
SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	6	2	20,008	36,390	2,130,949
SEMINOLE, SW. (CLEARFORK)	GAINES	12-27-84	6761	30.8	2	2	24	9,847	38,685
SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	3	2	1,211	3,380	236,638
SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	0	0	0	0	620,958

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 8A

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)
SEMINDLE, SW. (SAN ANDRES)	GAINES	9-01-84	5153	32.0	2	0	0	0	10,520
SEMINDLE, WEST	GAINES	6-21-48	5042	34.4	174	107	4,103,390	562,307	44,102,532
SEMINDLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	2	2	24	5,445	1,207,461
SEMINDLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	4	1	188	6,264	1,777,819
SEMINDLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	1	0	0	0	1,452,834
SEMINDLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0	0	0	0	0	431,507
SEMINDLE DRAW (SAN ANDRES)	GAINES	7-03-90	5017	24.0	0	0	0	0	2,409
SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0	0	0	0	0	29,945
SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	4	3	5,592	6,702	436,232
SEVEN J, EAST (STRAWN)	BORDEN	7-26-88	8010	40.0	0	0	0	0	19,743
SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2	1	0	0	0	22,863
SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	1	0	0	0	68,822
SEVEN LAKES (FUSSELMAN)	TERRY	1-04-81	11752	38.3	5	2	24	888	79,645
SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0	0	0	0	0	24,370
SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0	0	0	0	0	2,733
SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0	0	0	0	0	14,340
SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	5	3	13,572	14,154	392,428
SHANNON RANCH (STRAWN)	SCURRY	3-08-86	7518	41.0	4	3	19,034	34,128	495,964
SHARON RIDGE	SCURRY	1923	1750	23.0	0	0	0	0	0
SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	351	291	15,667	333,001	13,113,117
SHARON RIDGE(2400) WAS CONS TO THIS FLD PER DDC 8A-0201284 4-5-93									
SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5	1	0	0	0	42,696
SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	2,046	1,408	13,496	1,205,832	59,788,281
SHARON RIDGE (2400)	SCURRY	M 12-29-23	2400	32.3	493	364	19,827	362,418	21,369,091
CONS TO SHARON RIDGE (CLEAR FORK) PER DDC 8A-0201284 4-5-93									
SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	5	4	34	1,327	41,922
SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	2	2	12	335	58,191
SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0	0	0	0	0	11,601
SHAYOR	COTTLE	1-01-86	5104	46.0	0	0	0	0	18,068
SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	13	9	72	15,457	405,448
SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0	3	2	12	3,568	9,240
SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0	0	0	0	0	5,670
SKIN (FUSSELMAN)	DAWSON	5-12-90	12492	39.0	0	0	0	0	23,733
SLAUGHTER	COCHRAN	M 1937	5000	32.0	4,525	2,535	27,761,899	16,637,389	1,086,507,217
SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5	0	0	0	0	206,711
TRANS. TO KINGDOM (ABD REEF) EFF 10-1-80.									
SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	M 3-20-66	7332	27.7	20	13	14,860	137,863	1,389,126
SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0	1	0	0	0	150,778
SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	5	5	3,841	23,623	1,352,196
SMYER	HOCKLEY	M 1-07-44	5980	25.6	362	207	106,678	972,919	42,607,294
SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	10	4	43,274	61,139	5,092,184
SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	5	1	18,064	7,481	6,345,780
SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	6	5	24	19,722	488,148
SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	2	2	38	5,555	139,330
SMYER, W. (WICHITA ALBANY)	HOCKLEY	9-21-84	8062	30.6	4	4	2,251	50,115	624,406
SMYER, W. (WOLFCAMP)	HOCKLEY	4-09-85	8654	26.0	2	2	5,001	59,074	88,656
SNODDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	6	5	1,973	15,001	1,519,395
SNODDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	0	0	0	0	149,479
SNYDER, NORTH	SCURRY	1948	6334	40.0	0	0	0	0	5,694,904
COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52									
SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0	0	0	0	0	0
SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0	0	0	0	0	1,311
DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.									
SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	1	0	0	0	204,129
SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0	0	0	0	0	9,876
SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1	0	0	0	0	4,361
SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	11	6	298	17,188	6,508,327
SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1	0	0	0	0	1,332,804
MERGED WITH (STRAWN ZONE B) 12-1-72									
SULLY (MISSISSIPPIAN)	GAINES	10-07-88	12924	36.0	1	1	8,064	19,505	120,306
SWELL (CONGL.)	KING	11-01-84	5676	37.0	9	8	8,273	74,598	1,184,499
SPODE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0	0	0	0	0	166,652
SPALDING (GLORIETA)	KENT	7-24-91	1817	35.9	5	5	29	17,572	25,590
SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0	0	0	0	0	32,737
SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0	1	0	0	0	34,304
SPIRES	KENT	4-02-50	6757	42.0	7	3	633	7,112	845,916
SPIRES (ELLENBURGER)	KENT	7-09-85	7530	40.0	0	0	0	0	10,423
SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	5	3	993	6,437	666,502
SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	2	1	12	976	256,571
SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0	0	0	0	0	1,144
SPIRES, NW (ELLENBURGER)	KENT	2-06-83	7656	40.1	0	0	0	0	42,283
SPIRES, NW. (MISSISSIPPIAN)	KENT	9-28-83	7400	40.0	0	0	0	0	5,971
SPIRES, NW. (STRAWN C-2)	KENT	3-30-84	7169	40.2	7	4	1,421	6,940	316,475
SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6	0	0	0	0	701
SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	6	2	6,869	15,106	894,728
SPIVEY (SAN ANDRES)	YDAKUM	11-12-58	5340	32.6	9	9	82	10,229	392,296
SPRABERRY	DAWSON	1-07-46	3930	33.0	41	24	6,758	59,208	1,612,641
SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	51	12	34,556	118,156	10,285,656
SPRABERRY, DEEP (SPRABERRY, LD.)	DAWSON	1-05-57	7592	39.6	43	27	203,419	502,984	9,598,195
SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	0	0	0	0	5,479,860
TRANS. FROM SPRABERRY, DEEP 10-1-53									
TRANS. TO SPRABERRY, W. (DEEP SPRABERRY) 8-01-88									
SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	2	1	1,980	3,282	635,198
SPRABERRY, W. (DEEP, SPRABERRY)	DAWSON	8-01-88	7018	42.3	37	26	61,500	68,610	313,104
CONS. FROM SPRABERRY, W. (DEEP) & SPRABERRY, W. (DEEP SPRABERRY) LOWER EFF. 8-01-88									
SPRABERRY, WEST (DEEP, SPBRY, LD DAWSON)	DAWSON	9-13-54	7018	42.3	0	0	0	0	5,701,415
TRANS. TO SPRABERRY, W. (DEEP, SPRABERRY) 8-01-88									
SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	3	2	5,533	15,085	2,229,553
SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7	1	1	12	650	7,281
SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5	0	0	0	0	36,834
SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	6	4	24	6,352	562,140
SPUR (CANYON)	GARZA	1951	6855	33.0	0	0	0	0	3,271
STANLEY GRAY (CANYON)	FLOYD	3-28-85	7669	43.0	1	1	10	1,225	22,407
STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	3	2	6,911	19,763	2,757,560
STENNETT	LUBBOCK	5-16-42	4685	26.5	0	0	0	0	75,224
TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.									
STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4	0	0	0	0	6,150

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT	8A	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)	
		STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	0	0	0	0	37,921	
		STESCOTT (CANYON)	COTTLE	M 5-24-77	4503	34.8	0	0	0	0	97,708	
		STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	44	22	408	157,685	1,688,433	
		STOCKYARD (CLEARFORK, UPPER)	GAINES	8-08-91	6480	36.2	7	7	30,470	170,435	1,914,009	
		STORIE (ELLENBURGER)	GARZA	11-01-83	9124	39.0	0	0	0	0	6,030	
		STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	2	1	1,721	6,755	364,543	
		STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	3	2	3,204	20,272	363,278	
		STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	9	8	9,028	27,812	568,504	
		STRICKLIN (SPRABERRY)	DAWSON	12-08-87	7714	40.0	1	1	12	4,122	29,925	
		SUERTE (WOLFCAMP)	BORDEN	2-01-87	6200	43.2	1	1	1,589	3,615	23,880	
		SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	14	7	14,198	63,801	693,126	
		SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	1	0	0	0	82,941	
		SUNDOWN (WOLFCAMP)	YDAKUM	8-18-76	9501	44.8	1	1	12	1,014	58,853	
		SUNFLOWER (SAN ANDRES)	TERRY	9-22-84	5321	28.0	9	5	4,880	23,775	147,495	
		SUNILAND	Lynn	M 8-01-78	3803	34.0	69	33	47,237	159,144	2,961,698	
		SUNILAND (GLORIETA), (SAN ANDRES) & (SAN ANDRES, LOWER) COMBINED WITH SUNILAND 3-1-81 8A-68600	Lynn	2-10-56	4299	36.0	0	0	0	0	935,553	
		SUNILAND (GLORIETA)	Lynn	3-1-81 8A-68600	3-02-55	3803	34.0	0	0	0	2,720,869	
		SUNILAND (SAN ANDRES)	Lynn	3-1-81 8A-68600	5-02-56	4000	35.9	0	0	0	2,297,665	
		SUNILAND (SAN ANDRES, LOWER)	Lynn	3-1-81 8A-68600	12-30-59	4334	37.6	0	0	0	11,071	
		SUNILAND, WEST (GLORIETA)	Lynn	5-11-77	6287	37.9	0	0	0	0	769	
		SUSAN (CANYON)	GARZA	7-25-78	9882	44.0	1	0	4	280	50,098	
		SWANSON (ATOKA)	LUBBOCK	12-01-77	8000	39.3	21	11	18,717	44,240	5,839,860	
		SWENSON-BARRON (ELLEN.)	GARZA	1-11-71	7888	40.3	0	0	0	0	4,167,007	
		SWENSON-GARZA (ELLEN)	GARZA	11-7-77	10-01-71	7356	39.6	2	1	9,240	3,629	1,389,958
		SWENSON-GARZA (STRAWN)	GARZA	1-23-72	7282	36.2	0	0	0	0	67,402	
		SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7	0	0	0	0	8,907	
		SWENSON-WALLACE (PENN REEF)	KENT	11-05-84	6104	34.2	0	0	0	0	938	
		TLOC (SAN ANDRES)	TERRY	3-10-80	4904	33.8	29	24	14,165	69,662	990,755	
		TAHOKA (PENN. STRAWN LIME)	Lynn	1-23-53	9803	47.1	2	1	12	2,070	679,012	
		TAHOKA, N. (SPRABERRY)	Lynn	1-15-82	7146	37.7	1	1	11	962	18,890	
		TAMARA (SAN ANDRES)	YDAKUM	7-06-57	5308	32.0	0	0	0	0	6,884	
		TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	3	2	12	4,349	811,120	
		TARNA (CLEARFORK)	HOCKLEY	9-11-88	6140	29.7	1	1	300	999	5,494	
		TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9	3	2	7,331	27,465	996,358	
		TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6	1	0	0	0	396,104	
		TEAS (MISS.)	GARZA	7-01-74	8369	37.0	1	0	0	0	54,551	
		TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	1	1	252	1,670	764,623	
		TEAS (PENN. 8100)	GARZA	2-14-58	8069	40.2	4	2	15,807	25,363	3,729,315	
		TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9	0	0	0	0	4,471	
		TEAS (STRAWN)	GARZA	1-11-57	8364	35.0	0	0	0	0	124,699	
		TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2	0	0	0	0	255,541	
		TEBBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	10	10	90	13,054	352,930	
		TEN GALLON (CANYON LIME)	SCURRY	4-01-92	6760	44.0	5	4	66,167	204,212	204,212	
		TEKCEIRA VEZ (DEVONIAN)	GAINES	8-09-84	11728	37.0	3	2	515	14,416	323,324	
		TERRA ROSS (TANNEHILL)	KING	3-12-87	2594	37.0	0	0	0	0	6,368	
		TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	15	10	13,616	31,856	550,627	
		TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	5	5	1,563	15,769	538,172	
		TEX-FLOR (WOLFCAMP)	GAINES	2-09-77	9152	31.0	8	7	12,648	35,942	1,637,836	
		TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	3	2	3,511	14,630	1,329,919	
		TEX-HAMON (DEAN)	DAWSON	M 9-30-67	9555	37.0	63	60	248,761	134,386	5,617,111	
		TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	6	4	4,045	56,582	16,415,138	
		TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8	0	0	0	0	487,095	
		TEX-HAMON (MONTTOYA)	DAWSON	2-10-62	11675	38.6	2	0	0	0	4,833,739	
		TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5	2	0	0	0	481,834	
		TEX-HAMON, NORTH (FUSSELMAN)	DAWSON	3-19-82	11662	43.8	3	2	24	20,950	441,697	
		TEX-HAMON, NO. (MISS., LOWER)	DAWSON	1-01-84	11373	39.3	1	1	1,763	1,683	118,585	
		TEX-HAMON, NO. (MISS., UPPER)	DAWSON	9-29-84	10725	38.0	1	1	12	1,972	19,841	
		TEX-MEX	GAINES	11-18-51	4305	31.0	7	6	25,458	12,901	555,689	
		TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	10	8	18,561	39,979	190,732	
		TEX-MEX, SE. (WICHITA ALBANY)	GAINES	2-09-83	7498	37.0	55	54	572,546	269,380	3,105,892	
		TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	12	8	1,287	7,600	1,847,973	
		TEX-PAC (CLEARFORK, LOWER)	GAINES	3-01-86	7990	32.2	0	0	0	0	2,172	
		TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1	0	0	0	0	840	
		TEX-SIN (DEVONIAN)	GAINES	M 9-18-62	12285	39.9	15	12	1,570	52,358	7,390,324	
		TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0	0	0	0	0	16,956	
		TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2	0	0	0	0	1,782	
		THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7	0	0	0	0	75,695	
		THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4	0	0	0	0	7,257	
		THREE-O-THREE (SAN ANDRES)	GAINES	10-07-91	5538	35.0	4	3	25,880	105,979	115,036	
		THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7	2	1	318	1,872	234,682	
		THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	14	10	4,151	37,125	1,931,603	
		THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	2	1	600	2,179	341,680	
		TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8	0	0	0	0	64,069	
		TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8	1	1	0	0	78,243	
		TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0	1	0	0	0	10,023	
		TOBACCO CREEK (L. MISS.)	DAWSON	3-09-91	10054	38.2	1	1	12	10,877	37,796	
		TOBE (MISS)	GARZA	6-20-80	7726	34.0	4	3	3,074	14,334	245,758	
		TOBE (STRAWN)	GARZA	2-23-51	7451	38.8	2	1	12	48	1,411,886	
		TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1	1	0	0	0	52,265	
		TOBE, NORTH (LOWER LEONARD)	GARZA	10-01-85	4718	19.5	1	1	12	1,859	21,382	
		TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0	0	0	0	0	4,498	
		TUBY-JO (WOLFCAMP)	GAINES	2-19-54	9242	30.9	0	0	0	0	3,531,628	
		TOKIO (FUSSELMAN)	TERRY	6-21-79	12871	37.0	3	1	1,804	22,946	1,284,917	
		TOKIO (LEONARD)	TERRY	6-16-84	8637	26.0	0	0	0	0	5,986	
		TOKIO (MONTTOYA)	TERRY	5-24-80	13340	42.0	0	0	0	0	51,418	
		TOKIO (WOLFCAMP)	TERRY	5-06-81	9968	28.5	4	2	588	11,818	380,956	
		TOKIO, E. (LOWER LEONARD)	TERRY	3-17-84	9008	27.8	2	2	445	7,998	70,643	
		TOKIO, SOUTH (CLEAR FORK)	TERRY	M 7-12-59	8048	36.0	0	0	0	0	10,264	
		TOKIO, SOUTH (FUSSELMAN)	TERRY	M 3-01-83	12990	37.0	0	0	0	0	30,305	
		TOKIO, SOUTH (LEONARD)	TERRY	SPLIT FROM TOKIO (FUSSELMAN, 8A-79180, 3-1-83)	12-10-86	8006	36.5	4	4	3,141	27,303	219,161

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	8A					TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	MELLS EGY	MELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	PRODUCTION TO 1-1-93 (BBL'S)
TOKIO, SOUTH (WOLFCAMP)	TERRY	M 12-05-53	9860	36.4	3	3	856	18,847	2,951,161
TOKIO, WEST (ABO)	YOAKUM	8-10-80	8919	28.5	0	0	0	0	15,475
TOKIO, WEST (WOLFCAMP)	YOAKUM	4-08-77	9883	37.5	0	0	0	0	21,603
TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	8	4	2,015	15,078	1,144,827
TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0	0	0	0	0	9,308
TOM B. (STRAWN)	KING	12-06-80	5609	41.3	2	1	12	1,880	32,280
TOMI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0	1	0	0	0	306,618
TONTO (CANYON LIME)	SCURRY	8-26-80	7076	39.1	0	0	0	0	1,899
TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	31	19	30,177	28,938	2,929,510
TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5	0	0	0	0	35,716
TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4	0	0	0	0	16,006
TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5	0	0	0	0	5,325
TONTO (STRAWN 7150)	SCURRY	4-24-72	7155	42.0	0	0	0	0	7,359
TONTO (1700)	SCURRY	8-28-62	1751	35.0	5	4	907	9,067	30,262
TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1	1	1	12	1,202	46,236
TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	6	5	7,885	23,844	777,356
TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	5	2	2,959	29,577	1,557,750
TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0	0	0	0	0	26,734
TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0	4	4	9,872	18,365	676,350
TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0	2	1	202	2,015	202,857
TRABON (ELLEN)	GARZA	6-04-76	8356	37.0	0	0	0	0	17,890
TRABON (STRAWN)	GARZA	2-09-77	8102	38.0	1	1	755	7,545	152,783
TRI-RUE (REEF)	SCURRY	6-09-56	6862	44.0	20	17	297,577	272,377	5,609,487
TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7	1	0	0	0	366,906
TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5	0	0	0	0	3,696
TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	4	2	2,412	3,505	682,676
TRIANGLE RANCH (STRAWN)	COTTE	10-04-68	5672	41.0	0	0	0	0	9,137
TRINITY TRACE (LOWER TANNEHILL)	DICKENS	6-17-87	4112	38.0	2	2	12	4,015	69,319
TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0	2	2	10,105	2,693	1,059,999
TRIPLE D, S. (WOLFCAMP)	DAWSON	10-07-63	8528	43.0	0	0	0	0	189,106
TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	4	3	551	20,916	1,383,456
TRIPP (ELLENBURGER)	GAINES	5-27-87	13626	43.0	0	0	0	0	2,543
TUFBOW (ELLEN)	GARZA	7-24-76	7948	38.0	1	1	4,882	2,979	18,062
TUFBOW (MISS)	GARZA	8-15-77	7822	39.0	2	2	9,113	15,537	103,047
TUFBOW (STRAWN)	GARZA	8-10-79	7599	39.0	12	10	22,430	42,707	1,095,889
TUMBLEWEED (LOWER TANNEHILL)	KING	M 2-03-85	3824	35.0	17	9	1,234	65,435	719,606
TUMBLEWEED, N. (LOWER TANNEHILL)	DICKENS	4-27-90	3924	40.0	5	5	8,573	34,344	108,548
TUMBLEWEED, NE. (TANNEHILL)	KING	12-21-88	3942	37.0	1	1	12	1,773	18,122
TUMBLEWEED, NW. (TANNEHILL)	DICKENS	4-10-86	4108	40.0	30	27	74,634	163,428	931,444
TUMBLEWEED, W. (TANNEHILL)	DICKENS	10-28-87	3943	37.0	0	0	4	35	3,758
TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0	3	3	19,412	68,011	1,251,969
TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	61	33	33,526	365,686	10,417,952
TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0	2	1	322	4,006	68,188
TWO SCOTTS (GLORIETA)	GARZA	4-24-89	4268	36.0	4	2	7,792	43,536	213,483
TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	0	0	0	0	13,105
TYLER GORDON (LOWER STRAWN)	BORDEN	6-11-89	9288	42.0	1	1	12	1,720	18,719
U-KNO	DAWSON	4-03-88	11098	39.0	1	1	0	0	2,577
U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	2	1	1,602	4,308	2,329,684
U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	5	3	8,667	16,053	2,954,857
U-LAZY-S-, WEST	BORDEN	2-25-86	8829	34.5	0	0	0	0	13,969
U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2	1	0	0	0	171,735
UNION SCHOOL (FUSSELMAN)	TERRY	9-01-84	11830	36.6	1	1	160	6,577	140,197
V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	21	14	135	23,711	408,458
VALLEY VIEW (TANNEHILL)	KING	M 10-31-67	2506	36.8	4	2	12	2,791	151,253
VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0	0	0	0	0	1,274
VAN MAC (CLEAR FORK, LD.)	HOCKLEY	11-22-69	6883	27.7	1	1	12	1,252	55,189
VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0	0	0	0	0	20,369
VANCE (STRAWN)	KENT	10-30-84	7584	41.5	5	3	88	907	116,355
VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	42	30	4,537	20,625	1,477,117
VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	24	22	1,349	6,439	196,080
VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0	0	0	0	0	7,126
VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	0	0	0	0	0
VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	0	0	0	0	0
VERN-MAG (POTTHOFF LIME)	GARZA	11-01-86	8094	33.9	0	0	0	0	6,048
VERN-MAG (B240)	GARZA	3-25-77	8330	35.0	2	1	2,340	6,632	16,096
VERN-MAG (B320 LIME)	GARZA	8-01-92	8350	34.9	1	1	6,099	13,083	307,123
VERN MAG (B260)	GARZA	10-01-82	8264	37.0	0	0	0	0	13,083
VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6	0	0	0	0	5,504
VUGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0	0	0	0	0	53,195
VON ROEDER	BORDEN	12-16-59	6835	38.8	20	10	201,794	131,215	18,538,300
VON ROEDER (CISCO SAND)	BORDEN	6-16-84	6548	42.4	3	2	1,523	1,805	78,033
VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7	6	4	3,857	8,846	168,586
VON ROEDER (LEONARD LIME)	BORDEN	8-30-85	5510	26.2	0	0	0	0	19,934
VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	8	6	50,059	10,925	962,653
VON ROEDER (WOLFCAMP, LO)	BORDEN	10-30-80	6236	40.0	0	0	0	0	6,310
VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	22	3	7,002	11,609	10,206,746
VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0	0	0	0	0	1,696
VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	1	1	12	4,015	323,586
WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	0	0	0	0	680,297
WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	8	5	15,565	23,308	947,625
WBD (WOLFCAMP)	YOAKUM	1-03-68	8916	35.5	3	0	0	0	600,276
WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0	0	0	0	0	404
WM (1ST TANNEHILL)	KING	6-09-84	2788	36.0	1	1	766	3,683	98,178
WM (2ND TANNEHILL)	KING	7-01-84	2853	36.0	9	6	8,536	38,849	352,710
WM (3RD, TANNEHILL)	KING	7-01-84	2808	36.0	3	3	2,632	28,273	118,718
WTC (GLORIETA)	GARZA	M 5-15-79	3232	37.0	83	78	18,026	106,534	2,049,028
WAGES DREAMFIELD (TANNEHILL)	KING	3-06-84	3228	39.0	7	6	32,619	32,619	325,958
WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6	4	2	24	10,601	1,683,709
WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5	0	0	0	0	362,532
WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0	12	6	33	12,626	531,155
WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	2	2	796	4,158	304,390
WAPLES PLATTER	YOAKUM	1929	5300	29.3	0	0	0	0	1,134,419
WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	51	21	26,213	97,791	2,934,733
WASSON	GAINES	M 1937	4900	34.0	3,700	1,910	130,389,041	25,519,208	1,648,942,432
WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1	0	0	0	0	1,929,801
WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8	1	0	0	0	347,896
WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	27	21	80,381	112,475	10,886,867

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT	BA	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
		WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	12	9	19,797	52,748	5,776,166
		WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0	1	0	0	0	386,347
		WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1	0	0	0	0	478,366
		WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0	0	0	0	0	71,184
		WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	6	3	9,422	6,244	282,829
		WASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5	3	0	0	0	42,084
		WASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	133	66	89,533	548,101	15,571,745
		WASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	8136	28.1	0	0	0	0	6,054,911
		WELLS TRANS. TO WASSON 72		7/01/85, 8A-85538							
		WASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	9	8	25,663	56,313	4,417,864
		WASSON, S. (WICHITA-ALBANY, LO.)	GAINES	M 5-17-65	7954	27.4	0	0	0	0	415,894
		WASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7878	31.5	0	0	0	0	183,313
		WASSON 66	GAINES	M 1940	6900	32.0	0	0	0	0	37,263,525
		MERGED INTO WASSON 72		10-1-73 8A-63195							
		WASSON 72	GAINES	M 1941	7200	31.0	580	320	1,650,849	3,815,797	73,934,062
		COMBINED WITH WASSON 66		10-01-73, WASSON (GLORIETA) 11-1-81,							
		AND WASSON, NE (WICHITA ALBANY)		7-01-85							
		WELCH	DAWSON	M 1941	5000	33.0	1,295	766	579,255	2,666,544	150,294,323
		WELCH, S. (SAN ANDRES) CONS. INTO THIS FLD.		4/01/89 8A-93076							
		WELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0	0	0	0	0	15,145
		WELCH, SOUTH (FUSSELMAN)	DAWSON	M 1-02-85	11691	38.4	0	0	0	0	32,979
		WELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-56	4880	32.0	0	0	0	0	69,791
		F.L.D. TRANS. TO WELCH F.L.D. EFF.		4/01/89 8A-93076							
		WELCH, SE. (FUSSELMAN)	DAWSON	M 1-16-82	11563	40.0	0	0	0	0	17,054
		WELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-64	4901	29.2	1	0	0	0	23,906
		WELCH, SE. (SPRABERRY)	DAWSON	M 11-25-52	7690	38.5	45	32	124,903	203,086	6,819,207
		WELLMAN	TERRY	7-09-50	9712	42.0	41	16	1,876,885	536,844	70,167,377
		WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	1	1	312	10,370	534,662
		WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2	0	0	0	0	303,680
		WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	35	13	19,326	109,148	2,406,096
		WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	25	11	8,554	75,685	1,934,830
		WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	13	12	95	132,847	7,805,297
		WELLS (MISS.)	DAWSON	6-12-84	11617	40.0	0	0	0	0	2,646
		WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	2	2	30,299	13,799	384,625
		WELLS, SW. (MISS.)	DAWSON	12-02-85	11574	48.3	0	0	0	0	900
		WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	5	3	36	33,277	3,650,185
		WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7	1	0	0	0	344,826
		WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7	1	0	0	0	1,860
		WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	15	4	12,899	26,765	5,235,042
		WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2	0	0	0	0	1,656
		WEST	YOAKUM	7-01-38	5100	32.0	37	17	28,817	71,460	2,350,782
		WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	13	8	32,485	160,271	27,912,433
		WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0	0	0	0	0	1,601
		WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0	0	0	0	0	1,037
		WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0	0	0	0	0	1,501,779
		WHALEN (SILVER BOW)	COTTLE	4-02-85	3124	36.0	6	5	16	5,422	117,158
		WHALEN (SILVER BOW II)	COTTLE	6-01-86	3228	37.0	15	14	12	36,407	273,247
		WHALEN (SILVER BOW III)	COTTLE	4-12-86	4906	41.0	4	2	7	2,560	57,997
		WHITE RIVER (ATKINS)	CROSBY	M 4-10-77	6411	29.4	10	7	48	24,153	644,049
		WHITE RIVER (CANYON REEF)	DICKENS	M 11-26-76	6950	32.0	2	0	0	0	279,320
		WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0	0	0	0	0	965
		WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4	40	33	800	121,629	3,106,473
		WICKER (STRAWN)	BORDEN	12-22-80	7962	44.0	2	1	323	3,209	164,001
		WILLIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	1	0	0	0	76,712
		WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1	0	0	0	0	1,734
		WILSON, WEST (CLEARFORK)	LYNN	7-23-81	6522	16.9	0	0	0	0	14,519
		WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	2	0	0	0	47,833
		WILSON, WEST (STRAWN)	LYNN	9-19-81	9064	45.7	3	3	30	7,005	172,594
		WINFIELD	SCURRY	1949	8350	40.0	0	0	0	0	111,266
		WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0	0	0	0	0	132,739
		WINTHROP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0	0	0	0	0	55,227
		WOLF (CANYON)	BORDEN	5-25-81	7328	40.7	2	2	6,607	5,797	96,048
		WOLF FLAT (ISCO)	MOTLEY	10-24-87	5510	34.0	6	5	385	132,305	834,056
		YA (CONGLOMERATE)	KING	3-31-85	5858	36.0	0	0	0	0	7,357
		YA (TWIN PEAKS)	KING	7-01-84	5170	36.0	3	3	5,352	23,425	171,240
		YA (TWIN PEAKS, EAST)	KING	5-29-85	5258	36.0	6	2	2,579	23,250	109,569
		YA (TWIN PEAKS, SOUTH)	KING	7-01-84	5152	36.0	3	3	985	11,345	65,956
		Y.O.C. (PENN. LH.)	HOCKLEY	6-19-75	9898	41.2	0	0	0	0	179,628
		Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0	0	0	0	0	93,206
		Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	3	2	3,024	4,564	160,869
		YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	153	96	46,618	296,615	13,655,280
		YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	70	36	77,687	220,860	1,286,567
		YUAKUM CENTER	YOAKUM	6-03-82	11425	41.0	1	1	289	0	410,377
		YOUNGBLOOD (FUSSELMAN)	DAWSON	12-06-85	10506	42.0	0	0	0	0	5,531
		YOUNGBLOOD (MISS.)	DAWSON	7-17-85	10117	42.8	3	3	56,796	31,826	418,344
		ZADIE MILLER (STRAWN)	BORDEN	9-25-81	8360	46.6	0	0	0	0	61,356
		ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3	0	0	0	0	13,407
		DISTRICT TOTAL					40,134	23,211	272,840,072	169,480,047	9,189,195,027

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PRD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
RRC DISTRICT 9									
*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
WILDCAT	N/A	N/A	N/A	N/A	13	0	0	0	5,809
AAA (CHAPEL)	HARDEMAN	9-15-84	8800	41.0	2	1	10	3,104	44,825
ABW (STRAWN 5200)	FDARD	3-18-88	5238	39.9	3	3	1,828	7,480	89,202
A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	20	12	2,704	6,142	1,577,901
A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0	0	0	0	0	184,172
A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	3	2	0	0	63,901
A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0	0	0	0	0	82,616
A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0	0	0	0	0	2,797
A. O. O. (CONGL.)	YOUNG	7-14-80	4032	40.0	4	2	3,087	353	112,261
A. O. O. (MISS)	YOUNG	11-23-79	4534	41.0	2	1	2,706	245	145,685
A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	17	15	62	17,538	404,887
A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	3	1	12	2,587	286,643
ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0	1	1	12	639	16,364
ABERCROMBIE-WILSON	ARCHER	1-03-49	3750	42.0	0	0	0	0	455,292
TRANS. TO KING-WILSON, 7-1-53.									
ACME	CLAY	11-21-48	4010	43.0	0	0	0	0	5,381,546
ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0	2	2	12	5,096	397,594
ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0	0	0	0	0	5,339
ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	2	2	12	996	70,874
ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4	1	0	0	0	13,840
ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	1	1	12	2,259	327,376
ADA (STRAWN)	JACK	4-13-53	3469	41.4	13	9	36	5,673	4,447,577
ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	1	0	0	0	954,082
ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	2	1	12	1,754	192,363
AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0	1	0	0	0	4,379
AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	1	1	9,862	271	7,723
AIRPORT	WICHITA	8-07-42	3885	44.0	8	5	36	4,939	844,541
AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	8	4	32	1,842	259,156
AKERS (CADD0)	ARCHER	4-05-57	4848	42.0	0	0	0	0	11,295
AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0	0	0	0	0	5,677
TRANS. TO ARCHER COUNTY REG., 5-1-53.									
AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2	1	0	0	0	267,291
AKIN & DIMOCK (VOGTSBERGER)	WICHITA	3-27-52	4886	44.0	0	0	0	0	201,346
TRANS. TO ARCHER COUNTY REG., 5-1-53.									
AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0	0	0	0	0	55,413
AL-VINC (CADD0)	JACK	4-28-81	5210	44.6	0	0	0	0	7,040
ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1	0	0	0	0	46,981
ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	0	0	0	0	105,187
ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0	0	0	0	0	88,048
ALCO (CADD0 LIME)	JACK	4-04-52	3920	41.0	3	3	7,568	991	489,270
ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	2	2	2,603	372	102,958
ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0	2	2	12,878	20,362	234,114
ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	2	1	12	2,039	443,057
ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	0	0	0	0	12,592
ALLAR	YOUNG	9-01-41	2750	38.0	0	0	0	0	1,121,913
ALLAR (CADD0)	YOUNG	4-13-43	3553	40.0	2	1	493	1,502	441,358
ALLAR (2400)	YOUNG	5-15-52	2400	40.0	3	2	717	687	349,564
ALLAR-WARREN (CADD0)	YOUNG	1949	3600	41.0	0	0	0	0	21,237
ALLARD SMITH (STRAWN)	JACK	10-03-86	3612	41.0	2	1	12	3,858	40,049
ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	2	0	678	153	10,593
ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	4	2	12	831	583,225
ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0	2	2	24	6,353	49,414
ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	1	1	353	1,410	43,227
ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0	12	0	0	0	181,923
ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9	0	0	0	0	19,148
ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	15	12	24	13,126	1,577,117
ALMA, W (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	1	0	0	0	56,543
ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0	0	0	0	0	10,026
ALMON (3900' SAND)	COOKE	5-01-88	3961	28.0	1	1	12	2,588	34,483
ALNOB (CHAPPEL)	HARDEMAN	4-01-90	8816	56.0	0	0	0	0	12,712
ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	92	53	544,768	28,712	3,927,442
ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0	2	1	7,655	227	34,454
ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	1	1	4,991	742	77,562
ALVORD (CADD0 CONGLOMERATE)	WISE	7-29-54	5937	42.0	109	62	297,678	83,481	5,616,322
ALVORD (CADD0 CONGLOMERATE 5450)	WISE	8-21-55	5940	41.0	0	0	0	0	231,881
TRANSFERRED TO ALVORD (CADD0 CONGLOMERATE) FIELD									
ALVORD (CADD0 LIME)	WISE	2-14-56	5875	42.0	0	0	0	0	73,994
ALVORD (ETTER)	WISE	7-30-82	4822	41.4	0	0	0	0	4,530
ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2	0	0	0	0	19,336
ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0	0	0	0	0	11,231
ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	7	1	12	1,741	761,324
ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0	1	1	560	242	5,341
RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/, 11-8-56.									
ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	2	2	18,860	1,743	44,532
ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	2	1	180	291	220,825
ALVORD, NORTH (CADD0 LIME)	WISE	8-31-62	5956	41.3	0	0	0	0	10,808
ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6	0	0	0	0	4,843
ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	37	32	496,289	16,308	685,702
ALVORD, SOUTH (ATOKA 5650)	WISE	6-17-61	5960	41.0	2	1	6,575	622	200,894
ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	2	1	10,939	345	133,399
ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	3	2	21,336	345	56,627
ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5	0	0	0	0	3,993
ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	4	1	10	594	568,376
ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	7	6	2,496	5,546	97,410
ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	1	0	0	0	59,755
ALVORD, SOUTH (CADD0 CONGL.)	WISE	12-01-64	5734	43.0	82	37	100,531	97,237	11,887,069
TRANS. FROM ALVORD (CADD0 CONGL.) 12-1-64									
ALVORD, SOUTH (CADD0 LIME)	WISE	5-07-62	5440	41.2	1	1	19,980	9,931	30,934
ALVORD, S. (CADD0 5500)	WISE	9-30-71	5521	43.0	0	0	0	0	30,768
ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	2	0	12	1,076	1,297,465
ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0	0	0	0	0	62,534
ALVORD, WEST (CADD0 LIME 9370)	WISE	12-04-57	5393	41.0	0	0	0	0	64,395
AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0	0	0	0	0	437,165
AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0	0	0	0	0	49,958
AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1	1	1,000	1,216	28,400
AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	21	16	192	32,779	1,447,952

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)	
9	AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0	0	0	0	0	33,636	
	TRANS FROM AMBRA (STRAWN) 4-24-72 CONSL. WITH AMBRA (STRAWN) EFF. 6/1/73-RRC LTR 5/30/73										
	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0	0	0	0	0	1,159,440	
	AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	1	1	12	344	41,540	
	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	4	2	12	1,520	180,116	
	ANARENE, E. (CADDO)	ARCHER	12-14-75	4620	44.0	7	5	3,333	5,947	232,460	
	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	3	2	2,352	7,132	271,418	
	ANARENE, NORTHEAST (CADDO)	ARCHER	2-02-83	4782	42.0	0	0	0	0	2,700	
	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0	0	0	0	0	10,400	
	ANCELL (ELLENBURGER)	WILBARGER	M 6-01-59	4495	43.0	5	1	14	2,908	231,147	
	ANCELL (KMA LIME 4000)	WILBARGER	M 9-01-54	3986	43.0	39	29	132	23,668	712,845	
	FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54										
	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	0	0	0	0	79,299	
	ANDERSON-FURD (ELLEN)	ARCHER	9-26-75	5358	44.0	0	0	0	0	3,106	
	ANDRADE (DURNICK HILLS)	GRAYSON	3-15-55	6343	29.0	7	6	12	16,579	729,296	
	ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0	0	0	0	0	24,340	
	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	1	1	12	672	72,570	
	ANNIEVILLE, N. (CADDO CONGL.)	WISE	4-19-85	4637	42.8	0	0	0	0	1,741	
	ANNIVERSARY (CADDO)	YOUNG	8-24-71	3480	41.0	4	0	5	138	116,874	
	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	1	1	3,547	4,554	146,667	
	ANTELOPE	CLAY	1-19-40	3150	38.0	37	23	48	23,630	13,830,329	
	ANTELOPE (ELLENBURGER)	JACK	2-07-83	5952	40.0	0	0	0	0	5,976	
	ANTELOPE (MISSISSIPPI LINE)	CLAY	5-18-41	5670	38.0	0	0	0	0	380,272	
	ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6	4	2	12	4,203	435,525	
	ANTELOPE, S. (BRYSON)	JACK	4-01-82	3679	39.0	1	1	12	561	20,462	
	ANTELOPE, S.E. (CADDO)	JACK	2-10-83	4900	56.0	4	4	18,572	2,607	66,766	
	ANTELOPE, S.E. (MARBLE FALLS)	JACK	3-20-82	5210	40.3	4	3	9,954	340	60,255	
	ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3	0	0	0	0	71,351	
	ANZAC GRAHAM	YOUNG	1939	4000	32.0	0	0	0	0	327,035	
	APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	4	4	59,128	175,238	2,673,291	
	APPLE (MISS.)	YOUNG	8-24-74	4587	45.0	1	1	328	455	45,641	
	ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	1	1	12	9,907	148,782	
	ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	4	4	12	42	44,180	
	ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0	4	4	2,005	2,013	174,471	
	TRANS. TO ARCHER COUNTY REGULAR										
	ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0	1	1	12	460	27,042	
	ARCHER CITY, WEST	ARCHER	1949	3711	42.0	0	0	0	0	3,314	
	ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0	1	1	3	2,067	82,717	
	ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0	0	0	0	0	20,863	
	ARCHER COUNTY REGULAR	ARCHER	M 1911	N/A	36.0	6,312	4,334	203,565	1,403,609	275,149,711	
	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	1	1	2,090	1,967	76,084	
	ARCO (2535)	JACK	8-22-66	2544	41.0	0	0	0	0	8,709	
	ARIES (CADDO)	MONTAGUE	11-13-53	6113	40.8	17	10	133	2,580	1,915,006	
	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	1	1	780	1,491	185,991	
	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	11	7	4,241	15,363	501,564	
	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0	0	0	0	0	2,326	
	ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0	0	0	0	0	4,248	
	ARIES, WEST (CADDO)	MONTAGUE	5-11-57	6100	42.0	0	0	0	0	659,981	
	ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	0	0	0	0	116,163	
	ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0	0	0	0	0	15,320	
	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5	0	0	0	0	23,872	
	ARNOLD (BEND CONGL.)	MONTAGUE	1-27-55	6520	41.0	0	0	0	0	868	
	ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	20	14	143	15,504	431,171	
	ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2	0	0	0	0	23,367	
	ARROWHEAD (CADDO)	CLAY	M 4-01-80	5305	41.0	24	21	5,752	35,808	440,492	
	ARTHUR (CADDO)	ARCHER	1-06-86	4970	40.3	1	1	1,110	611	89,381	
	ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2	2	0	0	0	69,757	
	ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0	0	0	0	0	179,894	
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.										
	ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	2	2	1,259	6,632	154,864	
	ASKEW (STRAWN)	JACK	2-05-89	3795	40.0	1	1	7,744	237	1,354	
	ATCHERSON (ELLEN)	COOKE	6-03-77	1938	42.0	0	0	1	0	8,818	
	ATCHESON	COOKE	3-17-48	1982	40.2	0	0	0	0	36,509	
	AUDABON (6300)	WISE	10-01-81	6314	42.0	0	0	0	0	22,880	
	AURELIA	KNOX	11-17-83	5814	45.6	0	0	0	0	11,215	
	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	3	1	48	1,410	451,343	
	AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	4	3	36	5,629	112,959	
	AVIS (ATOKA CONGL. 5400)	JACK	10-09-81	5432	41.0	0	0	0	0	1,008	
	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0	0	0	0	0	82,151	
	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9	0	0	0	0	16,687	
	AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0	0	0	0	0	11,086	
	AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	2	2	325	2,635	711,684	
	AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	3	2	9	369	406,613	
	AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0	0	0	0	0	1,326	
	AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0	1	1	12	1,478	118,900	
	AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0	0	0	0	0	28,840	
	AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	6	3	1,236	307	356,857	
	AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0	0	0	0	0	60,004	
	AHALT (MARBLE FALLS)	JACK	10-01-82	4992	46.0	0	0	9,529	186	1,953	
	AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	0	0	0	0	97,081	
	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6	1	0	0	0	2,266	
	B-A-R (MISSISSIPPIAN)	ARCHER	9-28-90	5182	43.4	1	1	12	1,954	5,773	
	B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	4	2	24	1,131	124,572	
	BJP (CONGLOMERATE)	YOUNG	10-01-85	4138	42.0	1	1	2,199	410	17,410	
	B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1	1	12	1,199	114,308	
	B. M. HESTER (ELLENBURGER)	ARCHER	7-05-82	5505	45.0	2	1	0	0	24,028	
	B & N (MISS)	ARCHER	12-12-79	5198	40.0	0	0	0	0	9,727	
	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0	0	0	0	0	198,108	
	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0	0	0	0	0	129,581	
	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0	0	0	0	0	198,059	
	B-R-R, N. (CADDO)	CLAY	7-04-70	5338	42.0	3	3	12	4,868	111,328	
	B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	1	1	12	2,647	189,121	
	BAG (CADDO 3940)	YOUNG	8-01-81	3948	40.0	0	0	0	0	9,209	
	BAIR-LEE (STRAWN)	ARCHER	7-15-85	3747	43.0	2	1	12	3,075	52,883	
	BAKER	WILBARGER	4-04-49	2480	43.0	0	0	0	0	56,938	
	BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	5	4	24	4,004	402,239	
	BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0	0	0	0	0	636,389	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RR DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)
9	BALLOU (BUTTRAM)	JACK	1-05-85	2018	40.3	3	3	1,624	2,030	42,646
	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0	0	0	0	0	1,418
	BALSORA (4525 CONGL.)	WISE	5-09-77	4550	44.4	0	0	0	0	856
	BANDERA (LYN 6230)	MONTAGUE	3-26-83	6239	44.0	2	2	27,464	2,870	40,133
	BANDERA (THOMAS)	CLAY	7-16-82	1158	43.0	24	21	35	7,333	203,268
	BANTER STRAWN (MEIR)	JACK	1-13-85	1935	42.0	2	0	0	0	2,521
	BARBARA	ARCHER	6-01-50	5070	41.0	0	0	0	0	62,481
	BARBEE (ATOKA)	YOUNG	12-02-83	4026	43.0	15	13	62,347	5,341	346,239
	BARBEE (ATOKA, 3900)	YOUNG	1-11-85	3922	40.0	2	2	13	1,105	20,907
	BARBEE (ATOKA, 3950)	YOUNG	2-09-85	3953	40.0	2	1	2,677	159	40,048
	BARBUUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	1	1	9	225	23,869
	BARCUS (STRAWN)	COOKE	6-25-91	1112	24.0	2	2	11	3,662	5,748
	BARFIELD (CONGLOMERATE)	JACK	5-22-82	5520	45.0	22	21	131,489	3,785	210,594
	BARNABUS (ELLENBURGER)	COOKE	12-07-87	8970	37.0	1	1	12	547	12,243
	BARNETT-PALMER (TANNEHILL)	KNOX	3-11-89	2114	36.0	4	2	12	690	38,636
	BARON REEF (5100)	YOUNG	8-08-80	5120	42.0	0	0	0	0	0
	BARRETT (CADD0)	MONTAGUE	1948	6410	41.0	0	0	0	0	5,368
	BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0	0	0	0	0	155,731
	TRANS. TO HUNDLEY /CONGL./1951									
	BARRETT-SUN-PYRO (BSP)	FOARD	5-03-85	7300	45.5	0	0	0	0	2,891
	BARROW (CADD0)	WISE	3-12-59	5216	41.0	0	0	0	0	66,067
	FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
	BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8	0	0	0	0	20,257
	FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
	BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0	0	0	0	0	15,446
	FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
	BARROW (STRAWN)	WISE	7-15-55	4525	40.8	12	9	40,459	14,336	578,898
	BARRY (CADD0)	CLAY	4-15-56	5340	41.0	0	0	0	0	13,246
	BARTONS CHAPEL (CONGLOMERATE LO)	JACK	7-12-51	4844	42.0	0	0	0	0	13,001
	BARTONS CHAPEL, NW (CONGL 4690)	JACK	7-14-79	4649	46.0	2	2	13,002	326	12,289
	BARTONS CHAPEL, S. (CONGL. 4600)	JACK	11-28-84	4591	40.0	1	1	12	2,315	25,964
	BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	6	2	4,511	1,569	206,342
	BASS (BRYSON)	CLAY	10-04-82	4884	40.4	4	3	275	4,189	77,355
	BASS (CADD0)	CLAY	6-06-82	5736	42.0	1	1	132	1,039	17,933
	BASSI-HUFFMAN (CONGLOMERATE)	ARCHER	12-09-85	5480	43.0	6	6	25,480	3,141	47,383
	BATES (STRAWN)	COOKE	1-21-57	2593	42.0	0	0	0	0	3,783
	BAYEX (CONGL.)	JACK	M 1-13-60	4198	44.0	3	3	8,913	1,900	70,274
	BAYEX (MISS.)	JACK	7-17-59	4533	42.6	0	0	0	0	224,857
	BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0	5	4	12,650	20,720	305,825
	BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0	0	0	0	0	127,712
	BAYLOR COUNTY REGULAR	BAYLOR	M 1924	N/A	36.0	362	125	1,108	53,473	33,308,817
	BEAR MOUNTAIN (MISSISSIPPI)	JACK	1-23-86	4795	42.0	3	1	1,692	2,290	45,443
	BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0	0	0	0	0	4,534
	BEAUREGARD (CANYON)	BAYLOR	11-30-87	2582	34.0	1	1	12	583	9,816
	BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0	1	0	0	0	15,305
	BEAVERS (CONGL. 5950)	KNOX	9-01-70	5860	42.0	0	0	0	0	8,887
	BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4	0	0	0	0	122,346
	CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62									
	BECKNALL (CADD0 CONGLOMERATE)	WISE	5-15-55	5952	41.0	0	0	0	0	98,136
	BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2	0	0	0	0	14,747
	BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6	0	0	0	0	1,685
	BEE-SON (VIDLA)	CLAY	1-13-85	6181	42.0	3	2	11,458	7,149	133,745
	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	6	1	12	1,339	1,659,138
	BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	2	2	15	698	81,334
	BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0	4	3	1,720	19,993	1,616,572
	BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	1	1	12	11,142	189,465
	BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0	6	4	2,481	9,270	225,406
	BELKNAP, EAST (CONGL.)	MONTAGUE	5-06-83	6066	45.0	1	1	180	1,579	27,132
	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7	0	0	0	0	4,064
	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0	0	0	0	0	39,934
	BELLEVUE (ATOKA CONGLOMERATE)	CLAY	6-27-86	6340	48.0	1	1	2,488	1,434	55,653
	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4	0	0	0	0	20,966
	BELLEVUE (STIMPSON)	CLAY	7-18-81	7059	45.4	0	0	0	0	7,885
	BELLEVUE, N. (CONGL. OIL)	CLAY	6-29-82	6396	44.0	0	0	0	0	13,456
	BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0	1	0	0	0	104,753
	BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0	7	4	10,973	1,059	144,912
	BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	0	0	0	0	39,283
	BELLEVUE, SE. (ATOKA)	CLAY	M 2-15-67	6166	40.0	1	1	3,657	1,041	60,123
	BELLEVUE, SE. (CADD0 LINE 5990)	CLAY	M 8-25-67	6008	45.1	0	0	0	0	16,400
	BELLEVUE, SE. (CONGL. 6050)	CLAY	M 8-16-66	6059	40.0	5	5	6,102	1,822	885,109
	BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2	5	3	338	683	133,207
	BELLEVUE, SW. (CONGL.)	CLAY	4-07-84	6122	41.0	2	2	23,512	2,395	74,369
	BELLEVUE, WEST (CADD0)	CLAY	8-11-79	5950	48.0	33	32	131,329	7,696	449,216
	BELNAP, S.E. (MISS.)	YOUNG	7-01-87	4493	44.0	0	0	0	0	5,808
	BELDATE (ATOKA CONG. 5770)	MONTAGUE	5-17-86	5798	39.8	1	1	5,181	365	1,533
	BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0	0	0	0	0	2,553
	BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9	0	0	0	0	4,425
	BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	0	0	0	0	632,645
	BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	4	2	36	2,915	294,387
	BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1887	42.0	1	0	0	0	25,287
	BENSON	MONTAGUE	4-25-41	5823	44.0	2	2	62	615	189,514
	BENTON (CADD0 CONGL.)	MONTAGUE	6-26-83	6063	44.1	2	1	12	745	43,734
	BENT RIG (CHAPPEL)	HARDEMAN	11-17-83	8169	41.8	0	0	0	0	62,623
	BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3	7	5	3,128	10,096	205,289
	BEREND-WOLF (MIDDLE CADD0)	ARCHER	2-28-83	5065	41.0	1	1	12	1,960	125,030
	BERGEN (CONGL.)	YOUNG	8-01-77	4330	40.5	11	9	21,618	4,837	155,935
	BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0	0	0	0	0	11,259
	BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	9	4	2,897	2,442	244,584
	BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0	3	1	16,404	1,996	20,024
	BERKELEY (MISSISSIPPIAN)	YOUNG	12-01-87	4857	42.0	1	1	7	228	9,767
	BERRY (MISS.)	HARDEMAN	M 2-27-66	6355	43.2	5	4	2,252	23,503	887,869
	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3	2	1	8	2,225	37,689
	BERRY, NORTH (MISS.)	HARDEMAN	8-28-82	8172	46.4	0	0	0	0	596
	BERRY, WEST (CONGL 7400)	HARDEMAN	4-14-82	7429	43.8	3	1	12	835	151,967
	BERRY, WEST (MISS)	HARDEMAN	4-14-82	8272	46.8	5	4	41	33,544	39,167

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-92 (BBL)
	BUB-K (BRUHLMEYER -D-)	COOKE	4-15-62	3678	44.7	0	0	0	0	112,144
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	48	16	21,821	53,479	3,171,020
	BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0	0	0	0	0	33,124
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K (HUDSPETH -A-)	COOKE	1-28-62	4010	44.8	0	0	0	0	366,439
	DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BUB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9	0	0	0	0	558,527
	BUB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8	0	0	0	0	166,811
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K (HUDSPETH -C-)	COOKE	5-14-62	4350	43.0	1	1	12	71	41,209
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K (HUDSPETH -D-)	COOKE	5-02-62	4487	45.1	0	0	0	0	76,673
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BUB-K (HUDSPETH -E-)	COOKE	5-14-62	4536	44.0	0	0	0	0	54,345
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K (HUDSPETH -F-)	COOKE	5-02-62	4650	45.1	0	0	0	0	64,242
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K (HUDSPETH -G-)	COOKE	5-02-62	4753	44.8	0	0	0	0	35,350
	BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6	0	0	0	0	158,498
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K (PENN)	COOKE	5-13-75	4912	46.0	0	0	0	0	24,144
	BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1	0	0	0	0	48,244
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71									
	BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0	0	0	0	0	10,877
	BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0	0	0	0	0	4,069
	BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0	1	1	0	0	9,221
	BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	4	2	24	13,852	446,755
	BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0	0	0	0	0	141,372
	BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	1	1	12	2,358	285,181
	BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1	0	0	0	0	92,136
	BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	1	1	12	1,231	97,867
	BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	3	2	27,786	51,776	600,860
	BUBBY B (TANN)	KNOX	6-28-78	2270	37.0	49	36	4,271	24,450	893,212
	BUBILL (CONGL.)	JACK	9-17-81	4263	43.8	1	1	1,470	219	38,149
	BOB WILLIAMS (STRAWN SAND)	JACK	2-02-82	2595	38.0	5	4	22	1,509	76,834
	BOEDEKER	MONTAGUE	5-17-50	6794	43.9	0	0	0	0	450,075
	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	2	2	39,315	790	110,245
	BOEDEKER, S. (CADDU CONGL.)	MONTAGUE	5-17-53	5968	44.0	0	0	0	0	7,553
	FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.									
	BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0	0	0	0	0	61,864
	BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0	0	0	0	0	133,688
	BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	0	0	0	0	171,880
	BOEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0	2	2	46,458	805	19,688
	BOEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	4	3	3,307	36	29,941
	BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	8	8	64,104	8,111	929,952
	BOEDEKER, SOUTHWEST (CADDU)	MONTAGUE	9-11-62	5850	41.0	1	0	0	0	21,074
	BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0	1	1	6,860	1,602	58,427
	BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	0	0	0	0	10,485
	BOGEN (CADDU)	JACK	1-03-80	4444	41.5	0	0	0	0	9,599
	BOGEN (MISS)	JACK	6-18-79	5443	43.0	1	1	12	1,191	480,492
	BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	43.0	1	1	0	0	34,847
	BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1	0	0	0	163,062
	BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8	1	0	0	0	73,174
	BOJO (OYSON)	WILBARGER	7-07-76	1908	38.0	13	11	11	1,692	205,831
	BOLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4	0	0	31	68	4,415
	BOLING (5200) FIELD	JACK	12-17-87	5020	42.0	1	1	6,271	643	6,748
	BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	1	1	8,753	996	96,491
	BOLIVAR	DENTON	4-07-67	1690	38.0	41	23	60	5,828	1,227,740
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5									
	BOLIVAR, NORTH	DENTON	4-18-69	1671	43.0	13	10	33	2,860	476,386
	BOLIVAR, SOUTH	DENTON	6-03-69	1531	35.2	9	0	9	0	1,308,918
	BOLTON (CADDU, LOWER)	YOUNG	2-11-75	4128	40.0	4	3	4,157	551	56,180
	BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0	0	0	0	0	31,337
	BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0	0	0	0	0	10,037
	BOMARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	7	3	24	1,698	419,619
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.									
	BOMARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	25	12	36	16,065	2,189,012
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.									
	BOMARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0	0	0	0	0	40,988
	TRANS. FROM BAYLOR CO. REG., 1-21-58.									
	BONITA	MONTAGUE	2-21-40	5240	40.0	5	4	1,584	8,063	2,145,697
	BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	1	0	0	0	98,779
	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0	1	0	0	0	80,017
	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	4	4	4,891	6,377	429,209
	BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0	0	0	0	0	14,127
	BONNIE-MARIE (MARBLE FALLS)	YOUNG	10-01-84	4698	39.0	1	0	0	0	37
	BODE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	7	5	37	3,595	156,959
	BODE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	4	2	24	1,124	180,948
	BODE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	8	4	16	125	152,042
	BOOMER (CONGLOMERATE)	YOUNG	1-15-84	4507	41.0	0	0	0	0	3,881
	BOONE (CADDU)	BAYLOR	3-21-84	4991	41.9	1	1	2	1,214	33,045
	BOONE (MISS)	BAYLOR	3-19-91	5328	41.5	3	3	24	7,325	11,203
	BOONSVILLE	WISE	9-01-50	5073	48.0	0	0	0	0	9,356
	BOONSVILLE (ATOKA CONGL. C)	WISE	M 4-14-56	5023	42.0	1	1	22,373	343	39,191
	BOONSVILLE (ATOKA CONGL. 4900)	WISE	M 10-04-55	4956	42.0	0	0	0	0	721,447
	CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
	BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	0	0	0	0	289,014
	CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
	BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	1	1	8,371	95	188,668
	BOONSVILLE (ATOKA CONGL. 5260)	WISE	M 3-21-59	5263	43.6	3	0	0	0	273,579
	BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1	0	0	0	0	11,051
	BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0	0	0	0	0	239,925
	CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
	BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6	0	0	0	0	8,350
	BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0	0	0	0	0	563,187
	CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (8BLS)	CUMULATIVE PRODUCTION TO 1-1-93 (8BLS)
BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4	0	0	0	0	8,472
BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0	0	0	0	0	13,383
BOONSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	0	0	0	0	526,585
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL/ATOKA, LOWER/ EFF. 8-1-66									
BOONSVILLE (CADDU CONGL.)	WISE	2-13-55	4600	42.0	1	0	0	0	50,435
BOONSVILLE (CADDU CONGL., N.)	WISE	M 10-03-57	4604	41.9	44	31	215,298	25,300	1,193,073
BOONSVILLE (CADDU CONGL., WEST)	WISE	10-04-55	4482	42.0	0	0	0	0	561,376
CONSOLIDATED INTO BOONSVILLE (CONSOLIDATED CONGL.) JULY 1974.									
BOONSVILLE (CADDU LIME)	WISE	7-10-79	4590	41.5	1	1	11,919	1,451	17,134
BOONSVILLE (CADDU 4120)	JACK	M 2-12-65	4150	40.0	0	0	0	0	40,215
BOONSVILLE (CONSOLIDATED CONGL.)	WISE	M 7-01-74	5780	43.0	32	29	665,807	32,534	689,120
CONS. OF BOONSVILLE (CADDU CONGL., WEST), (ATOKA CONGL., 4900,5000, 5500 & 5700) FLDS. EFF. 7/1/74.									
BOONSVILLE (STRAWN)	WISE	9-09-91	3765	38.0	1	1	13,010	766	1,596
BOONSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0	1	0	0	0	7,234
BOONSVILLE (5480)	JACK	M 12-08-76	5519	46.6	4	3	22,900	525	116,170
BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	10	6	90,614	13,441	704,362
BOOT HILL, W. (PALO PINTO)	HARDEMAN	4-01-87	5734	42.5	1	0	0	0	13,202
BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0	0	0	0	0	38,195
BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3	0	0	0	0	4,744
BOREN (CADDU)	YOUNG	7-23-55	4240	42.0	0	0	0	0	540
BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	10	8	1,397	4,874	2,053,021
BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	1	1	1	1	99,387
BOROCK (CONGL.)	YOUNG	4-11-82	4040	34.0	1	0	0	0	243
BOROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0	2	0	0	0	6,212
BO SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0	0	0	0	0	7,121
BOWEN (MIDDLE CADDU)	JACK	8-01-84	5135	45.0	3	3	24	1,327	34,448
BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0	0	0	0	0	208,116
BOWERS	MONTAGUE	7-16-39	3800	40.0	28	19	1,977	17,759	6,640,833
FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL									
BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0	0	0	0	0	0
BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	9	8	408	21,181	337,284
BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	23	19	7,809	29,582	1,304,147
SUBDIVIDED FROM BOWERS EFF. 11-1-69									
BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1	1	1,423	1,253	104,880
BOWERS (RICH SAND)	MONTAGUE	12-17-90	3500	39.0	2	1	12	4,149	9,191
BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	6	4	23	2,363	583,755
BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	8	6	715	5,451	257,204
BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0	2	2	23	3,025	225,597
BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	8	5	12	2,101	911,846
BOWES (HOLMES SAND)	HARDEMAN	12-26-86	7623	42.5	1	1	12	312	11,690
BOWES (MISS)	HARDEMAN	10-27-82	7954	47.0	1	1	12	212	24,386
BOWIE (CADDU)	MONTAGUE	6-23-65	6067	41.0	0	0	0	0	11,484
BOWIE (CADDU LIME)	MONTAGUE	1-09-57	5900	41.4	0	0	0	0	9,126
BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	0	0	0	0	84,452
BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0	0	0	0	0	5,697
BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	2	1	12	478	77,107
BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3	3	3	12	6,681	752,234
BOWIE, E. (CADDU)	MONTAGUE	5-12-69	6100	43.0	1	0	0	0	8,104
BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	0	0	0	0	32,094
BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	1	1	12	703	29,901
BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	2	2	2,490	3,276	197,835
BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	3	3	21,693	4,671	411,011
BOWIE, SW. (CADDU CONGL.)	MONTAGUE	11-15-53	5970	43.0	0	0	0	0	2,362
BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2	0	0	0	0	5,082
BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0	0	0	0	0	30,086
BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0	0	0	0	0	20,257
BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	2	2	39,545	1,832	148,636
BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	2	1	12,500	670	146,079
BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0	1	0	0	0	227,844
BOWIE, SW. (MARBLE FALLS)	JACK	M 2-08-53	5971	44.0	0	0	0	0	87,329
BUX (MISSISSIPPI)	JACK	4-23-82	5116	47.0	9	7	42,695	68,418	342,293
BRADDOCK (CONGLOMERATE)	YOUNG	6-28-85	4070	41.0	6	5	34,432	3,316	77,991
BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	4	4	2,199	3,436	376,616
BRADS (ELLEN.)	JACK	1-18-69	5706	45.0	1	0	0	0	19,379
BRANDON (CHAPPEL)	HARDEMAN	3-08-83	8254	39.0	1	0	0	0	26,859
BRAND-T (CADDU)	CLAY	5-18-81	5788	45.0	0	0	0	0	636
BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	0	0	0	0	22,174
BRASHEAR (PENNSYLVANIA LINE)	MONTAGUE	5-20-54	6310	44.5	0	0	0	0	105,259
BRAZEEL (CADDU)	YOUNG	9-10-54	4042	41.0	7	4	13,110	2,240	304,381
BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	3	3	29,875	2,622	91,129
BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0	3	3	12	971	227,871
BRAZEEL-KING (MISS)	YOUNG	1-24-82	4711	42.0	1	1	5,098	10,213	45,624
BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0	0	0	0	0	2,720
BREAKS (MISSISSIPPIAN)	HARDEMAN	12-22-85	7990	41.5	0	0	0	0	1,348
BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	1	0	0	0	11,623
BRENT (PALO PINTO)	HARDEMAN	3-09-85	5742	37.0	1	1	1,930	4,952	68,630
BRIAR CREEK	YOUNG	6-10-41	2760	41.4	0	0	0	0	281,543
TRANS. TO CDC /2700/ FIELD.									
BRICE (CONGLOMERATE)	JACK	4-29-83	5784	45.0	1	1	14,544	217	7,575
BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0	1	1	9	291	56,811
BRIDGE (CONGLOMERATE)	YOUNG	5-10-85	4021	41.0	0	0	0	0	3,037
BRIDGEPORT	WISE	12-26-50	5540	45.0	0	0	0	0	26,873
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET # 9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9	0	0	0	0	236,633
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	0	0	0	0	413,825
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.									
BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	0	0	0	0	121,410
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

HRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	0	0	0	0	46,782
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	0	0	0	0	257,406
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (ATOKA, L.O.)	WISE	12-30-65	6276	49.7	0	0	0	0	892
BRIDGEPORT (CADD CONGL.)	WISE	3-03-56	4660	41.1	0	0	0	0	271,541
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (CADD CONGL. 4670)	WISE	7-19-63	4714	43.5	0	0	0	0	139,723
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	0	0	0	0	11,808
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	3	3	275,887	5,624	77,805
BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3	0	0	0	0	15,341
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	0	0	0	0	54,886
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	0	0	0	0	14,723
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
BRIDGEPORT LAKE (CADD)	WISE	6-07-58	4453	42.5	0	0	0	0	4,053
BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2	0	0	0	0	10,688
BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	0	0	0	0	59,672
BRIR (CADD, LOWER)	YOUNG	11-27-55	4120	42.0	1	1	5,178	289	14,317
BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	0	0	0	0	269,605
BRIXEY (CADD)	CLAY	1-21-52	5473	44.0	0	0	0	0	47,380
BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0	0	0	0	0	7,368
BROCK & STRANGE (STRAWN SAND #1)	ARCHER	5-11-88	3601	42.0	18	18	27,073	137,763	350,486
BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0	0	0	0	0	5,594
BROOKLINE (CADD)	FOARD	4-09-85	6368	41.1	1	1	0	0	1,703
BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0	1	1	935	3,726	13,025
BROOKS-HALL (CADD LIME)	MONTAGUE	1951	5838	42.0	0	0	0	0	620
BROOKS-HALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	0	0	0	0	192,384
BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0	0	0	0	0	1,548
TRANS. TO BRYSON, EAST FIELD.									
BROWNCO (MISS. 5200)	YOUNG	10-12-86	5210	45.0	1	1	12	408	41,743
BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0	0	0	0	0	108,632
BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2	3	1	10	741	117,726
BRYANT (CADD LIME)	CLAY	11-27-54	5829	43.0	0	0	0	0	19,167
BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	0	0	0	0	869,200
BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	2	2	60	526	20,823
BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8	0	0	0	0	939,798
BRYANT-DOBOS (CONGL)	WILBARGER	1-06-83	5844	42.0	12	11	35,564	17,041	304,259
BRYSON (CADD)	JACK	11-18-52	4205	42.0	0	0	0	0	15,487
BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	1	1	5,216	48	124,746
BRYSON (MARBLE FALLS)	JACK	5-23-84	5080	56.0	1	1	0	0	5,475
BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	2	2	8,837	3,782	445,119
BRYSON, EAST	JACK	1915	3100	42.0	212	149	139,985	84,749	14,310,020
BRYSON, EAST (CADD)	JACK	5-25-53	4338	41.0	3	1	5	235	47,907
BRYSON, EAST (CADD B)	JACK	8-22-79	4237	41.0	0	0	0	0	5,755
BRYSON, EAST (CONGL.)	JACK	8-28-75	4596	41.0	2	2	11	1,376	54,402
BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	5	3	32,883	17,617	421,404
BRYSON, NURTH	JACK	5-31-47	3261	40.0	1	1	12	561	74,107
BRYSON, SOUTH (CADD, MIDDLE)	JACK	5-09-50	4040	41.0	4	3	50,482	2,075	222,873
BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	5	1	3,306	207	715,342
BRYSON, SOUTH (STRAWN LIME)	YOUNG	9-01-76	1700	42.0	6	2	24	1,323	106,896
BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0	0	0	0	0	4,239
BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0	1	1	4,577	33	15,605
BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	1	1	12	857	171,079
BRYSON, SW. (STRAWN 3440)	JACK	M 11-16-61	3443	41.0	2	2	121	389	28,601
BRYSON, WEST (BRYSON, L.O. SD.)	JACK	5-05-62	3032	42.0	1	0	0	0	21,402
BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	3	1	474	2,250	491,268
BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	6	0	0	0	207,343
BUCK N. (BRYSON)	CLAY	5-21-77	4774	39.7	24	22	20,568	16,749	546,980
BUCKSTACK (TANNEHILL)	KNOWX	3-19-59	1864	36.0	1	1	12	764	15,676
BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	0	0	0	0	39,135
BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	26	23	41,645	39,435	895,581
BUFFALO SPRINGS, E. (CADD)	CLAY	8-10-67	5830	42.2	5	5	15,491	2,852	184,192
BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	3	3	173,026	3,196	38,108
BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	12-20-80	6040	44.0	0	0	0	0	17,656
BUFFALO SPRINGS, SOUTH (CADD)	CLAY	1-12-57	5675	41.0	2	2	4,223	4,195	133,683
BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0	1	1	1,991	3,697	94,514
BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	1	1	3,177	2,634	187,786
BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	7	7	7,591	10,681	279,458
BUFFALO SPRINGS, SE (5870 CONGL)	CLAY	2-09-67	5887	41.9	6	2	26,384	3,460	163,635
BUGSUFFLE (MISSISSIPPI LIME)	WILBARGER	3-19-51	5990	44.0	0	0	0	0	24,006
BUGSUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8	0	0	0	0	69,293
BUGSUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0	0	0	0	0	13,872
BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	6	5	59	5,456	300,452
BULLOCK (CADD, LOWER)	YOUNG	7-29-56	4172	41.5	1	0	0	0	45,615
BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	1	0	0	0	22,023
BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	1	1	12	149	3,858
BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0	0	0	0	0	22,467
BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0	0	0	0	0	13,456
BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	4	3	4,744	3,764	193,614
BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0	0	0	0	0	11,598
BUNGER, SW. (CONGL. 3900, N.)	YOUNG	4-19-66	3892	41.0	2	2	12	2,155	154,570
BUNGER, SW. (MISS.)	YOUNG	10-01-87	4324	44.0	3	2	12	449	60,790
BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	42.0	4	4	17,425	3,468	38,260
BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0	2	2	44,839	2,330	66,031
BUNKER (STRAWN)	JACK	10-07-81	3532	39.4	0	0	7	537	18,195

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 9

Table with columns: FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAY API, TOTAL WELLS EDDY, PROD WELLS EDDY, TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF), PRODUCTION CRUDE OIL (BBL), CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL). Rows list various fields such as BUNTING, BURCH, BURGESS, BURKBURNETT, BURKETT, BURNS, etc.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0	0	0	0	0	15,561
CARY-MAG, SOUTH (CONGLOMERATE)	JACK	11-17-91	5252	72.1	1	1	11,590	1,141	1,324
CARY MAG, N. (CONGLOMERATE)	JACK	10-24-83	5176	42.0	0	0	0	0	6,009
CASCADE (MISSISSIPPIAN)	ARCHER	M 11-27-59	5272	42.0	9	6	1,161	5,086	395,659
CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	77	64	1,838	106,096	3,258,216
CASS (CADD0)	CLAY	12-25-78	5574	45.0	18	15	46,900	19,847	466,398
CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	3	3	6,376	4,586	285,369
CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	4	0	0	0	917,927
CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0	0	0	0	0	16,460
CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	1	1	13,907	748	298,859
CATLIN (CADD0 CONGLOMERATE)	JACK	1-14-57	5712	41.8	7	6	49,536	2,251	206,571
CATLIN (CADD0 CONGL. A)	JACK	5-15-84	5713	42.0	1	0	0	0	489
CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	2	0	0	0	6,929
CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	3	3	61,475	2,602	135,183
CAYO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0	0	0	0	0	20,725
CAUDLE	MONTAGUE	4-01-46	6142	46.0	0	0	0	0	401,804
CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5	0	0	0	0	10,616
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.)									
PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0	2	2	12	324	16,556
CAUGHLIN (CADD0 CONGLOMERATE)	WISE	10-20-62	5950	42.1	0	0	0	0	27,582
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.)									
PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CAUGHLIN (CADD0 5200)	WISE	8-19-66	5298	42.3	0	0	0	0	3,011
CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0	0	0	0	0	121,816
CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF.		8-1-66.							
CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8	0	0	0	0	616
CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	125	43	33,994	89,876	8,243,585
CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0	1	1	31,801	294	26,647
CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0	0	0	0	0	132,755
TRANS. TO TIDWELL /4600 STRAWN/ EFF.		10-1-62							
CAUGHLIN, SD. (ATOKA 5610)	WISE	12-09-63	5786	42.0	0	0	0	0	25,222
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.)									
PER DOCKET # 9-91,866 EFFECTIVE 1/1/89.									
CAYCE (STRAWN)	ARCHER	1-01-86	4652	37.0	5	4	36	3,698	69,329
CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0	0	0	0	0	28,038
CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0	2	2	24	2,091	53,455
CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	5	5	15,954	14,824	251,232
CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	46	27	1,324	15,565	7,844,497
CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0	0	0	0	0	1,376
CHALK HILL, NE. (ELLEN.)	ARCHER	11-25-71	5378	42.5	7	6	60	2,906	237,363
CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	37	26	99,633	10,495	815,730
CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	2	2	12	852	1,508,912
CHAPMAN-MCFARLIN (CONGL. BASAL)	MONTAGUE	8-01-80	6180	43.0	1	1	60	273	9,557
CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.0	5	5	1,080	4,509	114,786
CHARDONNAY (CADD0)	BAYLOR	10-01-87	4914	40.0	9	7	48	29,897	166,826
CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	0	0	0	0	6,856
CHAWN (STRAWN)	JACK	7-01-82	3105	38.0	12	6	12	2,538	180,004
CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0	0	0	0	0	3,932
CHEROKEE (CADD0)	JACK	10-01-76	4566	42.0	0	0	0	0	8,562
CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0	0	0	0	0	801
CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	5	5	29,707	1,575	118,515
CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6	0	0	0	0	1,686,189
CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0	0	0	0	0	180,507
CHICO	WISE	12-11-47	5134	41.8	12	11	74,987	22,153	1,486,794
TRANS. FROM DIST. 7-B 4/49									
CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	0	0	0	0	26,752
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.)									
PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	2	1	12	1,744	47,197
CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	1	1	4,179	494	38,473
CHICO, EAST	WISE	2-15-50	5673	44.0	4	4	27,804	803	158,825
CHICO, WEST	WISE	1948	5576	41.0	1	1	20,325	658	1,088,988
TRANS. FROM DIST. 7-B 4/49									
CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0	0	0	0	0	66,879
CHICO, WEST (CADD0)	WISE	1950	5082	41.0	0	0	0	0	510
CHICO, WEST (CADD0 CONGL. UPPER)	WISE	7-28-48	5134	41.0	55	37	524,233	37,310	4,659,798
CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	80	72	1,609,532	68,969	4,384,905
CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0	0	0	0	0	28,872
TRANS. TO CHICO, WEST /5700 CONGLOMERATE/		7-1-57.							
CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6	0	0	0	0	20,001
CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2	0	0	0	0	8,047
CHICO, WEST (KENNICK 55)	WISE	9-07-90	4658	40.2	3	3	35,341	9,523	30,773
CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0	0	0	0	0	102,367
CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	6	4	12	1,954	534,804
CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0	0	0	0	0	76,259
CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	3	1	10	131	186,601
CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0	1	0	0	0	55,551
CHILLICOTHE (PALO PINTO)	HARDEMAN	11-25-84	5676	32.2	1	1	10	1,200	29,851
CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0	0	0	0	0	8,640
CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	0	0	0	0	128,979
CHILLICOTHE (325 SALVAGE)	HARDEMAN	1-15-90	342	40.0	10	9	12	568	41,018
CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0	0	0	0	0	14,339
CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	1	1	12	21,788	1,061,331
CHILLICOTHE, NE. (CONGL.)	HARDEMAN	2-16-79	6444	42.0	0	0	0	0	1,395
CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0	0	0	0	0	2,388
CHILLICOTHE, S. (MISS. LINE)	HARDEMAN	1-29-64	8222	44.0	3	3	28	43,815	991,035
CHILLICOTHE, SW. (CONGL.)	HARDEMAN	1-31-84	7444	46.4	4	3	11	312	121,663
CHILLICOTHE, SW. (MISS. CHAPPEL)	HARDEMAN	7-22-83	8357	45.8	1	1	7,738	51,939	651,292
CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	2	1	19,448	646	188,383
CHOATE (CANYON)	FOARD	11-16-56	4754	43.4	2	0	0	0	7,061
CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8	0	0	0	0	23,075
MERGED INTO CHOATE (CISCO-K.) FIELD EFF.		7/1/73 RRC LTR 6/14/73							
CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6	0	0	0	0	376,609
MERGED INTO CHOATE (CISCO-K.) FIELD EFF.		7/1/73 RRC LTR 6/14/73							
CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	12	5	12	3,451	386,761
CHOATE (CISCO SO.)	FOARD	11-30-55	4017	41.5	0	0	0	0	132,996
MERGED INTO CHOATE (CISCO-K.) FIELD EFF.		7/1/73 RRC LTR 6/14/73							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
CHDATE (PERMIAN)	FOARD	1-17-64	2488	39.0	1	1	12	5,295	94,150
TRANS. FROM THE JOHNSTON /PERMIAN SAND/ FIELD, EFF. 4-1-65.									
CHDATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	4	1	12	1,983	543,933
CHDATE, W. (CISCO -K-)	FOARD	1-06-85	3920	39.4	1	1	12	703	20,344
CHUKAS(CADDU)	MONTAGUE	10-03-69	6083	40.0	11	10	29,121	9,090	347,392
CHRIS (GUNSIGHT)	ARCHER	1-04-51	1229	36.0	0	0	0	0	23,783
CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0	0	0	0	0	35,121
CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0	1	1	11	717	40,549
CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	0	0	0	0	6,383
CLARKE (STRAWN)	HARDEMAN	7-19-84	6418	46.6	0	0	0	0	3,808
CLAY COUNTY REGULAR	CLAY	19 2	N/A	36.0	1,581	1,094	161,074	493,715	49,699,321
CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	4	3	13,112	780	77,696
CLAYTON (MISS)	JACK	4-23-88	4942	41.0	1	1	6,054	9,871	56,207
CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	2	1	3,523	178	28,164
CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5	1	1	743	714	360,835
CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0	0	0	0	0	80,832
CLINGINGSMITH (CADDU CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	2	1	10	120	333,607
CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	3	2	578	826	437,288
CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0	1	1	12	1,070	106,521
CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0	0	0	0	0	12,479
COASTLINE-SIMPSON (ORDOVICIAN)	MONTAGUE	2-16-84	7624	41.0	0	0	0	0	5,238
COFFIELD (CONGL)	CLAY	11-16-82	6058	42.0	0	0	0	0	75
COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6	0	0	0	0	15,403
COL. J. (CADDU)	ARCHER	2-28-86	4892	43.0	1	0	0	0	11,028
COLBY (MISSISSIPPIAN)	CLAY	5-14-82	6274	43.0	1	1	12	797	18,007
COLEMAN (CONGL)	CLAY	11-08-82	6030	44.0	0	0	0	0	895
COLEMAN RANCH (CADDU)	ARCHER	3-01-78	5116	38.0	3	2	526	4,100	159,209
COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	0	0	0	0	4,957
COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	2	0	13	68	116,066
COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	1	1	100	970	39,816
COLLINSVILLE	GRAYSON	4-01-37	3900	22.0	0	0	0	0	97,519
TRANS. FROM DISTRICT NO. 5.									
COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0	0	0	0	0	40,615
COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	2	2	12	1,330	61,865
COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	2	1	12	720	26,083
COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	4	4	45	4,882	296,471
COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	3	2	24	5,065	315,592
COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0	0	0	0	0	11,354
COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0	0	0	0	0	5,852
COLLINSVILLE, SE. (3775 SAND)	GRAYSON	8-14-85	3789	23.4	3	3	24	2,348	32,630
COLLINSVILLE, SE. (3795 SAND)	GRAYSON	6-15-82	3795	26.0	1	1	12	2,216	51,919
COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	2	2	24	598	48,249
COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	1	1	12	960	37,708
COLLINSVILLE, SE. (3860 SAND)	GRAYSON	1-30-82	3870	30.0	2	2	24	3,212	67,019
COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	6	5	36	8,688	452,695
COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	1	1	12	6,255	97,133
COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	10	9	96	8,743	723,850
CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	3	3	24	1,709	313,360
CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0	0	0	0	0	18,447
CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	6	6	10,419	13,602	2,906,687
CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	25	22	54,287	79,394	4,734,021
CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	3	2	3,838	12,286	1,070,124
CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	4	4	5,285	12,577	1,640,555
CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8666	41.0	0	0	0	0	1,882
CONLEY N. (PALO PINTO SAND)	HARDEMAN	1-10-86	8000	41.4	1	1	890	796	18,343
CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0	5	3	212	30,467	883,318
CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0	0	0	0	0	4,157
CONLEY, S. (PALO PINTO)	HARDEMAN	12-31-84	5256	40.0	0	0	0	0	5,616
CONNOR (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0	0	0	0	0	253,394
CONNOR, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0	0	0	0	0	7,273
CONSOLIDATED POOL	MILBARGER	6-00-31	3750	42.0	22	17	96	11,877	3,160,815
COODY (MISS.)	CLAY	8-10-68	6079	40.8	0	0	0	0	5,591
COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0	0	0	0	0	70,059
COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	1	1	419	405	98,295
COOKE COUNTY REGULAR	COOKE	1926	N/A	36.0	2,172	1,473	13,163	914,269	114,890,472
COOPER	ARCHER	1942	4886	43.0	1	1	12	1,246	226,869
COOPER (CONGLOMERATE)	JACK	5-02-82	5498	43.0	2	2	27,044	3,438	163,142
CUPPER BREAKS, EAST (CHAPPEL)	HARDEMAN	3-18-85	7814	38.0	1	1	3	1,319	32,427
CURBETT (MISS.)	YOUNG	5-05-82	4545	40.0	0	0	0	0	6,091
CORPENING (STRAWN)	GRAYSON	6-02-84	3829	30.0	5	4	35	2,084	30,126
CORRY (CONGLOMERATE)	JACK	6-01-87	5760	42.5	2	2	24,300	1,001	12,091
CORVIN (CONGL.)	HARDEMAN	8-02-82	7669	52.0	0	0	0	0	181
CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0	0	0	0	0	5,691
COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	1	1	12	1,339	77,767
COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	2	1	12	2,684	135,645
COSTON & CLINE (CADDU CONGL.)	JACK	2-23-51	5512	43.0	0	0	0	0	2,216
COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9	5	5	32,311	842	34,936
COTTONDALE (STRAWN)	WISE	1950	3585	40.0	0	0	0	0	511
COTTONDALE (STRAWN 2880)	WISE	2-19-84	2896	42.9	1	0	0	0	1,208
COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8	0	0	0	0	355
COTTONDALE (STRAWN 3620)	WISE	2-19-84	3695	38.8	1	1	743	313	442
COTTONWOOD (MISS.)	HARDEMAN	9-10-84	8190	46.7	0	0	0	0	20,185
COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0	1	1	12	3,604	53,612
COUGAR (MISS. LIME)	ARCHER	10-10-83	5098	41.6	1	1	10	2,453	55,363
COUGAR ENERGY (CADDU LIME)	ARCHER	7-20-85	5075	42.0	0	0	0	0	3,224
COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0	0	0	0	0	18,016
COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0	0	0	0	0	500
COVENANT (TANNEHILL)	KNOX	3-13-87	2145	36.0	5	4	24	4,503	75,501
COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0	0	0	0	0	27,575
CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8	0	0	0	0	9,671
CRAFTON, WEST (CADDU LIME)	JACK	4-24-92	5533	43.0	1	1	33,707	1,186	1,186
CRAFTON, WEST (CADDU OIL)	JACK	7-01-64	5586	43.0	3	2	10,304	6,105	51,965
CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	3	2	58,683	1,671	221,098
CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0	0	0	0	0	243,298
CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	6	6	24	2,373	90,389
CREIGHTON (HOLMES SAND)	HARDEMAN	11-25-86	7744	42.7	0	0	0	0	4,184
CRESWELL (MARBLE FALLS)	YOUNG	11-21-82	4196	40.0	1	1	10,252	261	34,848
CRESWELL (BEND CONGL.)	YOUNG	2-25-83	4185	42.0	0	0	0	0	7,897

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

Table with columns: FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL WELLS EOY, PROD WELLS EOY, TOTAL CASINGHEAD GAS (MCF), TOTAL 1992 PRODUCTION CRUDE OIL (BBL), and CUMULATIVE PRODUCTION TO 1-1-93 (BBL). Rows include fields like CRIM (CONGLOMERATE), CROOKED CREEK (WEIR), CROSS TIE (STRAWN), etc.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL'S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL'S)	
DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0	2	1	0	0	14,349	
DEES (STRAWN)	JACK	3-09-55	2740	52.0	0	0	0	0	82,192	
DEES, NORTHEAST (CADD0)	JACK	9-16-57	4702	42.0	0	0	0	0	198,699	
DEMONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	0	0	0	0	40,356	
DELAWARE BEND (VIOLA)	COOKE	2-16-81	10955	48.0	0	0	0	0	13,918	
DELAWARE BEND, NORTH (HANDY)	COOKE	M 3-13-83	6780	40.0	22	21	418,747	31,260	1,203,746	
DELAWARE BEND, NORTH (MCMAMON 0)	COOKE	3-17-84	6916	37.8	2	2	12,006	5,434	58,517	
DELAWARE BEND, NORTH (VIOLA)	COOKE	9-14-82	10529	46.3	0	0	0	0	11,377	
DELFERN (STRAWN)	JACK	10-11-53	3660	41.0	0	0	0	0	858	
TRANS. TO JACK COUNTY REGULAR.										
DEMOSS (MISS.)	ARCHER	2-04-68	5280	43.0	1	1	12	461	94,774	
DEMOSS (STRAWN)	ARCHER	11-16-49	3598	42.0	3	2	21	830	865,073	
DEMOSS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	10	4	420	5,430	1,190,797	
DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0	0	0	0	0	10,519	
DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11895	49.0	2	2	90,035	5,055	389,053	
DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0	0	0	0	0	16,035	
DENNIS (BRYSON)	JACK	7-02-83	3011	41.0	7	7	13,953	4,594	88,751	
DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0	0	0	0	0	809	
DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8	0	0	0	0	64,433	
DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5448	40.0	3	3	12	1,317	105,039	
DENVER (CADD0)	MONTAGUE	1949	6185	41.0	4	3	10,426	4,282	386,926	
TRANSFERRED FROM MONTAGUE CO. REGULAR.										
DERBY (REEF)	YOUNG	9-21-85	3610	42.0	1	1	12	344	4,932	
DEWEBER (CONGL)	JACK	M 10-01-75	5836	41.0	7	6	99,972	1,880	166,810	
DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	0	0	0	0	21,896	
DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	1	1	12	1,663	39,672	
DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6	0	0	0	0	5,155	
DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	0	0	0	0	166,804	
DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	0	0	0	0	163,931	
DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	2	2	24	3,064	76,325	
DEXTER, NW. (BIRDSEYE 7500)	COOKE	3-28-82	7592	35.0	1	1	12	656	19,781	
DEXTER, NW. (DORNICK HILLS)	COOKE	5-31-66	7355	36.0	8	7	830	13,043	1,092,993	
DEXTER, SW. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	1	1	12	811	53,694	
DEXTER, W. (BIRDSEYE)	COOKE	11-05-81	8112	38.0	1	1	12	2,006	39,621	
DEXTER, W. (BIRDSEYE, LIME)	COOKE	4-20-82	9920	38.0	0	0	0	0	4,331	
DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	2	2	21	1,002	32,324	
DIAL (DAVIS)	GRAYSON	4-07-90	7708	27.0	2	2	24	16,151	45,850	
DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0	0	0	0	0	35,164	
DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0	0	0	0	0	41,673	
DIAMOND (VOGTSBERGER)	ARCHER	3-11-85	4706	40.0	1	1	12	40	5,430	
DICKENSON (STRAWN 3950)	JACK	4-16-82	3955	41.0	0	0	0	0	118	
DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	9	9	36	1,669	254,695	
DILLARD	YOUNG	1945	4900	45.0	0	0	0	0	165,399	
DILLARD (CADD0)	CLAY	3-16-53	5710	42.0	0	0	0	0	98,952	
DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7	0	0	0	0	2,704	
DILLARD, S. (MARBLE FALLS)	CLAY	M 12-09-65	6004	45.0	4	2	1,070	917	123,781	
DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	1	1	734	944	175,905	
DILLARD, SE. (CONGLOMERATE)	CLAY	M 1-18-67	5754	40.8	11	11	102,491	7,286	212,662	
DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	31	20	32,146	21,013	6,386,585	
DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	1	1	11,696	485	232,040	
DILLARD, SW (ELLENBURGER)	CLAY	M 7-25-80	6418	49.0	0	0	1,696	214	71,545	
DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6	0	0	0	0	52,297	
MERGED INTO DILLARD, SE. (ELLENBURGER) EFF. 9-1-68										
DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	7	1	11,802	685	62,050	
DILLARD, W. (CADD0)	CLAY	12-27-65	5743	41.0	3	1	8,367	1,256	340,220	
DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0	0	0	0	0	4,722	
DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	4	3	8,768	2,039	128,276	
DIMUCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0	0	0	0	0	6,963	
DIMOCK (STIMPSON)	MONTAGUE	4-03-64	6948	42.0	1	1	1,701	1,636	46,303	
DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0	0	0	0	0	68,433	
DING DONG (MISS)	HARDEMAN	3-15-84	8310	40.0	1	0	0	0	2,638	
DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1	0	0	0	0	10,519	
DOAN (BEND)	WILBARGER	1-21-56	5951	40.0	0	0	0	0	613	
DOGSON	MONTAGUE	7-03-40	5122	43.2	18	7	48	6,176	4,396,444	
DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0	0	0	0	0	123,913	
DOG LIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	7	5	26,167	2,803	103,388	
DOM (MISS. 4420)	YOUNG	12-12-67	4539	40.9	0	0	0	0	139,293	
DONNELL (4180 CONGL.)	YOUNG	9-10-83	4173	41.0	3	3	15,849	4,535	31,127	
DONDHO	CLAY	12-11-50	1740	40.0	6	4	11	1,590	234,395	
DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	6	6	72	5,455	230,164	
DORCHESTER, NORTH (DR. LS)	GRAYSON	5-13-85	7209	20.5	1	1	12	249	5,453	
DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	1	1	688	4,725	126,677	
DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0	4	2	1,890	6,955	44,084	
DOUBLE DIP (MISS)	ARCHER	M 2-06-78	5174	45.0	0	0	0	0	54,870	
DOUG JOHNSON (CISCO 2750)	JACK	5-15-53	2750	40.3	0	0	0	0	37,714	
DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	5	4	12	3,914	2,128,925	
DOUG JOHNSON (STRAWN, UPPER)	CLAY	M 3-31-53	3231	40.6	1	1	0	0	303,013	
DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	1	1	12	237	38,650	
DOUG PERRYMAN (CADD0)	ARCHER	12-17-69	4895	43.0	6	5	2,442	4,182	207,655	
DOUGLAS (ATOKA)	JACK	11-14-86	5759	40.8	1	1	36,752	511	4,301	
DOUGS, E. (ANTELOPE STRAWN)	JACK	M 8-20-52	3244	39.0	0	0	0	0	310,272	
DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0	0	0	0	0	5,662	
DOUGS, WEST (SHANNON STRAWN)	JACK	M 1952	4028	43.0	0	0	0	0	615,998	
DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	M 8-07-52	3042	42.0	2	1	12	2,379	861,296	
DOUZE (ELLENBURGER)	ARCHER	8-17-85	5023	42.0	0	0	0	0	8,553	
DUVE	COOKE	12-01-50	3253	18.0	17	15	60	22,131	2,101,150	
DUVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	0	0	0	0	11,378	
DUVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	12	4	12	3,454	1,041,812	
DOVIE (BEND)	YOUNG	12-01-82	4176	42.0	3	3	38,153	1,420	39,166	
DOWN UNDER (CHAPPEL)	HARDEMAN	5-10-90	8279	48.0	3	3	149,030	184,875	439,884	
DOWN UNDER (OSAGE)	HARDEMAN	8-26-92	8566	45.0	1	1	194	3,353	3,353	
DOZER (MISS)	ARCHER	2-03-78	5058	44.0	0	0	0	0	68,286	
DOZIER (DIL CREEK)	COOKE	2-22-55	6351	13.0	1	0	0	0	19,706	
DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0	0	0	0	0	250,267	
DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0	0	0	0	0	26,312	
DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0	0	0	0	0	47,345	
DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0	0	0	0	0	27,509	
DUCKWORTH (CADD0)	ARCHER	11-01-53	4830	42.4	0	0	0	0	7,725	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL'S)
DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1	1	1,800	1,156	419,476	
DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	3	2	1,800	1,499	671,336	
DUKE (CADDO)	ARCHER	5-27-53	4849	49.2	0	0	0	0	33,648	
DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0	0	0	0	0	44,562	
DUKIEL (THUMAS SAND)	ARCHER	6-09-56	1508	40.0	17	16	48	3,433	243,581	
DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5	0	0	0	0	620	
DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0	2	0	0	0	3,143	
DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0	0	0	0	0	43,588	
DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	1	0	0	0	162,098	
DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5	0	0	0	0	361	
DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	0	0	0	0	691,602	
DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	6	4	24	3,952	997,009	
DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	4	3	3,024	6,041	282,350	
DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	15	13	137,002	71,441	1,468,700	
DYEMOUND, S. (MARBLE FALLS)	MONTAGUE	4-24-89	7104	38.0	3	3	14,248	16,981	102,344	
DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0	0	0	0	0	67,147	
DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	1	0	0	0	133,349	
DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0	0	0	0	0	23,771	
DYNAMD (STRAWN)	YOUNG	9-26-80	3234	40.0	1	1	7,554	237	7,664	
EAGLE FLAT (MISSISSIPPIAN)	WILBARGER	2-04-86	8136	46.2	1	0	0	0	7,727	
EANES (ATOKA)	MONTAGUE	M 10-01-63	5850	43.0	19	5	9,517	2,836	892,467	
EANES (CADDO)	MONTAGUE	M 8-24-51	5855	41.0	77	47	95,472	42,662	7,713,667	
EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	9	2	2,991	278	320,180	
EANES (CONGL., LOWER)	MONTAGUE	11-29-52	6050	46.6	0	0	0	0	7,554	
EANES (CONGL., UP.)	MONTAGUE	6-14-53	5743	46.0	0	0	0	0	3,919	
EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8	4	0	0	0	519,627	
EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0	0	0	0	0	20,482	
EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8	0	0	0	0	27,118	
EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0	0	0	0	0	36,162	
EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0	0	0	0	0	138,902	
EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0	7	3	139,068	4,799	535,668	
EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	3	3	24	2,007	72,262	
EARL (STRAWN, LUMER)	GRAYSON	10-03-53	5132	31.3	0	0	0	0	6,735	
EARL WISDOM	KNOX	5-12-50	1685	33.2	0	0	0	0	165,665	
EASTER HEIRS (BASAL ATOKA)	JACK	4-11-84	4972	43.0	1	1	2,889	779	11,130	
EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	0	0	0	0	13,063	
EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	3	3	24	824	45,516	
EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	2	2	24	1,062	191,158	
EATHERLY (MARBLE FALLS)	JACK	4-07-84	5094	44.0	2	2	3,594	37	5,732	
ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0	0	0	0	0	84,506	
ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9	1	0	0	0	191,691	
ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	7	4	234	5,546	1,433,736	
ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	2	0	0	0	122,350	
ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0	0	0	0	0	1,284	
ED JOHNSON (PALD PINTO)	ARCHER	2-04-90	3179	38.0	1	1	12	5,399	29,437	
EDMONDS	YOUNG	1-24-45	3603	38.0	3	1	4,316	545	368,541	
EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	8	6	48,142	2,898	355,991	
EDWARDS RANCH (CONGL 5400)	JACK	8-09-79	5405	45.0	0	0	0	0	11,124	
EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0	0	0	0	0	108,918	
EILAND (STRAWN)	WILBARGER	2-13-83	4977	39.0	0	0	0	0	2,195	
EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0	2	2	21	473	96,443	
ELAINE JOY (STRAWN)	YOUNG	1-05-86	2592	41.0	1	1	9,922	600	5,645	
ELDORADO-DAY (MISS.)	BAYLOR	6-30-83	5228	40.3	0	0	0	0	6,731	
ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0	2	1	1,470	2,164	137,410	
ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	15	9	27	1,234	502,072	
ELECTRA, WEST (ROCK CROSSING)	WILBARGER	9-10-82	2756	44.0	5	4	3,100	4,621	174,310	
ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	5	3	14,467	772	117,607	
ELKINS (STRAWN)	YOUNG	1-03-68	2185	40.0	9	5	1,625	3,673	390,842	
ELLIS (GUNSIGHT)	JACK	12-21-42	4828	48.0	6	3	919	2,632	1,635,683	
ELLIS (STRAWN)	JACK	2-22-45	590	42.0	59	30	50	6,095	1,190,301	
ELM FORK (CONGL.)	MONTAGUE	3-04-44	3637	42.0	2	1	0	0	325,540	
ELM FORK (6550)	MONTAGUE	7-21-85	6646	34.6	1	1	633	1,089	82,020	
ELMER (CONGL.)	MONTAGUE	12-31-85	6579	37.0	4	4	4,142	95,937	514,377	
ELMORE (CONGLOMERATE)	JACK	3-08-82	5717	46.0	0	0	0	0	367	
ELM-YATES (BEND CONGL.)	JACK	7-07-87	5759	40.0	1	1	12	1,316	6,358	
ELROD (BEND CONGLOMERATE)	WISE	2-01-85	5464	43.0	1	1	15,558	232	3,506	
ELROD (BEND CONGLOMERATE) TRANS. TO ALVORD	/CADDO CONGL./ FIELD, 7-1-60.	10-02-58	6264	42.0	0	0	0	0	25,782	
ELROD (STRAWN)	WISE	12-30-58	4578	41.8	0	0	0	0	759	
EMANCIPATION (MISS.)	WILBARGER	2-01-87	8308	46.0	0	0	0	0	28,263	
EMBASSY (CADDO LIME)	ARCHER	6-25-81	4652	42.0	1	1	10	385	10,117	
EMBASSY (GUNSIGHT)	ARCHER	3-10-79	1513	38.0	9	4	12	1,750	54,966	
EMBASSY (MARBLE FALLS CONGL.)	ARCHER	7-24-83	4988	41.0	2	2	12	2,302	40,764	
EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0	1	0	0	0	15,130	
EMBASSY, WEST (MISS.)	ARCHER	11-01-85	5270	44.0	1	1	12	4,908	67,451	
EMBRACE (BEND CONGL.)	MONTAGUE	6-14-90	6738	40.0	5	5	38,559	98,637	177,240	
EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7	0	0	0	0	24,452	
ENGLA (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0	0	0	0	0	1,397	
ENGLA (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0	0	0	0	0	57,073	
ENGLA (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	7	4	372	7,148	1,086,235	
ENGLA (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0	0	0	0	0	26,301	
ENGLA (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	1	1	11	951	37,083	
ENGLA (COTTON)	MONTAGUE	5-01-60	5982	42.0	0	0	0	0	54,335	
ENGLA (CONGL. BASAL) DIV. FROM ENGLA /STRAWN/, EFF. 5-1-60.										
ENGLA (ELLENBURGER, UPPER)	MONTAGUE	1-26-86	7296	40.0	1	1	12	576	15,296	
ENGLA (STRAWN)	MONTAGUE	9-06-51	5966	40.0	23	17	6,782	6,457	4,215,966	
ENGLA (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0	0	0	0	0	4,272	
ENGLA (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0	0	0	0	0	24,521	
ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	12	7	36	1,493	363,573	
ERA, WEST (ELLENBURGER)	COOKE	10-05-86	1088	20.0	4	4	10	3,849	35,038	
ERA, WEST (ELLEN DETRITAL)	COOKE	8-11-78	1130	36.0	3	1	11	330	17,825	
ESSCO (MISS.)	ARCHER	4-04-87	5255	44.0	3	3	262	6,132	46,475	
ETHEL CONNER (CADDO, UP)	JACK	10-10-83	4386	41.0	4	3	17,185	210	46,883	
ETHEL CONNER (MISS.)	JACK	8-12-84	5320	44.7	2	2	2,382	3,183	33,949	
ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	2	1	0	0	719,405	
ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	7	5	36	37,246	4,196,741	
ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	1	1	12	2,057	96,284	
ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	2	1	11	11	103,447	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0	0	0	0	0	83,554
TRANS. TO SIVELLS BEND 5-1-57.									
EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	1	1	12	790	26,563
EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0	0	0	0	0	9,522
EXOC (CONGL.)	YOUNG	11-06-78	3934	42.0	0	0	0	0	8,150
F. B. H. P.	YOUNG	11-02-48	970	40.0	0	0	0	0	106,780
F. B. Y. (MISS.)	YOUNG	8-01-71	5092	42.0	3	2	422	288	142,434
F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1	0	0	0	0	136,722
TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.									
F. H. MCNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	3	2	114,958	71,307	571,148
F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2	0	0	0	0	2,256
FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	0	0	0	0	146,392
FANT (CONGL., LD.)	KNOX	6-08-80	5908	40.0	56	21	39,155	124,343	4,708,080
FARGO	WILBARGER	10-22-40	3278	42.0	0	0	0	0	18,368,933
SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/ /CANYON 4400/ /CISCO 3200/ & /CISCO 3700/ 7-1-66									
FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	0	0	0	0	5,548,743
FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	0	0	0	0	5,689,544
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.89-91737.									
FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	0	0	0	0	858,992
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.89-91737.									
FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	0	0	0	0	906,263
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.89-91737.									
FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	0	0	0	0	1,954,201
CONSOLIDATED TO FARGO (CONSOLIDATED) EFF. 5/1/88 PER DKT.89-91737.									
FARGO (CONSOLIDATED)	WILBARGER	5-01-88	3200	42.0	137	40	197	86,846	512,045
FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0	0	0	0	0	324,959
FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	5	3	2,520	7,493	995,949
FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4	1	1	3	5,376	479,857
FARMEK (CADDO)	ARCHER	6-18-55	4500	42.0	3	3	3	857	14,782
FARMEK (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0	0	0	0	0	42,945
FARMEK (MISS. CHAPPEL LIME)	ARCHER	2-05-90	5294	41.8	1	1	12	2,724	9,613
FARMEK - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	2	1	10	308	20,783
FARMEK, EAST (CADDO)	YOUNG	1-01-84	4550	40.0	0	0	0	0	2,777
FARR (MISS.)	BAYLOR	2-25-71	5312	41.6	1	1	0	0	23,704
FAYE (TANNEHILL -G- LOWER)	KNOX	7-11-59	2034	35.0	0	0	0	0	39,382
FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0	0	0	0	0	103,293
FAYE SLOAN (BRYSON)	JACK	2-08-89	3432	43.0	2	1	12	1,436	15,666
FENOLD (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4	0	0	0	0	5,373
FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0	0	0	0	0	49,905
FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6	3	2	12	3,357	43,770
FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0	0	0	0	0	12,521
FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0	0	0	0	0	15,251
FINAS (STRAWN)	JACK	5-01-68	3097	43.0	0	0	0	0	5,453
FINAS, SW. (MISS.)	YOUNG	M 1-21-62	4534	42.0	0	0	0	0	527,613
FINKLER (CADDO)	WICHITA	8-25-38	5336	40.0	1	1	364	611	41,374
FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	3	3	2,172	3,552	210,021
TRANS. FROM WICHITA CO. REGULAR IN 1950.									
FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	0	0	0	0	75,709
FIRECRACKER (MISSISSIPPIAN)	BAYLOR	M 7-27-77	5348	41.0	0	0	0	0	40,212
FIRST TEXAS (MISS LIME)	YOUNG	12-27-88	4304	42.0	1	1	908	426	11,266
FISH (GUNSLIGHT)	ARCHER	7-06-91	1382	42.0	0	0	0	0	73,350
FISH CREEK	YOUNG	1943	3404	41.0	0	0	0	0	16,550
FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	1	1	1,218	4,254	140,554
FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	9	3	2,101	6,583	398,453
FLANK, EAST (DAVIS UPPER SD.)	GRAYSON	8-09-84	9150	37.0	1	1	1,708	1,551	38,124
FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0	11	5	17	425	108,252
FLEITMAN	COOKE	11-11-43	1019	40.0	32	16	26	2,730	464,742
FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0	2	0	0	0	147,836
FLETCHER (CONGLOMERATE)	WISE	M 5-11-83	7060	55.0	20	18	212,930	23,174	270,858
FLEINT CREEK (2700 SD.)	YOUNG	1-17-54	2680	40.0	0	0	0	0	0
TRANS. TO CDC /2700/ FLD. IN 1954.									
FLUHMAN	WILBARGER	12-07-53	1720	37.0	0	0	0	0	2,028
FLYNN (MISS)	WILBARGER	1-31-83	8160	44.0	0	0	0	0	3,526
FOARD COUNTY REGULAR	FOARD	1929	N/A	30.0	22	13	64	14,015	2,703,027
FOARD CITY, E. (CONGL.)	FOARD	4-10-83	5815	41.0	1	1	777	4,342	108,706
FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0	0	0	0	0	22,594
FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	1	1	12	352	40,189
FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2	1	0	0	0	22,240
FORESTBURG	MONTAGUE	5-18-42	7325	40.0	0	0	0	0	364,588
FORT BELNAP (MISS.)	YOUNG	5-01-86	4580	42.0	13	12	8,466	15,107	329,738
FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0	0	0	0	0	6,017
FUX (CHAPPELL DOLD)	HARDEMAN	3-09-80	8459	46.0	3	2	9,848	6,177	110,099
FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0	2	1	12	2,094	52,581
FRANCIS-CHERRYHOMES (CONGL.)	JACK	6-15-84	5454	44.5	3	2	3,214	67	24,437
FRANK (4200)	YOUNG	12-13-81	4223	43.2	2	2	26,728	721	33,673
FRANKIE -B- (CADDO, MIDDLE)	YOUNG	10-10-79	4607	41.0	1	1	8,573	246	21,972
FRANKIE -B- (CONGL.)	YOUNG	4-01-78	4931	40.0	1	1	11,573	819	22,692
FRANKLIN (REYNOLDS)	MONTAGUE	3-20-83	3583	39.0	1	1	2	4	1,532
FRANKLIN (STRAWN)	JACK	3-21-83	3720	42.0	1	1	3,706	379	4,303
FRANLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	4	2	24	3,450	401,499
FRANLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	1	1	12	1,037	212,706
FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	5	3	12,059	2,280	233,368
FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	2	2	3,943	990	44,545
FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	2	2	2,580	1,805	70,071
FREDDIE (STRAWN, LD.)	CLAY	11-13-71	5296	40.0	0	0	0	0	590
FREEPORT (CADDO LIME)	BAYLOR	10-17-51	4923	40.0	4	3	24	5,977	274,231
FREEPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0	0	0	0	0	239,604
FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8	0	0	0	0	3,526
FRICTHER SAND	DENTON	2-05-84	2870	18.0	3	2	12	1,406	17,083
FRITZ (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	9	4	12	1,569	634,067
TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.									
FRITZ (MISS)	BAYLOR	1-17-89	5303	41.0	4	4	28	3,428	34,911
FROG LEG'S (STRAWN)	YOUNG	10-01-86	2670	42.0	1	1	12	1,445	22,008

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)	
9	FRONTIER (MISS)	HARDEMAN	9-22-84	8143	45.0	1	1	10	444	29,191	
	FRUITLAND (CADD)	MONTAGUE	2-18-60	5933	42.0	0	0	0	0	249,176	
	FRUITLAND (CADD CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0	0	0	0	0	4,753	
	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0	0	0	0	0	6,613	
	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0	0	0	0	0	11,029	
	FULL INTEREST (CHAPPEL)	HARDEMAN	5-13-85	8539	44.6	1	1	3,423	6,287	169,664	
	FURR (CADD)	ARCHER	11-09-85	4924	42.0	1	1	11	1,098	19,880	
	FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0	0	0	0	0	5,246	
	FURR (MISS)	YOUNG	8-01-80	4666	41.0	0	0	0	0	19,185	
	FURR & ALLAR	YOUNG	12-19-48	4771	42.0	0	0	0	0	70,330	
	G.B.D. HOC (MERAMEC)	HARDEMAN	7-14-85	7996	42.3	1	1	12	876	52,828	
	G.C.N. (CONGL.)	YOUNG	4-01-86	4343	41.0	1	1	1,682	862	11,831	
	G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	3	3	41,089	3,053	154,655	
	GPK (LOWER ATOKA)	CLAY	4-23-85	6040	42.1	2	2	13,938	983	14,825	
	GWE (CADD CONGL.)	MONTAGUE	M 5-04-84	6698	44.0	3	3	13	1,961	84,048	
	GABBY	YOUNG	6-25-50	4902	42.8	1	1	12	3,400	248,730	
	GABBERRY (STRAWN)	WISE	6-08-57	3100	41.0	1	0	0	0	860,233	
	GAFFORD (MEGARGEL SAND)	FOARD	5-25-90	3187	40.0	1	1	8	246	2,462	
	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0	0	0	0	0	199,201	
	GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0	0	0	0	0	7,299	
	GAINVILLE, NORTH (PENN.SD.,LO.)	COOKE	9-16-52	3385	30.0	0	0	0	0	0	
	TRANS. TO COOKE CO. REG.										
	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0	0	0	0	0	3,100	
	GARDNER (CONGLOMERATE)	JACK	7-09-91	4928	42.0	0	0	0	0	241	
	GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	2	0	0	0	39,550	
	GARRETT	ARCHER	7-10-44	3780	42.0	1	1	9	254	188,315	
	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	2	2	18	1,467	53,246	
	GARRETT CREEK(CADD CONGL. 4100)	WISE	4-21-82	4246	42.2	0	0	0	0	2,959	
	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6	0	0	0	0	531	
	GARVEY	YOUNG	11-19-41	4300	43.7	9	6	15,414	13,496	1,507,505	
	GARVEY (CADD 4345)	YOUNG	3-23-65	4352	41.0	4	3	9,060	2,607	166,428	
	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0	1	0	0	0	37,959	
	GARVEY (STRAWN)	YOUNG	1941	3522	44.0	0	0	0	0	2,554,033	
	TRANS. TO LANGSTON-KLEINER /STRAWN/.										
	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0	1	0	0	0	111,557	
	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0	0	0	0	0	1,126,873	
	GARVEY (3700)	YOUNG	3-25-77	3716	40.0	3	3	672	2,948	44,989	
	GARY HENRY (LOWER BAKER SAND)	GRAYSON	6-01-91	7655	31.0	3	3	12	62,598	75,448	
	GAS FINDERS (CONGL.)	WISE	1-27-86	6468	42.0	0	0	0	0	318	
	GASS(TANNEHILL)	KNOX	6-22-71	1848	40.0	0	0	0	0	18,897	
	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	4	2	2,277	25	35,516	
	GATEWOOD	COOKE	10-11-44	1585	35.0	130	78	152	51,824	11,330,405	
	GAYLYN (MISS)	JACK	9-13-83	5097	47.0	0	0	0	0	12,907	
	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	3	3	36	1,580	853,297	
	GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0	0	0	0	0	40,130	
	GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	0	0	0	0	29,612	
	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1	0	0	0	0	35,938	
	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0	0	0	0	0	36,633	
	GENESIS (3050)	YOUNG	2-19-80	3082	40.0	1	1	12	560	25,980	
	GENESIS (3200)	YOUNG	3-16-80	3217	40.0	1	1	12	562	12,304	
	GENNIFER M. (CONGL.)	JACK	2-15-83	5384	42.6	1	1	11,747	1,219	23,490	
	GEORGE (CADD U)	YOUNG	12-18-82	3843	40.0	2	1	690	1,587	59,232	
	GEORGE (MISS.)	YOUNG	12-18-82	4478	45.0	1	1	1,760	1,871	98,827	
	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	4	2	780	1,573	349,185	
	GET WELL (CADD)	ARCHER	2-03-80	4481	42.0	0	0	0	0	14,474	
	GET WELL (MISS)	ARCHER	M 1-19-78	4998	42.0	1	1	12	684	137,054	
	GEURIN (STRAWN)	COOKE	1-26-86	1987	40.0	8	8	20	15,306	27,633	
	GIBBS CREEK (CONGLOMERATE 4100)	YOUNG	5-01-90	4095	40.0	1	1	6,413	291	1,169	
	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2	0	0	0	0	51,019	
	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	1	0	0	0	38,663	
	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	0	0	0	0	6,202	
	GILLESPIE (4530)	JACK	12-08-75	4541	42.8	0	0	0	0	27,339	
	GILLESPIE (4800)	JACK	7-26-76	4826	43.0	5	2	12,225	636	84,125	
	GILLEY (CADD LIME)	JACK	6-28-57	5658	42.0	1	1	13,602	425	109,630	
	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	4	3	41,653	2,599	240,188	
	GILLEY, W. (ATOKA CONGL.)	M 9-17-65	5816	41.2	14	8	82,761	3,092	487,444		
	GIRARD (STRAWN)	WISE	8-18-82	4694	43.6	0	0	0	0	5,599	
	GLACIER (MISS. CHAPPEL)	HARDEMAN	1-09-84	8150	38.0	2	1	12	50R	18,540	
	GLACIER (7380 CONGL.)	HARDEMAN	8-03-84	7380	40.9	0	0	0	0	10,151	
	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	6	4	24	2,398	154,436	
	GLASS (CONGL.)	JACK	6-09-73	5136	42.0	0	0	0	0	35,370	
	GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0	0	0	0	0	125,384	
	GLENNA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0	0	0	0	0	25,898	
	GLORIA (STRAWN)	JACK	5-20-86	2218	40.0	3	3	2,079	702	11,691	
	GLORIA PATRI (6900 MISS)	WILBARGER	6-17-88	6970	40.0	0	0	0	0	2,225	
	GOETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0	5	3	12	343	38,142	
	GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	9	3	12	6,955	256,617	
	GOLDSTON (CADD)	YOUNG	11-02-56	4090	42.0	0	0	0	0	78,559	
	GODD NEWS (CONGL)	CLAY	4-15-80	6261	44.8	0	0	0	0	6,889	
	GODDE (CONGL.)	HARDEMAN	10-04-83	7248	46.0	1	1	7	544	7,659	
	GOOSENECK (MISS.)	YOUNG	11-26-87	4324	41.3	3	3	30,745	7,626	64,962	
	GORDON (CONGL.)	JACK	7-31-81	5279	43.0	2	1	17,599	1,603	99,082	
	GORDONVILLE, E. (DORNICK HILLS)	GRAYSON	5-05-82	9543	35.0	0	0	0	0	9,350	
	GORDONVILLE, S. (PENN.)	GRAYSON	2-22-85	12158	46.0	1	1	12	467	4,445	
	GORDONVILLE, WEST (VIOLA)	GRAYSON	4-20-84	14410	52.0	1	1	5,114	890	9,354	
	GORE (LARIMORE)	ARCHER	7-09-52	1217	38.0	0	0	0	0	13,018	
	GOREE	M 5-14-56	1624	37.0	77	57	253	22,986	4,620,473	4,620,473	
	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	1	1	10	765	45,874	
	GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	0	0	0	0	276,165	
	GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	8	5	34	1,589	46,696	
	GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	18	0	0	0	547,480	
	GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0	0	0	0	0	6,577	
	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	9	2	10	532	285,560	
	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	7	4	35	1,446	156,230	
	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0	0	0	0	0	17,548	
	GOSPEL (CADD)	YOUNG	7-30-79	4645	41.3	0	0	0	0	1,689	
	GOWAN (CADD, LOWER)	CLAY	5-31-53	5958	43.0	0	0	0	0	346,316	
	GRA-JOHN	JACK	1-02-52	4858	40.0	0	0	0	0	2,381	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
GRA-JOHN (CADDO CONGLOMERATE)	JACK	12-13-76	4872	40.6	1	1	850	12	13,301
GRACE	CLAY	8-25-48	5470	43.0	0	0	0	0	162,078
GRACE, SOUTHWEST (CADDO)	CLAY	7-02-59	5423	43.0	0	0	0	0	44,756
GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0	1	0	0	0	99,735
GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0	0	0	0	0	16,462
GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0	0	0	0	0	26,993
GRACE-KIRK (CONG.)	JACK	11-05-52	5041	42.0	0	0	0	0	3,372
GRACE-MAG (PENN CORDELL)	GRAYSON	11-04-83	10306	38.6	3	3	26,588	2,217	153,254
GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0	0	0	0	0	4,279
GRAGG, N.(MISS.)	YOUNG	8-27-70	5213	43.0	1	0	0	0	23,201
GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0	1	1	0	0	2,164
GRAHAM, EAST (MISSISSIPPIAN)	YOUNG	6-01-85	4674	45.0	4	3	3,862	3,573	151,377
GRAHAM, EAST (4560)	YOUNG	6-08-87	4568	41.0	2	2	862	3,491	85,771
GRAHAM, NORTH (MARBLE FALLS)	YOUNG	1-01-83	4433	42.0	2	1	5,710	495	12,428
GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	20	15	19,411	7,238	482,362
GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0	1	0	0	0	38,597
GRAHAM, NE. (CADDO LIME)	YOUNG	9-25-64	4140	45.8	0	0	0	0	10,950
GRAHAM, SOUTH (CADDO)	YOUNG	11-08-81	3801	39.4	1	1	7,206	1,814	30,237
GRAHAM, SE. (MARBLE FALLS LIME)	YOUNG	9-01-84	4471	40.2	2	2	6,955	302	27,661
GRAHAM, WEST (CADDO)	YOUNG	5-25-81	4123	42.0	1	1	12	847	12,239
GRAHAM CITY (STRAWN 2100)	YOUNG	7-18-53	2230	41.0	0	0	0	0	104,718
FORMERLY GRAHAM /2100 STRAWN/.									
GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0	0	0	0	0	11,810
GRAND CHILDERS (ELLENBURGER)	JACK	11-30-84	6261	43.2	0	0	0	0	2,100
GRANGE	HARDEMAN	9-30-83	8071	41.8	2	2	12	70,043	498,931
GRANGE, SOUTH (CHAPPEL)	HARDEMAN	5-26-91	8086	41.0	1	1	12	43,221	71,119
GRANT-MODESETT	COOKE	5-17-46	1820	40.9	9	5	24	2,239	505,774
GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	16	11	39	2,668	298,530
GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0	1	0	0	0	21,501
GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0	1	1	0	0	69,149
GRAVES (CADDO CONGL.)	CLAY	5-10-84	6182	46.0	3	3	5,983	975	21,890
GRAVES (MISS.)	CLAY	3-18-62	6090	41.0	0	0	0	0	121,425
GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	10	5	47	4,948	1,705,973
GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	1	1	12	629	300,651
GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0	2	0	0	0	693,985
GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	5	0	0	0	334,923
GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	2	2	12	796	135,019
GREATHOUSE (MISSISSIPPIAN)	ARCHER	8-11-82	5298	43.0	3	2	24	3,901	97,487
GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0	0	0	0	0	5,987
GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	5	5	39,256	2,649	146,196
GREENWOOD (CADDO)	WISE	5-14-73	5953	41.2	2	2	20,561	1,422	18,007
GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	3	1	12	110	12,294
GREENWOOD (LOWER MARBLE FALLS)	MONTAGUE	10-30-82	7182	43.0	0	0	0	0	2,052
GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	0	0	0	0	185,920
GRESHAM (STRAWN, UPPER)	JACK	3-10-50	3257	40.0	6	4	48	8,843	913,867
GRESHAM, E. (MISS.)	JACK	4-30-51	3068	41.3	0	0	0	0	112,833
GRESHAM, E. (STRAWN, UPPER)	JACK	1-02-71	5436	45.1	0	0	0	0	104,092
GRETCHEN (ELLEN B.)	CLAY	7-18-53	2464	39.0	4	2	12	2,609	515,725
GRETCHEN (HAMILTON SD.)	YOUNG	12-27-81	6418	45.0	1	1	8,096	1,628	64,452
GRETCHEN (LAKE SAND)	YOUNG	10-12-54	4392	42.0	0	0	0	0	167,782
GRETCHEN (MISSISSIPPI)	YOUNG	12-15-51	4222	40.0	1	1	4,101	300	226,770
GRETCHEN (CONGL.)	YOUNG	2-07-52	4708	42.0	0	0	0	0	134,233
GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0	0	0	0	0	4,655
GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0	0	0	0	0	63,914
GRIFFITTS (CHANNEL DEP. SD.)	WICHITA	4-28-82	1707	39.0	2	2	6	583	7,330
GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0	0	0	0	0	10,195
GRIMES (MISS.)	YOUNG	8-01-84	4497	41.0	1	1	5,047	3,387	60,985
GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	9	4	24	5,808	465,379
GRUESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0	4	4	78,932	350,998	2,668,129
GRUESBECK CREEK, WEST (MISS)	HARDEMAN	9-01-82	8662	38.0	0	0	0	0	253
GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9	0	0	0	0	8,907
GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0	1	1	12	394	6,037
GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	1	1	4,329	5,279	403,445
GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	3	2	3,132	5,411	219,380
GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0	3	1	165	774	229,286
GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5	0	0	0	0	87,274
GRONOW (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	2	1	1,695	1,182	82,971
GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0	0	0	0	0	94,938
GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1	1	1	11	936	37,106
G W (MISSISSIPPIAN)	YOUNG	1-04-88	4353	42.0	1	1	2,906	696	2,573
H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0	1	1	12	4,211	169,665
H. F. F. (CADDO)	ARCHER	5-05-59	4894	38.6	8	8	49	15,013	162,899
H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	3	3	2,747	6,010	246,297
H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2	0	0	0	0	7,532
H. L. S. (CONGL.)	YOUNG	3-19-82	4422	42.0	1	0	0	0	418
H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5	1	1	12	1,088	44,823
H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	17	16	24	19,903	286,049
H-W (CADDO)	WILBARGER	10-20-57	4165	41.0	0	0	0	0	84,996
TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.									
HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	4	3	12	1,828	888,926
HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	11	9	12	1,317	326,086
HACKNEY (VIOLA)	GRAYSON	3-12-85	9885	27.5	0	0	0	0	5,448
HAILLEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	19	15	14,672	79,910	2,106,450
HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0	4	4	21,020	721	29,397
HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0	0	0	0	0	98,283
HALSELL (BEND CONGLOMERATE)	FOARD	9-01-83	5511	39.7	0	0	0	0	3,672
HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	1	1	12	517	899,863
TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.									
HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	0	0	0	0	250,727
TRANSFERRED FROM CLAY CO. REGULAR 3-25-70									
HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	9	5	10,532	46,641	2,603,154
HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7	0	0	0	0	114,241
HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	0	0	0	0	132,151
HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	4	1	1,609	5,207	1,430,538
HALSELL POOL	CLAY	4-29-39	4700	41.5	49	25	10,136	34,931	5,313,026
HALTS & OMENS	MONTAGUE	1940	6050	45.0	0	0	0	0	92,235
HAMILTON	ARCHER	8-10-50	3987	41.0	0	0	0	0	26,412
HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0	0	0	0	0	1,043,053

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	9					TOTAL	PROD	TOTAL 1992	PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EDY	WELLS EDY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-93 (BBL)
HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	1	0	0	0	0	1,203,912
HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	4	2	24	5,467	0	680,755
HAMMON (VOGTBERGER)	WICHITA	12-03-49	4861	42.0	0	0	0	0	0	1,010,934
HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	1	1	540	928	0	40,229
HANDY	GRAYSON	7-25-46	1665	41.0	19	7	3,461	4,446	0	2,703,868
HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	1	1	216	284	0	95,624
HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8	0	0	0	0	0	15,349
HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8	1	0	0	0	0	62,343
HANDY (DORNICK HILLS SAND)	GRAYSON	4-03-56	1318	34.2	0	0	0	0	0	2,449
HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	4	1	217	284	0	213,765
SEPARATED FROM HANDY FIELD EFF. 8-1-66										
HANDY (H-2, S.)	GRAYSON	1-28-70	2038	38.2	1	0	0	0	0	149,249
HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	4	1	285	228	0	423,366
HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	40.8	0	0	0	0	0	30,149
HANDY (STRAWN 1700)	COOKE	M 8-16-70	1748	21.0	3	0	0	0	0	17,812
HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	1	1	1,811	2,654	0	63,678
HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7	1	0	0	0	0	50,732
HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7	1	0	0	0	0	70,903
HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	13	13	41,951	18,324	0	1,369,084
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.										
HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3	3	0	0	0	0	251,584
HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	9	1	193	1,563	0	999,800
HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	9	0	0	0	0	851,813
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.										
HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	37	7	11,866	6,222	0	4,582,447
HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4	3	0	0	0	0	249,734
HANDY, SE. (O SAND)	GRAYSON	6-02-63	6951	32.0	1	0	0	0	0	3,700
HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	5	4	78,831	10,392	0	1,099,254
HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	4	1	2,227	1,012	0	668,452
HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	15	9	8,819	5,473	0	964,310
HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	4	1	183	233	0	233,293
HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	9	6	19,039	4,735	0	480,231
HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	1	1	12	1,226	0	52,356
HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8	0	0	0	0	0	1,117
HANDY, WEST (DORNICK HILLS)	COOKE	11-29-77	5390	45.0	0	0	0	0	0	72,050
HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	2	2	22,068	2,684	0	200,262
HANLON (CADD0)	JACK	6-15-49	4560	42.0	1	1	6,304	69	0	147,325
HANLON (STRAWN)	JACK	3-02-44	3633	42.0	6	4	24	940	0	797,449
HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0	0	0	0	0	0	73,261
HAPGOOD (CADD0)	CLAY	7-13-40	6086	47.0	4	2	5,746	3,329	0	859,265
HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	1	1	1,752	1,010	0	60,304
HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	1	1	2,714	1,417	0	316,013
HAPGOOD, WEST (CADD0)	CLAY	3-09-56	6188	48.0	3	3	4,304	2,925	0	132,346
HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0	0	0	0	0	0	6,866
HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0	0	0	0	0	0	2,646
HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	17	13	364	11,986	0	731,903
TRANS. FROM COOKE CO. REGULAR 4-1-71										
HARBOUR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0	0	0	0	0	0	1,825
HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	5	5	12	24	0	123,457
HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	1	1	13	1,031	0	31,705
HARNDEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0	0	0	0	0	0	12,393
HARROLD	WILBARGER	1-09-41	2100	42.0	0	0	0	0	0	496,620
HARROLD (CONG) 4650)	WILBARGER	2-20-73	4648	47.6	5	4	29	922	0	97,011
HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3	0	0	0	0	0	6,469
HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	2	0	0	0	0	33,549
HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0	0	0	0	0	0	6,068
HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8	2	2	10,439	1,572	0	8,114
HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0	1	0	0	0	0	2,458
HARWELL (BRYSON)	JACK	12-11-59	3342	40.0	4	4	4,925	7,698	0	80,646
HARWELL (CADD0)	JACK	4-28-59	4593	42.0	1	1	3,818	59	0	106,397
HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	11	9	59,291	73,209	0	447,474
HASTEN (BRYSON)	JACK	3-13-89	3854	39.7	0	0	0	2,230	1,991	20,881
HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0	0	0	0	0	0	225,862
HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0	0	0	0	0	0	22,430
HAWS	MONTAGUE	1949	6294	39.0	0	0	0	0	0	134,115
HAWTHORNE (HARLE FALLS)	JACK	5-01-82	5464	45.0	1	1	6,168	271	0	14,987
HAYTER (MISSISSIPPI LINE)	ARCHER	M 2-10-51	5019	42.0	0	0	0	0	0	108,264
HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3	0	0	0	0	0	65,973
HAZELWOOD (CADD0)	CLAY	10-01-68	5861	39.1	0	0	0	0	0	1,467
HEAPE (CONGLOMERATE)	CLAY	5-07-84	5954	40.0	0	0	0	0	0	1,275
HEARD (CADD0)	CLAY	8-09-51	5726	43.0	0	0	0	0	0	220,729
HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	0	0	0	0	0	547,700
HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	2	1	11	1,218	0	238,055
HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	7	4	8,069	4,325	0	533,861
HEATHER CONGLOMERATE	YOUNG	2-16-86	3992	41.0	2	2	8,083	4,578	0	9,398
HEDAKA (STRAWN)	GRAYSON	3-16-85	5877	29.8	0	0	0	0	0	865
HEDAYATI (CONGL.)	YOUNG	5-15-82	4228	40.0	0	0	0	0	0	6,819
HEDAYATI (MISS)	YOUNG	3-17-82	4700	39.0	0	0	0	0	0	6,792
HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0	0	0	0	0	0	22,487
HEMMI (CADD0, LOWER)	ARCHER	3-11-91	5408	42.4	1	1	24,108	4,750	0	18,889
HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0	1	0	0	0	0	2,930
HENNIG-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	11	9	12	1,041	0	600,098
HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9	0	0	0	0	0	60,128
HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	4	3	13,639	2,416	0	702,745
HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	1	1	10	249	0	32,864
HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	5	5	42,535	6,867	0	177,540
HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0	0	0	0	0	0	271,358
HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	2	1	12	487	0	27,009
HENRIETTA, SW. (SIMPSON)	CLAY	1-14-83	5998	45.0	0	0	0	0	0	3,062
HENRY	ARCHER	12-16-43	935	36.0	3	2	12	423	0	130,988
HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0	0	0	0	0	0	44,929
HERB (CADD0)	ARCHER	7-31-59	4840	42.0	6	5	12	6,570	0	854,011
HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0	1	0	0	0	0	5,423
HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0	1	0	0	0	0	135,503
HERRON BEND (STRAWN)	YOUNG	2-01-82	2796	43.0	4	4	11,539	3,140	0	56,176
HERRON BEND (STRAWN 3060)	YOUNG	4-01-90	3060	42.0	4	4	30,626	4,715	0	19,632
HERRON BEND (STRAWN, WEST)	YOUNG	9-18-85	2990	41.0	0	0	0	0	0	757
HERTEL (TANNEHILL)	KNOX	5-01-85	2134	33.0	6	4	24	9,266	0	145,425

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	5	3	116	3,604	674,379
HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	1	1	6	970	16,659
HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0	1	0	0	0	32,423
HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0	0	0	0	0	2,022
HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0	0	0	0	0	37,020
HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	2	2	192	5,341	280,921
HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0	1	0	0	0	6,955
HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0	0	0	0	0	3,618
HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0	0	0	0	0	273,174
HIGHTOWER, SOUTH (MISSISSIPPI)	YOUNG	9-30-85	4960	42.0	1	1	12	390	41,719
HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6	0	0	0	0	8,836
HILDRETH	MONTAGUE	9-08-42	7526	40.0	58	41	10,296	61,791	22,221,887
HILDRETH (CONGLOMERATE LD.)	MONTAGUE	8-05-53	6311	44.0	0	0	0	0	42,103
HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0	10	8	216	10,499	6,028,054
HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0	0	0	0	0	6,905
HILDRETH (DOLomite 6875)	MONTAGUE	4-26-64	6877	41.0	4	4	2,112	5,200	286,451
HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	3	3	24	5,687	167,760
HILDRETH (RESE)	MONTAGUE	10-13-53	6150	37.5	0	0	0	0	522,335
COMBINED INTO HILDRETH FIELD 1-1-69									
HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0	1	1	96	1,959	166,124
HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0	5	3	12	1,799	136,792
HILDRETH (STRAWN 5500, LD.)	MONTAGUE	4-07-51	5220	40.0	1	1	12	1,592	157,313
TRANSFERRED FROM HILDRETH FLD.									
HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0	0	0	0	0	32,914
HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	5	5	35	10,534	328,384
HILLTOP (CADDU, LOWER)	ARCHER	3-18-60	5053	43.1	0	0	0	0	5,463
HILLTOP (CADDU, UPPER)	ARCHER	3-18-60	4955	44.3	0	0	0	0	3,796
HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3	5	4	12,844	13,189	387,718
HINSON (CADDU)	ARCHER	2-19-80	4914	39.0	2	1	12	433	51,777
HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	1	1	2,919	266	106,539
HOFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4	0	0	0	0	9,253
HOFLE RANCH (MARBLE FALLS)	JACK	4-01-82	5244	39.0	0	0	0	0	4,482
HOFLE (POOL)	JACK	1-14-41	4800	43.0	7	7	34,979	5,508	2,653,569
HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0	0	0	0	0	7,179
HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5	1	0	0	0	38,068
HOLBERT (CADDU)	YOUNG	12-31-52	3862	39.0	7	6	13,152	12,587	1,567,623
HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5	1	1	12	3,046	21,823
HOLBERT (STRAWN)	YOUNG	1950	2591	41.0	5	2	3,046	4,049	1,490,072
TRANS. FROM YOUNG CO. REGULAR									
HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2	0	0	0	0	15,972
HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0	0	0	0	0	34,208
HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	4	3	24	1,406	377,115
HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0	0	0	0	0	5,473
HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	3	0	0	0	41,335
HOLLIDAY	ARCHER	5-01-49	3940	44.0	2	2	12	305	791,057
HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0	1	1	12	724	44,790
HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	5	4	24	4,840	269,708
HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	58	15	48	14,736	12,765,521
HOLLIDAY, E. (VUGTS. 4560)	ARCHER	4-01-67	4585	41.0	0	0	0	0	83,745
HOLLIS (CONGL.)	JACK	1-01-91	5297	38.5	1	1	56	46	345
HOLMES (CADDU)	ARCHER	6-10-60	4758	42.0	1	1	5	47	111,146
HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0	0	0	0	0	4,900
HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0	0	0	0	0	72,666
HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2	0	0	0	0	28,193
HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2	1	1	24	7,722	175,625
HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	1	1	12	1,063	25,024
HONK (BEND CONGLOMERATE 5200)	FOARD	8-06-81	5206	37.0	3	3	36	6,834	105,303
HORN (CONGL.)	YOUNG	4-13-84	4165	38.0	0	0	0	0	1,015
HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	2	1	12	984	115,277
HORSESHOE BEND (ELLENBURGER)	COOKE	11-22-82	7962	35.0	1	0	0	0	7,816
HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	1	1	11	1,114	83,639
HORSESHOE BEND (WHITE SAND)	COOKE	10-08-85	7191	46.6	2	2	55,264	10,464	195,062
HORSESHOE BEND N. (BIRDSEYE)	COOKE	3-22-85	10201	39.0	1	0	0	0	1,351
HORSESHOE BEND, N. (OIL CREEK)	COOKE	7-12-83	7991	47.0	2	2	8,955	3,265	269,650
HORSESHOE BEND, SW. (OIL CREEK)	COOKE	1-15-86	7546	45.0	2	2	26,042	15,298	153,867
HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	2	2	21	1,270	174,185
HOUGE (CADDU CONGL.)	JACK	5-08-65	5716	41.2	0	0	0	0	3,408
HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0	0	0	0	0	7,512
HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0	0	0	0	0	23,610
HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	2	1	10	831	121,013
HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0	0	0	0	0	27,926
HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0	0	0	0	0	17,834
HUBERT	CLAY	7-12-50	5695	49.0	1	0	0	0	134,280
HUGGINS (DORNICK HILLS)	GRAYSON	5-02-54	7191	31.0	0	0	0	0	16,189
HUGGINS (DORNICK HILLS 7600)	GRAYSON	8-11-55	7599	30.0	1	1	12	494	182,072
HUGGINS (DORNICK HILLS 7800)	GRAYSON	2-12-65	7795	35.0	0	0	0	0	6,643
HUGGINS (DORNICK HILLS 8000)	GRAYSON	3-22-55	8029	30.0	9	9	88,687	20,483	848,742
HUGGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	1	1	1,285	632	120,302
HUGGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	3	2	6,248	2,823	476,298
HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0	0	0	0	0	8,996
HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	136	53	571	40,207	80,830,046
DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73									
HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73									
HULL-SILK-SIKES (CADDU)	ARCHER	7-26-40	4600	41.5	4	4	44	3,544	807,724
HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0	2	2	216	1,818	74,402
HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3800	43.8	52	34	1,677	29,970	1,052,597
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73									
RRC LETTER DATED 1/23/73.									
HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8	88	30	411	93,215	1,951,317
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73									
RRC LETTER DATED 1/23/73.									
HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0	0	0	0	0	30,727
COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.									
HUNDLEY (CADDU)	MONTAGUE	9-06-50	6328	41.4	0	0	0	0	382,528
HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0	6	6	12	6,651	4,560,215
CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.									
HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0	0	0	0	0	29,481
HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0	1	0	0	0	404,361

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLs)	
	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0	0	0	0	0	18,818	
	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8	0	0	0	0	27,978	
	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	0	0	0	0	65,370	
	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0	1	1	873	1,528	103,300	
	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0	0	0	0	0	48,704	
	HUNTER (CONGL.)	JACK	8-01-83	5021	46.0	0	0	0	0	664	
	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	1	1	12	5,005	145,198	
	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	3	1	9	568	1,595,676	
	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0	2	1	0	0	152,198	
	HURT DUG (CHAPPEL)	HARDEMAN	12-13-85	8282	45.0	1	1	2,566	6,737	151,124	
	HUSUM (MB STRAWN)	JACK	10-07-88	2919	36.8	1	1	10,037	3,155	20,275	
	HYINK (CHAPPEL)	WILBARGER	2-15-85	8350	48.8	0	0	0	0	4,300	
	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0	0	0	0	0	2,531	
	I.C.G.A. (MISSISSIPPIAN)	YOUNG	10-19-84	4756	43.0	1	1	12	6,691	102,088	
	I. G. (STRAWN)	YOUNG	19	2594	39.8	1	1	95	27	27	
	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7	0	0	0	0	22,963	
	ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0	0	0	0	0	24,428	
	IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	2	2	36	1,452	115,865	
	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	1	0	0	0	128,470	
	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0	0	0	0	0	112,634	
	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	1	1	8	572	714,403	
	ILLINOIS BEND (3850 STRAWN)	MONTAGUE	3-03-86	3863	31.0	6	3	24	15,155	113,331	
	INDEPENDENCE (CONGL. 7640)	HARDEMAN	3-03-82	7652	42.2	1	0	0	0	6,275	
	INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	1	1	3,454	1,746	138,631	
	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	12	2	12	3,575	2,552,860	
	INEZ FARR (HCKEMIE SAND)	COOKE	8-17-92	3967	30.0	1	1	10	8,349	8,349	
	INKERMAN	YOUNG	9-18-84	4346	41.0	0	0	0	0	12,042	
	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0	1	1	19	2,086	60,854	
	IRBY (MISSISSIPPIAN)	BAYLOR	4-09-91	5239	40.5	0	0	0	0	1,266	
	IT'LL DO (CONGL.)	MONTAGUE	3-07-86	6931	36.0	3	2	23	8,628	132,557	
	IVY (MISS.)	YOUNG	6-01-82	4530	42.0	2	2	43	14,817	190,874	
	IZOD (OIL CREEK)	COOKE	4-14-81	15290	48.4	1	1	21,058	7,369	151,883	
	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	1	1	12	969	17,661	
	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0	0	0	0	0	777	
	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	0	0	0	0	96,340	
	J.D. (CADD0)	BAYLOR	4-12-85	4907	38.0	1	1	12	1,895	23,314	
	J. D. (MISS.)	BAYLOR	1-29-85	5245	40.0	1	1	12	473	10,655	
	J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0	0	0	0	0	15,289	
	J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	2	1	12	1,690	292,410	
	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1	1	1	12	4,988	29,084	
	JFF (CHAPPEL)	HARDEMAN	12-17-90	8480	41.0	0	0	4	791	9,419	
	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0	0	0	0	0	5,756	
	J. P. (CADD0)	ARCHER	6-13-59	4938	43.0	0	0	0	0	23,668	
	J. P., NORTH (CADD0)	ARCHER	6-05-60	4915	42.5	10	9	29	34,604	208,209	
	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8	0	0	0	0	10,571	
	J. R. CLAYTON RANCH (CADD0)	JACK	3-22-71	4518	43.0	18	7	29,713	31,277	1,376,983	
	J. R. CLAYTON RANCH (CADD0, LO.)	JACK	6-01-76	4668	41.2	0	0	0	0	123,697	
	FIELD CONSOLIDATED TO J.R. CLAYTON RANCH (CADD0) PER DCKT. NUMBERS 9-89,333 & 9-89,335, EFFECTIVE 3/1/87.										
	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	7	6	12	2,169	373,373	
	J. V. S. (CADD0)	YOUNG	7-10-77	4060	40.0	0	0	0	0	6,631	
	JHM (MISS)	YOUNG	8-04-78	4771	40.4	2	1	60	1,667	61,555	
	JNB (CONGL)	WILBARGER	8-21-79	6620	46.0	3	2	175	1,398	81,604	
	JACK COUNTY REGULAR	JACK	1915	N/A	38.0	1,434	1,045	753,299	277,067	45,349,954	
	JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	6	3	24	6,911	181,592	
	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0	0	0	0	0	3,641	
	JACK'S (CONGL.)	YOUNG	9-22-83	4392	43.0	3	3	17,534	8,160	104,832	
	JACK'S (MISSISSIPPIAN)	YOUNG	M 4-07-82	4548	45.0	12	10	10,760	40,245	675,837	
	JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0	1	1	100	100	16,798	
	JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0	0	0	0	0	1,366	
	JACKSBORO, NORTH (5170)	JACK	10-03-81	5340	41.5	3	2	7,694	301	46,848	
	JACKSBORO, SOUTH (ATOKA CONGL)	JACK	5-01-90	5142	43.6	1	1	12	582	2,072	
	JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	20	5	12	10,213	978,862	
	JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	3	3	22,758	550	64,220	
	JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	0	0	0	0	40,909	
	JADE (TANNEHILL)	KNOX	7-28-83	2313	47.0	0	0	0	0	141	
	JADE (WEIR)	JACK	7-24-83	2541	42.0	3	2	24	1,361	29,747	
	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0	0	0	0	0	849	
	JAMES	YOUNG	1-01-17	3996	42.0	63	40	56,547	210,391	3,428,121	
	JAMES (CADD0 LOWER)	YOUNG	4-23-64	4186	41.0	2	2	22	470	33,490	
	JAMES (CADD0 4225)	YOUNG	12-31-64	4220	41.0	4	2	4,024	4,943	131,792	
	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0	0	0	0	0	29,239	
	JAMES (MISS.)	YOUNG	6-01-63	4712	43.0	3	1	12	3,186	149,342	
	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	7	6	3,456	8,745	285,410	
	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	1	1	12	546	65,872	
	JAMES, SOUTH (CADD0)	YOUNG	4-01-61	3820	41.0	3	1	1,453	284	17,280	
	JAMES, SOUTH (CADD0, LOWER)	YOUNG	10-01-61	4827	40.0	0	0	0	0	7,490	
	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0	1	0	0	0	38,813	
	JAMES, SOUTHEAST (CADD0)	YOUNG	7-01-86	3876	40.0	2	2	6,328	385	4,149	
	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0	2	2	24	1,804	133,094	
	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	2	2	24	1,953	131,661	
	JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0	1	1	0	0	38,190	
	JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0	0	0	0	0	26,974	
	JANET WOODHAM (MISS. CHAPPEL)	HARDEMAN	7-07-85	8371	44.0	1	1	2	3	6,796	
	JANIE (BRYSON)	ARCHER	10-20-84	4096	39.2	0	0	0	0	920	
	JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0	7	2	0	0	521,165	
	JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	0	0	0	0	41,520	
	JASPER (CONGLOMERATE)	JACK	9-20-82	5238	41.0	0	0	0	0	4,654	
	JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	5	4	12	1,212	471,605	
	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	2	1	12	2,912	437,625	
	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	0	0	0	0	261,472	
	JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3	1	0	0	0	203,733	
	JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3	0	0	1	0	8,147	
	JE-JD. (L100-B)	WILBARGER	12-22-76	3588	39.6	6	5	36	2,527	77,558	
	JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0	1	0	0	0	11,951	
	JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	8	7	4,415	5,932	223,443	
	JEAN, NW. (CADD0)	YOUNG	M 7-29-61	4572	42.8	23	19	15,652	48,262	443,079	
	JEAN, N.W. (CONGL.)	YOUNG	3-01-81	4616	41.0	1	1	7	340	10,854	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	2	2	8,615	9,269	450,888
JEAN, SOUTH (CADD0)	YOUNG	8-06-57	4600	43.0	2	1	12	2,527	152,678
JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	5	4	16,350	2,099	31,782
JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0	0	0	0	0	364,812
JEAN WOODHAM (CONGL. 7520)	HARDEMAN	7-25-84	7527	41.0	2	2	216	4,252	48,844
JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	3	2	1,511	3,262	98,714
JEFFERSON, NE. (CADD0 LIME)	ARCHER	11-26-55	4721	44.0	6	4	13,924	23,787	353,830
JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0	0	0	0	0	68,382
JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	0	0	0	0	240,197
JEFFERY	YOUNG	5-14-49	4820	44.2	1	1	5	7	56,231
JEFFERY (CADD0)	YOUNG	1-08-58	4160	40.1	0	0	0	0	12,556
JEFFERY (MISS)	YOUNG	8-20-84	4820	39.2	1	1	868	2,083	9,375
JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0	0	0	0	0	7,566
JEFS0N (BRYSON)	YOUNG	3-07-57	3292	40.0	0	0	0	0	74,064
JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0	0	0	0	0	996
JENNIFER (CADD0)	JACK	5-20-83	4914	40.0	6	6	12,059	1,667	86,579
JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0	1	1	12	599	21,580
JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	2	2	1,176	1,015	95,517
JERMYN, WEST (CADD0)	YOUNG	M 4-13-80	4438	48.0	0	0	0	0	57,496
TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82									
JERMYN, WEST (CADD0, LOWER)	YOUNG	M 5-01-81	4538	42.1	0	0	0	0	16,249
TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82									
JERMYN, WEST (CADD0-MF)	YOUNG	M 6-01-82	4438	48.0	22	11	132,351	20,159	138,004
JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4	0	0	0	0	20,011
TRANS. TO JERMYN, WEST (CADD0-MF) FLD. 6-1-82									
JERMYN, W. (MISS)	YOUNG	M 10-18-81	5312	42.7	3	3	13,307	17,106	197,446
JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	9	7	38,915	2,185	267,693
JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0	0	0	0	0	10,665
JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0	0	0	0	0	19,781
JETER (KMA SAND)	ARCHER	M 6-22-67	4168	40.0	0	0	0	0	99,620
JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0	0	0	0	0	13,749
JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	2	2	7,754	1,847	202,472
JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	1	1	8,623	549	97,909
JIRAPONG (MISS)	YOUNG	1-18-86	4616	42.0	0	0	0	0	3,890
JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1	0	0	0	0	11,396
JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0	0	0	0	0	561
JOEY BILL (ELLENBERGER)	ARCHER	4-30-77	6554	43.0	1	1	12	81	67,969
JOE (CADD0)	ARCHER	4-24-63	4536	41.0	0	0	0	0	22,638
JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0	0	0	0	0	38,726
JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0	4	4	12	2,254	134,707
JOE FISH (1350)	WICHITA	12-23-54	1358	38.0	11	3	12	937	186,862
JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5	0	0	0	0	69,703
TRANS. TO YOUNG CO. REGULAR, 2-1-54.									
JOEY (CADD0)	CLAY	11-20-58	5265	41.0	0	0	0	0	41,142
JOHN COULSON	MONTAGUE	1950	6345	42.0	0	0	0	0	16,009
JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0	0	0	0	0	269,838
JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6	0	0	0	0	372,894
JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0	0	0	0	0	1,285
JOHN-MAG (CADD0)	WILBARGER	1956	4265	41.0	0	0	0	0	1,518
JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0	0	0	0	0	477
JOHNSON	FDARD	7-23-33	5607	50.0	6	6	12	29,502	707,414
JOHNSON (GUNSIGHT)	FDARD	8-06-85	3621	39.4	2	2	12	28,153	68,089
JOHNSON (PERMIAN SAND)	FDARD	1-17-64	2488	39.0	0	0	0	0	23,406
TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.									
JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	4	3	3,936	1,602	597,756
JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	2	1	12	1,942	434,196
JOLLY ROGER (ATOKA)	CLAY	1-23-84	5969	44.0	0	0	0	0	13,577
JONATHAN (STRAWN)	JACK	2-22-83	3705	40.0	1	1	2,564	296	10,893
JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0	0	0	0	0	150,837
JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0	4	3	12	1,979	176,265
JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0	5	5	36,746	1,568	211,003
JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0	0	0	0	0	3,696
JORIG (CANYON)	WICHITA	6-11-55	3003	42.5	0	0	0	0	2,567
JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6	0	0	0	0	3,373
JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	1	0	0	0	63,767
JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	4	3	2,149	3,765	79,150
JOY (CLARK SAND)	CLAY	1947	4000	40.0	0	0	0	0	2,837
CON. WITH JOY /STRN./, IN 1947									
JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	2	2	433	3,747	1,761,316
JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	9	3	36	2,126	2,327,345
JOY (STRAWN)	CLAY	1943	4000	40.0	135	68	1,021	56,034	18,179,722
JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	2	2	12	1,771	609,561
JOY (4000 SAND)	CLAY	1943	4000	40.0	0	0	0	0	421,341
CON. WITH JOY /STRN./, IN 1947									
JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0	5	4	483	6,428	120,781
JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	5	5	50	3,887	217,245
JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	3	2	24	1,631	325,785
JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	1	1	12	981	68,119
JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	7	6	7,707	18,608	583,596
TRANS. FROM CLAY CO. REG. 3-1-71									
JOY, S. (CADD0)	CLAY	8-08-73	5728	41.0	1	1	5,634	212	96,465
JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	1	1	12	3,801	177,747
JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1	0	0	0	0	42,264
JUD. (FOSTER SAND)	GRAYSON	5-10-81	6824	41.0	1	1	6,317	1,103	30,189
JUNGMAN (CONGLOMERATE)	YOUNG	9-02-83	4186	41.0	1	1	247	304	15,934
JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2	1	1	12	1,130	63,836
JUPIITER (ATOKA 5100)	JACK	4-17-57	5158	42.6	0	0	0	0	1,753
JUPIITER (ATOKA 5610)	JACK	2-27-64	5778	42.4	0	0	0	0	10,739
JUPIITER (CADD0)	JACK	10-23-59	5144	42.1	1	1	6	5	32,309
JUPIITER (CONGLOMERATE LOWER)	JACK	M 6-29-54	5736	41.5	2	2	37,041	3,077	1,048,002
JUPIITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	12	8	32,278	5,462	729,035
JUPIITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0	1	1	15,168	2,427	29,736
JUPIITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	4	4	59,807	2,886	147,270
JUPIITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0	0	0	0	0	14,573
JUPIITER, EAST (CONGL. 5500)	JACK	M 3-09-62	5490	42.0	0	0	0	0	17,772
JUPIITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0	0	0	0	0	7,500
K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0	0	0	0	0	1,241
K.C. (CADD0)	YOUNG	11-17-84	3899	42.0	0	0	0	0	9,929

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)
K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	1	1	151	1,754	26,337
K.C. (LOWER CADDO)	YOUNG	2-25-85	4438	42.0	0	0	0	0	4,172
K C F (CHAPPEL)	HARDEMAN	10-21-86	8256	47.5	0	0	0	0	102,024
K-B (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0	0	0	0	0	57,862
K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	1	1	12	686	77,147
K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0	2	1	46	1,978	81,832
K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	2	2	24	2,003	124,531
K L M (CADDO A)	JACK	7-24-79	4465	43.0	2	2	8,207	3,808	122,364
K L M (CADDO B)	JACK	4-03-78	4596	43.0	1	1	2,259	1,011	62,697
K-M-A	WICHITA	M 1931	3690	40.0	1,199	671	10,576	923,310	173,159,839
K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0	1	1	12	759	62,960
K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	17	7	60	9,241	17,209,165
K-M-A (GUNSLIGHT LIME)	WICHITA	9-20-72	1787	40.0	4	2	12	1,158	47,996
K-M-A (LINE, UPPER)	WICHITA	9-16-52	3712	43.8	0	0	0	0	19,430
K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	3	2	12	820	236,527
K-M-A (1300)	WICHITA	1-28-77	1286	39.0	20	2	12	1,365	157,484
K-M-A (1600)	WICHITA	6-24-77	1662	42.0	6	6	64	6,670	141,621
K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	2	0	0	0	23,998
K & S (DYSON)	WILBARGER	12-15-59	1888	35.0	0	0	0	0	24,429
KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0	6	5	12	1,045	519,529
KADANE CATO (CONGL.)	HARDEMAN	12-21-76	7388	41.0	8	5	57	40,537	215,730
KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0	0	0	0	0	1,834
KADANE CATO (MISS.)	HARDEMAN	12-08-84	7890	40.0	1	1	12	1,824	123,448
KADANE POOL	ARCHER	11-30-40	4750	41.5	4	3	35	675	3,964,813
KAKER (BRYSON)	WISE	1-06-58	1895	37.0	3	1	12	392	138,229
KALLENBACH (CONGL.)	MONTAGUE	5-01-82	6190	41.0	0	0	0	0	2,713
KANDY (CADDO)	YOUNG	10-14-83	3569	40.0	1	1	12	806	23,500
KARPER (MISS.)	JACK	6-29-53	4710	42.0	0	0	0	0	6,738
KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	5	5	5,240	11,460	527,973
KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	1	1	12	327	214,954
KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	6	6	51,948	25,031	497,380
KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	1	1	12	176	117,259
KAT MAN (LO GUNSITE)	CLAY	10-15-84	1452	42.0	1	1	12	530	26,923
KATRINA'S (MISS.)	HARDEMAN	4-06-84	8102	40.0	0	0	0	0	16,555
KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	1	1	12	1,667	126,054
KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0	0	0	0	0	77,394
KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	1	1	10	0	322,052
KEM (2300)	WILBARGER	8-23-84	2305	37.0	6	4	25	3,434	83,561
KEMPNER	WICHITA	1947	3925	42.0	0	0	0	0	3,727,739
COMB. WITH KNA EFF. 9-1-54.									
KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	6	4	24	2,457	481,736
KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	3	1	10	60	932,044
KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0	0	0	0	0	11,261
KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2	0	0	0	0	56
KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	15	10	14,127	12,748	577,814
KEN-RICH (CADDO CONGL. 4900)	JACK	6-16-65	4893	42.4	0	0	0	0	3,118
KEN-RICH (CADDO 5100)	JACK	7-25-64	5119	42.0	0	0	0	0	75,381
KEN-RICH (CAPPIS)	JACK	3-24-57	1944	36.0	0	0	0	0	141
KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	9	7	49,467	4,306	315,874
KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	0	0	0	0	202,940
KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0	0	0	0	0	11,467
KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1	1	1,056	366	111,338
KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	3	2	889	689	81,277
KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0	1	1	10,257	9,667	228,045
KENDALL (CADDO)	YOUNG	2-09-46	3476	42.0	1	1	2,391	2,005	760,331
KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0	1	0	0	0	96,228
KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	2	2	12	829	2,495,884
KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0	0	0	0	0	6,706
KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	1	1	12	1,045	114,594
KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	11	6	92,992	5,489	599,086
KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	3	1	249	276	80,691
KENNEDY (ATOKA)	JACK	5-24-84	4800	41.0	4	4	14,665	2,422	40,802
KENNEDY (CADDO)	MONTAGUE	7-22-48	6180	42.0	0	0	0	0	1,113,653
KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0	3	0	0	0	1,336,223
KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0	0	0	0	0	40,258
KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	7	6	2,576	3,415	439,092
KERLYN-LOVING (STRAWN 3700)	ARCHER	7-09-55	3705	41.0	0	0	0	0	54,596
KEY (GUNSLIGHT)	ARCHER	11-10-81	1172	40.0	2	2	10	386	9,295
KEY (MISSISSIPPIAN)	ARCHER	2-17-83	5100	43.0	0	0	0	0	6,082
KICKAPOO (GUNSLIGHT 1600)	ARCHER	1-16-55	1622	41.5	2	2	12	882	216,685
KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8	1	0	0	0	19,386
KIDD (MUNSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	16	0	0	0	663,198
KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	5	5	12	503	593,630
KIERAN (CHAPPEL)	HARDEMAN	2-16-88	8467	47.0	2	2	12	58,349	398,880
KILCREASE (CADDO)	MONTAGUE	7-10-64	6384	41.8	0	0	0	0	1,931
KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	9	8	36	4,739	425,396
KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	0	0	0	0	124,688
KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0	0	0	0	0	241,613
KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0	0	0	0	0	9,704
KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	44	27	183	21,088	7,032,741
KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0	0	0	0	0	2,332
KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0	0	0	0	0	31,974
KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0	0	0	0	0	3,398
KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0	0	0	0	0	3,515
KINDER	CLAY	1939	4108	41.0	0	0	0	0	8,517
KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0	0	0	0	0	46,696
GAS FIELD AS OF 7-1-52.									
KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1	1	11	180	208,850
KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0	2	1	9,726	175	20,427
KINDER (BRYSON)	JACK	3-26-78	3041	39.0	0	0	0	0	21,710
KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0	0	0	0	0	107,197
KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4588	41.0	3	3	32	515	43,529
KINDER (STRAWN)	CLAY	3-21-83	3375	N/A	7	4	13	3,419	90,356
KINDER, NORTH (ATOKA CONGL.)	JACK	2-20-85	4850	42.0	0	0	0	0	1,845
KINDER, N. (ATOKA CONGL., UP.)	JACK	12-07-88	4565	59.8	1	1	1,734	354	2,487
KING	WILBARGER	8-05-39	1902	38.0	0	0	0	0	94,276
KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	30	26	78	11,772	270,350

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDDY	PROD WELLS EDDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
KING-WILSON	ARCHER	10-13-48	3750	41.0	14	9	2,523	19,189	3,084,179
ABERCROMBIE WILSON, & KING WILSON FIELDS CONSOLIDATED, EFF. 7-1-53									
KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8	0	0	0	0	11,783
KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0	0	0	0	0	15,632
KNEBLES (CADD)	BAYLOR	12-24-82	5016	42.0	0	0	0	0	558
KNIGHT	YOUNG	1938	3800	42.0	4	2	30,144	1,351	883,019
KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0	0	0	0	0	34,745
KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	4	0	0	0	45,166
KNOX	YOUNG	1939	4500	42.0	7	6	5,540	2,534	1,653,044
KNOX (BASAL CADD)	YOUNG	1-25-47	4120	42.0	4	2	4,061	1,443	317,662
KNOX (MISSISSIPPI LINE)	YOUNG	11-05-52	4769	43.0	3	0	1,855	165	1,392,474
KNOX, NORTH (CADD)	YOUNG	1941	3950	42.0	0	0	0	0	675,570
KNOX, S. (MISS)	YOUNG	6-01-82	4744	42.0	2	2	441	1,845	90,107
KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0	0	0	0	0	87,870
KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0	0	0	0	0	1,082
KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0	0	0	0	0	76,164
KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0	4	0	0	0	309,479
KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0	0	0	0	0	0
KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0	0	0	0	0	67,707
KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	55	22	60,620	125,662	15,577,657
FORMERLY KNOX CITY, NORTH.									
KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0	0	0	0	0	67,179
KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0	1	1	11	937	15,861
KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	5	3	26	2,096	193,422
KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	10	9	60	32,104	421,386
KNOX-HUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0	0	0	0	0	22,960
KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0	1	1	4	2,004	7,042
KOLA (CADD CONGLOMERATE)	CLAY	5-09-53	6186	42.2	0	0	0	0	1,713
KOHAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0	0	0	0	0	10,285
KOHAREK (STRAWN, LOWER)	WICHITA	1952	3876	41.0	0	0	0	0	182,283
COMB. WITH KMA EFF. 9-1-54.									
KOHAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0	0	0	0	0	124,542
KONRAD SZTYGOLD	MONTAGUE	1950	6235	43.0	0	0	0	0	36,975
COMB. WITH MINOR, W. FLD., 1950									
KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	7	6	121,234	2,494	216,810
KRAMBERGER (MISS.)	JACK	9-01-82	5610	44.0	1	0	0	0	37,373
KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0	0	0	0	0	174,464
KUNKEL (CADD 4400)	YOUNG	3-15-72	4414	42.0	0	0	0	0	32,754
KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0	0	0	0	0	26,122
KUNKEL-HICKMAN (CADD)	ARCHER	12-31-88	4717	41.0	1	1	12	250	1,614
KWANRUEDEE (STRAWN)	YOUNG	9-17-84	3462	38.2	0	0	0	0	1,142
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	0
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	0
KYLE (MISS)	HARDEMAN	3-08-82	8626	46.0	2	1	4,251	1,684	643,988
KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0	0	0	0	0	117,853
KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0	0	0	0	0	106,891
KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	3	2	12	3,404	143,962
L-G (CADD)	ARCHER	8-01-85	4721	42.3	0	0	0	0	14,022
L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	0	0	0	0	209,212
L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0	0	0	0	0	60,931
L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0	0	0	0	0	135,635
L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	1	0	0	0	36,016
L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8	0	0	0	0	35,474
L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	2	0	0	0	11,943
L.W.T. (CONGL.)	JACK	11-08-82	4964	48.0	2	2	2,269	1,116	18,065
LA ANN (LIDO -A-)	WILBARGER	12-14-76	3661	39.5	1	1	12	358	12,215
LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	6	5	3,970	2,939	164,418
LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0	0	0	0	0	902,792
LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	0	0	0	0	48,465
LAC (CONGLOMERATE)	MONTAGUE	2-02-84	6464	42.0	1	1	6	887	13,498
LACY ARMOUR (CADD)	CLAY	1952	5622	45.0	0	0	0	0	10,388
LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	16	13	24	24,134	2,614,690
LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	4	4	76	2,582	458,067
LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	6	5	24	5,828	664,482
LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0	0	0	0	0	9,797
LAEKIN (STRAWN)	YOUNG	8-22-88	2483	40.0	1	1	12	1,936	16,413
LAEKIN BRITT (CADD)	YOUNG	12-05-88	3437	40.0	1	1	10	57	3,345
LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	1	1	7,397	1,166	66,002
LAKE KICKAPOO, E. (CADD)	ARCHER	11-08-78	4894	43.0	11	9	104,177	12,502	753,030
LAKE KICKAPOO, E. (CADD LOWER)	ARCHER	3-26-84	4930	40.0	1	1	12,170	622	12,170
LAKE KICKAPOO, N. (GUNSTIGHT)	ARCHER	3-23-52	1511	40.0	0	0	0	0	5,200
LAKE KICKAPOO, S. (CADD)	ARCHER	1-31-53	4880	45.0	2	2	1,740	1,381	137,386
LAKE KICKAPOO, W. (CADD)	ARCHER	10-13-80	4955	42.0	2	2	17	4,968	36,039
LAKE KIOHA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	3	2	11	1,289	18,808
LAKE WICHITA (CADD)	WICHITA	8-11-48	5198	42.0	0	0	0	0	14,816
LANE-BEST (CADD)	YOUNG	6-06-59	4112	40.0	0	0	0	0	3,041
LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	1	1	12	875	54,653
LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	96	67	41,194	47,084	8,361,663
LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0	0	0	0	0	132,747
LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0	0	0	0	0	825,761
LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	4	4	3,581	1,736	296,307
LANGSTON-KLEINER, W. (STRN 3200)	YOUNG	1953	3200	44.0	0	0	0	0	88,034
TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.									
LAQUEY (CADD)	YOUNG	5-11-79	3695	38.0	0	0	0	0	10,549
LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	3	2	1,677	24	8,486
LAQUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	1	1	12	12	4,851
LAST CHANCE (STRAWN)	WISE	12-27-85	2938	39.0	2	2	2,463	686	12,902
LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0	0	0	0	0	35,074
LAVERNE (MISS.)	ARCHER	5-26-68	6228	41.0	0	0	0	0	1,064
LAWLER (CHAPPEL)	HARDEMAN	12-19-84	7967	43.0	7	7	72	150,119	1,057,476
LAYCOCK (MARBLE FALLS)	JACK	7-08-84	4740	41.0	1	1	2,374	244	13,853
LAYNE BROWNING (CADD)	WISE	3-27-84	5398	42.2	0	0	7,327	33	3,876
LAZY -B- (CADD)	CLAY	1-30-49	5715	42.1	2	2	9,602	1,409	1,276,131
LAZY -B- (ELLENBURGER)	CLAY	9-11-85	6078	44.0	2	2	12	1,562	87,402
LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	1	1	8,783	1,196	374,079
LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	61	51	59,969	37,807	3,868,409
LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0	0	0	0	0	34,693
LAZY DAMN (4100)	CLAY	4-22-78	4046	43.6	4	4	943	2,049	72,798

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	9					TOTAL	PROD	TOTAL	TOTAL	CUMULATIVE
FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	WELLS EOY	WELLS EOY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CRUDE OIL (BBL/S)	PRODUCTION TO 1-1-93 (BBL/S)
LEATHERWOOD-BARMAN (STRAWN, UP.)	JACK	6-24-53	2989	42.0	13	12	130	24,431		447,941
LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0	0	0	0	0	0	85,841
LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	0	0	0	0	0	187,275
LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	2	1	1,680	525	0	52,454
LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	2	2	24	6,796	0	42,459
LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	1	1	12	1,238	0	20,023
LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0	0	0	0	0	0	17,224
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.										
LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0	0	0	0	0	0	1,169,180
LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	0	0	0	0	0	215,776
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.										
LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	0	0	0	0	0	174,141
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.										
LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4	0	0	0	0	0	54,704
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.										
LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5	0	0	0	0	0	362,867
TRANS. FROM MORRIS /5660 CONGLOMERATE/. EFF. 8-1-61.										
LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	2	1	4,905	687	0	72,046
LEMASTER	COOKE	8-08-49	2754	45.0	0	0	0	0	0	34,010
LENORA (D-ZONE CONGL.)	JACK	11-04-81	5186	46.0	1	1	10,173	323	0	6,773
LERNER (CADDO CONGL. LD.)	MONTAGUE	8-31-59	5214	41.5	1	0	0	0	0	75,888
LERNER (CADDO CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	1	1	12	1,220	0	125,687
LERNER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0	2	0	0	0	0	122,796
LERNER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0	0	0	0	0	0	64,107
LERNER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	1	1	12	1,268	0	739,414
LERNER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	1	1	12	1,220	0	92,538
LERNER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	3	2	23	2,206	0	245,204
LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	2	1	12	71	0	234,985
LESTER	JACK	1944	5450	44.0	3	3	115	2,739	0	278,944
LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0	0	0	0	0	0	22,885
LESTER, S. (CONGL.)	JACK	12-03-82	4990	43.0	1	0	0	0	0	982
LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	2	2	29,166	1,371	0	829,872
LEWIS (CADDO CONGL.)	JACK	12-17-82	5459	44.0	1	1	4,887	363	0	20,957
LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0	0	0	0	0	0	7,978
LEWIS-STUART (CADDO)	MONTAGUE	3-28-47	6215	39.0	0	0	0	0	0	2,837,178
LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	5	4	47	3,606	0	1,196,681
LEWIS-STUART (ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0	0	0	0	0	0	1,905
LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5	0	0	0	0	0	44,131
LEWISVILLE ASTIN (MISS.)	YOUNG	10-29-84	4695	41.0	1	1	0	0	0	10,866
LEWTX (CONGL.)	JACK	1-27-86	4795	40.0	1	1	4,216	383	0	35,462
LEWTX CADDO (CONGL.)	JACK	5-27-81	4304	41.0	1	0	0	0	0	8,595
LEWTX (STRAWN)	JACK	12-24-84	3146	40.0	4	4	6,528	1,491	0	68,207
LIBERTY HILL (COX)	COOKE	5-18-84	3042	35.0	2	1	11	22	0	24,813
LIGON (CADDO)	ARCHER	11-01-87	4884	41.0	1	1	12	5,909	0	70,491
LILLY D (CADDO)	BAYLOR	7-08-59	4876	45.0	0	0	0	0	0	50,687
LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8	0	0	0	0	0	8,386
LIME-E (TANNEHILL)	KNOX	7-17-84	2392	38.0	0	0	0	0	0	1,509
LIPSCOMB	ARCHER	7-22-48	2445	40.0	0	0	0	0	0	105,774
LITTLE CREEK-CHAPPEL (MISS.)	YOUNG	5-25-88	4600	43.3	1	1	556	689	0	20,788
LITTLE GLANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	29	26	96	33,161	0	561,593
LITTLE HOLMES (MISS.)	HARDEMAN	1-28-84	7840	42.6	0	0	0	0	0	728
LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0	0	0	0	0	0	3,238
LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	2	1	12	2,354	0	152,299
LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0	0	0	0	0	0	10,732
LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	3	2	24	2,546	0	91,020
LODGE CREEK (BRYSAN)	JACK	1-10-73	3948	38.0	1	0	0	0	0	7,834
LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	18	13	110	20,182	0	2,035,555
LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0	0	0	0	0	0	24,201
LODGE CREEK WEST (CONGL.)	JACK	2-24-81	5267	37.0	1	1	12	277	0	13,580
LOFTON (CADDO)	ARCHER	8-16-58	4906	42.0	0	0	0	0	0	45,410
LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0	0	0	0	0	0	164,500
LONE (NOVAC)	GRAYSON	7-31-81	5016	27.0	1	1	3	41	0	446
LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	5	4	36	2,403	0	448,485
LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0	0	0	0	0	0	166,349
LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5878	41.0	1	1	12	1,863	0	108,494
LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0	0	0	0	0	0	138,177
LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0	0	0	0	0	0	78,750
LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6768	41.0	0	0	0	0	0	64,306
LONE PRAIRIE (STRAWN)	MONTAGUE	1950	4866	42.0	0	0	0	0	0	4,124
LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	9	5	586	1,835	0	493,797
LUNGHORN (CADDO)	YOUNG	6-21-61	3546	41.6	0	0	0	0	0	24,173
LUNGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2	0	0	0	0	0	5,996
LUNGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	0	0	0	0	0	29,118
LONGLEY (CADDO, BASAL)	ARCHER	3-14-67	4816	41.0	0	0	0	0	0	13,629
LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0	0	0	0	0	0	89,746
LOOPER (CONGL.)	YOUNG	3-03-81	4234	41.0	0	0	0	0	0	27,843
LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	2	2	21,716	6,933	0	172,866
LORENA (4500)	ARCHER	7-10-57	4510	42.0	0	0	0	0	0	1,795
LOST HORIZONS (MISS.)	JACK	12-12-83	5297	41.6	2	2	9,305	833	0	104,373
LOST VALLEY (CADDO)	JACK	12-30-71	4610	39.0	22	20	159,971	47,540	0	406,396
LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	11	11	133,529	16,681	0	145,191
LOU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	4	4	9,436	1,141	0	332,485
LOVE (MISSISSIPPIAN)	HARDEMAN	6-17-83	8776	50.6	3	2	29,117	8,887	0	781,034
LOVING, S.E. (STRAWN)	YOUNG	7-16-83	3252	41.0	4	3	4	14,636	0	125,012
LOVING, SW. (STRAWN)	YOUNG	9-08-89	3749	42.1	1	1	4,005	1,519	0	13,990
LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0	0	0	0	0	0	87,335
LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	1	1	120	348	0	51,754
LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4206	41.0	2	2	13,311	203	0	37,513
LUCAS (CADDO)	JACK	6-01-85	4478	39.0	1	1	5,956	93	0	7,378
LUCILLE (CONGL.)	YOUNG	8-25-81	4234	40.0	0	0	0	0	0	1,929
LUCKY BOYS (MISS.)	HARDEMAN	1-20-85	8253	43.0	3	2	24	7,452	0	200,393
LUCKY JACK (CONGL.)	JACK	4-18-82	4892	40.0	0	0	0	0	0	2,777
LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0	0	0	0	0	0	15,025
LUCKY RIDGE, SW. (CONGL. 5100)	JACK	7-21-69	5136	40.0	2	1	8	267	0	57,710

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
LUCKY RIDGE, SW. (2100)	JACK	6-01-77	2100	39.0	21	12	132	9,778	620,022
LUCKY-THIRTEEN (CADD)	MONTAGUE	5-21-70	6139	43.5	0	0	0	0	1,384
LUIG (MISSISSIPPIAN)	ARCHER	7-01-88	5813	45.2	1	1	1,680	1,680	20,374
LUKE	ARCHER	1943	4881	42.0	5	3	24	4,420	1,034,844
LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0	0	0	0	0	2,504
LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0	2	1	0	0	198,808
LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4164	41.0	1	1	1,359	49	25,715
LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0	0	0	0	0	2,353
LUKE WILSON (ELLENBURGER)	ARCHER	3-30-88	5740	45.0	1	1	724	724	7,513
LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-55	5289	42.0	6	4	13,733	664	60,246
LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	60	43	25,397	64,062	5,380,677
LUTZ (CADD)	CLAY	5-08-50	5666	42.0	5	5	5,453	4,387	168,868
LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	1	1	982	681	520,893
LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	8	5	3,647	2,755	2,179,428
LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6	0	0	0	0	67,410
LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0	0	0	0	0	24,446
LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0	1	0	0	0	1,256
LYNCH (2700)	COOKE	5-01-75	2702	41.0	1	1	2	3	13,232
LYNN	YOUNG	8-02-48	2073	40.0	7	6	14,675	2,802	486,053
LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8	0	0	0	0	110,808
LYNN CREEK (CADD)	JACK	6-21-79	4740	39.0	0	0	0	0	12,291
LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	4	4	29,194	1,320	214,965
M & A (STRAWN)	JACK	9-08-79	2364	42.0	1	0	0	0	610
M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0	1	0	0	0	58,584
M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6	0	0	0	0	9,635
M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	24	19	132,099	27,979	1,477,378
MAAG (ELLEN.)	ARCHER	1951	5725	45.0	0	0	0	0	4,513
MABERRY (STRAWN)	COOKE	1-26-86	2304	39.6	1	1	12	573	6,701
MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	1	1	6,710	180	27,837
MAC (CADD LIME)	BAYLOR	5-31-85	5470	42.0	1	1	10	396	6,581
MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	2	1	12	1,624	671,275
MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	1	1	12	222	70,665
MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	3	0	0	0	375,400
MACKOY (HOLLAND)	GRAYSON	8-30-59	4960	25.6	0	0	0	0	91,683
MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	17	14	126	21,972	1,851,039
MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	12	9	69	8,181	850,071
MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0	0	0	0	0	2,950
MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0	0	0	0	0	20,261
MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	2	1	12	103	8,541
MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	2	1	12	1,399	68,724
MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0	1	1	12	216	87,110
MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	2	2	12	3,046	202,886
MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	1	1	12	3,572	308,666
MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3	0	0	0	0	107,351
MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	1	1	12	620	27,297
MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5	3	3	24	1,571	516,308
MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	5	5	60	5,736	554,749
MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0	0	0	0	0	44,584
MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	1	1	12	619	25,518
MACKOY (4645)	GRAYSON	4-09-76	4648	29.0	0	0	0	0	1,861
MACKOY (5000)	GRAYSON	7-25-76	5002	25.0	1	1	12	348	9,778
MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0	0	0	0	0	50,461
MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0	0	0	0	0	38,669
MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	1	1	12	1,216	50,189
MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	3	2	12	4,137	204,445
MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	4	3	12	7,997	348,143
MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0	0	0	0	0	8,643
MACKOY, E. (STRAWN 4900 N.)	GRAYSON	3-30-56	5584	28.1	0	0	0	0	12,967
MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6	0	0	0	0	786
MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0	0	0	0	0	96,310
MADDER, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	11	9	48	11,687	1,322,639
MADDER, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0	0	0	0	0	196,075
MADDER, N. (4350)	WICHITA	2-14-54	4360	45.0	0	0	0	0	20,267
MADDOX (CADD)	CLAY	10-07-84	5508	36.0	0	0	0	0	16,913
MADISON (DYSON)	WILBARGER	2-05-69	2022	38.0	0	0	0	0	16,360
TRANS. FROM CO. REG.									
MAE (2100)	YOUNG	7-03-75	2160	42.0	1	1	12	202	26,945
MAGEE	MONTAGUE	7-22-47	6018	40.0	2	1	19	1,417	511,186
MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0	1	1	1,680	2,454	28,060
MAGUIRE	MONTAGUE	11-08-48	5338	43.9	1	1	8	199	329,280
MAHLER (CADD)	ARCHER	1-12-87	5152	42.2	1	1	8	66	4,982
MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0	0	0	0	0	19,340
MAIN	WILBARGER	M 11-01-53	2850	38.0	0	0	0	0	107,939
MAIN (CANYON)	WILBARGER	M 10-26-58	3202	40.0	10	7	19	1,767	641,570
MAIN (2600 SAND)	WILBARGER	M 11-25-60	3210	36.0	1	1	0	0	96,174
MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0	0	0	0	0	10,786
MALLARD, NURTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6	0	0	0	0	130,868
MANKINS	ARCHER	1939	4700	45.0	7	7	2,695	9,177	2,239,048
MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7	1	1	2	1	27,221
MANKINS (MISS)	ARCHER	12-18-87	5120	40.0	1	1	12	563	8,384
MANKINS, SOUTH (STRAWN)	ARCHER	2-26-82	4809	43.0	2	2	12	4,523	92,232
MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0	1	1	17,648	433	33,975
MANNING (5600)	WISE	8-24-83	5680	43.0	0	0	0	0	3,266
MAK-SAL (BRYSON)	MONTAGUE	1-24-84	4958	39.0	0	0	0	0	13,757
MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0	0	0	0	0	12,812
MARGARET (CANYON REEF)	FOARD	9-10-84	4104	40.0	8	3	47	7,577	298,421
MARGARET (D SAND)	FOARD	11-10-78	2702	40.0	2	1	11	954	114,051
MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	21	21	103,444	4,992	585,307
MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0	2	0	0	0	24,365
MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0	0	0	0	0	340
MARKLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0	0	0	0	0	0
TRANS. TO YOUNG CO. REG.									
MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0	6	3	580	5,879	394,467
MARKLEY, SE (CADD, LO)	JACK	8-19-72	4780	43.3	2	2	13,644	361	26,843
MARKLEY, SE. (MARBLE FALLS)	YOUNG	M 2-18-69	4898	42.0	18	16	41,790	1,579	765,416
MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0	0	0	0	0	91,846
MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0	0	0	0	0	25,806
MARSHALL (CISCO)	WICHITA	8-03-85	1436	39.4	3	0	0	0	3,794

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
9	MARSHALL (ELLENBURGER)	MONTAGUE	12-08-82	7556	44.5	4	3	8,142	10,606	271,945
	MARSHA CAROL (STRAWN)	MONTAGUE	7-26-83	2840	43.9	1	0	0	0	5,910
	MARY JIM (MARBLE FALLS)	JACK	1-16-87	4580	39.0	0	0	0	0	472
	MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4	4	3	122,299	3,936	312,573
	MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7	1	0	0	0	45,805
	MARYETTA, SE. (CONGL.)	JACK	12-05-79	5174	40.2	8	8	34,929	2,910	98,168
	MARYETTA, W. (VILLAGE BEND)	JACK	2-15-84	2284	42.0	1	0	0	0	1,352
	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0	2	1	12	1,066	75,798
	MATLUCK	JACK	1944	5344	44.0	6	4	2,384	7,031	533,662
	MATZINGER (CADD0)	WISE	11-30-58	4212	45.3	1	1	4,295	49	17,317
	MAUDE MILLER (CONGL.)	ARCHER	12-12-75	5137	43.2	0	0	0	0	5,301
	MAXANNE (VIOLA MISS)	MONTAGUE	4-13-82	6550	43.0	1	1	7,994	1,848	41,133
	MAXEY (CADD0)	YOUNG	1-01-54	3383	45.0	1	1	2,556	469	43,769
	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2	3	2	648	903	123,241
	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	12	8	241	2,376	704,683
	MAXEY, WEST (CONGLUMERATE)	YOUNG	6-22-56	4035	42.0	2	0	0	0	86,658
	MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0	2	0	2	10	40,884
	MAXINE TODD (CONGLUMERATE)	ARCHER	10-01-90	5028	42.0	1	1	12	1,031	5,816
	MAXINE TODD (MISSISSIPPIAN)	ARCHER	10-01-90	5176	44.0	1	1	12	913	5,159
	MAXVILL-23-(MARBLE FALLS)	JACK	7-06-81	5098	40.0	2	2	22	22	2,480
	MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4	0	0	0	0	42,560
	MAYFIELD (CADD0)	CLAY	2-24-57	5812	44.0	2	0	0	0	162,096
	MAYFIELD (CONGL.)	CLAY	11-30-80	5164	44.0	0	0	0	0	2,698
	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4	0	0	0	0	2,932
	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	5	1	12	791	519,622
	MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	1	0	0	0	44,002
	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2	0	0	0	0	29,149
	MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0	0	0	0	0	47,433
	MCANALLY (MISS.UPPER)	ARCHER	2-26-79	5259	46.0	0	0	0	0	13,173
	MCCALL (CONGLUMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0	0	0	0	0	29,912
	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0	0	0	0	0	1,206
	MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0	2	1	12	1,301	86,753
	MCCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0	4	3	30,444	2,691	156,039
	MCCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4	0	0	0	0	112,692
	MCCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	6	5	914	1,775	599,986
	MCCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6	0	0	0	0	46,817
	MCCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2	0	0	0	0	28,639
	MCCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0	7	5	1,412	3,153	212,214
	MCCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0	0	0	0	0	18,968
	MCCCOCD (CADD0 CONGL.)	MONTAGUE	5-24-59	6315	42.0	1	1	12	559	51,809
	MCCDMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0	0	0	0	0	7,287
	MCCONNELL	JACK	8-11-55	5370	42.2	2	2	23,091	385	48,084
	MCCORMICK & VICARS (STRAWN)	CLAY	5-01-88	4915	41.0	0	0	0	0	4,376
	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	16	7	33	6,037	3,064,408
	MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	3	2	24	7,573	373,831
	MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	2	2	24	3,017	153,243
	MCELREATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0	0	0	0	0	566,413
	MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6	2	2	12	2,451	33,889
	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8	0	0	0	0	58,985
	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4	0	0	0	0	4,068
	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	20	6	612	3,855	7,090,646
	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0	0	0	0	0	164,119
	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0	1	0	0	0	159,477
	MCKINLEY RANCH (MISS)	YOUNG	1-24-89	4404	43.5	1	1	7,823	6,652	28,142
	MCKISSICK (CADD0)	WISE	8-05-56	4940	39.4	0	0	0	0	3,444
	MCLAUGHLIN, (CONGL.)	WILBARGER	7-07-79	6355	42.3	0	0	0	0	1,222
	MCMENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6	0	0	0	0	4,773
	MCMICHAEL (ATOKA CONGLUMERATE)	WILBARGER	2-06-87	5486	40.0	1	1	366	19,560	152,349
	MCMILLAN (DURNICK HILLS)	GRAYSON	6-18-54	7357	38.8	0	0	0	0	10,644
	MCMILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5	0	0	0	0	22,598
	MCMILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0	1	1	12	3,684	80,322
	MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0	2	0	0	0	1,041,182
	MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0	0	0	0	0	30,785
	MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	1	1	60	1,607	243,815
	MCMILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	2	2	951	1,210	1,445,460
	MCMILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	1	1	60	753	115,718
	MCMILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5	0	0	0	0	12,376
	MCMILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	10	7	5,723	53,232	2,451,880
	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0	0	0	0	0	3,232
	MCNABB (BEND CONGL. 2ND) TRANS. TO MCNABB	MONTAGUE	4-24-53	5953	42.2	0	0	0	0	0
	MCNABB (CONGLUMERATE, LD.)	MONTAGUE	3-07-52	5918	43.0	1	0	0	0	204,815
	MCNABB (CONGLUMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0	4	3	25	6,156	1,677,354
	MCNABB, NN. (CONGLUMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	1	1	12	2,360	397,792
	MCNATT (ATOKA)	MONTAGUE	2-09-83	6271	40.0	0	0	0	0	2,315
	MCNATT (CADD0 6000)	MONTAGUE	6-10-83	6036	40.0	1	1	7,806	1,274	28,320
	MCMILLIAMS (CONGLUMERATE)	JACK	1-07-87	4768	43.8	2	2	15,294	1,087	16,618
	MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	7	1	0	0	82,117
	MEANDER (STRAWN)	WISE	6-04-54	4450	40.0	2	1	5,414	2,133	45,205
	MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	15	13	131,074	4,226	181,453
	MEANDER, WEST (CADD0 CONGL.)	WISE	4-22-58	5706	42.0	1	1	15,118	190	49,605
	MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0	0	0	0	0	438,906
	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	2	1	12	2,432	188,092
	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	1	1	12	6,230	1,186,690
	MEDICINE MOUNDS, SE (MISS)	HARDEMAN	9-07-83	8301	44.0	0	0	0	0	65,505
	MEDICINE MOUND, W. (HOLMES A)	HARDEMAN	5-04-85	7830	42.0	0	0	0	0	5,387
	MEGARGEL (CADD0)	ARCHER	1991	4645	42.0	12	9	996	23,930	638,201
	MEGARGEL (CADD0, LOWER)	ARCHER	3-26-84	4930	40.0	0	0	0	0	2,180
	MEGARGEL (CADD0 4850)	ARCHER	11-01-88	4857	41.0	0	0	0	0	5,040
	MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0	1	1	1,680	9,583	416,456
	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0	0	0	0	0	71,060
	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0	1	1	840	7,618	161,800
	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0	2	2	12	1,622	27,298
	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	3	2	13	4,082	88,037
	MEGARGEL, NE. (CADD0)	ARCHER	6-15-57	4808	40.0	2	2	1,188	2,820	93,250
	MEGARGEL, NE. (MISS)	ARCHER	7-18-84	5040	42.1	1	1	27	2,353	162,797
	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	4	1	12	817	90,517
	MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3	0	0	0	0	5,231

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
HER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	8	3	387	2,186	704,610
MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	35	21	1,489	17,388	706,980
MEURER (MISS)	ARCHER	6-19-72	5400	44.0	0	0	0	0	25,821
MIAMI FENOGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0	0	0	0	0	32,495
MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0	0	0	0	0	18,717
MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	2	0	0	0	47,570
MICKY (BEND CONGLOMERATE)	YOUNG	M 11-22-55	4575	40.0	2	2	7,414	1,187	222,916
MIDDLETON (ATOKA CONGL.)	YOUNG	9-11-84	4491	43.0	0	0	0	0	2,152
MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0	0	0	0	0	2,745
MEDICINE MOUNDS, SOUTH (HOLMES)	HARDEMAN	9-19-82	7758	47.0	0	0	0	0	306
MIGL (5150)	JACK	10-02-90	5362	42.0	1	1	9,697	253	2,041
MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	3	2	20	2,446	495,289
MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3	0	0	0	0	46,548
MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0	0	0	0	0	22,545
MILAM, EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0	0	0	0	0	19,666
MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	5	1	5,278	3,062	769,812
MILAM, NE. (STRAWN 5300)	MONTAGUE	3-24-84	5310	42.0	0	0	0	0	373
MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0	1	1	12	3,641	28,566
MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0	0	0	0	0	272,772
MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0	0	0	0	0	52,038
MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0	0	0	0	0	61,007
TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD									
MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0	0	0	0	0	46,467
MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0	1	1	6,559	254	10,704
MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	11	4	8,377	5,940	1,338,098
MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	2	1	716	1,596	669,755
MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0	0	0	0	0	2,746
MILLER BEND (MISS.)	YOUNG	3-25-83	4487	42.0	5	4	9,778	9,671	158,258
MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6	0	0	0	0	5,111
MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	1	1	12	1,888	59,662
MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5	0	0	0	0	3,828
MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0	0	0	0	0	7,935
MINDOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	1	1	1,044	2,268	548,191
MINDOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3	3	1,836	6,679	334,706
MINDOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	1	1	12	1,576	89,276
MINDOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1	0	0	0	0	211,727
MINDOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0	0	0	0	0	5,856
MINDOR, WEST	MONTAGUE	4-18-50	6235	43.1	6	5	1,587	4,419	2,188,546
MINDOR (5700 CONGL.)	WICHITA	12-06-83	5702	42.0	1	1	12	1,790	28,312
MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	10	10	43,151	80,520	521,431
MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6	1	1	10,081	390	25,292
MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0	0	0	0	0	56,394
MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	3	2	24	3,757	103,245
MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0	0	0	0	0	50,012
MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0	0	0	0	0	13,066
MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	4	3	12	5,209	65,373
MOMAR (MISS)	YOUNG	7-29-86	4766	41.1	0	0	0	0	3,691
MONGRIEF-DOBSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0	1	1	0	0	368,054
MONTAGUE (CISCO SAND 900)	MONTAGUE	4-04-89	800	25.0	2	2	0	0	0
MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	1	1	12	431	33,477
MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	1	1	12	131	68,439
MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	1	1	4,198	3,361	112,742
MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	1	1	977	808	37,191
MONTAGUE COUNTY REGULAR	MONTAGUE	1939	N/A	39.0	1,777	1,277	168,911	715,594	62,572,381
MONTGOMERY (ELLENBURGER)	COOKE	2-27-82	2300	22.0	0	0	0	0	760
MOODY IV (MISSISSIPPI)	YOUNG	3-27-89	4782	41.0	1	1	12	2,914	39,026
MORELAND (STRAWN)	YOUNG	4-30-83	3028	40.0	3	2	3,313	2,088	30,020
MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0	0	0	0	0	921,563
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8	0	0	0	0	448,148
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CADDO LIME)	WISE	12-19-85	5104	40.0	1	1	56,734	1,697	29,087
MORRIS (CONGLOMERATE)	JACK	M 1951	5862	43.0	7	6	227,990	3,772	224,144
TRANS. FROM JACK CO. REGULAR.									
MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0	0	0	0	0	45,887
MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0	1	0	0	0	7,643
MORRIS (CONGLOMERATE 5330)	WISE	M 3-06-62	5333	41.8	0	0	0	0	188,303
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3	0	0	0	0	178,463
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0	0	0	0	0	92,595
MORRIS (CONGLOMERATE 5660, LD)	WISE	1961	5705	43.3	0	0	0	0	154,693
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	0	0	0	0	46,893
MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0	0	0	0	0	18,808
MORRIS (CONSOLIDATED CONGL.)	WISE	M 7-01-74	5883	41.0	197	154	3,257,990	168,857	1,994,165
29 FIELDS CONSOLIDATED INTO FLD PER DKT. #9-91866 EFF. 1/1/89.									
MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LD, AND CURTNER CONGL) FIELDS CONSL 7/1/74									
MORRIS (CURTNER CONGLOMERATE)	WISE	M 7-08-63	5701	43.1	0	0	0	0	35,453
CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74									
MORRIS (STRAWN)	WISE	M 4-05-56	4298	41.0	22	15	203,063	8,792	903,268
MORRIS (STRAWN 4300)	WISE	M 7-20-61	4270	41.0	6	5	17,496	2,453	60,828
MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	2	2	14,617	510	153,542
MUSSEY (MISSISSIPPIAN)	CLAY	9-13-84	6211	46.0	0	0	0	0	5,621
MOUNTAIN CREEK (ELLENBURGER)	COOKE	4-23-83	2782	36.8	2	1	12	22,531	304,262
MOUNTAIN CREEK (ELLENBURGER, LD)	COOKE	9-25-83	2990	37.0	0	0	0	0	128,330
MOUNTAIN CREEK (ELLENBURGER FB2)	COOKE	11-01-83	2924	37.0	1	1	12	1,006	124,526
MOUNTAIN CREEK (ELLEN. FB2 UP.)	COOKE	12-30-83	2937	32.0	0	0	0	0	46,304
MOUNTAIN CREEK (ELLENBURGER FB3)	COOKE	9-29-83	2968	37.0	1	0	0	0	27,854
MOUNTAIN CREEK (STRAWN)	COOKE	10-20-83	3036	37.0	3	1	12	1,786	19,436
MUELLER	MONTAGUE	3-01-43	7223	41.5	1	1	12	1,919	726,628
MUELLER (CADDO)	MONTAGUE	1943	6073	40.0	0	0	0	0	1,041,278
COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.									
MUHLE CREEK (CADDO)	BAYLOR	8-30-83	5166	38.0	0	0	0	0	27,363
MULDER (DORRICK HILLS)	GRAYSON	11-09-54	7645	32.0	0	0	0	0	10,808
MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0	0	0	0	0	331,958
MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	1	1	4,991	547	1,696,623

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL/S)	
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4	0	0	0	0	23,555	
	MULESHOE	CLAY	5-04-50	6009	43.9	0	0	0	0	34,660	
	MULKEY (4700 CADD0)	JACK	12-30-91	4719	44.8	1	1	12	1,361	2,142	
	MULLINAX (5100 CONGLOMERATE)	JACK	5-09-83	5140	42.0	2	2	54,256	1,180	55,590	
	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0	0	0	0	0	4,595	
	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5	0	0	0	0	13,344	
	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0	0	0	0	0	36,019	
	MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	3	1	12	394	154,949	
	MURRAY (CADD0)	YOUNG	M 1943	3743	40.0	0	0	0	0	366,914	
	MURRAY (MISSISSIPPI)	YOUNG	M 1942	4503	42.6	5	3	15	35,858	2,317,394	
	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0	0	0	0	0	6,720	
	MURRAY, N (MISS)	YOUNG	M 7-30-78	4474	40.0	2	1	10	66	171,242	
	MURRAY, NE. (CONGL)	YOUNG	1-19-81	4300	42.0	1	1	8,462	997	14,812	
	MURRAY, NW. (CADD0)	YOUNG	10-11-80	3772	40.0	2	2	4,415	13,804	60,486	
	MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	3	3	6,706	6,484	64,137	
	MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	0	0	0	0	3,254	
	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8	0	0	0	0	46,524	
	MURRELL (PENN.)	COOKE	6-04-75	5288	29.7	1	0	0	0	11,924	
	MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	0	0	0	0	264,149	
	MYERS	JACK	8-15-48	2400	40.0	0	0	0	0	208,238	
	MYERS (MISSISSIPPIAN)	JACK	4-14-89	5832	40.0	1	1	12	2,793	11,899	
	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	0	0	0	0	332,879	
	MYNARD (CONGLOMERATE)	JACK	2-01-85	4656	48.0	1	1	12	97	2,781	
	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0	0	0	0	0	22,637	
	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0	0	0	0	0	62,481	
	NDST (CHAPPEL)	HARDEMAN	11-12-87	8020	41.5	0	0	0	0	2,728	
	NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2	1	0	0	0	42,295	
	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1	1	1,059	905	32,707	
	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0	0	0	0	0	19,331	
	NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4	0	0	0	0	537	
	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	0	0	0	0	16,498	
	NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0	0	0	0	0	13,071	
	NAAMI	MONTAGUE	4-15-50	5756	41.2	0	0	0	0	157,975	
	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	1	0	0	0	33,098	
	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	6	2	5,276	4,459	871,270	
	NAPECO, NW. (STRAWN)	YOUNG	8-26-90	3304	31.8	1	1	5,772	1,344	4,596	
	NAPECO, SW. (CONGL.)	YOUNG	3-28-86	4210	40.0	0	0	0	0	2,065	
	NASH-DANTEL (MISSISSIPPI LINE)	YOUNG	8-28-51	4391	41.0	7	3	644	6,039	954,252	
	NATIONAL (CADD0)	WILBARGER	1-17-46	4478	39.0	0	0	0	0	318,393	
	NATIONAL (CANYON LINE)	WILBARGER	8-19-45	3682	39.0	2	1	2	6	833,875	
	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	5	3	19	2,045	811,151	
	NATIONAL (KMA LINE)	WILBARGER	1946	4318	38.0	1	1	1	17	112,381	
	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	2	0	0	0	118,283	
	NEAL	ARCHER	7-20-48	5208	47.0	1	1	12	2,653	279,252	
	NEALE (MARBLE FALLS)	JACK	9-14-84	5040	44.6	0	0	0	0	14,062	
	NEEBE (CONGL)	JACK	9-05-77	5596	41.0	1	1	12	258	9,461	
	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	1	1	10,560	2,379	85,014	
	NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0	0	0	0	0	13,906	
	NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0	0	0	0	0	29,894	
	NEW-MAG (DORNICK HILLS 9200)	GRAYSON	2-21-56	9228	40.0	0	0	0	0	23,338	
	NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2	0	0	0	0	16,478	
	NEW MAG (MCLISH)	GRAYSON	11-24-81	12156	44.0	1	0	0	0	2,334	
	NEW MAG (OIL CREEK LINE)	GRAYSON	7-03-81	12127	38.8	0	0	0	0	6,675	
	NEW YEAR (MISS.)	BAYLOR	4-03-83	5697	42.0	1	0	0	0	7,795	
	NEW YEAR'S EVE (CONGLOMERATE)	JACK	2-14-83	5932	48.0	0	0	0	0	174	
	NEW YORK CITY (CADD0)	CLAY	3-16-50	5275	47.0	0	0	0	0	1,301	
	NEW YORK CITY (MISS. LINE)	CLAY	7-01-47	7275	47.0	0	0	0	0	823,873	
	CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.										
	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2	0	0	0	0	99,083	
	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5	0	0	0	0	15,313	
	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	12	11	2,043	43,728	541,542	
	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1	0	0	0	0	81,328	
	NEWCASTLE, N. (CADD0)	YOUNG	1-07-81	3964	42.0	6	4	3,648	6,198	192,032	
	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0	1	0	0	0	7,165	
	NEWCASTLE, N. (STRAWN)	YOUNG	1-24-81	3183	42.0	5	5	2,375	16,200	195,910	
	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	1	1	12	1,013	66,686	
	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0	1	1	3	116	44,914	
	NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0	0	0	0	0	36,290	
	TRANS. TO YOUNG CO. REGULAR, 10-1-52.										
	NEWPORT (CADD0)	CLAY	5-31-58	5638	42.0	0	0	0	0	154,380	
	COMBINED INTO EANES /CADD0/, EFF. 1-1-63.										
	NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7	0	0	0	0	39,223	
	NEWPORT (STRAWN)	CLAY	M 6-02-51	4027	42.2	1	1	865	14	2,492,893	
	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6	0	0	0	0	5,414	
	NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0	1	1	12	694	24,746	
	NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0	0	0	0	0	253,535	
	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5932	43.6	2	2	11,553	1,270	49,243	
	NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	11	10	65,617	5,299	464,007	
	NEWPORT, S. (BEND CONGL. 5800)	JACK	M 3-04-68	5905	41.4	4	4	28,740	744	131,410	
	NEWPORT, SE. (ATOKA)	JACK	3-16-86	6016	39.0	1	1	15,542	429	4,894	
	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	1	1	1,929	185	58,418	
	NIEMEYER (CADD0)	ARCHER	11-22-77	4826	42.0	2	2	11	1,352	57,024	
	NUBA (STRAWN)	KNOX	2-03-56	4868	38.6	2	1	12	903	305,151	
	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0	0	0	0	0	4,307	
	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0	0	0	0	0	171,632	
	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0	0	0	0	0	99,193	
	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	9	5	4,857	8,560	796,742	
	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	0	0	0	0	84,151	
	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0	1	1	12	511	4,608	
	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0	0	0	0	0	68,378	
	NOCONA, NORTH (CRINGIDAL SD)	MONTAGUE	2-10-53	1826	31.3	0	0	0	0	22,639	
	NOCONA, SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8	1	0	0	0	181,884	
	NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	2	1	6	150	147,499	
	NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7	0	0	0	0	0	
	NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0	0	0	0	0	0	
	NORTHEDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	3	0	0	0	36,740	
	NORTHWEST LAKE (CADD0 4880)	WISE	11-28-57	4891	42.0	0	0	0	0	77,445	
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73										

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4	0	0	0	0	64,602
CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73									
NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0	1	0	5	355	41,954
O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0	1	1	12	1,495	218,084
O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0	0	0	0	0	76,944
OAKLAND (MARBLE FALLS)	JACK	3-08-82	5218	47.7	0	0	0	0	2,343
OBENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	0	0	0	0	562,360
ODELL	WILBARGER	10-13-44	4841	43.0	6	3	48	5,761	981,251
ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0	0	0	0	0	3,843
ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	1	1	12	2,975	346,410
ODELL, WEST	WILBARGER	7-14-48	5688	42.0	0	0	0	0	32,916
ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	3	1	5,481	801	599,217
ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	0	0	0	0	478,629
ODONOHUE (CADD0)	ARCHER	2-13-60	4769	44.0	5	3	24	5,861	478,064
ODONOHUE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0	1	0	0	0	126,681
OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	1	1	12	1,229	578,498
OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	2	2	22,650	3,388	610,747
OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0	0	0	0	0	245,747
OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	1	1	4,916	1,037	59,646
OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	0	0	0	0	69,054
OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2	0	0	0	0	2,546
OIL CREEK (CADD0 LIME)	MONTAGUE	M 12-27-82	5945	41.0	6	5	31,891	2,584	69,239
OKLAUNION, S. (CISCO-1700)	WILBARGER	3-01-91	1741	37.0	1	1	12	2,293	11,315
OLD GATE (MISSISSIPPIAN)	YOUNG	6-27-85	4762	43.0	1	1	11	1,859	72,566
OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5	0	0	0	0	2,307
OLD PARADISE (STRAWN 3900)	WISE	7-12-85	4008	33.5	0	0	0	0	1,153
OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0	0	0	0	0	18,820
OLGA JO (6200)	FOARD	10-29-79	6238	43.0	4	3	72	4,995	327,571
OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	3	3	24	5,320	159,341
OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0	1	1	2,744	1,289	106,875
OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0	0	0	0	0	10,250
OLNEY, N.W. (MISS.)	ARCHER	8-12-69	5015	42.0	0	0	0	0	16,327
OLNEY, S.E. (MISS.)	YOUNG	5-15-87	4968	39.0	0	0	0	0	5,177
OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0	0	0	0	0	21,100
OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0	0	0	0	0	7,478
OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8	0	0	0	0	134,642
OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0	1	1	12	3,087	18,947
OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	4	4	24	1,058	55,347
ORD	ARCHER	1943	5200	42.0	0	0	0	0	32,497
ORTH (CADD0)	YOUNG	10-26-54	4079	43.0	1	0	0	0	203,028
ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	1	1	12	1,019	122,144
ORTH, S. (CADD0)	YOUNG	8-21-65	4027	41.0	0	0	0	0	12,122
ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0	0	0	0	0	25,313
ORTON (CADD0)	MONTAGUE	4-01-68	6095	43.9	14	7	11,619	1,895	376,894
TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF. 4-1-68									
ORVALE (LOWER STRAWN)	CLAY	5-15-82	5340	39.0	1	1	12	1,410	22,490
OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5980	44.0	0	0	0	0	10,969
OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1	0	0	0	0	72,885
USAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8	0	0	0	0	23,057
OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0	4	4	7,354	8,308	202,682
OZIE, W. (BRYSON, LO. B)	JACK	1-17-84	3238	49.0	2	2	18,152	779	16,179
OZIE, WEST (CADD0 CONGL.)	JACK	8-15-79	4450	41.0	4	3	14,053	826	44,568
OZIE, WEST (MARBLE FALLS)	JACK	10-19-83	4470	45.0	1	1	10,578	1,014	8,209
P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	2	2	73	744	248,796
P.U.L. (CADD0 LIME)	ARCHER	4-01-86	4845	42.0	1	1	12	91	14,592
PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2	0	0	0	0	502,482
PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0	0	0	0	0	16,533
PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	2	2	15	1,599	146,212
PADGITT, SOUTH (CADD0 LIME)	YOUNG	1-12-51	4450	41.0	0	0	0	0	1,612
PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4750	41.0	0	0	0	0	27,049
PADGITT, SW. (CADD0, LO.)	YOUNG	8-01-80	4390	42.0	5	2	24	5,199	56,137
PADGITT, SW. (MISS)	YOUNG	3-30-80	4590	42.0	4	4	28	4,522	297,060
PADGITT, WEST	YOUNG	10-27-47	4691	43.0	0	0	0	0	176,318
PADGITT, WEST (MISSISSIPPI)	YOUNG	M 9-17-60	4783	41.7	6	4	63	2,163	542,182
PAINE-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0	6	4	4,739	3,269	649,278
PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0	0	0	0	0	80,885
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARADISE (CADD0)	WILBARGER	8-02-55	4197	39.0	29	21	60	19,158	1,844,340
PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	4	0	7	160	190,218
PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9	0	0	0	0	26,596
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0	0	0	0	0	6,784
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0	0	0	0	0	5,900
PARISH (1350)	ARCHER	6-12-77	1376	40.0	6	6	36	2,360	111,212
PARK SPRINGS	WISE	10-08-53	5733	40.6	0	0	0	0	26,563
TRANS. FROM DIST. 7-B 4/49									
PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0	0	0	0	0	9,252
WELLS TR TO PARK SPRINGS (CONGL.) 4/1/75-RRC LTR 3/31/75									
PARK SPRINGS (CONGL.)	WISE	M 4-01-75	5889	42.0	54	53	389,997	29,881	1,113,197
PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5	0	0	0	0	7,688
PARK SPRINGS, S. (CADD0 CONGL.)	WISE	12-20-57	5680	42.0	7	6	80,006	3,098	194,728
PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	1	1	10,320	415	115,253
PARKEY (CADD0)	BAYLOR	2-01-52	4935	40.0	5	3	12	1,629	488,246
PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0	1	1	8	5,415	10,294
PARKEY, EAST (CADD0)	ARCHER	2-23-79	4906	43.0	0	0	0	0	6,667
PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0	0	0	0	0	4,670
PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2	1	1	9	13,332	16,444
PARKEY, NORTHEAST (CADD0)	ARCHER	10-21-79	4948	40.6	3	2	12	1,517	115,987
PARKEY, SOUTH (CADD0)	BAYLOR	4-24-60	4970	41.0	0	0	0	0	1,618
PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6	6	4	22	15,172	65,012
PARKEY, SOUTHEAST (CADD0)	ARCHER	8-01-79	4891	40.7	2	2	12	342	42,526
PARRISH (CADD0)	JACK	9-15-54	4538	43.0	0	0	0	0	17,694
PARRISH (STRAWN)	JACK	3-18-54	3003	42.0	0	0	0	0	76,211
PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0	1	1	12	812	296,799

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0	0	0	0	0	3,645
PARKRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0	0	0	0	0	1,479
PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0	0	0	0	0	121,804
PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	2	0	0	0	115,166
PATTON-CARTER (CADDO)	WILBARGER	5-01-58	4120	40.0	2	1	12	1,913	159,056
PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	5	3	1,923	3,314	290,099
PEARL (BASIL)	JACK	1-24-83	4903	46.0	6	5	49,884	1,554	104,910
PEARL (MISSISSIPPIAN)	JACK	10-03-81	5297	46.0	2	2	49,653	12,439	222,640
PEARL MOSLEY (CONGL., UPPER)	JACK	6-03-83	4776	46.0	2	2	6,398	68	11,475
PEASE RIVER (BASAL CONGL.)	HARDEMAN	9-06-84	6730	42.5	1	1	12	608	20,186
PEASE RIVER, EAST (BASAL CONGL.)	WILBARGER	10-07-84	6594	42.0	1	1	10	682	21,165
PEAVY (CONGL 4500)	JACK	8-27-83	4600	41.0	0	0	0	0	800
PEAVY (STRAWN)	JACK	1-18-50	3031	41.0	0	0	0	0	203,129
PEDEN (BRYSON SD)	CLAY	3-03-80	4649	41.0	1	1	12	887	31,899
PEDEN (CADDO)	CLAY	5-05-80	5773	45.0	2	2	1,422	1,208	115,831
PEDEN (MISS)	CLAY	2-21-78	5953	43.0	9	6	2,742	7,834	372,047
PEEK (BRYSON)	JACK	4-01-85	3540	39.0	6	4	13,262	8,909	92,816
PEEK (CADDO LIME)	JACK	5-31-43	4582	40.0	14	10	48,808	3,736	1,073,508
PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	1	1	12	168	23,202
PEEK (STRAWN)	JACK	3-18-52	3484	42.0	3	3	12	1,177	107,831
PEEK, WEST (CADDO)	JACK	2-19-77	4624	38.0	0	0	2	13	9,181
PEEL (CADDO)	WISE	M 3-01-51	3792	39.4	0	0	0	0	307,316
PEEL (STRAWN)	WISE	1952	2375	42.0	0	0	0	0	953
PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0	0	0	0	0	35,195
PEGGY LOUISE (TANNEHILL)	KNOX	10-08-82	1783	36.0	7	0	0	0	22,888
PERRIN, E. (CONGL. 5300)	JACK	12-01-87	5322	42.0	0	0	0	0	0
PENN (CONGL)	YOUNG	12-24-75	4196	41.0	0	0	0	0	10,899
PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	6	3	24	8,719	169,084
PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	0	0	0	0	194,926
PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	5	3	22	410	257,177
PERRIN, EAST (CADDO CONGL.)	JACK	8-25-59	4501	43.0	2	2	18,278	650	126,834
PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0	0	0	0	0	4,267
PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0	0	0	0	0	1,171
PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0	0	0	0	0	35,028
PERRIN, N. AFB (BAKER SD)	GRAYSON	2-27-84	8070	36.6	14	14	137,545	33,822	549,238
PERRIN, N. AFB (CORDELL SD.)	GRAYSON	4-08-82	9624	36.6	15	14	432,410	29,619	1,087,145
PERRIN, N. AFB (CORDELL 9670)	GRAYSON	8-10-82	9684	34.5	1	0	0	0	0
PERRIN, N. AFB (PENN. 10,362)	GRAYSON	9-11-82	10451	38.6	2	1	6,146	1,863	32,968
PERRIN, SW (CONGL 4850)	JACK	7-10-81	4858	45.0	1	1	31,831	434	5,035
PERRIN RANCH	JACK	7-31-52	5170	42.0	0	0	0	0	58,171
PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5	0	0	0	0	7,183
PERRY, EAST (MISS)	YOUNG	11-23-84	4647	40.0	0	0	0	0	22,152
PERRYMAN (MISS.)	YOUNG	6-01-87	4291	44.0	1	1	5,490	2,728	38,242
PERSKY (1250 SD.)	ARCHER	1950	1275	39.0	0	0	0	0	384
PETER (MISS)	HARDEMAN	12-14-83	8456	41.0	2	1	11	482	77,679
PETERSON (CADDO)	JACK	2-11-85	4280	41.0	2	0	193	37	15,003
PFIESTER (STRAWN)	JACK	9-06-84	3602	41.0	0	0	0	0	1,202
PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	2	2	12	109	15,695
PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0	1	1	12	944	298,019
PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0	0	0	0	0	232,687
PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	1	1	12	908	41,922
PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0	0	0	0	0	107,984
PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0	0	0	0	0	1,053
PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0	0	0	0	0	51,748
PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0	0	0	0	0	65,821
PHILPICK (6450)	GRAYSON	M 3-13-78	6482	35.0	12	8	4,901	23,823	1,378,104
PHILPICK (6500)	GRAYSON	M 1-01-76	6504	43.0	3	2	505	3,732	162,783
PHUOB (MISS.)	JACK	6-20-88	4846	42.0	1	1	4,326	2,425	7,758
PIARIST (MISS)	HARDEMAN	M 8-20-78	8340	42.0	4	2	803	18,187	484,764
PIARIST (7300 CONGL)	WILBARGER	2-21-86	7314	46.0	1	0	0	0	200
PIARIST (7400 CONGL)	WILBARGER	2-18-86	7402	46.0	0	0	0	0	153
PIARIST, SW. (CHAPPEL, UP.)	HARDEMAN	4-18-83	8307	41.0	2	2	19	3,401	261,015
PIARIST, SW. (MISS)	HARDEMAN	M 10-12-80	8307	41.0	6	6	74	130,560	1,958,913
PILOT POINT	DENTON	10-30-51	1550	20.0	0	0	0	0	24,898
PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0	0	0	0	0	14,439
PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2	0	0	0	0	24,482
PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	1	1	12	2,944	717,740
PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0	6	6	51,983	6,374	184,964
PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	5	4	28	2,191	2,079,825
PLEMONS (4250)	JACK	3-11-72	4258	40.0	0	0	0	0	9,905
PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	6	3	11	138	748,744
PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	19	11	53	6,132	2,361,514
PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0	0	0	0	0	56,392
PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	0	0	0	0	77,977
PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0	0	0	0	0	6,735
POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0	0	0	0	0	68,862
PORTER (MISS.)	JACK	4-06-84	5420	44.0	3	3	36	2,968	97,359
POST HDLE	YOUNG	9-25-50	1078	41.0	0	0	0	0	6,270
POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1	5	5	19,973	2,586	142,874
POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	4	2	3,323	2,797	255,837
POST OAK (ELLENBURGER B)	JACK	M 4-04-84	6389	42.0	3	3	2,576	2,497	47,689
POST OAK (STRAWN)	JACK	4-05-49	3795	41.7	1	1	1	1,007	148,680
POST OAK, SW. (MARBLE FALLS)	JACK	M 2-28-69	5667	45.0	1	1	12	807	19,265
POST OAK, W. (ELLEN.)	JACK	M 1-31-69	6309	42.0	0	0	0	0	79,717
POITS (ELLENBURGER)	WILBARGER	M 1942	4493	42.0	0	0	0	0	197,814
POTTSBORO	GRAYSON	1930	960	29.0	0	0	0	0	14,162
POTTSBORO (PALUXY)	GRAYSON	6-19-63	867	26.0	9	0	0	0	1,814
POTTSBORO, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6	0	0	0	0	317
POTTSBORO, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	7	7	107,432	11,915	519,547
POTTSBORO, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	4	3	28,209	4,142	605,125
POTTSBORO, SOUTH (DAVIS SAND)	GRAYSON	5-29-84	7812	39.0	0	0	0	0	1,082
POTTSBORO, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	6	5	26,466	14,995	681,659
POTTSBORO, WEST (CORDELL SD.)	GRAYSON	5-11-84	10192	38.0	2	1	1,052	681	96,082
POTTSBORO, WEST (DAVIS SD.)	GRAYSON	1-14-84	9526	39.0	1	1	65,179	4,345	98,221
POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0	0	0	0	0	97,044
POUNDER JACKS (MISS)	YOUNG	3-01-88	4402	44.0	1	1	2,385	2,464	27,982
POUNDS (DYSON, UPPER)	WILBARGER	5-15-55	1891	38.0	3	0	0	0	35,059

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
PRAIRIE VIEW (CONGL.)	HARDEMAN	10-30-84	7223	44.0	0	0	0	0	1,865
PREMITT (SIMPSON)	CLAY	5-14-71	6155	44.0	0	0	0	0	27,768
PRICE (CONGL.)	JACK	9-17-82	5108	40.0	0	0	0	0	18,740
PRICE (MARBLE FALLS CONGLOMERATE)	YOUNG	1-10-82	4118	42.0	2	2	24	710	41,411
PRIDEAUX (STRAWN 2950)	YOUNG	M 5-07-51	2954	43.0	1	1	12	652	619,991
PRIDEAUX (STRAWN 3000)	YOUNG	M 9-10-50	3000	43.0	2	0	0	0	963,636
PRIDEAUX (STRAWN 3300)	YOUNG	M 6-05-51	3314	43.0	0	0	0	0	51,718
PRIDEAUX (STRAWN 3600)	YOUNG	M 6-25-59	3637	42.0	4	2	24	869	872,244
PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5	0	0	0	0	64,644
PRIDEAUX (STRAWN 4150)	YOUNG	M 7-02-52	4150	42.0	0	0	0	0	24,795
PRIDEAUX, N. (STRN. 3000)	ARCHER	6-19-53	3038	42.0	0	0	0	0	9,290
PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	4	2	11	909	249,876
PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	1	1	129	1,275	60,819
PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	1	1	11	977	103,427
PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0	1	1	11	723	101,147
PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	3	2	11	1,535	120,858
PROFFITT (MISS.)	YOUNG	7-30-82	4580	41.0	6	5	58	58	345,623
PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0	0	0	0	0	7,365
PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0	0	0	0	0	722
PUDDIN (CONGLOMERATE)	YOUNG	7-30-85	3960	40.0	3	3	13,043	585	36,567
PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0	0	0	0	0	166,449
PURSLEY (CADDO LIME)	JACK	10-13-81	4663	45.3	4	4	849	3,013	78,775
PUTTY (GUNSIGHT)	ARCHER	7-13-64	1414	37.0	0	0	0	0	165
QUANAH	HARDEMAN	11-09-50	5832	40.0	60	50	12,171	134,743	1,841,441
QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7	1	1	0	0	155,444
QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	6	5	147	27,877	2,022,550
QUANAH (HOLMES)	HARDEMAN	11-30-84	8026	42.0	0	0	0	0	2,651
QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	46.0	0	0	0	0	42,775
QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	4	1	2	3	432,751
QUANAH CENTENNIAL (CHAPPEL)	HARDEMAN	10-04-84	8412	50.7	1	1	1,333	2,480	286,712
QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	10	6	12,677	3,200	2,196,143
QUEENS PEAK, SO. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	10	6	24	5,285	309,692
QUEENS PEAK, SO. (CONGL.)	MONTAGUE	1-05-64	6171	41.0	0	0	0	0	23,904
QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8	0	0	0	0	14,483
QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4	0	0	0	0	8,345
TRANS. TO MONTAGUE CO. REG. EFF.		1-1-68							
QUEENS PEAK, W. (CADDO CONGL)	MONTAGUE	8-14-81	6145	42.0	2	2	3,126	3,585	61,818
R.P. (STRAWN)	KNOX	11-29-83	5270	37.0	0	0	0	0	93,655
CONSOLIDATED TO KNOX CITY, WEST (STRAWN) PER DOCKET 89-97113 EFFECTIVE 11/18/91.									
R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	1	1	2,224	1,312	31,074
R.S.R. (5500 CONGL.)	ARCHER	5-07-82	5500	39.0	0	0	0	0	346
RACHEL-H (ELLENBURGER)	CLAY	1-31-84	6494	44.0	1	0	1,533	829	14,213
RADIE (STRAWN 2200)	COOKE	11-01-92	2187	25.5	1	1	2	2,176	2,176
RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	4	3	36	9,930	1,814,095
RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5526	30.4	0	0	0	0	16,486
RAINES (MISS)	YOUNG	12-30-86	4581	43.0	1	1	12	524	2,855
RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	3	3	12	3,602	225,561
RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	14	8	29	13,097	2,350,512
RALEY (4120 CONGL.)	JACK	12-18-80	4128	40.0	2	2	6,374	11	2,233
RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.0	1	0	0	0	19,409
RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0	0	0	0	0	3,936
RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	5	5	12	2,690	313,899
RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0	0	0	0	0	29,903
RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0	0	0	0	0	21,512
RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	1	1	12	659	393,930
RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0	0	0	0	0	56,671
RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0	0	0	0	0	81,291
RANDOLPH (MISS)	JACK	10-15-85	5320	40.0	2	2	6,452	5,352	85,158
RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0	0	0	0	0	172,600
RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0	0	0	0	0	10,058
RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0	0	0	0	0	44,974
RAPPS (CONGL)	HARDEMAN	1-13-81	7234	45.0	2	2	2,548	2,744	66,004
RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	62	26	4,394	90,803	12,651,951
RASBERRY, N.E. (CADDO 6100)	FOARD	2-25-85	5894	42.0	2	1	12	1,243	21,686
RASMUSSEN (GUNSIGHT, LD.)	ARCHER	8-15-49	1459	39.0	0	0	0	0	40,416
RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	19	17	111	10,026	343,305
RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2	0	0	0	0	6,148
RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	1	1	12	1,718	81,115
REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	0	0	0	0	226,466
REBA (STRAWN)	JACK	10-23-58	3472	41.0	3	3	11	248	165,510
REBA (4900)	JACK	10-01-81	4920	41.0	0	0	0	0	47,327
RED ASP (CHAPPEL)	HARDEMAN	9-24-84	8476	43.6	1	1	12	78,205	569,451
RED DAM (MISS. CHAPPEL)	HARDEMAN	9-29-85	8810	50.0	0	0	0	0	2,550
RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	3	2	38,252	75,927	734,529
RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	0	0	0	0	365,696
RED RIVER VALLEY (MISS.)	WILBARGER	3-29-85	5808	39.0	1	1	12	834	16,962
RED TOP (CADDO)	YOUNG	6-01-87	3900	40.0	2	2	9,441	367	3,271
REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6	0	0	0	0	41,667
REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0	0	0	0	0	3,398
REDBIRD (RUGERS)	HARDEMAN	12-31-76	6662	42.0	0	0	0	0	4,501
REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	9	6	12	3,767	733,663
REED (TANNEHILL)	KNOX	11-11-57	2186	47.0	1	0	0	0	78,499
REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0	4	4	33	1,780	290,544
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	3	1	12	3,004	175,045
DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.									
REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0	2	0	0	0	237,550
RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8	0	0	0	0	458,253
RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0	0	0	0	0	264,691
RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0	4	4	33	14,547	135,235
RENDHAM, WEST (MISS.)	BAYLOR	5-06-81	5554	39.4	0	0	0	0	9,199
RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	13	9	24	3,122	1,995,784
RENO (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	3	3	12	1,480	102,949
RENO (MISS. 3500)	ARCHER	1953	5235	41.0	0	0	0	0	1,530
RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0	0	0	0	0	5,337
RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0	0	0	0	0	10,864
RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0	12	1	12	667	3,489,735

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0	2	1	11	1,101	681,863
RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0	5	1	12	1,827	643,212
RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0	6	1	12	1,939	698,397
RENO BAPTIST	ARCHER	1949	3766	41.0	0	0	0	0	101,261
RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0	0	0	0	0	77,376
RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0	0	0	0	0	99,785
REPRIEVE (CHAPPEL)	HARDEMAN	10-12-82	8671	47.5	3	3	728,125	382,330	2,651,905
REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	1	1	12	507	170,401
REY-BIF (EVANS SD.)	COOKE	11-10-90	1833	39.0	4	3	120	17,498	52,122
REZNIK	MONTAGUE	6-22-52	5731	41.0	0	0	0	0	20,079
REZNIK (CADDO LIMESTONE)	MONTAGUE	7-10-81	5610	42.0	1	0	0	0	198
RHEA JUNCTION (ATOKA)	CLAY	4-23-86	5684	41.0	1	0	0	0	14,229
RHINELAND, EAST (TANNEHILL)	KNOX	11-14-88	1820	35.0	0	0	71	1,004	1,264
R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	1	1	0	0	13,233
RICE (CONGL.)	YOUNG	M 6-30-81	4197	42.0	3	3	19,195	146	67,747
RICH (STRAWN)	YOUNG	12-31-54	3315	39.0	0	0	7,312	2,124	609
RICHARDSON (CADDO)	MONTAGUE	1948	6112	41.0	0	0	0	0	1,505,713
COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.									
RICHARDSON-MUELLER (CADDO)	MONTAGUE	12-11-48	6112	41.0	13	12	23,999	6,259	3,542,185
CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.									
RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3	0	0	0	0	29,248
RICK (MISS.)	BAYLOR	2-26-90	5195	41.5	1	1	0	85	913
RIDER (ELLENBERGER)	JACK	5-26-82	5289	41.0	0	0	0	0	1,008
RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	1	1	11	943	33,245
RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	1	1	11	670	75,732
RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0	2	1	11	1,334	255,537
RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	0	0	0	0	5,285
RIGGS (CADDO)	JACK	9-08-61	4776	47.7	0	0	0	0	1,582
RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	3	2	4,342	881	641,722
RIGGS (STRAWN)	JACK	9-22-55	3167	43.0	1	0	0	0	169,671
RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0	0	0	0	0	6,018
RIGHT CHOICE (CHAPPEL)	HARDEMAN	5-25-84	7820	41.9	3	2	1,156	9,567	234,177
RINGGOLD	CLAY	M 2-13-40	5796	47.7	23	17	12	21,891	7,866,538
RINGGOLD (ELLENBURGER)	MONTAGUE	M 8-15-57	5912	42.0	0	0	0	0	23,493
RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	4	3	10,769	4,026	1,204,793
RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0	0	0	0	0	1,673
RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0	0	0	0	0	1,160,044
RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4	1	0	4	30	142,741
RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	2	2	12	1,743	333,031
RINGGOLD, S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2	0	0	0	0	52,073
RIU (CHAPPEL)	HARDEMAN	10-15-91	8354	44.0	1	1	12	9,481	11,641
RISCH	JACK	11-24-49	4400	40.0	9	6	74,864	9,448	1,659,407
RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0	1	0	0	0	21,695
RISCH, EAST (ATOKA CONGL.)	WISE	M 12-18-58	5548	41.0	2	2	58,025	1,840	118,572
RISCH, EAST (CADDO CONGL.)	WISE	M 12-28-53	4412	42.0	44	23	137,112	45,507	2,904,422
RISCH, SE. (CADDO CONGL.)	WISE	M 10-01-54	4230	40.5	12	5	14,610	759	738,943
RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0	0	0	0	0	1,755
RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	2	1	11	878	79,510
RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0	0	0	0	0	425,496
RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0	0	0	0	0	0
RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0	0	0	0	0	16,416
RIVER BEND (CONGLOMERATE)	YOUNG	4-29-83	4262	40.0	1	1	1,320	2,041	36,768
RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0	2	2	779	494	64,584
RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0	0	0	0	0	43,196
ROBB (BRYSON)	JACK	9-22-81	3254	48.0	0	0	0	0	6,899
ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0	0	0	0	0	67,282
ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0	0	0	0	0	2,828
ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0	12	3	24	3,475	2,595,988
ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0	0	0	0	0	788,810
ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0	0	0	0	0	1,163
ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0	0	0	0	0	6,847
RUCKY HALL (CONGL.)	FOARD	9-05-81	5552	38.0	3	3	1,404	5,599	73,357
ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0	0	0	0	0	267,860
ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	24	14	3,758	13,415	5,823,590
ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	1	0	0	0	194,190
ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0	0	0	0	0	54,468
ROLEX (BRYSON)	CLAY	9-13-82	4316	38.0	2	2	372	705	34,216
RONEY (CONGLOMERATE)	JACK	19	4953	42.0	1	1	15,946	743	743
ROSELAND (ATOKA CONGL.)	JACK	6-28-83	4738	41.0	0	0	0	0	6,086
ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0	3	1	12	2,380	229,924
ROSS	CLAY	11-24-39	5350	46.0	19	14	64	17,521	4,343,067
ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6	0	0	0	0	65,596
ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	1	1	396	1,139	86,494
ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0	1	0	0	0	222,849
ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0	0	0	0	0	46,836
ROSS, WEST	CLAY	1944	5624	42.0	0	0	0	0	34,280
CON. WITH ROSS FLD. IN 1948.									
ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0	18	11	8,076	36,445	1,465,271
ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0	3	2	2,856	3,052	217,243
ROSS MOUNTAIN (MISS.)	JACK	3-06-86	4682	46.0	0	0	0	0	16,553
ROSS MOUNTAIN, NW (CONGL.)	JACK	5-24-87	4092	43.0	2	2	7,213	206	13,030
ROSS MOUNTAIN NW (MISS.)	JACK	7-16-86	4478	46.4	1	1	12	2,871	13,718
ROSS MOUNTAIN, SW (MISS.)	JACK	4-15-86	4617	45.0	0	0	0	0	9,494
RUSSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0	0	0	0	0	762
RUSSTON (2600 SAND)	COOKE	6-14-55	2600	41.0	1	1	12	187	8,100
ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0	1	1	6	82	12,892
ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0	9	6	2,390	7,741	256,722
ROY FULTZ	CLAY	10-10-51	1814	42.0	0	0	0	0	154,344
ROYE (ELLENBERGER)	YOUNG	5-20-86	4600	42.0	0	0	0	0	15,522
ROYE (MISS.)	YOUNG	5-05-86	4370	43.0	4	3	6,069	2,453	56,432
RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0	0	0	0	0	14,091
RUDMOSE (CONGL.)	JACK	3-06-87	4816	40.0	1	1	7,265	332	2,944
RUNNING J. (MISSISSIPPIAN)	YOUNG	7-05-85	4757	43.0	0	0	0	0	11,999
RUSMAG	JACK	1950	4585	40.0	161	25	16,726	39,633	15,750,080
RUSMAG (CAMM SAND)	JACK	11-11-89	5066	40.0	1	1	21,251	4,602	11,118
RUSMAG (EAST GC OIL SAND)	JACK	11-29-88	5278	40.6	1	1	14,030	41	3,875
RUSMAG (KEN SAND)	JACK	6-30-87	4849	42.1	8	6	189,396	24,428	77,751
RUSMAG (MISSISSIPPIAN)	JACK	11-11-84	5926	50.0	0	0	0	0	20,756

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL	PROD	TOTAL 1992 PRODUCTION		CUMULATIVE	
						WELLS EGY	WELLS EGY	CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)	
	RUSHAG (SMITH SAND)	JACK	5-31-88	5042	40.3	4	4	77,029	4,761	39,223	
	RUSHAG (STRAY)	JACK	8-30-88	5544	44.3	0	0	0	0	1,002	
	RUSHAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2	2	1	2,599	299	42,590	
	RUSHAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0	1	0	0	0	9,426	
	RUSHAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1	3	3	15,588	784	24,903	
	RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0	0	0	0	0	51,204	
	SAOB (STRAWN, 2800)	JACK	7-26-85	2828	45.0	0	0	0	0	524	
	S.A.D.C. (ATOKA LOMER)	JACK	10-31-84	5529	41.0	1	1	124	47	7,393	
	S.A.D.C. (ELLENBURGER)	JACK	2-22-85	5514	43.0	0	0	0	0	0	
	S-B (TANNEHILL)	KNOX	3-25-57	2080	38.7	0	0	0	0	47,769	
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.										
	S. C. K. (CADDO)	WILBARGER	12-21-57	3818	38.9	15	11	46	10,305	994,034	
	S.M.A. (CONGLOMERATE)	JACK	10-01-90	4851	42.6	1	1	47,694	8,660	36,541	
	SAD (STRAWN)	ARCHER	4-22-83	4175	40.0	5	3	12	4,650	149,056	
	SADLER	GRAYSON	1943	7203	26.0	0	0	0	0	1,113	
	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	5	2	13	3,336	583,642	
	SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7	0	0	0	0	23,569	
	SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	65	37	28,084	65,102	17,840,151	
	SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5	0	0	0	0	8,251	
	SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0	1	1	12	913	83,982	
	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6	0	0	0	0	34,765	
	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4	0	0	0	0	45,145	
	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8	0	0	0	0	12,302	
	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0	0	0	0	0	51,628	
	SADLER, SW. (BRUHLMEYER LD.)	GRAYSON	9-20-63	3304	35.0	4	3	186	2,469	107,583	
	FDRMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.										
	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	4	4	464	4,667	155,508	
	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	2	2	71	1,002	71,901	
	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	14	4	39	3,195	5,869,106	
	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0	1	1	12	2,233	20,552	
	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	3	1	15	1,759	69,829	
	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0	0	0	0	0	2,205	
	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	2	2	24	8,653	1,230,414	
	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	1	1	12	2,627	144,966	
	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	4	4	15	248	176,568	
	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0	0	0	0	0	3,921	
	SAINT JO, SE. (ELLEN.)	MONTAGUE	8-16-84	9146	39.8	2	1	1,985	2,569	226,324	
	SAINT JO, SE. (WIDLA)	MONTAGUE	3-26-89	8356	39.0	0	0	0	0	12,413	
	SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	2	2	24	2,348	544,552	
	SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	3	2	4,124	11,179	216,801	
	SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2	1	1	12	1,211	4,150	
	SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	1	1	12	1,119	428,018	
	SAINT JO, W. (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0	0	0	0	0	467,612	
	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0	0	0	0	0	9,514	
	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9	0	0	0	0	88,922	
	SALONA (STRAWN 5400)	MONTAGUE	5-05-89	5439	41.1	3	3	12,527	20,123	74,461	
	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0	0	0	0	0	2,670	
	SALT FORK, SOUTH (NISS.)	YOUNG	12-14-60	4418	43.9	0	0	0	0	39,186	
	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	1	1	24	717	48,468	
	SAM EASTER (CADDO)	JACK	5-02-70	4434	42.6	5	3	4,617	1,362	111,883	
	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	1	1	12	545	180,142	
	SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0	0	0	0	0	102,080	
	TRANS. TO ALVORD										
	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0	0	0	0	0	579	
	SANDERS	MONTAGUE	1942	5975	36.8	2	0	0	0	648,936	
	SANDERS (CADDO CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	1	1	262	3,450	461,966	
	SANDERS (CADDO 5800)	MONTAGUE	4-01-71	5813	40.0	1	0	0	0	62,267	
	SANDERS (CONGLOMERATE, LD.)	MONTAGUE	5-31-53	6167	35.0	6	6	5,098	13,278	449,776	
	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0	0	0	0	0	38,455	
	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0	0	0	0	0	25,498	
	SANDRA KAY (ELLENBURGER)	MONTAGUE	1-25-90	6635	39.0	1	1	0	0	3,585	
	SANDUSKY	GRAYSON	1-04-50	7687	44.5	4	2	16,233	2,208	467,054	
	SANDUSKY (DORNIC HILLS)	GRAYSON	6-12-53	8894	31.0	7	4	6,728	8,204	583,998	
	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3	0	0	0	0	262,684	
	TRANSFERRED TO SANDUSKY (DORNIC HILLS) 6/1/78										
	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0	0	0	0	0	103,690	
	TRANS. TO MULDER										
	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	10	3	14,966	10,775	14,877,093	
	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0	2	1	207	9,445	116,589	
	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0	0	0	0	0	2,119	
	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	1	1	12	995	45,153	
	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	0	0	2,410	537	539,626	
	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	5	1	1,812	1,597	79,943	
	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1	0	0	0	0	58,229	
	SANDUSKY, WEST (DORNIC HILLS)	GRAYSON	5-30-55	6488	42.1	2	2	24	1,085	311,761	
	SANDUSKY, W. (DORNIC HILLS, N.)	GRAYSON	7-12-56	6513	26.0	2	1	12	1,393	295,057	
	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0	0	0	0	0	338,027	
	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	2	2	120	1,905	49,629	
	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	5	4	240	5,725	3,028,665	
	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0	5	4	48	7,542	278,581	
	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0	0	0	0	0	16,466	
	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0	0	0	0	0	56,941	
	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	1	1	12	1,238	32,464	
	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6	0	0	0	0	5,048	
	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0	0	0	0	0	8,014	
	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0	2	0	0	0	82,266	
	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	3	2	239	11,396	262,269	
	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	4	4	5,819	42,880	1,176,035	
	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2	0	0	0	0	34,463	
	SARTAIN DRAW (BRYSON)	JACK	7-08-85	2818	44.0	0	0	0	0	12,594	
	SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	5	2	11	302	1,031,971	
	SAYED (BEND CONGL.)	YOUNG	11-14-81	4330	41.0	2	1	12	682	20,523	
	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	4	4	22,767	2,021	102,956	
	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	4	4	9,944	6,312	111,883	
	SCALING	CLAY	5-01-44	5570	41.0	1	1	12	542	379,000	
	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0	0	0	0	0	29,959	
	SCALING RANCH, S (ELLEN)	CLAY	3-14-72	6124	41.0	14	9	445	13,552	505,044	
	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	12	9	24	7,277	181,948	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
SCAN (CONGL)	YOUNG	M 4-05-79	4318	43.0	10	4	10,948	2,458	99,359
SCANROCK (CONGL)	JACK	1-20-81	4174	43.0	1	0	0	0	3,606
SCARBER (CONGLOMERATE)	JACK	9-01-83	5570	43.1	2	2	50,666	656	18,100
SCHER (VIOLA)	CLAY	6-18-78	6227	40.7	0	0	0	0	23,328
SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	1	1	12	1,039	48,671
SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	0	0	0	0	915,250
SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0	0	0	0	0	27,143
SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	4	2	5,895	360	44,489
SCOTLAND (CADD LIME)	ARCHER	10-17-40	5050	43.0	6	6	36	17,900	1,142,481
SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3	0	0	0	0	673
SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	15	8	48	3,902	739,432
SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	1	1	12	318	362,830
SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	3	1	1,426	2,191	167,854
SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	7	7	24	758	359,603
FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.									
SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	4	4	24	4,160	433,935
SCOTLAND, SOUTH (CADD 5100)	ARCHER	3-11-57	5086	43.0	19	14	4,058	25,304	1,293,443
SCOTT RANCH (VOGTS BINGER)	ARCHER	8-28-82	4577	42.0	0	0	0	0	23,519
SCRIBE (STRAWN)	HICHTA	3-21-67	3842	41.0	3	2	12	999	104,750
SEACLIFF (MISSISSIPPI)	YOUNG	8-03-87	4682	42.0	6	5	38	4,555	84,016
SEAGO	MONTAGUE	12-23-49	5074	43.0	0	0	0	0	109,547
SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0	0	0	0	0	54,266
SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0	0	0	0	0	51,627
SEARCY (CONGL)	HARDEMAN	M 10-24-81	7292	41.0	5	5	48	20,012	202,763
SEARCY (MISS)	HARDEMAN	6-20-81	8166	40.0	3	2	21	3,585	83,748
SEARCY, S.W. (MISSISSIPPIAN)	HARDEMAN	11-11-83	8123	38.0	1	1	10	399	44,512
SEAY (CADD CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	5	4	11,674	9,307	397,609
SENATE (MISS.)	JACK	3-07-86	5026	49.7	0	0	0	0	9,917
SENATE STATION (MISS.)	JACK	4-12-89	5214	44.0	2	2	12,146	16,055	110,283
SENKEL (CADD 4600)	YOUNG	7-23-81	4594	43.0	15	13	12,346	1,828	160,011
SENKEL (CADD 4600-N.)	YOUNG	4-01-85	4646	41.0	3	3	3,748	890	23,384
SEPTEMBER (9300)	GRAYSON	1-12-82	9290	22.0	1	1	22,259	1,695	37,502
SERENDIPITY (CONGL)	YOUNG	7-24-76	4330	40.0	4	1	5,093	889	48,699
SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0	0	0	0	0	8,901
SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	8	7	12	9,196	298,023
SEVENTY DAY (CONGL)	HISE	9-30-79	5826	44.1	1	1	4,150	245	7,612
SEWELL	YOUNG	1938	3800	44.0	1	1	12	875	1,414,224
SEWELL (CADD LOWER)	JACK	M 2-09-54	4117	43.9	5	3	5,717	1,048	103,044
SEWELL (CADD POOL)	YOUNG	1940	3907	42.0	4	3	7,168	1,553	280,154
SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0	0	0	0	0	93,303
SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0	0	0	0	0	290,409
SEWELL (MISS. 4455)	YOUNG	M 2-12-65	4463	39.0	0	0	0	0	3,125
SEWELL (STRAWN)	YOUNG	1941	2480	42.0	4	4	278	4,006	317,779
SEWELL (3200)	YOUNG	7-13-76	3296	42.0	1	0	0	0	26,304
SEYMOUR (CADD)	BAYLOR	6-23-50	5087	40.0	4	3	24	3,730	289,702
SEYMOUR (MISS)	BAYLOR	12-13-91	5485	40.0	1	1	12	37	71
SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0	2	2	87	9,323	865,517
SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0	1	0	0	0	2,066,958
SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	2	2	24	5,289	202,748
SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	36	25	91	102,766	8,286,579
SHADD (CONGL.)	JACK	7-12-82	5196	42.0	1	1	25,974	1,512	63,312
SHAHAN (CONGL.)	JACK	1-04-91	5671	40.0	1	1	11,703	630	1,115
SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	1	1	6	99	60,116
SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0	0	0	0	0	68,087
SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	0	0	0	0	22,783
SHANKS (THOMAS SAND)	ARCHER	9-02-84	1071	38.0	8	6	24	2,827	86,977
SHANNON (CADD)	CLAY	M 1-15-80	5468	43.0	5	5	8,007	3,148	162,850
SHANNON, W. (CONGL.)	CLAY	12-14-81	5518	42.0	1	1	12	474	11,683
SHARDN (STRAWN)	COOKE	10-12-72	1688	37.0	4	3	21	83	58,262
SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0	0	0	0	0	26,076
SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0	2	2	7	3,046	75,189
SHELDON (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2	0	0	0	0	20,241
SHEPARD (STRAWN)	YOUNG	3-01-83	2608	40.0	4	4	25	5,944	137,568
SHERMAN	GRAYSON	8-31-47	4860	36.7	5	23	9,056	125,841	14,893,363
SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LO, GANT, HEAD, JERICHO, RIFENBURG, RISING, SWAFFORD, WOODSON I, & WOODSON III CONS L 1/1/74									
SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	1	1	12	749	65,598
SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7	0	0	0	0	250,155
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4	0	0	0	0	16,954
CONS INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73									
SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0	0	0	0	0	63,770
SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7	0	0	0	0	82,122
DIVIDED FR SHERMAN FIELD 6/1/68. CONS. INTO SHERMAN FIELD 1/1/74									
SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7	0	0	0	0	29,802
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	1	1	41,209	756	107,058
SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	8	6	123,271	8,366	1,200,928
SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	7	2	6,860	5,726	282,640
SHERMAN (ELLENBURGER 10500)	GRAYSON	9-18-81	11832	50.0	1	1	3,831	1,075	30,552
SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7	0	0	0	0	42,109
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7	0	0	0	0	212,511
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (JERICHO)	GRAYSON	6-01-68	3385	36.7	0	0	0	0	19,734
DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74									
SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9	0	0	0	0	25,054
SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9	0	0	0	0	3,147
SHERMAN (LOWER PENN)	GRAYSON	2-11-83	8812	37.0	0	0	0	0	773
SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	1	1	12	1,281	306,655
SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0	0	0	0	0	26,704
SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6	1	1	366,482	32,978	677,497
SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8878	49.5	0	0	0	0	25,221
SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	40.0	1	1	29,176	3,387	177,102
SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	0	0	0	0	140,024
SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	1	1	1,001	51	447,528
SHERMAN (ORDOVICIAN 9,450)	GRAYSON	6-11-82	9518	42.3	4	2	64,038	36,193	249,843
SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5	0	0	0	0	71,355

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL/S)
SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7	0	0	0	0	1,938
SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0	1	0	0	0	44,431
SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0	0	0	0	0	22,461
SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	1	1	12,829	748	298,312
SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	3	3	50,600	4,381	349,287
SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0	0	0	0	0	149,587
SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	5	4	42,778	3,416	424,557
SHERMAN (PENNSYLVANIAN 8800)	GRAYSON	1954	8886	41.0	0	0	0	0	121,875
TRANS. TO SHERMAN /8900 PENN./									
SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	36	11	290,940	17,668	9,677,768
SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	2	1	12	1,609	47,943
SHERMAN (PROBE SAND)	GRAYSON	3-24-90	6782	36.0	2	2	17,067	1,978	13,910
SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7	0	0	0	0	491,131
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9056	36.9	1	0	0	0	3,809
SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5	1	0	0	0	226,520
SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0	0	0	0	0	29,009
SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7	0	0	0	0	88,352
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5	0	0	0	0	4,103
SHERMAN (SWAFFORD)	GRAYSON	6-01-68	3350	36.7	0	0	0	0	275,258
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8528	40.3	1	1	12,950	500	151,596
SHERMAN (VIOLA LINE)	GRAYSON	1-20-55	9147	37.9	1	1	1,498	435	12,591
SHERMAN (WOODSON I)	GRAYSON	6-01-68	4318	36.7	0	0	0	0	2,498
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (WOODSON III)	GRAYSON	6-01-68	4860	36.7	0	0	0	0	25,412
DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74									
SHERMAN (WOODSON ZONE B)	GRAYSON	10-01-51	5140	36.0	3	3	552	1,713	99,101
SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	82	42	235,058	158,464	15,628,592
SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7	0	0	0	0	21,781
SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0	0	0	0	0	16,172
SHERMAN (10700)	GRAYSON	6-01-82	10699	55.6	1	1	11	1,634	39,569
SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	55	40	215	203,392	15,062,407
SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0	0	0	0	0	15,939
SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	1	1	60	778	34,242
SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0	0	0	0	0	8,126
TRANS. TO EAST SHERMAN, 5-1-51									
SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	0	0	0	0	15,468
SHERMAN, NM. (8400 WY)	GRAYSON	12-04-82	8435	35.0	1	1	16,899	2,307	42,565
SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	0	0	0	0	36,068
SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	0	0	0	0	33,737
SHERMAN, SOUTHEAST (BAKER, LOWER)	GRAYSON	8-02-81	9012	38.0	0	0	0	0	1,315
SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	0	0	0	0	219,366
SHERMAN, SE. (RED STRAWN)	GRAYSON	12-12-81	6391	32.0	0	0	0	0	6,203
SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3	1	1	6,948	6,232	39,687
SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5	0	0	0	0	53,080
SHERMAN AIRPORT (BAKER)	GRAYSON	9-29-84	9049	32.8	2	1	0	0	16,201
SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0	0	0	0	0	8,834
SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0	1	1	9	4,880	25,756
SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8	0	0	0	0	24,401
SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	3	2	720	828	116,928
SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	3	2	12	2,579	336,366
SHIRK (3790)	YOUNG	1-22-77	3794	42.0	1	1	9	477	16,454
SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0	0	0	0	0	10,342
SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	0	0	0	0	39,664
SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	4	2	21	2,245	177,659
SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0	0	0	0	0	17,819
SHIRLEY (CADDO CONGL.)	MONTAGUE	4-05-84	6018	42.0	7	7	42,485	11,827	229,640
SHIRLEY CAROL (STRAWN)	MONTAGUE	11-28-83	4096	41.0	3	2	13	2,677	161,463
SHOLEH (MISS.)	YOUNG	1-18-85	4476	40.0	2	2	11,426	1,756	35,866
SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0	12	9	5,730	22,808	298,816
SHOSHONE (MIDDLE CONGL.)	JACK	10-09-84	4537	43.0	4	4	49,664	696	50,422
SHOSHONE (MISSISSIPPIAN)	JACK	1-18-88	4695	42.0	1	1	12	251	4,644
SHOWN (BEND)	JACK	6-02-54	5219	42.0	0	0	0	0	2,081
SIMON (MARBLE FALLS LIME)	JACK	5-19-84	4114	46.0	0	0	0	0	324
SIVELLS BEND	COOKE	11-30-44	6900	40.0	132	57	132,963	410,525	31,301,175
SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1	0	0	0	0	0
TRANS. TO SIVELLS BEND, 1-1-54									
SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	4	3	36	4,053	735,334
SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	2	2	24	3,846	215,017
SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	1	1	12	1,685	63,021
SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1	1	12	1,681	108,501
SKEPTIC (CONGLOMERATE)	MONTAGUE	6-09-91	6346	40.0	0	0	0	78	1,859
SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0	0	0	0	0	888
SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0	0	0	0	0	6,740
SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	3	3	24	5,077	61,906
SLOAN (BRYSON SAND)	YOUNG	12-01-82	3476	41.0	5	5	26,944	640	34,367
SMADA (STRAWN 2500)	MONTAGUE	M 8-31-54	2542	41.0	20	13	15	1,985	182,155
SMART (BRYSON)	JACK	3-25-77	3116	41.0	0	0	0	0	3,867
SMOKHOUSE (CADDO)	ARCHER	6-15-79	5264	38.3	1	1	11	5,316	110,484
SMYRNA (ATOKA)	MONTAGUE	M 12-09-79	6046	40.0	28	27	153,296	7,980	591,058
SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	6	3	4,426	1,557	141,863
SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	5	3	12	1,250	309,699
SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	1	1	12	232	35,334
SORENSEN (OSAGE)	HARDEMAN	10-21-89	8465	48.0	1	1	32,279	31,426	97,831
SOUTH BEND (CADDO)	YOUNG	10-16-53	3496	42.0	1	0	0	0	21,082
SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0	0	0	0	0	202,036
SOUTH BEND (ROARK)	YOUNG	10-15-85	3578	40.0	1	1	2,335	424	7,835
SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0	0	0	0	0	8,448
SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	1	0	0	0	214,427
SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	4	0	1	1	871,887
SOUTHERN ALLIANCE (ATOKA, LOW)	JACK	2-21-86	4852	42.0	1	0	0	0	5,445
SOUTHERN ALLIANCE (CADDO)	JACK	3-20-84	4464	42.0	2	1	2,892	288	39,952
SOUTHERN ALLIANCE (MISS.)	JACK	5-23-84	5146	43.0	4	1	10,816	115	217,216
SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	2	2	24	3,297	75,413
SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	1	1	12	172	31,692
SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4	1	1	12	9,885	87,684

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLS)
SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0	0	0	0	0	
SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	3	2	0	0	33,690
SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	0	0	24	6,047	74,845
SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0	1	1	0	0	97,351
SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	3	3	15	831	17,949
SOUTHMAYD, EAST (HCLISH)	GRAYSON	10-05-76	7610	25.1	0	0	10,029	15,189	136,749
SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6	53	52	0	0	49,538
SOUTHMAYD, NORTH (LOWER PENN)	GRAYSON	3-03-85	7800	28.0	1	1	763,993	266,487	2,417,315
SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	3	2	969	1,097	14,730
SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8550	36.8	7	4	8,640	280	151,621
SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	7-01-83	8719	29.7	0	0	40,580	4,215	203,587
SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	2	2	0	0	273
SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	7	4	21,662	1,892	57,338
SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0	0	0	1,468	2,357	441,628
SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0	0	0	0	0	25,628
SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5	1	1	0	0	10,065
SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	38	30	11	677	48,058
SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	4	3	36	7,465	3,029,732
SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	3	3	23	715	270,812
SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0	0	0	172,528	23,887	998,768
SPECIAL K (CONGL.)	MONTAGUE	4-09-87	6650	39.6	4	4	0	0	2,031
SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0	0	0	18,087	29,452	314,423
SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	M 12-09-53	5019	42.0	3	2	0	0	180,972
SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0	0	0	25	2,881	310,334
SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0	0	0	0	0	69,290
SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	0	0	0	0	68,851
SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0	0	0	0	0	24,260
SPRINGBOK (CHAPPEL)	HARDMAN	9-27-91	8293	42.6	1	1	0	0	14,710
STALEY (CADDO)	CLAY	M 10-20-57	5840	43.1	0	0	12	19,023	34,389
STALEY (CONGLOMERATE)	MONTAGUE	12-12-49	5980	40.0	0	0	0	0	61,204
STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0	0	0	0	0	226,690
STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6	0	0	0	0	110,566
STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0	0	0	0	0	11,033
STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2	0	0	0	0	5,969
FIELD CONSOLIDATED TO MORRIS (CONSOLIDATED CONGL.) PER DOCKET #9-91,866 EFFECTIVE 1/1/89.									
STEEED	JACK	8-12-54	4770	42.0	3	3	10,984	934	1,413,086
STEEED, SOUTH	JACK	9-09-50	4658	40.0	0	0	0	0	20,425
STEEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	3	3	1,090	1,681	423,869
STEELE (MARBLE FALLS LIME)	YOUNG	10-30-83	4294	42.0	2	1	12	311	44,021
STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0	0	0	0	0	1,159
STEELE (STEELE SAND)	YOUNG	3-04-83	2346	41.0	2	2	12	301	32,754
STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	6	4	47	4,683	114,635
STEPHENS	CLAY	1943	6011	48.0	1	0	0	0	134,650
STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	4	4	1,619	676	97,959
STERNADOL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0	0	0	0	0	34,336
STEVE (LOWER STRAWN)	JACK	7-10-82	3179	42.0	0	0	0	0	7,272
STEWART (CONGL.)	JACK	9-04-84	5202	42.0	3	3	32,432	1,808	20,725
STEWART (MARBLE FALLS)	YOUNG	M 1-01-84	4890	41.0	23	22	64,414	2,189	143,131
STIMPSON (STRAWN, LOWER)	ARCHER	2-23-92	4106	41.0	1	0	0	0	48,972
STONEBURG	MONTAGUE	12-07-41	6233	45.0	17	14	27,611	12,735	808,237
STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	1	1	12	1,496	182,133
STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	1	1	12	1,500	90,345
STONEBURG, N. (CADDO 5800)	MONTAGUE	9-09-70	5819	41.2	1	1	120	119	39,238
STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	1	1	6	449	20,094
STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	1	1	120	116	41,507
STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	9	6	1,209	10,164	333,990
STONEBURG, N.E. (CADDO)	MONTAGUE	1-02-72	5628	41.2	1	1	120	624	33,345
STONEBURG, N.E. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	0	0	0	0	28,833
STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0	2	1	1,320	325	105,014
STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	4	2	1,584	357	233,644
STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	2	1	30,609	1,046	226,134
STOFFER (CONGL.)	BAYLOR	10-14-82	5205	42.0	2	1	16	506	57,486
STOWALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	22	17	13,699	10,376	364,786
STOWALL (MISS.)	YOUNG	12-06-57	4520	43.0	0	0	0	0	80,316
STOWALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9	0	0	0	0	38,824
STRADER (CONGL. A)	JACK	12-19-86	5649	42.5	3	3	34,235	728	16,430
STRAHAN (CADDO)	JACK	3-15-82	4450	47.0	0	0	0	0	285
STRAHAN (CONGL.)	JACK	9-29-80	4440	44.0	0	0	0	0	23,602
STRAHAN (ELLENBURGER)	JACK	3-15-82	4748	47.0	1	0	2,324	111	2,268
STRAHAN (MISSISSIPPIAN 4370)	JACK	12-28-81	4373	42.0	1	0	7	47	2,978
STRAHAN (STRAWN,OIL)	JACK	4-12-82	3382	41.0	0	0	0	0	168
STRAWN (MARBLE FALLS 3770)	JACK	1-03-82	3784	42.0	1	0	0	0	1,732
STRAWN (MARBLE FALLS 4060)	JACK	1-03-82	4147	46.0	1	0	0	0	62
STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2	0	0	0	0	35,811
STREET (CADDO)	JACK	2-01-80	4925	42.4	1	1	12	370	96,409
STREET (STRAWN)	JACK	3-21-80	2707	41.4	9	7	4,332	75,531	863,316
STREET (MARBLE FALLS)	JACK	7-12-84	5100	50.0	0	0	0	0	2,575
STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0	2	0	0	0	211,829
STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	1	0	0	0	636
STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0	3	1	12	1,368	66,989
STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0	0	0	0	0	38,350
STRIKE (STRAWN)	ARCHER	2-22-88	3053	40.0	4	4	48	6,629	79,398
STURGEON (DORNIK HILLS)	GRAYSON	7-02-55	6593	30.0	0	0	0	0	18,809
STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0	0	0	0	0	75,416
STURM (CANYON)	ARCHER	10-23-50	3527	42.0	8	5	42	2,371	194,572
STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0	3	2	2,928	2,812	901,922
STYLES (TANNEHILL)	KNOX	7-14-91	2046	38.0	1	1	12	10,103	16,770
SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	2	2	111	768	96,508
SUGARLOAF MT. (CADDO)	FOARD	5-11-87	5903	41.0	2	2	3,036	2,963	53,105
SULLIVAN (CADDO)	YOUNG	11-01-82	4395	41.0	7	7	18,727	2,172	100,150
SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0	0	0	0	0	137,585
SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0	1	0	0	0	26,995
SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	4	3	24	4,209	415,059
SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	2	2	24	1,918	220,048
SUNPTER (CONGL.)	YOUNG	4-25-82	3930	41.0	1	0	0	0	11,420
SUNRISE (CADDO CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0	0	0	0	0	1,035
SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0	0	0	0	0	548

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION		CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (88LS)
							CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	
SUNSET	WISE	1950	7277	40.0	0	0	0	0	24,052
SUNSET (CADD0)	WISE	M 1-16-60	5966	43.0	0	0	0	0	57,051
SUNSET (CADD0 CONGL.)	MONTAGUE	1-01-84	6041	42.0	1	1	4,027	109	14,070
SUNSET (CADD0 5700)	MONTAGUE	1-06-67	5701	43.1	1	1	12,611	239	8,062
SUNSET (CONGLOMERATE)	MONTAGUE	M 11-01-63	5986	41.0	16	14	47,847	3,860	609,324
SUNSET (CONGLOMERATE -A-)	WISE	M 11-01-60	5932	42.0	0	0	0	0	50,583
SUNSET (CONGLOMERATE -B-)	WISE	M 12-27-60	5998	40.0	0	0	0	0	2,423
SUNSET (CONGLOMERATE -C-)	WISE	M 6-01-61	5969	41.0	0	0	0	0	56,104
SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0	0	0	0	0	5,767
SUNSET (UPPER STRAWN)	JACK	9-13-85	2220	42.0	3	1	11	713	7,307
SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0	0	0	0	0	40,606
SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0	0	0	0	0	59,607
SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.8	0	0	0	0	3,237
SUNSET, WEST (CONGLOMERATE -D-)	WISE	M 10-20-62	5941	41.0	0	0	0	0	3,787
SUSAN PRIDEAUX (CADD0)	ARCHER	11-12-71	4850	41.0	1	1	4	2,492	12,643
SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	5-19-72	1407	41.0	15	12	24	9,648	644,972
SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0	3	3	24	13,944	27,604
SUSHAN(BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	2	0	1,014	86	28,133
SUSHAN(CADD0 5750)	CLAY	12-12-69	5753	45.0	2	2	3,119	1,435	280,024
SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0	1	0	0	0	80,719
SUSIE-Q (CADD0)	ARCHER	6-03-85	4626	42.0	7	7	5,088	12,636	170,670
SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0	0	0	0	0	32,668
SWANSON-CHOENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	5	3	12	1,351	102,467
SWARTZ (PALO PINTO)	HARDEMAN	1-01-85	5836	42.0	0	0	0	0	181,971
SWEENEY (CADD0)	YOUNG	6-28-51	3763	31.0	2	2	500	1,477	75,379
SWEENEY (CADD0 4200)	YOUNG	1-08-74	4220	40.0	1	1	345	742	53,792
SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	48	41	109,043	20,555	1,084,047
SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0	2	2	3,009	1,589	63,032
SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	3	2	11	2,578	62,330
SWEETGRASS (STAPP)	GRAYSON	5-02-83	4086	19.0	1	1	3	241	10,491
SWICK (DORNICR HILLS)	GRAYSON	5-20-78	6158	36.0	2	0	0	0	16,847
SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	2	2	24	1,147	74,810
SWICK (5000)	GRAYSON	3-23-82	5026	27.0	1	1	12	715	10,420
SWICK (5100)	GRAYSON	9-15-78	5147	30.0	1	1	12	3,848	54,886
SWICK (5400)	GRAYSON	10-13-78	5462	31.0	3	2	24	2,091	77,647
SWINK	YOUNG	11-28-48	4989	41.0	0	0	0	0	82,665
SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	3	3	28	2,655	207,218
SWINK, NORTH	YOUNG	5-01-50	4977	41.0	0	0	0	0	54,493
T-B-M (VDGTSBERGER)	WICHITA	2-27-54	4758	42.0	0	0	0	0	33,656
T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0	0	0	0	0	39,034
T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0	0	0	0	0	8,171
T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0	0	0	0	0	20,851
TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	0	0	0	0	33,548
T.E. (PALO PINTO)	HARDEMAN	9-17-85	6603	39.5	1	1	4,584	3,012	46,200
TJB (STRAWN 4600)	WISE	1-04-82	4600	38.0	0	0	0	0	406
T.J.B. (5700 ELLENBURGER)	ARCHER	10-22-82	5757	40.0	0	0	0	0	8,608
TJN (CONGLOMERATE)	JACK	8-06-84	4866	41.0	6	6	41,080	7,199	134,269
TJN (STRAWN)	JACK	7-03-82	4067	38.0	18	16	42,113	3,387	168,136
-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0	0	0	0	0	183,913
-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	2	2	12	1,334	212,312
TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0	3	2	7,475	550	7,262
T-W-G (STRAWN)	WICHITA	11-12-53	3916	42.0	0	0	0	0	51,489
TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	1	1	2	2	61,224
TABOR (CHAPPELL)	HARDEMAN	12-01-91	8085	43.0	1	1	12	44,877	47,828
TAFFEY (CONGL.)	MONTAGUE	1-18-78	6844	41.0	5	5	1,168	11,911	241,023
TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0	1	1	12	119	7,384
TALLY (CONGL.)	CLAY	1-09-82	5777	47.0	11	10	64,112	4,527	159,740
TALLY (MARBLE FALLS)	CLAY	1-01-84	5904	42.0	8	5	17,025	1,145	64,305
TALLY (STRAWN)	CLAY	1950	4600	42.0	38	27	8,686	22,439	3,370,683
TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0	1	1	1,651	1,651	503,286
TARD (MISS.)	HARDEMAN	7-20-92	8116	40.4	1	1	6	13,849	13,849
TAUBERT (CADD0)	JACK	7-09-52	4403	40.0	0	0	0	0	48,174
TAUBERT (MCKEE)	JACK	1942	6435	42.0	0	0	0	0	8,151
TAYLOR	YOUNG	10-03-41	4250	44.1	0	0	0	0	68,561
TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	16	14	6,231	11,311	3,124,507
TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0	0	0	0	0	95,271
TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	0	0	0	0	57,068
TENAL (MISS)	YOUNG	11-01-75	4855	43.0	0	0	0	0	4,494
TEPCO (3100 ELLENBURGER)	COOKE	10-31-85	3137	22.0	3	2	24	11,031	81,489
TERESA (CONGLOMERATE)	WISE	4-13-81	5198	44.0	1	1	11,394	677	84,430
TERESA (5065)	JACK	11-10-83	5177	42.0	1	1	12,087	575	8,206
TERRELL (CONGL.)	YOUNG	10-01-77	4502	42.0	1	1	6,336	341	17,908
TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	1	1	1,266	722	36,527
TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0	1	0	0	0	726,447
TEX-AM (STRAWN 3020)	JACK	5-27-81	3028	42.8	1	1	12	2,391	48,735
TEXAKOMA (ATOKA)	YOUNG	12-17-88	4239	40.8	2	1	11,812	1,132	5,223
TEXAKOMA (CADD0)	YOUNG	1-06-89	3402	38.0	0	0	0	0	1,333
TEXAKOMA (STRAWN 2500)	YOUNG	2-07-89	2508	40.0	0	0	0	0	1,402
TEXAS, NORTH (CONGL.)	MONTAGUE	4-08-82	5979	40.0	2	1	11	1,713	30,398
TEXO (CADD0)	YOUNG	5-07-55	3586	40.0	0	0	0	0	11,836
TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0	0	0	0	0	21,863
TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0	0	0	0	0	9,651
TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	7	6	12	9,797	730,144
TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0	0	0	0	0	171,391
TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0	0	0	0	0	26,154
THALIA (1430)	FOARD	7-11-73	1454	33.4	0	0	0	0	6,479
THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0	12	4	26	740	89,693
THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0	4	0	0	0	1,445
THEISS (MISS.)	HARDEMAN	6-21-82	8380	40.0	4	4	23,693	48,031	746,797
THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0	0	0	0	0	13,132
THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5	0	0	0	0	7,452
THOMAS (MISS)	YOUNG	2-14-82	4436	39.0	0	0	0	0	21,435
THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	1	1	11	469	44,083
THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	1	1	35,040	1,552	109,069
THORWELL (CONGL.)	JACK	9-13-71	4484	41.0	0	0	0	0	800
THRASH (CHAPPELL)	HARDEMAN	11-16-65	8592	51.5	8	7	181,697	127,048	1,819,113
THRASH (OSAGE)	HARDEMAN	11-16-65	8880	49.8	1	0	0	0	1,433,519
THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	2	1	996	1,798	893,540

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	2	1	12	790	75,862
THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8	0	0	0	0	50,713
THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7	0	0	0	0	43,784
THREADGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0	1	0	0	0	139,942
THREE B (STRAWN)	YOUNG	5-04-74	1898	38.0	8	1	35	2	144,036
THREE-T (MOBLEY)	ARCHER	5-08-88	4212	42.0	4	4	24	18,404	169,268
THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0	0	0	0	0	594
THREE-WAY, EAST (CADD)	ARCHER	4-25-64	5290	41.0	1	1	12	342	95,572
THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	2	1	12	342	152,769
THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0	0	0	0	0	12,498
THREET (MISS.)	ARCHER	8-09-58	5251	42.0	0	0	0	0	24,616
THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0	0	0	0	0	22,697
TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0	0	0	0	0	113,183
TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.									
TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	3	0	0	0	100,264
TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	41	16	16,318	10,000	2,266,185
TILGHMAN (MISS. LINE)	JACK	1949	5408	44.0	0	0	0	0	1,820
TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	6	4	24	3,312	361,514
TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	9	3	12	3,478	225,368
TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	1	1	12	245	18,254
TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	1	1	12	246	29,303
TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	6	3	12	2,487	294,271
TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	4	3	12	2,609	216,814
TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0	1	0	0	0	63,151
TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0	1	0	0	0	21,275
TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	8	5	746	7,940	2,168,489
TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	3	3	162	1,464	33,744
TINA NYCE (STRAWN)	MONTAGUE	5-05-85	4504	39.0	2	1	12	3,906	23,441
TIGGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	12	4	304	23,974	1,282,543
TIGGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	2	1	10	345	35,177
TIPHERETH GLORY TO GOD (MISS)	YOUNG	2-18-92	4845	45.0	1	1	3,712	6,827	6,827
TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	0	0	0	0	8,868
TUCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0	0	0	0	0	2,939
TULBERT	WILBARGER	11-19-46	5045	41.7	2	2	16	2,255	206,302
TULBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	0	0	0	0	33,077
TUM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0	0	0	0	0	15,420
TUM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0	0	0	0	0	21,885
TUM NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0	0	0	0	0	4,491
TRANS (CADD CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0	3	2	24	4,867	210,192
TRANS (CADDU, UPPER)	MONTAGUE	7-29-55	6795	41.0	1	1	93	693	79,106
TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5	1	1	6	3,097	8,954
TRANS-CONTINENTAL (CADDU)	ARCHER	6-09-51	5139	41.0	5	2	24	7,016	514,921
TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0	1	1	1,680	2,823	49,436
TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0	0	0	0	0	342,750
TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3940	39.0	0	0	0	0	12,177
TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	10	8	1,224	11,976	905,802
TRANS-CONTINENTAL E. (CADDU 5200)	ARCHER	1-03-56	5180	41.2	0	0	0	0	5,081
TRANS-CONTINENTAL E. (STRN 4900)	ARCHER	11-22-55	4956	40.6	0	0	0	0	16,146
TRANS-CONTINENTAL, WEST (CADDU)	ARCHER	3-17-61	5159	41.0	0	0	0	0	15,290
TRANSWESTERN REDSTONE (GUNSITE)	CLAY	3-16-91	1290	42.0	13	12	22	6,690	23,358
TRANSWESTERN ST. JUDE (CADDU)	ARCHER	4-01-89	4813	40.8	5	4	44	7,529	22,611
TRIAD (STRAWN)	JACK	7-26-54	3844	42.0	2	1	12	1,944	126,027
TRIANGLES HEADQUARTERS	FOARD	2-01-87	4678	38.0	17	14	12	113,054	649,657
TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0	0	0	0	0	52,336
TRICORE (GUNSLIGHT)	WICHITA	2-02-87	1935	41.0	22	11	11	4,804	80,999
TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2	0	0	0	0	7,950
TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	4	4	807	1,840	76,322
TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	3	3	2,246	882	73,021
TRIPP HILL (MISS.)	JACK	8-29-87	4736	53.0	0	0	0	0	0
TRUCE, W. (CADDU)	JACK	8-20-82	5434	46.0	1	1	12	831	9,858
TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0	2	2	24	7,012	85,321
TRUE, S. (CADDU)	YOUNG	7-01-87	4393	41.8	2	1	94	709	12,564
TRUE, S. (MISS. 4800)	YOUNG	8-01-84	4814	41.9	0	0	0	0	19,361
TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9	0	0	0	0	32,952
TRUSCOTT, SW (ATOKA)	KNOX	1-17-76	6309	44.0	3	3	1,608	2,546	376,231
TURBEVILLE (GUNSLIGHT, LO.)	ARCHER	2-01-81	1497	40.0	6	6	12	2,853	78,795
TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	1	1	39,739	83,793	606,137
TURNER	MONTAGUE	1941	6227	41.0	0	0	0	0	19,081
TURNER & WEST	YOUNG	2-04-49	4177	42.0	0	0	0	0	158,831
TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	0	0	0	0	77,315
TWO EDS (HESTER SAND)	GRAYSON	10-07-82	5650	28.0	10	8	90	43,948	661,776
TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	6	4	24	10,354	831,518
U. C. S. L. (MISS.)	BAYLOR	M 10-15-57	5220	39.5	3	2	26	2,217	250,917
ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	0	0	0	0	110,944
UNDERWOOD	COOKE	12-21-51	3898	28.5	3	3	22	3,856	620,669
UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	1	1	12	2,054	120,040
UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	1	1	12	1,639	197,008
UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0	1	0	0	0	30,997
UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2	0	0	0	0	475,399
UNWISE (PENN.)	WISE	8-13-58	4580	42.0	2	1	12	214	7,083
UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0	0	0	0	0	58,889
USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0	0	0	0	0	3,025
V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	1	1	2	2	103,037
V.W. HUTSON (HOXBAR SAND)	MONTAGUE	12-10-84	1264	39.0	11	10	38	5,188	84,485
VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0	0	0	0	0	10,121
VALLEY (GUNSLIGHT)	ARCHER	M 3-28-52	1751	40.7	0	0	0	0	12,555
VALOMA (MISS)	YOUNG	11-15-75	5024	42.0	0	0	0	0	1,390
VAN ALSTYNE (OIL CREEK)	GRAYSON	3-14-90	9450	29.5	2	2	24	3,110	18,455
VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0	0	0	0	0	63,517
VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0	0	0	0	0	69,075
VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5759	39.4	0	0	0	0	1,867
VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	1	0	0	0	20,756
VASHTI, N.E. (CADDU)	CLAY	10-14-81	6801	40.0	9	7	14,036	11,537	296,739
VASHTI, N.E. (CONGL.)	CLAY	5-07-86	6108	44.4	2	2	19,921	1,461	31,264
VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0	0	0	0	0	45,131
VAUGHAN (MARBLE FALLS)	YOUNG	12-07-85	4050	44.0	1	1	9	147	1,675
VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0	0	0	0	0	2,685
VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	2	1	12	1,980	151,194

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL)
VERA (CADD, LOWER)	CLAY	7-04-75	5578	40.0	3	1	11	937	188,190
VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0	0	0	0	0	13,647
VERA (MISS)	CLAY	10-02-75	5771	40.0	3	1	12	681	435,905
VERA (STRAHN)	CLAY	1-23-56	4116	40.0	9	7	2,430	7,946	335,658
VERA (STRAHN 3600)	CLAY	3-06-56	3571	40.0	12	8	36	16,610	981,862
VERNA (STRAHN)	MONTAGUE	8-15-76	3867	43.0	0	0	0	0	67,233
VERNON SHARP (ELLEN.)	WILBARGER	9-07-86	8230	42.0	1	1	40	465	6,192
VETO (STRAHN)	GRAYSON	4-12-74	5184	16.6	0	0	0	0	3,313
VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	12	11	11,874	3,850	188,766
VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6	0	0	0	0	2,859
VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0	0	0	0	0	5,645
VOGT SBERGER (CADD, LOWER)	ARCHER	11-05-69	5146	42.7	3	3	7,530	5,919	145,723
VOGT SBERGER (CADD 5140)	ARCHER	11-28-56	5120	47.0	12	11	12,276	20,277	486,400
TRANS. FROM VOGT SBERGER, SOUTH /CADD/, 3-1-57.									
VOGT SBERGER (STRAHN)	ARCHER	8-16-49	3510	42.0	3	2	12	1,318	505,964
VOGT SBERGER, NORTH	ARCHER	8-01-52	4770	42.0	13	9	5,209	22,659	1,680,593
VOGT SBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	11	8	17,337	26,686	669,092
VOGT SBERGER, SOUTH	ARCHER	1949	4300	36.0	27	18	16,757	15,119	8,660,109
VOGT SBERGER, SOUTH (CADD)	ARCHER	6-23-56	5343	40.8	0	0	0	0	13,648
VOGT SBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0	18	16	160,985	34,961	485,299
VOGT SBERGER, SOUTH (STRAHN)	ARCHER	1949	3890	36.0	6	2	15	1,503	978,376
VOGT SBERGER POOL	ARCHER	1940	4730	42.0	14	11	17,721	15,053	4,528,222
VOSS (TANNEHILL)	KNOX	M 5-22-56	2012	34.0	81	35	2,094	12,799	8,166,504
VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0	0	0	0	0	3,706
VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	0	0	0	0	182,059
VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	2	2	11	1,171	170,490
VOUTH	COOKE	9-05-39	1758	37.0	76	50	118	28,443	3,804,843
VOYLES (CADD, UPPER)	JACK	12-05-81	4650	40.6	1	1	12	889	16,820
VOYLES (ELLENBURGER)	JACK	9-12-83	5723	47.8	1	1	393	107	14,610
W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	0	0	0	0	603,827
W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	0	0	0	0	176,852
W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	0	0	0	0	103,488
W & H (MISS.)	YOUNG	9-26-63	5089	44.9	1	1	24,477	95	86,502
W. T. L. (CADD)	ARCHER	8-31-80	4818	40.0	0	0	0	0	242
W. T. WAGGNER (CISCO)	WICHITA	M 6-27-79	1722	40.0	17	13	12	3,558	114,845
W.H. (STRAHN)	ARCHER	12-01-83	4652	40.0	1	1	2	2	18,078
WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	4	4	804	7,015	691,362
WAGG (STRAHN, UPPER)	MONTAGUE	1-20-53	4966	40.0	5	4	42	6,135	115,010
WAGGNER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0	0	0	0	0	5,703
WAGGNER-WILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	10	5	23	3,502	2,421,574
WAINWRIGHT (GUNSLIGHT)	ARCHER	9-27-52	1083	40.0	27	6	14	1,057	718,681
WALDEN (3318)	JACK	3-13-82	3338	40.0	1	1	3,116	586	9,330
WALE (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0	0	0	0	0	3,213
WALE (WIDLA)	MONTAGUE	1-30-62	6965	45.0	4	1	7,478	709	315,017
WALL (CONGL)	JACK	9-25-83	4368	42.0	0	0	0	0	375
WALNUT BEND (REGULAR)	COOKE	6-30-38	4900	36.0	0	0	0	0	46,348,224
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT. 89-92,950.									
WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	0	0	0	0	6,414,559
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT. 89-92,950.									
WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	23	17	9,968	52,458	4,077,257
WALNUT BEND (CONSOLIDATED)	COOKE	5-01-89	5450	39.0	279	92	67,217	283,191	1,057,780
WALNUT BEND (REGULAR), (HUDSPETH), (ATKINS) CONSOLIDATED PER DOCKET #9-92,950.									
WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	28	12	6,945	13,022	6,439,040
WALNUT BEND (DORNIC HILLS)	COOKE	4-30-64	7643	35.0	1	1	12	710	112,392
WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	1	0	0	0	703,133
WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	0	0	0	0	21,496,476
CONSOLIDATED TO WALNUT BEND (CONSOLIDATED) PER DKT. # 9-92,950.									
WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0	0	0	0	0	71,685
WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7	0	0	0	0	7,356
WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0	0	0	0	0	344,785
WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-57	6073	44.0	0	0	0	0	148,244
WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	6	5	4,832	7,307	2,621,281
WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0	0	0	0	0	5,217
WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	54	22	31,868	92,185	28,070,336
WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0	0	0	0	0	20,267
WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0	0	0	0	0	56,528
WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	4	3	573	3,914	433,891
WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	5	2	195	1,213	693,015
WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0	0	0	0	0	14,100
WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	2	1	12	661	68,598
WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0	0	0	0	0	7,275
WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0	0	0	0	0	23,707
WALNUT BEND, N. (CANYON -A-1)	COOKE	5-11-79	2036	26.8	0	0	0	0	56,730
WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	0	0	0	0	131,425
WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	0	0	0	0	113,463
WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	0	0	0	0	587,955
WALNUT BEND, N. (CANYON-STRAHN)	COOKE	2-01-88	5190	38.4	26	13	31,161	89,718	572,264
WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9	0	0	0	0	21,758
WALNUT BEND, N. (STRAHN -B-)	COOKE	11-19-65	4466	42.0	0	0	0	0	45,613
WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	2	1	7,881	3,541	753,235
WALNUT BEND, NE. (STRAHN, UPPER)	COOKE	12-05-81	6372	33.5	0	0	287	0	26,362
WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0	0	0	0	0	19,121
WALNUT BEND, S. (HUDSPETH)	COOKE	2-08-83	4474	34.6	1	1	12	619	14,390
WALNUT BEND, S. (STRAHN)	COOKE	3-23-89	3460	42.0	5	4	12	6,395	64,443
WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0	1	0	0	0	16,097
WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0	0	0	0	0	3,149
WALNUT BEND, SW. (STRAHN)	COOKE	12-11-55	4574	35.5	2	2	14	2,578	207,439
WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0	1	0	0	0	26,149
WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	1	0	0	0	140,376
WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0	0	0	0	0	3,619
WALNUT BEND, W. (STRAHN)	COOKE	4-07-59	4764	37.0	0	0	0	0	80,237
WALSER (MISS)	HARDEMAN	6-10-84	8024	44.0	4	4	84	90,125	1,157,901
WALSH	YOUNG	1-24-44	4283	42.5	17	14	165,749	6,045	1,285,512
WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	1	1	10	187	251,645
WANDA (CADD)	ARCHER	6-28-60	4900	40.0	0	0	0	0	128,373
WANDERERS CREEK (MISS)	WILBARGER	11-12-69	7532	50.0	0	0	0	0	139
HARD-HCCULLOUGH (MISS.)	JACK	M 1-12-70	5408	40.0	1	1	20	466	152,280

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 9

Table with columns: FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAY API, TOTAL WELLS EOY, PROD WELLS EOY, TOTAL CASINGHEAD GAS (MCF), 1992 PRODUCTION CRUDE OIL (BBL), CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL). Rows include fields like WARD-MCCULLOUGH, WARREN, WATSON HEIRS, etc.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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RRC DISTRICT 9

Table with columns: FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL WELLS EOY, PROD WELLS EOY, TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBLS), CUMULATIVE PRODUCTION TO 1-1-93 (BBLS). Rows include fields like WILTON, NORTH (STRAWN), WINDHORST, E. (MOBLEY), etc., ending with a DISTRICT TOTAL row.

DISTRICT TOTAL

3,652

46,069

30,264

34,012,095

25,419,903

3,253,807,558

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 10			DISCOVERY	DEPTH	GRAY	TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME			DATE	(FEET)	API	WELLS	WELLS	CASINGHEAD GAS	CRUDE OIL
*****			*****	*****	*****	EDY	EDY	(MCF)	(BBL)
*****			*****	*****	*****	*****	*****	*****	*****
*****			*****	*****	*****	*****	*****	*****	*****
*****			*****	*****	*****	*****	*****	*****	*****
*****			*****	*****	*****	*****	*****	*****	*****
*****			*****	*****	*****	*****	*****	*****	*****
*****			*****	*****	*****	*****	*****	*****	*****
WILDCAT	N/A	N/A	N/A	N/A	N/A	11	0	0	0
ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	1	1	0	0	0
ADDOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	1	1	20,293	568	53,609
ADDOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	0	0	60	441	296,148
ADDOBE WALLS (PENN LINE UPPER)	HUTCHINSON	4-10-69	3670	41.2	5	5	0	0	87,096
ADDOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	1	1	272	7,341	430,846
AGEY FIELD	CARSON	1948	3285	29.0	0	0	60	319	58,801
TRANS. TO PANHANDLE CARSON CO. FLD. EFF 11-1-59.									
ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0	0	0	0	0	0
ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3	1	1	0	0	58,270
ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6654	36.6	0	0	0	0	97,195
ALLEN-PARKER (CHESTER BASAL)	OCHILTREE	10-01-84	9238	39.8	0	0	0	0	48,277
ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	18	14	0	0	22,133
ALLEN & SMITH (PENN LINE)	HUTCHINSON	7-29-69	3694	43.9	0	0	12,294	9,701	2,451,213
FORMERLY ALLEN & SMITH FIELD 8-1-74.									
ALLISON PARKS (CLEVELAND)	HEMPHILL	10-24-85	11048	54.1	0	0	0	0	647
ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8952	39.8	5	5	23,086	20,048	162,952
ALLISON PARKS (TONKAWA)	WHEELER	10-19-82	9948	37.0	0	0	0	0	1,123
ALLISON-BRITT (12350)	WHEELER	1-26-85	12814	54.6	2	2	57,488	2,594	9,820
ALPAR (ST. LOUIS)	OCHILTREE	11-14-83	9109	43.0	0	0	0	0	7,779
ALPAR (HUNTON)	OCHILTREE	1-01-83	9108	44.0	7	3	23,626	33,946	936,034
ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	7	3	81,793	4,891	559,039
ALPAR-FALCON (SIMPSON)	OCHILTREE	10-08-84	10717	48.0	2	2	126,412	9,010	338,676
ALPAR-LIPS (DOUGLAS)	ROBERTS	2-22-88	5586	39.0	3	3	130,681	5,392	41,886
ARRINGTON (GRANITE WASH)	HUTCHINSON	5-22-89	5389	52.8	3	3	75,366	56,216	120,554
ARRINGTON (HUNTON)	HUTCHINSON	1-29-85	7520	41.0	3	3	24	12,590	335,751
ARRINGTON, WEST (HUNTON)	HUTCHINSON	6-09-88	7704	35.6	7	7	12	185,720	432,074
FIELD RULES RESCINDED DKT#10-94,175. ORDER SIGNED 2/29/90, BUT NO CONFERENCE LETTER ISSUED. UPDATED EFF 1/1/93.									
B & B (GRANITE WASH)	WHEELER	6-23-88	12256	53.4	0	0	0	0	25,194
BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	4	3	29,279	2,687	216,459
BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0	0	0	0	0	85,449
BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6	0	0	0	0	8,449
BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	10	9	33,002	9,794	480,539
BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0	0	0	0	0	891
BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0	0	0	0	0	190,098
BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	1	1	2,450	1,949	47,883
BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	2	2	146,829	2,686	245,027
BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	0	0	0	0	151,512
BEAL, SOUTH (UPPER MORROW)	LIPSCOMB	7-12-88	10155	43.0	0	0	0	0	46
BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	22	16	121,739	20,160	2,077,768
BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	9	9	218,683	8,513	324,852
BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	1	1	21,969	413	104,055
BIVENS RANCH (GRANITE WASH)	POTTER	8-05-83	9358	43.0	0	0	0	0	54,403
BLUCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0	0	0	0	0	12,930
BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7	0	0	0	0	21,305
BOOKER, N. (MORROW, UPPER)	OCHILTREE	M 8-23-81	8062	40.4	26	15	231,810	19,162	3,257,810
SOME WELLS TRANS TO SELL (UPPER MORROW) 10-81775 1-1-84									
BOOKER, S. (BASAL CHESTER)	LIPSCOMB	7-15-91	9959	46.0	1	1	1,034	982	3,012
BOOKER, SW. (CLEVELAND)	OCHILTREE	6-30-88	6922	38.6	2	2	1,345	3,018	27,377
BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	0	0	0	0	24,120
BURN (TONKAWA)	LIPSCOMB	9-23-84	6404	38.2	0	0	0	0	5,806
BOWERS (DOUGLAS)	HEMPHILL	4-17-84	8420	42.5	0	0	0	0	14,013
BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	13	10	135,902	8,820	160,444
BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	2	2	39,101	2,956	26,755
BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1	0	0	0	0	4,751
BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	119	102	1,941,923	358,860	6,108,825
BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	8	8	81,384	7,074	676,191
BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	3	2	11,211	1,788	248,638
BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1	0	0	0	0	3,311
BRADFORD, WEST (TONKAWA)	LIPSCOMB	10-04-83	6521	46.0	2	2	61,345	2,162	15,969
BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0	0	0	0	0	29,860
BRAINARD (DES MOINES)	HUTCHINSON	10-06-82	6762	42.0	0	0	0	0	6,852
BRANDI (GRANITE WASH, UPPER)	OLDHAM	8-13-83	7930	45.6	8	6	5,167	20,362	735,165
BRENT (GRANITE WASH)	MOORE	3-01-82	3744	39.0	0	0	0	0	262
BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5	2	2	332	2,127	84,964
BRITT RANCH W. (GRANITE WASH A)	WHEELER	10-06-89	12654	58.1	1	1	3,994	539	2,238
BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0	0	0	0	0	685
BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	0	0	0	0	10,804
BUFFALO WALLOW (OSWEGO, UPPER)	HEMPHILL	6-23-84	10282	32.8	0	0	0	0	21,911
BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0	0	0	0	0	49,143
BULER, EAST (MORROW, UPPER OIL)	OCHILTREE	12-31-83	8710	38.6	0	0	0	0	3,459
BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	21	20	302,065	31,917	599,961
BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0	2	1	12	4,238	81,531
BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	1	0	0	0	85,158
BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5	0	0	0	0	187,154
BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0	0	0	0	0	5,859
TRANSFERRED TO FELDMAN (DOUGLAS) 8-22-67									
C. A. HOBBY (CANYON REEF)	CHILDRESS	3-16-88	4604	36.6	1	1	2,004	5,062	62,685
CMB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0	0	0	0	0	9,243
C.N.B. (MORROW, LD.)	LIPSCOMB	5-04-64	10838	39.6	4	0	0	0	721,907
CALLIHAM (ATOKA)	OCHILTREE	9-15-80	8676	44.7	0	0	0	0	10
CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8760	40.0	0	0	0	0	13,149
CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0	0	0	0	0	24,474
CAMPBELL RANCH (DOUGLAS-OIL)	HEMPHILL	8-28-92	7421	41.0	1	1	108,655	16,298	16,298
CAMPBELL RANCH (GRANITE WASH-A)	HEMPHILL	9-07-79	9686	44.0	0	0	0	0	7,274
CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	0	0	0	0	4,090
CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	1	1	716	498	107,032
CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8	0	0	0	0	2,099
CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	15	14	177,271	8,596	299,935
COMBINED W/HUMPHREYS (DOUGLAS) 9/81-CARRIED AS CANADIAN, SE (DOUGLAS)									
CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	3	2	57,384	1,792	233,117
CANADIAN, SE. (TONKAWA)	HEMPHILL	5-05-85	7782	43.0	4	4	227,410	7,803	74,978
CANADIAN SW. (DOUGLAS, LOWER)	HEMPHILL	7-15-83	7266	44.0	4	3	159,726	4,916	189,871
CANADIAN, SW. (GRANITE WASH)	HEMPHILL	10-17-83	10145	46.5	2	2	95,754	3,737	46,487
CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2	0	0	0	0	51,895
CANYON (BASAL MORROW)	SHERMAN	12-04-90	5506	36.4	1	1	178	7,129	25,599
CANYON (MIDDLE MARMATON)	SHERMAN	9-25-90	4891	40.8	1	1	120	2,047	5,991

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EGY	PROD WELLS EGY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
CANYON (PANHANDLE LIME)	SHERMAN	11-25-90	2597	40.0	0	0	0	0	560
CARLANDER (MARMATON)	SHERMAN	1-15-88	4864	39.0	13	10	276,978	140,616	1,458,645
CARLANDER (MORROW)	SHERMAN	2-24-89	5284	34.0	4	4	12,678	52,029	182,084
CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	0	0	0	0	29,362
CARROLL (CLEVELAND)	LIPSCOMB	12-12-81	8548	45.0	0	0	0	0	14,183
CATOR (KATHRYN)	HANSFORD	M 7-15-51	5266	37.4	1	1	41,689	1,922	62,305
FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.									
CATS CREEK (CHEROKEE, LD.)	ROBERTS	9-16-83	8160	36.0	4	4	67,845	8,506	71,695
CECILIA (MARMATON)	SHERMAN	10-31-87	5646	35.0	4	3	5,097	1,481	22,326
CEDAR CREEK (CANYON LIME)	POTTER	6-14-82	5904	31.6	0	0	0	0	62
CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5	0	0	0	0	84,401
TRANSFERRED TO HORIZON (CLEVELAND) FIELD 10-1-59									
CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0	0	0	0	0	111,719
CHUNN, N. (MARMATON 6650)	OCHILTREE	M 4-01-60	6650	39.4	2	2	162	687	16,023
CLARK MARTIN (DES MOINESIAN)	ROBERTS	3-29-88	8036	36.0	1	1	43,591	4,221	5,827
CLARK MARTIN (GRANITE WASH)	ROBERTS	6-21-87	9338	65.6	2	2	32,198	936	12,428
CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	3	3	5,630	7,814	300,208
CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	3	3	57,351	6,810	1,098,262
CLEMENTINE (NOVI)	HANSFORD	3-15-92	6552	38.0	1	1	8,996	105	105
COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0	0	0	0	0	1,448
COBURN (MORROW, LD.)	LIPSCOMB	12-17-83	10884	46.0	1	0	0	0	9,942
COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	2	2	282	6,680	78,181
COBURN, SW (TONKAW)	LIPSCOMB	11-01-72	7580	39.6	1	1	25,041	1,486	13,542
COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9	7	7	169,941	8,880	85,389
COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	6	5	68,792	32,884	1,045,579
COLDWATER RANCH (MARMATON)	SHERMAN	4-16-84	5552	41.0	26	21	162,889	228,058	2,261,757
COLDWATER RANCH, W. (MARMATON)	SHERMAN	3-30-85	5554	37.0	1	0	0	0	26,706
COLLARD (OSWEGO)	HANSFORD	1-30-86	6134	42.0	0	0	0	0	7,538
CONCANNON (GRANITE WASH)	WHEELER	9-07-91	11514	58.0	2	2	2,111	2,296	3,245
CREE-FLOWERS (GRANITE WASH)	ROBERTS	10-29-85	9068	46.0	0	0	0	0	370
CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	14	10	95,339	18,568	3,925,064
CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	6	5	29	1,527	149,544
CREST, SE. (MURROW, UP.)	OCHILTREE	4-30-66	8030	42.0	0	0	0	0	18,891
CRUZ CREEK (BROWN DOLOMITE)	POTTER	5-04-82	3738	37.2	0	0	0	0	2,702
CRUZ CREEK (CANYON LIME)	POTTER	2-01-82	5878	44.7	0	0	0	0	5,290
DAHL-MOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	0	0	0	0	41,715
DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5	0	0	0	0	9,328
DARDEN (MORROW UPPER)	LIPSCOMB	9-03-82	8500	39.8	2	2	17,281	340	219,313
DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	16	14	144,409	28,878	878,940
DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	11	4	16,336	3,256	1,056,681
DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0	0	0	0	0	14,571
DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	10	9	68,987	11,403	1,908,327
DARLLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8	5	5	111,103	14,775	155,649
DOBERVICH	HARTLEY	4-11-84	6580	41.0	1	0	0	0	10,230
DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	1	1	647	1,376	138,567
DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0	0	0	0	0	10,759
DUDE WILSON (CLEVELAND)	OCHILTREE	3-01-82	7226	40.0	0	0	0	0	12,347
DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	4	3	35,548	5,475	141,835
DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6	0	0	0	0	0
TRANS. TO DUDE WILSON (MORROW, MIDDLE-OIL) NO REPORTED PRODUCTION									
DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6	0	0	0	0	83,925
DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	1	1	540	5,316	788,931
DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	2-07-84	7976	38.2	0	0	0	0	0
DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5	0	0	0	0	192,469
DUKE-MAY (TONKAWA)	LIPSCOMB	10-21-82	6380	43.7	11	9	24,499	10,155	547,867
DURU CREEK (ATOKA)	HANSFORD	M 6-25-75	6412	34.0	1	1	12	952	42,855
DUTCHER (ATOKA)	OCHILTREE	7-17-82	8730	32.2	3	3	46,181	2,611	69,507
DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	61	58	356,506	69,514	2,655,123
DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5	0	0	0	0	34,838
ERT (GRANITE WASH)	POTTER	6-03-91	5913	37.7	2	2	336	16,758	34,386
ERT (PENNSYLVANIAN)	POTTER	12-06-91	5290	35.6	1	1	830	41,458	44,729
ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	8	7	88,168	6,460	32,299
ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	3-05-76	7376	38.0	1	1	50,359	2,369	73,096
ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	1	1	2,292	425	19,870
ELLIS RANCH (HEPLER)	OCHILTREE	2-01-82	7454	32.0	0	0	0	0	3,103
ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5	0	0	0	0	1,648
ELLIS RANCH (MORROW MIDDLE)	OCHILTREE	9-10-86	8559	39.0	1	0	0	0	820
ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	1	1	15,473	3,171	161,448
ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4	3	0	0	0	54,699
ELLIS RANCH (SIMPSON)	OCHILTREE	6-05-87	11570	42.6	1	1	0	0	8,425
ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	M 8-02-61	7085	37.1	0	0	0	0	49,818
FALCON (MORROW, UPPER)	OCHILTREE	1-10-82	8300	44.0	2	2	14,103	5,055	97,949
FALCON-TWICHMELL (MORROW, UPPER)	OCHILTREE	10-01-85	7984	35.0	1	1	12	678	30,640
FARNSWORTH (CLEVELAND)	OCHILTREE	2-12-91	6708	43.4	2	1	3,685	392	738
FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0	0	0	0	0	18,710
FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	8-09-60	8124	39.0	0	0	0	0	130,820
FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	121	39	91,942	165,381	33,538,731
FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	5	3	19,871	3,458	1,771,513
FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	5	4	24,239	3,022	963,752
FARNSWORTH, N. (CHEROKEE)	OCHILTREE	1-15-68	6785	38.0	0	0	0	0	4,377
FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	11-05-69	7585	36.1	1	0	0	0	28,730
FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	4-20-66	6290	39.0	2	2	854	2,788	95,140
FARNSWORTH, N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0	38	25	48,863	74,044	6,231,747
FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2	1	1	26,727	2,375	67,008
FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	9	8	91,951	2,787	1,068,682
FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	95	78	423,009	89,668	11,253,705
FARNSWORTH-CONNER (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	2	2	23,102	1,975	97,527
FARWELL CREEK N. (MORROW UPPER)	HANSFORD	8-01-72	7530	39.5	1	1	13,448	206	43,236
FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	4	3	71,715	6,622	588,521
FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	0	0	0	0	208,838
FELDMAN (RED FORK)	HEMPHILL	2-16-83	10028	47.8	0	0	0	0	0
FELDMAN (TONKAWA)	HEMPHILL	M 10-29-59	7573	42.0	59	51	584,948	45,887	3,614,694
FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	1	1	570	1,286	159,090
FOLLETT (MORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4	1	0	0	0	17,700
FOLLETT (TONKAWA)	LIPSCOMB	3-16-86	6306	43.1	1	1	1,137	2,570	18,990
FOLLETT, NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0	0	0	0	0	2,913
FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	1	1	24,064	680	72,976
FOLLETT, SOUTH (MORROW)	LIPSCOMB	2-19-80	9275	49.3	0	0	0	0	2,281

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

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Table with columns: FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAY API, TOTAL WELLS EDY, PROD WELLS EDY, TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBL), and CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBL). Rows list various fields like FOLLETT, FRANK CHAMBERS, FRASS, etc., with their respective production data.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 10

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EODY	PROD WELLS EODY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CUMULATIVE PRODUCTION TO 1-1-93 (BBL)
JINES (MORROW, UPPER)	OCHILTREE	3-04-91	8730	41.5	1	1	264,370	53,050	145,583
JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0	0	0	0	0	29,911
JOHN CREEK (MISSISSIPPIAN)	HUTCHINSON	12-01-87	7531	38.0	0	0	0	0	4,191
JONES (MORROW UPPER)	HEMPHILL	11-12-85	11219	43.0	0	0	0	0	3,161
JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	0	0	0	0	50,916
JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0	2	1	2,955	963	98,699
KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0	0	0	0	0	10,411
KELLYN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	19	18	141,828	21,088	3,173,899
KELLY (MORROW UPPER 8470)	OCHILTREE	1-18-85	8490	37.2	1	1	13,760	503	16,255
KELTON N. (GRANITE WASH)	WHEELER	10-11-88	12504	50.0	1	1	12	1,165	8,290
KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0	0	0	0	0	320
KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	38.5	0	0	0	0	22,238
KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39.0	5	5	17,473	4,844	88,857
KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0	0	0	0	0	7,544
KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	M 12-30-63	8955	39.0	5	3	107,769	7,253	2,041,530
KIOWA CREEK (TONKAWA)	LIPSCOMB	7-23-82	6530	42.0	1	1	34,887	1,567	16,830
KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	8-01-81	8817	37.0	8	3	49,580	4,163	180,307
KIOWA CREEK, N. (MORROW UP, OIL)	LIPSCOMB	12-24-79	8817	37.0	0	0	0	0	63,477
TRANSFERRED TO KIOWA CREEK, N (MORROW UP)									
KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	5	3	21,900	2,493	1,120,410
KIOWA CREEK, NW (MORROW, UP-OIL)	LIPSCOMB	10-01-87	8920	39.0	0	0	0	0	84,452
CONS TO PAINE (MORROW, UPPER) 2-1-88									
KIRKLAND (CISCO REEF)	CHILDRESS	M 6-02-61	4588	41.0	2	1	7	829	1,257,007
LAKETON (DELPI)	GRAY	8-14-54	9558	43.6	0	0	0	0	107,225
LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2	0	0	0	0	68,765
LAKETON (10,100)	GRAY	9-26-56	10080	49.0	0	0	0	0	0
LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	8	6	10,980	71,505	2,418,282
LAMBERT TWELL (MISSOURIAN)	OLDHAM	5-02-83	6534	41.8	2	0	0	0	55,484
LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	4	3	2,337	15,171	566,770
LAMBERT 3 (GRANITE WASH)	POTTER	7-10-80	5720	36.0	0	0	0	0	12,121
LAMBERT 4 (PENN)	POTTER	1-12-81	5942	42.8	1	0	0	0	7,107
LANCASTER (MARMATON)	OCHILTREE	M 6-01-87	6754	40.0	2	2	38,487	4,322	100,198
LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7	1	1	3,109	778	21,837
LATHEM (CANYON GRANITE WASH)	HARTLEY	5-15-83	6379	38.2	15	13	144	285,847	2,638,968
LATHEM, S. (CANYON GRANITE WASH)	HARTLEY	1-08-88	6431	38.5	1	1	1,431	2,345	21,223
LAUTZ (LANISING)	SHERMAN	7-05-91	3467	40.3	1	1	10,754	1,523	2,991
LEAR (HEPLER)	LIPSCOMB	4-28-81	7454	37.0	0	0	0	0	1,633
LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0	1	1	1	0	27,278
LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	2	2	10,024	265	728,700
LEDRICK RANCH (GRANITE WASH)	ROBERTS	7-31-81	8545	43.0	2	1	11,702	1,100	18,544
LEDRICK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	0	0	0	0	217,921
LEDRICK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3	3	3	360,926	10,072	137,882
LIPS	ROBERTS	1949	9556	35.0	0	0	0	0	17,123
LIPS (CLEVELAND)	ROBERTS	M 2-06-58	8564	41.5	5	4	86,127	8,512	96,124
LIPS (MISSISSIPPIAN)	ROBERTS	3-16-81	8960	35.0	1	0	0	0	63,543
LIPS (MORROW)	OCHILTREE	6-21-81	7261	39.6	1	1	35,301	1,303	23,327
LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7	0	0	0	0	7,280
LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	1	1	364	1,265	89,345
LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	1	1	4,392	1,359	40,688
TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.									
LIPSCOMB (ATOKA-OIL)	LIPSCOMB	6-05-75	8902	35.0	0	0	0	0	23,778
LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0	0	0	0	0	0
LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	28	27	156,102	20,555	471,241
LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	8	8	50,252	7,529	304,404
LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	1	1	33,713	3,013	71,526
LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	8954	43.0	1	1	24,432	327	19,802
LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	0	0	0	0	208,091
LIPSCOMB, E. (DES MOINES)	LIPSCOMB	6-19-84	8001	40.0	2	2	35,943	6,671	70,295
LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6	0	0	0	0	97,016
LIPSCOMB, S. (MORROW, UPPER)	LIPSCOMB	2-15-88	9916	37.6	1	1	19,883	335	10,671
LIPSCOMB, S.E. (CLEVELAND)	LIPSCOMB	12-21-83	8050	40.0	1	1	12	2,900	44,107
LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	M 12-11-75	8013	42.0	3	3	16,666	1,740	57,895
LISBETH (DOUGLAS)	HEMPHILL	3-19-90	6588	42.6	1	1	10,229	5,215	16,650
LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0	0	0	0	0	13,063
LONE BUTTE (CLEVELAND)	OCHILTREE	M 6-07-79	7244	39.4	32	31	599,852	64,099	1,466,757
LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0	1	0	0	0	45,672
LORA (GRANITE WASH)	HEMPHILL	1-15-83	9447	47.3	0	0	0	0	2,808
MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6	0	0	0	0	429
TRANS. TO MAMMOTH CREEK, N (CLEVELAND-OIL) 3-1-81									
MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	5	5	12,924	4,975	699,003
MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	2-27-90	7492	57.4	1	1	0	0	1,247
MAMMOTH CREEK, N. (CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	9	8	109,770	3,710	178,124
MAMMOTH CREEK (HELPER) TRANS. TO THIS FIELD 3-1-81 10-75637									
MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0	0	0	0	0	887
MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0	0	0	0	0	14,484
MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	3	1	324	1,622	513,575
MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	3	3	384	47,008	3,615,351
MANER (MORROW)	SHERMAN	12-25-83	6519	37.5	0	0	0	0	443
MATHEWS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0	1	0	0	0	421,718
MATHEWS, NORTH (MORROW, UPPER)	OCHILTREE	M 7-31-64	9887	46.5	1	0	0	0	157,952
MATHEWS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	1	0	17,657	110	30,856
MATHEWS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	10	8	155,500	5,184	241,837
MAY (MORROW, UPPER)	LIPSCOMB	11-15-85	8534	40.0	0	0	0	0	2,359
MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2	0	0	0	0	60,670
MCGARRAUGH (DOUGLAS, LD.)	ROBERTS	6-25-77	6500	41.0	0	0	0	0	18,222
MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6	0	0	0	0	47,200
MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0	0	0	0	0	87,214
MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	1	1	24,587	2,730	221,941
MCGARRAUGH (ST. LOUIS)	OCHILTREE	5-31-85	9423	36.8	2	1	2	48	118,397
MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	6	6	68,833	18,592	860,036
MCORDIE RANCH (9400)	ROBERTS	4-25-82	9422	38.0	1	1	12	14,881	175,562
MCORDIE RANCH (9700)	ROBERTS	5-31-88	9530	42.9	0	0	0	0	25
MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	1	1	772	231	9,760
PARSELL,S(CHEROKEE)TRANS INTO FLD 4-1-62 TRANS CANCE 11-29-76									
MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1	0	0	0	0	4,746
MENDOTA, NW. (ATOKA)	ROBERTS	4-22-86	10374	41.0	1	0	0	0	1,165
MENDOTA, NW. (CHEROKEE)	HEMPHILL	3-02-85	10242	41.6	2	2	23,778	1,592	5,964
MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0	1	0	0	0	2,075

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 10			DISCOVERY	DEPTH	GRAV	TOTAL	PROD	TOTAL 1992 PRODUCTION	CUMULATIVE
FIELD NAME	COUNTY	DATE	(FEET)	API	WELLS	WELLS	CASINGHEAD GAS	CRUDE OIL	PRODUCTION TO
					EOY	EOY	(MCF)	(BBL)	1-1-93 (BBL)
MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	M 3-25-68	9808	52.0	0	0	0	0	119,578
MENDOTA, NW. (DOUGLAS, LO.)	HEMPHILL	M 5-06-75	7250	40.0	29	17	227,313	40,891	2,989,961
MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9880	45.0	12	12	637,576	14,321	369,738
MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	5-27-79	10100	45.4	44	44	1,521,900	43,938	738,235
MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0	1	0	0	0	3,295
MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1	0	0	0	0	3,455
MIAMI, N. (DOUGLAS, LO. "B")	ROBERTS	8-01-83	7250	40.0	20	16	191,959	9,442	232,218
MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	15	12	152,089	32,949	2,091,685
MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1	0	0	0	0	20,680
MILLS RANCH (MORROW)	WHEELER	2-27-82	10892	43.1	0	0	0	0	12,521
MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	3	0	0	0	2,840,125
MOBEETIE (MISSOURI BASAL)	WHEELER	9-02-83	8186	43.3	0	0	0	0	9,013
MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	0	0	0	0	901,645
MOBEETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0	0	0	0	0	1,466
MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0	0	0	0	0	18,597
MORRISON RANCH (MORROW, LO.)	ROBERTS	2-28-79	10689	51.9	1	1	38,141	672	18,518
MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	1	0	0	0	2,620,879
MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	4	2	33,282	1,906	155,165
MORSE (CLEVELAND)	HANSFORD	8-29-88	5790	40.0	0	0	0	0	148
MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0	0	0	0	0	2,304
MURSE, SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6	0	0	0	0	237
NANCY (TONKAWA)	LIPSCOMB	8-30-83	6463	42.0	0	0	0	0	0
NANCY (UPPER MORROW)	LIPSCOMB	10-28-85	8507	38.5	4	4	122,942	3,195	94,101
NITSCHKE (ST. LOUIS)	OCHILTREE	3-01-84	8498	43.0	0	0	0	0	31,292
NORRIS (MORROW UPPER)	OCHILTREE	9-06-85	7992	41.2	1	0	0	0	2,824
NORTHUP (CLEVELAND)	OCHILTREE	3-10-86	7296	40.6	2	2	18,896	656	3,198
NORTHUP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0	0	0	0	0	3,671
P.C.X. (GRANITE WASH)	WHEELER	3-13-90	12602	39.0	0	0	4	297	2,782
P.D. WALKER (GRANITE WASH)	OLDHAM	6-17-85	6938	43.6	4	3	4,997	19,541	348,363
P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1	0	0	0	0	133,786
PAINE (MORROW, UPPER)	LIPSCOMB	1-25-88	8920	39.0	7	6	705,340	32,510	542,064
CONS FROM KIOWA CREEK, NW (MORROW, UP-OIL)		2-1-88							
PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	1	1	2,104	279	4,654
PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	0	0	0	0	249,051
PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	5	4	1,602	3,978	121,817
PAN PETRU (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	9	8	44,127	13,280	933,992
PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0	1	0	0	0	63,240
PANHANDLE FIELD	CARSON	M 1921	3000	29.0	0	0	0	0	346,826,753
SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.									
PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	0	0	0	0	5,996,674
CONSOLIDATED INTO PANHANDLE WHEELER EFF 5-1-89 PER DOC 10-87017									
PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	854	740	1,261,185	365,921	11,997,925
5 ACRE OPT W/1000 DIAG, TOP ALLOW OF 49 ON 5 ACRES PER DOC 10-84439									
10 ACRES UNITS W/DIAG OF 1100 AND ALLOW OF 53									
PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	2,410	1,860	5,667,258	711,329	149,137,683
PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	51	41	79,353	8,925	1,134,347
PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	4,224	3,197	6,418,892	2,568,938	484,654,788
PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	5,457	4,207	9,624,718	1,462,538	373,010,358
PANHANDLE MOORE COUNTY FIELD	MOORE	M 1926	3200	30.0	802	498	6,342,182	359,443	16,964,797
PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	98	17	122,151	15,193	537,520
PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	711	530	733,146	577,853	55,343,597
DOCKET 10-87017: CONSOLIDATED WITH PANHANDLE OSBORNE.									
PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	1	0	0	0	54,256
PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2	0	0	10	3	35,624
PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2	0	0	0	0	1,817
PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2	0	0	0	0	103,836
PARSELL (DOUGLAS LO. -A)	ROBERTS	4-25-75	6438	41.2	3	2	3,275	4,729	150,265
PARSELL (DOUGLAS LO. -B)	ROBERTS	4-25-75	6510	41.2	2	1	1,468	443	156,309
PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4	0	0	0	0	93,673
RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.									
PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0	0	0	0	0	11,748
PARSELL (MORROW, UPPER)	HEMPHILL	M 3-21-77	10462	45.3	3	3	291,635	3,934	223,856
PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	1	1	54,527	922	228,434
PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8	0	0	0	0	206,430
TRANS TO MENDOTA (GRANITE WASH) 4-1-62 TRANS CAND 11-29-76									
PARSELL, SOUTH (CHEROKEE -A)	ROBERTS	10-30-61	9427	44.5	0	0	0	0	15,061
PARSELL, SOUTH (MORROW UPPER)	ROBERTS	9-27-82	6556	40.5	1	1	12	1,203	19,333
PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	7	7	243,871	136,802	390,279
OPTIONAL 80 ACRE UNITS W/3250' DIAGONAL PER DKT 10-98594									
PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0	0	0	0	0	2,033
PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	7	6	78,129	12,896	1,681,098
PAUL HARBAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7455	42.7	3	2	5,818	1,750	273,871
PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0	0	0	0	0	1,011
PAYNE RANCH (DOUGLAS LOWER)	ROBERTS	10-31-89	6262	45.4	0	0	0	0	2,976
PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7286	42.0	29	28	312,521	25,154	997,489
PEERY (MARMATON)	LIPSCOMB	M 10-07-59	7620	39.2	22	21	264,885	15,863	935,301
PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8	0	0	0	0	323,243
TRANS. PERRYTON WEST (MARMATON) 1-24-66									
PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5	3	3	83,417	4,986	143,567
PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	3	2	8,815	677	112,182
PERRYTON (MORROW, LOWER)	OCHILTREE	11-29-79	7930	36.0	1	1	40,909	1,267	63,976
PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	9	7	55,920	7,741	1,228,636
PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0	0	0	0	0	3,560
PERRYTON (ST. LOUIS)	OCHILTREE	3-05-84	8724	48.7	0	0	0	0	1,341
PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	28	19	6,457	17,815	6,777,347
PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	6	4	13,233	6,074	253,977
PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	15	15	124,419	15,208	471,058
PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8	0	0	0	0	70,157
TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.									
PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	14	10	14,274	9,799	1,960,210
PERRYTON, WEST (MIDDES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.									
PERRYTON, WEST (MORROW)	OCHILTREE	6-18-82	8561	37.0	1	1	5,720	679	19,477
PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	1	1	11,642	257	282,062
PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1	1	0	0	0	2,057,568
PHILIPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	1	1	15,355	1,289	42,609
PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0	0	0	0	0	3,629
PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0	0	0	0	0	7,976

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 10

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV APT	TOTAL WELLS EDY	PROD WELLS EDY	TOTAL 1992 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1992 PRODUCTION CRUDE OIL (BBLs)	CUMULATIVE CRUDE OIL PRODUCTION TO 1-1-93 (BBLs)
PITCOCK (GRANITE WASH)	WHEELER	11-26-88	6468	38.0	1	1			
PLETCHER (MORROW UPPER)	OCHILTREE	8-10-83	8614	41.2	0	0	12	1,116	7,748
POND (GRANITE WASH,LO)	OLDHAM	8-03-83	10079	43.2	0	0	0	0	120,388
PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1	0	0	0	0	34,549
PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1	0	0	0	0	5,409
PRICE-COYLE (MARMATON)	SHERMAN	8-28-89	4892	31.0	2	2	6,916	3,756	37,382
PRITCHARD (TONKAWA)	HUTCHINSON	7-15-90	4918	42.2	1	1	12,693	161	9,665
PROCTOR (CANYON GRANITE WASH)	HARTLEY	11-12-85	5996	43.5	1	0	0	0	1,161
PROCTOR RANCH (WOLFCAMP)	HARTLEY	9-21-90	4050	40.0	5	4	0	0	554
PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	8	6	12	27,588	44,980
PSHIGODA (MORROW, UPPER-A)	OCHILTREE	8-01-84	7976	38.2	0	0	8,440	16,661	583,185
PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	60	57	363,107	75,847	2,019,942
PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	1	1	0	0	2,879
QUINDOND (ALBANY DOLLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6	78	51	401,931	26,413	15,964
QUINDOND (COUNCIL GROVE)	ROBERTS	1-25-85	4254	42.6	1	0	0	0	15,449,565
QUINDOND (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	21	16	166,790	46,912	463
QUINDOND (PENN.)	ROBERTS	11-09-52	6736	45.3	0	0	0	0	7,172,163
QUINDOND (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	1	1	5,439	831	3,600
QUINDOND (TORONTO)	ROBERTS	8-09-55	6274	40.2	0	0	0	0	111,585
QUINDOND (WOLFCAMP LIME)	ROBERTS	6-15-83	4470	33.6	6	4	50,645	4,781	352,592
QUINDOND, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	4	1	6,674	292	96,675
QUINDOND, SE. (BROWN DOLLOMITE)	ROBERTS	1-09-53	4121	52.3	0	0	0	0	449,367
R. O. HILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	6	5	7,074	15,804	456,058
R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	62	10	6,061	21,781	17,121,990
R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2	0	0	0	0	21,302
RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7	0	0	0	0	5,285
RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0	0	0	0	0	8,426
RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6	1	1	20,484	764	23,672
RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0	0	0	0	0	5,593
RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0	0	0	0	0	57,474
RED DEER (WOLFCAMP LM)	ROBERTS	12-10-84	5410	51.9	0	0	0	0	7,409
RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0	0	0	0	0	1,028
RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	1	1	7,291	246	9,125
RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	2	0	898	0	2,041,648
REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6	0	0	0	0	727,577
RENTIE (LANSING)	SHERMAN	2-25-91	4299	47.2	0	0	118	66	1,479
RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6	4	4	1,575	2,669	115,609
RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7	0	0	0	0	3,245
RICKS (MARMATON)	OCHILTREE	M 1-30-81	7480	45.0	0	0	0	0	7,686
RICKS (MORROW, UPPER)	OCHILTREE	M 2-17-80	8374	39.2	16	12	241,481	11,141	2,584,275
RILEY (CLEVELAND 10250)	HEMPHILL	M 11-12-67	10253	45.0	1	1	8,603	705	93,857
ROADSIDE (ATOKA)	OCHILTREE	5-14-86	9015	37.4	1	1	1,204	11	732
RULER (GRANITE WASH)	ROBERTS	12-17-83	9472	41.5	0	0	0	0	2,162
SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0	0	0	0	0	26,335
ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2	0	0	0	0	5,255
ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0	0	0	0	0	2,575
ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	6	5	108,023	6,623	218,744
SAMUEL (HEPLER)	LIPSCOMB	6-15-92	7504	42.0	1	1	6,514	4,600	4,600
SCHAEFFER (MISSOURIAN)	OLDHAM	2-02-83	6382	42.2	0	0	0	0	20,683
SCHROEDER (CLEVELAND)	OCHILTREE	3-17-79	7432	39.3	0	0	0	0	2,469
SECTION 30-59 (MORROW UPPER)	OCHILTREE	M 8-01-86	8062	40.4	5	1	10,009	10,046	179,678
SELL (UPPER MORROW)	LIPSCOMB	1-01-84	8166	40.4	19	8	195,428	206,745	4,076,886
SPLIT FROM BOOKER, N.(MORROW UPPER)	10-81775	1-1-84							
SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	15	11	206,029	6,762	1,035,440
SHAPLEY, NW. (MARMATON)	HANSFORD	7-31-85	6260	34.5	1	0	0	0	148,859
SHARE (CHEROKEE)	OCHILTREE	M 9-30-59	6900	35.0	1	0	0	0	12,145
SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	10	5	37,344	7,912	1,100,892
SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	1	1	7,966	303	10,674
SHARE, SE. (MORROW, LOWER)	OCHILTREE	9-14-91	7790	44.0	1	1	10,011	1,694	2,438
SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	19	9	91,192	7,478	2,117,918
SHERMAN COUNTY	SHERMAN	1950	5844	40.0	0	0	0	0	11,696
SHIPS (MORROW)	OCHILTREE	1956	7600	37.0	0	0	0	0	106,085
SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2	0	0	0	0	100,376
SHOENAIL (MORROW, LO)	ROBERTS	11-01-80	9780	45.0	1	1	1,734	2,660	51,046
SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	0	0	0	0	10,959
SHREKEY (MORROW)	HEMPHILL	3-05-82	11889	44.0	0	0	0	0	696
SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0	0	0	0	0	1,908
SILVERTON (CANYON)	BRISCOE	1-29-82	7906	36.6	0	0	0	0	3,554
SIXTY SIX (MORROW, UPPER)	HEMPHILL	4-10-87	11265	44.8	1	1	143,184	2,379	71,100
SKUNK CREEK (CLEVELAND)	LIPSCOMB	11-01-82	7806	41.0	6	6	162,065	5,888	112,540
SKUNK CREEK (HEPLER)	LIPSCOMB	3-14-82	8216	39.0	3	3	29,468	4,731	70,975
SKUNK CREEK (TONKAWA)	LIPSCOMB	2-01-83	6708	41.0	0	0	0	0	11,998
SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	5-01-85	8265	48.0	1	0	1,470	10	432
SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	5	4	15,670	1,949	354,145
SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	5	5	48,413	3,465	276,917
SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0	0	0	0	0	1,285
SPEARMAN, EAST (ATOKA)	HANSFORD	M 9-13-56	7099	39.3	3	2	24	1,833	1,016,726
SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1	1	12	570	88,126
SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2	0	0	0	0	114,088
SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	1	1	618	597	61,185
SPEARMAN, N.(LANSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	10	2	14,020	1,557	1,286,919
SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	0	0	0	0	7,878
SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	14	12	101,016	9,755	4,644,495
SPICER (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	3,297
SPICER-HOCKING (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	0	0	0	0	8,847
STAMPER (MARMATON)	HANSFORD	1-17-89	5956	38.8	2	2	16,094	4,973	14,018
STAMPER (MORROW, UP.)	HANSFORD	10-22-87	6716	40.3	4	4	81,012	19,249	165,636
STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1	0	0	0	0	52,310
STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	2	2	9,506	3,653	122,392
STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8	0	0	0	0	12,695
STILES RANCH (GRANITE WASH)	WHEELER	10-05-84	10741	43.6	1	1	7,367	509	14,755
STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	1	1	0	0	36,940
STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	2	2	17	3,046	264,381
STRATFORD DOME (RED CAVE)	SHERMAN	9-21-85	1426	34.9	0	0	0	0	806
STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	10-04-85	8952	36.0	0	0	0	0	20,685
SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	7	3	1,616	21,972	1,436,437
TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0	0	0	0	0	4,202

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD, FOR 1992

RRC DISTRICT 10

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL WELLS EOY	PROD WELLS EOY	TOTAL 1992 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	CUMULATIVE PRODUCTION TO 1-1-93 (BBLS)
THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	0	0	0	0	176,912
TRENFIELD (CLEVELAND)	LIPSCOMB	9-12-86	7798	43.0	5	5	65,403	5,098	21,865
TROSPER (MORROW LOWER)	LIPSCOMB	4-23-86	10347	45.0	1	1	24	425	29,531
TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	6	4	8,644	8,205	756,630
TROSPER, SOUTH (TONKAWA)	LIPSCOMB	2-25-92	7071	37.1	2	2	650	10,938	10,938
TURNER (CLEVELAND)	LIPSCOMB	M 3-07-82	7369	46.0	4	4	10,649	1,856	45,863
TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2	0	0	0	0	28,678
TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2	0	0	0	0	17,052
TWIN (DES MOINES)	HANSFORD	M 6-25-56	6135	41.8	41	24	135,827	14,359	8,227,562
TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	8	4	81,439	4,978	2,751,661
TWITCHELL (CHESTER)	OCHILTREE	1-21-85	8556	38.6	0	0	0	0	1,941
TWITCHELL (MORROW MIDDLE)	OCHILTREE	5-21-86	8168	42.3	1	1	10,470	414	9,544
TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1	0	0	0	0	80,285
TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10248	46.0	0	0	0	0	18,183
URSCHEL (CLEVELAND)	HEMPHILL	4-30-83	8805	44.0	0	0	0	0	1,270
URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	2	2	46	1,560	50,606
W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	0	0	0	0	184,390
WAGNER (CLEVELAND)	OCHILTREE	5-14-84	7818	45.1	0	0	0	0	1,167
WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0	0	0	0	0	47,001
TRANS TO FARNSWORTH (MORROW UPPER) 4-1-63									
WAKA, SW. (HARMATON)	HANSFORD	M 3-05-63	6582	42.0	1	1	19,444	446	22,759
WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0	2	2	33,239	914	18,336
WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8	0	0	0	0	3,953,190
TRANS TO FARNSWORTH (UPPER MORROW) EFF. 4-1-63									
WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0	0	0	0	0	111,334
WARREN (CLEVELAND)	LIPSCOMB	4-19-83	7204	45.8	2	2	25,455	858	6,420
WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	1	1	262	1,358	37,722
WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	1	1	11	1,730	18,518
WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0	1	1	537	729	17,253
WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0	0	0	0	0	226
WHEELER E. (GRANITE WASH -A-)	WHEELER	3-30-90	10121	59.8	2	2	293	716	2,089
WHEELER, NE. (K.C.)	WHEELER	12-25-82	10870	34.0	0	0	0	0	12,269
WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	12	10	106,937	18,766	383,267
WILLOW CREEK (MORROW UPPER)	HUTCHINSON	6-23-84	7712	45.0	0	0	0	0	964
WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5	0	0	0	0	0
ZEMKO (MORROW)	HANSFORD	9-20-83	6956	38.0	1	1	10,090	318	7,510
DISTRICT TOTAL					17,175	13,061	55,196,677	10,861,655	1,743,182,133

