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Annual Report

1981



RAILROAD COMMISSION OF TEXAS

James E. (Jim) Nugent, Chairman
Mack Wallace, Commissioner
Buddy Temple, Commissioner

THE UNIVERSITY OF CHICAGO

PHYSICS DEPARTMENT

RESEARCH REPORT

1952

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UNIVERSITY OF CHICAGO

**ANNUAL REPORT
OF THE
OIL AND GAS DIVISION**

1981



THE RAILROAD COMMISSION OF TEXAS

JAMES E. (JIM) NUGENT *Chairman*
MACK WALLACE *Commissioner*
BUDDY TEMPLE *Commissioner*

BOB R. HARRIS, *Director Oil and Gas Division*
JAMES C. BOULDIN, *Director Production and Proration*

TO THE GOVERNOR

LETTER OF TRANSMITTAL

**TO THE HONORABLE WILLIAM P. CLEMENTS, JR.
GOVERNOR OF TEXAS
AUSTIN, TEXAS**

Dear Sir:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1981.

Respectfully,

JAMES E. (JIM) NUGENT, Chairman
MACK WALLACE, Commissioner
BUDDY TEMPLE, Commissioner

RAILROAD COMMISSION DIRECTORY

P. O. Drawer 12967 - Capitol Station, Austin, Texas 78711

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Commissioner Mack Wallace	445 - 1111
Commissioner Buddy Temple	445 - 1112
Secretary, Railroad Commission.....	445 - 1328
Director, Information Services - Brian W. Schaible	445 - 1231

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Assistant Director/Technical - Phillip R. Russell	445 - 1306
Assistant Director/General Counsel - John Camp	445 - 1285
Assistant Director/Planning & Administration - David Garlick	445 - 1313
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Budget Preparation & Control - Jeanette Matthews	445 - 1312
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Legal Examiner - Sandra Kay Joseph.....	445 - 1286
Legal Examiner - Susan Cory Kovar	445 - 1286
Legal Examiner - Norman Bonner	445 - 1286
Legal Examiner - Priscilla Hubenak	445 - 1292

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Technical Examiner - George F. Singletary, Jr.	445 - 1293
Technical Examiner - Bill E. Watson	445 - 1292
Technical Examiner - Charles Wendlandt	445 - 1363
Technical Examiner - Bob Rago	445 - 1289
Technical Examiner - T. F. Dailey.....	445 - 1293

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Leon Justice	445 - 1305

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Drilling Permits - Sarah Delmore & Becky Meyer	445 - 1314

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Gas Disposition - Gloria Cook	445 - 1310

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Supervisor of Maps - Janice McDowell	445 - 1237
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Assistant Director/Administration - Rex King	445 - 1303
Director of Communications - Bill Upton	445 - 1365

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Assistant Director - Roland Childress	445 - 1271
Engineer - Bishop McKendree	445 - 1272
Special Projects - Larry Willimack	445 - 1108

GAS UNIT

Supervisor - Steve Towns	445 - 1251
Districts 1 & 2 (M-Z) - Kathy Delaney	445 - 1244
District 2 (A-L) - Linda Fowler	445 - 1243
District 3 (A-L) - Bob Meyer	445 - 1240
District 3 (M-Z) - Myra Spears	445 - 1239
District 4 (A-F) - Corrine Richardson	445 - 1248
District 4 (G-Q) - Blake Dominguez & Phillip Smith	445 - 1287
District 4 (R-Z) - Freddie Futcher	445 - 1247
Districts 5 & 6 - Eloise Stoll	445 - 1233
District 7B - Marvin Kanter	445 - 1242
Districts 7C, 8, & 8A - Gloria Niday	445 - 1245
Districts 9 & 10 - Billy Edgar	445 - 1250

OIL UNIT

Supervisor - Joe Bunch	445 - 1268
Assistant Supervisor - Ned Buratti	445 - 1261
District 1 - Sherill Neve	445 - 1371
District 3 (A-H) - William Groves	445 - 1370
Districts 2 & 3 (I-Z) - Robert Keen	445 - 1290
Districts 4, 5, & 6 - Donna Burks	445 - 1257
District 7B - Larry Peters	445 - 1258

Districts 7C & East Texas - John Campbell	445 - 1259
District 8 - Linda Derryberry.....	445 - 1256
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District 9 (A-I) - Carolyn Trott	445 - 1262
District 9 (J-Z) (P/T)- Mike Calhoun	445 - 1260

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Supervisor - Deborah LaHood	445 - 1235
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DATA CONTROL

Supervisor - Joy Smith	445 - 1252
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Supervisor - Jackie Kelm	445 - 1366
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Commingling Permits & Saltwater Haulers Permits	
Connie Smith.....	445 - 1175
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Alice Miller & Jeanette Sanchez	445 - 1316
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UNDERGROUND INJECTION CONTROL

Director - Jerry Mullican	445 - 1373
Assistant Director - Larry Bourque.....	445 - 1156
Geologist - Richard Ginn	445 - 1227
Geologist - David Jorgensen	445 - 1228
Attorney - Glenn Jordan.....	445 - 1373
Attorney - Bill Barnes	445 - 1184
Engineer - Murray Moffatt	445 - 1229

RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS

DISTRICTS NO. 1 & 2

RICHARD R. IGAU, *District Director*, 812 Milam Bldg., San Antonio, Texas 78205. Telephone: (512) 227-1313. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmitt, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinsey, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, 5200 Mitchelldale, Suite E-16, Houston, Texas 77018. Telephone: (713) 688-3461. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

DISTRICT NO. 4

THOMAS G. POST, *District Director*, P. O. Box 1821, Corpus Christi, Texas 78403. Telephone: (512) 882-2539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

DISTRICTS NO. 5 & 6

JIM H. MORROW, *District Director*, 619 Henderson Blvd., Kilgore, Texas 75662. Telephone: (214) 984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennon, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

DISTRICT NO. 7B

THOMAS H. BORUFF, *District Director*, P. O. Box 1681, Abilene, Texas 79604. Telephone: (915) 677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

DISTRICT NO. 7C

ALVIN J. RASCHKE, *District Director*, P. O. Box 2141, San Angelo, Texas 76902. Telephone: (915) 653-6776. Coke, Concho, Crockett, Irion, Kimble, McCullough, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

DISTRICT NO. 8

ARCHIE P. FARR, *District Director*, P. O. Box 2110, Midland, Texas 79702. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P. O. Box 2546, Lubbock, Texas 79408. Telephone: (806) 792-4797. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

WINSTON D. TYLER, *District Director*, 118 Fre-Mar Valley, Wichita Falls, Texas 76305. Telephone: (817) 723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

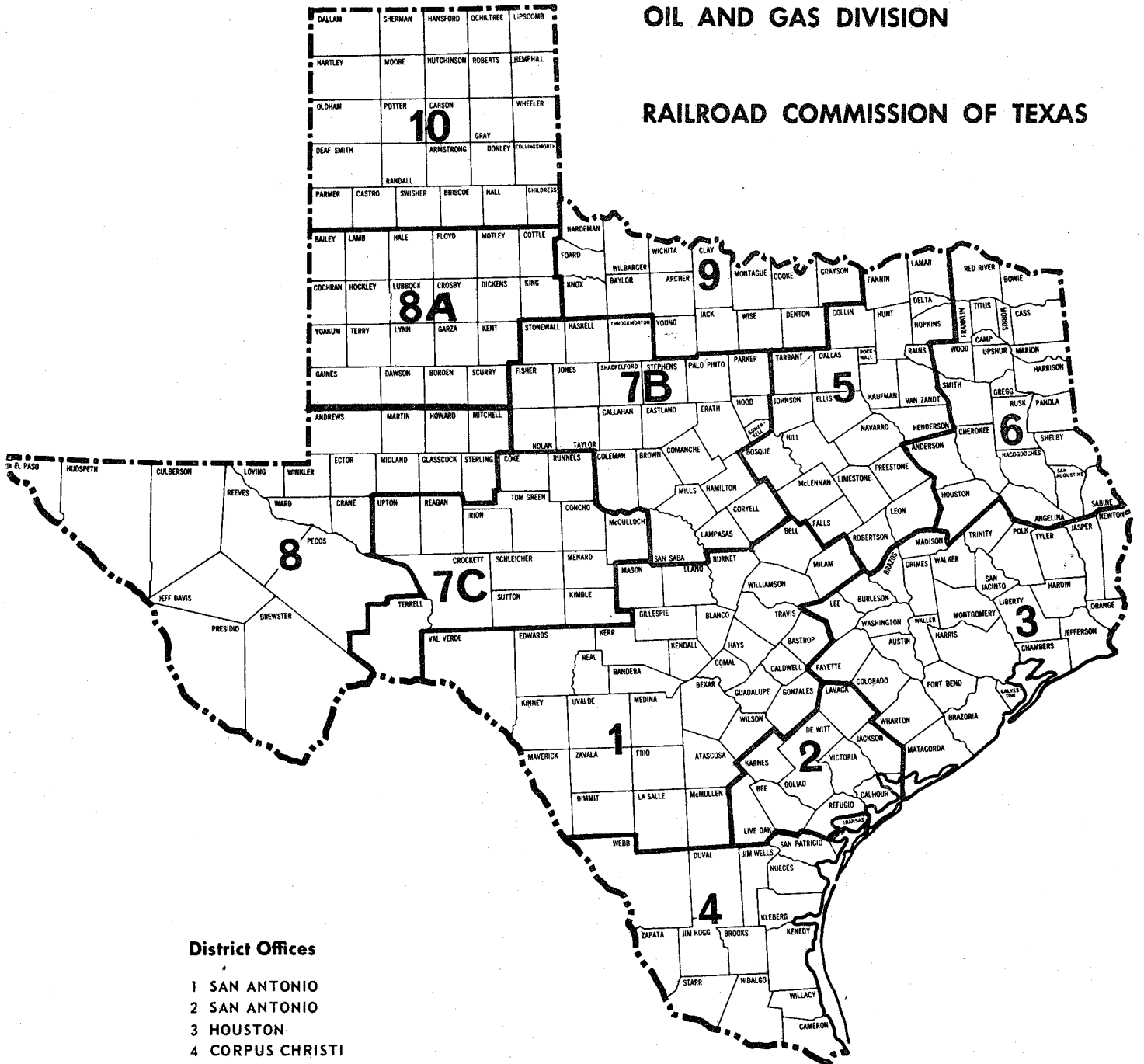
DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, P. O. Box 941, Pampa, Texas 79065. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

DISTRICT MAP

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

- 1 SAN ANTONIO
- 2 SAN ANTONIO
- 3 HOUSTON
- 4 CORPUS CHRISTI
- 5 KILGORE
- 6 KILGORE
- 7B ABILENE
- 7C SAN ANGELO
- 8 MIDLAND
- 8A LUBBOCK
- 9 WICHITA FALLS
- 10 PAMPA

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District 1	135	District 7B	274
District 2	146	District 7C	307
District 3	172	District 8	326
District 4	210	District 8A	350
District 5	261	District 9	364
District 6	264	District 10	397
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GAS WELL GAS - FIELD PRODUCTION - AND HYDROCARBON LIQUIDS RECOVERED ON LEASES

District 1	403	District 7B	649
District 2	412	District 7C	666
District 3	473	District 8	675
District 4	536	District 8A	685
District 5	636	District 9	686
District 6	640	District 10	693
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DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING THE YEAR 1981

OIL PRODUCTION AND DEVELOPMENT

Crude oil production in the state during 1981 totaled 897,573,416 barrels and averaged 2,459,105 barrels daily. Production decreased 3.59% when compared to the 931,078,275 barrels and daily average of 2,550,899 barrels produced during 1980.

TEXAS CRUDE OIL PRODUCTION

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1972	1,263,411,785	3,451,945	+ 6.56
1973	1,257,056,855	3,443,991	- 0.23
1974	1,225,165,789	3,356,619	- 2.54
1975	1,185,682,816	3,248,446	- 3.22
1976	1,153,941,070	3,161,482	- 2.68
1977	1,101,137,171	3,016,814	- 4.31
1978	1,040,965,995	2,851,962	- 5.46
1979	978,544,145	2,680,943	- 6.00
1980	931,078,275	2,550,899	- 4.85
1981	897,573,416	2,459,105	- 3.59

There were 26,669 completions, including dry holes, made in Texas during 1981, an increase of 4,649 from the 22,020 registered in 1980. These 26,669 completions included 4,356 wildcats of which 583 were oil, 1,279 were gas and 2,494 were dry. The 22,313 development completions consisted of 15,044 oil, 4,175 gas, 2,634 dry and 460 service completions. Included in the oil and/or gas completions were 688 duals.

The number of wells plugged that were previously producing increased from 2,711 during 1980 to 3,500 during 1981.

TEXAS WELL DRILLING AND PLUGGING

Year	Completions*	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1972	10,005	+ 3.55	8,155
1973	9,997	- 0.28	7,815
1974	11,013	+ 10.38	9,224
1975	14,812	+ 34.49	6,673
1976	15,856	+ 7.05	4,033
1977	17,199	+ 8.47	3,847
1978	17,642	+ 2.58	3,399
1979	17,929	+ 1.63	2,748
1980	22,020	+ 22.82	2,711
1981	26,669	+ 21.11	3,500

* Includes Service and Dry

There were 183,991 oil wells produced during December 1981, 8,318 more than December 1980.

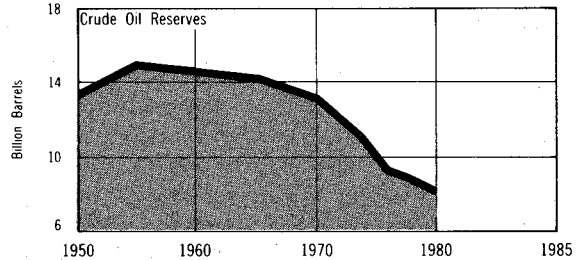
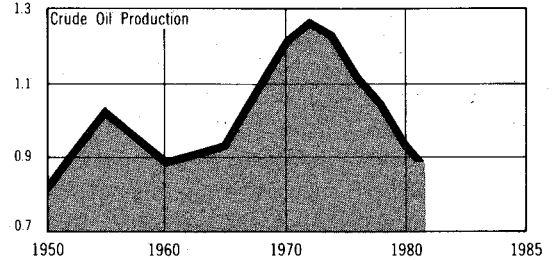
OIL WELLS PRODUCED DURING DECEMBER

Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1972	167,233	- 5,453	- 3.16
1973	159,090	- 8,143	- 4.87
1974	159,702	+ 612	+ 0.38
1975	160,603	+ 901	+ 0.56
1976	160,546	- 57	- 0.04
1977	163,746	+ 3,200	+ 2.00
1978	166,365	+ 2,619	+ 1.60
1979	169,826	+ 3,461	+ 2.08
1980	175,673	+ 5,847	+ 3.44
1981	183,991	+ 8,318	+ 4.73

TEXAS CRUDE OIL STATISTICS

MILLIONS OF BARRELS

	Production	Reserves (Year End)	Reserves Production Ratio (Years)	% of U.S. Production	% of U.S. Reserves	Producing Wells (Year End)	Wells Change	U.S. \$ per barrel
1950	818	13,582	16.6	41.9	53.7	123,271		2.51
1955	1,022	14,934	14.6	42.2	49.8	158,598		2.77
1960	892	14,758	16.5	36.1	46.7	192,627		2.88
1965	933	14,303	15.3	34.5	45.6	197,924		2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	- 5,920	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	- 4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	- 5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	- 8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	+ 612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	+ 901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	+ 97	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	+ 3,200	8.57
1978	1,041	* 8,911	8.6	34.3	28.4	166,365	+ 2,619	9.00
1979	979	8,284	8.5	33.1	27.8	168,944	+ 2,579	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	+ 6,729	21.19
1981	898	N/A	N/A	29.7	N/A	183,991	+ 8,318	31.84

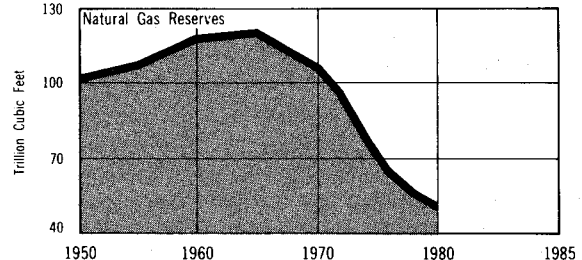
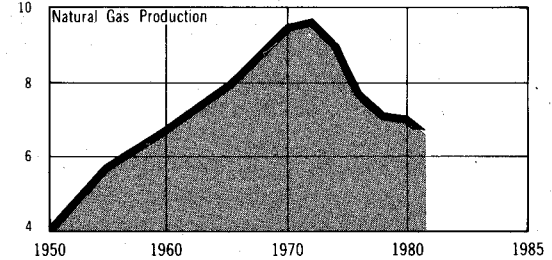


* Increase from 1977 due to change in statistical source and method of computation.
Sources: Railroad Commission, U.S. Department of Energy, American Petroleum Institute.

TEXAS NATURAL GAS STATISTICS

TRILLION CUBIC FEET

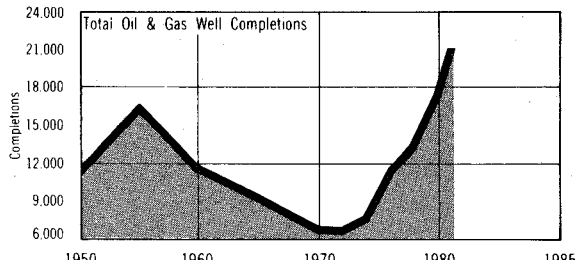
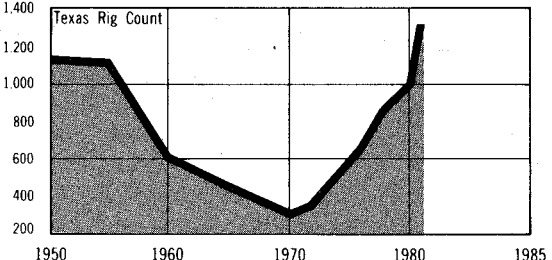
	Production	Reserves (Year End)	% of U.S. Reserves	Reserves/Production Ratio (Years)	% of U.S. Production	% Exported to Other States	Producing Wells (Year End)	U.S. Price \$/MCF*
1950	4.02	101.85	55.2	25.3	49.8	42.8	7,310	6.5
1955	5.74	107.70	48.4	18.8	50.3	54.3	11,793	10.4
1960	6.68	118.84	45.3	17.8	46.1	55.1	18,612	14.0
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	15.6
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	17.1
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	18.2
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	18.6
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	21.6
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	30.4
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	44.5
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	58.0
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	79.0
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	90.5
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	117.8
1980	7.00	50.29	25.3	7.2	34.8	39.2	38,579	157.5
1981	6.73	N/A	N/A	N/A	34.4	40.1	41,088	185.0



* thousand cubic feet
Sources: Railroad Commission, U.S. Department of Energy, American Gas Association.

TEXAS DRILLING STATISTICS

	Regular Drilling Applications	Oil Well Completions	Gas Well Completions	Wildcat Drilled	Total Wells Drilled	Wells Plugged	Texas Rig Count*	Avg. U.S. Drilling Cost Per Foot
1950	16,921	10,660	739	3,070	15,975	6,938	1,063	\$ N/A
1955	24,225	15,075	1,213	4,486	23,540	9,793	1,059	11.55
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,124	778	44.70
1978	26,050	8,132	5,333	3,765	17,139	7,396	855	50.05
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	58.29
1980	39,442	12,322	5,331	4,243	21,027	6,673	989	67.78
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	87.05



* yearly average
Sources: Railroad Commission, Joint Association Survey, Hughes Rig Count

NATURAL GAS OPERATIONS

Texas natural gas production of 6,733,042,031 MCF in 1981 is a decrease of 3.8% from 1980 production. This represents 34% of the natural gas produced in the United States for the year. (Department of Energy)

The following table shows Texas natural gas production for the past ten years. The decline in 1973 was the first drop in production since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

YEAR	TOTAL PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1972	9,603	+ 0.3	7,450	+ 1.1	2,152	- 2.4
1973	9,341	- 2.7	7,323	- 1.7	2,018	- 6.2
1974	8,907	- 4.6	7,068	- 3.5	1,839	- 8.9
1975	8,052	- 10.6	6,491	- 8.9	1,560	- 17.0
1976	7,708	- 4.3	6,247	- 3.8	1,461	- 6.3
1977	7,565	- 1.9	6,150	- 1.6	1,415	- 3.1
1978	7,077	- 6.5	5,690	- 7.5	1,386	- 2.0
1979*	7,116	+ .5	5,776	+ 1.5	1,340	- 3.3
1980	6,998	- 1.7	5,676	- 1.7	1,322	- 1.3
1981	6,733	- 3.8	5,376	- 5.3	1,357	+ 2.6

Texas natural gas marketed during 1981 was 5,623 billion cubic feet. This included 2,257 billion cubic feet exported to other states and 3,366 billion cubic feet marketed in Texas.

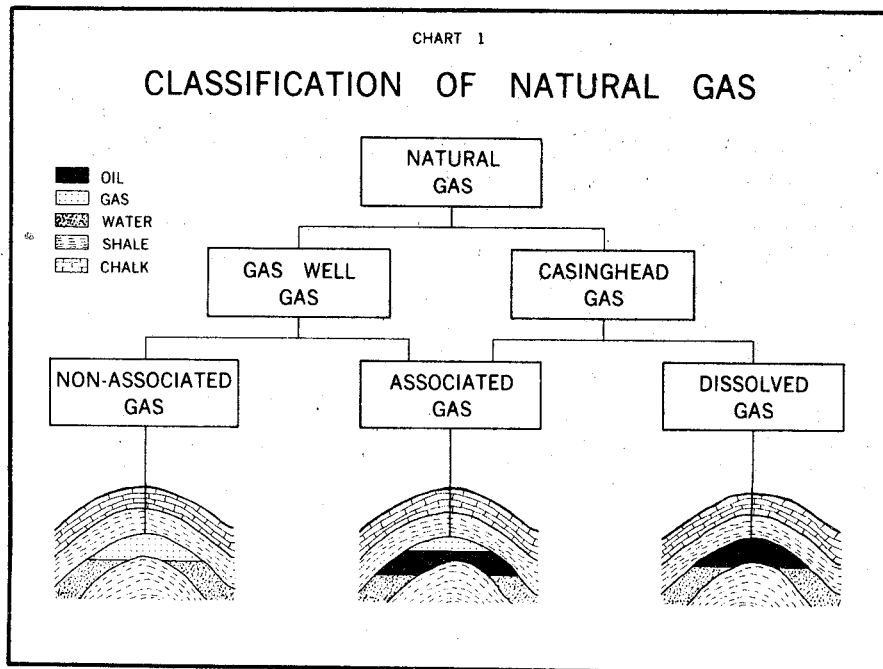
The number of gas wells and gas fields in Texas has increased since 1972.

Year End	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981
Gas Wells	35,231	36,352	37,243	39,281	41,657	44,432	47,516	53,230	55,909	59,102
Gas Fields	9,406	9,636	9,847	10,258	10,749	11,317	12,130	13,773	14,577	15,428

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

* Includes 0.86% reduction due to discontinued reporting of federal offshore production.



PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention was made of pipe lines. The Hepburn Amendment of June, 1906, made mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute Books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulations.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 20,511 miles of crude oil trunk lines, 26,300 miles of gathering lines, excluding lease flow lines; and 35,963 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipelines in one continuous operation. The operation of pipe lines is becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation one hundred and sixty-nine common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from fifty-five one hundredths of a cent per barrel to ninety-seven and three-fourths cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in the U.S. barrels of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.00¢ - 90.00¢
East Texas	6.00¢ - 85.00¢
Panhandle	10.50¢ - 76.00¢
Southwest Texas	5.00¢ - 97.75¢
Texas Gulf Coast	0.55¢ - 82.00¢
West Central Texas	10.00¢ - 65.72¢
West Texas	13.00¢ - 80.49¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

TABLE 1
HISTORY OF TEXAS CRUDE OIL RESERVES,
PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	48,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,002,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991	978,544	169,826
1980	7,636,084	931,078	175,673
1981	8,206,000	897,573	183,991
1982	N/A		

* Estimated by American Petroleum Institute

** Railroad Commission of Texas

TABLE 2
COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
 YEAR 1981 — (Barrels)

Month	MONTHLY BARRELS					² Crude Oil Production Percentage under Nominations	DAILY AVERAGE BARRELS			
	Total Crude Oil Field Nominations	Monthly Crude Oil Production	Production of ¹ Liquid Hydro-Car. Gas Well & Csghd. Gas	Total Liquid Production	² Crude Oil Production under Nominations		Crude Oil Field Nominations ³	Crude Oil Production	Total Liquid Production	² Crude Oil Production under Nominations
January	80,221,552	77,332,577	26,016,570	103,349,147	2,888,975	3.60%	2,587,792	2,494,599	3,333,843	93,193
February	71,891,652	69,778,522	22,958,344	92,736,866	2,113,130	2.94%	2,567,559	2,492,090	3,312,031	75,469
March	80,036,885	77,527,412	26,225,734	103,753,146	2,509,473	3.14%	2,581,835	2,500,884	3,346,876	80,951
April	77,674,800	74,019,676	25,325,322	99,344,998	3,655,124	4.71%	2,589,160	2,467,323	3,311,500	121,837
May	79,549,410	76,788,930	26,527,137	103,316,067	2,760,480	3.47%	2,566,110	2,477,062	3,332,776	89,048
June	77,942,730	74,130,914	25,356,502	99,487,416	3,811,816	4.89%	2,598,091	2,471,030	3,316,247	127,061
July	79,079,884	75,601,692	26,865,663	102,467,355	3,478,192	4.40%	2,550,964	2,438,764	3,305,399	112,200
August	78,021,203	75,302,325	26,888,291	102,190,616	2,718,878	3.48%	2,516,813	2,429,107	3,296,471	87,706
September	75,377,940	73,111,994	25,795,845	98,907,839	2,265,946	3.01%	2,512,598	2,437,066	3,296,928	75,532
October	77,234,516	75,273,340	26,940,328	102,213,668	1,961,176	2.54%	2,491,436	2,428,172	3,297,215	63,264
November	73,349,190	73,221,584	26,017,271	99,238,855	127,606	0.17%	2,444,973	2,440,719	3,307,962	4,254
December	76,048,487	75,484,450	26,529,550	102,014,000	564,037	0.74%	2,453,177	2,434,982	3,290,774	18,195
ANNUAL	926,428,249	897,573,416	311,446,557	1,209,019,973	28,854,833	3.09%	2,538,160	2,459,105	3,312,383	79,055

¹ The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by Natural Gasoline Plants, Cycling Plants and separators, includes condensate, natural gasoline, butane-propane, ethane, and other products.

² Comparisons in this table do not include "Liquid Hydrocarbons".

³ Includes only the crude oil nominated for from lease connections. (See Table No. 3.)

TABLE 3
CRUDE OIL NOMINATIONS FOR 1981 BY DISTRICT
 (Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	54,413	56,805	56,986	60,886	60,055	60,469	63,191	62,448	64,735	65,749	65,794	70,216
2	120,313	117,886	118,153	116,384	114,959	115,403	112,039	110,977	110,068	95,780	92,601	94,092
3	317,512	326,011	330,429	337,445	333,472	340,895	342,854	330,100	326,340	324,620	319,131	321,189
4	67,303	64,503	64,064	63,659	64,050	64,934	65,560	65,292	81,055	62,300	60,216	60,610
5	30,833	30,349	28,650	29,345	28,831	26,643	27,633	26,812	21,795	23,379	22,804	22,924
6	129,918	124,310	123,620	122,748	118,475	119,768	117,838	116,807	98,321	114,514	111,918	113,512
6E	170,231	170,065	170,407	172,148	169,450	168,897	167,931	160,759	172,080	169,797	168,984	169,274
7B	74,637	69,611	74,255	73,974	73,963	74,058	73,690	72,375	75,162	74,434	75,779	74,409
7C	81,324	86,012	84,218	83,101	83,980	85,582	80,961	82,211	81,769	82,875	81,530	81,518
8	662,697	659,740	659,436	657,717	657,490	6678,501	657,254	653,883	645,384	640,357	630,256	634,213
8A	734,812	719,894	728,562	728,433	718,7462	716,488	702,255	692,686	692,312	693,840	675,874	670,136
9	91,474	89,379	93,218	90,900	91,721	93,915	87,118	89,173	89,285	94,154	90,472	90,678
10	52,325	52,994	49,837	52,420	51,202	52,538	52,640	53,290	53,292	49,637	49,614	50,406
TOTAL	2,587,792	2,567,559	2,581,835	2,589,160	2,566,110	2,598,091	2,550,964	2,516,813	2,512,598	2,491,436	2,444,973	2,453,177

TABLE 4
CRUDE OIL ALLOWABLES FOR 1981
(Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	3,499,832	3,122,404	3,612,875	3,692,485	3,740,892	3,737,654	4,098,210	3,575,311	3,326,228	3,412,543	3,463,741	3,662,401
2	4,496,518	4,043,014	4,486,742	4,259,373	4,341,647	4,175,965	4,283,532	4,021,943	3,847,791	3,963,582	3,828,578	3,906,947
3	16,163,628	15,090,237	17,001,039	17,149,656	18,166,410	18,175,552	18,601,409	14,888,736	14,459,113	15,281,976	14,584,455	13,763,582
4	2,687,878	2,456,150	2,748,413	2,602,529	2,768,792	2,602,660	2,721,143	2,405,083	2,285,593	2,347,000	2,380,698	2,496,740
5	1,340,159	1,114,755	1,134,771	1,093,698	1,144,962	1,144,179	1,193,157	996,321	975,210	1,009,899	996,747	1,016,273
6	4,669,574	4,189,049	4,594,547	4,410,381	4,848,973	4,704,742	4,942,470	4,691,389	4,509,287	4,694,726	4,677,848	4,843,030
6E	5,112,519	4,645,695	5,131,657	4,958,083	5,134,986	4,973,604	4,924,472	4,919,252	4,779,856	4,936,044	4,779,723	4,941,917
7B	4,601,237	4,066,616	4,582,117	4,576,720	4,880,758	4,741,558	4,885,814	4,115,836	3,921,785	4,019,472	3,902,317	4,043,955
7C	4,693,348	4,003,903	4,408,304	4,370,685	4,530,491	4,411,836	4,723,372	3,838,373	3,650,998	3,757,123	3,652,547	3,822,786
8	26,186,651	23,654,333	26,086,159	25,348,437	26,318,401	25,956,542	26,131,680	23,940,716	22,903,113	23,575,312	22,890,562	24,001,651
8A	28,668,191	25,700,156	27,975,733	27,181,185	28,039,269	27,068,785	27,815,763	26,655,643	25,329,552	26,076,527	24,787,648	23,810,060
9	5,475,173	4,930,223	5,467,005	5,420,474	5,701,402	5,650,448	5,978,992	4,845,888	4,651,365	4,860,503	4,763,439	4,826,622
10	2,344,277	2,169,674	2,473,637	2,425,602	2,523,663	2,409,397	2,514,206	2,048,731	1,988,323	2,071,465	2,043,958	2,156,449
TOTALS	109,938,985	99,186,209	109,702,999	107,489,308	112,140,646	109,752,922	112,814,220	100,943,222	96,628,214	100,006,172	96,752,261	97,292,413
Daily Average	3,546,419	3,542,365	3,538,806	3,582,977	3,617,440	3,658,431	3,639,168	3,256,233	3,220,940	3,226,006	3,225,075	3,138,465

TABLE 5

CRUDE OIL IN STORAGE - IN LINES - IN LEASE TANKS AT REFINERIES,
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1981
(Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	23,128,705	12,321,367	29,138,088	50,259,713	114,847,873
February	23,123,409	12,446,284	35,632,125	52,445,191	123,647,009
March	22,413,963	12,513,717	38,031,937	55,266,798	128,226,415
April	23,255,780	12,477,519	38,668,594	60,025,195	134,427,088
May	20,706,427	12,871,153	36,870,001	58,551,915	128,999,496
June	23,084,084	12,785,164	32,693,957	58,973,221	127,536,426
July	20,754,069	12,550,863	30,995,533	54,184,611	118,485,076
August	22,320,363	13,046,065	26,187,919	54,912,773	116,467,120
September	23,182,768	12,941,160	27,352,073	51,643,224	115,119,225
October	22,448,880	13,123,565	27,205,123	48,823,922	111,601,490
November	22,912,934	13,556,958	27,722,366	51,646,971	115,839,229
December	22,924,891	13,179,192	24,490,742	55,138,872	115,733,697
TOTALS	270,256,273	153,813,007	374,988,458	651,872,406	1,450,930,144

TABLE 6
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1981

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	9,128,789	220,734	3,810,553	6,861,399
ANDREWS	8	4,151,265	17,710	39,673,890	28,999,243
ANGELINA	6	933,347	10,621	674	12
ARANSAS	4	14,929,429	166,169	497,706	1,112,636
ARCHER	9	0	0	3,744,040	817,644
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	22,835,371	92,453	1,620,819	7,414,303
AUSTIN	3	7,410,644	125,189	707,226	529,704
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	15,581	0	129,099	81,559
BAYLOR	9	0	0	390,275	69,483
BEE	2	27,814,296	156,374	840,285	1,816,190
BELL	1	0	0	118	8
BEXAR	1	15,930	0	404,379	15,635
BLANCK	1	0	0	0	0
BORDEN	8A	0	0	7,801,118	7,067,221
BOSQUE	5	0	0	0	0
BOWIE	6	790,825	41,065	12,300	2,186
BRAZERIA	3	131,971,514	767,897	10,656,633	12,284,115
BRAZOS	3	1,291,369	66,795	2,107,423	3,971,106
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	108,661,862	443,651	715,547	2,182,351
BROWN	7B	10,300,894	9,833	443,982	2,772,083
BURLESON	3	17,619,373	1,237,222	21,179,857	52,954,388
BURNET	1	0	0	0	0
CALDWELL	1	23,017	286	2,342,416	1,500,778
CALHOUN	2	46,287,053	340,490	852,975	2,839,639
CALLAHAN	7B	3,666,631	14,072	1,036,833	2,718,083
CAMERON	4	3,080,772	27	5,023	4,087
CAMP	6	3,793,372	204	368,477	72,551
CARSON	10	51,421,598	402	1,350,370	27,633,495
CASS	6	23,728,625	104,310	815,369	1,945,174
CASTRO	10	0	0	0	0
CHAMBERS	3	41,598,909	512,052	8,001,929	41,514,362
CHEROKEE	6	12,262,972	85,651	1,547,941	1,059,672
CHILDRESS	10	0	0	7,962	77
CLAY	9	228,937	1,585	2,600,815	2,578,339
COCHRAN	8A	3,015,922	18,356	11,302,101	6,245,199
COKE	7C	1,571,392	6,495	2,378,436	10,824,656
COLEMAN	7B	6,783,286	11,685	974,660	3,597,917
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	3,917,250	583	16,079	174,948
COLORADO	3	43,401,372	318,710	382,064	1,757,893
COMAL	1	0	0	0	0
COMANCHE	7B	2,730,537	4,504	93,858	357,488
CONCHO	7C	730,209	932	178,663	214,887
COOKE	9	317,262	2,493	4,069,707	1,699,113
CORYELL	7B	0	0	0	0
COTTLE	8A	3,673,273	25,096	187,474	160,428
CRANE	8	45,138,826	53,998	29,133,249	128,566,529
CROCKETT	7C	93,699,018	327,919	4,488,477	10,732,096
CROSBY	8A	0	0	1,056,194	39,370
CULBERSON	8	2,814,102	692	756,892	739,015
DALLAM	10	57,360	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	6,261,103	3,766,762
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	1,562,649	1,616	15,458	221
DE WITT	2	24,793,767	352,765	397,515	712,231
DICKENS	8A	0	0	110,034	2,840
DIMMIT	1	9,127,412	76,337	3,761,439	4,154,570
DONLEY	10	46,167	0	0	0
DUVAL	4	40,938,561	136,179	3,795,209	3,240,561
EASTLAND	7B	10,452,891	32,439	1,805,198	7,946,874
ECTOR	8	63,791,121	58,805	48,187,607	48,872,498
EDWARDS	1	8,899,307	3,373	7,294	1,732
ELLIS	5	0	0	19,648	149
EL PASO	8	0	0	0	0
ERATH	7B	6,377,324	11,661	18,575	95,438
FALLS	5	164,992	324	10,777	1,718
FANNIN	5	0	0	0	0
FAYETTE	3	16,736,206	336,441	7,325,924	9,321,402
FISHER	7B	302,783	1,194	3,867,482	5,789,310
FLOYD	8A	0	0	768	157
FOARD	9	116,758	0	387,439	32,109
FORT BEND	3	31,347,391	230,654	7,354,053	10,947,248
FRANKLIN	6	14,282,740	0	1,571,764	61,937
FREESTONE	5	52,131,689	127,932	85,267	50,745
FRIO	1	2,727,358	10,245	3,685,227	2,299,800
GAINES	8A	2,646,489	1,774	53,257,653	37,193,696
GALVESTON	3	100,567,149	683,280	3,935,305	16,817,864
GARZA	8A	0	0	7,471,502	1,166,749

TABLE 6-Continued
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1981

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	652,722	16,438	4,019,401	9,480,479
GOLIAD	2	19,747,393	75,656	725,129	1,242,030
GONZALES	1	2,544,993	34,757	3,786,570	3,025,784
GRAY	10	24,859,711	4,122	3,852,834	10,957,965
GRAYSON	9	4,764,458	73,705	3,361,603	4,464,200
GREGG	6	10,872,204	120,606	41,924,232	14,575,048
GRIMES	3	9,558,245	347,777	137,342	217,852
GUADALUPE	1	96,150	337	1,750,518	896,911
HALE	8A	0	0	5,412,395	762,908
HALL	10	0	0	0	0
HAMILTON	7B	119,049	14	6,122	8,815
HANSFORD	10	36,867,692	53,709	368,788	2,494,733
HARDEMAN	9	7,137	0	1,098,498	455,076
HARDIN	3	11,469,943	523,388	2,804,853	2,409,569
HARRIS	3	32,366,573	309,006	9,457,557	31,344,316
HARRISON	6	38,742,014	228,532	888,940	1,409,802
HARTLEY	10	7,366,808	0	0	0
HASKELL	7B	0	0	1,409,498	470,081
HAYS	1	0	0	0	0
HEMPHILL	10	154,324,855	924,121	565,626	10,524,083
HENDERSON	5	40,850,240	58,911	3,428,425	18,400,266
HICALGO	4	113,001,789	1,576,827	112,525	523,184
HILL	5	0	0	922	13
HOCKLEY	8A	367,941	4,128	41,046,073	17,935,052
HOOD	7B	2,762,906	3,525	416	42,043
HOPKINS	5	4,656,761	56,231	1,331,471	2,081,404
HOUSTON	6	7,313,728	57,646	806,693	852,346
HOWARD	8	129,284	1,979	13,757,548	7,887,935
HUDSPETH	8	0	0	0	0
HUNT	5	108,354	1,500	14,524	23
HUTCHINSON	10	28,044,242	5,186	2,928,946	20,748,269
IRION	7C	7,646,830	144,521	3,136,626	13,405,541
JACK	9	24,200,025	166,198	2,433,809	10,543,895
JACKSON	2	19,753,929	115,798	7,295,768	12,880,792
JASPER	3	899,910	42,525	534,784	838,330
JEFF DAVIS	8	0	0	9,243	16,572
JEFFERSON	3	91,616,157	1,525,283	3,501,409	5,224,786
JIM FOGG	4	11,434,913	41,257	569,315	910,949
JIM WELLS	4	83,925,685	398,749	1,304,145	8,373,290
JOHNSON	5	0	0	0	0
JONES	7B	0	0	2,258,158	939,399
KARNES	2	20,211,348	281,486	791,011	4,998,127
KAUFMAN	5	124,850	12,414	278,848	223,055
KENDALL	1	0	0	0	0
KENEDY	4	69,220,486	127,800	357,882	945,017
KENT	8A	0	0	10,634,180	6,820,889
KERR	1	0	0	0	0
KIMBLE	7C	238,280	0	2,644	9,165
KING	8A	4,703,352	51,379	3,357,776	714,025
KINNEY	1	0	0	0	0
KLEBERG	4	230,440,425	384,789	3,307,514	7,207,471
KNOX	9	0	0	991,408	165,820
LAMAR	5	0	0	0	0
LAMB	8A	1,042,069	2,322	1,128,053	159,871
LAMPASAS	7B	0	0	0	0
LA SALLE	1	4,531,653	27,599	399,610	327,694
LA VACA	2	45,696,361	346,072	388,859	2,077,652
LEE	3	20,301,324	1,334,157	9,547,443	24,697,190
LEON	5	7,070,420	36,583	333,669	229,870
LIBERTY	3	6,870,063	99,579	3,417,082	2,796,541
LIMESTONE	5	22,153,825	50,879	150,471	8,136
LIPSCOMB	10	72,994,001	470,816	1,003,500	7,386,695
LIVE OAK	2	65,025,618	960,265	746,639	887,147
LLANC	1	0	0	0	0
LOVING	8	58,765,254	48,040	1,259,593	1,887,728
LUBBOCK	8A	0	0	1,625,981	220,966
LYNN	8A	0	0	335,927	80,429
MCCULLOCH	7C	222,310	293	7,429	1,700
MCLENNAN	5	0	0	6,725	112
MCMULLEN	1	27,614,631	90,011	529,487	325,904
MADISON	3	7,041,951	84,822	982,135	1,047,251
MARION	6	5,136,020	54,831	395,452	529,347
MARTIN	8	51,805	293	8,576,375	13,427,228
MASON	1	0	0	0	0
MATAGORDA	3	135,172,810	1,493,401	1,900,039	8,983,893
MAVERICK	1	3,163,665	16,520	1,339,977	565,114
MEDINA	1	157,578	0	282,852	111,277
MENARD	7C	266,943	495	170,241	114,769
MIDLAND	8	35,220,190	581,744	6,721,474	22,455,469
MILAM	1	209,947	30	242,434	52,085
MILLS	7B	0	0	0	0
MITCHELL	8	517,016	0	6,397,192	2,852,969
MONTAGUE	9	1,075,982	7,315	2,488,678	3,165,712
MONTGOMERY	3	5,609,685	64,173	11,537,139	23,322,295

TABLE 6-Concluded
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1981

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
MOORE	10	139,649,797	2,725	520,726	4,963,780
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	122,604	15,787
NACOGDOCHES	6	31,270,567	30,460	16,406	5,171
NAVARRO	5	9,284,598	189,961	1,622,682	2,534,048
NEWTON	3	1,639,438	42,190	561,040	483,019
NOLAN	7B	781,018	8,939	2,720,758	5,967,993
NUECES	4	114,657,791	582,307	2,568,036	6,732,348
OCHILTREE	10	30,673,490	119,871	2,654,945	6,878,279
OLDHAM	10	888,210	0	742,834	57,417
CRANGE	3	3,382,294	53,731	798,819	271,138
PALO PINTO	7B	29,790,422	115,711	275,175	1,945,942
PANDLA	6	137,832,194	1,021,786	586,643	2,647,306
PARKER	7B	39,040,814	107,337	72,692	299,507
PARMER	10	0	0	0	0
PECOS	8	378,133,049	397,647	51,808,536	24,104,082
POLK	3	18,427,489	416,871	790,524	859,728
POTTER	10	50,458,812	1,511	504,721	1,726,715
PRESIDIO	8	0	0	879	406
RAINS	5	3,441,788	0	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	860,499	9,946	7,021,596	28,923,153
REAL	1	0	0	0	0
RED RIVER	6	0	0	69,067	3,117
REEVES	8	80,632,450	77,417	1,068,981	3,278,643
REFUGIO	2	91,957,845	58,227	25,304,898	48,057,137
ROBERTS	10	40,461,042	391,139	1,030,434	6,237,928
ROBERTSON	5	2,178,868	113	38,720	11,890
ROCKWALL	5	0	0	0	0
RUNNELS	7C	2,979,270	13,310	2,203,605	3,216,796
RUSK	6	50,450,524	330,507	14,639,197	7,009,606
SABINE	6	3,876	0	18,117	44,163
SAN AUGUSTINE	6	25,260	0	0	0
SAN JACINTO	3	4,036,704	120,756	60,189	36,488
SAN PATRICIO	4	48,356,358	1,081,151	2,825,143	5,610,804
SAN SABA	7B	0	0	0	0
SCHLEICHER	7C	16,962,628	105,305	1,047,842	2,799,639
SCURRY	8A	0	0	34,940,136	55,484,617
SHACKELFORD	7B	3,598,351	21,690	1,878,806	4,013,258
SHELBY	6	4,570,796	17,913	22,749	143,539
SHERMAN	10	44,957,727	15,141	142,879	286,680
SMITH	6	9,741,989	73,042	3,442,695	2,841,368
SOMERVILLE	7B	72,211	32	0	0
STARR	4	42,920,765	423,986	1,813,755	5,136,434
STEPHENS	7B	8,417,646	27,765	4,719,240	8,208,592
STERLING	8	7,058,056	50,339	2,106,194	24,614,235
STONEWALL	7B	0	0	4,410,853	1,720,634
SUTTON	7C	61,562,365	133,837	77,442	27,607
SWISHER	10	20,015	6	0	0
TARRANT	5	16,648	0	0	0
TAYLOR	7B	415,031	3,155	2,104,265	2,360,016
TERRELL	7C	46,644,212	33,802	67,468	245,240
TERRY	8A	1,665,551	13	13,807,653	3,659,335
THROCKMORTON	7B	461,998	16,718	1,719,897	1,765,174
TITUS	6	0	0	2,133,405	19,710
TOM GREEN	7C	1,422,206	17,080	2,028,088	4,394,599
TRAVIS	1	0	0	7,136	96
TRINITY	3	244,447	1,159	1,446	66
TYLER	3	6,468,751	89,214	284,446	440,549
UPSHUR	6	20,973,796	311,179	922,916	300,918
UPTON	7C	13,130,506	431,199	10,224,951	27,982,941
UVALDE	1	62,844	0	0	0
VAL VERDE	1	12,222,326	0	2,701	255
VAN ZANDT	5	13,057,637	25,526	4,014,315	3,793,974
VICTORIA	2	20,501,495	79,804	2,062,752	3,271,145
WALKER	3	839,532	12,068	5,924	71
WALLER	3	172,370,863	61,418	59,132	1,132,739
WARD	8	157,279,976	716,692	8,705,423	16,619,419
WASHINGTON	3	1,613,866	193,317	269,521	450,600
WEBB	4	132,471,241	910,358	863,508	323,407
WHARTON	3	34,978,404	131,682	3,113,898	8,164,966
WHEELER	10	85,889,417	237,861	887,358	1,520,288
WICHITA	9	0	0	5,735,541	317,627
WILBARGER	9	4,656	0	2,117,724	188,272
WILLACY	4	27,595,342	53,887	1,347,620	8,959,877
WILLIAMSON	1	0	0	18,547	364
WILSON	1	572,765	26,578	1,476,827	536,349
WINKLER	8	133,287,512	432,313	8,031,011	40,970,580
WISE	9	70,148,652	219,493	2,087,703	13,467,344
WOOD	6	18,436,225	125,929	20,686,135	26,343,746
YOAKUM	8A	2,100	0	53,217,597	30,441,457
YOUNG	9	4,617,191	24,568	3,449,007	6,712,877
ZAPATA	4	107,044,315	147,181	304,001	407,225
ZAVALA	1	9,803,290	7,258	872,376	1,342,472
TOTAL		5,376,163,312	31,136,935	897,573,416	1,356,878,719

TABLE 7
ANNUAL PRODUCTION BY DISTRICT
 (Year 1981)

DIST.	HYDROCARBON LIQUID (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1 - 82 (BBL)
1	609,957	110,015,697	22,655,416	22,604,274	845,348,606
2	2,740,317	378,750,853	78,408,497	39,388,435	2,312,211,813
3	11,263,958	949,552,815	263,758,604	112,137,157	7,154,381,437
4	6,271,311	1,142,367,943	51,859,639	20,420,127	2,980,218,928
5	552,656	151,980,964	10,027,367	8,066,739	955,659,517
6	2,816,326	401,088,022	64,239,999	41,076,169	2,134,915,647
6E	-----	-----	19,049,298	56,193,108	4,678,520,440
7B	379,344	125,063,129	50,351,504	29,833,974	1,738,525,304
7C	1,405,926	257,036,562	102,786,278	30,321,040	1,572,760,919
8	2,268,947	963,354,133	374,751,676	232,758,114	9,725,744,075
8A	100,466	16,028,534	172,747,963	253,239,279	7,002,981,964
9	499,222	107,904,801	44,651,126	34,956,998	2,890,266,238
10	2,228,505	773,019,859	101,591,352	16,578,002	1,574,602,059
TOTAL	31,136,935	5,376,163,312	1,356,878,719	897,573,416	45,566,136,947

Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

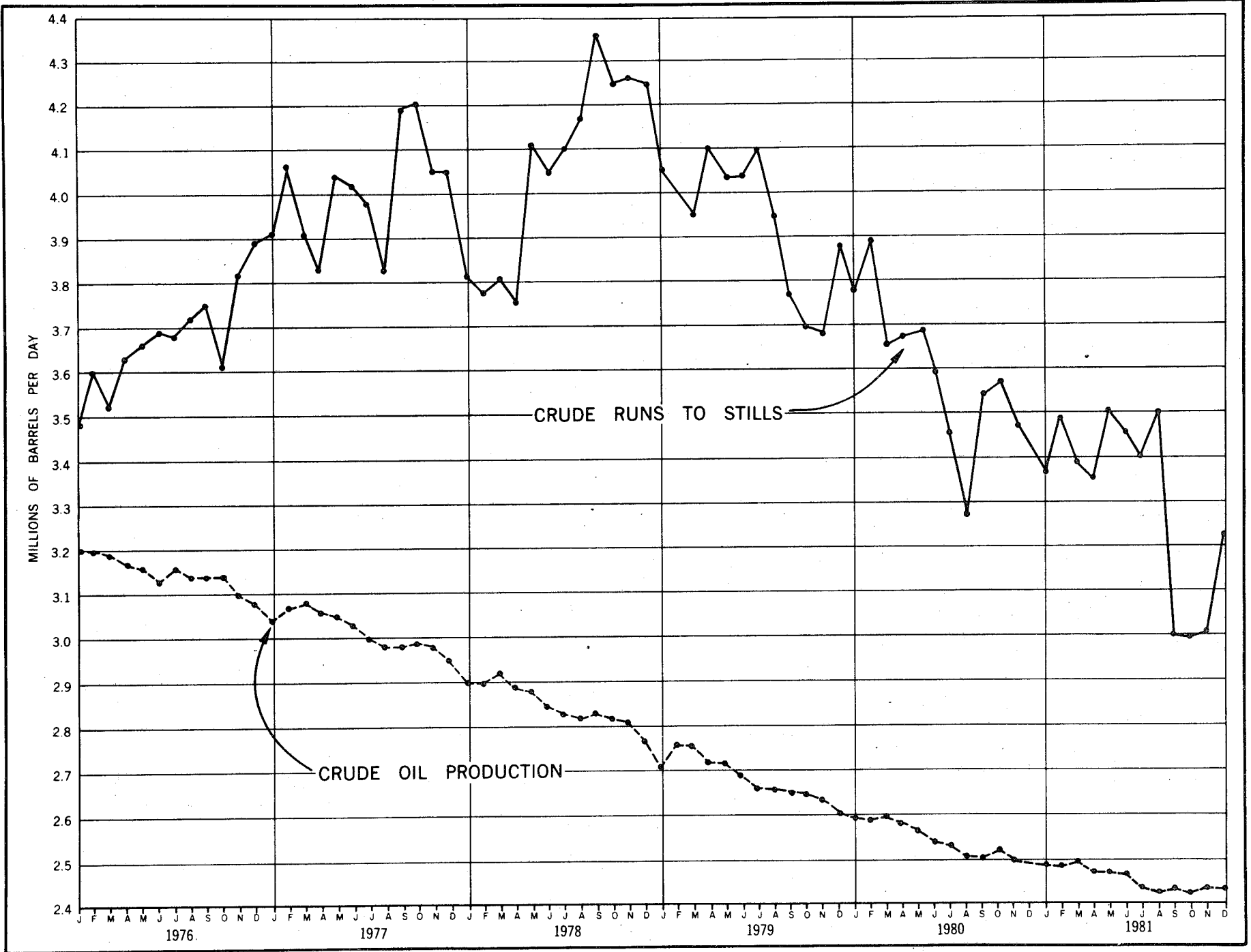


Figure 1. CRUDE OIL PRODUCTION AND CRUDE RUNS TO STILL'S

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Total Number of Gas Wells	Number of Gas Wells Produced	Gas Well Gas Produced (MCF)	Casinghead Gas Produced* (MCF)	Total Gas Produced* (MCF)	Gas Reported as Vented or Flared* (MCF)	Natural Gas Reserves as of Jan. 1 (MMCF)
1936		2,717	575,275,000	269,463,000	844,738,000	100,786,000	
1937		2,943	658,713,000	335,175,000	993,888,000	91,341,000	
1938		3,158	705,908,000	393,367,000	1,099,275,000	137,196,000	
1939		3,246	872,286,000	442,773,000	1,315,059,000	142,403,000	
1940		3,403	1,087,089,000	452,238,000	1,539,327,000	132,740,000	
1941		3,553	1,382,830,000	427,462,000	1,810,292,000	101,147,000	
1942		3,685	1,508,794,000	402,328,000	1,911,122,000	81,988,000	
1943		3,800	1,683,920,809	438,647,209	2,122,568,018	91,121,000	
1944		3,962	1,907,704,332	527,013,593	2,434,717,925	111,563,000	
1945		4,658	2,065,266,423	599,911,322	2,665,177,745	119,048,103	
1946		5,122	2,098,867,220	664,545,023	2,763,412,243	108,484,579	78,306,676
1947	8,897	5,438	2,231,430,080	706,070,607	2,937,500,687	97,793,573	86,363,459
1948	9,440	5,570	2,540,917,386	707,303,721	3,248,221,107	102,422,509	90,025,566
1949	10,171	6,493	2,739,790,600	770,732,048	3,510,522,648	41,909,355	95,708,553
1950	10,807	7,310	3,099,606,096	924,570,897	4,024,176,993	28,424,156	99,170,403
1951	11,138	8,296	3,518,486,197	1,155,049,259	4,673,535,456	47,426,042	102,404,077
1952	12,136	9,202	3,779,106,990	1,310,269,791	5,089,376,781	184,423,922	105,653,229
1953	13,367	10,257	3,835,635,847	1,479,135,184	5,314,771,031	297,296,275	105,732,763
1954	14,608	11,224	3,955,492,811	1,555,169,157	5,510,661,968	255,273,285	106,529,626
1955	15,612	11,793	4,061,169,733	1,679,288,713	5,740,458,446	270,198,640	105,129,062
1956	17,339	12,503	4,196,274,738	1,808,459,532	6,004,734,270	268,225,365	108,287,548
1957	19,302	13,681	4,209,022,841	1,827,840,669	6,036,863,510	220,454,367	112,728,750
1958	21,335	15,349	4,383,259,164	1,666,868,115	6,050,127,279	161,881,612	113,084,518
1959	23,381	16,752	4,707,673,353	1,714,236,548	6,421,909,901	154,741,674	115,045,743
1960	25,807	18,612	5,017,874,190	1,657,295,605	6,675,169,795	131,208,550	120,475,783
1961	28,048	19,831	5,126,897,899	1,667,118,864	6,794,016,763	125,465,201	119,489,393
1962	29,541	20,834	5,258,336,700	1,647,302,820	6,905,639,520	129,150,927	119,838,711
1963	30,480	22,016	5,530,700,927	1,682,973,822	7,213,674,749	132,963,189	119,503,798
1964	32,416	22,995	5,846,879,988	1,707,287,547	7,554,167,535	117,475,433	117,809,376
1965	33,436	23,570	6,132,764,258	1,721,780,862	7,854,545,120	103,978,872	118,855,055
1966	34,521	23,716	6,258,199,039	1,839,765,501	8,097,964,540	110,245,344	120,616,760
1967	35,035	23,760	6,314,445,633	2,022,348,049	8,336,793,682	130,109,653	123,609,326
1968	35,459	23,805	6,512,818,553	2,100,053,643	8,612,872,196	125,264,469	125,415,064
1969	35,759	23,689	6,838,026,114	2,125,458,089	8,963,484,203	112,108,200	119,001,106
1970	35,749	23,417	7,204,522,710	2,245,335,308	9,449,858,018	100,852,690	112,392,622
1971	35,139	23,280	7,367,204,617	2,203,426,957	9,570,631,574	70,606,194	106,352,993
1972	35,231	23,373	7,450,363,616	2,152,266,013	9,602,629,629	60,147,987	101,472,108
1973	36,352	23,595	7,322,579,995	2,018,102,992	9,340,682,987	41,891,917	95,042,043
1974	37,243	24,635	7,068,268,065	1,839,160,750	8,907,428,815	34,619,921	84,936,502
1975	39,281	26,184	6,491,849,189	1,560,262,733	8,052,111,922	31,465,557	78,540,717
1976	41,657	28,026	6,247,330,373	1,460,988,470	7,708,318,843	30,568,194	71,036,854
1977	44,432	31,434	6,150,029,884	1,414,605,290	7,564,635,174	27,490,253	64,651,410
1978	47,516	33,157	5,690,601,922	1,386,498,376	7,077,100,298	25,695,711	62,157,836
1979	53,230	35,377	5,775,570,824	1,340,247,339	7,115,818,163	27,499,559	54,600,235
1980	55,909	37,345	5,675,595,010	1,322,296,207	6,997,891,217	28,993,837	51,610,771
1981	59,102	40,153	5,376,163,312	1,356,878,719	6,733,042,031	33,087,368	50,287,000

* Does not include all casinghead gas flared prior to August, 1952. Prior to that time casinghead gas not utilized was not required to be reported.

NOTE: GAS VOLUMES IN THOUSANDS OF CUBIC FEET (MCF) AT 14.65 PSIA and 60° F.

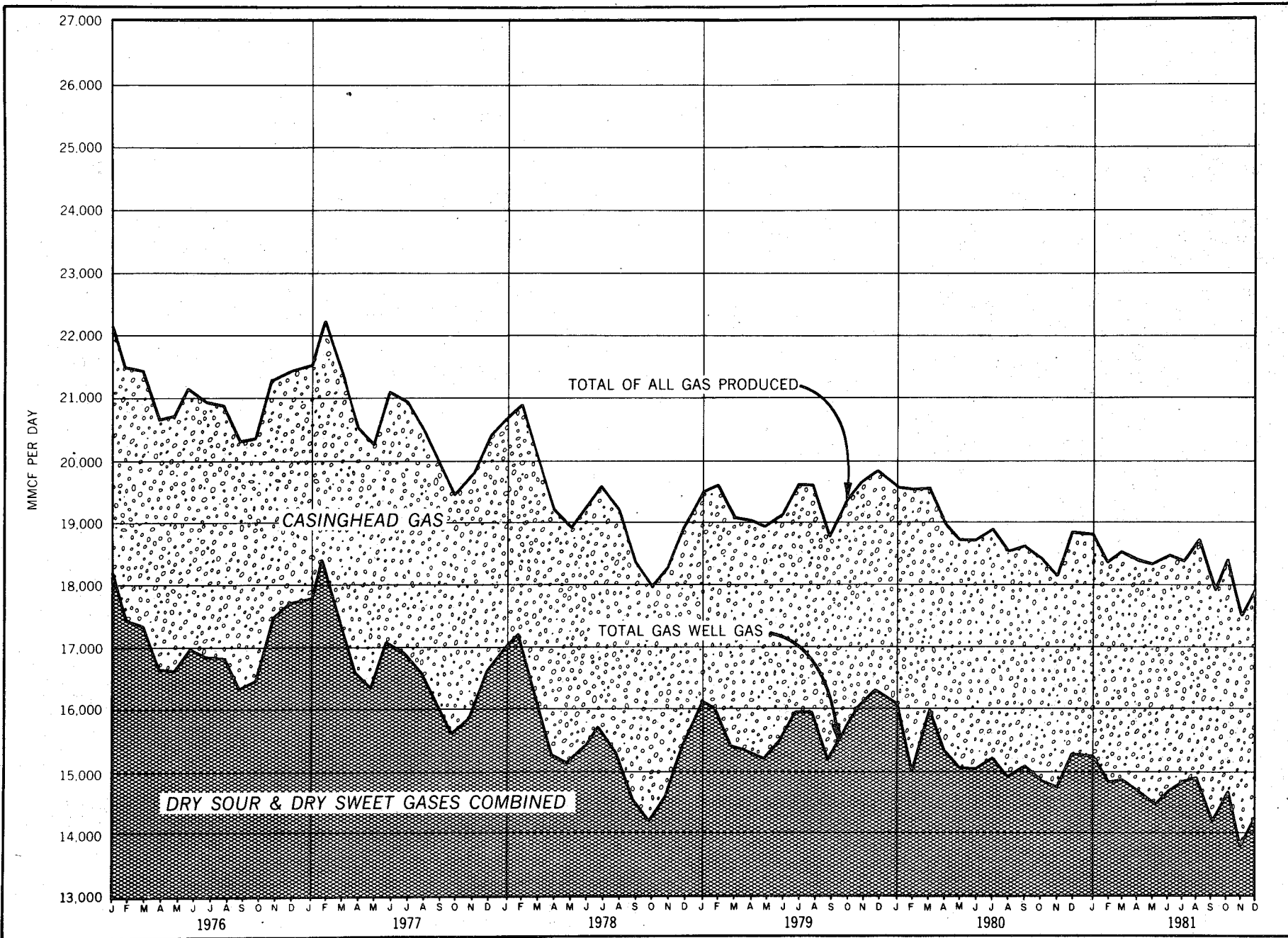


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

TABLE 9
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1981

Month	Extraction Loss ¹	Acid Gas HzS & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under-Ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced ²	Marketed Production ³
January	33,288,719	12,436,880	40,839,580	20,798,723	461,495,248	9,476,662	312,539	1,548,495	2,567,649	494,820	583,259,315	502,647,367
February	29,996,580	10,705,816	37,579,097	19,293,735	402,022,503	8,441,012	269,991	1,690,052	2,476,739	1,568,520	514,044,045	439,871,591
March	33,880,195	12,199,882	41,688,657	21,863,434	445,095,420	9,229,906	267,339	3,794,521	2,786,342	2,798,086	573,603,782	487,051,416
April	32,904,850	10,806,924	38,540,831	26,798,911	424,748,427	3,877,689	283,463	9,108,140	2,844,619	2,590,121	552,503,975	463,572,721
May	34,092,599	12,453,601	39,953,265	23,052,770	431,725,384	9,262,802	284,325	10,630,492	2,821,786	3,368,135	567,645,159	471,962,974
June	32,903,102	11,808,458	40,529,366	21,123,649	427,090,851	8,766,031	278,290	6,879,606	2,809,280	1,458,532	553,647,165	467,898,507
July	35,135,617	12,028,781	40,409,578	21,889,549	436,817,846	8,790,523	278,353	7,612,531	2,965,930	2,951,679	568,880,387	477,505,777
August	34,910,255	11,750,082	39,886,017	21,952,950	447,548,606	9,753,075	266,438	6,607,392	2,960,931	3,116,100	578,751,846	487,701,061
September	33,352,924	11,539,836	38,121,281	21,965,725	404,068,018	8,883,593	259,333	13,504,109	2,791,216	3,231,888	537,717,923	442,448,632
October	33,885,869	11,938,867	40,590,039	21,386,133	438,068,268	10,209,740	259,235	8,439,777	2,694,654	2,033,046	569,505,628	478,917,542
November	34,409,053	11,583,756	41,046,654	21,475,375	393,356,767	9,864,608	277,067	10,184,795	2,629,353	393,487	525,220,915	434,680,488
December	34,495,110	11,698,863	42,523,069	21,786,463	425,777,986	10,547,195	177,526	2,815,690	2,738,869	1,328,084	553,888,855	468,478,581
TOTAL	403,254,873	140,951,746	481,707,434	263,387,417	5,137,815,324	107,102,836	3,213,899	82,815,600	33,087,368	25,332,498	6,678,668,995	5,622,736,657
Percent Of Total	6.04	2.11	7.21	3.94	76.91	1.60	0.05	1.24	0.50	0.40	-----	-----

¹ Extraction Loss is shrinkage in Gas Volume due to removal of Liquefied Hydrocarbons.

² Disposition Volumes not adjusted for corrected answers.

³ Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

* This figure does not contain all information from updated reports that is reflected in figures past page 135 of this report.

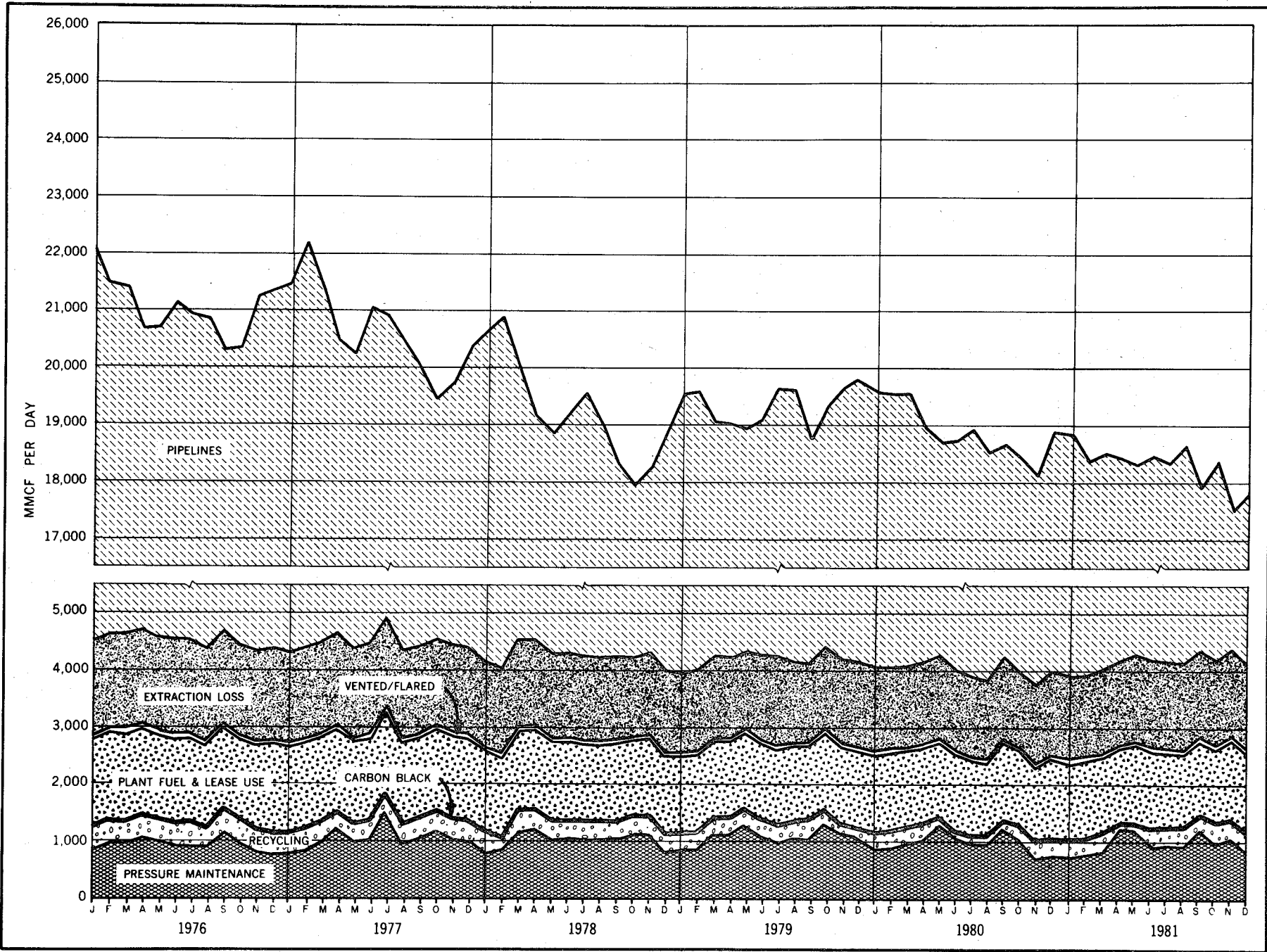


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE PRESSURE OF 60° F.
YEAR 1981

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss Lease	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	8,781	37,797	473,066,839	1,666,177	4,082,431	1,070,622	95,792	141,932,667	323,541,774	290,530	386,846
February	8,762	37,672	415,900,756	1,489,179	3,671,571	1,105,089	101,792	126,539,378	282,499,752	231,880	262,115
March	8,833	38,199	460,874,124	1,746,846	4,857,772	2,928,005	112,732	139,059,081	311,610,175	238,511	321,002
April	8,865	38,396	440,886,489	1,856,444	4,073,314	1,666,963	100,515	152,859,574	279,713,266	315,659	300,754
May	8,954	38,985	450,921,070	1,890,460	4,486,045	1,603,295	198,331	143,937,361	298,331,433	241,071	233,074
June	8,942	38,972	440,868,506	1,653,852	4,209,040	1,563,954	100,129	137,951,971	294,836,120	235,651	317,789
July	9,001	39,444	452,169,180	1,591,565	4,163,938	1,427,265	6,131	136,233,979	308,251,347	253,451	241,504
August	9,029	39,204	461,928,277	1,498,024	3,958,158	910,635	6,334	157,616,604	297,562,503	232,374	143,645
September	9,104	39,455	425,813,547	1,581,268	4,074,899	868,696	6,337	132,551,399	286,133,089	383,287	214,572
October	9,176	39,575	454,841,638	1,768,537	4,541,679	1,629,925	6,487	149,488,593	297,004,574	246,901	154,942
November	9,193	39,498	414,519,206	1,818,505	4,326,619	1,362,581	7,310	116,595,399	289,947,189	254,531	207,072
December	9,252	40,153	441,736,388	1,784,668	4,348,270	1,254,760	4,737	132,650,804	301,323,267	197,209	172,673
TOTAL	-----	-----	5,333,526,020	20,345,525	50,793,736	17,391,790	746,627	1,667,416,810	3,570,754,489	3,121,055	2,955,988

* This figure does not contain all information from updated reports that is reflected in figures past page 135 of this report.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1981

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total Casinghead Gas, Gas Well Gas, & Residue Gas	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Storage	Vented or Flared
January	172,945	110,192,476	34,899,865	145,092,341	4,548,544	670,093	5,279,941	132,695,282	82,842	0	1,815,639
February	174,051	98,143,289	31,915,136	130,058,425	4,309,413	511,383	2,773,150	120,612,774	84,244	0	1,767,461
March	175,529	112,729,658	36,860,951	149,590,609	4,505,450	594,921	5,042,526	137,346,416	125,138	0	1,976,158
April	177,555	111,617,486	34,048,593	145,666,079	4,275,271	619,937	6,066,316	132,639,396	125,517	0	1,939,642
May	176,477	116,724,089	33,801,886	150,525,975	4,638,684	514,156	6,760,917	136,491,293	107,245	0	2,013,680
June	177,402	112,778,659	32,975,802	145,754,461	6,017,915	624,841	5,664,192	131,446,116	108,879	0	1,882,518
July	178,516	116,711,207	35,411,848	152,123,055	4,448,634	722,974	4,922,215	139,846,581	103,738	0	2,078,913
August	180,226	116,823,569	34,408,258	151,231,827	4,386,839	618,585	3,510,084	140,370,721	117,866	0	2,227,732
September	178,566	111,904,376	32,769,955	144,674,331	4,363,369	695,380	3,208,687	134,247,557	112,907	0	2,046,431
October	180,627	114,663,990	35,338,573	150,002,563	4,425,337	666,355	6,329,576	136,530,656	93,761	0	1,956,878
November	179,117	110,701,709	34,487,017	145,188,726	4,550,394	620,487	4,125,733	133,852,737	95,248	0	1,944,127
December	180,941	112,152,467	34,768,249	146,920,716	4,650,628	710,105	2,058,347	137,430,475	74,617	0	1,996,544
TOTAL	1,345,142,975	411,686,133	1,756,829,108	55,120,478	7,569,217	55,741,684	1,613,510,004	1,232,002	0	23,655,723

* This figure does not contain all information from updated reports that is reflected in figures past page 135 of this report.

TABLE 12
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1981

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	181,696,882	110,809,100	292,505,982	161,866,433	100,172,790	262,039,223
DELIVERIES FROM GATH. SYSTEM	22,172,163	9,353,890	31,526,053	20,751,366	8,973,799	29,725,165
UNACCOUNTED FOR	-1,199,101	-1,102,948	-2,302,049	-838,646	-1,072,963	-1,911,609
GAS TO PLANTS FOR PROCESSING	158,304,621	100,352,262	258,656,883	140,276,421	90,126,028	230,402,449
REFINERY AND STORAGE VAPORS			3,766,872			3,118,166
OTHER SOURCES			130,944,459			113,465,582
TOTAL GAS TO PLANTS FOR PROCESSING			393,368,214			346,986,197
GAS DISPOSITION (MCF)	JANUARY			FEBRUARY		
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,880,609	---	---	26,543,239
ACID GAS H2S, CO2, H2O	---	---	4,542,694	---	---	3,926,742
PLANT, LEASE, & SYSTEM USE	1,102,103	897,702	25,014,324	1,060,791	814,680	22,628,320
GAS LIFT	70,519	4,041,174	22,186,635	62,266	3,347,033	20,423,894
REPRESS & PRESS MAINT	0	216,642	13,947,482	0	559,340	12,482,051
UNDERGROUND STORAGE	0	0	262,060	0	0	139,320
TO OTHER PLANTS	14,499,886	3,782,109	11,606,435	13,294,213	3,176,324	10,666,106
TO TRANSMISSION LINES	6,495,340	327,233	285,826,508	6,326,412	993,023	248,905,809
VENTED OR FLARED	4,315	89,030	214,222	7,684	83,399	283,798
METER DIFFERENCE	---	---	-112,755	---	---	986,918
TOTAL GAS DISPOSITIONED	22,172,163	9,353,890	393,368,214	20,751,366	8,973,799	346,986,197
PLANT LIQUID HYDROCARBON PRODUCTION	JANUARY			FEBRUARY		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	770,315	NEW MEXICO	135,005	690,350	NEW MEXICO	116,627
GASOLINE	5,619,137	OKLAHOMA	1,904,456	5,017,082	OKLAHOMA	1,768,255
BUTANES - PROPANES	7,772,224	LOUISIANA	866,566	6,902,296	LOUISIANA	759,662
ETHANE	5,247,356			4,587,520		
OTHER PRODUCTS	1,682,640			1,461,859		
TOTAL PLANT PRODUCTION	21,091,672	TOTAL	2,906,027	18,659,107	TOTAL	2,644,544
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	32,322			27,242		
CO2 PRODUCTION (MCF)	74,716			62,609		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	177,614,293	114,940,920	292,555,213	170,764,795	112,838,614	283,603,409
DELIVERIES FROM GATH. SYSTEM	22,662,528	9,237,341	31,899,869	18,555,310	9,363,766	27,919,076
UNACCOUNTED FOR	-768,217	-1,128,816	-1,897,033	-1,081,762	-1,899,526	-2,981,288
GAS TO PLANTS FOR PROCESSING	154,183,548	104,574,763	258,758,311	151,118,092	101,575,322	252,693,414
REFINERY AND STORAGE VAPORS			2,483,950			2,761,281
OTHER SOURCES			131,113,967			124,662,237
TOTAL GAS TO PLANTS FOR PROCESSING			392,356,228			380,116,932
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,196,437	---	---	29,253,196
ACID GAS H2S, CO2, H2O	---	---	4,172,010	---	---	3,945,886
PLANT, LEASE, & SYSTEM USE	1,132,527	862,563	24,925,093	921,530	922,129	23,814,883
GAS LIFT	79,577	3,646,285	21,958,888	89,654	3,564,268	20,838,115
REPRESS & PRESS MAINT	0	677,797	14,277,173	0	654,174	14,138,382
UNDERGROUND STORAGE	0	0	217,755	0	0	233,637
TO OTHER PLANTS	13,808,371	3,248,727	14,008,586	10,521,021	3,516,461	14,347,306
TO TRANSMISSION LINES	7,635,310	683,291	280,275,366	7,016,793	533,507	271,194,892
VENTED OR FLARED	6,743	118,678	235,657	6,312	173,227	345,118
METER DIFFERENCE	---	---	2,089,263	---	---	2,005,517
TOTAL GAS DISPOSITIONED	22,662,528	9,237,341	392,356,228	18,555,310	9,363,766	380,116,932
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	767,144	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	5,894,261	NEW MEXICO	128,439	723,980	NEW MEXICO	123,260
BUTANES - PROPANES	7,858,446	OKLAHOMA	2,252,811	5,774,848	OKLAHOMA	1,943,617
ETHANE	5,179,295	LOUISIANA	1,377,139	7,557,592	LOUISIANA	1,580,200
OTHER PRODUCTS	1,719,734			5,004,528		
				1,704,560		
TOTAL PLANT PRODUCTION	21,418,880	TOTAL	3,758,389	20,765,508	TOTAL	3,647,077
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	13,493			16,781		
CC2 PRODUCTION (MCF)	61,592			62,289		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	176,604,986	117,100,202	293,705,188	174,139,432	113,430,119	287,569,551
DELIVERIES FROM GATH. SYSTEM	20,071,601	9,779,745	29,851,346	18,906,736	10,257,752	29,164,488
UNACCOUNTED FOR	-991,996	-1,879,069	-2,871,065	-1,116,532	-2,247,687	-3,364,219
GAS TO PLANTS FOR PROCESSING	155,541,389	105,441,388	260,982,777	154,116,164	100,924,680	255,040,844
REFINERY AND STORAGE VAPORS			2,841,494			3,082,068
OTHER SOURCES			131,019,087			120,075,331
TOTAL GAS TO PLANTS FOR PROCESSING			394,843,358			378,198,243
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,642,463	---	---	29,679,163
ACID GAS H2S, CO2, H2O	---	---	4,582,605	---	---	4,061,384
PLANT, LEASE, & SYSTEM USE	907,243	950,693	24,375,316	810,929	960,235	23,853,706
GAS LIFT	27,991	3,650,109	21,536,198	34,873	4,000,935	20,055,255
REPRESS & PRESS MAINT	0	871,402	14,378,809	0	840,024	13,750,012
UNDERGROUND STORAGE	0	0	294,625	0	0	344,947
TO OTHER PLANTS	12,357,093	3,533,787	23,586,140	12,311,267	3,645,876	21,877,211
TO TRANSMISSION LINES	6,752,677	608,998	272,247,819	5,739,348	641,875	262,834,438
VENTED OR FLARED	26,597	164,756	289,300	10,319	168,807	296,585
METER DIFFERENCE	---	---	2,910,083	---	---	1,445,542
TOTAL GAS DISPOSITIONED	20,071,601	9,779,745	394,843,358	18,906,736	10,257,752	378,198,243
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	720,548	NEW MEXICO	136,014	682,303	NEW MEXICO	134,708
GASOLINE	5,958,294	OKLAHOMA	2,212,992	5,891,669	OKLAHOMA	1,926,733
BUTANES - PROPANES	7,956,995	LOUISIANA	1,516,092	7,474,569	LOUISIANA	1,591,286
ETHANE	5,112,336			4,774,640		
OTHER PRODUCTS	2,122,986			2,119,048		
TOTAL PLANT PRODUCTION	21,871,159	TOTAL	3,865,098	20,942,229	TOTAL	3,652,727
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,435			11,880		
CO2 PRODUCTION (MCF)	85,816			81,755		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	181,415,304	118,878,163	300,293,467	174,830,632	119,634,486	294,465,118
DELIVERIES FROM GATH. SYSTEM	19,963,556	10,904,136	30,867,692	19,477,149	11,507,954	30,985,103
UNACCOUNTED FOR	-736,366	-2,426,755	-3,163,121	206,556	-2,311,708	-2,105,152
GAS TO PLANTS FOR PROCESSING	160,715,382	105,547,272	266,262,654	155,560,039	105,814,824	261,374,863
REFINERY AND STORAGE VAPORS			3,301,257			2,596,735
OTHER SOURCES			132,036,602			134,577,919
TOTAL GAS TO PLANTS FOR PROCESSING			401,600,513			398,549,517
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	31,875,304	---	---	31,628,157
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,624,138	---	---	4,489,703
PLANT, LEASE, & SYSTEM USE	869,700	967,871	25,112,294	844,347	1,028,471	24,487,742
GAS LIFT	47,287	4,242,708	21,044,262	62,085	4,293,158	21,100,808
REPRESS & PRESS MAINT	0	726,074	14,175,896	0	697,095	14,629,783
UNDERGROUND STORAGE	0	0	369,314	0	0	366,637
TO OTHER PLANTS	13,466,920	4,006,693	21,856,558	12,834,395	4,178,909	22,470,885
TO TRANSMISSION LINES	5,555,276	712,997	280,667,818	5,724,562	1,038,359	276,450,677
VENTED OR FLARED	24,373	247,793	310,235	11,760	271,962	271,344
METER DIFFERENCE	---	---	1,564,694	---	---	2,653,781
TOTAL GAS DISPOSITIONED	19,963,556	10,904,136	401,600,513	19,477,149	11,507,954	398,549,517
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	742,384	NEW MEXICO	124,325	722,433	NEW MEXICO	131,902
GASOLINE	6,197,696	OKLAHOMA	2,486,795	6,106,904	OKLAHOMA	2,401,783
BUTANES - PROPANES	7,859,836	LOUISIANA	1,767,770	7,768,045	LOUISIANA	1,469,652
ETHANE	5,160,702			5,218,828		
OTHER PRODUCTS	2,423,074			2,497,543		
TOTAL PLANT PRODUCTION	22,383,692	TOTAL	4,378,890	22,313,753	TOTAL	4,003,337
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	28,434			27,530		
CO ₂ PRODUCTION (MCF)	85,512			83,957		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1981

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	168,610,084	115,482,099	284,092,183	173,334,872	118,038,558	291,373,830
DELIVERIES FROM GATH. SYSTEM	17,088,421	11,575,464	28,663,885	18,408,470	11,356,458	29,764,928
UNACCOUNTED FOR	-1,044,554	-2,174,157	-3,218,711	-1,301,360	-1,925,308	-3,226,668
GAS TO PLANTS FOR PROCESSING	150,477,109	101,732,478	252,209,587	153,625,042	104,757,192	258,382,234
REFINERY AND STORAGE VAPORS			3,101,150			3,808,935
OTHER SOURCES			129,514,870			136,470,526
TOTAL GAS TO PLANTS FOR PROCESSING			384,825,607			398,661,695
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,103,510	---	---	31,527,592
ACID GAS H2S, CO2, H2O	---	---	4,105,401	---	---	4,330,288
PLANT, LEASE, & SYSTEM USE	782,033	1,034,589	22,949,632	899,832	1,004,207	24,656,362
GAS LIFT	89,661	4,197,592	20,489,744	111,380	3,995,834	21,499,820
REPRESS & PRESS MAINT	0	730,060	14,397,003	0	669,749	15,145,012
UNDERGROUND STORAGE	0	0	331,075	0	0	233,848
TO OTHER PLANTS	11,414,094	4,463,301	22,604,072	11,428,343	4,356,489	22,303,886
TO TRANSMISSION LINES	4,791,983	912,904	267,528,352	5,957,310	1,052,771	277,380,105
VENTED OR FLARED	10,650	237,018	252,080	11,605	277,408	244,166
METER DIFFERENCE	---	---	2,064,738	---	---	1,340,616
TOTAL GAS DISPOSITIONED	17,088,421	11,575,464	384,825,607	18,408,470	11,356,458	398,661,695
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	694,643	NEW MEXICO	123,131	700,817	NEW MEXICO	115,345
GASOLINE	5,706,540	OKLAHOMA	944,459	5,874,211	OKLAHOMA	1,079,138
BUTANES - PROPANES	7,589,233	LOUISIANA	1,004,574	7,770,975	LOUISIANA	838,854
ETHANE	4,910,625			5,548,513		
OTHER PRODUCTS	2,527,943			2,351,540		
TOTAL PLANT PRODUCTION	21,428,984	TOTAL	2,072,164	22,246,056	TOTAL	2,033,337
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	25,616			21,756		
CO2 PRODUCTION (MCF)	107,128			108,979		

TABLE 12-Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

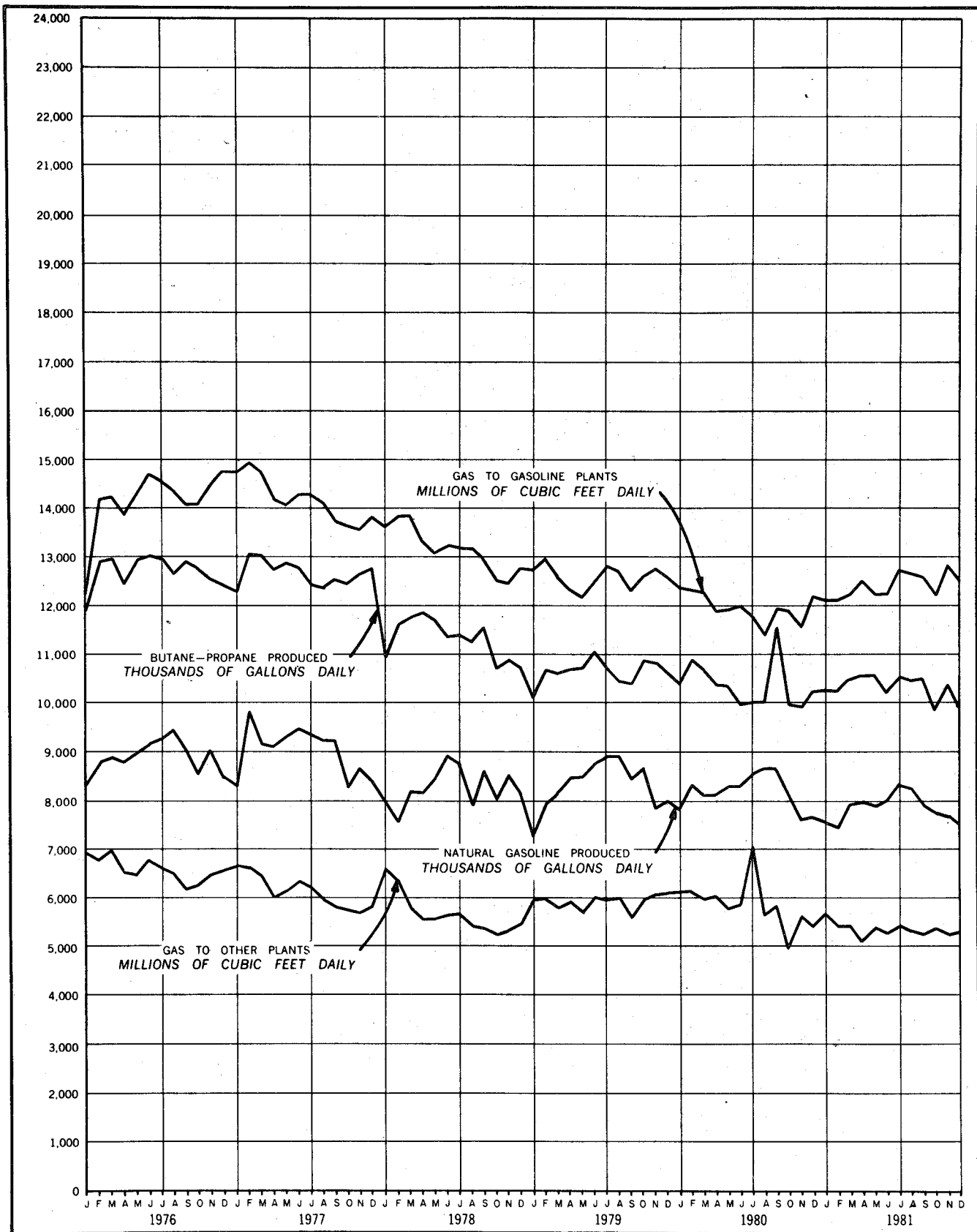
	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	166,490,933	113,188,948	279,679,881	173,640,139	115,424,227	289,064,366
DELIVERIES FROM GATH. SYSTEM	18,040,038	10,741,308	28,781,346	21,502,610	10,578,478	32,081,088
UNACCOUNTED FOR	-832,560	-1,791,181	-2,623,741	-519,378	-1,685,537	-2,204,915
GAS TO PLANTS FOR PROCESSING	147,618,335	100,656,459	248,274,794	151,618,151	103,160,212	254,778,363
REFINERY AND STORAGE VAPORS			2,240,615			2,318,231
OTHER SOURCES			135,691,615			139,439,437
TOTAL GAS TO PLANTS FOR PROCESSING			386,207,024			396,536,031
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,224,868	---	---	30,295,333
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,269,726	---	---	4,357,619
PLANT, LEASE, & SYSTEM USE	948,369	996,174	23,940,990	1,097,767	965,578	24,833,448
GAS LIFT	22,712	4,061,060	20,929,261	103,843	4,105,569	21,126,934
REPRESS & PRESS MAINT	0	329,242	14,310,919	0	667,183	14,311,409
UNDERGROUND STORAGE	0	0	259,555	0	0	200,836
TO OTHER PLANTS	10,913,320	4,210,003	22,808,559	14,044,853	3,685,928	27,174,486
TO TRANSMISSION LINES	6,143,856	1,054,848	269,096,857	6,251,342	953,169	273,077,237
VENTED OR FLARED	11,781	89,981	282,639	4,805	201,051	267,792
METER DIFFERENCE	---	---	83,650	---	---	890,937
TOTAL GAS DISPOSITIONED	18,040,038	10,741,308	386,207,024	21,502,610	10,578,478	396,536,031
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	740,668	NEW MEXICO	113,993	774,619	NEW MEXICO	113,835
GASOLINE	5,507,350	OKLAHOMA	1,858,631	5,598,901	OKLAHOMA	1,878,292
BUTANES - PROPANES	7,396,002	LOUISIANA	1,654,183	7,410,028	LOUISIANA	2,197,945
ETHANE	5,463,102			5,353,012		
OTHER PRODUCTS	2,248,689			2,388,383		
TOTAL PLANT PRODUCTION	21,355,811	TOTAL	3,626,807	21,524,943	TOTAL	4,190,072
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	24,503			41,866		
CO ₂ PRODUCTION (MCF)	96,892			73,877		

TABLE 12-Concluded
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1981

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR			
GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,081,008,785	1,369,938,626	3,450,947,411
DELIVERIES FROM GATH. SYSTEM	237,599,948	123,630,091	361,230,039
UNACCOUNTED FOR	-10,223,916	-21,645,655	-31,869,571
GAS TO PLANTS FOR PROCESSING	1,833,154,293	1,224,662,880	3,057,817,173
REFINERY AND STORAGE VAPORS			35,420,754
OTHER SOURCES			1,559,011,632
TOTAL GAS TO PLANTS FOR PROCESSING			4,652,249,559
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	361,849,871
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	51,408,196
PLANT, LEASE, & SYSTEM USE	11,377,171	11,404,892	290,592,110
GAS LIFT	801,848	47,145,725	253,189,814
REPRESS & PRESS MAINT	0	7,638,782	169,943,931
UNDERGROUND STORAGE	0	0	3,253,609
TO OTHER PLANTS	150,893,776	45,804,607	235,310,230
TO TRANSMISSION LINES	74,390,209	9,512,975	3,265,485,878
VENTED OR FLARED	136,944	2,123,110	3,292,936
METER DIFFERENCE	---	---	17,922,984
TOTAL GAS DISPOSITIONED	237,599,948	123,630,091	4,652,249,559
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	8,730,204	NEW MEXICO	1,496,584
GASOLINE	69,146,893	OKLAHOMA	22,657,962
BUTANES - PROPANES	91,316,241	LOUISIANA	16,623,923
ETHANE	61,560,457		
OTHER PRODUCTS	25,247,999		
TOTAL PLANT PRODUCTION	256,001,794	TOTAL	40,778,469
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	283,858		
CO ₂ PRODUCTION (MCF)	985,122		

(DATA SOURCE: RRC FORM R-3)



NATURAL GASOLINE PLANT OPERATIONS IN TEXAS
Figure 4.

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 13
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

	JANUARY			FEBRUARY				
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL		
GAS INTAKE (MCF)								
GAS INTO GATHERING SYSTEM	15,059,782	4,997,835	20,057,617	13,928,830	4,310,841	18,239,671		
DELIVERIES FROM GATH. SYSTEM	63,943	420,102	484,045	147,620	355,741	503,361		
UNACCOUNTED FOR	111,642	78,547	190,189	1,676	-41,687	-40,011		
GAS TO PLANTS FOR PROCESSING	15,107,481	4,656,280	19,763,761	13,782,886	3,913,413	17,696,299		
REFINERY AND STORAGE VAPORS			0			0		
OTHER SOURCES			1,386,612			1,306,663		
TOTAL GAS TO PLANTS FOR PROCESSING			21,150,373			19,002,962		
GAS DISPOSITION (MCF)								
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS	---	---	1,988,534	---	---	1,754,232		
ACID GAS H2S, CO2, H2O	---	---	453,490	---	---	421,054		
PLANT, LEASE, & SYSTEM USE	12,737	13,471	1,489,407	12,737	14,758	1,269,175		
GAS LIFT	25,262	236,419	709,908	113,304	210,298	533,833		
REPRESS & PRESS MAINT	0	0	1,894,772	0	0	1,610,349		
CYCLED	0	0	9,476,662	0	0	8,441,012		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	21,590	166,114	745,056	21,021	126,691	143,935		
TO TRANSMISSION LINES	0	0	4,269,535	0	0	4,441,137		
VENTED OR FLARED	4,354	4,098	11,660	558	3,994	3,928		
METER DIFFERENCE	---	---	111,349	---	---	384,307		
TOTAL GAS DISPOSITIONED	63,943	420,102	21,150,373	147,620	355,741	19,002,962		
PLANT LIQUID HYDROCARBON PRODUCTION			OUT OF STATE GAS TO PLANTS			CUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
CONDENSATE - CRUDE	427,872			381,711				
GASOLINE	151,612			138,453				
BUTANES - PROPANES	471,825			409,536				
ETHANE	459,791			414,420				
OTHER PRODUCTS	16,079			12,055				
TOTAL PLANT PRODUCTION	1,527,179			1,356,175				
SULFUR PRODUCTION (LONG TONS)	9,196			7,984				
CO2 PRODUCTION (MCF)	0			0				

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source:RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,845,899	4,690,851	19,536,750	13,836,486	4,845,026	18,681,512
DELIVERIES FROM GATH. SYSTEM	55,762	362,293	418,055	62,251	329,248	391,499
UNACCOUNTED FOR	55,805	-20,033	35,772	48,135	-110,701	-62,566
GAS TO PLANTS FOR PROCESSING	14,845,942	4,308,525	19,154,467	13,822,370	4,405,077	18,227,447
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,192,159			1,249,548
TOTAL GAS TO PLANTS FOR PROCESSING			20,346,626			19,476,995
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,910,826	---	---	1,775,819
ACID GAS H2S,CO2,H2O	---	---	475,936	---	---	481,735
PLANT, LEASE, & SYSTEM USE	12,737	15,540	1,399,773	12,737	13,983	1,293,961
GAS LIFT	21,754	222,304	741,028	26,446	215,125	844,477
REPRESS & PRESS MAINT	0	0	1,687,649	0	0	1,457,765
CYCLED	0	0	9,229,906	0	0	8,752,638
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	21,238	121,298	727,660	22,710	96,476	172,132
TO TRANSMISSION LINES	0	0	4,075,338	0	0	4,821,802
VENTED OR FLARED	33	3,151	8,090	358	3,664	3,783
METER DIFFERENCE	---	---	90,420	---	---	-127,117
TOTAL GAS DISPOSITIONED	55,762	362,293	20,346,626	62,251	329,248	19,476,995
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	415,003			373,300		
GASOLINE	154,689			145,295		
BUTANES - PROPANES	459,105			426,424		
ETHANE	439,060			421,793		
OTHER PRODUCTS	15,851			12,656		
TOTAL PLANT PRODUCTION	1,483,708			1,379,468		
SULFUR PRODUCTION (LONG TONS)	3,786			8,632		
CO2 PRODUCTION (MCF)	0			0		

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
 YEAR 1981
 (Data Source: RRC Form R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	14,587,192	4,949,070	19,536,262	13,468,841	4,758,527	18,227,368
DELIVERIES FROM GATH. SYSTEM	63,506	371,850	435,356	50,009	337,721	387,730
UNACCOUNTED FOR	34,851	-38,541	46,310	43,171	-70,359	-27,188
GAS TO PLANTS FOR PROCESSING	14,608,537	4,538,679	19,147,216	13,462,003	4,350,447	17,812,450
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,076,389			1,015,798
TOTAL GAS TO PLANTS FOR PROCESSING			20,223,605			18,828,248
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,806,535	---	---	1,742,273
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	467,064	---	---	423,203
PLANT, LEASE, & SYSTEM USE	12,737	14,293	1,347,574	12,737	14,576	1,314,143
GAS LIFT	19,716	230,295	850,533	15,512	210,907	912,454
REPRESS & PRESS MAINT	0	0	1,689,809	0	0	1,131,370
CYCLED	0	0	9,262,802	0	0	8,766,031
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	30,734	120,511	696,739	21,745	109,101	658,393
TO TRANSMISSION LINES	0	0	3,988,819	0	0	3,944,667
VENTED OR FLARED	319	6,751	2,793	15	3,137	7,322
METER DIFFERENCE	---	---	110,937	---	---	-71,608
TOTAL GAS DISPOSITIONED	63,506	371,850	20,223,605	50,009	337,721	18,828,248
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	376,851			376,571		
GASOLINE	159,948			152,026		
BUTANES - PROPANES	440,375			399,422		
ETHANE	429,906			386,778		
OTHER PRODUCTS	12,649			9,354		
TOTAL PLANT PRODUCTION	1,419,729			1,324,151		
SULFUR PRODUCTION (LONG TONS)	8,210			8,575		
CO ₂ PRODUCTION (MCF)	0			0		

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1981
 (Data Source:RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,359,159	5,072,056	18,431,215	14,158,217	5,119,739	19,277,956
DELIVERIES FROM GATH. SYSTEM	40,299	356,025	396,324	54,450	439,997	494,447
UNACCOUNTED FOR	-54,931	42,733	-12,198	-55,539	-17,410	-72,949
GAS TO PLANTS FOR PROCESSING	13,263,929	4,758,764	18,022,693	14,048,228	4,662,332	18,710,560
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			51,455			626,633
TOTAL GAS TO PLANTS FOR PROCESSING			18,074,148			19,337,193
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,480,648	---	---	1,645,954
ACID GAS H2S, CO2, H2O	---	---	193,133	---	---	323,641
PLANT, LEASE, & SYSTEM USE	12,737	14,572	1,259,616	12,737	14,449	1,399,897
GAS LIFT	4,057	226,729	1,356,884	18,255	233,244	889,157
REPRESS & PRESS MAINT	0	0	1,186,896	0	0	1,393,596
CYCLED	0	0	8,790,523	0	0	9,753,075
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	22,951	114,083	631,491	23,153	190,957	707,083
TO TRANSMISSION LINES	0	0	2,947,156	0	0	3,264,389
VENTED OR FLARED	554	641	5,009	305	1,347	5,483
METER DIFFERENCE	---	---	222,792	---	---	-45,082
TOTAL GAS DISPOSITIONED	40,299	356,025	18,074,148	54,450	439,997	19,337,193
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	328,739			386,446		
GASOLINE	154,684			159,222		
BUTANES - PROPANES	402,267			419,739		
ETHANE	416,546			430,079		
OTHER PRODUCTS	10,388			12,687		
TOTAL PLANT PRODUCTION	1,312,624			1,408,173		
SULFUR PRODUCTION (LONG TONS)	3,651			6,216		
CO2 PRODUCTION (MCF)	0			0		

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1981

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,130,364	4,827,046	17,957,410	14,489,005	4,973,739	19,462,744
DELIVERIES FROM GATH. SYSTEM	46,639	383,272	429,911	38,528	399,001	437,529
UNACCOUNTED FOR	-23,660	-39,141	-62,801	-6,443	-59,274	-65,717
GAS TO PLANTS FOR PROCESSING	13,060,065	4,404,633	17,464,698	14,444,034	4,515,464	18,959,498
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,085,112			1,134,709
TOTAL GAS TO PLANTS FOR PROCESSING			18,549,810			20,094,207
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,551,743	---	---	1,696,327
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	420,435	---	---	433,462
PLANT, LEASE, & SYSTEM USE	12,737	14,323	1,385,887	12,737	11,652	1,434,750
GAS LIFT	11,309	236,207	856,842	4,697	251,240	882,753
REPRESS & PRESS MAINT	0	0	1,454,311	0	0	1,439,669
CYCLED	0	0	8,881,593	0	0	10,209,740
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	22,548	131,733	614,488	20,955	135,612	646,836
TO TRANSMISSION LINES	0	0	3,347,168	0	0	3,332,878
VENTED OR FLARED	45	1,009	6,410	139	497	9,612
METER DIFFERENCE	---	---	30,933	---	---	8,180
TOTAL GAS DISPOSITIONED	46,639	383,272	18,549,810	38,528	399,001	20,094,207
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	365,055			392,029		
GASOLINE	151,243			151,586		
BUTANES - PROPANES	406,210			432,024		
ETHANE	365,280			447,379		
OTHER PRODUCTS	12,038			14,924		
TOTAL PLANT PRODUCTION	1,299,826			1,437,942		
SULFUR PRODUCTION (LONG TONS)	9,035			8,699		
CO ₂ PRODUCTION (MCF)	0			0		

TABLE 13-Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,113,818	4,909,360	19,023,178	14,654,220	5,182,062	19,836,282
DELIVERIES FROM GATH. SYSTEM	42,584	412,945	455,529	38,202	492,912	531,114
UNACCOUNTED FOR	-11,848	-23,039	-34,887	-10,140	-28,540	-38,680
GAS TO PLANTS FOR PROCESSING	14,059,386	4,473,376	18,532,762	14,605,878	4,660,610	19,266,488
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,006,945			1,081,868
TOTAL GAS TO PLANTS FOR PROCESSING			19,539,707			20,348,356
GAS DISPOSITION (MCF)	NOVEMBER			DECEMBER		
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,898,937	---	---	1,977,225
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	412,146	---	---	431,403
PLANT, LEASE, & SYSTEM USE	12,737	15,361	1,407,269	9,737	13,649	1,496,066
GAS LIFT	4,040	234,251	853,775	5,150	243,710	811,833
REPRESS & PRESS MAINT	0	0	1,438,687	0	0	1,535,559
CYCLED	0	0	9,864,608	0	0	10,547,195
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	22,326	154,877	522,668	23,315	213,458	540,997
TO TRANSMISSION LINES	0	0	3,218,995	0	0	3,188,621
VENTED OR FLARED	3,481	8,456	6,728	0	22,095	6,298
METER DIFFERENCE	---	---	-84,106	---	---	-186,841
TOTAL GAS DISPOSITIONED	42,584	412,945	19,539,707	38,202	492,912	20,348,356
PLANT LIQUID HYDROCARBON PRODUCTION	STATE		MCF	STATE		MCF
CONDENSATE - CRUDE	BARRELS	BARRELS		BARRELS	BARRELS	
	405,889	314,337		314,337	164,230	
GASOLINE	149,824	164,230		164,230	475,682	
BUTANES - PROPANES	426,964	475,682		475,682	444,538	
ETHANE	422,073	444,538		444,538	131,763	
OTHER PRODUCTS	15,979	131,763		131,763		
TOTAL PLANT PRODUCTION	1,420,729			1,530,550		
SULFUR PRODUCTION (LONG TONS)	8,646			8,790		
CC ₂ PRODUCTION (MCF)	0			0		
CUT OF STATE GAS TO PLANTS			CUT OF STATE GAS TO PLANTS			

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TABLE 13-Concluded
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1981

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	169,631,813	58,636,152	228,267,965
DELIVERIES FROM GATH. SYSTEM	703,793	4,661,107	5,364,900
UNACCOUNTED FOR	182,719	-327,445	-144,726
GAS TO PLANTS FOR PROCESSING	169,110,739	53,647,600	222,758,339
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,213,891
TOTAL GAS TO PLANTS FOR PROCESSING			234,972,230

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	21,229,053
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,936,702
PLANT, LEASE, & SYSTEM USE	149,844	170,627	16,497,518
GAS LIFT	269,502	2,750,729	10,243,477
REPRESS & PRESS MAINT	0	0	17,920,432
CYCLED	0	0	111,975,785
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	274,286	1,680,911	6,807,478
TO TRANSMISSION LINES	0	0	44,840,505
VENTED OR FLARED	10,161	58,840	77,116
METER DIFFERENCE	---	---	444,164
TOTAL GAS DISPOSITIONED	703,793	4,661,107	234,972,230

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,543,803
GASOLINE	1,832,812
BUTANES - PROPANES	5,169,573
ETHANE	5,077,643
OTHER PRODUCTS	276,423
TOTAL PLANT PRODUCTION	16,900,254

OUT OF STATE GAS TO PLANTS

STATE	MCF
-------	-----

SULFUR PRODUCTION (LONG TONS)	91,420
CG ₂ PRODUCTION (MCF)	0

(DATA SOURCE: RRC FORM R-3)

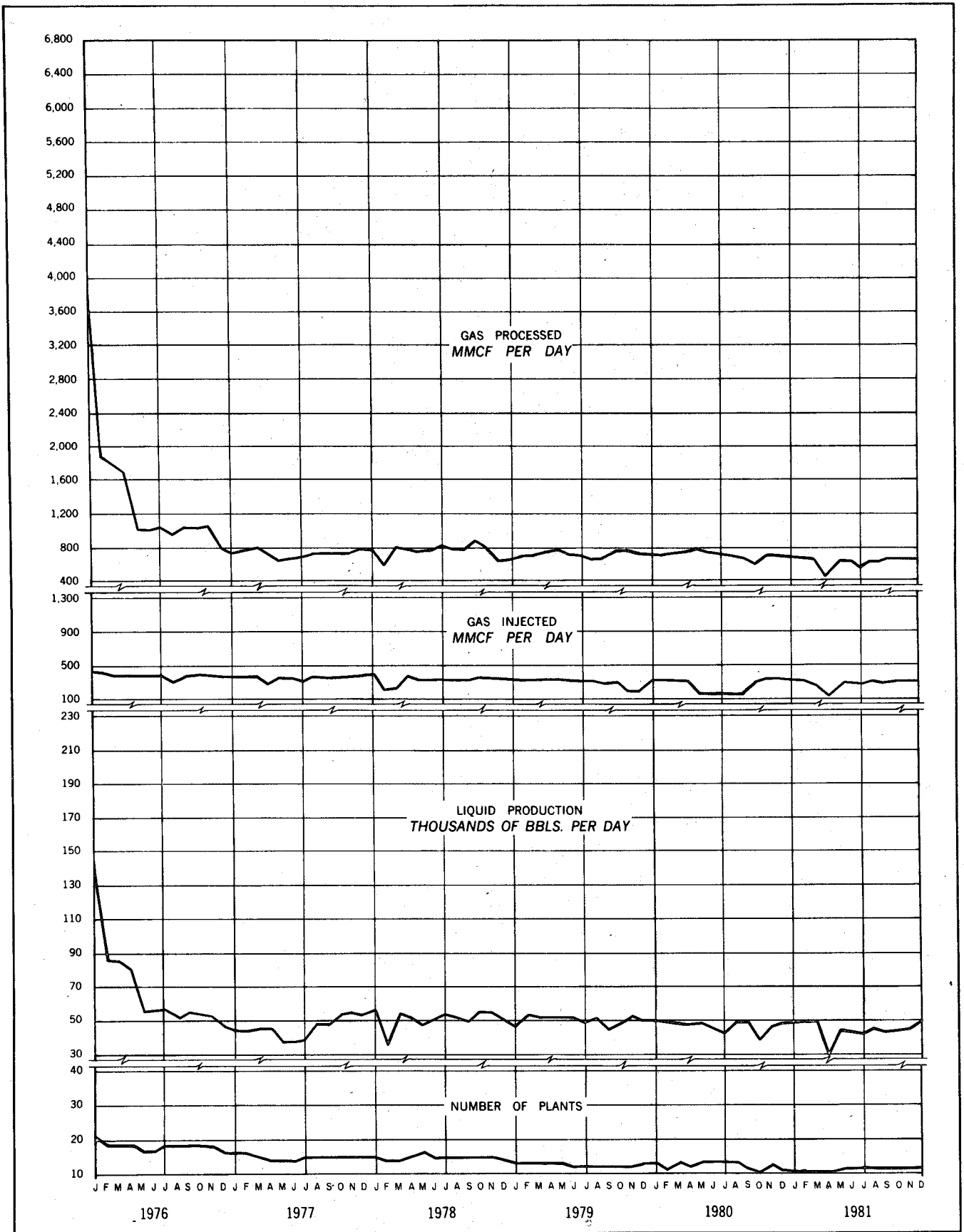


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1981

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	130,699,791	19,833,882	150,533,673	112,188,198	17,867,432	130,055,630
DELIVERIES FROM GATH. SYSTEM	9,596,704	2,510,677	12,107,381	8,331,440	2,414,617	10,746,057
UNACCOUNTED FOR	3,138,693	-43,503	3,095,190	115,946	26,733	142,679
GAS TO PLANTS FOR PROCESSING	124,241,780	17,279,702	141,521,482	103,972,704	15,479,548	119,452,252
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			29,947,640			30,533,373
TOTAL GAS TO PLANTS FOR PROCESSING			171,469,122			149,985,625
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	546,809	---	---	468,598
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	7,440,247	---	---	6,343,415
PLANT, LEASE, & SYSTEM USE	211,475	82,371	3,303,705	257,548	155,460	3,166,294
GAS LIFT	95,631	210,631	7,292,036	89,814	133,656	6,355,682
REPRESS & PRESS MAINT	0	1,104,612	2,576,043	0	975,826	2,652,151
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,460,213	1,055,887	50,370,074	3,168,515	1,107,567	46,623,262
TO TRANSMISSION LINES	5,828,507	48,981	99,344,562	4,808,789	33,896	83,931,534
VENTED OR FLARED	878	8,195	28,055	6,774	8,212	35,043
METER DIFFERENCE	---	---	567,591	---	---	409,646
TOTAL GAS DISPOSITIONED	9,596,704	2,510,677	171,469,122	8,331,440	2,414,617	149,985,625
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	746,581	LOUISIANA	65,180	641,410	LOUISIANA	61,401
		OKLAHOMA	3,459,391		OKLAHOMA	6,271,081
TOTAL PLANT PRODUCTION	746,581	TOTAL	3,524,571	641,410	TOTAL	6,332,482
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,631			2,837		
CO ₂ PRODUCTION (MCF)	440,980			375,597		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 1981
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	123,671,300	20,466,371	144,137,671	117,623,069	19,875,471	137,498,540
DELIVERIES FROM GATH. SYSTEM UNACCDUNTED FOR	8,151,544	2,638,245	10,789,789	7,575,653	2,678,713	10,254,366
GAS TO PLANTS FOR PROCESSING	116,046,436	17,766,709	133,813,145	109,970,140	17,416,543	127,386,683
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			34,368,849			34,061,773
TOTAL GAS TO PLANTS FOR PROCESSING			168,181,994			161,448,456
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	550,650	---	---	500,283
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	7,669,994	---	---	7,143,991
PLANT, LEASE, & SYSTEM USE	307,009	99,749	3,245,219	305,970	101,017	3,132,985
GAS LIFT	133,264	239,158	7,246,750	117,170	223,737	6,942,305
REPRESS & PRESS MAINT	0	1,074,526	3,082,655	0	1,139,441	3,441,789
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,250,932	748,020	46,698,394	2,949,731	764,895	47,514,836
TO TRANSMISSION LINES	4,453,533	468,566	98,976,039	4,197,189	428,967	91,700,155
VENTED OR FLARED	6,806	8,226	111,101	5,593	20,656	92,237
METER DIFFERENCE	---	---	601,192	---	---	979,875
TOTAL GAS DISPOSITIONED	8,151,544	2,638,245	168,181,994	7,575,653	2,678,713	161,448,456
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	700,947	LOUISIANA	64,337	627,005	LOUISIANA	60,753
		OKLAHOMA	6,759,451		OKLAHOMA	6,469,564
TOTAL PLANT PRODUCTION	700,947	TOTAL	6,823,788	627,005	TOTAL	6,530,317
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,382			5,607		
CC ₂ PRODUCTION (MCF)	362,386			336,103		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1981

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	122,358,163	20,178,952	142,537,115	118,868,510	19,379,292	138,247,802
DELIVERIES FROM GATH. SYSTEM	7,403,397	2,534,301	9,937,698	7,165,693	2,547,784	9,713,477
UNACCOUNTED FOR	-154,163	-173,402	-327,565	26,484	-71,521	-45,037
GAS TO PLANTS FOR PROCESSING	114,800,603	17,471,249	132,271,852	111,729,301	16,759,987	128,489,288
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			36,690,710			36,367,963
TOTAL GAS TO PLANTS FOR PROCESSING			168,962,562			164,857,251
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	518,378	---	---	511,380
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	7,500,022	---	---	7,400,615
PLANT, LEASE, & SYSTEM USE	316,361	124,583	3,345,625	276,352	115,046	3,248,826
GAS LIFT	76,261	225,537	6,985,714	81,535	259,736	6,490,791
REPRESS & PRESS MAINT	0	1,048,780	3,895,486	0	1,050,404	3,633,276
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,859,919	672,983	48,194,327	2,924,953	644,184	51,479,376
TO TRANSMISSION LINES	4,147,472	441,838	97,371,476	3,879,579	463,548	91,635,499
VENTED OR FLARED	3,384	20,580	83,410	3,274	14,866	96,125
METER DIFFERENCE	---	---	1,068,124	---	---	361,363
TOTAL GAS DISPOSITIONED	7,403,397	2,534,301	168,962,562	7,165,693	2,547,784	164,857,251
PLANT LIQUID HYDROCARBON PRODUCTION	CUT OF STATE GAS TO PLANTS			CUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS 607,021	STATE	MCF	BARRELS 558,270	STATE	MCF
		LOUISIANA	84,325		LOUISIANA	86,074
		OKLAHOMA	6,399,550		OKLAHOMA	5,904,024
TOTAL PLANT PRODUCTION	607,021	TOTAL	6,483,875	558,270	TOTAL	5,990,098
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,347			2,867		
CO ₂ PRODUCTION (MCF)	410,207			348,585		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	119,239,063	19,683,516	138,922,579	116,367,275	19,288,032	135,655,307
DELIVERIES FROM GATH. SYSTEM	6,136,772	2,488,284	8,625,056	5,242,505	2,274,663	7,517,168
UNACCOUNTED FOR	-440,080	-43,462	-483,542	-328,072	-129,625	-457,697
GAS TO PLANTS FOR PROCESSING	112,662,211	17,151,770	129,813,981	110,796,698	16,883,744	127,680,442
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			37,758,057			36,583,550
TOTAL GAS TO PLANTS FOR PROCESSING			167,572,038			164,263,992
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	549,580	---	---	534,284
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	7,209,431	---	---	6,950,578
PLANT, LEASE, & SYSTEM USE	276,074	116,229	3,277,338	260,520	102,152	3,359,161
GAS LIFT	69,024	236,218	6,769,710	57,401	130,687	6,796,064
REPRESS & PRESS MAINT	0	1,000,222	3,767,802	0	947,914	3,401,129
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,298,938	1,082,359	52,515,295	2,053,427	1,051,118	57,782,655
TO TRANSMISSION LINES	3,486,436	40,484	90,115,689	2,866,623	30,751	85,078,538
VENTED OR FLARED	6,300	12,772	94,114	4,534	12,041	58,763
METER DIFFERENCE	---	---	3,273,079	---	---	302,820
TOTAL GAS DISPOSITIONED	6,136,772	2,488,284	167,572,038	5,242,505	2,274,663	164,263,992
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	BARRELS 547,843	STATE LOUISIANA OKLAHOMA	MCF 96,592 6,750,375	BARRELS 576,866	STATE LOUISIANA OKLAHOMA	MCF 78,988 7,141,771
TOTAL PLANT PRODUCTION	547,843	TOTAL	6,846,967	576,866	TOTAL	7,220,759
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,152			3,959		
CO ₂ PRODUCTION (MCF)	346,495			324,830		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	113,754,341	18,796,470	132,550,811	120,480,741	19,584,612	140,065,353
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	5,999,973	2,437,789	8,437,762	8,765,898	2,428,942	11,194,840
	-536,699	-171,696	-708,395	-1,310,117	-104,285	-1,414,402
	107,217,669	16,186,985	123,404,654	110,404,726	17,051,385	127,456,111
			0			0
			36,269,245			40,502,632
TOTAL GAS TO PLANTS FOR PROCESSING			159,673,899			167,958,743
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE	---	---	501,684	---	---	512,023
GAS LIFT	234,173	93,960	7,041,947	249,573	96,213	7,175,667
REPRESS & PRESS MAINT UNDERGROUND STORAGE TO OTHER PLANTS TO TRANSMISSION LINES VENTED OR FLARED METER DIFFERENCE	64,211	142,678	3,236,285	72,914	136,321	3,367,686
	0	1,043,696	6,627,577	0	983,691	6,910,158
	0	0	3,313,403	0	0	3,605,136
	2,981,694	1,107,679	54,199,758	2,599,263	1,148,520	58,205,305
	2,707,167	36,642	83,530,167	5,833,376	45,468	87,267,896
	12,728	13,134	46,616	10,772	18,729	68,144
	---	---	1,176,462	---	---	846,728
TOTAL GAS DISPOSITIONED	5,999,973	2,437,789	159,673,899	8,765,898	2,428,942	167,958,743
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
	533,960	LOUISIANA	80,653	597,933	LOUISIANA	49,424
		OKLAHOMA	7,707,767		OKLAHOMA	9,565,322
TOTAL PLANT PRODUCTION	533,960	TOTAL	7,788,420	597,933	TOTAL	9,614,746
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,026			4,787		
CO2 PRODUCTION (MCF)	313,359			285,389		

TABLE 14-Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	112,148,459	18,191,515	130,339,974	118,114,590	19,010,226	137,124,816
DELIVERIES FROM GATH. SYSTEM	8,131,751	2,173,814	10,305,565	9,525,183	2,505,037	12,030,220
UNACCOUNTED FOR	-575,592	7,483	-568,109	-941,509	68,491	-873,018
GAS TO PLANTS FOR PROCESSING	103,441,116	16,025,184	119,466,300	107,647,898	16,573,680	124,221,578
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			38,522,810			39,618,877
TOTAL GAS TO PLANTS FOR PROCESSING			157,989,110			163,840,455
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	571,194	---	---	646,356
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,903,203	---	---	6,962,408
PLANT, LEASE, & SYSTEM USE	1,068,577	91,430	3,225,944	1,511,422	94,883	3,329,826
GAS LIFT	75,910	123,841	6,836,831	92,206	117,159	6,678,562
REPRESS & PRESS MAINT	0	922,437	3,651,945	0	1,115,083	2,931,412
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,995,897	979,500	56,011,350	3,208,276	1,114,852	51,495,326
TO TRANSMISSION LINES	3,986,096	38,791	80,306,449	4,709,541	50,262	91,104,085
VENTED OR FLARED	5,271	17,815	84,811	3,738	12,798	52,727
METER DIFFERENCE	---	---	397,383	---	---	639,753
TOTAL GAS DISPOSITIONED	8,131,751	2,173,814	157,989,110	9,525,183	2,505,037	163,840,455
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	BARRELS 662,460	STATE	MCF	BARRELS 757,370	STATE	MCF
		LOUISIANA	24,392		LOUISIANA	46,476
		OKLAHOMA	10,973,773		OKLAHOMA	11,486,450
TOTAL PLANT PRODUCTION	662,460	TOTAL	10,998,165	757,370	TOTAL	11,532,926
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,559			4,055		
CC ₂ PRODUCTION (MCF)	266,179			284,267		

TABLE 14-Concluded
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1981
(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR			
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,425,513,500	232,155,771	1,657,669,271
DELIVERIES FROM GATH. SYSTEM	92,026,513	29,632,866	121,659,379
UNACCOUNTED FOR	-555,705	-476,419	-1,032,124
GAS TO PLANTS FOR PROCESSING	1,332,931,282	202,046,486	1,534,977,768
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			431,225,479
TOTAL GAS TO PLANTS FOR PROCESSING			1,966,203,247

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	6,411,219
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	85,741,518
PLANT, LEASE, & SYSTEM USE	5,275,054	1,273,093	39,238,894
GAS LIFT	1,025,341	2,179,359	81,932,180
REPRESS & PRESS MAINT	0	12,406,632	39,952,227
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	34,751,758	11,477,564	621,089,958
TO TRANSMISSION LINES	50,904,308	2,128,194	1,080,362,089
VENTED OR FLARED	70,052	168,024	851,146
METER DIFFERENCE	---	---	10,624,016
TOTAL GAS DISPOSITIONED	92,026,513	29,632,866	1,966,203,247

PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	7,557,666	LOUISIANA	798,595
		OKLAHOMA	88,888,519
TOTAL PLANT PRODUCTION	7,557,666	TOTAL	89,687,114
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	46,209		
CO ₂ PRODUCTION (MCF)	4,094,377		

(DATA SOURCE: RRC FORM R-3)

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 1981
(Barrels Monthly)

MONTH	CONDENSATE					ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
	LEASE CONDENSATE	CYCLING PLANTS ¹	GASOLINE PLANTS ¹	OTHER GAS PLANTS ¹	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES ²	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
January	2,651,138	427,872	770,315	746,581	4,595,906	5,770,749	8,244,049	5,707,147	1,698,719	26,016,570
February	2,301,652	381,711	690,350	641,410	4,015,123	5,155,535	7,311,832	5,001,940	1,473,914	22,958,344
March	2,622,199	415,003	767,144	700,947	4,505,293	6,048,950	8,317,551	5,618,355	1,735,585	26,225,734
April	2,553,341	373,300	723,980	627,005	4,277,626	5,920,143	7,984,016	5,426,321	1,717,216	25,325,322
May	2,629,228	376,851	720,548	607,021	4,333,648	6,118,242	8,397,370	5,542,242	2,135,635	26,527,137
June	2,531,852	376,571	682,303	558,270	4,148,996	6,043,695	7,873,991	5,161,418	2,128,402	25,356,502
July	2,621,504	328,739	742,384	547,843	4,240,470	6,352,380	8,262,103	5,577,248	2,433,462	26,865,663
August	2,589,499	386,446	722,433	576,866	4,275,244	6,266,126	8,187,784	5,648,907	2,510,230	26,888,291
September	2,533,075	365,055	694,643	533,960	4,126,733	5,857,783	7,995,443	5,275,905	2,539,981	25,795,845
October	2,658,397	392,029	700,817	597,933	4,349,176	6,025,797	8,202,999	5,995,892	2,366,464	26,940,328
November	2,578,271	405,889	740,668	662,460	4,387,288	5,657,174	7,822,966	5,885,175	2,264,668	26,017,271
December	2,716,687	314,337	774,619	757,370	4,563,013	5,763,131	7,885,710	5,797,550	2,520,146	26,529,550
TOTAL	30,986,843	4,543,803	8,730,204	7,557,666	51,818,516	70,979,705	96,485,814	66,638,100	25,524,422	311,446,557

NOTES: ¹ Includes-Condensate, Distillate, Topped Crude Distillate, Drip Gasoline, Scrubber Oil, and Crude -Recovered from Gas

² Includes-Butanes, Propanes, and Butane-Propane Mixtures

(Data Source: RRC Forms P-2 & R-3)

TABLE 16
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS — NON-PROCESSING
YEAR 1981

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Number of Plants	22	23	24	24	24	24	24	24	24	24	22	24	— — —
INTAKE: Kind of Gas (MCF)													
Gas Well Gas	95,792	101,792	112,732	100,515	198,331	100,129	6,131	6,334	6,337	6,487	7,310	4,737	746,627
Casinghead Gas	670,093	511,383	594,921	619,937	514,156	624,841	722,974	618,585	695,380	666,355	620,487	710,105	7,569,217
Residue Gas	1,289,651	1,312,631	1,621,421	1,574,122	1,625,089	1,586,635	1,671,941	1,606,995	1,479,713	1,453,177	1,419,235	1,292,867	17,933,477
Pipeline Gas	1,153,353	1,165,072	1,165,072	1,179,420	1,290,185	1,372,047	1,283,246	1,181,180	1,234,126	1,266,221	1,039,399	1,280,615	14,609,936
TOTAL	3,208,889	3,090,878	3,494,146	3,473,994	3,627,761	3,683,652	3,684,292	3,413,094	3,415,556	3,392,240	3,086,431	3,288,324	40,859,257
DISPOSITION OF GAS: (MCF)													
Gas Used for Plants and Leases	538,461	485,102	529,469	563,583	558,568	561,263	601,097	553,245	533,234	517,891	499,592	345,181	6,286,686
Gas Lift	4,632	15,609	28,115	24,779	27,258	48,550	59,657	165,450	162,387	86,427	145,528	163,469	931,861
Repressuring & Press. Maint.	2,453,926	2,403,384	2,685,055	2,666,533	2,802,119	2,873,837	2,809,127	2,503,275	2,514,459	2,595,525	2,241,380	2,518,684	31,067,304
Transmission Line	211,410	186,393	250,505	216,809	233,539	199,360	208,611	189,832	201,572	191,837	199,491	260,512	2,549,871
Vented or Flared	460	390	1,002	2,290	6,277	642	5,800	1,292	3,904	560	440	478	23,535
TOTAL	3,208,889	3,090,878	3,494,146	3,473,994	3,627,761	3,683,652	3,684,292	3,413,094	3,415,556	3,392,240	3,086,431	3,288,324	40,859,257
NUMBER OF INJECTION WELLS	69	73	82	81	72	76	76	76	75	76	73	74	— — —

TABLE 17
PIPELINE COMPANY REPORT
TEXAS PRODUCED GAS EXPORTED FROM TEXAS

(Reported in MCF)
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1981

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Arkansas - Louisiana Gas Co.	4,420,439	4,077,405	4,700,330	4,893,036	5,389,576	4,799,795	4,838,668	4,698,756	4,114,938	4,073,046	3,685,129	3,682,877	53,373,995
Cities Service Gas Co.	1,692,083	2,101,654	1,760,377	2,149,760	2,412,567	2,100,461	1,325,329	916,712	862,751	977,912	1,312,808	2,441,020	20,053,434
Colorado Interstate Gas Co.	3,700	203,685	259,051	0	142,214	0	0	0	0	0	0	0	608,650
El Paso Natural Gas Co.	33,333,762	29,343,220	26,350,329	39,811,911	37,609,368	33,152,039	38,952,387	34,817,354	32,707,740	42,152,489	35,850,282	27,941,986	412,022,867
Florida Gas Trans. Co.	3,370,009	3,354,625	5,581,666	5,399,618	6,034,312	5,203,928	5,544,859	5,041,301	5,113,550	5,339,162	5,106,656	4,965,111	60,054,797
Kansas Nebraska Natural Gas Co., Inc.	3,394,505	2,945,902	3,130,738	2,592,548	2,411,107	2,473,720	2,436,911	2,617,826	2,330,604	2,058,452	1,471,999	2,277,948	30,142,260
Lone Star Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Michigan - Wisconsin P/L Co.	4,522,674	8,109,816	8,853,670	8,224,990	8,116,342	8,175,741	8,366,743	7,129,077	8,559,083	8,317,514	6,586,854	10,746,748	95,709,252
Mississippi River Trans. Corp.	146,127	188,954	327,937	398,070	424,746	421,474	297,708	357,804	387,754	370,295	403,741	315,301	4,039,911
Natural Gas P/L Co. of America	39,199,206	37,510,904	41,501,817	34,490,990	32,660,504	28,207,933	26,805,321	19,103,621	23,202,799	30,725,823	32,130,857	39,038,005	384,577,780
Northern Natural Gas Co.	31,043,063	20,654,533	13,647,389	16,072,437	17,820,412	14,621,285	17,263,345	16,192,534	14,619,684	24,231,294	18,794,600	19,484,813	224,445,389
Panhandle Eastern P/L Co.	7,741,143	6,717,297	7,606,008	7,053,916	7,274,947	6,677,470	7,075,819	7,378,544	5,467,120	6,399,585	6,228,835	6,588,786	82,209,470
Phillips Petroleum Co.	268,652	237,035	280,355	293,097	268,120	226,288	209,361	237,484	225,160	188,389	222,486	242,321	2,898,748
Southern Natural Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Tennessee Gas P/L Co. a Div. of Tenneco, Inc.	30,024,012	25,383,061	25,400,600	21,581,328	23,508,773	22,801,654	23,671,752	22,285,349	21,851,145	23,879,458	22,482,631	22,893,749	285,763,512
Texas Eastern Gas Pipeline Co. a Div. of Texas Eastern Trans. Corp.	3,046,786	5,149,477	5,697,384	3,287,126	4,283,308	4,808,121	4,900,236	3,691,276	2,562,768	4,112,211	6,398,733	12,150,349	60,087,775
Texas Gas Trans. Corp.	488,906	356,280	366,140	395,935	478,147	460,592	536,654	549,286	572,018	641,802	563,511	494,862	5,904,133
Texas Gas Utilities	0	0	0	0	0	0	0	0	0	0	0	0	0
Transcontinental Gas P/L Corp.	18,316,970	17,191,313	18,407,842	16,819,297	16,980,907	15,734,742	15,486,361	14,972,836	12,982,504	13,963,674	15,857,057	15,868,406	192,581,909
Transwestern P/L Co.	15,561,494	13,666,265	18,179,154	19,283,066	20,065,584	19,148,512	17,468,864	16,795,280	17,236,632	18,400,956	16,964,127	15,465,660	208,235,594
Trunkline Gas Co.	2,736,714	2,122,715	2,953,072	2,442,742	186,771	474,306	2,046,809	2,752,962	2,927,118	1,722,579	1,586,804	3,028,954	24,981,546
United Gas P/L Co.	5,277,814	6,316,691	7,901,171	10,831,673	10,955,708	10,236,559	10,504,489	7,843,286	10,391,445	11,517,447	9,132,313	8,144,231	109,052,827
Western Gas Interstate Co.	23,781	25,819	14,972	34,787	29,065	16,382	32,088	39,207	25,065	21,414	19,796	19,604	301,980
TOTAL	204,611,840	185,656,651	192,920,002	196,056,327	197,052,478	179,741,002	187,763,704	167,420,495	166,139,878	199,093,502	184,799,219	195,790,731	2,257,045,829

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
IN TEXAS - YEAR 1981
 (Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	312,280,239	April	311,343,240	July	318,883,382	Oct.	352,741,344
Feb.	301,827,876	May	319,291,367	Aug.	323,359,805	Nov.	363,808,404
Mar.	302,433,406	June	319,456,137	Sept.	345,385,353	Dec.	360,086,698

NOTE: Figures quoted are volumes reported at the end of each month.

TABLE 19
DRILLING, COMPLETION & PLUGGING SUMMARY
 FOR THE YEAR 1981

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1981											
	1981	1980	1979	01	02	03	04	05	06	7B	7C	08	8A	09	10
COMPLETIONS															
Oil Discovery	583	717	522	36	51	70	57	9	22	109	62	47	52	54	14
Oil Existing Field	15,044	11,605	7,965	1,998	224	1,629	300	315	365	2,142	1,068	2,237	1,532	2,480	754
Oil Completions - Total	15,627	12,322	8,487	2,034	275	1,699	357	324	387	2,251	1,130	2,284	1,584	2,534	768
Gas Discovery	1,279	1,324	1,194	98	254	208	364	22	59	122	39	37	8	38	30
Gas Existing Field	4,175	4,007	4,125	103	348	540	726	125	419	692	492	132	15	290	293
Gas Completions - Total	5,454	5,331	5,319	201	602	748	1,090	147	478	814	531	169	23	328	323
Service Completions - Total	460	593	420	16	14	40	19	7	22	83	10	79	77	90	3
TOTAL COMPLETIONS	21,541	18,246	14,226	2,251	891	2,487	1,466	478	887	3,148	1,671	2,532	1,684	2,952	1,094
NEW HOLES DRILLED															
Oil Discovery	537	641	475	31	31	53	55	9	22	109	73	46	49	45	14
Oil Existing Field	13,846	10,864	7,268	1,914	135	1,425	203	305	344	2,142	1,055	2,023	1,487	2,072	741
Oil Holes - Total	14,383	11,505	7,743	1,945	166	1,478	258	314	366	2,251	1,128	2,069	1,536	2,117	755
Gas Discovery	1,179	1,195	1,009	97	238	179	326	21	53	123	37	35	7	36	27
Gas Existing Field	3,875	3,432	3,415	99	256	434	522	124	377	613	477	120	290	280	283
Gas Holes - Total	5,054	4,627	4,424	196	494	613	848	145	430	736	514	155	297	316	310
Service Holes - Total	433	584	363	16	14	40	18	7	21	84	10	61	82	77	3
* Dry Wildcat	2,494	2,202	2,245	87	34	390	216	71	86	513	318	70	281	352	76
* Dry Existing Field	2,634	1,572	1,458	81	35	176	195	86	54	698	146	239	153	688	83
* Dry Holes - Total	5,128	3,774	3,703	168	69	566	411	157	140	1,211	464	309	434	1,040	159
TOTAL NEW HOLES DRILLED	24,998	20,490	16,233	2,325	743	2,697	1,535	623	957	4,282	2,116	2,594	2,349	3,550	1,227
HOLES PLUGGED															
Oil	1,948	1,938	2,268	87	59	293	82	37	153	290	143	296	123	309	76
Gas	1,552	773	480	280	465	138	491	26	45	5	36	45	2	6	13
Service	243	189	214	1	4	20	10	15	15	10	13	83	26	34	12
* Dry	5,311	3,773	3,696	170	159	571	415	160	178	1,167	465	319	428	1,100	179
TOTAL HOLES PLUGGED	9,054	6,673	6,658	538	687	1,022	998	238	391	1,472	657	743	579	1,449	280

TOTAL COMPLETIONS INCLUDE: 553 Dual Oil, 135 Dual Gas, 13 Triple Gas, & 4 Quadruple Gas Completions

* Dry Hole Data not comparable due to changes in reporting system.

TABLE 20
DRILLING APPLICATION SUMMARY
 FOR THE YEAR 1981

		STATE TOTALS			ACTIVITY BY DISTRICT FOR 1981											
		1981	1980	1979	01	02	03	04	05	06	7B	7C	08	8A	09	10
REGULAR DRILLING APPLICATIONS	Drill	35,306	29,299	20,966	4,863	1,216	3,272	1,863	1,188	1,515	6,286	2,631	2,679	2,105	5,917	1,771
	Deepen	484	430	469	26	65	83	126	2	24	31	23	41	18	39	6
	Plugback	1,717	1,425	1,408	59	358	328	531	12	27	95	42	131	47	68	19
	Service	658	723	910	35	26	70	23	51	56	72	20	131	88	77	9
	Amended	9,775	7,565	5,488	899	539	1,385	852	213	413	1,939	720	624	433	1,291	467
	TOTAL	47,940	39,442	29,241	5,882	2,204	5,138	3,395	1,466	2,035	8,423	3,436	3,606	2,691	7,392	2,272
MISCELLANEOUS DRILLING APPLICATIONS	Core	51	83	263	35	0	1	0	0	0	0	0	9	1	0	5
	Sulfur	14	0	4	0	0	0	0	0	0	0	0	14	0	0	0
	Uranium	712	1,561	1,738	119	388	19	169	0	0	0	0	0	0	0	17
	Other*	133	171	173	8	5	26	1	1	32	7	1	33	3	7	9
	TOTAL	910	1,815	2,178	162	393	46	170	1	32	7	1	56	4	7	31
RULE 37 FILED	Drill	3,330	3,222	2,351	290	119	443	141	34	291	248	149	610	605	246	154
	Deepen	132	147	100	10	25	34	16	0	9	4	4	7	0	22	1
	Plugback	329	400	358	10	60	128	51	2	9	9	7	26	11	10	6
	TOTAL	3,791	3,769	2,809	310	204	605	208	36	309	261	160	643	616	278	161
RULE 37 GRANTED	Drill	2,252	2,545	1,957	255	115	339	127	40	234	150	139	337	238	162	116
	Deepen	135	123	96	11	35	32	12		10	5	1	9	1	17	2
	Plugback	338	363	339	5	61	138	61	3	8	11	3	22	10	9	7
	TOTAL	2,725	3,031	2,392	271	211	509	200	43	252	166	143	368	249	188	125
RULE 37 DENIED	TOTAL	7	3	10	0	0	4	0	0	1	0	0	0	0	1	1

* INCLUDES THE FOLLOWING TYPES OF WELLS:

Observation
 Gas Injection
 Sealed Test
 Water Injection

Water Supply
 N.G.L. Storage
 Exploratory

Temperature Control
 Oil & Gas Storage
 Brine Disposal

Pressure Maintenance
 L.P.G. Storage
 CO₂ Injection

TABLE 21
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1981
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1980 COMPARISON	
															Gross Total	% Input
Propane	103,201	96,608	107,517	115,379	111,262	95,841	108,507	129,663	107,893	119,143	75,057	94,169	1,264,240	.08190	1,032,776	.06275
Butane	2,315,778	1,962,810	1,971,375	1,388,921	1,151,990	1,633,086	1,176,992	1,368,905	1,930,889	2,187,712	2,535,744	3,504,041	23,128,243	1.49834	20,444,436	1.24219
Butane - Propane	308,665	349,974	370,213	387,893	380,215	299,298	64,418	88,461	343,941	463,886	383,916	492,582	3,933,462	.25483	3,957,484	.24045
Motor Gasoline	2,282,164	1,493,554	1,474,444	1,422,595	1,415,835	1,115,655	1,267,319	4,887,562	4,651,221	5,313,760	5,126,017	4,831,673	35,281,799	2.28570	15,464,112	.93959
Kerosene	529,554	313,654	403,821	139,465	551,545	399,320	319,332	456,573	658,841	397,846	318,189	380,419	4,868,559	.31541	3,157,118	.19182
Home Heating Oil	149,042	55,536	17,257	23,239	414,958	4,049	195,954	3,610	268,287	255,274	539,048	444,441	2,370,695	.15359	2,381,643	.14471
Diesel Fuel	169,211	112,443	104,760	100,005	209,905	176,385	356,191	327,797	94,983	152,863	155,054	153,669	2,113,266	.13691	2,166,851	.13166
Other Middle Distillates	1,209,950	831,937	984,050	1,166,810	941,421	759,898	780,284	771,481	1,682,306	2,033,486	839,649	681,193	12,682,465	.82162	10,200,364	.61977
Aviation Gasoline	25,307	39,983	3	2,795	30,661	355	9,945	17	11	6	10,177	0	119,260	.00773	201,241	.01223
Kerosene - Type Jet Fuel	6,325	1,943	5,845	31,098	9,067	81,865	54,123	26,574	36,677	21,035	70,400	7,740	352,692	.02285	339,868	.02065
Naptha - Type Jet Fuel	91,418	5	148,037	5,398	3,180	114	1,370	5,347	9,202	1,241	7,296	29	272,637	.01766	953,416	.05793
Fuel Oil #4 For Utility Use	0	0	0	0	0	0	6	0	0	0	0	0	6	.00000	70,783	.00430
Fuel Oils #5, #6 For Utility Use	1	209	1,264	12	196	184	871	8	218	8	0	0	2,971	.00019	4,369	.00027
Fuel Oil #4 For Non-Utility Use	42,012	16,105	24,111	24,426	40,375	51,887	57,436	68,579	42,003	13,405	24,155	7,206	411,700	.02667	325,011	.01975
Fuel Oils #5, #6 For Non - Utility Use	2,260,759	1,349,464	506,105	666,539	2,406,683	392,363	3,033,846	2,111,507	543,515	698,833	397,367	326,239	14,693,220	.95189	10,964,896	.66622
Bunker C	155,196	0	0	89,306	13,750	125,004	161,302	26,122	67,079	0	46,834	0	684,593	.04435	188,458	.01145
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	.00000	0	.00000
Other Residual Fuels	64,167	319,369	9,756	198,759	334,826	120,434	84,115	358,041	411,341	381,031	646,289	258,894	3,187,022	.20647	6,892,179	.41876
Petrochemical Feedstocks	5,131,749	4,523,164	5,556,647	5,418,512	5,159,645	5,743,414	5,373,733	5,076,748	4,706,022	4,818,736	5,214,340	5,222,089	61,944,799	4.01304	67,343,796	4.09177
Lubricants	3	20	1	7	0	8	6,601	0	19,000	7	0	14	25,661	.00166	229,105	.01392
Special Napthas	401,842	435,967	455,672	324,592	325,510	370,809	407,294	359,214	369,378	347,559	295,743	348,640	4,442,220	.28779	5,735,962	.34851
Solvent Products	10,120	9,353	2,645	9,134	14,277	9,367	13,963	129,145	2,949,701	27,448	82,040	4,762	3,261,955	.21132	454,358	.02761
Miscellaneous	13,634,729	13,547,668	13,472,550	11,545,299	16,294,606	13,215,380	10,981,615	13,235,543	16,626,945	11,730,177	11,870,382	13,810,760	159,965,654	10.36323	170,118,309	10.33629
Crude Oil	104,485,031	97,813,279	105,139,612	100,672,474	108,807,772	103,751,644	105,139,147	108,443,133	90,238,353	92,495,349	91,653,367	99,941,726	1,208,580,887	78.29685	1,323,209,332	80.39740
TOTALS	133,376,224	123,273,045	130,755,685	123,732,658	138,617,679	128,346,360	129,594,364	137,874,030	125,757,806	121,458,805	120,291,064	130,510,286	1,543,588,006	100.00000	1,645,835,867	100.00000

TABLE 22
REFINERY OUTPUT-PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1981
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Annual Total	Percent of Total Input	FOR 1980 COMPARISON	
															Annual Total	Percent of Total Input
Propane	3,803,131	3,123,297	3,791,709	3,667,922	3,735,328	3,611,869	3,801,806	3,782,514	3,771,509	3,843,888	3,899,549	3,875,053	44,707,575	2.89634	45,154,048	2.74353
Butane	1,856,546	1,572,988	1,844,730	2,451,051	2,292,869	2,002,518	2,305,746	2,377,576	1,851,113	1,984,426	1,590,985	1,533,972	23,664,520	1.53309	25,359,000	1.54080
Butane - Propane	323,195	362,033	500,275	509,780	523,264	415,520	201,366	280,583	429,478	491,643	383,376	455,532	4,876,045	0.31589	4,233,990	.25725
Motor Gasoline	51,087,451	47,313,765	50,688,933	47,696,522	50,600,355	49,285,443	46,582,045	58,168,621	53,800,566	52,907,701	52,948,950	54,714,838	615,795,190	39.89375	638,878,377	38.81787
Kerosene	2,082,433	1,934,910	2,148,591	2,074,056	1,837,121	1,840,037	1,775,218	1,487,437	1,126,006	1,110,795	1,595,423	2,287,533	21,299,560	1.37987	24,358,229	1.47999
Home Heating Oil	12,008,161	12,219,932	9,214,658	7,348,902	8,683,216	8,323,497	8,477,592	9,571,759	7,172,138	7,401,145	8,629,631	12,181,754	111,232,385	7.20609	112,854,182	6.85695
Diesel Fuel	10,009,735	10,275,221	9,424,464	8,836,783	10,541,767	10,987,556	10,828,973	10,754,807	10,918,894	10,444,794	9,952,330	9,710,882	122,686,206	7.94812	118,932,259	7.22625
Other Middle Distillates	4,670,802	3,974,978	4,010,342	3,507,243	4,429,803	4,447,004	3,439,062	4,130,602	3,590,038	3,154,319	3,306,628	3,827,623	46,488,444	3.01171	46,678,380	2.83615
Aviation Gasoline	387,289	273,005	462,785	227,699	325,530	432,780	508,970	456,726	507,604	459,552	352,277	753,494	5,147,711	0.33349	5,726,908	.34796
Kerosene - Type Jet Fuel	5,362,943	4,631,847	5,871,019	5,751,122	6,350,070	6,552,539	6,857,296	6,076,956	5,212,408	4,391,113	4,844,795	5,108,632	67,010,740	4.34123	73,994,668	4.49587
Naptha - Type Jet Fuel	1,151,079	1,187,163	1,586,757	1,118,518	1,722,209	1,678,589	2,041,764	2,034,346	1,896,282	1,975,524	1,596,787	1,724,614	19,713,632	1.27713	17,003,922	1.03315
Fuel Oil #4 For Utility Use	38,900	36,359	25,585	23,361	19,428	15,558	4,021	8,067	38,763	23,199	19,452	32,069	284,7621	0.01845	365,694	.02222
Fuel Oils #5, #6 For Utility Use	496,727	408,423	562,595	391,319	292,317	463,752	437,420	411,448	375,208	394,648	409,870	380,812	5,024,539	0.32551	6,268,355	.38086
Fuel Oil #4 For Non-Utility Use	59,615	56,289	45,475	70,257	141,399	32,219	21,996	35,647	28,995	36,353	20,703	27,232	576,180	0.03733	1,466,604	.08911
Fuel Oils #5, #6 For Non - Utility Use	6,808,750	5,080,833	5,520,978	5,923,306	7,478,278	5,312,141	6,915,214	4,740,060	4,934,971	4,048,758	3,150,368	4,512,167	64,425,824	4.17377	83,660,275	5.08315
Bunker C	1,776,780	1,968,276	1,940,941	1,546,185	2,431,610	1,625,003	1,790,995	1,414,693	1,282,578	1,364,308	1,907,719	1,947,318	20,996,406	1.36023	25,713,315	1.56233
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	.00000
Other Residual Fuels	5,205,559	4,659,062	4,841,897	5,135,252	4,876,165	4,260,279	3,549,021	5,103,161	4,244,337	3,985,611	4,058,256	4,739,143	54,657,743	3.54096	68,761,624	4.17791
Petrochemical Feedstocks	7,586,538	6,408,216	7,803,011	7,790,097	8,564,730	7,480,400	6,785,600	7,353,425	5,988,587	6,077,649	5,050,456	4,464,429	81,353,138	5.27039	110,227,009	6.69733
Lubricants	1,964,631	1,786,255	2,149,428	2,390,054	2,468,748	2,157,596	2,400,378	2,089,471	1,871,021	2,026,543	2,038,920	2,199,701	25,542,746	1.65477	28,413,657	1.72640
Special Napthas	2,145,429	1,458,856	1,593,180	1,712,814	1,441,580	983,520	1,023,465	1,447,924	1,053,848	1,431,721	1,407,052	1,114,003	16,813,374	1.08924	22,940,954	1.39388
Solvent Products	991,198	966,150	938,156	1,093,519	1,010,614	805,785	1,193,631	941,522	755,510	934,203	848,339	720,978	11,199,605	0.72556	11,652,616	.70801
Miscellaneous	15,437,063	13,615,051	15,325,648	15,658,459	17,344,747	15,361,744	16,654,338	17,322,125	13,883,046	14,046,370	13,180,358	20,456,387	188,285,336	12.19790	182,558,554	11.09215
Processing Loss	(-)1,877,731	(-)39,864	464,528	(-)1,191,563	1,506,531	271,029	1,998,447	(-)2,115,440	1,024,906	(-)1,075,458	(-)901,160	(-)6,257,880	(-)8,193,655	(-)0.53082	9,366,753	.56912
TOTALS	133,376,224	123,273,045	130,755,685	123,732,658	138,617,679	128,346,360	129,594,364	137,874,030	125,757,806	121,458,805	120,291,064	130,510,286	1,543,588,006	100.00000	1,645,835,867	100.00000

TABLE 23
REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS
TANK FARMS AND TERMINALS BY MONTH FOR THE YEAR 1981
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propane	2,970,298	2,633,596	2,122,359	2,232,675	2,150,126	1,918,232	1,850,013	1,841,437	2,234,027	2,443,220	2,668,270	2,509,867	27,574,120
Butane	2,594,956	2,760,807	2,977,150	3,462,297	4,322,670	3,877,105	4,132,236	4,276,909	3,713,446	3,633,097	3,369,303	2,886,028	42,006,004
Butane-Propane	133,288	106,875	125,783	176,556	183,076	127,814	64,821	69,063	58,109	79,700	40,186	71,008	1,236,279
Motor Gasoline	24,764,835	27,447,099	26,476,052	25,618,216	23,987,386	23,206,250	19,601,167	23,785,568	22,722,380	21,904,277	24,868,497	24,113,205	288,494,932
Kerosene	1,720,072	1,290,802	1,497,597	2,043,411	2,155,005	2,775,203	3,131,593	3,210,424	2,532,551	1,970,487	1,573,342	1,356,456	25,256,943
Home Heating Oil	4,081,157	3,987,358	3,901,913	3,870,156	5,364,857	5,646,201	4,728,299	5,044,864	5,127,755	4,133,776	3,945,832	4,773,826	54,605,994
Diesel Fuel	2,916,704	3,104,003	3,326,457	3,037,827	3,494,072	4,042,466	4,389,475	4,041,682	4,542,723	3,741,931	3,119,902	3,083,366	42,840,608
Other Middle Distillates	6,890,122	7,125,238	6,493,726	5,922,903	6,751,245	6,912,959	6,635,888	7,512,096	7,260,455	5,785,357	5,174,502	5,095,053	77,559,544
Aviation Gasoline	481,924	374,429	563,764	1,183,554	417,035	488,034	451,947	488,155	509,713	515,659	613,489	655,836	6,743,539
Kerosene-Type Jet Fuel	3,662,910	3,306,514	3,707,255	3,811,265	4,099,853	4,650,435	4,388,843	5,093,537	4,627,806	3,993,231	3,578,618	2,508,195	47,428,462
Naptha-Type Jet Fuel	563,593	618,109	647,100	675,871	880,091	920,630	999,544	1,410,052	962,758	1,292,906	1,036,589	1,357,979	11,365,222
Fuel Oil #4 For Utility Use	61,870	66,484	67,788	62,436	58,125	52,693	51,180	52,020	75,011	69,559	67,600	66,090	750,856
Fuel Oils #5, #6 For Utility Use ...	271,887	214,073	168,991	168,394	149,061	183,704	120,054	142,734	216,883	205,881	191,103	147,479	2,180,244
Fuel Oil #4 For Non-Utility Use ...	29,816	17,083	51,186	74,080	148,412	104,073	60,703	17,392	25,020	25,085	17,853	44,997	615,700
Fuel Oils #5, #6 For Non-Utility Use	6,434,783	5,163,005	4,594,208	3,906,041	4,803,946	5,340,503	6,064,322	5,237,946	4,549,959	3,991,962	2,573,135	2,519,308	55,181,118
Bunker C	419,291	690,984	525,019	575,196	935,928	435,100	314,214	570,746	587,572	506,213	1,338,321	834,826	7,733,410
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels	3,649,361	3,399,416	3,631,548	3,924,985	4,382,044	3,789,099	3,864,182	4,858,877	4,346,348	4,629,623	4,112,071	3,863,809	48,451,363
Petrochemical Feedstocks	5,357,536	5,259,678	5,407,652	5,429,695	5,161,737	5,037,464	4,750,318	5,326,580	4,975,558	5,238,402	4,230,885	3,658,974	59,834,479
Lubricants	4,918,842	4,519,359	4,130,134	4,356,717	4,613,219	4,622,142	5,006,294	5,144,811	4,926,447	4,805,257	4,998,928	5,091,808	57,133,958
Special Napthas	1,300,247	1,288,427	1,240,196	1,387,424	1,820,464	1,523,497	1,418,250	1,394,716	1,006,436	1,194,230	1,348,301	1,125,360	16,047,548
Solvent Products	1,096,487	1,089,959	918,339	1,170,868	1,302,230	1,184,847	1,221,056	1,124,440	1,178,930	1,256,841	1,060,132	953,965	13,558,094
Miscellaneous	34,697,254	35,003,960	34,318,621	35,526,896	33,663,235	34,733,702	37,150,547	38,015,896	33,922,207	36,101,304	35,984,416	33,013,252	422,131,290
TOTALS	109,017,233	109,467,258	106,892,838	108,617,463	110,845,817	111,572,153	110,394,946	118,659,945	110,102,094	107,517,998	105,911,275	99,730,687	1,308,729,707

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT 01			
01-0251 *GASCLINE ** 25,000	ARCO OIL & GAS CO. *BOX 360 **KENEDY TX 78119	029340 *ATASCOSA	FASHING GASOLINE PLANT *FASHING (EDWARDS LIME)
01-0306 *GASCLINE ** 1,595	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *MAVERICK	CHITTIM GASOLINE PLANT *SACATOSA PENA CREEK
01-0465 *GASCLINE ** 5,000	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *DIMMIT	PENA CREEK ADSORPTION UNIT *PENA CREEK
01-0478 *GASCLINE ** 488	DOUBLE U OIL CORP. *2012 NATL BK OF COMMERCE BLDG **SAN ANTONIO TX 78205	224995 *DIMMIT	MCLEAN-BOWMAN "B" *BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
01-0009 *GASCLINE ** 19,275	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *ATASCOSA	JOURDANTON GAS PLANT *JOURDANTON, IMOGENE & CHARLOTTE
01-0550 *GASCLINE ** 2,500	GALAXY OIL COMPANY *BOX GALY **WICHITA FALLS TX 76307	293097 *DIMMIT	SAN PEDRO STRIPPING PLANT *FITZSIMONS
01-0467 *GASCLINE ** 859	HAMILTON OIL INC. *BOX 516 **CARRIZO SPGS. TX 78834	348725 *DIMMIT	PLANT 686 *MAIN TRANSMISSION LINE
01-0471 *GASCLINE ** 23,909	INTRATEX GAS COMPANY *BOX 1188 **HOUSTON TX 77001	425640 *EDWARDS	ROCKSPRINGS PLANT *VARIOUS
01-0487 *GASCLINE ** 12,000	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
01-0245 *GASCLINE ** 247	SHELL OIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *FRIO	BIG FOOT GAS *BIG FOOT
01-0319 *GASCLINE ** 22,000	SUBURBAN PROPANE EXPL. CO., INC. *P. O. BOX 17689 **SAN ANTONIO TX 78217	828328 *FRIO	MARTHA BERRY PLANT *WEST BIG FOOT & BIG FOOT

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0457 *GASLINE ** 33,660	SUN EXPLORATION & PRODUCTION CO. *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
01-0506 *GASLINE ** 5,559	TIPPERARY CORPORATION *BOX 3179 **MIDLAND TX 79702	860815 *FRIO	PEARSALL *PEARSALL
01-0533 *GASLINE ** 0	TIPPERARY GATHERING LTD *PO BOX 3179 **MIDLAND TX 79702	860822 *GCNZALES	PEACH CREEK *VARIOUS
01-0356 *GASLINE ** 98,343	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *BEXAR	SAN ANTONIO JUNCTION *VARIOUS
01-0224 *GASLINE ** 23,080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
DISTRICT 02			
02-0053 *GASLINE ** 161,000	ALUMINUM CO. OF AMERICA *BLDG. 103 **POINT COMFORT TX 77978	016150 *CALHOUN	POINT COMFORT OPERATIONS *SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
02-0109 *GASLINE ** 68,778	AMOCO PRODUCTION COMPANY *P. G. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *BEE	BURNELL NORTH-PETTUS *TULSITA/WILCOX-BURNELL/LULING/REKLAW/SLICK/MASSIVE
02-0091 *GASLINE ** 90,000	ARCO OIL & GAS CO. *DRAWER U **GEORGE WEST TX 78022	029340 *LIVE OAK	NUECES RIVER *VARIOUS
02-0541 *GASLINE ** 4,500	ARCO OIL & GAS CO. *BOX 1346 **HOUSTON TX 77001	029340 *REFUGIO	REFUGIO GASOLINE PLANT *REFUGIO NEW
02-0163 *GASLINE ** 10,000	BURNS PETROLEUM *400 FIRST NATL. BLDG. **WICHITA FALLS TX 76301	111017 *VICTORIA	UNA WEST PLANT *UNA WEST
02-0158 *GASLINE ** 80,000	CITIES SERVICE COMPANY *RT 2 BOX 133 **PORT LAVACA TX 77979	154255 *CALHOUN	SAN ANTONIO BAY *SAN ANTONIO BAY LONG MOTT

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST. ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0678 *GASOLINE ** 20,000	DOMO PETROLEUM CORP *1625 BROADWAY-STE 2900 **DENVER CO 80202	222273 *LIVE OAK	GEORGE WEST PLANT *FANT & LIMES
02-0041 *GASOLINE ** 25,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257057 *CALHOUN	HEYSER *HEYSER
02-0042 *GASOLINE ** 235,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TCM O'CONNOR
02-0084 *GASOLINE ** 7,845	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	KELLERS BAY GAS PLT. *KELLERS BAY
02-0088 *GASOLINE ** 40,000	GETTY OIL CO. *BOX 1578 **VICTORIA TX 77901	302450 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0607 *GASOLINE ** 31,899	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0167 *GASOLINE ** 45,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BEE	TULETA *VARIOUS
02-0515 *GASOLINE ** 17,919	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *VICTORIA	VICTORIA *VARIOUS
02-0595 *GASOLINE ** 35,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *GCNZALES	DUBOSE *DUBOSE AUSTIN, PIERCE, CHEAPSIDE, ROEHL, YORKTOWN
02-0090 *GASOLINE ** 5,759	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	ROCHE *ROCHE
02-0608 *GASOLINE ** 29,442	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TOM O'CONNOR
02-0032 *GASOLINE ** 35,000	HUNT INDUSTRIES *2500 1ST NATL BK BLDG-% T WOODS **DALLAS TX 75202	415450 *REFUGIO	ZOLLER GASOLINE *FULTON BEACH, ZOLLER, VIRGINIA, NINE MILE POINT

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0668 *GASCLINE ** 20,000	LIQUID ENERGY CORPRATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *LIVE OAK	LIVE OAK *CHARLINE
02-0130 *GASCLINE ** 158,225	MOBIL OIL CORPORATION *BOX 2006 **VANDERBILT TX 77991	572500 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0131 *GASOLINE ** 20,999	MOBIL OIL CORPORATION *BOX 2006 **VANDERBILT TX 77991	572500 *JACKSON	LOLITA COMPRESSOR STATION *LOLITA MAUBRO & N. LA WARD
02-0183 *GASOLINE ** 175,000	MOBIL PRODUCING TX. & N.M. INC. *RT 1 BOX 84C **HALLETTSVILLE TX 77964	572550 *LAVACA	WILCOX *N/A
02-0612 *GASOLINE ** 25,000	O'CONNOR, DENNIS *711 NATL. BK. OF COMMERCE **SAN ANTONIO TX 78205	618082 *REFUGIO	MELLON PASTURE PLANT *TOM O'CONNOR
02-0558 *GASCLINE ** 5,007	PENNZOIL PRODUCING CO. *BOX 9057 **CORPUS CHRSTI TX 78408	652370 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
02-0173 *GASCLINE ** 27,600	SHELL OIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *VICTORIA	GOHLKE COMPRESSOR PLANT *HELEN GOHLKE
02-0304 *GASCLINE ** 60,000	SHELL OIL COMPANY *RT. 1 BOX 165 **HOBSCN TX 78117	773840 *KARNES	PERSON PLANT *PERSON, PANNA MARIA, LABUS, DAVY, & HYSAW
02-0524 *GASCLINE ** 31,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *VICTORIA	VICTORIA GAS PRODUCING *VICTORIA
02-0662 *GASCLINE ** 5,000	TOKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *LIVE OAK	LIVE OAK *KARON, KITTIE WEST, CLAYTON
02-0502 *GASOLINE ** 136,737	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DE WITT	ARMSTRONG (GOHLKE JACKSON) *VARIOUS
DISTRICT 03			
03-0378 *GASCLINE ** 62,914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NCT APPLICABLE

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0150	AMOCO PRODUCTION COMPANY	020425	HASTINGS GASOLINE PLANT
*GASOLINE	*BOX 351	*BRAZORIA	*HASTINGS, EAST; HASTINGS, WEST
** 70,000	**ALVIN TX 77511		
03-0183	AMOCO PRODUCTION COMPANY	020425	OLD OCEAN
*GASOLINE	*P. O. BOX 847	*BRAZORIA	*OLD OCEAN
** 570,000	**SWEENEY TX 77480		
03-0047	ARCO OIL & GAS CO.	029340	HULL GAS PLANT
*GASOLINE	*DRAWER A	*LIBERTY	*MERCHANT AND HULL
** 18,000	**DAISETTA TX 77533		
03-0128	ARCO OIL & GAS CO.-SILSBEE	029348	SILSBEE GAS PLANT
*GASOLINE	*PO BOX 517	*HARDIN	*SILSBEE
** 50,000	**SILSBEE TX 77656		
03-0741	CAVALLO PROCESSING COMPANY	140553	MATAGORDA GAS PLANT
*GASOLINE	*1100 LOUISIANA	*MATAGORDA	*CAVALLO
** 250,000	**HOUSTON TX 77002		
03-0698	CHAMPLIN PETROLEUM CO.	143750	LYCNS GAS PLANT
*GASOLINE	*RT. 5 BOX 752	*BURLESON	*GIDDINGS
** 20,000	**BRYAN TX 77801		
03-0699	CHAMPLIN PETROLEUM CO.	143750	TUNIS GAS PLANT
*GASOLINE	*RT. 5 BOX 752	*BURLESON	*GIDDINGS
** 10,000	**BRYAN TX 77801		
03-0038	CHAMPLIN PETROLEUM CO.	143750	CONROE GAS PLANT
*GASOLINE	*BOX 929	*MONTGOMERY	*CONROE
** 62,000	**CONROE TX 77301		
03-0753	CHAMPLIN PETROLEUM CO.	143750	BRYAN GAS PLANT
*GASOLINE	*RT. 5 BOX 752	*BRAZOS	*GIDDINGS
** 35,000	**BRYAN TX 77801		
03-0685	CLAJON GAS COMPANY	154772	LEAR (T.A.M.)
*GASOLINE	*8620 N. NEW BRAUNFELS #200	*ERAZOS	*AUSTIN CHALK
** 50,000	**SAN ANTONIO TX 78217		
03-0030	CONOCO INC.	172230	PORT
*GASOLINE	*DRAWER 1267	*JEFFERSON	*HIGH ISLAND BLOCK 111--OFFSHORE TEXAS-FEDERAL DOM.
** 130,000	**PONCA CITY OK 74601		
03-0752	COX, EDWIN L. & COX, BERRY R.	185263	GREENS LAKE GAS PLANT
*GASOLINE	*2110 THE 600 BUILDING	*GALVESTON	*GREENS LAKE, GREENS LAKE (3800), GREENS LAKE(3300)
** 2,100	**CORPUS CHRISTI TX 78473		

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0134 *GASCLINE ** 9,481	ENSERCH EXPLORATION, INC *BOX 469 **TRINIDAD TX 75163	253210 *MADISON	MADISONVILLE DEHYD. PLANT *MAIN LINE H.P. GAS
03-0009 *GASCLINE ** 80,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *HARRIS	TOMBALL GAS PLANT *TCMBALL
03-0022 *GASCLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *MCNTGOMERY	CONROE GAS PLANT *CCNROE AND CONROE TOWNSITE
03-0088 *GASOLINE ** 275,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC
03-0221 *GASOLINE ** 16,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *JEFFERSON	AMELIA COMPRESSOR *AMELIA
03-0328 *GASOLINE ** 5,730	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *AUSTIN	RACCOON BEND *RACCOON BEND
03-0041 *GASCLINE **1,260,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *WALLER	KATY *KATY
03-0167 *GASCLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *FORT BEND	THOMPSON GAS PLANT & COMP. *THOMPSON
03-0704 *GASCLINE ** 580	FALCON GAS COMPANY *909 NE LOOP 410-STE 700 **SAN ANTONIO TX 78209	259859 *FAYETTE	PLUM PLANT *GIDDINGS (AUSTIN CHALK)
03-0720 *GASCLINE ** 10,000	FALCON GAS COMPANY *909 NE LCCP 410-STE 700 **SAN ANTONIO TX 78209	255859 *FAYETTE	MULDOON *GIDDINGS (AUSTIN CHALK)
03-0737 *GASOLINE ** 10,000	FALCON GAS COMPANY *909 NE LOOP 410-STE 700 **SAN ANTONIO TX 78209	255859 *BURLESON	LYONS PLANT *GIDDINGS(AUSTIN CHALK)

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0206 *GASCLINE ** 32,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *WHARTON	WEST BERNARD GASOLINE PLANT *WEST BERNARD
03-0216 *GASCLINE ** 11,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *MATAGORDA	BAY CITY BOOSTER STATION *BAY CITY
03-0764 *GASCLINE ** 60,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *BURLESON	BURLESON GAS PROCESSING PLANT *CALDWELL
03-0365 *GASOLINE ** 100,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *HARRIS	BAMMEL *BAMMEL, S. MILTON, N MILTON E.
03-0446 *GASOLINE ** 5,222	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BRAZORIA	LIVERPOOL *ANGLETON; DANBURY; ROWAN; ROWAN N
03-0744 *GASCLINE ** 9,100	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *PCLK	SEVEN OAKS *VARIOUS
03-0754 *GASOLINE ** 7,000	HOME PETROLEUM CORPORATION *2600 NORTH LOOP WEST **HOUSTON TX 77092	396850 *LEE	DIMEBOX GAS PLANT *GIDDINGS
03-0518 *GASOLINE ** 150,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *GALVESTON	SMITH POINT DRIP & EXTRACTION *NORTH POINT BOLIVAR, HALF MOON SHOAL & BAFFLE POINT
03-0612 *GASCLINE ** 600,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *GALVESTON	TEXAS CITY DIKE *TEXAS CITY DIKE, DOLLAR POINT
03-0614 *GASCLINE ** 5,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *LEE	GIDDINGS *GIDDINGS
03-0678 *GASCLINE ** 300	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *MATAGORDA	MADISONVILLE *S.E. HALLIDAY & FT. TRINIDAD
03-0289 *GASCLINE ** 4,504	HUBER, J. M., CORPORATION *2000 WEST LOOP SOUTH, SUITE 2023 **HOUSTON TX 77027	408850 *MATAGORDA	WEST LUCKY *WEST LUCKY

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0543	LIQUID ENERGY CORPORATION	502760	GALVESTON
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*GALVESTON	*VARIOUS
** 15,000	**THE WOODLANDS TX 77380		
03-0675	LIQUID ENERGY CORPORATION	502760	TAYLOR
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*FAYETTE	*GIDDINGS, AUSTIN CHALK
** 20,000	**THE WOODLANDS TX 77380		
03-0725	LIQUID ENERGY CORPORATION	502760	WINNIE
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*VARIOUS
** 75,000	**THE WOODLANDS TX 77380		
03-0735	LIQUID ENERGY CORPORATION	502760	PIRATE'S COVE
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*GALVESTON	*STATE TRACTS
** 25,000	**THE WOODLANDS TX 77380		
03-0761	LIQUID ENERGY CORPORATION	502760	PORT ARTHUR
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*TX SCHOOL LAND BOARD BLOCK 14L
** 10,000	**THE WOODLANDS TX 77380		
03-0544	LIQUID ENERGY CORPORATION	502760	SEVEN OAKS PLANT
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*POLK	*VARIOUS
** 20,000	**THE WOODLANDS TX 77380		
03-0736	LIQUID ENERGY CORPORATION	502760	MADISONVILLE
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*MADISON	*NORTH ZULCH
** 5,000	**THE WOODLANDS TX 77380		
03-0760	LIQUID ENERGY CORPORATION	502760	GUM ISLAND
*GASLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*GUM ISLAND FIELD
** 20,000	**THE WOODLANDS TX 77380		
03-0484	LIQUID PRODUCTS RECOVERY INC.	502785	EAST RAMSEY
*GASLINE	*PO BOX 45667	*COLORADO	*EAST RAMSEY
** 7,077	**HOUSTON TX 77045		
03-0276	MARATHON OIL COMPANY	525380	MARKHAM GAS PLANT
*GASLINE	*BOX 1748	*MATAGORDA	*NORTH MARKHAM-NORTH BAY CITY
** 150,000	**BAY CITY TX 77414		
03-0277	MARATHON OIL COMPANY	525380	PHOENIX LAKE FIELD SALES FACILIT
*GASLINE	*BOX 21129	*CRANGE	*PHOENIX LAKE
** 1,083	**SHREVEPORT LA 71120		
03-0700	MOSBACHER, ROBERT	589990	OSR-HALLIDAY UNIT LPG
*GASLINE	*2100 CAPITAL NATL. BK. BLDG.	*LEON	*HALLIDAY (WOODBINE)
** 1,500	**HOUSTON TX 77002		

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0647 *GASCLINE ** 40,000	PERRY PIPELINE COMPANY, INC. *P O BOX 568 **GIDDINGS TX 78942	656850 *LEE	PERRY LAGRANGE *GIDDINGS
03-0703 *GASCLINE ** 22,782	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *FAYETTE	GIDDINGS *GIDDINGS
03-0067 *GASCLINE ** 24,083	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *BRAZORIA	BRAZORIA *CHOCOLATE BAYOU, ALTA LOMA & HITCHCOCK AREAS
03-0695 *GASCLINE ** 780	RESERVE GAS SYSTEMS, INC. *5724 VAL VERDE **HOUSTON TX 77057	703300 *FAYETTE	WINCHESTER *GIDDINGS (AUSTIN CHALK & BUDA)
03-0682 *GASCLINE ** 3,500	SAMEDAN OIL CORPORATION *12600 NORTHBROUGH DR-STE 250 **HOUSTON TX 77067	744600 *HOUSTON	SAMEDAN OIL CORP. GAS PROCESS. *FT. TRINIDAD, EAST (DEXTER C) AND NE (GEORGETOWN)
03-0331 *GASCLINE ** 36,225	SHELL OIL COMPANY *PO BOX 60193 **NEW ORLEANS LA 70160	773840 *GALVESTON	BUCCANEER PLANT *FEDERAL BLOCK 288
03-0345 *GASCLINE ** 250,000	SHELL OIL COMPANY *BOX 170 **SHERIDAN TX 77475	773840 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-0701 *GASCLINE ** 500	SOUTH TEXAS GATHERING COMPANY *P O BOX 79636 **HOUSTON TX 77079	802726 *MADISON	MADISONVILLE-NGL PLANT *FT. TRINIDAD - BARRET
03-0746 *GASCLINE ** 1,500	SOUTH TEXAS GATHERING COMPANY *P O BOX 79636 **HOUSTON TX 77079	802726 *MADISON	MIDWAY *MADLEON
03-0651 *GASCLINE ** 15,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *BRAZOS	KURTEN GAS PROCESSING *KURTEN (WOODBINE)
03-0766 *GASCLINE ** 90,769	SUPERIOR OIL COMPANY, THE *PO BOX 4500 **THE WOODLANDS TX 77380	830280 *JEFFERSON	SABINE PASS CROGENICS *STATE H.I. BLOCK 14-L, FEDERAL H.I. BLOCK 139, ETC
03-0145 *GASCLINE ** 5,000	TGE COMPANY *1012 1ST CITY NATL BANK BLDG. **HOUSTON TX 77002	833880 *MADISON	MADISONVILLE *MADISONVILLE

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0240 *GASCLINE ** 100,000	TENNECO OIL CO. *P. C. BCX 2511 **HOUSTON TX 77001	841500 *COLORADO	CHESTERVILLE *GLASCOCK CHESTERVILLE, NEW ULM, ORANGE HILL
03-0241 *GASCLINE ** 95,000	TENNECO OIL CO. *P. G. BOX 2511 **HOUSTON TX 77001	841500 *MATAGORDA	L. L. LEABO *TRANSMISSION
03-0281 *GASCLINE ** 22,987	TEXACO INC. *P O BCX 8992 **CORPUS CHRSTI TX 78412	844110 *MATAGORDA	BLESSING GASOLINE PLANT *BLESSING & GANADC
03-0318 *GASCLINE ** 9,064	TEXACO INC. *1834 N. MAIN ST. **LIBERTY TX 77575	844110 *HARRIS	NORTH MILTON LINE SCRUBBER *MILTON, NORTH AND EMMEL
03-0755 *GASCLINE ** 3,000	TEXACO INC. *1834 N. MAIN ST. **LIBERTY TX 77575	844110 *JEFFERSON	AQUARIUS GAS PROCESSING *NCME-NORHEAST
03-0756 *GASOLINE ** 3,000	TEXACO INC. *1834 N. MAIN ST. **LIBERTY TX 77575	844110 *FARDIN	CONSTITUTION GAS PROCESSING *CRYOGENIC
03-0197 *GASOLINE ** 3,000	TEXACO INC. *1834 N. MAIN ST. **LIBERTY TX 77575	844110 *HARRIS	HUMBLE SALES COMPRESSOR PLANT *HUMBLE
03-0652 *GASCLINE ** 47,000	TEXAS SEA RIM PIPELINE, INC. *P.O. BOX 4500 **THE WOODLANDS TX 77380	848005 *JEFFERSON	SABINE PASS ONSHORE FACILITY *HIGH ISLAND BLOCK 14-L (THE SUPERIOR OIL CO.'S)
03-0447 *GASCLINE ** 2,000	TEXAS SOUTHEASTERN GAS CC. *P O BCX 38 **BELLVILLE TX 77418	848015 *ALSTIN	RACCOON BEND *RACCOON BEND
03-0293 *GASCLINE ** 30,000	UNION OIL COMPANY OF CALIF-VAN *P O BCX 609 **VAN TX 75790	876521 *HOUSTON	FORT TRINIDAD *FORT TRINIDAD
03-0342 *GASCLINE ** 22,531	UNITED TEXAS TRANSMISSION CO. *BOX 1478-GAS PRORATION DEPT **HOUSTON TX 77001	877700 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0397 *GASCLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA CK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MCCRE'S ORCHARD

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0401 *GASOLINE ** 33,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0563 *GASOLINE ** 10,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CRANGE	NORTH PORT NECHES *NORTH PORT NECHES
03-0719 *GASCLINE ** 0	WIL GAS CO. *200 BLANKS BUILDING **MIDLAND TX 79701	923900 *BURLESON	A & M *CALDWELL, GIDDINGS
03-0722 *GASCLINE ** 15,000	WIL GAS CO. *200 BLANKS BUILDING **MIDLAND TX 79701	923900 *FAYETTE	LA GRANGE *GIDDINGS, CALDWELL
DISTRICT 04			
04-1461 *GASOLINE ** 8,429	AMOCO PRODUCTION COMPANY *P. G. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *NUECES	LUBY GASOLINE PLANT COND. COLL. *LUBY PETRONILLA
04-1076 *GASOLINE ** 2,327	AMOCO PRODUCTION COMPANY *P. G. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *NUECES	LUBY GASCLINE PLANT *LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
04-1136 *GASCLINE ** 67,000	ANCHOR GASOLINE CORP. *114 EAST FIFTH STREET **TULSA OK 74103	020587 *HIDALGO	TABASCO *TABASCO
04-0271 *GASCLINE ** 40,000	ARCO CIL & GAS CO. *RT. 1, BOX 134 **TAFT TX 78390	029340 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS, ESTATE *P.O. BOX 19642 **HOUSTON TX 77024	065260 *BROCKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-1054 *GASOLINE ** 220,000	CHAMPLIN PETROLEUM CO. *500 NORTH WATER-STE 500 NORTH **CORPUS CHRIST TX 78471	143750 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-1627 *GASCLINE ** 75,000	CITIES SERVICE COMPANY *BOX 168 **GREGORY TX 78359	154255 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1575 *GASCLINE ** 80,000	CITIES SERVICE COMPANY *RT 2 **ROBSTOWN TX 78380	154255 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1263 *GASCLINE ** 75,000	CITIES SERVICE COMPANY *RT 1 BOX 23A **RIVIERA TX 78379	154255 *KLEBERG	MAY PLANT *S W MAY & T E T
04-1005 *GASCLINE ** 426	CLARK FUEL PRODUCING COMPANY *BOX 3471 **MC ALLEN TX 78501	156910 *HIDALGO	SULLIVAN CITY DEHYDRATION PLANT *SULLIVAN CITY, NICHOLS, COASTAL
04-1594 *GASCLINE ** 1,900	COATES ENERGY TRUST *1610 MILAM BLDG. **SAN ANTONIO TX 78205	162005 *STARR	JAY SIMMONS CENTRAL FACILITIES *VARIGUS JAY SIMMONS & KELSEY, SOUTH FIELDS, EL STA
04-0405 *GASCLINE ** 16,310	CONOCO INC. *DRAWER 1267 **PONCA CITY CK 74601	172230 *STARR	RINCON *GASOLINE
04-3431 *GASCLINE ** 3,500	COX, EDWIN L. & COX, BERRY R. *2110 THE 600 BUILDING **CORPUS CHRSTI TX 78473	185263 *SAN PATRICIO	PORTLAND *PORTLAND N.(COMMONWEALTH SERIES & STARK N.(LAFARGE
04-1454 *GASCLINE ** 35,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *DUVAL	N.E. LOMA NOVIA GAS PLANT *KOHLE, LUNDELL, N.E. LOMA NOVIA,
04-1504 *GASCLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KENEDY	SARITA GAS PLANT *SARITA
04-1201 *GASCLINE **1,725,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1544 *GASCLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	KELSEY GAS PLANT *KELSEY
04-1587 *GASCLINE ** 8,517	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	SANTA FE *SANTA FE AND JULIAN
04-3381 *GASCLINE ** 27,346	GOLDKING PROD. CO. *BOX 4394 **HOUSTON TX 77210	313165 *WEBB	JASPER *JASPER WEBB

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1629 *GASCLINE ** 38,000	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *STARR	RIO GRANDE PROCESSING PLANT *ZAPATA-STARR CO
04-1533 *GASCLINE ** 55,500	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SAN PATRICIO	GREGORY *VARIOUS
04-1628 *GASCLINE ** 20,600	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BROOKS	LGMA BLANCA *LOMA BLANCA
04-1635 *GASCLINE ** 44,400	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *NUECES	ROBSTOWN *VARIOUS
04-3455 *GASCLINE ** 3,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *WEBB	ENCINAL *VARIOUS
04-3370 *GASCLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *WILLACY	LA SAL VIEJA *VARIOUS
04-3404 *GASCLINE ** 1,601	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *ARANSAS	MESQUITE BAY *VARIOUS
04-3430 *GASCLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *WEBB	TOM WALSH *VARIOUS
04-3456 *GASCLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *BROOKS	FALFURRIAS *VARIOUS
04-3476 *GASCLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *NUECES	CORPUS CHRISTI *CORPUS CHRISTI WEST
04-3478 *GASCLINE ** 3,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *JIM HUGG	SAN RAMON *SAN RAMON - JACKSON 7K
04-1381 *GASCLINE ** 45,000	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *SAN PATRICIO	WELDER GAS PLANT *PLYMOUTH, ROOKE & PORTILLA

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1187 *GASOLINE ** 314,000	MOBIL OIL CORPORATION *BOX 680 **PREMONT TX 78375	572500 *JIM WELLS	SEELIGSON UNIT GAS PLANT *SEELIGSON
04-1403 *GASOLINE ** 32,287	MOBIL OIL CORPORATION *DRAWER 129 **FREER TX 78357	572500 *DUVAL	HAGIST *DUVAL
04-1625 *GASOLINE ** 232,318	MOBIL OIL CORPORATION *RT 1 BOX 97 **FALFURRIAS TX 78355	572500 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-3477 *GASOLINE ** 1,300	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 680 **PREMONT TX 78375	572550 *SAN PATRICIO	E. WHITE POINT CRYOGENIC PLANT *WHITE POINT, EAST
04-1368 *GASOLINE ** 38,030	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *SAN PATRICIO	RED FISH BAY *RED FISH BAY-MUSTANG ISLAND
04-0668 *GASOLINE ** 125,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829435 *STARR	SUN NATURAL *SUN
04-1166 *GASOLINE ** 29,354	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829435 *JIM WELLS	CANALES PLANT *TIJERINA-CANALES-BLUCHER
04-1122 *GASOLINE ** 15,000	SUPERIOR OIL COMPANY, THE *PO BOX 4500 **THE WOODLANDS TX 77380	830280 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-1312 *GASOLINE ** 75,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *ARANSAS	K.G. PEARCE *TRANSMISSION
04-1492 *GASOLINE ** 60,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	O.W. WARD *MCALLEN
04-3363 *GASOLINE ** 14,000	TEXACO INC. *P O BOX 8992 **CORPUS CHRSTI TX 78412	844110 *SAN PATRICIO	SCRUBBER *ODEM
04-1686 *GASOLINE ** 22,000	TEXACO INC. *P O BOX 8992 **CORPUS CHRSTI TX 78412	844110 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1605 *GASOLINE ** 40,000	TEXACO INC. *P O BOX 8992 **CORPUS CHRSTI TX 78412	844110 *JIM WELLS	TIJERINA *TIJERINA-CANALES-BLUCHER ZONE 21-B TREND
04-3484 *GASCLINE ** 23,000	TEXACO INC. *P O BOX 8992 **CORPUS CHRSTI TX 78412	844110 *SAN PATRICIO	ODEM GAS PROCESSING PLANT *ODEM
04-1659 *GASCLINE ** 6,909	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER
04-3438 *GASCLINE ** 4,426	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *KENEDY	LA PALOMA *MCGILL
04-1577 *GASCLINE ** 34,625	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DUVAL	FREER *VARIOUS
04-1592 *GASCLINE ** 26,959	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *HIDALGO	MISSION *VARIOUS
04-3425 *GASOLINE ** 1	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *HIDALGO	HIDALGO *VARIOUS
04-3447 *GASOLINE ** 144,000	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *NUECES	SHOUP *VARIOUS
04-1652 *GASOLINE ** 25,000	WARREN PETROLEUM COMPANY *PC BOX 1589 **TULSA OK 74102	898000 *SAN PATRICIO	ENCINAL CHANNEL *ENCINAL CHANNEL
04-3413 *GASCLINE ** 7,200	WARREN PETROLEUM COMPANY *PC BOX 1589 **TULSA OK 74102	898000 *HIDALGO	LA REFORMA *LA REFORMA
DISTRICT 05			
05-1620 *GASOLINE ** 15,000	AMINOIL USA INC. *R. R. 1 **DIKE TX 75437	020215 *HCPKINS	BIRTHRIGHT *BIRTHRIGHT

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-1848 *GASLINE ** 12,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *HENDERSON	SOUTH TRINIDAD *SOUTH TRINIDAD (RODESSA)
05-1567 *GASLINE ** 30,000	CITIES SERVICE COMPANY *BOX 576 **CANTON TX 75103	154255 *VAN ZANDT	MYRTLE SPRINGS *SMACKOVER
05-1764 *GASLINE ** 0	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *VAN ZANDT	DRIP STN. *GRAND SALINE
05-1383 *GASLINE ** 73,012	ENSERCH EXPLORATION, INC *BOX 469 **TRINIDAD TX 75163	253210 *HENDERSON	TRINIDAD PROCESSING PLANT *MAIN LINE H.P. GAS
05-1485 *GASLINE ** 3,870	ENSERCH EXPLORATION, INC *BOX 469 **TRINIDAD TX 75163	253210 *LEON	RED OAK HRU *RED OAK
05-1430 *GASLINE ** 3,750	GAS ENGINE & COMPRESSOR SERV, INC *BOX 1415 **LONGVIEW TX 75601	256685 *FREESTONE	FREESTONE *NAN-SU-GAIL (SUB-CLARKSVILLE)
05-0635 *GASLINE ** 160,000	HUNT OIL COMPANY *2900 1ST NATL BNK BLDG%IRA NEAL **DALLAS TX 75202	416330 *HENDERSON	FAIRWAY GAS PLANT *FAIRWAY (JAMES LIME) UNIT
05-1694 *GASLINE ** 0	LONE STAR GAS CO. *BOX 7 **GROESBECK TX 76642	507200 *FREESTONE	FAIRFIELD DRIP *FAIRFIELD
05-1491 *GASLINE ** 473	PHILLIPS, JACK L. *DRAWER 392 **GLADEWATER TX 75647	663080 *FREESTONE	NAN SU GAIL *NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
05-1850 *GASLINE ** 70,000	SMACKOVER SHELL LIMITED *RT. 2 BOX 152 **EUSTACE TX 75124	785000 *HENDERSON	EUSTACE *EUSTACE
05-0625 *GASLINE ** 2,000	SOUTHWEST OLETHA GAS PROC. CORP. *BOX 931 **DALLAS TX 75221	806380 *LIMESTONE	OLETHA *SW OLETHA
05-0393 *GASLINE ** 15,000	UNION OIL COMPANY OF CALIFORNIA *BOX 607 **VAN TX 75750	876520 *VAN ZANDT	VAN UNIT *VAN

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-1455 *GASCLINE ** 5,981	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *CCMO
DISTRICT 06			
06-0786 *GASCLINE ** 35,000	ARCO OIL & GAS CO. *BOX 5040 **LONGVIEW TX 75604	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-0821 *GASCLINE ** 15,000	ARCO OIL & GAS CO. *BOX 48 **PRICE TX 75687	029340 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL
06-1303 *GASCLINE ** 210,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. R. MCMILLIAN JR. **SHREVEPORT LA 71151	030770 *HARRISON	WASKOM *WASKOM
06-1731 *GASCLINE ** 18,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. R. MCMILLIAN JR. **SHREVEPORT LA 71151	030770 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1333 *GASCLINE ** 210,000	CHAMPLIN PETROLEUM CO. *1203 N.W. LOOP 281 **LONGVIEW TX 75605	143750 *PANOLA	EAST TEXAS *CARTHAGE
06-1262 *GASCLINE ** 50,000	CITIES SERVICE COMPANY *BOX 5480 **LONGVIEW TX 75601	154255 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1263 *GASCLINE ** 100,000	CITIES SERVICE COMPANY *BOX 5480 **LONGVIEW TX 75601	154255 *PANOLA	PANOLA *PANOLA
06-0655 *GASCLINE ** 40,000	CRA, INCORPORATED *BOX 668 **QUITMAN TX 75783	184335 *WCCD	QUITMAN *QUITMAN
06-1332 *GASCLINE ** 11,574	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *HARRISON	WOODLAWN *WOODLAWN
06-0805 *GASCLINE ** 12,000	ETEXAS PRODUCERS GAS CO. *BOX 2012 **TYLER TX 75710	254890 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-0473 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-0741 *GASCLINE ** 25,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-1310 *GASOLINE ** 110,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *WCCD	HAWKINS GAS PLANT *HAWKINS
06-0027 *GASOLINE ** 50,000	GETTY CIL CO. *BOX 8 **SCROGGINS TX 75480	302450 *FRANKLIN	NEW HOPE *NEW HOPE SMACKOVER
06-1201 *GASOLINE ** 10,033	MOBIL PRODUCING TX. & N.M. INC. *P O BCX 312 **KILGORE TX 75662	572550 *MARION	LASSATER *LASSATER
06-1874 *GASOLINE ** 1,000	MOBIL PRODUCING TX. & N.M. INC. *P O BCX 312 **KILGORE TX 75662	572550 *MARION	LASSATER GAS PLANT *LASSATER
06-0069 *GASCLINE ** 3,823	PARADE COMPANY, THE *BOX 48 **NEW LONDON TX 75682	638910 *RUSK	GILES PLANT *EAST TEXAS FIELDS
06-1743 *GASCLINE ** 3,000	PERMIAN CORPORATION, THE *BOX 1183-ATTN. ROD FULSOM **HOUSTON TX 77001	655800 *WCCD	ALBA *ALBA (SMACKOVER)
06-1458 *GASCLINE ** 6,003	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	662680 *RUSK	HENDERSON *VARIOUS
06-1952 *GASCLINE ** 2,000	SEMCO GAS, INC. *1700 BROADWAY, 1600 THR. BLDG. **DENVER CO 80202	766390 *SMITH	SMITH COUNTY STATION #2 *SUNSHINE
06-1467 *GASOLINE ** 1,722	SUN OIL CO.-LONGVIEW *1201 N.W. LOOP 281 **LONGVIEW TX 75604	825433 *SMITH	SHAMBURGER LAKE *SHAMBURGER LAKE
06-1715 *GASOLINE ** 72,569	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *MARION	EAST TEXAS *GAS EXPANDER

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1841 *GASCLINE ** 56,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *HCUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1862 *GASCLINE ** 31,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *GREGG	LONGVIEW *VARIOUS
06-1134 *GASCLINE ** 12,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
06-0685 *GASCLINE ** 20,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS
DISTRICT 7B			
7B-0029 *GASCLINE ** 6,000	BRECKENRIDGE GASOLINE CO. *P. C. DRAWER 1272 **BRECKENRIDGE TX 76024	089975 *STEPHENS	ELIASVILLE *ELIASVILLE
7B-0323 *GASCLINE ** 4,600	CITIES SERVICE COMPANY *P O BOX 665 **KNOX CITY TX 79529	154255 *STONEWALL	STONEWALL GAS PROC. PLANT *VARIOUS
7B-0701 *GASCLINE ** 1,600	COMPRESSOR RENTAL SERVICES, INC. *PO BOX 361 **BRECKENRIDGE TX 76024	169781 *EASTLAND	NONE *RANGER, NW (MARBLE FALLS)
7B-0532 *GASCLINE ** 10,128	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0670 *GASOLINE ** 500	CORDOVA PRODUCTS COMPANY *8350 N CENTRAL EXPWY-STE 822 **DALLAS TX 75206	178275 *EASTLAND	PIONEER GASCLINE PLANT *EASTLAND COUNTY REGULAR
7B-0579 *GASOLINE ** 500	DALCO SERVICES, INC. *2431 E. 51ST ST. **TULSA OK 74105	197550 *STONEWALL	ASPERMONT *ONYX-MULLEN RANCH (ELLENBURGER)
7B-0013 *GASCLINE ** 8,779	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	252210 *EASTLAND	PUEBLO *MAIN LINE

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0042 *GASCLINE ** 37,968	ENSERCH EXPLORATION, INC *BOX 107 **GORDON TX 76453	253210 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
7B-0078 *GASCLINE ** 60,000	ENSERCH EXPLORATION, INC *BOX 86 **SPRINGTOWN TX 76082	253210 *PARKER	SPRINGTOWN *SPRINGTOWN
7B-0104 *GASCLINE ** 5,194	ENSERCH EXPLORATION, INC *BOX 341 **RANGER TX 76470	253210 *EASTLAND	RANGER *VARIOUS
7B-0708 *GASCLINE ** 6,055	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *CCLEMAN	SANTA ANNA *MAIN LINE
7B-0669 *GASOLINE ** 30,000	ENSERCH EXPLORATION, INC *P. O. BOX 969 **WEATHERFORD TX 76086	253210 *PARKER	WEATHERFORD *VARIOUS
7B-0367 *GASOLINE ** 2,428	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
7B-0425 *GASCLINE ** 1,055	FORT CHADBOURNE CORPORATION *211 N. COLORADO-% J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0673 *GASCLINE ** 561	GAS PROCESS, INC. *BOX 3031 **ABILENE TX 79604	296970 *CALLAHAN	ROGERS COMPRESSOR STATION *BOWNE (CADD) BOWNE (CONGL.)
7B-0675 *GASCLINE ** 3	GREAT WESTERN GAS CO. *12830 HILLCREST, STE 221 **DALLAS TX 75230	328785 *THROCKMORTON	THROCKMORTON LINE DRIP *BAILES
7B-0648 *GASCLINE ** 1,000	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *PALO PINTO	PALO PINTO *PALO PINTO
7B-0578 *GASCLINE ** 1,500	HARBIN, JAMES B. *BOX 38125 **DALLAS TX 75238	355697 *CCLEMAN	SANTA ANNA GAS PLANT *LAKE BROWNWOOD, MARBLE FALLS
7B-0372 *GASCLINE ** 35,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *EASTLAND	RANGER *VARIOUS
7B-0620 *GASCLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *EASTLAND	CISCO *VARIOUS
7B-0681 *GASCLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *BROWN	BROWNWOOD *VARIOUS
7B-0593 *GASCLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *COMANCHE	HUCKABAY *VARIOUS
7B-0504 *GASCLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *PALO PINTO	LONE CAMP *VARIOUS
7B-0628 *GASCLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *PARKER	SPRINGTOWN *VARIOUS
7B-0639 *GASCLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *ERATH	MORGAN MILL *VARIOUS
7B-0569 *GASOLINE ** 1,154	NEEB, F. L. *524 PETROLEUM BLDG. **ABILENE TX 79601	601920 *CALLAHAN	STRALEY BOOSTER STATION *CALLAHAN COUNTY REGULAR
7B-0610 *GASCLINE ** 7,500	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *HOOB	LIPAN *HOUSTON RANCH (STRAWN)
7B-0688 *GASCLINE ** 30,000	ODESSA NATURAL CORPORATION *BOX 3986 **ODESSA TX 79760	618285 *EASTLAND	W. D. NCEL PLANT - EXPANDER *VARIOUS
7B-0494 *GASCLINE ** 5,000	PERMIAN CORPORATION, THE *BOX 1183-ATTN. ROD FULSOM **HOUSTON TX 77001	655800 *STEPHENS	POSSUM KINGDOM *JILL "N"
7B-0027 *GASCLINE ** 15,000	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *SHACKELFORD	PETCO, PLANT #1 *TBEX, SHACKELFORD CC., REG.

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0562 *GASOLINE ** 350	PRONTO GAS COMPANY *BOX 838 **ABILENE TX 79604	681450 *NCLAN	SWEETWATER PLANT *ROWAN & HOPE
7B-0637 *GASCLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **ODESSA TX 79762	705175 *FISHER	ESKOTA PLANT *ESKOTA
7B-0498 *GASCLINE ** 130	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *THROCKMORTON	THROCKMORTON *THROCKMORTON COUNTY REGULAR
7B-0624 *GASCLINE ** 128	TENRCC CORPORATION *P O BOX 3031 **ABILENE TX 79604	842913 *CCLEMAN	NOVICE COMPRESSOR STATION *CCLEMAN COUNTY REGULAR
7B-0106 *GASCLINE ** 15,433	TGP, INC. *P O BOX 3179 **MIDLAND TX 79702	851000 *FISHER	CLAYTONVILLE *CLAYTONVILLE
7B-0684 *GASCLINE ** 532	TIERRA EXPLORATION INC. *110 WILCO BLDG. **MIDLAND TX 79701	859945 *CCLEMAN	COLEMAN COMPRESSOR STATION *CCLEMAN, S. "BRENEKE"
7B-0583 *GASOLINE ** 17,746	TOKAWA GAS PROCESSING CO. *BOX 1412 **PECOGS TX 79772	862150 *CALLAHAN	SHACKELFORD *VARIOUS
7B-0050 *GASCLINE ** 6,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *STEPHENS	BRECKENRIDGE *STEPHENS, PARKS, RUGULAR, NECESSITY
7B-0556 *GASCLINE ** 12,000	WARREN PETROLEUM COMPANY *PC BOX 1589 **TULSA OK 74102	898000 *SHACKELFORD	SHACKELFORD *VARIOUS
7B-0613 *GASCLINE ** 4,211	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *PCGD	TOLAR *LIPAN 8STRAWN9
DISTRICT 7C			
7C-0150 *GASOLINE ** 3,438	ANADARKO PRODUCTION COMPANY *PO BOX 351 **LIBERAL KS 67501	020582 *TCM GREEN	CARLSBAD *HIGGINS RANCH FIELD

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0024 *GASOLINE ** 56,000	ARCO OIL & GAS CO. *BOX 638 **EL DORADO TX 76936	029340 *SCHLEICHER	ELDCRADC GAS PLANT *HULLDALE
7C-0047 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *UPTCN	CRANE GASOLINE PLANT *WILSHIRE
7C-0020 *GASOLINE ** 5,593	CAL GAS - STRAWN PLANT *SONORA ROUTE **CHRISTOVAL TX 76935	123588 *TCM GREEN	H.J. STRAWN *H.J. STRAWN
7C-0002 *GASOLINE ** 5,500	CITIES SERVICE COMPANY *BOX 1919 **MIDLAND TX 79702	154255 *SCHLEICHER	PAGE *PAGE
7C-0023 *GASOLINE ** 3,526	CITIES SERVICE COMPANY *P O BOX 868 **BIG LAKE TX 76932	154255 *CROCKETT	WEST WORLD PROCESSING PLANT *WEST WORLD, RANCH STRAWN, & ESCONDIDO
7C-0013 *GASOLINE ** 25,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *IRICN	MERTZON GAS PRODUCTS PLANT *DCEVE CREEK, BROOKS, MERTZON
7C-0097 *GASOLINE ** 25,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0151 *GASOLINE ** 15,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *SCHLEICHER	MERTZON SATILLITE GAS PROD. *VELREX, ELDCRADC
7C-0113 *GASOLINE ** 6,000	DAVIS, J.L.-BIG LAKE GASOLINE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0018 *GASOLINE ** 6,000	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	222486 *REAGAN	TEXON *BIG LAKE
7C-0011 *GASOLINE ** 169,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRODUCTION DEPT. **EL PASO TX 79978	250300 *REAGAN	MIDKIFF *SPRABERRY
7C-0138 *GASOLINE ** 15,000	ENDEVOG, INC. *BOX 228 OWENSVILLE ROUTE **SONORA TX 76950	251915 *SUTTON	CLARKSON *VARIOUS

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0039 *GASCLINE ** 2,500	ENSERCH EXPLORATION, INC *BOX 1176 **SONORA TX 76950	253210 *TCM GREEN	CARLSBAD MRU PLANT *CARLSBAD
7C-0043 *GASCLINE ** 50,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SUTTON	SONGRA *SAWYER
7C-0073 *GASCLINE ** 11,814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *RCKER "B"
7C-0022 *GASCLINE ** 15,638	LADD PETROLEUM CORP. *830 DENVER CLUB BLDG. **DENVER CO 80202	480955 *CROCKETT	SOUTHWEST OZONA *CZCNA (SOUTH CANYON) V.I.P.
7C-0076 *GASCLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *SUTTON	SUTTON COUNTY PLANT *VARICUS
7C-0160 *GASCLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *CROCKETT	CROCKETT *INGHAM DEVONIAN
7C-0131 *GASCLINE ** 0	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *SCHLEICHER	DEVIL'S RIVER *VARIOUS
7C-0005 *GASCLINE ** 3,600	MARATHON OIL COMPANY *BCX 552 **MIDLAND TX 79702	525380 *TCM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0140 *GASCLINE ** 4,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *REAGAN	BARNHART GAS PROCECCING PLANT *VARIOUS
7C-0179 *GASCLINE ** 10,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *IRION	MIDDLE CONCHO *VARIOUS
7C-0019 *GASCLINE ** 60,000	OZONA GAS PRCESSING PLANT *BOX 2012 **TYLER TX 75710	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *CZCNA
7C-0106 *GASCLINE ** 3,857	OZONA GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	630612 *CROCKETT	OZONA GASOLINE PLANT *

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0061 *GASOLINE ** 16,000	PECCS COMPANY *BOX 1492 **EL PASO TX 79978	648965 *UFTON	WILSHIRE *AMACKER TIPPETT
7C-0050 *GASOLINE ** 1,939	PERMIAN CORPORATION, THE *BOX 3119 **MIDLAND TX 79702	655800 *CROCKETT	TODD PLANT *TODD ELKHORN
7C-0007 *GASOLINE ** 40,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *UPTON	BENEDUM *CALVIN, BENEDUM, SPRABERRY, STILES
7C-0067 *GASOLINE ** 3,300	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CROCKETT	ENCONTRADO (GATHERING SYSTEM) *ENCONTRADO, ESCONDIDO
7C-0177 *GASOLINE ** 15,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CROCKETT	PERRY RANCH PLANT *OZONA FIELDS - UNIV. 31 FIELDS
7C-0009 *GASOLINE ** 80,000	SHELL OIL COMPANY *DRAWER BB **MC CAMEY TX 79752	773840 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0031 *GASOLINE ** 10,000	SHELL OIL COMPANY *BOX 989 **OZONA TX 76943	773840 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0038 *GASOLINE ** 9,415	SOUTHWEST-FOREST GAS GATH. CO. *211 N COLORADO **MIDLAND TX 79701	806170 *REAGAN	ROCKER "B" *SPRABERRY
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0036 *GASOLINE ** 41,130	SUN OIL COMPANY *2525 N.W. EXPWY. **OKLAHOMA CITY OK 73112	829430 *CCKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0057 *GASOLINE ** 14,000	SUN OIL COMPANY *2525 N.W. EXPWY. **OKLAHOMA CITY OK 73112	829430 *CCNCHO	CCNCHO *PAINT ROCK, SPECK, J-D (GCEN)
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0155 *GASCLINE ** 231	TOWNSEND THE CO. *PO BOX 275 **TYE TX 79563	862932 *RUNNELS	TROJAN COMPRESSOR DRIP STATION *BIG ED GARDNER LINE
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *UPTON	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *CCKE	PERKINS *VARIOUS
DISTRICT 08			
08-3234 *GASCLINE ** 11,897	ADOBE OIL & GAS CORP. *1100 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	008380 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-3430 *GASCLINE ** 5,280	ADOBE OIL & GAS CORP. *1100 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	008380 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN
08-0755 *GASCLINE ** 107,000	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASCLINE ** 40,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-0704 *GASCLINE ** 10,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	SOUTH FULLERTON GASCLINE PLANT *VARIOUS
08-2284 *GASCLINE ** 5,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *WINKLER	MONAHANS GASCLINE PLANT *HALLEY; MONAHANS, NORTH
08-0642 *GASCLINE ** 140,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3372 *GASCLINE ** 50,000	ARCO OIL & GAS CO. *BOX 952 **KERMIT TX 79745	029340 *WINKLER	CRITTENDON CRYOGENIC PLANT *CRITTENDON

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3384 *GASCLINE ** 57,032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2589 *GASCLINE ** 30,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *WARD	ESTES PLANT *NCRTH
08-2591 *GASCLINE ** 40,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *WINKLER	WALTON *WALTON
08-2680 *GASCLINE ** 13,281	CHEVRON U. S. A. INC. *PO BOX J **CONCORD CA 94524	148113 *WINKLER	KERMIT GAS *KERMIT VARIOUS
08-2424 *GASCLINE ** 5,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS
08-3346 *GASCLINE ** 13,336	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *STERLING	STERLING PLANT *CCNGER (CANYON)
08-3315 *GASCLINE ** 100,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYCTE *BLOCK 16 (DEV. & ELLEN.)
08-2744 *GASCLINE ** 60,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CCRONA LAKE & SAND HILLS
08-1359 *GASCLINE ** 25,000	GETTY OIL CO. *P. O. DRAWER 394 **ODESSA TX 79760	302450 *ECTOR	HEADLEE GAS PROCESSING PLANT *HEADLEE ELLENBURGER AND DORA ROBERTS ELLENBURGER
08-1100 *GASCLINE ** 48,496	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *HWARD	EAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-3130 *GASCLINE ** 3,500	HUNT, H. L. EST. OF *2900 1ST NATL BK. BLDG%IRA NEAL **DALLAS TX 75202	415135 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-3421 *GASCLINE ** 2,000	KOCH OIL COMPANY *BOX 125 **ROBERT LEE TX 76945	473735 *STERLING	STERLING COUNTY *JAMESON

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3473 *GASCLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *PECOS	SHEFFIELD *SHEFFIELD SOUTHWEST
08-2820 *GASCLINE ** 21,600	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *PECOS	YATES GAS PLANT *YATES
08-2992 *GASCLINE ** 270,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 266 **COYANOSA TX 79730	572550 *PECOS	WAHA PLANT *ATHEY, LCKERIDGE, WORSHAM BAYER
08-3247 *GASCLINE ** 1,000	NORTHERN GAS PRODUCTS CO. *2223 CODGE ST. **OMAHA NE 68102	614485 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-0055 *GASOLINE ** 26,000	ODESSA NATURAL CORPORATION *BOX 3986 **ODESSA TX 79760	618285 *ECTCR	FOSTER GASOLINE PLANT *FCSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-0698 *GASOLINE ** 17,766	PECOS COMPANY *BOX 1492 **EL PASO TX 79978	648965 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY
08-2285 *GASCLINE ** 205,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVONIAN
08-0035 *GASCLINE ** 60,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CRANE	CRANE *MCELROY
08-0053 *GASCLINE ** 380,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ECTOR	GOLDSMITH *VARIOUS
08-1835 *GASCLINE ** 90,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	ANDREWS *VARIOUS
08-0250 *GASCLINE ** 80,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-1070 *GASCLINE ** 26,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3021 *GASLINE ** 35,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79163	665727 *ECTOR	EAST GOLDSMITH *GGLDSMITH, NORTHEAST
08-3441 *GASLINE ** 40,000	RICHARDSON, SID CARBON & GAS CC. *BOX 6847 **ODESSA TX 79762	709175 *STERLING	STERLING *VARIOUS
08-0100 *GASLINE ** 125,000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASLINE ** 75,000	SHELL OIL COMPANY *DRAWER B **NOTREES TX 79759	773840 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELER
08-2694 *GASLINE ** 21,625	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-3170 *GASLINE ** 15,427	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WARD	LOCKRIDGE GAS PROCESSING PLANT *LCKCRIDGE & ELLENBURGER
08-3100 *GASLINE ** 8,015	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *ANDREWS	MABEE *SAN ANDRES-LOWE SILURIAN
08-3321 *GASLINE ** 99,646	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECCS	CCYANOSA *VARIOUS
08-3006 *GASLINE ** 19,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	BAKKE *BAKKE
08-3007 *GASLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DCLLARHIDE
08-3417 *GASLINE ** 42,065	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *GLASSCOCK	GARDEN CITY *VARICUS
08-3470 *GASLINE ** 2,377	VALERO INTERSTATE TRANSMISS CO *P O BOX 500 % JAY EICHHORN **SAN ANTONIO TX 78292	881288 *PECCS	FT. STOCKTON *VARIOUS

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF-CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NCRTH WARD ESTATES
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM
08-0651 *GASOLINE ** 105,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *CRANE	WADDELL *SAND HILLS, UNIVERSITY-WADDELL, LEA
08-3385 *GASOLINE ** 5,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WINKLER	HALLEY *HALLEY
DISTRICT 8A			
8A-2100 *GASOLINE ** 4,500	AMERADA HESS CORPORATION *P. O. BOX 311 **BROWNFIELD TX 79316	016980 *TERRY	ADAIR GAS PLANT *ADAIR
8A-2718 *GASOLINE ** 2,459	AMCCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *YCAKUM	PRENTICE GASOLINE PLANT *PRENTICE
8A-0078 *GASOLINE ** 1,255	AMCCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *GAINES	PAN AM MONCRIEF CEDAR LAKE *CEDAR LAKE
8A-0600 *GASOLINE ** 2,384	AMCCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0667 *GASOLINE ** 40,000	AMCCO PRODUCTION COMPANY *DRAWER A **LEVELLAND TX 79336	020425 *HCKLEY	LEVELLAND GASOLINE PLANT *LEV., NW (STRAWN); AND SMYER (CANYON AND STRAWN)
8A-0076 *GASOLINE ** 17,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *HCKLEY	LEVELLAND GAS TREATING PLANT *DLS CLAUENE, LEVELLAND, BUCKSHOT

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0843 *GASOLINE ** 35,870	CHEVRON U. S. A. INC. *PO BOX J **CONCORD CA 94524	14E113 *SCURRY	NO. SNYDER GAS PROCESSING *KELLY-SNYDER
8A-2642 *GASCLINE ** 35,000	CITIES SERVICE COMPANY *PO BOX 239 **SEMINOLE TX 79360	154255 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASCLINE ** 3,000	CITIES SERVICE COMPANY *BOX 156 **WELCH TX 79377	154255 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-0112 *GASCLINE ** 764	CONVEST ENERGY CORPORATION *2401 FOUNTAIN VIEW DR, STE 700 **HOUSTON TX 77057	174000 *KENT	POLLAN GAS SYSTEM COMP. *POLLAN (ELLENBURGER)
EA-1040 *GASCLINE ** 24,000	MOBIL PRODUCING TX. & N.M. INC. *P O DRAWER P **SNYDER TX 79549	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
EA-0879 *GASCLINE ** 43,500	MCONSANTO COMPANY *BOX 1169 **SNYDER TX 79549	576910 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER
8A-0238 *GASCLINE ** 34,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *GAINES	SEMINOLE *SEMINOLE, ROBERTSON, HARRIS
8A-0108 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **ODESSA TX 79762	705175 *CATTLE	CHALK *STESCOTT
8A-0094 *GASCLINE ** 223,000	SHELL OIL COMPANY *BOX 1180 **DENVER CITY TX 79323	773840 *YCAKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASCLINE ** 150,000	SUN OIL COMPANY *ARAH ROUTE **SNYDER TX 79549	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2454 *GASCLINE ** 21,498	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *SCURRY	FULLER GASOLINE PLANT *CGDELL
EA-2753 *GASCLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *DAWSON	LAMESA *SPRAYBERRY

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0095 *GASLINE ** 4,500	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *TERRY	WELLMAN *WELLMAN
8A-0098 *GASLINE ** 675	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	858000 *TERRY	TERRY *NCRTH KINGDOM ABO
8A-0101 *GASLINE ** 742	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	858000 *CAWSON	WRIGHT *FELKIN
DISTRICT 09			
C9-0093 *GASLINE ** 400	BLACK HAWK GASLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0267 *GASLINE ** 1,500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *CCCKE	HANDY *HANDY (COOKE COUNTY)
C9-0097 *GASLINE ** 36,000	CHEVRON U. S. A. INC. *PO BOX J **CGNCRD CA 94524	146113 *GRAYSON	SHERMAN *SHERMAN
09-0082 *GASLINE ** 60,000	CITIES SERVICE COMPANY *BOX 68 **CHICO TX 76030	154255 *WISE	CHICO GAS PROCESSING PLANT *VARIOUS
C9-0094 *GASLINE ** 3,227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MCNTAGUE	BOWIE GASOLINE PLANT *BCWIE
09-0072 *GASLINE ** 519	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *WICHITA	KMA PLANT *KMA
C9-0261 *GASLINE ** 750	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
C9-0256 *GASLINE ** 10,987	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCC TX 76437	253210 *KNOX	GILLILAND *MAIN LINE

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
C9-0283 *GASOLINE ** 18,000	ENSERCH EXPLORATION, INC *P. O. BOX 552 **DECATUR TX 76234	253210 *WISE	DECATUR *VARIOUS
09-0170 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 ELM - RM. 1301 **DALLAS TX 75201	257690 *CLAY	BLUEGROVE GASOLINE PLANT *BLUEGROVE, NORTH MISS
09-0171 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 ELM - RM. 1301 **DALLAS TX 75201	257690 *JACK	MARYETTA GASOLINE PLANT *BOONSVILLE BEND CONGL.
09-0202 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *DENTON	PONDER *VARIOUS
09-0229 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *JACK	BARTON CHAPEL *VARIOUS
C9-0259 *GASOLINE ** 9,500	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *JACK	GIBTOWN *VARIOUS
C9-0225 *GASOLINE ** 1,000	LITTLE, QUINTIN COMPANY, THE *BOX 1509 **ARDMORE OK 73401	503712 *GRAYSON	SANDUSKY PLANT *GRAYSON COUNTY
05-0301 *GASOLINE ** 1,800	MID-STATE GAS CORPORATION *BOX 1233 **GRAHAM TX 76046	566080 *ARCHER	MARKLEY *ARCHER & YOUNG REGULAR
09-0062 *GASOLINE ** 15,000	MITCHELL ENERGY PRODUCTION CORP. *2201 TIMBERLOCH **THE WOODLANDS TX 77380	570688 *WISE	BRIDGEPORT *BCONEVILLE BEND
09-0080 *GASOLINE ** 1,150	*MOBIL PRODUCING TX. & N.M. INC. *P O BOX 1232 **ELECTRA TX 76360	572550 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0120 *GASOLINE ** 7,500	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0058 *GASOLINE ** 9,000	SHELL OIL COMPANY *BOX 297 **QUANAH TX 79252	773840 *HARDEMAN	CONLEY *CCNLEY, ODELL, THRASH, & OBNHAUS

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0100 *GASLINE ** 2,035	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0221 *GASLINE ** 1,195	SUN GAS TRANSMISSION CO., INC. *PO BOX 20 **DALLAS TX 75221	829293 *ARCHER	OLNEY *A & D
09-0092 *GASLINE ** 642	SUN OIL COMPANY *2525 N.W. EXPWY. **OKLAHOMA CITY OK 73112	829430 *JACK	JUPITER *BOONSVILLE BCG
09-0158 *GASLINE ** 2,370	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *GRAYSON	HANDY PROCESSING PLANT *HANDY
09-0227 *GASLINE ** 7,215	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *DENTON	DENTON PLANT *VARIOUS
09-0066 *GASLINE ** 26,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *CCOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
09-0050 *GASLINE ** 1,700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	UPHAM GASOLINE PLANT *VARIOUS
09-0208 *GASLINE ** 400	W W SUB INC. *1111 7TH ST **WICHITA FALLS TX 76301	888569 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
DISTRICT 10			
10-0919 *GASLINE ** 7,759	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	CARSON COUNTY GAS PROCESSING PL *PANHANDLE
10-0935 *GASLINE ** 21,452	CABOT CORP. *PC BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0021 *GASLINE ** 3,790	CABOT CORP. *PC BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	BRYAN COMPRESSOR STATION *SCUR

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-0955	CAL-TEX OIL COMPANY	125980	CARVER WF GAS INJECTION
*GASLINE	*BOX 1028	*HUTCHINSON	*PANHANDLE-HUTCHINSON
** 1,700	**BORGER TX 79007		
10-0042	CITIES SERVICE COMPANY	154255	PAMPA GASOLINE PLANT
*GASLINE	*P O BOX 1742	*GRAY	*PANHANDLE
** 7,500	**PAMPA TX 79065		
10-0562	CITIES SERVICE GAS COMPANY	154300	PAMPA DRIP CONTROL
*GASLINE	*P O BOX 1742	*GRAY	*PANHANDLE
** 51,062	**PAMPA TX 79065		
10-0073	COLTEXO CORPORATION	169130	LEFORS GASOLINE PLANT
*GASLINE	*P O BOX 387	*GRAY	*PANHANDLE
** 8,000	**LEFORS TX 79054		
10-0064	DIAMOND SHAMROCK CORPORATION	216950	MCKEE
*GASLINE	*BOX 631	*OCHILTREE	*WEST PANHANDLE, HUGOTON, OCHILTREE
** 450,000	**AMARILLO TX 79173		
10-0060	DORCHESTER GAS PRODUCING CO	223486	CARGRAY
*GASLINE	*P O BOX 31049	*CARSON	*WEST PANHANDLE
** 100,000	**DALLAS TX 75231		
10-0833	GERLANE PETROLEUM COMPANY	301400	MOBEETIE GASOLINE PLANT
*GASLINE	*229 WESTERN LIFE BLDG.	*WHEELER	*MCBEETIE
** 3,147	**MIDLAND TX 79701		
10-0585	GETTY OIL CO.	302450	KINGSMILL
*GASLINE	*BOX 3000	*GRAY	*PANHANDLE WEST
** 0	**TULSA CK 74102		
10-0586	GETTY OIL CO.	302450	WATKINS
*GASLINE	*BOX 3000	*HUTCHINSON	*PANHANDLE WEST
** 20,000	**TULSA CK 74102		
10-0069	GETTY OIL CO.	302450	SCHAFFER
*GASLINE	*BOX 3000	*CARSON	*PANHANDLE WEST
** 30,000	**TULSA OK 74102		
10-0185	GETTY OIL CO.	302450	SPEARMAN
*GASLINE	*BOX 3000	*OCHILTREE	*HANSFORD & HANSFORD
** 51,925	**TULSA OK 74102		
10-0920	KERR-MCGEE CORPORATION	457780	HOBART RANCH PLANT
*GASLINE	*BOX 25861	*HEMPHILL	*MORROW, DOUGLAS, & GRANITE WASH
** 43,500	**OKLAHOMA CITY OK 73125		

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-0037	KERR-MCGEE CORPORATION	457780	PLANT #6
*GASLINE	*BOX 2142	*GRAY	*WEST PANHANDLE
** 40,000	**PAMPA TX 79065		
10-0564	MAPCO INC.	525245	WESTPAN
*GASLINE	*BOX 747	*HUTCHINSON	*WEST PANHANDLE
** 112,000	**FRITCH TX 79036		
10-0041	MAPCO WESTPAN INC.	525260	BIVINS
*GASLINE	*PO BOX 16	*MCCRE	*WEST PANHANDLE & RED CAVE
** 132,000	**MASTERTON TX 79058		
10-0930	MOBIL PRODUCING TX. & N.M. INC.	572550	CANADIAN GASOLINE PLANT
*GASLINE	*BOX 235	*HEMPHILL	*CANADIAN, NORTHEAST
** 31,228	**CANADIAN TX 79014		
10-0061	NATURAL GAS PIPELINE CO OF AMER.	600970	PURIFICATION PLANT #161
*GASLINE	*BOX 68	*HUTCHINSON	*PANHANDLE
** 114,900	**FRITCH TX 79036		
10-0076	NATURAL GAS PIPELINE CO OF AMER.	600970	PURIFICATION PLANT #162
*GASLINE	*BOX 68	*MCCRE	*PANHANDLE
** 114,970	**FRITCH TX 79036		
10-0045	PHILLIPS PETROLEUM COMPANY	663680	DUMAS
*GASLINE	*BOX 358	*MCCRE	*WEST PANHANDLE
** 267,000	**BORGER TX 79007		
10-0049	PHILLIPS PETROLEUM COMPANY	663680	ROCK CREEK
*GASLINE	*BOX 358	*HUTCHINSON	*WEST PANHANDLE, PANHANDLE AND VARIOUS
** 150,000	**BORGER TX 79007		
10-0056	PHILLIPS PETROLEUM COMPANY	663680	HANSFORD
*GASLINE	*BOX 358	*HANSFORD	*TEXAS HUGOTON
** 120,000	**BORGER TX 79007		
10-0078	PHILLIPS PETROLEUM COMPANY	663680	SNEED
*GASLINE	*BOX 358	*MCCRE	*WEST PANHANDLE
** 167,163	**BORGER TX 79007		
10-0543	PHILLIPS PETROLEUM COMPANY	663680	FARNSWORTH BOOSTER
*GASLINE	*BOX 358	*GCHILTREE	*FARNSWORTH & OTHERS
** 0	**BORGER TX 79007		
10-0052	PHILLIPS PETROLEUM COMPANY	663680	GRAY
*GASLINE	*BOX 358	*GRAY	*WEST PANHANDLE AND PANHANDLE
** 75,000	**BORGER TX 79007		

TABLE 24-Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME FIELDS
10-0043 *GASCLINE ** 17,676	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE
10-0048 *GASCLINE ** 42,055	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	SANFORD *WEST PANHANDLE AND PANHANDLE
10-0046 *GASCLINE ** 213,918	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HANSFORD	SHERMAN *TEXAS HUGOTON
10-0912 *GASCLINE ** 116,736	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS
10-0059 *GASCLINE ** 120,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *PCTTER	FAIN STATION *WEST PANHANDLE
10-0502 *GASCLINE ** 45,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *GRAY	PAMPA GASOLINE PLANT *EAST AND WEST PANHANDLE
10-0071 *GASCLINE ** 60,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *PCTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-0968 *GASCLINE ** 7,505	PRODUCERS GAS COMPANY *6401 NW GRAND BLVD.-STE 200 **OKLAHOMA CITY OK 73116	680250 *LIPSCOMB	SOUTH BOOKER GAS PLANT *LEAR (MCRRCW, UPPER)
10-0538 *GASCLINE ** 630	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA *TONKAWA FIELD
10-0542 *GASCLINE ** 1,500	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN *RED DEER CREEK
10-0062 *GASCLINE ** 9,246	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WHEELER	MCLEAN *EAST PANHANDLE

TABLE 25
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1981

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT 03			
03-0347 *CYCLING ** 28,000	AMOCO PRODUCTION COMPANY *P. O. BOX 847 **SWEENEY TX 77480	020425 *GALVESTON	SOUTH GILLOCK CYCLING PLANT *GILLOCK, SOUTH & GILLOCK, EAST SEGMENT
03-0212 *CYCLING ** 11,801	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *CHAMBERS	SOUTH MAYES SCRUBBER *MAYES, EAST MAYES, SOUTH MAYES
DISTRICT 05			
05-1423 *CYCLING ** 60,000	AMOCO PRODUCTION COMPANY *P. O. BOX 660 **TYLER TX 75710	020425 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
DISTRICT 06			
06-1723 *CYCLING ** 3,959	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FT. WORTH TX 76102	575000 *FRANKLIN	MONCRIEF SMACKOVER PLANT *W. A. MONCRIEF (SMACKOVER)
06-1290 *CYCLING ** 30,000	SHELL OIL COMPANY *BOX 36 **DOUGLASSVILLE TX 75560	773840 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
06-1613 *CYCLING ** 15,000	WESTLAND OIL DEVELOPMENT CORP. *BOX 36389 **HOUSTON TX 77036	912950 *FRANKLIN	WESTLAND SMACKOVER UNIT PLANT *W. A. MONCRIEF
DISTRICT 7B			
7B-0264 *CYCLING ** 1,325	MOBIL OIL CORPORATION *BOX 607 **BRECKENRIDGE TX 76024	572500 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
DISTRICT 7C			
7C-0046 *CYCLING ** 12,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *MIDLAND	MIDLAND, GAS PLANT *PYGASUS AND JUNE SANDERS
7C-0004 *CYCLING ** 92,000	MOBIL OIL CORPORATION *BOX 2200 **MIDKIFF TX 79755	572500 *MIDLAND	PEGASUS *VARIOUS
DISTRICT 08			
08-2641 *CYCLING ** 81,059	CITIES SERVICE COMPANY *PO BOX 272 **ODESSA TX 79760	154255 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DCRA ROBERTS, VIREY, & WARSAW
08-3375 *CYCLING ** 5,194	CITIES SERVICE COMPANY *PO BOX 272 **ODESSA TX 79760	154255 *ECTOR	ECTOR PLANT *HARPER
08-2455 *CYCLING ** 130,000	GETTY OIL CO. *P. O. DRAWER 394 **ODESSA TX 79760	302450 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)
08-3136 *CYCLING ** 520,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 266 **COYANOSA TX 79730	572550 *PECCS	CCYANOSA COMPLEX *CCYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)

TABLE 26

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1981

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

Pressure Maintenance and Repressuring Plants—Non-Processing—Reporting on Form R - 3.

Dist.	PLANT OPERATOR	PLANT NAME	LOCATION — FIELD	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
1	Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	138	113
1	Marathon Oil Co.	Jourdanton	Jourdanton	0	0
1	Palmco Management Co.	Hilbig	Hilbig	2,814	2,678
2	Northern Pump Co.		S. W. Yoward	937	937
3	Amoco Production Co.	Gracey	Old Ocean (Armstrong)	10,429	2,386
3	Exxon Corp.	Friendswood	Webster	41,310	40,046
3	Texaco, Inc.	Broussard	Magnet Withers	0	0
4	Chevron USA, Inc.	Alta Mesa	Alta Mesa (Garcia Sand)	9	0
4	Chevron USA, Inc.	East Alta Mesa	Alta Mesa, East (3800')	128	0
4	Exxon Corp.	West Charamousca, Comp. Sta. #2	West Charamousca	3,047	3,047
4	Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	0	0
4	Getty Oil Co.	Shaeffer Ranch	Shaeffer Ranch	1,332	1,332
4	Lundell's, Inc.	Lundell's, Inc.	Lundell	0	0
4	Texaco, Inc.	Encino	Encino (6400' Sand)	0	0
4	Worldwide Energy Corp.	Loma Novia	Loma Novia	.45	.45
6	Exxon Corp.	Hawkins Inert	Hawkins	6,745	36,982
6	Fair Oil Co.	Green Fox	Green Fox	398	322
7C	Arco Oil and Gas Co.	Eldorado	Hulldale (Penn Reef)	0	0
7C	Chevron U.S.A., Inc.	Neva West	Neva West (Strawn)	0	0
8	Carter Foundation	Sid Richardson Carbon & Gasoline Co.	Keystone (Ellenburger)	9,137	9,137
8	Cities Service Co.	Harper Devonian Unit	Harper (Devonian)	5,948	2,451
8	Gulf Oil Corp.	South Keystone Ellenburger Unit (1062)	Keystone (Ellenburger)	5,597	5,597
8	Gulf Oil Corp.	South Keystone Unit (1133)	Keystone (Ellenburger)	2,515	2,515
8	Shell Oil Co.	Midcross Devonian Unit	Crossett, So. (Devonian)	2,441	2,441
8	Shell Oil Co.	North Cross Devonian Unit	Crossett (Devonian)	0	0
8	Shell Oil Co.	North Cross (Devonian) CO2	Crossett (Devonian)	23,455	23,455
8	Shell Oil Co.	South Cross	Crossett, So. (Devonian)	10,516	10,516
8A	Amoco Production Co.	Levelland (Nitrogen)	Levelland	7,247	7,247
8A	Chevron U.S.A., Inc.	Sacroc Unit CO2	Kelly - Snyder (Canyon)	149,521	62,401
9	Cheatham, W. C.	Oldham	Archer County Regular	6	6
9	Gray, J. T., Estate		Archer County Regular	26	26
9	Gray, J. T., Estate	Campbell Banking Co. & Richardson Leases	Archer County Regular	118	118
9	Hughes & Palmer, Inc.		Archer County Regular	15	15
9	Morgan, C. V.	R. E. Harbison	Archer County Regular	3	3
9	W J Oil Company, Inc.	Bloodworth - Dunigan	Young County Regular	7,626	6,700

TABLE 27
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1981
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Div. of Flint Ink Corp.	1,500	S	25111 Glendale Ave., Detroit, Mich. 48239	San Antonio
Howell Hydrocarbons, Inc.	10,000	S	P. O. Box 2776, San Antonio, Tx. 78299	San Antonio
Pioneer Refining, Ltd.	20,900	S, (13)	8500 Village Dr., #300, San Antonio, Tx. 78217	Nixon
Tesoro Petroleum Corp.	26,000	S, (10)	P. O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	58,400			
DISTRICT NO. 2				
Sigmor Refining Co.	40,000	C,L	P. O. Box 20267, San Antonio, Tx. 78220	Three Rivers
TOTAL - DISTRICT NO. 2	40,000			
DISTRICT NO. 3				
American Petrofina Co. of Texas	90,000	(13)	P. O. Box 849, Port Arthur, Tx. 77640	Port Arthur
Amoco Oil Co.	415,000	S, C, K	P. O. Box 401, Texas City, Tx. 77590	Texas City
Arco Pet. Prod. Co.	222,000	L,W, C, K, (11)	P. O. Box 2451, Houston, Tx. 77001	Houston
Brio Petroleum, Inc.	12,000	S	12700 Park Cntrl Dr., Ste. 215, Dallas, Tx. 75251	Houston
Charter International Oil Co.	68,000	C	P. O. Box 5008, Houston, Tx. 77012	Houston
Copp, Dow Chemical Co.	190,000	S, C	P. O. Box BB, Freeport, Tx. 77541	Freeport
Crown Central Petroleum Corp.	100,000	C	P. O. Box 1759, Houston, Tx. 77001	Pasadena
Eddy Refining Co.	3,500	S, (4)	P. O. Box 185, Houston, Tx. 77001	Houston
Erickson Refining Corp.	40,000	Atmospheric Distillation	1502 Augusta, Houston, Tx. 77057	Pt. Neches
Exxon Co., USA	640,000	C, A, K, L, W	P. O. Box 2180, Houston, Tx. 77001	Baytown
Gulf Oil Corp.	335,000	S, C, K, L, W (5)	P. O. Box 701, Port Arthur, Tx. 77640	Port Arthur
Independent Refining Corp.	50,000	(13)	1502 Augusta, Houston, Tx. 77057	Winnie
Lauren Refining Co., Inc.	5,000	Crude Topping	P. O. Box 750, Groves, Tx. 77619	Port Arthur
Marathon Oil Co.	69,500	C (10)	P. O. Box 1191, Texas City, Tx. 77590	Texas City
Mobil Oil Corp.	325,000	C, K, L, W	P. O. Box 900, Dallas, Tx. 75221	Beaumont
Phillips Petroleum Co.	180,000	C	P. O. Box 866, Sweeny, Tx. 77480	Old Ocean
Placid Refining Co.	12,400	S	1600 1st Nat'l Bank, Dallas, Tx. 75202	Mont Belvieu
Shell Oil Co.	285,000	S, C, A, L, W, K	P. O. Box 2463, Houston, Tx. 77001	Deer Park
South Hampton Refining Co.	18,100	C	P. O. Box 605, Silsbee, Tx. 77656	Silsbee
Texaco, Inc.	402,000	(12)	P. O. Box 712, Port Arthur, Tx. 77640	Port Arthur
Texaco, Inc.	31,000	A	P. O. Box 787, Port Neches, Tx. 77651	Port Neches
Texas City Refining, Inc.	119,600	S, C, (10)	P. O. Box 1271, Texas City, Tx. 77590	Texas City
Union Oil Co. of California	120,000	S, A, C, L, W, (11)	P. O. Box 237, Nederland, Tx. 77627	Nederland
TOTAL - DISTRICT NO. 3	3,733,100			

TABLE 27-Continued

DISTRICT NO. 4

Adobe Refining Co.	5,200
Champlin Petroleum Co.	155,000
Coastal States Petroleum Co.	185,000
Copano Refining Co.	11,100
Gulf States Oil & Refining Co.	35,000
Koch Refining Co.	62,000
Listo Refining Co.	5,000
Petraco-Valley Oil & Ref. Co.	12,300
Quintana Petrochemical Co.	34,000
Rio Grande Crude Refining, Inc.	9,500
Rio Grande Recovery Systems, Inc.	1,000
Saber Refining Co.	21,000
Sentry Refining, Inc.	30,000
Southwestern Refining Co., Inc.	116,550
Tipperary Refining Co.	10,200
Uni Refining, Inc.	39,400

TOTAL - DISTRICT NO. 4 732,250

DISTRICT NO. 5

Carbonit Refinery, Inc.	11,000
Texas Armada Refining Co.	4,275
Winston Refining Co.	20,000

TOTAL - DISTRICT NO. 5 35,275

DISTRICT NO. 6

Dorchester Refining Co.	26,500
LaGloria Oil & Gas Co.	29,300
Longview Refining Co., Div. of COC	15,000
Manges, Clinton Oil & Refining Co.	10,000
Petrolite Corp. (Bareco Div.)	600
Quitman Refining Co.	6,600
Shore Co., Inc.	1,000
Ultra Oil, Inc.	600

TOTAL - DISTRICT NO. 6 89,600

DISTRICT NO. 7B

Pride Refining, Inc.	44,000
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TOTAL - DISTRICT NO. 7B 44,000

DISTRICT NO. 8

Chevron U.S.A., Inc.	76,000
Cosden Oil & Chemical Co.	60,000

S
C
C, K, A
S
(13)
C, K, (10)
Crude Topping
S
C, (11)
S
S
Crude Topping
Crude Topping
S, C, (6)
S, (13)
Crude Distillation & Topping

P. O. Box 21101, Shreveport, La. 71120
P. O. Box 9176, Corpus Christi, Tx. 78408
P. O. Box 521, Corpus Christi, Tx. 78403
800 NW Loop 410, #276, San Antonio, Tx. 78216
9254 Up River Rd., Corpus Christi, Tx. 78410
P. O. Box 2608, Corpus Christi, Tx. 78403
1/2 Mile S. River Rd., Donna, Tx. 78537
1201 Dairy Ashford, Ste. 150, Houston, Tx. 77079
5441 Up River Rd., Bx.4656, Corpus Christi, Tx. 78408
5333 Westheimer, Ste. 900, Houston, Tx. 77056
5333 Westheimer, Ste. 900, Houston, Tx. 77056
1700 Houston Nat. Gas Bldg., Houston, Tx. 77002
362 Fifth Ave., New York, NY 10001
Box 9217, Corpus Christi, Tx. 78408
P. O. Box 3179, Midland, Tx. 79702
P. O. Drawer 970, Ingleside, Tx. 78362

LaBlanca
Corpus Christi
Corpus Christi
Ingleside
Corpus Christi
Corpus Christi
Donna
Brownsville
Corpus Christi
Brownsville
Brownsville
Corpus Christi
Corpus Christi
Corpus Christi
Ingleside
Ingleside

S
S
C (10)

S, C, A
S, C, K
S
Atmospheric Distillation
W
S
Naptha, Diesel, & Fuel Oil
Vacuum Distillation

396 W. Greens Rd., Houston, Tx. 77067
16475 Dallas Pkwy., #370, Dallas, Tx. 75248
P. O. Box 1508, Fort Worth, Tx. 76101

P. O. Box 1011, Mt. Pleasant, Tx. 75455
P. O. Box 840, Tyler, Tx. 75710
P. O. Box 1512, Longview, Tx. 75606
P. O. Box 828, Palestine, Tx. 75801
P. O. Box 390, Kilgore, Tx. 75662
P. O. Box 60693, Houston, Tx. 77205
P. O. Box 110, Kilgore, Tx. 75662
P. O. Box 6617, Longview, Tx. 75608

Hearne
Eules
Fort Worth

Mt. Pleasant
Tyler
Longview
Palestine
Kilgore
Quitman
Kilgore
Clarksville City

P. O. Box 3237, Abilene, Tx. 79604

Abilene

P. O. Box 20002, El Paso, Tx. 79998
P. O. Box 410, Dallas, Tx. 75221

El Paso
Big Spring

TABLE 27-Concluded

Shell Oil Co. (Odessa Refinery)	30,600	S,C	P. O. Box 2463, Houston, Tx. 77001	Odessa
Texaco, Inc.	17,000	C, K	P. O. Box 20005, El Paso, Tx. 79998	El Paso
Wickett Refining Co.	8,000	Crude Distillation	1100 Western United Life Bldg., Midland, Tx. 79701	Wickett
TOTAL - DISTRICT NO. 8	191,600			
DISTRICT NO. 9				
Eagle Refining Corp.	1,800	Crude Topping	900 City Nat'l Bldg., Wichita Falls, Tx. 76301	Jacksboro
Liquid Energy Corp.	10,000	S	2201 Timberloch Pl., The Woodlands, Tx. 77380	Bridgeport
Thriftway, Inc.	2,500	S	P. O. Box 356, Graham, Tx. 76046	Graham
TOTAL - DISTRICT NO. 9	14,300			
DISTRICT NO. 10				
Diamond Shamrock Corp. (McKee Refinery)	71,100	S, C, A (4)	P. O. Box 631, Amarillo, Tx. 79173	Sunray
Phillips Petroleum Co. (Borger Refinery)	95,000	C	P. O. Box 271, Borger, Tx. 79007	Borger
Texaco, Inc.	21,500	S,C	P. O. Box 30110, Amarillo, Tx. 79120	Amarillo
TOTAL - DISTRICT NO. 10	187,600			
GRAND TOTAL	5,126,125			

- (1) Maximum Daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
- (2) S - Skimming, C - Cracking and/or Reforming, A- Asphalt, K - Coke, L - Lube, and W - Wax.
- (3) Plant is inactive.
- (4) Also Reforming, Sulfuric Acid Alkylation.
- (5) Also Treating, Specialty and Greasemaking.
- (6) Also Platforming - Alkylation.

- (7) Also Platforming.
- (8) Catalytic Cracking Unit - does not process crude oil.
- (9) Refining Natural Gasoline, no crude oil processing facilities.
- (10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydroalkylation, Catalytic Condensation.
- (11) Petrochemicals.
- (12) Complete integrated refinery.
- (13) Oil Refining and Petrochemical Plant.

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Adobe Refining Co./Div. of FSRC.....	Box 21101	Shreveport, LA 71120
Allen Asphalt & Construction	3105 Stone Rd.	Kilgore, TX 75662
Aluminum Co. of America.....	103 Fannin Rd.	Point Comfort, TX 77978
Amdel Pipeline Inc.	Box 2159	Dallas, TX 75221
American Petrofina Co. of Tx.....	Box 2159	Dallas, TX 75221
American Petrofina Co. of Tx.....	Box 6950	Tyler, TX 75711
American Petrofina Pipe Line Co.....	Box 2159	Dallas, TX 75221
Amoco Pipeline Co.	Box 6110-A, File B-1-3	Chicago, IL 60680
Amoco Pipeline Co.	2300 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Amoco Production Co.	Box 3092	Houston, TX 77001
An-Son Transportation Co.....	Box 17540	Oklahoma City, OK 73136
Antler Petroleum Co.	Box 2604	Longview, TX 75606
Arco Oil & Gas Co.	Box 2819	Dallas, TX 75221
Arco Petroleum Products Co.....	Box 75007 Sanford Sta.....	Los Angeles, CA 90005
Arco Pipeline Co.	Arco Bldg.	Independence, KS 67301
Ard Drilling Co., Inc., The.....	Box 1030	Midland, TX 79702
Arkansas Louisiana Gas Co.	Box 21734	Shreveport, LA 71151
Armada Petroleum Corp.	601 Jefferson St., Ste. 640	Houston, TX 77002
Atascosa Energy Corp.....	422 W. Oaklawn	Pleasanton, TX 78064
Atlas Processing Co.	Box 3099	Shreveport, LA 71103
- B -		
B & B Solvent, Inc.....	Box 1478	Pampa, TX 79065
Ball Oil Field Service	Box 818.....	Eastland, TX 76448
Barton, A. L.....	1001 Main St.....	Big Lake, TX 76932
Base Crude Systems, Co.	205 Caddo	Amarillo, TX 79108
Basin, Inc.....	Box 2297	Midland, TX 79702
Basin Pipe Line System	Box 42130	Houston, TX 77042
Bennett, Mills, Estate	Box 19642	Houston, TX 77024
Beren, I. B.	Box 20202	Dallas, TX 75220
Big - Tex Crude Oil Co.	Box 5722	Abilene, TX 79605
Bigheart Pipe Line Corp.....	Box 376.....	Tulsa, OK 74101
Black Lake Pipe Line Co.	Box 308.....	Independence, KS 67301
Black Marlin Pipeline Co.	950 Threadneedle, Ste. 200	Houston, TX 77079
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bolt Fuel Oil Co., Inc.	Box 1014	Kilgore, TX 75662
Bow Pipe Line Co.	Box 376.....	Tulsa, OK 74101
Boykin Brothers	Box 1508	Big Spring, TX 79720
Brazoria Energy, Inc.....	2600 S. Loop W., Ste. 600	Houston, TX 77054
Brio Petroleum, Inc.....	12700 Park Cntrl. Dr., Ste. 215	Dallas, TX 75251
Broach, Charles	Rt. 1.....	Talco, TX 75487
- C -		
C & C Hydrocarbons, Inc.	1621 Grape St.	Pampa, TX 79065
Canyon Pipe Line Corp.	300 N. Marienfeld #900/The Summit	Midland, TX 79701
Caprock Service Co.	3102 South Clack	Abilene, TX 79606
Carbonit Houston, Inc.....	396 W. Greens Rd., Ste 900 G.S.B.	Houston, TX 77067
Cardinal Pipeline Corp.	8700 Crownhill #404	San Antonio, TX 78209
Central Crude, Inc.....	Box 545.....	Lake Charles, LA 70602
Champlin Petroleum Co.	Box 9666	Corpus Christi, TX 78408
Champlin Petroleum Co.	4500 Illinois, Ste. 107	Midland, TX 79703
Charter Crude Oil Co.....	Box 5008	Houston, TX 77012
Cherokee Oil Traders, Inc.	Box 1336	Kilgore, TX 75662
Chevron Pipe Line Co.	Box 9500 Sec. #480	Concord, CA 94524
Chevron U. S. A. Inc.	Box J-Prod. Accting. Cntrl. Reg.....	Concord, CA 94524
Cities Service Co.	Box 300.....	Tulsa, OK 74102
Cities Service Pipe Line Co.	Box 300.....	Tulsa, OK 74102
Clayco, Inc.....	3 Petroleum Center, Ste. 101	Midland, TX 79701
Clayco Pipeline Co.	200 Gulf Bldg.	Midland, TX 79701
Coastal Crude, Inc.	101 Southwestern Blvd., Ste. 110	Sugarland, TX 77478
Coastal States Crude Gath. Co.....	9 Greenway Plaza	Houston, TX 77046
Coastal States Trading, Inc.	9 Greenway Plaza East	Houston, TX 77046
Coffield, H. H.	Box 466.....	Rockdale, TX 76567
Coffield Pipe Line Co.....	Box 466.....	Rockdale, TX 76567

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Comer, David	7710 Tallhassee	Waco, TX 76710
Compass Oil & Refg. Co.	Box 442	Saddle River, NJ 07458
Compton Corp.	Box 3359	Abilene, TX 79604
Conoco Inc.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Conroe Corp.	Box 1271	Texas City, TX 77590
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Cooke Pipe Line Co.	800 Oil & Gas Bldg.	Wichita Falls, TX 76301
Copano Refining Co.	800 NW Loop 410, Ste. 276	San Antonio, TX 78216
Corsicana Petroleum Co.	Box 538	Corsicana, TX 75110
Cosden Pipe Line Co.	Box 1311	Big Spring, TX 79720
Cox & Hamon Pipeline	2110 The 600 Bldg.	Corpus Christi, TX 78473
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
CPI Crude, Inc.	Drawer 2757	Abilene, TX 79604
CRA, Inc.	Box 709	Mertzon, TX 76941
Crown Central Pet. Corp.	Box 1168	Baltimore, MD 21203
Crown Central Pipe Line Co.	Box 1168	Baltimore, MD 21203
Crude Co., The	Box 1968	Casper, WY 82602
Crystal Oil Co.	Box 21101 Attn. Prod. Dept.	Shreveport, LA 71120
- D -		
D-S Pipe Line Corp.	Box 631	Amarillo, TX 79173
Dallas Production, Inc.	133 Meadows Bldg.	Dallas, TX 75206
Deco-Co.	1116 Prairie Dr.	Pampa, TX 79065
Diamond Shamrock Corp.	Box 631	Amarillo, TX 79173
Doma Corp.	3102 So. Clack F.	Abilene, TX 79606
Dorchester Gas Producing Co.	Box 31049	Dallas, TX 75231
Dorchester Pipeline Co.	Box 772	Mt. Pleasant, TX 75455
Double R Hydrocarbons Corp.	1621 Grape St.	Pampa, TX 79065
Dow Chemical U.S.A.-C.O.P.E.	Box 4322, Bin 4C3	Houston, TX 77210
Dunigan, James P., Inc.	Box 2378	Abilene, TX 79604
- E -		
Edco Production Inc.	Box 207	Pleasanton, TX 78064
Eighty-eight Oil Co.	Drawer 2360	Casper, WY 82601
Elsbury, Joe W.	Box 51284 O.C.S.	Lafayette, LA 70505
Employees Contractors, Inc.	Box 218	Joinerville, TX 75658
Encorp Crude Purchasing Inc.	Box 1321	Abilene, TX 79604
Energy Distribution Co.	2000 N.B.C. Bldg.	San Antonio, TX 78205
Enserch Exploration, Inc.	1817 Wood St./500 W/Dring.&Prod.	Dallas, TX 75201
Erickson Refining Corp.	1502 Augusta	Houston, TX 77057
Essex Oil Co.	1200 Travis St., Ste. 834	Houston, TX 77002
Expando Production Co.	607 Hamilton Bldg.	Wichita Falls, TX 76301
Explorer Pipeline Co.	Box 2650	Tulsa, OK 74101
Exxon Corp.	Box 2024	Houston, TX 77001
Exxon Pipeline Co.	Box 2220	Houston, TX 77001
- F -		
Five Star Energy Gathering	Box 1599	San Antonio, TX 78296
Flag - Redfern Oil Co.	Box 23	Midland, TX 79701
Fleming Lease Service	Box 346	New London, TX 75682
Forsan Oil Co.	Box 2242	Big Spring, TX 79720
Foster, Joe T., Formation Testers	Box 728	Perryton, TX. 79070
Friendswood Refining Corp.	Box 4409	Houston, TX 77210
- G -		
Gage, H. L.	Box 4515	Wichita Falls, TX 76308
Geer Tank Trucks, Inc.	Drawer J	Jacksboro, TX 76056
Getty Oil Co.	Box 1404	Houston, TX 77001
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Box 128	Skellytown, TX 79080
Getty Oil Co.	P. O. Drawer 394	Odessa, TX 79760
Gibson Drlg. Co.	Box 1540	Kilgore, TX 75662
Gibson, R. L.	Box 1540	Kilgore, TX 75662
Gibtown Processing Center	7100 Grapevine Hwy., Ste. 207	Ft. Worth, TX 76118
Gladewater, E. T., Refining Co.	Box 888	Gladewater, TX 75647
Gough Tank Trucks, Inc.	Box 1207	Graham, TX 76046

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Gratex Corp.	Box 3359	Abilene, TX 79604
Gray Trucking Co., Inc.	Box 825 W. Francis.....	Pampa, TX 79065
Greenwich Oil Corp.	6750 Hillcrest Plaza, Ste 200.....	Dallas, TX 75230
Gulf Oil Corp.	Box 2063	Houston, TX 77001
Gulf Pipeline Co.	Box 2063	Houston, TX 77001
Gulf State Pipe Line Co., Inc.	Box 605.....	Silsbee, TX 77656
- H -		
HNG Fossil Fuels Co.	811 Dallas-#1505 Amer. Bldg.....	Houston, TX 77001
HNG Petrochemicals, Inc.	Box 1188	Houston, TX 77001
Hailey, Jack	Box 747.....	Kilgore, TX 75662
Hannah Island Gathering System.....	Drawer 4549	Victoria, TX 77901
Heavy Fuels, Inc.	2323 Voss Rd.-Ste. 295	Houston, TX 77057
Holtman Tank Trucks	Box 691.....	Pampa, TX 79065
HOR Transportation	1200 Travis, Ste 834	Houston, TX 77002
Horizon Petroleum Co.	Ste. 2700, Capital Nat'l Bk. Plaza	Houston, TX 77002
Houston Oil & Minerals Corp.	1100 Louisiana	Houston, TX 77002
Houston Oil & Minerals Prod. Co.	Box 61204	Houston, TX 77208
Howell Corp.	Box 2776	Houston, TX 78299
- I -		
Independent Refining Corp.	1502 Augusta Dr.-Ste. 400	Houston, TX 77057
Independent Transportation Corp.	1502 Augusta Dr.	Houston, TX 77057
Industrial Solvents Corp.	Box 627.....	Scarsdale, NY 10583
International Crude Corp.	2454 Industrial Blvd.	Abilene, TX 79605
- J -		
J.O.G. Corp.	Box 864.....	Eastland, TX 76448
J M Petroleum Corp.	2000 N. Twr.,Bx. 319, Plz of the Amer	Dallas, TX 75201
- K -		
Kerr - McGee Corp.	Box 25861	Oklahoma City, OK 73125
Kerr - McGee Refining Corp.	Kerr McGee Center.....	Oklahoma City, OK 73125
Killion, A. E., Tank Trks., Inc.	Box M	Hamlin, TX 79520
Koch Oil Co.	Box 2256	Wichita, KS 67201
Komanche Oil & Gas	Box 420.....	Pampa, TX 79065
- L -		
L & L Inc.	Box 215.....	Abilene, TX 79604
Ladd Petroleum Corp.	830 Denver Club Bldg.....	Denver, CO 80202
LaJet, Inc.	Box 5198	Abilene, TX 79605
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702
Lasar Gathering Corp.	Box 6087	San Antonio, TX 78209
Liquid Energy Corp.	2201 Timberloch Pl-The Woodland.....	The Woodlands, TX 77380
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., #405.....	Ft. Worth, TX 76116
- M -		
MR Oil Co.	Box 685.....	Monahans, TX 79756
Maco Oil, Inc.	Box 27	Enid, OK 73702
Manges, Clinton Oil & Refg. Co.	Box 828	Palestine, TX 75801
Marathon Oil Co.	Box 127.....	Price, TX 75687
Marathon Pipe Line Co.	231 East Lincoln St.	Findlay, OH 45840
Matador Pipelines, Inc.	Box 2256	Wichita, KS 67201
Maxwell, Dennis A.	Box 318.....	New London, TX 75682
McCullin, A. W.	Drawer 110	Cameron, TX 76520
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McMurrey Gathering System, Inc.	Box 1074	Kilgore, TX 75662
McMurrey Pipe Line Co.	Box 840.....	Tyler, TX 75710
Mesa Pipeline Co.	Two Allen Center, Ste. 2950	Houston, TX 77002
Mesa Pipeline System.....	P. O. Drawer 2063	Houston, TX 77001
Mid - Valley Pipeline Co.	Box 2039	Tulsa, OK 74102
Minerva Refining Co.	Box 466.....	Rockdale, TX 76567
Mitchell Energy Offshore Corp.	Box 4000-2001 Timberloch Pl.	The Woodlands, TX 77380
Mitchell Energy Production Corp.	2201 Timberloch Pl.	The Woodlands, TX 77380
Mixon, J. D., Inc.	Box 900.....	Dumas, TX 79029
Mobil Oil Corp.	Box 900	Dallas, TX 75221
Mobil Oil Corp. - Trucks	Box 900	Dallas, TX 75221

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Mobil Pipeline Co.	Box 900-P.L.Accntg.	Dallas, TX 75221
Mobil Producing Tx. & N.M., Inc.	Box 312	Kilgore, TX 75662
Mobley Co., Inc.	Box 1640	Kilgore, TX 75662
Moore, J. Tank Trucks	Box 177	Gladewater, TX 75647
Morgan Products, Inc.	Box 18470	Shreveport, LA 71138
Mulkey Engineering Co., Inc.	Box 569	Gainesville, TX 76240
Murphy Oil Corp.	200 N. Jefferson	El Dorado, AR 71730
- N -		
Navajo Crude Oil Purch. Co. of TX ...	Drawer 159	Artesia, NM 88210
NRG Gathering Co.	8620 N. New Braunfels-Ste. 313	San Antonio, TX 78217
- O -		
O'Connor Oil Co.	Box 1475	Andrews, TX 79714
Oasis Oil, Inc.	Drawer 270	Corpus Christi, TX 78403
Ohlhausen, J. C. & Mildred	5701 Broadway, Suite 107	San Antonio, TX 78209
Oiltanking of Texas, Inc.	Box 96290	Houston, TX 77015
Oiltanking of Texas Pipeline Co.	Box 96290	Houston, TX 77015
Oklahoma Refg. Co.	Box 26386	Oklahoma City OK 73128
Olympia Petroleum, Inc.	1700 West Loop South #930	Houston, TX 77015
Omega Energy	Box 1382	Pampa, TX 79065
- P -		
PMI	1902 The 600 Bldg.	Corpus Christi, TX 78473
P & O Falco, Inc.	Box 108	Shreveport, LA 71161
Panhandle Hydrocarbons	Box 1797	Pampa, TX 79065
Paper P. L. Co.	Box 17968	San Antonio, TX 78286
Paramount Petroleum Corp.	Box 22763	Houston, TX 77027
Penn Oil & Chemical Inc.	Box 449	Roanoke, TX 76262
Permian Corp., The	Box 1183	Houston, TX 77001
Petro-Lewis Corp.	350 Glenborough Dr. Ste. 300	Houston, TX 77067
Petro Sands, Inc.	Box 409	Enid, OK 73701
Petroleum Carriers Co., Inc.	Box 449	Roanoke, TX 76262
Pet Tran, Inc.	Box 1316	Liberty, TX 77575
Phillips Petroleum Co.	8 F-12 AB Attn. Crude Oil Supply	Bartlesville, OK 74004
Phillips Petroleum Co. (Trucks)	Box 791	Midland, TX 79702
Phillips Pipe Line Co.	Box 666	Alvin, TX 77511
Phillips Pipe Line Co.	Box 5068	Borger, TX 79007
Phillips Pipe Line Co.	4001 Penbrook St.	Odessa, TX 79762
Pioneer Refining, Ltd.	8500 Village Dr. #300	San Antonio, TX 78217
Potter, Troy, Inc.	Box 1356	Dumas, TX 79029
Pride Pipeline Co.	Box 3237	Abilene, TX 79604
Pride Refining, Inc.	Box 3237	Abilene, TX 79604
Pride Transport Co.	Box 1029	Ardmore, OK 73401
Pure Transportation Co.	Box 25-W	Van, TX 75790
- Q -		
Quitman Construction Co., Inc.	Box 939	Quitman, TX 75783
- R -		
R & K Oil Co., Inc.	Box 1119	Andrews, TX 79714
R. P. Trading Co.	1506 Grande Valley	Houston, TX 77090
R & R Services	Box 917	Pampa, TX 79065
R. T.'s Condensate, Inc.	Box 171	Skellytown, TX 79080
Rains, Bill	Box 507	Mobeetie, TX 79061
Rancho Pipe Line System	Box 2648	Houston, TX 77001
Redland Pipeline Co.	Box 689	Tyler, TX 75710
Repetro Inc.	Box 30	Kilgore, TX 75662
Rio Grande Crude Refg., Inc.	5333 Westheimer, Ste. 900	Houston, TX 77056
Rio Grande Recovery Systems, Inc. ...	5333 Westheimer, Ste. 900	Houston, TX 77056
Rockwall Corp.	Box 2231	Amarillo, TX 79105
Rodgers Hydrocarbon Corp.	5200 Lakeshore Dr.	Wichita Falls, TX 76310
Rutherford Oil Corp.	Drawer 4549	Victoria, TX 77903
- S -		
Samedan Oil Corp.	12600 Northborough, Ste. 250	Houston, TX 77067

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Scurlock Oil Co.	1801 Houston Club Bldg.	Houston, TX 77002
Seagull Pipeline Corp.	1100 Louisiana	Houston, TX 77002
Seaway Pipeline, Inc.	944 Adams Bldg.	Bartlesville, OK 74004
Shamrock Pipe Line Corp.	Box 631.	Amarillo, TX 79173
Shell Oil Co.	Box 61555	New Orleans, LA 70161
Shell Oil Co.	Box 32	Kilgore, TX 75662
Shell Oil Co.	Box 60193	New Orleans, LA 70160
Shell Pipe Line Corp.	Box 2648-Stock Accting.	Houston, TX 77001
Sigmor Pipeline Co.	Box 20267	San Antonio, TX 78220
Sigmor Refining Co.	Box 20267	San Antonio, TX 78220
Simmons, Gorden, Waste Oil Storage	Box 222.	Talco, TX 75487
Smith, Joe T.	Box 126	Hawley, TX 79525
Soco Pipeline Co.	1801 Houston Club Bldg.	Houston, TX 77002
Sohio Petroleum Co.	Peterman Bldg.-U.S. Hwy 49 East.	Yazoo City, MS 39194
Sohio Petroleum Co.	Box 51468 OCS	Lafayette, LA 70505
Sohio Petroleum Co.	Box 1031	Longview, TX 75606
Sohio Pipeline Co.	Peterman Bldg., US Hwy 49E.	Yazoo City, MS 39194
Sohio Pipeline Co.	Box 1031	Longview, TX 75601
South Hampton Refining Co.	Box 605.	Silsbee, TX 77656
Southern Union Refining Co.	Box 980.	Hobbs, NM 88240
Southwest Dixie Oil, Inc.	Box 520, Rt. 2	San Angelo, TX 76903
Southwest Equipment Sales	2820 Haynes	Midland, TX 79701
Spider Oil Corp.	1524 S. IH 35, Ste. 301	Austin, TX 78704
Sulphur River Exploration, Inc.	2001 Bryan Tower, Ste. 925.	Dallas, TX 75201
Summa Energy Corp.	One Parker Sq., Ste. 303.	Wichita Falls, TX 76308
Sun Exploration & Prod. Co.	Box 3308	Lafayette, LA 70502
Sun Oil Co. of Pa.	Box 3187	Longview, TX 75601
Sun Pipe Line Co.	Box 3187	Longview, TX 75601
Sunoco Terminals, Inc.	Box 758.	Nederland, TX 77627
Sunset Pipeline Corp.	Box 1598	Corsicana, TX 75110
Suoco Oil Corp.	Box 2354	Pampa, TX 79065
Superior Oil Co., The	Box 4500	The Woodlands, TX 77380
SWHCO	Rt. 1.	Scroggins, TX 75480

- T -

T-LOC Corp.	8500 Village Dr., Ste. 300	San Antonio, TX 78217
Tadco, Inc.	Box 5090	Borger, TX 79007
Talco Asphalt Oil Co.	Box 396.	Talco, TX 75487
Talco S. O. R. S. #3	Box 312.	Kilgore, TX 75662
Tesoro Crude Oil Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tesoro Pipeline Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco, Inc.	Box 1272	Gladewater, TX 75647
Texaco Inc.	Box 52332	Houston, TX 77052
Texas Armada Refg. Co.	16475 Dallas Pkwy. #370	Dallas, TX 75248
Texas International Pipeline Inc.	Box 970.	Ingleside, TX 78362
Texas-Gulf Petroleum Co.	Box 35391	Houston, TX 77035
Texas New Mexico Pipeline Co.	Box 42130	Houston, TX 77042
Texas Pipeline Co., The	Box 52332	Houston, TX 77052
Texas Star Service, Inc.	Box 151.	Corpus Christi, TX 78403
Texoma Pipe Line Co.	1210 Fourth Nat'l Bk. Bldg.	Tulsa, OK 74119
Texpata Pipe Line Co.	Box 499.	Laredo, TX 78040
Titus County	Rt. 2, Box 312.	Mt. Pleasant, TX 75455
Tomahawk Pipeline Co.	Box 376.	Tulsa, OK 74101
Tomco Tank Truck Service.	Box 17, Star Route	Electra, TX 76360
Tomlinson Petroleum, Inc.	1200 Milam Ste-415	Houston, TX 77002
Tonkawa Gas Producing Co.	Box 4699	Corpus Christi, TX 78408
Tonkawa Refining Co.	Rt. 1, Box 30	Arnett, OK 73832
Torque Petroleum, Inc.	Box 1326	Dickinson, TX 77539
Total Pet. Inc.	6701 N. Broadway, Ste. 401.	Oklahoma City, OK 73116
Total Pipeline Corp.	Box 935.	Burkburnett, TX 76354
True, Ted, Inc.	Box 687.	Athens, TX 75751
Tucker, Wayne Co.	3509 Country Club	Oklahoma City, OK 73160

- U -

U P G, Inc.	2223 Dodge St.	Omaha, NE 68102
U.S. Fuels, Inc.	16800 Dallas Pkwy, Ste. 200.	Dallas, TX 75248

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
UNI, Oil, Inc.	Box 970	Ingleside, TX 78362
Union Oil Co. of California	1650 E. Golf Rd.	Roselle, IL 60196
Union Oil Co. of California	730 Executive Plz. E-4615 SW Fwy.	Houston, TX 77027
Utilities P/L Co.	Box 1515	Bowie, TX 76230
- V -		
Voda, Ronald L.	1900 Warwick Circle, W.	Longview, TX 75601
- W -		
Waggoner, J. L.	Box 601	Electra, TX 76360
Waggoner, W. T., Estate	Box 2130	Vernon, TX 76384
Walker and Co.	Rt. 3, Box 440	Seguin, TX 78155
Warrior Resources, Inc.	Box 953	Mexia, TX 76667
Well Treating Service, Inc.	Box 569	Borger, TX 79007
Wesco Pipeline Co.	One Williams Center, Ste. 2424	Tulsa, OK 74172
West Texas Gulf Pipeline Co.	Box 2063	Houston, TX 77001
Western Crude Oil, Inc.	One Williams Center, Ste. 2424	Tulsa, OK 74172
Western Crude Oil, Inc.	16825 Northchase Blvd., Ste. 600	Houston, TX 77060
Western Crude Oil, Inc.	Box 1142	Midland, TX 79702
Western Oil Marketing Co.	Box 198	Woods Cross, UT 84087
Western Oil Trans. Co., Inc.	Box 1183	Houston, TX 77001
White Deer Service Co.	Box 451	White Deer, TX 79097
Whittemore Purchasing Co.	Box 605	Stamford, TX 79553
Williams, F. T., Tank Tr. Co., Inc.	Rt. 1, Box 264-A	Overton, TX 75684
Wilson-Riley Inc.	Box 4010	Tyler, TX 75712
Wilson Systems, Inc.	511 W. Texas	Midland, TX 79701
Wood County	Box 389	Quitman, TX 75783
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
- X -		
XL Oil & Chemicals, Inc.	6200 Savoy Dr.-Ste. 534	Houston, TX 77036
- Y -		
Y & W Partnership	Box 103	Midland, TX 79701

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abel, M. D.	Box 1391	Midland, TX 79702
Adelante Petroleum Co.	FNB Bldg., Ste. 1900	Midland, TX 79701
Adobe Gas Co.	1100 Western United Life Bldg.	Midland, TX 79701
Adobe Oil & Gas Corp.	1100 Western United Life Bldg.	Midland, TX 79701
Alliance Gas Corp.	Box 8774-Graves Station	Midland, TX 79703
Alta Verde Pipeline Co.	Box 451	Midland, TX 79702
Aluminum Co. of America	Bldg. 103	Point Comfort, TX 77978
Amarex Gas Transportation Co., Inc.	Box 1678	Oklahoma City, OK 73101
Amargosa Pipeline Corp.	900 Dresser Twr., 601 Jefferson	Houston, TX 77002
Amerada Hess Corp.	2207 Industrial	Midland, TX 79701
American Pipeline Co.	1330 One Allen Center	Houston, TX 77002
Amoco Gas Co.	Box 2609	Texas City, TX 77590
Amoco Production Co.	Box 660	Tyler, TX 75710
Amoco Production Co.	Box 351	Alvin, TX 77511
Amoco Production Co.	Box 367	Andrews, TX 79714
Amoco Production Co.	Box 847	Sweeny, TX 77480
Amoco Production Co.	Drawer 2488	Corpus Christi, TX 78403
Anderson Pipeline Co.	602 N. Baird Ste. A	Midland, TX 79701
Apache Gas Corp.	Box 2418	Midland, TX 79702
Aranzas Natural Gas Co.	901 Main St.	Rockport, TX 78382
Arcadia Refining Co.	305 So. Broadway-900 BPD	Tyler, TX 75702
Archer, A. R., Jr.	Box 265	Monahans, TX 79756
Arco Oil & Gas Co.	Box 1610-Revenue Dept.	Midland, TX 79702
Arco Oil & Gas Co.	Box 1346	Houston, TX 77001
Arco Oil & Gas Co.	Box 666	Crane, TX 79731
Arco Petroleum Products Co.	Box 2451	Houston, TX 77001
Arledge Petroleum Corp.	215 York Ave.	Weatherford, TX 76086
Armour Pipe Line Co.	One Kingwood Pl.-Ste. 211-%J.E.Gayle	Humble, TX 77339
Ashland Oil, Inc.	Box 28	Shamrock, TX 79079
Aweco, Inc.	Box 459	Addison, TX 75001
Aztec Gas, Inc.	Box 8339	Midland, TX 79703
Aztex Petroleum Corp.	100 W. Clarendon, Ste. 1715	Phoenix, AZ 85013
- B -		
B. D. K. Production Co., Inc.	Box 2488	Victoria, TX 77902
B D B Pipeline, Inc.	Box 13568	Arlington, TX 76013
B & M Operating Co., Inc.	9301 SW Fwy. #255	Houston, TX 77074
B-Systems, Inc.	3302 Sac	San Angelo, TX 76901
Balcones Pipeline Co.	Drawer 1270	McAllen, TX 78501
Barco Pipeline Service Ltd.	4200 Westheimer, Ste. 290	Houston, TX 77027
Bass Enterprises Prod. Co.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Bass, Perry R., Inc.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Bay Pipeline, Inc.	211 N. Ervay St. Bldg. #1500	Dallas, TX 75201
Bayou Pipeline Corp.	Box 729	Liberty, TX 77575
BBell Gas Corp.	Box 818	Eastland, TX 76448
Bearcat Limited	155 Cedar Ste. 6	Abilene, TX 79601
Bengal Gas Transmission Co.	Box 6027	San Antonio, TX 78209
Bexar Pipeline Co.	Box 6925	San Antonio, TX 78209
Bi-Stone Gas Co., Inc.	Box 688	Mexia, TX 76667
Birdwell & Walker	4660 Beechnut #244	Houston, TX 77096
Black Hawk Gasoline Corp.	Box 566	Graham, TX 76046
Black Marlin Pipeline Co.	Box 186	Port Lavaca, TX 77979
Blair - Vreeland	Box 2603	Corpus Christi, TX 78403
Blanks Energy Corp.	600 Blanks Bldg.	Midland, TX 79701
Blue Dolphin Pipeline Co.	Box 2648-Reg. & Maint. Stand.	Houston, TX 77001
Bon Wier Producing Co.	Box 3305	Monroe, LA 71201
Bonanza Pipeline Co., Inc.	Box 18407	Wichita, KS 67218
Bough Oil & Gas Co.	1100 West Avenue J	Lovington, NM 88260
Brazos Pipeline Corp.	4917 W. Freeway	Ft. Worth, TX 76107
Brazos Transmission Utility, Inc.	1250 NE Loop 410-Ste. 400	San Antonio, TX 78209
Brennan Energy, Inc.	110 W 7th % 323 Baker Bldg.	Ft. Worth, TX 76102
Brown Industrial Gas, Inc.	1411 South Pine	Brady, TX 76825
Bulldog Energies, Inc.	1411 S. Pine	Brady, TX 76825
Burk, J. D.	Box 146	Millersview, TX 76862
Burk Royalty Co.	Box BRC	Wichita Falls, TX 76307

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Burnertip Gas Sales Co.	6606 LBJ Frwy.-Ste. 5155	Dallas, TX 75240
Burnett, James C.	Box 823	Ozona, TX 76943
Burns, R. L. Corp.	5110 1st. International Bldg.	Dallas, TX 75270
- C -		
C. B. Gas Gathering, Inc.	Box 1873	Corpus Christi, TX 78403
C F H Gas Gathering Corp.	Box 1026	Corpus Christi, TX 78403
CJW Corp.	9039 Katy Frwy., Ste. 216	Houston, TX 77024
C & P Gathering Co.	Box 2686	Amarillo, TX 79105
C. S. Y. & B. Pipeline Co.	Box 2233	Austin, TX 78768
Cabot Corp.	Box 8500	Amarillo, TX 79109
Cabot Pipeline Corp.	1616 S. Kentucky	Amarillo, TX 79102
Cameron, Paul E., Jr., Inc.	8300 Bissonnet Ste 660	Houston, TX 77074
Cameron Pipeline, Inc.	Box 1212	Houston, TX 77001
Campbell, Charlie, Corp.	Box 1187	Brownwood, TX 76801
Campeon Pipeline Corp.	Ste. 116, 17400 Dallas Pky.	Dallas, TX 75252
Cannan, Morris	1645 Milam Bldg.	San Antonio, TX 78205
Canyon Pipe Line Corp.	300 N. Marienfeld #900	Midland, TX 79701
Caprock Pipeline Co.	Box 2542	Amarillo, TX 79105
Cen - Tex Gathering Systems, Ltd.	310 N. Willis #123	Abilene, TX 79603
Centex Oil & Gas, Inc.	211 N. Ervay St. Bldg.#1500	Dallas, TX 75201
Champlin Gas Pipeline, Inc.	1200 Smith St., Ste. 1900	Houston, TX 77002
Champlin Petroleum Co.	1200 Smith St., 2 Allen Center	Houston, TX 77002
Channel Industries Gas Co.	Box 2511 - Attn. David L. Warren	Houston, TX 77001
Chappell, John W. Trustee	6510 Castle Ln.	Houston, TX 77066
Chase Oil & Gas, Inc.	Box 6235	Tyler, TX 75711
Chevron U. S. A. Inc.	Box 51743-L.J. Porter, Jr.	Lafayette, LA 70505
Chevron U. S. A. Inc.	Box 1660	Midland, TX 79702
China - Nome Gas Co., Inc.	Box 293	Tyler, TX 75710
Christie Gas Transmission Corp.	1122 Colorado St.	Austin, TX 78701
Christie Oil Co., Inc.	1828 W. Walker St.	Breckenridge, TX 76024
Cisco Corp.	1207 Wilco Bldg.	Midland, TX 79701
Cities Service Co.	Box 22082	Houston, TX 77027
Cities Service Co.	Box 1919	Midland, TX 79702
Cities Service Gas Co.	Box 25128	Oklahoma City, OK 73125
City of Brady	Box 311	Brady, TX 76825
City of McLean	Box 9	McLean, TX 79057
City of Sunray Utilities	Box 250	Sunray, Tx 79086
Clajon Gas Co.	Rt. 2 Box 463	Giddings, TX 78942
Clarion Resources, Inc.	1625 Broadway, Ste. 1800	Denver, CO 80202
Clark Fuel Producing Co.	Box 3471	McAllen, TX 78501
Clearfork Gas Co.	Box 775	Albany, TX 76430
Clemco	120 South College	Tyler, TX 75702
CMC Pipeline, Inc.	1622 Guaranty Bk. Pl.	Corpus Christi, TX 78475
Cobra Oil & Gas Corp.	1600 10th	Wichita Falls, TX 76301
Cold Springs Pipeline Co.	3121 Buffalo Speedway, Ste. 402	Houston, TX 77098
Coleman Gas Gathering Co.	317 N. Willis, Ste. 21	Abilene, TX 79603
Colorado Interstate Gas Co.	Box 1087	Colorado Springs, CO 80944
Colorado Gas Gathering Co., Inc.	Box 16366	Houston, TX 77022
Columbia Gulf Transmission Co.	3805 W. Alabama	Houston, TX 77027
Columbia Gulf Transmission Co.	Box 683	Houston, TX 77001
Comanche Gas Pipeline, Inc.	One Petroleum Place #203	Abilene, TX 79603
Compressor Rental Services, Inc.	Box 361	Breckenridge, TX 76024
Conoco Inc.	3535 58th St.	Oklahoma City, OK 73112
Conoco Inc.	Box 2226	Corpus Christi, TX 78403
Consolidated Gas Resources, Inc.	8561 Long Point Rd., Ste 100.	Houston, TX 77055
Continental Carbon Co.	Box 42817	Houston, TX 77042
Convast Energy Corp.	2401 Fountain View Dr. Ste 700	Houston, TX 77057
Cordele Operating Co.	Box 1066	Corsicana, TX 75110
Cordova Products Co.	8350 N. Cntrl Expwy-Ste 822	Dallas, TX 75206
Coronado Transmission Co.	Box 165	Corpus Christi, TX 78403
Corpus Christi Oil & Gas Co.	Box 779	Corpus Christi, TX 78403
Cougar Gathering Corp.	401 Wall Towers East	Midland, TX 79701
Cross - Plains Gas Co., Inc.	807 Texas Commerce Bank Bldg.	Lubbock, TX 79401
Crystal Oil and Land Co.	Box 21101	Shreveport, LA 71120
Cummings Oil Co.	406 Wall Tower East	Midland, TX 79701

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- D -		
D. K. G., Inc.	Box 53935	Lafayette, LA 70505
Damson Oil Co.	Box 4391 % Dan Kortum	Houston, TX 77210
Daniel Oil Co.	2400 Capital Bk Plz.-333 Clay St.	Houston, TX 77002
Decatur Glass Works	815 Brown Bldg.% Sol Smith	Austin, TX 78701
Deeter Construction, Inc.	Box 9050	Incline Vlg., NV 89450
Delhi Gas Pipeline Corp.	2700 Fidelity Union Tower-% Bishop	Dallas, TX 75201
Delta Oil & Gas Co.	Box 387	Breckenridge, TX 76024
Detroit-Texas Gas Gath. Co., Inc.	19307 W. Warren	Detroit, MI 48228
Devco Ltd.	509 Marshall St., Ste 1200	Shreveport, LA 71101
Devil's River Gathering System	Box 682	Sonora, TX 76950
De Witt Gas Gathering, Inc.	Box 1050	Corpus Christi, TX 78403
Dial Transmission Corp.	Box 9337	Ft. Worth, TX 76107
Diamond Shamrock Corp.	Box 631	Amarillo, TX 79173
Dinero Oil Co.	850 Rand Morgan Rd.	Corpus Christi, TX 78410
Dome Petroleum Corp.	1625 Broadway, Ste 2900	Denver, CO 80202
Dorchester Gath. Corp.	Box 31049R Blvd.	Dallas, TX 75231
Dorland, D. L.	1309 W. Wall	Midland, TX 79701
Dow Chemical Co., The	Box 4322	Houston, TX. 77210
Dow Chemical Co.The	Box 1272	Bay City, TX 77414
Dow Pipeline Co.	Box 759	Angleton, TX 77515
Duncan Corp.	408 Franklin Bldg. 23 W. 4th. St.	Tulsa, OK 74103
- E -		
Eagle Creek Oil & Gas Co.	Drawer A	Marshall, TX 75670
Eagle Transmission Corp.	922 Isom Rd.	San Antonio, TX 78216
East Hardin Pipeline Co., Inc.	Box 4803	Monroe, LA 71203
Eastern Pipe Line Co.	2500 Tanglewilde, Ste. 150	Houston, TX 77063
Eastex Gas Transmission Co.	337 Tyler Bank & Trust Bldg.	Tyler, TX 75703
Eastland National Pipeline Co., Inc.	1315 Brookside Dr.	Hurst, TX 76053
Eastland Well Sevice, Inc.	Drawer 30	Lamesa, TX 79331
Eddleman, M. W.	925 Cravens Bldg.	Oklahoma City, OK 73102
Egan-Wilson Petroleum, Inc.	1100 CCNB North	Corpus Christi, TX 78471
El Capitan Resources, Inc.	Box 19033	Houston, TX 77024
El Paso Natural Gas Co.	Box 1492 - Attn. Proration Dept.	El Paso, TX 79978
Emory Petroleum Carriers, Inc.	8401 Westheimer, Ste 138	Houston, TX 77063
Empire Pipeline Corp.	2900 N. Loop W., Ste 1000	Houston, TX 77092
Energy Development Corp. of N. J.	1010 Lamar Ste 1210 % Cavalla.	Houston, TX 77002
Energy Gathering, Inc.	Box 165	Corpus Christi, TX 78403
Energy Pipeline Corp.	Box 790	Mineral Wells, TX 76067
Energy Operating Corp.	12201 Merit Dr.	Dallas, TX 75251
Energy Reserves Group, Inc.	601 Jefferson St.	Houston, TX 77002
Energy Reserves Group, Inc.	Drawer 2437	Midland, TX 79702
Energy Transmission, Inc.	3200 Entex Bldg.	Houston, TX 77002
Engelke, R. H.	D-407 Petroleum Center	San Antonio, TX 78209
Enserch Exploration, Inc.	Box 2649	Dallas, TX 75221
Enserch Exploration, Inc.	5100 Westheimer, Ste. 400	Houston, TX 77056
Ensource Inc.	5575 DTC Parkway, Ste 200	Englewood, CO 80111
Enterprise Resources, Inc.	1100 Milam Bldg. #3434	Houston, TX 77002
Entex Petr., Inc.	Box 2628, Ste. 3128	Houston, TX 77001
Entex Pipeline Co.	5744 LBJ Freeway, Ste.-209	Dallas, TX 75240
Esperanza Pipeline Corp.	400 W. 4th. Ste 343	Odessa, TX 79761
Esperanza Transmission Co.	Box 1050	Corpus Christi, TX 78403
Estoril Producing Corp.	1120 Vaughn Bldg.	Midland, TX 79701
Etexas Producers Gas Co.	Box 2012	Tyler, TX 75710
Expando Prod. Co.	716 The 600 Bldg.	Corpus Christi, TX 78473
Exxon Corp.	Box 1600 - Oil & Gas Accounting	Midland, TX 79702
Exxon Corp.	Wilson Tower	Corpus Christi, TX 78476
Exxon Corp.	Box 2443	Houston, TX 77001
Exxon Gas System, Inc.	Box 3946	Houston, TX 77001
- F -		
Fabar, Inc.	4719 Taft Blvd. #5	Wichita Falls, TX 76308
Fabsteel Co., The	Ten Fabsteel Plaza	Waskom, TX 75692
Ferguson Crossing Pipeline Comp.	922 Isom Rd.	San Antonio, TX 78216

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Fields, Bert, Jr.	11835 Preston Road	Dallas, TX 75230
First Texas Petroleum Pipeline 1	4308 Central Expwy - #300	Dallas, TX 75206
Fletcher, E. B.	2715 Mercantile Bk. Bldg.	Dallas, TX 75201
Florida Gas Transmission Co.	Box 44	Winter Park, FL 32789
Flying Diamond Gath. System, Inc.	1700 Broadway, Ste. 900	Denver, CO 80290
Forest Oil Corp.	Box 153	Odessa, TX 79760
Ft. Worth Gas Co.	444 Petroleum Commerce Bldg.	San Antonio, TX 78205
Four Mile Draw Gas Gath. System	Box 152	Odessa, TX 79760
Franks Petroleum, Inc.	Box 7665	Shreveport, LA 71107
Frio Pipe Line Co.	800 San Jacinto Bldg.	Houston, TX 77002

- G -

Galaxy Energies, Inc.	Box 165	Corpus Christi, TX 78403
Gas Affiliated Systems, Inc.	3522 Millgrove	San Antonio, TX 78230
Gas Associated Systems, Inc.	446 Elm St.	Graham, TX 76046
Gas Engine & Compressor Service, Inc.	Box 1415	Longview, TX 75601
Gas Gathering Systems, Ltd.	450 Martin Ln.	Beverly Hills, CA 90210
Gasoducto, Inc.	Box 648	Alice, TX 78332
Gas Pipeline Service, Inc.	Box 1087	Rocksprings, TX 78880
Gas Process, Inc.	Box 932	Lamesa, TX 79331
Gen. Amer. Oil Co. of Texas	Drawer E	Nederland, TX 77627
General Enterprise	Box 466 % T.K. Tomlinson	El Campo, TX 77437
Geo - Tech Petroleum Mgt. Corp.	4230 LBJ Frwy., Ste. 409	Dallas, TX 75234
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Box 152	Kilgore, TX 75662
Getty Reserve Oil, Inc.	Box 1578	Victoria, TX 77901
GHR Pipeline Corp.	523 North Belt, Ste 600	Houston, TX 77060
Gillring Oil Co.	Drawer 1270	McAllen, TX 78501
Glossop, Robert L.	Box 4803	Midland, TX 79701
Golden Spread Land Co., Inc.	910 W. Ave.	Wellington, TX 79095
Goldenrod Transmission Co.	Box 3020	Alice, TX 78332
Goldking Prod. Co.	Box 4394	Houston, TX 77210
Goodrich Operating Co., Inc.	2500 Tangelwilde, Ste. 150	Houston, TX 77063
Grace Petroleum Corp.	900 Dresser Tower	Houston, TX 77002
Graham Well Service, Inc.	The Baker Bldg., Ste. 323	Ft. Worth, TX 76102
Great Western Gas Co.	12830 Hillcrest #221	Dallas, TX 75230
Greer Petroleum Co.	6100 Western Pl., Ste. 747	Ft. Worth, TX 76107
Guajillo Pipeline, Inc.	1800 NE Loop 410, Ste 208	San Antonio, TX 78217
Gulf Coast Gas Corp.	4343 S. Padre Island Dr., #509	Corpus Christi, TX 78411
Gulf Oil Corp.	Box 12116	Oklahoma City, OK 73112
Gulf Oil Corp.	Box 1150	Midland, TX 79702
Gulf Oil Corp.	Box 72	Kilgore, TX 75662
Gulf Oil Corp.	Box 36366	Houston, TX 77036
Gulf States Equities, Inc.	Box 1873	Corpus Christi, TX 78403
Gulftide Gas Corp.	5718 Fairdale Ln., Ste.A	Houston, TX 77057
Gupton Gas Co.	2302 Contl. Life Bldg.	Ft. Worth, TX 76102
Gupton W. L.	1007 1st Nail. Bk. Bldg.	Ft. Worth, TX 76102

- H -

HNG Oil Co.	Box 2267	Midland, TX 79702
Haas, R. E. -Dick- Pipeline Co.	Box 519	Corpus Christi, TX 78403
Halbouty, Michel T.	5100 Westheimer, Halbouty Ctr.	Houston, TX 77056
Hall, Jack R.	4701 21st St.	Lubbock, TX 79407
Hamilton Pipeline, Inc.	Box 516	Carrizo Springs, TX 78834
Hannah Island Gathering System	Drawer 4549	Victoria, TX 77901
Hanover Gas Systems, Inc.	2001 Bryan Tower, Ste. 1100	Dallas, TX 75201
Harbin Gas Gathering Co., Inc.	Box 38125	Dallas, TX 75238
Hardin Gas Gathering, Inc.	Box 1848	Liberty, TX 77575
Haring, Louis H., Jr.	D-310 Petroleum Center	San Antonio, TX 78209
Harrison Interests, Ltd.	520 S. Post Oak Rd., Ste. 600	Houston, TX 77027
Helmerich & Payne, Inc.	Box 548	Iraan, TX 79744
Henderson Clay Products, Inc.	Box 1129	Henderson, TX 75652
HGG, Inc.	3800 Rep. Nat'l Bk.Twr.%R Payne	Dallas, TX 75201
High Chapparral Oil Co.	Box 501	Magnolia, TX 77355
Highland Resources, Inc.	800 San Jacinto Bldg.	Houston, TX 77002

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Holly Energy, Inc.	717 N. Harwood, Lock Box 23	Dallas, TX 75201
Hopehill Pipeline Co., Inc.	1205 Elec. Ser. Bldg.	Ft. Worth, TX 76102
Hopkins-Pope	Box 2205	Ft. Worth, TX 76113
Horizon Oil & Gas Co. of Texas	Box 7	Spearman, TX 79081
Houston Oil & Minerals Corp.	1100 Louisiana	Houston, TX 77002
Houston Pipe Line Co.	Box 1188	Houston, TX 77001
Huber, J. M., Corp.	Box 2831	Borger, TX 79007
Huffington, Roy M., Inc.	1st Intrn'l Plz. Box 4455	Houston, TX 77210
Huggs, Inc.	600 Beck Bldg.	Shreveport, LA 71101
Huggs, Gerald E.	600 Beck Bldg.	Shreveport, LA 71101
Hughes & Hughes	Drawer 669	Beeville, TX 78102
Hughey, Gaylord T. Sr. Oper. Co.	Box 7400	Tyler, TX 75711
Hunt, D. H.	2500 1st Natl. Bk. Bldg.-T Woods	Dallas, TX 75202
Hunt, D. H.	Box 1027	Rockport, TX 78382
Hunt, N. B.	2500 1st Natl. Bk. Bldg.-T Woods	Dallas, TX 75202
Hunt, Wm. Herbert, Trust Est.	2500 1st Natl. Bk. Bldg.-T Woods	Dallas, TX 75202
Hurley Petroleum Corp.	400 Petroleum Bldg.	Shreveport, LA 71101
Hydrocarbon Development Corp.	Box 2806	Corpus Christi, TX 78403
Hydrocarbon Gathering, Inc.	704 Southwest Tower	Houston, TX 77002
Hydrocarbon, Ltd.	509 Marshall St., Ste.-1200	Shreveport, LA 71101
- I -		
Intercoastal Operating Co.	Drawer 27804	Houston, TX 77027
Intramerican Energy Corp.	1160 Mercantile Continental Bldg.	Dallas, TX 75201
Intrastate Gas Transmission, Inc.	9575 Katy Freeway, Ste. 410	Houston, TX 77024
Intrastate Pipeline Co., Inc.	Box 73043	Houston, TX 77090
Intrastate Gathering Corp.	Box 32999	San Antonio, TX 78216
Intratex Gas Co.	Box 1188	Houston, TX 77001
- J -		
J-W Operating Co.	1900 LTV Tower	Dallas, TX 75201
J-W Operating Co.	10120 N.W. Frwy., Ste. 106	Houston, TX 77092
J-W Operating Co.	Box 7549	Longview, TX 75602
Johnson, B. K. Ltd.	Box 211 - Bank & Trust Twr.	Corpus Christi, TX 78477
Jones Creek Gas Gathering Corp.	2200 SW Frwy-Ste 500-Curtsinger	Houston, TX 77098
Jones Management Corp.	Box 787	Albany, TX 76430
- K -		
K & A, Inc.	3200 Entex	Houston, TX 77002
Kamllok, Inc.	Box 40262	Houston, TX 77040
Kaiser - Francis Oil Co.	Box 35528	Tulsa, OK 74135
Kansas - Nebraska Nat. Gas. Co., Inc.	Box 608	Hastings, NE 68901
Kemick, Jerome G.	Box 492	Anderson, TX 77830
Kennedy & Chaney	104 E. 3rd - R. J. Hoyer, Agent	Monahans, TX 79756
Kent, James R.	Box 1187	Brownwood, TX 76801
Kerr - McGee Corp.	Box 25861 - W. J. Hunt	Oklahoma City, OK 73125
Key Production Co.	Box 1706	Longview, TX 75601
Kilroy Co. of Texas, Inc.	1908 1st City Natl. Bk. Bldg.	Houston, TX 77002
Kimble Gas Gathering Co.	1804 1st Natl. Bk. Bldg.	Midland, TX 79701
Kuehl, D. W.	Box 12322	Ft. Worth, TX 76116
- L -		
L C G P, Ltd.	106 A Highway 64	Henderson, TX 75652
L F & G Gas Gathering Co.	321 Texan Trail, Ste 100	Corpus Christi, TX 78411
La Aceite Energy, Inc.	Box 1038	Lamesa, TX 79331
Ladd Petroleum Corp.	2121 Sage Rd., Ste. 300	Houston, TX 77056
Lamar Gas Gathering Corp.	Box 779	Corpus Christi, TX 78403
Lamesa Crude Pipeline	Box 1117	Lamesa, TX 79331
Larco Gas Corp.	Box 221	Midland, TX 79702
Latimer 73 Ltd. Partnership	6060 North Central Expressway	Dallas, TX 75206
Lavaca Pipe Line Co.	Bldg. 103	Point Comfort, TX 77978
Libco Gas Pipeline Co.	Box 275	Raywood, TX 77582
Liberty Natural Gas Co.	5307 E. Mockingbird Lane	Dallas, TX 75206
Lillis, Michael D.	Box 3332	Midland, TX 79702
Lone Star Gas Co.	301 S. Harwood St.-G. L. McCorstin	Dallas, TX 75201
Lone Star Gas Co. of Tex., Inc.	301 S. Harwood St.	Dallas, TX 75201

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Lone Star Gathering Co.	301 S. Harwood - Prod. Dept.-6th Fl W	Dallas, TX 75201
Lorghorn Gas Pipeline Co.	Box 1233	Graham, TX 76046
Lovera Pipeline Co.	12700 Northborough/Ste. 400	Houston, TX 77067
Luke Gas Corp.	Box 953	Mexia, TX 76667
- M -		
Machii - Ross Petroleum Co.	Box 2565	Eagle Pass, TX 78852
Maddox Pipeline, Inc.	717 N. Harwood-Ste. 3030	Dallas TX 75201
Madison Pipe Line Co.	1638 Bank of the Southwest Bldg.	Houston, TX 77002
Madleon Gas Gathering Co.	Box 79636	Houston, TX 77079
Magnet Gas Gathering Co.	Box 2566	Houston, TX 77001
Man-Gas Transmission Co.	Drawer 570	Freer, TX 78357
MAPCO, Inc.	1800 S. Baltimore-% Controller	Tulsa, OK 74119
Mar/Con Energy, Inc.	11 Greenway Plaza, Ste 1600	Houston, TX 77046
Marathon Oil Co.	Box 3128 % W.J. Crawford	Houston, TX 77001
Marine Contrac. & Supply, Inc.	3637 W. Alabama, Ste. 100	Houston, TX 77027
Martex Gas Transmission Co., Inc.	Box 1689	Marshall, TX 75670
Matador Pipelines, Inc.	Box 2256-Doyal Barnett	Wichita, KS 67201
Matador Pipeline, Ltd.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McFarlane Oil Co., Inc.	2200 Niels Esperson Bldg.	Houston, TX 77002
McMoran Production Co.	1314 The 600 Bldg.	Corpus Christi, TX 78473
Mesa Petroleum Co.	601 Jefferson, Ste. #1700	Houston, TX 77002
MGU Development Co.	Box 4966	Victoria, TX 77901
Michigan-Wisconsin Pipeline Co.	One Woodward Ave.	Detroit, MI 48226
Midas Pipeline Corp.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
Midstates Oil Co.	1106 N. Hwy 360	Grand Prairie, TX 75050
Miller, Bob I.	Star Rt. Box 46	Granbury, TX 76048
Miller, M. M. & Sons	Box 611	Alice, TX 78332
Mississippi River Trans. Corp.	9900 Clayton Rd.	St. Louis, MO 63124
Mitchell Energy Corp.	Box 4000/2001 Timberloch Pl.	The Woodlands, TX 77380
Mitchell Energy Offshore Corp.	Box 4000/2001 Timberloch Pl.	The Woodlands, TX 77380
Mobil Oil Corp.	9 Greenway Plaza, Ste. 2700	Houston, TX 77046
Mobil Oil Corp.	Box 3311	Beaumont, TX 77704
Mobil Producing TX. & N.M., Inc.	Nine Greenway Plaza, Ste. 2700	Houston, TX 77046
Mokeen Oil Co.	Box 1741	Corpus Christi, TX 78403
Moncrief, W. A., Jr.	Moncrief Bldg., 9th at Commerce	Ft. Worth, TX 76102
Monsanto Co.	1300 Post Oak Tower	Houston, TX 77056
Moore McCormack Gas Systems, Inc.	8140 Walnut Hill Lane	Dallas, TX 75231
Morgas	3010 S. Georgia	Amarillo, TX 79109
Morgas Co.	2108 N Frazier	Conroe, TX 77301
Morris Gathering System Venture.	Box 5107	Abilene, TX 79604
Morrow Resources, Inc.	Box 4936	Odessa, TX 79760
Morsco, Inc.	4548 Baldwin Blvd.	Corpus Christi, TX 78408
Murphy Oil Corp.	Box 219	White Oak, TX 75693
- N -		
National Gathering Systems, Inc.	1801 Main @ Jefferson, Ste.510	Houston, TX 77002
National Gas Gathering Co.	5373 W. Alabama, Ste. 400	Houston, TX 77056
Natural Gas Pipeline Co. of Amer.	122 S. Michigan Ave.	Chicago, IL 60603
Neddco Lease Ser. Inc.	Box 17981	San Antonio, TX 78217
Neeb, H. L.	524 Petroleum Bldg.	Abilene, TX 79601
Neuhaus, V. F.	Drawer 1270	McAllen, TX 78501
Neumin Production Co.	Drawer O	Port Lavaca, TX 77979
Newman Bros. Drilling Co.	1432 Milam Bldg.	San Antonio, TX 78205
Newman, John A.	Box 405	Raywood, TX 77582
Nichols, N. Dale.	Box 1972	Midland, TX 79702
Norman Pipeline Service Corp.	380 San Rafael	Pasadena, CA 91105
Norris Petroleum Consultants, Inc.	7878 Grow Lane	Houston, TX 77040
North Cen-Tex Gas Co.	Box 790	Mineral Wells, TX 76067
North Central Texas Pipeline Co.	Rt. 1, Box 127	Graham, TX 76046
North Gorman Gathering Corp.	3500 Two Allen Center	Houston, TX 77002
Northern Natural Gas Co.	2223 Dodge St.	Omaha, NE 68102
Nue Wells Pipeline Co.	1902 The 600 Bldg.	Corpus Christi, TX 78401
Nueces Co., The	2700 Fidelity Union Tower	Dallas, TX 75201

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- O -		
Odessa Natural Corp.	Box 3908	Odessa, TX 79760
Oilfield Pipe & Supply Co.	Box 79707	Houston, TX 77079
Olmos Gathering Co.	Box 57343	Dallas, TX 75207
Olympia Oil Co., Inc.	Box 5002	Abilene, TX 79605
Olympia Oil Service Co.	Box 5002	Abilene, TX 79605
Oneok Exploration Co.	Box 871	Tulsa, OK 74102
Originala Petroleum Corp.	420 Ft. Worth Club Bldg.	Ft. Worth, TX 76102
Orr, B. B. Estate	Box 1608	Longview, TX 75606
Outline Oil Corp.	1910 Commerce, Ste. 104	Victoria, TX 77901
Owl Petroleum Co.	1770 St. James Place, Ste. 202	Houston, TX 77056
Ozona Gas Processing Plant	Box 2012	Tyler, TX 75710
- P -		
P & M Pipeline Corp.	314 Blanks Bldg.	Midland, TX 79701
Padre Resources, Inc.	10830 N. Central Expwy. Ste. 175	Dallas, TX 75231
Paladin Pipe Line Co.	601 NW Loop 410-Ste. 808	San Antonio, TX 78216
Palafox Gas Co.	5910 Mid Pines-% R. H. Kelso	Houston, TX 77069
Palmco Management Co.	8620 N. New Braunfels-Ste. 602	San Antonio, TX 78217
Palo Duro Pipeline Co.	Box 8909	Midland, TX 79703
Paloma Corp.	Box 2467	Corpus Christi, TX 78403
Panhandle Eastern Pipeline Co.	Box 1348 % Gas Sply. Forecast	Kansas City, MO 64141
Panther Hollow Ranch Ltd.	Box 1909	Dilley, TX 78017
Parade Co., The	1308 Petroleum Tower	Shreveport, LA 71101
Paraffine Oil Corp.	1300 Main St-Ste. 1530	Houston, TX 77002
Paramount Gas Gathering Corp.	Box 6318	Longview, TX 75608
Parker Pipeline Corp.	1019 Electric Service Bldg.	Ft. Worth, TX 76102
Parko, Inc.	Box 9337	Ft. Worth, TX 76107
Peak Pipeline Corp.	Box 3114	Casper, WY 82602
Pecos Co.	Box 1492	El Paso, TX 79978
Pecos County Gas Co.	Box 8108	Midland, TX 79703
Pecos Gathering Sysems, Inc.	4800 First International Plaza	Houston, TX 77002
Pelican Reserve Pipeline Co.	Box 42809-#598	Houston, TX 77042
Pend Oreille Oil & Gas Co.	1203 Capital Nat'l Bk. Bldg.	Houston, TX 77002
Pengo Petroleum, Inc.	2195 Two Shell Plaza	Houston, TX 77002
Peninsula Exploration Co.	Box 1121	Corpus Christi, TX 78403
Peninsula Pipeline Co.	Box 1121	Corpus Christi, TX 78403
Pennzoil Producing Co.	Box 9057	Corpus Christi, TX 78408
Perry Pipeline Co.	Box 568	Giddings, TX 78942
Peter Paul Petroleum Co.	1430 Capital Natl. Bk. Bldg.	Houston, TX 77002
Petro - Lewis Corp.	Drawer 937	Levelland, TX 79336
Petrol, Inc.	1308 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Petrotex Management Co.	523 Petroleum Tower	Corpus Christi, TX 78474
Petroleum Corp. of Texas	Box 911	Breckenridge, TX 76024
Petroleum Funding Corp.	Box 55	Converse, TX 78109
Phillips, Jack L.	Drawer 392	Cladewater, TX 75647
Phillips Petroleum Co.	584 Frank Phillips Bldg.	Bartlesville, OK 74004
Pioneer Production Corp.	Box 2542	Amarillo, TX 79189
Pioneer Transmission Corp.	Box 511	Amarillo, TX 79105
Pipeline Systems, Inc.	Box 3438	Englewood, CO 80111
Plaza Pipeline Co., Inc.	3700 Buffalo Speedway, Ste. 701	Houston, TX 77098
Poquito Pipeline, Inc.	1810 The 600 Bldg.	Corpus Christi, TX 78473
Prairie Producing Co.	2200 Houston Nat. Gas Bldg.	Houston, TX 77002
Precisitrans Corp.	2201 N. Lamar	Austin, TX 78705
Prickly Pear Pipeline, Inc.	14675 Midway Rd., Ste 214	Dallas, TX 75234
Pringle Petroleum, Inc.	9575 Katy Frwy, Ste. 410	Houston, TX 77024
Prism Enterprises, Inc.	888 Country Lane	Houston, TX 77024
Prodex Manufacturing Co.	318 Wilson Bldg.	Corpus Christi, TX 78476
Producers Gas Co.	601 N. Loraine, Ste 210	Midland, TX 79701
Producers Gas Co.	2202 Timberloch, #200 Woodlands	The Woodlands, TX 77380
Producers Gas Co.	6401 NW Grand Blvd., Ste. 200	Oklahoma City, OK 73116
Producers Utilities Corp.	Box 2115	Austin, TX 78768
Pronto Compression Co., Inc.	Box 838	Abilene, TX 79604
Pyron Exploration & Drlg. Corp.	2468 Texas Commerce Bk. Twr. #118	Dallas, TX 75201

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- Q -		
Quintana Pet. Corp.	Box 280	Refugio, TX 78377
Quivira Gas Co.	Box 2256-Daniel J. Zaloudek	Wichita, KS 67201
- R -		
R. K. G. Engineering, Inc.	Box 4981	Odessa, TX 79760
Rael Gas Co.	6401 NW Grand Blvd., Ste. 200	Oklahoma City, OK 73116
Rainbow Pipe Line Co.	1638 Bk. of the SW. Bldg.	Houston, TX 77002
Ransone, Robert, Inc.	4849 Greenville Ave. #630	Dallas, TX 75206
Red River Gas, Ltd.	Box 788	Duncan, OK 73533
Red River Pipeline.	Fidelity Union Twr.% Ron W. Fry	Dallas, TX 75201
Reeves, Sam	Box 1736	Midland, TX 79702
Reserve Gas Systems, Inc.	5724 Val Verde	Houston, TX 77057
Reynolds Metals Corp.	Box 9911 - Toy Fowler	Corpus Christi, TX 78408
Reynolds Pipeline Co.	Box 9911	Corpus Christi, TX 78408
Rhodes Drilling Co.	Box 5617	Abilene, TX 79608
Richardson, Sid Carbon & Gas Co.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Rio Grande Valley Gas Co.	530 McCullough Ave. Box 1569	San Antonio, TX 78296
Robbins Petroleum Corp.	Box 2347	Longview, TX 75601
Rutherford Oil Corp.	Drawer 4549	Victoria, TX 77901
- S -		
Sabine Pipeline Co.	Box 52332	Houston, TX 77052
Sabre Exploration Corp.	4925 Greenville Ave., Ste. 1340	Dallas, TX 75206
Safari Energy, Inc.	Box 137	Corsicana, TX 75110
Sagacity Marketers, Inc.	9525 Katy Frwy., Ste. 211	Houston, TX 77024
Samson Resources Co.	2700 1st Place Bldg.	Tulsa, OK 74103
San Andreas Corp.	Box 1761	Richardson, TX 75080
San Felipe Oil & Gas Corp.	7500 San Felipe Rd-Ste. 630	Houston, TX 77063
Sandefur Properties Inc.	1775 St. James Pl., Ste. 130	Houston, TX 77056
Sandy Creek Pipeline, Inc.	7878 Grow Lane #308	Houston, TX 77040
Santa Fe Energy Co.	7200 I 40 #1 Security Park	Amarillo, TX 79106
Santo Gas, Ltd.	Box 3057	Abilene, TX 79604
Saxon Gasoline Co.	Box 2948	Midland, TX 79702
Saxon Gathering Co.	Box 2948	Midland, TX 79702
Scurlock, E. C.	1501 Houston Club Bldg.	Houston, TX 77001
Seagull Pipeline Corp.	1100 Louisiana	Houston, TX 77002
Sea Sand Oil Co.	917 Baker Bldg.	Ft. Worth, TX 76102
Seatex Energy Pipeline Co.	Box 965	Graham, TX 76046
Semco Gas, Inc.	1700 Broadway, 1600 Tower Bldg.	Denver, CO 80202
Sesco Prod. Co.	Box 9010	Longview, TX 75608
Shaffer, Milton F., Acct. #4	Box 1451	Amarillo, TX 79105
Shar-Alan Oil Co.	4101 E. Louisiana-Ste.401-G. Schoen	Denver, CO 80222
Sheldon Petroleum Co.	Box 966	Corpus Christi, TX 78403
Shell Oil Co.	Box 61555 - Product. Acct.	New Orleans, LA 70161
Shiner Gas Pipeline, Inc.	1220 W. Lake % M. Morrison	Chicago, IL 60607
Shipwreck Shoals Pipeline.	Box 2730	Victoria, TX 77901
Sierra Pipeline Corp.	7616 LBJ Frwy, Ste 236	Dallas, TX 75251
Sino, Inc.	Box 1126	Abilene, TX 79604
Sinton Gas Gath. System, Inc.	603 Wilson Bldg.-Gruy Mgmt. Ser.	Corpus Christi, TX 78476
Sioux Pipeline Co.	Box 370	Cross Plains, TX 76443
Smith, E. L. III	Two Turtle Creek Village, #1525	Dallas, TX 75219
Smith, R. E.	2000 West Loop South, Ste. 1900	Houston, TX 77027
SNG Inc.	Box 18574	Houston TX 77023
Snow Oil Co.	5719 Lower Birdville Rd.	Ft. Worth, TX 76117
Soncett Energy, Inc.	Louisiana Pacific Twr. #610	Conroe, TX 77301
South Bend Trading Co.	Box 118	Abilene, TX 79604
South Rusk County Gas Co.	Drawer I	Mt. Enterprise, TX 75681
South States Oil & Gas Co.	8634 Crownhill	San Antonio, TX 78209
South Texas Gathering Co.	Box 79636	Houston, TX 77079
South Texas Instruments, Inc.	Box 296	Pleasanton, TX 78064
Southeast Carthage Gather. System	Box 2146 - K. C. Raney	Longview, TX 75601
Southern Natural Gas Co.	Box 2563-Max Herrington	Birmingham, AL 35202
Southern Natural Gas Co.	3901 Jackson-%Ford, Bacon, Davis	Monroe, LA 71201

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Southern Petroleum Co.	Drawer 1549	Palestine, TX 75801
Southern Union Co.	1st Intl. Bldg., Ste. 1800	Dallas, TX 75270
Southland Royalty Co.	1100 Wall Towers West	Midland, TX 79701
Southland Royalty Co.	5251 Westheimer, Ste. 400	Houston, TX 77056
Southwest Petrogathering Co.	13939 NW Frwy # 200	Houston, TX 77040
Southwestern Electric Power Co.	Box 21106	Shreveport, LA 71156
Southwestern Gas Pipeline, Inc.	Box 790	Mineral Wells, TX 76067
Stahl & McAbee	Box 5414	Midland, TX 79701
Stahl Petroleum Co.	Box 2231	Amarillo, TX 79105
Starr County Gathering Co.	Drawer 570	Freer, TX 78357
Starrett, C. E.	Drawer G	Refugio, TX 78377
States Transmission, Inc.	Box 911	Breckenridge, TX 76024
Sterling Pipeline Co.	16200 Dallas N. Pkwy-Ste 200	Dallas, TX 75248
Stone Oil Corp., The	Box 52382	Lafayette, LA 70505
Strata Energy, Inc.	333 Clay, Cap. Nat.Bk., Ste. 2900	Houston, TX 77002
Subsurface Energy Corp.	Box 2176	Midland, TX 79702
Subsurface Gas Pipeline Corp.	416 Bldg. of SW	Midland, TX 79701
Suburban Propane Expl. Co., Inc.	Box 17689	San Antonio, TX 78217
Sunex Energy Corp.	Rt. 4, Box 56	San Angelo, TX 76901
Sun Gas Transmission Co., Inc.	Box 20	Dallas, TX 75221
Sun Exploration & Prod. Co.	2525 N.W. Expwy.	Oklahoma City, OK 73112
Sun Expl. & Prod. Co.-Lafayette	Box 3308	Lafayette, LA 70502
Sun Expl. & Prod. Co.-Abilene	Box 2817	Abilene, TX 79604
Sun Expl. & Prod. Co.-Corpus	Box 320 Petroleum Twr.	Corpus Christi, TX 78474
Sun Expl. & Prod. Co.-Houston	Box 3327	Houston, TX 77001
Sunnybrook Oil & Gas Co.	Box 727	Tyler, TX 75710
Superior Oil Co., The	Box 4500	The Woodlands, TX 77380
Sutton County Pipeline Co.	Box 1646	Ozona, TX 76943
Swadco Corp.	Box 265	Monahans, TX 79756
Swearingen, W. P.	9407 Westheimer #127A	Houston, TX 77063
Swelco, Inc.	Box 836	Pearland, TX 77581
- T -		
T-Gas Pipeline Co.	805 First City Nat'l Bk. Bldg.	Houston, TX 77002
Taylor, J. H., Gas Co.	317 N. Willis, Rm. 21	Abilene, TX 79603
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tejas Gas Corp. & Val - Cap. Inc.	Box 2806	Corpus Christi, TX 78403
Tejas - Southwestern Pipeline Co.	Box 2806	Corpus Christi, TX 78403
Tenneco Oil Co.	Box 2511	Houston, TX 77001
Tennessee Gas Pipeline Co.	Box 2511 - Reserves Dept.	Houston, TX 77001
Tenngasco, Inc.	Box 2511	Houston, TX 77001
Tenngasco Gas Gathering Co.	Box 2511-David L. Warren	Houston, TX 77001
Tenroc Corp.	2626 South Clack-Ste. 2-H	Abilene, TX 79606
Terry's Gas System	Box 142	Kamay, TX 76369
Tesoro Natural Gas Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	1834 N. Main St.	Liberty, TX 77575
Texaco Inc.	Box 1270	Midland, TX 79702
Texaco Inc.	Box 8992	Corpus Christi, TX 78403
Texana Pipeline Co.	Box 1379	Corpus Christi, TX 78403
Texas Crude, Inc.	1200 Travis St., Ste. 700	Houston, TX 77002
Texas Eastern Transmission Corp.	Box 2521-Attn: J. R. Whitehead	Houston, TX 77001
Texas Gathering, Inc.	Box 459	Compwood, TX 78833
Texas Gas Exploration Corp.	1100 Louisiana, Ste. 3300	Houston, TX 77002
Texas Gas Gathering Co., Inc.	Box 4312	Monroe, LA 71203
Texas Gas Pipe Line Corp.	Box 2120	Houston, TX 77001
Texas Gas Transmission Corp.	Box 1160 % Land Dept.	Owensboro, KY 42301
Texas International Pipeline Inc	1502 August Dr.-Ste. 300	Houston, TX 77057
Texas Intrastate Gas Co.	970 First City Tower	Houston, TX 77002
Texas Natural Gas Co.	1322 Elec. Service Bldg.	Ft. Worth, TX 76102
Texas Sea Rim Pipeline, Inc.	% Superior Oil Co., Box 1521	Houston, TX 77001
Texas Southeastern Gas Co.	Box 165	Corpus Christi, TX 78403
Texas Utilities Fuel Co.	2001 Bryan Tower	Dallas, TX 75201
Texcol Gas Services, Inc.	9 Greenway Plaza East	Houston, TX 77046
Texcolada Oil Co.	8705 Shoal Creek Blvd., Ste. 111	Austin, TX 78758
Tex - Gulf Pipeline Co., Inc.	Box 272	Louise, TX 77455
Texmont Oil Co.	2223 Westheimer	Houston, TX 77006

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Throckmorton Gas Systems.....	Box 26061.....	Ft. Worth, TX 76116
Tidal Transmission Co.	Box 1247.....	Winnie, TX 77665
Tigre Transmission Co.	211 N. Ervay, Ste.#700.....	Dallas, TX 75201
Tigrett, Robert L., Oil & Gas Co.	Box 1502.....	Pampa, TX 79065
Tipco	Ste. 2008 256 N. Belt E.....	Houston, TX 77060
Townsend Co., The	Box 275.....	Tye, TX 79563
Townsend, G. W.-Sargent Gas Gath.	Box 87.....	Bay City, TX 77414
Transcontinental Gas P. L. Corp.	Box 1396.....	Houston, TX 77251
Trans-Pan Gathering, Inc.	108 S. Akard-Ste. 2600.....	Dallas, TX 75202
Trans-Texas Pipeline Co.	One Energy Square.....	Dallas, TX 75206
Transwestern Pipe Line Co.	Box 2521-J. B. Oldham.....	Houston, TX 77001
Trickham Pipeline, Inc.	Box 737.....	Bangs, TX 76823
Trico Pipeline, Inc.	3206 Sierra Dr.....	San Angelo, TX 76901
Trinity Gas Corp.	1150 Mercantile Dallas Bldg.....	Dallas, TX 75201
Trojan Oil Prod. & Services Inc.	Box 402324.....	Dallas, TX 75240
Trumter Petroleum Corp.	Box 1719.....	Ft. Worth, TX 76101
Trunkline Gas Co.	Box 1642.....	Houston, TX 77001
Tubb, Stephenson Oil Interests	1609 N. Richmond Rd.....	Wharton, TX 77488
Tucker Comp. Sta. & Gath. Sys.....	Box 179.....	Tyler, TX 75710
Tutcher Resources, Inc.	317 N. Willis, Rm. 21.....	Abilene, TX 79603
Twin Diamond Pipeline Co., Inc.	8300 Bissonnet Ste. 660.....	Houston, TX 77074
TXO Production Corp.	600 CCNB North.....	Corpus Christi, TX 78471

- U -

U. S. Pipeline Corp.	1804 N.E. Loop 410, Ste. 100.....	San Antonio, TX 78217
UCB Gas Gathering Co.	Box 5617.....	Abilene, TX 79605
Unit Gas Transmission Co.	Box 2628.....	Houston, TX 77001
United Gas Pipe Line Co.	1500 Southwest Tower.....	Houston, TX 77001
United Texas Transmission Co.	Box 1478-Gas Proration Dept.....	Houston, TX 77001
Upham Oil & Gas Co.	Box 940.....	Mineral Wells, TX 76067

- V -

Val Gas Co.	Box 1569.....	San Antonio, TX 78296
Val Verde Pipeline Co.	Box 2378.....	Abilene, TX 79604
Valera Oil Co.	Box 26.....	Ballinger, TX 76821
Valero Gathering Co.	Box 500-% Jay Eichhorn.....	San Antonio, TX 78292
Valero Interstate Trans. Co.	Box 500-% Jay Eichhorn.....	San Antonio, TX 78292
Valero Transmission Co.	Box 500-% Jay Eichhorn.....	San Antonio, TX 78292
Valley Gas Transmission, Inc.	1200 Milam, Ste 3200.....	Houston, TX 77002
Valley Pipe Lines, Inc.	Box 1188, Rm 1454.....	Houston, TX 77001
Vanguard Gas, Inc.	119 Carnoustie.....	Roanoke, TX 76262
Vaquero Petr. Co.	Box 923.....	Gonzales, TX 78629
Varco Oil & Gas Co.	900 The 600 Bldg.....	Corpus Christi, TX 78473
Varn Petroleum Co.	Ste. 900, The 600 Bldg.....	Corpus Christi, TX 78473
Vaughan Well Corp.	Box 509.....	Shamrock, TX 79079
Ventura Pipeline Corp.	17400 Dallas Pkwy., Ste. 116.....	Dallas, TX 75252
Victoria Equip. & Supply Co.-P/L Div.....	Box 3791.....	Victoria, TX 77901
Victoria Gas Corp.	Box 817.....	Edna, TX 77957
Virlar Exploration, Inc.	5701 Woodway, Ste. 300.....	Houston, TX 77057

- W -

W W Sub Inc.	1111 7th St.....	Wichita Falls, TX 76301
Wagner & Brown	Box 1714.....	Midland, TX 79702
Warpec Pipe Line, Inc.	900 Oil & Gas Bldg.....	Wichita Falls, TX 76301
Waskom Gathering System, Inc.	Drawer A.....	Marshall, TX 75670
Weaver, W. Carlton.....	710 Buffalo-Ste 505-Park Tower.....	Corpus Christi, TX 78401
Webco Pipeline Co.	Box 1166.....	Corpus Christi, TX 78403
Wel-Gas, Inc. of Texas.....	1301 Dresser Bldg.....	Dallas, TX 75201
Weneda Gas Gathering Sys.	Box 1141.....	Addison, TX 75001
Wesmor Gathering Co.	1035 Dairy Ashford Rd.#240.....	Houston, TX 77079
West Cen-Tex Gas Co.	Box 790.....	Mineral Wells, TX 76067
West Columbia Pipeline Co.	5734 Dumfries Dr.....	Houston, TX 77096
West Stevens Gathering Sys., Inc.....	50 Penn Place, Ste. 600.....	Oklahoma City, OK 73118
West Texas Gathering Co.	Box 3908.....	Odessa, TX 79760
Westar Transmission Co.	Box 90.....	Amarillo, TX 79189
Western Gas Corp.	Box 392.....	Longview, TX 75601

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Westlake Natural Gasoline Co.	Box 1492	El Paso, TX 79978
Williams, Clayton W., Jr.	Box 1668	Ft. Stockton, TX 79735
Williams, Clayton W., Jr.	Rt. 2, Box 460	Giddings, TX 78942
Williams, Clayton W., Jr.	Box 1668	Ft. Stockton, TX 79735
Williams Pipeline Co.	Box 2467	Corpus Christi, TX 78403
Wilson, W. Corp.	600 N. Marienfield, Ste. 500	Midland, TX 79701
Winnie Pipeline Co.	2201 Timberloch	The Woodlands, TX 77380
Wolfe, Jack A.	Box 444	Bridgeport, TX 76026
World Producers, Inc.	2206 Southland Center	Dallas, TX 75201
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
Wren Pipeline Co.	2307 S. Laurent	Victoria, TX 77901
WTG Exploration, Inc.	3100 N. "A" Bldg. E., Ste. 202	Midland, TX 79701
WTMC Gas Co., Inc.	Box 3097	Abilene, TX 79604
- Y -		
Young, Marshall R., Oil Co.	750 W. 5th St.	Ft. Worth, TX 76102
Yucca Butte Corp.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
- Z -		
Zapata Gathering Co.	Box 32999	San Antonio, TX 78216
77 Pipeline Co.	2001 Kirby Dr.-Ste. 1015	Houston, TX 77019

TABLE 30
REPORTS AND FORMS TO BE FILED BY PRODUCERS
TRANSPORTERS AND PROCESSORS OF CRUDE OIL, NATURAL GAS AND PRODUCTS

PRODUCING COMPANY REPORTS

Form F - 1 - Natural Gas Policy Act - Supplemental Application.

Form G - 1 - Gas Well Back Pressure Test Completion or Recompletion. Report and Log.

Form G - 5 - Gas Well Classification Report.

Form G - 6 - Application for Exception to Statewide Rules 28 and/or 29.

Form G - 7 - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form G - 9 - Gas Cycling Report.

Form G - 10 - Gas Well Status Report.

Form GT - 1 - Geothermal Production Test. Completion or Recompletion Report and Log.

Form GT - 2 - Producers Monthly Report of Geothermal Wells.

Form GT - 3 - Monthly Geothermal Gatherer's Report.

Form GT - 4 - Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals.

Form GT - 5 - Application to Inject Fluid in Geothermal Resources.

Form H - 1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H - 7 - Fresh Water Data Form.

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form H - 9 - Operation in Hydrogen Sulfide Area Certificate of Compliance for Statewide Rule 36.

Form P - 1 - Producer's Monthly Report of Oil Wells.

Form P - 2 - Producer's Monthly Report of Gas Wells.

Form P1A & 2A - Producer's Monthly Report of Gas Disposition.

Form P1B & 2B - Producer's Monthly Report - (Commingling).

Form P - 3 - Report of Recovered Load Oil.

Form P - 4 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form P - 5 - Organization Report.

Form P - 6 - Request for Permission to Consolidate Leases.

Form P - 7 - Application for Discovery Allowable and New Field Designation.

Form P - 8 - Request for Clearance.

Form P - 9 - Tank Cleaning and Tank Bottom Transportation Authority.

Form P - 12 - Certificate of Pooling Authority.

Form P - 13 - Application of Landowner to Condition an Abandoned Well for Fresh Water Production.

Form P - 15 - Statement of Productivity of Acreage Assigned to Proration Units.

Form P - 17 - Application for Exception to Statewide Rules 26 and/or 27. (Commingling)

Form P - 18 - Monthly Skim Oil Report.

Form QB - Questionnaire for Fluid Injection into a Productive Reservoir.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

Form R - 6 - Certificate of Compliance - Cycling Plants. (Annual)

Form R - 8 - Application for Plant Effluent Disposal Permit.

Form T - 3 - Nomination for Purchase or Use of Gas.

Form T - 5 - Gauger - Tank Cleaning Request.

Form W - 1 - Application for Permit to Drill, Deepen or Plugback.

Form W - 1A - Substandard Acreage Drilling Unit Certification.

Form W - 2 - Oil Well Potential Test Completion, Recompletion Report and Log.

Form W - 3 - Plugging Report.

Form W - 4 - Application for Dual Completion.

Form W - 4A - Diagrammatic Sketch Showing Dual Completion Installation.

Form W - 5 - Packer Setting Affidavit.

Form W - 6 - Communication or Packer Leakage Test.

Form W - 7 - Bottom - Hole Pressure Report.

Form W - 9 - Monthly Net Gas - Oil Ratio Report on Oil Wells.

Form W - 10 - Oil Well Status Report.

Form W - 11 - Thirty Day Test for Marginal Wells.

Form W - 12 - Inclination Report.

Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form W - 15 - Cementing Affidavit.

Form WH - 1 - Application for Salt Water Haulers Permit.

Form WH - 2 - Salt Water Haulers Bond.

Form WH - 3 - Salt Water Haulers Permit.

Form WH - 4 - Salt Water Haulers Permit - Vehicle Identification.

Form WH - 5 - Statement of Haulers Authority to Use an Approved Disposal System.

Form WH - 6 - Renewal Certificate for Salt Water Haulers Permit.

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REFINING COMPANY REPORTS

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form P - 9 - Tank Cleaning Permit.

Form R - 1 - Monthly Report and Operations Statement for Refineries.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

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PRESSURE MAINTENANCE PLANT REPORTS

Form R - 7 - Pressure Maintenance and Repressuring Plant Report. (For Plants which do not extract liquid hydrocarbons.) (Monthly)

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PIPELINE COMPANY REPORTS

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

- Form P** - Annual Report (Common Carrier).
Form P - 3 - Report of Recovered Load Oil.
Form P - 5 - Organization Report.
P - 9 - Tank Cleaning Permit. (Tank Bottoms)
Form T - 1 - Monthly Transportation & Storage Report for Transporters, Storers, and/or Handlers of Crude Oil and/or Products.
Form T - 2 - Nomination for Purchase of Crude Oil. (Monthly)
Form T - 2A - Summary of Nominations for Purchases of Crude Oil. (Monthly)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil and Gas Pipe Lines in Texas. (Annually)
Form T - 4A - Permit to Operate Pipe Lines.
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 5 - Gauger - Tank Cleaning Request.
Pipe Line Tariffs - Rates Charged for Gathering and/or Transporting Crude and/or Products. (1 Copy)

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TRUCKING COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 1 - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and/or Products.

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CARBON BLACK PLANT REPORTS

- Form C - 1** - Carbon Black Plant Report. (Monthly)
Form C - 2 - Application for Permit to Operate a Gas Carbon Black Plant.
Form C - 3 - Permit to Operate a Carbon Black Plant.
Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.

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RECLAIMING AND TREATING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 2 - Monthly Operations Report for Reclaiming and Treating Plants.
Permit - To Operate Reclaiming and Treating Plants.

CYCLING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Monthly Report for Gas Processing Plants.
Form R - 4 - Gasoline Plant Report of Gas Injected. (Monthly)
Form R - 6 - Certificate of Compliance - Cycling Plant. (Annual)
Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.

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GAS PURCHASERS REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 3 - Nominations for the Purchase or Use of Gas. (Monthly)
Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)
Form T - 4A - Permit to Operate Pipe Lines
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 6 - Pipeline Company Report of Gas Exported from Texas. (Monthly)

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GASOLINE PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Gasoline Plant Report - Operations Statement. (Monthly)
Form R - 4 - Gasoline Processing Plant Report of Gas Injected. (Monthly)
Form R - 5 - Certificate of Compliance - Refining and Gasoline Plant. (Annual)
Form R - 6 - Application for Certificate of Compliance - Cycling Plant. (Annual)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.

**SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE
ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS
FOR THE YEAR 1981**

The following cases are now **pending** in various courts involving appeals from the Oil & Gas Division of the Railroad Commission:

Cause No. 271,521

Vivian Blalack, et al vs. Railroad Commission of Texas, et al - 53rd District Court, Travis County. A.G. No. 78-464. Appeal of RRC order under the A.P.A. Case has not been set for trial.

Cause No. 292,696

Blalack Oil Company vs. Railroad Commission of Texas, et al - 98th District Court, Travis County. A.G. No. 79-1729. Appeal from RRC decision dismissing Plaintiff's application. Case has not been set for trial.

Cause No. 311,110

Champlin Exploration, Inc. vs. Railroad Commission of Texas - 98th District Court, Travis County. A.G. No. 80-1929. Appeal from a RRC order directing makeup of past overproduction of oil Judgment in favor of RRC. Now on appeal.

Cause No. 305,046

Hughes Collums vs. Railroad Commission of Texas - 201st District Court, Travis County. A.G. No. 80-927. Appeal from RRC order denying Plaintiff's request to have an operator run a directional survey to determine whether a well is bottomed under Plaintiff's tract. Plaintiff has not yet set for trial.

Cause No. 11,074

Exxon Corporation vs. Railroad Commission of Texas, Cities Service Company, Mobil Producing Texas and New Mexico, Inc., and B. M. Sutton, d/b/a Sutton & Company - District Court of Tyler County, Texas. A.G. No. 81-1394. Appeal from RRC decision dismissing Plaintiff's application. Case remanded to RRC. Now on appeal.

Cause No. 301,958

Mason Fargason vs. Railroad Commission of Texas, et al - 201st District Court, Travis County. A.G. No. 80-454. Challenge to RRC action in accepting a Form P-4 for filing. Case has not been set for trial.

Cause No. 300,621

Hayden Farmer vs. Railroad Commission of Texas, et al - 53rd District Court, Travis County. A.G. No. 80-110. Challenge to RRC grant of Rule 37 Exception. Case has not been set for trial.

Cause No. 325,881

HBH Petroleum Corporation vs. Railroad Commission of Texas, et al - 126th District Court, Travis County. A.G. No. 81-2769. Appeal of RRC order restricting reclamation of crude oil. Case has not been set for trial.

Cause No. 311,897

Humble Exploration Company, Inc., vs. Railroad Commission of Texas, - 201st District Court, Travis County. A.G. No. 80-1957. Appeal of RRC order requesting A.G.'s office to institute penalty action for overproducing. Matter has not been set for trial.

Cause No. 323,127

Humble Exploration Company, Inc. vs. Railroad Commission of Texas, et al - 98th District Court, Travis County. A.G. No. 81-1433. Appeal of RRC order granting Rule 37 Exception. Case pending.

Cause No. 325,823

Humble Exploration Company, Inc. vs. Railroad Commission of Texas - 201st District Court, Travis County. Appeal of RRC order denying a Rule 37 Exception. Suit not yet set for trial; pending.

Cause No. 328,042

Humble Exploration Company, vs. Railroad Commission of Texas - 250th District Court, Travis County. A.G. No. 81-2794. Petition for Declaratory Judgment and Temporary Injunction against RRC interim order shutting-in well. Motion for new trial granted.

Cause No. 314,272

Liquid Gold, Inc. vs. Railroad Commission of Texas - 200th District Court, Travis County. A.G. No. 80-3378. Application for a TRO and temporary injunction against RRC's refusal to accept and process Plaintiff's application for a drilling permit. Injunction granted with RRC's approval.

Cause No. 274,330

Lo-Vaca Gathering Company vs. Railroad Commission of Texas - 53rd District Court, Travis County. A.G. No. 78-992. Suit challenging an order of the RRC directing ratable takes. Case has not been set for trial.

Cause No. 315,152

Mote Resources, et al, vs. Railroad Commission of Texas - 200th District Court, Travis County. A.G. No. 81-143. Appeal of a RRC order which establishes certain field rules for the Boonsville (Bend. Congl., Gas) Field. RRC order overruled in District. Case on appeal.

Cause No. A-79-CA-174

Natural Gas Pipeline Co. of America vs. Railroad Commission of Texas - U.S.D.C., Western District, Austin Division. A.G. No. 79-2245. Suit challenging the applicability of RRC rule on H₂S. Court ruled in favor of Plaintiff. Case on appeal.

Cause No. 325,884

Rod Oil & Gas Ltd., et al, vs. Railroad Commission of Texas, et al - 157th District Court, Travis County. A.G. No. 81-2768. Appeal of RRC order. Original answer filed October 16, 1981.

Cause No. 329,522

Texas Oil and Gas Corporation, et al vs. Railroad Commission of Texas, et al - 201st District Court, Travis County. A.G. No. 82-313. Appeal of RRC order granting exception to Rules 37 and 38.. Case pending.

Cause No. 316,338

Upham Oil & Gas Company, et al vs. Railroad Commission of Texas, et al - 261st District Court, Travis County. A.G. No. 81-427. Appeal from RRC orders granting Rule 37 Exception. Case pending.

Cause No. 317,180

Gordon S. Votow vs. Railroad Commission of Texas - 147th District Court, Travis County. A.G. No. 81-428. Appeal from RRC order denying Rule 37 Exception. Case Pending.

The following cases resulted in penalty **judgments** against Defendants and **\$159,756.05** was collected by the State:

Cause No. 315,564 - A.G. No. 81-416 - RRC No. 9-74,202

State of Texas vs. Ann-G Operating Company

Cause No. 306,117 - A.G. No. 80-920 - RRC No. 2-74,367

State of Texas vs. Brayers Oil & Gas Co.

Cause No. 280,639 - A.G. No. 78-2072 - RRC No. 3-68,841

State of Texas vs. C. E. Clark, Jr.

Cause No. 327,877 - A.G. No. 81-2788

State of Texas vs. 458 Barrels of Oil, more or less, et al

Cause No. 270,588 - A.G. No. 78-263 - RRC No. 1-66,903

State of Texas vs. William F. Hunt

Cause No. 251,773 - A.G. No. 76-1848 - RRC No. 3-65,798; 3-65,799; 3-65,780

State of Texas vs. Robert W. Richmond

Cause No. 271,429 - A.G. No. 78-387 - RRC No. 1-65,560

State of Texas vs. Sebastian Koch

Cause No. 304,998 - A.G. No. 80-721

State of Texas vs. 610 Barrels of Oil, more or less

Cause No. 303,545 - A.G. No. 80-512 - RRC No. 6-72,649

State of Texas vs. Tribico, Inc.

Cause No. 286,231 - A.G. No. 79-408 - RRC No. 2-69,070

State of Texas vs. Weekend Oil Company

Cause No. 323,346 - A.G. No. 81-1434

State of Texas vs. Betty Whitehead Production

The following Railroad Commission cases were **closed** during the year **1981**:

Cause No. 319,753 - A.G. No. 81-1385

R. L. Adkins vs. Railroad Commission of Texas

Cause No. 290,891 - A.G. No. 79-1465

Basin, Inc. vs. Railroad Commission of Texas & Western Oil Transportation Co., Inc.

Cause No. 81F1035 - A.G. No. _____

Brazoria County, et al vs. Lonis Vacuum Service, Inc. and Don Lonis

Cause No. 80-2042 - A.G. No. 79-1344

Sarah Culbertson, Independent Executrix of the Estate of Jeanne L. Culbertson, deceased vs. Hon. John H. Poerner, et al

Cause No. 315,231 - A.G. No. 81-414

Daniel Oil Company vs. Railroad Commission of Texas, et al

Cause No. 288,889 - A.G. No. 79-852

Exxon Corporation vs. Railroad Commission of Texas

Cause No. 315,190 - A.G. No. 81-420

Gruy Management Service Co. vs. Railroad Commission of Texas

Cause No. 310,334 - A.G. No. 80-1931

Lone Star Gas Company, a Division of Enserch Corp. vs. Railroad Commission of Texas

Cause No. 310,883 - A.G. No. 80-1930

Lone Star Gas Company, a Division of Enserch Corp. vs. Railroad Commission of Texas

Cause No. 303,973 - A.G. No. 80-785

Orbit Ventures, Inc. vs. Railroad Commission of Texas, et al

Cause No. 259,094 - A.G. No. 77-584

R. J. Palmer vs. Railroad Commission of Texas

Cause No. 266,826 - A.G. No. 75-1586

Texaco, Inc. vs. Railroad Commission of Texas, et al

Cause No. 316,614 - A.G. No. 81-446

Betty Whitehead Production Company vs. Railroad Commission of Texas

The following cases were filed for the confiscation of contraband oil. All of these cases are **pending** in Travis County District Courts:

Cause No. 277,889 - A.G. No. 78-1604

State of Texas vs. 41 Barrels of Oil, more or less, et al

Cause No. 315,558 - A.G. No. 81-419

State of Texas vs. 459 Barrels of Oil, more or less, et al

Cause No. 273,137 - A.G. No. 78-719

State of Texas vs. 3,542 Barrels of Oil, more or less, et al

The following **confiscation suits** were **closed** during the year **1981**:

Cause No. 327,877 - A.G. No. 81-2788

State of Texas vs. 458 Barrels of Oil, more or less, et al

Cause No. 304,998 - A.G. No. 80-721

State of Texas vs. 610 Barrels of Oil, more or less, et al

The following cases have been filed to enforce the Railroad Commission orders requiring plugging of certain wells. All of these suits are **now pending** in the District Court, Travis County, Texas, as of **January 1, 1982**:

STATE OF TEXAS VS:

I. N. Anderson, et al
 Claud Asher
 B. J. & R. Oil Company, a Partnership, et al
 J. O. Barnett
 Deryl G. Bolin
 Deryl Bolin & Francis Bolin
 Haskell J. Bonner & Jimmy H. Carter,
 dba Bonner & Carter
 Mary Helen Gerdes Boyd
 Brayers Oil & Gas Co.
 M. A. Brooks
 Morris Cannan
 Central Producers, Inc.
 Cerco Petroleum
 Jack D. Collins
 Glenn Cope
 Cortex Corporation
 Neil Day, dba Leon Oil Co.
 Dome Production and Earl T. Mackey
 Dun-Mar Oil & Gas Enterprises
 Duval County Ranch Co.
 East Texas Fuel Oil Co., Inc.
 Enerco Exploration & Management Co.
 (#78-1363)
 Enerco Exploration & Management Co.
 (#79-401)
 Flamingo Petroleum Co., Inc.
 J. P. Flusche & R. L. Peacock
 H. L. Gage, et al
 Hardy L. Gage, et al
 Gamma Resources, Inc.
 Geophysical Petroleum Corporation
 T. W. Glass
 D. L. Glenn
 Gregg County Exploration, Inc.
 G. T. O. Petroleum a Foreign Partnership, et al
 Grady Hall & W. J. Grierson, dba Grady Hall &
 Associates, a Partnership
 Kenneth S. Harvey
 Marshall A. Hayes, Jr. & Marshall A. Hayes III,
 dba Hayes Operations
 C. B. Hazel
 T. D. Humphrey, Jr.
 William F. Hunt
 J. D. Production Co., a Partnership

J-W Operating Company
 Charles W. Jackson,
 dba Derrick Mineral Leasing
 Albert Sidney Johnson
 G. P. Johnson
 Gilbert L. Kanady
 Karankawa Producing Co.
 Al King Petroleum Co.
 W. M. Laughlin
 L. F. Drilling Company
 Lease Equipment Company
 Earl T. Mackey
 Marbeth Oil Company
 Marine Contractors & Supply, Inc.
 Charles B. Marino
 John W. Moore
 George J. Morgan
 H. J. Mosser
 John L. McDougal
 Russel E. Neil
 Dan E. Nitschke
 W. D. I. Norris
 Oil Gas & Minerals Development Corp.
 Robert Patton
 H. F. Perez
 Perez Drilling Company
 William Perlman
 Permeator Corporation
 Phillips Energy Corporation
 H. B. Poff
 Production Oil Corp.
 Production Services, a Partnership
 Pyron Investments
 R & R Petroleum, Inc.
 H. T. Ray, dba Rays Oil Co.
 Don Riley & S&R Petroleum Corp.
 Sanla Oil & Gas Operations
 Shaltex
 John B. Shaw, dba John B. Shaw Oil Co.
 Skylite Oil & Gas Co.
 Duane G. Smith Engineering, Inc.
 Sonitt Petroleum Corp. and Traders
 Oil Company of Houston
 South Texas Oil & Gas Producing Co., Inc.
 Travis Starr
 Superdrill, Inc.

Tri-State Oil & Gas, Inc.
 T & T Drilling Co., Inc.
 George K. Taggart
 Texas Empire Petroleum Corporation
 Thermo-Dyne, Inc.
 Tribico, Inc.
 Vick Oil Company
 Village Oil & Gas Corp., Inc.
 a Foreign Partnership
 Violet Oil & Gas Co.

A. H. Wadsworth, Jr.
 S. H. Walton
 Glennwood Warncke
 Westbrook Drilling Co., Inc.
 Fred Whitaker
 William Wiseman
 Ralph Woods, Inc.
 Eldon Workman
 W. D. Wynn

The following cases, having been put in compliance with the rules and regulations of the Railroad Commission, have been **closed** during the year **1981**:

STATE OF TEXAS VS:

John Alexander
 I. N. Anderson
 Ann-G Operating Company
 Claud Asher
 Arthur W. Barkis
 458 Barrels of Crude Oil, more or less, et al
 610 Barrels of Oil, more or less, et al
 Haskell J. Bonner and Jimmy H. Carter
 dba Bonner & Carter
 John W. Boyce
 Brayers Oil & Gas Co.
 M. A. Brooks
 Central Producers, Inc.
 C. E. Clark, Jr.
 Clear Fork Exploration, Inc.
 Glenn Cope
 Flamingo Petroleum Co., Inc.
 Hardy L. Gage, et al
 T. W. Glass
 Grady Hall & W. J. Grierson, dba Grady Hall &
 Associates, a Partnership
 Leslie C. Hanvey
 R. E. Holley, et al
 William F. Hunt
 Gilbert L. Kanady

Yale E. Key
 Sebastian H. Koch
 Marbeth Oil Company
 Charles B. Marino
 Oil & Gas Reserves, Inc.
 Robert Patton
 T. Michael Peters
 W. W. Prudhomme
 Production Oil Corp.
 Robert W. Richmond
 Sabine Pipe & Supply Co.
 John B. Shaw, dba John B. Shaw Oil Co.
 Skylite Oil & Gas Co.
 South Texas Oil & Gas Producing Co., Inc.
 Travis Starr
 Superdrill, Inc.
 Tex-Am Energy, Inc.
 Thermo-Dyne, Inc.
 Thomas K. Tomlinson, Inc.
 Tribico, Inc.
 Trojan Oil Production & Services, Inc.
 Weekend Oil Company
 Westbrook Drilling Co., Inc.
 Betty Whitehead Production Co.
 Wills Oil Company, a Partnership

NOTES

1981
OIL PRODUCTION
BY FIELD

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBLS)	
1	A.W.P. (OLMOS)	MCMULLEN	12-20-81	9800	38.0		2,142	2,142	
1	ACEITUNA (HARPER SD.)	DIMITT	2-05-58	4032	49.0			8,981	
1	ACEITUNA (OLMOS)	DIMITT	7-29-57	4205	37.0			120,231	
1	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	7,674	8,189	223,463	
1	ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	2,965	3,056	3,056	
1	ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	11,660	11,950	11,950	
1	ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	7,370	4,570	4,570	
1	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	57,766	15,949	56,404	
1	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	26	862	30,968	
1	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0			161	
1	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0	1	24	1,738	
1	ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	114,713	17,898	27,029	
1	ALTA VISTA	BEXAR	1915	1100	12.0	4	90	56,609	
1	AMMANN (BUDA)	DIMITT	1-30-77	5900	38.0			1,668	
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	22	714	81,149	
1	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0			1,688	
1	ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8			306	
1	ARNOLD-WELDON (B-2)	MCMULLEN	8-26-62	3481	27.0	36	2,948	223,610	
1	ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-02-63	5406	40.0			190,339	
1	ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	799	5,300	467,418	
1	ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	877	5,672	405,732	
1	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0			7,073	
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	ASHERTON (OLMOS 3-A)	DIMITT	8-28-55	3322	40.0			613	
1	ASHERTON, E. (OLMOS 4500)	DIMITT	11-03-81	4533	48.4	5	900	900	
1	ASHERTON, E. (OLMOS 4600)	DIMITT	10-11-72	4601	36.6	200	987	56,790	
1	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	186	12,214	153,240	
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	8,337	1,406	4,955	
1	BAILEYVILLE	MILAM	1952	630	22.0			405	
1	BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3	3,350	2,179	17,215	
1	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	12	262	2,426	
	FIELD NAME CHG. FROM LAWLESS-BENSON (SAN. MIG.) 10-1-74								
1	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0			4,236	
1	BATEMAN	BASTROP	9-04-32	2200	36.0	12	197	752,293	
1	BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	34	1,147	26,130	
1	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.0	2,403	2,807	69,735	
1	BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	3,620	19,903	19,903	
1	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	1,009	9,885	205,661	
1	BATESVILLE, SOUTH (SAN MIGUEL, SEGA)	ZAVALA	2-25-81	4390	30.2	3,150	11,974	11,974	
1	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	34,956	12,363	51,155	
1	BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	23,302	5,480	16,687	
1	BEAR CREEK	MEDINA	M 9-01-47	2209	39.0	448	34,794	2,354,969	
1	BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	2,185	2,395	3,680	
1	BEE CREEK	CALDWELL	M 1932	2095	39.0			391,565	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	12	358	8,020	
1	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0			0	
1	BENTON CITY S, (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	483	1,907	2,027	
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	7	87	23,585	
1	BIG FOOT	FRIO	M 2-02-49	3280	44.0	269,000	495,281	27,349,538	
1	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0			755	
1	BIG FOOT (OLMOS D-3 SAND)	FRIO	M 6-17-53	3504	39.0	5,796	10,643	1,249,514	
1	BIG MULE (WILCOX 5100)	MCMULLEN	11-23-81	5102	43.2	814	1,537	1,537	
1	BIG WELLS (AUSTIN CHALK)	DIMITT	12-09-76	6950	33.0			37,881	
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	BIG WELLS (OLMOS SAND)	DIMITT	8-21-58	4249	34.0			26,994	
1	BIG WELLS (SAN MIGUEL)	DIMITT	M 4-18-70	5425	33.4	2,359,430	2,706,668	37,387,857	
1	BIG WELLS (SAN MIGUEL, LO., EAST)	DIMITT	3-26-71	5754	32.0	151,672	162,396	4,588,849	
1	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0			824	
1	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	4-18-69	5435	35.8			1,340,307	
	COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.								
1	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0			78,982	
1	BILLY HOLLAND	EDWARDS	12-13-48	540	20.0			0	
1	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0			575	
1	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0			8,479	
1	BLACK HILLS (BUDA)	ATASCOSA	M 12-20-76	7082	32.0	225	6,795	69,027	
1	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0			15,730	
1	BLAKEWAY (DIXON SAND)	DIMITT	9-14-79	4546	46.0	24,164	18,066	34,203	
1	BLAKEWAY (STRICKLAND)	DIMITT	10-01-81	4580	50.7			0	
1	BLANCH (OLMOS)	DIMITT	5-30-59	1951	39.0	12	187	67,022	
1	BLEDSDOE-EROG (BUDA)	GONZALES	8-03-81	7300	23.6	5	1,351	1,351	
1	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0			25,234	
1	BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	12	2,126	110,217	
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859	
1	BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	672	1,317	18,238	
1	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1			5,934	
1	BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	48	5,375	346,060	
1	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0			513	
1	BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	24	653	62,252	
1	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	157	1,876	155,907	
1	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	150	1,425	73,159	
1	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0			15,618	
1	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	166	747	279,757	
1	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	613	14,768	265,939	
1	BRISCOE RANCH (N-8)	DIMITT	4-04-72	4868	41.4			33,595	
1	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	11	164	1,057	
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	16,924	130,474	2,625,219	
1	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0			67,615	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	57	14,349	182,290	
1	BULLOH (POTH)	MILAM	9-19-75	1603	21.0	46	792	9,355	
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736	
1	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0			0	
1	BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0			3,513	
1	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	12	1,253	27,097	
1	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	24	16,059	352,593	
1	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8			3,590	
1	CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0	9	271	271	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
1	CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	5,572	2,877	6,856	
1	CALLIHAM	MCMULLEN	M 11-16-18	1050	21.0	62	3,905	2,286,386	
1	CALLIHAM (CARRIZO)	MCMULLEN	M 9-23-58	4730	31.0			452	
1	CALLIHAM (CARRIZO, LO.)	MCMULLEN	M 3-24-64	4785	42.0			2,076	
	FLD. NAME CHGD. TO PATRICK 5-4-64.								
1	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0			346	
1	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	1,361	6,244	53,627	
1	CAMPANA	MCMULLEN	1941	2500	24.0			831	
1	CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0			380	
1	CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	68,992	150,223	7,890,101	
1	CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0	15,746	35,566	1,494,559	
1	CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	37,708	8,830	515,686	
1	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0			42,495	
1	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0			620	
1	CAMPANA, S. (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	6,145	5,346	113,879	
1	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8			384	
1	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	12	148	6,738	
1	CARLTON, SOUTH (6640)	MCMULLEN	1-23-81	6658	39.5	10	468	796	
1	CARRIZO	DIMMIT	1941	2294	32.0			41,200	
1	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0			3,253	
1	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	2,136	557	6,983	
1	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	1,977	1,751	18,740	
1	CARRIZO, S. (OLMOS 2350-B)	DIMMIT	7-16-81	2352	32.0	655	800	800	
1	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	16,877	3,666	36,716	
1	CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	168	127	127	
1	CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	1,276	3,018	5,594	
1	CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0	1	1,038	1,038	
1	CARRIZO, W (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	74	334	13,405	
1	CARRIZO PARK	DIMMIT	1941	2965	37.0			727	
1	CARROL	BASTROP	1937	2300	36.0	12	6,233	110,972	
1	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2			11,322	
1	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0			27,893	
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,169	
1	CATARINA	DIMMIT	1948	4800	43.0			1,510	
1	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	37,671	6,184	21,324	
1	CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	209	1,473	37,137	
1	CATARINA, SW. (SAN MIGUEL)	WEBB	M 11-02-76	5200	41.0	13,946	2,518	6,646	
1	CATARINA, SW (SAN MIGUEL,OIL)	DIMMIT	M 9-04-81	5464	47.5	63,789	7,454	7,454	
1	CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	12	29,316	54,171	
1	CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	16,835	47,929	145,344	
1	CEDAR CREEK	BASTROP	1913	1650	34.0			341,977	
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921	
1	CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0			4,855	
1	CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0			13,034	
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	190	10,235	5,465,582	
1	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0			22,251,513	
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDS. 11-1-63.								
1	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	38.0			141,700	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-12-68	6366	36.5			1,599	
1	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8			26,656	
1	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	95,451	145,204	3,798,564	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	73,850	348,891	18,069,644	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0			3,135	
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	4,536	30,514	3,562,484	
1	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0			2,274	
1	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8			2,725	
1	CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	72	14,822	690,834	
1	CHARLOTTE, WEST	FRIO	M 1-01-49	5550	30.0	522	6,832	662,633	
1	CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0			4,045	
1	CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0			11,299	
1	CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0	25	1,778	17,757	
1	CHEROKEE (AUSTIN CHALK, LO.)	MILAM	3-09-72	5696	32.6	133	38,422	365,752	
1	CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0			965	
1	CHEROKEE (INACATOC)	MILAM	10-17-77	3498	35.4	36	2,721	10,643	
1	CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	23,390	24,718	332,054	
1	CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0	400	1,293	4,569	
1	CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0	7	4,245	7,565	
1	CHEROKEE (NAVARRO, LO.)	MILAM	6-04-70	3182	34.5	12	1,066	7,056	
1	CHEROKEE (WOLFE CITY)	MILAM	5-25-81	4618	39.1	3	1,553	1,553	
1	CHICON LAKE	MEDINA	M 6-12-19	990	34.0	430	26,710	621,605	
1	CHICON LAKE, S. (ANACACHO LINE)	MEDINA	1952	1345	24.0			285	
1	CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0			149,707	
1	CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0	23,666	2,942	42,246	
1	CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0			9,806	
1	CHITTIM (GEORGETOWN 3000)	MAVERICK	3-22-81	3042	37.0	12	523	826	
1	CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0			662	
1	CHRISTIAN (6800)	GONZALES	12-09-80	7295	31.5	395,870	604,850	614,641	
1	CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	28,198	37,580	467,346	
1	CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5			599	
1	CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	37	4,938	613,862	
1	CINDY ANN (AUSTIN CHALK, OIL)	WILSON	12-16-81	6049	31.8	677	1,275	1,275	
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471	
	COMBINED WITH DARST CREEK FLD. 11-1-55.								
1	CLARK-COLLIER	BELL	5-02-81	748	26.0	8	118	118	
1	CLOETER (WILCOX 5800)	MCMULLEN	3-17-81	5848	46.0	2,110	2,582	2,582	
1	COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0			911	
	COMBINED WITH CHICON LAKE 11-1-61.								
1	COLONY (POTH)	GONZALES	7-21-65	1892	18.0	24	735	20,848	
1	COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0			9,235	
1	COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2			9,195	
1	COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	16,718	13,353	66,826	
1	COOKE, (WILCOX 4100, WEST RES 2)	LA SALLE	1-11-80	4126	53.6	7,425	7,050	17,750	
1	COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0	2,679	531	50,600	
1	COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7	12	4,947	19,458	
1	COOKE(WILCOX 5350)	LA SALLE	10-31-78	5344	48.6			2,156	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
1	COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8	15,476	2,548	13,445
1	COOKSEY	BEXAR	M 5-01-50	1558	36.0	189	9,805	412,977
1	CORN (OLMOS D-2)	FRIO	9-13-59	2568	33.0	6,427	560	21,977
1	COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	2,345	26,097	43,999
1	COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	233,623	589,267	1,105,522
1	COST (BUDA)	GONZALES	1-10-81	6496	31.8	39,131	54,451	55,455
1	COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0	12	1,204	6,287
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN (AUSTIN CHALK)	ATASCOSA	M 6-13-56	6335	23.0	2,539	12,186	346,895
1	COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0	17	10,075	451,744
1	COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0			13,267
1	COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE (COLE)	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	11	352	5,190
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0	6	352	1,399
1	COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	34,815	12,324	149,776
1	COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0	17	99	6,755
1	COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5			14,967
1	COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0			6,848
1	CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0	6,618	90,422	9,223,524
1	CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0			0
	COMBINED WITH CROWN, EAST /NAVARRO/,		EFF. 6-1-55,					
1	CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0			32,557
	COMBINED WITH CROWN, EAST /NAVARRO/.							
1	CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0	3,802	15,878	493,768
1	CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER (W-3)	MCMULLEN	1-02-62	5885	46.0			6,616
1	CROWTHER, 5500)	MCMULLEN	12-10-81	5508	42.0	1	701	701
1	CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	M 10-25-76	5576	36.0	1,500	1,801	22,600
1	CRYSTAL CITY (BRACERO)	ZAVALA	8-18-81	3414	18.0	3	2,047	2,047
1	CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0			11,356
1	DALE	CALDWELL	8-29-27	2500	38.0			2,054,917
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF.		7/1/70.					
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0			196,427
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF.		7/1/70					
1	DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	198	20,107	336,345
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
	SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLOS.		9-1-60,					
1	DARST CREEK (BUDA)	GUADALUPE	M 9-01-60	2395	32.0	472,127	512,850	17,311,295
	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	8,969	571,531	25,974,350
	DIV. FROM DARST CREEK, 9-1-60.							
1	DAWN (3170)	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEBBY (MIRANDO UP)	MCMULLEN	6-20-80	1100	20.5	12	9,938	9,938
1	DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0			747
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0			101,681
1	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	5	126	6,455
1	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3499	20.0			30,059
1	DELORES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0			531
1	DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0			29,305
1	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0			2,088
1	DENT INGRAM (3800 OLMOS)	DIMMIT	12-19-67	3801	50.4			18,651
1	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0			45,776
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK)		9-1-76					
1	DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	3,500	5,930	8,659
1	DEUPREE	BEXAR	1936	1025	34.0			13,498
1	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	232	874	5,267
1	DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	20,781	43,851	3,780,938
1	DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0			16,416
1	DILLEY (AUSTIN CHALK)	FRIO	M 3-29-76	7554	31.0	822	5,046	199,259
1	DILWORTH (BUDA)	MCMULLEN	6-01-76	8561	26.0			300
1	DILWORTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4			38,708
1	DILWORTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	3,685	5,109	5,109
1	DILWORTH, S.E. (WILCOX 5620)	MCMULLEN	8-04-81	5622	44.0	5	862	862
1	DILWORTH, SE (WILCOX 5700)	MCMULLEN	10-16-72	5719	48.5			1,730
1	DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0			37,638
1	DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	300	4,573	800,480
1	DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	12	3,604	162,563
1	DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	9	329	47,125
1	DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0			705
1	DIVOT	FRIO	1948	5501	29.0			6,003
1	DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	12	1,129	46,052
1	DOERING RANCH	FRIO	1948	5501	29.0			7,460
1	DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	30,232	1,220	10,036
1	DONAHU (CHALK, UPPER)	WILSON	1-26-69	4401	32.0			1,911
1	DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	48	19,384	85,057
1	DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	11-01-65	1022	16.0	24	16,622	147,972
1	DRAGON CREEK, SW. (GOVT. WELLS)	MCMULLEN	11-01-67	1120	18.0	22	2,869	88,577
1	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	33	759	37,879
1	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	24	1,371	13,089
1	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	26,062	5,025	311,507
1	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	12	592	22,638
1	DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	12	255	5,484
1	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	110,298	264,493	5,405,048
1	DUNLAP (SERPENTINE)	CALDWELL	M 4-20-53	2453	35.0	12	395	17,175
1	DUNLAY	MEDINA	1938	550	18.0			2,029
1	EAGLE (AUSTIN CHALK)	MAVERICK	3-08-81	2763	21.0	501	3,321	3,321
1	EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0			770
1	EAGLE (1150)	MAVERICK	2-25-77	1196	26.5			541
1	EAGLE (1200)	MAVERICK	12-01-69	1237	26.3			2,306
1	EAGLE (3460)	MAVERICK	8-01-81	3462	36.6	170	3,561	3,561
1	EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0			6,934
1	ECKERT	BEXAR	9-11-28	800	35.0	274	87,157	2,838,941
1	EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	12	562	25,508
1	EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	M 11-21-61	2230	38.0			231

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
1	EL INDIO, N.(OLMOS)	MAVERICK	11-19-73	1218	36.0	12	184	8,282
1	EL INDIO, N.(SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0	3	727	4,354
1	EL TIGRE (GEORGETOWN, LO.)	MAVERICK	1-07-78	3044	27.0		23	1,228
1	EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0	12	890	2,301
1	ELAINE	DIMMIT	M 6-26-53	3624	31.0			228,285
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0			6,815
1	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	M 3-29-58	4458	39.0			51,704
1	ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMMIT	M 4-30-60	4394	35.0			55,977
1	ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMMIT	M 9-13-57	4476	31.0			64,534
1	ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMMIT	M 2-01-58	4468	33.0			30,146
1	ELAINE (F. B. -C-3-, SAN MIGUEL)	DIMMIT	M 1-25-60	4494	35.0			48,127
1	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	M 7-21-57	4430	31.0			80,347
1	ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	M 1-16-58	4448	33.0			36,442
1	ELAINE (OLMOS)	DIMMIT	M 2-01-64	3624	31.0	4,785	5,857	276,920
	TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOS) EFF. 2-1-64.							
1	ELAINE (SAN MIGUEL)	DIMMIT	M 8-18-56	4390	38.0	65,313	126,525	1,196,426
1	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4			54,718
1	ELAINE (5100)	ZAVALA	M 3-02-74	5183	31.5	30,003	18,317	957,343
1	ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0			351,922
1	ELAINE, N. (F. B. 3, OLMOS)	DIMMIT	9-24-60	3600	34.0			54,894
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0			191,723
1	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0			153,767
	TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.							
1	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	M 3-24-59	4490	30.0			97,911
1	ELAINE, N. (5250)	ZAVALA	M 10-21-74	5289	11.7			30,461
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,392
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	12	3,041	455,759
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			854
1	ESPADA MISSION	BEXAR	1925	280	32.0			26,703
1	ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0			52,487
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 3-1-77							
1	ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3			7,494
1	ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	12	398	22,952
1	EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	394	1,767	30,289
1	EZZELL	MCMULLEN	M 1937	1500	20.0	72	19,466	6,811,945
1	FAIRFIELD	BEXAR	M 1-19-38	1196	28.0	28,826	89,497	1,811,260
1	FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	120	1,213	73,841
1	FASHING (EDWARDS LIME -A-)	ATASCOSA	M 5-14-60	10884	34.0			854,912
	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.							
1	FENTRESS (1750)	CALDWELL	11-30-80	1788	28.1	108	25,640	28,557
1	FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	7	469	3,540
1	FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	27	4,993	450,403
1	FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	12	825	21,724
1	FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	24	3,849	348,448
1	FITZPATRICK, WEST (1940)	MAVERICK	8-01-75	1990	39.7	11	1,235	27,591
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	1,879	19,661	1,489,929
1	FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0	9	1,990	58,753
1	FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0			53,357
1	FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0			2,546
1	FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0	11	64	582
1	FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	4,227	15,327	373,022
1	FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2			0
1	FOERSTER (POTH -A-)	WILSON	10-30-55	1578	19.0			14,320
1	FOGG (OLMOS 4500)	DIMMIT	1-04-80	4594	46.0			336
1	FOSS (MIRANDO SAND)	MCMULLEN	6-18-59	490	20.0	12	2,475	45,167
1	FOUR ACES (AUSTIN CHALK)	MAVERICK	8-02-61	3420	36.0			41,596
1	FOUR ACES (OLMOS 2-B SAND)	MAVERICK	7-03-57	1228	28.0			1,744
1	FREDDY HUTT (WILCOX)	MCMULLEN	3-20-73	4975	32.7	12	5,927	233,720
1	FREDDY HUTT, SOUTH (WILCOX)	MCMULLEN	12-17-79	5407	41.0	12	14,794	30,859
1	FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0			2,733
1	GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	2	80	39,400
1	GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	33	1,029	136,735
1	GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0			57,010
1	GALBA (NAVARO)	ATASCOSA	7-28-55	4770	41.0	64	2,622	1,067,004
1	GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0			31,623
1	GAS RIDGE	BEXAR	1912	1300	22.0	3,122	2,303	488,970
1	GATES CATARINA	DIMMIT	10-13-75	5150	38.0	93,654	7,249	133,812
1	GAUSE	MILAM	1948	5698	30.0			814
1	GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0			1,040
1	GIDDINGS (AUSTIN CHALK-1)	BASTROP	M 5-01-81	7480	39.8	65,240	105,054	105,054
1	GLASS	GUADALUPE	1949	2395	30.0			10,797
1	GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1			4,916
1	GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0			2,940,230
1	GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	12	1,085	94,820
1	GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	24	1,869	108,855
1	GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	12	1,534	67,986
1	GLENWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5			3,638
1	GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	239	49,845	1,031,797
1	GOLDFINCH	FRIO	3-22-51	4640	36.0			135,031
1	GOLDFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	1,061	2,408	2,840
1	GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	48,043	160,024	219,907
1	GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	59,029	85,196	871,316
1	GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0			8,351
1	GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	24	3,381	1,516,325
1	GREEN BRANCH (QUEEN CITY)	MCMULLEN	9-30-80	2252	21.0	172	1,999	2,348
1	GREEN BRANCH (WILCOX 2-D)	MCMULLEN	1-05-75	5430	50.0			3,262
1	GREEN BRANCH (4600)	MCMULLEN	10-22-79	4639	33.6	2,787	8,576	17,566
1	GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0			10,486
1	GREEN-FRANKLIN (WILCOX 6150)	MCMULLEN	10-05-69	6153	35.0			2,927
1	GREEN-FRANKLIN, S. (C-SAND)	MCMULLEN	10-19-63	5816	38.0			1,179
1	GRISelda (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	104	1,300	20,657
1	GRISelda (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0		5	16,662
1	H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	10	495	3,377
1	H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0			223
1	H. G. L. (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	11	1,240	13,161
1	HABY	MEDINA	1950	570	22.0			202

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
1	HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	1,689	2,560	15,283	
1	HAMON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	20,543	23,397	23,397	
1	HAMMOND (ELMINE SAND)	ZAVALA	10-08-65	3326	25.0	3,062	1,386	66,279	
1	HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0			1,292	
1	HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	24	9,427	105,821	
1	HAMON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	6,187	10,343	16,305	
1	HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0			1,063	
1	HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0			619	
1	HARRY MOSSER	WILSON	1951	7710	30.0			2,830	
1	HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7			3,158	
1	HASSE (BUDA)	WILSON	10-23-81	5950	31.0	9,058	10,525	10,525	
1	HELEN (ANACACHO)	ZAVALA	2-13-78	1906	18.0	9	162	2,409	
1	HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	7	936	1,834	
1	HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0			18,249	
1	HENRY (CARRIZO B-2)	MCMULLEN	6-23-58	3526	26.0	1,010	3,868	311,949	
1	HENRY (CARRIZO B-3)	MCMULLEN	6-23-58	3526	26.0	25,804	9,560	990,203	
1	HENRY (CARRIZO B-4)	MCMULLEN	3-05-59	3572	28.0	6,077	3,459	678,830	
1	HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2			6,494	
1	HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0			54,648	
1	HENRY, SW. (CARRIZO B-2)	MCMULLEN	3-05-61	3526	26.0			16,796	
	TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.								
1	HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0	8	36	1,140	
1	HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1			520	
1	HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	14	1,222	6,111	
1	HIGGINS	WILSON	M 6-26-51	5612	40.0	576	3,331	181,409	
1	HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0			37,829	
1	HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5	692	1,355	3,576	
1	HIGGINS (5700)	WILSON	1951	5706	23.0			73,365	
1	HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0	5,085	22,707	22,707	
1	HILBIG	BASTROP	2-15-53	2500	37.0	65,830	54,325	6,110,974	
1	HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0			1,208	
1	HILO (POTH A)	WILSON	2-04-79	1051	22.0	12	234	1,109	
1	HINDOES	FRIO	1-04-51	5600	36.0			543,984	
1	HINDOES (AUSTIN CHALK)	FRIO	4-23-55	7736	24.7			2,475	
1	HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0			122,649	
1	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0			36,298	
1	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0			5,722	
1	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	12	2,425	201,615	
1	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0			24,631	
1	HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0	12	1,387	117,516	
1	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	12	13,597	512,479	
1	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0			6,041	
1	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	600	4,478	12,399	
1	HOLLOWAY, EAST (BUDA)	ATASCOSA	M 12-19-76	6898	31.0	10	3,432	84,552	
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	12	3,980	152,682	
1	HOLSTEIN (POTH B, LO.)	WILSON	7-21-68	2286	24.0	8	144	38,041	
1	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0			128,597	
1	HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0			92,047	
1	HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0			192,919	
1	HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0			1,702	
1	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	4,655	11,456	1,842,720	
1	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0			125,032	
1	HOSEK (POTH, LO. -A-)	WILSON	11-29-64	2392	26.0	48	1,474	286,283	
1	HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4	10	799	2,082	
1	HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8			106	
1	HOSTETTER, N. (GOV'T. WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0	6,558	2,153	23,081	
1	HUGH FITZSIMMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4			0	
1	HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	M 3-14-59	3750	42.0	295,545	64,600	340,624	
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0	30,520	21,887	3,551,604	
1	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	1,551	1,532	6,887	
1	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	9,849	14,034	588,496	
1	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1			2,445	
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	1,315	1,668	120,672	
1	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	126	13,048	1,348,429	
1	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0			12,031	
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0			1,148,046	
1	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	283	3,529	58,394	
1	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	40	1,753	30,975	
1	INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	14,447	23,352	25,704	
1	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0			94,871	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	10,061	6,168	180,219	
	CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.								
1	INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0			32,593	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0			114,885	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	702	3,643	258,388	
1	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	1,931	8,220	102,103	
1	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	1,698	25,757	381,064	
1	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8			2,216	
1	J.D.A. (AUSTIN CHALK)	MAVERICK	M 9-17-78	4199	37.0	10	344	11,548	
1	J.F.S. SW (OLMOS 4120)	DIMMIT	1-06-80	4126	52.5	1,554	2,161	6,114	
1	J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	10,200	49,011	50,861	
1	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	1,949	8,424	272,085	
1	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0			8,891	
	TRANS. TO SACATOSA /SAN MIGUEL #1 SD./, EFF. 5-1-60.								
1	JACOB	MCMULLEN	M 1936	1000	21.0	85	28,802	5,498,789	
1	JACQUILINE	ATASCOSA	1-13-71	9550	39.6	42	674	31,124	
1	JAKE HAMON, E. (ARGO 2600)	MCMULLEN	6-12-81	2656	23.1	6,402	11,755	11,755	
1	JAKE HAMON, EAST (GOVT WELLS)	MCMULLEN	12-29-60	2728	26.0	12,467	14,644	409,544	
1	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0			139,252	
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990	
1	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0			2,016	
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0	11	1,412	74,748	
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2090	25.0			90,182	
1	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0			4,000	
1	JAYHAWK (AUSTIN CHALK)	GONZALES	2-11-77	5787	24.0			5,399	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRG DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
1	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	24	10,164	75,412	
1	JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0			401	
1	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	10	417	1,534	
1	JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	1,614	855	855	
1	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	1,886	3,459	66,443	
1	JIM SMITH	BASTROP	4-28-48	1608	36.0			29,213	
1	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0			420	
1	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	12	57	17,988	
1	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0			12,582	
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817	
1	JONES	BEXAR	1921	700	32.0	827	3,317	24,958	
1	JONICE (BUDA)	MILAM	3-21-80	1903	33.6			414	
1	JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0	12	609	4,428	
1	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	7,580	2,463	8,488	
1	JOURD	MC MULLEN	10-01-47	1398	21.0			451	
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	7,064,980	220,287	12,598,662	
1	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0			1,629	
1	JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	8,614	2,181	61,568	
1	JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	12	1,830	145,634	
1	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	13	1,403	92,234	
1	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	36	5,428	327,756	
1	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	30	13,168	1,343,925	
1	JOURDANTON (RECKLAW)	ATASCOSA	1-13-56	1409	19.0	39	4,677	186,739	
1	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	24	514	69,348	
1	JOURDANTON (1902)	ATASCOSA	1950	396	19.0			178	
1	JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3			2,350	
1	JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	13,127	84,022	98,819	
1	JUDGE MILLS (ANACACHO)	ZAVALA	12-06-81	2470	33.2	1	1,924	1,924	
1	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0			40,917	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.								
1	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	12	800	15,393	
1	KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0			6,284	
1	KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	12	888	3,518	
1	KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0			2,478	
1	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	12,509	59,523	3,335,817	
1	KAYE (POTH)	WILSON	10-14-58	1919	21.0	36	9,358	430,257	
1	KELLEY POOL (AUSTIN CHALK)	FRID	11-23-76	7044	34.0			1,938	
1	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0	11	8,240	31,848	
1	KIMBRO	TRAVIS	9-07-35	700	37.0	12	1,218	78,328	
1	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0			54,466	
1	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	12	1,228	13,107	
1	KLOTZMAN (EAGLEFORD)	WILSON	10-30-81	7614	33.4	12,827	2,130	2,130	
1	KOVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0	5	1,791	3,045	
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	948	17,553	1,261,421	
1	LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0	12,310	5,199	9,677	
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	13	736	481,143	
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	2,580	188,463	4,021,334	
1	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0	12	1,874	77,211	
1	LA VERNIA (AUSTIN CHALK CREVICE)	GUADALUPE	M 7-18-53	2812	33.0			137,244	
1	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	189	19.0	24	493	13,191	
1	LAKWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	1,382	1,971	9,628	
1	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0			1,427	
1	LARREMORE	CALDWELL	1928	1000	24.0	48	12,783	1,117,852	
1	LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0			2,957	
	FLD. NAME CHG. BARBARAS PATCH (SAN MIG.) 10-1-74								
1	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0			3,921	
1	LEGRIM (ELAINE)	ZAVALA	11-10-80	3376	22.0	11	1,372	1,584	
1	LEMING (NAVARRO SAND)	ATASCOSA	3-28-58	2872	25.0			1,056	
1	LEMING (2934 SAND)	ATASCOSA	4-24-55	2934	33.0	24	6,432	32,406	
1	LENTZ	BASTROP	7-14-41	2300	38.0	50	471	375,625	
1	LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0			0	
1	LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8	176,295	43,330	56,626	
1	LEONCITA (ANACACHO, NORTH)	MEDINA	4-28-81	997	31.0	29	566	566	
1	LEONCITA (SAN MIGUEL)	MEDINA	4-28-81	1066	26.5	87	3,585	3,585	
1	LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6486	36.9			131,067	
	TRANS TO PEARSALL (AUSTIN CHALK) 11-1-78								
1	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0			5,567	
1	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	6,637	199	5,275	
1	LETA, EAST (7010)	FRID	M 3-04-76	7069	40.0			117,177	
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76.								
1	LIGHT	DIMMIT	1951	5809	42.0			347	
1	LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3352	26.8	12	5,281	7,443	
1	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	72	56,261	2,301,295	
1	LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	12	521	45,599	
1	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	24	9,813	218,027	
1	LITTIG	BASTROP	3-03-80	350	20.0			0	
1	LITTLE ALAMO	MC MULLEN	1947	2258	18.0	12	2,199	122,743	
1	LITTLE ALAMO (6200)	MC MULLEN	12-11-74	6225	42.1	43,285	2,131	13,892	
1	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5666	26.6	3,743	6,157	54,483	
1	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	7,186	756	3,305	
1	LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0			0	
1	LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0			1,282	
1	LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0			13,533	
1	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	1,174	5,641	59,951	
1	LOMA ALTA	MC MULLEN	4-29-35	2200	21.0	24	1,172	369,552	
1	LOMA ALTA (WILCOX)	MC MULLEN	6-01-44	6865	37.0	2,470	9,046	1,114,326	
1	LOMA ALTA (WILCOX F)	MC MULLEN	9-14-70	7354	36.7	1,241	649	54,979	
1	LOMA ALTA (3500)	MC MULLEN	11-01-74	3556	27.5			4,453	
1	LOMA ALTA, EAST (WILCOX)	MC MULLEN	8-09-56	7250	48.0			946	
1	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	3,518	1,487	44,509	
1	LONE OAK (COCKSEY SAND)	BEXAR	1953	1416	36.0			156	
1	LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0			68,610	
1	LOS ANGELES (4800)	LA SALLE	8-17-81	4795	41.0	3	2,530	2,530	
1	LOS CUATROS (AUSTIN CHALK)	MAVERICK	1-02-80	1861	33.0	7	337	1,101	
1	LOS CUATROS (JAMES LINE)	MAVERICK	7-13-78	6383	46.1			8,933	
1	LOSOYA (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0			32,933	
1	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0			1,440	
1	LUCAS CREEK (ESCONDIDO 4200)	ATASCOSA	7-24-81	4214	25.9	6	1,539	1,539	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
1	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0			1,422
1	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0			126
1	LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0	2,721	3,589	328,349
	SEPARATED FROM LULING-BRANYON 10-6-68							
1	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0		6	4,799
1	LULING-BRANYON	CALDWELL	M 8-08-22	1900	36.0	517,016	1,092,879	152,961,968
1	LULING-BRANYON (1700)	GUADALUPE	M 4-04-79	1885	29.8	57,290	2,328	5,057
1	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5			2,229
1	LUND	TRAVIS	3-26-49	982	34.0			638
1	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0			35,739
1	LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	12	4,054	42,681
1	LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0			3,490
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0	348	47,868	10,837,409
1	M.F. JAKE LAHLESS (EDWARDS LIME)	MAVERICK	9-18-72	3276	40.0	12	1,716	16,970
1	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	2,659	1,625	34,362
1	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	58,326	116,529	1,203,016
1	MAG (BUDA)	GONZALES	11-20-76	7756	32.0	4,916	18,161	41,298
1	MANFORD	GUADALUPE	11-30-29	2615	37.0			434,825
1	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0			3,715
1	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6			476
1	MARCELINA CREEK (AUSTIN CHALK)	WILSON	10-09-80	8060	42.0	78,072	255,570	277,260
1	MARCELINA CREEK (BUDA)	WILSON	3-06-81	8432	38.8	24,413	34,141	34,141
1	MARSHA	BASTROP	8-24-49	1872	40.0	88	2,889	38,886
1	MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	12	1,247	97,367
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	24	798	208,880
1	MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0			14,868
1	MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0	7	120	9,986
1	MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	2,167	292	11,754
1	MCCLAIN, S. (BUDA)	WILSON	1-26-81	7880	30.4	2,196	5,602	5,602
1	MCCLAIN, S. (AUSTIN CHALK)	WILSON	4-28-81	7738	26.2	564	3,326	3,326
1	MCMLLEN (DALE L.M.-SERPENTINE)	CALDWELL	1-07-80	1534	38.0	9	393	809
1	MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0	12	731	8,529
1	METCO (6100)	GONZALES	8-02-73	6132	38.0	12	78	3,230
1	MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	93	8,227	23,566
1	MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0	12	87	1,102
1	MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8	461	2,221	120,209
1	MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8	12	27,790	33,740
1	MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	12	1,552	8,106
1	MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0			15,790
1	MILBUR (GIBSON)	MILAM	3-28-80	3598	45.0	12	2,138	5,148
1	MILBUR (NAVARRO)	MILAM	M 4-04-60	3475	36.0	25,318	27,757	543,023
1	MILBUR (POTH)	MILAM	6-23-78	2377	17.0			131
1	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	801	6,488	156,651
1	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	6,271	21,259	662,389
1	MILBUR, SW (WILCOX 2800)	MILAM	M 8-26-68	2787	23.0	2,274	3,385	99,452
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0			36,279
1	MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0			2,025
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	2,545	59,525	5,703,727
1	MISSION	BEXAR	1940	900	27.0			623
1	MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	17	7,075	17,361
1	MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0			190
1	MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	4,428	4,386	23,735
1	MOSSER (BUDA)	WILSON	1-10-77	7846	28.0			3,114
1	MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	108	665	18,990
1	MT. EDEN (CARRIZO-WILCOX, LD.)	GONZALES	7-01-69	2194	29.0	11	262	20,140
1	MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0			884
1	MUILL	ATASCOSA	5-28-46	9010	43.0			142,826
1	MUILL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	12	420	60,874
1	MUILL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	12	360	117,463
1	MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0			3,167
1	MULA PASTURE, W (WILCOX 5200)	LA SALLE	2-19-75	5196	40.0			32,001
1	MUNSON	MCMULLEN	8-29-38	1213	21.0			299,574
1	NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0	11	225	2,247
1	NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	12	976	4,987
1	NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9	25	144	1,185
1	NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5			96
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0	72	2,877	79,748
1	NICKEL (AUSTIN CHALK)	GONZALES	10-31-79	10276	36.7	4,354	12,699	23,395
1	NIXON	GONZALES	M 9-15-50	5839	24.0	27,401	91,905	284,850
1	NIXON (BUDA)	WILSON	12-26-76	6131	28.0			1,239
1	NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0			23,932
1	NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	36	4,445	73,160
1	NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	18,823	58,863	65,755
1	NDACK	WILLIAMSON	1933	900	39.0	45	2,855	620,668
1	NORCRIST (ELAINE)	ZAVALA	9-01-79	4059	30.0			2,230
1	OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0			10,546
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLDS. COMBINED WITH SPILLER FLD. 3-1-56.							
1	OPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0			372
1	ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	1,619	794	10,649
1	OTEY (NAVARRO)	CALDWELL	6-06-80	990	48.0	12	736	1,023
1	PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0	12	490	4,140
1	PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0			26,871
1	PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3	10	227	227
1	PALMER (CARRIZO)	WILSON	3-01-56	447	23.0			5,887
1	PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	12	4,787	33,649
1	PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	9,537	28,396	143,962
1	PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	12	1,320	10,994
1	PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0			124
1	PALMERAS (OLMOS)	DIMMIT	M 4-03-72	3849	30.1	18	9,060	26,859
1	PARNER (PALUXY)	VAL VERDE	3-01-69	473	20.0			106
1	PATRICK	MCMULLEN	5-04-64	4785	42.0			2,517
	FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LD./ 5-4-64.							
1	PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	147	579	60,967
1	PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	51	40,197	207,133
1	PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	99	1,532	42,668
1	PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	1,751,506	1,205,506	1,379,307
1	PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	53,957	99,693	121,474
1	PEARSALL (AC)	FRIO	M 12-28-36	5200	34.0	2,743,112	3,644,575	40,481,645

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)

CONS. DERBY, E. (AUSTIN CHLK) 9-1-76 LETA, E. (7010), PEARSALL SD. (AUSTIN CHLK) 8-1-76, STACY (AUSTIN CHALK) 12-1-76.								
1	PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	720	2,190	10,462
1	PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	863	325	92,488
1	PEARSALL (NAVARRO SAND)	FRIO	1-26-24	3900	26.0	13,437	75,030	7,940,417
1	PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	2,068	32,637	2,329,898
1	PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	3-10-76	7012	31.0			107,841
1	PECAN GAP (5050)	MILAM	4-07-81	5185	30.0	5	890	1,267
1	PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0			32,715
1	PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	960	12,728	46,243
1	PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0			16,060
1	PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0			17,066
1	PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	20	576	60,691
1	PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	9	258	4,723
1	PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3			2,653
1	PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0			8,660
1	PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	392,717	272,971	6,745,915
1	PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9			2,644
1	PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	1,206	13,022	71,644
1	PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6			138
1	PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3			262
1	PHILTOP	BEXAR	1938	1114	23.0			8,171
1	PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7	500	2,036	2,036
1	PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	12	202	17,625
1	PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	102,322	273,804	582,683
1	PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	6	281	38,748
1	PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0			0
1	PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	3,800	9,732	56,818
1	PILGRIM (NAVARRO)	GONZALES	2-06-81	6337	37.1	6,044	3,762	3,762
1	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4			0
1	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	1,797	108	947
1	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	17,240	11,830	31,385
1	PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	319	1,776	5,365
1	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	395	6,166	655,231
1	PLEASANTON (EDWARDS LINE)	ATASCOSA	1-04-51	8157	30.0	4,467	4,459	280,874
1	PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0			30,997
1	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	67	23,663	899,270
1	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5			5,442
1	PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4			55
1	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0			14,324
1	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	76	33,119	2,639,783
1	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0			0
1	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	12	802	52,224
1	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	10	937	247,715
1	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	6	310	37,699
1	POTEET	ATASCOSA	12-15-48	3750	41.0	11	1,225	106,438
1	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	21,244	54,787	134,766
1	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	18,218	23,312	166,144
1	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	2,539	3,260	50,957
1	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0			30,720
1	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	65	11,283	115,070
1	PRUITT	ATASCOSA	4-03-51	4900	38.0	156	11,289	3,402,456
1	PRUITT, S. (OLMOS)	ATASCOSA	10-01-55	5021	38.0			74,916
TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.								
1	PRUITT, SE. (OLMOS)	ATASCOSA	7-12-55	5021	38.0	48	21,802	3,112,356
1	PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	82,835	100,709	175,151
1	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	48	3,487	21,617
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390
1	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0			33,646
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904
1	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	12	2,399	73,597
1	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7			29,928
1	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	23,556	17,743	139,416
1	REASOR (COOKSEY SAND)	BEXAR	12-14-56	1816	42.0	24	757	136,026
1	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	29	3,075	75,811
1	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	12	357	13,948
1	REDROCK	BASTROP	1939	3390	37.0			453
1	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0	10	8,414	9,970
1	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	24	3,723	320,149
1	RIDDLE	BASTROP	6-12-38	1770	39.0	12	315	207,062
1	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	51	2,051	646,158
1	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	24	524	8,602
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0			10,224
1	ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0			0
1	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0			97,145
1	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0			28,826
1	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0			2,225
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0			28
1	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0			14,256
1	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0			22,608
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0			48,144
1	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0			6,158
1	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0			6,591
1	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	59	10,446	1,715,032
1	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	12	946	36,891
1	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9			6,976
1	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0			4,873
1	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0			33,381
1	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	716	1,061	88,999
1	SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	2,716	1,281	1,412
1	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0			1,742
1	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0			1,742
1	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	12-08-56	1248	40.0	527,931	1,179,972	20,360,853
JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.								
1	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0			8,335
1	SALT FLAT	CALDWELL	5-28-28	2400	39.0	741,147	644,863	73,674,366
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			31,186
1	SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	71,487	176,788	176,788

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
1	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0			9,332
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0			33,894
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	1,879	4,443	243,221
1	SAN MIGUEL CREEK (C-5)	MCMULLEN	12-10-54	5629	24.0			79,640
1	SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-05-59	6132	38.0			40,297
1	SAN MIGUEL CREEK (C-25 SEG G)	MCMULLEN	7-29-80	6064	39.4	2,473	4,341	8,007
1	SAN MIGUEL CREEK (SEG A, W-5)	MCMULLEN	9-07-62	5954	43.0			58,176
1	SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-29-60	5680	35.0			14,502
1	SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-16-60	5561	33.0			275,471
1	SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0			180,062
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.							
1	SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0			194,043
1	SAN MIGUEL CREEK (SEG D, W-2A)	MCMULLEN	10-10-60	5108	35.0			51,237
1	SAN MIGUEL CREEK (SEG D, W-2B)	MCMULLEN	10-10-60	5145	35.0			49,406
1	SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3			36,395
1	SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0			35,568
1	SAN MIGUEL CREEK (SEG. D. 5050)	MCMULLEN	6-28-77	5059	35.9			713
1	SAN MIGUEL CREEK (C-25 SEG. E)	MCMULLEN	8-01-80	6000	38.5	82	2,018	2,963
1	SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0			36,660
1	SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0			147,983
1	SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-09-61	5917	39.0			53,568
1	SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-08-63	5415	33.0			35,724
1	SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2			27,743
1	SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0			49,021
1	SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	255	3,626	431,270
1	SAN MIGUEL CREEK (WILCOX SD. #5)	MCMULLEN	8-01-56	5784	36.0	67	1,543	21,301
1	SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0	12	872	11,714
1	SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0			2,794
1	SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0			2,381
1	SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0			2,314
1	SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0			1,694
1	SANER RANCH (SAN MIGUEL)	MAVERICK	M 11-03-65	1460	10.0	277	56,624	259,161
1	SASPMCO	WILSON	M 10-13-49	2846	24.0	6	147	1,218,628
1	SAYERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1	6	1,581	1,581
1	SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0			4,068
1	SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0			0
1	SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	84	15,242	1,179,527
1	SEGUIN	GUADALUPE	1948	1192	12.0			1,156
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	308	28,658	335,743
1	SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0	2	7	459
1	SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0			54,888
	TRANS. INTO BEAR CREEK, 1-1-63							
1	SMILEY (AUSTIN CHALK)	GONZALES	6-28-78	7235	27.0	2,941	9,586	18,115
1	SMILEY (BUDA)	GONZALES	8-19-81	6907	35.0	47,731	92,024	92,024
1	SMILEY, SE (AUSTIN CHALK)	GONZALES	8-31-79	8515	37.2	64,119	122,140	156,557
1	SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	15,356	36,601	286,913
1	SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0	21	1,325	4,644
1	SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0	12	525	1,100
1	SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0			9,626
1	SOMERSET	ATASCOSA	M 1911	1001	32.0	1,644	255,574	15,547,177
1	SOMERSET (ANACACHO)	BEXAR	M 3-06-58	1378	26.0	24	1,706	30,493
1	SOUTHTON	BEXAR	5-11-22	900	34.0	106	11,697	1,597,442
1	SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	12	129	8,704
1	SPILLER	CALDWELL	M 1938	2290	38.0	381,353	343,514	7,810,262
	OLEARY (AUSTIN CHALK) & WOLF CREEK Flds. COMBINED WITH SPILLER FLD. 3-1-56.							
1	SPILLMAN (OLMOS 1300)	MAVERICK	1-03-81	1304	39.0	3,070	269	291
1	SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	34,882	2,201	14,535
1	SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	262,306	149,336	844,178
1	SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	70,730	3,510	38,750
1	STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0			38,655
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 12-1-76							
1	STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	576	16,551	859,986
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	45	5,670	38,784
1	STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	3,453	1,082	287,067
1	STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7			1,606
1	STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	955	1,813	6,213
1	STOCKDALE (POTH A)	WILSON	5-15-77	2766	30.0	11,571	848	3,759
1	STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0			32,354
1	STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0			200,913
1	STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0			93,399
1	STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0			1,674
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0			43,300
1	STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	16,596	72,843	72,843
1	STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	71	1,675	50,078
1	STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0			8,710
1	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	12	4,101	53,382
1	STOREY (4400)	LA SALLE	9-01-69	4405	36.0			4,716
1	STOREY (5150)	LA SALLE	5-05-70	5180	41.4			13,641
1	STOREY (5250)	LA SALLE	5-08-71	5256	43.5	3,413	14,902	470,672
1	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0	2,100	3,820	7,494
1	STOREY (5500)	LA SALLE	10-16-76	5494	38.0			11,670
1	STOREY (5600)	LA SALLE	7-11-71	5588	44.2	439		118,034
1	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	3,547	1,101	17,786
1	STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0			162
1	STULTING	GONZALES	10-22-51	2036	22.0	342	8,283	580,324
1	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0			633
1	STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0			0
1	STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	354,010	77,497	247,391
1	STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0	16,528	4,610	4,610
1	STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0			1,589
1	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1			1,569
1	SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0	2	7	7
1	SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	62,633	128,109	218,930
1	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	24,163	70,061	834,833
1	SUTIL (REEF)	WILSON	7-26-79	6126	30.0	18,085	77,517	143,961
1	SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0			0
1	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	12	1,546	3,060
1	T-BO (REKLAW)	WILSON	6-20-58	619	24.0			350

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
1	T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	12	1,146	149,324
1	TAYLOR-INA	MEDINA	M 2-02-36	350	16.0	6,853	179,826	3,430,064
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	15,141	41,673	1,783,492
1	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	44	861	82,833
1	THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0			1,513,677
1	THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0			12,338
1	THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0			4,062
1	THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0	12	692	7,672
1	THIRTEEN, SOUTH (OLMOS, BASAL)	DIMMIT	8-11-80	3796	47.7	273	741	1,473
1	THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0	12	366	18,531
1	THOMPSON BEND (EAGLEFORD)	MAVERICK	10-01-80	2880	21.0	6	169	169
1	THORNROCK (BUDA)	MILAM	7-31-81	2854	32.0	54	278	278
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	70	3,704	2,378,780
1	TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0			5,627
1	TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0			1,303
1	TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0			3,457
1	TILDEN, SOUTHEAST (650)	MCMULLEN	9-12-54	651	21.0			564
1	TDALSON (OLMOS -A-)	FRIO	1-27-63	4222	26.0			100,234
1	TOM-RAY (OLMOS 1)	DIMMIT	3-06-69	3482	34.0	12	1,854	55,187
1	TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0			92,358
	CONSOLIDATED INTO TORCH /KING/ 9-1-69							
1	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0			137,055
	TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.							
1	TORCH (KING)	ZAVALA	5-05-58	3006	34.0	10,169	34,512	1,614,007
1	TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0			124,578
	CONS. INTO TORCH /KING/ 9-1-69							
1	TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0			499,771
	TRANS. FROM TORCH, SEG -B- KING 5-1-60; CONS. INTO TORCH (KING) EFF. 9-1-69.							
1	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	6	19	223
1	TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0			11,692
1	TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0			4,233
1	TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0			213,756
1	TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0			137,183
1	TURNERY	EDWARDS	5-01-39	600	20.0	31	754	13,101
1	TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0	1,415	384	57,830
1	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0			94,551
1	UNITED	GUADALUPE	1944	2808	39.0			17,364
1	VELMA (BUDA LINE)	ATASCOSA	9-16-55	7362	30.0			6,538
1	VELMA (ESCONDIDA)	ATASCOSA	6-21-55	4635	38.0	245	611	481,701
1	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0			7,784
1	VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	12	1,547	20,259
1	VESPER (OLMOS)	LA SALLE	5-05-56	5098	38.0			16,658
1	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0			32,335
1	VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0			1,424
1	VISTO (BUDA)	WILSON	1-22-77	6928	27.0			8,703
1	VON ORMY	BEXAR	6-24-31	700	36.0	776	48,331	2,132,397
1	VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	12	3,706	6,222
1	W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0			308
1	W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	20	9,401	94,849
1	W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	24	3,980	679,049
1	W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	774	2,028	20,367
1	W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0	2	292	3,558
1	WAELEDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	139	6,366	23,999
1	WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0	2	5	1,729
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	7	189	28,737
1	WALNUT CREEK (DALE LINE)	CALDWELL	10-01-48	1120	37.0	4	90	3,935
1	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0	11	580	31,365
1	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0			139,091
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.							
1	WARDLAW	EDWARDS	10-03-47	300	18.0			36,553
1	WARNCKE (CARRIZO)	WILSON	2-18-80	458	19.0	12	24	542
1	WASHBURN, EAST (4600)	LA SALLE	5-04-81	4660	44.6	19,525	3,610	3,610
1	WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	4,421	4,132	143,160
1	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	29,367	1,534	167,269
1	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0	5,453	2,423	65,369
1	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	12	1,312	780,268
1	WASHBURN, WEST (WILCOX LD.)	LA SALLE	2-09-70	5382	37.0	5,880	8,525	269,372
1	WASHBURN, WEST (WILCOX T.)	LA SALLE	5-11-58	5283	46.0			40,871
1	WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0			1,657
1	WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	8,182	4,504	78,860
1	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	4,920	12,811	164,726
1	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0			2,112
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899
	DIV. INTO VARIOUS SANDS, 6-1-60.							
1	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8			5,315
1	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0	2,019	798	52,775
1	WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	7,265	2,047	172,694
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	2,200	1,903	72,242
1	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	62,576	57,161	509,281
1	WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5500	42.0	12,318	4,575	427,105
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0	2,400	4,320	4,601
1	WASHBURN RANCH, W. (WILCOX 5100, W.)	LA SALLE	8-24-68	5084	41.0	22	4,958	206,538
1	WASHBURN RANCH, W. (WILCOX 5350, W.)	LA SALLE	2-23-69	5346	47.0			55,021
	TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 14-1-79							
1	WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	2,520	4,294	4,294
1	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0	1,211	1,756	18,944
1	WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0			4,568
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6			1,495
1	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0			678
1	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	24	22,126	761,736
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	50,809	136,766	10,427,891
1	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	1,264	2,977	104,260
1	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	2,631	1,837	36,306
1	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0			11,981
1	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	3,192	11,954	28,741

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
1	WEINERT (BUDA)	WILSON	12-19-77	7004	24.8			322
1	WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3		41	681
1	WHEELER (OLMOS)	MC MULLEN	6-06-76	9920	37.7	1,488	8,524	25,219
1	WHEELER-MAG (HOCKLEY 800)	MC MULLEN	9-03-72	864	25.0			431
1	WHEELER-MAG (1200)	MC MULLEN	11-06-65	1193	15.0	51	24,075	332,624
1	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	24	701	228,312
1	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	24	4,827	393,684
1	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0			13,642
1	WHITCOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0			5,600
1	WHITSETT (HILCOX 5900)	ATASCOSA	9-28-57	5902	40.0			1,007
1	WILLIAM HARRY (COCKRILL SD.3RD)	GONZALES	12-14-54	2118	23.0			2,393
1	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0			1,331
1	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	22,902	26,969	146,353
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923
1	WINTER GARDEN FLD. DIVIDED INTO WINTER GARDEN (250) (3A) (4B) & (4CSD) FLDS. EFF. 10-1-55.							
1	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	44,071	6,683	24,199
1	WINTER GARDEN (2 SAND)	DIMMIT	10-01-55	2561	41.0			286,037
	TRANS FROM WINTER GARDEN 10-01-55					CONS. INTO WINTER GARDEN		
1	WINTER GARDEN (3 SAND OLMOS)	DIMMIT	12-10-54	2536	44.0			56,395
	DIVIDED INTO 3-A & 3-D SANDS.							
1	WINTER GARDEN (3-A SAND)	DIMMIT	10-01-55	2566	41.0			318,854
	CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD)					CONS. INTO WINTER GARDEN		
	/OLMOS/ 08/01/77							
1	WINTER GARDEN (3-D SAND)	DIMMIT	10-01-57	2626	44.0			38,059
	TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/					CONS. INTO WINTER GARDEN		
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (3-D SAND, SOUTH)	DIMMIT	5-04-56	2670	40.0			30,420
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4 SAND OLMOS)	DIMMIT	6-05-55	1955	40.0			0
	DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.							
1	WINTER GARDEN (4-A SAND)	DIMMIT	5-06-56	2689	43.0			5,620
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4-B SAND)	DIMMIT	10-01-55	2636	44.0			156,119
	TRANS FROM WINTER GARDEN&WINTER GARDEN/OLMOS 4 SD/ 10-1-55					CONS. INTO WINTER GARDEN		
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (4-B SAND, SOUTH)	DIMMIT	6-19-56	2719	43.0			90,163
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55					CONS. INTO WINTER GARDEN		
	/OLMOS/ 8-1-77							
1	WINTER GARDEN (4-C SAND)	DIMMIT	10-01-55	2739	44.0			126,960
	TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55					CONS. INTO WINTER GARDEN		
	(OLMOS) 8-1-77							
1	WINTER GARDEN (4-C SAND, SOUTH)	DIMMIT	6-28-56	2736	43.0			10,847
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (4-D-1, SOUTH)	DIMMIT	8-24-56	2799	40.0			62,580
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0			1,381
1	WINTER GARDEN (6 SAND)	DIMMIT	10-14-57	2821	34.0			9,275
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77							
1	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0	364	664	3,125
1	WINTER GARDEN, E. (SAN MIGUEL)	DIMMIT	4-27-59	3156	41.0	31	2,344	21,985
	TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.							
1	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0			131,649
1	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0			8,736
1	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0			35,468
1	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	481	1,961	21,142
1	WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0			2,782
1	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0			305
1	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN, S. (FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0			3,050
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	24	1,937	11,513
1	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0	5	62	1,956
1	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0			3,271
1	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8	12	11,468	354,983
1	WIPFF (GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0			8,209
1	WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8	12	4,820	41,914
1	WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0			15,568
1	WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0	12	2,658	260,974
1	WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0	10	1,117	322,580
1	WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8	12	5,914	216,766
1	WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0			4,582
1	WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	175	22,032	455,860
1	WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	12	6,367	159,863
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0			35,497
	WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.							
1	WOODARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0			1,234
1	WOODFORD (BUDA LIME)	BELL	1952	1087	23.0	22	404	564
1	YANCY	MEDINA	1938	818	18.0			510
1	YOAST	BASTROP	11-04-28	1500	27.0	12	5,309	1,149,147
1	ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	12	950	3,505
1	ZOBOROSKI	GUADALUPE	7-19-31	2200	35.0			387,460
	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.							
1	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	68	1,226	48,152
1	ZUMWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	9	619	44,785
	DISTRICT TOTALS	989				22,655,416	22,604,274	845,348,606

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
2	A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0			464
2	A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	70,196	1,439	73,519
2	A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0			4,377
2	A-B-R, EAST (2ND REKLAW)	GOLIAD	6-14-69	8527	44.5			6,947
2	ADELA (6970)	LAVACA	11-12-73	6975	33.2			2,161
2	AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1			13,576
2	AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0			10,556
2	ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0	63	17	6,964
2	ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5			27,607
2	ALBRECHT (PETTUS 4500)	GOLIAD	12-29-58	4479	44.0			1,609
2	ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0			212,137
	CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.							
2	ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0			0
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0			18,936
2	ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0			1,588
2	ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0			9,000
2	ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0			20,111
2	ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0			207,381
2	ALKEK, NORTH (3450 SAND)	GOLIAD	4-26-56	3450	23.0			10,211
2	ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0			240
2	ALOE (CATAHOUA)	VICTORIA	3-17-54	2645	23.0			2,250
2	AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0			50,137
2	ANAQUA	VICTORIA	7-16-48	5527	34.0	9	7,594	736,092
2	ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	41	17,838	190,881
2	ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9			1,526
2	ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0			177
2	ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0			2,939
2	ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	12	6,478	69,996
2	ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0			876
2	APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0			67,709
2	APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0			44,648
2	APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8508	39.0			20,022
2	APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0			282,097
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0			2,904
2	APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7789	40.0			38,655
2	APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8521	41.0			291,174
	FORMERLY CARRIED AS APPLING /KOPNICKY -B- /.							
2	APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	314,245	17,028	2,767,563
	FORMERLY CARRIED AS APPLING /KOPNICKY -C- /.							
2	APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0			8,874
2	APPLING (SEG C 7600 UP)	JACKSON	M 7-17-76	7710	38.0	70,282	560	8,224
2	APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0			40,776
2	APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-24-60	7680	40.0			20,273
	DIV. FROM APPLING /7600 -B- SD. /, 5-4-60.							
2	APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0			121,546
2	APPLING (SEG 3 WHITE SAND)	JACKSON	M 7-30-59	7686	40.0	15,977	2,115	476,022
2	APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-66	8095	41.6			110,689
2	APPLING (SEG 5 BROUGHTON)	CALHOUN	12-21-57	7774	40.0			53,926
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WEED UPPER)	CALHOUN	M 9-22-60	8160	41.0			2,065
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WHITE SAND)	CALHOUN	M 7-20-58	7663	41.0			93,469
2	APPLING (SEG.12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0	10,215	1,019	125,755
2	APPLING (SEG. 12 WHITE)	JACKSON	M 11-01-77	7704	38.6	12	1,818	17,570
2	APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0			94,969
2	APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0			197,154
2	APPLING, NORTH (MELBOURNE)	JACKSON	M 5-28-58	8528	42.0			168,659
2	APPLING, N. (MELBOURNE LOWER)	JACKSON	M 8-22-59	8682	42.0			147,865
2	APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8550	50.0			65,684
2	APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0			432,751
2	APPLING, N. (7600)	JACKSON	M 4-19-78	7758	43.0	395	4,717	38,583
2	ARGENTA (3000)	LIVE OAK	2-21-78	3095	23.0	12	1,378	9,715
2	ARNECKEVILLE (WILCOX B)	DE WITT	3-22-51	7683	36.0			99,705
2	ARNECKEVILLE (YEGUA 4970,E)	DE WITT	4-07-73	4888	42.3	117,288	15,042	148,626
2	ARNECKEVILLE (YEGUA 4870)	DE WITT	1-02-78	4920	47.3	10,830	18,011	138,384
2	ARNECKEVILLE, S. (Y-1)	DE WITT	5-25-76	4832	45.6	395	1,740	5,938
2	AUSTWELL (MELBOURNE)	REFUGIO	1-19-81	7858	44.8	5,424	6,836	6,836
2	BABB (SAND NO. 5)	JACKSON	1-16-56	5681	42.0			6,676
2	BALFOUR (COCKFIELD 4800)	DE WITT	4-29-65	4828	46.0			16,454
2	BALFOUR (YEGUA 4800)	DE WITT	4-02-64	4807	46.0			23,908
2	BARGE CANAL (FRIO 5960)	CALHOUN	1-29-80	5966	30.3	16,127	36,901	60,671
2	BARRY (YEGUA -K-)	DE WITT	3-30-60	4984	46.0			49,506
2	BARVO (PETTUS SAND)	GOLIAD	M 6-01-53	4141	48.0			295,620
2	BARVO (PETTUS SEG. -B-)	GOLIAD	M 3-05-55	4109	47.0	1,320	14,625	1,541,669
2	BARVO (YEGUA SAND)	GOLIAD	M 9-15-53	4323	47.0	156	622	105,009
2	BARVO, E. (4250 PETTUS)	GOLIAD	8-14-66	4251	49.0			5,667
2	BARVO, E. (4455 YEGUA)	GOLIAD	6-09-66	4461	48.0			813
2	BATTLE	VICTORIA	9-19-50	4756	28.0	2,387	6,435	270,632
2	BATTLE (FLT.BLK.,N.,GUTMAN SO.)	VICTORIA	4-04-53	4847	27.0			94,551
2	BAUMAKER (FRIO)	BEE	2-02-52	3920	23.0			191,882
2	BEELINE (TYNAN SAND)	BEE	12-05-67	3672	34.5			3,239
2	BEEVILLE, NORTH (HOCKLEY)	BEE	4-12-57	3760	40.0	2,313	2,358	70,067
2	BEEVILLE, NORTH (WILCOX-LULING)	BEE	7-09-58	9221	46.0			101
2	BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0	12	2,061	68,375
2	BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0			3,895
2	BEEVILLE S. (VICKSBURG)	BEE	10-27-80	3796	22.0			673
2	BEN SHELTON	VICTORIA	12-14-49	7420	44.0			1,234,983
2	BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0			82,252
2	BEN SHELTON (5750)	VICTORIA	10-09-79	5752	31.7			1,085
2	BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0	594	378	13,491
2	BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0			38,808
2	BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6			1,724
2	BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5			1,724
2	BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0			30,372
2	BENNVIEW, E. (6380)	JACKSON	2-13-69	6391	38.0			4,304
2	BENNVIEW, E. (6400 FRIO)	JACKSON	3-13-68	6404	38.0	4,704	3,582	23,271
2	BENNVIEW, E. (6440 FRIO)	JACKSON	1-06-68	6449	40.0			100,964
2	BENNVIEW, E. (6440 W.)	JACKSON	4-15-68	6458	37.0			21,372

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBLS)	
2	BENNVUE, E. (6450 FRIO)	JACKSON	11-17-67	6450	41.0	6,118	4,461	48,975	
2	BENNVUE, E. (6480 W.)	JACKSON	7-08-68	6489	38.0			723	
2	BENNVUE, E. (6550 FRIO)	JACKSON	6-15-67	6564	41.0	2,989	2,181	239,380	
2	BENNVUE, E. (6550 W.)	JACKSON	4-05-68	6508	36.0			4,969	
2	BENNVUE, E. (6560)	JACKSON	2-13-69	6570	38.0			145	
2	BENNVUE, E. (6660)	JACKSON	4-05-68	6664	35.0			2,779	
2	BENNVUE, E. (6680)	JACKSON	3-26-68	6681	36.0	7,660	143	39,165	
2	BENNVUE, E. (6950 FRIO)	JACKSON	11-11-67	6951	42.0			92,640	
2	BENNVUE, E. (7120)	JACKSON	1-18-69	7124	38.0			2,052	
2	BERCLAIR (VICKSBURG)	GOLIAD	M 3-06-50	3184	27.0	88,162	203,456	11,211,188	
2	BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0			7,832	
2	BERCLAIR (2200 FRIO)	GOLIAD	M 4-14-51	2223	21.0	17,872	23,275	2,952,265	
2	BERCLAIR (2200 FRIO, SW)	GOLIAD	4-06-81	2204	27.0	4,854	13,382	13,382	
2	BERCLAIR (2700 FRIO)	GOLIAD	5-29-54	2702	21.0	2,447	3,805	130,763	
2	BERCLAIR (3000 FRIO)	GOLIAD	M 8-16-65	3036	28.0	145	1,271	29,009	
2	BERCLAIR, N. (FRIO 2080)	GOLIAD	10-18-69	2090	24.5	571	5,779	233,677	
2	BERCLAIR, W. (FRIO 2090)	GOLIAD	9-21-81	2018	24.0	59	198	198	
2	BERGER (FRIO, UP.)	JACKSON	2-14-53	5635	28.0			11,907	
2	BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	65,937	192,330	2,772,307	
2	BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0			707,723	
2	BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0			1,045	
2	BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0			192,770	
	COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.								
2	BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0			8,674	
2	BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	12	3,116	13,649	
2	BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0	93	355	6,411	
2	BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0			2,503	
2	BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6			67,128	
2	BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7			39,309	
2	BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8			6,862	
2	BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0			10,331	
2	BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0			93	
2	BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0			84	
2	BLANCONIA	BEE	9-26-43	4959	25.0	9,090	7,438	1,269,391	
2	BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0			61,407	
2	BLANCONIA (5000)	BEE	3-14-80	5002	27.0	2,568	5,688	5,883	
2	BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	66,996	12,793	225,813	
2	BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0			344	
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	25,546	63,237	2,111,311	
2	BLANCONIA, SOUTH (FRIO)	BEE	8-04-55	4091	22.0			4,063	
2	BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0			18,258	
2	BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0			6,519	
2	BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	221,858	285,311	30,459,798	
	FORMERLY CARRIED AS BLOOMINGTON FIELD.								
2	BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0			111,837	
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.								
2	BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0			72,383	
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.								
2	BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0			247,531	
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.								
2	BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0			155,453	
	EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON /4900								
2	BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	37,741	12,288	471,384	
2	BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	7,403	7,168	478,138	
2	BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0			3,831	
2	BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	1,609	3,197	199,637	
2	BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7			7,370	
2	BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	739	2,529	11,412	
2	BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7			11,536	
2	BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6	6	265	6,659	
2	BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0			349	
2	BOEHM	REFUGIO	10-18-50	6360	43.0			45,416	
2	BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0			37,873	
2	BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0	900	1,293	42,831	
2	BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	15,458	40,299	421,168	
2	BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	1,200	2,611	46,079	
2	BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0	11	621	22,408	
2	BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0			17,173	
2	BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0			11,243	
2	BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	6,570	1,108	50,273	
2	BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	5,748	821	18,582	
2	BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0	11	1,677	29,791	
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	123,130	162,707	19,145,290	
2	BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0			2,176	
2	BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0			11,648	
2	BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0			28,797	
2	BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0			1,200	
2	BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0			101,539	
2	BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0			34,640	
2	BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0			6,291	
2	BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	14,742	20,951	147,924	
2	BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	14,186	1,618	4,564	
2	BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0			8,393	
2	BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1	1,093	1,645	1,645	
2	BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0			6,991	
2	BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0			65,883	
2	BORCHERS, NORTH (8000)	LAVACA	12-01-78	8018	27.0	44,337	84,456	195,412	
2	BOYCE	GOLIAD	5-24-45	7638	34.0	2,004	12,207	2,227,370	
2	BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	99	22,236	322,087	
2	BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0			112,622	
2	BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0			500,295	
2	BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	6	729	21,846	
2	BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0			31,065	
2	BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0			9,977	
2	BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0			1,460	
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871	
2	BRANDT	GOLIAD	8-26-47	7708	32.0	29,678	10,116	1,821,249	
2	BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	2,840	255	255	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
2	BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	6,937	4,760	438,441
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6			4,065
2	BRASSEL (3500)	BEE	3-17-79	3516	35.6	26	30	479
2	BRISCOE (CATAHOULA 3050)	JACKSON	5-19-80	2943	21.0	241	807	3,407
2	BUCHER, N.E. (WILCOX LO.)	DE WITT	11-13-78	10018	29.0	124	26	2,353
2	BUCKEY KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0			165,756
2	BUCKEY KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	252	10,785	534,000
2	BUCKEY KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	120	1,823	186,177
2	BUCKEY KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0			5,691
2	BUCKEY KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0			3,155
2	BULLHEAD CREEK (VKS8G. 5200)	BEE	5-01-67	5212	40.0			1,227
2	BURKES RIDGE (VKS8G 4800)	BEE	12-07-72	4813	26.4			10,029
2	BURNELL	KARNES	M 6-13-44	6778	36.0			6,687,558
2	BURNELL FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FLDs., 7-1-58.	KARNES	M 7-01-58	6778	36.0	221,532	48,461	6,079,890
2	BURNELL (LULING)	KARNES	M 7-01-58	6778	36.0			12,536
2	BURNELL (MACKHANK)	KARNES	M 7-01-58	6778	36.0			12,536
2	BURNELL (MASSIVE)	KARNES	M 7-01-58	6778	36.0	87,135	25,044	846,313
2	BURNELL (REKLAW)	KARNES	M 6-10-56	6778	43.0	34,764	12,814	2,202,497
2	BURNELL (REKLAW, LOWER)	KARNES	M 6-02-57	6680	39.0	9,009	1,371	36,329
2	BURNELL (SLICK)	KARNES	M 7-01-58	6778	36.0	112,445	15,087	1,351,363
2	BURNELL (WILCOX 7850)	KARNES	M 6-12-60	7827	42.0			13,568
2	BURNELL (6900)	KARNES	11-24-80	6904	35.0	1	140	161
2	BURNELL, SOUTH	KARNES	M 7-25-37	3675	47.0			1,601,255
2	BURNETT (HOCKLEY, FIRST)	KARNES	M 2-14-56	4416	48.0			107,376
2	BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8	7,014	465	465
2	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0			85,632
2	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	249	2,248	61,463
2	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0			15,218
2	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	1,983	2,011	87,037
2	C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0			357
2	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	863	1,002	5,198
2	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	1,847	1,573	436,122
2	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	738	597	122,397
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
2	LSSES TRANS TO CABEZA CREEK (PETTUS-H-6 SLICK) FEB 1947	GOLIAD	2-01-47	4502	49.0			430,166
2	CABEZA CREEK (PETTUS)	GOLIAD	5-27-77	4389	46.0			5,184
2	CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	84,518	13,872	7,429,115
2	CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	33,210	3,339	45,432
2	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	18,306	4,972	97,261
2	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0			50,467
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	724	3,141	910,189
2	CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	18,099	1,146	47,401
2	CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	3,870	2,457	91,141
2	CABEZA CREEK, S. (YEGUA, UP)	GOLIAD	4-04-76	4769	47.0	6,132	1,174	8,456
2	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	4,445	4,086	62,296
2	CADIZ (3400)	LIVE OAK	M 6-25-53	3408	28.0			1,996
2	CADLISH (JACKSON)	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0	12	2,137	1,282,130
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999
2	CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	8,234	12,579	960,093
2	CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	27,006	1,744	4,384
2	CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	12	1,893	8,883
2	CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	26	4,751	163,023
2	CALUBIDD (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0			1,115
2	CANNAN (6800)	BEE	1-25-52	6750	38.0			900,329
2	CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0			30,226
2	CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	1,635	2,546	36,809
2	CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	16,587	6,234	763,796
2	CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0	10,956	5,039	237,773
2	CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2			173,345
2	CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8			21,099
2	CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	11,128	2,189	607,097
2	CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	21,311	15,979	112,906
2	CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0			1,039,642
2	CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0			66,137
2	CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5			215,098
2	CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0			140,691
2	CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	14,287	6,458	132,764
2	CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0			187,277
2	CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	5,752	10,033	57,377
2	CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0			24,159
2	CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	73	171	45,260
2	CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9			2,439
2	CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0			0
2	CHARCO	GOLIAD	1948	4590	49.0			9,154
2	CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0	5	133	26,319
2	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0			5,963
2	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	5	15	19,209
2	CHARCO, SE. (MACKHANK)	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0			19,935
2	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	2,905	1,679	22,285
2	CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0			372
2	CHIRP (6100)	VICTORIA	9-09-75	6102	36.0			2,855

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
2	CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0		11	746	97,013
2	CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0				33,841
2	CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0		3,838	875	4,077
2	CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0				327,513
2	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0				100,089
2	CIRCLE A (4880)	GOLIAD	4-29-79	4925	31.0		1,187	5,932	18,285
2	CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9				184
2	CIRCLE -A- (5350 FRIG)	GOLIAD	2-01-63	5354	33.0		3,332	11,229	635,703
2	CIRCLE -A-, NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0		5	162	8,915
2	CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0		1,133	1,294	80,475
2	CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0		34,572	4,498	18,450
2	CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0				2,709
2	CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5		6,556	2,802	19,074
2	CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0				20,683
2	CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6				536
2	CLAYTON (QUEEN CITY)	LIVE OAK	M 1-09-54	5119	44.0				647,248
2	CLAYTON (QUEEN CITY -A-) DIV. FROM CLAYTON /QUEEN CITY -D-/ 5-1-59.	LIVE OAK	M 4-17-59	4947	39.0		796	524	65,082
2	CLAYTON (QUEEN CITY -B-)	LIVE OAK	M 5-07-57	5039	40.0		58	13,517	2,918,474
2	CLAYTON (QUEEN CITY -D-)	LIVE OAK	M 4-07-59	5122	40.0		4,741	506	127,180
2	CLAYTON (QUEEN CITY UPPER)	LIVE OAK	M 8-20-55	5059	45.0				1,861
2	CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0				730
2	CLAYTON (SLICK 6500)	LIVE OAK	M 4-22-65	6531	36.0		14,067	8,731	1,014,041
2	CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0		2,745	1,127	23,957
2	CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0		17,851	12,923	130,608
2	CLAYTON, (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3		16,510	7,150	21,016
2	CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0		9,586	12,858	358,683
2	CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0		10,297	7,939	850,021
2	CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0				24,077
2	CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4				1,547
2	CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8		2,997	15,010	93,128
2	COLETTO CREEK	VICTORIA	1933	2776	21.0				8,698,637
2	COLETTO CREEK (2300)	VICTORIA	11-28-75	2310	21.0		16,031	13,636	99,801
2	COLETTO CREEK (2600)	VICTORIA	3-03-80	2568	39.0		25,798	1,809	4,032
2	COLETTO CREEK (2760)	VICTORIA	9-28-80	2803	21.1		6,930	8,507	12,242
2	COLETTO CREEK (2800)	VICTORIA	1933	2840	21.0		419,496	248,459	3,377,870
2	COLETTO CREEK (4300) TRANS. FROM COLETTO CREEK EFF. 11-1-68. SEPARATED FROM COLETTO CR., 1-1-51.	VICTORIA	1-01-51	4300	24.0		12	4,721	411,079
2	COLETTO CREEK (4350)	VICTORIA	7-05-71	4392	28.5				34,861
2	COLETTO CREEK (4700)	VICTORIA	1933	4700	21.0		56,674	6,957	351,736
2	COLETTO CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2		14,490	27,059	28,761
2	COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0		10,064	13,244	1,939,772
2	COLETTO CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0				1,157
2	COLETTO CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0				29,217
2	COLETTO CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0				4,713
2	COLETTO CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0				36,695
2	COLETTO CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6		6,400	10,734	14,536
2	COLLIER	JACKSON	11-15-42	2430	24.0		2,267	4,930	959,895
2	COLLIER (2440)	JACKSON	1-01-80	2446	20.6		2,084	6,782	17,536
2	COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0				7,670
2	COLOGNE	VICTORIA	10-31-39	4827	25.0		9,487	14,738	1,205,582
2	COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6				764
2	COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5		11	1,182	64,246
2	COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8		2,854	294	1,023
2	COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0		113,696	22,300	22,300
2	COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0		7,731	2,573	2,573
2	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0				57,498
2	COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0				11,593
2	COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0				13,762
2	CORDELE	JACKSON	2-20-38	2755	21.0				7,259,424
2	CORDELE (M-1U) SUBDIVIDED INTO (M-1U) (M-2) (M-2U) (M-3) 12-1-66	JACKSON	12-01-66	2755	21.0				1,215
2	CORDELE (M-2) SUBDIVIDED FROM CORDELE FLD. 12-1-66	JACKSON	12-01-66	2755	21.0		24,210	33,122	1,666,959
2	CORDELE (M-2U) SUBDIVIDED FROM CORDELE FLD. 12-1-66	JACKSON	12-01-66	2755	21.0				11,632
2	CORDELE (M-3) SUBDIVIDED FROM CORDELE FLD. 12-1-66	JACKSON	12-01-66	2755	21.0		12,757	31,062	1,135,429
2	CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0				9,117
2	CORDELE, S. (CATAHOLA)	JACKSON	1-13-75	3088	26.1		393	1,424	18,028
2	CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0		51	376	88,791
2	CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0		12	423	211,552
2	CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0		3,522	12,664	807,494
2	CORDELE, SE. (2650)	JACKSON	10-26-58	2650	21.0				28,985
2	CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0		2,120	7,928	566,925
2	CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0				31,954
2	CORDELE, W. (OAKVILLE)	JACKSON	11-20-58	2748	22.0		1,106	3,431	200,826
2	CORDELE, W. (SEG A 2800 SD.) FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG. -A-/, CHG. 7-23-53.	JACKSON	3-18-51	2800	21.0		91,176	17,787	703,439
2	CORDELE, W. (SEG B 2800 SD.) FORMERLY IN CORDELE /2800 SD./ FORMERLY NAMED CORDELE /2800 SD. SEG. -B-/, CHG. 7-23-53.	JACKSON	11-17-50	2800	21.0				33,477
2	CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0		195	1,981	125,711
2	CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0				9,907
2	CORDELE, W. (3140 SAND) FORMERLY NAMED CORDELE /3140 SD./, CHG. 7-23-53.	JACKSON	11-03-50	3140	21.0		2,466	1,508	287,949
2	CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0				13,239
2	COSDEN, WEST	BEE	12-22-42	7100	44.0		10,168	9,668	2,079,691
2	COSDEN, W. (HOCKLEY LOWER)	BEE	5-29-55	3594	47.0				682,027
2	COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0		2,786	1,459	43,928
2	COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3398	35.0		615	366	246,816
2	COSDEN, W. (HOCKLEY 3550)	BEE	6-28-55	3550	39.0		60	162	278,828
2	COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0				5,408
2	COSDEN, WEST (MACKHANK)	BEE	4-15-47	7358	35.0				854,801
2	COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1		11,587	249	2,383
2	COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0		39,517	10,679	77,800
2	COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0				155,681

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)

FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66								
2	COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	70,252	56,326	10,601,352
2	COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0			5,854
2	COTTONWOOD CREEK, S. (YEGUA 4500)	DE WITT	6-11-77	4526	44.6	41,429	22,717	63,874
2	COTTONWOOD CREEK, S. (YEGUA 4600)	DE WITT	7-23-79	4583	41.5			2,058
2	COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	8-02-79	4675	41.2	19,958	588	7,808
2	COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	7-30-56	4815	44.0	92,903	27,903	176,054
2	COTTONWOOD CREEK, S. (YEGUA 4900)	DE WITT	10-09-79	4917	47.0			1,439
2	CROFT (MACKHANK)	BEE	10-01-60	7170	42.0			11,712
2	CUERO, S (WILCOX 7575)	DE WITT	3-31-81	7577	55.1	14,182	11,378	11,378
2	D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0			80,594
2	DAHL (SLICK SAND)	BEE	7-26-53	6675	40.0	12	1,240	126,584
2	DALLAS HUSKY (VICKSBURG)	GOLIAD	3-11-57	4738	45.0	722	1,436	1,690
2	DALLAS HUSKY (YEGUA)	GOLIAD	8-24-53	4733	46.0			11,319
2	DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0			5,510
2	DALLAS HUSKY NE, (SLICK)	GOLIAD	10-28-79	9197	44.8	3,263	1,462	6,798
2	DALLAS HUSKY, NE. (9000)	GOLIAD	9-11-62	8967	52.0			20,166
2	DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9135	54.0			1,090
2	DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0			674,982
2	DELIAD (YEGUA -A- 4740)	DE WITT	11-29-65	4748	47.0			8,934
2	DEVIL'S RUN (5250)	REFUGIO	6-12-81	5254	33.0	698	22,808	22,808
2	DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0			1,523
2	DIAMOND HALF	GOLIAD	1936	3905	39.0			784,891

TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.								
2	DINERO	LIVE OAK	4-10-60	5194	42.0			99,716
2	DINERO (5350 SAND)	LIVE OAK	6-29-55	5351	53.0			1,276
2	DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0			1,069
2	DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	19,768	3,080	437,677
2	DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0	12	1,317	87,883
2	DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0	12	444	6,406
2	DINERO, WEST (HOCKLEY 4900)	LIVE OAK	11-26-80	4639	35.9	12	2,307	2,666
2	DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0	28,582	3,605	124,728
2	DINERO, WEST (YEGUA)	LIVE OAK	6-12-81	5315	44.0	8	5,060	5,060
2	DIRKS	BEE	1934	3925	45.0	17,934	21,302	8,751,115
2	DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0			413
2	DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	49	169	31,360
2	DOHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7			2,593
2	DOHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	460	4,175	350,123
2	DRY GULCH	VICTORIA	11-24-81	5623	34.4	2	2,900	2,900
2	DUNN (LULING-WILCOX)	LIVE OAK	3-19-67	8387	25.6			17,605
2	DUNWALTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0	22	337	320,288
2	DUNWALTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0	24	160	216,629
2	DUNWALTERS (SEG. D)	KARNES	8-14-56	3876	47.0	48	3,203	384,423
2	EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0	71	3,068	30,003
2	EL TORO (5300)	JACKSON	4-28-64	5321	26.0			41,030
2	EL TORO, SOUTH (5500*)	JACKSON	6-10-78	5480	32.0			1,277
2	EL TORO, SOUTH (5600)	JACKSON	2-08-60	5624	41.0	6,555	17,672	740,278
2	EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0			16,533
2	EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8	1,053	2,979	90,433
2	EL TORO, SW. (6100)	JACKSON	8-14-80	6098	44.0	247	27,319	41,719
2	EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	26,979	76,210	1,212,716
2	EL TORO, S.W. (6506)	JACKSON	9-25-81	6506	42.0			0
2	EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0			513
2	EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7			57,312
2	EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	12	7,173	299,744
2	ELLA BORROUM (SLICK)	BEE	11-06-62	6642	43.0	653	5,679	302,916
2	ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0	1,367	7,160	12,510
2	ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0			6,536
2	ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4			29,641
2	ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1			35,589
2	ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0			163,007
2	ELOISE (FRIO-VKS8G.)	VICTORIA	5-08-65	6661	43.9			126
2	ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0			26,491
2	ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	12	2,709	262,551
2	ELOISE (KARABATSOS, 5915,N.)	VICTORIA	7-31-67	5854	42.0			4,329
2	ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0			62,921
2	ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0			95,362
2	ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0			82,505
2	ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0			621
2	ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0			100,115
2	ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0			2,454
2	ELOISE (5900 STRINGER)	VICTORIA	4-15-74	5795	41.0			24,324
2	ELOISE (6650)	VICTORIA	5-05-64	6665	42.0			4,155
2	ELOISE (6760)	VICTORIA	3-13-70	6764	40.5			859
2	ELOISE (6800)	VICTORIA	3-13-70	6819	43.0			28,072
2	ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3			2,082
2	ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7			1,048
2	ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0			1,054
2	ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	100	2,216	29,138
2	ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0			9,626
2	ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0			1,907
2	ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2			21,977
2	ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0			2,617
2	ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9			118,534
2	EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6			1,107
2	EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	13,934	10,474	124,196
2	EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0			416,479
2	ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	3,381	16,923	43,074
2	ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	12	3,890	41,299
2	EVANS	LAVACA	1952	7608	33.0			543
2	FAGAN	REFUGIO	1940	5895	29.0	2	130	266,137
2	FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0			379,665
2	FAGAN (6000)	REFUGIO	4-22-71	6025	38.5			2,546
2	FAGAN (7980)	REFUGIO	11-13-80	7984	44.0	359	275	275
2	FAGAN (8040)	REFUGIO	7-02-79	8046	47.1	1,669	345	9,438
2	FALLS CITY	KARNES	12-19-44	6050	46.0			25,400,385
2	FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	41,006	40,480	61,212
2	FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0			540

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (8BLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
2	FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	20,110	6,264	60,510	
2	FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	1,764	5,611	52,677	
2	FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	774	3,365	31,110	
2	FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	7,022	12,059	116,637	
2	FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	2,489	18,179	106,241	
2	FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	34,923	7,251	35,561	
2	FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0	10,499	1,996	16,649	
2	FALLS CITY (HMA)	KARNES	1-01-77	5888	46.0	31,336	21,929	97,452	
2	FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	62,042	60,327	359,929	
2	FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5	4,514	4,540	4,540	
2	FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0	28,973	27,180	48,657	
2	FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	1,083	6,607	99,621	
2	FALLS CITY (LMOC)	KARNES	1-01-77	5165	46.0	1,061	11,164	157,842	
2	FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0	941	3,895	25,370	
2	FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	106,776	30,121	191,113	
2	FALLS CITY (LPA)	KARNES	3-25-79	5982	36.0			4,261	
2	FALLS CITY (S)	KARNES	1-01-77	4902	46.0	35,844	19,314	71,160	
2	FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	9,650	8,981	51,075	
2	FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0		412	11,284	
2	FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	12		10,816	
2	FALLS CITY (4460)	KARNES	1-18-77	4494	43.0	2,100	1,972	15,413	
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684	
2	FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0			33,485	
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579	
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317	
2	FASHING, EAST (3950)	KARNES	1953	3939	31.0			362	
2	FIVE DAKS (3150)	BEE	12-12-61	3132	39.0			2,681	
2	FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8			16,365	
2	FORDTRAN	DE WITT	1951	8127	34.0			15,553	
	TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.								
2	FORT MERRILL	LIVE OAK	1-04-49	4542	47.0			194,341	
2	FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0	7,218	945	21,060	
2	FORTITUDE (3500)	BEE	9-18-60	3492	37.0	12	893	39,456	
2	FOSTER POINT (FRIO D SAND)	CALHOUN	6-25-79	9134	50.3	56,994	7,284	20,751	
2	FRANCITAS	JACKSON	10-30-38	7969	51.0			3,830,441	
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66								
2	FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	38,700	3,818	730,825	
2	FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0			85,613	
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.								
2	FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	28,115	7,020	460,873	
	SEPERATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (F- 5)	JACKSON	10-20-63	7174	45.0			2,260	
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F- 5 N. SEG.)	JACKSON	1-01-64	7174	45.0			43,024	
	TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64								
2	FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0			4,181	
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0			13,947	
	TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64								
2	FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0	20,061	4,469	330,067	
2	FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0	16,134	4,332	357,695	
2	FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0			119,914	
2	FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0			4,622	
2	FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0	2,733	805	270,132	
2	FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0	26,538	12,596	1,599,279	
2	FRANCITAS (FRIO 8750)	JACKSON	1-27-80	8774	49.5			2,045	
2	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	8,864	3,004	212,126	
2	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	23,652	7,780	352,358	
	TRANS. FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9			53,773	
2	FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1			0	
2	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	12	1,833	15,557	
2	FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0			49,988	
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	7,548	5,973	13,097,027	
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0			119,968	
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0			396,275	
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6	936		138,988	
2	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0			165,090	
2	FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0	10	171	27,883	
2	FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0			3,569	
2	FRANCITAS, SOUTH (F-18)	JACKSON	M 9-24-60	8717	37.0	7,088	2,625	89,193	
2	FRANCITAS, SOUTH (F-29)	JACKSON	M 5-25-67	9689	51.0			681	
2	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	M 6-15-60	8959	43.0			7,494	
2	FRANCITAS, SCUTH (9,440)	JACKSON	M 6-15-67	9436	38.0	42,175	4,529	110,620	
2	FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0			10,953	
2	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0			4,269	
2	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0			1,366	
2	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0			13,128	
2	FRELS (YEGUA)	BEE	2-28-56	4832	50.0			2,851	
2	FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0	570	190	4,493	
2	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	101,031	16,510	66,023	
2	GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0	12,129	3,490	17,141	
2	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0			305,684	
2	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0			882	
2	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0			2,516	
2	GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0			107,272	
2	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0			6,456	
2	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	6,586	1,701	60,125	
2	GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	111,469	77,057	1,383,536	
2	GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0			263,310	
	TRANS. FROM GABRYSCH (6300) FLD. 7-1-59								
2	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0			113,400	
2	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0			26,059	
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.								
2	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0			35,045	
	TRANS. FROM GABRYSCH /6400/, 7-1-60.								

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
2	GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0			1,626
2	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0			43,823
2	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0			30,041
	TRANS. FROM GABRYSCH /6600/, 7-1-60.							
2	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0			28,373
2	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0			10,404
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0			92,559
2	GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1	59,488	3,440	16,275
2	GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0			1,876
2	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	3,035	2,541	28,081
2	GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0	43,428	3,134	4,921
2	GAFFNEY, SW. (5300)	GOLIAD	8-27-77	5336	30.3	34,262	21,878	152,683
2	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5			571
2	GANADO	JACKSON	4-10-37	5808	27.0	13,555	17,348	3,577,801
2	GANADO (F- 2)	JACKSON	12-27-69	5158	26.0			241,482
2	GANADO (F- 2-C)	JACKSON	9-08-65	5350	30.0			32,276
2	GANADO (F- 3)	JACKSON	12-01-62	5449	26.0	770	597	71,165
2	GANADO (F- 3 SEG 2)	JACKSON	8-06-65	5408	28.0			19,871
2	GANADO (F- 3-A)	JACKSON	1-26-65	5381	29.0			18,365
2	GANADO (F- 3-A LOWER)	JACKSON	11-18-66	5397	30.0	2,284	1,531	23,488
2	GANADO (F- 3-B)	JACKSON	12-03-69	5408	25.4			15,335
2	GANADO (F- 3-C)	JACKSON	1-02-66	5421	27.0	5,207	3,044	137,244
2	GANADO (F- 3-D)	JACKSON	5-03-68	5449	26.0	2,558	3,398	39,209
2	GANADO (F- 3-E)	JACKSON	6-14-68	5452	27.0	9,201	11,472	521,879
2	GANADO (F- 3-E SEG 2)	JACKSON	4-06-70	5455	25.1			51,634
2	GANADO (F- 3-F)	JACKSON	4-18-66	5467	26.0			17,087
2	GANADO (F- 3-G)	JACKSON	4-07-66	5502	27.0			13,379
2	GANADO (F- 3-H)	JACKSON	2-09-66	5606	28.0			4,617
2	GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1			31,168
2	GANADO (F- 3-H UPPER)	JACKSON	5-27-69	5570	31.0	2,044	1,836	28,198
2	GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0	6,142	2,534	303,975
2	GANADO (F-4-A STRINGER)	JACKSON	8-01-80	5803	39.0	3,657	19,761	27,716
2	GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0			1,186
2	GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5			153,263
2	GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	8,642	13,428	66,742
2	GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0			93
2	GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0			2,995
2	GANADO (F-8-E, SEG 2)	JACKSON	2-20-78	6722	44.0			15,607
2	GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6			189,935
2	GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0			6,691
2	GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0			1,524
2	GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0			2,524
2	GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0			45,749
2	GANADO (F-17)	JACKSON	11-13-64	7273	44.0	1,802	2,939	511,605
2	GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0			254,964
2	GANADO (FRIO 5-C-1)	JACKSON	3-09-64	6107	37.0	770	594	18,097
2	GANADO (FRIO 5-C-2)	JACKSON	1-06-62	6148	37.0			53,136
2	GANADO (FRIO 6-A)	JACKSON	4-07-60	6312	38.0			489,719
2	GANADO (FRIO 7-A)	JACKSON	1-11-67	6514	32.4	3,699	2,026	48,679
2	GANADO (FRIO 8-A)	JACKSON	1-27-76	6610	41.0	1,548	5,773	60,927
2	GANADO (MARG. 0)	JACKSON	4-15-62	5079	27.0			130,572
2	GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0			82,241
2	GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0			88,571
2	GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0			3,584
2	GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	1,105	482	408,573
	FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.							
2	GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0			25,607
2	GANADO (V-4)	JACKSON	3-30-81	7745	43.5	7,178	25,067	25,067
2	GANADO (5300)	JACKSON	5-01-62	5324	28.0			21,371
2	GANADO (5400)	JACKSON	8-05-60	5404	29.0			146,565
2	GANADO (5660)	JACKSON	2-11-74	5664	38.0			670
2	GANADO (6570)	JACKSON	10-06-67	6516	24.0	1,915	597	4,124
2	GANADO, DEEP	JACKSON	2-27-40	6483	35.0	1,091	5,838	9,046,248
2	GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	26,021	10,986	715,815
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	32,349	35,580	2,458,864
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0			155,616
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	3,474	8,094	1,758,671
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0			96,115
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0	11	5,464	5,464
2	GANADO, EAST (FRIO LOWER)	JACKSON	4-25-52	6467	44.0	15	8,411	167,071
2	GANADO, EAST (FRIO 6300)	JACKSON	1-29-55	6312	42.0			26,845
2	GANADO, EAST (FRIO 6400 LOWER)	JACKSON	4-14-54	6415	46.0			41,804
2	GANADO, NORTH	JACKSON	1948	4857	25.0			4,672
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.							
2	GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0			11,596
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0	735	5,074	11,565,086
	SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/. OTHER ZONES MULTI. RES. FIELD.							
2	GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	2,151	13,146	370,682
	TRANSFERRED FROM GANADO, W. /4700/ 12-1-71							
2	GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	171,295	581,345	13,515,918
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.							
2	GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	389	1,300	105,394
2	GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0			13,994
2	GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	13,514	18,473	261,125
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.							
2	GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0			198,410
2	GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	3,372	13,544	280,177
2	GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0			14,969
2	GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0			117,739

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0			6,416
2	GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0			8,953
2	GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0			2,709
2	GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0			25,021
2	GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0			116,693
2	GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0			622,533
2	GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0	6,893	4,069	75,812
2	GANADO, WEST (6000, LO.)	JACKSON	4-06-65	5969	32.0	1,346	5,381	294,454
2	GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0			13,065
2	GANSOW (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	42,935	19,585	79,897
2	GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0			14,772
2	GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0			5,320
2	GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	6	192	7,265
2	GIDDINGS (AUSTIN CHALK-2)	LAVACA	5-01-81	7480	39.8			0
2	GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0			49,653
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	10	1,111	36,679
2	GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0			102,615
2	GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0			43,215
2	GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973
2	GOREE	BEE	9-08-49	7188	40.0	11,791	5,084	366,499
2	GOREE (VICKSBURG)	BEE	1952	2566	23.0			7,850
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0			1,250,176
2	GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0			35,243
2	GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0			0
2	GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	10,405	63,896	63,896
2	GRASS ISLAND (FARWELL "M")	CALHOUN	4-27-79	4940	25.8	70,159	8,461	32,997
2	GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	87,207	8,495	8,495
2	GREEN	KARNES	5-19-44	6537	37.0	9,104	3,451	915,187
2	GREEN (LULING)	KARNES	11-01-63	6536	37.0			4,997
	SUBDIVIDED FROM GREEN FIELD, 11-1-63.							
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0	9	572	112,552
2	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0			5,947
2	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0			852
2	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST (1F-14)	CALHOUN	5-13-79	9534	29.9			1,576
2	GREEN LAKE, WEST (5-4)	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0			160,226
2	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	11	1,593	79,279
2	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
	CARRIED AS GRETA /4400/ EFF. 6-1-66.							
2	GRETA (1-16)	REFUGIO	1-01-81	2765	25.0			0
2	GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	761	8,705	687,195
2	GRETA (0-6)	REFUGIO	6-12-78	3254	21.5	5,007	7,824	23,444
2	GRETA (3500)	REFUGIO	6-28-55	3485	26.0	32,335	30,136	506,061
2	GRETA (3900)	REFUGIO	4-02-71	3910	23.0	1,046	46	20,293
2	GRETA (4400)	REFUGIO	5-22-63	4400	24.0	1,257,313	1,439,100	44,903,001
	CARRIED AS GRETA FLD. 6-1-66							
2	GRETA (4750)	REFUGIO	4-11-74	4748	29.5			10,718
2	GRETA (5270)	REFUGIO	7-16-72	5277	34.4			3,083
2	GRETA (5360)	REFUGIO	8-10-63	5363	34.0			3,875
	CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66							
2	GRETA (5800)	REFUGIO	9-24-63	5810	37.0			0
2	GRETA (6230)	REFUGIO	7-12-69	6231	46.0	890	93	13,912
2	GRETA (6400)	REFUGIO	3-08-72	6407	49.4			4,667
2	GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0			31,622
2	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0			1,593
2	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0			5,807,720
	SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800, & SOUTH 5900 EFF 6-1-66							
2	GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0			0
	FORMERLY CARRIED AS GRETA /5360/							
2	GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7			27,386
2	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	12	8,763	108,812
2	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5			241
2	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0			160,097
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	76,821	44,272	1,095,189
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	7,955	6,599	380,236
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5	12,922	31,371	172,178
2	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	74,026	21,810	855,796
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5800 SO.)	REFUGIO	6-01-66	5837	39.0			795
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	110,682	56,342	271,872
2	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	14,005	23,876	2,328,762
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	2,685	2,116	32,019
2	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0			85,820
2	GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4			24,976
2	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8			0
2	GRETA, NORTH (FRIO LOWER L)	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0			2,713
2	GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0			2,843
2	GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0			26,417
2	GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	5,639	552	17,823
2	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0			81,146
2	HAILEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0			204,878
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153
2	HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0			2,353
2	HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0			102,188
2	HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0			61,672
2	HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0	43,490	3,504	37,394

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO	
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	1-1-82 (BBLs)	
2	HALLETSVILLE (10,150)	LAVACA	3-09-80	10139	46.0		19,754	2,094	5,277
2	HARMON	JACKSON	4-29-42	5360	39.0		20,173	6,825	2,805,259
2	HARMON (5480)	JACKSON	1-31-81	5490	41.0		5,351	1,307	1,307
2	HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0				1,143
2	HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0				2,870
2	HARMON, S. (6220 FRIO)	JACKSON	5-07-60	6220	35.0				119,178
2	HARMON, S. (6260 FRIO)	JACKSON	5-20-59	6260	35.0				15,280
2	HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0				42,723
2	HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0				13,061
2	HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0				11,172
2	HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	113,827	1,583		6,873
2	HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0				1,554
2	HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0				96,849
	FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.								
2	HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2				4,058
2	HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	26,313	518		6,775
2	HEARD RANCH (4300)	BEE	10-01-66	4280	38.0				16,486
2	HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0				558
2	HECAR	REFUGIO	1947	3517	26.0				3,088
	TRANS. TO REFUGIO FOX, NOV. 1947.								
2	HELEN GOHLKE (A-2)	DE WITT	M 7-11-51	8163	31.0				1,268,648
2	HELEN GOHLKE (A-4)	VICTORIA	M 9-28-60	8556	36.0				6,344
2	HELEN GOHLKE (WILCOX)	DE WITT	M 10-08-50	8096	32.0	96,914	102,665		23,651,583
2	HELEN GOHLKE (WILCOX A-3)	DE WITT	M 5-20-54	8198	35.0				10,424
2	HELEN GOHLKE (WILCOX A-4)	DE WITT	M 2-29-52	8241	36.0				53,616
2	HELEN GOHLKE (YEGUA K)	DE WITT	M 10-12-51	5353	43.0				423,443
2	HELEN GOHLKE (YEGUA 2)	DE WITT	M 8-01-57	5289	45.0				391
2	HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	M 5-17-53	8212	33.0	9,723	1,091		285,661
2	HELEN GOHLKE, W. (B-2 SD.)	DE WITT	M 9-26-53	8370	32.0				107,553
2	HELEN GOHLKE, W. (WILCOX)	DE WITT	M 8-11-52	8168	34.0	70,760	56,117		6,314,645
2	HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	M 9-01-53	8180	34.0				345,851
2	HELEN GOHLKE, W. (YEGUA)	DE WITT	M 10-03-52	5314	45.0	2,238	10		42,408
2	HENSLEY (FRIO 8700 SD.)	JACKSON	3-01-55	8730	47.0				9,536
2	HENZE (4250)	DE WITT	7-01-73	4271	51.6	2,345	12,896		88,992
2	HENZE (4500)	DE WITT	2-15-53	4500	45.0				255,778
2	HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0				97,159
2	HEYSER	CALHOUN	M 5-16-36	5750	43.0	166,944	41,848		47,876,083
2	HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	12,543	2,043		100,581
2	HEYSER (F-36)	CALHOUN	M 11-27-67	5384	30.9	33,258	2,870		325,424
2	HEYSER (F-38)	CALHOUN	M 9-28-67	5385	39.3	27,872	2,063		103,626
2	HEYSER (F-40)	CALHOUN	M 10-04-68	5429	43.1				48,411
2	HEYSER (F-41)	CALHOUN	M 2-26-68	5458	37.9	1,493	2,883		82,172
2	HEYSER (F-44)	CALHOUN	M 8-18-67	5447	42.7	98,950	10,818		256,795
2	HEYSER (F-47)	CALHOUN	M 4-12-68	5502	37.2				18,210
2	HEYSER (FRIO -N-)	CALHOUN	M 2-21-64	5924	45.0				1,886
2	HEYSER (FRIO -T-)	CALHOUN	M 1-31-64	6158	42.0				2,324
2	HEYSER (4800 GRETA)	CALHOUN	M 12-19-66	4830	25.0		31		99,316
2	HEYSER (5400 #1)	CALHOUN	M 1-01-63	5400	38.0	558,097	56,049		3,156,642
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #2)	VICTORIA	M 1-01-63	5400	38.0				4,597,685
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #3)	CALHOUN	M 1-01-63	5400	38.0	823,993	98,421		2,649,840
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5700)	CALHOUN	10-01-69	5634	34.4				4,138
2	HEYSER (6000)	CALHOUN	M 3-01-69	6000	34.6	57,311	14,514		241,404
2	HEYSER (6100, FRIO 1-A)	CALHOUN	M 9-14-65	6122	46.0				6,415
2	HEYSER (6200)	VICTORIA	M 1-17-69	6185	41.5	1,224	2,415		143,335
2	HEYSER (6700)	VICTORIA	4-09-69	6679	36.0				3,444
2	HEYSER (6900 SAND)	VICTORIA	M 10-01-60	6916	42.0	14,784	1,020		176,546
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER (7500 SAND)	VICTORIA	M 10-01-60	7500	40.0				159,752
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1				13,439
2	HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0				241,377
2	HEYSER, SE. (G-9)	CALHOUN	11-14-80	6263	33.9	29,340	13,823		14,575
2	HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0				3,628
2	HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	24,437	5,382		13,960
2	HEYSER, SE. (8080)	CALHOUN	2-23-81	8091	58.8	11,775	2,486		2,486
2	HINNANT	LIVE OAK	8-02-45	5772	40.0				126,019
2	HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0				3,264
2	HOBSON	KARNES	2-26-42	4002	31.0	19,555	22,183		5,097,704
2	HOBSON (RECKLAW A STRINGER)	KARNES	5-28-77	3927	31.0	2,490	898		4,855
2	HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0		105		882
2	HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0				1,155
2	HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0				391
2	HOLLY	DE WITT	1-31-48	7610	35.0	10,458	12,878		457,517
2	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	71,425	26,610		469,954
2	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	11,648	4,411		79,060
2	HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8	3,503	4,136		9,638
2	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	5,820	8,220		338,463
2	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0	12	7,789		44,477
2	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	24	8,026		265,372
2	HOLMAN (HOCKLEY 2ND)	LIVE OAK	9-23-81	4476	43.0	5,638	6,991		6,991
2	HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0	4,900	9,349		10,132
2	HOLZMARK	BEE	10-03-36	4100	49.0	80,341	33,823		636,229
2	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	7,669	3,680		13,490
2	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	1,321	1,659		32,641
2	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	1,247	1,562		24,391
2	HOLZMARK (WILCOX)	BEE	1948	8078	28.0				47,216
2	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0				26,327
2	HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0				7,946
2	HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	8,732	5,339		158,656
2	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0				55,970
	SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.								
2	HONDO CREEK	KARNES	2-10-43	6582	49.0				354,694
2	HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0				28,418
2	HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0				37,203
2	HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0				13,193

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
2	HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	52.0			79,951
2	HORDES CREEK	GOLIAD	1929	5056	48.0	480	4,286	1,165,653
2	HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK (MASSIVE, UPPER)	GOLIAD	4-03-81	8048	36.2	17,364	17,159	17,159
2	HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0			15,901
2	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0	85	1,307	17,631
2	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	12	874	29,661
2	HORDES CREEK, N. (PETTUS 3850)	GOLIAD	8-19-81	3864	47.8	2,702	3,655	3,655
2	HORNBERGER (FRIO)	CALHOUN	M 12-29-52	5443	25.0			41,890
	FORMERLY LISTED AS HORNBERGER FIELD.							
2	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0			652,135
2	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0			58,768
2	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0			152,177
2	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0			104,899
2	HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2			40,321
2	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5			51,505
2	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0			204,098
2	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0			153,754
2	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	16,731	12,368	229,236
2	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	29,510	56,179	108,167
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	2,426	8,872	31,523
2	HOXSEY (GRETA)	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF (303)	REFUGIO	7-09-75	3041	20.5	14,561	1,420	19,419
2	HUFF (372)	REFUGIO	10-26-59	3722	22.0	75,913	18,258	544,971
2	HUFF (506)	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4			32,445
2	HUFF (535)	REFUGIO	8-25-59	5349	30.0			2,053
2	HUFF (580)	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF (612)	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0			23,055
2	HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	1,492	1,916	30,061
2	HUFF (4400)	REFUGIO	4-01-74	4406	23.2	3,112	542	2,704
2	HUFF (5300)	REFUGIO	1-03-69	5316	25.4			8,001
2	HUFF (5600)	REFUGIO	2-22-76	5601	31.0	397	592	10,986
2	HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0			126,213
2	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5			944
2	HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7			300
2	HYNES RANCH (F- 2)	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH (F- 6)	REFUGIO	1-26-65	6749	47.0			141,232
2	HYNES RANCH (FB- 6 SAND)	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	3,958	3,663	94,388
2	HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0			5,839
2	HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	16,538	5,720	220,544
2	HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0			86,280
2	HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	3,945	3,119	630,621
2	HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7	1,373	1,519	35,352
2	HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0			47,329
2	HYSAN	KARNES	9-07-45	3900	26.0			459,170
2	ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8			1,323
2	INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4			168,615
2	INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	4,098	398	123,244
2	INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0			158,503
2	INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	6,729	608	1,769
2	INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0			80,947
2	INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9			7,532
2	INDIAN CREEK (FB-C, NODO. B)	JACKSON	9-28-69	8073	39.2			40,079
2	INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0			204,510
2	INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0			27,527
2	INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0			754
2	INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	10,407	2,292	515,953
2	INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0			264,136
2	INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0			30,342
2	INDIAN CREEK (FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0			20,080
2	INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6	9,511	6,345	878,673
2	INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	31,271	19,096	511,040
2	INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4	376	4,425	20,592
2	INEZ, NORTH (FRIO)	VICTORIA	7-20-53	3962	26.0			623
2	JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	12	1,981	4,651
2	JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0			12,077
2	JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8	1,173	697	20,377
2	JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	307	1,569	59,848
2	JANSKY (3600)	LAVACA	6-09-76	3602	25.0			5,536
2	JANSSEN (PETTUS)	KARNES	2-23-54	4085	47.0			410,837
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0			5,141
2	JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0			34,828
2	JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0			74,084
2	JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0			41,467
2	JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0			74,589
2	JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4			67,009
2	JOHN COFFEE (FRIO 5300 SD)	JACKSON	3-30-54	5299	27.0	17	836	5,336
2	JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	11	2,280	104,175
2	KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	12	1,832	103,708
2	KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5			6,506
2	KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	237,257	51,757	7,919,002
2	KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7	11,042	1,252	1,252
2	KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4			402
2	KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	15,060	5,007	5,007
2	KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	141,224	23,980	34,735
2	KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	46,402	4,609	4,609

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
2	KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	113,517	6,187	6,187	
2	KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0	42,467	4,354	4,354	
2	KATIE WELDER (N-6)	CALHOUN	7-18-80	8120	35.1	1,487	103	658	
2	KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	33,534	23,276	28,797	
2	KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2	52,890	18,654	61,275	
2	KAWIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5	62,742	1,319	5,233	
2	KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8			1,052	
2	KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6			1,932	
2	KEERAN	VICTORIA	1943	7000	32.0	42,347	20,699	8,653,368	
2	KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0			124	
2	KEERAN (5510)	VICTORIA	1-26-65	5504	35.0			714	
2	KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	17,392	2,887	70,296	
2	KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	9,658	880	106,234	
2	KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0			46,001	
2	KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	1,627	2,967	98,002	
2	KEERAN (6150)	VICTORIA	8-02-64	6178	36.0			62,607	
2	KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	79,212	6,414	16,741	
2	KEERAN (6500)	VICTORIA	5-25-64	6523	35.0			263,339	
2	KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7			95,069	
2	KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0			81,828	
2	KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	2,065	5,933	122,333	
2	KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0			3,384	
2	KEERAN (7700)	VICTORIA	7-25-64	7681	46.0			121,958	
2	KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0			3,485	
2	KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6	14,703	3,134	3,134	
2	KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	244	358	1,793	
2	KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7	2,871	2,727	2,727	
2	KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4	10,392	527	1,237	
2	KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6			3,650	
2	KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	42,809	62,047	99,127	
2	KEERAN, NORTH (6700 SAND)	VICTORIA	6-15-56	6695	43.0			56,551	
	TRANS. TO KOONTZ /4750/ FLD., 5-1-58.								
2	KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0			5,036	
2	KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0	2,872	2,095	2,095	
2	KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0			428,177	
2	KELLERS CREEK, S. (MELBOURNE,LO)	CALHOUN	5-11-73	8647	40.9			36,302	
2	KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0			12,906	
2	KELLERS CREEK, S.(7500')	CALHOUN	4-02-78	7610	40.0	8,393	2,918	28,963	
2	KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	25,020	2,630	15,024	
2	KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	19,468	35,568	618,572	
2	KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2			10,069	
2	KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0			4,479	
2	KENTUCKY MOTT (6300-8)	VICTORIA	7-01-74	6304	40.6	251	2,045	24,264	
2	KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8			317	
2	KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6			14,327	
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898	
2	KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0			2,282	
2	KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5			2,222	
2	KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0	50	2,405	2,405	
2	KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0			2,919	
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299	
	WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.								
2	KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0			5,323	
2	KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0			1,966	
2	KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	8,880	33,359	2,101,403	
	TRANS FROM KEERAN, KEERAN, N.(6700) & KOONTZ FIELDS 5-1-58								
2	KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0			5,615	
2	KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3			826	
2	KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0			1,452	
2	KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6			2,176	
2	KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0			3,134	
2	KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5			3,376	
2	L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0	11	1,232	1,025,818	
2	L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4			38,126	
2	LA BAHIA	GOLIAD	1948	5548	42.0			447	
2	LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0			31,299	
2	LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0			8,236	
2	LA ROSA	REFUGIO	9-07-38	5400	30.0			17,350,825	
2	LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0	7,326	3,913	448,788	
2	LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0	1,537	1,276	601,332	
2	LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	5,913	7,705	1,889,941	
2	LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0			33,447	
2	LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8			8,156	
2	LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	720	3,216	7,160	
2	LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	71	355	9,142	
2	LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	82,158	29,103	5,806,435	
	SEPARATED FROM LA ROSA, 9-1-58.								
2	LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0			51,916	
2	LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	65,300	1,958	5,610	
2	LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	10,544	7,832	3,683,192	
	SEPARATED FROM LA ROSA, 9-1-58.								
2	LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0			82,354	
2	LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4			305,206	
2	LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	12,245	23,430	773,694	
2	LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0			1,007,690	
	TRANS. FROM LA ROSA, EFF. 1-17-61.								
2	LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0	4,197	3,311	3,804	
2	LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	15,832	7,090	1,090,974	
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			245,778	
2	LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0			8,946	
2	LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0			3,170	
2	LA ROSA, NORTH (DEMNER)	REFUGIO	5-01-60	6180	39.0			103,179	
2	LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0			29,832	
2	LA ROSA, N. (5700)	REFUGIO	8-18-78	5671	40.4	10,677	950	15,871	
2	LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	10,786	797	17,083	
2	LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0			134,304	
2	LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0			4,574	
2	LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0			101,133	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL'S)
SEPARATED INTO LA ROSA,S.(SEG A DRISCOLL)&(SEG C DRISCOLL)7-1-62								
2	LAROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0			2,279
2	LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0			114,542
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0			96,056
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0			95,681
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0			33,491
TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0			5,848
TRANS. FROM LA ROSA, S./8100/,EFF. 7-1-62.								
2	LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0			68,784
TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0			2,739
TRANS. TO LA ROSA, S. /SEG. C,8100/, EFF. 7-1-62.								
2	LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0			122,705
SEPARATED INTO LA ROSA,S.(SEG A 8200,SEG B 8200,SEG C 8200)7-1-62								
2	LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	8	6	416,723
2	LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0			0
2	LA SALLE	JACKSON	12-10-43	5600	25.0	8,184	8,263	1,111,409
2	LA SALLE (5800)	JACKSON	11-25-81	5846	43.8	1,957	1,125	1,125
2	LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0			249,951
2	LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0			2,590
2	LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	35,070	39,565	253,374
2	LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	1,440	3,166	79,796
2	LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0			1,157
2	LA WARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	98,328	122,134	18,744,114
2	LA WARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0			9,259
2	LA WARD, NORTH (PIG PEN SAND)	JACKSON	11-06-59	5816	32.0			294,054
2	LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0			49,083
2	LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0			111,336
2	LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0			12,159
2	LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0			91,200
2	LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0			19,415
2	LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0	9,440	3,284	10,455
2	LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	37,374	8,425	571,446
2	LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0			34,101
2	LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH (6070 MOODY)	JACKSON	4-17-81	6076	43.0	1,744	635	635
2	LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0			74,819
2	LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0			178,177
2	LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	8,010	4,301	117,856
2	LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0			31,668
2	LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0			46,769
2	LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0			46,663
2	LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6			1,841
2	LA WARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0			1,447
2	LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0			5,263
2	LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0	22,306	14,381	155,770
2	LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0	28,514	13,283	17,863
2	LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	2,683	2,201	13,061
2	LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0			35,445
2	LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	5,274	7,966	10,542
2	LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	36,850	12,215	549,703
2	LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	17	452	1,805
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
SEPARATED INTO VARIOUS FIELDS, 7-1-54.								
2	LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	36,172	2,665	11,022
2	LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	259,343	12,988	507,036
2	LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	56,667	853	273,965
2	LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	110,021	8,342	2,403,740
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.								
2	LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	400,058	86,956	4,003,479
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	32,371	10,541	21,837
2	LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	184,791	12,804	1,757,879
2	LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	291,345	25,662	1,654,056
2	LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0			541,250
2	LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0	45,094	1,235	2,228
2	LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	137,123	13,992	141,134
2	LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	19,571	3,825	1,803,827
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0			67,923
2	LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	67,346	3,659	1,194,000
2	LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	6,261	364	466,462
2	LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	95,019	6,639	1,679,908
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	1,247,160	118,852	7,220,134
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0			403,405
2	LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	37,260	4,494	2,976,238
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	243,272	80,407	530,355
2	LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	36,217	739	2,025
2	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	100,124	6,593	322,903
2	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	35,902	4,470	1,191,887
2	LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5	15,681	706	2,531
2	LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	36,319	4,100	10,809
2	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	471,583	116,843	2,187,586
2	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	381,872	120,169	733,700
2	LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5			1,732
2	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	328,901	26,207	190,373

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
2	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	11,550	4,518	138,824	
2	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0			4,585	
2	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	130,007	12,217	125,097	
2	LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0			0	
2	LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2	17,427	210	210	
2	LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	42,943	8,131	15,060	
2	LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	14,611,476	1,845,045	37,725,742	
2	LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0	1,120	78	78	
2	LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0			72,626	
2	LAKE PLACEDD (5550)	VICTORIA	11-29-75	5547	44.0	313	2,872	24,951	
2	LAURA THOMSON (5600 #3)	BEE	10-06-61	5545	36.0			60,318	
2	LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0			26,757	
2	LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	39,094	10,405	2,770,661	
2	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0		119	21,258	
2	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0			2,886	
2	LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0			168,250	
2	LIEKE (FRIO)	BEE	1952	4095	23.0			1,134	
2	LISKA	LIVE OAK	9-25-51	975	19.0	47	1,152	60,468	
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	231	1,666	1,484,747	
2	LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	12	1,423	28,129	
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555	
2	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0			10,868	
2	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0			119,303	
2	LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	303,747	155,334	2,807,371	
2	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	73,632	32,659	1,103,316	
2	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0			142,210	
2	LOLITA	JACKSON	1940	5398	33.0			26,590,699	
	DIVIDED INTO VARIOUS ZONES, 7-1-55.								
2	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0			12,974	
2	LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	7,937	2,260	425,271	
2	LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	92,181	85,952	7,482,095	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	1,106	1,218	176,964	
2	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	6,965	2,685	245,775	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0			1,442,270	
2	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	6,680	1,837	351,636	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	31,875	19,317	2,651,644	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0			2,272,850	
2	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	91,120	26,272	6,129,021	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	2,649	1,853	315,758	
2	LOLITA (5690)	JACKSON	8-23-68	5693	29.0			10,097	
2	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0			34,166	
2	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	1,126	1,694	16,366	
2	LOLITA (5920)	JACKSON	7-01-71	5922	32.8	2,025	650	53,476	
2	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0			175,609	
2	LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	3	1,396	23,058	
2	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0			28,123	
2	LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0			12,796	
2	LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0			854,512	
2	LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0			113,930	
2	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0			20,332	
2	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0			298,030	
2	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0			370,713	
2	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	42,343	17,669	2,129,817	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	22,113	17,880	57,081	
2	LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	11	2,525	48,142	
2	LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0			1,747,963	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	145	4,002	456,801	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0			49,394	
2	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0			103,487	
2	LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0			51,696	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	13,844	9,630	153,090	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0	200	416	1,039,124	
	TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5			1,147	
2	LOLITA, NORTH (FRIO 6390)	JACKSON	2-29-64	6394	40.0	60	4,806	395,545	
2	LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0			13,353	
2	LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0			12,660	
2	LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0			1,843	
2	LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0			11,769	
2	LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0			5,742	
2	LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0			3,944	
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	3,188	2,660	2,783,045	
2	LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	3,682	1,678	11,792	
2	LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1			1,986	
2	LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	8,578	2,469	11,618	
2	LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	10,870	6,171	324,602	
2	LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	609	921	216,975	
2	LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	15,796	11,651	452,754	
2	LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	18,499	82,495	4,813,668	
2	LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3			10,920	
2	LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0			27,933	
2	MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	1,759	2,884	151,088	
2	MAETZE (3280)	GOLIAD	2-02-81	3284	23.8	6,366	3,429	3,429	
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			777,429	
	COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.								
2	MAGNOLIA BEACH (MELBURN)	CALHOUN	10-24-57	8683	42.0			14,392	
2	MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	8604	39.0			597	
	TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
2	MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0			54,293	
2	MAGNOLIA BEACH E.(MELBOURNE FB-2	CALHOUN	5-04-79	8664	46.2	84,065	12,878	59,828	
2	MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0			2,777,174	
	MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.								
2	MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0			73,760	
2	MALEY	BEE	1-18-51	7384	31.0			34,380	
2	MALONE RANCH (HOCKLEY, LO)	BEE	1-12-81	3939	36.0			0	
2	MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	960	3,385	92,742	
2	MALONE RANCH (PETTUS, LO.)	BEE	2-04-74	4443	41.0	523	1,125	114,792	
2	MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0			76,432	
2	MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0			764	
2	MARCADO CREEK EAST (4600)	VICTORIA	6-01-79	4073	29.0			0	
2	MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4			1,254	
2	MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2			42,871	
2	MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8			12,821	
2	MARILOU (FRIO 6260)	VICTORIA	12-01-63	6266	45.0			15,105	
2	MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0			7,162	
2	MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0			80,245	
2	MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0			361	
2	MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0	519		3,052	
2	MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0			3,575	
2	MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0			1,695	
2	MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0	4,193	801	1,115	
2	MARTISEK	LAVACA	1950	9696	49.0			1,620	
2	MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0			7,882	
2	MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	12	321	1,697	
2	MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0			1,890	
2	MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0			125	
2	MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	17,404	10,116	31,384	
2	MARY ELLEN OCONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	4,311	2,778	5,287	
2	MARY ELLEN OCONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8			17,126	
2	MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3-14-58	5653	41.0			1,374,735	
2	MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	73,529	40,415	100,831	
2	MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	9,699	3,039	1,843	
2	MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0			6,015	
2	MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0			11,048	
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	9,617	4,022	29,498	
2	MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	45,375	3,758	261,273	
2	MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	6,701	2,212	237,366	
2	MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0			17,297,587	
2	MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	173,064	138,344		
	FORMERLY MELON CREEK, W. (QUIN. STR.) & M. E. OCONNOR (5900) FIELDS								
2	MARY ELLEN OCONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	3,490	972	1,572	
2	MARY ELLEN OCONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	10,654	2,805	48,241	
2	MARY ELLEN OCONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	1,049	496	618	
2	MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0	6,556	1,434	32,791	
2	MARY ELLEN OCONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	98,170	49,187	8,898,908	
	WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67								
2	MARY ELLEN OCONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	5,700	6,726	39,128	
2	MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	8,707	2,627	18,344	
2	MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	6,886	8,560	80,400	
2	MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0			2,706	
2	MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	14,702	10,889	1,718,072	
2	MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	23,395	992	5,871	
2	MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	51,901	64,768	373,935	
2	MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5			16,518	
2	MARY ELLEN OCONNOR (5000)	REFUGIO	1-09-77	5008	36.0	55,423	26,581	180,087	
2	MARY ELLEN OCONNOR (6570)	REFUGIO	5-01-79	6572	43.2			5,352	
2	MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	14,887	1,517	21,742	
2	MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	41,837	5,859	20,975	
2	MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0	176	880	14,717	
2	MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	1,565	3,111	181,201	
2	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0			40,070	
2	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0	12	701	110,863	
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	19,292	7,101	1,284,054	
2	MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	27,261	55,335	114,533	
2	MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0			23,746	
2	MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0			70,895	
2	MATZE (META)	GOLIAD	10-28-52	3214	24.0			248,620	
2	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0			87,027	
2	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0			89,550	
2	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	21,146	5,708	3,012,384	
2	MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0			162,772	
2	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0			77,144	
2	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0	10,554	6,661	400,714	
2	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	30,123	3,788	207,710	
2	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5			77,728	
2	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	7,901	431	14,629	
2	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	5-07-76	8262	42.0	49,864	8,050	93,331	
2	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8			23,436	
2	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1			9,132	
2	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	14,523	1,070	25,959	
2	MAURBRO	JACKSON	2-11-41	5220	24.0	651,234	206,793	24,666,153	
2	MAURBRO (5700 SAND)	JACKSON	5-16-60	5700	33.0			20,537	
2	MAURBRO, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0			4,188	
2	MAURITZ	JACKSON	6-19-35	5656	31.0	12	3,159	2,054,142	
2	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0			19,772	
2	MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0			10,643	
2	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0			21,324	
2	MAURITZ (5700)	JACKSON	1-28-79	5692	34.0			143	
2	MAURITZ (6100)	JACKSON	7-22-65	6108	42.0			5,033	
2	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0			10,343	
2	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0			11,010	
2	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0			17,768	
2	MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0			6,721	
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	11	783	440,750	
2	MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	3	331	3,773	
2	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0			203,403	
2	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0			404,279	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRG DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
2	MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0		1,776	46,973
2	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0			38,603
2	MAURITZ, EAST (6750)	JACKSON	10-29-78	6758	37.6		4	2,749
2	MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2		9	13,826
2	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0			69,272
2	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0		7	15,355
2	MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0			9,784
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	2,907	27,748	3,622,527
2	MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	3,680	4,634	4,634
2	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0			89
2	MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060
2	MAYO	JACKSON	1-07-52	5407	29.0	21,096	21,502	7,846,010
2	MAYO (HAFNER)	JACKSON	11-10-73	5082	29.0			308
2	MAYO (5200)	JACKSON	3-30-61	5168	36.0			123,521
2	MAYO (5400)	JACKSON	12-29-73	5400	36.0			1,159
2	MAYO (5800)	JACKSON	4-19-64	5766	28.0			61,960
2	MAYO (5930)	JACKSON	3-08-68	5935	34.8			34,195
2	MAYO (5970)	JACKSON	3-09-74	5973	31.4			509
2	MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1	31,486	8,321	42,942
2	MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	25	235	131,373
2	MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0			207,785
2	MCOOWELL POINT (FRIO)	REFUGIO	11-01-77	8326	40.0			4,672
2	MCFADDIN	VICTORIA	M 6-21-30	6350	43.0			26,216,978
2	MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225		9,646		0
2	MCFADDIN (TOM OCGNOR)	VICTORIA	1-10-76	5728	34.0	27,498	27,211	273,230
2	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN (4400)	REFUGIO	M 11-01-63	4400	43.0	173,734	154,522	5,352,687
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							
2	MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1			7,523
2	MCFADDIN (5150 S.)	REFUGIO	M 4-25-65	5155	23.2			16,260
2	MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4	3,560	737	9,795
2	MCFADDIN (5300)	REFUGIO	M 10-31-61	5280	30.0	93,176	21,222	440,232
2	MCFADDIN (5350)	REFUGIO	2-06-72	5386	28.5			9,389
2	MCFADDIN (5400 UPPER)	REFUGIO	M 8-27-64	5440	48.0			46,138
2	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0			97,508
2	MCFADDIN (5500 S)	REFUGIO	1-10-80	5534	38.0		99	7,542
2	MCFADDIN (5600)	REFUGIO	M 11-01-63	5600	43.0	49,445	13,521	395,352
	SUBDIVIDED FROM MCFADDIN, 11-1-63.							
2	MCFADDIN (5640)	VICTORIA	M 2-25-61	5640	36.0			138,278
2	MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0			285
2	MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3			42,983
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0			5,536,000
	DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69							
2	MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3			0
2	MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	68,386	3,017	91,241
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0			75,593
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	23,189	23,258	432,774
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0			23,796
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	83,669	47,128	1,023,411
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	19,712	10,206	393,418
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0			86,076
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	8,565	4,308	185,158
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	8,210	1,820	113,358
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9			78,619
2	MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	14,032	5,631	846,883
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7			12,787
2	MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0			8,038
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0			299,813
	DIVIDED INTO MCFADDIN, NORTH /N-SAND; NORTH/, EFF. 12-26-63.							
2	MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0			67,909
	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.							
2	MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0			50,578
2	MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0			91,248
2	MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	13,680	16,817	284,557
2	MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	8,041	8,726	243,695
2	MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	216	2,385	90,187
2	MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	749	4,736	493,320
2	MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0			75,751
	DIVIDED INTO MCFADDIN, N. /5400 -S-, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0			80,421
2	MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0			69,106
2	MCFADDIN, N. (5400 NM.)	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	13,808	3,338	169,997
	DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0			179,612
2	MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0			4,112
2	MCFADDIN, NORTH (5453)	VICTORIA	8-31-62	5452	40.0			217,938
2	MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0			33,089

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL'S)
						CASINGHEAD GAS [MCF]	CRUDE OIL [BBL'S]	
2	MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0			383,596
2	MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0			88,084
2	MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	7,547	2,348	376,118
2	MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0			19,218
2	MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0			19,447
2	MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0			36,069
2	MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0			42,050
2	MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	304	2,282	480,316
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0	8,660	7,724	96,522
2	MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0			34,331
2	MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	7,430	3,140	205,727
2	MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0			7,259
2	MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	11,133	3,523	78,816
2	MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0			179,363
2	MCFADDIN, N. (6000, LOWER)	VICTORIA	7-07-62	5973	42.0			246,592
	DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.							
2	MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0			3,663
2	MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0			42,477
2	MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	6,716	4,116	130,314
2	MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0			1,457
2	MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0			98,339
	DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4			1,275
2	MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	5,370	2,985	146,027
	DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	4,797	4,645	238,805
	DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.							
2	MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0			0
2	MCFADDIN, NORTH (6350)	VICTORIA	4-34-68	6361	45.6	4,026	2,381	53,053
2	MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0			2,602
2	MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8			5,196
2	MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8			657
2	MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0			10,516
2	MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	3,213	916	7,592
2	MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5			329
2	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0			7,043
2	MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0			6,636
2	MCMURRAY	BEE	1937	4275	47.0			7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0			347,244
2	MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0			31,564
2	MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0			10,977
2	MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0			19,739
2	MEDIO CREEK	BEE	3-18-56	4864	26.0			53,330
2	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0			30,242
2	MEDIO CREEK, E.(CHAMBRN 5200)	BEE	12-01-65	5251	28.0			1,628
2	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	31	309	100,404
2	MELBOURN	CALHOUN	1948	8587	46.0			44,095
2	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2			19,924
2	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3			18,339
2	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8			19,727
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0	20,057	11,026	3,870,032
2	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	12	1,030	77,906
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	1,815	6,559	45,120
2	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	17,935	19,090	182,756
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5			384
2	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	36	2,278	1,080,674
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8			3,601
2	NIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0			741
2	NIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	9	935	13,610
2	NIKESKA, SW (WILCOX)	LIVE OAK	3-02-80	10886	47.0			198
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0			470
2	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	2,636	1,996	90,821
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0			47,527
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	454	1,505	153,445
2	MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0	7	1,109	165,379
2	MINNITA	VICTORIA	3-23-50	2952	40.0	6,335	9,065	721,001
2	MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	5,987	5,671	251,965
2	MINDAK (SLICK SD.)	BEE	1952	7560	36.0			6,617
2	MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0			5,020
2	MISSION RIVER	REFUGIO	1932	6843	32.0	5,904	6,623	3,638,583
2	MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2			425
2	MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	21	3,089	7,464
2	MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9	938	5,045	5,180
2	MISSION VALLEY, NORTH	DE WITT	M 9-19-51	8262	32.0	9,933	3,032	1,317,071
2	MISSION VALLEY, N. (M.W.S.)	VICTORIA	M 11-01-57	8440	37.0	2	38	94,983
2	MISSION VALLEY, W. (MASSIVE I)	VICTORIA	4-08-79	10212	55.5	13,964	1,229	3,641
2	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	3,570	10,218	250,287
2	MONSON, SW (6150)	KARNES	7-03-77	6166	41.4	12	3,188	23,492
2	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	1,434	2,273	93,899
2	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	1,139	3,826	168,194
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	4,567	5,102	10,548
2	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	1,398	8,805	589,039
2	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0			16,647
2	MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0			8,279
2	MOSQUITO POINT (FRIO I)	CALHOUN	5-26-67	9185	46.0	26,454	5,898	207,166
2	MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0			16,454
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0			188,186
2	MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	1,063	7,066	1,377,519
2	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	316	2,111	492,292

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
2	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0			662,388
2	MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	974	8,753	307,091
	SEPARATED FROM MT. LUCAS, 5-1-58.							
2	MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0			155,849
2	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0			6,660
2	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0			1,285
2	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	12	1,072	64,572
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0			27,704
2	NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3			0
2	NOLTY (FRIO 8540)	CALHOUN	3-14-80	8540	40.0	2	111	2,199
2	NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0			45,179
2	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	405	4,843	106,070
2	NORBEE (3400)	BEE	7-21-78	3426	26.2	12	318	2,460
2	NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4			422
2	NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	402	198	2,924
2	NORBEE, S.E. (INGLE 4150)	BEE	4-01-81	4156	39.0	336	433	433
2	NORBEE, J.E. (4030)	BEE	11-19-81	4039	45.2	2	113	113
2	NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0			160,839
2	NORMANNA	BEE	1930	3742	38.0	752	746	217,311
2	NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	483	3,753	189,023
2	NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	2,072	2,152	16,506
2	NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	26,506	9,028	100,056
2	NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	11	499	2,135
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	57	10,487	1,862,658
2	OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	12	799	5,898
2	OAKVILLE (PETTUS -C-)	LIVE OAK	11-14-76	2802	23.0	12	3,003	13,549
2	OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0			14,593
2	OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0			14,746
2	OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7			3,234
2	OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0			75,836
2	OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0			6,206
2	OAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0	34,106	14,743	19,010
2	OAKVILLE WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0	7,551	3,273	3,273
2	OBRIEN RANCH (FRIO 4650)	GOLIAD	8-19-72	4660	31.0			5,585
2	OCNNOR-MCFADDIN	REFUGIO	1931	3090	21.0	15,586	2,156	812,874
2	OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0			588,919
	SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56							
2	OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	25,832	7,137	669,450
	SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.							
2	OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0			15,678
2	OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	23,139	22,415	2,232,768
2	OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0			7,732
2	OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0			196,603
2	OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0			28,631
2	OLIVIA, EAST (8300)	CALHOUN	12-19-55	8318	39.0			424,621
2	OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0			386
2	OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	573	3,282	727,082
2	ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	12	18,005	18,667
2	ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	12	1,214	2,314
2	ORMSBY	WILSON	1945	5049	15.0			1,885
2	PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0			35,924
2	PAISAND CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	12	1,936	397,425
2	PAISAND CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0			58,007
2	PAISAND CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0			722
2	PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8			0
2	PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0			20,705
2	PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8	6,419	1,520	10,295
2	PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0			46,415
2	PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0			810
2	PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	2,074	1,720	1,720
2	PALO ALTO (6300 FRIO)	VICTORIA	7-28-64	6286	41.0			8,166
2	PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	4,432	7,130	169,798
2	PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0	12,808	16,495	17,540
2	PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0			45,501
2	PALO ALTO (6490 FRIO)	VICTORIA	1-24-72	6490	41.0	15,169	4,275	91,355
2	PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0			114,860
2	PALO ALTO (6540)	VICTORIA	5-22-81	6541	42.7	1,762	2,079	2,079
2	PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6	1,563	1,102	42,408
2	PALO ALTO (6600 FRIO)	VICTORIA	7-08-64	6595	41.0			145,652
2	PALO ALTO (6620 FRIO)	VICTORIA	8-20-64	6626	41.0	6,530	10,001	251,488
2	PALO ALTO (6650 FRIO)	VICTORIA	3-08-64	6644	40.0			230,844
2	PALO ALTO (6800 FRIO)	VICTORIA	6-21-64	6832	37.0	2,159	639	45,694
2	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7			2,577
2	PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	6,631	5,162	8,716
2	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0			155,358
2	PALO ALTO (7150 FRIO)	VICTORIA	7-31-64	7165	46.0	8,164	4,877	70,640
2	PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0			1,256
2	PALO ALTO, W. (FRIO 6960)	VICTORIA	8-03-81	6968	41.0	335	685	685
2	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	1,426,832	94,873	6,463,789
2	PANTHER REEF (FRIO 8360)	CALHOUN	7-03-70	8366	43.8			17,975
2	PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0			1,720
2	PANTHER REEF, W. (FRIO G)	CALHOUN	5-07-78	9208	47.0			2,490
2	PAPALOTE	BEE	1951	5526	35.0			4,783
2	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0			4,409
2	PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0			771
2	PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	300	26,495	249,886
2	PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	268	2,664	68,841
2	PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	289	10,495	444,502
2	PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0	360	88,028	2,437,656
2	PAPALOTE, E (3450)	BEE	8-08-81	3466	22.1	426	5,317	5,317
2	PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0	12	1,718	76,221
2	PAPALOTE, E. (5950)	REFUGIO	8-21-81	5953	42.9	40,756	2,379	2,379
2	PAPALOTE, E (6100)	REFUGIO	11-04-79	6092	35.0	5,378	2,907	19,200
2	PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0			1,883
2	PAPALOTE, WEST (4900)	BEE	10-05-79	4928	38.1	5,017	11,791	27,339

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
2	PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0			604
2	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0			2,519
2	PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0			65,348
2	PATTON (AUSTIN CHALK)	KARNES	M 2-12-80	8101	36.0	53,773	64,603	81,579
2	PAMELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	720	1,280	18,622
2	PAWNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0			741
2	PAWNEE (SLICK)	BEE	8-25-57	5986	48.0			11,033
2	PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0			1,075
2	PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0			360
2	PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	5,359	1,685	33,675
2	PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4			4,061
2	PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	2,508,784	153,776	12,416,030
	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.							
2	PERSON (EDWARDS, LOWER)	KARNES	1960	11041	40.0			323,065
	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.							
2	PERSON (EDWARDS, UPPER)	KARNES	1959	11130	38.0			2,688,436
	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.							
2	PETTUS	BEE	1929	3900	45.0	22,803	41,289	16,207,567
2	PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0			2,157
2	PETTUS, NORTH (WLCX.)	BEE	1945	6810	40.0			51,886
	TRANS. TO TULSITA /WILCOX/, MAY, 1947.							
2	PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0			23,167
2	PETTUS NEW	BEE	M 1930	3900	47.0	305	4,612	3,503,122
	DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.							
2	PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	42,563	2,338	270,255
2	PHIL POWER (5200-B)	REFUGIO	9-30-74	5222	28.3	116,859	23,830	169,753
2	PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	34,130	4,243	8,105
2	PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	65,135	4,687	26,465
2	PLACEDO	VICTORIA	1936	6000	26.0	443,681	252,595	41,336,169
2	PLACEDO (5330 -A-)	VICTORIA	1-08-65	5340	27.0			46,427
2	PLACEDO (5380)	VICTORIA	9-10-77	5384	29.2	5,527	21,333	75,911
2	PLACEDO (5400)	VICTORIA	9-18-77	5480	29.0			1,041
2	PLACEDO (5640 FRIO)	VICTORIA	8-25-55	5642	35.0			4,623
2	PLACEDO (5700 SAND)	VICTORIA	1-11-53	5600	39.0	5,453	8,422	532,649
2	PLACEDO (5700, WEST)	VICTORIA	7-24-65	5713	34.0	2,453	6,852	268,486
2	PLACEDO (5720)	VICTORIA	9-21-71	5724	37.1			30,680
2	PLACEDO (5725)	VICTORIA	9-26-64	5728	36.0	1,223	1,360	43,680
2	PLACEDO (5750)	VICTORIA	1-23-65	5755	31.0	10,804	5,241	14,756
2	PLACEDO (5800 SAND)	VICTORIA	5-30-54	5810	37.0			20,584
2	PLACEDO (5880)	VICTORIA	1953	5880	33.0			26,587
2	PLACEDO (5900 -A-)	VICTORIA	6-10-64	5834	31.0			15,984
2	PLACEDO (6050)	VICTORIA	10-26-63	6067	39.0	780	2,585	34,030
2	PLACEDO (6060)	VICTORIA	2-24-76	6068	51.0			54,722
2	PLACEDO (6100)	VICTORIA	9-17-63	6100	36.0			126,583
2	PLACEDO (6100 FRIO UPPER)	VICTORIA	2-29-56	6104	37.0			3,586
2	PLACEDO (6200 SAND)	VICTORIA	1-11-53	6180	47.0			43,638
2	PLACEDO (6800)	VICTORIA	10-26-63	6838	35.0	1,782	4,862	84,327
2	PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	39,118	52,232	8,123,472
2	PLACEDO, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDO, EAST (5500)	VICTORIA	1952	5500	28.0	17,620	25,917	1,410,818
2	PLACEDO, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0			64,370
2	PLACEDO, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0			104,688
2	PLACEDO, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3			6,227
2	PLACEDO, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	19	9,041	2,172,707
2	PLACEDO, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0			26,943
2	PLACEDO, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	18,303	15,336	92,366
2	PLACEDO, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0			20,181
2	PLACEDO, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0			558,032
2	PLACEDO, NORTH	VICTORIA	1950	6852	48.0			884
2	PLACEDO, N. (6250)	VICTORIA	1-11-65	6270	47.0			12,471
2	PLACEDO, S. (8120)	VICTORIA	1-01-67	8181	46.9			27,425
2	PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0			46,968
2	PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1			1,339
2	PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0			1,064
2	PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0	3,523	1,866	22,983
2	PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0			13,591
2	PLUMMER	BEE	1935	3000	34.0			403,160
	LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.							
2	PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0	5	62	866
2	PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0			139,681
2	PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0			350,918
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566
2	POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0			4,541
2	POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0			10,740
2	POEHLER, (YEGUA A)	GOLIAD	1-25-78	4728	47.0	1,359		2,448
2	POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0			46,725
2	POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	71	79	32,159
2	POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0			43,019
2	POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0			31,396
2	POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	26,713	690	30,943
2	POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0			31,577
2	POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0			12,717
2	PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0			6,145
2	PORT LAVACA	CALHOUN	1935	6250	43.0	1,579	2,992	366,063
2	PORT LAVACA, EAST (FRIO UPPER)	CALHOUN	1953	7100	45.0			10,920
2	PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3			12,105
2	PORTER	KARNES	5-01-43	4000	48.0			2,211,162
2	PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4			13,371
2	PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	12	257	348,579
2	PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	867	3,484	342,569
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			879,828
2	PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	13,385	5,311	94,236
2	PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0			3,326
2	POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0			140,671
2	POTH	WILSON	1942	4091	27.0			508
2	POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	4,051	2,238	202,507
2	POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	15,320	4,457	438,870
2	POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0			166,143

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
2	POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	32,779	81,547	3,592,766	
2	POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0			1,091	
2	POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	12-02-79	10225	45.9	7,660	1,825	12,429	
2	POWDERHORN, W. (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0			7,962	
2	POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0			6,216	
2	POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0			133,309	
2	POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0			72,253	
2	POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0			11,729	
2	PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0			236	
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0	6,166	6,705	3,834,866	
	SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG								
2	PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	29	14,523	96,082	
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	1,369	2,901	54,374	
2	PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	3,499	2,157	6,854	
2	PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	24,449	51,375	785,023	
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0			24,952	
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0			47,874	
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156	
	DIVIDED INTO PRIDHAM LAKE, W. (CATAHOULA, TYNG, 4500) EFF. 5-1-68								
2	PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	753	3,460	87,027	
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0			60,367	
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0			62,845	
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0			29,475	
2	PROVIDENT CITY (FRIO -C- 2)	LAVACA	7-23-63	3148	27.0			1,570	
2	PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0			594	
2	PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	19,167	2,997	35,422	
2	PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0			826,950	
2	PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0			77,934	
2	PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6			31,727	
2	PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0			3,052	
2	PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0		3,177	154,898	
2	PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	5,441	3,007	43,003	
2	PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	6,826	4,207	52,512	
2	PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0			4,657	
2	PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	5,222	2,475	107,269	
2	PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	123,027	10,678	351,097	
2	PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0			57,174	
2	PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2	46,403	237	4,842	
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339	
2	PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	13,302	20,842	186,846	
2	PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	3,750	2,690	223,312	
2	PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	9,458	3,766	696,829	
2	PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	3,391	1,268	12,941	
2	QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5			2,581	
2	QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0			3,342	
2	RAGSDALE	BEE	1951	8068	25.0			285	
2	RAGSDALE (FRIO)	VICTORIA	1-24-54	4446	25.0			8,781	
2	RAGSDALE (8100)	BEE	1-14-72	8096	28.0			4,953	
2	RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0			69,665	
2	RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0			14,979	
2	RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	20,445	888	105,921	
2	RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	2,665	6,077	444,273	
2	RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0			693	
2	RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	26,794	668	5,353	
2	RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6	635	192	192	
2	RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0			25,343	
2	RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0			11,099	
2	RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0			13,616	
2	RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0			131	
2	RAMIRENA, SW. (FRIO -N-)	LIVE OAK	8-29-58	3818	48.0			6,470	
2	RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	31,025	6,848	1,936,073	
2	RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0			75,295	
	TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.								
2	RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	7,820	5,265	14,653	
2	RAMIRENA, SW (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0	23,103	3,148	7,498	
2	RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8			3,662	
2	RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	2,066	1,062	34,019	
2	RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0			706,570	
2	RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0			75,208	
2	RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0			66,854	
2	RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0			310,774	
2	RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0			1,904	
2	RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	16,760	1,868	333,080	
2	RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0			40	
2	RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0			11,400	
2	RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0			4,025	
2	RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	M 3-12-56	4627	45.0			42,637	
2	RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	8,341	2,788	107,877	
	TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60.								
2	RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0			18,631	
2	RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0			13,594	
2	RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	19,643	1,545	552,961	
2	RAMIRENA, SW. (YEGUA #1)	LIVE OAK	5-24-66	5474	43.0	24,797	8,874	242,233	
2	RAMIRENA SW (YEG. 3, UP, SEG E)	LIVE OAK	12-38-78	5181	44.0	32,479	24,109	76,784	
2	RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0			11,477	
2	RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7			15,578	
2	RAY	BEE	1935	3960	46.0		12	1,962,721	
2	RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0		15	404	
2	RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8		496	7,438	
2	RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	72,681	34,391	189,971	
2	RECKLAW	WILSON	1948	587	17.0			216	
2	REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0			3,993	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
2	REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0			130,686
2	REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0			1,308
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0			275,485
2	REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0			44,273,044
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	757	4,213	108,221
2	REFUGIO-FOX (OCGNNER)	REFUGIO	7-30-67	6448	42.5	791	4,610	85,961
2	REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	12	779	96,022
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0			0
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3550 A)	REFUGIO	11-01-63	3500	41.0			15,537
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0			15,470
2	REFUGIO-FOX (3660 SAND)	REFUGIO	2-29-56	3666	23.0	1,912	7,818	54,489
2	REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0			57,439
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0			13,378
2	REFUGIO-FOX (4800)	REFUGIO	11-01-63	4800	41.0			74,923
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (5420)	REFUGIO	3-15-81	5429	36.1	29,048	6,935	6,935
2	REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0			7,812
2	REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	5,114	9,554	404,691
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (6400)	REFUGIO	12-03-79	6441	41.5			4,523
2	REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0			13,329
2	REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0			265,732
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0			7,306
2	REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6			65,437
2	REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	14,039	8,070	8,417,877
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	10,042	697	18,754,564
2	REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	67,586	4,500	165,628
2	REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	12	1,781	237,234
2	REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0			54,187
2	REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0			252,526
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO, NEW (5430)	REFUGIO	7-28-80	5437	41.0	55,228	12,907	28,330
2	REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0			276,778
2	REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0	3,671	5,266	183,013
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0			387,320
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	17,628	13,305	1,381,566
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	39,384	11,371	121,393
2	REFUGIO NEW (6200 F8 1)	REFUGIO	6-01-52	6200	40.0	53,812	22,526	6,289,729
	TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.							
2	REFUGIO NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	1,878	4,973	369,521
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0	155,403	3,030	329,359
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1			3,132
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	15,024	31,384	13,420,418
2	REFUGIO, OLD (6200)	REFUGIO	3-07-80	6187	40.5	78,152	1,122	2,249
2	REFUGIO OLD (6400)	REFUGIO	3-04-80	6396	41.0	849	1,035	5,552
2	RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0			456
2	RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	12	1,571	76,872
2	RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0			2,445
2	RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	12	1,132	8,658
2	RIGGS (4900)	GOLIAD	8-25-52	4900	47.0			4,573
2	RIVER (LULING)	GOLIAD	12-20-55	7557	43.0			19,175
2	RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	919	167	8,306
2	RIVERDALE (REKLAW)	GOLIAD	3-05-55	8640	42.0			75,153
2	RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	8,968	6,740	381,976
2	RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2	362	370	3,074
2	RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0			151,216
2	RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0			328
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.							
2	ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	41,687	21,962	499,639
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	100,869	29,897	1,500,811
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	451,110	327,495	7,671,120
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE, NE (FRIO 6700)	REFUGIO	9-20-81	6772	33.6	12,075	2,618	2,618
2	ROCHE, W. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0			2,059
2	ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	13,957	3,399	3,399
2	ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	15	10,585	723,862
2	ROEDER (WILCOX 9200, LO.)	DE WITT	4-10-65	9192	45.0			42,726
2	ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5			2,589
2	ROEDER (WILCOX 9400, LO.)	DE WITT	5-28-57	9400	51.0			19,590
2	ROEDER (WILCOX 9550, LO.)	DE WITT	8-25-56	9527	46.0			9,136
2	ROOKE	GOLIAD	1942	7135	39.0			7,135
2	ROSE (FRIO 6630)	JACKSON	12-19-80	6642	47.0	9,655	8,191	8,191
2	RUDMAN	BEE	2-20-49	7019	27.0	184	824	160,714
2	RUDMAN (SLICK)	BEE	11-25-55	6680	39.0	2,530	3,370	126,314
2	RUNGE	KARNES	12-09-43	6595	39.0	22	9,925	1,847,843
2	RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0			16,359
2	RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5284	42.0			352,075
2	S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	1,323	1,152	46,776

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
2	SALEM (1820)	VICTORIA	4-03-81	1822	22.0	20,372	7,750	7,750
2	SALURIA (4675)	CALHOUN	4-15-69	4678	26.5			129
2	SAM (8700)	JACKSON	10-01-66	8688	37.0			8,254
2	SAN ANTONIO BAY, N. (D-3)	CALHOUN	11-06-55	7711	44.0			1,402,056
FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.								
2	SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0			75,563
2	SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0			63,131
2	SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0			24,538
2	SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0			28,421
2	SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0			98,334
2	SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0			71,538
2	SAN ANTONIO BAY, N (G-3 SAND)	CALHOUN	4-15-60	7840	43.0			6,763
2	SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0			174,580
2	SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0			15,191
2	SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	84	20,518	58,416
2	SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0			3,615
2	SAN DOMINGO, S. (VICKSBURG)	BEE	8-20-54	2830	24.0	101,842	155	36,788
2	SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0			12,733
2	SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0			3,616
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	28,150	39,592	2,698,960
2	SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0			4,783
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2			170
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539
2	SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	58,779	2,847	168,821
2	SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8			7,461
2	SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	18,045	346	907
2	SCHUECH (5830)	JACKSON	12-27-81	5835	29.4			0
2	SCHULZ	LIVE OAK	1949	9500	55.0			395
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0			180,537
2	SEELEY (FRIO)	BEE	M 3-29-55	3138	23.0	12	1,180	82,034
2	SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0			886
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413
DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63								
2	SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0			130,985
DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	149,107	131,160	3,845,277
DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0			257,468
2	SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6			7,309
2	SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0			61,786
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0			32,963
2	SHERIFF, EAST (7800)	CALHOUN	7-14-80	7781	41.2	1,037	1,270	3,423
2	SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0			16,101
2	SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0			65,162
2	SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6			25,359
2	SHERIFF, EAST, (8900)	CALHOUN	11-01-78	8911	36.6	42,169	43,581	171,311
2	SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	12	2,677	5,419
2	SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0			623
2	SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0			25,323
DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF, NORTH (8800 FRIO)	CALHOUN	8-06-70	8832	35.0			5,855
2	SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6			368
2	SHERIFF, WEST (FRIO 9000)	CALHOUN	10-06-59	9178	38.0			17,138
2	SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.6	24,198	9,496	14,989
2	SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	1,896	4,206	80,062
2	SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	24	5,177	65,716
2	SINGLETON, E. (INGLE)	BEE	5-28-80	4032	43.4			57
2	SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	11	171	5,654
2	SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	178	446	3,580
2	SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	7	31	3,350
2	SKIDMORE	BEE	7-26-50	2418	23.0			152,067
2	SLICK (PETTUS)	GOLIAD	9-18-80	4313	48.4	10	3,483	5,896
2	SLICK (WILCOX)	GOLIAD	M 5-24-43	7600	36.0	61,491	50,767	19,611,098
2	SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0			33,781
2	SLIVA	BEE	5-01-46	4556	49.0	30	2,671	185,700
2	SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6			12,311
2	SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	1,433	3,600	51,682
2	SLIVA, SOUTHWEST (FRIO SUGAREK)	BEE	4-29-80	3035	22.8			3,706
2	SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	M 4-21-58	3009	24.0			83,295
2	SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	23,785	5,662	7,055
2	SLIVA, SOUTHWEST (3950 FRIO)	BEE	4-21-70	3952	24.0	2,501	2,822	123,484
2	SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0			2,384
2	SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	3,603	2,109	52,858
2	SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	198	3,987	158,219
2	STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	22,440	5,984	8,273
2	STEINMEYER (4160)	BEE	6-13-53	4166	26.0			172,229
2	STEWART	JACKSON	7-23-42	5000	26.0	46,812	58,807	3,683,112
2	STEWART (BETTS)	JACKSON	1962	4998	24.0	1,880	2,718	69,666
2	STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0	3,890	3,850	21,952
2	STEWART (DEEP)	JACKSON	3-05-53	6200	40.0			184,368
2	STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0			81,754
2	STEWART (5100)	JACKSON	11-11-54	5073	24.0	2,512	7,274	295,096
2	STEWART (5250)	JACKSON	3-16-65	5258	22.0			361
2	STEWART (5460)	JACKSON	4-29-80	5467	25.0	1,063	801	1,662
2	STEWART (6150)	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART (6220)	JACKSON	4-24-72	6227	31.1			5,919
2	STEWART (6300 FRIO)	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART (6700 FRIO)	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART (6750 FRIO)	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART (6820)	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART (6900 FRIO)	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART (7100)	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STOFER (FRIO 2)	CALHOUN	9-10-79	7990	40.8			2,251
2	STOLTE (WILCOX 5900)	LIVE OAK	9-15-81	5954	44.8	1,067	2,391	2,391
2	STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4			26,851
2	SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0			26,189

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1981 PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
2	SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0			0
2	SWAN LAKE (6000-B)	JACKSON	5-24-74	6022	34.6			88,302
2	SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0			665,284
2	SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	148,793	7,647	354,521
2	SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7			3,734
2	SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1	14,603	2,409	339,904
2	SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9			112,373
2	SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5			57,763
2	SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	46,944	33,168	405,316
2	SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	8,210	2,970	74,602
2	SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	46,122	25,103	2,277,256
2	SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5			10,697
2	SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6			2,405
2	SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0			764,890
2	SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	36,123	10,449	190,913
2	SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	46,545	5,161	66,667
2	SWAN LAKE (7120')	JACKSON	9-26-78	7138	41.1			1,016
2	SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0			14,230
2	SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0			85,431
2	SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0			2,057
2	SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	55,590	9,687	1,652,313
2	SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4	104,245	1,938	6,168
2	SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	7,801	2,304	42,907
2	SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	4,408	2,352	469,324
2	SWAN LAKE (7700, RESA)	JACKSON	9-14-81	7718	42.4	66,375	10,809	10,809
2	SWAN LAKE (7700 SD., Z. #1, LO.)	JACKSON	1-07-57	7714	38.0			436,414
2	SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	19,764	3,001	45,149
2	SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3			156,105
2	SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4			98,169
2	SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2			16,655
2	SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6			15,214
2	SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	115,265	5,570	10,353
2	SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0			30,121
2	SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8			3,915
2	SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3			12,740
2	SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0			215,159
2	SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9	5,353	510	47,444
2	SWAN LAKE (8700, LO.)	JACKSON	4-09-73	8681	42.1			34,640
2	SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0			0
2	SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7			225
2	SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0			895
2	SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	91,762	15,339	45,694
2	SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0			1,338
2	SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0			1,016,236
2	T-C (5200)	REFUGIO	8-01-63	5235	21.0			60,231
2	T-C (5600)	REFUGIO	9-16-52	5600	31.0	328,720	130,251	4,117,196
2	TEJAS (FRIO 5400)	GOLIAD	7-15-78	5372	29.0	2,070	5,908	23,222
2	TELARANA (5345)	BEE	2-01-67	5339	31.0			1,807
2	TELARANA (5680)	REFUGIO	3-13-78	5681	38.8			285
2	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5			1,127
2	TELFERNER	VICTORIA	12-00-38	2700	28.0	12	862	169,920
2	TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0			1,202
2	TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4			1,613
2	TELFERNER (5780 FRIO)	VICTORIA	8-26-67	5785	44.3			47,626
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	3,599	1,728	189,104
2	TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0			8,894
2	TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0			541
2	TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1-19-75	6236	46.1			2,842
2	TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	4,554	274	1,509
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	1,310	896	809,579
2	TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	1,707	12,643	329,073
2	TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8			1,633
2	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0			235,907
2	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0			101,976
2	TERRELL POINT (4650 FRIO)	GOLIAD	1950	4654	26.0			5,302
2	TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	5,041	10,036	310,020
2	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	1,585	2,933	107,856
2	TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0	7	399	230,694
2	TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	542	101	41,805
2	TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	72	63,985	2,322,872
2	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	27,292	74,492	226,264
2	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0			1,336
2	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0			892
2	TEXANA	JACKSON	10-14-55	5100	26.0			51,943
2	TEXANA (6400)	JACKSON	6-05-57	6343	38.8			28,198
2	TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	12	2,317	164,488
2	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0			14,162
2	TEXANA (6620' FRIO)	JACKSON	3-04-64	6618	38.0	36,380	18,943	471,838
2	TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0			122,866
2	TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0			11,017
2	TEXANA, N. (FRIO 6140)	JACKSON	8-16-73	6148	38.0	1,134	8,882	138,955
2	TEXANA, NORTH (FRIO 6300)	JACKSON	11-28-59	6300	39.0			95,377
2	TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0	906	2,047	69,911
2	TEXANA, N. (FRIO 6550)	JACKSON	6-01-66	6555	38.0			2,617
2	TEXANA, NORTH (FRIO 6600)	JACKSON	4-01-68	6594	50.0			4,715

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
2	TEXANA, N. (FRIO 6800)	JACKSON	9-02-66	6818	47.0			38,115
2	TEXANA, N. (FRIO 7200)	JACKSON	11-24-81	7199	42.2		71	71
2	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	1		25,769
2	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0			987
2	TEXANA, NORTH (IVANCE)	JACKSON	10-02-63	6701	47.0			18,152
2	TEXANA, SOUTH (FRIO 6370)	JACKSON	12-16-60	6365	40.0			3,973
TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.								
2	THEIS	BEE	9-19-45	3565	34.0	36	9,578	654,350
2	THOMASTON	DE WITT	1940	7900	30.0			6,506
2	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0			21,991
2	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	60	1,058	141,183
2	THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3	250	3,098	3,981
2	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0			63,842
2	THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0			9,153
2	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0			104,542
2	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0			24,138
2	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0			48,172
2	TIVOLI, SOUTH (FRIO, LO)	REFUGIO	4-07-81	8156	36.9	10,359	18,137	18,137
2	TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	16,486	7,399	204,119
2	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0			387
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	4,864	4,193	56,097
2	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	6,956	15,640	88,201
2	TOM OCONNOR	REFUGIO	1934	5950	38.0	2,156,788	568,606	327,736,614
TOM OCONNOR (5800) TRANSFER FROM TOM OCONNOR EFF. 2-1-74.								
2	TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	6,618	6,794	9,751
2	TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	1,703,470	613,059	10,990,521
2	TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	442,675	528,863	15,864,762
2	TOM O'CONNOR (4600)	REFUGIO	8-18-59	4486	34.0			2,743
2	TOM O'CONNOR (4900)	REFUGIO	2-16-81	4894	30.3	88,551	2,023	2,023
2	TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	80,784	3,826	103,047
2	TOM OCONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	608,750	62,657	7,461,764
SEPARATED FROM TOM OCONNOR FLD., 8-1-64.								
2	TOM OCONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	79,931	17,819	732,118
2	TOM OCONNOR (5440)	REFUGIO	7-21-64	5474	34.0	11,208	4,206	159,247
2	TOM OCONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	584,954	125,767	2,591,099
2	TOM OCONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	2,363,141	2,803,195	77,731,242
DIV. FROM TOM OCONNOR 12-1-59.								
2	TOM OCONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	29,938	2,901	121,743
2	TOM OCONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	39,209	21,559	126,716
2	TOM OCONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0			62,301
2	TOM OCONNOR (5800)	REFUGIO	1934	5800	38.0	7,481,354	3,819,639	44,523,819
TRANSFERRED FROM TOM OCONNOR EFF. 2-1-74								
2	TOM OCONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	6,376,521	10,419,056	146,207,199
TRANS. FROM TOM OCONNOR, EFF. 8-1-61.								
2	TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0			2,023
2	TOM OCONNOR (6600)	REFUGIO	6-28-71	6616	44.2	826,855	74,312	2,254,139
2	TOM O'CONNOR (6650)	REFUGIO	5-01-81	6681	45.1	10,858	11,796	11,796
2	TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	9,617	1,437	1,892
2	TOM OCONNOR (7300)	REFUGIO	12-25-71	7330	46.3	28,615	42,635	441,346
2	TOM OCONNOR (7500)	REFUGIO	7-21-71	7551	40.4	78,494	82,776	1,104,748
2	TOM OCONNOR (8000)	REFUGIO	10-06-78	8053	38.6			1,326
2	TOM OCONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9			20,386
2	TOM OCONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0			134,881
DIV. FROM TOM OCONNOR 12-1-59.								
2	TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7			589
2	TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	1,800	351	2,282
2	TULETA	BEE	1932	4480	44.0	353	3,896	2,259,690
2	TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	12	1,328	6,237
2	TULETA, WEST (2800)	BEE	11-06-81	2876	25.9	4,546	1,627	1,627
2	TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0			473
2	TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	24	939	49,986
2	TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	60	3,123	57,581
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	51,798	8,650	5,565,294
2	TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	12	449	736
2	TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	6,175	2,458	6,532
2	TYNAN	BEE	12-18-42	4686	23.0			1,051,589
2	TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	3,848	8,731	63,800
2	TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0			2,285
2	TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	14,468	4,740	5,105
2	TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST (A)	VICTORIA	1-03-62	6496	41.0			126,131
2	UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0			274,953
2	UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	6,583	4,409	485,023
2	UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0			2,282
2	UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0			53,127
2	UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	8,848	5,088	489,589
2	UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	3,182	3,345	460,405
2	UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0			190,634
2	UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0			149,798
2	UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	3,056	961	14,017
2	UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	14,961	18,844	1,846,741
2	UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	18,255	18,191	1,112,917
2	UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0			8,957
2	VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	47,893	11,459	68,795
2	VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	64,945	16,235	843,665
2	VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	2,790	11,049	1,473,841
2	VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	12	540	6,673
2	VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA (4200)	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	6,361	16,457	38,732
2	VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6			796
2	VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0			1,043,822
2	VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0	2,761	1,671	280,436

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
2	VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0			130,340
2	VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	20,329	3,131	11,363
2	VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0			117,598
2	VIDAURI, SW. (5350)	REFUGIO	1-05-75	5347	33.8	177	477	3,919
2	VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0			2,640
2	VIENNA	LAVACA	7-03-45	8475	33.0			1,398,209
2	VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	884	214	19,112
2	VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0			4,070
2	VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0			14,470
2	VOSS	BEE	1936	4000	45.0			77,340
2	HAJACK (5700)	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DE WITT	1944	7085	49.0			669
2	WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0			4,472
2	WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	30,367	4,814	121,234
2	WEEDHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3			15,281
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226
2	WEESATCHE (FB-B, YEGUA, UP)	GOLIAD	5-04-64	4773	44.0			2,893
2	WEESATCHE, NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0			5,954
2	WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0			5,507
2	WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	7,288	2,721	292,133
2	WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0	2,276	2,276	64,360
2	WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	19,418	832	39,696
2	WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2			2,889
2	WEESATCHE, S. (FB-SO. YEGUA A)	GOLIAD	11-23-65	4777	47.0			720
2	WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0			14
2	WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0			14,841
2	WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	2,511	5,171	183,012
2	WEESATCHE, S., (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4	9	384	573
2	WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0			23,655
2	WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0			2,930
2	WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	2-17-81	5316	38.0			0
2	WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0			1,956
2	WEESATCHE, WEST	GOLIAD	1950	5030	44.0			64,634
2	WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	2,905	909	100,132
2	WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	8	171	51,017
2	WEESATCHE, WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0	15,056	288	193,789
2	WEESATCHE, WEST (YEGUA)	GOLIAD	11-17-81	4700	45.0	1	275	275
2	WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0			36,712
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003
2	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5			2,044
2	WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0			45,622
2	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	175,270	6,006	107,185
2	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0			51,440
2	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0			3,103
2	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0			1,483
2	WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	6,759	8,646	41,245
2	WESER	GOLIAD	1936	3655	44.0			4,295
2	WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	11-10-81	4848	47.1	1,131	1,953	1,953
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785
	DIVIDED INTO VARIOUS ZONES, 8-1-50							
2	WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	21,320	161	255,134
	SEPARATED FROM WEST RANCH FIELD, 8-1-50							
2	WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0			105,855
2	WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	11	432	34,468
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.							
2	WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4			32,161
2	WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6			86,022
2	WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0			66,413
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67							
2	WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	11,830	929	844,775
2	WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0			154,646
2	WEST RANCH (FRIO SAND 8TH)	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH (FRIO 383)	JACKSON	9-25-64	6029	43.0			87,829
2	WEST RANCH (FRIO 5495)	JACKSON	7-09-65	5500	26.0			9,431
2	WEST RANCH (FRIO 5660)	JACKSON	2-27-68	5668	29.6			20,645
2	WEST RANCH (FRIO 5940)	JACKSON	12-24-70	5919	38.0			372,045
2	WEST RANCH (FRIO 6000)	JACKSON	4-18-67	6006	39.0			5,837
2	WEST RANCH (FRIO 6200)	JACKSON	10-03-68	6210	40.1			302,757
2	WEST RANCH (FRIO 6330)	JACKSON	4-23-68	6329	22.6			71,840
2	WEST RANCH (FRIO 6370)	JACKSON	7-25-68	6373	36.7			43,575
2	WEST RANCH (FRIO 6380)	JACKSON	9-17-79	6388	42.5			9,959
2	WEST RANCH (FRIO 6400)	JACKSON	1-07-79	6412	42.5	26,815	3,003	65,286
2	WEST RANCH (FRIO 6700)	JACKSON	8-21-67	6694	44.7	1,360	1,243	83,591
2	WEST RANCH (FRIO 6840)	JACKSON	7-29-68	6840	39.4			100,679
2	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	3,378,553	250,484	37,993,257
2	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	2,069,422	2,847,167	73,907,972
2	WEST RANCH (MENESEE 5500)	JACKSON	1-17-78	5602	30.7			8,774
2	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	249,246	24,722	1,663,403
	SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66							
2	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	12,346	3,439	3,560,272
	SEPARATED FROM WEST RANCH FLD., 8-1-50.							
2	WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	4,192	2,658	1,481,885
2	WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	213,486	74,059	6,017,498
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.							
2	WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0			18,886
2	WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	48,317	13,041	5,416,443
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.							
2	WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	9,420	3,168	5,212,402
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.							
2	WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	912,455	94,462	21,176,253
2	WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0			18,352
2	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	1,392,958	1,166,249	77,134,699
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	776,525	366,499	42,164,639
	SEPARATED FROM WEST RANCH, 8-1-50.							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
2	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2			59,082	
2	WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0			25,479	
2	WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2			9,372	
2	WEST RANCH (7200 SAND)	JACKSON	9-05-54	7258	43.0	20,849	7,470	2,381,842	
2	WEST RANCH, S. (FRIO 5960)	JACKSON	4-02-79	5960	39.0			2,612	
2	WEST RANCH, S. (FRIO 6840)	JACKSON	2-07-69	6840	42.5	25,055	5,445	456,612	
2	WEST RANCH, S. (FRIO 6900)	JACKSON	9-01-78	6908	41.0	910	820	14,477	
2	WEST RANCH, S. (FRIO 7030)	JACKSON	12-10-68	7032	40.0	11,159	8,409	2,372,707	
2	WEST RANCH, S. (FRIO 7040)	JACKSON	1-16-79	7024	38.6	17,352	12,585	46,284	
2	WEST RANCH, S. (FRIO 7050)	JACKSON	10-11-68	7057	42.0			606,486	
2	WEST RANCH, S. (FRIO 7200)	JACKSON	12-19-69	7197	42.7			247,113	
2	WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	12,954	5,889	83,525	
2	WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0			280,236	
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	41,245	17,782	499,832	
2	WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4		615	4,174	
2	WESTHOFF RANCH (FRIO 5950)	JACKSON	6-23-80	5949	38.6	29,159		66,203	
2	WESTHOFF RANCH (FRIO 6600)	JACKSON	6-05-63	6667	42.0		924	42,162	
2	WESTHOFF RANCH (3400, W.)	JACKSON	9-28-71	5418	26.5	99		1,987	
2	WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2			98,885	
2	WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0			24,707	
2	WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0	17	5,945	2,148	
2	WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0			992,015	
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	24	3,320	372,999	
2	WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	4,558	8,894	65,498	
2	WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	2,630	2,658	358	
2	WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0			322,167	
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			1,711	
2	WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0	2	379	200,111	
2	WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	11,645	6,896	19,753	
2	WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0			786,575	
2	WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	35,508	19,647	226,314	
2	WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	8,305	4,594	16,399	
2	WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0			31,561	
2	WITTE (UF-214)	VICTORIA	M 2-09-58	5571	38.0			7,405	
2	WITTE (UF-257)	JACKSON	11-07-60	5794	49.0			187,692	
2	WITTE (5850)	VICTORIA	11-01-55	5854	43.0	27	914	59,532	
2	WITTE (5900)	VICTORIA	5-03-63	5916	47.0			141,919	
2	WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0			315	
2	WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0			2,537	
2	WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0			120,855	
2	WOOD HIGH (FRIO 5500)	VICTORIA	2-11-72	5514	29.2	1,300	3,358	216,270	
2	WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0			15,256	
2	WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	310	2,509	130	
2	WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4			51,563	
2	WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0			89,903	
2	WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0			3,413,209	
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	28,986	7,640	184,072	
2	WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0			217,829	
2	WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0			170,826	
2	WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	49	16,596	16,895	
2	WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0				
	SUBDIVIDED FROM WOODSBORO, 11-1-63.								
2	WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	1,650	8,247	1,127,193	
2	WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0			42,769	
2	WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	6,791	3,280	118,427	
2	WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0			10,848	
2	WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0			7,910	
2	WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0			220	
2	WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0			52,856	
2	WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	1,193	2,174	37,079	
2	WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0			5,704	
2	WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0			147,061	
2	WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0			1,325,976	
	SEPARATED FROM WOODSBORO & CONS. WITH M.E. OCONNOR (FS-96) 7-1-59								
2	WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	119,967	107,668	1,188,902	
2	WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	308,715	62,523	190,738	
2	WOODSBORO, WEST (FRIO 6600)	REFUGIO	8-16-66	6607	39.0			16,288	
2	WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0			2,958	
2	WORD	LAVACA	5-01-45	5867	39.0	49,170	14,795	854,784	
2	WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	91,623	15,984	79,401	
2	WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0			19,879	
2	WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0			2,102	
2	WORD (9000)	LAVACA	5-01-79	9033	58.2	1,048,998	87,153	161,317	
2	WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0			5,139	
2	WORD, N (8050)	LAVACA	4-25-72	8114	37.9	1,077	1,480	347,699	
2	WORD N (8100)	LAVACA	6-28-78	8162	43.3	44,682	2,201	48,149	
2	WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2			6,423	
2	WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	28,378	6,162	16,649	
2	WORD, N. (8450)	LAVACA	2-12-78	8513	34.2	2,669	909	12,429	
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391	
2	WYRICK	REFUGIO	3-15-47	4944	41.0	12	827	515,713	
2	YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0			6,557	
2	YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0			5,473	
2	YOAKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0			3,747	
2	YOAKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0			6,214	
2	YOUNG	BEE	3-22-45	3831	22.0	501,946	53,504	4,664,693	
2	YOUNG (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0			90,314	
2	YOUNG, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0	6	47	3,890	
2	YOWARD	BEE	4-14-47	7470	41.0	94,913	20,303	7,483,989	
2	YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0			9,308	
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.								
2	YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	333,912	7,100	407,400	
2	YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0			501,369	
	YOWARD, W. (SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55								
2	ZARSKY (FRIO 8300)	REFUGIO	6-27-63	8303	42.0			199,705	
2	ZARSKY (FRIO 8350)	REFUGIO	2-09-65	8319	43.0			68,289	
2	ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5			5,744	
2	ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0			26,321	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
2	ZARSKY, S. (FRIO 8300)	REFUGIO	9-23-63	8264	42.0	1,771	4,913	294,547
2	ZOLLER (FRIO -G-3)	CALHOUN	10-15-66	9102	50.0	674	501	117,913
2	ZOLLER, N. (FRIO G)	CALHOUN	4-01-68	9103	49.6	3,437	2,062	39,582
2	ZOLLER, S. (FRIO G-2)	CALHOUN	12-01-65	9074	52.0			49,801
2	ZOLLER, S. (FRIO G-3)	CALHOUN	3-11-63	9131	51.0	2,206	1,655	199,995
2	ZOLLER, SE. (FRIO G.)	CALHOUN	5-11-67	9112	48.6			55,119
	DISTRICT TOTALS	2235				78,408,497	39,388,435	2,312,211,813

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
3	ACE (NEW)	POLK	M 2-19-52	7841	49.1			4,531	
3	ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0			506,469	
3	ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	7,511	40,192	347,541	
3	ACE, NORTH (4810)	POLK	9-01-69	4832	41.8			27,148	
3	ACE, NORTH (4850)	POLK	8-01-69	4844	45.3	3,246	2,995	22,608	
3	ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0			13,522	
3	ADA CALL (Y-6)	NEWTON	1-06-81	6961	42.0	23,142	19,328	19,398	
3	ADA-MAC (MACDONALD, LO.)	BRAZORIA	7-10-67	10300	39.5			3,106	
3	ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	20	21,056	47,371	
3	ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6			17,920	
3	ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1			700	
3	ADAMS RANCH (NDNION)	JASPER	M 8-18-63	7041	35.0			16,728	
3	ADAMS RANCH W.(NODOSARIA 1ST)	ORANGE	4-12-80	7084	37.9	12	12,461	21,461	
3	ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2			667	
3	ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	88,853	14,874	1,922,111	
3	ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0			339,872	
3	ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4			1,026,153	
3	ALDINE	HARRIS	5-05-39	6824	37.0			283,676	
3	ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2			24,765	
3	ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5			24,723	
3	ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1			611	
3	ALDINE, SOUTH	HARRIS	1950	7088	37.0			31,709	
3	ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6			10,359	
3	ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0	6,893	2,362	296,904	
3	ALGOA (24)	GALVESTON	10-26-79	8716	26.2	24,925	21,240	40,280	
3	ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4			8,189	
3	ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8			54,228	
3	ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5			368,345	
3	ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4			359,440	
3	ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	10,213	3,734	4,246	
3	ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6			12,892	
3	ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8			1,714,199	
3	ALGOA (36)	GALVESTON	11-11-55	10384	28.4			841,014	
3	ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	34,661	24,531	2,175	
3	ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	7,513	16,112	2,991,261	
3	ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9			150,097	
3	ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	37,641	103,704	10,218	
3	ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	24	20,388	44,427	
3	ALIEF	HARRIS	1948	7885	52.0			13,513	
3	ALLEN	WHARTON	9-08-48	7885	46.0			2,261	
3	ALLEN (5500)	WHARTON	8-03-79	5305	41.6			2,198	
3	ALLEN (7000)	WHARTON	9-03-81	7089	41.2	1	2,261	300,893	
3	ALLEN (7150 SAND)	WHARTON	1927	7164	42.6			103,587	
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	24	18,608	492,783	
3	ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0			10,516	
3	ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0			38,759	
3	ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	2,731	4,337	55,828	
3	ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0	4,177	1,696	22,621	
3	ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0			5,987	
3	ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0			567,237	
3	ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2			756,473	
3	ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	9	1,867	8,138	
3	ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	779	2,341	8,739	
3	ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6			158,851	
3	ALLIGATOR BAYOU, W (13-C)	CHAMBERS	6-29-79	8318	45.0	3,114	1,165	116,601	
3	ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0			5,306	
3	ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0			147,578	
3	ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7			9,744	
3	ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	1,326	1,326	203,110	
3	ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8			225,111	
3	ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2			19,362	
3	ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5			1,846,168	
3	ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6469	27.0	90,501	4,578	123,713	
3	ALTA LOMA	GALVESTON	1940	9183	37.0			92,124	
3	ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5			454,822	
	DIVIDED INTO VARIOUS FIELDS.								
3	ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4			10,050	
3	ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	6,397	7,572	1,005,662	
	DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.								
3	ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0			125,202	
3	ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	95,320	135,089	6,521	
3	ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	188	6,790	324,697	
3	ALTA LOMA, WEST (FRIO)	GALVESTON	5-15-78	8959	38.6	392	1,130		
3	ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	14,973	8,665		
	DIV. FROM ALTA LOMA /SCHENK/, 9-1-59.								
3	ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0	5,272	4,267	8,777	
3	ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	31,837	11,234	25,554	
3	ALTAIR	COLORADO	1945	9286	57.0			13,555	
3	ALTAIR (WILCOX 8300)	COLORADO	4-25-77	8300	52.6	15,935	3,326	17,741	
3	ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6			650	
3	ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5	2	63	8,154	
3	ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	30,673	10,835	53,129	
3	ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	30,951	26,107	701,610	
3	AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0	268	14	150	
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141	
	FLD DIV INTO AMELIA /DISCORBIS 2//FLEMING Z-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG 3/ & /MARG STRINGER/ 6-1-67.								
3	AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7	327	4,409	222,112	
3	AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	1,339	18,153	799,043	
	TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	296	1,731	531,443	
3	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0			25,034	
3	AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	26.3	2,709	28,826	677,326	
	TRANS. FROM AMELIA 6-1-67.								
3	AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	978	5,996	684,154	
3	AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4			342,847	
3	AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	2,844	9,132	731,984	
	TRANS. FROM AMELIA 6-1-67.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
3	AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3			543,157
3	AMELIA (FRIO 1-C)	JEFFERSON	8-28-81	6388	26.6	386	981	981
3	AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	226	977	630,241
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	1,474	7,494	75,298
3	AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	104	3,075	391,241
	TRANS. FROM AMELIA 6-1-67.							
3	AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	19,002	81,591	2,466,174
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8			370,314
3	AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5			13,838
3	AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	99	2,428	26,426
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	1,205	6,552	883,533
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	3,032	2,217	614,199
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9			368,173
3	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	359	10,846	516,864
3	AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5			1,056
3	ANAHUAC	M CHAMBERS	1935	7140	34.0	32,635,930	1,813,717	266,386,059
3	ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0			148,827
3	ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0			338,192
3	ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	41,537	1,186	469,881
3	ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5			189,824
3	ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	241,916	15,791	2,390,023
3	ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	24,675	48,005	268,807
3	ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7	9,066	1,670	16,289
3	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	37,069	4,084	4,084
3	ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6			1,399
3	ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0			219,814
3	ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9			410,672
3	ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9			9,321
3	ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6			224,673
3	ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9			170,142
3	ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7			114,377
3	ANAHUAC (FRIO 12A-FB D-1)	CHAMBERS	2-08-78	8214	34.5			989
3	ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	73	125	243,423
3	ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8			34,610
3	ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9	22,754	550	62,670
3	ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHUAC, E. (FRIO 8-15)	CHAMBERS	11-03-64	9177	34.5			524,861
3	ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1			7,668
3	ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6			47,542
3	ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2			5,346
3	ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7			6,513
3	ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	1,475	3,405	13,399
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0			620,142
3	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0			29,556
3	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6			2,146
3	ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2	62,339	34,242	34,242
3	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	21,031	7,724	188,106
3	ARCH	MATAGORDA	8-26-48	6364	37.1	12	10,899	1,471,577
3	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5			6,948
3	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0			103,994
3	ARCH (6430)	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5			925
3	ARCO 187(YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1,019	5,087	21,345
3	ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4			1,035
3	ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	1,771	8,552	31,341
3	ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4			58,694
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	52,709	57,863	2,984,088
3	ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8			15,015
3	ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0			68,074
3	ARMOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	ARNIM	FAYETTE	3-01-45	5405	21.0	144	3,286	566,691
3	ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0			53,437
3	ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0			8,611
	TRANS. FROM ARNIM FLD. 9-18-52							
3	ARNIM (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0			3,569
	TRANS. TO JULIE ANN /STEINHAUSER, LO., 4-6-54.							
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	1,838	3,204	400,229
3	ARRINGTON (MARG)	WHARTON	3-24-79	5112	23.0	37,473	122,977	338,647
3	ARRIOLA	HARDIN	1932	4701	24.4	100,684	102,689	6,138,006
3	ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8			332,377
3	ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0			45,108
3	ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5			53,941
3	ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	4,661	93,099	93,288
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7			44,153
	FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.							
3	B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7			150,383
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.							
3	B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5			36,059
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
3	B U RANCH (SEG E MARG.)	WHARTON	2-26-67	5273	25.7			26,666	
3	B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0			1,218	
3	B U RANCH (SEG. G. MARG)	WHARTON	12-01-72	5322	26.0			22,991	
3	BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8	367	1,747	119,786	
3	BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6	1,256	1,441	24,320	
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0			15,193	
3	BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3			3,747	
3	BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8			2,556	
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0	25,688	2,556	2,496	
3	BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0			705,216	
3	BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2	22,601	32,300	99,830	
3	BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7	17,342	10,561	15,957	
3	BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5			703	
3	BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	46	79,240	5,513,545	
	FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-66								
3	BAMMEL (6470 DMYER)	HARRIS	11-25-55	6472	33.0			273,468	
3	BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8			24,476	
3	BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8			79,418	
3	BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0	12	3,565	551,080	
	TRANS. FROM BAMMEL, S. /CONROE SD., EFF. 10-1-53.								
3	BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	1,954	263	101,078	
3	BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	9,127	11,595	655,927	
3	BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0			136,968	
3	BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	900	9,134	500,131	
	FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.								
3	BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0			7,952	
3	BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	4,814	2,282	516,268	
3	BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2			155,255	
3	BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6			72,175	
3	BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0			839	
	SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.								
3	BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	4,376	3,703	182,705	
3	BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0			94,294	
3	BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	2,223	2,992	19,473	
3	BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0			153,418	
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	99,945	448,300	127,947,376	
3	BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2			4,600	
3	BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0			63,867	
3	BARNES (WOODBINE)	POLK	4-28-81	12690	37.0	10	18,470	18,470	
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			403	
3	BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	15,040	11,655	99,555	
3	BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2	5,865	8,740	159,028	
3	BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	68,337	14,180	468,859	
3	BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0	30,553	4,411	4,411	
3	BASTROP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2	14,689	36,786	300,712	
3	BATSON NEW	HARDIN	1935	4900	35.0	83,541	216,437	16,389,987	
3	BATSON OLD	HARDIN	1903	2600	39.0	1,456	91,447	44,160,320	
3	BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8			12,322	
3	BAUER RANCH (NODSARIA)	JEFFERSON	3-13-56	9520	33.0			435,789	
3	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	1,126	6,621	49,599	
3	BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9			1,768	
3	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	12	332	5,463	
3	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2			5,562	
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,878	
	DIV. INTO BAY CITY /7000 FRIO /7500 FRIO /7700 FRIO /7850 FRIO /7900 FRIO /8000 FRIO /8200 FRIO /8500 FRIO / 1-1-69								
3	BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0	8,082	3,272	409,774	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0			113,657	
3	BAY CITY (7430 FRIO)	MATAGORDA	4-01-69	7436	38.1	22,897	15,261	333,473	
3	BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1	2,246	52	11,760	
3	BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0	42,739	29,022	1,477,003	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0	121,037	57,762	1,577,167	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0			260,824	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0	109,362	87,659	2,267,333	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0			226,235	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0	72,062	21,415	594,338	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8300, FB-A)	MATAGORDA	9-02-81	8332	35.0	125	420	420	
3	BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5			70,509	
3	BAY CITY (8500 FRIO)	MATAGORDA	1936	8444	36.0	64,312	77,010	1,526,789	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8600 FRIO)	MATAGORDA	6-26-63	8692	31.6	5,893	2,194	281,821	
	SEPARATED FROM BAY CITY FIELD 1-1-69								
3	BAY CITY (8650 FRIO)	MATAGORDA	8-22-63	8691	31.7	17,748	33,160	1,916,267	
3	BAY CITY (8700 FRIO)	MATAGORDA	9-08-63	8754	31.0	60,331	43,121	665,915	
3	BAY CITY (8800 FRIO)	MATAGORDA	3-01-64	8852	31.1			489,754	
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012	
3	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2			1,573	
3	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3			147,052	
3	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	240,270	53,870	1,130,921	
3	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9			52,775	
3	BAY CITY, EAST (8500 BADDOUGH)	MATAGORDA	6-09-66	8508	39.5	135,237	7,352	662,019	
3	BAY CITY, E. (8500 BADDOUGH SEG A)	MATAGORDA	7-28-68	8398	42.1			437	
3	BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5			36,090	
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			4,321,969	
	COMBINED WITH MARKHAM, N. FLD.								
3	BAY PRAIRIE (FRIO 6300)	MATAGORDA	6-05-58	6316	31.0			19,694	
3	BAY PRAIRIE, SOUTH (FRIO 6350)	MATAGORDA	3-17-81	6354	30.1	1,184	3,344	3,344	
3	BEAUMONT	JEFFERSON	1950	5640	28.0	120	24,089	5,346,460	
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	152,300	227,592	19,857,149	
3	BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6			23,660	
3	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3			13,756	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL.S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL.S)	
3	BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	2,377	878	9,086
3	BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0	8	320	1,889
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0			1,444,328
3	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	1,652	1,628	45,911
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	806	1,150	573,608
3	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4			118,264
3	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			769,035
3	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7			7,155
3	BEECH CREEK; SW (Y-9)	HARDIN	6-23-80	6972	47.0	42,098	21,512	29,833
3	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5			517
3	BELTON LANE (FRIO)	CHAMBERS	2-25-75	8446	36.7	17,300	5,422	31,222
3	BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0			31,409
3	BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5			224,685
3	BEMUS (6190 SAND)	WHARTON	1955	6192	30.0			27,149
3	BEMUS (6200)	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS (6300)	WHARTON	2-04-79	6262	29.4	4,113	23,146	47,603
3	BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0			353,654
3	BENDER (COCKFIELD)	HARRIS	11-29-53	5811	39.0			3,713,190
3	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3			137,862
3	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	74,225	59,016	6,480,722
3	BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0			3,259
3	BERNARDO RANCH (9240)	COLORADO	1-17-81	9242	40.5	11,750	2,993	2,993
3	BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	2,052	2,980	20,392
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0			38,079
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 8TH.)	JASPER	3-15-77	10852	43.5	2,065	2,989	10,975
3	BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4			27,148
3	BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0	4	402	5,203
3	BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1			86,783
3	BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0			43,243
3	BIG CREEK	FORT BEND	1922	4500	18.0	26,458	233,043	24,285,572
3	BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0			88,297
	TRANS. FROM BIG CR., 2-1-57.							
3	BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	810	1,173	223,077
	TRANS. FROM BIG CREEK, EFF. 10-1-50.							
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	42,032	169,422	7,274,101
3	BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	24	618	98,294
3	BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0			17,096
3	BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0		5,128	5,975,883
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0			60,348
3	BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6			0
3	BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5			12,751
3	BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	2,339	6,464	1,597,794
3	BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0			4,696
	TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDs. 2-1-54.							
3	BIG HILL, W. (FRIO -C)	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. (FRIO -D SAND)	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0			17,411
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-54	10462	30.0			268,529
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. (HACKBERRY -A)	JEFFERSON	3-01-54	10462	29.4			0
3	BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5			19,826
3	BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0			257,716
3	BLACKHOLE (WILCOX 8540)	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOLE (WILCOX 8800)	TYLER	5-26-58	8885	48.0			36,217
3	BLACKHOLE (WILCOX 8900)	TYLER	1-01-62	8885	52.0			3,929
3	BLACKHOLE (WILCOX 9625)	TYLER	5-27-57	8940	47.0			85,873
3	BLACKHOLE, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	1,497	1,071	31,018
3	BLAND	ORANGE	1941	3145	22.0			21,240
3	BLANKE (NOD.)	CHAMBERS	7-16-78	8736	36.0			6,721
3	BLEAKWOOD (WILCOX -A)	NEWTON	2-13-60	8126	37.5	5,607	5,314	314,043
3	BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	59,561	18,385	26,857
3	BLESSING (F-3)	MATAGORDA	12-30-60	7023	45.0	256,708	21,735	2,814,283
3	BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1			452
3	BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5			319,087
3	BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	1,273	1,531	215,990
3	BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6			1,078,847
3	BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	27,740	13,365	1,120,789
3	BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6			178,808
3	BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	108,385	38,154	4,966,885
3	BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	252,640	2,048	1,832,367
3	BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	4,341	12,857	934,281
3	BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	5,705	4,269	431,424
3	BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	1,975	665	15,366
3	BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0			754
	GAS RES. RECLASSIFIED TO OIL BY COMMISSION., EFF. 9-27-63.							
3	BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING (8300)	MATAGORDA	7-16-61	8299	42.0			2,267
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0	4,170	9,893	51,100
3	BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9			58,200
3	BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	7,443	3,920	577,263
3	BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	3,440	3,258	76,065
3	BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLK. 87-S (7400 LG. AMPH. B)	JEFFERSON	3-21-81	7394	34.6			161
3	BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4	14,361	15,615	15,615
3	BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9	516	3,430	73,041

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL/S)	
3	BLOCK 176-S (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5	8,978	6,869	6,869	
3	BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	1	179	85,760	
3	BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3	105	8	87	
3	BLOCK 176-S (MIOCENE S-2, FB2)	GALVESTON	5-01-73	8350	33.2			0	
3	BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1	10,167	8,844	31,872	
3	BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0			45,853	
3	BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3			17,037	
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	13,981	2,154	2,639,291	
3	BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	13,039	6,237	153,109	
3	BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5			8,069	
3	BLUE LAKE (8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5			238	
3	BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8			5,524	
3	BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2			44,002	
3	BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	3,953	625	1,867	
3	BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3			392,313	
3	BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	52,689	31,079	658,580	
3	BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6			11,160	
3	BLUE LAKE (10370)	BRAZORIA	2-26-78	10399	30.2	7,620	4,932	69,070	
3	BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	8,961	27,609	1,071,617	
3	BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6			101,349	
3	BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2	1	548	548	
3	BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4			476	
3	BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0			493,692	
	TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.								
3	BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0			70,884	
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.								
3	BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3			271,080	
3	BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	28,263	6,133	50,923	
3	BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6	12,418	2,080	12,009	
3	BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	33,621	32,675	473,536	
3	BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0			177,251	
	TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.								
3	BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0			2,485	
3	BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0			573,973	
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.								
3	BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0			44,874	
3	BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	44,634	27,206	1,046,172	
3	BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9			115,820	
3	BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5			43,561	
3	BLUE MARSH, W (10050 WILCOX)	NEWTON	6-27-80	10061	30.1	17,255	25,010	39,344	
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	460	60,253	21,377,080	
3	BLUE RIDGE (FRIO 1)	FORT BEND	2-04-53	4030	28.8			51,258	
	TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.								
3	BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0			856,252	
3	BLUE RIDGE, N. (VICKSBURG)	FORT BEND	M 1-26-51	7810	28.0			1,610,615	
3	BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7			226,688	
3	BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3			1,623	
3	BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7			62,944	
3	BOLING	WHARTON	M 1923	4885	33.0	855	105,770	23,092,919	
3	BOLING (F-4 SD.)	FORT BEND	M 11-25-51	6834	26.4			0	
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BOLING (F-6 SD.)	FORT BEND	M 5-13-52	6601	26.6			0	
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5			0	
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING (IAGO)	WHARTON	1923	4800	20.0	705	6,580	276,355	
	SEPARATED FROM BOLING FLD., 1-1-64.								
3	BOLING (SEGMENT A)	WHARTON	M 1-15-51	5100	27.2	12	1,517	815,811	
	SEPARATED FROM BOLING FIELD 1-15-51								
3	BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	63,514	65,902	11,481,158	
	CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52								
3	BOLING DOME (F-10 SD.)	FORT BEND	M 9-13-52	6746	26.5			0	
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BON WEIR	NEWTON	8-06-51	11354	47.5			261,053	
3	BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0			11,253	
3	BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	3,471	34,801	964,843	
3	BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	29	72	3,141	
3	BONNEY	BRAZORIA	6-16-50	7523	50.1			25,799	
3	BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	14,620	6,419	1,575,628	
3	BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	9,356	1,833	465,961	
3	BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0			22,586	
3	BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5			109,609	
3	BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0			150,560	
3	BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8			786	
3	BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3			6,687	
3	BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4			37,769	
3	BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	30,392	4,952	25,585	
3	BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0			129,141	
3	BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	2,483	5,679	473,209	
3	BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	5,743	8,043	330,472	
3	BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	3,589	540	27,362	
3	BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	20,046	4,788	164,974	
3	BONNEY,NW(7860 FRIO)	BRAZORIA	10-12-78	7858	40.0	551	582	13,796	
3	BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7			169,173	
3	BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4			4,981	
3	BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0			8,647	
3	BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6			69,539	
3	BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8			0	
3	BORDEN ABEL	WHARTON	1940	5500	24.0			45,134	
3	BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0			632	
3	BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2			165,653	
3	BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0			34,567	
3	BRADEN (5400)	WHARTON	9-21-68	5379	32.0			15,227	
3	BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7			61,754	
3	BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0			10,878	
3	BRENHAM	WASHINGTON	M 1915	1400	17.0	159	14,111	875,663	
3	BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	12	291	17,926	
3	BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0			7,688	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0			2,332
3	BRIDGE CITY, N. (10,600)	ORANGE	9-14-81	10634	26.3			0
3	BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	1,380	4,804	21,129
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8			44,220
3	BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5			20,624
	TRANS. FROM BROOKSHIRE FLD., 12-1-54.							
3	BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5			12,185
3	BROUSSARD (NODOSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0			6,681
3	BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3			787
3	BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	12,370	9,699	25,933
3	BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8			0
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0			220
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0			710
3	BUCKEYE, WEST (7900)	MATAGORDA	5-04-80	7940	37.5	8,741	19,461	33,438
3	BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2			232,189
3	BUFFALO CAMP, N (FRIC 10;750)	BRAZORIA	4-02-75	10761	26.1			3,555
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA (EY-2)	JASPER	12-05-58	7152	37.0			95,347
3	BUNA (WILCOX 8)	JASPER	2-17-68	10864	43.0			12,644
3	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	12	1,954	10,550
3	BUNA (Y-5 B)	JASPER	8-18-80	7275	38.0	11	1,183	1,944
3	BUNA (Y- 7A)	JASPER	6-14-63	7474	47.6			58,723
3	BUNA (Y- 8)	JASPER	1-03-63	7593	47.0			72,363
3	BUNA (Y-12)	JASPER	5-27-63	7682	47.0			140,367
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
	DIVIDED INTO VARIOUS FLODS., 1-1-54.							
3	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7			76,298
3	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5	2,577	2,164	77,839
3	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	1,774	3,798	275,003
3	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	791	1,335	256,074
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8			346,614
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8	11	108	257,400
3	BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1			8,313
3	BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0			81,254
3	BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0	11	1,152	33,463
3	BUNKER HILL (Y- 6A)	JASPER	9-12-70	8674	36.4	4,833	2,365	230,767
3	BUNKER HILL (Y- 7A)	JASPER	2-02-71	8679	39.5	2,184	382	85,486
3	BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8			37,904
3	BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2			5,401
3	BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	1,327	789	11,195
3	BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	5,832	2,860	78,291
3	BURMIL (NAVARRO B)	MILAM	M 7-20-70	3588	35.0	144	13,418	288,121
3	BURMIL (W-2 SAND)	BURLESON	10-03-67	2659	19.5	39	6,268	162,049
3	BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	74,358	10,807	64,974
	RECLASS. GAS 11-1-61.							
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALDWELL (AUSTIN CHALK)	BURLESON	M 6-29-78	8984	42.0	3,986,403	2,435,535	4,848,535
3	CALDWELL, NE (GEORGETOWN)	BURLESON	4-28-80	7680	38.9	147,510	44,015	67,037
3	CALL	NEWTON	3-16-54	8300	37.1			0
3	CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0			248,461
3	CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	446	33,777	299,888
3	CALL-FORBES (YEGUA 6560)	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2			76,396
3	CAMDEN (WOODBINE)	POLK	12-05-72	12538	34.9	344	942	23,904
3	CAMP ELEVEN	TYLER	1-09-42	8000	46.0	4,641	1,702	744,358
3	CAMP ELEVEN, N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6			83,495
3	CAMP RUBY (CARTER)	POLK	1-13-80	3612	35.0	9,032	243	6,414
3	CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0			58,637
3	CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0	11	2,359	54,267
3	CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8	74,643	20,151	979,222
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	14,652	14,650	2,388,282
3	CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6			62,621
3	CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	3,261	3,373	46,037
3	CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	1,235	5,105	211,478
3	CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0	5,628	3,912	59,859
3	CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0			131,875
3	CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6			16,061
3	CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4	1,037	5,743	790,398
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN (FB-1, 2-B)	GALVESTON	3-15-78	5140	28.1	56,072	5,171	110,267
3	CAPLEN (FB-1, 4-B)	GALVESTON	2-19-68	6076	30.5			129,101
3	CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8			245,421
	FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/							
3	CAPLEN (FB-1, 5-W)	GALVESTON	8-15-62	6456	30.3			275,617
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/							
3	CAPLEN (FB-1, 5-X)	GALVESTON	6-01-80	6552	30.5	10,949	19,220	37,463
3	CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6			81,169
3	CAPLEN (FB-1, 6)	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN (FB-1, 6B)	GALVESTON	5-25-80	6999	32.7	616	438	6,819
3	CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0			1,098,383
	TRANS. FROM CAPLEN FLD. 6-1-65							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
3	CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0	30,097	11,071	505,020
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6			211,912
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/							
3	CAPLEN (FB-1,10)	GALVESTON	1939	7468	34.0	143,031	52,287	356,068
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1,6-X)	GALVESTON	4-29-81	6806	32.7	22,378	9,777	9,777
3	CAPLEN (FB-1,10-X)	GALVESTON	10-06-53	7592	35.6			189,394
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/							
3	CAPLEN (FB-2, 2-A)	GALVESTON	6-14-68	5078	27.2			319,230
3	CAPLEN (FB-2, 2-A-1)	GALVESTON	2-04-79	5070	26.8			10,107
3	CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8			13,984
3	CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5			8,052
3	CAPLEN (FB-2, 2-X)	GALVESTON	8-06-68	4443	27.7			3,905
3	CAPLEN (FB-2, 4-B)	GALVESTON	5-05-64	6205	32.1			13,206
3	CAPLEN (FB-2, 5)	GALVESTON	8-18-70	6372	32.5			59,446
3	CAPLEN (FB-2, 5-A)	GALVESTON	8-24-55	6806	32.2			420,794
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/							
3	CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8			10,254
3	CAPLEN (FB-2,5-W)	GALVESTON	5-01-74	6597	33.7	16,177	4,519	103,072
3	CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8			1,542
3	CAPLEN (FB-2, 6)	GALVESTON	1939	7133	34.0	56,146	14,741	581,701
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1			26,285
3	CAPLEN (FB-2, 6-B)	GALVESTON	1939	7172	34.0	1,972	1,866	186,664
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 6-B-1)	GALVESTON	6-12-75	7145	33.5			44,028
3	CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6986	35.3			47,385
3	CAPLEN (FB-2, 7)	GALVESTON	10-18-59	7215	31.8			202,559
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/							
3	CAPLEN (FB-2, 9)	GALVESTON	1939	7378	34.0	15,603	23,473	1,003,523
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 9-A)	GALVESTON	5-01-58	7474	33.3			253,995
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/							
3	CAPLEN (FB-2,10-X)	GALVESTON	4-01-53	7771	36.8			402,687
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/							
3	CAPLEN (FB-2A 1-A)	GALVESTON	5-29-65	3940	26.5			6,191
3	CAPLEN (FB-2A, 2A2)	GALVESTON	8-06-80	5180	26.0	18,583	5,834	7,292
3	CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6			3,255
3	CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1			63,189
3	CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7			8,067
3	CAPLEN (FB-2A 4-B)	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN (FB-2B 4)	GALVESTON	11-09-67	6066	31.9			5,600
3	CAPLEN (FB-3,1-B)	GALVESTON	1939	4107	34.0	7,289	7,052	41,003
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-3, 2-A)	GALVESTON	1-17-76	5185	28.2			12,731
3	CAPLEN (FB-3,2-A1)	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN (FB-3,2-A2)	GALVESTON	1953	5222	34.0	3,377	1,196	315,273
	TRANS. FROM CAPLEN FLD. 9-1-56							
3	CAPLEN (FB-3,2-Y)	GALVESTON	1939	4585	34.0			20,268
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-3,2-Y1)	GALVESTON	9-09-68	4632	27.5			19,887
3	CAPLEN (FB-3,2Z)	GALVESTON	11-24-81	5037	29.6			0
3	CAPLEN (FB-3, 5S)	GALVESTON	9-01-81	6572	33.9	4,338	6,211	6,211
3	CAPLEN (FB-3,2-Z1)	GALVESTON	1939	5040	34.0	7,591	3,110	50,581
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-3, 5-W)	GALVESTON	7-04-80	6768	32.8	15,409	19,693	27,879
3	CAPLEN (FB-3,6)	GALVESTON	3-02-81	7264	33.3	9,834	2,816	2,816
3	CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0			1,223
3	CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN (FB-4,2-84)	GALVESTON	1934	5622	34.0			357,900
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-4,5-W)	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4			148,361
3	CAPLEN (FB-5, 9)	GALVESTON	2-13-53	7308	33.0	10,711	6,182	360,832
	FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/							
3	CAPLEN (FB-5,10)	GALVESTON	1-28-53	7555	36.7	19,971	18,121	683,148
3	CAPLEN (FB-6,1-W)	GALVESTON	12-04-55	3932	25.1			110,480
3	CAPLEN (FB-7,2-W)	GALVESTON	8-28-56	4834	28.2			76,279
3	CAPLEN (FB-8,1-A)	GALVESTON	11-30-73	4412	24.5	17,354	10,139	82,519
3	CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	12	12,191	107,962
3	CAPLEN (MIOCENE 4650)	GALVESTON	1939	4710	34.0			56,414
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0			111,462
3	CARLTON SPEED (YEGUA 4600)	GRIMES	12-03-67	4617	40.0	24	8,431	189,695
3	CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0			471
3	CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	2,614	4,616	52,550
3	CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5			2,577
3	CASTILLO (YEGUA #5)	JASPER	7-21-56	7186	45.0			98,259
	TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/							
3	CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1	9,222	5,265	28,926
3	CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0			29,046
	RECLASS TO GAS							
3	CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	6,036	16,532	57,827
3	CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	23,590	57,692	338,938
3	CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	7,819	17,511	62,943
3	CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	1,936	19,057	122,802
3	CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6			0
3	CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	5,657	3,721	89,084
3	CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	2,657	2,887	143,652
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE (19350)	COLORADO	12-12-65	9536	41.5			2,510

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
3	CECIL NOBLE (10400)	COLORADO	2-23-81	10414	41.0	52,942	3,663	3,851	
3	CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0			62,099	
3	CEDAR BAYOU, NORTH	HARRIS	M 12-07-50	6362	29.5	392	8,465	1,878,373	
3	CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	8128	32.3			61,781	
3	CEDAR BAYOU, N. (MARGINULINA)	HARRIS	M 3-30-51	6308	29.0	144	2,992	855,272	
3	CEDAR BAYOU, N. (MUCKELROY)	HARRIS	1-19-51	6316	30.0			265,067	
3	CEDAR BAYOU, NW (MARG 2)	CHAMBERS	3-21-80	6313	29.2		476	2,098	
3	CEDAR BAYOU, SOUTH (MUCKELROY)	CHAMBERS	6-14-52	6476	30.3			0	
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	63,160	123,465	18,069,619	
3	CEDAR POINT (FRIO MIDDLE)	CHAMBERS	8-09-63	6142	40.2			45,147	
3	CEDAR POINT (FRIO STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5			6,213	
3	CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8			21,126	
3	CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2	7,260	4,169	11,290	
3	CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5	578	625	101,494	
3	CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	34,172	9,850	111,720	
3	CHAMPION (WILCOX 8670)	JASPER	9-12-75	8680	47.6	31,310	40,538	518,177	
3	CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	25,692	23,470	159,268	
3	CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	25,198	1,808	153,370	
3	CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1			458,643	
3	CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0			17,985	
3	CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2			66,826	
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7			3,028,234	
	TRANSFERRED TO VARIOUS FIELDS 10-1-66.								
3	CHENANGO (8100 FRIO)	BRAZORIA	1-09-57	8186	36.2	60,815	19,091	2,265,314	
3	CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	16,538	5,918	321,396	
	TRANS. FROM CHENANGC FIELD 10-1-66								
3	CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	20,403	12,227	193,240	
	TRANS. FROM CHENANGC FIELD 10-1-66								
3	CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6			212	
3	CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	20,549	10,867	244,337	
	TRANS. FROM CHENANGC FIELD 10-1-66								
3	CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	22,282	3,505	178,489	
	TRANS. FROM CHENANGC FIELD 10-1-66								
3	CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7	13,652	12,856	13,678	
3	CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	12,953	22,048	27,061	
3	CHENANGO, E. (CLEMENS)	BRAZORIA	11-10-64	9563	32.0			10,702	
3	CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5			15,570	
3	CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0			9,207	
3	CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8			6,061	
	TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.								
3	CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8	1,240	5,943	35,614	
3	CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	311	6,117	52,238	
3	CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8			74,431	
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993	
3	CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4			78,434	
	RECLASSIFIED FROM GAS, 8-27-58.								
3	CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	1	113	20,554	
3	CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8			8,209	
3	CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3			214,947	
	TRANS. TO CHINA, S. FIELD 8/1/59								
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	1,236	4,648	4,325,979	
3	CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	1,236	1,946	280,765	
3	CHINA, SE (NGDOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	4,767	15,888	21,356	
3	CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	12	8,334	76,816	
3	CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0			41,714	
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341	
3	CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	119,789	67,676	9,652,725	
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.								
3	CHOCOLATE BAYOU (ANORAU S SEG)	BRAZORIA	1-02-63	12238	43.6			12,082	
3	CHOCOLATE BAYOU (BNFLD VI ZO)	BRAZORIA	4-23-46	11080	30.9			184,356	
3	CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4			213,574	
3	CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	30,467	6,066	109,376	
3	CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1			13,879	
3	CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2			501	
3	CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	237,619	61,356	21,432,442	
3	CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8			669,650	
3	CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7	10,187	733	37,856	
3	CHOCOLATE BAYOU (HO.FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0			5,250,755	
3	CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5			74,500	
3	CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	100,849	47,706	976,847	
3	CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5			559	
3	CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	13,502	11,541	21,966	
3	CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6			4,817	
3	CHOCOLATE BAYOU, SE. (WEITING, LD.)	BRAZORIA	2-16-66	11786	35.5	23,283	812	204,639	
3	CHRISMAN	BURLESON	6-26-47	3440	37.0	23,757	16,822	414,695	
3	CISTERN	FAYETTE	9-20-43	1187	18.0	23	2,474	230,664	
3	CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3			4,017	
3	CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	12	751	18,113	
3	CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	12	855	16,218	
3	CISTERN (WILCOX-L-)	FAYETTE	6-11-79	2871	20.0			80	
3	CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5	12	1,387	23,588	
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	57,619	240,808	18,668,370	
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	1,839	140,144	11,871,802	
3	CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	8,206	460	1,484	
3	CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1			926,419	
3	CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0			25,605	
	TRANS. FROM CLAY CREEK /WILCOX, LD./, 11-27-59.								
3	CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	16,147	10,032	87,908	
3	CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5			771	
3	CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0			3,603	
3	CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	9,810	2,119	2,315	
3	CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4			18,804	
	FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.								
3	CLEAR LAKE	HARRIS	1938	6184	28.0	525,046	131,360	23,327,225	
3	CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5			45,025	
3	CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5			19,651	
3	CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6			12,739	
3	CLEMENS, NE. (FRIO 8)	BRAZORIA	12-29-74	9820	43.6			54,334	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
3	CLEMENS, S.W. (FRIO A)	BRAZORIA	4-09-79	10758	54.8		1,371	3,069
3	CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0			0
3	CLEVELAND	LIBERTY	1933	5893	38.5	13,461	37,949	4,626,862
3	CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0			638,118
3	CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7			8,329
3	CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4			34,309
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3		45,259	3,221,333
3	CLEVELAND, S. (BLANDING)	LIBERTY	5-27-81	6448	41.6	10,266	1,902	1,902
3	CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	18,277	16,725	93,275
3	CLEVELAND, S (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6		120	10,447
3	CLEVELAND, S. (YEGUA 6420)	LIBERTY	5-16-81	6627	38.5			0
3	CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8			41,429
3	CLEVELAND, S. (6550)	LIBERTY	8-09-74	6576	46.2	639	9	52,603
3	CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	23,030	17,076	75,759
3	CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0			56,275
3	CLEVELAND TOWNSITE, NM.	LIBERTY	2-22-54	8849	36.9	4,324	5,830	893,777
3	CLINTON	HARRIS	1937	6500	24.0			1,691,997
3	CLINTON (FRIO)	HARRIS	11-07-50	5138	30.1			2,614
3	CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0			5,545
3	CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0			58,177
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.							
3	CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9	598	1,627	15,006
3	CLINTON (FRIO 5000)	HARRIS	7-18-63	5017	26.1			3,127
3	CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0			1,416
3	CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0			37,584
3	CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4			14,891
3	CLINTON (FRIO 5700)	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0			4,618
3	CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	12	2,823	285,553
	TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.							
3	CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	12	454	145,747
	TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.							
3	CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3			157,707
3	CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7			125,749
3	CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	8,516	2,601	28,071
3	CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9			302,202
3	CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2			26,995
3	CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5			166,909
3	CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4			87,690
3	CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2			56,611
3	CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	13	364	142,982
3	CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0			66,892
3	CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0			141,957
3	CLINTON (4100)	HARRIS	4-27-62	4078	30.0			49,457
3	CLINTON (4400)	HARRIS	10-17-61	4416	22.9			365,411
3	CLINTON (5630)	HARRIS	5-29-62	5620	36.0			20,565
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989
3	CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2			238,819
3	CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5			15,971
3	CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6			38,001
3	CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4			75,885
3	CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4			110,728
3	CLODINE	FORT BEND	6-19-51	7700	42.0	18,616	27,251	2,261,007
3	CLODINE, NORTH (EY-1 SAND)	HARRIS	7-02-56	7344	42.5	38,254	7,038	253,108
3	CLODINE, NORTH (YEGUA 7600)	HARRIS	1-26-63	7576	43.5	8	281	8,397
3	CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	3,989	6,550	55,418
3	CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	9,598	1,137	9,076
3	COCKBURN (MARG)	WHARTON	8-28-80	5858	28.0		11,667	16,515
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	1	85	2,656,248
3	COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8	9	79	2,802
3	COLDSPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	369	3,709	32,884
3	COLD SPRINGS (YEGUA D)	SAN JACINTO	5-15-77	4430	45.0	3,044		3,119
3	COLD SPRINGS (YEGUA "E")	SAN JACINTO	9-22-79	4442	41.0	5,038	15	950
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	330	4,414	11,773
3	COLD SPRINGS E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2			0
3	COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	220	1,111	254,074
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0			15,286
3	COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0	720	1,056	6,594
3	COLLEGEPORT (5-A, EAST)	MATAGORDA	3-01-62	4180	25.7			14,863
	TRANS. FROM COLLEGEPORT, N. /FRIO, LD./, EFF. 3-1-62.							
3	COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4			468
3	COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4	11,524	1,913	400,353
3	COLLEGEPORT, NORTH (FRIO, LD.)	MATAGORDA	10-22-55	10118	46.0			4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.							
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	7,014	4,128	315,405
3	COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5			9,344
3	COLLINS LAKE S. (FRIO 9800)	BRAZORIA	5-11-78	9799	36.0			11,392
3	COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8			20,837
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	267,121	13,717	5,201,016
3	COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7606	38.2			30,989
3	COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	5,250	541	66,545
3	COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5			15,842
	TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.							
3	COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9			127,346
3	COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9			334,713
3	COLUMBUS (9-C)	COLORADO	3-02-81	8878	45.0	70,323	4,742	4,742
3	COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0			291,755
	TRANS. FROM COLUMBUS /ZONE 10-C/.							
3	COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	68,336	2,618	383,556
3	COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	35,225	2,766	1,116,509
3	COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0			202,386

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)

	SEPARATED FROM COLUMBUS FIELD 9/13/61							
3	COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0			339,509
3	COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7		21,957	3,078
3	COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7			11,006
3	CONROE	MONTGOMERY	1931	5200	38.0	22,830,258	11,193,021	665,811,092
3	CONROE (COCKFIELD UPPER) TRANS. FROM CONROE FLD., 8-1-56	MONTGOMERY	1931	5200	39.0	119,915	56,534	4,802,492
3	CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0			3,590
3	CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9			1,873
3	CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0	12	1,445	3,387
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	12,937	25,800	4,130,253
3	CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	343	2,052	135,950
3	CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	5,907	14,097	863,658
3	COON (6963)	GALVESTON	9-24-81	6973	33.2	7,980	1,709	1,709
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			593,483
3	COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0			4,035
3	COPELAND CREEK (3200 SAND) SEPARATED FROM COPELAND CREEK, 9-1-50.	POLK	1950	3200	33.7	22,930	30,348	513,579
3	COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	595	4,227	34,194
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	192	15,323	358,759
3	CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0	42,281	15,962	15,962
3	COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8	8,310	534	790
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	3,135	2,949	1,570,737
3	COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9			1,244
3	COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	19,421	48,343	1,083,819
3	COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4	7,310	7,246	271,429
3	COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	41,378	3,661	14,688
3	COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	34,766	10,693	68,810
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	1,438	22,164	6,452,207
3	COTTON LAKE, W. (FRIC 7900)	CHAMBERS	11-27-70	7874	38.0			5,767
3	COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	6,212	14,290	14,772
3	COTTONWOOD	LIBERTY	10-20-43	8205	26.3	4,257	33,634	2,794,294
3	COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0			180,234
3	COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0	1,546	14,983	90,008
3	COTTONWOOD (FRIO 7550)	LIBERTY	8-20-69	7558	27.0			22,727
3	COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.3	1,925	30,238	521,739
3	COTTONWOOD, E. (NODASARIA)	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	2,475	24,672	267,032
3	COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0			23,088
3	COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	24	4,915	92,188
3	COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4	11	119	326,844
3	COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0			879
3	COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0			22,843
3	CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9			238
3	CROSBY, NORTH (COOK MTN)	HARRIS	2-10-81	9027	54.4	44,533	18,680	18,680
3	CROSS, WEST (WOODOBINE)	GRIMES	10-31-77	8804	39.2			10,821
3	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7			644
3	CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS (HURLLOCK)	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	2,479	6,553	26,211
3	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6			37,537
3	CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	942	2,115	5,002
3	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4			4,394
3	CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	1,530	1,214	81,554
3	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	22,553	6,973	89,398
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569
3	DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0	12	11,761	57,818
3	DABOVAL (FRIO 4-5500)	WHARTON	2-18-79	5556	28.4	2,010	2,516	6,856
3	DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	9,399	31,328	78,216
3	DABOVAL (5500)	WHARTON	7-31-81	5506	34.0	1,540	1,677	1,677
3	DABOVAL (6700)	WHARTON	6-03-79	6721	42.5			0
3	DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6			169
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	610	62,398	16,114,289
3	DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0			878
3	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	16,574	22,639	5,520,995
3	DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	510	404	4,434
3	DAMUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7	5	563	563
3	DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1			4,833
3	DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6			541
3	DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	12	4,235	115,205
3	DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	10,165	21,109	160,216
3	DANBURY NW. (F-7A)	BRAZORIA	10-25-77	7844	39.8			20,899
3	DANBURY, SW. (F-4, LD.)	BRAZORIA	5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	27,927	41,988	6,760,801
3	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4			660
3	DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8	12,851	5,693	37,767
3	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4			344
3	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5	4,797	3,963	169,064
3	SEPARATED FROM DANBURY DOME /8200 SD./	BRAZORIA	7-1-69					
3	DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5	4,809	855	283,192
3	SEPARATED FROM DANBURY DOME /8200 SD./	BRAZORIA	7-1-69					
3	DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5			3,887
3	SEPARATED FROM DANBURY DOME /8200 SD./	BRAZORIA	7-1-69					
3	DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	44,682	39,734	11,698,002
3	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7			670,236
3	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	9,432	2,681	267,572
3	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0			37,733
3	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5			1,697,480
3	DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS	BRAZORIA	7-1-69					
3	DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5			11,039
3	DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0			6,890
3	DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7			1,565
3	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5			22,498
3	DAY	MADISON	7-25-48	1903	25.4	3,431	9,615	133,242
3	DAY (CAPROCK)	MADISON	7-28-81	5278	34.1	11,719	300	300
3	DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	929	1,463	5,276
3	DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	8,030	12,190	153,514

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	DAY (SUB-CLARKSVILLE C)	MADISON	1-12-80	8830	34.4	5,686	8,449	34,728
3	DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	265,969	131,320	813,661
3	DAY, SOUTH (SUB-CLARKSVILLE)	MADISON	2-20-81	8750	45.0	6,741	1,150	1,150
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0	56	2,416	2,868,454
3	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	8,985	3,659	1,383,155
3	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	37,014	61,429	8,689,480
3	DAYTON, SOUTH	LIBERTY	11-26-48	8462	38.9			6,823,421
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.							
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3	1	1,412	1,412
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4			690,489
3	DECKERS PRAIRIE, S. (SEG A)	HARRIS	M 9-20-52	5563	38.5	1,560	6,697	4,310,939
3	DEER PARK (DWYER)	HARRIS	6-03-54	7014	43.2			830
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	16,164	36,632	701,429
3	DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0			142,307
3	DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7			4,857
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2			3,263
3	DICKINSON	GALVESTON	1934	9140	45.0		19,649	15,050,564
3	DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	21,013	5,825	19,083
3	DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	19,036	6,253	153,291
3	DICKINSON (FRIO 9,100)	GALVESTON	3-19-81	8812	38.6	14,748	1,225	1,225
3	DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0	751,512	40,076	4,276,806
	TRANS. FROM DICKINSON FLD., 7-1-56.							
3	DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	583,037	12,206	1,053,660
3	DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	7-21-60	9486	30.9			200,434
	TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.							
3	DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	10-01-61	7953	31.7			2,334
	TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.							
3	DICKINSON, NE. (F. SEG. 1 BG GS SD)	GALVESTON	1-15-55	8042	35.5			163,087
3	DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9			76,243
3	DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3			51,398
3	DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	8090	34.2			74,653
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.							
3	DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1			11,519
3	DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8			38,636
3	DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1			124,006
3	DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0			15,192
3	DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	7,483	9,355	109,369
3	DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	795	11,020	333,733
3	DOTY, E. (HACKBERRY, LO., SD)	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, NW (7200)	ORANGE	1-01-80	7200	46.6	4,299	3,949	11,560
3	DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1			7,899
3	DOUBLE BAYOU (FRIO B)	CHAMBERS	4-22-62	9046	35.4			165,979
3	DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	8,645	17,440	155,929
3	DOUBLE BAYOU, E. (REARWIN, LO.)	CHAMBERS	10-10-57	9054	35.2	14,033	4,351	128,068
3	DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1	17,370	517	21,600
3	DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	8,408	3,413	147,939
3	DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	6,501	2,316	144,128
3	DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	2,999	2,511	77,440
3	DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	6,604	3,664	510,815
3	DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0			262,075
3	DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2			274,124
	FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/							
3	DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6			138,085
3	DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3			51,056
3	DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	1,131	949	70,035
3	DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	10,451	266	53,341
3	DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2			37,164
3	DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	47,388	1,612	588,111
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9			12,718
3	DOUGAR, EAST (Y-4-A-1)	NEWTON	2-07-59	7910	35.4	594	1,244	45,900
3	DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1			51,532
3	DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, WEST (YEGUA 5TH)	JASPER	M 10-14-63	7033	44.0			9,640
3	DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0			84,267
3	DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	17,131	10,162	958,213
3	DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	69,089	1,060	203,580
3	DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	29,720	3,141	328,790
3	DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	41,344	14,511	1,912,683
3	DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2			926
3	DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5			46,607
3	DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7			4,545
3	DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4			8,485
3	DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7			10,347
3	DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4			88,275
3	DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	12,624	9,452	342,776
3	DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1			252,176
3	DUBINA (6500)	FAYETTE	4-15-77	6503	49.0			368
3	DUBINA (8100)	FAYETTE	6-21-75	8080	41.8			50,570
3	DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	508,897	154,987	522,658
3	DUFFY (FRIO 5565)	WHARTON	11-08-71	5695	29.1			25,603
3	DUFFY (HALAMICEK)	WHARTON	9-03-58	5601	36.6			43,527
3	DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	21,762	3,152	2,130,387
3	DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	22,815	5,718	1,578,460
3	DUFFY, S. (FRIO 26-B)	WHARTON	4-04-65	7570	40.5			9,782
3	DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2			2,426
3	DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1			133
3	DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	12	2,551	67,166
3	DUKE (FRIO, LO.)	WHARTON	4-29-53	6270	41.0			3,785
3	DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	45,874	4,028	1,546,521
3	DUNCAN SLOUGH (FRIO-5)	MATAGORDA	9-19-60	10637	46.5	11,469	1,009	1,344,876
3	DUNCAN SLOUGH (FRIO 6)	MATAGORDA	7-08-77	11000	42.2	19,116	1,681	5,908
3	DUNCAN SLOUGH (FRIO 9)	MATAGORDA	4-07-81	11497	48.9	4,760	2,481	2,481
3	DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0			1,183
3	DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	237,952	176,395	12,472,405

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBSL)	
3	DURKEE (GOODYKOONTZ 7400-DIL)	HARRIS	2-01-58	7439	39.0		8,810	278,739	
3	DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3			723,754	
3	DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2			9,690	
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6		22	260,342	
3	DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5			113,461	
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609	
	TRANS. TO DURKEE /LOOK SD., 4-1-52.								
3	DYERSDALE	HARRIS	1940	4915	22.0		28,028	19,022,813	
3	DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8	1,009	303	1,876	
3	DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	253,501	156,056	894,037	
3	DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9		22,559	92,609	
3	DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	549,560	39,782	640,205	
3	DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	170,980	5,685	73,848	
3	EAST COLUMBIA (FRIO 8600)	BRAZORIA	8-17-61	8631	37.0			214,617	
3	EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5		4,646	10,116	
3	ECHO (FRIO 8000)	ORANGE	3-23-66	8008	43.0			4,204	
3	ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5			72,507	
3	ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0			6,830	
	CLASSIFIED AS GAS WELL, 1-5-55.								
3	ECHO (8700)	ORANGE	11-12-52	8717	36.7			1,581	
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780	
3	EL CAMPO	WHARTON	1-09-44	6880	35.0	4,946	5,863	1,690,718	
3	EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7	2,188	985	29,539	
3	EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7			2,986	
3	EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	44	170	134,816	
3	EL CAMPO, S. (SCHENDEL)	WHARTON	3-11-64	6890	26.0			26,317	
3	EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7			8,038	
3	EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7			13,857	
3	EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7			23,417	
3	EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0			149,228	
3	EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0			18,768	
3	EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2			50,013	
3	EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4			5,030	
3	EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4			436	
3	EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0			30,814	
3	EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6			20,658	
3	EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7			29,510	
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			88,092	
3	EL CAMPO, WEST (MARG. 5100)	WHARTON	5-26-81	5095	26.3	2,008	4,542	4,542	
3	EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2			31,437	
3	EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5			135,473	
3	EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5			10,068	
3	ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	33,179	6,011	685,035	
	TRANS. FROM SILSBEE, W. 8-1-55.								
3	ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	13,308	3,070	162,234	
	TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.								
3	ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0			165,659	
	TRANS. FROM SILSBEE, W., GAS FLD								
3	ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	35	1,979	168,070	
3	ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0			82,956	
3	ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0			2,804	
3	ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	88	875	36,552	
3	ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1			1,679	
3	ENGLEHART (WALIGURA SAND)	COLORADO	4-05-57	9112	36.8			46,230	
3	ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	1,059	5,298	91,131	
3	ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5			18,807	
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	207,356	391,307	31,380,237	
3	ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	46.6			24,890	
3	ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6			38,509	
3	ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	1,342	12,092	1,520,834	
	SEPARATED FROM ESPERSON DOME 1/1/64								
3	ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5			84,846	
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	12	7,113	359,860	
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	69,102	31,213	17,127,757	
3	ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3			120,180	
3	ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5			107,631	
3	ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8			5,394	
3	ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	2,399	7,953	866,146	
3	ETTA (6200)	WHARTON	5-24-78	6194	43.0			1,127	
3	ETTA (6540)	WHARTON	11-01-70	6532	45.3			230	
3	ETTA (6980)	WHARTON	1-22-66	6986	41.4			2,941	
3	ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6			168,828	
3	ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	65,621	4,524	36,629	
3	ETTA (7210)	WHARTON	4-18-76	7216	42.1			3,845	
3	ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4			7,204	
3	ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6	44,709	3,997	146,944	
3	ETTA (7500)	WHARTON	7-27-69	7517	44.5			15,770	
3	ETTA (7600)	WHARTON	9-04-65	7604	45.0			68,887	
3	ETTA, NE. (WIGGINGTON)	WHARTON	2-26-63	7572	44.1			92,754	
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	24	12,302	7,206,203	
3	EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0			33,872	
3	EVADALE, NE. (YEGUA 8000)	HARDIN	M 12-16-71	8004	40.8			21,195	
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0			53,509	
3	FAIRBANKS	HARRIS	1938	6836	38.5			41,237,925	
3	FAIRBANKS (GOODYKOONTZ YEG.,UP.)	HARRIS	7-14-52	7175	34.7			34,758	
3	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0	8	1,269	120,897	
3	FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	5,104	7,523	128,907	
3	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2			20,910	
3	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	5,522	3,504	602,461	
	TRANS. FROM HOUSTON, NORTH FIELD 3-1-65								
3	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6			5,244	
3	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-26-52	7030	33.0			407,859	
3	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4			59,009	
3	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0			22,469	
3	FAIRBANKS, Sh. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8			5,607	
3	FAIRBANKS, Sh. (WINDORF #1)	HARRIS	9-20-54	7470	39.0			90,532	
	TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.								
3	FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	38,350	20,639	149,612	

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6			441,897
3	FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0			125,893
3	FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0			55,743
3	FANNETT	JEFFERSON	1927	8350	25.3	799,757	641,662	50,912,640
3	FANNETT, E. (FRIO 8503)	JEFFERSON	8-02-64	8544	39.0			74,676
3	FANNETT, E. (FRIO 8803)	JEFFERSON	4-08-68	8818	40.1			221
3	FARR (NODOSARIA "A")	JEFFERSON	1-31-80	9876	40.0	19,260	21,124	43,648
3	FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0			641
3	FEDERAL BLOCK 189-L (G)	GALVESTON	5-16-70	6612	35.4			48,226
3	FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0			28,739
3	FEN MACK (FRIO 1)	JEFFERSON	2-04-79	8162	42.0	1,541	1,107	2,808
3	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0			42,718
3	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5	127,730	18,130	53,631
3	FETZER	TYLER	1950	10692	49.0			11,000
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	49,547	22,408	17,395,521
3	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1			9,101
3	FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0			70,313
3	FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4			28,788
3	FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0			204,398
3	FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0			70,624
3	FIG RIDGE (SEABREEZE) SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.	CHAMBERS	5-01-54	8853	35.0	397,119	702,164	29,706,400
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			850,465
3	FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7	3,599	2,448	2,973
3	FIG RIDGE, NW. (F-3 SAND) SEPARATED FROM FIG RIDGE, 5-1-58.	CHAMBERS	5-01-58	8214	35.4			174,629
3	FINFROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0			24,007
3	FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	5,743	6,034	56,103
3	FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	4,955	3,196	147,543
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	240,888	75,321	8,960,901
3	FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6			28,638
3	FISHERS REEF (FRIO 8 9120)	CHAMBERS	5-06-63	9132	28.3			58,013
3	FISHERS REEF (FRIO 8 9200)	CHAMBERS	5-06-63	9196	41.9			2,033
3	FISHERS REEF (FRIO 1-A)	CHAMBERS	11-28-64	7542	37.5			72,770
3	FISHERS REEF (FRIO 1-B)	CHAMBERS	10-23-63	7574	40.3			852,109
3	FISHERS REEF (FRIO 2)	CHAMBERS	5-07-63	7614	35.0			1,202,738
3	FISHERS REEF (FRIO 4-B)	CHAMBERS	9-25-65	8209	40.9	13,170	1,882	1,819,133
3	FISHERS REEF (FRIO 6)	CHAMBERS	7-09-63	8364	37.7	11,654	1,196	314,030
3	FISHERS REEF (FRIO 6-C)	CHAMBERS	4-05-64	8381	49.6			5,605
3	FISHERS REEF (FRIO 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	25,668	8,056	115,199
3	FISHERS REEF (FRIO 6, NE)	CHAMBERS	2-13-72	9102	34.3			198,585
3	FISHERS REEF (FRIO 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2	34,386	13,847	31,383
3	FISHERS REEF (FRIO 7 E.)	CHAMBERS	4-11-66	8446	34.6	27,925	8,004	378,709
3	FISHERS REEF (FRIO 8)	CHAMBERS	8-05-65	8480	34.0			611,591
3	FISHERS REEF (FRIO 9)	CHAMBERS	10-13-79	8520	40.0	19,697	9,213	30,861
3	FISHERS REEF (FRIO 10-A)	CHAMBERS	3-16-64	8567	36.9			6,079
3	FISHERS REEF (FRIO 11)	CHAMBERS	8-12-61	8742	34.6			75,700
3	FISHERS REEF (FRIO 13-C)	CHAMBERS	10-03-63	8792	37.5			5,826
3	FISHERS REEF (FRIO 17-B)	CHAMBERS	6-16-61	9114	40.1			48,408
3	FISHERS REEF (FRIO 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3			131,914
3	FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0			65,641
3	FISHERS REEF, NORTHEAST TRANS. FROM FISHERS REEF, EFF. 1-1-61.	CHAMBERS	1-01-61	9114	34.0	14,502	1,871	305,663
3	FISHERS REEF, S. (FRIO 4-B)	CHAMBERS	2-01-66	8172	41.0	104	19,585	660,523
3	FISHERS REEF, S. (FRIO 8450)	CHAMBERS	6-03-63	8446	38.4			87,107
3	FLAGPOND	BRAZORIA	1940	9005	33.0			1,281
3	FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0			381
3	FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0			16,054
3	FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2	1,147	683	11,487
3	FORT TRINIDAD (DEXTER -A-)	HOUSTON	M 1-01-54	8662	37.0	137,295	36,522	4,133,008
3	FORT TRINIDAD (DEXTER -B-) TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.	HOUSTON	M 1-01-54	8716	37.0	43,572	41,882	1,747,899
3	FORT TRINIDAD (DEXTER C)	HOUSTON	M 5-01-65	8660	36.2	6,760	5,245	244,080
3	FORT TRINIDAD (DURST)	HOUSTON	6-23-80	8458	39.0	1,835	1,089	3,272
3	FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8			60,696
3	FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	14,887	9,710	29,929
3	FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	M 1-17-52	9185	42.0	5,382	7,457	666,576
3	FORT TRINIDAD (GLEN ROSE) TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	HOUSTON	1-07-61	10576	48.5			109,299
3	FORT TRINIDAD (GLEN ROSE *D*)	HOUSTON	11-28-78	10494	53.9	1,501	657	2,838
3	FORT TRINIDAD (GLEN ROSE -E-) RECLASS. AS GAS, 4-1-64.	HOUSTON	3-23-63	10854	45.5			18,116
3	FORT TRINIDAD (GLEN ROSE, UPPER) TRANS. FROM FT. TRINIDAD, E. & W./GLEN ROSE -C-/, FT. TRINIDAD. /GLEN ROSE/ EFF. 7-1-62.	MADISON	7-01-62	10960	50.0			1,474,439
3	FORT TRINIDAD (WOODBINE) DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.	HOUSTON	8-19-53	8605	37.5			54,767
3	FORT TRINIDAD, EAST (BUDA)	HOUSTON	M 4-27-65	9275	43.0	4,519	3,037	3,169,753
3	FORT TRINIDAD, E. (BUDA 9100) CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68	HOUSTON	M 9-06-66	9136	47.0			485,333
3	FT. TRINIDAD, EAST (DEXTER)	HOUSTON	M 1-21-65	8728	37.7	46,344	23,417	1,578,160
3	FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4			19,057
3	FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	84,969	213,530	3,039,472
3	FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	6,070	1,282	53,993
3	FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	1,321	5,312	737,480
3	FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	M 5-31-77	10150	40.0	234,246	98,410	255,638
3	FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5	1,090	1,270	3,205
3	FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	M 1-13-64	10266	52.0			44,292
3	FT. TRINIDAD, E. (GLEN ROSE C) TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.	HOUSTON	M 11-39-61	10642	46.2			116,850
3	FT. TRINIDAD, E. (GLEN ROSE D) RECLASS. AS GAS, 4-1-64.	HOUSTON	M 4-15-62	11074	51.9			141,867
3	FT. TRINIDAD, E. (GLEN ROSE, UP) DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.	HOUSTON	M 7-01-63	10530	48.8	2,297	1,514	304,362
3	FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4			1,033,285

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)

CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68								
3	FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	M 4-06-64	10578	50.0			659
3	FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	6-19-79	9048	39.0	101,572	88,202	224,098
3	FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	41.9			4,446
3	FT. TRINIDAD, S. (9600 BUDA)	HOUSTON	2-16-67	9660	43.7			45,243
3	FT. TRINIDAD, S. (OTTOS SAND)	HOUSTON	9-20-73	11650	40.0	31,879	25,256	488,993
3	FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9686	43.7	115	762	159,258
3	FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	2-05-65	10610	49.1			2,173
3	FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0	12	161	7,525
3	FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0			14,867
3	FORT TRINIDAD, SW. (GLEN ROSE-B)	MADISON	4-29-63	11032	46.0	419	466	52,919
3	FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-01-78	8506	37.2	2,492	3,344	77,963
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0			108,363
RECLASS. TO GAS, 4-1-64.								
3	FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3			139,211
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.								
3	FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4			42,694
3	FT. TRINIDAD-BARRETT, E. (BUDA)	MADISON	9-27-77	9586	39.7			196
3	FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	268,250	245,530	726,586
3	FT. TRINIDAD (LEWISVILLE "A")	MADISON	11-18-81	8765	37.0			0
3	FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1			206,404
3	FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1			187,501
3	FORTENBERRY, WEST (YEGUA #1)	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6			105,849
3	FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2			159,642
3	FORTORIA	MONTGOMERY	M 1942	5794	39.0			6,208
3	FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0			12,574
3	FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5	25,112	449	3,243
3	FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0	6	540	2,540
3	FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1			343,060
3	FRANKS (HARRIS, OIL)	GALVESTON	8-24-79	10362	35.1	22,773	5,029	17,704
3	FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	86,943	36,850	3,147,072
3	FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	42,068	12,140	63,987
3	FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	18,027	2,033	16,719
3	FRANKS (8900 SAND)	GALVESTON	9-06-55	9014	37.5	45,823	61,001	7,460,905
FORMERLY CARRIED AS FRANKS, BIG GAS.								
3	FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	8,316	22,655	875,878
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	6,182	5,380	106,328
3	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	3,978	9,681	327,220
3	FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8			133,804
3	FREEMAN-MARTIN (WILCOX 7300)	TYLER	2-05-72	7288	46.6			1,164
3	FRELSBURG	COLORADO	1950	9599	37.0	1,557	2,139	18,245
3	FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0			12,724
3	FRELSBURG (Z-11-B)	COLORADO	7-07-64	8398	40.2			4,523
3	FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2			1,558
3	FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1			2,464
3	FRENCH ISLAND (MARG 1)	JEFFERSON	8-10-80	8394	42.0	217,647	20,819	34,294
3	FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2			30,459
3	FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6	9,110	5,921	306,374
3	FULSHEAR (HILLENBRENNER)	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	57,890	11,208	1,052,871
3	G O M-MCFADDIN BEACH DCME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9			184,802
3	GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0			242,581
3	GALVESTON BLK. 104-L (SD. 4)	GALVESTON	3-13-81	11014	34.0	515,888	190,995	190,995
3	GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0			4,612
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			53,632
3	GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, NORTH (MCDELMOTT SAND)	COLORADO	1951	6251	45.0			376,780
3	GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0			85,290
3	GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	2,772	5,264	34,189
3	GARWOOD, NW. (CCNROE)	COLORADO	4-30-61	5961	42.0			203,519
3	GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, NW (5630)	COLORADO	2-08-80	5641	44.0	200,140	12,325	21,017
3	GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	3,249	13,996	225,358
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GEBHART (YEGUA 3-D)	JASPER	6-30-57	6382	41.0			926,197
3	GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9			760,804
3	GEDDYN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	29,128	17,431	123,923
3	GIDDINGS (AUSTIN CHALK-3)	LEE	M 10-29-60	7480	39.8	81,388,879	33,852,339	66,093,603
3	GIDDINGS (BUDA)	LEE	M 3-26-77	8426	38.8	416,410	631,325	1,145,818
3	GIDDINGS (EAGLEFORD)	LEE	7-25-81	8820	44.0	803	1,417	1,417
3	GIDDINGS (NAVARRO, OIL)	FAYETTE	11-13-81	5768	31.2	1	30	30
3	GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1			88,923
3	GIDDINGS, NORTH (BUDA)	LEE	11-10-77	8685	45.0	40,050	24,147	81,436
3	GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0			24,932,462
3	GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	155,818	240,724	18,411,002
SEPARATED FROM GILLOCK, 2-1-51								
3	GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	5,588	15,020	81,629
3	GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	516,493	406,810	20,760,935
3	GILLOCK (FRIO 2 FB A-1)	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK (FRIO 4)	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK (FRIO 11-B)	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK (HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	2,046	3,123	143,708
3	GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3	12	20	55,041
3	GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0			313,852
COMBINED WITH GILLOCK /E. SEG./, 12-1-51.								
3	GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2			29,653
3	GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3	7,639	840	24,683

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBL)
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	10,503,541	471,189	44,351,259
3	GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0			213,335
3	GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0			30,503
3	GIST	NEWTON	9-10-47	5743	30.0	38,794	54,414	1,377,794
3	GIST (WALDEN)	NEWTON	2-12-66	5876	29.6			61,698
3	GIST (5875)	NEWTON	5-29-65	5878	27.9			8,953
3	GIST (6040)	NEWTON	12-17-71	6044	29.2			56,982
3	GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	45,009	58,801	5,602,185
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161
3	GIST, SOUTH (FRIO 7320)	NEWTON	10-07-76	7321	39.0	9,152	10,665	83,100
3	GIST, WEST (6700)	JASPER	5-23-69	7297	47.8			9,694
3	GIST, WEST (6700 FB-8)	JASPER	10-17-81	6702	39.9	1,036	970	970
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5			19,369
PLUGGED BACK FROM GLASSCOCK FIELD 5-21-53								
3	GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	30,221	8,408	11,335
3	GLASSCOCK (WILCOX 9200 A)	COLORADO	4-01-75	9238	40.0	4,890	1,143	9,349
3	GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0		5	3,028
3	GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9		76	578
3	GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8			119,169
3	GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5		5	40,546
3	GOODRICH	POLK	1941	4030	35.0		11	80,171
3	GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6			33,473
3	GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH (3100)	POLK	12-01-76	3142	26.0			776
3	GOODRICH (3400)	POLK	8-08-52	3430	31.1			353,465
3	GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	12	693	3,847
3	GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	1,996	1,150	99,034
3	GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5			7,996
3	GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5			18,427
3	GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2			24,636
3	GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	3,212	7,299	122,994
3	GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	8,584	11,140	142,246
3	GOOSE CREEK	HARRIS	1906	4600	36.0	54,873	406,085	132,645,193
3	GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	11,888	17,293	2,079,159
TRANS. FROM GOOSE CR. FLD., 12-1-52.								
3	GREEN LAKE	GALVESTON	1936	3900	21.0	5,544	11,101	214,653
3	GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	4,587	3,298	8,146
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	1,455	9,531	27,950
3	GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2			476
3	GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0			24,629
3	GUM GULLY (YEGUA)	HARRIS	12-24-58	8016	36.1			249
3	GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	123,754	58,099	206,663
3	GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	94,368	20,616	79,454
3	GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2			22,691
3	GUM ISLAND, N. (FRIO 8880)	JEFFERSON	10-10-77	8884	46.1			2,715
3	GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	107,074	6,154	32,408
3	GUM ISLAND, N. (10,600)	JEFFERSON	8-18-78	10665	51.0	122,101	14,051	79,357
3	H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	37,196	12,702	652,506
3	H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	2,791	1,005	48,374
3	H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	10	502	21,599
3	H. H. H. (8800)	HARRIS	12-28-79	8820	18.8	13,051	8,607	15,580
3	H. H. H. (9000)	HARRIS	3-01-81	8986	39.0	23,691	1,725	1,725
3	H.H.H. (9300)	HARRIS	7-26-79	9337	36.7			3,678
3	HALF MOON SHOAL (FRIO-A)	GALVESTON	M 5-14-76	10270	41.0	809,329	26,634	496,707
3	HALF MOON SHOAL (FRIO-B)	GALVESTON	5-14-76	10314	39.0	43,864	4,904	594,546
3	HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3			5,500
3	HALLIDAY (WOODBINE)	MADISON	M 5-02-64	8501	38.4	77,137	335,304	3,323,510
OSR /WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF. 5-1-72.								
3	HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	97,921	171,376	1,099,954
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6			737,193
3	HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2			39,056
3	HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0		6	8,407
3	HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8		1,091	14,325
3	HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	3,804	2,723	3,566
3	HAMEL, SOUTH (8690)	COLORADO	7-08-81	8698	28.1	11,032	12,419	12,419
3	HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8			14,959
3	HAMEL, SOUTH (9200)	COLORADO	12-26-80	9217	50.4	16,027	203	7,013
3	HAMMAN	MATAGORDA	1936	9730	36.0	82	9,623	7,733,608
3	HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6			35,499
3	HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7			383
3	HAMMAN (8050)	MATAGORDA	7-01-80	8046	38.4	107	124	583
3	HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8			5,493
3	HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2	394	191	5,645
3	HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0			17,459
3	HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1			1,521
3	HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	25,977	2,681	6,268
3	HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	614	721	27,477
3	HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0			7,972
3	HAMMAN, EAST (9900 FRIO)	MATAGORDA	2-01-80	9910	36.4	1	140	280
3	HAMMAN, EAST (10100 FRIO)	MATAGORDA	11-28-78	10114	49.0	2,172		810
3	HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0			2,088
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472
3	HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	24,824	4,609	13,522
3	HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0			307,863
3	HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	4,131	3,457	66,332
3	HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0			584,763
3	HAMPTON, S. (YEGUA B-1, LO.)	HARDIN	8-10-67	7120	39.0	34,182	9,131	313,862
SEPARATED INTO HAMPTON, S. (YEGUA, B-1, LO.) 8-10-67								
3	HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	82,885	19,809	261,889
SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67								
3	HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	20,525	5,172	13,562
3	HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	23,541	5,813	1,287,507
3	HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1			3,627

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
3	HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2			50,215
3	HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8			10,377
3	HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	3,135	8,082	153,770
3	HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0			19,298
3	HANKAMER	LIBERTY	1929	4207	31.0	45,279	145,410	23,613,314
	NW(C1B.10), SE(SEG. N. MARG), SE(SEG. N. FRIO 2), SE(SEG. N. FRIO 3) SE(SEG. N. FRIO 5600), SE(SEG. N. FRIO 5550) 12-72							
3	HANKAMER (FRIO)	LIBERTY	1951	4207	15.0			1,211,689
3	HANKAMER (MIOCENE)	LIBERTY	1951	4207	15.0			96,838
3	HANKAMER (MIOCENE SAND)	LIBERTY	1929	4200	31.0	132,861	550,921	17,593,743
	SEPARATED FROM HANKAMER FLD., 2-1-64.							
3	HANKAMER, NW. (C1B. 10)	LIBERTY	10-18-69	8274	38.6			7,659
	COM. WITH HANKAMER FIELD 12/1/72							
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	83,520	84,341	4,003,435
3	HANKAMER, SE. (FRIO, JPPER)	CHAMBERS	10-25-69	5300	30.0	37	6,357	608,181
3	HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4			48,463
3	HANKAMER, SE. (SEG A FRIO)	CHAMBERS	6-26-65	5752	27.1	24	14,611	607,162
3	HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7			9,653
3	HANKAMER, SE. (SEG B FRIO)	CHAMBERS	8-25-65	5754	27.0	12	1,884	281,529
3	HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8			10,602
3	HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0			28,108
3	HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	24	2,839	76,477
3	HANKAMER, SE. (SEG N FRIO)	LIBERTY	M 12-17-69	5775	26.2			104,042
3	HANKAMER, SE. (SEG N FRIO 2)	LIBERTY	3-13-70	5464	25.0			36,108
	COM. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N FRIO 3)	LIBERTY	1-10-71	5466	25.0			13,064
	COM. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N FRIO 5550)	LIBERTY	9-01-71	5583	26.9			27,248
	COMBINED INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N FRIO 5600)	LIBERTY	5-21-71	5629	27.0			56,110
	COM. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7			38,838
	CCMB. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG SE FRIO UP.)	CHAMBERS	4-24-65	5780	26.3	12	1,168	312,304
3	HANNAH ISLAND (FRIO-B)	GALVESTON	2-13-77	10030	34.7			25,450
3	HANNAH REEF (FRIO 9250 FB-1)	GALVESTON	5-12-81	9430	33.8	238,947	31,241	31,241
3	HAPPY NEW YEAR (YEGUA)	HARDIN	12-31-81	7088	43.0			0
3	HARDIN	LIBERTY	1935	7851	51.0	107,736	191,405	21,213,958
3	HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0			5,733
	TRANS. FROM HARDIN FLD., 2-1-61.							
3	HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4			50,387
3	HARDIN (FINLEY --A-)	LIBERTY	7-19-62	7650	35.2			3,266
3	HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	39,165	1,651	3,188
3	HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1			16,740
3	HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	4,569	2,836	5,916
3	HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0			167,594
3	HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	4,175	6,467	204,830
3	HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	12	415	8,571
3	HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0			4,195
3	HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	4,315	6,263	12,138
3	HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5			17,224
3	HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	94,151	5,844	52,788
3	HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0			148,357
	MERGED INTO HARDIN FLD., 11-12-64.							
3	HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0			908
3	HARDIN, SW. (CCNRUE)	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	1,309	3,187	242,761
3	HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	33.6			9,739
3	HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0			85,985
3	HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2			206,212
	CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66							
3	HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-19-56	8012	39.8	4,060	8,339	1,088,566
	HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.							
3	HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	40,347	379	174,182
3	HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3			8,882
	TRANS. TO PALACIOS /FRIO ZONE-E-/ GAS FLD., 9-1-59.							
3	HARTBURG	NEWTON	1-18-49	7512	42.6			1,299,839
3	HARTBURG, N. (NODOSARIA)	NEWTON	10-04-56	7545	41.5			380,065
3	HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	237	2,364	225,772
3	HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3			911
3	HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2			232,804
3	HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9			170,560
3	HARTBURG, NW. (NODOSARIA SD.)	NEWTON	10-11-52	7444	38.8	34,970	49,458	2,878,682
3	HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8			30,076
3	HARTBURG, S. (FRIO 6270)	NEWTON	M 1-13-65	6274	42.0	1,223	4,407	245,731
3	HARTBURG, S. (FRIO 6450)	ORANGE	3-14-71	6786	44.5	12	807	105,591
3	HARTBURG, S. (FRIO 6800)	NEWTON	M 4-07-65	6807	46.3			72,535
3	HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0			75,787
	DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & HACKBERRY SEG. -B-/ EFF. 9-10-56.							
3	HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	8236	37.0			203,150
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.							
3	HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.0			7,182
	THANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.							
3	HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8			92,957
3	HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3			96
3	HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0	12	2,500	82,169
3	HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	M 1935	6200	31.0			291,749,469
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLD., 10-1-58.							
3	HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	735,919	501,228	29,575,212
	SEPARATED FROM HASTINGS, 10-1-58.							
3	HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9	8,005	9,894	9,894
3	HASTINGS, S.E. (F-45 SEG-A)	GALVESTON	5-01-74	9294	32.6	66,247	108,390	1,081,650
	TRANS. FROM HASTINGS, S.E. (9200) 5/1/74							
3	HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	25,013	4,656	88,581

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	HASTINGS, S.E.(F-46,SEG.A UP)	GALVESTON	4-15-74	9483	30.6			65,920
3	HASTINGS,S.E.(F-46 SEG,B UPPER) TRANS. FROM HASTINGS S.E. (9200) 12/31/72	GALVESTON	12-31-72	9137	32.6	225,841	74,125	590,862
3	HASTINGS, SE (Y-3) FORMERLY HASTINGS, SE. (10,000) 5-1-74	GALVESTON	5-01-74	9976	39.7	372	34	74,093
3	HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6			222,479
3	HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7			61,148
3	HASTINGS, WEST SEPARATED FROM HASTINGS, 10-1-58.	BRAZORIA	M 10-01-58	6200	31.0	5,285,496	7,182,948	323,164,851
3	HATHAWAY (FY-2B)	LIBERTY	3-17-60	10488	40.1	2,601	1,823	475,270
3	HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5			2,176
3	HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1			15,532
3	HEMPSTEAD, N.W.(10,250)	WALLER	5-08-78	10270	51.4			4,064
3	HEMPSTEAD, N.W.(10,560)	WALLER	5-08-78	10550	50.6			9,382
3	HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3			1,167
3	HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0			1,645
3	HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0			1,596
3	HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0			37,781
3	HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6			8,031
3	HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5			6,122
3	HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	11	1,768	10,103
3	HEYNE (6400)	WHARTON	8-26-80	6400	48.0	5	1,467	3,812
3	HEYNE (7250)	WHARTON	3-29-77	7261	43.0			0
3	HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9			34,381
3	HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3			6,906
3	HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8			125,341
3	HICKORY CREEK, E.(9800)	HARDIN	2-11-61	9800	47.8			5,990
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	13,075	8,912	996,893
3	HICKSBAUGH (WILCOX 5)	TYLER	3-19-81	8773	43.0	7,588	5,230	5,230
3	HICKSBAUGH, (YEGUA 5567)	TYLER	12-17-79	5572	39.0	634	915	3,782
3	HICKSBAUGH (YEGUA 5583)	TYLER	4-01-81	5640	20.1	887	5,095	5,095
3	HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	5,944	14,300	51,114
3	HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	22,238	3,237	71,049
3	HIGH ISLAND	GALVESTON	M 1922	6275	29.0	350,212	747,413	132,004,551
3	HIGH ISLAND BLOCK 10-L GULF(A-2)	JEFFERSON	3-01-80	5802	30.0	455,957	133,617	203,395
3	HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	1-19-81	7498	34.0	410,908	42,334	42,334
3	HIGH ISLAND BLK. 19-S (28 SD.)	GALVESTON	11-17-67	4758	28.0			272,587
3	HIGH ISLAND BLK. 19-S (29 SD.)	GALVESTON	12-18-67	5059	25.0			9,235
3	HIGH ISLAND BLK. 19-S (31 SD.)	GALVESTON	9-01-67	5014	26.0			333,522
3	HIGH ISLAND BLK. 19-S(136-B SD.)	GALVESTON	11-19-67	5635	28.0	2,435	1,913	94,793
3	HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0			7,423
3	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	3,998	13,099	140,965
3	HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8			111,974
3	HIGH IS. BLK. 24L(FB-C, CM-11)	JEFFERSON	7-22-69	5743	34.9			104,479
3	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	80,715	40,178	673,504
3	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8			3,648
3	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6			11,516
3	HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	106,079	5,728	99,285
3	HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	193,619	7,987	58,879
3	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1			121,292
3	HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	200,533	325,478	1,362,947
3	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7	8,803	14,862	454,335
3	HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4			839,775
3	HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0			7,553
3	HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2			5,495
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0			792
3	HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0			249,095
3	HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	9-19-79	9646	30.0	73,926	15,291	15,291
3	HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0			878
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	3,902	3,541	1,753,458
3	HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	7,066	3,360	173,591
3	HILLISTER, E. (COCKFIELD FIFTH) SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.	TYLER	4-01-52	4900	38.2	45,954	43,762	3,553,283
3	HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9			202,245
3	HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. (WILCOX -A- SD.) TRANS. FROM HILLISTER, E., 10-1-55.	TYLER	12-01-55	7602	43.0			43,325
3	HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5			283
3	HILLJE	WHARTON	9-09-29	5320	25.0	5,807	6,030	2,604,540
3	HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0			17,731
3	HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0			58,256
3	HILLJE (D-1)	WHARTON	2-10-63	7050	42.8			22,272
3	HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1			2,795
3	HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE (F-18)	WHARTON	2-01-63	6155	33.5			18,917
3	HILLJE (F-27)	WHARTON	10-25-64	6697	41.8			160
3	HILLJE (F-28)	WHARTON	2-17-63	6707	40.6			41,135
3	HILLJE (FRIO 5700)	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE (FRIO 6150)	WHARTON	6-19-70	6150	30.0			27,061
3	HILLJE (FRIO 6600)	WHARTON	12-12-64	6604	41.8	44	21	6,361
3	HILLJE (FRIO 7000)	WHARTON	12-25-64	7000	42.9	12	3,693	144,652
3	HILLJE (FRIO 7100)	WHARTON	12-15-62	7108	38.0	7	861	268,072
3	HILLJE (FRIO 7120)	WHARTON	2-10-69	7170	44.0	1,628	133	9,171
3	HILLJE (FRIO 7150)	WHARTON	1-08-63	7140	39.0			197,062
3	HILLJE (5700)	WHARTON	9-26-62	5737	30.0			110,730
3	HILLJE (6950)	WHARTON	10-19-65	6954	42.0			41,200
3	HILLJE (7200)	WHARTON	5-26-63	7186	44.0	2,119	4,521	70,621
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			95,407
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	30,093	25,288	1,951,469
3	HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6			9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	11	9,325	4,802,546
3	HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK (5100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	5	8,358	9,152
3	HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	11	2,263	10,934

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0			0
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,404
3	HOCKLEY	HARRIS	7-32-45	5228	32.4			794,070
3	HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4	289	2,953	22,307
3	HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5			6,484
3	HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5			2,352
3	HOLLYWOOD, SOUTH (FRIO 7400)	WHARTON	4-21-81	7420	50.0			7,915
3	HOLUB (5600)	WHARTON	5-29-71	5645	26.9	5,503	7,915	11,500
3	HOLUB (5700)	WHARTON	12-31-79	5792	27.0	12	2,684	22,319
3	HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5			2,378
3	HOPE (R SAND)	HARDIN	2-13-69	6234	40.0	960	728	1,080
3	HOOKER CREEK (NAVARRO A)	LEE	M 7-29-80	4130	44.0	40	9,897	10,743
3	HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	12	4,744	50,314
3	HORTENSE, EAST (WOODBINE)	POLK	8-23-81	13268	41.5			3,639
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	6,080	3,639	5,738,054
3	ALL ZONES OF HOSKINS MOUND FIELD COMBINED	BRAZORIA	1-1-70			57,502	114,620	
3	HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6			101,643
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7			82,657
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0			1,781
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0			17,135
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5			61,149
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3			32,299
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9			104,301
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8			97,996
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7			25,212
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8			13,352
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8			4,145
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7			100,857
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1			14,307
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9			9,031
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4			249,241
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6			248,643
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-21, BM-1)	BRAZORIA	1-13-68	5728	33.1			85,436
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-21, BM-2)	BRAZORIA	1-13-68	5856	45.7			84,345
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-23, BM-1)	BRAZORIA	3-11-68	5715	35.0			80,133
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-23, BM-2)	BRAZORIA	2-25-68	5842	33.9			55,311
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-28, BM-3)	BRAZORIA	7-29-68	4448	47.0			9,500
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-28, M-13)	BRAZORIA	8-07-68	3743	38.5			401
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-29, M-3)	BRAZORIA	6-22-68	3663	46.0			1,747
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-29, M-4)	BRAZORIA	6-18-68	3801	46.9			1,709
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-31, M-4-A)	BRAZORIA	8-24-68	3046	22.9			32,670
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-32, M-4)	BRAZORIA	1-06-69	5350	23.3			28,681
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-33, M-4)	BRAZORIA	5-15-69	3791	23.3			6,238
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-34, M2-A)	BRAZORIA	5-14-69	4485	25.4			18,444
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-35, BM-1)	BRAZORIA	7-11-69	4487	24.1			6,344
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-35, BM-3)	BRAZORIA	4-21-69	4836	24.1			970
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-36, BM-3)	BRAZORIA	6-08-69	4984	32.8			6,567
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-37, BM-2)	BRAZORIA	7-26-69	4032	23.4			14,117
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-38, M-4)	BRAZORIA	7-05-69	4001	23.5			8,714
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-39, BM-1)	BRAZORIA	8-17-69	6088	35.3			16,173
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-40, BM-1)	BRAZORIA	8-31-69	4442	30.4			14,369
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (FB-41, BM-2)	BRAZORIA	9-15-69	4694	23.3			6,008
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOSKINS MOUND (MIOCENE 1)	BRAZORIA	12-20-66	1052	21.0			1,191
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70	BRAZORIA						
3	HOUSH	TYLER	5-02-50	8375	42.0			585,772
3	HOUSH (WILCOX -8- SD.)	TYLER	1955	8260	44.0	24	8,133	122,435
3	TRANS. FROM HOUSH FLD., 11-7-55							
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4			1,607,665
3	HOUSTON, N. (GOODYKOCNTZ - 2ND)	HARRIS	3-24-67	7214	38.6			151,748
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			36,225,034
3	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/	HARRIS	1935	4800	28.0	16,437	48,334	1,152,090

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	FIELD SEPARATED FROM HOUSTON, SOUTH		9-1-67.					
	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1935	4616	28.0	89,246	201,845	3,938,842
	SEPARATED FROM HOUSTON, SOUTH FIELD		9-1-67.					
3	HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4			22,626
3	HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2			53,616
3	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0			21,523
3	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4			5,631
3	HUFFSMITH (KOB'S SAND)	HARRIS	1-18-54	5778	36.0			105,989
	TRANS. FROM HUFFSMITH /PETRICH SAND/		1-18-54.					
3	HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0			1,355,174
3	HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5			538,457
3	HUFFSMITH, SW. (KOB'S)	HARRIS	12-06-64	5974	42.0	11	722	96,279
3	HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8			8,800
3	HULL	LIBERTY	1918	5000	45.0	545,949	728,803	179,208,915
3	HULL (COOK MOUNTAIN)	LIBERTY	4-01-68	9667	45.8	52,491	63,638	1,700,248
	TRANS. FROM HULL FIELD		4-1-68					
3	HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	21,810	566	1,786
3	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9			926
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606
3	HUMBLE	HARRIS	1905	3400	45.0	153,022	434,285	149,338,666
3	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0			4,810
3	HUMBLE, DEEP	HARRIS	1943	5832	26.0			9,434
3	HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5			345,379
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./		FLD., 2-1-57.					
3	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7			50,497
3	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4			15,969,589
	DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO							
								HUMBLE FLD EFF 9/1/75.
3	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	12	7,739	2,039,123
3	HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6			299,012
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332
3	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4			12,335
3	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	1,369	21,692	214,520
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3			674,020
3	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	2,760	7,885	59,531
3	HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	12	3,780	34,726
3	HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1			21,777
3	HUTCHINS, SW. (3900 SD.)	WHARTON	11-22-54	3938	33.0			50,438
3	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0			16,719
3	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3			1,470
3	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	201	1,629	414,602
3	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0			2,461
3	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0			54,970
3	HUTCHINS, SW. (5950)	WHARTON	6-08-73	5954	40.2			54,145
3	HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0	4,248	14,648	40,338
3	HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	303	1,203	38,253
3	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	8,414	33,716	5,937,516
3	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	452	3,351	1,039,224
3	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	73	2,763	1,334,866
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797
3	IAGO	WHARTON	1947	6009	30.0			46,291
3	INDIAN HILLS (COCKFIELD)	HARRIS	M 4-03-53	5549	39.2			796,748
3	INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7088	46.4		5,360	5,751
3	INDIAN HILLS, NORTH (CKFLD.5500)	MONTGOMERY	4-01-67	5500	38.0	2,263	2,366	25,681
3	INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7			2,869
3	INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0			5,259
3	INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	33,388	18,957	260,257
3	INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-80	3180	42.0	358,520	237,643	262,846
3	INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0	55,960	6,088	6,277
3	INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0			432
3	IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	150,959	86,014	92,104
3	IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4			5,080
3	IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8			3,899
3	J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	12	1,446	36,061
3	JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	374	978	183,146
3	JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	19,580	19,390	2,430,012
3	JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	15,499	15,185	3,444,504
3	JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0			240,273
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3	JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	8,823	49,262	547,453
3	JACKSON PASTURE, E(FB-2, F-1)	CHAMBERS	6-15-72	8285	40.2	109,960	6,071	209,664
3	JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4			9,651
3	JACKSON PASTURE, E. (FRIO UPPER)	CHAMBERS	11-11-52	8287	42.5			70,306
3	JACKSON PASTURE, E. (FRIO 8300)	CHAMBERS	1955	8290	40.4			450,830
	RECLASSIFIED AS OIL RESERVOIR,		3-24-55.					
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	29,156	15,691	3,503,374
3	JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8			20,764
3	JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3			882
3	JIMMIE OWEN (YEGUA #1)	HARDIN	M 10-16-58	6442	39.3	1,498	4,724	675,659
3	JIMMIE OWEN (YEGUA #2)	HARDIN	M 9-09-58	6530	39.0			178,050
3	JIMMIE OWEN (YEGUA #3)	HARDIN	M 6-30-58	6618	38.2			633,306
3	JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3			1,299
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,552
3	JOES LAKE, E.(1ST WILCOX)	TYLER	9-26-69	7734	42.4	2,040	4,160	52,233
3	JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8			39,261
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6			339
3	JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	8,934	4,079	147,111
3	JOHN VICKERS (88-1 SAND)	HARDIN	5-31-56	7298	45.6			77,255
3	JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS	1952	6955	36.4	17,812	23,301	163,955
3	JOSEY RANCH (MOODYS BRANCH)	HARRIS	3-19-76	6159	43.7	918	2,251	2,251
3	JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	135,141	67,832	132,359
3	JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1			22,997
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0	39,759	4,279	1,059,210

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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3	JOYCE RICHARDSON (6900 SD.) TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.	HARRIS	1940	6900	39.0			180,557
3	JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	66,555	21,182	126,238
3	JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	1,890	3,472	28,854
3	JUANITA (MARG)	WHARTON	3-24-79	5112	23.0			0
3	JULIE ANN (ARNIM -8- SD.)	FAYETTE	5-19-54	2198	22.0		12	648
3	JULIE ANN (STEINHAUSER, LO.) TRANS. FROM ARNIM /STEINHAUSER, LO., 4-6-54.	FAYETTE	4-08-53	2222	23.0		10	473
3	JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1			97,112
3	JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	12	6,172	270,680
3	JULIFF (FRIO 7430 SAND)	BRAZORIA	3-21-55	7430	34.5			7,931
3	JULIFF (FRIO 7460 SAND)	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6			22,663
3	K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	73,267	21,365	25,323
3	K-C (FRIO 6800)	WHARTON	1-03-76	6834	44.6		7	665
3	KAINER (6640)	HALE	10-12-81	6652	43.4	9,105	1,007	28,418
3	KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	6424	37.9			77,660
3	KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7			190,132
3	KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0			51,639
3	KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	1,922	4,421	96,965
3	KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6			92,005
3	KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	5,300	5,706	271,110
3	KATY (I-B) TRANS. FROM KATY, NORTH FIELD 6-1-67	WALLER	M 3-20-43	6596	44.0	1,410,402	97,068	4,956,593
3	KATY (II-A LI) TRANSFERRED FROM KATY, NORTH 6-1-67.	WALLER	M 6-01-67	6871	44.0	62,713	2,128	1,868,344
3	KATY (II-B) FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67	HARRIS	M 8-01-64	6800	44.0			75,188
3	KATY, NORTH TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.	FORT BEND	M 3-20-43	6627	44.3			13,238,086
3	KEITH (WOODLINE)	GRIMES	10-03-81	9607	28.6	171	1,584	1,584
3	KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1			1,524
3	KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6			114,866
3	KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0			20,269
3	KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4			24,976
3	KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7			45,659
3	KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1			72,659
3	KIRBY	LIBERTY	5-17-43	7955	38.8	4,161	8,232	2,719,143
3	KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	12	3,752	19,903
3	KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUBELA (6110)	WHARTON	7-17-81	6114	38.0	27,525	1,369	1,369
3	KUHLMAN	HARRIS	M 8-05-48	5876	38.0			1,023,834
3	KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2			38,636
3	KURTEN (ALUSTIN CHALK)	BRAZOS	M 9-15-79	7985	35.0	70,781	70,930	162,187
3	KURTEN (BUDA)	BRAZOS	12-02-76	8970	32.6	13,281	56,896	62,291
3	KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0		12	832
3	KURTEN (WOODBINE)	BRAZOS	10-15-76	8217	36.0	3,637,700	1,895,097	8,338,432
3	KURTEN (WOODBINE, UP) KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE)	BRAZOS	2-11-77	8220	38.9			19,988
3	KURTEN, NW. (GEORGETOWN)	BRAZOS	5-08-81	8468	43.0	83	7,394	7,394
3	L. J. T. (COCK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	196	790	11,749
3	LA BELLE SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1937	8217	45.0			10,349,628
3	LA BELLE (6300 B) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6350	45.0	39,142	21,477	197,400
3	LA BELLE (6400) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6414	45.0	11,130	2,708	32,388
3	LA BELLE (6400A) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	10-01-77	6479	36.3			286
3	LA BELLE (6500) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6557	45.0	54,862	23,724	310,967
3	LA BELLE (6700) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6738	45.0	2,831	2,320	3,126
3	LA BELLE (6850) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6833	45.0	4,197	1,462	25,673
3	LA BELLE (6900) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6965	45.0	34,569	16,048	104,556
3	LA BELLE (7020) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	7029	45.0	30,868	22,832	121,708
3	LA BELLE (8600) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	8619	45.0	37,015	17,191	90,846
3	LA BELLE, SE (M-75) SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	7-12-72	7507	38.7			137,121
3	LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6	9,146	17,317	19,255
3	LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2			369,605
3	LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0			210,785
3	LA BELLE, SE (M-77A)	JEFFERSON	5-24-81	7732	42.0	11,717	16,796	16,796
3	LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5			4,991
3	LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0		9	5,253
3	LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	7,461	1,601	52,991
3	LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4	64,112	6,890	125,943
3	LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	19,243	19,093	206,653
3	LAKE ALASKA (FRIO 8480)	BRAZORIA	7-17-81	8489	31.7	62,172	8,576	8,576
3	LAKE CREEK S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.	MONTGOMERY	1941	9211	34.6			1,291,365
3	LAKE CREEK (NO. 1 SAND) S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	8858	34.6	36,020	28,615	524,286
3	LAKE CREEK (NO. 2 SAND) S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	8916	34.6	2,137	1,181	20,222
3	LAKE CREEK (NO. 3 SAND) S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	8934	34.6	11,372	1,662	72,675
3	LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8			34,666
3	LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	14,000	14,069	613,631
3	LAKE CREEK (NO. 5 SAND) S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	9211	34.6	105,098	79,209	1,118,123
3	LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	66,445	8,759	26,886
3	LAKE HOUSTON (COCKFIELD, 1ST)	HARRIS	10-23-81	7923	37.1	3	5,572	5,572

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
3	LAKE VIEW	WHARTON	1950	3400	24.0			215	
3	LANE CITY	WHARTON	12-31-44	5772	24.2	40	21,959	3,300,671	
3	LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0			4,923	
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9		22	1,662,114	
3	LANE CITY TOWNSITE (6950)	WHARTON	6-27-81	6854	36.1	2,744	3,872	3,872	
3	LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	36,628	13,468	13,468	
3	LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0			45,441	
3	LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1			7,510	
	TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.								
3	LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-05-57	6496	33.1	12	753	206,682	
3	LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4			75,070	
3	LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	3,765	5,887	145,739	
3	LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	148	1,648	53,506	
3	LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3			249	
3	LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	18,519	9,585	70,342	
3	LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	22,900	17,885	1,134,902	
3	LEVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0	547	8,479	10,358	
3	LEAGUE CITY	GALVESTON	10-21-38	10714	42.0			10,565,153	
3	LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	12-24-71	10920	33.6	11,784	1,394	563,707	
3	LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	12	101,122	312,476	
3	LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	8,775	6,513	19,097	
3	LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	11	11,245	323,645	
3	LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	12	3,995	61,996	
3	LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	74,732	80,293	122,198	
3	LEAGUE CITY (9860)	GALVESTON	4-03-81	9861	38.0	4,091	337	337	
3	LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	224,658	61,124	80,968	
3	LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3			41,630	
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165	
3	LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3			172,276	
3	LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	8	10,295	152,245	
3	LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5			1,762	
3	LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9			10,954	
3	LEE (YEGUA)	JASPER	1-24-64	6614	42.0			988	
3	LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0			48,810	
3	LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	10	4,949	119,436	
3	LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4			163	
3	LEMONVILLE	NEWTON	M 4-02-50	7303	41.4			559,250	
3	LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4			6,228	
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	609,423	618,352	78,970,212	
	DAYTON, S. & LIBERTY, S. FLOS. CONSOLIDATED., EFF. 12-1-57.								
3	LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0	10,861	1,663	235,732	
	TRANS. FROM LIBERTY, SOUTH 5-1-66.								
3	LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0	4,910	206	106,231	
	TRANS. FROM LIBERTY, SOUTH 5-1-66.								
3	LIBERTY, SOUTH (EY-6 COCKFIELD)	LIBERTY	6-20-80	8020	28.0	18,181	1,583	3,651	
3	LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7			308,502	
3	LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4			356	
3	LICK BRANCH	LIBERTY	M 8-15-49	8616	40.5			862,200	
3	LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1			64,272	
3	LINVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	1,058	5,031	125,686	
3	LINVILLE BAYOU (8600-B)	MATAGORDA	7-27-75	8595	32.7	12	9,063	120,411	
3	LINVILLE BAYOU (8700)	MATAGORDA	9-31-76	8728	34.0	12	1,229	24,847	
3	LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0			41,950	
3	LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	2,396	1,025	7,156	
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113	
3	LIVERPOOL (FRIO 1 SD)	BRAZORIA	12-20-79	8751	32.4			550	
3	LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	8691	37.8			18,093	
3	LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0			128,276	
3	LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5			124,126	
3	LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6			6,443	
3	LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0			30,587	
3	LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6			50,538	
3	LIVINGSTON	POLK	1932	4500	40.0	148,158	117,432	20,002,873	
3	LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	1,634	2,535	22,491	
3	LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	3,834	6,110	134,571	
3	LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4			15,378	
3	LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7			16,508	
3	LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	16,871	27,204	4,822,940	
3	LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	264,138	293,802	18,203,179	
3	LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	1,174	4,453	162,862	
3	LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3			3,990	
3	LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	12	3,631	218,813	
3	LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0			0	
3	LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	10,014	14,682	324,941	
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	41,008	50,570	12,772,184	
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0			412,416	
	TRANS. FROM LOCHRIDGE, 12-1-55.								
3	LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0			716,983	
3	LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6			145,588	
3	LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	13	2,405	59,214	
3	LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0			82	
3	LOST LAKE	CHAMBERS	1929	2382	20.2			1,292,160	
3	LOUISE	WHARTON	1934	6467	42.0	92,755	29,406	8,804,491	
3	LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8			57,196	
3	LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4			59,024	
3	LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	12	1,237	7,586	
3	LOUISE (6100)	WHARTON	1-13-77	6097	40.1			5,277	
3	LOUISE (7050)	WHARTON	10-31-78	7062	48.0	12	6,348	49,174	
3	LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6	2	152	116,194	
3	LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	303	2,760	275,187	
3	LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0			902	
3	LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7			4,414	
3	LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	124	2,074	6,275	
3	LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	1,491	6,107	272,844	
3	LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4			174,739	
3	LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	7,931	19,566	56,621	
3	LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	37,783	4,474	73,939	
3	LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0			2,600	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	3,851	1,434	174,170
3	LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0			4,190
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.								
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	15,292	6,733	611,393
S/D FROM LOVELLS LAKE 11-1-67.								
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	57,215	9,913	3,222,907
S/D FROM LOVELLS LAKE 11-1-67.								
3	LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	33,635	41,999	2,321,888
S/D FROM LOVELLS LAKE 11-1-67.								
3	LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0			970,431
3	LUBITIT (Y- 5)	HARDIN	10-12-68	6607	43.2			15,239
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	68,061	4,717	1,860,216
3	LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY (BADOUGH)	MATAGORDA	6-04-54	8558	40.0			736,920
3	LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	13,857	1,969	22,535
3	LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	23,192	1,018	418,014
3	LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0			61,668
3	LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6			41,220
3	LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2			58,607
3	LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0			4,862
3	LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	1,739	2,892	16,161
3	LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2			3,879
3	LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0			60,348
3	LUCKY, WEST (F- 9)	MATAGORDA	4-14-66	9146	35.6			2,458
3	LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1			2,964
3	LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9			9,687
3	LUCKY, WEST (FRIO 8000)	MATAGORDA	4-12-81	8005	31.0	7	461	461
3	LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0			3,233
3	LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5			454,418
3	LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0			3,898
3	LUCKY, WEST (SLOAN SAND)	MATAGORDA	7-15-60	8936	35.8	3,300	7,887	157,392
3	LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0			6,669
3	LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3			12,889
COMBINED WITH LUCKY, W. /HARDY HORN, LO./								
3	LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	39	37	136,113
3	MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0			4,487
3	MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0			2,228
3	MACH	WHARTON	3-03-49	6384	37.9			233,531
3	MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2			4,706
3	MACH (6640)	WHARTON	10-17-60	6638	40.2			41,702
3	MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	10,647	3,404	35,382
3	MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3			27,639
SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.								
3	MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0	43,102	10,310	47,214
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	7,524	1,000	6,914
3	MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4			872
3	MADISONVILLE (WOODBINE)	MADISON	5-16-81	8971	57.3	19,204	2,047	2,047
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	23,847	9,969	395,415
3	MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3	23,336	33,008	279,961
3	MADISONVILLE, S. (DEXTER LOWER)	MADISON	7-28-63	9283	30.0			153,778
3	MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4			96,317
3	MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	12-06-57	9322	31.8			66,453
3	MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0			43,579
3	MADISONVILLE W. (AUSTIN CHALK)	MADISON	8-16-81	8482	40.0	6	563	563
3	MADISONVILLE, W. (WOODBINE)	MADISON	10-03-78	8640	43.2	1,535	23,265	52,268
3	MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	21,431	28,242	155,884
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	5,694,302	1,614,383	78,639,851
3	MAGNET WITHERS (F- 18, EAST)	WHARTON	1-28-65	5582	27.9			14,683
3	MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2			13,998
3	MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	28.3	14,314	1,636	22,464
3	MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5			55,175
3	MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8			42,562
3	MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	11,809	2,081	58,925
3	MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0			206,805
3	MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6			48,655
3	MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0			95,296
3	MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	6,378	3,946	439,867
3	MAGNET WITHERS (F-10-D)	WHARTON	3-31-63	6173	31.7			172,585
3	MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	62,958	42,147	4,667,614
3	MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	66,220	11,685	1,527,050
3	MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0			428,929
3	MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8			376,201
3	MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9			22,606
3	MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5			366,995
3	MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1			86,080
3	MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	8,300	4,733	443,586
3	MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	7,261	7,224	102,864
3	MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	4,575	2,098	130,303
3	MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7	4,985	66	866,804
3	MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6			155,931
3	MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4			198,276
3	MAGNET WITHERS (F-18, E.)	WHARTON	4-18-67	6758	40.0			89,706
3	MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	23,045	22,597	875,832
3	MAGNET WITHERS (F-20, EAST)	WHARTON	8-24-81	6823	40.0	14,429	7,757	7,757
3	MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8	14,185	538	103,207
3	MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0			183,495
3	MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9	1,159	620	993,796
3	MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	20,795	17,835	185,005
3	MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	6,237	5,679	772,778
3	MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5	3,235	2,098	148,604
3	MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7			146,418

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
3	MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1			96,698
3	MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8			200,325
3	MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6			14,888
3	MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1			113,933
3	MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8			36,020
3	MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0	284	1,709	19,583
3	MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	59	4,157	164,941
3	MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2			345
3	MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1			519,023
3	MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	14,221	54,365	1,548,206
3	MAGNET WITHERS, N. (FRIC 5700)	WHARTON	11-12-59	5700	28.0			8,397
3	MAGNET-WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0			193,630
3	MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4			257,805
3	MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7			84,012
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5			123,685
3	MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6			52,342
3	MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2			13,594
3	MANVEL	BRAZORIA	1931	4200	23.0	12	7,385	54,112,602
	DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.							
3	MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1	2,096	2,728	602,287
3	MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1			6,325
3	MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3			6,521
3	MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	1,268	4,746	147,668
3	MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	24,780	13,302	317,424
3	MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	305,912	320,784	6,173,628
	SEPARATED FROM MANVEL (OLIG.) 5-1-73.							
3	MANVEL (F. B. I, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	12,697	48,093	633,214
3	MANVEL (FB-II, OAKVILLE I)	BRAZORIA	4-20-70	4028	24.6	440	1,898	100,540
3	MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	323,758	221,107	5,180,926
	SEPARATED FROM MANVEL (OLIG.) 5-1-73.							
3	MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	15,253	43,084	772,641
3	MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	2,449	7,583	76,320
3	MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3			109,258
3	MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1			38,494
3	MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2			17,401
3	MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	92,412	136,491	7,328,001
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	139	76	79,100
3	MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	2,247	3,883	335,888
3	MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	1,175	21,766	30,331
3	MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0			12,035
3	MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0			16,052
3	MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	6,338	4,625	48,520
3	MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5			27,917
3	MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1			176,523
3	MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3			18,355,377
	SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND (FB-II OLIG.) 5-1-73.							
3	MANVEL (OLIGOCENE C-FB-I)	BRAZORIA	12-01-69	5800	27.3			216,146
	SEP. FROM MANVEL /OLIG./ 12-1-69							
3	MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	797	2,132	56,888
3	MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	28,136	135,140	1,562,578
3	MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	351	6,701	286,383
3	MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9			5,000
3	MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8			25,623
3	MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	1,627	5,562	295,786
3	MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	3,522	61,254	1,210,127
3	MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	594	5,357	102,483
3	MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2			164,780
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0			192,568
3	MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	9,412	2,430	57,496
3	MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0			3,536
3	MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2			1,116
3	MARKHAM	MATAGORDA	1908	4385	25.4	291	33,670	17,619,254
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532
3	MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0			2,299,629
	FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.							
3	MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0			7,620,965
	FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.							
3	MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0			194,609
3	MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0			118,351
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	8-16-57	8185	39.1	60,017	4,569	136,551
	RECLASS. AS GAS SALVAGE FLD., 11-1-62.							
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	177,454	145,685	10,651,167
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	155,698	49,346	6,908,230
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	227,731	103,324	9,667,365
3	MARKHAM N.-BAY CITY, N (Dwyer)	MATAGORDA	11-21-65	8486	36.0			50,991
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	166,792	66,815	3,688,979
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2	2,461	237	237,916
3	MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	4,941	360	356,832
3	MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0	25,830	3,762	138,384
3	MARKHAM, N.-BAY CITY, N. (6650)	MATAGORDA	6-19-73	6640	39.4			24,646
3	MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	36,374	14,041	309,027
3	MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	31,589	2,899	128,801
3	MARKHAM, N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	51,935	13,749	294,701
3	MARKHAM, N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0			3,831
3	MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0			1,317
3	MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	31,663	11,117	90,688
3	MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	156,666	19,235	298,054
3	MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	18,754	16,829	229,330
3	MARKHAM, N.-BAY CITY, N (7655)	MATAGORDA	8-25-77	7690	36.0	93,629	8,310	74,760
3	MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	2-02-57	11472	28.7			220,699
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	159,322	9,323	64,385
3	MARRS MCLEAN (FRIO B)	JEFFERSON	1-24-54	11370	29.4			30,601

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
3	MARTHA	LIBERTY	3-29-49	8200	41.0		48	15,979	3,543,818
3	MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9			17,212	1,790,909
3	MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2				2,014,916
3	MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0				77,035
3	MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6				119,766
3	MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5		2,819	26,749	26,749
3	MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1				22
3	MAYES	CHAMBERS	12-24-44	8180	41.8		25,623	6,497	1,405,436
3	MAYES, EAST (FRIO 1)	CHAMBERS	11-30-52	8676	41.6				198,135
3	MAYES, EAST (FRIO 3)	CHAMBERS	4-26-62	8986	40.5				5,464
3	MAYES, NE. (FRIO)	CHAMBERS	8-21-76	8155	41.0		462	6,209	96,537
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9		6,309	6,202	1,253,816
3	MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4		10	4,051	7,244
3	MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6		11,254	30,704	64,593
3	MCCOY	LIBERTY	6-31-46	9125	34.0		12	3,612	2,151,038
3	MCCRARY (2ND YEGUA)	FORT BEND	11-06-81	7406	39.7		506	179	179
3	MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1				334
3	MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0				63,516
3	MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0				7,327
3	MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0		6,948	36,109	594,144
3	MCFADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0				119,529
3	MCFADDIN RANCH (MIOCENE -Q- WEST)	JEFFERSON	4-03-73	6737	35.9		12,716	38,508	370,633
3	MCFADDIN RANCH (MIOCENE -U-WEST)	JEFFERSON	8-03-73	7055	44.0		10,694	4,377	224,718
3	MCFADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0				2,243
3	MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0				72,206
3	MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0				32,290
3	MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0				14,788
3	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0				1,238
3	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0				1,377
3	MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7				14,337
3	MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6				17,778
3	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0				131,641
3	MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0		12	4,171	248,322
3	MENEFFEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1				79,231
3	MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0		11,561	13,815	4,906,357
3	MERCHANT (EY-1B RESERVOIR)	LIBERTY	1951	8900	32.0		91,145	64,991	9,841,839
3	MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6		112,280	2,008	16,058
3	MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0				2,828,634
3	MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3				20,965
3	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0				349,227
3	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2				81,706
3	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4				371,588
3	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6				524,975
3	MERCHANT, NE. (EY-1B)	LIBERTY	1954	9052	32.0		14,382	17,264	464,380
3	MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5				343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0		3,372	14,655	13,203,799
3	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0				757
3	MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0		943	11,937	15,822
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0		4,260	2,999	162,942
3	MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0				3,311
3	MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0		38	353	4,334
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7				20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5				1,849
3	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7				7,684,062
3	MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9		18,571	12,094	576,466
3	MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2		476	1,379	249,557
3	MIDFIELDS, (FRIO 8925)	MATAGORDA	11-04-79	8937	54.6		25,557	654	13,495
3	MIDFIELDS (GRETA -A-)	MATAGORDA	4-01-81	6410	43.0		1,832	5,407	5,407
3	MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7				1,435
3	MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9		26,666	9,147	325,611
3	MIDFIELDS, N. E. (6800 FRIO)	MATAGORDA	10-14-69	6830	44.0				593
3	MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3		6,850	4,996	309,056
3	MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1		5,335	3,216	1,531,241
3	MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1				1,666
3	MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8		4,471	2,783	80,018
3	MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9				322,685
3	MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1		26,525	12,883	142,734
3	MIDFIELDS, SW (9150)	MATAGORDA	9-04-74	9154	47.6		130,349	21,668	155,779
3	MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1				17,325
3	MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0				2,550
3	MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.4				12,464
3	MIDFIELDS TOWNSITE (FRIO)	MATAGORDA	6-01-53	8802	51.9				145,113
3	MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORDA	2-26-55	8440	49.2				371,416
3	MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8				47,452
3	MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2				3,410
3	MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0				297,624
3	MILBUR, EAST (3110)	BURLESON	4-11-76	3126	42.0		34,057	9,306	74,964
3	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0		221	2,414	23,767
3	MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3				3,610
3	MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8		86,564	1,914	3,209
3	MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0				0
3	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2		2,970	133	15,968
3	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0		81,511	6,868	21,858
3	MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1				66,506
3	MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0				137,902
3	MILLICAN DCHE	BRAZOS	3-23-69	2549	22.0		4,265	9,689	378,467
3	MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0		35,572	2,530	1,339,303
3	MISS ANNE (WILCOX)	MONTGOMERY	3-15-81	9914	37.5		37,752	17,045	17,045
3	MONDRICK (4500)	WHARTON	9-08-79	4520	23.8				2,407
3	MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0				3,402
3	MOORES ORCHARD	FORT BEND	1926	7694	51.0		583,647	59,089	18,641,658
3	MOORES ORCHARD (MIO. & FRIO)	FORT BEND	1926	4026	51.0		157,892	48,577	3,099,162
3	MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-81	8228	40.4		12,841	19,853	19,853
3	MORGANS CREEK	POLK	1-03-49	3304	29.0		2,123	8,896	1,037,816

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
3	MORGAS (3540)	WALKER	12-21-68	3548	26.4			1,674	
3	MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7		1,294	41,114	
3	MOROIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0			2,001	
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	597	10,398	2,224,387	
3	MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0			9,879	
3	MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0			24,779	
3	MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0			20,869	
3	MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0			450	
3	MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	42,588	95,179	2,723,564	
3	MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	164,138	54,075	2,545,026	
3	MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	80	604	1,046,493	
3	MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	4,940	7,749	625,408	
	TRANS. FROM MOSS HILL, S. /YEGUA -A-/ FLD., EFF. 3-1-60.								
3	MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-16-59	6912	38.3			38,098	
3	MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3			3,168	
3	MULDOON	FAYETTE	1951	2361	22.0			1,030	
3	MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0			186,632	
3	MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0		1,268	347,622	
3	MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	84	5,711	758,588	
3	MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	12	1,186	71,722	
3	MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	22	1,644	24,210	
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416	
3	MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	4,474	83,366	3,816,439	
3	MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	547	3,917	173,057	
3	MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	787	6,202	265,282	
	TRANS. FROM MULDOON, SW. /ARNIM SD./, EFF. 10-1-62.								
3	MULDOON, SW. (REKLAW)	FAYETTE	12-05-75	2230	20.0			1,190	
3	MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0			23,516	
3	MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-23-52	2185	23.0			23,988	
3	MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8			7,796	
3	MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3			75,604	
3	MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	2,048	2,150	98,271	
3	MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	1,461	1,277	78,737	
3	MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	18	12	82,507	
3	MUSTANG BAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	955	7,811	11,344	
3	MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0			150,972	
3	MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	9,278	390	34,587	
3	MYKAWA	HARRIS	1929	4865	27.3			4,147,689	
3	MYKAWA (FRID 4875)	HARRIS	12-28-80	4883	28.0	1,123	5,125	5,125	
3	MYKAWA NEW	HARRIS	1934	8676	28.0	3,630	26,610	3,605,196	
3	M.Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0	53,053	48,856	70,287	
3	NADA SE (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	694	4,729	9,096	
3	NADA, W. (AMMANN, 6500)	COLORADO	10-22-70	6521	37.0			17,441	
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	2,138,090	40,189	4,998,999	
3	NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	1,295	4,188	216,136	
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	5,980	7,556	3,929,159	
3	NEEDVILLE (BLK 38, FRID 6400)	FORT BEND	1-13-75	6419	28.0			1,762	
3	NEEDVILLE (BLK 38, SMITH)	FORT BEND	2-07-75	5233	29.0			1,958	
3	NEEDVILLE (BLK 5, FRID 5700)	FORT BEND	6-07-81	5740	23.3		6,186	6,186	
3	NEEDVILLE (FRID 5180)	FORT BEND	9-08-80	5185	24.4	44,694	5,366	7,534	
3	NEEDVILLE (FRID 6200)	FORT BEND	4-16-65	6214	29.1	13,844	15,590	87,595	
3	NEEDVILLE (FRID 6650)	FORT BEND	1-12-68	6661	33.0			68,289	
3	NEEDVILLE, SOUTH (FRID 6700)	FORT BEND	12-04-59	6700	34.4			10,029	
3	NEEDVILLE, SOUTH (FRID 7000)	FORT BEND	8-15-59	7256	38.0			6,822	
3	NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5			1,486	
3	NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6			93,337	
3	NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0			1,299	
3	NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7			24,934	
3	NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5			1,916	
3	NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6			12,864	
3	NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	6,208	3,773	13,892	
3	NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8			22,390	
3	NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6			1,736	
3	NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0			11,644	
3	NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0	4,840	1,981	2,522	
3	NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0			16,609	
3	NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5			22,331	
3	NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8			1,797	
3	NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0	19,484	4,114	10,047	
3	NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0			39,060	
3	NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4			54,102	
3	NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9			63,928	
3	NEW ULM	AUSTIN	9-05-45	9150	34.6	10	24,092	3,403,712	
3	NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5			857	
3	NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0			17,983	
3	NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	72,566	5,948	53,894	
3	NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	41.0			3,492	
3	NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6			1,450	
3	NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6			2,336	
3	NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0			1,161	
3	NEWTON	NEWTON	2-06-49	10965	44.2	3,793	3,622	507,302	
3	NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	19,060	32,446	2,372,731	
3	NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0			30,000	
	TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.								
3	NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0			8,350	
	TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.								
3	NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	3,600	3,360	108,959	
3	NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0			6,796	
	TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.								
3	NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6			27,259	
3	NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	13,251	3,405	106,626	
	TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.								
3	NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	1,173	2,611	795,824	
3	NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0			694,936	
3	NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9			10,127	
3	NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3			251,565	
3	NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9			7,722	
3	NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	6,191	14,543	143,947	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5			
3	NIELS CARLSEN (LYKKE 6500 SD.) TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.	WHARTON	2-27-53	6500	41.0	35,214	12,126	2,597,618 21,100
3	NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0			179,163
3	NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2	5,326	2,289	10,808
3	NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0			0
3	NOACK COW HERD (SEG. B)	LEE	6-19-77	3388	42.0			3,444
3	NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0		1,240	17,938
3	NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0		10,074	122,806
3	NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5		3,164	8,308
3	NOACK COW HERD (3460)	LEE	6-17-75	3469	38.5		78,595	32,479
3	NOACK COW HERD, EAST (NAVARRO)	LEE	9-12-76	3392	36.0		65,293	34,324
3	NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0		44,991	11,584
3	NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0		12	425
3	NOME	JEFFERSON	1936	6060	28.0	30,453	16,560	7,216,532
3	NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5			26,548
3	NOME (FRIO T-2)	JEFFERSON	10-10-70	6547	49.4			6,199
3	NOME (V)	JEFFERSON	8-28-58	6977	54.4			676,721
3	NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0			1,623,692
3	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0			395,796
3	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0			213,265
3	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (W-2)	JEFFERSON	1-27-55	7450	54.0			689
3	TRANS. FROM NOME FLD.,1-27-55.							
3	NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	211,637	14,095	4,339,851
3	TRANS. FROM NOME FLD.,10-1-53.							
3	NOME (6730)	JEFFERSON	12-16-68	6732	55.2			11,722
3	NOME, NORTH (FRIO 5550)	JEFFERSON	12-08-57	5550	27.1			1,560
3	NOME N.E. (12800)	JEFFERSON	8-18-81	12800	39.4	157,744	18,735	18,735
3	NOME NE. (13200)	JEFFERSON	8-09-81	13296	36.3	188,742	51,312	51,312
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2			193,397
3	NOME, SO. (FRIO 6860)	JEFFERSON	4-29-70	6862	35.0			12,775
3	NOME, S. (FRIO 6960)	JEFFERSON	8-30-70	6962	35.2			9,445
3	NOME, S. (FRIO 6980)	JEFFERSON	3-14-72	6982	35.0			90,735
3	NOME, S. (FRIO 7170)	JEFFERSON	11-04-69	7170	35.0			32,425
3	NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	2,700	3,233	507,734
3	NOME, SOUTH(HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	10,950	10,582	26,833
3	NOME S.(MARG.6945)	JEFFERSON	1-17-79	6947	34.0			1,035
3	NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6			498
3	NOME SE. (FRIO, UP)	JEFFERSON	2-27-79	6571	29.5	21,105	53,193	163,424
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	39,680	6,640	6,615,562
3	NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	10,673	5,804	38,375
3	NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	18,339	2,941	67,047
3	NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	62,070	44,443	1,024,572
3	NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	14,352	4,150	90,455
3	NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	8,400	11,266	537,348
3	NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5			20,839
3	NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0			296,137
3	NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0			51,473
3	NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	5,057	778	1,065
3	NORTH ZULCH (L-D-B-G)	MADISON	5-30-77	9028	46.0	9,191	8,240	83,767
3	NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0			21,477
3	NORTH ZULCH (SUB-CLARKSVILLE)	MADISON	9-24-77	8560	46.0	63,998	2,682	19,735
3	NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9		414	723
3	NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	10,269	37,294	847,774
3	NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6			36,472
3	NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH (LEAGUE A SD)	MATAGORDA	3-22-80	7028	34.0	6,968	23,014	34,787
3	NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0			123,868
3	NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	5,923	2,575	1,126,086
3	NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0			670
3	NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0	195	143	104,327
3	OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8			17,400
3	OGBUN, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0			1,099
3	OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10000	52.0	7,861,955	329,015	67,304,667
3	OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5			8,533
3	OLD OCEAN (CHENAUT)	BRAZORIA	M 1938	10000	52.0	35,350	869	10,153,176
3	OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN (F- 8)	BRAZORIA	9-16-81	9600	34.4	10,777	2,654	2,654
3	OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	10600	52.0			1,922,914
3	OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0			9,804
3	OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	54,160	73,054	87,080
3	OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4			279
3	OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0			13,547
3	OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0			832
3	OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	11	3,987	76,389
3	OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4185	38.1	2	501	501
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER (FRIO 8640)	BRAZORIA	10-11-76	8641	41.4	556	10,517	61,543
3	OLIVER (FRIO 8750)	BRAZORIA	12-26-69	8745	46.2			31,171
3	OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2			6,568
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681
3	ORANGE	ORANGE	1913	5900	35.0	44,754	336,167	55,402,536
3	ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE (HACKBERRY, LOWER) TRANS. FROM ORANGE FLD.,9-1-53	ORANGE	9-01-53	8468	44.0	12	2,689	281,725
3	ORANGE (5400)	ORANGE	1-01-76	5449	38.0			9,245
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	12	2,558	84,897
3	ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1			21,502

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8			216,175
	TRANS. TO ORANGE FLD., EFF. 7-1-52.							
3	ORANGE, WEST	ORANGE	1937	5900	35.0			5,631,824
	TRANS. TO ORANGE FLD., EFF. 7-1-52.							
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OTANYA (Y-5)	NEWTON	10-38-77	6871	44.0	4,239	9,015	53,237
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3			52,088
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	3,337,869	2,185,526	129,306,785
3	OYSTER BAYOU (MINOR RES.)	CHAMBERS	4-23-41	8294	36.0			299,273
	SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.							
3	OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7			78,949
3	OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	9,154	14,215	103,851
3	OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	605	7,347	21,663
3	OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2			36,595
3	PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
3	PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4			87,283
	TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.							
3	PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	49,399	4,226	437,560
3	PALACIOS (FRIO B)	MATAGORDA	4-28-80	8078	48.0	12	8,038	12,813
3	PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	8074	35.0			10,188
3	PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6			10,007
3	PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8			79,760
3	PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	38.0			200,912
	TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	9-01-59	9046	38.0			275,901
	TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0			219,101
3	PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	3,650	7,507	265,860
3	PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4			6,366
3	PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0			87,674
	SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.							
3	PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0			125,265
3	PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0			381,871
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0			412,333
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9066	36.1			451,496
3	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9			652,535
3	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3			216,731
3	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2			58,256
3	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0			250,170
	SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F-/ FLD., 5-1-61							
3	PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7			70,793
	TRANS. FROM PALACIOS/MELBOURN E-5/ FLD. 9/1/59							
3	PALACIOS (8900 SEG E)	MATAGORDA	6-37-66	8916	37.5			958
3	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	12	1,155	19,006
3	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	16	1,328	4,749
3	PAVEY (WILCOX 7)	TYLER	6-71-65	8780	43.5			115,402
3	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5			157,235
3	PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7			96,136
3	PEARCE LAKE (FRIO 11)	HARRIS	10-03-81	8210	25.3	35		0
3	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8			2,622
3	PEDEN (VEGUA Y-4)	HARRIS	7-01-57	5932	38.2			12,302
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9			5,265
3	PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6			3,555
3	PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	24,193	22,255	100,869
3	PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1			3,287
3	PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0			3,127
3	PETKAS (FRIO 7860)	CHAMBERS	3-31-72	7860	40.0	4,309	10,050	130,954
3	PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4			7,383
3	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4			30,179
3	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8			752,487
3	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0			45,888
3	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT (F-14B)	MATAGORDA	8-25-63	8250	41.8			127,773
	CONS. INTO BLESSING /F-14B/, 7-1-64.							
3	PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0			24,886
3	PHEASANT (MCOGNALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	767	4,360	18,724
3	PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9			59,571
3	PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0			833
3	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, EAST (MELBOURNE, LO.)	MATAGORDA	10-14-66	9245	33.0	18,527	653	315,719
3	PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7			195,973
3	PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	1,229	3,843	601,475
3	PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	2,479	1,518	128,295
3	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	44,769	38,087	3,491,629
3	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	600	2,539	906,958
3	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8			3,041
3	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9			21,449
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8			5,018,436
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	24,597	60,215	15,754,921
3	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	2,797	4,350	134,939
3	PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8			621
3	PICKETT RIDGE, N.E. (FRIO #7)	WHARTON	10-01-75	4731	27.7	6	49	3,951
3	PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5	11	4,269	169,759

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	9,237	192,689	88,279,749	
3	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0			28,709	
3	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	59,488	11,490	52,810	
3	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	91,979	99,333	603,110	
3	PINE BRANCH (WOODBINE)	MADISON	1-01-81	8848	35.4		847	545	
3	PINE FOREST (HACKBERRY 6900)	ORANGE	5-01-81	6908	35.6	38,558	12,573	12,573	
3	PINE FOREST (BLOCK HACKBERRY)	ORANGE	12-09-80	7065	34.4	13,059	7,234	7,234	
3	PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0		159	1,524	
3	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8			12,759	
3	PINEHURST	MONTGOMERY	1942	8760	48.0			126,689	
3	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0			118	
3	PLEDGER (FRIO 7040)	BRAZORIA	10-21-79	7050	33.7	68,226	82,115	141,078	
3	PLEDGER (FRIO 7220)	BRAZORIA	1-01-81	7227	38.6	121,274	7,659	7,659	
3	POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5	19,136	2,517	57,800	
3	POINT BOLIVAR, N. (A-1D)	GALVESTON	3-31-73	5960	37.2	51,542	107,587	929,627	
3	POINT BOLIVAR, N (A-1D, FB-V)	GALVESTON	2-08-79	6459	40.0	36,609	54,083	239,190	
3	POINT BOLIVAR, N (A-3)	GALVESTON	5-20-80	6620	48.4	32,676	99,983	151,201	
3	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2			167,970	
3	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	98,061	6,172	287,113	
3	POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	45,345	34,080	480,844	
3	POINT BOLIVAR, N. (S-2, B2, FB-II)	GALVESTON	3-02-79	8911	34.6	74,844	17,579	147,319	
3	POINT BOLIVAR, N (S-3)	GALVESTON	6-06-72	8110	42.2			1,156,957	
3	POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8			3,009	
3	POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0			4,763	
3	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	102,878	114,345	773,443	
3	POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0			7,843	
3	PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3			781	
3	PORT ACRES, SW. (HACKBERRY, LD.)	JEFFERSON	7-03-61	10637	39.0			979	
3	PORT NECHES	ORANGE	1929	6000	19.3	44,730	196,900	23,493,170	
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042	
3	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0			13,641	
3	PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	3,569	25,178	324,136	
3	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0			3,157,265	
	TRANS. TO PORT NECHES, SEPT., 1948.								
3	PRASIFKA	WHARTON	7-22-49	5500	24.9			2,050,072	
3	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4			844,420	
3	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	11	10,143	48,030	
3	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	22	10,203	29,768	
3	PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5			18,825	
3	PRATER (REEVES, LD)	BRAZORIA	12-23-79	10100	53.5	62,922	4,165	9,033	
3	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4			2,047	
3	PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	892	1,967	1,967	
3	QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	2,202	1,138	2,542	
3	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1			289,271	
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3			604,172	
3	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2			135,406	
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5			1,690,109	
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2			68,164	
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897	
3	QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0			26,383	
3	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0			16,456	
3	QUINN (7260)	LIBERTY	8-07-67	7315	43.5			2,253	
3	QUINN (7350)	LIBERTY	5-01-66	7355	36.0			12,729	
	TRANS-FROM QUINN FLD. 5/1/66								
3	R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2			223,546	
3	RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8			26,612	
3	RACCOON BEND	AUSTIN	1927	3500	28.0			34,382,883	
	S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67								
3	RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0			45,355,511	
	SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.								
3	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	127,188	279,947	10,639,392	
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71								
3	RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	62,046	80,099	1,255,450	
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71								
3	RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7			849	
3	RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	11	1,418	23,014	
3	RACCOON BEND (GRAWUNDER)	AUSTIN	5-01-29	3434	30.5	6,641	40,094	586,339	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (GRAWUNDER, SE.)	AUSTIN	10-30-65	3600	25.4			33,914	
3	RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	26,545	21,137	688,228	
	SEPARATED FROM RACCOON BEND FLD. 9-1-67								
3	RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	25,542	32,596	2,354,011	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8	2,535	581	1,416	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6			0	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	42,238	35,815	683,250	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	27,222	24,473	721,509	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4	385	5,603	5,603	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5	1,158	3,605	27,528	
3	RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	5,104	4,203	230,915	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	10,641	12,904	462,262	
3	RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2			5,984	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	359	680	102,778	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	15,449	21,396	1,478,852	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	3,172	7,016	239,655	
	SEPARATED FROM RACCOON BEND 9-1-67								
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716	
3	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	20,281	4,979	349,630	
3	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	4,756	2,325	200,131	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
3	RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	7,888	2,920	353,625	
3	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	12,573	30,319	268,621	
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830	
3	RAMSEY (WILCOX)	COLORADO	1949	8920	33.1			129,413	
3	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0			39,428	
3	RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	24,415	16,678	20,427	
3	RANKIN	HARRIS	4-06-46	8252	38.8	30,680	25,899	7,148,624	
3	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7			44,963	
3	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8			2,968	
3	RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7	1,134	1,621	1,621	
3	RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4			12,043	
3	RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	23	3,129	131,275	
3	RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042				134	
3	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0			1,160	
3	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	756	6,999	132,021	
3	RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	191,133	5,696	14,636	
3	RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1			32,334	
3	RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	210,471	11,354	3,474,057	
3	RAYWOOD, SE. (FRIO-WICKSBURG)	LIBERTY	5-16-57	7348	37.3			18,400	
3	RED FISH REEF	CHAMBERS	1940	11000	35.6			11,117,328	
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.								
3	RED FISH REEF (F- 4)	CHAMBERS	1940	8700	35.6			1,408,128	
3	RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1	21,396	3,017	3,017	
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7			3,855	
3	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8	4,748	387	9,246	
3	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1			66,561	
3	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3			17,860	
3	RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	37,041	10,845	193,109	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0			558,633	
3	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6			64,990	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1			2,819	
3	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8			31,771	
3	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3	68,854	14,025	62,065	
3	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	45,182	19,098	258,228	
3	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6			3,476	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	133,223	11,694	17,366	
3	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6			0	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6			50,888	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6			103,695	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6			89,425	
3	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3			116,473	
3	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0	28,797	3,875	3,875	
3	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6			70,445	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-2, FRIO 1E)	CHAMBERS	1951	8786	38.6			1,120	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	32,892	4,787	186,051	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8			5,265	
3	RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6			168,312	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6			212,813	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0			643	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	6-05-73	9813	46.2			2,206	
3	RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4			1,752	
3	RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8			41,289	
3	RED FISH REEF (FB B-4, FRIO 118)	CHAMBERS	11-27-65	10458	41.0			3,710	
3	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6			13,753	
3	RED FISH REEF (FRIO 1 SEG. B-3)	CHAMBERS	10-01-61	8768	35.6	82,048	5,182	1,117,227	
	TRANS. FROM RED FISH REEF, EFF. 10-1-61.								
3	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	132,246	11,463	3,440,031	
	SEPARATED FROM RED FISH REEF, 8-1-58.								
3	RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	41,321	10,346	401,209	
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.								
3	RED FISH REEF (FRIO 19)	CHAMBERS	8-03-59	9923	32.8			10,345	
3	RED FISH REEF (FRIO 19, E.)	GALVESTON	4-19-67	11352	44.0			19,158	
3	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7			4,563	
3	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	35,345	6,792	957,106	
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6			294,853	
3	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	46,377	28,561	275,942	
3	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	15,680	982	5,504	
3	RED FISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9	21,018	17,694	23,968	
3	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	87,228	56,385	1,107,584	
3	RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	4-28-81	9099	33.3	21,207	18,854	18,854	
3	RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2	2,408	1,827	5,407	
3	RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0			2,863	
3	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8	26,644	37,555	130,970	
3	RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	66,621	40,399	472,673	
3	RED FISH REEF, S. (FRIO 15)	CHAMBERS	8-12-59	11452	36.4			3,505,305	
3	RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8			97,358	
3	RED FISH REEF, SW (F- 1)	CHAMBERS	9-15-59	8716	38.3			105,193	
3	RED FISH REEF, SW. (F- 4 SD.)	CHAMBERS	2-15-57	9395	38.3	25,838	6,958	1,185,167	
3	RED FISH REEF, SW (F- 6)	CHAMBERS	9-22-59	9696	37.1			135,862	
3	RED FISH REEF, SW. (F- 8 SD.)	CHAMBERS	10-01-57	9762	35.9	23,044	3,378	218,282	
3	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6			23,800	
3	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1			384,303	
3	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0			35,684	
3	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2			41,246	
3	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	8,215	5,818	820,470	
3	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1			41,018	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
3	RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. (FB-B, F-1)	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF, SW. (FB-B, F-6)	CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	2-20-62	11252	34.6			262,545
3	RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-13-67	11191	36.5			5,331
3	RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. (FRID 15)	CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT(WILCOX,UP. 7770 SD)	GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	1,430	4,068	1,326,681
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0			13,539
3	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	197	593	53,134
3	ROCKLAND	ANGELINA	M 1957	1271	22.0			45,619
3	ROJO (5500)	GALVESTON	9-05-78	5570	28.1			6,746
3	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2			161,470
3	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	18,595	28,658	884,701
3	ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	69,345	154,070	12,662,776
3	ROSEDALE (FRID, LOWER)	JEFFERSON	9-31-72	7314	46.5			41,176
3	ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0			10,222
3	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4			20,292
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSENER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	33,565	28,255	1,132,437
3	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0			2,872
3	ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0			18,618
3	ROWAN	BRAZORIA	1940	8564	56.0	54,121	9,586	4,337,578
3	ROWAN, N (FRIO 10,400)	BRAZORIA	5-18-81	10450	53.6	57,772	46,648	46,648
3	ROWAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6			4,325
3	ROWAN, NW (ANOMALIAN 8)	BRAZORIA	6-07-81	9866	53.4	3,151	7,880	7,880
3	ROWAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0	485	1,213	24,741
3	ROWAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4	2,076	5,190	11,863
3	ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9			270,996
3	RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	9,379	3,598	114,171
3	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8			1,189
3	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	12	857	29,646
3	S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973		12	331	834
3	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2			1,935
3	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5			188,221
3	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	25,534	9,140	840,389
3	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	10	682	182,474
3	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4			7,254
3	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0			2,618
3	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0			3,208
3	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0			8,236
3	RECLASSIFIED FROM GAS.							
3	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0			32,873
3	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0			62,740
3	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	4,011	5,119	123,260
3	SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0	9,505	1,427	1,427
3	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	12	18,353	325,685
3	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.							
3	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	12	1,394	36,539
3	SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7	443	1,887	4,574
3	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	314,417	26,943	123,352
3	SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	127,603	36,546	114,266
3	SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	112,755	20,207	46,594
3	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	24,998	6,540	30,324
3	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	20	4,639	24,499
3	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	24	23,969	374,853
3	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	24	27,366	570,109
3	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	12	15,963	407,928
3	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	49	53,043	107,531
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	47	2,849	158,895
3	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4			13,369
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7			1,517
3	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0			754,526
3	SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	6,971	11,679	37,095
3	SANDY POINT	BRAZORIA	1937	6481	41.0			776,905
3	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0	11	5,653	31,184
3	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	5	1,608	66,698
3	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5	10,642	6,256	58,005
3	SANTONE(9200)	AUSTIN	7-10-78	9229	37.2	35	47,783	207,155
3	SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	11	5,111	5,111
3	SANTONE (9400)	AUSTIN	10-12-81	9396	46.7			0
3	SANTONE (9580)	AUSTIN	5-07-81	9592	46.0	8	6,037	6,037
3	SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8			1,494,567
3	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0			6,371
3	SARATOGA	HARDIN	1-01-01	1572	46.0	60,425	365,171	48,136,423
3	SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4	38,818	27,558	71,650
3	SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	102,067	75,988	96,836
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	209,580	171,930	10,854,979
3	SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5			31,736
3	TRANS. TO SARATOGA, W. FIELD 3/1/54							
3	SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	8033	31.4			4,437

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
3	TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.							
3	SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0			6,876
3	TRANS. TO SARATOGA FIELD, 3-1-54.							
3	SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0			5,703
3	TRANS. TO SARATOGA W. FLD., 3-1-54.							
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0	5,551	6,803	4,603,043
3	SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	19,164	45,109	86,666
3	SATSUMA (6850)	HARRIS	5-01-79	6845	38.2	18,701	39,751	89,165
3	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	9,729	34,201	470,421
3	SATSUMA (7200)	HARRIS	1936	7270	44.0	35,838	33,315	1,009,675
3	SEPARATED FROM SATSUMA FLD., 1-1-64.							
3	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	44,314	14,306	47,530
3	SATSUMA, EAST	HARRIS	11-08-51	7495	36.4			44,684
3	TRANS. TO FAIRBANKS, SW. WINDORF NO. 1 SD., 9-20-54.							
3	SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	2,553	3,191	67,975
3	SATSUMA, SOUTH (GOODYKQONTZ)	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA, S (7300)	HARRIS	2-24-79	7298	38.1			9,555
3	SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3	3,145	6,124	6,545
3	SCHWAB	POLK	1933	4855	48.0			149,681
3	SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	64,581	50,854	2,992,010
3	SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4			2,696
3	SCHWAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	10,546	17,831	366,625
3	SEABREEZE	CHAMBERS	1937	8493	45.4	67,489	37,256	7,557,334
3	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0			12,934
3	SEABREEZE (FB-8, 8-1 UP)	CHAMBERS	5-04-72	8706	35.1			5,886
3	SEABREEZE (NODOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3			0
3	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5			723
3	SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	10,678	10,678	109,410
3	SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6			1,209
3	SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.7			157,204
3	SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3			368,341
3	SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1			816,800
3	SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEABROOK, E. (9740 C SAND)	CHAMBERS	6-18-80	9754	45.7	135,189	55,892	90,165
3	SEABROOK, E. (9790 F-15A SAND)	CHAMBERS	6-18-80	9796	40.5	56,540	64,704	94,205
3	SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	21,232	33,555	11,323,569
3	SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	8,657	8,360	64,371
3	SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1			76
3	SEGNO (Y-1-B)	POLK	11-26-76	5212	41.0			75
3	SEGNO (Y-4)	POLK	9-14-76	5354	46.9			12,676
3	SEGNO (Y-6)	POLK	1-24-77	5308	39.0			7,177
3	SEGNO (YEGUA L)	POLK	11-24-78	5988	51.9	12,718	4,168	13,055
3	SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9			3,148
3	SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2	35	5,875	215,338
3	SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0			143,708
3	SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5			65,327
3	SEGNO (5070)	POLK	7-27-61	5099	41.0			11,608
3	SEGNO, DEEP	POLK	5-25-36	9153	37.0	151,248	31,567	14,920,542
3	SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1			7,795
3	SEGNO, SOUTH (WILCOX)	POLK	M 10-01-59	8410	37.0	18,114	10,834	1,801,941
3	DIV. FROM SEGNO /DEEP/ 10-1-59							
3	SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SHANNON (HACKBERRY)	ORANGE	11-07-81	8172	39.3	16,836	3,025	3,025
3	SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	4,381	18,044	155,138
3	SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	12-26-81	8308	43.2	13,966	1,320	1,320
3	SHERALIZ (W3-8)	NEWTON	12-22-68	9845	47.0	2,003	3,927	81,028
3	SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0			57,487
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	RECLASS. TO GAS 1/1/68							
3	SHERIDAN (WILCOX)	COLORADO	11-01-80	10112	36.0	28,149	15,254	17,953
3	SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5			1,796
3	RECLASS. TO GAS 1/1/68							
3	SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0			122,253
3	RECLASS. TO GAS 11/1/65							
3	SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0	48,118	4,795	1,945,128
3	TRANS. FROM SHERIDAN, 7-16-56.							
3	SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0			75,982
3	SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5			1,371,344
3	SHERIDAN (YEGUA -0- 1)	COLORADO	1-22-68	5087	40.0	16,495	25,427	489,354
3	SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9			58,900
3	SHERIDAN, S. W. (WILCOX 8200)	COLORADO	M 1-24-71	8178	42.0	254,259	61,744	881,958
3	SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2			1,412
3	SHIPCHANNEL (9850)	CHAMBERS	1-06-81	9860	48.9	73,212	24,719	24,719
3	SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2			119,909
3	SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5			30,532
3	SILSBEE	HARDIN	9-01-36	6998	44.0			23,624,779
3	SILSBEE (T)	HARDIN	1936	7189	44.0	19,844	12,691	66,383
3	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (V)	HARDIN	1936	7268	44.0	34,238	7,379	26,149
3	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (W-1)	HARDIN	1936	6000	44.0	14,062	9,136	50,787
3	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (W-2)	HARDIN	7-26-80	7392	40.3	14,465	6,093	8,999
3	SILSBEE (X)	HARDIN	1936	7443	44.0	64,114	10,571	36,995
3	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (X-1)	HARDIN	1936	7506	44.0	31,143	5,074	19,785
3	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (X-2)	HARDIN	1936	7526	44.0	52,621	11,327	82,119
3	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE (Y)	HARDIN	1936	6000	44.0			0
3	TRANS. FROM SILSBEE FLD. PER. DKT #3-68,356							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	SILSBEE (1)	HARDIN	1936	6854	44.0	97,195	17,162	86,121
	TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356							
3	SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	19,738	4,302	17,283
	TRANS FROM SILSBEE FLD PER DKT #3-68,356.							
3	SILSBEE (2)	HARDIN	1936	6917	44.0	13,910	4,683	16,796
	TRANS FROM SILSBEE FLD PER DKT #3-68,356							
3	SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	19,264	5,687	81,378
3	SILSBEE, NORTH	HARDIN	1951	6973	42.0			87,864
	DIVIDED INTO VARIOUS SANDS, 7-1-52.							
3	SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	15,503	7,787	74,769
3	SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	13,407	6,346	405,464
3	SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	44,926	38,315	643,033
3	SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1	19,347	9,914	50,367
3	SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5			393,716
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	21,287	7,956	956,417
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	3,067	2,305	1,267,079
3	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	18,248	9,928	1,777,398
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2			599,651
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8			182,674
3	SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0			1,927
3	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	4,554	2,114	64,689
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8			1,860,638
3	SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	22,603	18,906	25,580
3	SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	3,505	4,747	14,771
3	SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6	15,966	11,618	16,336
3	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9			132,476
3	SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7	13,378	16,704	30,982
3	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6			194,499
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0			6,599,680
3	SMITH POINT (F-18)	CHAMBERS	5-01-81	9714	37.7			0
3	SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4	115,810	967	18,100
3	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9			94,917
3	SMITH POINT, E. (F-18 FB A)	CHAMBERS	5-12-63	12275	47.9			21,106
3	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	19,080	3,214	117,917
3	SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. (FRIO)	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, E. (FRIO-1)	CHAMBERS	8-15-75	8136	43.0	53,712	11,001	235,563
3	SMITH POINT, NORTH (FRIO)	CHAMBERS	11-18-54	8590	39.7			84,900
3	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	1,431	2,995	145,353
3	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0			2,689
3	SOUR LAKE	HARDIN	1-01-02	4400	31.0	48,972	836,435	123,793,162
3	SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0			10,332
3	SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2			2,024
3	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	12	4,079	36,592
3	SPANISH CAMP NORTH	WHARTON	10-15-81	7296	34.0	1,807	1,935	1,935
3	SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8	712	2,728	5,007
3	SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0			54,747
3	SPINDLETOP	JEFFERSON	1-01-01	5900	29.0	59,371	211,628	153,104,209
3	SPINDLETOP (FRIO NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5			4,721
	TRANS. FROM SPINDLETOP, 4-1-54							
3	SPINDLETOP (4200 SD.)	JEFFERSON	4-01-54	4200	28.0			1,657
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N FLANK (DISCORBIS 21)	JEFFERSON	11-15-53	4100	26.9			2,909
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N. FLANK (MARG. 2. 1)	JEFFERSON	11-13-51	4960	31.5			67,296
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1			28,646
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0			21,068
3	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0			1,097
3	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6			16,404
3	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	2-07-68	6420	34.6			48,393
3	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4			52,781
3	SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2			1,894
3	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	521	4,138	193,637
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864
3	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6			7,792
3	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4			114,101
3	SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	1,904	15,107	19,043
3	SPURGER	TYLER	1940	4700	30.0			128,287
3	SPURGER (5060)	TYLER	9-07-74	5063	38.5	6,919	10,373	99,974
3	SPURGER (5275)	TYLER	5-03-74	5277	36.7	3,670	5,519	70,541
3	SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0			69,684
3	STONE CITY (AUSTIN CHALK)	BURLESON	3-18-79	7436	40.1	245,805	318,048	409,240
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0	1,479	3,003	54,721,980
3	STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0			3,610
3	STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	49,954	90,647	2,448,555
	TRANS. FROM STOWELL FIELD							
3	STOWELL (DISCORBIS)	CHAMBERS	10-1-67					
	TRANS. FROM STOWELL FIELD							
3	STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6			7,691
3	STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	11,439	8,387	268,521
3	STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	24	4,498	228,477
3	STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5			0
3	STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	19,420	15,963	487,247
	TRANS. FROM STOWELL FIELD							
3	STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4			8,314

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
3	STOWELL (FB-A, NOD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8			1,056
3	STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	4,096	402	240,878
3	STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2			10,707
3	STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0			5,093
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	10,385	2,909	328,818
3	STOWELL (FB-II, CRAWFORD U-1)	JEFFERSON	M 12-10-41	7614	51.0			25,294
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0			1,205
3	STOWELL (FB-II, STEWART U-3)	CHAMBERS	M 12-10-41	7649	51.0			123,498
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	3,453	18,009	169,334
3	STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4			5,513
3	STOWELL (INTERMEDIATE -B-)	JEFFERSON	M 10-21-65	7569	33.0	216	5,411	275,847
3	STOWELL (INTERMEDIATE U-2)	CHAMBERS	M 12-10-41	7612	51.0	140,672	52,843	1,453,574
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (MIOCENE 5650)	CHAMBERS	M 12-10-41	5660	51.0	594	5,349	112,794
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3,666	14,644	159,636
3	STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7			87,566
3	STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6			100,004
3	STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7			153,083
3	STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7			77,248
3	STOWELL (STEWART U-3)	JEFFERSON	M 12-10-41	7793	51.0	9,792	22,513	1,513,839
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	60,363	52,979	1,282,451
3	STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7			15,082
3	STOWELL (SULLIVAN F-)	JEFFERSON	12-26-80	8148	36.0	3,996	3,074	3,074
3	STOWELL (SULLIVAN LF)	JEFFERSON	12-10-41	7826	51.0	124,511	196,757	3,621,760
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4			30,653
3	STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9			38,207
3	STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9			122,849
3	STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2			23,763
3	STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0	90	30	50,625
3	STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6			201,467
3	STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0	1,901	1,968	191,142
3	STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4			286,288
3	STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	3,100	4,217	815,183
3	STOWELL (6500 -A-)	JEFFERSON	3-24-65	6438	34.5			0
	FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.							
3	STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9			154,577
3	STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9			121,328
3	STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0	4,813	11,439	1,180,793
3	STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	4,487	6,776	149,355
3	STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0			138,934
3	STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5			30,296
3	STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	434	699	67,764
3	STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	6,153	2,248	233,838
3	STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	10,475	3,909	523,902
3	STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1			120,071
3	STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9			318,340
3	STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3	1,722	2,315	201,954
3	STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	9,661	4,512	240,101
3	STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	5,249	22,272	252,062
3	STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	13,579	19,733	899,161
3	STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0	19,731	21,272	21,272
3	STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9			14,857
3	STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	12	2,408	51,268
3	STOWELL, N. (MIOCENE)	JEFFERSON	12-10-41	7272	51.0			7,567
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, N. (SULLIVAN)	CHAMBERS	M 12-10-41	8884	51.0	5,054	9,467	325,597
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0			13,188
3	STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	202,157	2,302	4,269
3	STOWELL, S. (CRAWFORD U-1)	JEFFERSON	12-10-41	8264	51.0	12	1,783	77,852
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, S. (CRAWFORD U-1, FB-IV)	JEFFERSON	3-05-81	8244	35.3	88,151	10,921	10,921
3	STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2			13,556
3	STOWELL, S. (SMITH)	JEFFERSON	12-10-41	8760	51.0			703,913
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0	4,037	3,364	197,129
	TRANS FROM STOWELL, S. (SMITH) 4/1/74							
3	STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	40,855	39,304	305,057
	TRANS. FROM STOWELL S. (SMITH) 4/1/74							
3	STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0			0
	TRANS. FROM STOWELL S. (SMITH) 4/1/74							
3	STOWELL, SOUTH (SMITH -D-)	JEFFERSON	4-01-74	8760	51.0	4,137	3,871	112,013
	TRANS. FROM STOWELL S. (SMITH) 4/1/74							
3	STOWELL, S. (STEWART U-3)	JEFFERSON	12-10-41	8895	51.0	10,962	10,718	185,863
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	15	1,790	1,106,428
3	STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9	128	114	55,180
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8			2,047,205
3	STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9			33,480
3	STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1	12	10,534	487,572
3	STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3			5,959
3	STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8			23,601
3	STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1			2,904
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0			28,061
3	SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	61,601	6,760	116,189
3	SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	34,882	2,126	114,435
3	SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	36,075	3,430	25,690
3	SUBLIME (12000)	COLORADO	7-12-79	12074	42.0	346	39	5,387
3	SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	31,420	4,389	25,068
3	SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6			1,796
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2			21,431,448

SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
3	SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	8,324	5,593	319,782
3	SUGAR VALLEY (BOULDOIN)	MATAGORDA	4-01-66	9746	37.2			31,916
	SEPARATED FROM SUGAR VALLEY FIELD							
3	SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	80,457	5,726	674,096
3	SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6			203,713
	TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.							
3	SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	19,876	1,803	45,221
3	SUGAR VALLEY (DODD, LO.)	MATAGORDA	7-16-65	9288	33.5			1,296
3	SUGAR VALLEY (FRIO 8500)	MATAGORDA	5-06-72	8510	41.4			200
3	SUGAR VALLEY (FRIO 9,195)	MATAGORDA	9-08-65	9200	33.4	24,236	6,887	281,065
3	SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3			243,361
3	SUGAR VALLEY (GRAVIER)	MATAGORDA	4-31-66	10125	28.0	74,023	26,466	506,650
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2			50,236
3	SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9			5,533
3	SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0			24,009
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0			152,666
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6			135,149
3	SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0			93,544
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	12,172	11,502	128,589
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	3,146	6,394	404,323
3	SUGAR VALLEY (TALCOTT B8700FRIO)	MATAGORDA	2-02-79	8734	32.9	52,141	28,991	51,366
3	SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0			388,612
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	22,394	1,465	61,392
3	SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0			89,434
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	M 10-15-63	8302	31.3			479
3	SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5			14,883
3	SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	35,441	25,455	1,201,411
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	82,258	47,689	2,501,174
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-31-66	9020	28.0	87,666	20,577	1,438,339
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	10,056	10,218	1,187,516
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0			221,321
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	25,102	5,161	500,997
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2			7,594
3	SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	10533	27.0			8,408
3	SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5	7,158	918	32,665
3	SUGARLAND	FORT BEND	1928	3900	27.3	255,210	384,745	70,568,965
3	SWARINGEN	TYLER	12-07-49	5690	44.6			54,671
3	TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	1,185	11,611	233,116
	TRANS. FROM LAKE CR. FIELD.							
3	TANGLEWOOD	LEE	12-27-48	6306	34.6			31,685
3	TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0			751
3	TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1			31,656
3	TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	11	836	22,516
3	TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0			17,469
3	TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	312	4,812	166,948
3	TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	5,072	5,988	53,712
3	TEXAS CITY DIKE (FRIO 8)	GALVESTON	10-23-76	10274	29.2			0
3	TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5			18,344
3	THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	3,587	2,654	23,736
3	THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	12,962	14,528	1,713,635
3	THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8			1,091,382
	EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.							
3	THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	11,338	6,016	909,896
3	THEUVENINS CREEK (YEGUA 1-D)	TYLER	1-01-80	5719	45.5	3,352	3,290	5,514
3	THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	5,223	4,186	76,215
3	THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2			833,565
3	THEUVENINS CR. N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5			3,182
3	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	3,644	5,830	114,644
3	THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5			3,117
3	THOMASON (6160)	NEWTON	3-29-72	6196	46.1			71,312
3	THOMPSON	FORT BEND	1921	5400	43.0	4,371,500	4,156,457	334,234,290
3	THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3			80,523
3	THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	9,120	984	305,847
3	THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8			7,217
3	THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	22,272	6,050	104,907
3	THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	15,937	9,084	371,925
3	THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	7,405	6,171	772,110
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9			40,897
3	THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4			248,795
3	THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	66,813	69,286	1,452,226
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	45,643	24,927	519,869
3	THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3			274,188
3	THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	6,549	17,518	333,048
3	THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8			6,722
3	THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0			80,986
3	THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	29,430	7,244	405,947
3	THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0			1,874,817
	NOW CARRIED IN THOMPSON FLD.							
3	THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	49,043	9,461	1,935,337
3	THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	89,036	32,014	900,705
3	THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	230,388	89,280	3,351,839
3	THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1	5,111	2,614	6,176
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	194,336	249,193	27,210,759

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBLS)	
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	1,371,780	98,455	36,856,058	
3	THOMPSON, S. (4400 SAND)	FORT BEND	8-01-56	4400	23.0	373,354	984,154	20,491,748	
	SEPARATED FROM THOMPSON, S., 8-1-56.								
3	THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8			2,507	
3	THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	283,876	221,463	3,169,763	
3	THOMPSON, SOUTHEAST (FRIO, UP.)	FORT BEND	12-31-59	5238	28.0	95,243	207,130	3,854,045	
	DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.								
3	THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0			4,387	
3	THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	5,017	6,981	1,253,662	
3	THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	63,381	112,311	2,010,713	
3	THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4			118,080	
3	THURSDAY, WEST (WOODBINE)	TRINITY	6-26-75	9106	36.0	54		3,552	
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4			2,745,916	
3	TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0			16,375	
3	TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0			258,636	
3	TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	1,441	3,886	112,550	
3	TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5			10,889	
3	TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	12	799	37,071	
3	TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6			2,504	
3	TIDEHAVEN (9400 FRIO)	MATAGORDA	1-21-79	9406	38.0	12	3,096	21,297	
3	TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0			8,131	
3	TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0			20,249	
3	TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0			1,333	
3	TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1			5,059	
3	TIDEHAVEN, N. (16767)	MATAGORDA	12-11-76	6767	39.0	599	5,814	43,233	
3	TOM "J" (SWD)	BRAZOS	2-13-80	2200	.1			0	
3	TOMBALL	HARRIS	1933	5500	41.0	876,180	79,519	74,680,608	
3	TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	32,827	40,521	1,686,927	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	142,342	52,575	3,074,055	
3	TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1			6,613	
	RECLASS. TO GAS, 11-30-64.								
3	TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	9,640	12,278	314,273	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	79,812	16,470	1,258,994	
3	TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5			23,001	
3	TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	165,450	26,574	5,330,049	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (PILOT)	HARRIS	1-29-64	6249	39.4			133,590	
3	TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	119,134	86,271	4,261,989	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (SCHULTZ LO.)	HARRIS	4-18-63	5500	42.0			67,161	
3	TOMBALL (SCHULTZ LO., C)	HARRIS	6-10-66	5561	37.7			58,622	
3	TOMBALL (SCHULTZ LO. N.E.)	HARRIS	1-16-64	5591	38.2			181,977	
3	TOMBALL (SCHULTZ SE.)	HARRIS	1933	5500	41.0	449,527	456,707	16,852,607	
	TRANS FROM TOMBALL FIELD 11-1-66.								
3	TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0			96,567	
3	TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1			944	
3	TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0			5,118	
3	TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0			863,500	
3	TOMBALL, W. (ACAMS)	HARRIS	7-10-54	5592	40.0	12,040	69,329	3,297,549	
3	TOMBALL, W. (TRESLER)	HARRIS	12-09-54	5548	41.3	37,793	15,006	2,945,284	
3	TOMBALL, W. (TRESLER -A- SD)	HARRIS	5-15-55	5548	40.3			152,040	
3	TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4			120,264	
3	TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2			10,777	
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	285,619	229,723	23,245,582	
3	TRINITY BAY (F-4)	CHAMBERS	5-20-80	8400	38.8	18,632	8,502	9,014	
3	TRINITY BAY (FRIO 1)	CHAMBERS	2-18-51	7102	36.0	7,509	7,418	246,020	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 3)	CHAMBERS	11-17-79	7485	41.8			3,495	
3	TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	2-18-51	7645	36.0	8,028	5,846	88,723	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 5, EAST)	CHAMBERS	2-18-51	7650	36.0	11,654	6,706	1,059,419	
	SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.								
3	TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4			6,129	
3	TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4			603,895	
3	TRINITY BAY (FRIO 6, WEST)	CHAMBERS	9-09-62	7662	34.4			190,067	
	TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67								
3	TRINITY BAY (FRIO 7)	CHAMBERS	5-02-81	7753	34.6	30,603	9,558	9,558	
3	TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0			852	
3	TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1			87,568	
3	TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	16,996	3,536	438,238	
3	TRINITY BAY (FRIO 9)	CHAMBERS	2-18-51	7850	36.0	135,741	159,538	5,208,191	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.								
3	TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4			59,011	
3	TRINITY BAY (FRIO 10)	CHAMBERS	2-18-51	7872	36.0			366,321	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6			91,931	
3	TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2	24,063	3,433	72,530	
3	TRINITY BAY (FRIO 14-B)	CHAMBERS	2-01-67	8292	36.0	20,532	1,559	44,033	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 14-C)	CHAMBERS	2-18-51	8305	36.0	7,137	11,821	211,112	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 15)	CHAMBERS	2-18-51	8354	36.0			282,108	
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67								
3	TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4			7,560	
3	TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5	11,499	2,262	8,877	
3	TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7			15,901	
3	TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5			36,487	
3	TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0			115,597	
3	TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6			4,860	
3	TRINITY BAY (MINOR RES.)	CHAMBERS	2-18-51	8296	36.0			590,291	
	SEP. INTO VARIOUS RESERVOIRS 2/1/67								
3	TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-29-57	8594	34.6			87,399	
3	TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	74	195	8,984	
3	TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9			75,260	
3	TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0			329	
3	TRINITY RIVER DELTA (F-14)	CHAMBERS	10-11-80	8354	38.3	31,008	37,014	49,074	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
3	TRIUNE (FRIO F-1)	CHAMBERS	11-24-81	7716	40.9			0
3	TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL (NODOSARIA 2)	MATAGORDA	4-23-68	8775	46.0			41,268
3	TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0			17,595
3	TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2			1,830
3	TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1			812
3	TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4			53,647
3	TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1		660	14,148
3	TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6	8		126,810
3	TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6			31,897
3	TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9			23,727
3	TRULL (TEX-MISS #1, W.)	MATAGORDA	10-04-70	9412	38.8			68,279
3	TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5			1,627
3	TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6			23,062
3	TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	499	1,159	27,602
3	TRULL (8950)	MATAGORDA	8-20-71	8949	40.0			20,469
3	TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0			38,393
3	TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1	31,606	67,362	97,194
3	TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3	2	37	1,797
3	TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0			372
3	TURTLE BAY	CHAMBERS	1935	6624	30.0	60,033	27,634	12,141,388
3	TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8			3,227
3	TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8			891
3	TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6			27,270
3	TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3			66,709
3	TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7			97,294
3	TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0	12	1,728	134,198
3	TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6			28,340
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3			420,874
3	TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3			199,672
3	TURTLE BAYOU (MARG. FRIO)	CHAMBERS	2-11-52	6550	37.4			40,273
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3	2,326	30,440	45,899
3	TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7			6,246
3	TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	12-31-69	6056	31.0	2,306	3,546	229,302
3	ULRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4			3,701
3	UMBRELLA POINT (F-1)	CHAMBERS	2-19-60	9401	37.8			28,012
3	TRANS. TO UMBRELLA POINT /FB-8, F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT (F-1 FB 8)	CHAMBERS	9-01-60	7690	35.0			137,492
3	TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT (F-1A)	CHAMBERS	11-13-57	7695	40.8	8,952	5,761	2,031,393
3	UMBRELLA POINT (F-1B SAND)	CHAMBERS	3-18-59	7697	44.8			164,696
3	UMBRELLA POINT (F-4)	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT (F-5 SAND)	CHAMBERS	6-12-57	8282	39.6	412,752	255,000	7,801,947
3	UMBRELLA POINT (F-8)	CHAMBERS	10-16-59	8502	40.6			542,076
3	UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1			411,499
3	UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9			138,144
3	UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7			13,432
3	UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT (F-12 FB 8)	CHAMBERS	8-22-61	8810	34.9			114,918
3	UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3			80,839
3	UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	61,783	8,379	132,407
3	UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	61,503	7,250	1,371,195
3	UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0			48,028
3	UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2			53,764
3	UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4			9,343
3	UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6			1,022
3	VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	1-02-65	7315	33.0			17,509
3	VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-15-71	7319	35.1			1,525
3	VICK (9200)	BRAZOS	11-26-77	9352	46.7			4,204
3	VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3			4,050
3	VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5			11,959
3	VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0			65,671
3	VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5	3,167	7,924	42,085
3	VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6			6,157
3	VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8			10,863
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0			1,067
3	VIDOR, NORTH	DRANGE	1955	7573	50.4			75,731
3	RECLASSIFIED AS OIL RESERVOIR, 1-19-55.							
3	VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0			9,011
3	VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	12	3,783	127,524
3	VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0			16,881
3	VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0			216,324
3	VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0			3,471
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	9	3,404	995,856
3	VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	17,596	8,245	18,208
3	VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0			18,743
3	VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3			3,162
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2			37,634,850
3	VILLAGE MILLS, EAST (D)	HARDIN	6-07-49	7500	41.0	19,825	22,464	3,277,661
3	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.							
3	VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6915	41.2	57,483	52,953	226,654
3	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS EAST (Q)	HARDIN	6-07-49	6139	41.2			0
3	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	39,232	14,935	180,994
3	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (R-2)	HARDIN	6-07-49	7508	41.2			834,750
3	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.							
3	VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	147,216	56,571	296,820
3	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	59,014	15,559	175,116
3	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	17,746	1,608	24,475
3	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	97,142	84,715	1,485,746
3	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
3	VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0			11,661,706
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	32,120	16,914	391,681
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75							
3	VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	15,405	2,822	21,457
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	22,822	18,462	269,131
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75							
3	VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2			42,306
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0			4,317,808
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.							
3	VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	57,144	73,224	392,502
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75							
3	VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	13,344	20,360	182,039
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75							
3	VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0			0
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75							
3	VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0			128,162
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2			404
3	VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0			148,524
3	VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0			211,438
3	VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0			176,939
3	VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	12	360	609,280
3	VOTAW (WILCOX 8400)	HARDIN	M 3-29-58	8417	38.5	12	6,934	654,366
3	W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4			892
3	W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6			2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9	12	2,016	13,909
3	WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	37,277	39,199	118,790
3	WADSWORTH (C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5			1,617
3	WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	9,273	26,916	812,459
3	WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0			174,962
3	WADSWORTH (LEWIS FB N 2.)	MATAGORDA	2-25-55	9910	34.1			183,218
3	WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6			188,966
3	WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0			45,730
3	WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0			36,468
3	WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1			158,770
3	WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9			39,890
3	WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3			149,396
3	WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5			62,099
3	WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	24,955	24,276	104,703
3	WADSWORTH (8790)	MATAGORDA	5-19-73	8740	38.5			1,033
3	WADSWORTH (9000)	MATAGORDA	5-10-81	9008	30.8	101	12,691	12,691
3	WADSWORTH (11380)	MATAGORDA	8-01-81	10939	44.0	5	1,539	1,539
3	WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	10-01-69	8761	38.1	6,994	16,529	195,666
3	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	1,376	3,265	814,290
3	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5			221,807
3	WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8			3,430
3	WARREN (7480)	TYLER	8-01-79	7486	41.8	24,248	25,479	70,114
3	WAVERLY (3300)	WALKER	3-10-80	3370	41.0	12	1,781	3,683
3	WEBER-MAG (Y-3- ZONE)	HARRIS	1-14-54	6846	40.7			96
	CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54							
3	WEBSTER	HARRIS	M 1936	6098	30.0	25,908,845	5,926,680	529,796,249
3	WEBSTER (FRIO 6400)	HARRIS	3-17-79	6384	29.2			40,094
3	WEBSTER (FRIO 6500)	HARRIS	7-23-80	6586	29.0	27,816	23,788	46,303
3	WEBSTER (FRIO 6850)	HARRIS	5-24-69	6848	32.8			6,002
3	WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	89,456	9,622	482,254
	SEPARATED FROM WEBSTER FIELD 1-1-69.							
3	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1			190,666
3	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9			323,046
3	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2			3,746
3	WEBSTER, S. (FRIO, LOWER)	HARRIS	8-22-53	9440	39.0			6,689
3	WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0			123,238
3	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2			171,836
3	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5			60,104
3	WELBORN (AUSTIN CHALK)	BRAZORIA	10-17-81	10019	42.0	2	463	463
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	83,715	174,115	112,145,323
3	WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0			5,715
3	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5			8,246
3	WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1			343,144
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	83,159	297,002	49,725,387
3	WHARTON, S. (DAVIDSON, LO.)	WHARTON	9-08-62	6438	33.0			1,173
3	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	5,181	6,607	756,776
3	WHARTON, S (FRIO 6170)	WHARTON	4-30-78	6174	29.4			882
3	WHARTON, S. (FRIO 6300)	WHARTON	1-25-64	6317	29.6	18	3,531	222,844
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9	34	169	420,490
3	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	12	3,824	9,678
3	WHITEHALL, (WILCOX)	GRIMES	12-01-79	9364	44.8	61,227	13,319	20,190
3	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8			9,302
3	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	38,046	14,919	303,791
3	WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0			9,912
3	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	148,170	61,253	930,924
3	WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	28,264	13,529	94,541
3	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	436,154	272,045	645,345
3	WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0	22	4,050	5,163
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140
3	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0			9,966
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334
3	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7			671,153
	FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF. 4-1-65							
	CHANGE WAS EFF. 4-1-65.							
3	WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0			113,144
	FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.							
3	WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	3-07-78	8530	43.6	12	2,232	7,878
3	WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0			1,362
3	WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-55	8856	32.8			581,080

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
3	DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.							
3	WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	26,712	8,391	617,541
	FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD.							
3	WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0	11,419	6,790	60,232
3	DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.							
3	WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0			2,849
	TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.							
3	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7			3,391
3	WILLOW SLOUGH (FRIO 2)	CHAMBERS	7-15-80	8985	47.5	13,603	76,657	94,053
3	WILLOW SLOUGH (SBZ. A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2			446
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619
3	WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	6,249	5,903	74,766
3	WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1			136,334
3	WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	359	1,348	289,009
3	WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6			365,765
3	WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3			45,190
3	WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9			143,460
3	WILLOW SLOUGH, N. (F-4)	CHAMBERS	8-11-64	8400	36.9			20,804
3	WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	5	1,758	8,174
3	WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0			1,641,778
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961
3	WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0			162,809
3	WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3			2,171
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. (ENGLIN 8000 SD.)	CHAMBERS	6-29-58	8088	37.1			404,834
3	WINNIE, N. (FB-A, ENGLIN SD.)	CHAMBERS	6-22-58	8202	38.1	24,882	14,220	896,245
	TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.							
3	WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	12-15-63	8636	40.0			176,223
3	WINNIE, N. (FB-A, FRIO B, UP)	CHAMBERS	9-19-80	8622	39.8	53,309	3,878	6,511
3	WINNIE, N. (FB-A, INTND. SD.)	CHAMBERS	11-24-58	8484	39.1			259,422
3	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	29,826	13,251	2,461,781
3	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	34,103	9,720	742,709
3	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5			95,575
3	WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6			11,293
3	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7			8,108
3	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3			262
3	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.0			249,995
3	WINNIE, N. (FRIO B. STRINGER)	CHAMBERS	6-25-67	8401	34.0	774	427	80,853
3	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7	49	10	93,034
3	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0			11,131
3	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	2,327	1,363	169,635
3	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6			906,858
3	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4			157,139
3	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	5,993	3,458	340,244
3	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5			114,348
3	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	82,760	75,372	3,578,121
3	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3			4,536
3	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2			3,344
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	684,833	241,918	49,008,771
3	WITHERS, NORTH (A SAND)	WHARTON	1-01-80	5205	28.0	651,266	55,993	117,008
3	WITHERS, NORTH (C- SAND)	WHARTON	12-01-59	9200	28.0	85,192	69,591	3,839,644
	DIV. FROM WITHERS, N. 12-1-59.							
3	WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	4,357	6,872	253,363
3	WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1			23,204
3	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	22,949	6,006	22,883
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH (HILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0			18,921
3	WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	2,975	5,278	5,278
3	YONAJOSA (8000 SAND)	HARDIN	10-30-54	8022	36.7			213,440
	TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68							
3	YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	19,327	27,954	1,439,611
3	YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4			48,021
3	YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0			112,088
3	YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2			65,438
	DISTRICT TOTALS		3237			263,758,604	112,137,157	7,154,381,437

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	A & A (4100)	STARR	1-30-56	4141	45.0			669
4	A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0	22	500	249,663
4	A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4191	42.0			305,188
4	A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6			195,916
4	A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0			271,575
4	A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0			51,163
4	A. & H., WEST (HOCKLEY B) TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.	DUVAL	5-16-61	4188	45.0	25	263	103,761
4	A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G (FRIO -E-1- SEG B)	DUVAL	12-23-60	5107	44.0			9,498
4	A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2			4,401
4	A S O G (HOCKLEY -K- SEG B) FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.	JIM WELLS	8-08-60	6357	33.5			9,901
4	A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0			3,870
4	ADAMI	WEBB	4-12-39	1000	20.8	221	7,332	1,328,640
4	ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8			168,779
4	ADAMI, WEST (CARRIZO)	WEBB	10-21-80	5125	44.0	1,800	2,324	3,016
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	386,849	27,152	44,219,856
4	AGUA DULCE (AUSTIN, UP. NW. SEG)	NUECES	5-26-76	6745	37.6	36,281	740	14,766
4	AGUA DULCE (BERTRAM, NW.)	NUECES	7-28-68	6256	42.7	20,345	2,372	77,999
4	AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	164	1,725	11,764
4	AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1			3,262
4	AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6			102,419
4	AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8			106,952
4	AGUA DULCE (E-3)	NUECES	9-01-77	5900	40.8	26,978	6,857	37,677
4	AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2			3,004
4	AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0			14,174
4	AGUA DULCE (FRIO 6860)	NUECES	2-14-72	6862	40.2	36,047	12,137	311,424
4	AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7	60,460	613	19,886
4	AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	5,591	1,364	28,262
4	AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0			21,754
4	AGUA DULCE (PFLUEGER, LO.)	NUECES	4-12-76	7111	41.3	1,899	4,369	59,213
4	AGUA DULCE (PFLUGER, LO. F8-P)	NUECES	12-09-67	6908	42.0	902	1,407	51,932
4	AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	887	1,776	82,471
4	AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	287	581	1,085
4	AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4			91,558
4	AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7			42,509
4	AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9			2,668
4	AGUA DULCE (SPENBERG) TRANS. FROM AGUA DULCE FIELD 10-1-50.	NUECES	10-01-50	6850	50.9	5,375	7,444	1,250,885
4	AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	4,685	12,302	482,479
4	AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	10,141	2,778	713,065
4	AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	7,098	6,901	256,421
4	AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9			53,236
4	AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2			32,898
4	AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2			1,856
4	AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7			92,224
4	AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	8,792	5,579	347,442
4	AGUA DULCE (YEHUDE, EAST)	NUECES	1-01-81	6949	40.7	15,760	19,777	19,777
4	AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	8,234	3,005	46,854
4	AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	214,263	24,547	171,617
4	AGUA DULCE (5600 CENTRAL RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	1-09-63	5645	43.7			63,114
4	AGUA DULCE (5600 EAST RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	3-10-62	5633	45.0			20,114
4	AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8			32,046
4	AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0			230,808
4	AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9			60,577
4	AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0			117,014
4	AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0	24,217	431	22,334
4	AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0			13,308
4	AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4			8,282
4	AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	42,279	1,871	66,745
4	AGUA DULCE (6240)	NUECES	9-02-81	6257	43.3	33,392	15,012	15,012
4	AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5			19
4	AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	12	1,744	58,134
4	AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	811	2,407	65,907
4	AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5			7,496
4	AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5			86,798
4	AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0			13,628
4	AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6			120,482
4	AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	901	2,167	209,736
4	AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0	3,444	2,419	90,966
4	AGUA DULCE (6800-O)	NUECES	7-02-67	6832	40.0			13,446
4	AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5			358
4	AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	7,638	4,089	35,660
4	AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	10,742	1,554	38,643
4	AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	30,260	2,439	129,014
4	AGUA DULCE (7100 CRITZI)	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	310,468	9,862	798,089
4	AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	5,826	1,344	462,962
4	AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2			3,235
4	AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5			361
4	AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	533,253	98,699	171,174
4	AGUA DULCE (8050 TALBERT)	NUECES	5-04-81	8053	41.3	73,422	1,529	1,529
4	AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8			2,660
4	AGUA DULCE (8350)	NUECES	8-36-72	8356	49.4			4,376
4	AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4			724
4	AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	12	2,955	50,591

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	75,034	48,535	54,796
4	AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3			1,229
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	130	1,063	1,037,183
4	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9			792
4	AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0			17,364
4	AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	146	304	8,150
4	AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9			106,743
4	AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	4,616	1,728	147,525
4	AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	968	1,026	434,603
4	AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAMO (7960)	HIDALGO	10-04-81	7972	43.1	15,588	761	761
4	ALAZAN (ALL ZONES)	KLEBERG	8-01-67		48.0	125,369	61,998	4,392,330
4	ALL ALAZAN FLOS. CONSOLIDATED		8-1-67					
4	ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1			360,020
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2			72,705
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5			247,008
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2			145,496
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-45)	KLEBERG	2-26-66	4408	40.5			14,476
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5			48,887
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0			40,856
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3			7,250
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1			4,899
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96, E)	KLEBERG	11-24-63	4914	50.1			56,886
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (F-77)	KLEBERG	7-31-81	5808	52.8			0
4	ALAZAN (FRIO 5700)	KLEBERG	8-21-54	5741	47.3			375
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2			65,596
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2			334,786
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3			337,054
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3			83,273
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8			0
4	TRANS. TO ALAZAN (ALL ZONES) 9-16-79							
4	ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4			0
4	TRANS. TO ALAZAN (ALL ZONES) 10/5/80							
4	ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8			0
4	TRANS. TO ALAZAN (ALL ZONES) 2-4-80							
4	ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7			77,954
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2			78,917
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6			86,921
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8			0
4	ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1			14,238
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7			279,831
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3			216,710
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6			26,269
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (J-I)	KLEBERG	4-21-62	7224	50.0			262,909
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (J-I, E)	KLEBERG	11-05-63	7216	43.1			45,877
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67		47.0	622,683	102,216	24,129,405
4	ALL ALAZAN, NORTH FLOS. CONSOLIDATED		8-1-67					
4	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6			97,026
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-53)	KLEBERG	8-28-61	4532	36.0			80,570
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2			342
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1			103,540
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-80)	KLEBERG	8-09-81	4690	49.0			0
4	ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7			318,049
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4			21,511
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8			143,417
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-56)	KLEBERG	8-09-81	5516	46.6			0
4	ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5			138,752
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8			248,038
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7			11,187
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3			13,452
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							

RAILROAD COMMISSION OF TEXAS
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RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-33-59	6065	47.7			23,392
	TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8			25,388
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6			48,195
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4			592
	TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8			3,446,052
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7			57,589
	TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7			51,965
	TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4			4,929,321
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6			141,059
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, N. (H-36)	KLEBERG	8-09-81	7388	47.8			0
4	ALAZAN, NORTH (H-46 SD.)	KLEBERG	8-17-59	7470	42.5			2,081,242
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4			225,840
	TRANS. TO ALAZAN, NORTH /ALL ZONES/	FLD. 8-1-67						
4	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4			172,213
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1			3,279
	TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4			3,362,264
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0			39,722
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5			74,078
	RECLASS. TO GAS 10-1-62							
4	ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6			10,049
	TRANS TO ALAZAN, NORTH /ALL ZONES/	FLD 8-1-67						
4	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0			3,075
	RECLASS. TO GAS 8-1-60							
4	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4			137,199
	TRANS TO ALAZAN NORTH /ALL ZONES/	FLD 8-1-67						
4	ALBERCAS	WEBB	M 1928	2150	21.0			2,544,614
4	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0			639,307
4	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0			1,550
4	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7			6,771
4	ALFRED (4500)	JIM WELLS	2-27-37	4680	44.7			1,577,150
4	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-18-77	4515	49.6			3
4	ALFRED, WEST (3170)	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALFRED, WEST (4060)	JIM WELLS	3-03-77	3164	39.0	16,854	18,028	88,865
4	ALICE	JIM WELLS	5-01-80	4062	48.0	2,411	1,661	4,699
4	ALICE (MARTENS SAND)	JIM WELLS	4-17-38	4800	30.9	24	1,636	5,412,019
4	ALICE (SCHUETTE SD.)	JIM WELLS	3-25-59	5123	46.0			1,315
4	ALICE (4625 FRIO)	JIM WELLS	4-25-57	5161	46.0			30,213
4	ALICE (4800)	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE (4900 SAND)	JIM WELLS	4-24-76	4841	45.7			9,385
4	ALICE (5400)	JIM WELLS	2-11-57	4920	46.0			30,230
	TRANS. FROM ALICE FLD.		10-12-59	5374	46.2			3,030
4	ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6	141	218	9,159
4	ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0	24	4,263	30,764
	TRANS. FROM ALICE FLD., EFF. 1-23-63.							
4	ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2			41,519
4	ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0			145
4	ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0			9,471
	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59							
4	ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	3	479	5,270
4	ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0	1,810	1,838	3,286
4	ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0			20,017
4	ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0			3,330
4	ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	15,865	24,579	9,242,781
4	ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0			563
4	ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	3,420	1,882	10,263
4	ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	3,555	1,144	18,322
4	ALTA MESA (L- 2)	BROOKS	8-28-63	4436	45.6			280
4	ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0			8,479
4	ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	2,643	329	94,088
4	ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	2,708	3,176	427,414
4	ALTA MESA (5200 SD.)	BROOKS	5-23-67	5204	45.1	1,544	805	34,843
4	ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	12	4,323	654,180
4	ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1			0
4	ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	4,385	800	7,663
4	ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5			250
4	ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	12	6,810	392,035
	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.							
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0	12	69	65,004
4	ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	22	2,109	289,728
	BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
4	ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	12	1,918	53,297
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4			5,584

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
4	AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0			104,393	
4	AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0			468	
4	AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2			9,904	
4	ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0			654	
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396	
4	ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4			9,840	
4	ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6			2,562	
4	ANGELITA, NEW (FRIO)	SAN PATRICIO	2-02-79	6344	35.0	7,341	3,842	10,712	
4	ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	3,593	1,942	49,613	
4	ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	5,933	267	43,186	
4	ANN MAG (7600 FRIO)	BROOKS	2-24-64	7682	43.4			3,569	
4	ANN MAG (7700 FRIO)	BROOKS	1-03-64	7720	41.6	1,398	237	1,581	
4	ANN MAG (8300 FRIO)	BROOKS	8-17-65	8348	38.5			5,082	
4	ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	16,080	3,352	42,001	
4	APPELL (FRIO 4400)	SAN PATRICIO	12-13-54	4428	34.0			5,102	
4	AQUA POZO (OLMOS)	WEBB	1-11-80	4633	40.2	1,481	1,031	4,682	
4	ARANSAS PASS	ARANSAS	M 7-17-36	7100	49.3	7,980	21,044	20,112,510	
4	ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	2,669	1,630	225,654	
	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.								
4	ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2			23,697	
4	ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0			6,599	
4	ARANSAS PASS, EAST (B-2-7300)	ARANSAS	8-04-81	7710	60.0	4	542	542	
4	ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4			29,493	
4	ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	12	12,026	148,892	
4	ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2			26,304	
4	ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5			62,258	
4	ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0			16,315	
4	ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3			175,628	
4	ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5			3,459	
4	ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8			7,243	
4	ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0			24,913	
4	ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7			23,407	
4	ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0			687	
4	ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2			3,728	
4	ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8			1,120	
4	ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8	29,256	500	1,731	
4	ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	11	2,588	42,331	
4	ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9			4,979	
4	ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0	2,621	458	48,417	
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	5,701	8,908	3,924,171	
4	ARMSTRONG, NW (O'HERN)	JIM HOGG	10-15-79	3649	37.0	17,304	3,893	6,968	
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743	
4	ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	437,587	66,901	10,327,937	
4	ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0			15,054	
4	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0			24,823	
4	ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6			436,568	
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/								
4	ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8	2,144	1,125	1,125	
4	ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	80,160	39,989	49,591	
4	ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2			885,746	
4	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9			176,366	
4	ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2			29,304	
4	ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5	6,931	10,187	10,187	
4	ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	26,980	6,904	10,122	
4	ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6			49,772	
4	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	1,354	994	151,091	
4	ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3			296,240	
4	ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	24	3,692	72,625	
4	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7			2,483	
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2	1,143	1,830	693,296	
4	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	6,573	885	6,926	
4	ATLEE	DUVAL	5-21-50	5000	47.7	11	1,775	410,803	
4	ATLEE (4900)	DUVAL	2-28-79	4912	49.0	6	495	2,078	
4	AVIATORS	WEBB	5-28-22	1525	21.0	240	54,903	9,986,296	
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.								
4	AVIATORS, NORTH	WEBB	1947	1790	21.0			122,475	
	COMB. WITH AVIATORS 6-1-49.								
4	BAFFIN BAY	KLEBERG	1940	7450	39.0			3,678	
4	BAILEY	NUECES	M 1-06-49	5453	38.0			1,110,806	
4	BAILEY (3950 SAND)	JIM WELLS	M 3-18-58	3995	22.0			119,077	
4	BAILEY (5260)	NUECES	3-02-74	5282	38.0			0	
4	BAILEY (5340)	NUECES	7-25-73	6486	30.6	4,803	406	5,682	
4	BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	12	2,130	5,717	
4	BAILEY (5480)	NUECES	10-14-76	5479	40.0	507	4,580	54,758	
4	BAILEY (5680)	NUECES	11-13-69	5686	40.0			6,109	
4	BAILEY (5700)	NUECES	M 10-27-66	5556	40.5			908	
4	BAILEY (5850)	NUECES	4-01-71	5962	49.0			0	
4	BAILEY (6500)	NUECES	9-12-77	6500	42.0			1,926	
4	BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0			11,435	
4	BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2			116,227	
4	BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6			167,292	
4	BAILEY, SW (KING UPPER)	NUECES	M 2-01-69	5453	38.0			22,283	
	TRANS FROM BAILEY FLD. 2-1-69								
4	BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6	7	2,453	2,453	
4	BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0			96,723	
4	BALDWIN	NUECES	7-09-35	3875	25.9	250	9,839	6,070,915	
4	BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	24	4,417	49,431	
	TRANS. FROM BALDWIN (3800) 6-1-58								
4	BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0			3,712	
4	BALDWIN (3800)	NUECES	10-10-57	3833	26.0	12	3,074	119,689	
4	BALDWIN (3820)	NUECES	9-03-69	3824	35.8			38,823	
	TRANS FROM /3800/ 9-22-69								
4	BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6			43,725	
4	BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2			12,330	
4	BALDWIN (6100)	NUECES	4-12-62	6118	45.5			5,177	
4	BALDWIN (6430)	NUECES	2-18-62	6432	35.0			18,937	
4	BALDWIN (6610)	NUECES	2-16-78	6612	31.1	2,674	1,145	7,223	
4	BALDWIN (6710 FRIO)	NUECES	12-02-74	6711	42.4	5,963	4,783	201,326	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	BALDWIN (6950 FRIO SAND)	NUECES	7-22-56	6950	45.1			30,033
4	BALDWIN (6990)	NUECES	2-26-79	6993	41.2			8,148
4	BALDWIN (7150)	NUECES	10-11-56	7177	41.5	2,520	2,723	221,194
4	BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6			515,002
4	BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1			23,130
4	BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0			2,681
4	BALDWIN (7320)	NUECES	10-12-56	7344	49.0			37,889
4	BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0			5,948
4	BALDWIN (7350)	NUECES	11-19-55	7385	40.0			586,604
4	BALDWIN (7400)	NUECES	3-10-57	7419	39.1	220	1,178	131,165
4	BALDWIN (7800)	NUECES	7-10-57	7820	36.0	4,838	1,596	251,214
4	BALOWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	12	9,599	154,618
4	BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	340	21,415	49,713
4	BALDWIN W. (3800)	NUECES	5-12-81	3846	26.9	8	5,554	5,554
4	BALWART CREEK (FRIO 5980)	BROOKS	7-12-57	5976	43.4			311
4	BAR (LOMA NOVIA)	JIM HOGG	12-27-57	3182	40.0	12	331	41,141
4	BARBACOAS	STARR	1-01-36	2469	24.6			34,090
4	BARRETA (7200 FRIO SAND)	KENEDY	12-30-54	7180	41.3			14,798
4	BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9			12,266
4	BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0			19,141
4	BEDWELL (1300 SAND)	ZAPATA	M 12-08-49	1322	24.0	12	340	2,340
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5			9,264,858
4	BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0			2,548
4	BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	5321	43.0			1,231
4	BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	8	68	126,328
4	BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0			12,890
4	BENAVIDES	DUVAL	4-18-37	4700	42.9	48	767	22,960,029
4	BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	689	2,286	82,460
4	BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0			76
4	BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	12	2,611	27,062
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			135,470
4	BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	12	1,427	412,289
4	BENTON PASTURE (FRIO 6100)	NUECES	5-14-67	6090	49.0			428
4	BENTONVILLE (CLEGG LO)	JIM WELLS	7-16-64	5778	41.0	12	31	90,788
4	BENTONVILLE (CLEGG LO SEG NE)	JIM WELLS	2-15-67	5802	41.2	240	2,145	73,882
4	BENTONVILLE (KING LO)	JIM WELLS	11-14-63	5498	34.0	12	13	94,419
4	BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	240	3,561	85,787
4	BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1,113	2,832	78,003
4	BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1,598	1,928	75,491
4	BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0			24,594
4	BENTONVILLE, S. (FRIO SAND)	JIM WELLS	5-25-53	5600	38.5	10	677	135,442
4	BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5			109,046
4	BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	1,026	830	8,660
4	BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	2,780	25,545	287,165
4	BERNSEN (FRIO 4880)	JIM WELLS	8-23-80	4891	35.3	2,624	2,287	4,031
4	BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8	1	32	45,416
4	BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3	36	18,313	1,190,935
4	BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8			21,846
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3			117,591
4	BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	M 2-07-64	7357	42.4			105,448
4	BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	18,764	53,402	7,671,202
4	CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B, PFL, UP, SEG. C, PFL, UP. / & CHEM							
4	BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0			185,637
4	BIG CAESAR, E. (FB-B-PFLUEGER, UP.)	NUECES	9-02-64	7268	45.0	12	15,870	357,240
4	BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4			176,720
4	CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.							
4	BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8			11,556
4	BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8			545,664
4	BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7293	42.0			20,391
4	TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66							
4	BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0			4,284
4	BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7			8,454
4	BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0			7,942
4	BIG CAESAR, S. (PFLEUGER, LO.)	KLEBERG	7-07-67	7562	40.2	814	21,925	2,451,729
4	BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2			1,422,463
4	BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	3,097	20,031	30,700
4	BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2			34,520
4	BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0			15,455
4	BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2			10,032
4	BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8			81,148
4	BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. (PFLEUGER, LO.)	KLEBERG	M 8-22-65	7515	35.8			564,107
4	BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5	2,778	3,266	559,190
4	BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6			199,832
4	BIG CAESAR, SE. (SEG B PFL. LO)	KLEBERG	M 8-22-65	7515	35.8			558,288
4	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LO./ FLD. 4-1-66.							
4	BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6			786,114
4	BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8			50,857
4	BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0			628,668
4	BIG CAESAR, SE. (SEG C PFL. LO)	KLEBERG	M 9-13-66	7465	40.8			701,665
4	BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6			172,103
4	BIG CAESAR, SE. (SEG D PFL. LO)	KLEBERG	M 3-19-67	7420	40.6			594,656
4	BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	13,805	3,171	92,645
4	BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	4,499	5,708	32,656
4	BILLINGS	WEBB	8-17-50	2389	31.9			581,950
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	33,501	21,383	885,165
4	BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	22,761	25,198	725,441
4	TRANS. FROM BIRD ISLAND 10-14-57.							
4	BIRD ISLAND, SW (1-3, 9250)	KLEBERG	10-18-75	9509	36.9			5,750
4	BISHOP	NUECES	6-08-47	7127	46.2	60	2,119	644,282
4	BISHOP, EAST (BOOTH)	NUECES	9-22-62	6467	42.0	12	2,847	298,365
4	BISHOP, EAST (DORSOGNA SAND)	NUECES	6-29-59	7088	47.6			5,183
4	BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0			108,488
4	BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2			19,825
4	BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	24,286	32,894	32,894
4	BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4	1	109	109

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0			12,287
4	BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0			9,801
4	BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0			0
4	BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	23	2,673	69,167
4	BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	12	398	81,239
4	BISHOP, SW. (PFLUEGER)	NUECES	4-08-62	7270	42.3			69,858
4	DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & MIDDLE/ 5-1-63.							
4	BISHOP, SW. (PFLUEGER, MIDDLE) TRANS. FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.	NUECES	4-08-62	7282	42.3	12	1,399	101,188
4	BISHOP, SW. (PFLUEGER, UPPER) DIVIDED FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.	NUECES	4-08-62	7252	42.3	11	1,353	134,532
4	BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	11	975	113,849
4	BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0			2,578
4	BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0			5,254
4	BISHOP, WEST (KR 7100)	NUECES	8-08-65	7119	42.0	25,743	7,843	241,022
4	BISHOP, WEST (PFLUEGER, MIDDLE)	NUECES	7-15-51	7208	44.5			79,932
4	BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0			10,200
4	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0			2,374
4	BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	1,144	1,333	27,605
4	BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	141,828	177,297	409,536
4	BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	203,196	32,813	76,560
4	BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0			4,533
4	BLANCHARD	DUVAL	1-01-39	4710	43.0			50,796
4	BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	12	11,017	271,499
4	BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6	40,846	3,908	6,314
4	BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	153,237	46,078	183,038
4	BLOOMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7			509,050
4	BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0			48,765
4	BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	4,127	5,838	109,880
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154
4	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.							
4	BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8			50,379
4	BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1			16,336
4	BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6			11,940
4	BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0			6,789
4	BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0			12,843
4	BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1	59,318	759	3,573
4	BOROSA	STARR	10-03-48	4273	47.6			821,004
4	BOROSA (20-B)	STARR	1-11-74	4842	48.2	1,789	3,525	53,442
4	BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3			192,194
4	BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	933	4,469	466,674
4	BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1			16,460
4	BOROSA, S. (FB A VKSBG 2)	STARR	6-12-63	4881	48.4	1,319	4,386	279,857
4	BOROSA, S. (FB A VKSBG 3B)	STARR	6-12-63	5130	48.1			144,510
4	BOROSA, S. (FB B VKSBG 2)	STARR	7-29-63	4899	43.0			44,556
4	BOROSA, S. (FB B VKSBG 3A)	STARR	8-18-63	5140	47.4			44,052
4	BOROSA, S. (FB B VKSBG 3B)	STARR	8-03-63	5140	45.4			39,248
4	BOROSA, S. (FB B VKSBG 5)	STARR	7-31-63	5767	45.6			33,210
4	BOROSA, S. (FB C VKSBG 2)	STARR	12-08-64	4888	40.0	468	409	112,401
4	BOROSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0			104,191
4	BOROSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2	17,827	2,139	89,198
4	BOROSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0			29,834
4	BOROSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8			284,748
4	BOROSA, S. (FB E VKSBG 3B)	STARR	7-23-63	5137	46.8	3,250	2,732	205,873
4	BOROSA, S. (FB W FRIO 3830)	STARR	1-16-71	3833	49.9	12	1,272	33,402
4	BOROSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2	12	2,360	63,302
4	BOROSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3			1,258
4	BOROSA, S. (FB W VKSBG 4800)	STARR	1-05-71	4806	46.6			4,519
4	BOROSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	1,308	3,447	7,295
4	BOROSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7	1,819	4,311	17,721
4	BOROSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8			794
4	BOROSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0			19,338
4	BOROSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4			4,891
4	BOROSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	404	2,374	14,284
4	BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	5,098	4,836	640,137
4	BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1,003	2,122	146,052
4	BOROSA, S. (VICKSBURG 2-B)	STARR	8-04-76	5068	46.9			4,693
4	BOROSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0	818	675	675
4	BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	727	285	205,502
4	BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	18,604	14,987	448,018
4	BOROSA, S. (VICKSBURG 3-A SEG N) TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66	STARR	3-25-64	5128	44.7	909	2,088	105,449
4	BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	2,048	5,143	716,392
4	BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3			25,691
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979
4	DIVIDED INTO VARIOUS FIELDS 4-1-51							
4	BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	2,235,587	292,912	54,401,418
4	87 BORREGOS FLDs ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66							
4	BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1			228,559
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5			561,385
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5			360,693
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8			6,614
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6			365,153
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1			414,054
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5148	42.5			5,034,364
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66							
4	BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0			593,458
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0			3,087
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2			53,540
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	BORREGOS (ZONE J- 3)	KLEBERG	3-05-49	5446	43.0			1,650,477
4	BORREGOS (ZONE J- 7)	KLEBERG	9-12-62	5454	42.0			101,007
4	BORREGOS (ZONE J- 9)	KLEBERG	8-20-62	5496	40.7			338,397
4	BORREGOS (ZONE J-9A, W)	KLEBERG	11-20-81	5640	45.6			0
4	BORREGOS (ZONE J-10)	KLEBERG	8-09-81	5543	43.6			0
4	BORREGOS (ZONE J-12)	KLEBERG	12-26-62	5584	43.7			189,959
4	BORREGOS (ZONE J-15)	KLEBERG	3-26-55	5683	41.2			241,551
4	BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9			175
4	BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7			68,224
4	BORREGOS (ZONE J-18, NW)	KLEBERG	3-18-80	5921	37.0			0
4	BORREGOS (ZONE J-19)	KLEBERG	6-19-61	5730	38.3			573,005
4	BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8			5,693
4	BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6			59,245
4	BORREGOS (ZONE L-3)	KLEBERG	2-05-53	6058	44.4			392,142
4	BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2			3,030,406
4	BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9			64,464
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6			4,815,427
4	BORREGOS (ZONE N-4, E)	KLEBERG	10-14-79	6624	47.0			0
4	BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	7-09-47	5212	43.5			7,755,976
4	BORREGOS (ZONE N- 7, W)	KLEBERG	1961	6208	41.0			0
4	BORREGOS (ZONE N- 8)	KLEBERG	10-14-61	6245	41.9			250,926
4	BORREGOS (ZONE N-5)	KLEBERG	8-09-81	6192	43.9			0
4	BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6			441,110
4	BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2			714,316
4	BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1			10,632
4	BORREGOS (ZONE N-11, E.)	KLEBERG	11-05-57	6302	41.2			88,909
4	BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0			34,422
4	BORREGOS (ZONE N-15)	KLEBERG	6-04-51	6692	45.0			220,852
4	BORREGOS (ZONE N-17)	KLEBERG	7-19-48	6365	41.0			629,942
4	BORREGOS (ZONE N-19)	KLEBERG	3-08-48	6384	42.1			323,678
4	BORREGOS (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6			21,290
4	BORREGOS (ZONE N-19, SW.)	KLEBERG	11-19-63	6364	39.3			25,677
4	BORREGOS (ZONE N-20)	KLEBERG	1-10-63	6841	46.5			25,990
4	BORREGOS (ZONE N-21)	KLEBERG	10-31-46	6364	42.0			2,928,431
4	BORREGOS (ZONE N-21, NW)	KLEBERG	3-17-80	6590	35.3			0
4	BORREGOS (ZONE N-21, SE.)	KLEBERG	10-15-63	6827	43.2			15,271
4	BORREGOS (ZONE N-21, SW.)	KLEBERG	1948	6354	42.0			40,474
4	BORREGOS (ZONE N-23)	KLEBERG	8-20-54	6381	38.7			357,954
4	BORREGOS (ZONE N-23-A)	KLEBERG	10-16-57	6457	38.4			48,017
4	BORREGOS (ZONE N-23, NW, II)	KLEBERG	4-14-80	6538	33.7			0
4	BORREGOS (ZONE N-24)	KLEBERG	12-08-64	6433	40.7			147,748
4	BORREGOS (ZONE N-25)	KLEBERG	2-22-55	6396	42.6			481,681
4	BORREGOS (ZONE N-25, C)	KLEBERG	3-23-65	6430	38.6			11,984
4	BORREGOS (ZONE N-25, SE.)	KLEBERG	5-30-63	7025	44.1			5,596
4	BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0			697
4	BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0			229,091
4	BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2			96,989
4	BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3			277,664
4	BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5			102,920
4	BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7			8,293
4	BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8			486,725

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, SE)	KLEBERG	FLD. 6-1-66 11-10-63	6932	41.2			88,431
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, W.)	KLEBERG	FLD. 6-1-66 7-06-63	6898	46.7			2,758
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-8)	KLEBERG	FLD. 6-1-66 9-12-60	7124	41.7			14,911
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-9)	KLEBERG	FLD. 6-1-66 6-18-54	6763	38.0			107,197
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-9, UPPER)	KLEBERG	FLD. 6-1-66 10-30-60	6685	38.5			190,372
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R- 2)	KLEBERG	FLD. 6-1-66 8-22-65	7163	39.1			1,736
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R- 3 & 4)	KLEBERG	FLD. 6-1-66 12-13-45	7103	39.6			488,024
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (R-4 NE)	KLEBERG	FLD. 6-1-66 8-09-81	7020	42.7			0
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R- 5)	KLEBERG	FLD. 6-1-66 3-18-49	7127	38.6			1,000,193
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R- 5, SOUTH)	KLEBERG	FLD. 6-1-66 3-18-49	7180	39.0			5,107,614
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R- 7)	KLEBERG	FLD. 6-1-66 4-04-48	6916	37.0			150,085
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R- 7, W.)	KLEBERG	FLD. 6-1-66 10-12-48	6847	37.7			6,633
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO (BORREGOS (COM.20) (ZONE R-13)	KLEBERG	FLD. 6-1-66 1-14-47	6946	38.2			9,596,031
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE S- 5)	KLEBERG	FLD. 6-1-66 1-16-63	6947	41.5			10,620
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S- 7)	KLEBERG	FLD. 6-1-66 11-11-54	7100	39.6			15,486
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S-11)	KLEBERG	FLD. 6-1-66 12-05-64	7177	47.0			416
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S-15)	KLEBERG	FLD. 6-1-66 6-18-63	6913	40.6			14,093
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE T-3)	KLEBERG	FLD. 6-1-66 10-26-47	7089	37.0			11,639
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) (ZONE T-3, SOUTH)	KLEBERG	FLD. 6-1-66 6-21-48	7175	41.2			82,759
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-5)	KLEBERG	FLD. 6-1-66 3-07-47	7107	42.0			117,133
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-9)	KLEBERG	FLD. 6-1-66 5-29-62	7063	34.9			412,973
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE T-9, SOUTH)	KLEBERG	FLD. 6-1-66 8-31-62	7121	34.9			51,494
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3)	KLEBERG	FLD. 6-1-66 11-16-57	7202	42.0			12,860
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3, LOWER)	KLEBERG	FLD. 6-1-66 5-25-63	7151	35.4			47,041
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3, NORTH)	KLEBERG	FLD. 6-1-66 3-21-63	7130	38.6			89,368
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-4)	KLEBERG	FLD. 6-1-66 10-25-62	7140	36.5			406,168
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-4,S.)	KLEBERG	FLD. 6-1-66 2-13-66	7156	38.0			8,244
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V- 3)	KLEBERG	FLD. 6-1-66 5-24-50	7234	33.7			150,130
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) (ZONE V- 5)	KLEBERG	FLD. 6-1-66 6-08-59	7347	34.2			9,735
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V- 6)	KLEBERG	FLD. 6-1-66 6-03-59	7456	32.9			2,799
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V- 9)	KLEBERG	FLD. 6-1-66 12-08-63	7523	39.7			15,949
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-11)	KLEBERG	FLD. 6-1-66 9-12-63	7867	32.9			67,663
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-13)	KLEBERG	FLD. 6-1-66 2-05-50	7854	33.6			0
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-26)	KLEBERG	FLD. 6-1-66 3-06-53	8256	31.0			3,990
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-26)	KLEBERG	FLD. 6-1-66 1948	5952	40.0			152
4	BORREGOS, WEST (E-86)	JIM WELLS	5-06-74	5276	43.8	6,397	409	27,894
4	BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0			11,749
4	BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0			4,198
4	BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2			36,634
4	BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0	15	128	128
4	BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	56,217	11,288	185,294
4	BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7			87,783
4	BORREGOS, W. (G-11)	JIM WELLS	M 7-07-74	6114	43.1	27,624	2,781	60,854
4	BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4			89,905
4	BORREGOS, WEST (G-37, W.)	JIM WELLS	5-93-74	6092	43.8			29,195
4	BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8			34,661
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED EFF.		6-1-62.					
4	BORREGOS, WEST (SEG A F-78)	KLEBERG	4-10-62	5902	40.2			9,319
4	BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0			16,965
4	BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1			1,065,912
4	FORMERLY CARRIED AS BORREGOS, WEST /F-82/		6-1-62					
4	BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9			229,565
4	BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4			1,439
4	BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	40,547	3,956	29,955
4	BORREGOS, WEST (SEG C F-60)	KLEBERG	3-31-62	5565	29.1			14,812
4	BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	77,770	62,697	737,770
4	BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	39,005	2,254	78,361
4	BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1			160,344
4	DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF.		6-1-62.					
4	BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9			283,541
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED		6-1-62.					
4	BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	4,061	1,509	204,359
4	BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0			171,434
4	TRANS FROM BORREGOS, W. /F-90 SEG E/FLD.		10-1-66					

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4	BORREGOS, WEST (SEG E F-90) DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF.	KLEBERG	11-30-61 6-1-62.	5884	40.9			155,131	
4	BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9			16,816	
4	BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2			17,255	
4	BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	136,677	112,709	393,143	
4	BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5			13,591	
4	BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7			408,982	
4	BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0			46,112	
4	BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8			38,790	
4	BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0			445	
4	BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2			34,362	
4	BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	12	1,066	146,338	
4	BOYLE	STARR	6-01-40	3500	44.0			2,408,693	
4	BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	2,800	2,358	86,162	
4	BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	12	1,355	20,062	
4	BOYLE (3500)	STARR	2-23-64	3523	45.0	12	2,931	93,835	
4	BOYLE (3700)	STARR	2-23-64	3702	48.0			1,137	
4	BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	12	1,548	35,252	
4	BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0			1,850	
4	BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0			63,208	
4	BOYLE, W. (3340)	STARR	1-17-60	3340	46.0			369	
4	BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0			10,306	
4	BRANHAM (HOCKLEY) TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF.	STARR	9-26-57 9-1-62.	742	22.2			19,390	
4	BRAULIA (MILLER)	STARR	9-02-55	4280	44.2			367,460	
4	BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0			2,050	
4	BRAULIA (MILLER 3)	STARR	4-72-57	4235	43.6			2,723	
4	BRAULIA (RINCON II SAND)	STARR	3-21-57	5771	44.2			7,555	
4	BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	361	2,096	624,469	
4	BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0			2,237	
4	BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7			9,699	
4	BRAYTON	NUECES	6-01-44	7196	40.0			7,681,953	
4	BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	1,459	1,262	26,822	
4	BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8			70,780	
4	BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	4,801	1,775	91,345	
4	BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0			36,289	
4	BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	3,283	4,560	12,908	
4	BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	32	11,172	51,643	
4	BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	12	8,483	10,523	
4	BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	12	6,597	983,561	
4	BRIDWELL	DUVAL	1-01-40	4320	43.5	3,624	3,485	859,956	
4	BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0			315	
4	BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1			158,493	
4	BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	12	601	22,917	
4	BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5			3,199	
4	BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0			111,520	
4	BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	702	801	55,836	
4	BROWNLEE	JIM WELLS	1944	4948	43.0			11,139	
4	BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0			1,284	
4	BRUNI	WEBB	1926	3240	39.9	12	332	6,958,426	
	INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLDs. PRIOR TO 1939.								
4	BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	38	9,098	1,050,633	
4	BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	17	2,898	173,124	
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			210,251	
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.								
4	BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	1,035	638	33,831	
4	BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0			6,690	
4	BRUNI, SOUTH	WEBB	1944	1804	19.0			1,352	
4	BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	11	154	14,054	
4	BRUNI, SE. (QUEEN CITY)	WEBB	1-26-71	5718	37.0	21,610	28,132	1,261,588	
4	BRUNI, SE. (3600)	WEBB	8-28-79	3608	37.9			266	
4	BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	7,493	2,686	76,779	
4	BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	212	4,261	481,918	
4	BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9			708	
4	BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	21	5,432	132,434	
4	BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	44	1,127	64,108	
	TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.								
4	BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	36	2,929	147,703	
4	BUENA VISTA	STARR	10-26-49	1760	23.7			268,690	
4	BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	15,386	4,816	214,429	
4	BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5			221,994	
4	BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6			142,146	
4	BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5			242,639	
	TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69								
4	BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5			268,687	
4	BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0			438,073	
	TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67								
4	BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2			585,184	
4	CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0			2,664	
4	CABAZOS (F- 6)	KENEDY	10-21-66	7566	35.3			6,521	
4	CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6			3,604	
4	CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5			21,925	
4	CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1			19,324	
4	CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6			62,303	
4	CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	15,570	19,948	206,586	
4	CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1			512	
4	CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5			21,959	
4	CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7			12,365	
4	CADENA	DUVAL	8-26-42	5260	43.2			1,484,169	
4	CADENA (HOCKLEY Q-1)	DUVAL	12-13-62	4341	48.2	11	655	83,783	
4	CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	1	35	14,802	
4	CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0			29,965	
4	CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9			30,702	
4	CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8			10,706	
4	CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7			25,228	
4	CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5			63,011	
4	CADENA (4160)	DUVAL	1-17-77	4164	48.0	4,155	741	3,573	
4	CAGE RANCH (FRIO B, LO.)	BROOKS	4-23-69	7878	42.4	4	183	7,724	

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	CASA BLANCA, SOUTH (COLE SD.) TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.	DUVAL	1954	2660	27.0			2,961
4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	12	32,506	1,835,066
4	CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2			48,315
4	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED COMBINED WITH CASAS /CASAS/ FLD 5-9-66.	HIDALGO	5-9-66	6726	46.0			2,237
4	CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0			2,237
4	CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6	12	2,056	16,381
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	3	427	31,749
4	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2			122,057
4	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5			133,323
4	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0			30,940
4	CASAS (6810)	HIDALGO	7-16-76	6808	42.0			1,350
4	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0			52,814
4	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6			25,346
4	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2			16,032
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0	722	579	1,548,470
4	CECIL	HIDALGO	10-02-47	4000	38.0			22,008
4	CEDRO HILL	DUVAL	11-21-38	1440	19.2	48	23,872	6,476,951
4	CEMENT	NUECES	8-15-49	6600	39.5			64,887
4	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	745	1,039	177,747
4	CHALKY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	16,005	1,261	12,819
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	12	2,467	28,545
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			416,898
4	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7			6,349
4	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0			164,412
4	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	3,733	1,386	129,693
4	CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1			35,397
4	CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	21,985	4,513	195,403
4	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8	1,997	613	199,536
4	CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7			488
4	CHAPMAN RANCH (C- 3)	NUECES	2-06-53	4206	31.0	2,859	2,924	331,533
4	CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5	574	10,481	206,626
4	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	1,001	4,304	28,285
4	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	25,049	36,917	1,277,267
4	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	4,400	39,647	133,125
4	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	659	1,722	84,600
4	CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3			122,971
4	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	5,258	22,802	180,447
4	CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0	394	4,659	4,659
4	CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4			25,537
4	CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	7,032	17,157	61,643
4	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2			48,419
4	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3			13,502
4	CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8			25,198
4	CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2			1,734
4	CHAPMAN RANCH (O-18)	NUECES	10-08-80	4010	39.2	7,718	5,589	6,504
4	CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	5,446	9,742	137,615
4	CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6			84,190
4	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	43,548	13,537	346,653
4	CHAPMAN RANCH (OCONNOR)	NUECES	2-04-74	8061	44.8			33,987
4	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1			8,841
4	CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6			1,359
4	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0			3,635
4	CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	132	132	3,873
4	CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	58.0	4,006	3,451	3,451
4	CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1			23,554
4	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3			10,091
4	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9			14,293
4	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3			3,189
4	CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	7,952	4,034	124,763
4	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	202	147	15,963
4	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0			17,606
4	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	30,866	33,153	307,243
4	CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8			1,855
4	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	4,547	18,440	266,955
4	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	15,177	26,593	427,427
4	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6			9,958
4	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	7,312	9,019	156,375
4	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4			2,279
4	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1			298
4	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8			26,989
4	CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6	3,051	1,213	53,740
4	CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	2,750	4,868	361,812
4	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	7,545	1,639	736,332
4	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	1,493	15,284	113,800
4	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0			169
4	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1			21,661
4	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	3,951	6,139	85,715
4	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2			5,154
4	CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0	2,798	2,679	92,260
4	CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6			1,465
4	CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	2,097	1,619	98,567
4	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	174	366	42,255
4	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8			966
4	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	3,479	7,366	69,492
4	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7			162,622
4	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0			150,841
4	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0			3,452
4	CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7			9,652
4	CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2			22,700
4	CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	10,412	269	5,606
4	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8			18,178
4	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0			2,799
4	CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7			5,895
4	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	580	1,833	90,598
4	CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8			16,757

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4	CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0			7,127
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8			1,509,397
4	CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0	12	2,002	39,145
4	CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2			56,720
4	CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	1,500	5,317	103,625
4	CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	2,560	7,469	158,709
4	CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	86	3,154	525,424
4	CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	28,145	36,057	38,718
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0	8	457	4,424
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9			78,892
4	CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0			14,033
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0			2,392,312
4	CHARAMOUSCA, W. (BRUNI, LO.)	DUVAL	4-30-66	2045	44.0	36	68,966	7,365
4	CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8			90,469
4	CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0			2,494,074
4	CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	221,202	55,328	1,831,177
4	CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9	1,092,797	31,314	94,063
	CENS. WITH CHARAMOUSCA W. /WILCOX 3/ FLD. 9-1-70							
4	CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	348,553	16,099	635,547
4	CHARAMOUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8			173,379
	SEPARATED FROM CHARAMOUSCA W. /WILCOX 3/ 9-1-67,							
	9-1-70							
	CONS. WITH WILCOX 2 EFF							
4	CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9	36,472	1,113	166,110
4	CHARAMOUSCA, W. (WILCOX 3 SEG D LO)	DUVAL	10-13-67	5431	34.1			13,670
4	CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1	57,563	13,164	479,538
4	CHARAMOUSCA, W. (WILCOX 4, LG.)	DUVAL	10-17-68	5436	35.0	5,493	1,538	242,455
4	CHARAMOUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	38,796	1,259	55,480
4	CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9			82,161
4	CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0	12	5,235	90,753
4	CHARAMOUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6			26,288
4	CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	28	7,679	639,499
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5			162,875
4	CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0			173,814
	TRANS. FROM CHARCO REDONDO, EAST 2-1-49.							
4	CHARLIE BROWN (KOEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	3,156	7,027	84,519
4	CHATTERTON, S. (F-76)	JIM WELLS	6-12-81	5815	43.0	7	1,753	1,753
4	CHEMCEL (PFLEUGER, LO.)	KLEBERG	M 4-18-66	7425	41.1			538,673
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LO./							
4	CHEMCEL (PFLEUGER, UP.)	NUECES	M 9-10-65	7445	42.3			344,406
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./							
4	CHEMCEL, S. (PFLEUGER, LO.)	KLEBERG	8-04-66	7474	40.4			452,378
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LO./							
4	CHEMCEL, S. (PFLEUGER, UP.)	KLEBERG	9-05-66	7446	39.0			123,311
	FLD. REDESIGNATION 2-1-67 WAS CELANESE S. (PFL. UP.), TRANS.							
	5-1-67							
	TO BIG CAESAR (PFL. UP)							
4	CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0			236,333
4	CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9			105,903
4	CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0			512,282
4	CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7	2,181	21,935	7,699
4	CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2			2,491
4	CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4	9	1,339	2,022
4	CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9			24,744
4	CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3			580,780
4	CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3			37,606
4	CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6			112,332
4	CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS (5150)	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6			34,961
4	CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS (6450)	WILLACY	5-13-71	6452	44.0			955
4	CHESS (6700 STRINGER)	WILLACY	5-23-56	6716	36.5			44,802
4	CHESS (7400)	WILLACY	6-26-69	7405	43.1			938
4	CHESS, SW (FURLOW SAND)	WILLACY	4-01-80	7825	39.1	365	869	1,703
4	CHEVRON (FRIO A- 3)	KLEBERG	3-28-55	7661	39.5			307,103
4	CHEVRON (FRIO A-11)	KLEBERG	6-24-61	7966	40.0	9,887	2,942	205,931
4	CHEVRON (FRIO A-13)	KLEBERG	5-22-56	7850	40.2			610,680
4	CHEVRON (FRIO A-15)	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON (FRIO A-19)	KLEBERG	7-25-57	8066	40.0			385,848
4	CHEVRON (FRIO B- 3)	KLEBERG	7-24-57	8703	40.1			490,701
4	CHEVRON (FRIC B-15)	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0			1,168,100
4	CHILTIPIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0			963
4	CHILTIPIN, NORTH	DUVAL	4-19-49	4148	44.0			257,390
4	CHILTIPIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9			130,224
4	CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1	11	913	501
4	CHILTIPIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0			665
4	CHISPITA (1100)	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. (900)	STARR	10-01-67	912	24.3			16,936
	TRANS FROM CHISPITA /1100/ FLD. 10-1-67.							
4	CHULA (OHERN SD.)	JIM HOGG	4-27-52	2328	34.7			4,186
	TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.							
4	CHUPADERA (SAN MIGUEL)	WEBB	5-26-80	5077	25.0	333	89	188
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	11,696	20,670	6,811,084
4	CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9			16,104
4	CLARA DRISCOLL (6600)	NUECES	12-29-65	6619	39.2	360	3,747	58,014
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	25,433	16,291	9,692,954
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, S. (SEG A)	NUECES	5-05-37	3800	37.0	2,328	9,808	443,521
	DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.							
4	CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0			399,301
4	CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0	4,880	7,194	19,342
4	CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0			18,966
4	CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0			71,288
4	CLARA DRISCOLL, SD. (3850)	NUECES	3-04-76	3860	24.1	548	2,134	2,616

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4	CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0	12	3,414	160,530
	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.							
4	CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0			7,442
4	CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0			83,416
4	CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8			9,674
4	CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6	300	1,744	13,091
4	CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	1,239	3,938	46,571
4	CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4			1,987
4	CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0	2,217	11,271	92,701
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A/, EFF. 10-24-63.							
4	CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-08-62	5325	36.0	600	4,928	226,204
4	CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2			7,445
4	CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8			17,595
4	CLARA DRISCOLL, S. (5500 FRIO)	NUECES	12-18-67	5539	34.2			30,870
4	CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0			81,967
4	CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	2,742	2,073	123,049
4	CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0			21,268
4	CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5			353
4	CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8			216
4	CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5			7,167
4	CLARA DRISCOLL, S. (5940 FRANCIS)	NUECES	4-12-63	5941	39.0			2,435
4	CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0			1,957
4	CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	23,854	59,367	457,609
4	CLARA DRISCOLL, SE. (F-7)	NUECES	5-12-66	5292	38.2			6,363
4	CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8			117,447
4	CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	8-31-69	6767	43.6			4,304
4	CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9			319,768
4	CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1			11,744
4	CLARA DRISCOLL, SE. (FRIO 5300-B)	NUECES	5-24-68	5348	40.7			28,481
4	CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5			9,276
4	CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-08-69	5713	38.0			513
4	CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0			22,729
4	CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3			68,160
4	CLARA DRISCOLL, SE (5420)	NUECES	1-12-81	5426	40.0	812	2,046	2,046
4	CLARA DRISCOLL, SE (5700, LD)	NUECES	3-01-80	5736	42.0	11	2,111	4,249
4	CLARA DRISCOLL, SE (6300)	NUECES	7-06-79	6306	39.8	822	7,915	26,338
4	CLARK MUII	JIM WELLS	1939	5304	43.0			4,119
4	CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0			111,365
4	CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0			133,814
4	CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2			224,216
4	CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0			227,508
4	CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2			1,967
4	CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0	49,257	132,467	132,467
4	COASTAL	STARR	3-26-48	5750	42.5			384,573
4	COASTAL (SULLIVAN, LOWER)	STARR	3-04-80	3578	44.5	22,994	1,486	2,278
4	COASTAL, E. (RINCON FIRST SAND)	HIDALGO	M 3-21-54	5559	36.4			2,078
4	COASTAL, E. (SULLIVAN SAND)	HIDALGO	M 1-05-53	3669	33.8			245,395
4	COASTAL, EAST (SULLIVAN, UPPER)	STARR	M 3-01-67	3647	36.2	7	339	17,819
4	COASTAL, E. (VKSBG. 6250)	HIDALGO	M 4-20-66	5837	34.0			595
4	COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1			10,463
4	COCKERHAM (FRIO 1-A)	SAN PATRICIO	8-02-56	5784	35.3			7,499
4	COCKERHAM (FRIO 1-A, E.)	SAN PATRICIO	12-05-67	5789	32.5	3,048	825	28,078
4	COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0			4,803
4	CODY	NUECES	1949	4320	25.0			16,147
4	CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5			483,057
4	CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5			450,445
4	CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0			3,553
	TRANS. FROM CODY /CODY, LD./, 11-1-56.							
4	CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	12	6,670	406,373
4	CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0			361,313
4	CODY (4000 SAND)	NUECES	4-11-56	4035	24.0			597,657
4	CODY (4200 SAND)	NUECES	5-01-56	4215	24.0			65,620
4	COLE	DUVAL	1940	1762	20.0			2,621
4	COLE, EAST	DUVAL	1941	1727	20.0			13,871
4	COLE, S. (2940)	DUVAL	M 1-03-67	2949	28.2	24	2,197	243,030
4	COLE, WEST	DUVAL	M 1927	2350	21.5	2,083	127,165	3,976,332
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.							
4	COLE, WEST (MCLEAN)	WEBB	8-05-61	2374	43.0			2,409
4	COLE, WEST (2900)	WEBB	7-19-65	2933	26.8			5,353
4	COLLETT (YEGUA 3180)	JIM HOGG	M 1-21-68	3181	31.0	10,774	13,442	86,601
4	COLMENA	DUVAL	8-12-36	1500	18.9	72	34,192	3,605,808
4	COLORADO	JIM HOGG	8-24-36	3000	47.2	38	22,260	21,761,173
4	COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0	7	135	29,305
4	COMITAS	ZAPATA	8-29-34	800	20.6	59	4,085	2,631,641
4	COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1			2,820
4	COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5			11,988
4	CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0			1,468
4	CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	12	1,277	525,104
4	CONCORDIA (6750)	NUECES	6-01-76	6740	39.0			404
4	CONCORDIA (7350)	NUECES	9-19-66	7354	46.2			2,153
4	CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	12	1,337	100,891
4	CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	81	21,959	384,656
4	CONOCO DRISCOLL	DUVAL	1908	3350	23.0	320,779	214,253	27,913,194
4	CONOCO DRISCOLL (COLE N)	DUVAL	5-01-80	2555	22.0			236
4	CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9	12	179	60,114
4	CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	1,764	2,502	193,038
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	12	23	2,095
4	COPANO BAY	ARANSAS	1948	7140	42.0			375,751
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.							
4	COPANO BAY, S. (FB-A, H A, LD.)	ARANSAS	1-04-65	7318	43.0			137,959
	FORMERLY COPANO BAY, S. /H-A, LD./ FLD REDESIGNATED 9-19-66.							
4	COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	44,970	40,708	1,414,477
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-85	7802	49.7			168,687
4	COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	80,750	3,671	547,815
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	21,352	3,995	1,485,761
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
4	COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5			83,866	
4	COPANO BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4			2,636	
4	COPANO BAY, S. (FB-B, M-2)	ARANSAS	9-13-69	8362	45.4			111,962	
4	COPANO BAY, S. (FB-B, M-3)	ARANSAS	4-23-69	8401	43.4			129,855	
4	COPANO BAY, S. (FB-B, M-4)	ARANSAS	7-26-63	8480	47.7			114,423	
4	COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5			28,196	
4	COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	31,802	2,328	54,390	
4	COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6			80,457	
4	COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5			9,524	
4	COPANO BAY, SW. (N-5 FB-II)	ARANSAS	5-35-69	9078	40.0	10	50	13,465	
4	COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1			51,299	
4	CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2			111,030	
4	CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4			16,023	
4	CORPUS CHANNEL, NW (FRIO G-1)	NUECES	4-08-80	7445	41.6			80	
4	CORPUS CHANNEL, NW (FRIO G-2)	NUECES	2-31-80	7498	31.5	6	255	1,731	
4	CORPUS CHANNEL, NW (FRIO H UP)	NUECES	8-06-59	7703	34.9			237	
4	CORPUS CHANNEL, NW (M-7)	NUECES	12-01-76	10642	50.9			10,473	
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6	803	7,296	6,797,923	
4	CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0			51,172	
4	CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0			713,641	
4	CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	12	1,483	106,368	
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2			207,211	
4	CORPUS CHRISTI, W. (FRIO K-3)	NUECES	11-20-81	7282	53.2			0	
4	CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5			6,184	
4	CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5			10,164	
4	CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9			0	
4	CORPUS CHRISTI BAY, W. (FB-B, K-8)	NUECES	12-28-73	9319	43.0			16,559	
4	CURTEZ, S. (2820)	STARR	6-23-64	2830	30.0			2,171	
4	COTTON (CAGE)	NUECES	2-14-81	8484	32.0	2,276	60	60	
4	COTTON (6900)	NUECES	10-20-81	6962	43.8	323	915	915	
4	COTTON (8400)	NUECES	9-28-81	8420	35.1	1,614	190	190	
4	COX & HAMON	DUVAL	12-08-49	3572	38.6	84	12,396	2,246,728	
4	COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4			866	
4	COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0			1,111	
4	COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0			14,748	
4	CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	6,113	2,657	349,078	
4	CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	M 11-17-52	4614	47.8			12,330	
4	CRESTONIA, S. (HIAWATHA ZONE)	DUVAL	M 11-17-52	4672	46.7			199,988	
4	CRESTONIA, S. (WIED ZONE)	JIM HOGG	M 9-13-52	4608	45.1	2,747	2,304	247,584	
4	CUELLAR	ZAPATA	2-14-57	1600	20.9			2,818,280	
4	D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5			7,275	
4	D C R-79	DUVAL	8-18-48	1478	20.0	36	10,610	1,457,470	
4	D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	306	1,472	63,897	
4	DAN SULLIVAN	BROOKS	8-01-44	8908	35.4			7,158	
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588	
4	DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	6,094	4,105	62,247	
4	DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	843	969	10,791	
4	DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0			2,758	
4	DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	1,960	3,345	44,242	
4	DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	48	1,786	136,084	
4	DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0			482	
4	DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3			7,040	
4	DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4			0	
4	DE SPAIN (BRUNII)	WEBB	4-23-53	2598	42.0			239,479	
4	DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0			54,872	
4	DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0			25,062	
	TRANS. FROM DE SPAIN /BRUNII/, 1953.								
4	DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	12	10,724	497,054	
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1			1,307,232	
4	DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	459	3,648	205,977	
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355	
4	DELMITA (V-1)	STARR	5-05-75	6110	48.0			31,972	
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008	
4	DIMMITS ISLAND (FRIO 6-B)	NUECES	3-08-71	7732	30.8			76,292	
4	DIMMITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0			13,146	
4	DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5			0	
4	DINN	DUVAL	4-17-49	1805	19.0	36	4,504	285,654	
4	DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1			74,062	
4	DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0			6,369	
4	DONNA (RICE 5)	HIDALGO	1-09-81	6964	47.6	177,816	33,875	33,875	
4	DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0			30,593	
4	DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0			566,687	
4	DONNA (ZONE 20)	HIDALGO	1950	6900	46.0			2,298	
4	DONNA (7750)	HIDALGO	9-03-78	7750	43.2	79,130	2,102	21,588	
4	DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2			734	
4	DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4			21,424	
4	DOUGHERTY	NUECES	1944	5377	37.0	10,231	5,295	34,943	
4	DOUGHERTY (STILLWELL UPPER)	NUECES	5-01-81	5806	36.8			0	
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,851	
4	DRISCOLL RANCH	NUECES	1939	5640	38.0			27,878	
4	DULUP	WEBB	12-22-42	1974	21.0	36	2,941	1,040,014	
4	DUNN (4900)	JIM WELLS	8-07-57	4912	36.6			16,540	
4	DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8			6,211	
4	DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6			7,044	
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0	13	21,514	5,482,604	
4	EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0			1,099,218	
4	EAST (SEGMENT WEST)	JIM HOGG	1-31-54	4845	45.0			66,826	
4	EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8			592	
4	EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	83	1,185	317,240	
4	EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0			286	
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			408,531	
4	EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0			70,468	
4	EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0		644	9,099	
4	EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	2,348	8,132	271,418	
4	EDROY (VICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8			2,021	
4	EDROY (VICKSBURG 5900--S. SEG)	SAN PATRICIO	3-14-75	5964	49.6			24,393	
4	EDROY, E (5200)	SAN PATRICIO	9-14-79	5178	34.7	3	159	2,529	
4	EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5	154	78	390	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0			4,246
4	EL BENADITO (A-3)	STARR	10-27-59	5315	47.1		1,383	328,746
4	EL BENADITO (H-20)	STARR	8-15-75	5574	50.0	197		4,292
4	EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	12	10,296	591,733
4	EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3			468,743
4	EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5	12	290	19,753
4	EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5			64,481
4	EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5			8,152
4	EL BENADITO (22-C)	STARR	5-03-54	5850	39.7			40,204
4	EL BENADITO (5050)	STARR	2-09-71	5047	47.2	1,192	340	66,275
4	EL BENADITO (5230)	STARR	10-01-74	5248	48.5			55,877
4	EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0			340
4	EL BENADITO (5500)	STARR	1-26-71	5506	48.3			13,421
4	EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5			57,047
4	EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3			7,912
4	EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0			898
4	EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9			0
4	EL EBANITO	STARR	3-17-50	6411	37.0			222,491
4	EL INFERNILLO (K-68)	KLEBERG	5-08-81	10824	50.2	61,962	19,480	19,480
4	EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	36,142	14,342	88,075
4	EL INFERNILLO (L-70, SEG. B)	KLEBERG	3-16-80	12042	50.8	25,053	9,864	28,220
4	EL JAVALI (O HERN SAND)	STARR	M 10-12-51	2310	31.8	24	1,422	1,080,420
4	EL MESQUITE	DUVAL	7-01-36	3020	46.0			80,751
4	EL MESQUITE (3000)	DUVAL	1-11-81	3038	32.0	12	1,856	1,856
4	EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1			76,024
4	EL NUMERO UNO (-B- SAND)	JIM HOGG	2-23-57	3171	42.0	12	276	74,714
4	EL ORD (WOLFE SAND)	DUVAL	9-09-57	3285	24.0			747
4	EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2	44,691	12,525	35,439
4	EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5			15,424
4	EL PAISTLE (FRIO 8300)	KENEDY	1952	8280	49.0			2,452
4	EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0	16,097	1,071	9,600
4	EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3			2,276
4	EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0	1,655	641	5,108
4	EL PAISTLE (J-28 S)	KENEDY	11-18-64	9346	46.1			22,545
4	EL PAISTLE, N. (I-69)	KENEDY	4-17-79	8770	27.3			0
4	EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	1,330	636	148,810
4	EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3			8,925
4	EL PUERTO, N. (O HERN)	STARR	11-27-65	760	20.0			949
4	EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3			13,328
4	EL REPOSO (6370)	JIM HOGG	10-27-80	6379	46.4	25,537	5,752	7,437
4	EL TANQUE	STARR	3-24-37	1769	24.0	60	7,099	1,068,008
4	EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	24	2,234	146,466
4	EL TANQUE (1550)	STARR	8-09-57	1547	22.0			52,958
4	EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	1,212	7,513	247,650
4	EL TANQUE (1820)	STARR	9-04-57	1825	23.0			23,527
4	EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3			25,558
4	EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1889	28.0			22,207
4	EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5			28,742
4	ELENERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0			54,887
4	ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2			3,814
4	ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	1,754,619	223,732	4,699,798
4	ELPAR (F-07, NE)	KLEBERG	9-20-73	5182	38.6			3,026
4	ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4			9,382
4	ELPAR (F-32,N)	KLEBERG	3-17-79	5612	31.3	2,740	8,217	27,326
4	ELPAR (F-40, W)	JIM WELLS	2-01-81	5414	39.9	3,906	644	885
4	ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	193,720	84,782	1,430,104
4	ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3			342
4	ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0	3,623	21,173	316,535
4	EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1			43,261
4	ENCINAL CHANNEL, NE. (7700-E)	NUECES	12-11-81	7698	47.8			0
4	ENCINAL CHANNEL, NE. (7860 G)	NUECES	12-11-81	8017	44.4			0
4	ENCINAL CHANNEL, NE. (7900-G)	NUECES	2-09-80	7891	45.5	22,353	17,525	30,214
4	ENCINITAS (ENCANTAGA -A-)	BROOKS	10-04-40	8718	52.0			10,409
4	ENCINITAS (F-20)	BROOKS	4-06-75	6836	49.4			23,829
4	ENCINITAS (FRIO 7050)	BROOKS	12-09-69	7057	47.8			975
4	ENCINITAS (V- 4-A)	BROOKS	5-13-66	7844	45.0			142,400
4	ENCINITAS (V- 8)	BROOKS	5-12-59	8010	39.1	57,601	3,254	128,363
4	ENCINITAS (WICKSBURG 8000)	BROOKS	1-19-59	8035	39.2			837,897
4	ENCINO (MF- 5)	SAN PATRICIO	1-05-72	6529	40.8			7,278
4	ENCINO (5650)	REFUGIO	3-31-77	5603	36.0			26,592
4	ENCINO (5900 SD.)	REFUGIO	M 6-03-56	5922	33.7	16,388	3,752	665,312
4	ENCINO (6400)	SAN PATRICIO	M 5-24-56	6390	37.0	128,511	13,481	3,766,644
4	ENCINO (6400 LOWER)	SAN PATRICIO	M 4-01-58	6422	40.4			11,691
4	ENCINO (6400 MASSIVE)	REFUGIO	M 2-26-58	6403	40.3	28,008	4,270	628,333
4	ENCINO (6600 SAND)	SAN PATRICIO	M 3-16-58	6606	41.5			88,951
4	ENCINO (6700)	SAN PATRICIO	M 5-19-81	6698	40.7	7,977	601	601
4	ENCINO (7200)	SAN PATRICIO	M 2-13-58	7243	37.2			8,087
4	ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5	21,298	624	6,981
4	ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5			3,479
4	ENCINO, NE. (6400 SD.)	REFUGIO	M 2-04-59	6380	35.7	5,814	1,035	358,900
	TRANS. FROM ENCINO /6400/	FLD. 4-1-59.						
4	ENOS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0			87,309
4	ENOS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0	4,188	3,232	16,559
4	ENOS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0			1,485
4	ENOS COOPER (7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0			7,477
4	ENOS COOPER (7800)	SAN PATRICIO	11-09-53	7800	41.8			722,437
4	ESCOBAS	ZAPATA	5-26-28	1500	20.9	408	27,978	12,868,649
4	ESCOBAS (FALCON)	ZAPATA	4-24-80	2349	35.0	441	661	1,615
4	ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5			7,325
4	ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3			1,266
4	ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8			7,557
4	ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0			256,502
4	ESCONDIDO CREEK (20-A)	KLEBERG	2-24-80	6799	43.0	32,700	4,839	19,668
4	ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2	237,388	39,156	128,669
4	ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	261,062	51,541	461,840
4	ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0			1,985
4	ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1	31,339	7,869	80,349
4	ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2			17,851

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	ESTES COVE (C-5)	ARANSAS	8-05-69	7706	39.3			172,639
4	ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7			14,535
4	ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	29,920	32,046	470,509
4	ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5			29,013
4	ESTES COVE (F-1 FB-B)	ARANSAS	5-25-71	7919	40.0	12	1,674	75,107
4	ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4			81,337
4	ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3			4,452
4	ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0			413
4	ESTRALITA (3000)	STARR	6-07-72	3034	40.0	9	2,558	19,852
4	ESTRALITA (3400)	STARR	4-25-72	3406	40.0			16,697
4	EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6			174,940
4	EWING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0			480,435
4	EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0			120,028
4	EWING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0			192,711
4	EWING (SIMS, W.)	SAN PATRICIO	3-26-68	5850	37.0	3,723	3,723	73,329
4	EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0			66,702
4	EWING (3900)	SAN PATRICIO	7-12-80	3904	22.0	12	3,431	6,657
4	EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0			25,420
4	EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5			17,231
4	EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0			15,382
4	EWING (6900 SAND)	SAN PATRICIO	7-16-52	6888	40.4	2	16	2,507,498
4	EWING, EAST (FRIO)	SAN PATRICIO	3-09-55	7323	39.0			19,084
4	EWING, S. (LA ROSA)	SAN PATRICIO	2-13-80	6431	49.7	6,191	6,284	17,485
4	EWING, S. (6900)	SAN PATRICIO	3-04-81	6990	41.0	2,066	533	533
4	EWING, S. (7000)	SAN PATRICIO	5-25-81	6990	40.7	1,314	9,485	9,485
4	EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0			13,977
4	FALFURRIAS	JIM WELLS	M 3-20-48	7275	42.5			63,548
4	FALFURRIAS (FRIO 7450)	JIM WELLS	M 4-03-59	7438	43.0			35,917
4	FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0			5,855
4	FARENTHOLD	NUECES	12-13-46	5886	38.2			1,917,349
4	FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6			37,674
4	FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0			34,635
4	FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5			7,639
4	FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	18,963	23,943	149,699
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	12	1,527	5,429,184
4	FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0			4,931
4	FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4			2,313
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583
4	FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0			10,078
4	FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0	36	369	211,557
4	FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	13	113	34,207
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4			177,947
4	FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0			159,198
4	FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0			24,097
4	FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0			4,565
4	FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	109	1,296	47,787
4	FLORES	HIDALGO	M 6-13-45	5840	39.8			11,302
4	FLORES (BLOOMBERG 4340)	HIDALGO	M 8-12-66	4343	53.0			48,977
4	FLORES (FRIO 4750)	STARR	M 7-15-52	4742	46.0			398,886
4	FLORES (SULLIVAN, UPPER)	HIDALGO	M 11-10-53	4430	49.1			942,733
4	FLORES (5000)	STARR	10-16-72	5022	47.3	15,865	8,571	146,936
4	FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5			3,720
4	FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0			403,042
	TRANS. FROM FLORES /UPPER SULLIVAN/ FLD. 10-1-54.							
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5			18,729,496
4	FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	1,538	1,670	1,670
4	FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	10,960	37,200	37,550
4	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	20,323	3,956	230,342
	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.							
4	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3			20,782
4	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0			150,395
4	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3			4,817
4	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6			70,426
4	FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5	1,379	440	642
4	FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	14,320	7,242	8,353,408
	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST 7/2-1-67//							
4	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5			68,527
4	FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6			231,477
	TRANS. FROM FLOUR BLUFF, EAST 2-1-67							
4	FORT LIPAN (FRIO 5320)	JIM WELLS	6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3	9	630	161,928
4	FORTY-NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	12	1,239	4,440
4	FOX-HERD (DOBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0			500
4	FOX-HERD (FRIO 14-B)	SAN PATRICIO	4-21-69	8840	44.0			158,659
4	FOX-HERD (FRIO 15-A)	SAN PATRICIO	12-26-80	9032	47.0	42,063	9,575	12,791
4	FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0			677
4	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5			3,218
4	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4			55,352
4	FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4			27,431
4	FROST	STARR	5-24-42	4184	45.1	7,062	1,456	165,855
4	FULTON BEACH	ARANSAS	1947	7166	43.0			1,748,466
	DIVIDED INTO VARIOUS FIELDS 7-1-50.							
4	FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6			687,364
4	FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	8	3,480	1,305,625
	FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52							
4	FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0			1,603,190
	FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52							
4	FULTON BEACH (B-2)	ARANSAS	M 7-01-50	7184	43.8			3,133,934
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7038	41.2			149,591
4	FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0			8,872,139
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	12	8,013	2,642,867
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0			26,224
4	FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	24	5,486	595,459
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8			452,081

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATED CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	2,881	252	925,556
4	FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3			1,150,389
4	FULTON BEACH, N. (A SEG)	ARANSAS	3-25-53	6753	42.7			140,407
	TRANS. TO FULTON BEACH, N. A2, A4, B2, B38 & C1 SAND 2-1-54.							
4	FULTON BEACH, N. (A-2 SAND)	REFUGIO	M 5-28-53	6770	42.3	3,701	1,026	969,070
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (A-3 SAND)	ARANSAS	M 1-29-54	6742	42.9	4,475	1,320	444,144
4	FULTON BEACH, N. (A-4 SAND)	REFUGIO	M 6-06-53	6837	43.1	13,637	4,151	569,170
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (A-6 SD.)	ARANSAS	M 5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. (B-2)	ARANSAS	M 9-06-53	6884	42.0			558,943
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (B-3-8 SAND)	REFUGIO	M 10-21-53	6920	42.9	59,008	2,343	1,026,798
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (C-1 SAND)	ARANSAS	M 3-25-53	6856	42.7			43,817
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	M 4-24-51	7286	41.0			5,257
	TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.							
4	FULTON BEACH, NE. (B-6)	ARANSAS	M 11-28-67	7439	39.5			14,826
4	FULTON BEACH, NE. (FRID D-1)	ARANSAS	M 6-24-68	7636	39.0			1,836
4	FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0			49,947
4	FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	18,113	6,333	619,052
4	FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0			31,306
	RECLASS. AS GAS RES. 12-3-56.							
4	FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1			324,831
	RECLASS. AS SALVAGE OIL 4-17-68							
4	FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0			390,602
	RECLASS. AS SALVAGE OIL 4-17-68							
4	FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5			970,902
4	FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3			8,841
	RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.							
4	FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	15,483	1,605	850,887
4	FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	28,352	7,166	1,172,204
	FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/.							
4	FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8			0
4	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4			355,457
4	FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0			94,439
	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0			200,748
4	FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5			213,884
	FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/.							
4	FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8			919,351
	RECLASS. AS GAS SALVAGE RES. 8-1-66							
4	FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5			33,303
	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0			15,033
4	FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7			575,713
	FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.							
4	FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2			235,415
	RECLASS. AS GAS SALVAGE RES. 9-1-63.							
4	FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0			107,038
4	FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0			591
4	FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0			116,156
4	FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7			66,420
4	FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8280	42.0			22,082
4	FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	4,127	40	37,477
4	FULTON BEACH, WEST (K-7)	ARANSAS	1-30-54	7925	43.3			72,662
	RECLASS. AS GAS RES. 12-3-56.							
4	GOC (3400)	JIM HOGG	10-28-79	3392	75.0	352	4,720	24,361
4	GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0			25,496
4	GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	3,867	5,818	121,724
4	GALINDO (VICKSBURG)	JIM WELLS	7-11-55	4950	42.3			27,158
4	GALLAGHER	JIM WELLS	6-07-40	5290	39.4	6,928	1,439	623,949
4	GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	417	484	3,902
4	GANDY	NUECES	3-29-39	5440	38.6			745,751
4	GARCIA	STARR	3-07-42	3748	45.1	621,587	450,810	27,951,837
4	GARCIA (FROST -A-)	STARR	3-07-42	3748	45.1	1,332	1,026	1,003,290
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6			194
4	GARCIA (FROST -B-)	STARR	10-24-81	3493	47.0	399	72	72
4	GARCIA (FROST -B-, SE.)	STARR	2-12-74	3530	47.5			7,819
4	GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6			20,030
4	GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3			3,778
4	GARCIA (GARCIA IV)	STARR	3-07-42	3748	45.1			664
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6			22,182
4	GARCIA (MILLER -A-)	STARR	3-07-42	3748	45.1	35,374	34,054	1,834,736
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER "A" II)	STARR	3-07-42	3748	45.1	13,250	3,141	209,115
	TRANS. FROM GARCIA /MILLER-A- / FLD. 4-1-69							
4	GARCIA (MILLER -A- X)	STARR	3-07-42	4001	45.1			293,548
	TRANS. FROM GARCIA /MILLER -A- / FLD. 10-1-65.							
4	GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0			169
4	GARCIA (MILLER -B- VI)	STARR	3-07-42	4100	47.0	31,808	16,646	1,201,587
	TRANS. FROM GARCIA FLD. 9-1-63							
4	GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4			53,101
4	GARCIA (MILLER -B- XI)	STARR	3-03-65	4184	45.4			6,285
4	GARCIA (MILLER -B- XIII)	STARR	3-06-80	4141	44.5	19,180	363	577
4	GARCIA (MILLER -C-)	STARR	3-07-42	3748	45.1			116,737
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER -C- 1)	STARR	5-31-64	4132	47.9	38,129	63,113	2,327,413
4	GARCIA (MILLER -F- II)	STARR	3-07-42	3748	45.1			63,447
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0			5,343

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	GARCIA (SOLIS)	STARR	3-07-42	3748	45.1	45,412	7,681	579,349
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	72	123	42,781
4	GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6	17,241	11,597	332,443
4	GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	9,866	9,511	79,042
4	GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	29,971	8,903	130,044
4	GARCIA (4200)	STARR	11-12-69	4204	40.0			1,268
4	GARCIA (4380)	STARR	8-07-64	4383	43.4			1,630
4	GARCIA (4600)	STARR	1-13-77	4619	46.0			3,008
4	GARCIA, SE. (GUZMAN)	STARR	6-09-66	4024	46.7			222
4	GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0			27,114
4	GATES RANCH (N-4)	M DIMMIT	3-17-68	5220	43.9			1,554
4	GATES RANCH (N-5)	M WEBB	3-08-68	5416	48.0			5,452
4	GERONIMO, SE. (9360)	SAN PATRICIO	5-13-77	9362	32.8			1,501
4	GERONIMO, SE (9540)	SAN PATRICIO	8-05-79	9550	30.8	12	1,090	8,393
4	GINNY (FRIO 8300)	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GINNY, E. (FLOERKE)	ARANSAS	7-17-73	8765	40.0	12	649	11,500
4	GINNY, E. (LUNDBERG)	ARANSAS	7-11-65	8892	41.5	125	4,732	234,935
4	GINNY, E. (7450)	M SAN PATRICIO	6-04-66	7450	42.5	47,273	43,432	548,352
4	GINNY, E. (7650)	M SAN PATRICIO	4-03-65	7645	42.8			503,438
4	GLEN	M ZAPATA	4-26-40	2160	22.1	36	1,993	3,307,897
4	GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5			22,757
4	GOLD RIVER, NORTH (N-3-E)	WEBB	4-27-69	4311	43.3			140
4	GOLD RIVER, NORTH (OLMOS)	WEBB	3-27-80	4091	55.8	12,287	2,785	4,380
4	GONZALENA (5850 SAND)	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA (6500 SAND)	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY (HILDA SAND)	DUVAL	4-05-58	3562	47.9			286,403
4	GOOSE ISLAND (A-2)	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND (C SD, LD.)	ARANSAS	3-10-76	7104	42.5	296,091	104,592	395,961
4	GOOSE ISLAND (D-1)	ARANSAS	9-19-81	7440	39.6	3,348	2,973	2,973
4	GOOSE ISLAND (F SAND)	ARANSAS	12-14-52	7802	43.6			21,244
4	GORMAC	DUVAL	2-25-45	2470	24.0	24	3,483	956,204
4	GORMAC (FRIO 1300)	DUVAL	12-26-78	1318	22.0	12	198	2,023
4	GOSSETT (FRIO 7050)	SAN PATRICIO	5-01-64	7052	41.0			49,577
4	GOVT. WELLS, NORTH	DUVAL	8-22-28	1568	21.0	34,374	320,099	77,580,228
	GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67							
4	GOVT. WELLS, N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	108,905	8,927	71,497
4	GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	9,772	17,322	3,550,402
4	GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4			5,384
4	GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2			271,497
4	GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0			14,012
4	GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	9,558	181,250	526,305
4	GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	48	4,349	296,786
4	GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	2,685	3,173	77,435
4	GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	721	3,449	60,993
4	GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9	12	3,055	12,011
4	GOVT. WELLS, N. (1500 SD.)	DUVAL	1949	1508	21.0			4,662
4	GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0			28,672
4	GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1	12	2,733	119,089
4	GOVT. WELLS, N. (1800A, W)	DUVAL	7-01-73	1810	24.6	20,718	90,081	655,774
4	GOVT. WELLS, N (1800-B, W)	DUVAL	4-25-72	1725	24.7			52,460
4	GOVT. WELLS, N.(1800-E)	DUVAL	2-25-80	2026	20.5	65,147	8,962	11,328
4	GOVT. WELLS, N. (1800 SAND)	DUVAL	1-27-43	1818	27.9			689,646
	CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67							
4	GOVT. WELLS, N. (1800, W.)	DUVAL	2-14-71	1733	24.0	4,146	6,484	89,580
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	4,046	249,331	16,869,175
4	GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1			30,462
4	GRABEN (ALICE)	JIM WELLS	11-25-61	5105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	23	1,097	80,890
4	GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0			43,564
4	GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	36	984	114,827
4	GREGG WOOD, S. (3910 E. SEG.)	STARR	2-26-65	3914	49.0			2,315
	TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.							
4	GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0			358,722
4	GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2			24,297
4	GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	24,441	221	4,765
4	GREGG WOOD, W. (4150)	STARR	8-19-67	4168	49.0			13,806
4	GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0			289
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779
4	GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0			15,820
4	GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4	10	745	15,510
4	GRONEVELD (5500)	NUECES	6-27-69	5567	47.4			6,665
4	GRUY	DUVAL	5-19-50	2610	25.5	3,047	9,690	2,044,583
	POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.							
4	GUAJILLO, W. (3700)	DUVAL	1-01-79	3674	34.0			2,410
4	GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1			1,156
4	GUERRA	STARR	2-01-33	2245	34.5			3,791,988
4	GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0			1,611,240
4	GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0			2,302
4	GYP HILL	BROOKS	1946	4070	44.0	12	3,061	69,848
4	GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4			203,307
4	GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4			103,996
4	GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8			15,915
4	HAGIST RANCH (ARG0)	DUVAL	10-11-53	1818	22.1	41,777	45,560	1,407,850
4	HAGIST RANCH (ARG0, NE.)	DUVAL	10-24-73	1902	24.3	13,417	426	10,568
4	HAGIST RANCH (PURPLE SAND)	DUVAL	3-22-55	1826	19.8	12	4,869	201,138
4	HAGIST RANCH (QUEEN CITY SAND)	DUVAL	6-24-53	5194	44.0	110,913	31,710	4,428,719
4	HAGIST RANCH (WILCOX G)	M MCMULLEN	2-20-52	7730	32.4			1,904,659
4	HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	12	7,990	137,004
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5			99,374
4	HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0			56,616
	DIVIDED INTO ZONES 1-1-48.							
4	HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6			29,255
4	HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9			496
4	HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9			657,459
4	HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8			537

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2			15,041
4	HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4			95,597
4	HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7			119,330
4	HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6			1,620
4	HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9			83,254
4	HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0			116,681
4	HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0			149,411
4	HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9			532,945
4	HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1			4,076
4	HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0	12	562	21,534
4	HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9			97,151
4	HARDWICKE, N. (SULLIVAN, LO)	STARR	3-14-72	3706	42.5			27,724
4	HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9			1,209
4	HARGILL (1100 SAND)	HIDALGO	11-25-54	11241	42.5	12	1,004	99,283
4	HARRY (MIRANDO)	WEBB	M 7-09-56	707	24.0	555	11,768	126,384
4	HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8			18,800
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5	1	310	921,339
	EFF. 4-1-51, HARVEY ZONE 10-E 11D & 13B CONS. INTO HARVEY FLD.							
4	HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	20,905	2,854	18,523
4	HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0			1,547
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0			11,402
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0			11,178
4	HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0			2,542
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2			1,400
4	HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5			7,886
4	HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0			23,330
4	HEADQUARTERS (FRIC 0-3)	ARANSAS	4-01-78	10097	46.1	7,651	642	11,917
4	HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4			2,450
4	HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0			7,495
4	HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8			4,418
4	HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	44,029	1,758	132,521
4	HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6			12,809
4	HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5			12,506
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	22	693	174,720
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0			3,215,987
4	HENSHAW	JIM WELLS	5-12-79	3778	33.0			2,084
4	HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.0			285,541
4	HERBST	DUVAL	6-10-44	2801	23.1			67,990
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	12	4,024	467,046
4	HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2			28,564
4	HERBST, WEST (MIRANDO)	DUVAL	6-26-69	2966	22.0			5,966
4	HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2			2,976
4	HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7			3,239
4	HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3			12,730
4	HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8	5	463	18,600
4	HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0	11	1,866	68,656
4	HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	163	193	116,544
4	HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9	852	732	68,599
4	HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0			992
4	HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1			8,527
4	HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9			2,913
4	HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5			3,623
4	HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4			18,425
4	HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	861	994	48,228
4	HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1			3,440
4	HINDE (FRIO 16)	STARR	5-03-65	5135	47.2	5,304	2,739	398,016
4	HINDE (FRIO 18)	STARR	4-08-65	5228	46.0	3,966	4,865	163,563
4	HINDE (VKSBG. NO. 1)	STARR	4-11-65	5420	43.2	4,815	1,573	580,361
4	HINDE (VKSBG. NO. 1, LO.)	STARR	5-07-65	5432	47.0			95,952
4	HINDE (VKSBG. NO. 1, LO. FB A)	STARR	4-20-65	5421	46.0	1,761	5,672	174,279
4	HINDE (5700)	STARR	9-03-78	5661	47.0	1	36	321
4	HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	559	452	29,673
4	HINOJOSA (F-53)	KLEBERG	8-08-80	5536	50.7			1,298
4	HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0			12,082
4	HINOJOSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	8,620	25,700	88,237
4	HINOJOSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0	3,944	1,596	6,793
4	HINOJOSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	26,892	51,941	87,168
4	HINOJOSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	1,746	5,792	14,828
4	HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	2,878	10,665	33,909
4	HINOJOSA, NORTH (F-73)	KLEBERG	6-01-81	5781	47.9	1,569	4,360	4,360
4	HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	77,140	55,964	296,089
4	HINOJOSA, N. (G-06, S)	KLEBERG	1-13-81	6039	47.8	8,537	26,193	26,193
4	HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	37,829	45,517	215,417
4	HOBBY (F-30)	JIM WELLS	1-05-81	5314	54.4	3,003	5,376	5,546
4	HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0			623,466
4	HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4			108,516
4	HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0			11,235
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	3,114	160,251	48,091,113
4	HOFFMAN (MIRANDO)	DUVAL	1-15-57	2947	22.4	1,361	15,567	1,206,995
4	HOFFMAN (2540 ARGO)	DUVAL	5-20-69	2544	30.0			1,204
4	HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	49,307	159,972	7,861,682
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	48	10,155	1,339,815
4	HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	M 9-30-50	2795	24.5	804	14,392	541,157
4	HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2			433
4	HOLLAND	STARR	5-27-46	2959	24.0	12	544	274,092
4	HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	424	49,340	1,338,630
4	HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3	20	732	200,562
4	HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	6,967	13,558	73,000
4	HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	2,413	3,912	69,692
4	HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	891	1,406	35,971
4	HOUGHTON (MIRANDO SAND)	JIM HOGG	4-29-54	2942	22.0			0
4	HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8			23,628

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBLs)	
4	HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0			747,331	
4	HUGHES	WEBB	8-09-46	1870	21.0			805,711	
4	INDIAN POINT (E- 1)	NUECES	9-05-70	8208	40.0			8,109	
4	INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4			10,177	
4	INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6			42,720	
4	INDIAN POINT (F- 1, 2)	NUECES	6-24-65	8885	37.0			91,299	
4	INDIAN POINT (F- 4)	NUECES	2-11-65	9024	39.3			183,277	
4	INDIAN POINT (F- 5)	NUECES	9-23-63	9071	37.7			13,690	
4	INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5			98	
4	INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5			3,925	
4	INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1			14,865	
4	INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2			16,101	
4	INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0			58,415	
4	INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0		12	15,682	
4	IRA	STARR	8-28-45	3923	45.0			17,037	
4	J.R. (5618)	DUVAL	6-19-81	5578	45.0	12,675	7,440	7,440	
4	JABONCILLOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	224	19,486	1,499,109	
4	JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8			50,374	
4	JANAL (2400 SAND)	STARR	2-28-58	2438	34.0			3,858	
4	JARON (4300)	JIM HOGG	8-16-78	4304	48.5	3,298	18,661	77,782	
4	JARON (4900)	JIM HOGG	1-23-81	4908	48.7	102,171	40,116	40,591	
4	JASPER-WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	122,338	119,891	1,271,334	
4	JAVELINA	HIDALGO	12-04-47	5410	42.5			2,168	
4	JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	2,389	1,109	386,490	
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	175,002	34,949	5,802,999	
4	JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9			30,748	
4	JAY SIMMONS (24-A&B)	STARR	3-27-81	6917	41.1	1,712	1,139	1,139	
4	JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	13,158	564	30,990	
4	JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0			485	
	TRANS. FROM JAY SIMMONS FLD. 9-1-67								
4	JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6			11,120	
4	JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3			56,082	
4	JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8			7,329	
4	JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-18-52	6132	45.8	1,061	2,683	312,217	
4	JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1			24,057	
4	JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0			15,245	
4	JENNINGS	ZAPATA	3-09-14	1150	20.9	12	13,506	6,604,743	
4	JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8			3,537	
4	JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	6,053	22,844	927,800	
4	JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	685	837	9,891	
4	JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	89,513	23,910	1,038,517	
4	JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	4,768	1,119	67,591	
	TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67								
4	JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	527	331	10,034	
4	JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	109,001	12,542	569,026	
4	JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1	3,367	107	500	
4	JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	3,208	10,579	5,391,703	
4	JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0			130,574	
4	JOE MOSS	ZAPATA	11-14-47	757	27.0			42,258	
4	JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	124	2,194	541,612	
	TRANSFERRED FROM JOE MOSS 5-1-52.								
4	JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4	12,014	14,706	3,460,000	
4	JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	5,750	8,615	963,405	
4	JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7			1,361	
4	JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0			11,968	
4	JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6	80	1,550	7,472	
4	JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7			24,044	
4	JONES (5600)	JIM HOGG	M 3-25-60	5636	43.6	1,414	330	3,130	
4	JONES (5730)	JIM HOGG	4-08-78	5734	44.9			6,864	
4	JONES (6000)	JIM HOGG	5-11-65	6061	37.0			107,084	
4	JONES, E. (HOCKLEY SAND)	STARR	M 2-19-51	4598	46.9	1,403	3,131	2,807,604	
4	JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7			29,263	
4	JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0			2,958	
4	JONES, SE. (HOCKLEY SD.)	STARR	M 9-18-52	4834	49.7			879	
4	JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8	1,581	315	29,322	
4	JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	12	343	34,597	
4	JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6	1,881	209	7,443	
4	JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	26,935	11,130	630,692	
4	JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0			66,444	
4	JULIAN (20-E)	KENEDY	3-26-68	8062	44.8			1,048,845	
4	JULIAN (20-F)	KENEDY	6-04-68	8098	72.9			162,437	
4	JUPITER (FRIO 6200)	NUECES	12-19-57	6196	50.0			10,472	
4	JURICA	NUECES	1950	4732	37.0			1,237	
4	KELLY RANCH (FRIO 6266)	NUECES	10-05-58	6269	36.0	52	3,520	716,239	
4	KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1			341	
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7			12,725,256	
	EFF. 6-1-58, TRANS. TO VARIOUS FLDs.								
4	KELSEY (K-1)	JIM HOGG	M 9-06-38	4802	34.7			330,186	
	SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67								
4	KELSEY (K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7			1,421,945	
	SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58								
4	KELSEY (K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0			205,759	
	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67								
4	KELSEY (K-5)	BROOKS	M 10-01-67	4636	34.7			8,140	
	TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67								
4	KELSEY (M-1-M)	BROOKS	M 9-06-38	4730	34.7			68,727	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U)	JIM HOGG	M 9-06-38	4730	34.7			11,891	
	SEPERATED FROM KELSEY, 6-1-58.								
4	KELSEY (M-1-U, N)	BROOKS	5-19-79	5219	42.5	3,360	16,929	51,715	
4	KELSEY (M-2)	JIM HOGG	M 9-06-38	4730	47.3	73,615	19,294	7,483,071	
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY (STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6			2,745	
4	KELSEY, DEEP (FRIO 7250, S)	BROOKS	11-14-69	7250	44.3			90,926	
4	KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8			226,703	
4	KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7			83,306	
4	KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	M 1-27-67	5226	48.5			4,152	
4	KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-18-67	5239	46.0	699	1,395	141,535	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL/S)
4	KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0			656,131
4	KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0			182,729
	TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67							
4	KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0			33,234
	TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67							
4	KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0			33,458
	TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69							
4	KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0			13,111
4	KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	4-01-78	5427	42.3			7,650
4	KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7			723,581
	TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7	4,884	331	107,427
	TRANS. FROM KELSEY /DEEP, ZONE 17//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6	323	8,722	346,829
4	KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7			3,083,542
	SEPARATED FROM ZONE 17, 4-1-49							
4	KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0	17,733	2,889	1,830,874
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9			87,103
4	KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	4-16-73	5602	42.5			3,793
4	KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6	68,170	18,330	4,041,918
	TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69							
4	KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6	301	2,198	2,592,629
	TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69							
4	KELSEY, DEEP (ZONE 18-B)	BROOKS	7-10-46	5900	41.3	12,260	3,954	1,743,449
4	KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0	14,111	10,558	2,714,216
	TRANS. FROM KELSEY /DEEP, ZONE 18-C//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0			950,225
	TRANS. FROM KELSEY DEEP /Z-18//, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/							
4	KELSEY, DEEP (ZONE 18-C, NW)	JIM HOGG	10-26-81	5796	39.6		304	304
4	KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.7			3,011
4	KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1	3,279	3,061	5,238,467
	TRANS. FROM KELSEY DEEP /Z-18//, 1955.							
4	KELSEY, DEEP (ZONE 18-E, W)	JIM HOGG	7-29-79	5974	38.3			13,607
4	KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8			171,201
4	KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3	1,934	2,604	3,044,347
4	KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-46	5943	41.0	15,632	7,694	3,457,499
4	KELSEY, DEEP (ZONE 19-A, C)	BROOKS	M 10-13-46	6000	41.0	85,297	2,346	5,774,736
	DIV. FROM KELSEY /DEEP, ZONE 19-A//, 5-1-59.							
4	KELSEY, DEEP (ZONE 19-A, E)	BROOKS	7-19-76	6045	41.0			2,999
4	KELSEY, DEEP (ZONE 19-A, N)	BROOKS	9-26-72	5857	41.5			26,259
4	KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	1-01-80	6100	41.6	77,832	29,127	66,252
4	KELSEY, DEEP (ZONE 19-A, SEG. 9)	JIM HOGG	1-04-80	6044	38.4	88	1,119	2,677
4	KELSEY, DEEP (ZONE 19-H)	JIM HOGG	M 9-03-45	5925	41.3			665,066
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.							
4	KELSEY, DEEP (ZONE 19-H, N)	BROOKS	M 9-03-45	6007	41.3			69,790
	DIVIDED FROM KELSEY /DEEP, ZONE 19//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 19-H, W)	JIM HOGG	M 9-12-64	5753	42.6			15,775
4	KELSEY, DEEP (ZONE 19-K)	JIM HOGG	M 9-03-45	6079	41.3	30,127	14,641	3,620,445
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.							
4	KELSEY, DEEP (ZONE 19-K, C)	BROOKS	M 12-07-48	5936	41.3			202,723
	TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69							
4	KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-15-60	5784	42.8			83,559
4	KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-68	6053	40.4			48,541
4	KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4			11,603
4	KELSEY, DEEP (ZONE 20-A)	BROOKS	M 2-28-45	6114	40.1			1,412,352
	TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63							
4	KELSEY, DEEP (ZONE 20-A, C)	BROOKS	M 4-13-63	5800	42.2	563	218	142,759
	TRANS. FROM ZONE 20-A, EFF. 5-22-63.							
4	KELSEY, DEEP (ZONE 20-A, E)	BROOKS	M 1-06-69	6024	40.6			11,304
	TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69							
4	KELSEY, DEEP (ZONE 20-A, N)	BROOKS	M 2-28-45	6114	43.0	78,709	16,350	2,199,200
	DIVIDED FROM KELSEY /DEEP, ZONE 20-A//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-18-67	5791	39.8			68,384
4	KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	4-26-74	5805	43.7			36
4	KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	6-08-78	5938	45.8			26,408
4	KELSEY, DEEP (ZONE 20-B)	JIM HOGG	M 2-28-45	6114	40.1			5,918,653
	TRANS. TO KELSEY, ZO. 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69							
4	KELSEY, DEEP (ZONE 20-C)	JIM HOGG	M 1945	6128	42.0			2,049
	TRANSFERRED TO ZONE 20-B.							
4	KELSEY, DEEP (ZONE 20-C, E)	BROOKS	8-16-75	6231	41.8	18,214	26,394	305,480
4	KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0			6,594
4	KELSEY, DEEP (ZONE 20-F)	BROOKS	9-05-72	5864	46.0			3,427
4	KELSEY, DEEP (ZONE 20-F C)	BROOKS	2-25-49	6084	40.5			60,238
	TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	M 2-28-45	6114	40.1	51,323	14,366	2,582,397
	DIVIDED FROM KELSEY /DEEP, ZONE 20-B//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	2-28-45	6114	41.5	42,513	27,440	1,308,190
	TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-H, C)	BROOKS	9-13-54	6024	41.8			81,745
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3			12,009
4	KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8			2,820
4	KELSEY, DEEP (ZONE 20-J, C)	BROOKS	4-03-53	6032	40.8			298,758
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-J, L)	JIM HOGG	8-05-79	6526	36.7	110	1,289	6,535
4	KELSEY, DEEP (ZONE 20-J, N)	BROOKS	M 2-28-45	6114	40.1	5,313	4,906	1,568,077
	DIVIDED FROM KELSEY /DEEP, ZONE 20-B//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	3-04-46	6120	41.4			7,569
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	1-15-56	5908	39.5			23,908
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY, DEEP (ZONE 20-K)	BROOKS	10-09-73	7000	41.5			18,455
4	KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3	353	3,641	2,324,891
4	KELSEY, DEEP (ZONE 21, NE)	BROOKS	10-17-73	6555	38.7			24,789
4	KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	7-20-74	6579	40.5			70,549
4	KELSEY, DEEP (ZONE 21-A)	BROOKS	M 12-20-44	5943	41.0			1,693,138
	TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	KELSEY, DEEP (ZONE 21-A C)	BROOKS	12-22-75	6028	42.5			10,021
4	KELSEY, DEEP (ZONE 21-A N)	BROOKS	M 12-20-44	5943	41.0			120,773
	DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 21-B)	JIM HOGG	M 7-03-67	6569	42.0	14,199	2,434	43,290
4	KELSEY, DEEP (ZONE 21-C, C)	BROOKS	M 12-20-44	6130	41.0	107,852	6,128	683,703
	TRANS FROM KELSEY /DEEP ZONE 21-A/, 3-1-69							
4	KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0			78,051
4	KELSEY, DEEP (ZONE 21-E, N)	BROOKS	M 12-20-44	6395	45.3			469,594
	DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1			20,323
4	KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6			12,817
4	KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	4-06-77	6145	43.6			44,469
4	KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5			133,309
4	KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1			68,930
4	KELSEY, DEEP (ZONE 21-M, C)	BROOKS	M 1-01-67	6139	40.6			78,244
4	KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	M 9-01-67	6552	45.0			24,258
	TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67							
4	KELSEY, DEEP (ZONE 21-R)	JIM HOGG	M 8-05-62	6646	34.6			4,396
4	KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 12-20-44	6242	45.0			355,737
	TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.							
4	KELSEY, DEEP (ZONE 21-R,N)	BROOKS	11-15-72	6346	43.1			276
4	KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8			112,919
4	KELSEY, DEEP (ZONE 21-V, SEG 4)	BROOKS	M 7-18-67	6315	36.9	6,475	5,490	251,104
4	KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	M 5-31-68	6326	36.9			2,479
4	KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3			43,534
4	KELSEY, DEEP (ZONE 22)	BROOKS	M 8-10-45	6485	34.8	24,665	11,527	865,345
4	KELSEY, DEEP (ZONE 22-A)	STARR	M 8-10-45	6237	34.8	1,365	14,614	1,880,500
	DIV. FROM KELSEY D. Z22, KELSEY S. & KELSEY, S. 6250, EFF. 1-1-62.							
4	KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5			689,339
4	KELSEY, DEEP (ZONE 22-A, SW-II)	JIM HOGG	7-19-81	6572	36.6		237	237
4	KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	6-07-78	6624	42.4	3		6,790
4	KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3			6,015
4	KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1			1,325
4	KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-68	7049	36.4			23,217
4	KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6308	37.0			26,009
4	KELSEY, DEEP (ZONE 22-H, C)	BROOKS	7-27-76	6571	43.1	5,720	5,852	56,212
4	KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7			386,352
4	KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4			85,999
4	KELSEY, DEEP (ZONE 23, S)	STARR	M 6-01-61	6440	42.0			697,853
	TRANS. FROM KELSEY D. ZD. 23, KELSEY S. & KELSEY S.(6400) 6-1-61							
4	KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2			6,474
4	KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0			2,777
4	KELSEY, DEEP (5200)	BROOKS	9-02-74	5201	38.3			2,901
4	KELSEY, DEEP (6980)	JIM HOGG	7-10-79	6976	46.2	13	579	4,039
4	KELSEY, SOUTH	JIM HOGG	9-06-38	4730	34.7			8,688,188
	SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVIDED INTO 20 SEPARATE FIELDS 7-1-69							
4	KELSEY, SOUTH (CLARK, UP.)	STARR	8-04-46	5709	34.7	21,735	3,542	51,567
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (GUERRA B)	STARR	4-12-80	6565	41.7			1,998
4	KELSEY, SOUTH (PENA -A-)	STARR	2-16-52	5867	34.7			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (PENA -B-)	STARR	4-23-79	5790	42.2	134,732	18,673	85,555
4	KELSEY, SOUTH (ZONE 15-K)	STARR	5-29-55	5180	46.6			132,632
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 16-A)	STARR	4-06-65	5295	45.6			329,883
4	KELSEY, SOUTH (ZONE 16-A, S)	STARR	9-01-67	5260	46.0	485	3,861	174,078
	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67							
4	KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	9-01-67	5281	35.0			3
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 16-C)	STARR	4-07-67	5280	47.0			100,184
4	KELSEY, SOUTH (ZONE 16-E)	STARR	7-26-52	5318	45.0			139,248
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-38	5980	41.7	75,803	59,242	8,324,091
	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.							
4	KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5			2,374
4	KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6			1,116
4	KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	M 9-06-38	5980	47.0	2,353	2,924	1,282,115
	TRANS. FROM KELSEY, SOUTH, 7-1-64.							
4	KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2			37,479
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	255	762	28,219
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0			1,879
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5929	41.6			180,932
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1	198	858	45,705
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6			21,807
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8			6,192
4	KELSEY, SOUTH (ZONE 21-R)	STARR	2-04-49	6232	39.1			9,748
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5	1,821	2,332	33,310
4	KELSEY, SOUTH (ZONE 21-V,W)	STARR	9-22-75	6172	40.6	680	7,467	79,328
4	KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	634	5,813	67,841

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	KELSEY, SOUTH (ZONE 21-0)	STARR	1-20-55	6229	40.4			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	M 9-01-67	6234	46.0			100,732
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 22-F)	STARR	4-29-61	6408	42.1			6,327
4	KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2			22,515
4	KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5	130	1,521	6,672
4	KELSEY, SOUTH (ZONE 22-0)	STARR	11-01-65	6474	44.7			10,003
4	KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6480	41.2			9,675
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8			22,059
4	KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0			32,780
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7			20,931
4	KELSEY, S. (ZONE 26-A, SE.)	STARR	4-31-75	7252	42.4			11,183
4	KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2	15,578	926	10,386
4	KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	73,363	30,420	64,729
4	KELSEY, SOUTH (5800)	STARR	10-04-58	5815	40.0	11,790	3,987	101,957
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3			201
4	KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0			5,364
4	KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-38	6389	43.0			209,677
	TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.							
4	KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	193	2,605	3,349
4	KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0			165,422
	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.							
4	KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2			4,197
4	KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	7,562	110	280,001
4	KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6			161,845
4	KENNARD	STARR	3-01-47	3870	45.6	1,315	275	335,029
4	KENNARD (WICKSBURG SAND)	STARR	5-09-53	5900	47.4			53,224
4	KENNARD (3800 -I- SAND)	STARR	9-19-53	3868	41.0			9,625
4	KENNARD (4120)	STARR	3-13-69	4124	47.0	12	2,514	56,966
4	KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2			7,337
4	KIBBE (3300)	DUVAL	9-15-80	3330	35.3	401	4,485	6,480
4	KILLAM	WEBB	4-13-57	2030	22.0	23	3,739	1,985,520
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0			183,616
4	KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	2,706	6,976	204,572
4	KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0			7,873
4	KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	12	3,183	44,585
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	10,434	70	1,103,701
4	KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0			13,582
4	KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	12	2,592	120,664
4	KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6			41,204
4	KINGSVILLE (KOY SAND)	KLEBERG	1-18-61	3909	29.0			27,717
4	KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6			81,745
4	KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0			31,052
4	KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0		6,108	151,379
4	KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	2,074	4,052	72,961
4	KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5			17,166
4	KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0	1	185	11,816
4	KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0			8,197
4	KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	24	7,314	143,944
4	KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	22	4,734	275,733
4	KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	9	1,019	49,715
	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62							
4	KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8			16,662
4	KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	12	3,148	142,054
4	KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3094	26.0			1,252
4	KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6			8,616
4	KINGSVILLE (5100)	KLEBERG	1-10-81	5028	43.1	15,859	5,689	5,689
4	KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0			9,783
4	KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0	40,710	3,905	6,194
4	KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8			10,026
4	KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0			17,223
4	KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0			2,561
4	KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0			9,605
4	KNOLLE (HENRY SAND)	NUECES	M 4-06-57	5004	28.0			34,098
4	KNOLLE (KOEHLER SAND)	NUECES	M 2-01-26	5176	26.5			5,405
4	KNOLLE (WICKSBURG SAND)	NUECES	M 12-18-56	5122	27.4			184,675
4	KNOLLE (4280)	NUECES	12-15-80	4287	35.0	11	1,838	2,371
4	KNOLLE (4900)	NUECES	7-14-70	4908	30.0			1,096
4	KNOLLE (5100 FRIO)	NUECES	M 11-27-56	5093	30.5			45,290
4	KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9			281,787
4	KNOLLE, SE. (FRIO 5100)	NUECES	6-13-66	5016	31.4			78,887
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	7,344	1,300,754
4	KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6			8,638
4	KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5			4,132
4	KOHLER, DEEP	DUVAL	11-19-36	2646	21.6			128,981
4	KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6			14,435
4	KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6			130
4	KOHLER, NE (MIRANDO #2)	DUVAL	9-01-80	2633	18.7	33,183	19,981	21,354
4	KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	3,818	3,590	34,919
4	KOHLER, NE. (YEGUA 13)	DUVAL	7-17-81	3823	37.2	3,112	2,739	2,739
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734
4	KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8			1,189
4	KREIS	DUVAL	10-23-40	3249	29.2	2,672	5,889	784,865
4	KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0			23,388
4	KUYPERS (5900)	NUECES	3-31-69	5899	38.0	12	449	9,043
4	LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0			999
4	LA COPITA	STARR	10-13-48	6950	40.8			657,250
4	LA COPITA (FRIO -Q-)	STARR	1-11-65	4638	51.7			59,064
4	LA COPITA (4900)	STARR	12-08-80	4907	46.2	20,019	37,173	39,550
4	LA COPITA (6400)	STARR	9-07-63	6432	45.4	8,699	315	11,739
4	LA COPITA, E. (FRIO 5300)	STARR	7-15-71	5278	43.0	23,558	775	61,614
4	LA GLORIA	BROOKS	M 1939	6560	25.0			297,782
	DIVIDED INTO ZONES 1-1-46.							
4	LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0			4,838,806

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
4	LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	5,082	2,655	1,711,233	
4	LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-46	6961	43.4			559,529	
4	LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-48	7123	43.3			225,460	
4	LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3			497	
4	LA GLORIA (ATLEE -F- ZONE)	BROOKS	M 4-01-55	7277	44.5			219,626	
	FORMERLY LA GLORIA /STRACHN/ ZONE.								
4	LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0			6,166	
4	LA GLORIA (BARRERA FRIO ZONE)	BROOKS	M 1948	7562	40.0			16,113	
4	LA GLORIA (BARRERA VKSBG.)	BROOKS	M 1948	7765	38.0			205,798	
4	LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0			5,063	
4	LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4			850,879	
4	LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0			3,604,464	
4	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0			553,166	
4	LA GLORIA (FALFURRIAS ZONE)	BROOKS	M 1947	6350	45.0			1,685,394	
4	LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 11-02-64	7927	36.3			4,937	
4	LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6880	42.0			1,585,153	
4	LA GLORIA (HORNSBY -C-)	JIM WELLS	M 9-15-48	7765	37.6			306,683	
	FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLO.								
4	LA GLORIA (HORNSBY 7550)	BROOKS	M 2-28-56	7550	42.6			11,814	
4	LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0			8,305	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (KELLY ZONE)	BROOKS	M 9-18-47	6270	41.8			163,921	
4	LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0			2,750	
4	LA GLORIA (LOMA BLANCA)	BROOKS	M 8-22-46	6443	43.1			3,152,922	
4	LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0			2,465	
4	LA GLORIA (SCOTT)	JIM WELLS	M 11-22-45	6095	41.0	3,620	627	4,400,002	
4	LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0			371,479	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (STRACHN ZONE)	BROOKS	M 1948	7277	45.0			487,293	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (7050)	JIM WELLS	M 5-18-80	7065	41.0	120,547	29,065	80,946	
4	LA GLORIA, E. (HAMMOND)	BROOKS	M 3-26-47	7300	40.0			77,485	
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLO.								
4	LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	M 4-18-45	6400	42.1			0	
	TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.								
4	LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	M 4-01-55	7270	40.2			4,473	
	FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, N. (CORCORAN ZONE)	BROOKS	M 2-20-46	6266	44.0			5,553	
	FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	M 4-10-47	6350	44.7			78,165	
	FORMERLY LA GLORIA /FALFURRIAS ZONE/.								
4	LA GLORIA, N. (7200)	JIM WELLS	M 3-24-66	7220	38.0			15,937	
4	LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	M 4-18-45	6400	42.1			2,594,946	
	FORMERLY LA GLORIA /ARGUELLEZ ZONE/.								
4	LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	M 4-01-55	7270	40.2			79,129	
	FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, S. (CORCORAN Z.)	BROOKS	M 2-20-56	6266	44.4	157,897	4,536	1,768,655	
	FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	M 4-10-57	6350	44.7			594,242	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA, S. (HAMMOND ZONE)	BROOKS	M 6-20-47	6880	41.6			373,376	
	FORMERLY LA GLORIA /HAMMOND ZONE/.								
4	LA HUERTA (RAMON, UPPER)	DUVAL	M 10-22-57	3121	22.0	24	431	269,550	
4	LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	M 10-26-62	3860	46.0			3,065	
4	LA HUERTA, NW. (NEW YEARS)	DUVAL	M 2-16-62	3060	21.7	12	2,950	84,095	
	DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.								
4	LA HUERTA, NW. (RAMON)	DUVAL	M 5-29-62	3064	22.0	85	16,214	693,088	
	DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.								
4	LA HUERTA, WEST (NEW YEARS)	DUVAL	M 2-16-62	3060	21.7			3,451	
4	LA HUERTA, WEST (RAMON)	DUVAL	M 1-13-62	3083	22.0			42,856	
4	LA JUANA (PETTUS SAND)	DUVAL	M 11-23-54	4715	48.6			39,569	
4	LA REFORMA	HIDALGO	M 10-23-41	6200	41.0	50	65	1,943,637	
4	LA REFORMA (C-2)	HIDALGO	M 8-04-72	6108	45.8			9,679	
4	LA REFORMA (D-1)	HIDALGO	M 7-31-70	6363	47.7	11,635	6,477	102,945	
4	LA REFORMA (H, UPPER)	STARR	M 12-01-76	6109	45.6	9,108	2,258	27,921	
4	LA REFORMA (I-4)	STARR	M 4-21-69	6753	44.0			7,564	
4	LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5			11,441	
4	LA REFORMA (6500)	STARR	M 1-29-73	6488	45.3			35,623	
4	LA REFORMA, NORTH (5700 SD.)	STARR	M 6-27-59	5673	49.8			67,318	
4	LA REFORMA, NORTHEAST	STARR	M 4-06-54	6870	45.3			595	
4	LA REFORMA, NE. (6600)	STARR	M 11-29-66	6588	40.0			1,353	
4	LA REFORMA, SW. (5770)	STARR	M 5-13-81	5790	56.0	7,569	26,602	26,602	
4	LA REFORMA, SW. (5840)	STARR	M 6-16-77	5848	45.3	46,407	21,123	298,013	
4	LA REFORMA, SW (5850)	STARR	M 10-11-79	5845	47.5	3	118	2,511	
4	LA SAL VIEJA	WILLACY	M 8-25-49	8330	39.4	22,302	19,149	1,766,672	
4	LA SARA (NO. 8 SAND)	WILLACY	M 9-17-63	3423	26.0			56,128	
4	LA SARA (NO. 10 SAND)	WILLACY	M 9-09-60	3847	31.0			1,454	
4	LA SARA (NO. 22 SD.)	WILLACY	M 7-28-63	5310	41.0	1,768	24,088	283,905	
4	LA SARA (NO. 30 SAND)	WILLACY	M 6-20-54	6027	42.7			694,158	
4	LA SARA (NO. 32 SD.)	WILLACY	M 11-12-54	6160	42.5			1,864	
4	LA SARA (NO. 33 SAND)	WILLACY	M 11-06-63	6198	41.7			42,484	
4	LA SARA (NO. 36 SAND)	WILLACY	M 9-08-60	6290	42.2			11,129	
4	LA SARA (NO. 38 SAND)	WILLACY	M 8-08-54	6410	40.5			16,073	
4	LA SARA (NO. 40 SAND)	WILLACY	M 9-09-54	6532	42.0			72,358	
4	LA SARA (NO. 41 SAND)	WILLACY	M 2-12-63	6660	42.0			1,664	
4	LA SARA (3500 SAND)	WILLACY	M 12-14-59	3487	29.4			7,589	
4	LA SARA (4650 SAND)	WILLACY	M 2-07-60	4652	36.0			628	
4	LA SARA, E. (7500)	WILLACY	M 1-08-71	7490	43.0			986	
4	LA SARA, N. (NO. 30 SD.)	WILLACY	M 8-17-68	6092	39.6	7	14,154	26,733	
4	LA SARA, N. (NO. 31 SD.)	WILLACY	M 11-26-66	6150	42.3			36,798	
4	LA SARA, N. (NO. 31-A SD.)	WILLACY	M 6-17-67	6139	42.0	3	1,310	38,105	
4	LA SARA, N. (NO. 32 SD.)	WILLACY	M 6-11-66	6176	42.0	23	8,029	623,006	
4	LA SARA N.E. (6070)	WILLACY	M 3-21-75	6076	48.4	190	950	40,865	
4	LA SARA, NW. (3000)	WILLACY	M 4-15-63	3015	32.0	6	314	345,393	
4	LA UNION (BROCK SAND)	STARR	M 4-11-56	2270	23.0	1,236	2,038	424,527	
4	LA UNION (ROSS SAND)	STARR	M 4-22-56	2162	23.0	12	3,113	352,092	
4	LA VELLA (A SAND)	SAN PATRICIO	M 2-18-57	6142	42.5			709	
4	LA VELLA (B SAND)	SAN PATRICIO	M 2-18-57	6180	41.0			2,471	

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	LABBE	DUVAL	M 2-22-37	2908	20.5	18	2,655	1,542,962
4	LABBE (COLE SAND)	DUVAL	M 12-36-53	1938	20.5	14,962	12,006	707,714
4	LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	14	3,303	235,799
4	LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0			456
4	LABBE (2600)	DUVAL	2-01-77	2655	21.0			2,296
4	LACAL (FRIO D-3)	WILLACY	11-15-65	8022	47.7			66,392
4	LACY	CAMERON	M 1-03-47	7983	34.0			89,702
4	LACY (G)	CAMERON	M 9-01-56	7145	42.6	4,087	5,023	192,031
4	LACY (J-2)	HIDALGO	1-29-80	7078	42.0	8,557	2,650	6,227
4	LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0			14,202
4	LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6			24,006
4	LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	80,832	5,389	25,561
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,623
4	LAMAR (B-2 SAND SEG S)	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	12	2,883	266,427
4	LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2			61,352
4	LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4			135,372
4	LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0			12,216
4	LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	12	1,460	68,468
4	LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4			3,675
4	LAREDO, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6			195
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557
4	LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0			418
4	LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	236	40,601	3,182,397
4	LAS CUEVITAS (OHERN)	JIM HOGG	2-03-80	3000	40.0	4,843	8,817	19,911
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220
4	LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5	5	254	31,001
4	LAUREL	WEBB	1932	2250	49.0			628,339
4	LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0			23,601
4	LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8			22,645
4	LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4			6,786
4	LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4	1,475	2,131	4,227
4	LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2			2,220
4	LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0	1	50	17,763
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758
4	LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	12	507	48,930
4	LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8			321,883
4	LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8	107	1,381	47,345
4	LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2	12	989	102,435
4	LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0			338
4	LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0			322
4	LOBO (E-72)	KLEBERG	3-09-63	4721	50.3			61,571
4	LOBO (E-85)	KLEBERG	9-26-77	4858	47.8			13,800
4	LOBO, SE. (F-65)	KLEBERG	2-16-76	5892	48.2			44,017
4	LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	14,305	4,121	58,816
4	LOBO, SE. (F-79)	KLEBERG	12-19-71	5801	63.4			133,889
4	LOCKHART	STARR	3-29-43	3620	46.6	18,422	6,776	1,288,797
4	LOCKHART (COCKFIELD 1)	STARR	8-13-79	3562	44.6	34,920	12,324	19,819
4	LOCKHART (COCKFIELD #2)	STARR	5-25-81	3827	44.5	3,899	1,820	1,820
4	LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9			9,646
4	LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0			404
4	LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0	12	2,750	16,534
4	LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3			14,380
4	LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	39,532	3,584	152,804
4	LOCKHART (YEGUA F,E)	STARR	8-07-80	4549	44.6	2,427	1,131	1,964
4	LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	41,098	12,454	201,201
4	LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5	52,580	28,214	93,646
4	LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9			8,245
4	LOCKHART (YEGUA 4050, E.)	STARR	11-01-81	4434	44.0	2,613	131	131
4	LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2			3,419
4	LOCKHART (YEGUA 4400E)	STARR	12-30-81	4591	46.6	1	427	427
4	LOCKHART (4400)	STARR	9-25-67	4399	46.0	9,194	3,982	424,314
4	LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5			56,845
4	LOCKHART, SE. (YEGUA 4400,N)	STARR	3-20-73	4390	46.1	7,705	4,073	41,120
4	LOMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6			426,583
4	LOMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2			16,044
4	LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0			34,715
4	LOMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2			112,196
4	LOMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0			4,541
4	LOMA BLANCO, E. (7200)	BROOKS	6-30-80	7208	48.0	1	13	1,025
4	LOMA BLANCA, NORTH (6800)	BROOKS	2-15-81	6901	45.0	4,884	4,011	4,011
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	4,915	111,234	47,800,519
4	LOMA NOVIA (GOVT. WELLS, UPPER)	DUVAL	12-01-57	2506	24.8			69,697
4	LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	1,235	20,270	1,926,468
4	LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	677	8,853	1,497,860
4	LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	48	10,169	103,146
4	LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9			83,584
4	LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	1,962	9,413	435,005
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4			281,801
4	LONDON (FRIO 7050 SAND)	NUECES	6-04-52	7036	37.6			79,013
4	LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	16,759	17,081	2,163,522
4	LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9			37,224
4	LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0			1,405
4	LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	596	5,681	1,261,412
4	LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9			73,380
4	LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8	10,684	17,700	689,331
4	LONDON GIN	NUECES	7-31-49	4496	32.2	1,647	55,415	14,151,349
4	LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	2,103	2,969	584,561
4	LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	2,060	13,736	634,730
4	LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	12,685	21,029	475,140

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	LONDON GIN (4700)	NUECES	7-16-70	4717	23.9		4,768	190,637
4	LONDON GIN (4800)	NUECES	6-21-70	4847	41.2			7,386
4	LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0			38,233
4	LONG KEEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-38-38	4100	45.7			4,239,621
4	LONGHORN (HIAWATHA)	DUVAL	5-09-79	5558	41.0	40,725	5,297	20,804
4	LONGHORN (HOCKLEY)	DUVAL	6-15-80	4089	38.0		245	126
4	LONGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	13,308	16,910	31,025
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	1,654	2,494	2,037,412
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6			378,775
4	LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	25,818	12,178	43,279
4	LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0		410	1,605
4	LONGHORN, WEST (GRAVIS)	DUVAL	7-25-81	4870	42.8	1,023	1,945	1,945
4	LONGHORN, W. (TEDDLIE, UP.)	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENO (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	31,346	3,757	88,338
4	LOPEZ	WEBB	M 6-24-35	2250	20.7	48	139,080	30,536,260
4	LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	48	22,991	2,089,212
4	LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	18,488	21,957	24,217
4	LOS CUATES RANCH (6650)	JIM HOGG	9-01-81	6664	43.0	2,452	1,894	1,894
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. (FRIO 5300)	HIDALGO	7-11-66	5430	47.0	1,626	3,229	110,791
4	LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6			1,562
4	LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5			8,298
4	LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8			7,958
4	LOS INDIOS, W. (MF-92)	HIDALGO	9-10-66	5475	33.4			436
4	LOS INDIOS, W. (Q SAND N.)	HIDALGO	7-13-77	7200	39.3			8,148
4	LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8			7,229
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	7,153	954,493
4	LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1,801	5,807	229,347
4	LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5	12	3,248	173,097
4	LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	24	15,386	101,838
4	LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	M 1-17-50	5012	39.0			2,588,531
4	LOU ELLA (VICKSBURG 5045)	JIM WELLS	M 7-16-63	5060	42.0			4,593
4	LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0			6,018
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	440	85,276
4	LUBY	NUECES	6-24-37	4300	45.7			19,820,841
4	LUBY (C 2)	NUECES	6-24-37	5089	45.7			64,965
	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY (C-3)	NUECES	4-16-81	5142	45.9	25,422	3,974	3,974
4	LUBY (D)	NUECES	6-24-37	5164	45.7	11,714	942	84,872
	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY (E SAND)	NUECES	6-24-37	6400	46.0	6,890	731	1,125,236
	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (F SAND)	NUECES	6-24-37	7412	46.0	70,421	33,654	265,735
	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (F SAND, LOWER)	NUECES	9-01-67	7428	38.6			97,435
	TRANS FROM LUBY /7400/ 9-1-67							
4	LUBY (G SAND)	NUECES	6-24-37	5680	46.0	81,273	9,700	2,423,568
	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (H SAND)	NUECES	7-09-55	7227	40.0			109,461
4	LUBY (J SAND)	NUECES	1-17-62	6082	43.0			855,732
4	LUBY (K LOWER)	NUECES	7-16-66	6943	40.4	13,804	7,554	255,182
	FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.							
4	LUBY (K SAND)	NUECES	10-07-64	6898	40.0	2,491	958	71,590
4	LUBY (L SAND)	NUECES	6-27-65	6945	40.1			25,221
4	LUBY (M 7150)	NUECES	9-02-64	7155	38.0			96,916
4	LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7	6,078	1,821	110,328
4	LUBY (N SAND)	NUECES	6-19-65	7007	41.0	2,407	2,113	130,322
4	LUBY (5200)	NUECES	7-03-67	5260	51.5			47,562
4	LUBY (5200, S.)	NUECES	1-22-68	5248	44.0			95,656
4	LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	64,111	11,570	245,204
4	LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	4,774	456	85,010
4	LUBY (5250)	NUECES	6-27-64	5263	46.7			343,732
4	LUBY (5250, W.)	NUECES	7-14-64	5278	49.6			121,369
4	LUBY (5300)	NUECES	4-14-69	5322	37.3			3,778
4	LUBY (6050)	NUECES	2-25-72	6071	40.1	28,486	1,990	157,624
4	LUBY (6130)	NUECES	11-23-69	6136	23.2			25,475
4	LUBY (6300)	NUECES	11-19-80	6304	23.0	2,826	12,500	13,172
4	LUBY (6650)	NUECES	5-19-67	6608	39.9	2,931	1,022	378,257
4	LUBY (6670)	NUECES	10-19-71	6675	42.4	19,913	1,552	27,614
4	LUBY (6700)	NUECES	9-15-75	6758	47.2	4,716	1,443	22,003
4	LUBY (6800)	NUECES	1-06-69	6860	40.0	22,796	21,029	227,543
4	LUBY (6950)	NUECES	9-05-64	6931	34.3	37,157	2,580	78,791
4	LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0			14,562
4	LUBY (7000)	NUECES	7-19-69	6918	41.4			33,400
4	LUBY (7050)	NUECES	1-07-72	7095	45.4			6,006
4	LUBY (7400)	NUECES	3-14-67	7428	38.6			3,702
4	LUBY (7500)	NUECES	9-11-68	7496	38.5			7,807
	TRANS FROM LUBY /8080/ 12-1-69							
4	LUBY (8060)	NUECES	8-04-69	8072	40.2			7,045
	TRANS FROM LUBY /8080/ 12-1-69							
4	LUBY (8080)	NUECES	11-22-68	8090	41.8	20,963	1,429	97,069
4	LUBY (8100)	NUECES	4-20-55	8128	46.6			7,939
4	LUBY (8300)	NUECES	3-18-70	8406	37.7	14,746	860	22,754
4	LUBY (8300, UPPER)	NUECES	10-14-81	8356	35.5	2,004	859	859
4	LUBY, DEEP	NUECES	1941	7310	39.0			27,592
4	LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	33,888	2,778	267,672
4	LUBY, NORTH	NUECES	1939	4350	48.0			155,876
	TRANSFERRED TO PETRONILLA FLD. 3-5-45.							
4	LUBY, NORTH (CHAPMAN -B-)	NUECES	8-10-65	6074	42.0			215,108
	FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.							
4	LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0			5,644
4	LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0			76,420
4	LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2			123,424
4	LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	5,954	2,689	44,345
4	LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	7,239	523	359,665

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	6,586	8,004	1,499,631
4	LUISA (FRIO 1400)	WEBB	6-11-59	1410	23.9			190
4	LUNDELL	DUVAL	7-01-37	1528	19.3	11,282	71,314	9,866,410
4	LUNDELL (MIRANNO NO. 1)	DUVAL	1-04-50	2350	21.0	5,140	47,333	495,308
4	LUNDELL (MIRANNO NO. 2)	DUVAL	1-04-50	2370	21.0	30,396	11,715	349,853
4	LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	6,017	43,562	2,811,118
4	LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	3,254	5,508	625,038
4	LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	15	3,466	71,827
4	LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	12	4,633	118,551
4	LUNDELL, S. (MIRANNO)	DUVAL	10-20-63	2390	20.6	24,186	20,254	820,887
4	LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5			152,978
4	LYKES	DUVAL	1942	1950	45.0			2,257
4	LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2			21,327
4	M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	348	1,149	28,834
4	M & M (FRIO 6800)	SAN PATRICIO	12-30-60	6800	47.0	10	745	110,622
4	MADERO (J-69)	KLEBERG	10-05-65	9670	63.0			310,191
4	MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	144,573	2,800	888,978
4	MADERO (J-92)	KLEBERG	12-20-65	9608	39.9			37,032
4	MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0			4,026
4	MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6			189,474
4	MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4			539,796
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0	150	120	13,952
4	MAEDGEN (4500)	SAN PATRICIO	3-03-81	4573	45.7	7,188	6,179	6,179
4	MAGNOLIA CITY	KLEBERG	M 4-24-39	5483	42.7			950,461
4	MAGNOLIA CITY (GARCIA SAND)	KLEBERG	M 8-27-51	5642	42.0	18,100	34,858	1,756,229
4	MAGNOLIA CITY (VALADEZ --A- SAND)	JIM WELLS	M 5-04-52	5675	40.0	12	977	740,976
4	MAGNOLIA CITY (5450)	JIM WELLS	M 11-07-62	5440	42.0	12	2,100	29,994
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-63	5040	34.8			4,385,573
4	MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9			12,571
4	MAGNOLIA CITY, N. (EVETTS, S.)	JIM WELLS	12-21-69	5102	35.6			12,026
4	MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8	2,017	1,254	5,293
4	MAGNOLIA CITY, N. (FRIO 5150)	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0	1,544	601	13,728
4	MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	21,255	20,481	1,994,744
4	MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-08-69	5457	40.5			49,834
4	MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	3,805	2,084	200,879
4	MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	12,368	4,179	186,643
4	MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2			17,657
4	MAGNOLIA CITY, N. (SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	1,925	1,788	388,252
4	MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	4,889	3,670	445,642
4	MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	4,661	3,216	141,219
4	MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4			467
4	MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0			17,307
4	MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0			364,626
4	MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	18,909	8,548	832,949
4	MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	8	568	37,389
4	MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0			1,634
4	MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0			26,403
4	MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY, SW. (5150 -A-)	JIM WELLS	6-13-64	5145	46.0			5,979
4	MAGNOLIA CITY, SW. (5400 FRIO)	JIM WELLS	3-09-64	5410	42.0			113,685
4	MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0			8,104
4	MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6			6,998
4	MAGNOLIA CITY, W. (FRIO 3580)	JIM WELLS	4-06-63	3588	24.0			15,816
4	MAGNOLIA CITY, W. (FRIO 5100)	JIM WELLS	2-02-63	5101	44.0			1,363
4	MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	764	6,376	484,126
4	MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	21	2,404	253,284
4	MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0			1,069
4	MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7			34,664
4	MAGNOLIA CITY, W. (VKSGB. 5070)	JIM WELLS	4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7			16,500
4	MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0			195,724
4	MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	1,262	2,619	28,584
4	MALO SUENO (4150)	WEBB	5-20-75	4146	49.0			12,198
4	MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	44,023	110,852	1,568,585
4	MANANA (HOCKLEY)	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG	1940	2600	25.0	33	1,297	413,701
4	MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0			97,387
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0			5,685
4	MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0			2,521
4	MANTOR-BRIGGS, S. (FRIO 5900)	NUECES	3-01-67	5910	43.0			10,290
4	MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5	506	1,123	3,490
4	MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-08-54	8435	40.7			287,514
4	MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3			8,482
4	MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5			1,011
4	MARIPOSA (O-8)	BROOKS	3-28-77	9221	37.6			2,503
4	MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	12	1,340	541,441
4	MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	12	786	781,194
4	MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	156	2,473	8,455
4	MARTINEZ, SOUTH (MIRANNO,1ST)	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8			50,967
4	MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-68	6116	45.0	756	999	24,092
4	MARY LOU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6			282
4	MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0			6,485
4	MARY LOU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6			2,089

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
4	MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0			8,339
4	MARY LOU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0		37	357
4	MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8	6		3,948
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5			45,428
4	MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	162	204	166,670
4	MATHIS, E. (CHOPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0			764,542
4	MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0			2,251
4	MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1			7,081
4	MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	8,471	6,491	464,682
4	MATHIS, E. (WILLIAMS/ FLD. CONS. 3-1-65.	SAN PATRICIO	12-08-55	5782	37.0	10	2,173	1,774,682
4	MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	11-13-62	4730	33.4	6,396	779	16,718
4	MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0			364,089
4	MATHIS, E. (WILLIAMS SAND) CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.	SAN PATRICIO	5-12-56	5440	37.8	1,341	1,422	53,047
4	MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, EAST (4590)	SAN PATRICIO	6-01-71	4722	34.5	792	1,027	42,391
4	MATHIS, EAST (4720)	SAN PATRICIO	5-01-70	4722	34.5			12,090
4	MATHIS, EAST (5400)	SAN PATRICIO	6-09-74	5373	34.0	17,418	4,836	190,207
4	MATHIS, E. (5600)	SAN PATRICIO	1-24-67	5606	33.0			70,897
4	MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0			
4	MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0			2,353
4	MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0			2,392
4	MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0			17,480
4	MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9			416
4	MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	443	4,040	100,017
4	MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3			17,474
4	MAY (MIDDLE 6 SEG 8)	KLEBERG	12-19-67	8504	42.0	8	237	46,429
4	MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	8231	39.8			24,454
4	MAY (2 SAND, LOWER) SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	7-05-55	9320	33.0			314,481
4	MAY (3 SAND, LOWER) FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0			36,002
4	MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2			43,808
4	MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	6-17-56	8481	39.2			11,569
4	MAY (5 SAND, MIDDLE) SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	12-18-56	8462	39.2	343	11,445	1,093,323
4	MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6			5,193
4	MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7			96,249
4	MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8			128,880
4	MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6			1,551
4	MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1			53,753
4	MAY, SOUTH (8-MASSIVE 1, SOUTH)	KLEBERG	M 1-02-61	7853	44.6			108
4	MAY, SOUTH (MASSIVE 5D)	KLEBERG	M 5-21-60	8748	37.9			913
4	MAY, SE. (FRIO 8400)	KLEBERG	2-09-65	8381	42.8			6,787
4	MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0			195,404
4	MCCALLEN, WEST	HIDALGO	2-31-49	6946	46.1			16,378
4	MCCAMPBELL (FRIO P)	SAN PATRICIO	10-15-79	11802	51.6	12	2,817	6,449
4	MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	19,459	11,016	118,389
4	MCCULLOUGH	NUECES	1949	5538	38.0			3,930
4	MCCULLOUGH (GROENEVELD)	NUECES	4-19-59	5862	44.7			444
4	MCGILL	KENEDY	M 1947	7972	46.0			1,764
4	MCGILL (7680)	KLEBERG	7-22-77	7679	46.4			8,549
4	MCGILL (8000)	KLEBERG	M 8-15-64	7996	45.8			20,256
4	MCGILL (8100)	KENEDY	M 6-10-63	8217	43.0			6,018
4	MCGILL (8200)	KENEDY	7-11-81	8206	43.0	22,874	7,230	7,230
4	MCGILL (8325)	KENEDY	4-18-78	8325	38.9	14,011	6,565	59,826
4	MCGILL (8500)	KENEDY	5-02-78	8504	40.7			10,058
4	MCGILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7	18,795	2,287	43,001
4	MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8			34,447
4	MCGREGOR (CATAHOULA)	NUECES	1-15-63	4056	22.8			90,700
4	MCGREGOR (CATAHOULA -A-)	NUECES	7-02-67	4036	24.0	1,760	21,601	584,811
4	MCGREGOR (CATAHOULA, UPPER)	NUECES	3-10-63	4014	22.9	756	9,814	254,984
4	MCKEOWN (FRIO 6100)	SAN PATRICIO	1-03-58	6114	39.0			7,877
4	MCKEOWN (5600)	SAN PATRICIO	10-18-74	5559	39.2			3,793
4	MCLEAN	WEBB	1-10-42	3255	54.8			877,719
4	MCMADON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7			6,430
4	MCMORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0			37,573
4	MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0			1,559
4	MENAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5			54,114
4	MENAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0			23,571
4	MENAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0			6,865
4	MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0			20,847
4	MELDE (MINNIE)	NUECES	3-01-62	7032	37.2			87,729
4	MELDE, EAST (7000)	NUECES	7-13-71	7032	38.0			1,620
4	MERCEDES	HIDALGO	1935	7038	42.0			103,797
4	MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9			32,307
4	MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7	2,237	799	315,995
4	MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3			21,664
4	MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7			4,791
4	MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	35.3			23,979
4	MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0			5,099
4	MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4			4,184
4	MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0			115,741
4	MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6			6,144
4	MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4			6,882
4	MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5			3,597
4	MERCEDES (8920) TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.	HIDALGO	2-14-80	8932	44.6	11	1,078	2,304
4	MESQUITE BAY (FRIO MF-1)	ANDERSON	12-18-80	10948	56.4	37,602	2,997	2,997
4	MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	22,152	3,407	3,407
4	MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4	28,355	4,078	4,078
4	MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	12	2,561	229,088
4	MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3			45,686
4	MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	383	1,599	8,356

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4	MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0			486	
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4			16,643,844	
4	MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0	35	70,875	2,273	
4	MIDWAY (FRID 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0			507,867	
4	MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3			41,829	
4	MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0			11,468	
4	MIDWAY (MAIN MIDWAY SAND) SEPARATED FROM MIDWAY FIELD 3-1-52.	SAN PATRICIO	4-18-37	5305	28.4	20,217	20,185	6,002,109	
4	MIDWAY (PATRICK) RECLASS AS GAS RES. 4-1-65.	SAN PATRICIO	11-14-53	6023	42.6			542,266	
4	MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0			603	
4	MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3			1,888	
4	MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0	129	426	426	
4	MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	5	111	2,469	
4	MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	17	566	49,843	
4	MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	9	1,749	105,321	
4	MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	5,012	17,612	17,612	
4	MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	12	923	94,560	
4	MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0			15,308	
4	MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	12	1,963	4,458	
4	MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	83	5,884	51,614	
4	MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	36	27,602	76,102	
4	MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	5	5,792	10,667	
4	MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	12	1,944	114,043	
4	MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	23	7,995	98,582	
4	MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0			90,933	
	FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.								
4	MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5			124,506	
4	MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	12	248	72,604	
4	MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6			1,695	
4	MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0			6,678	
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4			768	
4	MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5			1,330	
4	MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8			175	
4	MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	1,767	1,178	12,510	
4	MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2			86,371	
4	MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3			122,205	
4	MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0	1,758	2,570	174,131	
4	MIDWAY, N. (LOCKE -A-)	SAN PATRICIO	11-01-74	8150	49.8	5,241	2,338	27,782	
4	MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6			2,627	
4	MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7			22,625	
4	MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	43,662	14,134	287,649	
4	MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0			43,165	
4	MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0			7,296	
4	MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0			118,636	
4	MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	16,977	13,958	25,230	
4	MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0			4,103	
4	MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0			16,779	
4	MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0	30	4,230	12,443	
4	MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0			2,859	
4	MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7			71,238	
4	MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0			696	
4	MIDWAY-HOLST (5600 SAND) SEPARATED FROM MIDWAY 9-1-49.	SAN PATRICIO	12-05-48	5676	29.9			1,590,981	
4	MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0			34,913	
4	MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0			3,658	
4	MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-28-69	5742	46.0	2	6	4,398	
4	MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2			254,782	
4	MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0			35,510	
4	MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	17,193	3,817	189,485	
4	MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	6,970	3,930	173,648	
4	MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	955	449	978,870	
4	MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5			677,330	
4	MILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1	4,525	254	5,186	
4	MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	31,945	4,786	115,352	
4	MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2			9,555	
4	MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5			9,685	
4	MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1,605	1,311	29,211	
4	MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	13,048	32,509	230,865	
4	MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	18,095	12,156	1,094,423	
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3			33,560	
4	MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	7,520	3,044	188,374	
4	MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	21,638	20,355	248,354	
4	MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	1,825	5,795	552,951	
4	MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8			14,179	
4	MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7			5,712	
4	MILLS BENNETT (D-1 SAND-SEG 4)	BROOKS	12-06-81	4642	42.4			664	
4	MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1	350	664	7,135	
4	MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2			23,134	
4	MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	16,490	4,605	849,306	
4	MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	4,365	1,768	295,753	
4	MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5			45,245	
4	MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7			132,787	
4	MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4			36,730	
4	MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9			58,956	
4	MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	7,820	3,478	308,629	
4	MILLS BENNETT (H SAND)	BROOKS	3-16-81	5130	44.1	66,361	13,631	13,631	
4	MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	2,030	1,384	144,167	
4	MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	5,410	1,666	196,673	
4	MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4			1,020	
4	MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0	565	219	16,951	
4	MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6			3,066	
4	MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	1,120	809	25,605	
4	MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0			18,468	
4	MILLS BENNETT (9-E)	BROOKS	8-19-65	3494	32.9			13,761	
4	MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	2,793	8,969	55,021	
4	MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6			2,069	
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	76,920	6,993	10,798,498	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
4	MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0			18,960
4	MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	58,195	2,446	130,824
4	MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8		1,731	11,898
4	MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5	10		33,451
4	MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2	660	568	6,933
4	MINNIE BOCK, EAST (7000)	NUECES	3-26-81	7901	36.5	5,280	11,733	11,733
4	MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0			399,049
4	MINNIE BOCK, N. (FRIO 6500 SD.)	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0			17,433
4	MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0			35,692
4	MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	16,667	1,208	81,492
4	MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5807	37.0			20,100
4	MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	929	326	37,243
4	MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	2,614	707	192,281
4	MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	3,046	2,319	262,469
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2			52,945
4	MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	3,779	3,474	244,672
4	MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	20,644	1,940	18,643
4	MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0			5,765
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0			1,141
4	MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	3,961	641	214,335
4	MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	28,623	248	843,338
4	MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0			56,434
4	MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	2,399	1,251	258,957
4	MINNIE BOCK, N. (Z 17)	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	2,020	949	88,991
4	MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4			120,331
4	MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	712	1,072	79,276
4	MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8			30,727
4	MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1			41,495
4	MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	5,136	6,325	58,632
4	MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	3,780	6,780	105,098
4	MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0	3,632	7,681	67,197
4	MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0	3,102	534	103,077
4	MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	12	896	11,004
4	MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0			8,705
4	MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	18,223	2,797	40,253
4	MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	209	1,386	52,767
4	MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	8,086	385	14,242
4	MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	1,756	503	175,265
4	MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	12	812	20,327
4	MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0	12	882	27,116
4	MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	9	2,654	631,781
4	MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0			179,524
4	MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4			2,185
4	MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0			2,210
4	MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	12	631	22,356
4	MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8			988
4	MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0			8,854
4	MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5			24,792
4	MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0			17,821
4	MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0			3,623
4	MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1			134,767
4	MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0			112,275
4	MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0			7,758
4	MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2	16,643	3,531	3,531
4	MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0			38,356
4	MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0			35,223
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	141	29,312	12,120,290
4	MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9			31,658
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	189	2,448	1,744,190
4	MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6			4,852
4	MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6			144,450
4	MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3	9,479	32,597	32,597
4	MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5			9,508
4	MOCA	WEBB	12-16-32	900	21.0	907	15,698	2,943,786
4	MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0			9,479
4	MONTE PASTURE (FRIO 7370)	KENEDY	4-13-63	7386	42.8			46,534
4	MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4			10,487
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991
TRANS. FROM SINTON WEST FIELD, 6-1-48.								
4	MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5			6,442
4	MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5			12,647
4	MORGAN (5940 FRIO)	SAN PATRICIO	11-25-81	5862	37.6			0
4	MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0			50,904
4	MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3			2,499
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	25,686	1,722	67,719

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	MUD FLATS	ARANSAS	M 12-28-49	8559	41.0		12	655,114
4	MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0		906	321,689
4	MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5		6,416	10,236
4	MURULLA	DUVAL	1947	3945	37.0			6,454
4	MUSGO (DOUGHERTY)	DUVAL	5-29-65	2379	23.0		24	147,191
4	MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5			166,655
4	MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4		50,200	7,696,477
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.							
4	MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2			5,161,441
4	MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7		14,552	117,137
4	MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9			9,749,859
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.							
4	MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6		194,347	7,153,066
4	MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3			2,051,957
4	MUSTANG ISLAND (10,950)	NUECES	3-04-80	10952	46.3		21,523	21,523
4	MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0		25,683	301,986
4	MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0			28,007
4	MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0			152,410
4	MUSTANG ISLAND, W. (23B SD.)	NUECES	7-01-81	8842	44.7		27,231	5,064
4	MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0			62,193
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8			43,959
4	MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0			6,736
4	NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0		928	44,169
4	NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3		12	52,377
4	NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3		12	51,954
4	NEELY, EAST (700)	DUVAL	1-30-66	670	20.5		12	50,023
4	NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1		12	64,090
4	NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5		12	137,789
4	NEELY, N. (MIRANDG 1140)	DUVAL	4-17-65	1149	21.9			4,162
4	NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0		12	99,655
	FLD. CREATED BY TSF. FROM MIRANDO FLD. EFF. 9/1/62							
4	NELSON	NUECES	1936	3670	24.0			8,636
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559
4	NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5			6,395
4	NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0			1,826
4	NICHOLS	HIDALGO	10-28-40	3500	26.0		18	650,285
4	NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0			3,853
4	NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3			5,468
4	NICHOLSON	WEBB	10-17-47	5565	36.0		1,574	178,810
4	NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3			2,863
4	NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0			6,398
4	NINE MILE POINT WEST (N-1)	ARANSAS	4-17-81	10900	48.6		20,699	84
4	NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5		46,218	452,795
4	NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6			5,064
4	NORRITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0			20,936
4	NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8			25,926
4	NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7			353,478
4	NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0			625,990
4	NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2		23,790	376,080
4	NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0		52,928	128,685
4	NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6			127,736
	TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.							
4	NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7		51,387	942,570
4	NUECES BAY, W. (GRETA)	NUECES	M 7-31-63	4836	23.5			1,262
4	NUECES BAY, W. (POINT SAND)	NUECES	M 7-12-54	8234	39.4			174,300
4	NUECES BAY, WEST (4000)	NUECES	M 8-26-62	4052	30.0			1,432
4	NUECES BAY, W. (4600)	NUECES	M 5-28-68	4599	26.4		1,545	56,468
4	NUECES BAY, W. (4850)	NUECES	M 2-21-67	4860	28.0		21,770	26,251
4	NUECES BAY, W. (8000 SAND)	NUECES	M 4-09-57	8005	36.0		1,996	62,892
4	NUECES BAY, W. (8100 SAND)	NUECES	M 3-30-57	8090	36.5			6,224
4	NUECES BAY, W. (8400 SAND)	NUECES	M 9-29-50	8343	34.2			424,322
4	OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0		6,000	10,348
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7		515,835	11,372,158
4	ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1		415	22,456
4	ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0			2,058
4	ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0			10,864
4	ODEM (5050, S.)	SAN PATRICIO	12-28-71	5005	37.3			26,536
4	ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7		58,593	92,173
4	ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5583	32.0			4,342
4	ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5		38,323	181,923
4	ODEM (5700)	SAN PATRICIO	2-02-70	5698	40.1			29,408
4	ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3		7,087	30,254
4	ODEM (5790)	SAN PATRICIO	4-16-71	5795	36.5		41,057	179,358
4	ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7		28,638	11,260
4	ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6			2,421
4	ODEM (5870)	SAN PATRICIO	4-28-70	5856	41.7		107,095	128,163
4	ODEM (5900)	SAN PATRICIO	1-08-71	5984	42.1		25,316	41,186
4	ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2		3,392	46,357
4	ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8		68,009	47,834
4	ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8		1,472	12,037
4	ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8		22,541	239,653
4	ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0			21,036
4	ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5			2,189
4	ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8			4,102
4	ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0		75,806	2,058,807
	DIVIDED FROM ODEM, EFF. 9-1-63							
4	ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8		29,396	343,032
4	ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0		32,646	496,292
	DIVIDED FROM ODEM, EFF. 9-1-63							
4	ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0		724	35,125
4	ODEM (6800-B)	SAN PATRICIO	8-01-79	6796	38.3		31,359	56,497
4	ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2			15,728
4	ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2		76,580	47,828
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814
4	ODEM, N. (F-2 FRIO SAND)	SAN PATRICIO	5-07-55	6979	38.0			11,338
4	ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8			15,398
4	ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7		32,434	96,632

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	64,872	1,932	188,860
4	ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1			470
4	ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	888	1,280	41,742
4	ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1			30,064
4	OHERN	WEBB	M 11-06-27	2300	29.4	60	31,433	22,267,876
4	OILTON	WEBB	8-01-37	2025	22.0			2,139,317
4	OILTON (BRUNI)	WEBB	3-05-63	2650	40.3			36,760
4	OLD INGLESIDE (1-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0			55,479
4	OLD INGLESIDE (8090 SAND)	SAN PATRICIO	8-30-52	8006	34.6			45,952
4	ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	4,891	7,820	211,244
4	ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1			105
4	ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0			4,622
4	ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	1,374	859	26,728
4	ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1			631
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	12	649	5,071,939
4	ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8			8,901
4	ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5087	38.6	3	798	7,114
4	ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2			9,554
4	ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0			112
4	ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8	10	1,397	30,528
4	ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	3,539	4,834	90,206
4	ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	44.8			15,161
4	ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0			0
4	ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1			10,254
4	ORANGE GROVE, NW. (HOCKLEY, LO.)	JIM WELLS	8-24-70	5936	40.6			9,240
4	ORCONES (5200)	DUVAL	10-15-68	5300	49.0			6,242
4	ORCONES (5200-OIL)	DUVAL	10-15-68	5300	49.0	15	2,899	108,001
4	ORLEE	DUVAL	12-27-49	1697	20.0	23	3,215	213,742
4	OVETA CULP HOBBY (FRIO)	JIM WELLS	1-06-56	4974	26.8			6,858
4	PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8			9,023
4	PADRE, NORTH (8450, S.)	KLEBERG	3-08-74	8452	37.0			54,010
4	PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2			5,841
4	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8			6,612
4	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2			1,958
4	PALANGANA-DCME	DUVAL	8-11-47	3030	46.0	12	102	23,392
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	2,520	13,655	2,976,618
4	PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	1,064	5,901	1,392,653
4	PALO BLANCO (FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8			6,328
4	PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5			11,903
4	PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2	30	300	15,738
4	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7			471
4	PANTEX	DUVAL	5-02-48	2593	23.7			919,948
4	PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	12	1,914	178,529
4	PARSONS	STARR	1949	3498	41.0			4,678
4	PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4			6,099
4	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	12		217,846
4	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0			7,638
4	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5			1,449
4	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5			6,063
4	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	9,770	2,421	201,813
4	PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5			839,523
4	PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	7,162	1,291	3,189
4	PENROSE-HOME (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0			98,905
4	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4			6,425
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5			1,594
4	PETERS	DUVAL	6-15-36	2410	23.1	12	1,063	461,551
4	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	12	1,743	38,692
4	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0			3,453
4	PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0	3	50	343
4	PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0			8,493
4	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0			61,690
4	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	11	4,561	614,585
4	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	12	2,664	586,308
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	46	1,677	335,187
4	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	48	3,186	259,541
4	PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7			9,974
4	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	12	582	26,940
4	PETERS, NORTH (COLE FIRST SAND)	DUVAL	10-26-59	1746	19.7	7	102	42,024
	TRANS. FROM TIGER FLD. 10-26-59.							
4	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0	8	512	89,450
4	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0			949,206
4	PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	157	24,035	40,227
4	PETRONILLA	NUECES	9-21-41	7308	40.0	11,199	5,239	2,597,419
4	PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	914	4,165	367,293
4	PETRONILLA (5320)	NUECES	5-16-80	5363	34.7			105
4	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6			241,000
4	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0			206,019
4	PETRONILLA (6430 GILLET)	NUECES	5-09-64	6439	41.5	888	3,409	261,985
4	PETRONILLA (6670)	NUECES	10-28-72	6684	46.8			12,462
4	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	13,626	11,336	918,379
4	PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	3,079	865	5,684
4	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	4,760	10,959	445,536
4	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	1,096	2,644	27,098
4	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6			420
4	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3			663
4	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0	13,601	1,094	120,361
4	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3			2,097
4	PETRONILLA (11200)	NUECES	6-16-80	11240	51.0	6,797	904	1,457
4	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8			2,469
4	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8			445,280
4	PETRONILLA CREEK (5200, SOUTH)	NUECES	1-17-81	5211	36.0	11	1,420	1,433
4	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0			88,993
4	PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3	12	95,275	2,053,733

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2	2	1,239	12,943
4	PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	12	6,670	133,837
4	PETROX (FRIO 1200 "C")	DUVAL	11-01-75	1291	22.0			5,965
4	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	24	13,396	937,957
4	PETROX (1480)	DUVAL	10-27-75	1478	20.3			774
4	PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.6	1,347	38,996	307,477
4	PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7			0
4	PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0			499,005
	TRANS. TO PIEDRAS PINTAS	DOME, EFF. 8-1-62.						
4	PIEDRAS PINTAS (SEG B)	DUVAL	9-04-46	3819	46.0			386,214
	TRANS. TO PIEDRAS PINTAS	DOME, EFF. 8-1-62.						
4	PIEDRAS PINTAS (SEG C)	DUVAL	5-26-46	3390	49.0			1,123,124
	TRANS. TO PIEDRAS PINTAS	DOME, EFF. 8-1-62.						
4	PIEDRAS PINTAS (SEG D)	DUVAL	9-23-46	3590	44.0			446,813
	TRANS. TO PIEDRAS PINTAS	DOME, EFF. 8-1-62.						
4	PIEDRAS PINTAS (SEG E)	DUVAL	5-02-47	3482	47.6			2,047,621
	TRANS. TO PIEDRAS PINTAS	DOME, EFF. 8-1-62.						
4	PIEDRAS PINTAS (SEG F)	DUVAL	7-28-52	3139	44.2			304,819
	TRANS. TO PIEDRAS PINTAS	DOME, EFF. 8-1-62.						
4	PIEDRAS PINTAS (SEG G)	DUVAL	8-24-47	2843	48.2			397,943
	TRANS. TO PIEDRAS PINTAS	DOME, EFF. 8-1-62.						
4	PIEDRAS PINTAS (SEG H)	DUVAL	1-02-66	2952	49.0			7,589
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	284	10,811	656,910
	VARIOUS PIEDRAS PINTAS SEGMENTS	TRANS. INTO THIS FLD., EFF. 8-1-62.						
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	2,655	70,349	20,729,778
4	PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	12	802	12,946
4	PITA	BROOKS	3-24-46	8029	37.6			561,547
	TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6	FLD. 3/1/66						
4	PITA (A-8)	BROOKS	11-04-73	6620	37.0	11,887	8,304	92,770
4	PITA (B-2)	BROOKS	8-18-75	6685	44.4			2,484
4	PITA (B-3)	BROOKS	12-05-78	6723	39.9	16,760	824	4,927
4	PITA (C-1)	BROOKS	3-24-46	7112	37.6			52,236
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (C-10-E)	BROOKS	3-24-46	7700	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-1)	BROOKS	3-24-46	7516	37.6			6,118
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-5 B-C)	BROOKS	4-13-63	7910	39.1	39,657	2,711	121,437
	FLD. NAME CHANGED FROM PITA, E. /E-1/	3/1/66						
4	PITA (D-5-U)	BROOKS	11-07-62	7712	38.9			65,847
	FLD. NAME CHANGED FROM PITA /D-4-B/	3/1/66						
4	PITA (E-2-C)	BROOKS	3-24-46	7858	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-3)	BROOKS	5-07-60	8296	36.1	2,750	570	14,583
	FLD. NAME CHANGED FROM PITA, E. /E-3/	3/1/66						
4	PITA (E-6)	BROOKS	3-24-46	7983	37.6			12,637
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5			201,830
4	PITA (F- 2-E)	BROOKS	6-11-65	8142	44.4			59,636
4	PITA (F- 2-W)	BROOKS	9-16-61	8098	34.4			178,284
	FLD. NAME CHANGED FROM PITA /8100/	3/1/66						
4	PITA (F- 7-W)	BROOKS	5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/	3/1/66						
4	PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3	1,327	619	5,635
4	PITA, WEST (I-39, S)	BROOKS	5-30-66	8338	39.3	3,497	799	39,593
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	193,520	250,091	87,692,609
4	PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	177,804	58,149	6,818,183
	FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED	4-1-51.						
4	PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0			11,785
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	86,382	62,565	8,630,569
4	PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	2,319	12,617	407,510
4	PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	21,119	40	2,394
4	PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	21,080	12,750	113,354
4	PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	1	89	122,773
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0			93,965
4	PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0			5,570
4	PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0			2,714
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	571	1,142	175,385
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0			23,608
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67							
4	PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	4,827	6,200	112,672
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4			1,292
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0			10,612
4	PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4			24,137
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3			384,220
4	PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6084	41.4			1,231,078
	TRANS. FROM PLYMOUTH FLD. 4-1-51.							
4	PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6			139,192
4	PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	4,287	2,447	7,138,760
	TRANS. FROM PLYMOUTH FIELD, 4-1-51.							
4	PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0			501,755
4	PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0			332,584
4	PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0			885,645
4	PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4			57,144
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8			2,387
4	PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0	10,730	2,084	378,292

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	273	431	185,266
4	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0			500,536
4	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0			416,629
4	PREMONT, EAST (ZONE 22-D LO) DIV. INTO PREMONT E. /ZO. 22-D, LO./ & /22-D, UP./ 8-1-62.	JIM WELLS	3-23-51	5494	42.0			339,689
4	PREMONT, E. (ZONE 22-D LO SEG A) DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.	JIM WELLS	11-18-66	5633	42.2			68,700
4	PREMONT, EAST (ZONE 22-D, UPPER) DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.	JIM WELLS	3-23-51	5475	42.0			584,796
4	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6			736
4	PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	74	421	12,505
4	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORO (SPARTA)	WEBB	12-04-73	2328	35.9			2,352
4	PRESA DE ORO (YEGUA -B-)	WEBB	2-09-60	1078	20.8	107	3,692	198,260
4	PRESA DE ORO (YEGUA -C-)	WEBB	10-06-62	1112	20.0	11	2,567	138,619
4	PRESA DE ORO (YEGUA -F-)	WEBB	2-21-60	1184	22.4	250	8,231	330,616
4	PRESA DE ORO (YEGUA -G-)	WEBB	3-23-60	1214	17.0	12	3,070	197,250
4	PRESA DE ORO (YEGUA -H-)	WEBB	2-15-61	1209	22.0	24	2,982	40,138
4	PRESA DE ORO, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	11	375	7,890
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	296	594	5,611
4	PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7	138	334	334
4	PUERTO BAY (A-1)	ARANSAS	M 4-01-56	6504	44.7			11,310
4	PUERTO BAY (A-6)	ARANSAS	M 5-23-53	6730	42.0			319,458
4	SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.							
4	PUERTO BAY (H-2 SAND)	SAN PATRICIO	M 7-06-56	8280	40.0			7,034
4	PUERTO BAY (6750 SAND)	SAN PATRICIO	M 5-23-53	6746	42.0			850,248
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2			1,385
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0			0
4	QUE SERA (MIRANDO)	WEBB	5-24-58	1129	22.0	48	11,674	651,244
4	QUE SERA, SW. (MIRANDO)	WEBB	9-08-59	1082	21.0			8,122
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	84	1,602	4,474,545
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250
4	QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8			2,416
4	QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9			21,133
4	QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5			2,272
4	QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0	11	701	60,708
4	QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	57,602	73,314	274,418
4	QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	12	1,900	72,691
4	QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0			107,403
4	QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8			20,653
4	QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7			786
4	QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	9	570	32,100
4	QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0			21,570
4	QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	24	15,697	563,733
4	RACHAL	BROOKS	2-09-46	4800	46.1			1,016,803
4	RAMADA (OAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	55	3,509	834,151
4	RAMADA (OAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	28	1,560	433,536
4	RAMADA (OAKVILLE 5TH)	NUECES	9-01-57	3265	22.2			68,692
4	RAMADA (OAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	12	1,064	124,414
4	RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0			84,774
4	RAMADA (2900)	NUECES	12-18-64	2880	21.4			16,200
4	RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0			1,455
4	RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4			60,663
4	RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	12	3,172	53,794
4	RANCHO SOLO	DUVAL	4-05-37	1849	19.4			464,537
4	RANCHO SOLO (COLE SECOND)	DUVAL	10-02-59	1840	20.0			30,385
4	RANCHO SOLO (EXTENSION)	DUVAL	6-16-39	1836	19.4	1,320	3,387	504,739
4	RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	12,074	2,808	715,502
4	RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0	12	2,986	307,705
4	RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	M 1-10-58	5307	41.2	63	131	88,330
4	RAND MORGAN (5250 SAND)	JIM WELLS	M 6-03-58	5284	40.1	4,148	4,217	284,985
4	RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	M 12-09-59	5283	39.9	1,864	2,157	179,207
4	RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	27,422	9,504	45,047
4	RANDADO	JIM HOGG	4-21-46	1225	22.5	143	7,119	5,821,963
4	RANDADO RANCH (QUEEN CITY)	ZAPATA	M 5-29-80	5918	35.2	152,253	142,641	156,275
4	RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0			200,926
4	RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	3,967	1,026	45,994
4	RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0			2,075
4	RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9			259,937
4	RAYMONDVILLE (A-2)	WILLACY	6-21-71	5726	35.7	10,111	842	32,090
4	RAYMONDVILLE (A-4)	WILLACY	M 11-10-65	5862	44.7	20,210	12,306	80,435
4	RAYMONDVILLE (A-4-A)	WILLACY	11-06-79	5927	42.4			207
4	RAYMONDVILLE (A-5)	WILLACY	M 8-24-65	5956	36.0			19,218
4	RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0	58,571	5,655	30,132
4	RAYMONDVILLE (A-8)	WILLACY	M 9-11-65	6070	38.5	20,669	982	471,665
4	RAYMONDVILLE (A-10)	WILLACY	12-17-71	6214	49.9	19,424	8,409	150,175
4	RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9			31,806
4	RAYMONDVILLE (F-2)	WILLACY	1-29-79	6980	38.2			0
4	RAYMONDVILLE (F-5)	WILLACY	M 4-06-65	7305	38.3	12,549	8,091	226,162
4	RAYMONDVILLE (F-6)	WILLACY	M 7-04-65	7416	32.6			127,245
4	RAYMONDVILLE (F-7)	WILLACY	M 4-21-65	7435	46.6	29,678	1,085	10,761
4	RAYMONDVILLE (F-9)	KENEDY	M 8-17-65	7653	34.1			190,649
4	RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2			5,954
4	RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6			6,365
4	RAYMONDVILLE (MIOCENE, LO.)	WILLACY	M 9-06-65	5541	43.2			2,742
4	RAYMONDVILLE (6750)	WILLACY	M 8-30-62	6738	43.0			43,598
4	RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3			1,566
4	RAYMONDVILLE, SOUTH (LM-19-A)	WILLACY	11-14-80	5090	36.9	5,808	1,014	3,933
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1			309,817
4	REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0	6,369	2,562	6,422
4	REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0			25,704
4	RED FISH BAY (FRIO 7420)	NUECES	5-25-71	7435	40.2			65,447
4	RED FISH BAY (FRIO 7800)	NUECES	12-30-72	7800	39.1	49,797	37,273	362,080
4	RED FISH BAY (K-5)	NUECES	1-29-80	12122	51.5			3,392

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
4	RED FISH BAY (ZONE 5-A)	NUECES	M 8-23-51	7946	39.6			2,565,937	
4	RED FISH BAY (ZONE 5-B)	NUECES	M 6-16-51	7960	42.0			7,612,302	
4	RED FISH BAY (ZONE 8)	NUECES	M 5-10-61	7520	34.8			169,175	
4	RED FISH BAY (ZONE 9)	NUECES	M 2-18-57	7416	41.0			1,066,132	
4	RED FISH BAY (ZONE 10-A)	NUECES	M 11-29-51	7260	41.0	11,250	6,868	250,339	
4	RED FISH BAY (ZONE 10, L.O.)	NUECES	M 11-30-64	7293	39.5			148,530	
4	RED FISH BAY (ZONE 11)	NUECES	M 10-20-64	8238	45.5			34,540	
4	RED FISH BAY (ZONE 12)	NUECES	M 1-07-63	7912	38.0			90,378	
4	RED FISH BAY (ZONE 13)	NUECES	M 11-30-51	8242	48.2			432	
4	RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0			3,065	
4	RED FISH BAY (ZONE 14)	NUECES	M 7-30-51	8242	40.5	3,168	74	1,556,417	
4	RED FISH BAY (ZONE 14-A)	NUECES	M 4-05-64	8336	41.4	12,692	6,160	71,074	
4	RED FISH BAY (ZONE 14, UP.)	NUECES	M 3-06-65	8354	41.9			72,433	
4	RED FISH BAY (ZONE 15)	NUECES	M 12-03-51	8310	41.0			2,647,491	
4	RED FISH BAY (ZONE 15-A)	NUECES	M 5-27-64	8370	41.0	2,652	1,499	229,598	
4	RED FISH BAY (ZONE 17)	NUECES	M 12-26-61	8433	40.0			1,071,301	
4	RED FISH BAY (ZONE 17, L.O.)	NUECES	M 11-27-64	8447	40.9	172	468	159,202	
4	RED FISH BAY (ZONE 19)	NUECES	M 8-05-52	8408	35.9			6,467	
4	RED FISH BAY (ZONE 20)	NUECES	M 4-03-65	8584	42.0			408	
4	RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	76,203	533	8,588	
4	RED FISH BAY (ZONE 35)	NUECES	12-22-80	10020	46.3	384,260	21,012	23,107	
4	RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	1,593	4,748	19,964	
4	RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	17,294	3,346	54,210	
4	RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	19,102	455	1,721	
4	RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0			448	
4	RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0			22,116	
4	RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0			31,202	
4	REILLY (4260)	STARR	12-12-79	4272	52.0			74	
4	REMCO (2070 SAND)	STARR	5-26-61	2072	26.0			15,836	
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.								
4	REMCO (2100)	STARR	12-24-56	2906	26.0			53,384	
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.								
4	RETAMIA (WILCOX B)	WEBB	4-03-63	5041	33.8			7,083	
	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.								
4	RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	462	3,590	29,831	
4	RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	11		26,406	
4	RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0			19,384	
4	REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	29	2,044	400,359	
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	183	2,360	2,551,419	
4	REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0			57,455	
4	REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0			3,820	
4	REYNOLDS, N. (FRIO 4750)	JIM WELLS	5-30-63	4785	36.0			3,643	
4	REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3			172,085	
4	REYNOLDS, NORTH (5100)	JIM WELLS	7-28-81	5167	36.9	120	438	438	
4	REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2			7,027	
4	RICABY	STARR	1-25-37	1300	21.2	57,885	15,848	1,829,799	
4	RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	24	764	104,041	
4	RICARDO	KLEBERG	1945	7343	37.0			59,623	
4	RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0			8,230	
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.								
4	RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	12	2,918	10,155	
4	RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	330	4,244	325,087	
4	RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0			1,115	
4	RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6			10,293	
4	RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0			14,979	
4	RICARDO (6350 FRIO)	KLEBERG	1-03-80	6352	48.0			10,228	
4	RICARDO, NORTH	KLEBERG	1947	6032	43.0			1,374	
4	RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	46,274	4,945	75,458	
4	RICARDO, NORTH (5950)	KLEBERG	3-20-81	5958	39.0	30,924	5,131	5,131	
4	RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7			2,489	
4	RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0			6,959	
4	RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2			34,237	
4	RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4			57,023	
4	RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9			13,503	
4	RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0	2	449	24,779	
4	RICARDO, NE (5800)	KLEBERG	6-25-80	5830	41.5	11,464	18,445	31,159	
4	RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5			2,195	
4	RICARDO, NE (6080)	KLEBERG	8-01-81	6102	40.1	1,703	1,676	1,676	
4	RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7			30,053	
4	RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5			12,536	
4	RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	9,537	2,161	94,423	
4	RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	2,396	344	104,272	
4	RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	415	444	10,562	
4	RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	189,607	37,946	925,686	
4	RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9			132,332	
4	RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0			184	
4	RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8			2,015	
4	RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5			4,440	
4	RICHARD KING	NUECES	11-09-37	5400	22.0	56,139	12,961	18,220,291	
4	RICHARD KING (5050)	NUECES	1-31-74	5064	38.5			58,597	
4	RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	2,564	2,785	13,965	
4	RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	13,288	2,031	31,077	
4	RICHARD KING (5280)	NUECES	2-04-74	5293	40.3			26,452	
4	RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	26,271	946	22,774	
4	RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	64,138	50,044	621,121	
4	RICHARD KING (5530)	NUECES	3-23-74	5537	32.4			37,501	
4	RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	3,017	379	5,191	
4	RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	216,977	47,080	2,039,994	
	DIVIDED FROM RICHARD KING, EFF. 9-1-63.								
4	RICHARD KING (5800)	NUECES	4-05-76	5800	40.0			15,239	
4	RICHARD KING (5875)	NUECES	12-32-78	5874	38.6	48,486	9,659	74,973	
4	RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2			15,041	
4	RICHARDSON	DUVAL	12-05-44	1784	18.0	21	836	139,576	
4	RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	1,044	2,926	12,348	
4	RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0			37,322	
4	RICO (MONI SAND)	HIDALGO	12-16-58	6098	43.0	112	4	16,976	
4	RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	1,527	1,366	58,026	
4	RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0			1,141	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2			12,554
4	RICO (7000)	HIDALGO	10-19-69	7007	44.0			38,023
4	RIGGAN (8650)	WILLACY	4-01-65	8658	42.4			23,174
4	RINCON	STARR	2-25-38	4000	38.7	91,640	54,820	39,641,042
4	RINCON (K-6)	STARR	9-18-59	4099	49.5			93,009
TRANS. TO RINCON FLD. 11-1-66								
4	RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0			2,590
4	RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5			11,920
4	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	16,027	1,044	106,529
4	RINCON (VICKSBURG I-C)	STARR	7-19-67	4779	48.0			25,150
4	RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7			13,085
4	RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	17,249	10,140	405,616
4	RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6	5,170	182	1,171
4	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1			387,135
4	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	109,428	102,360	17,099,390
4	RINCON (VICKSBURG SO. Z. #1 SD.)	STARR	1950	4815	46.0			7,795
4	RINCON, EAST	STARR	9-06-69	4377	42.0	873	3,288	54,042
4	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	9	139	18,129
4	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3			18,732
4	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0	12	1,607	75,785
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	138,190	31,003	7,379,728
4	RINCON, NORTH (D-1 SAND)	STARR	7-23-56	4376	47.6	21,949	2,335	1,087,092
4	RINCON, NORTH (D-3)	STARR	3-23-65	3945	48.6	35,422	6,499	188,819
4	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	251	238	134,511
4	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5			25,032
4	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2			2,004
4	RINCON, N. (F-2-0)	STARR	2-18-67	4449	48.0			38,720
4	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0			7,178
4	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	230	1,996	33,254
4	RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3			13,060
4	RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4			884
4	RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0			27,186
4	RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0			543,411
4	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6			9,848
4	RINCON, N. (G-28)	STARR	3-12-73	6283	44.3			3,666
4	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0			28,690
4	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4			92,613
4	RINCON, N. (G-84)	M STARR	7-26-69	6808	41.0			91,232
4	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5			2,994
4	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3			13,277
4	RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0			2,702
4	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3			1,363
4	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2			1,913
TRANS. FROM RINCON, NORTH FLD. 10-1-59.								
4	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	38,073	18,196	234,392
4	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	772	3,419	1,843,903
4	RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	18,014	2,846	3,706
4	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4			53,129
4	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	22,010	3,061	61,941
4	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0			3,225
4	RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6			31,925
4	RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5			9,594
4	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8			14,719
4	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6			101,044
4	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4			93,293
4	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0			3,771
4	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	424	681	21,584
4	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6			366,779
4	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	2,395	835	64,292
4	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	24	27,122	102,260
4	RINCON, N. (4600 SD.)	STARR	9-35-65	4601	44.9			357
4	RINCON, N. (4650 FRIO)	STARR	1-08-65	4676	44.0			478
4	RINCON, N. (4970)	STARR	4-29-69	4976	50.4	68	19	5,602
4	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	12	1,985	15,147
4	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	9,773	1,214	62,575
4	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	81,536	24,876	429,168
4	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	39,934	37,010	678,266
4	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	3,163	285	3,916
4	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0			574
4	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6			113,442
4	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2			11,778
4	RINCON, S.E. (FRIO 4970)	STARR	10-13-81	4982	46.9	1	1	1
4	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	7	524	20,320
4	RINCON, WEST (3500 FB C.)	STARR	3-31-59	3541	38.5			270,837
4	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	4,543	3,314	58,307
4	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1			1,129
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0			553,403
4	RITA	KENEDY	1-02-49	7078	42.7			567,505
FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67								
4	RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	6,037	10,403	61,196
SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-D)	KENEDY	4-01-70	4720	40.1			19,486
4	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	12,426	15,539	118,736
4	RITA (5-L, SEG. IA)	KENEDY	4-27-75	5092	38.7			2,997
4	RITA (5-N-II)	KENEDY	8-04-49	5120	43.0			40,634
SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	5,488	1,356	73,782
4	RITA (5-0, III-B)	KENEDY	6-12-79	5152	44.7	2,559	98	2,101
4	RITA (5-R, III)	KENEDY	2-01-80	5175	44.2	4,808	775	4,951
4	RITA (5-I, W)	KENEDY	9-15-75	4944	46.9	6,554	12,153	113,507
4	RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	9,722	1,054	185,049
4	RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6			686
4	RITA (7-G-III)	KENEDY	5-16-56	5973	43.0			46,579
SUBDIVIDED FROM RITA FIELD 7-U-67								
4	RITA (7-J-III)	KENEDY	12-29-62	6100	43.0			77,084
SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (7-K, III)	KENEDY	5-16-76	6150	47.7			8,537
4	RITA (8-A)	KENEDY	6-11-70	6288	45.5			26,585

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
4	RITA (8-D)	KENEDY	2-08-68	6400	44.0			195,737	
4	RITA (8-S, III)	KENEDY	2-27-68	6500	45.0			153,960	
4	RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5			44,161	
4	RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0			1,222	
4	RITA (9-B&C, II A)	KENEDY	1-26-80	6733	47.4		3,700	1,740	
4	RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7		30	1,952	
4	RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0			127,674	
4	RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0	13,376	3,536	25,602	
4	RITA (9-M)	KENEDY	9-18-67	6940	43.5			5,109	
4	RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0			1,921	
4	RITA (9-N-III)	KENEDY	2-19-76	6970	39.2			4,564	
4	RITA (9-P-III)	KENEDY	12-29-49	7050	43.0			66,007	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (9-P, SEG. II)	KENEDY	10-26-76	7156	46.4			30,505	
4	RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0			194,162	
4	RITA (9-R-II)	KENEDY	2-01-79	7191	46.0			2,015	
4	RITA (9-R-III)	KENEDY	1-03-49	7078	43.0			19,085	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (9-S-II)	KENEDY	8-15-78	7254	45.6			552	
4	RITA (9-S-III)	KENEDY	4-06-67	7090	43.0			33,029	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9			12,956	
4	RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0			52,891	
4	RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	2,777	1,286	80,154	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0			95,519	
4	RITA (10-H)	KENEDY	11-13-67	7479	43.0			7,674	
4	RITA (10-J)	KENEDY	8-03-80	7496	45.5	10,432	10,427	15,838	
4	RITA (12-F, III)	KENEDY	6-29-76	8439	48.3			1,309	
4	RITA (7600)	KENEDY	4-06-67	7628	41.0			57,979	
4	RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2	123,929	4,771	4,771	
4	RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0			723	
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629	
4	RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1			182,573	
	TRANS. FROM RIVERSIDE FLD. 7-1-50.								
4	RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5			53,284	
4	RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1			5,957	
4	RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0			254,728	
4	RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2			81,237	
4	RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	10,875	5,844	26,044	
4	RIVERSIDE (6550)	NUECES	8-05-61	6546	43.1			15,708	
4	RIVERSIDE, EAST	NUECES	M 2-09-30	6309	32.0			866,529	
	SEPARATED FROM RIVERSIDE FLD. 7-1-47.								
4	RIVERSIDE, EAST (MEEHAN SAND)	NUECES	M 9-06-59	5015	33.5			11,569	
4	RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9			1,075	
4	RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	7,083	1,701	168,979	
4	RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0			740	
4	RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-23-51	4858	33.0			6,272	
4	RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0			89,155	
4	RIVERSIDE, EAST (5009 SD.)	NUECES	M 9-12-50	5034	32.0	15,186	4,822	3,785,136	
4	RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	309	996	3,053	
4	RIVERSIDE, EAST (5450)	SAN PATRICIO	4-04-80	5463	35.0	23	3,674	6,973	
4	RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0			14,829	
4	RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0			445	
4	RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	127	358	11,775	
4	RIVERSIDE, EAST (6300 FRIO)	NUECES	M 11-10-58	6308	40.2			45,620	
4	RIVERSIDE, EAST (6800 FRIO)	NUECES	M 8-18-59	6823	40.0			35,286	
4	RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9			259,451	
4	RIVERSIDE, WEST (FRIO 6500)	NUECES	12-30-63	6504	51.5			283,256	
4	RIVERSIDE, WEST (FRIO 6600)	NUECES	5-14-64	6610	43.2			11,972	
4	RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1			6,867	
4	RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8			35,350	
4	RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0			6,670	
4	RIVIERA BEACH, N. (I-32)	KLEBERG	12-25-70	8028	39.0	3,495	4,921	120,084	
4	ROB (5200)	STARR	8-09-64	5194	47.0			5,849	
4	ROBINSON	DUVAL	7-25-43	4649	39.3			1,040,337	
4	ROBINSON (4700)	DUVAL	2-22-65	4722	39.0			3,627	
4	ROBINSON, E. (PETTUS, LO.)	DUVAL	3-02-65	4815	42.0			6,027	
4	ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0			24,265	
4	ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6			251	
4	ROBSTOWN	NUECES	8-15-30	5200	31.9	102	1,514	552,935	
4	ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0	25,684	6,920	6,920	
4	ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0			10,712	
4	ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0			777,107	
4	ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2			5,736	
4	ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0			460,452	
4	ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9			2,182,601	
4	ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0			27,178	
4	ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3			1,484	
4	ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	11	1,173	387,340	
4	ROBSTOWN, SOUTH (5600 SD)	NUECES	11-07-53	5598	40.5			257,840	
4	ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0			89,268	
4	ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4			94,810	
4	ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0			220,349	
4	ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	12	1,971	67,192	
4	ROCKETT (6550)	NUECES	8-02-80	6571	44.7	370	2,710	5,568	
4	ROCKETT (5200 FRIO)	NUECES	12-15-77	5200	41.9	2,106	3,399	27,526	
4	ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8			1,470	
4	ROCKETT (7150 FRIO)	NUECES	11-25-55	7140	40.0			17,000	
4	ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8	548	1,370	3,068	
4	ROCKPORT, S. (FRIO 8,900)	ARANSAS	9-20-69	8916	43.0			1,568	
4	ROCKPORT, WEST (G-1 SAND)	ARANSAS	3-10-54	8284	40.0	184	177	328,441	
	FRMLY. ROCKPORT, W. /8200 SD./								
4	ROCKPORT, W. (I-3 SAND)	ARANSAS	6-21-54	8821	38.5			513,469	
4	ROCKPORT, WEST (I-3A)	ARANSAS	10-10-54	8830	42.0			85,417	
4	ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.0			37,751	
4	ROLLING HILLS (OAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.1			16,141	
4	ROLLING HILLS (OAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0	186	497	2,121	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	ROLLING HILLS (OAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0	78,397	7,184	88,472
4	ROMA, EAST (QUEEN CITY)	STARR	1-03-81	3936	43.7	56,692	38,017	38,017
4	ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	1,841	2,100	308,079
4	ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0			246
4	ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6			291
4	ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	5	127	14,348
4	ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0			5,591
4	ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2			4,089
4	ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	1,609	5,152	136,547
4	ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	62,276	16,074	274,202
4	ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	94,086	18,762	227,865
4	ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6			8,063
4	ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	30,197	2,334	6,703
4	ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	13,329	2,028	10,410
4	ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3			12,645
4	ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	3,931	344	61,073
4	ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1			152,414
4	ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	2,490	4,803	248,508
4	ROOKE	SAN PATRICIO M	3-28-42	7135	39.1			1,840,066
4	ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3			8,514
4	ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	14,617	6,844	56,756
4	ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0			436,291
4	ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	111,706	6,089	432,885
4	ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6	88,091	18,011	66,575
4	ROOKE, N. (6850)	SAN PATRICIO	2-15-81	6853	41.7	34,587	31,825	31,825
4	ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9			55,021
4	ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	25	3	15,328
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263
4	ROSALIA, SW. (GOVT. WELLS, LD.)	DUVAL	2-15-65	3388	33.0	1,954	22,627	58,225
4	ROSALIA, WEST (TARANCAMUAS)	DUVAL	8-07-61	2273	22.0	2	764	15,187
4	ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1	12	322	24,363
4	ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	290	2,782	685,385
4	ROSITA	DUVAL	1944	3959	36.0			97,056
4	ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1,267	1,061	28,959
4	ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	8,986	7,126	75,214
4	ROSS	STARR	6-07-43	2845	26.0	180	1,905	2,908,520
4	ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0			16,156
	TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.							
4	ROSS, N. (2200)	STARR	10-18-67	2276	23.0			1,085
4	ROSS, N. (2709)	STARR	10-17-67	2717	25.0			1,046
4	ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0			28,587
4	ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0			2,876
4	ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4			1,880
4	ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	117	466	31,321
4	ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	207	827	23,906
4	ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0			12,192
4	ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	804	3,210	115,571
4	ROUND LAKE	SAN PATRICIO M	11-20-56	5442	38.7			162,945
4	ROUND LAKE (5800)	SAN PATRICIO M	12-27-54	5870	41.2			3,015
4	ROWDEN	DUVAL	1949	2155	25.0			26,386
	COMB. WITH HOFFMAN FLD 7-24-50							
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5			7,043
4	ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	24	1,037	31,965
4	ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	11	1,167	305,264
4	ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	492,235	27,950	1,691,683
4	ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9			200
4	ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	12	980	175,085
4	SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8			1,470
4	SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5			12,748
4	SAENZ (5750)	DUVAL	11-20-65	5760	35.8			755
4	ST. CHARLES	ARANSAS	1941	9301	56.0			30,154
4	ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0			0
	FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.							
4	ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0			3,006
4	ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	1,637	3,799	477,158
4	ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4			61,575
4	ST. JOSEPH (3100 SAND)	WEBB M	3-27-53	3085	34.0	12	6,079	1,170,752
4	ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0			33,398
4	ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	24	867	26,389
4	SALT LAKE	ARANSAS	11-16-48	7209	41.6			1,952,601
4	SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5			13,904
4	SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2	3,468	2,652	15,519
4	SAM FORDYCE	HIDALGO M	7-03-34	2750	21.5			7,934,362
4	SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2			2,770
4	SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8			674
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677
4	SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0			26,695
4	SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0			2,558
4	SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2			15,422
	TRANS. TO SAM WILSON /7410/ 9-5-56.							
4	SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	1,565	1,029	10,241
4	SAN DIEGO, EAST (5600)	JIM WELLS	3-01-80	5590	47.2			2,440
4	SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	57,533	37,305	124,283
4	SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	3,790	867	4,585
4	SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5			865
4	SAN FERNANDO CREEK (G-57)	KLEBERG	10-01-80	6577	45.6	12,985	5,092	6,982
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0	12	5,067	1,416,787
4	SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	12	3,339	8,658
4	SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0			476,271
4	SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3			7,102
4	SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7			2,096
4	SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3			3,274
4	SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	16,374	12,226	276,110
4	SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	8,541	9,436	330,520
4	SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0			447
4	SANDIA	JIM WELLS	2-14-37	4023	38.3			22,877
4	SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1			93,374

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1			434
4	SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9			3,329
4	SANTA CRUZ, N. (FRIO, LO.)	DUVAL	6-08-52	4503	45.1			117,029
4	SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0			847
4	SANTA FE	BROOKS	1948	3220	33.0			3,054
4	SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6	6,078	536	4,150
4	SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0			878
4	SANTA FE (2N, 2, LO)	BROOKS	7-14-79	6964	44.2	11,966	368	7,664
4	SANTA FE (2N, 2, UP.)	BROOKS	8-10-79	6917	44.4			848
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			54,768
4	SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	2,337	2,758	6,093
4	SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0	67,493	1,319	2,978
4	SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0			1,593
4	SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	3,564	324	7,600
4	SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6			12,588
4	SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	12	677	282,001
4	SANTO NINO (3700)	WEBB	5-01-69	3734	40.0			502
4	SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4			1,026
4	SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	1,785	8,722	129,177
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-48	4967	41.1			7,234,658
	SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5			12,362
4	SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0			1,012
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0			3,668
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0			5,672
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	12,201	7,264	815,826
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4			64,518
4	SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4	53,124	19,368	20,296
4	SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5			2,627
4	SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0			297,785
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	48,461	27,466	2,602,411
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0			19,282
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (6-A, W)	KENEDY	4-06-80	5067	36.8	940	36,409	61,871
4	SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0			89,816
4	SARITA (6-B)	KENEDY	6-17-79	5084	29.0	10,349	88,369	158,958
4	SARITA (6-C)	KENEDY	3-21-73	5074	41.4			25,721
4	SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	29,127	6,755	1,257,354
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	4,306	6,910	68,981
4	SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0			44,551
4	SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0			173,609
4	SARITA (7-B,W)	KENEDY	12-31-75	5452	40.3		110	1,207
4	SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0			6,041
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6			25,725
4	SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5			33,844
4	SARITA (7-R & S, SO.)	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0			59,101
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0			3,447
4	SARITA (8-D,S)	KENEDY	6-12-78	6050	46.2	2,269	508	2,609
4	SARITA (8-E)	KENEDY	M 1-23-67	1294	41.0			8,592
4	SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2			505,059
4	SARITA (9-B,W)	KENEDY	4-06-74	6175	42.7			107,974
4	SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0			177,522
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0	643	345	309,913
4	SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7			9,528
4	SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0			14,221
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	37,671	33,349	1,648,973
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0			1,563
4	SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0			16,045
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0			47,042
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9			9,172
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9			43,927
4	SARITA (12-B)	KENEDY	3-03-81	6286	43.9	5,920	1,997	1,997
4	SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9			110,620
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (13-B)	KENEDY	6-03-72	6491	39.9			118
4	SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6			28,391
4	SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2			2,792
4	SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0			59,550
	CCMB. WITH SARITA FLD. 4-1-58.							
4	SARITA (13-H, C)	KENEDY	M 8-19-65	6646	39.6			167,930
4	SARITA (13-H, E)	KENEDY	M 8-01-67	6659	39.9			1,163
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2			1,478
4	SARITA (14-C)	KENEDY	M 8-01-67	6652	39.9			155,596
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3			27,131
4	SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0			20,223
4	SARITA (14-E, C)	KENEDY	M 8-01-67	6807	39.9			20,057
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9			33,566
4	SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9			6,477
4	SARITA (14-F, E)	KENEDY	M 8-01-67	6895	39.9			0
4	SARITA (14-H, C)	KENEDY	M 8-01-67	6862	39.9			126,952
4	SARITA (15-C)	KENEDY	M 8-01-67	6944	39.9			27,461
4	SARITA (15-E, E)	KENEDY	M 8-24-65	7082	45.0			66,365
4	SARITA (15-E,W)	KENEDY	M 11-01-81	7076	39.3	152	962	962
4	SARITA (15-F)	KENEDY	M 7-25-66	7256	42.0			26,099
4	SARITA (15-F, C)	KENEDY	M 2-10-67	7060	45.0			30,160
4	SARITA (15-K, C)	KENEDY	M 8-01-67	7174	39.9			6,705
4	SARITA (15-K, E)	KENEDY	M 8-01-67	7190	40.0			0
4	SARITA (15-L SAND)	KENEDY	M 9-26-55	7322	41.8			128,547
4	SARITA (15-L, N)	KENEDY	M 7-01-74	7439	43.7	10,111	5,423	224,787
4	SARITA (15-M)	KENEDY	M 8-01-67	7314	40.0	8,420	838	106,869
4	SARITA (15-S)	KENEDY	M 1-16-76	7400	38.6			21,541
4	SARITA (15-V)	KENEDY	M 8-01-67	7396	40.0			13,693
4	SARITA (16-A)	KENEDY	M 1-23-67	7578	38.0			17,758
4	SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA (16-C)	KENEDY	M 12-27-48	7474	41.1	4,404	235	91,206
4	SARITA (16-C,W)	KENEDY	M 1-07-80	7597	42.0	392	46	926
4	SARITA (16-E)	KENEDY	M 9-23-75	7540	39.4			19,511
4	SARITA (16-E, SE.)	KENEDY	M 11-01-71	7786	37.7			41,964
4	SARITA (16-F)	KENEDY	M 11-09-63	7753	38.6			2,672
4	SARITA (16-H)	KENEDY	M 1-01-67	7751	39.0			444,685
4	SARITA (16-K)	KENEDY	M 3-12-76	7682	41.5	4,367	1,039	14,667
4	SARITA (16-K, E)	KENEDY	M 8-01-67	7698	40.0			113,903
4	SARITA (17-A 8000)	KENEDY	M 1-19-56	8012	40.1			17,507
4	SARITA (17-E)	KENEDY	M 11-17-64	8018	39.3			91,380
4	SARITA (17-G, EAST)	KENEDY	M 8-07-72	8190	39.8			8,338
4	SARITA (17-I)	KENEDY	M 6-23-64	8262	36.4	1,175	1,980	510,670
4	SARITA (18-B)	KENEDY	M 9-23-63	8173	41.0			63,249
4	SARITA (18-G E)	KENEDY	M 8-01-67	8326	40.0			0
4	SARNOSA	DUVAL	M 4-19-32	2300	21.3	50	10,957	4,150,385
4	SARNOSA, SOUTH (3350)	DUVAL	M 12-16-76	3350	50.0			1,556
4	SARNOSA, WEST	DUVAL	M 10-25-49	2269	21.5	3,015	97,078	1,506,983
4	SAXET	NUECES	M 2-06-30	4060	20.0	38,346	77,834	62,561,358
4	SAXET (FRIO)	NUECES	M 3-02-30	5300	30.6	1,539	422	14,926,054
4	SAXET (GALLAGHER)	NUECES	M 7-05-61	4320	23.4	8	4,944	4,944
4	SAXET (HINGLE)	NUECES	M 11-20-63	7590	39.2			94,964
4	SAXET, DEEP	NUECES	M 12-09-65	6919	39.2	1,379	8,514	5,542,725
4	SAXET, DEEP (M LOWER)	NUECES	M 3-27-71	6935	38.0	29,597	9,826	148,483
4	SAXET, DEEP (M WEST)	NUECES	M 10-08-67	6929	38.0	12	4,921	189,814
4	SAXET, DEEP (6200)	NUECES	M 2-18-81	6172	29.0	1,692	17,244	17,244
4	SAXET, DEEP (6300)	NUECES	M 3-01-72	6322	54.5	79,543	20,930	309,360
4	SAXET DEEP (8100)	NUECES	M 11-23-72	8146	37.8			39,248
4	SAXET, DEEP (8200)	NUECES	M 3-17-68	8273	38.0			18,350
4	SAXET, WEST (3700)	NUECES	M 4-03-56	3708	23.0	530	9,836	243,516
4	SCHUSTER (FRIO 5300)	HIDALGO	M 9-20-57	5290	62.0			2,213
4	SCHUSTER (7000)	HIDALGO	M 3-03-74	7042	47.4			18,684
4	SCOTT & HOPPER	BROOKS	M 12-20-43	6875	43.0	44,078	5,732	1,252,734
4	SCOTT & HOPPER (6100)	BROOKS	M 8-18-80	6154	47.2			142
4	SCOTT & HOPPER (6300-C)	BROOKS	M 6-15-80	6249	45.4			64,554
4	SCOTT & HOPPER (6750)	BROOKS	M 1-10-77	6756	46.3	69,727	42,296	104,516
4	SCOTT & HOPPER (6950)	BROOKS	M 7-15-77	6948	39.4	15,710	4,992	3,146
4	SCOTT & HOPPER (7100-C)	BROOKS	M 12-04-74	6958	44.3	13,300	4,792	56,219
4	SCOTT & HOPPER, W(VKS86 7000 SD)	BROOKS	M 7-28-54	6900	42.0			89,660
4	SECTION TWO (5550 SAND)	SAN PATRICIO	M 5-20-54	5570	33.8			266
4	SECTION TWO (5700 SAND)	SAN PATRICIO	M 2-16-53	5688	38.2			12,838
4	SEELIGSON	JIM WELLS	M 1938	5350	36.0			14,932,719
4	SEELIGSON (COMBINED ZONES)	JIM WELLS	M 4-17-41	6583	40.0	4,635,807	341,451	58,536,474
4	SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	5957	39.0			657,257
4	SEELIGSON (Z 19-D-1)	JIM WELLS	M 1953	6002	41.0			996,148
4	SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON (ZONE 10)	JIM WELLS	M 2-09-44	4592	39.9			4,287,542
4	SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	4880	39.4			38,070
4	SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	4755	36.1			711,583
4	SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-09-43	4755	36.1			104,356
4	SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-15-44	5103	40.3			124,801
4	SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5073	37.2			18,125,033
4	SEELIGSON (ZONE 14-C)	JIM WELLS	M 1948	5190	40.0			281,631
4	SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-08-48	5190	40.2			46,466
4	SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5480	39.0			22,411

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.							
4	SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5			14,520
4	SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0			5,126,302
	TO SEELIGSON ZONE -16-D-, 11-1-53.							
4	SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5530	45.0			464,962
4	SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9			1,517
	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.							
4	SEELIGSON (ZONE 16-C)	JIM WELLS	M 3-11-52	5530	45.0			735,627
	ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 16-D)	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
	FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON (ZONE 17-02)	JIM WELLS	M 1953	5544	37.0			22,004
	SEPARATED FROM Z. -17-, 11-1-53							
4	SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0			425,825
4	SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5680	42.0			435,576
4	SEELIGSON (ZONE 18-A-05)	JIM WELLS	M 2-06-43	5680	42.1			180,466
	GAS SALVAGE 12-1-61.							
4	SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0			674
4	SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5852	40.0			268,903
4	SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0			1,259,832
	FIELD NAME CHANGED TO ZONE -19-C-8-							
4	SEELIGSON (ZONE 19-B)	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C)	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-C-04)	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-06)	JIM WELLS	M 4-17-41	5853	43.0			56,436
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-07)	JIM WELLS	M 1953	6066	43.0			20,598
	TRANS. FROM Z. -C-, 11-1-53.							
4	SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 9-02-43	5957	39.4			1,576,344
	FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 19-C-70)	JIM WELLS	M 4-17-41	5975	43.0			4,605
	FORMERLY 19-C & 19-C-7.							
4	SEELIGSON (ZONE 19-D)	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON (ZONE 19-D-01)	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
	PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-D-05)	JIM WELLS	M 7-21-43	5950	40.8			24,760
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 19-D-07)	JIM WELLS	M 10-12-43	5975	41.3			4,336
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON (ZONE 20-A)	JIM WELLS	M 1953	6095	41.0			248,388
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON (ZONE 20-A-03)	JIM WELLS	M 7-10-41	6100	40.0			517,018
	PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 1-21-49	6302	40.9			865,954
	PRIOR TO 3-1-58, CARRIED AS Z. 20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-A-50)	JIM WELLS	M 11-15-55	6203	40.2			48,210
	GAS SALVAGE 9-1-60							
4	SEELIGSON (ZONE 20-B)	JIM WELLS	M 1953	6225	43.0			555,197
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON (ZONE 20-B N)	KLEBERG	M 6-05-64	6342	40.8			209,728
4	SEELIGSON (ZONE 20-B-01)	JIM WELLS	M 1-01-59	6031	40.0			80,034
	SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-B-03)	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
	FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 20-B-07)	JIM WELLS	M 11-09-46	6100	42.9	9,243	710	3,207,590
	FROM 20-B, 3-1-58.							
4	SEELIGSON (ZONE 20-C-01)	JIM WELLS	M 7-10-41	6090	40.0			84,837
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-02)	JIM WELLS	M 7-10-41	6100	40.0			643,200
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-05)	KLEBERG	M 8-06-78	6359	46.4			4,621
4	SEELIGSON (ZONE 20-C-13)	JIM WELLS	M 7-10-41	6092	40.0			64,441
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-15)	JIM WELLS	M 7-10-41	6100	40.0			30,570
	FROM 20, 3-1-58.							
4	SEELIGSON (ZONE 20-C-44)	JIM WELLS	M 7-10-41	6094	40.0			659,407
	FROM 20, 3-1-58.							
4	SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0			25,663
4	SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5	16,735	1,788	218,560
4	SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1	11,173	1,008	42,637
4	SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0			36,274
4	SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-43	6192	41.4	16,660	1,387	5,075,521
4	SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.8	33,681	286	274,791
4	SEELIGSON (ZONE 20-F-1)	JIM WELLS	M 8-02-79	6482	40.3	18,884	3,554	21,206
4	SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5			9,875
4	SEELIGSON (ZONE 20-F SW)	JIM WELLS	M 1953	6487	45.0			83,781
4	SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON (ZONE 20-F-41)	JIM WELLS	M 12-30-44	6448	44.0			6,223
	SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.							
4	SEELIGSON (ZONE 20-G)	JIM WELLS	M 1946	6600	40.0			414,896
	FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.							
4	SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON (ZONE 20-G-SW)	JIM WELLS	M 1949	6500	43.0			125,705
	TRANS. FROM Z. -20-G-, 4-1-49.							
4	SEELIGSON (ZONE 20-G-04)	JIM WELLS	M 6-12-49	6600	40.2			77,973
	SEPARATED FROM Z. -20G-, 11-1-53							
4	SEELIGSON (ZONE 20-G-08)	JIM WELLS	M 4-16-52	6600	40.2			74,079

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)

	TRANS. FROM Z. -20-G-, 11-1-53							
4	SEELIGSON (ZONE 20-G-21)	JIM WELLS	M 6-12-49	6500	40.0			5,641
	SEPARATED FROM SEELIGSON (ZONE 20-6-SW) 9-1-58. GAS SALVAGE 9-1-60.							
4	SEELIGSON (ZONE 20-G-31)	JIM WELLS	M 6-12-49	6583	40.0			260,954
	SEPARATED FROM SEELIGSON (ZONE 20G-R,SW) 9-1-58. TRANS. TO SEELIGSON (COMB. ZONES) EFF. 1-1-65.							
4	SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2	10,810	2,830	42,801
4	SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5			50,354
4	SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5			218,486
4	SEELIGSON (ZONE 20-I-1)	JIM WELLS	M 6-06-80	6417	46.6			1,183
4	SEELIGSON (ZONE 20-I-1, E)	KLEBERG	M 9-03-64	7183	45.0			52,687
4	SEELIGSON (ZONE 20-I-3)	KLEBERG	M 11-14-78	6756	35.4	24,220	2,267	21,367
4	SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	6903	42.0			33,430
4	SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2			1,075,883
4	SEELIGSON (ZONE 21-A, E)	KLEBERG	M 6-15-81	7112	40.7	4,463	9,172	9,172
4	SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-46	7090	40.6			9,269,093
	SEELIGSON (Z 21-D-7) COMBINED EFF. 8-1-72							
4	SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0			2,175
4	SEELIGSON (ZONE 21-D)	JIM WELLS	M 1946	6930	39.0			1,558,027
	FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.							
4	SEELIGSON (ZONE 21-D SW)	JIM WELLS	M 10-31-50	6903	41.7			2,659,517
4	SEELIGSON (ZONE 21-D-07)	KLEBERG	M 5-08-46	6930	38.5			6,601,161
	FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53 CONSOLIDATED WITH Z 21-B EFF. 8-1-72							
4	SEELIGSON (ZONE 21-E)	KLEBERG	M 10-25-45	6906	32.8			355,362
4	SEELIGSON (ZONE 21-E, LO)	KLEBERG	M 8-27-72	6712	40.1			22,983
4	SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4			20,538
4	SEELIGSON (ZONE 21-E NW)	KLEBERG	M 10-02-66	6857	38.8			145,896
4	SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6986	43.0			11,537
4	SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	38.0			41,432
4	SEELIGSON (ZONE 21-F, S)	KLEBERG	M 3-02-81	7084	41.8			53
4	SEELIGSON (ZONE 21-G-3)	KLEBERG	M 11-18-78	6756	41.6	2,287	53	8,125
4	SEELIGSON (ZONE 21-G-05)	JIM WELLS	M 1-02-49	6732	40.0	3,956	252	101,629
	FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-06)	JIM WELLS	M 5-31-53	6995	40.0			153,000
	FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-07)	KLEBERG	M 6-20-44	6600	40.0			1,497,521
	FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-H)	JIM WELLS	M 12-15-51	6867	40.2			104,778
	TRANS. FROM Z 21-L, 11-1-53.							
4	SEELIGSON (ZONE 21-J)	JIM WELLS	M 1944	6900	41.0			138,528
	TRANS. TO Z. -21G-7-, 11-1-53.							
4	SEELIGSON (ZONE 21-L)	JIM WELLS	M 1944	7020	40.0			839,065
	NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.							
4	SEELIGSON (ZONE 22)	JIM WELLS	M 1937	6534	37.0			1,473,900
	TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.							
4	SEELIGSON (ZONE 22-8)	JIM WELLS	M 12-05-45	7225	37.9			23,374
4	SEELIGSON (ZONE 22-D-04)	JIM WELLS	M 7-27-66	7646	42.3			1,047
4	SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9			189,158
4	SEELIGSON (ZONE 22-G)	JIM WELLS	M 8-21-60	7430	37.6	2,864	295	23,339
4	SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0	5,881	1,050	283,103
4	SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2			2,852
4	SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6585	36.5	96,222	27,297	2,254,472
	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 22-7)	JIM WELLS	M 6-24-51	6534	37.0			0
	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.							
4	SEJITA	DUVAL	2-11-45	5776	44.0			4,895,992
4	SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0			1,403
4	SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0			29,811
4	SEJITA, EAST	DUVAL	11-17-53	1265	22.5			239,350
4	SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0			23,555
4	SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7			21,251
4	SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5			22,566
4	SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0			2,754
4	SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0			7,015
4	SEMMES	STARR	10-26-48	2454	22.9			16,772
4	SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	11	127	31,148
4	SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	23,265	174,059	55,160,229
4	SEVEN SISTERS (FRID -C-)	DUVAL	3-08-62	1651	22.1	24	712	97,245
4	SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0			20,002
4	SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0			27,354
4	SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	11	199	1,011,640
4	SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	12	3,531	87,406
4	SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	12	3,245	68,827
4	SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	7,707	2,652	15,034
4	SEVENTY-SIX	DUVAL	7-19-47	1322	18.7			13,555
4	SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	48	9,584	2,198,308
4	SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4			46,924
4	SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	1,110	59,019	4,152,522
4	SHARP RANCH (FRID SAND)	JIM WELLS	1-11-53	7290	37.3	12,173	2,417	67,389
4	SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3			123,607
4	SHARY (FRID 7200)	HIDALGO	12-20-56	7232	52.0	111	1,015	20,279
4	SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0			68,291
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4			849,153
4	SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4			8,464
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD (FRID C)	NUECES	11-18-61	6690	47.8			90,983
4	SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD (7200)	NUECES	6-21-62	7190	49.0			27,450
4	SHIELD (7430)	NUECES	5-01-69	7444	42.2			9,782
4	SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0			26,104
4	SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0			29,500
4	SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0			25,999
4	SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	12	10,519	33,073
4	SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0	12	1,517	3,199

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	20,027	3,849	251,134
4	SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	11	243	284,439
4	SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	11	1,681	1,762,431
4	SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	7,530	2,901	20,627
4	SINTON, N. (2050)	SAN PATRICIO	10-01-78	2047	21.0	11	787	3,051
4	SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4			6,533
4	SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	5,715	1,494	113,084
4	SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7			508,548
4	SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0			20,089
4	SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0			48,498
4	SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7			20,633
4	SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	17,079	920	7,654,269
4	SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4			91,102
4	SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	11,822	8,031	5,674,449
4	SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0			35,222
4	SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2			1,115,058
4	SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0			624,396
4	SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4			162,422
4	SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST (5300 SAND)	SAN PATRICIO	8-06-50	5290	30.0			155,351
4	SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0	145	805	648,477
4	SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3			7,350
4	SODVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0			58,557
4	SOMMER	NUECES	4-20-47	5980	36.0	3,440	832	61,235
4	SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0			20,530
4	SOUTH TAFT (MIDDLE DOUGLAS)	SAN PATRICIO	4-21-81	7002	31.6	507	411	411
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	12	981	20,315
4	SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN (FRIO SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8	2,564	2,144	1,031,680
4	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0			2,364
4	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	11	924	15,438
4	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0			355,531
4	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SPARTAN (8400 FRIO LOWER)	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SQUIRE	DUVAL	6-14-47	3274	24.8	400	6,640	3,057,584
4	SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	12	1,740	44,566
4	SQUIRE (SQUIRE)	DUVAL	9-1-63.					
4	SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	12	1,142	66,005
4	SQUIRE (SQUIRE)	DUVAL	9-1-63.					
4	SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8	12	1,738	28,019
4	SQUIRE (YEGUA)	DUVAL	9-1-63.					
4	STAGGS	WEBB	6-22-45	2800	37.8			70,040
4	STAGGS (BRUNI)	WEBB	8-22-64	3434	37.0	96	10,291	318,518
4	STARK (F-10)	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6			268
4	STARR BRITE (3750 FRIO)	DUVAL	1-23-59	3764	36.7			20,980
4	STARR BRITE, W. (5850)	DUVAL	5-12-80	5847	41.9	18,487	23,871	34,960
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEDMAN ISLAND (8-8)	NUECES	5-09-80	8386	43.4	137,957	2,103	5,553
4	STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	8,629	2,791	9,252
4	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0			211,466
4	STETS, (GOVY. WELLS)	DUVAL	8-13-73	3212	23.8	6,256	5,423	161,656
4	STRAKE	DUVAL	4-08-43	3179	23.6			929,853
4	STRAKE (2500)	DUVAL	12-03-74	2482	23.0			194
4	STRAKE (3700)	DUVAL	3-03-77	3689	30.0	4,753	6,051	59,616
4	STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	NUECES	M 4-23-38	6500	43.0	327,911	32,461	62,682,616
4	STRATTON (AUSTIN, UPPER, SW)	KLEBERG	10-01-73	6956	43.0	41,335	27,432	259,798
4	STRATTON (B-EQ)	KLEBERG	4-23-38	6278	43.0	41,625	10,084	216,715
4	STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	5,300	837	72,828
4	STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6			19,182
4	STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0			671,952
4	STRATTON (BERTRAM F)	KLEBERG	10-03-81	6275	55.0			0
4	STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5			7,340
4	STRATTON (BERTRAM, SW)	KLEBERG	8-18-76	6447	42.8	56,025	6,660	43,723
4	STRATTON (BERTRAM WARDNER)	KLEBERG	M 4-23-38	6500	43.0			8,375,574
4	STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	58,547	6,814	17,991
4	STRATTON (E-49-13)	NUECES	M 3-27-62	6396	39.7	47,127	22,259	56,688
4	STRATTON (F-03,W)	KLEBERG	3-19-74	5132	46.5			1,144
4	STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	4,159	1,085	5,321

RAILROAD COMMISSION OF TEXAS
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4	STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9			1,370
4	STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6			345
4	STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	3,557	1,089	165,342
	TRANS. FROM STRATTON FLD. 9-1-63.							
4	STRATTON (F-39-11)	NUECES	3-08-62	7020	38.3	66,229	1,702	496,406
4	STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0	1,239	2,152	206,491
4	STRATTON (F-89)	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON (F-90)	KLEBERG	5-03-80	5942	43.5		593	1,088
4	STRATTON (G-00)	KLEBERG	7-17-81	7006	54.5	90,347	3,691	3,691
4	STRATTON (G-2)	KLEBERG	9-29-66	6963	35.7			183,517
4	STRATTON (G-21)	KLEBERG	4-23-38	6986	43.0	36,758	6,422	484,909
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (G-42-B)	KLEBERG	3-05-72	6414	40.3			14,413
4	STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2			14,123
4	STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7			68,782
4	STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0			19,273
4	STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6	4,929	1,425	33,452
	SUB DIV FROM STRATTON FLD. 7/1/67							
4	STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	59,508	10,269	46,573
4	STRATTON (H-37)	NUECES	2-24-79	7484	39.3			4,349
4	STRATTON (L-4)	JIM WELLS	M 7-01-67	6150	43.0			2,275,876
4	STRATTON (L-4, LO.)	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	30,988	6,498	96,459
	TRANS. FROM STRATTON FLD. 8/15/69							
4	STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	14,996	598	741,273
	TRANS. FROM STRATTON FLD. 9-1-65.							
4	STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5			7,915
4	STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6			7,976
4	STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0			60,539
4	STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8			6,859
4	STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0			33,617
4	STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4			21,416
4	STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1			26,727
4	STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8			2,998
4	STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8			2,400
4	STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	61,506	8,881	33,332
4	STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0			45,467
4	STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0	16,101	5,081	47,771
4	STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	16,428	19,408	19,408
4	STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2			1,408
4	STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1			5,084
4	STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9			7,082
4	STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	18,199	3,848	3,885
4	STRATTON (R-3, E)	NUECES	4-23-38	7002	43.0			205,141
	TRANS. FROM STRATTON FLD. 2-1-64.							
4	STRATTON (R-3, N.)	KLEBERG	11-09-69	6976	39.3			40,575
4	STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	42,265	8,105	57,907
4	STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0			8,198
	TRANS FROM STRATTON FLD. 11-1-64.							
4	STRATTON (R-4, LO.)	KLEBERG	5-20-65	6989	38.4			68,079
4	STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0			728,439
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7			139,289
4	STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2			3,241
4	STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0			2,728,072
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (S-8)	KLEBERG	M 4-23-38	6540	43.0			74,537
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0			1,203
4	STRATTON (SELLERS 2-O)	KLEBERG	1-29-73	6474	44.3			1,205
4	STRATTON (SELLERS 3, E)	NUECES	M 4-23-38	6625	43.0			409,514
	TRANS. FROM STRATTON FLD. 2-1-64.							
4	STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3			1,591
4	STRATTON (SELLERS 4, SW)	KLEBERG	3-02-81	6542	44.6	31,573	30,197	30,322
4	STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1			0
	TRANS. TO STRATTON FLD. 8-7-56							
4	STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1			8,031
4	STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	13,952	1,895	160,643
4	STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4			153,244
4	STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4	62,071	1,622	11,666
4	STRATTON (W-39, B)	KLEBERG	9-24-75	6930	42.7	56,242	1,862	25,796
4	STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	140,142	26,971	116,526
4	STRATTON (W-39-2)	NUECES	M 9-14-65	6998	39.9			250,097
4	STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6			0
4	STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1			99,471
4	STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	25,902	7,214	359,114
4	STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6			73,288
4	STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	11,765	5,869	421,380
4	STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	16,061	8,318	189,209
4	STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0			24,326
4	STRATTON (WARDNER WEST)	KLEBERG	M 4-23-38	6323	43.0	152,118	44,892	3,593,176
	TRANS FROM STRATTON FLD. EFF. 8-1-70.							
4	STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	23,744	2,236	1,044,269
4	STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	115,755	36,204	3,201,843
4	STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2			37,870
4	STRATTON (WARDNER WEST, PARTIDO)	KLEBERG	6-05-73	6144	42.3			8,726
4	STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7			62,724
4	STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8			99,733
4	STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2			309,511
4	STROMAN (A SAND)	JIM HOGG	8-27-56	3143	39.6			11,844
4	STROMAN (C SAND)	JIM HOGG	8-19-55	3624	34.7			278,744
4	STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7			31,883
4	STROMAN (OHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	777	2,662	139,886
4	STRONG (4160)	STARR	6-15-80	4164	55.0	37	254	1,413
4	STRONG (4700)	STARR	8-11-53	4670	46.2	83,615	8,723	2,567,780
4	SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0		4	11,781
4	SULLIVAN	NUECES	1936	5765	43.0			98,275

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4	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0			1,692,525
4	SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0		1,219	1,219
4	SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8			1,540
4	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0		24	3,865
4	SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	7,410	3,951	3,951
4	SUN	STARR	M 9-10-38	4858	45.2	606,408	31,982	25,934,279
4	SUN (D-3, W.)	STARR	1-22-67	4745	47.0			27,316
4	SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	186,859	28,180	1,145,792
4	SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7		7	73,189
4	SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0	148		156,228
4	SUN (F-4-G)	STARR	9-10-38	4915	45.0			446,321
	TRANS. FROM SUN FLD. 8-1-66.							
4	SUN (F-4-L, LO.)	STARR	3-02-68	5065	47.0			40,898
4	SUN (G-1)	STARR	8-22-55	5101	45.4			59,355
4	SUN (H-1)	STARR	9-10-38	5166	45.2			2,643
	TRANS. FROM SUN FLD. 4-1-66.							
4	SUN (H-3)	STARR	1-14-64	5306	45.9			166,551
4	SUN (5680)	STARR	8-10-75	5686	41.5			1,926
4	SUN EAST (E-14)	STARR	11-29-72	5152	41.2			5,610
4	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2			103,117
4	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2		735	145,499
4	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4	107		4,324
4	SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	3,062	20,595	1,029,258
4	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0			8,792
4	SUN, EAST (F-89)	STARR	4-23-74	5897	44.2			7,919
4	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2			160,919
4	SUN, EAST (4810)	STARR	7-01-65	4827	45.2			856
	TRANS. FROM SUN FLD. 7-1-65							
4	SUN, NORTH	STARR	12-23-51	5386	46.5	33,083	4,157	11,070,957
4	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5			855,672
	DIV. FROM SUN, NORTH 6-1-59.							
4	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0			5,195
4	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	32,164	518	5,592
4	SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0			25,588
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	44,815	3,837	698,422
	DIVIDED FROM SUN, NCRTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1			40,131
4	SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	85,263	5,352	850,368
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1			68,384
4	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	164,301	4,883	305,154
4	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	178,024	11,404	1,109,591
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.							
4	SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	1,272	330	3,272
4	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0			5,168
4	SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	12,288	1,284	84,381
4	SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0			533
4	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4			1,575
4	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH (F-3 FRIO)	STARR	8-23-61	5538	46.1			18,445
4	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	29,524	5,806	143,031
4	SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2			4,670
4	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2			160,273
4	SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	4	155	437,690
	DIVIDED FROM SUN, NCRTH, EFF. 9-1-63.							
4	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3			15,302
4	SUN, NORTH (F-4, P-3)	STARR	2-03-80	5329	42.6	119,828	14,959	32,670
4	SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	13,457	1,497	207,993
4	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2			36,366
4	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	286,389	13,419	1,838,255
4	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	876	33	42,919
4	SUN, NORTH (SAENZ -D)	STARR	9-21-58	5349	45.6			287,718
4	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH (SAENZ -G-1)	STARR	10-22-58	5573	46.1	15,489	2,072	105,077
4	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0			5,001
4	SUN, N. (VICKSBURG 6310)	STARR	8-20-81	6340	44.4	54,448	4,119	4,119
4	SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	12,623	854	13,360
4	SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	6,565	1,266	49,708
4	SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5			6,738
4	SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0	55,771	1,580	39,589
4	SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3			11,638
4	SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	5,498	1,362	317,333
4	SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	24,237	5,907	288,166
4	SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	30,833	6,178	664,492
4	SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	28,935	1,658	27,063
4	SUN, NORTH (5500)	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH (5650)	STARR	1-06-80	5670	45.0	2,639	253	793
4	SUN, NORTH (6250)	STARR	10-05-80	6260	40.7	38,357	889	1,982
4	SUN, NORTH (6360)	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH (6850)	STARR	1-22-80	6876	39.5	289	55	14,355
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0	12	2,232	461,674

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
4	TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3			299,793
4	TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	31,206	438	4,423
4	TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	69,654	11,310	2,560,994
4	TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0	14,944	2,404	419,490
	TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953							
4	TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	8,831	757	37,097
4	TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO (T)	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3			32,457
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
	LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900							
4	TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	5,784	3,469	49,124
4	TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	88,377	197,091	5,854,570
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (4300)	SAN PATRICIO	9-01-68	4300	25.6	32,477	41,433	1,405,466
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	7,630	44,617	132,711
4	TAFT (4900)	SAN PATRICIO	9-01-68	4900	25.6	3,286	12,557	785,789
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0			4,506
4	TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6			1,176
4	TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4			519,842
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5			403,819
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7			326,250
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3			78,814
4	TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	26,587	26,454	2,356,136
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2			255,458
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	5,430	3,365	274,433
4	TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0			736,879
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0			53,327
4	TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	12	838	708,178
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	7,400	7,692	898,576
	THE ABOVE FIELD HAD DEEP ADDED TO NAME							
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	10	2,824	2,543,537
4	TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0			18,798
4	TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	2,548	3,843	116,058
4	TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	12	1,086	10,894
4	TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	461	1,087	74,518
4	TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7			477
4	TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1			28,879
4	TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1			107,641
	FORMERLY CARRIED AS TAFT, NORTH /6400 SD./, 6-1-60.							
4	TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, N. (6480)	SAN PATRICIO	8-26-81	6483	38.0	3,666	2,953	2,953
4	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2			46,388
4	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0			76,330
4	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5	2,315	1,933	135,201
4	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0			15,184
4	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7			16,053
4	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	9	349	56,617
4	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	3,493	6,888	417,562
4	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	577	14,465	172,108
4	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	144	3,604	2,866,829
4	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7			273,927
4	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0			21,934
4	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2			3,841
4	TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8			29,008
4	TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	12	6,948	54,614
4	TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4			619,585
4	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0			191,694
4	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0			55,414
4	TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0			41,731
	TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.							
4	TAL VEZ, E. (2000)	WEBB	10-01-80	2013	34.6	592	12,539	15,709
4	TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	9,479	2,263	25,996
4	TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8			33,721
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	58,722	4,872,915
4	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	24	11,220	190,472
4	TECLOTE (FRIO 3300)	JIM WELLS	4-03-52	3328	53.8			2,380
4	TECLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	840	4,773	13,276
4	TESORO	DUVAL	6-17-38	5106	41.8	12	1,340	333,851
4	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	11	553	148,360
4	TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8			31,072

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
4	TESORO (3600 FRIO LO. SAND)	DUVAL	7-05-55	3620	29.1		428	145,235
4	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8			368,571
4	THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8			1,565,095
4	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7	41	3,120	2,922
4	THELJON (1350 SAND)	STARR	4-27-54	1342	36.4			396
4	THELJON (1450)	STARR	6-22-52	1452	21.0		123	73,154
4	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	81,131	34,095	730,707
4	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	M 8-05-63	5700	40.0			224,706
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
4	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
4	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES-BLUCHER	KLEBERG	M 1-05-44	7109	39.0	312,120	16,138	35,018,999
4	TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0			34,886
4	TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5			175,777
4	TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0			2,384
4	T-C-B (H-62, N)	KLEBERG	9-22-79	7662	44.4			33,134
4	TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3			18,764
4	T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7			7,751
4	T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9			2,882
4	TIJERINA-CANALES-BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4			30,351
4	T.-C.-B (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0	4,428	1,671	1,729,301
4	T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	13,505	1,283	17,939
4	TIJERINA-CANALES-BLUCHER (1-A E)	KLEBERG	12-05-68	7244	40.2			84,766
4	T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	3,403	2,709	216,006
4	T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0			133,084
4	TRANS FROM 19-C, S. FLD.		6-1-65.					
4	T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4			45,319
4	T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8			21,888
4	T.-C.-B. (21-A1)	JIM WELLS	M 8-01-60	7000	42.0	7	2	242,203
4	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF.		8-1-60.					
4	T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2			11,117
4	TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	M 1-05-44	7109	39.0			50,703,927
4	DIV. FROM TIJERINA-CANALES-BLUCHER		6-1-59. CONS. WITH T-C-B (221B4, E) EFF.					
4	T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	32,564	23,915	898,549
4	FLD. CREATED 12/1/74 FRM. TCB(21-B) CONF. LTR. 11/27/74							
4	T.-C.-B. (21-B4, E)	JIM WELLS	M 1-05-44	7109	39.0			340,215
4	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-8/21-B/ FLD.							
4	T.-C.-B. (21-B4, W)	JIM WELLS	M 1-05-44	7160	39.0			3,136,148
4	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF.		10-1-60.					
4	T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2			26,765
4	TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2			54,441
4	T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	35,336	3,040	5,836
4	TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	63,468	7,727	179,159
4	T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3	4,503	966	11,865
4	T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	3,004	756	1,148
4	TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2			7,834
4	T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	216,329	183,306	1,313,191
4	T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0			446
4	T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	2,428	4,439	14,567
4	T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	230,349	893,878	3,220,654
4	T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	122,173	200,728	1,025,896
4	T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	65,735	151,207	299,900
4	T-C-B, E (20-I-4, S)	KLEBERG	8-01-79	7620	40.5	53,953	79,487	279,336
4	TIJERINA-CANALES-BLUCHER, E(21-F)	KLEBERG	11-09-66	7834	42.2			3,902
4	TIO AYOLA (D-68)	BROOKS	5-07-79	3684	45.4			290
4	TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4			11,548
4	TOM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0			32,128
4	TRANS. FROM ALLEN /HOCKLEY/ FLD.		4-1-62.					
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6			5,920,641
4	TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0			114,982
4	TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	365	3,477	132,340
4	TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	3,667	3,526	136,112
4	TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	33,237	57,055	189,874
4	TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	4,959	927	144,234
4	TRANS. FROM TOM GRAHAM FIELD, 4-1-49.							
4	TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0	12	171	52,559
4	TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.					
4	TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	12	822	81,429
4	TRANS. FROM TOM GRAHAM /3750/ FLD.		5-17-65.					
4	TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4			556
4	TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2			1,175
4	TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9			12,736
4	TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	7,721	3,520	356,289
4	TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5	6	1,572	3,719
4	TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0			14,438
4	TRIPLE -A- (FRIO 6450)	SAN PATRICIO	6-12-79	6430	19.3	675	2,318	8,818
4	TRIPLE -A- (FRIO.6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	16,802	108,749	772,833
4	TRIPLE -A- (FRIO 7100)	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- (FRIO 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0			4,755
4	TRIPLE -A- (FRIO 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8			16,060
4	TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7	8	2,874	1,493
4	TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0			2,655
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0	696	3,477	9,553,839
4	TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9			21,388

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
4	TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0			6,850
4	TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9			15,343
4	TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1		306	197,542
4	TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1		120	201,770
4	TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0		1,070	122,934
4	TURKEY CREEK (MCCAMPBELL -8-)	NUECES	8-26-65	5658	41.7			36,925
4	TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0		33,318	2,609,556
	SEPARATED FROM TURKEY CREEK 1-20-48.							
4	TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0		12	89,525
4	TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0			207,372
	SEPARATED FROM TURKEY CREEK, 1-1-53.							
4	TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0			7,593
4	TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2			6,431
4	URSCHEL (4010)	STARR	8-09-75	4018	50.7	14,908	2,713	71,947
4	URSCHEL (4250)	STARR	12-26-71	4260	51.1			54,131
4	URSCHEL (4360)	STARR	12-01-74	4373	44.0	7,533	5,405	119,194
4	VAELLO	DUVAL	10-04-48	4858	43.9			104,459
4	VAELLO (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6			65,160
4	VAELLO (TEDLIE)	DUVAL	2-16-74	4690	45.1		12	6,648
4	VAELLO (WOODLEY)	DUVAL	11-06-62	4757	44.7			73,795
4	VAELLO (3900 SAND)	DUVAL	7-07-59	3946	38.2			3,406
4	VAELLO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9		288	34,281
4	VELA (BREUER SAND)	STARR	7-21-59	3530	37.4			34,563
4	VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0		4	18,862
4	VIBORAS	BROOKS	8-06-50	6579	44.2			98,340
4	VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9		39,749	572,683
4	VIBORAS (F-73,V1-C)	BROOKS	3-07-81	6712	47.5		22,895	18,006
4	VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6		6,445	46,123
4	VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0			386,861
4	VIBORAS (FRIO 7650)	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	35,705	3,079	720,235
4	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	41,786	14,714	146,052
4	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5		9,965	38,319
4	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0		16,607	144,717
4	VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	98,427	8,895	18,078
4	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0			1,458
4	VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	84,071	23,620	34,320
4	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5			15,951
4	VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	10,090	11,525	11,525
4	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4			42,911
4	VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5		36,361	31,431
4	VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	44,482	10,893	10,926
4	VIBORAS (ZONE 6-E)	BROOKS	12-04-61	8257	40.6			126,775
4	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9			866
4	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1			5,026,222
4	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0			263,580
4	VIBORAS (8,500 VIII, W.)	BROOKS	2-04-67	8504	41.0			99,808
4	VIBORAS (8500,SOUTH)	BROOKS	4-30-77	8514	40.3	139,560	15,062	201,129
4	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1			2,964
4	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4			55,431
4	VIGGO (C-50)	DUVAL	8-16-80	2512	37.9	1,745	762	955
4	VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1			5,802
4	VIGGO (HOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6	3,803	1,718	2,464
4	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	66,637	143,186	1,324,793
4	VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8			23,186
4	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0			351,698
4	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8			141,637
4	VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0			491
4	VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4	4,363	556	9,715
4	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6			97,668
4	VIGGO (YEGUA 24-8)	DUVAL	4-12-72	4244	43.0	6,382	7,950	302,960
4	VIGGO (2720)	DUVAL	6-15-77	2745	26.5			6,510
4	VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6			81,912
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA (4000)	NUECES	7-12-54	4097	18.2	24	8,667	720,776
4	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0			61,020
4	VIOLA (4270)	NUECES	9-17-72	4272	24.0		12	77,568
4	VIOLA (4400)	NUECES	12-28-54	4430	24.0		23	598,339
4	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7			223,586
4	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0			269,209
4	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7			24,509
4	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0			137,328
4	VIOLET (3800)	NUECES	3-29-58	3818	24.0			70,369
4	VIOLET (3850)	NUECES	3-19-58	3853	22.9			260,596
4	VIOLET (5700)	NUECES	2-03-74	5740	20.0			934
4	VIOLET (6500)	NUECES	10-06-79	6565	53.0			3,732
4	VIOLET, W (FRIO 6600)	NUECES	8-04-72	6625	40.4			68,832
4	VIRGINIA (9050)	ARANSAS	6-01-80	9090	52.8	7,940	1,356	2,074
4	VIRGINIA (9700)	ARANSAS	6-16-80	9699	52.3	98,669	7,786	9,594
4	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	4,909	2,025	73,512
4	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0			44,858
4	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	63,050	20,737	69,781
4	VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	35,945	10,177	27,964
4	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	54,985	11,087	57,018
4	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8			1,122,604
4	VOLPE	WEBB	6-13-39	2461	27.0		24	2,973,100
4	VOLPE, SOUTH (MIRANDO)	WEBB	7-08-63	2480	20.2			655
	FORMERLY CARRIED AS VOLPE, SOUTH							
4	W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7			40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2		23	10,069,311
4	WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2		2,844	4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4	WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2			105,537

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS.	10-25-61	4805	32.0			53,105
4	WARE (OHERN)	STARR	2-17-53	2266	32.0		1,670	705,160
4	WATKINS	WEBB	5-08-47	877	22.0	24	1,124	56,549
4	WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0	12,121	991	15,831
4	WEIL	JIM HOGG	8-14-43	5050	46.0	8,509	5,181	740,744
4	WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	8,612	2,458	5,365
4	WEIL (5800)	JIM HOGG	6-17-80	5834	42.0	172	116	547
4	WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	1,415	781	48,918
4	WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6	1,826	802	485,605
4	WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8			692
4	WELDER	DUVAL	6-07-44	2069	46.0	12	2,083	232,731
4	WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0			28,868
4	TRANS. TO PLYMOUTH /GRETA	STRINGER SAND/, 4-1-51.						
4	WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9			5,576
	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./,							
4	WELHED (FRIO, LOWER)	SAN PATRICIO	8-28-58	5847	40.0			224,771
4	WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	10,375	6,893	20,031
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136
4	WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0			31,762
4	WHITE POINT, EAST	SAN PATRICIO M	2-23-38	5665	38.2	308,754	186,044	85,480,039
4	WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	2-23-38	6739	42.0			7,012
4	WHITE POINT, EAST (DOUGLAS, LG.)	NUECES	4-21-57	6584	38.0			51,120
4	WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5	14,780	1,317	1,954
4	WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3			2,673
4	WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	3-19-66	4903	25.8	14,219	6,052	73,052
4	WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0	5	1,568	139,254
4	WHITE POINT, EAST (HEEP)	SAN PATRICIO M	2-23-38	5747	38.0	71,201	18,655	3,182,416
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.							
4	WHITE POINT, E. (HEEP, LD)	SAN PATRICIO	4-26-55	5850	41.0	14,897	4,508	462,054
4	WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0			426,639
4	WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0			20,164
4	WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	7,130	15,351	3,100,553
4	WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4			14,363
4	WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	587	2,047	106,924
4	WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0			30,042
4	WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2			184,957
4	WHITE POINT, E (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1			21,468
4	WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6			22,908
4	WHITE POINT, E. (RACHAL SD)	NUECES M	11-02-53	8294	35.9			978,524
4	WHITE POINT, E. (SCOOTER SAND)	NUECES M	11-07-53	8550	34.7	10,406	1,106	167,033
4	WHITE POINT, E. (SPOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0			25,697
4	WHITE POINT, EAST (3300)	SAN PATRICIO M	5-04-65	3072	31.0			8,085
4	WHITE POINT, EAST (3200 C)	SAN PATRICIO M	4-10-65	3264	23.0			122,684
4	WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2			31,064
4	WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6			12,556
4	WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2			8,329
4	WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.8			205,238
4	WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	3,744	8,131	272,428
4	WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	29,019	9,682	5,269,787
	DIV. FROM WHITE POINT, EAST 4-1-59.							
4	WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0			4,367
4	WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0			94,467
4	WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	6,466	13,618	223,153
4	WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	43,647	18,024	24,493
4	WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1			1,282
4	WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1	289	306	675,055
4	WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1			142,828
4	WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	18,325	3,335	396,969
4	WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	12	1,027	73,691
4	WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5			132,377
4	WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0			538
4	WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	43,163	21,009	664,663
4	WHITE POINT, E. (7550)	SAN PATRICIO M	9-01-69	7559	43.7			32,381
4	WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4			712
4	WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1			63,125
4	WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0			6,961
4	WHITTED (7050)	HIDALGO	9-30-68	7044	45.0			4,758
4	WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7			11,739
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	347,329	396,153	42,262,406
4	WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	2,964	22,706	2,165,576
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0			76,571
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	2,648	14,933	832,856
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.							
4	WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	4,937	47,277	1,829,568
	TRANS. FROM WILLAMAR FIELD, 1-1-55.							
4	WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	38,760	20,621	28,007
4	WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0	348	11,336	11,336
4	WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0	38,356	2,599	2,839
4	WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	18,932	19,867	208,496
4	WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	20,781	7,708	7,708
4	WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	80,247	32,309	210,907
4	WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0			4,809
4	WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	2,232	5,887	61,649
4	WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	8,250,821	609,541	31,507,604
	TRANS FROM WILLAMAR FIELD 1-1-55.							
4	WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	187	2,627	49,194
4	WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0			9,272
4	WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	889	1,463	75,477
4	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	2,094	14,763	80,262
4	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5	331	2,805	2,805
4	WILLAMAR, W. (MIOCENE 6400)	WILLACY	1-09-65	6394	31.5			141,822
4	WILLMANN (3200)	SAN PATRICIO	5-08-45	4558	22.5	12	229	1,800,942
4	WILLMANN (3600)	SAN PATRICIO	4-08-64	3224	25.0			4,319
4		SAN PATRICIO	7-01-78	3577	24.5	12	284	1,282

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
4	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0		550	1,105	
4	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9			9,349	
4	WILLMANN, N. (FRIO 3150)	SAN PATRICIO	11-29-65	3156	22.0			44,482	
4	WILLMANN, N. (FRIO 3800)	SAN PATRICIO	8-31-65	3854	24.2			871	
4	WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	9-12-65	4247	35.0			4,945	
4	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5			778	
4	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0			49,968	
4	YAEGER	JIM HOGG	M 6-16-53	3741	36.5		8	2,799	
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0		36	2,460	
4	YEARY (1-63)	KLEBERG	4-01-64	8711	40.4	24,070		23,421	
4	YEARY (1-63, WEST)	KLEBERG	4-19-76	8777	43.2	21,613		7,445	
4	YEARY (J-45)	KLEBERG	5-05-62	9443	43.4			16,532	
4	YTURRIA	STARR	9-22-41	4225	43.3			2,905,289	
4	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7			9,729	
4	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	131,227		1,200,835	
4	YTURRIA (4530,E)	STARR	4-22-73	4534	42.0	5,484	20,766	8,247	
4	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5			9,736	
4	YTURRIA (4620, E)	STARR	4-15-73	4626	43.0			37,384	
4	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0			2,455	
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360	
4	YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5			11,441	
4	YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0			20,684	
4	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0			29,597	
4	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9			39,926	
4	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4			2,046	
4	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8			6,153	
4	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0			10,926	
4	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7			5,651	
4	YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7			1,267	
4	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0			9,229	
4	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0			1,025	
4	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0			1,534	
4	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	9,177	8,903	49,652	
4	ZIM	STARR	1939	1340	24.0			943	
4	ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	95	8,637	283,875	
4	ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2			50,067	
4	ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	11	538	37,576	
4	ZOLLER (FRIO 9,100)	ARANSAS	5-30-68	9121	47.4			1,132	
4	ZOLLER (FRIO 11200 SD.)	ARANSAS	12-24-53	11158	40.1			34,070	
4	ZONE 21-B TREND (GIL)	KLEBERG	M 12-01-74	7100	40.6		27,731	3,086,450	
FLD.CREATED CONF.LTR 11-27-74 FRM.T.C.B(21-B),BORREGOS&SEELIGSON									
DISTRICT TOTALS							51,859,639	20,420,127	2,980,218,928

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	6,217	49,475	5,649,843
5	HAM GOSSETT, NE. (LSVLE., LD.)	KAUFMAN	12-01-53	3373	37.4	12	4,344	422,055
5	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	3,129	19,161	1,110,977
5	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	1,920	7,533	364,279
5	HERRING (NACATOCH)	LEON	9-18-65	3460	44.0			424
5	HERRING (PECAN GAP)	LEON	6-38-76	4090	39.0			2,935
5	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	4,065	33,128	76,759
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0			72,908
5	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	12	816	13,442
5	INGRAM TRINITY (RODESSA)	FREESTONE	M 10-18-80	7503	47.0	19,010	25,883	40,125
5	JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0	11	597	1,538
5	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0			276
5	JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	269,963	168,497	231,376
5	KEITH (300)	LEON	1-01-57	300	18.0			0
5	KERENS, S. (C.V.L.)	NAVARRO	8-11-81	10377	50.1	24,206	8,245	8,245
5	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	22,920	136,852	8,458,876
5	LA RUE	HENDERSON	12-16-44	8189	48.0	2,888	3,275	1,284,635
5	LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	1,200	21,282	3,409,129
5	LOTT	FALLS	1937	1300	30.0	100	3,180	198,964
FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.								
5	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0			5,038
TRANS. TO LOTT FIELD 8-1-51								
5	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	12	2,889	10,697
5	MALAKOFF (BACON LIME)	HENDERSON	9-38-63	7626	47.0	8,236	8,147	249,061
5	MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	6,506	14,534	1,895,496
5	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	59,484	607	4,024
5	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0			45,393
5	MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	56.1	3	2,009	2,819
5	MARTINS MILL, W. (RODESSA)	VAN ZANDT	3-23-81	8373	39.8	24,371	22,093	22,093
5	MEXIA	LIMESTONE	1920	3100	28.0	452	140,587	108,281,201
5	MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0			113,854
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	24	18,683	1,220,162
5	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	12	1,466	7,403
5	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	12	96	1,686
5	MOODY	FREESTONE	1947	4327	41.0			10,636
5	MT. CALM	HILL	6-02-49	732	30.0	1	106	1,190
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	12	2,472	53,459
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	40	5,770	3,736,043
5	NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	24	1,489	261,251
5	NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0	23	3,177	69,749
5	OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0			4,329,355
TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3								
5	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0			12,707
5	OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0			800
5	OAKWOOD	LEON	7-12-61	5790	36.0	12	9,944	517,862
5	OAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0	323	3,379	2,127,075
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	147,412	4,065	8,749,711
5	OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	445,493	8,953	37,640
5	OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0			5,773
5	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	1,483	984	46,418
5	PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	377	3,797	75,761
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2			16,317,722
5	PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	11	3,166	131,525
5	PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	20,841	20,373	130,939
5	POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0			553
5	POST OAK	FALLS	1940	6086	28.0			1,435
5	POWELL	NAVARRO	1900	3000	27.0	13,167	74,764	130,706,689
5	PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	3,610	18,518	81,648
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	20	1,325	43,183
5	RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	30	1,727	78,716
5	RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	28,544	21,746	393,364
5	RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	76,891	5,537	20,131
5	REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0			85,925
5	REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	24,207	16,855	974,598
5	REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0			181,282
5	REITER (950)	FREESTONE	M 10-20-52	950	24.0	154	16,437	983,598
5	REITER, N. (750)	NAVARRO	6-29-54	735	22.0	14	2,521	207,152
5	REKA (6800)	NAVARRO	5-07-53	6832	31.0	470	9,799	1,363,077
5	RICE	NAVARRO	1938	654	37.0			26,017
RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.								
5	RICHLAND	NAVARRO	1924	3300	38.0	33	8,257	6,861,230
5	RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0			2,269
5	RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	12	5,096	113,563
5	RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8			0
5	RISCHERS STORE, N. (UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8			1,516
TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.								
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	327	3,951	332,961
5	ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1	11	8,289	15,577
5	RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	648	1,476	4,644
5	ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0			0
5	SATIN	FALLS	12-03-50	948	33.0			25,717
5	SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0			0
5	SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	3,053	46,103	125,057
5	STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0			34,898
5	STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	101	399	75,287
5	STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	1,736	3,442	275,115
5	SUE ANN (NACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0			1,260
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	4,095	169,767	31,209,758
5	SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0	4,824	3,610	30,051
5	TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	200,595	75,962	1,374,596
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758
5	THOMAS LAKE (RODESSA D)	HENDERSON	11-15-81	8524	43.3			0
5	THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0			0
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	12	1,160	2,138,356
5	TRINIDAD, S. (RODESSA)	HENDERSON	9-36-80	7381	44.2	176,400	51,227	56,464
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0			33,254
5	TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0	3,141	2,892	15,877
5	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0			18,397

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
5	VAN	VAN ZANDT	1929	2900	35.0	1,944,098	3,489,571	484,679,283
5	VAN(AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	602	11,724	288,978
5	VAN (CARROLL SAND)	VAN ZANDT	5-01-70	2900	34.0	1,977	16,726	736,457
	TRANS. FROM VAN FIELD 5-1-70							
5	VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	32,790	17,607	122,272
5	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	9,835	22,792	1,914,316
5	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	164	12,028	171,284
5	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	12	578	14,089
5	VAN,S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	30,114	107,046	1,403,022
	SUBDIV. FROM VAN FIELD 4-1-74							
5	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	48	11,521	366,876
5	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0			270,379
5	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0			4,628
5	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0			13,045
5	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0			23,030
5	VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	6,652	3,095	163,754
5	VAN, WEST (RODESSA A)	VAN ZANDT	8-11-78	6178	44.0	42,757	640	2,906
5	VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0			46,618
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	4,724	418	4,251
5	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0			16,071
5	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	24	1,007	6,761
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	60	32,052	2,836,085
5	WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	24	48,796	82,579
5	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0			487,120
5	WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0			1,609
	TRANS. TO LOTT FLD., 8-1-51.							
5	WHEELOCK (GEORGETOWN)	ROBERTSON	M 11-13-80	7714	39.5	6,689	16,506	19,457
5	WIELAND	HUNT	6-23-42	2800	40.0	12	2,657	1,367,815
5	WORTHAM	FREESTONE	M 1922	2968	36.0	57	12,202	24,480,276
5	WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0			19,551
	FLDS. IN GRAYSON & CENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.							
5	WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0			1,697
	DISTRICT TOTALS		211			10,027,367	8,066,739	955,659,517

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
6	ALBA	WOOD	5-19-48	4074	15.2	2,744	217,271	6,560,026
6	ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3			32,635
6	ALPINE (PETTIT)	GREGG	1-11-80	7556	43.0	12,095	2,371	5,194
6	ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0			150
6	ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	61,445	335,053	816,570
6	ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0			2,623
6	APPLEBY, N (PETTIT)	NACOGDOCHES	11-13-81	7672	42.3	3	740	740
6	ARP (PETTIT)	SMITH	1-17-54	7837	41.2			1,618
6	AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0			132,249
6	AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0			1,968
6	B-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	28.8	14	6,731	6,731
6	BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0			140
6	BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	6,764	4,006	225,568
6	BAILOUT (WOODBINE)	CHEROKEE	4-14-81	5170	36.0	5,879	5,571	5,571
6	BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	56	24,285	1,462,508
6	BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0			0
6	BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9			3,975
6	BECKVILLE (PETTIT 6800)	PANOLA	10-13-80	6762	48.0	37,125	790	1,180
6	BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5			1,116
6	BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	25,172	107,296	572,979
6	BEN-GENE (PETTIT, LD)	HARRISON	10-06-79	7575	38.0	8,666	13,333	33,087
6	BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	132	31,304	1,044,937
6	BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0			89,861
6	BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	401	2,003	144,759
6	BETHANY (GLENN ROSE 4300)	HARRISON	12-13-58	4286	43.1	24	132,334	14,884,184
6	BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	654	3,340	163,650
6	BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1			306,446
6	BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0			35,995
6	BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0			68,340
6	BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0			804
6	BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0			17,240
6	BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0			165,432
6	BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5	56	2,080	235,480
6	BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	20,949	2,177	88,836
6	BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	124,939	14,275	1,787,812
6	BETHANY (TRAVIS PEAK OIL)	PANOLA	3-14-53	6165	41.1	113,150	10,360	587,251
6	BETHANY (TRAVIS PEAK 6200)	PANOLA	7-03-55	6230	43.2			52,888
6	BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	240,207	46,044	612,236
6	BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	23,330	6,252	400,662
6	BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	4,878	3,729	338,746
6	BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	1,279	1,136	361,037
6	BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	60,611	10,000	378,529
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	10-15-61					
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	5-27-67	6600	45.0	858	591	38,225
6	BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6			9,874
6	BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	128	7,772	2,175,856
6	BETHANY, NE. (LIME 3850)	PANOLA	10-13-56	3850	41.0	19,075	137,870	12,953,984
6	BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	663	2,196	1,942,675
6	BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5	1	118	1,106,231
6	BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0			1,400
6	BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300				0
6	BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	87,395	4,427	91,183
6	BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0			45,740
6	BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	36	11,169	424,247
6	BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	43,426	4,117	47,966
6	BILL POST (2115)	SHELBY	9-07-76	2119	49.0	9	195	2,581
6	BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0			0
6	BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4			7,529
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0			839,600
6	BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	538,911	103,577	145,203
6	BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	20,996	21,060	21,181
6	BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0			18,865
6	BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5			103,886
6	BLOCKER (WEIR)	HARRISON	1958	6531	39.0			484
6	BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0			7,805
6	BOGGY CREEK	ANDERSON	3-21-27	3600	38.0	253	11,461	6,774,246
6	BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	24	764	10,233
6	BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	111,606	26,484	76,591
6	BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3	2,920	885	885
6	BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0			6,006
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368
6	BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8			2,033
6	BRIDGES	SHELBY	3-08-50	3640	38.0			42,714
6	BROADDUS (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0			0
6	BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	11,142	2,196	4,722
6	BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4			1,199
6	BRYANS MILL (RODESSA B)	CASS	3-16-74	6150	80.6			45,337
6	BRYANS MILL (RODESSA U)	CASS	3-05-74	6245	53.5	12	15,723	688,838
6	BRYANS MILL (RODESSA V)	CASS	9-02-74	6245	54.7			8,237
6	BUD LEE	SMITH	10-01-49	7567	32.8	36	12,390	733,264
6	BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	48	3,694	28,292
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	24	446	21,262
6	CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	416	1,945	236,761
6	CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	5,565	3,575	123,784
6	CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0			305
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	122	39,914	1,975,556
6	CARBONDALE (SMACKOVER 9660)	CASS	9-32-66	9660	52.0	792,118	95,351	2,155,415
6	CAROL JEAN (JAMES LIME)	ANDERSON	10-20-81	10009	46.0	3	1,455	1,455
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	372,823	31,048	6,548,444
6	CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	6,058	2,636	79,978
6	CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0			7,506
6	CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0	182,753	33,124	3,724,757
6	CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0			94,201
6	CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	181	914	34,930
6	CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0			10,499
6	CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	273,079	32,319	728,430
6	CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0			14,312

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
6	CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0			18,195
6	CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0			4,782
6	CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	66,053	3,344	23,201
6	CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	190	909	580,947
6	CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	205,598	18,702	1,094,462
	FORMERLY CARTHAGE /6350 TRAVIS PEAK/ FIELD, EFF. 6-11-56.							
6	CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	15,700	1,209	44,042
6	CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	13,585	6,456	102,548
6	CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	37,417	2,642	51,688
6	CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	12	1,041	36,455
6	CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	156,042	36,139	1,254,033
6	CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	526,546	90,665	632,179
6	CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4			15,013
6	CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	186,268	4,944	24,268
6	CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	12,895	166	2,672
6	CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5			1,175
6	CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	4,415	2,809	14,216
6	CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	10,950	2,394	61,571
6	CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	4,691	2,111	345,832
6	CASS (HILL)	CASS	4-29-56	5952	40.6	20	311	166,141
6	CAYUGA	ANDERSON	M 1934	4030	29.0	115,026	268,544	61,293,692
6	CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	29,937	14,906	616,885
6	CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	14,124	54,384	1,793,456
	COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.							
6	CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2			136,741
	TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.							
6	CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0	12	67	27,987
	WELL TRANS. FROM CAYUGA, NW. /RODESSA/ 9-27-68							
6	CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8			1,434
6	CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	4,907	11,639	276,370
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	148,217	108,279	6,837,146
6	CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	17	6,716	8,142
6	CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	137,560	28,187	856,653
6	CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	61,901	28,402	293,505
6	CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	96,294	119,668	137,365
6	CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0			13,015
6	CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	12	2,729	41,229
6	CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	12	9,265	100,382
6	CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	282,190	85,651	94,551
6	CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8	7,738	6,337	16,529
6	CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	35,618	13,882	48,369
6	CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0	1,925	346	1,075,289
6	CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0			100,037
6	CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5			2,648
6	CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4	38,427	8,260	13,479
6	COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	89,004	896,206	23,532,859
6	COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0			16,634
6	COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0			32,635
6	COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	52,777	1,186	136,207
6	COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	12	264,300	6,588,752
6	COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	102,369	22,580	1,270,440
6	CONCORD	ANDERSON	3-01-60	4484	15.0			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	28	20,679	1,517,028
6	CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0			444
6	CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	12	3,532	189,379
6	CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0			38,778
6	CROW (RODESSA)	WOOD	3-01-76	9254	48.4	54,925	16,485	194,273
6	CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	37,320	37,677	225,385
6	CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	293,768	112,492	566,126
6	CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.2	16,570	1,897	2,691
6	CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0			3,560
6	DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0			38,878
6	DANIEL (SWO)	HENDERSON	11-30-79	5117	40.0			0
6	DANVILLE (HENDERSON)	RUSK	4-27-62	6718	39.8			9,445
6	DANVILLE (PETTIT, LOWER)	RUSK	M 1-16-63	7420	46.0	7,060	3,239	82,688
6	DANVILLE (PETTIT, UPPER)	GREGG	M 12-30-59	7320	43.8	34,705	25,660	2,862,316
6	DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7604	42.7			22,686
6	DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	79	2,187	42,756
6	DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0			735
6	DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0			4,684
6	DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0			9,202
6	DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	35,346	4,028	81,278
6	DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	54	32,739	316,542
6	DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	34	22,730	131,946
6	DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0			22,013
6	ODGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4	12	2,210	37,610
6	DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	1,019	3,904	522,925
6	DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0	932	4,268	347,067
6	EARL-LEE	WOOD	1-24-50	5380	22.4	5,263	26,317	2,134,247
6	EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0			28,796
6	EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0			7,175
6	EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0			4,259
	EAST TEXAS SHOWN AT END OF DIST.							
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0			11,617
6	ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0	33,051	7,563	8,023
6	EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2			1,874
6	EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0	42,065	549	36,844
	TRANS. FROM EXCELSIOR (PETTIT) 5-1-66.							
6	EXCELSIOR (PETTIT)	MARION	6-08-65	6268	43.5	50,870	1,217	13,113
6	EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	25,452	4,725	224,977
6	EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3			3,919
6	EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6383	46.0			14,097

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
6	EYLAU	BOWIE	7-30-44	7681	41.0			450,967
6	FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0			8,723
6	FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	21,212,813	3,770,248	163,849,231
6	FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8		8	509,403
6	FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9		11	251,542
6	FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2		12	1,296,475
6	FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8			929,739
6	FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0			97,674
	COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61							
6	FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	8,808	10,950	209,430
6	FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0	2,656	2,735	4,955
6	FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5		12	36,809
6	FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	2,584	4,602	170,605
6	FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	1,140	1,318	15,038
6	FOREST HILL	WOOD	5-05-50	4452	16.4		36	56,587
6	FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	17,602	145,158	1,306,818
6	FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0			4,943
6	FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0			102,445
6	FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0			27,797
6	FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0			29,949
6	FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0			8,586
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66							
6	FOREST HILL (SUB-CLARKSVILLE 1ST)	WOOD	2-01-70	6795	31.6			7,912
6	FOREST HILL (SUB-CLARKSVILLE 2ND)	WOOD	8-07-65	4642	16.0	11,605	34,128	448,334
6	FOREST HILL (SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0			84,444
	CONSOL. INTO SUB-CLARKSVILLE 1ST 12-1-74							
6	FORT TRINIDAD, SW. (EDWARDS)	HOUSTON	9-14-81	10594	42.7			0
6	FRIENDSHIP (HILL)	MARION	M 11-25-50	6252	42.4	23,810	13,137	87,642
6	FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	20,328	17,672	2,823,606
6	FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	544,882	192,492	7,337,317
6	GALLATIN (WOLFE CITY)	ANDERSON	M 10-09-70	3544	37.0		51	23,125
6	GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6		12	23,367
6	GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3	4,753	684	7,014
6	GINTER	ANGELINA	12-26-36	2000	23.5			132,355
6	GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0			5,467
6	GIRLIE CALDWELL, W (PALUXY)	SMITH	6-05-73	8326	42.0		12	21,987
6	GLENWOOD (TRAVIS PEAK)	UPSHUR	11-27-53	7795	42.0		372	115,339
6	GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	99,846	24,228	438,355
6	GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	47,617	32,710	4,186,316
6	GOOD OMEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	7,101	3,233	6,028
6	GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3			1,055,410
6	GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0			876
6	GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	7,442	86,838	1,011,538
6	GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	8,395	3,064	3,064
6	GRAPELAND	HOUSTON	1936	5887	39.7			2,401,448
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424
6	GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6			35,457
6	GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0			14,240
6	GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0			4,196
6	GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0			4,055
6	GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	72,608	45,192	3,050,660
6	GREEN FOX (PETTIT -A-)	MARION	M 4-06-65	6266	41.0	15,180	10,138	891,429
6	GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0			13,220
6	GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	103,568	9,647	86,104
6	GREEN FOX (SMITH)	MARION	4-01-68	6174	47.0	33,448	8,021	1,224,733
6	GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0			6,511
6	GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0			3,791
6	GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0	897	119	891
6	GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	7,290	719	218,502
6	HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	9,156	1,497	40,140
6	HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0			6,913
6	HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	38,026	18,627	5,304,966
6	HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	6-18-56	7003	56.8	8,119	1,186	176,210
6	HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0			112,856
6	HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0		11	5,152
6	HAWKINS	WOOD	12-04-40	4531	19.0	24,129,746	14,959,058	733,821,099
6	HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6			28,935
6	HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0		57	14,636
6	HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0			66,751
6	HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0			157,206
6	HAYNES (HILL)	CASS	M 3-22-56	5813	48.6	141,701	12,843	154,236
6	HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	63,404	121,822	12,857,925
6	HAYNES (PETTIT)	CASS	4-15-55	6589	39.0			92,984
6	HEMPHILL (AUSTIN CHALK)	SABINE	8-07-81	6695	36.5	1,190	7,756	7,756
6	HEMPHILL (SARATOGA-ANNONA)	SABINE	8-07-81	5217	36.5	42,973	10,361	10,361
6	HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7			3,692,020
6	HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	161,764	26,312	1,582,107
6	HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	58,746	5,672	300,515
6	HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	105,360	36,613	695,959
6	HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8			212,505
6	HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6			44,529
6	HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0	26,810	1,323	31,213
6	HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	25,983	1,570	286,093
6	HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	145,026	29,273	170,091
6	HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6			107,655
6	HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	9-11-81	7417	47.4		6,082	1,600
6	HENDERSON SOUTH (TRAVIS PEAK -B-)	RUSK	5-26-81	7448	43.0		5,613	3,867
6	HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	53,928	2,425	43,055
6	HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0			19,477
6	HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4			4,151
6	HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	122,965	272,298	10,088,131
6	HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0			88,300
6	HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	9,465	27,045	208,137
6	HOSEY-DRISKELL (RODESSA)	CASS	9-24-81	6157	45.0	3,274	11,820	11,820

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
6	HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0			28,651
6	HUNTINGTON	ANGELINA	1935	500	25.0			21,311
6	HUXLEY	SHELBY	1949	5317	35.0			4,193
6	I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	29	21,346	542,594
6	IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	12	574	14,413
6	IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6			15,729
6	ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	31,969	4,696	107,177
6	ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	59.2			568
6	ITEX (PETTET)	RUSK	12-04-81	6894	40.2	1	3,206	3,206
6	J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	8,808	6,234	242,043
6	JACK PHILLIPS (SUB-CLKVLE.)	ANDERSON	3-17-54	4647	26.0			1,466
6	JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-02-50	4376	40.0	72	19,924	4,040,944
6	JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0	11,986	13,245	612,579
6	JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0			2,622
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	6,639	425	3,332
6	JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0			27,589
6	JERNIGAN (RODESSA, UP)	SMITH	4-05-76	7738	41.0			1,205
6	JOAQUIN (JETEK)	SHELBY	1953	4953	39.0	12	254	45,862
6	JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0			566,295
6	KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4			606
6	KILDARE	CASS	3-03-42	6000	40.0	50,719	116,196	11,332,038
6	KILDARE (COTTON VALLEY, OIL)	CASS	11-17-79	10084	42.9	17,467	31,379	53,328
6	KILDARE (HILL)	CASS	1-17-57	5908	41.4			84,340
6	KILDARE (PETTIT)	CASS	8-01-54	6668	43.0	12	4,735	2,566,682
6	KURTH-BYARS (WILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0			67,975
6	LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	777	48,398	2,861,384
6	LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0	6	6	11,119
6	LAKE FORK (BACON LIME)	WOOD	7-25-80	7929	28.2	4,342	3,094	7,856
6	LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	29	3,418	990,441
6	LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4			15,309
6	LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0			18,579
6	LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	24	1,289	42,549
6	LAKEVIEW	FRANKLIN	1949	4418	23.0	10	2,231	86,556
6	LAKEVIEW (RODESSA)	FRANKLIN	3-13-79	5760	18.0	11	623	3,713
6	LANEVILLE, N. (PETTIT, LOWER)	RUSK	1-17-80	7397	51.0	40,267	1,386	2,401
6	LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0	22,777	1,939	152,511
6	LANEVILLE, NE. (PETTIT, LO.)	RUSK	8-18-78	7320	43.4	60,274	22,034	63,064
6	LANEVILLE, SE. (PETTIT,UP.)	RUSK	2-28-64	7148	42.0			4,555
6	LANSING, NORTH (CRANE)	HARRISON	12-13-57	7404	43.0			1,651
6	LANSING, NORTH (PETTIT)	HARRISON	10-18-69	7595	41.0	24,221	50,861	206,671
6	LANSING, NORTH (PETTIT,UPPER)	HARRISON	3-01-81	7151	44.0	7	7,663	7,663
6	LANSING, NORTH (RODESSA)	HARRISON	4-09-59	6965	42.0			105,702
6	LANSING, N. (RODESSA YOUNG LIME)	HARRISON	6-07-53	6957	39.2			10,980
6	LANSING, NORTH (TRAVIS PEAK-OIL)	HARRISON	5-06-80	7590	47.4	28,108	3,263	7,023
6	LARISSA	CHEROKEE	8-05-42	10163	48.0	11	2,062	159,611
6	LASSATER	MARION	1946	2580	40.0			8,517
6	LAURA LA VELLE, S. (1600)	HOUSTON	9-03-80	1590	40.0	2,952	45,488	48,293
6	LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0	12	551	10,541
6	LAVON (RODESSA)	SMITH	8-13-71	9639	49.0			1,789
6	LAVON. (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0	12	2,628	14,083
6	LEIGH (HILL 5155)	HARRISON	2-05-67	5155	40.0	1,813	2,022	85,007
6	LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0	1,552	3,707	303,558
6	LINDALE, NE. (PALUXY)	SMITH	8-04-62	7916	37.8			11,682
6	LINDEN, EAST (COTTON VALLEY)	CASS	9-01-65	10600	48.8	92,661	128,123	1,437,074
6	LINDEN, EAST (PETTIT)	CASS	12-09-59	6908	36.6			10,059
6	LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9			90,226
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1			72,349
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8			781,335
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0			34,249
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.		9-1-65.					
6	LITTLE CYPRESS BOTTOM (PETIT)	HARRISON	5-16-81	7232	40.9	1,535	17,440	17,440
6	LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0			4,882
6	LODI (HILL)	MARION	9-30-58	5990	44.6			22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0			878,051
6	LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0			6,193
6	LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0			1,125
6	LONG LAKE	ANDERSON	1-14-32	5100	41.0	178,677	273,337	34,631,911
6	LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0			57,813
6	LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4			225,691
6	LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0			1,131
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8			3,801,804
6	LONGWOOD	HARRISON	2-03-48	5644	38.5			163,007
6	LONGWOOD (GOODLAND LIME)	HARRISON	5-01-48	2370	38.0	15,631	153,069	8,360,406
6	LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	113,711	2,878	32,102
6	M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4			15,059
6	MACEDONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7			2,435
6	MANZIEL	WOOD	4-15-53	6100	34.0	87,049	354,235	20,127,119
6	MANZIEL (MOORINGSPOET)	WOOD	10-27-61	7494	37.2			7,626
6	MANZIEL (PALUXY-A-)	WOOD	1-16-76	6346	31.0	24	37,137	57,461
6	MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	20,272	5,012	48,568
6	MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0	12	3,025	73,964
6	MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	385	51,937	3,014,528
6	MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	262	7,941	148,717
6	MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8			16,638
6	MANZIEL (WOODBINE)	WOOD	1946	4774	26.0			5,993
6	MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0			705
6	MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0	48	8,300	299,049
6	MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	23,124	27,686	145,985
6	MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6	12	4,193	11,604
6	MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0			13,484
6	MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	3,441	9,541	881,861
6	MARION COUNTY (SHALLOW)	MARION	6-09-39	2238	44.0	947	70,259	4,145,959
6	MAUD (SMACKOVER)	BOWIE	8-02-67	8699	43.6			15,067
6	MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	91,921	28,542	1,134,619
6	MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	5,021	12,149	413,489

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
6	MCCRARY, W. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	2,334	1,409	100,942	
6	MCNUTT (PETTIT)	SMITH	6-18-59	8420	44.0	346	1,496	47,292	
6	MERIGALE	WOOD	1944	5100	25.0			831,469	
6	MERIGALE-PAUL	WOOD	1946	4800	26.0	31,774	42,323	11,042,603	
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	8,850	64,279	5,596,043	
6	MINDEN (HALE)	RUSK	5-01-61	7444	39.5			44,790	
6	MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4			13,669	
6	MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0		11	22,891	
6	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	129,238	3,219	48,488	
6	MINDEN (TRAVIS PEAK, LO. OIL)	RUSK	11-23-81	7420	38.0	2,817	2,260	2,260	
6	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	8,442	245	2,848	
6	MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	481,893	78,063	100,075	
6	MINEOLA	WOOD	1949	4608	18.0			2,834	
6	MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	18,230	53,421	2,692,459	
6	MOORINGSPOINT (LIME)	HARRISON	9-20-50	3843	43.0	24	2,292	275,043	
6	MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0			25,971	
	FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69								
6	MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4			19,434	
6	MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0			51,265	
6	MT. ENTERPRISE,S. (TRAVIS PEAK)	RUSK	3-23-81	7943	39.6	348	375	375	
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	24	11,005	1,331,658	
6	MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	24	6,539	250,023	
6	MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0			3,194	
6	NACOGDOCHES	NACOGDOCHES	1866	360	22.0	114	3,360	470,061	
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	2,127	50,599	5,523,486	
6	NAVARRO CROSSING(GLEN ROSEU.OIL)	HOUSTON	8-18-63	8444	46.0			98,199	
6	NAVARRO CROSSING(SUB-CLARKSVILLE)	HOUSTON	M 2-16-66	5547	46.0	26,100	3,449	81,385	
6	NAVARRO CROSSING (WOODBINE)	HOUSTON	8-10-80	5832	34.8	1,860	4,914	6,931	
6	NAVARRO CROSSING,NE. (SUB-CLKVLE)	HOUSTON	3-16-67	5751	40.0	27,967	20,591	158,024	
6	NEBBISH (HILL)	CASS	9-01-57	6110	48.0			11,388	
6	NECHES (SUB-CLARKSVILLE)	ANDERSON	M 1-25-54	4572	29.3	6,379	7,418	3,987,990	
6	NECHES (WOODBINE)	ANDERSON	M 9-10-53	4704	39.8	2,467,792	3,400,731	83,534,813	
6	NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	3,099	20,648	626,110	
6	NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	36	2,794	170,423	
6	NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	5,802	19,842	74,603	
6	NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	239,397	650,586	1,448,566	
6	NEVIS(WOODBINE)	ANDERSON	11-09-69	8570	35.0	143	1,040	32,489	
6	NEW DIANA (WOODBINE)	UPSHUR	M 8-03-59	3740	40.0	28,772	160,996	10,670,746	
6	NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0		3,747	176,931	
6	NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	12	3,398	150,778	
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	25,756	83,110	19,647,966	
6	NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	11,504	35,136	15,119,684	
6	NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2	1,933	4,796	34,397	
6	NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	3,753	18,134	6,981,618	
6	NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0	3	6,663	12,816	
6	NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	12	7,604	413,573	
6	NEWSOME (SUB-CLARKSVILLE)	FRIO	M 10-29-53	3854	18.0	141	29,569	1,711,472	
6	NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0			26,430	
6	NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0			28,736	
6	NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0			14,997	
6	NITA (NEUGENT)	MARION	2-21-69	6083	43.0	1,433	2,296	83,926	
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0	24	4,070	2,310,353	
6	NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	24	1,902	93,997	
6	NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0			5,629	
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5	35	8,340	471,502	
6	NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0			74,517	
6	NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0	44	12,587	105,821	
6	NOVA, S. (SUB-CLARKSVILLE B)	TITUS	M 7-12-80	4760	19.0	228	39,029	50,906	
6	OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0			331,043	
6	OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	634	4,543	26,655	
6	ONEY (TRAVIS-PEAK)	HARRISON	M 5-13-71	7530	41.0	14,255	7,520	77,629	
6	OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	90,723	259,229	361,013	
6	OVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3			0	
6	P.L. (RODESSA)	SMITH	8-29-54	7254	42.0			5,659	
6	PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0			10,808	
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	352,974	114,497	3,397,021	
6	PATROON	SHELBY	1948	5164	31.0			14,807	
6	PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0			35,840	
6	PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	11	2,401	212,601	
6	PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7	13,907	9,939	14,779	
6	PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1,800	11,412	405,509	
6	PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0			7,946	
6	PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0			9,765	
6	PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	5,179	748	28,437	
6	PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.3			1,557	
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	1,006	2,018	13,911	
6	PERCILLA	HOUSTON	1937	5670	41.0	87,039	2,407	46,871	
6	PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	30,934	3,578	6,067	
6	PEWITT RANCH	TITUS	1949	4507	18.6	2,546	338,774	20,676,447	
6	PICKERING	SHELBY	1941	1473	40.0			1,001	
6	PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0			21,353	
6	PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	18,801	56,855	80,050	
6	PINEHILL, SE (PETTIT, UPPER)	RUSK	5-21-80	6734	42.5	4,800	9,790	20,355	
6	PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0			36,752	
6	PINE MILLS (ORR)	WOOD	4-15-50	4764	20.0	12	2,349	838,973	
6	PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	968	4,058	1,519,918	
6	PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	36	44,172	4,875,074	
6	PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	24	23,751	5,393,457	
6	PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	12	50,665	1,207,014	
	DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.								
6	PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	30	3,387	253,602	
6	PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	24	13,539	457,115	
6	PITTSBURG	CAMP	8-01-40	7999	38.0	34,405	231,436	13,387,358	
6	PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	37,899	62,890	1,823,918	
6	PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	91	30,315	755,338	
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	24	3,773	1,088,102	
6	PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0			103,761	
6	PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	1,836	14,737	1,450,477	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
6	PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	7,824	6,637	226,371	
6	PONE (CAGLE)	RUSK	8-01-74	7534	45.0	6,563	122	8,232	
6	PONE (DAVIS)	RUSK	7-14-61	7483	41.0			42,230	
6	PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	848	2,070	100,586	
6	PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	16,850	13,525	279,811	
6	PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	37,132	11,645	229,006	
6	PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5			6,160	
6	PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0			307,757	
6	PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0	50,724	5,111	9,269	
6	POTTER	MARION	1910	2470	44.0		559	3,712,777	
6	PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	1,437	3,607	143,503	
6	PRAIRIE LAKE (RODESSA, UPPER)	ANDERSON	1-29-79	8817	46.5	25,028	1,335	4,417	
6	PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0			473	
6	PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0			221,213	
6	PURT	ANDERSON	1-06-63	3088	19.1		12	144,403	
	FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64								
6	PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	5,400	1,878	39,664	
6	PURT, W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	32,321	22,270	22,270	
6	QUITMAN	WOOD	12-01-52	6200	38.0	465,104	1,638,667	67,093,360	
6	QUITMAN (ATLANT-HILL)	WOOD	7-17-80	7750	40.2	5,372	1,343	1,998	
6	QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5			4,878	
6	QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5			4,000	
6	QUITMAN (DERR)	WOOD	2-31-67	4173	26.0	3,110	67,610	2,038,540	
6	QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	5,992	99,331	9,976,908	
6	QUITMAN (GLEN ROSE, UP)	WOOD	12-08-73	7318	47.0	71,380	13,912	527,682	
6	QUITMAN (GLOYD)	WOOD	1961	8323	37.0			28,094	
6	QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0			22,516	
6	QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0			201,473	
6	QUITMAN (HILL)	WOOD	1-11-61	8131	51.0			33,018	
6	QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0	1,795	88	922,168	
6	QUITMAN (KIRKLAND, SCUTH)	WOOD	10-06-58	8288	45.0			173,858	
6	QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0			35,875	
6	QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	25,697	1,544	338,242	
6	QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0			5,440	
6	QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	29,645	45,179	50,930	
6	QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	19,375	57,202	586,466	
6	QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	339	1,585	95,799	
6	QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	2,601	11,884	393,705	
6	QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	5,536	20,827	39,694	
6	QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	1,557	5,803	1,629,750	
6	QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	4,271	114,905	6,299,507	
6	QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0			248,444	
6	QUITMAN (WOODBINE, NERTH)	WOOD	2-13-73	4320	22.0	306	1,862	72,331	
6	QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	366	6,364	250,068	
6	QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	265	6,627	214,918	
6	QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0			342,632	
6	QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0			4,738	
6	QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0			496,128	
	TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.								
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	46,195	11,081	59,824	
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			206,939	
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0			604,582	
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	25,952	105,921	3,712,720	
6	QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	60,654	3,845	411,580	
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			6,293	
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	12	1,508	65,667	
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0			248,187	
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	29,124	804	695,452	
6	QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	2,335	17,378	51,376	
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	34,216	7,657	1,935,014	
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	12	2,865	52,388	
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0			143,639	
6	QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0			83,637	
	TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.								
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			22,960	
6	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026	
6	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012	
6	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768	
6	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0			63,231	
6	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0			216,483	
6	QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0			117,034	
6	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182	
6	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801	
6	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422	
6	QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0			251,338	
	TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	53,627	13,368	379,292	
	TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0			404,475	
	TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.								
6	QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	3,341	1,087	1,030,081	
	TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.								
6	QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151	
6	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928	
6	RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	9,056	3,639	208,463	
6	RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0	2,172	1,815	16,060	
6	RED LAND	ANGELINA	1939	1006	25.0			56	
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	3,340	3,199	598,883	
6	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0		3,754	160,185	
6	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0	24		70,831	
6	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	4,714	2,231	143,388	
6	REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7	107	472	8,496	
6	REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	65,729	17,088	87,992	
6	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0		674	11,039	
6	RODESSA	CASS	1937	6025	42.0	12		62,305,373	
6	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353	
6	RODESSA (COTTON VALLEY)	MARION	9-29-81	9402	46.4	2,681	409	409	
6	RODESSA (DEES VALLEY)	CASS	4-01-56	6000	40.0	242,752	82,557	3,330,957	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
6	SEPARATED FROM RODESSA, 4-1-56. RODESSA (GLOYD)	CASS	4-01-56	6000	40.0	45,800	15,087	2,082,951
6	SEPARATED FROM RODESSA, 4-1-56. RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	29,983	551	2,973
6	RODESSA (HILL)	CASS	8-11-39	5946	40.0	16,166	17,084	986,284
6	SEPARATED FROM RODESSA FIELD EFF. 4-1-56 RODESSA (HUFFINS-HILL)	CASS	5-05-64	6018	42.2	26,265	7,578	424,781
6	RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	2,218	1,793	603,971
6	SEPARATED FROM RODESSA, 4-1-56. RODESSA (PETTIT LIME)	MARION	3-29-56	6653	41.0			42,175
6	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339
6	RODESSA (PETTIT UPPER)	MARION	1-10-47	6432	45.0	91,591	10,609	526,343
6	RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	14,930	6,779	34,156
6	RODESSA (PETTIT 6800)	MARION	1-09-81	6797	39.9	4,371	6,707	6,908
6	RODESSA (TRAVIS PEAK)	CASS	6-27-59	6520	46.0			8,820
6	RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0			20,518
6	RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	2,000	1,647	97,986
6	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	10,025	11,505	1,292,034
6	RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	1,322	3,920	590,172
6	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	1,292	2,332	298,684
6	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	21,744	11,837	1,230,381
6	RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	243	1,435	282,917
6	RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	427	5,767	116,177
6	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245
6	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554
6	ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0			2,517
6	ROPER (PETTIT)	RUSK	8-14-81	7299	43.2	34,498	10,116	10,116
6	ROSEWOOD (COTTON VALLEY)	UPSHUR	9-01-81	11280	49.8	27,448	3,062	3,062
6	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180
6	RUFUS (TRAVIS PEAK)	RUSK	5-04-81	7513	46.0	29,706	8,868	8,868
6	RUFUS (TRAVIS PEAK, LO.)	RUSK	12-23-80	7332	45.0	25,225	4,545	5,227
6	RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	12	3,928	100,294
6	S S G L (NACATOSH)	MARION	3-27-59	1074	27.0			115
6	SALMON (SUB-CLARKSVILLE)	ANDERSON	9-25-57	6050	35.0	4	2,763	3,111,206
6	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	7-02-62	5925	40.5			42,637
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876
6	SAND FLAT	SMITH	2-24-44	7316	23.0	90,698	850,418	26,907,605
6	SAND FLAT, N. (RODESSA LO. OIL)	SMITH	5-18-76	9566	46.0	118,660	9,543	73,724
6	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	1,258	487	106,168
6	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	25,087	1,044	79,733
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862
6	SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0			7,577
6	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	81,476	5,839	26,769
6	SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0			69,579
6	SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	23	207	5,023
6	SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1			501
6	SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0			7,234
6	FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69 SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	24	3,553	153,293
6	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	338,499	702,186	26,640,149
6	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0			23,475
6	SHELBYVILLE, EAST (NACATOCH)	SHELBY	5-01-60	1904	40.0			762
6	SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5	3,792	2,252	4,090
6	SHELVEY (HILL)	CASS	9-23-57	5986	42.0	12	1,260	49,377
6	SHERRILL (PETTIT, LO.)	MARION	4-05-79	7089	35.6			9,771
6	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0		11	755
6	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	76,236	93,907	7,461,111
6	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	5,239	4,165	564,017
6	SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3			188
6	SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0			11,542
6	SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0			4,143
6	SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0			3,665
6	SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0			34,482
6	SHIREY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	1,048	18,426	18,426
6	SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0	10	17,841	17,841
6	SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0	4	655	655
6	SHIRLEY-BARBARA (HARRIS 3D)	WOOD	3-21-52	5550	24.0	18	10,283	509,834
6	SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	103	30,488	1,372,441
6	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	55,502	10,037	86,190
6	SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0			9,326
6	SIMMS (MOORINGSPORT 4946)	BOWIE	3-22-65	4946	41.0	1,517	3,797	188,382
6	SIMMS (MOORINGSPORT 4990)	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS (MOORINGSPORT 5432)	BOWIE	11-13-64	5436	32.3			1,656
6	SKETERS (HILL)	MARION	8-01-57	6027	41.0			245,345
6	SEPARATED FROM KILDARE HILL FIELD, 8-1-57. SLOCUM	ANDERSON	4-11-55	490	19.0	175	97,862	8,552,162
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	437	1,567	1,770,225
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0			2,865
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0	4,354	3,685	1,617,699
6	SLOCUM, NORTHWEST (CCNE)	ANDERSON	10-26-60	5252	48.0			93,602
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.0			2,724
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	6,315	21,342	814,380
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			285,357
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			4,616
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0			395,814
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	25,379	28,687	2,832,835
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0			86,354
6	SLOCUM, NW (WOODBINE C SO. FB 1)	ANDERSON	2-14-57	5456	48.0			309,187
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	4,336	2,447	1,163,601
6	NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE). SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0			115,389
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0			1,469
6	SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	625	2,374	84,642
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	4,388	1,227	295,710
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0			60,317

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6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	16,364	26,906	435,423
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	1,520	14,546	869,646
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0			117,207
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	9,326	33,885	3,411,566
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	25,698	46,818	234,354
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	15,181	11,586	599,051
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0		1	209,641
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	2,985	3,977	142,397
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			26,758
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	62	6,244	49,276
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	405	3,925	161,827
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	134,819	8,409	49,527
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			238,713
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	36	8,235	225,235
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7			29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74								
6	SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	1,042,121	218,936	290,389
6	SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0			0
6	TALCO	TITUS	M 3-16-36	4291	22.0	1,966	2,688,051	257,363,153
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	60	83,268	238,035
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	45	29,604	68,037
6	TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	10,382	36,663	8,174,921
SEPARATED FROM CARTHAGE, 11-1-56.								
6	TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0			35
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0			4,405
6	TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	1,838	3,280	15,205
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	10,135	706	2,278,716
6	TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	52,909	17,754	3,151,492
6	TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0	1,242	700	236,862
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	2,585	6,186	59,961
6	TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	1	3,368	3,368
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	669	8,503	157,510
6	TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0			54,482
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932
6	TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	47	23,882	266,484
6	TRACE, NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	48	18,656	265,065
6	TRAWICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0			57,962
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727
6	TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	153,519	46,274	509,528
6	TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	66,393	11,533	13,239
6	TRAWICK, S.W. (GLEN ROSE)	ANDERSON	10-24-81	6338	22.3	3	1,231	1,231
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	24	8,907	754,148
6	TRINITY	HOUSTON	1934	2100	24.0	26,320	111,694	6,160,749
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	667	13,291	99,206
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8			13,205
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	231	1,222	17,031
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	947	3,556	34,611
6	TRINITY (2700)	HOUSTON	11-28-81	2748	24.0	2	533	533
6	TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	344	3,715	8,054
6	TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0	9	2,009	2,009
6	TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5	4	4,214	4,214
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	71	1,624	342,232
6	TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	4,032	37,537	1,274,789
6	TRIX-LIZ (WOODBINE -A-)	TITUS	M 3-19-50	3390	20.0	272	12,702	951,655
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	147	5,430	440,513
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	925	13,522	1,313,635
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	8,201	268,509	5,352,539
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	661	9,057	316,841
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	48	5,139	302,808
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	640	2,375	219,356
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	51	96	2,024
6	TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5			8,477
6	TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	17	2,863	6,130
6	TYLER	SMITH	11-01-48	7638	45.0	9,210	19,329	1,770,860
6	TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4			17,220
6	TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	19,471	6,180	476,544
6	TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5			41,159
6	TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	2,833	3,227	110,521
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233
6	TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	5,995	10,792	659,104
6	TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0			7,391
6	TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0			13,483
6	TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0			302
6	TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0			32,880
6	TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	4,530	5,175	76,395
6	TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	10	223	17,812
6	TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0	35,661	137,595	902,026
6	TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	7,979	13,041	690,854
6	TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8			18,601
6	TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0			20,989
6	VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0			58,092
6	VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	2,509	11,740	2,178,311
6	W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	9,727	46,366	2,860,070
6	WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0			1,165
6	WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0	122	1,263	2,916
6	WARE (PETTIT)	MARION	6-21-59	7210	39.0	120	753	62,333
6	WASKOM	HARRISON	1924	6500	31.0	104,727	17,565	7,918,483
6	WASKOM (AKIN SAND)	HARRISON	10-01-52	6198	40.0			732,986
6	WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	16,517	3,107	465,200
6	WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	38,270	824	64,059
6	WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	5,699	4,041	674,963
6	WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0			843,248
TRANS. FROM WASKOM FLD., 12-1-53.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
6	WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0			2,064	
6	WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	20,358	659	15,367	
6	WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0			2,180	
6	WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0			3,761	
6	WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	26,368	3,812	61,658	
6	WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	50,557	23,738	642,508	
6	WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0			36,688	
6	WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	7,632	16,161	2,046,150	
6	WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0			400,063	
	COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.								
6	WASKOM (LEUNO SAND)	HARRISON	3-30-52	6356	41.0	1,824	3,214	220,954	
6	WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0			58,860	
6	WASKOM (ORR SAND)	HARRISON	1-31-55	6279	41.0			56,490	
	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55								
6	WASKOM (PAGE)	PANOLA	M 1-02-63	5975	40.0	9,852	2,920	64,106	
6	WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	6,534	668	65,667	
6	WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	1,502	3,453	458,664	
6	WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0			17,347	
6	WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0			34,734	
6	WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	973	1,890	72,819	
6	WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	38,032	27,180	735,149	
6	WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	25,571	7,435	644,986	
6	WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0			768	
6	WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	1,260	1,238	288,082	
6	WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0			204,578	
6	WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	16,826	2,704	279,436	
6	WASKOM (T. P. SMITH Z)	HARRISON	10-29-52	6096	40.0	600	493	392,561	
6	WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	4,270	2,707	104,843	
6	WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	4,577	7,877	2,353,978	
6	WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	102	750	104,516	
6	WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	1,248	1,274	31,911	
6	WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	7,175	4,703	389,041	
6	WECHES	HOUSTON	4-28-50	5742	36.0			7,127	
6	WHELAN (PETTIT)	HARRISON	2-21-60	7310	44.0	12	882	24,540	
6	WHELAN (PETTIT, UP.)	HARRISON	M 3-17-67	7264	45.0	33,736	58,085	1,264,335	
6	WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	21,607	15,887	168,067	
6	WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-91-69	7328	40.1			0	
6	WHELAN, NORTH (TRAVIS PEAK)	HARRISON	M 6-22-67	7435	39.5	12	1,875	80,400	
6	WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	12-26-80	7433	43.9	7,728	1,893	2,014	
6	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	33	11,616	2,178,089	
6	WILLOW SPRINGS (PETTIT)	GREGG	1-31-78	7293	42.5	5,670	1,702	6,031	
6	WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	12,738	3,639	24,928	
6	WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0			37,243	
6	WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0			109	
6	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	12	2,174	37,989	
6	WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-31-59	7419	39.0			70,349	
6	WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0			3,322	
6	WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	24	4,538	124,462	
6	WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0			8,812	
6	WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	68,892	4,564	253,438	
6	WILLOW SPRINGS, W.(TR. PK.)	GREGG	8-14-57	7632	42.0			34,996	
6	WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	129,135	18,580	19,568	
6	WINNSBORO	WOOD	3-22-44	8260	42.0			1,191,549	
6	WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0			222,006	
6	WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	143,112	12,735	293,784	
6	WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0			23,357	
6	WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8			2,804	
6	WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	304	246	246	
6	WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-31-65	4170	14.0			2,384	
6	WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	30,192	1,663	12,730	
6	WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0			14,553	
6	WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0			5,554	
6	WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	24	5,179	79,851	
6	WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0			473	
6	WOODLAWN	MARION	M 4-26-51	6750	41.0	18,506	47,000	5,586,971	
6	WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	345	11,731	1,118,156	
6	WOODLAWN (PETTIT, UPPER)	MARION	11-24-80	6367	44.0			0	
6	WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	360	887	4,468	
6	WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	404	13,254	106,768	
6	WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1	74	524	524	
6	WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0			912	
6	WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3	9,658	1,942	12,395	
6	WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8			1,666	
6	WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	8015	41.0	32,402	141,331	9,642,583	
6	WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0			13,632	
6	YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7			336	
6	YANTIS	WOOD	2-22-48	4210	20.0	840	18,313	2,418,655	
6	YANTIS (BIRD)	WOOD	7-31-73	7880	46.1			37,487	
6	YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	44,989	1,931	16,283	
6	YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	13,495	6,273	113,383	
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821	
	DISTRICT TOTALS		826			64,239,999	41,076,169	2,134,915,647	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	PRODUCTION TO 1-1-82 (BBLS)
6E	EAST TEXAS DISTRICT TOTALS	RUSK 1	M 1930	3650	39.0	19,049,298 19,049,298	56,193,108 56,193,108	4,678,520,440 4,678,520,440

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	AB (RANGER)	EASTLAND	7-14-78	3729	41.0	14,935	3,442	17,796
7B	A-B-C (KING)	TAYLOR	6-25-55	2383	42.0			1,220
7B	A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	36	3,321	1,708,018
PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD. 8-1-60								
7B	A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0			57,437
7B	A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0			42,018
7B	A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	2,584	4,778	173,536
7B	AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	12	3,537	763,215
7B	AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0			9,648
7B	AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2			6,352
7B	AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2			9,912
7B	AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5			6,228
7B	ABBOTT (MARBLE FALLS)	EASTLAND	9-27-83	3452	42.0	249,887	43,065	48,446
7B	ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5			8,986
7B	ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0			1,522
7B	ABILENE CENTENNIAL (FLIPPIN LM.)	TAYLOR	5-16-81	1873	37.0			0
7B	ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	24	3,199	154,076
7B	ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8			558
7B	ACE-JONES (CANYON)	JONES	9-05-81	4297	43.0	6	498	498
7B	ACE-JONES (CANYON REEF)	JONES	8-14-81	4385	40.0	8,141	3,283	3,283
7B	ACE-TINER (CANYON REEF)	JONES	8-14-81	4390	43.0	1,803	5,926	5,926
7B	ACE-TINER (CANYON REEF II)	JONES	8-10-81	4412	46.0	3,505	4,204	4,204
7B	ACKERMAN (PALO PINTO LM)	TAYLOR	5-17-81	3638	43.0	1,238	2,180	2,180
7B	ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	151,142	55,097	413,461
7B	ACME (COOK)	JONES	2-19-80	2242	43.7	12	6,947	11,983
7B	ACME (GUNSIGHT)	JONES	10-25-75	3018	41.0	12	3,775	47,109
7B	ACME (STRAWN,MIDDLE)	JONES	6-13-80	4651	43.0	12	3,742	8,740
7B	ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5			1,818
7B	ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0			8,955
7B	ADAIR CREEK (COOK SAND)	NOLAN	12-29-80	6094	42.5	20,994	22,764	22,764
7B	ADAM (MARBLE FALLS)	COMANCHE	5-19-81	2755	43.2	8	654	654
7B	ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0			6,739
7B	ADAMSON	JONES	1950	3960	42.0			1,504
7B	ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	8,337	6,028	592,137
7B	ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7			24,622
7B	ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0	45	161	3,140
7B	ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	934	1,132	38,764
7B	AGAPE (CADD0, MIDDLE)	STEPHENS	7-27-79	3553	37.0	51,357	5,149	11,946
7B	AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8	543	2,874	30,817
7B	AKARD	JONES	12-05-38	2154	39.4			1,176,333
7B	AKENS	JONES	3-01-48	2772	45.0			20,708
7B	AKIN (CADD0)	STEPHENS	9-08-80	3211	39.0	26,335	1,944	2,181
7B	AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4236	39.1			3,820
7B	ALBANY (CADD0)	SHACKELFORD	4-14-75	4414	40.6	20,073	2,556	26,749
7B	ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0			4,524
7B	ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-34-56	4583	43.0	41,463	2,353	310,418
7B	ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0	1	30	49,359
7B	ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0			7,662
7B	ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	83,574	10,682	268,807
7B	ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0			2,094
7B	ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5			21,502
7B	ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0			86,877
7B	ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0			281
7B	ALBANY-LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	8,532	4,891	295,017
7B	ALDRIDGE (GARDNER, UPPER)	COLEMAN	9-01-59	3847	40.0			25,249
TRANS. FROM DIST. 7C 9-1-59.								
7B	ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	4,512	14,505	387,486
7B	ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	1,284	8,228	88,297
7B	ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1			4,319
7B	ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6			4,035
7B	ALEXANDER, S. (CANYON, LO)	STONEWALL	3-04-80	4832	40.0	852	17,557	25,736
7B	ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	12	1,925	265,548
7B	ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2			9,336
7B	ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0			42,673
CONSOL. INTC SHACKELFORD NE. /MISS/ 2-1-73								
7B	ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0			180,482
7B	ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0	8		2,287
7B	ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	74,563	424,309	577,612
7B	ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6			6,404
7B	ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	1,780	376	3,265
7B	AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	12	148	109,283
7B	AMITY	COMANCHE	1941	600	38.0	32	14,099	910,693
7B	AMYSEARS (KING)	JONES	7-20-51	3086	44.0			1,147,532
7B	AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	11	10,829	17,299
7B	ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2			3,370
7B	ANDERSON	JONES	2-15-49	2656	38.0			278,915
7B	ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0			10,406
7B	ANDERSON-MORD (STRAWN)	HASKELL	10-30-53	4422	43.0			3,222
7B	ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	12	335	42,091
7B	ANDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0	1	92	92
7B	ANDRIA (CADD0, LO)	THROCKMORTON	1-28-72	4644	39.0			13,163
7B	ANDRIA (CADD0 UPPER)	THROCKMORTON	7-18-73	4424	40.0	12	283	20,186
7B	ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0			7,091
7B	ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3			6,313
7B	ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0			13,140
7B	ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0			30,157
7B	ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8			3,202
7B	ANN T. (MISS.)	STEPHENS	6-05-81	4380	38.0	11,695	7,490	7,490
7B	ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	12	18,099	183,684
7B	ANSON	JONES	9-16-48	3678	42.0	12	1,061	1,171,857
7B	ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0			17,589
7B	ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9			110,099
7B	ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0			1,794
7B	ANSON, N. (KING)	JONES	10-15-79	2645	39.6	14	297	5,201
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			21,265
7B	ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0			10,300
7B	ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	12	401	134,365
7B	ANTELOPE CREEK (CADD0)	SHACKELFORD	10-16-77	4865	49.0	12	2,512	20,716

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL/S)
7B	BARTLETT	JONES	1-09-48	3290	40.0		2,050	5,029,227
7B	BARTLETT, EAST	JONES	1-09-48	3081	40.0		23,522	4,412,502
7B	BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0	1,250		3,255
7B	BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0			7,783
7B	BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0			2,381
7B	BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2		13,676	86,384
7B	BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6			81,143
7B	BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8			14,909
7B	BAST (CISCO)	NOLAN	10-25-75	5057	42.3	28,702	4,257	35,243
7B	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
7B	BATCHLER (CADDO)	THROCKMORTON	5-06-55	4096	38.9	1,091	3,736	229,333
7B	BATCHLER (CADDO, LOWER)	THROCKMORTON	6-20-58	4368	32.5	1	49	24,411
7B	BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0			100,669
7B	BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	1,730	12,679	12,679
7B	BATES (CONGL)	HASKELL	12-13-75	5564	39.0	1,230	3,947	37,119
7B	BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0			11,021
7B	BAUM	CALLAHAN	1947	3480	45.0			109,016
7B	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0	2,509	213	112,395
7B	BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	7	993	22,712
7B	BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	14,527	639	36,189
7B	BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	2,821	1,165	17,452
7B	BEATTIE (MARBLE FALLS)	COMANCHE	3-26-76	2509	40.0		4,808	713
7B	BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	35,882	17,682	152,561
7B	BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0		9,454	976,118
7B	BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0	1,023	525	6,139
7B	BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	8	169	950,653
7B	BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0			49,890
7B	BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0			7,205
7B	BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	12	213	39,792
7B	BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	35,778	2,477	15,135
7B	BEECEE (CADDO, LOWER)	THROCKMORTON	5-28-59	4416	36.8			68,369
7B	BEECEE (CADDO, UPPER)	THROCKMORTON	5-04-59	4032	38.7	488	1,348	292,425
7B	BELCHER (4550) TRANS. TO TRUBY, N./STRN., 2-54	JONES	3-01-53	4539	42.0			29,126
7B	BELDING (BEND CONGL)	PALO PINTO	8-04-80	3991	41.2	394	197	593
7B	BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0			117,251
7B	BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0			87,864
7B	BEN-ROB (CADDO, UP.)	THROCKMORTON	6-11-64	4402	41.0			86,218
7B	BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0	5	2,887	49,218
7B	BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	2,184	56,802	692,976
7B	BEN-W. (FLIPPEN LINE)	JONES	9-30-81	2839	39.3	3	2,437	2,437
7B	BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0	2	16	11,297
7B	BENNETT	FISHER	6-12-58	3865	43.2	9	649	68,827
7B	BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0			36,362
7B	BENNETT (MISS)	FISHER	5-04-80	6659	41.0	11	9,701	19,097
7B	BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0			986
7B	BERL (CADDO)	THROCKMORTON	7-09-76	4252	40.0	9,937	7,023	50,348
7B	BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	9,701	2,051	40,454
7B	BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2			6,604
7B	BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	7,654	5,642	192,584
7B	BERNECKER, SOUTH (CADDO)	FISHER	5-08-80	6935	38.2			1,370
7B	BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8			45,342
7B	BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0			321,306
7B	BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	8	1,278	48,981
7B	BESSIE	THROCKMORTON	12-08-49	4350	41.0	12	1,479	305,734
7B	BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0			71,106
7B	BETHESDA (CADDO)	PARKER	10-19-79	3614	46.0	8,379	1,606	4,091
7B	BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0	294	168	168
7B	BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0			78,622
7B	BETTY DELL (FLIPPEN LINE)	JONES	1-20-53	2254	40.0	33	14,553	245,777
7B	BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	12	64	6,821
7B	BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	12	1,971	16,026
7B	BEULAH LANE (CONGL)	STEPHENS	5-24-79	3746	41.0		39	615
7B	BEVERLY (CADDO)	THROCKMORTON	2-20-77	4154	41.0	2,598	4,534	72,153
7B	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497
7B	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	23	1,624	397,501
7B	BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	5,701	67	19,820
7B	BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3			7,483
7B	BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	12	15,590	150,686
7B	BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0			16,932
7B	BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	450	1,785	16,430
7B	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
7B	BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	14,112	749	436,245
7B	BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	24	9,157	279,036
7B	BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0			3,597
7B	BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0	4,861	224	1,277
7B	BILL (CADDO)	SHACKELFORD	9-05-78	3854	41.0	347	866	5,073
7B	BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	7,199	103	101,729
7B	BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	1,818	96	204,496
7B	BILLUPS (NOODLE CREEK LINE)	JONES	10-15-52	2665	40.0			3,550
7B	BINGHAM	JONES	1950	2910	40.0			60
7B	BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	212	2,721	118,433
7B	BIRD	TAYLOR	3-19-48	2197	42.0	118	1,196	719,857
7B	BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6			1,174,236
7B	BISSETT, E. (STRAWN SAND)	STONEWALL	5-31-61	5424	37.0	12,349	206,073	1,758,505
7B	BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0			79,270
7B	BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	5450	40.0	30	5,496	282,692
7B	BISSETT, SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0			1,055
7B	BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	4,987	30,815	682,119
7B	BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2			594
7B	BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0	1	1,389	2,060
	TRANS. TO BLACK/STRN., 12-1-51.							
7B	BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0			69,407
7B	BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2			92,132
7B	BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	22	3,110	622,891
7B	BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5			161,993
7B	BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7			24,186
7B	BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	17,483	4,615	116,655

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	BRECKENRIDGE, SE (CONGL) LO.	STEPHENS	1-05-81	4123	39.5	108,780	2,503	3,032
7B	BRECKENRIDGE; SE (DUFFER)	STEPHENS	1-16-80	4069	42.0			5,314
7B	BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	1,081	1,564	354,602
7B	BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	9	51	672
7B	BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	1,162	6	10,855
7B	BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	12	547	320,705
7B	BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	505	1,665	38,426
7B	BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0			57,611
7B	BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	1,387	1,411	128,473
7B	BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	7	390	353,605
7B	BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4	1,666	4,096	7,814
7B	BROWN COUNTY REGULAR	BROWN	M 1917		28.0	1,313,472	290,092	43,847,326
7B	BROWN HARRINGTON (CADDO)	THROCKMORTON	9-24-49	4567	41.0			53,566
7B	BROWN-HATCHETT (300) TRANS. TO CALLAHAN CO. REG., 5-1-54.	CALLAHAN	1-25-53	300	38.0			8,478
7B	BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	261	1,306	55,798
7B	BROWNVILLE	STEPHENS	1943	4154	44.0	1,889	2,989	700,750
7B	BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0			204,296
7B	BROWNVILLE, W. (CADDG, MIDDLE)	STEPHENS	11-17-60	3328	40.0			11,888
7B	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145
7B	BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	3,380	2,600	35,093
7B	BRUND (CROSSCUT)	BROWN	10-11-77	1177	40.0	12	161	4,467
7B	BRUTON (CADDO 4150)	THROCKMORTON	3-23-66	4167	40.0			10,164
7B	BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0	8,875	19,267	19,448
7B	BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0			2,715
7B	BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	690	13,069	877,250
7B	BRYLE (CADDO, LOWER)	THROCKMORTON	11-30-56	4773	41.3	4	918	231,559
7B	BRYLE (CADDO, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0			11,288
7B	BRYLE (CADDO, UPPER)	THROCKMORTON	11-28-56	4504	41.0	236	1	278,277
7B	BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	107	3,459	30,448
7B	BRYLE, EAST (CADDO)	THROCKMORTON	10-01-72	4698	39.2	12	4,677	50,012
7B	BRYLE, EAST (CADDO, LOWER)	THROCKMORTON	2-05-58	4698	39.2			208,241
7B	BRYLE, EAST (CADDO, MIDDLE)	THROCKMORTON	M 1958	4580	39.0			225,412
7B	BRYLE, EAST (CADDO, UPPER)	THROCKMORTON	M 1958	4380	41.0			92,938
7B	BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0			17,245
7B	BRYLE, N. (CADDO, LOWER)	THROCKMORTON	9-08-62	4854	39.8	12	2,223	39,560
7B	BRYLE, N. (CADDG, UPPER)	THROCKMORTON	8-07-62	4601	41.8			32,476
7B	BRYLE, NE. (CADDO, LOWER)	THROCKMORTON	5-06-63	4626	42.0	1,881	6,573	251,460
7B	BRYLE, NE. (CADDG, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0			105,520
7B	BRYLE, NW. (CADDO, LOWER)	THROCKMORTON	8-05-63	4943	40.0			15,311
7B	BRYLE, NW. (CADDG, UPPER)	THROCKMORTON	7-19-63	4660	40.0			26,859
7B	BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3	952	953	1,752
7B	BRYLE, SOUTH (CADDO, UPPER)	THROCKMORTON	7-06-58	4457	38.0	23,305	13,349	404,956
7B	BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9			1,079
7B	BRYLE, WEST (CADDO LOWER)	THROCKMORTON	2-05-59	4650	41.5			6,943
7B	BRYLE, WEST (CADDO 4690)	THROCKMORTON	7-11-66	4698	42.0	3,063	2,751	149,545
7B	BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0	18	517	191,834
7B	BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	7,846	4,766	496,928
7B	BULL (GRAY SAND)	TAYLOR	1961	4357	41.0			33,703
7B	BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0			1,133
7B	BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	12	279	2,028,107
7B	BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3			8,015
7B	BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	24	1,219	132,432
7B	BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0	12	12	218,941
7B	BURCHARD (CADDG)	SHACKELFORD	4-13-76	3885	42.0	22,057	1,337	28,789
7B	BURGESS (CADDG)	THROCKMORTON	6-14-53	4268	41.5			104,799
7B	BURGESS, NW. (CADDO, LOWER)	THROCKMORTON	6-02-61	4698	40.0			7,992
7B	BURK GREGORY (CADDO)	THROCKMORTON	4-03-52	4432	41.0	6,481	17,926	352,799
7B	BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	74,264	852	2,895
7B	BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7			293
7B	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
7B	BURT-OGDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	180,506	27,211	1,488,392
7B	BURT-OGDEN-MABEE FIELD, COMBINED, EFF. 8/1/51	COLEMAN	8-28-78	3176	42.5	46,027	1,110	4,407
7B	BURT-OGDEN-MABEE (DOG BEND)	RUNNELS	M 12-17-53	3452	41.0			117,661
7B	BURT-OGDEN-MABEE (JENNINGS)	COLEMAN	7-25-78	3102	42.0	12	637	3,001
7B	BURT-OGDEN-MABEE (PALO PINTO A)	JONES	10-03-72	2946	40.0			28,904
7B	BURTIS MOORE (GUNSIGHT)	COMANCHE	1950	2580	40.0			1,706
7B	BURTON	THROCKMORTON	11-10-78	5180	48.0	12	6,587	28,127
7B	BUTTERFIELD, GAP, N. (MISS)	PARKER	1949	6658	46.0			3,332
7B	BUZZ	PARKER	9-20-50	3763	42.0			7,792
7B	BUZZ (CADDO)	ERATH	10-19-81	2968	47.0	1	692	692
7B	BYRNES (DUFFER)	JONES	4-22-68	4239	42.0			27,443
7B	C. E. C. (PALO PINTO)	THROCKMORTON	9-13-65	4674	42.0			40,988
7B	C.E.H. (MISSISSIPPI)	SHACKELFORD	9-12-77	4103	43.0	70,314	33,521	62,683
7B	C.E.J. (STRAWN)	JONES	3-10-78	2448	36.0			5,246
7B	C-G (FLIPPEN)	THROCKMORTON	4-16-57	4739	40.0			25,310
7B	C. G. G. (CONGLOMERATE)	THROCKMORTON	6-28-57	4742	34.9			129,226
7B	C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	11-16-57	4788	41.9			5,692
7B	C. G. G., NORTH (CONGL., LOWER)	HAMILTON	4-14-70	3270	35.8	12	5,037	72,889
7B	C G P (MARBLE FALLS)	COLEMAN	8-14-78	3531	43.5	97,703	49,521	255,487
7B	C. J. C. (GARDNER)	COLEMAN	5-22-77	3720	41.0	4,803	21,378	188,802
7B	C.J.C. (GRAY)	COLEMAN	12-29-78	3476	43.0	42,147	28,120	130,029
7B	C.J.C. (JENNINGS)	STEPHENS	3-01-80	3959	42.0	23,419	574	2,033
7B	C-M (DUFFER)	NOLAN	10-20-80	7047	43.0			121
7B	CMC (ODD)	THROCKMORTON	3-01-59	4684	41.0			36,917
7B	C & P (CADDO LOWER)	THROCKMORTON	6-04-65	4760	42.0	11	1,315	57,057
7B	C & P (CADDO 4755)	SHACKELFORD	10-12-64	4065	43.7			15,611
7B	C & P (LAKE)	SHACKELFORD	9-01-64	4236	44.0			5,152
7B	C & P (MISS.)	SHACKELFORD	6-04-63	4694	42.0			3,403
7B	C & S (COOK LOWER)	CALLAHAN	1950	3973	39.0			4,521
7B	CADDO PEAK, WEST	TAYLOR	M 1953	5486	42.0	30	8,387	51,017
7B	CAL-HAM (ELLENBURGER)	TAYLOR	M 9-29-53	4660	40.0	3	326	65,940
7B	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 11-16-53	4920	42.0	20	6,113	111,261
7B	CAL-HAM (STRAWN)	TAYLOR	1954	4847	42.0			3,476

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBSL)
7B	CAL-M (ELLENBURGER)	STEPHENS	2-02-78	4025	45.0		814	9,943
7B	CAL-TEX (CADDO) FORMERLY CARRIED AS CAL-TEX.	PARKER	11-10-51	3663	39.4	9,360 15,839	3,111	308,479
7B	CAL-TEX (STRAWN)	PARKER	7-03-55	3196	38.0			
7B	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0	10,428	22,256	101,175
7B	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3		48	330
7B	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0		750	37,224
7B	CALLAHAN, NE (CONGL)	CALLAHAN	9-24-80	3909	53.0	44,211	13,993	804,601
7B	CALLAHAN COUNTY REGULAR	CALLAHAN	1924		36.0	115,619	338,092	18,224
7B	CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6			35,831,860
7B	CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0		3,867	2,339
7B	CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0			92,466
7B	CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0		12	103,526
7B	CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-81	3442	43.0		5,687	93,167
7B	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0		2	1,153
7B	CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	3880	40.0	11,050	829	819
7B	CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3		4,495	829
7B	CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	18,139	4,286	10,808
7B	CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0			28,547
7B	CANTEY	PALO PINTO	1948	4293	40.0			1,199
7B	CAPITOLA (HOME CREEK)	FISHER	8-20-79	5165	42.0			2,505
7B	CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5	209	703	741
7B	CARBON	EASTLAND	5-17-40	2512	40.3			54,884
7B	CARBON (CADDO)	EASTLAND	8-01-78	2836	43.0	35,768	16,822	84,697
7B	CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6			76,825
7B	CARLILE	STONEWALL	7-28-50	5150	38.0		12	1,383
7B	CARM (GRAY)	CALLAHAN	6-25-81	3658	40.2	7,123	3,877	629,965
7B	CARNES (KING 2570)	JONES	1-22-72	2573	42.6		6,680	6,680
7B	CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	22	5,283	484
7B	CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0			372,061
7B	CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0			235,937
7B	CAROTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	4,372	9,391	99,369
7B	CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0			89,099
7B	CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	386	767	1,700
7B	CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0			36,862
7B	CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	4,366	1,780	26,270
7B	CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0			30,316
7B	CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	16,465	13,960	826
7B	CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	747	180	43,792
7B	CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0			240
7B	CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0			13,320
7B	CASEY (1650)	COLEMAN	8-06-52	1641	43.0			4,059
7B	CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0		12	44,146
7B	CATHI (CADDO, LO.)	THROCKMORTON	4-16-75	4621	41.0		628	14,372
7B	CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0		12	25,628
7B	CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5		641	78,991
7B	CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	6,219	13,326	1,362,560
7B	CELOTEX (4600)	FISHER	11-30-56	4594	36.0			84,090
7B	CELOTEX (5150)	FISHER	1952	5136	42.0	6,941	1,053	2,612
7B	CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	108	1,059	56,606
7B	CHAMBERS (CADDO)	SHACKELFORD	9-10-81	3526	43.0	3	3	11,750
7B	CHAMBERS (ELLEN)	BROWN	5-01-81	3196	40.0	10,597	1,180	409
7B	CHANNEY	STEPHENS	4-28-47	3365	43.0			1,180
7B	CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	348	655	416,545
7B	CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	44	2,080	2,394
7B	CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0			27,213
7B	CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3			91,858
7B	CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	15,317	601	60,762
7B	CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2			12,065
7B	CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6			2,414
7B	CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0			8,417
7B	CHRISTI-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	126,920	68,020	677,887
7B	CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5	33	5,904	14,246
7B	CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6			3,635
7B	CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0	3,650	8,067	632,251
7B	CISCO (CONGL. 3600)	EASTLAND	11-23-81	3595	43.0			2,201
7B	CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8	2	1,461	1,461
7B	CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0			14,459
7B	CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0			10,508
7B	CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	28,113 38,830	2,219 5,659	16,438 34,164
7B	SEPARATED FROM EASTLAND CO. REGULAR, 1951.							
7B	CISCO SOUTHWEST	EASTLAND	1-06-78	3007	42.9	7,844	438	2,601
7B	CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3			67,633
7B	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	123	5,086	44,759
7B	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0			8,257
7B	CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0		904	109,709
7B	CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0			46,169
7B	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0			14,625
7B	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	1,221,994	841,711	59,725,678
7B	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0			15,931
7B	CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	460,699	40,811	1,778,581
7B	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0			7,406
7B	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2			8,682
7B	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6			374
7B	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0	2	212	19,474
7B	CLAYTONVILLE, SOUTH (CADDO)	FISHER	9-20-60	6802	41.0			1,087
7B	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-81	5018	42.0	21,289	6,832	71,349
7B	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	1,237	12,280	378,276
7B	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0			7,259
7B	CLEMMER (TANNEHILL SAND, LO.)	SHACKELFORD	2-28-53	1603	40.0			12,197
7B	CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0			2,711
7B	CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	12	1,586	432,951
7B	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	35	3,476	96,774
7B	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0			15,921
7B	COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0			131,718
7B	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	24	2,711	148,447
7B	COKER	COLEMAN	4-09-42	3008	46.2			1,705,019
7B	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8			2,897

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	COKER (GRAY SAND) TRANS. FROM COLEMAN CO. REG.	COLEMAN	8-01-45	3447	44.5	16,424	1,056	237,814
7B	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6			6,015
7B	COLEMAN (MORRIS)	COLEMAN	8-04-81	3297	41.0	6,271	54	54
7B	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3			5,824
7B	COLEMAN-BROWN (FRY)	COLEMAN	M 3-21-57	1241	43.6			36,418
7B	COLEMAN COUNTY REGULAR	COLEMAN	1910			1,821,944	414,330	33,750,062
7B	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	216	218	150,097
7B	COLEMAN JUNCTION, N. (FRY) SEPARATED FROM COLEMAN JUNCTION, NORTH. FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.	COLEMAN	10-27-50	2092	44.0			100,183
7B	COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6			5,658
7B	COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0			4,664
7B	COLLINS CREEK (CADDO)	SHACKELFORD	4-95-77	4438	41.0			6,163
7B	COLLOM (JENNINGS)	COLEMAN	6-20-78	3334	41.0			3,093
7B	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	2	84	103,122
7B	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0	11	1,031	1,663
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918			49,919	10,624	1,897,196
7B	COMANCHE-HITES (CADDO)	EASTLAND	6-21-78	3320	42.0	3,517	3,090	16,962
7B	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	12	1,999	27,278
7B	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8			28,029
7B	CONDON (CADDO)	THROCKMORTON	10-19-51	4125	40.0	12	2,053	885,886
7B	CONDON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0			1,707
7B	CONDON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	2,306	2,401	167,314
7B	CONDON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0			9,397
7B	CONDON, N (MISS)	THROCKMORTON	12-12-72	4636	42.0	23	1,744	37,329
7B	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9			2,132
7B	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7			18,587
7B	CONKLIN (CONGL.)	PALO PINTO	12-22-78	4029	41.0	11	2,625	12,932
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	1,566	146	48,259
7B	CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	30,511	15,966	86,177
7B	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	34	2,891	71,719
7B	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	3,726	1,188	19,973
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	30,047	174,438	10,836,009
7B	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	1,773	463	10,981
7B	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5			57,201
7B	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7			74,548
7B	COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8	8	677	9,570
7B	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0			1,333
7B	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0			581
7B	COON (CADDO LIME)	THROCKMORTON	1954	4300	40.0			22,263
7B	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0			23,788
7B	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0			35,790
7B	COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	24	8,481	136
7B	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1			33,393
7B	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	540	603	1,544
7B	COPPER	PALO PINTO	8-09-53	3875	39.0			3,813
7B	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0			12,916
7B	CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	139,687	3,632	7,266
7B	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0			3,368,332
7B	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5			18,188
7B	CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	2,458	28,500	483,793
7B	CORSICA (CADDO)	STONEWALL	1-01-57	5943	40.5	4	1,174	96,444
7B	CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9			19,690
7B	CORSICA, WEST (BEND CONGL.)	STONEWALL	9-23-54	6029	40.0			442
7B	COSTELLO, NW. (BIG SALINE) COMBINED WITH CORSICA /BEND CONGL., EFF. 7-1-55.	PALO PINTO	2-12-74	3962	39.7	14,591	381	2,824
7B	COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0			108,619
7B	COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0			70,316
7B	COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0			12,018
7B	CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	5,576	4,232	64,087
7B	CRESLENN (CANYON SAND)	JONES	1956	3347	40.0	145	967	881,662
7B	CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5			73,391
7B	CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	1,011	2,222	81,101
7B	CRESLENN (STRAWN, MI.) TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.	JONES	4-07-55	4586	41.0			485,415
7B	CRESLENN (STRAWN, UPPER) TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.	JONES	5-08-55	4589	42.5	590	18,353	3,297
7B	CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	1,641	4,194	2,041
7B	CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0			51,366
7B	CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7	1	810	128,525
7B	CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0			103,569
7B	CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	1,134	5,406	1,114
7B	CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0			54,411
7B	CROSS ROADS (GUNSIGHT LIME) TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/53	JONES	8-29-53	1950	39.0			14,014
7B	CROW (SWASTIKA)	JONES	3-24-51	3389	41.0			838,320
7B	CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0	12	71	46,166
7B	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0			451,810
7B	CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0			4,138
7B	CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	25,173	20,503	199
7B	CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0			2,500
7B	CRYSTAL FALLS, EAST (CADDO)	STEPHENS	11-06-79	3258	41.2	6,501	14	192,239
7B	CRYSTAL FALLS E. (CONGL.)	STEPHENS	7-21-79	4002	30.0	5,867	1,047	648
7B	CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	20,943	1,666	245,312
7B	CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0			3,247
7B	CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0	114	152	61,570
7B	CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0			1,125
7B	CULLERS & BAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	127,182	37,923	6,358
7B	CULLERS & BAILEY (CANYON REEF)	JONES	9-21-80	4668	40.0			9,177
7B	CURLEY, S (CADDO)	THROCKMORTON	6-13-80	4315	42.0	1,260	3,812	111,853
7B	CURLEY (CONGL.)	THROCKMORTON	8-18-76	4568	40.0			15,611
7B	CURREY (CADDO)	THROCKMORTON	1-01-61	4460	40.0			197,877
7B	CURTIS (CADDO, LOWER)	THROCKMORTON	1-20-52	4808	41.7	7	1,136	20,506
7B	CURTIS (CADDO, UPPER)	THROCKMORTON	4-03-51	4554	40.0	23,244	9,288	5,565
7B	CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0			76,494
7B	CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0	7	1,585	
7B	CURTIS, S. (CADDO, UPPER)	THROCKMORTON	6-26-69	4560	40.0			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
7B	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118
7B	D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0			144,587
7B	D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0			183,772
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0 ^b			77,769
7B	D.R.S. (CONGL.)	EASTLAND	8-15-80	3921	43.0	133,226	8,953	10,904
7B	D.R.S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	11,272	434	2,996
7B	D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0			0
7B	DALE (CADD0)	BROWN	9-22-78	2078	40.0	178,937	38,874	51,219
7B	DALE (MARBLE FALLS)	BROWN	11-10-81	2794	40.0			0
7B	DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	245,279	7,194	263,627
7B	DAMSON (CADD0, UPPER)	THROCKMORTON M	2-21-69	4444	41.0			27,666
7B	DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	18,816	7,859	25,568
7B	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981
7B	DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0		48	429,928
7B	DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	45,626	57,542	2,282,461
7B	DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6			590,234
	CONSOLIDATED INTO DAVAN (STRAWN SAND) EFF 9/1/67							
7B	DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0			66,163
7B	DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	11	5,828	1,464,510
7B	DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-80	1830	40.0	12	16,618	16,987
7B	DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0			23,778
7B	DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9			60,229
7B	DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	12	1,276	291,228
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.							
7B	DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0			7,127
7B	DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0			21,455
7B	DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0			3,871
7B	DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0			38,449
7B	DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0			7,359
7B	DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	50,608	2,699	8,912
7B	DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	3,737	171,031	467,022
7B	DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5			1,624
7B	DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0			39,176
7B	DECLAVA (RANGER)	STEPHENS	1-27-56	3730	42.0			4,122
7B	DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0		271	3,835
7B	DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	39,269	6,047	62,812
7B	DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0			18,792
	TRANS. TO DELONG /ZONE -C- /.							
7B	DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0			14,270
	TRANS. TO DELONG /ZONE -A- /.							
7B	DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0			98,874
	TRANS. TO DELONG /ZONE -B- /.							
7B	DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0			64,436
	TRANS. TO DELONG /ZONE -C- /.							
7B	DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0			43,774
	TRANS. TO DELONG /ZONE -C- /, 10-1-56.							
7B	DELONG (ZONE A)	STEPHENS M	10-01-56	3984	40.0	74,464	5,578	256,787
7B	DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0			1,291,902
	MERGED INTO DELONG (ZONE A) 1/1/72							
7B	DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0			643,470
	MERGED INTO DELONG (ZONE A) 1/1/72							
7B	DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3	7	322	1,548
7B	DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	3,813	15	187
7B	DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0			3,404
7B	DELOY (MISS)	THROCKMORTON	12-10-77	4637	42.0	12	3,023	8,733
7B	DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0			5,382
7B	DENTON	CALLAHAN	12-15-50	1272	41.6			178,432
7B	DESDEMONA	EASTLAND M	10-01-50	2749	40.0	926	2,796	226,564
7B	DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	48,041	30,799	87,775
7B	DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0			752
7B	DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4			20,459
7B	DESDEMONA, E. (CADD0, UPPER)	ERATH	4-04-67	3286	43.0	14,466	925	54,431
7B	DESDEMONA, N. (CONGL)	EASTLAND	12-23-80	3000	45.0	68,567	21,781	22,412
7B	DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1	5,235	95	785
7B	DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	12	955	46,926
7B	DIANA (SWASTIKA SAND)	JONES	12-06-57	3043	43.0	24	6,998	589,178
7B	DIANE (CADD0 4700)	THROCKMORTON	10-17-57	4700	41.6			1,507
7B	DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0	12	3,330	148,903
7B	DICK SCOTT (CADD0)	THROCKMORTON	8-23-51	3689	40.5	5,329	2,318	81,371
7B	DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0			274,490
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930
7B	DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	600	756	191,133
7B	DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	9,600	210	50,954
	TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55							
7B	DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0			5,960
7B	DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0			982
7B	DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0			895
7B	DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0			32,834
7B	DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0			2,941
7B	DIVERSE (CONGL)	THROCKMORTON	5-01-81	4494	42.0	9	1,585	1,585
7B	DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	282	432	96,541
7B	DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2			70,346
7B	DIVIDE (STRAWN)	NOLAN	3-26-81	6580	39.0	45	442	442
7B	DIXON-LAWLIS (CANYON)	FISHER	8-29-81	4808	36.0	2,962	580	580
7B	DODGION (STRAWN)	NOLAN	3-15-80	6708	45.0	1,856	1,427	8,315
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			67,351
7B	DOLLIE ADAMS (CADD0, LOWER)	THROCKMORTON	3-07-57	4796	41.0	101	764	145,592
7B	DOME (DUFFER)	BROWN	10-29-77	1706	38.2	263	323	12,197
7B	DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	12	272	39,340
7B	DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	12	5,041	116,659
7B	DONNELL	STEPHENS	1-26-42	4185	43.0			159,109
7B	DORA, NORTH (CADD0)	NOLAN	1-20-54	5852	43.0	23,071	23,317	6,952,908
7B	DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	106,723	91,863	6,247,916
7B	DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5			18,062
7B	DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	28,658	27,110	4,109,730
7B	DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0			503,202
7B	DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	3,574	5,565	191,571

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
7B	DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	8,129	1,486	568,585
7B	DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0			27,124
7B	DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6			97,743
7B	DORIS (COOK)	NOLAN	3-30-71	3965	44.2		573	10,474
7B	DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0			71,744
7B	DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	148	183	52,206
7B	DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0			241,210
7B	DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	7,307	1,557	321,178
7B	DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	1,639	274	196,759
7B	DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	2,237	90	287,018
7B	DORSEY (GUNSIGHT)	JONES	7-20-57	2430	40.0			7,067
7B	DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	12	1,078	1,535,912
7B	DOTY (KING SAND)	JONES	4-03-53	2244	40.0	48	12,976	389,536
7B	DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0			41,359
7B	DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0			634,724
7B	DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	12	73	23,858
7B	DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	164,244	37,683	64,418
7B	DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	12	12,213	2,148,131
7B	DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7			1,077
7B	DOUBLE ODDS (CADD)	NOLAN	2-13-81	5655	45.6	19,207	6,619	6,619
7B	DOWELL	FISHER	4-01-52	3443	40.0			8,790
7B	DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0			12,353
7B	DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5			32,318
7B	DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	1,394	2,937	6,830
7B	DROKE (CADD LIME)	FISHER	1-12-54	5856	42.0	24	4,383	107,289
7B	DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3			70,431
7B	DUGOUT (CADD)	THROCKMORTON	7-16-76	4392	43.0	31,998	2,330	40,701
7B	DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	12	1,274	143,070
7B	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	62,033	10,042	209,745
7B	DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0			7,370
7B	DUNHAM (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	14	3,304	425,218
7B	DUNHAM (GRAY SAND)	COLEMAN	8-28-52	3752	39.8			12,333
7B	DUNHAM (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2			217,877
7B	DUSTER, N E (MARBLE FALLS)	COMANCHE	10-17-78	2820	44.4			8,569
7B	DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	8-01-77	2760	40.0	117,647	9,789	40,483
7B	DYER (CADD)	CALLAHAN	4-01-76	5816	46.0	47,180	1,887	16,788
7B	DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	20,680	2,150	140,560
7B	DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	1,565	15,288	323,026
7B	DYER (STRAWN)	CALLAHAN	1954	3853	40.0	729	1,189	981,212
7B	DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1			183,027
7B	DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	52,010	13,055	1,397,243
7B	DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0			69,514
7B	DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2			175,257
7B	DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	12	3,269	617,351
7B	E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0			522,474
	TRANS. TO HYLTON, NW./CMBN/1956.							
7B	E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7			286,791
7B	E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	757	2,749	358,459
7B	E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1			83,221
7B	E. A. (DOLOMITE)	NOLAN	5-28-54	6085	46.4	6,153	2,830	543,797
7B	E. A. (GOEN)	NOLAN	1954	5421	48.0			190,243
	TRANS. TO HYLTON, NW./GOEN/.							
7B	E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	12	3,575	151,671
7B	EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	12	2,382	100,745
7B	EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0			5,056
7B	E & H (CADD, UPPER)	THROCKMORTON	6-09-63	4080	41.0	10,405	6,802	18,323
7B	E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0			11,950
7B	E. J. (FLIPPEN)	TAYLOR	3-25-70	3170	41.0	1,688	9,776	246,136
7B	E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	9,260	11,112	79,212
7B	E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	20,065	10,640	62,800
7B	E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	3,414	1,921	17,567
7B	E. J. (GRAY, EAST)	TAYLOR	1-25-80	5297	43.0	195	173	1,383
7B	E. J. SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	8,215	13,430	16,251
7B	EOC (TANNEHILL, LD.)	STONEWALL	6-02-68	2487	38.0	12	4,795	212,671
7B	EVB (CADD)	NOLAN	4-22-63	6430	47.4			44,515
7B	EVB (CANYON SAND)	NOLAN	10-29-79	4682	39.7	1,800	1,771	6,591
7B	EVB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5			220,227
7B	EVB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	26,276	39,449	3,596,559
7B	EVB, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2			31,040
7B	EVB, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	10,626	7,143	48,899
7B	E. X. O. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	12	3,162	58,174
7B	E. X. O. C. (KING 2800)	JONES	7-14-70	2805	42.0	12	1,932	61,691
7B	EASON (KING SAND)	JONES	12-10-54	2754	38.0			5,638
7B	EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	10,548	2,117	134,024
7B	EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	162,354	6,909	55,787
7B	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,586,951	442,015	122,428,166
7B	ECHOLS (STRAWN)	STEPHENS	6-06-54	1485	42.0			2,340
7B	ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0	2	7	1,326
7B	ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2474	44.1	8	208	208
7B	ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	12	397	571
7B	EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	1,664	3,633	85,537
7B	EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	12	479	31,166
7B	EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0	4	763	5,237
7B	EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	32	4,478	321,669
7B	EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0			1,125
7B	ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0			133,702
7B	ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	1,728	4,270	444,032
7B	ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0	4	334	238,132
7B	ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1			48,596
7B	ELIASVILLE, E. (MISS.)	STEPHENS	3-01-60	4378	43.5	7	397	133,997
7B	ELLEN-VGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0	8	683	6,531
7B	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
7B	ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0			220,601
7B	ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0			17,972
7B	ELMDALE (PALO PINTO)	CALLAHAN	6-05-51	3221	39.0	40,546	38,384	1,060,005
	FORMERLY CARRIED AS ELMDALE.							
7B	ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	34,021	4,579	279,004
7B	ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0			108,322

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBLS)
7B	ELDOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0		1,758	161,688
7B	ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6	24		72,676
7B	ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0			2,656
7B	EMILY (CADD0)	COLEMAN	10-16-78	3555	40.4			2,883
7B	EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7			1,318
7B	EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	14,370	1,379	3,323
7B	EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0		560	3,770
7B	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215
7B	ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	433	83,508	215,663
7B	EOLIAN (CADD0)	STEPHENS	10-22-51	3464	40.1			4,330
	TRANS. FROM STEPHENS CO. REG. FIELD.							
7B	EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0			73,353
7B	EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0			868
7B	EPLY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0			8,912
7B	EPLY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5			76,190
7B	ERATH COUNTY REGULAR	ERATH	1918		41.0	643	2,159	1,403,424
7B	ERNEST REICH	EASTLAND	6-06-81	3186	42.0		14,920	767
7B	ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	7	767	187,366
7B	ESKOTA	FISHER	8-09-42	4388	40.0	4,687	15,432	4,107,333
7B	ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0	78,052	40,485	1,866,248
	TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55							
7B	ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2			8,511
7B	ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0			1,906
7B	ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5			24,607
7B	ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0			3,833
7B	ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1	12	798	1,225
7B	ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4		4,289	447,416
7B	ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	3,931	4,153	320,593
7B	ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8		361	322,379
7B	ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	3,848	3,188	29,826
7B	ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4			10,465
7B	ESTER (MISS)	THROCKMORTON	7-18-70	4622	43.0			23,649
7B	ESTES	BROWN	6-01-56	2870	41.0			13,150
7B	ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0			109,817
7B	ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	24,924	2,219	10,474
7B	ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2	13,634	692	4,826
7B	ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	19,203	442	3,729
7B	ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0	5,337	513	1,783
7B	EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0			195,879
7B	EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0			11,164
7B	EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6			679,412
7B	EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0	356	13,192	10,000
7B	EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0			17,337
7B	EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4			58,144
7B	EWALT	THROCKMORTON	9-14-44	4152	40.0			345,202
7B	EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0			17,757
7B	EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0			83,327
7B	EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0			18,745
7B	EWALT, S. (CADD0)	THROCKMORTON	9-16-53	4159	39.8	11	1,423	168,192
7B	EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	24	855	200,233
7B	EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	24	722	148,671
7B	F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	12	4,650	107,816
7B	F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0			23,621
7B	F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0			920
7B	FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	431	3	158
7B	FAMBROUGH (CADD0)	STEPHENS	5-31-66	3332	41.0	1,264	158	32,804
7B	FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0	130	29	456
7B	FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0			3,751
7B	FARNSWORTH	JONES	8-20-49	2836	40.0			936,146
7B	FAVER (GUNSIGHT)	NOLAN	4-01-51	3904	29.5	44	6,295	1,613
7B	FAVER (6100)	NOLAN	7-04-52	6075	49.4			148,412
7B	FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	34	23,388	1,250,195
7B	FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0			18,859
7B	FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1	13,024	3,338	9,379
7B	FERRELL	TAYLOR	11-25-45	2488	34.0			141,193
7B	FIELDRING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	4,551	95	4,988
7B	FINCHER (CADD0)	STEPHENS	6-21-48	3224	40.0			103,794
7B	FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0			1,453
7B	FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0			299,543
7B	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290
	CARRIED AS ROYSTON FLD. AFTER 1940.							
7B	FIVE-M (CANYON SAND)	FISHER	2-06-78	4470	38.0			38,101
7B	FIVE-M (STRAWN REEF)	FISHER	3-05-78	5140	40.0	1,374	3,079	542
7B	FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5			60,864
7B	FLAT ROCK CREEK (CADD0)	SHACKELFORD	4-09-81	4428	38.0			378
7B	FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0	1	378	898,802
7B	FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0			338,003
7B	FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7	39,557	2,116	25,029
7B	FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0			15,740
7B	FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0			5,482
7B	FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2			8,598
7B	FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	10	12,402	12,402
7B	FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	12	1,427	116,417
7B	FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9			42,279
7B	FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0			47,619
7B	FLAT TOP 147 (SWASTIKA LO)	STONEWALL	9-01-77	3443	39.6			277,479
7B	FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5	4,774	52,500	16,246
7B	FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0			120,577
7B	FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0	370	7,710	25,245
7B	FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9			119,622
7B	FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	608	4,067	456,328
7B	FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0	24	4,279	5,473
7B	FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4			64,343
7B	FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0			88,175
7B	FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE (CADD0)	THROCKMORTON	6-18-59	4330	40.0			13,055
7B	FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0		64	34,834
7B	FLOWERS (CANYON SAND)	STONEWALL	1-16-51	4024	40.0	151	64	25,316,466
						100,374	613,290	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
7B	FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0			1,037	
7B	FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	42,876	114,053	4,763,247	
7B	FLY (CADDO LG.)	THROCKMORTON	11-20-70	4318	41.0	1,918	1,828	77,138	
7B	FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0			10,387	
7B	FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0			882	
7B	FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	1,320	2,009	276,189	
7B	FORNAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0	8	524	61,114	
7B	FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0			2,307	
7B	FORSON	BROWN	12-01-52	1663	40.0			2,480	
7B	FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0	202	1,359	10,225	
7B	FORT GRIFFIN, E. (CADDO)	SHACKELFORD	4-23-63	4114	41.9			36,209	
7B	FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	11,615	9,972	391,544	
7B	FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	2,060	5,889	106,735	
7B	FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	12	1,127	4,295	
7B	FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0	16	498	883	
7B	FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	1,804	4,104	18,477	
7B	FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	1,003,814	54,326	601,225	
7B	FOSTER(MISSISSIPPIAN)	EASTLAND	7-14-80	3631	42.0	12	1,008	3,226	
7B	FOUR CORNERS (CADDO)	STEPHENS	11-01-79	3346	42.0	1,387	1,274	3,603	
7B	FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3589	44.0	36,905	680	15,540	
7B	FOUR J (CONGL. 3650)	STEPHENS	3-01-81	3682	39.0	35,254	3,831	3,831	
7B	FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	48,187	2,350	13,058	
7B	FOUR WAY (CANYON 4800)	JONES	11-15-81	4840	41.0			0	
7B	FOUR WAY (FLIPPEN LIME)	JONES	3-18-81	3980	42.0	10	18,110	18,110	
7B	FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0			38,736	
7B	FRAGOSA	JONES	6-08-48	2936	40.0			338,256	
7B	FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	32,858	2,107	9,628	
7B	FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0			7,002	
7B	FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	2,026	4,110	227,957	
7B	FRANKEL, NE (CADDO)	STEPHENS	1-01-81	3277	41.0	19,613	5,533	5,933	
7B	FRANKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8	3,234	942	99,032	
7B	FRANKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	48,061	29,812	1,222,283	
7B	FRANKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0			62,915	
7B	FRANKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	130,884	133,542	4,901,636	
7B	FRANKIRK, EAST (CADDO)	STONEWALL	12-22-62	5395	39.0	9	2,137	306,021	
7B	FRANKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	11,940	104,102	1,162,701	
7B	FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	10,768	6,554	359,699	
	TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.								
7B	FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	60,440	39,762	470,398	
7B	FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8			17,564	
	TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.								
7B	FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	181,441	206,432	4,187,803	
7B	FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0	2,648	2,822	32,906	
7B	FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	12,259	12,215	329,543	
7B	FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0			15,231	
7B	FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0			9,344	
7B	FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	12	2,714	34,718	
7B	FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2			27,259	
7B	FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	27,760	20,531	210,474	
7B	FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	1,740	5,267	226,420	
7B	FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0			9,716	
7B	FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0			12,872	
7B	FRANS (CADDO)	SHACKELFORD	12-23-75	3892	42.0			5,790	
7B	FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0			23,893	
7B	FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	1,786	175	1,831	
7B	FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	36.0			773	
7B	FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0	12	1,665	1,807,701	
7B	FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0			23,922	
7B	FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	2,472	1,128	39,533	
7B	FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	15,123	27,241	1,245,831	
7B	G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0			4,285	
7B	-G-B- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	42,953	4,173	130,490	
7B	-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	3,375	4,512	242,598	
7B	G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0			1,786	
7B	G-E (CADDO)	THROCKMORTON	1953	4125	41.0			11,960	
7B	G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0			24,827	
	MERGED INTO AUDOS-GRAHAM/CAPPS LIME/ 10-1-72								
7B	GAIL JO (FLIPPEN)	JONES	11-08-76	2532	38.0	22	2,721	116,608	
7B	GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6			1,091	
7B	GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4			2,753	
7B	GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	11	4,545	10,725	
7B	GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0			11,623	
7B	GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0			2,088	
7B	GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	4,487	2,455	128,773	
7B	GAYLE	COLEMAN	1-04-40	3105	42.0	22,208	1,530	208,988	
7B	GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0			5,805	
7B	GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2			34,002	
7B	GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8			94,636	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7			489,777	
7B	GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	107	837	370,128	
7B	GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2			760,104	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	GENTRY (CADDO)	THROCKMORTON	5-07-52	4340	43.0	780	908	223,791	
7B	GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	480	2,252	8,232	
7B	GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1,032	1,614	60,056	
7B	GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0			17,593	
7B	GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0			59,561	
7B	GEREN	STEPHENS	4-26-52	2554	40.7			22,827	
7B	GIBSON	TAYLOR	8-18-48	2228	37.0	691	4,011	1,562,870	
7B	GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0			1,952	
7B	GIBSON (FRAZIER III)	TAYLOR	11-22-56	2703	40.0			56,430	
7B	GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0			18,595	
7B	GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0			29,779	
7B	GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4			260,433	
7B	GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8			848	
7B	GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	12	604	53,855	
7B	GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7			7,952	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	1981 PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
7B	GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	3,652	443	6,812	
7B	GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0			4,047	
7B	GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0			1,523	
7B	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181	
7B	GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	12	2,824	5,264	
7B	GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0			21,885	
7B	GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	12	760	6,313	
7B	GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	5,504	13,760	93,380	
7B	GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	27	644	112,561	
7B	GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0			169,321	
7B	GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	13,065	1,431	3,195	
7B	GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0			2,162	
7B	GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	368	5,150	7,497,101	
7B	GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0			700	
7B	GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0			1,579	
7B	GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0	1,871	103	103	
7B	GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	19,930	2,260	4,969	
7B	GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0			88,732	
7B	GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3690	41.5			312	
7B	GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0			0	
	CCNSOL. WITH GLEN COVE /JENNINGS/								
7B	GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	67,483	14,003	83,478	
7B	GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7			29,451	
7B	GLENN (2800)	STEPHENS	8-26-79	2829	41.7	13,076	1,990	7,777	
7B	GLORIA-GAY (CADDO)	STONEWALL	8-09-54	6056	38.4	3,543	9,427	206,249	
7B	GLORIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2			7,444	
7B	GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5			150,118	
7B	GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7			7,676	
7B	GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	6,521	22,810	1,040,253	
7B	GLORIA GAY, W. (ELLEN.)	STONEWALL	9-33-58	6351	39.0			243,310	
7B	GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	1,907	12,967	297,122	
7B	GLORIA GAY, W. (TANNEHILL, LO.)	STONEWALL	11-20-59	3136	39.0			63,433	
7B	GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	7,652	82,237	131,545	
7B	GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2	13	3,634	92,636	
7B	GOBEL (CADDO)	JONES	12-05-81	4756	43.0			0	
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0	31,668	20,697	93,257	
7B	GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	142,730	15,771	852,097	
7B	GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0			240,801	
	TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58								
7B	GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6			72,633	
7B	GOLDSBORO	COLEMAN	M 1926	3975	39.0			721,432	
7B	GOLDSBORO (GARDNER)	RUNNELS	M 1926	4239	39.0	3,974	46,514	7,706,913	
	HULL DOBBS /GDRN./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD.. GOLDSBORO COMB. WITH GOLDSBORO /GDRN./ 8-1-54.								
7B	GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0			15,818	
7B	GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	24	5,883	83,255	
7B	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441	
7B	GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	66	124	43,135	
7B	GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0			5,317	
7B	GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	80,789	8,488	96,082	
7B	GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0			0	
7B	GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	12,096	2,559	354,588	
7B	GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	2,472	494	155,147	
7B	GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0			1,026	
7B	GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3			233	
7B	GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	20,314	6,404	85,485	
7B	GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	3,059	912	5,312	
7B	GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0			2,692	
7B	GRAFORD S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	13,079	2,259	3,290	
7B	GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0	1	42	42	
7B	GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0			16,588	
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60								
7B	GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1			1,901	
7B	GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2			53,366	
7B	GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0			73,601	
7B	GRASS BURR, S. (FRY SAND)	TAYLOR	1-31-80	4573	44.8	4,047	5,277	13,543	
7B	GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0			16,840	
7B	GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0			4,780	
7B	GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	25,283	1,758	26,702	
7B	GREATHOUSE (CADDO, LOWER)	THROCKMORTON	8-30-54	4372	40.0			56,078	
7B	GREATHOUSE (CADDO, UPPER)	THROCKMORTON	9-03-54	4083	40.9	1,400	4,619	147,236	
7B	GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	152	4,518	1,092,440	
7B	GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9			198,286	
7B	GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	13,233	1,526	243,039	
7B	GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1			72,387	
7B	GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0			16,855	
7B	GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	12	964	353,958	
7B	GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	12	1,318	28,645	
7B	GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4			51,148	
7B	GREEN (MARBLE FALLS,NORTH)	STEPHENS	6-07-74	4128	42.0	17,206	5,416	90,138	
7B	GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6			6,026	
7B	GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0			14,575	
7B	GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	12	2,523	21,344	
7B	GREEN *OM (CONGL)	STEPHENS	12-25-81	4152	38.0	1	92	92	
7B	GREEN SHOW (UPPER CADDO)	EASTLAND	10-30-81	2670	46.0	1,844	8,297	8,297	
7B	GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2			48,933	
7B	GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0			106,829	
7B	GRIFFIN	JONES	11-05-38	3250	42.0			10,104,326	
7B	GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0	324	21,808	20,953	
7B	GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8	6	251	1,741	
7B	GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0			40,123	
	MERGED INTO AUDOS-GRAMHAM/CAPPS LIME/ 10-1-72								
7B	GROGAN	JONES	1942	2148	37.0			18,339	
7B	GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0			18,605	
7B	GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8			838	
7B	GROSVENOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0	28,039	11,376	12,274	
7B	GROUP (CANYON)	NOLAN	4-12-80	5589	41.2	527	962	3,911	
7B	GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	2,534	16,560	466,752	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBSL)

SEPARATED FROM GRUP /4000/, EFF. 9-1-58.								
7B	GROUP (4000)	NOLAN	6-05-53	4099	37.5	24	15,398	2,039,463
7B	GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	4,195	6,323	58,407
7B	GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	11,445	7,408	377,437
7B	GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	16,792	23,002	168,317
7B	GROUP WEST (ELLENBURGER)	NOLAN	1-24-81	6962	44.2	7,071	12,220	12,220
7B	GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	2,074	7,303	570,783
7B	GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6			101,936
7B	GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0			6,079
7B	GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	110,200	186,065	8,459,644
7B	GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	1,120	5,028	380,505
7B	GUION, SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	36,279	11,646	45,966
7B	GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	25	21,922	55,295
7B	GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	1,417	2,146	153,263
7B	GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4			13,837
7B	H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1			30,713
7B	H & H (COOK)	CALLAHAN	3-06-54	1770	38.0		307	84,638
7B	H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0	440	1,136	30,538
7B	H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0			50,722
7B	H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0			22,061
7B	H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0			776
7B	HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0			64,887
7B	HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	48	1,702	91,068
7B	HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0			38,482
7B	HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5	991	14,262	1,028,573
7B	HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0	3,816	6,164	16,429
7B	HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0			106,141
7B	HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9			24,379
7B	HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0	2,438	36	11,329
7B	HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	8,712	925	6,163
7B	HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2	22	13,927	22,715
7B	HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	8,544	13,288	1,823,687
7B	HAMLIN, EAST	JONES	6-09-50	3150	41.0	49,958	232,260	12,755,884
7B	HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	3,362	12,679	24,254
7B	HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0	9	807	158,469
7B	HAMLIN, NORTH (CANYON)	FISHER	4-29-80	4245	41.2	1,496	1,873	5,748
7B	HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	7,708	27,287	1,561,016
7B	HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0			528
7B	HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0			4,443
7B	HAMRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0			58,919
7B	HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0			94,813
7B	HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3	2,387	3,083	4,504
7B	HANNAH (MISS.)	STEPHENS	1-15-58	4270	41.5	10	1,162	228,027
7B	HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0			6,207
7B	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473
7B	HARBER (STRAWN)	HASKELL	M 7-22-53	4714	39.2	14	4,177	58,511
7B	HARDING BROS. (CADDO, LOWER)	STEPHENS	11-17-60	3825	40.0			4,083
7B	HARDING BROS. (CADDO, UPPER)	STEPHENS	6-01-60	3559	40.0			29,230
7B	HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0	6	140	147,907
7B	HARDING BROS., N. (CADDO)	STEPHENS	4-09-65	3648	44.0			3,016
7B	HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0			7,083
7B	HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0			142,428
7B	HARDING BROS., NE. (CADDO, LOWER)	STEPHENS	10-13-61	3822	40.2			4,378
7B	HARDING BROS., NE. (CADDO, UPPER)	STEPHENS	5-23-61	3566	39.0			5,083
7B	HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0			63,785
7B	HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1			108,680
7B	HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	12	4,602	201,515
7B	HARDY	JONES	11-21-43	3695	40.0	12,000	2,725	3,055,744
7B	HARDY (MARBLE FALLS)	BROWN	12-04-81	2848	43.0			0
7B	HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0			107,752
7B	HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	6,706	12,842	29,100
7B	HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0			1,181
7B	HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2			9,036
7B	HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0			167,292
7B	HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5			1,021
7B	HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	79,593	59,448	480,372
7B	HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9			9,421
7B	HARRISON, E. (CADDO 5500)	HASKELL	8-01-66	5503	41.7			3,825
7B	HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	367	4,313	242,326
7B	HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0			188,364
TRANSFERRED TO HARRY HINES /1600/ 1-1-67								
7B	HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	12	3,500	806,675
7B	HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0			8,509
7B	HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4			120,018
7B	HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0			84,065
7B	HART	JONES	11-01-46	2173	41.0	77	758	66,399
7B	HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1			203,502
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	798	7,966	2,350,745
7B	HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0			78,339
7B	HASKELL COUNTY REGULAR	HASKELL	1929	36.0		23,284	101,390	6,515,870
7B	HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	972	11,261	302,341
7B	HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8			193,124
7B	HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0			545
7B	HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	15	2,086	279,765
7B	HATCHETT (COOK)	JONES	7-10-49	2085	40.0			300,093
7B	HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	36	2,255	284,628
7B	HATCHETT (GUNSIGHT)	JONES	6-13-57	2275	40.0	24		157,778
7B	HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	24	2,739	122,189
7B	HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	36	9,146	349,043
7B	HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	8,324	1,127	103,570
7B	HAWLEY	JONES	1933	2200	39.0	9	714	1,360,743
7B	HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0			2,400
7B	HAWLEY, EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	23	1,201	4,094
7B	HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	10	1,731	64,196
7B	HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0			8,263
7B	HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	23	4,069	62,791
7B	HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7	981	1,650	4,128
7B	HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0			169,668

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
7B	HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0			115,315	
7B	HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5			32,207	
7B	HEFLEY (GARDNER SAND)	TAYLOR	6-31-56	3862	39.0	12	196	19,566	
7B	HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0			28,356	
7B	HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	2,461	10,997	10,997	
7B	HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	6,031	2,528	9,517	
7B	HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	12	753	61,207	
7B	HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0			7,282	
7B	HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7	1	9	2,785	
7B	HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	11	543	31,064	
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447	
7B	HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0			1,959,302	
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/								
7B	HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0			326,741	
7B	HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0			7,772	
7B	HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	626	6,636	336,243	
7B	HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2			89,483	
7B	HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	334	11,690	2,273,265	
7B	HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0			372,755	
7B	HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0			121,335	
7B	HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0			69,972	
	CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70								
7B	HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0			145,679	
7B	HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	12	13,810	4,884,352	
7B	HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	2,640	10,656	244,340	
7B	HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	8,462	82,555	1,138,355	
7B	HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8			3,764	
7B	HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0			136,462	
	TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.								
7B	HERRIN, N. (STRAWN ZONE B-SD.)	HASKELL	5-02-60	4821	37.1			172,647	
7B	HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	1,211	4,539	34,597	
7B	HERRON	THROCKMORTON	10-01-59	3839	40.0			76,691	
7B	HESTER (CADDO)	HASKELL	1-12-51	5302	38.0			33,919	
7B	HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5			812	
7B	HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0			1,500	
7B	HIGGS (MISSISSIPPIAN)	THROCKMORTON	5-01-52	4442	42.0	6,639	13,728	275,023	
7B	HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5			4,622	
7B	HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	21	2,484	18,639	
7B	HIGHWATER (CANYON LINE)	HASKELL	6-02-57	2935	41.0			83,880	
7B	HILL	STEPHENS	1-06-43	4200	44.0			379,308	
7B	HILL (LAKE SAND)	EASTLAND	8-31-62	3602	40.0	7	8,843	485,680	
	DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.								
7B	HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0			116,026	
7B	HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3			2,671	
7B	HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0			111,056	
7B	HILTON (CADDO)	THROCKMORTON	10-14-79	4193	40.0	9,783	17,518	46,794	
7B	HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	12,043	18,666	74,586	
7B	HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9			53,289	
7B	HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5			333	
7B	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218	
7B	HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2	5,224	13,317	158,032	
7B	HONEY BEE (MISSISSIPPIAN)	THROCKMORTON	2-17-81	5038	42.0	22	32,552	32,552	
7B	HORNSBY (DUFFER)	STEPHENS	3-15-81	4002	38.0	2,313	3,730	3,730	
7B	HORNSBY (MISS-LINE)	STEPHENS	12-06-81	4165	38.0	1		1	
7B	HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	552	9,376	667,122	
7B	HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0			67,656	
7B	HOSE	NOLAN	1939	5164	40.0			1,816	
7B	HOUSE	PALO PINTO	1940	4315	42.0			4,333	
7B	HOUSER (DUFFER)	COMANCHE	6-09-79	2672	39.0	768	11,305	11,105	
7B	HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5			68,704	
7B	HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7			13,434	
7B	HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8			409,508	
7B	HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0	12	3,499	554,966	
7B	HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6			11,933	
7B	HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5			258,282	
7B	HUCKABY (RANGER)	STEPHENS	12-29-76	3561	41.0			898	
7B	HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0			154,077	
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
7B	HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0			14,366	
7B	HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	792	1,224	128,638	
7B	HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	45,566	38,154	103,191	
7B	HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0			147,119	
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
7B	HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6			12,564	
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.								
7B	HUDSON	COLEMAN	7-04-51	3254	43.0	11,681	271	1,613	
7B	HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8			5,831	
7B	HUGHES-ODELL (CADDO)	THROCKMORTON	11-20-50	4195	41.0			23,881	
7B	HUGHES-ODELL (CADDO, LO.)	THROCKMORTON	12-24-65	4223	41.0	3,759	77	31,311	
7B	HUGHES-ODELL (CADDO, UP.)	THROCKMORTON	11-05-76	3877	40.0	2,936	683	11,496	
7B	HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0			22,117	
7B	HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0			2,246	
7B	HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	1,206	3,006	724,626	
7B	HUGHES-ODELL, NE. (CADDO)	THROCKMORTON	2-11-79	4207	42.0	22,962	6,363	38,363	
7B	HUGHES-ODELL, NE (CONGL.)	THROCKMORTON	9-22-81	4400	41.0	204	3,144	3,144	
7B	HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0			4,923	
7B	HUGHES-ODELL, WEST (CADDO)	THROCKMORTON	1951	4195	46.0			2,400	
	TRANS. TO HUGHES-ODELL /CADDO/, EFF. MAY, 1951.								
7B	HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0			3,461	
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
7B	HULL-DOBBS (MORRIS SAND)	RUNNELS	4-09-53	3834	40.0			208,068	
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
7B	HULL-DOBBS, N. (FRY SAND)	COLEMAN	9-05-53	3701	35.9			29,879	
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.								
7B	HUMMEL (CADDO)	EASTLAND	8-31-57	2477	42.0			25,267	
7B	HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3	24	3,944	25,053	
7B	HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	610	1,719	1,010,296	
7B	HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2			48,538	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL.S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL.S)	
7B	HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2			71,586
7B	HUMPHREY GRAY	JONES	12-15-48	2122	38.0			1,019,162
7B	HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5		2	6,894
7B	HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3	23,999	46,762	49,620
7B	HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	875	2,331	174,974
7B	HUNTER (NOODLE CREEK)	TAYLOR	10-15-55	2654	38.0			20,832
7B	HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0			394
7B	HUSTON (CADD0)	THROCKMORTON	12-04-51	4316	43.0			15,881
7B	HUTCHISON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	39,020	16,554	104,751
7B	HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0			1,100
7B	HUTCHISON, W. (ELLEN)	CALLAHAN	6-28-81	4338	48.0	7,099	3,779	3,779
7B	HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5			20,422
7B	HYLTON (5000)	NOLAN	7-19-81	5079	46.8		3	613
7B	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	32,054	26,062	4,348,984
7B	HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2			42,587
7B	HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	39,576	61,396	5,247,222
7B	HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	14,267	17,887	3,119,654
7B	HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4		2,918	1,267
7B	HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	6,609	27,434	2,656,671
	FRMLY. CARRIED AS E.A./GOEN/.							
7B	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0			83,379
7B	HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	312	175	30,748
7B	I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0			123,421
7B	I. X. (ELLENBURGER)	CALLAHAN	6-14-54	4347	40.0			25,970
7B	IBEX (STRAWN ZONE 3)	SHACKELFORD	6-14-51	3019	40.0			52,729
7B	IBEX, EAST	STEPHENS	4-01-47	4039	40.0			1,971,429
7B	IBEX, EAST (ELLENBURGER)	STEPHENS	7-17-61	4238	41.0			8,746
7B	IBEX, NORTHEAST (CADD0)	STEPHENS	11-01-50	3518	41.0			28,376
7B	IBEX, SOUTH	STEPHENS	1947	4342	44.0			69,807
7B	IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0			2,889
7B	IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0			61,337
7B	IDA (STRAWN)	FISHER	5-29-53	5230	39.0	36	7,116	318,622
7B	IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	9	1,170	25,720
7B	ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	24,844	2,084	929,511
7B	ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	46,237	2,043	83,753
7B	ILES, S (CONGL)	STEPHENS	4-07-72	4070	41.6	5,696	210	9,101
7B	INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-80	2576	39.0		6	738
7B	INDIAN CREEK (DOTHAN)	TAYLOR	9-20-80	2102	42.0		11	1,965
7B	INDIAN KNOLL (CONGL)	SHACKELFORD	9-02-80	3803	42.0	10,537	1,920	2,282
7B	INDIAN MOUNTAIN (CADD0)	THROCKMORTON	1-37-81	3658	41.0	27,494	28,279	28,390
7B	INDIAN MOUNTAIN (MISS)	STEPHENS	5-03-79	4510	42.2	83,986	44,308	189,679
7B	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294
7B	INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4			30,172
7B	INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7			45,192
7B	INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0			51,515
7B	INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6			23,265
7B	INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5			21,526
7B	INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	550	3,536	155,921
7B	INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	11	283	53,606
7B	INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6			24,436
7B	INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	12	4,244	125,803
7B	INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4			207,728
7B	INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	12	458	55,337
7B	INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0			16,504
7B	INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	12	788	133,614
7B	INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	12	780	146,353
7B	INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6			158,902
7B	INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0			15,319
7B	INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	7,727	3,729	21,614
7B	INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0		28	1,251
7B	IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	12	28,058	400,818
7B	IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0			37,569
7B	IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5			164,955
7B	ISENHOWER, S.E. (DUFFER)	CALLAHAN	2-09-80	3912	49.0	26,947	197	59,089
7B	ISETT	EASTLAND	2-01-50	2598	40.0			676
7B	ISETT (CADD0)	EASTLAND	8-05-63	2620	40.0	10,303	1,448	11,112
	DIV. FROM ISETT, EFF. 8-5-63.							26,832
7B	IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4			11,049
7B	IVAN (CONGL 4000)	STEPHENS	6-23-79	3950	50.0	12	306	970
7B	IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	23,997	11,486	169,631
7B	IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6			9,984
7B	IVAN, E. (CADD0)	STEPHENS	7-28-80	3176	44.8	35,311	3,167	3,324
7B	IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0	6,575	1,188	1,915
7B	IVAN, SE (CONGL)	STEPHENS	7-22-80	3897	39.0			301
7B	IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0		24	3,350
7B	IVY	SHACKELFORD	1-31-37	3222	40.0		34	13,902
7B	IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8			4,399,926
7B	J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0		12	1,643
7B	J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	258	7,547	17,979
7B	J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0	315	1,583	197,948
7B	J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0			5,024
7B	J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	816	24,959	22,782
7B	J D G (COOK)	TAYLOR	11-16-74	2736	37.0		12	64,184
7B	J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0		377	37,862
7B	JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	19,356	1,325	14,031
7B	J & J (CADD0)	NOLAN	8-18-81	6076	42.0		789	311,375
7B	J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0	19,733	20,680	54,816
7B	J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9		20	20,680
7B	J M (CANYON)	JONES	9-30-79	3614	38.2	88,830	2,067	3,259
7B	JMF (MCMILLAN SD.)	TAYLOR	12-09-80	3028	35.0		27	2,067
7B	JMJ (MARBLE FALLS)	EASTLAND	12-16-80	3518	41.0		12	93,355
7B	JMM (CANYON)	NOLAN	7-21-79	5916	40.0	46,851	4,852	1,406
7B	JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	1,997,017	107,541	5,102
7B	J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	220,194	12,895	4,094
7B	J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0		54	76,054
7B	J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0	141,467	21,293	5,271
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							298,362
7B	J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1992	40.0	1,238	8,552	314,662
								8,552

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	JUMBO (CADD0)	THROCKMORTON	1956	4102	40.0	12	3,333	179,577
7B	JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	41	394	8,469
7B	K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0			384
7B	K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0			216,059
7B	K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0			310
7B	K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5			8,360
7B	K R C. (STRAWN 5300)	FISHER	1-13-68	5339	43.5			2,373
7B	KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	60	2,366	1,291,255
7B	KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0			27,436
7B	KAHAN (CONGL.)	EASTLAND	2-16-79	3432	40.0	553	1,001	7,212
7B	KATHRYN (ELLEN.)	SHACKELFORD	2-01-72	4440	41.0			11,623
7B	KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8			7,059
7B	KATZ	STONEWALL	M 1-21-51	4914	38.0			
7B	KATZ (CADD0)	STONEWALL	10-30-55	9512	37.0	103,562	467,166	33,041,553
7B	KATZ (5100)	STONEWALL	M 4-30-51	5083	37.5	54,191	128,318	14,303,046
	HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52.							
7B	KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	43	842	7,997
7B	KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7			42,643
7B	KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4528	42.0	129,272	76,581	705,482
7B	KEELER-WIMBERLY, NISWASTIKA MASS)	FISHER	5-17-68	3704	41.0	279	3,407	106,967
7B	KEELER-WIMBERLY, NISWASTIKA 3680)	FISHER	8-22-66	3688	40.0	676	7,036	95,152
7B	KEELER-WIMBERLY, NISWASTIKA 3730)	FISHER	3-06-68	3730	40.0			54,188
7B	KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0			10,350
7B	KELTON (CADD0)	THROCKMORTON	6-09-69	4788	41.3	1,212	7,039	236,500
7B	KELTON (CADD0 LOWER)	THROCKMORTON	5-07-72	4847	40.6			1,380
7B	KELTON (CADD0 MIDDLE)	THROCKMORTON	8-25-69	4712	40.0			44,428
7B	KELTON (CADD0 UPPER)	THROCKMORTON	8-27-69	4578	40.0	1,058	1,475	134,826
7B	KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9			911,300
7B	KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	18	2,435	55,729
7B	KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0			11,620
7B	KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	20,141	7,149	57,267
7B	KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0			420
7B	KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0			1,856
7B	KEVIN (ATOKA)	PALO PINTO	4-04-78	4358	40.4	90,893	24,873	149,187
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-31-50	4695	39.0			81,259
7B	KING (CADD0, UPPER)	THROCKMORTON	12-25-60	4525	42.2			84,042
7B	KINGS CREEK (CADD0)	THROCKMORTON	5-29-81	3992	42.0	3,184	8,027	8,027
7B	KINGS CREEK (MISS)	THROCKMORTON	3-31-80	4500	44.0	5,696	15,102	26,960
7B	KINGSBURY (170)	EASTLAND	1-11-80	178	20.0	2	2	260
7B	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0			377,598
7B	KIOWA PEAK (CADD0)	STONEWALL	1-21-55	5706	40.2	1,083	1,122	50,785
7B	KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	25,948	81,563	4,260,528
7B	KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0	5	5,018	55,489
7B	KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0			232,278
7B	KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6			83,186
7B	KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0	2,741	1,908	5,374
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	13	2,056	1,619,077
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	8,655	5,896	177,430
7B	KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	12	353	1,033,412
7B	KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0			2,396
7B	KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	17,698	354	66,125
7B	KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	8,378	115	771,108
7B	KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0			77,214
7B	KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	8,052	9,008	232,988
7B	KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	34	5,348	462,024
7B	L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	9,820	2,498	9,821
7B	LBS (CADD0)	EASTLAND	2-25-79	2686	43.0	28	3,829	11,595
7B	L.C. CLEVINGER (RANGER)	STEPHENS	10-11-80	3724	43.0	19,976	6,474	11,033
7B	L.C. YOUNG (CADD0)	THROCKMORTON	12-05-80	4189	39.9	1,100	6,974	7,427
7B	L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0			2,908
7B	LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	11	10,324	12,037
7B	LA GORCE (LOOTHAN SAND)	TAYLOR	11-24-58	1848	40.0			107,813
7B	LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	16	21,701	32,260
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	2,000	10,046	292,427
7B	LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	44,189	466	11,814
7B	LADENBURGER (CADD0)	SHACKELFORD	8-05-79	3824	40.0	6,823	1,173	4,113
7B	LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	12	157	55,705
7B	LADY JANE (CADD0)	SHACKELFORD	8-26-68	3937	40.0	12,952	2,657	37,772
7B	LADY JANE (MISS.)	SHACKELFORD	1-08-68	4590	41.0			39,399
7B	LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0	49,677	48,495	1,072,371
7B	LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0			53,282
7B	LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0			28,594
7B	LAJET (TANNEHILL)	TAYLOR	1-15-81	2438	40.1	9	1,164	1,164
7B	LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	91,670	48,050	1,521,340
7B	LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	12	1,609	280,770
7B	LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0			13,992
7B	LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	14,284	3,261	22,988
7B	LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0			120,922
	FRMLY. CARRIED AS LAKE ABILENE							
7B	LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	62,714	58,286	99,483
7B	LAKE ABILENE, N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	12	5,210	20,607
7B	LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9	4	1,573	35,272
7B	LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0			9,891
7B	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	15,605	22,742	503,346
7B	LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	270,393	12,036	75,368
7B	LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0			6,463
7B	LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	62,263	15,434	408,891
7B	LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0			12,820
	TRANS. TO BALLARD/MORRIS/2-54.							
7B	LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0			1,564
7B	LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	301,196	105,013	5,448,816
7B	LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4			1,140,074
	UNITIZED WITH LAKE TRAMMEL, N./CANYON/ EFF. 9/1/61							
7B	LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	3,093	1,359	231,293
7B	LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	13	2,057	11,342

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
7B	LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3			160,439
7B	LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3			1,826
7B	LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2			406
7B	LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0		4	12,198
7B	LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0		364	33,248
7B	LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	25,245	1,054	2,963,710
7B	LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	5,619	4,720	56,857
7B	LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	79,559	169,845	9,533,649
7B	LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0			12,185
7B	LAMBERT (MORAN SAND)	CALLAHAN	12-29-81	1903	40.0			0
7B	LAMKIN (RANGER)	EASTLAND	1955	3140	49.0			4,123
7B	LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0		4,621	5,955
7B	LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0			102,806
7B	LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	.864	2,864	96,469
7B	LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	55,998	1,535	2,746
7B	LARGENT	JONES	8-09-48	4676	38.0			488,502
7B	LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	4	5,183	56,501
7B	LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	1,788	7,919	476,853
7B	LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0	1,221	507	1,840
7B	LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	18,250	3,372	108,875
7B	LAVERRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	8,960	2,354	133,398
7B	LAVERRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	31,169	3,591	74,593
7B	LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3			2,648
7B	LAWN	TAYLOR	2-22-49	4034	40.0			10,733
7B	LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	287	5,911	955,672
7B	LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0			44,945
7B	LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	3,047	2,839	250,185
7B	LAWSON	HASKELL	12-07-41	2684	40.0			1,176,877
7B	LAYLON (CADDO, LO)	THROCKMORTON	6-28-78	4510	38.0	4,754	10,486	41,964
7B	L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6			414
7B	LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	56	594	3,990
7B	LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0	1,924	4,531	4,531
7B	LEA ANNE (CADDO)	SHACKELFORD	8-21-69	3924	42.0			15,604
7B	LEA ANNE (MISS. 4400)	SHACKELFORD	8-22-67	4568	44.0			167,291
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	LEA ANNE, SW. (MISS. 4480)	SHACKELFORD	12-14-67	4586	41.0			649,385
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8			42,946
7B	LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0		9,825	55,129
7B	LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7	12		9,932
7B	LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0			31,217
7B	LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0			3,332
7B	LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5	13,008	2,647	3,335
7B	LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	13,285	1,946	11,843
7B	LEE RAY (DUFFER LIME)	EASTLAND	5-25-78	3292	43.0	95,616	3,536	11,942
7B	LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2	413	505	14,045
7B	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	10	1,534	16,804
7B	LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	11,554	1,603	10,937
7B	LEE RAY (RANGER)	EASTLAND	8-25-78	3724	44.0	19,427	1,162	2,018
7B	LEFT HAND (BEND)	THROCKMORTON	4-28-80	4920	45.0	10,447	5,403	10,873
7B	LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0	7,842	17	179
7B	LEN BRYANS (CADDO)	NOLAN	7-13-60	6240	38.8			31,177
7B	LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2			181,624
7B	LENA M. GREEN (CANYON)	FISHER	5-18-81	4746	38.0	1,522	2,932	2,932
7B	LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	8	505	179,015
7B	LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0			11,118
7B	LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0			179
7B	LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	12	4,657	962,979
7B	LENOIR	STEPHENS	M 10-01-50	2848	40.0	36	4,019	713,127
7B	LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0			17,461
7B	LEONARDS CAMP (CADDO)	THROCKMORTON	5-25-81	4529	42.0	41,871	1,398	1,398
7B	LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	49,361	4,755	28,675
7B	LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	30,413	3,735	13,971
7B	LE REY (CADDO)	THROCKMORTON	12-04-78	4303	40.0	81	262	9,491
7B	LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0			8,432
7B	LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	12	78	5,142
7B	LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2			3,257
7B	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
7B	LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	1,277	4,626	32,403
7B	LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0			9,651
7B	LEWIS STEFFENS	JONES	1940	1886	39.0	604	9,607	6,741,838
7B	LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	23	4,144	4,907
7B	LILES (CADDO, UPPER)	THROCKMORTON	5-17-56	4244	41.0	1,935	772	136,477
7B	LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	6,985	3,372	639,220
7B	LILES, NORTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0			16,335
7B	LILLY (CONGL)	THROCKMORTON	2-01-78	4789	43.0			12,521
7B	LILLY BELL (CONGL.)	STEPHENS	1-01-81	4134	42.0	12	1,292	0
7B	LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0			1,638
7B	LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0	115	4,522	4,522
7B	LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	29,351	310	940
7B	LINDLEY (CADDO LIME)	COMANCHE	4-17-56	2642	45.0			799
7B	LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	14	3,136	20,771
7B	LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1,056	3,231	317,986
7B	LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	26,866	2,204	14,387
7B	LIPAN (STRAWN OIL)	HOOD	3-10-78	4908	49.0	956	12	547
7B	LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2929	43.0	246,862	38,439	435,477
7B	LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	118,825	62,549	109,404
7B	LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	12	3,059	15,457
7B	LIVENGOOD (KING SAND)	HASKELL	12-08-55	2337	40.0			162,847
7B	LIVENGOOD, S. (KING UPPER)	HASKELL	M 4-06-56	2308	38.2	4,372	56,816	581,272
7B	LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0			7,666
7B	LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	12	1,137	6,421
7B	LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	536	2,001	33,008
7B	LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	11	592	12,784
7B	LONE OAK (FRY)	COLEMAN	3-10-81	3302	41.0	10	1,720	1,720
7B	LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	3	1,001	12,095
7B	LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONES, EAST (GARDNER *A*)	SHACKELFORD	12-15-74	3044	42.0			4,867

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	6,886	165	6,830
7B	LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	24	13,446	30,192
7B	LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0	8	165	165
7B	LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0			64,395
7B	LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	2,052	2,008	2,008
7B	LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0		12	46,049
7B	LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0	5,008	58	58
7B	LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0			3,465
7B	LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0			8,458
7B	LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	24	2,028	35,428
7B	LOUIS LAKE (CADDO)	HASKELL	9-23-81	5382	39.0	3	2,674	2,674
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571
7B	LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5	71	810	4,921
7B	LOVING	STEPHENS	8-02-39	3432	40.0	11,763	2,750	438,414
7B	LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	35	9,406	668,020
7B	LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5			11,655
7B	LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	1,357	8,244	625,719
7B	LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	18,132	25,605	223,488
7B	LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	120	485	7,484
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	3,240	327	11,285
7B	LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8			190,813
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	12	4,426	107,081
7B	LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2			67,670
7B	LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	48	27,393	1,455,608
7B	LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	12	2,367	92,723
7B	LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0			243,283
7B	LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	12	219	12,981
7B	LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0			14,778
7B	LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	597	1,525	371,613
7B	LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	8,281	31,113	397,283
7B	LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	12	103	2,782
7B	M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0			18,698
7B	MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	5,557	5,842	181,415
7B	M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	144,161	7,724	189,095
7B	M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	403	82	34,704
7B	M-K (COOK, LO.)	THROCKMORTON	11-30-67	1200	38.0	12	3,550	174,878
7B	M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0			7,516
7B	M&P (CADDO)	THROCKMORTON	7-08-80	4066	39.0	3,671	2,079	7,067
7B	M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	1,671	7,114	376,972
7B	M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	36	7,507	35,456
7B	MACKAY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	9,091	1,837	269,735
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713
7B	MADEWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	7	23,793	23,793
7B	MAGERS (CONGL. UPPER)	PALO PINTO	1-01-81	3806	43.0	36,977	3,929	3,929
7B	MAGNUM (CONGL.)	BROWN	M 8-19-78	2994	42.0	154,201	7,727	72,688
7B	MALBETAN (CAPPs LIME)	TAYLOR	9-06-70	4520	41.0			39,389
	MERGED INTO AUDAS GRAHAM /CAPPs LIME/		10-1-72					
7B	MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	17,080	12,528	436,682
7B	MALBETAN (MCMILLAN SAND)	TAYLOR	11-26-79	3593	42.3	321	398	702
7B	MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0			57,477
7B	MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	2,331	10,151	297,078
7B	MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2			21,370
7B	MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	1,386,770	255,372	392,640
7B	MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND	5-03-81	3202	42.0	12,192	1,639	1,639
7B	MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	467,592	23,802	100,206
7B	MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	23,886	3,302	8,182
7B	MANLY (CANYON)	JONES	10-07-77	3203	40.0	486	2,534	15,927
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			117,472
7B	MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8			6,777
7B	MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0			69,558
7B	MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0			1,075
7B	MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0	15	756	5,693,453
7B	MANNING-OCCNOR	STEPHENS	6-01-46	3386	40.0	11,832	1,635	1,724,097
7B	MANNING-O'CONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	1,200	244	780
7B	MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0			194,949
7B	MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	12	676	94,701
7B	MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	6,842	679	1,426
7B	MARGE E. (CONGL)	CALLAHAN	2-28-79	4053	42.0	599	263	1,603
7B	MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0			2,628
7B	MARGE, E. (4040)	CALLAHAN	11-17-66	4046	41.0	24,919	5,123	603,803
7B	MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0	210	756	59,394
7B	MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	14,412	18,329	52,601
7B	MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	24	1,013	222,115
7B	MARSHALL, N. (CADDO)	THROCKMORTON	10-31-53	3948	41.0			35,675
7B	MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	10	2,303	11,501
7B	MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9			1,831
7B	MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4			37,108
7B	MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0			51,884
7B	MARY SUSAN (JENNINGS SAND)	COLEMAN	4-03-81	3076	42.6	26,404	19,466	19,466
7B	MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0			10,658
7B	MARYNEAL	NOLAN	1950	7114	47.0	10	5,560	7,293
7B	MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0	6,980	18,903	23,976
7B	MARYNEAL (ISCO SAND)	NOLAN	4-10-53	4072	43.0			29,583
7B	MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0			60,153
7B	MARYNEAL, EAST (CANYON)	NOLAN	9-15-80	5094	42.8	7,100	17,286	30,229
7B	MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0	7,697	2,556	17,148
7B	MASK (CADDO)	CALLAHAN	4-14-81	3342	39.0	1,213	167	167
7B	MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0	12	437	437
7B	MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	80,600	1,355	12,118
7B	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	12	113	581,595
7B	MATTHEWS (CHAPPEL)	EASTLAND	3-10-81	4812	41.0			0
7B	MATTHEWS (ELLEN)	SHACKELFORD	2-02-80	5005	41.0	146	13,861	14,252
7B	MATTHEWS RANCH (CADDO)	THROCKMORTON	4-02-57	4662	44.0			29,155
7B	MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0			17,762

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
7B	MAXWELL (MORRIS SAND) TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.	COLEMAN	10-01-61	2112	42.0	24	1,285	60,120
7B	MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	12,716	144	7,815
7B	MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3			13,615
7B	MCCAULLEY	FISHER	1941	3277	42.0	37,123	10,564	683,365
7B	MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4		1,859	18,665
7B	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152
7B	MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0			1,506
7B	MCCONNELL, S. (CADDG, LO.)	THROCKMORTON	12-31-53	4356	41.0			13,114
7B	MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0			80,331
7B	MCCORMICK (ELLENBURGER)	EASTLAND	9-11-81	3966	40.0	4	1,880	1,880
7B	MCCURSTION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	12	413	7,013
7B	MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	7,338	8,820	109,477
7B	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	49,972	12,378	331,696
7B	MC FARLANE (MISS.)	SHACKELFORD	11-13-76	4337	42.0	8,800	1,027	10,586
7B	MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0			123,173
7B	MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0	6	133	2,435
7B	MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	16	858	3,094
7B	MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	12	170	567,268
7B	MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	648	675	397,233
7B	MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	1,320	6,279	1,160,090
7B	MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	648	3,291	361,676
7B	MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	12	754	47,292
7B	MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	12	481	341,300
7B	MCKINNEY, S. (CROSS PLAINS) TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.	CALLAHAN	7-08-54	1540	44.0			5,078
7B	MCKNIGHT	THROCKMORTON	1941	4023	40.0			212,286
7B	MCKNIGHT (CADDG)	THROCKMORTON	10-01-50	4042	39.0	23,104	38,634	1,773,817
7B	MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0	463	1,542	207,246
7B	MCKNIGHT, NORTH (CADDG)	THROCKMORTON	8-05-61	4124	40.0			84,717
7B	MCKNIGHT, N. (CONGL. 4630)	THROCKMORTON	8-14-61	4620	39.0			38,840
7B	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0			30,706
7B	MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0	469	521	521
7B	MCLEOD	NOLAN	7-18-49	5124	45.0			7,495
7B	MC MILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	12	1,955	43,914
7B	MC MILLIN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0	20,782	14,579	35,356
7B	MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6			13,533
7B	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0			24,009
7B	MC WILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0			307,939
7B	MC WILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0			49,570
7B	MEAD (STRAWN)	JONES	1951	4480	41.0	1,112	6,743	1,150,449
7B	MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3153	44.0	12	2,074	85,944
7B	MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	12	1,001	29,724
7B	MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0			1,869
7B	MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0	19	3,300	678,308
7B	MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	9	354	205,942
7B	MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0			120,693
7B	MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8	4,502	8,325	8,565
7B	MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0			76,279
7B	MEEKER (CONGLOMERATE 4400)	PARKER	3-02-80	4220	40.0	1,556	106	416
7B	MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0	7,648	8,992	489,708
7B	MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	622	2,214	16,515
7B	MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	1,452	1,949	109,425
7B	MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0			2,091
7B	MERKEL	TAYLOR	6-12-41	2591	38.0			736,585
7B	MERKEL, NW. (DOTHAN SAND)	TAYLOR	8-15-55	2276	42.6			9,352
7B	MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	12	864	1,943
7B	MESQUITE	JONES	9-05-49	3005	40.0			363,756
7B	METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	14	702	221,363
7B	METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0			21,747
7B	METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0			58,868
7B	MEXIA CREEK (CONGL.)	CALLAHAN	6-23-80	4188	36.0	33	56,983	56,983
7B	MICOAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	31	11,306	51,952
7B	MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0			3,975
7B	MIKAPAM	CALLAHAN	11-15-49	2140	41.0			44,283
7B	MILLER CREEK (CADDG, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1,200	1,992	102,670
7B	MILLER-ELBERT (CADDG MIDDLE)	THROCKMORTON	10-04-71	4276	38.0			46,738
7B	MILLER-ELBERT (CADDG UPPER)	THROCKMORTON	10-11-71	4212	38.0			48,145
7B	MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	12	306	7,672
7B	MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	25	1,970	22,037
7B	MILLIORN	CALLAHAN	7-20-48	1341	39.0	12	2,721	241,673
7B	MILLS (CADDG)	THROCKMORTON	3-01-50	4333	41.0	12	3,208	439,955
7B	MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2			31,177
7B	MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	12	4,956	157,762
7B	MILLSAP (KING)	JONES	5-18-59	3289	40.0			26,094
7B	MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	10,464	619	195,543
7B	MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0			1,271
7B	MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0			27,712
7B	MILSTEAD (FLIPPEN LINE)	JONES	5-23-59	2953	39.0	970	10,383	1,084,605
7B	MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0			30,750
7B	MINERAL WELLS, NORTHBIG SALINE)	PALO PINTO	3-06-60	4712	38.0	183,997	20,559	44,624
7B	MINNICK (BRENEKE) TRANS. TO BURBA/BRENEKE/1-55.	COLEMAN	9-29-54	1802	43.0			2,217
7B	MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0			43,432
7B	MINTER	JONES	8-16-46	3447	37.0			106,915
7B	MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	10	2,130	15,729
7B	MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	15	822	7,405
7B	MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	2,397	1,029	148,796
7B	MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	80,671	30,664	52,483
7B	MOBILE (CADDG)	THROCKMORTON	6-14-50	4144	41.0			27,428
7B	MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0			32,007
7B	MOBY DICK (CONGL)	PARKER	4-01-80	4448	48.0	39,439	14,204	19,844
7B	MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	1,020	12,607	311,290
7B	MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	12	1,435	254,580
7B	MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0			7,653
7B	MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	15	889	81,749
7B	MONTGOMERY (TANNEHILL SAND) TRANS. FROM JONES CO. REG. FLD., 12-1-52.	JONES	12-01-52	1964	40.0	34	2,940	630,800

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0			3,457
7B	MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	41,696	3,604	21,959
7B	MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	70,153	10,604	50,622
7B	MOORE	COLEMAN	10-28-46	1464	30.0			46,697
7B	MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	4,003	5,751	806,217
7B	MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0			69,320
7B	MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0	21	5,286	78,573
7B	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	12	2,529	37,150
7B	MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	48,910	3,422	55,848
7B	MORAN, W. (CONGL)	SHACKELFORD	10-17-75	3923	42.0	9,640	6,182	38,789
7B	MORAN, W.(ELLEN)	SHACKELFORD	4-12-80	4075	39.0	12	2,420	5,628
7B	MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0			5,095
7B	MORGAN MILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0			69
7B	MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	138	4,578	1,894,724
7B	MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0			5,671
7B	MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6			49,036
7B	MORRELL (BLUFF CREEK)	JONES	4-07-80	1635	38.0	67	15,039	29,091
7B	MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	23	526	5,354
7B	MORRISSETT	CALLAHAN	M 9-21-48	1717	40.0			216,603
7B	MORRISSETT (TANNEHILL, LO.)	CALLAHAN	M 10-19-50	1619	40.0			370,594
7B	MORRISSETT (TANNEHILL, UP.)	CALLAHAN	M 1-23-50	1572	40.5			119,013
7B	MORRISSETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	1,859	4,250	387,855
7B	MORRISSETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0			40,649
7B	MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0			97,459
7B	MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8			29,012
7B	CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60							
7B	MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	4,052	29,563	45,516
7B	MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426
7B	MUDGE-GRAHAM (CADD0)	THROCKMORTON	4-01-47	3980	41.0			53,168
7B	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0			554,707
7B	MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0			104,835
7B	MUELLER -O- (ELLENBURGER)	STEPHENS	4-25-49	4145	40.0			995,955
7B	MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5			121,023
7B	MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0			252
7B	MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	16	21,360	70,767
7B	MULANEX (PALO PINTO -A-)	COLEMAN	10-14-81	3078	43.5	3	788	788
7B	MULESHOE RANCH (CADD0-2)	STEPHENS	12-28-73	3508	41.0	8,787	4,708	17,251
7B	MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	1,154	5,902	803,749
7B	MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	678	3,765	380,651
7B	MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	179,384	5,084	151,061
7B	MURPHREE	TAYLOR	5-10-46	3062	41.0			561,024
7B	MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	79	13,094	42,314
7B	MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0			16,751
7B	MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0			58,986
7B	MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0	16	579	353,545
7B	MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1			3,543
7B	NAIL	SHACKELFORD	1937	1468	34.0	24	8,643	782,243
7B	NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0			1,902,048
7B	NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0			583
7B	NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0			293,260
7B	NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	1,333	924	73,170
7B	NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0			3,991
7B	NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0			44,322
7B	NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	11	1,226	52,294
7B	NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0			1,182
7B	NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0			1,423
7B	NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	7,113	8,664	604,120
7B	NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0			884
7B	NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	2,207	346	15,197
7B	NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0			45,368
7B	NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0			7,737
7B	NEECE (GARDNER)	COLEMAN	10-30-81	3338	43.0	3	2,007	2,007
7B	NEELY (CONGLOMERATE)	THROCKMORTON	9-15-81	4738	40.0	4	1,083	1,083
7B	NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0			1,036
7B	NEEPEE (CANYON SAND)	FISHER	7-01-81	5060	49.0	31,775	10,882	10,882
7B	NEIANDA	JONES	11-27-45	2874	40.0	12	6,125	100,098
7B	NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	429	2,688	16,000
7B	NEIANDA, S. (STRAWN)	JONES	9-28-81	5160	39.2	1,426	480	480
7B	NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8	1,200	317	374,283
7B	NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0			63,690
7B	NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0			33,669
7B	NEILL, S. (ODOM LIME)	FISHER	M 1-28-71	5696	44.0	353,522	156,213	7,353,891
7B	NENA LUCIA (CADD0)	NOLAN	M 3-21-56	7226	41.0			19,462
7B	NENA LUCIA (ELLENBURGER)	NOLAN	M 6-11-56	7362	47.4			100,269
7B	NENA LUCIA (ODOM LIME)	NOLAN	M 1955	6930	42.0			706,310
7B	NENA LUCIA (STRAWN REEF)	NOLAN	M 7-17-55	6884	45.0	774,378	361,259	31,476,071
7B	NENA LUCIA (WOLF CAMP SAND)	NOLAN	M 12-15-58	6036	44.2			73,130
7B	NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0			33,076
7B	NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2			2,125
7B	NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0			899
7B	NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0	17,587	6,437	295,744
7B	NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3			26,307
7B	NENNEY	STONEWALL	12-01-51	5186	37.0	432	12,117	946,850
7B	NEUHOFF (CADD0)	SHACKELFORD	12-04-72	4130	44.0	12	463	11,084
7B	NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	6,142	6,239	126,850
7B	NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	6,000	7,266	698,488
7B	NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3			63,731
7B	NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	1,176	2,899	193,534
7B	NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0			6,255
7B	NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	1,752	2,979	709,633
7B	NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0	3	548	548
7B	NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	6,518	15,822	16,889
7B	NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	10,077	26,773	2,522,015
7B	NICHOLAS (DUFFER)	CALLAHAN	M 11-19-78	3650	42.0	91,029	22,511	40,605
7B	NICHOLAS (RANGER)	CALLAHAN	9-17-79	3278	39.0	10	24	2,964
7B	NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0	870	1,506	21,611
7B	NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0	72	216,260	219,130
7B	NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0			2,290

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
7B	NIMROD, E. (PATIO)	EASTLAND	10-10-80	1226	39.0		76,385	80,932	
7B	NIMROD, S. (PATIO)	EASTLAND	2-20-81	1301	41.0		3,903	3,903	
7B	NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6		129	1,017	
7B	NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0			116,641	
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0			181,618	
7B	NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0			67,625	
7B	NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	12	1,682	163,155	
7B	NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0			27,166	
7B	NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1			20,882	
7B	NOODLE (KING SAND)	JONES	7-16-55	3013	41.0			4,533	
7B	NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0			46,875	
7B	NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	22,786	72,834	4,033,891	
7B	NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	10	2,396	230,133	
7B	NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2	8	1,291	315,414	
7B	NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0			58,850	
7B	NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	9,562	10,863	357,363	
7B	NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1,682	7,505	167,581	
7B	NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6			33,867	
7B	NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0			137,568	
7B	NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0			46,614	
	TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59								
7B	NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	12	1,105	136,788	
7B	NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	795	17,805	1,569,872	
7B	NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	41,995	20,362	606,456	
7B	NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	147,683	70,348	630,721	
7B	NOODLE, NW (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	3,362	2,539	8,811	
7B	NOODLE, NW. (CANYON SD. 4100)	JONES	1-01-57	4078	40.0	87,873	79,763	140,557	
	TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.								
7B	NOODLE, NW. (NOODLE CREEK)	JONES	11-06-56	2534	39.0			21,624	
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0			1,414,767	
7B	NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0			53,479	
7B	NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0			39,063	
7B	NOODLE, SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	1,017	18,980	18,980	
7B	NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0			221,029	
7B	NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	64	55,062	135,965	
7B	NOODLE, W. (HOPE, LO.)	JONES	2-15-79	3023	40.0	12	3,327	18,190	
7B	NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	12	1,018	433,456	
7B	NOODLE, W. (ODOM)	JONES	10-01-75	4929	38.0			6,299	
7B	NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0	6,751	923	181,383	
7B	NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0	20	8,540	27,859	
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	1,385	17,867	4,340,329	
7B	NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	35	1,642	270,775	
7B	NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0			74,090	
7B	NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2			6,834	
7B	NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7			6,161	
7B	NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	1,818	91,995	404,425	
7B	NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0			20,065	
7B	NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3	48,184	578	2,319	
7B	NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0	1	150	2,925	
7B	NORRIS (CADDO CONGL.)	PALO PINTO	4-25-67	3887	39.0	11	66	25,920	
7B	NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	50,478	193	14,917	
7B	NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0			26,266	
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	4,967	9,944	2,143,875	
7B	NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8			19,883	
7B	NOVICE	COLEMAN	8-01-53	3622	41.0	32	43,750	1,578,703	
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,584,711	
	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.								
7B	NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	8,013	105	180,086	
7B	NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	18,755	2,987	287,877	
7B	NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0			46,711	
7B	NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0			474,325	
	TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD								
7B	NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	12	450	63,899	
7B	NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0			99,711	
7B	NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0			46,158	
7B	NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	57,687	1,864	1,864	
7B	O. H. R. (CANYON)	STONEWALL	11-15-81	5005	38.0	2	227	227	
7B	O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5			1,803	
7B	OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	16,948	120,210	4,220,965	
	FORMERLY CARRIED AS O BRIEN.								
7B	OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1			1,866,212	
	CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59								
7B	OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	14,463	68,151	1,175,425	
7B	OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0			653,411	
	DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.								
7B	OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	1,285	8,575	2,274,888	
7B	OCHO JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1	135,642	155,789	5,350,973	
7B	OCHO JUAN (STRAWN)	FISHER	M 1955	5834	43.0			68,729	
7B	OGDEN-MABEE	COLEMAN	1949	3464	44.0			429,138	
	COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.								
7B	OHLHAUSEN (DOOTHAN)	TAYLOR	6-18-81	1794	40.0	6	1,314	1,314	
7B	OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0			21,819	
7B	OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0			178,368	
7B	OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0	11	933	266,242	
7B	O'LAUGHLIN, W. (4200)	PALO PINTO	7-16-81	4208	42.0	10,375	4,810	4,810	
7B	OLD GLORY	STONEWALL	7-11-50	5873	40.0	73,426	75,280	12,063,781	
7B	OLD GLORY (CADDO)	STONEWALL	1953	5718	42.0			2,824	
7B	OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0			9,675	
7B	OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6	1,236	17,134	1,725,498	
7B	OLD GLORY, E. (BEND CONGL.)	STONEWALL	8-08-54	5812	39.0	12	17,839	121,118	
7B	OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0			3,762	
7B	OLD GLORY, E. (STRAWN)	STONEWALL	10-12-78	5045	40.0	123	18,669	112,284	
7B	OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0			4,964	
7B	OLD GLORY, NE. (BEND CONGL.)	STONEWALL	7-21-57	5865	40.0	1,092	7,109	374,828	
7B	OLD GLORY, NW. (BEND CONGL.)	STONEWALL	4-24-55	5926	41.0	14,428	23,555	235,994	
7B	OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	3,497	23,501	1,390,960	
7B	OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	12	3,830	244,918	
7B	OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	12	885	325,452	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
7B	DLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6			22,872	
7B	DMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0			17,203	
7B	ONEAL (CADD0)	STEPHENS	6-06-49	3249	42.0	3,360	784	251,928	
7B	ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0		356	51,090	
7B	ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	70,102	3,920	389,363	
7B	ONETA (CADD0)	SHACKELFORD	9-07-79	3742	42.0	17,572	140	1,339	
7B	ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0			8,363	
7B	ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0			189,702	
7B	ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	49,016	10,992	105,999	
7B	ONETA,N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	1,868	778	12,880	
7B	ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	88,337	75,684	1,452,580	
7B	OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0			101,615	
	FORMERLY CARRIED AS OPLIN								
7B	OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2	6,924	1,445	14,877	
7B	OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0			2,139	
7B	OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2			12,685	
7B	OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6			67,567	
7B	ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0			1,214	
7B	OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0			7,837	
7B	OSMENT (KING)	JONES	2-13-52	2631	38.0			115,927	
7B	OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0			24,635	
7B	OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	480	2,285	149,264	
7B	OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0			16,181	
7B	OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	1,383	133	61,703	
7B	OVERALL	COLEMAN	1941	2230	43.0	12	9,316	829,077	
7B	OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0			26,712	
7B	OVERBY (STRAWN 4600)	HASKELL	10-01-80	4614	44.0	12	3,012	5,383	
7B	OVERCASH (CADD0)	THROCKMORTON	4-14-59	4000	41.0	4,237	15,857	266,631	
	TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.								
7B	OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	12,127	1,790	11,167	
7B	OXFORD (CADD0 4260)	SHACKELFORD	3-31-65	4262	42.0			5,629	
7B	OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5			138,951	
7B	P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	5	108	67,773	
7B	P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0			5,404	
7B	P-J (ELLENBURGER)	FISHER	1956	7075	40.0			1,157	
7B	P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	120	312	62,840	
7B	P.K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	187,154	3,010	30,042	
7B	P. K. PARK (CONGL 3950)	PALO PINTO	11-03-69	3968	42.6			104,540	
7B	P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0			10,346	
7B	P.L.S. (CADD0)	SHACKELFORD	5-01-72	3902	40.2	65	44	5,305	
7B	P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	2,925	105	1,631	
7B	P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	231	42	269	
7B	P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	624	83	59,226	
7B	P-M (CADD0)	THROCKMORTON	11-03-51	4190	40.2			94,620	
7B	P. O. C (BEND CONGL)	HASKELL	12-16-81	5654	42.6	312	1,040	1,040	
7B	P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	10,147	1,676	24,118	
7B	P & R	SHACKELFORD	10-06-48	4494	40.0	7,899	779	227,619	
7B	PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0			7,946	
7B	PADAY (GUNSLIGHT LIME)	JONES	9-01-59	2629	40.2			19,285	
7B	PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0			10,239	
7B	PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	12	733	192,338	
7B	PAJO (COOK SD.)	JONES	8-01-79	2059	41.0	13	713	6,548	
7B	PALAVA	FISHER	6-09-50	5613	40.0	3,151	1,472	104,476	
7B	PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0			8,585	
7B	PALAVA (FLIPPEN)	FISHER	3-01-55	3478	33.8			12,944	
7B	PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	12	3,636	78,203	
7B	PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5			369	
7B	PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	99,505	2,582	9,952	
7B	PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	116,945	9,878	51,218	
7B	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0	326,278	88,551	9,603,224	
7B	PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	34,770	6,332	22,178	
7B	PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	41,573	11,589	583,925	
7B	PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0	3,429	9,895	138,026	
7B	PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	39,728	3,754	55,767	
7B	PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	78,464	50,104	122,401	
7B	PANNEL, W. (CADD0)	SHACKELFORD	2-02-65	3973	41.0			2,913	
7B	PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0			17,008	
	CONSOL. INTO BLOODWORTH NE./5700 CANYON/ EFF. 10/1/67 DIST. 7-C								
7B	PARDUE	FISHER	1949	4410	40.0			183,198	
	DIVIDED INTO VARIOUS FLDS.								
7B	PARDUE (CANYON)	FISHER	11-10-49	4415	40.0	11,751	12,045	2,098,277	
7B	PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	13,973	57,815	4,595,370	
7B	PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	1,091	5,075	197,053	
7B	PARDUE (STRAWN)	FISHER	1951	5122	39.0			2,149	
	TRANS. TO COOPER RANCH, 6-1-51.								
7B	PARDUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	33,527	35,459	7,302,758	
7B	PARDUE, NORTH (CANYON REEF)	HASKELL	12-36-52	2970	37.4			33,899	
7B	PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	1,322	12,756	63,003	
7B	PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	30	1,309	7,210	
7B	PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0	24	9,647	485,142	
7B	PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	1,200	684	46,830	
7B	PARMENTER (CADD0, UPPER)	THROCKMORTON	11-23-53	4300	40.0			55,117	
7B	PARRAMORE	NOLAN	12-14-50	6955	43.4	1,847	5,494	210,496	
7B	PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4			27,984	
7B	PARROTT	THROCKMORTON	1941	3999	40.0			106,208	
7B	PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0			101,174	
7B	PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	246,139	6,189	76,515	
7B	PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0			1,890	
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0	34	19,155	1,344,440	
7B	PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0			3,647	
7B	PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	572	3,195	525,952	
7B	PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3			32,891	
7B	PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0			4,109	
7B	PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	12	441	36,847	
7B	PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2			607	
7B	PAULINE (CADD0 LIME)	CALLAHAN	6-19-56	3300	40.0			8,076	
7B	PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7			2,712	
7B	PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3			1,070	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7B	PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3		6,592	165,932	183,592
7B	PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1				835
7B	PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8		54	2,760	557,159
7B	PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0				7,388
7B	PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0		12	1,242	56,469
7B	PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0				11,850
7B	PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9		17,471	14,461	373,413
7B	PENN (CADDO)	EASTLAND	5-22-76	2495	39.0		219	2,995	26,153
7B	PENN (RANGER)	EASTLAND	7-12-76	3741	42.0		158,950	15,730	319,454
7B	PERKINS (CADDO)	CALLAHAN	11-02-51	3199	40.0		36	6,683	394,616
7B	PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9				11,076
7B	PERRY JOE	BROWN	3-01-52	1154	42.0				400
7B	PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5				0
7B	PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5				60,458
7B	PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0		220	527	13,832
7B	PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5		86	104	11,468
7B	PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0				2,036
7B	PHANTOM HILL (CADDO)	JONES	1-21-77	4560	48.0		7,400	248	2,413
7B	PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1				2,638
7B	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8				294
7B	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0		36	15,388	546,693
7B	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0		12	257	20,433
7B	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0				17,885
7B	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0		12	1,092	20,433
7B	PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0		12	2,164	51,011
7B	PICKARD RANCH (CADDO)	SHACKELFORD	2-20-58	3540	39.5				516
7B	PICKARD RANCH (CONGL.)	SHACKELFORD	7-09-79	4252	42.0				445
7B	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0				32,359
7B	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7				551
7B	PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0		3,000	53,702	75,641
7B	PINCKLEY	TAYLOR	1949	2706	42.0				15,049
7B	PIPPEN	EASTLAND	1951	3650	38.0				227
7B	PIPPEN (CADDO)	EASTLAND	11-08-80	3178	42.8		35,342	2,248	2,629
7B	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0				25,974
7B	PIT-ROD (CONGL. (ZONEA))	STEPHENS	2-21-79	3791	41.0		15,223	3,116	7,778
7B	PITZER	JONES	11-01-46	4655	44.0		1,320	1,529	3,088,224
7B	PITZER (5100 SAND)	JONES	1-28-52	5052	41.0		67	3,343	186,567
7B	PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2				2,464
7B	POE (MISS)	STEPHENS	9-01-76	4544	38.6		9,970	16,756	89,518
7B	POINDEXTER (CROSS PLAINS)	CALLAHAN	11-15-81	2315	43.0		2,753	5,516	5,516
7B	POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0				7,244
7B	POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0				22,834
7B	POLAND (STRAWN)	JONES	8-20-56	4552	43.0				71,264
7B	POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0				34,382
7B	POOLVILLE (CADDO LIME 3625)	PARKER	8-16-68	3638	41.0		1,176	506	13,227
7B	POOLVILLE, SW (CONGL. 4700)	PARKER	10-19-79	4989	47.0				1,979
7B	POOLVILLE, WEST (ATOKA)	PARKER	8-19-81	4448	40.0		758	72	72
7B	POOLVILLE, W. (CADDO LIME)	PARKER	6-23-59	3587	45.0				2,117
7B	POOLVILLE, W. (CADDO REEF)	PARKER	1-23-53	3653	41.0				5,257
7B	POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8				4,547
7B	POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0		9,371	2,140	36,693
7B	POPE-SAYLES (CADDO, LOWER)	STEPHENS	1951	3500	39.0				67
7B	POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0				16,336
7B	POPE-SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5				4,176
7B	POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9				469
7B	POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0		3,163	1,667	101,920
7B	POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0		446	495	20,268
7B	POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0		566	31,709	918,473
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2				3,126
7B	POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6		532	2,659	386,102
7B	POVERTY RIDGE (CADDO LIME)	THROCKMORTON	6-36-56	4581	42.0				89,899
7B	POVERTY RIDGE (CADDO, UPPER)	THROCKMORTON	3-03-57	4298	41.0				11,614
7B	POWERS (CADDO REEF)	STEPHENS	7-16-58	3521	37.9				39,069
	TRANSFERRED TO TERE/MISS./ EFF. 5/1/59								
7B	POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0				32,904
7B	POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7				121,331
	TRANS. TO TERE /MISS./ 5-1-59								
7B	PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0				130,043
7B	PRICE-JORDAN (CANYON REEF)	NOLAN	10-19-79	3913	39.0		20	29,065	59,688
7B	PRICE-JORDAN (CISCO,BASAL)	NOLAN	4-26-80	3872	39.5		12	15,317	39,949
7B	PRICE-JORDAN (FLIPPEN)	NOLAN	3-17-81	3682	42.0		10	3,620	3,620
7B	PRICE-JORDAN (SADDLE CREEK)	NOLAN	8-26-80	3653	38.5		12	7,263	10,834
7B	PRICHARD	CALLAHAN	1942	300	41.0				7,217
7B	PROBST-ANSON (FLIPPEN LIME)	JONES	7-26-81	2552	41.0		7	6,414	6,414
7B	PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0		18,791	278	209,155
7B	PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0		6,665	561	63,794
7B	PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8		4	70	679
7B	PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	46.0		19,636	2,953	22,520
7B	PUEBLO (DUFFER)	CALLAHAN	1-28-80	3882	50.0		43,878	1,608	7,211
7B	PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0		5,379	19,911	1,970,609
7B	PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0		9	1,859	92,907
7B	PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8		24,956	27,829	1,126,610
7B	PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1		12	1,069	42,173
7B	PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0				3,020
7B	PUTNAM, NORTH (CROSS CUT)	CALLAHAN	5-18-81	2069	43.0		1,504	12,635	12,635
7B	PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0		295,768	12,308	136,717
7B	PUTNAM,NORTH (LAKE)	CALLAHAN	3-17-81	3677	49.5		1,956	498	498
7B	PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0		12,019	350	3,474
7B	PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0		105,687	2,911	7,800
7B	PUTNAM, NE. (3750)	CALLAHAN	3-24-81	3769	40.0		82,234	8,105	8,105
7B	PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0				31,302
7B	PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0		4,354	1,037	2,763
7B	PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0		847,544	9,467	91,354
7B	PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1		5,278		633
7B	PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1		12	3,685	19,512
7B	PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8		2,298	4,601	190,573
7B	PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0				961
7B	R. D. N. (ELLEN.)	NOLAN	6-01-59	6286	50.0				111,548

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
7B	RG (CADD)	BROWN	11-03-77	3220	40.0	12	434	3,412
7B	R.J. BLACK (MARBLE FALLS)	HAMILTON	1-16-81	3387	41.0	91	160	160
7B	RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	12,133	742	6,419
7B	RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0			6,529
7B	RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0	23	10,035	117,900
7B	RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	11	547	126,244
7B	RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2			165,278
7B	RAMLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5			4,969
7B	RAMSEY	JONES	1948	2522	40.0			33,016
7B	RANCH VIEW (CADD)	SHACKELFORD	5-14-62	4072	41.5	3,135	2,435	129,527
7B	RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	3,421	846	351,231
7B	RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	279	572	26,608
7B	RANCH VIEW, SW. (MISS. 4520) CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	SHACKELFORD	6-06-66	4542	40.0			1,384,975
7B	RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	4,088	1,707	102,537
7B	RANGER	EASTLAND	12-05-59	3412	38.0	41,573	1,563	41,770
7B	RANGER (BLACK LIME WEST)	EASTLAND	10-01-81	3353	42.0	41,887	22,383	22,383
7B	RANGER, NW (MARBLE FALLS)	EASTLAND	M 8-01-80	3394	42.0	593,934	127,963	164,127
7B	RATTLESNAKE MOUNTAIN (CADD)	SHACKELFORD	12-01-79	3832	39.0			0
7B	RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0	11	1,741	159,154
7B	RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0			158,708
7B	RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	36,805	23,195	1,409,858
7B	RAVEN CREEK (NOODLE CREEK)	FISHER	M 3-01-55	2657	40.2	12	10,586	934,997
7B	RAVEN CREEK (STRAWN)	FISHER	M 9-19-54	4837	42.3	139,391	24,133	649,348
7B	RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3	9	719	135,601
7B	RAVEN CREEK, NORTH (STRAWN)	FISHER	3-18-81	5020	48.0	1,964	9,287	9,287
7B	RAWLS (MARBLE FALLS)	HOOD	8-16-80	4820	48.0	40,816	385	771
7B	RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0			6,453
7B	REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0			6,064
7B	REBECCA (MARBLE FALLS)	EASTLAND	10-26-81	3564	42.0	6	1,801	1,801
7B	RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1			102
7B	RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	12	977	84,665
7B	RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0			19,329
7B	RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7			2,360
7B	RED HORSE (LAKE SAND, LO.)	CALLAHAN	1953	4257	39.0	1	6	29,820
7B	RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	12	1,769	1,000,441
7B	RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3			221
7B	REDDIN	TAYLOR	M 1952	2552	40.0	36	17,563	8,370,248
7B	REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0			23,132
7B	REDDIN UNIT TRANS. FROM REDDIN FLD, 5-1-52.	TAYLOR	1952	2576	40.0	4,527	5,753	1,767,865
7B	REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0	4	9	27,796
7B	REDFORD	FISHER	1949	4732	38.0			8,107
7B	REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	9	362	19,096
7B	REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	23,264	6,605	88,657
7B	REID	JONES	4-12-49	2586	41.4	9	388	53,923
7B	REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0	12	552	400,384
7B	REID-MCLENNAN (ELLENBURGER)	CALLAHAN	10-31-81	3780	40.0	10	247	247
7B	REID-MCLENNAN (MISS.)	STEPHENS	11-20-81	4388	42.0			0
7B	REID-MCLENNAN (MISS.)	STEPHENS	11-20-81	4388	42.0	34	3,918	3,918
7B	REIDENBACH	TAYLOR	6-03-48	2713	43.0	4	37	128,297
7B	RENEAU (CADD)	THROCKMORTON	6-10-55	3940	41.0			17,145
7B	RENO (CADD)	PARKER	6-02-80	3300	40.1	994	395	665
7B	RENO (STRAWN 2900)	PARKER	5-04-81	2968	38.4	3,486	406	406
7B	RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0			31,287
7B	RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0			46,452
7B	RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7			778
7B	RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	235,279	63,422	589,162
7B	RICE BROS. (STRAWN)	FISHER	5-28-78	5134	58.0	1,000	1,028	13,379
7B	RICE BROS. (4050)	FISHER	3-30-76	4700	38.0	1,365	415	3,206
7B	RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0			51,694
7B	RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	30,617	21,207	24,708
7B	RICHARDS RANCH (CADD LIME)	THROCKMORTON	3-24-54	4288	37.7			21,847
7B	RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	15,220	31,438	96,246
7B	RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8	27,659	32,444	169,834
7B	RICHARDS RANCH (1830)	THROCKMORTON	6-06-81	1802	38.6	3,341	2,003	2,003
7B	RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5			74,604
7B	RICKELS (CONGLOMERATE)	STEPHENS	1953	4026	44.0	43,885	828	1,095,817
7B	RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8			662,512
7B	RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0			46,686
7B	RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0			15,768
7B	RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	12	902	126,117
7B	RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0			10,124
7B	RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	12	5,534	662,966
7B	RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0			3,107
7B	RIFE CONGL. (3900)	PALO PINTO	5-27-79	4080	48.0	54,853	99	1,024
7B	RIFE (CONGL 4000)	PALO PINTO	8-01-79	4014	41.0	219,428	5,571	24,597
7B	RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0			5,753
7B	RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	20,055	46,863	68,618
7B	RINEY	TAYLOR	4-01-59	2743	40.0			104,824
7B	RISING STAR	EASTLAND	11-15-52	1556	38.0			17,582
7B	ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0			2,296
7B	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	6	18,953	365,314
7B	ROBB (CADD)	SHACKELFORD	12-05-74	3830	41.0	1,570	3,849	57,509
7B	ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	1,803	3,568	89,461
7B	ROBB (MISS)	SHACKELFORD	9-16-68	4560	41.0			446,567
7B	ROBBINS (CADD)	SHACKELFORD	2-01-50	3746	41.0			895
7B	ROBBINS (ODOM, LO.)	NOLAN	11-11-81	5457	47.0	2	1,250	1,250
7B	ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0	11	1,069	20,483
7B	ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	12-25-53	3912	46.0	17,256	7,368	738,955
7B	ROBERTSON-GRISSOM (JUD)	HASKELL	8-16-63	4539	40.0	141	1,402	42,784
7B	ROBERTSON-HAMON (GARD., UPPER) TRANS. TO GOLDSBORO /GDNR./, 8-1-54.	COLEMAN	12-29-52	3882	42.0			335,376
7B	ROBERTSON-REYNOLDS (GUNSIGHT)	JONES	1-21-52	2217	37.0			53,877
7B	ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0			2,799
7B	ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	17	1,456	152,849
7B	ROBY	FISHER	1948	3536	35.0			16,037
7B	ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1			23,023

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
7B	ROBY (COOK)	FISHER	1949	3510	35.0			5,278	
7B	ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0			128,295	
7B	ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0			33,786	
7B	ROBY (SWASTIKA)	FISHER	1948	3560	38.0			18,952	
7B	ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0			380,666	
7B	ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0			5,769	
7B	ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6			11,180	
7B	ROBY-GOODSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0			2,630	
7B	ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	11	3,161	26,023	
7B	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982	
7B	ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	780	33,146	575,809	
7B	ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0			45,508	
7B	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	958	1,147	78,016	
7B	ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	201	4,616	80,291	
7B	ROCKWELL (CONGL.)	SHACKELFORD	2-02-78	4854	40.2	2,440	1,615	9,832	
7B	ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3	440	358	358	
7B	RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0			2,084	
7B	ROGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	63,075	1,294	15,807	
7B	ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0			51,282	
7B	ROSCOE	NOLAN	7-07-49	7086	44.0			8,457	
7B	ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5			310,768	
7B	ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9			4,791	
7B	ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0			98,571	
7B	ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0			1,286	
7B	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	12,528	21,232	1,605,084	
7B	ROTAN	FISHER	1937	3372	37.0	12	1,149	1,026,947	
7B	ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0			1,944	
7B	ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0	10	919	308,495	
7B	ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	3,186	32,396	2,356,072	
7B	ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	1,728	7,845	314,045	
7B	ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	3,510	4,774	47,299	
7B	ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0			2,987	
7B	ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	6,066	28,268	10,266,867	
7B	ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	1,305	8,671	1,524,027	
7B	ROUND TOP (CANYON)	FISHER	1953	4568	40.0	563,340	81,662	2,238,858	
7B	ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0			15,232	
7B	ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0			28,458	
7B	ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	1,312,058	1,012,807	40,558,199	
7B	ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	11,716	4,966	1,363,939	
	TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/1/56.								
7B	ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	843	755	459,373	
7B	ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0			41,924	
7B	ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0			39,684	
7B	ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0			10,356	
7B	ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	1,658	767	1,656,323	
7B	ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	36,000	92,861	5,228,501	
7B	ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	3,676	5,411	268,426	
7B	ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7			6,366	
7B	ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0	24	1,716	22,220	
7B	ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	3,620	1,673	231,566	
7B	ROYALON (FRY, UP)	COLEMAN	4-01-81	1131	36.3	4	479	479	
7B	ROYSTON	FISHER	1-19-28	3120	36.3	3,995	40,821	4,524,713	
7B	ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	106,774	16,759	1,151,915	
7B	ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7			2,378	
7B	ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0			6,538	
7B	RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0	16	3,405	3,405	
7B	RULE, N. (BASIL PENN. CONGL.)	HASKELL	4-09-51	5775	38.0	1,440	8,557	433,853	
	FORMERLY CARRIED AS RULE, N.								
7B	RULE, N. (CADDO)	HASKELL	12-12-53	5622	38.0	785	3,946	152,815	
7B	RULE, N. (CADDO 5640)	HASKELL	9-03-81	5660	40.0	4	11,914	11,914	
7B	RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	2,365	20,828	267,553	
7B	RULE, NE. (CADDO LIME)	HASKELL	10-29-55	5534	42.0			69,817	
7B	RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0			16,564	
7B	RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	1,972	3,774	47,929	
7B	RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8			22,748	
7B	RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0	23	2,855	7,269	
7B	RULE BEND (8-1 CONGL)	HASKELL	9-05-74	5938	34.0			3,538	
7B	RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0	2,917	7,291	13,876	
7B	RUTH RANCK (CADDO)	PALO PINTO	1-24-73	4148	41.0			2,579	
7B	RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7			1,336	
7B	RUMALDT	CALLAHAN	5-05-47	3360	44.0			40,055	
7B	RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	6,979	743	82,045	
7B	RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	10	665	275,288	
7B	RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0			5,242	
7B	RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	784	1,133	90,390	
7B	RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	1,746	447	83,488	
7B	RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5			6,626	
7B	S. & D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	601	1,429	163,155	
7B	S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0			323	
7B	S. J. S.	EASTLAND	8-15-51	2806	41.0			8,687	
7B	S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0	1,440	16,289	768,393	
7B	S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0			43,479	
7B	SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	2,542	3,446	7,815	
7B	SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	31,305	2,731	426,368	
7B	SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	1,679	2,820	45,699	
7B	SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0			11,285	
7B	SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0	12	866	17,176	
7B	SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	93,091	23,004	313,961	
7B	SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	24,143	9,073	190,502	
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	32	6,788	144,030	
7B	SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	79	49,027	104,345	
7B	ST. ANTHONY (GRAY)	CALLAHAN	7-28-54	3943	41.0	12	1,366	17,939	
7B	ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	24	4,163	14,855	
7B	ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0			4,313	
7B	ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0			292,406	
7B	ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0			8,654	
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0	11	4,051	153,920	
7B	SALT PRONE (CONGL.)	SHACKELFORD	6-06-81	4459	39.5	3,359	607	607	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5			5,084
7B	SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	12	2,769	19,816
7B	SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	29,715	6,057	24,262
7B	SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0	3,939	3,164	17,658
7B	SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5	94,667	40,346	91,667
7B	SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0			38,603
7B	SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	12	1,164	4,307
7B	SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0			48,093
7B	SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0			15,128
7B	SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0			17,371
7B	SANDY HILL	FISHER	4-13-49	4732	38.4			128,454
7B	SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	23,309	330	3,002
7B	SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	13,953	1,651	82,775
7B	SANDY HILL, W. (CANYON SD., LD.)	FISHER	4-29-53	4997	38.2			1,611
7B	SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0			243,932
7B	SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0			26,353
7B	SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	40	2,422	432,416
7B	SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0			18,336
7B	SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	49,854	2,438	4,099
7B	SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	244,729	41,067	284,773
7B	SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0			70,261
7B	SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0			126,703
7B	SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	17,258	2,740	55,863
7B	SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0			32,349
7B	SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4			14,552
7B	SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	4,978	7,163	282,107
7B	SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0			12,914
7B	SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0			6,691
7B	SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	33,754	9,510	829,763
7B	SAXON-GUION (MCILLAN SAND)	TAYLOR	9-09-52	2789	42.0	12	1,718	98,914
7B	SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	9,663	7,827	372,991
7B	SAYLES	JONES	1933	1916	38.0	12	13,588	7,772,537
7B	SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	19,080	50,272	2,542,788
7B	SCHICK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8			28,147
7B	SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0	12	5,840	557,961
7B	SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0			7,530
7B	SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0			22,409
7B	SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0			0
7B	SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	35,589	9,713	931,495
7B	SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3			63,851
7B	SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0			180
7B	SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0	32,987	1,488	317,199
7B	SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0			1,138
7B	SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0			3,558
7B	SCRANTON	CALLAHAN	M 3-31-39	1675	37.8	5,147	65,889	499,823
7B	SCRANTON, NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	198,014	3,883	4,746
7B	SEAMAN (CADDO, UPPER)	PALO PINTO	8-17-58	3111	40.0			6,064
7B	SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0			55,609
7B	SEARS	NOLAN	M 11-27-50	5922	42.0	374	9,472	469,250
7B	SEARS (CADDO)	NOLAN	11-03-58	5844	43.0			5,005
7B	SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	21	704	347,644
7B	SEARS (FLIPPEN)	TAYLOR	M 3-19-65	2846	40.2			30,820
7B	SEARS (ODOM LIME)	NOLAN	8-09-57	5675	43.0			72,316
7B	SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0			24,390
7B	SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0			125,022
7B	SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0			17,212
7B	SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0			54,411
7B	SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7			76,927
7B	SEDWICK, NE (CONGL)	SHACKELFORD	2-22-81	3891	38.0	14	3,264	3,264
7B	SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0			6,893
7B	SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	12	3,274	382,121
7B	SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0			13,763
7B	SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0			19,096
7B	SET RANCH (CONGL.)	PALO PINTO	3-19-78	4090	42.0	252,726	13,629	47,520
7B	SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0			1,026
7B	SHACKELFORD NE (MISS)	SHACKELFORD	2-01-73	4592	43.0	1,674,670	188,215	4,012,654
	EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD. DOC. 62302							
7B	SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913	40.0		612,337	812,589	88,664,034
7B	SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	8,973	11,568	2,450,360
7B	SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0			118,634
7B	SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0			1,216,891
7B	SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0			4,646
7B	SHARONLYNN (MISS.)	SHACKELFORD	M 1-19-58	4492	41.5	12	4,542	488,173
7B	SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4			38,486
7B	SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6			1,569
7B	SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8			15,216
7B	SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	40,364	4,976	18,917
7B	SHEP (CADDO)	TAYLOR	1959	5434	46.0	19,093	2,943	40,678
7B	SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0			205,287
7B	SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	36,685	4,917	451,044
7B	SHEP, EAST	TAYLOR	1951	4810	40.0			3,016
7B	SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8			40,934
7B	SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0	2,007	326	231,204
7B	SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4			7,993
7B	SHERI (CADDO)	SHACKELFORD	6-10-69	3934	41.0			24,492
7B	SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0			206,400
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0			77,101
7B	SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0			368,415
7B	SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0			17,835
7B	SHINNERY (FLIPPEN)	JONES	1955	1980	37.0	187	925	49,886
7B	SHIR-VEN	EASTLAND	3-06-52	1198	36.0			1,429
7B	SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	11,447	3,111	3,430
7B	SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0			1,909
7B	SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	3,424	115,565	208,140
7B	SILO (FLIPPEN)	TAYLOR	4-21-73	3184	42.0			12,763
7B	SILO (FRY SAND)	TAYLOR	8-16-71	4857	41.0	21,801	11,751	587,779
7B	SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	13	1,654	1,615,974

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
7B	SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0		693	21,209	
7B	SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4			3,873	
7B	SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0		9,754	22,955	
7B	SIMONS	HASKELL	10-07-72	4907	40.0	4,012	11,120	200,263	
7B	SIMS (CONGL.)	THROCKMORTON	10-30-79	4354	41.0		594	1,958	
7B	SINGLETON (CADDO)	STEPHENS	10-01-50	3714	40.0			172,680	
7B	SIFE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2980	40.0			55	
7B	SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	22,889	654	12,920	
7B	SITTERLE (4050)	EASTLAND	1-15-79	4063	44.0	12,427	253	1,679	
7B	SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2			1,617	
7B	SLOAN (MISS.)	THROCKMORTON	3-27-57	4495	41.5	12	4,617	564,551	
7B	SLOAN, SOUTH (CADDO)	SHACKELFORD	8-19-59	3745	40.5			69,123	
7B	SLOAN, S. (CADDO, UPPER)	SHACKELFORD	2-29-60	3770	38.0			75,493	
7B	SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5			277,063	
7B	SLOPOKE (SWASTIKA SAND)	HASKELL	5-09-57	2795	40.0	12	524	63,050	
7B	SLUDER (CADDO)	THROCKMORTON	3-13-75	4952	40.0	9,555	6,510	113,406	
7B	SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	12	2,102	28,583	
7B	SMEDLEY (COOK, LO.)	CALLAHAN	1-29-55	1635	40.0			8,529	
7B	SMEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0			4,399	
7B	SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0			7,177	
7B	SMITH-MORGAN	COMANCHE	12-19-21	755	39.0			77,776	
7B	SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	17,944	2,511	29,273	
7B	SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0			1,608	
7B	SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0			20,108	
7B	SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	1,853	2,087	24,378	
7B	SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0	78	369	99,352	
7B	SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.0	120	375	70,724	
7B	SNEED (STRAWN)	PARKER	3-10-80	2636	38.5	222	249	962	
7B	SNYDER (MORRIS)	COLEMAN	11-30-81	2717	46.0			0	
7B	SOJOURNER	HASKELL	1-21-50	5326	36.0	1,512	9,776	10,076,850	
7B	SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8			6,745	
7B	SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	9,330	85,832	5,841,597	
7B	SOJOURNER (MEADORS SAND)	HASKELL	4-19-53	5030	40.5			17,288	
7B	SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6			49,148	
7B	SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7	744	1,765	50,542	
7B	SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0	1,013	12,117	500,810	
	FORMERLY CARRIED AS SOJOURNER.								
7B	SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6			5,515	
7B	SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0			19,524	
7B	SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0			13,130	
7B	SOMERVILLE (CADDO)	THROCKMORTON	1-12-57	4286	42.4			19,435	
7B	SOMMA SUMMIT (JENNINGS)	COLEMAN	11-25-79	2804	47.5	12,834	7,522	16,916	
7B	SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0			54,665	
7B	SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0			50,998	
7B	SORELLE (4465 SD.)	SHACKELFORD	3-12-56	4245	37.0			25,675	
7B	SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2			154,842	
7B	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			304,836	
	ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.								
7B	SOVEREIGN (CADDO, M. D.)	STEPHENS	9-25-64	3868	38.0			0	
7B	SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	24	1,120	19,639	
7B	SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0			1,571	
7B	SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0	10	944	15,833	
7B	SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	30,734	327	10,873	
7B	SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0			11,132	
7B	SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	68	704	5,533	
7B	SPRING CREEK, W (GUNSIGHT)	THROCKMORTON	1-30-81	1223	38.0		855	1,016	
7B	SPRINGTOWN (CADDO)	PARKER	12-18-50	3857	41.0	28,897	4,184	347,673	
7B	SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	795	2,518	106,166	
7B	SQUIERS (1450)	EASTLAND	10-01-81	1470	39.5	1,788	9,684	9,684	
7B	STAMFORD NW (BRECKENRIDGE LIME)	HASKELL	4-05-81	2310	35.3	2,311	10,783	11,510	
7B	STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0			102,688	
7B	STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0			81,257	
7B	STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0			124,581	
7B	STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0	4	255	2,350	
7B	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	138	8,058	2,402,917	
7B	STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0			16,945	
7B	STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0			70,590	
7B	STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0			353	
7B	STAMFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0			165,710	
7B	STANLEY	JONES	9-29-49	4586	43.0	788	2,541	698,201	
7B	STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0	12	1,064	91,179	
7B	STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0	102	1,200	64,972	
7B	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0			134,255	
7B	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0			2,383	
7B	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0			76,801	
7B	STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0			1,034	
7B	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8			50,649	
7B	STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1			3,851	
7B	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0			3,250	
7B	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0			75,103	
7B	STAR DOG (GARDNER)	COLEMAN	11-18-81	2031	41.0			0	
7B	STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	61,886	10,104	178,611	
7B	STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0			16,724	
7B	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0	4,866,869	4,066,625	192,117,367	
7B	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0			201,919	
7B	STEWART (CADDO)	THROCKMORTON	6-16-78	4191	40.0	208	2,362	14,675	
7B	STITH	JONES	12-07-40	2309	43.1			324,995	
7B	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0			688	
7B	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0			841	
7B	STONE RANCH (TANNEHILL, LO.)	THROCKMORTON	11-30-67	1179	38.0	12	30,329	733,295	
7B	STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0	33	83,806	91,735	
7B	STOVER (CADDO)	STEPHENS	10-12-57	3956	42.7	20,658	6,499	47,334	
7B	STOVER (CADDO, UP)	STEPHENS	12-30-80	3696	40.3	21,096	9,226	9,330	
7B	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2			1,758	
7B	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0			106,750	
7B	STOVER, NORTH (CADDO, UPPER)	STEPHENS	11-09-60	4090	43.0			1,081	
7B	STRAIN (BURSON, LO.)	HASKELL	9-21-67	4646	40.6	703	13,684	403,911	
7B	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	1,805	41,873	1,305,290	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF) CRUDE OIL (BBLs)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
7B	STRAND	JONES	M 9-08-40	3400	41.0	2,920	14,586	1,593,863	
7B	STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0	10	1,695	1,695	
7B	STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0			56,926	
7B	STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	12,503	8,392	16,594	
7B	STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	150,490	9,364	859,011	
7B	STRIPLING	STEPHENS	4-21-38	3540	42.0			288,928	
7B	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0			86,239	
7B	STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	234	1,686	130,984	
7B	STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0	12	662	78,233	
7B	STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	30	1,763	50,062	
7B	STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0			22,406	
7B	STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	6,540	1,929	32,337	
7B	STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5			32,746	
7B	SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0	6	819	113,917	
7B	SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0			24,504	
7B	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5			5,238	
7B	SUNSHINE (STRAWN)	STEPHENS	3-36-51	1803	40.0	12	12	38,287	
7B	SUNWOOD (CADD0)	THROCKMORTON	6-16-54	4233	41.2			287,311	
7B	SUNWOOD (CADD0, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4			61,930	
7B	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8			62,874	
7B	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0			51,484	
7B	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0			6,083	
7B	SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0			636	
7B	SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0			6,688	
7B	SUSAN (MISS. 4500)	SHACKELFORD	5-15-68	4520	40.0			11,234	
7B	SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0			628,985	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0			33,196	
7B	SWAMPFOX (3475)	JONES	11-06-79	3485	41.0			1,836	
7B	SWAMP FOX (3550)	JONES	11-06-79	3552	41.0	67	1,529	9,735	
7B	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	12	9,570	471,376	
7B	SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5			34,098	
7B	SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0			74,980	
7B	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	24	3,083	379,461	
7B	SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	75	1,339	176,772	
7B	SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.8	1	906	906	
7B	SWEETWATER (CANYON SAND)	FISHER	M 2-09-55	5230	40.0	30,161	108,631	4,020,124	
7B	SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1	3	4,303	4,303	
7B	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0			5,616	
7B	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0			74,990	
7B	SWEETWATER, S. (SHASTIKA)	NOLAN	10-19-65	4056	30.7	7,051	10,369	506,719	
7B	SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0	1,052	3,772	14,314	
7B	SWENSON 46 (CADD0, UP)	THROCKMORTON	2-01-81	4869	38.0	819	1,288	1,288	
7B	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0			31,651	
7B	SWENSON 100 (CADD0 LOWER)	THROCKMORTON	9-18-78	5125	40.0	1,278	1,574	7,684	
7B	SWENSON 115 (CADD0, LO.)	THROCKMORTON	9-22-78	5077	40.0			6,020	
7B	SWENSON 115 (CADD0, UP.)	THROCKMORTON	3-29-78	4823	42.0	912	5,155	34,753	
7B	SWENSON -170- (CADD0, LOWER)	THROCKMORTON	10-31-50	4996	42.0	12	1,119	99,067	
7B	SWENSON -170- (CADD0, UP.)	THROCKMORTON	2-12-51	4759	40.0	1,800	4,575	234,405	
7B	SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0			3,339	
7B	SWENSON 172 (CADD0 UPPER)	THROCKMORTON	9-19-78	4784	40.0	1,359	2,191	14,614	
7B	SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0			37,021	
7B	SWENSON -207- (CADD0)	THROCKMORTON	8-15-50	4738	39.2			13,542	
7B	SWENSON -210- (CADD0, UP.)	THROCKMORTON	4-04-51	4774	39.0	10	9,137	27,363	
7B	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6			98,346	
7B	SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0	1,308	36,869	65,175	
7B	SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	9,715	12,416	554,964	
7B	SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	42,623	3,517	26,725	
7B	SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0	60	1,358	40,768	
7B	SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0	622	4,088	80,501	
7B	SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4			3,611	
7B	SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0			1,249	
7B	SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0			60	
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0			72,945	
7B	T.D.P. (CADD0, LOWER)	THROCKMORTON	10-06-60	4664	39.0			3,138	
7B	T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6			55,897	
7B	T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2			11,743	
7B	T. O. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1			27,365	
7B	T. P. F. (CADD0)	SHACKELFORD	7-20-75	4157	42.0	7,515	865	3,264	
7B	T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6	36	6,040	219,312	
7B	T.S.P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0	11	957	20,129	
7B	T. S. P., SOUTH (HARDY 3640, LO)	JONES	2-13-75	3608	42.4	24	13,053	160,929	
7B	TALPA (DOG BEND)	COLEMAN	9-05-80	3111	40.1	9	3,781	10,432	
7B	TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0			47,703	
7B	TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0	12	59	98,323	
7B	TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0			4,007	
7B	TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4			6,897	
7B	TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1			95,626	
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929	40.0		276,350	570,196	37,275,495	
7B	TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	44,007	40,011	131,201	
7B	TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	50,776	3,017	113,624	
7B	TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	221,750	14,662	124,619	
7B	TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4	3	420	711,629	
7B	TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	2,697	940	5,273	
7B	TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0	8	42	27,274	
7B	TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0			1,600	
	CHANGED TO UPPER GARDNER.								
7B	TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0			7,982	
7B	TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0			123,130	
	FRMLY. CARRIED AS GARDNER SD.								
7B	TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0			915,690	
7B	TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0			271,647	
7B	TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0			5,570	
7B	TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	31,933	7,461	58,750	
7B	TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	16,092	2,676	5,037	
7B	TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1			29,561	
7B	TERI (CANYON)	SHACKELFORD	2-13-79	3963	40.1	4,464	3,151	10,797	
7B	TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0	13,223	4,650	98,037	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBSLS)
7B	THANKSGIVING (ELLENBURGER)	NOLAN	12-18-81	6402	49.3			0
7B	THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0			1,266
7B	THOMAS RANCH (ELLENBURGER)	NOLAN	8-23-78	7190	50.0			51,313
7B	THOMAS RANCH (MISSISSIPPIAN)	NOLAN	5-01-81	7190	50.0	14,964	34,500	2,023
7B	THORNBURG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9			9,090
7B	THORNBURG (PENN REEF)	NOLAN	12-19-80	6457	45.5			8,075
7B	THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0	7,631	8,075	409,878
	DIV. FROM TAYLOR CO. REG. & THORNTON / MORRIS SD./ FLODS., EFF. 11-1-59.							
7B	THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	1,455	9,785	809,345
7B	THORNTON, SOUTH (CAPPS LIME)	TAYLOR	8-11-81	4358	43.0		438	438
7B	THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0		7,257	2,828,672
7B	THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0			18,202
7B	THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0			974
7B	THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8	13,123	635	78,563
7B	THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	3,000	2,280	314,038
7B	THROCKMORTON, N. (CADD0)	THROCKMORTON	4-20-50	4437	40.0	3,000	5,924	565,713
7B	THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0			5,284
7B	THROCKMORTON, NW. (CADD0)	THROCKMORTON	4-05-73	4485	38.8			4,794
7B	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5			21,416
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924			504,845	737,275	42,700,486
7B	THURMAN (CANYON)	JONES	8-24-74	3598	38.5			1,293
7B	TIN CUP (CADD0)	EASTLAND	9-19-79	1875	41.0		12	464
7B	TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0		36	2,528
7B	TINER (CANYON SAND)	JONES	8-29-55	4627	40.0	1,260	732	22,557
7B	TIPTON (CADD0)	STEPHENS	5-11-60	3842	38.2			4,247
7B	TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0			322,208
7B	TIPTON, NORTH (CADD0)	STEPHENS	11-14-56	3616	42.0			26,194
7B	TIPTON, NORTH (CADD0, LCWER)	STEPHENS	8-14-59	3875	42.0			120,414
7B	TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0	110	358	202,881
7B	TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0			16,370
7B	TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4995	43.0	9,440	14,111	14,111
7B	TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	35,664	27,470	1,133,932
7B	TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	1,381	2,547	53,111
7B	TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0		1,063	3,409
7B	TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	15,936	22,627	5,064,846
7B	TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0			17,263
7B	TOM (CADD0 4765)	THROCKMORTON	3-27-66	4767	40.2	2,592	4,981	133,782
7B	TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	84,678	25,761	706,296
7B	TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	15,209	21,407	328,781
7B	TOMPKINS (CADD0)	STONEWALL	5-13-57	5736	41.4	1,170	3,243	187,434
7B	TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1			97,348
7B	TOMPKINS (CAMBRIAN, LO)	STONEWALL	12-04-80	5911	42.0	3,329	39,863	42,554
7B	TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	546	4,881	1,425,695
7B	TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5		263	609
7B	TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2		11	8,850
7B	TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0			18,805
7B	TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	2,310	9,441	2,137,527
7B	TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1			20,075
7B	TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8			133,471
7B	TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3			29,373
7B	TOOMBS	TAYLOR	4-28-50	2665	44.0			32,161
7B	TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6			1,807
7B	TOTO (CADD0 CONGLOMERATE)	PARKER	10-29-79	3814	43.0	36,294	1,282	2,275
7B	TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8		12	1,503
7B	TOTO (STRAWN)	PARKER	7-15-78	2816	49.5		16	181
7B	TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	28,497	3,652	17,259
7B	TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0			5,575
7B	TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	846	6,381	1,122,394
7B	TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0			3,204
7B	TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3			479,007
7B	TRAVIS COUNTY SCHOGL (CADD0, UP)	THROCKMORTON	12-20-74	4646	37.0	5	412	6,994
7B	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
7B	TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0			5,556
7B	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0			385
7B	TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	59	1,092	20,947
7B	TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5		187	20
7B	TREY (COOK)	TAYLOR	5-19-79	3162	40.4	2,062	1,655	10,617
7B	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	17,864	9,892	38,715
7B	TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0			2,813
7B	TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	12	202	47,659
7B	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2			22,451
7B	TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4	148,568	1,574	8,529
7B	TRINITY (CADD0)	EASTLAND	10-06-79	3308	41.0	1,956	1,583	4,894
7B	TRIPLE H (FRY)	COLEMAN	9-24-81	3402	45.0		4	1,123
7B	TRIPLE H- (GRAY)	COLEMAN	7-22-79	3740	48.0		4,437	148
7B	TRIPLE H (JENNINGS)	COLEMAN	7-01-80	3423	46.0	32,651	6,597	7,803
7B	TRIPLETT	JONES	4-02-40	2185	38.0		12	396
7B	TROY (CADD0, LOWER)	THROCKMORTON	5-29-61	4551	41.6			121,467
7B	TROY (CADD0, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0	2,460	9,311	53,332
7B	TROY (CADD0, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7			1,035
7B	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2			260,903
7B	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6			46,325
7B	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9			27,832
7B	TROY N.E. (MISS)	THROCKMORTON	12-01-81	4769	42.4	49	3,856	51,941
7B	TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0		1	325
	SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.							
7B	TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0			276,279
7B	TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0	12	3,800	200,327
7B	TRUBY (STRAWN)	JONES	1950	4544	41.0		24	5,861
7B	TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0		12	1,569
7B	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5		12	2,051
7B	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	4,615	15,485	2,929,692
7B	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0			71,142
7B	TRUBY, NW. (4200)	JONES	4-01-81	4206	42.0	7	587	587
7B	TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	24	10,053	62,135
7B	TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0		12	12,028
7B	TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	36	15,678	290,836
7B	TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	12	8,585	41,325

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
78	TRUBY, SW (STRAWN A)	JONES	2-01-81	4510	39.0		9,437	9,437	
78	TRUBYKIRK (GUNNSIGHT)	JONES	8-09-58	2593	42.0			957	
78	TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0	12	86	208	
78	TULIE (DOG BEND)	COLEMAN	6-05-78	3183	41.0	22,822	430	1,059	
78	TULIE (GARDNER)	M RANNELS	3-27-79	3566	40.0	24,811	1,012	3,286	
78	TULL (SWASTIKA)	HASKELL	1955	1841	40.0			23,346	
78	TULLOS (CADD0)	STEPHENS	8-09-80	3298	36.2	8,854	587	875	
78	TULLOS (DUFFER 4060)	STEPHENS	6-03-81	4082	43.1	14,489	3,498	3,498	
78	TURNAROUND (GRAY SAND)	CALLAHAN	5-22-81	3852	48.0	3,001	17,264	17,264	
78	TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	24	5,707	251,238	
78	TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7	36	3,478	543,193	
78	TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	24	738	122,033	
78	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0			28,942	
78	TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	23	7,428	510,772	
78	TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	47	10,563	786,270	
78	TUSCOLA (CAPS LIME, LD.)	TAYLOR	4-08-52	4344	40.1			2,383	
78	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0			3,109	
78	TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0			8,107	
78	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-36-55	2124	40.9	4,476	23,075	2,967,461	
78	TUTTLE	THROCKMORTON	11-21-50	3194	41.0	673	12,034	315,300	
78	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0	8	3,518	117,379	
78	TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0			76,789	
78	TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	125	1,996	5,932	
78	TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0			26,745	
78	TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0	36	742	13,882	
78	TYE, SW. (DOOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	36	4,200	669,597	
78	TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8			52	
78	ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8	4,511	3,394	127,212	
78	ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0			89,282	
78	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0			7,194	
78	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0			13,486	
78	UNION HILL (CADD0)	STEPHENS	1952	3286	40.0			512	
78	UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4			108,460	
78	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0			9,987	
78	UPSHAW (CADD0)	STONEWALL	5-17-51	5940	40.0	3,085	2,762	181,759	
78	UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	33,332	29,678	1,306,178	
78	UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	12	1,624	59,920	
78	UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0			161,588	
78	UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0			35,631	
78	UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0			37,888	
78	UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	622	6,254	20,557	
78	URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9			850	
78	UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0			87,050	
78	V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	12	1,843	133,458	
78	V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0			10,086	
78	V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	1,721	2,207	333,420	
78	V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0			4,266	
78	V. G. O. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	9	464	151,756	
78	VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0	2	168	420	
78	VALDA (CADD0)	THROCKMORTON	8-03-51	4715	40.5	45,645	11,981	358,803	
78	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	.24	34,266	65,165	
78	VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0			46,234	
78	VALERA, N. (GARDNER)	COLEMAN	4-20-54	2888	41.9			14,684	
78	VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0			15,386	
78	VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0			4,471	
78	VALORE (MISS.)	STONEWALL	10-02-64	6209	38.7			3,241	
78	VAN COOK (GUNNSIGHT)	JONES	2-12-64	2616	43.3			46,563	
78	VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5			1,030	
78	VARDEMAN (STRAWN)	STONEWALL	12-19-53	5310	38.0			662	
78	VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	440,134	9,623	642,716	
78	VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0			84,771	
78	VELTA (CANYON)	FISHER	10-09-78	4446	41.0	56,124	13,077	38,113	
78	VENAMADRE (COM LIME)	NOLAN	5-31-55	6822	44.2			72,417	
78	VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0			897,665	
	TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.								
78	VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0			36,325	
78	VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0			467	
78	VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0			46,776	
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.								
78	VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	75	2,096	40,730	
78	VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0			104,086	
78	VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0			3,734	
78	VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0			3,777	
78	VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	62,791	68,820	99,386	
78	W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	7,903	1,153	13,922	
78	W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0			62,542	
78	W.B. WRIGHT (CONGL)	EASTLAND	11-28-80	3438	43.4	7,815	22,100	24,126	
78	W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0			817	
78	W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	12	1,503	14,589	
78	W-R-M, NORTH (CADD0)	THROCKMORTON	12-12-78	4383	44.0	22,160	4,675	10,055	
78	W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0	24,186	146	75,118	
78	W. R. W. (CADD0 4400)	THROCKMORTON	1-04-67	4412	43.0			35,472	
78	W. R. W. (CADD0 4650)	THROCKMORTON	2-13-67	4648	42.0			27,785	
78	W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0			2,071	
78	W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0			5,681	
78	W.T.K. (CADD0, M.O.)	THROCKMORTON	5-30-71	4924	40.0			22,024	
78	W.T.K. (CADD0, UP)	THROCKMORTON	6-04-71	4735	41.0	12	2,162	63,312	
78	WADE	TAYLOR	11-24-50	4765	41.0			1,707	
78	WAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0			3	
78	WADLEY & JENNINGS (CADD0)	STEPHENS	11-02-64	3289	39.0			3,759	
78	WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	9,172	1,062	48,980	
78	WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	2,934	352	2,147	
78	WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0	122	1,596	369,526	
78	WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6			102,289	
78	WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	12	2,091	23,498	
78	WALKER-BUCKLER(MISS)	THROCKMORTON	9-29-72	4652	40.0	2,961	2,833	91,973	
78	WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	112,956	2,802	42,716	
78	WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	251,381	11,029	545,353	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
7B	WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0	35,401	48	4,221	
7B	WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5			5,529	
7B	WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0		40	19,850	
7B	WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	292	1,564	149,625	
7B	WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0	12		2,549	
7B	WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7		125	508,036	
7B	WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	7,785	1,897	2,591,867	
7B	WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	18	5,763	8,898	
7B	WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0			1,271,497	
	MERGED INTO WATTS /GARDNER SAND/ 10-1-71.								
7B	WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	137,980	18,805	1,792,469	
	WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.								
7B	WATTS (GOEN)	NOLAN	7-05-72	5480	42.0	5,573	6,350	510,957	
7B	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	16,774	3,510	492,502	
7B	WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	9,574	4,146	339,767	
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0			604	
	CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3			3,582	
	CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/								
7B	WAYLAND	STEPHENS	9-02-80	1838	43.0	10,884	1,356	1,709	
7B	WAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0	15,634	635	1,264	
7B	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5			1,819	
7B	WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	11,188	406	823	
7B	WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	22	5,142	23,498	
7B	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0			4,082	
7B	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0			2,605	
7B	WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	14,075	586	3,915	
7B	WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8			6,404	
7B	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	12	512	7,062	
7B	WEBB, S. (CADD0)	HASKELL	3-05-56	5536	42.0			50,306	
7B	WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0			38,462	
7B	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1			58,535	
7B	WEDEKING (STRAWN, LO.)	HASKELL	2-28-66	4623	40.0			3,092	
7B	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8			61,293	
7B	WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	58,687	8,003	63,287	
7B	WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	19,153	5,537	24,632	
7B	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0			686	
7B	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1			44,139	
7B	WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	154	7,687	3,269,501	
7B	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1			52,488	
	CGMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55.								
7B	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	7,920	32,966	1,394,653	
7B	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0			1,004,625	
7B	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0			803,881	
7B	WEINERT, SW. (CADD0 LIME)	HASKELL	8-22-51	5490	39.2			48,014	
7B	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	660	2,439	336,260	
7B	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1			8,575	
7B	WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0			123,422	
7B	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	398	5,377	4,270,210	
7B	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	12	577	70,364	
7B	WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0			45,920	
7B	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	16	1,539	453,865	
7B	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	12	522	221,392	
7B	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	3,589	3,495	478,925	
7B	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0			25,101	
7B	WEREWOLF (CONGL. 5700)	HASKELL	8-14-81	5787	41.0	8	6,888	6,888	
7B	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	12	1,148	74,750	
7B	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1			39,919	
7B	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0			102,261	
7B	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	31	2,229	44,281	
7B	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0			334,516	
7B	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0			1,312	
7B	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	8,110	6,898	109,259	
7B	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	94,528	57,688	112,882	
7B	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2			448,126	
7B	WHITE FLAT	NOLAN	5-01-53	5448	47.0	143,976	145,208	12,747,516	
	WHITE FLAT /BEND CONGL./, /CADD0/, & /ELLEN./ CONSOLIDATED INTO WHITE FLAT FIELD 5-1-53.								
7B	WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0			12,775	
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
7B	WHITE FLAT (CADD0)	NOLAN	5-01-53	5365	48.0			69,830	
	CONSOL. WITH WHITE FLAT FIELD 5-1-53								
7B	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0			36,148	
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
7B	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	8,274	25,854	2,893,714	
7B	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2			28,738	
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0			5,197	
7B	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	17	3,718	17,088	
7B	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	12	5,463	171,605	
7B	WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	19,879	10,387	18,626	
7B	WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	4,978	3,880	3,880	
7B	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			145,649	
7B	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5			64,769	
7B	WHITFIELD (CADD0, LOWER)	STEPHENS	7-27-54	3575	38.0			142	
7B	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0			237,826	
7B	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	12	8,499	2,571,402	
7B	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	82,560	1,567	8,689	
7B	WHITTENBURG (STRAWN, LOWER)	STEPHENS	M 7-30-52	3249	40.0	324	287	101,535	
7B	WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	156,956	18,786	25,418	
7B	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8			247,277	
7B	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	30,293	1,851	52,619	
7B	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	12,641	2,061	20,059	
7B	WILHELMINA (CADD0)	NOLAN	8-13-61	5974	44.0			400	
7B	WILHELMINA (ODCM)	NOLAN	8-15-61	5747	42.0			26,271	
7B	WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6	1	162	56,128	
7B	WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	24	18,004	565,671	
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	47,871	728	186,251	
7B	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0			4,070	

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	24,278	3,268	2,146,532
7B	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0			657
7B	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5			390
7B	WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0	2	296	296
7B	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5			119,732
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.							
7B	WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0	514	3,437	297,971
7B	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	3,038	4,637	89,588
7B	WIMBERLY	JONES	3-03-41	2271	42.0	12	737	5,288,944
7B	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0			1,073,951
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	6,370	11,876	1,681,162
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0			735,028
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0			161,386
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0			17,743
7B	WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	2,090	2,582	386,744
7B	WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0			414,190
7B	WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	3157	43.8			51,235
7B	WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0			148,646
7B	WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	7,725	2,761	103,041
7B	WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0			4,744
7B	WITHERS (CADD0)	NOLAN	9-27-80	6342	46.0	1,777	783	1,779
7B	WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	46,784	308,981	575,118
7B	WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0	2,088	2,391	3,880
7B	WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	36	22,379	1,441,612
7B	WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0	12	255	301,646
7B	WOLF CAMP (SHASTIKA)	HASKELL	5-07-63	1639	39.0	34	19,634	835,567
7B	WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9	2	712	712
7B	WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	2,190	4,566	13,779
7B	WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6			915
7B	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,915
7B	WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	12	768	178,600
7B	WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0			6,514
7B	WOODSON, NE. (CADD0, LOWER)	THROCKMORTON	10-14-57	3918	42.0	10	140	78,832
7B	WOODSON, NW. (CADD0, LOWER)	THROCKMORTON	1-15-62	4310	40.0			4,479
7B	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8			173,793
7B	WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3			1,474
7B	WOODSON-ALLISON (CADD0)	STEPHENS	M 11-09-56	3735	38.6			63,816
7B	WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	M 7-31-53	4434	41.0			191,661
7B	WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0			852
7B	WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	2,280	11,400	396,378
7B	WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5			8,014
7B	WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6			23,775
7B	WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0			7,793
7B	WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0			16,296
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275
7B	WRIGHT (CADD0)	THROCKMORTON	12-16-53	4414	40.0			43,522
7B	WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0			11,430
7B	WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0			9,312
7B	YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.5	5,653	4,936	4,936
7B	YELLOW WOLF (ODOM LIME)	NOLAN	2-05-74	6752	44.0	43,289	14,932	316,985
7B	YELLOW WOLF, NW (CANYON)	NOLAN	9-05-81	5657	45.7	19,943	3,850	3,850
7B	YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0	37,989	819	179,159
7B	YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0			32,911
7B	YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1			2,811
7B	YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0			4,195
7B	ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0	20,263	1,434	48,280
	DISTRICT TOTALS		3073			50,351,504	29,833,974	1,738,525,304

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7C	A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1			28,918
7C	ACR (CANYON)	COKE	5-26-78	5844	44.5	171,310	11,360	45,438
7C	ACR (ODDM LINE)	COKE	12-16-77	6767	49.0	9,283	618	28,778
7C	ACKER (CANYON)	IRION	2-04-77	6960	45.4	161,714	27,376	47,365
7C	ADAMC (BEND)	UPTON	7-05-58	9236	43.0	77,337	3,565	1,120,057
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.								
7C	ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1			4,035,160
7C	ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2			962,328
7C	ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2			700,482
7C	ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	5,659	2,463	265,445
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			285,754
EFF. 8-1-54 CONS. INTO GOLDSBORO /GARDNER/ FIELD IN DIST. 78								
7C	ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0			3,489
TRANS. TO DIST. 78 EFF. 9-1-59								
7C	ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8			1,508,237
CONS. INTO SPBRY TREND AREA FLD 3-1-53								
7C	ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0			3,735
7C	ALLAR-BUZZ (ODDM)	COKE	8-21-81	5386	42.0	60	2,988	2,988
7C	ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	97,080	74,722	87,050
7C	ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0	51,287	36,348	43,417
7C	ALLEN HILL (STRAWN B)	TOM GREEN	10-04-80	5828	44.5	44,241	35,575	45,269
7C	ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8			2,789
7C	ALLISON (FUSSELMAN)	TERRELL	8-08-80	11200	56.1	252	91	149
7C	AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7			102,413
7C	AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5			117,124
7C	AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5			6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.								
7C	AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	107,008	15,675	180,720
7C	AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	178,847	144,880	16,772,367
7C	AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	47,786	8,866	380,771
7C	AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2			1,883
7C	AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0			290
7C	AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	750,893	35,295	1,581,033
7C	AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7	3,937	3,425	65,681
7C	AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	594,985	208,114	3,004,800
7C	AMACKER-TIPPETT, EAST (STRAWN-A-)	UPTON	4-20-58	10012	46.7			1,193
7C	AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	49,754	3,877	512,500
7C	AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	241,486	69,400	6,269,079
7C	AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0			732,265
7C	AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	11-26-61	9270	45.0	12	840	143,772
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.								
7C	AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	95,191	4,771	54,983
7C	AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	21	284	135,829
7C	AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	375,749	95,273	3,373,553
7C	AMACKER-TIPPETT, SE. (STRAWN)	UPTON	6-05-67	9545	41.0	34,338	972	21,404
7C	AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	416,781	445,459	1,113,592
7C	AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	125,505	2,323	67,535
7C	AMACKER-TIPPETT, SW (9100)	UPTON	12-20-80	9344	42.0	195,435	200,020	200,020
7C	AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	41,266	13,138	29,044
7C	AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	43,402	10,538	29,106
7C	AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	11,996	10,354	26,009
7C	AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0			38,844
7C	AMIGO (SAN ANDRES)	CROCKETT	9-20-55	2160	31.9	215,835	93,509	1,445,951
7C	ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0			83,363
7C	ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0			62,432
7C	ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0			44,217
7C	ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4			91,004
7C	ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8			88,163
7C	ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	3,399	1,862	76,831
7C	ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0			915
7C	ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0			305,521
7C	ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	1,699	3,768	518,466
7C	ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	557,842	115,096	144,656
7C	ANDREW A (WOLFCAMP)	IRION	9-13-81	6043	39.0	100	84	84
7C	ARDEN (6200)	IRION	9-11-53	6232	43.0			48,234
7C	ARDEN, S. (CANYON SD.)	IRION	9-15-65	6386	39.0	85,102	25,017	537,797
7C	ARDEN, S. (CANYON SD., LO.)	IRION	6-07-67	6553	49.0	117,022	22,303	150,668
7C	ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6	720	807	10,848
7C	ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	71,449	10,458	120,682
7C	ARLEDGE	COKE	1-12-48	6278	43.0	316,263	49,496	631,998
7C	ARLEDGE (PENN SAND)	COKE	3-01-74	5270	45.0	1,157,935	104,384	871,876
7C	ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3			9,998
7C	ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0			678
7C	ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	6,695	4,379	69,968
7C	ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	12	371	72,662
7C	ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	27	1,689	43,621
7C	ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5590	39.0	34,053	3,251	186,389
7C	ATKINSON, W. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	15	30,030	829,900
7C	ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4			271,791
7C	ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	9,570	2,317	165,848
7C	ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0			29,767
7C	B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	936	4,133	53,064
7C	B B H (MORRIS)	RUNNELS	1-21-60	3637	45.0			6,066
7C	B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0			76,480
7C	B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	11	629	22,265
7C	B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0			2,279
7C	B. M. B. (CANYON)	SCHLEICHER	4-26-52	4414	35.0			4,378
7C	B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0			41,984
7C	BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3	16	268	303
7C	BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	41	780	7,163
7C	BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	514	1,555	10,264
7C	BAKER RANCH (CANYON)	IRION	6-06-78	7919	42.0	161,000	11,133	46,672
7C	BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	12	11,844	17,970
7C	BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5	2	297	2,101

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
7C	BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4		7,772	20,324	
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191	
7C	BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	12	506	52,890	
7C	BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4			1,107	
7C	BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	5,903	2,856	166,492	
7C	BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	10,070	14,637	527,682	
7C	BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	2,820	11,367	135,265	
7C	BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0			8,101	
7C	BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	1,562	20,628	930,575	
7C	BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	154	30,626	425,193	
7C	BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	12	710	547,315	
7C	BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0			1,702	
7C	BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	351	2,929	226,028	
7C	BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	10	3,028	17,495	
7C	BALLINGER SW (CADDO)	RUNNELS	3-20-81	4234	43.0	19	7,426	7,426	
7C	BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	94,771	161,760	164,091	
7C	BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0	4,348	4,141	4,141	
7C	BALLINGER WEST (GARDNER)	RUNNELS	5-16-81	4086	43.0	45,325	29,083	29,083	
7C	BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3870	42.0	18	7,444	7,444	
7C	BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0	35,203	841	841	
7C	BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0			71,429	
7C	BALLINGER, WEST (MCMILLAN)	RUNNELS	1-11-81	2736	42.0			0	
7C	BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0			41,941	
7C	BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	12	1,322	1,322	
7C	BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	31,992	5,907	535,854	
7C	BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2			12,428	
7C	BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0			25,675	
7C	BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	127,222	8,963	237,923	
7C	BARNHART	REAGAN	8-21-41	9098	44.2	145,181	37,088	15,930,924	
7C	BARNHART (CANYON)	IRION	2-14-78	8079	47.8	89	820	3,687	
7C	BARNHART (ELLENBURGER)	IRION	6-01-81	9002	53.0	152	2,237	2,237	
7C	BARNHART (GRAYBURG)	REAGAN	10-24-75	2577	32.0	2,850	19,740	67,914	
7C	BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3			17,877	
7C	BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2			4,218	
7C	BARNHART, NE. (GRAYBURG)	REAGAN	12-11-55	1912	35.0	29,719	10,417	13,625	
7C	BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	15,333	17,650	644,852	
7C	BASS (CANYON)	KIMBLE	9-24-53	1950	24.0			10,260	
7C	BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8			161,566	
7C	BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0			333,024	
7C	BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0			514,787	
7C	BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0			38,151	
	CONSOLIDATED INTO DEIKE (FRY) 5/30/78								
7C	BEAN	CROCKETT	1941	1415	26.0			4,305	
7C	BEAR CAT (GARDNER LIME)	RUNNELS	9-25-81	4088	42.0	4	1,858	1,858	
7C	BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0			0	
7C	BEAVELY WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	7	4,336	4,336	
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	323	3,781	719,655	
7C	BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	132	226	125,214	
7C	BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	820	868	9,573	
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,480	
	TRANS. TO ELM CR. /GRAY SD. / OCTOBER, 1950.								
7C	BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	10	364	85,236	
7C	BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0			9,372	
7C	BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	138,450	27,391	89,049	
7C	BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	1,229,800	105,403	173,382	
7C	BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	495,136	260,251	22,031,178	
	PRIOR TO 12/47 CARRIED AS BENEDUM								
7C	BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	14,264	997	5,267	
7C	BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0			3,025	
7C	BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	1,101	5,584	85,065	
7C	BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	794	1,093	31,820	
7C	BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6			27,202	
7C	BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0			1,768	
7C	BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	17,667	3,138	53,079	
7C	BEST (DEAN)	REAGAN	4-01-79	6737	35.0			724	
7C	BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0			0	
7C	BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	9,927	1,948	4,718	
7C	BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5			349	
7C	BETTY	CROCKETT	10-01-49	1395	25.0	12	378	11,904	
7C	BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0			29,000	
7C	BEVANS (STRAWN, LO.)	MENARD	5-29-65	3056	41.0			2,020	
7C	BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	4,565	1,739	60,800	
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200	
7C	BIG ED (DOG BEND)	RUNNELS	10-10-81	3634	40.0	3	214	214	
7C	BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	22,511	69,277	156,754	
7C	BIG LAKE	REAGAN	1923	3000	40.0	478,278	493,743	126,356,002	
7C	BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	29,274	2,277	57,216	
7C	BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	10,241	4,314	142,463	
7C	BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	17,627	5,779	245,559	
7C	BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1			11,891	
7C	BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	41,411	17,854	455,799	
7C	BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	12	1,938	99,299	
7C	BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0			3,776	
7C	BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3			85,638	
7C	BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2			924	
7C	BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3			24,959	
7C	BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1			422,061	
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0			3,014	
7C	BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1			8,182	
7C	BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2			200	
7C	BLACKWELL	COKE	1942	3823	42.0			13,315	
7C	BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4			322	
7C	BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0			1,605	
7C	BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	73,433	1,997	132,135	
7C	BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0			5,566	
7C	BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0			50,767	
7C	BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0			3,615	
7C	BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	20,705	1,657	169,026	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
7C	BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0			13,959
7C	BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0		3,189	13,443
7C	BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1			70,107
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.								
7C	BLOCK 42 (PENN.)	UPTON	12-15-56	9450	41.2	457,157	7,837	1,996,037
7C	BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0			29,976
RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.								
7C	BLOCK 42 (STRAWN, LO.)	UPTON	2-05-64	9339	51.4		28	4,574
7C	BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0			153,266
7C	BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2			2,007
7C	BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6		176	76,255
7C	BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5			321,677
7C	BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0			1,135
7C	BLOCK 47 (SHALLOW)	CROCKETT	10-23-67	2198	33.3		2,153	13,907
7C	BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	3,010	3,110	224,176
7C	BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8		346	10,043
7C	BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6	51,241	52,177	886,345
7C	BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0			13,735
7C	BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2			2,298
7C	BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	73,657	1,958	1,917
7C	BLOODWORTH (5750)	COKE	10-25-67	5757	43.2			610,619
7C	BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0	202,304	5,496	65,964
7C	BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0		65	63,421
7C	BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	153,769	42,213	58,030
CONS. FROM PANTHER GAP, N. (5800 CANYON) DIST. 78 10-1-67. BLOODWORTH, NE. (5800 CANYON)								
TRANS. TO THIS FLD. 3-1-71.								
7C	BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0			374,362
TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71								
7C	BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	110	3,925	36,355
7C	BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0			72,432
7C	BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	71,568	3,678	275,891
7C	BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0	305,825	22,923	90,518
7C	BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7			25,711
7C	BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3		12	32,921
7C	BLUE CANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0		789	30,618
7C	BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	403	4,166	228,419
7C	BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8			1,063
7C	BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4180	42.0		2	678
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130
7C	BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0		4	771
7C	BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0			18,169
7C	BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8158	42.7	5,750	1,902	18,998
7C	BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	18,542	27,238	459,513
7C	BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0			1,571
7C	BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0			28,196
7C	BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0			29,634
7C	BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0		12	343
7C	BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0		12	10,120
7C	BRILEY (CAPP)	RUNNELS	5-17-56	3909	46.4	1,200	997	88,713
7C	BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0			1,517
7C	BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	14,803	1,392	479,946
7C	BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2	2,496	1,188	6,526
7C	BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	187	3,289	55,393
7C	BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0			5,878
7C	BRILEY, N. (GARDNER, LO.)	RUNNELS	9-09-64	4422	41.0			14,213
7C	BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0			8,390
7C	BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	6,911	2,155	47,501
7C	BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	210	449	3,194
7C	BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0			4,268
7C	BRILEY, SE. (GARDNER, LO.)	RUNNELS	1-02-66	4180	39.0	35,937	9,222	451,305
7C	BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0			1,511
7C	BRONTE	COKE	8-09-48	4350	46.0	6,411	6,321	4,412,882
7C	BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	21,178	70,415	4,719,595
7C	BRONTE (CAPP)	COKE	9-09-54	4616	45.0	304	25,087	1,809,938
7C	BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	12	9,710	297,848
7C	BRONTE (GARDNER)	COKE	7-03-52	4965	52.0			4,123
7C	BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0			6,075,027
7C	BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0			972
7C	BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0			0
TRANS. TO RAWLINGS /4200/ 5-1-53.								
7C	BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7			0
TRANS. TO RAWLINGS /5100/ 5-1-53.								
7C	BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5			66,887
TRANS. TO RAWLINGS /5300/ 5-1-53.								
7C	BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0			0
TRANS. TO RAWLINGS /5500/ 5-1-53.								
7C	BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0			5,149
7C	BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0			5,718
7C	BROOKS (CANYON)	IRION	5-08-58	6036	38.5	7,393	1,466	86,907
7C	BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	16,941	13,317	56,254
7C	BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	8,826	656	186,563
7C	BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0			1,119
7C	BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0			49,812
7C	BROOKS (LEONARD)	IRION	7-03-56	5027	38.0	10	165	13,888
7C	BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	7,167	894	32,865
7C	BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	31	4,409	537,781
7C	BROOKS (STRAWN)	IRION	6-12-56	6102	40.6			51,884
7C	BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	12	1,153	67,027
7C	BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0			2,790
7C	BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	36	3,058	100,863
7C	BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	9,912	7,163	7,163
7C	BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0	6,249	2,183	2,183
7C	BROWN SUGAR (MISS)	RUNNELS	8-15-81	4660	40.1			251
7C	BRU-MAR (STRAWN, LO)	SCHLEICHER	3-07-72	5976	43.0	328	251	6,452
7C	BRUSHY TOP (PERMIAN)	SUTTON	M 12-20-50	930	38.0	12	519	93,313
PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.								
7C	BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3			100,910
7C	BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	12	1,313	123,889

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBL)
7C	BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0			42,907
7C	BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	1,377	541	13,763
7C	BUFFALO CREEK (CADDO 6230)	COKE	6-08-81	6232	46.0	14	4,169	4,169
7C	BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3	12	2,029	7,831
7C	BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0			43,621
7C	BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0	9	417	808
7C	BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5			14,974
7C	BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3		468	12,115
7C	BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	1,064	8,090	27,353
7C	BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	2,178	4,317	492,383
7C	BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	205	2,329	19,231
7C	BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0			366,645
7C	BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0			50,623
7C	BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0			653
7C	BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	2,093	13,910	554,226
7C	BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	899	3,212	104,534
7C	BUTTES NORTH (UPPER CANYON A)	IRION	5-18-81	6000	43.0	23,146	860	860
7C	BUTTES NORTH (UPPER CANYON B)	IRION	5-18-81	6076	42.0	27,246	10,550	10,550
7C	BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0			1,083
7C	BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	61,599	33,782	93,975
7C	BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0			11,155
7C	BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2			80,846
7C	BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0			9,820
7C	BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0			15,510
7C	BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0			1,228
7C	BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0	1,637	1,273	5,486
7C	C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0			147
7C	C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0		47	5,208
7C	CAL (CANYON)	IRION	6-15-74	6997	38.0	213,691	78,440	222,799
7C	CAL, SOUTH (CANYON)	IRION	6-06-75	7107	38.5	335,897	76,700	474,904
7C	CALLAN (CISCO)	MENARD	2-06-80	1080	27.0		2	58
7C	CALVIN (DEAN)	GLASSCOCK	M 11-17-65	7370	40.0	9,681,941	2,016,272	28,344,896
	CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69							
7C	CALVIN (SPRAYBERRY)	REAGAN	5-05-66	6940	36.5			1,391,441
	CONSOLIDATED IN CALVIN /DEAN/ 5/1/69							
7C	CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0			105,048
7C	CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	96,695	39,148	3,105,466
7C	CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	30,912	3,633	284,243
7C	CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	14,054	5,332	275,830
7C	CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	4,768	2,912	287,352
7C	CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	12	15,751	141,429
7C	CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	24	465	13,814
7C	CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0	507	5,369	10,648
7C	CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5684	41.1			52,386
7C	CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	9,177	8,924	77,828
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	296,299	14,389	44,656
7C	CARPENTER (WOLFCAMP)	CROCKETT	5-04-81	5975	42.0	701	1,515	1,515
7C	CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	16	1,326	43,659
7C	CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	11	295	3,099
7C	CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	28,364	8,781	13,508
7C	CELERY (STRAWN B)	MENARD	8-26-80	3121	32.9	19,721	9,145	9,145
7C	CELERY (STRAWN 2975)	MENARD	11-09-80	2988	37.1	11,100	28,284	31,121
7C	CENTRALIA DRAW (DEAN)	REAGAN	6-28-55	7841	40.7			10,923
	TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58							
7C	CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0			2,005
7C	CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	11	1,179	72,345
7C	CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	1,110	1,234	79,380
7C	CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0	1,038	747	2,075
7C	CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2	186	1,921	238,855
7C	CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	1,495	209	136,754
7C	CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0	7	371	60,041
7C	CHAYO (CAPPS 4000)	RUNNELS	7-09-66	4007	45.1			19,984
7C	CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	7,646	1,169	6,164
7C	CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	2,514	1,284	33,137
7C	CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	30,709	16,483	73,763
7C	CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	6,938	8,046	598,173
7C	CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0			20,162
7C	CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6			201,595
7C	CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	1,273	1,927	70,878
7C	CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0			511
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489
7C	CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	5,220	830	32,073
7C	CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	260,105	38,103	463,502
7C	CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0			86
7C	CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	1,816	1,742	90,939
7C	CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8			273,663
7C	CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0			416,564
7C	CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5			508
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8			2,065
7C	CHRISTOVAL, N. (SWATIKA)	TOM GREEN	9-25-79	3384	36.0	1,920	73,015	155,413
7C	CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	7,347	1,020	353,464
7C	CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6852	42.5	9	419	109,411
7C	CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0			59,808
7C	CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0			1,553
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5	810	110,727	5,191,801
7C	CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	12	3,127	82,893
7C	CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	1,339	10,075	290,465
7C	CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	39,218	15,572	160,337
7C	CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	16	1,774	3,645
7C	CLARK KIRK (CADDO)	RUNNELS	2-01-79	4274	46.0			159
7C	CLARK KIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	4,157	7,730	327,260
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881
	SEPARATED FROM BEDDO FLD., JUNE, 1950.							
7C	CLEVENGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0			0
7C	COCKATOO (GARDNER)	RUNNELS	5-01-79	4393	42.0	74,275	33,046	107,684
7C	CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	33,124	1,955	75,365
7C	CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5089	44.0	26,565	13,775	55,818
7C	COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	6,168	713	71,227

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7C	COLD DUCK (MORRIS SAND)	RUNNELS	6-28-70	3772	42.0			3,336
7C	COPE	REAGAN	5-23-51	6031	41.0	69,720	78,461	11,599,806
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.							
7C	CORBETT (FUSSELMAN)	UPTON	11-27-81	9626	48.0			7,043
7C	CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0	7,110	7,043	54,251
7C	CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0			48,521
7C	CORBETT (CLEAR FORK, UP.)	UPTON	10-13-64	5285	35.5			5,608
7C	CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5			13,905
7C	CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0			122,776
7C	CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4			4,754
7C	COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0			2,379
7C	COX	CROCKETT	1-08-48	883	26.8	12	59	44,352
7C	COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0			623,346
7C	CRASH (CANYON)	IRION	8-16-76	6274	41.3			3,687
7C	CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	12	698	2,072
7C	CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2			34,020
7C	CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0	671	406	229,832
7C	CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0			1,828,962
	COMBINED WITH CREE-SYKES (UPPER GARDNER) IN 1953							
7C	CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	90,139	36,678	15,171,976
7C	CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0			19,104
7C	CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0			25,153
7C	CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4			1,392
7C	CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0			302,855
	COMBINED INTO CREE-SYKES /UPPER GARDNER/ IN 1953.							
7C	CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5			12,037
7C	CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0			74,995
7C	CREWS	RUNNELS	1946	3904	42.0			816
7C	CREWS, SOUTH (DOG BEND LIME)	RUNNELS	5-20-56	3349	43.2	16,119	6,116	41,713
7C	CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0			10,729
7C	CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	3,259	4,420	1,323,912
7C	CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3620	42.0			11,007
7C	CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0			2,145,022
7C	CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0			58,027
7C	CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7			17,828
7C	CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0	11,476	2,115	30,234
7C	CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0			480
7C	CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0	159	1,365	4,123
7C	CREWS, WEST	RUNNELS	1951	3751	41.2			25,912
7C	CREWS, WEST (GARNER, UP.)	RUNNELS	5-17-52	3888	44.0			64,322
	TRANS. TO CREWS, S. /UP. GDNR./, 4-1-53.							
7C	CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0			24,269
7C	CROCKETT	CROCKETT	M 1938	1571	31.0	276	68,631	3,935,298
7C	CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4			4,572
7C	CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	32.8			1,072
7C	CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5			4,681
7C	CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0			1,080
7C	CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2			0
	TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54							
7C	CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	11	496	50,037
7C	CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	43.0			2,444
7C	CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0			3,879
7C	D & G (CANYON)	RUNNELS	12-18-62	2908	40.0			13,495
7C	D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0			1,729
7C	D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	35	2,320	13,563
7C	DAVENPORT	COKE	1949	5369	42.0			1,700
7C	DAVID (CISCO)	COKE	6-09-55	4358	44.0			376
7C	DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-31-80	6307	59.5	5,771	23	23
7C	DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	53,779	2,911	10,375
7C	DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	26,583	11,395	1,327,216
7C	DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0			2,947
7C	DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	67,886	19,403	216,962
7C	DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0	117,726	20,285	47,373
7C	DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8	53,949	5,736	18,420
7C	DEAN (JENNINGS)	RUNNELS	11-24-81	4089	44.0	1,360	2,125	2,125
7C	DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	94,640	19,864	321,686
	CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78							
7C	DEIKE (GARDNER)	RUNNELS	8-07-80	4951	42.3	183,688	24,501	26,025
7C	DEIKE (GOEN)	RUNNELS	7-06-74	4535	48.4	66,309	193,693	1,469,016
7C	DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0			218,373
7C	DICK RICHARDSON (ADAMS BRANCL.)	RUNNELS	10-01-68	3498	43.0	24	944	30,552
7C	DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0	2,413	1,530	223,716
7C	DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	10,766	4,820	68,621
7C	DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0	10	1,502	5,306
7C	DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.6	6,634	4,656	1,237,459
7C	DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	34,138	4,430	289,545
7C	DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0			9,300
7C	DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	4-30-65	3678	40.5	3,790	1,019	11,456
7C	DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0			21,418
7C	DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0			45,330
7C	DISCOVERY (CANYON)	SCHLEICHER	11-18-80	6177	36.5	43,218	6,814	6,814
7C	DODSON	CONCHO	1940	3754	40.5			7,148
7C	DODSON, SW. (CANYON)	MENARD	M 7-22-64	3273	38.0	180	1,402	106,508
7C	DON (FRY)	RUNNELS	10-27-54	3595	41.0	12	620	3,208
7C	DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0			9,538
7C	DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0			282
7C	DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8			824
7C	DOREEN (STRAWN 1200)	KIMBLE	4-01-80	1223	20.0	6,889	252	431
7C	DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0	735	1,883	498,463
7C	DORMAN (3920)	RUNNELS	9-26-81	3930	40.0	96	1,034	1,034
7C	DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4512	44.8	13,421	134,924	916,890
7C	DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	17	2,077	113,869
7C	DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	12	1,115	11,742
7C	DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	7,940	12,533	211,373
7C	DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1			296
7C	DOUGLAS (GARDNER SD.)	RUNNELS	11-20-81	3810	40.0	152	384	384

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
7C	DOVE CREEK (CANYON -B-)	IRION	M 2-15-65	6354	43.6	126,201	7,272	305,824	
7C	DOVE CREEK (CANYON -C-)	TOM GREEN	M 4-30-65	6497	42.7	688,127	133,347	497,698	
7C	DOVE CREEK (CANYON -D-)	IRION	M 6-18-65	6540	42.0	2,667,641	357,522	1,408,854	
7C	DOVE CREEK (CISCO)	IRION	M 7-10-65	5980	42.6	10,619	298	24,662	
7C	DOVE CREEK (SAN ANGELO)	IRION	M 6-23-61	883	37.4	12	3,496	90,803	
7C	DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-22-71	971	39.4			1,336	
7C	DOVE CREEK (WOLFCAMP)	IRION	M 11-23-79	5180	45.2	9,482	8,248	18,515	
7C	DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	69	27,276	133,807	
7C	DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	4-01-80	1170	35.6	7	56	3,496	
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	59	2,575	746,769	
7C	DOVE CREEK, SOUTH (5500)	IRION	M 4-09-52	5500	35.4			1,568	
7C	DOVE CREEK, SOUTH (6500)	IRION	M 8-21-52	6450	30.8	530,084	27,847	185,404	
7C	DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	7,479	2,422	80,453	
7C	DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	10,274	1,185	78,375	
7C	DOW-MAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	197,806	50,448	429,399	
7C	DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0			72	
7C	DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0			395	
7C	DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0			105,271	
7C	DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0			540	
7C	ECKLAW (QUEEN)	CROCKETT	11-17-79	872	29.0			0	
7C	ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	24	8,221	76,297	
7C	ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0			175	
7C	EDCO (KING SAND)	RUNNELS	5-14-80	3009	43.0	6	877	1,889	
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338	
7C	EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	152	1,251	147,132	
7C	EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2393	37.7			2,527	
7C	EDITA (CANYON)	COKE	4-21-58	6218	40.0			17,561	
7C	EDITA (STRAWN)	COKE	9-07-61	6650	39.6			7,330	
7C	EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0			10,269	
7C	EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0			3,538,990	
	TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8 LTR 11-5-70.								
7C	EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0			3,573,491	
	TRANS. TO CROSSETT, S. /DEV./ FLD., DIST. 8, LTR. 11/5/70								
7C	EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2			9,402	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8			155,125	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4			30,179	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	64,273	8,757	16,570	
7C	ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0	97,463	35,055	63,374	
7C	ELA SUGG (WOLFCAMP)	IRION	12-01-79	7886	39.0	41	114	527	
7C	ELDRADO	SCHLEICHER	12-14-48	4072	33.0	5,394	4,699	255,925	
7C	ELDRADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0			1,616	
7C	ELDRADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0			530	
7C	ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6			89,378	
7C	ELIZA BAKER, NORTH (CADDO)	TOM GREEN	M 8-07-58	6369	47.0	12	2,127	39,748	
7C	ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	77,402	54,459	11,487,509	
7C	ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	763	1,488	70,284	
7C	ELM CREEK (FRY SO.)	RUNNELS	11-29-50	3695	44.0			11,308	
7C	ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	24	1,963	8,470	
7C	ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	6,720	8,598	99,574	
7C	ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0			280,140	
	SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.								
7C	ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0			52,152	
7C	ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0			26,449	
7C	ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	3,104	9,762	143,725	
7C	ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-66	2588	40.0			71,119	
7C	ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0			104,405	
7C	ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5			6,434	
7C	ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5			16,657	
	TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.								
7C	ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	240	245	25,424	
7C	ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2			55,963	
7C	ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9			378	
7C	ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0	1,239	1,123	178,314	
7C	ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0			18,515	
7C	ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8			1,552	
7C	ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	135,496	40,637	757,572	
7C	ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	3,667	7,831	263,544	
7C	ENOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	62,601	29,219	289,641	
7C	ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4			13,351	
7C	ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6			979,179	
7C	ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	22,088	9,815	837,953	
7C	ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8			346,329	
7C	ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	8,235	6,771	172,052	
7C	ESCONDIDO, NW. (ELLEN)	CROCKETT	7-10-67	9400	45.0			263,997	
7C	ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	12,263	3,583	439,679	
7C	ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0			1,441	
7C	EXOC (980)	MCCULLOCH	8-01-76	992	34.0	12	3,769	26,265	
7C	F & H (CISCO)	SCHLEICHER	M 5-13-58	2612	39.8	55	3,404	998,648	
7C	F & H (COOK)	MENARD	7-14-69	2068	21.6			4,922	
7C	F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0	11	1,662	16,403	
7C	F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0	8	245	271	
7C	F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8			1,729	
7C	F & H, N. (3665)	MENARD	7-23-66	3670	32.0	24	2,178	175,277	
7C	F. P. (PENN.)	COKE	4-14-68	6720	44.0	36,103	2,469	88,483	
7C	FARMER (SAN ANDRES)	CROCKETT	M 1-10-53	2240	30.4	1,895,298	1,115,208	9,931,854	
7C	FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	372	6,673	852,175	
7C	FENNELL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	3,470	12,886	964,233	
7C	FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4			157,211	
7C	FENNELL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0			65,394	
7C	FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	10,830	23,810	2,164,401	
7C	FENNELL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8			25,515	
7C	FENNELL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8			62,920	
7C	FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0			18,531	
7C	FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	12	2,315	73,053	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
7C	FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0		1,201	66,489	
7C	FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	337	35,756	1,210,367	
7C	FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0			6,127	
7C	FLAT ROCK (ELLENBURGER)	UPTON	1-06-51	10726	60.2			524,306	
7C	FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0			17,542	
7C	FLAT ROCK (SPRABERRY)	UPTON	7-16-51	7245	37.0	28,747	25,722	1,543,266	
7C	FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	80,307	4,757	34,067	
7C	FLORANCE	RUNNELS	2-17-49	2350	46.0			488,247	
7C	FLJOY G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0			75,882	
7C	FORT CHADBOURNE	COKE	6-14-49	5600	45.0	67,484	129,435	52,579,886	
7C	FORT CHADBOURNE (CANYON 4200)	COKE	4-25-65	4170	43.0			2,152	
7C	FORT CHADBOURNE (COOK)	COKE	12-01-61	2925	35.0		92	6,806	
7C	FORT CHADBOURNE (GARDNER)	COKE	2-24-54	5315	45.1	12,900	10,665	423,546	
7C	FORT CHADBOURNE (GARDNER 5300)	COKE	5-31-65	5310	36.0			23,329	
7C	FORT CHADBOURNE (GRAY)	RUNNELS	8-28-50	5130	40.0	50,381	15,330	542,811	
7C	FORT CHADBOURNE (MORRIS SD.)	RUNNELS	8-22-56	4968	38.6			303,718	
7C	FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2			212,977	
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8			6,261	
	PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE								
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11,025	
7C	FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5384	45.4	12	1,256	60,482	
7C	FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0			12,075	
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	2,976	14,026	1,938,626	
7C	FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-06-54	5722	45.5			3,358	
7C	FORT CHADBOURNE, W. (ELLEN.)	COKE	9-02-55	5709	44.5			11,036	
7C	FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9			25,684	
7C	FORT CHADBOURNE, W. (GDNR. SJ)	COKE	10-10-54	5429	44.2	3,707	4,561	588,766	
7C	FORT CHADBOURNE, W. (GDNR. UP)	COKE	2-09-60	5262	45.3			8,615	
7C	FORT MCKAVITT (CANYON)	SCHLEICHER	5-03-62	4082	31.0	64,271	6,113	86,795	
7C	FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	2,208	538	19,015	
7C	FORT MCKAVITT (LIME 4270)	SCHLEICHER	3-08-59	4271	37.3	23,770	6,683	407,497	
7C	FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0			198,483	
7C	FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	12-26-70	4152	41.0	89,392	29,268	474,158	
7C	FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	19,959	3,044	74,286	
7C	FORT MCKAVETT, S. (3850)	MENARD	9-23-77	3862	38.0	3,300	7,181	63,337	
7C	FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8	510	761	5,461	
7C	FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	24	43,546	2,863,174	
7C	FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0			8,458	
7C	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	16,126	8,103	88,362	
7C	FORTUNE (STRAWN LINE)	SCHLEICHER	1961	4730	39.0			21,351	
7C	FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	2,051	5,340	201,605	
7C	FOUR CORNERS (CROSSCUT, LO)	SCHLEICHER	7-17-72	3832	34.0	12	13,708	162,643	
7C	FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	12	2,356	9,175	
7C	FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	288,913	12,021	72,392	
7C	FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	55,485	13,319	2,135,390	
7C	FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0	35,358	3,841	341,663	
7C	FRANCO (BEND)	UPTON	8-28-64	9009	36.8	118,951	3,825	444,365	
7C	FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8			1,352,526	
	WELLS TRANSFERRED TO GAS FIELD 12/31/69								
7C	FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	40,839	26,075	545,553	
7C	FRANK PEARSON (STRAWN SAND)	COKE	2-09-70	5859	45.6			88,045	
7C	FREEMAN	RUNNELS	1948	3382	38.0	1,177	1,913	11,382	
7C	FRITZESS (GARDNER SAND)	RUNNELS	5-02-81	5125	45.0	19,720	10,880	10,880	
7C	FULLER-COKE (STRAWN)	COKE	10-16-53	6640	43.0			603,590	
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7088	41.0			1,483	
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0			51,892	
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-COKE, SE. (STRAWN)	COKE	9-04-54	6753	45.0			54,531	
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0			1,199	
7C	FUNK	TOM GREEN	1945	1268	33.0			5,249	
7C	FUNK (SAN ANDRES)	TOM GREEN	2-27-52	739	34.0	38	4,604	218,341	
7C	FUZZY CREEK (GOEN)	CONCHO	8-02-78	3358	46.0	38,054	16,569	28,252	
7C	GWP (GOEN)	RUNNELS	2-23-81	4274	40.2	2,113	8,272	8,272	
7C	GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	590	1,746	280,793	
7C	GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5			1,365	
7C	GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	33,914	4,421	8,867	
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450	
7C	GIESECKE (GUNSITE, LO)	RUNNELS	8-04-81	2007	32.0	4	138	138	
7C	GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0	14,832	292	1,560	
7C	GOEN LIME	COKE	4-01-51	4974	41.0	713	2,966	685,232	
7C	GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0			1,275	
7C	GOLDSBORO, S. (ELLEN)	RUNNELS	7-28-81	4734	43.0	6	3,699	3,699	
7C	GRAYSON	REAGAN	1928	3185	32.0	12	30,059	1,218,065	
7C	GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	19,190	1,208	11,891	
7C	GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4			2,858	
7C	GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6			511	
7C	GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0			27,919	
7C	GUNNX	REAGAN	12-01-76	9452	43.4	28,469	23,265	144,368	
7C	GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6	54,469	11,617	40,515	
7C	GWYN, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0	54	6,358	8,511	
7C	H. A. T. (WOLFCAMP)	SCHLEICHER	10-05-53	3400	31.0			7,908	
7C	H F B (GOEN)	RUNNELS	4-21-79	4353	45.2	32	70	502	
7C	H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4	2,578	12,792	33,288	
7C	H-J (STRAWN)	TOM GREEN	3-01-54	5502	41.0	1,275,567	982,199	23,178,551	
7C	H-J (STRAWN LOWER)	TOM GREEN	6-30-62	5575	40.3	3,734	9,904	412,430	
7C	H-J (STRAWN 6100)	TOM GREEN	10-20-54	6100	35.9			819	
7C	H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0			9,232	
7C	H & R (CANYON)	RUNNELS	1-24-70	3036	38.0	62	7,382	65,812	
7C	H. R. O. (CAPPS)	RUNNELS	7-14-71	3769	41.0	6,436	2,370	47,270	
7C	H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	53,289	7,043	7,378	
7C	HA-JO (CANYON)	CONCHO	8-20-56	4012	38.9			18,865	
7C	HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	2,650	8,541	10,847	
7C	HAG (SERRATT)	RUNNELS	1955	2210	47.0			5,904	
7C	HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0			189	
7C	HALFF	CROCKETT	11-17-51	1680	32.0	1,267	70,366	3,154,597	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
7C	HALFF (1400)	CROCKETT	7-11-52	1400	30.4			2,870	
7C	HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	12	5,664	49,001	
7C	HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	24	1,233	58,960	
7C	HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8			158,195	
7C	HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6			860	
7C	HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0	9	713	1,230	
7C	HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4780	42.0			35,369	
7C	HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0			5,277	
7C	HANEY (STRAWN)	IRION	10-01-80	6703	42.6	28,105	3,120	3,990	
7C	HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	12	906	22,362	
7C	HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	284	2,836	18,037	
7C	HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0			1,461	
7C	HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0			124,026	
7C	HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	12	437	3,992	
7C	HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0			2,141	
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	26	7,807	464,695	
7C	HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3			9,173	
7C	HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0			16,658	
7C	HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0			415	
7C	HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2			56,625	
7C	HATCHELL, N. (LIME 3500)	RUNNELS	5-21-56	3500	42.8			157	
7C	HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	3,150	1,655	169,114	
7C	HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	12	597	2,767	
7C	HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5			171,789	
7C	HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0			106,460	
7C	HAZEL (CISCO)	UPTON	1-27-56	9998	43.2			766	
7C	HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5			2,388	
7C	HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	54,001	7,340	547,452	
7C	HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0			21,094	
7C	HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8			918	
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	18	978	31,479	
7C	HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0	5	24	3,405	
7C	HELUMA (CONNELL SD)	UPTON	11-28-81	10358	47.0	2	731	731	
7C	HELUMA (DEVONIAN)	UPTON	M 8-07-56	8710	41.7	31,157	8,513	283,565	
7C	HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	1,562	133	3,992,951	
7C	HELUMA (PENN.)	UPTON	10-18-56	8930	37.8	20,835	4,901	688,582	
7C	HELUMA (PENN. UPPER)	UPTON	12-01-81	7428	37.0	1	327	327	
7C	HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4	1,974	2,013	4,740	
7C	HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1			0	
7C	HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	1,241,033	255,370	2,861,368	
7C	HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	389	3,541	213,599	
7C	HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3	3	304	11,908	
7C	HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	7,181	6,661	33,081	
7C	HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	216,544	87,680	204,950	
7C	HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	69,352	21,318	377,353	
7C	HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6			1,152	
7C	HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1,440	424	17,398	
7C	HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	14	7,233	10,446	
7C	HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	18,228	7,891	65,777	
7C	HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	1,916	2,638	3,216	
7C	HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	48,161	16,684	38,431	
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485	
7C	HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	857,209	193,142	1,004,927	
7C	HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1			60,637	
	CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56								
7C	HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0			46,834	
7C	HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0	1	269	78,060	
7C	HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0			6,426	
7C	HOLLOW CREEK (DOGBEND)	RUNNELS	5-14-59	3150	45.5			47,004	
7C	HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0			4,735	
7C	HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	34,852	31,264	899,199	
7C	HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	12	130	2,335	
7C	HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	12	3,938	5,348	
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	12	692	115,619	
7C	HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0			5,157	
7C	HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0			1,315	
7C	HOOR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	6,218	1,435	1,435	
7C	HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	556	11,206	61,134	
7C	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0			49,803	
7C	HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	193,516	31,953	258,512	
7C	HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	472	25,412	341,122	
7C	HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	24	13,979	460,351	
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930	
	COMBINED WITH BEDDO FLD., 1950.								
7C	HUGHELENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9			11,272	
7C	HUGHELENE (FUSSELMAN)	UPTON	7-12-57	10885	45.0			6,584	
7C	HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9			2,110,185	
	FORMERLY HULL-DOBBS FLD., CONS. WITH GCLDBORO (GARDNR), COLEMAN & RUNNELS CO., DIST. 78								
	8-1-54.								
7C	HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0			0	
	TRANS. TO 7-B 8-1-54.								
7C	HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0			0	
	TRANS. TO 7-B 8-1-54.								
7C	HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0			0	
	TRANS. TO 7-B 8-1-54.								
7C	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	573,769	162,706	25,633,649	
7C	HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0			0	
7C	HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0			1,168,869	
	CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.								
7C	HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0			29,005	
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			51,360	
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.								
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	5,052	1,347	4,264	
7C	HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0			2,243	
7C	HURDLE	UPTON	1936	2100	27.0	24	6,740	650,540	
7C	HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0			10,296	
7C	HUTSON (CAPPS, MIDDLE)	RUNNELS	8-11-70	3843	40.0	5	92	10,935	
7C	I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	64,509	4,891	988,317	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS PRODUCTION (MCF)	CRUDE OIL PRODUCTION (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
7C	I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	612,741	377,995	18,511,248	
7C	I. A. B. (PENN)	COKE	6-11-57	6211	41.3			7,306	
7C	I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0			1,861	
7C	I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	10,678	10,603	939,167	
7C	I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0			9,480	
7C	I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5			59,544	
7C	I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	17,820	30,229	2,459,348	
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.								
7C	I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9			42,129	
7C	I.A.B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	69,223	13,375	444,795	
7C	I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	11	1,673	59,612	
7C	INTERSTATE (STRAWN)	SUTTON	8-26-81	4181	34.0	1,513	1,571	1,571	
7C	IRION	IRION	1928	1400	38.0	12	1,809	197,593	
7C	IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	79,207	35,907	78,083	
7C	IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	5,256	4,335	26,855	
7C	IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	52,293	226,337	1,321,425	
7C	IVY (CADD0)	MCCULLOCH	6-10-80	780	29.0			164	
7C	J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0			57,166	
7C	J-D (GOEN)	CONCHO	3-12-75	4169	31.7	10,670	7,744	93,332	
7C	J.K. RIDLEY (FRY)	RUNNELS	10-23-89	3631	46.0	15	37,005	39,478	
7C	J.L.H. ELLENBURGER	COKE	4-28-81	6604	39.0	10	8,077	8,077	
7C	J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4			618	
7C	J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	12,111	24,815	261,004	
7C	J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0			144,811	
7C	J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6			10,072	
7C	J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0			9,261	
7C	JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	78,671	5,280	241,604	
7C	JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	3,786	1,426	2,304	
7C	JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	3,398	1,544	10,016	
7C	JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.9			20,182	
7C	JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4			2,109	
7C	JACOBY (FRY)	MENARD	3-19-77	3245	36.0	45,626	39,806	119,682	
7C	JAMESON	COKE	M 12-06-46	6350	46.0	2,125,279	544,262	40,800,202	
7C	JAMESON (CADD0)	COKE	M 8-12-54	7037	39.3			3,468	
7C	JAMESON (STRAWN)	COKE	M 1-11-52	5809	47.8	3,759,107	441,602	36,694,911	
	FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55. JAMESON W. (STRAWN) COMB. WITH THIS FLD. 11-1-59.								
7C	JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6			26,998	
7C	JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	159,154	23,063	162,584	
7C	JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	126,487	10,321	177,872	
7C	JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0			453,241	
	COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.								
7C	JAN-JERRYE (CANYON REEF)	SCHLEICHER	9-30-74	5310	43.0			13,898	
7C	JAN-JERRYE, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	13	3,038	5,532	
7C	JANSA (GARDNER)	RUNNELS	4-13-81	4968	41.7	34,442	14,142	14,142	
7C	JEAN BURK (GCEN LIME)	RUNNELS	9-28-52	4421	46.5			27,801	
7C	JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	25,122	524	173,081	
7C	JIM ADAMS (CAPPS, LO.)	RUNNELS	11-23-54	4406	40.0			1,197	
7C	JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0			1,135,670	
7C	JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0			12,783	
7C	JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0			139,443	
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303	
7C	JIM BURT (CADD0)	RUNNELS	7-29-52	4398	46.0	7	1,293	337,143	
7C	JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0			78,998	
7C	JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0	6	1,796	8,299	
7C	JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0			32,128	
7C	JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0			6,862	
7C	JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0			18,268	
7C	JIM BURT, S. (MCMILLAN)	RUNNELS	6-02-53	2637	44.0			10,750	
7C	JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	44,294	6,938	68,491	
7C	JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	10,710	4,244	15,807	
7C	JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	60,290	115,676	2,772,993	
7C	JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8			2,525	
7C	JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0			0	
7C	JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	9	1,026	4,205	
7C	JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	20,187	6,199	6,199	
7C	JU-JAN-JAC. (STRAWN)	TOM GREEN	9-08-56	6878	35.5	11	947	33,460	
7C	JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0			21,010	
7C	JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6	92	1,769	1,769	
7C	JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3			812	
7C	KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	42,302	8,066	11,544	
7C	K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0			4,477	
7C	KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	3,240	685	9,379	
7C	K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	2,101	4,471	4,471	
7C	K. W. B. (STRAWN, LO.)	TOM GREEN	12-19-81	6422	43.0	1,312	2,038	2,038	
7C	KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0	1	536	536	
7C	KEN (STRAWN LIME)	KIMBLE	M 7-03-50	2910	40.0			11,576	
	PRIOR TO 7/3/50 CARRIED AS KEN FIELD.								
7C	KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	2,642	8,422	115,344	
7C	KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	2,604	4,255	360,261	
7C	KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0			45,733	
7C	KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0			227,906	
7C	KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2			16,329	
7C	KENNEMER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0			866	
7C	KENNEMER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	33	521	27,077	
7C	KENNEMER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9			5,116	
7C	KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	41,689	5,662	854,741	
7C	KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0			1,685	
7C	KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4			25,002	
7C	KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	72,441	125,124	2,580,540	
7C	KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	38,683	6,278	1,166,158	
7C	KING MOUNTAIN (ELLENBURGER)	UPTON	4-28-55	11775	54.8	26,841	28,600	6,654,657	
7C	KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1			109,231	
7C	KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	32,701	2,367	11,371	
7C	KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1			30,414	
7C	KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6			1,292	
7C	KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	635,590	53,298	671,751	
7C	KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	514,265	55,038	886,013	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7C	KING MOUNTAIN, N.(STRAWN)	UPTON	1-20-77	9683	41.9			5,992
7C	KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7			3,280
7C	KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	74,413	5,079	377,930
7C	KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4			355,514
7C	KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6			48,384
7C	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	11,257	5,912	100,280
7C	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0	35,541	3,756	12,383
7C	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	6	708	44,906
7C	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	2,681	2,552	26,226
7C	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9			16,595
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			7,099
7C	KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	12	1,619	40,859
7C	KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9			4,383
7C	KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0	840	6,602	141,426
7C	KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	720	3,190	408,551
7C	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5			46,801
7C	KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0	127,420	28,979	65,836
7C	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	5,295	1,844	341,954
7C	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	322	1,421	47,771
7C	KUPER (4295)	RUNNELS	2-04-66	4299	42.0			1,663
7C	L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	8	3,193	3,193
7C	L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0	5	3,350	3,350
7C	L W G (MORRIS)	CONCHO	8-04-80	3878	31.0	12	1,461	2,840
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			37,021
7C	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0			1,028
7C	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4			11,325
7C	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0			3,715
7C	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	117,523	21,926	666,114
7C	LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	5,184	10,442	26,522
7C	LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	12	3,058	18,315
7C	LEE-HUMPHREY (CADD0, LOWER)	RUNNELS	9-07-52	5109	40.0			82,907
7C	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	121	133	1,122
7C	LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	4,734	30,328	186,839
7C	LEONARD	RUNNELS	3-21-45	3085	40.0	10,683	7,802	365,114
7C	LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	311	3,019	4,651
7C	LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	14,276	9,534	24,476
7C	LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0			1,098
7C	LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	1,966	22,236	244,167
7C	LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	7	329	1,913
7C	LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	35	4,935	240,684
7C	LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2			6,372
7C	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	2,648	1,237	110,828
7C	LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4			1,196,948
7C	LINDEMANN (MCRIS SAND)	RUNNELS	5-25-53	3507	42.0			56,903
7C	LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	2,524	3,105	7,893
7C	LINTHICUM (STRAWN)	TOM GREEN	5-10-73	5491	34.0			3,517
7C	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6			25,426
7C	LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0	1,095	329	1,492
7C	LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0	11	477	477
7C	LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	7,746	3,264	10,714
7C	LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0			12,158
7C	LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0			97,962
7C	LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	12	1,118	67,538
7C	LIVE OAK	CROCKETT	1940	1984	30.0			7,727
7C	LIVE OAK (STRAWN)	MENARD	5-16-81	2950	26.0			0
7C	LLOYD	RUNNELS	3-03-50	4334	45.0			696,751
7C	LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	13,363	13,538	105,532
7C	LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	11,144	5,555	40,653
7C	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	74,643	24,556	129,184
7C	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	3,240	454	2,924
7C	LOHN	MCCULLOCH	1936	200	45.0			2,546
7C	LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8			9,238
7C	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	697	656	200,974
7C	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0			47,019
7C	LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0			3,818
7C	LUCKY CANYON, E.(CANYON)	IRION	2-25-77	6594	39.0	4,600	2,396	16,264
7C	LUCKY MAG (CLEARFORK)	IRION	12-25-81	3577	34.0			0
7C	LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	49	3,038	327,529
7C	LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	21,511	11,156	58,749
7C	LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	12	1,194	51,339
7C	LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	36	1,437	49,731
7C	LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0			659
7C	LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8	12	1,605	60,520
7C	LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0			6,036
7C	LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0			49,351
7C	LYGAY	COKE	12-13-48	5808	48.0	1,193,852	93,086	1,055,612
7C	LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8	32	1	14,684
7C	LYGAY, SOUTH (CADD0)	COKE	6-19-51	6771	41.0			60,664
7C	LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0			43,477
7C	LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0			128,887
7C	LYMAN (JOINS)	REAGAN	10-07-64	9490	40.0			14,503
7C	M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0	50,670	14,869	284,151
7C	M E B (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0	10	331	331
7C	M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0			875
7C	M.P.I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	5,985	2,427	16,085
7C	M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0			8,642
7C	MWJ (CANYON)	IRION	6-01-76	7573	42.6	3,955	3,717	32,172
7C	MACHAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0	12	164	5,785
7C	MADORA (TILLERY)	TOM GREEN	6-18-63	4437	30.5	830	2,419	57,518
7C	MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	540	402	19,491
7C	MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	540	1,005	24,053
7C	MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	580	2,445	46,345
7C	MARCHAWN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	12	450	1,801
7C	MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0	30	94	203
7C	MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0			35,338
7C	MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0			445
7C	MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0			3,942
7C	MARY ROBYN (CANYON)	IRION	12-17-76	6572	39.0	5,107	1,113	9,477

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
7C	MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3	34,274	57,878	169,977	
7C	MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1			337	
7C	MATT-PAT (GOEN REEF)	RUNNELS	12-03-81	4344	44.0		1,749	1,749	
7C	MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0			0	
7C	MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0			95,506	
	FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.								
7C	MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0			4,024	
7C	MCCAMEY	UPTON	M 1925	2100	26.0	3,855	600,989	129,114,468	
7C	MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	1,668	3,342	420,858	
7C	MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0			14,744	
7C	MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0			7,378	
7C	MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	8141	36.6			552	
7C	MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4			6,455	
7C	MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2			15,186	
7C	MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0	5	317	1,895	
7C	MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4			926	
7C	MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1			439	
7C	MCCAMEY, W. (FUSS)	UPTON	12-01-78	7204	46.6	2,978	869	3,673	
7C	MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	12	1,795	67,732	
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682	
7C	MCCUTCHEN (CISCO)	COKE	7-14-50	3940	42.6			973,646	
	PRIOR TO 7/14/50 CARRIED AS MCCUTCHEN FLD.								
7C	MCCUTCHEN, WEST (CISCO)	COKE	1-16-51	3985	45.0	516	1,291	64,303	
7C	MC DONNELL (FRY, LO.1)	RUNNELS	5-29-81	3629	44.0	3,569	3,164	3,164	
7C	MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0			1,842	
	TRANS. TO DIST 8 EFF. 7-66								
7C	MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0	135,230	130,660	195,996	
7C	MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	11	27	10,947	
7C	MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	227,162	64,550	146,862	
7C	MCKAY CREEK (TESNUS)	TERRELL	7-25-81	1835	31.0	2	171	171	
7C	MCILLAN	RUNNELS	1927	3522	37.0			976,880	
7C	MCNEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0			406	
7C	MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	464,627	115,265	523,281	
7C	MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0			2,010	
7C	MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0			10,594	
7C	MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3			8,433	
7C	MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	4,050	7,150	120,996	
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226	
7C	MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9			1,313	
7C	MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0			6,163	
7C	MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0	3,078	786	33,386	
7C	MENARD, W. (CADD0)	MENARD	12-05-81	2811	36.0	1	154	154	
7C	MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0			9,735	
7C	MERTZON (CANYON)	IRION	4-15-68	6517	46.0	35,758	4,984	46,632	
7C	MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1			626	
7C	MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	12	1,294	147,735	
7C	MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0			15,270	
7C	MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	17,872	22,744	3,163,721	
7C	MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	18,709	6,072	88,960	
7C	MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0			227,882	
7C	MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	11	102	45,853	
7C	MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0			30,479	
7C	MERTZON, WEST(WOLFCAMP)	IRION	1-12-81	6008	38.3	21,553	3,880	3,880	
7C	MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0			14,499	
7C	MESSINGER (GARDNER)	RUNNELS	5-11-52	4165	46.0			44,892	
7C	MESSINGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	20	3,159	141,160	
7C	MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0			539	
7C	MIDSTATES-MCILLAN (1900)	RUNNELS	1-03-75	1912	42.0	12	316	2,304	
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	12	1,887	4,512,717	
7C	MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	22,808	232,001	5,143,914	
7C	MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	856	7,227	153,057	
7C	MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	461	4,142	1,621,485	
7C	MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0	12	687	6,490	
7C	MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	91	13,440	856,873	
7C	MILES, NORTH	RUNNELS	1949	3934	42.0	98	6,145	7,559	
7C	MILES, NORTH (DDG BEND)	RUNNELS	5-14-63	4558	44.0			2,680	
	FIELD RECLASS TO SALVAGE GAS RES. 9/1/65								
7C	MILLERSVIEW	CONCHO	4-17-53	1660	44.0			591	
7C	MILLERSVIEW, NORTH (SWASTIKA)	CONCHO	7-25-80	1696	43.0	114	618	1,672	
7C	MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0			8,774	
7C	MILLCAN	COKE	11-02-48	5938	45.0	64,381	4,328	6,585,325	
7C	MILLCAN (STRAWN SD.)	COKE	12-23-63	5996	39.2			35,208	
7C	MILLCAN, W. (PENN)	COKE	12-04-67	7057	41.0			103,328	
7C	MILLCAN, W (WOLFCAMP)	COKE	8-08-72	5718	43.8	1,934	119	4,452	
7C	MILLSAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0			0	
7C	MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	38,798	3,602	53,321	
7C	MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	24	1,039	66,061	
7C	MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	24	17,096	50,414	
7C	MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	117,067	15,639	219,713	
7C	MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3			1,068	
7C	MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4			272,281	
7C	MONTE	IRION	1-06-52	7413	40.0			1,086	
7C	MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	11,465	7,855	57,436	
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919	
7C	MORROW	MENARD	1946	2209	34.0			428	
7C	MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0			38,526	
7C	MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0			8,178	
7C	MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0	3	175	41,124	
7C	MOTLEY (ODCM LIME)	RUNNELS	6-08-60	4653	42.0			17,134	
7C	MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0			6,966	
7C	MOTLEY, NORTH (CADD0 LIME)	RUNNELS	2-08-60	4797	42.0	62,776	6,159	73,753	
7C	MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5			546	
7C	MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	210	1,907	657,478	
7C	MOTLEY, NORTH (ODDM LIME)	RUNNELS	12-10-77	4768	42.0	22,186	436	2,649	
7C	MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	10,498	13,631	185,268	
7C	MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3440	43.0			269,077	
7C	MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0			438	
7C	MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	12	1,058	63,278	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
7C	MOTLEY, SE. (ODOM LINE)	RUNNELS	7-25-66	4620	46.0			735
7C	MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	16,120	4,625	357,606
7C	MT. SUSAN, S. (STRN. LIME, LO.)	TOM GREEN	8-15-80	5617	39.0		18	559
7C	MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0		31	1,385,755
7C	MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9		10	1,206
7C	MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0		52	112,339
7C	MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6		11	20,250
7C	MOZELLE NUTT (CADD0)	CONCHO	2-11-78	3994	41.5			279
7C	MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	24	7,725	43,758
7C	MUNN (CANYON)	COKE	12-19-54	4912	43.0	410	1,180	154,324
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8	285	76	2,407
7C	MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6			5,290
7C	MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
	TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.							
7C	MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	103,503	15,053	15,053
7C	MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	5,542	2,132	3,901
7C	N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6	5,373	2,402	55,908
7C	N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	144	674	5,611
7C	NABOURS (GOEN)	RUNNELS	3-28-80	4512	41.0			871
7C	NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	1	131	31,928
7C	NASWORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER (BIGGS LINE)	IRION	2-10-57	5048	40.6			47,934
7C	NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	2,994	13,243	321,108
7C	NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0	9,569	1,497	165,775
7C	NELLIE K (GARDNER LIME)	RUNNELS	8-18-81	4096	43.0			182
7C	NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	10,106	3,259	516,519
7C	NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	213,147	168,699	12,495,220
7C	NEVINS (FRY, UPPER)	RUNNELS	4-07-57	3766	36.1	6	786	53,915
7C	NEVINS (GARDNER)	RUNNELS	M 1-11-57	4178	39.0	8,219	7,125	1,407,635
7C	NEVINS (GRAY SAND)	RUNNELS	M 2-07-57	4252	38.2			1,765
7C	NEVINS, EAST (GRAY SAND)	RUNNELS	M 9-22-61	4229	41.0	1,528	1,761	186,638
7C	NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	1	230	360,349
7C	NICK (3700)	RUNNELS	6-29-78	3730	40.0	9,224	7,069	23,248
7C	NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	1,212	2,908	35,992
7C	NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0	26,960	468	1,396
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	130	10,210	5,507,736
7C	NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	15,418	1,952	23,925
7C	NOELKE (3250)	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE (3565)	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0			5,319
7C	NOELKE, NE (QUEEN)	CROCKETT	10-18-79	2105	38.0			60
7C	NOELKE, S. (SOMA, LO.)	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	8,033	6,583	124,473
7C	NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0			182,272
7C	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8			22,482
7C	NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	25,500	11,293	1,748,714
7C	NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0			5,549
7C	NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0			4,243
7C	NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6			13,294
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
7C	NORTON (CROSS CUT SAND)	RUNNELS	M 3-24-53	4276	42.0	7	1,702	153,272
7C	NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0			553
7C	NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	11	1,226	219,361
7C	NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4			76,690
7C	NORTON, N. (CAPPIS)	RUNNELS	2-05-60	4186	45.2	9	121	94,161
7C	NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0			362,271
7C	NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	9	2,717	673,330
7C	NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0			1,708
7C	NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	3,318	66	179,706
7C	NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0			162,777
7C	NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8			59,596
7C	NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8	6,664	6,808	231,810
7C	NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0	26	2,109	12,618
7C	NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5			3,774
7C	NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0			36,410
7C	NORTON, W. (CADD0)	RUNNELS	1-28-60	4831	44.0			39,127
7C	NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5	285	437	120,010
7C	NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	202	1,182	657,451
7C	NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9			4,015
7C	NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	2,659	7,990	103,565
7C	NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	5,977	20,557	3,884,927
7C	NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0			1,350
7C	NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0	4,746	611	9,094
7C	O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0			444
7C	O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2			1,655
7C	OAKES (GARDNER, LOWER)	RUNNELS	9-33-65	4446	41.0			6,150
7C	OAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	647	1,900	96,953
7C	OKLAW (SAN ANDRES)	CROCKETT	2-03-81	1950	30.0	11	811	811
7C	OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0	2,883	5,273	1,220,970
7C	OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	345,952	48,008	213,363
7C	OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9068	45.0			16,619
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5			1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0	9,278	185,889	12,508,672
7C	OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0			6,396
7C	OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0	2,079	7,546	20,667
7C	OPP	SCHLEICHER	1939	4050	34.0			2,595
7C	OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	63,383	8,864	1,012,486
7C	OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0			2,098

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7C	Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	76,328	41,382	42,278
7C	QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0			2,204
7C	QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	4,183	26,759	143,133
7C	R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	70,073	12,120	71,392
7C	R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0			2,795
7C	R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	1,309	4,093	83,307
7C	R-E-G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0	10	4,776	4,776
7C	R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	111,868	27,183	36,136
7C	RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	166	2,980	5,675
7C	RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0			2,598
7C	RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	166,038	21,071	3,444,474
7C	RANCHEL (WOLFCAMP)	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0			20,796
7C	RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0			207,099
7C	RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	799	4,506	179,893
7C	RAWLINGS (4100)	COKE	7-22-53	4100	45.4			125,976
7C	RAWLINGS (4200)	COKE	4-09-53	4151	46.0			86,539
7C	TRANS. FROM BRONTE, NORTH /4200/	5-1-53.						
7C	RAWLINGS (4500)	COKE	6-18-53	4500	44.5	7	5,043	272,560
7C	RAWLINGS (5100)	COKE	2-27-53	5100	49.7	4,525	25,449	1,390,389
7C	TRANS. FROM BRONTE, NORTH /5100/	5-1-53.						
7C	RAWLINGS (5300)	COKE	6-05-52	5300	49.5			628,160
7C	TRANS. FROM BRONTE, N. (5300)	FIELD 5-1-53						
7C	RAWLINGS (5500)	COKE	2-16-53	5500	52.0			356,807
7C	TRANS. FROM BRONTE, NORTH /5500/	5-1-53.						
7C	RAY (STRAWN)	COKE	1-22-80	6783	42.0	12	3,008	14,649
7C	RED APPALOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0	2	260	260
7C	RED CREEK (CADD0)	TOM GREEN	5-24-74	6190	41.0			1,958
7C	RED FLAT (CAPPS LIME)	RUNNELS	9-22-69	4048	40.0			15,622
7C	RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0			473
7C	RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	4,741	2,556	476,058
7C	RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0			6,103
7C	RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0			2,474
7C	RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0			40,330
7C	RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0	8	27	146,546
7C	REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	1,577	1,053	166,136
7C	REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	127	963	46,619
7C	REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	267	1,311	80,391
7C	REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	5,215	12,663	442,540
7C	REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	19	610	44,013
7C	REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	3,762	24,618	74,087
7C	RIECK	SUTTON	1948	4143	38.0			480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4			214,168
7C	RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	3,541	605	76,635
7C	ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0			925
7C	ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0			444
7C	ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	1,296,997	178,357	852,396
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	2,640	7,028	11,087
7C	ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2			13,786
7C	ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -B-, SOUTH (DEAN)	REAGAN	5-04-62	6420	42.0			10,976
7C	ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	3-10-57	1858	30.8			2,031
7C	ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	35	5,952	1,078,416
7C	RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0			34,311
7C	RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0			45,968
7C	RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	2,463	2,984	303,949
7C	RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0			8,312
7C	RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	11	998	65,477
7C	ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	392	2,006	13,388
7C	ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0	3	3	3
7C	ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	18,521	31,250	3,615,833
7C	ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2			310,264
7C	ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1,556	3,806	153,683
7C	ROWENA, NORTH (CAPPS, LO.)	RUNNELS	8-03-80	3830	46.0	1,394	3,766	7,441
7C	ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	20	8,175	26,914
7C	ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	3,866	6,116	70,924
7C	ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8			838
7C	ROYCE(GOEN)	CONCHO	4-02-80	3920	40.0	82	315	5,123
7C	ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	6,936	4,569	5,729
7C	ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	2,857	7,664	29,235
7C	RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0			967
7C	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	8,564	5,114	241,476
7C	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1,884	386	6,799
7C	S.S.R. (CANYON, UPPER)	TOM GREEN	4-01-81	4099	46.8	42,542	27,152	27,152
7C	S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4			481
7C	SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4			510
7C	SALLIE (WICHITA ALBANY)	REAGAN	7-06-80	6425	33.0			743
7C	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2			49,209
7C	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3			962
7C	SAN BENITO	COKE	7-22-48	6495	45.0			42,347
7C	SANCO (CANYON)	COKE	10-13-61	4997	44.0			28,220
7C	TRANS. TO I. A. B., NE. /5150 PENN./,	EFF. 3-1-62.						
7C	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6			2,120,270
7C	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0			5,742
7C	SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	9,095	2,130	99,985
7C	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0	1,613	1,200	56,853
7C	SANSOM RANCH (1300)	CONCHO	12-15-53	1341	39.0			1,278
7C	SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	12	2,262	7,089
7C	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0			753
7C	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	25	338	97,949

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS PRODUCTION (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
7C	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2			9,700
7C	SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0		365	1,714
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698
7C	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6			11,158
7C	SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1	3,239	2,549	3,293
7C	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0			539,822
7C	SCHUCH (CADDO LIME)	COKE	9-30-70	6446	52.2		826	31,083
7C	SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8			1,513
7C	SCRUB OAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0		10	1,420
7C	SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	7,438	2,047	7,514
7C	SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6			2,564
7C	SERVICE (CROSS CUT)	RUNNELS	8-24-54	3277	43.0	16,203	2,437	129,702
7C	SERVICE (GARDNER, UP.)	RUNNELS	4-25-62	3700	42.0			6,654
7C	SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0		7	27,218
7C	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	4,628	1,010	107,876
7C	SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0			6,173
7C	SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0		30	409,626
7C	SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0			3,167
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218
DIVIDED INTO VARIOUS FIELDS IN 1943								
7C	SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0			1,936
7C	SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0			18,992
7C	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	15,639	250,033	9,934,960
7C	SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0			959
7C	SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8			4,727
7C	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0		11	9,233
7C	SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0			381
7C	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0			870
7C	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0		37	720,997
7C	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3			1,860
7C	SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0			8,907
7C	SILVER (CANYON)	COKE	8-15-81	5936	48.0	342,042	3,095	3,095
7C	SILVER (ODOM)	COKE	2-05-81	6868	48.7	31,146	21,209	21,209
7C	SIMPSON	CROCKETT	1938	1985	33.0	52,324	72,899	328,064
7C	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4			10,451
7C	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	194,203	8,474	968,489
7C	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5			32,305
7C	SIXTY SEVEN (SPRABERRY)	IRION	4-12-81	5031	32.0		913	562
7C	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	97,677	60,733	2,181,647
7C	SLB (MORRIS SAND)	RUNNELS	5-29-81	4074	38.0		855	1,096
7C	SLACK (PENNY)	TOM GREEN	7-15-70	5888	36.0			46,354
7C	SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0			77,879
7C	SMALL BOY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	1,243	1,932	1,932
7C	SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0			591
7C	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8		21	12,685
7C	SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2		14	1,439
7C	SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2			226,424
7C	SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	26,066	6,493	74,635
7C	SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	119,028	76,478	299,478
7C	SPECK, SO. (KING SD.)	CONCHO	8-26-65	2266	29.6	8,520	19,241	1,839,317
7C	SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3			1,396,768
7C	SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0			340
7C	SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3			759
7C	SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0		11	16,442
7C	SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5		5,598	19,141
7C	SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0			26,603
7C	SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0			18,210
7C	SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0		26	0
7C	SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4			47,278
7C	SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0			3,399
7C	SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0		12	11,549
7C	SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0		4	23,811
7C	SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2			3,594
7C	SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9			14,636
7C	SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0			47,004
7C	SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4			5,149
7C	SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6785	40.0	28,171,358	7,190,654	802
ALDWELL, PEMBROOK, PEMBROOK N., WADDELL & WEINER-FLOYD FLOS. COMB. TO FORM SPRABERRY (TREND AREA) 3-1-53.								
7C	SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	181,829	45,948	226,275,221
7C	SPRABERRY (TREND AREA CL. FK. S.)	UPTON	M 1955	6816	35.0			8,741,086
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPRABERRY (TREND AREA CL. FK. W.)	UPTON	M 1955	6670	36.0			13,138
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0		22	20,129
7C	STANSBERRY (CANYON 2800)	CONCHO	9-15-81	2805	36.0		59	351
7C	STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0			26,206
7C	STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0			184,250
7C	STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6			727,056
7C	STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	17,039	2,915	401,958
7C	STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6			111,737
TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.								
7C	SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0			1,969,368
7C	SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0		12	78,234
7C	SUGG (CLEAR FORK)	IRION	1955	4518	38.0	22,982	3,349	312,285
7C	SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	89,060	23,488	71,742
7C	SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	41,851	12,419	18,367
7C	SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0			356,124
CONSOLIDATED INTO SPRABERRY (TREND AREA) EFF. 11-1-76								
7C	SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2			33,684
7C	SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1			18,301
7C	SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5			2,892
7C	SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2		2,149	29,817
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	335,080	69,521	14,247,908
7C	SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	9,247	8,402	1,777,428
7C	SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3			4,349
7C	SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3			336,485
7C	SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4			75,262

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
7C	SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0			6,694
7C	SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	174,728	56,874	990,845
7C	SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2			57,712
7C	SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	720	1,245	83,345
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	878	375	96,300
7C	SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0			205
7C	SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	8,167	310	13,272
7C	SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0			37,146
7C	SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4			723,043
7C	SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5			245
7C	SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	1,227	16,655	166,450
7C	TJC (CAPP)	RUNNELS	4-28-76	3608	41.5	11	377	3,652
7C	TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0			0
7C	TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0	56,782	10,043	10,043
7C	TANKERSLEY	IRION	M 7-07-45	8404	47.0			134,597
7C	TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4288	34.2			25,656
7C	TANKERSLEY (SAN ANGELO)	IRION	M 7-07-68	1184	32.0	199	635	31,441
7C	TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5464	38.8	2	5,300	52,271
7C	TANKERSLEY (5200)	IRION	M 7-06-66	5216	37.0	3,114	3,131	235,128
7C	TANKERSLEY, SW. (STAWN-ELLEN)	SCHLEICHER	9-23-80	7630	40.7	8,896	6,636	7,036
7C	TAOS (CANYON)	IRION	1-24-79	7341	41.2	146,167	37,191	67,613
7C	TAOS (FUSSELMAN)	IRION	9-01-80	8718	48.5	19,222	5,203	5,452
7C	TAOS (STRAWN)	IRION	3-26-71	8302	41.8			5,239
7C	TENNYSON	COKE	1948	6782	47.0			30,430
7C	TERRY NORMAN (KING)	MENARD	8-24-77	2048	35.0	4,800	8,088	56,771
7C	TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	92,129	17,192	816,335
7C	TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2			352,248
7C	TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	77,269	5,399	1,542,372
7C	TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0			23,649
7C	TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8			6,934
7C	TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0			1,892
7C	TEXON, S (GRAYBURG)	REAGAN	5-11-68	3266	38.0	60	50,868	741,268
7C	TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	224,717	74,004	2,862,110
7C	THOMAS (450)	IRION	7-29-53	432	27.0			342
7C	TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	103,833	24,723	56,873
7C	TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	29,059	17,761	1,774,129
7C	TILLERY (STRAWN LIME)	SCHLEICHER	6-16-80	4332	37.0	71,658	4,742	7,464
7C	TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0			11,853
7C	TIPPETT	CROCKETT	M 11-05-47	6100	37.0	22,139	3,678	3,578,361
7C	TIPPETT (CLEAR FORK LO.)	CROCKETT	M 7-19-54	4504	36.0	18,421	2,656	111,923
7C	TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0			13,636
7C	TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0			25,752
7C	TIPPETT (LEONARD, LOWER)	CROCKETT	M 12-27-62	5067	38.6	1,175,599	122,680	3,478,582
7C	TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT (TUBB, LOWER)	PECOS	M 5-24-56	3845	34.0	24	721	35,904
7C	TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5	28	187	65,866
7C	TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5	11,394	2,583	530,021
7C	TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6			43,085
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0			114,377
7C	TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	974	24,438	618,152
7C	TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	1,992	11,421	498,090
7C	TIPPETT, NORTH (MONTCYA)	CROCKETT	11-22-68	5690	42.0			11,975
7C	TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	18,913	18,119	342,321
7C	TIPPETT, S. (FUSSELMAN)	CROCKETT	M 6-16-62	6117	40.5			2,637
7C	TIPPETT, S. (LEONARD, LOWER)	PECOS	M 12-11-65	4679	38.0			4,903
7C	TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	M 3-23-68	6322	37.0			7,743
7C	TIPPETT, S. (WOLFCAMP, UP.)	PECOS	M 9-25-58	5804	40.0	7,562	623	320,488
7C	TIPPETT, SW (WOLFCAMP 5200)	PECOS	M 6-25-80	5207	38.0	5,254	5,202	11,798
7C	TIPPETT, W. (DETRITAL 5000)	CROCKETT	M 3-15-67	4974	42.0			132,748
7C	TIPPETT, W. (ELLENBURGER)	CROCKETT	M 12-13-66	6598	43.0			122,921
7C	TIPPETT, WEST (HUECO)	CROCKETT	M 2-01-68	5012	40.8	95,328	14,152	1,105,045
7C	TIPPETT, W. (MCKEE)	CROCKETT	M 12-26-66	5864	43.0			334,483
7C	TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	M 9-13-67	5564	38.5	1,762	1,314	1,357,799
7C	TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 1-18-68	5108	40.0	29,992	11,544	401,941
7C	TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	M 6-04-68	5487	42.0			571,527
7C	TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0			66,886
7C	TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6	219	2,436	136,127
7C	TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	29,636	32,087	1,665,554
7C	TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0			547
7C	TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	6,483	24,705	173,144
7C	TODD, DEEP	CROCKETT	1940	5691	40.0			3,679,628
	DIVIDED INTO VARIOUS FLDS., 1947.							
7C	TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	370,797	636,250	30,812,453
7C	TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	108,883	175,616	40,617,373
7C	TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4			39,590
7C	TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	24	1,510	291,469
7C	TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0			7,662
7C	TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	1,464	352	19,680
7C	TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	46	1,188	10,018
7C	TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5	765	5,001	33,610
7C	TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	12	583	21,045
7C	TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0			0
7C	TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	1,179	1,012	18,232
7C	TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	32,263	14,294	213,448
7C	TOE NAIL (STRAWN)	SCHLEICHER	3-30-53	5250	39.2	121,741	104,841	4,422,951
7C	TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9			16,151
7C	TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8	3,169	739	5,939
7C	TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	41,882	929	22,092
7C	TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	8,156	18,645	711,279
7C	TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	601	3,552	147,358
7C	TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	12	6,889	246,188
7C	TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0			89
7C	TUCKER (CANYON)	IRION	4-04-78	7667	42.0	11,858	2,605	10,405
7C	TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1,410	2,417	196,716

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7C	TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	5,777	1,490	12,101
7C	TWIN BUTTES (HARKEY SO.)	TOM GREEN	3-12-81	5160	36.0	201	1,417	1,417
7C	TYREE	RUNNELS	3-03-51	4206	50.3			82,298
7C	TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6			6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			10,742
7C	UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1			790
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7878	41.0			1,340
7C	UNIVERSITY 53, SE(ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5	668	1,242	1,242
7C	UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7280	43.0	1,430	269	269
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	98,395	24,988	50,047
7C	UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	29,377	23,137	210,775
7C	UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8108	67.0	441	59	59
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	1,007	2,752	33,524
7C	URBAN (MILES)	RUNNELS	M 10-29-57	4250	46.0	190,983	25,219	409,005
7C	URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0			11,605
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0			37,692
7C	URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0			36,851
7C	URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2			39,095
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	2,314	5,200	130,354
7C	V. I. P. (CLEAR FORK, LD.)	CROCKETT	10-06-67	2882	33.0	11	321	21,694
7C	V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	9,890	9,219	161,566
7C	V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	11	238	5,906
7C	VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4			5,846
7C	VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	11	790	12,757
7C	VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	11	346	1,446
7C	VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	12	4,649	98,632
7C	VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	39,902	3,066	51,972
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	11,403	65,027	11,160,471
7C	VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	365	2,895	166,257
7C	VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	19,526	20,995	198,090
	VAUGHN (YATES) FLD. CONS. INTO THIS FLD. EFF. 1-1-77.							
7C	VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0			26,020
	CONS. INTO VAUGHN (QUEEN) FLD. EFF. 1-1-77.							
7C	VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	918	2,210	112,518
7C	VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	135,358	24,384	294,136
7C	VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	45,958	4,903	48,238
7C	VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	200,852	30,029	543,583
7C	VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	12	851	4,986
7C	VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0			4,604
7C	VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5			1,353
7C	VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	22,359	7,329	177,778
7C	VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	2	58	2,119
7C	VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5			4,247
7C	VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-81	4473	45.0	59,413	82,100	82,100
7C	VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0			1,205
7C	VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5			262
7C	VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3			64
7C	VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0			2,110
7C	VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0			554
7C	VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2			5,717
7C	VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0			49,039
7C	VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	27	72	35,341
7C	WFM (GOEN LIME)	RUNNELS	10-18-81	4356	43.0	5	1,326	1,326
7C	WNN (KING)	RUNNELS	12-29-78	2786	42.3	240	537	4,576
7C	WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505
7C	WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4			2,922
7C	WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8			1,268
7C	WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0	3,790	142	11,489
7C	WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	60	10,483	469,852
7C	WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	294	65,915	3,281,136
7C	WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	12	2,870	12,025
7C	WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	10,726	4,415	139,981
7C	WAYNE-HARRIS (WOLFCAMP)	IRION	10-17-80	5886	29.3	9	3,304	3,304
7C	WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4			3,124
7C	WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	62,622	21,378	109,360
7C	WEBB RAY	UPTON	1935	2100	26.0	19	459	123,848
7C	WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0			113
7C	WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3			322
7C	WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0			606,006
	CON. INTO SPBRY. TREND AREA, 8-1-53.							
7C	WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	5,919	62,030	1,887,670
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	19,650	47,302	418,869
7C	WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	3,480	11,759	54,173
7C	WEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	57	5,238	225,402
7C	WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3			5,873,161
	COMBINED INTO SPBRY. TREND AREA, 8-1-53.							
7C	WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	803	56,308	3,775,138
7C	WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0			150,241
7C	WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	12	3,145	38,845
7C	WENDKIRK, WEST (CAPPS)	COKE	8-20-79	5164	46.0	2,865	12,261	60,635
7C	WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	3,598	12,726	202,161
7C	WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0			9,944
7C	WENDLAND	COKE	1-11-49	6240	41.2			40,632
7C	WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2			2,170
7C	WESLAW (QUEEN, LC.)	CROCKETT	3-08-80	1996	31.0	12	1,015	2,662
7C	WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0			3,184
7C	WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	1,800	1,466	105,027
7C	WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	2,804	1,849	35,924
7C	WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3			269
7C	WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0			24,891
7C	WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	1,681	5,680	610,212
7C	WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	23,357	769	1,428

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
7C	WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5		1,432	2,211
7C	WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2			35,482
7C	WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0			28,452
7C	WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	34	287	40,725
7C	WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0			28,317
7C	WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5		4,204	204,089
7C	WILLIS	RUNNELS	7-27-50	2670	40.5		12	57,156
7C	WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0			8,096
7C	WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5			21,982
7C	WILLRODE (BEND)	UPTON	12-17-65	10092	42.2			20,487
7C	WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	38,463	4,855	596,920
7C	WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	16,456	4,020	112,918
7C	WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	4,657	5,726	133,869
7C	WILYALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	11,637	1,587	80,689
7C	WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0			116,243
7C	WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	24	4,171	284,414
7C	WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	21,041	2,888	28,750
7C	WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0			64,221
7C	WILSHIRE	UPTON	12-06-48	7680	36.8			38,801
7C	WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	209,251	92,439	40,323,196
7C	WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	868,575	17,780	1,128,324
7C	WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3873	20.0			160
7C	WIMMER (CAPPs, UP.)	RUNNELS	11-12-80	3660	38.0		600	850
7C	WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0			2,725
7C	WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2			56,443
7C	WINGATE N.W. (CAPPs)	RUNNELS	12-29-81	4620	43.0			0
7C	WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	10,618	6,571	6,571
7C	WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	170,744	52,971	66,747
7C	WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0	167,599	12,526	23,338
7C	WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0	9	433	29,989
7C	WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS	2-10-43	2510	42.0			29,703
7C	WINTERS (CADD0)	RUNNELS	3-03-51	4516	46.0	10	1,521	568,905
7C	WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2			22,346
7C	WINTERS (CAPPs)	RUNNELS	1-01-80	3838	41.0	12	4,624	8,890
7C	WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	13,613	9,225	615,190
7C	WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	8	2,530	2,530
7C	WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4			445,944
7C	WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	6,090	6,049	299,133
7C	WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5			118,435
7C	WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0			202,620
7C	WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	12	1,435	658,862
7C	WINTERS (4175)	RUNNELS	5-01-67	4174	41.0			0
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	5	160	1,106,478
7C	WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	78	78	185,717
7C	WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0			308,059
7C	WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0			39,336
7C	WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0			395,516
7C	WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	95	698	166,498
7C	WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	498	1,956	438,523
7C	WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	2,649	2,432	131,594
7C	WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	120	639	3,975
7C	WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0			2,456
7C	WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0	12	372	329,164
7C	WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	10	1,932	143,161
7C	WINTERS, SW. (CAPPs)	RUNNELS	11-04-58	4003	38.3	9,578	7,323	27,058
7C	WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	75,629	45,112	710,587
7C	WINTERS, SW. (GOEN)	RUNNELS	12-03-77	4196	45.0	15,437	1,907	45,106
7C	WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6	6	59	14,213
7C	WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	9,957	2,345	10,279
7C	WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	46.0	5	313	10,204
7C	WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9			969,580
7C	WINTERS, WEST (GUNSTIGHT)	RUNNELS	8-28-67	2850	41.8			24,484
7C	WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	12	4,714	900,031
7C	WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	12	2,543	74,275
7C	WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0			7,220
7C	WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5			1,979
7C	WOODS HOLE (GARDNER)	RUNNELS	9-17-81	3835	41.0	4	2,287	2,287
7C	WORD (WOLFCAMP)	TERRELL	5-15-79	3448	36.2			362
7C	WORLD	CROCKETT	1925	2600	28.0	747	436,065	40,383,655
7C	WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1			72,305
7C	WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0			3,319
7C	WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	506,530	62,724	8,224,140
7C	WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0			51,318
7C	WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0			4,371
7C	WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	12	685	18,137
7C	WYATT	CROCKETT	1-04-40	1224	34.0	30,562	39,149	679,489
7C	WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4			47,175
7C	XQZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	35,860	55,117	151,876
7C	YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	159	10,471	1,830,760
7C	YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0			964
7C	ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5			3,306
7C	ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	12	1,511	33,473
7C	ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0			11,900

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)

	DISTRICT TOTALS	1684				102,786,278	30,321,040	1,572,760,919

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
8	A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0		15,551	19,317
8	A & S (MISS.)	MITCHELL	1-30-68	7986	44.0		5,576	165,322
8	A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4	8,203		325,288
8	A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9		180	609,847
8	A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6		222	1,212,058
8	AAKER (CONNELL)	CRANE	9-17-57	9739	47.0			2,570
8	ABELL	PECOS	M 1940	5400	43.0	51,638	49,326	7,896,642
8	ABELL (BYERLEY)	PECOS	M 3-29-50	4915	41.0		6	29,421
8	ABELL (CLEAR FORK)	PECOS	M 2-06-50	3555	34.7	133,793	18,157	739,558
8	ABELL (CLEAR FORK UPPER)	PECOS	3-01-67	3304	32.9		873	2,489
8	ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7			23,439
8	ABELL (DETRITAL)	CRANE	3-24-75	5212	40.6	34,429	11,963	147,620
8	ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	345,141	300,946	7,871,136
8	ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6	7,660	5,201	300,199
8	ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0			53,126
8	ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	18,626	2,890	138,712
8	ABELL (MCKEE, UPPER)	PECOS	M 1949	4944	39.0			3,871
8	ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0			27,405
8	ABELL (MONTTOYA, LOWER)	CRANE	M 12-03-61	5096	41.0			272,508
8	ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	325,795	59,780	280,425
8	ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0			15,210
8	ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0		843	590,172
8	ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0		91,192	819,557
8	ABELL (SILURIAN-MONTTOYA)	PECOS	M 8-02-48	4936	39.7	31,048	34,258	12,571,001
8	ABELL (SILURIAN-MONTTOYA, E.)	PECOS	M 2-01-64	4948	42.0			39,668
8	ABELL (SILURIAN-MONTTOYA, N. W.)	CRANE	3-01-62	5110	39.7	25,893	10,991	1,212,660
	DIV. FROM ABE LL /SILURIAN-MONTTOYA/, EFF. 3-1-62.							
8	ABELL (TUBB 4000)	CRANE	M 3-12-61	4034	36.0	41,801	11,699	491,929
8	ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	7,783	2,236	114,704
	TRANS. FROM ABE LL FLD., 4-1-64							
8	ABELL (WOLFCAMP DETRITAL, E.)	PECOS	M 3-05-64	4890	42.0			17,824
8	ABELL (3200)	CRANE	M 5-08-58	3204	33.6	312,175	28,684	757,542
8	ABELL, EAST (CLEAR FORK)	PECOS	M 8-29-59	3354	32.4	15,009	2,845	224,406
8	ABELL, EAST (GLORIETA-DIL)	PECOS	M 2-02-61	3094	33.0			34,902
8	ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	77,517	23,769	2,112,680
8	ABELL, EAST (PERMIAN)	PECOS	9-14-73	3625	40.0			14,252
8	ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6308	44.2			321,909
8	ABELL, EAST (WADDELL, W. SEG.)	PECOS	M 8-01-57	6090	45.0	45,886	26,597	1,765,099
	FRM ABE LL, EAST (WADDELL) FLD 2-1-68							
8	ABELL, NORTH (SAN ANDRES)	PECOS	M 3-15-50	2386	37.2	33	2,229	426,326
8	ABELL, NORTH (SEVEN RIVERS)	PECOS	11-21-71	1660	23.0			299
8	ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	43	2,380	157,626
8	ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0			3,773
8	ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-25-60	5630	40.0			65,378
8	ABELL, N. E. (MONTTOYA)	CRANE	12-27-69	5318	43.0	7,875	5,198	92,610
8	ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-63	2650	35.6			34,794
8	ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	4,018	1,839	1,417,453
8	ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	9,661	1,260	76,424
8	ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0			45,246
8	ABELL, SOUTH (GRAYBURG)	PECOS	M 8-19-60	2238	36.0	930	14,700	835,558
8	ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	2,582	1,042	74,630
8	ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	7,036	2,774	447,706
8	ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-05-65	3815	37.8	3,949	1,491	28,856
8	ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	46.8			17,872
8	ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	273	4,648	454,017
8	ABELL, W. (CLEAR FORK 3900 FT)	PECOS	11-02-70	3915	38.0			236
8	ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0			3,062
8	ABELL, W. (MONTTOYA 4775)	PECOS	M 12-20-64	4794	40.0	19	403	43,198
8	ADDIS (SAN ANDRES)	ECTOR	3-23-53	4260	34.4			904,381
8	ADDIS (STRAWN)	ECTOR	7-02-48	9025	39.0	126,178	17,631	526,516
8	ADDIS (WOLFCAMP)	ECTOR	6-03-53	8230	33.0			86,394
8	ADDIS, DEEP	ECTOR	9-19-46	8535	33.0			36,083
8	ADDIS, NE. (DEVONIAN)	ECTOR	9-27-62	11906	40.5			906
8	ADDIS, NE. (PENN)	ECTOR	9-17-62	8702	33.0			55,254
8	ALBAUGH (FUSSELMAN)	MITCHELL	5-06-54	8465	41.4			84,386
8	ALBAUGH (PENNSYLVANIAN)	MITCHELL	1953	6590	40.0			2,794
8	ALBAUGH (YATES SD.)	MITCHELL	7-06-56	1195	29.0			7,321
	TRANS. TO HGDWAR GLASSCOCK, 2-15-57.							
8	ALBAUGH-COLE (WOLFCAMP, LOWER)	STERLING	4-20-69	6970	42.0	1,804	1,616	106,675
8	ALLAR-MARKS (DELAWARE SAND)	REEVES	2-22-54	3471	38.0			72,626
	TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.							
8	ALLEN ANDREW (ELLEN)	STERLING	10-19-81	7995	45.8	10,479	1,549	1,549
8	ALLISON RANCH (WOLFCAMP)	PECOS	8-15-78	2544	37.4			7,189
8	ANCHOR RANCH (DEVONIAN)	MARTIN	3-06-78	12089	46.2	5,256	64,591	299,216
8	ANDECTOR (CLEAR FORK)	ECTOR	1947	6200	42.0			152,054
8	ANDECTOR (ELLENBURGER)	ECTOR	9-19-46	8545	43.0	2,378,781	3,263,393	154,105,687
8	ANDECTOR (FUSSELMAN)	ECTOR	7-06-56	7800	38.9			2,234
8	ANDECTOR (MCKEE)	ECTOR	5-01-48	7635	43.0	72,325	57,447	3,145,113
8	ANDECTOR (MCKEE, NORTH)	ECTOR	10-31-59	7810	45.6			162,737
8	ANDECTOR (TUBB)	ANDREWS	4-26-56	6052	36.4			2,078
8	ANDECTOR (WADDELL)	ECTOR	5-02-48	7835	44.0	3,304	22,670	1,853,527
8	ANDECTOR, NORTH (WADDELL)	ECTOR	5-31-59	8085	43.0			396,622
8	ANDECTOR, WEST (DEVONIAN)	ECTOR	5-16-54	7954	41.0	42,514	11,415	650,681
8	ANDECTOR, WEST (MCKEE)	ECTOR	1-25-60	7905	44.0	6,532	10,957	533,671
8	ANDECTOR, WEST (WADDELL)	ECTOR	5-12-60	7870	44.6	6,774	3,301	539,186
8	ANDREWS (ELLENBURGER)	ANDREWS	5-18-59	12516	46.0			334,396
8	ANDREWS (PENNSYLVANIAN)	ANDREWS	7-11-54	9220	39.0	28,211	43,825	14,003,952
8	ANDREWS (WOLFCAMP)	ANDREWS	7-06-53	8596	37.5	464,090	345,561	18,277,800
8	ANDREWS, EAST (STRAWN)	ANDREWS	10-30-62	10902	48.0	40,071	13,510	614,277
8	ANDREWS, N. (DEVONIAN)	ANDREWS	3-02-60	10424	45.0	112,246	137,549	6,276,772
8	ANDREWS, NORTH (ELLENBURGER)	ANDREWS	11-09-59	12349	45.0	118,674	205,746	27,610,129
8	ANDREWS, NORTH (STRAWN)	ANDREWS	11-09-59	9589	39.4	14,469	34,748	3,004,119
8	ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	1952	12490	45.0			1,277,404
	TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.							
8	ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	1953	13848	44.0			670,368
	TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.							
8	ANDREWS, SOUTH (BEND)	ANDREWS	11-08-58	9860	42.6			238,927
8	ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	431,249	51,058	10,024,191

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION: CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
8	ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5	17,980	3,284	91,601
8	ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0			2,548
8	ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	351,338	178,391	12,429,966
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP (CANYON UP.)	PECOS	4-27-81	7341	36.0	9	1,426	1,426
8	APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	10,807	344	1,228
8	APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0			7,090
8	APCO (1600)	PECOS	1943	1661	36.0			75,103
8	APCO-WARNER	PECOS	1939	4600	36.4	89,280	68,267	11,875,618
8	APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	36	14,755	211,101
8	APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0			2,610
8	APOLLO, NORTH (WOLFCAMP)	WINKLER	1-01-81	11416	44.0	4,243	6,058	6,058
8	APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	5,672	2,179	40,143
8	ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	22,270	10,749	717,362
8	ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO (STRAWN DETRITUS)	WINKLER	1-23-65	8587	39.1	1,468,536	873,164	16,350,365
8	ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8			23,359
8	ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	13,013	988	57,868
8	ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0			7,612
8	ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	107,451	15,415	222,807
8	ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	78,472	13,092	577,959
8	ARMER (MONTROYA)	CRANE	7-31-62	6250	39.2			57,733
8	ARMER (STIMPSON)	CRANE	5-04-81	6378	32.1	9	3,996	3,996
8	ARMER (TUBB)	CRANE	9-06-55	4865	35.0	8,379	5,722	1,351,119
8	ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7			161,432
8	ARMER (6350)	CRANE	9-02-55	6340	38.0	167,003	64,610	4,041,275
8	ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0			10,609
8	ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	78	3,348	18,535
8	ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0	6	123	332
8	ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	63,815	8,921	854,852
8	ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	715	13,781	941,190
8	ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	833	3,600	263,316
8	ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	12	1,721	162,311
8	ATHEY (PENN)	PECOS	5-11-69	11280	43.0			1,329
8	ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	11,650	3,835	14,580
8	ATHEY (WOLFCAMP 10,900)	PECOS	5-02-67	11263	40.7	431,688	47,757	1,377,532
8	ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5			1,146,035
8	ATHEY, EAST (WOLFCAMP 11,500)	FLD. 10-1-70.						
8	ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5			548,767
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	35	1,810	98,336
8	AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	483,895	135,874	1,934,477
8	AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0			56,411
8	AZALEA (DEVONIAN)	MIDLAND	3-02-57	11520	47.5	2,045,605	83,524	558,654
8	AZALEA (GRAYBURG)	MIDLAND	10-19-67	4088	30.0	913	139,887	1,033,604
8	AZALEA (SAN ANDRES)	CRANE	5-12-80	4163	23.0	45	170,208	233,617
8	AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	394,927	27,561	105,668
8	AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA, W. (SAN ANDRES)	MIDLAND	5-20-81	4338	19.0	7	747	747
8	AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0			34,671
8	B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2			275,468
8	BMH (CANYON)	PECOS	7-27-76	7800	38.0	4,534	1,109	18,657
8	BMH (DEVONIAN)	PECOS	5-02-76	8388	47.9	30,644	7,767	81,709
8	BATLEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0			3,179
8	BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2			227
8	BAKERSFIELD S. (YATES)	PECOS	4-01-80	1430	31.0	4,002	26	164
8	BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0			205,129
8	BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6			9,245
8	BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	177,765	161,750	15,555,904
8	BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	83,089	63,833	23,564,235
8	BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	22,887	28,816	11,969,443
8	BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0			0
8	BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	310,358	541,609	19,157,129
8	BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5			317,132
8	BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0			3,712
8	BAR-MAR (CLEAR FORK 3800)	CRANE	3-31-67	3809	35.0	4,245	304	21,041
8	BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	294,727	98,641	2,694,320
8	BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	22,001	21,365	711,676
8	BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6			3,752
8	BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9			5,895
8	BARBEE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	38.1	7,380	4,470	19,477
8	BARILLA DRAW (BELL CANYON)	REEVES	3-09-81	5121	38.5	3,572	3,192	3,192
8	BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	22,352	5,809	1,370,672
8	BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8			8,455
8	BARSTOW, SOUTH (DELAWARE)	REEVES	5-01-78	4823	40.8	62,231	12,819	28,596
8	BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	6,131	1,921	130,523
8	BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	17,412	5,783	345,676
8	BAYVIEW (CLEAR FORK, UPPER)	CRANE	3-14-68	3003	46.1			86,024
8	BAYVIEW (GLORIETA)	CRANE	4-12-61	3008	42.8	57,607	15,943	2,286,547
8	BAYVIEW (GLORIETA, UPPER)	CRANE	6-28-61	3022	42.7			117,539
8	BAYVIEW (GLORIETA, UPPER)	FLD. 5-1-71						
8	BAYVIEW (SAN ANDRES)	CRANE	4-24-61	2064	42.7	2,230	1,630	261,308
8	BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	1-15-62	2348	42.0			24,466
8	BAYVIEW, EAST (GLORIETA)	CRANE	7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST (SAN ANDRES)	CRANE	7-18-67	2150	36.7	1,460	1,005	59,338
8	BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2084	37.4	12	2,182	4,261
8	BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8			75,052
8	BAYVIEW, W. (GLORIETA)	CRANE	4-29-65	3023	42.9	80,656	29,716	790,686
8	BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	12,238	3,527	266,635
8	BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	487	13,845	189,452
8	BEDFORD	ANDREWS	1945	11469	41.0			9,165
8	BEDFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	633,466	532,013	12,668,619
8	BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	59,818	114,434	6,867,746
8	BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3			1,771,536

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
8	BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	21,900	19,683	9,111,564
8	BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9864	41.9	1,506	2,451	654,303
8	BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2	353	1,038	121,229
8	BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0			157,779
8	BLOCK 16 (CHERRY CANYON)	WARD	10-14-69	5981	34.0	346	8,106	348,846
8	BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	24	2,875	107,012
8	BLOCK 17	WARD	1955	4977	38.0	612	7,956	137,609
8	BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	51,725	3,096	16,394
8	BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	34.8	145	4,469	173,750
8	BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9	136,895	53,474	987,960
8	BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1			4,880
	TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD		1-1-60					
8	BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	23,059	13,088	55,504
8	BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5			134,373
8	BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0	791,276	9,683	1,069,971
8	BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	80,883,865	5,632,746	174,140,600
8	BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	18,121	2,874	5,659,098
8	BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8	12	121,397	3,774,219
8	BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6			215,179
8	BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5			10,096
8	BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	223,771	32,624	990,943
8	BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0	114,688	18,069	576,704
8	BLOCK 31, NW. (PENN.)	CRANE	1-19-57	8200	36.0	14,160	9,423	361,381
8	BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	123,246	81,876	3,217,975
8	BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5			74,719
8	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0			2,811
8	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	27,821	373	13,170
8	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4			137,731
8	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0	1,348	899	8,110
8	BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	12	431	30,778
8	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3			4,948
8	BOB (PENN.)	ECTOR	12-09-67	7995	40.7	5,321	1,627	253,921
8	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND (CANYON)	HOWARD	12-19-50	8870	45.0			130,138
8	BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0			170,999
8	BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8			2,520
8	BOULDIN (MISS.)	WINKLER	1952	8810	40.0			2,635
8	BOURLAND (SAN ANDRES)	ECTOR	M 7-16-52	4352	36.0	5,515	16,869	886,298
8	BOYDELL, S. (CLEAR FORK, LO.)	ANDREWS	7-19-67	7089	36.4	22,775	16,749	362,257
8	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	912	1,213	23,773
8	BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	864	935	29,126
8	BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	1,516,185	539,791	895,497
8	BRANDENBURG PAYTON (SIMPSON)	WARD	7-01-81	10032	42.0	24,076	2,075	2,075
8	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	25,218	4,820	150,948
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	225	335,344	26,890,713
8	BREEDLOVE (SPRABERRY)	MARTIN	M 2-07-62	8350	39.0	53,685	33,651	1,042,227
8	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8			94,370
8	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0			2,829
8	BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9			41,528
8	BREEDLOVE, EAST (SILURO-DEV.)	MARTIN	8-30-62	11858	41.3			6,355
8	BREEDLOVE, EAST (SPRABERRY)	DAWSON	M 9-09-62	8180	38.8	182,333	231,626	434,846
8	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0			293,881
	TRANS. TO BREEDLOVE FLD. 8-1-59.							
8	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	16,890	4,228	120,906
8	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	243,371	151,575	824,978
8	BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-28-74	10912	51.6	40,158	12,887	110,615
8	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0			206,096
8	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4			28,553
8	BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2			7,995
8	BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0			12,888
8	BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	4,835	4,680	516,804
8	BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0			6,890
8	BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	7,138	3,882	116,052
8	BROOKLAW (CLEAR FORK, LOWER)	PECOS	M 4-08-69	3460	40.0	44,158	72,377	1,461,452
8	BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	2,857	2,130	31,126
8	BROWN & THORP (CLEAR FORK)	PECOS	M 9-22-51	3028	38.6	1,683	39,088	6,081,157
8	BROWN & THORP (CLEAR FORK, UP.)	PECOS	M 9-07-59	2562	30.0			13,639
8	BROWN & THORP (ELLENBURGER)	PECOS	M 7-13-53	4025	39.6			66,778
	FORMERLY CARRIED AS KRASNER (ELLEN)		11-1-53					
8	BROWN & THORP (GLORIETA)	PECOS	M 2-08-52	2340	37.2			17,916
8	BROWN & THORP, E. (CLEAR FORK)	PECOS	M 1-17-66	3060	38.0			740,721
8	BROWN & THORP, E. (CLEAR FORK, UP.)	PECOS	M 5-16-68	2598	36.0			708,459
8	BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5			2,282
8	BROWN & THORP, EAST (TUBB)	PECOS	M 5-09-65	3125	29.0	1,171	63,252	519,143
8	BROWN & THORP, N. (CLEAR FORK)	PECOS	M 7-09-59	3050	32.0	1,197	8,032	683,106
8	BROWN & THORP, N. (CL. FK., UP.)	PECOS	M 3-06-60	2590	39.0	24	880	212,889
8	BROWN & THORP, WEST (TUBB)	PECOS	M 10-01-63	3086	34.0	48	9,893	370,709
8	BROWNELL (DELAWARE)	REEVES	11-01-80	5243	36.0	1,687	1,562	2,485
8	BRYANT-G (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	752,364	51,876	173,033
8	BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	2,912	2,476	145,087
8	BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6	13,512	9,433	10,202
8	BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	7,850	1,489	17,500
8	BUZZARD DRAW (FUSSELMAN)	HOWARD	1-02-80	10382	40.3	12	24,141	42,908
8	BYRD	WARD	2-02-42	2700	32.0	898	10,623	869,678
8	C-BAR (CONNELL)	CRANE	1948	9512	43.0			36,645
8	C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	176,349	476,535	16,468,602
8	C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	2,441	3,138	402,434
8	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	99,071	54,347	2,010,234
8	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0			15,295
8	C & M (QUEEN)	WARD	2-07-62	3036	31.0	1,643	18,854	249,243
8	C-RANCH (DEVONIAN)	ANDREWS	1953	12738	57.0			14,068
8	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0			2,810
8	C-RANCH, SOUTH (WOLFCAMP)	ANDREWS	7-03-81	10459	41.0	7,125	7,302	7,302

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL/S)	
8	CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	7,244	6,920	28,291	
8	CABLE (WOLFCAMP)	REEVES	1953	10882	42.0			4,657	
8	CALVIN, N. (DEAN)	GLASSCOCK	M 3-28-66	7596	41.6	33,478	6,472	326,085	
8	CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0			1,221	
8	CANNIBAL DRAW (WOLFCAMP, LO.)	GLASSCOCK	8-14-78	7614	46.2	5,911	542	12,127	
8	CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	1,615,174	439,233	1,156,474	
8	CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	3,132	11,454	32,612	
8	CARDINAL (QUEEN W.)	PECOS	8-01-79	1581	75.0	76,595	6,593	12,997	
8	CARDINAL (SAN ANDRES)	MARTIN	M 6-01-80	1847	30.0	2,875	373	908	
8	CARTER	GLASSCOCK	10-04-36	2632	32.0	12	1,592	180,992	
8	CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0			1,752	
8	CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0			24,638	
8	CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0			1,356	
	FORMERLY KATHLYNN (TUBB) FLD.								
8	CATLYNN, W. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	20,464	12,691	55,507	
8	CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4	1,066	145	9,643	
8	CHAMA (GLORIFETA)	WARD	12-21-79	4802	30.0	20	9,315	11,571	
8	CHANCELLOR	PECOS	1942	5300	40.0			135,931	
8	CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	12	7,699	205,011	
8	CHAPMAN	REEVES	6-01-48	2900	36.0	7,924	18,845	1,310,375	
8	CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	15,517	3,513	22,869	
8	CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	2,172	5,146	193,936	
8	CHARLES	PECOS	8-09-49	1337	36.0	45	9,211	105,138	
8	CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	83,877	916	6,447	
8	CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	165,753	55,011	438,374	
8	CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0	9	2,162	28,791	
8	CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4	12	508	43,925	
8	CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7			2,021	
8	CHURCH	UPTON	1926	3300	30.0			13,008,502	
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3			8,907	
8	CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	37,578	4,631	9,802	
8	CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	24,672	22,911	3,434,382	
8	CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0			674,978	
8	CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0			22,191	
8	CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2			3,027	
8	CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	172,023	8,244	52,810	
8	CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9			21,664	
8	CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5			520,178	
8	CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0			652,265	
8	CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6			10,396	
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	4,171	11,822	327,416	
			1951	7755	34.0			3,349	
8	CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	4-07-51	10290	55.7	45,810	8,333	705,680	
8	CLARENCE SCHARBAUER (STRAWN)	MIDLAND	2-19-59	1305	34.0	40	5,677	196,917	
8	CLARK (GLORIFETA)	STERLING	7-24-49	890	36.0	33	10,329	904,946	
8	CLARK (SAN ANDRES)	STERLING	1959	2814	30.0	22	3,183	23,440	
8	CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	11-26-59	1883	30.0	8	1,276	119,993	
8	CLYDE REYNOLDS (QUEEN)	GLASSCOCK	M 9-31-75	7869	38.0	82,397	39,006	322,566	
8	CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	7-14-64	8154	40.0			2,795	
8	CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	4-12-77	8717	48.0	278,715	61,207	202,813	
8	COAHOMA (MISS)	HOWARD	3-02-62	5270	30.0			50,801	
8	COAHOMA (WICHITA-ALBANY)	HOWARD	9-13-69	4651	25.6	6,237	20,696	401,287	
8	COAHOMA, N. (CLEAR FORK)	HOWARD	10-18-69	8894	36.8			100	
8	COAHOMA, N. (ELLEN)	HOWARD	5-12-69	8791	43.8	1,854,325	335,552	1,466,816	
8	COAHOMA, N. (FUSSEL)	HOWARD	11-01-81	8000	43.6	958	1,495	1,495	
8	COAHOMA, N. (WOLFCAMP)	MITCHELL	M 3-07-77	10419	40.0	14,525	3,775	24,273	
8	COATES (STRAWN)	REEVES	M 9-10-46	2560	24.0	178	419,462	3,302,336	
8	COLEMAN RANCH	MITCHELL	M 12-31-53	3050	27.4	18,638	208,678	1,594,853	
8	COLLIE (DELAWARE)	REEVES	11-07-81	4725	45.0	1,915	1,234	1,234	
8	CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4			399	
8	CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	12	135,408	7,394,551	
8	CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	12	117,045	6,507,513	
8	CONCHO BLUFF, WEST (BEND)	CRANE	M 6-16-65	9640	40.0			2,822	
8	CONGER (CANYON)	STERLING	5-10-75	7974	47.0			49,631	
	TRANS. TO CONGER (PENN) FIELD 1-1-78								
8	CONGER (ISCO)	STERLING	6-20-74	6973	42.5			235,127	
	TRANS. TO CONGER (PENN) FIELD 1-1-78								
8	CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	19,452,007	1,237,901	4,438,953	
8	CONGER, SW (PENN)	REAGAN	M 2-21-79	8134	44.1	2,930,483	217,823	327,496	
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	686,382	734,659	20,442,833	
8	CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0			19,479	
8	CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0			4,318	
8	CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	91,287	14,416	782,531	
8	CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	62,942	18,712	885,616	
8	CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0			18,013	
8	CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	17,989	13,419	505,335	
8	CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	143,187	16,913	1,223,280	
8	CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4	9	11,302	11,302	
8	CORONET (CANYON)	HOWARD	11-13-65	7497	44.3	7,146	3,320	275,466	
8	CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0			3,702	
8	CORONET (2900)	HOWARD	7-30-52	2740	19.9	4	971	532,632	
8	COSTA (TUBB)	CRANE	7-10-80	4278	39.0	233,382	144,221	146,606	
8	COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	200	753	753	
8	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	4,831	9,553	688,673	
8	COWDEN (ISCO)	ECTOR	8-15-55	8846	41.0			4,027,785	
8	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3			32,415	
8	COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0			32,002	
8	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	6,338,400	12,809,101	340,352,379	
	BLK. 9 / SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.								
8	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	10,137	10,335	59,288	
8	COWDEN, NORTH (ISCO)	ECTOR	M 5-12-66	8895	42.0			310,033	
8	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	26,146	204,839	2,425,076	
8	COWDEN, NORTH (DEEP)	ECTOR	M 6-24-39	5170	33.3	282,729	1,186,669	41,204,927	
8	COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	2,882	5,714	153,029	
8	COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5	24	15,040	462,982	
8	COWDEN, N. (STRAWN)	ANDREWS	9-09-81	9260	43.3	17,695	18,069	18,069	
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	1,144,017	3,150,099	128,245,482	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9272	39.0	1,430,406	1,133,518	20,483,019
8	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	173,581	193,815	8,958,270
8	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	19,356	15,739	1,070,177
8	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	33,662	21,687	426,231
8	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	1,658	20,448	5,281,103
8	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	71,373	10,136	948,934
8	COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	41,749	13,453	2,083,679
8	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1			36,825
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241
8	COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	10,082	4,650	99,508
8	COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	2,298	18,391	910,080
8	COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1			80,456
8	COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	5,437,135	178,394	4,041,882
8	COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	447,105	291,193	1,353,897
8	COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1			8,878
8	COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6	12	1,197	10,872
8	COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1			1,172
8	COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	7,459	14,602	183,854
8	CRANDELL	PECOS	11-15-50	1077	27.8			18,205
8	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0			260
8	CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	11	1,294	21,056
8	CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	56,615	17,015	306,668
8	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2			1,405
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0			1,713
8	CRANE COWDEN	CRANE	M 1932	2550	32.0	148	32,270	5,494,865
8	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-08-60	6120	46.0			34,240
8	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	7,315	235	99,847
8	CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	1,236,816	151,474	4,536,705
8	CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	73,898	21,083	986,406
8	CRAWAR (GLORIETA)	WARD	M 10-22-54	4040	34.0	83,548	38,547	432,240
8	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0			13,095
8	CRAWAR (TUBB)	WARD	M 11-17-55	4650	39.4	160,930	32,921	242,856
8	CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	349,952	12,453	1,453,466
8	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0			2,129
8	CRAWAR (WOLFCAMP)	CRANE	M 2-01-80	6171	32.0	34,748	5,024	6,689
8	CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR, N. (TUBB)	WARD	2-01-80	5047	34.4	6,846	1,265	3,009
8	CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6480	38.6	293		8,128
8	CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	17,318	2,425	162,997
8	CREDO (WOLFCAMP)	STERLING	M 3-13-62	7334	39.8	220,539	39,888	3,377,040
8	CREDO (WOLFCAMP, LOWER -B-)	STERLING	M 8-01-62	7430	42.4	88,712	27,407	2,472,219
	TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.							
8	CREDO (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	20,221	4,432	108,116
8	CREDO, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	9,485	458	6,154
8	CREDO, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	30,500	5,473	596,937
8	CREDO, E. (WOLFCAMP 7220)	STERLING	10-31-66	7460	40.5			93,700
8	CREDO, N. (CISCO)	STERLING	2-01-75	7974	36.0			863
8	CREDO, N. (WOLFCAMP)	STERLING	8-08-68	7330	38.9	1,310	676	18,590
8	CREDO, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0			251,057
8	CREDO, WEST (WOLFCAMP)	GLASSCOCK	2-28-79	7711	42.0	76	2,396	11,328
8	CROSSETT (DEVONIAN)	CRANE	M 5-05-44	5440	43.8	6,190,264	815,898	13,793,402
8	CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0			4,836
8	CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0			8,233
	TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67							
8	CROSSETT (2200)	CRANE	12-27-71	2519	29.9	12	337	7,336
8	CROSSETT (3000 CLEAR FORK)	CRANE	M 4-11-52	2960	41.3	37,759	48,074	1,625,469
8	CROSSETT (3200)	CRANE	12-06-41	3200	41.8			109,858
	TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67							
8	CROSSETT (3400 SD.)	CRANE	1950	3407	51.0			2,058
8	CROSSETT (5300FT.)	CRANE	2-03-71	5335	46.4	47,374	1,558	76,169
8	CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1			396
8	CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	M 6-28-62	3374	44.1	1,487	5,328	245,335
8	CROSSETT, N (CL. FK. 3450)	CRANE	M 4-09-68	3505	43.2	5,413	1,609	178,895
8	CROSSETT, N.(CL. FK. 3550 UPPER)	CRANE	M 8-28-62	3520	42.5			31,245
8	CROSSETT, NORTH (GLORIETA)	CRANE	M 10-03-62	3036	39.6	1,132	8,180	489,402
8	CROSSETT, S. (DETRITAL)	CROCKETT	M 6-01-65	4924	49.2	6,827,589	402,548	3,906,052
8	CROSSETT, S. (DEVONIAN)	CROCKETT	M 9-26-56	5324	42.6			13,572,073
8	CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	2-19-62	3441	48.8			38,117
8	CROSSETT, WEST (CLEAR FORK, HI.)	CRANE	4-29-62	3111	41.3			13,985
	TRANS. TO ROBERDEAU /CLEARFORK, MIDDLE/, EFF. 1-1-63.							
8	CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	36,866	6,482	727,011
8	CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	12	814	35,118
8	CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	5,424	3,647	203,867
8	D.A. (PENN)	REEVES	12-28-78	13312	49.3	21,787	140	2,665
8	DALSAM (DEVONIAN)	ANDREWS	10-16-73	12562	41.0	12	15,287	245,204
8	DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0			8,754
8	DARNER (CANYON)	WINKLER	4-19-64	8500	38.3	296,923	26,561	2,142,344
8	DARNER (QUEEN)	WINKLER	6-23-67	3239	29.6	3,779	3,676	95,843
8	DARNER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	271,617	96,745	297,928
8	DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	982	3,407	150,716
8	DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	19,435	3,298	2,138,851
8	DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	11,238	3,306	12,791
8	DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	75	1,880	22,215
8	DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2			26,919
8	DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	80,814	34,088	305,666
8	DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	37,934	12,670	49,739
8	DEADWOOD (WOLFCAMP)	GLASSCOCK	3-02-79	8472	44.0	11	985	5,198
8	DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10000	47.1	12,543	4,561	9,907
8	DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	46,325	12,735	35,346
8	DECK (CISCO)	STERLING	9-28-72	7984	40.1	197,618	12,319	108,811
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694
	TRANS. TO FUHRMAN-MASCHO & SHAFTER LAKE /SAN ANDRES/ FIELDS., 1957.							
8	DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	74,244	86,549	544,784
8	DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	41,263	90,330	13,542,941

RAILROAD COMMISSION OF TEXAS,
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
8	DEEP ROCK (GLORIETA)	ANDREWS	12-09-48	5715	30.0	12	1,810	278,745
	TRANSFERED TO DEEP ROCK (GLORIETA 5950') FLD. 1-1-65.							
8	DEEP ROCK (GLORIETA 5950)	ANDREWS	6-09-54	5700	29.2	24,303	231,372	7,303,564
8	DEEP ROCK (PENN.)	ANDREWS	3-04-61	9037	37.0	46,008	95,683	1,716,809
8	DEEP ROCK (WOLF CAMP)	ANDREWS	12-20-57	8583	38.4	1,239	2,809	182,846
8	DEEP ROCK, SOUTH (WOLF CAMP)	ANDREWS	6-03-61	8510	39.5	7,602	7,332	583,149
8	DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	12	2,628	183,910
8	DELL (TUBB)	CRANE	12-18-56	4400	34.9			5,123
8	DELSTRAT (BRUSHY CANYON)	WARD	8-16-58	7675	38.0	29,608	4,507	151,251
8	DEWEY LAKE (FUSSELMAN)	GLASSCOCK	11-13-81	10981	51.0	268	135	135
8	DIMMITT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	113,435	55,008	62,090
8	DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	46	344	112,379
8	DIXIELAND	REEVES	4-04-48	3855	40.0			349,714
8	DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	10,142	5,127	134,016
8	DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	21,239	12,120	21,164
8	DIXON (ODOM LIME)	MITCHELL	3-01-78	6996	47.0	43,937	21,543	84,333
8	DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	134,434	55,193	325,866
8	DOBBS	WARD	1936	2575	37.0			40,392
	TRANS. TO WARD, S., 2-25-57.							
8	DOCKREY	MITCHELL	7-13-49	8000	37.0			85,463
8	DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	349	20,196	114,591
8	DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	239,794	520,387	30,718,732
8	DOLLARHIDE (DEVONIAN)	ANDREWS	8-14-55	8051	38.2	1,263,005	1,289,830	72,189,473
8	DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	71,500	103,498	28,974,462
8	DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	200,319	460,244	36,201,112
8	DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	257,542	155,456	4,493,576
8	DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	17,824	24,997	5,531,753
8	DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5			1,260,503
8	DOLLARHIDE, EAST (WOLF CAMP)	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0			189,583
8	DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	17,690	21,986	608,693
8	DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6			178,164
8	DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0			1,950
8	DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	13	4,948	689,205
8	DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	146,460	94,446	7,733,244
8	DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	46,986	10,984	673,036
8	DORA ROBERTS (DEVONIAN)	MIDLAND	5-13-55	12010	45.0	145,478	17,825	1,963,990
8	DORA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2	1,111,618	445,327	48,421,859
8	DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	71,342	2,735	120,852
8	DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8	277,717	61,592	1,383,189
8	DORA ROBERTS (STRAWN)	MIDLAND	M 6-06-55	9769	50.1			197,932
8	DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	24,120	26,926	40,046
8	DORR (QUEEN SAND)	WARD	M 2-28-55	2291	36.0	29,041	22,673	517,613
8	DORVENE (YATES)	WARD	5-16-70	2951	20.0	12	2,400	59,895
8	DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	35,325	45,070	3,080,783
8	DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3			7,797
8	DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	4,380	14,355	197,571
8	DOUBLE -T- (ABO)	PECOS	12-10-79	4579	27.0	4	131	1,105
8	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	12	8,857	230,495
8	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0			9,249,942
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.							
8	DUNAGAN (9000)	WARD	7-07-78	9165	41.0			627
8	DUNE	CRANE	1-09-38	3270	36.0	1,669,901	3,676,721	149,382,382
8	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0			2,628
8	DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5			1,205,822
	COMBINED INTO DUNE FLD. 7-1-57							
8	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0			2,056
8	DUNE (WOLF CAMP)	CRANE	5-01-57	7710	40.7	74,982	39,688	7,031,104
8	DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	1,229	1,785	77,274
8	DUNE, EAST (CISCO LINE)	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0			49,618
8	DUNE, EAST (PENN.)	CRANE	9-24-63	9022	41.5			13,773
8	DUNE, EAST (WOLF CAMP)	CRANE	1956	8280	42.0			11,261
8	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2			11,994
8	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1			764,700
8	DUNN	MITCHELL	1949	7550	47.0	1,345	1,272	6,707
8	DURHAM	STERLING	4-08-50	1404	33.0	7	778	366,129
8	DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0			3,557
8	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0	7	21	9,899
8	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	3	540	138,654
8	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0			89
8	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0			23,643
8	EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1	1,172	26,576	30,475
8	EAVES	WINKLER	1936	3200	28.0			4,412,688
	TRANS. TO SCARBROUGH FIELD, 2-1-63.							
8	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4			3,878
8	EDWARDS	ECTOR	M 1935	3400	33.0	109,376	147,920	7,755,061
8	EDWARDS (ATOKA)	CRANE	M 5-03-57	9166	36.8			76,483
8	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5			83,693
	TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.							
8	EDWARDS, WEST (CANYON)	ECTOR	M 8-05-70	8962	45.3	2,624,320	722,432	19,418,430
8	EDWARDS RANCH (CLEAR FORK, LD.)	CRANE	6-28-52	4840	36.4			28,765
8	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	6,116	3,400	209,413
8	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	19,522	4,695	105,249
8	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6			14,788
8	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1			379,423
8	EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7			10,852
8	EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	35,708	8,243	197,081
8	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	12,295	4,295	176,214
8	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11828	50.4	15,165	10,548	871,372
8	EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	3,628	2,303	28,255
8	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	3,418	8,541	399,657
8	EDWARDS -04- (WOLF CAMP)	CRANE	12-24-62	7892	37.0			18,555
8	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	23,053	12,988	2,106,420

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBL)
8	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	1,064	2,401	46,417
8	EL CINCO (LEONARD, LOWER) FLD. TRANS. FROM DIST. 7C	PECOS	M 12-25-69	4692	43.2	6,295	2,343	48,538
8	EL CINCO (MCKEE) FLD. TRANS. FROM DIST. 7C	CROCKETT	1-01-71	5264	40.8	7,693	1,927	174,739
8	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	12,952	2,956	34,811
8	EL CINCO, EAST (DETRITAL) FLD. TRANS. FROM DIST. 7C	CROCKETT	4-18-62	5220	37.4	11	1,704	26,114
8	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	12	336	16,172
8	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4			1,635
8	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	12	925	19,906
8	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	12	504	15,567
8	EL MAR (DELAWARE)	LOVING	1-19-59	4532	40.8	323,207	335,736	16,693,612
8	ELLU (HOLT)	ECTOR	8-14-74	5473	32.3	24	31,539	353,174
8	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	3,197	2,135	72,046
8	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0			2,100
8	EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3	17,131	17,255	1,049,501
8	EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5	59,517	63,993	21,922,984
8	EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	8204	40.1	5,961	3,337	113,697
8	EMBAR (FUSSELMAN, NW.)	ANDREWS	M 9-21-59	8040	43.7	18,202	2,638	96,399
8	EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2			6,419
8	EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4	1,843,229	80,785	5,836,238
8	EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1	516,435	40,375	5,741,990
8	EMMA	ANDREWS	1939	4300	33.0	250,201	412,891	18,581,816
8	EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5	1,725	6,427	104,595
8	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	97,534	48,490	5,490,098
8	EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	100,359	193,709	45,042,434
8	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	28	384	1,933,151
8	EMMA (GLORIETA)	ANDREWS	8-14-53	5475	38.5	17,266	42,972	2,614,118
8	EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	80,079	55,034	65,455
8	EMMA (HOLT)	ANDREWS	1950	5122	33.0	143	358	61,149
8	EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8			20,222
8	EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	9,536	8,350	2,717,895
8	EMMA (WOLFCAMP 8390)	ANDREWS	2-36-67	8393	40.6	536	1,199	46,037
8	EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	1,527	18,340	733,276
8	EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0			2,476
8	EMPEROR	WINKLER	1935	2900	32.0			22,798,528
	TRANS. TO HALLEY FLD. 8-1-70.							
8	EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0			6,588
8	EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	5,651	229	25,121
8	EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0			704
8	EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1			19,066
8	EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	697,126	173,111	6,706,319
8	EMPEROR (WADCELL-OIL)	WINKLER	5-11-61	11158	47.3			12,409
8	EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	96,734	3,071	7,646
8	EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	2,522	1,428	5,446
8	EMPEROR, DEEP	WINKLER	1935	3000	35.0	242,103	229,505	10,024,348
8	EMPEROR, EAST (CLEAR FORK, LD.)	WINKLER	7-12-62	6097	37.0	333,374	46,593	304,884
8	EPPENAUER	CRANE	1950	3082	41.0			7,461
8	EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0			4,886
8	EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0			17,858
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	5,207	758	45,765
8	ESTES BLOCK B-19 (PENN.)	WARD	6-20-59	7880	37.4			130,892
	TRANS. TO HSA (PENN) FLD 2-1-64							
8	ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	1,172,196	150,597	3,902,343
8	EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0			12,589
8	EVETTS (SILURIAN)	LOVING	5-21-79	6438	49.0			0
8	EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1			991
8	EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7			15,034
8	FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6			2,832
8	FAIRVIEW	HOWARD	1945	3151	28.0			363
8	FARWELL (BRUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4	1,622	991	991
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0			162,529
8	FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6			145,704
8	FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0			1,770
8	FASKEN, (DEV.)	ANDREWS	1-01-73	11094	52.6	11,921	7,879	48,031
8	FASKEN (ELLENBURGER)	ANDREWS	M 10-12-53	12604	52.0	31,990	22,860	3,100,796
8	FASKEN (PENN.)	ECTOR	M 2-13-56	10158	39.2	264,488	200,712	930,640
8	FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3			337,713
8	FASKEN (PENN) (10,400)	ECTOR	11-10-81	10445	41.0	111	2,670	2,670
8	FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9			2,796
8	FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	327,268	115,828	6,034,033
8	FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	4,639	3,837	18,447
8	FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	90,732	144,144	659,371
8	FASKEN, EAST (WOLF)	ANDREWS	6-03-81	10022	42.0	63,900	28,510	29,075
8	FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	127,369	40,255	282,069
8	FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6			387,998
8	FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0			806,089
8	FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	69,304	38,285	597,247
8	FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH (PENN)	ECTOR	M 10-06-62	9374	44.2	7,935	5,121	180,930
8	FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0	11,483	6,483	11,124
8	FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0	1	296	292,319
8	FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5			584
8	FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	60,540	51,036	121,005
8	FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	9,474	4,753	22,051
8	FLYING -W-	WINKLER	1-31-49	9660	38.0	36,062	32,512	1,183,376
8	FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	6,813	8,232	957,734
8	FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	32,879	39,202	793,587
8	FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	85	568	66,305
8	FLYING -W-, SE. (ELLEN)	WINKLER	3-10-71	11592	44.0	426	1,343	113,046
8	FLYING "W", S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	7,507	18,225	97,663
8	FOOLS CREEK (CLEAR FORK)	GLASSCOCK	M 8-12-60	2736	32.0	300	5,077	278,290
8	FOOLS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4	12	328	4,070
8	FOOLS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6	12	506	12,493
8	FOOLS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	108	3,210	227,439
8	FOOLS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	36	1,407	22,280

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL'S)
8	FORD (DELAWARE SD.)	REEVES	M 4-23-56	2642	42.0			4,139,470
8	FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7			8,103
8	FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	70,896	36,642	2,840,431
	TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.							
8	FORD, WEST (4100)	CULBERSON	M 4-13-63	4143	39.0	498,344	605,201	932,794
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	98,313	483,250	26,762,515
8	FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	12	7,036	324,359
8	FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7			166,366
8	FORT STOCKTON (YATES LOWER)	PECOS	1-25-43	3072	34.4	1,015,414	280,000	409,600
8	FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8			31,382
	TRANSFER TO FORT STOCKTON (YATES LOWER)							
8	FOSTER	ECTOR	1948	4300	39.0	1,418,322	6,370,448	220,140,442
8	FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0			11,300
8	FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6			7,981
8	FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	4,130	8,226	81,032
8	FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	105,238	56,619	636,529
8	FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	4,023	979	16,667
8	FOUR C (CLEARFORK, MIDDLE)	PECOS	7-01-80	3750	37.0	4,742	455	689
8	FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	4,259	43,872	340,612
8	FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	4,649	4,554	20,214
8	FOUR MILE (ELLENBURGER)	PECOS	7-04-81	9614	38.0	7	2,300	2,300
8	FRAN-GLASS (PENNSYLVANIAN)	MARTIN	4-15-54	10474	43.6	8,843	5,723	245,771
8	FREDLAW (CLEAR FORK, LO.)	PECOS	7-30-70	3170	30.0			10,234
8	FREUND	ANDREWS	1946	10467	43.0			5,779
	TRANSFERRED INTO THE NELSON FIELD, 2-1-47.							
8	FROMME	PECOS	1939	1400	27.0	17,076	47,767	535,499
8	FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	29.0	3,793	16,907	192,043
8	FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	201,538	262,446	7,234,895
8	FUHRMAN (WEST)	ANDREWS	1941	4458	30.0			57,390
8	FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	12,601	6,507	42,128
8	FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3			337,008
8	FUHRMAN-MASCHO	ANDREWS	M 1930	4700	25.3	2,601,975	2,470,592	87,168,420
8	FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	46.4	63,130	21,060	1,445,323
8	FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0			2,859
8	FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2			0
	TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.							
8	FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0			201
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	4,310,416	5,911,211	211,198,061
8	FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2			3,590,620
	TRANSFERRED TO FULLERTON FLD 3-1-75							
8	FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0			6,474
8	FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	14,326	18,195	1,774,644
8	FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	329,549	776,356	9,995,490
8	FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0			28,806
8	FULLERTON (SILURIAN)	ANDREWS	4-10-80	8131	40.7	4,258	1,985	2,941
8	FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0	17,998	3,164	548,651
8	FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8998	42.1	1,096	1,345	223,227
8	FULLERTON (8500)	ANDREWS	1944	8658	43.0	581,198	605,313	44,303,944
8	FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7	1,509	10,001	1,084,628
8	FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	12	832	28,072
8	FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6			4,663
8	FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8			932,679
8	FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10690	43.0	15,452	31,750	11,320,074
8	FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	67,694	17,520	3,686,912
8	FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	33,916	17,703	543,359
8	G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4			99,155
8	G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	12,882	10,134	51,975
8	G. P. M. (PENN.)	WINKLER	1-17-79	8266	40.8	14,907	3,419	10,600
8	G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0	18,650	7,683	26,176
8	G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2	15,750	2,707	26,156
8	G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2			3,123
8	G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.4	4,825	1,023	3,582
8	G & W (DEVONIAN)	ECTOR	M 11-02-58	8052	38.0	22,757	6,446	597,166
8	G & W (WICHITA-ALBANY)	ECTOR	M 4-13-59	6900	30.5			29,142
8	G & W (WOLFCAMP)	ECTOR	M 3-27-75	7756	35.2	180	2,205	21,484
8	GARDEN CITY	GAINES	M 9-23-46	9740	56.5	1,327,072	26,789	938,502
8	GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0			9,092
8	GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	84,845	8,895	140,648
8	GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2			664
8	GARDEN CITY, S. (STRAWN)	GLASSCOCK	10-25-81	10323	52.0	2	1,234	1,234
8	GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0			656
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109
8	GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	75,291	1,880	59,344
8	GARDEN CITY, SE. (WOLF.)	GLASSCOCK	7-23-68	7986	40.2			7,791
8	GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	9	2,008	56,422
8	GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0			317
8	GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0	127,620	86,579	1,250,491
8	GARTNER	HOWARD	1949	8190	41.0			1,693
8	GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7	6,646	4,690	232,954
8	GERALDINE (DELAWARE 4000)	CULBERSON	M 4-03-62	3953	36.5	24,907	27,587	81,612
8	GERALDINE (FORD)	REEVES	M 7-20-57	2557	41.7	442,664	221,550	19,138,079
8	GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	10,355	11,047	272,663
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.							
8	GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0			14,929
8	GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	1,669	32,231	2,673,836
8	GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6			5,019
8	GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0			2,911
8	GIB	CRANE	11-09-47	2700	29.0	40,596	6,042	240,418
8	GIRVIN	PECOS	12-21-49	4753	46.4			14,192
8	GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	42	5,108	177,987
8	GIRVINTEX (TUBB)	PECOS	3-17-55	2972	29.4			20,987
8	GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10455	49.1			23,519
8	GLASCO (DEVONIAN)	ANDREWS	M 10-15-53	12543	39.0	92	248,390	18,529,449
8	GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0			27,890
8	GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	14	24,926	168,637
8	GLASCO, EAST (STRAWN)	ANDREWS	11-04-63	11275	45.3			9,975
8	GLASS (GRAYBURG)	MARTIN	1952	4260	27.0			184

RAILROAD COMMISSION OF TEXAS
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RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
8	GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2			198,921
8	GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1			828,898
	TRANS. TO SPRABERRY (TRENDA AREA) FLD. 6-1-74.							
8	GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1	6,480	6,324	439,075
8	GOLDSMITH (CLEAR FORK)	ECTOR	1935	4300	35.5	3,081,739	4,521,244	323,212,470
8	GOLDSMITH (DEVONIAN)	ANDREWS	M 3-11-46	6300	40.0	7,842,464	1,498,862	58,529,469
8	GOLDSMITH (ELLENBURGER)	ECTOR	7-15-48	7875	38.5	275,691	176,203	12,765,754
8	GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	8-15-47	9495	46.6	6,222	2,727	2,057,423
8	GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	1956	7760	40.0			1,358,571
8	GOLDSMITH (FUSSELMAN)	ECTOR	9-01-56	6220	34.9			162,191
8	GOLDSMITH (GRAYBURG)	ECTOR	1-25-54	7763	43.7	25,006	17,376	4,525,111
8	GOLDSMITH (HOLT)	ECTOR	2-12-66	3928	31.6	5,770	2,621	67,564
8	GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	16,991	22,220	1,996,334
8	GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	8405	39.8			7,754
8	GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2			40,601
8	GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	4,102,014	2,373,761	203,553,303
8	GOLDSMITH, EAST (CLEAR FORK LO)	ECTOR	6-05-72	6040	39.8	17,461	2,417	43,956
8	GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	3,365	8,957	761,916
8	GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	8,553	4,060	48,675
8	GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	92,999	373,741	7,092,752
8	GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4,584	7,228	1,544,397
8	GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-31-62	4224	37.2	655,735	338,651	8,062,976
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.							
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-66	7907	39.0	161,777	238,771	7,276,496
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	60,338	46,329	5,158,225
8	GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1			22,260
8	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	2,685,560	463,825	12,397,509
8	GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	22,934	21,644	993,404
8	GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0			18,262
8	GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	641,388	221,739	7,384,056
8	GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	16,550	6,523	159,213
8	GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	19,725	38,193	3,735,721
8	GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	10,635	9,387	2,592,727
8	GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	373,138	88,266	5,644,066
8	GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	7,746	7,162	213,629
8	GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5			11,074
8	GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0			6,180
8	GOMEZ (WOLFCAMP, UPPER)	PECOS	10-07-77	10620	50.7	366,458	44,558	250,422
8	GORDON STREET (WOLFCAMP)	MARTIN	5-13-59	9292	43.5			36,491
8	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0			31,027
8	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0			158,714
8	GORDON STREET, S. (WOLFCAMP, LO)	GLASSCOCK	M 1-23-60	9220	43.7	20,653	4,164	627,595
8	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7	6,267	7,012	40,999
8	GRANDMA BENOIT (CLEAR FORK, LO.)	PECOS	1-04-74	3486	39.2	7,194	6,340	40,849
8	GRASSROOTS	PECOS	1942	42	19.4	11	124	3,186
8	GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	558,672	167,004	7,926,654
8	GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	5,378	2,918	2,918
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	GULFSTAND (ELLENBURGER)	CRANE	8-16-53	11900	48.2			58,102
8	H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8			38,804
8	H. S. A. (CANYON)	WARD	3-12-64	8066	43.2			147,081
8	H. S. A. (HOLT)	WARD	6-01-81	4825	33.3	2,582	1,266	1,266
8	H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2			1,002,871
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	183,626	40,495	3,236,321
8	H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	24	9,109	246,878
8	H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	12	4,034	13,827
8	H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2			60,788
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	75,918	6,789	4,113,714
8	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	4,081	1,305	37,688
8	HALLEY	WINKLER	1939	3150	31.0	190,283	386,185	16,587,376
8	HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	226,947	46,961	1,587,290
8	HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5	5,368	682	3,425,962
	RECLASSIFIED GAS FIELD 6-1-68.							
8	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	20,565	6,001	347,345
8	HALLEY (EXTN.)	WINKLER	1943	3150	31.0			4,824
8	HALLEY (GLORIETA)	ANDREWS	M 3-15-57	5006	33.2	552,059	76,226	3,489,934
8	HALLEY (MONTOKA)	WINKLER	3-13-56	10350	41.8	137,147	2,643	2,953,149
8	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6			5,201
8	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2			12,358
8	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6			25,752
8	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	12	286	32,272
8	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	6,828	1,705	219,934
8	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	7	4,586	14,101
8	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	3	1,203	3,311
8	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	155,514	52,377	2,874,883
8	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5			3,585
8	HAMON (5270')	REEVES	9-25-76	5273	35.0			418
8	HARPER	ECTOR	M 1933	4300	37.0	495,486	560,855	40,029,014
8	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0			207,867
8	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	1,247,894	260,178	7,389,812
8	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	289,633	342,045	20,546,842
8	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0			235,388
8	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	76,157	17,230	722,685
8	HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0			24,148
8	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6			522,643
8	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	26,181	18,404	1,628,587
8	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5			261,575
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.							
8	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2			9,695
8	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0			21,492
8	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8			1,313
8	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	22	1,245	61,490

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
8	HAZIDA (DELAWARE) TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.	WARD	3-27-57	4765	32.8			29,330
8	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4			38,373
8	HEADLEE (DEVONIAN) RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.	ECTOR	M 1953	11756	49.0	1,307	4,163	14,167,721
8	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	102,739	101,940	36,790,559
8	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	123,092	15,168	680,555
8	HEADLEE (WOLFCAMP)	MIDLAND	11-01-79	9674	40.9	3,470	7,003	14,947
8	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	3,835	5,669	60,742
8	HEADLEE, N. (DEVONIAN)	ECTOR	4-04-56	12210	41.2	997,512	103,054	5,012,739
8	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0			1,013
8	HEINER	PECOS	1941	5600	35.9			108,067
8	HEINER (MONTOKA)	PECOS	2-15-61	4968	39.5	1,201	404	42,147
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646
8	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1			14,610
8	HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5	84,344	155	155
8	HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5	7,572	57	57
8	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7	1,655	167	652
8	HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0			85
8	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0			1,085
8	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4			133,988
8	HENDERSON	WINKLER	1936	3030	32.0	27,443	77,676	14,697,286
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2			304,045
8	HENDRICK	M 1926	3100	35.0		325,431	477,306	256,047,616
8	HERMOSA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9	336	1,712	4,000
8	HERRILL	STERLING	8-22-50	2425	32.0		16,217	533,401
8	HERRILL (GRAYBURG)	STERLING	9-22-62	1691	35.0	48	6,191	233,366
8	HERRILL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	119	58,869	2,365,298
8	HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6			38,139
8	HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8			16,350
8	HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	13,683	4,458	84,714
8	HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5			8,796
8	HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	12,245	4,298	382,762
8	HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	25,755	5,924	293,157
8	HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0			185,842
8	HICKS (MCKEE)	PECOS	11-28-56	5498	43.0			110,366
8	HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	8,998	1,051	40,070
8	HILL RANCH (MISS)	MARTIN	1-16-68	10653	44.0	29,139	4,128	51,245
8	HILLAH (TUBB)	PECOS	3-17-75	3485	30.0		12	9,528
8	HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8		48	6,230
8	HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0			1,125
8	HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9	156	1,922	43,835
8	HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	284	3,549	97,670
8	HOBO, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0			68,745
8	HODNETT (STRAWN REEF)	MITCHELL	9-28-63	7507	40.0			23,590
8	HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	10-21-51	11140	46.0			29,050
8	HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0			13,325
8	HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0			1,115
8	HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2			7,586
8	HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0			189
8	HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4			147,133
8	HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6			143
8	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0			3,199
8	HOLLIJACK (STRAWN DETRITAL)	WINKLER	M 3-18-81	8259	39.0	23,399	90,787	90,787
8	HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	5,030	3,031	31,143
8	HORSEHEAD CROSSING (CLEAR FORK)	PECOS	2-02-78	3508	36.0	1,666	958	3,032
8	HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5			131
8	HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0		12	608
8	HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	47,273	4,889	56,938
8	HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0		96	185
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	992,694	4,778,821	335,100,265
8	HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	1-28-70	3705	23.0	17,396	147,972	2,739,795
8	HOWARD-GLASSCOCK (GLORIETA) FIELD SET UP FROM HOWARD	HOWARD	M 1925	3200	26.0	256,032	1,367,704	20,186,082
8	HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	20,193	18,165	254,728
8	HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	M 9-15-66	9042	41.6			5,991
8	HOWE (PENN)	WARD	3-24-77	10948	43.5	5,135	4,732	20,707
8	HOWE (YATES)	WARD	5-25-73	2590	27.3		168	11,625
8	HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	14,097	8,590	281,671
8	HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2			4,684
8	HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	19,359	728	360,321
8	HUDSON	ANDREWS	1951	7445	42.0			4,449
8	HUNT	ANDREWS	1946	11959	40.0			1,000
8	HURLBUT (130)	MITCHELL	1952	126	19.0			2,529
8	HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8	16,658	607	35,043
8	HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5			2,948
8	HUTEX (DEAN)	ANDREWS	M 7-01-59	9595	37.3	683,195	70,548	1,838,527
8	HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	41,261	677,870	35,081,077
8	HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5			121,201
8	HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	24,391	10,226	610,832
8	HUTTO	HOWARD	5-14-50	7370	35.0			104,609
8	HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4		19	9,099
8	HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8		5,476	118,302
8	HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	281,640	53,686	2,831,912
8	HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	7,161	2,178	361,039
8	IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2364	26.1	12,349	49,545	1,815,576
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	315,541	4,171,330	115,705,905
8	IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	1,338	95,785	2,011,124
8	INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	12,844	7,306	348,577
8	INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2			52,985
8	INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	250,902	364,133	15,651,011
8	INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9			2,676,007
8	INEZ (STRAWN)	ANDREWS	11-01-80	9978	43.2	6,266	2,285	2,472
8	INEZ (WOLFCAMP) TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.	ANDREWS	7-25-62	9316	43.5			57,651
8	INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9			44,922

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBSL)	
8	IOLANTHE	STERLING	1947	8200	45.0			5,895	
8	IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0			0	
8	ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4			74,802	
8	ISAAC (WOLFCAMP)	HOWARD	9-15-61	8989	42.4	60,140	23,429	1,680	
8	J. B. Y. (DELAWARE)	REEVES	10-26-79	5106	41.0			6,263	
8	J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6			430,547	
8	J. CLEO THOMPSON (CISCO)	CRANE	M 8-19-64	8030	41.7			565,968	
8	J. CLEO THOMPSON (DETRITAL)	CRANE	M 12-02-64	8929	41.9			94,210	
8	J. CLEO THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2			89,742	
8	J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0			5,624	
8	J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	6,849	3,299	120,973	
8	J. L. M. (FUSSELMAN)	MARTIN	5-11-81	10897	39.7			8,518	
8	J. L. M. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	389,996	117,159	148,746	
8	J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0			25,750	
8	J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0			8,084	
8	J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0			344	
8	J N T (PENN)	PECOS	6-07-77	6751	38.0			28,977	
8	JACK BERGE (5900)	GLASSCOCK	10-24-80	5913	35.0			22,881	
8	JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0			314,460	
8	JAMESON N. (ODDM)	NOLAN	M 5-15-80	6835	47.0	60,708	161,530	349,413	
8	JAMESON, N. (QUELLAND 5760)	NOLAN	M 2-01-60	5758	52.0			13,021	
8	JAMESON, NORTH (STRAWN)	MARTIN	M 3-01-53	5866	45.2	2,336,661	645,981	6,185,584	
8	JAMESON, N. (STRAWN GREY SAND)	MITCHELL	9-12-81	6704	43.0			1,952	
8	JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0			7,676	
8	JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910	
8	JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0			125,967	
8	JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0			7,016	
8	JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	7,993	1,820	35,886	
8	JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	271,391	7,715	55,139	
8	JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7			31,018	
8	JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	432,540	102,475	2,264,006	
8	JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	15,623	8,677	575,334	
8	JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	31,410	3,237	181,307	
8	JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8			53,919	
8	JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0			5,090	
8	JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	22,062	3,457	146,611	
8	JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9			447,240	
8	JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8	12	8,089	29,469	
8	JEANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1			73,219	
8	JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6	1,419	1,144	234	
8	JOHNSON	ECTOR	1934	4200	36.0	480,422	924,235	23,774,480	
8	JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	52,965	425,672	2,744,529	
8	JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	212,499	783,470	6,530,478	
8	JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	32,508	30,895	979,313	
8	JORDAN	CRANE	M 1937	3700	36.0	440,491	1,251,940	76,821,097	
8	JORDAN (CONNELL SAND)	ECTOR	M 4-28-48	8830	43.4	4,172	5,481	4,345,876	
8	JORDAN (DEVONIAN)	ECTOR	M 5-09-66	6992	40.9	1,333	11,841	63,330	
8	JORDAN (ELLENBURGER)	ECTOR	M 2-21-47	8914	43.0	170,335	176,909	30,165,201	
8	JORDAN (FUSSELMAN)	ECTOR	M 4-09-51	7420	43.0	19,946	4,401	1,673,861	
8	JORDAN (PENNSYLVANIAN)	CRANE	M 6-18-53	7830	40.3	13,717	7,572	2,068,140	
8	JORDAN (TUBB)	ECTOR	M 3-10-48	5250	39.8	4,223	7,050	3,187,997	
8	JORDAN (WADDELL)	ECTOR	M 1-26-51	8375	43.8			442,642	
8	JORDAN (WICHITA ALBANY)	ECTOR	M 4-19-60	6420	41.8	204	3,628	53,555	
8	JORDAN (WOLFCAMP)	ECTOR	M 6-14-60	6790	37.1	3,337	1,574	79,614	
8	JORDAN (4500)	CRANE	M 8-18-47	4660	34.2			1,656	
8	JORDAN, S. (FUSSELMAN)	ECTOR	M 7-23-56	7505	43.6	8,480	9,443	562,344	
8	JORDAN, SOUTH (WOLFCAMP)	ECTOR	M 8-28-60	6695	41.0	1,264	269	443,503	
8	JORDAN, W. (CLEAR FORK, LOWER)	CRANE	9-28-61	5548	35.0			241,792	
8	KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0			79,228	
	TRANSFERRED TO CATLYNN (TUBB) 12-1-75								
8	KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0			4,472	
8	KEMLETZ (DEV.)	CRANE	6-28-63	5558	39.0			40,867	
8	KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	107,036	105,657	2,647,540	
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.								
8	KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	1,833	339	39,076	
8	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	3,841	666	13,030	
8	KERMIT	WINKLER	M 1928	2800	34.3	988,059	542,338	104,048,916	
8	KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	434,089	83,447	4,607,004	
8	KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6			108,343	
8	KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2			367,802	
8	KERMIT (YATES)	WINKLER	9-05-81	2674	33.8	6,426	3,248	859	
8	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	991,734	72,168	9,050,131	
8	KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0			291,028	
8	KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	14,745	9,301	162,996	
8	KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	49,472	37,439	649,884	
8	KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0			25,115	
8	KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	1,747,465	236,005	3,399,098	
8	KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	8,703,915	866,063	57,503,222	
8	KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	60,210	25,360	15,170,917	
8	KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	11,125,242	345,169	142,762,734	
8	KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	5,423,383	641,758	35,877,624	
8	KEYSTONE (LIME)	WINKLER	1935	3675	39.0			9,175,617	
	TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.								
8	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	202,793	131,540	1,670,979	
8	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	979,262	410,344	26,099,815	
8	KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8			18,220	
8	KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1			10,572	
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0			2,431,609	
8	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4			141,840	
8	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8			178,852	
8	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	3,785	5,075	97,541	
8	KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8	13,634	1,875	17,415	
8	KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0			2,998	
8	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.0	131,703	2,998	477	
8	KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5			397	
8	KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6			243,317	
8	KIVA (DEV)	MARTIN	4-02-70	11783	49.5	110	1,278	25,663	
8	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8			48,965	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
8	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0			2,526
8	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6			6,982
8	KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7			6,922
8	KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	10,111	22,163	22,163
8	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	47,339	19,747	92,294
8	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0			996
8	KNOTT CEMETARY (PENN)	HOWARD	M 9-01-80	9602	49.8	19,190	6,238	7,655
8	KONDHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9			3,248
8	KORN (ATOKA)	PECOS	8-30-63	11768	43.6			47,737
8	KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0			287,368
8	CONS. WITH BROWN-THORP/CLRFK/, 11-1-53							
8	KRASNER (ELLENBURGER)	PECOS	1953	4018	40.0			9,975
8	CHG. TO BROWN-THORP /ELLEN./, 11-1-53.							
8	LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	868,758	295,996	6,490,486
8	LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	12	14,809	348,583
8	LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	9,687	24,700	552,476
8	LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	2,640	2,664	131,737
8	LACAFF (SPRABERRY)	MARTIN	4-28-73	6955	28.0		291	9,959
8	LACAFF (WOLF CAMP)	MARTIN	1-19-78	9899	39.9	83,424	69,717	311,528
8	LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	24	6,512	104,500
8	LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0			873
8	LANLAW (CLEARFORK, LO)	PECOS	6-03-77	3058	31.0			436
8	LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	457,781	229,877	13,754,902
8	LAWSON (SIMPSON)	ECTOR	1949	5546	40.0			235,560
8	LAZY R. (STRAWN DETRITUS)	ECTOR	M 6-21-63	8307	36.8	45,633	29,212	940,901
8	LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0			153,729
8	LEA (CONNELL)	CRANE	11-29-53	8178	42.6	3,770	12,053	2,996,131
8	LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	56,554	109,885	19,555,759
8	LEA (MCKEE)	CRANE	2-12-54	7490	42.5			262,483
8	LEA (PENN.)	CRANE	4-02-54	6950	32.5	13,077	15,490	607,759
8	LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1			32,424
8	LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	379,369	416,291	5,257,998
8	LEA (TUBB)	CRANE	5-04-55	4448	41.7	189,826	103,437	871,895
8	LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	3,896	7,808	151,942
8	LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	2,011	3,240	193,226
8	LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8			171,598
8	LEA, SOUTH (WOLF CAMP)	CRANE	9-14-60	6910	37.6			22,299
8	LECK	WINKLER	1928	3100	25.0			4,914,944
8	TRANS. TO SCARBROUGH FLD., 4-1-61.							
8	LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	374	745	124,264
8	LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0			492,662
8	LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO (MONTOLA)	PECOS	1-01-60	5071	38.0			92,264
8	LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	24	15,423	620,321
8	LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	32,179	6,623	7,391
8	LEHN-APCO (1600)	PECOS	1939	1700	35.0	124	18,886	2,691,621
8	LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	12	3,969	32,676
8	LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	694	20,884	3,029,309
8	LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	40,552	116,196	693,519
8	LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	2,283	2,575	12,732
8	LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	12	766	43,811
8	LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4			6,119
8	LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5			36,809
8	LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	46,360	18,428	57,039
8	LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	8,220	15,217	475,862
8	LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	20,411	3,401	107,214
8	LYMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5			62,880
8	LINDA JO (6300)	WARD	7-01-75	6296	43.0			464
8	LION	WARD	10-03-44	4965	35.0			135,702
8	LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	19,176	49,592	1,258,015
8	LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	4,766	4,131	224,943
8	LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	10,242	4,579	224,695
8	LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9			60,411
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-06-79	5044	37.7	11,581	824	3,948
8	LITTMAN (SAN ANDRES)	ANDREWS	6-28-51	4313	32.7	4,404	3,663	1,098,302
8	LOBITO (YATES)	PECOS	3-17-78	2936	29.5			188
8	LOCKRIDGE (WOLF CAMP 12300)	WARD	4-01-74	12345	47.0	9	9	4,834
8	LOVELADY (6200)	WARD	8-01-65	6230	30.7	40,456	2,237	76,896
8	LOVELADY (6400)	WARD	2-17-64	6393	44.8			16,727
8	LOWE	WINKLER	1946	5220	38.0			3,763
8	LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	43,909	8,530	74,414
8	LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	1,440	4,092	38,871
8	LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	58,740	82,863	11,205,838
8	LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8			136,902
8	LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	115,925	37,696	347,011
8	LOWE (SILURIAN)	ANDREWS	2-31-53	12818	49.9	69,496	41,852	13,533,417
8	LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	10,093	5,323	192,467
8	LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	9,196	6,490	170,262
8	LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0			1,295
8	LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0	55	15,230	19,531
8	LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-80	7624	40.0			1,267
8	LUCKY STRIKE (STRAWN)	MITCHELL	9-01-80	7501	42.0	12	5,882	9,159
8	LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4			64,252
8	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7			6,027
8	LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	37,722	15,968	1,705,999
8	FORMERLY LUTHER N. (CANYON)							
8	LUTHER, N. (WOLF CAMP)	HOWARD	2-23-67	7792	42.6			1,065
8	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-06-53	9855	43.5	539,100	471,145	19,374,239
8	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	77,923	56,049	927,552
8	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2			321,166
8	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0			229,085
8	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	3,514	24,772	503,204
8	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	1,276	6,201	285,696
8	LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	117	2,031	33,479
8	LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5			81,163

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8	LYNN GLASS (CANYON)	GLASSCOCK	2-06-81	8890	42.8	1,650	3,307	3,307
8	M. A. J. (CLDS 3370)	LOVING	12-12-69	3425	37.0			3,924
8	M.A.K. (SPRABERRY)	ANDREWS	M 7-06-63	8501	43.0	102,050	36,116	1,355,435
8	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0			1,974
8	M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	143	1,088	269,825
8	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5			186,507
8	MPP (CAPITAN REEF)	PECOS	11-28-74	3070	29.0		12	13,741
8	MPP (YATES)	PECOS	10-18-70	3023	29.8	19,390	58,437	379,511
8	MABEE	ANDREWS	M 10-10-43	4704	31.0	471,861	3,891,153	67,535,133
8	MABEE (CLEAR FORK)	ANDREWS	M 12-08-68	7268	29.5		44	65,128
8	MABEE (DEAN)	MARTIN	M 4-01-67	9747	40.7		2,532	186,712
8	MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	4,764	831	14,255
8	MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6			76,703
8	MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2			7,101
8	MAC-BORING (BEND LIME)	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2			1,075
8	MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	12	4,530	72,699
8	MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0			359,780
8	MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
SEPARATED FROM N. WARD FLD., 4-1-39.								
8	MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0		12	15,775
8	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	1,203	13,552	4,474,942
8	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8		12	308,863
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0		60	3,195,355
8	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7		166	73,512
8	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1			2,159
8	MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-58	3205	29.0			137,193
8	MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	23,061	12,494	28,271
8	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	354,437	624,836	40,263,516
8	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	59,369	93,181	16,032,780
8	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2			167,212
8	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	31,507	33,680	3,892,369
8	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	10,352	4,486	157,275
8	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8		7,058	9,367
8	MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	17,964	20,688	3,167,375
CARRIED AS MALICKY FLD. UNTIL 1957.								
8	MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0		7,112	9,709
8	MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0		152	11,290
8	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	4,396	1,048	10,505
8	MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0			2,604
8	MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0		131	131
8	MARTIN	ANDREWS	1945	9036	36.0			210,915
8	MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	40,872	8,619	716,668
8	MARTIN (CLEAR FORK, LO)	ANDREWS	1-31-69	6580	38.0	80,722	10,110	186,267
8	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	103,022	14,052	271,204
8	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	12,328	34,625	36,059,385
8	MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5			2,820
TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58								
8	MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	38,843	113,459	5,144,205
8	MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0			2,876,392
8	MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	379,885	97,873	270,289
8	MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	97,995	16,884	775,326
8	MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0			137,541
8	MARTIN (7200)	ANDREWS	1-17-58	7210	36.2			14,548
8	MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0			3,860
8	MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8	12,496	2,302	207,367
8	MARTIN, W. (LEONARD, LO.)	ANDREWS	8-14-70	8990	38.0			2,363
8	MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8			16,934
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845
8	MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3			11,543
8	MASCHO	ANDREWS	1942	4615	32.0			543,549
8	MASON	LOVING	1937	3900	41.0	36,404	13,100	2,915,566
8	MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	120,663	49,248	6,111,018
8	MASSEY (1000)	PECOS	8-29-78	1004	19.6		12	14,654
8	MASTERSON	PECOS	1929	1500	28.0		48	2,600,293
8	MASTERSON (3500)	PECOS	1943	3539	22.0			74,147
8	MAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	47	4,907	73,942
8	MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0			699
8	MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0			10,125
8	MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	35,877	6,368	905,072
8	MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0			15,784
8	MCCANN (BASAL WOLFCAMP)	HOWARD	9-01-81	6988	35.0	3,619	4,546	4,546
8	MCCARTHY (TUBB)	PECOS	2-01-80	3619	24.8			553
8	MCCLINTIC	CRANE	1928	3209	30.0			739,188
COMBINED WITH MCELROY FIELD, 3-1-41.								
8	MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0			523
8	MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0	599	26,757	1,518,075
MCDOWELL (SAN ANDRES, LO.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLOS.COMBINED INTO MCDOWELL (SAN ANDRES) FLD. 8-1-72								
8	MCDOWELL (SAN ANDRES, LO.)	GLASSCOCK	6-01-64	2401	27.5			86,824
8	MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0			576,727
8	MCELROY	CRANE	M 1941	2900	30.0	2,502,492	10,608,929	395,698,013
CONS. 1941-CHURCH;GULF-MCELROY & MCCLINTIC FLDs								
8	MCELROY (BEND 8960)	CRANE	M 7-09-66	8966	43.2	67,564	1,195	126,216
8	MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	11,374	9,850	76,922
8	MCELROY (PENN.)	CRANE	M 7-05-58	9032	43.0			141,805
EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.								
8	MCELROY, EAST (SAN ANDRES)	CRANE	M 1955	3384	31.0			230,749
TRANS. TO MCELROY, 1956.								
8	MCELROY, NORTH (DEVONIAN)	UPTON	M 8-16-73	10941	49.1	43,125	22,198	689,092
8	MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	77,608	77,089	2,963,566
8	MCELROY, NORTH (SILURIAN)	CRANE	M 10-20-73	11049	46.2	28,786	22,663	377,385
8	MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6			14,002
8	MCELROY RANCH (WOLFCAMP)	CRANE	M 10-25-80	7725	41.8	30,659	64,593	68,169

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	30,769	8,597	63,858
8	MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0			2,609
8	MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	75,322	7,085	380,392
8	MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5			5,316
8	MCFARLAND (DEVONIAN)	ANDREWS	6-15-81	12260	39.5	3,699	9,528	9,528
8	MCFARLAND (ELLENBURGER)	ANDREWS	1-37-61	13898	45.6	55,034	126,698	4,657,246
8	MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0			11,878
8	MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	115,049	107,532	4,287,408
8	MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	104,107	444,402	35,621,677
8	MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	226,565	248,716	5,412,827
8	MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1			12,240
8	MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	11,841	32,512	2,077,627
8	MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	6,134	3,235	207,323
8	MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	1,374	2,318	131,286
8	MCFARLAND, S (QUEEN)	ANDREWS	1956	4820	32.0	12	590	50,250
8	MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	770	1,071	25,208
8	MCKEE	CRANE	1942	6186	43.0			148,777
8	MCKEE (CLEAR FORK, LOWER)	CRANE	1-36-59	4053	35.8	37,156	7,312	947,424
8	MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	87,038	2,361	141,942
8	MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0			2,935
8	MCPEC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6			3,891
8	MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	12	1,498	25,219
8	MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	12	1,033	76,085
8	MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	3,889	2,713	45,090
8	MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6			9,143
8	MEANS	ANDREWS	1934	4473	29.0	1,142,265	4,069,717	138,448,494
8	MEANS (DEVONIAN)	ANDREWS	M 8-13-61	12001	37.8			98,443
8	MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	167,227	352,426	34,732,622
8	MEANS (YATES)	ANDREWS	M 2-16-74	3066	40.9	703	674	26,771
8	MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST (STRAWN)	ANDREWS	2-38-54	10616	47.0	17,472	26,664	3,706,775
8	MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4			125,719
8	MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	1,835	45,827	6,514,158
8	MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9			28,184
8	MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	109,765	177,510	3,132,790
8	MERIDIAN (DELAWARE)	LOVING	6-24-61	4993	39.8	3,527	11,939	748,811
8	MESA VISTA (MONTOKA)	PECOS	7-15-63	4972	38.8	12,500	1,231	32,386
8	MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	12	466	150,723
8	MESA VISTA (WICHITA ALBANY)	PECOS	2-01-81	4870	39.2	6,136	2,126	2,126
8	METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0			6,393
	TRANS. TO METZ, E. (ELLEN)		9-1-61					
8	METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2			98,708
8	METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	30,006	30,925	1,210,155
8	METZ (TUBBS)	ECTOR	9-18-60	5292	36.0			21,550
8	METZ (WADDELL)	ECTOR	10-21-61	8804	40.2			302,217
8	METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	8,342	8,560	740,753
8	METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	19,886	34,173	2,806,550
8	MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0			1,688,256
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.							
8	MIDLAND	MIDLAND	1945	10399	46.0			20,005
8	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	47,118	9,963	88,593
8	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	19,099	2,647	8,204
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0			161,519
8	MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	14,121	820	18,850
8	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8			59,912
8	MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	4,807	4,171	456,118
8	MIDLAND, SW. (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.5	8,926	9,021	9,021
8	MIDLAND, W. (ATOKA)	MIDLAND	4-38-65	11400	42.0			44,314
8	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	975,657	3,505,989	120,108,726
8	MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	18,415	1,021	2,245
8	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	239,154	328,933	48,641,706
8	MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	16,487	25,563	7,435,673
8	MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	103,364	19,796	401,653
8	MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	108,249	153,965	10,305,998
8	MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	8-24-69	4780	30.4	12	5,074	87,024
8	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			5,641
	TRANS. TO INEZ (WOLFCAMP) FLD. 2-1-63.							
8	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	27,840	288,299	13,994,212
8	MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	26,579	20,970	7,445,531
8	MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0			4,560
8	MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3			9,925
8	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-36-62	11080	44.5	230,870	50,915	684,720
8	MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4			27,441
8	MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4			63,884
8	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	22	9,915	49,760
8	MIKADO (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	2,826	1,888	5,993
8	MILLARD (QUEEN)	PRESIDIO	M 6-27-57	1700	28.0	27,673	36,196	700,457
8	MILLARD, NORTH (QUEEN)	CROCKETT	M 8-04-59	1350	33.5	43	2,700	87,685
	TRANS. FROM MILLARD /QUEEN/, EFF. 9-8-59.							
8	MILLARD, NORTH (SOMA)	CROCKETT	M 2-26-68	921	34.4	36	5,024	113,774
8	MILLER BLOCK 8-29 (PENN.)	WARD	1959	8104	39.0	66,353	4,590	2,543,024
8	MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	12,589	6,236	9,549
8	MISHELLY (QUEEN SAND)	PECOS	10-09-60	1530	32.0	12	400	17,880
8	MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0			28,896
8	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0			4,101
8	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0			16,537
8	MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0			8,950
8	MODESTA, SOUTH (CISCO)	HOWARD	4-75-67	8940	42.3	23,310	20,712	525,180
8	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3			31,090
8	MONAHANS (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	1,188,224	473,123	9,634,471
8	MONAHANS (DEVONIAN)	WARD	M 3-27-57	8375	34.2	273,260	21,925	355,980
8	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	22,602	1,492	115,411
8	MONAHANS (ELLENBURGER)	WARD	M 8-07-42	10550	46.0	12,873	6,541	5,179,137
8	MONAHANS (FUSSELMAN)	WARD	M 2-37-54	8336	40.0	9,457	4,298	1,238,063

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
8	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	21,335	2,467	21,594
8	MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4	45,548	3,324	29,345
8	MONAHANS (PERMIAN-TUBB # 3)	WARD	M 10-14-42	5636	34.5	50,206	15,008	686,725
8	MONAHANS (QUEEN SAND)	WARD	M 1-08-60	3269	27.5	41,340	140,027	4,711,761
8	MONAHANS, W. (3075 QUEEN) TO MONAHANS (QUEEN SD.) FLD., 2-1-69.	WARD	M 12-11-63	9706	40.1			91,652
8	MONAHANS (WADDELL)	WARD	M 6-22-68	7109	47.8			45,030
8	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2			18,545
8	MONAHANS, E. (PENN., LO.)	WINKLER	6-13-64	8873	42.0		85,109	858,896
8	MONAHANS, NORTH	WINKLER	M 3-12-44	6248	37.0	334,314	8,659	801,614
8	MONAHANS, N. (CISCO)	WINKLER	M 1-01-66	8196	38.9			73,109
8	MONAHANS, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	606,066	36,806	5,958,418
8	MONAHANS, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	146,073	140,136	6,262,625
8	MONAHANS, NORTH (FUSSELLMAN)	WINKLER	M 3-31-57	10026	37.1			983,139
8	MONAHANS, NORTH (GLORIETA)	WINKLER	M 8-06-46	5189	35.0	68,717	4,956	299,648
8	MONAHANS, NORTH (MISS.)	WINKLER	3-06-81	9344	37.7	8,716	11,854	11,854
8	MONAHANS, NORTH (MONTOLA)	WINKLER	M 5-31-56	10080	37.1	20,449	2,456	967,378
8	MONAHANS, N. (PENN.)	WARD	M 10-28-64	8328	38.7			51,023
8	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0	2,282	581	68,363
8	MONAHANS, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0			60,518
8	MONAHANS, NE. (PENN.)	WINKLER	7-12-64	8769	34.7	5	1,274	47,347
8	MONAHANS, NE. (PENN. DETRITAL, UP)	WINKLER	8-19-68	8128	42.0	739,578	178,515	2,614,844
8	MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	14,578	141,231	6,522,273
8	MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	24	5,821	81,627
8	MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1			20,872
8	MONAHANS, W. (QUEEN 3075) TRANS. TO MCNAHANS (QUEEN) 2-1-69	WARD	8-16-66	3097	34.0			369,862
8	MONROE	WARD	1931	4600	29.0	19,561	106,728	3,556,236
8	MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	1,208	568	3,804
8	MOORE	HOWARD	1937	3200	31.0	145,874	268,649	9,302,286
8	MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	12	2,058	6,928
8	MOORE-HOOPER (WOLFCAMP)	LOVING	8-01-80	11462	50.3	10,072	1,154	2,262
8	MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0			18,099
8	MOOSE (QUEEN)	ECTOR	M 6-28-58	4512	33.0	629	71,964	3,695,060
8	MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	80	4,193	350,777
8	MORGAN RANCH (FUSSELLMAN)	HOWARD	10-20-71	9742	49.0	12,951	5,610	147,859
8	MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4			8,840
8	MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4			4,418
8	MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2			142
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0	33,293	18,343	1,342,755
8	MOSS CREEK (WOLFCAMP, LO)	HOWARD	4-28-71	8053	40.2			1,021
8	MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	49.0	3,065	2,348	16,166
8	MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4			4,706
8	MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	12	1,449	73,024
8	MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0	2,041	3,147	118,012
8	MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3			2,629
8	MUNN-WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0			0
8	MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	422	4,258	139,727
8	NEARBURG (PENN.)	HOWARD	11-15-69	8522	44.0			13,739
8	NEARCO (REEF)	HOWARD	4-25-72	7693	46.0			24,182
8	NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9			11,833
8	NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	20,959	31,350	4,859,344
8	NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	32,549	18,085	2,189,950
8	NETTERVILLE	PECOS	M 1934	2400	34.0	2,317	24,430	3,005,673
8	NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2			13,350
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX (DOLOMITE 4400) TRANS. TO FUHRMAN-MASCHO, 3-1-57.	ANDREWS	3-26-56	4413	32.5			103,985
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	70,689	88,526	2,079,772
8	NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6			21,099
8	NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	28,054	39,310	1,622,033
8	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5			35,313
8	NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	64,357	93,638	3,503,386
8	NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	7,331	8,921	2,656,509
8	NOLLEY (PENN.)	ANDREWS	9-01-68	10506	47.5	12	1,797	474,381
8	NOLLEY (QUEEN SAND) TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.	ANDREWS	M 5-22-55	4495	31.0			705,203
8	NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-52	8165	30.1	12	2,560	283,098
8	NOLLEY (WOLFCAMP)	ANDREWS	M 8-21-51	9227	39.2	169,641	449,768	21,850,180
8	NORMAN (CANYON)	GAINES	M 2-24-71	10289	39.5	12	5,967	199,486
8	NORMAN (DEVONIAN) TRANS. FROM DIST. 8A 1-1-74.	GAINES	M 7-08-61	12214	36.4	282	154,695	2,618,343
8	NORMAN (ELLENBURGER) TRANS. FROM DIST. 8A 1-1-74.	GAINES	M 1-19-70	13865	38.5	1,982	4,836	260,038
8	NORMAN, S (QUEEN)	GAINES	M 1-01-74	4426	35.5			7,527
8	NORTH STANTON (LEONARD)	MARTIN	5-16-81	8097	35.2	1,008	3,254	3,254
8	NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0			32,245
8	OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4			14,847
8	DATES	PECOS	1-15-47	790	18.2	6,063	12,044	980,257
8	OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	341,756	426,239	20,999,683
8	OCEANIC, N.E. (PENN.)	BORDEN	6-24-68	8135	38.0	20,388	26,770	1,282,259
8	ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0			72,594
8	ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2			318
8	OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	26,503	14,943	1,091,453
8	ONLAW (SEVEN RIVERS)	PECOS	6-29-74	1060	27.0			1,174
8	OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0	12	535	12,280
8	ORIENT	PECOS	2-18-48	1785	27.5			244,035
8	ORLA, SOUTH (DELAWARE SAND)	REEVES	6-21-53	3562	34.1	5,273	15,541	917,225
8	ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	36	24,729	46,277
8	ORSON (PENN.)	ANDREWS	9-13-57	10578	43.0			5,235
8	OWEGO (CLEARFORK)	PECOS	3-01-79	3087	34.3			278
8	P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0			743
8	P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0			4,310
8	PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	838	2,052	91,647

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
8	PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	48,745	32,813	308,523	
8	PAMELA (150)	REEVES	2-13-58	150	24.0		179	580	
8	PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2			44,136	
8	PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	37,114	440	589	
8	PARKER	ANDREWS	1935	4800	32.0			542,815	
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.								
8	PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9			101,997	
8	PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	977	1,835	135,167	
8	PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4800	32.0	52,151	100,724	1,830,380	
	CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/								
8	PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	8,541	13,211	2,444,921	
8	PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	13,877	27,350	1,838,634	
8	PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-04-59	8895	36.0			315,521	
8	PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	2,441	2,524	128,314	
8	PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	587	2,101	152,338	
8	PARKER, WEST	ANDREWS	1948	8468	44.0			282,894	
	TRANS. TO THREE BAR (DEV.) 5-1-50.								
8	PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0			66,107	
	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.								
8	PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6	7,849	8,766	324,725	
8	PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	21,665	16,257	632,839	
8	PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	64,716	816	2,552	
8	PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0			98,040	
8	PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	362,178	145,105	13,366,474	
8	PARKS (SPRABERRY)	MIDLAND	6-36-57	7770	37.0	254,685	140,458	970,873	
8	PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	3,213	2,861	62,552	
8	PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0			15,896	
8	PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	20,573	9,080	339,105	
8	PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0			13,584	
8	PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2			12,766	
8	PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	434	61,002	2,917,243	
8	PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8	12	1,453	22,930	
8	PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	413	23,072	1,075,083	
8	PAROCHIAL-BADE (QUEEN SAND, LO.)	STERLING	4-13-54	1336	33.2	24	6,942	397,017	
8	PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0			18,533	
8	PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	12	6,576	197,006	
8	PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0			14,140	
8	PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	36	13,820	312,440	
8	PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	24	1,321	64,420	
8	PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0			37,704	
8	PASTO NUEVO, SE. (PENN.)	WARD	10-22-67	7248	41.0			1,039	
8	PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	2,512	5,538	128,768	
8	PAYTON	WARD	M 1938	2000	37.0	146,374	202,893	13,033,577	
8	PAYTON (DEVONIAN)	PECOS	M 1954	6881	45.0			1,949	
8	PAYTON (DEVONIAN, MIDDLE)	WARD	5-26-81	7004	39.9	11,418	1,011	1,011	
8	PAYTON (ELLENBURGER)	WARD	9-01-80	10032	42.0	22,487	2,073	2,771	
8	PAYTON (SIMPSON)	PECOS	M 9-06-66	9842	45.9			1,267	
8	PAYTON (WICHITA ALBANY)	PECOS	M 6-14-56	5176	35.1			0	
8	PAYTON (5950)	WARD	M 2-20-54	6000	37.5	1,936	755	13,258	
8	PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2			331	
8	PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0			8,185	
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	30	6,825	661,001	
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0			22,260	
8	PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	7,025	1,129	21,014	
8	PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	17,635	2,582	25,904	
8	PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	5,536	2,005	13,976	
8	PECOS VALLEY (DEVONIAN MI.)	PECOS	M 11-10-64	5884	38.0	29,842	3,582	94,808	
8	PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	46,782	18,028	393,751	
8	PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	932,064	220,297	5,066,506	
8	PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6	6,776	3,585	149,095	
8	PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1			120,817	
8	PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-04-64	5151	37.0	3,024	4,287	617,467	
8	PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	211,807	221,948	17,564,169	
8	PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	53,856	52,382	6,228,453	
8	PECOS VALLEY (MONTOLA)	PECOS	9-20-65	5143	40.0	25	2,574	48,121	
8	PECOS VALLEY (PERMIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	176,846	58,171	2,359,984	
8	PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0			387	
8	PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	99,812	13,887	145,699	
8	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	59,955	2,330	17,023	
8	PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	49,209	9,732	367,121	
8	PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2			8,990	
8	PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2			232,536	
8	PECOS VALLEY, S. (MONTOLA)	PECOS	6-07-60	5198	39.0			31,148	
8	PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	22	1,496	44,973	
8	PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0			24,805	
8	PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8			3,937	
8	PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2			5,629	
8	PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	36	1,875	32,409	
8	PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	12	1,794	33,296	
8	PENWELL	ECTOR	1926	3800	32.4	756,812	1,568,433	69,314,464	
8	PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	10,749	19,719	1,065,930	
8	PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	8,129	6,050	694,246	
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.								
8	PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0			12,271	
8	PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	55,775	100,648	13,466,614	
8	PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	1,511	670	1,825,704	
8	PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	26,274	38,086	6,688,590	
8	PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	9	691	129,608	
8	PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4			258,364	
8	PENWELL (WICHITA ALBANY)	ECTOR	6-38-53	6570	41.2			171,899	
8	PENWELL (4500)	ECTOR	8-32-48	4410	32.9	1,481	2,810	2,796,846	
8	PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	2	2	57,677	
8	PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	12	136	129,867	
8	PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	107,738	67,717	2,004,231	
8	PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	16,978	3,890	67,743	
8	PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0			310	
8	PITZER (RAMSEY)	WARD	7-29-66	5114	33.0			965	
8	PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	78,966	16,462	67,257	

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
8	PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	163,361	17,781	199,597
8	PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0			51,999
	TRANS. TO SPRABERRY /TRENDAREA/, EFF. 4-1-62.							
8	POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0			452
8	PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0			14,716
8	POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0			56,252
8	POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2			105,387
8	PREMIT (1000 SAND)	CULBERSON	4-24-58	900	24.0			7,211
8	PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0			3,400,016
	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.							
8	PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	36	82,942	537,560
8	PRIEST (CANYON LIME)	PECOS	11-11-81	7645	34.0	2	626	626
8	PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	12	4,898	16,201
8	PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	3,504	30,538	1,994,629
8	PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	132	23,759	127,978
	FRM PRIEST & BEAVERS (QUEEN) FLD 12-1-76							
8	PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0	13	4,660	5,323
8	PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0			3,683
8	PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0			3,543
8	PRONGHORN (WOLFCAMP)	GLASSCOCK	7-04-81	7151	35.0	7	293	293
8	PRUITT	WARD	1942	4861	32.0			3,422
8	PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0			2,436
8	PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	19,271	2,117	13,301
8	PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	428	1,308	21,508
8	PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1	55,116	16,412	16,412
8	PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0			717
8	PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5	11	489	1,094
8	PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8			1,299
8	PYOTE	WARD	2-23-42	2827	19.0			338,486
8	PYOTE, SOUTH (4950 SAND)	WARD	8-15-60	5037	40.0			54,343
8	PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	2,412	3,515	346,300
8	PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5			61,546
8	PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7			22,371
8	PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0			41,822
8	QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0			54
8	QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	1,435	4,779	2,409,485
8	QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	1,503	1,387	4,945
8	QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0			4,512
8	QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	2,777	1,124	139,916
8	QUITG, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0	12	614	32,324
8	QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	105,545	13,452	26,582
8	QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	101,515	61,798	3,098,663
8	RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	51,075	891,907	6,660,529
8	R. O. C. (ATCKA)	WARD	6-01-81	11085	45.0	7	119	119
8	R. O. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0			16,853
8	R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2			225,344
	CLEAR FORK (SPRABERRY) FLD 2-1-78							
8	RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	864	1,513	123,389
8	RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	1,398	618	7,360
8	RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8			8,260
8	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	3,784	36,210	2,855,273
8	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5			253,336
8	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	18	4,770	100,250
8	REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0			2,594
8	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	107,696	8,974	35,671
8	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0			9,324
8	RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	47,253	40,958	43,043
8	RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	21,808	7,553	12,134
8	RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1	17,512	14,949	14,949
8	REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0			129,379
	TRANS. TO RUNNING W /WADDELL/, 5-1-57.							
8	REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0			288,134
	TRANS. TO RUNNING W (WADDELL) FLD. 5-1-57							
8	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0			453
8	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	24	2,486	6,380
8	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	36	3,788	248,170
8	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	12	7,853	49,749
8	RENAUD & TUNSTALL (ELLEN.)	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	3,245,873	1,011,799	6,654,475
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0			145,560
8	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	12	1,541	51,306
8	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2			545,743
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0			240,174
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	117,465	20,666	1,124,716
8	ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8			41,320
	TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) FLD.							
8	ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	6-27-66	3257	43.2			138,158
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8			17,515
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0			170,520
	TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70							
8	ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0			174,187
8	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	41,739	24,417	842,643
8	ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-68	3120	49.0			141,691
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0			179,658
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4			30,067
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0	4,551	15,337	764,916

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
8	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	180,801	49,166	1,309,268	
8	ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	14,061	2,813	221,544	
8	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	347	7,123	184,282	
8	ROBLAW (CLEAR FORK, LO.)	CRANE	10-15-75	3355	41.5	5,080	714	6,464	
8	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	12	1,341	28,857	
8	ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4			53	
8	ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5			87,500	
8	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	312	1,782	40,018	
8	ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	143,804	20,696	127,373	
8	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	1,641	11,392	30,512	
8	ROJO CABALLOS, W. (DELAWARE)	REEVES	3-24-66	5262	36.0	4,461	2,484	28,871	
8	ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	6,095	6,730	277,500	
8	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0			13,829	
8	ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0			400	
8	ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7			9,852	
8	ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0			33,666	
8	ROXIE (YATES)	PECOS	11-28-69	3121	24.0	24	20,952	258,451	
8	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3			45,246	
8	RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8			299,928	
8	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	27,304	3,694	202,556	
8	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3			21,844	
8	RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2	354	45	183,599	
8	RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6	11,402	1,990	7,847	
8	RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	667,065	51,287	820,623	
8	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0			88,585	
8	RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	580,482	153,852	21,566,843	
	THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.								
8	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	81,021	4,012	45,226	
8	RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	125,251	22,906	552,195	
8	RUNNING W, N. (WOLFCAMP)	CRANE	3-18-81	5928	36.9	18,951	7,566	7,566	
8	RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	5,764	779	197,472	
8	RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5			90,573	
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			4,434	
8	RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0			1,373	
8	RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5	15,951	2,459	99,040	
8	RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7			0	
8	RUWE-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	2,492	2,941	62,539	
8	RUWE-COB (PENN REEF)	HOWARD	11-26-67	7424	41.0	51,475	39,098	602,043	
8	SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	905	2,771	14,139	
8	SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	50,549	116,650	4,413,521	
8	SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0			994	
8	SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0			8,030	
8	SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5			3,375	
8	SALE RANCH (STRAWN)	GLASSCOCK	8-29-71	10393	48.7	20,887	9,085	158,113	
8	SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	17,615	2,151	46,160	
8	SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	27,376	7,565	674,541	
8	SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	6,272,048	379,058	8,195,169	
	DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.								
8	SAND HILLS (MCKNIGHT)	CRANE	1944	3420	35.2	12,046,995	1,999,324	108,797,645	
8	SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	118,064	52,974	12,281,484	
8	SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	510,838	79,430	2,347,373	
8	SAND HILLS (TUBB)	CRANE	1930	4500	35.0	6,923,567	1,223,911	81,079,438	
	20 ACRE OPTION 1500 DIAG.								
8	SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	72,745	7,833	158,561	
8	SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	176,294	89,738	1,696,330	
8	SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4			46,442	
8	SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	52,638	37,462	1,085,299	
8	SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	12	479	59,047	
8	SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	34,984	29,127	878,785	
8	SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1	6,330	825	45,180	
8	SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	29,990	7,621	202,360	
8	SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	36,750	3,568	98,628	
8	SAND HILLS, WEST	CRANE	5-12-43	3883	35.0	25,182	65,198	1,964,240	
8	SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	5-22-63	4460	36.7			7,255	
8	SAND HILLS, WEST (DEVONIAN)	WARD	3-21-61	6300	36.0	67,783	6,104	44,003	
	RECLASSIFIED AS GAS FIELD, 4-1-63.								
8	SAND HILLS, WEST (ELLENBURGER)	CRANE	5-21-40	5600	43.0			573,953	
8	SAND HILLS, WEST (SAN ANDRES)	CRANE	4-24-60	3342	28.0	23	2,829	146,624	
8	SAND HILLS, W. (SILURIAN)	CRANE	5-15-81	5997	33.2	912	13,575	13,575	
8	SAND HILLS, WEST (TUBB)	CRANE	8-09-52	4620	32.7			57,396	
8	SAND HILLS, WEST (WADDELL)	CRANE	7-06-64	7450	42.0	34,421	7,442	19,773	
8	SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	5,760	1,600	95,665	
8	SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0			5,502	
8	SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5			355	
8	SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3			10,973	
8	SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	17,695	406	5,224	
8	SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2			21,599	
8	SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	135,152	119,592	1,319,830	
8	SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	416	302	2,057	
8	SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0			17,756	
8	SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6			25,689	
8	SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0			1,513	
8	SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	13,683	7,723	365,301	
8	SCARBOROUGH	WINKLER	1927	3200	30.0	5,997	66,517	26,887,366	
	EAVES & LECK FLDS.COMBINED WITH THIS FIELD 2-1-63 & 4-1-61 RESPECTIVELY.								
8	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	116	9,353	3,322,457	
8	SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0			36,096	
8	SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0			4,939	
8	SCOTT (CHERRY CANYON)	REEVES	8-05-78	6134	43.0	197,094	40,846	122,969	
8	SCOTT (DELAWARE)	WARD	2-02-46	4239	34.0	243,117	134,381	1,214,999	
8	SCREWBEAN (DELAWARE)	CULBERSON	5-13-58	2548	41.0	44,622	25,554	718,336	
8	SCREWBEAN (1000 SAND)	CULBERSON	2-21-58	1024	29.6	12	846	116,013	
8	SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0			801	
8	SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	59,756	18,436	1,052,214	
8	SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	38.0			2,942	
8	SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	4,998	21,484	987,215	
8	SEALY SMITH (PENN.)	WINKLER	6-03-79	8996	35.9	123,054	56,141	60,802	

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
8	SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0			215,456
	CONS. INTO ARENOSO/STRAWN		DETRITUS/ EFF 3-1-66					
8	SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	33,249	6,325	483,612
8	SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0			9,734
8	SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	23,856	235,318	1,853,418
8	SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	104,022	182,175	5,800,416
8	SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	106,044	258,397	22,266,774
8	SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	8,879	22,474	5,428,583
8	SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0			47,117
8	SHAFTER LAKE (SAN ANDRES)	ANDREWS	M 4-21-53	4482	35.1	409,051	912,796	35,348,580
8	SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	19,780	44,957	12,018,011
8	SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	54,908	20,355	1,685,949
8	SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0			34,396
8	SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0			20,436
8	SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0			150,112
8	SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	9,650	12,141	1,091,029
8	SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0			1,432
8	SHAMNEE (DELAWARE)	WARD	7-16-79	4924	39.9	16,996	11,939	40,847
8	SHEARER	PECOS	1938	1400	34.4	60	13,132	4,424,601
8	SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5			56,418
8	SHEARER (2200)	PECOS	6-30-67	2203	29.8			6,441
8	SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1		55	1,741
8	SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	2,691	1,250	32,859
8	SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0			531
8	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0		550	2,331,903
8	SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	12,782	3,002	29,667
8	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	15,975	1,629	61,787
8	SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0		8,313	9,428
8	SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-66	7398	36.5	27,151	11,669	704,969
8	SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1			13,740
8	SHEFFIELD, S. W. (STRAWN)	PECOS	7-02-79	8454	46.0		1	5,620
8	SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	22,513	27,136	491,022
8	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3			41,321
8	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	9,555	11,630	289,411
8	SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6			3,888
8	SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	2,943	25,515	428,825
8	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	21,922	80,881	27,739,075
8	SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	2,964	2,814	280,520
8	SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0			48,178
8	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0			11,047
8	SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0	3	777	777
8	SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0	7	2,232	2,232
8	SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	11	7,184	7,184
8	SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	2,088	1,965	4,758
8	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	66,426	9,898	2,164,317
8	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	17,792	17,937	434,777
8	SNYDER	HOWARD	1937	2800	32.0	37,008	835,393	33,236,718
8	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	24	5,402	31,760
8	SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0	1	1	259,003
8	SONNY B (GLORIETA)	ECTOR	8-28-64	4690	33.6			69,949
8	SONNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	8,620	15,888	674,700
8	SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0	66	613	14,096
8	SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	14,400	2,940	294,856
8	SPADE	STERLING	5-12-48	7980	49.9			50,035
8	SPADE (CANYON)	STERLING	12-20-78	6537	48.0			52
8	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	5,796	3,995	168,288
8	SPADE (MISS.)	STERLING	1952	8070	42.0			11,017
8	SPADE (SPRABERRY)	STERLING	1952	7674	47.0			3,365
8	SPENCER	WARD	1941	2900	26.0	409	36,868	2,615,947
8	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	18,788,701	8,614,097	229,820,406
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD, EF F. 4-1-62.							
8	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	96,668	8,493	2,791,762
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.							
8	SPRABERRY (TREND AREA DEAN-WLFCP)	GLASSCOCK	M 5-22-66	9022	38.0	784,174	389,807	3,951,216
	CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66. -1-66							
8	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	127,304	11,917	73,840
8	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4			6,934
8	SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	48.2			10,369
8	SPRABERRY, E. ITR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	51.2			3,230
8	STA (ATOKA)	MIDLAND	5-28-81	10888	40.9	13,020	5,337	5,337
8	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0			179,266
	MERGED INTO SPRABERRY (TREND AREA)		6-1-74					
8	STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2			5,437
8	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3			467,648
8	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3			42,031
8	STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6			1,507
8	STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	4,428	2,156	74,067
8	STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9			3,947
8	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0			2,678
8	STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0			5,709
8	STOLMAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0	4,219	7	167,136
8	STRINGER (SAN ANGELO)	COKE	M 1-22-56	1423	28.5	9	3,047	25,699
8	STUMP (ABO)	ANDREWS	10-16-81	7556	37.0	6,275	6,090	6,090
8	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	8,633	3,605	15,924
8	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	55,213	18,806	1,616,440
8	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	861,850	431,242	7,304,539
8	SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5			17,992
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF.		4-1-69					
8	SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0			325
8	SULPHUR DRAW, W. (DEAN 8800)	MARTIN	2-08-68	9291	35.0			6,860
8	SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	93,009	78,150	1,088,691
8	SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	11,400	29,480	833,704
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0			21,701
8	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	202,206	18,193	619,088
8	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	92,876	40,463	9,030,903
8	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-04-50	12555	50.0			139,593
8	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10342	45.2	196,517	22,157	1,916,569

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
8	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0		1,045	197,046
8	SWEETIE PECK (WOLFCAMP, LD.)	MIDLAND	M 5-06-50	9849	58.0	46,822	3,518	117,202
8	T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	7,458	387	20,964
8	T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1			305,662
8	T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9			25,177
8	T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0			24,983
8	T. C. I. (YATES)	PECOS	1-18-70	1390	30.5	29,958	2,322	39,030
8	T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0	55	3,586	127,459
8	T. E. BAR (1600)	CRANE	2-16-56	1621	36.0			314
8	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	77,489	5,825	713,180
8	TXL (CLEAR FORK, UPPER) TRANS. TO GOLDSMITH (5600*) FLD 9-1-51.	ECTOR	1946	5615	32.2			3,107,009
8	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	1,201,574	187,481	56,395,820
8	TXL (DEVONIAN-MAIN PAY) THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70	ECTOR	2-01-70	8075	41.0	184,560	61,873	1,614,539
8	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	404,036	270,272	126,787,704
8	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	77,299	7,135	942,093
8	TXL (MONTOYA)	ECTOR	12-18-61	8484	33.0	4,875	4,217	502,853
8	TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0			1,045,392
8	TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	1,155,191	242,122	9,607,173
8	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	236,800	34,947	9,008,703
8	TXL (TUBB)	ECTOR	12-01-50	6158	40.0	1,944,822	753,115	34,988,740
8	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4			154,090
8	TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	6,611	5,921	177,570
8	TXL (WOLFCAMP)	ECTOR	1946	7795	40.0			8,151
8	TXL (WOLFCAMP, NORTH)	ECTOR	12-09-59	7535	36.5	74,394	30,355	4,196,877
8	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	27,244	5,675	2,671,627
8	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0			16,027
8	TARZAN (DEAN-WOLFCAMP)	MARTIN	12-07-66	9846	37.0			7,895
8	TAYLOR LINK	PECOS	1929	1800	31.5	464	89,441	15,276,757
8	TEX-HARVEY (FLOYD SAND) EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.	MIDLAND	1949	7850	40.0			13,443,072
8	TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0			5,901
8	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0			20,215
8	TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0			5,157
8	THIGPEN (STRAWN)	PECOS	10-23-80	7112	57.0	12	5,156	9,238
8	THIGPIN, S. (9800)	PECOS	5-02-70	9820	44.3			1,615
8	THOMPSON (WOLFCAMP)	MITCHELL	1-01-80	5437	26.9	618	362	3,900
8	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	637,302	693,124	35,671,150
8	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0	1,575	676	1,773
8	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1			9,822
8	THREE-FIFTY (CANYON REEF)	HOWARD	5-02-81	8460	52.0	44,808	5,154	5,154
8	THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	34,351	7,837	99,765
8	THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0			523
8	TOSORG	PECOS	M 1929	500	19.0	411	292,703	39,512,056
8	TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0	821	3,292	115,261
8	TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3352	37.0	35	3,377	77,885
8	TOMLAW (CLEAR FORK 3270)	PECOS	12-09-70	3224	37.0	23	1,098	22,309
8	TOMLAW, N. W. (TUBB)	PECOS	7-03-69	3391	37.0			1,937
8	TORD (DELAWARE)	REEVES	2-07-61	5158	39.0	5,981	18,134	799,900
8	TORD, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0			1,083
8	TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0			6,759
8	TREES RANCH (DETRITAL)	PECOS	6-21-81	10558	41.0	2	1,368	1,368
8	TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5			43,026
8	TREES RANCH (STRAWN CONGL.) FORMERLY TREES RANCH/PENN/ 7/19/63	PECOS	6-14-63	10943	50.5			180,240
8	TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0			2,622
8	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0	12	6,682	132,587
8	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	3,699	9,021	49,161
8	TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	4,512	706	194,669
8	TRIPLE M (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	23,422	15,210	606,105
8	TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	86,806	18,833	2,850,202
8	TRIPLE M (WOLFCAMP 5550)	STERLING	11-18-64	5963	41.0			11,619
8	TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0			5,112
8	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	12	6,628	1,020,962
8	TRIPLE-N (ELLENBURGER) WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.	ANDREWS	2-18-52	12519	42.7			7,582,963
8	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	100,922	216,096	4,888,602
8	TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6			203,745
8	TRIPLE-N (PENN., LOWER) TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.	ANDREWS	7-31-58	9282	40.2			397,710
8	TRIPLE-N (PENN., UPPER)	ANDREWS	M 3-22-58	8912	41.5	186,506	146,803	14,432,638
8	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	142	7,152	44,337
8	TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0	29	300	758,306
8	TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6			31,667
8	TRIPLE-S (PENN 8725)	HARD	3-13-65	8823	39.9			290,312
8	TROPORO (DEVONIAN)	CRANE	M 11-25-57	5404	38.2	566,097	133,582	3,565,708
8	TROPORO (SILURO-MONTOYA)	PECOS	M 9-06-61	5458	37.8			26,517
8	TROPORO, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	696,532	138,542	361,992
8	TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2			4,194
8	TUCKER	CRANE	2-24-46	5773	53.5	18,124	2,469	2,211,313
8	TUCKER (CLEARFORK, LG.)	CRANE	1-20-81	4800	21.9	33,489	621	621
8	TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4			12,138
8	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0			2,495
8	TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6			507
8	TUNSTILL	REEVES	M 8-12-47	3270	42.0	87,009	86,537	10,143,655
8	TUNSTILL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	96,581	46,466	2,274,545
8	TURNER-GREGORY (CLEAR FORK)	MITCHELL	12-28-55	2668	25.0	2,339	282,782	5,386,797
8	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0			62,556
8	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	209,078	325,196	10,311,509
8	TWOFREDS (DELAWARE, LOWER) DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.	LOVING	M 1-01-63	4895	38.7	12	1,376	54,794
8	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0			401
8	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0			37,289
8	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0			2,447
8	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	260,653	111,647	465,478
8	UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	89,220	17,961	46,494
8	UNION	ANDREWS	M 8-07-43	7459	41.9	393,763	116,677	15,098,765

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBLs)	
8	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4			81,899	
8	UNIVERSITY BLOCK 6 (DEVONIAN)	ANDREWS	7-06-72	12395	40.0		7,714	190,155	
8	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	137,365	244,672	18,490,401	
8	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	166,836	199,196	10,886,165	
8	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	421,393	273,691	23,824,542	
8	UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8826	43.6			1,081,096	
	DIV. FROM FULLERTON /8500/, EFF. 3-21-60.								
8	UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10800	43.6	105,975	187,243	12,874,491	
	DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.								
8	UNIVERSITY BLOCK 13 (WOLFCAMP)	ANDREWS	1-09-61	8262	43.7			687,442	
	TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.								
8	UNIVERSITY BLK. 21(BRUSHY CANYON	WINKLER	11-19-78	7800	41.0	13,292	10,636	52,860	
8	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	29	1,863	207,057	
8	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0			11,950	
8	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0			12,236	
8	UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	1,933,353	1,748,268	49,662,843	
8	UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	3,062	1,737	8,989,664	
8	UNIVERSITY WADDELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3			33,058	
8	UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2			199,952	
8	UNIVERSITY WADDELL (PENN.)	CRANE	11-10-58	7500	42.5	25,354	11,773	855,005	
8	UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6			222,853	
8	VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0			13,960	
8	VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3	804	423	89,355	
8	VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	2,394	116,187	5,560,901	
8	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4			165	
8	VEALMOOR	HOWARD	M 1948	7934	46.0	489,645	444,352	34,675,180	
8	VEALMOOR (CISCO)	HOWARD	M 2-24-52	7500	29.0	874	733	58,715	
8	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0			5,592	
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	1,366,300	1,175,182	51,635,010	
8	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0			3,212	
8	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0			19,213	
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0			45,566	
8	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4			357,653	
8	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8			35,401	
8	VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0			51,228	
8	VER-JD (DELAWARE)	LOVING	11-26-58	4136	36.6	537	2,101	77,802	
8	VERHALEN	REEVES	1947	9917	43.0			4,184	
8	VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	42,156	392	2,512	
8	VERMEJO, E. (WOLFCAMP)	WARD	11-09-81	11030	46.8	397	1,641	1,641	
8	VINCENT	HOWARD	1943	4096	27.0			27,642	
8	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0			52,800	
8	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0			146,038	
8	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	75,122	390,159	1,288,837	
8	VINCENT, EAST	HOWARD	1951	7640	44.0			6,432	
8	VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4454	30.0			3,349	
8	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	23,052	9,906	1,935,844	
8	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0			69,771	
8	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	73,367	26,415	802,466	
8	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	13,696	11,491	914,505	
8	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0			312,859	
8	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	1,149,417	263,448	28,756,911	
8	VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8	11,949	17,488	1,153,782	
8	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	295,981	30,872	2,385,398	
8	VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	13,432	6,977	171,012	
8	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	56,180	1,536	32,009	
8	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4	35,633	3,026	53,698	
8	VLIASSI (1290 SAND)	CULBERSON	M 5-01-60	1218	38.0			467	
8	W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4	351,585	38,411	193,016	
8	W. A. M. (MONTTOYA)	STERLING	1-13-70	8517	52.0	35,590	5,965	71,335	
8	W. A. M. (WOLFCAMP)	STERLING	5-02-64	5068	36.4			1,858	
8	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	394,714	37,662	2,121,903	
8	W. A. M., SOUTH (MONTTOYA)	STERLING	3-22-68	8700	47.6			107,208	
8	W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2	12	304	6,317	
8	W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0			2,814	
8	W. C. FIELD (WOLFCAMP)	HOWARD	7-28-81	7425	33.5	3	2,610	2,610	
8	W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	71,110	18,846	360,609	
8	W.E.R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	29,149	44,720	393,078	
8	W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	5,575	11,215	488,250	
8	W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0			50,764	
8	W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	2,760	4,687	56,645	
8	WADDELL	CRANE	M 8-19-27	3500	33.7	666,987	1,225,021	92,518,703	
8	WADDELL (DEVONIAN)	CRANE	7-11-55	9868	43.0			479,670	
8	WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0			158,752	
8	WADDELL (PENN.)	CRANE	10-02-55	8300	40.5			29,673	
8	WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1			122,606	
8	WADDELL (SILURIAN)	CRANE	10-02-55	10045	43.4	1,556	5,529	632,773	
8	WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	2,668,535	933,948	1,778,601	
8	WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.7	246,894	30,756	988,851	
8	WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	517,049	164,298	5,266,435	
8	WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2			6,016	
8	WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	1,126,350	111,464	1,130,079	
8	WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	24,713	33,851	1,992,562	
8	WAHA, WEST (DELAWARE 5500)	REEVES	7-16-63	5508	38.0			188,618	
	TO WAHA, WEST (CONSOL. DELAWARE) FLD. 9-1-74								
8	WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6			187,399	
	TO WAHA, WEST (CONSOL. DELAWARE) FLD. 9-1-74								
8	WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.5			372,617	
8	WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6			1,958	
8	WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2			730,305	
8	WALKER	PECOS	1940	2016	32.0	3,153	56,886	8,852,118	
8	WALKER (CANYON)	PECOS	6-25-57	7228	34.2			6,066	
8	WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4			2,559	
8	WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4		24	6,160	
8	WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	16,564	1,773	238,090	
8	WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	155,407	192,223	13,195,313	
8	WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	9,013	2,126	2,052,308	
8	WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	423,747	10,681	2,179,357	
8	WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	2,738	15,947	328,444	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
8	WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	61,544	6,622	463,882
8	WAR-WINK (CHERRY CANYON)	WARD	M 6-24-65	6037	36.1	1	750	21,933
8	WAR-WINK (CHERRY CANYON 6570)	WARD	4-01-80	6574	40.5	720	3,448	7,306
8	WAR-WINK (DELAWARE)	WINKLER	1-10-80	5088	41.5			0
8	WAR-WINK (DELAWARE 5085)	WINKLER	M 10-17-66	5091	41.2	75,339	20,598	119,972
8	WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0			2,163
8	WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3	2,105	79	2,927
8	WAR-WINK, S. (WOLFCAMP)	WARD	M 8-20-76	12758	42.1	1,015,114	818,036	2,729,364
8	WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0	587	5,514	46,007
8	WARD, SOUTH	WARD	M 1938	2700	36.0	207,112	669,100	99,261,759
8	WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8	1	5	24,469
8	WARD, S. (GLORIETA)	WARD	M 6-28-63	4678	38.0	240	692	28,053
8	WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	245	3,482	84,869
8	WARD, S. (LECNARD 5800)	WARD	7-01-66	5854	34.7			576
8	WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9			79,519
8	WARD, SOUTH (MISS)	WARD	7-06-75	8171	40.0	45,178	6,831	66,594
8	WARD, S. (PENN.)	WARD	11-16-65	8080	43.0			255,408
8	WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	7,874	347	1,417,176
8	WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0			3,352
8	WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0			121,868
8	WARD, SOUTH (QUEEN SAND)	WARD	1952	6350	37.0			5,342
8	WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0			3,286
8	WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0			5,713
FIELD CREATED FROM SOUTH WARD 4-1-53								
8	WARD, SOUTH (STRAWN)	WARD	11-17-76	8627	37.1	1,826	684	9,183
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	1,510,986	3,121,749	336,697,040
HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./ TRANSFERRED TO THIS FIELD 6-1-66.								
8	WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4	34,934	6,925	222,424
8	WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0			778
8	WARD FRENCH	WARD	1952	2674	32.0			101
8	WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	5,566	1,538	125,189
8	WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	2,641	3,823	168,783
8	WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5			45,707
8	WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6			25,369
8	WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1			54,437
8	WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	56	1,659	57,167
8	WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4			4,609
8	WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0			0
8	WEINER (COLBY SAND)	WINKLER	1941	3200	33.5	163,793	98,856	7,898,050
8	WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6	24	1,491	53,919
8	WELLAW (CLEAR FORK, LO.)	PECOS	6-17-67	3094	33.0	72	26,024	937,127
8	WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0	36	5,868	289,427
8	WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	4,971	8,231	5,741,896
8	WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	34,133	46,108	3,096,155
8	WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8783	37.0			627,631
COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.								
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	33,381	16,014	1,620,006
8	WENTZ	PECOS	1941	4400	33.0			305,013
8	WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7			15,691
8	WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	204	79,435	2,897,015
8	WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	12	667	34,561
8	WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2			1,770
8	WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0			4,402
8	WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0			2,421
8	WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0			2,112
8	WEST (ANDREWS)	ANDREWS	1940	4400	37.0			190,844
8	WESTBROOK	MITCHELL	1921	3100	24.3	80,436	2,590,062	70,036,835
8	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	47	16,864	343,660
8	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	5,963	102,987	626,657
8	WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0			1,226
8	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0	1	256	4,934
8	WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0			3,746
8	WESTERFELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	4,399	1,614	31,967
8	WHEAT	LOVING	M 1925	4300	38.0	339,785	209,670	20,662,527
8	WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	3,874	6,859	11,999
8	WHEAT (SHALLOW)	LOVING	1951	2490	28.0			566
8	WHEELER (DEVONIAN)	WINKLER	M 5-16-45	8590	34.3	177,120	69,661	9,712,829
8	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	46,173	18,066	17,703,698
8	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	258,762	39,430	2,509,943
8	WHEELER (WOLFCAMP)	ECTOR	M 1-24-59	7604	34.0	801,989	217,133	3,170,834
8	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0			61,047
8	WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	1,215	2,533	118,558
8	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0			1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	9,439	45,139	5,078,831
8	WHITE & BAKER (LIME)	PECOS	1943	1857	32.0			17,034
8	WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6	93,284	9,881	55,474
8	WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	20,041	4,796	109,630
8	WICKETT (PENN.)	WARD	1-25-65	8509	41.0			46,127
8	WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	76,548	24,129	530,855
8	WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	54,256	36,190	292,522
8	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	23	18,873	1,618,220
8	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6			16,053
8	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0			85,444
8	WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4	26,489	1,810	81,028
8	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0			3,424
8	WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0			1,542
8	WILLIAMS	PECOS	5-16-51	2814	34.0			15,168
8	WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6			447
8	WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4			16,579
8	WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0			1,697
8	WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	29	2,748	4,937
8	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT (LECNARD, LOWER)	MARTIN	10-14-61	9500	39.0			44,539
TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.								
8	WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7	3,154	701	64,490
8	WORSHAM (CASTLE)	REEVES	12-28-60	2800	26.2			16,346
8	WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	206,411	11,116	55,281

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	296,790	44,070	1,021,802
8	WORSHAM, EAST (CHERRY CANYON)	REEVES	2-22-81	6179	36.4	566	2,552	2,552
8	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.9			425
8	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	5,002	18,725	370,738
8	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	2,556	15,895	268,640
8	WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9	11	1,054	159,707
8	WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0			583
8	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6			109,895
8	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0			14,711
8	WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0			4,799
8	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0			3,556
8	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	38	213	9,171
8	WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0			35,484
8	WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	146,923	37,730	1,123,273
8	WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0	240	703	166,886
8	WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	31,523	16,884	504,954
8	WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	1,587	3,002	190,254
8	-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	40,334	11,246	188,672
8	-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6			18,600
8	Y. SOUTH (TUBB 4130*)	CRANE	12-01-76	4141	34.8			2,074
8	YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2			490,644
8	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	76,472	56,187	2,663,487
8	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-67	10490	40.8	89,002	90,963	39,620,799
8	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1			63,473
8	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	1,942	2,481	29,432
8	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	6,444	16,117	1,082,448
8	YARBROUGH & ALLEN (WOLFCAMP)	CRANE	M 11-28-54	7470	31.2	17,723	41,967	230,107
8	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	M 12-14-61	8330	41.0	9,809	5,199	88,111
8	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	12	1,329	70,659
8	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0			45,041
8	YATES	PECOS	M 10-30-26	1500	29.5	9,906,543	46,892,458	861,342,593
8	YATES (SMITH SAND)	PECOS	1944	1100	30.0	72	16,771	4,022,058
8	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	19,181	17,301	2,351,011
8	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7			5,048
8	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0			3,145
8	YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0	11,016	7,958	7,958
8	YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1			8,283
8	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10895	47.8	79,131	17,937	344,677
8	YUCCA BUTTE, W (STRAWN)	PECOS	2-23-75	8304	43.9	893,345	189,298	719,094
8	ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0	108	34,490	327,075
8	ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	945	812	29,359
	DISTRICT TOTALS	2157				374,751,676	232,758,114	9,725,744,075

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
8A	A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0		17,686	37,304
8A	A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0			1,621
8A	ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6			5,162
8A	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	2,391,841	1,429,114	30,306,714
8A	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	23,970	16,228	186,586
8A	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0			28,663
8A	ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0			5,095
8A	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	7,346	21,313	111,567
8A	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	15,715	17,190	1,018,144
8A	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	38.1	12	1,299	127,875
8A	ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0			154,968
8A	ACKERLY, NORTH SPRABERRY	DAWSON	M 11-24-77	7739	39.3	42,053	46,319	169,839
8A	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	1,292	6,736	387,120
8A	ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9580	38.0			77,854
8A	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8282	38.0			1,080
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	386,803	1,825,682	46,524,569
8A	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	344,090	940,757	47,362,356
8A	ADAIR, NORTHEAST (WOLFCAMP)	TERRY	10-17-54	8846	42.5			1,275,820
8A	ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3			6,312
8A	ADCOCK (SILURO-DEVONIAN)	DAWSON	5-03-51	10605	41.0			229,371
8A	ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	9,119	26,939	351,933
8A	ADCOCK, S. (SPRABERRY)	DAWSON	7-27-81	7866	35.6	2	306	306
8A	AKINS (SPRABERRY)	DAWSON	11-21-80	7206	36.1	263	6,506	8,665
8A	ALEX	TERRY	7-18-45	5150	33.0	30,132	21,891	741,586
8A	ALEX (5900)	TERRY	12-09-53	5841	30.0			9,254
8A	ALEX (6700)	TERRY	1953	6455	23.0			2,500
8A	ALEXANDER (FUSSELLMAN)	TERRY	10-21-80	12533	38.0	3	1,281	3,833
8A	ALEXANDER (WOLFCAMP)	TERRY	4-28-81	9951	45.4	9	14,943	14,943
8A	ALLEN-HOLIDAY (PENN.)	SCURRY	4-07-52	7442	40.8	1,669	3,872	400,442
8A	ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	5,747	26,236	3,555,789
8A	ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5			1,053,164
8A	AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	123	321,189	13,166,481
8A	AMROW (MISS.)	GAINES	6-04-74	11580	41.0			0
FIELD BUILT IN ERROR.								
8A	AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	5	64	123,638
8A	AMROW, NORTH (LECNARD)	GAINES	9-17-74	8803	29.5	436	2,508	57,084
8A	AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0			273,153
8A	AMROW, NORTH (WOLFCAMP)	GAINES	9-29-63	10013	33.0			20,409
8A	ANDREW NOODLE CREEK	KENT	12-21-69	4010	42.0	900	9,700	1,017,398
8A	ANITA (CLEARFORK)	HOCKLEY	4-11-80	7141	28.9	3,129	25,493	36,842
8A	ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	18,191	72,341	1,254,863
8A	ANNE TANDY (STRAWN, LO.)	KING	9-26-72	5243	36.0	84,612	760,693	7,864,237
8A	ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	158,260	632,897	6,628,956
8A	ANNE TANDY, S. (STRAWN LO.)	KING	4-29-78	5244	36.0	3,200	2,798	47,459
8A	ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	2,226	23,312	348,402
8A	ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	11-01-73	6512	31.1			6,570
8A	ANTON, NORTH (CLEAR FORK)	LAMB	7-19-54	6414	22.2			79,514
8A	ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	58,934	143,926	450,317
8A	ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	60	27,794	1,528,583
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	974,160	6,949,757	139,065,798
8A	APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	45,936	22,531	137,916
8A	ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0			687,094
8A	ARICK	HALE	M 4-04-48	5820	42.0	397	1,849	503,932
8A	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2			386,964
8A	ARLENE (GLORIETA)	GARZA	12-08-58	3052	38.1	2,061	4,757	238,873
8A	ARLENE (SAN ANDRES)	GARZA	12-13-58	2980	36.0	5,592	16,627	788,295
8A	ARTBOW (ELLENBURGER)	GARZA	10-10-80	8031	40.0	168	714	1,076
8A	ARTBOW (STRAWN)	GARZA	6-09-77	7588	39.7	7,910	11,857	68,055
8A	ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3			14,314
8A	ARTHUR (SPRABERRY)	BORDEN	4-19-54	7565	38.2			10,001,050
TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.								
8A	ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7			18,275
8A	ATKINS-FLEMING (NOODLE CREEK)	KENT	6-15-72	4259	42.2	1,025	5,211	56,010
8A	AUSA (STRAWN)	BORDEN	8-30-80	7850	42.5	56,210	74,142	92,128
8A	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	5-09-69	6859	28.0			4,470
8A	AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	279	13,710	177,003
8A	AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	58	1,028	25,858
8A	B-G-W (ELLENBURGER)	LYNN	2-15-81	10538	38.2	7	1,031	1,031
8A	B. R. C. (MISS)	GARZA	10-06-76	8088	37.0	12	3,683	25,717
8A	B. R. C., NORTH (STRAWN)	GARZA	5-16-77	7796	39.3	1,284	1,698	9,611
8A	B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0			0
8A	BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	24	10,003	328,331
8A	BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	2,460	21,611	742,626
8A	BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	3,908	12,714	376,299
8A	BALE (STRAWN)	GAINES	11-17-75	11050	35.0			773
8A	BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	12	1,826	112,113
8A	BALE, EAST (DEVONIAN)	GAINES	2-26-73	11786	35.8	152	7,505	68,191
8A	BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	26,965	68,736	1,148,669
8A	BALE, NORTH (WICHITA-ALBANY)	GAINES	8-26-79	8840	23.2	1,644	1,908	9,141
8A	BARBARA (SAN ANDRES)	YOAKUM	3-28-76	5287	29.0	11	1,653	10,345
8A	BARBER (STRAWN)	KING	3-12-63	5265	40.5			21,669
8A	BARRON RANCH (ELLEN.)	GARZA	8-28-73	7735	39.3			3,139,510
TRANSFER TO SWENSON BARRON /ELLEN/								
8A	BARRON RANCH (STRAWN)	GARZA	10-13-73	7190	31.9	14,115	49,979	481,074
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
8A	BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	6,370	27,069	1,198,954
8A	BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	3,250	37,277	3,595,968
8A	BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	5,254	36,170	1,447,495
8A	BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	12	3,580	44,267
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			239,463
8A	BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0			1,689
8A	BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	24	3,711	89,088
8A	BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0	12	369	3,928
8A	BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	747	3,433	4,249
8A	BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	4,512	4,737	125,987
8A	BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0			46,427
8A	BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0			532
8A	BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6			704

RAILROAD COMMISSION OF TEXAS.
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
8A	BIG -B- (STRAWN, LO)	KING	7-10-72	5157	37.0	1,344	10,809	141,236
8A	BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.3	12	136	216,508
8A	BIG -M- (TAP)	KING	2-08-72	5356	37.0			1,674
8A	BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	12	1,693	23,272
8A	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	7,232	94,909	1,079,599
8A	BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	20,061	282,840	1,897,128
8A	BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	1,800	12,234	27,677
8A	BIG -S- (CADD0)	KING	2-29-80	5725	36.0	1,800	10,105	30,591
8A	BIG -S- (CONGL)	KING	1-23-78	5882	36.0	582	5,260	50,313
8A	BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	3,869	22,914	293,944
8A	BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	2,722	20,814	88,219
8A	BIG -S- (STRAWN 5400)	KING	10-15-77	5505	36.0	3,975	31,428	108,386
8A	BIG WHEEL (FUSSELMAN)	DAWSON	10-27-81	12058	38.6	3	1,214	1,214
8A	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	11	6,829	49,807
8A	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0			14,758
8A	BLED SOE	COCHRAN	12-08-51	4193	24.0	80,789	10,390	184,669
8A	BLED SOE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	58	6,878	1,371,292
8A	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0			7,658
8A	BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	2,957	65,842	670,212
8A	BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	4,328	1,252	65,606
8A	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	62	7,447	412,256
8A	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7			219,779
8A	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0			2,573
8A	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	2,254	4,111	180,034
8A	BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	5,775	39,394	769,895
8A	BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	9,303	7,422	9,214
8A	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6			27,828
8A	BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	57,025	75,208	78,680
8A	BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0	9,112	7,614	9,078
8A	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	14,585	45,432	2,868,173
8A	BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	69,095	149,659	2,831,112
8A	BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	324	20,909	473,675
8A	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9	1	723	100,916
8A	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	8,338	83,411	803,438
8A	BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0	850	571	4,197
8A	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0	12,548	50,445	4,687,918
8A	WELLS TRANS. TO DEB (WOLFCAMP)	6-1-81	8A-76148					
8A	BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1			134,955
8A	WELLS TRANS. TO DEB (WOLFCAMP ZONE B-)	6-1-81	8A-76148					
8A	BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	4,955	26,200	104,179
8A	BRAHANEY	YOAKUM	6-25-45	5301	32.0	519,774	1,401,474	33,572,885
8A	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLOS. CONS.,	6-1-61.						
8A	BRAHANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	125,187	1,591,885	2,987,433
8A	BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	76,124	92,489	3,549,591
8A	BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	1,765	7,453	335,446
8A	BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6			294
8A	BRAHANEY, W. (DEV)	YOAKUM	10-13-81	11645	45.0	234	9,034	9,034
8A	BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	35.4			238,383
8A	CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE	6-1-61.						
8A	BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8			30,093
8A	COMBINED WITH REVILO /GLORIETA/	9-1-56.						
8A	BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1			5,299
8A	BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	3,512	30,388	600,962
8A	BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3			64,558
8A	BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	13,708	116,956	1,308,229
8A	BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7			121,904
8A	BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0	1,043	626	8,135
8A	BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	1,166	78,583	13,667,431
8A	FORMERLY CARRIED AS BRONCO (DEV.) FIELD.							
8A	BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2			317,760
8A	BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1,500	2,378	237,805
8A	BROWN	GAINES	5-15-48	6030	32.0	31,030	74,713	4,487,091
8A	BROWN (CISCO SD.)	SCURRY	1951	6180	43.0			91,763
8A	CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE	5-1-52.						
8A	BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	19,315	105,534	3,347,496
8A	BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	17,691	43,435	4,562,664
8A	BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	11,876	241,680	373,156
8A	BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0			1,911
8A	BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	1,807	37,814	37,814
8A	BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0			54,676
8A	BRUMLEY (CLEARFORK, LOWER)	GAINES	11-16-78	7175	36.3	6,150	1,474	3,725
8A	BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0			3,402
8A	BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	50	9,683	283,247
8A	BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	9	1,843	79,319
8A	BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	14,029	6,188	26,990
8A	BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8			117
8A	BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6	7	229	229
8A	BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	341,798	230,608	9,872,066
8A	BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4			867
8A	BUENOS	GARZA	10-01-49	3397	36.3	5,873	28,586	1,255,478
8A	BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0			100,161
8A	BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	36	27,448	193,460
8A	BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0			201
8A	BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	12	27,740	276,688
8A	BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	12	5,998	301,591
8A	BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	12	9,670	369,729
8A	BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	12	79,472	615,699
8A	BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	12	9,010	891,383
8A	BUZZARD PEAK (CADD0)	KING	M 1952	5800	31.0			1,065
8A	BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0			3,857
8A	BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8	1,154	2,624	186,641
8A	BUZZARD PEAK (TANNEHILL, LO. N.)	KING	6-16-69	2696	38.0			1,489
8A	BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0	309	560	48,983
8A	BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	38.0	10	951	951
8A	CKH (CLEARFORK, LO)	TERRY	10-15-80	7855	36.0	10	932	1,235
8A	CM1 (SPRABERRY)	DAWSON	12-30-80	7834	31.2	23,746	47,178	47,627
8A	C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0			53,994

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)

COMBINED WITH REVILO /GLORIETA/ 9-1-56.								
8A	CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	504	30,177	1,244,696
8A	CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	26	2,684	998,700
8A	CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5			20,855
8A	CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0			10,001
8A	CANNING (WICHITA ALBANY)	BORDEN	12-10-81	4830	43.0	23	335	335
8A	CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0	11	3,314	272,653
8A	CANNON (SPRABERRY)	BORDEN	1953	7330	37.0			43,047
TRANS. TO JO MILL /SPBRY./, 10-1-55.								
8A	CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0	2,462	4,420	46,547
8A	CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	278,362	453,382	4,513,702
8A	CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	28,853	48,979	87,173
8A	CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	1,500	8,480	20,265
8A	CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	8,585	8,867	220,310
8A	CASEY (CANYON SAND)	KENT	1954	6020	38.0			82,812
TRANS. TO SMS /CANYON SAND/, 10-1-55.								
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	316,237	1,660,495	66,773,254
8A	CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	13,529	51,280	614,392
8A	CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7			51,493
8A	CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	12	2,524	57,197
8A	CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	3,869	26,269	1,346,415
8A	CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9			4,407
8A	CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0	16	130,468	710,329
8A	CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0			2,708
8A	CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0			313,275
CONSOLIDATED WITH BRAHANEY FLD., 6-1-61.								
8A	CHAMPION (DEV.)	GAINES	5-09-59	12735	33.5	24	5,905	450,731
8A	CHAMPION (STRAWN)	GAINES	2-26-72	11229	43.5	115	15,452	183,137
8A	CHAMPION, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4	20,577	32,519	400,187
8A	CHAMPION, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1			116,928
8A	CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	24	3,050	176,574
8A	CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2			113,019
8A	CHURCH PEAK (ODCM)	SCURRY	8-19-62	7030	39.4			19,892
8A	CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	169,682	265,615	14,090,232
COMBINED WITH MCLAURY /STRAWN LINE/ 8-1-61.								
8A	CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	550	637	222,344
8A	CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	12,016	28,041	1,086,236
8A	CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	700	677	24,904
8A	CLAIREMONT, NORTH (PENN. LD.)	KENT	5-25-58	6712	40.2			57,892
COMBINED WITH CLAIRMONT /PENN., LD./ FLD., 7-1-59.								
8A	CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	12	700	282,357
8A	CLAIREMONT, S. (PENN., LD.)	KENT	9-14-63	6822	36.0	1,992	7,731	475,112
8A	CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0			4,596
8A	CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4			101,346
TRANS. TO PRENTICE (CLEARFORK, LD.) EFF. 6-1-62								
8A	CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	74,440	59,511	823,697
8A	CLARA GOOD, E. (8030)	BORDEN	11-04-81	8052	36.0	278	5,816	5,816
8A	CLARK (NOODLE CREEK)	KENT	9-01-81	4292	37.0			0
8A	CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	242	14,422	248,685
8A	CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0			704
8A	CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	12	7,038	477,064
8A	CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	4,213	12,329	316,916
8A	CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	11,330	15,137	85,980
8A	COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	6,117	7,409	523,925
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
TRANS. TO PRENTICE FLD., 5-1-56.								
8A	COBB (6700)	YOAKUM	1950	6626	27.0			156,174
COMBINED WITH PRENTICE /5700/ 11/1/52								
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0			20,783
8A	COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0			3,441
8A	COGDELL (AREA)	SCURRY	M 12-20-49	6796	41.7	2,492,033	3,734,299	239,958,035
FORMERLY CARRIED AS COGDELL.								
8A	COGDELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0	12	18,204	1,193,534
8A	COGDELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2	387	67,848	798,964
8A	COGDELL (STRAWN)	KENT	8-15-51	7322	34.5			236,422
8A	COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0			101,857
8A	COGDELL (4900)	KENT	4-07-50	4910	43.2			972,858
8A	COGDELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	62,393	58,566	5,059,321
8A	COGDELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	12	3,226	102,779
8A	COGDELL, EAST (COGDELL SAND)	KENT	M 7-17-52	4538	38.6			263,479
8A	COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0			12,440
8A	COGDELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	30,176	31,267	1,698,703
8A	COGDELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8			10,452
8A	COGDELL, W. (STRAWN)	KENT	1952	7503	37.0			7,427
8A	COLLINS	SCURRY	1949	7319	41.0			7,221
8A	CONNELL	KENT	1950	2340	33.0			3,451
8A	CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0			2,270
8A	CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	5,700	117,161	3,981,276
8A	CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	2,555	3,683	32,047
8A	COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	4,069	4,755	176,423
8A	COROCO (DEV.)	TERRY	1952	12562	29.0			2,627
8A	COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6			16,167
8A	COROCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0	74	7,263	535,387
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	1,869	158,365	3,326,953
TRANS. FROM NYSTEL FLD. EFF. 6-1-69								
8A	CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	1,466	53,854	1,537,326
8A	CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	7	188	26,476
8A	CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2			28,289
8A	COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	36	58,908	139,754
8A	COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	12	6,730	11,970
8A	COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	554	8,221	325,554
8A	COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9			631
8A	CRAVEN	LUBBOCK	1944	6060	24.0			29,583
8A	CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	180	1,764	27,741
8A	CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	4,950	24,759	431,237
8A	CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	150	3,888	340,941

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
8A	CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2		51,460	1,190,269
8A	CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	2,508	6,464	894,195
8A	CROWN (SILURIAN)	TERRY	5-23-81	13222	38.0		677	677
8A	CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5		2,992	152,163
8A	CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0		1,150	81,647
8A	D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	551,691	536,230	6,706,253
8A	D. E. B. COMBINED WITH BOTTENFIELD (WOLFCAMP) & TOBY JO (WOLFCAMP)	GAINES	7-07-60	9400	32.0	EFF. 6-1-81 8A-76148	9,169	1,213,164
	D. E. B. COMBINED WITH BOTTENFIELD (WOLFCAMP ZONE -B-)					4,652		
						EFFEKTIVE 6-1-81 8A-7614		
8A	D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7			19,658
8A	D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	7,336	18,709	224,406
8A	D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	3,565	8,290	14,917
8A	D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	394,108	714,524	5,290,013
8A	D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4			59,909
8A	DALTON (PENN.)	BORDEN	5-07-58	8358	38.3			56,873
8A	DEAN	COCHRAN	1938	5077	30.0			839,724
8A	DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	1,902	2,872	42,293
8A	DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	18	2,733	5,748
8A	DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	23,134	58,869	107,737
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906
8A	DEROEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	16,646	14,941	14,941
8A	DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-19-48	6569	44.0	2,201,016	2,531,889	221,587,155
8A	DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	12,763	213,364	3,433,569
8A	DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	197	30,539	1,818,835
8A	DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	10,939	22,830	181,557
8A	DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3	521	2,185	2,589,833
8A	DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	616	6,636	198,770
	TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.							
8A	DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	21,207	150,455	395,348
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	99,258	481,455	14,278,340
8A	DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0			1,183,018
	CONS. W/DORWARD FLD; DOCKET #8A-64051, EFF. 1-1-75							
8A	DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	12	936	26,241
8A	DOSS	GAINES	1944	7080	34.0			3,437,247
	COMBINED WITH ROBERTSON AND ROBERTSON /LD. CLFK./ FIELDS., 1955.							
8A	DOSS (CANYON)	GAINES	7-02-49	8850	47.0			1,712,794
8A	DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0			7,254
8A	DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	166,404	161,438	2,018,206
8A	DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0			3,649
8A	DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4			3,324
8A	DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	3,454	2,172	294,895
8A	DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	24	1,338	239,303
8A	DUFFY PEAK (GLORIETTA)	GARZA	11-17-57	3015	32.8	66	4,276	133,485
8A	DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0			107
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	127	10,619	984,128
8A	DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	329	2,400	429,228
8A	DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	2,428	30,751	1,080,795
8A	DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0			19,457
8A	DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	142	2,245	11,427
8A	E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	12	1,323	20,089
8A	EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	24	2,122	174,240
8A	EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0			223,293
8A	EARNEST (6500 SD.)	SCURRY	5-12-56	6478	36.4	21,154	14,248	279,527
8A	EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0	285	16,693	16,693
8A	EDMISSION (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	65,666	185,092	1,176,118
8A	EDMISSION, N.W. (CLEARFORK)	LUBBOCK	9-24-79	5446	28.1	453	83,432	155,979
	TRANS. FROM EDMISSION (CLEARFORK 10-1-79)							
8A	EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	9,521	57,782	225,824
8A	EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	24	11,351	12,422
8A	ELAND (ELLENBURGER)	SCURRY	1950	8182	41.0			1,587
8A	ELAM (STRAWN)	KENT	4-30-64	6818	38.0	755	51,645	452,312
8A	ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0			1,264
8A	ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	9,485	7,394	10,667
8A	ELZON (REEF)	KENT	1-06-58	6800	41.0			6,741
8A	ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	32,649	55,817	1,194,281
8A	F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0			168
8A	FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	102,444	111,940	2,577,508
8A	FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	4,456	8,744	738,227
8A	FELKEN (6700)	DAWSON	5-11-66	6820	39.2			118,325
8A	FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	97	2,580	159,554
8A	FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0			378,070
8A	FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	7,405	31,683	596,792
8A	FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	8,158	16,817	3,714,129
8A	FIELDS (SAN ANDRES)	YOAKUM	8-26-79	5196	33.6	12	3,573	10,840
8A	FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0			150,631
8A	FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3			111,750
8A	FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0			3,455
8A	FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	15,182	30,310	3,582,147
8A	FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	135,051	807,767	14,689,135
	WESTLUND /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UPPER/ 3-1-56.							
8A	FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	9,539	44,887	1,748,222
8A	FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8			548,997
	FORMERLY CARRIED AS FLANAGAN FIELD.							
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0			314
8A	FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5			25,842
8A	FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7			33,677
8A	FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8			33,540
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	40,898	40,351	5,209,934
8A	FLUVANNA (ELLENBURGER)	BORDEN	M 7-03-52	8358	42.1	30,454	60,439	2,699,524
8A	FLUVANNA (LEONARD)	BORDEN	M 11-29-69	5160	15.0	1,825	2,168	33,257
8A	FLUVANNA (STRAWN)	BORDEN	M 2-14-54	7769	41.5	114,715	97,513	12,143,866
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.							
8A	FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0			876,664

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL/S)

TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.								
8A	FLUVANNA, NE. (STRAWN)	SCURRY	M 12-14-59	7907	38.5	4,390	3,772	325,077
8A	FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	24,957	42,970	184,575
8A	FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0	3,000	5,809	22,434
8A	FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	9,086	10,710	72,497
8A	FLUVANNA, SW. (ELLEN.)	BORDEN	M 11-18-68	8306	41.0	11,542	57,038	1,061,337
8A	FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0			556
8A	FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	38.0			77,402
8A	FLUVANNA, SW. (STRAWN)	BORDEN	1954	8074	39.0			5,445
8A	FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	13,411	23,476	463,501
8A	FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	M 12-10-73	7902	41.0	141,464	163,823	1,886,432
8A	FLUVANNA, WEST (ELLENBURGER)	BORDEN	M 1952	8161	40.0			12,725
8A	FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	12	1,321	118,188
8A	FORBES (GLORIETA)	CROSBY	M 8-28-55	3605	40.0	5,635	95,478	2,038,289
8A	FORBES (SAN ANDRES)	CROSBY	M 1-30-59	3002	39.0	426	21,175	79,886
8A	FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	12	6,802	98,104
8A	FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6			30,247
TRANS. TO JO MILL /SPRABERRY/, 2-1-57.								
8A	FULLER	SCURRY	5-25-51	5147	43.8	71,757	154,825	6,099,047
8A	FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER (STRAWN -B-)	SCURRY	11-01-51	7211	34.6			82,179
8A	FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	10,801	31,723	1,595,521
8A	FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	3,520	33,171	738,967
8A	FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	77	1,043	69,125
8A	FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	33,635	5,164	222,293
8A	FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	2,688	35,584	601,970
8A	FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	7,401	23,216	983,470
8A	FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	993	10,877	762,177
8A	FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	2,752	3,623	306,381
8A	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2			198,142
8A	FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	12	762	16,314
8A	FULLERVILLE, NE. (STRAWN)	KENT	1-06-65	7406	35.3	12	3,728	279,113
8A	G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	89,596	375,846	10,275,100
8A	G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	184,933	1,066,087	4,530,146
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	4,152	1,000	7,798
8A	GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	2,695	5,166	13,437
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,999
8A	GAIL, SOUTH (STRAWN)	BORDEN	5-21-81	8283	41.3	1,454	1,885	1,885
8A	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0			2,617
8A	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	2,002	2,317	79,006
8A	GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0			3,570
8A	GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	35	55,734	148,249
8A	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0			9,013
8A	GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	12	1,398	39,785
8A	GARRETT (STRAWN)	KENT	6-22-81	6917	32.5	5,431	4,023	4,023
8A	GARZA	GARZA	1926	2900	35.4	304,456	3,169,999	73,352,599
8A	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	10	852	1,335,402
8A	GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	17,473	48,215	1,512,579
8A	GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	8,847	29,444	1,655,982
8A	GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	21,625	69,110	1,420,404
8A	GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	25,281	80,484	1,618,965
8A	GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	22,212	82,902	1,609,324
8A	GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	980	5,604	297,133
8A	GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	183	38,733	80,266
8A	GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	24	1,489	146,448
8A	GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	41,384	19,511	785,814
8A	GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0			150,701
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	12	2,268	75,313
8A	GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	1,080	4,201	163,763
8A	GILPIN (4450)	DICKENS	3-06-73	4466	38.0	12	23,034	663,548
8A	GIN (MISS.)	DAWSON	9-15-65	11403	37.0	70,207	27,258	928,995
8A	GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	2,729	3,191	78,940
8A	GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	264,173	158,569	3,573,315
8A	GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	218,603	128,983	1,669,731
8A	GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2			8,519
8A	GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	35	5,274	276,577
8A	GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0			21,428
8A	GIVENS (CLEARFORK, LO.)	LUBBOCK	6-17-81	6175	27.0	10	3,724	3,724
8A	GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0			2,096
8A	GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0			254,006
8A	GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9			483
8A	GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	3,691	5,804	95,013
8A	GOOD	BORDEN	1949	7905	43.3	925,923	1,097,314	40,529,655
8A	GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	10,707	11,023	3,137,951
8A	GOOD, SE. (CANYON REEF)	BORDEN	9-31-59	8123	43.3	4,840	5,888	936,481
8A	GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	72,814	74,301	8,447,235
8A	GOODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0	12	2,403	9,795
8A	GORDON SIMPSON (ELLENBURGER)	BORDEN	M 10-18-60	8152	41.0	474	4,247	135,659
8A	GORDON SIMPSON (SPRABERRY)	BORDEN	M 5-24-61	4837	42.5	6	6,210	142,776
8A	GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	763	4,551	768,617
8A	GRAVEL PIT (STRAWN)	BORDEN	7-04-81	7898	41.3	2,143	22,096	22,096
8A	GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	12	2,458	105,988
8A	GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	14,400	14,385	144,705
8A	GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0	12	1,114	4,615
8A	GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0			95,837
8A	GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	6,647	19,192	654,265
8A	H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	1,838	32,996	609,258
8A	H & M (GLORIETA)	SCURRY	1955	2760	37.0			38,055
8A	HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	72	35,013	126,153
8A	HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	2,964	3,943	65,794
8A	HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	4,416	9,392	449,568

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
8A	HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5			69,120
8A	HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5			75,825
8A	HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	1,691	47,692	1,972,955
8A	HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	365,638	417,368	536,102
8A	HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8	15	15,606	5,212
8A	HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	2,276	3,958	779,715
8A	HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	12,856	22,246	1,458,763
8A	HARRELL (CANYN SAND)	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	M 10-16-49	5965	31.9	480,081	2,684,302	36,031,916
8A	HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	8,342	12,732	1,270,988
8A	HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	271	1,701	54,835
8A	HATAWAY (STRAWN)	SCURRY	1-03-61	7704	40.0	2,502	5,402	169,007
8A	HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	15,681	51,955	254,016
8A	HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1			23,098
8A	HENARD	YOAKUM	10-23-50	5205	32.0	588	39,730	279,500
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0			67,433
8A	HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	3,779	17,961	105,520
8A	HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0			301,214
8A	HICKVILLE (STRAWN)	LUBBOCK	5-73-78	9240	45.0	2,268	35,230	196,014
8A	HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0	5	362	362
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	4,321	20,805	1,309,190
8A	HOBBS, EAST (3900)	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	600	3,129	360,435
8A	HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	1,455	10,984	253,307
8A	HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0			1,096
8A	HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	12	1,724	32,162
8A	HOBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	9,931	17,353	265,305
8A	HOBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0			11,397
8A	HOB (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	173,407	134,149	11,138,225
	FORMERLY CARRIED AS HOB FIELD.							
8A	HOB (WOLFCAMP)	BORDEN	6-12-54	6393	43.0			22,773
8A	HOB, NW. (PENN.)	BORDEN	1-22-67	7130	40.5	1,723	858	42,408
8A	HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	29,783	98,108	568,314
8A	HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0			2,590
8A	HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	2,784	4,690	89,247
8A	HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0			20,747
8A	HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	4,716	13,202	134,581
8A	HOOPLE (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	13,835	144,945	262,184
8A	HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4			9,194
8A	HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2			61,259
8A	HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	25	6,305	70,258
8A	HUAT (CANYON)	GAINES	12-23-61	10470	37.1	16,779	42,763	5,267,438
8A	HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	2,115	10,216	687,808
8A	HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5			39,780
8A	HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0			78,112
8A	HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9			204,199
	TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.							
8A	HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	M 12-18-80	12012	38.9	922	108,691	110,668
8A	HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	9,080	104,339	6,548,673
8A	HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	22,812	231,532	7,061,146
8A	HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	29,387	347,971	4,893,383
8A	IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4			65,146
8A	IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	601	1,878	69,540
8A	IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0			63,476
8A	IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	13,584	48,015	1,702,106
8A	IDALOU, NORTH (CLEARFORK, LO)	LUBBOCK	7-24-79	5650	32.0	2,890	32,350	53,066
8A	ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	2,652	35,104	2,081,579
8A	INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8			66,012
8A	INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2			286,701
8A	IN-LINE (WOLFCAMP)	TERRY	3-23-81	9894	46.7	5,613	7,649	7,649
8A	IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	2,202	19,279	134,874
8A	JRL (LEONARD)	BORDEN	11-20-81	5804	27.8	9	425	425
8A	-JY-	KING	1950	4219	38.0			8,602
8A	JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	12	1,671	34,563
8A	JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6968	39.0	11,431	13,016	36,120
8A	JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0	21,327	1,964	5,269
8A	JANICE (SAN ANDRES)	YOAKUM	3-38-55	5263	31.0	8,015	8,087	210,101
8A	JANICE (WOLFCAMP)	YOAKUM	6-02-81	8937	37.6	1,085	28,457	28,457
8A	JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	17	11,878	32,636
8A	JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0	5,100	2,633	80,229
8A	JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6			134,098
8A	JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	8,821	42,693	1,410,072
8A	JENKINS	GAINES	8-08-48	9100	27.0	11	21,263	1,233,770
8A	JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	99,301	174,689	1,029,865
8A	JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	23,950	39,993	979,469
8A	JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	2,364	3,254	81,494
8A	JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0			472,973
8A	JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	4	3,233	12,220
8A	JESS EVERETT (CADDO REEF)	SCURRY	2-02-70	7558	41.0			5,810
8A	JO-MILL (CANYON)	DAWSON	M 9-19-56	9086	40.0	1,983	7,397	269,679
8A	JO-MILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7	5,666	26,574	725,447
8A	JO-MILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	1,499,041	2,105,550	54,667,082
	FIELDS MERGED AS FOLLOWS:							
	FOWEL (SPRABERRY, LO.) EFF. 2-1-57.							
8A	JO-MILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7			844,553
8A	JO-MILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0			3,146
8A	JONES RANCH	GAINES	M 10-38-45	11200	43.5	2,744	41,636	7,411,126
8A	JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4			115,064
8A	JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9			181,905
8A	JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	14,059	15,686	61,079
8A	JOYCE (CLEARFORK, LO.)	TERRY	11-15-81	8996	28.0	11	671	671
8A	JUSTICEBURG	GARZA	1926	2480	38.0			1,641
8A	JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0			3,268,423
	CONS. W/DORWARD FLD; DOCKET #8A-64051 EFF 1-1-75							
8A	JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8			4,508
8A	JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0			1,816

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL/S)
8A	JUSTICEBURG, NW. (GLORIETA)	GARZA	3-26-55	2560	37.0			370,797
	CONSOLIDATED INTO PGST (GLORIETA) FIELD EFFECTIVE 8-1-59.							
8A	JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	394	10,945	308,218
8A	JUSTICEBURG, NW. (SAN ANDRES, LO.)	GARZA	10-05-59	2466	38.3	12	622	116,943
8A	JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1			29,794
8A	JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4		306	21,950
8A	JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	1,464	12,585	34,323
8A	KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0			6,385
8A	KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	15,109	28,122	1,754,345
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	50,750,111	25,423,097	1,075,641,816
8A	KELLY-SNYDER (CADDO LIMESTONE)	SCURRY	12-07-49	7643	39.0		4,521	111,883
8A	KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0		27,724	14,731,690
	GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.							
8A	KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0		19,463	1,045,298
8A	KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2			29,848
8A	KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6			34,587
8A	KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2			58,623
8A	KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4			244,803
	FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71							
8A	KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	1,126	14,712	587,240
8A	KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1,190	8,222	73,518
8A	KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3	667,317	4,560,682	19,250,901
8A	KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9	12	12,839	45,024
8A	KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0	15,331	8,733	9,592
8A	KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0			890,050
	CONSOLIDATED WITH KINGDOM (ABO REEF) 10-1-76							
8A	KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	1,476	8,384	1,040,858
8A	KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4			1,565
8A	KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	1,753	11,902	125,385
8A	KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4	35	3,645	497,151
8A	KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	12	3,190	149,100
	TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.							
8A	KOONSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7			11,708
8A	KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0	12	30	49,892
8A	LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0	750	11,292	11,292
8A	LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	3,763	5,619	324,774
8A	LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	6,000	64,270	112,630
8A	LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	431	5,762	546,408
8A	LAMESA, NORTH (7850)	DAWSON	4-28-80	7874	36.0	9,368	103,591	109,090
8A	LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0			1,212
8A	LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	162	22,705	1,741,888
8A	LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	215,233	74,673	1,456,958
	TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.							
8A	LANDON	YOAKUM	M 7-01-45	5100	32.0	24	78,641	5,694,195
8A	LANDON (BEND)	COCHRAN	M 1950	10120	39.0			26,337
8A	LANDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4	12	13,460	1,626,339
8A	LANDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	12	5,411	1,045,467
8A	LANDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LANDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LAZY-JL- (PENN.)	GARZA	4-15-58	8060	37.0	1	300	139,671
8A	LAZY-JL- (SPRABERRY, LO.)	GARZA	9-28-67	5868	36.5	2,881	4,997	261,517
8A	LAZY-JL- (STRAWN)	GARZA	12-13-76	7982	45.0			761
8A	LAZY-JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7			567
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	51,428	559,875	8,283,815
	STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.							
8A	LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7	577	2,249	7,285
8A	LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8			7,907
	CONS. WITH LEEPER (GLORIETA) FLD.							
8A	LEEPER (CLEARFORK, LO)	HOCKLEY	7-06-79	8062	31.4	3,051	6,068	28,748
8A	LEEPER (GLORIETA)	TERRY	M 4-08-58	5896	27.0	67,442	230,338	2,866,124
8A	LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0			179
8A	LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0			1,946
8A	LESLIE (SPRABERRY, LO.)	BORDEN	6-10-81	6401	37.0	7	1,716	1,716
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	10,406,914	18,623,442	349,908,237
8A	LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	18,213	70,924	335,659
8A	LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	578	1,354	83,113
8A	LEVELLAND (CLEAR FORK, LO.)	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	2,727	10,601	1,008,334
8A	LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2	2,913	24,366	530,965
8A	LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 9-28-67	8325	41.2			5,473
8A	LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4	34	6,452	29,410
8A	LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	22,281	37,391	3,064,327
8A	LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0	35	7,982	278,840
8A	LIBERTY (MISS.)	DAWSON	1-18-80	11282	32.0	500	786	5,255
8A	LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0	5	189	1,611
8A	LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2			432,217
8A	LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	19,777	74,930	431,067
8A	LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0			21,953
8A	LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	816	21,070	4,687,960
8A	LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0			904
8A	LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0			280
8A	LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	597	5,568	38,087
8A	LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	1,631	2,934	29,661
8A	LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	3,001	4,311	90,507
8A	LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7			0
8A	LOST DRAW (SILURO-DEVONIAN)	YOAKUM	5-18-80	12285	42.0	10	1,651	12,504
8A	LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5			3,396
8A	LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	35	1,854	29,375
8A	LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	453	5,593	189,276
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5			2,262

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 357

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
8A	LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	20,585	45,789	303,741	
8A	LUCK-POT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	11,061	30,067	43,100	
8A	LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	960	3,848	791,812	
8A	LUCY (MISS)	BORDEN	6-02-78	8324	39.0			1,746	
8A	LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	62	699	360,813	
8A	LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0			2,090	
8A	LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	66,523	188,329	891,148	
8A	LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2	4,950	21,143	128,822	
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521	
8A	LYN-KAY (6000)	KENT	4-23-76	6025	36.2	1,800	12,437	127,771	
8A	LYN KAY (6150)	KENT	1-07-75	6164	33.0	6,697	58,283	458,167	
8A	LYN-KAY (6200)	KENT	4-23-76	6230	36.0	6,363	19,353	257,195	
8A	LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	12	6,834	28,163	
8A	LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	4	24	4,984	
8A	M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	720	19,380	480,059	
8A	M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0			9,845	
8A	MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0			8,708	
8A	MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3			69,899	
8A	MARHOLL (CLEARFORK)	DAWSON	4-17-81	7403	19.6	1,296	4,614	4,614	
8A	MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0			22,881	
8A	MARY TWO (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	6	13,981	13,981	
8A	MASTERTON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0			1,848	
8A	MATTIE MAE (CANYON L.M.-3RD)	SCURRY	3-08-81	7190	32.2	4	659	659	
8A	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	12	21,508	96,550	
8A	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0			1,826	
8A	MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	10	922	13,750	
8A	MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	12	2,352	4,985	
8A	MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5			29,345	
	MERGED WITH CLAIRMONT /PENN., LOWER/ 8-1-61.								
8A	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0			651	
8A	MEADOW (MISS.)	TERRY	7-15-67	10914	41.3			3,575	
8A	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8			1,762	
8A	MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7269	29.2	9	2,603	2,603	
8A	MICK (CANYON)	DAWSON	4-04-81	10187	38.6	652	1,291	1,291	
8A	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4			56,906	
8A	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0			280,257	
8A	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0			542	
8A	MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	764	15,228	15,228	
8A	MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	21,096	42,482	687,105	
8A	MONARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	1,153	9,140	9,140	
8A	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0			6,422	
8A	MOUND LAKE	TERRY	1948	9400	43.0	12,600	32,728	174,346	
8A	MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	366	52,975	2,304,680	
8A	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	137	4,873	820,525	
8A	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	28,134	75,415	7,574,708	
8A	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5			897,414	
8A	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0			6,892	
8A	MUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0	4,774	40,959	40,959	
8A	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0	8	7,510	111,038	
8A	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0			1,126	
8A	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8			42,916	
8A	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0			44,281	
8A	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	617	5,077	99,775	
8A	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	6,088	38,423	183,587	
8A	MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	1,825	2,562	256,130	
8A	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8			10,402	
8A	MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0			286,472	
8A	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	25,877	44,111	2,046,504	
8A	NRM (MISS.)	FLOYD	3-29-77	9675	43.0			4,621	
8A	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4			6,768	
8A	NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	17,822	20,392	642,332	
8A	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5			93,297	
	TRF. TO DIST. 08 1/1/74 RRC LTR 12-7-73								
8A	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4			3,260,829	
	TRF TO DIST 08 1-1-74 RRC LTR 12/7/73								
8A	NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13865	41.0			853,849	
	TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73								
8A	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0			29,585	
	CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74								
8A	NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5			6,761	
	TRF TO DIST 8 1-1-74 RRC LTR 12/7/73								
8A	NORMAN, S. (WOLFCAMP)	GAINES	M 4-09-70	9194	31.0			381,161	
	CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74								
8A	NORMAN, S. (WOLFCAMP -B-)	GAINES	4-01-70	9347	35.5			143,453	
	CONS INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74								
8A	NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	12	6,640	40,214	
8A	NYSTEL	TERRY	1950	11475	35.0			23,024	
	TRANS. TO CORRIGAN FLD. EFF. 6-1-69								
8A	O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	6,937	44,914	2,437,346	
8A	O D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	3,650	2,546	125,936	
8A	O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	3,650	60,392	1,817,201	
8A	O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4			225,145	
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	ODONNELL	LYNN	1950	8615	42.0		60	46,892	
8A	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0			1,808	
8A	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	213	1,035	132,645	
8A	O'DONNELL, N. (MISSISSIPPIAN)	LYNN	11-24-81	9038	41.0	1	3,037	3,037	
8A	ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0			39,806	
8A	ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0			4,035	
8A	ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1			16,968	
8A	OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	24	5,113	146,445	
8A	OWNBY	YOAKUM	1941	5350	30.0	271,447	547,917	9,716,344	
	WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71								
8A	OWNBY (CLEAR FORK, LO.)	YOAKUM	1-28-65	7944	28.1	19,136	11,917	274,520	
8A	OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	398,452	368,424	11,048,071	
8A	OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0			492,639	
8A	OWNBY (WICHITA-ALBANY)	YOAKUM	3-18-61	7810	29.7	32,138	50,816	409,793	
8A	OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	28,650	7,525	814,686	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL'S)
8A	P. H. D.	GARZA	M 6-20-44	3565	38.1	21,377	180,426	5,779,334
	P.H.D. /SAN ANDRES, LO/ TRANS. TO P.H.D. FLD. FEB., 1955.							
8A	P. H. D. (BASAL SAN ANDRES)	GARZA	M 1-23-55	3762	36.0	130	2,111	220,550
8A	P. H. D. (GLORIETA)	GARZA	M 4-28-55	4296	35.5	129	23,550	991,440
8A	P. H. D. (SAN ANDRES, LO.)	GARZA	M 1954	3704	37.0			6,667
	TRANS. TO P.H.D., FEB., 1955.							
8A	P-M-A (GLORIETA)	GARZA	8-12-72	3373	39.0	5,628	46,888	519,496
8A	PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0			8,193
8A	PANCHO-MAG (CANYON LIME)	BORDEN	1954	7597	45.0			6,637
8A	PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0			15,000
8A	PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2			8,992
8A	PATRICIA (FUSSELMAN)	DAWSON	3-12-59	12020	39.0	1,919	116,647	2,932,601
8A	PATRICIA (LEONARD, LO.)	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5			2,252
8A	PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	8,153	9,182	106,755
8A	PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4	4,920	2,076	5,438
8A	PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	96,220	35,179	223,797
8A	PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	37,040	23,202	946,832
8A	PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1			97
8A	PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	11	633	4,587
8A	PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4			3,607
8A	PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5			30,753
8A	PETERSBURG	HALE	12-27-51	6992	41.0			214,609
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161
8A	PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9			639
8A	PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	17	40,387	42,024
8A	PLATANG (DEVONIAN)	YOAKUM	8-19-54	11438	37.1			460,818
8A	PLATANG (SAN ANDRES)	YOAKUM	5-15-55	5137	29.1	13	1,361	14,233
8A	POLAR	KENT	1946	7775	39.0			100,052
8A	POLAR (ELLEN.)	KENT	1954	7778	42.0			762
8A	POLAR (ELLEN, MIDDLE)	KENT	9-19-58	7846	41.1			32,502
8A	POLAR (PENN.)	KENT	1954	7237	40.0	775	35,906	53,641
8A	POLAR (STRAWN)	KENT	8-30-68	7448	40.7			1,213
8A	POLAR (STRAWN, WEST)	KENT	1-03-81	7614	40.0	18,488	33,923	33,923
8A	POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0			16,397
8A	POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	8	1,566	1,980,336
8A	POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0			472
8A	POLAR, NORTH (ELLENBURGER)	KENT	10-14-50	7780	41.2	11	1,894	365,209
8A	POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	1,322	3,073	19,373
8A	POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8			29,024
8A	POLLAN (CANYON)	KENT	M 3-15-81	7192	38.0	4,475	14,557	14,557
8A	POLLAN (ELLENBURGER)	GARZA	M 7-14-78	7733	37.4	68,711	356,340	1,186,601
8A	POLLAN (STRAWN "C")	KENT	5-03-81	7491	40.0	4,070	24,591	24,591
8A	POST	GARZA	7-07-50	3046	35.2			904,822
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.							
8A	POST (GLORIETA)	GARZA	7-07-50	2700	37.0	12,551	322,362	7,611,411
	CONS. OF JUSTICEBURG, NW. /GLORIETA/, D. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.							
8A	POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	78	18,595	566,392
8A	POST, N.W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0			1,411
8A	POST, WEST (MISS.)	GARZA	5-13-80	8796	38.0	2,217	2,976	6,619
8A	POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	142,991	218,806	453,008
8A	PRENTICE	YOAKUM	M 8-02-51	5940	27.0	93,954	494,973	44,813,956
	COBB FIELD TRANS. TO PRENTICE 5-1-56.							
8A	PRENTICE (CLEAR FORK, LOWER)	YOAKUM	M 4-18-55	8130	32.0	46,593	99,346	2,109,078
	TRANS. FROM CLANAHAN (CLEARFORK, LO.) EFF. 6-1-62							
8A	PRENTICE (SAN ANDRES)	YOAKUM	M 11-29-65	5294	28.3	11	177	19,680
8A	PRENTICE (5100)	YOAKUM	10-15-74	5240	33.6	66,344	45,989	490,049
8A	PRENTICE (6700)	YOAKUM	M 6-13-50	6700	27.0	705,447	2,982,589	78,352,166
	COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.							
8A	PRENTICE (7200 TUBB)	YOAKUM	M 7-29-55	7264	26.0			129,727
8A	PRENTICE (7600)	YOAKUM	M 9-23-65	8048	21.5			4,886
8A	PRENTICE, N. (SAN ANDRES)	YOAKUM	M 9-21-56	5095	33.0			34,082
8A	PRENTICE, NW. (SAN ANDRES)	YOAKUM	M 1-01-69	5164	35.0	95,331	63,340	914,122
8A	PROBABLE (CANYON)	KING	9-16-77	4475	42.0	36	28,004	94,317
8A	PROTHRO (CANYON)	COTTLE	1-02-74	4390	38.0	12	18,700	359,701
8A	R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	23	6,143	37,243
8A	RK COMANCHE (FUSSELMAN)	TERRY	7-07-81	12902	38.2	2,625	4,893	4,893
8A	R.O.J. (SAN ANDRES)	LYNN	4-10-81	3890	28.0	1,674	9,652	9,652
8A	RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-58	8505	38.0	12	2,719	320,914
8A	RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0	22,972	28,679	41,660
8A	RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5			246,079
8A	RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4	45	495	6,641
8A	RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0			2,682
8A	RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	34.0			1,201
8A	RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11580	39.0			1,937
8A	REA (MISS.)	YOAKUM	7-17-64	11328	43.2			9,734
8A	REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	1,697	4,178	185,263
8A	READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	24,068	32,217	326,813
8A	RED FORK (MISS.)	BORDEN	1953	8541	44.0			1,000
8A	RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0	121	4,295	431,292
8A	RED LOFLIN (STRAWN)	GARZA	10-09-58	7667	40.8	267	13,736	747,133
8A	RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0			25,773
8A	RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2	24	5,162	243,116
8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2			12,877
8A	RED MUD (STRAWN LIME)	KENT	12-30-70	6665	36.8	4,884	4,351	74,401
8A	REEVES (LEONARD, LOWER)	YOAKUM	10-10-79	9729	31.4	1,759	4,215	16,709
8A	REEVES (SAN ANDRES)	YOAKUM	M 3-30-57	5544	35.0	204,363	628,449	21,536,096
8A	REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5	12	6,976	89,441
8A	REEVES (WOLFCAMP)	YOAKUM	10-01-80	10743	37.6	2,743	7,514	21,265
8A	REINECKE	BORDEN	2-16-50	6791	46.4	2,848,534	2,236,944	68,374,149
8A	REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0			3,665
8A	REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0			2,190
8A	REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	50,390	42,101	962,728
8A	REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0			4,059
8A	REINECKE, S. (WOLFCAMP)	BORDEN	12-18-81	6312	40.0	1	1,559	1,559
8A	RED (JO MILL, LOWER)	BORDEN	11-11-80	7350	38.0	10	34,381	38,549
8A	REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	38.0	71	11,376	923,660
8A	REVILO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0			2,460

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
8A	REVELD (GLORIETA)	SCURRY	9-22-55	2624	34.0	38,506	202,545	11,632,348	
8A	RHODES	COCHRAN	1940	5100	31.0			55,547	
8A	RIDE (CISCO LIME)	SCURRY	1-20-55	6795	42.6	23	16,212	353,222	
8A	RIDE,SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2	1,080	2,269	44,505	
8A	RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0			1,938	
8A	RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	3,896	155,801	837,292	
8A	RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	16,547	549,395	1,647,216	
8A	RIDGE, SOUTH (GLORIETA)	CROSBY	1-20-80	3818	36.0	24	35,144	62,859	
8A	RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	714	1,004	84,325	
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	279,183	271,586	18,797,198	
8A	RIO BRAZOS (STRAWN)	GARZA	5-16-77	7984	41.0			13,500	
8A	ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	15,668	83,576	5,343,200	
8A	ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	36	5,414	326,993	
8A	ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	83	33,614	1,960,959	
8A	ROBERTSON	GAINES	1942	6305	26.1			41,234,637	
	TRANS. TO ROBERTSON (NCLEARFORK 7100) 1-1-80								
8A	ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2			141,075	
8A	ROBERTSON (CLEAR FORK, LO.)	GAINES	8-20-50	7040	36.0			4,896,642	
	DOSS & ROBERTSON /CLEARFORK, LO./ FLDS. COMBINED, EFF. 9-1-55.								
8A	ROBERTSON (DEVONIAN)	GAINES	12-06-49	10050	36.0			448,844	
8A	ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0			288,052	
8A	ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1			124,121	
8A	ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	50,644	93,179	1,185,547	
8A	ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2			410,076	
8A	ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	2,626,862	3,778,347	38,238,952	
	ROBERTSON (CLFK, LO) TO ROBERTSON, (NCLEF. 7100) 9-1-55								
	ROBERTSON TO ROBERTSON N (CLFK 7100) 1-1-80.								
8A	ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0	239,535	165,104	1,219,061	
8A	ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6			5,492	
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	3,597	85,074	4,294,557	
8A	ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	3,509	40,741	852,049	
8A	ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2	600	6,691	131,626	
8A	ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	3,860	75,372	2,300,361	
8A	ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	5,490	50,952	104,848	
8A	ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	673	55,223	753,838	
8A	ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	1,712	12,575	133,900	
8A	ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	172	2,410	344,039	
8A	ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	24	872	168,779	
8A	ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	12	7,955	538,887	
8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0			14,496	
8A	ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	27,548	86,114	306,196	
8A	ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	12	1,890	451,312	
8A	ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0	6	630	3,597	
8A	ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9			209,059	
8A	ROPES	HOCKLEY	5-15-50	9290	42.0	301,549	444,178	23,444,752	
8A	ROPES (LEONARD)	HOCKLEY	5-26-75	7508	30.3			6,826	
8A	ROPES, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	2,009	56,755	1,930,539	
8A	ROPES, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0			9,318	
8A	ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758	
	COMBINED WITH ROPES 6-1-59.								
8A	ROPES, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	35,348	86,800	6,749,561	
8A	ROPES, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0			1,946	
8A	ROPESVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	12	2,095	9,379	
8A	ROPESVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0	4	964	964	
8A	ROSS RANCH	KING	1-03-45	5257	37.0	19,590	51,437	6,078,220	
8A	ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	180	7,558	321,951	
8A	ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0			200	
8A	RUSSELL (CLEAR FORK 7000)	GAINES	1943	7300	34.0	595,194	1,660,122	45,721,784	
	FORMERLY RUSSELL FIELD.								
8A	RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	86,774	138,319	6,575,684	
	SEPARATED FROM RUSSELL FLD., 11-1-53.								
8A	RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4			287,254	
	TO WASSON FIELD EFFECTIVE 11-1-64.								
8A	RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5			23,996	
8A	RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	148,332	560,534	73,852,775	
8A	RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	36.0	912	5,940	252,358	
8A	RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	1,489	21,864	1,217,737	
8A	RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	40,025	27,530	1,603,972	
8A	RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6	8	2,274	312,466	
8A	RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2			158,773	
8A	RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	1,751	3,395	33,019	
8A	S-M-S (CANYON REEF)	KENT	1953	6638	37.0	24	6,506	132,489	
8A	S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.0	12,116	36,746	11,053,699	
	CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD 10-1-55.								
8A	SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0			25,815	
8A	SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1			75,501	
8A	SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	115,317	375,954	6,446,798	
8A	SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	1,104	5,307	53,272	
8A	SALT CREEK	KENT	3-29-50	6200	39.2	5,370,873	7,759,929	194,120,274	
8A	SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9			100,819	
8A	SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	5,785	21,047	1,163,119	
8A	SAVAGE SWD	CROSBY	2-13-80	1	10.0			0	
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451	
8A	SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7			337,196	
8A	SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6	90	367	2,814	
8A	SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	1,290	10,062	152,526	
8A	SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5	11	14,237	4,625,277	
8A	SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0			913,031	
8A	SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	4,481	53,933	296,461	
8A	SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3	313	71,898	1,287,380	
8A	SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0	3	3,218	3,218	
8A	SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6			28,786	
	TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.								
8A	SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0	4,209	23,409	502,233	
8A	SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8			13,279	
8A	SECTION 83 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0			153,359	
8A	SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	766	406,529	2,092,001	
8A	SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	12,531,384	20,341,374	344,232,145	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
8A	SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	12,107	175,393	6,270,664
8A	SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4			444,289
8A	SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5			338
8A	SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	1,285	40,103	1,065,508
8A	SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	12	12,118	965,759
8A	SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	35,879	175,584	4,283,568
8A	SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	1,671	7,637	93,047
8A	SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	3,845	6,472	180,470
8A	SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	112	5,585	724,049
8A	SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	2,780	20,500	1,221,357
8A	SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	50,040	202,523	1,387,949
8A	SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	82,342	66,331	1,576,946
8A	SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	1,000	5,247	168,725
8A	SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-74-56	10410	42.8	312	4,566	608,901
8A	SEMINOLE, WEST	GAINES	6-21-48	5062	34.4	9,286,650	2,065,810	31,867,193
8A	SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	12	12,071	1,099,618
8A	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	188	15,597	1,648,750
8A	SEMINOLE, W. (LEONARD)	GAINES	2-16-56	8742	29.9	2,348	18,111	1,424,644
8A	SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0			431,507
8A	SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	3,427	5,462	321,133
8A	SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2	2,268	5,064	22,863
8A	SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	24	20,733	30,913
8A	SEVEN LAKES (FUSSELMAN)	TERRY	1-04-81	11752	38.3	457	12,174	12,174
8A	SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0			24,370
8A	SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0			2,733
8A	SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0	378	1,609	14,547
8A	SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	11,656	19,835	124,404
8A	SHARON RIDGE	SCURRY	1923	1750	23.0			0
8A	SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	14,760	445,005	9,138,069
8A	SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5	7	616	42,696
8A	SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	21,986	2,134,103	42,266,992
8A	SHARON RIDGE (2400)	SCURRY	12-29-23	2400	32.3	25,540	451,885	16,591,061
8A	SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	563	2,099	21,705
8A	SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	12	659	52,748
8A	SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0			11,601
	CONSOLIDATED WITH SHARON RIDGE (1700) FIELD EFFECTIVE			10-1-76.				
8A	SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	895	11,891	263,110
8A	SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	M 1937	5000	32.0	12,024,917	29,071,047	857,474,792
8A	SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5			206,711
	TRANS. TO KINGDOM (ABO REEF) EFF			10-1-80.				
8A	SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	3-20-66	7332	27.7	635	3,942	67,906
8A	SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0			150,778
8A	SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	13,867	26,909	1,090,282
8A	SMYER	HOCKLEY	1-07-44	5980	25.6	113,607	1,422,261	29,176,011
8A	SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	35,677	114,438	3,613,046
8A	SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	40,717	38,009	5,956,584
8A	SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	72	23,225	255,722
8A	SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	24	6,023	83,041
8A	SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	9,871	26,383	1,304,078
8A	SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	12	610	147,691
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
	COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF.			5-1-52				
8A	SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0			82,334
	DIVIDED INTO ZONES -B- & -C- EFF.			12-1-72.				
8A	SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	1	113	191,421
8A	SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1			4,361
8A	SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	25,475	39,467	6,073,631
8A	SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1			1,332,804
	MERGED WITH (STRAWN ZONE B)			12-1-72				
8A	SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0			166,652
8A	SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	16,636	21,160	777,310
8A	SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	18,457	35,687	371,879
8A	SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	13,664	19,824	112,228
8A	SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0			1,144
8A	SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6			701
8A	SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	55	8,419	584,816
8A	SPIVEY (SAN ANDRES)	YOAKUM	11-12-58	5340	32.6	1,756	21,314	243,233
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	48	17,172	1,143,257
8A	SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	61,406	56,088	9,059,597
8A	SPRABERRY, DEEP (SPRABERRY, LO.)	DAWSON	1-05-57	7592	39.6	168,390	76,952	6,478,370
8A	SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	69,730	63,484	5,180,406
	TRANS. FROM SPRABERRY, DEEP,			10-1-53.				
8A	SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	1,542	5,508	584,170
8A	SPRABERRY, WEST (DEEP, SPBRY, LO)	DAWSON	9-13-54	7018	42.3	40,494	66,226	5,298,853
8A	SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	10,354	18,383	2,043,934
8A	SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7			2,269
8A	SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5			36,834
8A	SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	544	13,760	473,914
8A	SPUR (CANYON)	GARZA	1951	6855	33.0			3,271
8A	STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	4,967	13,837	2,583,899
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
	TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE			6-1-57.				
8A	STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4	1	1,363	1,363
8A	STESCOTT (ATOKA)	COTTE	12-04-75	6228	38.6	102,567	3,505	30,943
8A	STESCOTT (CANYON)	COTTE	5-24-77	4503	34.8	3,499	14,007	92,679
8A	STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	1,590	77,310	420,631
8A	STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	1,272	7,083	239,137
8A	STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	1,104	4,219	123,908
8A	STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	44,797	42,872	42,872
8A	SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	6,311	21,030	108,489

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
8A	TUFBOW (MISS)	GARZA	8-15-77	7822	39.0	2,844	6,199	28,712	
8A	TUFBOW (STRAWN)	GARZA	8-10-79	7599	39.0	53,513	69,783	91,512	
8A	TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0	3,550	122,062	217,930	
8A	TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	51,384	311,993	3,030,091	
8A	TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0	57	10,491	46,329	
8A	TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	25,449	394	11,541	
8A	U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	583	10,119	2,241,709	
8A	U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	4,234	12,777	2,741,660	
8A	U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2			171,735	
8A	V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	94	23,877	96,594	
8A	VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8	12	3,771	116,751	
8A	VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0			1,274	
8A	VAN MAC (CLEAR FORK, LO.)	HOCKLEY	11-22-69	6883	27.7	365	1,925	39,325	
8A	VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0			20,369	
8A	VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	10,582	48,746	1,102,354	
8A	VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	1,956	15,902	81,960	
8A	VENIS (WOLFCAMP)	YOAKUM	12-35-54	10010	34.0			6,947	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5			0	
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5	12	611	5,751	
8A	VERN-MAG (8240)	GARZA	3-25-77	8330	35.0	33	24,190	180,642	
8A	VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6	2	1,575	42,456	
8A	VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0			7,304	
8A	VON ROEDER	BORDEN	12-16-59	6835	38.8	362,457	330,721	16,542,500	
8A	VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7			47,196	
8A	VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	22,997	53,825	682,375	
8A	VON ROEDER (WOLFCAMP, LO)	BORDEN	10-30-80	6236	40.0	3,660	1,423	4,139	
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	52,735	51,749	9,981,454	
8A	VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0			1,696	
8A	VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	690	9,167	263,801	
8A	WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	6,236	11,534	671,724	
8A	WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	23,785	36,233	645,376	
8A	WBD (WOLFCAMP)	YOAKUM	1-03-68	8916	35.5	2,555	14,994	555,860	
8A	WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0			404	
8A	WEG (GLORIETA)	GARZA	M 5-15-79	3232	37.0	4,678	163,513	261,063	
8A	WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6	36	20,491	1,509,884	
8A	WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5	284	3,121	358,989	
8A	WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0	31	29,743	119,773	
8A	WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	1,052	5,090	254,404	
8A	WAPLES PLATTER	YOAKUM	1929	5300	29.3			1,134,419	
			FIELD MERGED WITH OWNBY FIELD EFFECTIVE 8-1-71.						
8A	WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	60,785	125,969	668,812	
8A	WASSON	GAINES	M 1937	4900	34.0	32,988,187	54,122,725	1,308,416,656	
8A	WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1	28,950	23,862	1,929,801	
			MERGED INTO WASSON 72 11-1-81 8A-77039						
8A	WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8	1,139	1,824	345,195	
8A	WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	168,789	187,247	9,359,939	
8A	WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	37,704	88,543	5,092,664	
8A	WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0	24	2,593	376,235	
8A	WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1			478,366	
8A	WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0			71,184	
8A	WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	3,395	11,647	88,741	
8A	WASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5			42,084	
8A	WASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	417,686	301,714	10,389,746	
8A	WASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	8136	28.1	91,227	44,158	5,918,450	
8A	WASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	78,577	93,688	3,647,641	
8A	WASSON, S. (WICHITA-ALBANY, LO.)	GAINES	M 5-17-65	7954	27.4	4,823	644	411,462	
8A	WASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7878	31.5			183,313	
8A	WASSON 66	GAINES	M 1940	6900	32.0			37,263,525	
			MERGED INTO WASSON 72 10-1-73 8A-63195						
8A	WASSON 72	GAINES	M 1941	7200	31.0	2,081,531	1,107,973	37,638,622	
			COMBINED WITH WASSON 66 10-1-73 8A-63195						
			ORIETA) 11-1-81 8A-77039						
			COMBINED WITH WASSON (GL						
8A	WELCH	DAWSON	M 1941	5000	33.0	531,327	3,279,652	116,253,718	
8A	WELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0			13,860	
8A	WELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-56	4880	32.0	27	2,834	39,659	
8A	WELCH, SE. (FUSSELMAN)	DAWSON	1-16-82	11563	40.0	1,505	2,424	2,424	
			OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE						
8A	WELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-64	4901	29.2			6,107	
8A	WELCH, SE. (SPRABERRY)	DAWSON	M 11-25-52	7690	38.5	107,431	367,493	2,818,498	
8A	WELLMAN	TERRY	7-09-50	9712	42.0	1,484,690	3,367,798	51,438,316	
8A	WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	144	6,532	406,525	
8A	WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2			303,680	
8A	WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	18,936	163,733	747,710	
8A	WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	15,909	63,581	1,074,071	
8A	WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	2,589	129,684	6,051,910	
8A	WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	20,677	16,848	286,778	
8A	WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	13,152	86,623	3,114,605	
8A	WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7			344,826	
8A	WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7			1,860	
8A	WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	32,299	78,432	4,565,574	
8A	WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2			1,656	
8A	WEST	YOAKUM	7-01-38	5100	32.0	26,262	47,261	1,905,671	
8A	WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	54,944	779,070	17,872,761	
8A	WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0			1,601	
8A	WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0			1,037	
8A	WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0			1,501,779	
			COMBINED WITH FLANAGAN /CLEARFORK, UP./, 3-1-56.						
8A	WHITE RIVER (ATKINS)	CROSBY	M 4-10-77	6411	29.4	36	42,244	245,128	
8A	WHITE RIVER (CANYON REEF)	DICKENS	M 11-26-76	6950	32.0	36	23,310	189,080	
8A	WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0	3	335	965	
8A	WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4	35,365	145,245	1,528,708	
8A	WICKER (STRAWN)	BORDEN	12-22-80	7962	44.0	29,684	49,393	50,095	
8A	WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	12	823	72,117	
8A	WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1			1,734	
8A	WILSON, WEST (CLEARFORK)	LYNN	7-23-81	6522	16.9	1,531	5,621	5,621	
8A	WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	3,765	7,821	43,398	
8A	WILSON, WEST (STRAWN)	LYNN	9-19-81	9064	45.7	451	13,371	13,371	
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8A	WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0			132,139
8A	WINTHROP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0			38,185
8A	WOLF (CANYON)	BORDEN	5-25-81	7328	40.7	3,559	6,521	6,521
8A	Y.O.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2	4,372	12,019	152,733
8A	Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0			93,206
8A	Y. W. O. (SAN ANDRES)	LYNN	6-21-59	4043	38.0	4,347	3,045	102,938
8A	YELLOWHOUSE	HOCKLEY	2-29-44	6463	27.0	133,348	337,909	9,741,828
8A	YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	3,645	13,675	499,948
8A	ZADIE MILLER (STRAWN)	BORDEN	9-25-81	8360	46.6	1,400	4,594	4,594
8A	ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3			13,407
	DISTRICT TOTALS	1190				172,747,963	253,239,279	7,002,981,964

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
9	A & C (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	120,132	29,757	1,424,371
9	A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0			184,172
9	A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	12	258	63,148
9	A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0			82,616
9	A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0			2,797
9	A. O. O. (CONGL.)	YOUNG	7-14-80	4032	40.0	111,959	48,529	48,529
9	A. O. O. (MISS)	YOUNG	11-23-79	4534	41.0	157,483	63,094	85,663
9	A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	24	8,367	235,882
9	A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	412	4,757	256,530
9	ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON	ARCHER	1-03-49	3750	42.0			455,292
	TRANS. TO KING-WILSON, 7-1-53.							
9	ACME	CLAY	11-21-48	4010	43.0			5,381,228
9	ACME (MISSISSIPPI LINE)	CLAY	2-08-50	5780	41.0			350,138
9	ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	12	3,610	45,376
9	ACME, SE. (4200 SAND)	CLAY	2-03-67	4213	41.4			13,840
9	ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	12	2,682	303,371
9	ADA (STRAWN)	JACK	4-13-53	3469	41.4	1,032	15,642	4,327,485
9	ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	826	1,544	949,027
9	ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	41	2,552	178,583
9	AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0			3,833
9	AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	3,366	439	782
9	AIRPORT	WICHITA	8-07-42	3885	44.0	36	3,865	794,529
9	AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	213	13,675	192,284
9	AKERS (CADD0)	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0			5,677
	TRANS. TO ARCHER COUNTY REG., 5-1-53.							
9	AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK (VOGTSBERGER)	WICHITA	3-27-52	4886	44.0			201,346
	TRANS. TO ARCHER COUNTY REG., 5-1-53							
9	AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0			55,413
9	AL-VINC (CADD0)	JACK	4-28-81	5210	44.6	9	6,033	6,033
9	ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1			46,981
9	ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	2,148	1,055	97,693
9	ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0			88,048
9	ALCO (CADD0 LIME)	JACK	4-04-52	3920	41.0	51,276	2,248	472,272
9	ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	12	1,087	95,651
9	ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0			175,849
9	ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	2,083	749	421,176
9	ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	822	474	12,086
9	ALLAR	YOUNG	9-01-41	2750	38.0			1,121,913
9	ALLAR (CADD0)	YOUNG	4-13-43	3553	40.0	2,021	2,281	403,915
9	ALLAR (2400)	YOUNG	5-15-52	2400	40.0	120	1,091	335,329
9	ALLAR-HARREN (CADD0)	YOUNG	1949	3600	41.0			21,237
9	ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	1,322	1,058	5,248
9	ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	12	3,144	566,070
9	ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0			9,883
9	ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	250	4,058	16,771
9	ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0			181,923
9	ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9			19,148
9	ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	24	24,565	1,365,961
9	ALMA, W. (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	33	464	35,686
9	ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0			10,026
9	ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	1,122,680	79,584	3,387,834
9	ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0	4,475	1,992	25,686
9	ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	75,906	7,569	58,706
9	ALVORD (CADD0 CONGLOMERATE)	WISE	7-29-54	5937	42.0	964,362	281,950	4,004,034
9	ALVORD (CADD0 CONGLOMERATE 5450)	WISE	8-21-55	5940	41.0			231,881
	TRANSFERRED TO ALVORD (CADD0 CONGLOMERATE) FIELD							
9	ALVORD (CADD0 LIME)	WISE	2-14-56	5875	42.0	9	4,791	68,316
9	ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2			19,336
9	ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0	12	3,454	9,494
9	ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	26,317	45,709	724,652
9	ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0			4,690
	RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/,							
9	ALVORD (STRAWN 4700)	WISE	11-8-56.	4730	42.5	22,422	300	34,264
9	ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	1,140	3,005	202,071
9	ALVORD, NORTH (CADD0 LIME)	WISE	8-31-62	5956	41.3			10,808
9	ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6	12	634	3,370
9	ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	1,975,684	45,802	373,609
9	ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	24,307	1,175	193,372
9	ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	72,410	1,991	124,391
9	ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	46,446	3,990	38,718
9	ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5			3,993
9	ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	2,303	8,244	524,237
9	ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	24	4,110	43,113
9	ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8			59,755
9	ALVORD, SOUTH (CADD0 CONGL.)	WISE	12-01-64	5734	43.0	315,916	544,142	9,306,143
	TRANS. FROM ALVORD (CADD0 CONGL.)							
9	ALVORD, SOUTH (CADD0 LIME)	WISE	5-07-62	5440	41.2			21,003
9	ALVORD, S. (CADD0 5503)	WISE	9-30-71	5521	43.0	12,600	759	28,225
9	ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	11	3,024	1,282,221
9	ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2933	43.0			62,534
9	ALVORD, WEST (CADD0 LIME 5370)	WISE	12-04-57	5393	41.0			60,954
9	AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0			41,389
9	AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1,116	2,760	6,347
9	AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	225	59,873	908,046
9	AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0			33,636
	TRANS FROM AMBRA (STRAWN) 4-24-72							
	N) EFF. 6/1/73-RRC LTR 5/30/73							
	CONSL. WITH AMBRA (STRAWN)							
9	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0	647	3,992	1,144,964
9	AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	12	535	26,141
9	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	12	134	115,860
9	ANARENE, E. (CADD0)	ARCHER	12-14-75	4620	44.0	2,524	16,490	83,144
9	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	2,479	6,688	162,273
9	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0			5,407

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
9	ANCELL (ELLENBURGER)	WILBARGER	M 6-01-59	4495	43.0		3,262	207,131
9	ANCELL (KMA LIME 4000)	WILBARGER	M 9-01-54	3986	43.0		116	203,505
	FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54							
9	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0		12	780
9	ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0			3,106
9	ANDRADE (DORNICK HILLS)	GRAYSON	3-15-55	6343	29.0			633,624
9	ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0		3,791	24,340
9	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0		12	681
9	ANNIVERSARY (CADD0)	YOUNG	8-24-71	3480	41.0		1,938	107,914
9	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0		8,338	71,140
9	ANTELOPE	CLAY	1-19-40	3150	38.0		41	44,237
9	ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0		60	814
9	ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6		3,627	378,561
9	ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3			66,516
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035
9	APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5		24,682	233,799
9	APPLE (MISS.)	YOUNG	8-24-74	4587	45.0		12	969
9	ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0		12	7,030
9	ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0		12	1,379
9	ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0		395	27,598
	TRANS. TO ARCHER COUNTY REGULAR							
9	ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0			16,186
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0			80,650
9	ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911		36.0			253,598,041
9	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0		496,202	36,253
9	ARCO (2535)	JACK	8-22-66	2544	41.0		108,385	8,709
9	ARIES (CADD0)	MONTAGUE	11-13-53	6113	40.8		1,584	1,891,870
9	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2		781	163,302
9	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0		2,981	232,009
9	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-69	6237	42.0			4,248
9	ARIES, WEST (CADD0)	MONTAGUE	5-11-57	6100	42.0			659,421
9	ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6		780	102,199
9	ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0		2,081	3,665
9	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5			23,872
9	ARNOLD (BEND CONGL.)	MONTAGUE	1-27-55	6520	41.0			868
9	ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0		37,426	296,974
9	ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2			233,367
9	ARROWHEAD (CADD0)	CLAY	4-01-80	5305	41.0		106	35,726
9	ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2			69,757
9	ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0			179,894
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0		6,839	25,476
9	ATCHERSON (ELLEN)	COOKE	6-03-77	1938	42.0		10	7,878
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUDABON (6300)	WISE	10-01-81	6314	42.0		19,671	7,874
9	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0		12	434,009
9	AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0		38	33,914
9	AVIS (ATOKA CONGL. 5400)	JACK	10-09-81	5432	41.0		70	211
9	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0			82,151
9	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9		12	14,252
9	AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0			11,086
9	AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0		2,732	675,233
9	AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0		12	398,355
9	AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0			1,326
9	AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0			111,113
9	AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0			28,840
9	AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0		2,260	343,013
9	AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0			60,004
9	AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5		1,571	86,673
9	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6			2,266
9	B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0		12	108,445
9	B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0		1,050	99,933
9	B & N (MISS)	ARCHER	12-12-79	5198	40.0		16	5,985
9	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0			198,108
9	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0			129,581
9	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0			189,229
9	B-R-R, N. (CADD0)	CLAY	7-04-70	5338	42.0		12	90,755
9	B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0		12	3,038
9	BAG (CADD0 3940)	YOUNG	8-01-81	3948	40.0		2,121	49
9	BAKER	WILBARGER	4-04-49	2480	43.0			56,938
9	BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7		24	3,893
9	BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0			353,609
9	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0			636,389
9	BALSORA (4525 CONGL.)	WISE	5-09-77	4550	44.4			1,418
9	BARBARA	ARCHER	6-01-50	5070	41.0			856
9	BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0		12	62,481
9	BARON REEF (5100)	YOUNG	8-08-80	5120	42.0			15,006
9	BARRETT (CADD0)	MONTAGUE	1948	6410	41.0			0
9	BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0			5,368
	TRANS. TO HUNDLEY /CONGL./1951							
9	BARROW (CADD0)	WISE	3-12-59	5216	41.0		4,175	60,340
9	BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8		1,944	18,646
9	BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0			15,446
9	BARROW (STRAWN)	WISE	7-15-55	4525	40.8		60,553	395,906
9	BARRY (CADD0)	CLAY	4-15-56	5340	41.0			13,246
9	BARTONS CHAPEL (CONGLOMERATE LQ)	JACK	7-12-51	4844	42.0			13,001
9	BARTONS CHAPEL, NW (CONGL 4650)	JACK	7-14-79	4649	46.0		4,221	1,217
9	BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0		3,667	177,866
9	BATES (STRAWN)	COOKE	1-21-57	2593	42.0			3,783
9	BAYEX (CONGL.)	JACK	M 1-13-60	4198	44.0		8	47,417
9	BAYEX (MISS.)	JACK	7-17-59	4533	42.6			217,802
9	BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0			106,489
9	BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0		12	87,995
9	BAYLOR COUNTY REGULAR	BAYLOR	1924		36.0		17,187	31,913,514
9	BEARD (BUTTRAM SD.)	JACK	3-32-56	2750	48.0			4,534

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0		2,261	12,496
9	BEAVERS (CONGL. 5850)	KNOX	9-31-70	5860	42.0			8,887
9	BECKNALL (ATCKA CONGLOMERATE)	WISE	9-10-56	5835	41.4			122,346
	CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62							
9	BECKNALL (CADD0 CONGLOMERATE)	WISE	5-15-55	5952	41.0			98,136
9	BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2			14,747
9	BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6			1,685
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	36	6,782	1,641,457
9	BELCHERVILLE (15TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	24	2,798	57,405
9	BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-36-52	5348	46.0	7,427	27,247	1,370,226
9	BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	442	13,014	86,137
9	BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0	4,348	27,117	46,889
9	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7			4,064
9	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0			39,934
9	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4	224	255	20,966
9	BELLEVUE (SIMPSON)	CLAY	7-18-81	7059	45.4	1,937	2,056	2,056
9	BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0	45,668	11,600	88,633
9	BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0	31,454	35,764	58,674
9	BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	29,373	2,545	34,090
9	BELLEVUE, SE. (ATOKA)	CLAY	M 2-15-67	6166	40.0	50,427	14,066	28,943
9	BELLEVUE, SE. (CADD0 LIME 5990)	CLAY	M 8-25-67	6008	45.1			16,400
9	BELLEVUE, SE. (CONGL. 6050)	CLAY	M 8-16-66	6059	40.0	58,599	20,024	801,163
9	BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2	3,360	7,352	37,837
9	BELLEVUE, WEST (CADD0)	CLAY	8-11-79	5950	48.0	219	6,545	15,863
9	BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0			2,553
9	BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9			4,425
9	BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	12	6,717	604,075
9	BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	2,052	4,432	255,266
9	BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1887	42.0	9,645	8,377	8,377
9	BENSON	MONTAGUE	4-25-41	5823	44.0	420	1,908	163,963
9	BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3	530	5,711	5,711
9	BERGEN (CONGL)	YOUNG	8-01-77	4330	40.5	193,496	8,437	105,671
9	BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0			11,259
9	BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	507,363	18,423	155,293
9	BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0	8,209	1,385	9,854
9	BERRY (MISS.)	HARDEMAN	2-27-66	8355	43.2	11,870	53,399	413,113
9	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3			35,464
9	BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0	4,894	6,163	160,947
9	BESS (MISS)	ARCHER	8-23-71	5208	40.0			23,899
9	BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0	12	8,917	221,330
9	BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	12	2,230	61,089
9	BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	2,520	1,977	301,330
9	BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0			10,096
9	BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	12	3,584	827,094
9	BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0			33,102
9	BIFFLE (2560)	COOKE	12-19-77	2760	37.0			3,453
9	BIG BUCK (CADD0 1ST)	DENTON	1-27-77	1905	41.0			7,326
9	BIG BUCK (CADD0 2ND)	DENTON	5-13-74	1970	40.0	12	1,443	12,330
9	BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0	4	7,887	78,574
9	BIG MINERAL, E. (V-SAND)	GRAYSON	7-01-61	8831	35.5	38,854	5,024	536,650
9	BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0	31,521	3,666	266,740
9	BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6			154,102
9	BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4	74,094	20,189	1,162,582
9	BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7			1,671
9	BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2			86,335
9	BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	115,361	7,864	903,319
9	BIG MINERAL, SE. (VIOLA LIME)	GRAYSON	5-09-61	8848	36.5			1,110
9	BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7			50,700
9	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0			53,181
9	BIG MINERAL CREEK (BARNES SAND)	GRAYSON	12-02-51	5258	36.0	134,242	398,721	19,406,949
	TRANS. FROM DIST. 5, 7-1-52.							
9	BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1			337,236
9	BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4754	37.6			30,867
9	BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	357,706	474,769	11,053,304
9	BIG MINERAL CREEK (STRAWN)	GRAYSON	5-15-51	3617	37.4	34,250	40,201	3,836,029
	TRANS. FROM DIST. 5, 7-1-52.							
9	BIG MINERAL CREEK (STRAWN II)	GRAYSON	11-01-62	3469	35.5	3,248	50,225	1,048,231
	DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.							
9	BIG MINERAL CREEK (U SAND)	GRAYSON	8-13-53	6294	36.1	87,136	9,783	1,862,801
	TRANS. FROM DIST. 5, 7-1-52.							
9	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	301,078	23,237	4,414,456
9	BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5			46,544
9	BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	2,312	7,796	116,667
9	BILLIE JO (CADD0)	WILBARGER	8-25-57	4365	40.0	24	12,682	690,713
9	BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0			17,224
9	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0			31,817
9	BINDEL	COOKE	1957	1900	39.0			127,133
9	BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2			339,338
9	BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0	741	393	4,646
9	BINGHAM CREEK (MISS. LO)	MONTAGUE	11-24-80	7478	46.0	19,339	10,263	10,532
9	BIRDWELL (POGL)	JACK	8-16-39	4434	41.0			99,025
9	BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	12	1,476	73,838
9	BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0			56,690
9	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK (CADD0 CONGLOMERATE)	WISE	10-28-57	6068	44.2			19,979
9	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0			16,230
9	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0			45,771
9	BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1	2	459	29,395
9	BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	8	440	6,837
9	BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9			75,131
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8			506,683
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	3,816	1,174	260,505
9	BLUE GROVE (CADD0)	CLAY	3-01-54	5788	40.0	4,038	2,023	18,067
9	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	1,172	1,231	65,374
9	BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0			122,219
9	BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3			43,536

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	8,455	910	463,522
9	BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	19,055	47,750	104,121
9	BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6			4,187
9	BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	21	11,173	600,085
9	BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	1,072	1,106	36,686
9	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5			57,978
9	BOB-K (BRUHLMEYER -A-)	COOKE	1-04-62	3636	44.1			522,819
9	BOB-K (BRUHLMEYER -B-)	COOKE	12-16-62	3604	45.6			314,485
9	BOB-K (BRUHLMEYER -C-)	COOKE	11-30-61	3620	44.0			286,128
9	BOB-K (BRUHLMEYER -D-)	COOKE	5-09-62	3632	44.2			164,323
9	BOB-K (BRUHLMEYER -E-)	COOKE	4-15-62	3678	44.7			76,684
9	BOB-K (BRUHLMEYER -F-)	COOKE	4-01-71	4650	44.0	57,198	67,165	1,059,809
9	BOB-K (BRUHLMEYER -G-)	COOKE	8-29-62	2438	36.0			33,124
9	BOB-K (BRUHLMEYER -H-)	COOKE	1-28-62	4010	44.8			359,379
9	BOB-K (BRUHLMEYER -I-)	COOKE	2-07-62	4138	41.9			588,527
9	BOB-K (BRUHLMEYER -J-)	COOKE	2-26-62	4183	44.8			166,811
9	BOB-K (BRUHLMEYER -K-)	COOKE	5-14-62	4350	43.0			18,096
9	BOB-K (BRUHLMEYER -L-)	COOKE	5-02-62	4487	45.1			76,673
9	BOB-K (BRUHLMEYER -M-)	COOKE	5-14-62	4536	44.0			54,345
9	BOB-K (BRUHLMEYER -N-)	COOKE	5-02-62	4650	45.1			64,242
9	BOB-K (BRUHLMEYER -O-)	COOKE	5-02-62	4753	44.8			35,350
9	BOB-K (BRUHLMEYER -P-)	COOKE	3-25-62	2761	44.6			158,498
9	BOB-K (BRUHLMEYER -Q-)	COOKE	5-13-75	4912	46.0			24,144
9	BOB-K (BRUHLMEYER -R-)	COOKE	3-25-62	2829	44.1			48,244
9	BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0	2,469	853	10,718
9	BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0			4,069
9	BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	3,262	5,498	309,437
9	BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0	7,588	10,497	135,458
9	BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	394	4,069	248,687
9	BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1			92,136
9	BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	519	1,097	81,285
9	BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	17,520	53,750	150,117
9	BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	348	15,436	82,089
9	BOBILL (CONGL.)	JACK	9-17-81	4263	43.8	7	3,579	3,579
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	11,840	388	98,794
9	BOEDEKER, S. (CADDO CONGL.)	MONTAGUE	5-17-53	5968	44.0			7,553
9	BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0		4,038	150,758
9	BOEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0	7,162	191	191
9	BOEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	7,227	2,499	3,638
9	BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	91,176	5,852	797,199
9	BOEDEKER, SOUTHWEST (CADDO)	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0			30,536
9	BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	12,856	69	10,144
9	BOGEN (CADDO)	JACK	1-03-80	4444	41.5	3,909	2,071	5,283
9	BOGEN (MISS)	JACK	6-18-79	5443	43.0	543,566	138,409	352,290
9	BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0	10	1,473	9,623
9	BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	594	321	155,892
9	BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8			73,174
9	BOJO (OYSON)	WILBARGER	7-07-76	1908	38.0	12	31,005	159,064
9	BOLLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4			4,281
9	BOLING-CRUM (CONGL. 4953)	JACK	3-27-71	4962	41.2	17,615	2,273	71,428
9	BOLIVAR	DENTON	4-07-47	1690	38.0	87	5,816	1,151,938
9	BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	34	1,758	446,900
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	34	2,523	1,294,200
9	BOLTON (CADDO, LOWER)	YOUNG	2-11-75	4128	40.0	8,707	2,810	42,185
9	BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0			31,337
9	BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	22	4,521	387,350
9	BOMARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	35	22,368	1,985,161
9	BOMARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0			40,988
9	BONITA	MONTAGUE	2-21-40	5240	40.0	1,560	561	2,077,799
9	BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	408	1,192	91,951
9	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0	2,796	1,766	78,147
9	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	8,796	11,112	331,426
9	BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0			14,127
9	BOOE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	60	16,392	102,903
9	BOOE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	35	3,474	160,763
9	BOOE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	36	4,384	139,279
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE (ATOKA CONGL. C)	WISE	4-14-56	5023	42.0			2,883
9	BOONSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0			721,184

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	23,057	1,040	284,937
9	BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	19,824	514	184,365
9	BOONSVILLE (ATOKA CONGL. 5260)	WISE	3-21-59	5263	43.6	152,553	3,168	263,815
9	BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0			239,925
9	BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0			563,187
9	BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4	10,789	469	8,382
9	BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0			13,383
9	BOONSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	192,149	13,268	468,002
	CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/ EFF. 8-1-66							
9	BOONSVILLE (CADD0 CONGL.)	WISE	2-13-55	4600	42.0			50,435
9	BOONSVILLE (CADD0 CONGL., N.)	WISE	10-03-57	4604	41.9	9,325	13,011	355,900
9	BOONSVILLE (CADD0 CONGL., WEST)	WISE	10-04-55	4482	42.0			561,376
9	BOONSVILLE (CADD0 LIME)	WISE	7-10-79	4590	41.5	24,817	4,061	8,434
9	BOONSVILLE (CADD0 4120)	JACK	M 2-12-65	4150	40.0			38,345
9	BOONSVILLE (CONSOLIDATED CONGL.)	WISE	7-01-74	5780	43.0	633,891	26,654	239,579
	CONS. OF BOONSVILLE (CADD0 CONGL., W.), (ATOKA CONGL., 4900, 5000, 5500 & 5700) FLDS. EFF 7 /1/74							
9	BOONSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0	9	26	7,035
9	BOONSVILLE (5480)	JACK	M 12-08-76	5519	46.6	158,160	6,186	101,193
9	BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	155,367	14,092	530,525
9	BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0			38,195
9	BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN (CADD0)	YOUNG	7-23-55	4240	42.0			540
9	BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	37	2,771	1,945,983
9	BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	7,744	11,575	53,871
9	BOROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0	1	50	50
9	BO SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0	62,781	5,927	5,927
9	BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS	MONTAGUE	7-16-39	3800	40.0	3,431	21,049	6,446,538
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL							
9	BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0			0
9	BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	359	20,244	136,395
9	BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	12,223	60,047	933,604
	SUBDIVIDED FROM BOWERS EFF. 11-1-69							
9	BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1,407	1,784	88,296
9	BOWERS (STRAWN)	MONTAGUE	10-10-51	3196	42.2	21	1,037	571,830
9	BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	348	1,501	190,986
9	BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0	24	13,867	132,459
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	12	7,998	877,527
9	BOWIE (CADD0)	MONTAGUE	6-23-65	6067	41.0			11,484
9	BOWIE (CADD0 LIME)	MONTAGUE	1-09-57	5900	41.4	1,905	425	7,069
9	BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	61,983	1,369	78,883
9	BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0			5,697
9	BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	1,855	367	74,068
9	BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3			677,910
9	BOWIE, E. (CADD0)	MONTAGUE	5-12-69	6109	43.0			8,104
9	BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	22	1,142	24,500
9	BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	12	1,339	19,793
9	BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	12	758	147,532
9	BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	35,901	7,691	345,754
9	BOWIE, SW. (CADD0 CONGL.)	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0			30,086
9	BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0			20,257
9	BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	14,401	713	127,241
9	BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	35,266	2,290	137,044
9	BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0	12	329	227,594
9	BOWIE, SW. (MARBLE FALLS)	JACK	M 2-08-53	5971	44.0	90,044	1,182	83,375
9	BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	24	8,031	315,774
9	BRADS (ELLEN.)	JACK	1-18-69	5706	45.0			19,379
9	BRAND-T (CADD0)	CLAY	5-18-81	5788	45.0	3	636	636
9	BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	360	246	21,298
9	BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL (CADD0)	YOUNG	9-10-54	4042	41.0	76,735	9,523	233,056
9	BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	794	1,117	71,292
9	BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0	1,098	13,071	185,107
9	BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0			2,720
9	BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	19	178	11,604
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4			281,543
	TRANS. TO CDC /2700/ FIELD.							
9	BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0			51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0			26,873
9	BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9	2,031	9,446	140,349
9	BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	59,773	12,161	355,356
	DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.							
9	BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	28,485	2,019	107,302
9	BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	31,622	1,837	40,059
9	BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	34,018	3,343	235,416
9	BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT (CADD0 CONGL.)	WISE	3-03-56	4660	41.1	125,334	6,142	253,722
9	BRIDGEPORT (CADD0 CONGL. 4670)	WISE	7-19-63	4714	43.5	46,005	4,209	133,006
9	BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	600	1,191	10,891
9	BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	18,264	1,124	24,677
9	BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3	97,177	2,072	2,149
9	BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	45,771	1,561	54,739
9	BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	652	651	14,362
9	BRIDGEPORT LAKE (CADD0)	WISE	6-07-58	4453	42.5			4,053
9	BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	24,600	173	59,324
9	BRIR (CADD0, LOWER)	YOUNG	11-27-55	4120	42.0	7,904	2,668	5,534
9	BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	10,907	324	269,605
9	BRIXEY (CADD0)	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0			7,368
9	BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0	11	152	5,594
9	BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0			1,204

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
9	BROOKS-WALL (CADDO LINE)	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0			187,917
9	BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0	180	1,822	1,548
	TRANS. TO BRYSON, EAST FIELD.							
9	BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2			58,490
9	BRYANT (CADDO LINE)	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0			863,833
9	BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	13	347	13,964
9	BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8	300	917	939,798
9	BRYSON (CADDO)	JACK	11-18-52	4205	42.0			15,487
9	BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0			119,658
9	BRYSON (MISSISSIPPI LINE)	JACK	3-10-47	5158	45.0	5	168	411,206
9	BRYSON, EAST	JACK	1915	3100	62.0	23	1,170	12,712,177
9	BRYSON, EAST (CADDO)	JACK	5-25-53	4338	41.0	24,151	81,809	38,541
9	BRYSON, EAST (CADDO B)	JACK	8-22-79	4237	41.0	23,321	2,482	5,755
9	BRYSON, EAST (CONGL.)	JACK	8-28-75	4594	41.0			18,674
9	BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0			125,292
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	36	35,587	66,955
9	BRYSON, SOUTH (CADDO, MIDDLE)	JACK	5-09-50	4040	41.0	12	572	207,335
9	BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	11,297	2,154	709,279
9	BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	12	1,765	69,841
9	BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0	106,180	7,047	4,239
9	BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0			14,809
9	BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	229	505	159,573
9	BRYSON, SW. (STRAWN 3440)	JACK	11-16-61	3443	41.0	12	1,206	16,452
9	BRYSON, WEST (BRYSON, LO. SD.)	JACK	5-05-62	3032	42.0	9,248	2,986	21,215
9	BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	12	13,093	448,726
9	BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	12	770	205,270
9	BUCK M. (BRYSON)	CLAY	5-21-77	4774	39.7	12	815	168,179
9	BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0			4,323
9	BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0			36,926
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	8,445	366	213,516
9	BUFFALO SPRINGS, E. (CADDO)	CLAY	8-10-67	5830	42.2	98,441	92,747	95,758
9	BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	80,723	35,067	10,036
9	BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	12-20-80	6040	44.0	17,548	5,147	4,197
9	BUFFALO SPRINGS, SOUTH (CADDG)	CLAY	1-12-57	5675	41.0	12	3,396	36,219
9	BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0			12,870
9	BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	2,237	10,718	166,101
9	BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	2,028	960	39,870
9	BUFFALO SPRINGS, SE. (5870 CONGL)	CLAY	2-09-67	5887	41.9	6,584	33,914	114,736
9	BUGSCUFFLE (MISSISSIPPI LINE)	WILBARGER	3-19-51	5990	44.0	202,154	23,685	24,006
9	BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	36	2,491	261,712
9	BULLOCK (CADDO, LOWER)	YOUNG	7-29-56	4172	41.5			45,492
9	BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	11	786	20,123
9	BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	12	141	2,252
9	BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0			20,622
9	BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0	218	154	13,123
9	BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	58,910	4,300	131,252
9	BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0			9,492
9	BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	42.0	3,023	1,952	134,365
9	BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	41.0	17,916	518	8,827
9	BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0			3,981
9	BUNKER (STRAWN)	JACK	10-07-81	3532	39.4	2	226	226
9	BUNTING (BRYSON SD.)	CLAY	1950	4358	43.0			343,830
	TRANS. TO MCKINLEY/STRN/5-1-54							
9	BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0			30,535
9	BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	52	238	15,037
9	BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0			2,496
9	BURKBURNETT (GUNSIGHT SAND)	WICHITA	4-01-81	1700	25.0	40	8,166	868
9	BURKETT (GUNSIGHT)	ARCHER	4-10-54	1347	39.0			453,592
9	BURNS	CLAY	2-17-30	4461	44.0	4,132	3,371	690,151
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0			1,121,354
9	BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	14,697	26,889	5,448
9	BURNS-BLOODWORTH (MISS. LINE)	YOUNG	6-01-52	5008	44.0			216,622
9	BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	1,332	3,485	96,772
9	BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	1,332	3,340	10,522
9	BURNS-BROWNING (STRAWN)	JACK	11-13-53	3867	41.0			253,698
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5			1,871,484
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0	24	11,078	56,935
9	BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	13	2,169	528,479
9	BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0	12	111	193,209
9	BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7			912,867
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	1,188	1,546	266,889
9	BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0			1,114
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0			660,174
9	BURNS-RAGLAND (MISSISSIPPI LINE)	YOUNG	3-13-43	5000	42.0	1,332	2,082	149,227
9	BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2730	41.0			767,882
9	BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0			76,368
9	BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0	432	3,686	18,268
9	BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	552	287	55,097
9	BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8	12	52	90,728
9	BUTCH (CONGL. 4600)	YOUNG	7-28-71	4603	41.0	5,336	3,901	0
9	BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0			11,487
9	BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350	2.0			96,215
9	CDC (MISS.)	YOUNG	7-28-68	4760	43.0			125,732
9	CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0			219,663
9	CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0			95,413
9	C H K (CONGLOMERATE)	JACK	9-14-57	5342	41.0			71,068
9	C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	1,718	913	34,138
9	C-L-W (CADDO)	ARCHER	3-02-55	4735	41.0	303	5,035	12,397
9	C-L-W (CONGLOMERATE)	ARCHER	6-16-52	5125	41.0			33,322
9	C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0			4,458
9	C-L-W, EAST (CADDG)	ARCHER	1-16-58	4736	41.6			7,417
9	CADDO-SHARP (LINE 4470)	YOUNG	6-23-55	4470	42.0			

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
9	CALLEN-DAILY (CONGL. 4500)	YOUNG	10-27-68	4488	42.0	2,664	1,599	172,681
9	CALLISBURG, SW. (STRAWN)	COOKE	6-30-54	4100	36.0	24	1,218	356,547
9	CALLISBURG, SW. (STRAWN 2800)	COOKE	8-07-54	2772	42.0	24	900	103,428
9	CALLISBURG, SW. (STRAWN 3100)	COOKE	12-15-54	3180	46.0	24	587	84,460
9	CALLISBURG, SW. (STRAWN 3300)	COOKE	7-29-54	3275	40.0	36	3,520	275,007
9	CAMM (CADDO LIME)	YOUNG	8-21-81	4368	40.5	956	424	424
9	CAMM (MISS.)	YOUNG	5-12-77	4732	42.1	7,437	13,117	147,005
9	CAMP CREEK (MISSISSIPPI)	YOUNG	3-11-52	4426	45.0			39,512
9	CAMPBELL (ATOKA CONGL.)	JACK	7-05-79	5295	45.0	38,051	2,696	3,364
9	CAMPSEY (ELLENBURGER)	JACK	8-16-49	6276	45.0	855	1,224	169,826
9	CAMPSEY (STRAWN)	JACK	9-12-52	3817	40.2			31,932
9	CAMPSEY, EAST (ELLENBURGER)	JACK	1-27-49	6342	45.1			130,018
9	CAMAL CREEK (CADDO)	FOARD	8-27-51	6172	41.0			304,036
9	CANNON (2370)	GRAYSON	2-16-62	2368	33.0	24	1,273	84,476
9	CANNON (3140)	GRAYSON	4-19-62	3145	40.0	36	4,583	318,475
9	CAP YATES (CONSOLIDATED CONGL.)	JACK	M 12-01-73	5710	40.0	869,355	66,464	494,797
9	CAP YATES (CADDO)	JACK	M 5-26-55	4810	40.3			940,306
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	CAP YATES (CONGLOMERATE)	JACK	M 12-17-52	5710	45.0			385,638
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	CAP YATES (CONGLOMERATE, LOWER)	WISE	M 8-01-59	5646	42.0			176,424
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	CAP YATES (CONGLOMERATE, UPPER)	WISE	M 4-06-60	5101	43.0			256,692
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73							
9	CARAVAN (CADDO -B-)	MONTAGUE	12-31-63	6207	41.0	17,148	13,695	837,726
9	CARAVAN (CADDO LIME)	MONTAGUE	3-25-64	6060	41.0	6,036	1,110	199,010
9	CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3-08-64	6291	42.0	12	497	67,771
9	CAREY & RIGGS (SWASTIKA)	JACK	11-14-75	544	34.0	12	373	3,366
9	CARGIF (STRAWN)	YOUNG	4-27-59	3723	40.0	1,315	2,165	107,847
9	CARLE (MISS. 6100)	CLAY	10-22-72	6130	44.0			9,550
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5			126,002
9	CARMINATI (4600)	MONTAGUE	12-09-76	4636	39.6	12	1,270	6,214
9	CARNEY (CONGLOMERATE)	JACK	4-17-51	4896	45.0			334
9	CARPENTER (DELMAR SAND)	BAYLOR	3-02-54	1464	35.0			12,529
9	CARTER-GIFFORD (TANNEHILL)	KNOX	4-06-57	2304	36.0			13,081
9	CARTER LAKE, E. (CONGL.)	MONTAGUE	11-05-74	5810	42.0	4,856	770	4,900
9	CARTWRIGHT (STRAWN)	KNOX	7-20-50	4532	35.0			100,477
9	CARTWRIGHT (STRAWN, LO.)	KNOX	12-07-68	4553	40.0	12	1,939	37,398
9	CARY-MAG (CONGLOMERATE)	JACK	4-18-51	5342	42.0			116,550
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF. 2-2-65.							
9	CARY-MAG (CONGLOMERATE UPPER)	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. (CONGL. UP.)	JACK	8-06-65	5164	42.0			7,900
9	CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0	46,500	367	15,408
9	CASCADE (MISSISSIPPIAN)	ARCHER	11-27-59	5272	42.0	12	1,441	141,813
9	CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	21,434	137,727	2,026,861
9	CASS (CADDO)	CLAY	12-25-78	5574	45.0	10,616	6,485	27,867
9	CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	2,072	3,372	77,893
9	CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	12	3,350	896,594
9	CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	60,179	1,328	278,022
9	CATLIN (CADDO CONGLOMERATE)	JACK	1-14-57	5712	41.8	131,975	12,461	159,724
9	CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	12	60	6,749
9	CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	38,432	2,394	91,976
9	CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN (CADDO CONGLOMERATE)	WISE	10-20-62	5950	42.1	15,434	127	24,847
9	CAUGHLIN (CADDO 5200)	WISE	8-19-66	5298	42.3			3,011
9	CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0			121,816
	CONSL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8			616
9	CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	30,368	160,465	6,786,975
9	CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0	19,388	728	21,975
9	CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0			132,755
	TRANS. TO TIDWELL /4600 STRAWN/ EFF. 10-1-62							
9	CAUGHLIN, SO. (ATOKA 5610)	WISE	12-09-63	5786	42.0	8,492	310	24,741
9	CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0			28,038
9	CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0			30,645
9	CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	4,959	1,940	203,882
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	14,153	75,506	7,409,845
9	CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0			1,376
9	CHALK HILL, NE. (ELLEN.)	ARCHER	11-25-71	5378	42.5			4,643
9	CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	82,436	4,342	102,570
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	2,314	5,072	1,478,756
9	CHAPMAN-MCFARLIN (CONGL. BASAL)	MONTAGUE	8-01-80	6180	43.0	385	1,561	3,444
9	CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.0	186	12,368	31,977
9	CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	12	582	4,292
9	CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0			3,932
9	CHERDKEE (CADDO)	JACK	10-01-76	4566	42.0	5	52	8,562
9	CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0			801
9	CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	61,485	1,977	89,622
9	CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6			1,686,189
9	CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	30,512	47,624	1,153,687
	TRANS. FROM DIST. 7-B 4/49							
9	CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	8,868	691	23,981
9	CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	553	1,689	31,582
9	CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	7,708	772	31,062
9	CHICO, EAST	WISE	2-15-50	5673	44.0	229,737	7,316	128,376
9	CHICO, WEST	WISE	1948	5576	41.0	20,802	3,235	1,075,271
	TRANS. FROM DIST. 7-B 4/49							
9	CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0			66,879
9	CHICO, WEST (CADDO)	WISE	1950	5082	41.0			510
9	CHICO, WEST (CADDO CONGL. UPPER)	WISE	7-28-48	5134	41.0	1,006,196	51,709	4,100,745
9	CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	965,259	68,945	3,570,116
9	CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0			28,872
	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
9	CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6			20,001	
9	CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2			8,047	
9	CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0			102,367	
9	CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	12	3,918	511,246	
9	CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0			76,234	
9	CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	1,517	4,791	170,399	
9	CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0			55,551	
9	CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0			8,640	
9	CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	1,508	849	126,039	
9	CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0	224	2,266	14,186	
9	CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	7,883	31,531	736,821	
9	CHILLICOTHE, NE. (CONGL.)	HARDEMAN	2-16-79	6444	42.0			1,395	
9	CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0			1,318	
9	CHILLICOTHE, S. (MISS. LIME)	HARDEMAN	1-29-64	8222	44.0	2,852	7,921	790,573	
9	CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	1,512	1,240	179,353	
9	CHOATE (CANYON)	FOARD	11-16-56	4754	43.4			7,061	
9	CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8			23,075	
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73								
9	CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6			376,609	
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73								
9	CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	12	13,442	324,401	
9	CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5			136,996	
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73								
9	CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	12	613	66,749	
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, FFF. 4-1-65.								
9	CHOATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	12	4,167	524,276	
9	CHOKAS(CADDO)	MONTAGUE	10-03-69	6083	40.0	91,993	35,426	208,327	
9	CHRIS (GUNSIGHT)	ARCHER	1-04-51	1229	36.0			23,783	
9	CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0			35,121	
9	CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0	12	721	36,548	
9	CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	23	794	5,824	
9	CLAY COUNTY REGULAR	CLAY	1902		36.0	160,080	542,590	43,970,169	
9	CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	49,313	3,477	59,554	
9	CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	138,057	6,121	16,688	
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5			344,606	
9	CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0			80,832	
9	CLINGINGSMITH (CADDO CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	12	1,374	289,157	
9	CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	4,932	2,567	420,375	
9	CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0			90,655	
9	CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0			12,479	
9	COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6			15,294	
9	COLEMAN RANCH (CADDO)	ARCHER	3-01-78	5116	38.0	1,815	7,849	55,874	
9	COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	41	238	4,411	
9	COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	4,841	17,238	98,758	
9	COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	432	5,821	12,385	
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519	
	TRANS. FROM DISTRICT NO. 5.								
9	COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0			40,615	
9	COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	12	1,911	42,627	
9	COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	24	643	22,330	
9	COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	24	4,666	221,513	
9	COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	24	3,977	223,607	
9	COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0			11,354	
9	COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0			5,852	
9	COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	18	1,637	39,912	
9	COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	12	7,045	15,346	
9	COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	48	30,408	223,741	
9	COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	12	7,894	16,449	
9	COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	96	16,080	546,110	
9	CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	36	2,973	291,998	
9	CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0			18,447	
9	CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	15,213	22,083	2,720,141	
9	CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	48,111	91,196	3,748,320	
9	CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	6,953	14,078	896,283	
9	CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	6,256	17,615	1,472,525	
9	CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0			1,882	
9	CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0			91,243	
9	CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0	2	81	81	
9	CONNER (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0			253,394	
9	CONNER, E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0			7,273	
9	CONSOLIDATED POOL	WILBARGER	6-00-31	3750	42.0	10,023	39,553	2,904,306	
9	COODY (MISS.)	CLAY	8-10-68	6079	40.8			5,591	
9	COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0			70,059	
9	COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	3,260	7,573	44,941	
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	32,519	1,167,989	103,108,743	
9	COOPER	ARCHER	1942	4886	43.0	3,448	8,280	200,102	
9	CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0			5,691	
9	COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	12	1,364	56,320	
9	COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	33	3,130	94,539	
9	COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0			2,216	
9	COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9			4,207	
9	COTTONDALE (STRAWN)	WISE	1950	3585	40.0			511	
9	COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8			355	
9	COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0	8	5,303	5,303	
9	COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0			18,016	
9	COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0			500	
9	COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0			27,575	
9	CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8			9,671	
9	CRAFTON, WEST (CADDO OIL)	JACK	7-01-64	5586	43.0	5,192	5,178	27,957	
9	CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	55,688	7,059	173,590	
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298	
9	CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	24	9,586	44,720	
9	CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0			135,034	
9	CROSS TIE (STRAWN)	KNOX	3-14-64	4883	38.0	702	6,944	323,101	
9	CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5246	43.0			69,010	
9	CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0			6,134	
9	CROWELL, EAST (STRAWN REEF)	FOARD	5-21-61	4228	40.2	12	1,488	118,263	
9	CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	12	4,038	90,040	

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL/S)
9	CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9		1,060	89,919
9	CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0		1,062	585,734
9	CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0		4,301	7,437
9	CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0	78,045	63,133	73,755
9	CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1			145,455
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424
9	CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	11,618	6,754	42,484
9	CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	5-24-53	5880	41.0	148,135	4,381	201,004
9	CUNDIFF, SOUTH RECLASSIFIED FROM GAS, 3-12-57	JACK	12-20-56	5534	45.0	66,436	12,980	67,347
9	CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	67,757	1,837	42,232
9	CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0		1	23,013
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361
9	CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9	11,140	58	90,310
9	CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0			114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	12	8,090	1,812,295
9	D. C. (CADD0)	ARCHER	6-23-59	4875	40.0			3,228
9	D.C.M. (CADD0)	YOUNG	3-08-74	3496	39.0	16	281	17,057
9	D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0			10,685
9	D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5	5	333	42,857
9	D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0			145,037
9	D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0			18,624
9	DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5			15,471
9	DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0	3,790	7,578	8,899
9	DAKIN (CADD0)	YOUNG	6-05-54	4048	41.0			81,567
9	DAKIN (CONGL)	YOUNG	1-16-80	4350	43.0	8,612	1,190	5,611
9	DALY (CADD0)	WISE	6-11-49	3856	47.4			355,299
9	DALY (CADD0, LOWER)	WISE	9-05-51	3961	40.0	6	1,497	17,651
9	DALY (M-1)	WISE	10-19-51	3300	40.0			1,326
9	DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	14,571	5,573	71,115
9	DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	12	2,175	19,746
9	DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	25	7,355	36,991
9	DANA (MISS.)	ARCHER	5-16-61	5270	42.0			25,540
9	DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	1,452	3,625	13,271
9	DANGLE	COOKE	11-13-43	2183	37.4	6,208	135,032	2,800,521
9	DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2	12	8,199	226,154
9	DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0			85,007
9	DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4			202,035
9	DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0			64,431
9	DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0			107,810
9	DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0			59,365
9	DARNER-HAMMON (BEND CONGL)	WISE	1-31-77	5044	43.0	6,476	245	3,363
9	DAUME	ARCHER	1944	4100	43.0	12	2,238	4,073,801
9	DAV-MAG (BRYSON)	CLAY	9-19-56	4874	32.0			2,717
9	DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	47,752	1,027	121,253
9	DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	4,803	19,156	274,769
9	DAVES (CONGL.)	WICHITA	4-13-70	5260	42.0	1,051	6,998	158,324
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	1,190	2,379	450,832
9	DAVIDSON FARM (CADD0)	YOUNG	7-10-72	3884	43.0	10,584	3,329	76,343
9	DAVIS	YOUNG	1948	4864	38.0			125,866
9	DAVIS (5200 GAS)	YOUNG	7-25-81	4536	40.0	3,467	703	703
9	DAWKINS (CONGL)	JACK	9-30-78	5790	42.9	221,513	12,456	46,814
9	DAWS	M 11-08-48	3860	38.0		47,850	12,760	517,948
9	DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	2,164	594	61,919
9	DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0			10,874
9	DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5			6,574
9	DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	12	1,229	77,070
9	DEARING (CADD0)	JACK	4-20-54	4410	40.0			38,627
9	DEARING (STRAWN)	JACK	1-14-53	3054	40.0	67	6,807	1,650,356
9	DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0			9,188
9	DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2			91,109
9	DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0			2,906
9	DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7			57,932
9	DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2			23,851
9	DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0			18,083
9	DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0	36	35,888	716,369
9	DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0			3,916
9	DEER CREEK, SE (MISS)	CLAY	2-01-80	5992	44.0	6,540	36,329	82,762
9	DEES (ATOKA CONGLOMERATE)	JACK	M 11-30-52	5061	42.0	144,525	4,894	731,162
9	DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0	16,090	1,600	10,572
9	DEES (STRAWN)	JACK	3-09-55	2740	52.0			82,192
9	DEES, NORTHEAST (CADD0)	JACK	9-16-57	4702	42.0	5,792	1,484	193,577
9	DEHONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	12	1,698	31,440
9	DELAWARE BEND (VIOLA)	COOKE	2-16-81	10955	48.0	14,722	4,450	7,755
9	DELVERN (STRAWN) TRANS. TO JACK COUNTY REGULAR.	JACK	10-11-53	3660	41.0			858
9	DEMOSS (MISS.)	ARCHER	2-04-68	5280	43.0	12	3,828	82,838
9	DEMOSS (STRAWN)	ARCHER	11-16-49	3598	42.0			845,117
9	DEMOSS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	720	6,562	1,102,310
9	DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0			10,519
9	DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	62,213	9,235	311,067
9	DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0			16,035
9	DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0			809
9	DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8			64,433
9	DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5448	40.0	11	635	89,902
9	DENVER (CADD0) TRANSFERRED FROM MONTAGUE CO. REGULAR.	MONTAGUE	1949	6185	41.0	3,975	8,942	314,322
9	DEWEBER (CONGL)	JACK	10-01-75	5836	41.0	302,858	9,032	93,469
9	DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	100,325	2,223	19,523
9	DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	12	2,580	17,890
9	DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6			5,155
9	DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	12	1,950	158,076
9	DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	111,734	4,280	160,929
9	DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	23	9,869	34,196
9	DEXTER, NW. (DCRNICK HILLS)	COOKE	5-31-66	7355	36.0	12,181	30,290	872,619
9	DEXTER, SW. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	5,487	985	44,254
9	DEXTER, W. (BIRDSEYE)	COOKE	11-05-81	8112	38.0	2	1,929	1,929
9	DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	24	1,983	17,377

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0			
9	DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0			35,164
9	DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	10	710	36,877
9	DILLARD	YOUNG	1945	4900	45.0	11	3,360	212,540
9	DILLARD (CADDO)	CLAY	3-16-53	5710	42.0			162,570
9	DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7			98,952
9	DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0			2,704
9	DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	238,080	3,096	112,234
9	DILLARD, SE. (CCNGLOMERATE)	CLAY	M 1-18-67	5754	40.8	3,516	5,387	144,844
9	DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	56,938	2,580	129,747
9	DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	191,730	110,688	5,840,764
9	DILLARD, SW (ELLENBURGER)	CLAY	7-25-80	6418	49.0	155,978	1,776	224,895
9	DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6	10,748	17,002	25,265
9	DILLARD, SW. (ELLENBURGER C) MERGED INTO DILLARD, SE.	(ELLENBURGER) EFF.	9-1-63					52,297
9	DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	49,052	6,188	37,381
9	DILLARD, W. (CADDO)	CLAY	12-27-65	5743	41.0	222,409	22,547	275,446
9	DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0			4,722
9	DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	27,711	3,873	106,553
9	DIMOCK (ELLENBURGER)	MONTAGUE	7-31-77	6874	41.0			6,963
9	DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	5,764	1,891	30,344
9	DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6886	44.0			59,198
9	DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1			10,519
9	DOAN (BEND)	WILBARGER	1-21-56	5951	40.0			613
9	DOOSON	MONTAGUE	7-03-40	5122	43.2	4,920	13,022	4,278,068
9	DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0			123,913
9	DOLLIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	15,067	9,921	44,714
9	DON (MISS. 4420)	YOUNG	12-12-67	4539	40.9			139,293
9	DONOHOO	CLAY	12-11-50	1740	40.0	12	860	226,933
9	DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	83	15,394	133,038
9	DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	12	459	109,391
9	DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0			4,316
9	DOUBLE DIP (MISS)	ARCHER	2-06-78	5174	45.0	11	1,601	51,468
9	DOUG JOHNSON (CISCO 2750)	JACK	5-15-53	2750	40.3			37,714
9	DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	20	7,681	2,076,273
9	DOUG JOHNSON (STRAWN, UPPER)	CLAY	M 3-31-53	3231	40.6	12	349	295,276
9	DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	999	3,115	24,941
9	DOUG PERRYMAN (CADDO)	ARCHER	12-17-69	4895	43.0	490	3,244	63,600
9	DOUGS, E. (ANTELOPE STRAWN)	JACK	8-20-52	3244	39.0			306,468
9	DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0			5,662
9	DOUGS, WEST (SHANNON STRAWN)	JACK	M 1952	4028	43.0	12	1,542	609,107
9	DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	M 8-07-52	3042	42.0	280	1,395	842,716
9	DOVE	COOKE	12-01-50	3253	18.0	60	28,111	1,834,141
9	DOVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	58	574	8,957
9	DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	3,040	11,637	987,684
9	DOZER (MISS)	ARCHER	2-03-78	5058	44.0	12	12,501	49,221
9	DOZIER (OIL CREEK)	COOKE	2-22-55	6351	13.0			19,614
9	DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0			250,267
9	DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0			26,312
9	DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0			47,345
9	DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0			27,509
9	DUCKWORTH (CADDO)	ARCHER	11-01-53	4830	42.4			7,725
9	DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1,800	4,235	402,345
9	DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	1,920	3,258	642,725
9	DUKE (CADDO)	ARCHER	5-27-53	4849	49.2			33,648
9	DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0			44,562
9	DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1508	40.0	24	2,806	176,152
9	DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5			620
9	DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0			3,143
9	DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0			39,046
9	DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	25,085	4,537	126,978
9	DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5			361
9	DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	127	6,954	588,899
9	DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	1,753	9,273	920,999
9	DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	3,602	37,982	152,279
9	DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	393	13,057	1,105,432
9	DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0			67,147
9	DYEMOUND, SOUTH (7050 CCNE)	MONTAGUE	5-17-56	7058	40.0	168	1,621	119,804
9	DYEMOUND, SOUTHEAST (CCNGL.)	MONTAGUE	7-06-56	7203	41.0			23,771
9	DYNAMO (STRAWN)	YOUNG	9-26-80	3234	40.0	25,710	1,481	1,981
9	EANES (ATOKA)	MONTAGUE	10-01-63	5850	43.0	23,623	7,185	817,134
9	EANES (CADDO)	MONTAGUE	M 8-24-51	5855	41.0	264,972	104,821	6,892,749
9	EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	348	910	314,923
9	EANES (CONGLOMERATE, LOWER)	MONTAGUE	11-29-52	6050	46.6			7,554
9	EANES (CONGLOMERATE, UP.)	MONTAGUE	6-14-53	5743	46.0			3,919
9	EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8			519,627
9	EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0			20,482
9	EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8			27,118
9	EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0			36,162
9	EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0			138,902
9	EANES, NW. (MISS.)	MONTAGUE	10-06-63	6586	45.0	1,654	888	500,973
9	EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	24	3,840	47,617
9	EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	12	695	162,761
9	EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	12	5,665	6,903
9	EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	4,407	11,398	24,590
9	EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	467	1,575	179,134
9	ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0			84,506
9	ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9			191,691
9	ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	6,972	8,807	1,357,227
9	ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	2,094	321	90,985
9	ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0			1,284
9	EDMONDS	YOUNG	1-24-45	3603	38.0	5	1,913	351,978
9	EDMONDS, E. (MBLE. FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	141,223	17,514	281,817
9	EDWARDS RANCH (CCNGL 5400)	JACK	8-09-79	5405	45.0	51,445	2,017	7,113
9	EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0			108,918
9	EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0			56,014
9	ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0			84,962
9	ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	48	4,947	461,186

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
9	ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	1	695	695
9	ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0	10,119	10,111	339,141
9	ELLIS	JACK	12-21-42	4828	48.0	1,261	2,438	1,591,431
9	ELLIS (GUNSIGHT)	JACK	2-22-45	590	40.0	51	3,578	1,151,480
9	ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	10	1,966	320,247
9	ELROD (BEND CONGLOMERATE) TRANS. TO ALVORD /CADDO CONGL./ FIELD, 7-1-60.	WISE	10-02-58	6264	42.0			25,782
9	ELROD (STRAWN)	WISE	12-30-58	4578	41.8			759
9	EMBASSY (CADDO LINE)	ARCHER	6-25-81	4652	42.0	5	612	612
9	EMBASSY (GUNSIGHT)	ARCHER	3-10-79	1513	38.0	12	3,844	8,352
9	EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0	10	1,506	8,418
9	EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7			24,452
9	ENGL (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0			1,397
9	ENGL (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0			57,073
9	ENGL (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	840	10,382	968,690
9	ENGL (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0			26,301
9	ENGL (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	2,030	1,515	24,088
9	ENGL (COTTON)	MONTAGUE	5-01-60	5982	42.0			54,335
9	ENGL (STRAWN) DIV. FROM ENGL /STRAWN/, EFF. 5-1-60.	MONTAGUE	9-06-51	5966	40.0	10,569	16,470	4,100,824
9	ENGL (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0			4,272
9	ENGL (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0			24,521
9	ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	36	2,799	339,519
9	ERA, WEST (ELLEN. DETRITAL)	COOKE	8-11-78	1139	36.0	12	1,412	4,491
9	ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	714	1,753	708,262
9	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	3,721	21,901	3,863,780
9	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	655	1,104	84,319
9	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	12	1,994	93,315
9	EVANS BEND (BEASLEY) TRANS. TO SIVELLS BEND 5-1-57.	COOKE	1956	6510	38.0			83,554
9	EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	12	1,525	15,261
9	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0			9,522
9	EXOC (CONGL)	YOUNG	11-06-78	3934	42.0	11,877	590	6,943
9	F. B. M. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	1,344	3,652	121,515
9	F. C. R. (TANNEHILL) TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.	BAYLOR	3-12-56	1326	36.1			136,722
9	F. H. MCNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	45,185	20,690	40,998
9	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2			2,256
9	FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	1,288	601	101,318
9	FANT (CONGL., LO.)	KNOX	6-28-80	5908	40.0	19,612	145,886	177,585
9	FARGO SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/ /CANYON 4400/ /CISCO 3200/ & /CISCO 3700/ 7-1-66	WILBARGER	10-22-40	3900	42.0	12	135,827	5,079,853
9	FARGO (CANYON 3900) SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4200	42.0	36	123,448	5,284,920
9	FARGO (CANYON 4200) SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4400	42.0	12	52,022	461,325
9	FARGO (CANYON 4400) SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	3200	42.0	12	11,041	864,097
9	FARGO (CISCO 3200) SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	12-16-49	3718	43.0	12	1,811	1,953,091
9	FARGO (CISCO 3700)	WILBARGER	5-06-47	6250	42.0			324,959
9	FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	2,520	12,426	879,821
9	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4			474,481
9	FARMER (CADDO)	ARCHER	6-18-55	4500	42.0			449
9	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0			42,945
9	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0			16,635
9	FARR (MISS.)	BAYLOR	2-25-71	5312	41.6			4,384
9	FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0			39,382
9	FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0			103,293
9	FENGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4			5,373
9	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0			49,905
9	FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6			13,086
9	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0	1	82	12,439
9	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0			15,251
9	FINAS (STRAWN)	JACK	5-01-68	3097	43.0			5,453
9	FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0			525,984
9	FINKLER (CADDO)	WICHITA	8-25-38	5336	40.0	396	791	33,988
9	FINKLER (VOGTSBERGER) TRANS. FROM WICHITA CO. REGULAR IN 1950.	WICHITA	1950	4706	44.0	24	2,692	165,880
9	FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	12	1,707	67,019
9	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0	12	3,031	39,543
9	FISH (GUNSIGHT)	ARCHER	7-06-51	1382	42.0			73,350
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	3,523	1,331	39,411
9	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	9	950	58,114
9	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0	10	1,450	83,239
9	FLEITMAN	COOKE	11-11-43	1019	40.0	39	6,152	415,334
9	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0			147,836
9	FLINT CREEK (2700 SD.) TRANS. TO CDC /2700/ FLD. IN 1954.	YOUNG	1-17-54	2680	40.0			0
9	FLUHMANN	WILBARGER	12-07-53	1720	37.0			2,028
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	12,914	32,943	2,448,844
9	FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0	1	67	67
9	FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	12	954	29,265
9	FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2			22,240
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0	8	369	364,588
9	FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0			6,017
9	FOX (CHAPPELL DOLO)	HARDEMAN	3-09-80	8459	46.0	31,707	15,123	31,022
9	FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0	7	9,519	9,519
9	FRANK (4200)	YOUNG	12-13-81	4223	43.2			0
9	FRANKIE -B- (CADDO, MIDDLE)	YOUNG	10-10-79	4607	41.0	5,220	6,808	10,435
9	FRANKIE -B- (CONGL)	YOUNG	4-01-78	4931	40.0	1,918	859	12,020
9	FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	2,522	15,631	309,518
9	FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	1,189	2,803	185,857
9	FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	4,241	10,892	185,849

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
9	FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0		1,221	22,909	
9	FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	232	462	44,996	
9	FREDDIE (STRAWN, LO.)	CLAY	11-13-71	5296	40.0			590	
9	FREEPOR (CADD0 LIME)	BAYLOR	10-17-51	4923	40.0	1,643	2,900	231,868	
9	FREEPOR (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0			239,604	
9	FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8			3,526	
9	FRITZ (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	12	4,262	613,192	
	TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.								
9	FRUITLAND (CADD0)	MONTAGUE	2-18-60	5933	42.0	420	750	248,793	
9	FRUITLAND (CADD0 CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0			4,753	
9	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0			6,613	
9	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0			11,029	
9	FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0			5,286	
9	FURR (MISS)	YOUNG	8-01-80	4666	41.0	12	9,007	14,891	
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0	11	1,312	69,448	
9	G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	14,578	15,458	56,438	
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067	
9	GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	552	1,834	845,716	
9	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0			199,201	
9	GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0			7,299	
9	GAINSVILLE, NORTH (PENN.SD.,LO.)	COOKE	9-16-52	3385	30.0			0	
	TRANS. TO COOKE CO. REG.								
9	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0			3,100	
9	GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	4,153	2,700	31,793	
9	GARRETT	ARCHER	7-10-44	3780	42.0	12	2,104	177,981	
9	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	12	5,190	37,218	
9	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6			531	
9	GARVEY	YOUNG	11-19-41	4300	43.7	3,817	17,470	1,331,883	
9	GARVEY (CADD0 4345)	YOUNG	3-23-65	4352	41.0	20	4,964	119,419	
9	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0			37,959	
9	GARVEY (STRAWN)	YOUNG	1941	3522	44.0			2,554,033	
	TRANS. TO LANGSTON-KLEINER /STRAWN/.								
9	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0			111,557	
9	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0			1,126,873	
9	GARVEY (3700)	YOUNG	3-25-77	3716	40.0	12	1,520	9,997	
9	GASS (TANNEHILL)	KNOX	6-22-71	1848	40.0			18,897	
9	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	2,811	5,289	9,215	
9	GATEWOOD	COOKE	10-11-44	1585	35.0	168	84,553	10,487,391	
9	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	2,532	2,741	826,913	
9	GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0			40,130	
9	GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	12	458	28,780	
9	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1			35,938	
9	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0			36,633	
9	GENESIS (3050)	YOUNG	2-19-80	3082	40.0	81,206	5,963	16,525	
9	GENESIS (3200)	YOUNG	3-16-80	3217	40.0	3,366	4,497	4,195	
9	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	2,340	3,957	318,563	
9	GET WELL (CADD0)	ARCHER	2-03-80	4481	42.0	12	2,237	6,271	
9	GET WELL (MISS)	ARCHER	1-19-78	4998	42.0	11	3,516	46,233	
9	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2			51,019	
9	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	6	77	38,542	
9	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	66,843	1,393	4,008	
9	GILLESPIE (4530)	JACK	12-08-75	4541	42.8	25,898	810	27,108	
9	GILLESPIE (4800)	JACK	7-26-76	4826	43.0	63,649	3,748	74,469	
9	GILLEY (CADD0 LIME)	JACK	6-28-57	5658	42.0	53,053	1,534	100,479	
9	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	21,728	1,253	215,002	
9	GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	337,468	13,204	371,552	
9	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	22	1,249	120,805	
9	GLASS (CONGL.)	JACK	6-09-73	5136	42.0	12	1,844	34,735	
9	GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0			125,384	
9	GLENNA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0			25,898	
9	GOETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0	12	15,325	20,571	
9	GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	22	1,152	240,606	
9	GOLDSTON (CADD0)	YOUNG	11-02-56	4090	42.0			78,559	
9	GOOD NEWS (CONGL)	CLAY	4-15-80	6261	44.8	672	2,800	5,114	
9	GORDON (CONGL.)	JACK	7-31-81	5279	43.0	9	25,273	25,273	
9	GORE (LARIMORE)	ARCHER	7-09-52	1217	38.0			13,018	
9	GOREE	KNOX	5-14-56	1624	37.0	337	73,500	3,984,848	
9	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	12	717	37,545	
9	GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	12	1,548	264,690	
9	GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	26	1,390	29,114	
9	GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	43	28,760	460,987	
9	GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0			6,577	
9	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	73	3,878	267,429	
9	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	23	968	133,310	
9	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0			17,548	
9	GOSPEL (CADD0)	YOUNG	7-30-79	4645	41.3			1,689	
9	GOWAN (CADD0, LOWER)	CLAY	5-31-53	5958	43.0			346,316	
9	GRA-JOHN	JACK	1-02-52	4858	40.0			2,381	
9	GRA-JOHN (CADD0 CONGL)	JACK	12-13-76	4872	40.6	19,070	1,232	11,672	
9	GRACE	CLAY	8-25-48	5470	43.0	11	384	159,754	
9	GRACE, SOUTHWEST (CADD0)	CLAY	7-02-59	5423	43.0			44,756	
9	GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0	1,872	1,417	95,401	
9	GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0			16,462	
9	GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0			26,993	
9	GRACE-KIRK (CONGL.)	JACK	11-05-52	5041	42.0			3,372	
9	GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0			4,279	
9	GRAGG, N.(MISS.)	YOUNG	8-27-70	5213	43.0	12	526	22,514	
9	GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0	4,633	490	970	
9	GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	7,325	5,448	355,802	
9	GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0			22,624	
9	GRAHAM, NE. (CADD0 LIME)	YOUNG	9-25-64	4140	45.8			10,217	
9	GRAHAM, SOUTH (CADD0)	YOUNG	11-08-81	3801	39.4	10,697	1,916	1,916	
9	GRAHAM, WEST (CADD0)	YOUNG	5-25-81	4123	42.0	8	3,561	3,561	
9	GRAHAM CITY (STRAWN 2100)	YOUNG	7-18-53	2230	41.0	4	1,030	101,226	
	FORMERLY GRAHAM /2100 STRAWN/.								
9	GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0			11,810	
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9	24	2,852	479,185	
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	48	5,885	238,319	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0			21,501
9	GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0	900	537	68,240
9	GRAVES (MISS.)	CLAY	3-18-62	6090	41.0	102	.68	74,685
9	GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	48	6,755	1,643,927
9	GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	12	1,936	283,586
9	GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0			693,985
9	GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	12	2,158	330,860
9	GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	12	1,005	124,162
9	GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0			5,987
9	GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	137,191	29,877	83,481
9	GREENWOOD (CADDO)	WISE	5-14-73	5953	41.2			3,772
9	GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	20,165	3,222	7,425
9	GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	315	1,878	176,792
9	GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	2,206	12,424	822,271
9	GRESHAM (STRAWN, UPPER)	JACK	4-30-51	3068	41.3	643	814	112,750
9	GRESHAM, E. (MISS.)	JACK	1-02-71	5436	45.1	8,861	105	104,092
9	GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0	728	6,231	470,381
9	GRETCHEN (ELLEN 8)	CLAY	12-27-81	6418	45.0	558	1,116	1,116
9	GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0			167,782
9	GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	28,579	900	220,899
9	GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0	2,232	600	133,983
9	GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0			4,655
9	GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0			63,914
9	GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0			10,195
9	GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	4	54	378,559
9	GROESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0	38,416	169,433	746,234
9	GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9			8,907
9	GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0			1,556
9	GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	10	1,096	303,093
9	GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	3,252	14,635	154,398
9	GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0	3,957	2,067	216,970
9	GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5	17,981	13,986	65,585
9	GRONOW (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	6,562	2,916	50,255
9	GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0			94,938
9	GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1			19,686
9	H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0			154,938
9	H. F. F. (CADDO)	ARCHER	5-05-59	4894	38.6	871	1,646	83,076
9	H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	2,596	6,994	163,684
9	H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2			7,532
9	H. O. P. (MISS.)	YOUNG	5-06-68	4774	43.5			20,657
9	H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	24	22,317	82,746
9	H-W (CADDO)	WILBARGER	10-20-57	4165	41.0			84,996
TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.								
9	HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	1,023	13,884	841,439
9	HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	147	6,360	285,247
9	HAILEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	62,014	153,643	870,986
9	HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0			14,559
9	HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0			98,283
9	HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	188	671	893,806
TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.								
9	HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	4,176	3,251	246,033
TRANSFERRED FROM CLAY CO. REGULAR 3-25-70.								
9	HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	33,894	59,093	1,964,381
9	HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7			114,241
9	HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	12	3,292	130,246
9	HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	21,005	29,717	1,347,409
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	29,918	52,743	4,657,110
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412
9	HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0			1,043,053
9	HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	12	660	1,200,830
9	HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	24	4,840	628,182
9	HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0	11	90	1,010,934
9	HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	540	2,315	24,475
9	HANDY	GRAYSON	7-25-46	1665	41.0	11,130	25,754	2,566,769
9	HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	244	286	91,739
9	HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8			15,349
9	HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8			62,272
9	HANDY (DORNICK HILLS SAND)	GRAYSON	4-03-56	1318	34.2			2,449
9	HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	486	530	209,482
SEPARATED FROM HANDY FIELD EFF. 8-1-66.								
9	HANDY (H-2, S.)	GRAYSON	1-28-70	2038	38.2	1,462	7,632	106,799
9	HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	959	514	419,244
9	HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	40.8			30,149
9	HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	12	397	16,035
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	12	286	44,684
9	HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7			50,732
9	HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7	244	286	68,528
9	HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	44,163	19,860	1,163,813
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.								
9	HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3			251,584
9	HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	2,711	1,864	980,409
9	HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	12	440	850,214
TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.								
9	HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	73,050	36,598	4,339,226
9	HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4			249,734
9	HANDY, SE. (O SAND)	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	187,409	21,783	944,460
9	HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	46,951	6,020	637,117
9	HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	4,560	6,416	883,407
9	HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	990	1,867	224,126
9	HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	50,094	23,775	375,984
9	HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	4,371	248	46,147
9	HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY, WEST (DORNICK HILLS)	COOKE	11-29-77	5390	45.0	344,211	894	70,351
9	HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	230,783	25,389	68,999
9	HANLON (CADDO)	JACK	6-15-49	4560	42.0	25,456	2,280	127,530
9	HANLON (STRAWN)	JACK	3-02-44	3633	42.0	2,172	3,066	784,869

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBSL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBSL)
9	HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0			73,261
9	HAPGOOD (CADDO)	CLAY	7-13-40	6086	47.0			803,873
9	HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	12	750	49,425
9	HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	12	2,603	291,232
9	HAPGOOD, WEST (CADDO)	CLAY	3-09-56	6188	48.0			86,269
9	HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0			6,866
9	HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0			2,646
9	HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	378	37,624	471,261
	TRANS. FROM COOKE CO. REGULAR 4-1-71							
9	HARBOUR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0			1,825
9	HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	12	18	122,338
9	HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	5,049	3,405	10,811
9	HARNDEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0			12,393
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620
9	HARROLD (CONG) 4650	WILBARGER	2-20-73	4648	47.6	36	4,502	76,034
9	HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3			6,469
9	HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	1	28	33,461
9	HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0			6,068
9	HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8			6,542
9	HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0			2,458
9	HARWELL (BRYSON)	JACK	12-11-59	3342	40.0			41,825
9	HARWELL (CADDO)	JACK	4-28-59	4593	42.0	15,855	3,378	94,025
9	HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	39	2,695	208,054
9	HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0			225,862
9	HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0			21,824
9	HAWS	MONTAGUE	1949	6294	39.0			131,044
9	HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0	52	746	83,238
9	HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3			65,928
9	HAZELWOOD (CADDO)	CLAY	10-01-68	5861	39.1			1,467
9	HEARD (CADDO)	CLAY	8-09-51	5726	43.0			220,729
9	HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	1,635	1,820	542,012
9	HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	2,083	1,366	214,201
9	HEARD, S. (ELLENBURGER -C)	CLAY	10-05-64	6439	44.0	22,918	8,657	470,802
9	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0			22,487
9	HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0	23,315	2,871	2,871
9	HENNIG-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	12	329	595,950
9	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9	119	270	60,128
9	HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	6,436	3,910	668,794
9	HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	1,344	1,541	25,028
9	HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	5,713	11,370	21,124
9	HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0			270,790
9	HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	1	628	5,976
9	HENRY	ARCHER	12-16-43	935	36.0	12	1,182	123,354
9	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0	11	453	44,593
9	HERB (CADDO)	ARCHER	7-31-59	4840	42.0	12	16,608	744,142
9	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0			5,423
9	HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0	296	32,155	41,534
9	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	33	6,675	625,710
9	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	12	2,195	6,013
9	HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0			32,423
9	HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0			2,022
9	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0			37,020
9	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	24	6,619	209,834
9	HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0			6,981
9	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0			3,618
9	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0			271,406
9	HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6			8,836
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0	46,270	98,477	21,361,678
9	HILDRETH (CONGLOMERATE LO.)	MONTAGUE	8-05-53	6311	44.0			42,103
9	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0	1,767	14,150	5,860,410
9	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0			6,905
9	HILDRETH (DOLOMITE 6875)	MONTAGUE	4-26-64	6877	41.0	5,481	5,417	222,794
9	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	22	3,358	101,255
9	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5			522,335
	COMBINED INTO HILDRETH FIELD 1-1-69							
9	HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0	96	3,605	134,991
9	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0	6,778	10,965	107,741
9	HILDRETH (STRAWN 5500, LO.)	MONTAGUE	4-07-51	5220	40.0			135,334
	TRANSFERRED FROM HILDRETH FLD.							
9	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0			32,914
9	HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	574	9,819	209,321
9	HILLTOP (CADDO, LOWER)	ARCHER	3-18-60	5053	43.1			5,463
9	HILLTOP (CADDO, UPPER)	ARCHER	3-18-60	4955	44.3			3,796
9	HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.0	1,857	2,483	151,845
9	HINSON (CADDO)	ARCHER	2-19-80	4914	39.0	4,371	15,798	30,299
9	HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	3,700	458	102,996
9	HOEFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4			9,253
9	HOEFLE (POOL)	JACK	1-14-41	4800	43.0	59,665	10,954	2,548,499
9	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0			7,179
9	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5			38,068
9	HOLBERT (CADDO)	YOUNG	12-31-52	3862	39.0	19,453	15,776	1,421,153
9	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5	950	253	12,844
9	HOLBERT (STRAWN)	YOUNG	1950	2591	41.0	3,120	5,668	1,453,737
	TRANS. FROM YOUNG CO. REGULAR							
9	HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2			15,972
9	HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0			34,208
9	HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	24	1,364	357,950
9	HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0			5,473
9	HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	12	176	41,079
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0	24	2,603	779,849
9	HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0	12	3,146	28,999
9	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	23	14,483	207,550
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	4,705	32,355	12,516,429
9	HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0	12	1,578	79,131
9	HOLMES (CADDO)	ARCHER	6-10-60	4758	42.0	357	3,535	93,636
9	HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0			4,828
9	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0			72,666
9	HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2			28,193

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)
9	HCLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2	12	622	75,522
9	HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	12	1,371	13,340
9	HONK (BEND CONGLOMERATE 5200)	FOARD	8-06-81	5206	37.0	5	6,385	6,385
9	HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	1,902	1,496	99,796
9	HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	11	1,784	68,526
9	HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	24	1,632	159,779
9	HOUGE (CADD0 CONGL.)	JACK	5-08-65	5716	41.2			3,408
9	HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0	12	429	6,246
9	HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0			23,610
9	HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	648	1,451	110,846
9	HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0			27,926
9	HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0	12	6,908	8,560
9	HUBURT	CLAY	7-12-50	5695	49.0	1,825	661	131,531
9	HUDGINS (DORNIK HILLS)	GRAYSON	5-02-54	7191	31.0			16,189
9	HUDGINS (DORNIK HILLS 7600)	GRAYSON	8-11-55	7599	30.0	12	1,622	164,595
9	HUDGINS (DORNIK HILLS 7800)	GRAYSON	2-12-65	7795	35.0			6,643
9	HUDGINS (DORNIK HILLS 8000)	GRAYSON	3-22-55	8029	30.0	4,574	9,803	420,656
9	HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	1,956	1,325	110,874
9	HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	6,046	3,770	417,407
9	HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0			8,778
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	6,289	86,251	80,154,155
	DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73 HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73							
9	HULL-SILK-SIKES (CADD0)	ARCHER	7-26-40	4600	41.5	1,220	12,216	740,968
9	HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0	20,926	3,606	52,259
9	HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3800	43.8	48	30,015	299,346
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.							
9	HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8	8,260	89,935	1,424,874
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.							
9	HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0			30,727
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.							
9	HUNDLEY (CADD0)	MONTAGUE	9-06-50	6328	41.4			382,528
9	HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0	12	18,106	4,426,826
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.							
9	HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0	152	3,036	3,036
9	HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0			404,361
9	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0			18,818
9	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8			27,978
9	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	780	1,265	49,365
9	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0			90,654
9	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	12	824	122,072
9	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	12	2,423	1,581,859
9	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0			146,714
9	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0			2,531
9	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTHOOD (MISS.)	YOUNG	7-25-68	4920	40.0			24,428
9	IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	24,544	16,208	35,020
9	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	12	1,147	125,294
9	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0			112,634
9	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	12	2,002	698,052
9	INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	106,685	33,619	47,448
9	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	32	9,932	2,501,106
9	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0	1	1	48,498
9	IZOD (OIL CREEK)	COOKE	4-14-81	15290	48.4	48,822	15,307	15,307
9	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	12	3,030	5,719
9	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0			777
9	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	5,220	355	94,707
9	J. E. F. (GUNSLIGHT)	CLAY	8-21-57	1008	38.0			15,289
9	J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	475	2,566	273,408
9	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1			5,644
9	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0			5,756
9	J. P. (CADD0)	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH (CADD0)	ARCHER	6-05-60	4915	42.5	12	2,409	136,252
9	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8			10,571
9	J. R. CLAYTON RANCH (CADD0)	JACK	3-22-71	4518	43.0	44,313	39,235	1,037,009
9	J. R. CLAYTON RANCH (CADD0, LO.)	JACK	6-01-76	4668	41.2	2,505	5,386	110,374
9	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	504	7,526	316,320
9	J. V. S. (CADD0)	YOUNG	7-10-77	4060	50.0	1,099	576	5,697
9	JHM (MISS)	YOUNG	8-04-78	4771	40.4	4,125	4,765	37,415
9	JWB (CONGL)	WILBARGER	8-21-79	6620	46.0	6,237	9,934	34,504
9	JACK COUNTY REGULAR	JACK	1915		38.0	2,059,267	489,076	41,082,702
9	JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	3,728	15,356	93,695
9	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0			3,641
9	JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0			15,100
9	JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0	11	444	1,331
9	JACKSBORO, NORTH (5170)	JACK	10-03-81	5340	41.5	58	6,689	6,689
9	JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	7,028	62,385	259,774
9	JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	54,349	5,904	43,147
9	JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	53,626	9,777	27,326
9	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0	170	129	823
9	JAMES	YOUNG	1941	3996	42.0	34,994	44,821	1,812,090
9	JAMES (CADD0 LOWER)	YOUNG	4-23-64	4186	41.0	12	357	19,350
9	JAMES (CADD0 4225)	YOUNG	12-31-64	4220	41.0			49,374
9	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0			23,104
9	JAMES (MISS.)	YOUNG	6-01-63	4712	43.0			77,698
9	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	696	1,202	98,398
9	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	12	362	52,296
9	JAMES, SOUTH (CADD0)	YOUNG	4-01-61	3820	41.0			5,119
9	JAMES, SOUTH (CADD0, LOWER)	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0			14,673
9	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0			94,892
9	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	24	2,813	108,980
9	JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0			36,246
9	JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0			26,974
9	JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0			518,184
9	JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	12	1,886	39,379
9	JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	8	466	454,018

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
9	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3		6,173	392,817	
9	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	420	1,099	256,871	
9	JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3			203,733	
9	JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3			7,749	
9	JE-JO (L100-B)	WILBARGER	12-22-76	3588	39.6	36	5,221	42,025	
9	JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0			11,951	
9	JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	4,745	8,404	23,438	
9	JEAN, NW. (CADDO)	YOUNG	M 7-29-61	4572	42.8	18,305	28,924	142,806	
9	JEAN, N.W. (CONGL.)	YOUNG	3-01-81	4616	41.0		12	2,828	
9	JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	6,673	5,688	396,546	
9	JEAN, SOUTH (CADDO)	YOUNG	8-06-57	4600	43.0	1,332	2,556	126,038	
9	JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0		734	1,940	
9	JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0			364,812	
9	JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	11	578	93,143	
9	JEFFERSON, NE. (CADDO LIME)	ARCHER	11-26-55	4721	44.2	3,024	4,696	276,102	
9	JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0			57,970	
9	JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	1,332	1,530	238,194	
9	JEFFERY	YOUNG	5-14-49	4820	44.2			8,575	
9	JEFFERY (CADDO)	YOUNG	1-08-58	4160	40.1			12,309	
9	JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0			7,566	
9	JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0			74,064	
9	JENGCOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0			996	
9	JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0			19,240	
9	JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	2,664	1,335	84,047	
9	JERMYN, WEST (CADDO)	YOUNG	M 4-13-80	4438	48.0	101,701	31,903	41,447	
9	JERMYN, WEST (CADDO, LOWER)	YOUNG	M 5-01-81	4538	42.1	31,374	12,285	12,771	
9	JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4	19,891	11,740	12,311	
9	JERMYN, W. (MISS)	YOUNG	10-18-81	5312	42.7	4	2,379	2,379	
9	JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	86,924	9,995	216,672	
9	JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0			19,665	
9	JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0	751	35	19,781	
9	JETER (KMA SAND)	ARCHER	M 6-22-67	4168	40.0	12	2,067	93,131	
9	JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0			13,749	
9	JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	12,607	1,831	170,784	
9	JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0		897	79,473	
9	JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1			11,396	
9	JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0			561	
9	JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	12	6,895	51,679	
9	JOE (CADDO)	ARCHER	4-24-63	4536	41.0			12,971	
9	JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0			38,726	
9	JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0	7	8,645	8,645	
9	JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	12	2,284	170,653	
9	JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5			65,703	
	TRANS. TO YOUNG CO. REGULAR, 2-1-54.								
9	JOEY (CADDO)	CLAY	11-20-58	5265	41.0			41,142	
9	JOHN COULSON	MONTAGUE	1950	6345	42.0			16,009	
9	JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0			269,838	
9	JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6			372,894	
9	JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0			1,285	
9	JOHN-MAG (CADDO)	WILBARGER	1956	4265	41.0			1,518	
9	JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0			477	
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165	
9	JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0			23,406	
	TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.								
9	JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	7,721	7,532	556,684	
9	JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	3,084	2,291	411,354	
9	JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0			150,837	
9	JONES PAYNE (STRAWN 4400)	WICHITA	5-05-60	4406	42.0	666	2,134	155,922	
9	JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0	1,200	3,233	190,782	
9	JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0			3,696	
9	JORIG (CANYON)	WICHITA	6-11-55	3003	42.5			2,567	
9	JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6			3,373	
9	JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	3,014	4,278	52,871	
9	JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	833	2,351	36,728	
9	JOY (CLARK SAND)	CLAY	1947	4000	40.0			2,837	
	CON. WITH JOY /STRN./, IN 1947								
9	JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	677	2,037	1,718,538	
9	JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	36	6,638	2,284,739	
9	JOY (STRAWN)	CLAY	1943	4000	40.0	14,784	97,699	17,149,494	
9	JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	1,884	1,438	589,955	
9	JOY (4000 SAND)	CLAY	1943	4000	40.0			421,341	
	CON. WITH JOY /STRN./, IN 1947								
9	JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0			67,784	
9	JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	14	3,019	154,494	
9	JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	12	1,576	301,404	
9	JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	12	767	57,436	
9	JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	93,891	95,517	241,127	
	TRANS. FROM CLAY CO. REG. 3-1-71								
9	JOY, S. (CADDO)	CLAY	8-08-73	5728	41.0	32,119	1,983	90,724	
9	JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	2,798	7,839	124,613	
9	JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1	12	2,299	40,055	
9	JUD, (FOSTER SAND)	GRAYSON	5-10-81	6824	41.0	12,815	5,761	5,761	
9	JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2			20,676	
9	JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6			1,753	
9	JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4			10,739	
9	JUPITER (CADDO)	JACK	10-23-59	5144	42.1			30,666	
9	JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	102,355	4,013	1,007,297	
9	JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	43,496	5,617	632,724	
9	JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0			10,042	
9	JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	42,842	627	136,795	
9	JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0			10,741	
9	JUPITER, EAST (CONGL. 5500)	JACK	M 3-09-62	5490	42.0	15,465	912	17,389	
9	JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0			7,500	
9	K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0	4	693	693	
9	K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	12	252	9,260	
9	K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0			57,862	
9	K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	12	722	69,681	
9	K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0			54,820	

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS CRUDE OIL (MCF) (BBLs)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
9	K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	22	9,972	76,108
9	K L M (CADDO A)	JACK	7-24-79	4465	43.0	5,193	15,119	38,032
9	K L M (CADDO B)	JACK	4-03-78	4596	43.0	9,445	785	20,734
9	K-M-A	WICHITA	1931	3690	40.0	63,835	1,321,501	161,102,649
9	K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0			57,761
9	K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	45	32,924	16,909,611
9	K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1787	40.0	12	1,079	38,499
9	K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8			19,430
9	K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	12	1,367	225,611
9	K-M-A (1300)	WICHITA	1-28-77	1286	39.0	12	22,293	106,776
9	K-M-A (1600)	WICHITA	6-24-77	1662	42.0	36	9,654	51,392
9	K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	12	1,300	17,523
9	K & S (DYSON)	WILBARGER	12-15-59	1888	35.0			24,429
9	KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0			515,333
9	KADANE CATO (CONGL.)	HARDEMAN	12-21-76	7388	41.0	2,004	3,470	20,835
9	KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0	1,254	760	1,812
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	33	2,210	3,951,316
9	KAKER (BRYSON)	WISE	1-06-58	1895	37.0			128,680
9	KARPER (MISS.)	JACK	6-29-53	4710	42.0			6,738
9	KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	12	1,834	332,868
9	KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	277	2,765	203,982
9	KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	226	4,369	161,411
9	KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	231	320	114,903
9	KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	12	2,378	103,898
9	KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0			77,394
9	KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	12	1,467	313,994
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739
	COMB. WITH KMA EFF. 9-1-54.							
9	KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	24	6,440	443,924
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	12	687	930,626
9	KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0			11,261
9	KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2			56
9	KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	552	4,555	381,951
9	KEN-RICH (CADDO CONGL. 4900)	JACK	6-16-65	4893	42.4			3,118
9	KEN-RICH (CADDO 5100)	JACK	7-25-64	5119	42.0			75,381
9	KEN-RICH (CAPPS)	JACK	3-24-57	1944	36.0			141
9	KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	46,455	4,250	280,401
9	KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	12,142		202,940
9	KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0			11,467
9	KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1,059	481	106,885
9	KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	12	1,056	67,892
9	KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0			166,210
9	KENDALL (CADDO)	YOUNG	2-09-46	3476	42.0			742,346
9	KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0			94,686
9	KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	12	933	2,486,548
9	KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	300	1,982	99,777
9	KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	6,425	4,652	549,670
9	KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	552	461	75,887
9	KENNEDY (CADDO)	MONTAGUE	7-22-48	6180	42.0	12	1,602	1,102,182
9	KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	6,787	3,997	369,772
9	KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	12	291	54,265
9	KEY (GUNSIGHT)	ARCHER	11-10-81	1172	40.0	2	98	98
9	KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	12	863	207,043
9	KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8			19,386
9	KIDD (MUNSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	17	1,567	654,124
9	KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	12	935	586,784
9	KILCREASE (CADDO)	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	24	16,395	357,071
9	KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	12	916	120,897
9	KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0			241,613
9	KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0			9,704
9	KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	294	41,397	6,688,060
9	KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0			31,974
9	KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0			3,398
9	KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0			3,515
9	KINDER	CLAY	1939	4108	41.0			8,517
9	KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0			46,696
	GAS FIELD AS OF 7-1-52.							
9	KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1,911	172	207,194
9	KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0			1,902
9	KINDER (BRYSON)	JACK	3-26-78	3041	39.0	12	1,890	16,027
9	KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0			107,197
9	KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4588	41.0			3,152
9	KING	WILBARGER	8-05-39	1902	38.0			94,276
9	KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	36	988	187,176
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	191	18,885	2,831,750
	ABERCROMBIE-WILSON & KING-WILSON FIELDS CONSL 7-1-53							
9	KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8	7	619	11,783
9	KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0			15,632
9	KNIGHT	YOUNG	1938	3800	42.0	7,703	481	875,714
9	KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0			34,745
9	KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	4,272	2,896	38,088
9	KNOX	YOUNG	1939	4500	42.0	152,555	14,904	1,603,647
9	KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	20,174	6,772	291,893
9	KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	18,803	20,659	1,317,665
9	KNOX, NORTH (CADDO)	YOUNG	1941	3950	42.0			667,854
9	KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0	9,288	19,675	65,300
9	KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0			309,479
9	KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0			0
9	KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0			67,602
9	KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	23,826	186,757	13,874,840
	FORMERLY KNOX CITY, NORTH.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
9	KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0			59,752
9	KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0			165,268
9	KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	2,829	6,793	301,028
9	KNOX-MUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0	2,781	4,637	22,960
9	KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK (STRAWN, LOWER) COMB. WITH KMA EFF. 9-1-54.	WICHITA	1952	3876	41.0			182,283
9	KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0			124,542
9	KONRAD SZTYGOLD COMB. WITH MINOR, W. FLD., 1950	MONTAGUE	1950	6235	43.0			36,975
9	KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	173,583	3,092	150,975
9	KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0			174,464
9	KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0			32,754
9	KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0			13,749
9	KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	6,809	11,194	68,592
9	L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	24	670	205,751
9	L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0			60,931
9	L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0			135,635
9	L. D. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	12	749	31,944
9	L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8			35,474
9	L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	12	453	10,977
9	LA ANN (LIDO -A-)	WILBARGER	12-14-76	3661	39.5	12	514	8,068
9	LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	19,157	16,999	86,501
9	LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0			902,792
9	LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	3,976	814	46,839
9	LACY ARMOUR (CADDO)	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	2,268	21,583	2,376,261
9	LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	7,916	19,862	399,201
9	LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	24	5,204	454,212
9	LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0			9,797
9	LAGUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	4	546	546
9	LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	16,805	6,304	46,714
9	LAKE KICKAPOO, E. (CADDO)	ARCHER	11-08-78	4894	43.0	5,024	68,680	191,813
9	LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. (CADDO)	ARCHER	1-31-53	4880	45.0	12	1,040	110,385
9	LAKE KICKAPOO, W. (CADDO)	ARCHER	10-13-80	4955	42.0	1,520	1,312	1,856
9	LAKE KIOMA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	24	2,090	10,607
9	LAKE WICHITA (CADDO)	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST (CADDO)	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	12	524	45,813
9	LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	1,603	57,112	7,665,250
9	LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0			132,747
9	LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	485	1,154	257,263
9	LANGSTON-KLEINER, W. (STRN 3200) TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.	YOUNG	1953	3200	44.0			88,034
9	LAQUEY (CADDO)	YOUNG	5-11-79	3695	38.0	9,409	623	4,604
9	LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	25,456	227	3,460
9	LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0			35,074
9	LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0			1,064
9	LAZY -B- (CADDO)	CLAY	1-30-49	5715	42.1	750	17,784	1,206,104
9	LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	12	2,225	348,937
9	LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	99,373	117,634	2,841,543
9	LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0			34,693
9	LAZY DAWN (4100)	CLAY	4-22-78	4046	43.6	39	8,926	35,780
9	LEATHERWOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	36	3,849	307,666
9	LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0			85,841
9	LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	3,806	3,421	156,287
9	LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	12	2,347	21,394
9	LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	27	3,532	14,928
9	LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	11	926	10,146
9	LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0			17,224
9	LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0	34,792	505	1,169,180
9	LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	13,579	1,435	208,886
9	LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	47,993	9,063	136,706
9	LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4			54,704
9	LEFTWICK (CONGLOMERATE 5800) TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.	WISE	8-01-61	5763	41.5			362,867
9	LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	6,596	6,740	42,726
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010
9	LENORA (D-ZONE CONGL)	JACK	11-34-81	5186	46.0	4,241	749	749
9	LENER (CADDO CONGL. LD.)	MONTAGUE	8-31-59	5214	41.5			75,888
9	LENER (CADDO CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	10	788	115,124
9	LENER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0			122,796
9	LENER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0			64,107
9	LENER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	10	431	219,431
9	LENER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	10	823	81,010
9	LENER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	22	5,372	191,689
9	LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	12	377	233,692
9	LESTER	JACK	1944	5450	44.0	900	2,015	244,215
9	LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0			22,885
9	LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	540	2,274	810,321
9	LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0			7,978
9	LEWIS-STUART (CADDO)	MONTAGUE	3-28-47	6215	39.0	38,020	1,274	2,832,156
9	LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	760	9,553	1,128,638
9	LEWIS-STUART (ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0			1,905
9	LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5			44,131
9	LEWTEX CADDO (CONGL)	JACK	5-27-81	4304	41.0	6,543	4,083	4,083
9	LILLY D (CADDO)	BAYLOR	7-08-59	4876	45.0			50,687
9	LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8			8,386
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0			105,774
9	LITTLE GIANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	5,997	57,032	93,495
9	LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0			3,238
9	LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	12	5,249	118,746
9	LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0			10,732

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE PRODUCTION TO 1-1-82 (BBSLS)	
9	MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0			19,340	
9	MAIN	WILBARGER	M 11-01-53	2850	38.0			107,939	
9	MAIN (CANYON)	WILBARGER	M 10-26-58	3202	40.0		17	548,160	
9	MAIN (2600 SAND)	WILBARGER	M 11-25-60	3210	36.0			96,174	
9	MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0			10,786	
9	MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6		4,911	126,452	
9	MANKINS	ARCHER	1939	4700	45.0		48	2,112,190	
9	MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7		12	9,817	
9	MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0		12	19,032	
9	MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0			12,812	
9	MARGARET (D SAND)	FOARD	11-10-78	2702	40.0		9,408	47,206	
9	MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	828,862	15,742	454,593	
9	MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0			24,365	
9	MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0			340	
9	MARKLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0			0	
	TRANS. TO YOUNG CO. REG.								
9	MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0		12	319,531	
9	MARKLEY, SE (CADD0, LO)	JACK	8-19-72	4780	43.3	5,146	662	18,746	
9	MARKLEY, SE. (MARBLE FALLS)	YOUNG	M 2-18-69	4898	42.0	175,858	10,533	716,941	
9	MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0	1,332	1,657	84,591	
9	MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0			25,806	
9	MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4	19,477	10,999	171,666	
9	MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7	22,467	408	45,652	
9	MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2	281,077	24,622	38,893	
9	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0			69,420	
9	MATLOCK	JACK	1944	5344	44.0		12	380,911	
9	MATZINGER (CADD0)	WISE	11-30-58	4212	45.3	55,764	911	13,112	
9	MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2			5,301	
9	MAXEY (CADD0)	YOUNG	1-01-54	3383	45.0			26,123	
9	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2			87,355	
9	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	648	4,238	679,001	
9	MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0	1	3	86,459	
9	MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0			32,943	
9	MAXVILL-23-(MARBLE FALLS)	JACK	7-96-81	5098	40.0	7,183	350	350	
9	MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4			42,563	
9	MAYFIELD (CADD0)	CLAY	2-24-57	5812	44.0			162,096	
9	MAYFIELD (CONGL)	CLAY	11-30-80	5164	44.0	10	729	1,046	
9	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4			2,932	
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	2,592	3,661	503,097	
9	MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	24	10,156	23,460	
9	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2			29,149	
9	MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0			44,398	
9	MCANALLY (MISS.UPPER)	ARCHER	2-26-79	5259	46.0			11,396	
9	MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-94-54	6205	41.0			29,912	
9	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0			1,206	
9	MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0		12	62,988	
9	MCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0	215	1,912	106,468	
9	MCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4			112,692	
9	MCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	34,564	1,270	568,087	
9	MCCLUSKEY (3000 STRAWN)	YOUNG	4-36-54	3008	41.6			46,817	
9	MCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2			28,639	
9	MCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0			137,298	
9	MCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0			18,968	
9	MCCOCO (CADD0 CONGL.)	MONTAGUE	5-24-59	6315	42.0	12	824	42,417	
9	MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0			7,287	
9	MCCONNELL	JACK	8-11-55	5370	42.2			40,805	
9	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	84	8,947	2,976,332	
9	MCLEATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	24	6,391	285,090	
9	MCLEATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	12	2,809	113,555	
9	MCLEATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0	282	1,091	565,908	
9	MCLEATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6			301	
9	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8			58,985	
9	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4			4,068	
9	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	5,004	18,200	6,971,245	
9	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0			164,119	
9	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0			159,477	
9	MCKISSICK (CADD0)	WISE	8-05-56	4940	39.4			3,444	
9	MCLAUGHLIN, (CONGL)	WILBARGER	7-07-79	6355	42.3			1,222	
9	MCMENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6			4,773	
9	MCMILLAN (DORNIK HILLS)	GRAYSON	6-18-54	7357	38.8			10,644	
9	MCMILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5			22,598	
9	MCMILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.9	12	3,914	37,790	
9	MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0			1,041,182	
9	MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0			30,785	
9	MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	572	1,059	229,541	
9	MCMILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	3,193	4,399	1,406,045	
9	MCMILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	60	1,078	101,167	
9	MCMILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5			12,376	
9	MCMILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	64,408	56,948	2,007,220	
9	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0			3,232	
9	MENABB (BEND CONGL. 2ND)	MONTAGUE	4-24-53	5953	42.2			0	
	TRANS. TO MCNABB /UPPER CONGL./ HEARING 6-4-53.								
9	MCNABB (CONGLOMERATE, LO.)	MONTAGUE	3-07-52	5918	43.0			204,815	
9	MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0	881	23,235	1,554,426	
9	MCNABB, NW. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	36	1,896	372,486	
9	MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0		12	79,994	
9	MEANDER (STRAWN)	WISE	6-04-54	4453	40.0			21,150	
9	MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	11,157	804	62,591	
9	MEANDER, WEST (CADD0 CONGL.)	WISE	M 4-22-58	5706	42.0	10,230	475	46,572	
9	MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0			438,906	
9	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	773	4,548	134,029	
9	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	2,138	62,182	968,115	
9	MEGARGEL (CADD0)	ARCHER	1951	4645	42.0		24	435,227	
9	MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0			328,557	
9	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0			71,060	
9	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0			154,182	
9	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0			6,214	
9	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	57	967	12,457	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRG DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
9	MEGARGEL, NE. (CADD)	ARCHER	6-15-57	4808	40.0	1,332	3,565	65,757	
9	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	1,332	2,153	59,232	
9	MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3	11	1,435	3,445	
9	MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	1,015	20,712	616,304	
9	MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	377	14,181	551,359	
9	MEURER (MISS)	ARCHER	6-19-72	5400	44.0	1,189	798	25,096	
9	MIAMI FENOGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0			32,495	
9	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0			18,717	
9	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	4,257	1,815	45,003	
9	MICKY (BEND CONGLOMERATE)	YOUNG	11-22-55	4575	40.0	27,580	4,010	210,239	
9	MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0			2,745	
9	MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	1,465	4,487	451,378	
9	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3			46,548	
9	MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0			22,545	
9	MILAM, EAST (CADD LINE)	MONTAGUE	5-22-56	5534	42.0			19,666	
9	MILAM, NE. (CADD CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	1,799	7,022	519,015	
9	MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0	626	3,059	3,677	
9	MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0			272,772	
9	MILES-JACKSON (CADD)	WISE	9-12-54	5349	43.0			52,038	
9	MILES-JACKSON (CADD CONGL.)	WISE	10-20-54	5478	41.0			61,007	
	TRANSFERRED TO ALVORD (CADD CONGL.) FIELD								
9	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0			46,467	
9	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0			5,963	
9	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	12,219	5,643	1,285,364	
9	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	1,644	2,376	647,283	
9	MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0			2,746	
9	MILLER CREEK (CADD)	BAYLOR	6-01-54	4975	46.6			5,111	
9	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	2,704	3,378	30,542	
9	MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5			3,828	
9	MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0			7,935	
9	MINOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	1,056	2,866	520,116	
9	MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3,468	6,840	260,280	
9	MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	11	2,795	63,806	
9	MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1			211,727	
9	MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0			5,856	
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	2,888	10,824	2,106,945	
9	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	1,952	1,491	213,978	
9	MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6			21,177	
9	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0			56,394	
9	MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	24	16,115	29,474	
9	MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0			50,012	
9	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0			13,066	
9	MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	12	8,622	40,365	
9	MONCRIEF-DODSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0			75,449	
9	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	639	2,704	20,834	
9	MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	953	2,920	53,469	
9	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	3,609	6,876	60,273	
9	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	1,998	1,216	24,792	
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939		39.0	166,495	859,542	53,314,813	
9	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0			521,563	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8			448,148	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE)	JACK	M 1951	5862	43.0	23,017	258	192,143	
	TRANS. FROM JACK CO. REGULAR.								
9	MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0			45,887	
9	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0			7,643	
9	MORRIS (CONGLOMERATE 5330)	WISE	M 3-06-62	5333	41.8			188,303	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3			178,463	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0			92,595	
9	MORRIS (CONGLOMERATE 5660, LO)	WISE	1961	5705	43.3			154,693	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	36,972	342	46,401	
9	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0			18,808	
9	MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	1,009,349	51,485	314,556	
	MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LO, AND CURTNER CONGL) FIELD								
	S CONSL 7/1/74								
9	MORRIS (CURTNER CONGLOMERATE)	WISE	M 7-08-63	5701	43.1			35,453	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	103,059	15,027	645,187	
9	MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	30,936	839	40,503	
9	MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	29,593	1,247	144,384	
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	720	5,219	696,033	
9	MUELLER (CADD)	MONTAGUE	1943	6073	40.0			1,041,278	
	COMB. INTO RICHARDSON-MUELLER /CADD/, EFF. 5-1-52.								
9	MULDER (DORNICK HILLS)	GRAYSON	11-09-54	7645	32.0			10,808	
9	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0			331,958	
9	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	28,364	31,574	1,606,585	
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7298	36.4			23,555	
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660	
9	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0			4,595	
9	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5			13,344	
9	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0			36,019	
9	MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	12	934	150,785	
9	MURRAY (CADD)	YOUNG	M 1943	3743	40.0	1,910	1,245	365,762	
9	MURRAY (MISSISSIPPI)	YOUNG	M 1942	4503	42.6	10,314	11,734	2,160,742	
9	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0			6,720	
9	MURRAY, N (MISS)	YOUNG	M 7-30-78	4474	40.0	703	18,395	86,648	
9	MURRAY, NE. (CONGL)	YOUNG	1-19-81	4300	42.0	2,502	767	767	
9	MURRAY, NW. (CADD)	YOUNG	10-11-80	3772	40.0	800	1,108	1,624	
9	MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	245	2,039	14,376	
9	MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	11	536	536	
9	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8			46,524	
9	MURRELL (PENN.)	COOKE	6-04-75	5288	29.7	1	26	11,924	
9	MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	12	960	258,736	
9	MYERS	JACK	8-15-48	2400	40.0			208,238	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBSLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBSLS)
9	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0		670	325,213
9	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0			22,637
9	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0			55,731
9	NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2		3	42,295
9	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5			10,046
9	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0	1,102	8,671	19,331
9	NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4			537
9	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	8,390	1,066	12,526
9	NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0			13,071
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0			27,424
9	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	359	2,190	541,877
9	NASH-DANIEL (MISSISSIPPI LINE)	YOUNG	8-28-51	4391	41.0	528,236	126,568	862,449
9	NATIONAL (CADD0)	WILBARGER	1-17-46	4478	39.0	19,653	13,109	318,393
9	NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0			829,312
9	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0			790,704
9	NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0			104,174
9	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0			108,192
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEEBE (CONGL)	JACK	9-05-77	5596	41.0			6,957
9	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0			29,256
9	NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0			13,906
9	NEW-MAG (CAVIS SAND)	GRAYSON	10-13-55	8620	39.0			29,894
9	NEW-MAG (DOORNIC HILLS 9200)	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2	36,669	3,507	14,892
9	NEW MAG (OIL CREEK LIME)	GRAYSON	11-24-81	12156	44.0			140
9	NEW YORK CITY (CADD0)	CLAY	7-03-81	12127	38.8	21,790	6,321	6,321
9	NEW YORK CITY (MISS. LIME)	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY (MISS. LIME) CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.	CLAY	7-01-47	7275	47.0			823,873
9	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2			99,083
9	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5			15,313
9	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7			178,816
9	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1			81,328
9	NEWCASTLE, N. (CADD0)	YOUNG	1-07-81	3964	42.0	1,158	18,490	18,490
9	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0			7,165
9	NEWCASTLE, N. (STRAWN)	YOUNG	1-24-81	3183	42.0	2,308	19,005	19,005
9	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	1,332	716	56,864
9	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0			19,991
9	NEWCASTLE, NORTHWEST TRANS. TO YOUNG CO. REGULAR, 10-1-52.	YOUNG	12-11-50	4679	42.0	910	1,167	35,951
9	NEWPORT (CADD0)	CLAY	5-31-58	5638	42.0			154,380
9	NEWPORT (CONGLOMERATE) COMBINED INTO EANES /CADD0/, EFF. 1-1-63.	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT (STRAWN)	CLAY	6-02-51	4027	42.2	7,141	552	2,488,663
9	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0			5,728
9	NEWPORT, NM. (BRYSON)	CLAY	11-06-55	4064	42.0			593,535
9	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5232	43.6	92,677	1,329	26,215
9	NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	642,368	30,909	345,197
9	NEWPORT, S. (BEND CONGL. 5800)	JACK	M 3-04-68	5905	41.4	137,547	3,293	113,753
9	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	12,093	512	52,819
9	NIEMEYER (CADD0)	ARCHER	11-22-77	4826	42.0	1,300	2,909	42,720
9	NOBA (STRAWN)	KNOX	2-03-56	4868	38.6		4	260,416
9	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0			4,307
9	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0			171,632
9	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0			99,193
9	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	12,948	16,253	667,936
9	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	3,516	1,867	82,398
9	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0			1,711
9	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0			68,378
9	NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8			179,534
9	NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	12	1,029	140,914
9	NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7	12	541	0
9	NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHBRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	31,688	819	69,394
9	NORTHWEST LAKE (CADD0 4880)	WISE	11-28-57	4891	42.0			329,763
9	NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4			64,602
9	NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0			36,319
9	O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0			210,080
9	O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0			76,944
9	OBEHHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	20	2,977	548,670
9	ODELL	WILBARGER	10-13-44	4841	43.0	712	8,270	895,947
9	ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0			3,843
9	ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	240	6,094	303,744
9	ODELL, WEST	WILBARGER	7-14-48	5688	42.0			32,916
9	ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	42,106	7,088	561,768
9	ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	17,894	572	476,977
9	ODONHOE (CADD0)	ARCHER	2-13-60	4769	44.0	5,457	13,720	391,014
9	ODONHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0			121,271
9	OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	14,529	4,546	539,929
9	OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	3,640	1,164	590,494
9	OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0			245,747
9	OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	14,890	2,084	44,013
9	OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	2,873	302	68,518
9	OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2			2,546
9	OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5			2,307
9	OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0	19	5,227	21,295
9	OLGA JO (6200)	FOARD	10-29-79	6238	43.0	62	52,522	154,914
9	OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	2,083	9,176	11,307
9	OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0			10,250
9	OLNEY, N.W. (MISS.)	ARCHER	8-12-69	5015	42.0			16,327
9	OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0			21,100
9	OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0			7,478

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0		2,218	42,968
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH (CADDO)	YOUNG	10-26-54	4079	43.0		35	197,683
9	ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	1,156	1,124	106,663
9	ORTH, S. (CADDO)	YOUNG	8-21-65	4027	41.0			12,122
9	ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0			25,313
9	ORTON (CADDO)	MONTAGUE	4-01-68	6095	43.9	142,463	4,011	308,402
	TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF.							
9	OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5980	44.0			10,969
9	OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1	28,720	2,973	71,080
9	OSAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8			23,057
9	OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0		681	12,883
9	OZIE, WEST (CADDO CONGL.)	JACK	8-15-79	4450	41.0	2,790	6,009	9,168
9	P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0		941	240,124
9	PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0			16,533
9	PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	2,725	2,673	107,734
9	PADGITT, SOUTH (CADD LIME)	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4750	41.0			27,049
9	PADGITT, SW. (CADDO, LO.)	YOUNG	8-01-80	4390	42.0		824	14,791
9	PADGITT, SW. (MISS)	YOUNG	3-30-80	4590	42.0		24	46,216
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST (MISSISSIPPI)	YOUNG	9-17-60	4783	41.7		12	2,522
9	PAINE-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0		12	1,443
9	PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0			80,885
9	PARADISE (CADDO)	WILBARGER	8-02-55	4197	39.0		72	13,629
9	PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0		12	760
9	PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9			26,596
9	PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0			888
9	PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0			5,900
9	PARISH (1350)	ARCHER	6-12-77	1376	40.0		36	8,645
9	PARK SPRINGS	WISE	10-08-53	5733	40.6			26,563
	TRANS. FROM DIST. 7-B 4/49							
9	PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0			9,252
	WELLS TR TO PARK SPRINGS (CONGL. 14/1/75-RRR LTR 3/31/75)							
9	PARK SPRINGS (CONGL.)	WISE	4-01-75	5889	42.0	1,324,260	106,036	628,759
9	PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5			7,688
9	PARK SPRINGS, S. (CADDO CONGL.)	WISE	12-20-57	5680	42.0	90,889	7,908	151,773
9	PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	13,702	1,087	107,896
9	PARKEY (CADDO)	BAYLOR	2-01-52	4935	40.0		24	449,400
9	PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, EAST (CADDO)	ARCHER	2-23-79	4906	43.0	725	553	5,523
9	PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0			4,670
9	PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2			172
9	PARKEY, NORTHEAST (CADDO)	ARCHER	10-21-79	4948	40.6	3,430	29,906	47,731
9	PARKEY, SOUTH (CADDO)	BAYLOR	4-24-60	4970	41.0			1,618
9	PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6	373	242	3,420
9	PARKEY, SOUTHEAST (CADDO)	ARCHER	8-01-79	4891	40.7	1,565	3,359	18,723
9	PARRISH (CADDO)	JACK	9-15-54	4538	43.0			17,694
9	PARRISH (STRAWN)	JACK	3-18-54	3003	42.0			76,211
9	PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0		791	284,594
9	PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0		17	1,132
9	PARTRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0			3,479
9	PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0			121,674
9	PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	1,663	2,499	104,694
9	PATTON-CARTER (CADDO)	WILBARGER	5-01-58	4120	40.0	2,904	4,744	129,759
9	PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	4,399	53,328	63,027
9	PEARL (MISSISSIPPIAN)	JACK	10-03-81	5297	46.0		3	7,415
9	PEAVY (STRAWN)	JACK	1-18-50	3031	41.0			203,129
9	PEDEN (BRYSON SD)	CLAY	3-03-80	4649	41.0		561	18,191
9	PEDEN (CADDO)	CLAY	5-05-80	5773	45.0	7,500	9,749	14,157
9	PEDEN (MISS)	CLAY	2-21-78	5953	43.0		275	35,273
9	PEEK (CADD LIME)	JACK	5-31-43	4582	40.0	186,930	47,166	967,089
9	PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	50,539	857	20,922
9	PEEK (STRAWN)	JACK	3-18-52	3484	42.0		468	93,420
9	PEEK, WEST (CADDO)	JACK	2-19-77	4624	38.0			5,254
9	PEEL (CADDO)	WISE	3-01-51	3792	39.4			307,316
9	PEEL (STRAWN)	WISE	1952	2375	42.0			953
9	PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0			35,195
9	PENN (CONGL.)	YOUNG	12-24-75	4196	41.0	21,656	203	10,799
9	PENNY (STRAWN)	KNOX	11-17-75	4864	38.0		28	12,495
9	PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2		24	4,352
9	PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0		14	2,215
9	PERRIN, EAST (CADDO CONGL.)	JACK	8-25-59	4501	43.0	20,719	429	122,284
9	PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0			4,267
9	PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0			1,171
9	PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0			35,028
9	PERRIN, SW (CONGL 4850)	JACK	7-10-81	4858	45.0	4,687	408	408
9	PERRIN RANCH	JACK	7-31-52	5170	42.0			58,171
9	PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5			7,183
9	PERSKY (1250 SD.)	ARCHER	1950	1275	39.0			384
9	PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	3,140	521	13,165
9	PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0		12	1,285
9	PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0			282,674
9	PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0		12	2,928
9	PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0			107,984
9	PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0			1,053
9	PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0			51,748
9	PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0			65,821
9	PHILPICK (6450)	GRAYSON	M 3-13-78	6482	35.0	230,004	140,944	633,054
9	PHILPICK (6500)	GRAYSON	M 1-01-76	6504	43.0		24	66,257
9	PIARIST (MISS)	HARDEMAN	8-20-78	8340	42.0		24	38,291
9	PIARIST, SW (MISS)	HARDEMAN	10-12-80	8307	41.0		14	75,270
9	PILOT POINT	DENTON	10-30-51	1550	20.0		32	943
9	PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0	1,577	1,576	12,443
9	PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2			24,482

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2		104	1,943,666	
9	RENO (GUNSIGHT)	ARCHER	7-22-52	1574	39.2		600	87,424	
9	RENO (MISS. 3500)	ARCHER	1953	5235	41.0			1,530	
9	RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0			5,337	
9	RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0			10,864	
9	RENO (STRAWN 3700 SAND)	ARCHER	1948	3730	42.0		11	3,472,882	
9	RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0		4,506	667,686	
9	RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0		12	624,886	
9	RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0		12	683,230	
9	RENO BAPTIST	ARCHER	1949	3766	41.0			101,261	
9	RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0			77,376	
9	RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0			99,785	
9	REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	24	16,004	121,363	
9	REZNIK	MONTAGUE	6-22-52	5731	41.0			20,079	
9	REZNIK (CADDO LIMESTONE)	MONTAGUE	7-10-81	5610	42.0			198	
9	R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	6,595	539	6,652	
9	RICE (CONGL.)	YOUNG	6-30-81	4197	42.0	8,454	10,680	10,680	
9	RICH (STRAWN)	YOUNG	12-31-54	3315	39.0			609	
9	RICHARDSON (CADDO)	MONTAGUE	1948	6112	41.0			1,505,713	
	COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.								
9	RICHARDSON-MUELLER (CADDO)	MONTAGUE	12-11-48	6112	41.0	7,950	19,384	3,428,117	
	CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.								
9	RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3			29,248	
9	RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	2,110	2,451	17,101	
9	RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	380	1,920	64,201	
9	RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0	365	3,583	231,830	
9	RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	127	3	5,285	
9	RIGGS (CADDO)	JACK	9-08-61	4776	47.7			1,582	
9	RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	38,106	6,548	594,519	
9	RIGGS (STRAWN)	JACK	9-22-55	3167	43.0	12	1,345	166,451	
9	RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0			6,018	
9	RINGGOLD	CLAY	M 2-13-40	5796	47.7	20,596	43,546	7,614,176	
9	RINGGOLD (ELLENBURGER)	MONTAGUE	M 8-15-57	5912	42.0	6	2,680	21,203	
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	11,195	11,537	1,104,868	
9	RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0			1,673	
9	RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0	7	771	1,160,044	
9	RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4			142,609	
9	RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	471	1,452	314,232	
9	RINGGOLD, S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2	6,449	7,095	7,095	
9	RISCH	JACK	11-24-49	4400	40.0	35,856	4,949	1,550,881	
9	RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0			21,695	
9	RISCH, EAST (ATOKA CONGL.)	WISE	M 12-18-58	5548	41.0	4,606	48	102,221	
9	RISCH, EAST (CADDO CONGL.)	WISE	M 12-28-53	4412	42.0	112,454	42,349	2,415,269	
9	RISCH, SE. (CADDO CONGL.)	WISE	M 10-01-54	4230	40.5	25,391	1,729	708,746	
9	RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0			1,755	
9	RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	12	1,208	68,120	
9	RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0			425,496	
9	RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0			0	
9	RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0			16,416	
9	RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0			52,384	
9	RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0			43,196	
9	ROBB (BRYSON)	JACK	9-22-81	3254	48.0	3	4,621	4,621	
9	ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0			67,282	
9	ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0	20,902	639	2,121	
9	ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0	1,839	10,435	2,541,402	
9	ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0			788,810	
9	ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0			1,163	
9	ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0			6,847	
9	ROCKY WALL (CONGL.)	FOARD	9-05-81	5552	38.0	8	5,518	5,518	
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0			267,860	
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	134	29,121	5,579,300	
9	ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	48	5,929	183,264	
9	ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0			54,468	
9	ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0	7,236	7,646	188,986	
9	ROSS	CLAY	11-24-39	9350	46.0	5,956	25,696	4,119,548	
9	ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6			65,596	
9	ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	396	1,177	73,957	
9	ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0			222,849	
9	ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0			46,836	
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280	
	CON. WITH ROSS FLD. IN 1948.								
9	ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0	6,928	11,084	1,300,911	
9	ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0	3,744	4,838	160,875	
9	ROSSSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0			762	
9	ROSSSTON (2600 SAND)	COOKE	6-14-55	2600	41.0	12	249	5,752	
9	ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0	12	842	2,305	
9	ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0	12	352	10,430	
9	ROY FULTZ	CLAY	10-10-51	1814	42.0			154,344	
9	RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0	630	1,952	8,437	
9	RUSMAG	JACK	1950	4585	40.0	26,705	131,148	15,024,243	
9	RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2	11,357	2,294	38,845	
9	RUSMAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0			9,426	
9	RUSMAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1	213,490	4,786	10,660	
9	RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0			51,204	
9	S-B (TANNEHILL)	KNDX	3-25-57	2080	38.7			47,769	
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.								
9	S. & K. (CADDO)	WILBARGER	12-21-57	3818	38.9	1,238	26,118	829,490	
9	SADLER	GRAYSON	1943	7203	26.0			1,113	
9	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	3,737	4,593	542,403	
9	SADLER (MC DONNELL SAND)	GRAYSON	10-01-54	5882	37.7			23,569	
9	SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	129,151	161,150	16,640,841	
9	SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5			8,251	
9	SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	25.0	12	280	72,396	
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6			34,765	
9	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4			45,145	
9	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8			12,302	
9	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0			51,628	
9	SADLER, SW. (BRUHLMEYER LO.)	GRAYSON	9-20-63	3304	35.0	291	3,836	79,369	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.								
9	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	244	2,426	104,492
9	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	294	2,934	56,031
9	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	27	4,797	5,832,079
9	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0			2,333
9	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	12	1,876	47,566
9	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0			2,205
9	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	24	10,390	1,134,947
9	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	12	3,390	111,338
9	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	36	7,115	152,871
9	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0			3,921
9	SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	24	3,130	517,514
9	SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	1,891	1,434	172,307
9	SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	12	1,693	413,875
9	SAINT JO, W (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0			467,612
9	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0			9,514
9	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0			2,670
9	SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9			39,186
9	SAM EASTER (BRYSCN)	JACK	10-08-70	3106	40.1	48	2,238	36,888
9	SAM EASTER (CADD)	JACK	5-02-70	4434	42.6	2,026	2,649	67,152
9	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	978	2,020	169,547
9	SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0			102,080
TRANS. TO ALVORD /ATOKA CONGL. / & /CADD CONGL. /								
9	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0			579
9	SANDERS	MONTAGUE	1942	5975	36.8	12	1,088	639,852
9	SANDERS (CADD CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	2,172	5,397	402,928
9	SANDERS (CADD 5800)	MONTAGUE	4-01-71	5813	40.0	2,172	1,205	59,967
9	SANDERS (CONGLOMERATE, LO.)	MONTAGUE	5-31-53	6167	35.0	4,010	12,284	212,799
9	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0			25,498
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	17,036	4,567	430,519
9	SANDUSKY (DORNICK HILLS)	GRAYSON	6-12-53	8894	31.0	57,154	35,852	438,985
9	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3			262,684
TRANSFERRED TO SANDUSKY (DORNICK HILLS) 6/1/78								
9	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0			103,690
TRANS. TO MULDER /ELLENBURGER/, 11-1-51.								
9	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	40,453	27,778	14,708,862
9	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0	3	2,360	107,121
9	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0			2,119
9	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	12	1,279	32,931
9	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	26,560	18,160	451,425
9	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	4,013	4,871	54,864
9	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST (DORNICK HILLS)	GRAYSON	5-30-55	6488	42.1	12	1,452	290,988
9	SANDUSKY, W. (DORNICK HILLS, N.)	GRAYSON	7-12-56	6513	26.0	160	2,893	277,792
9	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0			338,027
9	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	12	370	28,585
9	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	940	9,389	2,952,037
9	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	36.0	10	1,589	13,603
9	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0			8,014
9	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0			82,266
9	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	419	11,762	60,166
9	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	4,563	20,265	757,348
9	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	24	7,402	1,008,178
9	SAYED (BEND CONGL)	YOUNG	11-14-81	4330	41.0	2	1,717	1,717
9	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	31,562	4,698	68,899
9	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	23,850	4,836	56,553
9	SCALING	CLAY	5-01-44	5570	41.0	2,554	1,186	366,987
9	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0			29,959
9	SCALING RANCH, S (ELLEN)	CLAY	3-14-72	6124	41.0	9,789	22,482	118,235
9	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	165	22,532	47,777
9	SCAN (CONGL)	YOUNG	4-05-79	4318	43.0	46,710	16,594	67,104
9	SCANROCK (CONGL)	JACK	1-20-81	4174	43.0	24,814	997	997
9	SCHER (VIOLA)	CLAY	6-18-78	6227	40.7	526	998	19,862
9	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	371	2,238	39,802
9	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	2,160	863	914,449
9	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	48,403	2,887	18,113
9	SCOTLAND (CADD LIME)	ARCHER	10-17-40	5050	43.0	3,980	12,743	992,406
9	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	12	1,570	656,759
9	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	6	652	356,097
9	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	9	4,108	133,670
9	SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	24	563	332,223
FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.								
9	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	12	344	421,259
9	SCOTLAND, SOUTH (CADD 5100)	ARCHER	3-11-57	5086	43.0	7,150	26,415	1,000,499
9	SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	12	1,436	93,009
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0			54,266
9	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0			51,627
9	SEARCYS (CONGL)	HARDEMAN	10-24-81	7292	41.0	2	4,169	4,169
9	SEARCYS (MISS)	HARDEMAN	6-20-81	8166	40.0	7	7,239	7,239
9	SEAY (CADD CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	26	1,300	176,934
9	SENKEL (CADD 4600)	YOUNG	7-23-81	4594	43.0	17,529	9,200	9,200
9	SERENDIPITY (CONGL)	YOUNG	7-24-76	4330	40.0	8,274	2,168	32,448
9	SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0	14	239	8,901
9	SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	9,999	3,742	248,912
9	SEVENTY DAY (CONGL)	WISE	9-30-79	5826	44.1	6	304	2,081
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL (CADD LOWER)	JACK	M 2-09-54	4117	43.9	8	12,309	25,871

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
9	SEWELL (CADDG POOL)	YOUNG	1940	3907	42.0		4,170	259,068	
9	SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0			93,303	
9	SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0	3	135	288,175	
9	SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0			3,125	
9	SEWELL (STRAWN)	YOUNG	1941	2480	42.0		684	229,028	
9	SEWELL (3200)	YOUNG	7-13-76	3296	42.0	120	463	23,283	
9	SEYMOUR (CADDG)	BAYLOR	6-23-50	5087	40.0			223,186	
9	SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0			850,714	
9	SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0	5	713	2,065,795	
9	SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	23	6,029	140,774	
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	20,696	57,758	7,425,602	
9	SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	5,476	4,774	52,844	
9	SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0			68,087	
9	SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	2,122	524	22,602	
9	SHANNON (CADDG)	CLAY	M 1-15-80	5468	43.0	95,558	42,040	80,390	
9	SHANNON, W. (CONGL.)	CLAY	12-14-81	5518	42.0			0	
9	SHARON (STRAWN)	COOKE	10-12-72	1688	37.0	12	1,905	46,611	
9	SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0			12,097	
9	SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0			72,143	
9	SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2			20,241	
9	SHERMAN	GRAYSON	8-31-47	4860	36.7	20,113	241,181	13,046,590	
	SHERMAN (CARRAWAY, COFFMAN, COVEY, LO, GANT, HEAD, JERICHO, RISING, RITENBURG, SWAFFORD, WOODSON I, & WOODSON III CONSL 1/1/74)								
9	SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	12	1,068	55,178	
9	SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7			250,155	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4			16,954	
	CONSL INTO SHERMAN FIELD 1/1/74-RRR LTR 11/20/73								
9	SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0			59,398	
9	SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7			82,122	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7			29,802	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	1,605	996	91,583	
9	SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	491,301	22,581	1,059,524	
9	SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	18,466	8,117	201,339	
9	SHERMAN (ELLENBURGER 10500)	GRAYSON	9-18-81	11832	50.0	27,787	5,496	5,496	
9	SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7			42,109	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7			212,511	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (JERICHO)	GRAYSON	6-01-68	3385	36.7			19,734	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9			25,054	
9	SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9			3,147	
9	SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	343	6,670	289,377	
9	SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0			26,704	
9	SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6			24,529	
9	SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8878	49.5			25,221	
9	SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	40.0	1,978	2,991	139,421	
9	SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	1,618	1,068	133,962	
9	SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	37,434	3,657	437,541	
9	SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5			71,355	
9	SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7			1,938	
9	SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0			35,866	
9	SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0			22,461	
9	SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	13,884	713	291,586	
9	SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	5,300	2,239	237,634	
9	SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0			149,587	
9	SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	30,511	4,628	392,891	
9	SHERMAN (PENNSYLVANIAN 8800)	GRAYSON	1954	8886	41.0			121,875	
	TRANS. TO SHERMAN /8900 PENN./								
9	SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	730,024	13,259	9,523,096	
9	SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	2,053	371	28,607	
9	SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7			491,131	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9056	36.9			3,809	
9	SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5	1	69	226,520	
9	SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0			29,009	
9	SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7			88,352	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5			4,103	
9	SHERMAN (SWAFFORD)	GRAYSON	6-01-68	3350	36.7			275,258	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8528	40.3	49,289	285	146,277	
9	SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9			1,229	
9	SHERMAN (WOODSON I)	GRAYSON	6-01-68	4318	36.7			2,498	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (WOODSON II)	GRAYSON	6-01-68	4860	36.7			25,412	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (WOODSON ZONE 8)	GRAYSON	10-01-51	5140	36.0	331	1,732	56,941	
9	SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	215,780	289,324	12,934,813	
9	SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7			21,781	
9	SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0			16,172	
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	19,696	270,830	12,358,566	
9	SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0			15,939	
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	335	1,778	21,945	
9	SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0			8,126	
	TRANS. TO EAST SHERMAN, 5-1-51								
9	SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	12	764	11,048	
9	SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	780	938	28,695	
9	SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	602	757	29,397	
9	SHERMAN, SOUTHEAST (BAKER, LOWER)	GRAYSON	8-02-81	9012	38.0	5	3,108	3,108	
9	SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	1,663	1,497	218,522	
9	SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3			1,878	
9	SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5			53,080	
9	SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0			8,834	
9	SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0			19,389	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
9	SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8			24,401	
9	SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0			103,136	
9	SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	1,351	2,310	291,381	
9	SHIRK (3790)	YOUNG	1-22-77	3794	42.0		338	9,125	
9	SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0			10,342	
9	SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	12	254	39,647	
9	SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	2,238	1,874	153,591	
9	SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0			17,819	
9	SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0		6,966	6,966	
9	SHOWN (BEND)	JACK	6-02-54	5219	42.0			2,081	
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	164,194	538,966	26,636,732	
9	SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1			0	
	TRANS. TO SIVELLS BEND, 1-1-54								
9	SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	4,804	7,717	657,647	
9	SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	7,509	7,850	152,877	
9	SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	1,856	1,923	44,674	
9	SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1,402	1,615	88,466	
9	SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0		829	829	
9	SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0			6,740	
9	SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	558	1,173	8,763	
9	SMADA (STRAWN 2500)	MONTAGUE	M 8-31-54	2542	41.0	20	5,919	135,654	
9	SMART (BRYSON)	JACK	3-25-77	3116	41.0		194	3,760	
9	SMOKEHOUSE (CADDO)	ARCHER	6-15-79	5264	38.3	840	12,977	40,566	
9	SMYRNA (ATOKA)	MONTAGUE	M 12-09-79	6046	40.0	660,907	144,217	241,008	
9	SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	87,183	66,084	77,828	
9	SNEBOLD (GUNNIGHT)	ARCHER	7-23-52	1590	40.0	12	1,942	294,057	
9	SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6			31,244	
9	SOUTH BEND (CADDO)	YOUNG	10-16-53	3496	42.0			17,059	
9	SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0			202,036	
9	SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0	9,786	4,008	6,877	
9	SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	13,644	5,502	210,924	
9	SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	793	4,680	864,280	
9	SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	24	4,257	39,045	
9	SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	12	1,186	21,816	
9	SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4			51,096	
9	SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0			33,690	
9	SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	12	1,344	42,360	
9	SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	12	1,297	87,218	
9	SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0			995	
9	SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	2,654	9,090	23,240	
9	SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	4,536	3,327	36,483	
9	SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6			1,721	
9	SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	46,480	47,623	103,254	
9	SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8550	36.8	18,340	16,171	16,171	
9	SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	3	554	21,385	
9	SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	85,813	19,858	321,705	
9	SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0			25,628	
9	SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0			10,065	
9	SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5	9	974	41,290	
9	SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	36	14,034	2,906,586	
9	SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	35	2,267	251,724	
9	SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	203,255	73,555	585,827	
9	SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0			2,021	
9	SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0			153,848	
9	SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	12-09-53	5019	42.0			181,046	
9	SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0			59,972	
9	SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0	12	5,280	67,714	
9	SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	12	7,269	10,188	
9	SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0			9,195	
9	STALEY (CADDO)	CLAY	M 10-20-57	5840	43.1			61,204	
9	STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0			226,690	
9	STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0			110,566	
9	STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6			11,033	
9	STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0			5,969	
9	STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2			21,230	
9	STEED	JACK	8-12-54	4770	42.0	1,813	5,415	1,345,072	
9	STEED, SOUTH	JACK	9-09-50	4658	40.0	10,117	453	20,412	
9	STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	1,080	2,416	401,512	
9	STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0			1,159	
9	STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	17	6,317	11,342	
9	STEPHENS	CLAY	1943	6011	48.0			134,650	
9	STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	2,264	3,422	75,910	
9	STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0			34,336	
9	STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0			47,448	
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	4,951	13,885	552,625	
9	STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	266	2,988	159,516	
9	STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	287	1,054	71,757	
9	STONEBURG, N. (CADDO 5800)	MONTAGUE	9-09-70	5819	41.2	252	558	35,201	
9	STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	192	4,813	11,178	
9	STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	132	278	38,974	
9	STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	3,876	11,188	251,500	
9	STONEBURG, N.E. (CADDO)	MONTAGUE	1-02-72	5628	41.2	420	1,355	23,754	
9	STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	12	812	25,510	
9	STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0			103,920	
9	STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	11,390	1,701	217,726	
9	STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	3,550	380	218,481	
9	STOVALL (MCLISTER)	YOUNG	9-01-58	3944	40.4	489	2,291	47,180	
9	STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0			80,316	
9	STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9			38,824	
9	STRAHAN (CONGL.)	JACK	9-29-80	4440	44.0	123,522	11,478	20,463	
9	STRAHAN (MISSISSIPPIAN 4370)	JACK	12-28-81	4373	42.0	3	1,563	1,563	
9	STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2			35,811	
9	STREET (CADDO)	JACK	2-01-80	4925	42.4	12,012	7,576	13,593	
9	STREET (STRAWN)	JACK	3-21-80	2707	41.4	7,692	42,399	57,106	
9	STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0			211,829	
9	STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	12	12	633	
9	STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0	2	381	53,216	
9	STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0			38,350	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
9	STURGEON (DORNICK HILLS)	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM (CANYON)	ARCHER	10-23-50	3527	42.0	32	21,986	84,920
9	STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0	2,844	2,820	855,343
9	SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	120	2,018	84,074
9	SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0			137,585
9	SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0			26,995
9	SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	2,322	8,273	349,738
9	SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	1,453	4,317	192,256
9	SUNRISE (CADD CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0	2,015	3,527	18,082
9	SUNSET (CADD)	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET (CADD 5700)	MONTAGUE	1-06-67	5701	43.1	421	16	6,282
9	SUNSET (CONGLOMERATE)	MONTAGUE	M 11-01-63	5986	41.0	137,807	24,503	504,041
9	SUNSET (CONGLOMERATE -A-)	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET (CONGLOMERATE -B-)	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET (CONGLOMERATE -C-)	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0			40,606
9	SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST (CONGLOMERATE -D-)	WISE	M 10-20-62	5941	41.0			3,280
9	SUSAN PRIDEAUX (CADD)	ARCHER	11-12-71	4850	41.0			10,151
9	SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	5-19-72	1407	41.0	24	63,257	426,715
9	SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0			13,232
9	SUSHANIBEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	18,872	1,952	20,260
9	SUSHAN(CADD 5750)	CLAY	12-12-69	5753	45.0	1,302	427	248,156
9	SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0			80,497
9	SUZANNE (STRAWN 3700)	ARCHER	1-33-53	3789	41.7			32,668
9	SWANSON-CHOENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	24	27,765	46,646
9	SWEENEY (CADD)	YOUNG	6-28-51	3763	31.0	12	795	51,794
9	SWEENEY (CADD 4200)	YOUNG	1-08-74	4220	40.0	1,836	1,500	41,880
9	SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	228,014	38,220	550,280
9	SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0			22,697
9	SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	22	1,730	38,049
9	SWICK (DORNICK HILLS)	GRAYSON	5-20-78	6158	36.0	12	1,313	9,638
9	SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	24	7,520	47,163
9	SWICK (5100)	GRAYSON	9-15-78	5147	30.0	12	3,327	13,703
9	SWICK (5400)	GRAYSON	10-13-78	5462	31.0	24	5,918	44,313
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	12	1,258	82,655
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0			20,846
9	TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	12	4,221	18,297
9	TJB (STRAWN 4600)	WISE	1-04-82	4600	38.0	110	24	24
OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
9	-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0			183,913
9	-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	12	1,846	195,176
9	TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0	1,999	254	2,594
9	T-W-G (STRAWN)	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	12	4,344	38,493
9	TAFFEY (CONGL)	MONTAGUE	1-18-78	6844	41.0	84,029	35,839	113,498
9	TAFFEY (STRAWN)	MONTAGUE	2-31-77	3351	36.0			4,591
9	TALLY (STRAWN)	CLAY	1950	4600	42.0	10,036	75,410	2,812,792
9	TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0	4,768	7,456	482,597
9	TAUBERT (CADD)	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT (MCKEE)	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1			68,561
9	TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	337	10,861	2,813,663
9	TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	12	1,046	51,993
9	TENAL (MISS)	YOUNG	11-01-75	4855	43.0			4,494
9	TERESA (CONGLOMERATE)	WISE	4-13-81	5198	44.0	37,690	15,371	15,371
9	TERRELL (CONGL)	YOUNG	10-01-77	4502	42.0	25,824	4,531	5,764
9	TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	240	1,111	27,105
9	TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0			726,447
9	TEX-AM (STRAWN 3020)	JACK	5-27-81	3028	42.8	8	6,623	6,623
9	TEXO (CADD)	YOUNG	5-07-55	3586	40.0			11,836
9	TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0			9,651
9	TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	12	30,322	557,372
9	TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0			171,391
9	TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0			26,154
9	THALIA (1430)	FOARD	7-11-73	1454	33.4	7	362	6,479
9	THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0	7	2,920	3,774
9	THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0	3	5	1,445
9	THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0			13,132
9	THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5			7,452
9	THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	12	1,899	24,670
9	THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	22,236	10,954	68,607
9	THORWELL (CONGL.)	JACK	9-13-71	4484	41.0			800
9	THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	18,924	17,837	1,485,345
9	THRASH (OSAGE)	HARDEMAN	11-16-65	8880	49.8			1,433,519
9	THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	6,505	7,173	859,682
9	THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	12	1,925	56,197
9	THREADDGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8			47,368
9	THREADDGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7			33,002
9	THREADDGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0			139,942
9	THREE -B- (STRAWN)	YOUNG	5-04-74	1898	38.0	24	2,845	131,799
9	THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0			594
9	THREE-WAY, EAST (CADD)	ARCHER	4-25-64	5290	41.0	1,350	794	85,667
9	THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	506	506	143,380
9	THREE-WAY, EAST (4000)	ARCHER	7-31-64	4003	41.0			12,498
9	THREET (MISS.)	ARCHER	8-09-58	5251	42.0			24,616

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL (ATOKA, LOWER) TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.	WISE	6-07-65	6033	46.0			113,183
9	TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	1,461	875	99,474
9	TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	35,184	26,439	2,104,156
9	TILGHMAN (MISS. LIME)	JACK	1949	5438	44.0			1,820
9	TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	48	9,505	294,980
9	TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	57	9,671	159,511
9	TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	12	273	14,815
9	TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	12	1,007	24,814
9	TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	36	5,965	246,213
9	TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	36	5,952	170,706
9	TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0			63,151
9	TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0			21,275
9	TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	263	51,367	1,800,954
9	TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	12	720	8,902
9	TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	840	57,314	864,059
9	TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	18	1,247	25,303
9	TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	40,292	2,613	2,613
9	TOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0			2,939
9	TOLBERT	WILBARGER	11-19-46	5045	41.7			177,837
9	TOLBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	139	4,989	4,989
9	TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0			21,885
9	TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0			4,491
9	TRANS (CADDO CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS (CADDO, UPPER)	MONTAGUE	7-29-55	6795	41.0			65,824
9	TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL (CADDO)	ARCHER	6-09-51	5139	41.0	3,731	6,896	451,212
9	TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0			342,750
9	TRANS-CONTINENTAL (MCBLEY)	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	4,458	18,352	747,149
9	TRANS-CONTINENTAL, E. (CADDO 5200)	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL, E. (STRN 4900)	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL, WEST (CADDO)	ARCHER	3-17-61	5159	41.0			15,290
9	TRIAD (STRAWN)	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0			52,336
9	TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2		2,619	2,619
9	TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	785	2,643	35,191
9	TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	3,975	3,875	48,318
9	TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0			32,932
9	TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9			32,952
9	TRUSCOTT, SW, (ATOKA)	KNOX	1-17-76	6309	44.0	19,410	36,082	247,164
9	TURBEVILLE (GUNSIGHT, LO.)	ARCHER	2-01-81	1497	40.0	11	19,302	19,302
9	TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	17,891	54,211	54,211
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	48	669	77,066
9	TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	7,135	25,344	689,440
9	U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5	12	1,174	106,038
9	ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	1,917	539	109,646
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	9,099	562,396
9	UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	12	2,179	99,147
9	UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	12	3,523	172,228
9	UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0			30,997
9	UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2			475,399
9	UNWISE (PENN.)	WISE	8-13-58	4580	42.0			2,131
9	UPHAM (MISSISSIPPI LINE)	JACK	1950	4795	47.0			58,889
9	USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0	7	2,043	2,043
9	V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	12	982	99,439
9	VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY (GUNSIGHT)	ARCHER	3-28-52	1751	40.7			12,555
9	VALOMA (MISS)	YOUNG	11-15-75	5024	42.0			1,390
9	VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0			63,517
9	VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0			69,075
9	VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5759	39.4			1,867
9	VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	8	5,721	5,721
9	VASHTI, N.E. (CADDO)	CLAY	10-14-81	6801	40.0	6,306	7,486	7,486
9	VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0			45,131
9	VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0			2,685
9	VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	11	758	137,342
9	VERA (CADDO, LOWER)	CLAY	7-04-75	5578	40.0	3,054	4,540	162,909
9	VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0	4,987	8,403	13,647
9	VERA (MISS)	CLAY	10-02-75	5771	40.0	2,815	12,500	389,890
9	VERA (STRAWN)	CLAY	1-23-56	4116	40.0	1,340	13,323	242,816
9	VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0	3,424	9,960	706,374
9	VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	12	3,306	60,977
9	VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6			3,313
9	VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	72,170	23,899	50,645
9	VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6			2,859
9	VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0			5,645
9	VOGTSBERGER (CADDO LOWER)	ARCHER	11-05-69	5146	42.7	12	5,743	50,981
9	VOGTSBERGER (CADDO 5140) TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.	ARCHER	11-28-56	5120	47.0			196,849
9	VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0			488,609
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	4,612	7,072	1,612,411
9	VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	3,460	35,721	435,955
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	18,916	32,763	8,431,631
9	VOGTSBERGER, SOUTH (CADDO)	ARCHER	6-23-56	5343	40.8			13,648
9	VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0	2	1,675	86,336
9	VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	252	1,613	959,520
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	4,040	19,479	4,301,139
9	VOSS (TANNEHILL)	KNOX	5-22-56	2012	34.0	1,972	38,484	7,828,626
9	VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0			3,706
9	VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	25	1,548	180,856
9	VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	12	2,344	150,793
9	VOTH	COOKE	9-05-39	1758	37.0	144	39,685	3,458,044

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	VOYLES (CADDO, UPPER)	JACK	12-05-81	4650	40.6		398	398
9	W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	12	651	602,013
9	W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	12	921	174,360
9	W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	12	3,006	95,193
9	W & H (MISS.)	YOUNG	9-26-63	5089	44.9	273	492	72,079
9	W. T. L. (CADDO)	ARCHER	8-31-80	4818	40.0	8	98	242
9	W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	12	3,876	23,396
9	WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	536	5,435	612,843
9	WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0			40,956
9	WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER-MILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	36	6,144	2,334,043
9	WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	768	3,111	697,039
9	WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALES (VIOLA)	MONTAGUE	1-30-62	6965	45.0	32,938	1,520	252,558
9	WALNUT BEND	COOKE	6-30-38	4900	36.0	125,545	383,108	44,489,011
9	WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	47,777	146,497	5,463,207
9	WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	11,538	32,878	3,729,202
9	WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	15,215	39,401	6,138,506
9	WALNUT BEND (DORNICK HILLS)	COOKE	4-30-64	7643	35.0	12	1,928	100,664
9	WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	2,350	1,028	700,406
9	WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	65,517	200,070	20,281,731
9	WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND (JOINS LINE)	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0			344,785
9	WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	7,132	17,299	2,448,566
9	WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	85,495	220,730	26,247,187
9	WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0			20,267
9	WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0	679	2,084	48,071
9	WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	2,141	9,192	347,047
9	WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	1,047	5,841	662,983
9	WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0			14,100
9	WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	12	1,528	57,743
9	WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0			7,275
9	WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0			23,707
9	WALNUT BEND, N. (CANYON A-1)	COOKE	5-11-79	2036	26.8	842	8,602	26,895
9	WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	113	1,169	130,928
9	WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	12	1,226	108,685
9	WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	2,889	30,185	473,705
9	WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0			45,613
9	WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	79,629	14,032	671,273
9	WALNUT BEND, NE. (STRAWN, UPPER)	COOKE	12-05-81	6372	33.5			0
9	WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0			16,097
9	WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	24	4,036	172,442
9	WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0			26,149
9	WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	12	3,175	131,394
9	WALNUT BEND, WEST (OIL CREEK SD.)	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0			80,237
9	WALSH	YOUNG	1-24-44	4283	42.5	218,702	13,036	1,182,957
9	WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	12	2,276	241,231
9	WANDA (CADDO)	ARCHER	6-28-60	4900	40.0	1,008	775	126,928
9	WANDERERS CREEK (MISS)	WILBARGER	11-12-69	7532	50.0			139
9	WARD-MCCULLOUGH (MISS.)	JACK	M 1-12-70	5408	40.0	1,168	3,784	125,333
9	WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0	323	10,426	3,926,641
9	WARREN (CADDO)	YOUNG	5-09-48	3639	45.0			367,422
9	WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3			118,983
9	WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0			382,628
9	WASOFF (CONGLOMERATE 5400)	JACK	M 2-06-61	5387	40.8	13,863	858	45,637
9	WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0			71,465
9	WATSON	CLAY	2-03-52	5454	43.0	103,125	56,355	847,373
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	81,850	110,063	4,041,782
9	WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	124,839	1,997	202,951
9	WEILER (STRAWN)	JACK	4-08-53	4416	54.0			0
9	WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0	12	2,006	51,772
9	WEIR	JACK	8-05-43	2460	41.0	1,212	5,867	2,049,721
9	WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8	12	1,239	101,946
9	WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	3,960	3,334	77,568
9	WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	239	623	126,259
9	WESLEY (MARBLE FALLS CNGL.)	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	110	539	123,809
9	WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0			87,749
9	WEST	WICHITA	8-03-43	4260	40.0	106	17,354	6,027,083
9	WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	12	566	16,556
9	WEST LAKE (CADDO)	YOUNG	2-05-59	4229	39.0			153,926
9	WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, EAST (CADDO)	BAYLOR	10-13-58	4849	40.0	432	2,672	454,395
9	WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0	497	9,522	155,428
9	WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	12	1,153	22,497
9	WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0			38,922
9	TRANS. TO ARCHER CO. REG.							
9	WHITEHALL (CADDO CONGLOMERATE)	WISE	12-03-57	5038	43.4	25,534	2,603	367,047
9	WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0			81,010
9	TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.							
9	WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4938	34.2			87,955
9	WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO (OIL CREEK SAND)	GRAYSON	M 7-07-53	5710	23.2	40,460	131,748	5,977,301

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	1,864	3,443	27,687
9	WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4			222,261
9	WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	84	1,612	412,720
9	WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	1,804	2,049	139,856
9	WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0			352,308
9	WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESIDE (CONGL, BASAL)	MONTAGUE	2-01-81	6110	43.0	11	1,349	1,349
9	WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	600	1,443	4,964
9	WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	17,930	759	10,892
9	WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7	65,635	346	835
9	WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	10,246	83	1,922
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	780	2,250	807,746
9	WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0			23,124
	TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF.		12-30-59.					7,689
9	WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8			534,147,977
9	WICHITA COUNTY REGULAR	WICHITA	1910	25.0		229,215	4,122,678	9,595
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			43,824
9	WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0			9,595
9	WILBARGER COUNTY REGULAR	WILBARGER	1915	38.0		89,120	1,278,454	166,904,192
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	2,735	4,249	596,093
9	WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0			2,993
9	WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0			20,102
9	WILLY-DUNC (CADD0)	ARCHER	2-20-59	5224	41.2			113,682
9	WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0			121,896
9	WILMAR (BEND)	JACK	11-02-75	5201	46.0	12,069	335	42,301
9	WIL-NAT (3200)	JACK	9-25-77	3229	40.0	1,191	1,835	19,535
9	WILSON	COOKE	6-19-41	2216	41.7	1,987	50,521	7,506,759
9	WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0	12	5,521	299,681
9	WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	36	8,487	448,831
9	WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	36	11,170	548,718
9	WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	624	1,502	67,371
9	WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	341	9,092	524,227
9	WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	48	174,417	5,965,108
9	WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	24	7,584	437,074
9	WILSON (3600)	COOKE	3-10-57	3588	30.0	24	6,367	418,636
9	WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	36	2,109	222,742
9	WILSON-TANNEHILL (2300)	KNOX	11-04-81	2320	38.0	115	2,293	2,293
9	WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0	4	99	31,373
9	WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	1,344	17,878	908,986
9	WILTON (STRAWN, LO.)	JACK	12-01-81	4094	39.6	550	1,264	1,264
9	WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0			57,994
9	WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	2,320	18,826	1,248,030
9	WINDTHORST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0	1,582	22,826	42,393
9	WINDTHORST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0			45,634
9	WINES (CADD0)	CLAY	12-21-50	5442	43.5	5,828	3,236	212,242
9	WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8	90,279	48,678	78,651
9	WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0			14,070
9	WINN (CADD0)	JACK	6-22-53	4403	40.0			114,181
9	WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0			25,107
9	WIRE	JACK	1952	4954	40.0			7,758
9	WIRE (4950)	JACK	10-11-52	4948	40.0	46	3,536	3,536
9	WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0	12	5,792	56,993
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	438,596	32,166	523,638
	TRANS. FROM DIST. 7-B 4/49							
9	WISER (580)	ARCHER	7-24-81	584	38.0	4	1,434	1,434
9	WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	12	976	115,125
9	WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9			16,862
9	WIZARD, N. (CADD0 CONGL.)	JACK	2-01-65	4941	41.0	111		237,693
9	WIZARD, W. (ATOKA 4970)	JACK	1-16-67	5006	45.0			11,092
9	WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	147,317	1,579	127,628
9	WIZARD WELLS (CADD0 4900)	JACK	7-07-55	4894	42.0	70,236	5,580	643,781
9	WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	3,839	505	11,621
9	WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0			51,379
9	WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0			1,220
9	WOLFE	JACK	4-27-43	4375	40.0	17,988	15,966	1,685,396
9	WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	2,472	1,952	104,411
9	WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	804	2,026	100,868
9	WOLFE (STRAWN)	JACK	7-12-50	3138	42.0	13	898	813,515
9	WOLFE, E. (CADD0, UPPER)	JACK	10-12-68	4514	40.0			5,628
9	WOLFE, N. (CADD0, UPPER)	JACK	3-09-51	4480	43.0			84,117
9	WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0	600	1,976	76,997
9	WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0			95,881
	TRANS. OUT OF WICHITA CO. REG.							
9	WOOD-MILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0	12	7,753	1,410,930
	TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52							
9	WOODBINE	COOKE	4-24-44	4357	28.0	311	76,319	8,990,714
9	WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0			251,758
9	WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0			73,758
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODKIRK (CADD0)	JACK	7-06-72	4348	42.0	11	51	94,458
9	WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	2,983	1,936	26,250
9	WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	33,975	67,385	354,983
9	WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9			19,119
9	WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0			18,768
9	WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	7,306	2,338	80,322
9	WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0			99,101
9	WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0			384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	12	89,267	10,288,469
9	WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0			21,348
9	WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	39,259	2,253	15,662
9	WORTHINGTON	JACK	1-13-50	5378	40.0	33,642	3,318	20,767
9	WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.5	12	672	3,819
9	WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	203	2,631	685,632

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
9	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5			99,071
9	WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8			13,129
9	WYNN (MISS. LIME)	CLAY	1943	6454	48.0			467,888
9	Y-B (GUNSIGHT, UPPER)	BAYLOR	11-21-53	1380	39.0		12	216,807
9	YOUNG COUNTY REGULAR	YOUNG	1917		36.0	2,565,119	1,900,026	152,266,876
9	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER, W (CADDO CONGL. LO A)	WISE	2-12-61	5730	41.4	71,038	9,815	55,835
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADDO CONGL. LO A1,N)	MONTAGUE	M 1-27-62	5757	42.0	22,547	1,296	110,990
9	YOUNGER, W (CADDO CONGL. LO B)	WISE	M 5-05-61	5777	42.1	17,969	12	57,588
9	YOUNGER, W (CADDO CONGL. LO B,N)	WISE	M 3-10-61	5864	43.0	46,600	2,435	283,079
9	YOUNGER, W (CADDO CONGL. LO C)	WISE	11-07-56	5860	38.4			171,522
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADDO CONGL. LO D)	WISE	8-18-57	5920	40.5	747	12	163,060
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADDO CONGL. LO F)	WISE	2-17-61	5976	41.2			21,092
9	YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4			124,440
	DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.							
9	YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	2,426	911	39,560
9	YOUNGER, WEST (ELLENBURGER NC.)	MONTAGUE	M 10-24-61	6855	41.0	864	1,169	119,039
9	ZACAQUISTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAWEISTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0			154,424
	FORMERLY CARRIED AS ZACAQUISTA /ELLENBURGER/ IN 1958.							
9	ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0			299,344
9	ZEB HOLLY (STRAWN)	CLAY	M 2-15-79	4634	43.6	1,625	10,820	45,207
9	ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	5	473	94,771
9	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0			20,083
9	ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6			14,951
	DISTRICT TOTALS		2990			44,651,126	34,956,998	2,890,266,238

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)
10	ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	64,168	1,948	42,682
10	ADDOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	105	2,263	286,574
10	ADDOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	67	2,102	83,150
10	ADDOBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	356	10,318	325,255
10	ADDOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	60	648	52,888
10	AGEY FIELD	CARSON	1948	3285	29.0			300,947
	COMBINED WITH PANHANDLE CARSON CO. FLD., EFF. 11-1-59.							
10	ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0			58,270
10	ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3			97,195
10	ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6			48,277
10	ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	59,192	47,351	2,147,057
10	ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9			17,708
	FORMERLY ALLEN & SMITH FIELD 8-1-74.							
10	ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.8		10,709	21,667
10	ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	823,026	23,956	453,592
10	BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	40,143	11,700	168,551
10	BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0			85,449
10	BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6			8,849
10	BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	30,901	44,540	231,077
10	BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0			891
10	BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0			189,716
10	BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	13	6,517	11,973
10	BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	170,984	4,645	195,119
10	BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	124	1,426	151,266
10	BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	88,598	13,742	1,837,960
10	BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	54,894	10,194	40,235
10	BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	50,464	1,586	93,350
10	BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0			12,930
10	BOOKER, EAST (TONKAWA)	LIPSCOMB	M 10-13-57	6290	40.7			21,305
10	BOOKER, N. (MORROW, UPPER)	LIPSCOMB	M 8-23-81	8062	40.4	2,955	4,254	4,254
10	BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	14,428	1,651	1,651
10	BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	91,702	9,040	39,757
10	BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	63,811	2,758	2,758
10	BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1	4	2,975	2,975
10	BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	773,592	222,228	3,206,574
10	BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	123,932	13,585	569,297
10	BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	9,217	15,651	100,780
10	BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1			1,234
10	BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0			29,860
10	BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5	66	422	43,267
10	BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0			685
10	BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	3,336	680	1,324
10	BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0			49,143
10	BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	337,494	57,366	129,692
10	BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0			74,918
10	BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	48	592	81,715
10	BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5	800	23	187,154
10	BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0			5,859
	WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER 8-22-67							
10	CNB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0	675	840	1,658
10	C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	120,619	1,092	715,492
10	CALLIHAM (ATOKA)	OCHILTREE	9-15-80	8676	44.7			10
10	CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8760	40.0	8,206	1,465	1,465
10	CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0	7	2,894	2,894
10	CAMPBELL RANCH (GRANITE WASH A)	HEMPHILL	9-07-79	9686	44.0	963	536	2,194
10	CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	900	235	3,890
10	CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	300	2,977	90,904
10	CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8			1,555
10	CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	6,990	7,795	34,037
	COMBINED WITH HUMPHREYS (DOUGLAS) 9-1-81							
10	CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	81,906	13,085	193,798
10	CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2			51,895
10	CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	16,291	1,295	27,295
10	CATOR (KATHRYN)	HANSFORD	M 7-15-51	5266	37.4			58,789
	FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.							
10	CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5			84,401
	FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD, EFF. 10-1-59. HEARING 9-30-59.							
10	CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0			111,719
10	CHUNN, N. (MARMATON 6650)	OCHILTREE	M 4-01-60	6650	39.4	6,797	847	9,999
10	CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	5,104	9,518	238,122
10	CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	95,163	12,456	997,379
10	COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0	10	871	1,075
10	COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	1,725	1,201	65,226
10	COBURN, SW (TONKAW)	LIPSCOMB	11-01-72	7580	39.6			4,578
10	COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9			6,452
10	COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	203,617	109,372	427,201
10	CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	108,782	62,769	3,463,954
10	CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	24	2,826	54,038
10	CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0			18,891
10	DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	24	2,202	33,185
10	DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	107,711	83,222	213,363
10	DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	152,607	27,415	808,720
10	DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0			14,571
10	DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	279,770	52,915	1,644,903
10	DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8			4,764
10	DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	180	150	122,675
10	DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0			10,759
10	DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	932	61	36,551
10	DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6			0
	NO REPORTED PROD. PRIOR PROD. CARRIED IN ERROR. REFER TO /MORROW, MIDDLE-OIL/.							
10	DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6			88,925
	FORMERLY CARRIED IN DUDE WILSON /MORROW, LOWER-OIL/ IN ERROR. ALL PROD. NOW SHOWN IN THIS FIELD.							
10	DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	178,747	1,280	770,237
10	DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5	14	14	192,430
10	DURO CREEK (ATOKA)	HANSFORD	6-25-75	6412	34.0	12	2,211	27,822
10	DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	348,778	97,571	1,591,017

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
10	DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5			34,838	
10	ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	125	1,054	7,478	
10	ELLIS RANCH (CLEVELAND, UP.)	OCHILTREE	3-05-76	7376	38.0	130,501	11,636	23,876	
10	ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	53	936	13,342	
10	ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5			1,648	
10	ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	85	4,978	126,960	
10	ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4			54,699	
10	ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	M 8-02-61	7085	37.1			49,818	
10	FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0			18,710	
10	FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	8-09-60	8124	39.0			130,820	
10	FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	207,753	509,856	30,202,821	
10	FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	19,057	2,755	1,725,865	
10	FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	33,476	8,515	902,408	
10	FARNSWORTH, N. (CHERCKEE)	OCHILTREE	1-15-68	6785	38.0			4,377	
10	FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	11-05-69	7585	36.1	47,340	2,041	22,112	
10	FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	4-20-66	6290	39.0	50	1,299	4,127	
10	FARNSWORTH, N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0	57,056	51,214	4,635,499	
10	FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2			37,807	
10	FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	105,651	8,778	737,086	
10	FARNSWORTH-CONNOR (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	498,560	172,908	9,619,041	
10	FARNSWORTH-CONNOR (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	2,676	2,660	68,899	
10	FARWELL CREEK, N (MORROW, UP)	HANSFORD	8-01-72	7530	39.5	10,544	807	38,798	
10	FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	187,314	25,814	451,139	
10	FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	23,238	332	207,904	
10	FELDMAN (TONKAWA)	HEMPHILL	M 10-29-59	7573	42.0	407,737	85,086	2,564,004	
	FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.								
10	FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	659	4,191	136,647	
10	FOLLETT (MORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4		1	15,670	
10	FOLLETT, NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0			2,913	
10	FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	38,711	4,131	51,755	
10	FOLLETT, SOUTH (MORROW)	LIPSCOMB	2-19-80	9275	49.3	87	1	669	
10	FOLLETT, S. (TONKAWA)	LIPSCOMB	7-06-79	6568	40.9			3,095	
10	FOLLETT, WEST (CHERCKEE)	LIPSCOMB	10-09-61	7932	34.7	860,196	12,763	2,470,203	
10	FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4			734	
10	FRANK CHAMBERS (DOUGLAS, LO.)	ROBERTS	2-20-76	6362	41.5	12	3,340	36,903	
10	FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5			127,265	
10	FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0			31,565	
10	FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	305,527	72,389	2,621,433	
10	FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	88,447	8,491	608,830	
10	GEM-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0			43,075	
	CONS. WITH GEM-HEMPHILL (DOUG. LO) 1-1-79-SUBD 10-1-80								
10	GEM-HEMPHILL (DOUGLAS LO.)	HEMPHILL	5-10-77	7800	40.4	169,060	12,043	35,650	
	CONS. INTO GEM-HEMPHILL (DOUGLAS) 1-1-79 SUBD. 10-1-80.								
10	GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4			15,429	
10	GLAZIER, NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5	8,523	788	6,222	
10	GLAZIER, NW. (MORROW, UPPER)	HEMPHILL	M 1-26-62	11010	44.0	2,444,723	203,808	951,016	
10	GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0			1,247	
10	GROVER (CANYON)	HANSFORD	6-25-54	5975	40.0			391	
10	GROVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6			1,736	
10	GROVER, EAST (MORROW)	HANSFORD	9-23-57	7060	38.5			7,632	
10	GROVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0			2,443	
10	GROVER, NW (MORROW UP.)	HANSFORD	4-15-78	7008	38.0	351,175	38,660	56,288	
10	HANNA LAKE (MIDDLE MORROW)	OCHILTREE	9-03-81	8144	40.0	253	1,629	1,629	
10	HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9	7,938	835	3,734	
10	HANSFORD (DES MOINES, UPPER)	HANSFORD	M 9-28-60	6302	39.0			523,183	
10	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	381,527	43,231	467,133	
10	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4	12	1,419	5,751	
10	HANSFORD (KINDERHOOK)	HANSFORD	3-24-81	8418	45.2	9,206	26,346	26,346	
10	HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	126,690	50,612	1,824,718	
10	HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	313,709	22,549	1,736,428	
10	HANSFORD (MORROW, 7090)	HANSFORD	1958	7000	36.0			968	
10	HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2			32,535	
10	HANSFORD, NORTH (CHERCKEE)	HANSFORD	1-19-56	6300	38.0	18,856	6,490	1,853,073	
10	HANSFORD, NORTH (CHERCKEE, LO.)	HANSFORD	6-14-57	6386	34.0	8,920	905	120,536	
10	HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	3,710	7,958	153,250	
10	HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	1,200	6,289	188,186	
10	HANSFORD, W. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5			1,666	
10	HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	560,574	9,640	41,234	
10	HARMON (MARMATON)	LIPSCOMB	1-29-82	7374	41.0	1,951	4,962	4,962	
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
10	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	29,158	5,535	962,199	
10	HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	2,085	955	4,663	
10	HEMPHILL (GRANITE WASH. SO)	HEMPHILL	6-03-65	10602	47.5	18,415	3,026	79,997	
10	HEMPHILL (GRANITE WASH. W.)	HEMPHILL	1-15-73	10780	48.4	67,145	2,061	42,400	
10	HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6			9,861	
10	HERMANN (MORROW, UP.)	OCHILTREE	9-14-80	8083	40.8	35,392	37,428	39,170	
10	HESHER (GRANITE WASH)	HUTCHINSON	12-23-81	6218	38.4	199	1,283	1,283	
10	HIGGINS, S. (TONKAWA)	LIPSCOMB	M 3-12-65	7630	39.0	53	1,389	28,876	
10	HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	21,319	3,935	61,463	
10	HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0	14	1,106	11,444	
10	HIGGINS, WEST (TONKAWA)	LIPSCOMB	M 5-12-65	7558	44.0	122,101	12,091	668,543	
10	HITCHLAND (4640)	HANSFORD	1-22-54	4639	44.7	81,819	25,741	3,551,069	
10	HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	3-17-76	6665	31.0	69,001	1,034	26,736	
10	HOBART (PENN.)	GRAY	12-21-58	8355	43.4			21,705	
10	HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5			6,621	
10	HODGES (DES MOINES)	ROBERTS	11-25-67	7982	42.0	451,759	51,071	1,255,775	
10	HORIZON (ATOKA)	OCHILTREE	M 5-01-60	7890	39.5	11	732	35,687	
10	HORIZON (CLEVELAND)	HANSFORD	M 9-19-57	6400	41.0	1,770,872	300,281	7,406,365	
10	HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0			3,178	
10	HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0			12,295	
10	HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1	1,320	1,077	130,931	
10	HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0	12	568	39,943	
10	HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7	12	732	57,587	
10	HORSE CREEK, SE. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0			716	
10	HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	1,656	838	5,605	
10	HUMPHREYS (DOUGLAS)	HEMPHILL	4-25-81	7556	48.0	6,174	1,393	1,393	
	TRANS. TO CANADIAN, SE (DOUGLAS) 9-1-81								
10	HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0	720	5,977	73,789	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBL)	
10	HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0			103,919	
10	HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0		12	152,098	
10	HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3		720	191,884	
10	HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6		720	31,617	
10	HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3			50,727	
10	HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0			10,411	
10	HUTCH (PENN. LINE 4000)	HUTCHINSON	11-30-68	3977	39.2			9,049	
10	HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0			8,173	
10	HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	13,838	17,500	312,725	
10	HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7		1,200	151,425	
10	HUTCHINSON, N. (MISSISSIPPIAN)	HUTCHINSON	1-25-81	6750	41.5	2,394	15,190	15,988	
10	J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	42.0		26	4,983	
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0			29,911	
10	JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	1,096	606	46,453	
10	JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0		274	1,016	
10	KMI (NOVI)	OCHILTREE	2-25-77	8560	40.0		12	1,037	
10	KELLN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	241,268	32,879	2,921,226	
10	KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0			320	
10	KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	38.5	6,251	3,311	13,615	
10	KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39.0		180	40,877	
10	KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0		499	7,544	
10	KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	12-30-63	8935	39.0	182,376	11,857	1,898,906	
10	KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	8-01-81	8817	37.0	138,290	20,269	20,269	
	WELLS TRANS. FROM KIOWA CREEK, N (MORROW UP OIL)								
10	KIOWA CREEK, N. (MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0		62,121	32,027	
	WELLS TRANS TO KIOWA CREEK, N (MORROW UP)								
10	KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	173,711	18,781	1,025,929	
10	KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0		77	1,210,619	
10	LAKETON (DELP)	GRAY	8-14-54	9558	43.6			107,225	
10	LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2			68,765	
10	LAKETON (10,100)	GRAY	9-26-56	10080	49.0			0	
10	LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8		28,846	371,825	
10	LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	15,478	90,198	214,134	
10	LAMBERT 3 (GRANITE WASH)	POTTER	7-10-80	5720	36.0		88	2,507	
10	LAMBERT 4 (PENN)	POTTER	1-12-81	5942	42.8	27,688	3,810	3,810	
10	LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7		60	6,425	
10	LEAR (HEPLER)	LIPSCOMB	4-28-81	7454	37.0		450	794	
10	LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0		12	1,464	
10	LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	1,739,357	32,939	662,534	
10	LEDRIK RANCH (GRANITE WASH)	ROBERTS	7-31-81	8545	43.0		1,473	871	
10	LEDRIK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0	122,871	6,224	154,048	
10	LEDRIK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3	93,594	3,525	21,154	
10	LIPS	ROBERTS	1949	9556	35.0			17,123	
10	LIPS (CLEVELAND)	ROBERTS	M 2-06-58	6564	41.5	4,147	2,631	15,034	
10	LIPS (MISSISSIPPIAN)	ROBERTS	3-16-81	8960	35.0	57,948	20,188	20,188	
10	LIPS (MORROW)	OCHILTREE	6-21-81	7261	39.6	2,834	2,844	2,844	
10	LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7		612	581	
10	LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0		6,951	1,943	
10	LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	50,384	842	19,320	
	TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.								
10	LIPSCOMB (ATOKA -OIL)	LIPSCOMB	6-05-75	8902	35.0	4,723	3,196	18,394	
10	LIPSCOMB (CHERCKEE)	LIPSCOMB	3-06-79	8765	30.0			0	
10	LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	210,508	48,489	144,217	
10	LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	46,711	11,790	160,770	
10	LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	53,333	7,138	20,555	
10	LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9854	43.0			17,161	
10	LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	77,806	6,319	197,525	
10	LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6			97,016	
10	LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	12-11-75	8013	42.0	55,068	4,215	20,950	
10	LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0			13,063	
10	LONE BUTTE (CLEVELAND)	OCHILTREE	6-07-79	7244	39.4	255,099	115,333	298,601	
10	LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0	3,989	3,484	6,997	
10	MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6		690	100	
	TRANS. TO MAMMOTH CREEK, N (CLEVELAND, OIL) 3-1-81 10-75637								
10	MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	70,868	27,852	537,983	
10	MAMMOTH CREEK, N. (CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	241,699	14,843	74,166	
	MAMMOTH CREEK (HEPLER) TRANS. TO THIS FIELD 3-1-81 10-75637								
10	MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0			887	
10	MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0			14,484	
10	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6		2,407	484,555	
10	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	7,863	234,939	2,510,565	
10	MATHERS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0			421,718	
10	MATHERS, NORTH (MORROW, UPPER)	HEMPHILL	7-31-64	9887	46.5			155,236	
10	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0		2,344	8,036	
10	MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	124,017	11,656	108,302	
10	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2			59,424	
10	MARGARRAUGH (DOUGLAS, LO.)	ROBERTS	6-25-77	6500	41.0		7,923	12,797	
10	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6			47,200	
10	MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0			82,402	
10	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	15,689	3,053	184,504	
10	MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	132,555	26,394	554,215	
10	MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	9,500	268	7,444	
	PARSELL, (SICHEROKEE) TRANS. INTO THIS FIELD EFF. 4-1-62								
	6 TRANS. CANCELLED 11-29-7								
10	MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1			4,746	
10	MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0			2,075	
10	MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	M 3-25-68	9808	52.0	20,095	1,069	117,525	
10	MENDOTA, NW. (DOUGLAS, LO.)	HEMPHILL	M 5-06-75	7250	40.0	2,729,422	635,326	1,672,769	
10	MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9880	45.0	645,421	51,794	94,043	
10	MENDOTA, NW. (GRANITE WASH, SW)	ROBERTS	5-27-79	10100	45.4	163,634	40,739	44,561	
10	MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0			3,295	
10	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1			3,455	
10	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	762,722	172,508	1,435,784	
10	MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1	21,416	8,805	13,247	
10	MOBETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	4,189	5,600	2,827,877	
10	MOBETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	145,258	1,533	900,748	
10	MOBETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0		11	1,256	
10	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0		23	10,366	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
10	MORRISON RANCH (MORROW, LOWER)	ROBERTS	2-28-79	10689	51.9		61,311	2,010	6,445
10	MORRISON RANCH (MORROW UP, 9470)	ROBERTS	2-27-66	9474	42.0		151,746	1,179	2,620,457
10	MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0		83,816	11,167	108,123
10	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0				2,304
10	MORSE, SW (HARMATON)	HUTCHINSON	5-01-75	5550	34.6				237
10	NORTHTRUP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0				3,671
10	P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1				133,786
10	PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	3,983		339	1,163
10	PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	17,053		1,689	245,198
10	PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	1,865		6,623	57,935
10	PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	31,021		37,925	642,640
10	PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0				63,240
10	PANHANDLE FIELD	CARSON	1921	3000	29.0				346,826,753
	SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.								
10	PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0		162,952	44,039	5,807,251
10	PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	2,875,073		803,226	6,090,352
10	PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	26,989,720		1,406,433	137,377,467
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0		174,948		16,079
10	PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	11,065,102		3,790,074	447,978,608
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	21,202,916		2,854,785	350,140,088
10	PANHANDLE MOORE COUNTY FIELD	MOORE	M 1926	3200	30.0	3,589,289		189,445	11,447,793
10	PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0		219,802		11,579
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0		421,036		642,528
10	PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8		3,306		4,371
10	PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2				35,624
10	PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2	906		765	1,361
10	PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2				103,836
10	PARSELL (DOUGLAS LO. -A-)	ROBERTS	4-25-75	6438	41.2		900		6,194
10	PARSELL (DOUGLAS LO. -B-)	ROBERTS	4-25-75	6510	41.2	3,000			6,967
10	PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4				93,673
	RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.								
10	PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0				11,748
10	PARSELL (MORROW UPPER)	HEMPHILL	M 3-21-77	10462	45.3	198,273		19,334	52,017
10	PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0		129,395		6,517
10	PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8		17,073		545
	TRANS. TO MENDOTA (GRANITE WASH) EFF. 4-1-62								
	6 TRANS. CANCELLED 11-29-7								
10	PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5				15,061
10	PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	28,847		5,047	170,524
10	PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0				2,033
10	PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-24-56	8835	36.0	385,496		29,467	1,496,018
10	PAUL HARBAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7455	42.7	20,704		5,400	239,773
10	PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0				1,011
10	PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7286	42.0	335,033		27,562	580,884
10	PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2	357,860		31,364	663,769
10	PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8				323,243
	CONS. WITH PERRYTON, W. (MARMATON) 1-24-66								
10	PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5				5,553
10	PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3		575	16,334	73,200
10	PERRYTON (MORROW LOWER)	OCHILTREE	11-29-79	7930	36.0		192,330		27,432
10	PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2		54,626		20,429
10	PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0				3,560
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0		35,191	129,952	5,958,483
10	PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0		1,915		7,771
10	PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3		31,061		14,958
10	PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8				232,132
	TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.								
10	PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1		110,947	39,202	1,718,786
	PERRYTON, WEST (DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.								
10	PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0		16,270		520
10	PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1				2,056,273
10	PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	10,245		3,445	20,366
10	PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0				3,629
10	PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0				7,976
10	PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1				5,409
10	PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1				37,382
10	PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2		4,783		7,008
10	PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0		28,257		52,293
10	PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0			628	314
10	QUINDOUNO (ALBANY DOLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6		978,945		72,468
10	QUINDOUNO (LECOMPTON)	ROBERTS	8-09-55	6115	40.2		626,597		70,102
10	QUINDOUNO (PENN.)	ROBERTS	11-09-52	6736	45.3				3,600
10	QUINDOUNO (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6		7,923		1,412
10	QUINDOUNO (TORONTO)	ROBERTS	8-09-55	6274	40.2				352,592
10	QUINDOUNO, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6		60,993	3,130	431,503
10	QUINDOUNO, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3				0
10	R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8		25,476		17,304
10	R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8		121,504		94,315
10	R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2				21,802
10	RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7				5,285
10	RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0				8,426
10	RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6	1,187		2,520	6,399
10	RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0				5,593
10	RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0				57,474
10	RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0				1,028
10	RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0		14,425		452
10	RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	5,545,483		64,139	1,977,025
10	REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6				727,248
10	RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6		3,688		22,511
10	RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7		26,628		199
10	RICKS (MARMATON)	OCHILTREE	M 1-30-81	7480	45.0		979		2,909
10	RICKS (MORROW, UPPER)	OCHILTREE	M 2-17-80	8374	39.2		297,041		535,024
10	RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0		13,495		1,170
10	SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0				26,335
10	ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2		3,164		275
10	ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0				2,575
10	ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0		51,153		13,066
10	SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3				2,469

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1981 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-82 (BBLS)	
10	SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	144,733	10,970	870,646	
10	SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0			11,475	
10	SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	66,240	24,972	960,290	
10	SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	12	878	6,134	
10	SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	103,928	15,598	1,989,775	
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0			11,696	
	TRANS. TO PALO DURO FLD 4-1-50								
10	SHIPS (MORROW)	OCHILTREE	1956	7600	37.0			106,085	
10	SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2	5,961	39,394	82,679	
10	SHOENAIL (MORROW, LO)	ROBERTS	11-01-80	9780	45.0	1,800	8,400	11,316	
10	SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	1,212	2,457	5,691	
10	SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0	1	10	1,908	
10	SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	56,016	3,068	308,935	
10	SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	45,499	2,907	230,282	
10	SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0			1,285	
10	SPEARMAN, EAST (ATOKA)	HANSFORD	M 9-13-56	7099	39.3	5,365	2,805	995,099	
10	SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1,392	946	80,612	
10	SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2			114,088	
10	SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	6,282	1,403	50,268	
10	SPEARMAN, N. (LANING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	39	3	1,219,201	
10	SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	360	1,176	6,998	
10	SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	157,351	9,830	4,506,842	
10	STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1			52,310	
10	STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	4,669	7,939	57,392	
10	STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8			12,695	
10	STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	9,719	2,255	21,884	
10	STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0			182,101	
10	SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	2,823	38,843	38,843	
10	TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0			4,202	
10	THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	12	2,844	113,492	
10	TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	8,206	6,499	623,846	
10	TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2	201	1,179	28,171	
10	TWIN (CHEROKEE)	HANSFORD	7-36-59	6709	40.2			17,052	
10	TWIN (DES MOINES)	HANSFORD	M 6-25-56	6135	41.8	296,164	54,704	7,887,554	
10	TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	351,009	10,161	2,681,407	
10	TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1			53,545	
10	TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10248	46.0			18,183	
10	URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	58	1,106	20,530	
10	W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	564	3,313	175,460	
10	WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0			47,001	
	COMBINED WITH FARNSWORTH (MORROW UPPER) 4-1-63								
10	WAKA, SW. (MARMATON)	HANSFORD	M 3-05-63	6582	42.0	150	2,174	12,449	
10	WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0			4,235	
10	WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8			3,953,190	
	CONSOLIDATED WITH FARNSWORTH /UPPER MORROW/, EFF. 4-1-63. COMMISSION ACTION.								
10	WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0			111,334	
10	WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	1,928	6,603	7,210	
10	WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	960	692	9,295	
10	WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0			0	
10	WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0			226	
10	WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	66,629	15,572	124,178	
10	WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5			0	
	DISTRICT TOTALS			414		101,591,352	16,578,002	1,574,602,059	

1981
GAS PRODUCTION
BY FIELD

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC	DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GRUSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1		WILDCAT		1	0	0	0
1	P	ACLETO (AUSTIN CHALK)	WILSON	1	0	334	0
1		ADAMS (OLMOS NAVARRO)	MEDINA	17	12	97,150	0
1	P	AIRPORT (GLEN ROSE)	MAVERICK	0	0	0	0
1	P	AIRSTRIP (3690)	ZAVALA	3	1	135,337	0
1		AIRSTRIP, E. (ELAINE)	ZAVALA	1	0	15,500	0
1	P	ALLIGATOR SLOUGH (BRACERO)	ZAVALA	2	2	192,982	0
1	P	ALLIGATOR SLOUGH (OLMOS)	ZAVALA	3	2	192,277	0
1		AMBERSON (WILCOX)	LA SALLE	0	0	0	0
1		AMY-J (ESCONDIDO)	MAVERICK	1	1	6,061	0
1	P	AMY-J (1590)	MAVERICK	1	0	0	0
1		ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1		ANTLER (2800)	DIMMIT	1	0	0	0
1	P	ARTESIA WELLS, W. (WILCOX 3630)	LA SALLE	3	1	47,986	0
1		ASHERTON (OLMOS 1ST)	DIMMIT	0	0	0	0
1		ASHERTON, E (OLMOS)	DIMMIT	2	0	0	0
1		ATKINSON NW (4000-RECKLAW)	ATASCOSA	1	1	12,071	102
1		AULD-SHIPMAN (PEARSALL)	LA SALLE	0	0	0	0
1		AUSTIN PIERCE (EDWARDS LIME)	GONZALES	0	0	0	0
1	P	BAKER (SLICK)	MCMULLEN	2	2	3,931,270	53,485
1		BAKER (1800)	MCMULLEN	0	0	0	0
1	P	BANDERA TANK (SAN MIGUEL)	ZAVALA	5	2	70,942	0
1	P	BANDERA TANK, NW. (SAN MIGUEL)	ZAVALA	16	8	423,698	0
1	P	BARBARAS PATCH (GLENROSE, LO.)	MAVERICK	2	2	56,752	0
1	P	BARBER	DIMMIT	1	1	46,681	332
1	P	BARRANCA (SLICK)	MCMULLEN	2	2	1,514,915	4,378
1	P	BATESVILLE (OLMOS)	ZAVALA	1	1	105,399	0
1		BATESVILLE (SAN MIGUEL)	ZAVALA	6	5	26,225	0
1		BATESVILLE, NE. (ANACACHO)	ZAVALA	0	0	0	0
1	A	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	P	BATESVILLE, WEST (BRACERO)	ZAVALA	1	1	10,967	0
1	P	BATESVILLE, WEST (DEL MONTE)	ZAVALA	2	2	53,565	0
1	P	BATESVILLE, WEST (OLMOS)	ZAVALA	1	0	0	0
1		BEAR SALT (BASALT)	ZAVALA	0	0	0	0
1	P	BELLE BRANCH	ATASCOSA	11	0	0	0
1		BENTON CITY (ANACACHO)	ATASCOSA	1	0	0	0
1		BENTON CITY (OLMOS)	ATASCOSA	1	0	0	0
1		BENTON CITY S, (ANACACHO)	ATASCOSA	1	0	0	0
1		BERRY (FRIO)	FRIO	6	5	247,468	0
1	A	BIG FOOT	FRIO	1	1	456	0
1		BIG FOOT (OLMOS)	FRIO	1	1	2,291	0
1		BIG FOOT, WEST (GAS)	FRIO	75	68	1,236,633	0 F
1	A	BIG WELLS (SAN MIGUEL)	DIMMIT	9	2	300,711	7,195
1	A	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	A	BLAKEWAY (STRICKLAND SAND)	DIMMIT	2	1	56,898	1,566
1	P	BLANCH (ESCONDIDO)	DIMMIT	3	2	2,324	0
1	A	BLANCH (OLMOS)	DIMMIT	2	1	4,974	0
1	P	BOB MATTHEWS (ESCONDIDO B)	ZAVALA	1	1	97,973	0
1		BOULDIN (1730)	GONZALES	0	0	0	0
1	P	BOX (3150)	ZAVALA	2	0	6,816	294
1		BRACERO (DEL MONTE)	ZAVALA	0	0	0	0
1	A	BRACERO (SEG 3 BRACERO)	ZAVALA	2	2	57,008	0 F
1		BRACERO, E. (ELAINE, UPPER)	ZAVALA	0	0	0	0
1		BRACERO, NE. (SEG. 2, DEL MONTE)	ZAVALA	0	0	0	0
1		BRACERO, NE. (SEG. 3 DEL MONTE)	ZAVALA	3	2	20,498	0
1	P	BRAZIL (HOSTETTER)	MCMULLEN	2	1	44,415	0 F
1	P	BRAZIL (SLICK)	MCMULLEN	1	1	1,830,474	0 F
1		BRAZIL (WILCOX)	MCMULLEN	1	0	0	0
1		BRAZIL (1850)	MCMULLEN	0	0	0	0
1	P	BRAZIL (1890)	MCMULLEN	1	1	98,977	0
1		BRAZIL, SW. (HOSTETTER)	MCMULLEN	0	0	0	0
1	P	BRAZIL, SW. (LULING 10,000)	MCMULLEN	1	1	65,412	0 F
1	P	BRAZIL, SW (SLICK)	MCMULLEN	1	0	0	0
1		BRAZIL, SW. (WILCOX 11300)	MCMULLEN	0	0	0	0
1		BRISCOE RANCH (OLMOS)	DIMMIT	0	0	0	0
1		BRONCO-MEDINA (ESCONDIDO)	MEDINA	1	0	100	0
1		BULLOH, SW. (NAVARRO)	MILAM	1	0	1,525	0
1		CAGE (ESCONDIDO)	MAVERICK	1	0	0	0
1		CAGE (OLMOS)	MAVERICK	1	0	0	0
1	P	CAGE RANCH (EAGLEFORD)	MAVERICK	0	0	0	0
1		CAGE RANCH (ESCONDIDO)	MAVERICK	1	0	0	0
1		CAGE RANCH, N. (ESCONDIDO)	MAVERICK	2	1	14,811	0
1	P	CAGE RANCH, N. (OLMOS)	MAVERICK	5	1	48,090	0
1		CAGE RANCH, N. (OLMOS 1470)	MAVERICK	0	0	0	0
1		CALLIHAM, SOUTH (JACKSON)	MCMULLEN	4	0	0	0
1		CALLIHAM, SOUTH (1100)	MCMULLEN	4	0	0	0
1	P	CALVERT (BUDA)	FRIO	1	1	41,682	272
1		CAMARON RANCH (CARRIZO)	LA SALLE	1	1	63,231	0
1		CAMPANA (1550)	MCMULLEN	0	0	0	0
1	A	CAMPANA, SCUTH	MCMULLEN	0	0	0	0
1		CAMPANA, SOUTH (ARGO)	MCMULLEN	1	1	6,479	0
1		CAMPANA, SOUTH (CHERNOSKY, NW)	MCMULLEN	1	1	20,461	0
1		CAMPANA, SOUTH (COLE LO.)	MCMULLEN	1	0	0	0
1	P	CAMPANA, SOUTH (COLE 1800)	MCMULLEN	4	0	5,003	0
1	P	CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	1	0	0	0
1		CAMPANA, SOUTH (GOVT. WELLS 2600)	MCMULLEN	1	1	8,177	0
1		CAMPANA, S. (HOCKLEY 2400, STR)	MCMULLEN	0	0	0	0
1	P	CAMPANA, SOUTH (LOMA NOVIA 2700)	MCMULLEN	1	1	36,722	0
1		CAMPANA, SOUTH (PIERCE)	MCMULLEN	0	0	0	0
1	P	CAMPANA, S. (QUEEN CITY 5900)	MCMULLEN	5	4	881,498	706 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	CAMPANA, S. (QUEEN CITY 6480)	MCMULLEN	M	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,300)	MCMULLEN		0	0	0
1	P CAMPANA, SOUTH (WILCOX 7700)	MCMULLEN		1	132,037	0 F
1	P CAMPANA, SOUTH (WILCOX 7,900)	MCMULLEN		2	6,007	0 F
1	P CAMPANA, SOUTH (WILCOX 8,900)	MCMULLEN		0	0	0
1	P CAMPANA, SOUTH (WILCOX 9500)	MCMULLEN		2	224,998	7,714 F
1	P CAMPANA, SOUTH (WILCOX 10,200)	MCMULLEN		2	40,680	0 F
1	P CAMPANA, SOUTH (WILCOX 10,400)	MCMULLEN		1	22,828	0
1	P CAMPANA, SOUTH (WILCOX 10,750)	MCMULLEN		0	0	0
1	P CAMPANA, SOUTH (WILCOX 10,900)	MCMULLEN		0	0	0
1	P CAMPANA, SOUTH (WILCOX 11,200)	MCMULLEN		1	1,294,724	7,201 F
1	A CAMPANA, SCUTH (YEGUA 4300)	MCMULLEN		0	0	0
1	P CAMPANA, SOUTH (1300)	MCMULLEN		1	40,022	0
1	P CAMPANA, SOUTH (1450)	MCMULLEN		3	45,629	0
1	P CAMPANA, SOUTH (1500)	MCMULLEN		2	86,611	0
1	P CAMPANA, SOUTH (1600)	MCMULLEN		4	77,760	0
1	P CAMPANA, SCUTH (1670)	MCMULLEN	M	0	0	0
1	P CAMPANA, SOUTH (1700)	MCMULLEN		0	0	0
1	P CAMPANA, S. (9600 SAND)	MCMULLEN		1	12,904	59
1	P CAMPANA, SW. (1500)	MCMULLEN		1	73,464	0
1	P CAMPANERO (CANYON)	EDWARDS		21	520,913	0
1	CAMPANERO, E. (CANYON)	EDWARDS		0	0	0
1	CAMPANERO, N. (CANYON)	EDWARDS		0	0	0
1	CAMPANERO, SE. (CANYON)	EDWARDS		2	0	0
1	P CARON RANCH (2400)	MCMULLEN		1	80,793	0
1	CARRIZO (ESCONDIDO 1350)	DIMMIT		1	160	0
1	CARRIZO (2200)	DIMMIT		0	0	0
1	CARRIZO (2350)	DIMMIT		0	0	0
1	CARRIZO, S. (OLMOS 2340)	DIMMIT		1	34,668	0
1	CARRIZO, S (OLMOS 2350)	DIMMIT		0	0	0
1	CARRIZO, S. (OLMOS 2350-B)	DIMMIT		0	0	0
1	P CARRIZO, S. (OLMOS 2400)	DIMMIT		1	54,109	26
1	CARRIZO, S. (OLMOS 2475)	DIMMIT		1	0	0
1	P CARRIZO, S. (OLMOS 2580)	DIMMIT		0	0	0
1	CARRIZO, S. (OLMOS 2700)	DIMMIT		1	343	0
1	CARRIZO, SW. (OLMOS)	DIMMIT		1	0	0
1	P CARRIZO, W (OLMOS)	DIMMIT		1	13,886	0
1	CARRIZO, W. (PRYOR)	DIMMIT		1	0	0
1	CATARINA, E. (OLMOS A)	DIMMIT		6	94,925	925
1	CATARINA, E. (OLMOS E)	DIMMIT		2	3,647	34
1	CATARINA, SW. (GEORGETOWN)	DIMMIT		0	0	0
1	P CATARINA, SW. (OLMOS)	DIMMIT	M	137	3,426,619	22,968 F
1	P CATARINA, SW. (SAN MIGUEL-GAS)	WEBB	M	57	9,665,947	241,119 F
1	P CEBOLLA (BRACERO)	ZAVALA		1	126,636	0
1	P CEBOLLA (BRACERO, SEG. A)	ZAVALA		1	115,254	0
1	P CEBOLLA (DEL MONTE)	ZAVALA		2	69,616	0
1	P CEBOLLA (DEL MONTE, SEG. A)	ZAVALA		1	123,822	0
1	P CEBOLLA (OLMOS)	ZAVALA		1	0	0
1	A CEBOLLA (3660)	ZAVALA		1	0	0
1	CELESTE-FAY (OLMOS 2-A)	DIMMIT		0	0	0
1	CELESTE-FAY (OLMOS 3-B)	DIMMIT		0	0	0
1	CELESTE-FAY (OLMOS 3-C)	DIMMIT		1	0	0
1	P CELESTE-FAY (OLMOS 3-D)	DIMMIT		1	0	0
1	CHAPPAROSA (OLMOS)	ZAVALA		0	0	0
1	A CHARLOTTE (NAVARRO)	ATASCOSA		1	12,656	0 F
1	CHARLOTTE (4400)	ATASCOSA		0	0	0
1	CHEAPSIDE (EDWARDS 11,800)	GONZALES		2	31,285	789
1	A CHEROKEE (NAVARRO)	MILAM		2	27,713	0
1	CHEROKEE (NAVARRO C)	MILAM		0	0	0
1	A CHICON LAKE	MEDINA		3	391	0
1	CHISHOLM TRAIL (COLE 700)	MCMULLEN		3	0	0
1	CHISHOLM TRAIL (WILCOX 6600)	MCMULLEN		1	0	0
1	A CHITTIM (BUDA)	MAVERICK		0	0	0
1	CHITTIM (GEORGETOWN)	MAVERICK		2	10,132	0
1	P CHITTIM (4900)	MAVERICK		1	54,224	0
1	CHITTIM (5000)	MAVERICK		1	29,877	129
1	P CHITTIM (5600)	MAVERICK		22	636,137	4,095
1	CHITTIM (5750 EDWARDS)	MAVERICK		0	0	0
1	CHITTIM (7000 SLIGO)	MAVERICK		1	0	0
1	CHITTIM (7100 PEARSALL)	MAVERICK		0	0	0
1	CHUBB (WILCOX)	MCMULLEN		0	0	0
1	P CINDY ANN (AUSTIN CHALK)	WILSON		3	213,637	5,248
1	CLAUNCH (GOVT. WELLS, LOWER)	MCMULLEN	M	1	0	0
1	COOKE (CARRIZO 3600)	LA SALLE		1	0	0
1	A COOKE (CARRIZO 4000)	LA SALLE		0	0	0
1	COOKE (EDWARDS LIME)	LA SALLE		5	430,661	0
1	COOKE (WILCOX G)	LA SALLE		0	0	0
1	COOKE (WILCOX 4100)	LA SALLE		2	0	0
1	P COOKE (WILCOX 4100, W. RES. 2)	LA SALLE		0	0	0
1	COOKE (WILCOX 4150)	LA SALLE		0	0	0
1	COOKE (WILCOX 5000)	LA SALLE		3	32,659	0 F
1	COOKE (WILCOX 5100)	LA SALLE		0	0	0
1	COOKE (WILCOX 5130, WEST)	LA SALLE		0	0	0
1	COOKE, WEST (EDWARDS)	LA SALLE		6	104,748	121 F
1	P COOKE, WEST (WILCOX 4800)	LA SALLE		1	0	0
1	COOKE, W. (WILCOX 4900)	LA SALLE		1	0	0
1	P COUSINS (HOCKLEY)	MCMULLEN		1	0	0
1	COUSINS (QUEEN CITY, UPPER)	MCMULLEN		0	0	0
1	A COUSINS (QUEEN CITY 5740)	MCMULLEN		0	0	0
1	P COUSINS (SLICK-WILCOX)	MCMULLEN		1	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	COUSINS (WILCOX 7365)	MCMULLEN	0	0	0	0
1	COUSINS (WILCOX 7509)	MCMULLEN	0	0	0	0
1	COUSINS, NORTH (WILCOX 7150)	MCMULLEN	0	0	0	0
1	COVERT (1400)	DIMMIT	1	1	580	0
1	COVERT (1600)	DIMMIT	1	1	7,379	0
1	P COW CREEK (730)	MCMULLEN	1	0	9,093	0
1	COW CREEK (COLE 1350)	MCMULLEN	0	0	0	0
1	COW CREEK (HART 6390)	MCMULLEN	0	0	0	0
1	A COW CREEK (HOEGEMEYER 6548)	MCMULLEN	0	0	0	0
1	P COW CREEK (8300)	MCMULLEN	1	0	4,149	0
1	P COW CREEK, W. (7100)	MCMULLEN	1	1	97,765	2,305
1	CROOKED LAKE (OLMOS)	DIMMIT	1	0	0	0
1	CROSS-S-RANCH (ELAINE)	ZAVALA	0	0	0	0
1	P CRYSTAL CITY (BRACERO)	ZAVALA	1	1	40,620	0
1	CRYSTAL CITY (ELAINE)	ZAVALA	1	0	6,944	0
1	P CRYSTAL CITY (SAN MIGUEL)	ZAVALA	0	0	0	0
1	DALE ALLEN (OLMOS)	MAVERICK	4	0	0	0
1	DALY (OLMOS)	ZAVALA	1	0	4,180	0
1	A DEL MONTE (OLMOS)	ZAVALA	0	0	0	0
1	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	2	0	1	0
1	P DEL MONTE (2750)	ZAVALA	1	1	40,465	0
1	A DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	0	0	0	0
1	P DENT INGRAM (OLMOS 1)	DIMMIT	7	6	163,207	1,125 F
1	P DEVILS RIVER (STRAWN)	VAL VERDE	10	9	863,404	0
1	P DILWORTH (EDWARDS LIME)	MCMULLEN	21	14	5,343,448	5,487 F
1	P DILWORTH, SOUTHEAST (EDWARDS LIME)	MCMULLEN	4	4	1,129,222	0
1	A DILWORTH, SE (WILCOX 5700)	MCMULLEN	0	0	0	0
1	A DOERING RANCH (BUDA)	FRIO	6	6	131,928	784 F
1	P DOERING RANCH (SAN MIGUEL, LO.)	FRIO	20	17	977,687	1,269 F
1	DOERING RANCH (SLIGO)	FRIO	0	0	0	0
1	DOERING RANCH (4100)	FRIO	0	0	0	0
1	A DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	1	0	0	0
1	P DUBOSE (EDWARDS -A-)	GONZALES	8	7	2,177,787	24,864
1	A DUBOSE, NE. (EDWARDS -A-)	GONZALES	0	0	0	0
1	P DUCK POND (DEL MONTE)	ZAVALA	1	0	0	0
1	P DUCK POND (ELAINE)	ZAVALA	0	0	0	0
1	DULCE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1	EAGLE (SAN MIGUEL)	MAVERICK	2	0	0	0
1	A EAGLE (1200)	MAVERICK	1	0	0	0
1	EAGLE PASS, NW. (PEARSALL)	MAVERICK	0	0	0	0
1	P EL BANO (OLMOS)	ZAVALA	2	2	118,213	0
1	P EL BANO (SAN MIGUEL)	ZAVALA	2	2	700,468	0
1	EL INDIO (OLMOS A-1)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS A-3)	MAVERICK	7	4	107,902	0 F
1	EL INDIO (OLMOS A-4)	MAVERICK	10	2	27,518	0 F
1	EL INDIO (OLMOS A-5)	MAVERICK	1	0	0	0
1	EL INDIO (OLMOS B-8)	MAVERICK	2	0	0	0
1	EL INDIO (OLMOS BROWN 900)	MAVERICK	0	0	0	0
1	A EL INDIO (OLMOS C)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS 1500)	MAVERICK	1	1	1,503	0
1	EL INDIO, N. (ESCONDIDO C)	MAVERICK	1	1	14,505	0
1	EL INDIO, N. (OLMOS A-5)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS A-9)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-10)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS A-11)	MAVERICK	2	1	17,726	0
1	EL INDIO, N. (OLMOS B-4)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS B-5)	MAVERICK	1	0	0	0
1	A ELAINE (SAN MIGUEL)	DIMMIT	0	0	0	0
1	ELAINE, N. E. (OLMOS 3600)	ZAVALA	0	0	0	0
1	ELEVEN (DEL MONTE)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (DEL MONTE 2590)	ZAVALA	0	0	0	0
1	EMMA MAGNUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (OLMOS 2300)	ZAVALA	2	0	48,472	0
1	P EMMA MANGUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	ENCINAL (OLMOS 8200)	LA SALLE	3	0	1,166	0
1	P ENCINAL (5800)	LA SALLE	23	21	1,005,515	4,772 F
1	EVERGREEN FARMS (GEORGETOWN)	DIMMIT	4	3	27,043	250
1	EVERGREEN FARMS (2700)	DIMMIT	1	1	2,871	0
1	P EVERGREEN FARMS (2940)	DIMMIT	7	1	20,166	37 F
1	EVERGREEN FARMS (2980)	DIMMIT	2	0	2,029	4 F
1	EZZELL (1300)	MCMULLEN	0	0	0	0
1	FAIRFIELD	BEXAR	9	4	14,229	0
1	FAIRFIELD (1100)	BEXAR	4	1	1,690	0
1	P FANNIE K (WALES 6650)	MCMULLEN	1	1	21,187	113
1	P FANNIE K (6000 WILCOX)	MCMULLEN	0	0	0	0
1	P FASHING (EDWARDS LIME -A-)	ATASCOSA	60	34	11,012,025	6,172 F
1	P FASHING (EDWARDS LIME -B-)	ATASCOSA	33	17	6,522,732	0 F
1	P FEEDLOT (SERPENTINE)	ZAVALA	1	1	37,744	0
1	FLOWERS (600)	ZAVALA	2	0	0	0
1	P FLOWERS & WARD (880)	ZAVALA	1	1	11,056	0
1	FOGG (OLMOS 4500)	DIMMIT	1	0	0	269
1	FORT EWELL (WILCOX -A-)	LA SALLE	1	0	0	0
1	A FOUR ACES (AUSTIN CHALK)	MAVERICK	0	0	0	0
1	A FOUR ACES (OLMOS 2-B SAND)	MAVERICK	1	0	0	0
1	FRANCES HILL (CANYON)	EDWARDS	3	1	534	2 F
1	P FRANCES HILL (PENN)	EDWARDS	31	30	2,318,504	6,208 F
1	P FRANCES HILL (PENN, LOWER)	EDWARDS	1	1	105,342	434
1	GABLE (ESCONDIDO "A")	ZAVALA	1	0	0	0
1	A GAS RIDGE	BEXAR	1	0	0	0
1	GASPER (WILCOX, LOWER)	WILSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	A GATES CATARINA	DIMMIT	1	1	111,827	473
1	GATO CREEK (SAN MIGUEL)	ZAVALA	2	2	10,687	0
1	P GENESIS (OLMOS)	HAVERICK	1	0	0	0
1	GENESIS (OLMOS 1930)	HAVERICK	2	1	6,717	0
1	GENESIS (OLMOS 2030)	HAVERICK	1	1	12,145	93
1	GENESIS (OLMOS 2080)	HAVERICK	1	1	10,956	0
1	A GIDDINGS (AUSTIN CHALK-1)	GONZALES	1	0	0	0
1	P GREEN BRANCH (WILCOX 2-D)	MCMULLEN	2	2	146,221	276 F
1	GREEN BRANCH (5300)	MCMULLEN	2	0	0	0
1	P GREEN BRANCH (5500)	MCMULLEN	1	0	0	0
1	P GREEN BRANCH (6100)	MCMULLEN	4	2	118,851	1,162
1	GREEN BRANCH, SE. (6200)	MCMULLEN	1	0	0	0
1	A HGL (GEORGETOWN)	DIMMIT	2	0	0	0
1	P HACKBERRY CREEK (CANYON)	EDWARDS	1	1	42,315	0
1	HAGIST RANCH (800)	MCMULLEN	1	1	13,247	0
1	HAGIST RANCH (1400)	MCMULLEN	0	0	0	0
1	P HAGIST RANCH (1200)	MCMULLEN	1	0	16,492	0
1	P HAGIST RANCH, NORTH (FRIO 1200)	MCMULLEN	2	2	37,457	0 F
1	HAGIST RANCH, N. (WILCOX 6600)	MCMULLEN	2	1	1,258	0
1	HAGIST RANCH, N. (WILCOX 6600, W)	MCMULLEN	0	0	0	0
1	P HAGIST RANCH, N. (WILCOX 8600)	MCMULLEN	1	1	51,297	896
1	HALSELL (ESCONDIDO)	DIMMIT	6	6	71,981	0
1	HALSELL (GEORGETOWN)	DIMMIT	1	0	0	0
1	HAMILTON FEE (1430)	DIMMIT	1	1	53	0
1	HAMILTON FEE (1530)	DIMMIT	2	2	10,123	0
1	HAMILTON RANCH (OLMOS)	DIMMIT	2	1	28,785	0
1	A HAMMOND (ELAINE SAND)	ZAVALA	0	0	0	0
1	A HAMMOND (OLMOS SAND)	ZAVALA	5	4	94,581	100 F
1	A HAMMOND (SAN MIGUEL NO 4)	ZAVALA	0	0	0	0
1	HARRY MILLER (OLMOS)	DIMMIT	0	0	0	0
1	P HASKETT (1ST SAN MIGUEL)	ZAVALA	1	0	38,286	0
1	P HASKETT (OLMOS)	ZAVALA	1	0	39,225	0
1	HAYS-EZZELL (1200)	MCMULLEN	4	0	0	0
1	HELMS (4200)	WILSON	1	0	0	0
1	HENRY (CARRIZO B-1)	MCMULLEN	0	0	0	0
1	HENRY (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	HENRY (REKLAW)	MCMULLEN	0	0	0	0
1	P HENRY DOME (EDWARDS)	MCMULLEN	4	4	169,381	520
1	HIDDEN VALLEY (OLMOS 3550)	DIMMIT	1	0	0	0
1	P HIGH LONESOME (OLMOS)	ZAVALA	2	2	37,328	0
1	HIGH LONESOME (2900)	ZAVALA	0	0	0	0
1	HIGH LONESOME, N. (2700)	ZAVALA	0	0	0	0
1	P HILL CREEK (8425 WILCOX)	MCMULLEN	1	1	28,336	254
1	A HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	1	0	0	0
1	HOLDSWORTH (OLMOS 3250)	ZAVALA	1	0	0	0
1	HOLLAND-MAG (WILCOX 7500)	MCMULLEN	0	0	0	0
1	P HOLMAN RANCH, N (PENN)	EDWARDS	M 26	22	1,182,252	3,061 F
1	P HOPKINS (ELLEN)	EDWARDS	2	2	160,796	0
1	A HORN (AUSTIN CHALK SEG C)	ATASCOSA	0	0	0	0
1	A HORN (OLMOS NAVARRC, UPPER)	ATASCOSA	0	0	0	0
1	HORNER RANCH (500)	ZAVALA	2	0	0	0
1	P HOSTETTER (FRIO 1800)	MCMULLEN	1	1	21,290	0
1	HOSTETTER (QUEEN CITY 6,000)	MCMULLEN	5	4	422,361	2,369 F
1	HOSTETTER (SCHULZE)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX A)	MCMULLEN	2	0	0	0
1	HOSTETTER (WILCOX 9400)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9,700)	MCMULLEN	1	1	43,006	0 F
1	HOSTETTER (WILCOX 9,900)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000 LOWER)	MCMULLEN	1	1	142,173	1,302 F
1	HOSTETTER (1650)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (ARGO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (MIRANDO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (PETTUS)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (QUEEN CITY 6000)	MCMULLEN	0	0	0	0
1	P HOSTETTER, N. (SLICK 8070)	MCMULLEN	1	1	39,992	853
1	HOSTETTER, NORTH (WILCOX, UPPER)	MCMULLEN	4	2	453,266	3,290 F
1	HOSTETTER, NORTH (WILCOX 9000)	MCMULLEN	1	0	0	0
1	P HOSTETTER, NE (1700)	MCMULLEN	1	1	80,555	0
1	P HUGH FITZSIMMONS (OLMOS)	DIMMIT	M 7	1	34,833	0
1	A HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	1	0	0	0
1	HUNNICUTT (OLMOS 3400)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3600)	DIMMIT	0	0	0	0
1	P IKE PRYOR (BRACERO)	ZAVALA	1	1	126,180	0
1	IKE PRYOR (ESCONDIDO)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2100)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2300)	ZAVALA	1	0	0	0
1	P IKE PRYOR (OLMOS 2600)	ZAVALA	1	1	18,987	0
1	P IKE PRYOR (OLMOS 2660)	ZAVALA	1	0	0	0
1	A IMOGENE	ATASCOSA	2	0	0	0
1	IMOGENE (EDWARDS LIME 7600)	ATASCOSA	M 0	0	0	0
1	P IMOGENE, EAST (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P INDEPENDENCE, WEST (OLMOS)	ZAVALA	1	0	35,325	0
1	P INDIAN MOUND (OLMOS 3525)	DIMMIT	M 1	0	0	0
1	A INDIAN MOUND (OLMOS 3545)	DIMMIT	0	0	0	0
1	A INDIAN MOUND (OLMOS 3650)	DIMMIT	0	0	0	0
1	P INDIO (OLMOS)	ZAVALA	1	0	0	0
1	P J.A. SPILLER (ESCONDIDO)	ZAVALA	1	1	17,777	0
1	J.A. SPILLER (OLMOS)	ZAVALA	2	1	52,289	0
1	P J.D.A. (GEORGETOWN)	HAVERICK	2	2	44,663	1,387

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P J. F. S. (EDWARDS)	DIMMIT	15	9	1,415,850	0 F
1	P J. F. S. (OLMOS 4100)	DIMMIT	0	0	0	0
1	JACK MANN (PENN)	EDWARDS	0	0	0	0
1	JACK TURNEY (HOLMAN)	EDWARDS	1	0	0	0
1	JACOB (850)	MCMULLEN	2	0	0	0
1	A JACQUELINE	ATASCOSA	1	0	48,986	194
1	P JAKE HAMON (WILCOX, UPPER)	MCMULLEN	0	0	0	0
1	P JAKE HAMON (1725)	MCMULLEN	1	1	99,380	0
1	JAKE HAMON (2300)	MCMULLEN	0	0	0	0
1	JAKE HAMON (2650)	MCMULLEN	1	0	0	0
1	P JAKE HAMON, EAST (ARGO)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (GOVT WELLS, S)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (LULING LOWER)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7400)	MCMULLEN	0	0	0	0
1	P JAKE HAMON, EAST (WILCOX 7700)	MCMULLEN	1	1	53,973	17 F
1	P JAKE HAMON, EAST (WILCOX 7800)	MCMULLEN	3	0	6,919	0
1	P JERRY HOUSE (OLMOS)	ZAVALA	1	1	28,706	0
1	JOHN HIGH (OLMOS NO. 2)	DIMMIT	1	0	0	0
1	JOHNSON (PEARSALL)	ZAVALA	1	0	0	0
1	JOLIET (2000)	CALDWELL	0	0	0	0
1	JORDAN (NAVARRO B)	MILAM	17	15	172,504	30
1	A JOURDANTON	ATASCOSA	21	16	5,992,492	85,599 F
1	P JOURDANTON (BUDA)	ATASCOSA	2	1	97,673	386
1	A JOURDANTON (ESCONDIDO -B-)	ATASCOSA	2	0	4,747	0
1	A JOURDANTON (QUEEN CITY)	ATASCOSA	0	0	0	0
1	A JOURDANTON (400)	ATASCOSA	0	0	0	0
1	JUDGE COQUAT (WILCOX 5250)	LA SALLE	1	1	13,522	0
1	JUDGE COQUAT (WILCOX 6000)	LA SALLE	1	0	6,167	0
1	P JUDGE MILLS (DEL MONTE)	ZAVALA	1	1	15,291	0
1	P JUDGE MILLS (ELAINE)	ZAVALA	9	8	116,176	0
1	P JUDGE MILLS (ESCONDIDO)	ZAVALA	5	4	50,256	0
1	P JUDGE MILLS (OLMOS)	ZAVALA	7	7	107,185	0
1	KAY-JAN (OLMOS 1)	DIMMIT	1	1	27,711	194 F
1	P KIEFER, WEST (2860)	ZAVALA	1	1	36,906	0
1	P KIEFER, WEST (2910)	ZAVALA	1	1	12,614	0
1	KINCAID (800)	UVALDE	0	0	0	0
1	KINCAID (1050)	UVALDE	2	0	0	0
1	KINCAID-WINN (GLEN ROSE)	MAVERICK	0	0	0	0
1	P KINCAID-WINN (RODESSA)	MAVERICK	1	1	50,358	64 F
1	P KINCAID-WINN (SLIGO)	MAVERICK	1	1	18,741	71
1	P LA MANTIA (SAN MIGUEL)	ZAVALA	6	6	379,282	666 F
1	P LA PRYOR (SAN MIGUEL)	ZAVALA	1	0	6,750	0
1	P LA PRYOR, SE (SAN MIGUEL ELAINE)	ZAVALA	2	2	24,921	0
1	P LA PRYOR, EAST (BRACERO)	ZAVALA	1	1	15,346	0
1	P LA PRYOR, EAST (DEL MONTE)	ZAVALA	1	1	17,098	0
1	P LA ROSITA (GEORGETOWN)	MAVERICK	1	0	0	0
1	LAGUNA (OLMOS)	ZAVALA	1	0	0	0
1	P LAGUNA (SAN MIGUEL)	ZAVALA	2	2	112,779	0
1	LONDON, W. (NAVARRO)	ZAVALA	1	0	16,419	0
1	P LEE RANCH (SAN MIGUEL 1850)	ZAVALA	5	3	56,644	0
1	P LELA BUNGER (WOLFECAMP)	VAL VERDE	6	5	25,534	0
1	P LENT (OLMOS)	ZAVALA	2	0	9,102	0
1	A LEONA (ELAINE)	ZAVALA	3	2	71,074	0
1	P LEONA RIVER (ESCONDIDO -C-)	ZAVALA	1	1	158,004	0 F
1	P LEONA RIVER (ESCONDIDO D-1)	ZAVALA	6	6	333,030	360 F
1	P LEONA RIVER (OLMOS)	ZAVALA	1	0	0	0
1	LEONA RIVER (OLMOS, SECOND)	ZAVALA	1	0	0	0
1	P LEONA RIVER, W. (ESCONDIDO D-1)	ZAVALA	5	5	366,204	612 F
1	LEONCITA (ANACACHO)	MEDINA	1	0	1,526	0
1	P LEROY (WILCOX 7900)	MCMULLEN	1	1	21,142	238
1	LETA (SAN MIGUEL)	ZAVALA	2	2	89,272	99 F
1	P LETTIS	ZAVALA	2	2	25,621	0
1	P LIGHT (OLMOS A-3)	DIMMIT	1	1	291,707	2,248
1	P LILLIE MARIE (SAN MIGUEL)	ZAVALA	1	1	42,797	0
1	LITTLE ALAMO (4000)	MCMULLEN	0	0	0	0
1	P LITTLE ALAMO (6100)	MCMULLEN	6	5	115,331	321 F
1	P LITTLE MAX (POTH SAND)	WILSON	0	0	0	0
1	LITTLE NEW YORK	GONZALES	4	0	78,330	0
1	P LITTLE TOM (ESCONDIDO)	ZAVALA	2	0	232,900	0
1	LITTLE TOM (NAVARRO)	ZAVALA	0	0	0	0
1	A LOMA ALTA (WILCOX)	MCMULLEN	0	2	43,717	0
1	P LOMA ALTA (WILCOX B)	MCMULLEN	2	1	64,076	0
1	P LOMA ALTA (WILCOX C)	MCMULLEN	1	1	49,436	1,443 F
1	A LOMA ALTA (WILCOX F)	MCMULLEN	0	0	0	0
1	P LOMA ALTA (3500)	MCMULLEN	1	0	26,748	0 F
1	LOMA ALTA (3600)	MCMULLEN	0	0	0	0
1	P LOMA ALTA (3850)	MCMULLEN	1	1	54,453	0
1	P LOMA ALTA (3900)	MCMULLEN	1	1	63,974	0
1	P LOMA ALTA (4070)	MCMULLEN	1	1	91,217	482
1	LOMA ALTA, NORTH (2850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, NE (WILCOX 6850)	MCMULLEN	0	0	0	0
1	P LOMA ALTA, WEST (YEGUA 3640)	MCMULLEN	1	1	40,900	0
1	LOMAS PIEDRAS (PENN. LINE)	REAL	1	0	0	0
1	P LOS ANGELES (W-424)	LA SALLE	1	1	175,703	133
1	LOS ANGELES (4200)	LA SALLE	0	0	0	0
1	LOS CUATROS (BUDA LIME)	MAVERICK	1	1	2,830	0
1	P LOS CUATROS (GLEN ROSE)	MAVERICK	1	1	239,626	4,198
1	P LOS CUATROS (LOWER CRETACEOUS)	MAVERICK	29	20	1,153,066	5,431 F
1	LOS CUATROS (PEARSALL)	MAVERICK	0	0	0	0
1	LOS CUATROS (SLIGO)	MAVERICK	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
1	P LOS CUATROS, N.(CRETACEOUS,LO.)	MAVERICK	1	0	0	0	
1	P LOUIE HERRING (CLMCS)	DIMMIT	1	1	63,432	134	
1	LOWE RANCH (EDWARDS)	MCMULLEN	0	0	0	0	
1	LOWE RANCH (5200)	MCMULLEN	0	0	0	0	
1	LOWE RANCH (5500)	MCMULLEN	0	0	0	0	
1	LOWRANCE (CHERNOSKY)	MCMULLEN	0	0	0	0	
1	LOWRANCE (COLE)	MCMULLEN	0	0	0	0	
1	LOWRANCE (COLE, EAST)	MCMULLEN	0	0	0	0	
1	LOWRANCE (GOVT. WELLS)	MCMULLEN	1	1	17,910	0	
1	LOWRANCE (HOCKLEY 2250)	MCMULLEN	0	0	0	0	
1	P LOWRANCE (1345)	MCMULLEN	1	1	46,010	0	
1	LOWRANCE (1750)	MCMULLEN	0	0	0	0	
1	LULA, NW. (DEVONIAN)	EDWARDS	1	0	4,256	0	
1	LULA, NW. (STRAWN)	EDWARDS	1	0	4,219	0	
1	LULA, NW.(4200)	EDWARDS	0	0	0	0	
1	LULING BRANYON (1700)	GUADALUPE	M	0	0	0	
1	A LULING-BRANYON (1700)	GUADALUPE	M	9	7	119,167	623 F
1	LYLES RANCH (ESCONDIDO)	ZAVALA	2	0	82,874	0	
1	LYLES RANCH (OLMOS)	ZAVALA	5	0	148,087	0	
1	LYSSY RANCH (OLMOS-ESCONDIDO)	LA SALLE	2	0	0	0	
1	M.E.G. (OLMOS 3900)	DIMMIT	1	0	0	0	
1	M.E.G. (7400)	DIMMIT	1	0	0	0	
1	M.F. JAKE LAWLESS (GEORGETOWN)	MAVERICK	6	5	10,552	0	
1	MAGUELLITOS, NE. (WILCOX 6900)	LA SALLE	1	0	757	0	
1	MALATEK (BUDA)	GONZALES	1	0	0	0	
1	MARTIN RANCH (EDWARDS)	LA SALLE	1	0	0	0	
1	P MASSIE (STRAWN)	VAL VERDE	2	2	441,965	0	
1	P MATTHEWS RANCH (OLMOS)	ZAVALA	1	0	5,175	0	
1	MEDINA (900)	MEDINA	3	0	6,374	0	
1	A MILANO (GEORGETOWN)	MILAM	2	0	0	0	
1	P MINERVA-ROCKDALE	MILAM	11	3	8,205	0	
1	MINERVA-ROCKDALE (NACATOCH)	MILAM	2	0	0	0	
1	MORRISON (ELLENBERGER)	VAL VERDE	0	0	0	0	
1	P MORRISON, SE. (ELLEN.)	VAL VERDE	1	1	7,584	0	
1	MOSS (CANYON)	EDWARDS	2	2	21,910	0	
1	MT. EDEN (2000)	GONZALES	5	0	3,024	0	
1	P MULA PASTURE (EDWARDS LIME)	MCMULLEN	1	1	36,456	0	
1	MULA PASTURE, N. (5100)	LA SALLE	1	0	0	0	
1	MULA PASTURE, S. (COTTON VALLEY)	MCMULLEN	1	0	1,024	0	
1	P MULA PASTURE, W. (WILCOX, LO.)	LA SALLE	1	1	79,329	592	
1	MULA PASTURE, W. (WILCOX 4720)	LA SALLE	0	0	0	0	
1	P MULA PASTURE, W. (WILCOX 5200)	LA SALLE	1	0	789	0	
1	MULA PASTURE, W. (WILCOX 5300)	MCMULLEN	0	0	0	0	
1	MULE CREEK (OLMOS)	MAVERICK	2	0	499	0	
1	MULE CREEK (OLMOS 600)	MAVERICK	1	0	1,029	0	
1	MUNSON, NE. (5480)	MCMULLEN	2	0	0	0	
1	P NETA (BRACERO)	ZAVALA	1	1	15,016	553 F	
1	P NETA (ELAINE)	ZAVALA	0	0	0	0	
1	P NETA (OLMOS)	ZAVALA	0	0	0	0	
1	NIXON (SPARTA)	GONZALES	1	0	0	0	
1	P NORTE (OLMOS)	ZAVALA	3	3	58,410	0	
1	NORTE (SAN MIGUEL)	ZAVALA	1	1	22,563	0	
1	NUECES (PENN)	EDWARDS	1	0	0	0	
1	P OPOSSUM CREEK (EDWARDS)	MCMULLEN	2	1	159,960	4,982 F	
1	OPOSSUM CREEK (WILCOX 5800)	MCMULLEN	0	0	0	0	
1	PAIGE, NE. (AUSTIN CHALK)	BASTROP	0	0	0	0	
1	PAIGE, NE. (COTTON VALLEY)	BASTROP	1	1	15,581	0	
1	A PALMERAS (CLMOS)	ZAVALA	0	0	0	0	
1	PALOMA (CRETACEOUS, LO.)	MAVERICK	1	1	2,031	0	
1	PAN-GIL RANCH (CANYON)	EDWARDS	5	4	31,377	0	
1	PANDALE (CANYON SAND)	VAL VERDE	2	0	0	0	
1	A PAYNE (2050)	MCMULLEN	1	0	0	0	
1	P PEACH CREEK (AUSTIN CHALK)	GONZALES	3	3	215,706	9,104	
1	P PEACH CREEK (AUSTIN GAS)	GONZALES	1	0	0	0	
1	P PEACH CREEK (GEORGETOWN)	GONZALES	1	0	38,366	0	
1	A PEARSALL (AUSTIN CHALK)	FRIO	M	2	167,423	11,804 F	
1	PEARSALL (4200)	FRIO	0	0	0	0	
1	PENA CREEK (ESCONDIDO 1700)	DIMMIT	1	0	0	0	
1	PENA CREEK (OLMOS 2350)	DIMMIT	0	0	0	0	
1	PENA CREEK (OLMOS 2380)	DIMMIT	0	0	0	0	
1	A PENNA CREEK (OLMOS 2400)	DIMMIT	0	0	0	0	
1	PENA CREEK (OLMOS 2530)	DIMMIT	0	0	0	0	
1	PENA CREEK (OLMOS 2550)	DIMMIT	0	0	0	0	
1	PENA CREEK (SAN MIGUEL 3RD,FB-H)	DIMMIT	0	0	0	0	
1	PENA CREEK (SHALLOW)	DIMMIT	2	2	18,846	0	
1	PENDENCIA (ESCONDIDO)	DIMMIT	M	10	73,405	0	
1	PENDENCIA (OLMOS)	DIMMIT	M	5	29,712	0	
1	P PILONCILLO RANCH (OLMOS)	DIMMIT	1	1	65,849	1,114	
1	PILOSA (OLMOS)	ZAVALA	0	0	0	0	
1	PILOSA (PEARSALL)	ZAVALA	0	0	0	0	
1	PILOSA (SAN MIGUEL)	ZAVALA	3	3	36,497	0	
1	P PINCHAM (OLMOS)	ZAVALA	0	0	0	0	
1	P PINCHAM (SAN MIGUEL)	ZAVALA	0	0	0	0	
1	PINCHAM (2900)	ZAVALA	1	1	1,874	0	
1	P PINCHAM, N. (OLMOS)	ZAVALA	1	1	39,453	0	
1	P PINCHAM, N. (SAN MIGUEL 1ST)	ZAVALA	1	1	26,369	0	
1	PLEASANTON (AUSTIN CHALK)	ATASCOSA	0	0	0	0	
1	PLEASANTON (EDWARDS LIME 8100)	ATASCOSA	1	0	0	0	
1	P PLEASANTON, SOUTH (EDWARDS LIME)	ATASCOSA	0	0	0	0	
1	P PLUMLY (NAVARRO)	ZAVALA	3	0	160,122	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981.

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P	PLUMLEY (OLMOS)	ZAVALA	1	0	69,651	0
1		POLECAT CREEK (PENN)	EDWARDS	1	0	0	0
1	P	PRESA (OLMOS)	ZAVALA	1	1	47,778	0
1	A	PRUSKE (BUDA)	WILSON	1	0	101,329	7,219
1		PRYOR, EAST (ESCONDIDO)	ZAVALA	2	1	10,806	0
1	P	PRYOR, EAST (OLMOS)	ZAVALA	4	2	76,164	0
1	P	PRYOR, EAST (SAN MIGUEL)	ZAVALA	6	2	107,253	0
1		PRYOR RANCH, NORTH (OLMOS)	ZAVALA	1	1	24,987	0
1		PRYOR RANCH, N. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P	PRYOR RANCH, NE. (OLMOS)	ZAVALA	0	0	0	0
1		PRYOR RANCH, NE. (SAN MIGUEL)	ZAVALA	1	1	4,954	0
1	P	PRYOR RANCH, SCUTH (DEL MONTE)	ZAVALA	1	1	97,150	0
1	P	PRYOR RANCH, SOUTH (ELAINE)	ZAVALA	0	0	0	0
1	P	PRYOR RANCH, WEST (OLMOS)	ZAVALA	5	5	1,203,357	0
1	P	PRYOR RANCH, WEST (LOWER OLMOS)	ZAVALA	0	0	0	0
1		QUEMADO (2900)	MAVERICK	1	0	0	0
1		QUINNSACHE, SW (CARRIZO)	LA SALLE	0	0	0	0
1	P	R. S. MATTHEWS (ESCONDIDO)	ZAVALA	1	0	0	0
1		RAINE (OLMOS)	ZAVALA	0	0	0	0
1	P	RANDOLPH (DEL MONTE)	ZAVALA	0	0	0	0
1	A	RANDOLPH (ELAINE)	ZAVALA	1	1	10,180	0
1	P	RENATE (ELAINE)	ZAVALA	1	1	5,078	637
1		RHODE (1550)	MCMULLEN	1	1	17,529	0
1	P	RHODE (1580)	MCMULLEN	0	0	0	0
1		RHODE (1700)	MCMULLEN	2	1	26,861	0
1	P	RHODE (7300)	MCMULLEN	0	0	0	0
1	P	RHODE (7700)	MCMULLEN	1	0	0	0
1		RHODE (7700 WILCOX)	MCMULLEN	0	0	0	0
1		RHODE RANCH (WILCOX 1ST 7300)	MCMULLEN	0	0	0	0
1	P	RHODE RANCH (1400)	MCMULLEN	3	1	121,184	0
1		RHODE RANCH (7700)	MCMULLEN	0	0	0	0
1	P	RHODE RANCH, EAST (FRIO 2700)	MCMULLEN	1	0	9,884	0
1		RHODE RANCH, EAST (WILCOX FIRST)	MCMULLEN	8	3	1,632,339	0 F
1	P	RHODE RANCH, EAST (WILCOX 7600)	MCMULLEN	4	2	781,779	0 F
1	P	RHODE RANCH, EAST (WILCOX 9100)	MCMULLEN	2	2	1,004,838	4,259 F
1		RHODE RANCH, EAST (1400)	MCMULLEN	0	0	0	0
1	P	RHODE RANCH, SOUTH (FRIO 1300)	MCMULLEN	1	1	46,781	0
1		RHODE RANCH, SOUTH (FRIO 1500)	MCMULLEN	0	0	0	0
1		RHODE RANCH, SOUTH (LULING)	MCMULLEN	0	0	0	0
1	P	RHODE RANCH, SOUTH (QUEEN CITY)	MCMULLEN	1	1	179,138	713
1		RHODE RANCH, SOUTH (SLICK)	MCMULLEN	0	0	0	0
1		RHODE RANCH, SOUTH (1600)	MCMULLEN	0	0	0	0
1	A	RINEHART (AUSTIN CHALK)	BEXAR	1	0	0	0
1		RIVER BEND (BRACER 2100)	ZAVALA	0	0	0	0
1		RIVER BEND (DEL MONTE 2000)	ZAVALA	0	0	0	0
1		RIVER BEND (OLMOS)	ZAVALA	0	0	0	0
1		ROCHELLE (OLMOS)	MAVERICK	0	0	0	0
1		ROCKDALE-MINERVA (MINERVA)	MILAM	1	0	0	0
1		ROCKSPRINGS (CISCO)	EDWARDS	M	0	0	0
1	P	ROCKSPRINGS, W. (CANYON)	EDWARDS	9	7	34,767	3
1		ROCKY CREEK (ESCONDIDO)	DIMMIT	7	4	51,988	0
1		ROCKY CREEK (GEORGETOWN)	DIMMIT	M	20	265,555	746 F
1	P	ROCKY CREEK (MCKNIGHT)	DIMMIT	0	0	0	0
1		ROCKY CREEK, E. (ESCONDIDO)	DIMMIT	2	2	28,432	0
1		ROCKY CREEK, EAST (OLMOS -A-)	DIMMIT	0	0	0	0
1		ROCKY CREEK, EAST (OLMOS 4)	DIMMIT	1	1	6,200	0
1		ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	0	0	0	0
1	A	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	0	0	0	0
1		ROCKY CREEK EAST (2250)	DIMMIT	1	1	296	0
1	P	ROCKY CREEK, NW. (PRYOR)	DIMMIT	1	0	0	0
1		ROCKY CREEK SE (ESCONDIDO)	DIMMIT	0	0	0	0
1	P	ROCKY CREEK, S. (GEORGETOWN)	DIMMIT	5	1	24,654	75 F
1		ROD TRUST (MCKNIGHT)	ZAVALA	1	0	0	0
1	P	ROOS (WILCOX 7500)	MCMULLEN	9	9	1,559,699	183 F
1	P	ROOS (WILCOX 7600)	MCMULLEN	5	4	462,492	6,038 F
1		ROOS (WILCOX 7700)	MCMULLEN	0	0	0	0
1		ROOS (WILCOX 7725)	MCMULLEN	0	0	0	0
1		ROOS (WILCOX 7800)	MCMULLEN	0	0	0	0
1	P	ROOS (WILCOX 8100)	MCMULLEN	1	1	61,587	1,924
1	P	ROOS (2460)	MCMULLEN	1	1	143,738	0
1		ROY BAKER (CANYON)	EDWARDS	0	0	0	0
1		RUDASILL (ELLENBERGER)	EDWARDS	0	0	0	0
1		SACATOSA (OLMOS)	MAVERICK	0	0	0	0
1		ST. ANTHONY (OLMOS B)	FRIO	0	0	0	0
1		SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	0	0	0	0
1	P	SAN CAJA (BLOCK 75 SD)	MCMULLEN	0	0	0	0
1	P	SAN CAJA (BLOCK 85 SD)	MCMULLEN	2	0	0	0
1	P	SAN CAJA (BLOCK 85-7000)	MCMULLEN	1	0	11,757	437
1	P	SAN CAJA (BLK 86 SD.)	MCMULLEN	M	1	160,950	1,569
1	P	SAN CAJA, SW. (BLOCK 86 SD.)	MCMULLEN	1	1	24,472	88
1		SAN MIGUEL CREEK (EDWARDS LIME)	MCMULLEN	6	3	2,389,812	0 F
1		SAN MIGUEL CREEK (SEG C, W-2)	MCMULLEN	0	0	0	0
1		SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	0	0	0	0
1		SCHWEERS (ANACACHO)	MEDINA	1	0	0	0
1		SCOTTY (POTH)	WILSON	1	0	0	0
1		SERBA (D-2)	ZAVALA	0	0	0	0
1		SERBA (E-3)	ZAVALA	0	0	0	0
1		SERBA (E-4)	ZAVALA	0	0	0	0
1		SERBA (E-5)	ZAVALA	0	0	0	0
1		SERBA (E-6)	ZAVALA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	SERBA (ESCONDIDO)	ZAVALA	5	2	13,418	0
1	SERBA (OLMOS)	ZAVALA	0	0	0	0
1	SERBA (W-3)	ZAVALA	0	0	0	0
1	SERBA (W-5)	ZAVALA	0	0	0	0
1	SERBA (W-6)	ZAVALA	0	0	0	0
1	SERBA (WILCOX)	ZAVALA	0	0	0	0
1	P SERBAN (CRETACEOUS LO.)	MAVERICK	3	1	204,655	1,052
1	SHAKLIN (CANYON)	EDWARDS	2	0	2,024	0
1	P SLING (SLICK SAND)	MCMULLEN	1	1	80,110	648
1	SOLDIERS LAKE (OLMOS 6-C)	DIMMIT	0	0	0	0
1	SOLDIERS LAKE, S. (OLMOS)	DIMMIT	0	0	0	0
1	A SPINACH (ELAINE)	ZAVALA	2	2	44,793	0 F
1	A SPINACH (OLMOS)	ZAVALA	0	0	0	0
1	SPINACH, NW. (OLMOS)	ZAVALA	0	0	0	0
1	P SPINACH, SE. (OLMOS, UP.)	ZAVALA	1	1	13,136	0
1	STEDMAN (OLMOS)	DIMMIT	1	0	0	0
1	P STIDHAM (OLMOS)	ZAVALA	1	1	34,039	0
1	P STIDHAM (1ST SAN MIGUEL)	ZAVALA	1	1	20,074	0
1	A STOCKDALE (CARRIZO)	WILSON	5	0	5,464	0
1	A STOREY (WASHBURN, LOWER)	LA SALLE	1	0	0	0
1	P STOREY (4280)	LA SALLE	1	0	0	0
1	P STOREY (4320)	LA SALLE	1	1	92,049	0
1	A STOREY (4400)	LA SALLE	3	1	7,812	0
1	STOREY (4470)	LA SALLE	2	0	0	0
1	P STOREY (4900)	LA SALLE	1	1	39,287	0
1	STOREY (5050)	LA SALLE	0	0	0	0
1	STOREY (5100)	LA SALLE	0	0	0	0
1	A STOREY (5150)	LA SALLE	0	0	0	0
1	STOREY (5150, GRABEN)	LA SALLE	1	0	0	0
1	P STOREY, E. (5050 FRIO)	LA SALLE	1	1	36,376	433
1	P STOREY, E. (5350 FRIO)	LA SALLE	1	1	31,633	713
1	P STRAIT (GEORGETOWN)	DIMMIT	1	0	6,612	0
1	STRAUS (OLMOS)	DIMMIT	0	0	0	0
1	STUART CITY (EDWARDS LIME)	LA SALLE	7	7	466,253	0
1	P STUART CITY (WILCOX 4100)	LA SALLE	0	0	0	0
1	P STUART CITY, WEST (EDWARDS)	LA SALLE	6	5	484,740	0
1	P STUMBERG (OLMOS N-2)	DIMMIT	1	1	136,669	0
1	P STUMBERG (OLMOS 4150)	DIMMIT	1	1	49,550	135
1	STUMBERG RANCH (OLMOS 4600)	DIMMIT	3	2	82,434	789
1	SYNDICATE (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	P SYNDICATE (5400)	LA SALLE	1	1	65,790	568
1	P TRM (OLMOS)	ZAVALA	1	0	0	0
1	A TAYLOR-INA	MEDINA	4	3	35,618	0
1	TAYLOR-INA (ANACACHO)	MEDINA	1	0	0	0
1	TEAL (6080 WILCOX)	MCMULLEN	0	0	0	0
1	A THIRTEEN, EAST (3650 OLMOS)	DIMMIT	0	0	0	0
1	P THOREEN (ELAINE 3530)	ZAVALA	1	0	0	0
1	P TILDEN, E. (EDWARDS)	MCMULLEN	1	1	460,526	443
1	TILDEN, S. (EDWARDS LIME 11,500)	MCMULLEN	1	1	64,107	0
1	TILDEN, S. (WILCOX 5770, NW)	MCMULLEN	0	0	0	0
1	P TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	0	0	0	0
1	TOCQUIGNY (OLMOS 2815)	DIMMIT	0	0	0	0
1	A TOM-RAY (OLMOS 1)	DIMMIT	0	0	0	0
1	TOM-RAY (OLMOS 1 -A-)	DIMMIT	0	0	0	0
1	P TORCH (OLMOS, S.)	ZAVALA	1	1	9,575	0
1	TORCH (OLMOS SEG. C)	ZAVALA	0	0	0	0
1	TORCH, N. (OLMOS 2ND)	ZAVALA	0	0	0	0
1	P TRI BAR (OLMOS)	LA SALLE	9	9	632,167	17,540
1	TWIN RIVERS (AUSTIA CHALK)	GONZALES	1	0	495	0
1	A TWO FINGERS, S. (WILCOX 5550)	LA SALLE	0	0	0	0
1	VECTOR (6000)	LA SALLE	0	0	0	0
1	A VERA (ANACACHO)	ATASCOSA	1	0	0	0
1	VERZEIHUNG (CLAIBORNE 5325)	MAVERICK	0	0	0	0
1	P VINEGARONE (STRAWN)	VAL VERDE	18	16	6,686,251	0
1	P VINEGARONE (STRAWN 9,500)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 9,800)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 10,000)	VAL VERDE	0	0	0	0
1	VON ORMY (ANACACHO LIME)	BEXAR	2	1	11	0
1	P WASHBURN (EDWARDS)	LA SALLE	4	2	453,745	0
1	P WASHBURN, EAST (WILCOX, LO.)	LA SALLE	1	0	4,680	0
1	WASHBURN, WEST (WILCOX 5000, E)	LA SALLE	1	0	0	0
1	WASHBURN, WEST (5040)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5170)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5250)	LA SALLE	0	0	0	0
1	A WASHBURN, WEST (5330)	LA SALLE	0	0	0	0
1	P WASHBURN RANCH (WILCOX LOWER)	LA SALLE	1	0	11,899	0
1	P WASHBURN RANCH (WILCOX 5100, W.)	LA SALLE	2	1	63,177	2,133
1	WASHBURN RANCH (4600)	LA SALLE	1	0	0	0
1	WASHBURN RANCH (5300)	LA SALLE	0	0	0	0
1	P WASHBURN RANCH (5400)	LA SALLE	1	1	5,840	0 F
1	P WASHBURN RANCH, W. (WILCOX 5330W)	LA SALLE	1	0	0	0
1	P WASHBURN RANCH, WEST (5050)	LA SALLE	2	0	80,445	68
1	A WASHBURN RANCH, WEST (5100, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5350, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5450)	LA SALLE	1	0	0	0
1	A WHEELER-MAG (HOCKLEY 800)	MCMULLEN	1	0	0	0
1	P WHITE KITCHEN (EDWARDS LIME)	LA SALLE	1	1	106,646	0
1	P WHITMIRE (GOVERNMENT WELLS)	MCMULLEN	1	1	10,270	0
1	WHITWORTH (CANYON)	EDWARDS	0	0	0	0
1	P WILL O. (ELLENBURGER)	VAL VERDE	16	15	3,978,528	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P WILL O. (WOLFCAMP)	VAL VERDE	1	1	59,571	0 F
1	P WILLIFORD (1650)	MCMULLEN	2	2	262,378	0
1	P WINN-DULCE (BRACERO)	ZAVALA	6	5	249,534	0
1	P WINN-DULCE (DEL MONTE)	ZAVALA	9	9	329,821	0
1	P WINN-DULCE (DEL MONTE 2715)	ZAVALA	1	1	31,985	0
1	P WINN-DULCE (ELAINE)	ZAVALA	2	2	27,341	0
1	P WINN-DULCE (ESCONDIDO)	ZAVALA	1	1	6,964	0
1	P WINN-DULCE (OLMOS)	ZAVALA	18	17	954,775	0
1	P WINN-DULCE (OLMOS, LOWER)	ZAVALA	3	3	71,304	0
1	P WINN-DULCE (OLMOS 257)	ZAVALA	1	1	33,862	0
1	A WINTER GARDEN	DIMMIT	1	0	0	0
1	P WINTER GARDEN (UPPER ESCONDIDO)	DIMMIT	1	1	82,390	0
1	A WINTER GARDEN (OLMOS)	DIMMIT	4	2	16,631	0
1	WINTER GARDEN (3-C SAND)	DIMMIT	0	0	0	0
1	WINTER GARDEN (4-A SAND, WEST)	DIMMIT	0	0	0	0
1	WINTER GARDEN (6C SAND)	DIMMIT	0	0	0	0
1	WINTERGARDEN (1300)	DIMMIT	2	2	8,113	0 F
1	WINTER GARDEN (2800)	DIMMIT	2	0	0	0
1	WINTER GARDEN, E. (GECRGETOWN)	DIMMIT	1	0	0	0
1	A WINTER GARDEN, E. (OLMOS)	DIMMIT	0	0	0	0
1	WINTER GARDEN E. (SAN NIGUEL A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, EAST (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2470)	DIMMIT	1	0	0	0
1	WINTER GARDEN, NORTH (2580)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, N. (6200)	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. (OLMOS 3-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 5-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2600)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2770)	DIMMIT	4	2	153,890	940
1	WINTER GARDEN, S. (OLMOS 2820)	DIMMIT	0	0	0	0
1	P WINTER GARDEN, S. (OLMOS 2900)	DIMMIT	1	0	9,284	23
1	WINTER GARDEN, SE. (OLMOS 2900)	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST (OLMOS)	DIMMIT	0	0	0	0
1	WIPFF (PEARSALL)	HAVERICK	1	0	0	0
1	WOODLEY (ANACACHO 700)	UVALDE	2	0	0	0
1	P WOODLEY (1200)	UVALDE	7	0	0	0
1	ZOBOROSKI (860-940)	GUADALUPE	1	0	0	0
1	ZUMWALT (FIRST COCKRILL)	GONZALES	1	0	0	0
1	DISTRICT TOTAL	759	1,700	1,081	110,015,697	609,957

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL, GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED, ON LEASES, 1981.

RRG, DIST NO1	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WILDCAT		1	0	0	0
2	A-B-R (FRIC 2800)	GOLIAD	2	2	17,117	0
2	A-B-R (MACKHANK 8500)	GOLIAD	0	0	0	0
2	A-B-R (MIOCENE 1600)	GOLIAD	3	3	80,207	0
2	A-B-R (VICKSBURG, UPPER STRINGER)	GOLIAD	6	6	78,109	53
2	A-B-R (WILCOX 1ST, MASSIVE)	GOLIAD	1	0	5,159	0 F
2	A	A-B-R (WILCOX 2ND, MASSIVE)	1	1	5,727	144
2	P	A-B-R, NE. (WILCOX 2ND, MASS.)	1	0	0	0
2		A-B-R, NE. (2150)	2	1	5,774	0
2		ADELA (7950)	0	0	0	0
2		ADELA (8720)	1	0	0	0
2		AGNES BARBER (CHAMBERLIN 1ST)	0	0	0	0
2		AGNES BARBER (CHAMBERLAIN 2ND)	0	0	0	0
2	P	ALAMO BEACH (F-33)	2	2	169,485	0 F
2		ALAMO BEACH (F-34)	0	0	0	0
2		ALBERT, WEST (5400)	1	1	22,181	170
2		ALBERT, WEST (6700)	0	0	0	0
2		ALBERT, WEST (6800)	0	0	0	0
2		ALBRECHT (CATAHOULA)	0	0	0	0
2		ALBRECHT (COOK MOUNTAIN)	2	0	0	0
2		ALBRECHT (FRIO 1700)	0	0	0	0
2		ALBRECHT (FRIO 2100)	1	0	1,227	0
2		ALBRECHT (FRIO 2450)	0	0	0	0
2		ALBRECHT (LULING)	0	0	0	0
2		ALBRECHT (MACKHANK 8300)	0	0	0	0
2		ALBRECHT (MASSIVE #1)	0	0	0	0
2		ALBRECHT (MASSIVE #2)	0	0	0	0
2		ALBRECHT (MASSIVE #3)	0	0	0	0
2	P	ALBRECHT (PETTUS)	1	0	0	0
2		ALBRECHT (REKLAW)	3	1	28,537	446
2		ALBRECHT (SLICK)	0	0	0	0
2		ALBRECHT (VICKSBURG)	0	0	0	0
2	A	ALBRECHT (YEGUA)	2	1	14,219	0 F
2		ALBRECHT (1500)	1	0	649	0
2		ALBRECHT (2300)	1	0	105	0
2		ALBRECHT (2400)	0	0	0	0
2	P	ALBRECHT, S. (F- 4)	1	1	15,976	0
2		ALBRECHT, S. (F- 8)	1	0	0	0
2		ALBRECHT, S. (F-12)	0	0	0	0
2		ALBRECHT, S. (F-13)	0	0	0	0
2		ALBRECHT, S. (1950)	2	2	17,647	0
2		ALBRECHT, S. (2750)	0	0	0	0
2		ALBRECHT, S. (2800 FRIO)	0	0	0	0
2		ALBRECHT, S. (3050)	2	1	32,689	0
2		ALDRETE (5850)	0	0	0	0
2		ALDRETE (6300)	0	0	0	0
2	P	ALKEK (BUFORD SAND)	1	0	50,875	0
2		ALKEK (CATAHOULA 2500)	2	0	0	0
2		ALKEK (FRIO 3400)	0	0	0	0
2	P	ALKEK, NORTH (CATAHOULA)	2	2	105,745	0 F
2	P	ALKEK, NORTH (FRIO 3100)	9	8	408,296	0
2		ALKEK, NORTH (FRIO 3300)	0	0	0	0
2		ALKEK, NORTH (FRIO 3400)	0	0	0	0
2		ALKEK, NORTH (FRIO 3700)	0	0	0	0
2		ALMA BELL (5800)	0	0	0	0
2		ALOE (2200)	0	0	0	0
2		ALOE (3200)	1	0	0	0
2		ALOE (3550)	0	0	0	0
2	P	ALOE (4440 FRIO)	2	2	201,400	0
2		ALOE, N (VICKSBURG)	1	0	0	0
2		AMADOR (MIOCENE 800)	1	0	423	0
2	P	AMADOR (MIOCENE 1000)	4	2	31,060	0
2	A	ANAQUA	1	0	0	0
2		ANAQUA (2650)	1	0	0	0
2		ANAQUA (2960)	2	0	0	0
2	P	ANAQUA (3000)	2	2	110,003	0
2		ANAQUA (3275)	0	0	0	0
2	P	ANAQUA (5000)	1	0	13,131	0
2		ANAQUA, NORTH (5250)	0	0	0	0
2		ANAQUA, NORTH (5375)	0	0	0	0
2		ANDER (COOK MOUNTAIN)	0	0	0	0
2	P	ANDER (MARTIN 4950)	1	1	77,605	420
2		ANDER, SOUTH (2300)	1	0	0	0
2		ANDER, EAST (WILCOX 9270)	0	0	0	0
2	P	ANGEL CITY (SLICK WILCOX)	1	0	123,578	1,908
2		ANGEL CITY (WILCOX 8050)	1	1	3,696	163
2	P	ANGEL CITY (WILCOX 8650)	0	0	0	0
2		ANGEL CITY (8200 STRINGER)	1	1	11,195	12
2	P	ANGEL CITY (8270 STRINGER)	1	0	3,654	35
2	A	ANGELINA WOOD (3780)	0	0	0	0
2		ANITA (5700)	0	0	0	0
2		ANITA (6250)	0	0	0	0
2	P	ANITA (6400)	1	1	96,927	787
2	P	ANITA (6500)	0	0	0	0
2	P	ANITA (6700)	0	0	0	0
2	P	ANITA, EAST (5100 GRETA)	1	1	126,555	0
2	P	ANITA, E. (5900 FRIO)	1	0	31,315	166
2	P	ANITA, EAST (6200 FRIO)	1	1	37,761	131
2	P	ANNA BARRE (J-J)	4	4	917,584	8,839
2	P	ANNA BARRE (5380)	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P ANNA BARRE (8000 A)	DE WITT	1	0	0	0
2	P ANNA BARRE (8000 STRINGER)	DE WITT	0	0	0	0
2	P ANNA BARRE (8050 B)	DE WITT	1	0	0	0
2	P ANNA BARRE (8100 C)	DE WITT	1	0	478	13
2	P ANNA BARRE (8400)	DE WITT	0	0	0	0
2	P ANNA BARRE (9100 -K-)	DE WITT	1	0	0	0
2	P ANNA BARRE, N. (WILCOX A)	DE WITT	3	3	847,573	16,689
2	P ANNA BARRE, N. (WILCOX 8330)	DE WITT	1	0	0	0
2	APPLING (F-22)	JACKSON	1	1	41,423	0 F
2	APPLING (FRIO A)	CALHOUN	0	0	0	0
2	APPLING (KOPNICKY, UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	8	1	114,344	579
2	P APPLING (SEG B BROUGHTON)	JACKSON	0	0	0	0
2	A APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	0	0	0	0
2	P APPLING (SEG B, WHITE)	JACKSON	1	1	12,605	75 F
2	P APPLING (SEG B, 7500)	JACKSON	1	1	93,958	185 F
2	APPLING (SEG C BROUGHTON)	JACKSON	0	0	0	0
2	APPLING (SEG C FRANKSON)	JACKSON	4	2	75,474	926 F
2	A APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	2	1	241,534	1,095 F
2	P APPLING (SEG C KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG C PETERSON)	JACKSON	0	0	0	0
2	P APPLING (SEG C WEED)	JACKSON	1	0	0	0
2	P APPLING (SEG C 7500)	JACKSON	0	0	0	0
2	P APPLING (SEG C 7600)	JACKSON	0	0	0	0
2	P APPLING (SEG E KOPNICKY MIDDLE)	JACKSON	1	0	0	0
2	P APPLING (SEG E 8100)	JACKSON	0	0	0	0
2	P APPLING (SEG F 7500)	JACKSON	1	1	14,949	47 F
2	APPLING (SEG 1 PETERSON)	JACKSON	0	0	0	0
2	P APPLING (SEG 1 7500)	JACKSON	4	1	28,265	116
2	P APPLING (SEG 2 KOPNICKY UPPER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 PETERSON)	JACKSON	3	1	57,823	227 F
2	P APPLING (SEG 2 7500)	JACKSON	1	1	26,537	0 F
2	A APPLING (SEG 2 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 7600 UPPER)	JACKSON	0	0	0	0
2	P APPLING (SEG 3 KOPNICKY UPPER)	JACKSON	1	0	0	0
2	P APPLING (SEG 3 7600 LOWER)	JACKSON	1	0	0	0
2	P APPLING (SEG 4 7600 LOWER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 FRANKSON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 LOWER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 8300)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 FRANKSON)	CALHOUN	2	0	0	0
2	APPLING (SEG 6 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 8 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7500)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG.11 KOPNICKY UPPER)	CALHOUN	1	0	0	0
2	P APPLING (SEG.11 7500)	CALHOUN	0	0	0	0
2	A APPLING (SEG.12 FRANKSON)	JACKSON	1	0	0	0
2	P APPLING (SEG.12 KOPNICKY UPPER)	CALHOUN	2	0	0	0
2	P APPLING (SEG.12 7600 UPPER)	CALHOUN	0	0	0	0
2	P APPLING, NORTH (MELBOURNE)	JACKSON	1	1	41,633	4,275
2	A APPLING, N. (MELBOURNE, LOWER)	CALHOUN	1	0	0	0
2	APPLING, N. (MELBOURNE, UPPER)	CALHOUN	1	1	14,646	251
2	P APPLING, N. (PETERSON)	CALHOUN	1	1	51,804	4,197
2	A APPLING, NORTH (SELLS SAND)	CALHOUN	0	0	0	0
2	P APPLING, N. (7550)	CALHOUN	1	1	88,772	3,391
2	P APPLING, N. (8000)	JACKSON	1	0	8,805	1,125
2	APPLING, SOUTHEAST (BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (FRANKSON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (MELBOURNE)	CALHOUN	0	0	0	0
2	P APPLING, SE (MELBOURNE, E)	CALHOUN	1	1	84,255	2,772
2	P APPLING, SE (MELBOURNE, MASSIVE)	CALHOUN	1	1	99,058	1,855
2	P APPLING, SE. (7600)	CALHOUN	1	1	56,998	882
2	APPLING, W (FRIO 8400)	CALHOUN	1	0	17,208	806
2	P APPLING POINT (F-22)	JACKSON	4	4	1,003,210	29,238
2	P APPLING POINT (F-23)	JACKSON	0	0	0	0
2	ARENOSA CREEK (6300 FRIO)	VICTORIA	1	0	0	0
2	P ARENOSA CREEK (7100 FRIO)	VICTORIA	1	0	0	0
2	P ARNECKEVILLE (FRIO 2100)	DE WITT	1	1	98,786	0
2	ARNECKEVILLE (FRIO 2300)	DE WITT	1	1	16,298	0
2	P ARNECKEVILLE (FRIO 2450)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRIO 2520)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2620)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (FRIO 2690)	DE WITT	1	1	24,112	0
2	ARNECKEVILLE (FRIO 2700)	DE WITT	0	0	0	0
2	P ARNECKEVILLE (FRIO 2900)	DE WITT	1	1	68,464	0
2	P ARNECKEVILLE (FRIO 2930)	DE WITT	1	0	56,256	0 F
2	P ARNECKEVILLE (FRIO 2950)	DE WITT	1	0	12,016	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P ARNECKEVILLE (VICKSBURG, UPPER)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX A 7700)	DE WITT	1	0	19,166	161
2	P ARNECKEVILLE (WILCOX A 8150)	DE WITT	3	1	89,876	968
2	A ARNECKEVILLE (WILCOX B)	DE WITT	0	0	0	0
2	P ARNECKEVILLE (WILCOX B 8150)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX C 8150)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX I)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (WILCOX J)	DE WITT	3	2	218,148	2,179 F
2	ARNECKEVILLE (YEGUA 2300)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (YEGUA 4870)	DE WITT	12	6	395,891	1,684 F
2	P ARNECKEVILLE (YEGUA 5260)	DE WITT	3	3	198,248	811
2	P ARNECKEVILLE (YEGUA 5290)	DE WITT	1	0	4,744	49
2	P ARNECKEVILLE (YEGUA 5360, LO.)	DE WITT	2	1	8,053	0 F
2	ARNECKEVILLE, E. (WILCOX, UPPER)	DE WITT	0	0	0	0
2	P ARNECKEVILLE, S. (Y-1)	DE WITT	4	3	57,928	16 F
2	ARNECKEVILLE, S. (Y-4)	DE WITT	0	0	0	0
2	P ARNECKEVILLE, S. (Y-6)	DE WITT	1	1	21,662	14
2	P ARNECKEVILLE, S (Y-7)	DE WITT	3	2	139,020	32 F
2	P ARNECKEVILLE, S.E. (YEGUA 4870)	DE WITT	1	1	13,220	82
2	P ARNOLD (FRIO 3550)	VICTORIA	1	1	49,239	0
2	P ARNOLD (WILCOX 8880)	VICTORIA	1	1	130,553	1,313
2	P ARNOLD (YEGUA 5250)	VICTORIA	0	0	0	0
2	P ARNOLD (YEGUA 5350)	VICTORIA	1	0	0	0
2	ARROYO (5400)	VICTORIA	0	0	0	0
2	P ARTESIAN CREEK (9300)	REFUGIO	1	0	6,685	89
2	ATKINSON (KLINGEMAN)	KARNES	9	7	78,979	0 F
2	P ATKINSON (4250)	LIVE OAK M	7	4	97,917	0 F
2	P ATKINSON, NW (4175)	LIVE OAK	1	1	39,774	0
2	P ATKINSON, W. (WILCOX 5760)	LIVE OAK	2	1	269,880	3,040
2	P AUSTWELL (FRIO, MIDDLE)	REFUGIO	1	1	298,244	3,028
2	P AUSTWELL (FRIO 8950)	REFUGIO	2	0	434,937	586 F
2	P AUSTWELL (FRIO 9350)	REFUGIO	0	0	0	0
2	P AUSTWELL (FRIO 9500)	REFUGIO	4	0	366,542	2,006 F
2	P AUSTWELL, W. (FRIO, MIDDLE)	REFUGIO	1	0	0	0
2	BABB (5600)	JACKSON	0	0	0	0
2	BABB (5800)	JACKSON	0	0	0	0
2	BABB (6500)	JACKSON	0	0	0	0
2	BAKER (GOVT. WELLS)	LIVE OAK	0	0	0	0
2	P BAKER (2000)	LIVE OAK M	2	1	127,439	0
2	BALFOUR (COCKFIELD)	DE WITT	0	0	0	0
2	BALFOUR (FRIO 2700)	DE WITT M	3	0	23,177	0
2	BALFOUR (FRIO 3130)	DE WITT	1	1	12,772	0
2	P BALFOUR (VKSBG 3300)	DE WITT	6	2	97,150	0
2	BALFOUR (VKSBG. 3450)	DE WITT	1	1	38,889	0
2	BALFOUR (WILCOX 7800)	DE WITT	0	0	0	0
2	A BALFOUR (YEGUA 4800)	DE WITT	1	1	50,124	36
2	BALFOUR (YEGUA 5000)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5150)	DE WITT	1	0	0	0
2	BALFOUR (YEGUA 5267)	DE WITT	1	1	10,592	0
2	BALFOUR (YEGUA 5350)	DE WITT	6	5	62,471	223
2	P BALFOUR, NE. (WILCOX 7750)	DE WITT	1	1	104,765	3,579
2	P BALFOUR, NE. (YEGUA 4950)	DE WITT	1	0	0	0
2	BALFOUR, W. (YEGUA 4800)	DE WITT	0	0	0	0
2	P BARBEE (7200)	BEE	1	0	280	193
2	BARGE CANAL (FRIO 5940)	CALHOUN	1	0	376	3
2	P BARRY (WILCOX 7700)	DE WITT	2	0	0	0
2	BARRY (YEGUA 4800)	DE WITT	0	0	0	0
2	P BARRY (YEGUA 5300)	DE WITT	2	2	51,778	502
2	A BARVO (PETTUS SEG. -B-)	KARNES	0	0	0	0
2	BARVO (VICKSBURG)	KARNES	2	0	0	0
2	P BATTLE (VICKSBURG)	VICTORIA	2	1	39,783	0
2	BATTLE (VICKSBURG 2ND)	VICTORIA	1	0	0	0
2	BATTLE (3900)	VICTORIA	0	0	0	0
2	P BATTLE (4600 FRIO)	VICTORIA	1	1	65,685	0
2	P BATTLE (4800)	VICTORIA	1	0	0	0
2	BATTLE, WEST (1100)	VICTORIA	1	0	0	0
2	BAYSIDE (FRIO 7900)	REFUGIO	0	0	0	0
2	BAYSIDE (FRIO 8000)	REFUGIO	0	0	0	0
2	BAYSIDE (5800)	REFUGIO	0	0	0	0
2	BAYSIDE (7300)	REFUGIO	0	0	0	0
2	BECK (MIOCENE 2400)	VICTORIA	0	0	0	0
2	BECK (MIOCENE 2500)	VICTORIA	0	0	0	0
2	BEEVILLE (2700)	BEE	1	0	0	0
2	BEEVILLE (3100)	BEE	0	0	0	0
2	BEEVILLE (3500)	BEE	1	0	1,797	0
2	P BEEVILLE (3700)	BEE	0	0	0	0
2	P BEEVILLE, NORTH (WILCOX)	BEE	1	1	108,350	7,088
2	BEEVILLE, NORTH (YEGUA 4900)	BEE	0	0	0	0
2	P BEEVILLE, NORTH (2660)	BEE	1	1	22,020	0
2	BEEVILLE, NORTH (2700)	BEE	1	0	1,286	0
2	BEEVILLE, NORTH (3600)	BEE	1	0	5,754	88
2	A BEEVILLE, NW. (HOCKLEY)	BEE	1	1	6,708	25
2	P BEEVILLE, NW. (PETTUS)	BEE	1	1	66,928	598
2	BEEVILLE, SW. (PETTUS, LO.)	BEE	1	0	0	0
2	P BEEVILLE, W. (HOCKLEY)	BEE	0	0	0	0
2	BEEVILLE, W. (LULING)	BEE	0	0	0	0
2	BEEVILLE, WEST (3540)	BEE	0	0	0	0
2	BELITZ (WILCOX, UPPER)	DE WITT	2	1	26,209	910
2	BELITZ (9000 WILCOX)	DE WITT	1	0	0	0
2	P BELITZ (9200)	DE WITT	2	2	123,379	1,645

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BELITZ (9300)	DE WITT	0	0	0	0
2	BELITZ (9700)	DE WITT	1	0	0	0
2	BELITZ (9800)	DE WITT	3	0	0	0
2	BELITZ, E. (LULING)	DE WITT	0	0	0	0
2	BELL (YEGUA 5200)	LIVE OAK	0	0	0	0
2	A BEN SHELTON (5546 SAND)	VICTORIA	0	0	0	0
2	BEN SHELTON (6400)	VICTORIA	0	0	0	0
2	A BEN SHELTON (6600)	VICTORIA	0	0	0	0
2	BEN SHELTON (6650)	VICTORIA	1	0	0	0
2	BEN SHELTON (7300)	VICTORIA	0	0	0	0
2	BEN SHELTON (7330)	VICTORIA	1	0	0	0
2	BEN SHELTON (7350)	VICTORIA	0	0	0	0
2	P BEN SHELTON (7400)	VICTORIA	1	1	73,112	682
2	BEN SHELTON, EAST (6250)	VICTORIA	0	0	0	0
2	P BENBOW (WILCOX 8100)	LAVACA	1	1	30,573	685
2	P BENBOW (WILCOX 10,000)	LAVACA	2	2	317,485	9,279
2	BENVIEW, E. (6200)	JACKSON	0	0	0	0
2	A BENVIEW, E. (6380)	JACKSON	0	0	0	0
2	BENVIEW, E. (6410)	JACKSON	0	0	0	0
2	P BENVIEW, E. (6560)	JACKSON	0	0	0	0
2	P BENVIEW, E. (6680)	JACKSON	0	0	0	0
2	P BENVIEW, N. (5300)	JACKSON	1	0	5,286	0
2	A BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	0	0	0	0
2	P BERCLAIR (1550)	GOLIAD	2	1	39,326	0
2	P BERCLAIR (1620)	GOLIAD	1	0	1,298	0
2	P BERCLAIR (1700)	GOLIAD	4	2	239,220	0
2	BERCLAIR (2100)	GOLIAD	7	0	0	0
2	A BERCLAIR (2200 FRIO)	GOLIAD	1	0	0	0
2	BERCLAIR (2700)	GOLIAD	0	0	0	0
2	BERCLAIR (3200)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (FRIO MIDDLE)	GOLIAD	0	0	0	0
2	P BERCLAIR, E. (1550)	GOLIAD	6	5	220,363	0
2	P BERCLAIR, E. (2600)	GOLIAD	0	0	0	0
2	P BERCLAIR, E. (3260)	GOLIAD	1	0	18,619	0
2	BERCLAIR, NORTHWEST (YEGUA 4700)	GOLIAD	0	0	0	0
2	BERCLAIR, S. (2140)	GOLIAD	1	0	0	0
2	P BERCLAIR, SOUTH (2300)	BEE	1	1	16,645	0
2	BERCLAIR, S. (2640)	GOLIAD	1	0	0	0
2	BERCLAIR, S. (2700)	BEE	1	0	0	0
2	BERCLAIR, SW. (2200)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (FRIO 2150)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (1400)	GOLIAD	0	0	0	0
2	A BERKOW (KOHLEH)	BEE	0	0	0	0
2	BERKOW (STILLWELL)	BEE	1	0	0	0
2	P BERKOW (4000)	BEE	0	0	0	0
2	P BI-CENTENNIAL (MACKHANK)	GOLIAD	0	0	0	0
2	BI-CENTENNIAL (7600)	GOLIAD	0	0	0	0
2	P BI-CENTENNIAL (7850)	GOLIAD	1	1	87,829	1,455
2	P BI-CENTENNIAL (8500)	GOLIAD	0	0	0	0
2	P BIG OAK (FRIO 2600)	GOLIAD	1	1	98,592	0
2	P BIRDIE (7100 CARRIZZO)	KARNES	1	1	12,781	284
2	P BLANCO CREEK (3750)	REFUGIO	0	0	0	0
2	P BLANCO CREEK (5870)	REFUGIO	0	0	0	0
2	P BLANCO CREEK (6270)	REFUGIO	2	1	36,148	30 F
2	BLANCO CREEK (6300)	REFUGIO	1	1	1,236	1 F
2	BLANCO CREEK (6350)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6400)	REFUGIO	1	0	0	0
2	P BLANCO CREEK (6440)	REFUGIO	1	1	15,102	16 F
2	BLANCO CREEK (6600)	REFUGIO	0	0	0	0
2	BLANCO CREEK (7100)	REFUGIO	0	0	0	0
2	P BLANCO CREEK, S. (FRIO)	REFUGIO	1	1	71,543	395
2	BLANCO CREEK, S. (5950 FRIC)	REFUGIO	0	0	0	0
2	A BLANCONIA	BEE	0	0	0	0
2	BLANCONIA (FOX SAND)	BEE	0	0	0	0
2	P BLANCONIA (1200)	BEE	0	0	0	0
2	P BLANCONIA (1400)	BEE	0	0	0	0
2	BLANCONIA (1700)	REFUGIO	1	0	0	0
2	BLANCONIA (1800)	BEE	2	0	0	0
2	BLANCONIA (1850)	BEE	1	0	0	0
2	BLANCONIA (1950)	BEE	0	0	0	0
2	BLANCONIA (2350)	BEE	3	2	42,282	0 F
2	BLANCONIA (2350, N.)	BEE	0	0	0	0
2	BLANCONIA (2810)	BEE	0	0	0	0
2	BLANCONIA (2850)	BEE	1	0	0	0
2	BLANCONIA (2900)	BEE	0	0	0	0
2	P BLANCONIA (3650)	BEE	1	0	5,567	0
2	BLANCONIA (3700)	BEE	1	0	0	0
2	BLANCONIA (4000 SINTON)	BEE	0	0	0	0
2	BLANCONIA (4000 SINTON, UP)	BEE	0	0	0	0
2	BLANCONIA (4100 SINTON)	BEE	2	0	0	0
2	BLANCONIA (4250)	BEE	0	0	0	0
2	BLANCONIA (4300)	BEE	0	0	0	0
2	P BLANCONIA (4350)	BEE	1	1	5,450	0
2	P BLANCONIA (4450)	BEE	1	1	19,916	0
2	BLANCONIA (4500)	BEE	0	0	0	0
2	BLANCONIA (4550)	BEE	0	0	0	0
2	P BLANCONIA (4600)	BEE	2	1	137,790	2,130
2	BLANCONIA (4700)	BEE	3	3	64,061	13
2	P BLANCONIA (4800)	BEE	3	2	99,176	140
2	P BLANCONIA (4810)	BEE	1	1	41,988	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P BLANCONIA (5100)	BEE	1	1	88,110	3,314
2	BLANCONIA (5200)	BEE	0	0	0	0
2	P BLANCONIA, N. (SINTON 4050)	BEE	1	1	194,618	0
2	BLANCONIA, SOUTH (CHAMBERLAIN)	BEE	0	0	0	0
2	BLANCONIA, S (STRAY 4950)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (5300)	BEE	0	0	0	0
2	BLANCONIA, S. (5300)	BEE	0	0	0	0
2	BLOOMINGTON (GRETA STRINGER)	VICTORIA	8	1	13,371	0 F
2	BLOOMINGTON (4200 CATAHOULA)	BEE	0	0	0	0
2	BLOOMINGTON (5700)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5900)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5950)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6000)	VICTORIA	1	0	0	0
2	BLOOMINGTON (6020)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6100)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6300)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6320)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6490)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6530)	VICTORIA	0	0	0	0
2	BLOOMINGTON, E (5860)	VICTORIA	0	0	0	0
2	BLUE BAYOU (FRIO 5460)	VICTORIA	0	0	0	0
2	BOLLAND RANCH, S. (PETTUS 4590)	BEE	1	0	0	0
2	P BOMBA (COOK MTN.)	GOLIAD	0	0	0	0
2	BOMBA (COOK MTN. SOUTH)	GOLIAD	0	0	0	0
2	P BOMBA (YEGUA)	GOLIAD	2	2	48,612	0 F
2	A BOMBA (YEGUA 2ND)	GOLIAD	0	0	0	0
2	BOMBA (800)	GOLIAD	0	0	0	0
2	BOMBA (1300)	GOLIAD	0	0	0	0
2	BOMBA (4000)	GOLIAD	0	0	0	0
2	BOMBA (5160)	GOLIAD	1	1	1,179	0
2	P BOMBA, E. (COOK MTN.)	GOLIAD	1	1	66,830	0 F
2	BONNIE VIEW (FS-33)	REFUGIO	0	0	0	0
2	BONNIE VIEW (FT-8)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (FT-18)	REFUGIO	0	0	0	0
2	BONNIE VIEW (GRETA, UPPER)	REFUGIO	0	0	0	0
2	BONNIE VIEW (J-1)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3300)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (3400)	REFUGIO	1	1	25,142	0
2	P BONNIE VIEW (3500)	REFUGIO	1	1	47,711	0
2	P BONNIE VIEW (4200 D-1)	REFUGIO	4	3	152,017	0
2	BONNIE VIEW (4250)	REFUGIO	0	0	0	0
2	BONNIE VIEW (4700)	REFUGIO	1	1	14,910	0
2	BONNIE VIEW (5000)	REFUGIO	1	1	28,318	0
2	P BONNIE VIEW (5140)	REFUGIO	1	1	14,149	1,354
2	P BONNIE VIEW (5200)	REFUGIO	1	1	37,508	0
2	BONNIE VIEW (5300)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (5400)	REFUGIO	2	0	0	0
2	P BONNIE VIEW (5500)	REFUGIO	1	1	100,138	0
2	P BONNIE VIEW (5600)	REFUGIO	2	0	12,479	0 F
2	P BONNIE VIEW (5700)	REFUGIO	1	0	0	0
2	BONNIE VIEW (6400)	REFUGIO	0	0	0	0
2	BONNIE VIEW, SOUTH (8700)	REFUGIO	0	0	0	0
2	BOOTHE (3150)	DE WITT	0	0	0	0
2	P BORCHERS (FRIO CATAHOULA)	LAVACA	5	1	96,242	0
2	P BORCHERS (FRIO 3300)	LAVACA	0	0	0	0
2	BORCHERS (FRIO 3470)	LAVACA	0	0	0	0
2	P BORCHERS (1370)	LAVACA	3	2	107,452	7 F
2	P BORCHERS (1500)	LAVACA	15	4	224,678	0
2	P BORCHERS (1800)	LAVACA	1	1	10,933	0
2	P BORCHERS (1900)	LAVACA	5	2	306,656	0 F
2	P BORCHERS (1900 UPPER)	LAVACA	4	3	212,836	0
2	P BORCHERS (2100)	LAVACA	6	2	198,271	0
2	BORCHERS (2130)	LAVACA	0	0	0	0
2	BORCHERS (2250)	LAVACA	4	2	141,469	0
2	BORCHERS (2300)	LAVACA	3	0	45,084	0
2	P BORCHERS (2370)	LAVACA	2	2	91,717	0
2	P BORCHERS (2470)	LAVACA	1	1	88,051	0
2	BORCHERS (2490)	LAVACA	2	0	6,202	0
2	P BORCHERS (2750)	LAVACA	0	0	0	0
2	BORCHERS (2790)	LAVACA	0	0	0	0
2	P BORCHERS (2850)	LAVACA	1	1	68,282	0
2	BORCHERS (3070)	LAVACA	1	1	29,571	0
2	P BORCHERS (3100)	LAVACA	2	0	0	0
2	BORCHERS (3130)	LAVACA	0	0	0	0
2	P BORCHERS (3170)	LAVACA	3	0	103	0
2	P BORCHERS (3250)	LAVACA	2	0	0	0
2	P BORCHERS (3350)	LAVACA	3	2	111,380	0
2	P BORCHERS (3420)	LAVACA	3	1	38,698	0
2	P BORCHERS (3500)	LAVACA	4	1	96,894	0
2	P BORCHERS (3550)	LAVACA	3	3	254,658	7 F
2	P BORCHERS (3600)	LAVACA	7	6	619,802	11 F
2	P BORCHERS (3650)	LAVACA	2	1	27,511	0
2	P BORCHERS (3800)	LAVACA	1	1	41,445	0
2	P BORCHERS (3860)	LAVACA	0	0	0	0
2	P BORCHERS (3950)	LAVACA	4	1	119,406	7 F
2	P BORCHERS (4160)	LAVACA	7	6	736,123	61 F
2	P BORCHERS (5700 YEGUA)	LAVACA	1	1	22,359	26
2	BORCHERS (8500)	LAVACA	0	0	0	0
2	P BORCHERS, EAST (1250)	LAVACA	3	3	130,585	0
2	P BORCHERS, EAST (1400)	LAVACA	1	0	39,383	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BORCHERS, EAST (1950)	LAVACA	2	0	0	0
2	P BORCHERS, EAST (3370)	LAVACA	1	1	43,252	0
2	BORCHERS, EAST (3650)	LAVACA	0	0	0	0
2	P BORCHERS, NORTH (650)	LAVACA	2	1	29,585	0
2	P BORCHERS, NE. (3360)	LAVACA	1	1	85,544	0
2	P BORCHERS, NE. (MIOCENE)	LAVACA	1	0	87,219	0
2	P BORCHERS, S. (FRIO CATAHOULA)	LAVACA	6	1	380,100	0 F
2	P BORCHERS, SOUTH (1300)	LAVACA	3	2	138,344	0
2	P BORCHERS, SOUTH (1900)	LAVACA	3	1	85,481	0
2	P BORCHERS, SOUTH (2400)	LAVACA	2	2	31,404	0 F
2	BORCHERS, SOUTH (2980)	JACKSON	1	0	0	0
2	P BORCHERS, SOUTH (3500)	JACKSON	1	0	0	0
2	BORCHERS, SOUTH (3600)	LAVACA	1	0	0	0
2	P BORCHERS, SOUTH (3625)	JACKSON	1	1	100,843	0 F
2	P BORCHERS, SOUTH (3700)	JACKSON	5	1	95,940	0 F
2	P BORCHERS, SOUTH (3830)	JACKSON	4	1	159,960	0
2	BORCHERS, SOUTH (4200)	JACKSON	0	0	0	0
2	BORCHERS, SOUTH (4400)	JACKSON	0	0	0	0
2	P BORCHERS, WEST (2100)	LAVACA	1	1	14,861	0
2	BORROUM (WILCOX 7250)	BEE	1	1	18,742	384
2	BOYCE (BEDNORZ)	GOLIAD	1	1	6,340	58
2	P BOYCE (LULING 7600)	GOLIAD	1	0	2,223	94
2	A BOYCE (PETTUS)	GOLIAD	2	0	0	0
2	P BOYCE (RECKLAW)	GOLIAD	18	13	416,347	2,524 F
2	P BOYCE (WILCOX A)	GOLIAD	2	1	44,957	351
2	BOYCE (WILCOX C SLICK)	GOLIAD	6	3	183,556	2,086 F
2	BOYCE (1750)	GOLIAD	0	0	0	0
2	BOYCE, NORTH (PETTUS)	GOLIAD	5	2	24,770	0 F
2	BOYCE, SOUTH (PETTUS)	GOLIAD	2	1	3,889	0
2	BOYCE, WEST (PETTUS 4200)	GOLIAD	0	0	0	0
2	A BRANDT	GOLIAD	0	0	0	0
2	BRANDT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	BRANDT (LULING)	GOLIAD	0	0	0	0
2	P BRANDT (RECKLAW)	GOLIAD	11	6	1,147,240	11,259 F
2	P BRANDT (2750)	GOLIAD	1	1	34,762	0
2	BRANDT (2870)	GOLIAD	0	0	0	0
2	BRANDT (WILCOX 7500)	GOLIAD	2	2	77,978	1,268
2	P BRANDT (YEGUA 4700)	GOLIAD	11	7	467,950	769
2	BRANDT (YEGUA 5000)	GOLIAD	0	0	0	0
2	BRANDT (YEGUA 5200)	GOLIAD	0	0	0	0
2	BRANDT, N. (RECKLAW)	GOLIAD	0	0	0	0
2	P BRANDT, S. (BRANDT 7485)	GOLIAD	1	1	106,255	1,147
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	0	0	0	0
2	P BRANDT, S. (WILCOX 12200)	GOLIAD	1	1	21,853	355
2	P BRASLAW (6800)	LIVE OAK	1	0	0	0
2	BRASLAW (WILCOX 7700)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 7700) STRINGERS)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 7800)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 8550)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 8800)	LIVE OAK	0	0	0	0
2	P BRASLAW, E. (PETTUS 3700)	LIVE OAK	1	1	77,335	0
2	P BRASLAW, E. (WILCOX 8700)	LIVE OAK	1	1	77,563	2,031
2	BRASLAW, E. (WILCOX 8800)	LIVE OAK	1	0	0	0
2	P BRASLAW, E. (2ND MASSIVE)	LIVE OAK	2	1	54,161	623
2	P BRASLAW, E. (2450)	LIVE OAK	1	1	18,743	0
2	P BRASLAW, S. (WILCOX 9000)	LIVE OAK	4	3	1,641,426	37,975
2	P BRASLAW, S. (WILCOX 9950)	LIVE OAK	1	0	292,267	8,672
2	BRASSEL (FRIO 1240)	BEE	1	0	494	0
2	BRAVO, SOUTH (PETTUS 4200)	GOLIAD	1	1	16,670	0
2	BREEDEN (4600) YEGUA)	GOLIAD	1	1	6,382	0
2	BREEDEN (5100)	GOLIAD	0	0	0	0
2	BRISCOE (CATAHOULA 3050)	JACKSON	1	0	0	0
2	P BRISCOE (3580)	JACKSON	0	0	0	0
2	P BROOKING (8650)	JACKSON	1	0	34	0
2	BRUSHY CREEK (FRIO 2900)	LAVACA	0	0	0	0
2	BRUSHY CREEK (FRIO 4200)	JACKSON	1	0	27	0
2	BRUSHY CREEK (WILCOX -S-1-11200)	DE WITT	0	0	0	0
2	P BRUSHY CREEK (WILCOX 7700)	LAVACA	1	1	22,780	0 F
2	P BRUSHY CREEK (YEGUA 4700)	LAVACA	2	1	241,584	243
2	P BRUSHY CREEK (YEGUA 4850)	LAVACA	2	1	432,910	0
2	P BRUSHY CREEK (YEGUA 5300)	DE WITT	1	1	63,509	0
2	P BRUSHY CREEK (4800)	DE WITT	1	1	13,477	13
2	BRUSHY CREEK, NORTH (FRIO 2750)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (GRANBERRY)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (J-95)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 4800)	DE WITT	0	0	0	0
2	P BRUSHY CREEK, N. (YEGUA 5050)	LAVACA	1	1	25,763	75
2	P BRUSHY CREEK, N. (YEGUA 5200)	LAVACA	7	7	504,858	2,030
2	BRUSHY CREEK, NORTH (10,200)	DE WITT	0	0	0	0
2	BRUSHY CREEK, S. (7700)	DE WITT	1	1	11,266	222
2	P BUCHEL (EDWARDS)	DE WITT	6	5	1,502,177	15,487 F
2	P BUCHEL, N.E. (EDWARDS)	DE WITT	2	0	0	0
2	A BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	0	0	0	0
2	BUCKEYE KNOLL, NW. (HOCKLEY)	LIVE OAK	0	0	0	0
2	P BULLER (N-11)	JACKSON	1	1	254,342	20,063
2	BULLHEAD CREEK (HOBBS A)	BEE	0	0	0	0
2	P BULLOCK'S CHURCH (3700)	VICTORIA	1	0	0	0
2	BUNDICK LAKE (5100)	GOLIAD	1	0	0	0
2	BURKES RIDGE (GRETA)	BEE	0	0	0	0
2	P BURKES RIDGE (1600)	BEE	1	1	5,357	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BURKES RIDGE (1850)	BEE	0	0	0	0
2	BURKES RIDGE (1900)	BEE	0	0	0	0
2	P BURKES RIDGE (2040)	BEE	0	0	0	0
2	P BURKES RIDGE, EAST (GRETA)	BEE	1	0	5,392	0
2	BURKHOLLOW (2600 SAND)	BEE	0	0	0	0
2	BURKHOLLOW, W. (1900)	BEE	0	0	0	0
2	BURNELL (BRINKOETER)	BEE	1	0	0	0
2	A BURNELL (LULING)	BEE	M 13	3	2,533,024	0 F
2	P BURNELL (MACKHANK)	KARNES	2	2	231,473	176 F
2	BURNELL (PETTUS 3500)	KARNES	0	0	0	0
2	A BURNELL (REKLAW)	KARNES	4	3	232,794	0 F
2	P BURNELL (SLICK)	BEE	M 14	9	1,725,284	126 F
2	P BURNELL (SLICK, UPPER)	KARNES	M 4	3	236,609	0 F
2	BURNELL (WILCOX 7200)	KARNES	2	0	5,455	0 F
2	P BURNELL (WILCOX 7300)	KARNES	1	1	845,848	0 F
2	BURNELL (WILCOX 7800)	KARNES	0	0	0	0
2	A BURNELL (WILCOX 7850)	KARNES	0	0	0	0
2	P BURNELL (5800)	KARNES	1	1	6,483	0 F
2	BURNELL, SOUTH (1000)	BEE	0	0	0	0
2	A BURNETT (HOCKLEY, FIRST)	LIVE OAK	0	0	0	0
2	BURNS STATION (YEGUA 5150)	DE WITT	1	1	21,589	0 F
2	P BUTTERMILK, NW. (MELBOURNE)	JACKSON	0	0	0	0
2	P BUTTERMILK, NW. (MELBOURNE, UP.)	JACKSON	0	0	0	0
2	BYRNE (STILLWELL)	BEE	0	0	0	0
2	BYRNE (3150)	BEE	0	0	0	0
2	BYRON HOFF (MIOCENE 1400)	GOLIAD	0	0	0	0
2	BYRON HOFF (3260)	GOLIAD	1	1	70,826	0
2	C. A. WINN	LIVE OAK	0	0	0	0
2	C. A. WINN (HOCKLEY 4170)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS UPPER FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS 5170)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5500)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5800)	LIVE OAK	1	0	0	0
2	C. A. WINN (YEGUA 5800, LOWER)	LIVE OAK	0	0	0	0
2	A C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 2ND)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	0	0	0	0
2	C. A. WINN, NE. (HOCKLEY UP.)	LIVE OAK	2	0	0	0
2	CABEZA CREEK (COOK MTN.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (COOK MTN., W)	GOLIAD	1	0	0	0
2	CABEZA CREEK (HICKS)	GOLIAD	1	0	0	0
2	P CABEZA CREEK (MELRCOSE)	GOLIAD	1	1	34,162	598
2	CABEZA CREEK (PETTUS)	GOLIAD	3	1	24,650	334 F
2	CABEZA CREEK (PETTUS, N.)	GOLIAD	1	0	0	0
2	P CABEZA CREEK (REKLAW)	GOLIAD	1	0	37,269	141
2	CABEZA CREEK (REKLAW, LO.)	GOLIAD	1	0	0	0
2	A CABEZA CREEK (SLICK)	GOLIAD	4	2	165,312	C 0 F
2	A CABEZA CREEK (WESER, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WESER, SW.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX LULING 7700)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX MASSIVE)	GOLIAD	1	1	26,656	611
2	CABEZA CREEK (WILCOX SLICK)	GOLIAD	0	0	0	0
2	A CABEZA CREEK (YEGUA)	GOLIAD	2	0	1,556	0 F
2	CABEZA CREEK (YEGUA, W.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (1600)	GOLIAD	1	0	0	0
2	A CABEZA CREEK, EAST (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, EAST (PETTUS, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK, N. (PETTUS)	BEE	0	0	0	0
2	CABEZA CREEK, S. (COOK MT)	GOLIAD	1	0	138	11
2	CABEZA CREEK, S. (COOK MT S)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (LULING 8100)	GOLIAD	1	1	1,470	0 F
2	CABEZA CREEK, S. (LULING 8200)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (MACKHANK)	GOLIAD	1	1	24,916	47
2	A CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	0	3	0	0
2	CABEZA CREEK, SOUTH (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, S. (REKLAW 7700)	GOLIAD	2	2	113,135	1,091
2	P CABEZA CREEK, S. (SLICK WILCOX)	GOLIAD	2	1	195,530	1,282 F
2	CABEZA CREEK, S. (WESER)	GOLIAD	2	2	57,682	59 F
2	CABEZA CREEK, S. (WESER 5140)	GOLIAD	1	1	14,424	0
2	A CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	1	1	29,237	0
2	A CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	1	0	4,749	0
2	CADIZ (LULING-WILCOX)	BEE	0	0	0	0
2	P CADIZ (SLICK-WILCOX)	BEE	1	0	0	0
2	CADIZ (2ND SLICK WILCOX)	BEE	M 0	0	0	0
2	CAESAR (HOCKEY 2480)	BEE	1	1	8,029	0
2	CAESAR (HOCKEY 2490)	BEE	1	1	1,946	0
2	CAESAR (HOCKLEY, UPPER 2350)	BEE	4	0	876	0 F
2	CAESAR (1850)	BEE	2	0	0	0
2	P CAESAR, SOUTH (MASSIVE)	BEE	1	0	0	0
2	CAESAR, SOUTH (MASSIVE #2)	BEE	0	0	0	0
2	P CAESAR, SOUTH (SLICK)	BEE	5	3	89,021	2,408 F
2	CAESAR, SOUTH (3060)	BEE	0	0	0	0
2	CAESAR, SOUTH (5650)	BEE	1	0	0	0
2	A CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	CANDACE (2070)	BEE	0	0	0	0
2	CANDACE (3370)	BEE	0	0	0	0
2	CANDLISH (2260)	BEE	0	0	0	0
2	CANDLISH, EAST (FR10)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P CANDLISH, WEST (MIOCENE 2750)	BEE	1	0	8,998	0
2	P CANNAN (10350 WILCOX)	BEE	2	2	215,720	6,463
2	P CANNAN, SOUTH (900)	BEE	1	0	0	0
2	P CANNAN, SOUTH (2300)	BEE	0	0	0	0
2	P CANNAN, SOUTH (10100 WILCOX)	BEE	1	0	1,069	108
2	P CARANCAHUA BAY,N.(FB-A,DAVIS)	JACKSON	1	1	56,881	676
2	P CARANCAHUA BAY,N.(FB-A,MELBRN)	JACKSON	0	0	0	0
2	P CARANCAHUA BAY,N.(FB-A,8700)	JACKSON	0	0	0	0
2	P CARANCAHUA BAY, N. (FB-B, DAVIS)	JACKSON	0	0	0	0
2	P CARANCAHUA BAY,N. (MELBORNE,UP)	JACKSON	0	0	0	0
2	P CARANCAHUA CREEK, E (MIOCENE B)	JACKSON	4	4	188,387	0
2	P CARANCAHUA CREEK, NW. (FRIO 6550)	JACKSON	1	0	20,859	168
2	P CARMICHAEL (CRAIN)	JACKSON	0	0	0	0
2	P CARMICHAEL (DALE)	JACKSON	1	1	18,707	0
2	P CARMICHAEL (FRIO F- 9)	JACKSON	0	0	0	0
2	P CARMICHAEL (FRIO F-10)	JACKSON	0	0	0	0
2	P CARMICHAEL (HORSESHOE LAKE)	JACKSON	0	0	0	0
2	P CARMICHAEL (LON)	JACKSON	0	0	0	0
2	P CARMICHAEL (MIOCENE 2600)	JACKSON	1	1	25,596	0
2	P CARMICHAEL (ROGERS)	JACKSON	2	1	128,418	0
2	P CARMICHAEL (WILLIAM)	JACKSON	5	1	14,034	0
2	P CARMICHAEL (2500)	JACKSON	4	1	17,185	0
2	P CARMICHAEL (3750)	JACKSON	0	0	0	0
2	P CARMICHAEL (3850)	JACKSON	1	1	71,438	0
2	P CARMICHAEL (4000)	JACKSON	3	0	48,236	0
2	P CARMICHAEL (4100)	JACKSON	1	1	21,813	0
2	P CARMICHAEL (4200)	JACKSON	1	1	16,060	0
2	P CARMICHAEL (4300)	JACKSON	1	0	0	0
2	P CARMICHAEL (4320)	JACKSON	0	0	0	0
2	P CARMICHAEL (4400 ELLEN)	JACKSON	2	0	0	0
2	P CARMICHAEL (4500)	JACKSON	5	2	141,851	0
2	P CARMICHAEL (4680)	JACKSON	1	0	0	0
2	P CARMICHAEL (4740)	JACKSON	1	0	0	0
2	P CARMICHAEL (4830)	JACKSON	1	0	0	0
2	P CARMICHAEL (5050)	JACKSON	0	0	0	0
2	P CARMICHAEL (5100)	JACKSON	4	3	59,905	0
2	P CARMICHAEL, W. (2900)	JACKSON	0	0	0	0
2	P CARTER THOMAS (COOK MTN.)	GOLIAD	1	1	16,959	350
2	P CARTER THOMAS (THIRD YEGUA)	GOLIAD	2	2	66,622	156
2	P CAVITT (B)	LIVE OAK	0	0	0	0
2	P CHAPA (HOSTETTER)	LIVE OAK	1	0	37,089	1,409
2	P CHAPA (JACKSON 2100)	LIVE OAK	0	0	0	0
2	P CHAPA (SLICK, SEG. 3)	LIVE OAK	0	0	0	0
2	P CHAPA (WILCOX FIRST)	LIVE OAK	1	1	35,613	289
2	P CHAPA (WILCOX FIRST, S. SEG)	LIVE OAK	1	1	58,781	578
2	P CHAPA, EAST (MASSIVE A)	LIVE OAK	1	1	109,944	785
2	P CHAPA, EAST (MASSIVE C)	LIVE OAK	1	1	110,056	1,625 F
2	P CHAPA, E. (WILCOX 9750)	LIVE OAK	1	1	28,797	782
2	P CHAPA, EAST (9800)	LIVE OAK	1	1	834,153	8,855
2	P CHAPA, EAST (11084)	LIVE OAK	1	1	4,407,448	10,711
2	P CHAPA, EAST (12,400)	LIVE OAK	1	1	172,757	1,298
2	P CHAPA, WEST (LULING 8700)	LIVE OAK	1	1	32,738	1,705
2	P CHARCO, NORTH (MASSIVE FIRST)	GOLIAD	0	0	0	0
2	P CHARCO, NORTH (WILCOX MASSIVE)	GOLIAD	0	0	0	0
2	P CHARCO, NORTH (7900)	GOLIAD	0	0	0	0
2	P CHARCO, S. (PETTUS 4040)	GOLIAD	1	1	44,632	191
2	P CHARCO, S. (WILCOX 9300)	GOLIAD	1	1	58,634	1,517
2	P CHARCO, S. (YEGUA 4250)	GOLIAD	0	0	0	0
2	P CHARCO, S. (YEGUA 4300)	GOLIAD	1	0	100	0
2	P CHARCO S. (YEGUA 4770)	GOLIAD	0	0	0	0
2	P CHARCO, SE. (LULING)	GOLIAD	0	0	0	0
2	P CHARCO, SE. (MASSIVE LOWER 8750)	GOLIAD	0	0	0	0
2	P CHARCO, SE. (MASSIVE 1)	GOLIAD	0	0	0	0
2	P CHARCO, SE. (PETTUS 4180)	GOLIAD	0	0	0	0
2	P CHARCO, SE.(WILCOX, MIDDLE 9700)	GOLIAD	0	0	0	0
2	P CHARLIE DAUBERT (8100)	LAVACA	3	0	0	0
2	P CHARLIE DAUBERT (8500)	LAVACA	0	0	0	0
2	P CHARLIE DAUBERT (8550)	LAVACA	0	0	0	0
2	P CHARLIE DAUBERT (8750)	LAVACA	3	0	14,522	1,045
2	P CHARLIE DAUBERT (8850)	LAVACA	3	1	106,501	2,895
2	P CHARLIE DAUBERT (9400)	LAVACA	1	0	1,609	406
2	P CHARLIE DAUBERT, S. (8550)	LAVACA	0	0	0	0
2	P CHARLIE (FORNEY)	LIVE OAK	8	7	2,920,405	102,273
2	P CHARLIE (FORNEY 1-A)	LIVE OAK	0	0	0	0
2	P CHARLIE (FORNEY 2)	LIVE OAK	0	0	0	0
2	P CHARLIE (FORNEY 4)	LIVE OAK	1	0	2,667	35
2	P CHARLIE (FORNEY 4-B)	LIVE OAK	1	0	156,658	3,165
2	P CHARLIE (FORNEY 4-C)	LIVE OAK	1	0	28,005	271
2	P CHARLIE (FORNEY 5)	LIVE OAK	0	0	0	0
2	P CHARLIE (FORNEY 6)	LIVE OAK	1	0	146,721	4,261
2	P CHARLIE (FORNEY 7)	LIVE OAK	0	0	0	0
2	P CHARLIE DAUBERT (9400)	LAVACA	0	0	0	0
2	P CHICOLETE (FRIO 4050)	JACKSON	1	1	13,494	0
2	P CHICOLETE CREEK (WILCOX -C-)	LAVACA	0	0	0	0
2	P CHICOLETE CREEK (WILCOX 8850)	LAVACA	1	1	341,814	4,108
2	P CHICOLETE CREEK (WILCOX 9000)	LAVACA	0	0	0	0
2	P CHICOLETE CREEK (3100)	LAVACA	0	0	0	0
2	P CHIGGER (FRIO 4970)	VICTORIA	0	0	0	0
2	P CHIGGER (FRIO 5750)	VICTORIA	0	0	0	0
2	P CHIRP (5220)	VICTORIA	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CHIRP (5350)	VICTORIA	0	0	0	0
2	CHIRP (5440)	VICTORIA	0	0	0	0
2	CHIRP (5530)	VICTORIA	1	0	0	0
2	P CHIRP (5700)	VICTORIA	1	1	3,033	0 F
2	P CHIRP (6060)	VICTORIA	2	1	12,766	0
2	P CHIRP (6200)	VICTORIA	2	1	22,571	0
2	CHIRP (6280)	VICTORIA	0	0	0	0
2	CHOATE, S. (WILCOX 8500)	KARNES	1	0	0	0
2	P CHOATE, S. E. (LULING 7040)	KARNES	1	0	37,798	715
2	A CHOATE, SE. (PETTUS)	KARNES	1	1	7,295	0
2	CHOATE, SE (RECKLAW)	KARNES	0	0	0	0
2	CHOATE, SE. (YEGUA 3750)	KARNES	0	0	0	0
2	CHRISTENSEN (2170)	LIVE OAK	0	0	0	0
2	P CHRISTENSEN (WILCOX 9750)	LIVE OAK	1	1	206,967	2,054
2	P CHRISTINA (G-11)	CALHOUN	1	1	28,618	1,167
2	P CHRISTMAS (LULING)	DE WITT	1	0	32,042	910
2	P CHRISTMAS (12300)	DE WITT	1	0	0	0
2	A CHRISTMAS (7300)	DE WITT	1	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10400)	DE WITT	0	0	0	0
2	P CHRISTMAS, DEEP (WILCOX 10700)	DE WITT	1	1	56,446	1,155
2	P CHRISTMAS, DEEP (WILCOX 10800)	DE WITT	4	4	1,487,485	37,761
2	P CHRISTMAS, DEEP (WILCOX 11200)	DE WITT	0	0	0	0
2	P CHRISTMAS, DEEP (WILCOX 11300)	DE WITT	1	1	44,069	176
2	CHRISTMAS, DEEP (WILCOX 11500)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11550)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11770)	DE WITT	0	0	0	0
2	P CHRISTMAS, SOUTH (GANSON)	DE WITT	0	0	0	0
2	CIRCLE -A- (RYALS)	GOLIAD	0	0	0	0
2	CIRCLE -A- (SINTON)	GOLIAD	0	0	0	0
2	CIRCLE -A- (2600)	GOLIAD	4	4	176,209	0 F
2	A CIRCLE -A- (4880)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5000)	GOLIAD	0	0	0	0
2	P CIRCLE -A- (5400)	GOLIAD	2	0	0	0
2	P CIRCLE -A-, NORTH (FRIO 4850)	GOLIAD	1	1	109,950	0 F
2	P CLARK (FRIO 3050)	LAVACA	2	1	69,814	0
2	P CLARK (FRIO 3300)	LAVACA	0	0	0	0
2	P CLARK (FRIO 3470)	LAVACA	0	0	0	0
2	CLARK (FRIO 3600)	LAVACA	1	0	0	0
2	CLARK (YEGUA 5600)	LAVACA	0	0	0	0
2	P CLARKSON (FRIO 5050)	GOLIAD	2	1	25,443	38
2	P CLAY WEST (LULING, LOWER)	LIVE OAK	1	0	11,936	95
2	CLAY WEST (SLICK 8900)	LIVE OAK	0	0	0	0
2	P CLAY WEST (WILCOX LOWER)	LIVE OAK	1	1	91,272	1,456
2	CLAY WEST (WILCOX MIDDLE)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX UPPER)	LIVE OAK	2	0	0	0
2	P CLAY WEST (WILCOX SERIES)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX 9340)	LIVE OAK	0	0	0	0
2	P CLAY WEST (MASSIVE WILCOX 10600)	LIVE OAK	1	1	731,904	10,185
2	P CLAY WEST (WILCOX 11000)	LIVE OAK	1	1	370,632	533
2	P CLAY WEST (WILCOX 11200)	LIVE OAK	1	1	435,898	19,867
2	CLAY WEST, NORTH (WILCOX, LOWER)	LIVE OAK	0	0	0	0
2	P CLAY WEST S. (QUEEN CITY)	LIVE OAK	1	1	50,632	1,991
2	P CLAYTON (BLOCK 72 SD.)	LIVE OAK	3	1	138,532	0 F
2	P CLAYTON (BLOCK 75 SD)	LIVE OAK	2	1	63,003	0 F
2	P CLAYTON (BLOCK 85 SD)	LIVE OAK	0	0	0	0
2	P CLAYTON (BLOCK 86 SD)	LIVE OAK	3	3	474,445	0 F
2	CLAYTON (DERROUGH)	LIVE OAK	0	0	0	0
2	CLAYTON (HERRING)	LIVE OAK	0	0	0	0
2	CLAYTON (LULING)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 1)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 6825)	LIVE OAK	1	0	0	0
2	P CLAYTON (MASSIVE)	LIVE OAK	4	2	227,366	2,087
2	P CLAYTON (QUEEN CITY)	LIVE OAK	2	2	17,942	0
2	A CLAYTON (QUEEN CITY -A-)	LIVE OAK	0	0	0	0
2	A CLAYTON (QUEEN CITY -B-)	LIVE OAK	1	1	151,317	41
2	A CLAYTON (QUEEN CITY UPPER)	LIVE OAK	0	0	0	0
2	CLAYTON (RECKLAW)	LIVE OAK	0	0	0	0
2	P CLAYTON (SLICK 6430)	LIVE OAK	1	1	125,849	1,215
2	CLAYTON (SLICK 6450)	LIVE OAK	3	0	0	0
2	CLAYTON (SLICK 6500)	LIVE OAK	2	0	0	0
2	CLAYTON (WILCOX 7250)	LIVE OAK	0	0	0	0
2	P CLAYTON (WILCOX 7360)	LIVE OAK	1	1	60,728	0 F
2	P CLAYTON (WILCOX 7720)	LIVE OAK	2	1	181,189	1,266
2	CLAYTON (950)	LIVE OAK	0	0	0	0
2	P CLAYTON (WILCOX 8350)	LIVE OAK	3	3	275,461	5,208
2	P CLAYTON, NE. (QUEEN CITY --C-)	LIVE OAK	2	2	168,854	792
2	P CLAYTON, NE. (1100)	LIVE OAK	1	1	75,986	0
2	P CLAYTON, S. E. (SLICK)	LIVE OAK	1	1	3,884	191
2	P CLEGG (LULING)	LIVE OAK	1	1	272,051	4,675
2	P CLEGG (LULING 9600)	LIVE OAK	1	1	112,112	3,164
2	P CLEGG (WILCOX B)	LIVE OAK	6	4	5,742,048	36,098 F
2	CLEGG (WILCOX F)	LIVE OAK	1	0	0	0
2	P CLEGG (WILCOX 8800)	LIVE OAK	3	3	771,044	6,294 F
2	P CLEGG (WILCOX 8900)	LIVE OAK	4	3	4,576,874	84,140
2	P CLEGG (WILCOX 11,300)	LIVE OAK	0	0	0	0
2	P CLIP (FRIO LOWER)	GOLIAD	11	6	240,277	33
2	P CLIP (FRIO UPPER)	GOLIAD	3	2	30,230	0
2	P CLIP (MIOCENE, LOWER)	GOLIAD	5	3	170,125	0
2	P CLIP (VICKSBURG, LOWER)	GOLIAD	2	0	0	0
2	P CLIP (VICKSBURG, UPPER)	GOLIAD	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CLIP (1870)	GOLIAD	0	0	0	0
2	CLIP (1880 BURNS)	GOLIAD	0	0	0	0
2	CLIP (1900 SAND)	GOLIAD	0	0	0	0
2	CLIP 2100	GOLIAD	1	0	217	0
2	CLIP (2300 FT SAND)	GOLIAD	0	0	0	0
2	CLIP (2700 SAND)	GOLIAD	0	0	0	0
2	CLIP (3100 SAND)	GOLIAD	0	0	0	0
2	CLIP (3600 SAND)	GOLIAD	0	0	0	0
2	CLIP (3800 SAND)	GOLIAD	0	0	0	0
2	CLIP, WEST (FRIC 2800)	GOLIAD	0	0	0	0
2	A COLETTO CREEK	VICTORIA	2	0	2,000	0
2	COLETTO CREEK (1200)	VICTORIA	1	0	0	0
2	COLETTO CREEK (1400 MIOCENE)	VICTORIA	1	0	0	0
2	P COLETTO CREEK (1440)	VICTORIA	1	1	65,679	0
2	COLETTO CREEK (1450)	VICTORIA	1	0	0	0
2	P COLETTO CREEK (2100)	VICTORIA	3	1	32,328	0
2	COLETTO CREEK (2350)	VICTORIA	0	0	0	0
2	P COLETTO CREEK (3500)	VICTORIA	3	1	85,675	0
2	COLETTO CREEK (3600)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4000)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4200)	VICTORIA	1	0	0	0
2	A COLETTO CREEK (4300)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4360)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4400)	VICTORIA	2	0	0	0
2	COLETTO CREEK (4550)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4650)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4750)	VICTORIA	0	0	0	0
2	COLETTO CREEK, EAST (3100)	VICTORIA	1	1	11,659	0
2	P COLETTO CREEK, E. (4100)	VICTORIA	1	0	0	0
2	A COLETTO CREEK, SOUTH	VICTORIA	2	2	20,870	0 F
2	COLETTO CREEK, S. (CATAHOULA)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (1400)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (2800)	VICTORIA	0	0	0	0
2	P COLETTO CREEK, SOUTH (3000)	VICTORIA	0	0	0	0
2	P COLETTO CREEK, S. (3030)	VICTORIA	1	1	73,432	0
2	COLETTO CREEK, SOUTH(3100 GRETA)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH(3250 GRETA)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (3600)	VICTORIA	1	1	51,065	0
2	COLETTO CREEK, S. (3830)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (3950)	VICTORIA	1	1	35,617	0
2	P COLETTO CREEK, SOUTH (4000)	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH (4000 FRIO)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4400)	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH (4400 FRIO)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4425 FRIO)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (4500)	VICTORIA	0	0	0	0
2	A COLETTO CREEK, SOUTH (4500 FRIO)	VICTORIA	0	0	0	0
2	P COLETTO CREEK, S. (4525)	VICTORIA	1	0	0	0
2	P COLETTO CREEK, SOUTH (4650)	VICTORIA	1	0	16,967	0
2	P COLETTO CREEK, S. (4820)	VICTORIA	1	1	95,159	0
2	COLETTO CREEK, SW. (2900)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SW. (3000)	VICTORIA	0	0	0	0
2	P COLETTVILLE (1900)	VICTORIA	1	0	0	0
2	COLETTVILLE, EAST (FRIO)	VICTORIA	1	0	0	0
2	COLETTVILLE, EAST (2300)	VICTORIA	0	0	0	0
2	P COLLETOVILLE CREEK (CATAH. 2450)	GOLIAD	1	1	6,345	0
2	COLLETOVILLE CREEK (MIOCENE 1100)	GOLIAD	1	1	1,444	0
2	P COLLETOVILLE CREEK (VICKS. 4100)	VICTORIA M	6	3	25,785	0
2	COLLIER (WILCOX)	JACKSON	0	0	0	0
2	COLLIER (2200)	JACKSON	2	0	0	0
2	COLLIER (2580)	JACKSON	0	0	0	0
2	P COLLIER (2700 MIOCENE)	JACKSON	1	1	28,376	0
2	COLLIER (2830)	JACKSON	0	0	0	0
2	COLLIER (3580 FRIO)	JACKSON	1	1	25,204	0
2	COLLIER (3800 FRIO)	JACKSON	1	0	0	0
2	COLLIER (3840 FRIO)	JACKSON	0	0	0	0
2	COLLIER (4000)	JACKSON	0	0	0	0
2	P COLLIER (4050)	JACKSON	1	1	12,498	0
2	COLLIER (4125)	JACKSON	0	0	0	0
2	COLLIER (4365)	JACKSON	1	0	0	0
2	COLLIER (4500)	JACKSON	0	0	0	0
2	P COLLIER, EAST (2525)	JACKSON	1	1	18,063	0
2	COLLIER, EAST (MIOCENE)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3700)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3900)	JACKSON	0	0	0	0
2	P COLOGNE (CATAHOULA -B-)	VICTORIA	0	0	0	0
2	P COLOGNE (500)	VICTORIA	2	1	49,656	0
2	COLOGNE (650)	VICTORIA	1	0	0	0
2	COLOGNE (700)	VICTORIA	2	1	12,011	0
2	COLOGNE (850)	VICTORIA	1	0	0	0
2	COLOGNE (1000)	VICTORIA	1	0	864	0
2	P COLOGNE (1050)	VICTORIA	3	0	1,230	0
2	COLOGNE (1100)	VICTORIA	1	0	0	0
2	P COLOGNE (1200)	VICTORIA	6	1	18,142	0
2	P COLOGNE (1250)	VICTORIA	4	3	12,673	0 F
2	P COLOGNE (1400)	VICTORIA	4	2	9,629	0 F
2	P COLOGNE (1450)	VICTORIA	4	2	29,996	0 F
2	COLOGNE (1500)	VICTORIA	2	0	0	0
2	COLOGNE (1550)	VICTORIA	2	1	22,137	0
2	P COLOGNE (1600)	VICTORIA	6	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P COLOGNE (1650)	VICTORIA	5	2	15,226	0 F
2	COLOGNE (1800)	VICTORIA	0	0	0	0
2	P COLOGNE (1950)	VICTORIA	1	0	0	0
2	P COLOGNE (2100)	VICTORIA	3	1	16,458	0
2	COLOGNE (2150)	VICTORIA	0	0	0	0
2	COLOGNE (2200)	VICTORIA	0	0	0	0
2	COLOGNE (2350)	VICTORIA	0	0	0	0
2	P COLOGNE (2700)	VICTORIA	2	1	18,233	0
2	P COLOGNE (2800)	VICTORIA	2	1	19,436	0
2	P COLOGNE (3600)	VICTORIA	1	1	17,350	0
2	P COLOGNE (3870)	VICTORIA	1	1	18,239	0 F
2	COLOGNE (4000)	VICTORIA	0	0	0	0
2	COLOGNE (4040)	VICTORIA	1	0	0	0
2	P COLOGNE (4050)	VICTORIA	1	1	57,220	0
2	P COLOGNE (4100)	VICTORIA	2	2	166,427	0
2	COLOGNE (4200)	VICTORIA	0	0	0	0
2	P COLOGNE (4250)	VICTORIA	1	0	62,171	0
2	COLOGNE (4300)	VICTORIA	1	1	29,426	0
2	P COLOGNE (4460)	VICTORIA	1	0	7,692	0 F
2	P COLOGNE (4540)	VICTORIA	1	1	13,807	0
2	P COLOGNE (4550)	VICTORIA	1	1	17,219	0
2	COLOGNE (4550 STRAY)	VICTORIA	0	0	0	0
2	P COLOGNE (4700)	VICTORIA	1	0	3,652	0
2	P COLOGNE (4800)	VICTORIA	2	1	21,116	0
2	COLOGNE (4950)	VICTORIA	1	0	0	0
2	P COLOGNE, WEST (1260)	GOLIAD	1	0	22,928	0
2	P COLOGNE, W. (2320 OAKVILLE, UP.)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2360)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2700)	VICTORIA	0	0	0	0
2	P COLOGNE, W. (3000)	VICTORIA	1	1	59,804	0
2	COLOGNE, WEST (4100)	VICTORIA	0	0	0	0
2	P COLOGNE, WEST (4300)	VICTORIA	1	0	5,451	0
2	P COLOGNE, WEST (4650)	VICTORIA	1	0	38,262	0
2	P COLOGNE, WEST (4800)	VICTORIA	1	1	25,885	0
2	COLOGNE, W. (4805)	VICTORIA	1	0	16,524	0
2	P COLOGNE, WEST (4830)	VICTORIA	1	0	9,486	0
2	COLOMA CREEK (5800)	CALHOUN	0	0	0	0
2	A COLOMA CREEK, NORTH (7400)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7500)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7600)	CALHOUN	1	0	150,355	623 F
2	COLOMA CREEK, NORTH (7650)	CALHOUN	3	0	5,800	105
2	COLOMA CREEK, NORTH (7700)	CALHOUN	2	0	0	0
2	P COLOMA CREEK, NORTH (7710)	CALHOUN	1	0	11,112	379 F
2	P COLOMA CREEK, NORTH (7725)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (8150)	CALHOUN	1	0	1,810	0
2	P COLOMA CREEK, NORTH (8300)	CALHOUN	1	0	20,045	464 F
2	COLOMA CREEK, NORTH (8400)	CALHOUN	1	0	0	0
2	P COLOMA CREEK, NORTH (8600)	CALHOUN	1	0	0	0
2	P COLOVACA, WEST (3720)	LAVACA	0	0	0	0
2	COOK (BUNGER)	DE WITT	4	2	503,926	6,021
2	P COOK (DLUGOSH)	DE WITT	1	1	1,578	0
2	COOK (WHITE)	DE WITT	0	0	0	0
2	P COOK (WHITE, LOWER)	DE WITT	1	1	98,940	776
2	P COOK (WILCOX LOWER)	DE WITT	1	1	32,768	1,335
2	P COOK (9730)	DE WITT	1	1	140,451	1,567
2	P COOK, S. (FRID 2750)	DE WITT	1	0	0	0
2	P COOK, S. (WILCOX, LD. 10,850)	DE WITT	3	3	1,984,781	16,325 F
2	P COOK, S. (WILCOX, LD. 10,900)	DE WITT	1	0	12,066	0 F
2	P COOK, S. (WILCOX, LD. 11,800)	DE WITT	0	0	0	0
2	COOK, S. (WILCOX 11,200)	DE WITT	3	0	0	0
2	P COOK, WEST (BADE)	DE WITT	0	0	0	0
2	P COOK, WEST (WILCOX, LD.)	DE WITT	1	0	7,739	73
2	P COQUAT (MASSIVE SERIES)	LIVE OAK	1	1	78,684	1,175
2	COQUAT (SLICK)	LIVE OAK	1	0	0	0
2	P COQUAT (SLICK UPPER)	LIVE OAK	2	1	177,695	2,516
2	A CORDELE (M-1U)	JACKSON	1	1	1,695	0
2	A CORDELE (M-2U)	JACKSON	0	0	0	0
2	P CORDELE (2500)	JACKSON	0	0	0	0
2	CORDELE (2600)	JACKSON	3	1	54,316	0
2	CORDELE (2610)	JACKSON	1	1	38,552	0
2	CORDELE (2910)	JACKSON	0	0	0	0
2	CORDELE (3170)	JACKSON	0	0	0	0
2	P CORDELE (3190)	JACKSON	1	0	0	0
2	P CORDELE (CATAHOULA 3250)	JACKSON	1	0	3,846	0
2	P CORDELE (CATAHOULA 3300)	JACKSON	1	1	31,618	0
2	CORDELE (4000)	JACKSON	1	0	0	0
2	CORDELE (4300)	JACKSON	0	0	0	0
2	CORDELE (4600)	JACKSON	1	0	0	0
2	CORDELE (4850)	JACKSON	1	0	0	0
2	CORDELE, EAST (2300)	JACKSON	0	0	0	0
2	P CORDELE, EAST (2430)	JACKSON	1	1	70,080	0
2	CORDELE, EAST (2600)	JACKSON	0	0	0	0
2	CORDELE, EAST (2650)	JACKSON	0	0	0	0
2	P CORDELE, EAST (2700)	JACKSON	6	1	165,121	0
2	P CORDELE, EAST (2800)	JACKSON	3	2	92,905	0
2	CORDELE, EAST (2820)	JACKSON	0	0	0	0
2	CORDELE, EAST (2860)	JACKSON	1	0	0	0
2	P CORDELE, EAST (2900)	JACKSON	0	0	0	0
2	P CORDELE, EAST (3030)	JACKSON	2	1	11,554	0
2	P CORDELE, EAST (3175 CATAHOULA)	JACKSON	3	1	41,440	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P CORDELE, EAST (3500)	JACKSON	1	0	20,190	0
2	P CORDELE, EAST (3530)	JACKSON	1	0	0	0
2	P CORDELE, EAST (3850)	JACKSON	1	1	6,752	0
2	CORDELE, EAST (3890)	JACKSON	0	0	0	0
2	CORDELE, EAST (4000)	JACKSON	0	0	0	0
2	CORDELE, S. (CATAHOULA SEC. 8)	JACKSON	1	0	0	0
2	CORDELE, SE. (3050 CATAHOULA)	JACKSON	2	0	0	0
2	P CORDELE, WEST (ACKLEY)	JACKSON	1	1	1,837	0
2	P CORDELE, WEST (CROWN)	JACKSON	1	1	4,854	0
2	P CORDELE, WEST (DRUSCHEL)	JACKSON	0	0	0	0
2	P CORDELE, WEST (HENRY)	JACKSON	0	0	0	0
2	P CORDELE, WEST (JOE)	JACKSON	1	1	11,590	0
2	P CORDELE, WEST (KERA)	JACKSON	1	1	44,042	0
2	P CORDELE, WEST (MULHOLLAND)	JACKSON	0	0	0	0
2	CORDELE, WEST (SBRUSCH ZONE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG D GREGORY)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG E GERMER)	JACKSON	1	1	17,624	0
2	CORDELE, WEST (STRANE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (STRAY 2250)	JACKSON	1	1	33,015	0
2	P CORDELE, WEST (STRAY 2860)	JACKSON	0	0	0	0
2	CORDELE, WEST (STRAY 3000)	JACKSON	0	0	0	0
2	P CORDELE, WEST (TIGER)	JACKSON	1	0	0	0
2	P CORDELE, WEST (TRAYLOR, LOWER)	JACKSON	1	0	0	0
2	P CORDELE, WEST (TRAYLOR, UPPER)	JACKSON	3	1	2,165	0
2	P CORDELE, WEST (YAUSSI STRAY)	JACKSON	0	0	0	0
2	CORDELE, WEST (2800)	JACKSON	0	0	0	0
2	CORDELE, W. (3730)	JACKSON	1	0	0	0
2	A CORNELIA (VICKSBURG)	LIVE OAK	0	0	0	0
2	CORNELIA (2780)	LIVE OAK	1	1	2,214	0
2	P CORNELIA (3700)	LIVE OAK	1	0	1,243	0
2	COSDEN (WILCOX LULING 7200)	BEE	1	0	0	0
2	P COSDEN (Z-12)	BEE	2	2	97,133	3,194
2	COSDEN, WEST (LULING 7200)	BEE	1	0	0	0
2	A COSDEN, WEST (MACKHANK)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE, LO.)	BEE	1	0	0	0
2	COSDEN, WEST (PETTUS, UPPER)	BEE	0	0	0	0
2	COSDEN, WEST (REKLAW)	BEE	0	0	0	0
2	COSDEN, WEST (VICKSBURG, UPPER)	BEE	3	0	0	0
2	COSDEN, WEST (WILCOX 7800)	BEE	1	0	0	0
2	A COSDEN, WEST (WILCOX 8100)	BEE	0	0	0	0
2	R COSDEN, WEST (WILCOX 8300)	BEE	1	0	0	0
2	P COSDEN, WEST (WILCOX 9500)	BEE	2	2	191,108	0 F
2	COSDEN, WEST (YEGUA)	BEE	0	0	0	0
2	P COSDEN, W. (2600 FRIO)	BEE	1	1	48,883	0
2	P COSDEN, W. (3900)	BEE	1	1	28,407	0
2	COTTONWOOD, NW (12400)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK (MACKHANK)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, E. (WILCOX, UP.)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, E. (2750)	DE WITT	1	0	831	0
2	P COTTONWOOD CREEK, E. (3530)	DE WITT	1	0	96,467	20 F
2	P COTTONWOOD CREEK, E. (5300)	DE WITT	1	0	0	0
2	A COTTONWOOD CREEK, SOUTH	DE WITT	1	0	99,658	76
2	COTTONWOOD CREEK, S. (FRIO 2050)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2300)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2500)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2600)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2750)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (FRIO 2790)	DE WITT	1	1	12,674	0
2	COTTONWOOD CREEK, S. (FRIO 2800)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2850)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2900)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (FRIO 2920)	DE WITT	2	1	68,813	0
2	P COTTONWOOD CREEK, S. (FRIO 3050)	DE WITT	1	0	46,285	0
2	P COTTONWOOD CREEK, S. (FRIO 3100)	DE WITT	1	1	26,910	10
2	A COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (MACKHANK GAS)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (VKSBG 3200)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH (W-34)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, SOUTH (WILCOX)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, SOUTH (YEGUA)	DE WITT	1	1	51,123	74 F
2	A COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	1	1	31,561	2,092
2	A COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	4	1	115,604	3,356
2	COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	2	1	38,003	607 F
2	COTTONWOOD CREEK, S. (1ST MASSIVE)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (2700)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (5300)	DE WITT	5	1	108,881	470 F
2	COTTONWOOD CREEK, S. (7600)	DE WITT	0	0	0	0
2	COUSENS (FRIO 3050)	VICTORIA	1	0	0	0
2	P COY CITY (CARRIZO 4740)	KARNES	1	0	0	0
2	COY CITY (6900 -A-)	KARNES	0	0	0	0
2	COY CITY (7000 -B-)	KARNES	0	0	0	0
2	P COY CITY (7100)	KARNES	1	0	0	0
2	COY CITY (7800 -D-)	KARNES	1	0	0	0
2	P CRAIN (3100)	VICTORIA	2	0	9,101	0
2	P CRAIN (3300)	VICTORIA	2	0	0	0
2	P CRAIN (3700)	VICTORIA	6	2	32,851	0
2	P CRAIN (4000)	VICTORIA	3	2	238,174	0
2	CRANELL (ROOKE)	REFUGIO	0	0	0	0
2	CRANZ (2900)	LIVE OAK	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CROFT (MACKHANK)	BEE	0	0	0	0
2	CROFT (SLICK)	BEE	1	0	0	0
2	CUERO, S. (BLK. I 10,000)	DE WITT	0	0	0	0
2	CUERO, S. (BLK. I 17,700)	DE WITT	0	0	0	0
2	P CUERO, S. (BLK. II 10,000)	DE WITT	2	1	103,905	0 F
2	CUERO, S. (BLK. II 10,200)	DE WITT	1	0	4	0 F
2	P CUERO, S. (BLK. II 10,700)	DE WITT	1	0	0	0
2	CUERO, S. (BLK. III 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (2100)	DE WITT	0	0	0	0
2	DACOSTA (FRIO)	VICTORIA	0	0	0	0
2	P DAGG (1700)	LAVACA	0	0	0	0
2	DAGG (3300)	LAVACA	0	0	0	0
2	DAGG, NORTH (1935)	LAVACA	0	0	0	0
2	P DAHL (QUEEN CITY 5970)	BEE	1	1	9,061	175
2	DALLAS HUSKY (COOK MTN.)	GOLIAD	0	0	0	0
2	P DALLAS HUSKY (VICKSBURG)	GOLIAD	1	0	13,820	0
2	P DALLAS HUSKY (WILCOX 9000)	GOLIAD	1	1	11,156	316
2	DALLAS HUSKY (WILCOX 9400)	GOLIAD	0	0	0	0
2	A DALLAS HUSKY (YEGUA)	GOLIAD	1	0	0	0
2	DALLAS HUSKY, DEEP (9800)	GOLIAD	0	0	0	0
2	DALLAS HUSKY, E. (9200)	GOLIAD	0	0	0	0
2	P DALLAS HUSKY, NE. (HET)	GOLIAD	4	2	119,624	0
2	P DALLAS HUSKY, NE. (MACKHANK)	GOLIAD	2	1	228,301	2,372
2	P DALLAS HUSKY, NE. (MASSIVE WX)	GOLIAD	1	1	60,627	1,347
2	P DANFORTH (FRIO 2070)	GOLIAD	1	1	79,102	0
2	P DANFORTH (FRIO 3125)	GOLIAD	1	0	718	0
2	DANFORTH (2875')	GOLIAD	1	1	2,810	0
2	DANIEL O. DRISCOLL (VKSBG. 5900)	REFUGIO	0	0	0	0
2	DANIEL O. DRISCOLL (1-A)	REFUGIO	0	0	0	0
2	DANIELS RANCH (FRIAR, LOWER)	DE WITT	0	0	0	0
2	A DAVY (EDWARDS)	KARNES	3	3	137,519	714 F
2	DAVY (EDWARDS A SEG I)	KARNES	0	0	0	0
2	DAVY (EDWARDS B)	KARNES	0	0	0	0
2	P DEVCON (2060)	LIVE OAK	1	0	221	0
2	DEVCON (2750)	LIVE OAK	0	0	0	0
2	P DIAL (HOCKLEY 3380)	GOLIAD	2	2	73,823	0
2	DIAL (LULING)	GOLIAD	1	0	0	0
2	P DIAL (PETTUS 4240)	GOLIAD	2	2	284,801	1,772
2	DIAL (WILCOX 8500)	GOLIAD	1	0	0	0
2	DIAL (WILCOX 8900)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 9100)	GOLIAD	0	0	0	0
2	P DIAL (WILCOX 9250)	GOLIAD	2	0	0	0
2	DIAL, E. (1500)	GOLIAD	0	0	0	0
2	DIAL, E. (2600)	GOLIAD	0	0	0	0
2	P DINERO, E. (COOK MTN. 6330)	LIVE OAK	1	1	57,158	0
2	P DINERO, E. (FRIO 3670)	LIVE OAK	2	1	5,509	0
2	P DINERO, E. (STILLWELL)	LIVE OAK	1	1	91,455	0
2	P DINERO, E. (2900)	LIVE OAK	1	1	112,940	21
2	DINERO, NORTH (3800)	LIVE OAK	0	0	0	0
2	P DINERO, WEST (PETTUS)	LIVE OAK	1	0	1,577	263
2	DINERO, W. (WILCOX 13600)	LIVE OAK	0	0	0	0
2	P DINERO, W. (4300)	LIVE OAK	3	3	213,281	1,804 F
2	P DINERO, W. (5600)	LIVE OAK	1	1	13,420	73 F
2	A DIRKS (HOCKLEY 2700)	BEE	1	0	0	0
2	P DIRKS (HOCKLEY 3300)	BEE	2	1	39,753	4,065
2	DOEHRMANN (FRIO 2800)	DE WITT	0	0	0	0
2	DOEHRMANN (MACKHANK)	DE WITT	0	0	0	0
2	DOEHRMANN (WILCOX FIRST MASSIVE)	DE WITT	0	0	0	0
2	P DOEHRMANN (YEGUA 5200)	DE WITT	0	0	0	0
2	DOEHRMANN, NORTH (MACKHANK)	DE WITT	0	0	0	0
2	DOOLITTLE (YEGUA 5000)	DE WITT	0	0	0	0
2	DOLITTLE (YEGUA 5350)	DE WITT	0	0	0	0
2	DOOLITTLE, Sw. (YEGUA 5000)	DE WITT	0	0	0	0
2	P DORNBURG (REKLAW 1E)	GOLIAD	1	1	350,033	4,696
2	P DORNBURG (REKLAW 2E)	GOLIAD	1	0	79,881	884
2	DRAPPELLA (FRIO 2150)	DE WITT	0	0	0	0
2	DREYER (FRIO 2900)	VICTORIA	0	0	0	0
2	DREYER (MASSIVE FIRST)	VICTORIA	0	0	0	0
2	P DREYER (MASSIVE FIRST, UPPER S)	VICTORIA	1	0	0	0
2	P DREYER (MASSIVE SECOND)	VICTORIA	1	1	78,597	709
2	DREYER (VICKSBURG 3600)	VICTORIA	0	0	0	0
2	DREYER (WILCOX, UPPER)	VICTORIA	0	0	0	0
2	P DREYER (YEGUA 5200)	VICTORIA	1	0	1,709	0
2	DREYER (1300)	VICTORIA	0	0	0	0
2	DREYER (1500)	VICTORIA	0	0	0	0
2	DREYER (1600)	VICTORIA	0	0	0	0
2	P DREYER (1650)	VICTORIA	1	1	89,381	0 F
2	DREYER (1900)	VICTORIA	0	0	0	0
2	P DREYER (2350)	VICTORIA	0	0	0	0
2	DREYER (3200)	VICTORIA	0	0	0	0
2	DREYER (2900)	VICTORIA	0	0	0	0
2	DREYER (3050)	VICTORIA	0	0	0	0
2	DREYER (3300)	VICTORIA	0	0	0	0
2	P DREYER, SOUTH (FRIO)	VICTORIA	4	3	105,852	0
2	P DREYER, SOUTH (YEGUA)	VICTORIA	1	0	11,668	71
2	P DUNN (LULING-WILCOX)	LIVE OAK	0	0	0	0
2	P DUNN (REKLAW)	LIVE OAK	1	1	5,109	204
2	P DUNN (SLICK -B-)	LIVE OAK	1	1	273,762	2,886
2	P DUNN (SLICK-WILCOX)	LIVE OAK	0	0	0	0
2	P EHF (WILCOX 8600)	VICTORIA	1	1	220,310	2,233

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	EBEN HABEN (1500)	VICTORIA	1	0	0	0
2	EBEN HABEN (1600)	VICTORIA	0	0	0	0
2	EBEN HABEN (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P EBEN HABEN (YEGUA 5300)	VICTORIA	1	0	0	0
2	P EBEN HABEN (1900)	VICTORIA	2	1	59,620	0
2	P EBEN HABEN (2400)	VICTORIA	4	2	62,266	0
2	P EBEN HABEN (2500)	VICTORIA	1	0	0	0
2	EBEN HABEN (2960)	VICTORIA	1	0	0	0
2	EBEN HABEN (3070)	VICTORIA	1	1	36,111	0
2	P EBEN HABEN (3280)	VICTORIA	3	0	0	0
2	P EBEN HABEN (3350)	VICTORIA	1	1	49,827	0
2	P EDNA, EAST (FRIO BASAL)	JACKSON	0	0	0	0
2	P EDNA, EAST (FRIO 5)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 6)	JACKSON	1	0	4,437	0
2	EDNA, EAST (FRIO 4900)	JACKSON	1	0	14,897	0
2	P EDNA, EAST (FRIO 5200)	JACKSON	1	0	0	0
2	EDNA, EAST (FRIO 5450)	JACKSON	1	0	0	0
2	EDNA, EAST (FRIO 5820)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 5850)	JACKSON	0	0	0	0
2	P EDNA, EAST (GAYLE)	JACKSON	1	0	0	0
2	EDNA, EAST (5500)	JACKSON	0	0	0	0
2	EDNA, S. (5490)	JACKSON	1	1	44,207	0
2	P EDNA, S. (5500)	JACKSON	2	2	462,245	614
2	EDNA, S. (5750)	JACKSON	0	0	0	0
2	EDNA, S. (6150)	JACKSON	1	0	6,133	0
2	EDWARDS RANCH (5000)	VICTORIA	0	0	0	0
2	EL TORO (MARGINULINA 4600)	JACKSON	0	0	0	0
2	EL TORO (1500)	JACKSON	1	0	0	0
2	EL TORO (5060)	JACKSON	0	0	0	0
2	EL TORO (5250)	JACKSON	0	0	0	0
2	P EL TORO (5400)	VICTORIA	2	1	103,339	98
2	P EL TORO (5600)	JACKSON	1	1	17,578	0
2	EL TORO (5700)	JACKSON	1	1	673	49
2	EL TORO (6080)	JACKSON	0	0	0	0
2	EL TORO (6400)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500 -A-)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5600 F.B.E.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5900 SD.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6200)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6450)	JACKSON	1	0	0	0
2	A EL TORO, SOUTH (6600)	JACKSON	0	0	0	0
2	P EL TORO, SW. (5570)	JACKSON	0	0	0	0
2	EL TORO, SW. (6200)	JACKSON	0	0	0	0
2	EL TORO, SW. (6300)	JACKSON	1	0	0	0
2	A EL TORO, SW. (6700)	JACKSON	1	0	0	0
2	EL TORO, SW. (7000)	JACKSON	1	0	0	0
2	EL TORO, SW. (7035 VKSBG.)	JACKSON	0	0	0	0
2	ELBERT GOFF (3400)	JACKSON	0	0	0	0
2	ELBERT GOFF (3700)	JACKSON	0	0	0	0
2	ELBERT GOFF (4160)	JACKSON	0	0	0	0
2	ELLA BORROUM (M-1)	BEE	0	0	0	0
2	ELLA BORROUM (M-6)	BEE	0	0	0	0
2	ELLA BORROUM (M-7)	BEE	1	0	0	0
2	ELLA BORROUM (M-8)	BEE	1	0	0	0
2	ELLA BORROUM (WILCOX 6730)	BEE	0	0	0	0
2	P ELMER KOLLE (FRIO 3700)	VICTORIA	0	0	0	0
2	P ELMER KOLLE (FRIO 3775)	VICTORIA	0	0	0	0
2	ELMER KOLLE (FRIO 4500)	VICTORIA	0	0	0	0
2	ELMS (COLE, LOWER)	LIVE OAK	1	0	0	0
2	ELMS (GOVERNMENT WELLS)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, MIDDLE)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, UPPER)	LIVE OAK	0	0	0	0
2	ELMS (HOCKLEY E)	LIVE OAK	1	0	0	0
2	ELMS (HOUSE)	LIVE OAK	1	1	171,011	1,653
2	A ELMS (PETTUS)	LIVE OAK	0	0	0	0
2	ELMS (QUEEN CITY 5750)	LIVE OAK	0	0	0	0
2	P ELMS (SLICK, LOWER)	LIVE OAK	3	2	256,056	0 F
2	P ELMS (SLICK, UPPER)	LIVE OAK	5	1	784,210	487 F
2	A ELOISE (ANDERSON)	VICTORIA	1	0	0	0
2	ELOISE (FITZ 6500)	VICTORIA	0	0	0	0
2	ELOISE (GAHAGAN)	VICTORIA	0	0	0	0
2	ELOISE (JUDI 5700)	VICTORIA	2	0	0	0
2	ELOISE (KARABATSOS 5915)	VICTORIA	0	0	0	0
2	A ELOISE (KNOTT 5580)	VICTORIA	1	0	0	0
2	ELOISE (PETERSON)	VICTORIA	5	0	0	0
2	A ELOISE (RANDERSON 5800)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5885)	VICTORIA	2	0	0	0
2	ELOISE (SINTON 5935)	VICTORIA	1	0	0	0
2	ELOISE (ZAC 5600)	VICTORIA	0	0	0	0
2	ELOISE (4600)	VICTORIA	1	1	21,465	0
2	ELOISE (5750)	VICTORIA	0	0	0	0
2	ELOISE, N (5000)	VICTORIA	0	0	0	0
2	A ELOISE, N. (5330)	VICTORIA	0	0	0	0
2	ELOISE, NW (5360)	VICTORIA	0	0	0	0
2	ELOISE, NW. (6200)	VICTORIA	0	0	0	0
2	ELOISE, SE. (ERVIN)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KENS MITH 5900)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KERFOOT 6040)	VICTORIA	0	0	0	0
2	ELOISE, SW. (MOSES 5660)	VICTORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GRUSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	ELOISE, SW (4300)	VICTORIA	0	0	0	0
2	P ELOISE, SW. (5800)	VICTORIA	1	1	57,436	236
2	P ELOISE, SW. (6000)	VICTORIA	1	1	5,475	0
2	P ELOISE, SW. (6100)	VICTORIA	1	0	162	0
2	ELOISE, W. (NEISSER 6865)	VICTORIA	0	0	0	0
2	P ELOISE, W. (NEISSER 6950)	VICTORIA	1	0	7,759	0
2	A ELOISE, W. (PETERSON)	VICTORIA	0	0	0	0
2	P EMMA HAYNES (RECKLAW)	GOLIAD	2	0	76,964	625
2	EMMA HAYNES (SLICK)	GOLIAD	0	0	0	0
2	EMMA HAYNES (11,300 WILCOX)	GOLIAD	1	0	1,415	0
2	P EMMA HAYNES (12,650 WILCOX)	GOLIAD	1	0	0	0
2	EMMA HAYNES (14,000 WILCOX)	GOLIAD	0	0	0	0
2	ENKE (FRIO 2700)	GOLIAD	0	0	0	0
2	P ENKE (MIOCENE 2100)	GOLIAD	4	3	85,525	0
2	ENKE (WILCOX)	GOLIAD	3	1	19,081	627
2	ENKE (YEGUA)	GOLIAD	0	0	0	0
2	ENKE (700)	GOLIAD	5	2	11,281	0
2	ENKE (800)	GOLIAD	1	0	6,149	0
2	ENKE (1650)	GOLIAD	1	0	0	0
2	P ENKE (2550)	GOLIAD	1	1	28,342	0
2	ENKE (2600)	GOLIAD	0	0	0	0
2	ESPERANZA (WILCOX 7800)	LAVACA	0	0	0	0
2	ESPERANZA (YEGUA)	LAVACA	0	0	0	0
2	ESPERANZA (1675)	LAVACA	1	0	0	0
2	ESPERANZA (2300)	LAVACA	1	0	0	0
2	P ESPERANZA (2750)	LAVACA	1	0	3,620	0
2	P ESPERANZA (2800)	LAVACA	1	0	0	0
2	P ESPERANZA (2980)	LAVACA	0	0	0	0
2	ESPERANZA (3150)	LAVACA	0	0	0	0
2	ESPERANZA (3150, NW.)	LAVACA	1	0	0	0
2	ESPERANZA (3170)	LAVACA	0	0	0	0
2	ESPERANZA (3260)	LAVACA	0	0	0	0
2	ESPERANZA (5200)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8100)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8300)	LAVACA	0	0	0	0
2	ESPIRITU (M-27)	CALHOUN	0	0	0	0
2	ESPIRITU (1850)	CALHOUN	0	0	0	0
2	ESPIRITU (5280)	CALHOUN	0	0	0	0
2	ESPIRITU (6150)	CALHOUN	0	0	0	0
2	A FAGAN (GRETA SAND)	REFUGIO	0	0	0	0
2	FAGAN (1900)	REFUGIO	1	0	0	0
2	P FAGAN (2000)	REFUGIO	1	0	0	0
2	P FAGAN (2100)	REFUGIO	6	4	151,747	0
2	P FAGAN (2150)	REFUGIO	4	1	18,111	0
2	P FAGAN (2350)	REFUGIO	5	0	6,351	0
2	P FAGAN (2495)	REFUGIO	1	0	0	0
2	P FAGAN (2560)	REFUGIO	2	1	40,862	0
2	P FAGAN (2750)	REFUGIO	4	1	77,713	0
2	P FAGAN (2800)	REFUGIO	1	1	51,169	0
2	P FAGAN (2850)	REFUGIO	1	1	114,401	0
2	P FAGAN (2900)	REFUGIO	6	4	348,357	273
2	P FAGAN (3000)	REFUGIO	8	3	210,319	0
2	FAGAN (3100)	REFUGIO	1	0	19,000	0
2	FAGAN (3350)	REFUGIO	3	0	0	0
2	P FAGAN (3570)	REFUGIO	2	0	0	0
2	P FAGAN (5450)	REFUGIO	2	1	127,147	22
2	FAGAN (5650)	REFUGIO	1	0	0	0
2	FAGAN (5980)	REFUGIO	0	0	0	0
2	FAGAN (6250)	REFUGIO	1	0	372	124
2	P FAGAN (7950)	REFUGIO	1	1	268,576	6,566
2	P FAGAN (8050)	REFUGIO	1	0	6,147	294
2	P FAGAN (8150)	REFUGIO	1	1	71,922	4,730
2	P FAGAN (8200)	REFUGIO	1	1	53,613	2,270
2	FAGAN, N. E. (N-9)	VICTORIA	1	0	0	0
2	P FAGAN, SW. (2765)	REFUGIO	1	1	203,245	0
2	FAGAN, SW. (5200)	REFUGIO	0	0	0	0
2	P FAIR (6450)	LIVE OAK	1	1	19,068	50
2	FALLS CITY (WILCOX 4350)	KARNES	0	0	0	0
2	FANNIN (CATAHOULA)	GOLIAD	1	1	18,941	0
2	P FANNIN (3450)	GOLIAD	1	0	42,403	51
2	FANNIN, NORTH (VICKSBURG)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 15)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 16)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2330)	GOLIAD	1	1	39,851	0
2	P FANNIN, NORTH (2400)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2540)	GOLIAD	2	1	9,074	0
2	FANNIN, NORTH (2590)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2600)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2675)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2930)	GOLIAD	1	0	1,983	0
2	P FANNIN, NORTH (2850)	GOLIAD	1	0	555	0
2	FANNIN, NORTH (3085)	GOLIAD	1	0	0	0
2	P FANNIN, NORTH (3100)	GOLIAD	2	0	876	0
2	P FANNIN, NORTH (3180)	GOLIAD	1	0	7,311	0
2	FANNIN, NORTH (3200)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3275)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3400)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3600)	GOLIAD	3	1	384,567	0
2	FANNIN, NORTH (3650)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3800)	GOLIAD	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FANNIN, SOUTH (3550)	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH (3600)	GOLIAD	3	2	82,161	23 F
2	FANNIN, SOUTH (3650)	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH (4050)	GOLIAD	2	2	28,105	0
2	P FANNIN, SOUTH (4200)	GOLIAD	2	1	10,151	0
2	P FANNIN, SOUTH (4800)	GOLIAD	1	1	115,594	0
2	FANNIN, WEST (3500)	GOLIAD	0	0	0	0
2	P FANT (WILCOX 9500)	LIVE OAK	3	3	1,980,085	115,215
2	FARWELL ISLAND (4000)	CALHOUN	0	0	0	0
2	P FARWELL ISLAND (4300 MIOCENE)	CALHOUN	1	1	267,102	47 F
2	FARWELL ISLAND (6100)	CALHOUN	0	0	0	0
2	FELIX (5500)	BEE	1	0	0	0
2	P FENNER (CATAHOULA 2700)	JACKSON	2	1	9,918	0
2	FENNER (FRIO 2700)	JACKSON	0	0	0	0
2	FENNER (FRIO 3200)	JACKSON	1	1	5,430	0
2	P FENNER (FRIO 3450)	JACKSON	4	3	288,605	0
2	P FENNER (4120)	JACKSON	1	0	0	0
2	FENNER (FRIO 4075)	JACKSON	1	1	14,319	0
2	P FENNER (FRIO 4400)	JACKSON	1	0	0	0
2	FENNER, EAST (FRIO 4350)	JACKSON	0	0	0	0
2	FIVE OAKS (VICKSBURG)	BEE	0	0	0	0
2	FLYING -M- (FRIO 4925)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5000)	VICTORIA	0	0	0	0
2	FLYING-M-(FRIO 5250)	VICTORIA	0	0	0	0
2	FLYING -M- (4600)	VICTORIA	0	0	0	0
2	A FLYING -M- (5800)	VICTORIA	0	0	0	0
2	A FORT MERRILL	LIVE OAK	0	0	0	0
2	FORT MERRILL (HOCKLEY)	LIVE OAK	0	0	0	0
2	FORT MERRILL (PETTUS #1)	LIVE OAK	0	0	0	0
2	A FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	0	0	0	0
2	FORTITUDE (PETTUS 4110)	BEE	0	0	0	0
2	FORTITUDE (300)	BEE	1	0	0	0
2	FORTITUDE (1400)	BEE	2	0	0	0
2	FORTITUDE, W. (1250)	BEE	0	0	0	0
2	FORTITUDE, W (FRIO)	BEE	0	0	0	0
2	FORTITUDE, W (HOCKLEY)	BEE	0	0	0	0
2	P FOSS-BROWN (3300)	JACKSON	2	0	27,679	0
2	P FOSS-BROWN (1600)	JACKSON	0	0	0	0
2	P FOSS-BROWN (2200)	JACKSON	2	1	2,380	0
2	P FOSS-BROWN (2400)	JACKSON	1	1	2,019	0
2	P FOSS-BROWN (3440)	JACKSON	1	0	2,644	0 F
2	P FOSS-BROWN (3500)	JACKSON	1	0	6,665	0
2	P FOSS-BROWN (3550)	JACKSON	1	0	0	0
2	P FOSS-BROWN (3800)	JACKSON	2	2	268,991	0 F
2	P FOSTER POINT (FRIO B SAND)	CALHOUN	1	1	50,177	672
2	A FRANCITAS	JACKSON	1	0	0	0
2	A FRANCITAS (-A- SAND)	JACKSON	3	0	0	0
2	FRANCITAS (B)	JACKSON	0	0	0	0
2	P FRANCITAS (F- 4)	JACKSON	0	0	0	0
2	P FRANCITAS (F- 4 N SEG.)	JACKSON	2	0	0	0
2	A FRANCITAS (F- 5)	JACKSON	1	1	24,437	180 F
2	A FRANCITAS (F- 5 N. SEG.)	JACKSON	1	0	2,713	0 F
2	FRANCITAS (F- 7)	JACKSON	1	0	0	0
2	P FRANCITAS (F-11)	JACKSON	1	0	0	0
2	P FRANCITAS (F-11 N. SEG.)	JACKSON	2	0	0	0
2	P FRANCITAS (F-12)	JACKSON	1	0	0	0
2	P FRANCITAS (F-13)	JACKSON	2	0	0	0
2	P FRANCITAS (F-15-A)	JACKSON	3	3	345,739	0 F
2	P FRANCITAS (F-16)	JACKSON	1	0	0	0
2	A FRANCITAS (FRIO 7000)	JACKSON	7	1	58,461	126 F
2	A FRANCITAS (FRIO 7160)	JACKSON	1	1	54,937	0 F
2	P FRANCITAS (FRIO 8600)	JACKSON	1	0	0	0
2	FRANCITAS (FRIO 8750)	JACKSON	5	1	19,584	0 F
2	P FRANCITAS (KOPNICKY 7900)	JACKSON	0	0	0	0
2	FRANCITAS (MARGINULINA)	JACKSON	4	0	2,919	0 F
2	FRANCITAS (MIOCENE B)	JACKSON	1	0	200	0 F
2	P FRANCITAS (MIOCENE C)	JACKSON	2	0	0	0
2	FRANCITAS (TRULL 8990)	JACKSON	1	0	0	0
2	P FRANCITAS (WEED)	JACKSON	0	0	0	0
2	P FRANCITAS (7000 N. SEG.)	JACKSON	0	0	0	0
2	P FRANCITAS (7700)	JACKSON	6	2	127,471	0 F
2	FRANCITAS (7700 N. SEG.)	JACKSON	0	0	0	0
2	P FRANCITAS (9200)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (ARNOLD)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS A)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 1)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (LEAGUE 2)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 3)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (P-1)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (6700)	JACKSON	1	1	1,956	0
2	FRANCITAS, NORTH (6800)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7000)	JACKSON	0	0	0	0
2	P FRANCITAS, NORTH (7050)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (8500)	JACKSON	1	1	33,700	154
2	A FRANCITAS, SOUTH (F-18)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-23)	JACKSON	0	0	0	0
2	P FRANCITAS, SOUTH (F-25)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (8,960)	JACKSON	1	0	0	6
2			0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P FRANCITAS, SOUTH (9,850)	JACKSON	2	0	0	0
2	P FRANCITAS, SOUTH (13,100)	JACKSON	0	0	0	0
2	P FRANCITAS, SW. (SEG. 7000)	JACKSON	0	0	0	0
2	P FRANCITAS, SW. (12,500)	JACKSON	0	0	0	0
2	P FRANKE (YEGUA)	GOLIAD	0	0	0	0
2	P FREEMAN (HOCKLEY 4100)	LIVE OAK	0	0	0	0
2	P FRIAR RANCH (WILCOX 10,700)	DE WITT	2	2	86,631	2,608
2	P FRIAR RANCH (WILCOX 11000)	DE WITT	1	0	0	568
2	P FRIAR RANCH (WILCOX 11300)	DE WITT	1	1	31,921	1,183
2	P FRIAR RANCH, S. (WILCOX 12450)	DE WITT	1	1	49,786	788
2	P FRIAR RANCH, W. (WILCOX 10250)	DE WITT	1	0	0	0
2	P FRIAR RANCH, W. (9900)	DE WITT	0	0	0	0
2	P FRIENDSHIP CHURCH (3700)	BEE	1	1	46,873	0
2	P FRIENDSHIP CHURCH (HOCKLEY, E.)	BEE	1	1	5,597	178
2	P FRIENDSHIP CHURCH (VICKSBURG)	BEE	0	0	0	0
2	P FRIENDSHIP CHURCH, E. (3380)	BEE	1	1	47,025	0
2	P GABRYSCH (5350)	JACKSON	0	0	0	0
2	P GABRYSCH (5600 SEG A)	JACKSON	1	0	0	0
2	P GABRYSCH (5700)	JACKSON	1	1	141,670	0
2	P GABRYSCH (5860)	JACKSON	0	0	0	0
2	P GABRYSCH (5900)	JACKSON	0	0	0	0
2	P GABRYSCH (6100)	JACKSON	0	0	0	0
2	A GABRYSCH (6300)	JACKSON	0	0	0	0
2	P GABRYSCH (6350 SEG B)	JACKSON	0	0	0	0
2	P GABRYSCH (6370)	JACKSON	0	0	0	0
2	A GABRYSCH (6370 SEG B)	JACKSON	0	0	0	0
2	P GABRYSCH (6700)	JACKSON	0	0	0	0
2	P GABRYSCH, SOUTH (4965)	JACKSON	2	1	99,532	0
2	P GABRYSCH, SOUTH (5450)	JACKSON	1	1	80,167	0
2	P GABRYSCH, SOUTH (5600)	JACKSON	0	0	0	0
2	P GABRYSCH, SOUTH (5720)	JACKSON	0	0	0	0
2	P GABRYSCH, SOUTH (6200)	JACKSON	0	0	0	0
2	P GABRYSCH, SE. (6600)	JACKSON	0	0	0	0
2	P GABRYSCH, W. (6700)	JACKSON	0	0	0	0
2	P GAFFNEY (4620)	VICTORIA	1	0	2,480	0
2	P GAFFNEY (4700)	VICTORIA	2	2	187,828	0
2	P GAFFNEY (5300)	VICTORIA	2	0	0	0
2	P GAFFNEY (5335)	VICTORIA	0	0	0	0
2	P GAFFNEY (5350)	VICTORIA	0	0	0	0
2	P GAFFNEY (5540, N W)	VICTORIA	0	0	0	0
2	P GAFFNEY, SW. (4800)	GOLIAD	2	0	751	0 F
2	P GAFFNEY, SW. (4800 -B-)	GOLIAD	1	1	17,939	116 F
2	P GAFFNEY, SW. (4830)	GOLIAD	1	0	0	0
2	P GAFFNEY, SW. (4900)	GOLIAD	0	0	0	0
2	P GAFFNEY, SW. (5200)	GOLIAD	1	1	298,424	1,393
2	P GAFFNEY, SW. (5500)	GOLIAD	1	0	0	0
2	P GAMBLE GULLY (LULING)	LIVE OAK	2	1	70,313	782
2	P GAMBLE GULLY (QUEEN CITY)	LIVE OAK	3	2	115,597	1,471 F
2	P GAMBLE GULLY (SLICK SAND)	LIVE OAK	0	0	0	0
2	P GAMBLE GULLY (UP. SLICK SD.)	LIVE OAK	2	2	213,559	7,645
2	A GANADO (F- 3 SEG 2)	JACKSON	0	0	0	0
2	A GANADO (F- 3-A LOWER)	JACKSON	0	0	0	0
2	A GANADO (F- 3-B)	JACKSON	0	0	0	0
2	A GANADO (F- 3-D)	JACKSON	0	0	0	0
2	A GANADO (F- 3-H UPPER)	JACKSON	0	0	0	0
2	A GANADO (F-4)	JACKSON	0	0	0	0
2	P GANADO (F- 4-A)	JACKSON	1	0	0	0
2	P GANADO (F- 4-A UPPER)	JACKSON	1	1	46,279	0 F
2	P GANADO (F- 4-C SEG 2)	JACKSON	1	0	0	0
2	P GANADO (F- 5-B)	JACKSON	0	0	0	0
2	A GANADO (F- 7-A SEG 2)	JACKSON	1	0	3,420	91
2	P GANADO (F- 7-B)	JACKSON	3	1	74,878	0 F
2	P GANADO (F- 8-D)	JACKSON	0	0	0	0
2	P GANADO (F-8-E, SEG.2)	JACKSON	0	0	0	0
2	P GANADO (F-14)	JACKSON	1	0	0	0
2	P GANADO (F-16)	JACKSON	2	0	0	0
2	A GANADO (F-16-E)	JACKSON	0	0	0	0
2	A GANADO (F-16-G)	JACKSON	0	0	0	0
2	P GANADO (F-18)	JACKSON	1	0	0	0
2	P GANADO (FRIO 4-D)	JACKSON	0	0	0	0
2	P GANADO (FRIO 5-D)	JACKSON	1	0	0	0
2	A GANADO (FRIO 6-A)	JACKSON	1	0	0	0
2	P GANADO (FRIO 7-A)	JACKSON	3	0	124,964	0 F
2	P GANADO (FRIO 7-A, UPPER)	JACKSON	0	0	0	0
2	P GANADO (FRIO 7-D)	JACKSON	1	0	0	0
2	A GANADO (FRIO 8-A)	JACKSON	0	0	0	0
2	P GANADO (FRIO 5550)	JACKSON	1	0	2,724	0
2	A GANADO (MARG. 8)	JACKSON	5	1	5,322	0 F
2	A GANADO (MARG. 1)	JACKSON	3	0	20,313	0 F
2	P GANADO (MARG. 1 GAS)	JACKSON	1	0	0	0
2	P GANADO (MIO. 3600)	JACKSON	1	0	0	0
2	P GANADO (S-4)	JACKSON	1	0	0	0
2	A GANADO (SHALLOW)	JACKSON	0	0	0	0
2	P GANADO (V-3)	JACKSON	3	1	59,688	0 F
2	P GANADO (V-4)	JACKSON	1	0	10,207	0 F
2	P GANADO (V-5)	JACKSON	2	1	19,838	0 F
2	P GANADO (3620)	JACKSON	3	0	0	0
2	P GANADO (3675)	JACKSON	3	1	37,676	0 F
2	P GANADO (3700)	JACKSON	5	1	2,930	0 F
2	P GANADO (3700 -A-)	JACKSON	5	1	19,808	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GANADO (3800)	JACKSON	4	1	19,218	0
2	P GANADO (3900)	JACKSON	4	1	41,346	0
2	GANADO (4000)	JACKSON	3	0	161	0
2	P GANADO (4100)	JACKSON	2	0	23,935	0
2	P GANADO (4170)	JACKSON	1	1	17,529	0
2	GANADO (4200)	JACKSON	2	0	0	0
2	GANADO (4600)	JACKSON	2	0	0	0
2	P GANADO (5270)	JACKSON	3	1	18,878	0 F
2	A GANADO (5660)	JACKSON	1	0	10,864	0 F
2	P GANADO (5670)	JACKSON	1	0	19,885	0
2	GANADO (5700)	JACKSON	0	0	0	0
2	P GANADO (6150)	JACKSON	1	0	25,535	0 F
2	GANADO (6200 FRID)	JACKSON	0	0	0	0
2	P GANADO (6490)	JACKSON	1	1	20,086	0
2	A GANADO, DEEP (HANNA ROSS)	JACKSON	0	0	0	0
2	A GANADO, DEEP (HULTQUIST)	JACKSON	0	0	0	0
2	GANADO, DEEP (MAURITZ 6500)	JACKSON	1	0	0	0
2	P GANADO, DEEP (UPPER 6650)	JACKSON	2	0	0	0
2	GANADO, DEEP (5650)	JACKSON	0	0	0	0
2	A GANADO, EAST (FRID 6300)	JACKSON	0	0	0	0
2	P GANADO, E. (WHISLER)	JACKSON	2	2	141,451	1,407
2	GANADO, EAST (5200)	JACKSON	1	0	0	0
2	P GANADO, EAST (5210)	JACKSON	1	1	30,238	0
2	P GANADO, EAST (5300)	JACKSON	2	1	26,060	0
2	GANADO, EAST (5400)	JACKSON	0	0	0	0
2	GANADO, EAST (5700)	JACKSON	1	0	0	0
2	P GANADO, EAST (5900)	JACKSON	1	1	12,526	0
2	GANADO, EAST (6000)	JACKSON	0	0	0	0
2	P GANADO, EAST (6100)	JACKSON	2	1	57,668	0
2	P GANADO, NW. (CATAHCULA)	JACKSON	7	1	30,122	0
2	P GANADO, NW. (CORDELE)	JACKSON	1	1	65,048	0
2	P GANADO, N.W. (4330)	JACKSON	1	1	61,662	0
2	A GANADO, WEST	JACKSON	2	2	18,859	0
2	GANADO, WEST (5100)	JACKSON	2	0	0	0
2	GANADO, WEST (5150)	JACKSON	1	0	0	0
2	GANADO, WEST (5200)	JACKSON	1	0	0	0
2	GANADO, WEST (5250)	JACKSON	1	0	0	0
2	A GANADO, WEST (5300)	JACKSON	1	0	0	0
2	GANADO, WEST (5440)	JACKSON	1	0	0	0
2	GANADO, WEST (5600)	JACKSON	0	0	0	0
2	A GANADO, WEST (5710)	JACKSON	0	0	0	0
2	A GANADO, WEST (5875)	JACKSON	0	0	0	0
2	GANADO, WEST (6200)	JACKSON	0	0	0	0
2	A GANADO, WEST (6300-8)	JACKSON	0	0	0	0
2	GANTT (COOK MTN)	GOLIAD	0	0	0	0
2	GANTT (MIOCENE, UP.)	GOLIAD	2	0	0	0
2	P GANTT (FRID 2140)	GOLIAD	1	1	11,627	0
2	GANTT (FRID 2400)	GOLIAD	0	0	0	0
2	GANTT (WILCOX 13,000)	GOLIAD	0	0	0	0
2	GARCITAS CREEK (CATAHOULA)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (FRID 3850)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (2400)	VICTORIA	2	1	1,605	0 F
2	P GARRETT (WILCOX A-3)	DE WITT	1	1	279,729	5,624
2	P GARRETT (YEGUA 5300)	DE WITT	1	0	50,397	187
2	P GARRETT (YEGUA 5650)	DE WITT	3	3	269,573	2,681
2	GENEVIEVE (HOCKLEY 3500)	BEE	1	0	0	0
2	P GEORGE WEST TOWNSITE	LIVE OAK	1	0	0	0
2	P GEORGE WEST TOWNSITE (LULING)	LIVE OAK	1	0	0	0
2	P GEORGE WEST TOWNSITE (SLICK UPPER)	LIVE OAK	1	0	0	0
2	GEORGE WEST, EAST (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (SLICK 8500)	LIVE OAK	0	0	0	0
2	GEORGE WEST, SOUTH (FRID -N-)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (QUEEN CITY, LO.)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST (1800)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, W (6400)	LIVE OAK	4	0	17,892	92 F
2	GEORGE WEST, W. (7200)	LIVE OAK	1	0	0	0
2	GEORGE WEST, WEST (7300)	LIVE OAK	1	0	11,000	0 F
2	A GEORGE WEST, WEST (7400 SD)	LIVE OAK	2	0	0	0
2	P GEORGE WEST, WEST (7400 SD.-W.)	LIVE OAK	2	0	119,970	2,727
2	GEORGE WEST, W. (7450)	LIVE OAK	0	0	0	0
2	P GEORGE WEST, WEST (7500 WILCOX)	LIVE OAK	1	0	32,402	204 F
2	GEORGE WEST, WEST (7900)	LIVE OAK	1	1	182,197	0 F
2	GEORGE WEST, WEST (8180)	LIVE OAK	1	1	27,062	746
2	P GEORGE WEST, WEST (8300)	LIVE OAK	4	4	1,523,722	31,499
2	P GEORGE WEST, WEST (8500)	LIVE OAK	7	6	954,957	19,807
2	P GEORGE WEST, WEST (8600)	LIVE OAK	2	1	94,761	2,590
2	GEORGE WEST, WEST (10430)	LIVE OAK	1	1	41,093	2,079
2	GEORGE WEST, WEST (10500)	LIVE OAK	1	1	84,958	1,709
2	GEORGE WEST, WEST (11400)	LIVE OAK	2	0	40,195	966
2	P GEORGE WEST, W-SW (8400)	LIVE OAK	1	0	2,741	27
2	P GEORGIE HEARD (3500)	BEE	1	1	76,960	0
2	P GEORGIE HEARD (3700)	BEE	3	3	181,024	0
2	A GILLETTE (HOCKLEY)	BEE	0	0	0	0
2	GLADYS POWELL (MACKHANK 7650)	GOLIAD	0	0	0	0
2	GLADYS POWELL (8000)	GOLIAD	0	0	0	0
2	GOEBEL (LULING)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 2)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 3)	LIVE OAK	1	1	8,879	212
2	GOEBEL (MASSIVE 4)	LIVE OAK	0	0	0	0

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2	GOEBEL (MASSIVE 5)	LIVE OAK	0	0	0	0
2	P GOEBEL (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (FRIO)	LIVE OAK	1	0	0	0
2	GOEBEL, NORTH (LULING)	LIVE OAK	0	0	0	0
2	A GOEBEL, NORTH (MASSIVE)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (WILCOX 7200)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (3150)	LIVE OAK	1	0	0	0
2	GOEBEL, NORTH (7500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6550)	LIVE OAK	0	0	0	0
2	P GOHLKE, N. (YEGUA 5370)	DE WITT	1	1	82,960	661
2	P GOHLKE, N. (5240)	DE WITT	1	1	136,537	495
2	GOLIAD (FRIO 2270)	GOLIAD	0	0	0	0
2	GOLIAD (FRIO 2740)	GOLIAD	2	0	8,880	0
2	GOLIAD (FRIO 2930)	GOLIAD	1	0	6,261	0
2	P GOLIAD, N. (2090)	GOLIAD	0	0	0	0
2	GOLIAD, NORTH (2325)	GOLIAD	2	0	15,519	0
2	P GOLIAD, N. (2450)	GOLIAD	1	0	12,903	0
2	GOLIAD, N. (2525)	GOLIAD	2	0	28,487	0
2	P GOLIAD, NORTH (2650)	GOLIAD	4	1	162,098	0
2	P GOLIAD, N. (2850)	GOLIAD	1	0	0	0
2	P GOLIAD, N. (2960)	GOLIAD	1	0	0	0
2	P GOLIAD, N. (3250)	GOLIAD	4	2	534,259	0
2	GOLIAD, NW. (2100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (3100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (5040)	GOLIAD	0	0	0	0
2	P GOLIAD, WEST (2100)	GOLIAD	1	0	0	0
2	GOLIAD, WEST (2200)	GOLIAD	2	1	6,371	0
2	GOLIAD, WEST (2260)	GOLIAD	1	0	0	0
2	P GOLIAD, WEST (2650)	GOLIAD	1	1	25,057	0
2	P GOREE (SLICK WILCOX)	BEE	1	0	0	0
2	P GOREE (7900)	BEE	0	0	0	0
2	GOREE, EAST (2560)	BEE	0	0	0	0
2	GOSSAMER (EDWARDS)	DE WITT	0	0	0	0
2	P GOTTSCHALT (CROCKETT LOWER)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (CROCKETT UPPER)	GOLIAD	0	0	0	0
2	GOTTSCHALT (FRIC 2700)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (LULING 7600)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (MACKHAK 7700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (MASSIVE 3)	GOLIAD	0	0	0	0
2	GOTTSCHALT (PETTUS)	GOLIAD	0	0	0	0
2	GOTTSCHALT (RECKLAW 7300)	GOLIAD	3	2	72,340	303
2	P GOTTSCHALT (THIRD YEGUA)	GOLIAD	1	1	57,228	432
2	GOTTSCHALT (VICKSBURG-3200)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2650)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2730)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2850)	GOLIAD	1	0	0	0
2	P GOTTSCHALT (8900)	GOLIAD	0	0	0	0
2	P GOTTSCHALT, W.	GOLIAD	1	1	196,384	162
2	P GOTTSCHALT, WEST (PETTUS)	GOLIAD	1	1	81,225	175
2	P GOTTSCHALT, WEST (SLICK)	GOLIAD	1	1	103,330	1,060
2	A GOWITT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	P GOWITT (WILCOX 7700)	GOLIAD	1	0	132,213	3,305
2	P GOWITT (WILCOX B, 8700)	GOLIAD	2	0	24,046	251
2	GOWITT (WILCOX 13,100)	DE WITT	0	0	0	0
2	GRASS ISLAND (FARWELL -M-)	CALHOUN	0	0	0	0
2	P GRASS ISLAND (FARWELL Q)	CALHOUN	1	1	475,632	426
2	P GRASS ISLAND (FARWELL -R-)	CALHOUN	2	0	206,332	166
2	P GRASS ISLAND (FARWELL -R2-)	CALHOUN	1	0	136,267	2,185 F
2	P GRASS ISLAND (MATAGORDA -A-)	CALHOUN	2	1	530,358	6,764 F
2	P GRASS ISLAND (SALURIA -D-)	CALHOUN	1	0	0	0
2	P GRASS ISLAND (SALURIA -E-)	CALHOUN	4	4	1,189,521	36 F
2	GRASS ISLAND, W. (2220)	CALHOUN	1	1	3,682	0
2	A GREEN (LULING)	KARNES	0	0	0	0
2	P GREEN (QUEEN CITY)	KARNES	2	2	115,955	149
2	GREEN (RECKLAW 6315)	KARNES	0	0	0	0
2	GREEN (SLICK, GAS)	KARNES	0	0	0	0
2	GREEN LAKE (A)	CALHOUN	1	0	0	0
2	P GREEN LAKE (B)	CALHOUN	1	0	0	0
2	A GREEN LAKE (MARG 3)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (LF- 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (LF-16)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (SHERIFF #1)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (STRUMA 4)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (FRIO 5900)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 1)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 2)	CALHOUN	0	0	0	0
2	P GREEN LAKE, W. (LF-10)	CALHOUN	1	1	125,243	2,134
2	GREEN LAKE, WEST (SHERIFF #3)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8276)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8350)	CALHOUN	1	0	0	0
2	GREEN LAKE, WEST (8450)	CALHOUN	0	0	0	0
2	A GREEN LAKE, W. (8560)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (8850)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9100)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9550)	CALHOUN	0	0	0	0
2	P GRETA (C-1)	REFUGIO	4	1	65,445	0
2	P GRETA (C-1-A, NORTH)	REFUGIO	2	2	87,682	0 F
2	P GRETA (C-2)	REFUGIO	4	0	17,892	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GRETA (C-2 SOUTH)	REFUGIO	0	0	0	0
2	P GRETA (C-5)	REFUGIO	11	8	1,411,418	0 F
2	GRETA (F-0 SAND)	REFUGIO	1	0	0	0
2	P GRETA (F-1 WEST)	REFUGIO	7	5	239,875	0 F
2	GRETA (F-2 WEST)	REFUGIO	3	0	0	0
2	GRETA (F-2-A)	REFUGIO	0	0	0	0
2	GRETA (F-3 WEST)	REFUGIO	0	0	0	0
2	GRETA (G-2)	REFUGIO	0	0	0	0
2	GRETA (G-5)	REFUGIO	3	3	37,697	0
2	GRETA (L- 1)	REFUGIO	2	0	2,766	0
2	GRETA (L- 2)	REFUGIO	35	7	185,209	0 F
2	GRETA (L- 3)	REFUGIO	33	11	267,421	0 F
2	GRETA (L- 4)	REFUGIO	2	0	0	0
2	GRETA (L- 5)	REFUGIO	50	24	601,395	0
2	GRETA (L- 5-A)	REFUGIO	0	0	0	0
2	P GRETA (L- 6 WEST)	REFUGIO	8	1	55,098	0 F
2	GRETA (L- 7 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L- 7 SOUTH)	REFUGIO	2	0	0	0
2	GRETA (L- 8)	REFUGIO	7	2	94,523	0
2	GRETA (L- 9)	REFUGIO	0	0	0	0
2	GRETA (L-10)	REFUGIO	0	0	0	0
2	P GRETA (L-12)	REFUGIO	1	1	45,797	0
2	GRETA (L-13)	REFUGIO	4	2	50,753	0
2	P GRETA (L-13, S.)	REFUGIO	1	0	0	0
2	P GRETA (L-14 NORTH)	REFUGIO	2	1	47,965	0
2	GRETA (L-14 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (L-15)	REFUGIO	11	3	64,357	0
2	GRETA (L-16)	REFUGIO	0	0	0	0
2	GRETA (L-17)	REFUGIO	0	0	0	0
2	GRETA (O-1)	REFUGIO	4	2	110,845	0 F
2	GRETA (O-1-B)	REFUGIO	1	0	0	0
2	GRETA (O-2 NORTH)	REFUGIO	0	0	0	0
2	GRETA (O-2 SOUTH)	REFUGIO	1	1	71,936	0
2	GRETA (O-2A)	REFUGIO	0	0	0	0
2	GRETA (O-3)	REFUGIO	0	0	0	0
2	P GRETA (O-4)	REFUGIO	4	2	42,807	0
2	P GRETA (O-5)	REFUGIO	1	0	0	0
2	GRETA (O-5-B)	REFUGIO	0	0	0	0
2	GRETA (O-6)	REFUGIO	1	0	0	0
2	P GRETA (600)	REFUGIO	1	0	17,168	0
2	GRETA (700)	REFUGIO	7	5	233,494	0 F
2	GRETA (O-7)	REFUGIO	2	0	0	0
2	GRETA (800)	REFUGIO	4	1	58,059	0 F
2	P GRETA (900)	REFUGIO	5	3	87,762	0 F
2	GRETA (950)	REFUGIO	3	0	26,375	0 F
2	GRETA (1080)	REFUGIO	4	2	114,173	0 F
2	P GRETA (1250)	REFUGIO	5	2	143,676	0 F
2	GRETA (1300)	REFUGIO	2	0	62,909	0
2	GRETA (1385)	REFUGIO	0	0	0	0
2	GRETA (1450)	REFUGIO	0	0	0	0
2	GRETA (1550)	REFUGIO	1	0	0	0
2	GRETA (2350, STRAY)	REFUGIO	2	0	0	0
2	GRETA (2380, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2460)	REFUGIO	0	0	0	0
2	GRETA (2890)	REFUGIO	0	0	0	0
2	GRETA (2950)	REFUGIO	0	0	0	0
2	A GRETA (3500)	REFUGIO	1	0	0	0
2	GRETA (3870, STRAY)	REFUGIO	0	0	0	0
2	GRETA (4300)	REFUGIO	0	0	0	0
2	A GRETA (4400)	REFUGIO	6	2	257,502	5,465
2	P GRETA (4850)	REFUGIO	1	1	15,016	0
2	P GRETA (4910)	REFUGIO	0	0	0	0
2	GRETA (5350)	REFUGIO	0	0	0	0
2	GRETA (5600)	REFUGIO	0	0	0	0
2	GRETA (5760)	REFUGIO	0	0	0	0
2	GRETA (5780)	REFUGIO	0	0	0	0
2	A GRETA (5800)	REFUGIO	0	0	0	0
2	GRETA (5900)	REFUGIO	0	0	0	0
2	GRETA (6050)	REFUGIO	0	0	0	0
2	GRETA (6200, SOUTH)	REFUGIO	0	0	0	0
2	A GRETA (6400, SW.)	REFUGIO	0	0	0	0
2	A GRETA, DEEP	REFUGIO	0	0	0	0
2	P GRETA, DEEP (5600)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5620)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5660)	REFUGIO	2	0	53,895	824
2	GRETA, DEEP (5660, SEG. N)	REFUGIO	0	0	0	0
2	GRETA, DEEP (5700, SEG. N)	REFUGIO	0	0	0	0
2	A GRETA, DEEP (5800)	REFUGIO	0	0	0	0
2	A GRETA, NORTH (FRID LOWER/L)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6100)	REFUGIO	1	0	0	0
2	GRETA, NORTH (6300 FRID)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6500 SD.)	REFUGIO	0	0	0	0
2	GRETA, NORTH (7700)	REFUGIO	0	0	0	0
2	GRETA, SW (5700)	REFUGIO	0	0	0	0
2	P GRETA, W. (5450)	REFUGIO	1	0	0	0
2	A GRETA, WEST (5800)	REFUGIO	0	0	0	0
2	P GRETA, W. (6110)	REFUGIO	1	1	175,494	1,877
2	P HAVERNICK	JACKSON	1	0	14,384	0
2	HAILEY (PETTUS)	LIVE OAK	0	0	0	0
2	P HALLETTSVILLE (SHALLOW)	LAVACA	2	0	0	0

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2	HALLETTSVILLE (6700)	LAVACA	0	0	0	0
2	P HALLETTSVILLE (7100)	LAVACA	4	2	65,116	619
2	HALLETTSVILLE (7200)	LAVACA	4	4	128,841	1,364
2	HALLETTSVILLE (7700)	LAVACA	2	0	781	0
2	P HALLETTSVILLE (8250 WILCOX)	LAVACA	3	1	55,759	2,192
2	P HALLETTSVILLE (8450)	LAVACA	3	2	467,820	18,601
2	P HALLETTSVILLE (8550)	LAVACA	1	1	269,328	9,767
2	P HALLETTSVILLE (8750)	LAVACA	1	0	0	0
2	P HALLETTSVILLE (8900)	LAVACA	1	0	1,500	11
2	P HALLETTSVILLE (9500)	LAVACA	0	0	0	0
2	HALLETTSVILLE, EAST (8000)	LAVACA	0	0	0	0
2	P HALLETTSVILLE, EAST (8600)	LAVACA	1	1	18,524	675
2	HALLETTSVILLE, EAST (9800)	LAVACA	0	0	0	0
2	P HALLETTSVILLE, SOUTH (ANDERSON)	LAVACA	10	6	1,969,347	44,372 F
2	HALLETTSVILLE, SW (ED. 14,400)	LAVACA	1	0	0	0
2	HAMILTON (SLICK)	VICTORIA	0	0	0	0
2	HANAN (2040)	JACKSON	0	0	0	0
2	HANNA (3740)	VICTORIA	1	0	0	0
2	P HANNA (4970)	VICTORIA	1	1	165,296	0
2	P HAPPY MILLER (4750)	LIVE OAK	5	3	245,154	969
2	P HAPPY MILLER (6420)	LIVE OAK	1	1	23,849	600
2	P HAPPY MILLER, NORTH (HET)	LIVE OAK	1	1	58,752	0
2	HARDY CREEK (FRIO)	LAVACA	1	0	0	0
2	HARMON (MIOCENE 3700)	JACKSON	0	0	0	0
2	P HARMON (STRAY 6500)	JACKSON	1	1	60,580	4,953
2	P HARMON, S. (6230)	JACKSON	1	1	55,790	596
2	A HARMON, SOUTH (6400)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6550 FRIO)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6750)	JACKSON	0	0	0	0
2	HARMON, SOUTH (7200)	JACKSON	0	0	0	0
2	HARRIS (SLICK, UP.)	LIVE OAK	3	2	85,777	0 F
2	HARRIS (WILCOX-LULING)	LIVE OAK	6	3	282,810	0 F
2	HARRIS (WILCOX-MACKHANK)	LIVE OAK	3	2	373,280	0 F
2	HARRIS (WILCOX-MASSIVE)	LIVE OAK	4	0	155,728	0 F
2	HARRIS (WILCOX-SLICK)	LIVE OAK	2	2	264,148	0 F
2	HARRIS, NE. (MACKHANK)	LIVE OAK	0	0	0	0
2	A HARRIS, NE. (MASSIVE)	LIVE OAK	0	0	0	0
2	P HARRIS, NE. (MASSIVE SEG. A)	LIVE OAK	1	1	38,048	0 F
2	P HARRIS, NE. (MASSIVE SEG. C)	LIVE OAK	1	1	55,026	708
2	HARRIS, NE. (SLICK)	LIVE OAK	1	0	0	0
2	HARRIS, NE. (WILCOX 7600)	LIVE OAK	0	0	0	0
2	HARRIS, NE (WILCOX 7760)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK STRINGER)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK 7550)	LIVE OAK	0	0	0	0
2	HARTMAN (WILCOX, UP. 7915)	DE WITT	0	0	0	0
2	P HEALEY (HOCKLEY)	BEE	1	1	38,058	0
2	HEARD RANCH (FRIO V)	BEE	0	0	0	0
2	HEARD RANCH (FRIO Z)	BEE	3	1	328,311	122 F
2	P HEARD RANCH (2900)	BEE	2	1	463,753	0 F
2	HEARD RANCH (3300)	BEE	0	0	0	0
2	HEARD RANCH (3500)	BEE	0	0	5,337	0
2	HEARD RANCH (3550)	BEE	1	1	26,880	0
2	HEARD RANCH (3650)	BEE	0	0	0	0
2	P HEARD RANCH (3700)	BEE	2	2	42,278	0 F
2	P HEARD RANCH (3900)	BEE	6	6	482,471	0 F
2	P HEARD RANCH (4000)	BEE	3	2	607,736	196 F
2	P HEARD RANCH (4200)	BEE	1	1	52,024	0 F
2	P HEARD RANCH (4300)	BEE	6	6	418,450	21 F
2	P HEARD RANCH (4400)	BEE	3	3	488,151	150 F
2	P HEARD RANCH (4500)	BEE	1	1	86,032	0
2	HEARD RANCH (4600)	BEE	1	1	7,501	0
2	P HEARD RANCH (4800)	BEE	1	1	18,344	0
2	HEARD RANCH, NORTH (3420)	BEE	0	0	0	0
2	HEARD RANCH, NORTH (4045)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (4450)	BEE	0	0	0	0
2	HEINZVILLE (RECKLAW)	GOLIAD	0	0	0	0
2	P HELEN GOHLKE (A-2)	DE WITT	1	1	47,977	1,661
2	P HELEN GOHLKE (FRIO F)	VICTORIA	1	1	27,050	0
2	HELEN GOHLKE (FRIO 2200)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (FRIO 3150)	VICTORIA	1	1	36,467	0
2	HELEN GOHLKE (FRIO 3250)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3300)	VICTORIA	1	0	0	0
2	P HELEN GOHLKE (FRIO 3400)	VICTORIA	1	0	0	0
2	HELEN GOHLKE (FRIO 3520)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE (WILCOX A-1)	VICTORIA	8	3	448,672	4,503 F
2	A HELEN GOHLKE (WILCOX A-3)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (WILCOX B-2)	VICTORIA	4	1	45,882	0 F
2	P HELEN GOHLKE (WILCOX, LO.)	VICTORIA	1	1	198,195	0
2	P HELEN GOHLKE (WILCOX, LO. B)	VICTORIA	1	1	68,756	0
2	P HELEN GOHLKE (YEGUA K)	DE WITT	3	2	171,796	2,473 F
2	P HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	9	1	23,837	0 F
2	P HELEN GOHLKE (YEGUA 5250)	DE WITT	1	1	42,439	0 F
2	HELEN GOHLKE (YEGUA 5400)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (850)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1000)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1200)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (1400)	VICTORIA	1	1	16,438	0 F
2	HELEN GOHLKE (MIOCENE 1450)	DE WITT	0	0	0	0
2	P HELEN GOHLKE (1650)	DE WITT	3	0	0	0
2	P HELEN GOHLKE (1700)	VICTORIA	1	1	43,281	0

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2	HELEN GOHLKE (5700)	DE WITT	0	0	0	0
2	P HELEN GOHLKE, E. (WILCOX A-1)	VICTORIA	3	3	940,399	8,327
2	HELEN GOHLKE, N. (WILCOX 7800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NE. (YEGUA 5600)	LAVACA	0	0	0	0
2	HELEN GOHLKE, NW. (WILCOX -A-)	DE WITT	0	0	0	0
2	HELEN GOHLKE, SE. (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE, SE. (WILCOX 9000)	VICTORIA	1	1	128,604	2,135
2	P HELEN GOHLKE, SW. (WILCOX)	VICTORIA	4	4	704,770	4,934
2	P HELEN GOHLKE, SW. (WILCOX N SEG)	VICTORIA	2	1	248,137	2,069
2	P HELEN GOHLKE, SW. (YEGUA, LO.)	VICTORIA	3	1	38,242	0 F
2	HELEN GOHLKE, SW. (YEGUA 3730)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (WILCOX)	VICTORIA	2	0	489	5
2	HELEN GOHLKE, W. (WILCOX A-1)	DE WITT	0	0	0	0
2	HELEN GOHLKE, W. (WILCOX B-2)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (YEGUA)	DE WITT	2	1	38,657	0 F
2	P HELEN GOHLKE, W. (YEGUA LOWER)	DE WITT	3	1	25,279	2 F
2	HELEN GOHLKE, W. (YEGUA 5650)	VICTORIA	1	0	1,783	0
2	HELEN GOHLKE, W. (3000 SD)	VICTORIA	0	0	0	0
2	HENKE (MELBOURN)	CALHOUN	0	0	0	0
2	HENRY WITTE (FRIO 5600)	VICTORIA	0	0	0	0
2	P HENZE (LULING)	DE WITT	0	0	0	0
2	HENZE (SLICK)	DE WITT	2	2	126,979	525
2	HENZE (WILCOX LOWER)	DE WITT	0	0	0	0
2	HENZE (WILCOX LOWER 12,000)	DE WITT	0	0	0	0
2	P HENZE (WILCOX 10850)	DE WITT	2	2	101,316	2,580
2	P HENZE (WILCOX 12,300)	DE WITT	1	1	10,500	311
2	HENZE (4250)	DE WITT	0	0	0	0
2	P HENZE, E. (ROEDER SAND)	DE WITT	2	1	153,023	8,835
2	HENZE, E (YEGUA 4725)	DE WITT	0	0	0	0
2	HERNDON (3000 FRIO)	GOLIAD	3	2	23,682	0
2	HERNDON (3200 FRIO)	GOLIAD	0	0	0	0
2	A HEYSER	VICTORIA	0	0	0	0
2	P HEYSER (F-37)	CALHOUN	1	1	189,888	0 F
2	P HEYSER (F-39)	VICTORIA	1	1	114,042	42 F
2	P HEYSER (F-40)	CALHOUN	1	0	3,830	0 F
2	P HEYSER (GRETA STRINGER)	CALHOUN	14	2	244,814	21 F
2	HEYSER (2650)	CALHOUN	1	0	0	0
2	P HEYSER (3200)	CALHOUN	1	0	0	0
2	HEYSER (3300)	CALHOUN	2	0	0	0
2	HEYSER (3400)	CALHOUN	3	0	0	0
2	P HEYSER (3500)	CALHOUN	0	0	0	0
2	HEYSER (3600)	CALHOUN	0	0	0	0
2	HEYSER (3700)	CALHOUN	1	0	0	0
2	HEYSER (3800)	CALHOUN	0	0	0	0
2	P HEYSER (3900)	CALHOUN	5	0	0	0
2	P HEYSER (4300)	CALHOUN	7	0	0	0
2	HEYSER (4320)	VICTORIA	1	0	0	0
2	P HEYSER (4400)	CALHOUN	16	4	464,742	0 F
2	A HEYSER (4800 GRETA)	CALHOUN	3	0	0	0
2	A HEYSER (5400)	CALHOUN	0	0	0	0
2	A HEYSER (5400 #1)	CALHOUN	2	1	94,916	0
2	A HEYSER (5400 #2)	CALHOUN	79	19	18,254,451	213,537 F
2	A HEYSER (5400 #3)	VICTORIA	3	0	28,191	44 F
2	HEYSER (5500 A)	VICTORIA	1	0	0	0
2	HEYSER (5600)	CALHOUN	0	0	0	0
2	A HEYSER (5700)	VICTORIA	0	0	0	0
2	HEYSER (5960)	VICTORIA	0	0	0	0
2	A HEYSER (6000)	CALHOUN	0	0	0	0
2	HEYSER (6100, FRIO 2-A)	VICTORIA	0	0	0	0
2	HEYSER (6150)	CALHOUN	0	0	0	0
2	HEYSER (6150-GAS)	CALHOUN	0	0	0	0
2	HEYSER (7400)	VICTORIA	0	0	0	0
2	P HEYSER (8150)	VICTORIA	1	0	8,575	152 F
2	P HEYSER (8200)	VICTORIA	2	2	363,010	5,524
2	P HEYSER (8300)	VICTORIA	2	0	0	0
2	P HEYSER, SE. (FRIO 5550)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (SANDY G-13)	CALHOUN	1	0	11,325	252
2	P HEYSER, S.E. (G-10)	CALHOUN	1	1	12,524	540
2	P HEYSER, SE. (6980)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (7600-K)	CALHOUN	1	0	0	0
2	P HEYSER, SE (8080)	CALHOUN	1	0	3,485	884
2	P HINNANT (GREENWOOD)	LIVE OAK	1	0	24,672	0
2	HINNANT (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	P HINNANT (MIOCENE 1660)	LIVE OAK	0	0	0	0
2	P HINNANT (WILSON)	LIVE OAK	4	2	249,009	6,395
2	P HINNANT (YEGUA 1ST)	LIVE OAK	3	1	99,987	15,980
2	P HINNANT (2000)	LIVE OAK	2	0	0	0
2	HINNANT (2200)	LIVE OAK	0	0	0	0
2	HINNANT (5500)	LIVE OAK	0	0	0	0
2	P HINNANT (5900)	LIVE OAK	1	0	0	0
2	HIX GREEN (SLICK)	DE WITT	0	0	0	0
2	A HOBSON	KARNES	0	0	0	0
2	A HOBSON (RECKLAW -A- STRINGER)	KARNES	0	0	0	0
2	HOLLY (COOK MOUNTAIN 5150)	DE WITT	1	0	0	0
2	HOLLY (FRIO 2100)	DE WITT	1	0	0	0
2	P HOLLY (FRIO 2700)	DE WITT	0	0	0	0
2	P HOLLY (FRIO 2900)	DE WITT	1	0	0	0
2	P HOLLY (FRIO 3050)	DE WITT	2	2	51,493	0
2	HOLLY (MACKHANK 7570)	DE WITT	0	0	0	0
2	P HOLLY (VICKSBURG 3900)	DE WITT	2	2	27,493	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P HOLLY (YEGUA 4500)	DE WITT	1	0	12,189	0
2	A HOLLY (YEGUA 4600 UP.)	DE WITT	2	1	13,517	0
2	HOLLY (YEGUA 4800)	DE WITT	0	0	0	0
2	P HOLLY (5180 YEGUA)	DE WITT	1	1	1,884	10
2	HOLLY, EAST (LULING 7500)	DE WITT	1	0	0	0
2	HOLLY, EAST (MACKHANK)	DE WITT	1	0	0	0
2	A HOLLY, EAST (MASSIVE)	DE WITT	0	0	0	0
2	HOLLY, EAST (MASSIVE 2)	DE WITT	1	0	0	0
2	HOLLY, EAST (WILCOX 7550)	DE WITT	0	0	0	0
2	HOLLY, NW. (2460)	DE WITT	0	0	0	0
2	HOLLY, NW. (2550)	DE WITT	0	0	0	0
2	HOLLY, NW. (3050)	DE WITT	1	0	0	0
2	P HOLLY, WEST (MACKHANK 7450)	DE WITT	1	0	2,834	5
2	P HOLLY, WEST (VICKSBURG)	DE WITT	1	0	0	0
2	A HOLLY, WEST (YEGUA)	DE WITT	0	0	0	0
2	HOLLY, WEST (2000)	DE WITT	1	0	0	0
2	A HOLZMARK	BEE	0	0	0	0
2	A HOLZMARK (HOCKLEY)	BEE	1	0	233	0
2	HOLZMARK (HOCKLEY J, LOWER)	BEE	0	0	0	0
2	HOLZMARK (LULING)	BEE	0	0	0	0
2	A HOLZMARK (PETTUS)	BEE	1	0	0	0
2	HOLZMARK (SLICK)	BEE	0	0	0	0
2	HOLZMARK (SMITH)	BEE	0	0	0	0
2	A HOLZMARK (WHITSETT)	BEE	0	0	0	0
2	HOLZMARK (10,500)	BEE	0	0	0	0
2	HOLZMARK (12000)	BEE	0	0	0	0
2	P HOLZMARK (13850)	BEE	1	1	787,679	0
2	HOLZMARK, E. (LULING)	BEE	0	0	0	0
2	HOLZMARK, E. (MACKHANK)	BEE	0	0	0	0
2	P HOLZMARK, E. (2ND MASSIVE)	BEE	1	1	68,675	0 F
2	HOLZMARK, E (2770)	BEE	0	0	0	0
2	HOLZMARK, WEST (900)	BEE	1	1	11,786	0
2	HONDD CREEK (REKLAW)	KARNES	0	0	0	0
2	P HONDD CREEK (WILCOX 7700)	KARNES	1	0	0	0
2	A HONDD CREEK, NORTH (LULING)	KARNES	0	0	0	0
2	HONDD CREEK, NORTH (REKLAW)	KARNES	0	0	0	0
2	HONDD CREEK, W. (LULING)	KARNES	0	0	0	0
2	HONEY CREEK (COCKFIELD)	LAVACA	1	0	0	0
2	P HONEY CREEK (MIOCENE 1000)	LAVACA	1	1	60,812	0
2	P HOPE (FRIO 2950)	LAVACA	2	1	30,529	389 F
2	HOPE (FRIO 3079)	DE WITT	1	0	0	0
2	HOPE (MIOCENE 1000)	LAVACA	3	2	69,868	0
2	HOPE (MIOCENE 1250)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 1550)	LAVACA	8	5	259,875	0
2	P HOPE (MIOCENE 2300)	LAVACA	1	0	5,061	0
2	HOPE (MIOCENE 2350)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 2500)	LAVACA	2	0	10,780	0
2	HOPE (MIOCENE 2700)	LAVACA	5	2	151,897	0
2	P HOPE (MIOCENE 2750)	LAVACA	1	0	37,073	0
2	P HOPE (MIOCENE 2900)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 2950)	LAVACA	2	0	30,954	0
2	HOPE (MIOCENE 3000)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 3050)	LAVACA	1	0	5,959	0
2	HOPE (MIOCENE 3300)	LAVACA	0	0	0	0
2	P HOPE (VICKSBURG 3200)	LAVACA	3	1	45,383	0
2	HOPE (WILCOX 7700)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 3100)	LAVACA	0	0	0	0
2	P HOPE (WILCOX 8800)	LAVACA	2	2	116,447	9,914
2	HOPE (WILCOX 9350)	LAVACA	0	0	0	0
2	P HOPE (WILCOX 9950)	LAVACA	1	1	45,077	974
2	P HOPE (WILCOX 10300)	LAVACA	2	0	641	96
2	HOPE (YEGUA 4850)	LAVACA	0	0	0	0
2	P HOPE, NORTH (2880 FRIO)	LAVACA	2	2	91,796	0
2	HOPE, NE. (700)	LAVACA	1	0	0	0
2	P HOPE, NE. (900)	LAVACA	2	0	0	0
2	HOPE, NE. (1100)	LAVACA	0	0	0	0
2	HOPE, NE. (1250)	LAVACA	8	2	127,996	0
2	HOPE, NE. (2900)	LAVACA	2	0	58	0
2	HOPE, NE. (3100)	LAVACA	2	0	0	0
2	P HOPE, NW. (WILCOX 10,000)	LAVACA	0	0	0	0
2	HOPE, SE. (900)	LAVACA	0	0	0	0
2	HOPE, SE. (1700)	LAVACA	0	0	0	0
2	P HOPE, SE (2900)	LAVACA	1	0	6,408	0
2	A HORDES CREEK	GOLIAD	0	0	0	0
2	A HORDES CREEK (COOK Mtn. SD.)	GOLIAD	0	0	0	0
2	P HORDES CREEK (LULING)	GOLIAD	2	1	77,856	346 F
2	P HORDES CREEK (MACKHANK)	GOLIAD	2	1	101,900	1,988
2	HORDES CREEK (MASSIVE)	GOLIAD	0	0	0	0
2	P HORDES CREEK (MASSIVE, UPPER)	GOLIAD	1	1	82,120	1,092
2	HORDES CREEK (VICKSBURG)	GOLIAD	0	0	0	0
2	HORDES CREEK (1600)	GOLIAD	0	0	0	0
2	P HORDES CREEK (2000)	GOLIAD	1	1	13,140	0
2	HORDES CREEK (2315)	GOLIAD	0	0	0	0
2	HORDES CREEK (2565)	GOLIAD	0	0	0	0
2	P HORDES CREEK (3100)	GOLIAD	1	1	59,806	0
2	P HORDES CREEK, EAST (LULING)	GOLIAD	2	0	1,071	756
2	HORDES CREEK, EAST (MASSIVE, LO)	GOLIAD	1	0	0	0
2	HORDES CREEK, NORTH (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, N. (MACKHANK 7600)	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH (SLICK)	GOLIAD	0	0	0	0

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2	P HORDES CREEK, SOUTH (PETTUS)	GOLIAD	1	1	20,305	0
2	P HORDES CREEK, SOUTH (1700)	GOLIAD	0	0	0	0
2	P HORDES CREEK, SOUTH (1950)	GOLIAD	1	1	48,686	0
2	P HORDES CREEK, SOUTH (2400)	GOLIAD	0	0	0	0
2	P HORDES CREEK, W. (LULING)	GOLIAD	3	1	35,151	147 F
2	HORDES CREEK, W. (1600)	GOLIAD	0	0	0	0
2	HORNBERGER (3600)	JACKSON	2	0	2,434	0
2	HORNBUCKLE (FRIO 6450)	JACKSON	0	0	0	0
2	HORNBUCKLE (LINDBERG 7200)	JACKSON	0	0	0	0
2	HORNBUCKLE (6800)	JACKSON	0	0	0	0
2	HORNBUCKLE (6850)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (FRIO 7215)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (MOODY SD.)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6110)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6710)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (6830)	JACKSON	0	0	0	0
2	HORNEY (2150)	GOLIAD	0	0	0	0
2	HOUDMAN (WILCOX 7230)	LIVE OAK	0	0	0	0
2	P HOUDMAN (WILCOX 8300)	LIVE OAK	2	2	56,258	1,379
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	0	0	0	0
2	P HUFF (199)	REFUGIO M	9	5	321,456	0
2	HUFF (341)	REFUGIO	1	0	0	0
2	A HUFF (372)	REFUGIO	1	0	0	0
2	HUFF (403)	REFUGIO	1	0	0	0
2	HUFF (436)	REFUGIO	0	0	0	0
2	A HUFF (612)	REFUGIO	0	0	0	0
2	HUFF (1400)	REFUGIO	10	2	38,945	0
2	HUFF (1700)	REFUGIO M	3	1	22,599	0
2	HUFF (2150)	REFUGIO	0	0	0	0
2	P HUFF (2200)	REFUGIO M	10	2	293,107	0
2	P HUFF (2400)	REFUGIO	2	0	0	0
2	P HUFF (2600)	REFUGIO	3	0	0	0
2	P HUFF (2800)	REFUGIO	9	4	333,609	0
2	HUFF (2900)	REFUGIO M	8	3	123,078	0
2	P HUFF (3000)	REFUGIO	1	1	37,125	0
2	P HUFF (3200)	REFUGIO	3	1	114,772	0
2	HUFF (3250)	REFUGIO	0	0	0	0
2	HUFF (3300)	REFUGIO	0	0	0	0
2	HUFF (3400)	REFUGIO	0	0	0	0
2	HUFF (3500)	REFUGIO	0	0	0	0
2	P HUFF (3600)	REFUGIO	3	0	0	0
2	P HUFF (3700)	REFUGIO	3	1	166,510	0
2	P HUFF (4400)	REFUGIO	6	0	0	0
2	P HUFF (4770)	REFUGIO	1	0	0	0
2	HUFF (5000)	REFUGIO	0	0	0	0
2	P HUFF (5100)	REFUGIO	1	0	1,274	0
2	P HUFF (5250)	REFUGIO	2	2	159,265	289
2	P HUFF (5300)	REFUGIO	1	0	68	0 F
2	HUFF (5350)	REFUGIO	0	0	0	0
2	HUFF (5500)	REFUGIO	0	0	0	0
2	P HUFF (5600)	REFUGIO	1	1	289,018	0
2	P HYNES (MASSIVE)	DE WITT	1	1	72,868	1,622
2	P HYNES (WILCOX 8100)	DE WITT	1	1	37,327	1,030
2	HYNES RANCH (F- 4)	REFUGIO	0	0	0	0
2	HYNES RANCH (F- 8)	REFUGIO	0	0	0	0
2	HYNES RANCH (F-12)	REFUGIO	0	0	0	0
2	P HYNES RANCH (FB-50)	REFUGIO	0	0	0	0
2	HYNES RANCH (FE-16)	REFUGIO	0	0	0	0
2	A HYNES RANCH (FE-95)	REFUGIO	0	0	0	0
2	HYNES RANCH (FF-29)	REFUGIO	0	0	0	0
2	HYNES RANCH (1900)	REFUGIO	0	0	0	0
2	HYNES RANCH (2550)	REFUGIO	0	0	0	0
2	HYNES RANCH (5300)	REFUGIO	0	0	0	0
2	A HYNES RANCH (5800 FRIO UPPER)	REFUGIO	0	0	0	0
2	HYNES RANCH (6650)	REFUGIO	0	0	0	0
2	HYNES RANCH (6700)	REFUGIO	1	0	0	0
2	A HYNES RANCH (6800)	REFUGIO	0	0	0	0
2	HYNES RANCH (6840)	REFUGIO	0	0	0	0
2	HYNES RANCH (7000)	REFUGIO	0	0	0	0
2	HYNES RANCH (7250)	REFUGIO	0	0	0	0
2	HYNES RANCH, SOUTH (6990)	REFUGIO	1	0	0	0
2	HYSAW (CARRIZO)	KARNES	0	0	0	0
2	P HYSAW (EDWARDS)	KARNES	1	1	77,904	964
2	P IDA WEITZ (FRIO)	VICTORIA	1	0	7,463	0
2	IDA WEITZ (MIOCENE)	VICTORIA	0	0	0	0
2	P IDA WEITZ (2800)	VICTORIA	1	1	19,580	0
2	P IDA WEITZ (3300)	VICTORIA	1	0	10,913	0
2	P IDA WEITZ (3750)	VICTORIA	1	1	42,887	0
2	IDA WEITZ (3800)	VICTORIA	1	0	0	0
2	P IDA WEITZ (4000)	VICTORIA	1	1	68,663	0
2	P INDIAN CREEK (FB-C, M-1)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB-C, 9500)	JACKSON	1	0	0	0
2	INDIAN CREEK (FB-F, MASSIVE)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB-F, TH-B, UP)	JACKSON	0	0	0	0
2	P INEZ, NORTH (FRIO 4900)	VICTORIA	1	0	0	0
2	INEZ, SOUTH (4450)	VICTORIA	1	0	0	0
2	P INEZ, SOUTH (5200)	VICTORIA	1	0	59	0
2	INEZ, SOUTH (5500)	VICTORIA	0	0	0	0
2	P INEZ, SOUTH (5850)	VICTORIA	1	0	0	0
2	IRISH CREEK (WILCOX 12,100)	DE WITT	0	0	0	0

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2	ISAACKS (EDWARDS)	LIVE OAK	1	0	0	0
2	ISABELLA (6500)	REFUGIO	0	0	0	0
2	P J. W. RAY (2300)	GOLIAD	1	1	15,432	0
2	P JACK GUMM (WILCOX 8650)	GOLIAD	1	1	9,806	0
2	JACKSON RANCH (PETTUS)	LIVE OAK	0	0	0	0
2	JAMES FULLER (FRIO 2700)	LAVACA	0	0	0	0
2	A JAMES FULLER (WILCOX, UPPER)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (2800)	LAVACA	1	0	5,568	0
2	JAMES FULLER, SW. (WILCOX, UP.)	LAVACA	1	0	0	0
2	JAMES FULLER, SW. (4600)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (WILCOX 7420)	LAVACA	1	0	0	0
2	JAMIE (OAKVILLE 3100)	REFUGIO	0	0	0	0
2	JANSKY (WILCOX)	LAVACA	0	0	0	0
2	JANSKY (WILCOX 7900, GAS)	LAVACA	1	1	0	0
2	JANSKY (WILCOX 10700)	LAVACA	1	1	136,722	2,360 F
2	P JANSKY (3590)	LAVACA	1	0	0	89
2	JAY WELDER (F-87)	CALHOUN	0	0	0	0
2	A JAY WELDER (5800)	CALHOUN	0	0	0	0
2	JAY WELDER, S. (5600)	CALHOUN	0	0	0	0
2	P JENNIE BELL (WILCOX)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA, SOUTH)	DE WITT	0	0	0	0
2	P JOE LYNE (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P JOHN COFFEE (5625)	JACKSON	1	1	20,233	0
2	P JOHN COFFEE (5800)	JACKSON	1	1	23,495	0
2	P JOHN COFFE (6430)	JACKSON	1	0	73,572	0
2	JOHN WELDER (FRIO 9300)	CALHOUN	0	0	0	0
2	JUAN (FRIO 4330)	JACKSON	0	0	0	0
2	JUAN (FRIO 5500)	JACKSON	0	0	0	0
2	JUDY (FRIO 5650)	JACKSON	0	0	0	0
2	KAI CREEK (MARH)	VICTORIA	1	0	0	0
2	KAI CREEK (SIMMONS)	VICTORIA	1	0	0	0
2	P KAREN BEAUCHAMP (PETTUS)	GOLIAD	2	1	5,040	61
2	KAREN BEAUCHAMP (VICKSBURG)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (YEGUA)	GOLIAD	0	0	0	0
2	A KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	1	1	1,741	172
2	KAREN BEAUCHAMP (1650)	GOLIAD	1	0	1,745	0
2	KAREN BEAUCHAMP (1950)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2100)	GOLIAD	9	7	72,813	0
2	KAREN BEAUCHAMP (2300)	GOLIAD	2	1	4,238	0
2	KAREN BEAUCHAMP (2400)	GOLIAD	1	1	6,434	0
2	KAREN BEAUCHAMP (2500)	GOLIAD	5	2	33,663	0
2	KAREN BEAUCHAMP (2600)	GOLIAD	4	0	134	0
2	KAREN BEAUCHAMP (2626)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (2700)	GOLIAD	3	2	46,337	0
2	KAREN BEAUCHAMP (2800)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2900)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3000)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3200)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (8300)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP, S. (2900)	GOLIAD	1	1	15,689	0
2	KARON (FRIO 1250)	LIVE OAK	0	0	0	0
2	A KARON (LULING)	LIVE OAK	31	19	9,287,296	1
2	P KARON (MACKHANK)	LIVE OAK	3	0	522	0 F
2	P KARON (SLICK)	LIVE OAK	7	5	868,015	6,227 F
2	KARON (WILCOX MASSIVE)	LIVE OAK	1	0	0	0
2	KARON, SOUTH (LULING SD.)	BEE	0	0	0	0
2	KARON, SOUTH (LULING F-B A)	BEE	0	0	0	0
2	KARON, SOUTH (MASSIVE, FIRST)	LIVE OAK	0	0	0	0
2	KARON, SOUTH (MASSIVE, SECOND)	LIVE OAK	0	0	0	0
2	A KARON, SOUTH (SLICK)	LIVE OAK	1	1	25,603	249
2	P KARON, WEST (LULING)	LIVE OAK	1	1	96,809	1,773
2	KATHLEEN (FRIO B)	REFUGIO	0	0	0	0
2	KATHLEEN (FRIO E)	REFUGIO	0	0	0	0
2	P KATHLEEN (SINTON -A-)	REFUGIO	1	1	141	0
2	KATHLEEN (TUTTLE 5845)	REFUGIO	0	0	0	0
2	KATIE WELDER (G-13)	CALHOUN	1	1	27,115	529
2	P KATIE WELDER (K-3)	CALHOUN	1	1	152,351	4,966
2	P KATIE WELDER (L-1)	CALHOUN	1	1	105,858	4,584
2	P KATIE WELDER (L-7)	CALHOUN	4	3	286,088	15,370
2	P KATIE WELDER (N-1)	CALHOUN	2	2	235,810	9,287
2	P KATIE WELDER (N-8)	CALHOUN	0	0	0	0
2	P KATIE WELDER (N-9)	CALHOUN	0	0	0	0
2	KATZ-SLICK (LULING)	LIVE OAK	1	0	0	0
2	P KATZ-SLICK (WILCOX A)	LIVE OAK	3	1	48,611	279
2	P KATZ-SLICK (WILCOX B)	LIVE OAK	1	1	50,947	565
2	P KAWITT (EDWARDS)	DE WITT	4	3	336,758	858
2	KAWITT (WILCOX, CARRIZO)	DE WITT	0	0	0	0
2	KAWITT (WILCOX 9400 'A)	DE WITT	1	0	0	0
2	P KAY CREEK (2150)	VICTORIA	5	4	228,152	0 F
2	P KAY CREEK (2200)	VICTORIA	2	1	92,093	0
2	KAY CREEK (2400)	VICTORIA	0	0	0	0
2	P KAY CREEK (2800)	VICTORIA	1	1	55,767	0
2	KAY CREEK (3660)	VICTORIA	1	0	0	0
2	P KAY CREEK (5100)	VICTORIA	1	0	0	0
2	P KAY CREEK (5325)	VICTORIA	1	0	4,158	0 F
2	KAY CREEK (6075)	VICTORIA	0	0	0	0
2	KAY CREEK (6460)	VICTORIA	0	0	0	0
2	KEERAN (GRETA 4800)	VICTORIA	0	0	0	0
2	KEERAN (3900)	VICTORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KEERAN (4000)	VICTORIA	0	0	0	0
2	KEERAN (5100)	VICTORIA	0	0	0	0
2	P KEERAN (5200)	VICTORIA	2	2	276,004	0
2	KEERAN (5300)	VICTORIA	0	0	0	0
2	KEERAN (5500)	VICTORIA	0	0	0	0
2	A KEERAN (5550)	VICTORIA	0	0	0	0
2	P KEERAN (5565)	VICTORIA	1	1	1,593	0
2	A KEERAN (5700)	VICTORIA	0	0	0	0
2	KEERAN (5750)	VICTORIA	0	0	0	0
2	KEERAN (5780 STRINGER)	VICTORIA	0	0	0	0
2	KEERAN (5830)	VICTORIA	0	0	0	0
2	KEERAN (5900 GAS)	VICTORIA	1	0	0	0
2	KEERAN (6000)	VICTORIA	0	0	0	0
2	P KEERAN (6040)	VICTORIA	1	1	52,458	670
2	A KEERAN (6130)	VICTORIA	0	0	0	0
2	A KEERAN (6150)	VICTORIA	1	0	230	0
2	KEERAN (6200)	VICTORIA	0	0	0	0
2	KEERAN (6250)	VICTORIA	0	0	0	0
2	KEERAN (6300)	VICTORIA	0	0	0	0
2	KEERAN (6400)	VICTORIA	0	0	0	0
2	A KEERAN (6500 -A-)	VICTORIA	0	0	0	0
2	P KEERAN (6520)	VICTORIA	0	0	0	0
2	KEERAN (6550)	VICTORIA	0	0	0	0
2	KEERAN (6600)	VICTORIA	0	0	0	0
2	KEERAN (6650)	VICTORIA	0	0	0	0
2	A KEERAN (6700)	VICTORIA	0	0	0	0
2	KEERAN (6720, FRIO STGR.)	VICTORIA	0	0	0	0
2	KEERAN (6750)	VICTORIA	1	0	0	0
2	KEERAN (6900)	VICTORIA	0	0	0	0
2	KEERAN (7000)	VICTORIA	0	0	0	0
2	KEERAN (7100)	VICTORIA	0	0	0	0
2	KEERAN (7400)	VICTORIA	0	0	0	0
2	KEERAN (7600)	VICTORIA	1	0	0	0
2	P KEERAN, EAST (5840)	VICTORIA	1	1	12,440	101 F
2	KEERAN, EAST (5900)	VICTORIA	0	0	0	0
2	KEERAN, E. (6170)	VICTORIA	1	1	26,123	174
2	P KEERAN, EAST (6530)	VICTORIA	1	0	5,631	4,977
2	P KEERAN, EAST (6940)	VICTORIA	0	0	0	0
2	P KEERAN, EAST (7180)	VICTORIA	1	1	127,612	4,568
2	P KEERAN, NORTH (4000 MIOCENE)	VICTORIA	2	2	88,008	0
2	KEERAN, NORTH (4700)	VICTORIA	1	0	0	0
2	P KEERAN, NORTH (5450)	VICTORIA	1	1	22,520	0
2	KEERAN, NORTH (6200)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (6500)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (7100)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (3350)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (5800)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (6530)	VICTORIA	0	0	0	0
2	KELLERS BAY (MELBOURNE 8500)	CALHOUN	0	0	0	0
2	P KELLERS BAY (8400)	CALHOUN	1	1	227,424	0 F
2	KELLERS BAY, EAST (8400)	CALHOUN	1	0	0	0
2	P KELLERS BAY, EAST (8600)	CALHOUN	2	2	334,603	47 F
2	KELLERS BAY, N. (MELBORNE)	CALHOUN	0	0	0	0
2	KELLERS BAY, N. (CATS)	CALHOUN	0	0	0	0
2	KELLERS CREEK (TEEPEE)	JACKSON	0	0	0	0
2	P KELLERS CREEK, E. (DAVIS)	CALHOUN	1	1	58,558	732 F
2	KELLERS CREEK, E. (DAVIS, FB-B)	CALHOUN	0	0	0	0
2	KELLERS CREEK, EAST (GRIFFITH)	CALHOUN	0	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-A)	CALHOUN	1	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-B)	CALHOUN	1	1	60,175	319
2	P KELLERS CREEK, E. (7600)	CALHOUN	1	1	40,614	642 F
2	KELLERS CREEK, S. (GRIFFITH SD.)	CALHOUN	0	0	0	0
2	P KELLERS CREEK, S. (KOP. MID. A)	CALHOUN	2	2	79,759	2,149
2	P KELLERS CREEK S. (MELBOURNE UP)	CALHOUN	2	2	230,020	3,947
2	P KELLERS CREEK, S. (8100)	CALHOUN	1	0	0	0
2	KEMPER (FRIO 3050)	LAVACA	0	0	0	0
2	KEMPER (FRIO 3650)	LAVACA	0	0	0	0
2	P KEMPER (FRIO 3700)	LAVACA	2	2	25,744	0
2	KEMPER (MIOCENE 1050)	LAVACA	5	1	35,850	0
2	KEMPER (5690)	LAVACA	1	0	0	0
2	KEMPER, E. (1775)	LAVACA	1	0	0	0
2	KEMPER, EAST (3120)	LAVACA	1	1	37,421	0
2	P KEMPER, EAST (3320)	LAVACA	2	2	42,364	0
2	P KEMPER, EAST (5650)	LAVACA	5	4	726,636	8,584
2	P KENEDY (WILCOX 8800)	KARNES	1	1	88,685	772
2	P KENEDY, E. (EDWARDS)	KARNES	3	3	157,879	738 F
2	P KENEDY, SW. (EDWARDS)	KARNES	2	1	251,765	445
2	P KENEDY, SW. (SLIGO)	KARNES	1	1	293,484	0 F
2	KENEDY, S.W., (WILCOX 8100)	KARNES	1	0	3,915	458
2	KENEDY, SW. (WILCOX, LG.)	KARNES	0	0	0	0
2	KENEDY, SW. (WILCOX, MID)	KARNES	2	1	19,322	199
2	A KENTUCKY MOTT (6300)	VICTORIA	0	0	0	0
2	KERLICK (FRIO)	GOLIAD	0	0	0	0
2	KERLICK (YEGUA)	GOLIAD	0	0	0	0
2	P KERR (MASSIVE)	BEE	1	1	89,085	1,622
2	P KERR (PETTUS, LOWER)	BEE	0	0	0	0
2	P KERR (REKLAW)	BEE	1	1	6,894	295 F
2	P KERR (7600)	BEE	0	0	0	0
2	KESELING (10,850)	DE WITT	0	0	0	0
2	KESELING (11,420)	DE WITT	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P KESELING, N. (MIDCCX 11000)	DE WITT	1	0	30,827	378
2	P KIDD (FIRST MASSIVE)	BEE	1	0	0	0
2	P KINKLER (WILCOX 8130)	LAVACA	1	0	5,865	367
2	P KINKLER (WILCOX 8200)	LAVACA	0	0	0	0
2	P KINKLER (WILCOX 8700)	LAVACA	1	1	49,757	0 F
2	P KINKLER (WILCOX 8800)	LAVACA	0	0	0	0
2	P KINKLER (WILCOX 8900)	LAVACA	1	0	22,145	1,177
2	P KINKLER (5700)	LAVACA	1	1	7,227	0 F
2	P KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	A KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	1	0	0	0
2	P KITTIE WEST (I-24)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (LULING)	LIVE OAK	3	1	324,003	5,070 F
2	P KITTIE WEST (MACKHANK)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (MASSIVE)	LIVE OAK	1	0	0	0
2	P KITTIE WEST (MASSIVE II)	LIVE OAK	1	0	43,570	1,112 F
2	P KITTIE WEST (QUEEN CITY 5600)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (SLICK)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (WILCOX SLICK)	LIVE OAK	1	1	14,344	161
2	P KITTY BURNS (QUEEN CITY)	LIVE OAK	2	2	112,060	603 F
2	P KITTY BURNS (WILCOX UPPER)	LIVE OAK	1	0	0	0
2	P KITTY BURNS (9,100 WILCOX)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9100 WILCOX, E.)	LIVE OAK	1	0	0	0
2	P KITTY BURNS (9,400)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9600)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (10,400)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (10,800)	LIVE OAK	0	0	0	0
2	P KNOX (HOUSE SAND)	LIVE OAK	0	0	0	0
2	P KOENIG, N. (WILCOX 9,800)	DE WITT	1	1	23,956	0 F
2	P KOENIG, NORTH (WILCOX 10,100)	DE WITT	1	1	230,520	2,903
2	P KOENIG, NORTH (WILCOX 10,600)	DE WITT	0	0	0	0
2	P KOENIG, NORTH (11,100)	DE WITT	1	1	11,098	0
2	P KOENIG, NORTH (10,800)	DE WITT	0	0	0	0
2	P KOERTH (7800)	LAVACA	0	0	0	0
2	P KOERTH (WILCOX 10950)	LAVACA	1	1	1,064,066	26,319
2	P KOHLER (2580)	GOLIAD	1	1	18,304	0
2	P KOLLE (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOLLE (2400 SD.)	VICTORIA	0	0	0	0
2	P KOONTZ (MACADE)	VICTORIA	0	0	0	0
2	P KOONTZ (MICCENE 4000)	VICTORIA	0	0	0	0
2	P KOONTZ (3200)	VICTORIA	1	0	0	0
2	P KOONTZ (4700)	VICTORIA	1	0	0	0
2	A KOONTZ (4750)	VICTORIA	0	0	0	0
2	P KOONTZ (5300)	VICTORIA	2	0	0	0
2	P KOONTZ (5500)	VICTORIA	0	0	0	0
2	A KOONTZ (5600)	VICTORIA	0	0	0	0
2	P KOONTZ (5750)	VICTORIA	0	0	0	0
2	P KOONTZ (5800)	VICTORIA	0	0	0	0
2	P KOONTZ (6200)	VICTORIA	0	0	0	0
2	P KOONTZ, N. (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5590)	VICTORIA	1	0	0	0
2	P KOONTZ, NE. (5600)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5950)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5980)	VICTORIA	0	0	0	0
2	A KOONTZ, NE. (6200)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6270)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6710)	VICTORIA	0	0	0	0
2	P KOOP (6350)	JACKSON	0	0	0	0
2	P KOOP (6650)	JACKSON	0	0	0	0
2	P KOOP BEND (5600)	JACKSON	1	0	71,975	362
2	P KOOP BEND (5630)	JACKSON	1	1	30,544	80
2	P KOOP BEND (6200)	JACKSON	4	3	398,991	4,338 F
2	P KUBENKA (2790)	JACKSON	1	0	3,016	0
2	P KUBENKA (4090)	JACKSON	1	1	104,808	0
2	P KUBENKA (4200)	JACKSON	0	0	0	0
2	P KUESTER (WILCOX 8070)	DE WITT	1	1	33,564	201
2	P KUESTER (YEGUA 5230)	VICTORIA	1	0	0	0
2	P KURTZ (JACKSON 1200)	LAVACA	0	0	0	0
2	P KYLE (FRIO 2650)	VICTORIA	1	0	1,732	0
2	P KYLE (FRIO 2800)	VICTORIA	0	0	0	0
2	P KYLE (WILCOX 9500)	VICTORIA	0	0	0	0
2	P KYLE (YEGUA 5700)	VICTORIA	0	0	0	0
2	P KYLE (3200)	VICTORIA	1	0	579	0
2	P L. RANCH, NORTH (6100)	JACKSON	1	1	69,871	0 F
2	P L RANCH, S. (FRIO 8600)	JACKSON	0	0	0	0
2	P LA BAHIA (2400)	GOLIAD	1	1	57,086	0
2	P LA BAHIA, E. (FRIO 3450)	GOLIAD	2	2	153,380	0
2	P LA BAHIA, E. (3700)	GOLIAD	2	0	13,310	0
2	P LA BAHIA, E. (3900)	GOLIAD	1	1	10,558	0
2	P LA BAHIA, W. (3100)	GOLIAD	1	0	756	0
2	P LA GROVE (5370)	REFUGIO	0	0	0	0
2	P LA GROVE (5750)	REFUGIO	0	0	0	0
2	P LA GROVE (5835)	REFUGIO	0	0	0	0
2	P LA GROVE (5920)	REFUGIO	0	0	0	0
2	P LA GROVE (6210)	REFUGIO	0	0	0	0
2	P LA PARA (LULING)	LIVE OAK	0	0	0	0
2	P LA PARA (SLICK LOWER)	LIVE OAK	0	0	0	0
2	P LA PARA (SLICK, UPPER)	REFUGIO	1	1	155,507	1,187
2	P LA ROSA	REFUGIO	1	0	4,443	0
2	P LA ROSA (CATAHOUOLA)	REFUGIO	5	2	190,537	0
2	A LA ROSA (DRISCOLL)	REFUGIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
2	LA ROSA (3900)	REFUGIO	0	0	0	0
2	P LA ROSA (4800)	REFUGIO	3	0	0	0
2	LA ROSA (4900)	REFUGIO	0	0	0	0
2	LA ROSA (4940 FRIO LD.)	REFUGIO	0	0	0	0
2	P LA ROSA (5100)	REFUGIO	5	3	136,429	621
2	P LA ROSA (5300)	REFUGIO	3	1	13,460	87
2	LA ROSA (5600)	REFUGIO	0	0	0	0
2	LA ROSA (5800)	REFUGIO	2	0	0	0
2	A LA ROSA (5900 SAND)	REFUGIO	3	0	0	0
2	P LA ROSA (6000)	REFUGIO	1	1	45,599	2 F
2	P LA ROSA (6062)	REFUGIO	1	0	5,758	8 F
2	P LA ROSA (6100)	REFUGIO	3	2	77,103	89 F
2	P LA ROSA (6200)	REFUGIO	1	0	19,333	99
2	P LA ROSA (6300 STRINGER)	REFUGIO	1	1	129,714	130 F
2	A LA ROSA (6400)	REFUGIO	0	0	0	0
2	A LA ROSA (6750)	REFUGIO	0	0	0	0
2	LA ROSA (6800)	REFUGIO	1	0	0	0
2	LA ROSA (8100)	REFUGIO	0	0	0	0
2	A LA ROSA (8200)	REFUGIO	1	0	0	0
2	LA ROSA (8700)	REFUGIO	0	0	0	0
2	LA ROSA, N. (LA ROSA)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (2900)	REFUGIO	1	0	0	0
2	LA ROSA, NORTH (3100)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (3200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3400)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3500)	REFUGIO	0	0	0	0
2	P LA ROSA, NORTH (3550)	REFUGIO	4	1	23,942	0
2	LA ROSA, NORTH (4200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5100)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5300)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5700)	REFUGIO	2	0	0	0
2	P LA ROSA, NORTH (5800)	REFUGIO	1	1	43,738	122
2	P LA ROSA, NORTH (6100)	REFUGIO	3	1	8,426	226 F
2	LA ROSA, NORTH (6800)	REFUGIO	0	0	0	0
2	LA ROSA, NW (CATAHOULA, UP)	REFUGIO	0	0	0	0
2	LA ROSA, NW (3460)	REFUGIO	0	0	0	0
2	LA ROSA, NW (5100)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 5300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 6305)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300 B)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (SEG C 8200)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3400)	REFUGIO	0	0	0	0
2	P LA ROSA, WEST (3900)	REFUGIO	2	2	52,837	0
2	P LA SALLE (MARG.)	JACKSON	0	0	0	0
2	P LA SALLE (5500)	JACKSON	1	0	0	0
2	P LA SALLE (5735)	JACKSON	1	1	23,284	0
2	P LA SALLE (5770)	JACKSON	1	0	3,864	0
2	LA SALLE (5800)	JACKSON	0	0	0	0
2	LA SALLE (6100)	JACKSON	0	0	0	0
2	P LA SALLE (6110)	JACKSON	1	0	77,283	417
2	P LA SALLE (6300)	JACKSON	1	0	0	0
2	LA SALLE (6310)	JACKSON	1	1	2,298	7
2	P LA SALLE (6550)	JACKSON	1	0	0	0
2	P LA SALLE (6600)	JACKSON	2	1	82,270	432 F
2	P LA SALLE (6700)	JACKSON	2	0	26,943	142 F
2	P LA SALLE (7000)	JACKSON	0	0	0	0
2	P LA SALLE (7000, EAST)	JACKSON	1	0	13,864	111 F
2	P LA SALLE (7100)	JACKSON	1	0	18,970	456
2	P LA SALLE (7150)	JACKSON	1	0	13,254	143
2	LA SALLE, NORTH (5200)	JACKSON	0	0	0	0
2	LA SALLE, N. (6300)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6500)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6800)	JACKSON	0	0	0	0
2	LA SALLE, NE. (7200)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO MIDDLE)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 5800)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO 6080)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 6660)	JACKSON	0	0	0	0
2	LA SALLE, WEST (7000)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 7200)	JACKSON	1	0	0	0
2	LA SALLE RANCH (FRIO 8300)	CALHOUN	1	0	0	0
2	A LA WARD, NORTH	JACKSON	4	0	0	0
2	P LA WARD, NORTH (4700)	JACKSON	3	0	1,403	0
2	P LA WARD, NORTH (5100)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5330)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (5400)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5450)	JACKSON	1	0	0	0
2	P LA WARD, NORTH (5500)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (5530)	JACKSON	1	1	5,378	0
2	P LA WARD, NORTH (5550 -A-)	JACKSON	2	1	67,376	0
2	A LA WARD, NORTH (5600)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5700)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5700 STRINGER UP)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5750)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5890)	JACKSON	1	0	0	0
2	P LA WARD, NORTH (5900)	JACKSON	2	1	96,677	172 F
2	LA WARD, NORTH (6100)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6300)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6400)	JACKSON	0	0	0	0

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 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P LA WARD, NORTH (6500 MOODY)	JACKSON	1	0	3,842	59
2	A LA WARD, NORTH (6550)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6600)	JACKSON	0	0	0	0
2	LA WARD, NORTH (6650)	JACKSON	0	0	0	0
2	LA WARD, NE (F-60)	JACKSON	0	0	0	0
2	A LA WARD, NE. (F-92)	JACKSON	0	0	0	0
2	LA WARD, NE. (G-61)	JACKSON	0	0	0	0
2	A LA WARD, NE. (G-80)	JACKSON	0	0	0	0
2	P LA WARD, NE. (5920)	JACKSON	1	0	0	0
2	P LA WARD, NE. (6640)	JACKSON	1	0	0	0
2	A LABUS (EDWARDS, UPPER)	KARNES	0	0	0	0
2	LAGARTO (2300)	LIVE OAK	1	0	0	0
2	LAGARTO CREEK (YEGUA)	LIVE OAK	0	0	0	0
2	LAKE PASTURE (C-406)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-215)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-219)	REFUGIO	10	7	1,875,175	0
2	P LAKE PASTURE (E-221)	REFUGIO	11	9	2,823,214	0
2	P LAKE PASTURE (E-223)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-233)	REFUGIO	7	3	442,145	0 F
2	P LAKE PASTURE (E-235)	REFUGIO	3	1	156,681	0
2	P LAKE PASTURE (E-244)	REFUGIO	3	0	0	0
2	P LAKE PASTURE (E-261)	REFUGIO	10	7	2,349,512	0
2	P LAKE PASTURE (E-273)	REFUGIO	1	1	135,211	0
2	P LAKE PASTURE (E-275)	REFUGIO	12	7	1,280,424	0
2	LAKE PASTURE (E-264)	REFUGIO	1	1	55,372	0
2	P LAKE PASTURE (E-279)	REFUGIO	2	2	90,271	0
2	P LAKE PASTURE (E-282)	REFUGIO	10	7	900,682	0
2	P LAKE PASTURE (E-284)	REFUGIO	12	9	6,492,538	0
2	P LAKE PASTURE (E-288)	REFUGIO	5	2	489,527	0
2	P LAKE PASTURE (E-293)	REFUGIO	9	5	1,040,873	0
2	P LAKE PASTURE (FS-503)	REFUGIO	1	1	280,583	527
2	P LAKE PASTURE (E-270)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (FS-509)	REFUGIO	12	7	1,273,385	591 F
2	A LAKE PASTURE (FS-515)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS-527)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FS-545, E)	REFUGIO	1	1	102,305	0
2	A LAKE PASTURE (FS-550)	REFUGIO	4	3	1,183,314	861 F
2	A LAKE PASTURE (FS-555)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FS 559)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-562)	REFUGIO	1	0	48,183	0
2	P LAKE PASTURE (FT-564)	REFUGIO	1	1	449,959	217 F
2	A LAKE PASTURE (FT-566 SAND)	REFUGIO	2	2	167,861	0
2	A LAKE PASTURE (FT-585)	REFUGIO	2	0	95,549	27 F
2	P LAKE PASTURE (FT-586)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-660)	REFUGIO	2	0	25,740	0 F
2	LAKE PASTURE (FT-740)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-770)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-785)	REFUGIO	0	0	0	0
2	LAKE PASTURE (H-434)	REFUGIO	2	0	0	0
2	P LAKE PASTURE (L-200)	REFUGIO	21	19	8,488,000	0 F
2	P LAKE PASTURE (L-202)	REFUGIO	11	9	2,795,948	0
2	P LAKE PASTURE (L-206)	REFUGIO	4	2	186,398	0
2	P LAKE PASTURE (M-295)	REFUGIO	34	12	27,050,113	0
2	LAKE PASTURE (M-299)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (M-307)	REFUGIO	3	1	840,096	0
2	P LAKE PASTURE (M-318)	REFUGIO	1	0	6,512	0
2	P LAKE PASTURE (M-325)	REFUGIO	1	1	246,728	0
2	P LAKE PASTURE (M-330)	REFUGIO	4	0	88,596	0
2	P LAKE PASTURE (M-348)	REFUGIO	5	1	332,630	0
2	LAKE PASTURE (VICKSBURG 8100)	REFUGIO	0	0	0	0
2	LAKE PASTURE (6050)	REFUGIO	1	0	4,553	0
2	P LAKE PASTURE, SW. (4480)	REFUGIO	1	1	157,484	0
2	LAKE PASTURE, WEST (CAKVILLE)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (2100)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3000)	REFUGIO	0	0	0	0
2	P LAKE PASTURE, WEST (3700)	REFUGIO	1	1	416,726	0
2	LAKE PASTURE, WEST (4100)	REFUGIO	0	0	0	0
2	A LAKE PASTURE, WEST (4450)	REFUGIO	6	2	193,007	0
2	LAKE PASTURE, WEST (5900)	REFUGIO	0	0	0	0
2	P LAKE PLACEDO (5850)	VICTORIA	0	0	0	0
2	LAKE PLACEDO (6200)	VICTORIA	1	0	0	0
2	LASSO (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LASSO, SOUTH (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	P LAURA (8100)	CALHOUN	1	1	175,807	1,225
2	P LAURA THOMSON (4850)	BEE	2	2	450,805	1,698 F
2	LAURA THOMSON (5600)	BEE	0	0	0	0
2	A LAURA THOMSON (5600 #4 SAND)	BEE	1	0	0	0
2	P LAURA THOMSON, S. (5200)	BEE	1	1	66,439	10 F
2	LAURA THOMSON, SW (5100)	BEE	1	0	0	0
2	LAVACA BAY (F-31)	CALHOUN	2	1	8,580	0 F
2	LAVACA BAY (F-33)	CALHOUN	2	0	0	0
2	LAVACA BAY (F-34)	CALHOUN	2	1	33,069	0 F
2	LAVACA BAY (F-36)	CALHOUN	1	1	127,197	0 F
2	LAVACA BAY (F-39)	CALHOUN	2	2	45,862	0 F
2	LAVACA BAY (F-40-B)	CALHOUN	2	2	280,918	0 F
2	LAVACA BAY (F-43)	CALHOUN	2	2	265,710	0 F
2	LAVACA BAY (F-44)	CALHOUN	0	0	0	0
2	LAVACA BAY (F-45)	CALHOUN	3	3	180,066	0 F
2	LAVACA BAY, N. (8930)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (MELBOURNE)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

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2	LAVACA BAY, NE. (8350)	CALHOUN	0	0	0	0
2	P LAVACA RIVER	LAVACA	2	1	80,256	0
2	P LAVACA RIVER (1700)	LAVACA	1	1	20,785	0
2	P LAVACA RIVER (2100)	LAVACA	1	1	23,356	0
2	P LAVACA RIVER (2800)	LAVACA	0	0	0	0
2	LEWIG (TOM LYNE, SECOND)	LIVE OAK	0	0	0	0
2	P LEONARD BARLEY (3600)	GOLIAD	0	0	0	0
2	P LEONARD BARLEY (5420)	GOLIAD	1	0	0	0
2	LEROY (WILCOX 9500)	LIVE OAK	1	1	52,029	1,021
2	LEROY BECK (FRIO 3570)	VICTORIA	0	0	0	0
2	P LIMES (WILCOX 7900)	LIVE OAK	1	1	455,962	9,565
2	P LIMES (WILCOX 9500)	LIVE OAK	1	1	238,249	9,117
2	P LIMES (WILCOX 9900)	LIVE OAK	2	2	567,762	39,816
2	P LIMES (WILCOX 10900)	LIVE OAK	1	1	585,635	37,329
2	P LINDHOLM (1860)	LIVE OAK	1	1	30,092	0
2	LINDHOLM (7360)	LIVE OAK	1	0	0	0
2	P LINDHOLM (7700)	LIVE OAK	1	0	0	0
2	P LINKE (FRIO)	BEE	1	1	39,691	0
2	P LINKE (HET #1)	BEE	0	0	0	0
2	P LINKE (HET #2)	BEE	0	0	0	0
2	P LINKE (HET #3)	BEE	0	0	0	0
2	P LINKE (HET #4)	BEE	0	0	0	0
2	LINKE (1300)	BEE	0	0	0	0
2	LINKE (1500)	BEE	0	0	0	0
2	LINKE (2200)	BEE	1	0	0	0
2	LINKE (2700)	BEE	1	1	49,807	0
2	LINKE (5900)	BEE	0	0	0	0
2	LITTLE FLOWER (FRIO 5640)	VICTORIA	1	0	0	0
2	P LITTLE JOHN (1170)	BEE	2	2	16,134	0
2	P LITTLE JOHN (1350)	BEE	2	1	12,147	0
2	P LITTLE JOHN (1430)	BEE	1	0	0	0
2	P LITTLE JOHN (2700)	BEE	1	0	0	0
2	P LITTLE JOHN (2900)	BEE	3	2	50,502	0
2	LITTLE JOHN (3600)	BEE	4	1	21,196	0
2	P LITTLE JOHN (3970)	BEE	4	4	220,728	0
2	LITTLE KENTUCKY (FRIO 5500)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 5800)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 6200)	JACKSON	0	0	0	0
2	LITTLE KENTUCKY, N. (6570)	JACKSON	1	0	0	0
2	LITTLETON (300)	LIVE OAK	1	0	0	0
2	LIVE OAK LAKE (2470)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3580)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4060)	GOLIAD	3	3	248,781	0
2	P LIVE OAK LAKE (4160)	GOLIAD	3	1	111,434	0 F
2	P LIVE OAK LAKE (4220)	GOLIAD	1	1	13,416	0
2	P LIVE OAK LAKE (4270)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4350)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4375)	GOLIAD	1	0	3,067	0
2	LIVE OAK LAKE (4500)	GOLIAD	1	0	0	0
2	P LIVE OAK LAKE (4630)	GOLIAD	3	3	410,530	0 F
2	P LIVE OAK LAKE (4680)	GOLIAD	1	1	68,141	0
2	LIVE OAK LAKE (4720)	GOLIAD	1	1	1,983	0
2	P LIVE OAK LAKE (4730)	GOLIAD	1	0	0	0
2	P LIVE OAK LAKE (4760)	GOLIAD	3	2	158,406	0 F
2	P LIVE OAK LAKE (4780)	GOLIAD	2	2	162,953	0 F
2	P LIVE OAK LAKE (4880)	GOLIAD	1	1	126,373	0
2	P LIVE OAK LAKE (4980)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5000)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (5025)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5100)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5150)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5230)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE, N. (4100)	GOLIAD	1	1	25,709	0
2	LOLITA (A-16 NORTH)	JACKSON	2	0	0	0
2	LOLITA (ABBOTT)	JACKSON	1	0	0	0
2	LOLITA (BENNVUE ZONE)	JACKSON	0	0	0	0
2	LOLITA (CHILDRESS)	JACKSON	0	0	0	0
2	P LOLITA (HINSHAW)	JACKSON	4	3	121,608	607 F
2	LOLITA (MARGINULINA SUPER A)	JACKSON	0	0	0	0
2	A LOLITA (MARGINULINA ZONE)	JACKSON	0	0	0	0
2	LOLITA (MEGATANE)	JACKSON	1	0	0	0
2	A LOLITA (MINER SAND)	JACKSON	1	0	0	0
2	A LOLITA (MITCHELL ZONE)	JACKSON	1	1	38,849	0 F
2	LOLITA (RANDLE -B-)	JACKSON	0	0	0	0
2	LOLITA (42-A)	JACKSON	0	0	0	0
2	P LOLITA (5200)	JACKSON	2	1	78,250	0 F
2	LOLITA (5800)	JACKSON	3	0	0	0
2	LOLITA (5900)	JACKSON	1	0	0	0
2	A LOLITA, DEEP (FLOWERS 6500)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (STACK ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (WORTHY)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7000 ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7680)	JACKSON	0	0	0	0
2	LOLITA, N. (6125)	JACKSON	0	0	0	0
2	LOLITA, NE. (6390)	JACKSON	0	0	0	0
2	LONG BRANCH (FRIO 4100)	JACKSON	0	0	0	0
2	LONG BRANCH (FRIO 4400)	JACKSON	0	0	0	0
2	LONG MOTT (9100)	CALHOUN	0	0	0	0
2	LONG MOTT (F-20)	CALHOUN	0	0	0	0
2	P LONG MOTT (FRIO)	CALHOUN	1	0	10,047	362

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2	LONG MOTT (MARG)	CALHOUN	0	0	0	0
2	LONG MOTT (7700)	CALHOUN	1	1	3,500	43
2	LONG MOTT (8200)	CALHOUN	0	0	0	0
2	LONG MOTT (8300)	CALHOUN	0	0	0	0
2	LONG MOTT (8570)	CALHOUN	0	0	0	0
2	P LONG MOTT (8600)	CALHOUN	1	1	57,239	1,175
2	P LONG MOTT (8950)	CALHOUN	1	0	19,307	592
2	P LONG MOTT (9100)	CALHOUN	1	0	22,646	1,309
2	LONG MOTT (9400)	CALHOUN	0	0	0	0
2	LONG MOTT, EAST (7100)	CALHOUN	0	0	0	0
2	P LONG MOTT, NORTH (8480)	CALHOUN	0	0	0	0
2	LONG MOTT, SOUTH (FRIO, LOWER)	CALHOUN	4	2	121,396	2,350
2	P LONG MOTT, SOUTH (FRIO, UPPER)	CALHOUN	2	2	55,546	70 F
2	P LONG MOTT, WEST (E-3)	CALHOUN	1	0	5,137	758 F
2	LONNIE GLASSCOCK (OAKVILLE, LD.)	VICTORIA	1	1	9,045	0
2	P LONNIE GLASSCOCK (OAKVILLE, UP.)	VICTORIA	4	1	86,384	0
2	LOWERY (1800)	VICTORIA	2	2	42,652	0
2	P LOWRANCE (2900)	LAVACA	1	0	0	0
2	P LOWRANCE (3100)	LAVACA	0	0	0	0
2	LUCY CRABTREE (5000)	VICTORIA	0	0	0	0
2	LUCY CRABTREE (5800)	VICTORIA	0	0	0	0
2	P LUER (5100)	VICTORIA	0	0	0	0
2	LYNE MAXINE (MASSIVE C LOWER)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX, UPPER)	LIVE OAK	0	0	0	0
2	MACDON (3600)	BEE	1	0	0	0
2	MAETZE (VICKSBURG)	GOLIAD	0	0	0	0
2	MAETZE (1650)	GOLIAD	0	0	0	0
2	MAETZE (2200)	GOLIAD	0	0	0	0
2	P MAETZE (2600)	GOLIAD	1	0	14,545	0
2	P MAETZE (2790)	GOLIAD	1	1	31,820	0
2	P MAETZE (2950)	GOLIAD	2	1	90,101	0
2	MAETZE (2970)	GOLIAD	1	0	0	0
2	P MAETZE (3100)	GOLIAD	1	0	0	0
2	MAETZE (3150)	GOLIAD	1	0	0	0
2	P MAETZE (3200)	GOLIAD	0	0	0	0
2	P MAETZE (3280)	GOLIAD	1	0	3,568	0
2	MAETZE (3300)	GOLIAD	1	0	0	0
2	MAETZE (3315)	GOLIAD	1	0	7,718	0
2	MAETZE (3500)	GOLIAD	0	0	0	0
2	MAETZE (3550)	GOLIAD	0	0	0	0
2	P MAETZE (3800)	GOLIAD	2	0	0	0
2	MAETZE, N (2160)	GOLIAD	0	0	0	0
2	MAETZE, N. (2475)	GOLIAD	0	0	0	0
2	MAETZE, N(2590)	GOLIAD	0	0	0	0
2	P MAETZE, S (3100)	GOLIAD	1	0	3,285	0
2	MAETZE, SW. (FRIO)	GOLIAD	1	0	0	0
2	MAETZE, W. (3100)	GOLIAD	0	0	0	0
2	MAETZE, W. (3550)	GOLIAD	0	0	0	0
2	MAGNOLIA BEACH (FOESTER)	CALHOUN	2	1	6,596	0
2	A MAGNOLIA BEACH (MELBOURNE)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (MELBOURNE W SEG)	CALHOUN	1	1	33,209	20 F
2	MAGNOLIA BEACH (MIOCENE 5770)	CALHOUN	0	0	0	0
2	P MAGNOLIA BEACH (1960)	CALHOUN	1	1	532	0
2	MAGNOLIA BEACH (7200)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7500)	CALHOUN	0	0	0	0
2	P MAGNOLIA BEACH (7600)	CALHOUN	1	1	62,761	1,752
2	P MAGNOLIA BEACH (7800)	CALHOUN	2	1	68,417	546
2	P MAGNOLIA BEACH (7900)	CALHOUN	3	1	9,667	93
2	P MAGNOLIA BEACH (8700)	CALHOUN	1	0	0	0
2	A MAGNOLIA BEACH E. (MELBOURNE SD)	CALHOUN	1	0	975	0 F
2	P MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH, S. (FOESTER)	CALHOUN	1	0	0	0
2	P MAG. BEACH-KELLERS BAY (FOESTER)	CALHOUN	7	6	1,102,231	19 F
2	MAG. BEACH-KELLERS BAY (I-02)	CALHOUN	0	0	0	0
2	A MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	12	7	1,004,694	289 F
2	P MAG. BEACH-KELLERS BAY (7800)	CALHOUN	7	2	50,195	15 F
2	P MAG. BEACH-KELLERS BAY (8100 E.)	CALHOUN	1	1	43,443	0 F
2	P MALEY (SLICK)	BEE	1	1	32,721	222
2	MALEY, WEST	BEE	0	0	0	0
2	P MALO DOMINGO (WILCOX 9950)	KARNES	1	0	1,204,863	39,622
2	P MALO DOMINGO (WILCOX 10800)	KARNES	1	1	1,375,627	54,760
2	MALONE (HOCKLEY 2330)	BEE	0	0	0	0
2	MALONE (PETTUS)	BEE	0	0	0	0
2	P MALONE RANCH (PETTUS, UP.)	BEE	2	0	12,721	0
2	MANAHUILLA (MACKHANK)	GOLIAD	0	0	0	0
2	MARCADO CREEK (2000)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2250)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2900)	VICTORIA	0	0	0	0
2	P MARCADO CREEK (3900)	VICTORIA	2	1	40,368	0 F
2	MARCADO CREEK (4400)	VICTORIA	1	0	0	0
2	A MARCADO CREEK (4600)	VICTORIA	0	0	0	0
2	P MARCADO CREEK (4675)	VICTORIA	1	1	33,644	0
2	MARCADO CREEK (4900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (2390)	VICTORIA	2	0	0	0
2	P MARCADO CREEK, E. (2400)	VICTORIA	1	1	31,322	0
2	MARCADO CREEK, E. (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2900)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E. (3240)	VICTORIA	5	0	50,530	0

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2	P MARCADO CREEK, EAST (3850)	VICTORIA	1	0	7,013	0 F
2	MARCADO CREEK, E. (4200)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E. (4450)	VICTORIA	1	1	57,238	13
2	MARCADO CREEK, E. (4575)	VICTORIA	1	0	1,355	0
2	MARCADO CREEK, E. (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4620)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750, UPPER)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E (4850)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E. (5000)	VICTORIA	1	1	50,031	0 F
2	P MARCADO CREEK, E. (5200)	VICTORIA	1	0	1,066	0 F
2	P MARCADO CREEK, E. (5400)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5560)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5600)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, EAST (5650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, WEST (2900)	VICTORIA	0	0	0	0
2	MARILOU (FRIO 5550)	VICTORIA	1	0	308	0
2	MARION (FRIO 5100)	REFUGIO	0	0	0	0
2	MARION (FRIO 5400)	REFUGIO	0	0	0	0
2	MARION (FRIO 5700)	REFUGIO	0	0	0	0
2	MARION (FRIO 5900)	REFUGIO	0	0	0	0
2	MARION (LAGARTO 2500)	REFUGIO	0	0	0	0
2	MARSDEN (SLICK)	LIVE OAK	0	0	0	0
2	MARSDEN (7400)	LIVE OAK	0	0	0	0
2	MARSHA (2840)	LAVACA	0	0	0	0
2	MARSHALL (FRIO I)	GOLIAD	1	0	0	0
2	MARSHALL (FRIO II B)	GOLIAD	0	0	0	0
2	MARSHALL (FRIO VII)	GOLIAD	1	1	24,866	0
2	MARSHALL (FRIO 3000)	GOLIAD	3	3	87,026	0
2	MARSHALL (MASSIVE)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 8900)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9080)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100, NORTH)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9230)	GOLIAD	0	0	0	0
2	MARSHALL (2100)	GOLIAD	1	0	0	0
2	P MARSHALL (2600)	GOLIAD	2	1	13,573	0
2	P MARSHALL (2620)	GOLIAD	2	1	26,174	0
2	P MARSHALL (2700)	GOLIAD	2	2	31,868	0
2	P MARSHALL (2840)	GOLIAD	1	1	15,369	0
2	P MARSHALL, E. (WILCOX 9100)	GOLIAD	3	0	0	0
2	MARSHALL, EAST (WILCOX 9400)	GOLIAD	0	0	0	0
2	P MARSHALL, N. (WILCOX 9150)	GOLIAD	1	0	0	0
2	P MARSHALL, S. (COOK MTN, II)	GOLIAD	1	1	16,055	0
2	MARSHALL, S. (FRIO 3200)	GOLIAD	0	0	0	0
2	P MARSHALL, S. (YEGUA 5300)	GOLIAD	1	0	14,445	445
2	MARTISEK (WILCOX 9700)	LAVACA	0	0	0	0
2	MARY A. (ANANUAC 2690)	VICTORIA	0	0	0	0
2	A MARY A. (COOK MTN. 5625)	VICTORIA	0	0	0	0
2	P MARY A (3135)	VICTORIA	0	0	0	0
2	P MARY ELLEN OCCNNOR (D-1)	REFUGIO	4	0	0	0
2	MARY ELLEN OCCNNOR (FQ-2)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCCNNOR (FQ-5)	REFUGIO	3	0	1,247	0 F
2	A MARY ELLEN OCCNNOR (FQ-9)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCCNNOR (FQ-25)	REFUGIO	5	2	36,371	0
2	A MARY ELLEN OCCNNOR (FQ-30)	REFUGIO	2	0	0	0
2	A MARY ELLEN OCCNNOR (FQ-40 SAND)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCCNNOR (FQ-61)	REFUGIO	1	0	4,378	0 F
2	MARY ELLEN OCCNNOR (FQ-76)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCCNNOR (FS-1)	REFUGIO	5	3	238,838	0 F
2	P MARY ELLEN OCCNNOR (FS-60, UR.)	REFUGIO	1	0	0	0
2	A MARY ELLEN OCCNNOR (FS-75)	REFUGIO	0	0	0	0
2	MARY ELLEN OCCNNOR (FS-88)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCCNNOR (FS-96)	REFUGIO	3	2	160,501	0 F
2	A MARY ELLEN OCCNNOR (FT-5)	REFUGIO	0	0	0	0
2	MARY ELLEN OCCNNOR (FT-28)	REFUGIO	0	0	0	0
2	MARY ELLEN OCCNNOR (H- 12)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCCNNOR (H- 50)	REFUGIO	3	1	39,339	0 F
2	P MARY ELLEN OCCNNOR (H-102)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCCNNOR (H-105)	REFUGIO	1	0	0	0
2	MARY ELLEN OCCNNOR (H-117)	REFUGIO	1	1	19,180	0 F
2	P MARY ELLEN OCCNNOR (H-120)	REFUGIO	1	1	36,194	0 F
2	MARY ELLEN OCCNNOR (H- 40)	REFUGIO	1	0	0	0
2	MARY ELLEN OCCNNOR (H-108)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCCNNOR (M-122)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCCNNOR (STRAY A)	REFUGIO	3	0	0	0
2	P MARY ELLEN OCCNNOR (STRAY 5150)	REFUGIO	1	0	5,943	0
2	MARY ELLEN OCCNNOR (3100)	REFUGIO	0	0	0	0
2	MARY ELLEN OCCNNOR (3470)	REFUGIO	2	0	0	0
2	MARY ELLEN OCCNNOR (3565)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCCNNOR (4140)	REFUGIO	4	3	45,852	0 F
2	P MARY ELLEN OCCNNOR (4175)	REFUGIO	1	1	17,599	0
2	A MARY ELLEN OCCNNOR (5300)	REFUGIO	1	0	97,165	0 F
2	P MARY ELLEN OCCNNOR (5500)	REFUGIO	2	0	0	0
2	MASSINGILL (5500)	BEE	1	1	53,623	1
2	MASSINGILL, S. (4599 SD.)	BEE	1	0	0	0
2	MASSINGILL, S. (4600 FB B)	BEE	1	0	0	0
2	P MASSINGILL, S. (4625 SD.)	BEE	1	1	61,369	74 F
2	MASSINGILL, S. (4785)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A MATAGORCA BAY	CALHOUN	0	0	0	0
2	P MATAGORCA BAY (MIOCENE 4400)	CALHOUN	0	0	0	0
2	P MATAGORCA BAY (MIOCENE 4500)	CALHOUN	6	1	109,328	0 F
2	MATAGORCA BAY (MIOCENE 4500, W)	CALHOUN	1	1	32,623	0 F
2	MATAGORCA BAY (MIOCENE 4600)	CALHOUN	4	0	0	0
2	P MATAGORCA BAY (MIOCENE 4700)	CALHOUN	2	1	26,211	0 F
2	P MATAGORCA BAY (MIOCENE 4900)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (MIOCENE 4950)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (MIOCENE 4970)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (MIOCENE 5000)	CALHOUN	0	0	0	0
2	MATAGORCA BAY (MIO. 5000 E. SEG)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (1740)	CALHOUN	0	0	0	0
2	MATAGORCA BAY (2400)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (2500)	CALHOUN	1	0	0	0
2	P MATAGORCA BAY (2600)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (3170)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (3200)	CALHOUN	3	0	0	0
2	MATAGORCA BAY (3550)	CALHOUN	2	2	59,305	0 F
2	MATAGORCA BAY (3620)	CALHOUN	1	0	0	0
2	MATAGORCA BAY (4660)	CALHOUN	1	0	0	0
2	P MATAGORCA BAY (4680)	CALHOUN	1	1	1,917	0 F
2	MATAGORCA BLOCK 629 (4300)	CALHOUN	1	0	0	0
2	MATAJACK	JACKSON	0	0	0	0
2	MATUS (600)	LAVACA	2	0	0	0
2	MAUDE B. TRAYLOR (#41)	CALHOUN	0	0	0	0
2	A MAUDE B. TRAYLOR (FREDA)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (MELBORNE UP.)	CALHOUN	4	0	0	0
2	MAUDE B. TRAYLOR (GATS)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7200)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR (7500)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7600)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7700)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (39)	CALHOUN	1	1	22,614	0 F
2	MAUDE B. TRAYLOR, CENTRAL (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (41)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (44)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, CENTRAL (48)	CALHOUN	1	1	29,922	0 F
2	MAUDE B. TRAYLOR, NORTH (24)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (25 SD)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (27)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (28)	CALHOUN	1	1	67,109	0 F
2	P MAUDE B. TRAYLOR, N. (29)	CALHOUN	1	1	47,406	0 F
2	P MAUDE B. TRAYLOR, N. (29 SEG. A)	CALHOUN	1	1	28,220	0 F
2	P MAUDE B. TRAYLOR, NORTH (30)	CALHOUN	1	1	221,765	0 F
2	P MAUDE B. TRAYLOR, NORTH (30-A)	CALHOUN	1	1	198,919	0 F
2	P MAUDE B. TRAYLOR, NORTH (32)	CALHOUN	1	1	42,456	0 F
2	P MAUDE B. TRAYLOR, NORTH (34)	JACKSON	1	1	5,004	0 F
2	P MAUDE B. TRAYLOR, NORTH (35)	CALHOUN	6	3	370,994	1,314 F
2	MAUDE B. TRAYLOR, N. (35 SEG A)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (36)	CALHOUN	1	1	37,558	0 F
2	P MAUDE B. TRAYLOR, NORTH (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (42)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, N. (42 SEG A)	JACKSON	1	1	37,116	0 F
2	P MAUDE B. TRAYLOR, NORTH (43)	CALHOUN	3	2	287,411	0 F
2	MAUDE B. TRAYLOR, NORTH (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (44 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (48)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (76)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78-A)	CALHOUN	1	1	24,738	0 F
2	MAUDE B. TRAYLOR, NORTH (80)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (81)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (83)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (84)	CALHOUN	1	0	4,434	0 F
2	P MAUDE B. TRAYLOR, NORTH (85)	CALHOUN	1	0	1,531	0 F
2	MAUDE B. TRAYLOR, NORTH (88)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (BECK, LD.)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, S. (FREDA)	CALHOUN	1	1	17,485	48
2	MAUDE B. TRAYLOR, S. (FRID -E-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FRID -H-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, SIMELBOURNE AL)	CALHOUN	0	0	0	0
2	A MAURBRO	JACKSON	1	0	0	0
2	MAURBRO (MARGINULINA 5100)	JACKSON	0	0	0	0
2	MAURBRO (PRITCHETT)	JACKSON	1	0	0	0
2	MAURBRO (4000)	JACKSON	0	0	0	0
2	P MAURBRO (5100 GAS)	JACKSON	2	1	146,755	0
2	MAURBRO (5750)	JACKSON	0	0	0	0
2	MAURBRO (6200)	JACKSON	0	0	0	0
2	MAURITZ (5500)	JACKSON	0	0	0	0
2	MAURITZ (5700)	JACKSON	1	0	0	0
2	A MAURITZ, EAST	JACKSON	0	0	0	0
2	MAURITZ, EAST (MARG. #1)	JACKSON	0	0	0	0
2	MAURITZ, EAST (5600)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (5700)	JACKSON	0	0	0	0
2	MAURITZ, EAST (6380)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6715)	JACKSON	1	0	0	0
2	P MAURITZ, EAST (6730)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6750)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6970)	JACKSON	0	0	0	0
2	P MAURITZ, NE. (5300)	JACKSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P MAURITZ, SE. (GRETA)	JACKSON	1	0	14,858	17
2	MAURITZ, WEST (5690 FRID)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6400)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6550)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6600)	JACKSON	1	0	0	0
2	MAXINE (7500)	LIVE OAK	0	0	0	0
2	P MAXINE, EAST	LIVE OAK	2	1	105,714	338 F
2	P MAXINE, E. (HART)	LIVE OAK	1	1	7,584	0
2	MAXINE, EAST (LULING)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MACKHANK)	LIVE OAK	1	0	0	0
2	MAXINE, EAST (MASSIVE)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (MASSIVE, LO.)	LIVE OAK	7	3	315,991	5,161
2	P MAXINE, EAST (SLICK B)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (6800)	LIVE OAK	1	1	78,149	0 F
2	P MAXINE, EAST (9100)	LIVE OAK	2	1	24,335	2,617 F
2	MAXINE, EAST (SLICK 7170)	LIVE OAK	0	0	0	0
2	P MAXINE EAST (8200)	LIVE OAK	1	0	431	0
2	P MAXINE, EAST (8800)	LIVE OAK	1	1	137,689	14,158
2	P MAXINE, EAST (9500)	LIVE OAK	1	1	73,009	1,512
2	P MAXINE, EAST (9700)	LIVE OAK	1	1	386,503	22,618
2	MAXINE, NE (5400)	LIVE OAK	0	0	0	0
2	P MAXINE, NE (8000)	LIVE OAK	1	1	63,069	1,962
2	A MAYO	JACKSON	2	1	43,374	0
2	P MAYO (FRID 6530)	JACKSON	1	1	9,354	0
2	A MAYO (HAFNER)	JACKSON	1	0	0	0
2	P MAYO (3575)	JACKSON	4	3	228,433	0 F
2	MAYO (3600)	JACKSON	2	1	49,187	0
2	MAYO (3650)	JACKSON	1	0	0	0
2	P MAYO (3700)	JACKSON	2	0	7,255	0
2	MAYO (4100)	JACKSON	0	0	0	0
2	MAYO (4170)	JACKSON	1	0	0	0
2	MAYO (4200)	JACKSON	1	0	0	0
2	P MAYO (4600)	JACKSON	6	1	69,120	0 F
2	MAYO (5100)	JACKSON	0	0	0	0
2	P MAYO (5300 FRID)	JACKSON	3	1	18,015	0 F
2	MAYO (5300 STRAY)	JACKSON	0	0	0	0
2	MAYO (5350)	JACKSON	0	0	0	0
2	P MAYO (5380)	JACKSON	0	0	0	0
2	MAYO (5400)	JACKSON	0	0	0	0
2	MAYO (5460)	JACKSON	0	0	0	0
2	MAYO (5500)	JACKSON	0	0	0	0
2	MAYO (5550)	JACKSON	3	1	23,351	0
2	P MAYO (5758)	JACKSON	1	0	111,143	4,650
2	P MAYO (5800)	JACKSON	3	1	82,448	0 F
2	P MAYO (5940)	JACKSON	1	1	46,069	80
2	MAYO (5950)	JACKSON	0	0	0	0
2	MAYO (6150)	JACKSON	0	0	0	0
2	P MAYO (6600 FRID)	JACKSON	1	1	12,191	0
2	P MAYO (6630)	JACKSON	1	1	140,416	284
2	MAYO (6650)	JACKSON	0	0	0	0
2	MCCAN RANCH (FRID 3645)	VICTORIA	0	0	0	0
2	P MCCASKILL (MACKHANK)	KARNES	3	1	254,912	5,222 F
2	P MCCASKILL (REKLAW 2ND)	KARNES	3	2	166,158	1,576
2	P MCCASKILL (WILCOX L-1)	KARNES	4	2	517,190	6,286
2	P MCCASKILL (WILCOX L-3)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-1)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-2)	KARNES	3	0	0	0
2	P MCCASKILL (WILCOX M-2 A)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-3)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-5)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-6)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-7)	KARNES	2	1	188,958	4,255
2	P MCCASKILL (WILCOX M-8)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-9)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX N-1)	KARNES	2	0	0	0
2	MCCASKILL (WILCOX SLICK 7400)	KARNES	2	0	0	0
2	P MCCASKILL, NE. (REKLAW)	KARNES	2	2	108,897	2,104
2	P MCCASKILL, NE. (SLICK WILCOX)	KARNES	0	0	0	0
2	P MCCASKILL, SW. (SHOLL-4)	KARNES	1	1	33,569	723
2	P MCCASKILL, SW. (SHOLL-5)	KARNES	1	1	120,954	3,665
2	A MCCURDY (CHAMBERLAIN, UP.)	BEE	0	0	0	0
2	A MCDANIEL (YEGUA)	JACKSON	0	0	0	0
2	MCDANIEL (2800)	JACKSON	1	0	1,569	0
2	MCDANIEL (2900)	JACKSON	1	0	0	0
2	MCDANIEL (3100)	JACKSON	1	0	5,862	0
2	P MCDANIEL (3300)	JACKSON	0	0	0	0
2	P MCDANIEL (3600)	JACKSON	1	1	156,573	0
2	P MCDANIEL (3750)	JACKSON	1	0	14,240	0
2	P MCDANIEL (3850)	JACKSON	1	1	45,611	0
2	P MCDANIEL (4100)	JACKSON	3	2	900,171	14
2	P MCDANIEL (4340)	JACKSON	1	0	13,263	0
2	MCDANIEL, EAST (2170)	LAVACA	M	0	0	0
2	MCFADDIN (GRETA STRINGER)	VICTORIA	M	8	260,509	0
2	MCFADDIN (1800)	VICTORIA	2	0	0	0
2	MCFADDIN (1875)	REFUGIO	1	0	0	0
2	P MCFADDIN (1900)	VICTORIA	M	14	177,621	0
2	P MCFADDIN (2000)	VICTORIA	M	5	84,733	0
2	MCFADDIN (2100)	VICTORIA	M	0	0	0
2	MCFADDIN (2200)	REFUGIO	M	20	142,376	0
2	P MCFADDIN (2250)	REFUGIO	3	1	87,243	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCFADDIN (2300)	REFUGIO	M	2	0	0
2	MCFADDIN (2450)	REFUGIO	M	1	0	0
2	P MCFADDIN (2500)	VICTORIA	M	4	1	18,502
2	MCFADDIN (2600)	REFUGIO	M	1	0	0
2	P MCFADDIN (2730 STRAY)	REFUGIO	M	5	2	24,374
2	P MCFADDIN (2750)	REFUGIO	M	3	1	26,420
2	P MCFADDIN (2800)	VICTORIA	M	5	1	200,483
2	P MCFADDIN (2900)	VICTORIA	M	3	1	44,400
2	MCFADDIN (3000)	VICTORIA	M	1	0	0
2	P MCFADDIN (3050)	VICTORIA	M	1	0	0
2	MCFADDIN (3090)	REFUGIO	M	0	0	0
2	P MCFADDIN (3100)	VICTORIA	M	2	1	56,315
2	MCFADDIN (3100-A)	VICTORIA	M	1	0	0
2	P MCFADDIN (3200)	VICTORIA	M	3	1	9,907
2	MCFADDIN (3300)	VICTORIA	M	0	0	0
2	P MCFADDIN (3400)	VICTORIA	M	4	0	0
2	MCFADDIN (3500)	VICTORIA	M	0	0	0
2	MCFADDIN (3600)	VICTORIA	M	1	0	0
2	P MCFADDIN (3700)	REFUGIO	M	4	1	107,933
2	MCFADDIN (4350)	VICTORIA	M	1	0	0
2	P MCFADDIN (4080)	REFUGIO	M	1	0	175
2	P MCFADDIN (4820)	REFUGIO	M	1	0	7,969
2	MCFADDIN (5000)	VICTORIA	M	2	1	32,328
2	MCFADDIN (5350)	VICTORIA	M	2	0	0
2	MCFADDIN (5150)	VICTORIA	M	0	0	0
2	MCFADDIN (5220)	VICTORIA	M	0	0	0
2	P MCFADDIN (5250)	REFUGIO	M	2	2	264,805
2	P MCFADDIN (5290)	REFUGIO	M	0	0	0
2	A MCFADDIN (5300)	VICTORIA	M	0	0	0
2	P MCFADDIN (5350 STRAY)	REFUGIO	M	1	1	55,493
2	MCFADDIN (5500)	VICTORIA	M	0	0	0
2	MCFADDIN (5510)	VICTORIA	M	0	0	0
2	MCFADDIN (5530)	VICTORIA	M	0	0	0
2	MCFADDIN (5580 STRAY)	REFUGIO	M	0	0	0
2	A MCFADDIN (5600)	VICTORIA	M	0	0	0
2	P MCFADDIN (5640)	VICTORIA	M	1	0	0
2	P MCFADDIN (5700)	VICTORIA	M	0	0	0
2	MCFADDIN (6200)	VICTORIA	M	0	0	0
2	MCFADDIN, EAST (3700)	VICTORIA	M	1	0	0
2	MCFADDIN, EAST (5150)	VICTORIA	M	0	0	0
2	MCFADDIN, EAST (5175)	VICTORIA	M	0	0	0
2	MCFADDIN, EAST (5200)	VICTORIA	M	0	0	0
2	P MCFADDIN, EAST (5250)	VICTORIA	M	1	0	0
2	P MCFADDIN, EAST (5300)	VICTORIA	M	2	1	74,494
2	MCFADDIN, EAST (5350)	VICTORIA	M	0	0	0
2	MCFADDIN, EAST (5450, W.)	VICTORIA	M	0	0	0
2	MCFADDIN, EAST (5850)	VICTORIA	M	0	0	0
2	A MCFADDIN, EAST (5900)	VICTORIA	M	0	0	0
2	MCFADDIN, EAST (5935-N)	VICTORIA	M	0	0	0
2	A MCFADDIN, EAST (5950)	VICTORIA	M	0	0	0
2	P MCFADDIN, EAST (6100)	VICTORIA	M	1	0	3,738
2	MCFADDIN, NORTH (BEAKLEY)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (GRETA MASSIVE)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (ROWLETT)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (2100)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (3200)	VICTORIA	M	0	0	0
2	P MCFADDIN, NORTH (3250)	VICTORIA	M	1	0	0
2	MCFADDIN, NORTH (3450)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (3500)	VICTORIA	M	0	0	0
2	P MCFADDIN, NORTH (3550)	VICTORIA	M	1	1	60,321
2	P MCFADDIN, N. (3650)	VICTORIA	M	2	0	0
2	MCFADDIN, NORTH (3750)	VICTORIA	M	6	1	120,894
2	P MCFADDIN, NORTH (3800)	VICTORIA	M	2	1	25,119
2	MCFADDIN, NORTH (4200)	VICTORIA	M	1	0	0
2	P MCFADDIN, NORTH (4500)	VICTORIA	M	0	0	0
2	P MCFADDIN, NORTH (4800 GAS)	VICTORIA	M	1	0	79,151
2	MCFADDIN, NORTH (4900)	VICTORIA	M	1	0	0
2	MCFADDIN, NORTH (5000)	VICTORIA	M	1	0	0
2	MCFADDIN, NORTH (5025)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5100)	VICTORIA	M	4	0	0
2	P MCFADDIN, NORTH (5100 -B-)	VICTORIA	M	0	0	0
2	P MCFADDIN, NORTH (5200)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5258)	VICTORIA	M	1	0	0
2	P MCFADDIN, NORTH (5275)	VICTORIA	M	1	0	0
2	MCFADDIN, NORTH (5300 -B-)	VICTORIA	M	2	0	0
2	MCFADDIN, NORTH (5300, GAS)	VICTORIA	M	0	0	0
2	P MCFADDIN, NORTH (5350)	VICTORIA	M	3	1	75,427
2	MCFADDIN, NORTH (5350 -B-)	VICTORIA	M	0	0	0
2	A MCFADDIN, N. (5420, N.W.)	VICTORIA	M	1	0	0
2	A MCFADDIN, NORTH (5480)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5500 S)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5530)	VICTORIA	M	0	0	0
2	A MCFADDIN, NORTH (5550)	VICTORIA	M	1	0	0
2	A MCFADDIN, N. (5600)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5660)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5675)	VICTORIA	M	1	0	0
2	MCFADDIN, NORTH (5680)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5700 GAS)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5730)	VICTORIA	M	0	0	0
2	MCFADDIN, NORTH (5760)	VICTORIA	M	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCFADDIN, NORTH (5800)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5860)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5870)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5875 -N-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5875 -S-)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (5900)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5990)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6030)	VICTORIA	1	1	23,536	0
2	A MCFADDIN, NORTH (6030)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6040)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6080)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6130, E)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6150)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6170)	VICTORIA	0	0	0	0
2	P MCFADDIN, N. (6240)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6340)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6400)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6700)	VICTORIA	1	0	43,308	124 F
2	MCFADDIN, NORTH (6720)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6730)	VICTORIA	0	0	0	0
2	MCFADDIN, NE. (3650)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (2000)	VICTORIA	1	1	42,395	0
2	P MCFADDIN, NW. (2090)	VICTORIA	4	1	31,685	0
2	P MCFADDIN, NW. (4480)	VICTORIA	2	0	0	0
2	MCFADDIN, NW. (4500)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW. (4510)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (4600)	JACKSON	9	2	205,229	0 F
2	P MCFADDIN, NW (4700)	VICTORIA	1	1	40,949	0
2	P MCFADDIN, N. W. (4800)	VICTORIA	4	2	77,755	0
2	P MCFADDIN, NW. (4950)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5000)	VICTORIA	3	2	90,562	0 F
2	MCFADDIN, NW. (5100)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5200)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW (5250)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW. (5600)	VICTORIA	2	0	11,051	0
2	P MCFADDIN, NW. (5930)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (6050)	VICTORIA	6	1	50,866	20 F
2	P MCFADDIN, NW. (6060)	VICTORIA	2	1	57,406	0
2	P MCFADDIN, NW (6100)	VICTORIA	8	5	481,295	320 F
2	MCFADDIN, NW. (6200)	VICTORIA	1	0	0	0
2	MCGOWN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	P MCKASKELL (LULING)	KARNES	0	0	0	0
2	P MCKEE (COOK MOUNTAIN)	GOLIAD	1	0	0	0
2	A MCKENZIE (B-SAND)	VICTORIA	0	0	0	0
2	MCKINNEY (WILCOX)	LIVE OAK	1	0	0	0
2	MEDIO CREEK (3350)	BEE	0	0	0	0
2	MEDIO CREEK (3900)	BEE	1	0	13,972	0
2	MEDIO CREEK (4300)	BEE	0	0	0	0
2	MEDIO CREEK (4380)	BEE	0	0	0	0
2	MEDIO CREEK (4800)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (FRIO)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (4730)	BEE	1	0	0	0
2	A MEDIO CREEK, EAST (5200)	BEE	0	0	0	0
2	MEDIO CREEK, EAST (2900)	BEE	0	0	0	0
2	P MELBOURN, N. (7930)	CALHOUN	1	0	101	0
2	MELBOURN, W. (7300)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7500 FRIO)	CALHOUN	1	0	85	16
2	P MELBOURN, W. (7700)	CALHOUN	0	0	0	0
2	MELON CREEK (F-Q-5)	REFUGIO	0	0	0	0
2	MELROSE (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE (SLICK-WILCOX)	GOLIAD	2	1	30,950	96
2	P MELROSE (7700)	GOLIAD	3	3	224,382	2,333 F
2	MELROSE (7800)	GOLIAD	0	0	0	0
2	MELROSE, E. (COOK MT. IV)	GOLIAD	0	0	0	0
2	MELROSE, E. (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE, E. (REKLAW, LOWER)	GOLIAD	2	1	36,370	436
2	A MELROSE, E. (YEGUA, UPPER)	GOLIAD	0	0	0	0
2	P MENGER (STILWELL)	BEE	2	1	51,653	430
2	P MENKING (WILCOX 7250)	LAVACA	1	1	69,584	404
2	MEYERSVILLE (FRIO 1350)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRIO 1500)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRIO 2200)	DE WITT	1	0	7,100	0
2	P MEYERSVILLE (FRIO 2500)	DE WITT	0	0	0	0
2	MEYERSVILLE (MASSIVE I)	DE WITT	3	2	90,792	1,251
2	MEYERSVILLE (MASSIVE II)	DE WITT	1	0	0	0
2	MEYERSVILLE (MASSIVE II-A)	VICTORIA	0	0	0	0
2	P MEYERSVILLE (MASSIVE III)	DE WITT	2	2	227,267	1,631
2	MEYERSVILLE (MASSIVE IV)	VICTORIA	0	0	0	0
2	MEYERSVILLE (YEGUA 5100)	DE WITT	0	0	0	0
2	MEYERSVILLE (1000)	DE WITT	0	0	0	0
2	P MEYERSVILLE (2750)	DE WITT	1	1	15,347	0
2	P MEYERSVILLE (3300)	VICTORIA	1	0	15,118	0
2	P MEYERSVILLE, E. (COOK MTN.)	DE WITT	1	1	49,589	27 F
2	P MEYERSVILLE, E. (MASSIVE II-C)	DE WITT	1	1	22,121	327
2	P MEYERSVILLE, E. (MASSIVE II-D)	DE WITT	3	1	145,735	1,017 F
2	MEYERSVILLE, E. (MASSIVE II-E)	DE WITT	1	0	0	0
2	MEYERSVILLE, E. (MASSIVE WLCX.1ST)	VICTORIA	0	0	0	0
2	P MEYERSVILLE, E. (MASSIVE WLCX.2ND)	VICTORIA	1	1	53,043	4,526
2	MEYERSVILLE, E. (WILCOX 8430)	DE WITT	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
2	MEYERSVILLE, E. (1800)	DE WITT	0	0	0	0
2	P MEYERSVILLE, E. (3000)	VICTORIA	0	0	0	0
2	P MEYERSVILLE, E. (FRIO 3010)	VICTORIA	1	0	1,106	0
2	P MEYERSVILLE, E. (3186)	DE WITT	1	0	3,588	0
2	MEYERSVILLE, E. (3220)	VICTORIA	1	1	46,428	0
2	P MEYERSVILLE, EAST (8225)	DE WITT	3	3	35,992	430 F
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	3	1	1,423	150
2	MEYERSVILLE, N. (FRIO 1220)	DE WITT	1	1	2,634	0
2	MEYERSVILLE, N. (FRIO 3650)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (FRIO STRINGER)	DE WITT	0	0	0	0
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	0	0	0	0
2	P MEYERSVILLE, N. (YEGUA 2)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (YEGUA 5300)	DE WITT	3	0	0	0
2	P MEYERSVILLE, SE. (MV. 11)	DE WITT	1	0	4,632	111
2	P MEYERSVILLE, SE. (MV. 11-B)	DE WITT	1	1	101,850	1,774 F
2	P MEYERSVILLE, SE. (MV. 11-D LOWER)	DE WITT	0	0	0	0
2	P MEYERSVILLE, SE. (YEGUA 4950)	DE WITT	1	0	2,356	6
2	P MEYERSVILLE, WEST (FRIO 2750)	GOLIAD	1	0	1,313	0
2	A MIKESKA (PETTUS)	LIVE OAK	0	0	0	0
2	MIKESKA (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (LULING)	LIVE OAK	0	0	0	0
2	P MIKESKA, N. (SLICK)	LIVE OAK	1	1	301,537	3,003
2	P MIKESKA, N. (WILCOX 8750)	LIVE OAK	0	0	0	0
2	P MIKESKA, N. (WILCOX 10300)	LIVE OAK	1	1	168,493	8,782
2	P MIKESKA, S. (3000)	LIVE OAK	1	0	12	2
2	MIKESKA, S. (YEGUA 4640)	LIVE OAK	1	1	1,232	0
2	P MIKESKA, S. (4670)	LIVE OAK	1	0	0	0
2	MIKESKA, S. (YEGUA 5050)	LIVE OAK	1	0	0	0
2	P MIKESKA, SW. (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA, WEST (2800)	LIVE OAK	0	0	0	0
2	P MILLER (6030)	JACKSON	7	3	560,406	577 F
2	P MINERAL (MACKHANK, LO.)	BEE	1	1	20,292	0 F
2	MINERAL (MASSIVE)	BEE	0	0	0	0
2	P MINERAL (SLICK)	BEE	1	1	79,271	0 F
2	MINERAL, EAST (HOCKLEY)	BEE	0	0	0	0
2	MINERAL, N. (800)	BEE	1	0	307	0
2	MINERAL, NORTH (1150)	BEE	0	0	0	0
2	MINERAL, NORTH (7550)	BEE	2	1	3,417	0
2	P MINERAL, SOUTH (LULING WILCOX)	BEE	3	1	243,824	0 F
2	MINERAL, SOUTH (MACKHANK)	BEE	0	0	0	0
2	P MINERAL, SOUTH (SLICK)	BEE	1	0	0	0
2	MINERAL, SOUTH (1100)	BEE	1	0	21	0
2	MINERAL, SOUTH (2700)	BEE	1	1	26,748	0 F
2	MINERAL, WEST (FRIO)	BEE	3	2	44,341	0
2	MINERAL, WEST (MACKHANK)	BEE	0	0	0	0
2	MINERAL, WEST (MASSIVE)	BEE	0	0	0	0
2	P MINERAL, WEST (MIOCENE 450)	BEE	1	1	943	0
2	P MINERAL, WEST (7900)	BEE	2	0	37,859	677
2	MINNITA (2600)	VICTORIA	1	0	0	0
2	MINNITA (4000)	VICTORIA	0	0	0	0
2	P MINOAK (SLICK 7300)	BEE	5	3	211,400	3,236
2	A MISSION RIVER	REFUGIO	1	1	4,665	0
2	P MISSION RIVER (SEG. A 5800)	REFUGIO	1	0	29,852	166
2	MISSION RIVER (4200)	REFUGIO	0	0	0	0
2	MISSION RIVER (4950)	REFUGIO	1	0	0	0
2	MISSION RIVER (5300)	REFUGIO	1	0	0	0
2	MISSION RIVER (5870)	REFUGIO	1	0	0	0
2	MISSION RIVER (6000)	REFUGIO	1	0	0	0
2	MISSION RIVER (6050)	REFUGIO	0	0	0	0
2	MISSION RIVER (6100)	REFUGIO	1	0	0	0
2	MISSION RIVER (6300)	REFUGIO	4	0	0	0
2	P MISSION RIVER (6400)	REFUGIO	1	0	2,330	37
2	MISSION RIVER (8200)	REFUGIO	0	0	0	0
2	MISSION RIVER (8300 VKSBG)	REFUGIO	1	0	0	0
2	MISSION RIVER (8400)	REFUGIO	1	0	0	0
2	MISSION VALLEY (WILCOX 9000)	VICTORIA	1	0	0	0
2	MISSION VALLEY (2400)	VICTORIA	1	0	0	0
2	P MISSION VALLEY (2500)	VICTORIA	1	0	35,476	0
2	P MISSION VALLEY (5,100)	VICTORIA	0	0	0	0
2	P MISSION VALLEY (8,650)	VICTORIA	2	2	85,848	608 F
2	MISSION VALLEY (8650 LOWER)	VICTORIA	1	0	0	0
2	MISSION VALLEY (10,220)	VICTORIA	0	0	0	0
2	P MISSION VALLEY (11,900 WILCOX)	VICTORIA	1	1	101,401	3,557
2	A MISSION VALLEY, NORTH	VICTORIA	0	0	0	0
2	P MISSION VALLEY, N (2300)	VICTORIA	2	0	0	0
2	P MISSION VALLEY, NORTH (FRIO 2800)	DE WITT	2	2	337,377	0
2	P MISSION VALLEY, N. (MASSIVE 1-A)	VICTORIA	1	1	195,722	3,518
2	A MISSION VALLEY, NORTH (WILCOX)	DE WITT	0	0	0	0
2	P MISSION VALLEY, N (YEGUA 3270)	DE WITT	1	0	0	0
2	MISSION VALLEY, N. (YEGUA 5014)	DE WITT	1	1	9,624	8
2	MISSION VALLEY, W. (FRIO 2850)	VICTORIA	2	1	33,060	0
2	MISSION VALLEY, W. (COOK MOUNTAIN)	VICTORIA	3	2	38,784	328 F
2	MISSION VALLEY, W. (MASS WILCOX)	GOLIAD	0	0	0	0
2	MISSION VALLEY, WEST (MASSIVE-1)	GOLIAD	4	4	263,137	2,051
2	MISSION VALLEY, W. (MIO. 800)	VICTORIA	2	0	670	0
2	MISSION VALLEY, W. (MIO. 1100)	VICTORIA	1	1	2,113	0
2	MISSION VALLEY, W. (MIOCENE 1350)	VICTORIA	3	3	57,564	0
2	MISSION VALLEY, W. (1350 STRAY)	VICTORIA	3	2	19,092	0
2	MISSION VALLEY, W. (MIOCENE 1500)	VICTORIA	3	1	24,553	0
2	MISSION VALLEY, W. (WILCOX 10600)	GOLIAD	1	1	54,152	767

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RRC DIST NO	FIELD NAME	COUNTY		TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	M	3	2	50,951	471
2	MONSON (QUEEN CITY)	KARNES	M	2	0	0	0
2	MONSON (7180)	KARNES		0	0	0	0
2	MONSON (7700)	KARNES		0	0	0	0
2	MONSON, SW. (6150)	KARNES		0	0	0	0
2	A MONSON, SW. (6250 LULING)	KARNES		0	0	0	0
2	MONSON, SW. (6500 MASSIVE)	KARNES		2	0	0	0
2	MONSON, SW. (7700)	BEE		0	0	0	0
2	P MONT (EDWARDS)	LAVACA		0	0	0	0
2	P MONT (WILCOX 10,900)	LAVACA		1	0	0	0
2	MONTEOLA (EDWARDS)	BEE		4	3	7,371	165
2	MONTEOLA (WILCOX 8575)	BEE		0	0	34,404	0
2	A MOODY RANCH	JACKSON		1	0	0	0
2	MOODY RANCH (7200)	JACKSON		0	0	0	0
2	MOODY RANCH (7280)	JACKSON		0	0	0	0
2	MOODY RANCH (7300)	JACKSON		1	0	0	0
2	MOODY RANCH, SOUTH (10,000)	JACKSON		1	0	3,990	597
2	P MOONEY, E. (YEGUA 5450)	DE WITT		2	1	95,994	241
2	P MOONEY, NE. (YEGUA 5400)	DE WITT		1	1	183,222	588
2	MORALES (B-5)	JACKSON		0	0	0	0
2	P MORALES (FRIO C)	JACKSON		0	0	0	0
2	P MORALES (FRIO D)	JACKSON		0	0	0	0
2	P MORALES (FRIO E)	JACKSON		0	0	0	0
2	P MORALES (FRIO F)	JACKSON		3	2	64,116	0
2	P MORALES (FRIO H)	JACKSON		1	0	2,532	0
2	P MORALES (FRIO K)	JACKSON		0	0	0	0
2	P MORALES (FRIO L)	JACKSON		0	0	0	0
2	P MORALES (FRIO M-1)	JACKSON		1	1	48,964	0
2	P MORALES (FRIO M-2)	JACKSON		0	0	0	0
2	P MORALES (FRIO M-3, N)	JACKSON		2	2	203,474	0
2	P MORALES (FRIO O-1)	JACKSON		0	0	0	0
2	P MORALES (FRIO O-2)	JACKSON		0	0	0	0
2	P MORALES (FRIO O-4, N)	JACKSON		1	0	3,037	0
2	P MORALES (FRIO P)	JACKSON		0	0	0	0
2	MORALES (FRIO 3870)	JACKSON		1	0	0	0
2	MORALES (GUS GLASSCOCK 3450)	JACKSON		0	0	0	0
2	P MORALES (L-2)	JACKSON		0	0	0	0
2	P MORALES (M-5)	JACKSON		1	1	38,301	0
2	MORALES (MIOCENE 1550)	JACKSON		0	0	0	0
2	MORALES (O-3)	JACKSON		0	0	0	0
2	MORALES (O-5)	JACKSON		2	1	38,436	0
2	P MORALES (1500)	JACKSON		1	1	18,663	0
2	P MORALES (1750)	JACKSON		3	0	0	0
2	P MORALES (2200)	JACKSON		1	0	0	0
2	P MORALES (2500)	JACKSON		3	2	98,710	0
2	P MORALES (2700)	JACKSON		1	0	0	0
2	P MORALES (2710)	JACKSON		0	0	0	0
2	P MORALES (2800)	JACKSON		0	0	0	0
2	MORALES (3100)	JACKSON		1	0	0	0
2	MORALES (3260)	JACKSON		1	0	0	0
2	P MORALES (3400)	JACKSON		1	0	31,837	0
2	P MORALES (3550)	JACKSON		2	0	4,642	0
2	P MORALES (3850)	JACKSON		0	0	0	0
2	P MORALES (3870)	JACKSON		1	0	15,935	0
2	P MORALES (3900)	JACKSON		1	1	103,498	25
2	P MORALES (3900, STRAY)	JACKSON		4	3	278,560	8
2	P MORALES (3900)	JACKSON		2	2	197,593	0
2	P MORALES (3955)	JACKSON		1	1	36,537	0
2	P MORALES (4150)	JACKSON		1	1	28,604	0
2	P MORALES (4200)	JACKSON		2	0	0	0
2	MORALES (4360)	JACKSON		1	1	22,308	0
2	P MORALES (4390)	JACKSON		1	0	0	0
2	P MORALES (4500)	JACKSON		0	0	0	0
2	P MORALES (4700)	JACKSON		1	0	45	8
2	MORALES, NRTH (FRIO -F-)	LAVACA		0	0	0	0
2	P MORALES, NORTH (FRIO F-2)	LAVACA		1	0	0	0
2	MORALES, NORTH (FRIO 1320)	LAVACA		0	0	0	0
2	MORALES, NORTH (FRIO 1500)	JACKSON		1	0	0	0
2	MORALES, NORTH (FRIO 1600)	LAVACA		0	0	0	0
2	MORALES, NORTH (FRIO 2870)	LAVACA		0	0	0	0
2	P MORALES, NORTH (FRIO 3070)	LAVACA		1	1	29,835	0
2	MORALES, NORTH (FRIO 3300)	LAVACA		0	0	0	0
2	P MORALES, NORTH (FRIO 3400)	LAVACA		2	1	58,653	0
2	P MORALES, NORTH (FRIO 3520)	LAVACA		1	0	0	0
2	MORALES, NORTH (FRIO 3570)	JACKSON	M	0	0	0	0
2	MORALES, N. (FRIO 3650)	LAVACA		0	0	0	0
2	P MORALES, N (MIOCENE 1900)	LAVACA		1	0	25,322	0 F
2	P MORALES, NORTH (WILCOX -E-)	LAVACA		3	1	167,393	1,649 F
2	P MORALES, NORTH (WILCOX -H-)	LAVACA		5	3	366,170	1,223 F
2	MORALES, NORTH (1250)	LAVACA		1	1	14,469	0
2	P MORALES, NORTH (1400)	LAVACA		1	0	0	0
2	MORALES, NORTH (1910)	LAVACA		1	0	0	0
2	MORALES, NORTH (2200)	LAVACA		1	0	0	0
2	MORALES, NORTH (2300)	LAVACA		1	0	0	0
2	MORALES, NORTH (2430)	JACKSON		1	1	21,360	0
2	MORALES, NORTH (2500)	LAVACA		1	0	0	0
2	MORALES, NORTH (2540)	LAVACA		1	0	0	0
2	P MORALES NORTH (2700)	LAVACA		1	0	0	0
2	MORALES, NORTH (2800)	LAVACA		0	0	0	0
2	MORALES, NORTH (3100)	LAVACA		0	0	0	0
2	P MORALES, NORTH (3190)	LAVACA		1	0	0	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P MORALES, NCRTH (3300)	JACKSON	1	0	7,214	0
2	MORALES, N. (3600)	LAVACA	0	0	0	0
2	P MORALES, NORTH (3650)	LAVACA	1	0	13,089	0 F
2	MORALES, N. (3740)	LAVACA	0	0	0	0
2	P MORALES, NORTH (3920)	LAVACA	1	1	20,489	0
2	MORALES, NORTH (4000)	LAVACA	0	0	0	0
2	P MORALES, NORTH (4050)	LAVACA	1	0	0	0
2	P MORALES, N. (9250)	JACKSON	1	0	55,764	4,183 F
2	P MORALES, SW. (FRIO H)	JACKSON	0	0	0	0
2	MORALES, SW. (2200)	LAVACA	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9100)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9350)	BEE	0	0	0	0
2	P MOSCA (WILCOX MIDDLE 9500)	BEE	1	1	19,042	0
2	MOSCA (WILCOX 8750)	BEE	0	0	0	0
2	MOSQUITO POINT, E (FRIO J)	CALHOUN	0	0	0	0
2	P MOSQUITO POINT, NE. (FRIO C-2)	CALHOUN	3	1	113,477	1,242
2	MOULTON (JACKSON)	LAVACA	12	9	154,262	0 F
2	P MOUNT LUCAS (COOK MTN. 5700)	LIVE OAK	1	0	10,452	212
2	MOUNT LUCAS (COOK MTN. 5800)	LIVE OAK	2	0	0	0
2	A MT. LUCAS (FRIO)	LIVE OAK	0	0	0	0
2	A MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	2	1	4,128	0
2	P MT. LUCAS (HOCKLEY, LOWER 2-A)	LIVE OAK	1	0	5,412	0
2	A MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	0	0	0	0
2	P MT. LUCAS (VICKSBURG 3600)	LIVE OAK	3	3	63,207	0
2	MOUNT LUCAS (920)	LIVE OAK	8	4	52,207	0
2	MOUNT LUCAS (1150)	LIVE OAK	0	0	0	0
2	P MOUNT LUCAS (1200)	LIVE OAK	2	3	0	0
2	P MOUNT LUCAS (1500)	LIVE OAK	1	1	13,960	0
2	MOUNT LUCAS (1700)	LIVE OAK	2	1	14,963	0
2	MOUNT LUCAS (1950)	LIVE OAK	1	0	0	0
2	P MOUNT LUCAS (2100)	LIVE OAK	9	3	104,668	0
2	MOUNT LUCAS (2150)	LIVE OAK	5	3	87,847	0
2	MOUNT LUCAS (2200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2400)	LIVE OAK	2	1	22,702	0
2	A MOUNT LUCAS (2500)	LIVE OAK	1	1	4,627	0
2	MOUNT LUCAS (2600)	LIVE OAK	4	3	73,821	0
2	MOUNT LUCAS (3200)	LIVE OAK	1	0	2,365	0
2	P MOUNT LUCAS (3700)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3800)	LIVE OAK	2	1	8,984	0
2	P MOUNT LUCAS (3900)	LIVE OAK	4	3	89,315	110
2	MT. LUCAS (4100)	LIVE OAK	1	0	0	0
2	P MOUNT LUCAS (4300)	LIVE OAK	2	1	59,343	108
2	P MOUNT LUCAS (4400)	LIVE OAK	3	2	355,126	262
2	MOUNT LUCAS (5200)	LIVE OAK	0	0	0	0
2	P MOUNT LUCAS (5500)	LIVE OAK	4	1	147,265	1,479
2	P MOUNT LUCAS (5600)	LIVE OAK	3	2	175,827	1,660 F
2	MOUNT LUCAS, EAST (HOCKLEY)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (2600)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (3650)	LIVE OAK	0	0	0	0
2	P MOUNTAIN VIEW, N. (3600)	LIVE OAK	1	0	6,126	211
2	P MOUNTAIN VIEW, N. (9550)	LIVE OAK	1	1	32,559	999
2	P MOUNTAIN VIEW, NE. (6800)	LIVE OAK	1	1	532,369	7,440
2	MOUNTAIN VIEW, N.E. (WILCOX)	LIVE OAK	1	1	181,181	3,704
2	MUDHILL (VICKSBURG)	BEE	1	0	0	0
2	MULE SPRINGS (WILCOX, LOWER)	LAVACA	0	0	0	0
2	MUSTANG CREEK, EAST (5300 FRIO)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (5600)	JACKSON	0	0	0	0
2	MUSTANG CREEK, EAST (5900)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6100)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6150)	JACKSON	0	0	0	0
2	P MYERSVILLE (3000 FRIO)	DE WITT	1	0	3,723	0
2	P MYERSVILLE, E. (3186)	DE WITT	0	0	0	0
2	P NAVIDAD (1400)	JACKSON	1	0	0	0
2	P NAVIDAD (1600)	JACKSON	0	0	0	0
2	NAVIDAD (1700)	JACKSON	0	0	0	0
2	NAVIDAD (2000)	JACKSON	5	2	54,635	0
2	NAVIDAD (2100)	JACKSON	0	0	0	0
2	P NAVIDAD (2400)	JACKSON	0	0	0	0
2	NAVIDAD (3400)	JACKSON	0	0	0	0
2	NAVIDAD (3550)	JACKSON	0	0	0	0
2	P NAVIDAD (3800)	JACKSON	1	1	54,756	0
2	P NAVIDAD (3950)	JACKSON	0	0	0	0
2	P NOLTY (FRIO 8400)	CALHOUN	1	1	45,902	936
2	P NOLTY (FRIO 8560)	CALHOUN	0	0	0	0
2	P NOLTY (FRIO 8700)	CALHOUN	0	0	0	0
2	P NOLTY (FRIO 8900)	CALHOUN	0	0	0	0
2	A NORBEE (HOCKLEY 3700)	BEE	1	0	0	0
2	P NORBEE (LULING, 1ST)	BEE	1	1	86,899	0 F
2	NORBEE (MACKHANK)	BEE	1	0	0	0
2	P NORBEE (SLICK)	BEE	2	2	255,916	0 F
2	NORBEE (1900)	BEE	1	1	32,193	0
2	NORBEE, S (PETTUS)	BEE	0	0	0	0
2	NORDHEIM (WILCOX #1)	DE WITT	0	0	0	0
2	P NORDHEIM (WILCOX #2)	DE WITT	1	1	101,533	0 F
2	NORDHEIM (WILCOX #3)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #4)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #5)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #7B)	DE WITT	0	0	0	0
2	P NORDHEIM (WILCOX 9900)	DE WITT	1	1	271,586	13,410
2	P NORDHEIM (WILCOX 10600)	DE WITT	3	3	962,658	27,381

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P NORDHEIM (WILCOX, LOWER)	DE WITT	7	3	169,041	0 F
2	P NORDHEIM (10,100)	DE WITT	1	1	158,918	1,186
2	NORDHEIM, N. (SLIGO)	DE WITT	0	0	0	0
2	A NORMANNA (HOCKLEY 3525)	BEE	2	1	5,334	0
2	NORMANNA (LULING)	BEE	11	3	161,027	0 F
2	NORMANNA (MASSIVE WILCOX FIRST)	BEE	12	7	1,108,453	0 F
2	P NORMANNA (MASSIVE WILCOX SECOND)	BEE	2	0	0	0
2	NORMANNA (PETTUS)	BEE	1	0	0	0
2	NORMANNA (SLICK)	BEE	6	2	609,925	0 F
2	NORMANNA (WILCOX 10,700)	BEE	0	0	0	0
2	NORMANNA (WILCOX 14800)	BEE	0	0	0	0
2	NORMANNA, S. (2050)	BEE	11	10	320,222	0
2	NORMANNA, SW (FRIC 2250)	BEE	1	0	0	0
2	NURSERY (500)	VICTORIA	0	0	0	0
2	P NURSERY (600)	VICTORIA	14	3	51,642	0
2	P NURSERY (2800)	VICTORIA	1	1	106,419	0
2	P NURSERY (3000)	VICTORIA	0	0	0	0
2	P NURSERY (3100)	VICTORIA	0	3	0	0
2	P NURSERY (3120)	VICTORIA	0	0	0	0
2	P NURSERY (3150)	VICTORIA	0	0	0	0
2	P NURSERY (3200)	VICTORIA	5	2	108,464	0
2	P NURSERY (3400)	VICTORIA	0	0	0	0
2	P NURSERY (3440)	VICTORIA	2	1	147,711	0
2	P NURSERY (3600)	VICTORIA	7	2	44,883	0
2	NURSERY (9500)	VICTORIA	1	0	0	0
2	P NURSERY, EAST (FRIC)	VICTORIA	0	0	0	0
2	P NURSERY, S. (1000)	VICTORIA	5	5	97,344	0
2	NURSERY, S. (1150)	VICTORIA	5	4	86,672	0
2	P NURSERY, S. (1250)	VICTORIA	2	1	30,172	0
2	NURSERY, S. (1350)	VICTORIA	0	0	0	0
2	P NURSERY, S. (1450)	VICTORIA	3	1	11,766	0
2	NURSERY, S. (1500)	VICTORIA	0	0	0	0
2	NURSERY, S. (1550)	VICTORIA	0	0	0	0
2	P NURSERY, S. (1700)	VICTORIA	1	0	0	0
2	P NURSERY, S. (1880)	VICTORIA	1	1	96,517	0
2	NURSERY, S. (1900)	VICTORIA	1	1	10,978	0
2	P NURSERY, S. (2160)	VICTORIA	1	1	43,820	0
2	NURSERY, S. (2250)	VICTORIA	1	1	36,111	0
2	P NURSERY, S. (2400)	VICTORIA	2	1	106,748	0
2	NURSERY, S. (2960)	VICTORIA	2	0	6,088	0
2	NURSERY S. (3150)	VICTORIA	3	3	78,481	0
2	P NURSERY, S. (3350)	VICTORIA	2	1	62,022	0
2	P NURSERY, S. (3400)	VICTORIA	2	1	38,000	0
2	NURSERY, S. (3420)	VICTORIA	0	0	0	0
2	NURSERY, S. (3500)	VICTORIA	1	0	0	0
2	P NURSERY, S. (3560)	VICTORIA	0	3	0	0
2	P NURSERY, S. (3610)	VICTORIA	1	0	0	0
2	P NURSERY, S. (3800)	VICTORIA	1	0	2,660	0
2	P NURSERY, SE. (1100)	VICTORIA	0	0	0	0
2	P NURSERY, SW. (1100)	VICTORIA	1	1	13,424	0
2	NURSERY, SW. (2900)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3230)	VICTORIA	0	0	0	0
2	P NURSERY, SW. (3500)	VICTORIA	1	1	49,849	0
2	A OAKVILLE	LIVE OAK	2	0	16,464	0
2	OAKVILLE (HOCKLEY)	LIVE OAK	0	0	0	0
2	OAKVILLE (HOCKLEY A)	LIVE OAK	0	0	0	0
2	OAKVILLE (PETTUS)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 7700)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 7900)	LIVE OAK	1	1	171,435	3,940
2	P OAKVILLE (WILCOX 7930)	LIVE OAK	5	4	585,344	11,340
2	P OAKVILLE (WILCOX 7970)	LIVE OAK	2	2	141,126	2,643
2	OAKVILLE (WILCOX 8150)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 9700)	LIVE OAK	4	4	1,609,268	49,433
2	P OAKVILLE (YEGUA 3000)	LIVE OAK	0	0	0	0
2	OAKVILLE (1400)	LIVE OAK	0	0	0	0
2	OAKVILLE (2000)	LIVE OAK	1	0	0	0
2	P OAKVILLE, EAST (SLICK)	LIVE OAK	4	1	101,912	1,277 F
2	OAKVILLE, E. (WILCOX 7790)	LIVE OAK	1	1	17,161	888
2	P OAKVILLE, SOUTH (LULING)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (MACKHANK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P OAKVILLE, SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH(WILCOX, MASSIVE)	LIVE OAK	3	0	0	0
2	P OAKVILLE, S. (WILCOX, LOWER MASS)	LIVE OAK	1	0	0	0
2	P OAKVILLE, WEST (SLICK -A-)	LIVE OAK	1	0	0	0
2	P OAKVILLE-WILCOX (LULING)	LIVE OAK	2	2	104,546	1,433
2	P OAKVILLE-WILCOX (MACKHANK)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (MASSIVE)	LIVE OAK	1	0	0	0
2	OAKVILLE-WILCOX (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (SLICK)	LIVE OAK	2	1	160,875	1,767
2	P OAKVILLE-WILCOX (SLICK, LOWER)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (2700)	LIVE OAK	0	0	0	0
2	P OBRIEN RANCH (SINTON 4025)	GOLIAD	4	2	223,361	78 F
2	OBRIEN RANCH (2700)	GOLIAD	1	0	0	0
2	OBRIEN RANCH (3820)	GOLIAD	1	1	12,325	0 F
2	OBRIEN RANCH (4420)	GOLIAD	1	1	19,858	88 F
2	P OBRIEN RANCH (4500)	GOLIAD	1	0	0	0
2	OCCNNDR (3800)	GOLIAD	1	1	40,089	0
2	P OCCNNDR (4700)	GOLIAD	1	1	103,693	0
2	OLIVIA (7200)	CALHOUN	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A OLIVIA (7500, LOWER)	CALHOUN	0	0	0	0
2	A OLIVIA (7500, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA (8100)	CALHOUN	1	0	0	0
2	A OLIVIA (8300)	CALHOUN	2	1	369,964	2,322
2	A OLIVIA (8300, UPPER)	CALHOUN	0	0	0	0
2	P OLIVIA, EAST (7550)	CALHOUN	1	0	0	0
2	P OLIVIA, EAST (8150)	CALHOUN	1	0	0	0
2	A OLIVIA, EAST (8300)	CALHOUN	0	0	0	0
2	OLIVIA, EAST (8300, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA, SOUTH (8300)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (7350)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (8300)	CALHOUN	0	0	0	0
2	P ORANGEDALE (LULING)	BEE	4	4	555,452	2,225 F
2	P ORANGEDALE (MASSIVE, FIRST)	BEE	0	0	0	0
2	PACKERY FLAT (VICKSBURG 8300)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8000)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8080)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8150)	REFUGIO	0	0	0	0
2	PALO ALTO (5850)	VICTORIA	0	0	0	0
2	PALO ALTO (6150)	VICTORIA	0	0	0	0
2	PALO ALTO (6400)	VICTORIA	0	0	0	0
2	PALO ALTO (6725)	VICTORIA	0	0	0	0
2	PALO ALTO (6860)	VICTORIA	0	0	0	0
2	P PALO ALTO (6980)	VICTORIA	2	1	31,449	344 F
2	A PALO ALTO, N. (6800)	VICTORIA	1	0	0	0
2	A PANNA MARIA (EDWARDS)	KARNES	11	9	1,367,283	47,623
2	PANTHER REEF (FRIO E-4)	CALHOUN	1	1	43,263	0 F
2	PANTHER REEF (FRIO G)	CALHOUN	0	0	0	0
2	P PANTHER REEF (FRIO G-1)	CALHOUN	0	0	0	0
2	P PANTHER REEF, N. (FRIO G-1)	CALHOUN	1	0	0	0
2	PANTHER REEF, N. (FRIO G-2)	CALHOUN	2	2	39,024	0 F
2	PANTHER REEF, NW. (FRIO 11,400)	CALHOUN	1	0	2,400	132
2	A PANTHER REEF, SW. (FRIO E-4)	CALHOUN	0	0	0	0
2	P PANTHER REEF, SW. (FRIO E-4, F-C)	CALHOUN	1	1	307,688	0 F
2	P PANTHER REEF, SW. (FRIO G)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRIO G FR A)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G FB B)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G FB C)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRIO G UPPER)	CALHOUN	0	0	0	0
2	P PANTHER REEF, SW. (FRIO G-1)	CALHOUN	4	4	633,716	0 F
2	PANTHER REEF, SW. (FRIO 8250)	CALHOUN	0	0	0	0
2	PANTHER REEF, S.W. (FRIO 8260)	CALHOUN	0	0	0	0
2	PAPALOTE (ROCHE)	BEE	0	0	0	0
2	PAPALOTE (4200)	BEE	0	0	0	0
2	P PAPALOTE (4500)	BEE	1	0	23,255	62
2	P PAPALOTE (4600)	BEE	2	0	0	0
2	P PAPALOTE (4800)	BEE	1	1	126,739	0
2	PAPALOTE (5200)	BEE	0	0	0	0
2	PAPALOTE (5300)	BEE	0	0	0	0
2	P PAPALOTE, E. (4885)	REFUGIO	1	0	0	0
2	P PAPALOTE, E. (5000)	REFUGIO	1	0	9,395	0 F
2	P PAPALOTE, E. (5500)	REFUGIO	1	0	0	0
2	P PAPALOTE, E. (6160)	REFUGIO	1	1	23,207	1,691
2	P PAPALOTE, E. (6320)	REFUGIO	2	1	272,200	5,466
2	PAPALOTE, WEST (SINTON)	BEE	0	0	0	0
2	PAPALOTE, WEST (VICKSBURG)	BEE	0	0	0	0
2	P PAPALOTE, WEST (3950)	BEE	2	2	324,125	298
2	P PAPALOTE, WEST (3950, RES. 2)	SAN PATRICIO M	1	1	23,316	0
2	P PAPALOTE, WEST (4120)	SAN PATRICIO M	1	1	125,773	257
2	PAPALOTE, WEST (4200)	BEE	0	0	0	0
2	P PAPALOTE, WEST (4240)	BEE	1	1	78,432	0
2	A PAPALOTE, WEST (4300)	BEE	0	0	0	0
2	PAPALOTE, WEST (4900)	SAN PATRICIO	0	0	0	0
2	P PAPALOTE, WEST (5100)	SAN PATRICIO M	1	0	0	0
2	P ARGAMANN (7100)	KARNES	0	0	0	0
2	PARKTEX (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	PATRICIA (MASSIVE CATAHOULA)	VICTORIA	0	0	0	0
2	P PATRICIA (FRIO)	VICTORIA	1	1	47,997	0
2	PATRICIA (2300)	VICTORIA	0	0	0	0
2	PATRICIA (2350)	VICTORIA	0	0	0	0
2	PATRICIA (2400)	VICTORIA	1	0	0	0
2	PATRICIA (2500)	VICTORIA	0	0	0	0
2	PATRICIA (2800 CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2900)	VICTORIA	0	0	0	0
2	PATRICIA (2950)	VICTORIA	1	1	3,803	0
2	PATRICIA (4080)	VICTORIA	1	0	0	0
2	P PATTESON RANCH (10,750)	LIVE OAK	2	2	836,760	2,925
2	P PAWNEE (EDWARDS)	BEE M	15	13	2,035,296	0 F
2	A PAWNEE (SLICK)	BEE	0	0	0	0
2	P PAWNEE (SLIGO)	BEE	3	1	179,294	0
2	PAWNEE, N (1300)	BEE	0	0	0	0
2	P PAWNEE, S. (WILCOX)	BEE	1	0	7,177	644
2	PEARL (2000)	BEE	0	0	0	0
2	A PEARL (3650 HOCKLEY)	BEE	1	1	10,304	29
2	P PECK (FRIO 2900)	GOLIAD	1	0	39,183	0
2	P PECK (FRIO 3400)	GOLIAD	1	0	0	0
2	PENA (WILCOX 7700)	DE WITT	0	0	0	0
2	PENA (YEGUA 4700)	DE WITT	0	0	0	0
2	P PENA, S.W. (7420)	KARNES	1	1	576,041	20,594
2	PERDIDO CREEK (3000)	GOLIAD	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A PERSON (EDWARDS)	KARNES	15	11	2,109,613	44,163 F
2	A PERSON (EDWARDS, UPPER)	KARNES	1	1	428,923	11,787
2	PETERS CREEK (YEGUA 5000)	GOLIAD	1	0	20,260	301
2	P PETTUS (VICKSBURG 2900)	BEE	2	2	210,665	0 F
2	PETTUS (2200)	BEE	0	0	0	0
2	PETTUS (8950)	GOLIAD	1	0	1,793	0
2	PETTUS, E. (FRIO 2800)	BEE	0	0	0	0
2	PETTUS, E. (SLICK)	BEE	0	0	0	0
2	PETTUS, E. (YEGUA)	BEE	0	0	0	0
2	P PETTUS, SE. (WILCOX 8850)	BEE	1	0	0	0
2	P PETTUS, S. E. (WILCOX 9000)	BEE	4	4	3,265,061	60,865 F
2	PETTUS, WEST (1100)	BEE	2	0	0	0
2	PETTUS NEW (PETTUS)	BEE	0	0	0	0
2	PETTUS NEW (13,500)	BEE	0	0	0	0
2	PETTUS NEW, SOUTH (3900)	GOLIAD	0	0	0	0
2	P PHIL POWER (3670)	REFUGIO	1	1	185,806	0 F
2	P PHIL POWER (4400)	REFUGIO	3	1	46,254	0 F
2	P PHIL POWER (4830)	REFUGIO	1	1	9,253	0 F
2	P PHIL POWER (4870)	REFUGIO	2	2	73,134	63 F
2	P PHIL POWER (5000)	REFUGIO	2	0	0	0
2	P PHIL POWER (5100)	REFUGIO	1	1	210,761	255
2	A PHIL POWER (5200-8)	REFUGIO	0	0	0	0
2	PHIL POWER (5550)	REFUGIO	0	0	0	0
2	PHIL POWER (6080)	REFUGIO	0	0	0	0
2	PHIL POWER, NORTH (MIOCENE A)	REFUGIO	0	0	0	0
2	P PHILLIPS-MEAD (MIOCENE 1850)	LAVACA	3	3	304,537	0 F
2	A PLACEDO	VICTORIA	4	2	42,507	0
2	PLACEDO (4000 CATAHOULA)	VICTORIA	0	0	0	0
2	P PLACEDO (4150 CATAHOULA)	VICTORIA	1	0	0	0
2	PLACEDO (4250)	VICTORIA	5	0	0	0
2	PLACEDO (4300 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDO (4700)	VICTORIA	2	0	0	0
2	PLACEDO (5200)	VICTORIA	0	0	0	0
2	PLACEDO (5250)	VICTORIA	0	0	0	0
2	PLACEDO (5300 SINTON)	VICTORIA	5	1	3,565	0
2	PLACEDO (5490)	VICTORIA	0	0	0	0
2	PLACEDO (5500)	VICTORIA	0	0	0	0
2	PLACEDO (5500 UP.)	VICTORIA	0	0	0	0
2	PLACEDO (5550)	VICTORIA	0	0	0	0
2	PLACEDO (5600)	VICTORIA	0	0	0	0
2	A PLACEDO (5700, WEST)	VICTORIA	1	0	0	0
2	A PLACEDO (5720)	VICTORIA	0	0	0	0
2	PLACEDO (5770)	VICTORIA	1	0	0	0
2	P PLACEDO (5900)	VICTORIA	0	0	0	0
2	PLACEDO (5900, W.)	VICTORIA	0	0	0	0
2	P PLACEDO (6100 FRIO)	VICTORIA	0	0	0	0
2	A PLACEDO (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDO (6700)	VICTORIA	0	0	0	0
2	A PLACEDO, EAST	VICTORIA	1	0	0	0
2	PLACEDO, EAST (3525)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (3750 DAKVILLE)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4000)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (4250)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4700)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5200)	VICTORIA	2	0	323	0
2	P PLACEDO, EAST (5370)	VICTORIA	1	1	46,415	0 F
2	A PLACEDO, EAST (5500)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A-2)	VICTORIA	1	1	2,094	0
2	P PLACEDO, EAST (5500 B, LO.)	VICTORIA	1	0	51,392	0
2	PLACEDO, EAST (5650)	VICTORIA	1	0	28,155	0
2	PLACEDO, EAST (5840)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5960)	VICTORIA	1	0	0	0
2	A PLACEDO, EAST (6000, STRAY)	VICTORIA	2	0	7,686	0
2	A PLACEDO, EAST (6200 SAND)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (6800)	VICTORIA	1	0	0	0
2	PLACEDO, N. (FRIO 6200)	VICTORIA	0	0	0	0
2	PLACEDO, S. (7500)	VICTORIA	0	0	0	0
2	P PLACEDO, W. (3900)	VICTORIA	1	0	0	0
2	P PLACEDO, W. (5420)	VICTORIA	1	0	0	0
2	PLACEDO, WEST (5450)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5790)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5920)	VICTORIA	0	0	0	0
2	P PLACEDO, WEST (6050)	VICTORIA	1	1	32,564	0
2	PLACEDO, WEST (6240 FRIO)	VICTORIA	0	0	0	0
2	PLACEDO, WEST (6300 FRIO)	VICTORIA	0	0	0	0
2	P PLAYA (4300)	CALHOUN	1	1	204,077	0
2	P PLAYA (4950)	CALHOUN	2	1	38,326	0
2	PLAYA (5000)	CALHOUN	2	0	0	0
2	PLAYA (5060)	CALHOUN	1	0	0	0
2	A PLUMMER	BEE	0	0	0	0
2	P PLUMMER (2100)	BEE	1	0	9,958	0
2	PLUMMER (HOCKLEY 2700)	BEE	0	0	0	0
2	PLUMMER (1800)	BEE	1	0	6,666	0
2	P PLUMMER-WILCOX (LULING 6700)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (MASSIVE 7000)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (RECKLAW)	BEE	3	0	66,087	679
2	P PLUMMER-WILCOX (8300)	BEE	1	1	94,713	1,865
2	P PLUMMER-WILCOX (8500)	BEE	4	3	540,462	21,582
2	A POEHLER	GOLIAD	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
2	POEHLER (FRIO I)	GOLIAD	1	0	0	0
2	POEHLER (FRIO II)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8250)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8300)	GOLIAD	0	0	0	0
2	P POEHLER (PETTUS 4500)	GOLIAD	3	1	19,827	0 F
2	P POEHLER (SEG. N. 5100 GAS)	GOLIAD	1	1	60,315	167
2	P POEHLER (SLICK-WILCOX 8000)	GOLIAD	2	2	118,749	1,363
2	P POEHLER (SLICK-WILCOX 8100)	GOLIAD	1	1	74,353	597
2	POEHLER (WILCOX 8800)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA -A-)	GOLIAD	1	0	0	0
2	P POEHLER (YEGUA -B-)	GOLIAD	1	0	0	0
2	P POEHLER (YEGUA -B- SWFB)	GOLIAD	0	0	5,078	412
2	P POEHLER (YEGUA 4700)	GOLIAD	1	0	0	0
2	POEHLER, EAST (YEGUA A)	GOLIAD	1	0	8,164	0 F
2	POESTA CREEK (HARTZENDORF)	BEE	0	0	0	0
2	P POESTA CREEK (STILWELL)	BEE	1	1	117,103	0
2	POESTA CREEK (2650)	BEE	1	1	19,469	0
2	POESTA CREEK (2700)	BEE	1	1	755	0
2	P POESTA CREEK (2750)	BEE	2	1	15,896	0
2	POESTA CREEK (2900)	BEE	0	0	0	0
2	POESTA CREEK (3000)	BEE	1	0	0	0
2	POESTA CREEK (3100)	BEE	1	1	13,875	0
2	POESTA CREEK (3350)	BEE	0	0	0	0
2	P POESTA CREEK (3800)	BEE	0	0	0	0
2	POHL (1540)	LAVACA	0	0	0	0
2	POINT COMFORT, SOUTH (#23 SD.)	CALHOUN	0	0	0	0
2	POINT COMFORT, SOUTH (#34)	GOLIAD	0	0	0	0
2	POINT COMFORT, SOUTH (9000)	CALHOUN	0	0	0	0
2	PONISH (13,300)	LAVACA	0	0	0	0
2	A PONTON (WILCOX 7100)	LAVACA	0	0	0	0
2	P PORT LAVACA	CALHOUN	2	1	59,959	599
2	PORT LAVACA (6100)	CALHOUN	1	0	5,071	93
2	P PORT LAVACA, E. (7150)	CALHOUN	1	1	36,038	478
2	PORT LAVACA, EAST (FRIO 7500)	GOLIAD	0	0	0	0
2	P PORT LAVACA, EAST (MARG.)	CALHOUN	4	4	701,270	10,059
2	P PORT LAVACA, SW. (FRIO A)	CALHOUN	2	2	218,442	1,571
2	P PORT LAVACA, SW. (FRIO B)	CALHOUN	2	0	71,710	443
2	P PORT LAVACA, SW. (FRIO F)	CALHOUN	0	0	0	0
2	A PORTER	KARNES	0	0	0	0
2	P PORTER (LULING 7350)	KARNES	2	2	700,585	13,194
2	P PORTER, N. (REKLAW)	KARNES	2	2	55,171	800
2	A PORTER, SOUTH	KARNES	1	0	0	0
2	PORTER, SOUTH (4100)	KARNES	0	0	0	0
2	POSSUM RIDGE (8300)	JACKSON	1	0	0	0
2	POWDERHORN (A-NORTH)	GOLIAD	0	0	0	0
2	POWDERHORN (A-SOUTH)	GOLIAD	0	0	0	0
2	POWDERHORN (B-NORTH)	GOLIAD	0	0	0	0
2	P POWDERHORN (MIOCENE #1)	CALHOUN	4	4	393,222	0
2	P POWDERHORN (2)	CALHOUN	1	0	0	0
2	P POWDERHORN (2-A)	CALHOUN	0	0	0	0
2	A POWDERHORN (3)	CALHOUN	1	1	58,829	0
2	POWDERHORN (3-C)	GOLIAD	0	0	0	0
2	POWDERHORN, E. (3500)	CALHOUN	3	2	104,889	0
2	P POWDERHORN, E. (3600)	CALHOUN	1	0	0	0
2	P POWDERHORN, SOUTH (4600)	CALHOUN	3	3	788,836	290
2	P POWDERHORN, SOUTH (4650)	CALHOUN	2	2	1,638,202	500
2	P POWDERHORN, SOUTH (4700 MIOCENE)	CALHOUN	2	0	0	0
2	A POWDERHORN, SOUTH (5200)	CALHOUN	0	0	0	0
2	POWDERHORN, SOUTH (5950 MIOCENE)	GOLIAD	0	0	0	0
2	P POWDERHORN, SE. (MIOCENE C)	CALHOUN	1	1	148,965	0
2	P POWDERHORN, SW. (FRIO)	CALHOUN	1	1	378,315	9,750
2	P POWDERHORN, S.W. (FRIO 10,200)	CALHOUN	1	0	3,827	876
2	P POWDERHORN, SW (FRIO 12200)	CALHOUN	1	1	145,944	5,024
2	P POWDERHORN, S.W. (FRIO 12800)	CALHOUN	1	1	15,683	767
2	P POWDERHORN, W (MIOCENE 3)	CALHOUN	2	0	0	0
2	P POWDERHORN, W (MIOCENE 4800)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (1)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (1, U)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (2-A, 1)	CALHOUN	1	0	0	0
2	POWDERHORN, W (3)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3-A, 1)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (4950)	CALHOUN	1	0	0	0
2	POWDERHORN, W (4970)	CALHOUN	0	0	0	0
2	P POWDERHORN, W. (5060)	CALHOUN	1	1	21,225	0 F
2	PRIDGEN (YEGUA 5600)	DE WITT	0	0	0	0
2	PRIDHAM LAKE (FRIO 4600)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (OAKVILLE)	VICTORIA	4	0	0	0
2	PRIDHAM LAKE (VICKSBURG)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (1560)	VICTORIA	3	1	7,267	0
2	PRIDHAM LAKE (2450)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3800)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3900)	VICTORIA	4	0	0	0
2	P PRIDHAM LAKE (3950)	VICTORIA	2	2	96,024	0
2	PRIDHAM LAKE (4100)	VICTORIA	0	0	0	0
2	P PRIDHAM LAKE (4200)	VICTORIA	2	1	17,814	0
2	PRIDHAM LAKE (4200-A)	VICTORIA	1	1	156,217	172
2	A PRIDHAM LAKE (4300)	VICTORIA	5	1	131,139	0
2	P PRIDHAM LAKE (4400)	VICTORIA	1	1	6,075	0
2	PRIDHAM LAKE (4500)	VICTORIA	3	0	10,013	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P PRIDHAM LAKE (4562)	VICTORIA	1	1	35,123	278
2	P RIDHAM LAKE (4600)	VICTORIA	1	0	0	0
2	P RIDHAM LAKE (4900)	VICTORIA	1	1	8,499	0
2	A PRIDHAM LAKE, WEST	VICTORIA	0	0	0	0
2	P RIDHAM LAKE, WEST (1300)	VICTORIA	1	0	0	0
2	P RIDHAM LAKE, WEST (1600)	VICTORIA	1	0	0	0
2	P RIDHAM LAKE, WEST (1800)	VICTORIA	0	0	0	0
2	P RIDHAM LAKE, WEST (2350)	VICTORIA	0	0	0	0
2	P RIDHAM LAKE, WEST (2467)	VICTORIA	0	0	0	0
2	P RIDHAM LAKE, WEST (3600 FRIO)	VICTORIA	0	0	0	0
2	P RIDHAM LAKE, WEST (4000)	VICTORIA	0	0	0	0
2	P RIDHAM LAKE, WEST (4300)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST (4500)	VICTORIA	0	0	0	0
2	P RIDHAM LAKE, WEST (4600)	VICTORIA	0	0	0	0
2	P PRITCHETT (4800)	VICTORIA	0	0	0	0
2	P PROVIDENT CITY (FRIO)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO -A-)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO -C-)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 2750)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 2980)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3100)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3175)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (FRIO 3260)	LAVACA	1	0	8,228	0 F
2	P PROVIDENT CITY (FRIO 3350)	LAVACA	1	0	12,786	0
2	P PROVIDENT CITY (FRIO 3410)	LAVACA	2	1	13,464	0
2	P PROVIDENT CITY (FRIO 3550)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3560)	LAVACA	1	0	36,457	0
2	P PROVIDENT CITY (FRIO 3600)	LAVACA	1	1	39,464	0
2	P PROVIDENT CITY (FRIO 3660)	LAVACA	1	1	23,013	0
2	P PROVIDENT CITY (MIOCENE)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (MIOCENE 1980)	LAVACA	1	1	8,208	0
2	P PROVIDENT CITY (MIOCENE 2040)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (MIOCENE 3000)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX A-2)	LAVACA	1	1	56,220	0
2	P PROVIDENT CITY (WILCOX A-5)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX B)	LAVACA	1	1	51,656	0
2	P PROVIDENT CITY (WILCOX C)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX W)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,500)	LAVACA	5	4	576,600	0 F
2	P PROVIDENT CITY (WILCOX 8,600)	LAVACA	13	11	1,424,728	737 F
2	P PROVIDENT CITY (WILCOX 8,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,900)	LAVACA	1	0	1,118	0 F
2	P PROVIDENT CITY (WILCOX 9,000)	LAVACA	11	9	720,329	211 F
2	P PROVIDENT CITY (WILCOX 9,100)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,100 U)	LAVACA	1	1	23,201	0
2	P PROVIDENT CITY (WILCOX 9,250)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (WILCOX 9,500)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9600)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,650)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,700)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 10,000)	LAVACA	1	0	23,163	0
2	P PROVIDENT CITY (WILCOX 10600)	LAVACA	1	0	20,822	2,241
2	P PROVIDENT CITY (WILCOX 11,900)	LAVACA	5	4	425,836	0 F
2	P PROVIDENT CITY (WILCOX 12,500)	LAVACA	1	1	3,333,262	10,235
2	P PROVIDENT CITY (WILCOX 13,800)	LAVACA	1	0	17,053	0
2	P PROVIDENT CITY (WILCOX 14,000)	LAVACA	3	3	3,552,617	177
2	P PROVIDENT CITY (WILCOX 14000, W)	LAVACA	1	1	128,286	0
2	P PROVIDENT CITY (YEGUA K, WEST)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (YEGUA L-2)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (YEGUA -M-1)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (YEGUA N, WEST)	LAVACA	1	1	74,611	0 F
2	P PROVIDENT CITY (YEGUA -P-)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (YEGUA 5400)	LAVACA	1	1	134,065	834
2	P PROVIDENT CITY (YEGUA 5700)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (2080, EAST)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (2360, EAST)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (2390, EAST)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (2400)	LAVACA	3	1	79,658	0
2	P PROVIDENT CITY (3100, EAST)	LAVACA	4	0	14,116	0
2	P PROVIDENT CITY (3150, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (3200, EAST)	LAVACA	1	0	43,952	0
2	P PROVIDENT CITY (3400, EAST)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (3450)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (3490, EAST)	LAVACA	2	0	246	0
2	P PROVIDENT CITY (3500, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (3530, EAST)	LAVACA	6	3	192,136	0
2	P PROVIDENT CITY (3640, EAST)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (3960, EAST)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (4000, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (5800)	LAVACA	2	2	174,183	0 F
2	P PROVIDENT CITY, E. (YEGUA 5750)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, E. (2950 FRIO)	LAVACA	0	0	0	0
2	P PROVIDENT CITY, E. (5960 YEGUA)	LAVACA	1	0	0	0
2	P PROVIDENT CITY W. (FRIO 2630)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, W. (FRIO 3300)	LAVACA	0	0	0	0
2	P PROVIDENT CITY, NE (2100)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, NE (3050)	COLORADO	1	0	0	0
2	P PROVIDENT CITY, NE (5900)	LAVACA	0	0	0	0
2	P PROVIDENT CITY, W. (FRIO 2960)	LAVACA	1	0	37,910	0
2	P RAGSDALE (WILCOX-SLICK)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	RAGSDALE (1100)	BEE	3	3	52,736	0
2	P RAGSDALE, N. (LULING)	BEE	1	0	0	0
2	P RAGSDALE, N. (WILCOX)	BEE	1	1	76,145	619
2	RAGSDALE, N. (1100)	BEE	5	5	36,483	0
2	RAGSDALE CREEK (FRIO 1700)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 1800)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (FRIO 2940)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 3140)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRIO 3260)	LAVACA	1	0	7,701	0
2	P RAGSDALE CREEK (FRIO 3480)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (3100)	LAVACA	1	0	0	0
2	RAGSDALE RANCH (WILCOX A-4)	LAVACA	0	0	0	0
2	P RAISIN (1950)	VICTORIA	1	1	70,587	0
2	P RAISIN (2700)	VICTORIA	0	0	0	0
2	RALPH J. (HOCKLEY, MASSIVE)	LIVE OAK	0	0	0	0
2	A RAMIRENA (Y- 2G)	LIVE OAK	0	0	0	0
2	RAMIRENA (Y- 5)	LIVE OAK	1	0	0	0
2	RAMIRENA (Y-15A)	LIVE OAK	1	0	0	0
2	A RAMIRENA (4900)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (PETTUS)	LIVE OAK	1	1	18,243	141
2	RAMIRENA, N. (PETTUS MASSIVE)	LIVE OAK	0	0	0	0
2	RAMIRENA, NE. (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	RAMIRENA, NW. (Y-2)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	2	1	64,716	0 F
2	P RAMIRENA, SW (JACKSON STRAY)	LIVE OAK	2	0	568	3 F
2	P RAMIRENA, SW (JACKSON 2, SEG. E)	LIVE OAK	1	0	1,888	98 F
2	A RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	2	1	57,159	218 F
2	RAMIRENA, SW. (SEC. B, Y-7)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1	1	22,744	78 F
2	P RAMIRENA, SW. (SEC. B, 3850)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	2	2	144,074	246 F
2	P RAMIRENA, SW. (YEGUA 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA 3)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW (YEGUA 3, SEG. B)	LIVE OAK	1	0	54,817	1,581 F
2	P RAMIRENA, SW. (YEGUA 3, SEG. E)	LIVE OAK	1	0	341	8
2	RAMIRENA, SW (YEGUA 4, SEG. C)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (YEGUA 5050)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 5400)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (3870)	LIVE OAK	1	0	0	0
2	P RAMIRENA, SW. (4000)	LIVE OAK	3	1	7,921	437 F
2	RAMIRENA, SW. (4200)	LIVE OAK	3	0	0	0
2	P RATH (YEGUA)	DE WITT	1	0	0	0
2	RAY (PETTUS 8950)	GOLIAD	0	0	0	0
2	RAY POINT (WILCOX)	LIVE OAK	1	0	0	0
2	P RAY POINT, N. (8500 WILCOX)	LIVE OAK	2	1	20,025	224
2	RAY POINT, N. (7540)	LIVE OAK	1	1	9,152	78
2	P RAY POINT, SW. (MASSIVE)	LIVE OAK	1	1	30,045	1,884
2	P RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	3	1	33,480	2,295
2	P RAY POINT, SW. (WILCOX SEG B)	LIVE OAK	2	2	71,580	3,838
2	RAY-WILCOX (LULING)	BEE	5	2	293,018	0 F
2	P RAY-WILCOX (MACKHANK)	BEE	1	0	0	0
2	RAY-WILCOX (MASSIVE 1ST)	BEE	3	0	0	0
2	RAY-WILCOX (SLICK)	BEE	2	0	0	0
2	RAY-WILCOX (WALTON MASSIVE)	BEE	2	1	8,418	0
2	REED CREEK (FRIO)	JACKSON	0	0	0	0
2	A REFUGIO, EAST (5800)	REFUGIO	0	0	0	0
2	REFUGIO, NORTH (3550)	REFUGIO	0	0	0	0
2	P REFUGIO, NORTH (5030)	REFUGIO	0	0	0	0
2	P REFUGIO, SOUTH (3600)	REFUGIO	1	1	91,759	0
2	P REFUGIO, SOUTH (6160)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (GRIFFITH D)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (1600)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (1675)	REFUGIO	1	0	0	0
2	P REFUGIO-FOX (1950)	REFUGIO	3	1	69,915	0
2	REFUGIO-FOX (2200)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (2480)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (2550)	REFUGIO	1	1	7,380	0
2	REFUGIO-FOX (2600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2650)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (2800)	REFUGIO	3	1	12,042	0
2	REFUGIO-FOX (2900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3050)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (3100)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (3300)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (3500)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (3500 A)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (3600)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3940)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (4600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (4900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (5000)	REFUGIO	2	2	293,157	502
2	P REFUGIO-FOX (5200)	REFUGIO	2	1	202,060	382 F
2	REFUGIO-FOX (5300)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5500)	REFUGIO	1	0	0	0
2	A REFUGIO FOX (5750)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (5800)	REFUGIO	3	1	10,112	165
2	P REFUGIO-FOX (5850)	REFUGIO	1	0	3,652	0
2	P REFUGIO-FOX (5900)	REFUGIO	1	1	22,224	207
2	P REFUGIO-FOX (6100)	REFUGIO	1	1	13,405	0
2	P REFUGIO-FOX (6220)	REFUGIO	1	1	54,363	426

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P REFUGIO-FOX (6300)	REFUGIO	5	4	238,713	1,366 F
2	P REFUGIO-FOX (6300 A)	REFUGIO	1	0	0	0
2	P REFUGIO-FOX (6400)	VICTORIA	3	2	188,392	1,855 F
2	P REFUGIO-FOX (6500)	REFUGIO	1	1	35,422	0
2	P REFUGIO-FOX (6600)	REFUGIO	1	1	273,783	759
2	REFUGIO-FOX (6700)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6850)	REFUGIO	1	0	0	0
2	P REFUGIO HEARD (1600)	REFUGIO	4	2	80,406	0
2	REFUGIO HEARD (2400)	REFUGIO	6	5	93,397	0
2	REFUGIO HEARD (2850)	REFUGIO	1	0	3,430	0
2	REFUGIO HEARD (3100)	REFUGIO	2	0	13,016	0
2	REFUGIO HEARD (3350)	REFUGIO	3	1	49,909	0
2	REFUGIO HEARD (3500)	REFUGIO	2	0	0	0
2	REFUGIO HEARD (3550)	REFUGIO	5	4	75,424	0
2	REFUGIO HEARD (3875)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (4500)	REFUGIO	2	2	14,774	0
2	REFUGIO HEARD (4600)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5090)	REFUGIO	0	0	0	0
2	P REFUGIO HEARD (5100)	REFUGIO	1	1	44,631	0
2	REFUGIO HEARD (5300)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5350)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5400)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5500)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5550)	REFUGIO	1	0	762	0
2	REFUGIO HEARD (5600)	REFUGIO	2	1	7,031	0
2	REFUGIO HEARD (5700)	REFUGIO	3	0	0	0
2	REFUGIO HEARD (6000)	REFUGIO	5	3	39,676	0 F
2	REFUGIO HEARD (6100)	REFUGIO	1	1	28,441	0 F
2	REFUGIO HEARD (6150)	REFUGIO	3	0	0	0
2	A REFUGIO HEARD (6200)	REFUGIO	0	0	0	0
2	P REFUGIO HEARD (6300)	REFUGIO	2	1	35,723	0
2	P REFUGIO HYNES (6400)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1450)	REFUGIO	1	1	16,421	0
2	REFUGIO NEW (1700)	REFUGIO	0	0	0	0
2	P REFUGIO NEW (1900)	REFUGIO	2	1	42,920	0
2	P REFUGIO NEW (2000)	REFUGIO	3	0	46,977	0
2	REFUGIO, NEW (2150)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2200)	REFUGIO	0	0	0	0
2	P REFUGIO, NEW (2350)	REFUGIO	1	0	778	0
2	REFUGIO NEW (2600)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2800)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3150)	REFUGIO	0	0	0	0
2	REFUGIO NEW (3200)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3220)	REFUGIO	2	0	0	0
2	REFUGIO NEW (3550)	REFUGIO	0	0	0	0
2	REFUGIO NEW (3600)	REFUGIO	4	2	35,905	0
2	A REFUGIO NEW (4500)	REFUGIO	0	0	0	0
2	REFUGIO NEW (4850)	REFUGIO	1	1	22,896	0 F
2	REFUGIO NEW (6800)	REFUGIO	0	0	0	0
2	A REFUGIO OLD	REFUGIO	4	0	0	0
2	REFUGIO OLD (V-3)	REFUGIO	3	0	35,972	0
2	REFUGIO OLD (1500)	REFUGIO	7	4	148,388	0
2	REFUGIO OLD (1750)	REFUGIO	1	0	0	0
2	REFUGIO OLD (2000)	REFUGIO	9	2	76,453	0
2	P REFUGIO OLD (2400)	REFUGIO	3	0	5,902	0
2	REFUGIO OLD (2960)	REFUGIO	0	0	0	0
2	P REFUGIO OLD (3250)	REFUGIO	3	0	28,256	0
2	REFUGIO OLD (3300)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3400)	REFUGIO	3	0	0	0
2	REFUGIO OLD (4100)	REFUGIO	0	0	0	0
2	P REFUGIO OLD (4800)	REFUGIO	1	1	13,335	194
2	REFUGIO OLD (5300)	REFUGIO	1	0	0	0
2	P REFUGIO OLD (5600)	REFUGIO	5	2	138,413	1,712 F
2	P REFUGIO OLD (5750)	REFUGIO	1	1	82,917	574
2	P REFUGIO OLD (6000)	REFUGIO	1	1	87,392	0
2	REFUGIO OLD (6200)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6250)	REFUGIO	1	0	0	0
2	REFUGIO OLD (6300)	REFUGIO	1	0	5,335	0
2	REFUGIO OLD (6550 FRIO)	REFUGIO	0	0	0	0
2	REIFFERT (FRIO 3100)	DE WITT	0	0	0	0
2	P REIFFERT (YEGUA 4950)	DE WITT	2	1	39,116	93
2	REIFFERT (YEGUA 5160)	DE WITT	2	2	58,367	116 F
2	P REIFFERT (YEGUA 5250)	DE WITT	1	1	30,117	91
2	REIFFERT (YEGUA 5390)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 5600)	DE WITT	1	0	2,739	0
2	P RENGER (1700)	LAVACA	1	1	65,603	0
2	RENGER (FRIO 2750)	LAVACA	0	0	0	0
2	RENGER (FRIO 3080)	LAVACA	0	0	0	0
2	P RENGER (MIOCENE 1725)	LAVACA	1	0	0	0
2	RENGER (MIOCENE 1800)	LAVACA	0	0	0	0
2	RENGER (WILCOX 7900)	LAVACA	1	0	0	0
2	RENGER (WILCOX 10300)	LAVACA	0	0	0	0
2	RHOMAC (PETTUS, UP.)	LIVE OAK	0	0	0	0
2	P RHOMAC (4300)	LIVE OAK	1	1	6,272	0
2	RIC-JOHN (3250)	GOLIAD	0	0	0	0
2	P RICHARD ADCOCK (800)	VICTORIA	1	1	14,925	0
2	RICHARD ADCOCK (WILCOX)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8600)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8700)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (YEGUA 5060)	VICTORIA	1	0	14,456	44

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P RICHARD ADCOCK (2800 FRIO)	GOLIAD	1	1	51,878	0
2	P RICHARD ADCOCK (2850 FRIO)	VICTORIA	2	2	140,367	0
2	P RICHARD ADCOCK (3050)	VICTORIA	1	0	0	0
2	P RICHARD ADCOCK (3400)	VICTORIA	1	1	4,452	0
2	P RICHARD ADCOCK (3475)	VICTORIA	1	1	20,865	0
2	RICHARD ADCOCK (5200 YEGUA)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (3300)	VICTORIA	1	0	1,519	0
2	RICHARD ADCOCK (3500)	VICTORIA	1	0	3,774	0
2	A RICHARD ADCOCK (5500)	VICTORIA	5	4	125,370	564
2	P RICHARD ADCOCK (5550)	VICTORIA	1	1	18,105	0
2	RIGGLE-WENDTLAND (1600)	BEE	1	1	13,894	0
2	RIGGLE-WENDTLAND (3450)	BEE	1	1	7,203	0
2	RIGGS (2000)	GOLIAD	0	0	0	0
2	P RIVER (LULING)	GOLIAD	0	0	0	0
2	RIVER (MACKHANK)	GOLIAD	0	0	0	0
2	RIVERDALE (MACKHANK)	GOLIAD	0	0	0	0
2	P RIVERDALE (MASSIVE FIRST-WILCOX)	GOLIAD	0	0	0	0
2	P RIVERDALE (1900)	GOLIAD	2	2	76,105	0
2	RIVERDALE (2000)	GOLIAD	2	1	10,966	0
2	P RIVERDALE (2350 FRIO)	GOLIAD	4	1	17,322	0
2	P RIVERDALE (2450)	GOLIAD	3	2	14,570	0
2	P RIVERDALE (2550)	GOLIAD	4	3	50,827	0
2	RIVERDALE (9250)	GOLIAD	0	0	0	0
2	A RIVERDALE (9300)	GOLIAD	0	0	0	0
2	RIVERDALE, EAST (2450)	GOLIAD	1	1	33,527	0
2	RIVERDALE, N. (PETTUS 4450)	GOLIAD	1	0	0	0
2	RIVERDALE, N (2550)	GOLIAD	0	0	0	0
2	P ROB WELDER (COOK MTN. 5650)	VICTORIA	2	1	24,087	481
2	ROB WELDER (WILCOX 8600)	VICTORIA	1	0	0	0
2	ROB WELDER (WILCOX 8700)	VICTORIA	0	0	0	0
2	ROB WELDER (WILCOX 8900)	VICTORIA	2	1	16,706	190
2	ROB WELDER, SW. (FRIO 3100)	VICTORIA	1	1	68,292	0
2	P ROB WELDER SW. (8500 WILCOX)	VICTORIA	1	0	50,252	1,066
2	ROCHE (5800)	REFUGIO	1	0	0	0
2	P ROCHE (6200)	REFUGIO	1	0	0	0
2	ROCHE, NORTH (FRIO 6900)	REFUGIO	0	0	0	0
2	ROCHE, NORTH (FRIO 7000)	REFUGIO	0	0	0	0
2	P ROCHE, WEST (GRIFFITH)	REFUGIO	2	1	162	0
2	ROEDER (8500)	DE WITT	0	0	0	0
2	ROEDER (8800)	DE WITT	0	0	0	0
2	P ROEHL (EDWARDS)	DE WITT	1	0	0	0
2	ROEHL (WILCOX)	DE WITT	1	0	0	0
2	ROGERS (2700)	KARNES	1	0	0	0
2	P ROOKE RANCH (5050)	REFUGIO	1	0	2,894	28
2	P ROOKE RANCH, NE. (GRETA)	REFUGIO	1	1	48,265	879
2	ROSE (FRIO 6230)	JACKSON	0	0	0	0
2	ROSE (FRIO 6550)	JACKSON	0	0	0	0
2	P ROUCH (2260)	GOLIAD	1	0	0	0
2	ROUCH (2300 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2700 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2910)	GOLIAD	0	0	0	0
2	ROUCH (2935)	GOLIAD	0	0	0	0
2	SALEM (2860)	VICTORIA	1	0	0	0
2	P RUDMAN (MASSIVE WILCOX 4TH)	BEE	0	0	0	0
2	RUDMAN (MASSIVE 7100)	BEE	0	0	0	0
2	A RUDMAN (SLICK 6700)	BEE	1	0	0	0
2	RUDMAN (WILCOX LOWER)	BEE	0	0	0	0
2	RUDMAN (6800)	BEE	0	0	0	0
2	RUNGE (WILCOX 6500)	KARNES	0	0	0	0
2	RUNGE (6300)	KARNES	1	0	0	0
2	P RUNGE, E. (HACKNEY)	KARNES	1	1	220,638	5,010
2	RUNGE, E. (ROEDER)	KARNES	0	0	0	0
2	P RUNGE, E. (ROEDER, FB-B)	KARNES	1	1	119,465	2,118
2	P RUNGE, E. (ROEDER 10250)	KARNES	1	0	33,204	644
2	P RUNGE, E. (MIGURA 10850)	KARNES	1	1	87,069	2,963
2	RUNGE, S. (LULING)	KARNES	0	0	0	0
2	RUNGE, S. (WILCOX 12,500)	KARNES	1	1	9,325	202
2	A RUNGE, SW. (LULING)	KARNES	1	0	0	0
2	RUNGE, SW. (SLICK)	KARNES	3	2	46,447	970
2	P RUNGE, WEST (LULING)	KARNES	1	0	9,508	139
2	RUNGE, WEST (MASSIVE)	KARNES	0	0	0	0
2	RUNGE, WEST (RECKLAW)	KARNES	0	0	0	0
2	RUNGE, WEST (SLICK)	KARNES	0	0	0	0
2	A RUSSEK	LAVACA	1	1	21,287	75
2	RYAN (WILCOX 10,600)	LAVACA	1	0	0	136
2	P S.C.A.R. (FRIO 4800)	JACKSON	2	1	86,979	0
2	P S.C.A.P. (FRIO 4900)	JACKSON	1	1	21,009	0
2	P S.C.A.R. (5250)	JACKSON	1	0	11,901	0
2	P S.C.A.R. (5320)	JACKSON	1	1	42,683	0
2	S.C.A.R. (FRIO 5500)	JACKSON	0	0	0	0
2	S.H. (CHAMBERLAIN -A-)	BEE	3	0	1,054	0
2	SAINT ARMO (WILCOX, LOWER STEVE)	GOLIAD	0	0	0	0
2	SAINT ARMO (YEGUA 5100)	GOLIAD	0	0	0	0
2	SAINT ARMO (3100)	GOLIAD	0	0	0	0
2	SALEM (1000)	VICTORIA	1	1	11,080	0
2	P SALEM (1100)	VICTORIA	4	1	28,088	0
2	SALEM (1170)	VICTORIA	0	0	0	0
2	SALEM (1250)	VICTORIA	0	0	0	0
2	P SALEM (1300)	VICTORIA	2	1	73,643	0
2	SALEM (1360)	VICTORIA	1	1	38,638	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SALEM (1440)	VICTORIA	0	0	0	0
2	P SALEM (1500)	VICTORIA	4	3	91,104	0
2	SALEM (1550)	VICTORIA	1	1	47,377	0
2	SALEM (1600)	VICTORIA	0	0	0	0
2	P SALEM (1650)	VICTORIA	1	1	32,473	0
2	P SALEM (1700)	VICTORIA	3	2	56,829	0
2	SALEM (1750)	VICTORIA	1	0	0	0
2	SALEM (1800)	VICTORIA	2	0	0	0
2	P SALEM (1900)	VICTORIA	2	1	41,860	0
2	P SALEM (2000)	VICTORIA	2	1	128,018	0
2	P SALEM (2100)	VICTORIA	0	0	0	0
2	P SALEM (2150)	VICTORIA	2	1	32,992	0
2	P SALEM (2250)	VICTORIA	1	0	0	0
2	P SALEM (2260)	VICTORIA	1	1	60,413	0
2	P SALEM (2400)	VICTORIA	3	3	153,422	0
2	SALEM (2500)	VICTORIA	0	0	0	0
2	P SALEM (2700)	VICTORIA	0	0	0	0
2	SALEM (2700-A)	VICTORIA	0	0	0	0
2	P SALEM (2900)	VICTORIA	0	0	0	0
2	P SALEM (2960)	VICTORIA	1	1	45,531	0
2	SALEM (3080)	VICTORIA	0	0	0	0
2	P SALEM (3100)	VICTORIA	1	1	28,008	0
2	SALEM (3180)	VICTORIA	0	0	0	0
2	SALEM (3200)	VICTORIA	0	0	0	0
2	P SALEM (3400)	VICTORIA	0	0	0	0
2	SALEM (3425)	VICTORIA	0	0	0	0
2	SALEM (3700)	VICTORIA	0	0	0	0
2	SALEM (3750)	VICTORIA	0	0	0	0
2	SALEM (3800)	VICTORIA	0	0	0	0
2	P SALEM (3880)	VICTORIA	3	2	364,933	0
2	P SALEM (3950)	VICTORIA	3	3	256,802	0
2	SALEM (4080)	VICTORIA	0	0	0	0
2	P SALEM, EAST (2400)	VICTORIA	2	0	67,816	0
2	P SALEM, EAST (3770)	VICTORIA	1	0	2,708	0
2	SALEM, EAST (2600 MIOCENE)	VICTORIA	0	0	0	0
2	P SALEM, EAST (4100)	VICTORIA	0	0	0	0
2	SALEM, S.E. (2400)	VICTORIA	1	1	10,144	0
2	SALEM, S.E. (2930)	VICTORIA	1	1	3,835	0
2	P SALEM-MCCAN (1850)	VICTORIA	1	0	9,549	0
2	P SALEM-MCCAN (2050)	VICTORIA	2	2	60,640	0
2	P SALEM-MCCAN (2200)	VICTORIA	1	0	2,034	0
2	P SALEM-MCCAN (2360)	VICTORIA	1	0	0	0
2	SALT CREEK (H-25)	LIVE OAK	0	0	0	0
2	SALT CREEK (I-24)	LIVE OAK	0	0	0	0
2	SALT CREEK (LULING)	LIVE OAK	0	0	0	0
2	SALURIA (3050)	CALHOUN	1	0	0	0
2	P SALURIA (3850)	CALHOUN	1	1	104,261	0
2	P SALURIA (3900)	CALHOUN	1	0	3,218	0
2	P SALURIA (3950)	CALHOUN	2	2	162,774	0
2	SALURIA (3975)	CALHOUN	0	0	0	0
2	SALURIA (4000)	CALHOUN	1	0	0	0
2	SALURIA (4050)	CALHOUN	1	0	0	0
2	SALURIA (4650)	CALHOUN	0	0	0	0
2	A SALURIA (4675)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8400)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8600)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8800)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (B-1 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (B-3 FRIO)	CALHOUN	0	0	0	0
2	P SAN ANTONIO BAY, N. (D 1-2)	CALHOUN	5	3	46,554	412 F
2	A SAN ANTONIO BAY, N. (D-3)	CALHOUN	6	2	107,346	96 F
2	A SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D-5)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (E-1)	CALHOUN	1	1	15,890	285
2	P SAN ANTONIO BAY, N. (E-2)	CALHOUN	1	0	1,821	0
2	SAN ANTONIO BAY, N. (E-4)	CALHOUN	1	1	1,431	0
2	SAN ANTONIO BAY, N. (F-1)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (F-2)	CALHOUN	0	0	0	0
2	P SAN ANTONIO BAY, S. (7600)	CALHOUN	1	1	8,909	0 F
2	P SAN ANTONIO BAY S (8000)	CALHOUN	1	1	55,001	0 F
2	SAN DOMINGO (HOOK)	BEE	1	0	0	0
2	SAN DOMINGO (LULING 7800)	BEE	3	3	219,980	1,181 F
2	A SAN DOMINGO (VICKSBURG)	BEE	0	0	0	0
2	P SAN DOMINGO (7700)	BEE	2	1	109,916	251
2	SAN DOMINGO, S. (1050)	BEE	1	0	0	0
2	A SAN DOMINGO, S. (HCKLEY)	BEE	1	0	0	0
2	A SAN DOMINGO S. (VICKSBURG)	BEE	3	0	0	0
2	P SANDY CREEK (FRIO -B-)	JACKSON	1	1	1,947	0
2	P SANDY CREEK (FRIO -C-)	JACKSON	0	0	0	0
2	SANDY CREEK (FRIO STRINGER 4500)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO 4700)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO 4700-B)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO 4900)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO 5550)	JACKSON	1	1	41,541	0
2	P SANDY CREEK (MARGINULINA)	JACKSON	2	0	0	0
2	SANDY CREEK (3200)	JACKSON	1	0	0	0
2	P SANDY CREEK, NORTH (FRIO -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (FRIO -C-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (MARG.)	JACKSON	0	0	0	0
2	P SANDY CREEK, N. (5050)	JACKSON	1	1	64,053	333

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SANDY CREEK, SW. (FRIO)	JACKSON	0	0	0	0
2	SANGER RANCH (LULING)	LIVE OAK	0	0	0	0
2	SANGER RANCH (WILCOX 1ST A)	JACKSON	0	0	0	0
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	0	0	0	0
2	P SARCO CREEK (2800)	GOLIAD	3	3	382,949	0 F
2	SARCO CREEK (3630)	GOLIAD	1	0	0	0
2	P SARCO CREEK (4100)	GOLIAD	5	4	250,629	0
2	P SARCO CREEK (4140, STRAY)	GOLIAD	1	1	231,145	0
2	SARCO CREEK (4170)	GOLIAD	1	0	0	0
2	SARCO CREEK (4280)	GOLIAD	1	1	10,436	0
2	P SARCO CREEK (4300)	GOLIAD	1	1	294,598	0 F
2	P SARCO CREEK (4700)	GOLIAD	7	4	366,608	521 F
2	SARCO CREEK (4800)	GOLIAD	0	0	0	0
2	SARCO CREEK (5000)	GOLIAD	2	0	0	0
2	P SARCO CREEK, WEST (4200)	GOLIAD	2	2	129,096	167 F
2	SARCO CREEK, WEST (4300)	JACKSON	0	0	0	0
2	P SARCO CREEK, WEST (4850)	GOLIAD	1	1	106,071	79
2	SARTWELLE, W. (WILCOX 2)	LAVACA	1	0	0	0
2	SCHERER (2400)	VICTORIA	0	0	0	0
2	SCHERER (4000)	VICTORIA	1	0	0	0
2	SCHERER (4200)	VICTORIA	0	0	0	0
2	P SCHROEDER, WEST (VICKSBURG 3700)	GOLIAD	1	0	0	0
2	P SCHROEDER (FRIO 2830)	GOLIAD	1	1	75,718	0
2	P SCHROEDER (FRIO 3100)	VICTORIA	2	1	29,643	0
2	SCHROEDER (FRIO 3200)	GOLIAD	0	0	0	0
2	P SCHROEDER (FRIO 3380)	GOLIAD	1	0	0	0
2	SCHROEDER (MIOCENE 1040)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1450)	GOLIAD	1	0	9,101	0
2	SCHROEDER (MIOCENE 1500)	GOLIAD	0	0	0	0
2	P SCHROEDER (MIOCENE 1700)	VICTORIA	1	1	32,782	0
2	SCHROEDER (3100)	VICTORIA	1	0	6,319	0
2	P SCHROEDER (3400)	GOLIAD	0	0	0	0
2	P SCHROEDER (3700)	VICTORIA	3	1	64,033	0
2	SCHULZ	LIVE OAK	0	0	0	0
2	P SCHULZ (EDWARDS)	LIVE OAK	3	2	130,171	0
2	SCHWARTZ (GOLIAD-OAKVILLE)	LIVE OAK	0	0	0	0
2	SCHWARTZ (700)	LIVE OAK	10	4	96,038	0
2	P SCHWARTZ (3000 STRAY)	LIVE OAK	1	1	33,183	0
2	SCHWARTZ, NORTH (3500)	LIVE OAK	0	0	0	0
2	SEADRIFT (FRIO 8400)	CALHOUN	0	0	0	0
2	SEADRIFT (FRIO 8850)	CALHOUN	0	0	0	0
2	P SEADRIFT, WEST (6)	CALHOUN	1	1	11,092	40
2	P SECLUSION (COCKFIELD 6100)	LAVACA	1	1	259,351	1,663
2	SEE (6900)	CALHOUN	0	0	0	0
2	SEELEY (CATAHOULA 2160)	BEE	0	0	0	0
2	SEELEY (FOJTIK)	BEE	1	1	7,240	0
2	A SEELEY (FRIO)	BEE	1	0	0	0
2	P SEELEY (FRIO 3065)	LIVE OAK	1	0	1,711	0
2	P SEELEY (FRIO 3115)	LIVE OAK	1	1	30,175	0
2	P SHARPS LAKE (3150)	REFUGIO	4	3	833,603	0 F
2	SHARPS LAKE, N. (MIOCENE 2400-B)	REFUGIO	0	0	0	0
2	P SHARPS LAKE, N. (5240)	REFUGIO	1	1	50,853	0
2	SHELLY (5060)	GOLIAD	0	0	0	0
2	P SHELTER ROCK (EDWARDS)	DE WITT	2	2	117,557	0
2	SHELTON RANCH, SOUTH (6100 SD)	VICTORIA	0	0	0	0
2	P SHERIDAN, SW. (WILCOX 10200)	LAVACA	1	0	0	0
2	P SHERIFF (F-1)	CALHOUN	2	1	19,043	0 F
2	P SHERIFF (F-2)	CALHOUN	3	2	5,985	0 F
2	P SHERIFF (F-3)	CALHOUN	2	0	0	0
2	A SHERIFF (F-4)	CALHOUN	1	0	785	0 F
2	SHERIFF (FRIO A-2)	CALHOUN	0	0	0	0
2	SHERIFF (5700)	CALHOUN	0	0	0	0
2	P SHERIFF (8850)	CALHOUN	1	0	780	66
2	P SHERIFF (9400)	CALHOUN	1	0	3,024	166
2	SHERIFF, EAST (8000)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8250)	CALHOUN	0	0	0	0
2	SHERIFF EAST (8400)	CALHOUN	1	0	0	0
2	SHERIFF, E. (8400 FRIO STRINGER)	CALHOUN	0	0	0	0
2	P SHERIFF, EAST (8700)	CALHOUN	1	1	9,340	72
2	P SHERIFF, EAST (8800)	CALHOUN	2	1	127,347	386 F
2	SHERIFF, EAST (9000)	CALHOUN	0	0	0	0
2	P SHERIFF, EAST (9400)	CALHOUN	4	1	348,555	4,464 F
2	SHERIFF, NORTH (9000)	CALHOUN	0	0	0	0
2	A SHERIFF, WEST (FRIO 9000)	CALHOUN	1	1	10,828	195
2	P SHERMAN OFFSHORE (3000)	CALHOUN	3	0	31,421	0
2	P SHERMAN OFFSHORE (3900)	CALHOUN	4	2	1,611,047	0
2	P SHERMAN OFFSHORE (4100)	CALHOUN	4	2	2,006,745	0
2	P SHERMAN OFFSHORE (4200)	CALHOUN	2	0	249,679	0
2	P SHERMAN OFFSHORE, SW. (3020)	CALHOUN	1	1	335,422	0
2	P SHERMAN OFFSHORE, SW. (3950)	CALHOUN	1	0	78,073	0
2	SIBLEY (2850)	LAVACA	1	1	18,962	0
2	P SIBLEY (2950)	LAVACA	4	2	186,362	0
2	P SIBLEY (3100)	LAVACA	1	1	33,339	0
2	P SIBLEY (3150)	LAVACA	1	0	0	0
2	P SIBLEY (3250)	LAVACA	1	1	91,340	0
2	P SIBLEY (3500)	LAVACA	1	0	0	0
2	P SIERRA VISTA (COLE)	LIVE OAK	0	0	0	0
2	SIERRA VISTA (GOVT. WELLS-3RD)	LIVE OAK	0	0	0	0
2	P SIERRA VISTA (SLICK A)	LIVE OAK	4	2	39,211	114 F
2	SIERRA VISTA (SLICK B)	LIVE OAK	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SIERRA VISTA, S. (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P SIGMAN (COOK MOUNTAIN)	GOLIAD	1	0	14,764	0
2	P SIGMAN (WILCOX 9200)	GOLIAD	1	0	35,429	1,117
2	SINGLETON (HOCKLEY 3800)	BEE	0	0	0	0
2	SINGLETON (PETTUS)	BEE	0	0	0	0
2	P SINGLETON (1900)	BEE	2	0	0	0
2	P SINGLETON (3950)	BEE	1	1	83,068	351
2	P SINGLETON, E. (HOCKLEY)	BEE	2	2	315,218	1,300
2	P SINGLETON, E. (INGLE)	BEE	1	0	0	0
2	P SINGLETON, F. (WILSON)	BEE	0	0	0	0
2	P SITTON (MIOCENE 1400)	GOLIAD	0	0	0	0
2	SITTON (MIOCENE 1500)	GOLIAD	1	1	372	0
2	SITTON (MIOCENE 1600)	GOLIAD	3	3	5,571	0
2	SITTON (MIOCENE 1800)	GOLIAD	0	0	0	0
2	SITTON (MIOCENE 1900)	GOLIAD	3	3	6,897	0
2	SITTON (YEGUA 4550)	GOLIAD	1	1	5,937	233
2	SITTON (3400)	GOLIAD	1	1	7,336	0
2	SIX MILE (MARGINULINA)	CALHOUN	0	0	0	0
2	SIX MILE (5900)	CALHOUN	0	0	0	0
2	P SIX SIXTY (4200)	CALHOUN	2	2	264,704	537
2	P SIX-SIXTY (4250)	CALHOUN	1	0	9,752	0
2	P SIX-SIXTY (4400)	CALHOUN	5	4	2,738,124	0
2	SKIDMORE (VICKSBURG)	BEE	0	0	0	0
2	SKIDMORE (3870)	BEE	0	0	0	0
2	SKIDMORE, WEST (4500)	BEE	1	0	0	0
2	P SLICK (PETTUS)	GOLIAD	1	1	70,610	234
2	SLICK (REKLAW)	GOLIAD	4	3	70,526	621
2	SLICK (SLICK 7400)	GOLIAD	0	0	0	0
2	A SLICK (WILCOX)	GOLIAD	0	0	0	0
2	A SLICK, EAST (WILCOX)	GOLIAD	1	0	0	0
2	SLICK, EAST (2-7600)	GOLIAD	1	1	15,257	157
2	P SLICK, N. (LULING 7545)	DE WITT	0	0	0	0
2	SLICK, N. (WILCOX 7620)	DE WITT	0	0	0	0
2	SLICK, S. (WILCOX "J")	GOLIAD	1	0	0	0
2	P SLICK, WEST (REKLAW)	DE WITT	1	1	5,699	83
2	SLICK-WILCOX (LULING)	GOLIAD	1	0	0	0
2	P SLIVA (BIERSTADT)	BEE	2	0	0	0
2	SLIVA (HOCKLEY)	BEE	0	0	0	0
2	SLIVA (STILLWELL)	BEE	1	0	0	0
2	P SLIVA (2100)	BEE	1	1	25,455	0
2	SLIVA (2200)	BEE	2	0	0	0
2	SLIVA (2460)	BEE	2	0	0	0
2	P SLIVA (2550)	BEE	2	0	294	0
2	SLIVA (2700)	BEE	0	0	0	0
2	P SLIVA (2800)	BEE	2	2	87,456	0
2	P SLIVA (2850)	BEE	1	1	64,338	0
2	SLIVA (2900)	BEE	2	2	23,489	0
2	P SLIVA (3000)	BEE	2	2	44,708	0
2	SLIVA (3100)	BEE	4	1	20,764	0
2	SLIVA (3130)	BEE	1	1	12,323	0
2	SLIVA (3400)	BEE	3	0	0	0
2	SLIVA (3600)	BEE	3	3	56,286	0
2	P SLIVA (3700)	BEE	0	0	0	0
2	A SLIVA (4000 SAND)	BEE	1	0	0	0
2	P SLIVA, SOUTHWEST (FRIC CURLEE)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (FRIC KESSLER)	LIVE OAK	1	0	0	0
2	P SLIVA, SOUTHWEST (FRIC MEYER)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (FRIC RUSSELL)	BEE	2	1	23,034	0
2	SLIVA, SOUTHWEST (FRIC SUGAREK)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (MCLEAN)	BEE	1	1	12,100	0
2	SLIVA, SOUTHWEST (STILLWELL)	LIVE OAK	0	0	0	0
2	P SLIVA, S.W. (2650)	BEE	2	2	65,798	0
2	SLIVA, SOUTHWEST (2900)	LIVE OAK	2	1	12,414	0
2	SLIVA, SOUTHWEST (3300)	LIVE OAK	2	1	12,905	0
2	SLIVA, SOUTHWEST (3600)	LIVE OAK	0	0	0	0
2	P SLIVA, SOUTHWEST (3880)	BEE	1	1	10,513	0
2	A SLIVA, SOUTHWEST (3950 FRIC)	BEE	1	0	0	0
2	SLIVA, SOUTHWEST (4000)	LIVE OAK	0	0	0	0
2	SLIVA, WEST (HET 3RD)	LIVE OAK	0	0	0	0
2	SLIVA, WEST (2950)	BEE	4	1	24,056	0
2	SMIDT (5100)	BEE	0	0	0	0
2	P SMITH CREEK (3RD CEDER)	JACKSON	0	0	0	0
2	P SMITH CREEK (WILCOX 9900)	DE WITT	1	1	112,326	1,568
2	SMITH CREEK (WILCOX 10,000)	DE WITT	1	0	27,349	834
2	SMITH CREEK (WILCOX 10,000)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,300)	DE WITT	1	0	14,167	489
2	SMITH CREEK (WILCOX 10,450)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,500)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,600)	DE WITT	1	1	20,791	374
2	P SMITH RANCH (WILCOX, LOWER)	DE WITT	1	0	57,220	831
2	P SMITH RANCH (WILCOX, MIDDLE)	DE WITT	1	0	208	12
2	P SOL WEST (MACKHANK)	LIVE OAK	1	0	30	7
2	P SOL WEST (SECCND MACKHANK)	LIVE OAK	3	3	1,285,747	30,234
2	P SOL WEST (SLICK 8600)	LIVE OAK	1	1	393,860	5,962
2	P SOLEBERG (FRIC 2380)	GOLIAD	0	0	0	0
2	SOLEBERG (FRIC 2900, UP.)	GOLIAD	0	0	0	0
2	SOLEBERG (WILCOX)	GOLIAD	0	0	0	0
2	SOLEBERG (YEGUA)	GOLIAD	0	0	0	0
2	SPARKS (2000 FRIC)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRIC UPPER)	LAVACA	0	0	0	0
2	SPEAKS (1700)	LAVACA	4	1	27,360	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SPEAKS (1800)	LAVACA	1	0	29	0
2	SPEAKS (1850)	LAVACA	1	0	0	0
2	SPEAKS (1900)	LAVACA	3	0	0	0
2	SPEAKS (2000)	LAVACA	2	1	29,892	0
2	SPEAKS (2100)	LAVACA	0	0	0	0
2	SPEAKS (2200)	LAVACA	0	0	0	0
2	SPEAKS (2700)	LAVACA	2	1	32,835	0
2	SPEAKS (3100)	LAVACA	1	0	3,494	0
2	SPEAKS (3200)	LAVACA	2	1	14,867	0
2	P SPEAKS (3300)	LAVACA	0	0	0	0
2	SPEAKS (3400)	LAVACA	1	1	24,492	0
2	SPEAKS (3600)	LAVACA	1	1	33,153	0
2	SPEAKS (5260 YEGUA)	LAVACA	0	0	0	0
2	P SPEAKS (9400 WILCOX)	LAVACA	1	1	38,362	861
2	P SPEAKS (9700)	LAVACA	1	1	52,739	255
2	SPEAKS (10000)	LAVACA	0	0	0	0
2	SPEAKS (10000 WILCOX)	LAVACA	0	0	0	0
2	P SPEAKS, N. (FRIO)	LAVACA	3	2	64,890	0
2	P SPEAKS, N. (FRIO UPPER)	LAVACA	2	0	0	0
2	P SPEAKS, N. (FRIO F-10)	LAVACA	1	1	79,625	0
2	P SPEAKS, N. (3185 SD)	LAVACA	1	1	107,248	0
2	P SPEAKS, N. (3232 SD)	LAVACA	1	1	99,054	0
2	P SPEAKS, NW. (WILCOX 12,800)	LAVACA	2	2	105,588	3,516
2	SPEAKS, SE. (1800)	LAVACA	0	0	0	0
2	SPEAKS, SE. (2200)	LAVACA	1	0	0	0
2	SPEAKS, SE. (3200)	LAVACA	2	1	31,947	0
2	SPEAKS, SE. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3600)	LAVACA	2	0	21,797	0
2	SPEAKS, SE. (5900)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (CATAHOLA)	LAVACA	0	0	0	0
2	SPEAKS, SW. (FRIO)	LAVACA	1	0	0	0
2	SPEAKS, SW. (FRIO 2800)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -A-)	LAVACA	12	6	291,126	1,216
2	SPEAKS, SW. (WILCOX -B-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -B- 8800)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -C-)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -E-)	LAVACA	2	1	53,824	503
2	P SPEAKS, SW. (WILCOX -H-)	LAVACA	1	1	182,161	0
2	SPEAKS, SW. (WILCOX -K-)	LAVACA	1	1	16,308	0
2	SPEAKS, SW. (WILCOX 8200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 8300)	LAVACA	0	0	0	0
2	SPEAKS, SOUTHWEST (WILCOX 12650)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (YEGUA 5200)	LAVACA	1	0	6,753	0
2	P SPEAKS, SW. (YEGUA 5400)	LAVACA	1	1	21,138	9
2	P SPEAKS, SW. (YEGUA 5413)	LAVACA	0	0	0	0
2	SPEAKS, SW. (1200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (1250)	LAVACA	8	7	315,136	50
2	P SPEAKS, SW. (1300)	LAVACA	2	1	33,519	0
2	P SPEAKS, SW. (1700)	LAVACA	1	1	51,691	0
2	P SPEAKS, SW. (2000)	LAVACA	3	2	22,682	0
2	P SPEAKS, SW. (2180)	LAVACA	1	1	50,028	0
2	SPEAKS, S. W. (2200)	LAVACA	2	0	6,897	0
2	P SPEAKS, SW. (2360)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (2580)	LAVACA	1	1	21,800	0
2	SPEAKS, SW. (2850)	LAVACA	1	1	7,948	0
2	SPEAKS, SW. (3000)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3010)	LAVACA	1	0	12,720	0
2	P SPEAKS, SW. (3150)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3275)	LAVACA	1	1	74,399	0
2	SPEAKS, SW. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3400)	LAVACA	2	1	67,203	0
2	P SPEAKS, SW. (3550)	LAVACA	1	0	0	0
2	P SPEAKS, S.W. (3600)	LAVACA	1	1	20,001	0
2	P SPEAKS, SW. (5230)	LAVACA	1	0	22,679	18
2	P SPEAKS, SW. (9150)	LAVACA	1	1	25,121	0
2	P SPEAKS, SW. (10,000)	LAVACA	1	0	27,293	607
2	SPEAKS, WEST (2100)	LAVACA	0	0	0	0
2	SPEAKS, WEST (3300)	LAVACA	0	0	0	0
2	P SPEARY (EDWARDS)	KARNES	2	2	255,232	1,409
2	SPEARY (HACKNEY 8600)	KARNES	1	0	588	22
2	SPEARY (MYHAND 8400)	KARNES	2	0	0	0
2	P SPEARY (REKLAW)	KARNES	1	1	32,077	3,063
2	P SPEARY (ROEDER 8800)	KARNES	1	1	46,355	2,730
2	SPEARY (ROEDER 9100)	KARNES	4	1	32,647	0
2	SPEARY (TIPS 3450)	KARNES	1	0	0	0
2	SPEARY (WILCOX 9500)	KARNES	6	5	140,984	0
2	SPEARY (2600)	KARNES	1	0	0	0
2	P SPIES (FRIO)	DE WITT	1	1	7,479	0
2	SPRING CREEK (MIRANDO)	LIVE OAK	0	0	0	0
2	SPRING CREEK (PETTUS)	LIVE OAK	0	0	0	0
2	P SPRING CREEK, N. (COLE)	LIVE OAK	2	0	0	0
2	P SPRING CREEK, N. (HOCKLEY -A-)	LIVE OAK	1	0	9,790	0
2	P STAFFORD-HART (FRIO 3400)	JACKSON	0	0	0	0
2	P STAFFORD-HART (FRIO 3550)	JACKSON	0	0	0	0
2	P STANFORD (FRIO 6570)	JACKSON	2	1	184,037	2,699
2	P STANFORD (FRIO 6650)	JACKSON	0	0	0	0
2	P STANFORD (FRIO 6800)	JACKSON	0	0	0	0
2	STAPP (FRIO -B-)	VICTORIA	0	0	0	0
2	STAPP (FRIO -H-)	VICTORIA	0	0	0	0
2	STAPP (FRIO MIDDLE)	VICTORIA	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	STAPP (FRID 3300)	VICTORIA	0	0	0	0
2	P STAPP (FRID 3475)	VICTORIA	1	0	0	0
2	P STAPP (FRID 3600)	VICTORIA	1	1	20,657	0
2	STAPP (WILCOX)	VICTORIA	0	0	0	0
2	STEAMBOAT PASS (1)	CALHOUN	2	2	257,390	0 F
2	STEAMBOAT PASS (1-A)	CALHOUN	1	0	67	0 F
2	STEAMBOAT PASS (2)	CALHOUN	7	6	382,701	0 F
2	P STEAMBOAT PASS (3)	CALHOUN	2	1	90,712	0
2	STEAMBOAT PASS (4)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (5)	CALHOUN	4	1	63,949	0 F
2	P STEAMBOAT PASS (6)	CALHOUN	1	1	59,538	0
2	STEAMBOAT PASS (7)	CALHOUN	3	0	0	0
2	STEAMBOAT PASS (8)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (9)	CALHOUN	4	1	106,077	0 F
2	STEAMBOAT PASS (10)	CALHOUN	3	1	248,971	0 F
2	P STEAMBOAT PASS (1725)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS (175)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (2250)	CALHOUN	1	1	105,830	0 F
2	STEAMBOAT PASS (4770)	CALHOUN	1	1	126,157	0 F
2	STEAMBOAT PASS (5200)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS, S. (5000)	CALHOUN	2	2	948,801	0
2	P STERLING (4800)	JACKSON	7	4	727,637	31
2	STERLING (6500)	JACKSON	0	0	0	0
2	STEWART (F-9)	JACKSON	0	0	0	0
2	P STEWART (3500)	JACKSON	1	0	0	0
2	STEWART (3650)	JACKSON	1	0	0	0
2	STEWART (3950)	JACKSON	1	1	70,221	0
2	STEWART (4100)	JACKSON	1	0	0	0
2	STEWART (4900)	JACKSON	0	0	0	0
2	STEWART (5000)	JACKSON	0	0	0	0
2	STEWART (5270)	JACKSON	0	0	0	0
2	STEWART (5500)	JACKSON	0	0	0	0
2	STEWART (5550)	JACKSON	0	0	0	0
2	STEWART (5800)	JACKSON	0	0	0	0
2	STEWART (6000)	JACKSON	0	0	0	0
2	P STEWART (6030)	JACKSON	1	1	73,351	12
2	STEWART (6070)	JACKSON	0	0	0	0
2	STEWART (6200)	JACKSON	0	0	0	0
2	STEWART (6290)	JACKSON	0	0	0	0
2	A STEWART (6300 FRID)	JACKSON	0	0	0	0
2	STEWART (6330 FRID)	JACKSON	0	0	0	0
2	STEWART (6380)	JACKSON	0	0	0	0
2	A STEWART (6700 FRID)	JACKSON	0	0	0	0
2	STEWART (6800 FRID)	JACKSON	1	1	218	0
2	A STEWART (6820)	JACKSON	0	0	0	0
2	STEWART (6850)	JACKSON	0	0	0	0
2	STOCKTON (YEGUA 4500)	GOLIAD	0	0	0	0
2	P STOFER (BRAUN SD)	CALHOUN	1	0	9,136	87
2	STOFER (BRAUN WEST SEG)	CALHOUN	0	0	0	0
2	STRAUCH-WILCOX (FRID 2100)	BEE	0	0	0	0
2	P STRAUCH-WILCOX (SLICK 7900)	BEE	2	2	302,354	1,002
2	STRAUCH-WILCOX (SLICK 8000)	BEE	0	0	0	0
2	P SUCHER (WILCOX, LO.)	DE WITT	2	2	118,655	1,831 F
2	P SUE BABY (5500)	JACKSON	1	1	57,487	0
2	SUNRISE (QUEEN CITY)	LIVE OAK	3	3	19,576	614
2	P SUNSET (LULING-WILCOX)	LIVE OAK	1	1	4,185	30 F
2	SUNSET (MASSIVE-WILCOX)	LIVE OAK	1	0	0	0
2	P SUNSET (QUEEN CITY)	LIVE OAK	1	1	109,731	921
2	SUNSET (SLICK-WILCOX)	LIVE OAK	1	0	2,288	15 F
2	P SUNSET (WILCOX 7900)	LIVE OAK	1	0	11,407	1,537
2	SWAN LAKE (5900)	JACKSON	0	0	0	0
2	A SWAN LAKE (6000)	JACKSON	0	0	0	0
2	SWAN LAKE (6650)	JACKSON	0	0	0	0
2	P SWAN LAKE (6800)	JACKSON	1	1	16,586	353
2	A SWAN LAKE (6850)	JACKSON	1	0	0	0
2	P SWAN LAKE (7100)	JACKSON	1	1	28,782	389 F
2	P SWAN LAKE (7190)	JACKSON	1	0	73	0 F
2	SWAN LAKE (7580)	JACKSON	0	0	0	0
2	P SWAN LAKE (7650)	JACKSON	0	0	0	0
2	A SWAN LAKE (7850)	JACKSON	0	0	0	0
2	SWAN LAKE (7890)	JACKSON	0	0	0	0
2	P SWAN LAKE (8000)	JACKSON	1	1	120,127	5,384
2	A SWAN LAKE (8225)	JACKSON	1	0	0	0
2	SWAN LAKE (8225, RES. A)	JACKSON	0	0	0	0
2	P SWAN LAKE (8400)	JACKSON	1	0	20,012	153 F
2	SWAN LAKE (8400, FB-W)	JACKSON	0	0	0	0
2	A SWAN LAKE (8700)	JACKSON	0	0	0	0
2	SWAN LAKE (8700, FB-W)	JACKSON	0	0	0	0
2	SWAN LAKE (8825)	JACKSON	0	0	0	0
2	SWAN LAKE (8970)	JACKSON	0	0	0	0
2	SWAN LAKE (9000, LO.)	JACKSON	0	0	0	0
2	A SWAN LAKE (9100)	JACKSON	0	0	0	0
2	SWAN LAKE, EAST (8600 FRID)	JACKSON	0	0	0	0
2	SWAN LAKE, E. (8600, LOWER)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (6950)	JACKSON	0	0	0	0
2	P SWAN LAKE, NE (8800)	JACKSON	1	0	3,238	0
2	SWAN LAKE, W. (7970)	JACKSON	0	0	0	0
2	P SWEET HOME (EDWARDS)	LAVACA	5	2	288,792	6,436
2	SWICKHEIMER (FRID 4400)	GOLIAD	0	0	0	0
2	P SWICKHEIMER (GRETA 2750)	GOLIAD	2	0	0	0

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PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	SWINNEY SWITCH, EAST (YEGUA 6100)	LIVE OAK	0	0	0	0
2	P T-C (5200)	REFUGIO	1	0	5,021	0 F
2	T. M. OCGNOR (3700)	GOLIAD	0	0	0	0
2	P TEJAS (FRIO 4450)	GOLIAD	5	2	18,425	0 F
2	P TEJAS (FRIO 4500)	GOLIAD	2	0	3,221	0 F
2	P TEJAS (FRIO 4600)	GOLIAD	1	1	53,915	0 F
2	P TEJAS (FRIO 4800)	GOLIAD	1	1	24,164	0 F
2	TEJAS (FRIO 5000)	GOLIAD	0	0	0	0
2	P TEJAS (FRIO 5100)	GOLIAD	6	5	364,986	1,170 F
2	P TELARANA (FRIO 4400)	REFUGIO	M 1	1	35,778	0
2	TELARANA (OAKVILLE)	REFUGIO	0	0	0	0
2	A TELARANA, N. (CHAMBERLAIN 5400)	BEE	0	0	0	0
2	P TELFERNER	VICTORIA	3	0	23,897	0
2	TELFERNER (1450)	VICTORIA	1	0	15,598	0
2	P TELFERNER (2000)	VICTORIA	0	0	0	0
2	P TELFERNER (2200)	VICTORIA	2	1	26,034	0
2	A TELFERNER (2500)	VICTORIA	1	0	0	0
2	P TELFERNER (2900)	VICTORIA	0	0	0	0
2	TELFERNER (4600)	VICTORIA	0	0	0	0
2	TELFERNER (5070)	VICTORIA	0	0	0	0
2	P TELFERNER (5230)	VICTORIA	0	0	0	0
2	TELFERNER (5570)	VICTORIA	0	0	0	0
2	TELFERNER (5650)	VICTORIA	0	0	0	0
2	P TELFERNER (5780 FRIO)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (3850)	VICTORIA	1	1	221,208	0
2	TELFERNER, EAST (4400)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4800)	VICTORIA	1	0	0	0
2	P TELFERNER, EAST (4940)	VICTORIA	1	1	28,620	0
2	TELFERNER, EAST (4950)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4980)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5000)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (5100)	VICTORIA	2	1	42,404	0
2	TELFERNER, EAST (5120 FRIO)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (5300)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (6200 VKSBG.)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (1330)	VICTORIA	1	1	749	0
2	P TELFERNER, NORTH (2000)	VICTORIA	1	0	228	0
2	P TELFERNER, NORTH (2100)	VICTORIA	3	2	35,627	0 F
2	P TELFERNER, NORTH (2150)	VICTORIA	6	3	6,288	0 F
2	P TELFERNER, NORTH (2500)	VICTORIA	1	0	0	0
2	TELFERNER, NORTH (2600)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3600 FRIG)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3700)	VICTORIA	0	0	0	0
2	P TELFERNER, N.E. (2090)	VICTORIA	1	1	5,347	0
2	TELFERNER, SOUTH (4960)	VICTORIA	0	0	0	0
2	TELFERNER, SW (3900 FRIO)	VICTORIA	0	0	0	0
2	P TERRELL POINT (CATAHOULA)	GOLIAD	6	2	54,692	0
2	TERRELL POINT (VICKSBURG)	GOLIAD	0	0	0	0
2	TERRELL POINT (2800)	GOLIAD	2	0	0	0
2	P TERRELL POINT (2850)	GOLIAD	1	1	9,103	0
2	P TERRELL POINT (2900)	VICTORIA	1	1	110,477	0
2	P TERRELL POINT (3600)	GOLIAD	3	0	384	0
2	TERRELL POINT (3820)	GOLIAD	0	0	0	0
2	P TERRELL POINT (3900)	GOLIAD	3	2	31,182	0
2	TERRELL POINT (3975)	GOLIAD	1	1	25,685	0
2	TERRELL POINT (4050)	GOLIAD	0	0	0	0
2	A TERRELL POINT (4200)	GOLIAD	0	0	0	0
2	TERRELL POINT (4300)	GOLIAD	0	0	0	0
2	TERRELL POINT (4400)	GOLIAD	0	0	0	0
2	P TERRELL POINT (4450)	GOLIAD	2	1	90,861	0 F
2	P TERRELL POINT (4550)	GOLIAD	2	2	199,117	170
2	TERRELL POINT (4600)	GOLIAD	0	0	0	0
2	TERRELL POINT (4650)	GOLIAD	0	0	0	0
2	P TERRELL POINT (4820)	GOLIAD	1	0	48,784	0
2	TERRELL POINT, E. (CATAHOULA)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (3950)	GOLIAD	2	2	56,438	0
2	TERRELL POINT, E. (4030)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (4600)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4100 FRIO)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4200 FRIO)	GOLIAD	0	0	0	0
2	TERRYVILLE (4800)	DE WITT	0	0	0	0
2	TERRYVILLE (5000)	DE WITT	0	0	0	0
2	TERRYVILLE, SW. (MATTHEW)	DE WITT	0	0	0	0
2	TERRYVILLE, W (YEGUA 4700)	DE WITT	4	0	0	0
2	A TERRYVILLE, W. (YEGUA 4900)	DE WITT	0	0	0	0
2	P TERRYVILLE, W. (YEGUA 5200)	DE WITT	3	1	109,864	473 F
2	P TEXAM (COLE)	LIVE OAK	3	0	3,573	0
2	TEXAM (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P TEXAM (WILCOX LOWER)	LIVE OAK	1	0	0	0
2	TEXAM (WILCOX 6900)	LIVE OAK	2	0	0	0
2	P TEXAM (WILCOX 7600)	LIVE OAK	1	1	39,108	317
2	P TEXAM (WILCOX 8400)	LIVE OAK	2	2	773,429	15,695
2	P TEXAM (WILCOX 10,000)	LIVE OAK	1	0	0	0
2	TEXAM (WILCOX 8300)	LIVE OAK	0	0	0	0
2	TEXAM, E. (ERIK 7700)	LIVE OAK	1	0	0	0
2	A TEXAM, E. (WILCOX 7200)	LIVE OAK	0	0	0	0
2	P TEXAM, E. (1565 SD)	LIVE OAK	1	1	23,589	0
2	P TEXAM, N. (SLICK 6945)	LIVE OAK	1	1	51,135	697
2	TEXAM, S. (COLE)	LIVE OAK	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TEXAM, SCUTH (1700)	LIVE OAK	0	0	0	0
2	A TEXAM, SCUTH (2800)	LIVE OAK	0	0	0	0
2	TEXANA (MIOCENE 4200)	JACKSON	0	0	0	0
2	TEXANA (5000)	JACKSON	1	0	0	0
2	TEXANA (5300)	JACKSON	0	0	0	0
2	TEXANA (5350)	JACKSON	1	1	14,038	0
2	P TEXANA (5500)	JACKSON	1	1	31,687	27
2	TEXANA (5500, LOWER)	JACKSON	0	0	0	0
2	TEXANA (5600)	JACKSON	0	0	0	0
2	TEXANA (5700)	JACKSON	3	1	92,268	645
2	TEXANA (5750)	JACKSON	0	0	0	0
2	TEXANA (5800)	JACKSON	0	0	0	0
2	P TEXANA (5850)	JACKSON	0	0	0	0
2	TEXANA (6150 FRIO)	JACKSON	1	0	0	0
2	P TEXANA (6250 FRIO)	JACKSON	0	0	0	0
2	TEXANA (6300)	JACKSON	1	0	0	0
2	P TEXANA (6300, SW)	JACKSON	1	0	0	0
2	P TEXANA (6400)	JACKSON	1	0	0	0
2	P TEXANA (6450)	JACKSON	2	0	5,962	37
2	P TEXANA (6500 FRIO)	JACKSON	2	0	0	0
2	TEXANA (6550)	JACKSON	3	1	139,018	171
2	P TEXANA (6600 FRIO)	JACKSON	3	0	13,127	209
2	TEXANA (6650 FRIO L)	JACKSON	0	0	0	0
2	A TEXANA, NORTH (FRIO 6075)	JACKSON	0	0	0	0
2	TEXANA, N. (FRIO 6240)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (FRIO 6300)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRIO 6350)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRIO 6470)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (FRIO 6600)	JACKSON	1	0	0	0
2	TEXANA, NORTH (FRIO 6900)	JACKSON	1	0	0	0
2	TEXANA, NORTH (MENEFEES A-1)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENEFEES 2ND)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMCNS)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMCNS #2)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (SINTON #1)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (SINTON #2)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (SINTON #4)	JACKSON	1	1	63,380	825
2	TEXANA, NORTH (WESTHOFF)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5425)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (5450)	JACKSON	1	1	70,636	145 F
2	TEXANA, NORTH (5550)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (5800)	JACKSON	2	0	0	0
2	TEXANA, NORTH (5850)	JACKSON	1	0	0	0
2	TEXANA, NORTH (6150)	JACKSON	0	0	0	0
2	TEXANA, NORTH (6170)	JACKSON	0	0	0	0
2	TEXANA, S. (6525)	JACKSON	0	0	0	0
2	TEXANA, W. (5860)	JACKSON	0	0	0	0
2	P THEIS, SOUTH (SLICK FIRST)	BEE	0	0	0	0
2	P THEIS, SOUTH (WILCOX 9925)	BEE	1	0	0	0
2	THEIS-WILCOX (9100)	BEE	0	0	0	0
2	THIGPEN (CATAHOULA)	GOLIAD	0	0	0	0
2	P THOMASTON	VICTORIA	2	1	82,628	2,036
2	THOMASTON (WILCOX A-1 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX A-2 SEG B)	DE WITT	0	0	0	0
2	P THOMASTON (WILCOX 7800)	DE WITT	2	2	247,515	2,842
2	P THOMASTON (YEGUA 4800)	DE WITT	5	2	109,198	1,276
2	P THOMASTON (YEGUA 4900)	DE WITT	3	2	64,547	1,074
2	THOMASTON (YEGUA 5230)	DE WITT	0	0	0	0
2	THOMASTON, N (WILCOX 7800)	DE WITT	0	0	0	0
2	THREE RIVERS (EDWARDS)	LIVE OAK	1	1	83,834	0 F
2	TINSLEY (WILCOX 11,400)	DE WITT	0	0	0	0
2	TINSLEY (WILCOX 11,740)	DE WITT	0	0	0	0
2	P TOLSON (1800)	VICTORIA	1	0	0	0
2	TOLSON (1900)	VICTORIA	0	0	0	0
2	TOLSON (3100)	VICTORIA	0	0	0	0
2	P TOM LYNE (FIRST MACKHANK)	LIVE OAK	1	1	349,057	0 F
2	P TOM LYNE (QUEEN CITY)	LIVE OAK	2	0	0	0
2	TOM LYNE (REAGAN -C-)	LIVE OAK	0	0	0	0
2	TOM LYNE (WILCOX 9200)	LIVE OAK	2	1	40,813	0
2	P TOM LYNE (8800)	LIVE OAK	1	0	36,601	0 F
2	TOM LYNE, EAST (REAGAN 10800)	LIVE OAK	0	0	0	0
2	TOM LYNE, EAST (SLICK)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -A-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -B-)	LIVE OAK	0	0	0	0
2	P TOM LYNE, N. (WILCOX 9350)	LIVE OAK	1	0	665,194	0 F
2	TOM LYNE, N. (WILCOX 10,500)	LIVE OAK	1	1	533,699	0 F
2	TOM LYNE, NE. (COLE 2300)	LIVE OAK	0	0	0	0
2	P TOM LYNE NE. (HOCKLEY)	LIVE OAK	5	3	77,703	0 F
2	TOM LYNE, NE. (HOCKLEY A STRAY)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY B)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	0	0	0	0
2	P TOM LYNE, NE. (WILCOX 9250)	LIVE OAK	1	1	215,343	5,318
2	A TOM OCONNOR	REFUGIO	17	13	1,295,197	1,782 F
2	P TOM OCONNOR (FT-770)	REFUGIO	1	0	0	0
2	TOM OCONNOR (L-14 EAST)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2050)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2700)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3000)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3250)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3500)	REFUGIO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TOM OCCNNOR (3550)	REFUGIO	1	0	0	0
2	TOM OCCNNOR (3600)	REFUGIO	0	0	0	0
2	P TOM OCCNNOR (3900)	REFUGIO	8	1	1,387,367	0
2	TOM OCCNNOR (3900, SOUTH)	REFUGIO	0	0	0	0
2	P TOM OCCNNOR (4050)	REFUGIO	5	1	1,661,503	0
2	P TOM OCCNNOR (4200)	REFUGIO	5	1	147,143	46
2	A TOM OCCNNOR (4400)	REFUGIO	23	11	1,519,398	0
2	TOM OCCNNOR (4800)	REFUGIO	0	0	0	0
2	P TOM OCCNNOR (4950)	REFUGIO	10	7	1,506,361	733
2	TOM OCCNNOR (5050, EAST)	REFUGIO	0	0	0	0
2	P TOM OCCNNOR (5100, EAST)	REFUGIO	25	10	2,996,330	0 F
2	P TOM OCCNNOR (5200, EAST)	REFUGIO	1	1	2,897	0
2	TOM OCCNNOR (5250)	REFUGIO	1	0	0	0
2	P TOM OCCNNOR (5300, EAST)	REFUGIO	7	2	37,268	0
2	A TOM OCCNNOR (5350)	REFUGIO	1	1	40,779	0
2	A TOM OCCNNOR (5400 SAND)	REFUGIO	3	2	161,480	0
2	A TOM OCCNNOR (5425 SAND)	REFUGIO	1	0	0	0
2	A TOM OCCNNOR (5440)	REFUGIO	1	0	0	0
2	A TOM OCCNNOR (5450 SAND)	REFUGIO	1	1	59,026	0
2	A TOM OCCNNOR (5650)	REFUGIO	1	0	0	0
2	P TOM OCCNNOR (5680)	REFUGIO	1	0	0	0
2	P TOM OCCNNOR (5730 SEG A)	REFUGIO	1	1	13,742	202
2	A TOM OCCNNOR (5800)	REFUGIO	2	0	236	0
2	TOM OCCNNOR (6280)	REFUGIO	0	0	0	0
2	TOM OCCNNOR (6470)	REFUGIO	0	0	0	0
2	A TOM OCCNNOR (6600)	REFUGIO	2	2	88,884	0 F
2	P TOM OCCNNOR (6750)	REFUGIO	1	1	251,794	0
2	P TOM OCCNNOR (7930)	REFUGIO	1	0	0	0
2	P TRAYLOR (7850)	JACKSON	0	0	0	0
2	P TRAYLOR (8100)	JACKSON	2	2	306,272	7,178
2	P TRAYLOR (8180)	JACKSON	1	1	134,225	1,252
2	P TRAYLOR (8200)	JACKSON	0	0	0	0
2	P TRAYLOR (8250)	JACKSON	1	1	126,404	2,668
2	TULETA (FRIO 2400)	BEE	2	0	818	0
2	TULETA (VICKSBURG)	BEE	1	0	0	0
2	P TULETA, EAST (MASSIVE WX.)	BEE	1	0	353,939	4,088
2	TULETA, NORTH (SLICK)	BEE	0	0	0	0
2	P TULETA, N. (WILCOX 8600)	BEE	0	0	0	0
2	P TULETA, N. (WILCOX 9000)	BEE	1	0	0	0
2	P TULETA, N. (WILCOX 11,000)	BEE	1	0	0	0
2	P TULETA, N. (WILCOX 9200)	BEE	1	0	0	0
2	P TULETA, N. (WILCOX 11,450)	BEE	1	1	18,533	223
2	P TULETA, SOUTH (HOCKLEY 3450)	BEE	1	1	48,641	0
2	TULETA, SOUTH (SLICK)	BEE	1	0	0	0
2	TULETA, SOUTH (1175)	BEE	5	3	15,611	0 F
2	TULETA, SOUTH (1250)	BEE	4	1	16,323	0
2	P TULETA, SOUTH (2100)	BEE	1	0	5	0 F
2	A TULETA, WEST (HOCKLEY)	BEE	1	0	0	0
2	TULETA, WEST (LULING 7700)	BEE	1	0	0	0
2	TULETA, WEST (SLICK-WILCOX 7500)	BEE	6	4	586,778	0
2	TULETA, WEST (SLICK-WILCOX 7900)	BEE	2	0	32,663	0
2	TULETA, WEST (WILCOX MID 9100)	BEE	1	0	0	0
2	TULETA, WEST (WILCOX 8750)	BEE	0	0	0	0
2	TULETA, WEST (1100)	BEE	1	0	0	0
2	TULETA, WEST (7800)	BEE	1	1	47,293	0 F
2	TULETA, WEST (8760)	BEE	1	1	67,346	0 F
2	TULETA, WEST (8966)	BEE	1	1	112,343	0 F
2	TULETA, WEST (9570)	BEE	2	1	176,591	0
2	TULETA, W. (12910)	BEE	1	0	0	0
2	P TULETA-WILCOX, SOUTH (LULING)	BEE	5	5	1,301,427	527 F
2	P TULETA-WILCOX, S. (MASSIVE 1ST)	BEE	1	1	151,785	0 F
2	P TULETA-WILCOX, S. (MASSIVE 2ND)	BEE	0	0	0	0
2	A TULSITA-WILCOX	BEE	1	0	0	0
2	TULSITA-WILCOX (LULING)	BEE	11	7	2,979,220	0 F
2	TULSITA-WILCOX (MACKHANK)	GOLIAD	0	0	0	0
2	P TULSITA-WILCOX (MASSIVE)	BEE	1	1	141,667	0 F
2	P TULSITA-WILCOX (SLICK)	BEE	10	5	1,472,694	0 F
2	P TULSITA-WILCOX (6800 REKLA)	GOLIAD	7	7	606,022	0 F
2	TULSITA-WILCOX (7250 LULING WX)	BEE	0	0	0	0
2	P TULSITA-WILCOX (7,600 LOWER)	KARNES	2	1	401,356	0 F
2	P TULSITA-WILCOX (7600 UPPER)	BEE	1	0	48,253	0 F
2	P TULSITA-WILCOX (7,700)	KARNES	3	2	281,433	0 F
2	TULSITA-WILCOX (7830)	BEE	0	0	0	0
2	P TULSITA-WILCOX (7,900)	BEE	2	2	60,558	0 F
2	TULSITA-WILCOX (7,950)	BEE	1	0	0	0
2	P TULSITA-WILCOX (8,900)	BEE	2	0	304,830	0 F
2	TULSITA-WILCOX (13500)	BEE	0	0	0	0
2	P TUSA (WILCOX)	LAVACA	1	1	109,687	3,279
2	P TWIN CREEK (MARG.)	REFUGIO	0	0	0	0
2	P TWIN CREEK (MARG. UPPER)	REFUGIO	2	0	3,108	90 F
2	P TYNAN (FRIO 2200)	BEE	2	1	88,796	0
2	P TYNAN (FRIO 2800)	BEE	1	1	38,155	0
2	P TYNAN (FRIO 3000)	BEE	0	0	0	0
2	P TYNAN (FRIO 3700, LO.)	BEE	4	4	117,960	0
2	P TYNAN (FRIO 3900)	BEE	0	0	0	0
2	TYNAN(MIOCENE 850)	BEE	0	0	0	0
2	P TYNAN (MIOCENE 1230)	BEE	1	0	0	0
2	P TYNAN (STILLWELL)	BEE	3	3	107,767	0
2	P TYNAN (2500)	BEE	1	1	59,375	0
2	P TYNAN (3600)	BEE	3	3	33,460	122 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TYNAN (4070)	BEE	0	0	0	0
2	A TYNAN, EAST (FRIO)	BEE	1	1	1,987	0
2	P TYNAN, EAST (FRIO VICKSBURG)	BEE	1	0	0	0
2	P TYNAN, EAST (FRIO 2600)	BEE	1	1	51,585	0 F
2	TYNAN, EAST (FRIO 3400)	BEE	2	1	30,950	0
2	P TYNAN, EAST (FRIO 4350)	BEE	1	1	50,397	19
2	TYNAN, EAST (STILLWELL)	BEE	0	0	0	0
2	TYNAN, EAST (900)	BEE	0	0	0	0
2	P TYNAN, EAST (1270)	BEE	2	1	23,449	0
2	P TYNAN, EAST (1400)	BEE	1	1	6,591	0
2	P TYNAN, EAST (1550)	BEE	2	1	10,014	0 F
2	TYNAN, EAST (2160)	BEE	1	1	5,681	0
2	TYNAN, EAST (2240)	BEE	0	0	0	0
2	TYNAN, EAST (3100)	BEE	1	1	3,790	0
2	P TYNAN, EAST (3150)	BEE	1	1	28,908	0
2	TYNAN, WEST (FRIO)	BEE	1	0	0	0
2	A UNA WEST (A)	VICTORIA	0	0	0	0
2	A UNA WEST (-B- SAND)	VICTORIA	1	0	0	0
2	UNA WEST (F-80 SAND)	VICTORIA	1	0	0	0
2	UNA WEST (4250)	VICTORIA	1	0	0	0
2	UNA WEST (5600)	VICTORIA	0	0	0	0
2	A UNA WEST (6200)	VICTORIA	0	0	0	0
2	P UNA WEST (6060)	VICTORIA	0	0	0	0
2	P UNA WEST (6700)	VICTORIA	2	1	4,311	0 F
2	A UNA WEST (6850 -D-)	VICTORIA	1	0	0	0
2	P UPPER MEYERSVILLE (WILCOX 8000)	DE WITT	4	4	1,751,778	40,394
2	UPTON (FRIO 5440)	REFUGIO	0	0	0	0
2	VENADO LAKES (MIOCENE FOSTER)	JACKSON	0	0	0	0
2	VERHELLE (WILCOX 10900)	DE WITT	0	0	0	0
2	VERHELLE (WILCOX 11000)	DE WITT	0	0	0	0
2	P VERHELLE (YEGUA 5360)	DE WITT	1	0	0	0
2	VERHELLE (YEGUA 5450)	DE WITT	1	0	405	0 F
2	A VICTORIA	VICTORIA	1	0	0	0
2	VICTORIA (11500)	VICTORIA	1	0	0	0
2	VICTORIA (1880)	VICTORIA	0	0	0	0
2	VICTORIA (1970)	VICTORIA	1	0	0	0
2	VICTORIA (2250)	VICTORIA	1	1	48,862	0
2	VICTORIA (2300)	VICTORIA	2	2	53,296	0
2	VICTORIA (2500)	VICTORIA	1	0	0	0
2	VICTORIA (2600)	VICTORIA	1	1	1,917	0
2	VICTORIA (2900)	VICTORIA	0	0	0	0
2	VICTORIA (3600)	VICTORIA	1	0	0	0
2	VICTORIA (3800)	VICTORIA	0	0	0	0
2	VICTORIA (4000)	VICTORIA	2	1	75,484	0
2	VICTORIA (4030)	VICTORIA	1	0	0	0
2	A VICTORIA (4100)	VICTORIA	1	0	0	0
2	P VICTORIA (4170)	VICTORIA	1	0	0	0
2	P VICTORIA (4240)	VICTORIA	1	1	1,118	0
2	VICTORIA (4250)	VICTORIA	0	0	0	0
2	VICTORIA (4360)	VICTORIA	1	0	0	0
2	A VICTORIA (4500)	VICTORIA	1	0	2,365	0
2	P VICTORIA (4600 SAND)	VICTORIA	5	4	215,826	171
2	P VICTORIA (4800)	VICTORIA	3	1	112,498	0
2	VICTORIA, DEEP (CATAHOULA)	VICTORIA	1	0	0	0
2	P VICTORIA, NORTH (1530)	VICTORIA	2	2	22,441	0
2	P VICTORIA, NORTH (1600)	VICTORIA	2	0	99,050	0
2	VICTORIA, NORTH (1700)	VICTORIA	1	0	16,106	0
2	VICTORIA, NORTH (3300)	VICTORIA	1	0	6,365	0
2	VICTORIA, NORTH (3900)	VICTORIA	1	0	0	0
2	P VICTORIA, NE. (CATAHOULA)	VICTORIA	1	0	21,577	0
2	P VICTORIA, NE (2400)	VICTORIA	1	1	54,010	0
2	VICTORIA, NW. (FRIO 3930)	VICTORIA	1	0	0	0
2	VICTORIA, NW. (FRIO 4000)	VICTORIA	1	1	30,023	0
2	VIC-WITT (2025)	VICTORIA	1	1	23,620	0
2	P VIC-WITT (2235)	VICTORIA	1	1	78,579	0
2	P VIC-WITT (2750)	VICTORIA	1	0	2,942	0
2	P VIC-WITT (2800)	VICTORIA	3	0	18,587	0
2	VIC-WITT (2870)	DE WITT	1	0	11,515	0
2	P VIC-WITT (3100)	VICTORIA	2	1	118,165	0
2	P VIC-WITT (3300)	VICTORIA	2	0	0	0
2	P VIC-WITT (3500)	DE WITT	0	0	0	0
2	VIC-WITT S. (2800)	VICTORIA	1	0	2,491	0
2	VIDAURI (2760)	REFUGIO	0	0	0	0
2	P VIDAURI (4760)	REFUGIO	0	0	0	0
2	VIDAURI (5000)	REFUGIO	0	0	0	0
2	VIDAURI (5050)	REFUGIO	1	0	2,783	0
2	VIDAURI, Sw. (5100)	REFUGIO	0	0	0	0
2	P VIDAURI, WEST (4500)	REFUGIO	2	1	223,570	112 F
2	P VICAURI, WEST (4800)	REFUGIO	5	3	354,654	156 F
2	A VIENNA (A-4)	LAVACA	1	0	0	0
2	VIENNA (FRIO 2520)	LAVACA	0	0	0	0
2	P VIENNA (FRIO 2750)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 2950)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 2970)	LAVACA	0	0	0	0
2	P VIENNA (FRIO 3000)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 3250)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 3300)	LAVACA	1	0	0	0
2	VIENNA (MIOCENE 2000)	LAVACA	1	0	0	0
2	VIENNA (WALTERS 16000)	LAVACA	1	0	0	0
2	VIENNA (WILCOX, LOWER X)	LAVACA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	VIENNA (WILCOX, MIDDLE U)	LAVACA	2	1	51,082	3,340
2	P VIENNA (8400)	LAVACA	7	2	149,867	1,287 F
2	P VIENNA (8450)	LAVACA	3	2	348,360	4,070 F
2	VIENNA, E. (MIOCENE 1950)	LAVACA	0	0	0	0
2	VIENNA, N. (FRIO 1700)	LAVACA	0	0	0	0
2	VIENNA, N. (WILCOX 8300)	LAVACA	0	0	0	0
2	WARDEN (4475)	VICTORIA	0	0	0	0
2	WARDEN (4830)	VICTORIA	0	0	0	0
2	WARDEN, E. (FRIC)	VICTORIA	6	1	21,537	0
2	A WARMSLEY	DE WITT	0	0	0	0
2	WARMSLEY (HILGARTNER)	DE WITT	1	0	0	0
2	P WARMSLEY (KORTH)	DE WITT	1	0	0	0
2	P WARMSLEY (KORTH, LOWER)	DE WITT	0	0	0	0
2	P WARMSLEY (MACKHANK)	DE WITT	1	1	140,516	0
2	P WARMSLEY (MASSIVE 1ST STRG.)	DE WITT	0	0	0	0
2	P WARMSLEY (MUSSELMAN SAND)	DE WITT	1	1	93,215	0
2	P WARMSLEY (SLICK 6950)	DE WITT	0	0	0	0
2	WARMSLEY (VAUGHN)	DE WITT	1	1	17,407	0 F
2	WARMSLEY (VON ROEDER)	DE WITT	1	0	0	0
2	WARMSLEY (9200)	DE WITT	2	2	132,098	0 F
2	P WARMSLEY (10,350)	DE WITT	1	1	29,291	0
2	P WARMSLEY, S. (10,400)	DE WITT	1	1	39,411	653
2	WARMSLEY, SW. (SLICK 7200)	DE WITT	0	0	0	0
2	WARMSLEY, SW. (SLICK 7250)	DE WITT	1	0	0	0
2	P WATKINS CROSSING (FRIO)	JACKSON	2	0	7,782	41
2	P WAYSIDE (FRIO 3200)	JACKSON	0	0	0	0
2	P WAYSIDE (FRIO 3700)	JACKSON	1	1	62,504	0
2	WEARDEN (FRIO)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4200)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4400)	JACKSON	0	0	0	0
2	P WEARDEN (VICKSBURG 5380)	JACKSON	1	1	4,270	0
2	P WEARDEN (4450)	JACKSON	1	1	2,046	0
2	P WEBER (FRIO 3170)	VICTORIA	1	1	47,645	0
2	WEBER (FRIO 3550, W)	VICTORIA	0	0	0	0
2	WEBER (MIOCENE 1000)	VICTORIA	2	0	0	0
2	WEBER (MIOCENE 1200)	VICTORIA	1	0	4,564	0
2	P WEBER (2670)	VICTORIA	1	1	5,645	0
2	P WEBER (3100)	VICTORIA	2	1	52,695	0
2	P WEBER (3280)	VICTORIA	3	2	74,775	0
2	WEBER (3334)	VICTORIA	1	0	1,666	0
2	WEBER (3477)	VICTORIA	0	0	0	0
2	WEBER (3490)	VICTORIA	0	0	0	0
2	P WEBER (3510)	VICTORIA	1	1	126,972	0
2	P WEBER (3550 SAND)	VICTORIA	0	0	0	0
2	P WEBER (3720)	VICTORIA	2	0	0	0
2	WEBER (3950)	VICTORIA	0	0	0	0
2	WEBER, E. (1310)	VICTORIA	1	0	23	0
2	P WEBER, NE. (3020)	GOLIAD	0	0	0	0
2	WEBER, NE. (3650)	VICTORIA	2	0	19,493	0
2	WEBER, NE. (3935)	VICTORIA	1	0	0	0
2	P WEBER, NE (4000)	VICTORIA	0	0	0	0
2	P WEBER, S. (1170)	VICTORIA	1	1	24,732	0
2	P WEBER, SW. (3180)	GOLIAD	1	0	90	0
2	P WEBER, W (2350)	VICTORIA	2	0	0	0
2	WEBER, W. (2965)	VICTORIA	0	0	0	0
2	WEBER, W. (3280)	VICTORIA	0	0	0	0
2	P WEBER, W. (3600)	VICTORIA	2	0	0	0
2	WEBER, W. (3840)	VICTORIA	0	0	0	0
2	WEBER, W. (6800)	VICTORIA	1	0	6,326	0
2	A WEEDHAVEN (COATES SD)	JACKSON	0	0	0	0
2	P WEEDHAVEN (9300)	JACKSON	1	0	18,977	496
2	P WEEDHAVEN (9450)	JACKSON	1	1	18,628	407
2	WEESATCHE (REKLAW 2ND)	GOLIAD	0	0	0	0
2	WEESATCHE (SLICK 7600)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 8,300)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 10,000)	GOLIAD	0	0	0	0
2	A WEESATCHE, S. (COOK MT. 5300)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2600)	GOLIAD	3	0	0	0
2	WEESATCHE, SOUTH (FRIO 2750)	GOLIAD	2	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2800)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2900)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 3000)	GOLIAD	1	1	6,872	0
2	WEESATCHE, SOUTH (LULING)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (MACKHANK)	GOLIAD	0	0	0	0
2	P WEESATCHE, S. (MASSIVE WILCOX)	GOLIAD	4	1	62,013	457
2	A WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (WILCOX 8370)	GOLIAD	0	0	0	0
2	A WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	1	1	36,184	1,096
2	A WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	1	0	1,451	42
2	WEESATCHE, SOUTH (YEGUA 5000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (2100)	GOLIAD	2	1	40,852	0
2	WEESATCHE, SOUTH (2200)	GOLIAD	2	2	17,990	0
2	WEESATCHE, SOUTH (8500)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (8900)	GOLIAD	0	0	0	0
2	WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	1	0	16	151
2	A WEESATCHE, SW. (YEGUA 4750)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (COOK MT.)	GOLIAD	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEESATCHE, W. (COOK MT. 5270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (FRIO 2950)	GOLIAD	0	0	0	0
2	P WEESATCHE, W. (JACKSON SD.)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (LULING)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (MACKHANK)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (PETTUS 4500)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (REKLAW 2ND)	GOLIAD	2	1	17,219	0
2	P WEESATCHE, WEST (WILCOX 8100)	GOLIAD	1	1	82,653	1,712 F
2	WEESATCHE, WEST (WILCOX 8800)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 9200)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (YEGUA)	GOLIAD	1	0	0	0
2	A WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	3	2	17,296	8
2	WELDER RANCH (FRIO D, 3200)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO E)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO F)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO G)	VICTORIA	0	0	0	0
2	P WELDER RANCH (YEGUA -B-)	VICTORIA	4	4	238,315	792
2	P WELDER RANCH (2000)	VICTORIA	0	0	0	0
2	WELDER RANCH (2950)	VICTORIA	0	0	0	0
2	WELDER RANCH (3400)	VICTORIA	0	0	0	0
2	WELDER RANCH (3750)	VICTORIA	0	0	0	0
2	WELDER RANCH (5300)	VICTORIA	0	0	0	0
2	A WELDER RANCH (5670)	VICTORIA	2	2	452,788	15,175
2	P WELDER RANCH (5670, NJ)	VICTORIA	1	0	0	0
2	WELDER RANCH (5700)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3300)	VICTORIA	1	0	0	0
2	P WELDER RANCH, S. (FRIO 3660)	VICTORIA	1	1	40,144	0
2	WELDER RANCH, S. (FRIO 3730)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3790)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3800)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3825)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3840)	VICTORIA	1	0	0	0
2	WELDER RANCH, W. (YEGUA E.)	VICTORIA	1	0	0	0
2	P WENDY JO (FRIO)	JACKSON	1	0	35,646	201
2	WESER (BRANDT)	GOLIAD	0	0	0	0
2	WESER (REKLAW 7560)	GOLIAD	3	3	70,037	2,465
2	WESER, SOUTH (2200)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2700)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2750)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850 A)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900 A)	GOLIAD	0	0	0	0
2	P WESER, SOUTH (2950)	GOLIAD	1	0	2,479	0
2	P WESSENDORF (WILCOX 8150)	KARNES	1	0	0	0
2	WEST CREEK (2350)	GOLIAD	1	0	0	0
2	WEST RANCH (ARMSTRONG)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW)	JACKSON	0	0	0	0
2	WEST RANCH (BENNVIEW, N SEG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NE.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, NW.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, SEG B)	JACKSON	1	0	1,587	0
2	A WEST RANCH (BENNVIEW, SW.)	JACKSON	1	0	0	0
2	WEST RANCH (DENTON 5600)	JACKSON	0	0	0	0
2	P WEST RANCH (DISCORD B)	JACKSON	2	0	55,587	0
2	A WEST RANCH (DIXON SAND)	JACKSON	1	0	0	0
2	A WEST RANCH (FRIO 383)	JACKSON	0	0	0	0
2	WEST RANCH (FRIO 449)	JACKSON	0	0	0	0
2	A WEST RANCH (GLASSCOCK)	JACKSON	11	6	444,575	282 F
2	P WEST RANCH (LAVACA)	JACKSON	1	1	156,262	4,216 F
2	P WEST RANCH (MARGINULINA 5000)	JACKSON	21	2	100,664	0
2	P WEST RANCH (MENESEE 5500)	JACKSON	9	3	718,845	1,830 F
2	WEST RANCH (MIOCENE -D-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -E-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -G-)	JACKSON	0	0	0	0
2	P WEST RANCH (MIOCENE -H-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE #1)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE 445)	JACKSON	0	0	0	0
2	A WEST RANCH (MITCHELL)	JACKSON	6	2	258,349	148 F
2	WEST RANCH (MUSQUEZ)	JACKSON	0	0	0	0
2	P WEST RANCH (NOBLE)	JACKSON	6	3	503,159	0 F
2	A WEST RANCH (RANDLE)	JACKSON	0	0	0	0
2	P WEST RANCH (RANDLE, N. A. G.)	JACKSON	1	0	41,557	0 F
2	WEST RANCH (SUB GRETA)	JACKSON	0	0	0	0
2	A WEST RANCH (TONEY)	JACKSON	11	7	342,453	430 F
2	WEST RANCH (TONEY, NW.)	JACKSON	0	0	0	0
2	WEST RANCH (TONEY, W.)	JACKSON	0	0	0	0
2	A WEST RANCH (WARD)	JACKSON	12	7	476,641	860 F
2	WEST RANCH (80-A)	JACKSON	1	0	0	0
2	P WEST RANCH (3470)	JACKSON	1	1	25,004	0
2	P WEST RANCH (3500)	JACKSON	2	2	63,863	0
2	WEST RANCH (3650)	JACKSON	3	0	0	0
2	P WEST RANCH (3800)	JACKSON	0	0	0	0
2	P WEST RANCH (5000)	JACKSON	1	1	45,207	0
2	WEST RANCH (5500)	JACKSON	0	0	0	0
2	P WEST RANCH (5900)	JACKSON	1	0	0	0
2	WEST RANCH (6220)	JACKSON	0	0	0	0
2	A WEST RANCH (6360)	JACKSON	0	0	0	0
2	WEST RANCH (6850)	JACKSON	0	0	0	0
2	WEST RANCH (7030)	JACKSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEST RANCH (7150)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (FRIO 5960)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (FRIO 6840)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA)	JACKSON	0	0	0	0
2	P WEST RANCH, S. (GRETA A, STR.)	JACKSON	1	0	0	0
2	A WEST RANCH, S. (MITCHELL)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (VENADO)	JACKSON	0	0	0	0
2	P WEST RANCH, SOUTH (WARD)	JACKSON	1	0	0	0
2	A WESTHOFF RANCH	JACKSON	1	0	0	0
2	WESTHOFF RANCH (B-15)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (B-17)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (B-18)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (D-14)	JACKSON	1	1	113,794	721
2	WESTHOFF RANCH (FRIO 5960)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (FRIO 6600)	JACKSON	4	2	108,091	810 F
2	P WESTHOFF RANCH (4940)	JACKSON	1	1	85,777	0
2	WESTHOFF RANCH (5400)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (5500)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (6610)	JACKSON	1	0	0	0
2	P WESTHOFF RANCH (6770)	JACKSON	1	0	0	0
2	WESTON (PETTUS)	LIVE OAK	1	0	0	0
2	A WHITE CREEK	LIVE OAK	2	0	0	0
2	P WHITE CREEK (CCLE 1200)	LIVE OAK	2	1	10,004	0
2	WHITE CREEK, EAST (HOCKLEY -F-)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (2100)	LIVE OAK	1	0	0	0
2	P WHITE CREEK, SOUTH (1950)	LIVE OAK	3	2	188,401	0
2	P WICKER RANCH	BEE	1	1	39,691	0
2	WILHELM (CATAHCUA)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 2900)	GOLIAD	5	0	51,104	0
2	WILHELM (FRIO 3000)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 3100)	GOLIAD	2	0	0	0
2	P WILHELM (FRIO 3300)	GOLIAD	1	0	0	0
2	WILHELM (YEGUA 5600)	GOLIAD	0	0	0	0
2	P WILHELM (2180)	GOLIAD	1	0	0	0
2	P WILHELM (2950)	GOLIAD	1	1	26,893	0
2	P WILLIAMS (FRIO 5400)	VICTORIA	1	0	4,247	0
2	P WILLIAMS (FRIO 5700)	VICTORIA	1	0	0	0
2	WILLOW CREEK (6300)	REFUGIO	1	0	0	0
2	WITTE (FRIO 6100)	JACKSON	0	0	0	0
2	WITTE (FRIO 6600)	VICTORIA	1	0	0	0
2	A WITTE (LF- 9)	VICTORIA	0	0	0	0
2	WITTE (LF- 9, FLT. SEG NORTH)	VICTORIA	0	0	0	0
2	A WITTE (LF- 11)	VICTORIA	0	0	0	0
2	WITTE (LF- 11 SEG WEST)	VICTORIA	0	0	0	0
2	P WITTE (LF-105)	VICTORIA	1	0	0	0
2	WITTE (LF-123)	VICTORIA	1	0	0	0
2	WITTE (LF 5950)	VICTORIA	0	0	0	0
2	WITTE (LF-6200)	VICTORIA	0	0	0	0
2	P WITTE (UF-137)	VICTORIA	0	0	0	0
2	WITTE (UF-151)	VICTORIA	0	0	0	0
2	WITTE (UF-179)	VICTORIA	0	0	0	0
2	WITTE (UF-206)	VICTORIA	1	0	0	0
2	A WITTE (UF-214)	VICTORIA	0	0	0	0
2	WITTE (UF-248)	VICTORIA	0	0	0	0
2	P WITTE (4850)	VICTORIA	1	1	3,404	0
2	WITTE (5300)	VICTORIA	1	0	0	0
2	WITTE (5500)	VICTORIA	0	0	0	0
2	A WITTE (5850)	VICTORIA	0	0	0	0
2	A WITTE (5900)	VICTORIA	0	0	0	0
2	WITTE, N. (FRIO 5620)	VICTORIA	0	0	0	0
2	WITGO (WILCOX)	DE WITT	1	0	0	0
2	WOLF POINT (FB-II B KOPNICKY)	JACKSON	0	0	0	0
2	WOOD HIGH (SCHMIDT)	VICTORIA	0	0	0	0
2	WOOD HIGH (STRAY 5500)	VICTORIA	0	0	0	0
2	P WOOD HIGH (WOOD SD.)	VICTORIA	1	1	149,795	245
2	WOOD HIGH (WOOD SD., UPPER)	VICTORIA	0	0	0	0
2	P WOOD HIGH (5300)	VICTORIA	1	0	0	0
2	P WOOD HIGH (5400)	VICTORIA	1	0	0	0
2	WOOD HIGH, SOUTH (5750)	VICTORIA	0	0	0	0
2	WOOD HIGH, SOUTH (5950)	VICTORIA	0	0	0	0
2	A WOODSBORO (BCENIG)	REFUGIO	1	1	4,793	0 F
2	P WOODSBORO (D-10)	REFUGIO	2	0	17,487	0
2	WOODSBORO (D-11)	REFUGIO	0	0	0	0
2	WOODSBORO (FRIO 6300)	REFUGIO	1	0	0	0
2	A WOODSBORO (FS-88)	REFUGIO	1	0	0	0
2	P WOODSBORO (H- 12)	REFUGIO	1	0	0	0
2	WOODSBORO (H-117)	REFUGIO	0	0	0	0
2	P WOODSBORO (3100)	REFUGIO	2	0	0	0
2	WOODSBORO (3250)	REFUGIO	0	0	0	0
2	WOODSBORO (3400)	REFUGIO	0	0	0	0
2	P WOODSBORO (3500)	REFUGIO	1	0	17,409	0
2	WOODSBORO (3500-A)	REFUGIO	0	0	0	0
2	WOODSBORO (4000)	REFUGIO	0	0	0	0
2	WOODSBORO (4900)	REFUGIO	0	0	0	0
2	WOODSBORO (5000 A)	REFUGIO	0	0	0	0
2	P WOODSBORO (5980)	REFUGIO	1	0	0	22
2	WOODSBORO (6150)	REFUGIO	0	0	0	0
2	WOODSBORO (6200)	REFUGIO	0	0	0	0
2	A WOODSBORO (6500)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P WOODSBORO, EAST (FQ-40-1)	REFUGIO	1	0	0	0
2	A WOODSBORO, EAST (FS-96)	REFUGIO	0	0	0	0
2	A WOODSBORO, SOUTH (4200)	REFUGIO	8	8	407,756	0 F
2	P WOODSBORO, SOUTH (8200)	REFUGIO	2	2	66,560	3,913
2	A WOODSBORO, WEST (FRIO 6600)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (3400)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (4950)	REFUGIO	0	0	0	0
2	P WORD (EDWARDS)	LAVACA	6	3	951,782	16,470 F
2	WORD (WILCOX, LOWER)	LAVACA	0	0	0	0
2	WORD (5800)	LAVACA	2	0	0	0
2	P WORD, N. (EDWARDS)	LAVACA	29	21	11,961,234	63,264 F
2	WORD, N. (5800)	LAVACA	2	1	20,271	267
2	P WORD, N. (7200)	LAVACA	4	4	307,584	3,039 F
2	P WORD, N. (7400)	LAVACA	2	1	272,339	4,166 F
2	P WORD N. (7475)	LAVACA	2	0	27,452	624
2	P WORD, N. (7550)	LAVACA	2	0	68,875	833
2	P WORD, N. (7750)	LAVACA	2	1	486,409	12,492
2	P WORD, N. (7800)	LAVACA	4	2	301,714	7,105
2	P WORD, N. (8000)	LAVACA	2	1	328,564	11,913
2	A WORD, N. (8100)	LAVACA	6	2	194,035	4,216 F
2	P WORD, N (8300)	LAVACA	1	0	0	0
2	WORD, N. (8500)	LAVACA	0	0	0	0
2	P WORD, N. (9100)	LAVACA	1	1	195,958	5,136
2	P WORD N. (9200)	LAVACA	1	0	1,484	80
2	P WYNNE RANCH (MIOCENE, LO.)	CALHOUN	1	0	0	0
2	WYRICK (2700)	REFUGIO	0	0	0	0
2	WYRICK (2890)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3400)	REFUGIO	0	0	0	0
2	WYRICK (3600)	REFUGIO	0	0	0	0
2	WYRICK (3800)	REFUGIO	0	0	0	0
2	WYRICK (4900)	REFUGIO	0	0	0	0
2	WYRICK (5800)	REFUGIO	0	0	0	0
2	P WYRICK (6200)	REFUGIO	1	1	23,195	47
2	A YANTA (LULING 7700)	GOLIAD	0	0	0	0
2	YANTA (SLICK WILCOX)	GOLIAD	0	0	0	0
2	YOAKUM (ALVES 5TH)	LAVACA	0	0	0	0
2	P YOAKUM (EDWARDS)	DE WITT	2	2	767,463	0
2	YOAKUM (WILCOX)	DE WITT	1	1	2,811	9
2	P YOAKUM (WILCOX 7300)	DE WITT	2	2	681,987	28,260
2	P YOAKUM (WILCOX 7450)	DE WITT	1	1	192,163	1,659
2	P YOAKUM (WILCOX 8,200)	DE WITT	1	1	96,331	1,524
2	YOAKUM (WILCOX 8300)	LAVACA	1	0	0	0
2	P YOAKUM (WILCOX 8500)	LAVACA	0	0	0	0
2	P YOAKUM (WILCOX 8750)	LAVACA	4	3	492,025	10,539
2	P YOAKUM (WILCOX 8,800)	LAVACA	4	2	444,469	10,128
2	YOAKUM (WILCOX 10,130)	DE WITT	0	0	0	0
2	P YOAKUM (3RD 8250 UPPER)	DE WITT	2	2	121,305	2,889
2	YOAKUM (4TH 8400)	DE WITT	1	1	25,428	311
2	YOAKUM (4TH 8400, LOWER)	LAVACA	0	0	0	0
2	YOAKUM (6400)	DE WITT	0	0	0	0
2	YOAKUM (8100)	DE WITT	0	0	0	0
2	YOAKUM (8600)	LAVACA	1	0	0	0
2	YOAKUM, SE. (8600)	LAVACA	0	0	0	0
2	YOAKUM, SE. (8900)	LAVACA	1	0	0	0
2	P YORKTOWN (KORTH SAND)	DE WITT	2	2	470,522	15,467
2	P YORKTOWN (KESLING)	DE WITT	3	2	120,447	10,823
2	P YORKTOWN (ROEDER 9164)	DE WITT	1	1	42,176	693
2	P YORKTOWN (WILCOX 9,900)	DE WITT	2	2	119,721	1,252 F
2	YORKTOWN (WILCOX 10000)	DE WITT	1	1	12,856	101
2	P YORKTOWN (WILCOX 10,300)	DE WITT	2	1	49,954	575
2	YORKTOWN (WILCOX 10,400)	DE WITT	0	0	0	0
2	P YORKTOWN (WILCOX 10,400-B)	DE WITT	1	1	76,609	1,290
2	YORKTOWN (WILCOX 10,800)	DE WITT	0	0	0	0
2	P YORKTOWN (WILCOX 11,000 LO.)	DE WITT	2	1	217,831	3,261 F
2	YORKTOWN (WILCOX 11,600)	DE WITT	1	0	0	0
2	YORKTOWN (WILCOX 12,000)	DE WITT	1	1	346	94
2	P YORKTOWN (7100)	DE WITT	1	0	0	0
2	P YORKTOWN (7200)	DE WITT	2	0	29,629	144
2	P YORKTOWN, N (EDWARDS 13850)	DE WITT	2	0	13,391	0
2	P YORKTOWN, NE. (EDWARDS)	DE WITT	2	2	717,289	89
2	P YORKTOWN, SOUTH (FRIO 2440)	DE WITT	0	0	0	0
2	P YORKTOWN, SOUTH (LULING 7270)	DE WITT	1	1	31,695	383
2	P YORKTOWN, SOUTH (WILCOX)	DE WITT	4	3	249,856	4,685
2	YORKTOWN, SOUTH (WILCOX A)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX B)	DE WITT	0	0	0	0
2	YORKTOWN, S. (WILCOX 7500)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9800)	DE WITT	1	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9930)	DE WITT	0	0	0	0
2	P YORKTOWN, S (WILCOX 11100)	DE WITT	2	2	1,483,878	9,688
2	P YOUNG (HOCKLEY 4500)	BEE	3	1	47,820	81
2	A YOUNG (PETERS, MIDDLE)	BEE	0	0	0	0
2	P YOUNG (STILLWELL 4100)	BEE	3	2	127,102	0
2	P YOUNG (VICKSBURG 3700)	BEE	5	3	65,332	0
2	YOUNG (VICKSBURG 3800)	BEE	4	1	5,692	0
2	P YOUNG (YEGUA 5400)	BEE	1	1	60,938	2,777
2	YOUNG, S. (CATAHOLA 2175)	BEE	1	0	0	0
2	YOUNG, SOUTH (3200)	BEE	0	0	0	0
2	P YOUNG, SOUTH (3550)	BEE	1	1	115,767	0
2	YOUNG, SOUTH (3700)	BEE	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	YOUGEEN, SCUTH (3800)	BEE	0	0	0	0
2	YOUGEEN, SOUTH (4200)	BEE	0	0	0	0
2	YOUGEEN, SE. (3380)	BEE	1	0	0	0
2	YOUGEEN, SE. (VKSBG. STRINGER)	BEE	0	0	0	0
2	P YOUGEEN, SW.	BEE	1	1	15,316	0
2	A YOWARD	BEE	4	2	265,602	8,269
2	YOWARD (1550)	BEE	0	0	0	0
2	P YOWARD (8240)	BEE	1	1	215,982	2,968
2	P YOWARD (8275)	BEE	2	0	8,395	41
2	P YOWARD (9200)	BEE	1	1	86,968	4,114
2	P YOWARD, MACKHANK (7850)	BEE	1	1	28,977	435
2	A YOWARD, SW. (SLICK)	BEE	1	0	0	0
2	A ZARSKY, S. (FRIO 8300)	REFUGIO	0	0	0	0
2	P ZILLAM (G-11)	CALHOUN	0	0	0	0
2	ZOLLER (FRIO -L-)	CALHOUN	0	0	0	0
2	ZOLLER (FRIO -M-)	CALHOUN	0	0	0	0
2	ZOLLER (10,000)	CALHOUN	0	0	0	0
2	ZOLLER (11,000)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -F-)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -G-)	CALHOUN	0	0	0	0
2	DISTRICT TOTAL		5,420	6,205	378,750,853	2,740,317

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WILDCAT		3	0	0	0
3	P ACE(NEW WILCOX DEEP)	POLK	1	1	113,616	3,042
3	P ACE (WILCOX 1ST)	POLK	0	0	0	0
3	ACE (4050)	POLK	1	0	0	0
3	ACE (4770)	POLK	0	0	0	0
3	ACE, NORTH (1740)	POLK	0	0	0	0
3	ACE, NORTH (2350)	POLK	0	0	0	0
3	P ACE, NORTH (3200)	POLK	1	0	0	0
3	ACE, NORTH (3300)	POLK	0	0	0	0
3	P ACE, NORTH (4830)	POLK	2	1	26,768	0
3	ACOM (F-2)	CHAMBERS	0	0	0	0
3	ADA-MAC (MACDONALD)	BRAZORIA	0	0	0	0
3	ADAMS RANCH (HACK. 1ST)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 1ST STRINGER)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (HACK. 3RD)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 3RD STRINGER)	JASPER	1	0	0	0
3	P ADAMS RANCH (NODOSARIA)	JASPER	0	0	0	0
3	A ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	2	0	0	0
3	ADAMS RANCH, W. (NODOSARIA STRUMA)	ORANGE	0	0	0	0
3	ADAMS RANCH, W.(NODOSARIA 2NC)	ORANGE	0	0	0	0
3	P ALCO-MAG (COOK MT. 2 8900)	HARRIS	4	1	182,045	964
3	P ALCO-MAG (SEG. A COOK MT.1 8700)	HARRIS	2	1	67,599	899
3	P ALCO-MAG (SEG. B COOK MT.1 8700)	HARRIS	1	1	58,823	243 F
3	ALCO-MAG (STRINGER 8550)	HARRIS	1	1	31,788	82 F
3	P ALCO-MAG (YEGUA -A- 1)	HARRIS	1	1	18,811	5
3	ALCO-MAG (YEGUA -G- 8400)	HARRIS	1	0	0	0
3	ALCO-MAG (YEGUA, 3RD -A- 8300)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA, 3RD -B-)	HARRIS	1	1	43,759	116 F
3	A ALCO-MAG (7800)	HARRIS	3	0	67,843	1,092
3	A ALCO-MAG (8000)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (COOK MT.-B-)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (8900)	HARRIS	0	0	0	0
3	P ALDINE (GOODY KOONTZ #1)	HARRIS	1	1	380,941	5,112
3	ALDINE (YEGUA, CERAT)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, EY-2)	HARRIS	0	0	0	0
3	P ALDINE (YEGUA 7090)	HARRIS	1	0	734	0
3	A ALDINE, EAST (FAIRBANKS)	HARRIS	0	0	0	0
3	ALGOA (RAYZOR)	GALVESTON	1	0	0	0
3	P ALGOA (TEX MISS 6)	GALVESTON	1	0	0	0
3	P ALGOA (25 F)	GALVESTON	1	1	9,587	0 F
3	ALGOA (26)	GALVESTON	0	0	0	0
3	P ALGOA (29 SAND)	GALVESTON	1	1	206,236	4,542
3	ALGOA (30 SAND)	GALVESTON	0	0	0	0
3	P ALGOA (30-A SAND)	GALVESTON	0	0	0	0
3	ALGOA (31 SAND)	GALVESTON	0	0	0	0
3	ALGOA (32, 9400)	GALVESTON	0	0	0	0
3	P ALGOA (35 SAND)	GALVESTON	1	0	0	0
3	A ALGOA (36)	GALVESTON	0	0	0	0
3	P ALGOA (37)	GALVESTON	0	0	0	0
3	P ALGOA (45)	GALVESTON	2	2	364,172	0 F
3	P ALGOA (47)	GALVESTON	1	1	52,372	0 F
3	ALGOA (9,000 FRIO)	GALVESTON	0	0	0	0
3	ALGOA (10,240)	GALVESTON	1	0	0	0
3	ALGOA, WEST (FRIO, MIDDLE)	BRAZORIA	0	0	0	0
3	ALGOA WAY (MARG.)	BRAZORIA	1	0	0	0
3	P ALIEF (LUMMIS 8300)	HARRIS	0	0	0	0
3	P ALIEF (WITCHER-7900)	HARRIS	0	0	0	0
3	ALLEN (MIOCENE 1100)	WHARTON	0	0	0	0
3	P ALLEN (6500)	WHARTON	1	0	10,499	0
3	P ALLEN (6970)	WHARTON	1	0	32,469	0
3	P ALLEN (7100)	WHARTON	1	0	27	0
3	P ALLEN DOME (3800 MIOCENE GAS)	BRAZORIA	1	0	4,377	0
3	A ALLIGATOR BAYOU (13-C)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (14-B)	CHAMBERS	0	0	0	0
3	P ALLIGATOR BAYOU (14-D)	CHAMBERS	1	1	167,808	7,210
3	ALLIGATOR BAYOU (6780)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8200 FRIO)	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU (8300 FRIO)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, E. (FRIO 7550)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. (6660)	CHAMBERS	0	0	0	0
3	P ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	1	0	88	0 F
3	ALLIGATOR BAYOU, W. (7200)	CHAMBERS	0	0	0	0
3	ALLIGATOR LAKE (WILCOX 10,650)	NEWTON	0	0	0	0
3	P ALLIGATOR LAKE, NORTH	BRAZORIA	1	1	493,104	2,482
3	ALLIGATOR POINT (GRUBBS)	BRAZORIA	0	0	0	0
3	P ALLIGATOR POINT (GRUBBS, WEST)	BRAZORIA	3	3	1,876,349	43,316
3	P ALLIGATOR POINT (MIOCENE 6150)	BRAZORIA	1	0	69,355	0 F
3	ALLIGATOR POINT (MIOCENE 6500)	BRAZORIA	0	0	0	0
3	ALTA LOMA (WEITING, LOWER)	GALVESTON	1	0	0	0
3	ALTA LOMA (10200 FRIO)	GALVESTON	0	0	0	0
3	P ALTA LOMA (11426)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (ANDRAU, LOWER)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (BANFIELD)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST(HOUSTON FM.,LD.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (S- SAND)	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, S. (FRIC 12600)	GALVESTON	1	0	39,791	3,467

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P ALTA LOMA, S. (TACQUARD)	GALVESTON	1	1	56,639	0 F
3	ALTA LOMA, SW. (ANDRAU)	BRAZORIA	0	0	0	0
3	P ALTA LOMA, SW. (BANFIELD)	BRAZORIA	1	0	76,960	342
3	ALTA LOMA, SW. (SCHENCK)	BRAZORIA	0	0	0	0
3	P ALTA LOMA, SW (12650)	BRAZORIA	1	1	181,303	4,152
3	P ALTA LOMA, S.W. (12850)	BRAZORIA	1	0	0	0
3	P ALTA LOMA, WEST (ALIBEL)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (BANFIELD)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRIO 10,000)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRIO 10,650)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HARRIS)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HCUSTON FM., LO.)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (HULEN SAND)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (R-1A)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (RYCADE)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (S-1)	GALVESTON	1	0	0	0
3	A ALTA LOMA, WEST (SCHENCK)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (SCHENCK, UPPER)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (TACQUARD)	GALVESTON	2	0	0	0 C
3	P ALTA LOMA, WEST (WEITING, UPPER)	GALVESTON	0	0	0	0
3	ALTA LOMA, W. (WEITING A, LOWER)	GALVESTON	0	0	0	0
3	ALTAIR (WILCOX 8,270)	COLORADO	3	0	0	0
3	ALTAIR (WILCOX 8,300)	COLORADO	2	0	2,011	202 C
3	ALTAIR (WILCOX 9,500)	COLORADO	0	0	0	0
3	ALTAIR (WILCOX 10,100)	COLORADO	4	4	507,050	6,834 C F
3	ALTAIR (WILCOX 10,200)	COLORADO	2	1	198,531	3,377 C
3	ALTAIR (WILCOX 10,270, N.)	COLORADO	0	0	0	0
3	ALTAIR, NW. (3300)	COLORADO	0	0	0	0
3	ALTAIR, S. (FRIO 3270)	COLORADO	1	0	0	0
3	P ALVIN, NORTH (8100)	BRAZORIA	2	2	274,627	10,102
3	P ALVIN, NORTH (8550)	BRAZORIA	2	2	1,667,038	25,875
3	ALVIN, SOUTH (#34)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#35)	BRAZORIA	2	2	799,926	387 F
3	P ALVIN, SOUTH (#36)	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH (#37)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#38)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#38-A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#39 A)	BRAZORIA	0	0	0	0
3	ALVIN, S. (#39 SEG. MID.)	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH (#40)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#40 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#41)	BRAZORIA	1	0	0	0
3	ALVIN, S. (#41 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#43)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#43 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#46)	BRAZORIA	3	1	364,204	1,719 F
3	P ALVIN, SOUTH (#48)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#50)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#51)	BRAZORIA	0	0	0	0
3	ALVIN CITY (47)	BRAZORIA	0	0	0	0
3	P ALVIN CITY (FRIO 7950)	BRAZORIA	1	1	163,802	159
3	P ALVIN CITY (FRIO 9550)	BRAZORIA	1	0	0	0
3	P ALVIN CITY (FRIO 9980)	BRAZORIA	1	0	0	0
3	ALVIN CITY (10,100)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,400 FRIO)	BRAZORIA	0	0	0	0
3	P ALVIN CITY (10,500 FRIO LOWER)	BRAZORIA	1	0	0	0
3	AMAREX (7200 YEGUA)	HARRIS	3	0	0	0
3	AMAREX (7400)	HARRIS	1	1	24,697	110
3	P AMAREX (7500 YEGUA)	HARRIS	2	2	728,925	13,851
3	P AMELIA (FRIO 1-C)	JEFFERSON	1	0	2,066	0 F
3	A AMELIA (FRIO 2)	JEFFERSON	1	0	0	0
3	P AMELIA (FRIO 3 GAS)	JEFFERSON	1	0	2,976	0 F
3	P AMELIA (FRIO 5 GAS)	JEFFERSON	0	0	0	0
3	A AMELIA (FRIO 6)	JEFFERSON	1	0	0	0
3	AMELIA (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY #1-A)	JEFFERSON	0	0	0	0
3	P AMELIA (MARGINULINA STRINGER)	JEFFERSON	3	0	0	0
3	A AMELIA (MARGINULINA 3)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 3280)	JEFFERSON	1	0	0	0
3	P AMELIA (MIOCENE 4150)	JEFFERSON	2	0	2,560	0 F
3	AMELIA, N. (FLEMING 1700)	JEFFERSON	0	0	0	0
3	P AMELIA, SOUTH (HACKBERRY)	JEFFERSON	1	1	73,535	656
3	AMERICAN (3100)	COLORADO	1	1	14,250	0
3	AMMANN (FRIO 4100)	WHARTON	0	0	0	0
3	A ANAHUAC	CHAMBERS	45	5	1,448,261	5,825 C F
3	P ANAHUAC (CHGD. SHALLOW SDS.)	CHAMBERS	18	11	2,119,917	0 F
3	ANAHUAC (DISCORBIS 6000)	CHAMBERS	1	0	0	0
3	P ANAHUAC (DISCORBIS 6200)	CHAMBERS	2	1	408,483	604 F
3	ANAHUAC (FB A-1, MIOCENE 23)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A2 FRIO 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB A-2, FRIO 14)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	3	0	0	0
3	P ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB C-1, FRIO 13)	CHAMBERS	1	0	0	0
3	P ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	1	0	124,032	4,745 F
3	ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FRIO 16)	CHAMBERS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P ANAHUAC (FRIO 8800)	CHAMBERS	1	1	185,295	47 F
3	P ANAHUAC (MARGINULINA 6800)	CHAMBERS	0	0	0	0
3	P ANAHUAC (MARGINULINA 6900)	CHAMBERS	1	0	122,583	828 F
3	P ANAHUAC (MARGINULINA 7100)	CHAMBERS	10	5	711,058	1,629 F
3	P ANAHUAC (MIOCENE 1-B)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 10)	CHAMBERS	0	0	0	0
3	P ANAHUAC (MIOCENE 10-A)	CHAMBERS	2	0	0	0
3	P ANAHUAC (MIOCENE 10-A, SW)	CHAMBERS	1	0	14,810	0
3	P ANAHUAC (MIOCENE 10, UP.)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 12)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 13)	CHAMBERS	4	0	14,087	0 F
3	P ANAHUAC (MIOCENE 15)	CHAMBERS	2	1	71,404	0
3	P ANAHUAC (MIOCENE 16)	CHAMBERS	3	0	0	0
3	P ANAHUAC (MIOCENE 17)	CHAMBERS	2	0	4,945	0
3	P ANAHUAC (MIOCENE 18)	CHAMBERS	0	0	0	0
3	P ANAHUAC (MIOCENE 19)	CHAMBERS	0	0	0	0
3	P ANAHUAC (MIOCENE 21-E)	CHAMBERS	2	1	84,673	42 F
3	P ANAHUAC (MIOCENE 2900)	CHAMBERS	4	1	64,476	6 F
3	P ANAHUAC (MIOCENE 3000)	CHAMBERS	3	0	0	0
3	P ANAHUAC (MIOCENE 4900)	CHAMBERS	1	0	12,982	0
3	P ANAHUAC (MIOCENE 5000)	CHAMBERS	2	0	0	0
3	P ANAHUAC, SOUTH (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	P ANAHUAC, W. (MARGINULINA)	CHAMBERS	7	1	198,595	997 F
3	P ANAHUAC, W. (MARGINULINA "A")	CHAMBERS	1	1	150,555	326 F
3	P ANAHUAC, W. (MARG. 21)	CHAMBERS	3	0	3,384	0 F
3	P ANAHUAC TOWNSITE (FRIO 8600)	CHAMBERS	0	0	0	0
3	P ANDERSON-GRIMES (YEGUA)	GRIMES	1	0	0	0
3	P ANGELINA (10,600)	JEFFERSON	0	0	0	0
3	P ANGELINA (10700)	JEFFERSON	0	0	0	0
3	P ANGELINA (11,200)	JEFFERSON	2	0	0	0
3	P ANGELINA (11,800)	JEFFERSON	2	1	47,253	1,785
3	P ANGELINA (12,060)	CHAMBERS	2	1	45,318	3,112
3	P ANGELINA (12,500)	CHAMBERS	0	0	0	0
3	P ANGELINA (12,800)	CHAMBERS	0	0	0	0
3	P ANGELINA (12900)	JEFFERSON	1	1	110,161	7,906
3	P ANGELINA (13,000)	JEFFERSON	2	2	3,540,345	113,321
3	P ANGELINA, E. (DISCORBIS 11,600)	JEFFERSON	1	1	416,991	4,669
3	P ANGELINA, WEST (11,200)	JEFFERSON	0	0	0	0
3	P ANGLETON (FRIO 3-A)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 8800)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 9325)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 9500)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 9700)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 9800)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 9900)	BRAZORIA	1	1	124,391	303
3	P ANGLETON (FRIO 10,000)	BRAZORIA	0	0	0	0
3	P ANGLETON (FRIO 10,100)	BRAZORIA	1	1	240,551	913
3	P ANGLETON (FRIO 10,250)	BRAZORIA	0	0	0	0
3	P ANGLETON (METTLER 10,400)	BRAZORIA	3	2	213,094	741
3	P ANGLETON (TEX-MISS 11,000)	BRAZORIA	0	0	0	0
3	P ANGLETON, NE. (FRIO 2-B)	BRAZORIA	1	1	11,946	55
3	P ANGLETON, NE. (TEX-MISS 11270)	BRAZORIA	1	1	245,153	4,471
3	P ANGLETON, SOUTH (F-9)	BRAZORIA	1	1	375,869	11,430
3	P ANGLETON, S. (FRIO 13 FB-B)	BRAZORIA	1	1	85,638	4,208
3	P ANGLETON, SOUTH (12,100 FRIO)	BRAZORIA	1	0	0	0
3	P ANGLETON, SOUTH (12,600)	BRAZORIA	0	0	0	0
3	P APPLE SPRINGS (BUDA)	TRINITY	1	0	0	0
3	P APPLE SPRINGS (GLEN ROSE)	TRINITY	6	5	226,853	1,666
3	P APPLE SPRINGS (JAMES)	TRINITY	1	1	28,487	0
3	P APPLE SPRINGS (MOCRINGSPCRT)	TRINITY	1	1	669	0
3	P APPLE SPRINGS (PETTIT)	TRINITY	3	2	57,824	0
3	P ARCADIA (BANFIELD)	GALVESTON	0	0	0	0
3	P ARCH (FRIO #3 SD.)	MATAGORDA	0	0	0	0
3	P ARCH (FRIO #4)	MATAGORDA	1	0	0	0
3	P ARCH (5900)	MATAGORDA	0	0	0	0
3	P ARCH (6380 FRIO)	MATAGORDA	0	0	0	0
3	P ARCO 187 (YEGUA 6460)	HARDIN	0	0	0	0
3	P ARCO 187 (YEGUA 6780)	HARDIN	0	0	0	0
3	P ARCOLA	BRAZORIA	2	2	202,100	4,728
3	P ARCOLA (HUFFMAN)	BRAZORIA	1	0	0	0
3	P ARCOLA (6600 FRIO)	BRAZORIA	1	0	0	0
3	P ARCOLA (6750 FRIO)	BRAZORIA	1	1	58,135	834 F
3	P ARCOLA (7220)	BRAZORIA	0	0	0	0
3	P ARCOLA (7300 FRIO)	BRAZORIA	1	1	100,797	2,232
3	P ARCOLA (7400 FRIO)	BRAZORIA	0	0	0	0
3	P ARCOLA (8150 FRIO)	BRAZORIA	0	0	0	0
3	P ARNIM (COCKRELL 1ST 1900)	FAYETTE	4	1	4,078	0
3	P ARNIM (SPARTA 1,000)	FAYETTE	1	1	2,924	0
3	P ARNIM, E. (COCKRELL 2030)	FAYETTE	1	1	11,875	0
3	P ARRINGTON (MARG.)	WHARTON	1	1	58,665	0
3	P ARRIOLA	HARDIN	3	1	2,115	0
3	P ARRIOLA (DEUSSEN)	HARDIN	0	0	0	0
3	P ARRIOLA (YEGUA -S-)	HARDIN	0	0	0	0
3	P ARRIOLA (YEGUA -T-)	HARDIN	0	0	0	0
3	P ARRIOLA (YEGUA 9100)	HARDIN	1	1	540,458	13,089
3	P ARRIOLA (5200)	HARDIN	0	0	0	0
3	P ARRIOLA, S. (YEGUA 6660)	HARDIN	0	0	0	0
3	P ARRIOLA, S. (YEGUA 11060)	HARDIN	1	1	247,721	13,590
3	P ASHBY (DUNN)	MATAGORDA	0	0	0	0
3	P ASHBY (EBERSTEIN, LO.)	MATAGORDA	0	0	0	0

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3	ASHBY (EBERSTEIN, MI.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, UP.)	MATAGORDA	0	0	0	0
3	ASHBY (FRIO, LOWER)	MATAGORDA	0	0	0	0
3	ASHBY (FRIO, MIDDLE 8600)	MATAGORDA	0	0	0	0
3	ASHBY (LEROYA)	MATAGORDA	0	0	0	0
3	ASHBY (MCDONALD)	MATAGORDA	0	0	0	0
3	ASHBY (SIMPSON)	MATAGORDA	0	0	0	0
3	ASHBY (8800)	MATAGORDA	0	0	0	0
3	P ASHBY (9000)	MATAGORDA	1	1	127,966	5,330
3	P ASHWOOD (7770 FRIO)	MATAGORDA	1	1	69,386	383
3	ASHWOOD (7800)	MATAGORDA	0	0	0	0
3	AUSTIN COLLEGE (FRIO A)	BRAZORIA	0	0	0	0
3	B U RANCH (FRIO D, LO.)	WHARTON	0	0	0	0
3	B U RANCH (MARGINULINA 5300)	WHARTON	0	0	0	0
3	B U RANCH (SEG D FRIO J UPPER)	WHARTON	0	0	0	0
3	P B U RANCH (SEG D MARG.)	WHARTON	2	2	330,898	0
3	B U RANCH (SEG D MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (SEG D MARG. E)	WHARTON	0	0	0	0
3	A B U RANCH (SEG E MARG.)	WHARTON	0	0	0	0
3	B U RANCH (SEG E MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (6860)	WHARTON	0	0	0	0
3	BACLIFF (MOODY)	GALVESTON	0	0	0	0
3	BAER RANCH (ETHYL SAND)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX MISS #1)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #2)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #3)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	P BAFFLE PCINT (MIOCENE L-1)	GALVESTON	1	1	267,410	996 F
3	P BAFFLE POINT (MIOCENE L-1,LOWER)	GALVESTON	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-1,N.)	GALVESTON	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-2)	GALVESTON	0	0	0	0
3	P BAFFLE POINT (S-7)	GALVESTON	1	0	56,985	2,545
3	A BAILEY'S PRAIRIE	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (BINTLIFF FRIO)	BRAZORIA	1	0	0	0
3	BAILEYS PRAIRIE (FRIO 10,500)	BRAZORIA	0	0	0	0
3	P BAILEYS PRAIRIE (MCCARTHY)	BRAZORIA	1	1	118,115	396
3	BAILEYS PRAIRIE (12,100)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (12,390)	BRAZORIA	0	0	0	0
3	BAKER LAKE (GLENROSE #8)	WALKER	2	0	0	0
3	BAMMEL (D-Y)	HARRIS	3	0	0	0
3	BAMMEL (6200 COCKFIELD)	HARRIS	42	0	0	0
3	P BAMMEL (6550)	HARRIS	3	1	1,242	0 F
3	BAMMEL (6620)	HARRIS	0	0	0	0
3	BAMMEL (6740)	HARRIS	1	0	0	0
3	BAMMEL (6950)	HARRIS	1	0	0	0
3	BAMMEL (7070)	HARRIS	1	1	8,596	0 F
3	BAMMEL (7200)	HARRIS	0	0	0	0
3	BAMMEL (7500)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (COCKFIELD)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (CONROE 6400)	HARRIS	0	0	0	0
3	BAMMEL, SOUTH (YEGUA LOWER)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (6650)	HARRIS	0	0	0	0
3	BARB-MAG (FB-3, EY)	FORT BEND	0	0	0	0
3	BARB-MAG (YEGUA, 1ST 8100)	FORT BEND	0	0	0	0
3	A BARBERS HILL	CHAMBERS	2	0	0	0
3	P BARBERS HILL (YEGUA 10,300)	CHAMBERS	2	2	306,736	7,476
3	BARBERS HILL (YEGUA 10,700)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,100)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,400)	CHAMBERS	0	0	0	0
3	A BARKER (YEGUA 7200)	HARRIS	0	0	0	0
3	P BASFORD BAYOU (MIOCENE A-4)	GALVESTON	0	0	0	0
3	A BASTROP BAY (BM-1)	BRAZORIA	0	0	0	0
3	P BASTROP BAY (M-7)	BRAZORIA	0	0	0	0
3	A BASTROP BAY (MIOCENE)	BRAZORIA	1	1	30,101	451 F
3	P BASTROP BAY (PRICE 5325)	BRAZORIA	3	2	280,209	672 F
3	P BASTROP BAY, N. (MIOCENE 4680)	BRAZORIA	1	1	46,838	0
3	A BATSON NEW	HARDIN	1	1	7,190	0
3	BATSON NEW (FRIO 3700)	HARDIN	1	0	0	0
3	BATSON NEW (YEGUA 4900)	HARDIN	0	0	0	0
3	A BAUER RANCH (NODOSARIA)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 2ND)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 3RD)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9595)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9700)	JEFFERSON	0	0	0	0
3	BAUER RANCH (4640)	JEFFERSON	1	0	3,588	0
3	BAUER RANCH (6300)	JEFFERSON	0	0	0	0
3	BAUER RANCH (6350)	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. (NODOSARIA 9600)	JEFFERSON	0	0	0	0
3	P BAY CITY (MICHAEL SAND)	MATAGORDA	1	0	0	0
3	BAY CITY (7450)	MATAGORDA	2	0	0	0
3	P BAY CITY (8300)	MATAGORDA	3	0	0	0
3	P BAY CITY (8400)	MATAGORDA	2	0	0	0
3	A BAY CITY (8600 FRIO)	MATAGORDA	1	0	0	0
3	BAY CITY (9050 FRIO)	MATAGORDA	1	1	26,082	1,391
3	P BAY CITY (9080 FRIO)	MATAGORDA	1	1	13,357	0 F
3	P BAY CITY (9100 FRIO)	MATAGORDA	1	1	16,776	1,078
3	P BAY CITY (9200 FRIO)	MATAGORDA	2	1	57,248	831
3	P BAY CITY (9440)	MATAGORDA	1	1	88,286	242
3	BAY CITY, E (CIB-A-STRINGER)	MATAGORDA	1	1	57,928	14
3	P BAY CITY, E (CIB-10-STRINGER)	MATAGORDA	0	0	0	0

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3	P BAY CITY, E (CLEVELAND-GAS)	MATAGORDA	2	2	110,532	824 F
3	A BAY CITY, EAST (HUEBNER)	MATAGORDA	1	0	0	0
3	BAY CITY, E (SLOAN)	MATAGORDA	2	0	0	0
3	A BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 B)	MATAGORDA	7	5	444,823	674 F
3	BAY CITY, EAST (9900 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 FRIO A)	MATAGORDA	1	1	9,609	42 F
3	BAY CITY, EAST (9925)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,000 A)	MATAGORDA	8	1	201,575	69 F
3	BAY CITY, EAST (10,000 B)	MATAGORDA	6	2	630,929	518
3	A BAY CITY, EAST (10,200)	MATAGORDA	1	0	0	0
3	BAY CITY, EAST (10,200 B)	MATAGORDA	3	1	95,631	72
3	BAY CITY, EAST (10300 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	P BAY PRAIRIE, S. (CARLSON SD.)	MATAGORDA	1	0	5,803	340
3	BAY PRAIRIE, SOUTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAVIEW (10300)	GALVESTON	0	0	0	0
3	BEAUMONT, WEST (FRIO 7400)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (HET 5600)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (MARG. -A-)	JEFFERSON	1	1	117,531	0
3	A BEAUMONT, WEST (MARG. -C-)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -D-)	JEFFERSON	1	0	0	0
3	P BEAUMONT, WEST (MIOCENE 2400)	JEFFERSON	1	1	101,740	0
3	P BEAUMONT, WEST (MIOCENE 2500)	JEFFERSON	1	1	29,981	0
3	BEAUMONT, WEST (MIOCENE 2700)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (MIOCENE 2800)	JEFFERSON	1	1	8,321	0
3	BEAUMONT, WEST (MIOCENE 2900)	JEFFERSON	1	1	11,562	0
3	P BEAUMONT, WEST (MIOCENE 3500)	JEFFERSON	1	1	52,805	0
3	BEAUMONT, WEST (MIOCENE 3700)	JEFFERSON	3	0	0	0
3	P BEAUMONT, WEST (MIOCENE 4400)	JEFFERSON	2	2	179,749	0
3	BEAUMONT, WEST (MIOCENE 4600)	JEFFERSON	8	7	99,359	0
3	P BEAUMONT, WEST (MIOCENE 4700)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (NODOSARIA 7080)	JEFFERSON	1	1	21,806	0
3	P BEAUMONT, W. (NODOSARIA 7200)	JEFFERSON	1	0	46,769	0
3	P BEAUMONT, W. (NODOSARIA 7500 UP)	JEFFERSON	1	0	0	0
3	P BEAUMONT, W. (NODOSARIA 7600 LO)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (4200)	JEFFERSON	1	1	13,199	0
3	P BEAUMONT, WEST (4300)	JEFFERSON	4	2	62,539	0
3	A BEAUMONT, WEST (4900)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (5000)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (5100)	JEFFERSON	0	0	0	0
3	BEDIAS, WEST (CHALK 8600)	GRIMES	2	2	36,011	659
3	BEECH CREEK (YEGUA 2)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 4)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 5-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-B 6600)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 10)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 11-A)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST (6195)	HARDIN	0	0	0	0
3	A BEECH CREEK, SW. (Y-9)	HARDIN	1	1	115,816	2,500
3	A BELCO RIDGE (8750)	HARDIN	0	0	0	0
3	BELL LAKE (9720)	BRAZORIA	1	0	0	0
3	P BELL LAKE (9800)	BRAZORIA	3	3	2,133,163	10,916
3	BELL LAKE (9820)	BRAZORIA	0	0	0	0
3	P BELTON LANE (FRIO)	CHAMBERS	1	0	60,783	5,260
3	P BELTON LANE (F-18)	CHAMBERS	2	1	350,046	1,942
3	P BELTON LANE, SOUTH (F-11E)	CHAMBERS	1	0	0	0
3	P BELTON LANE, SOUTH (F-13)	CHAMBERS	1	1	187,132	538
3	P BELTON LANE, SOUTH (FB-13, FB 2)	CHAMBERS	1	0	19,017	96 F
3	P BELTON LANE, SOUTH (F-15L)	CHAMBERS	1	0	44,040	368 F
3	P BELTON LANE, SOUTH (F-15U)	CHAMBERS	2	1	5,380	0 F
3	BEMUS (3000)	WHARTON	0	0	0	0
3	P BEMUS (4250 MIOCENE)	WHARTON	1	0	0	0
3	BEMUS (4330 MIOCENE)	WHARTON	0	0	0	0
3	P BEMUS (5800 MARGINULINA)	WHARTON	0	0	0	0
3	P BEMUS (5900 FRIO)	WHARTON	1	0	0	0
3	BEMUS (6300)	WHARTON	0	0	0	0
3	P BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	1	1	135,887	3,057
3	P BENCHMARK RANKIN (KELLER)	HARRIS	1	1	285,742	3,006
3	A BENDER (COCKFIELD)	MONTGOMERY	0	0	0	0
3	BENDER (COCKFIELD, WEST SEG)	MONTGOMERY	0	0	0	0
3	BENDER (WILCOX 9600)	MONTGOMERY	0	0	0	0
3	A BENDER (Y-2)	MONTGOMERY	2	0	0	0
3	P BENDER, N. (5740)	MONTGOMERY	1	1	54,785	398
3	P BERNARD, EAST (CLODINE)	WHARTON	1	1	187,981	1,078
3	P BERNARD, EAST (MCGALLIARD)	WHARTON	3	2	314,761	150 F
3	P BERNARD, E. (7470)	WHARTON	1	1	55,622	365
3	BERNARD, EAST (7600)	WHARTON	11	6	338,424	1,847 F
3	P BERNARD, EAST (7700)	WHARTON	10	8	736,175	4,048 F
3	P BERNARD, EAST (7900)	WHARTON	1	1	63,960	540 F
3	P BERNARD, EAST (8000)	WHARTON	5	3	585,257	2,756 F
3	BERNARD, SW. (MIOCENE)	WHARTON	5	5	79,167	0
3	BERNARD, W. (BERNARD, EAST 2700)	WHARTON	0	0	0	0
3	BERNARD, W. (BERNARD, EAST 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (BOETTCHER 7380)	WHARTON	2	2	102,608	246
3	BERNARD, W. (CLDINE)	WHARTON	8	2	475,484	106 F
3	BERNARD, W. (COOK MT. 7800)	WHARTON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BERNARD, W. (D-Y 6700)	WHARTON	3	0	0	0
3	P BERNARD, W. (FRIO 2800)	WHARTON	4	4	525,017	0 F
3	BERNARD, W. (WINTERMANN EY 6800)	WHARTON	1	1	25,494	0
3	BERNARD, W. (YEGUA UPPER BASAL)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (YEGUA 7600)	WHARTON	1	1	87,347	0 F
3	P BERNARD, W. (YEGUA 7700)	WHARTON	1	0	0	0
3	BERNARD, W. (7000)	WHARTON	0	0	0	0
3	P BERNARD, W. (7650)	WHARTON	1	1	55,017	325
3	BERNARD PRAIRIE (BOETTCHER)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (FRIO 4800)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 7-B)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 8)	WHARTON	0	0	0	0
3	P BERNARD PRAIRIE (4400)	WHARTON	1	1	26,384	0
3	P BERNARDO RANCH (9150)	COLORADO	1	1	27,954	698
3	P BERNARDO RANCH (9240)	COLORADO	1	0	406	99
3	P BERNARDO RANCH (10475)	COLORADO	1	1	37,445	1,897
3	P BESSMAY (WILCOX 1ST)	JASPER	0	0	0	0
3	P BESSMAY (WILCOX 5TH)	JASPER	0	0	0	0
3	BESSMAY (WILCOX 8TH)	JASPER	0	0	0	0
3	A BESSMAY (YEGUA 5TH)	JASPER	0	0	0	0
3	BESSMAY, WEST (3780 MIOCENE)	JASPER	1	1	46,933	0
3	BESSMAY, WEST (WILCOX 5TH)	JASPER	0	0	0	0
3	BEVANS RANCH (2200)	GRIMES	0	0	0	0
3	P BIG -A- TAYLOR	BURLESON	16	12	1,281,759	8,641
3	A BIG CREEK	FORT BEND	1	0	0	0
3	BIG CREEK *	FORT BEND	0	0	0	0
3	BIG CYPRESS (WOODBINE)	TYLER	0	0	0	0
3	P BIG HILL*	JEFFERSON	7	3	362,479	92
3	P BIG HILL (FRIO A)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO A SOUTH)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO A 10,200)	JEFFERSON	1	0	0	0
3	BIG HILL (FRIO 8,700)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,000)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,000 MIDDLE)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,100)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,300)	JEFFERSON	2	1	86,031	163
3	BIG HILL (FRIO 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 7700 LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 8400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 9400)	JEFFERSON	0	0	0	0
3	A BIG HILL (MARGINULINA)	JEFFERSON	3	2	663,959	0
3	BIG HILL (MARGINULINA FS 1)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7300)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7600)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8500)	JEFFERSON	1	0	0	0
3	P BIG HILL (MARGINULINA 8600)	JEFFERSON	1	1	149,381	490
3	BIG HILL (MARGINULINA 8800)	JEFFERSON	2	0	0	0
3	BIG HILL (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9100)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIG HILL (9,900)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 17)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 8,250)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 10,300)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (10,000)	JEFFERSON	0	0	0	0
3	P BIG HILL, NE. (MARG.)	JEFFERSON	1	0	22,476	68
3	P BIG HILL, NE. (MARG. 8400)	JEFFERSON	1	1	403,135	7,299
3	P BIG HILL, NE. (PROVIDENCE)	JEFFERSON	1	1	1,163,244	8,257
3	BIG HILL, NW. (FRIO 8900 FS -B-)	JEFFERSON	0	0	0	0
3	BIG HILL, NW (FRIO 9350)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (FRIO 10800)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	P BIG HILL, NW. (HACKBERRY 10,300)	JEFFERSON	1	1	120,406	1,201
3	BIG HILL, WEST (FRIO 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL, W. (HACKBERRY UP. 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (HACKBERRY 9600)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 7100)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (MARGINULINA 7200)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST (MARGINULINA 7600)	JEFFERSON	2	2	252,066	961
3	P BIG HILL, WEST (MARGINULINA 8100)	JEFFERSON	1	1	98,758	701
3	BIG HILL, WEST (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIGGAM LEAGUE (FRIO 4750)	WHARTON	0	0	0	0
3	BIGGAM LEAGUE (FRIO 5815)	WHARTON	0	0	0	0
3	P BILLIAMS CREEK, SE. (WOODBINE)	TYLER	1	0	0	0
3	BLACKHOME (WILCOX 8575)	TYLER	0	0	0	0
3	A BLACKHOME (WILCOX 8900)	TYLER	0	0	0	0
3	A BLACKHOME, WEST (WILCOX 9300)	TYLER	0	0	0	0
3	BLAND (NODOSARIA)	ORANGE	1	0	0	0
3	BLANDING (YEGUA 6450)	LIBERTY	1	0	2,689	0 F
3	BLANDING (5900)	LIBERTY	1	0	0	0
3	P BLEAKWOOD, E. (WILCOX 11,200)	NEWTON	0	0	0	0
3	BLEIBERVILLE (10,070)	AUSTIN	1	0	3,975	115
3	P BLEIBERVILLE-HAMILL (WILCOX)	AUSTIN	1	1	47,456	4,316
3	BLESSING (BRADEN 8400)	MATAGORDA	6	1	70,992	0 F
3	BLESSING (F-6)	MATAGORDA	1	0	0	0
3	P BLESSING (F-12, UPPER)	MATAGORDA	2	0	0	0

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3	BLESSING (F-13)	MATAGORDA	1	0	0	0
3	A BLESSING (F-14)	MATAGORDA	0	0	0	0
3	A BLESSING (F-14-A)	MATAGORDA	1	0	0	0
3	A BLESSING (F-15)	MATAGORDA	3	0	0	0
3	BLESSING (F-15 SEG A)	MATAGORDA	0	0	0	0
3	A BLESSING (F-15 SEG B)	MATAGORDA	0	0	0	0
3	BLESSING (F-16)	MATAGORDA	0	0	0	0
3	P BLESSING (F-18-C)	MATAGORDA	3	2	55,073	0 F
3	P BLESSING (F-19)	MATAGORDA	2	0	0	0
3	A BLESSING (F-20)	MATAGORDA	0	0	0	0
3	BLESSING (8300 BLESSING)	MATAGORDA	7	3	641,222	0 F
3	BLESSING, E. (MCDONALD, UP.)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE, UP.)	MATAGORDA	0	0	0	0
3	A BLESSING, NORTH (F-3)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 6000)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8100)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8550)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 9200,E)	MATAGORDA	0	0	0	0
3	P BLESSING, NORTH (6900)	MATAGORDA	1	0	0	0
3	BLESSING, NE. (F-16)	MATAGORDA	1	1	57,517	1,155
3	BLESSING, NE. (F-21)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-26)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-28)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (FRIO 9600)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (MACDONALD,UPPER)	MATAGORDA	0	0	0	0
3	P BLOCK 23-L(LH-10)	JEFFERSON	2	2	181,035	0 F
3	P BLOCK 23L (LH-13)	JEFFERSON	2	0	398	0 F
3	P BLOCK 98-L	GALVESTON	4	2	1,572,624	6,839
3	P BLOCK 87-S(SISIPH DAVISI "A")	JEFFERSON	1	0	0	0
3	P BLOCK 340 (AMPH. BASAL)	BRAZORIA	1	1	405,589	1 F
3	P BLOCK 340 (MIOCENE C)	MATAGORDA	1	1	398,135	0 F
3	BLOCK 176-S (MIOCENE D-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-1)	GALVESTON	3	0	0	0
3	P BLOCK 176-S (MIOCENE L-2, A)	GALVESTON	1	0	0	0
3	P BLOCK 176-S (MIOCENE S-1)	GALVESTON	1	0	0	0
3	A BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	1	1	1,534	1 F
3	P BLOCK 176-S (MIOCENE S-3)	GALVESTON	1	1	44,056	363 F
3	P BLOCK 176-S (MIOCENE S-4,FB-1)	GALVESTON	1	0	12	0 F
3	BLOCK 245 (5000)	GALVESTON	1	0	0	0
3	P BLOCK 245 (5960)	GALVESTON	2	0	0	0
3	BLOCK 255 (10,000 A-6 SD.)	GALVESTON	0	0	0	0
3	P BLOCK 368-L (MIOCENE B)	MATAGORDA	3	2	495,218	0 F
3	P BLOCK 368-L (MIOCENE C)	MATAGORDA	2	1	87,511	0 F
3	BLOCK 368-L (MIOCENE D)	MATAGORDA	0	0	0	0
3	P BLOCK 368-L (5600)	MATAGORDA	0	0	0	0
3	P BLOCK 368-L (5720)	MATAGORDA	1	1	353,369	0 F
3	BLOCK 368-L (7080)	MATAGORDA	0	0	0	0
3	BLOCK 365-L (4600)	MATAGORDA	0	0	0	0
3	P BLOCK 369-L (5300)	MATAGORDA	1	1	61,620	0 F
3	P BLOCK 369-L (7200)	MATAGORDA	1	1	651,330	0 F
3	BLOCK 525-L (MIOCENE, LO.)	MATAGORDA	1	0	0	0
3	P BLOCK 367-L (7500)	MATAGORDA	1	1	220,338	0 F
3	P BLUE BASIN (MIOCENE BASAL)	WHARTON	0	0	0	0
3	P BLUE BASIN (MIOCENE SHALLOW)	WHARTON	5	3	92,809	0 F
3	P BLUE BASIN (4200 CATAHOULA)	WHARTON	3	2	57,442	0
3	P BLUE BASIN (1200)	WHARTON	1	1	10,968	0
3	BLUE BASIN (4300)	WHARTON	3	2	80,897	0
3	BLUE BASIN (4330)	WHARTON	0	0	0	0
3	P BLUE BASIN (4400 -B-)	WHARTON	1	0	0	0
3	P BLUE BASIN (4400 -C-)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 MIOCENE)	WHARTON	0	0	0	0
3	P BLUE BASIN (4420)	WHARTON	1	0	28,213	0
3	P BLUE BASIN (4500)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 MYATT)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 STRAY)	WHARTON	0	0	0	0
3	P BLUE BASIN (4540)	WHARTON	1	0	62,600	0
3	P BLUE BASIN (4600 -E-)	WHARTON	0	0	0	0
3	P BLUE BASIN (5600 FRIO)	WHARTON	2	2	104,275	0
3	P BLUE BASIN (5800)	WHARTON	0	0	0	0
3	BLUE BASIN (5850)	WHARTON	0	0	0	0
3	BLUE BASIN (5870)	WHARTON	0	0	0	0
3	BLUE BASIN (5900)	WHARTON	0	0	0	0
3	P BLUE BASIN (6100)	WHARTON	0	0	0	0
3	BLUE BASIN, EAST (MIOCENE, BASAL)	WHARTON	0	0	0	0
3	BLUE LAKE (TEX-MISS 3)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,500 N)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,600)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8700)	BRAZORIA	0	0	0	0
3	P BLUE LAKE (8720)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,900)	BRAZORIA	1	1	21,642	980
3	P BLUE LAKE (9,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (9,180)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (9,400)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,000)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,200)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10,280)	BRAZORIA	1	0	0	0
3	BLUE LAKE (10,370)	BRAZORIA	0	0	0	0

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3	P BLUE LAKE (10500)	BRAZORIA	1	1	141,660	589
3	BLUE LAKE (11,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (NOD. 1)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8350)	BRAZORIA	0	0	0	0
3	A BLUE LAKE, W. (8350 FB-A)	BRAZORIA	0	0	0	0
3	BLUE MARSH (WILCOX 9400)	NEWTON	1	0	0	0
3	A BLUE MARSH (Y-2)	NEWTON	0	0	0	0
3	P BLUE MARSH (YEGUA 5TH)	NEWTON	0	0	0	0
3	BLUE MARSH (YEGUA 6600)	NEWTON	1	0	0	0
3	BLUE MARSH (YEGUA 6700)	NEWTON	1	0	0	0
3	BLUE MARSH (3800)	NEWTON	1	0	0	0
3	BLUE MARSH (3900)	NEWTON	0	0	0	0
3	BLUE MARSH, E. (WILCOX UP)	NEWTON	3	0	0	0
3	BLUE RIDGE (2700 MIOCENE)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3070)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3150)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, N. (VICKSBURG)	FORT BEND	0	0	0	0
3	BLUE RIDGE, N. (VICKSBURG 8400)	FORT BEND	0	0	0	0
3	P BOISE (FRIO 9600)	ORANGE	1	0	740	0 F
3	A BOLING	WHARTON	1	0	749	0
3	BOLING (6300 GAS)	WHARTON	0	0	0	0
3	BON WEIR (10,600 WILCOX)	NEWTON	0	0	0	0
3	BON WEIR (10,800)	NEWTON	0	0	0	0
3	BON WEIR (11,100)	NEWTON	0	0	0	0
3	BONNEY (FRIO A, UPPER)	BRAZORIA	3	0	1,316	42
3	A BONNEY (FRIO UPPER)	BRAZORIA	0	0	0	0
3	BONNEY (7200 MARG.)	BRAZORIA	0	0	0	0
3	BONNEY, EAST (MARG)	BRAZORIA	0	0	0	0
3	BONNEY, NORTH (FRIO 7150)	BRAZORIA	0	0	0	0
3	P BONNEY, NW. (FRIO 7560)	BRAZORIA	0	0	0	0
3	BONNEY, NW (7240 MARG. A)	BRAZORIA	0	0	0	0
3	BONNEY TOWNSITE (FRIO 7300)	BRAZORIA	0	0	0	0
3	P BONUS (BERNARD, EAST 7100)	WHARTON	0	0	0	0
3	BONUS (4800)	WHARTON	1	0	21,608	0
3	P BONUS (D.Y. 6700)	WHARTON	2	0	46	0 F
3	P BONUS (FRIO 4500)	WHARTON	1	1	67,196	0
3	P BONUS (YEGUA 6750)	WHARTON	1	0	7,572	93
3	P BONUS (YEGUA 6900)	WHARTON	1	1	99,426	732
3	P BONUS (YEGUA 7300)	WHARTON	5	3	119,761	1,536
3	P BONUS (YEGUA 7500)	WHARTON	1	0	0	0
3	BONUS (YEGUA 7600)	WHARTON	0	0	0	0
3	BONUS (2700)	WHARTON	0	0	0	0
3	P BONUS, N. (WILCOX)	WHARTON	1	1	232,214	12,112
3	P BONUS, S. (MIOCENE 4300)	WHARTON	1	1	909	0
3	P BONUS, S. (WILCOX 13900)	WHARTON	1	1	49,500	914
3	P BONUS, SOUTH (WILCOX, LOWER)	WHARTON	1	1	206,941	11,835
3	BONUS, S. (YEGUA 7500)	WHARTON	0	0	0	0
3	P BOOTH (YEGUA 10500)	FORT BEND	1	0	2,152	88
3	BORDEN-HAMILL (WILCOX 8550)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 9770)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 10100)	COLORADO	0	0	0	0
3	BORRICK-WELLS (YEGUA 3020)	POLK	1	0	0	0
3	BORRICK-WELLS (YEGUA 3120)	POLK	1	0	0	0
3	BRADEN (6550 ZONE)	WHARTON	0	0	0	0
3	P BRADLEY, SOUTH (YEGUA 7770)	HARDIN	2	2	123,907	5,031 F
3	P BRAGG, NORTH (YEGUA 6150)	HARDIN	2	0	18,608	1,082
3	P BRAGG, NORTH (YEGUA 7100)	HARDIN	1	1	187,002	9,932
3	BRAGG, NORTH (YEGUA 7200)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 7400)	HARDIN	0	0	0	0
3	BRAGG, NCRTH (2ND. SD.)	HARDIN	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (B-2 SD.)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (E SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS AREA 446-L SE-4 (2600 SD)	BRAZOS	1	1	217,945	0 F
3	P BRAZOS AREA 446-L SE-4 (3300 SD)	MATAGORDA	1	0	122,627	0 F
3	P BRAZOS AREA 446-L SE-4 (6700 SD)	MATAGORDA	1	0	206,601	0 F
3	BRAZOS AREA 446-L SE-4 (C 7400)	MATAGORDA	1	0	27,210	0 F
3	P BRAZOS BLOCK 309 (MIOCENE 7200)	BRAZORIA	2	1	284,092	1 F
3	P BRAZOS BLOCK 386-S (CRIS 54)	BRAZORIA	2	1	2,399,215	0 F
3	P BRAZOS BLOCK 386-S (ROB 43)	BRAZORIA	5	3	4,036,707	0 F
3	P BRAZOS BLOCK 405 (-A-SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-B- SD.)	MATAGORDA	6	3	2,517,195	0 F
3	P BRAZOS BLOCK 405 (-C- SD.)	MATAGORDA	3	1	609,124	0 F
3	P BRAZOS BLOCK 405 (-D- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-W- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLK. 409-L (RB 5-7)	MATAGORDA	1	1	459,625	0 F
3	P BRAZOS BLK 409-L (RB9)	MATAGORDA	1	1	493,537	0 F
3	P BRAZOS BLOCK 440 (-B- SD.)	MATAGORDA	2	1	846,254	0 F
3	P BRAZOS BLOCK 440 (-C- SD.)	MATAGORDA	4	1	1,431,605	0 F
3	P BRAZOS BLOCK 440(-S-SAND)	MATAGORDA	1	0	991,894	0 F
3	P BRAZOS BLOCK 440 (-T- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 440 (-U-SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 440 (-V-SD.)	MATAGORDA	0	0	0	0
3	P BRAZOS BLOCK 440 (-X- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 442-L (K-SAND)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 445 (-G-)	MATAGORDA	5	3	1,626,798	1,093
3	P BRAZOS BLOCK 446 (-C- SD.)	MATAGORDA	2	1	634,440	0 F
3	BRAZOS BLOCK 446 (-D- SD.)	MATAGORDA	0	0	0	0
3	P BRAZOS BLOCK 446 (-E- SD.)	MATAGORDA	3	0	4,012	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P BRAZOS BLOCK 446 (-E-2- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 446 (-F- SD.)	MATAGORDA	2	1	341,788	0 F
3	P BRAZOS BLOCK 446 (-G- SD.)	MATAGORDA	4	1	1,023,007	0 F
3	P BRAZOS BLOCK 519S (-A- SD.)	MATAGORDA	1	1	244,829	0 F
3	P BRAZOS BLOCK 519S (-B- SD.)	MATAGORDA	1	0	290,444	0 F
3	BRAZOS BLOCK 519S (6600)	MATAGORDA	1	0	0	0
3	A BRENHAM	WASHINGTON	0	0	0	0
3	BRENHAM (AUSTIN CHALK)	WASHINGTON	1	0	0	0
3	BRENHAM (WECHEs)	WASHINGTON	0	0	0	0
3	BRIDGE CITY (VKsBG. 10,100)	ORANGE	0	0	0	0
3	P BROOKSHIRE	WALLER	2	2	140,498	0
3	BROOKSHIRE (WILCOX 11200)	WALLER	0	0	0	0
3	P BROUSSARD, S. (NODCSARIA 2ND)	JEFFERSON	1	1	738,649	40,148
3	BROWNSON HOME (FRIO 4300)	WHARTON	0	0	0	0
3	P BROWNSON HOME (MIOCENE 3000)	WHARTON	0	0	0	0
3	BRUCE-FLO (GARDNER LANDRY 14000)	MATAGORDA	1	0	0	0
3	P BRYAN (AUSTIN CHALK)	BRAZOS	6	5	135,509	19,646
3	P BRYAN (GEORGETOWN)	BRAZOS	3	2	50,359	1,337
3	A BUCK SNAG	COLORADO	1	0	9,591	168
3	P BUCK SNAG (FRIO 3770)	COLORADO	2	0	154,169	0
3	P BUCK SNAG (FRIO 3800)	COLORADO	1	1	60,817	0
3	BUCK SNAG (WILCOX 5700)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6100)	COLORADO	2	0	0	0
3	P BUCK SNAG (YEGUA 6300)	COLORADO	0	1	13,447	127 F
3	P BUCK SNAG (YEGUA 6800)	COLORADO	2	1	91,516	560
3	P BUCK SNAG (YEGUA 6860)	COLORADO	0	0	0	0
3	P BUCK SNAG (3800)	COLORADO	1	0	27,544	0
3	P BUCK SNAG (6000)	COLORADO	1	1	69,670	285
3	BUCKEYE (10,000)	MATAGORDA	1	0	0	0
3	P BUCKEYE, NORTH (9200)	MATAGORDA	1	0	0	0
3	BUCKEYE, SE. (13,000)	MATAGORDA	0	0	0	0
3	P BUFFALO CAMP (F-9)	BRAZORIA	3	2	764,930	6,444 F
3	P BUFFALO CAMP, N (FRIO 10,300)	BRAZORIA	1	0	0	0
3	A BUNA (WILCOX B)	JASPER	0	0	0	0
3	P BUNA (WILCOX 11,100)	JASPER	1	1	221,944	22,820
3	A BUNA, NORTH (YEGUA #1-A)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #2)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #3)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #4)	JASPER	0	0	0	0
3	A BUNA, WEST (WILCOX)	JASPER	0	0	0	0
3	A BUNA, WEST (Y-8)	JASPER	0	0	0	0
3	BUNA, WEST (3775)	JASPER	1	0	0	0
3	A BUNKER HILL (YEGUA #5)	JASPER	0	0	0	0
3	BUNKER HILL, WEST (YEGUA 8100)	JASPER	0	0	0	0
3	BURKEVILLE (CLAIBORNE, L.O.)	NEWTON	1	0	3,446	0
3	A BURRELL (WILCOX 10,100)	HARDIN	0	0	0	0
3	BUTTERMILK (DISCORBIS -D-)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8500)	MATAGORDA	0	0	0	0
3	P BUTTERMILK (FRIO 8700)	MATAGORDA	1	1	282,152	4,228
3	BUTTERMILK (NODCSARIA 9,600)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODCSARIA 9,700)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODCSARIA 10,000)	MATAGORDA	0	0	0	0
3	BUTTERMILK SLOUGH (FRIO 8-2)	MATAGORDA	0	0	0	0
3	CALL, EAST (7500)	NEWTON	0	0	0	0
3	CALL, S. E. (3600)	JASPER	1	1	13,487	0
3	P CALL S.E. (3775)	JASPER	1	0	17,088	0
3	P CALL, WEST (Y-2)	NEWTON	1	1	92,222	0
3	CALL JUNCTION (YEGUA 6700)	JASPER	0	0	0	0
3	CALLIS (FRIO 4300)	WHARTON	0	0	0	0
3	CALLIS (FRIO 5170)	WHARTON	0	0	0	0
3	P CAMP HULEN (MIOCENE 2000)	MATAGORDA	1	1	29,717	0
3	P CAMP HULEN, W. (FRIO 8900)	MATAGORDA	1	0	226,044	3,792
3	CAMP RUBY (HOCKLEY 2920)	POLK	1	0	9,710	0
3	A CAMP RUBY (YEGUA 3645)	POLK	4	3	265,354	2,407
3	P CAMPTOWN (5200 FRIO)	NEWTON	2	1	204,176	44
3	P CAMPTOWN (6700 HACKBERRY)	NEWTON	0	0	0	0
3	P CAMPTOWN (7100 HACKBERRY)	NEWTON	1	1	65,943	591
3	CAMPTOWN, E. (6700)	NEWTON	0	0	0	0
3	CAMPTOWN, E (7190)	NEWTON	0	0	0	0
3	CAMPTOWN, S. (HACKBERRY MORGAN)	NEWTON	0	0	0	0
3	CAMPTOWN, SOUTH (MORGAN)	NEWTON	0	0	0	0
3	CANE ISLAND (F-1)	MATAGORDA	0	0	0	0
3	P CANE ISLAND (FRIO 10,360)	MATAGORDA	0	0	0	0
3	CANEY (FRIO 12,600)	MATAGORDA	0	0	0	0
3	P CANEY CREEK (FRIO 4100)	WHARTON	2	2	284,455	0
3	P CANEY CREEK (FRIO 4200)	WHARTON	1	1	51,745	0
3	P CANEY CREEK (FRIO 4900)	WHARTON	1	0	53	0
3	CANEY CREEK (FRIO 5000)	WHARTON	0	0	0	0
3	P CAPLEN (FB-1, 2-C)	GALVESTON	1	0	240	0 F
3	CAPLEN (FB-1, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 3)	GALVESTON	0	0	0	0
3	P CAPLEN, (FB-1,4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 5-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 6)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 8)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 10)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 10-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 10-X)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2, 1-C)	GALVESTON	1	1	2,258	0 F

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3	P CAPLEN (FB-2, 2-A-1)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 4)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2, 4-B)	GALVESTON	1	1	37,637	0 F
3	P CAPLEN (FB-2, 5-A)	GALVESTON	1	1	57,686	0 F
3	CAPLEN (FB2, 5W-1)	GALVESTON	1	1	11,011	5 F
3	P CAPLEN (FB-2, 5-X)	GALVESTON	1	1	451,474	909
3	CAPLEN (FB-2, 10)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2A, 2-C)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-C2)	GALVESTON	1	0	0	0
3	CAPLEN (FB-2A 2-D)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-E)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-2A 4-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A1, 4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3, 1-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 1-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2-B)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2-C)	GALVESTON	1	1	28,540	308
3	CAPLEN (FB-3, 2-E)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3, 2-Y1)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2 STRINGER)	GALVESTON	1	0	0	0
3	P CAPLEN (FB-3, 5-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3A 2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4, 2-B, UP)	GALVESTON	1	0	0	0
3	CAPLEN (FB-4, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-4, 5-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4A 2-B3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-7, 1-A)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-8, 1 A2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 1-A3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 1-Z)	GALVESTON	1	1	67,156	0 F
3	CAPLEN (FB-8, 2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 2-T)	GALVESTON	0	0	0	0
3	CAPLEN (MIOCENE 4000)	GALVESTON	1	0	0	0
3	CAPLEN (3000)	GALVESTON	0	0	0	0
3	CAPLEN (5000)	GALVESTON	0	0	0	0
3	CAPLEN (5800)	GALVESTON	0	0	0	0
3	P CAPLEN, SOUTH (FRIO)	GALVESTON	1	1	520,709	6,281
3	CARLOS (QUEEN CITY)	GRIMES	1	0	0	0
3	CARL REYNOLDS (2460)	WHARTON	2	1	49,104	0
3	P CARLTON SPEED (WILCOX 11800)	GRIMES	1	1	119,697	3,957
3	CARLTON SPEED (YEGUA Y-1)	GRIMES	1	0	0	0
3	CARLTON SPEED (YEGUA Y-4)	GRIMES	0	0	0	0
3	CARLETON SPEED (YEGUA 4B)	WALLER	1	0	0	0
3	CARLTON SPEED (YEGUA Y-5)	GRIMES	5	1	57,704	0
3	P CARLTON SPEED (YEGUA 4B)	WALLER	0	0	0	0
3	A CARLTON SPEED (YEGUA 4600)	WALLER	1	0	0	0
3	CARROLL (8600)	LIBERTY	0	0	0	0
3	CASTILLO (MIOCENE 3200)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #1)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #2)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #3)	JASPER	0	0	0	0
3	CASTILLO (YEGUA #4)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #5)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #6)	JASPER	0	0	0	0
3	P CAT SPRINGS (MIDWAY)	AUSTIN	1	1	148,049	5,098
3	P CAVALLO (7000)	MATAGORDA	1	0	0	0
3	P CAVALLO (7600)	MATAGORDA	1	0	0	0
3	P CAVALLO (8200)	MATAGORDA	3	2	5,062,100	12,219
3	P CAVALLO (8300)	MATAGORDA	2	2	1,363,297	4,989
3	P CAVALLO (9100)	MATAGORDA	5	2	15,066,607	39,042 F
3	P CAVALLO (9200)	MATAGORDA	3	3	14,884,987	49,093
3	P CAVALLO, WEST (7050)	MATAGORDA	1	1	325,633	1,379
3	P CAVALLO, WEST (8300)	MATAGORDA	1	0	20,597	48
3	P CECIL (PRAUSE)	MATAGORDA	0	0	0	0
3	P CECIL NOBLE (FINE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (PAPENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (ROSENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (SCHILLER)	COLORADO	0	0	0	0
3	P CECIL NOBLE (STATE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WARD)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX -A-)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 7400)	COLORADO	2	1	3,850	6
3	P CECIL NOBLE (WILCOX 7520)	COLORADO	1	1	267,883	5,852
3	P CECIL NOBLE (WILCOX 7650)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 7925)	COLORADO	1	0	0	0
3	CECIL NOBLE (WILCOX 9325)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9500)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9600)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 9640)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 10,120)	COLORADO	1	1	151,402	5,962
3	CECIL NOBLE (WILCOX 10,300)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WOOTEN)	COLORADO	4	4	133,485	434 F
3	CEDAR BAYOU, N. (FRIO 7900)	CHAMBERS	0	0	0	0
3	P CEDAR BAYOU, NW (F-2)	CHAMBERS	0	0	0	0

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3	CEGAR BAYOU, NW. (F-3)	CHAMBERS	0	0	0	0
3	A CEDAR POINT	CHAMBERS	1	1	3,166	0
3	CEGAR POINT (FRIO 1)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE -A-)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE B-1)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE E-1)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE 1F)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE G-4)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE 2500)	CHAMBERS	1	0	0	0
3	CEGAR POINT (MIOCENE 2760)	CHAMBERS	1	0	0	0
3	CEGAR POINT (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	CEGAR POINT (MIOCENE 3050)	CHAMBERS	1	0	0	0
3	CEGAR POINT (MIOCENE 4100)	CHAMBERS	0	0	0	0
3	CHALMERS (2700)	MATAGORDA	0	0	0	0
3	CHALMERS (8700 SAND)	MATAGORDA	0	0	0	0
3	A CHAMBERS (NAVARRO)	BURLESON	6	5	111,140	24 F
3	CHAMBERS (NAVARRO, LOWER)	BURLESON	3	3	73,848	0 F
3	CHANNELVIEW, NORTH (10,000)	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH (10,200)	HARRIS	0	0	0	0
3	P CHAPMAN (WILCOX 9890)	WALLER	1	1	136,936	11,203
3	CHEEK (7250)	JEFFERSON	0	0	0	0
3	CHEEK (7300)	JEFFERSON	0	0	0	0
3	CHEEK (7400)	JEFFERSON	1	0	0	0
3	P CHEEK, S. (8100 HARTBURG)	JEFFERSON	1	0	1,583	0
3	P CHENANGO (8000)	BRAZORIA	0	0	0	0
3	A CHENANGO (8100 FRIC)	BRAZORIA	0	0	0	0
3	P CHENANGO (9530)	BRAZORIA	1	0	0	0
3	P CHENANGO (9980)	BRAZORIA	1	1	206,604	2,711
3	CHENANGO, EAST (9400)	BRAZORIA	0	0	0	0
3	A CHENANGO, EAST (9560 FRIO)	BRAZORIA	0	0	0	0
3	CHENANGO, EAST (9950)	BRAZORIA	0	0	0	0
3	P CHENANGO, WEST (8050)	BRAZORIA	1	1	85,568	569
3	CHENANGO, WEST (8100)	BRAZORIA	0	0	0	0
3	A CHENANGO, WEST (8500 SD.)	BRAZORIA	1	0	0	0
3	P CHENANGO, WEST (8550)	BRAZORIA	0	0	0	0
3	P CHENANGO, WEST (8900 FRIO)	BRAZORIA	2	2	184,934	414
3	A CHENANGO, WEST (8950)	BRAZORIA	0	0	0	0
3	P CHESTERVILLE (ANDERSON)	COLORADO	1	1	256,929	0 F
3	CHESTERVILLE (CKFLD. 6100)	COLORADO	1	1	9,205	0 F
3	CHESTERVILLE (KYLE)	COLORADO	0	0	0	0
3	CHESTERVILLE (M-4100)	COLORADO	0	0	0	0
3	P CHESTERVILLE (POOLE 6400)	COLORADO	2	1	264,255	0 F
3	CHESTERVILLE (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE (WILCOX 9500)	COLORADO	1	1	128,942	0 F
3	P CHESTERVILLE (WILCOX 9600)	COLORADO	5	4	788,864	2,378 F
3	CHESTERVILLE (3770)	COLORADO	2	0	0	0
3	P CHESTERVILLE (6210)	COLORADO	1	0	0	0
3	CHESTERVILLE (6600)	COLORADO	0	0	0	0
3	P CHESTERVILLE (6610)	COLORADO	2	2	323,292	0 F
3	CHESTERVILLE (6660)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	1	0	621	0 F
3	P CHESTERVILLE, N. (MIOCENE 2200)	COLORADO	1	0	77,699	0
3	P CHESTERVILLE, N. (WILCOX, LO.)	COLORADO	1	1	42,193	1,282
3	P CHESTERVILLE, N. (WILCOX, MIDDLE)	COLORADO	1	1	40,100	0
3	CHESTERVILLE, N. (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE, N. (WILCOX 9200)	COLORADO	3	2	590,319	6,023
3	CHESTERVILLE, NORTH (YEGUA 7)	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6300)	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6400)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3600)	COLORADO	0	0	0	0
3	P CHESTERVILLE, N. (3760)	COLORADO	1	1	123,038	0
3	A CHESTERVILLE, NORTH (6700)	COLORADO	0	0	0	0
3	CHIMNEY BAYOU (10,300)	CHAMBERS	0	0	0	0
3	CHINA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	CHINA, S. (HACKBERRY, UPPER S)	JEFFERSON	0	0	0	0
3	CHINA, S.E. (NODOSARIA 2ND B.)	JEFFERSON	1	0	0	0
3	CHINA GROVE (FRIO 7580)	BRAZORIA	1	1	26,718	0
3	CHIPS FOLLY (Y-5A)	HARDIN	0	0	0	0
3	CHIPS FOLLY (Y-5C)	HARDIN	0	0	0	0
3	CHOCOLATE BAYOU (ANDRAU)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (BANFIELD)	BRAZORIA	8	3	359,867	1,107 F
3	A CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU (FRIO, FIRST)	BRAZORIA	1	0	0	0
3	P CHOCOLATE BAYOU (FRIO H)	BRAZORIA	2	2	36,965	116 F
3	CHOCOLATE BAYOU (FRIO P)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (FRIO P WEST)	BRAZORIA	1	1	21,633	123 F
3	A CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (HARRIS)	BRAZORIA	2	2	60,590	1,763 F
3	CHOCOLATE BAYOU (HO.FMS. UP)	BRAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU(HO.FMS. VI-A-Z)	BRAZORIA	1	1	45,047	685
3	P CHOCOLATE BAYOU (MCKELVY)	BRAZORIA	1	0	0	0
3	P CHOCOLATE BAYOU (RYCADE)	BRAZORIA	2	0	0	0
3	P CHOCOLATE BAYOU (SCHENCK)	BRAZORIA	5	2	149,249	910 F
3	P CHOCOLATE BAYOU (WIETING LO.)	BRAZORIA	2	0	302	0 F
3	P CHOCOLATE BAYOU (WIETING UP.)	BRAZORIA	13	7	785,568	6,821 F
3	CHOCOLATE BAYOU (2,650)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (5,300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12,000)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12800 RIA)	BRAZORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CHOCOLATE BAYOU (15,000)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10100)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10400)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10800)	BRAZORIA	2	2	324,734	4,503
3	P CHOCOLATE BAYOU, S. (BANFIELD)	BRAZORIA	1	1	339,138	3,013
3	CHOCOLATE BAYOU, S. (OD SAND)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, S. (HARRIS)	BRAZORIA	1	1	45,209	729
3	P CHOCOLATE BAYOU, S. (P FRIO)	BRAZORIA	7	5	334,951	5,058 F
3	P CHOCOLATE BAYOU, S. (S SD., GAS)	BRAZORIA	1	1	104,819	4,152
3	CHOCOLATE BAYOU, S. (SCHENCK)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, LD.)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, UP)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, SE (12800)	BRAZORIA	1	1	37,703	1,421
3	P CHOCOLATE BAYOU, SE. (13500)	BRAZORIA	1	0	0	0
3	CITRUS GROVE (KUBELA)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (8800 -E-)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (9100 FRIO)	MATAGORDA	0	0	0	0
3	CITY OF ALVIN (9350)	GALVESTON	0	0	0	0
3	A CLAM LAKE	JEFFERSON	1	0	17,986	585
3	A CLAM LAKE (MIOCENE F)	JEFFERSON	1	0	0	0
3	CLAM LAKE (MIOCENE G-1)	JEFFERSON	0	0	0	0
3	P CLAM LAKE (MIOCENE I, 4500)	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE K)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE L)	JEFFERSON	0	0	0	0
3	P CLAY, N.E. (AUSTIN CHALK, GAS)	BURLESON	1	1	131,007	4,165
3	P CLAY, NE (AUSTIN CHALK 11350)	BURLESON	1	1	148,309	11,867
3	P CLAY, NE (AUSTIN CHALK 12200)	BRAZOS	1	1	24,880	1,380
3	CLAY, NE. (11,600)	BURLESON	1	0	0	0
3	CLAY, N.E. (AUSTIN CHALK 11870)	BRAZOS	1	0	0	0
3	P CLAY, N.E. (DEEP)	BURLESON	6	5	570,466	1,282
3	P CLAY, NE (EDWARDS LIME 12000)	BURLESON	1	1	241,781	0
3	CLAY, NE (EDWARDS LIME 12120)	BURLESON	1	0	650	1
3	P CLAY, NE (EDWARDS LIME, 12180)	BURLESON	1	1	141,817	0
3	CLAY, NE (EDWARDS REEF 12150)	BURLESON	1	0	1,016	0
3	CLAY, NE (EDWARDS REEF 12160)	BURLESON	1	0	84,797	0
3	P CLAY, NE (EDWARDS REEF 12340)	BURLESON	1	1	75,899	95
3	P CLAY, N.E. (EDWARDS LIME 12220)	BRAZOS	1	1	133,213	265
3	A CLAY CREEK	WASHINGTON	1	1	563	0
3	CLAY CREEK (SPARTAN 1000)	WASHINGTON	2	0	0	0
3	P CLAY CREEK (SPARTAN 1200)	WASHINGTON	1	0	0	0
3	CLAY CREEK (WILCOX)	WASHINGTON	1	0	0	0
3	P CLAY POINT (KURTH)	NEWTON	1	0	0	0
3	CLAY POINT (YEGUA 7400)	NEWTON	0	0	0	0
3	A CLEAR LAKE	HARRIS	14	8	994,331	235 F
3	CLEAR LAKE (MIOCENE 2-E)	HARRIS	0	0	0	0
3	P CLEAR LAKE (MIOCENE 6)	HARRIS	1	1	156,036	0
3	CLEAR LAKE (MIOCENE 8-B)	HARRIS	0	0	0	0
3	P CLEAR LAKE (MIOCENE 9)	HARRIS	1	0	0	0
3	P CLEAR LAKE (MIOCENE 10)	HARRIS	1	0	0	0
3	CLEAR LAKE (MIOCENE 12)	HARRIS	0	0	0	0
3	CLEAR LAKE (1300)	HARRIS	0	0	0	0
3	CLEAR LAKE, W. (FRIO)	HARRIS	13	6	2,122,069	903 F
3	P CLEAR LAKE, W. (MARGINULINA)	HARRIS	4	2	239,179	0
3	P CLEMENS, N. (FRIO B)	BRAZORIA	6	2	645,576	4,536
3	P CLEMENS, N. (FRIO C)	BRAZORIA	6	2	323,490	1,504
3	P CLEMENS, N. (FRIO P-1)	BRAZORIA	9	4	932,181	2,283
3	P CLEMENS, SW (FRIO A)	BRAZORIA	4	3	195,722	1,424
3	P CLEMENS, SW (FRIO B)	BRAZORIA	0	0	0	0
3	P CLEMENS, SW (FRIO C)	BRAZORIA	6	6	656,398	1,870 F
3	P CLEMENS, SW (MARG. TEX.)	BRAZORIA	1	1	16,322	92 F
3	P CLEMENS, SW. (MIOCENE 3300)	BRAZORIA	0	0	0	0
3	P CLEMENS, SW (NODOSARIA)	BRAZORIA	1	0	0	0
3	A CLEVELAND	LIBERTY	0	0	0	0
3	CLEVELAND (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	CLEVELAND (JACKSON)	LIBERTY	1	0	0	0
3	A CLEVELAND (WILCOX 9300)	LIBERTY	1	0	0	0
3	P CLEVELAND (YEGUA 5800)	LIBERTY	0	0	0	0
3	CLEVELAND (5800)	LIBERTY	0	0	0	0
3	A CLEVELAND, NORTH	LIBERTY	0	0	0	0
3	CLEVELAND, N. (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	P CLEVELAND, N. (WILCOX, UP.)	LIBERTY	3	2	354,231	2,885
3	P CLEVELAND, S. (BLANDING)	LIBERTY	2	0	6,806	1,201
3	P CLEVELAND, S. (WILCOX 9400)	LIBERTY	1	0	15,911	194
3	A CLEVELAND, S. (YEGUA 6250)	LIBERTY	1	1	73,431	2,399
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	1	0	5,418	2,214
3	P CLEVELAND S. (YEGUA 7000)	LIBERTY	1	0	1,937	0 F
3	CLEVELAND, S. (YEGUA 7110)	LIBERTY	0	0	0	0
3	CLEVELAND S. (5850)	LIBERTY	1	1	50,594	454
3	CLEVELAND, S. (6550)	LIBERTY	0	0	0	0
3	A CLINTON	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4400)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4600)	HARRIS	0	0	0	0
3	CLINTON (FRIO 4900)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5000)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5200)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5600)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5700)	HARRIS	0	0	0	0
3	P CLINTON (FRIO 5800)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5900)	HARRIS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
3	CLINTON (MIOCENE 2450)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 2500)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2800)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3100)	HARRIS	0	0	0	0
3	P CLINTON (MIOCENE 3200)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 3300)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3600)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3850)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3870)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 4500)	HARRIS	1	0	0	0
3	P CLINTON (MOODY 8400)	HARRIS	3	3	760,879	4,993
3	P CLINTON (YEGUA A-2)	HARRIS	1	1	31,981	271
3	P CLINTON (YEGUA B)	HARRIS	1	1	429,922	10,836
3	CLINTON (YEGUA 8000)	HARRIS	1	1	39,344	0
3	CLINTON (YEGUA 8000, S.)	HARRIS	1	1	57,124	330
3	P CLINTON (YEGUA 8600)	HARRIS	2	0	0	0
3	P CLINTON (YEGUA 9300)	HARRIS	0	0	0	0
3	CLINTON (YEGUA 9400)	HARRIS	0	0	0	0
3	CLINTON (3500 GAS)	HARRIS	1	0	0	0
3	P CLINTON, N. (YEGUA 8400)	HARRIS	1	0	29,402	468
3	P CLINTON, N (YEGUA 8600)	HARRIS	1	1	75,013	1,811
3	CLINTON, N. (YEGUA 3700)	HARRIS	1	0	22,494	256
3	P CLINTON, N. (YEGUA 8900)	HARRIS	0	0	0	0
3	A CLINTON, WEST (5300)	HARRIS	0	0	0	0
3	A CLODINE	FORT BEND	0	0	0	0
3	CLODINE (7000)	FORT BEND	1	0	0	0
3	CLODINE (7100)	FORT BEND	1	0	0	0
3	CLODINE, NCRTH (COOK MTN. 8300)	HARRIS	2	1	65,754	154
3	P CLODINE, NORTH(YEGUA 8020 FB-A)	FORT BEND	1	1	69,622	347
3	CLODINE, NORTH (7400)	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST (YEGUA 7800)	HARRIS	0	0	0	0
3	P CLODINE, SW (FRIO 4700)	FORT BEND	1	1	53,251	30
3	P CLODINE, Sw. (7260)	FORT BEND	0	0	0	0
3	CLODINE, Sw. (7480)	FORT BEND	0	0	0	0
3	CLODINE, WEST (7350)	FORT BEND	1	1	30,207	458
3	P COLD SPRINGS	SAN JACINTO	2	1	43,920	0
3	A COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,900)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (WILCOX 10,400)	SAN JACINTO	1	1	110,165	6,930
3	P COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	2	2	20,544	1,641
3	COLD SPRINGS (WILCOX 11,400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 11,470)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -A-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA B)	SAN JACINTO	1	1	47,966	194
3	P COLD SPRINGS (YEGUA -C-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA "D")	SAN JACINTO	2	1	107,145	103
3	P COLD SPRINGS (YEGUA -E-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -G-)	SAN JACINTO	2	0	0	0
3	COLD SPRINGS (YEGUA -H-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA "I")	SAN JACINTO	1	1	94,139	0
3	P COLD SPRINGS (YEGUA I-A)	SAN JACINTO	1	0	485	0
3	P COLD SPRINGS (YEGUA -J-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA J-1)	SAN JACINTO	1	1	11,073	0
3	P COLD SPRINGS (YEGUA -K-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -K- 5500)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (3400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (3500)	SAN JACINTO	5	2	46,897	0
3	COLD SPRINGS (3600)	SAN JACINTO	2	2	58,479	0
3	P COLD SPRINGS (3780)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (4440)	SAN JACINTO	1	1	28,608	0
3	COLD SPRINGS (5865)	SAN JACINTO	2	2	39,876	65
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, E. (YEGUA UP. D)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS, W. (WILCOX 9,620)	SAN JACINTO	2	1	7,040	486
3	P COLD SPRINGS, W. (WILCOX 9,885)	SAN JACINTO	1	1	73,520	6,846
3	COLD SPRINGS, W. (WILCOX 10,100)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS, W. (WILCOX 10,240)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 10,830)	SAN JACINTO	1	1	25,798	173
3	COLINE (YEGUA -A-)	SAN JACINTO	1	0	0	0
3	COLINE (4500)	SAN JACINTO	0	0	0	0
3	A COLINE, WEST (YEGUA -B-)	SAN JACINTO	0	0	0	0
3	COLINE, WEST (YEGUA -D-)	SAN JACINTO	0	0	0	0
3	P COLLEGEPORT (1-A)	MATAGORDA	5	4	432,841	0
3	P COLLEGEPORT (1-W)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2)	MATAGORDA	3	3	121,613	0
3	P COLLEGEPORT (2-S)	MATAGORDA	2	1	94,842	0
3	P COLLEGEPORT (3)	MATAGORDA	2	2	170,924	0
3	P COLLEGEPORT (3-A)	MATAGORDA	2	2	169,514	0
3	P COLLEGEPORT (3-B)	MATAGORDA	1	1	115,527	0
3	COLLEGEPORT (3-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (4)	MATAGORDA	12	6	1,270,102	0
3	P COLLEGEPORT (4-A)	MATAGORDA	1	1	30,814	0

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3	P COLLEGEPORT (4-B)	MATAGORDA	1	1	28,938	0
3	P COLLEGEPORT (5-A)	MATAGORDA	4	2	339,524	0
3	P COLLEGEPORT (5-EAST)	MATAGORDA	2	1	95,076	0
3	P COLLEGEPORT (5-WEST)	MATAGORDA	2	2	65,667	0
3	P COLLEGEPORT (6)	MATAGORDA	9	4	1,271,716	0
3	A COLLEGEPORT (6-A)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (7)	MATAGORDA	2	2	172,652	0
3	P COLLEGEPORT (7-A)	MATAGORDA	4	0	0	0
3	P COLLEGEPORT (7-B)	MATAGORDA	2	0	0	0
3	P COLLEGEPORT (7-B WEST)	MATAGORDA	1	1	40,925	0
3	P COLLEGEPORT (7-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (8)	MATAGORDA	4	3	1,352,438	6,779
3	P COLLEGEPORT (8A)	MATAGORDA	1	1	262,195	0
3	COLLEGEPORT (1900, NO)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (1950)	MATAGORDA	0	0	0	0
3	COLLEGEPORT (2120)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2270)	MATAGORDA	1	1	58,469	0
3	P COLLEGEPORT (2800 HALE)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2840)	MATAGORDA	1	1	62,862	0
3	P COLLEGEPORT (2880)	MATAGORDA	1	1	76,120	0
3	COLLEGEPORT (2900)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (4000)	MATAGORDA	1	0	0	0
3	A COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	1	0	0	0
3	COLLEGEPORT, SW. (1950)	MATAGORDA	0	0	0	0
3	A COLLINS LAKE	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (CASHION)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (FRIO, UPPER)	BRAZORIA	1	1	206,371	2,539
3	COLLINS LAKE (FRIO 9,100 LOWER)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRIO 9200, FB-C)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (FRIO 9760, FB-A)	BRAZORIA	1	1	69,623	168
3	COLLINS LAKE (FRIO 11,200)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (FRIO 11,400 FB-B)	BRAZORIA	1	0	0	0
3	COLLINS LAKE (HACKBERRY 11,500)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (PENCKE 11,400)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (9850)	BRAZORIA	1	1	18,535	378 F
3	P COLLINS LAKE, S. (FRIO 9650)	BRAZORIA	1	1	176,100	5,230
3	P COLORADO DELTA (MIOCENE 3800)	MATAGORDA	1	1	161,488	125 F
3	COLORADO DELTA (MIOCENE 5130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6200)	MATAGORDA	0	0	0	0
3	P COLORADO DELTA (MIOCENE 6290)	MATAGORDA	1	1	291,024	116
3	COLORADO DELTA (MIOCENE 6420)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6515)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6550)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6590)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6760)	MATAGORDA	1	0	0	0
3	P COLOVACA (3850)	COLORADO	0	0	0	0
3	COLOVACA (4390)	COLORADO	0	0	0	0
3	P COLOVACA (FRIO 3175)	COLORADO	4	0	6,086	0 F
3	P COLOVACA (FRIO 4000)	COLORADO	2	1	45,024	0 F
3	COLOVACA (MIOCENE 1900)	COLORADO	7	3	49,774	0 F
3	COLOVACA (MIOCENE 2100)	COLORADO	5	4	102,383	0 F
3	COLOVACA (MIOCENE 2300)	COLORADO	5	4	186,116	0 F
3	COLOVACA (VKSBG. 4100)	COLORADO	0	0	0	0
3	A COLUMBUS	COLORADO	2	1	151,554	1,914
3	P COLUMBUS (MIDWAY 11800)	COLORADO	1	1	50,213	2,484 F
3	COLUMBUS (5-B WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (5-D S)	COLORADO	1	0	0	0
3	P COLUMBUS (5-D WILCOX)	COLORADO	2	0	0	0
3	P COLUMBUS (5-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (5-G WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (5-H WILCOX)	COLORADO	3	3	717,108	17,275
3	P COLUMBUS (6-B WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (6-C)	COLORADO	1	0	0	0
3	COLUMBUS (6-C, SOUTH)	COLORADO	1	0	0	0
3	COLUMBUS (6-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (6-E)	COLORADO	1	0	0	0
3	COLUMBUS (6-GG)	COLORADO	1	0	0	0
3	P COLUMBUS (6-H)	COLORADO	4	0	0	0
3	COLUMBUS (6-J)	COLORADO	1	0	0	0
3	P COLUMBUS (7-A)	COLORADO	3	0	0	0
3	P COLUMBUS (7-E)	COLORADO	3	1	250,417	2,425
3	COLUMBUS (8-A)	COLORADO	0	0	0	0
3	P COLUMBUS (8-B)	COLORADO	2	2	305,329	8,340
3	COLUMBUS (8-C WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (9-A)	COLORADO	2	0	0	0
3	P COLUMBUS (9-C)	COLORADO	1	0	106,281	3,113
3	COLUMBUS (9-B, S.)	COLORADO	2	0	0	0
3	COLUMBUS (9-D)	COLORADO	2	0	0	0
3	COLUMBUS (9-D, S)	COLORADO	0	0	0	0
3	P COLUMBUS (9-F)	COLORADO	1	1	149,051	3,418
3	A COLUMBUS (10-A)	COLORADO	2	0	0	0
3	COLUMBUS (10-A, S.)	COLORADO	0	0	0	0
3	COLUMBUS (10-B SAND)	COLORADO	0	0	0	0
3	A COLUMBUS (10-C)	COLORADO	1	0	0	0
3	COLUMBUS (10-C, S.)	COLORADO	0	0	0	0
3	A COLUMBUS (10-E WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (10-E WILCOX S)	COLORADO	2	0	0	0
3	A COLUMBUS (11-A)	COLORADO	1	0	0	0
3	COLUMBUS (11-B)	COLORADO	5	1	44,952	521

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P COLUMBUS (11-C)	COLORADO	4	1	5,905	46
3	COLUMBUS (11-C,S)	COLORADO	2	0	0	0
3	P COLUMBUS (11-D)	COLORADO	8	2	231,965	2,198 F
3	COLUMBUS (11-D & 11-F-S)	COLORADO	0	0	0	0
3	P COLUMBUS (11-E WILCOX)	COLORADO	2	0	0	0
3	P COLUMBUS (11-F)	COLORADO	4	3	170,292	2,667 F
3	P COLUMBUS (11-F-N)	COLORADO	9	2	315,537	7,947
3	COLUMBUS (11-H WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-A)	COLORADO	2	1	26,693	1 F
3	COLUMBUS (12-AA)	COLORADO	0	0	0	0
3	COLUMBUS (12-B WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-F)	COLORADO	0	0	0	0
3	COLUMBUS (7000 WILCOX)	COLORADO	0	0	0	0
3	A COLUMBUS (7050)	COLORADO	0	0	0	0
3	COLUMBUS (7100 WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (8000 WILCOX)	COLORADO	4	2	360,510	2,925
3	COLUMBUS, NORTH (WILCOX 11-B)	COLORADO	0	0	0	0
3	COLUMBUS, NORTH (WILCOX 12-A)	COLORADO	0	0	0	0
3	COLUMBUS, WEST (Z-16)	COLORADO	1	1	3,860	258 F
3	COLUMBUS, WEST (Z-16-B)	COLORADO	2	0	0	0
3	P COLUMBUS, WEST (Z-18-A)	COLORADO	2	1	22,960	316 F
3	CONKRITE (4850)	WHARTON	0	0	0	0
3	CONKRITE (4970)	WHARTON	0	0	0	0
3	P CONNOR (GLEN ROSE)	MADISON	5	5	243,251	5,039
3	A CONROE	MONTGOMERY	31	1	6,442	0 F
3	CONROE (CHARGED ZONE)	MONTGOMERY	0	0	0	0
3	A CONROE (COCKFIELD UPPER)	MONTGOMERY	57	6	79,119	0 F
3	CONROE (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	CONROE (FRIO 2800)	MONTGOMERY	0	0	0	0
3	P CONROE (FRIO 3000)	MONTGOMERY	2	1	192,491	0
3	CONROE (MIOCENE 1800)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 1890)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 2250)	MONTGOMERY	0	0	0	0
3	CONROE (P-11)	MONTGOMERY	0	0	0	0
3	CONROE (P-13)	MONTGOMERY	0	0	0	0
3	CONROE (P-14)	MONTGOMERY	0	0	0	0
3	P CONROE (P-20)	MONTGOMERY	1	0	553	0
3	CONROE (P-21)	MONTGOMERY	0	0	0	0
3	CONROE (P-22)	MONTGOMERY	0	0	0	0
3	CONROE (VICKSBURG)	MONTGOMERY	1	0	0	0
3	P CONROE (WILCOX 9600)	MONTGOMERY	1	1	35,735	615
3	CONROE (900)	MONTGOMERY	0	0	0	0
3	CONROE (1450)	MONTGOMERY	0	0	0	0
3	CONROE (1550)	MONTGOMERY	0	0	0	0
3	CONROE (1650)	MONTGOMERY	1	0	0	0
3	CONROE (2000)	MONTGOMERY	0	0	0	0
3	CONROE (3500)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (8,970)	MONTGOMERY	0	0	0	0
3	P CONROE, NORTH (9,250)	MONTGOMERY	1	1	62,631	227 F
3	CONROE, NORTH (10,600 WILCOX)	MONTGOMERY	0	0	0	0
3	P CONROE, S. (WILCOX 1)	MONTGOMERY	1	1	453,452	0
3	P CONROE, S. (WILCOX 8040)	MONTGOMERY	1	1	66,217	550 F
3	P CONROE, SOUTH (WILCOX 8600)	MONTGOMERY	2	1	67,577	834
3	CONROE, SOUTH (WILCOX 9100)	MONTGOMERY	1	0	0	0
3	P CONROE, SOUTH (WILCOX 9150)	MONTGOMERY	1	1	401,117	2,882
3	P CONROE, SOUTH (WILCOX 9250)	MONTGOMERY	3	3	863,345	4,199
3	CONROE, SOUTH (WILCOX 9400)	MONTGOMERY	0	0	0	0
3	P CONROE, SOUTH (WILCOX 9900)	MONTGOMERY	1	1	397,853	4,470 F
3	P CONROE, SOUTH (WILCOX 11,200)	MONTGOMERY	0	0	0	0
3	P CONROE, S. (FLT. BLK. A)	MONTGOMERY	2	1	117,127	518
3	P CONROE, S. (FLT. BLK. B)	MONTGOMERY	1	1	92,629	668
3	A CONROE, WEST	MONTGOMERY	1	0	0	0
3	CONROE, WEST (COCKFIELD 4500)	MONTGOMERY	0	0	0	0
3	P CONROE, WEST (HOCKLEY 4050)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (YEGUA 4940)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (4800)	MONTGOMERY	0	0	0	0
3	CONROE TOWNSITE(CCKFLD.UP.4900)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE(CCKFLD.1,UP.5000)	MONTGOMERY	0	0	0	0
3	P CONSTITUTION (WESTBURY)	JEFFERSON	5	3	880,399	153,765
3	CONSTITUTION (YEGUA)	JEFFERSON	1	0	3,812	107
3	P CONSTITUTION (13600)	JEFFERSON	1	1	459,287	76,572
3	P COOKS LAKE (FRIO 7350)	HARDIN	0	0	0	0
3	COOKS LAKE (5550)	HARDIN	0	0	0	0
3	COPELAND CREEK (WILCOX A-3)	POLK	0	0	0	0
3	COPELAND CREEK (6950)	POLK	0	0	0	0
3	COPELAND CREEK, E. (MT. JACKSON)	POLK	1	0	0	0
3	P CORNELIUS (FRIO, LO. 10620)	MATAGORDA	1	1	98,663	2,914
3	P CORNERSTONE (CLODINE)	FORT BEND	1	0	0	0
3	P COROLLA (WILCOX 10300)	WALLER	1	0	19,713	533
3	P COROLLA (YEGUA 4892)	WALLER	1	1	8,991	0
3	P COROLLA (YEGUA 5665)	WALLER	1	1	13,114	0
3	P COROLLA (YEGUA 5882)	WALLER	2	1	36,038	394
3	P COTTON LAKE, E. (MARG. 6300)	CHAMBERS	2	1	160,268	149
3	A COTTON LAKE, NORTH (MARG. 6280)	CHAMBERS	0	0	0	0
3	A COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S. (MARG. 6300)	CHAMBERS	1	0	0	0
3	COTTON LAKE, SOUTH (6400)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W. (FRIO 7600)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W (MIOCENE 5000)	CHAMBERS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID DBLS
3	COTTONWOOD (VICKSBURG 8400)	LIBERTY	2	1	642	143
3	COTTONWOOD, N. (HACKBERRY 7900)	LIBERTY	0	0	0	0
3	COTTONWOOD, S.E. (YEGUA)	LIBERTY	1	0	0	0
3	COUEY (2490)	WHARTON	1	0	0	0
3	P COVE (ME ZONE)	MATAGORDA	6	1	177,065	0 F
3	P COVE (MF ZONE)	MATAGORDA	2	2	1,274,135	0 F
3	COWTRAP (MIOCENE 3900)	BRAZORIA	0	0	0	0
3	P COWTRAP (MIOCENE 4900)	BRAZORIA	2	1	177,549	0
3	P COWTRAP (MIOCENE 4950)	MATAGORDA	1	0	0	0
3	P COWTRAP (MIOCENE 5250)	MATAGORDA	1	0	0	0
3	COWTRAP (MIOCENE 6200)	BRAZORIA	0	0	0	0
3	COWTRAP (2450)	BRAZORIA	0	0	0	0
3	COWTRAP (2700)	BRAZORIA	0	0	0	0
3	COWTRAP (2750)	MATAGORDA	0	0	0	0
3	COWTRAP (2850)	BRAZORIA	0	0	0	0
3	COWTRAP (3100)	MATAGORDA	0	0	0	0
3	COWTRAP (9000)	MATAGORDA	0	0	0	0
3	COWTRAP, NORTH (6850)	MATAGORDA	1	1	589	0
3	COWTRAP, NORTH (7100)	MATAGORDA	1	1	1,469	0
3	COWTRAP, SOUTH (6850)	MATAGORDA	1	0	0	0
3	COWTRAP, SOUTH (7100)	MATAGORDA	1	1	2,266	0
3	COX (FRIO D)	WHARTON	0	0	0	0
3	COX (3800)	COLORADO	1	0	2,642	0 F
3	COX (6880)	WHARTON	1	0	0	0
3	CRAB (6200)	MATAGORDA	0	0	0	0
3	CRAB (6300)	MATAGORDA	0	0	0	0
3	CRABBS PRAIRIE (EDWARDS)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (GLEN ROSE B)	WALKER	0	0	0	0
3	P CRABBS PRAIRIE (JAMES LIME)	WALKER	1	1	57,781	0
3	P CRESCENT (FRIO 4500)	WHARTON	1	1	69,372	0
3	CRESCENT (FRIO 5060)	WHARTON	0	0	0	0
3	P CRESCENT (FRIO 5360)	WHARTON	1	1	5,069	0
3	CRESCENT, WEST (MIOCENE 3500)	WHARTON	0	0	0	0
3	P CRYSTAL BEACH (DISCORBIS B, LO.)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH FRIO (F-4)	GALVESTON	1	0	0	0
3	P CRYSTAL BEACH (S-1)	GALVESTON	1	1	338,013	135
3	CRYSTAL BEACH (4750)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7500)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7650)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (8250)	GALVESTON	0	0	0	0
3	P CULLEN (FRIO 3600)	WHARTON	2	1	114,028	0
3	P CULLEN (MIOCENE 2200)	WHARTON	3	3	268,875	0 F
3	P CYPRESS (COCKFIELD A)	HARRIS	10	9	2,597,316	28,943
3	P CYPRESS (YEGUA 6340)	HARRIS	3	3	276,567	2,903
3	P CYPRESS (YEGUA 6480)	HARRIS	1	1	275,131	2,726
3	P CYPRESS (YEGUA 6800)	HARRIS	0	0	0	0
3	P CYPRESS (YEGUA 6900)	HARRIS	0	0	0	0
3	P CYPRESS (Y-2)	HARRIS	1	1	197,389	2,275
3	P CYPRESS (Y-4)	HARRIS	2	2	531,772	7,870
3	P CYPRESS (Y-7)	HARRIS	1	0	17,068	352
3	CYPRESS, SOUTHWEST (WILCOX C-6)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX D-2)	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX E-1)	HARRIS	0	0	0	0
3	P CYPRESS, WEST (WILCOX C-6)	HARRIS	1	1	110,980	792
3	CYPRESS CREEK (Y- 3)	NEWTON	0	0	0	0
3	CYPRESS CREEK (Y- 7)	NEWTON	1	1	5,036	229
3	CYPRESS CREEK (Y- 8)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-1)	NEWTON	0	0	0	0
3	P CYPRESS CREEK, EAST (Y-7)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-8)	NEWTON	0	0	0	0
3	D.H.J. (YEGUA 4550)	WALLER	1	0	0	0
3	P DABOVAL	WHARTON	1	1	123,716	0
3	P DABOVAL (FRIO #2-5200)	WHARTON	1	0	0	0
3	P DABOVAL (FRIO #4 5500)	WHARTON	2	0	364	0
3	DABOVAL (FRIO #6A-5860)	WHARTON	1	0	0	0
3	P DABOVAL (FRIO #7-6220)	WHARTON	1	1	22,322	0
3	P DABOVAL (FRIO 12-6680)	WHARTON	2	1	63,358	668
3	P DABOVAL (FRIO 14-7000)	WHARTON	1	1	92,441	0
3	DABOVAL (FRIO 6800)	WHARTON	0	0	0	0
3	DABOVAL (FRIO 6900)	WHARTON	0	0	0	0
3	DABOVAL (FRIO 6960)	WHARTON	0	0	0	0
3	DABOVAL (6300)	WHARTON	1	0	0	0
3	P DABOVAL (7180)	WHARTON	1	1	100,930	0
3	P DABOVAL (7200)	WHARTON	3	2	179,447	4,755
3	P DAMASCUS (SEAMANS)	ANGELINA	2	2	313,545	2,368
3	P DAMASCUS (WOODBINE)	POLK	4	4	2,129,591	15,810
3	P DAMASCUS (WOODBINE 9230)	POLK	1	1	68,065	455
3	P DAMASCUS (WOODBINE 9300)	POLK	1	1	404,078	2,547
3	P DAMASCUS (WOODBINE 9330)	POLK	4	4	2,886,574	20,977
3	P DAMASCUS (WOODBINE 9330)	PDLK	1	1	492,825	3,915
3	A DAMON MOUND	BRAZORIA	3	0	0	0
3	DAMON MOUND (MIOCENE)	BRAZORIA	1	0	0	0
3	DAMUTH (WILCOX 8740)	SAN JACINTO	0	0	0	0
3	DANBURY (FRIO #1-A 6400)	BRAZORIA	0	0	0	0
3	DANBURY (FRIO #5 D)	BRAZORIA	0	0	0	0
3	DANBURY (FRIO #5 8330)	BRAZORIA	0	0	0	0
3	DANBURY (FRIO #6-A)	BRAZORIA	0	0	0	0
3	DANBURY (FRIO #6-D 8600)	BRAZORIA	0	0	0	0
3	DANBURY (FRIO #7 9000)	BRAZORIA	0	0	0	0
3	DANBURY (FRIO 5700)	BRAZORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DANBURY (FRIO 6500)	BRAZORIA	0	0	0	0
3	DANBURY (FRIO 7500)	BRAZORIA	1	0	0	0
3	DANBURY (FRIO 9200)	BRAZORIA	0	0	0	0
3	P DANBURY (FRIO 9350)	BRAZORIA	1	1	134,045	593
3	P DANBURY (FRIO 9380)	BRAZORIA	0	0	0	0
3	DANBURY (7800)	BRAZORIA	0	0	0	0
3	DANBURY (7900)	BRAZORIA	0	0	0	0
3	A DANBURY, E. (FRIO 7440)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (ANCMILINA 2)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (FRIO 10)	BRAZORIA	0	0	0	0
3	P DANBURY, SOUTH (FRIO 11,700)	BRAZORIA	1	0	0	0
3	DANBURY, SW. (FRIO #2 9400)	BRAZORIA	0	0	0	0
3	P DANBURY, SW. (FRIO LOWER 12550)	BRAZORIA	1	1	1,398,422	10,347
3	P DANBURY, SW. (12,100-A)	BRAZORIA	1	1	2,117,015	19,326
3	P DANBURY, SW. (12,400-B)	BRAZORIA	1	0	0	0
3	P DANBURY, S.W. (12700)	BRAZORIA	1	1	93,433	672 F
3	P DANBURY, SW. (12, 900-E)	BRAZORIA	1	1	1,517,644	8,968
3	P DANBURY, SW (13,300)	BRAZORIA	1	1	891,827	11,293 F
3	P DANBURY, SW (13660-F)	BRAZORIA	1	1	656,254	9,808
3	P DANBURY, SW. (13,650-H)	BRAZORIA	1	0	0	0
3	A DANBURY DOME	BRAZORIA	1	0	0	0
3	P DANBURY DOME*	BRAZORIA	7	2	172,481	2,291 F
3	P DANBURY DOME (F-5-A,GAS)	BRAZORIA	1	1	47,839	554
3	A DANBURY DOME (F-5-B)	BRAZORIA	1	0	0	0
3	A DANBURY DOME (F-5-C)	BRAZORIA	2	0	0	0
3	A DANBURY DOME (5655 SAND)	BRAZORIA	0	0	0	0
3	A DANBURY DCME (7625 SAND)	BRAZORIA	0	0	0	0
3	DANCE (MURCHISON)	BRAZORIA	0	0	0	0
3	DANCE, W. (CHAN)	BRAZORIA	0	0	0	0
3	DANCE, W. (DANCE)	BRAZORIA	0	0	0	0
3	DAVIS HILL (YEGUA)	LIBERTY	0	0	0	0
3	A DAY	MADISON	2	1	3,985	0
3	A DAY (WOODBINE)	MADISON	1	1	212,377	14,900
3	DAY, SOUTH (WOODBINE)	MADISON	1	0	0	0
3	A DAYTON, NORTH	LIBERTY	1	0	0	0
3	DAYTON, NORTH (MIOCENE 2100)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (MIOCENE 2400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (YEGUA EY-1)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 2)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 8400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (5000 SAND)	LIBERTY	1	0	0	0
3	P DEAN LAKE (WILCOX 12950)	MONTGOMERY	2	2	318,176	7,173
3	DECKERS PRAIRIE (BAYER 5300)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE (BAYER 5400)	MONTGOMERY	5	2	250,524	1,478
3	DECKERS PRAIRIE (BRAUTIGAM)	MONTGOMERY	1	1	814	21 F
3	DECKERS PRAIRIE (PITTS)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (SCHIEL)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	1	0	0	0
3	A DECKERS PRAIRIE, SOUTH	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, S. (SEG A)	MONTGOMERY	3	2	245,465	2,311
3	DECKERS PRAIRIE, S. (SEG A 1300)	HARRIS	0	0	0	0
3	P DECKERS PRAIRIE, S. (SEG A 1400)	HARRIS	10	1	46,503	0
3	DECKERS PRAIRIE, S. (SEG A 1600)	HARRIS	1	0	0	0
3	DECKERS PRAIRIE, S. (SEG A 1700)	HARRIS	4	3	41,025	0
3	P DECKERS PRAIRIE, S. (SEG A 1800)	HARRIS	3	0	729	0
3	DECKERS PRAIRIE, S. (SEG A 3400)	HARRIS	1	0	0	0
3	DECKERS PRAIRIE, S. (1360)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE, S. (2150)	HARRIS	0	0	0	0
3	A DELHI, NORTH	HARRIS	1	0	30,681	380
3	DELHI, NORTH (COCKFIELD)	HARRIS	0	0	0	0
3	DELHI, NORTH (6690)	HARRIS	0	0	0	0
3	DELHI, NORTH (6700 KATY)	HARRIS	0	0	0	0
3	DELHI, NORTH (7000)	HARRIS	0	0	0	0
3	DELHI, NORTH (7200 LOWER, YEGUA)	HARRIS	0	0	0	0
3	DEMPSEY CREEK (WILCOX)	NEWTON	0	0	0	0
3	P DEUCE (6330)	SAN JACINTO	1	1	20,589	152
3	P DEVILLIER (VICKSBURG)	CHAMBERS	4	3	2,227,721	26,346
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-3)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-7)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-8)	NEWTON	0	0	0	0
3	DEWEYVILLE (HACKBERRY)	NEWTON	0	0	0	0
3	DEWEYVILLE (MORGAN)	NEWTON	0	0	0	0
3	P DEWEYVILLE, WEST (NODOSARIA)	NEWTON	1	0	36,786	253
3	A DICKINSON	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 1)	GALVESTON	2	0	0	0
3	A DICKINSON (FRIO 1-A)	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 2)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 13-C)	GALVESTON	0	0	0	0
3	P DICKINSON (FRIO 14, SEGC)	GALVESTON	0	0	0	0
3	A DICKINSON (FRIO 15)	GALVESTON	1	0	0	0
3	P DICKINSON (FRIO 7,400)	GALVESTON	1	1	33,835	0 F
3	DICKINSON (FRIO 7,800)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 7860)	GALVESTON	0	0	0	0
3	P DICKINSON (FRIO 8,000)	GALVESTON	1	1	140,083	1,010
3	DICKINSON (FRIO 8300)	GALVESTON	1	0	0	0
3	DICKINSON (FRIO 8,400)	GALVESTON	2	1	16,014	60 F
3	DICKINSON (FRIO 8,780)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 9,000)	GALVESTON	1	1	8,397	0
3	DICKINSON (FRIO 9,100)	GALVESTON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DICKINSON (FRIO 10,000)	GALVESTON	0	0	0	0
3	DICKINSON (7900)	GALVESTON	0	0	0	0
3	P DICKINSON (8300)	GALVESTON	0	0	0	0
3	DICKINSON (8500)	GALVESTON	2	0	0	0
3	P DICKINSON (SEG. E, TOP FRIC)	GALVESTON	1	1	178,829	711 F
3	P DICKINSON, DEEP (FRIO #18 SFB)	GALVESTON	1	1	454,281	10,388
3	A DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRIO 10,400)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRIO 10,500)	GALVESTON	0	0	0	0
3	A DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	0	0	0	0
3	DICKINSON, SE (FLT SEG FRIO 1)	GALVESTON	0	0	0	0
3	P DOBBIN (11740)	MONTGOMERY	1	1	86,678	0
3	DOBBIN, SOUTH (WILCOX)	MONTGOMERY	0	0	0	0
3	DOBBIN, SW. (WILCOX)	MONTGOMERY	0	0	0	0
3	DOLLAR POINT (FRIO A)	GALVESTON	0	0	0	0
3	A DORSEY (WILCOX)	HARDIN	0	0	0	0
3	DORSEY (YEGUA 7300)	HARDIN	0	0	0	0
3	DOTY (8000)	ORANGE	0	0	0	0
3	P DOTY, E. (NODOSARIA 7930)	ORANGE	1	1	348,105	5,147
3	DOTY, NW. (7200)	ORANGE	0	0	0	0
3	DOUBLE A WELLS (2150)	POLK	1	0	0	0
3	DOUBLE BAYOU (FRIO A)	CHAMBERS	0	0	0	0
3	P DOUBLE BAYOU (FRIO 1)	CHAMBERS	1	0	14,358	0 F
3	DOUBLE BAYOU (FRIO 9)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 11)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 14)	CHAMBERS	0	0	0	0
3	P DOUBLE BAYOU (FRIO 8200)	CHAMBERS	2	2	294,476	2,091 F
3	P DOUBLE BAYOU (FRIO 8700)	CHAMBERS	2	2	110,234	0
3	A DOUBLE BAYOU (NODOSARIA)	CHAMBERS	0	0	0	0
3	P DOUBLE BAYOU (8800)	CHAMBERS	1	1	11,062	0
3	DOUBLE BAYOU, EAST (FRIC 8850)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU, E. (REARWIN, LO.)	CHAMBERS	1	0	0	0
3	P DOUBLE BAYOU, W. (FRIO 8500)	CHAMBERS	1	0	14,291	174
3	A DOUGAR, EAST (Y-4-A-1)	NEWTON	0	0	0	0
3	A DOUGAR, EAST (Y-5)	NEWTON	0	0	0	0
3	DOUGAR, EAST (YEGUA Y-1)	NEWTON	0	0	0	0
3	P DOUGAR, WEST (YEGUA 4-A)	JASPER	1	1	33,401	1,150
3	A DOUGAR, WEST (YEGUA 4-B)	JASPER	0	0	0	0
3	A DOUGAR, WEST (YEGUA 5TH)	NEWTON	0	0	0	0
3	A DOUGAR, WEST (YEGUA 7000)	JASPER	0	0	0	0
3	P DRAKES BRANCH (COCKFIELD, UP.)	TYLER	1	0	25,954	0
3	P DRAKES BRANCH (COCKFIELD 5)	TYLER	1	1	552,347	522
3	DRAKES BRANCH, E. (COCKFIELD 1-A)	TYLER	0	0	0	0
3	DRAKES BRANCH, E. (COCKFIELD 2ND)	TYLER	0	0	0	0
3	DRAKES BRANCH, W. (WILCOX 3RD)	TYLER	0	0	0	0
3	A DRY CREEK (YEGUA 2-A)	HARDIN	0	0	0	0
3	DRY CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	DRY CREEK (6640)	HARDIN	0	0	0	0
3	DRY CREEK (6800)	HARDIN	0	0	0	0
3	DRY CREEK (6860)	HARDIN	0	0	0	0
3	DRY CREEK (6900)	HARDIN	0	0	0	0
3	DRY CREEK (6960)	HARDIN	0	0	0	0
3	P DUBINA, SOUTH (9150)	COLORADO	2	1	7,006	1,811
3	DUFFY (FRIO LOWER)	WHARTON	0	0	0	0
3	DUFFY (FRIO MIDDLE)	WHARTON	0	0	0	0
3	DUFFY (FRIO UPPER)	WHARTON	0	0	0	0
3	P DUFFY (FRIO 5550)	WHARTON	1	1	119,877	0
3	A DUFFY (FRIO 5565)	WHARTON	1	0	0	0
3	P DUFFY (5370)	WHARTON	1	1	134,607	0
3	P DUFFY (HALAMICEK)	WHARTON	1	1	35,282	0
3	DUFFY (LARSON)	WHARTON	0	0	0	0
3	P DUFFY (MIOCENE LOWER)	WHARTON	2	1	31,563	0
3	P DUFFY (MIOCENE 4300)	WHARTON	2	1	195,981	0
3	DUFFY (MIOCENE 4800)	WHARTON	0	0	0	0
3	DUFFY (1350)	WHARTON	2	0	0	0
3	DUFFY (1400)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRIO 22-A)	WHARTON	0	0	0	0
3	DUFFY, S. (FRIO 23-A)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRIO 26-A)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (5930)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (5970)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (6980)	WHARTON	0	0	0	0
3	DUKE (6200)	WHARTON	0	0	0	0
3	DUNCAN (FRIO 4270)	WHARTON	0	0	0	0
3	P DUNCAN (WILCOX)	WHARTON	3	1	132,313	0 F
3	P DUNCAN SLOUGH (FRIO-2)	MATAGORDA	3	2	112,172	1,028
3	DUNCAN SLOUGH (FRIO-3)	MATAGORDA	0	0	0	0
3	P DUNCAN SLOUGH (FRIO-6)	MATAGORDA	1	1	141,284	3,232
3	DUNCAN SLOUGH (FRIC-7)	MATAGORDA	0	0	0	0
3	P DUNCAN SLOUGH (FRIO-7-B)	MATAGORDA	1	1	106,273	1,007
3	DUNCAN SLOUGH (FRIC-8)	MATAGORDA	1	1	26,567	252
3	P DUNCAN SLOUGH, SOUTH (F-6)	MATAGORDA	3	3	6,203,957	90,095 F
3	DUNCAN SLOUGH, SOUTH (F-7)	MATAGORDA	0	0	0	0
3	P DUNCAN SLOUGH, S. (FRIO, LO.)	MATAGORDA	7	5	3,803,776	72,221 F
3	P DUNCAN SLOUGH, SE. (FRIO LO.)	MATAGORDA	0	0	0	0
3	P DUNFORD (3RD COOK MTN.)	HARDIN	1	1	55,396	464
3	A DURKEE (FAIRBANKS SAND)	HARRIS	1	0	0	0
3	P DURKEE (GOODYKOONTZ II)	HARRIS	1	0	0	0
3	P DURKEE (GOODYKOONTZ III)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ IV)	HARRIS	0	0	0	0

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3	DURKEE (GOODYKCCNTZ 7400)	HARRIS	0	0	0	0
3	DURKEE (HURT)	HARRIS	0	0	0	0
3	DURKEE (LCOCK, 1ST)	HARRIS	0	0	0	0
3	A DURKEE (LOOK, 2ND)	HARRIS	0	0	0	0
3	DURKEE (MOORE)	HARRIS	0	0	0	0
3	DURKEE (STRAUSS B 7500)	HARRIS	0	0	0	0
3	P DURKEE (STRAUSS 7500)	HARRIS	1	0	290	0 F
3	DURKEE (7200)	HARRIS	0	0	0	0
3	P DURKEE, N. (FAIRBANKS SD.)	HARRIS	1	1	72,921	588
3	DURKEE, N. (GOODYKCOONTZ 1)	HARRIS	0	0	0	0
3	P DURKEE, N. (GOODYKCCNTZ 111)	HARRIS	1	1	30,393	579 F
3	DURKEE, N. (GOODYKCOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE, NORTH (HURT 7600)	HARRIS	1	0	0	0
3	DURKEE, NORTH (MOORE)	HARRIS	0	0	0	0
3	DYERSDALE (MIOCENE 2550)	HARRIS	1	0	0	0
3	P DYERSDALE (MIOCENE 2700, STRAY)	HARRIS	2	0	0	0
3	P DYERSDALE (MIOCENE 3260)	HARRIS	3	2	146,235	0
3	DYERSDALE (MIOCENE 3280)	HARRIS	2	0	0	0
3	DYERSDALE (WILCOX 12100)	HARRIS	0	0	0	0
3	A DYERSDALE, N. (CM-1)	HARRIS	1	0	63,278	3,003
3	P DYERSDALE, N. (CM-2)	HARRIS	7	3	168,737	3,095 F
3	P DYERSDALE, N. (CM-3)	HARRIS	6	3	137,494	4,939 F
3	P DYERSDALE, N. (CM-4)	HARRIS	0	0	0	0
3	DYERSDALE, N. (COOK MTN., LO.)	HARRIS	0	0	0	0
3	DYERSDALE, N. (DY-2)	HARRIS	1	1	18,516	441
3	P DYERSDALE, N. (Y-2)	HARRIS	1	0	0	0
3	P DYERSDALE, N. (Y-3)	HARRIS	0	0	0	0
3	P DYERSDALE NORTH (Y-4)	HARRIS	1	1	18,451	404
3	A DYERSDALE, N. (Y-5)	HARRIS	11	8	2,564,040	42,611 F
3	P DYERSDALE, N. (8100)	HARRIS	2	2	775,633	20,622
3	EAGLE LAKE (WILCOX A-2)	COLORADO	0	0	0	0
3	EAGLE LAKE (WILCOX A-3)	COLORADO	0	0	0	0
3	EAGLE LAKE, S. (2250)	COLORADO	0	0	0	0
3	EAGLE VIEW (2080)	COLORADO	0	0	0	0
3	EAGLE VIEW (2100)	COLORADO	0	0	0	0
3	EAST BAY (BIG GAS)	GALVESTON	0	0	0	0
3	EAST BAY (FRIO MIDDLE 1)	GALVESTON	0	0	0	0
3	P EAST COLUMBIA (FRIO 9840)	BRAZORIA	1	0	65	25
3	EAST COLUMBIA (FRIO 9900)	BRAZORIA	0	0	0	0
3	EASTER (MIOCENE 3700)	COLORADO	1	0	79	0
3	EASTER (YEGUA 5850)	COLORADO	0	0	0	0
3	EASTER (YEGUA 5900)	COLORADO	0	0	0	0
3	EASTER (6000)	COLORADO	1	1	38,899	0
3	P EASTER (YEGUA 6050)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6400)	COLORADO	0	0	0	0
3	P EASTER (YEGUA 6600)	COLORADO	2	0	8,931	101
3	EASTER (1950)	COLORADO	3	1	31,247	0
3	P EASTER (2050)	COLORADO	2	1	46,365	0
3	EASTER (2200)	COLORADO	4	2	34,875	0
3	EASTER (3100)	COLORADO	0	0	0	0
3	EASTER (3400)	COLORADO	0	0	0	0
3	EASTER (3850)	COLORADO	0	0	0	0
3	EASTER (5850)	COLORADO	0	0	0	0
3	EASTER, NORTH (3260)	COLORADO	1	0	0	0
3	EASTER, NORTH (3430)	COLORADO	1	0	0	0
3	P EASTER, S. (6380)	COLORADO	1	1	862	10 F
3	A EASTER, SOUTH (9000)	COLORADO	1	1	2,475	37
3	EATON (MIOCENE 2000)	COLORADO	7	6	258,884	0
3	EATON (MIOCENE 2100)	COLORADO	8	8	466,826	0 F
3	P EATON (MIOCENE 2200)	COLORADO	1	1	104,221	0
3	P EATON, SOUTH (MIOCENE 2230)	COLORADO	1	1	14,643	0
3	ECHO (FRIO 7300)	ORANGE	0	0	0	0
3	ECHO (FRIO 8100)	ORANGE	0	0	0	0
3	ECHO (7900)	ORANGE	0	0	0	0
3	A ECHO (8000 FRIO)	ORANGE	0	0	0	0
3	EDDIE (YEGUA C)	WHARTON	1	0	115	0
3	P EDNY DUKE (WILCOX)	POLK	1	0	0	0
3	P EDNY DUKE (WILCOX 9000)	POLK	1	1	129,267	2,670
3	EGYPT (2800)	WHARTON	1	1	170,038	0
3	EGYPT (3800)	WHARTON	0	0	0	0
3	P EGYPT (6700)	WHARTON	0	0	0	0
3	P EGYPT (6970)	WHARTON	1	1	19,323	147
3	EGYPT (7200)	WHARTON	2	2	138,248	863
3	EGYPT, NW. (7400)	WHARTON	0	0	0	0
3	A EL CAMPO	WHARTON	0	0	0	0
3	EL CAMPO (5900)	WHARTON	1	1	2,482	22
3	EL CAMPO (6300 -C-)	WHARTON	0	0	0	0
3	EL CAMPO (6500)	WHARTON	0	0	0	0
3	A EL CAMPO (6800)	WHARTON	0	0	0	0
3	EL CAMPO, N. (EARL SD.)	WHARTON	1	0	0	0
3	A EL CAMPO, NORTH (MIOCENE)	WHARTON	1	1	22,171	0
3	P EL CAMPO, N. (MIOCENE 3000)	WHARTON	2	0	10,428	0
3	EL CAMPO, N. (MIOCENE 3290)	WHARTON	1	0	0	0
3	P EL CAMPO, N. (MIOCENE 3400)	WHARTON	4	0	0	0
3	A EL CAMPO, S. (SHENDEL)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6050)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6150)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6500)	WHARTON	0	0	0	0
3	P EL CAMPO, S. (6550)	WHARTON	1	0	3,648	0
3	P EL CAMPO, S (6770)	WHARTON	1	0	13,567	58

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3	P EL CAMPO, SOUTH (6850)	WHARTON	2	1	80,005	508
3	EL CAMPO, S. (6900)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6950)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (7330)	WHARTON	0	0	0	0
3	P EL CAMPO, WEST (FRIC 4240)	WHARTON	1	0	58,515	0
3	EL CAMPO, WEST (FRIO 4700)	WHARTON	2	0	0	0
3	P EL CAMPO WEST (FRIC 5180)	WHARTON	1	1	28,730	0
3	EL CAMPO, WEST (MARG. 5100)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (3300)	WHARTON	2	0	0	0
3	EL CAMPO, WEST (5200)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (5300)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (6700)	WHARTON	0	0	0	0
3	EL GORDO (12070)	MATAGORDA	1	1	44,972	210
3	P EL GORDO (12100)	MATAGORDA	1	1	2,251,518	20,175
3	P EL GORDO (MIOCENE)	MATAGORDA	5	5	15,191,141	321,650
3	P EL GORDO (11,800)	MATAGORDA	1	1	1,198,399	17,899
3	P EL GORDO (12,300)	MATAGORDA	1	1	906,144	5,905
3	P EL GORDO (12,700)	MATAGORDA	1	0	41,663	304 F
3	P EL GORDO (12,800)	MATAGORDA	1	0	43,837	131 F
3	EL MATON (A)	WHARTON	0	0	0	0
3	A EL MATON (BASAL FR11)	MATAGORDA	1	0	0	0
3	EL MATON (FRIO A-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-1)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,000)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,500)	MATAGORDA	0	0	0	0
3	P EL MATON (FRIO 9,800)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 10,100)	MATAGORDA	1	0	0	0
3	EL MATON (FRIO 10,600)	MATAGORDA	0	0	0	0
3	EL MATON (8700)	MATAGORDA	0	0	0	0
3	EL MATON, SOUTH (FRIO 10,700)	MATAGORDA	0	0	0	0
3	EL MATON, W. (9200)	MATAGORDA	0	0	0	0
3	EL MATON, W (9400)	MATAGORDA	0	0	0	0
3	P EL PLEASANT (WILCOX, LO)	AUSTIN	1	1	119,983	407
3	ELIZABETH (NORTH)	JEFFERSON	1	0	4,598	0
3	ELLIOTT (YEGUA STRAY U)	HARDIN	0	0	0	0
3	ELLIOTT (YEGUA W)	HARDIN	0	0	0	0
3	ELLIOTT SLOUGH (FRIO, LOWER)	MATAGORDA	1	1	15,508	252
3	ELM GROVE (COCKRILL, FIRST)	FAYETTE	1	0	0	0
3	ELM GROVE (SPARTA)	FAYETTE	1	0	1,650	0
3	P ELWOOD (VICKSBURG)	CHAMBERS	6	6	7,178,735	181,270
3	ENGLEHART (FB-2, FRIO 3100)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-1)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-2)	COLORADO	0	0	0	0
3	P ENGLEHART (WILCOX 8900)	COLORADO	7	5	596,424	4,565 F
3	ENGLEHART (WILCOX 8900)	COLORADO	0	0	0	0
3	ENGLEHART (WILCOX 9100)	COLORADO	0	0	0	0
3	ENGLEHART (Y-1)	COLORADO	1	0	0	0
3	A ENGLEHART (Y-5 SAND)	COLORADO	0	0	0	0
3	ENGLEHART (3300)	COLORADO	0	0	0	0
3	ENGLEHART (3400)	COLORADO	0	0	0	0
3	ENGLEHART (3750)	COLORADO	1	0	0	0
3	ENGLEHART (5900)	COLORADO	0	0	0	0
3	ENGLEHART (5910)	COLORADO	1	0	0	0
3	P ENGLEHART (6000)	COLORADO	1	0	0	0
3	ENGLEHART (6290)	COLORADO	0	0	0	0
3	P ENGLEHART (6200)	COLORADO	1	1	95,045	540
3	P ENGLEHART (6230)	COLORADO	1	1	96,586	1,099
3	P ENGLEHART (6300)	COLORADO	1	1	56,985	300
3	P ENGLEHART (6500)	COLORADO	2	1	33,826	818 F
3	ENGLEHART (6700)	COLORADO	0	0	0	0
3	ENGLEHART (FRIO 3750)	COLORADO	1	0	44,145	0
3	ENGLEHART, E. (YEGUA 6000)	COLORADO	0	0	0	0
3	ENGLEHART, E. (2050)	COLORADO	0	0	0	0
3	ENGLEHART, E. (3700)	COLORADO	0	0	0	0
3	P ENGLEHART, E. (6500)	COLORADO	1	1	19,982	0
3	P ENGLEHART, NORTH (WILCOX)	COLORADO	1	1	217,851	3,727
3	ENGLEHART, N. (YEGUA 6200)	COLORADO	0	0	0	0
3	P ENGLEHART, Nw. (WILCOX, UP.)	COLORADO	1	1	300,905	3,430
3	ENGLEHART, S. (3960)	COLORADO	0	0	0	0
3	ENGLEHART, S. (4050)	COLORADO	0	0	0	0
3	ENGLEHART, S. (6200)	COLORADO	1	0	0	0
3	ERVING (WILCOX 14,500)	AUSTIN	0	0	0	0
3	A ESPERSON DOME	LIBERTY	0	0	0	0
3	ESPERSON DOME*	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -J-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE -M-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 1800)	LIBERTY	1	0	0	0
3	A ESPERSON DOME (MIOCENE 3800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (VKSBBG. 5700)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA)	LIBERTY	2	0	0	0
3	P ESPERSON DOME (YEGUA 7000)	LIBERTY	3	1	133,158	1,180
3	ESPERSON DOME (YEGUA 7100)	LIBERTY	1	0	0	0
3	ESPERSON DOME (YEGUA 7300 UPPER)	LIBERTY	0	0	0	0
3	P ESPERSON DOME (YEGUA 7800 UPPER)	LIBERTY	2	0	0	0
3	P ESPERSON DOME (YEGUA 8500)	LIBERTY	3	0	0	0
3	ESPERSON DOME (YEGUA 9150)	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH (9000)	LIBERTY	0	0	0	0
3	A ESPERSON DOME, SOUTH	LIBERTY	1	0	0	0
3	ETTA (6400)	WHARTON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ETTA (6550)	WHARTON	0	0	0	0
3	A ETTA (7000 FRIO)	WHARTON	0	0	0	0
3	ETTA (7150 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7350 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7500)	WHARTON	0	0	0	0
3	A EUREKA HEIGHTS	HARRIS	0	0	0	0
3	P EVACALE, NE. (WILCOX)	JASPER	1	1	38,117	2,366
3	P EVERGREEN (PAYNE)	SAN JACINTO	0	0	0	0
3	EVERGREEN, N. (NAVARRO)	SAN JACINTO	0	0	0	0
3	A FAIRBANKS	HARRIS	3	1	88,642	722
3	FAIRBANKS (COCKFIELD 6500)	HARRIS	1	1	80,721	157
3	FAIRBANKS (GOODYKCOONTZ SECOND)	HARRIS	0	0	0	0
3	P FAIRBANKS (GOODYKCOONTZ SECOND S.)	HARRIS	1	0	0	0
3	FAIRBANKS (LOOK 6900)	HARRIS	0	0	0	0
3	FAIRBANKS (MOORE FIRST)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA COCKFIELD 6800)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA 6600)	HARRIS	0	0	0	0
3	P FAIRBANKS (YEGUA 7500 -B-1)	HARRIS	0	0	0	0
3	P FAIRBANKS (5000)	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH (FRIO 6500)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (GOODYKCOONTZ 1ST)	HARRIS	0	0	0	0
3	FAIRBANKS, SW. (GOODYKCOONTZ 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (LOOK)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #1)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #2)	HARRIS	0	0	0	0
3	P FAITH-MAG (FRIO 9500)	MATAGORDA	5	1	231,873	396
3	A FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	0	0	0	0
3	A FANNETT	JEFFERSON	3	0	11,096	0
3	FANNETT *	JEFFERSON	14	4	157,819	447 F
3	FANNETT (FLT. BLK. E11M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. E12M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. W2M)	JEFFERSON	0	0	0	0
3	A FANNETT (FRIO LOWER)	JEFFERSON	1	0	0	0
3	P FANNETT (FRIO SEG. A UPPER)	JEFFERSON	1	0	0	0
3	A FANNETT (FRIO UPPER)	JEFFERSON	0	0	0	0
3	FANNETT (MARGINULINA 7500)	JEFFERSON	0	0	0	0
3	FANNETT (8000)	JEFFERSON	0	0	0	0
3	FANNETT, SW (FRIO 7900)	JEFFERSON	1	0	0	0
3	FANNETT, SW (NOD 2)	JEFFERSON	1	0	0	0
3	P FANNETT, WEST (8500)	JEFFERSON	0	0	0	0
3	P FARR (NODSARIA A)	JEFFERSON	0	0	0	0
3	FAYETTEVILLE, NE. (OAKVILLE)	FAYETTE	1	0	0	0
3	P FEDERAL BLOCK 206 (MIOCENE H)	GALVESTON	0	0	0	0
3	P FELICIA (YEGUA)	LIBERTY	1	1	223,553	15,390
3	FEN-MAC (FRIO 1)	JEFFERSON	0	0	0	0
3	A FEN-MAC (MARG.)	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING (QUEEN CITY)	GRIMES	1	0	0	0
3	FERGUSON CROSSING (WILCOX)	GRIMES	3	0	0	0
3	FETZER (WILCOX)	WALLER	0	0	0	0
3	FIG RIDGE (F-1)	CHAMBERS	0	0	0	0
3	P FIG RIDGE (F-2)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-B, F-1)	CHAMBERS	1	1	19,696	66 F
3	FIG RIDGE (FB-B, MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-C, F-1)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO FIRST)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO SECOND)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO THIRD B)	CHAMBERS	1	0	130	0 F
3	P FIG RIDGE (MARGINULINA)	CHAMBERS	3	0	0	0
3	FIG RIDGE (8250)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (MARG. 7)	CHAMBERS	0	0	0	0
3	P FIG RIDGE, NW (DISCORBIS)	CHAMBERS	1	0	26,505	1,407
3	FIG RIDGE, NW. (F-1)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (F-2)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	0	0	0	0
3	P FIG RIDGE, NW. (MARG. 7800)	CHAMBERS	0	0	0	0
3	P FIG RIDGE, NW. (MARG. 7900)	CHAMBERS	2	0	49	0
3	FILES (WILCOX)	TYLER	0	0	0	0
3	FINFROCK (FEENEY-4TH)	HARRIS	0	0	0	0
3	FINFROCK (STRAY 6700)	HARRIS	0	0	0	0
3	FINFROCK (7500)	HARRIS	0	0	0	0
3	A FISHER (WILCOX FIFTH)	TYLER	0	0	0	0
3	A FISHER (WILCOX FIRST)	TYLER	0	0	0	0
3	P FISHER (WILCOX SECOND)	TYLER	0	0	0	0
3	A FISHERS REEF	CHAMBERS	2	0	18,003	65
3	A FISHERS REEF (FRIO B 9200)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 1-A)	CHAMBERS	1	0	0	0
3	A FISHERS REEF (FRIO 1-B)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 5)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 5-A)	CHAMBERS	0	0	0	0
3	P FISHERS REEF (FRIO 6)	CHAMBERS	4	1	668,466	8,580 F
3	P FISHERS REEF (FRIO 6-C)	CHAMBERS	2	2	217,779	2,035 F
3	P FISHERS REEF (FRIO 8)	CHAMBERS	1	1	14,831	190 F
3	FISHERS REEF (FRIO 9)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 10-A)	CHAMBERS	1	0	0	0
3	P FISHERS REEF (FRIO 10-B)	CHAMBERS	1	0	96,299	113 F
3	P FISHERS REEF (FRIO 11)	CHAMBERS	8	0	240,260	1,667 F
3	A FISHERS REEF (FRIO 13)	CHAMBERS	6	4	284,640	1,292 F
3	A FISHERS REEF (FRIO 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 18)	CHAMBERS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P FISHERS REEF (FRIO 8200)	CHAMBERS	2	1	402,939	5,277
3	P FISHERS REEF (FRIO 8400)	CHAMBERS	8	2	178,959	1,169 F
3	P FISHERS REEF (FRIO 8800)	CHAMBERS	2	1	197,316	1,235 F
3	FISHERS REEF (8300)	CHAMBERS	0	0	0	0
3	A FISHERS REEF, NORTHEAST	CHAMBERS	1	1	191,566	365 F
3	P FISHERS REEF, NE. (FRIO 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF, SOUTH (FRIO 8700)	CHAMBERS	1	0	2	0 F
3	FLAGPOND (FRIO LOWER)	BRAZORIA	0	0	0	0
3	P FLORES (10-H)	SAN JACINTO	2	1	164,351	12,648
3	FLORES (10,970)	SAN JACINTO	1	0	2,602	1,365
3	FONDREN RANCH (WILCOX)	COLORADO	1	0	0	0
3	FORREST (YEGUA 8080)	HARRIS	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE)	MADISON	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	M 7	5	941,944	35,888
3	FORT TRINIDAD (GLEN ROSE -E-)	MADISON	9	3	389,766	5,096 F
3	FORT TRINIDAD (GLEN ROSE, UPPER)	HOUSTON	M 32	15	2,105,171	0 F
3	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 6	2	23,695	94
3	FT. TRINIDAD, E. (GLEN ROSE E)	HOUSTON	M 3	0	3,145	0 F
3	FT. TRINIDAD, NE. (GLENROSE, UP)	HOUSTON	3	0	0	0
3	A FT. TRINIDAD, SW. (BUDA)	MADISON	0	0	0	0
3	A FORT TRINIDAD, SW. (GLEN ROSE-B-)	MADISON	0	0	0	0
3	FORT TRINIDAD, SW. (GLEN ROSE-C-)	MADISON	2	0	0	0
3	FORT TRINIDAD, SW. (GLEN ROSE-E-)	MADISON	0	0	0	0
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	M 17	4	207,085	3,219 F
3	FORTENBERRY (YEGUA 5-A)	HARDIN	0	0	0	0
3	A FORTENBERRY, WEST (YEGUA #3)	HARDIN	0	0	0	0
3	FOSTER FARMS (FRIO 4300)	WHARTON	0	0	0	0
3	FOSTER FARMS (FRIO 4400)	FORT BEND	0	0	0	0
3	P FOSTER FARMS, NORTH (4100)	FORT BEND	1	0	10,993	0
3	P FOSTER FARMS, NORTH (7550 YEGUA)	FORT BEND	2	1	183,817	3,246
3	FOSTORIA (COCKFIELD 5,600)	MONTGOMERY	0	0	0	0
3	FOSTORIA (WILCOX 9,100)	MONTGOMERY	3	2	49,543	0 F
3	P FOSTORIA (WILCOX 10,900)	MONTGOMERY	2	0	0	0
3	P FOSTORIA (10,400)	MONTGOMERY	1	1	66,860	0 F
3	P FOUR CORNERS (HELMUTH)	BRAZORIA	1	1	20,993	1,142
3	P FOUR CORNERS (HELMUTH A)	BRAZORIA	1	1	477,630	4,712
3	P FOUR CORNERS (11500)	BRAZORIA	1	1	356,966	11,093
3	P FOUR CORNERS (12000)	BRAZORIA	3	2	1,808,417	43,751 F
3	FOUR CORNERS (13000)	BRAZORIA	1	1	13,330	823
3	A FRAN (YEGUA 5)	JASPER	0	0	0	0
3	P FRANK	COLORADO	4	3	120,917	119 F
3	P FRANKS (ALIBEL)	GALVESTON	0	0	0	0
3	P FRANKS (ANDRAU 11,800)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD, FB 1-A)	GALVESTON	0	0	0	0
3	P FRANKS (FRIO 10,000)	GALVESTON	0	0	0	0
3	FRANKS, (HARRIS)	GALVESTON	0	0	0	0
3	P FRANKS (R-1-A)	GALVESTON	0	0	0	0
3	FRANKS (RYCADE)	GALVESTON	1	1	10,130	303
3	A FRANKS (SCHENCK SAND)	GALVESTON	2	0	0	0
3	FRANKS (SCHENCK UPPER)	GALVESTON	0	0	0	0
3	FRANKS (WEITING, LOWER)	GALVESTON	2	1	130,041	5,725
3	FRANKS (WEITING, UPPER)	GALVESTON	M 5	3	1,171,623	99,007
3	P FREEPORT (MIOCENE 7400)	BRAZORIA	1	0	0	0
3	P FREEPORT (MIOCENE 7600)	BRAZORIA	1	1	228,345	0 F
3	P FREEPORT (MIOCENE 7900)	BRAZORIA	1	0	0	0
3	P FREEPORT (MIOCENE 8100)	BRAZORIA	2	1	628,442	6,410 F
3	FRELS (WILCOX, FIRST)	FORT BEND	0	0	0	0
3	A FRELSBURG	COLORADO	1	0	0	0
3	FRELSBURG (WILCOX 10-A)	COLORADO	0	0	0	0
3	FRELSBURG (WILCOX 8000)	COLORADO	3	0	0	0
3	FRELSBURG (Z-11)	COLORADO	0	0	0	0
3	FRELSBURG (Z-11-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-12)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C)	COLORADO	0	0	0	0
3	P FRELSBURG (Z-12-C, LD.)	COLORADO	1	0	428	61
3	FRELSBURG (Z-13)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13-B)	COLORADO	0	0	0	0
3	FRELSBURG (Z-14)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-C)	COLORADO	0	0	0	0
3	P FRELSBURG (Z-15-D)	COLORADO	1	1	29,768	1,708
3	FRELSBURG (Z-15-F)	COLORADO	2	0	0	0
3	FRELSBURG (Z-15-F-1)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-H)	COLORADO	0	0	0	0
3	P FRELSBURG (Z-15-S)	COLORADO	1	1	52,607	1,135
3	FRELSBURG (Z-16)	COLORADO	0	0	0	0
3	FRELSBURG (Z-17-F)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-19)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20)	COLORADO	0	0	0	0
3	P FRELSBURG (Z-20,UP.)	COLORADO	1	1	42,394	3,241
3	P FRELSBURG (Z-20, A)	COLORADO	1	1	97,540	2,080
3	P FRENCH ISLAND (HACKBERRY)	JEFFERSON	0	0	0	0
3	P FRENCH ISLAND (H-3)	JEFFERSON	1	1	171,625	53,685
3	P FRENCH ISLAND (H-4)	JEFFERSON	1	1	45,913	16,297
3	P FRIO (10560)	BRAZORIA	1	0	573	98

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3	FRNKA (COCKFIELD 6400)	COLORADO	0	0	0	0
3	FRNKA (FRIC)	COLORADO	0	0	0	0
3	P FRNKA (WILCOX LEHRER)	COLORADO	0	0	0	0
3	P FRNKA (3460)	COLORADO	1	1	71,590	0
3	P FRNKA (6200)	COLORADO	1	1	67,861	2,238
3	FRNKA (6350)	COLORADO	0	0	0	0
3	FRNKA (6600)	COLORADO	0	0	0	0
3	FULSHEAR (CHRISTIAN 7500)	FORT BEND	0	0	0	0
3	P FULSHEAR (CLODINE, UPPER 7100)	FORT BEND	6	5	130,490	2,046
3	P FULSHEAR (HILLEBRENNER)	FORT BEND	2	1	54,123	196
3	FULSHEAR (III-B)	FORT BEND	0	0	0	0
3	FULSHEAR (III-C)	FORT BEND	0	0	0	0
3	FULSHEAR (III-D)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-A)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-C)	FORT BEND	0	0	0	0
3	P FULSHEAR (IV-B)	FORT BEND	1	1	226,546	1,705
3	FULSHEAR (IV-F)	FORT BEND	0	0	0	0
3	FULSHEAR (MURPHY 2B 7200)	FORT BEND	1	0	0	0
3	A FULSHEAR (WATSON)	FORT BEND	2	1	46,340	1,784
3	P FULSHEAR (WATSON, UPPER)	FORT BEND	2	0	0	0
3	FULSHEAR (WILCOX 11,000)	FORT BEND	0	0	0	0
3	FULSHEAR (4350)	HARRIS	0	0	0	0
3	FULSHEAR (7700)	FORT BEND	0	0	0	0
3	P FULSHEAR (7900)	FORT BEND	1	0	77,113	327
3	P FULSHEAR, S. (WILCOX 15450)	FORT BEND	2	2	203,525	779
3	DOM 27-L (8150)	GALVESTON	1	0	0	0
3	G. O. M.-ST-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. (MIO. 7150)	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. (7100)	GALVESTON	0	0	0	0
3	P GALVESTON BLOCK 100-L (FRIO)	GALVESTON	1	0	388,366	5,559
3	P GALVESTON BLK. 104-L (SD.1)	GALVESTON	1	1	711,558	5,060
3	P GALVESTON BLK. 104-L (SD.2)	GALVESTON	2	2	1,323,497	20,875
3	P GALVESTON BLK. 104-L (SD.3)	GALVESTON	1	1	278,022	4,676
3	P GALVESTON BLK. 104-L (SD.6)	GALVESTON	1	0	434,595	939 F
3	P GALVESTON BLOCK 310-L (MIO)	GALVESTON	9	8	5,017,927	50,698
3	P GALVESTON ISLAND (DISCORBIS 5)	GALVESTON	4	4	5,152,753	7,255 F
3	P GALVESTON ISLAND (DISCORBIS 7760)	GALVESTON	3	1	391,787	933
3	P GALVESTON ISLAND (SIPHONINA)	GALVESTON	2	2	3,020,048	5,414
3	P GALVESTON 102-L (MIOCENE)	GALVESTON	6	5	26,972,152	25,349 F
3	GARWOOD (FRIO 3200)	COLORADO	1	0	0	0
3	GARWOOD (FRIO 3550)	COLORADO	2	0	0	0
3	GARWOOD (MIOCENE 1300)	COLORADO	1	0	0	0
3	P GARWOOD (MIOCENE 1850)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 1950)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2000)	COLORADO	2	2	16,009	0
3	GARWOOD (MIOCENE 2100)	COLORADO	1	0	7,091	0
3	GARWOOD (MIOCENE 2350)	COLORADO	0	0	0	0
3	P GARWOOD (MIOCENE 3100)	COLORADO	2	0	0	0
3	P GARWOOD (WILCOX 8500)	COLORADO	1	1	51,212	1,253
3	P GARWOOD (WILCOX 8600)	COLORADO	0	0	0	0
3	GARWOOD (YEGUA 5600)	COLORADO	0	0	0	0
3	GARWOOD (3600)	COLORADO	8	0	0	0
3	GARWOOD (3800)	COLORADO	0	0	168,472	0 F
3	P GARWOOD EAST (4100)	COLORADO	1	1	14,377	0
3	GARWOOD, NORTH (BUCKSNAG 5900)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2000)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2100)	COLORADO	0	0	0	0
3	P GARWOOD, NORTH (3500)	COLORADO	2	2	169,731	0
3	GARWOOD, NE. (1900)	COLORADO	1	1	30,367	0
3	P GARWOOD, NE. (3800)	COLORADO	1	1	131,329	0
3	GARWOOD, NW. (CONROE GAS)	COLORADO	0	0	0	0
3	GARWOOD, N.W. (MIOCENE 1750)	COLORADO	1	0	0	0
3	P GARWOOD, NW. (MCDERMOTT)	COLORADO	1	0	0	0
3	GARWOOD, NW. (PETTUS)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1250)	COLORADO	1	0	0	0
3	GARWOOD, NW. (1820)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1840)	COLORADO	1	0	0	0
3	GARWOOD, NW. (1950)	COLORADO	4	2	42,347	0
3	GARWOOD, NW. (2000)	COLORADO	2	1	19,560	0
3	GARWOOD, NW. (2100)	COLORADO	3	1	7,294	0
3	P GARWOOD, NW. (2100, W)	COLORADO	2	1	90,310	0
3	GARWOOD, NW. (3200)	COLORADO	0	0	0	0
3	GARWOOD, NW. (3300)	COLORADO	2	0	0	0
3	P GARWOOD, NW. (3700)	COLORADO	1	1	32,264	0
3	GARWOOD, N. W. (5900)	COLORADO	1	0	441	0
3	GARWOOD, SOUTH (HOELSCHER)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (3250)	COLORADO	1	0	0	0
3	P GARWOOD, SW. (3400)	COLORADO	2	1	91,662	0
3	P GARWOOD, WEST (9800)	COLORADO	1	1	84,167	3,380
3	GEBHART (YEGUA 5)	JASPER	0	0	0	0
3	GIBBS BROS. (BUDA)	WALKER	1	0	0	0
3	GIBBS BROS. (GECGETOWN 12260)	WALKER	0	0	0	0
3	GIBBS BROS., N. (CADELL 1120)	WALKER	0	0	0	0
3	GIBBS BROS., N. (PERT-400)	WALKER	0	0	0	0
3	A GIDDINGS (AUSTIN CHALK)	LEE	0	0	0	0
3	P GIDDINGS (AUSTIN CHALK A)	BURLESON	34	33	10,140,790	836,386 F
3	P GIDDINGS (EDWARDS, GAS)	FAYETTE	11	11	2,629,901	69,428
3	P GIDDINGS (WILCOX 3200)	LEE	1	0	42,123	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P GIDDINGS (4100)	LEE	1	1	100,124	0
3	P GIDDINGS (AUSTIN CHALK, GAS)	LEE	M 156	137	30,348,811	2,110,291 F
3	P GILBERT RANCH (HACKBERRY 2)	JEFFERSON	1	1	120,120	300
3	P GILBERT RANCH (8700)	JEFFERSON	1	0	6,348	133
3	GILBERT RANCH (8750)	JEFFERSON	0	0	0	0
3	GILBERT WOODS (NOD. UP. 10300)	JEFFERSON	0	0	0	0
3	P GILBERT WOODS (NOD. 1)	JEFFERSON	1	1	518,503	4,591
3	P GILBERT WOODS (NOD. 2)	JEFFERSON	0	0	0	0
3	GILBERT WOODS, W. (NOD. 1)	JEFFERSON	0	0	0	0
3	A GILLOCK	GALVESTON	3	0	0	0
3	A GILLOCK (BIG GAS)	GALVESTON	4	2	24,011	9 F
3	GILLOCK (BIG GAS, FB-F)	GALVESTON	0	0	0	0
3	GILLOCK (CCAST)	GALVESTON	0	0	0	0
3	A GILLOCK (EAST SEGMENT)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO BIG 7800)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO FIRST)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO STRINGER 8030)	GALVESTON	1	0	0	0
3	GILLOCK (FRIO 2-GAS)	GALVESTON	1	0	0	0
3	A GILLOCK (FRIO 4)	GALVESTON	0	0	0	0
3	P GILLOCK (FRIO 7900)	GALVESTON	3	1	188	10
3	GILLOCK (FRIO 9100)	GALVESTON	0	0	0	0
3	A GILLOCK (HUMBLE SO. FB F)	GALVESTON	0	0	0	0
3	P GILLOCK (KENBEN)	GALVESTON	1	0	19,696	0
3	R GILLOCK (1770)	GALVESTON	2	2	45,930	0
3	P GILLOCK (7650)	GALVESTON	0	0	0	0
3	A GILLOCK, SCUTH	GALVESTON	24	4	1,655,227 C	9,324
3	GILLOCK, SOUTH (FRIO TOP 7500)	GALVESTON	0	0	0	0
3	GINTHER (WILCOX 9900)	COLORADO	0	0	0	0
3	GINTHER (YEGUA 3100)	COLORADO	0	0	0	0
3	GINTHER (1170)	COLORADO	1	0	0	0
3	GINTHER (1400)	COLORADO	0	0	0	0
3	GINTHER (1500)	COLORADO	1	0	0	0
3	GINTHER (2800)	COLORADO	0	0	0	0
3	GINTHER (2840)	COLORADO	1	0	0	0
3	GINTHER (5000)	COLORADO	1	1	36,051	111
3	P GIST (HACKBERRY 7100)	NEWTON	1	1	98,569	1,951
3	GIST (PEELER NO. 2 SAND)	NEWTON	0	0	0	0
3	A GIST (WALDEN)	NEWTON	0	0	0	0
3	GIST (5200 FRIO)	NEWTON	0	0	0	0
3	GIST (5500 FRIO)	NEWTON	0	0	0	0
3	GIST (5600 FRIO)	NEWTON	0	0	0	0
3	A GIST, SOUTH (FRIO 7320)	NEWTON	1	0	0	0
3	P GIST, WEST (7200)	JASPER	1	0	13,405	114 F
3	GIST, WEST (7200 FB2)	JASPER	1	1	15,759	175
3	P GLASSCOCK (FRIO 2600)	COLORADO	2	2	153,465	0
3	GLASSCOCK (WILCOX 7,800)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,800)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 8,900)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,950)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 9,100)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 9,200 A)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9,300)	COLORADO	1	1	29,368	643
3	P GLASSCOCK (WILCOX 9,400)	COLORADO	2	0	21,672	1,057
3	P GLASSCOCK (WILCOX 9,500)	COLORADO	0	0	0	0
3	R GLASSCOCK (WILCOX 9550)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 10,000)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 10,500)	COLORADO	2	1	64,340	2,289
3	P GLASSCOCK, S. (WILCOX 10,800)	COLORADO	1	1	123,508	4,005
3	P GLEN FLORA (FRIO 5400)	WHARTON	1	1	41,121	0
3	P GLENPOINT (F-8)	CHAMBERS	1	0	0	0
3	GLEN POINT (F-10)	CHAMBERS	1	0	0	0
3	P GLEN POINT (F-11B)	CHAMBERS	1	0	0	0
3	GLEN POINT (F-12)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-14-B)	CHAMBERS	0	0	0	0
3	P GLEN POINT (F-15)	CHAMBERS	0	0	0	0
3	GLENDALE (BUDA)	TRINITY	0	0	0	0
3	GLENDALE (EDWARDS)	TRINITY	0	0	0	0
3	P GLENDALE (GEORGETOWN)	TRINITY	0	0	0	0
3	P GLENDALE (WOODBINE 9900)	TRINITY	0	0	0	0
3	GLIDDEN (WILCOX 9600)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 9900)	COLORADO	0	0	0	0
3	P GLIDDEN (WILCOX 10450)	COLORADO	1	1	39,090	2,375
3	P GLIDDEN (WILCOX 10600)	COLORADO	2	2	301,816	3,587
3	P GOAT HILL (WOODBINE)	POLK	3	1	141,230	976
3	GOFF (4450)	WHARTON	0	0	0	0
3	GOINGS LANDING (FRIO 7750)	CHAMBERS	0	0	0	0
3	GOINGS LANDING (VICKSBURG 8400)	CHAMBERS	0	0	0	0
3	GOLDEN ROD (FRIO 4050)	WHARTON	0	0	0	0
3	P GOLDEN ROD (FRIO 4200)	WHARTON	2	2	162,324	0
3	GOLDEN ROD (2630)	WHARTON	1	0	616	0
3	P GOLDEN ROD (3800)	WHARTON	1	0	3,371	0
3	P GOLDEN ROD (4550)	WHARTON	1	1	5,419	45
3	GOLDEN TRIANGLE (HACK 1)	JEFFERSON	0	0	0	0
3	GOODRICH (MIOCENE 2300)	POLK	0	0	0	0
3	GOODRICH (MIOCENE 2500)	POLK	0	0	0	0
3	GOODRICH (PERKINS, LOWER)	POLK	0	0	0	0
3	GOODRICH (3150)	POLK	1	0	0	0
3	P GOODRICH (4900)	POLK	1	1	66,805	0
3	P GOODRICH (5300)	POLK	1	1	155,642	1,551
3	A GOOSE CREEK	HARRIS	3	2	22,649	0

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3	GOOSE CREEK (FRIO 3900)	HARRIS	0	0	0	0
3	GOOSE CREEK (MIOCENE 2900)	HARRIS	0	0	0	0
3	GRACEY (2100)	COLORADO	0	0	0	0
3	GRAND LAKE (WILCOX 8,400)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 8,700)	MONTGOMERY	0	0	0	0
3	P GRAND LAKE (WILCOX 9100)	MONTGOMERY	1	1	32,740	288
3	P GRAND LAKE (WILCOX 10,900)	MONTGOMERY	1	1	65,185	2,285
3	GRAND LAKE (WILCOX 11,000)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 11,500)	MONTGOMERY	0	0	0	0
3	P GREEN LAKE (3350)	GALVESTON	1	0	0	0
3	P GREEN LAKE (6900)	GALVESTON	2	2	291,320	1,813
3	P GREEN LAKE (6900, Sw.)	GALVESTON	1	1	190,936	1,602
3	P GREENS LAKE (3600)	GALVESTON	1	1	9,900	0
3	P GREEN'S LAKE (6600)	GALVESTON	1	0	186,596	564
3	GREENS LAKE (MIOCENE 5200)	GALVESTON	1	0	0	0
3	P GREENS BAYOU (FRIO-VKSBG D)	HARRIS	3	2	262,502	1,131
3	P GRESHAM (4400)	WHARTON	1	1	11,338	0
3	GRESHAM (4800)	WHARTON	0	0	0	0
3	GRINNELL (VICKSBURG)	JEFFERSON	0	0	0	0
3	P GROVES (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUILLOT (MIOCENE 4000)	MATAGORDA	0	0	0	0
3	GULF REFINERY (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM BAYOU (COOK MTN., LD.)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 8900)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 9000)	LIBERTY	0	0	0	0
3	GUM ISLAND, N. (FRIO 9190)	JEFFERSON	1	0	262	19
3	GUM ISLAND, N. (HACKBERRY)	JEFFERSON	0	0	0	0
3	P GUM ISLAND, N. (HACKBERRY C-1)	JEFFERSON	2	1	196,755	12,022
3	P GUM ISLAND, N. (HACKBERRY 2)	JEFFERSON	3	1	92,638	3,828
3	P GUM ISLAND, N. (HACKBERRY 3-C)	JEFFERSON	1	0	8,576	97
3	P GUM ISLAND, N. (HACKBERRY 4)	JEFFERSON	8	8	7,260,370	583,760
3	P GUM ISLAND, N. (HACKBERRY 10800)	JEFFERSON	1	1	257,582	52,015
3	P GUM ISLAND, N. (8700)	JEFFERSON	1	0	0	0
3	P GUM ISLAND, W. (10,200)	JEFFERSON	1	1	49,510	4,868
3	P GUM ISLAND, W (10500)	JEFFERSON	1	1	1,558,563	88,737
3	P GUM SLOUGH (Y-4)	JASPER	1	0	0	0
3	H. H. H. (7800)	HARRIS	2	1	5,469	0
3	P H. H. H. (9000)	HARRIS	1	0	200	41
3	P H. H. H. (9300)	HARRIS	1	0	21,457	845
3	A HALF MOON SHOAL (FRIO-A)	GALVESTON	2	2	1,412,674	28,337
3	A HALF MOON SHOAL (FRIO B)	GALVESTON	1	1	447,458	11,756
3	HAMEL (WILCOX 8460)	COLORADO	0	0	0	0
3	HAMEL (7300)	COLORADO	0	0	0	0
3	HAMEL (8600)	COLORADO	0	0	0	0
3	P HAMEL, EAST (EDWARDS)	COLORADO	1	0	0	0
3	P HAMEL, EAST (6850)	COLORADO	0	0	0	0
3	P HAMEL, EAST (8250)	COLORADO	3	2	306,779	5,424
3	P HAMEL, EAST (9400)	COLORADO	1	1	106,757	8,005
3	P HAMEL, EAST (9600)	COLORADO	1	0	0	0
3	HAMEL, EAST (9800)	COLORADO	4	2	361,401	11,962
3	P HAMEL, EAST (10200)	COLORADO	1	1	113,618	2,544
3	P HAMEL, SOUTH (9100)	COLORADO	2	1	67,041	1,982
3	HAMEL, SOUTH (9350)	COLORADO	0	0	0	0
3	HAMEL, SOUTH (9400)	COLORADO	1	0	0	0
3	P HAMEL, SOUTH (9434)	COLORADO	1	1	28,711	5,115
3	P HAMEL, SOUTH (9500)	COLORADO	1	0	11,988	76
3	HAMEL, SOUTH (9550)	COLORADO	0	0	0	0
3	P HAMEL, SOUTH (9600)	COLORADO	1	0	0	0
3	P HAMEL, WEST (900)	COLORADO	1	0	13,555	0
3	HAMMAN (HUEBNER)	MATAGORDA	0	0	0	0
3	P HAMMAN (-O-SAND)	MATAGORDA	1	1	159,874	1,520
3	HAMMAN (RANSOM)	MATAGORDA	0	0	0	0
3	P HAMMAN (-V-SAND)	MATAGORDA	1	0	100	1
3	P HAMMAN (8900)	MATAGORDA	0	0	0	0
3	A HAMMAN (9150)	MATAGORDA	0	0	0	0
3	P HAMMAN (9420)	MATAGORDA	0	0	0	0
3	A HAMMAN (9,800)	MATAGORDA	0	0	0	0
3	P HAMMAN (9,900 FRIO)	MATAGORDA	2	1	92,928	357
3	P HAMMON (10,300)	MATAGORDA	1	0	0	0
3	HAMMAN (10,900)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (HANCOCK C)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (MILBERGER A)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (RICHER)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (9300)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (9,900 FRIO)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,100 FRIO)	MATAGORDA	2	2	124,476	3,918
3	A HAMMAN, EAST (10,300)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,700 FRIO)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (10,870)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (11,200 FRIO)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (11,500)	MATAGORDA	0	0	0	0
3	HAMPTON (Y 18 7600)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA A-1)	HARDIN	1	0	0	0
3	A HAMPTON, S. (YEGUA B-1, UP)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA D-1)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA E-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA E-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-2 7800)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-1)	HARDIN	0	0	0	0

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3	P HAMPTON, SOUTH (YEGUA G-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-1)	HARDIN	1	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-3)	HARDIN	3	0	0	0
3	P HAMPTON, SOUTH (YEGUA I)	HARDIN	4	1	22,208	0
3	P HAMSHIRE, WEST (NODOSARIA)	JEFFERSON	4	4	412,795	0 F
3	P HANCOCK (2270)	COLORADO	1	0	5,051	0
3	P HANCOCK (2300)	COLORADO	1	0	0	0
3	P HANCOCK (2375)	COLORADO	1	0	0	0
3	P HANCOCK (2625)	COLORADO	2	0	27,593	0
3	A HANKAMER	LIBERTY	7	1	75,311	0 F
3	HANKAMER*	LIBERTY	0	0	0	0
3	P HANKAMER (CIB #10 & TEX MISS)	LIBERTY	1	1	154,349	560
3	A HANKAMER (FRIO)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE GAS)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE 1300)	LIBERTY	1	0	0	0
3	P HANKAMER (VICKSBURG)	LIBERTY	1	0	0	0
3	HANKAMER (8000)	LIBERTY	0	0	0	0
3	HANKAMER (8100)	LIBERTY	0	0	0	0
3	HANKAMER (8200)	LIBERTY	0	0	0	0
3	HANKAMER (8500)	LIBERTY	0	0	0	0
3	HANKAMER, EAST (8500)	LIBERTY	0	0	0	0
3	P HANKAMER, N. (CIB #10-TEX MISS)	LIBERTY	1	1	288,148	1,162
3	A HANKAMER, SOUTH	CHAMBERS	2	0	0	0
3	HANKAMER, S. (UF-1)	CHAMBERS	0	0	0	0
3	P HANKAMER, SOUTH (UF-2)	CHAMBERS	2	0	0	0
3	HANKAMER, S. (FRIO, UPPER 5900)	CHAMBERS	0	0	0	0
3	A HANKAMER, SE. (SEG B MARG I)	CHAMBERS	0	0	0	0
3	HANKAMER RANCH (QUINN)	NEWTON	0	0	0	0
3	HANNA REEF (MIOCENE 4900)	GALVESTON	0	0	0	0
3	P HANNAH, NW. (F-1)	GALVESTON	2	1	560,577	5,972
3	P HANNAH ISLAND (FRIO A)	GALVESTON	1	0	1,207	3
3	P HANNAH ISLAND FB II (FRIO A)	GALVESTON	2	0	110,967	3,234
3	P HANNAH ISLAND FB II (FRIO B)	GALVESTON	1	0	5,588	173
3	P HANNAH REEF (FRIO 16)	GALVESTON	1	1	279,428	52,842
3	HANNAH REEF (FRIO 9250)	GALVESTON	0	0	0	0
3	P HANNAH REEF (MIOCENE 71'15)	GALVESTON	0	0	0	0
3	A HARDIN	LIBERTY	1	0	0	0
3	P HARDIN (CESSNA 7300)	LIBERTY	1	1	22,141	0
3	HARDIN (CESSNA 7400)	LIBERTY	0	0	0	0
3	P HARDIN (COCKFIELD 7200)	LIBERTY	1	1	670	0
3	P HARDIN (COOK MOUNTAIN)	LIBERTY	1	1	127,526	1,421
3	HARDIN (COOK MOUNTAIN-4)	LIBERTY	0	0	0	0
3	HARDIN (FINLEY STRINGER)	LIBERTY	0	0	0	0
3	HARDIN (SEG. A, Y-13-C)	LIBERTY	1	1	8,276	134
3	P HARDIN (Y-3)	LIBERTY	0	0	0	0
3	A HARDIN (Y-7)	LIBERTY	0	0	0	0
3	P HARDIN (Y-9)	LIBERTY	1	0	57,816	1,095
3	HARDIN (Y-10)	LIBERTY	0	0	0	0
3	P HARDIN (Y-12)	LIBERTY	0	0	0	0
3	P HARDIN (7500)	LIBERTY	1	1	35,427	0 F
3	HARDIN (8100)	LIBERTY	0	0	0	0
3	HARDIN (8460 YEGUA)	LIBERTY	0	0	0	0
3	HARDIN, N. (DAVIS)	LIBERTY	1	0	0	0
3	A HARDIN, N. (FRAZIER 7370)	LIBERTY	0	0	0	0
3	A HARDIN, N. (FRAZIER 7425)	LIBERTY	0	0	0	0
3	A HARDIN, N. (MCMURTRY)	LIBERTY	1	0	0	0
3	A HARDIN, SOUTH (BARRETT)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-12)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-13-A)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (HUMPHRIES 7860)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (YEGUA 7900)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (YEGUA 9900)	LIBERTY	1	0	0	0
3	HARDIN, SOUTH (15 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (16 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SW. (HUMPHRIES 1)	LIBERTY	0	0	0	0
3	HARDIN, SOUTHWEST (RIVES #1)	LIBERTY	0	0	0	0
3	A HARTBURG	NEWTON	0	0	0	0
3	P HARTBURG (HACKBERRY 1ST)	NEWTON	1	0	8,578	25
3	HARTBURG (STRUMA 7800)	NEWTON	0	0	0	0
3	HARTBURG, NW. (NODOSARIA 7400)	NEWTON	0	0	0	0
3	P HARTBURG, NW. (STRUMA 7250)	NEWTON	1	0	10,673	1 F
3	P HARTBURG, NW. (STRUMA 7400)	NEWTON	1	1	47,913	143 F
3	HARTBURG, NW. (7600)	NEWTON	1	0	0	0
3	HARTBURG, S. (LEMONVILLE 1ST.)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -A-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -B-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (NODOSARIA)	ORANGE	0	0	0	0
3	HARTBURG, WEST (NONION)	NEWTON	0	0	0	0
3	HASTINGS (M-2)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 3)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 4)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 6)	BRAZORIA	1	0	0	0
3	P HASTINGS (M- 7)	BRAZORIA	2	1	81,345	0
3	HASTINGS (M- 8)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 8A)	BRAZORIA	1	0	0	0
3	HASTINGS (M- 9)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10)	BRAZORIA	1	0	0	0
3	HASTINGS (M-10-A)	BRAZORIA	0	0	0	0
3	P HASTINGS (M-10-B)	BRAZORIA	2	1	92,563	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P HASTINGS (M-10-C)	BRAZORIA	1	1	1,220	0
3	HASTINGS (M-11)	BRAZORIA	0	0	0	0
3	HASTINGS (M-11-B)	BRAZORIA	1	0	0	0
3	P HASTINGS (M-11-C)	BRAZORIA	1	0	32,837	0 F
3	HASTINGS (M-12)	BRAZORIA	2	0	0	0
3	P HASTINGS (M-13)	BRAZORIA	3	0	12,276	0
3	P HASTINGS, EAST (C-3 SAND)	BRAZORIA	1	1	129,791	1,243
3	A HASTINGS, EAST (FRIO)	BRAZORIA	3	0	3,702	0 F
3	A HASTINGS, EAST (6700 STORAGE)	BRAZORIA	0	0	0	0
3	HASTINGS, S.E.(F-46)	GALVESTON	0	0	0	0
3	P HASTINGS, S.E. (F-46, SEG. A)	GALVESTON	1	1	859,430	5,836
3	P HASTINGS, S. E. (F-46 SEG A LO)	GALVESTON	5	5	2,378,848	15,636
3	P HASTINGS, SE. (F-46; SEQ. B, LO)	GALVESTON	1	1	82,950	1,470
3	P HASTINGS, S. E. (F-47 SEG. A)	GALVESTON	3	1	71,600	1,823
3	HASTINGS, S. E. (F-47 SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48 SEG A)	GALVESTON	0	0	0	0
3	P HASTINGS, S. E. (F-48, SEG. B)	GALVESTON	1	1	40,552	665
3	HASTINGS, S.E. (9,460)	BRAZORIA	0	0	0	0
3	HAWKINSVILLE (CONRAD)	MATAGORDA	0	0	0	0
3	P HAWKINSVILLE, NORTH (FRIO)	MATAGORDA	1	1	105,881	1,257
3	HAYGOOD (Y-12)	NEWTON	0	0	0	0
3	HEATH (GLEN ROSE)	MADISON	1	0	0	0
3	HEINZE (YEGUA 7100)	HARRIS	0	0	0	0
3	HEINZE (YEGUA 7700)	HARRIS	0	0	0	0
3	HELEN (FRIO 5520)	WHARTON	0	0	0	0
3	P HEMPSTEAD, N.W. (9900)	WALLER	1	1	1,360	32
3	P HEMPSTEAD, N.W. (10,250)	WALLER	3	2	423,615	25,828 F
3	P HEMPSTEAD, N.W. (10,560)	WALLER	1	0	40,304	908
3	P HEMPSTEAD, NW. (10,900)	WALLER	1	0	41,590	549
3	P HEMPSTEAD, N.W. (11,030)	WALLER	1	0	36,635	871
3	HENDERSON-BUNA (Y-7)	JASPER	0	0	0	0
3	HENDERSON-BUNA (YEGUA 7500)	JASPER	0	0	0	0
3	P HENDERSON-BUNA (3700)	JEFFERSON	2	2	41,151	0
3	HENRY WEBB (YEGUA 7100)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7220)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7250)	JASPER	0	0	0	0
3	HEYNE (3400)	WHARTON	0	0	0	0
3	HEYNE (FRIO 3470)	WHARTON	1	0	52	0
3	P HEYNE (4100)	WHARTON	0	0	0	0
3	P HEYNE (6600)	WHARTON	0	0	0	0
3	HICKORY CREEK (9400 WILCOX)	HARDIN	0	0	0	0
3	HICKORY CREEK (9500 WILCOX)	HARDIN	0	0	0	0
3	A HICKORY CREEK (9900 WILCOX)	HARDIN	0	0	0	0
3	A HICKSBAUGH	TYLER	0	0	0	0
3	HICKSBAUGH (COCKFIELD)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 2-A)	TYLER	1	1	27,466	1,449
3	P HICKSBAUGH (WILCOX 3RD. 8400)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 4-A)	TYLER	2	1	28,000	954
3	P HICKSBAUGH (YEGUA 5583)	TYLER	1	0	2,116	0
3	A HICKSBAUGH (YEGUA 5638)	TYLER	0	0	0	0
3	A HIGH ISLAND	GALVESTON	2	1	6,284	0
3	HIGH ISLAND (11,200)	GALVESTON	0	0	0	0
3	P HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	2	1	864,001	1 F
3	P HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND 10-L (SIP. 1, FB-2)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK 10-L (SIP.1,FB3)	JEFFERSON	1	0	169,091	0 F
3	P HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK. 10-L GULF (FB-1)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 10L GULF (MIO.1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (PLAN 1)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK 10L GULF (SIP.1)	JEFFERSON	1	1	358,942	0 F
3	P HIGH ISLAND BLK. 14-L (8700)	JEFFERSON	1	1	580,925	0 F
3	P HIGH ISLAND BLK. 14-L (9200)	JEFFERSON	1	1	1,435,703	0 F
3	P HIGH ISLAND BLK. 14-L (9400)	JEFFERSON	2	1	14,138,639	0 F
3	P HIGH ISLAND BLK. 14-L (9400-E)	JEFFERSON	1	1	6,371,506	0 F
3	P HIGH ISLAND BLK. 14-L (9500)	JEFFERSON	1	1	1,800,817	0 F
3	P HIGH ISLAND BLK. 14-L (9500-F)	JEFFERSON	1	1	414,877	0 F
3	P HIGH ISLAND BLK. 14-L (10000)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK 14-L (10000-B)	JEFFERSON	1	1	18,598,030	0 F
3	P HIGH ISLAND BLK 14-L (10000-C)	JEFFERSON	1	1	1,549,704	0 F
3	P HIGH ISLAND BLK. 14-L (10000-D)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND 14-L (10200)	JEFFERSON	1	1	5,377,391	0 F
3	P HIGH ISLAND BLK. 24-L (FB-B, HH)	JEFFERSON	1	1	930,983	2,012 F
3	P HIGH IS. BLK. 24L (FB-C, GK)	JEFFERSON	1	1	59,752	162 F
3	HIGH IS. BLK. 24L (FB-C, HC)	JEFFERSON	4	4	5,785,506	9,136
3	HIGH IS. BLK. 24L (FB-C, HD)	JEFFERSON	1	1	269,405	598
3	A HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	1	1	108,247	0
3	HIGH IS. BLK. 24L (FB-D, HI)	JEFFERSON	1	1	306,853	89 F
3	HIGH IS. BLK. 24L (FB-D, JS)	JEFFERSON	2	0	0	0
3	HIGH IS BLK.24L(FB-E,GP)	JEFFERSON	1	1	273,789	5,934
3	HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HD)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HF)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HI)	JEFFERSON	4	0	0	0
3	HIGH IS. BLK. 24L (FB-E, IG)	JEFFERSON	3	0	0	0
3	HIGH IS. BLK. 24L (FB-E, JG)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, KL)	JEFFERSON	1	1	3,396	49 F
3	HIGH IS. BLK. 24L (FB-J, J-SER)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KC)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KG)	JEFFERSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P HIGH ISLAND BLK. 24L (FB-J, KL)	JEFFERSON	1	1	1,250,005	3,440
3	HIGH IS. BLK. 24L (FB-K, J-SER.)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-K, KC)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK. 30 (8700)	JEFFERSON	3	2	1,762,141	9,604
3	P HIGH ISLAND BLK 30-L (9100)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK.55-L (DISC. B)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 129 EA (B)	JEFFERSON	0	0	0	0
3	HIGHLANDS (8000)	HARRIS	0	0	0	0
3	HILDERBRANDT, SCUTH (8400)	JEFFERSON	0	0	0	0
3	A HILDERBRANDT BAYOU	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU (F-2)	JEFFERSON	0	0	0	0
3	P HILDERBRANDT BAYOU (HACKBERRY)	JEFFERSON	3	1	191,801	8,457
3	HILDERBRANDT BAYOU (8235)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9875 HEBERT)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH (8300)	JEFFERSON	0	0	0	0
3	P HILDERBRANDT BAYOU, SE(HACK.2)	JEFFERSON	4	3	2,069,374	134,669
3	A HILL (AUSTIN CHALK)	GRIMES	1	1	3,673	0
3	HILL (BUDA)	GRIMES	1	1	37,674	347
3	P HILL (GEORGETOWN)	GRIMES	4	1	18,365	689
3	P HILL (SUBCLARKSVILLE)	GRIMES	1	0	0	0
3	P HILL (WOODBINE)	GRIMES	6	3	286,306	4,554
3	HILLISTER, EAST (WILCOX 7300)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8200)	TYLER	0	0	0	0
3	P HILLISTER, EAST (WILCOX 8900)	TYLER	3	2	178,623	3,479
3	HILLISTER, EAST (WILCOX 9800)	TYLER	0	0	0	0
3	P HILLISTER, EAST (Y-2)	TYLER	1	0	0	0
3	P HILLISTER, EAST (Y-3)	TYLER	1	0	0	0
3	A HILLJE (F- 5)	WHARTON	0	0	0	0
3	A HILLJE (F- 6)	WHARTON	0	0	0	0
3	HILLJE (F-34)	WHARTON	0	0	0	0
3	HILLJE (F-39)	WHARTON	0	0	0	0
3	HILLJE (FRIO 3900)	WHARTON	1	0	0	0
3	HILLJE (FRIO 5400)	WHARTON	2	0	0	0
3	P HILLJE (FRIO 5600)	WHARTON	1	0	0	0
3	P HILLJE (FRIO 5800)	WHARTON	1	0	0	0
3	P HILLJE (FRIO 5998)	WHARTON	1	0	2,586	18
3	HILLJE (FRIO 6200)	WHARTON	2	0	0	0
3	HILLJE (FRIO 6570)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6575)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6660)	WHARTON	0	0	0	0
3	P HILLJE (FRIO 6700)	WHARTON	4	1	53,466	526
3	HILLJE (FRIO 6970)	WHARTON	1	1	25,541	381
3	P HILLJE (FRIO 7000)	WHARTON	1	0	0	0
3	A HILLJE (FRIO 7100)	WHARTON	1	0	0	0
3	A HILLJE (FRIO 7120)	WHARTON	0	0	0	0
3	P HILLJE (FRIO 7140)	WHARTON	1	1	14,555	995
3	A HILLJE (FRIO 7200)	WHARTON	0	0	0	0
3	P HILLJE (FRIO 7216)	WHARTON	2	1	41,696	1,543
3	HILLJE (MIOCENE 3700)	WHARTON	1	0	0	0
3	P HILLJE (MIOCENE 3900)	WHARTON	2	1	4,166	0
3	HILLJE (MIOCENE 4000)	WHARTON	0	0	0	0
3	HILLJE (3800)	WHARTON	0	0	0	0
3	HILLJE (4100)	WHARTON	1	0	0	0
3	HILLJE (5510)	WHARTON	0	0	0	0
3	A HILLJE (5700)	WHARTON	0	0	0	0
3	HILLJE, EAST (5500)	WHARTON	0	0	0	0
3	P HILLJE, N. (5050)	WHARTON	0	0	0	0
3	HILLJE, NE. (4700)	WHARTON	0	0	0	0
3	P HILLJE, NE. (5300)	WHARTON	0	0	0	0
3	P HILLJE, S. (FRIO 6145)	WHARTON	1	0	0	0
3	HILLJE, SOUTH (MARG. 4)	WHARTON	1	0	23	0
3	HILLJE, SOUTH (MARG. 5100)	WHARTON	0	0	0	0
3	P HILLJE, SOUTH (MIOCENE 3950)	WHARTON	1	1	18,966	0
3	HINKLE (COCKFIELD 5800)	HARRIS	0	0	0	0
3	A HITCHCOCK	GALVESTON	0	0	0	0
3	HITCHCOCK (2,600)	GALVESTON	0	0	0	0
3	HITCHCOCK (2,900)	GALVESTON	1	0	0	0
3	HITCHCOCK (3100)	GALVESTON	0	0	0	0
3	P HITCHCOCK (3300)	GALVESTON	1	0	19,578	0
3	HITCHCOCK (3350)	GALVESTON	0	0	0	0
3	HITCHCOCK (3,500)	GALVESTON	0	0	0	0
3	P HITCHCOCK (3700)	GALVESTON	1	1	26,380	0
3	P HITCHCOCK (4530)	GALVESTON	1	1	134,115	0
3	P HITCHCOCK (4590)	GALVESTON	1	0	16,002	0
3	HITCHCOCK (4640)	GALVESTON	0	0	0	0
3	P HITCHCOCK (4780)	GALVESTON	2	0	109,694	0
3	A HITCHCOCK (5,100)	GALVESTON	0	0	0	0
3	P HITCHCOCK (5,100 MIOCENE)	GALVESTON	2	1	115,375	114
3	A HITCHCOCK (5400)	GALVESTON	1	0	0	0
3	HITCHCOCK (6100)	GALVESTON	1	0	0	0
3	A HITCHCOCK (6500)	GALVESTON	1	0	0	0
3	HITCHCOCK (13,000)	GALVESTON	0	0	0	0
3	P HITCHCOCK, NE. (FRIO 9100)	GALVESTON	3	1	181,191	12,148 F
3	HITCHCOCK, NE. (FRIO 9200 SEG A)	GALVESTON	0	0	0	0
3	HITCHCOCK, SOUTH (ANDRAU)	GALVESTON	0	0	0	0
3	HITCHCOCK, S. (6500)	GALVESTON	1	1	21,207	33
3	HOCKLEY (YEGUA 6200)	HARRIS	0	0	0	0
3	HOCKLEY (1840)	HARRIS	0	0	0	0
3	HOLLYWOOD, S. (FRIO 7100)	WHARTON	1	1	6,888	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P HOLLYWOOD, SOUTH (FRIO 7500)	WHARTON	1	1	258,629	5,993
3	P HOLLYWOOD, SOUTH (FRIO 7900)	WHARTON	1	1	214,260	3,266
3	HOLUB (5150)	WHARTON	0	0	0	0
3	HOLUB (5520)	WHARTON	0	0	0	0
3	HOLUB (5600)	WHARTON	0	0	0	0
3	P HOLUB (5700)	WHARTON	0	0	0	0
3	HOLUB (6100)	WHARTON	0	0	0	0
3	P HOLUB (6250)	WHARTON	1	0	13,117	11
3	HOLUB (6300)	WHARTON	0	0	0	0
3	P HOLUB (6500)	WHARTON	1	1	22,437	0
3	HOLUB (6600)	WHARTON	0	0	0	0
3	HOLUB (6980)	WHARTON	1	0	0	0
3	HONEY (WILCOX 1ST)	HARDIN	1	0	0	0
3	P HONEY (WILCOX 2ND)	HARDIN	1	0	564	15 F
3	HOCKER (11,100)	MADISON	0	0	0	0
3	HOOKS (SHALLOW)	HARRIS	24	19	60,960	0
3	P HOPEWELL (WILCOX 4700)	GRIMES	1	0	0	0
3	P HORTENSE (WOODBINE)	POLK	15	15	4,558,745	118,319
3	HOSKINS, SW (TEX-MISS)	BRAZORIA	0	0	0	0
3	A HOSKINS MOUND	BRAZORIA	6	0	0	0
3	HOSKINS MOUND (FB-17, 8M-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-17, 8M-2)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, 8M-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, 8M-2)	BRAZORIA	0	0	0	0
3	HOT CHOCOLATE (10300)	BRAZORIA	1	0	1,610	0
3	HOUSTON (WILCOX 14,200)	HARRIS	0	0	0	0
3	P HOUSTON, NORTH (DY 6600)	HARRIS	1	0	0	0
3	HOUSTON, NORTH (FAIRBANKS 6800)	HARRIS	5	3	121,694	1,054
3	P HOUSTON, N. (GOODYKONTZ 7200)	HARRIS	4	3	712,196	19,826
3	P HOUSTON, NORTH (LOOK 7000)	HARRIS	2	1	124,722	1,011
3	HOUSTON NORTH (MILE SAND)	HARRIS	0	0	0	0
3	HOUSTON, NORTH (MCCRE 7400)	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH (FRIO)	HARRIS	1	1	2,676	0
3	A HOUSTON, SOUTH (MIOCENE)	HARRIS	1	0	436	0
3	HOUSTON, SOUTH (MIOCENE 2400)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2700)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2900)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 3500)	HARRIS	2	1	3,100	0
3	HOUSTON, SOUTH (MIOCENE 3700)	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1	0	0	0
3	P HOUSTON, SOUTH (SHALLOW MIOCENE)	HARRIS	11	5	50,450	0
3	HOUSTON, SOUTH (2000)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3000)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3050)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3350)	HARRIS	0	0	0	0
3	P HOWARD-RAYNER (WILCOX)	COLORADO	1	0	54,913	1,074
3	P HOWTH (W-1 SAND)	WALLER	2	2	284,559	21,100
3	P HUEBNER (9,270 FRIO)	MATAGORDA	1	1	88,220	994
3	HUEBNER (9,960 S.)	MATAGORDA	0	0	0	0
3	HUEBNER (10,950 FRIO)	MATAGORDA	0	0	0	0
3	HUFFSMITH (COCKFIELD 5500)	HARRIS	0	0	0	0
3	P HUFFSMITH (SID MOORE)	HARRIS	2	1	55,767	0
3	HUFFSMITH (5700)	HARRIS	0	0	0	0
3	HUFFSMITH, W. (KOBBS)	HARRIS	0	0	0	0
3	A HULL	LIBERTY	10	2	36,792	0
3	HULL *	LIBERTY	0	0	0	0
3	A HULL (COCK MOUNTAIN)	LIBERTY	0	0	0	0
3	P HULL (EY-1-A)	LIBERTY	1	0	0	0
3	HULL (EY-18B, FB A)	LIBERTY	1	1	469	28 F
3	A HULL (EY-2)	LIBERTY	0	0	0	0
3	HULL (2200)	LIBERTY	0	0	0	0
3	HULL (6300)	LIBERTY	1	1	11,603	0
3	HULL (6600)	LIBERTY	0	0	0	0
3	HULL (7600 BINGLE)	LIBERTY	0	0	0	0
3	HULL (8800)	LIBERTY	2	0	0	0
3	HULL (9000 YEGUA)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COOK MTN. 9700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (COOK MTN. 10700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (YEGUA 8100)	LIBERTY	1	1	153,049	3,500
3	P HULL, SOUTH (YEGUA 8200)	LIBERTY	1	1	251,616	2,811
3	HULL, SOUTH (YEGUA 8500)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 9000)	LIBERTY	0	0	0	0
3	P HULL, SOUTH(YEGUA 9550)	LIBERTY	1	1	166,019	1,645
3	P HULL, SOUTH (YEGUA, LOWER)	LIBERTY	1	1	14,098	45 F
3	P HULL, SOUTH (YEGUA, MIDDLE)	LIBERTY	1	0	0	0
3	P HULL, S. E. (FRIO)	LIBERTY	0	0	0	0
3	P HULL, SE. (9250)	LIBERTY	0	0	0	0
3	P HULL, SE. (9500)	LIBERTY	0	0	0	0
3	A HUMBLE	HARRIS	3	1	7,842	0
3	HUMBLE (2700)	HARRIS	0	0	0	0
3	HUMBLE (4900)	HARRIS	0	0	0	0
3	A HUMBLE LIGHT	HARRIS	0	0	0	0
3	HUMBLE LIGHT (YEGUA 3600)	HARRIS	0	0	0	0
3	P HUNGERFORD (HUNGERFORD 3000)	WHARTON	15	6	424,750	0
3	HUNGERFORD (3100)	WHARTON	4	2	79,483	0
3	P HUNGERFORD (3200)	WHARTON	1	1	77,423	0
3	P HUNGERFORD (3900)	WHARTON	1	0	2,977	0
3	HUNGERFORD, E. (BLEDSOE 3000)	FORT BEND	0	0	0	0
3	P HUNGERFORD, EAST (FRIO 4900)	FORT BEND	1	1	60,654	0
3	P HUNGERFORD, EAST (FRIO 4950)	FORT BEND	2	1	76,137	33

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3	P HUNGERFORD, EAST (FRIO 5050)	FORT BEND	3	2	97,411	0
3	HUNGERFORD, EAST (FRIO 5100)	FORT BEND	0	0	0	0
3	P HUNGERFORD, E. (MIOCENE 3000)	WHARTON	M 4	2	191,463	0
3	P HUNGERFORD, E (MIO 3000 EAST FB)	FORT BEND	1	1	125,194	0
3	P HUNGERFORD, E. (3200)	WHARTON	4	3	148,121	0
3	HUNGERFORD, E. (3950)	FORT BEND	1	1	24,799	0
3	P HUNGERFORD, NORTH (CLODINE)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (FRIO 3950)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (KEPRTA)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (NEANS)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (3050)	WHARTON	3	0	29,044	0
3	HUNGERFORD, NORTH (3060)	FORT BEND	0	0	0	0
3	P HUNGERFORD, N. (3300)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (3500 MIOCENE)	FORT BEND	M 2	0	1,583	0
3	P HUNGERFORD, NORTH (3700)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (3840)	WHARTON	2	2	83,298	0
3	P HUNGERFORD, NORTH (3850)	WHARTON	1	1	112,624	0
3	HUNGERFORD, NORTH (4100)	WHARTON	0	0	0	0
3	P HUNGERFORD, N. (4225)	WHARTON	1	1	130,628	0
3	P HUNGERFORD, N. (4300)	WHARTON	1	0	0	0
3	P HUNGERFORD, NORTH (4450)	WHARTON	1	0	215	0
3	P HUNGERFORD, NORTH (4535)	WHARTON	1	1	178,805	0
3	HUNGERFORD, NORTH (4750)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (4875)	WHARTON	1	1	4,308	0
3	P HUNGERFORD, NORTH (4900)	WHARTON	2	0	13,572	0
3	P HUNGERFORD, NORTH (5000)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (5050)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (5230)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7280)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7300)	WHARTON	0	0	0	0
3	HUNTSVILLE, NORTHEAST	WALKER	1	1	6,000	0
3	HUTCHINS (CATAHOULA)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, LOWER)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, UPPER)	WHARTON	0	0	0	0
3	P HUTCHINS (4000)	WHARTON	2	1	628,183	52
3	P HUTCHINS, SOUTH (FRIO #2)	WHARTON	3	0	507	0
3	HUTCHINS, SOUTH (FRIO #3)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #4)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #5)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5000)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5100)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5250)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTH (FRIO 5350)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5500)	WHARTON	2	0	0	0
3	A HUTCHINS, SOUTH (5800)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (5800 A)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (FRIO 4810)	WHARTON	0	0	0	0
3	P HUTCHINS, SW (FRIO 4820)	WHARTON	1	1	33,802	0
3	HUTCHINS, SOUTHWEST (FRIO 5200)	WHARTON	1	0	0	0
3	P HUTCHINS, SOUTHWEST (FRIO 5300)	WHARTON	1	1	126,946	256
3	P HUTCHINS, SOUTHWEST (FRIO 5500)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	1	1	11,828	1,950
3	P HUTCHINS, SOUTHWEST (FRIO 5664)	WHARTON	1	1	198,325	502
3	HUTCHINS, SW. (FRIO 5800)	WHARTON	2	0	0	0
3	HUTCHINS, SW (FRIO 6020)	WHARTON	1	0	5,572	40
3	HUTCHINS, SW. (MIOCENE 3250)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (MIOCENE 3400)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (3850)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (3900 SD.)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (5170)	WHARTON	1	0	4,099	0
3	HUTCHINS, SW. (5480)	WHARTON	0	0	0	0
3	A HUTCHINS, SW.(5800 SD.)	WHARTON	1	0	0	0
3	A HUTCHINS, SW. (5850)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5900)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (5950)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (CATAHOULA -A-)	WHARTON	1	1	77,418	0
3	HUTCHINS-KUBELA (FRIO HUTCH.5500)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (FRIO, LOWER)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (FRIO 4100)	WHARTON	1	1	47,301	17
3	HUTCHINS-KUBELA (FRIO 4550)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (FRIO 4590)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRIO 5250)	WHARTON	0	0	0	0
3	A HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (MIO-LKEVIEW3100)	WHARTON	2	0	0	0
3	HUTCHINS-KUBELA (PICKET RIDGE,UP)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (3175)	WHARTON	1	0	16,900	2
3	HUTCHINS-KUBELA (4265)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (4620)	WHARTON	1	0	3,198	0
3	HUTCHINS-KUBELA (5470)	WHARTON	0	0	0	0
3	HYATT, SOUTH (WILCCX 9,300)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCCX 9,400)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 10,200)	TYLER	0	0	0	0
3	INDIAN HILLS (COOK MOUNTAIN)	HARRIS	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.5400)	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, WEST (YEGUA 6000)	HARRIS	0	0	0	0
3	INEZ JAMESON (NAVARRO -B-)	BURLESON	1	0	0	0
3	P IOLA (DEXTER)	GRIMES	1	1	47,066	243
3	IOLA (EDWARDS)	GRIMES	1	0	0	0

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3	IOLA (GLEN ROSE -B-)	GRIMES	7	3	195,894	4,289
3	P IOLA (SUB-CLARKSVILLE)	GRIMES	11	11	6,483,124	257,761
3	IOLA (WOODBINE 9600)	GRIMES	1	1	22,948	362
3	P IOLA, EAST (GEORGETOWN)	GRIMES	1	1	159,482	8,228
3	P IOLA, NW (GLENROSE-B-)	GRIMES	1	1	20,085	443
3	P J&B (WILCOX 9860)	COLORADO	1	1	232,185	16,907
3	J&B (3350)	COLORADO	0	0	0	0
3	A J. M. MOORE (EDWARDS)	TRINITY	0	0	0	0
3	P JACKSON DOTY (YEGUA "A" SD.)	HARDIN	1	1	38,780	1,792
3	JACKSON PASTURE (FRIO 8100)	CHAMBERS	0	0	0	0
3	A JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	0	0	0	0
3	JARVIS CREEK (5090)	WHARTON	0	0	0	0
3	JARVIS CREEK (5180)	WHARTON	0	0	0	0
3	JARVIS CREEK (5260)	WHARTON	0	0	0	0
3	JARVIS CREEK (5375)	WHARTON	0	0	0	0
3	JASPER - MCMAHON (SLIGO)	JASPER	0	0	0	0
3	P JERGINs (FRIO-A)	CHAMBERS	1	0	0	0
3	A JERGINs (MARGINULINA)	CHAMBERS	0	0	0	0
3	P JERGINs (MARGINULINA STRAY 6259)	CHAMBERS	1	0	20,468	0
3	P JERGINs (MARGINULINA STRINGER)	CHAMBERS	3	2	71,966	0
3	P JERGINs (MARGINULINA 1)	CHAMBERS	0	0	0	0
3	JERGINs (MARGINULINA 1-B)	CHAMBERS	1	0	0	0
3	A JERGINs (MARGINULINA 2)	CHAMBERS	0	0	0	0
3	A JERGINs (VICKSBURG -A-)	CHAMBERS	0	0	0	0
3	A JOHN VICKERS (WILCOX 9,800)	HARDIN	1	1	2,579	0
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	0	0	0	0
3	A JOHN VICKERS (WILCOX 10,300)	HARDIN	0	0	0	0
3	JONES CREEK (3100)	WHARTON	0	0	0	0
3	JONES CREEK (3400)	WHARTON	3	0	0	0
3	JONES CREEK (4000 FRIO)	WHARTON	1	0	0	0
3	P JONES CREEK (4200 FRIO)	WHARTON	2	2	204,692	0
3	JONES CREEK (4300 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK (4440)	WHARTON	0	0	0	0
3	JONES CREEK (4460)	WHARTON	0	0	0	0
3	JONES CREEK (4500)	WHARTON	0	0	0	0
3	JONES CREEK (4650)	WHARTON	1	0	0	0
3	JONES CREEK (4800)	WHARTON	0	0	0	0
3	P JONES CREEK (4850)	WHARTON	3	2	108,050	0
3	JONES CREEK (4900)	WHARTON	0	0	0	0
3	JONES CREEK (4950 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK (5000 FRIO)	WHARTON	1	1	27,171	0
3	P JONES CREEK (5050)	WHARTON	0	0	0	0
3	JONES CREEK (5150)	WHARTON	0	0	0	0
3	P JONES CREEK (5200 FRIO)	WHARTON	2	2	130,216	0
3	JONES CREEK (5300)	WHARTON	1	0	0	0
3	P JONES CREEK (5340)	WHARTON	1	0	0	0
3	JONES CREEK (5400 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5450 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK, N. (5050)	WHARTON	1	0	0	0
3	P JOSEY RANCH (MOODYS BRANCH)	HARRIS	2	1	230,578	13,656
3	JOSEY RANCH (YEGUA 6900)	HARRIS	2	0	0	0
3	JOSEY RANCH (6360)	HARRIS	2	0	0	0
3	P JOSEY RANCH (6450)	HARRIS	0	0	0	0
3	JOSEY RANCH (6700)	HARRIS	0	0	0	0
3	JOSEY RANCH (6850)	HARRIS	0	0	0	0
3	JOSEY RANCH (7000)	HARRIS	0	0	0	0
3	JOSEY RANCH (7150)	HARRIS	0	0	0	0
3	JOSEY RANCH (7250)	HARRIS	1	0	0	0
3	P JOSEY RANCH (7050)	HARRIS	1	0	9,514	692 F
3	P JOSEY RANCH (7170)	HARRIS	1	1	26,120	222
3	JOSEY RANCH (7330)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6600 YEGUA)	HARRIS	0	0	0	0
3	P JOYCE RICHARDSON (6800)	HARRIS	0	0	0	0
3	A JOYCE RICHARDSON (6900 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6950)	HARRIS	0	0	0	0
3	P JOYCE RICHARDSON (7000 YEGUA)	HARRIS	2	2	185,530	6,616
3	P JOYCE RICHARDSON (7375 YEGUA)	HARRIS	1	1	82,839	3,369
3	P JOYZE (GLEN ROSE -B-)	MADISON	0	0	0	0
3	JUANITA (MARG.)	WHARTON	0	0	0	0
3	JULIFF (HURST SAND)	BRAZORIA	1	0	0	0
3	JULIFF (FRIO 7500)	BRAZORIA	1	0	0	0
3	A JULIFF (7660)	BRAZORIA	0	0	0	0
3	P K.B. DOYLE (LEGER)	HARDIN	3	3	648,590	96,082
3	K-C (FRIO 6800)	WHARTON	0	0	0	0
3	K-C (FRIO 6900)	WHARTON	1	0	0	0
3	P KAIN (G-3)	MATAGORDA	0	0	0	0
3	P KAIN (G-7)	MATAGORDA	0	0	0	0
3	P KAIN (G-12)	MATAGORDA	1	1	98,089	0
3	P KAIN (H-1 SAND)	MATAGORDA	0	0	0	0
3	P KAIN (MIOCENE -L-)	MATAGORDA	2	0	0	0
3	KAIN (MIOCENE -L- CENTRAL)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -M-1)	MATAGORDA	1	0	0	0
3	KAIN (MIOCENE -N-5)	MATAGORDA	0	0	0	0
3	P KAIN (MIOCENE -O-)	MATAGORDA	1	0	0	0
3	KAIN (MIOCENE -O-1)	MATAGORDA	2	0	0	0
3	KAIN (MIOCENE -P-)	MATAGORDA	1	0	0	0
3	P KAIN (MIOCENE -Q-)	MATAGORDA	1	0	7,443	0
3	P KAIN (MIOCENE -R-)	MATAGORDA	1	0	2,336	0
3	KAIN (3770)	MATAGORDA	1	0	0	0
3	KAIN (6100)	MATAGORDA	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	KAIN (6710)	MATAGORDA	1	0	0	0
3	P KAINER (MIOCENE 2670)	COLORADO	3	1	82,309	0 F
3	P KAINER (FRIO 3250)	COLORADO	1	1	32,166	0
3	P KAINER (FRIO 3650)	COLORADO	2	0	0	0
3	P KAINER (FRIO 3700)	COLORADO	1	1	51,554	0
3	P KAINER (FRIO 3750)	COLORADO	0	0	0	0
3	P KAINER (FRIO 3830)	COLORADO	2	0	115	0
3	P KAINER (FRIO 4300)	COLORADO	1	1	73,822	0
3	P KAINER (FRIO 4490)	WHARTON	1	0	54,991	0
3	P KAINER (FRIO 4600)	COLORADO	1	0	0	0
3	P KAINER (YEGUA 6170)	COLORADO	4	1	210,374	913 F
3	KARLGORE (YEGUA 3-A)	HARDIN	0	0	0	0
3	P KARSTEDT (OAKVILLE, LO)	WHARTON	2	1	98,061	0
3	KATY (COCKFIELD UPPER A)	HARRIS	1	0	0	0
3	KATY (COCKFIELD UPPER B)	WALLER	15	10	6,135,229	0 F
3	KATY (I-A)	FORT BEND	M 51	31	59,667,503	0 F
3	KATY (I-B)	WALLER	15	10	22,745,258	0 F
3	KATY (I-C)	WALLER	4	0	351,712	0 F
3	A KATY (II-A L)	HARRIS	M 27	12	9,418,287	0 F
3	KATY (II-A U)	HARRIS	M 11	3	4,938,851	0 F
3	A KATY (II-B)	HARRIS	M 32	20	18,010,541	0 F
3	KATY (II-C)	WALLER	1	1	918,531	0 F
3	KATY (III-A)	WALLER	34	24	18,961,701	0 F
3	KATY (III-B)	WALLER	0	0	0	0
3	KATY (IV)	WALLER	28	18	15,668,884	0 F
3	KATY (V)	WALLER	1	1	531,212	0 F
3	P KATY (FIRST WILCOX)	WALLER	7	7	4,041,691	0 F
3	KATY (WILCOX LM-1, FB 6)	WALLER	0	0	0	0
3	P KATY (WILCOX SPARKS, SEG. 1)	WALLER	1	1	153,367	0 F
3	P KATY (WILCOX SPARKS, SEG. 5)	WALLER	2	2	5,165,576	0 F
3	P KATY (WILCOX SPARKS, SEG. 6)	WALLER	1	1	448,016	0 F
3	P KATY (WILCOX SPARKS, SEG. 7)	WALLER	1	1	541,220	0 F
3	P KATY (WILCOX 10,200)	WALLER	4	2	1,776,649	0 F
3	P KATY (WILCOX 10,200 SEG 4)	WALLER	4	4	1,177,581	0 F
3	P KATY (WILCOX 10,200 SEG. 5)	WALLER	5	4	2,729,457	0 F
3	P KATY, S. (FIRST WILCOX)	FORT BEND	14	11	8,662,297	82,410 F
3	P KEITH (DEXTER)	GRIMES	1	1	78,640	612
3	P KEITH (YEGUA #2)	JASPER	1	0	24,454	0
3	KIN-ADA (YEGUA 6500)	HARDIN	0	0	0	0
3	P KIN-ADA (YEGUA 6550)	HARDIN	1	1	46,844	2,447
3	KIN-ADA (6-B)	HARDIN	0	0	0	0
3	KIN-ADA, WEST (G-84)	HARDIN	0	0	0	0
3	KINGS KID (WILCOX)	FAYETTE	1	0	0	0
3	KIRBYVILLE (6500)	JASPER	0	0	0	0
3	KIRBYVILLE (6600)	JASPER	0	0	0	0
3	P KODYTEK (VICKSBURG)	FORT BEND	3	2	13,673	100
3	P KODYTEK (YEGUA)	FORT BEND	1	1	577,451	4,741
3	P KOPECKY (200)	COLORADO	1	1	7,840	0
3	KOPECKY (4180)	COLORADO	1	0	0	0
3	KRAUSE (FRIO 6000)	FORT BEND	0	0	0	0
3	KRUEGER (MIOCENE 1600)	COLORADO	3	2	23,005	0
3	KUBELA, SE. (4700)	WHARTON	1	0	0	0
3	A KUHLMAN	HARRIS	M 0	0	0	0
3	P KULCAK (GRETA 4900)	WHARTON	2	2	117,849	25
3	KULCAK, S. (FRIO 5410)	WHARTON	0	0	0	0
3	P KURTEN (GEORGETOWN)	BRAZOS	3	1	2	46
3	A KURTEN (SUB-CLARKSVILLE)	MADISON	1	0	1,138	83
3	P L. A. K. (7100)	WHARTON	1	0	0	0
3	L. J. T. (COCK MOUNTAIN)	LIBERTY	0	0	0	0
3	P LA BELLE (MARGINULINA UP.)	JEFFERSON	1	1	43,558	0
3	LA BELLE (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	LA BELLE (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7300)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7400)	JEFFERSON	0	0	0	0
3	LA BELLE (6800)	JEFFERSON	1	0	2,639	103 F
3	LA BELLE (7250)	JEFFERSON	0	0	0	0
3	P LA BELLE (7600)	JEFFERSON	1	0	29,874	0 F
3	P LA BELLE (7650)	JEFFERSON	1	0	79,381	0 F
3	LA BELLE, NORTH (MARGINULA 8000)	JEFFERSON	0	0	0	0
3	P LABELLE, SE. (M-78)	JEFFERSON	1	0	0	0
3	LABELLE (7060)	JEFFERSON	1	1	8,019	0 F
3	P LAFITTES GOLD (MIOCENE D-3)	GALVESTON	3	2	861,024	8,212
3	P LAFITTES GOLD (MIOCENE D-5)	GALVESTON	1	1	526,930	3,227
3	P LAFITTES GOLD (MIOCENE D-6)	GALVESTON	2	2	535,013	3,118
3	P LAFITTES GOLD (MIOCENE D-6, S)	GALVESTON	1	1	629,835	6,959
3	P LAFITTES GOLD (MIOCENE L-2)	GALVESTON	3	2	236,396	5,253
3	P LAFITTES GOLD (MIOCENE R-2)	GALVESTON	2	1	1,602,211	7,338
3	LAFITTES GOLD (MIOCENE S-1)	GALVESTON	1	0	0	0
3	P LAFITTES GOLD (MIOCENE S-2)	GALVESTON	1	0	0	0
3	A LAFITTES GOLD (MIOCENE S-3, FB-3)	GALVESTON	0	0	0	0
3	LAKE ALASKA (FRIO 8000)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRIO 8100)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRIO 8200)	BRAZORIA	0	0	0	0
3	LAKE AUSTIN (MIOCENE 16.5 SD)	MATAGORDA	1	0	0	0
3	LAKE CREEK (A)	MONTGOMERY	2	0	0	0
3	LAKE CREEK (B)	MONTGOMERY	2	2	236,218	5,105
3	LAKE CREEK (C)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (D)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (E)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (F)	MONTGOMERY	1	1	71,371	3,916

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P LAKE CREEK (G)	MONTGOMERY	0	0	0	0
3	P LAKE CREEK (LA GLORIA)	MONTGOMERY	2	0	0	0
3	P LAKE CREEK (N SAND)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (NO. 1-A SAND)	MONTGOMERY	1	1	77,631	3,177
3	P LAKE CREEK (NO. 2 G)	MONTGOMERY	2	2	507,960	7,587
3	LAKE CREEK (NO. 2 SAND, SEG A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (NO. 3-A)	MONTGOMERY	1	0	0	0
3	P LAKE CREEK (P SAND)	MONTGOMERY	1	1	288,717	2,672
3	LAKE CREEK (9500)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, EAST (WILCOX LOWER)	MONTGOMERY	1	0	0	0
3	LAKE CREEK, N. (4000 HOCKLEY)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4100)	MONTGOMERY	1	0	0	0
3	P LAKE CREEK, N. (4950)	MONTGOMERY	1	0	0	0
3	P LAKE STEPHENSON (FRIO-MASS. 9400)	CHAMBERS	0	0	0	0
3	P LAKESIDE (WILCOX)	COLORADO	0	0	0	0
3	P LANE CITY	WHARTON	1	0	504	0
3	LANE CITY (MIOCENE 3900)	WHARTON	0	0	0	0
3	LANE CITY (MIOCENE 4100)	WHARTON	3	0	0	0
3	LANE CITY (MIOCENE 4300 MIDDLE)	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 4400)	WHARTON	0	0	0	0
3	LANE CITY (2650)	WHARTON	1	0	0	0
3	LANE CITY, NE. (MARG)	WHARTON	0	0	0	0
3	LANE CITY, W. (MARGINULINA 5400)	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE (4400)	WHARTON	1	0	0	0
3	LANE CITY TOWNSITE (6760)	WHARTON	1	0	0	0
3	P LANGHAM CREEK (WILCOX 12,700)	HARRIS	2	2	565,836	10,794
3	A LANGHAM CREEK (YEGUA 6900)	HARRIS	1	1	61,214	2,349
3	LE TULLE (FRIO 9500)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 9600)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 10,000)	MATAGORDA	0	0	0	0
3	LE TULLE (FRIO 10,350)	MATAGORDA	0	0	0	0
3	P LEVERTE, SE (Y-6)	JASPER	1	0	41,060	1,824
3	P LE VERTE SWITCH (YEGUA 6900)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7200)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7300)	JASPER	0	0	0	0
3	LEVERTE SWITCH, W. (7300)	JASPER	0	0	0	0
3	P LEAGUE CITY	GALVESTON	1	0	0	0
3	P LEAGUE CITY (ANDRAU, LOWER)	GALVESTON	3	1	154,240	960
3	LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1	1	4,451	0 F
3	A LEAGUE CITY (8700)	GALVESTON	0	0	0	0
3	LEAGUE CITY (8900)	GALVESTON	0	0	0	0
3	LEAGUE CITY (9000)	GALVESTON	1	0	0	0
3	LEAGUE CITY (9800)	GALVESTON	0	0	0	0
3	LEAGUE CITY (10600)	GALVESTON	0	0	0	0
3	LEAGUE CITY, WEST (ANOMALINA)	GALVESTON	0	0	0	0
3	A LEE (YEGUA)	JASPER	0	0	0	0
3	A LEE (YEGUA 6900)	JASPER	0	0	0	0
3	LEE (YEGUA 7250)	JASPER	0	0	0	0
3	P LEGGETT (WOODBINE)	POLK	6	5	3,319,352	165,484
3	P LEHRER (1750)	COLORADO	1	1	18,175	0
3	LEHRER (FRIO 3250)	COLORADO	0	0	0	0
3	LEHRER (WILCOX)	COLORADO	0	0	0	0
3	P LEHRER (3150)	COLORADO	1	0	0	0
3	LEHRER, NORTH (FRIO 3100)	COLORADO	0	0	0	0
3	A LEMONVILLE (HACKBERRY 1ST)	NEWTON	0	0	0	0
3	LEMONVILLE (NODSARIA -D- 7600)	ORANGE	0	0	0	0
3	A LIBERTY, SOUTH	LIBERTY	8	3	101,744	1,438 F
3	LIBERTY, SOUTH*	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 10300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 11000)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 3)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 4C)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (EY- 5)	LIBERTY	1	0	186	6
3	P LIBERTY, SOUTH (EY- 6)	LIBERTY	1	0	5,649	246 F
3	P LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY- 7)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 7 COCKFIELD)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 8-B)	LIBERTY	1	0	181	6
3	LIBERTY, SOUTH (EY-10)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (FRIO)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-5)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 2)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 7)	LIBERTY	2	0	0	0
3	A LIBERTY, SOUTH (YEGUA 8)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 9)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 13)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 7400)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 8700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9400)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,000)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,100)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,200)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2	2	60,119	1,468
3	LIBERTY, SOUTH (YEGUA 10,600)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,900)	LIBERTY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P LIBERTY, SOUTH (7500)	LIBERTY	1	0	98	98
3	LIBERTY, SOUTH (8200)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (8300)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN. 8800)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN. 11200)	LIBERTY	0	0	0	0
3	P LIBERTY TOWNSITE (YEGUA 10,100)	LIBERTY	1	1	103,802	2,375
3	LICK BRANCH (DAMUTH)	LIBERTY	0	0	0	0
3	LICK BRANCH (STREET FIRST)	LIBERTY	0	0	0	0
3	LICK BRANCH (8600 QUINN)	SAN JACINTO	0	0	0	0
3	P LICK BRANCH (8700 KIRBY)	LIBERTY	0	0	0	0
3	LICK BRANCH (8800 SHERWOOD)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 KOVACH)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 QUICKEL)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (9280)	LIBERTY	0	0	0	0
3	LICK BRANCH (9120)	LIBERTY	0	0	0	0
3	P LICK BRANCH (9150 HENDERSON)	LIBERTY	1	0	0	0
3	LICK BRANCH (9430)	LIBERTY	0	0	0	0
3	LINE (MCDERMOTT)	COLORADO	0	0	0	0
3	LINVILLE BAYOU (8100)	MATAGORDA	1	0	0	0
3	P LINVILLE BAYOU (8400)	MATAGORDA	1	0	0	0
3	LISSIE (GOSE 4200)	WHARTON	1	0	0	0
3	LISSIE (MIOCENE 2440)	WHARTON	0	0	0	0
3	P LISSIE (WILCOX 9600)	COLORADO	3	3	355,692	2,423
3	P LISSIE (3900)	COLORADO	1	1	49,008	0
3	P LISSIE (6300)	WHARTON	2	1	36,616	224
3	LISSIE, SOUTH (FRIO 4350)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (FRIO 4400)	WHARTON	0	0	0	0
3	P LISSIE, SOUTH (WILCOX 9600)	COLORADO	6	3	582,912	6,454
3	P LISSIE, SOUTH (WILCOX 9800)	WHARTON	1	1	101,042	1,561
3	P LISSIE, SOUTH (YEGUA 6900)	WHARTON	1	1	60,304	882
3	P LISSIE, S (WILCOX 9900)	WHARTON	1	1	416,245	19,625
3	LISSIE, SOUTH (2600)	WHARTON	1	0	0	0
3	P LISSIE, W. (WILCOX UPPER)	COLORADO	2	2	576,991	10,578
3	LITTLE ROCK CREEK (YEGUA 8650)	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK (8500)	HARDIN	0	0	0	0
3	LIVE OAK BAYOU (MIOCENE)	MATAGORDA	1	0	0	0
3	LIVERPOOL (FRIO 5)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 9,800)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 10,600)	BRAZORIA	0	0	0	0
3	A LIVERPOOL (TODD, 10,600)	BRAZORIA	0	0	0	0
3	LIVERPOOL (10,400)	BRAZORIA	0	0	0	0
3	LIVERPOOL (11,400)	BRAZORIA	0	0	0	0
3	A LIVINGSTON	POLK	3	0	78,870	289 F
3	P LIVINGSTON (COOK MOUNTAIN, LO)	POLK	1	1	19,052	0 F
3	LIVINGSTON (FRIO 2550)	POLK	1	0	0	0
3	LIVINGSTON (FRIO 2850)	POLK	0	0	0	0
3	LIVINGSTON (MT. SELMAN)	POLK	1	0	1,449	14
3	A LIVINGSTON (SPARTA)	POLK	2	1	6,356	72
3	LIVINGSTON (SPARTA GAS)	POLK	0	0	0	0
3	A LIVINGSTON (WILCOX)	POLK	1	1	63,194	93 F
3	LIVINGSTON (YEGUA 4030)	POLK	1	1	3,029	0
3	LIVINGSTON (YEGUA 4100)	POLK	0	0	0	0
3	P LIVINGSTON (YEGUA 4500)	POLK	1	1	21,532	0 F
3	LIVINGSTON (YEGUA 4600)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950, UP)	POLK	0	0	0	0
3	LIVINGSTON (1500)	POLK	2	1	4,021	0
3	P LIVINGSTON (2000)	POLK	1	0	0	0
3	LIVINGSTON (2220)	POLK	1	1	8,577	0
3	LIVINGSTON (2410)	POLK	1	0	0	0
3	LIVINGSTON (2600)	POLK	0	0	0	0
3	P LIVINGSTON (2650)	POLK	1	0	0	0
3	LIVINGSTON (2700)	POLK	0	0	0	0
3	LIVINGSTON (2750)	POLK	0	0	0	0
3	LIVINGSTON (2800)	POLK	1	1	2,912	0
3	LIVINGSTON (2830)	POLK	1	0	0	0
3	LIVINGSTON (2880)	POLK	1	1	2,912	0
3	LIVINGSTON (2900)	POLK	0	0	0	0
3	P LIVINGSTON (2950)	POLK	1	0	107,883	0
3	LIVINGSTON (3100)	POLK	1	1	4,179	0
3	LIVINGSTON (3300)	POLK	0	0	0	0
3	A LOCHRIDGE (FRIO L)	BRAZORIA	2	0	0	0
3	P LOCHRIDGE (K)	BRAZORIA	2	1	9,416	11
3	P LOCHRIDGE (MIOCENE B-2)	BRAZORIA	1	1	61,313	0
3	LOCHRIDGE (MIOCENE C-1)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-0)	BRAZORIA	0	0	0	0
3	P LOCHRIDGE (MIOCENE E-2)	BRAZORIA	3	2	176,792	4 F
3	LOCHRIDGE (MIOCENE E-3)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	LOCHRIDGE, NORTH (FRIO 2)	BRAZORIA	0	0	0	0
3	A LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	0	0	0	0
3	P LONG KING CREEK (COOK MTN.)	POLK	1	1	23,396	131
3	P LONG POINT (FRIO)	FORT BEND	6	5	506,843	2,539
3	LONG POINT (4880)	FORT BEND	0	0	0	0
3	P LONG POINT (5200)	FORT BEND	2	1	75,688	0
3	LONG POINT, NW (5060)	FORT BEND	1	0	0	0
3	P LONG POINT DOME (F-6)	FORT BEND	2	2	332,105	764
3	P LONG POINT DOME (F-7B)	FORT BEND	1	1	281,366	169
3	P LONG PRAIRIE (12000)	ORANGE	1	1	37,049	1,109
3	P LONG PRAIRIE (12300)	ORANGE	2	0	230,520	7,429

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3	P LONG PRAIRIE (13,450)	NEWTON	1	1	978,350	37,315
3	LONG STATION (10170)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, EIGHT)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, SECCND)	HARDIN	0	0	0	0
3	A LOST LAKE	CHAMBERS	2	0	0	0
3	LOST LAKE (1800)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000, N.)	CHAMBERS	0	0	0	0
3	LOST LAKE (2300, W)	CHAMBERS	0	0	0	0
3	LOUISE (BARNETT 6367)	WHARTON	0	0	0	0
3	LOUISE (BLACKBURN)	WHARTON	0	0	0	0
3	LOUISE (CAMERON)	WHARTON	0	0	0	0
3	LOUISE (EVANS 5600)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 5510)	WHARTON	1	1	138,506	374
3	P LOUISE (FRIO 5600)	WHARTON	1	0	2,395	0
3	P LOUISE (FRIO 5600, S.)	WHARTON	1	1	98,426	0 F
3	P LOUISE (FRIO 5700)	WHARTON	1	1	45,828	0 F
3	P LOUISE (FRIO 5900)	WHARTON	1	0	0	0
3	P LOUISE (FRIO 5900 STRINGER)	WHARTON	2	0	1,177	0 F
3	P LOUISE (FRIO 6100)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 6250)	WHARTON	1	1	86,703	384
3	LOUISE (FRIO 6260)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 6450)	WHARTON	0	0	0	0
3	LOUISE (HOLUB)	WHARTON	1	0	0	0
3	LOUISE (MADERA)	WHARTON	0	0	0	0
3	LOUISE (MAYFIELD)	WHARTON	0	0	0	0
3	P LOUISE (MIOCENE 3650)	WHARTON	2	1	72,749	0
3	LOUISE (MIOCENE 3700)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3800)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3850)	WHARTON	4	1	16,792	0
3	LOUISE (MIOCENE 4300)	WHARTON	0	0	0	0
3	LOUISE (OLIVER)	WHARTON	0	0	0	0
3	LOUISE (OWENS 6600)	WHARTON	0	0	0	0
3	LOUISE (PERRY 6050)	WHARTON	0	0	0	0
3	LOUISE (RAY 6175)	WHARTON	0	0	0	0
3	LOUISE (RCCME)	WHARTON	0	0	0	0
3	LOUISE (ROOME 6310)	WHARTON	1	0	0	0
3	LOUISE (ROUX 5950)	WHARTON	0	0	0	0
3	LOUISE (SHOUP)	WHARTON	0	0	0	0
3	LOUISE (STRATTON 6500)	WHARTON	0	0	0	0
3	LOUISE (TOWNSEND)	WHARTON	0	0	0	0
3	LOUISE (WELLS 6090)	WHARTON	0	0	0	0
3	LOUISE (5470)	WHARTON	0	0	0	0
3	LOUISE (6100)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4050)	WHARTON	1	0	25,404	0
3	P LOUISE, NORTH (ALLENSON A 4130)	WHARTON	1	1	33,201	0
3	LOUISE, NORTH (ALLENSON B 4300)	WHARTON	1	0	0	0
3	LOUISE, NORTH (BERGSTROM 2750)	WHARTON	1	1	4,020	0
3	LOUISE, NORTH (CLARK 2650)	WHARTON	2	1	2,050	0
3	P LOUISE, NORTH (FRIO 4100)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4200 FRIO)	WHARTON	1	1	3,769	0
3	LOUISE, NORTH (FRIC 4220)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (FRIO 4920)	WHARTON	1	0	242	0
3	LOUISE, NORTH (HAWES 2700)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (KOCH 4400)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (MEEK)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (MIOCENE 2500)	WHARTON	2	1	42,654	0 F
3	A LOUISE, NORTH (PUTNAM SAND)	WHARTON	0	0	0	0
3	LOUISE, NORTH (STRAY 4900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (SWANSON 2900)	WHARTON	3	2	170,891	0
3	P LOUISE, NORTH (2600)	WHARTON	2	2	65,817	0
3	P LOUISE, NORTH (2790)	WHARTON	3	2	36,493	0
3	P LOUISE, NORTH (2800)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3600)	WHARTON	3	2	28,549	0
3	P LOUISE, NORTH (3800)	WHARTON	2	1	7,320	0
3	LOUISE, NORTH (3900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (3960)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4020)	WHARTON	1	1	49,909	0
3	P LOUISE, NORTH (4080)	WHARTON	3	1	72,382	0
3	LOUISE, NORTH (4245)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4260)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4350)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4430)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4450)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4550)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4600)	WHARTON	2	2	112,501	0
3	LOUISE, NORTH (4600, E.)	WHARTON	1	0	0	0
3	LOUISE, N. (4670)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4790)	WHARTON	1	1	2,660	0
3	LOUISE, NORTH (4800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4840)	WHARTON	1	1	12,889	0
3	LOUISE, NORTH (4900 GAS)	WHARTON	2	0	4,456	0
3	LOUISE, NORTH (4950)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (5000)	WHARTON	0	0	0	0
3	LOUISE, NORTH (5040)	WHARTON	1	0	0	0
3	LOUISE, NORTH (5150)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (6350)	WHARTON	0	0	0	0
3	LOUISE, NE (MIOCENE, LO)	WHARTON	0	0	0	0
3	LOUISE, NW. (4700)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 5440)	WHARTON	1	1	37,487	1,175

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RPC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P LOUISE, SOUTH (FRIO 5480)	WHARTON	2	2	103,206	97
3	LOUISE, SOUTH (FRIO 6085)	WHARTON	1	1	48,483	0
3	LOUISE, SOUTH (FRIC 6100)	WHARTON	0	0	0	0
3	P LOUISE, SOUTH (FRIO 6200)	WHARTON	1	1	111,465	0
3	P LOUISE, SOUTH (FRIO 6400)	WHARTON	1	1	233,299	0
3	LOUISE, SOUTH (FRIC 6850)	WHARTON	0	0	0	0
3	LOUISE, SW. (3600)	WHARTON	1	0	162	0
3	P LOUISE, WEST (FRIC 5100)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRIO 5180)	WHARTON	0	0	0	0
3	LOUISE, WEST (GRETA)	WHARTON	1	0	0	0
3	P LOUISE, WEST (MARG. 4050)	WHARTON	0	0	0	0
3	LOVELLS LAKE (FRIO HACKBERRY9000)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE (FRIO 1)	JEFFERSON	29	1	529,007	C 1,605 F
3	A LOVELLS LAKE (FRIO 2)	JEFFERSON	2	0	0	0
3	LOVELLS LAKE (MARG. 7300)	JEFFERSON	2	0	0	0
3	P LOVELLS LAKE (MARG. 7600)	JEFFERSON	4	0	8,318	0 F
3	A LOVELLS LAKE (UPPER SAND)	JEFFERSON	0	0	0	C 0
3	P LOVELLS LAKE, NORTH (FRIO 7500)	JEFFERSON	1	1	102,115	684 F
3	LOVELLS LAKE, NORTH (MARG. 7000)	JEFFERSON	0	0	0	0
3	P LOVELLS LAKE, NORTH (MARG. 7100)	JEFFERSON	1	0	0	0
3	LOVELLS LAKE, N. (7800)	JEFFERSON	0	0	0	0
3	LUBITIT (COOK MTN.)	HARDIN	1	1	25,885	344
3	LUBITIT (Y- 6)	HARDIN	1	0	0	0
3	LUBITIT (Y- 7)	HARDIN	1	0	0	0
3	LUBITIT (Y-10)	HARDIN	0	0	0	0
3	LUCKY (ANOMALINA 10300)	MATAGORDA	0	0	0	0
3	P LUCKY (CLEVELAND SAND)	MATAGORDA	0	0	0	0
3	LUCKY (FRIO 8900)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER CLEVELAND)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8800)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8900)	MATAGORDA	0	0	0	0
3	A LUCKY (SLCAN)	MATAGORDA	0	0	0	0
3	P LUCKY (THOMPSON 10100)	MATAGORDA	2	1	248,076	270 F
3	LUCKY (8950)	MATAGORDA	0	0	0	0
3	LUCKY (9,100)	MATAGORDA	0	0	0	0
3	P LUCKY (9,950)	MATAGORDA	2	1	127,582	12 F
3	P LUCKY (10,000)	MATAGORDA	1	1	163,024	798 F
3	P LUCKY (10,200)	MATAGORDA	2	1	64,724	19 F
3	LUCKY (10,250)	MATAGORDA	1	0	0	0
3	A LUCKY, NW. (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE LOWER)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE SEG A)	MATAGORDA	0	0	0	0
3	A LUCKY, NW. (FRIO 8)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (FRIO 9750)	MATAGORDA	0	0	0	0
3	A LUCKY, SOUTH (FRIO 9200)	MATAGORDA	0	0	0	0
3	P LUCKY, SOUTH (SLOAN 9140)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLOAN 9200)	MATAGORDA	0	0	0	0
3	P LUCKY, SOUTH (9000)	MATAGORDA	1	1	225,775	4,940
3	LUCKY, WEST (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, W. (DAWDY SD.)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (F-12)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	6	2	628,582	3,924
3	P LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	5	0	0	0
3	LUCKY, W. (NO. 30 SD.)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (SLOAN SAND)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (THOMPSON EAST SEG)	MATAGORDA	1	1	48,204	324
3	LUCKY, WEST (WOLF)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (8,870)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (10,060)	MATAGORDA	1	0	0	0
3	A LUCKY, WEST (10,400 SAND)	MATAGORDA	0	0	0	0
3	LUNDQUIST (2000)	COLORADO	2	2	37,711	0
3	LUNDQUIST (3950)	COLORADO	0	0	0	0
3	P LYDIA (2300)	COLORADO	1	1	119,319	0 F
3	P LYDIA (2400)	COLORADO	1	1	81,436	0 F
3	LYDIA (3350)	COLORADO	1	1	22,174	0
3	P LYDIA (3400)	COLORADO	2	1	67,741	0 F
3	P LYDIA (3575)	COLORADO	2	0	7,709	0 F
3	LYDIA (3660)	COLORADO	1	1	5,187	0
3	LYDIA (3680)	COLORADO	1	1	34,430	0
3	P LYDIA (3800)	COLORADO	2	0	28,655	0 F
3	LYDIA (3860)	COLORADO	1	1	5,887	0
3	LYDIA (4100)	COLORADO	1	0	0	0
3	LYNCHBURG (5600)	HARRIS	1	0	0	0
3	P LYNCHBURG (5900)	HARRIS	2	0	0	0
3	P LYCNS (GEORGETOWN)	BURLESON	2	2	45,424	1,211
3	MGW (COOK MTN.)	HARRIS	2	0	0	0
3	P M HALF CIRCLE (10200)	JEFFERSON	2	2	303,240	3,068
3	MACDONALD (FRIO 7200)	BRAZORIA	0	0	0	0
3	A MACH	WHARTON	0	0	0	0
3	MACH (FRIO, UPPER)	WHARTON	1	0	0	0
3	MACH (POUGHER)	WHARTON	0	0	0	0
3	MACH (5700)	WHARTON	0	0	0	0
3	MACH (6240)	WHARTON	0	0	0	0
3	MACH (6560)	WHARTON	0	0	0	0
3	MACH (6570)	WHARTON	0	0	0	0
3	P MACH (6700)	WHARTON	3	0	0	0
3	MACH, NORTH (6900)	WHARTON	0	0	0	0
3	MACONDA (FRIO 9600)	MATAGORDA	0	0	0	0
3	MADISONVILLE (DEXTER LOWER)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER NORTH)	MADISON	4	4	1,140,191	9,516

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3	MADISONVILLE (DEXTER 8800)	MADISON	7	6		
3	MADISONVILLE (GEORGETOWN 9300)	MADISON	0	0	808,044	5,466 F
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	2	2	0	0
3	MADISONVILLE (SUB-CLKVLE. 8100)	MADISON	19	15	63,551	1,493
3	MADISONVILLE (WOODBINE)	MADISON	1	1	1,170,675	20,790 F
3	MADISONVILLE, NW. (8300)	MADISON	2	2	30,050	1,288
3	MADISONVILLE, S. (CHALK 8600)	GRIMES	0	0	489,414	10,488
3	MADISONVILLE, SW. (DEXTER)	MADISON	1	1	0	0
3	MADISONVILLE, W. (WOODBINE)	MADISON	0	0	118,727	1,286
3	MAGNET WITHERS	WHARTON	55	34	0	0
3	MAGNET WITHERS (F-18, EAST)	WHARTON	1	0	2,197,502	5,185 F
3	MAGNET WITHERS (F- 2)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 5)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F- 5, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 6)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 7)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F- 7-8, EAST)	WHARTON	3	0	0	0
3	MAGNET WITHERS (F- 7-C, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F- 8)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 8, EAST)	WHARTON	3	0	0	0
3	MAGNET WITHERS (F- 9)	WHARTON	7	1	0	0
3	MAGNET WITHERS (F- 9, EAST)	WHARTON	4	0	56,207	102 F
3	MAGNET WITHERS (F-10)	WHARTON	5	0	31,300	0 F
3	MAGNET WITHERS (F-10-C)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-10-D)	WHARTON	4	0	0	0
3	MAGNET WITHERS (F-10, EAST)	WHARTON	18	6	1,723,443	840 F
3	MAGNET WITHERS (F-11)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-11-A, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-11-B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12, U)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-13)	WHARTON	7	1	204,479	752 F
3	MAGNET WITHERS (F-13, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-14)	WHARTON	7	0	0	0
3	MAGNET WITHERS (F-14, EAST)	WHARTON	0	0	14,625	0 F
3	MAGNET WITHERS (F-15)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-15-A)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-15-B)	WHARTON	1	1	31,986	0 F
3	MAGNET WITHERS (F-15, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-16, E.)	WHARTON	8	4	1,568,907	13,324 F
3	MAGNET WITHERS (F-17)	WHARTON	3	0	0	0
3	MAGNET WITHERS (F-17, E.)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-17, WEST)	WHARTON	4	1	99,104	0 F
3	MAGNET WITHERS (F-18, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-20, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-20, B. E)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-21, EAST)	WHARTON	1	0	4,562	0 F
3	MAGNET WITHERS (F-22)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-23)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-23 A)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-23, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-24)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-24-A, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-24-B, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-25)	WHARTON	4	1	9,565	0
3	MAGNET WITHERS (F-25, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-26 A)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-26 B)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-26 EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-20)	WHARTON	0	0	0	0
3	MAGNET WITHERS (HETEROSTEGINA)	WHARTON	1	1	27,424	0
3	MAGNET WITHERS (LACY ARMOUR)	WHARTON	6	2	150,623	0 F
3	MAGNET WITHERS (M-4)	WHARTON	2	0	0	0
3	MAGNET WITHERS (M-5)	WHARTON	3	0	0	0
3	MAGNET WITHERS (M-6)	WHARTON	6	1	53,522	0
3	MAGNET WITHERS (M-7)	WHARTON	3	0	0	0
3	MAGNET WITHERS (M-8)	WHARTON	4	0	0	0
3	MAGNET WITHERS (MARGINULINA 1)	WHARTON	24	9	771,533	0 F
3	MAGNET WITHERS (MARGINULINA 2)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE LOWER)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE UPPER)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE WEAKLEY)	WHARTON	21	14	504,355	0 F
3	MAGNET WITHERS (MIOCENE 2030)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2800)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2900)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3000)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3000 STR)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3250)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3450)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3500)	WHARTON	3	0	0	0
3	MAGNET WITHERS (MIOCENE 3600)	WHARTON	1	0	428	0
3	MAGNET WITHERS (MIOCENE 3850)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3900)	WHARTON	1	1	13,224	0 F
3	MAGNET WITHERS (MIOCENE 4000)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 4150)	WHARTON	2	2	121,467	0
3	MAGNET WITHERS (MIOCENE 4200)	WHARTON	1	0	6,418	0 F
3	MAGNET WITHERS (MID 4400)	WHARTON	38	8	710,545	74 F
			9	3	196,008	22 F

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3	MAGNET WITHERS (MIOCENE 4500 #1)	MATAGORDA	0	0	0	0
3	MAGNET WITHERS (MIOCENE 4500 #2)	M	1	0	0	0
3	MAGNET WITHERS (SM- 23)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 42)	WHARTON	0	0	0	0
3	MAGNET WITHERS (SM-842)	WHARTON	1	1	7,794	0 F
3	MAGNET WITHERS (5378)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (5400)	WHARTON	1	1	137,527	0
3	MAGNET WITHERS (5640)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5703)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5720)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (6600)	WHARTON	3	3	0	0
3	MAGNET WITHERS, EAST (FRIO 15)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (MARG.)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5520)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5800)	WHARTON	0	0	0	0
3	MAGNET WITHERS, S. (MARG. 5880)	WHARTON	1	0	0	0
3	A MAGNET WITHERS, WEST (WALLACE)	WHARTON	1	0	0	0
3	MAHAFFEY (YEGUA)	JASPER	0	0	0	0
3	P MANOR LAKE (FRIO 9200)	BRAZORIA	2	1	143,632	1,520
3	P MANOR LAKE (FRIO 9500)	BRAZORIA	0	0	0	0
3	MANOR LAKE (FRIO 9800)	BRAZORIA	2	1	40,678	195 F
3	MANOR LAKE (FRIO 9920)	BRAZORIA	3	0	0	0
3	P MANOR LAKE (9330)	BRAZORIA	1	0	0	0
3	P MANOR LAKE (9900)	BRAZORIA	1	0	12	11
3	MANOR LAKE, EAST (FRIO 9800)	BRAZORIA	0	0	0	0
3	P MANVEL (BASAL MIOCENE)	BRAZORIA	1	1	130,871	0
3	A MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	0	0	0	0
3	P MANVEL (LISSIE 1100)	BRAZORIA	1	0	5,602	0
3	A MANVEL (MIOCENE)	BRAZORIA	3	1	2,428	0
3	P MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	4	1	6,779	0
3	A MANVEL (MIOCENE UPPER)	BRAZORIA	1	0	0	0
3	P MANVEL (MIOCENE 2750)	BRAZORIA	1	1	66,790	0
3	MANVEL (MIOCENE 3600)	BRAZORIA	1	0	0	0
3	MANVEL (MIOCENE 3900)	BRAZORIA	3	0	0	0
3	P MANVEL (MIOCENE 4500)	BRAZORIA	2	0	0	0
3	P MANVEL (MIOCENE 4550)	BRAZORIA	0	0	0	0
3	P MANVEL (2500)	BRAZORIA	2	0	1,626	0
3	MANVEL (4000)	BRAZORIA	1	0	0	0
3	A MANVEL E. (MIOCENE 3300)	BRAZORIA	1	0	0	0
3	A MANVEL, W (MARG. 5470)	BRAZORIA	2	1	16,170	0
3	P MANVEL, WEST (MIOCENE A)	BRAZORIA	2	0	0	0
3	P MANVEL, W. (MIOCENE B)	BRAZORIA	0	0	0	0
3	MANVEL, W. (MIOCENE 3960)	BRAZORIA	1	0	29,163	0
3	P MANVEL, W. (3280)	BRAZORIA	1	1	32,172	0
3	P MARIA (FRIO 5000)	WHARTON	1	1	94,867	71
3	A MARKHAM (FRIO)	MATAGORDA	3	0	0	0
3	MARKHAM (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4300)	MATAGORDA	0	0	0	0
3	MARKHAM (2000)	MATAGORDA	2	0	0	0
3	MARKHAM (3900)	MATAGORDA	1	0	0	0
3	MARKHAM, E. (MARG. 6500)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	3	0	0	0
3	P MARKHAM N.-BAY CITY, N (CAMP)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (CHOATE 7100)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (DWYER)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (EVERETT)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (HURD SD)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (LEAGUE)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (MARK. 7900)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	3	0	0	0
3	A MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (W. 1 UP)	MATAGORDA	1	1	123,089	0 F
3	MARKHAM N.-BAY CITY, N (W. 2 UP)	MATAGORDA	1	0	0	0
3	P MARKHAM N.-BAY CITY, N (W. 3 UP)	MATAGORDA	3	2	168,615	0 F
3	MARKHAM N.-BAY CITY, N (WEST)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (6550)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (6650)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (7150)	MATAGORDA	2	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7470)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7530)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7550-A)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7900)	MATAGORDA	0	0	0	0
3	P MARKHAM, SCUTH (10,150)	MATAGORDA	1	1	126,346	3,839
3	MARKHAM, SE. (FRIO, LOWER)	MATAGORDA	0	0	0	0
3	P MARRS MCLEAN (FB-3, HACKBERRY)	JEFFERSON	1	1	299,268	997
3	P MARRS MCLEAN (FB-3, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-4, HACKBERRY)	JEFFERSON	1	1	265,967	0 F
3	P MARRS MCLEAN (FB-4, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-5, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-6, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-7, HACKBERRY)	JEFFERSON	2	1	6,376	168
3	P MARRS MCLEAN (FB-7, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-8, NODOSARIA)	JEFFERSON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MARRS MCLEAN (FB-9, NODOSARIA 1)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B)	JEFFERSON	5	1	271,185	1,534
3	MARRS MCLEAN (FRIO B 10,600)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 10,900)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,200)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B 11,300)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,200)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (HACKB. 10,700)	JEFFERSON	2	1	14,151	256
3	MARRS MCLEAN (HACKB. 10,800)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,900 3RD)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 11,100)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (MCLEAN)	JEFFERSON	5	4	545,215	3,423
3	P MARRS MCLEAN (MCLEAN, LO.)	JEFFERSON	1	1	321,178	1,909
3	MARRS MCLEAN (MCLEAN 10,400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1, 10,850)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 2, FB-7)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN, NORTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	MARTHA (PALMER)	LIBERTY	0	0	0	0
3	P MARTIN PRAIRIE (EDWARDS, MIDDLE)	GRIMES	1	0	142	0
3	P MARTIN RANCH (FRIO 14,600)	BRAZORIA	3	2	2,645,011	15,192 F
3	P MARTINS PRAIRIE (SUB-CLKVLE)	GRIMES	5	5	1,868,701	57,964
3	P MARY MACHA (FRIO)	WHARTON	3	0	0	0
3	P MARY MACHA (HUNGERFORD)	WHARTON	2	1	48,458	0
3	MARY SHERMAN (WILCOX 9250)	HARDIN	0	0	0	0
3	P MATAGORDA, NE. (FRIO 7550)	MATAGORDA	1	0	4,338	152
3	MATAGORDA BAY, EAST (4900)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY, NE. (2180)	MATAGORDA	1	0	9,046	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2700)	MATAGORDA	2	1	218,718	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2650)	MATAGORDA	8	6	1,790,323	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2750)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (MIOCENE 5100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (MIOCENE 5200)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY, S. (MIOCENE 1700)	MATAGORDA	1	1	58,171	0
3	P MATAGORDA BAY, S. (MIOCENE 2550)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY, S. (MIOCENE 2700)	MATAGORDA	3	2	102,654	0
3	P MATAGORDA BAY, S (MIOCENE 2800)	MATAGORDA	3	1	77,290	0
3	MATAGORDA BAY, S (MIOCENE 3600)	MATAGORDA	3	1	10,530	0
3	MATAGORDA BAY, S (MIOCENE 3900)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY, S (MIOCENE 3950)	MATAGORDA	1	0	0	0
3	P MATAGORDA BAY, S (MIOCENE 4100)	MATAGORDA	11	6	3,609,193	0
3	P MATAGORDA BAY, SE. (4750)	MATAGORDA	2	0	0	0
3	MATAGORDA BAY BLK. 161 (2790)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 161 (3990)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY BLK. 173 (2750)	MATAGORDA	3	1	218,776	0 F
3	P MATAGORDA BAY BLK. 193 (2650)	MATAGORDA	1	1	74,784	0 F
3	MATAGORDA BAY BLK. 193 (2750)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY BLK. 193 (4100)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY BLK. 202 (4020)	MATAGORDA	1	0	20,175	0
3	P MATAGORDA BLOCK (571-S)	MATAGORDA	0	0	0	0
3	P MATAGORDA ISLAND (2900)	MATAGORDA	1	1	95,948	0
3	P MATAGORDA ISLAND 483-L (MASSIVE)	MATAGORDA	1	1	537,888	0 F
3	MATAGORDA ISLAND BLK. 485-L (E)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (E1)	MATAGORDA	0	0	0	0
3	P MATAGORDA ISLAND BLK 571-S (3600L)	MATAGORDA	1	0	0	0
3	P MATAGORDA ISLAND BLK 582-S (M)	MATAGORDA	1	1	1,029,510	0
3	MATAGORDA ISLAND BLK. 582-S (M-1)	MATAGORDA	1	0	0	0
3	P MATAGORDA ISLAND BLK. 582-S (M-6)	MATAGORDA	1	1	21,545	0
3	P MATAGORDA ISLAND BLK 582-S (23)	MATAGORDA	1	1	23,548	0
3	MATAGORDA ISLAND BLK. 582-S (26)	MATAGORDA	0	0	0	0
3	P MATAGORDA ISLAND BLK. 582-S (28)	MATAGORDA	1	0	0	0
3	P MATAGORDA ISLAND BLK. 582-S (33)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 582-S (35)	MATAGORDA	0	0	0	0
3	P MATAGORDA ISLAND BLK. 582-S. (48)	MATAGORDA	0	0	0	0
3	P MATAGORDA ISLAND BLK. 582-S (49)	MATAGORDA	1	0	0	0
3	MATAKEN (FRIO 6710)	MATAGORDA	0	0	0	0
3	MATAKEN (FRIO 6790)	MATAGORDA	0	0	0	0
3	MATTHEWS (WILCOX, UPPER)	COLORADO	0	0	0	0
3	MATTHEW (YEGUA 6300)	COLORADO	0	0	0	0
3	MATTHEWS (YEGUA 6600)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6200)	COLORADO	1	0	0	0
3	MATTHEWS, E. (YEGUA 6310)	COLORADO	0	0	0	0
3	P MATTHEWS, E. (WILCOX 9900)	COLORADO	1	1	249,789	2,744
3	MATZKE (FRIO 5900)	WHARTON	0	0	0	0
3	P MATZKE (MIOCENE 3437)	WHARTON	1	1	29,345	0
3	A MAYES (FRIO 1)	CHAMBERS	0	0	0	0
3	A MAYES, EAST (FRIO 1)	CHAMBERS	1	0	0	0
3	MAYES, EAST (FRIO 3-A)	CHAMBERS	0	0	0	0
3	MAYES, EAST (FRIO 8800)	CHAMBERS	1	0	0	0
3	A MAYES, SOUTH	CHAMBERS	1	1	156,532	240 F
3	P MAYES, SOUTH (FRIO 2-A)	CHAMBERS	1	0	0	0
3	MAYES, S. (FRIO 2 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 3-A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRIO 3-B FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRIO 3 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 5)	CHAMBERS	2	1	144,879	1,489
3	MAYES, SOUTH (FRIO 11)	CHAMBERS	0	0	0	0
3	P MAYES, SOUTH (FRIO 11-C)	CHAMBERS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

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3	P MAYES, SOUTH (FRIO 15)	CHAMBERS	3	0	66,539	1,365
3	MAYES, SOUTH (FRIO 16)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 17 11900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 18 12000)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 19)	CHAMBERS	0	0	0	0
3	P MAYES, SOUTH (FRIO 19, EAST)	CHAMBERS	2	2	968,433	12,984
3	P MAYES, SOUTH (FRIO 9000)	CHAMBERS	2	0	89,533	172
3	MAYES, SOUTH (FRIO 9100)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRIO 9900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (HACKBERRY 15)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (HACKBERRY 16)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (12,000)	CHAMBERS	1	0	0	0
3	P MCCOY (QUINN)	LIBERTY	0	0	0	0
3	P MCCOY (WILCOX 14,400)	LIBERTY	0	0	0	0
3	MCCOY, EAST (WILCOX 2)	LIBERTY	0	0	0	0
3	P MCCRARY (3RD YEGUA)	FORT BEND	3	3	273,655	3,730
3	MCCROSKY (2700)	MATAGORDA	1	0	0	0
3	P MCCROSKY (2800 B)	MATAGORDA	1	1	37,114	0
3	MCCROSKY (2900 A)	MATAGORDA	0	0	0	0
3	MCFADDIN BEACH, E. (PLANULINA)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (SD-2)	JEFFERSON	0	0	0	0
3	P MCFADDIN BEACH, E. (8200)	JEFFERSON	1	1	235,461	377
3	P MCFADDIN BEACH, E. (8300)	JEFFERSON	1	1	255,729	392
3	MCFADDIN RANCH (MIOCENE -M-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH (MIOCENE -X-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH, NW (DISCORBIS)	JEFFERSON	0	0	0	0
3	MCGILL (B-1, UPPER)	HARDIN	0	0	0	0
3	MCGILL (C-2 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (C-3 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (E-3)	HARDIN	0	0	0	0
3	MCGILL (F-1)	HARDIN	0	0	0	0
3	MCGILL (G-1)	HARDIN	0	0	0	0
3	MCGILL (H-1 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (H-3)	HARDIN	0	0	0	0
3	P MEADOWBROOK (COCKFIELD 7300)	HARRIS	1	1	730,070	7,187
3	MEADOWBROOK (COCK MOUNTAIN)	HARRIS	2	2	12,300	165
3	MEADOWBROOK (YEGUA 7450)	HARRIS	1	1	6,408	9
3	MECHE (MIOCENE 2900)	LIBERTY	0	0	0	0
3	P MELLON (TM-2)	MATAGORDA	2	2	468,923	12,379
3	P MELLON (TM-4)	MATAGORDA	1	0	297,276	8,134
3	P MELLON (10500)	MATAGORDA	7	7	2,486,506	70,096
3	P MELLON (10850)	MATAGORDA	1	1	36,843	1,224
3	MENARD CREEK (5600)	HARDIN	0	0	0	0
3	MENARD CREEK (6375)	POLK	0	0	0	0
3	MENARD CREEK (6385)	POLK	0	0	0	0
3	MENARD CREEK (6470)	POLK	0	0	0	0
3	A MENARD CREEK (6550)	POLK	0	0	0	0
3	MENARD CREEK, S. (YEGUA 6300)	HARDIN	0	0	0	0
3	MENARD CREEK, WEST (5480 YEGUA)	POLK	0	0	0	0
3	MENARD CREEK, WEST (6650 YEGUA)	HARDIN	0	0	0	0
3	MENEFEE (BROWNSON 4800)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 4900)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5100)	WHARTON	1	0	0	0
3	MENEFEE (BROWNSON 5125)	WHARTON	1	1	52,851	153
3	P MENEFEE (CROWN CENTRAL 4400)	WHARTON	1	1	147,152	0
3	P MENEFEE (DRESSLER 4825)	WHARTON	2	0	30,711	0
3	P MENEFEE (EARL 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 3950)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4175)	WHARTON	1	0	22,767	0
3	MENEFEE (FRIO 4180)	WHARTON	1	0	3,562	0
3	P MENEFEE (FRIO 4150)	WHARTON	1	1	32,028	0
3	MENEFEE (FRIO 4300)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4350)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 4375)	WHARTON	1	0	44	0
3	MENEFEE (FRIO 4500)	WHARTON	4	3	135,095	0
3	MENEFEE (FRIO 4590)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4775)	WHARTON	1	1	7,760	0
3	MENEFEE (FRIO 4800)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 4825)	WHARTON	1	0	12,450	0
3	MENEFEE (FRIO 4850)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4850, E.)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 4900)	WHARTON	2	0	0	0
3	P MENEFEE (FRIO 5000)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5020)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5090)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 5100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5150)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5200)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5260)	WHARTON	1	0	0	0
3	P MENEFEE (FRIO 5300)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 5400)	WHARTON	1	0	0	0
3	P MENEFEE (FRIO 5450)	WHARTON	1	0	8,945	0
3	MENEFEE (FRIO 5500)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 5540)	WHARTON	1	1	68,624	0
3	MENEFEE (JOHNSON-1)	WHARTON	0	0	0	0
3	MENEFEE (JOHNSON-2)	WHARTON	0	0	0	0
3	MENEFEE (MENEFEE 4400)	WHARTON	1	1	3,997	0
3	MENEFEE (MIOCENE 2780)	WHARTON	1	0	3,999	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MENEFEE (VICKSBURG)	WHARTON	1	0	4,042	73
3	MENEFEE, N (FRIG 4360)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIG 4500)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIG 4530)	WHARTON	1	0	0	0
3	P MENEFEE, N. (FRIG 5000)	WHARTON	1	1	33,814	0
3	MENEFEE, NF. (4360)	WHARTON	0	0	0	0
3	MENEFEE, S. (FRIG 4850)	WHARTON	1	0	0	0
3	MENTZ (FRIG)	COLORADO	1	0	0	0
3	A MERCHANT (EY-1 RESERVOIR)	LIBERTY	0	0	0	0
3	A MERCHANT (EY-1B RESERVOIR)	LIBERTY	1	1	71,647	0 F
3	A MERCHANT (EY-3 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT, NE. (EY-1B)	LIBERTY	0	0	0	0
3	P MERCY (9100, WILCOX)	SAN JACINTO	1	1	30,239	5,649
3	P MERCY (MT. SELMAN)	SAN JACINTO	1	1	22,383	858
3	MERCY, SE. (9400)	SAN JACINTO	0	0	0	0
3	MERCY, WEST (MT. SELMAN)	SAN JACINTO	0	0	0	0
3	P MERRYVILLE (DAVIS)	NEWTON	0	0	0	0
3	MIDDLE BANK REEF (MIOCENE 5880)	BRAZORIA	1	0	0	0
3	P MIDDLE BANK REEF (MIOCENE 6000)	BRAZORIA	4	2	1,167,699	1,431 F
3	P MIDDLE BANK REEF (MIOCENE 6870)	BRAZORIA	2	2	1,340,031	2,216
3	P MIDDLE BANK REEF (MIOCENE 7700)	BRAZORIA	2	2	1,733,528	4,603
3	P MIDDLE BANK REEF (MIOCENE 8200)	BRAZORIA	2	1	756,913	1,410
3	A MIDFIELDS	MATAGORDA	5	0	0	0
3	A MIDFIELDS (BETTS, L.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, N. (FRIG 8900)	MATAGORDA	1	0	0	0
3	P MIDFIELDS, SW. (8600)	MATAGORDA	1	1	110,317	777 F
3	P MIDFIELDS, SW (9075)	MATAGORDA	1	1	79,514	0 F
3	P MIDFIELDS, SW. (9080)	MATAGORDA	0	0	0	0
3	P MIDFIELDS, S W (9150)	MATAGORDA	1	0	0	0
3	P MIDFIELDS, WEST (-A-)	MATAGORDA	2	2	227,611	6,087
3	MIDFIELDS, WEST (-C-)	MATAGORDA	1	0	0	0
3	MIDFIELDS, WEST (-D-, SW.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, UPPER)	MATAGORDA	0	0	0	0
3	P MIDFIELDS, WEST (-E-)	MATAGORDA	1	0	0	0
3	MIEKOW (9400)	COLORADO	0	0	0	0
3	MIKE (WOODBINE)	TYLER	0	0	0	0
3	A MILAUR EAST (3110)	BURLESON	2	2	5,606	124
3	MILHEIM (10,000, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,300, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,400, W.)	AUSTIN	0	0	0	0
3	P MILHEIM (10,600, W.)	AUSTIN	1	0	0	0
3	MILLER GROVE (F-14)	CHAMBERS	0	0	0	0
3	P MILLER GROVE (F-15)	CHAMBERS	2	0	0	0
3	P MILLER GROVE (F-17)	CHAMBERS	5	2	248,172	4,077
3	P MILLER GROVE (8900)	CHAMBERS	0	0	0	0
3	MILLIGAN, E (QUEEN CITY)	BRAZOS	0	0	0	0
3	A MILLIGAN, E. (WILCOX)	BRAZOS	0	0	0	0
3	A MILLIGAN OCME	BRAZOS	2	0	0	0
3	MILLIGAN OCME *	BRAZOS	5	1	18,600	0
3	MILLIGAN DOME (QUEEN CITY)	BRAZOS	0	0	0	0
3	MILLIGAN DOME (SPARTA)	BRAZOS	0	0	0	0
3	MILLIGAN DOME (WILCOX 3100)	BRAZORIA	0	0	0	0
3	MILLIGAN DOME (WILCOX 3300)	BRAZOS	0	0	0	0
3	MILLIGAN DOME, EAST (SPARTA)	BRAZORIA	0	0	0	0
3	MILTON (MURPHY)	HARRIS	0	0	0	0
3	A MILTON (YEGUA COCKFIELD)	HARRIS	1	0	0	0
3	P MILTON (YEGUA 6550)	HARRIS	2	1	2,357	0 F
3	P MILTON, E. (WILCOX 9800)	HARRIS	1	1	84,316	1,980
3	P MILTON, E. (10,800)	HARRIS	0	0	0	0
3	MILTON, E. (11,600)	HARRIS	1	1	8,571	193
3	P MILTON, N. (COCKFIELD 6340)	HARRIS	1	0	0	0
3	P MILTON, N. (WILCOX U-1)	HARRIS	1	1	49,301	1,230
3	MILTON, N. (11000)	HARRIS	0	0	0	0
3	P MILTON, N. (13000)	HARRIS	11	9	4,292,334	36,024 F
3	P MILTON, W. (10500)	HARRIS	1	1	155,957	840
3	MILTON, W. (10630)	HARRIS	0	0	0	0
3	MILTON, W. (13000)	HARRIS	0	0	0	0
3	MOHAT (WILCOX 8600)	COLORADO	1	0	0	0
3	MOORES (MIOCENE 3100)	FORT BEND	0	0	0	0
3	P MOORES (YEGUA EY-2)	FORT BEND	4	2	119,110	1,559
3	P MOORES (YEGUA 6700)	FORT BEND	2	2	258,264	1,265 F
3	P MOORES (YEGUA 7000)	FORT BEND	1	0	14,848	75 F
3	P MOORES (YEGUA 7300)	FORT BEND	3	1	103,864	677
3	P MOORES (YEGUA 7400)	FORT BEND	3	1	29,083	210 F
3	P MOORES (YEGUA 7600)	FORT BEND	2	2	216,358	3,005 F
3	P MOORES (YEGUA 7900)	FORT BEND	1	0	0	0
3	MOORES (YEGUA 8100)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD	FORT BEND	1	1	3,940	0 F
3	P MOORES ORCHARD*	FORT BEND	7	5	685,605	7,342 F
3	A MOORES ORCHARD (YEGUA EY-2)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD (YEGUA EY-3)	FORT BEND	1	0	0	0
3	MORGANS CREEK, NE. (2200)	POLK	0	0	0	0
3	MORGAS (3000)	MONTGOMERY	0	0	0	0
3	MORGAS (3300 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3400 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3460 JACKSON)	WALKER	0	0	0	0
3	A MORGAS (3540)	WALKER	0	0	0	0
3	MORGAS (3550)	WALKER	3	3	57,637	0
3	MORGAS (3600 YEGUA)	WALKER	2	2	26,716	0
3	MORGAS (3700)	WALKER	0	0	0	0

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3	MOROIL, W. (WILCOX 10,900)	WALKER	1	1	58,495	1,103
3	MOSS BLUFF, NORTH	LIBERTY	0	0	0	0
3	MOSS BLUFF, NW. (10600)	LIBERTY	1	1	160,487	2,112
3	MOSS BLUFF, WEST (YEGUA B)	LIBERTY	0	0	0	0
3	A MOSS HILL NW. (COCKFIELD)	LIBERTY	1	1	35,830	119
3	MOSSY GROVE (GEORGETOWN)	WALKER	0	0	0	0
3	P MOSSY GROVE (GLEN ROSE -B-)	WALKER	2	1	50,795	565
3	MUDD (2900 FRIO)	COLORADO	1	0	0	0
3	P MUDD (3400 FRIO)	COLORADO	1	0	9,554	0
3	P MUDD (3700)	COLORADO	1	0	1,095	393
3	MULDOON (ARNIM -A-)	FAYETTE	1	0	0	0
3	MULDOON, EAST (11,800)	FAYETTE	0	0	0	0
3	MULDOON, SW. (COCKRILL-2)	FAYETTE	3	1	2,843	0
3	P MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	1	1	54,864	9,653
3	MUSTANG CREEK (MIOCENE 3400)	COLORADO	0	0	0	0
3	MUSTANG CREEK (WILCOX 8800)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (YEGUA 5840)	COLORADO	1	0	41,163	0
3	A MUSTANG CREEK (YEGUA 6270)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (2000)	COLORADO	16	15	1,977,195	0 F
3	P MUSTANG CREEK (2050)	COLORADO	1	1	144,772	0
3	MUSTANG CREEK (2100)	COLORADO	0	0	0	0
3	MUSTANG CREEK (3950)	COLORADO	0	0	0	0
3	MUSTANG CREEK (4150)	COLORADO	0	0	0	0
3	MUSTANG CREEK (8900)	COLORADO	0	0	0	0
3	MYKAWA (MARGINULINA 4600)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2800)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2900)	HARRIS	0	0	0	0
3	P MYKAWA (MIOCENE 3000)	HARRIS	1	1	37,437	0
3	MYKAWA (MIOCENE 3225)	HARRIS	1	0	0	0
3	MYKAWA (MIOCENE 3300)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3700)	HARRIS	0	0	0	0
3	A MYKAWA-NEW	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2600)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2950)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3100)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3200)	HARRIS	1	0	0	0
3	MYKAWA NEW (MIO. 3470)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3625)	HARRIS	1	0	0	0
3	P MYKAWA NEW (MIO. 3850)	HARRIS	2	0	0	0
3	MYKAWA NEW (MIO. 4000)	HARRIS	2	2	124,447	0
3	MYKAWA NEW (VICKSBURG 8500)	HARRIS	0	0	0	0
3	MYKAWA NEW (VICKSBURG 8600)	HARRIS	0	0	0	0
3	NADA (CATAHOULA)	COLORADO	0	0	0	0
3	NADA (CATAHOULA C-1)	COLORADO	0	0	0	0
3	P NADA (CATAHOULA C-2)	COLORADO	4	0	0	0
3	NADA (COCKFIELD 6300)	COLORADO	0	0	0	0
3	NADA (F-2)	COLORADO	1	0	0	0
3	NADA (F-9)	COLORADO	1	0	0	0
3	P NADA (FRIO 3590)	COLORADO	0	0	0	0
3	NADA (FRIO 3600)	COLORADO	0	0	0	0
3	NADA (FRIO 3640)	COLORADO	0	0	0	0
3	NADA (FRIO 3650)	COLORADO	0	0	0	0
3	NADA (FRIO 3570)	COLORADO	0	0	0	0
3	NADA (FRIO 4100)	COLORADO	M	0	0	0
3	NADA (MIOCENE 2000)	COLORADO	0	0	0	0
3	P NADA (MIOCENE 2050)	COLORADO	1	1	11,440	0
3	NADA (MIOCENE 3200)	COLORADO	0	0	0	0
3	P NADA (MIOCENE 3700)	COLORADO	1	0	82	0
3	NADA (WILCOX 9700)	COLORADO	3	2	236,042	1,306 F
3	P NADA (WILCOX 9700 FB 3)	COLORADO	1	1	71,558	2,325
3	P NADA (YEGUA 6350)	COLORADO	1	1	11,568	0
3	P NADA (YEGUA 6400)	WHARTON	M	2	339,215	4,826
3	NADA (2300)	COLORADO	1	1	30,138	0
3	NADA, NE. (WILCOX 9700)	COLORADO	1	0	0	0
3	P NADA, SOUTH (6300)	COLORADO	1	1	133,604	370
3	NADA, SE. (WILCOX 9700)	COLORADO	0	0	0	0
3	NADA, SE. (WILCOX 15700)	COLORADO	0	0	0	0
3	P NADA, S.E. (YEGUA 6150)	COLORADO	0	0	0	0
3	NADA, SW. (MIO. 3800)	COLORADO	0	0	0	0
3	P NADA, SW. (4300)	WHARTON	1	0	0	0
3	NADA, W. (AMMANN 6100)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3250)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3570)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3850)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 4400)	COLORADO	0	0	0	0
3	P NANCE (FRIO 10,600)	MATAGORDA	1	0	0	0
3	NANCE (FRIO 11,370)	MATAGORDA	0	0	0	0
3	NANCE (FRIO 11,400)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 3)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 5)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 8)	MATAGORDA	0	0	0	0
3	P NANCE (TEX-MISS #10)	MATAGORDA	1	1	70,012	438
3	P NANCY FIELD (F-4)	BRAZORIA	1	0	11,554	0
3	NAPIER (WILCOX, SECOND)	SAN JACINTO	0	0	0	0
3	A NASH DOME	BRAZORIA	M	4	20,530	0
3	NASH DOME (3600 CATAHOULA)	BRAZORIA	0	0	0	0
3	NASH DOME (4000 MIOCENE)	BRAZORIA	M	1	0	0
3	NASH DOME (4400)	BRAZORIA	0	0	0	0

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3	NEAL (6420)	WHARTON	0	0	0	0
3	P NEAL HILL (YEGUA 1 SAND)	LIBERTY	1	0	0	0
3	P NEEDVILLE (BLK 1, FRIC 1ST 4600)	FORT BEND	1	0	0	0
3	P NEEDVILLE (BLK 1, FRIC 1ST 4700)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK 3A, FRIC 1ST 4900)	FORT BEND	2	0	164,249	0
3	P NEEDVILLE (BLK 3B, FRIC 6400)	FORT BEND	2	0	0	0
3	P NEEDVILLE (BLK 3B, FRIC 1ST 5000)	FORT BEND	2	1	61,722	0
3	P NEEDVILLE (BLK 3B, FRIC 1ST 5100)	FORT BEND	4	4	413,632	15
3	NEEDVILLE (BLK 5, FRIC 5600)	FORT BEND	2	0	0	0
3	P NEEDVILLE (BLK 5, FRIC 5700)	FORT BEND	2	0	31,615	0
3	NEEDVILLE (BLK 5, MIO. 1,3900)	FORT BEND	5	2	62,785	0
3	P NEEDVILLE (BLK 6, FRIC 1ST 4600)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 2600)	FORT BEND	1	1	61,739	0
3	NEEDVILLE (BLK 7, MIOCENE 2800)	FORT BEND	1	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 3570)	FORT BEND	4	2	181,717	0
3	NEEDVILLE (BLK 7, MIOCENE 3700)	FORT BEND	5	3	162,432	0
3	NEEDVILLE (BLK 7, MIOCENE 3870)	FORT BEND	4	4	281,895	0
3	P NEEDVILLE (BLK 8, FRIC 4660)	FORT BEND	2	0	0	0
3	P NEEDVILLE (FLT. BLK. FRIC)	FORT BEND	0	0	0	0
3	NEEDVILLE (FRIC 6100)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIC 6200)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIC 6650)	FORT BEND	0	0	0	0
3	P NEEDVILLE (MIOCENE 3800)	FORT BEND	3	1	52,196	0
3	P NEEDVILLE (MIOCENE 4000 2ND)	FORT BEND	5	2	138,624	0
3	P NEEDVILLE (MIOCENE 4200)	FORT BEND	2	1	161,155	0
3	P NEEDVILLE (4070)	FORT BEND	2	1	47,698	0
3	P NEEDVILLE (5050)	FORT BEND	2	2	257,756	0
3	P NEEDVILLE (5400)	FORT BEND	0	0	0	0
3	NEEDVILLE (5500)	FORT BEND	0	0	0	0
3	P NEEDVILLE (6070)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (FRIC 4610)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (4625)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3700)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3800)	FORT BEND	1	1	16,402	0
3	P NEEDVILLE, S. (FLT. BLK. 4100)	FORT BEND	5	4	213,395	0
3	NEEDVILLE, S. (FLT. BLK. 5900)	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH (FRIC 7075)	FORT BEND	0	0	0	0
3	NEEDVILLE, WEST (6300)	FORT BEND	0	0	0	0
3	NELSON-SILSBEE (3690)	HARDIN	0	0	0	0
3	NELSON & WADDELL	WHARTON	0	0	0	0
3	NELSONVILLE (HART)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MACAT)	AUSTIN	0	0	0	0
3	NELSONVILLE (MACAT, UPPER)	AUSTIN	0	0	0	0
3	P NELSONVILLE (MIKESKA 9200)	AUSTIN	0	0	0	0
3	P NELSONVILLE (MOUDRY)	AUSTIN	2	0	74,744	2,618
3	NELSONVILLE (MOUDRY A-1)	AUSTIN	1	0	0	0
3	A NELSONVILLE (MAUDRY A-2)	AUSTIN	0	0	0	0
3	NELSONVILLE (MAUDRY B)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,100)	AUSTIN	1	0	0	0
3	NELSONVILLE (WILCOX 7,300)	AUSTIN	0	0	0	0
3	P NELSONVILLE (WILCOX 9,000)	AUSTIN	2	1	132,701	7,591
3	NELSONVILLE (WILCOX 9,800)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 10,400)	AUSTIN	0	0	0	0
3	P NELSONVILLE (8,450)	AUSTIN	4	2	163,924	4,473
3	P NELSONVILLE (8,450,NORTH)	AUSTIN	1	1	187,920	7,270
3	P NELSONVILLE (8,750)	AUSTIN	2	1	14,300	658
3	P NELSONVILLE (9100)	AUSTIN	3	0	0	0
3	P NELSONVILLE (9,600)	AUSTIN	2	2	81,617	8,007
3	NELSONVILLE (9,830)	AUSTIN	0	0	0	0
3	NELSONVILLE (10,000)	AUSTIN	0	0	0	0
3	P NELSONVILLE (10,230)	AUSTIN	0	0	0	0
3	A NELSONVILLE, W. (WILCOX 9800)	AUSTIN	0	0	0	0
3	A NEW BIELAU (WILCOX 7500)	COLORADO	1	0	24,596	189
3	P NEW BIELAU (WILCOX 9000)	COLORADO	1	0	0	0
3	P NEW BIELAU (YEGUA 3800)	COLORADO	1	0	193	0
3	NEW BIELAU, SW. (WILCOX 8550)	COLORADO	0	0	0	0
3	NEW BIELAU, SW. (2580)	COLORADO	1	0	0	0
3	NEW TAITON (COOK MTN.)	WHARTON	0	0	0	0
3	NEW TAITON (FRIC 4000)	WHARTON	0	0	0	0
3	P NEW TAITON (FRIC 4600)	WHARTON	1	0	0	0
3	NEW TAITON (MIOCENE 2500)	WHARTON	1	0	0	0
3	P NEW TAITON (MIOCENE 2700)	WHARTON	3	0	0	0
3	NEW TAITON (YEGUA 7600)	WHARTON	0	0	0	0
3	NEW TAITON, E. (FRIC)	WHARTON	0	0	0	0
3	P NEW TAITON, E. (MIOCENE 2750)	WHARTON	1	1	59,034	0
3	P NEW TAITON, N. (MUSTANG)	WHARTON	0	0	0	0
3	P NEW TAITON, N. (SCHOELMAN)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2500)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2650)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2800)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2850)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2990)	WHARTON	0	0	0	0
3	NEW TAITON, W. (3350)	WHARTON	0	0	0	0
3	A NEW ULM	AUSTIN	2	2	100,952	3,851
3	P NEW ULM (EDWARDS)	AUSTIN	6	4	2,865,765	0
3	A NEW ULM (C-9300)	AUSTIN	0	0	0	0
3	P NEW ULM (M-10,000)	AUSTIN	3	1	119,641	3,014
3	P NEW ULM (MIDWAY 12,830)	AUSTIN	0	0	0	0
3	NEW ULM (WILCOX 9,200)	AUSTIN	1	0	0	0
3	NEW ULM (WILCOX 9,300)	AUSTIN	0	0	0	0

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P NEW ULM (WILCOX 9500)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 10,100)	AUSTIN	6	3	360,956	6,528
3	NEW ULM (WILCOX 10200)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 10,300)	AUSTIN	2	2	144,634	6,645
3	P NEW ULM (WILCOX 10500)	AUSTIN	1	1	33,706	2,223
3	P NEW ULM (WILCOX 10,600)	AUSTIN	10	9	538,328	21,072
3	NEW ULM (9700)	AUSTIN	1	0	0	0
3	P NEW ULM, SE (9500)	AUSTIN	4	3	316,344	9,132
3	NEW ULM, SW (9100)	COLORADO	0	0	0	0
3	NEW ULM, SW (9400)	COLORADO	M	0	0	0
3	NEW ULM, SW (9650)	AUSTIN	0	0	0	0
3	NEW ULM, SW (9750)	AUSTIN	0	0	0	0
3	P NEW ULM, SW (9900)	COLORADO	0	0	0	0
3	P NEW ULM, SW. (10,100)	COLORADO	0	0	0	0
3	NEW ULM, SW (10,300)	COLORADO	0	0	0	0
3	NEW WAVERLY (EDWARDS)	WALKER	0	0	0	0
3	NEWTON (4000)	NEWTON	0	0	0	0
3	P NEWTON, S. (YEGUA 5TH)	NEWTON	1	1	20,432	0
3	P NICHOLS CREEK (FRIC 4150)	JASPER	1	1	10,435	0
3	P NICHOLS CREEK (Y-2)	JASPER	1	1	157,266	2,130
3	A NICHOLS CREEK (Y-4)	JASPER	0	0	0	0
3	NICHOLS CREEK (Y-12)	JASPER	0	0	0	0
3	P NIELS CARLSEN (FRIO 5260)	WHARTON	1	0	0	0
3	P NIELS CARLSEN (MARG. #1 - 5190)	WHARTON	0	0	0	0
3	NIELS CARLSEN (MARG. #2 - 5210)	WHARTON	0	0	0	0
3	P NIELS CARLSEN (4280)	WHARTON	1	1	20,632	0
3	NIELS CARLSEN (4300)	WHARTON	2	1	9,391	0
3	P NIELS CARLSEN (4400)	WHARTON	1	1	7,270	0
3	P NIELS CARLSON (4430 MIOCENE)	WHARTON	1	1	16,330	0
3	P NOACK COW HERD (SEG A.)	LEE	2	1	8,504	504 F
3	NOACK COWHERD (SEG. B)	LEE	7	5	71,899	280 F
3	P NOACK COW HERD (SEG. B, EAST)	LEE	1	1	20,466	300
3	NOACK COW HERD (NAVARRO SEG. D)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. E)	LEE	0	0	0	0
3	A NOACK COWHERD (3200)	BURLESON	1	1	24,502	0
3	A NOACK COW HERD (3460)	LEE	M	3	26,021	0 F
3	A NOACK COW HERD, EAST (NAVAPPO)	LEE	4	4	25,515	344 F
3	NOME (FRIO T-1)	JEFFERSON	0	0	0	0
3	NOME (L-4400)	JEFFERSON	0	0	0	0
3	A NOME (V)	JEFFERSON	0	0	0	0
3	NOME (V-0)	JEFFERSON	1	0	0	0
3	NOME (V-00)	JEFFERSON	0	0	0	0
3	P NOME (VZ)	JEFFERSON	1	0	0	0
3	NOME (V-1)	JEFFERSON	1	0	0	0
3	NOME (V-2)	JEFFERSON	0	0	0	0
3	A NOME (V-3 SAND)	JEFFERSON	0	0	0	0
3	A NOME (X SAND)	JEFFERSON	5	2	306,043	11,885
3	NOME (4700)	JEFFERSON	0	0	0	0
3	NOME, NORTH (YEGUA)	JEFFERSON	0	0	0	0
3	P NOME, NE. (10500)	JEFFERSON	1	1	465,199	64,711
3	NOME N.E. (12800)	JEFFERSON	0	0	0	0
3	NOME, S. (MARG. 6850)	JEFFERSON	0	0	0	0
3	NOME, S. (NODOSARIA -A-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA -B-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA 8600)	JEFFERSON	0	0	0	0
3	P NOME, SE. (NODOSARIA)	JEFFERSON	1	1	35,877	316
3	A NONA MILLS (-A-)	HARDIN	1	0	0	0
3	P NONA MILLS (-B- SAND)	HARDIN	1	0	0	0
3	NONA MILLS (-F-2 SAND)	HARDIN	1	0	0	0
3	P NONA MILLS (-G-)	HARDIN	5	2	109,114	2,772
3	NONA MILLS (-H-)	HARDIN	1	0	21,472	832 F
3	A NONA MILLS (-I-)	HARDIN	10	2	300,385	562 F
3	NONA MILLS, WEST (COOK MTN. #1-B)	HARDIN	0	0	0	0
3	P NONA MILLS, WEST (COOK MTN. 8500)	HARDIN	1	1	89,905	972
3	NONA MILLS, WEST (COOK MTN. 8600)	HARDIN	0	0	0	0
3	NORRIS (MIOCENE)	WHARTON	3	1	86,090	0
3	P NORTH ZULCH (SUB CLARKSVILLE)	MADISON	14	11	1,675,265	9,377 F
3	NORTHERN RANCH (FRIO 8800)	MATAGORDA	1	0	0	0
3	A NORTHERN RANCH (HURD SAND)	MATAGORDA	1	0	0	0
3	NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH (7000)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG B)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, S. (GRETA SEG C)	MATAGORDA	0	0	0	0
3	NORTHINGTON (FRIO)	WHARTON	0	0	0	0
3	P NORTHINGTON (2600)	WHARTON	1	1	109,330	0
3	P NORTHINGTON (4600)	WHARTON	1	0	0	0
3	OAK ISLAND (FRIO 8500)	JEFFERSON	0	0	0	0
3	OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	0	0	0	0
3	OAK ISLAND (HACKBERRY 10300)	JEFFERSON	0	0	0	0
3	P OAKHURST (WILCOX 9900)	SAN JACINTO	1	1	888,687	21,599
3	OAKLAND (YEGUA)	COLORADO	0	0	0	0
3	P OAKLAND (YEGUA 4200)	COLORADO	1	1	210,651	451
3	P OLCOTT (MIOCENE 2300)	HARRIS	1	1	24,265	0
3	OLCOTT (MIOCENE 2400)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2600)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2700)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 3400)	HARRIS	2	2	225,580	0 F
3	OLCOTT (MIOCENE 3450)	HARRIS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	OLCOTT (MIOCENE 3500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3550)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 3800)	HARRIS	2	0	111,356	0 F
3	OLCOTT (MIOCENE 4200)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 4250)	HARRIS	1	0	0	0
3	P OLCOTT (MIOCENE 4250, NORTH)	HARRIS	1	0	0	0
3	OLCOTT (MIOCENE 4350)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 4450)	HARRIS	1	0	0	0
3	P OLCOTT (MIOCENE 4800)	HARRIS	2	1	64,683	0 F
3	A OLD OCEAN (ARMSTRONG)	BRAZORIA	M 67	31	22,908,868	C 70,291 F
3	P OLD OCEAN (CAMPBELL)	BRAZORIA	20	9	4,326,828	20,590 F
3	OLD OCEAN (CHENAULT)	BRAZORIA	30	10	3,235,525	C 4,380 F
3	P OLD OCEAN (F- 7)	BRAZORIA	3	3	1,112,338	6,268 F
3	P OLD OCEAN (F- 8)	MATAGORDA	M 4	2	541,021	3,590
3	P OLD OCEAN (F-10)	BRAZORIA	1	0	0	0
3	OLD OCEAN (F-23)	BRAZORIA	0	0	0	0
3	OLD OCEAN (LARSEN)	BRAZORIA	M 128	81	38,858,773	150,095 F
3	P OLD OCEAN (10450)	MATAGORDA	1	1	38,513	2,981
3	OLD OCEAN (12,100)	BRAZORIA	0	0	0	0
3	P OLD OCEAN E (F-20)	BRAZORIA	2	2	1,286,699	19,141
3	P OLD OCEAN, EAST (F-23)	BRAZORIA	3	1	126,638	878
3	A OLD OCEAN, E. (10400)	BRAZORIA	1	1	262,237	6,742
3	P OLD OCEAN, EAST (10450)	BRAZORIA	2	2	370,137	3,707
3	P OLD OCEAN, EAST (10500)	BRAZORIA	0	0	0	0
3	P OLD OCEAN, EAST (10,600)	BRAZORIA	0	0	0	0
3	P OLD OCEAN, NORTH	BRAZORIA	0	0	0	0
3	P OLD OCEAN NORTH (9750)	BRAZORIA	1	1	134,493	6,489
3	P OLD OCEAN NORTH (10150)	BRAZORIA	1	1	510,078	20,235
3	A OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	1	0	0	0
3	P OLD OCEAN, NE. (10800)	BRAZORIA	2	1	1,002,699	4,626
3	OLD OCEAN, SW. (FRIO 13,150)	MATAGORDA	0	0	0	0
3	OLD OCEAN, WEST (8500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W (8850)	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST (8860)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W. (8900)	BRAZORIA	0	0	0	0
3	P OLD WASHINGTON (WILCOX 8950)	WASHINGTON	1	0	0	0
3	OLD WASHINGTON (WILCOX 10200)	WASHINGTON	0	0	0	0
3	OLD WAVERLY (COOK MT. 5500)	SAN JACINTO	1	0	581	0
3	P OLD WAVERLY (WILCOX 11,500)	SAN JACINTO	2	1	69,515	684 F
3	P OLD WAVERLY (YEGUA 4100)	SAN JACINTO	1	1	110,861	170
3	OLD WAVERLY (YEGUA 4200)	SAN JACINTO	0	0	0	0
3	P OLD WAVERLY (YEGUA 4700)	SAN JACINTO	1	0	13,587	0
3	P OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	1	1	50,920	66
3	OLIVER (ANDRAU)	BRAZORIA	0	0	0	0
3	OLIVER (CONCKLIN SAND)	BRAZORIA	0	0	0	0
3	A OLIVER (FRIO 8640)	BRAZORIA	1	0	0	0
3	OLIVER (FRIO 8750, E.)	BRAZORIA	1	0	0	0
3	OLIVER (50 SD.)	BRAZORIA	0	0	0	0
3	OLIVER (51)	BRAZORIA	0	0	0	0
3	OLIVER (8400)	BRAZORIA	0	0	0	0
3	P OLIVER, SOUTH (10300)	BRAZORIA	1	9	6,469	735
3	OLIVER POINT (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	OLIVER POINT (MIOCENE 4500)	MATAGORDA	0	0	0	0
3	P OLIVER POINT, S. (2600)	MATAGORDA	1	1	65,529	0
3	P OLIVER POINT, S (3500)	MATAGORDA	1	1	142,926	0
3	P OLIVER POINT, S (3800)	MATAGORDA	3	1	116,254	0
3	P OLIVER POINT, S (3950)	MATAGORDA	6	5	1,084,926	0
3	P OLIVER POINT, S. (3975)	MATAGORDA	1	1	159,249	0
3	P OLIVER POINT, S. (4000)	MATAGORDA	2	2	524,891	0
3	P OLIVER POINT, S. (4050)	MATAGORDA	1	0	6,598	0
3	OLIVER POINT, S (4100)	MATAGORDA	1	0	3,211	0
3	P OLIVER POINT, S (4200)	MATAGORDA	2	0	48,546	0
3	P OLIVER POINT, S. (4250)	MATAGORDA	2	1	259,307	0
3	A ORANGE	ORANGE	2	0	0	0
3	P ORANGE *	ORANGE	2	1	41,958	110
3	ORANGE (FRIO BASAL F-8 7100)	ORANGE	0	0	0	0
3	ORANGE (6400)	ORANGE	1	0	2,970	0
3	ORANGE, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	ORANGE HILL (WILCOX 9000)	AUSTIN	0	0	0	0
3	ORANGE HILL (YEGUA 7000)	AUSTIN	0	0	0	0
3	P ORANGE HILL, E. (WILCOX 9100)	AUSTIN	1	1	165,070	3,185
3	P ORANGE HILL, S. (WILCOX 9250)	AUSTIN	1	1	40,302	365
3	ORANGE HILL, S. (WILCOX 9320)	AUSTIN	0	0	0	0
3	P ORANGE HILL, S. (WILCOX 9500)	AUSTIN	2	0	0	0
3	P ORANGE HILL, S. (WILCOX 11000)	AUSTIN	4	4	282,598	2,041
3	ORANGE HILL, S. (WILCOX, UPPER)	COLORADO	0	0	0	0
3	ORANGE HILL, S. (YEGUA 7050)	AUSTIN	0	0	0	0
3	P OXBOW (WILCOX)	WASHINGTON	3	1	452,537	87,082 F
3	OXSHEER (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	A OYSTER BAYOU (FRIO 2)	CHAMBERS	1	1	318,918	1,879 F
3	OYSTER BAYOU (FRIO 2-8200)	CHAMBERS	1	0	4,568	6 F
3	OYSTER BAYOU (HACKBERRY -A-)	CHAMBERS	0	0	0	0
3	A OYSTER BAYOU (SEABREEZE)	CHAMBERS	0	0	0	0
3	P OYSTER CREEK (FRIO 7100)	BRAZORIA	4	4	1,255,895	5,980
3	OYSTER LAKE (FRIO 4000)	MATAGORDA	2	1	52,742	0
3	OYSTER LAKE (FRIO 4050)	MATAGORDA	2	0	0	0
3	P OYSTER LAKE, W. (1700)	MATAGORDA	1	0	4,747	0
3	P OYSTER LAKE, W. (1900)	MATAGORDA	1	1	39,870	0
3	P OYSTER LAKE, W. (2900)	MATAGORDA	1	0	848	0
3	P OYSTER LAKE, W. (3400)	MATAGORDA	1	0	12,778	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	OYSTER LAKE, W. (3750)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3850)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3930)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (4000)	MATAGORDA	1	0	0	0
3	P OYSTER LAKE, W. (2300)	MATAGORDA	1	1	44,220	0
3	P OYSTER LAKE, W. (4100)	MATAGORDA	1	1	59,080	0 F
3	P OYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0
3	A PALACIOS (FRIO -A-)	MATAGORDA	1	0	0	0
3	PALACIOS (FRIO -B-)	MATAGORDA	14	4	147,962	204 F
3	PALACIOS (FRIO -B- SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO -C-)	MATAGORDA	1	1	25,428	0
3	PALACIOS (FRIO -D-)	MATAGORDA	3	2	37,422	102
3	P PALACIOS (FRIO -E-)	MATAGORDA	22	9	929,316	0 F
3	PALACIOS (FRIO -E-6 SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO -F-)	MATAGORDA	2	2	160,126	0 F
3	PALACIOS (FRIO -F-1 SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO -G-)	MATAGORDA	1	1	208,698	0 F
3	PALACIOS (FRIO 8100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9300)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO 15000)	MATAGORDA	1	1	87,835	0 F
3	A PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	1	0	0	0
3	PAMALE RANKIN (YEGUA 2B)	HARRIS	1	1	12,017	1,177
3	P ANG-LLAN (19130)	WALLER	1	1	140,792	0
3	PAPER (YEGUA)	MONTGOMERY	0	0	0	0
3	PARADISE (5500)	HARRIS	1	0	0	0
3	P PARADISE (7700)	HARRIS	1	1	33,232	105
3	A PAVEY (WILCOX 7)	TYLER	1	0	0	0
3	PAVEY (WILCOX 7A)	TYLER	0	0	0	0
3	PAVEY (WILCOX 8)	TYLER	1	0	0	0
3	A PAVEY (WILCOX 8700)	TYLER	3	0	0	0
3	PAVEY (WILCOX 10,000)	TYLER	1	0	0	0
3	PAVEY, EAST (WILCOX)	TYLER	0	0	0	0
3	A PAVEY, SE. (WILCOX 7)	HARDIN	0	0	0	0
3	A PAVEY, SE. (WILCOX 8400)	HARDIN	0	0	0	0
3	P PAVEY KIRBY (WILCOX, LOWER)	TYLER	1	1	75,234	3,747 F
3	PAVEY KIRBY (WILCOX 8400)	HARDIN	3	0	0	0
3	PAVEY KIRBY (WILCOX 10350)	TYLER	0	0	0	0
3	P PEACH CREEK (4700)	WHARTON	0	0	0	0
3	PEACH POINT (FRIO 11,200)	BRAZORIA	0	0	0	0
3	PEACH POINT (11,100)	BRAZORIA	0	0	0	0
3	P PEACH POINT, SOUTH (11200)	BRAZORIA	1	1	1,983,090	14,893
3	P PEACH POINT, SOUTH (11250)	BRAZORIA	2	2	1,712,032	9,875
3	P PEACH POINT, SOUTH (11350)	BRAZORIA	0	0	0	0
3	P PEARESON (3700)	WHARTON	1	0	0	0
3	P PEARESON (4650)	WHARTON	2	1	28,678	0
3	A PEBBLE ISLAND (WILCOX 8900)	TYLER	0	0	0	0
3	P PECAN GROVE (7700)	FORT BEND	3	1	744,252	12,984 F
3	P PECAN GROVE (7950)	FORT BEND	1	0	0	0
3	P PECAN GROVE (8000)	FORT BEND	4	3	2,254,476	48,182 F
3	P PECAN GROVE (8700)	FORT BEND	3	2	655,623	13,889
3	P PECAN HOLLOW (7650 GAS)	BURLESON	1	0	9,952	432
3	P PEDEN (YEGUA Y-4)	HARRIS	1	1	29,080	369
3	PELICAN (QUINN)	LIBERTY	0	0	0	0
3	PELICAN (WILCOX)	LIBERTY	0	0	0	0
3	P PELICAN, WEST (KIRBY)	LIBERTY	2	1	9,494	175
3	PELICAN GAS (KIRBY)	LIBERTY	0	0	0	0
3	PERRY LANDING (FRIO P-1)	BRAZORIA	1	0	0	0
3	P PERRY LANDING (FRIO P-2)	BRAZORIA	2	1	67,996	196
3	PETKAS (FRIO 6700)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 6750)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7240)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7650)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 7860)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 8170)	CHAMBERS	0	0	0	0
3	PETKAS (4400)	CHAMBERS	1	0	0	0
3	PETRUCHA (12,450)	MATAGORDA	1	0	393	0 F
3	PETRUCHA (12,650)	MATAGORDA	5	3	195,375	4,003 F
3	P PEXCO DOUBLE BAYOU	CHAMBERS	2	1	429,042	5,277
3	P PHEASANT (EBERSTEIN, S.)	MATAGORDA	1	1	14,262	0 F
3	A PHEASANT (F-18)	MATAGORDA	1	0	0	0
3	PHEASANT (F-20)	MATAGORDA	3	0	0	0
3	PHEASANT (F-21)	MATAGORDA	4	1	5,153	0 F
3	P PHEASANT (F-22)	MATAGORDA	1	0	0	0
3	P PHEASANT (F-26)	MATAGORDA	2	1	97,709	1,088
3	PHEASANT (F-28)	MATAGORDA	0	0	0	0
3	PHEASANT (MCDONALD)	MATAGORDA	2	1	95,157	0 F
3	PHEASANT (MCDONALD, UP.)	MATAGORDA	2	0	0	0
3	A PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	0	0	0	0
3	A PHEASANT (NELSON)	MATAGORDA	3	1	153,392	1,811
3	A PHEASANT (NES-DUNN 8575)	MATAGORDA	0	0	0	0
3	PHEASANT (SHULTZ, UPPER)	MATAGORDA	0	0	0	0
3	A PHEASANT (SIMPSON)	MATAGORDA	7	3	400,739	3,796 F
3	PHEASANT (SIMPSON, LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, EAST (FRIO 10300)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBURN)	MATAGORDA	2	0	0	0
3	P PHEASANT, E. (MELBOURNE, LO. SEG 2)	MATAGORDA	1	0	13,980	7 F
3	PHEASANT, E. (8800)	MATAGORDA	1	1	17,760	0
3	PHEASANT, E. (10,000)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (E-4)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PHEASANT, SOUTH (J UPPER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,200 FRIO)	MATAGORDA	1	0	0	0
3	PHEASANT, SOUTH (9,200 LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,300 FRIO)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,200)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,600)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO E-3)	MATAGORDA	0	0	0	0
3	P PHEASANT, SW. (FRIO I)	MATAGORDA	1	0	0	0
3	PHEASANT, SW. (FRIO J)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO K)	MATAGORDA	0	0	0	0
3	P PHEASANT, SW. (FRIO 10100)	MATAGORDA	2	2	289,896	0 F
3	P PHEASANT, SW. (FRIO 10500)	MATAGORDA	1	0	0	0
3	P PHEASANT, SW. (FRIO 11000)	MATAGORDA	0	0	13,369	0 F
3	P PHEASANT, SW (FRIO 11700)	MATAGORDA	1	1	157,160	0 F
3	PHEASANT, SW (FRIO 12700)	MATAGORDA	0	0	0	0
3	PHEASANT, S W (MELBOURNE LG)	MATAGORDA	0	0	0	0
3	PHEASANT-BOWERS (9800)	MATAGORDA	0	0	0	0
3	PHELAN (HACKBERRY 7600)	JEFFERSON	0	0	0	0
3	PHELAN (HACKBERRY 7800)	JEFFERSON	1	0	0	0
3	A PHOENIX LAKE (B)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN A-1)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN B ZONE)	ORANGE	0	0	0	0
3	PHOENIX LAKE (7600 GAS)	ORANGE	0	0	0	0
3	A PICKETT RIDGE	WHARTON	1	0	0	0
3	A PICKETT RIDGE (F-4)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRIO 4650)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRIO 4750)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRIO 4900)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRIO 5200)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NORTH (FRIO 5650)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NE. (FRIO #7)	WHARTON	0	0	0	0
3	PICKETT RIDGE, S. (FRIO 4750)	WHARTON	0	0	0	0
3	P PIERCE JUNCTION*	HARRIS	2	0	0	0
3	A PIERCE JUNCTION (VICKSBURG 8000)	HARRIS	2	0	0	0
3	P PIERCE JUNCTION (YEGUA 9400)	HARRIS	0	0	0	0
3	P PIERCE JUNCTION (YEGUA 9600)	HARRIS	2	1	27,060	473
3	P PIERCE RANCH (4850)	WHARTON	1	0	1,306	0
3	P PIERCE RANCH (4970)	WHARTON	0	0	0	0
3	P PIERCE RANCH (5650)	WHARTON	1	0	0	0
3	P PIERCE RANCH (5700)	WHARTON	1	0	0	0
3	P PIERCE RANCH (6150)	WHARTON	0	0	0	0
3	P PINCKNEY (WOODBINE 15600)	TYLER	0	0	0	0
3	P PINE FOREST (HACKBERRY 6900)	ORANGE	1	0	21,104	4,806
3	P PINE FOREST (7200 NODASARIA)	ORANGE	1	1	274,148	3,569
3	P PINE FOREST (BLOCK HACKBERRY)	ORANGE	0	0	0	0
3	P PINE PRAIRIE, N. (WOODBINE)	WALKER	3	3	574,505	10,400
3	P PINEHURST (HAGAN SAND)	MONTGOMERY	2	1	34,717	239 F
3	P PINEHURST (POSEY 11,000)	MONTGOMERY	4	0	0	0
3	P PINEHURST (WILCOX G)	MONTGOMERY	1	1	61,283	4,033 F
3	P PINEHURST (WILCOX 10,000)	MONTGOMERY	1	1	28,684	313
3	P PINEHURST (WILCOX 10,200)	MONTGOMERY	1	0	216	3
3	P PINEHURST (WINSLOW 9,800)	MONTGOMERY	0	0	0	0
3	P PINEHURST (WINSLOW 11,000)	MONTGOMERY	1	1	72,694	1,935 F
3	P PINEHURST (9600)	MONTGOMERY	1	1	5,075	2,203
3	P PINEHURST (9700)	MONTGOMERY	1	0	0	0
3	P PINEHURST (9750)	MONTGOMERY	1	1	15,089	1,374
3	P PINEHURST (10,300)	MONTGOMERY	0	0	0	0
3	PLANTERSVILLE (MIDWAY A)	GRIMES	1	0	0	0
3	P PLEASANT (WILCOX 10200)	SAN JACINTO	0	0	0	0
3	P PLEDGER (BRAMAN 7800)	BRAZORIA	5	0	0	0
3	P PLEDGER (BETTS 8000)	BRAZORIA	3	1	454,317	764 F
3	P PLEDGER (CARTER 7940)	BRAZORIA	3	3	1,091,641	11,326
3	P PLEDGER (CAYCE 7650)	BRAZORIA	3	0	62,013	96 F
3	P PLEDGER (CAYCE STRINGER)	BRAZORIA	0	0	0	0
3	P PLEDGER (CORNELIUS 7550)	BRAZORIA	0	0	0	0
3	P PLEDGER (FRIO 6500-6800)	BRAZORIA	32	11	9,282,195	27,825 F
3	P PLEDGER (FRIO 7260)	BRAZORIA	2	1	710,780	3,745 F
3	P PLEDGER (FRIO 7630)	BRAZORIA	1	1	96,843	763 F
3	P PLEDGER (MARKHAM 7700)	BRAZORIA	2	1	1,069,735	16,266
3	P PLEDGER (MIOCENE 4700)	BRAZORIA	2	1	627,185	331
3	P PLEDGER (MIOCENE 4800)	BRAZORIA	3	0	0	0
3	P PLEDGER (MIOCENE 4900)	BRAZORIA	2	0	0	0
3	P PLEDGER (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	P PLEDGER (MIOCENE 5100 B)	BRAZORIA	0	0	0	0
3	P PLEDGER, SW. (8150)	BRAZORIA	0	0	0	0
3	P POINT BOLIVAR (13500)	GALVESTON	0	0	0	0
3	P POINT BOLIVAR, N. (D-4)	GALVESTON	1	0	0	0
3	P POINT BOLIVAR, N. (L-1)	GALVESTON	1	1	308,773	3,305 F
3	P POINT BOLIVAR, N. (R-2)	GALVESTON	0	0	0	0
3	P POINT BOLIVAR, N. (S2, B1)	GALVESTON	1	1	364,870	1,094 F
3	P POINT BOLIVAR, N (12300)	GALVESTON	10	4	16,791,083	73,674
3	P POINT BOLIVAR, N (12500)	GALVESTON	1	0	0	0
3	P POPP (2400)	WHARTON	6	0	0	0
3	P POPP (2500)	WHARTON	3	0	0	0
3	P POPP (2600)	WHARTON	7	0	17,692	0
3	P POPP (2800)	WHARTON	1	0	0	0
3	P POPP (4150)	WHARTON	1	0	0	0
3	P PORT ACRES (FRIO 5)	JEFFERSON	2	1	31,575	365
3	P PORT ACRES (HACK. LU.)	JEFFERSON	5	0	0	0
3	P PORT ACRES (HACK. LO. 10,450)	JEFFERSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A PORT ACRES (HACK. 10,000)	JEFFERSON	0	0	0	0
3	P PORT ACRES (HACK. 10,600)	JEFFERSON	1	1	85,528	939
3	P PORT ACRES, N. (6000)	JEFFERSON	1	0	0	0
3	PORT ACRES, N. (10,500)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10700)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10800)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-2-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-B-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B- STRINGER, UP.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-2-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-C-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-D-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (D, UPPER, STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-E-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-E-, LOWER)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-F-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-G-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-H-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LO. STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (NODOSARIA)	JEFFERSON	1	0	4,042	23
3	PORT ARTHUR (VICKSBURG)	JEFFERSON	0	0	0	0
3	A PORT NECHES	ORANGE	10	0	0	0
3	PORT NECHES (FRIO-1)	ORANGE	0	0	0	0
3	PORT NECHES (FRIO-7)	ORANGE	0	0	0	0
3	PORT NECHES (HACKBERRY 8000)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 3660)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 4170)	ORANGE	0	0	0	0
3	PORT NECHES (2500)	ORANGE	1	0	0	0
3	PORT NECHES, N. (FRIO HACKBERRY)	ORANGE	8	7	1,819,132	15,525 F
3	PORT NECHES, N. (FRIO 8800)	ORANGE	0	0	0	0
3	P PORT NECHES, N (SEG EAST 8300)	ORANGE	3	1	46,128	0
3	PORT NECHES, N (SEG WEST 8600)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG WEST 3800)	ORANGE	0	0	0	0
3	POTTHAST (10500)	MATAGORDA	0	0	0	0
3	P PRAIRIE BELL (11000)	COLORADO	2	1	84,453	2,864
3	P PRASIFKA (SEGMENT NORTH)	WHARTON	2	0	7,297	0
3	P PRASIFKA (3900)	WHARTON	1	0	0	0
3	P PRASIFKA (4200)	WHARTON	0	0	0	0
3	P PRASIFKA (4300)	WHARTON	0	0	0	0
3	P PRASIFKA (4460)	WHARTON	1	1	85,990	0
3	PRATER (REEVES, LO. B)	BRAZORIA	1	1	1,217	43
3	QUICKSAND CREEK (WILCOX)	NEWTON	2	2	62,319	1,425
3	QUICKSAND CREEK (WILCOX 9,870)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,260)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,330)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,400)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,500)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,500E)	NEWTON	0	0	0	C
3	P QUICKSAND CREEK (WILCOX 10,530)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,600)	NEWTON	0	0	0	C
3	P QUICKSAND CREEK (WILCOX 10,660)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,800)	NEWTON	0	0	0	C
3	P QUICKSAND CREEK (WILCOX 11,000)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 11,100)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (10,800)	NEWTON	0	0	0	0
3	QUINN (COCKFIELD -G-)	LIBERTY	0	0	0	0
3	QUINN (COCKFIELD -J- 7200)	LIBERTY	0	0	0	0
3	A QUINN (QUINN)	LIBERTY	0	0	0	0
3	QUINN (6050)	LIBERTY	0	0	0	0
3	P QUINN (6300)	LIBERTY	0	0	0	0
3	QUINN (7050)	LIBERTY	0	0	0	0
3	P QUINN (7350)	LIBERTY	0	0	0	0
3	P QUINN (7525)	LIBERTY	0	0	0	0
3	QUINN, NORTH (6050)	LIBERTY	0	0	0	0
3	P QUINN, SOUTH (7230)	LIBERTY	1	1	160,210	2,426
3	P R-B (WOODBINE)	POLK	1	1	222,444	4,143
3	P R. C. W. (YEGUA)	WALKER	1	0	1,295	0
3	P RABEL (7600)	COLORADO	1	1	42,255	1,447
3	P RABEL (7650)	COLORADO	1	0	71,871	1,376 F
3	A RACCOON BEND	AUSTIN	1	0	0	0
3	A RACCOON BEND (COCKFIELD LOWER)	AUSTIN	0	0	0	0
3	P RACCOON BEND (COCKFIELD 4000)	AUSTIN	4	1	50,440	57
3	A RACCOON BEND (GUTOWSKY)	AUSTIN	2	0	0	0
3	A RACCOON BEND (MIOCENE XI)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE Y)	AUSTIN	1	0	906	0 F
3	RACCOON BEND (OAKVILLE 910)	AUSTIN	0	0	0	0
3	P RACCOON BEND (CADELL)	AUSTIN	1	1	156,882	0 F
3	RAMERS ISLAND (YEGUA 2ND 5200)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 5750)	TYLER	1	0	0	0
3	P RAMERS ISLAND (YEGUA 5950)	TYLER	1	1	102,189	0 F
3	RAMERS ISLAND (YEGUA 6000)	TYLER	3	0	0	0
3	RAMERS ISLAND (YEGUA 6010)	TYLER	1	0	0	0
3	RAMERS ISLAND (YEGUA 6050)	TYLER	0	0	0	0
3	A RAMSEY	COLORADO	0	0	0	0
3	A RAMSEY (WILCOX)	COLORADO	0	0	0	0
3	P RAMSEY (8290 WILCOX)	COLORADO	1	1	5,320	149

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P RAMSEY (8300 WILCOX)	COLORADO	1	0	7,662	99 F
3	A RAMSEY (8400 WILCOX)	COLORADO	0	0	0	0
3	P RAMSEY (8500 WILCOX)	COLORADO	2	0	4,037	35 F
3	RAMSEY (8600 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8700)	COLORADO	0	0	0	0
3	RAMSEY (8800)	COLORADO	0	0	0	0
3	RAMSEY (8900)	COLORADO	1	0	0	0
3	RAMSEY (9100)	COLORADO	1	0	0	0
3	RAMSEY (9300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (9500)	COLORADO	1	0	0	0
3	P RAMSEY (10,000)	COLORADO	2	2	165,228	2,802 F
3	RAMSEY (10,500)	COLORADO	0	0	0	0
3	RAMSEY (10,700)	COLORADO	0	0	0	0
3	RAMSEY (10,750)	COLORADO	0	0	0	0
3	RAMSEY (10,800)	COLORADO	0	0	0	0
3	P RAMSEY, E. (WILCOX 8850)	COLORADO	3	1	31,489	3,180
3	P RAMSEY, E. (WILCOX 9100)	COLORADO	1	1	16,945	132
3	P RAMSEY, E. (WILCOX 9250)	COLORADO	1	1	120,977	5,698
3	P RAMSEY, E. (WILCOX 9350)	COLORADO	4	3	285,400	2,693
3	P RAMSEY, E. (WILCOX 10300)	COLORADO	1	1	361,360	6,057
3	P RAMSEY, E. (WILCOX 10,700)	COLORADO	1	1	248,677	4,371
3	RAMSEY, E. (YEGUA 5300)	COLORADO	1	0	0	0
3	P RAMSEY, EAST (8900)	COLORADO	2	0	0	0
3	RAMSEY, SOUTH (8500)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8600)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8800)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8960)	COLORADO	0	0	0	0
3	RANDON (7525)	FORT BEND	0	0	0	0
3	P RANDON (8300)	FORT BEND	1	0	66,475	352
3	RANDON (8400)	FORT BEND	0	0	0	0
3	P RANDON, EAST (8000)	FORT BEND	1	1	27,020	207
3	RANKIN, EAST (YEGUA #1)	HARRIS	1	0	0	0
3	A RANKIN, E. (YEGUA #2)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (KELLER 8400)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA 3)	HARRIS	0	0	0	0
3	RATLIFF CREEK (WILCOX 8000)	COLORADO	0	0	0	0
3	P RATLIFF CREEK (WILCOX 9200)	COLORADO	1	0	0	0
3	P RATLIFF CREEK (WILCOX 9350)	COLORADO	0	0	0	0
3	RATTLESNAKE MOUND (ANDRAU)	BRAZORIA	0	0	0	0
3	P RATTLESNAKE MOUND (5200)	BRAZORIA	1	0	0	0
3	P RATTLESNAKE MOUND (5300)	BRAZORIA	1	0	0	0
3	P RATTLESNAKE MOUND (7000)	BRAZORIA	3	1	589,271	3,039
3	P RATTLESNAKE MOUND, W. (SCHENCK)	BRAZORIA	1	1	155,902	852 F
3	P RAYWOOD (COOK MTN.)	LIBERTY	3	2	1,743,168	7,579 F
3	P RAYWOOD (COOK MTN. HP)	LIBERTY	0	0	0	0
3	P RAYWOOD (COOK MTN. UPPER)	LIBERTY	1	0	0	0
3	P RAYWOOD (COOK MTN. 11,000)	LIBERTY	0	0	0	0
3	P RAYWOOD (YEGUA 10,700)	LIBERTY	2	2	219,487	8,946
3	P RAYWOOD, S. (GRESSETT SAND)	LIBERTY	1	1	24,685	5,955
3	P RAYWOOD, W. (COOK MOUNTAIN)	LIBERTY	4	3	1,624,139	22,692
3	P RAYWOOD, W. (YEGUA)	LIBERTY	3	2	209,151	4,867 F
3	RED BRANCH	TRINITY	0	0	0	0
3	RED BRANCH (QUEEN CITY)	TRINITY	0	0	0	0
3	RED BRANCH (2380)	TRINITY	1	0	10,900	0
3	P RED FISH REEF (F-4)	CHAMBERS	2	2	1,703,963	12,431 F
3	RED FISH REEF (F-15-C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A FRIO 11)	CHAMBERS	5	2	885,354	2,541 F
3	P RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2	1	406,844	4,631 F
3	RED FISH REEF (FB A-1, FRIO 5)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	1	0	17,314	276 F
3	RED FISH REEF (FB A-1, FRIO 19)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-1, FRIO 22A)	CHAMBERS	2	0	0	0
3	RED FISH REEF (FB A-1, FRIO 22B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	4	1	243,490	4,172 F
3	RED FISH REEF (FB A-2, FRIO 5)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 12)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-2, FRIO 15B)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FBA-2N, FRIO 1)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-3, FRIO 22B)	CHAMBERS	1	1	358,403	9,231
3	P RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	2	1	128,884	1,833 F
3	RED FISH REEF (FB B-1, FRIO 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 7)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-1, FRIO 9)	CHAMBERS	1	1	192,494	1,026
3	P RED FISH REEF (FB B-1, FRIO 10)	CHAMBERS	2	1	417,318	7,414
3	RED FISH REEF (FB B-1, FRIO 11A)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-1, FRIO 11B)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 26)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-2B, FRIO 4)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	1	0	5,341	49 F
3	P RED FISH REEF (FB B-3 FRIO 4)	CHAMBERS	1	1	6,675	59
3	A RED FISH REEF (FB B-3, FRIO 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-3, FRIO 9)	CHAMBERS	2	1	424,847	2,495

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	RED FISH REEF (FB B-3, FRIO 10)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-3, FRIO 15A)	CHAMBERS	1	0	1,840	0 F
3	RED FISH REEF (FB B-3, FRIO 17)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-3, FRIO 19)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO F-15)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 15, E.)	GALVESTON	0	0	0	0
3	RED FISH REEF (FRIO 15, SEG. C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 20)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 22-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 23)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 25-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 25-A, EAST)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 8700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 9500)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (MIOCENE 3000)	CHAMBERS	5	4	728,975	5 F
3	P RED FISH REEF (MIOCENE 3400 -A-)	CHAMBERS	1	0	49,747	32 F
3	RED FISH REEF (MIOCENE 3400 -B-)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400-B-E)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (MIOCENE 3400-C)	CHAMBERS	1	1	150,534	6 F
3	RED FISH REEF (MIOCENE 3640)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3700)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (WALLIS)	CHAMBERS	3	3	330,265	0
3	P RED FISH REEF, NORTH (F-7)	CHAMBERS	1	0	28,814	0 F
3	P RED FISH REEF, NORTH (F-9)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-14)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	1	1	187,953	9,110
3	P RED FISH REEF, NORTH (9040)	CHAMBERS	1	1	367,456	4,632
3	P RED FISH REEF S. (FRIO 15)	CHAMBERS	9	6	2,492,068	7,463 F
3	A RED FISH REEF, SW (F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F- 2A)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (F- 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (F-10)	CHAMBERS	1	1	57,178	846
3	P RED FISH REEF, SW. (F-11B)	CHAMBERS	4	3	626,424	7,349 F
3	P RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	1	1	27,146	458 F
3	P RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	2	1	29,084	446 F
3	P RED FISH REEF, SW. (F-15-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (F-15, D-2)	CHAMBERS	1	1	205,404	1,690 F
3	RED FISH REEF, SW. (F-15-E)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (F-18)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (F-20)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 4)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW (FB-A, F-10)	CHAMBERS	1	1	392,252	6,178
3	P RED FISH REEF, SW. (FB-A, F-12)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-16)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-15B)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (FB-C, F-17)	CHAMBERS	2	0	17,264	801
3	RED FISH REEF, SW. (FB-D, F-16)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-D, F-17)	CHAMBERS	0	0	0	0
3	P RENEE (VICKSBURG 8270)	HARRIS	2	1	63,130	466
3	RENZ (FRIO 3200)	COLORADO	1	0	0	0
3	RETREAT (7800)	GRIMES	0	0	0	0
3	RETREAT (9900)	GRIMES	0	0	0	0
3	P REYNOLDS (MIOCENE 2450)	WHARTON	1	1	24,022	0
3	P RHINEHART (2210)	COLORADO	3	3	347,003	0
3	P RHINEHART (3950)	COLORADO	1	1	86,859	0
3	P RHINEHART (4200)	COLORADO	1	0	99,176	0
3	P RHINEHART (6900)	COLORADO	1	0	0	37
3	RICH RANCH (Y-6-E)	LIBERTY	0	0	0	0
3	RICH RANCH (YEGUA)	LIBERTY	0	0	0	0
3	RINEHART (FRIO 3300)	COLORADO	0	0	0	0
3	RINEHART (FRIO 3900)	COLORADO	0	0	0	0
3	RISHER (YEGUA 4600)	MONTGOMERY	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	0	0	0	0
3	ROBINSON LAKE (FRIO 9,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,200)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,400 UP)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (SEABREZE 9400)	CHAMBERS	0	0	0	0
3	P ROCK ISLAND (FRIO, UP.)	COLORADO	3	1	135,391	87
3	P ROCK ISLAND (FRIO 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND (FRIO 3420)	COLORADO	1	1	8,833	0
3	ROCK ISLAND (MIO. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND (8400)	COLORADO	1	0	0	0
3	P ROCK ISLAND (8900)	COLORADO	1	1	131,999	3,301
3	P ROCK ISLAND (9900)	COLORADO	0	0	0	0
3	P ROCK ISLAND, N. (FRIO 2288)	COLORADO	1	0	0	0
3	P ROCK ISLAND, N. (FRIO 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND, NORTH (3300)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (FRIO 2850)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (YEGUA 4950)	COLORADO	0	0	0	0
3	ROCK ISLAND, NW. (MIO. 2425)	COLORADO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P ROCK ISLAND, SOUTH (2550)	COLORADO	1	0	0	0
3	ROCK ISLAND, WEST (8-8000)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (DEHNERT)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (KNOCHE)	COLORADO	0	0	0	0
3	P ROCK ISLAND, W. (SEG. 1 MASSEY)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (STRAY LO. 8100)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (SWEIGER)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (WADDELL)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (WILCOX 7800)	COLORADO	0	0	0	0
3	P ROCK ISLAND, W. (WILCOX 8600)	COLORADO	1	1	230,188	5,564
3	P ROCK ISLAND, W. (WILCOX 9700)	COLORADO	4	4	619,405	12,800
3	P ROCK ISLAND, W. (WILCOX 9850)	COLORADO	1	0	28,588	403
3	P ROCK ISLAND, W. (WILCOX 9900)	COLORADO	1	1	61,394	1,063
3	ROCK ISLAND, W. (WILCOX 10,000)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (1570)	COLORADO	4	3	123,063	0
3	ROCK ISLAND, WEST (2200)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	1	1	36,846	0
3	ROCK ISLAND, WEST (8900)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (9900)	COLORADO	1	1	100,113	2,160
3	P ROOT (2150)	COLORADO	2	2	152,897	0
3	ROOT (2250)	COLORADO	0	0	0	0
3	P ROSEDALE (FRIO, LOWER)	JEFFERSON	1	0	0	0
3	ROSEDALE (5660 FRIO)	JEFFERSON	0	0	0	0
3	P ROSEDALE (5770 FRIO)	JEFFERSON	1	0	0	0
3	ROSEDALE (6150 FRIO)	JEFFERSON	0	0	0	0
3	P ROSEDALE (6400 FRIO)	JEFFERSON	1	1	77,005	2,848
3	ROSEDALE (6500 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (7050)	JEFFERSON	0	0	0	0
3	A ROSEDALE (7120)	JEFFERSON	0	0	0	0
3	ROSEDALE (7780)	JEFFERSON	0	0	0	0
3	ROSENBERG (COCKFIELD 7720)	FORT BEND	1	0	0	0
3	P ROSENBERG (COCKFIELD 8150)	FORT BEND	1	0	0	0
3	P ROSENBERG (FRIO 4620)	FORT BEND	1	1	145,009	0
3	P ROSENBERG (FRIO 5220)	FORT BEND	1	1	311,467	353
3	ROSENBERG (FRIO 5270)	FORT BEND	0	0	0	0
3	P ROSENBERG (FRIO 5340)	FORT BEND	4	2	341,177	232
3	P ROSENBERG (FRIO 5600)	FORT BEND	3	1	203,506	707
3	P ROSENBERG (FRIO 5660)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 7960)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 8100)	FORT BEND	0	0	0	0
3	P ROSENBERG (YEGUA 8120)	FORT BEND	1	1	21,681	714
3	ROSENBERG, NORTH (FRIO 4600)	FORT BEND	0	0	0	0
3	ROSENBERG, NORTH (FRIO 4800)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (3400)	FORT BEND	1	0	1,846	0
3	P ROSENBERG, NORTH (4550)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (5040)	FORT BEND	2	1	110,443	0
3	P ROSENBERG, NORTH (7700)	FORT BEND	2	1	129,027	1,264
3	P ROSENBERG, NORTH (8300)	FORT BEND	1	0	0	0
3	ROSS-ANDERSON (5100)	MONTGOMERY	0	0	0	0
3	ROSS-BENNER (2100)	COLORADO	1	0	0	0
3	ROSS-BENNER (3180)	COLORADO	1	0	0	0
3	ROSS - BENNER (3260)	COLORADO	1	0	0	0
3	ROSS-BENNER (3560)	COLORADO	1	0	0	0
3	ROTHERWOOD (MIOCENE 1900)	HARRIS	1	1	6,795	0
3	ROTHERWOOD (13,250)	HARRIS	0	0	0	0
3	ROWAN (FRIO 8800)	BRAZORIA	0	0	0	0
3	P ROWAN (FRIO 8900)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 9000)	BRAZORIA	0	0	0	0
3	P ROWAN (FRIO 9100)	BRAZORIA	1	1	164,499	1,017
3	P ROWAN (FRIO 9500)	BRAZORIA	1	0	0	0
3	ROWAN (FRIO 9700)	BRAZORIA	0	0	0	0
3	A ROWAN, N. (FRIO, UPPER)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,200)	BRAZORIA	0	0	0	0
3	A ROWAN, NORTH (10250)	BRAZORIA	0	0	0	0
3	P ROWAN, NORTH (10,600)	BRAZORIA	1	1	40,898	617
3	P ROWAN, NORTH (10,800)	BRAZORIA	2	1	97,579	886
3	ROWAN, SOUTH (ANOMALINA 1ST)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8700)	BRAZORIA	0	0	0	0
3	P ROWAN, SOUTH (8900)	BRAZORIA	1	0	48,535	347
3	ROWAN, SOUTH (8905)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9100)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9280)	BRAZORIA	1	1	34,653	293
3	ROWAN, SOUTH (9400)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9500)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9650 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9700)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9750 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9800 FRIO)	BRAZORIA	0	0	0	0
3	P RUGELEY, N. (13100)	MATAGORDA	1	1	389,285	23,207
3	RUGELEY, SW. (HELMOUTH 12660)	MATAGORDA	0	0	0	0
3	RUGELEY, SW (LOWER FRIO)	MATAGORDA	1	0	0	0
3	RUGELEY, SW. (12100)	MATAGORDA	1	0	125,573	4,388
3	P RUGELEY, SW. (12100, N)	MATAGORDA	1	1	931,030	33,293
3	P RUGELEY, S.W. (12600)	MATAGORDA	1	1	270,556	20,882
3	P RUGELEY, SW. (12850)	MATAGORDA	3	3	1,867,423	100,010
3	P RUGELEY, SW (12850, N)	MATAGORDA	3	1	418,609	28,368
3	P RUGELEY, S.W. (13100)	MATAGORDA	1	1	163,479	10,028
3	P RUGELEY, SW. (13200)	MATAGORDA	2	1	590,055	37,342
3	RUGELEY, SW. (13225)	MATAGORDA	0	0	0	0
3	RUGELEY, SW. (13,300)	MATAGORDA	1	0	0	0

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3	P RUGELEY SW (14800)	MATAGORDA	1	1	1,465,086	195,772
3	P RUGELEY SW (14400)	MATAGORDA	1	1	47,900	2,602
3	P RUGELEY SW (13300 FAULT BLK B)	MATAGORDA	1	1	1,514,580	75,027
3	P RUSTY (MIOCENE 4000)	MATAGORDA	5	3	288,602	307 F
3	RUSTY (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	RUSTY (MIOCENE 4400)	MATAGORDA	1	1	18,248	0
3	A RUTLEDGE (WILCOX 6500)	COLORADO	0	0	0	0
3	RUTLEDGE (YEGUA 4600)	COLORADO	0	0	0	0
3	S. L. P. (NAVARRO)	FAYETTE	1	0	0	0
3	SABINE, W. (HACKBERRY)	ORANGE	1	1	20,378	639
3	P SABINE PASS (MIOCENE)	JEFFERSON	4	1	176,355	0 F
3	SABINE PASS (MIOCENE S-1)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-1-A)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-2)	JEFFERSON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 5)	NEWTON	1	0	0	0
3	A SABINE TRAM (COCKFIELD 6)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 8)	NEWTON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 9)	NEWTON	0	0	0	0
3	P SABINE TRAM (YEGUA 7400)	NEWTON	1	0	4,955	213
3	A SABINE TRAM (YEGUA 7800)	NEWTON	0	0	0	0
3	SABINE TRAM, SW. (WILCOX 11800)	NEWTON	0	0	0	0
3	P SALLY WITHERS, WEST (WILCOX)	JASPER	1	1	266,537	11,946
3	SAN JACINTO (YEGUA 7600)	HARRIS	0	0	0	0
3	SANBORN (FRIO 12,700)	MATAGORDA	0	0	0	0
3	SANBORN (FRIO 13,000)	MATAGORDA	1	1	17,169	629
3	P SANDY (WILCOX -C-)	WHARTON	3	1	49,455	477 F
3	P SANDY (WILCOX, LOWER)	WHARTON	1	1	4,322	0
3	A SANDY (YEGUA)	WHARTON	1	0	391	99
3	P SANDY CREEK (AUSTIN CHALK)	POLK	1	1	17,467	2,670
3	SANDY POINT (MIOCENE 5330)	BRAZORIA	0	0	0	0
3	SANDY POINT, W. (6400)	BRAZORIA	0	0	0	0
3	P SANTONE (MOUDRY)	AUSTIN	2	1	302,292	18,259
3	P SANTONE (9380 WILCOX)	AUSTIN	1	0	2,281	567
3	P SANTONE (9430)	AUSTIN	1	0	31,276	2,119
3	P SANTONE (9730)	AUSTIN	1	0	12	0
3	SANTONE (10300)	AUSTIN	1	1	16,898	536
3	SANTONE (10,600)	AUSTIN	1	0	3,286	315
3	SARAH WHITE (ANDRAU)	GALVESTON	0	0	0	0
3	A SARAH WHITE (FRIO 9225)	GALVESTON	0	0	0	0
3	P SARAH WHITE (FRIO 11700)	GALVESTON	1	1	626,560	19,299
3	SARAH WHITE (SCHENCK A, LO.)	GALVESTON	0	0	0	0
3	SARAH WHITE (SCHENCK B, LO.)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRIO 2)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (9200)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRIO 11200)	GALVESTON	1	0	1	0
3	A SARATOGA, WEST	HARDIN	3	1	13,653	74
3	SARGENT, SOUTH (2750)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (3200 MIOCENE)	MATAGORDA	1	1	140,543	0
3	SARGENT, SOUTH (3250 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3480)	MATAGORDA	1	1	56,356	0
3	SARGENT, SOUTH (3650)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (3850)	MATAGORDA	2	1	56,422	0
3	SARGENT, SOUTH (4040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4050 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4060)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4070)	MATAGORDA	1	1	9,115	0
3	SARGENT, SOUTH (4100)	MATAGORDA	0	0	0	0
3	P SARGENT SOUTH (4900)	MATAGORDA	1	0	38,054	0
3	P SARGENT, SOUTH (5280)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (5300)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (5520)	MATAGORDA	1	1	13,104	0
3	P SARGENT, SOUTH (5800)	MATAGORDA	2	2	233,994	0
3	SARGENT, SOUTH (5920)	MATAGORDA	1	0	0	0
3	P SARGENT, SOUTH (6040)	MATAGORDA	1	0	3,859	0
3	P SARGENT, SOUTH (6100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6130)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (6160)	MATAGORDA	1	0	3,697	0
3	P SARGENT, SOUTH (6350)	MATAGORDA	0	0	0	0
3	SATSUMA (COOK MOUNTAIN, LO)	HARRIS	0	0	0	0
3	SATSUMA (WISE)	HARRIS	0	0	0	0
3	SATSUMA (6900 LOOK)	HARRIS	0	0	0	0
3	P SATSUMA (7500 YEGUA MOORE)	HARRIS	0	0	0	0
3	P SATSUMA (7600 YEGUA)	HARRIS	0	0	0	0
3	P SATSUMA, S. (COOK MTN. 7900)	HARRIS	0	0	0	0
3	SATSUMA, SOUTH (7150)	HARRIS	0	0	0	0
3	SATSUMA, S. (MURPHY 7200)	HARRIS	0	0	0	0
3	P SCHIURRING (2250)	COLORADO	3	1	97,763	0
3	SCHIURRING (2320)	COLORADO	0	0	0	0
3	SCHIURRING (2350)	COLORADO	0	0	0	0
3	SCHWAB (ACE)	POLK	0	0	0	0
3	P SCHWAB, SOUTH (WILCOX)	POLK	1	1	86,481	1,041
3	SCOTT-SIERRA (FRIO)	WHARTON	2	0	0	0
3	P SCOTTY (FRIO)	WHARTON	1	1	86,351	0
3	A SEABREEZE	CHAMBERS	2	0	0	0
3	SEABREEZE (BARROW 9600)	CHAMBERS	0	0	0	0
3	A SEABREEZE (F-2)	CHAMBERS	2	0	0	0
3	SEABREEZE (FRIO 8300 #2)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7 FB B)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7830)	CHAMBERS	1	0	0	0
3	P SEABREEZE (NODASARTA UPPER)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P SEABREEZE (NODOSARIA 10,200)	CHAMBERS	1	1	450,931	11,144
3	SEABREEZE (NODOSARIA 10500)	CHAMBERS	0	0	0	0
3	A SEABREEZE (SEABREEZE C-2)	CHAMBERS	0	0	0	0
3	P SEABREEZE (SEABREEZE FB B)	CHAMBERS	3	3	2,426,266	28,482
3	SEABREEZE (8700)	CHAMBERS	0	0	0	0
3	SEABREEZE (9700)	CHAMBERS	0	0	0	0
3	P SEABROOK (ANOMALINA)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 4)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 5)	CHAMBERS	0	0	0	0
3	SEABROOK (F-12)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-14)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-15)	CHAMBERS	0	0	0	0
3	A SEABROOK (F-16)	CHAMBERS	0	0	0	0
3	SEABROOK (F-17)	CHAMBERS	0	0	0	0
3	P SEABROOK (7500)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (F-4)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (FRIO 8500)	CHAMBERS	1	0	0	0
3	P SEABROOK, E. (9550)	CHAMBERS	1	0	25,116	5
3	P SEALY (FRIO 3500)	AUSTIN	2	0	706	0
3	A SEALY (NEWSOME)	AUSTIN	0	0	0	0
3	P SEALY (WILCOX K)	AUSTIN	2	2	108,023	514 F
3	P SEALY (WILCOX M-2)	AUSTIN	6	5	463,760	2,922 F
3	P SEALY (WILCOX 8700)	AUSTIN	3	1	19,069	228 F
3	P SEALY (WILCOX 8800)	AUSTIN	1	1	93,271	651
3	P SEALY (WILCOX 10700)	AUSTIN	1	1	178,026	311
3	P SEALY (WILCOX 10,800)	AUSTIN	1	1	36,511	101
3	A SEGNO	POLK	0	0	0	0
3	SEGNO (Y2-B)	POLK	0	0	0	0
3	P SEGNO (YEGUA -L-)	POLK	0	0	0	0
3	SEGNO (YEGUA -N-)	POLK	0	0	0	0
3	SEGNO (YEGUA -O-)	POLK	0	0	0	0
3	SEGNO (YEGUA -P-)	POLK	0	0	0	0
3	SEGNO (YEGUA -U-)	POLK	0	0	0	0
3	SEGNO (YEGUA -V-)	POLK	0	0	0	0
3	P SEGNO (YEGUA -X-)	POLK	1	0	7	0 F
3	A SEGNO (YEGUA 5000)	POLK	0	0	0	0
3	P SEGNO (YEGUA 5300)	POLK	2	1	45,952	957
3	SEGNO (YEGUA 5350)	POLK	1	0	55,288	496
3	P SEGNO (YEGUA 5380)	POLK	0	0	0	0
3	P SEGNO (YEGUA 5400 -C-)	POLK	2	1	88,029	1 F
3	P SEGNO, SOUTH (WILCOX A)	POLK	2	0	0	0
3	A SEGNO, SOUTH (WILCOX C)	POLK	2	2	137,623	1,116 F
3	P SEGNO, SOUTH (Y-5-C)	HARDIN	0	0	0	0
3	SEGNO, SOUTH (Y-5-6800)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-1)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-2)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA 6450)	NEWTON	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 6800)	HARDIN	2	1	153,031	4,245
3	SEGNO, SOUTH (YEGUA 7040)	POLK	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 7050)	HARDIN	1	0	0	0
3	SEGNO, SOUTH (5170)	POLK	1	1	14,254	0
3	SEVEN OAKS (Y-1)	POLK	1	0	0	0
3	SEVEN OAKS N. (AUSTIN CHALK)	POLK	1	1	17,849	793
3	P SEVEN OAKS, N. (WOODBINE)	POLK	7	6	2,313,526	64,534
3	P SHANNON (NODOSARIA)	ORANGE	1	1	396,815	11,577
3	P SHANNON, N. (NODOSARIA)	ORANGE	1	1	126,675	2,973
3	P SHEPHERD (7600)	SAN JACINTO	4	1	98,438	1,385
3	A SHEPHERD (7682)	SAN JACINTO	1	0	11,718	685
3	P SHEPHERD, S. (WILCOX 8250)	SAN JACINTO	1	1	417,706	11,125
3	SHEPHERD, S. (WILCOX 8610)	SAN JACINTO	1	0	2,583	46
3	SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	1	1	23,523	1,658
3	SHEPHERDS MOTT (13,380)	MATAGORDA	0	0	0	0
3	SHEPHERDS MOTT (13700)	MATAGORDA	0	0	0	0
3	SHERIDAN (E)	COLORADO	0	0	0	0
3	SHERIDAN (FRIO 3300)	COLORADO	1	0	0	0
3	SHERIDAN (OP-4)	COLORADO	0	0	0	0
3	SHERIDAN (Q 10,200)	COLORADO	0	0	0	0
3	SHERIDAN (R)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX)	COLORADO	66	59	15,916,653	0 F
3	SHERIDAN (WILCOX -A- A)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -A- A5)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -A-5)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -B-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -D-)	COLORADO	1	0	0	0
3	SHERIDAN (WILCOX -E-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -G-)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -H-)	COLORADO	4	4	1,395,779 C	0 F
3	SHERIDAN (WILCOX -L-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -O-)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -P- P1)	COLORADO	1	0	54,531	0 F
3	A SHERIDAN (WILCOX -P- 5 Q)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX S)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX T)	COLORADO	0	0	0	0
3	P SHERIDAN (YEGUA)	COLORADO	1	0	714	3
3	A SHERIDAN (YEGUA -Q-)	COLORADO	0	0	0	0
3	P SHERIDAN (YEGUA S)	COLORADO	1	1	43,889	0 F
3	P SHERIDAN (YEGUA -T-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA 5000)	COLORADO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SHERIDAN, S. (WLCX. -A- 2-8500)	COLORADO	0	0	0	0
3	SHERIDAN, S. (YEGUA 6050)	COLORADO	0	0	0	0
3	SHERIDAN, SE. (YEGUA)	COLORADO	0	0	0	0
3	SHERIDAN, SW (WILCCX 8300)	LAVACA	0	0	0	0
3	P SHERIDAN, SW (WILCCX 8500)	COLORADO	1	0	0	0
3	SHERIDAN WILCOX -A- (WILCOX A)	COLORADO	0	0	0	0
3	SHIMEK, EAST (WILCCX 8100)	COLORADO	0	0	0	0
3	P SHIPCHANNEL (F-24)	CHAMBERS	4	1	258,209	11,074
3	P SHIPCHANNEL, S. (F-19)	CHAMBERS	0	0	0	0
3	P SHIPCHANNEL, S. (F-24)	CHAMBERS	1	1	41,303	101 F
3	P SHIPCHANNEL, S. (F-28)	CHAMBERS	1	1	117,380	681 F
3	P SHIPCHANNEL, S. (12,800)	CHAMBERS	1	0	29,567	142 F
3	P SHIPWRECK (FRIO A)	GALVESTON	5	1	231,374	1,910
3	P SHIPWRECK (FRIO B)	GALVESTON	2	0	193,743	7,326
3	P SHIPWRECK (L-1)	GALVESTON	8	7	5,497,222	9,473 F
3	P SHIPWRECK (L-2)	GALVESTON	4	3	1,648,630	3,762
3	P SHIPWRECK (FB 1, L-1)	GALVESTON	4	1	1,348,381	4,491
3	P SHIPWRECK (FB1, L-2)	GALVESTON	3	2	1,983,052	7,680
3	SHIPWRECK SHOAL (MIOCENE 3100)	MATAGORDA	1	0	2,993	0
3	P SHIPWRECK SHOAL (MIOCENE 4200)	MATAGORDA	1	0	0	0
3	P SHIPWRECK SHOAL (MIOCENE 4900)	MATAGORDA	0	0	0	0
3	P SHOAL CREEK (WILCOX 10900)	TYLER	1	1	72,349	2,589
3	A SILSBEE	HARDIN	0	0	0	0
3	SILSBEE (U)	HARDIN	0	0	0	0
3	SILSBEE (W-2)	HARDIN	0	0	0	0
3	P SILSBEE (W-3 YEGUA)	HARDIN	1	0	0	0
3	A SILSBEE (X-1 YEGUA)	HARDIN	2	2	243,457	0 F
3	SILSBEE (Y-STRAY)	HARDIN	0	0	0	0
3	P SILSBEE (Y-1)	HARDIN	2	1	119,047	0 F
3	SILSBEE (Y-2)	HARDIN	0	0	0	0
3	SILSBEE (Y-3)	HARDIN	0	0	0	0
3	SILSBEE (Y-3A)	HARDIN	0	0	0	0
3	SILSBEE (Y-4)	HARDIN	0	0	0	0
3	SILSBEE (Y-5)	HARDIN	0	0	0	0
3	SILSBEE (Z)	HARDIN	0	0	0	0
3	P SILSBEE (Z-3)	HARDIN	1	1	90,308	0 F
3	SILSBEE, E. (Y-1)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (C-4)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 1)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 2)	HARDIN	1	1	65,876	701
3	SILSBEE, NORTH (YEGUA 2C)	HARDIN	1	0	0	0
3	P SILSBEE, NORTH (YEGUA 3A, W.)	HARDIN	1	0	21,584	2,760
3	SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 4)	HARDIN	0	0	0	0
3	SILSBEE, N. (YEGUA 4-C, W.)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-F)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-G)	HARDIN	0	0	0	0
3	P SILSBEE, NORTH (YEGUA 6, W.)	HARDIN	1	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-A)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-B)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7C)	HARDIN	1	0	0	0
3	P SILSBEE, NORTH (7100)	HARDIN	1	0	0	0
3	P SILSBEE, WEST (Y-1)	HARDIN	1	1	78,411	0 F
3	SILVER LAKE (11,700)	MATAGORDA	0	0	0	0
3	SILVER LAKE, WEST (8545)	MATAGORDA	0	0	0	0
3	P SIMPSONVILLE (9000)	MATAGORDA	1	1	78,049	1,514
3	P SIMPSONVILLE (10,300)	MATAGORDA	1	1	354,935	23,369
3	P SIMPSONVILLE (11,000)	MATAGORDA	1	1	24,540	611
3	SINGLETON (GLEN ROSE B)	GRIMES	1	0	0	0
3	SKINNER LAKES (QUINN 7365)	NEWTON	0	0	0	0
3	A SKINNER LAKES (YEGUA 5TH)	NEWTON	0	0	0	0
3	P SKULL CREEK (MIOCENE 1700)	COLORADO	1	1	61,435	0
3	SKULL CREEK (YEGUA 5700)	COLORADO	0	0	0	0
3	P SLESSINGER (WILCOX 10,000)	HARDIN	3	2	233,809	33,255
3	SLONE (MELBOURNE)	MATAGORDA	0	0	0	0
3	SMITH BRANCH (3350)	WALKER	0	0	0	0
3	A SMITH POINT	CHAMBERS	0	0	0	0
3	P SMITH POINT (F-15)	CHAMBERS	1	1	205,309	397
3	SMITH POINT (FRIO 8900)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9000)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9100)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9400)	CHAMBERS	0	0	0	0
3	P SMITH POINT (FRIO 9700)	CHAMBERS	0	0	0	0
3	A SMITH POINT, EAST (F-17)	CHAMBERS	0	0	0	0
3	P SMITH POINT, E. (F-18 FB A)	CHAMBERS	1	0	0	0
3	P SMITH POINT, EAST (F-22)	CHAMBERS	1	1	199,307	4,792
3	SMITH POINT, EAST (F-23)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-25)	GALVESTON	0	0	0	0
3	SMITH POINT, EAST (F-26)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 5)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 19)	CHAMBERS	1	1	46,964	1,133
3	SMITH POINT, EAST (MIOCENE 3400)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (12,650)	CHAMBERS	0	0	0	0
3	P SMITH POINT, EAST (14300)	CHAMBERS	1	1	539,052	18,109
3	SMITHERS LAKE (MARG.)	FORT BEND	0	0	0	0
3	SOMERVILLE, SOUTH (GEORGETOWN)	WASHINGTON	1	1	7,353	0
3	A SOUR LAKE	HARDIN	4	0	0	0
3	SOUR LAKE (COCKFIELD 9400)	HARDIN	0	0	0	0
3	SOUR LAKE (DY-2)	HARDIN	0	0	0	0
3	P SOUR LAKE (EY-2)	HARDIN	1	1	179,228	1,439

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P SOUR LAKE (EY-2B)	HARDIN	1	0	0	0
3	SOUR LAKE (EY-3)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 4000)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 9,800)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 10,000)	HARDIN	0	0	0	0
3	SOUR LAKE (2790)	HARDIN	0	0	0	0
3	P SOUR LAKE, E. (KIRBY)	HARDIN	3	3	630,558	40,162
3	P SOUR LAKE, E. (YEGUA)	HARDIN	2	2	214,212	3,922
3	P SOUR LAKE, E. (YEGUA, LOWER)	HARDIN	3	3	2,768,544	162,099 F
3	P SOUR LAKE, E. (YEGUA, MIDDLE)	HARDIN	1	1	631,110	22,612
3	P SOUR LAKE, E. (YEGUA, UPPER)	HARDIN	1	1	1,794,806	56,709
3	P SOUR LAKE, E. (YEGUA #4)	HARDIN	2	2	1,379,483	51,323 F
3	SOUTHLAND PAPER (WOODBINE)	POLK	0	0	0	0
3	P SPANISH CAMP (DISCORBIS 3100)	WHARTON	3	1	2,721	0
3	SPANISH CAMP (FRIO 4100)	WHARTON	1	1	7,787	0
3	SPANISH CAMP (FRIO 4800)	WHARTON	1	1	11,640	0
3	SPANISH CAMP (FRIO 4840)	WHARTON	0	0	0	0
3	SPANISH CAMP (HUNGERFORD 2800)	WHARTON	6	3	54,156	0
3	P SPANISH CAMP (SPANISH CAMP LG.)	WHARTON	1	1	78,173	0
3	SPANISH CAMP (SPANISH CAMP 2900U)	WHARTON	8	3	49,954	0
3	P SPANISH CAMP (SPANISH CAMP 3000)	WHARTON	3	0	7,926	0
3	SPANISH CAMP (STRAY 2700)	WHARTON	0	0	0	0
3	P SPANISH CAMP (STRAY 2800)	WHARTON	1	1	68,591	0
3	P SPANISH CAMP (YEGUA 7200)	WHARTON	2	2	139,979	882
3	SPANISH CAMP (YEGUA 7200 SEG B)	WHARTON	0	0	0	0
3	P SPANISH CAMP (YEGUA 7700)	WHARTON	1	1	143,118	4,990
3	SPANISH CAMP (4700)	WHARTON	0	0	0	0
3	P SPANISH CAMP NORTH	WHARTON	1	1	70,670	164 F
3	P SPANISH CAMP, N. (PEIKERT "A" UP	WHARTON	1	1	193,352	0
3	SPANISH CAMP, N. (4250)	WHARTON	1	0	0	0
3	SPANISH CAMP, S. (FRIO 4060)	WHARTON	1	1	33,506	0
3	P SPANISH CAMP, S. (FRIO 4750)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SCUTH(3000)	WHARTON	3	2	221,353	0
3	SPANISH CAMP, SOUTH (3700)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH (3850)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH (4000 FRIO)	WHARTON	1	0	0	0
3	SPANISH CAMP, SOUTH (4300)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH (4500)	WHARTON	1	1	323,788	0
3	P SPANISH CAMP, SOUTH (4560)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SCUTH (4850)	WHARTON	2	2	127,198	0
3	P SPANISH CAMP, SOUTH (5100)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4200)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4900)	WHARTON	0	0	0	0
3	P SPANISH LAKE (MIOCENE LM-1A)	MATAGORDA	1	0	0	0
3	P SPANISH LAKE (MIOCENE M-7)	MATAGORDA	1	0	0	0
3	A SPINDLETOP	JEFFERSON	0	0	0	0
3	P SPINDLETOP (NODOSARIA, UPPER)	JEFFERSON	0	0	0	0
3	SPINDLETOP (3600 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (4000 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (5120 GAS)	JEFFERSON	0	0	0	0
3	SPINDLETOP (8000 HACKBERRY)	JEFFERSON	0	0	0	0
3	P SPLENDORA (Y-1 SAND)	MONTGOMERY	1	1	145,418	2,680
3	A SPLENDORA (YEGUA 5900)	LIBERTY	0	0	0	0
3	P SPLENDORA (YEGUA 7000)	MONTGOMERY	1	0	934	3
3	P SPLENDORA, E. (WILCOX A)	LIBERTY	2	1	42,534	470
3	SPLENDORA, E. (5900)	LIBERTY	0	0	0	0
3	P SPLENDORA, E. (6400)	LIBERTY	1	0	0	0
3	A SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	0	0	0	0
3	SPENDORA, E. (6720)	LIBERTY	1	1	8,433	140
3	SPLENDORA, E. (6750 YEGUA)	LIBERTY	0	0	0	0
3	SPLENDORA, SW. (7300)	MONTGOMERY	0	0	0	0
3	A SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	0	0	0	0
3	P SPURGER (YEGUA #2)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3)	TYLER	0	0	0	0
3	P SPURGER (YEGUA #3A)	TYLER	1	0	2,954	0 F
3	SPURGER (4800)	TYLER	1	0	0	0
3	SPURGER (5440)	TYLER	0	0	0	0
3	SPURGER (5675)	TYLER	1	0	1,226	0 F
3	SPURGER (5740)	TYLER	1	1	30,265	0 F
3	SPURGER (5750)	TYLER	0	0	0	0
3	SPURGER (5870)	TYLER	0	0	0	0
3	SPURGER, E. (5050)	TYLER	0	0	0	0
3	P SPURGER, E. (5500)	TYLER	1	1	74,033	41
3	SPURGER, E. (5750)	TYLER	0	0	0	0
3	STARR-LITE (WILCOX A-3)	COLORADO	0	0	0	0
3	STEEP HOLLOW (GEORGETOWN)	BRAZOS	1	1	14,237	181
3	STEPHENSON POINT (FRIO 5)	GALVESTON	0	0	0	0
3	P STEPHENSON POINT (FRIO 10)	GALVESTON	2	2	361,255	8,717 F
3	P STEPHENSON POINT (F-11-A SAND)	GALVESTON	3	2	668,577	22,838
3	P STEPHENSON POINT (FRIO 15)	GALVESTON	2	2	234,916	7,755
3	STIMMEL (3100)	WHARTON	0	0	0	0
3	STIMMEL (4800 FRIO)	WHARTON	0	0	0	0
3	STIMMEL (5100)	WHARTON	0	0	0	0
3	P STOCKTON (UPPER CATAHOULA)	WHARTON	1	1	134,261	0
3	STOCKTON (CATAHOULA)	WHARTON	4	3	155,927	0
3	STOCKTON (FRIO 4500)	WHARTON	0	0	0	0
3	P STOLLE (FRIO)	WHARTON	1	1	92,179	0
3	STOLLE (FRIO UPPER)	WHARTON	1	0	0	0
3	A STOWELL	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD)	JEFFERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A STOWELL (CRAWFORD U-1)	JEFFERSON	8	3	339,813	1,284
3	A STOWELL (DISCORBIS)	CHAMBERS	0	0	0	0
3	A STOWELL (ENGLIN-MARG)	JEFFERSON	1	1	121,369	0 F
3	STOWELL (FB-A, NOD. 1, UP.)	CHAMBERS	1	0	0	0
3	STOWELL (FB-A, 6820)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-B)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-B 7000)	JEFFERSON	0	0	0	0
3	P STOWELL (5300)	JEFFERSON	2	0	7,605	0
3	A STOWELL (FB-II, CRAWFORD U-1)	CHAMBERS	M 1	0	0	0
3	A STOWELL (FB-II, INTERMEDIATE U-2)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-III, ENG.-MARG)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,000)	JEFFERSON	0	0	0	0
3	P STOWELL (HACKBERRY 10,100)	CHAMBERS	1	0	104	0
3	STOWELL (HACKBERRY 10,500)	CHAMBERS	M 0	0	0	0
3	A STOWELL (INTERMEDIATE U-2)	JEFFERSON	0	0	0	0
3	STOWELL (MARGINULINA)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5400)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5800)	JEFFERSON	3	0	0	0
3	STOWELL (NODOSARIA UPPER 2)	JEFFERSON	0	0	0	0
3	STOWELL (NODOSARIA 8500)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN -C-)	JEFFERSON	0	0	0	0
3	P STOWELL (5800)	JEFFERSON	1	0	0	0
3	A STOWELL (5950)	CHAMBERS	M 1	0	0	0
3	A STOWELL (6000)	CHAMBERS	0	0	0	0
3	A STOWELL (6900)	JEFFERSON	0	0	0	0
3	STOWELL (7190)	JEFFERSON	0	0	0	0
3	A STOWELL (7600)	CHAMBERS	0	0	0	0
3	STOWELL (8000)	JEFFERSON	0	0	0	0
3	STOWELL (9900)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (INT. SAND)	JEFFERSON	0	0	0	0
3	STOWELL, N. (DISCORBIS)	JEFFERSON	0	0	0	0
3	P STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	0	0	0	0
3	A STOWELL, S. (CRAWFORD U-1)	JEFFERSON	0	0	0	0
3	P STOWELL, S. (ENGLIN)	JEFFERSON	4	2	144,133	0
3	STOWELL, S. (INTERMEDIATE)	JEFFERSON	0	0	0	0
3	STOWELL, S. (STEWART, UP)	JEFFERSON	0	0	0	0
3	STRAIN (COOK MTN. 9600)	HARDIN	0	0	0	0
3	A STRATTON RIDGE, SOUTH	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SOUTH (2100)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (17,300)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (18,100)	BRAZORIA	0	0	0	0
3	P STYLES BAYOU (F-1)	BRAZORIA	1	0	0	0
3	STYLES BAYOU (F-7 9300)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (F-9)	BRAZORIA	1	0	0	0
3	STYLES BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (FRIO 9200)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (9850)	BRAZORIA	0	0	0	0
3	SUBLIME (WILCOX 9100)	COLORADO	4	2	138,251	917 F
3	SUBLIME (WILCOX 9300)	COLORADO	1	0	0	0
3	SUBLIME (WILCOX 9500)	COLORADO	1	1	16,263	327
3	SUBLIME (1700)	LAVACA	2	0	0	0
3	A SUBLIME (8000)	COLORADO	0	0	0	0
3	P SUBLIME (8000,N)	COLORADO	1	1	264,275	8,833
3	SUBLIME (8200)	COLORADO	0	0	0	0
3	P SUBLIME (8500)	COLORADO	0	0	0	0
3	SUBLIME (8950)	COLORADO	0	0	0	0
3	A SUBLIME (9200)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 7000)	COLORADO	0	0	0	0
3	P SUBLIME, N (WILCOX 8200)	COLORADO	2	1	244,548	6,042
3	SUBLIME, N. (WILCOX 8870)	COLORADO	1	0	0	0
3	P SUBLIME, N. (WILCOX 8900)	COLORADO	1	1	28,585	1,613
3	SUBLIME, N (WILCOX 9500)	COLORADO	0	0	0	0
3	A SUBLIME, N. (9850)	COLORADO	1	1	16,320	473
3	P SUGAR CREEK (WOODBINE)	TYLER	12	12	5,106,460	64,733
3	A SUGAR VALLEY (BOULDIN)	MATAGORDA	0	0	0	0
3	P SUGAR VALLEY (BOULDIN TAYLOR BSG)	MATAGORDA	1	1	167,509	1,178 F
3	SUGAR VALLEY (BOULTE 8550)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY (CARLSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CAYCE)	MATAGORDA	2	0	0	0
3	A SUGAR VALLEY (CREECH)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CULBERTSON)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY (DODD, LO.)	MATAGORDA	1	1	59,369	671 F
3	SUGAR VALLEY (F-9)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,400)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,700)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (FRIO 8,500)	MATAGORDA	2	1	26,885	318 F
3	SUGAR VALLEY (FRIO 8,550)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRIO 12,100)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRANT)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER TAYLOR BSG)	MATAGORDA	1	1	797,866	5,552
3	A SUGAR VALLEY (HERMAN -A-)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (HERMAN -B-)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY (ROBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (TALCOTT A)	MATAGORDA	2	0	0	0
3	SUGAR VALLEY (TALCOTT B 8700FRIO)	MATAGORDA	0	0	0	0
3	P SUGAR VALLEY (TRUITT)	MATAGORDA	6	2	112,062	376 F
3	SUGAR VALLEY (TRUITT TAYLOR B SG)	MATAGORDA	1	1	171,416	1,468

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	CUUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SUGAR VALLEY (TRUITT 9450)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, E. (FRIO 9050)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (HURLLOCK)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY, N. (UNION)	MATAGORDA	5	1	73,008	0
3	SUGAR VALLEY, S. (FRIO 10800)	MATAGORDA	0	0	0	0
3	P SUGAR VALLEY, S (FRIO 10,900)	MATAGORDA	0	0	0	0
3	P SUGAR VALLEY, S. (FRIO 11700)	MATAGORDA	1	1	47,784	225
3	SUGAR VALLEY, S. (FRIO 11050)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY, SE. (TEXT. 2)	MATAGORDA	0	0	0	0
3	P SUGAR VALLEY, SW.(FRIO 10,850)	MATAGORDA	1	0	11,169	273
3	A SUGARLAND	FORT BEND	0	0	0	0
3	P SUGARLAND (MIOCENE 6)	FORT BEND	2	1	20,411	0
3	SUGARLAND (MIOCENE 12)	FORT BEND	0	0	0	0
3	P SUGARLAND (MIOCENE 12, SEG. 1)	FORT BEND	1	0	8,123	0
3	SWANSON (FRIO 4180)	WHARTON	0	0	0	0
3	SWANSON (FRIO 4700)	WHARTON	0	0	0	0
3	SWANSON (2950)	WHARTON	0	0	0	0
3	SWEENEY (9350)	BRAZORIA	1	0	0	0
3	P SWEENEY (10800)	BRAZORIA	2	0	503	16
3	SWEENEY (FRIO 11300 SAND)	BRAZORIA	0	0	0	0
3	P SWEENEY (11,250)	BRAZORIA	1	0	28,562	398
3	P SWEENEY (11,600)	BRAZORIA	1	1	186,406	669
3	P SWEENEY (11600 UPPER)	BRAZORIA	1	1	606,636	15,735 F
3	SWEENEY (11,650)	BRAZORIA	1	0	0	0
3	P TABIATHA (3500)	WHARTON	1	0	17,964	0
3	TAIT (WILCOX 9,600)	COLORADO	2	1	23,476	1,429
3	TAIT (WILCOX 9,900)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10,200)	COLORADO	1	0	0	0
3	TAIT (WILCOX 10,700)	COLORADO	0	0	0	0
3	P TAIT (WILCOX 10850)	COLORADO	1	1	292,893	5,486
3	A TANGLEWOOD (EDWARDS 6300)	LEE	0	0	0	0
3	TANGLEWOOD (GEORGETOWN)	LEE	0	0	0	0
3	P TANTABOGUE CREEK (GLEN ROSE)	TRINITY	2	0	17,627	105
3	P TAVENER (COOK MTN. 7950)	FORT BEND	8	4	1,256,535	13,222
3	P TAVENER (FRIO 3900)	FORT BEND	1	1	19,374	0
3	P TAVENER (FRIO 4300)	FORT BEND	1	1	21,944	0
3	P TAVENER (FRIO 4340)	FORT BEND	1	0	7,267	0
3	P TAVENER (FRIO 5100)	FORT BEND	1	0	0	0
3	P TAVENER (FRIO 5900)	FORT BEND	1	0	307	0
3	P TAVENER (JACKSON 6580)	FORT BEND	1	0	22,991	215
3	P TAVENER (YEGUA 7600)	FORT BEND	4	2	901,712	7,717
3	P TAVENER, EAST (7950)	FORT BEND	1	1	511,484	8,402
3	TAYLOR BAYOU, E. (10,130)	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU, SOUTH (MARG. 8000)	JEFFERSON	0	0	0	0
3	A TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	0	0	0	0
3	P TAYLOR LAKE (ANOMALINA)	HARRIS	0	0	0	0
3	P TEICHMAN POINT (MIOCENE D-3)	GALVESTON	2	2	323,500	1,645 F
3	TEN MILE CREEK (FRIO)	ORANGE	0	0	0	0
3	P TEN MILE CREEK (NODOSARIA, 1ST)	ORANGE	1	0	11,973	52
3	P TEN MILE CREEK (NODOSARIA, 2ND)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NONION)	ORANGE	0	0	0	0
3	P TEXAS CITY DIKE (FRIO B)	GALVESTON	2	0	0	0
3	P TEXAS CITY DIKE (FRIO 10200)	GALVESTON	7	6	5,063,270	44,939
3	P TEXAS CITY DIKE, NORTH (FRIO A)	GALVESTON	4	2	694,456	4,940
3	P TEXAS CITY DIKE, NORTH (FRIO B)	GALVESTON	1	0	0	0
3	THEUVENINS CREEK (YEGUA 1 -D)	TYLER	0	0	0	0
3	A THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 3-A)	TYLER	1	0	0	0
3	A THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 3TH)	TYLER	0	0	0	0
3	P THOMAS (2200)	COLORADO	2	0	1,504	0
3	P THOMAS (2250)	COLORADO	8	7	283,016	0
3	A THOMPSON	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 1-B)	FORT BEND	1	0	894	0 F
3	THOMPSON (MIOCENE 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2-A SEG 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3-B)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 3-B)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 4 SEG. 6)	FORT BEND	3	2	300,001	0 F
3	A THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 6 SEG 10)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 7 SEG 7)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 8 SEG. 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 8 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 9 SEG 6)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 11 SEG 8)	FORT BEND	2	1	157,295	0
3	P THOMPSON (MIOCENE 12-A SEG 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 12-A SEG 7)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 12-B, SEG. 7)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 13)	FORT BEND	2	0	15,850	0
3	P THOMPSON (MIOCENE 13-D)	FORT BEND	0	0	0	0
3	A THOMPSON (VICKSBURG)	FORT BEND	0	0	0	0
3	A THOMPSON (VICKSBURG SEG 4)	FORT BEND	0	0	0	0
3	A THOMPSON (3600 SAND)	FORT BEND	4	0	0	0
3	A THOMPSON, NORTH	FORT BEND	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A THOMPSON, SOUTH	FORT BEND	26	20	4,611,786	2,574 F
3	A THOMPSON, SW (MIOCENE 10-B)	FORT BEND	0	0	0	0
3	P THURSDAY (WOODBINE)	TRINITY	2	0	0	0
3	A THURSDAY, WEST (WOODBINE)	TRINITY	0	0	0	0
3	TIDEHAVEN (SURKAMP)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (8270)	MATAGORDA	1	1	25,881	0
3	P TIDEHAVEN (8,400 STRAY)	MATAGORDA	1	0	12,579	189
3	P TIDEHAVEN (8450 GAS)	MATAGORDA	1	1	53,760	1,893
3	P TIDEHAVEN (8500 GAS)	MATAGORDA	1	0	0	0
3	TIDEHAVEN (8,600)	MATAGORDA	0	0	0	0
3	A TIDEHAVEN (8,700)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,800)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,980 FRIO)	MATAGORDA	1	0	5,063	90
3	P TIDEHAVEN (9100)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9,200)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9,400 FRIO)	MATAGORDA	1	0	0	0
3	TIDEHAVEN (9490)	MATAGORDA	1	0	0	0
3	A TIDEHAVEN (9,500 FRIC)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,000)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (10,150)	MATAGORDA	1	1	113,051	3,125
3	P TIDEHAVEN (10,300)	MATAGORDA	1	0	3,654	441
3	P TIDEHAVEN (10500)	MATAGORDA	1	1	1,026,318	17,095
3	P TIDEHAVEN, DEEP (FRIO 10700)	MATAGORDA	1	1	231,576	1,154
3	TIDEHAVEN, DEEP (FRIO 11300)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, DEEP (FRIO 11,700)	MATAGORDA	1	0	280	5
3	TIDEHAVEN, DEEP (FRIO 12,000)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, E. (9200)	MATAGORDA	1	0	0	0
3	P TIDEHAVEN, E. (9250)	MATAGORDA	1	0	0	0
3	TIDEHAVEN, E. (9400)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, E. (10200)	MATAGORDA	1	0	0	0
3	P TIDEHAVEN, N (FRIO UPPER 6600)	MATAGORDA	5	1	118,582	174
3	TIDEHAVEN, N (SEG. LIVE OAK)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, N (SEG. 8370)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, SOUTH (FRIO 9400)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, WEST (FRIO MIDDLE)	MATAGORDA	0	0	0	0
3	A TOMBALL	HARRIS	49	11	1,591,753	319 F
3	P TOMBALL (COCKFIELD)	HARRIS	1	1	16,801	133
3	P TOMBALL (COCKFIELD MILO)	HARRIS	0	0	0	0
3	P TOMBALL (COCKFIELD UPPER 1-5300)	HARRIS	6	4	414,353	0 F
3	P TOMBALL (COCKFIELD,UP 1-5300,SE)	HARRIS	1	0	0	0
3	P TOMBALL (COCKFIELD UPPER 5500)	HARRIS	10	5	943,154	588 F
3	P TOMBALL (COCKFIELD UPPER 5500SW)	HARRIS	0	0	0	0
3	TOMBALL (COCKFIELD 5400)	HARRIS	0	0	0	0
3	P TOMBALL (HIRSCH)	HARRIS	1	0	0	0
3	TOMBALL (JACKSON 1)	HARRIS	0	0	0	0
3	P TOMBALL (JACKSON 4400)	HARRIS	10	0	46	0 F
3	P TOMBALL (JACKSON 4400, SE)	HARRIS	3	2	747,105	0 F
3	P TOMBALL (JACKSON 4600)	HARRIS	3	0	8,787	25
3	P TOMBALL (JACKSON 4600, NW)	HARRIS	0	0	0	0
3	P TOMBALL (JACKSON 4600, SE.)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4700)	HARRIS	0	0	0	0
3	P TOMBALL (KOBBS)	HARRIS	13	7	629,598	467 F
3	A TOMBALL (LEWIS 5930)	HARRIS	0	0	0	0
3	TOMBALL (LEWIS 5930, EAST)	HARRIS	0	0	0	0
3	A TOMBALL (LEWIS 6300)	HARRIS	1	0	0	0
3	TOMBALL (MICHEL)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 7)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 7A,C)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 9)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 12)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 30)	HARRIS	2	0	63,394	0 F
3	TOMBALL (MIOCENE 1650)	HARRIS	5	1	27,623	0
3	P TOMBALL (MIOCENE 1850)	HARRIS	9	1	230,375	0 F
3	TOMBALL (MIOCENE 1920)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2040)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2400)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 2700)	HARRIS	4	0	0	0
3	TOMBALL (MIOCENE 3320)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 3400)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH, NW.)	HARRIS	24	11	662,178	637 F
3	A TOMBALL (SCHULTZ CENTRAL)	HARRIS	1	0	7,039	0
3	P TOMBALL (SCHULTZ N.W.)	HARRIS	13	3	859,893	86 F
3	A TOMBALL (SCHULTZ SE.)	HARRIS	1	0	0	0
3	TOMBALL (SCHULTZ 5600)	HARRIS	0	0	0	0
3	P TOMBALL (SID MOORE)	HARRIS	3	0	0	0
3	P TOMBALL (STRAY 5300)	HARRIS	1	1	244,618	578 F
3	TOMBALL (VICKSBURG 4050)	HARRIS	0	0	0	0
3	P TOMBALL (VICKSBURG 4150)	HARRIS	4	1	96,415	3 F
3	P TOMBALL (WILCOX 8400)	HARRIS	2	1	141,651	0
3	TOMBALL (950)	HARRIS	2	2	8,830	0
3	TOMBALL (1200)	MONTGOMERY	2	2	41,578	0
3	P TOMBALL (3850)	HARRIS	1	0	24,059	0
3	TOMBALL, NE. (COCKFIELD 5400)	HARRIS	0	0	0	0
3	P TOMBALL, NE. (YEGUA 5540)	MONTGOMERY	2	1	52,124	202
3	P TOMBALL, SOUTH (INDIAN HILLS)	HARRIS	1	1	23,180	71
3	TOMBALL, S. (WILCOX)	HARRIS	1	0	0	0
3	TOMBALL, SOUTH (WILCOX 9500)	HARRIS	1	0	0	0
3	TOMBALL, SOUTH (WILCOX 15920)	HARRIS	1	0	15,000	0
3	A TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	1	1	55,918	150

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P TOMBALL, SE. (11700)	HARRIS	1	1	499,571	8,587
3	P TOMBALL, SE. (12,250)	HARRIS	1	1	157,569	2,980
3	P TOMBALL, SE. (12,250 FB-A)	HARRIS	1	1	42,936	566
3	P TOMBALL, WEST (HOCKLEY)	HARRIS	2	0	13,140	0
3	A TOMBALL, W. (TRESLER)	HARRIS	1	1	54,189	6,889
3	P TOMBALL, WEST (2700)	HARRIS	1	0	6,893	0
3	TOMBALL, WEST (1570)	HARRIS	0	0	0	0
3	TRANS-TEX (2500)	WHARTON	0	0	0	0
3	P TRANS-TEX (2600)	WHARTON	1	1	29,895	0
3	TRANS-TEX (2800)	WHARTON	1	0	0	0
3	P TRANS-TEX (2800, E.)	WHARTON	2	1	59,830	0
3	TRANS-TEX (3000 CAT.)	WHARTON	9	5	276,270	0
3	P TRANS-TEX (4200)	WHARTON	3	1	4,756	0
3	TRANS-TEX (4300 ALLENSON B)	WHARTON	0	0	0	0
3	A TRANS-TEX (4400 HILL)	WHARTON	0	0	0	0
3	TRANS-TEX (4630)	WHARTON	0	0	0	0
3	TRANS-TEX (4750)	WHARTON	0	0	0	0
3	TRANS-TEX (5000)	WHARTON	0	0	0	0
3	TREES (WOODBINE)	TRINITY	0	0	0	0
3	A TRINITY BAY	CHAMBERS	0	0	0	0
3	P TRINITY BAY (F-4)	CHAMBERS	7	2	252,263	1,040 F
3	P TRINITY BAY (FRIO 1, E.)	CHAMBERS	1	0	1,001	0 F
3	TRINITY BAY (FRIO 2)	CHAMBERS	1	0	13,585	28 F
3	P TRINITY BAY (FRIO 3)	CHAMBERS	7	5	448,158	2,187 F
3	P TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	3	0	64,112	369 F
3	A TRINITY BAY (FRIO 5, EAST)	CHAMBERS	1	1	18,807	33 F
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	1	0	3,879	7 F
3	TRINITY BAY (FRIO 6, EAST)	CHAMBERS	1	0	0	0
3	P TRINITY BAY (FRIO 6, WEST)	CHAMBERS	1	1	60,208	2,630 F
3	P TRINITY BAY (FRIO 7)	CHAMBERS	1	0	24,970	223 F
3	P TRINITY BAY (FRIO 11-A, WEST)	CHAMBERS	4	2	337,923	4,666 F
3	A TRINITY BAY (FRIO 12)	CHAMBERS	8	0	17,410	2,400
3	P TRINITY BAY (FRIO 14-A)	CHAMBERS	1	1	152,680	166 F
3	P TRINITY BAY (FRIO 14-B)	CHAMBERS	1	0	10,952	9 F
3	P TRINITY BAY (FRIO 15-A)	CHAMBERS	1	1	70,253	100 F
3	A TRINITY BAY (FRIO 15-B)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRIO 16, NC.)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRIO #16)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRIO #17)	CHAMBERS	0	0	0	0
3	P TRINITY RIVER DELTA (F-12)	CHAMBERS	1	1	74,006	1,226
3	P TRINITY RIVER DELTA (F-13)	CHAMBERS	1	1	226,739	3,953
3	TRINITY RIVER DELTA (FRIO 8000 L)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (FRIO 8400 L)	CHAMBERS	0	0	0	0
3	TRIPLE POINT (WILCOX, MIDDLE)	SAN JACINTO	1	0	5,960	403
3	A TRULL (ANOMOLINA)	MATAGORDA	0	0	0	0
3	TRULL (FRIO)	MATAGORDA	0	0	0	0
3	P TRULL (FRIO 8570)	MATAGORDA	1	1	23,794	335
3	TRULL (FRIO 8970)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 2)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 3)	MATAGORDA	0	0	0	0
3	TRULL (NODOSARIA 4, W. SEG.)	MATAGORDA	0	0	0	0
3	P TRULL (NODOSARIA 5)	MATAGORDA	2	1	26,167	0 F
3	TRULL (NODOSARIA 6)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 8)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 9)	MATAGORDA	0	0	0	0
3	A TRULL (NODOSARIA 10)	MATAGORDA	1	0	0	0
3	A TRULL (NODOSARIA 11)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #1)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #2-A)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS 2-A, N)	MATAGORDA	1	1	212,425	10,702
3	P TRULL (TEX-MISS #3)	MATAGORDA	2	0	62,731	4 F
3	TRULL (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	TRULL (TEX-MISS #5)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #7)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #8)	MATAGORDA	0	0	0	0
3	TRULL (8900)	MATAGORDA	0	0	0	0
3	TRULL (9800)	MATAGORDA	0	0	0	0
3	P TRULL (10500)	MATAGORDA	1	1	89,696	1,093
3	TRULL, N. (NODOSARIA 4)	MATAGORDA	0	0	0	0
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	0	0	0	0
3	A TURPENTINE (WOODBINE)	JASPER	0	0	0	0
3	TURTLE BAY (CIBICIDES 10)	CHAMBERS	1	0	0	0
3	A TURTLE BAY (F-1)	CHAMBERS	1	0	0	0
3	A TURTLE BAY (F-1A)	CHAMBERS	1	0	0	0
3	TURTLE BAY (HET 6000)	CHAMBERS	1	1	9,152	0
3	TURTLE BAY (LOTZ CARLTON 6200)	CHAMBERS	0	0	0	0
3	TURTLE BAY (LOTZ MARG. 6100)	CHAMBERS	1	0	0	0
3	TURTLE BAY (LOTZ 6500)	CHAMBERS	2	0	0	0
3	TURTLE BAY (VICKSBURG)	CHAMBERS	0	0	0	0
3	TURTLE BAY (6100)	CHAMBERS	1	1	27,273	0
3	TURTLE BAY (6600)	CHAMBERS	1	0	0	0
3	TURTLE BAY, E. (MIDDLETON)	CHAMBERS	0	0	0	0
3	A TURTLE BAY, WEST (LOTZ)	CHAMBERS	1	0	0	0
3	TWIN BASIN (1000 MIOCENE)	WHARTON	2	1	0	0
3	TWIN BASIN (1200 MIOCENE)	WHARTON	2	0	37,836	0
3	TWIN BASIN (1400)	WHARTON	0	0	0	0
3	TWIN BASIN (5800)	WHARTON	1	0	0	0
3	P TWIN BASIN (5950)	WHARTON	3	2	220,349	659 F
3	P TWIN BASIN (6100)	WHARTON	2	0	40,587	0 F

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P TWIN BASIN (6350)	WHARTON	1	1	89,774	205 F
3	P TWIN BASIN (6550)	WHARTON	3	2	806,150	3,033 F
3	P TWIN BASIN (6700)	WHARTON	4	2	223,805	669 F
3	P TWIN BASIN (7150)	WHARTON	1	0	0	0
3	TWIN BASIN (7160)	WHARTON	1	1	80,763	184
3	P TWIN BASIN (7175)	WHARTON	1	0	1,672	0
3	TYRRELL - COMBEST (FRIO 6250)	JEFFERSON	1	0	0	0
3	P U.S. STEEL (VICKSBURG)	CHAMBERS	1	1	51,328	1,402
3	A UMBRELLA POINT (F- 1)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1 FB B)	CHAMBERS	1	0	0	0
3	A UMBRELLA PCINT (F- 1A)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 4)	CHAMBERS	4	0	0	0
3	UMBRELLA PCINT (F- 6)	CHAMBERS	3	0	0	0
3	P UMBRELLA POINT (F- 7)	CHAMBERS	2	1	81,806	0 F
3	A UMBRELLA POINT (F- 8)	CHAMBERS	1	1	212,318	13,724
3	UMBRELLA POINT (F- 9)	CHAMBERS	0	0	0	0
3	A UMBRELLA PCINT (F-10)	CHAMBERS	1	0	0	0
3	A UMBRELLA PCINT (F-11)	CHAMBERS	2	0	0	0
3	A UMBRELLA POINT (F-12 FB B)	CHAMBERS	1	0	0	0
3	P UMBRELLA POINT (F-12 SAND)	CHAMBERS	3	0	0	0
3	P UMBRELLA PCINT (F-14)	CHAMBERS	2	0	0	0
3	A UMBRELLA PCINT (F-15)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-15 FBC)	CHAMBERS	1	0	0	0
3	UMBRELLA PCINT (F-16)	CHAMBERS	0	0	0	0
3	P UMBRELLA PCINT (F-24)	CHAMBERS	1	1	156,682	640 F
3	P UMBRELLA POINT (F-23)	CHAMBERS	1	1	848,161	3,615
3	P UMBRELLA POINT, SE. (F-18)	CHAMBERS	1	1	410,340	2,007
3	P UMBRELLA POINT, SE. (F-19)	CHAMBERS	2	0	5,285	10 F
3	P UMBRELLA POINT, NW (F-4)	CHAMBERS	1	1	161,853	2,549
3	P UMBRELLA POINT, NW(F-14)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT, W (F-10)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	0	0	0	0
3	URBANA (WILCOX 8,850)	SAN JACINTO	2	1	90,254	2,727
3	URBANA (WILCOX 9900)	SAN JACINTO	1	1	41,505	983
3	P URBANA (WILCOX 10000)	SAN JACINTO	1	0	0	0
3	P URBANA (WILCOX 10,100)	SAN JACINTO	1	0	34,432	673
3	URBANA (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,400)	SAN JACINTO	0	0	0	0
3	P URBANA (WILCOX 10,900)	SAN JACINTO	0	0	0	0
3	URBANA (Y-4)	SAN JACINTO	0	0	0	0
3	URBANA (YEGUA 4290)	SAN JACINTO	0	0	0	0
3	URBANA (4240)	SAN JACINTO	0	0	0	0
3	URBANA (4310)	SAN JACINTO	0	0	0	0
3	P URBANA (9000)	SAN JACINTO	1	1	135,331	2,674
3	P URBANA (11050)	SAN JACINTO	3	2	689,647	22,975
3	P URBANA, W. (10400)	SAN JACINTO	1	1	395,637	15,793
3	P VAN METER (YEGUA, LOWER)	HARDIN	1	0	0	0
3	VAN METER (YEGUA 9500)	HARDIN	0	0	0	0
3	VAN VLECK (FRIO -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	0	0	0	0
3	P VICKERS (Y-2)	HARDIN	1	1	12,917	491
3	P VICKERS (Y-3)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 3 7300)	HARDIN	1	0	0	0
3	VICKERS (YEGUA 6-C)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 7B 7200)	HARDIN	0	0	0	0
3	VICTOR BLANCO (KELLER 8800)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA -A- 8200)	HARRIS	2	1	3,348	209
3	VICTOR BLANCO (YEGUA -B-)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	1	1	23,993	230
3	P VICTOR BLANCO, W. (8800)	HARRIS	1	1	120,579	1,661
3	VIDOR, NORTH (CIBICIDES)	ORANGE	0	0	0	0
3	VIDOR, NORTH (FRIO)	ORANGE	0	0	0	0
3	VIDOR, N (FRIO 6950)	ORANGE	1	1	4,555	795
3	VIDOR, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	A VIDOR, NE. (FRIO 7050)	ORANGE	0	0	0	0
3	VIDOR, NE. (VICKSBURG)	ORANGE	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 1-A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS (COCKFIELD 3)	HARDIN	1	1	108,100	646
3	VILLAGE MILLS (WILCOX 1ST 9000)	HARDIN	0	0	0	0
3	P VILLAGE MILLS (WILCOX 8900)	HARDIN	1	1	82,146	43 F
3	P VILLAGE MILLS (7200)	HARDIN	1	1	75,755	807
3	A VILLAGE MILLS, EAST	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (P)	HARDIN	1	0	0	0
3	A VILLAGE MILLS, EAST (R)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (T-1)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (V-Y)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (X-1)	HARDIN	5	1	81,695	3,411 F
3	P VILLAGE MILLS, EAST (X-2)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-2)	HARDIN	0	0	0	0
3	VILLAGE MILLS EAST (Y-3)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-6)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, N. (5800)	HARDIN	1	0	0	0
3	VILLAGE MILLS, NORTH (6400)	HARDIN	1	0	0	0
3	VILLAGE MILLS, NORTH (6500)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, NCRTH (6600)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6760)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (7000)	HARDIN	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	VILLAGE MILLS, W. (WILCOX 8900)	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. (WILCOX 9150)	HARDIN	0	0	0	0
3	VILLAGE MILLS, WEST (6800)	HARDIN	0	0	0	0
3	W K E (FRIO 15)	CHAMBERS	0	0	0	0
3	W K E (FRIO 18)	CHAMBERS	1	0	0	0
3	P W. PAUL NELSON (YEGUA 7280)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (YEGUA 7680)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (7400)	MONTGOMERY	0	0	0	0
3	WADSWORTH (CH-1 SEG E)	MATAGORDA	0	0	0	0
3	WADSWORTH (LEWIS 9600)	MATAGORDA	4	2	465,935	3,180 F
3	P WADSWORTH (LEWIS 9900)	MATAGORDA	1	1	109,847	3,156
3	WADSWORTH (SAVAGE)	MATAGORDA	4	2	124,777	1,646
3	A WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,700)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,800)	MATAGORDA	1	0	0	0
3	WADSWORTH (10,400 FRIO)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,100)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,200 FRIC)	MATAGORDA	0	0	0	0
3	P WADSWORTH (11380)	MATAGORDA	1	1	14,683	583
3	WADSWORTH (11,400)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DISCORBIS II)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DOSS)	MATAGORDA	0	0	0	0
3	P WADSWORTH, S. (10,200)	MATAGORDA	1	1	825,665	38,455
3	P WADSWORTH, S. (11100)	MATAGORDA	1	1	352,155	8,547
3	WADSWORTH, SOUTH (11,500)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (LEWIS NO. 2)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (SAVAGE)	MATAGORDA	0	0	0	0
3	WALHALLA (11,650)	FAYETTE	0	0	0	0
3	A WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	0	0	0	0
3	WALLACE CREEK (MIDDLE FRIO)	MATAGORDA	0	0	0	0
3	P WALNUT CREEK (1700)	MONTGOMERY	0	0	0	0
3	WARREN (7480)	TYLER	0	0	0	0
3	P WEBER-MAG (YEGUA 6850)	HARRIS	1	0	25,297	515
3	A WEBSTER	HARRIS	27	6	434,072	0 F
3	WEBSTER (FLEMING-VICKSBURG)	HARRIS	0	0	0	0
3	A WEBSTER (VICKSBURG 8100)	HARRIS	0	0	0	0
3	WEBSTEP, SOUTH (VICKSBURG)	HARRIS	0	0	0	0
3	P WEED (HACKBERRY, LOWER)	JEFFERSON	1	1	236,153	2,060
3	WEED, SOUTH (HACKBERRY)	JEFFERSON	1	0	0	0
3	WEIRGATE (AUSTIN CHALK)	NEWTON	1	0	0	0
3	WEIRGATE (WOODBINE)	NEWTON	1	0	0	0
3	P WELLBORN, S. (AUSTIN CHALK)	BURLESON	1	1	35,039	2,910
3	WELLBORN, S. (GEORGETOWN)	BRAZOS	1	1	22,560	57
3	WEST (FRIO)	GALVESTON	1	0	242	29
3	A WEST COLUMBIA	BRAZORIA	11	1	2,429	0
3	WEST COLUMBIA (DF-8L)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (DF-9)	BRAZORIA	0	0	0	0
3	A WEST COLUMBIA (FRIO UPPER 5800)	BRAZORIA	0	0	0	0
3	P WEST COLUMBIA (FRIO 10,300)	BRAZORIA	1	1	111,795	3,667
3	A WEST COLUMBIA (HET LIME)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (MARG X, FBA-B)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (3,000)	BRAZORIA	1	0	0	0
3	A WEST COLUMBIA NEW	BRAZORIA	0	0	0	0
3	P WEST FORK (F-14)	CHAMBERS	1	0	0	0
3	P WEST FORK (F-16)	CHAMBERS	2	1	62,535	675 F
3	P WEST FORK (F-18)	CHAMBERS	1	1	33,440	110
3	WESTLANDS (AUSTIN CHALK 11800)	BRAZOS	0	0	0	0
3	WESTLANDS (EDWARDS 12600)	BRAZOS	1	0	0	0
3	P WHARCO SHILLING (FRIO 4200)	WHARTON	1	1	71,670	0
3	WHARCO SHILLING (SLATE)	WHARTON	0	0	0	0
3	P WHARCO SHILLING (WILCOX, UP.)	WHARTON	4	2	137,470	2,279
3	P WHARCO SHILLING (WILCOX, UP.-D-)	WHARTON	2	0	0	0
3	P WHARCO-SHILLING (WILCOX 10,300)	WHARTON	2	2	51,076	960 F
3	P WHARCO-SHILLING (10130)	WHARTON	1	0	233	0
3	WHARCO SHILLING (10,900)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, W. (HANCOCK)	WHARTON	2	0	0	0
3	P WHARCO SHILLING, W. (JENKINS)	WHARTON	2	1	186,944	2,675
3	P WHARCO SHILLING, W. (THOMAS)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, W. (WILCOX, UP.)	WHARTON	1	0	0	0
3	P WHARTON, S. (FRIO 4900)	WHARTON	1	1	217,755	57
3	WHARTON, S. (FRIO 4960)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5270)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5650)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5880)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5930)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6000)	WHARTON	1	0	0	0
3	WHARTON, S. (FRIO 6100)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6220)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6260)	WHARTON	1	0	0	0
3	A WHARTON, S. (FRIO 6300)	WHARTON	1	0	0	0
3	P WHARTON, S. (FRIO 6400)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 4750)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 4800,E)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5050)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5200)	WHARTON	0	0	0	0
3	P WHARTON, WEST (FRIO 4500)	WHARTON	3	3	997,809	0
3	P WHARTON, WEST (FRIO 5250)	WHARTON	1	0	12,058	0
3	P WHARTON, WEST (FRIO 5300)	WHARTON	1	1	204,306	195
3	P WHARTON, WEST (FRIO 5400)	WHARTON	3	2	199,778	0
3	WHARTON, WEST (4100)	WHARTON	1	1	5,513	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P WHARTON, WEST (438C)	WHARTON	1	0	160,670	0
3	P WHARTON, WEST (444C)	WHARTON	1	0	144,040	0
3	P WHARTON, WEST (4450)	WHARTON	0	0	0	0
3	P WHARTON, W. (4510)	WHARTON	1	1	36,164	0
3	P WHARTON, WEST (4700)	WHARTON	1	0	0	0
3	P WHARTON, W. (4570)	WHARTON	1	1	18,257	0
3	P WHARTON, WEST (5020)	WHARTON	1	0	0	0
3	P WHARTON, WEST (5200)	WHARTON	1	0	0	0
3	P WHARTON, WEST (5300)	WHARTON	1	1	211,206	497
3	P WHARTON, WEST (5320)	WHARTON	2	1	180,655	0
3	P WHARTON, WEST (5350)	WHARTON	0	0	0	0
3	P WHARTON, WEST (5500)	WHARTON	0	0	0	0
3	P WHARTON, WEST (5600)	WHARTON	1	0	0	0
3	P WHARTON, WEST (5700)	WHARTON	0	0	0	0
3	WHELESS (FRIO)	FORT BEND	0	0	0	0
3	P WHITEHALL (WILCOX 12,100)	GRIMES	1	1	122,733	7,669
3	P WHITES BAYOU (F-4)	CHAMBERS	2	1	38,076	657
3	P WHITES BAYOU (F-12)	CHAMBERS	1	0	0	0
3	P WHITES BAYOU (F-14)	CHAMBERS	1	1	27,798	51
3	P WHITES BAYOU (F-15B)	CHAMBERS	1	1	45,209	3,970
3	P WHITES BAYOU (F-16A)	CHAMBERS	1	0	0	0
3	WHITMORE (FRIO 10500)	BRAZORIA	0	0	0	0
3	P WILLIE BROWN (YEGUA)	TYLER	1	0	4,538	91
3	P WILLIE BROWN (YEGUA 6266)	TYLER	1	1	57,139	4,145
3	WILLIS (11,200)	MONTGOMERY	0	0	0	0
3	A WILLIS, WEST	MONTGOMERY	5	3	64,531	106
3	P WILLOW SLOUGH (FB-A, F-1)	CHAMBERS	2	2	129,397	379 F
3	P WILLOW SLOUGH (FB-A, F-2)	CHAMBERS	3	3	202,034	906 F
3	P WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5	3	777,137	1,885 F
3	WILLOW SLOUGH (FB-A, SBZ, A-1 UP.)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, F-1)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-A)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-B)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-C)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	1	1	196,421	625
3	WILLOW SLOUGH (FB-B, UN 2)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN 2A)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	1	0	0	0
3	P WILLOW SLOUGH, N. (F-1)	CHAMBERS	2	0	50,991	0
3	A WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, NORTH (F-3 8300)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (MARG. 8000)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (NODOSARIA 9500)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (W. FAULT F-1)	CHAMBERS	2	0	0	0
3	WILLOW SLOUGH, N. (13300)	CHAMBERS	0	0	0	0
3	WILSON CREEK (FRIO 10400)	MATAGORDA	1	1	28,270	948
3	WILSON CREEK (FRIO 10500)	MATAGORDA	0	0	0	0
3	P WINEOALE (WILCOX, LO.)	FAYETTE	1	0	0	0
3	P WINGATE (SEABREEZE SD.)	JEFFERSON	1	0	0	0
3	WINNIE, N. (CRAWFORD 8600)	JEFFERSON	0	0	0	0
3	WINNIE, NORTH (DISCORBIS)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (ENGLIN 9000 SD)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, FRIO -8-)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	1	0	2,240	0
3	A WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	0	0	0	0
3	WINNIE, N. (MIO. 5800)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 5930, N.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (MIOCENE 6280)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6400)	CHAMBERS	0	0	0	0
3	WINNIE, NORTH (MIOCENE 6500)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6550)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6600)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6700)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (MIOCENE 7100)	CHAMBERS	1	0	0	0
3	WINNIE, N. (NODOSARIA UP. 9500)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (SULLIVAN)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (5150)	CHAMBERS	3	1	148,906	0 F
3	P WINNIE, N. (5350)	CHAMBERS	1	0	337	0 F
3	P WINNIE, N. (10,900)	JEFFERSON	1	1	18,923	123
3	WINTERMANN (WILCOX 12,700)	WHARTON	0	0	0	0
3	WINTERMANN (2400)	WHARTON	0	0	0	0
3	A WITHERS, NORTH	WHARTON	8	6	245,575	0 F
3	P WITHERS, NORTH (-A- SAND)	WHARTON	14	11	2,460,971	74 F
3	WITHERS, NORTH (-F-)	WHARTON	0	0	0	0
3	WITHERS, NORTH (EAST 4000)	WHARTON	0	0	0	0
3	P WITHERS, NORTH (MARG. 1)	WHARTON	5	1	162,611	0 F
3	WITHERS, NORTH (MIOCENE 3660)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MIOCENE 4000)	WHARTON	2	0	0	0
3	P WOODVILLE (WOODBINE)	TYLER	1	1	29,945	6,852
3	WORTHUM (NODASARIA)	ORANGE	1	0	0	0
3	WURTZBAUGH (WILCOX C)	TYLER	0	0	0	0
3	P WYLIE	COLORADO	6	6	1,587,414	20,795
3	YONAJOSA, E. (9000)	HARDIN	1	0	0	0
3	A YONAJOSA, WEST	HARDIN	0	0	0	0
3	YONAJOSA, W (COOK MTN. 9300)	HARDIN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRDUCTION M.C.F.	HYDROCARBON LIQUID BBLS
3	YONAJOSA, WEST (YEGUA 9500)	HARDIN	0	0	0	0
3	DISTRICT TOTAL	5,581	6,462	3,050	949,552,815	11,263,958

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILDCAT		22	0	0	0
4	A A & A (4100)	STARR	0	0	0	0
4	A A. & H. (HOCKLEY -B-)	DUVAL	0	0	0	0
4	A. & H. (HOCKLEY -B- SEG. 1)	DUVAL	1	0	0	0
4	A. & H. (PETTUS)	DUVAL	3	0	0	0
4	A&H (YEGUA 4800)	DUVAL	1	0	802	0
4	P A & H (700)	DUVAL	0	0	0	0
4	P A. & H. (3250)	DUVAL	3	1	21,725	0
4	P A & H (4515)	DUVAL	0	0	0	0
4	A & H (5130)	DUVAL	1	0	0	0
4	A A. & H., WEST (HOCKLEY B)	DUVAL	0	0	0	0
4	A. P. I. (WRIGHT)	SAN PATRICIO	0	0	0	0
4	P A S O G (FRIO 4950)	DUVAL	2	2	18,323	47
4	A S O G (FRIO -A-)	JIM WELLS	0	0	0	0
4	P A S O G (FRIO -E-1-)	DUVAL	3	1	36,492	270
4	A S O G (FRIO -F-1-)	JIM WELLS	0	0	0	0
4	A S O G (HOCKLEY -J-)	DUVAL	0	0	0	0
4	A S O G (HOCKLEY -K-)	DUVAL	0	0	0	0
4	A S O G (M-17-C)	JIM WELLS	0	0	0	0
4	A S O G (YEGUA C-1)	JIM WELLS	0	0	0	0
4	A S O G (2500)	JIM WELLS	0	0	0	0
4	A S O G (2600)	JIM WELLS	2	0	0	0
4	P A S O G (7500 YEGUA)	DUVAL	1	1	84,401	1,890
4	P A S O G (7750 YEGUA)	DUVAL	1	1	106,974	2,768
4	A S O G, NGRTH (3400)	DUVAL	0	0	0	0
4	A S O G, NCRTH (5250)	DUVAL	0	0	0	0
4	ADAMI (550)	WEBB	1	0	90	0
4	ADAMI (WILCOX 5150)	WEBB	0	0	0	0
4	A ADAMI (WILCOX 5200)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6500)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6600)	WEBB	1	0	0	0
4	ADAMI (WILCOX 6700)	WEBB	0	0	0	0
4	ADAMI (WILCOX 7400)	WEBB	1	0	0	0
4	ADAMI (6470)	WEBB	0	0	0	0
4	ADAMI (6500,W.)	WEBB	0	0	0	0
4	P ADAMI, WEST (360)	WEBB	1	0	2,258	0
4	P ADAMI, WEST (CARRIZO)	WEBB	0	0	0	0
4	ADAMI, WEST (ROSENBERG 1350)	WEBB	0	0	0	0
4	A AGUA DULCE	NUECES	1	1	44,172	104
4	A AGUA DULCE (AUSTIN, LOWER)	NUECES	4	3	230,724	0 F
4	P AGUA DULCE (AUSTIN, LOWER, NE.)	NUECES	0	0	0	0
4	AGUA DULCE (AUSTIN, LOWER 6850)	NUECES	0	0	0	0
4	P AGUA DULCE (AUSTIN, MIDDLE EAST)	NUECES	1	0	0	0
4	P AGUA DULCE (AUSTIN, UPPER)	NUECES	4	3	266,856	0 F
4	AGUA DULCE (BENTONVILLE)	NUECES	3	3	211,644	0
4	A AGUA DULCE (BERTRAM)	NUECES	0	0	0	0
4	A AGUA DULCE (BERTRAM, NORTH)	NUECES	12	5	486,940	0 F
4	P AGUA DULCE (BLUCHER)	NUECES	1	0	0	0
4	P AGUA DULCE (C-50)	NUECES	2	2	88,914	0 F
4	AGUA DULCE (CHEEVES)	NUECES	0	0	0	0
4	P AGUA DULCE (CCMSTOCK)	NUECES	7	3	16,836	0
4	P AGUA DULCE (CCMSTOCK -A-)	NUECES	2	1	112,413	0 F
4	AGUA DULCE (CCMSTOCK -B-)	NUECES	1	0	0	0
4	AGUA DULCE (CCMSTOCK B-1)	NUECES	1	0	0	0
4	AGUA DULCE (CCMSTOCK, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (CCMSTOCK, UPPER)	NUECES	5	3	76,329	0
4	AGUA DULCE (D-15)	NUECES	0	0	0	0
4	AGUA DULCE (D-18)	NUECES	0	0	0	0
4	AGUA DULCE (D-26)	NUECES	0	0	0	0
4	A AGUA DULCE (D-35)	NUECES	6	3	328,156	0 F
4	P AGUA DULCE (DABNEY)	NUECES	4	2	109,704	231 F
4	AGUA DULCE (DIX 7900)	NUECES	1	0	0	0
4	AGUA DULCE (DIX 8150)	NUECES	4	2	31,019	0 F
4	AGUA DULCE (DIX 8200)	NUECES	1	1	12,186	0 F
4	AGUA DULCE (8250)	NUECES	0	0	0	0
4	P AGUA DULCE (DIX 8900)	NUECES	1	1	9,041	0 F
4	P AGUA DULCE (E 3)	NUECES	19	17	740,409	0 F
4	P AGUA DULCE (E-21)	NUECES	1	0	0	0
4	AGUA DULCE (ELLIFF, N W)	NUECES	0	0	0	0
4	P AGUA DULCE (F- 2)	NUECES	1	1	9,631	0 F
4	AGUA DULCE (F-16)	NUECES	3	0	1,283	0 F
4	P AGUA DULCE (F-22)	NUECES	2	2	70,660	0 F
4	P AGUA DULCE (5950 WEST)	NUECES	1	1	9,464	68
4	AGUA DULCE (FRIO 6000)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6700)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6750)	NUECES	0	0	0	0
4	A AGUA DULCE (FRIO 6860)	NUECES	0	0	0	0
4	A AGUA DULCE (GERHARDT)	NUECES	8	7	2,328,617	6,353 F
4	AGUA DULCE (GROVE)	NUECES	0	0	0	0
4	AGUA DULCE (HARPER, E)	NUECES	9	6	288,289	245 F
4	AGUA DULCE (HERMANN)	NUECES	0	0	0	0
4	AGUA DULCE (INGRAM)	NUECES	2	2	58,791	0
4	P AGUA DULCE (INGRAM A)	NUECES	1	0	811	0 F
4	A AGUA DULCE (INGRAM, S.)	NUECES	2	1	110,562	0 F
4	AGUA DULCE (KINSEY 5400)	NUECES	1	1	66,700	0 F
4	P AGUA DULCE (KINSEY 6400)	NUECES	1	1	87,938	0 F
4	A AGUA DULCE (KIRBY)	NUECES	0	0	0	0
4	P AGUA DULCE (LAMB)	NUECES	2	2	152,994	0 F
4	AGUA DULCE (LAMB 4600)	NUECES	1	0	2,636	0
4	AGUA DULCE (LAMB 6575)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AGUA DULCE (LOCKHART)	NUECES	0	0	0	0
4	AGUA DULCE (MC NAIR)	NUECES	0	0	0	0
4	AGUA DULCE (PERKINS 6960)	NUECES	1	1	13,311	0
4	A AGUA DULCE (PFLUGER, LO.)	NUECES	0	0	0	0
4	A AGUA DULCE (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	A AGUA DULCE (PFLUGER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (PROCHASKA)	NUECES	0	0	0	0
4	P AGUA DULCE (RIVERS)	NUECES	2	2	81,482	74
4	AGUA DULCE (RIVERS 4)	NUECES	0	0	0	0
4	P AGUA DULCE (SCHROEDER)	NUECES	1	0	0	0
4	AGUA DULCE (SELLERS, LO., W.)	NUECES	0	0	0	0
4	A AGUA DULCE (SELLERS, MID.)	NUECES	1	1	1,239	0 F
4	AGUA DULCE (SIMMONDS)	NUECES	0	0	0	0
4	A AGUA DULCE(SIMMONDS STRINGER,UP)	NUECES	0	0	0	0
4	AGUA DULCE (SMITH)	NUECES	0	0	0	0
4	A AGUA DULCE (SPCNBERG)	NUECES	0	0	0	0
4	P AGUA DULCE (SPCNBERG-GAS)	NUECES	0	0	0	0
4	P AGUA DULCE (SPCNBERG, SOUTH)	NUECES	1	1	35,089	0 F
4	P AGUA DULCE (STERN SOUTH)	NUECES	1	1	41,325	0 F
4	AGUA DULCE (STONE 6600)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6800)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6140)	NUECES	1	0	2,505	0
4	P AGUA DULCE (STRAY 5100)	NUECES	3	2	91,920	0
4	AGUA DULCE (STRAY 5270)	NUECES	1	1	9,117	0 F
4	AGUA DULCE (STRAY 5300)	NUECES	1	1	42,123	0
4	P AGUA DULCE (STRAY 5325)	NUECES	1	1	42,930	0 F
4	AGUA DULCE (STRAY 6000)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6020)	NUECES	0	0	0	0
4	AGUA DULCE(VKSBG. 8450)	NUECES	1	0	0	0
4	AGUA DULCE (WALTON, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WARDNER)	NUECES	6	5	342,171	0 F
4	AGUA DULCE (WARDNER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (WILBUR)	NUECES	1	1	15,363	0
4	AGUA DULCE (WINFIELD -A-)	NUECES	2	2	74,617	0 F
4	AGUA DULCE (WINFIELD -B-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD -C-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD STRAY 6200)	NUECES	3	2	36,595	0 F
4	A AGUA DULCE (YAHUDE RESERVOIR)	NUECES	3	2	206,949	0 F
4	P AGUA DULCE (1880)	NUECES	2	2	262,762	9 F
4	AGUA DULCE (1900 LOWER)	NUECES	2	1	10,290	0
4	AGUA DULCE (2000)	NUECES	0	0	0	0
4	P AGUA DULCE (2000, SOUTH)	NUECES	0	0	0	0
4	P AGUA DULCE (2070)	NUECES	2	0	0	0
4	P AGUA DULCE (2070, S)	NUECES	1	0	0	0
4	AGUA DULCE (2160)	NUECES	0	0	0	0
4	AGUA DULCE (2200)	NUECES	2	2	8,181	0
4	AGUA DULCE (2300)	NUECES	0	0	0	0
4	AGUA DULCE (2400)	NUECES	0	0	0	0
4	AGUA DULCE (2500)	NUECES	0	0	0	0
4	AGUA DULCE (2600)	NUECES	0	0	0	0
4	AGUA DULCE (3300)	NUECES	0	0	0	0
4	AGUA DULCE (4500)	NUECES	1	1	6,984	0
4	P AGUA DULCE (4660)	NUECES	1	1	35,499	17 F
4	AGUA DULCE (4700)	NUECES	1	1	100,331	0 F
4	AGUA DULCE (4750)	NUECES	0	0	0	0
4	P AGUA DULCE (4900)	NUECES	1	0	0	0
4	AGUA DULCE (4950)	NUECES	0	0	0	0
4	P AGUA DULCE (5000)	NUECES	11	7	267,007	81 F
4	AGUA DULCE (5070)	NUECES	0	0	0	0
4	P AGUA DULCE (5100)	NUECES	5	4	135,307	0 F
4	AGUA DULCE (5100, N.)	NUECES	1	1	25,686	0 F
4	AGUA DULCE (5150)	NUECES	0	0	0	0
4	P AGUA DULCE (5180)	NUECES	1	1	90,485	0
4	P AGUA DULCE (5200)	NUECES	19	15	745,253	820 F
4	AGUA DULCE (5200, WEST)	NUECES	1	1	1,524	0
4	P AGUA DULCE (5300)	NUECES	2	1	168,252	0 F
4	AGUA DULCE (5300 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (5300 RES. NO. 3)	NUECES	0	0	0	0
4	AGUA DULCE (5300, W.)	NUECES	0	0	0	0
4	P AGUA DULCE (5350)	NUECES	5	4	321,710	0 F
4	P AGUA DULCE (5390-A)	NUECES	1	0	0	0
4	AGUA DULCE (5400)	NUECES	1	1	28,499	0 F
4	AGUA DULCE (5410)	NUECES	5	4	124,585	394 F
4	AGUA DULCE (5425)	NUECES	1	0	2,146	0
4	P AGUA DULCE (5450)	NUECES	50	45	2,106,171	0 F
4	P AGUA DULCE (5600)	NUECES	35	30	1,635,144	351 F
4	AGUA DULCE (5600 RIVERS NO. 4)	NUECES	0	0	0	0
4	AGUA DULCE (5800)	NUECES	2	2	76,492	0 F
4	AGUA DULCE (5840)	NUECES	2	2	38,489	0 F
4	AGUA DULCE (5850)	NUECES	0	0	0	0
4	AGUA DULCE (5900)	NUECES	1	1	2,127	0 F
4	A AGUA DULCE (6000)	NUECES	0	0	0	0
4	P AGUA DULCE (6000, S.)	NUECES	3	3	99,956	0 F
4	P AGUA DULCE (6020)	NUECES	9	7	179,906	175 F
4	AGUA DULCE (6050)	NUECES	3	2	51,398	0 F
4	P AGUA DULCE (6100)	NUECES	14	12	668,287	229 F
4	P AGUA DULCE (6130)	NUECES	1	1	72,662	0
4	AGUA DULCE (6250)	NUECES	1	1	21,702	0 F
4	AGUA DULCE (6310)	NUECES	1	1	50,125	51
4	AGUA DULCE (6400)	NUECES	1	1	16,467	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P AGUA DULCE (6400 STRAY)	NUECES	1	0	0	0
4	AGUA DULCE (6400 CARTER)	NUECES	0	0	0	0
4	AGUA DULCE (6400, LOWER SELLERS)	NUECES	2	1	36,535	29 F
4	AGUA DULCE (6490)	NUECES	1	1	90,651	0
4	AGUA DULCE (6500)	NUECES	1	1	42,957	0 F
4	P AGUA DULCE (6550)	NUECES	8	7	304,007	0 F
4	P AGUA DULCE (6600)	NUECES	2	2	206,449	295
4	AGUA DULCE (6650)	NUECES	1	0	7,400	454
4	AGUA DULCE (6675)	NUECES	0	0	0	0
4	A AGUA DULCE (6700 -A-)	NUECES	0	0	0	0
4	P AGUA DULCE (6740)	NUECES	1	1	314,651	2,980
4	AGUA DULCE (6800)	NUECES	2	2	57,879	30 F
4	A AGUA DULCE (6800-D)	NUECES	0	0	0	0
4	AGUA DULCE (6800, SEG. B)	NUECES	0	0	0	0
4	AGUA DULCE (6980)	NUECES	0	0	0	0
4	P AGUA DULCE (7000)	NUECES	2	0	0	0
4	P AGUA DULCE (7000-K)	NUECES	1	0	23,252	221
4	AGUA DULCE (7000 N.)	NUECES	0	0	0	0
4	P AGUA DULCE (7000 NE)	NUECES	0	0	0	0
4	P AGUA DULCE (7150 SAND)	NUECES	3	2	295,651	0 F
4	P AGUA DULCE (7240)	NUECES	1	1	132,138	0 F
4	AGUA DULCE (7400)	NUECES	0	0	0	0
4	P AGUA DULCE (7550)	NUECES	16	15	4,001,415	22,258 F
4	AGUA DULCE (7550 STRINGER)	NUECES	1	1	37,904	0 F
4	P AGUA DULCE (7600)	NUECES	2	0	0	0
4	AGUA DULCE (7650)	NUECES	1	0	224	0 F
4	P AGUA DULCE (7800)	NUECES	5	5	423,711	0 F
4	A AGUA DULCE (7850)	NUECES	1	1	75,230	1,268
4	P AGUA DULCE (7880)	NUECES	1	0	0	0
4	P AGUA DULCE (7900)	NUECES	4	2	234,490	967 F
4	AGUA DULCE (8020)	NUECES	1	0	2,520	15 F
4	AGUA DULCE (8000)	NUECES	0	0	0	0
4	P AGUA DULCE (8050 GINTHER)	NUECES	1	1	61,143	0 F
4	P AGUA DULCE (8100)	NUECES	4	2	138,642	0 F
4	AGUA DULCE (8060)	NUECES	1	0	91	0 F
4	AGUA DULCE (8050 TALBERT)	NUECES	0	0	0	0
4	P AGUA DULCE (8200)	NUECES	4	3	280,126	3,605 F
4	AGUA DULCE (8250)	NUECES	1	1	37,769	0 F
4	P AGUA DULCE (8300)	NUECES	3	1	63,658	4,471
4	AGUA DULCE (8300 DIX, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (8300, WEST)	NUECES	2	2	5,926	108 F
4	P AGUA DULCE (8400)	NUECES	10	6	1,147,516	9,583 F
4	AGUA DULCE (8550)	NUECES	1	0	0	0
4	P AGUA DULCE (8570)	NUECES	4	3	709,092	6,967 F
4	P AGUA DULCE (8600)	NUECES	1	1	94,933	0 F
4	P AGUA DULCE (8600 DIX)	NUECES	1	1	57,826	0 F
4	P AGUA DULCE (8700)	NUECES	1	1	857,651	31,301
4	P AGUA DULCE (8700 N. SEG.)	NUECES	1	1	107,031	1,687
4	AGUA DULCE (8750)	NUECES	0	0	0	0
4	AGUA DULCE (9200)	NUECES	0	0	0	0
4	P AGUA DULCE (9850)	NUECES	1	1	67,389	4,665
4	AGUA DULCE (10300)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (HARPER, EAST)	NUECES	5	5	105,804	0 F
4	P AGUA DULCE, NORTH (4900)	NUECES	1	1	275,180	1,529
4	AGUA DULCE, NORTH (5275)	NUECES	1	0	0	0
4	AGUA DULCE, NORTH (6100)	NUECES	0	0	0	0
4	P AGUA DULCE, NORTH (6500 FRIO)	NUECES	2	0	0	0
4	AGUA DULCE, N (6500)	NUECES	1	1	60,678	2,695
4	A AGUA DULCE, NORTH (6600)	NUECES	0	0	0	0
4	A AGUA DULCE, NORTH (6630)	NUECES	0	0	0	0
4	AGUA DULCE, N. (7180)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (7500)	NUECES	0	0	0	0
4	AGUA DULCE, SW (8350)	NUECES	0	0	0	0
4	P AGUA PRIETA	DUVAL	3	1	47,075	91
4	A AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	0	0	0	0
4	AGUA PRIETA (980)	DUVAL	2	0	0	0
4	AGUA PRIETA (1020)	DUVAL	1	0	0	0
4	AGUA PRIETA (3000)	DUVAL	2	2	24,695	0
4	AGUA PRIETA (3265)	DUVAL	1	1	6,387	0
4	AGUA PRIETA (3370)	DUVAL	3	0	0	0
4	AGUA PRIETA (3800)	DUVAL	1	0	0	0
4	AGUA PRIETA (3966)	DUVAL	0	0	0	0
4	AGUA PRIETA (4100)	DUVAL	2	0	0	0
4	AGUA PRIETA (4246)	DUVAL	1	0	0	0
4	AGUA PRIETA (4370)	DUVAL	1	0	0	0
4	AGUA PRIETA (4700)	DUVAL	1	0	0	0
4	P AGUILARES (ZONE 1)	WEBB	3	2	132,529	0 F
4	P AGUILARES (ZONE 2)	WEBB	1	1	93,551	102
4	A AGUILARES (ZONE 3)	WEBB	0	0	0	0
4	A AGUILARES (ZONE 3-A)	WEBB	1	1	13,951	0 F
4	P AGUILARES (ZONE 4)	WEBB	2	2	78,925	51 F
4	AGUILARES (ZONE 5-A, W)	WEBB	1	0	0	0
4	AGUILARES (ZONE 6)	WEBB	0	0	0	0
4	AGUILETE CREEK	WEBB	1	0	0	0
4	AIRPORT (LUNDBERG)	NUECES	1	0	1,909	48
4	AL SMITH (FRIO 3100)	JIM WELLS	0	0	0	0
4	P AL SMITH (FRIO 3300)	JIM WELLS	1	1	6,554	0
4	P ALAMO (SANDERS 7220)	HIDALGO	2	1	27,302	169
4	ALAMO (SWEENEY, FIRST)	HIDALGO	0	0	0	0
4	ALAMO (5900)	HIDALGO	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	P ALAMO (7180)	HIDALGO	1	1	104,057	1,981 F
4	ALAMO (7200)	HIDALGO	1	0	0	0
4	P ALAMO (7800)	HIDALGO	1	0	22,453	0 F
4	P ALAMO (8050)	HIDALGO	1	1	65,369	0 F
4	P ALAMO (9300)	HIDALGO	1	1	57,071	2,252
4	P ALAMO (9600)	HIDALGO	1	1	15,073	6 F
4	P ALAZAN	KLEBERG	1	0	0	0
4	ALAZAN (B-56)	KLEBERG	3	1	145,096	0 F
4	P ALAZAN (C-90)	KLEBERG	1	1	942,361	0 F
4	P ALAZAN (D-00)	KLEBERG	1	1	80,896	0 F
4	P ALAZAN (D-9)	KLEBERG	3	1	320,865	0 F
4	ALAZAN (D-10)	KLEBERG	1	0	0	0
4	P ALAZAN (C-23)	KLEBERG	4	1	265,706	0 F
4	P ALAZAN (D-50)	KLEBERG	1	1	36,500	0 F
4	P ALAZAN (D-19)	KLEBERG	1	1	282,530	0 F
4	ALAZAN (C-52)	KLEBERG	1	0	0	0
4	P ALAZAN (D-65, W)	KLEBERG	2	1	195,754	0 F
4	P ALAZAN (D-73)	KLEBERG	3	3	1,184,256	0 F
4	P ALAZAN (D-78)	KLEBERG	1	0	0	0
4	ALAZAN (D-87)	KLEBERG	1	0	0	0
4	P ALAZAN (D-98)	KLEBERG	2	0	7,600	0 F
4	ALAZAN (E-04)	KLEBERG	1	0	80,366	0 F
4	P ALAZAN (E-04, W)	KLEBERG	1	0	0	0
4	ALAZAN (E-26)	KLEBERG	1	0	0	0
4	P ALAZAN (E-30)	KLEBERG	1	0	0	0
4	ALAZAN (E-30, E)	KLEBERG	2	0	0	0
4	P ALAZAN (E-30, NE.)	KLEBERG	1	0	0	0
4	P ALAZAN (E-34)	KLEBERG	1	0	0	0
4	P ALAZAN (E-60)	KLEBERG	1	1	63,646	0 F
4	P ALAZAN (E-68)	KLEBERG	0	0	0	0
4	P ALAZAN (E-69, SEG. 3B)	KLEBERG	2	0	5,518	0 F
4	ALAZAN (E-77)	KLEBERG	0	0	0	0
4	ALAZAN (E-83)	KLEBERG	1	0	0	0
4	A ALAZAN (E-96)	KLEBERG	0	0	0	0
4	ALAZAN (F-05)	KLEBERG	3	0	133,601	0 F
4	P ALAZAN (F-12, U)	KLEBERG	1	0	8,009	0 F
4	ALAZAN (F-15)	KLEBERG	1	0	8,132	0 F
4	ALAZAN (F-21)	KLEBERG	0	0	0	0
4	P ALAZAN (F-27)	KLEBERG	1	0	0	0
4	ALAZAN (F-40)	KLEBERG	0	0	0	0
4	ALAZAN (F-86)	KLEBERG	0	0	0	0
4	A ALAZAN (G-04)	KLEBERG	0	0	0	0
4	P ALAZAN (G-04, SEG. 3-A)	KLEBERG	1	0	0	0
4	P ALAZAN (G-58, C)	KLEBERG	1	0	0	0
4	ALAZAN (G-78, SEG 3-A)	KLEBERG	0	0	0	0
4	A ALAZAN (H-12)	KLEBERG	4	1	186,144	0 F
4	A ALAZAN (H-20)	KLEBERG	0	0	0	0
4	ALAZAN (H-20, E)	KLEBERG	1	0	0	0
4	P ALAZAN (H-21, C)	KLEBERG	0	0	0	0
4	ALAZAN (H-21, S.)	KLEBERG	0	0	0	0
4	ALAZAN (H-24)	KLEBERG	1	0	0	0
4	P ALAZAN (H-75)	KLEBERG	1	0	0	0
4	P ALAZAN (I-07)	KLEBERG	1	0	0	0
4	P ALAZAN (I-75)	KLEBERG	2	1	14,664	0 F
4	P ALAZAN (I-43, S)	KLEBERG	1	1	38,980	0 F
4	P ALAZAN (I-83)	KLEBERG	2	2	190,405	0 F
4	P ALAZAN (I-96)	KLEBERG	3	3	697,085	0 F
4	A ALAZAN (J-1)	KLEBERG	1	0	0	0
4	A ALAZAN (J-1, E)	KLEBERG	2	2	10,547	0 F
4	P ALAZAN (J-37)	KLEBERG	4	0	734,984	0 F
4	P ALAZAN (J-80)	KLEBERG	1	0	0	0
4	ALAZAN (8900)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (DEEP FRIO)	KLEBERG	6	2	591,279	0 F
4	A ALAZAN, NORTH (E-53)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (E-57)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (E-66)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-66, SOUTH)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-77, N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-41)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-55)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-57)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-62, S)	KLEBERG	1	0	251,999	0 F
4	A ALAZAN, NORTH (F-77 SD.)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79-L)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-79-U)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-17)	KLEBERG	3	0	168,564	0 F
4	ALAZAN, NORTH (G-24)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-30)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-42, E)	KLEBERG	1	0	110	0 F
4	ALAZAN, NORTH (G-48)	KLEBERG	9	2	226,848	147 F
4	ALAZAN, NORTH (G-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57, E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57, N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-61)	KLEBERG	0	0	0	0
4	P ALAZAN, N. (G-72)	KLEBERG	1	0	44,920	0 F
4	ALAZAN, NORTH (G-74)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-86)	KLEBERG	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALAZAN, NORTH (G-91)	KLEBERG	4	0	0	0
4	ALAZAN, NORTH (G-95)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-02)	KLEBERG	23	1	312,898	25 F
4	A ALAZAN, NORTH (H-21)	KLEBERG	14	9	343,603	4,739 F
4	ALAZAN, NORTH (H-36, N.)	KLEBERG	1	0	2,192	0 F
4	ALAZAN, NORTH (H-41 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-46 SD)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (H-53 SD)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (H-57, L)	KLEBERG	1	0	0	0
4	P ALAZAN, NORTH (H-86)	KLEBERG	12	0	0	0
4	ALAZAN, NORTH (H-94)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I SERIES)	KLEBERG	38	9	6,492,423	1,605 F
4	ALAZAN, NORTH (I-05)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-29)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-43)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-67)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-72)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-76)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83, 86)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-86)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (J-06)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (J-24)	KLEBERG	2	1	82,163	2,422 F
4	ALAZAN, NORTH (J-36)	KLEBERG	6	3	4,596,339	0 F
4	ALAZAN, NORTH (J-36, W)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (K-30)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-27)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-86)	KLEBERG	0	0	0	0
4	P ALBERCAS (JACKSON 1200)	JIM HOGG	2	2	53,723	0 F
4	ALBERCAS, N. (JACKSON 1020)	WEBB	1	1	33,334	0 F
4	ALBERCAS, NORTHEAST (2900)	WEBB	0	0	0	0
4	P ALBERCAS, WEST (MIRANDO, UPPER)	WEBB	13	1	56,612	0
4	P ALBERCAS, WEST (ROSENBERG)	WEBB	2	0	0	0
4	P ALEJANDRENAS (WILCOX 9100)	ZAPATA	1	1	451,496	60
4	A ALFRED	JIM WELLS	0	0	0	0
4	ALFRED (1800)	JIM WELLS	2	0	0	0
4	P ALFRED (FAULT SEG. 1 HET 2500)	JIM WELLS	0	0	0	0
4	P ALFRED (HET 2500)	JIM WELLS	0	0	0	0
4	P ALFRED (2775)	JIM WELLS	1	0	0	0
4	ALFRED (2900)	JIM WELLS	0	0	0	0
4	P ALFRED (3060)	JIM WELLS	0	0	0	0
4	ALFRED (3200)	JIM WELLS	1	0	9,638	0
4	ALFRED (3300)	JIM WELLS	5	2	41,818	86
4	P ALFRED (4000)	JIM WELLS	0	0	0	0
4	P ALFRED (4850)	JIM WELLS	3	1	100,931	441
4	ALFRED (5200)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (FRIO 3400)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (4500)	JIM WELLS	0	0	0	0
4	ALFRED, WEST (HET 2500)	JIM WELLS	1	1	13,581	0
4	P ALFRED, WEST (1600)	JIM WELLS	1	1	21,083	0
4	P ALFRED, WEST (2000)	JIM WELLS	2	0	51,869	0
4	ALFRED, WEST (4300)	JIM WELLS	0	0	0	0
4	ALICE	JIM WELLS	1	0	0	0
4	ALICE (HEEP)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL)	JIM WELLS	0	0	0	0
4	ALICE (1400)	JIM WELLS	1	0	0	0
4	P ALICE (2670 HET)	JIM WELLS	0	0	0	0
4	P ALICE (3000)	JIM WELLS	3	2	11,414	0
4	P ALICE (3400 FRIO)	JIM WELLS	3	1	36,727	0
4	ALICE (3600)	JIM WELLS	0	0	0	0
4	ALICE (3600-A)	JIM WELLS	0	0	0	0
4	ALICE (4200)	JIM WELLS	2	2	17,005	0 F
4	ALICE (4400)	JIM WELLS	0	0	0	0
4	ALICE (4500)	JIM WELLS	1	0	0	0
4	ALICE (4600)	JIM WELLS	0	0	0	0
4	P ALICE (4800)	JIM WELLS	2	2	170,168	3,624
4	ALICE (4800 FRIO)	JIM WELLS	0	0	0	0
4	ALICE (5000)	JIM WELLS	0	0	0	0
4	ALICE (5050)	JIM WELLS	0	0	0	0
4	P ALICE (5100)	JIM WELLS	2	0	0	0
4	P ALICE (5150)	JIM WELLS	1	1	7,226	0
4	ALICE (5200 VICKSBURG)	JIM WELLS	0	0	0	0
4	P ALICE (5250)	JIM WELLS	3	1	94,283	321 F
4	A ALICE (5400)	JIM WELLS	1	0	6,577	0
4	P ALICE (5500)	JIM WELLS	1	0	1,806	0
4	P ALICE, DEEP (CROCKETT)	JIM WELLS	0	0	0	0
4	P ALICE, DEEP (YEGUA)	JIM WELLS	2	2	315,976	5,186
4	ALICE EAST (4600)	JIM WELLS	1	0	0	0
4	ALICE, EAST (5700)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 2)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 4)	JIM WELLS	1	0	0	0
4	ALICE, NORTH (4800)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (5150)	JIM WELLS	0	0	0	0
4	ALICE, SOUTH (6000)	JIM WELLS	0	0	0	0
4	P ALICE, SE. (FRIO 4800)	JIM WELLS	2	0	12,118	277
4	ALICE, SE. (3200)	JIM WELLS	3	0	0	0
4	P ALICE, SE. (4380)	JIM WELLS	1	1	71,167	588

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALICE, W. (STILLWELL)	JIM WELLS	0	0	0	0
4	ALLEN (2900)	JIM HOGG	2	0	0	0
4	ALLEN, N. (GOVT WELLS 2900 SD)	JIM HOGG	0	0	0	0
4	P ALMOND (1985)	JIM WELLS	1	0	14,082	0
4	ALMOND (3100)	JIM WELLS	0	0	0	0
4	ALMOND (3200 FRIO)	JIM WELLS	1	0	0	0
4	ALMOND (3455)	JIM WELLS	1	1	23,340	0
4	ALMOND (3900)	JIM WELLS	1	0	0	0
4	ALMOND (4000)	JIM WELLS	0	0	0	0
4	ALMOND (4900)	JIM WELLS	0	0	0	0
4	P ALMOND (5260)	JIM WELLS	2	1	48,870	231
4	A ALMOND (5300)	JIM WELLS	1	0	0	0
4	ALPHA (1800)	DUVAL	3	0	0	0
4	ALPHA (1885)	DUVAL	2	1	3,455	0
4	ALPHA (2200)	DUVAL	1	1	9,753	0
4	ALPHA (2620 MIRANDOC)	DUVAL	0	0	0	0
4	ALPHA (2640 MIRANDOC)	DUVAL	0	0	0	0
4	P ALPHA (3670)	WEBB	1	0	0	0
4	ALPHA (3800)	WEBB	1	0	0	0
4	ALREY (REYNA 700)	STARR	1	0	3,452	0
4	ALREY (4000 SD.)	STARR	0	0	0	0
4	ALTA MESA (C-3)	BROOKS	0	0	0	0
4	ALTA MESA (C-4)	BROOKS	1	0	3,096	0
4	ALTA MESA (D-4)	BROOKS	3	0	0	0
4	ALTA MESA (G-4)	BROOKS	0	0	0	0
4	ALTA MESA (G-15)	BROOKS	0	0	0	0
4	A ALTA MESA (GARCIA SAND)	BROOKS	1	1	3,616	0 F
4	ALTA MESA (H-6)	BROOKS	1	1	4,661	0
4	A ALTA MESA (J-2)	BROOKS	0	0	0	0
4	A ALTA MESA (K-8)	BROOKS	0	0	0	0
4	A ALTA MESA (L-2)	BROOKS	0	0	0	0
4	ALTA MESA (L-10,N.)	BROOKS	0	0	0	0
4	ALTA MESA (M-14)	BROOKS	0	0	0	0
4	P ALTA MESA (1100)	BROOKS	13	6	203,438	0
4	A ALTA MESA (4500 SAND)	BROOKS	0	0	0	0
4	P ALTA MESA, EAST (ENCANTADA 7500)	BROOKS	2	0	5,465	24
4	P ALTA MESA, EAST (LOMA PLANCA)	BROOKS	1	1	11,653	43
4	ALTA MESA, EAST (MIOCENE H-3)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6200)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6290)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6550)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6870)	BROOKS	1	0	0	0
4	P ALTA MESA, EAST (7300)	BROOKS	2	1	71,218	648
4	ALTA MESA, EAST (7600)	BROOKS	0	0	0	0
4	P ALTA MESA, EAST (7760 VICKSBURG)	BROOKS	1	1	72,791	681
4	ALTA MESA, N. (600)	BROOKS	0	0	0	0
4	ALTA MESA, N. (950)	BROOKS	1	1	891	0
4	ALTA MESA, N. (1000)	BROOKS	0	0	0	0
4	P ALTA MESA, N. (1100)	BROOKS	4	2	168,528	0
4	ALTA MESA, N. (1500)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1650)	BROOKS	0	0	0	0
4	P ALTA MESA, N. (1700)	BROOKS	1	1	64,430	0
4	ALTA MESA, N. (1850)	BROOKS	2	0	18,457	0 F
4	ALTA MESA, N. (2000)	BROOKS	1	0	0	0
4	ALTA MESA, N. (2100)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2350)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2600)	BROOKS	0	0	0	0
4	ALTA MESA, N. (4300)	BROOKS	0	0	0	0
4	A ALTA MESA, N. (4350)	BROOKS	0	0	0	0
4	ALTA MESA, NE. (8400)	BROOKS	1	0	2,468	153
4	A ALTA VERDE (2100 SD.)	BROOKS	1	0	0	0
4	P ALTA VERDE (2500)	BROOKS	1	0	0	0
4	ALTA VERDE (3700)	BROOKS	1	0	0	0
4	ALTE HUNDE (V A)	ZAPATA	0	0	0	0
4	ALTE HUNDE (VI)	ZAPATA	0	0	0	0
4	P ALVARADO (LINO)	STARR	1	0	9,434	99
4	P ALVARADO (REQUENEZ)	STARR	1	0	47,126	1,148
4	ALWORTH (CHERNOSKY)	JIM HOGG	1	0	0	0
4	P ALWORTH (QUEEN CITY)	ZAPATA	3	3	379,058	4,050
4	P ALWORTH (WILCOX, HINNANT 1ST)	ZAPATA	6	5	1,002,529	1,423
4	P ALWORTH (WX., HINNANT 1ST, FB B)	JIM HOGG	1	1	541,047	0
4	P ALWORTH (WILCOX, HINNANT 5TH)	ZAPATA	1	1	66,242	0
4	A AMARGOSA	JIM WELLS	1	0	0	0
4	P AMARGOSA (HOCKLEY)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY C)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY H)	JIM WELLS	0	0	0	0
4	AMARGOSA (1900)	JIM WELLS	1	0	5,248	0
4	AMARGOSA (2200)	JIM WELLS	12	2	288,909	0
4	AMARGOSA (2300)	JIM WELLS	12	8	929,561	0
4	P AMARGOSA (2700)	JIM WELLS	14	11	228,103	0
4	AMARGOSA (2700, SOUTH)	JIM WELLS	1	1	1,504	0
4	AMARGOSA (2750 FRIO)	JIM WELLS	1	1	43,848	0
4	P AMARGOSA, WEST (CARRL, UP)	JIM WELLS	2	2	44,851	0
4	P ANACUAS (V-2)	DUVAL	1	1	36,345	0
4	ANGELITA, EAST (6900)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (7600)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (3370)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6800)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ANGELITA NEW (FRIO)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (GRETA)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5540)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5940)	SAN PATRICIO	1	1	5,310	0
4	ANGELITA NEW (6280)	SAN PATRICIO	0	0	0	0
4	ANN MAG (FRIO-VICKSBURG)	BROOKS	4	3	20,832	0 F
4	ANN MAG (FRIO VICKSBURG A)	BROOKS	0	0	0	0
4	ANN MAG (7000 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7200 FRIO)	BROOKS	2	0	0	0
4	ANN MAG (7500 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7575 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7590)	BROOKS	0	0	0	0
4	A ANN MAG (7600 FRIO)	BROOKS	0	0	0	0
4	ANN MAG (7800)	BROOKS	0	0	0	0
4	ANN MAG (8200)	BROOKS	0	0	0	0
4	ANN MAG (8500)	BROOKS	0	0	0	0
4	P ANN MAG (9700 VICKSBURG)	BROOKS	1	1	145,242	0
4	ANN MAG, S. (FRIO-VICKSBURG)	BROOKS	1	1	10,014	0
4	ANNA MAE (JACKSON 625)	WEBB	1	0	343	0
4	APACHE RANCH (OLMOS)	WEBB	5	5	118,266	133 F
4	APACHE RANCH (OLMOS LOWER)	WEBB	1	1	1,663	0 F
4	A ARANSAS PASS	ARANSAS	0	0	0	0
4	ARANSAS PASS (6600 FRIO)	ARANSAS	1	0	0	0
4	ARANSAS PASS (6900)	ARANSAS	0	0	0	0
4	ARANSAS PASS (7050)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (A)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A GAS)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A-6)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	2	1	85,638	1,038 F
4	P ARANSAS PASS, EAST (B-3)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (B-4)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-5 E)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-1)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-3)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (D-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-5)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-6)	ARANSAS	1	0	25,261	153
4	P ARANSAS PASS, EAST (E-1) SAND	ARANSAS	1	1	25,089	67
4	P ARANSAS PASS, EAST (E-1-2,C.)	ARANSAS	1	1	48,064	222 F
4	P ARANSAS PASS, EAST (E-4)	ARANSAS	1	1	3,252	559
4	P ARANSAS PASS, E (H-2)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (7320)	ARANSAS	1	1	2,205	498
4	P ARANSAS PASS, EAST (7370)	ARANSAS	1	0	45,328	425
4	P ARANSAS PASS, EAST (7630)	ARANSAS	1	1	62,157	1,215
4	ARANSAS PASS, EAST (7800)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (9900)	ARANSAS	0	0	0	0
4	ARKANSAS CITY (5100)	STARR	0	0	0	0
4	ARKANSAS CITY (5320)	STARR	1	1	12,907	0
4	P ARKANSAS CITY (5350)	STARR	1	0	9,304	170 F
4	ARKANSAS CITY (5400)	STARR	0	0	0	0
4	P ARKANSAS CITY (5450)	STARR	1	1	30,834	0
4	ARKANSAS CITY (5600)	STARR	0	0	0	0
4	ARKANSAS CITY (5700 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (5750)	STARR	1	0	848	0
4	ARKANSAS CITY (5900 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO,EAST)	STARR	0	0	0	0
4	ARKANSAS CITY (6300)	STARR	0	0	0	0
4	P ARKANSAS CITY (6380)	STARR	1	0	24,855	51 F
4	ARKANSAS CITY, N (5300)	STARR	0	0	0	0
4	ARKANSAS CITY, N. (5500)	STARR	0	0	0	0
4	A ARMSTRONG	JIM HOGG	M 12	5	94,004	12 F
4	P ARMSTRONG (F-53)	JIM HOGG	2	1	15,462	0 F
4	ARMSTRONG (3200)	JIM HOGG	1	1	2,238	0
4	ARMSTRONG, S. (BRENNAN, S. 3200)	JIM HOGG	0	0	0	0
4	P ARMSTRONG, W. (GOVT. WELLS)	JIM HOGG	3	3	13,886	5 F
4	ARNOLD-DAVID (BERTRAM)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (CHAPMAN)	NUECES	15	3	200,770	0 F
4	P ARNOLD-DAVID (K-80)	KLEBERG	1	1	56,808	0 F
4	P ARNOLD-DAVID (L-73)	NUECES	1	0	0	0
4	ARNOLD-DAVID (ROXANA)	NUECES	0	0	0	0
4	ARNOLD-DAVID (3800)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (5600)	NUECES	5	1	54,184	0 F
4	P ARNOLD-DAVID (9400)	NUECES	2	1	248,160	1,545 F
4	P ARNOLD-DAVID (9400, N)	NUECES	2	2	257,025	0 F
4	P ARNOLD-DAVID (9400 CENTRAL)	NUECES	2	1	330,791	1,139 F
4	P ARNOLD-DAVID (10,120)	NUECES	1	1	43,266	0 F
4	P ARNOLD-DAVID (10,400)	NUECES	9	6	4,262,663	11,366 F
4	P ARNOLD-DAVID (10,400, C)	NUECES	2	2	1,035,966	3,217 F
4	P ARNOLD-DAVID (10,400, W)	NUECES	3	2	2,923,600	0 F
4	P ARNOLD DAVID(9400, S.)	NUECES	2	2	575,568	0 F
4	ARNOLD-DAVID, NORTH (FRIO,LOWER)	NUECES	2	0	5,208	89 F
4	ARNOLD-DAVID, NORTH (HENNESEY)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (PHYLLIS)	NUECES	1	0	0	0
4	ARNOLD-DAVID, NORTH (6000)	NUECES	0	0	0	0
4	P ARROWHEAD	STARR	1	1	113,212	4,448
4	ARROWHEAD (STRAY 6000)	HIDALGO	0	0	0	0
4	ARROWHEAD (VICKSBURG T)	HIDALGO	0	0	0	0
4	ARROWHEAD (4600)	HIDALGO	0	0	0	0
4	P ARROWHEAD RANCH (VICKS 13,200)	HIDALGO	1	1	333,238	1,086

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P ARROYO COLORADO (B-7)	WILLACY	2	1	55,898	0
4	P ARROYO COLORADO (E-1)	WILLACY	4	4	314,894	0
4	P ARROYO COLORADO (E-2)	WILLACY	3	1	149,084	0
4	P ARROYO COLORADO (E-3)	WILLACY	3	1	67,476	0
4	P ARROYO COLORADO (E-5)	WILLACY	5	1	75,045	0
4	P ARROYO COLORADO (F-3)	WILLACY	3	2	175,605	0
4	P ARROYO COLORADO (F-8)	WILLACY	1	0	0	0
4	P ARROYO COLORADO (F-9)	WILLACY	1	0	0	0
4	P ARROYO COLORADO (G-1)	WILLACY	2	0	0	0
4	P ARROYO COLORADO (G-2)	WILLACY	1	0	0	0
4	ARROYO GARZA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 3950)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 4480)	ZAPATA	0	0	0	0
4	ARROYO GRANDE (QUEEN CITY)	STARR	1	1	8,890	0
4	ASSUMPTION (PETTUS)	JIM HOGG	0	0	0	0
4	ASSUMPTION (YEGUAL)	JIM HOGG	0	0	0	0
4	ATLEE (HIAWATHA)	DUVAL	0	0	0	0
4	ATLEE, NE. (FRIO 2450)	DUVAL	0	0	0	0
4	ATLEE, NE. (6500)	DUVAL	0	0	0	0
4	P AURORA (GALLAGHER)	JIM HOGG	4	0	9,719	0
4	AURORA (GOVERNMENT WELLS)	JIM HOGG	1	0	0	0
4	P AURORA (GOVT. WELLS, UPPER C)	JIM HOGG	2	0	1,056	0
4	AURORA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	P AURORA, E. (GOVT. WELLS, LD.)	JIM HOGG	1	0	0	0
4	P AURORA, E. (GOVT. WELLS, UP.)	JIM HOGG	5	0	2,064	0
4	AURORA, E. (LOMA NOVIA, UP)	JIM HOGG	0	0	0	0
4	P AURORA, N. (3470)	JIM HOGG	1	0	8,750	0
4	AVIATORS (1500 SAND)	WEBB	0	0	0	0
4	AVIATORS, N. (12000)	WEBB	2	0	0	0
4	P AVIATORS, SOUTH (WILCOX 9600)	WEBB	1	1	46,370	110
4	P AVIATORS SCUTH (WILCOX 10600)	WEBB	4	3	1,618,755	2,768 F
4	AVIATORS, SOUTH (WILCOX 11500)	WEBB	1	1	2,174	0
4	P AVIATORS, SOUTH (2060)	WEBB	1	0	0	0
4	BAFFIN BAY (12,150)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,222 TEX-MISS)	KLEBERG	0	0	0	0
4	P BAFFIN BAY (12,290)	KENEDY	1	1	25,910	113 F
4	P BAFFIN BAY (13,070 FRIO)	KENEDY	1	1	66,719	201 F
4	BAFFIN BAY, SOUTHWEST	KENEDY	0	0	0	0
4	A BAILEY	NUECES	0	0	0	0
4	BAILEY (COOPWOOD)	NUECES	0	0	0	0
4	P BAILEY (KING MIDDLE)	NUECES	1	1	2,592	275
4	BAILEY (KOEHLER)	NUECES	0	0	0	0
4	BAILEY (STRAY)	NUECES	0	0	0	0
4	BAILEY (1200)	NUECES	1	0	0	0
4	A BAILEY (3950 SAND)	JIM WELLS	0	0	0	0
4	BAILEY (4700)	NUECES	1	0	0	0
4	BAILEY (4750)	NUECES	0	0	0	0
4	BAILEY (4800)	NUECES	0	0	0	0
4	BAILEY (4865)	NUECES	0	0	0	0
4	A BAILEY (5260)	NUECES	0	0	0	0
4	P BAILEY (5350)	NUECES	1	1	16,730	83
4	P BAILEY (5400)	JIM WELLS	1	0	0	0
4	A BAILEY (5450)	JIM WELLS	0	0	0	0
4	BAILEY (5500 -A-)	NUECES	0	0	0	0
4	BAILEY (5500 -B-)	NUECES	0	0	0	0
4	BAILEY (5500 -FRIO)	NUECES	0	0	0	0
4	A BAILEY (5700)	NUECES	0	0	0	0
4	A BAILEY (5850)	NUECES	0	0	0	0
4	BAILEY (6200)	NUECES	0	0	0	0
4	BAILEY, E. (4750)	NUECES	0	0	0	0
4	BAILEY, E. (4900)	NUECES	0	0	0	0
4	P BAILEY, E. (5150)	NUECES	0	0	0	0
4	P BAILEY, E. (5600)	NUECES	0	0	0	0
4	BAILEY, E. (6000)	NUECES	0	0	0	0
4	BAILEY, E (6160)	NUECES	1	0	0	0
4	BAILEY, S. (4800)	NUECES	0	0	0	0
4	A BAILEY, S. (6380)	NUECES	0	0	0	0
4	P BAILEY, SW (KING UPPER)	JIM WELLS	3	1	44,769	483
4	BAILEY, W. (6200)	NUECES	1	0	0	0
4	A BALDERAS (PETTUS)	DUVAL	1	1	25,127	361
4	A BALDWIN (BALDWIN, LOWER)	NUECES	1	0	0	0
4	BALDWIN (BARNHART)	NUECES	1	0	0	0
4	P BALDWIN (ECHERT)	NUECES	1	1	64,905	579
4	BALDWIN (OAKVILLE D)	NUECES	0	0	0	0
4	BALDWIN (OAKVILLE, LOWER)	NUECES	0	0	0	0
4	P BALDWIN (1970)	NUECES	1	1	23,504	0
4	BALDWIN (2100)	NUECES	0	0	0	0
4	P BALDWIN (2400)	NUECES	1	1	13,506	0
4	BALDWIN (2500)	NUECES	1	1	18,983	0
4	P BALDWIN (2830 LAGARTO)	NUECES	1	1	41,850	0
4	P BALDWIN (2900)	NUECES	1	0	11,581	0
4	P BALDWIN (3070)	NUECES	1	1	22,688	0
4	BALDWIN (3070 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (3150 LAGARTO)	NUECES	1	1	5,523	0
4	BALDWIN (5800, NW. SEG.)	NUECES	0	0	0	0
4	BALDWIN (5900)	NUECES	1	0	0	0
4	A BALDWIN (6950 FRIO SAND)	NUECES	0	0	0	0
4	P BALDWIN (7000)	NUECES	1	1	17,398	417
4	BALDWIN (7060)	NUECES	1	0	0	0
4	BALDWIN (7070)	NUECES	1	1	4,009	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BALDWIN (7100)	NUECES	1	1	7,392	0
4	A BALDWIN (7350)	NUECES	0	0	0	0
4	A BALDWIN (7400)	NUECES	0	0	0	0
4	P BALDWIN (7600)	NUECES	0	0	0	0
4	P BALDWIN (7700)	NUECES	0	0	0	0
4	A BALDWIN (7800)	NUECES	0	0	0	0
4	P BALDWIN (8100)	NUECES	0	0	0	0
4	BALDWIN (8300 UPPER)	NUECES	0	0	0	0
4	BALDWIN (8980)	NUECES	0	0	0	0
4	P BALDWIN (9070)	NUECES	1	1	262,951	2,187
4	BALDWIN (9300)	NUECES	0	0	0	0
4	P BALZER (1600)	NUECES	1	1	30,511	0
4	BALZER (2240)	NUECES	1	0	2,577	0
4	P BANDERA (6400)	JIM WELLS	1	0	0	0
4	BANDERA (6500)	JIM WELLS	0	0	0	0
4	P BANDERA, EAST (6100)	JIM WELLS	1	0	9,569	41
4	BARBACDAS (1300)	STARR	0	0	0	0
4	BARBACDAS (2500)	STARR	6	3	36,216	0
4	BARBACDAS (2600)	STARR	1	0	0	0
4	BARBACDAS (2700)	STARR	2	0	0	0
4	BARBACDAS (2900)	STARR	0	0	0	0
4	BARBACDAS (5300)	STARR	1	0	0	0
4	P BARRERA (LD80 6)	WEBB	1	1	537,265	2,278
4	BARRERA (WILCOX, LOWER)	WEBB	1	1	19,122	0
4	BARRETA (8100)	KENEDY	0	0	0	0
4	BARRETA (8950)	KENEDY	0	0	0	0
4	P BARRETA (J-75)	KENEDY	1	1	264,382	145 F
4	BARTELL PASS (FRIO K)	ARANSAS	1	0	0	0
4	P BARTELL PASS (FRIO M)	ARANSAS	2	2	147,489	0 F
4	P BARTELL PASS (FRIO N)	ARANSAS	3	2	138,320	0 F
4	P BARTELL PASS (FRIO N-4, SEG. C)	ARANSAS	1	1	254,039	0 F
4	P BARTELL PASS (F-33 SAND)	ARANSAS	1	1	255,870	6,666 F
4	P BARTELL PASS (J-2)	ARANSAS	1	1	365,189	5,233 F
4	P BASHARA-HEREFORD	WEBB	2	1	64,631	531 F
4	P BASHARA-HEREFORD (WILCOX 5900)	WEBB	1	1	13,365	150
4	BEASLEY (4900)	SAN PATRICIO	0	0	0	0
4	P BEAURLINE (VICKSBURG L)	HIDALGO	1	1	281,755	1,968
4	P BEAURLINE (VICKSBURG R)	HIDALGO	2	2	383,637	475 F
4	P BEAURLINE (VICKSBURG S)	HIDALGO	1	1	87,217	1,174
4	A BEAURLINE (5650 SAND)	HIDALGO	0	0	0	0
4	BEAURLINE (5690 FALKIN)	HIDALGO	0	0	0	0
4	BEAURLINE (5750)	HIDALGO	0	0	0	0
4	BEAURLINE (5850 STODDARD)	HIDALGO	0	0	0	0
4	BEAURLINE (5940 BENTZ)	HIDALGO	0	0	0	0
4	BEAURLINE (7100)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (5600)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 A)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 B)	HIDALGO	0	0	0	0
4	P BECCERO CREEK (WILCOX, LO.)	WEBB	2	2	962,846	10,951
4	P BELLE JEFFERS (7850)	WEBB	2	2	95,114	2,142 F
4	BELLE JEFFERS (8600)	WEBB	2	2	5,288	0 F
4	A BEN BOLT	JIM WELLS	6	3	46,106	0
4	BEN BOLT (ALICE)	JIM WELLS	0	0	0	0
4	BEN BOLT (BROMBERG)	JIM WELLS	0	0	0	0
4	BEN BOLT (4800)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600, W.)	JIM WELLS	1	1	13,217	0 F
4	BEN BOLT (4950)	JIM WELLS	1	1	3,626	168
4	BEN BOLT (5100 FRIC)	JIM WELLS	0	0	0	0
4	P BEN BOLT (5300 SOUTH)	JIM WELLS	0	0	0	0
4	A BEN BOLT (5375)	JIM WELLS	2	2	34,460	230
4	P BEN BOLT (5800)	JIM WELLS	6	4	972,542	6,080
4	BEN BOLT, SW. (5880)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (2850)	JIM WELLS	0	0	0	0
4	P BEN BOLT, W. (4240)	JIM WELLS	1	1	62,229	3,952
4	BEN BOLT, W. (4700)	JIM WELLS	2	0	7,923	10
4	P BEN BOLT, WEST (5400)	JIM WELLS	4	3	156,029	93 F
4	BEN SANTOS (COLE, MIDDLE)	DUVAL	0	0	0	0
4	P BENAVIDES	DUVAL	5	2	68,069	92
4	BENAVIDES (COLE, LOWER)	DUVAL	0	0	0	0
4	BENAVIDES (GRAVIS)	DUVAL	1	0	0	0
4	P BENAVIDES (JACKSON)	DUVAL	1	1	50,712	0
4	BENAVIDES (PETTUS)	DUVAL	0	0	0	0
4	BENAVIDES (TARANCAHUA 3700)	DUVAL	2	1	17,884	0
4	A BENAVIDES (THOMAS 4250)	DUVAL	1	0	0	0
4	P BENAVIDES (WALSTEAD 3900)	DUVAL	2	1	41,548	100 F
4	BENAVIDES (2100)	DUVAL	2	1	5,312	0
4	A BENAVIDES (4530)	DUVAL	3	1	135,044	112 F
4	BENAVIDES, EAST (HIAWATHA)	DUVAL	0	0	0	0
4	A BENTONVILLE (CLEGG LO)	JIM WELLS	0	0	0	0
4	BENTONVILLE (CLEGG 5780)	JIM WELLS	0	0	0	0
4	BENTONVILLE (KOHLER)	JIM WELLS	1	0	0	0
4	BENTONVILLE (LAPIDUS)	JIM WELLS	0	0	0	0
4	BENTONVILLE (4370)	JIM WELLS	0	0	0	0
4	BENTONVILLE (5200)	JIM WELLS	0	0	0	0
4	BENTONVILLE, S. (BAILEY 5450)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (KOHLER)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (VICKSBURG)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (5400)	JIM WELLS	0	0	0	0
4	BERNSEN (ALICE 5000)	JIM WELLS	0	0	0	0
4	BERNSEN (FRIO 4880)	JIM WELLS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BERRY (6100-B)	SAN PATRICIO	1	0	0	0
4	P BERRY (6100-D)	SAN PATRICIO	1	1	158,029	2,088
4	P BERRY (6100-E)	SAN PATRICIO	3	1	147,107	3,127 F
4	A BETTIS (STILLWELL, UPPER)	SAN PATRICIO	0	0	0	0
4	BIG BUCK (WILCOX)	WEBB	0	0	0	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR (CABNEY)	NUECES	0	0	0	0
4	P BIG CAESAR (L-4)	KLEBERG	1	1	66,640	0 F
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	1	1	162,631	0 F
4	A BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	0	0	0	0
4	BIG CAESAR (PFLEUGER 3 RD.)	NUECES	0	0	0	0
4	BIG CAESAR, E. (PFLEUGER, LO.,B)	KLEBERG	0	0	0	0
4	BIG CAESAR, E. (SEG C R-5)	NUECES	1	0	0	0
4	P BIG CAESAR, E.(7150)	NUECES	1	1	240,861	6,637
4	P BIG CAESAR, E. (7250)	NUECES	1	1	90,964	1,580
4	BIG CAESAR, N. (PFLEUGER, LO.)	NUECES	0	0	0	0
4	A BIG CAESAR, N. (PFLEUGER, UP.)	NUECES	0	0	0	0
4	BIG CAESAR, N. (7950)	NUECES	0	0	0	0
4	A BIG CAESAR, S. (H-37)	KLEBERG	0	0	0	0
4	P BIG CAESAR, S. (H-40)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2, W)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (7130)	KLEBERG	1	0	0	0
4	BIG CAESAR, SE. (FRIO 7900)	KLEBERG	1	0	0	0
4	P BIG CAESAR, SE. (H-94)	KLEBERG	1	1	11,273	0 F
4	P BIG COWBOY (LOBO)	WEBB	9	8	823,520	17,673 F
4	BIG COWBOY (WILCOX 4500)	WEBB	1	1	51,380	147
4	P BIG COWBOY (WILCOX 5450)	WEBB	1	1	122,598	138
4	P BIG COWBOY (WILCOX 4800)	WEBB	1	0	22,516	114
4	P BIG COWBOY (WILCOX 6000)	WEBB	2	2	385,859	2,046
4	BIG COWBOY (WILCOX 6200)	WEBB	0	0	0	0
4	P BIG MAC (LOBO 7870)	ZAPATA	2	1	169,975	0
4	P BIG MAC (8260)	ZAPATA	1	1	23,101	9
4	BILLINGS, SOUTH (2425)	WEBB	0	0	0	0
4	BINA (B-1)	KLEBERG	2	1	709,227	3,442
4	P BINA (C-1)	KLEBERG	1	0	0	0
4	BINA (E-1)	KLEBERG	1	0	0	0
4	BINA (H-18)	KLEBERG	1	0	0	0
4	BINA (H-24)	KLEBERG	1	1	83,412	556
4	P BINA (H-60)	KLEBERG	1	0	279,163	76 F
4	BINA (H-79)	KLEBERG	1	0	0	0
4	BINA (H-85)	KLEBERG	1	0	0	0
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-D)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-I)	KLEBERG	1	1	55,235	220
4	BIRD ISLAND (10-L)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-B)	KLEBERG	1	1	103,919	170 F
4	BIRD ISLAND (12-D)	KLEBERG	1	1	59,060	379
4	BIRD ISLAND (12-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-F)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-G)	KLEBERG	0	0	0	0
4	P BIRD ISLAND (12-H)	KLEBERG	1	0	0	0
4	BIRD ISLAND (13-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND (14-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (I-3, 9400)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (J-19, 9900)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9200)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9500)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9700)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. (F-25)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, SW. (10-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRIC 12-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRIO 15-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (I-1, 8950)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, S.W. (7100)	KLEBERG	1	0	137,343	1,052
4	BIRD ISLAND, SW (7850)	KLEBERG	0	0	0	0
4	P BISHOP	NUECES	1	1	22,445	560
4	BISHOP, EAST (7500)	NUECES	0	0	0	0
4	BISHOP, EAST (7850)	NUECES	1	0	0	0
4	BISHOP, EAST (8000)	NUECES	1	0	0	0
4	BISHOP, EAST (8100)	NUECES	0	0	0	0
4	P BISHOP, EAST (8200)	NUECES	1	0	0	0
4	BISHOP, EAST (8300)	NUECES	1	0	0	0
4	P BISHOP NE. (7750)	NUECES	1	1	123,228	2,530
4	BISHOP, WEST (PFLEUGER, LOWER)	NUECES	2	0	12,125	0
4	A BISHOP, WEST (PFLEUGER, MIDDLE)	NUECES	0	0	0	0
4	P BISHOP, WEST (PFLEUGER, UP.)	NUECES	1	0	0	0
4	A BISHOP, WEST (S E W 6500)	NUECES	0	0	0	0
4	P BISHOP, WEST (VICKSBURG)	NUECES	1	1	85,782	2,184
4	BISHOP, WEST (7000)	NUECES	0	0	0	0
4	BISHOP, WEST (11500)	NUECES	0	0	0	0
4	BLACK DIAMOND (GOUT. WELLS, UP.)	JIM HOGG	1	0	0	0
4	P BLACKJACK (J 9400)	ARANSAS	1	1	294,588	3,904
4	P BLACKJACK (T)	ARANSAS	3	1	38,425	1,944
4	BLACKJACK (U)	ARANSAS	0	0	0	0
4	BLACKJACK (V-1)	ARANSAS	0	0	0	0
4	BLACKJACK (X)	ARANSAS	0	0	0	0
4	BLACKJACK (Y-10,650)	ARANSAS	1	0	0	0
4	P BLANCAS CREEK (LOBO 6)	ZAPATA	1	1	30,931	0

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4	P BLANCAS CREEK (8350)	ZAPATA	1	1	136,468	98
4	P BLANCAS CREEK (10850)	ZAPATA	4	4	396,553	0
4	BLANCHARD (HOCKLEY)	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST (3100)	ARANSAS	0	0	0	0
4	P BLIND PASS (FRIO A-7)	ARANSAS	1	0	0	0
4	P BLIND PASS (MARGINULINA-FRIO)	ARANSAS	4	1	78,311	833
4	P BLOCK 749 (CH)	NUECES	2	1	1,746,632	10,781 F
4	BLOCK 774 (L)	NUECES	1	0	0	0
4	BLOCK 774 (L, C1B HAZ)	NUECES	1	0	0	0
4	P BLOCK 691-L (5350)	ARANSAS	1	0	0	0
4	P BLOCK 901 (7550)	NUECES	1	0	0	0
4	P BLOCK 901 (7650)	NUECES	1	0	0	0
4	P BLOCK 901 (7750)	NUECES	2	0	0	0
4	BLOCK 978-S (FRIO 8000)	KLEBERG	0	0	0	0
4	BLOCK 772 (FRIO, MIDDLE C)	NUECES	1	0	0	0
4	P BLOCK 1064-L (1 SAND)	WILLACY	2	2	1,294,717	0
4	P BLOCK 1064-L (1 SAND F.B. B)	WILLACY	1	1	654,867	0
4	P BLOCK 1064-L (1-A SAND)	WILLACY	2	2	329,339	0
4	P BLOCK 1064-L (1-A SAND F.B. B)	WILLACY	1	1	569,830	0
4	P BLOCK 1064-L (2 SAND)	WILLACY	3	3	1,704,074	0
4	P BLOCK 1064-L (3SAND)	WILLACY	5	5	3,282,255	0
4	P BLOCK 1064-L (4 SAND)	WILLACY	1	1	539,005	0
4	P BLOCK 1064-L (5 SAND)	WILLACY	1	1	576,089	0
4	P BLOCK 1064-L (4900 SAND F.B. B)	WILLACY	1	1	418,237	0
4	P BLOCK 1064L (5000 SAND FT BLK B)	WILLACY	1	1	290,877	0
4	P BLOCK 1064-L (5100 SAND)	WILLACY	1	1	292,725	0
4	P BLOCK 1064-L (5100 SAND F.B. B)	WILLACY	1	1	271,765	0
4	P BLOCK 1064L (5200 SAND FT BLK B)	WILLACY	1	1	117,598	0
4	P BLOCK 1064-L (5200 "B" SAND)	WILLACY	1	1	399,589	0
4	BLOCKER RANCH (OLMOS N-3)	WEBB	9	5	11,850	1 F
4	BLOCKER RANCH (OLMOS N-2)	WEBB	7	5	35,860	10 F
4	BLOCKER RANCH (OLMOS N-4)	WEBB	6	2	17,819	26 F
4	BLOCKER RANCH (OLMOS N-5)	WEBB	2	2	16,643	11 F
4	A BLOOMBERG (FRIO 3900)	HIDALGO	0	0	0	0
4	BLOOMBERG (FRIO 4600)	HIDALGO	0	0	0	0
4	P BLOOMBERG (FRIO 5100)	HIDALGO	0	0	0	0
4	BLOOMBERG (SULLIVAN 4000)	STARR	0	0	0	0
4	P BLOOMBERG (VICKSBURG 6000)	STARR	1	1	170,644	0 F
4	BLOOMBERG, WEST (4200)	STARR	1	0	13,289	0
4	BLOOMBERG, WEST (5900)	STARR	0	0	0	0
4	BOB COOPER (5770)	BROOKS	1	0	0	0
4	P BOB COOPER (5800)	BROOKS	2	0	0	0
4	BOB COOPER (6000)	BROOKS	0	0	0	0
4	BOB COOPER (6200)	BROOKS	0	0	0	0
4	BOBBY LYNN KING (FRIO 7350)	NUECES	1	0	0	0
4	P BOBBY LYNN KING (VXBG. 8100)	NUECES	1	1	139,348	2,653
4	P BOBBY LYNN KING (VXBG 8150)	NUECES	1	0	0	0
4	P BOBBY LYNN KING (SEG. B 8285)	NUECES	2	2	169,012	2,696
4	P BOBBY LYNN KING (VXBG 8380)	NUECES	1	1	53,907	1,270
4	BOEDECKER (VICKSBURG 8800)	BROOKS	1	0	82	0
4	BOEDECKER, NW. (FRIO, MIDDLE)	BROOKS	2	0	2,630	6
4	BOHEMIAN COLONY (FRIO 9000)	NUECES	0	0	0	0
4	BOHEMIAN COLONY, NO. (FRIO 9000)	NUECES	0	0	0	0
4	P BOORY (MIOCENE 4800)	CAMERON	1	0	0	0
4	BOORY (MIOCENE 5330)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5350)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5450)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5800)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6100)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200-A-)	CAMERON	1	0	0	0
4	BOOTH RANCH (OLMOS)	WEBB	32	30	582,041	403 F
4	BOOTH RANCH (WILCOX 2800)	WEBB	2	1	4,734	0
4	P BOOTH RANCH (WILCOX 3500)	WEBB	3	3	192,519	0 F
4	P BORDER (WILCOX)	WEBB	2	2	29,559	21 F
4	A BOROSA	STARR	0	0	0	0
4	BOROSA (F)	STARR	0	0	0	0
4	P BOROSA (FRIO D-4)	STARR	2	0	0	0
4	BOROSA (FRIO 4)	STARR	0	0	0	0
4	BOROSA (FRIO 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG # 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG #21)	STARR	0	0	0	0
4	A BOROSA (20-B)	STARR	0	0	0	0
4	BOROSA (4400)	STARR	0	0	0	0
4	BOROSA (5350)	STARR	0	0	0	0
4	P BOROSA, S. (FB B 5900)	STARR	1	0	0	0
4	BOROSA, S. (FB B 7750)	STARR	1	0	0	0
4	A BOROSA, S. (FB D FRIO 4)	STARR	0	0	0	0
4	BOROSA, S. (FB E VKSBG 2A)	STARR	2	0	0	0
4	BOROSA, S. (FRIO 4)	STARR	1	0	0	0
4	P BOROSA, S. (FRIO 5, SOUTH)	STARR	1	0	0	0
4	BOROSA, S. (FRIO 9)	STARR	0	0	0	0
4	P BOROSA, S. (FRIO 10)	STARR	0	0	0	0
4	BOROSA, S. (FRIO 11)	STARR	1	0	0	0
4	P BOROSA, S. (FRIO 13)	STARR	0	0	0	0
4	P BOROSA, S. (FRIO 18)	STARR	0	0	0	0
4	P BOROSA, SOUTH (FRIO 4720)	STARR	1	1	28,550	70 F
4	A BOROSA, S. (FRIO 4750)	STARR	0	0	0	0
4	P BOROSA, S. (VICKSBURG VARICUS)	STARR	1	0	39,268	645
4	A BOROSA, S. (VICKSBURG 2 B)	STARR	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BOROSA, S. (VICKSBURG 2B, LO.)	HIDALGO	0	0	0	0
4	P BOROSA, S. (VICKSBURG 2 STRAY)	STARR	1	0	0	0
4	P BOROSA, S. (VICKSBURG 3-A, UP)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 5)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 9B)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 5900)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6300)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6650)	STARR	0	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7200)	STARR	1	1	40,000	305
4	BOROSA, SOUTH (VICKSBURG 7600)	STARR	1	0	0	0
4	BOROSA, S. (4500)	STARR	1	0	0	0
4	A BORREGOS	KLEBERG	1	0	0	0
4	A BORREGOS (COMBINED ZONES)	KLEBERG	0	0	0	0
4	BORREGOS (VICKSBURG)	KLEBERG	29	14	4,060,648	7,085 F
4	A BORREGOS (ZONE B-5)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE B-11)	KLEBERG	0	0	28,754	0
4	BORREGOS (ZONE D-1)	KLEBERG	5	2	547,884	342 F
4	A BORREGOS (ZONE D-3)	KLEBERG	3	1	473,596	258 F
4	BORREGOS (ZONE D-5)	KLEBERG	3	0	0	0
4	BORREGOS (ZONE D-7)	KLEBERG	1	1	143,044	2 F
4	BORREGOS (ZONE F-3)	KLEBERG	2	2	362,362	0 F
4	A BORREGOS (ZONE F-5)	KLEBERG	11	6	1,798,693	3,847 F
4	A BORREGOS (ZONE F-6)	KLEBERG	4	2	422,016	716 F
4	BORREGOS (ZONE H-3)	KLEBERG	6	5	831,312	1,178 F
4	BORREGOS (ZONE H-5)	KLEBERG	10	6	1,349,353	165 F
4	A BORREGOS (ZONE H-7)	KLEBERG	1	0	40,387	606
4	BORREGOS (ZONE H-7, S.)	KLEBERG	2	1	288,669	1,341 F
4	BORREGOS (ZONE J-3)	KLEBERG	42	19	3,250,566	23,243 F
4	BORREGOS (ZONE J-5)	KLEBERG	4	2	340,384	2,660 F
4	BORREGOS (ZONE J-9A)	KLEBERG	3	3	345,566	0 F
4	P BORREGOS (ZONE J-11)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-12)	KLEBERG	7	2	658,219	5,949 F
4	A BORREGOS (ZONE J-15)	KLEBERG	3	0	111,319	770 F
4	BORREGOS (ZONE J-15,N)	KLEBERG	1	1	5,063	0 F
4	BORREGOS (ZONE J-15, S.)	KLEBERG	1	0	10,727	92
4	BORREGOS (ZONE J-16)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-17)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE J-18)	KLEBERG	2	2	346,153	3,137 F
4	BORREGOS (ZONE J-19)	KLEBERG	6	3	539,188	2,828 F
4	BORREGOS (ZONE K-08)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE L-1)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE L-3)	KLEBERG	5	2	437,881	583 F
4	BORREGOS (ZONE L-3, W.)	KLEBERG	1	0	77,198	0 F
4	BORREGOS (ZONE L-5)	KLEBERG	46	11	2,436,511	13,508 F
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	76	18	5,692,277	14,117 F
4	BORREGOS (ZONE N-3)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-4 S)	KLEBERG	4	2	342,316	269 F
4	BORREGOS (ZONE N-4-5-6-7)	KLEBERG	75	12	3,645,774	13,218 F
4	BORREGOS (ZONE N-4-5-6-7,E.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-5,E)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-8, SW.)	KLEBERG	4	1	185,306	360 F
4	BORREGOS (ZONE N-10)	KLEBERG	17	8	3,005,365	2,180 F
4	BORREGOS (ZONE N-10, E.)	KLEBERG	4	1	390,209	0 F
4	BORREGOS (ZONE N-10, S.)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE N-10,W)	KLEBERG	1	1	8,033	125
4	A BORREGOS (ZONE N-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-11, N)	KLEBERG	3	0	0	0
4	BORREGOS (ZONE N-11, S.)	KLEBERG	2	0	469	0 F
4	BORREGOS (ZONE N-11,W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-17)	KLEBERG	3	2	209,264	1,008 F
4	BORREGOS (ZONE N-17, C.)	KLEBERG	2	2	662,454	3,608 F
4	BORREGOS (ZONE N-17, SE.)	KLEBERG	2	1	73,982	131 F
4	BORREGOS (ZONE N-19, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-19, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-19, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-20, S,W)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE N-20, W)	KLEBERG	1	1	67,210	0 F
4	BORREGOS (ZONE N-21)	KLEBERG	14	6	1,639,356	1,459 F
4	BORREGOS (ZONE N-21, E)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-21, SE.)	KLEBERG	1	0	21,664	0 F
4	A BORREGOS (ZONE N-21, SW)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE N-22)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-23)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-23-A)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE N-23, C)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE N-23, N.)	KLEBERG	5	0	32,684	47 F
4	BORREGOS (ZONE N-23, NW.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-23,S)	KLEBERG	2	1	162,510	0
4	BORREGOS (ZONE N-23, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-23, W)	KLEBERG	1	1	196,149	146 F
4	BORREGOS (ZONE N-24,L)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-25)	KLEBERG	10	6	2,552,088	1,605 F
4	BORREGOS (ZONE N-25, SE, A)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-25, SW)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE P-1)	KLEBERG	3	2	1,097,311	9,226 F
4	P BORREGOS (ZONE P-1, SW)	JIM WELLS	1	1	37,620	0 F
4	P BORREGOS (ZONE P-3)	KLEBERG	1	1	29,225	0 F
4	BORREGOS (ZONE P-3, N.)	KLEBERG	1	0	0	0

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4	P BORREGOS (ZONE P-3, NW)	KLEBERG	1	1	94,455	3,493 F
4	A BORREGOS (ZONE P-3,W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P-5)	KLEBERG	1	1	173,021	0 F
4	P BORREGOS (ZONE P-5,S)	KLEBERG	1	0	47,728	0 F
4	BORREGOS (ZONE P-5, SW)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE P-6, E.)	KLEBERG	1	1	816	0 F
4	P BORREGOS (ZONE P-7, NW)	KLEBERG	1	0	11,509	0 F
4	A BORREGOS (ZONE P-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-8, W.)	KLEBERG	9	5	1,346,618	C 2,362 F
4	A BORREGOS (ZONE P-9)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE P-9, E)	KLEBERG	1	1	539,431	0 F
4	BORREGOS (ZONE P-9, NC)	KLEBERG	1	1	95,860	586
4	P BORREGOS (ZONE P-9, UPPER)	KLEBERG	8	3	716,911	618 F
4	BORREGOS (ZONE P-9, UPPER II)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R- 1)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE R-1, N)	KLEBERG	1	1	404,624	1,236 F
4	A BORREGOS (ZONE R- 2)	KLEBERG	4	1	286,783	0 F
4	BORREGOS (ZONE R- 2 N)	KLEBERG	7	4	744,198	2,721 F
4	BORREGOS (ZONE R-2,NE)	KLEBERG	3	3	304,329	0 F
4	P BORREGOS (ZONE R-2, S)	KLEBERG	1	1	47,241	1,392 F
4	BORREGOS (ZONE R- 2 SE)	KLEBERG	4	1	240,204	0 F
4	BORREGOS (ZONE R-2, SW)	KLEBERG	1	1	112,276	0 F
4	BORREGOS (ZONE R- 2-3-4, E.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R- 3 & 4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-3, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-3,W)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE R- 5)	KLEBERG	0	0	0	C 0
4	P BORREGOS (ZONE R-5, NW)	KLEBERG	1	0	265,220	0 F
4	P BORREGOS (ZONE R- 5, SOUTH)	KLEBERG	0	0	0	C 0
4	P BORREGOS (ZONE R- 7)	KLEBERG	0	0	0	C 0
4	BORREGOS (ZONE R- 9)	KLEBERG	3	1	266,919	24 F
4	BORREGOS (ZONE R-13)	KLEBERG	39	13	8,883,072	C 11,083 F
4	BORREGOS (ZONE R-13,W)	KLEBERG	1	1	39,072	535 F
4	BORREGOS (ZONE R-15)	KLEBERG	1	1	106,207	0 F
4	BORREGOS (ZONE R-19)	KLEBERG	1	0	91,288	635
4	A BORREGOS (ZONE S- 5)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE S- 7)	KLEBERG	9	2	1,878,709	C 2,572 F
4	P BORREGOS (ZONE S-7,NW.)	KLEBERG	1	1	180,648	0 F
4	P BORREGOS (ZONE S-7, NW., II)	KLEBERG	1	1	369,986	0 F
4	BORREGOS (ZONE S- 7, S.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S- 7, W.)	KLEBERG	1	1	100,261	4,723 F
4	P BORREGOS (ZONE S-15, N)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE S-15, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-5)	KLEBERG	7	3	1,402,807	297 F
4	BORREGOS (ZONE T-5,W)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE T-9)	KLEBERG	1	1	205,451	0 F
4	A BORREGOS (ZONE T-9, S.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE U-3)	KLEBERG	3	1	446,812	0 F
4	A BORREGOS (ZONE U-4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-4,W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-5)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE V- 3, S.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V- 7, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 5)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-11, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, W.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-14 & 15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-15 I)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-27)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35,W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE Z-13)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE 23, P-5, 8)	KLEBERG	3	1	89,236	2,040
4	P BORREGOS (ZONE 7730*)	KLEBERG	1	1	18,414	0 F
4	BORREGOS (ZONE 9550)	KLEBERG	1	0	0	0
4	A BORREGOS, WEST	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E-53, G)	KLEBERG	1	0	843	0
4	P BORREGOS, WEST (E-77)	KLEBERG	1	0	0	0
4	A BORREGOS, WEST (E-53,G)	KLEBERG	0	0	0	0
4	P BORREGOS, W. (F-07, SE)	KLEBERG	1	0	0	0
4	BORREGOS, W (F-36)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (F-36, SEG.A)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-49,W)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (F-36, SEG. F)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-53, G)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (F-53, S)	KLEBERG	1	0	57,097	3,993 F
4	BORREGOS WEST (F-54)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (F-62, NW)	KLEBERG	1	1	7,356	66 F
4	P BORREGOS, WEST (F-74,N)	KLEBERG	1	0	0	0
4	BORREGOS, W. (F-78)	KLEBERG	3	1	248,363	3,168 F
4	BORREGOS, W. (F-81)	KLEBERG	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS, W. (F-81-A)	KLEBERG	2	1	43,793	272 F
4	P BORREGOS, W. (F-83)	KLEBERG	1	1	377,537	2,992
4	P BORREGOS, W. (F-86, N)	KLEBERG	1	0	0	0
4	BORREGOS, W. (F-90)	KLEBERG	0	0	0	0
4	P BORREGOS, WEST (G-28)	KLEBERG	2	0	445,321	1,684 F
4	BORREGOS, WEST (G-37)	JIM WELLS	1	0	48,811	986
4	BORREGOS, WEST (SEG A, F-62)	KLEBERG	2	1	44,227	0 F
4	P BORREGOS, WEST (SEG A, F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG A F-88-90)	JIM WELLS	2	1	803,107	5,386
4	BORREGOS, WEST (SEG B F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG B&G E-46)	KLEBERG	2	1	660,098	0 F
4	A BORREGOS, WEST (SEG C F-60)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG E F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F-1 F-48)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (SEG F-1 F-52)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG H F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (5900)	KLEBERG	0	0	0	0
4	BOYLE (G-)	STARR	0	0	0	0
4	P BOYLE (H-)	STARR	0	0	0	0
4	P BOYLE (VICKSBURG 4500)	STARR	1	1	578	0
4	BOYLE (2650)	STARR	1	1	88,952	634
4	BOYLE (2800)	STARR	0	0	0	0
4	BOYLE (2900)	STARR	0	0	0	0
4	BOYLE (3100)	STARR	1	0	3,131	0 F
4	BOYLE (3200)	STARR	0	0	0	0
4	P BOYLE (3300)	STARR	2	0	0	0
4	BOYLE (3400)	STARR	3	2	38,497	0 F
4	BOYLE (3470 FRID)	STARR	2	0	0	0
4	P BOYLE (4100)	STARR	0	0	0	0
4	P BOYLE (4120 VICKSBURG)	STARR	1	1	148,535	1,171
4	P BOYLE (4700)	STARR	1	0	601	0
4	P BOYLE (4800 RINCON)	STARR	1	0	8,950	24
4	A BOYLE, WEST (JANALUTZ)	STARR	1	0	18,296	99
4	BOYLE, W. (2600)	STARR	1	0	0	0
4	A BOYLE, W. (3340)	STARR	0	0	0	0
4	A BOYLE, WEST (3400 SAND)	STARR	0	0	0	0
4	BRAMAN (8150)	JIM WELLS	1	0	0	0
4	P BRANNON (BREN, LO.)	SAN PATRICIO	1	1	99,228	4,274
4	P BRANNON (GUEDIN, LO.)	SAN PATRICIO	2	2	234,741	8,386 F
4	P BRANNON (HERRON, LO.)	SAN PATRICIO	1	0	0	0
4	A BRAULIA (MILLER)	STARR	0	0	0	0
4	A BRAULIA (MILLER 3)	STARR	0	0	0	0
4	BRAULIA (RINCON I)	STARR	0	0	0	0
4	BRAULIA (RINCON III)	STARR	0	0	0	0
4	BRAULIA (4500 VICKSBURG)	STARR	0	0	0	0
4	P BRAVO (WILCOX 9700)	DUVAL	1	1	331,879	1,772
4	P BRAVO (WILCOX 9750)	DUVAL	1	1	155,752	1,549
4	P BRAYTON	NUECES	1	1	247,914	3,290
4	BRAYTON (BALZER SEG. SIMMONS)	NUECES	0	0	0	0
4	P BRAYTON (BERTRAM)	NUECES	0	0	0	0
4	BRAYTON (BRILEY SAND)	NUECES	0	0	0	0
4	A BRAYTON (PERRY)	NUECES	0	0	0	0
4	P BRAYTON (SIMMONDS)	NUECES	10	1	31,465	408
4	BRAYTON (STRAY -D-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -E-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -F-)	NUECES	0	0	0	0
4	BRAYTON (STRAY H)	NUECES	1	0	0	0
4	BRAYTON (STRAY 5500)	NUECES	0	0	0	0
4	BRAYTON (STRAY 6550)	NUECES	0	0	0	0
4	P BRAYTON (WARDNER -B-)	NUECES	3	1	63,310	0 F
4	P BRAYTON (1600)	NUECES	1	0	71,790	0
4	BRAYTON (6350)	NUECES	0	0	0	0
4	BRAYTON (6600)	NUECES	4	2	185,118	0 F
4	BRAYTON (6900)	NUECES	1	0	0	0
4	P BRAYTON (7850)	NUECES	1	1	16,572	221
4	P BRAYTON (8700)	NUECES	1	1	41,691	685
4	P BRAZIL PASTURE (WILCOX SECOND)	WEBB	0	0	0	0
4	P BRELUM (CHERNOSKY, W.)	DUVAL	1	0	0	0
4	BRELUM, N. (COLE)	DUVAL	0	0	0	0
4	BRELUM, N (WILCOX)	DUVAL	0	0	0	0
4	A BRIDWELL (HOCKLEY)	DUVAL	1	0	0	0
4	BRIDWELL (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	BRIDWELL (PETTUS 4270)	DUVAL	2	0	3,563	0
4	BRIDWELL, WEST (COLE)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (GOVT. WELLS)	DUVAL	1	0	4,919	0
4	A BRIDWELL, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	BROUGHTON (VICKSBURG 9050)	SAN PATRICIO	0	0	0	0
4	BROWNLEE (2950)	JIM WELLS	0	0	0	0
4	BROWNLEE (3100)	JIM WELLS	0	0	0	0
4	BROWNLEE (3200)	JIM WELLS	1	1	14,020	32
4	BROWNLEE (4900)	JIM WELLS	0	0	0	0
4	BROWNLEE (5200)	JIM WELLS	0	0	0	0
4	BROWNLEE, N. (5000)	JIM WELLS	1	0	0	0
4	A BRUNI	WEBB	1	0	0	0
4	BRUNI (ARGO)	WEBB	1	0	0	0
4	BRUNI (COLE)	WEBB	1	0	0	0
4	BRUNI (HOCKLEY 1750)	WEBB	1	1	3,237	0
4	BRUNI (HOCKLEY 1875)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1950)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 2030)	WEBB	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BRUNI (MIRANDO)	WEBB	1	0	0	0
4	BRUNI (OHERN)	WEBB	2	0	0	0
4	A BRUNI (YEGUA LO.)	WEBB	0	0	0	0
4	BRUNI (1500)	WEBB	0	0	0	0
4	BRUNI (2300)	WEBB	5	0	0	0
4	BRUNI (3500)	WEBB	1	0	0	0
4	BRUNI (3550)	WEBB	1	0	0	0
4	BRUNI, NORTH (RCSENBERG)	WEBB	2	0	0	0
4	A BRUNI, NORTH (YEGUA, LOWER)	WEBB	0	0	0	0
4	BRUNI, NORTH (1100)	WEBB	2	0	0	0
4	P BRUNI, NE. (9760)	WEBB	1	1	151,487	0
4	P BRUNI, N.E. (9850)	WEBB	1	1	32,434	0
4	P BRUNI, NE (10,100)	WEBB	1	1	36,503	0
4	P BRUNI, NE. (10,350)	WEBB	3	1	375,597	0
4	P BRUNI, NE. (10375)	WEBB	1	0	13,397	0
4	BRUNI, SOUTH (COLE, UPPER)	WEBB	3	0	0	0
4	BRUNI, SOUTH (1500)	WEBB	0	0	0	0
4	A BRUNI, SOUTH (1700)	WEBB	1	0	0	0
4	BRUNI, SE. (HIGHLAND)	WEBB	0	0	0	0
4	P BRUNI, SE. (2940)	WEBB	1	1	184,912	0
4	P BRUNI RANCH (LOBO 9800)	WEBB	1	1	95,932	0
4	BRUNI RANCH (LOBO 10,000)	WEBB	1	0	89,232	312
4	P BRUNI RANCH (NAVARRO)	WEBB	5	4	1,740,350	168
4	BUENA SUERTE (2150)	DUVAL	2	0	1,108	0
4	BUENA SUERTE, N. (TINNEY FB-2-A)	DUVAL	1	1	48,258	63
4	A BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (4800)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (6900)	DUVAL	0	0	0	0
4	BUENA VISTA (1700)	STARR	1	0	0	0
4	A BURGENTINE LAKE (A)	ARANSAS	2	1	169,085	855
4	P BURGENTINE LAKE (A-1 7580)	ARANSAS	2	1	120,746	683
4	BURGENTINE LAKE (7550)	ARANSAS	0	0	0	0
4	BURGENTINE LAKE, SW. (A-2)	ARANSAS	1	0	0	0
4	A BURGENTINE LAKE, SW. (7700)	ARANSAS	1	0	0	0
4	BURKHART (1900)	DUVAL	0	0	0	0
4	BURRITOS (10470)	ZAPATA	0	0	0	0
4	CABALLERO (BAZAN 7500)	DUVAL	1	0	0	0
4	P CABAZOS (A-2)	KENEDY	1	0	0	0
4	P CABAZOS (A-3)	KENEDY	1	0	9	0
4	CABAZOS (A-4-A)	KENEDY	0	0	0	0
4	CABAZOS (A-6)	KENEDY	0	0	0	0
4	P CABAZOS (A-8)	KENEDY	1	1	110,536	0
4	P CABAZOS (A-9A)	KENEDY	1	0	21,076	0
4	CABAZOS (F- 5)	KENEDY	0	0	0	0
4	CABAZOS (F-6)	KENEDY	0	0	0	0
4	CABAZOS (F- 7A)	KENEDY	0	0	0	0
4	CABAZOS (F-16)	KENEDY	0	0	0	0
4	A CABAZOS (F-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-10)	KENEDY	0	0	0	0
4	CABAZOS (LM-12)	KENEDY	2	0	0	0
4	P CABAZOS (LM-13A)	KENEDY	1	0	0	0
4	P CABAZOS (LM-15)	KENEDY	1	1	256,594	0
4	P CABAZOS (LM-15, LOWER)	KENEDY	0	0	0	0
4	P CABAZOS (LM-17A)	KENEDY	1	1	39,604	0
4	A CABAZOS (LM-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-18, UPPER)	KENEDY	0	0	0	0
4	CABAZOS (LM-19)	KENEDY	1	0	0	0
4	CABAZOS (LM-23)	KENEDY	0	0	0	0
4	A CABAZOS (LM-25)	KENEDY	0	0	0	0
4	P CABEZON (WILCOX 5900)	WEBB	2	2	112,045	0 F
4	P CABEZON (WILCOX 6000)	WEBB	1	1	150,328	0 F
4	A CABEZON, E. (WILCOX 3-A)	WEBB	0	0	0	0
4	CABEZON, E. (WILCOX 6700)	WEBB	0	0	0	0
4	P CADENA	DUVAL	2	2	88,272	32
4	CADENA (FRIO -B- 3000)	DUVAL	0	0	0	0
4	CADENA (FRIO D)	DUVAL	0	0	0	0
4	CADENA (FRIO E)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 1)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 3)	DUVAL	0	0	0	0
4	CADENA (PETTUS COCKFIELD)	DUVAL	0	0	0	0
4	CADENA (YEGUA)	DUVAL	0	0	0	0
4	CADENA (1730)	DUVAL	1	0	0	0
4	CADENA (2000)	DUVAL	1	1	31,894	0
4	P CADENA (2800)	DUVAL	1	1	75,606	393
4	P CADENA (3600)	DUVAL	3	1	5,282	13
4	A CADENA (4160)	DUVAL	1	1	1,042	0
4	CADENA (4300)	DUVAL	0	0	0	0
4	CADENA (6400)	DUVAL	1	0	0	0
4	P CAGE RANCH (FRIO A, LO.)	BROOKS	1	0	0	0
4	CAGE RANCH (6500)	BROOKS	1	0	0	0
4	P CAGE RANCH (6900)	BROOKS	3	2	149,560	224 F
4	CAGE RANCH (7100)	BROOKS	2	1	16,286	0 F
4	CAGE RANCH (7180)	BROOKS	0	0	0	0
4	P CAGE RANCH (7200)	BROOKS	1	0	2,168	5
4	P CAGE RANCH (7400)	BROOKS	2	1	46,873	523
4	CAGE RANCH (7600)	BROOKS	0	0	0	0
4	P CAGE RANCH (7800)	BROOKS	4	1	14,711	0 F
4	P CAGE RANCH (VXBC. 7990)	BROOKS	1	0	244	0 F
4	P CAGE RANCH (8000 VICKSBURG UP.)	BROOKS	4	3	477,709	2,424 F
4	CAGE RANCH (8025 VICKSBURG)	BROOKS	1	0	10	0

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4	CAGE RANCH (8080 VICKSBURG)	BROOKS	1	1	8,860	0 F
4	P CAGE RANCH (8300 VICKSBURG)	BROOKS	2	2	648,592	9,699
4	P CAGE RANCH (9800 VICKSBURG)	BROOKS	1	1	81,607	1,626
4	P CAGE RANCH, N. (7900)	BROOKS	1	1	94,860	1,575
4	P CAGE RANCH, N. (8750)	BROOKS	0	0	0	0
4	P CAGE RANCH, NE. (8200)	BROOKS	0	0	0	0
4	CALALLEN (BALLARD)	NUECES	0	0	0	0
4	CALALLEN (FRIO)	NUECES	0	0	0	0
4	CALALLEN (FRIO 4965)	NUECES	0	0	0	0
4	CALALLEN (5200)	NUECES	0	0	0	0
4	A CALALLEN (5300)	NUECES	0	0	0	0
4	CALALLEN (5400)	NUECES	0	0	0	0
4	CALALLEN (6900)	NUECES	0	0	0	0
4	CALALLEN (7000)	NUECES	0	0	0	0
4	CALALLEN (7100)	NUECES	0	0	0	0
4	CALALLEN (8400)	NUECES	0	0	0	0
4	CALALLEN, S. (REDDEN 7540)	NUECES	0	0	0	0
4	CALALLEN, S. (WRIGHT 8350)	NUECES	0	0	0	0
4	CALALLEN, S. (7100)	NUECES	0	0	0	0
4	P CALALLEN, SE. (9100)	NUECES	1	1	30,895	84 F
4	P CALALLEN, SW. (7450)	NUECES	1	0	5,388	160
4	P CALALLEN, W. (3260)	NUECES	2	1	120,828	0
4	P CALALLEN, W (3500)	NUECES	1	1	10,740	0
4	CALALLEN, WEST (6600)	NUECES	1	1	14,814	235
4	CALALLEN, WEST (7150)	NUECES	0	0	0	0
4	CALALLEN, W. (7200 BALLARD N SEG)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7400)	NUECES	0	0	0	0
4	CALALLEN, WEST (7450)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7500 SAND)	NUECES	1	0	361	0
4	CALALLEN, W. (7600 FRIO)	NUECES	0	0	0	0
4	CALALLEN, WEST (7700)	NUECES	0	0	0	0
4	P CALANDRIA (E-02)	KENEDY	2	2	1,656,215	37 F
4	CALANDRIA (E-03)	KENEDY	1	1	302,848	1,424
4	P CALANDRIA (E-49)	KENEDY	1	0	388	0
4	CALANDRIA (F-04)	KENEDY	1	0	9,100	0
4	CALANDRIA (F-06, W)	KENEDY	1	1	2,075	0
4	CALANDRIA (F-30)	KENEDY	1	0	151,382	0 F
4	CALANDRIA (F-47)	KENEDY	1	0	0	0
4	P CALANDRIA (F-68)	KENEDY	1	0	12,631	70
4	P CALANDRIA (F-78)	KENEDY	2	1	794,450	0
4	P CALANDRIA (F-91)	KENEDY	1	1	369,436	206
4	P CALANDRIA (G-15)	KENEDY	1	1	390,632	365
4	P CALANDRIA (G-33)	KENEDY	1	1	861,233	2,452
4	P CALANDRIA (G-56)	KENEDY	1	0	56,562	77
4	CALANDRIA (H-59)	KENEDY	5	5	2,320,179	690 F
4	CALANDRIA (H - 72)	KENEDY	2	2	635,305	1,077 F
4	CALANDRIA (H73)	KENEDY	3	3	2,354,471	2,257 F
4	CALANDRIA (H-79)	KENEDY	5	4	1,533,938	1,803 F
4	P CALANDRIA (H-87)	KENEDY	1	0	477,431	471 F
4	P CALANDRIA (H-98)	KENEDY	1	1	434,217	701
4	P CALANDRIA (I-05)	KENEDY	1	1	1,232,225	2,459
4	P CALANDRIA (I-10)	KENEDY	1	1	297,352	569 F
4	P CALANDRIA (I-37)	KENEDY	1	1	135,362	486 F
4	P CALANDRIA (I-45)	KENEDY	1	0	0	0
4	P CALANDRIA (I-46)	KENEDY	2	2	689,441	333 F
4	CALANDRIA (I-53)	KENEDY	2	1	111,977	771
4	CALANDRIA (I-60)	KENEDY	1	0	917	2
4	CALANDRIA (I-75)	KENEDY	2	1	372,098	366 F
4	CALANDRIA (I-76)	KENEDY	2	2	862,849	2,972 F
4	CALANDRIA (J-17)	KENEDY	1	0	0	0
4	P CALANDRIA (4850)	KENEDY	1	1	241,539	104 F
4	CALANDRIA (8600 FRIO)	KENEDY	6	3	3,641,259	3,509 F
4	CALLABOOSE, WEST (3200)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3700)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3800)	SAN PATRICIO	1	0	0	0
4	CALLABOOSE, WEST (5100)	SAN PATRICIO	0	0	0	0
4	P CALLAGHAN (WILCOX)	WEBB	1	0	0	0
4	CALLAGHAN, N. (WILCOX, LO.)	WEBB	2	0	0	0
4	CAMERON (A)	STARR	1	0	0	0
4	CAMERON (C-3)	STARR	0	0	0	0
4	CAMERON (D-5)	STARR	1	0	0	0
4	P CAMERON (E, UPPER)	STARR	2	1	65,023	0
4	CAMERON (F-1)	STARR	0	0	0	0
4	CAMERON (F-4)	STARR	0	0	0	0
4	P CAMERON (FRIO 3900)	STARR	2	1	35,213	118 F
4	CAMERON (H)	STARR	0	0	0	0
4	CAMERON (I FRIO)	STARR	0	0	0	0
4	CAMERON (J-3)	STARR	0	0	0	0
4	CAMERON (K)	STARR	0	0	0	0
4	CAMERON (L, MIDDLE)	STARR	0	0	0	0
4	CAMERON (VXBG 5550)	STARR	0	0	0	0
4	CAMERON, EAST (FRIO D-5)	STARR	0	0	0	0
4	CAMERON, EAST (3200)	STARR	0	0	0	0
4	CAMERON, NW (FRIO G-2)	STARR	0	0	0	0
4	CAMERON, NW (FRIO H)	STARR	0	0	0	0
4	P CAMERON, S. (FRIO 4000)	STARR	1	0	0	0
4	CANALES (4150)	DUVAL	0	0	4,208	49
4	CANALES (4200)	DUVAL	0	0	0	0
4	P CANALES, A.T. (9200 LOBO)	ZAPATA	1	1	61,276	0
4	CANDELARIA (FRIO 8500)	KENEDY	0	0	0	0

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4	CANDELARIA (FRIO 8800)	KENEDY	0	0	0	0
4	CANDELARIA (G-17)	KENEDY	0	0	0	0
4	P CANDELARIA (G-22)	KENEDY	2	0	0	0
4	P CANDELARIA (G-30)	KENEDY	3	3	110,876	0 F
4	CANDELARIA (G-36)	KENEDY	0	0	0	0
4	CANDELARIA (G-41)	KENEDY	1	1	265,526	0 F
4	P CANDELARIA (G-45)	KENEDY	1	1	38,841	0 F
4	P CANDELARIA (G-63)	KENEDY	1	0	859	0 F
4	P CANDELARIA (G-71)	KENEDY	0	0	0	0
4	P CANDELARIA (G-77)	KENEDY	2	2	312,922	0 F
4	P CANDELARIA (I-9, SCUTH)	KENEDY	0	0	0	0
4	CANDELARIA (I-10)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, NE.)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, SW.)	KENEDY	0	0	0	0
4	P CANDELARIA (I-45)	KENEDY	1	1	462,652	0 F
4	CANDELARIA (I-52)	KENEDY	0	0	0	0
4	P CANDELARIA (I-56)	KENEDY	0	0	0	0
4	P CANDELARIA (I-69)	KENEDY	0	0	0	0
4	P CANDELARIA (I-83)	KENEDY	1	1	93,568	0 F
4	P CANDELARIA (I-87)	KENEDY	3	2	359,169	0 F
4	P CANDELARIA (I-87, SCUTH)	KENEDY	1	0	2,983	0 F
4	P CANDELARIA (I-94)	KENEDY	1	0	77,315	0 F
4	P CANDELARIA (J-10)	KENEDY	1	1	155,076	0 F
4	P CANDELARIA (J-18-34)	KENEDY	1	0	0	0
4	P CANDELARIA (J-20)	KENEDY	1	1	119,180	0 F
4	P CANDELARIA (J-34, SOUTH)	KENEDY	1	0	0	0
4	P CANDELARIA (J-45)	KENEDY	1	1	65,912	0 F
4	P CANDELARIA (J-47, E.)	KENEDY	2	2	783,044	0 F
4	P CANDELARIA (J-57, SOUTH)	KENEDY	1	1	65,943	0 F
4	P CANDELARIA (J-67)	KENEDY	1	0	9,560	0 F
4	P CANDELARIA (J-71)	KENEDY	1	0	0	0
4	P CANDELARIA (J-71, E)	KENEDY	1	0	0	0
4	CANDELARIA (J-92)	KENEDY	0	0	0	0
4	P CANDELARIA (K-05)	KENEDY	1	1	67,038	0 F
4	CANDELARIA (K-07)	KENEDY	0	0	0	0
4	CANDELARIA (K-08)	KENEDY	0	0	0	0
4	P CANDELARIA (M-77)	KENEDY	1	1	176,784	0 F
4	P CANDELARIA (9600)	KENEDY	3	1	256,872	0 F
4	P CANDELARIA, EAST (DEEP FRIO)	KENEDY	1	1	7,596	0 F
4	CANELO (B-78)	KLEBERG	1	1	215,118	0 F
4	CANELO (B-92)	KLEBERG	1	0	0	0
4	CANELO (C-16)	KLEBERG	1	0	172	0 F
4	CANELO (C-40, E)	KLEBERG	1	0	0	0
4	CANELO (C-48)	KLEBERG	1	0	0	0
4	CANELO (C-58)	KLEBERG	2	0	0	0
4	CANELO (C-66)	KLEBERG	1	0	31,433	0
4	P CANELO (C-69)	KLEBERG	1	0	82,276	2 F
4	P CANELO (C-91)	KLEBERG	1	0	30	0 F
4	CANELO (C-92)	KLEBERG	1	0	0	0
4	CANELO (E-64, E)	KLEBERG	1	0	0	0
4	P CANELO (G-07)	KLEBERG	2	0	63	11
4	CANELO (G-37)	KLEBERG	0	0	0	0
4	CANELO (G-38)	KLEBERG	1	0	0	0
4	P CANELO (G-82, S)	KLEBERG	1	0	0	0
4	A CANELO (G-83)	KLEBERG	1	0	0	0
4	P CANELO (G-84)	KLEBERG	1	0	10,166	87 F
4	P CANELO (H-07)	KLEBERG	1	0	0	0
4	P CANELO (H-11)	KLEBERG	2	0	0	0
4	P CANELO (H-26 SD)	KLEBERG	0	0	0	0
4	P CANELO (H-63)	KLEBERG	1	0	13,908	221
4	P CANELO (H-81)	KLEBERG	1	0	0	0
4	CANELO (I-34)	KLEBERG	1	0	0	0
4	A CANO	DUVAL	0	0	0	0
4	P CANO-MEXICO (5900 FRIO UPPER)	HIDALGO	2	2	300,337	1,924 F
4	CANO-MEXICO (6000)	HIDALGO	1	1	379,583	6,902
4	CANO-MEXICO (6450)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6530)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6600)	HIDALGO	2	1	201,497	427
4	CANO-MEXICO (6700)	HIDALGO	2	2	109,670	64 F
4	CANO-MEXICO (6800)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7100)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7250)	HIDALGO	0	0	0	0
4	P CANO-MEXICO (7590)	HIDALGO	1	1	113,139	1,321 F
4	CANO-MEXICO (7600)	HIDALGO	1	0	0	0
4	P CANO-MEXICO (7630)	HIDALGO	1	1	33,922	57
4	P CANO-MEXICO (8550)	HIDALGO	2	1	243,887	2,784
4	CANTU (LOBO 6)	WEBB	1	0	0	0
4	P CAPISALLO (8000)	HIDALGO	1	1	101,930	684
4	P CAPRICE (LOBO)	WEBB	3	2	297,600	3,240
4	P CAPRICE (WALKER-LOBO)	WEBB	1	1	23,265	675
4	CAPTAIN LUCEY (FLT. B, 1-3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (FRIO 4525)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (I-3)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (S)	JIM WELLS	4	2	27,107	72 F
4	A CAPTAIN LUCEY (U-2)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (U-3)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (V)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #2)	JIM WELLS	1	1	10,504	0
4	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #8)	JIM WELLS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CAPTAIN LUCEY (X-1)	JIM WELLS	2	1	9,481	80 F
4	P CAPTAIN LUCEY (3250)	JIM WELLS	1	1	17,933	0
4	CAPTAIN LUCEY (3400)	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY (3550)	JIM WELLS	1	1	30,744	0
4	CAPTAIN LUCEY (3800)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4000)	JIM WELLS	5	2	61,885	0
4	CAPTAIN LUCEY (4100)	JIM WELLS	4	2	6,502	0
4	CAPTAIN LUCEY (4100 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4100 B)	JIM WELLS	1	1	14,603	0
4	CAPTAIN LUCEY (4100 H-1)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (4200)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4220)	JIM WELLS	1	1	4,483	0
4	CAPTAIN LUCEY (4300)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4400)	JIM WELLS	2	1	4,874	0
4	A CAPTAIN LUCEY (4500)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4500 A)	JIM WELLS	1	0	0	0
4	P CAPTAIN LUCEY (4700)	JIM WELLS	1	0	771	0
4	CAPTAIN LUCEY (4870)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4925)	JIM WELLS	1	1	19,272	0
4	P CAPTAIN LUCEY (5320 SAND)	JIM WELLS	1	1	270,958	1,636
4	CAPTAIN LUCEY (5630)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (5650)	JIM WELLS	1	0	0	0
4	CARL PETERS (B-8)	BROOKS	1	0	0	0
4	CARL PETERS (C-5)	BROOKS	1	0	0	0
4	CARL PETERS (D-4-B)	BROOKS	2	2	460,983	0 F
4	P CARL PETERS (E-2-U)	BROOKS	0	0	0	0
4	A CARL PETERS (E-3)	BROOKS	1	0	0	0
4	CARL PETERS (3000)	BROOKS	0	0	0	0
4	CAROLINA-TEX (700)	WEBB	1	1	12,664	0 F
4	CAROLINA-TEX (800)	WEBB	1	1	3,625	0 F
4	CAROLINA-TEX (900)	WEBB	3	2	23,152	0
4	P CAROLINA-TEX (2100 MIRANDO)	WEBB	6	3	48,592	0
4	CAROLINA-TEX (2200 LOPEZ)	WEBB	2	2	7,763	0 F
4	CAROLINA-TEX (2200 MIRANDO)	WEBB	2	0	0	0
4	A CAROLINA-TEX (2300-A)	WEBB	1	1	21,904	0 F
4	CAROLINA-TEX (2300-B)	WEBB	1	0	0	0
4	CAROLINA-TEX (2400)	WEBB	5	3	35,824	0
4	CAROLINA-TEX (2550)	WEBB	3	1	7,651	0
4	A CAROLINA - TEX, N. (WILCOX)	WEBB	1	1	12,418	420
4	CAROLINA-TEX, N. (2300)	WEBB	0	0	0	0
4	CAROLINA-TEX, SW (1260)	WEBB	2	2	20,146	0
4	A CAROLINA-TEX, W. (2640)	WEBB	1	1	2,689	0
4	P CARR (LUBO)	WEBB	12	6	1,779,137	0 F
4	CARR (LOBO 10,100)	WEBB	1	1	27,404	0 F
4	P CARR (WILCOX)	WEBB	3	2	980,179	4,571
4	CARTER RANCH (VICKSBURG)	BROOKS	0	0	0	0
4	CASA BLANCA (1100)	DUVAL	0	0	0	0
4	P CASA BLANCA, E. (GOVT. WELLS)	DUVAL	2	0	0	0
4	CASA BLANCA, EAST (240)	DUVAL	1	0	0	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST (COLE)	DUVAL	0	0	0	0
4	CASAS (BARRERA 6450)	HIDALGO	0	0	0	0
4	A CASAS (CASAS)	HIDALGO	0	0	0	0
4	CASAS (DRYDEN 6595)	HIDALGO	0	0	0	0
4	A CASAS (GONZALES 6790)	HIDALGO	0	0	0	0
4	CASAS (MARTINEZ 6775)	HIDALGO	0	0	0	0
4	CASAS (MESSER)	HIDALGO	0	0	0	0
4	CASAS (SCHUETTE)	HIDALGO	0	0	0	0
4	CASAS (6756)	HIDALGO	0	0	0	0
4	CASAS, N. (MIGUEL 7290)	HIDALGO	0	0	0	0
4	A CASAS, N. (MONTGOMERY 6390)	HIDALGO	0	0	0	0
4	P CASAS, S. (VKSBG. 8750)	HIDALGO	3	1	166,169	1,778 F
4	CAT (YEGUA 7080)	DUVAL	1	0	2,769	0
4	P CATTO (LOBO 10200)	WEBB	1	1	404,136	0 F
4	CAVASSO CREEK (FRIO 8300)	ARANSAS	0	0	0	0
4	CAVASSO CREEK (FRIO 8300, W)	ARANSAS	0	0	0	0
4	CAVAZOS (JACKSON 600)	WEBB	0	0	0	0
4	P CAYO DEL OSO (D)	NUECES	0	0	0	0
4	CAYO DEL OSO (DUNCAN 6600)	NUECES	0	0	0	0
4	P CAYO DEL OSO (D)	NUECES	0	0	0	0
4	CAYO DEL OSO (SMITH STRINGER)	NUECES	0	0	0	0
4	CECIL (3800)	STARR	0	0	0	0
4	CEDRO HILL (1400)	DUVAL	2	1	1,440	0
4	CEDRO HILL, WEST (1400)	DUVAL	0	0	0	0
4	CEMENT (6600)	NUECES	0	0	0	0
4	CERDA (G-68)	HIDALGO	0	0	0	0
4	P CERDA (H-96)	HIDALGO	2	2	1,240,605	0
4	CERDA (K-05)	HIDALGO	0	0	0	0
4	CERDA (L-55)	HIDALGO	0	0	0	0
4	P CERRITOS (LF-7)	HIDALGO	1	1	184,946	626 F
4	P CERRITOS (LF-9)	HIDALGO	1	0	450	0 F
4	CERRITOS (6035)	HIDALGO	1	0	0	0
4	P CERRITOS (7400)	HIDALGO	4	1	72,324	227 F
4	CERRITOS (7900)	HIDALGO	1	0	0	0
4	P CERRITOS (8000)	HIDALGO	4	4	90,485	300 F
4	CERRITOS (8050)	HIDALGO	0	0	0	0
4	A CHALKEY CREEK (CLMOS)	WEBB	0	0	0	0
4	CHAMBERLAIN (FRIO 7800)	BROOKS	0	0	0	0
4	CHAMBERLAIN (9700)	BROOKS	0	0	0	0
4	CHANNEL FOUR (A- 5)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CHANNEL FOUR (A-10)	NUECES	0	0	0	0
4	CHAPAROSA (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, LO.)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, UP.)	JIM HOGG	0	0	0	0
4	P CHAPMAN (HIGHT)	NUECES	1	1	79,587	4,582
4	P CHAPMAN (HOWELL-HIGHT)	NUECES	1	0	0	0
4	P CHAPMAN RANCH (ANDERSON, LO.)	NUECES	1	1	9,666	377
4	A CHAPMAN RANCH (BRIGHAM A)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (CATAHOULA, MSV, E.)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C- 3)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (C- 8)	NUECES	2	0	12,656	1,115 F
4	P CHAPMAN RANCH (C-16)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (GRETA)	NUECES	1	0	0	0
4	P CHAPMAN RANCH (GRETA A, UP.)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-20)	NUECES	8	1	16,040	0 F
4	P CHAPMAN RANCH (L-20-2)	NUECES	4	3	122,652	0 F
4	P CHAPMAN RANCH (L-20-3)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-21, LOWER)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-23)	NUECES	3	0	0	0
4	P CHAPMAN RANCH (L-24)	NUECES	5	2	74,676	0 F
4	P CHAPMAN RANCH (L-30)	NUECES	0	0	0	0
4	CHAPMAN RANCH (L-43)	NUECES	0	0	0	0
4	CHAPMAN RANCH (O-18)	NUECES	1	0	23,371	0 F
4	P CHAPMAN RANCH (O-12)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2700)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2950)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (2980)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3100)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3230)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3450)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3500)	NUECES	2	0	0	0
4	CHAPMAN RANCH (3600)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (3800)	NUECES	1	1	28,837	0
4	A CHAPMAN RANCH (4200)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (4500)	NUECES	2	1	27,378	1 F
4	P CHAPMAN RANCH (4740)	NUECES	1	0	12,490	2,689 F
4	P CHAPMAN RANCH (5750)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (5900)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6600)	NUECES	1	0	0	0
4	P CHAPMAN RANCH (6700)	NUECES	1	0	42,280	0 F
4	A CHAPMAN RANCH (7000)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (8400)	NUECES	1	0	4,797	272 F
4	P CHAPMAN RANCH (8600)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (9650)	NUECES	2	1	37,011	713 F
4	CHAPMAN RANCH, S. (OCONNOR)	NUECES	0	0	0	0
4	A CHARAMOUSCA (WILCOX 5450)	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (MIRANDO LO)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (MIRANDO 2)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (QUEEN CITY)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (ROSENBERG)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (STRINGER-1700)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG B)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG E)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (YEGUA, LOWER)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (YEGUA, UP.)	DUVAL	2	0	0	0
4	CHARAMOUSCA, WEST (1900)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (2100)	DUVAL	3	0	0	0
4	A CHARAMOUSCA, WEST (2200)	DUVAL	2	0	0	0
4	P CHARCO (9100)	ZAPATA	0	0	0	0
4	P CHARCO (9200)	ZAPATA	2	2	1,457,413	5,595
4	P CHARCO (9400)	ZAPATA	2	2	1,985,219	4,390
4	P CHARCO (9900)	ZAPATA	4	3	741,089	459
4	CHARCO REDONDO (WILCOX 8300)	ZAPATA	0	0	0	0
4	CHARCO REDONDO, E. (MANILA)	ZAPATA	3	1	14,400	0
4	CHARLES MULL (3600)	JIM WELLS	0	0	0	0
4	P CHATTERTON (F-76)	JIM HOGG	1	0	0	0
4	P CHATTERTON (PETTUS)	JIM HOGG	1	0	0	0
4	CHATTERTON (5800)	JIM HOGG	1	0	0	0
4	P CHESS (FROST SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 22-C)	WILLACY	0	0	0	0
4	CHESS (NO. 24)	WILLACY	0	0	0	0
4	CHESS (NO. 29)	WILLACY	0	0	0	0
4	CHESS (NO. 30 SEG A)	WILLACY	0	0	0	0
4	CHESS (NO. 31)	WILLACY	0	0	0	0
4	CHESS (NO. 33)	WILLACY	0	0	0	0
4	CHESS (NO. 35)	WILLACY	0	0	0	0
4	CHESS (NO. 36)	WILLACY	1	0	0	0
4	A CHESS (NO. 38)	WILLACY	0	0	0	0
4	CHESS (NO. 40)	WILLACY	0	0	0	0
4	A CHESS (NO. 44)	WILLACY	1	1	52,679	174
4	CHESS (NO. 45)	WILLACY	0	0	0	0
4	P CHESS (NO 47 SAND)	WILLACY	0	0	0	0
4	A CHESS (NO. 56 SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 72)	WILLACY	0	0	0	0
4	A CHESS (6700 STRINGER)	WILLACY	1	0	0	0
4	CHESS (7150)	WILLACY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A CHESS (7400)	WILLACY	0	0	0	0
4	P CHESS, S. W. (HELEN SAND)	WILLACY	1	0	9,895	183
4	P CHESS, S. W. (WEBER SAND)	WILLACY	1	0	0	0
4	P CHEVRON (FRIO A- 1 GAS)	KLEBERG	10	2	500,809	0 F
4	P CHEVRON (FRIO A- 3)	KLEBERG	4	1	152,753	0 F
4	CHEVRON (FRIO A- 9)	KLEBERG	0	0	0	0
4	P CHEVRON (FRIO A-11)	KLEBERG	1	0	0	0
4	A CHEVRON (FRIO A-13)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-7)	KLEBERG	1	0	0	0
4	P CHEVRON (FRIO B-9)	KLEBERG	1	0	82,334	0 F
4	CHEVRON (FRIO B-11 GAS)	KLEBERG	1	0	0	0
4	A CHEVRON (FRIO B-15)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-17)	KLEBERG	0	0	0	0
4	CHEVRON (M-11)	KLEBERG	0	0	0	0
4	P CHEVRON (M-13)	KLEBERG	2	1	21,076	0 F
4	CHEVRON (MIOCENE M- 3 GAS)	KLEBERG	1	0	0	0
4	P CHEVRON (MIOCENE M- 5 GAS)	KLEBERG	3	0	0	0
4	CHEVRON (MIOCENE M-33)	KLEBERG	0	0	0	0
4	P CHEVRON (MIOCENE M-51)	KLEBERG	1	1	815,952	0 F
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA (6350)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7400)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7440)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8300)	KLEBERG	0	0	0	0
4	A CHILTIPIN (PETTUS 2ND)	DUVAL	0	0	0	0
4	CHILTIPIN (PETTUS 4700)	DUVAL	0	0	0	0
4	CHILTIPIN, WEST (COLE, LO.)	DUVAL	2	0	0	0
4	CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	CINCO DE MAYO (WILCOX LD 10,800)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (803)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (900)	ZAPATA	1	1	69,172	0
4	P CINCO DE MAYO (1250)	ZAPATA	1	1	48,963	0
4	P CINCO DE MAYO (1450)	ZAPATA	3	2	89,015	0
4	P CINCO DE MAYO (1500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2000)	ZAPATA	1	1	86,617	0
4	P CINCO DE MAYO (2100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2200)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2300)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2400)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2500)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2540)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2550)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (2630)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2650)	ZAPATA	1	1	25,501	0
4	P CINCO DE MAYO (2700)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2840)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (2860)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2890)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3000)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3070)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3400)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3400-A)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3600)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4850)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (8500)	ZAPATA	3	1	22,103	165
4	P CINCO DE MAYO (10150)	ZAPATA	1	0	0	0
4	CITRUS (13,200)	HIDALGO	0	0	0	0
4	CITRUS CITY (7500)	HIDALGO	2	2	74,974	192
4	CLARA DRISCOLL (2100)	NUECES	2	0	0	0
4	CLARA DRISCOLL (3500)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600 MINNIE BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL (5400)	NUECES	0	0	0	0
4	P CLARA DRISCOLL (8700)	NUECES	2	0	45	0
4	CLARA DRISCOLL, NW. (5660)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (HARLAN)	NUECES	1	0	0	0
4	A CLARA DRISCOLL, SOUTH (LEE)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (OAKVILLE 2ND)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (SEG A, 3300)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (1700)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2050)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2100 GAS)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2200)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (2400)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3000)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3200)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3250)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3500)	NUECES	2	0	0	0
4	P CLARA DRISCOLL, SOUTH (3600)	NUECES	3	0	0	0
4	CLARA DRISCOLL, S. (3700 MIN. BOCK)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3800)	NUECES	4	1	1,590	0
4	CLARA DRISCOLL, SOUTH (3850)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S. (3900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4400)	NUECES	4	0	0	0
4	CLARA DRISCOLL, SOUTH (4500)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4535)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4600)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CLARA DRISCOLL, S. (4700 BLK C)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (5000)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (5100)	NUECES	1	0	58	0
4	CLARA DRISCOLL, S. (5400 FRIO)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S. (5500 FRIO)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5620)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5865)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (6250)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (7650)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (8300)	NUECES	3	3	76,866	94 F
4	CLARA DRISCOLL, SOUTH (8400)	NUECES	6	4	215,115	807 F
4	CLARA DRISCOLL, SOUTH (8600)	NUECES	2	0	0	1
4	CLARA DRISCOLL, SOUTH (8900)	NUECES	1	1	56,063	314
4	CLARA DRISCOLL, SE. (CATAHOULA, UP)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRIO 5020)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (5300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (6850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2240)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2400)	NUECES	0	0	0	0
4	CLARK RANCH (MIDWAY)	WEBB	0	0	0	0
4	CLARK RANCH (NAVARRO)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX C)	WEBB	4	0	0	0
4	CLARK RANCH (WILCOX, W.)	WEBB	0	0	0	0
4	P CLARKWOOD, S (FRIO H-2)	NUECES	2	1	146,652	2,655
4	CLARKWOOD, SOUTH (KELLY, LG.)	NUECES	0	0	0	0
4	P CLARKSWOOD, S. (MCKAMEY)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (6600)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7700)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7800 H-2)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8000)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8400)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8700 FRIO)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9100 FRIO)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9400)	NUECES	0	0	0	0
4	P CLEAR (MIOCENE 6450)	ARANSAS	1	1	332,201	8,160
4	P CLEAR (MIOCENE 6680)	ARANSAS	1	1	405,660	3,506
4	P CLEAR (MIOCENE 6700)	ARANSAS	1	1	391,728	4,228 F
4	P COASTAL (SULLIVAN LOWER)	STARR	0	0	0	0
4	COASTAL (4150)	STARR	0	0	0	0
4	COASTAL (4260)	STARR	0	0	0	0
4	COASTAL (5600)	STARR	1	1	10,819	0
4	COASTAL (5700)	STARR	0	0	0	0
4	A COASTAL, EAST (SULLIVAN, UPPER)	STARR	0	0	0	0
4	COASTAL, E. (VKSBG. 6000)	STARR	0	0	0	0
4	COASTAL, E. (4850)	STARR	1	1	3,483	154
4	CODY (2100)	STARR	0	0	0	0
4	CODY (2700)	STARR	0	0	0	0
4	CODY (2900)	STARR	0	0	0	0
4	CODY (3000)	STARR	0	0	0	0
4	CODY (3100)	STARR	0	0	0	0
4	CODY (3200)	STARR	0	0	0	0
4	CODY (3300)	STARR	0	0	0	0
4	CODY (3300 MIOCENE)	NUECES	0	0	0	0
4	P CODY (4000 GAS)	NUECES	1	1	1,868	0
4	COLE (COLE 3RD)	DUVAL	9	8	115,784	0
4	COLE (1700)	DUVAL	2	2	32,484	0
4	COLE, E. (MIRANDO 2300)	WEBB	1	1	2,682	0
4	COLE, S. (YEGUA 2930)	DUVAL	0	0	0	0
4	A COLE, WEST	WEBB	2	1	10,104	0
4	COLE, WEST (ALFONSO)	DUVAL	0	0	0	0
4	COLE, WEST (CARLOS)	WEBB	0	0	0	0
4	COLE, WEST (COLE)	WEBB	5	4	73,193	0 F
4	COLE, WEST (1260)	WEBB	4	4	77,509	0
4	COLE, WEST (1600 FRIO)	DUVAL	1	0	83	0
4	COLE, WEST (2520 PETTUS)	WEBB	1	0	0	0
4	COLE, WEST (2860)	WEBB	0	0	0	0
4	A COLE, WEST (2900)	WEBB	0	0	0	0
4	P COLE, WEST (3500)	WEBB	1	1	9,606	0
4	COLE, WEST (8400 ROBERTO)	WEBB	0	0	0	0
4	P COLE, WEST (WILCOX)	WEBB	1	1	83,152	188
4	COLMENA (COLE 1500)	DUVAL	5	1	7,996	0
4	COLMENA (FRIO 750)	DUVAL	2	1	2,539	0
4	P COLMENA (FRIO 1200)	DUVAL	3	3	62,975	0
4	COLMENA (1900)	DUVAL	6	3	15,072	0
4	P COLONY (STILLWELL SD.)	JIM WELLS	1	0	0	0
4	COLORADO (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	COLORADO (2530 MIRANDO)	JIM HOGG	0	0	0	0
4	COLORADO (2800)	JIM HOGG	1	0	0	0
4	COLORADO, E. (GOVT. WELLS, UP.)	JIM HOGG	1	0	0	0
4	P COLORADO, E. (GOVT. WLS., UP. Z. 1)	JIM HOGG	2	0	0	0
4	COLORADO, E. (GOVT. WLS., UP. Z. 2)	JIM HOGG	0	0	0	0
4	COMBS (5950)	HIDALGO	0	0	0	0
4	P COMITAS (DEEP)	ZAPATA	1	1	20,766	0 F
4	COMITAS (7500)	ZAPATA	0	0	0	0
4	P COMITAS (8000)	ZAPATA	0	0	0	0
4	P COMITAS (8100)	ZAPATA	0	0	0	0

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4	P COMITAS (8600)	ZAPATA	1	1	527,812	260 F
4	P COMITAS (8900)	ZAPATA	3	2	346,595	488 F
4	P COMITAS (9600)	ZAPATA	2	1	125,728	214
4	COMITAS, S. (8850)	ZAPATA	0	0	0	0
4	P COMITAS, SW. (7000)	ZAPATA	1	1	7,812	2
4	P COMMONWEALTH (ANDERSON)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (COMMONWEALTH)	SAN PATRICIO	1	0	10,428	250
4	COMMONWEALTH (DUBOSE A)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (FRIO 9415)	SAN PATRICIO	0	0	0	0
4	P COMMONWEALTH (MORRIS)	SAN PATRICIO	2	1	11,040	494
4	P COMMONWEALTH (WATSON)	SAN PATRICIO	1	1	6,766	366
4	COMMONWEALTH, N. (MCKAMEY, LO.)	SAN PATRICIO	0	0	0	0
4	CONCEPTON (TIMNEY)	DUVAL	1	1	13,388	43 F
4	CONCHUDO (ROSENBERG)	WEBB	0	0	0	0
4	P CONNIE (8000)	HIDALGO	1	1	52,165	608
4	P CONNIE (8300)	HIDALGO	1	1	147,836	0
4	P CONOCO DRISCOLL	DUVAL	15	7	643,981	0 F
4	P CONOCO DRISCOLL (COLE)	DUVAL	1	1	34,572	0 F
4	CONOCO DRISCOLL (COLE -A-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -H-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -J-)	DUVAL	1	0	0	0
4	P CONOCO DRISCOLL (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE 1, LO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 1)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 2ND)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (DRISCOLL 3RD)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (GOVT. WELLS 1 LO)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (GOVT. WELLS 1 UP)	DUVAL	4	3	143,380	0
4	P CONOCO DRISCOLL (GOVT. WELLS 3RD)	DUVAL	1	0	0	0
4	A CONOCO DRISCOLL (MIRANDO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (OAKVILLE)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3820)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3840)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3950)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (ESEGBFRIOCCLEUP)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (WHITSETT 2400)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (W. SEG. FRIO COLE)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (YEGUA 1ST UP.)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (YEGUA 4970)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. (YEGUA 1ST)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	1	0	0	0
4	CONOCO, DRISCOLL, S. (COLE M NO)	DUVAL	1	1	166	0 F
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL, S. (3450)	DUVAL	1	0	0	0
4	P CONTRARY (LOBO)	WEBB	1	1	127,025	9,111
4	P COPANO BAY, S. (FB-A, G, LOWER)	ARANSAS	1	1	117,661	0 F
4	A COPANO BAY, S. (FB-A, H A, LO.)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, H, LOWER)	ARANSAS	2	1	65	0 F
4	P COPANO BAY, S. (FB-A, H, MIDDLE)	ARANSAS	1	1	37,255	0 F
4	P COPANO BAY, S. (FB-A, H, UPPER)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, I-1)	ARANSAS	2	2	240,592	13,559 F
4	P COPANO BAY, S. (FB-A, J-1)	ARANSAS	1	1	564,806	0 F
4	P COPANO BAY, S. (FB-A, J-2)	ARANSAS	2	1	268,171	0 F
4	A COPANO BAY, S. (FB-A, J-3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, M-2)	ARANSAS	1	1	88,013	841
4	P COPANO BAY, S. (FB-A, M-3)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, M-9)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-B, M-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M-7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M-11)	ARANSAS	1	0	25,803	0 F
4	P COPANO BAY, S. (FB-B, N-4)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B; 0-6, SEG. 1)	ARANSAS	2	2	364,778	0 F
4	P COPANO BAY, S. (FB-B, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, 08)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, N-6, 7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, 0-3)	REFUGIO	0	0	0	0
4	P COPANO BAY, S. (FB-D, N-6)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 08)	REFUGIO	0	0	0	0
4	P COPANO BAY, S. (FB-E, 03)	ARANSAS	2	2	11,422	0 F
4	P COPANO BAY, S. (FB-E, 08)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-F, M-2)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-F, N-6)	ARANSAS	2	1	38,222	0 F
4	P COPANO BAY, S. (FB-F, 0-4)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-H, 07)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-J, M-11)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (K-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (M-9)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (MIDDLE H)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (8650)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (L-2, S.)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (N-6 FB II)	ARANSAS	2	0	0	0
4	P COPANO BAY, SW. (N-7 FB-III)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW. (O-3 FB-III)	ARANSAS	0	0	0	0

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4	COPANO BAY, SW. (0-3 SD.)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (0-4 FB-II)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (0-4 SD.)	ARANSAS	1	0	0	0
4	CORPUS CHANNEL (8050 GAS)	NUECES	0	0	0	0
4	P CORPUS CHANNEL (8350)	NUECES	1	1	509,789	8,970
4	P CORPUS CHANNEL (8550)	NUECES	1	1	203,195	5,909
4	A CORPUS CHANNEL (8600)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (E-10)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO G-2)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO H MI)	NUECES	1	0	0	0
4	P CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRIO I-1)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRIO I-4)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRIO 9900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRIO 10400)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (I-3)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (J-2A)	NUECES	1	0	148,419	0 F
4	CORPUS CHANNEL, NW. (L-2)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-1)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-3-A)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-4)	NUECES	2	2	98,987	0 F
4	P CORPUS CHANNEL, NW. (M-4, FB-A-1)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (M-6)	NUECES	3	1	323,030	0 F
4	CORPUS CHANNEL, NW. (M-7)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-10)	NUECES	1	1	40,158	0 F
4	CORPUS CHANNEL, NW. (10800)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (11500)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12420)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, WEST (1-5 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-1 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-2 SD)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W (K-2)	SAN PATRICIO	0	0	0	0
4	P CORPUS CHRISTI (ALLEN)	NUECES	2	0	0	0
4	P CORPUS CHRISTI (COMMONWEALTH)	NUECES	7	2	232,178	3,454 F
4	P CORPUS CHRISTI (MORRIS)	NUECES	4	2	68,387	571 F
4	CORPUS CHRISTI (WATSON)	NUECES	0	0	0	0
4	CORPUS CHRISTI (3,900)	NUECES	0	0	0	0
4	P CORPUS CHRISTI (9650)	NUECES	1	1	117,217	306 F
4	P CORPUS CHRISTI, EAST (FRIO 1ST.)	NUECES	2	0	0	0
4	P CORPUS CHRISTI, E. (H-3)	NUECES	1	1	102,859	477 F
4	CORPUS CHRISTI, E. (K-2)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, WEST (ANDERSON)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, W. (FRIO K-3)	NUECES	1	0	94,896	22,716
4	P CORPUS CHRISTI, W. (GRIMSHAW)	NUECES	2	2	423,900	9,155 F
4	P CORPUS CHRISTI, WEST (L-2)	NUECES	1	0	47,277	471 F
4	P CORPUS CHRISTI, WEST (8000)	NUECES	1	0	0	0
4	CORPUS CHRISTI, WEST (8100)	NUECES	1	0	0	0
4	CORPUS CHRISTI, WEST (8630)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8800)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8900)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, WEST (9000)	NUECES	1	1	337,455	9,838
4	CORPUS CHRISTI, W. (9100 FRIO)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9500)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, WEST (9700)	NUECES	3	2	32,791	1,131
4	P CORPUS CHRISTI, W. (9800 FRIO)	NUECES	1	1	61,611	1,124
4	P CORPUS CHRISTI, WEST (10300)	NUECES	1	0	0	0
4	P CORPUS CHRISTI, WEST (10650)	NUECES	1	1	15,312	979
4	P CORPUS CHRISTI, WEST (10900)	NUECES	1	1	23,803	1,274
4	P CORPUS CHRISTI, WEST (11000)	NUECES	1	1	291,539	2,137
4	P CORPUS CHRISTI, WEST (11650)	NUECES	2	1	80,098	2,108
4	P CORPUS CHRISTI, WEST (11750)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, WEST (12500)	NUECES	1	1	27,256	2,604
4	P CORPUS CHRISTI BAY,W (FB-A,E- 2)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W (FB-A,E- 5)	NUECES	1	1	105,102	0 F
4	CORPUS CHRISTI BAY,W (FB-A, E-7)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W (FB-A,E-10)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W (FB-B E- 2)	NUECES	1	1	20,063	0 F
4	P CORPUS CHRISTI BAY,W (FB-B, E-8)	NUECES	1	1	36,606	0 F
4	P CORPUS CHRISTI BAY,W.(FB-B,E-9A)	NUECES	1	1	42,655	0 F
4	P CORPUS CHRISTI BAY,W (FB-B,E-10)	NUECES	1	0	10	0 F
4	P CORPUS CHRISTI BAY,W.(FB-B,K-2)	NUECES	2	1	256,333	0 F
4	CORPUS CHRISTI BAY,W.(FB-B,K-3)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W.(FB-B,K-4)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W.(FB-C,F-18)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (6600)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8300)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8700)	NUECES	1	0	0	0
4	CORPUS CHRISTI UPTOWN (10500)	NUECES	3	2	67,751	17,733
4	P CORTEZ (B-SD.)	STARR	3	1	173,193	0
4	CORTEZ (CORTEZ)	STARR	7	6	330,938	0 F
4	P CORTEZ (FRIO 2500)	STARR	3	3	210,478	0 F
4	P CORTEZ (2300)	STARR	2	1	36,848	0
4	CORTEZ (2530)	STARR	0	0	0	0
4	P CORTEZ (2600)	STARR	1	0	10,949	0
4	CORTEZ (3200)	STARR	3	2	25,077	0
4	P CORTEZ (3400)	STARR	3	1	69,638	0
4	CORTEZ, NORTH (BB)	STARR	0	0	0	0
4	CORTEZ, NORTH (VELA 1800)	STARR	0	0	0	0
4	A CORTEZ, S. (2820)	STARR	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P COTTON (BUSENLEHNER)	NUECES	3	3	705,702	11,782
4	P COTTON (BUSENLEHNER, SE)	NUECES	0	0	0	0
4	P COTTON HARTMAN	NUECES	1	1	427,291	7,578
4	P COTTON (KIRCHER)	NUECES	1	0	1,740	56
4	P COTTON (7500)	NUECES	1	0	144,399	10,501
4	P COTTON (8350)	NUECES	0	0	0	0
4	P COTULLA RANCH (OLMOS)	WEBB	0	0	0	0
4	P COWBOY (VKSBG 9170)	STARR	1	1	52,555	1,350
4	P COWBOY (VKSBG 6900)	STARR	0	0	0	0
4	P COWBOY (VKSBG 8100)	STARR	0	0	0	0
4	P COWBOY (VKSBG 9500)	STARR	1	0	0	0
4	P CRANE ISLAND, S. (I-3 9940)	NUECES	1	1	2,936	132
4	P CRANE ISLAND, SOUTH (J-2 10140)	NUECES	1	0	124,850	11,927
4	P CUELLAR (MIRANDO)	ZAPATA	8	0	0	0
4	P CUELLAR (550)	ZAPATA	1	0	0	0
4	P CUELLAR (1300)	ZAPATA	2	0	0	0
4	P CUELLAR (9215)	ZAPATA	1	0	0	0
4	P CUELLAR, WEST	ZAPATA	3	0	0	0
4	P CUELLAR, WEST (MIRANDO)	ZAPATA	2	0	0	0
4	A D C R-79	DUVAL	1	0	0	0
4	A D C R-79 (COLE -B-)	DUVAL	0	0	0	0
4	P D C R-79 (WILCOX)	DUVAL	4	4	199,198	65 F
4	P D C R-79(650)	DUVAL	3	0	10,188	0
4	A D C R 79, SOUTH (CHERNOSKY)	DUVAL	0	0	0	0
4	P D C R 79, SOUTH (CHERNOSKY,LD)	DUVAL	1	0	0	0
4	P D C R 79, SOUTH (FRIO 650)	DUVAL	1	1	7,166	0 F
4	P D C R 79, SOUTH (WILCOX)	DUVAL	1	1	147,246	1,993
4	P DCR 79, SOUTH (1400)	DUVAL	1	0	0	0
4	P D C R 79, SOUTH (1900)	DUVAL	1	1	454	0
4	P DASKAM (4100)	HIDALGO	0	0	0	0
4	P DASKAM, SOUTH (YTURRIA)	HIDALGO	0	0	0	0
4	A DAVIS (CROCKETT)	ZAPATA	1	1	14,378	0 F
4	P DAVIS (HINNANT 1ST)	JIM HOGG	2	1	221,144	4,897 F
4	P DAVIS (HINNANT 4TH)	ZAPATA	1	0	0	0
4	P DAVIS (HINNANT 5TH, LO.)	ZAPATA	0	0	0	0
4	P DAVIS (PUIG)	WEBB	1	0	93,539	0 F
4	P DAVIS (REKLAW)	WEBB	1	1	30,851	96
4	P DAVIS (THIES)	ZAPATA	0	0	0	0
4	P DAVIS (700)	ZAPATA	0	0	0	0
4	P DAVIS, S. (CROCKETT)	ZAPATA	0	0	0	0
4	P DAVIS, S. (PUIG)	ZAPATA	4	2	135,880	596 F
4	P DAVIS, S. (THIES)	ZAPATA	1	1	20,923	246
4	P DAVIS, S (2ND HINNANT)	ZAPATA	1	1	35,025	331
4	P DAVIS, S. (4TH HINNANT)	ZAPATA	7	6	565,026	1,815 F
4	P DAVIS, SOUTH (1100)	ZAPATA	0	0	0	0
4	P DAVIS, S. (1900)	ZAPATA	1	0	0	0
4	P DAVIS, S. (2550)	ZAPATA	1	0	0	0
4	P DAVIS, S. (4800)	ZAPATA	1	0	2,293	0 F
4	P DAVIS, S. (5300)	ZAPATA	1	1	58,900	0
4	P DAVIS, S. (5500)	ZAPATA	4	3	106,693	125 F
4	P DAVIS,S. (8000)	ZAPATA	0	0	0	0
4	P DE GARCIA (PETTUS)	DUVAL	0	0	0	0
4	A DE GARCIA (PETTUS -A-)	DUVAL	0	0	0	0
4	P DE LATE CHARCO (V-1)	BROOKS	1	0	0	0
4	P DE LATE CHARCO (V-2)	BROOKS	3	2	522,570	4,938
4	P DE SPAIN (QUEEN CITY, 1ST)	WEBB	0	0	0	0
4	P DE SPAIN, SE. (MIRANDO, LOWER)	WEBB	2	2	32,788	0 F
4	P DE SPAIN, SE. (PETTUS)	WEBB	2	2	28,605	0 F
4	P DE SPAIN, SE. (ROSENBERG)	WEBB	0	0	0	0
4	P DEE DAVENPORT (3700)	STARR	0	0	0	0
4	P DEE DAVENPORT (4400)	STARR	0	0	0	0
4	P DEJAY (3RD QUEEN CITY)	DUVAL	6	4	319,502	1,930 F
4	P DEJAY (6TH QUEEN CITY)	DUVAL	1	1	130,218	1,662
4	P DEJAY (WILCOX 8175)	DUVAL	1	1	152,459	6,817
4	P DEJAY (QUEEN CITY, UP.)	DUVAL	1	1	3,850	0 F
4	P DEL GRULLO (BASAL FRIO)	KLEBERG	1	1	327,657	457
4	P DEL MAR (LOWER HIRSCH)	WEBB	2	0	17,118	0
4	P DELMITA (FRIO 5750)	STARR	2	0	0	0
4	P DELMITA (FRIO 5920,FB-B)	STARR	1	0	0	0
4	P DELMITA (6000)	STARR	1	1	193,413	2,031
4	A DINN	DUVAL	0	0	0	0
4	P DINN (ROSENBERG)	DUVAL	2	1	11,869	0
4	P DINN (1400)	DUVAL	1	0	0	0
4	P DINN (1600)	DUVAL	4	0	600	0
4	P DINN (WILCOX 10800)	DUVAL	0	0	0	0
4	P DINN, SOUTHWEST (FRIO 1500)	DUVAL	21	11	124,089	0
4	P DIXROY (FRIO 8200)	BROOKS	0	0	0	0
4	P DOLORES CREEK (WILCOX 8200)	WEBB	1	1	333,635	5,224
4	P DOLORES CREEK (WILCOX 8400)	WEBB	4	3	183,615	1,513
4	P DOLORES CREEK (WILCOX 8600)	WEBB	1	1	14,745	120
4	P DOLORES CREEK (WILCOX 9200)	WEBB	7	7	1,936,504	15,231 F
4	P DON TOMAS (K-38)	KENEDY	3	2	126,894	0 F
4	P DON TOMAS (K-50)	KENEDY	1	1	62,515	0 F
4	P DON WOODY (4000)	STARR	0	0	0	0
4	P DONNA BUCHANAN	HIDALGO	2	0	0	0
4	P DONNA (ARMSTRONG)	HIDALGO	7	5	343,450	1,090 F
4	P DONNA (CLARK)	HIDALGO	1	0	515	0
4	P DONNA (FRIO 5500)	HIDALGO	1	1	35,795	0 F
4	P DONNA (HANSEN)	HIDALGO	0	0	0	0
4	P DONNA (HARRELL)	HIDALGO	4	2	38,569	0 F

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P DONNA (JANCIK)	HIDALGO	4	0	12,087	0 F
4	P DONNA (JAY)	HIDALGO	0	0	0	0 F
4	P DONNA (KNAPP)	HIDALGO	3	2	86,853	0 F
4	P DONNA (MONTGOMERY)	HIDALGO	1	1	6,733	0 F
4	P DONNA (MORIN)	HIDALGO	1	0	0	0 F
4	P DONNA (REICHART)	HIDALGO	1	0	5,964	0 F
4	P DONNA (RICE)	HIDALGO	3	0	11,794	0 F
4	P DONNA (SCHAEFFER SAND)	HIDALGO	1	1	88,048	0 F
4	P DONNA (SCHREINER)	HIDALGO	0	0	0	0 F
4	P DONNA (SCHUSTER)	HIDALGO	1	1	65,212	0 F
4	P DONNA (SHARY)	HIDALGO	0	0	0	0 F
4	P DONNA (SWALLOW)	HIDALGO	0	0	0	0 F
4	P DONNA (SWEENEY, LOWER)	HIDALGO	1	1	28,747	0 F
4	P DONNA (20-B)	HIDALGO	1	0	0	0 F
4	P DONNA (6600)	HIDALGO	1	1	193,179	0 F
4	P DONNA (6850)	HIDALGO	4	4	1,505,677	8,403 F
4	P DONNA (6940)	HIDALGO	2	1	187,767	0 F
4	P DONNA (7460)	HIDALGO	4	1	51,624	126 F
4	P DONNA (7500)	HIDALGO	1	1	400,000	0 F
4	P DONNA (7560)	HIDALGO	7	2	351,144	0 F
4	P DONNA (7600)	HIDALGO	1	0	0	0 F
4	P DONNA (7730)	HIDALGO	1	0	4,793	0 F
4	A DONNA (7750)	HIDALGO	0	0	0	0 F
4	P DONNA (7750 GAS SAND)	HIDALGO	0	0	0	0 F
4	P DONNA (9200)	HIDALGO	1	1	162,832	0 F
4	P DONNA (10820)	HIDALGO	1	1	41,095	0 F
4	P DOS HERMANOS (OLMOS)	WEBB	33	32	2,166,296	8,895 F
4	P DOS HERMANOS (2750 WILCOX)	WEBB	1	1	39,412	0 F
4	P DOS HERMANOS, E. (OLMOS)	WEBB	47	37	1,249,775	3,631 F
4	P DOS HERMANOS, W. (OLMOS)	WEBB	35	31	1,553,873	10,670 F
4	P DOS HERMANOS, W. (SAN MIGUEL 5450)	WEBB	2	2	23,772	424 F
4	P DOS PAYASOS (WILCOX 5100)	WEBB	1	0	12,430	193 F
4	P DOS PAYASOS, E. (WILCOX 7200)	WEBB	1	0	0	0 F
4	P DOSS (3700)	STARR	0	0	0	0 F
4	A DOUBLE "U" (PETTUS)	DUVAL	0	0	0	0 F
4	P DOUGHERTY (FRIO 4200)	NUECES	1	1	45,973	334 F
4	P DOUGHERTY (FRIO 4300)	NUECES	1	0	40,350	0 F
4	P DOUGHERTY (5300)	NUECES	0	0	0	0 F
4	P DOUGHERTY (5820)	NUECES	0	0	0	0 F
4	P DOUGHTY (FRIO 9376)	NUECES	2	1	167,919	11,219 F
4	P DOUGHTY (FRIO 9811)	NUECES	1	1	150,693	11,412 F
4	P DOUGHTY (FRIO 9950)	NUECES	0	0	0	0 F
4	P DOUGHTY (8550)	NUECES	1	0	0	0 F
4	P DOUGLAS (FRIO 1450)	DUVAL	1	1	74,835	0 F
4	P DRACO (QUEEN CITY 6700)	STARR	1	0	0	0 F
4	P DRAGON (2500)	SAN PATRICIO	0	0	0	0 F
4	P DRAPER (3500)	JIM HOGG	0	0	0	0 F
4	P DUNHAM BAY (FRIO UPPER)	ARANSAS	1	1	15,019	585 F
4	P DUNN (FRIO 4600)	JIM WELLS	0	0	0	0 F
4	P DUNN (LOU ELLA)	JIM WELLS	0	0	0	0 F
4	P DUNN (3700)	JIM WELLS	0	0	0	0 F
4	P DUNN (3850)	JIM WELLS	0	0	0	0 F
4	P DUNN (5700)	JIM WELLS	0	0	0	0 F
4	P DUNN MCCAMPBELL (7450)	KLEBERG	1	0	22,507	0 F
4	P DUNN-MCCAMPBELL (7550)	KLEBERG	0	0	0	0 F
4	P DUNN-MCCAMPBELL (7650)	KLEBERG	0	0	0	0 F
4	P DUNN-MCCAMPBELL (8110)	KLEBERG	1	1	70,966	0 F
4	P DUNN-MCCAMPBELL (8230)	KLEBERG	0	0	0	0 F
4	P DUNN-MCCAMPBELL (8300)	KLEBERG	1	0	0	0 F
4	P DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	0	0	0	0 F
4	P DUNN-MCCAMPBELL (8425)	KLEBERG	0	0	0	0 F
4	P DUNN MCCAMPBELL (8430)	KLEBERG	1	0	200,862	0 F
4	P DUNN-MCCAMPBELL (8720)	KLEBERG	0	0	0	0 F
4	P DYE (NAVARRO)	ZAPATA	2	2	316,768	12 F
4	P DYE (WILCOX 9200)	ZAPATA	6	6	1,423,335	1,967 F
4	P DYE (1950)	ZAPATA	1	0	0	0 F
4	P DYE, W. (NAVARRO)	ZAPATA	1	1	851,146	0 F
4	P DYE, WEST (WILCOX 7800)	ZAPATA	2	2	2,753,813	6,728 F
4	P E. R. F. (FRIO 7500)	BROOKS	0	0	0	0 F
4	P EDINBURG, EAST (SWALLOW 8200)	HIDALGO	0	0	0	0 F
4	P EAGLE HILL (FRIO 700)	DUVAL	1	1	2,730	0 F
4	P EAGLE HILL (FRIO 800)	DUVAL	3	3	118,695	0 F
4	P EAGLE HILL (1400)	DUVAL	0	0	0	0 F
4	P EAGLE HILL (1800)	DUVAL	0	0	0	0 F
4	P EAST (JACKSON 3100)	JIM HOGG	0	0	0	0 F
4	P EAST (JONES)	JIM HOGG	0	0	0	0 F
4	P EAST (SEGMENT EAST)	JIM HOGG	1	1	254,216	1,569 F
4	P EAST (SEG. W. CHERNOSKY 3600)	JIM HOGG	2	1	102,846	4,619 F
4	P EAST (SEGMENT WEST, PETTUS 4700)	JIM HOGG	5	3	520,420	5,957 F
4	P EAST (3950)	JIM HOGG	3	0	0	0 F
4	P ED VELA (6700)	HIDALGO	1	1	16,178	19 F
4	P EDINBURG (6,700)	HIDALGO	1	0	0	0 F
4	P EDINBURG (7,600 CARLSON)	HIDALGO	4	1	15,077	0 F
4	P EDINBURG (8800)	HIDALGO	1	0	58,028	900 F
4	P EDINBURG (9,000)	HIDALGO	0	0	0	0 F
4	P EDINBURG (9,950)	HIDALGO	0	0	0	0 F
4	P EDINBURG (9950, FB-A)	HIDALGO	1	1	17,245	0 F
4	P EDINBURG (9950, FB-B)	HIDALGO	1	1	6,941	0 F
4	P EDINBURG (10,760)	HIDALGO	0	0	0	0 F
4	P EDINBURG (10,800 FRIO)	HIDALGO	1	1	743,941	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P EDINBURG (11,500)	HIDALGO	0	0	0	0
4	EDINBURG, E. (ANDERSON)	HIDALGO	0	0	0	0
4	EDINBURG, E. (10500)	HIDALGO	1	1	37,827	908
4	EDINBURG, EAST (ANDERSON, UPPER)	HIDALGO	1	1	4,115	0
4	EDINBURG, EAST (FRIO 7170)	HIDALGO	0	0	0	0
4	EDINBURG, EAST (GERBER 7000)	HIDALGO	3	2	52,499	41
4	EDINBURG, EAST (WALLACE 7800)	HIDALGO	0	0	0	0
4	P EDINBURG, S. (MARKS 11100)	HIDALGO	6	6	400,823	1,428 F
4	EDINBURG, W. (6700)	HIDALGO	0	0	0	0
4	EDINBURG, W. (7600)	HIDALGO	0	0	0	0
4	A EDLASATER	JIM HOGG	0	0	0	0
4	EDLASATER, N. (MANILA)	JIM HOGG	1	0	0	0
4	EDLASATER, N. (MIRANDO 2100)	ZAPATA	1	0	0	0
4	A EDLASATER, W. (COLE 950)	ZAPATA	0	0	0	0
4	A EDLASATER, W. (MANILA)	ZAPATA	0	0	0	0
4	EDLASATER, W. (MIRANDO 1950)	ZAPATA	2	0	0	0
4	A EDROY (VICKSBURG 5900)	SAN PATRICIO	0	0	0	0
4	EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	0	0	0	0
4	EDROY, E. (MB)	SAN PATRICIO	1	0	0	0
4	EDROY, N. (STINTON, LO.)	SAN PATRICIO	0	0	0	0
4	P EDROY, N. (VICKSBURG 6400)	SAN PATRICIO	1	0	59,801	256
4	EDROY, NORTH (4500 FB-A)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500, FB-B)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (6100)	SAN PATRICIO	0	0	0	0
4	EDROY, WEST (4300)	SAN PATRICIO	1	0	0	0
4	EDROY, WEST (4500)	SAN PATRICIO	1	0	0	0
4	P EHLERS (NOWACEK)	BROOKS	1	1	83,205	1,128
4	P EL AZUL (F-57)	BROOKS	1	0	0	0
4	P EL AZUL (H-17)	BROOKS	1	0	0	0
4	P EL AZUL (H-42)	BROOKS	3	1	430,404	0 F
4	A EL BENADITO (A-3)	STARR	0	0	0	0
4	EL BENADITO (A-5)	STARR	0	0	0	0
4	EL BENADITO (A-6)	STARR	0	0	0	0
4	EL BENADITO (COCKFIELD)	STARR	0	0	0	0
4	P EL BENADITO (FRIO 5150)	STARR	1	0	0	0
4	EL BENADITO (FRIO 5200)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5420)	STARR	0	0	0	0
4	EL BENADITO (H-20)	STARR	0	0	0	0
4	EL BENADITO (VKSBG. 9300)	STARR	0	0	0	0
4	A EL BENADITC (ZANARINE)	STARR	0	0	0	0
4	EL BENADITO (4760)	STARR	0	0	0	0
4	EL BENADITO (5180)	STARR	0	0	0	0
4	A EL BENADITO (5900 SAND)	STARR	0	0	0	0
4	P EL BENADITO, S. (VICKSBURG X)	STARR	1	1	8,165	747
4	P EL BENADITO, S. (VICKSBURG 9400)	STARR	1	1	27,266	1,958
4	P EL BENADITO, S. (VICKSBURG 10600)	STARR	1	1	8,150	1,077
4	A EL CARRO (6900)	JIM WELLS	0	0	0	0
4	EL EBANITO (D-1 4800)	STARR	0	0	0	0
4	A EL EBANITO (H)	STARR	0	0	0	0
4	EL EBANITO (MARGUELES)	STARR	0	0	0	0
4	P EL EBANITO (U-3)	STARR	1	0	0	0
4	EL EBANITO (VICKSBURG 7300 U-1)	STARR	0	0	0	0
4	P EL GATO (LOWER WILCCX-LOBO 3)	WEBB	1	1	78,466	671
4	P EL GATO (HIRSCH 8480)	WEBB	1	1	418,011	1,688
4	P EL GRULLO (7300)	ZAPATA	3	2	182,237	1
4	P EL GRULLO (7780)	ZAPATA	6	3	1,615,551	0 F
4	P EL GRULLO (8300)	ZAPATA	1	1	20,977	0
4	P EL GRULLO, E. (FREDERICK SD.)	ZAPATA	1	1	464,933	0
4	P EL GRULLO, EAST (TAYLOR SD.)	ZAPATA	1	1	127,531	0
4	P EL HUERFANO (10800)	ZAPATA	2	2	298,556	0
4	EL INFERNILLO (I-87)	KLEBERG	1	0	0	0
4	P EL GRULLO (6760)	ZAPATA	1	1	300,346	463
4	P EL MESQUITE (3000)	DUVAL	1	0	2,828	0
4	P EL ORO (2160)	DUVAL	3	0	741	0
4	P EL ORO (3150)	DUVAL	1	0	0	0
4	P EL ORO (7700)	DUVAL	1	0	2,944	227
4	EL PAISANO (H-58)	KLEBERG	1	0	0	0
4	EL PAISANO (I-19)	KLEBERG	0	0	0	0
4	P EL PAISANO (V-4)	KLEBERG	1	1	263,231	0 F
4	EL PAISTLE (FRIO 7050)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05)	KENEDY	2	1	679,018	0 F
4	EL PAISTLE (G-05, NW.)	KENEDY	0	0	0	0
4	P EL PAISTLE (G-05, W.)	KENEDY	2	0	1,105	0 F
4	EL PAISTLE (G-18)	KENEDY	0	0	0	0
4	P EL PAISTLE (G-25)	KENEDY	1	0	0	0
4	P EL PAISTLE (G-52)	KENEDY	1	0	0	0
4	EL PAISTLE (G-71)	KENEDY	0	0	0	0
4	P EL PAISTLE (H-05)	KENEDY	1	0	0	0
4	P EL PAISTLE (H-50)	KENEDY	1	0	0	0
4	P EL PAISTLE (H-66)	KENEDY	1	0	0	0
4	EL PAISTLE (H-77)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-29)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-35)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-53)	KENEDY	1	0	0	0
4	P EL PAISTLE (I-58)	KENEDY	0	0	0	0
4	EL PAISTLE (I-66)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-82)	KENEDY	1	0	0	0
4	EL PAISTLE (I-98, N)	KENEDY	1	0	0	0
4	EL PAISTLE (J-12)	KENEDY	0	0	0	0
4	P EL PAISTLE (J-16)	KENEDY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	EL PAISTLE (J-16, N)	KENEDY	0	0	0	0
4	P EL PAISTLE (J-28,S)	KENEDY	1	1	77,614	0 F
4	P EL PAISTLE (J-62)	KENEDY	0	0	0	0
4	EL PAISTLE (11500)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (FRIO)	KENEDY	6	4	1,859,752	0 F
4	EL PAISTLE, DEEP (C-42)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (SEG. B, FRIO)	KENEDY	5	3	1,909,183	0 F
4	EL PAISTLE, DEEP (SEG. C, FRIO)	KENEDY	0	0	0	0
4	EL PAISTLE, DEEP (SEG. D, FRIO)	KENEDY	1	0	0	0
4	P EL PAISTLE, N. (I-95)	KENEDY	1	0	12,755	0 F
4	EL PAISTLE, N. (I-95, W)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (J-33, I)	KENEDY	1	0	0	0
4	P EL PAISTLE, N. (J-33, II)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (J-33 III)	KENEDY	0	0	0	0
4	EL PAISTLE, N (J-75)	KENEDY	1	0	0	0
4	P EL PATRON (I-03)	KENEDY	1	1	254,206	0 F
4	EL PEYOTE (JACKSON 2350)	JIM HOGG	0	0	0	0
4	P EL PEYOTE (WILCOX 12400)	JIM HOGG	1	1	59,823	0 F
4	EL PEYOTE (1600)	JIM HOGG	1	0	7,605	0
4	EL PEYOTE (3100)	JIM HOGG	1	0	2,427	0
4	EL PEYOTE (3500)	JIM HOGG	0	0	0	0
4	EL PEYOTE (3700)	JIM HOGG	0	0	0	0
4	EL PEYOTE (4260) YEGUA	JIM HOGG	1	0	0	0
4	EL PUERTO (CROCKETT A)	STARR	2	1	6,169	0
4	EL PUERTO (CROCKETT C)	STARR	1	0	0	0
4	EL PUERTO (CROCKETT D)	STARR	0	0	0	0
4	EL PUERTO (400)	STARR	0	0	0	0
4	EL PUERTO (400 MIRANDO)	STARR	0	0	0	0
4	EL PUERTO (750)	STARR	1	0	0	0
4	EL PUERTO (850)	STARR	1	1	14,819	0
4	EL PUERTO (1100)	STARR	2	1	1,711	0 F
4	EL PUERTO (900 COCKFIELD)	STARR	1	0	0	0
4	EL PUERTO (1250)	STARR	0	0	0	0
4	EL PUERTO (1400)	STARR	0	0	0	0
4	EL PUERTO (1500)	STARR	1	0	0	0
4	EL PUERTO (1600)	STARR	1	1	13,203	0
4	EL PUERTO (1800)	STARR	1	1	6,283	0
4	EL PUERTO (1950)	STARR	0	0	0	0
4	EL PUERTO (2700 -B-)	STARR	0	0	0	0
4	EL PUERTO, NORTH (COOK MTN. C)	STARR	0	0	0	0
4	EL PUERTO, N. (OHERN, UP.)	STARR	1	0	0	0
4	EL RANCHITO (ROSENBERG)	WEBB	0	0	0	0
4	EL RANCHITO (WILCOX)	ZAPATA	1	0	0	0
4	P EL REPOSO (6450)	JIM HOGG	1	0	6,362	336 F
4	EL SORDO (PETTUS, LOWER)	JIM HOGG	1	0	0	0
4	P EL STAGGS (4100)	HIDALGO	1	1	48,653	0 F
4	P EL STAGGS (7330)	STARR	8	5	455,706	5,706 F
4	EL TANQUE (WARDNER)	STARR	0	0	0	0
4	A EL TANQUE (1820)	STARR	0	0	0	0
4	EL TANQUE, N. (FRIO 1850)	STARR	1	0	0	0
4	EL TULE (FRIO 9100)	HIDALGO	1	0	0	0
4	P EL TULE (FRIO 9400)	HIDALGO	1	1	38,218	800
4	ELLISON (HOCKLEY 1800)	OUVAL	1	0	0	0
4	P ELMER (COLE LOWER)	JIM HOGG	1	1	6,629	0
4	A ELPAR (F-07,E)	JIM WELLS	0	0	0	0
4	ELPAR (F-20)	JIM WELLS	1	1	31,012	37 F
4	ELPAR (F-22)	JIM WELLS	2	1	52,295	108
4	ELPAR (F-32)	JIM WELLS	2	2	780,730	1,205 F
4	P ELPAR (F-32, SE)	JIM WELLS	1	1	129,557	409 F
4	ELPAR (F-40)	JIM WELLS	1	0	0	0
4	ELPAR (F-40,SE)	JIM WELLS	1	0	13,884	0 F
4	ELPAR (F-46)	JIM WELLS	1	1	168,002	122
4	ELPAR (3500)	JIM WELLS	2	1	578,695	0
4	ELPAR (4450)	JIM WELLS	1	0	0	0
4	ELPAR, SW. (5700)	JIM WELLS	0	0	0	0
4	ELSA, SOUTH (DIETRICH)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (PETERSON)	HIDALGO	0	0	0	0
4	P ELSA, SOUTH (6950)	HIDALGO	0	0	0	0
4	P ELSA, SOUTH (7170)	HIDALGO	2	1	63,874	255 F
4	P ELSA, SOUTH (7250)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7350)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7400)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7700)	HIDALGO	0	0	0	0
4	P ELSA, SOUTH (7800)	HIDALGO	1	1	105,028	912
4	ELSA, SOUTH (7850)	HIDALGO	0	0	0	0
4	P ELSA, SOUTH (7950)	HIDALGO	1	1	47,221	42 F
4	P ELSA, SOUTH (8000)	HIDALGO	2	1	108,949	140
4	ELSA SOUTH (8400)	HIDALGO	1	0	0	0
4	ELSA, SOUTH (8600)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (8700)	HIDALGO	0	0	0	0
4	P EMBLETON (HET 3400)	JIM WELLS	2	2	57,390	0
4	P EMBLETON (STILWELL, UPPER 5300)	JIM WELLS	0	0	0	0
4	EMBLETON (2)	JIM WELLS	0	0	0	0
4	EMBLETON (4)	JIM WELLS	0	0	0	0
4	P EMBLETON (3500 SAND)	JIM WELLS	1	0	9,188	0
4	ENCINAL, SOUTH (ESCONDIDO)	WEBB	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, I-1)	NUECES	2	0	0	0
4	P ENCINAL CHANNEL (FB-A, I-5)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-3)	NUECES	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	P ENCINAL CHANNEL (FB-A, K-2)	NUECES	1	1	586,308	0 F
4	P ENCINAL CHANNEL (FB-A, K-3)	NUECES	2	2	430,923	263 F
4	P ENCINAL CHANNEL (FB-A, K-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, K-8)	NUECES	3	3	753,195	11 F
4	P ENCINAL CHANNEL (FB-A, L-1, 2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, L-4)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, L-5A)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-1)	NUECES	2	1	28,602	0 F
4	P ENCINAL CHANNEL (FB-A, M-2)	NUECES	2	2	389,886	413 F
4	P ENCINAL CHANNEL (FB-A, M-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-5)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, N-2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, N-1,2,3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-B, K-2,3)	NUECES	1	1	69,720	0 F
4	P ENCINAL CHANNEL (FB-C, M-3,4)	NUECES	1	1	10,406	0 F
4	P ENCINAL CHANNEL (FB-C, M-4)	NUECES	1	1	1,723	0 F
4	P ENCINAL CHANNEL (FB-C, N-1,2,3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-D, M-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, NE. (L-2)	NUECES	1	0	8,414	648 F
4	P ENCINAL CHANNEL, S. E. (J-1)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, SE. (K-2)	NUECES	1	1	20,850	0 F
4	P ENCINAL CHANNEL, SE. (K-2 FB-B)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, SE. (L-2)	NUECES	3	1	282,171	0 F
4	ENCINAL-WEBB (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINITAS (D)	BROOKS	0	0	0	0
4	ENCINITAS (F-20)	BROOKS	0	0	0	0
4	ENCINITAS (F-30)	BROOKS	0	0	0	0
4	ENCINITAS (SALINAS)	BROOKS	0	0	0	0
4	ENCINITAS (V- 4-B)	BROOKS	0	0	0	0
4	P ENCINITAS (V- 5)	BROOKS	1	0	0	0
4	P ENCINITAS (V- 6)	BROOKS	1	0	0	0
4	P ENCINITAS (V-7)	BROOKS	2	2	52,247	0 F
4	A ENCINITAS (V- 8)	BROOKS	0	0	0	0
4	P ENCINITAS (V-12)	BROOKS	2	2	279,869	0 F
4	P ENCINITAS (V-14)	BROOKS	2	2	166,768	0 F
4	P ENCINITAS (V-15)	BROOKS	5	5	770,923	0 F
4	P ENCINITAS (V-16)	BROOKS	5	5	788,337	0 F
4	P ENCINITAS (V-19)	BROOKS	2	1	20,416	0 F
4	ENCINITAS (VICKSBURG 7900)	BROOKS	1	0	0	0
4	A ENCINITAS (VICKSBURG 8000)	BROOKS	0	0	0	0
4	ENCINITAS, E. (FRIC 7340)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-23)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-24)	BROOKS	0	0	0	0
4	ENCINITAS, NW. (V-7)	BROOKS	0	0	0	0
4	ENCINITAS, S. (33-A)	BROOKS	0	0	0	0
4	ENCINITAS, SE. (V-19-D)	BROOKS	0	0	0	0
4	ENCINITAS, W. (V-13)	BROOKS	0	0	0	0
4	ENCINO (MF-20)	SAN PATRICIO	0	0	0	0
4	ENCINO (5650)	SAN PATRICIO	1	0	5,325	0
4	A ENCINO (6400)	SAN PATRICIO	5	2	540,098	4,901 F
4	P ENCINO (6400, S.)	SAN PATRICIO	1	0	4,723,955	1,885 F
4	ENCINO (7100)	SAN PATRICIO	1	0	0	0
4	A ENCINO, NE (6400)	REFUGIO	1	1	73,469	0
4	ENCINO, W. (6200)	SAN PATRICIO	0	0	0	0
4	P ENCINO PASTURE (5300 GAS)	SAN PATRICIO	3	0	0	0
4	ENCINO PASTURE (5950)	SAN PATRICIO	0	0	0	0
4	ENCINO PASTURE, E. (5300 GAS)	SAN PATRICIO	1	0	0	0
4	P ENOS COOPER (H-1)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (H-2 SAND)	SAN PATRICIO	0	0	0	0
4	P ENOS COOPER (I-1)	SAN PATRICIO	1	0	13,939	1,027
4	ENOS COOPER (I-2)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (I-4)	SAN PATRICIO	0	0	0	0
4	P ENOS COOPER (J-2)	SAN PATRICIO	1	1	97,552	4,099
4	P ENOS COOPER (7000 SAND)	SAN PATRICIO	5	4	106,296	2,425
4	A ENOS COOPER (7800)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER, N. (H-3)	SAN PATRICIO	0	0	0	0
4	A ESCOBAS	ZAPATA	0	0	0	0
4	P ESCOBAS (FALCON)	ZAPATA	0	0	0	0
4	ESCOBAS (MIRANDO 1200)	ZAPATA	0	0	0	0
4	ESCOBAS (QUEEN CITY 5300)	ZAPATA	3	2	40,006	0 F
4	P ESCOBAS (QUEEN CITY 5800)	ZAPATA	1	0	13,911	0 F
4	ESCOBAS (WILCOX 8280)	ZAPATA	0	0	0	0
4	ESCOBAS (WILCOX 9300)	ZAPATA	0	0	0	0
4	ESCOBAS (10,650)	ZAPATA	0	0	0	0
4	ESCOBAS, SCUTH (WILCOX 10800)	ZAPATA	0	0	0	0
4	ESCOBAS, SOUTH (1600)	ZAPATA	0	0	0	0
4	ESCOBAS, S. (9300)	ZAPATA	0	0	0	0
4	P ESCONDIDO, EAST (6500)	JIM WELLS	1	1	135,800	2,092
4	ESCONDIDO, S. (4700)	JIM HOGG	0	0	0	0
4	ESTES COVE (B-1)	NUECES	0	0	0	0
4	ESTES COVE (B-4)	NUECES	0	0	0	0
4	P ESTES COVE (C-3)	NUECES	1	0	111,527	3,451
4	P ESTES COVE (E-4,W)	NUECES	0	0	0	0
4	A ESTES COVE (F-1)	ARANSAS	1	1	14,337	478 F
4	ESTES COVE (F-3)	NUECES	0	0	0	0
4	ESTES COVE (FRIO 8350)	ARANSAS	0	0	0	0
4	P ESTES COVE (H-2)	ARANSAS	1	1	217,133	0 F
4	ESTES COVE (I-5)	ARANSAS	0	0	0	0
4	ESTES COVE (J-1)	ARANSAS	0	0	0	0
4	ESTES COVE (Q-2)	ARANSAS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	EUBANK (10,300)	DUVAL	0	0	0	0
4	EUBANK (10,900)	DUVAL	0	0	0	0
4	P EVANS BUTLER (7050)	SAN PATRICIO	1	0	34,101	703
4	EVE MAE (6300)	HIDALGO	3	3	304,265	0 F
4	EWING (MIOCENE 1900)	SAN PATRICIO	1	0	0	0
4	EWING(OAKVILLE)	SAN PATRICIO	0	0	0	0
4	EWING (SINTON STRINGER, UPPER)	SAN PATRICIO	0	0	0	0
4	P EWING (1500)	SAN PATRICIO	1	0	6,094	0
4	EWING (5500)	SAN PATRICIO	1	0	0	0
4	A EWING (5700)	SAN PATRICIO	0	0	0	0
4	EWING (5880)	SAN PATRICIO	0	0	0	0
4	A EWING (6800)	SAN PATRICIO	0	0	0	0
4	EWING, E. (SINTON 5600)	SAN PATRICIO	1	0	0	0
4	P EWING, S. (CORPUS)	SAN PATRICIO	0	0	0	0
4	P EWING, S. (HARTZELL)	SAN PATRICIO	0	0	0	0
4	P EWING, S. (LAROSA)	SAN PATRICIO	1	0	0	0
4	EWING, S. (WEBB.)	SAN PATRICIO	1	0	0	0
4	P EWING, S. (6900)	SAN PATRICIO	1	0	1,705	880
4	P EWING, S. (FRIO 8700)	SAN PATRICIO	1	0	0	0
4	EWING, S. (VICKSBURG G)	SAN PATRICIO	1	0	0	0
4	P EXSUN (1850)	ZAPATA	2	2	178,259	0
4	EXSUN (QUEEN CITY II-A)	ZAPATA	1	1	2,297	0
4	EXSUN (WILCOX 7900)	ZAPATA	3	2	48,777	16
4	P EXSUN (WILCOX 9400)	ZAPATA	2	2	25,759	0
4	P FALCON (WILCOX 9500)	ZAPATA	2	2	202,195	41
4	P FALCON LAKE (HINNANT 1 ST)	ZAPATA	0	0	0	0
4	P FALCON LAKE, N. (WILCOX 6400)	ZAPATA	4	2	267,781	284
4	FALFURRIAS (DE GARZA)	JIM WELLS	0	0	0	0
4	FALFURRIAS (FRIO 7250)	BROOKS M	0	0	0	0
4	P FALFURRIAS (GARZA)	JIM WELLS	1	1	90,167	0 F
4	P FALFURRIAS (NAOMI 7100)	JIM WELLS	1	0	0	0
4	FALFURRIAS (RUPP)	BROOKS	0	0	0	0
4	FALFURRIAS (VICKSBURG, GARZA)	BROOKS M	0	0	0	0
4	P FALFURRIAS (9200 VICKSBURG)	JIM WELLS	1	1	65,825	1,071
4	P FALFURRIAS (7300)	BROOKS M	1	1	133,969	0
4	P FALFURRIAS (7400)	BROOKS	0	0	0	0
4	P FALFURRIAS (7530)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8000)	BROOKS M	0	0	0	0
4	P FALFURRIAS (8050)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8100)	JIM WELLS	1	1	12,903	386
4	P FALFURRIAS (8700)	JIM WELLS	2	0	932	0
4	FALFURRIAS, E. (VICKSBURG 9050)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9100)	JIM WELLS M	2	2	47,922	34
4	P FANDANGO	ZAPATA	1	1	196,967	0
4	P FANDANGO (HERODOTUS)	ZAPATA	1	1	1,076,528	0 F
4	FANDANGO (WILCOX, UPPER T6)	ZAPATA	0	0	0	0
4	FANDANGO (WILCOX UPPER U)	ZAPATA	0	0	0	0
4	P FANDANGO (WILCOX 15500)	ZAPATA	1	1	100,525	0
4	FARENTHOLD (5660 FRIO)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 5900)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6000)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6100)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6200)	NUECES	0	0	0	0
4	A FARENTHOLD (4950)	NUECES	0	0	0	0
4	P FARENTHOLD, N. (VICKSBURG G)	NUECES	2	1	127,306	1,438
4	P FARENTHOLD, N. (5500)	NUECES	2	0	20,076	182
4	P FARMERS LIFE (1780)	DUVAL	1	1	48,204	0
4	P FARMERS LIFE (2050)	DUVAL	1	0	0	0
4	FARMERS LIFE (2400)	DUVAL	0	0	0	0
4	FARMERS LIFE (2800)	DUVAL	0	0	0	0
4	P FINLEY-WEBB (WILCOX 5600)	WEBB	6	6	772,025	379 F
4	P FINLEY-WEBB(WILCOX 5800)	WEBB	11	8	307,372	0 F
4	P FINLEY-WEBB(WILCOX 6300)	WEBB	3	1	24,426	0 F
4	P FINLEY-WEBB (5000)	WEBB	1	1	74,195	0 F
4	P FINLEY - WEBB (5100)	WEBB	3	3	525,298	0 F
4	A FITZSIMMONS (CHERNCKSKY)	DUVAL	1	0	0	0
4	FITZSIMMONS (COLE)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (COLE)	DUVAL	2	0	0	0
4	FITZSIMMONS, EAST (FRIO)	DUVAL	2	0	1,027	0
4	A FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (1800)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (PETTUS)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (YEGUA 4600)	DUVAL	1	1	19,209	0
4	FITZSIMMONS, N. (3120)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3650)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (3850)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3950)	DUVAL	1	0	0	0
4	FITZSIMMONS, NE. (HOCKLEY -A-)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (SERNA)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE (1500)	DUVAL	1	0	0	0
4	A FLORES (FRIO 4750)	STARR	0	0	0	0
4	FLORES (FRIO 6360)	HIDALGO	0	0	0	0
4	FLORES (HOCKLEY 4800)	STARR	0	0	0	0
4	FLORES (JEFFRESS)	HIDALGO	0	0	0	0
4	FLORES (RINCON A)	STARR	0	0	0	0
4	FLORES (RINCON AA)	STARR	0	0	0	0
4	P FLORES (RINCON, WEST)	STARR	1	1	402,353	4,513
4	P FLORES (SULLIVAN, UPPER)	HIDALGO M	2	2	34,960	8 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FLORES (VICKSBURG N)	STARR	0	0	0	0
4	P FLORES (VICKSBURG O)	STARR	1	1	146,919	772
4	FLORES (VICKSBURG O-5)	STARR	0	0	0	0
4	FLORES (VICKSBURG P)	STARR	0	0	0	0
4	P FLORES (VICKSBURG P WEST)	STARR	1	1	51,428	200
4	FLORES (VICKSBURG S)	STARR	0	0	0	0
4	FLORES (VICKSBURG T)	STARR	1	1	37,328	1,441
4	FLORES (VICKSBURG 7500)	STARR	0	0	0	0
4	P FLORES (4700)	STARR	1	1	65,857	805 F
4	FLORES (4900)	STARR	0	0	0	0
4	P FLORES (5600)	STARR	3	2	159,719	510 F
4	FLORES (6300 -R-1-1)	STARR	0	0	0	0
4	FLORES, NW. (VKSBG. 4900)	STARR	1	0	0	0
4	FLORES, NW. (VKSBG. 5820)	STARR	1	0	0	0
4	FLORES, S. (BLOOMBERG 4250)	HIDALGO	0	0	0	0
4	FLORES, SW. (BLOOMBERG 4280)	HIDALGO	0	0	0	0
4	FLORES, SW. (SULLIVAN, UPPER)	HIDALGO	1	0	0	0
4	FLORY D. (WILCOX)	DUVAL	0	0	0	0
4	FLORY D. (WILCOX 10600)	DUVAL	1	0	11,507	416
4	A FLOUR BLUFF (COLLIER)	NUECES	0	0	0	0
4	FLOUR BLUFF (F-1)	NUECES	1	1	18,880	0 F
4	P FLOUR BLUFF (FRIO 8300)	NUECES	2	2	513,371	0 F
4	P FLOUR BLUFF (FRIO 9600)	NUECES	0	0	0	0
4	A FLOUR BLUFF (J-1)	NUECES	0	0	0	0
4	FLOUR BLUFF (J-33)	NUECES	1	1	45,029	0 F
4	FLOUR BLUFF (MASSIVE, UPPER)	NUECES	18	11	598,687	0 F
4	P FLOUR BLUFF (O-1 WEST)	NUECES	0	0	0	0
4	A FLOUR BLUFF (PHILLIPS)	NUECES	0	0	0	0
4	P FLOUR BLUFF (SMITH)	NUECES	0	0	0	0
4	FLOUR BLUFF (STRAY 6378)	NUECES	0	0	0	0
4	P FLOUR BLUFF (WEBB)	NUECES	0	0	0	0
4	FLOUR BLUFF (1260)	NUECES	0	0	0	0
4	FLOUR BLUFF (6400)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (F-1, E.)	NUECES	0	0	0	0
4	P FLOUR BLUFF, E. (I-35)	NUECES	1	0	0	0
4	FLOUR BLUFF, E. (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-55)	NUECES	0	0	0	0 C
4	FLOUR BLUFF, E. (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (K-94)	NUECES	0	0	0	0
4	A FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	22	9	1,457,018	0 F
4	P FLOUR BLUFF, EAST (SHALLOW)	NUECES	2	1	686,088	0 F
4	FLOUR BLUFF, EAST (8000)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8100)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8400)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8500)	NUECES	0	0	0	0
4	P FLOUR BLUFF, EAST (8700)	NUECES	5	1	341,479	0 F
4	FLOUR BLUFF, EAST DEEP (CONS.)	NUECES	11	8	3,735,785	0 F
4	FLOUR BLUFF, EAST DEEP (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-55)	NUECES	0	0	0	0 C
4	FLOUR BLUFF, EAST DEEP (J-77)	NUECES	0	0	0	0 C
4	FLOUR BLUFF, E. DEEP (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (K-94)	NUECES	0	0	0	0
4	P FLOUR BLUFF, SE. (J-99)	NUECES	1	1	685,296	0 F
4	P FLOWELLA (FRIO 8300)	BROOKS	1	0	11,941	488
4	P FLOWELLA (NOLLE SAND)	BROOKS	1	1	96,455	1,796
4	FLOWELLA (VICKSBURG 3)	BROOKS	0	0	0	0
4	P FLOWELLA (VICKSBURG 4)	BROOKS	2	2	176,047	0 F
4	P FLOWELLA (VICKSBURG 5)	BROOKS	2	2	124,839	0 F
4	P FLOWELLA (VICKSBURG 9300)	BROOKS	2	2	468,158	24,198 F
4	P FLOWELLA (VICKSBURG 9600)	BROOKS	1	1	40,696	3,120
4	P FLOWELLA (VICKSBURG 10100)	BROOKS	2	2	156,184	2,007
4	P FLOWELLA (VICKSBURG 10,300)	BROOKS	1	1	60,809	2,313
4	P FLOWELLA (VICKSBURG 10400)	BROOKS	1	1	46,474	2,880
4	FLOWELLA (11,200)	BROOKS	0	0	0	0
4	P FORT LIPAN (3850)	JIM WELLS	1	1	48,131	773 F
4	P FORT LIPAN (4500)	JIM WELLS	1	0	66	0 F
4	FORT LIPAN (5100)	NUECES	0	0	0	0
4	A FORTY NINE (MIRANDC)	DUVAL	1	0	0	0
4	FORTY NINE (MIRANDC 2380)	DUVAL	4	0	1,473	0
4	P FOX-HERD (ANDERSON)	SAN PATRICIO	0	0	0	0
4	FOX-HERD (FRIO 15-A)	SAN PATRICIO	0	0	0	0
4	P FOX-HERD (LA FARGE 9500)	SAN PATRICIO	1	0	0	0
4	FOX-HERD (WATSON)	SAN PATRICIO	0	0	0	0
4	FOY (5400)	HIDALGO	0	0	0	0
4	FOY (5450)	HIDALGO	0	0	0	0
4	FOY (6000)	HIDALGO	0	0	0	0
4	P Foy (6300)	HIDALGO	1	1	10,548	0 F
4	P Foy (6600)	HIDALGO	2	1	10,135	0 F
4	FOY (9600)	HIDALGO	1	0	0	0
4	P FRANCISCO (LOBO)	ZAPATA	1	1	1,243,839	3,305
4	A FREEBORN (PETTUS)	JIM WELLS	0	0	0	0
4	FROST (FRIO-A)	STARR	1	0	0	0
4	FROST (RINCON 2-A)	STARR	3	2	281,474	0 F
4	P FROST (RINCON 2A, SEG. II)	STARR	1	1	612,037	0 F
4	P FROST (SAMANO)	STARR	1	1	43,614	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P FROST (VICKSBURG 9400)	STARR	1	1	150,075	0 F
4	P FROST (VILLARREAL -A-)	STARR	1	0	283	0 F
4	FULTON BEACH (A-1)	ARANSAS	0	0	0	0
4	P FULTON BEACH (A-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH (A-3)	ARANSAS	2	0	0	0
4	A FULTON BEACH (A-4-6)	ARANSAS	7	0	0	0
4	A FULTON BEACH (B-2)	ARANSAS	13	1	137,473	382 F
4	A FULTON BEACH (B-3-8)	ARANSAS	19	2	189,982	418 F
4	FULTON BEACH (E GAS)	ARANSAS	0	0	0	0
4	A FULTON BEACH (E-1 SAND)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-1,N)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-4 CAUSEWAY)	ARANSAS	0	0	0	0
4	P FULTON BEACH (7100)	ARANSAS	1	0	9,191	279
4	FULTON BEACH, EAST (A-6)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (B-1)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (B-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D-2-4)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (7043)	ARANSAS	0	0	0	0
4	A FULTON BEACH, N. (B-2)	ARANSAS	1	0	0	0
4	A FULTON BEACH, N. (B-3-8)	REFUGIO	0	0	0	0
4	FULTON BEACH N. (6880)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (6950)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7000)	ARANSAS	1	0	0	0
4	FULTON BEACH, N. (7350)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7380)	ARANSAS	1	0	0	0
4	FULTON BEACH, NW. (E-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (E-2)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (FRIO 6500)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (A-2)	ARANSAS	1	1	29,699	90 F
4	P FULTON BEACH, WEST (A-3)	ARANSAS	2	2	145,914	787
4	P FULTON BEACH, WEST (A-4)	ARANSAS	2	2	85,407	421
4	P FULTON BEACH, WEST (B)	ARANSAS	2	1	130,744	609
4	P FULTON BEACH, WEST (C)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (D)	ARANSAS	0	0	0	0
4	P FULTON BEACH, W. (D-1)	ARANSAS	1	1	110,612	897
4	FULTON BEACH, WEST (E UPPER)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (E-3)	ARANSAS	1	1	71,317	858
4	A FULTON BEACH, WEST (G)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (G, SOUTH)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (H LOWER)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (H MIDDLE)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H UPPER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H 7635)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I-1 SW.)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (J)	ARANSAS	1	0	18,020	0
4	P FULTON BEACH, WEST (K-3)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (K-5)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-7)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (L-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (N, LOWER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (9600)	ARANSAS	0	0	0	0
4	G. O. M. ST-773-L (MARG. B)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. C.)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. F)	NUECES	0	0	0	0
4	P G O M-ST-904 (FRIO 7800)	NUECES	8	2	241,800	1 F
4	P G O M-ST-904 (FRIO 8200)	NUECES	6	0	0	0
4	GAINES (2500)	SAN PATRICIO	0	0	0	0
4	GAINES (3400)	SAN PATRICIO	0	0	0	0
4	GAINES (3450)	SAN PATRICIO	0	0	0	0
4	GAINES (4680)	SAN PATRICIO	1	0	0	0
4	GAINES (4800)	SAN PATRICIO	1	0	12,285	0
4	GAINES (5100 FRIO)	SAN PATRICIO	0	0	0	0
4	GAINES (6200)	SAN PATRICIO	0	0	0	0
4	A GAINES (7700)	SAN PATRICIO	0	0	0	0
4	P GALAN (EDWARDS LIME)	WEBB	3	0	1,884	0
4	GALLAGHER, W. (4800)	JIM WELLS	0	0	0	0
4	P GALLAGHER, W. (5100)	JIM WELLS	1	1	36,384	182
4	GANDY (5500)	NUECES	0	0	0	0
4	GANDY (5650)	NUECES	0	0	0	0
4	A GARCIA	STARR	2	1	27,497	0 F
4	GARCIA (CHAPATAL)	STARR	0	0	0	0
4	GARCIA (COATES)	STARR	0	0	0	0
4	A GARCIA (FROST -A-)	STARR	1	1	121,993	0 F
4	GARCIA (FROST -A- 5)	STARR	0	0	0	0
4	P GARCIA (FROST -B-)	STARR	1	1	90,579	0 F
4	A GARCIA (GARCIA III)	STARR	1	1	10,035	0 F
4	A GARCIA (GARCIA IV)	STARR	0	0	0	0
4	A GARCIA (GARCIA V)	STARR	0	0	0	0
4	GARCIA (GARCIA VII)	STARR	0	0	0	0
4	P GARCIA (GARCIA XII)	STARR	1	0	11,961	0
4	GARCIA (GUZMAN -A-)	STARR	0	0	0	0
4	GARCIA (GUZMAN A-2)	STARR	0	0	0	0
4	GARCIA (KENNARD 3900)	STARR	0	0	0	0
4	P GARCIA (L-STRAY)	STARR	1	1	252	0
4	GARCIA (L-XI)	STARR	0	0	0	0
4	A GARCIA (MILLER -A-)	STARR	0	0	0	0
4	GARCIA (MILLER -A-II-B-)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 20)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GARCIA (MILLER -A- 4100)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- VII)	STARR	0	0	0	0
4	P GARCIA (MILLER -B- XII)	STARR	0	0	0	0
4	A GARCIA (MILLER -C-)	STARR	1	1	7,062	0 F
4	GARCIA (MILLER -K-)	STARR	1	0	0	0
4	P GARCIA (RINCON, SECOND)	STARR	3	2	132,705	1,385 F
4	A GARCIA (SOLIS)	STARR	3	2	61,801	65 F
4	GARCIA (SOLIS A)	STARR	0	0	0	0
4	A GARCIA (SOLIS A-V-B)	STARR	0	0	0	0
4	A GARCIA (SOLIS III RESERVOIR)	STARR	0	0	0	0
4	A GARCIA (STRAY 3470)	STARR	1	0	28,705	0
4	GARCIA (VELA -A-)	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5500)	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES 5600)	STARR	0	0	0	0
4	GARCIA (VILLARREAL)	STARR	0	0	0	0
4	P GARCIA (VILLARREAL A)	STARR	1	0	0	0
4	P GARCIA (GUZMAN 3500)	STARR	1	0	19,447	365
4	P GARCIA (2000)	STARR	1	0	2,695	0 F
4	GARCIA (2100)	STARR	0	0	0	0
4	P GARCIA (2900)	STARR	1	0	0	0
4	P GARCIA (3150)	STARR	1	0	0	0
4	GARCIA (3880)	STARR	0	0	0	0
4	GARCIA (4185)	STARR	0	0	0	0
4	GARCIA (4500)	STARR	0	0	0	0
4	P GARCIA (4600)	STARR	1	0	0	0
4	GARCIA, S. (MILLER -C-)	STARR	0	0	0	0
4	GARCIA, WEST (FRIO 3100)	STARR	0	0	0	0
4	GARNER RANCH (OLMOS)	WEBB	4	4	50,791	184 F
4	GARZA (CCLE SAND)	JIM HOGG	0	0	0	0
4	A GARZA (YEGUA 2500)	ZAPATA	1	0	0	0
4	P GATO CREEK (LOBO 1)	WEBB	3	3	855,159	16,965 F
4	P GATO CREEK (LOBO 3)	WEBB	3	3	370,686	2,331
4	P GATO CREEK (9800)	WEBB	17	15	4,256,909	35,090 F
4	P GERONIMO (FRIO LOWER)	SAN PATRICIO	3	3	123,242	6,450 F
4	P GERONIMO (STARK)	SAN PATRICIO	1	1	63,782	0 F
4	GERONIMO (WATSON)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE (9270)	SAN PATRICIO	1	1	19,846	357
4	P GERONIMO, SE. (9310)	SAN PATRICIO	1	0	0	0
4	P GERONIMO, SE. (9490)	SAN PATRICIO	1	0	101,233	1,251
4	P GERONIMO, SE. (9510)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (10260 FRIO)	SAN PATRICIO	0	0	0	0
4	GINNY, E. (6600)	SAN PATRICIO	1	0	0	0
4	GLEN (1800)	WEBB	5	0	0	0
4	GLEN, NORTH (PETTUS)	WEBB	2	0	6	0
4	GLEN MARTIN (1000)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 5850)	WEBB	0	0	0	0
4	A GLEN MARTIN (WILCOX 6000)	WEBB	0	0	0	0
4	GLEN MARTIN (WILCOX 6180)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6200)	WEBB	1	0	0	0
4	P GLEN MARTIN (WILCOX 6450)	WEBB	1	1	6,008	0 F
4	GLEN MARTIN, W. (8165)	WEBB	0	0	0	0
4	GOLD RIVER (N-2)	WEBB	0	0	0	0
4	P GOLD RIVER (OLMOS)	WEBB	8	5	56,616	0
4	GOLD RIVER, NORTH (N-2)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-3-A)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (N-4 SD.)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (OL405)	WEBB	94	82	5,061,137	15,278 F
4	P GOLD RIVER, NORTH (N-5)	WEBB	1	1	23,792	80
4	GOLD RIVER, NORTH (N-8)	WEBB	0	0	0	0
4	P GOLDAPP (5360)	JIM WELLS	2	1	34,453	26
4	P GOOD FRIDAY (ATLEE)	DUVAL	1	0	0	0
4	A GOOSE ISLAND (A-2)	ARANSAS	0	0	0	0
4	A GOOSE ISLAND (C SAND LOWER)	ARANSAS	1	0	1,409	11
4	P GOOSE ISLAND (D SD., LO.)	ARANSAS	1	1	11,487	0
4	GOOSE ISLAND (4300)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (5625)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7000 -B-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -B-1)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -C-1)	ARANSAS	2	1	47,994	217
4	P GOOSE ISLAND (7300 -A-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (9600)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND, SOUTH (I-7 SAND)	ARANSAS	1	0	7,817	100
4	P GOOSE ISLAND, SOUTH (K-2)	ARANSAS	1	1	22,974	188 F
4	P GOOSE ISLAND, SOUTH (M-9)	ARANSAS	1	1	488,629	3,449 F
4	P GOOSE ISLAND, SOUTH (N-4)	ARANSAS	1	1	12,248	43 F
4	A GORMAC	DUVAL	0	0	0	0
4	GORMAC (FRIO 1300)	DUVAL	1	0	0	0
4	GORMAC (HOCKLEY)	DUVAL	11	0	0	0
4	GORMAC (VELA)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (HOCKLEY, LOWER)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (MIRANDCI)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (WILCOX 7700)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (YEGUA)	DUVAL	0	0	0	0
4	P GOVT. WELLS, N.	DUVAL	2	1	8,181	0
4	GOVT. WELLS, N. (A-93)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (CCLE)	DUVAL	2	0	0	0
4	GOVT. WELLS, N. (COLE, UPPER)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	2	2	34,262	0 F
4	P GOVT. WELLS, N. (HOCKLEY 2000)	DUVAL	1	1	8,580	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P GOVERNMENT WELLS, N. (MIRANDO)	DUVAL	6	3	86,839	0
4	GOVT. WELLS, N. (MIRANDO, N)	DUVAL	2	1	24,444	0
4	GOVT. WELLS, N. (PETTUS 2845)	DUVAL	1	0	0	0
4	GOVT. WELLS, N. (ROSENBERG)	DUVAL	0	0	0	0
4	P GOVERNMENT WELLS, N. (WILCOX)	DUVAL	15	9	679,457	1,999 F
4	P GOVT. WELLS, N. (WILCOX 8150)	DUVAL	1	0	9,739	108
4	GOVT. WELLS, N. (WILCOX 9730)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N. (YEGUA 2800)	DUVAL	2	1	1,587	161
4	GOVERNMENT WELLS, N. (700)	DUVAL	12	9	65,296	0 F
4	GOVT. WELLS, N. (800 SAND)	DUVAL	8	6	111,016	0 F
4	GOVERNMENT WELLS, N. (860)	DUVAL	1	0	0	0
4	P GOVT. WELL, N. (990 A SAND)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1080)	DUVAL	1	1	55,401	0 F
4	GOVERNMENT WELLS, N. (1100)	DUVAL	1	1	27,663	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1280)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (1400)	DUVAL	2	2	72,269	0 F
4	GOVERNMENT WELLS, N. (1800-E)	DUVAL	0	0	0	0
4	P GOVT. WELLS, N. (1800' C SD)	DUVAL	1	1	3,788	0
4	GOVERNMENT WELLS, N. (2070)	DUVAL	1	0	0	0
4	A GOVERNMENT WELLS, SOUTH	DUVAL	1	1	11,908	0
4	GOVT. WELLS, S. (COLE 1550)	DUVAL	1	0	0	0
4	P GOVERNMENT WELLS, S. (1460)	DUVAL	1	1	62,232	0
4	GRABEN (BIERSTEDT 4900)	JIM WELLS	0	0	0	0
4	GRABEN (FRIO 3300)	JIM WELLS	1	0	0	0
4	GRABEN (FRIO 3590)	JIM WELLS	2	2	9,963	0
4	GRABEN (FRIO 3650)	JIM WELLS	0	0	0	0
4	GRABEN (HET 3RD 3000)	JIM WELLS	0	0	0	0
4	GRABEN (CAKVILLE 1850)	JIM WELLS	1	1	4,565	0
4	GRABEN (1950)	JIM WELLS	0	0	0	0
4	GRABEN (2100)	JIM WELLS	1	0	0	0
4	P GRABEN (4950)	JIM WELLS	1	1	13,643	0
4	GREEN HILL (MARINE FRIO)	KLEBERG	1	0	746	0
4	GREGG WOOD (500)	STARR	0	0	0	0
4	GREGG WOOD (1000)	STARR	2	1	598	0
4	GREGG WOOD (1200)	STARR	3	2	9,837	0 F
4	GREGG WOOD (1400)	STARR	2	1	8,542	0
4	GREGG WOOD (2000)	STARR	0	0	0	0
4	P GREGG WOOD, S. (500)	STARR	1	0	0	0
4	GREGG WOOD, S. (600)	STARR	4	0	2,324	0
4	GREGG WOOD, S. (750)	STARR	0	0	0	0
4	GREGG WOOD, S. (850)	STARR	0	0	0	0
4	P GREGG WOOD, S. (900)	STARR	1	0	0	0
4	GREGG WOOD, S. (1100)	STARR	2	0	0	0
4	P GREGG WOOD, S. (1100-S)	STARR	1	0	0	0
4	P GREGG WOOD, S. (3950 W.)	STARR	7	3	44,564	92 F
4	P GREGG WOOD, S (4100)	STARR	2	1	19,366	0 F
4	P GREGG WOOD, S. (4160)	STARR	2	0	5,530	0 F
4	P GREGG WOOD, S. (5200 WHITEY)	STARR	4	0	0	0
4	P GREGG WOOD, S. (5250)	STARR	1	1	14,255	0 F
4	P GREGG WOOD, S. (5350)	STARR	1	1	125,704	3,861
4	P GREGG WOOD, WEST (3850)	STARR	1	0	0	0
4	P GREGG WOOD, W. (4150)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5000)	STARR	0	0	0	0
4	GREGG WOOD, WEST (5250)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5350)	STARR	1	1	37,573	752 F
4	GREGG WOOD, WEST (5450)	STARR	1	1	17,540	673
4	GREGORY, EAST (FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRIO, UPPER)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (FRIO 8570)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (PICKETT FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STODDARD FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STRAY 10530)	SAN PATRICIO	1	0	0	0
4	P GREGORY, EAST (8470)	SAN PATRICIO	1	1	117,480	2,480
4	GREGORY, EAST (9,400)	SAN PATRICIO	1	0	0	0
4	P GREGORY, EAST (10,550)	SAN PATRICIO	2	1	290,410	20,646
4	GREGORY, NORTH (9400)	SAN PATRICIO	0	0	0	0
4	GREGORY, WEST (WATSON)	SAN PATRICIO	1	0	2,518	289
4	A GROENEVELD (5500)	NUECES	0	0	0	0
4	P GUADALUPE (CAVAZOS)	HIDALGO	4	3	608,375	44,234
4	GUADALUPE (V-3)	HIDALGO	1	1	41,649	1,858
4	P GUADALUPE (VICKSBURG L)	HIDALGO	1	1	411,913	27,895 F
4	P GUADALUPE (VICKSBURG, LO. SIESTA	HIDALGO	2	2	595,710	8,247 F
4	GUAJILLO (5200)	DUVAL	0	0	0	0
4	GUEDIN (FLCKERKE)	SAN PATRICIO	0	0	0	0
4	GUEDIN (GUEDIN LO.)	SAN PATRICIO	0	0	0	0
4	GUEDIN (STARK)	SAN PATRICIO	0	0	0	0
4	P GUEDIN (8800)	SAN PATRICIO	0	0	0	0
4	A GUERRA	STARR	0	0	0	0
4	GUERRA (SACATOSA)	STARR	0	0	0	0
4	GUERRA (2100)	STARR	0	0	0	0
4	GUTIERREZ	WEBB	0	0	0	0
4	GUTIERREZ (CKFLD.BRENHAM S 3650)	JIM HOGG	0	0	0	0
4	P GUTIERREZ (LOBO)	ZAPATA	1	1	28,738	0
4	P GUTIERREZ (11650)	ZAPATA	1	1	54,816	0
4	GUTIERREZ, SOUTH (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	GUTIERREZ, WEST (ROSENBERG, LO.)	WEBB	0	0	0	0
4	GWYNN (FRIO 11250)	NUECES	0	0	0	0
4	P GYP HILL *	BROOKS	4	1	49,762	362
4	GYP HILL (ALANIZ 6900)	BROOKS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GYP HILL (FRIO BASAL PEREZ)	BROOKS	0	0	0	0
4	GYP HILL (PILON)	BROOKS	0	0	0	0
4	GYP HILL (VICKSBURG 7600)	BROOKS	0	0	0	0
4	GYP HILL (6350)	BROOKS	0	0	0	0
4	GYP HILL (6400)	BROOKS	0	0	0	0
4	GYP HILL (6500)	BROOKS	0	3	3	0
4	P GYP HILL (6600)	BROOKS	1	1	78,863	483
4	GYP HILL, SE. (FRIO 7430)	BROOKS	0	0	0	0
4	A GYP HILL, SE. (FRIO 7500)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 8150)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 8350)	BROOKS	0	0	0	0
4	GYP HILL, SE. (VICKSBURG)	BROOKS	0	0	0	0
4	GYP HILL, SE. (8300)	BROOKS	1	0	0	0
4	H. E. CLARK (ESCONDIDO)	WEBB	6	6	157,440	390 F
4	H. E. CLARK (NAVARRO 5900)	WEBB	4	4	37,605	3
4	H. E. CLARK (OLMOS)	WEBB	5	4	34,532	28 F
4	H. E. CLARK (WILCOX 4000)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4200)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4600)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4800)	WEBB	0	0	0	0
4	A HAGIST RANCH (ARGO)	DUVAL	1	0	0	0
4	HAGIST RANCH (ARGO, S.)	DUVAL	0	0	0	0
4	HAGIST RANCH (COLE 1200)	DUVAL	M 1	0	0	0
4	HAGIST RANCH (COLE 2000)	DUVAL	0	0	0	0
4	HAGIST RANCH (FRIO 800)	DUVAL	0	0	0	0
4	HAGIST RANCH (HOCKLEY 2178)	MC MULLEN	M 0	0	0	0
4	HAGIST RANCH (UNKNOWN SAND)	DUVAL	M 1	0	0	0
4	HAGIST RANCH (WILCOX E)	MC MULLEN	M 2	0	10,072	69 F
4	HAGIST RANCH (WILCOX BASAL HOUSE)	DUVAL	6	5	1,416,192	0 F
4	A HAGIST RANCH (WILCOX G)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX HOUSE C)	DUVAL	1	1	170,282	0 F
4	HAGIST RANCH (WILCOX K, MIDDLE)	DUVAL	2	2	183,185	0 F
4	HAGIST RANCH (WILCOX LG. 9700)	DUVAL	5	4	717,634	0 F
4	HAGIST RANCH (WILCOX REAGAN)	DUVAL	2	0	547	0
4	P HAGIST RANCH (WILCOX UPPER)	DUVAL	M 45	20	1,618,909	6,558 F
4	HAGIST RANCH (WILCOX 7900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 8900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 9300)	DUVAL	5	4	1,487,142	0 F
4	HAGIST RANCH (WILCOX 9800)	DUVAL	5	5	1,161,263	0 F
4	HAGIST RANCH (750)	DUVAL	11	10	327,194	0 F
4	P HAGIST RANCH (800)	DUVAL	1	1	35,094	0
4	P HAGIST RANCH (900)	DUVAL	M 2	1	36,770	0
4	HAGIST RANCH (950)	DUVAL	4	3	130,645	0 F
4	P HAGIST RANCH (1030)	DUVAL	1	1	50,694	0
4	P HAGIST RANCH (1100)	DUVAL	5	3	129,374	0 F
4	P HAGIST RANCH (1100,N)	DUVAL	1	0	10,474	0
4	HAGIST RANCH (1300)	DUVAL	0	0	0	0
4	HAGIST RANCH (1420)	DUVAL	2	2	30,362	0 F
4	P HAGIST RANCH (1700)	DUVAL	1	1	53,935	0
4	HAGIST RANCH (2100)	DUVAL	2	2	29,818	0
4	P HALDEMAN, SOUTH	JIM WELLS	1	0	6,454	0
4	A HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	0	0	0	0
4	P HALDEMAN, SOUTH (ZONE 14-B)	JIM WELLS	1	1	55,600	12
4	P HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	1	0	0	0
4	P HALDEMAN, SOUTH (ZONE 21-A)	JIM WELLS	0	0	0	0
4	HALF MOON REEF (CATAHOULA STR.)	ARANSAS	0	0	0	0
4	HALF MOON REEF (FRIO 9360)	ARANSAS	0	0	0	0
4	HALF MOON REEF (3900)	ARANSAS	0	0	0	0
4	P HALF MOON REEF (4110)	ARANSAS	1	0	0	0
4	HALF MOON REEF (4185)	ARANSAS	1	0	0	0
4	P HALF MOON REEF (4300)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5100)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5265)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5440)	ARANSAS	0	0	0	0
4	P HALF MOON REEF (5550)	ARANSAS	1	1	96,113	652
4	HALF MOON REEF (7570)	ARANSAS	0	0	0	0
4	P HALL-SHELLY (NO.2 SAND)	BROOKS	1	1	20,610	3,724
4	A HAM (MIRANDO)	DUVAL	1	1	10,233	0
4	HAM (2100)	DUVAL	0	0	0	0
4	HARDWICKE (SAENZ)	STARR	0	0	0	0
4	HARDWICKE (STRAY 4300)	STARR	0	0	0	0
4	HARDWICKE (SULLIVAN, LOWER)	STARR	0	0	0	0
4	P HARDWICKE (SULLIVAN, UPPER)	STARR	2	2	64,289	0 F
4	HARDWICKE (4200)	STARR	0	0	0	0
4	HARDWICKE, N. (FRIO 4100)	STARR	0	0	0	0
4	HARDWICKE, S. (4040)	STARR	1	0	0	0
4	P HARENA (A)	WILLACY	3	3	4,380,698	0 F
4	P HARENA (B)	WILLACY	5	2	3,927,877	0 F
4	P HARGILL (8850)	HIDALGO	1	1	41,385	29
4	HARGILL (10,000)	HIDALGO	0	0	0	0
4	HARRY	WEBB	0	0	0	0
4	P HARRY (1320)	WEBB	1	0	7,707	0
4	HARRY (YEGUA 1145)	WEBB	1	0	0	0
4	HARRY (YEGUA 1250)	WEBB	0	0	0	0
4	P HARRY J. (5300)	JIM WELLS	1	0	6,370	0
4	HARRY J. MOSSER (4600)	STARR	0	0	0	0
4	HARRY J. MOSSER (5500)	STARR	0	0	0	0
4	HARTER (CROCKETT)	STARR	0	0	0	0
4	P HARVEY (FRIO 9300)	SAN PATRICIO	0	0	0	0
4	HARVEY (9-A FRIO)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HARVEY (10-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-B)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-C)	SAN PATRICIO	0	0	0	0
4	A HARVEY (11-D)	SAN PATRICIO	0	0	0	0
4	A HARVEY (12-B NE SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY (12-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (13-A)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-A)	SAN PATRICIO	1	0	32,832	1,381
4	P HARVEY (14-B-1)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-2)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-4)	SAN PATRICIO	0	0	0	0
4	P HARVEY, DEEP (ANDERSON)	SAN PATRICIO	4	4	135,317	5,227 F
4	HARVEY, DEEP (ANDERSON E)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (DUBOSE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MOORE)	SAN PATRICIO	0	0	0	0
4	P HARVEY, DEEP (MORRIS)	SAN PATRICIO	1	1	212,887	9,416
4	HARVEY, DEEP (MORRIS, SW SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (WATSON)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (L-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (M-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, N. (15-B)	SAN PATRICIO	0	0	0	0
4	HEADQUARTERS (C & C-1)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO A A)	ARANSAS	0	0	0	0
4	P HEADQUARTERS (FRIO J)	ARANSAS	1	1	26,405	1,217
4	P HEADQUARTERS (FRIO P)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRIO Q)	ARANSAS	0	0	0	0
4	P HEADQUARTERS (FRIO T)	ARANSAS	1	1	217,461	9,036
4	P HEADQUARTERS (FRIO U)	ARANSAS	2	0	0	0
4	HEADQUARTERS (FRIO V)	ARANSAS	1	0	0	0
4	P HEADQUARTERS (FRIO X)	ARANSAS	1	1	622,502	4,649
4	A HEBBRONVILLE, N. (MIRANDO)	JIM WELLS	0	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, LD.)	JIM HOGG	0	0	0	0
4	P HEBBRONVILLE, SE. (PETTUS, UP.)	JIM HOGG	4	1	62,692	884
4	HEEP (DEWVALL)	KLEBERG	0	0	0	0
4	P HEEP (JONES)	KLEBERG	1	1	62,843	265 F
4	P HEEP (PLUMMER)	KLEBERG	1	1	192,136	876
4	HEEP (SALAZAR)	KLEBERG	0	0	0	0
4	HEEP (URIAH)	KLEBERG	0	0	0	0
4	P HEEP (WALSH)	KLEBERG	1	0	0	0
4	HEIDELBERG (I-11)	HIDALGO	0	0	0	0
4	HEIDELBERG (I-70)	HIDALGO	0	0	0	0
4	A HENNE-WINCH-FARRIS	JIM HOGG	1	0	0	0
4	HENNE-WINCH-FARRIS (2000)	JIM HOGG	5	3	44,927	0
4	HENSHAW (3550)	JIM WELLS	1	0	2,052	0
4	P HENSHAW (3900 SAND)	JIM WELLS	1	0	7,242	0
4	P HENSHAW (4000 SAND)	JIM WELLS	1	1	78,927	0
4	HENSHAW (4300 SAND)	JIM WELLS	1	0	0	49
4	HENSHAW (4430 SAND)	JIM WELLS	1	0	0	0
4	HENSHAW (4880 SAND)	JIM WELLS	1	0	0	0
4	P HENSHAW (5700 SAND)	JIM WELLS	0	0	0	0
4	P HENSHAW (5800 SAND)	JIM WELLS	1	1	16,679	0
4	HERBST, NORTH (LCMA NOVIA)	DUVAL	0	0	0	0
4	P HERBST-WILCOX (HERBST III)	DUVAL	5	4	1,654,255	26,433
4	HERLINDA VELA (WILCOX)	ZAPATA	1	1	8,332	0
4	HERMANAS SIETE (WILCOX)	DUVAL	1	0	0	0
4	HERRERA (BERTRAM 6725)	NUECES	0	0	0	0
4	HERSCHAP (1350)	STARR	0	0	0	0
4	HET (2500)	SAN PATRICIO	0	0	0	0
4	HET (2700)	SAN PATRICIO	0	0	0	0
4	P HIBERNIA (4350)	SAN PATRICIO	3	2	74,903	325
4	P HIBERNIA (4380)	SAN PATRICIO	1	1	51,616	46
4	HIBERNIA (4480)	SAN PATRICIO	0	0	0	0
4	A HIBERNIA (4600)	SAN PATRICIO	0	0	0	0
4	P HIBERNIA (4880)	SAN PATRICIO	1	1	7,473	0
4	A HIBERNIA (4900)	SAN PATRICIO	1	0	3,942	5
4	HIBERNIA (4922)	SAN PATRICIO	1	0	0	0
4	P HIBERNIA (5000)	SAN PATRICIO	1	1	28,855	141
4	HIDALGO (BELL)	HIDALGO	4	2	66,065	62 F
4	P HIDALGO (CORD)	HIDALGO	5	4	358,162	1,467 F
4	P HIDALGO (EL TEXANO, UPPER)	HIDALGO	13	6	191,925	721 F
4	HIDALGO (ELKINS)	HIDALGO	5	3	114,456	41 F
4	HIDALGO (HACKNEY)	HIDALGO	7	2	194,917	403
4	HIDALGO (HACKNEY B)	HIDALGO	2	1	11,892	27 F
4	HIDALGO (HACKNEY B, WEST)	HIDALGO	1	1	1,797	10 F
4	HIDALGO (KAWAHATA)	HIDALGO	1	0	0	0
4	HIDALGO (WHITTINGTON 7900)	HIDALGO	0	0	0	0
4	P HIDALGO (6140)	HIDALGO	1	1	141,875	415 F
4	P HIDALGO (6500)	HIDALGO	1	1	60,928	179 F
4	HIDALGO (7200, LOWER)	HIDALGO	1	0	0	0
4	HIDALGO (7400)	HIDALGO	0	0	0	0
4	P HIDALGO (7960)	HIDALGO	1	1	62,004	653
4	HIDALGO, N. (ELKINS -A-)	HIDALGO	0	0	0	0
4	P HIDALGO, N. (7720)	HIDALGO	1	1	71,146	779
4	HIDALGO, WEST (LA FRONTERA)	HIDALGO	2	2	148,525	455
4	HIDALGO, WEST (6160)	HIDALGO	1	0	0	0
4	HIDALGO, WEST (6750)	HIDALGO	0	0	0	0
4	HILLIER (SLICK-WILCOX)	DUVAL	1	0	0	0
4	P HINDE (D-2 FRIO)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P HINDE (VICKSBURG)	STARR	12	8	1,108,616	10,011 F
4	P HINDE (VK 58G. 11, SEG. 1)	STARR	1	1	85,638	4,446
4	P HINDE (VICKSBURG 21)	STARR	3	3	1,275,607	0 F
4	HINDE (4900)	STARR	0	0	0	0
4	HINDE (5100 F-4)	STARR	0	0	0	0
4	HINDE (5700)	STARR	0	0	0	0
4	P HINDE (6750)	STARR	3	3	154,238	206 F
4	HINDE (7950)	STARR	1	0	0	0
4	HINDE (8500)	STARR	0	0	0	0
4	P HINDE (9250)	STARR	1	1	51,007	0 F
4	HINDE, EAST (FRIO 5000)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5100)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5300)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5500)	STARR	0	0	0	0
4	HINKLE (HET 3)	JIM HOGG	0	0	0	0
4	HINKLE-ALLEN (HET 1)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 2)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 3)	JIM WELLS	0	0	0	0
4	P HINNANT (1400)	ZAPATA	1	1	8,997	0
4	P HINNANT RANCH	ZAPATA	1	1	70,781	0 F
4	HINOJOSA (E-01)	KLEBERG	3	2	669,056	0 F
4	HINOJOSA (E-53)	KLEBERG	1	0	0	0
4	HINOJOSA (E-62)	KLEBERG	1	0	0	0
4	HINOJOSA (E-62,S)	KLEBERG	0	0	0	0
4	HINOJOSA (F-14)	KLEBERG	1	0	0	0
4	HINOJOSA (F-37)	KLEBERG	1	0	0	0
4	P HINOJOSA (F-53)	KLEBERG	1	0	0	0
4	P HINOJOSA (G-08)	KLEBERG	1	0	0	0
4	HINOJOSA (G-12)	KLEBERG	0	0	0	0
4	P HINOJOSA (H-30)	KLEBERG	1	0	0	0
4	HINOJOSA (I-50)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54,E)	KLEBERG	2	1	39,675	0 F
4	P HINOJOSA (I-54,W)	KLEBERG	0	0	0	0
4	HINOJOSA (7270)	KLEBERG	0	0	0	0
4	P HINOJOSA, N. (E-62)	KLEBERG	2	0	29,283	0 F
4	P HINOJOSA, N. (E-95)	KLEBERG	1	1	113,383	0 F
4	HINOJOSA, N. (F-15)	KLEBERG	1	0	0	0
4	HINOJOSA, N. (F-18)	KLEBERG	2	0	0	0
4	P HINOJOSA, N. (G-12)	KLEBERG	2	0	0	0
4	P HIRSCH (WILCOX 3950)	WEBB	1	0	0	0
4	P HIRSCH (WILCOX 6250)	WEBB	8	2	23,233	0 F
4	HIRSCH (WILCOX 7000)	WEBB	2	0	6,092	0 F
4	HIRSCH (6150)	WEBB	0	0	0	0
4	HIRSCH (6450)	WEBB	1	1	11,337	0 F
4	HIRSCH (6900)	WEBB	6	3	135,837	0 F
4	P HOBBY (F-20)	JIM WELLS	5	5	219,158	409 F
4	HOBBY (F-40)	JIM WELLS	1	1	9,525	5 F
4	HOBBY (F-42)	JIM WELLS	1	0	0	0
4	P HODGES (FRIO 3485)	SAN PATRICIO	1	1	25,736	0
4	P HODGES, EAST (3400)	SAN PATRICIO	1	1	27,556	0
4	P HODGES, EAST (5000)	SAN PATRICIO	1	0	0	0
4	A HODGES, N. (3100)	SAN PATRICIO	0	0	0	0
4	P HOELSCHER (STILLWELL)	JIM WELLS	8	1	142,922	543 F
4	HOFFMAN (CHERNOSKY)	DUVAL	0	0	0	0
4	P HOFFMAN (COLE UP)	DUVAL	1	0	0	0
4	A HOFFMAN (GOVT. WELLS)	DUVAL	1	0	0	0
4	P HOFFMAN (GOVT. WELLS, UP)	DUVAL	4	0	56,363	0
4	HOFFMAN (WILCOX)	DUVAL	0	0	0	0
4	P HOFFMAN (1800)	DUVAL	3	1	35,293	0
4	P HOFFMAN (1850)	DUVAL	1	1	15,186	0
4	P HOFFMAN (1950)	DUVAL	1	1	51,667	0
4	HOFFMAN (2000)	DUVAL	1	0	0	0
4	HOFFMAN (2300)	DUVAL	1	0	0	0
4	HOFFMAN (2450)	DUVAL	1	0	0	0
4	HOFFMAN (3100 FRIO)	DUVAL	0	0	0	0
4	HOFFMAN (3400)	DUVAL	0	0	0	0
4	A HOFFMAN, EAST	DUVAL	1	0	0	0
4	HOFFMAN, EAST (1900)	DUVAL	0	0	0	0
4	HOFFMAN, NW. (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN, W. (GOVT. WELLS)	DUVAL	0	0	0	0
4	A HOLLOW TREE (DAVIS SAND)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE (PALO HUECO)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE, SOUTH (3400)	JIM WELLS	1	0	0	0
4	P HOLLY BEACH (LM- 2)	CAMERON	1	1	287,561	0 F
4	P HOLLY BEACH (LM- 3)	CAMERON	4	2	320,626	0 F
4	P HOLLY BEACH (LM- 4)	CAMERON	2	2	518,241	0 F
4	P HOLLY BEACH (LM-8)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-13)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-14)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM-16)	CAMERON	0	0	0	0
4	P HONCHO-MAGUEL (990)	WEBB	1	1	38,001	0
4	P HORMIGAS (1-25)	BROOKS	1	0	0	0
4	HOSTETTER, S. (WILCOX 10200)	DUVAL	1	0	6,885	399
4	P HOWELL, NE.	SAN PATRICIO	1	1	33,223	0
4	HUBBERD (WILCOX 7700)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 8500)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 9000)	WEBB	0	0	0	0
4	HUGHES (1850)	WEBB	2	0	2,192	0
4	HUGHES (3400)	WEBB	1	0	0	0

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4	P HUGHES (4970)	WEBB	1	0	24,447	829
4	P HUGHES (5200)	WEBB	1	0	4,664	14
4	P HUGHES (5503)	WEBB	1	0	21,859	19
4	P HUGHES (6050)	WEBB	1	0	225	0
4	HUGHES (6300)	WEBB	0	0	0	0
4	P HUNDIDO (LOBO)	ZAPATA	16	14	3,161,140	317 F
4	P HUNDIDO (9300)	ZAPATA	6	6	2,939,383	111 F
4	INDEPENDENCE (3150 GAS)	DUVAL	3	2	30,980	0
4	INDEPENDENCE, SOUTH (2500)	DUVAL	12	6	122,385	0
4	P INDEPENDENCE, SOUTH (3030)	DUVAL	1	1	75,345	0
4	P INDEPENDENCE, SOUTH (3180)	DUVAL	1	1	3,270	0
4	INDIAN POINT (CCMNCWEALTH)	NUECES	0	0	0	0
4	A INDIAN POINT (E-1)	NUECES	0	0	0	0
4	INDIAN POINT (E- 2)	NUECES	0	0	0	0
4	INDIAN POINT (E- 3)	NUECES	0	0	0	0
4	INDIAN POINT (E- 4)	NUECES	0	0	0	0
4	A INDIAN POINT (E- 8)	NUECES	0	0	0	0
4	INDIAN POINT (E-10, NFB)	NUECES	0	0	0	0
4	INDIAN POINT (F- 1)	NUECES	0	0	0	0
4	A INDIAN POINT (F- 4)	NUECES	0	0	0	0
4	INDIAN POINT (F- 8)	NUECES	1	1	6,371	0 F
4	P INDIAN POINT (F- 9 9400)	NUECES	4	2	156,614	1,013
4	INDIAN POINT (F-12 9700 #1)	NUECES	0	0	0	0
4	INDIAN POINT (F-12 9700 #2)	NUECES	1	0	0	0
4	P INDIAN POINT (F-14)	NUECES	1	1	190,074	4,031
4	P INDIAN POINT (F-17)	NUECES	1	1	7,178	305 F
4	P INDIAN POINT (F-20)	NUECES	1	1	35,437	494
4	P INDIAN POINT (G-2)	NUECES	1	1	26,710	208
4	INDIAN POINT (G-3)	NUECES	0	0	0	0
4	INDIAN POINT (MCGORE)	NUECES	1	0	0	0
4	INDIAN POINT (MORRIS)	NUECES	0	0	0	0
4	INDIAN POINT (WATSON)	NUECES	0	0	0	0
4	INDIAN POINT (7100)	NUECES	1	0	0	0
4	P INDIAN POINT (9600)	NUECES	1	1	50,824	387
4	INDIAN POINT, S. (F-18)	NUECES	0	0	0	0
4	P INDIAN POINT, S. (6300)	NUECES	1	0	0	0
4	P INDIAN POINT, W. (COMMONWEALTH)	NUECES	1	1	24,041	907
4	INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	P J. C. MARTIN (LOBO)	WEBB	M 114	98	40,522,498	1,682 F
4	P J. C. MARTIN (QUEEN CITY)	ZAPATA	2	0	0	0
4	P J. C. MARTIN (WILCOX 7100)	ZAPATA	1	0	4,512	37
4	P J. C. MARTIN (WILCOX 7700)	ZAPATA	1	1	18,683	0
4	J. C. MARTIN (WILCOX 8150)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 8900)	ZAPATA	M 0	0	0	0
4	J. C. MARTIN (WILCOX 9300)	ZAPATA	0	0	0	0
4	P J. C. MARTIN (WILCOX 9900)	ZAPATA	2	1	10,071	0
4	J. C. MARTIN (6700)	ZAPATA	1	1	5,143	0
4	P J J & J (WILCOX 8800)	ZAPATA	5	5	213,946	32
4	P J J & J (WILCOX 11450)	ZAPATA	1	1	2,675	0
4	P J.M. SALINAS (MIDWAY 6700)	ZAPATA	2	1	16,043	0
4	P J. R. (4490)	DUVAL	2	1	107,220	1,062
4	A J.R. (5618)	DUVAL	6	6	870,557	9,448
4	P J.R. (5940)	DUVAL	2	1	160,815	1,847
4	P J.R. (6030)	DUVAL	1	0	680	0
4	P JABRAND (FRIO 9575)	WILLACY	1	1	72,344	801
4	P JAM (1820)	DUVAL	2	2	67,805	0
4	P JAM (5355)	DUVAL	1	1	2,726	9
4	JANAL (1725)	STARR	0	0	0	0
4	JANAL (2550)	STARR	0	0	0	0
4	JARLET (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	JARON (4300)	JIM HOGG	0	0	0	0
4	JARON (4450)	JIM HOGG	1	0	0	0
4	JARON (4830)	JIM HOGG	0	0	0	0
4	JASPER, NORTH (950)	WEBB	1	0	0	0
4	P JASPER-WEBB (1600)	WEBB	1	0	0	0
4	A JASPER-WEBB (VEGUA 3500)	WEBB	3	2	31,135	31 F
4	JAVELINA (FLORES)	HIDALGO	0	0	0	0
4	P JAVELINA (VICKSBURG LO. 10,500)	STARR	1	1	199,940	1,862
4	P JAVELINA (VICKSBURG LO. 11000)	HIDALGO	1	1	619,590	27,210
4	P JAVELINA (VICKSBURG LO. 11200)	HIDALGO	1	1	384,738	15,465
4	P JAVELINA (VICKSBURG LO. 11300)	HIDALGO	1	1	273,381	6,318
4	P JAVELINA (VICKSBURG LO. 11800)	HIDALGO	1	1	478,404	18,724
4	P JAVELINA (VICKSBURG U-2)	HIDALGO	1	0	0	0
4	JAVELINA (VICKSBURG V-4)	HIDALGO	0	0	0	0
4	JAVELINA (5,400)	HIDALGO	0	0	0	0
4	P JAVELINA (10,600)	HIDALGO	1	1	31,596	1,103
4	P JAVELINA, NW. (10350)	HIDALGO	0	0	0	0
4	P JAY KING (4700)	SAN PATRICIO	1	0	12,954	133
4	P JAY SIMMONS (BRUNK SAND)	STARR	1	1	52,391	428
4	A JAY SIMMONS (G)	STARR	0	0	0	0
4	JAY SIMMONS (24-A&B)	STARR	1	0	0	0
4	JAY SIMMONS (5850 GAS)	STARR	1	0	0	0
4	JAY SIMMONS (6400)	STARR	2	2	9,124	0 F
4	JAY SIMMONS (6400, NORTH)	STARR	2	1	47,460	0 F
4	A JAY SIMMONS (7200 VICKSBURG)	STARR	0	0	0	0
4	P JAY SIMMONS (8000)	STARR	3	1	321,191	0 F
4	JAY SIMMONS (8200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8700 VICKSBURG)	STARR	0	0	0	0
4	A JAY SIMMONS, SOUTH (HINGOSA)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5600)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	JAY SIMMONS, SOUTH (5800)	STARR	0	0	0	0
4	JAY SIMMONS, S. (6050)	STARR	0	0	0	0
4	JAY SIMMONS, SW. (BUCKLEY)	STARR	0	0	0	0
4	JEFFRESS (SULLIVAN, UP.)	HIDALGO	1	0	0	0
4	P JEFFRESS (VICKSBURG Q)	HIDALGO	1	0	0	0
4	P JEFFRESS (VICKSBURG S)	HIDALGO	3	1	62,956	714
4	P JEFFRESS (VICKSBURG T)	HIDALGO	1	1	39,184	985
4	P JEFFRESS (VICKSBURG U)	HIDALGO	6	5	1,434,864	10,983 F
4	P JEFFRESS (VICKSBURG V)	HIDALGO	9	9	6,301,495	157,230 F
4	P JEFFRESS (VICKSBURG W)	HIDALGO	7	7	4,316,242	30,438 F
4	JEFFRESS (VICKSBURG 6200)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG 6300)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG 6700)	HIDALGO	1	1	36,606	390 F
4	JEFFRESS (VICKSBURG 7380)	HIDALGO	1	0	7,658	0 F
4	JEFFRESS (9300)	HIDALGO	1	0	574	0 F
4	P JEFFRESS, E. (VICKSBURG T)	HIDALGO	11	11	8,557,551	213,912
4	P JEFFRESS, E. (VICKSBURG T, FB-A)	HIDALGO	1	1	79,885	410
4	P JEFFRESS, E (VKSGB T, FB-B)	HIDALGO	1	1	217,979	4,743
4	P JEFFRESS, N (VKSGB, LD)	HIDALGO	6	6	1,296,561	43,330 F
4	P JEFFRESS, N. (VKSGB 12730)	HIDALGO	1	1	25,658	669
4	A JENNINGS	ZAPATA	3	0	0	0
4	JENNINGS (PETTUS)	ZAPATA	1	1	3,019	0 F
4	JENNINGS (PETTUS, UPPER)	ZAPATA	1	1	5,494	0 F
4	P JENNINGS, N. (4TH HINNANT)	ZAPATA	1	0	0	0
4	JENNINGS, N. (THEIS)	ZAPATA	0	0	0	0
4	JENNINGS, N. (WILCOX 8200)	ZAPATA	0	0	0	0
4	P JENNINGS, S. (WILCOX 8550)	ZAPATA	1	1	11,101	57
4	A JENNINGS, WEST (CRCKETT)	ZAPATA	9	3	7,722	0 F
4	A JENNINGS, WEST (CRCKETT 3000)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (EAST SEGMENT)	ZAPATA	1	0	0	0
4	JENNINGS, WEST (QUEEN CITY)	ZAPATA	0	0	0	0
4	A JENNINGS, W. (QUEEN CITY NO.10)	ZAPATA	1	0	0	0
4	P JENNINGS, W. (ROSENBERG 1200)	ZAPATA	7	4	458,123	0 F
4	P JENNINGS, W. (WILCOX 7150)	ZAPATA	1	1	697,679	0 F
4	P JENNINGS, W. (WILCOX 7300)	ZAPATA	1	1	518,050	0 F
4	P JENNINGS, W. (WILCOX 7600)	ZAPATA	2	2	206,470	0 F
4	P JENNINGS, W. (WILCOX 7700)	ZAPATA	2	2	209,661	0 F
4	P JENNINGS, W. (WILCOX 7900)	ZAPATA	3	1	439,681	0 F
4	P JENNINGS, W. (WILCOX 8200)	ZAPATA	1	1	54,379	0 F
4	P JENNINGS, W. (1370)	ZAPATA	1	1	35,139	0 F
4	P JENNINGS, W. (1970)	ZAPATA	9	1	34,604	0 F
4	P JENNINGS, WEST (2100)	ZAPATA	1	1	31,066	0 F
4	JENNINGS, WEST (4125)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4300)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4350)	ZAPATA	0	0	0	0
4	P JENNINGS, WEST (4400)	ZAPATA	2	1	44,256	0 F
4	JENNINGS, WEST (4850)	ZAPATA	0	0	0	0
4	P JENNINGS, WEST (7750)	ZAPATA	2	1	677,353	0 F
4	P JENNINGS RANCH (WILCOX)	ZAPATA	0	0	0	0
4	JENNINGS RANCH (WILCOX 5700)	ZAPATA	1	0	0	0
4	P JENNINGS RANCH (WILCOX 9100)	ZAPATA	1	1	32,237	0
4	JOE MOSS (WILCOX 8300)	ZAPATA	0	0	0	0
4	JOHNS (ARGO)	DUVAL	1	0	0	0
4	JOHNS (COLE)	DUVAL	2	0	0	0
4	JOHNS (GOVT. WELLS)	DUVAL	0	0	0	0
4	JOHNS (LOMA NOVIA)	DUVAL	0	0	0	0
4	JOHNS (MIRANDC)	DUVAL	0	0	0	0
4	JONES (YEGUA H, LO.)	JIM HOGG	0	0	0	0
4	P JONES (YEGUA P-3)	JIM HOGG	0	0	0	0
4	JONES (YEGUA P-3 SCUTH)	JIM HOGG	1	1	11,203	56 F
4	P JONES (4200 JACKSON)	JIM HOGG	1	1	159,629	0 F
4	P JONES (4500 STRAY)	JIM HOGG	1	0	50,697	0 F
4	P JONES (4365)	JIM HOGG	1	0	0	0
4	P JONES (5600)	JIM HOGG	1	0	0	0
4	P JONES (6000)	JIM HOGG	1	1	33,527	191
4	P JONES, E. (HOCKLEY SAND)	JIM HOGG	1	1	32,366	0
4	JUAN GRANDE (WILCOX)	ZAPATA	0	0	0	0
4	P JUANITA (LOBO)	WEBB	30	27	8,253,921	41,871 F
4	P JUANITA (LOBO, UP.)	WEBB	1	1	183,439	13,596
4	P JUANITA (8850)	WEBB	1	1	12,905	2
4	JUDD CITY (FRIO 4250)	STARR	0	0	0	0
4	JUDD CITY (FRIO 5100)	STARR	1	0	0	0
4	JUDD CITY (FRIO 5800)	STARR	0	0	0	0
4	JUDD CITY (FRIO 6500)	STARR	1	0	0	0
4	A JUDD CITY (PIRTLE 5960 SD.)	STARR	1	0	0	0
4	JUDD CITY (11940)	STARR	1	1	12,363	410
4	P JULE WALKER (YEGUA 6900)	JIM HOGG	0	0	0	0
4	P JULE WALKER (YEGUA 7500)	JIM HOGG	1	1	58,997	1,537
4	JULIAN (11-95)	KENEDY	1	1	353,900	2,641
4	JULIAN (20-D)	KENEDY	0	0	0	0
4	A JULIAN (20-E)	KENEDY	1	1	11,786	0 F
4	JULIAN (20-H)	KENEDY	0	0	0	0
4	JULIAN (21-A)	KENEDY	0	0	0	0
4	JULIAN (22-A)	KENEDY	0	0	0	0
4	JULIAN (22-B)	KENEDY	0	0	0	0
4	P JULIAN (22-F)	KENEDY	1	0	0	0
4	JULIAN (22-K)	KENEDY	0	0	0	0
4	JULIAN, NORTH (FRIO 10000)	KENEDY	1	0	0	0
4	P JULIAN, NORTH (1-92)	KENEDY	5	4	1,089,938	6,909 F
4	JULIAN, NORTH (J-68)	KENEDY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	JULIAN, NORTH (9300)	KENEDY	2	2	80,241	387	
4	KAD (6100)	WEBB	0	0	0	0	
4	K A D (6730)	WEBB	0	0	0	0	
4	KATHERINE RYAN (STOVALL)	NUECES	0	0	0	0	
4	KAYLYN (SINGER)	JIM WELLS	0	0	0	0	
4	P KEEMAC (HET)	JIM WELLS	2	2	0	0	
4	KEEMAC (1800)	JIM WELLS	0	0	0	0	
4	P KELLY (2300)	KLEBERG	2	2	7,833	0	
4	A KELSEY	JIM HOGG	0	0	0	0	
4	A KELSEY (K-1)	BROOKS	M	18	5	431,080	
4	A KELSEY (K-2, 3 & 4)	BROOKS	M	6	2	319,381	
4	P KELSEY (K-4, SOUTH)	JIM HOGG	1	1	14,057	0	
4	A KELSEY (K-5)	STARR	M	2	0	0	
4	P KELSEY (K-6)	BROOKS	0	0	0	0	
4	P KELSEY (K-14)	BROOKS	1	0	109	0	
4	A KELSEY (M-2)	BROOKS	M	5	3	227,262	
4	P KELSEY (M-2, S.)	STARR	0	0	0	0	
4	KELSEY (M-3, SW)	STARR	M	0	0	0	
4	KELSEY (MCGILL 3 & 4)	BROOKS	M	9	2	458,244	
4	P KELSEY (STRAY 1850)	BROOKS	4	1	160,590	0	
4	KELSEY (STRAY 2200)	BROOKS	2	0	0	0	
4	P KELSEY (ZONE 14-A)	STARR	M	8	2	77,619	0
4	KELSEY (7 SAND)	BROOKS	1	0	0	0	
4	KELSEY (4700)	STARR	M	0	0	0	
4	KELSEY (5000)	BROOKS	0	0	0	0	
4	KELSEY, DEEP (FRIO 6560)	BROOKS	0	0	0	0	
4	KELSEY, DEEP (FRIC 6760)	BROOKS	0	0	0	0	
4	P KELSEY, DEEP (FRIO 7250)	BROOKS	4	1	1,175,529	16,129	
4	A KELSEY, DEEP (FRIO 7250, S)	BROOKS	1	0	0	0	
4	KELSEY, DEEP (JACKSON #2)	JIM HOGG	0	0	0	0	
4	P KELSEY, DEEP (JACKSON #3, 8500)	JIM HOGG	1	0	377	0	
4	P KELSEY, DEEP (ZONE 7-1)	BROOKS	1	0	0	0	
4	KELSEY, DEEP (ZONE 14-A)	STARR	0	0	0	0	
4	P KELSEY, DEEP (ZONE 15)	BROOKS	1	0	0	0	
4	P KELSEY, DEEP (ZONE 15-A, C)	BROOKS	0	0	0	0	
4	KELSEY, DEEP (ZONE 15-F)	STARR	0	0	0	0	
4	P KELSEY, DEEP (ZONE 15-H)	BROOKS	1	0	8,412	0	
4	KELSEY, DEEP (ZONE 15-K, W)	JIM HOGG	1	0	0	0	
4	P KELSEY, DEEP (ZONE 16-C)	BROOKS	0	0	0	0	
4	P KELSEY, DEEP (ZONE 16-E, N)	BROOKS	1	0	0	0	
4	P KELSEY, DEEP (ZONE 17-A, C)	BROOKS	M	6	2	187,523	
4	P KELSEY, DEEP (ZONE 17-A, N)	BROOKS	2	1	44,152	0	
4	P KELSEY, DEEP (ZONE 17-A, W)	JIM HOGG	0	0	0	0	
4	P KELSEY, DEEP (ZONE 17A, SEG. 1)	JIM HOGG	1	1	13,128	0	
4	A KELSEY, DEEP (ZONE 17-B)	JIM HOGG	1	1	7,725	0	
4	P KELSEY, DEEP (ZONE 17-B, SW)	JIM HOGG	1	1	97,681	52	
4	P KELSEY, DEEP (ZONE 18-A & B, C)	BROOKS	M	3	3	324,278	0
4	P KELSEY, DEEP (ZONE 18-A, N)	BROOKS	1	0	0	0	
4	P KELSEY, DEEP (ZONE 18-A, W)	JIM HOGG	1	0	15,191	0	
4	KELSEY, DEEP (ZONE 18-B, C)	BROOKS	0	0	0	0	
4	P KELSEY, DEEP (ZONE 18-B, E)	JIM HOGG	1	1	5,889	0	
4	A KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7	5	836,388	0	
4	P KELSEY, DEEP (ZONE 18-C, NW)	JIM HOGG	1	0	12,044	0	
4	P KELSEY, DEEP (ZONE 18-D)	BROOKS	3	2	93,237	0	
4	KELSEY, DEEP (ZONE 18-D, SEG. 3)	JIM HOGG	0	0	0	0	
4	A KELSEY, DEEP (ZONE 18-E)	STARR	M	7	6	894,281	0
4	P KELSEY, DEEP (ZONE 18-E, N)	BROOKS	1	0	3,062	0	
4	P KELSEY, DEEP (ZONE 18-G)	BROOKS	M	6	3	176,412	0
4	KELSEY, DEEP (ZONE 18-G, NC)	BROOKS	0	0	0	0	
4	P KELSEY DEEP (ZONE 18-G, W)	JIM HOGG	1	0	530	0	
4	A KELSEY, DEEP (ZONE 18-H)	STARR	0	0	0	0	
4	A KELSEY, DEEP (ZONE 19)	JIM HOGG	0	0	0	0	
4	A KELSEY, DEEP (ZONE 19-A)	BROOKS	4	0	0	0	
4	A KELSEY, DEEP (ZONE 19-A, C)	BROOKS	0	0	0	0	
4	P KELSEY, DEEP (ZONE 19-A, NW)	BROOKS	1	1	200,108	0	
4	KELSEY, DEEP (ZONE 19-A, SEG 3)	JIM HOGG	0	0	0	0	
4	P KELSEY, DEEP (ZN. 19-A, SEG. 3, W)	JIM HOGG	1	0	0	0	
4	P KELSEY, DEEP (ZONE 19-A, SEG IV)	JIM HOGG	0	0	0	0	
4	KELSEY, DEEP (ZONE 19-A, SEG 6)	JIM HOGG	0	0	0	0	
4	P KELSEY, DEEP (ZONE 19-A, SEG 7)	JIM HOGG	1	1	15,206	0	
4	P KELSEY, DEEP (ZONE 19-A, SEG. 8)	JIM HOGG	1	0	0	0	
4	P KELSEY, DEEP (ZONE 19-A, NW, A)	JIM HOGG	0	0	0	0	
4	P KELSEY, DEEP (ZONE 19-A, WEST)	BROOKS	M	4	3	258,347	189
4	P KELSEY, DEEP (ZONE 19A, W, SEG 2)	BROOKS	1	0	138,772	553	
4	KELSEY, DEEP (ZONE 19-B, W)	BROOKS	0	0	0	0	
4	P KELSEY, DEEP (ZONE 19-H)	BROOKS	2	1	61,506	0	
4	P KELSEY, DEEP (ZONE 19-H, N)	BROOKS	1	1	46,248	0	
4	P KELSEY, DEEP (ZONE 19-H, NW)	JIM HOGG	1	1	150,639	0	
4	P KELSEY DEEP (ZONE 19-H, NW-2)	JIM HOGG	1	0	0	0	
4	P KELSEY DEEP (ZONE 19-H, SW)	JIM HOGG	1	0	0	0	
4	A KELSEY, DEEP (ZONE 19-H, W)	BROOKS	1	1	11,343	0	
4	A KELSEY, DEEP (ZONE 19-K, C)	STARR	1	0	0	0	
4	A KELSEY, DEEP (ZONE 19-K, E)	BROOKS	1	0	0	0	
4	P KELSEY, DEEP (ZONE 19-K, NW)	BROOKS	1	1	87,243	0	
4	P KELSEY, DEEP (ZONE 19-K, SEG. 7)	JIM HOGG	1	1	79,743	0	
4	P KELSEY, DEEP (ZONE 19-K, W)	BROOKS	5	2	73,947	0	
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	0	0	0	0	
4	A KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	0	0	0	0	
4	P KELSEY DEEP (ZONE 20-A, SEG 8)	JIM HOGG	1	1	108,801	0	
4	KELSEY, DEEP (ZONE 20-A, W.)	JIM HOGG	0	0	0	0	

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A KELSEY, DEEP (ZONE 20-B)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-C)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-E)	BROOKS	2	0	0	0
4	P KELSEY, DEEP (ZONE 20-F C)	BROOKS	2	1	35,173	0 F
4	P KELSEY, DEEP (ZONE 20-H,C)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 20-H, NW)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2	1	29,034	0 F
4	KELSEY, DEEP (ZONE 20-J, NW)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-J, SW)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 20-J, SW-3)	JIM HOGG	1	1	155,971	0 F
4	A KELSEY, DEEP (ZONE 21-A)	BROOKS	2	0	0	0
4	A KELSEY, DEEP (ZONE 21-A N)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-A 6100)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 21-B)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-B, W)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-BASS 6400)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-C,C)	BROOKS	4	1	32,681	0 F
4	P KELSEY, DEEP (ZONE 21-E, N)	BROOKS	1	1	5,125	0 F
4	P KELSEY, DEEP (ZONE 21-E,W.)	JIM HOGG	1	1	2,220	0 F
4	P KELSEY, DEEP (ZONE 21-F)	STARR M	1	1	2,553	0 F
4	P KELSEY, DEEP (ZONE 21-F, SEG VI)	BROOKS	1	1	84,308	0 F
4	KELSEY, DEEP (ZONE 21-H, C)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-I, S)	BROOKS	2	1	161,370	0 F
4	A KELSEY DEEP ZONE 21 MC	BROOKS	1	0	0	0
4	P KELSEY DEEP (ZONE 21-M, SEG. 1)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-M, W)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-N)	BROOKS	3	1	54,063	0 F
4	KELSEY, DEEP (ZONE 21-N,N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-O, NE)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-R)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-R, C)	BROOKS M	5	2	47,589	0 F
4	P KELSEY, DEEP (ZONE 21-R, E)	JIM HOGG	1	1	14,335	0 F
4	P KELSEY, DEEP (ZONE 21-R,N)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 21-R, SW)	JIM HOGG M	1	1	84,300	0 F
4	KELSEY, DEEP (ZONE 21-SM, NORTH)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-V)	STARR M	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-X)	STARR	1	1	11,618	0 F
4	P KELSEY, DEEP (ZONE 21-X, WEST)	JIM HOGG	1	1	10,336	0 F
4	KELSEY, DEEP (ZONE 21-6090)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-A)	BROOKS	1	0	5,542	0 F
4	P KELSEY, DEEP (ZONE 22-A,N)	BROOKS	2	0	31,713	0 F
4	KELSEY, DEEP (ZONE 22-A, SW)	STARR M	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-B)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-C)	BROOKS	1	1	25,014	0 F
4	P KELSEY, DEEP (ZONE 22-C, NW)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-C,S)	BROOKS	1	1	59,474	0 F
4	P KELSEY, DEEP (ZONE 22-E,NW)	JIM HOGG	1	1	18,793	0 F
4	P KELSEY, DEEP (ZONE 22-H, C)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, E)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, NW)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-O)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-R)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 23)	BROOKS	1	0	8,580	0 F
4	KELSEY, DEEP (ZONE 24)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 25)	BROOKS	2	1	196,343	0 F
4	P KELSEY, DEEP (ZONE 25-II)	BROOKS M	0	0	0	0
4	P KELSEY DEEP (ZONE 25-II, LOWER)	BROOKS	1	1	137,240	0 F
4	A KELSEY, DEEP (ZONE 26-A)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 26-A, NE)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 26-B)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 28-H)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 42-H)	BROOKS	1	1	185,277	0 F
4	P KELSEY, DEEP (ZONE 60-H)	BROOKS	3	2	212,728	0 F
4	KELSEY, DEEP (5500)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (5600)	BROOKS	1	0	0	0
4	KELSEY, DEEP (5700, G)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (5800)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (6060)	JIM HOGG	1	0	921	0 F
4	KELSEY, DEEP (6100)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6190)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6200)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (6250)	BROOKS	1	1	103,517	353
4	P KELSEY DEEP (6340)	JIM HOGG	1	0	2,330	0 F
4	P KELSEY, DEEP (6400)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (6770)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (6920)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (7300)	JIM HOGG	2	1	68,994	0 F
4	P KELSEY, DEEP (7380)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (7468)	STARR M	1	0	0	0
4	P KELSEY, DEEP (7990)	JIM HOGG	0	0	0	0
4	P KELSEY DEEP (7990, SEG.2)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (8150)	JIM HOGG	1	1	41,522	0 F
4	P KELSEY, DEEP (8500)	JIM HOGG	1	1	169,216	0 F
4	KELSEY, EAST (12,000)	HIDALGO	0	0	0	0
4	A KELSEY, SOUTH	STARR	1	0	0	0
4	A KELSEY, SOUTH (CLARK, UP.)	STARR	1	0	0	0 C

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KELSEY, S. (H-48)	STARR	0	0	0	0
4	A KELSEY, SOUTH (PENA -A-)	STARR	3	1	139,910	616 F
4	KELSEY, SOUTH (ZONE 15-C & E)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 16-A, SW)	STARR	1	1	4,022	0 F
4	P KELSEY, SOUTH (ZONE 16-C)	STARR	1	0	883	0 F
4	KELSEY, SOUTH (ZONE 16-E, SW)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 17-A)	STARR	1	1	77,112	0 F
4	P KELSEY, SOUTH (ZONE 17-A, WEST)	STARR	1	0	61,522	0 F
4	P KELSEY, SOUTH (ZONE 17-B, III)	STARR	3	2	114,126	0 F
4	KELSEY, SOUTH (ZONE 17-B, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-A, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, N)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 18-B, SE)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-B, SE-2)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-H)	STARR	4	3	375,248	0 F
4	P KELSEY, SOUTH (ZONE 19-B)	STARR	2	2	126,925	0 F
4	P KELSEY, SOUTH (ZONE 19-H, N)	STARR	2	2	103,938	6 F
4	P KELSEY, SOUTH (ZONE 19-H, NE)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, N)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, SEG 4)	STARR	2	1	70,872	0 F
4	P KELSEY, SOUTH (ZONE 20-A, S, 2)	STARR	1	1	189,226	0 F
4	P KELSEY, SOUTH (ZONE 20-A, SW)	STARR	2	0	0	0
4	P KELSEY, SOUTH (ZONE 20-A, SW-II)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, XI)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F)	STARR	1	0	5,001	0 F
4	P KELSEY, SOUTH (ZONE 20-F, E)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, N)	STARR	M	4	1,764	0 F
4	A KELSEY, SOUTH (ZONE 20-H)	STARR	2	2	105,545	0 F
4	P KELSEY, SOUTH (ZONE 20-H, S, SEG 2)	STARR	1	1	576,967	0 F
4	P KELSEY, SOUTH (ZONE 20-J, W)	STARR	1	0	4,315	0 F
4	KELSEY, SOUTH (ZONE 20, J S W)	STARR	1	1	13,728	0 F
4	P KELSEY, SOUTH (ZONE 21-A)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-A, W)	STARR	2	1	5,581	0 F
4	P KELSEY, SOUTH (21-B, SE)	STARR	1	0	0	0
4	P KELSEY, SOUTH, (ZONE 21-B, SW)	STARR	3	3	391,055	373 F
4	P KELSEY, SOUTH (ZONE 21-C)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-F)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 21-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-M)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-M, SEG I)	STARR	1	1	28,021	0 F
4	P KELSEY, SOUTH (ZONE 21-O, S)	STARR	M	1	6,909	0 F
4	KELSEY, SOUTH (ZONE 21-P)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-R)	STARR	M	4	76,651	0 F
4	P KELSEY, SOUTH (ZONE 21-V)	STARR	1	0	0	0
4	A KELSEY, SOUTH (ZONE 21-W)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-B, S)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 23-A)	STARR	0	0	0	0
4	P KELSEY, S. (ZONE 24-A & B)	STARR	1	1	3,160	0 F
4	P KELSEY, SOUTH (ZONE 24-A&B, E)	STARR	1	0	17,383	0 F
4	P KELSEY, SOUTH (ZONE 24-C, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 26)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 26-A)	BROOKS	M	1	138,361	0 F
4	P KELSEY, S. (ZONE 26-A, S.)	STARR	2	2	352,714	0 F
4	P KELSEY, SOUTH (ZONE 27-A)	STARR	1	0	12,359	0 F
4	P KELSEY, SOUTH (5240)	STARR	1	1	5,299	0 F
4	KELSEY, SOUTH (5300)	STARR	1	0	0	0
4	KELSEY, SOUTH (5350)	STARR	1	0	0	0
4	A KELSEY, SOUTH (5400)	STARR	0	0	0	0
4	KELSEY, SOUTH (5530)	STARR	1	0	0	0
4	P KELSEY, SOUTH (5580)	STARR	3	3	249,952	631 F
4	KELSEY, SOUTH (5900)	STARR	0	0	0	0
4	KELSEY, SOUTH (6050)	STARR	1	1	4,541	11 F
4	KELSEY, SOUTH (6080)	STARR	1	0	0	0
4	KELSEY, SOUTH (6170)	STARR	0	0	0	0
4	P KELSEY, SOUTH (6200)	STARR	1	1	54,305	48
4	P KELSEY, SOUTH (6280)	STARR	1	1	181,826	821
4	P KELSEY, SOUTH (6430)	JIM HOGG	1	0	24	0 F
4	P KELSEY, SOUTH (6945)	STARR	1	0	0	0
4	A KELSEY, SOUTH (6950)	STARR	0	0	0	0
4	KELSEY, SOUTH (7450)	STARR	0	0	0	0
4	A KELSEY, SOUTH (7800)	STARR	2	0	0	0
4	P KELSEY, SE. (26-A, II, N.)	BROOKS	1	0	0	0
4	P KELSEY, SE. (26-A, V)	STARR	1	0	0	0
4	P KELSEY, S. E. (28-A)	BROOKS	0	0	0	0
4	KELSEY, SE. (29-A)	STARR	0	0	0	0
4	P KELSEY, SE (29-A, N)	BROOKS	1	1	20,918	0 F
4	KELSEY, S.E. (29-B)	STARR	1	1	9,583	0 F
4	P KELSEY, SE. (29-D)	STARR	0	0	0	0
4	P KELSEY, SE. (29-D, II, N.)	BROOKS	1	0	83,090	0 F
4	P KELSEY, SE. (30-B)	STARR	M	4	114,844	0 F
4	P KELSEY, SE. (30-D)	STARR	1	1	166,186	0 F
4	KELSEY, SE. (30-F)	BROOKS	0	0	0	0
4	P KELSEY, SE. (31-A)	STARR	M	1	34,275	0 F
4	P KELSEY, SE (31-A, V, S)	HIDALGO	1	0	20,518	0 F
4	KELSEY, SE. (31-D)	BROOKS	0	0	0	0
4	KELSEY, SE. (33-A)	BROOKS	1	1	13,422	0 F
4	KELSEY-BASS-DEEP (21, 6400)	BROOKS	0	0	0	0
4	KENNARD (3360)	STARR	1	0	0	0
4	KENNARD (3900)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KENNARD (4200)	STARR	0	0	0	0
4	KILLAM (2400)	WEBB	0	0	0	0
4	A KING RANCH, W. (MIOCENE 5900)	WILLACY	0	0	0	0
4	A KING RANCH, W. (MIOCENE 6000)	WILLACY	0	0	0	0
4	P KINGS INN (FRIO)	KLEBERG	0	0	0	0
4	P KINGSVILLE	KLEBERG	1	1	39,983	0 F
4	KINGSVILLE (DIETERT -L-)	KLEBERG	0	0	0	0
4	A KINGSVILLE (KINGSVILLE)	KLEBERG	0	0	0	0
4	KINGSVILLE (2380)	KLEBERG	1	0	0	0
4	KINGSVILLE (2400)	KLEBERG	0	0	0	0
4	A KINGSVILLE (2900 SEG A)	KLEBERG	0	0	0	0
4	P KINGSVILLE (4260)	KLEBERG	1	1	97,071	0
4	KINGSVILLE (4700)	KLEBERG	0	0	0	0
4	A KINGSVILLE (5030)	KLEBERG	0	0	0	0
4	P KINGSVILLE (5100)	KLEBERG	1	0	0	0
4	KINGSVILLE (5775)	KLEBERG	0	0	0	0
4	KINGSVILLE (6500)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3100)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3300)	KLEBERG	0	0	0	0
4	KINGSVILLE, NORTH (6200)	KLEBERG	0	0	0	0
4	KINGSVILLE, SOUTH (6800)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (FRIO 8100)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (VKSBG. 8530)	KLEBERG	0	0	0	0
4	KLUMP (BARNES 6700)	HIDALGO	1	1	129,622	595
4	KLUMP (9760)	HIDALGO	0	0	0	0
4	KNOLLE (CHAMBERLAIN 5270)	NUECES	1	0	6,378	32
4	P KNOLLE (3980 FRIO)	NUECES	1	0	3,821	0
4	KNOLLE (4300)	JIM WELLS	0	0	0	0
4	KNOLLE (4100)	NUECES	0	0	0	0
4	KNOLLE (5000)	JIM WELLS	0	0	0	0
4	A KNOLLE (5100 FRIO)	JIM WELLS	0	0	0	0
4	P KNOLLE (5100 KOHLER)	NUECES	0	0	0	0
4	KOHLER (COLE)	DUVAL	0	0	0	0
4	KOHLER (COX)	DUVAL	1	0	0	0
4	A KOHLER (MIRANDO)	DUVAL	0	0	0	0
4	P KOHLER (QUEEN CITY)	DUVAL	1	1	154,475	0 F
4	KOHLER, DEEP	DUVAL	1	0	5,977	0
4	P KOHLER, DEEP (ARGO 2350)	DUVAL	2	1	24,232	0
4	KOHLER, DEEP (COLE MIDDLE)	DUVAL	2	1	18,559	0
4	P KOHLER, DEEP (CCLE UPPER)	DUVAL	4	1	32,082	0
4	KOHLER, DEEP (GOVERNMENT WELLS)	DUVAL	1	1	14,675	0
4	KOHLER, DEEP (HOCKLEY 1950)	DUVAL	0	0	0	0
4	KOHLER, DEEP (MIRANDO)	DUVAL	0	0	0	0
4	KOHLER, DEEP (PETTUS 2875)	DUVAL	0	0	0	0
4	KOHLER, DEEP (1680)	DUVAL	1	1	5,139	0
4	KOHLER, NORTH (GOVERNMENT WELLS)	DUVAL	1	0	5,603	0
4	KOHLER, NORTH (MIRANDO)	DUVAL	1	0	0	0
4	P KOHLER, NE. (B-57)	DUVAL	1	1	23,996	0 F
4	P KOHLER, NE. (COCKFIELD)	DUVAL	0	0	0	0
4	P KOHLER, NE. (MIRANDO #1)	DUVAL	1	1	115,800	0 F
4	P KOHLER, NE. (QUEEN CITY 1ST)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 2ND)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 4TH)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 6TH)	DUVAL	1	1	303,312	0 F
4	A KOHLER, NE. (Y-11)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 13)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 23)	DUVAL	1	0	0	0
4	KOHLER, NE. (YEGUA 24)	DUVAL	0	0	0	0
4	P KOHLER, NE. (990)	DUVAL	1	0	0	0
4	P KOHLER, NE. (970)	DUVAL	0	0	0	0
4	KOHLER, NE. (1300)	DUVAL	0	0	0	0
4	KOOPMAN (HOCKLEY I)	JIM WELLS	0	0	0	0
4	KOOPMAN (HOCKLEY J)	JIM WELLS	1	1	2,986	0
4	KOOPMAN (HOFFMAN)	JIM WELLS	1	1	6,741	0
4	KOOPMAN (STILWELL)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 6900)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 7300)	JIM WELLS	0	0	0	0
4	P KOOPMAN (4700 SAND)	JIM WELLS	0	0	0	0
4	KOOPMAN, W. (YEGUA 7100)	DUVAL	0	0	0	0
4	LA ALAMEDA (FRIO 6700)	BROOKS	0	0	0	0
4	LA ALAMEDA (FRIO 6800)	BROOKS	0	0	0	0
4	P LA BLANCA (STRAY 13-B)	HIDALGO	0	0	0	0
4	LA BLANCA (6600)	HIDALGO	5	2	237,711	1,023
4	P LA BLANCA (6700 10-A)	HIDALGO	6	4	526,948	1,181 F
4	P LA BLANCA (6800)	HIDALGO	0	0	0	0
4	LA BLANCA (7150)	HIDALGO	6	4	558,779	1,158 F
4	LA BLANCA (7400 11-A)	HIDALGO	6	2	531,119	284 F
4	LA BLANCA (7500 11-B)	HIDALGO	2	1	23,650	430 F
4	LA BLANCA (7700 11-C)	HIDALGO	2	1	268,494	198
4	P LA BLANCA (7750 12-A)	HIDALGO	3	3	324,933	1,533 F
4	LA BLANCA (7800 12-C)	HIDALGO	1	0	21,581	60
4	LA BLANCA (7840 STRAY)	HIDALGO	0	0	0	0
4	LA BLANCA (8000 13-A)	HIDALGO	5	3	971,039	888
4	LA BLANCA (8100 13-C)	HIDALGO	1	0	0	0
4	LA BLANCA (8450)	HIDALGO	0	0	0	0
4	LA BLANCA (9400)	HIDALGO	3	3	552,299	14,311
4	LA BLANCA (9500)	HIDALGO	2	1	113,675	121 F
4	LA BLANCA (10000)	HIDALGO	0	0	0	0
4	LA COMA (9300)	HIDALGO	0	0	0	0
4	P LA COPITA (FRIO -A- 4800)	STARR	1	0	0	0

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4	LA COPITA (FRIC -E- 5300)	STARR	0	0	0	0
4	A LA COPITA (FRIO -Q-)	STARR	0	0	0	0
4	LA COPITA (FRIO 5000)	STARR	0	0	0	0
4	P LA COPITA (FRIO 5100)	STARR	1	0	0	0
4	LA COPITA (FRIO 5500)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG LOWER)	STARR	7	7	1,607,450	20,153 F
4	P LA COPITA (VICKSBURG S)	STARR	1	1	22,400	40 F
4	P LA COPITA (VICKSBURG W)	STARR	4	4	1,337,974	47,619
4	P LA COPITA (VICKSBURG Z, NW)	STARR	3	3	568,305	40,826
4	P LA COPITA (VICKSBURG X)	STARR	3	3	850,009	22,229
4	P LA COPITA (VICKSBURG X, SE)	STARR	3	3	268,293	13,695
4	P LA COPITA (VICKSBURG Z)	STARR	6	4	1,226,965	29,167 F
4	P LA COPITA (VICKSBURG Z, SW)	STARR	4	2	282,560	11,251
4	P LA COPITA (VICKSBURG Z-1)	STARR	1	0	28,004	1,100
4	P LACOPITA (VICKSBURG Z 2)	STARR	1	1	49,257	183
4	LA COPITA (VICKSBURG 7100)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG 7450)	STARR	2	1	134,745	241 F
4	P LA COPITA, E. (VICKSBURG, LOWER)	STARR	2	2	133,353	880 F
4	P LA COPITA, E. (VICKSBURG, V)	STARR	2	2	227,371	28,955
4	LA COPITA, E. (5260)	STARR	0	0	0	0
4	LA CRUZ (ESCONDIDO)	WEBB	2	2	42,476	0
4	P LA CRUZ (OLMOS)	WEBB	23	20	265,523	0 F
4	LA ENCANTADA (FRIO)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG 8800)	BROOKS	0	0	0	0
4	P LA ENCANTADA, E. (I-60)	BROOKS	1	1	80,906	0 F
4	P LA ESPERANZO (JACKSON)	WEBB	1	0	0	0
4	LA-FE (FRIO 4950)	JIM HOGG	0	0	0	0
4	LA FE (FRIO 5280)	JIM HOGG	1	0	0	0
4	A LA GLORIA (ARGUELLEZ ZONE)	JIM WELLS	M 10	2	544,013	C 29 F
4	A LA GLORIA (ATLEE -A- ZONE)	BROOKS	1	1	113,541	0 F
4	A LA GLORIA (ATLEE -C- ZONE)	JIM WELLS	M 0	0	0	0
4	A LA GLORIA (ATLEE -D- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA (ATLEE -F- ZONE)	BROOKS	1	1	57,414	0 F
4	P LA GLORIA (ATLEE -G- ZONE)	JIM WELLS	M 1	1	138,552	0 F
4	LA GLORIA (BAUMAN NORTH)	JIM WELLS	2	0	0	0
4	P LA GLORIA (BAUMAN SOUTH)	JIM WELLS	M 6	3	581,414	0 F
4	LA GLORIA (BRANSON)	BROOKS	0	0	0	0
4	LA GLORIA (BROOKS)	JIM WELLS	M 9	8	509,820	0 F
4	LA GLORIA (CLAUDIA)	JIM WELLS	1	0	0	0
4	A LA GLORIA (CONKLE)	JIM WELLS	0	0	0	0
4	LA GLORIA (CULPEPPER)	JIM WELLS	M 11	8	416,367	3 F
4	LA GLORIA (EARNEST, LO.)	JIM WELLS	M 4	3	400,781	0 F
4	LA GLORIA (EL PAISANO)	JIM WELLS	3	1	45,692	0 F
4	LA GLORIA (ELOISE)	JIM WELLS	0	0	0	0
4	P LA GLORIA (FRANK)	BROOKS	1	1	173,918	0 F
4	A LA GLORIA (FRANK, BLK. -A-)	BROOKS	0	0	0	0
4	LA GLORIA (HAMMOND SOUTH)	JIM WELLS	M 1	0	0	0
4	LA GLORIA (HELEN)	JIM WELLS	3	3	119,390	58 F
4	P LA GLORIA (HORNSBY -A-)	JIM WELLS	M 10	5	2,154,038	C 0 F
4	LA GLORIA (HORNSBY -A-, N.)	JIM WELLS	0	0	0	0
4	LA GLORIA (HORNSBY -B-)	BROOKS	0	0	0	0
4	A LA GLORIA (HORNSBY -C-)	JIM WELLS	M 5	2	532,914	C 1,479 F
4	A LA GLORIA (HORNSBY 7550)	BROOKS	0	0	0	0
4	LA GLORIA (JIM WELLS)	JIM WELLS	M 3	0	10,806	0 F
4	P LA GLORIA (JORDAN)	BROOKS	1	1	332,257	3,774
4	LA GLORIA (KELSEY 5700)	JIM WELLS	0	0	0	0
4	A LA GLORIA (LA GLORIA)	JIM WELLS	M 5	4	689,652	0 F
4	LA GLORIA (LA GLORIA, LOWER)	JIM WELLS	1	1	7,249	0 F
4	P LA GLORIA (LDHMAN)	BROOKS	2	2	76,434	0 F
4	A LA GLORIA (LOMA BLANCA)	JIM WELLS	M 3	2	43,703	0 F
4	P LA GLORIA (LOS OLMOs)	JIM WELLS	M 6	4	138,810	C 0 F
4	LA GLORIA (LOUELLA)	BROOKS	2	0	10,752	71
4	LA GLORIA (MAUN STRAY)	JIM WELLS	M 8	1	82,643	0 F
4	LA GLORIA (MCGEEHEE -A-)	BROOKS	0	0	0	0
4	P LA GLORIA (MYRICK)	BROOKS	0	0	0	0
4	LA GLORIA (O NEIL)	JIM WELLS	M 1	1	58,984	0 F
4	LA GLORIA (PENA)	JIM WELLS	M 5	2	194,013	0 F
4	LA GLORIA (RILEY)	JIM WELLS	M 6	4	532,615	C 0 F
4	LA GLORIA (ROMONA)	JIM WELLS	1	0	0	0
4	A LA GLORIA (SCOTT)	JIM WELLS	M 11	7	832,934	22 F
4	LA GLORIA (SHARP)	JIM WELLS	0	0	0	0
4	P LA GLORIA (STOLZE)	JIM WELLS	M 2	2	239,078	0 F
4	LA GLORIA (THELMA)	JIM WELLS	0	0	0	0
4	P LA GLORIA (27 F)	JIM WELLS	1	1	105,382	0 F
4	P LA GLORIA (6690)	JIM WELLS	1	1	117,634	0 F
4	LA GLORIA (6750)	JIM WELLS	0	0	0	0
4	P LA GLORIA (6950)	JIM WELLS	1	1	54,151	0
4	LA GLORIA (7100)	JIM WELLS	0	0	0	0
4	P LA GLORIA (7400)	JIM WELLS	2	1	218,715	0 F
4	LA GLORIA (7615)	BROOKS	3	0	0	0
4	A LA GLORIA, E. (HAMMOND)	JIM WELLS	0	2	211,204	0 F
4	A LA GLORIA, N. (ATLEE -E- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA, N. (FALFURRIAS ZONE)	JIM WELLS	0	0	0	0
4	P LA GLORIA, N. (FRIO 6650)	JIM WELLS	1	0	19,364	67
4	LA GLORIA, N. (FRIO 6900)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (7100)	JIM WELLS	1	0	0	0
4	A LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	M 0	0	0	0
4	A LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	M 2	2	204,811	0 F
4	P LA GLORIA, S. (BATOT)	BROOKS	1	0	0	0

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RR DIST NO		FIELD NAME	COUNTY		TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	A	LA GLORIA, S. (FALFURRIAS ZONE)	JIM WELLS	M	2	2	168,967	C	0 F
4		LA GLORIA, SOUTH (7900)	BROOKS		0	0	0		0
4		LA GRULLA, NW. (1360)	STARR		1	0	0		0
4		LA GRULLA, NW. (2600)	STARR		0	0	0		0
4		LA HUERTA (NEW YEAR)	DUVAL		2	0	0		0
4	A	LA HUERTA (RAMON, UPPER)	DUVAL		0	0	0		0
4	P	LA HUERTA, NW. (NEW YEARS)	DUVAL		3	2	31,611		0
4	A	LA HUERTA, NW. (RAMON)	DUVAL		1	0	0		0
4		LA HUERTA, SOUTH (HOCKLEY, 1ST.)	DUVAL		0	0	0		0
4		LA HUERTA, WEST (DELORES)	DUVAL		0	0	0		0
4		LA HUERTA, WEST (MARSHALL)	DUVAL		0	0	0		0
4		LA HUERTA, WEST (NEW YEARS)	DUVAL		1	0	0		0
4		LA JARA (PETTUS)	HIDALGO		0	0	0		0
4	P	LA JARA (9,700)	HIDALGO		1	0	0		0
4	P	LA JARA (9,900 FRIO)	HIDALGO		5	2	141,237		341 F
4	P	LA JARA (9925 FRIO)	WILLACY		1	1	147,502		709
4	P	LA JARA (9,950 FRIO)	HIDALGO	M	3	3	299,985		794 F
4	P	LA JARA (10,064 FRIO)	HIDALGO		0	0	0		0
4	P	LA JARA (10,200)	HIDALGO		0	0	0		0
4	P	LA MANGANA (LOBO 6)	WEBB		3	2	1,211,398		0
4		LA MANGANA (LOBO 8800)	WEBB		1	0	10,490		0
4		LA MESA (WILCOX 2800)	WEBB		1	0	306		0
4		LA MESTENA (FRIO 6500)	BROOKS		0	0	0		0
4		LA MOCA RANCH (ESCONDIDO)	WEBB		0	0	0		0
4		LA MOCA RANCH (OLMOS)	WEBB		8	8	215,595		855 F
4		LA PERLA (WILCOX, LOWER)	ZAPATA		12	10	208,160		0 F
4		LA PERLA (WILCOX, FIRST)	ZAPATA	M	6	4	52,154		0 F
4		LA PERLA (WILCOX, SECOND)	ZAPATA		0	0	0		0
4		LA PERLA (WILCOX, FIFTH)	ZAPATA		1	1	14,017		0 F
4		LA PERLA (WILCOX, SEVENTH)	ZAPATA		1	1	34,193		0 F
4		LA PERLA (WILCOX, ELEVENTH)	ZAPATA		0	0	0		0
4		LA PERLA (WILCOX 6800)	ZAPATA		4	4	183,095		544 F
4	P	LA PERLA RANCH (LOBO 8050)	ZAPATA		1	1	1,107,485		922
4	P	LA PERLA RANCH (QUEEN CITY)	ZAPATA		1	1	95,521		0
4		LA PERLA RANCH (WILCOX 7450)	ZAPATA		1	1	11,625		470
4	P	LA PERLA RANCH (WILCOX 8300)	ZAPATA		7	6	4,130,875		2,154
4	P	LA PERLA RANCH (LOBO 8400)	ZAPATA		2	2	3,129,648		1,508
4	P	LA PERLA RANCH (LOBO 8950)	ZAPATA		1	1	22,036		0
4	P	LA PERLA RANCH (LOBO 9200)	ZAPATA		2	2	389,018		0
4	P	LA PERLA RANCH (6500)	ZAPATA		1	0	0		0
4		LA PERLA RANCH (7850)	ZAPATA		1	0	194,029		497
4	P	LA PERLA RANCH (8500)	WEBB		2	1	297,469		0
4	P	LA PERLA RANCH (8850)	ZAPATA		3	3	798,580		0
4	P	LA PERLA RANCH (9100)	ZAPATA		1	1	376,443		0
4	P	LA PERLA RANCH (9500)	ZAPATA		1	1	57,107		0
4	P	LA PERLA RANCH, EAST	ZAPATA		1	1	315,835		0
4		LA QUINTA (9560)	NUECES		0	0	0		0
4	P	LA QUINTA CHANNEL (FRIO I-1)	SAN PATRICIO		1	0	89,010		0 F
4	P	LA QUINTA CHANNEL (FRIO I-3)	SAN PATRICIO		1	0	0		0
4		LA QUINTA CHANNEL (FRIO I-4)	SAN PATRICIO		0	0	0		0
4	P	LA REFORMA (A)	STARR		1	1	35,918		0 F
4	P	LA REFORMA (B)	HIDALGO		1	0	0		0
4		LA REFORMA (B-1)	HIDALGO		0	0	0		0
4		LA REFORMA (C-1)	HIDALGO		0	0	0		0
4	A	LA REFORMA (C-2)	STARR		0	0	0		0
4		LA REFORMA (C-3)	STARR		0	0	0		0
4	P	LA REFORMA (C-5650)	HIDALGO	M	2	1	9,599		0 F
4		LA REFORMA (D)	HIDALGO		0	0	0		0
4		LA REFORMA (D-1)	HIDALGO		0	0	0		0
4		LA REFORMA (E)	HIDALGO		0	0	0		0
4		LA REFORMA (E-1)	HIDALGO	M	0	0	0		0
4		LA REFORMA (F)	STARR		0	0	0		0
4		LA REFORMA (F-STRAY)	STARR		0	0	0		0
4		LA REFORMA (G-1)	HIDALGO		0	0	0		0
4	P	LA REFORMA (G-4)	HIDALGO		2	1	23,670		57
4	P	LA REFORMA (H)	STARR		2	1	4,205		0 F
4	P	LA REFORMA (I)	HIDALGO		3	1	76,223		0 F
4		LA REFORMA (K)	HIDALGO		0	0	0		0
4		LA REFORMA (L)	HIDALGO		0	0	0		0
4		LA REFORMA (L-1)	STARR	M	0	0	0		0
4		LA REFORMA (LOPEZ)	STARR		0	0	0		0
4		LA REFORMA (N)	STARR		0	0	0		0
4		LA REFORMA (P)	STARR		0	0	0		0
4	P	LA REFORMA (Q)	STARR		1	1	24,233		0 F
4	P	LA REFORMA (R)	STARR		8	5	321,700		0 F
4	P	LA REFORMA (S)	STARR		1	0	0		0
4	P	LA REFORMA (T)	STARR		2	1	68,850		0 F
4	P	LA REFORMA (U)	STARR		1	1	102,229		0
4		LA REFORMA (Z SAND)	STARR		0	0	0		0
4		LA REFORMA (4700)	STARR		0	0	0		0
4		LA REFORMA (5300 STRAY)	STARR		0	0	0		0
4		LA REFORMA (5500 STRAY)	STARR		0	0	0		0
4		LA REFORMA (5750)	STARR		0	0	0		0
4	P	LA REFORMA (5800 SD.)	STARR	M	2	0	0		0
4		LA REFORMA (6800)	HIDALGO		0	0	0		0
4	P	LA REFORMA (7000)	STARR		1	1	55,941		313 F
4		LA REFORMA (7100 VICKSBURG)	STARR		0	0	0		0
4		LA REFORMA (7450)	HIDALGO		0	0	0		0
4	P	LA REFORMA (7990 VICKSBURG)	STARR		1	0	0		0
4		LA REFORMA (8650)	STARR		0	0	0		0

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA REFORMA (8900)	STARR	0	0	0	0
4	LA REFORMA, E. (FRIO D-1)	HIDALGO	2	1	98,908	734
4	P LA REFORMA, E. (FRIO E SAND)	HIDALGO	0	0	0	0
4	P LA REFORMA, E. (FRIO 6750)	HIDALGO	1	0	0	0
4	P LA REFORMA, E. (7000)	HIDALGO	1	1	22,374	534
4	LA REFORMA, NW. (VKSBG. 5800)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG. 7600)	STARR	M	0	0	0
4	LA REFORMA, NW. (VKSBG. 8250)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5500)	STARR	0	0	0	0
4	P LA REFORMA, SOUTH (5950)	STARR	1	1	41,637	0
4	LA REFORMA, W. (5600)	STARR	1	0	0	0
4	P LA REFORMA, W. (5375)	STARR	1	0	0	0
4	P LA REFORMA, W. (5540)	STARR	1	1	132,338	997
4	P LA REFORMA, W. (5580)	STARR	1	0	6,394	73 F
4	LA REFORMA W. (5625)	STARR	0	0	0	0
4	P LA REFORMA, W. (5800)	STARR	2	2	114,050	1,127
4	P LA REFORMA, W. (5900)	STARR	2	1	61,104	2,265 F
4	LA REFORMA, W. (5920)	STARR	0	0	0	0
4	P LA REFORMA, W. (6250)	STARR	1	1	39,357	190
4	P LA ROSITA (LOBO)	WEBB	6	5	909,675	307 F
4	P LA ROSITA (LOBO 10800)	WEBB	1	1	745,222	0
4	P LA ROSITA (9900)	WEBB	3	2	123,872	0
4	P LA ROSITA (11600)	WEBB	1	1	368,262	0
4	P LA RUCIA (VICKSBURG, LG. Q)	HIDALGO	1	0	3,512	0
4	A LA SAL VIEJA	WILLACY	1	0	0	0
4	P LA SAL VIEJA (FRIO 10700)	WILLACY	2	1	119,944	1,361
4	P LA SAL VIEJA (FRIO 10800)	WILLACY	3	2	434,462	16,028
4	P LA SAL VIEJA (FRIO 11360)	WILLACY	5	2	865,045	9,431
4	P LA SAL VIEJO (NUEVO)	HIDALGO	1	1	49,542	502
4	LA SAL VIEJA (CBERG)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (1 7688-7827)	WILLACY	0	0	0	0
4	LA SAL VIEJA (2 7827-8240)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (3 8350-8466)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (4)	WILLACY	0	0	0	0
4	LA SAL VIEJA (5)	WILLACY	2	0	52,865	1,371
4	LA SAL VIEJA (6 8774-9165)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (7)	WILLACY	1	1	96,201	941
4	LA SAL VIEJA (8 9680-9935)	WILLACY	3	3	595,971	7,736
4	P LA SAL VIEJA (9 9935-10000)	WILLACY	0	0	0	0
4	P LA SARA (NO. 3)	WILLACY	0	0	0	0
4	P LA SARA (NO. 14)	WILLACY	0	0	0	0
4	P LA SARA (NO. 35)	WILLACY	0	0	0	0
4	LA SARA (6250)	WILLACY	1	0	0	0
4	LA SARA, E. (7940)	WILLACY	0	0	0	0
4	LA SARA, E. (8200)	WILLACY	0	0	0	0
4	LA SARA, E. (8430)	WILLACY	0	0	0	0
4	LA SARA, E. (8500)	WILLACY	0	0	0	0
4	LA SARA, N. (NO. 40-A)	WILLACY	1	0	0	0
4	LA SARA, N. (NO. 52-A SD.)	WILLACY	0	0	0	0
4	LA SARA, N. (7400)	WILLACY	0	0	0	0
4	P LA SARA, NE (6675)	WILLACY	1	1	46,568	491
4	LA SARA, NE (7200)	WILLACY	0	0	0	0
4	P LA SARA, NE (7400)	WILLACY	1	1	164,801	1,181
4	P LA SARA, NE. (7420)	WILLACY	1	0	34,200	682
4	P LA SARA, NE (7500)	WILLACY	1	0	1,882	14
4	P LA SARA, NE. (7550)	WILLACY	1	0	8,182	24
4	P LA SARA, NE. (7590)	WILLACY	2	1	20,783	63 F
4	P LA SARA NE (8080)	WILLACY	1	0	15,800	125
4	A LA SARA, NW. (3000)	WILLACY	0	0	0	0
4	LA SARA, NW. (3600)	WILLACY	0	0	0	0
4	P LA SARA, NW. (4150 MIOCENE)	WILLACY	0	0	0	0
4	LA SARA, S. (2400)	WILLACY	1	0	0	0
4	LA UNION (FRIO)	STARR	0	0	0	0
4	LA VELLA (2800)	SAN PATRICIO	0	0	0	0
4	P LA VENADA (HERBST III)	DUVAL	1	0	106,196	2,659
4	LA VENADA (WEATHERBY)	DUVAL	1	1	119,934	4,329
4	A LABBE	DUVAL	2	2	54,022	27
4	P LABBE (CHERNOSKY)	DUVAL	1	1	29,317	158 F
4	LABBE (COLE 2000)	DUVAL	4	1	1,936	0
4	A LABBE (GOVT. WELLS)	DUVAL	0	0	0	0
4	LABBE (HOCKLEY)	DUVAL	2	0	0	0
4	LABBE (HOCKLEY, LOWER)	DUVAL	1	1	10,291	0
4	LABBE (HOCKLEY, UP.)	DUVAL	3	1	20,688	0
4	LABBE (LOMA NOVA 1)	DUVAL	1	0	0	0
4	P LABBE (PETTUS)	DUVAL	1	0	0	0
4	LABBE (1400)	DUVAL	2	1	9,103	0
4	LABBE (1600)	DUVAL	3	0	0	0
4	LABBE (1860)	DUVAL	M	2	3,533	0
4	LABBE (1890)	DUVAL	3	1	17,985	0
4	LABBE (1900)	DUVAL	9	3	66,711	0
4	LABBE (2360)	DUVAL	3	3	193,105	0
4	LABBE (2500)	DUVAL	7	4	38,760	0
4	LABBE (2600)	DUVAL	1	1	11,215	0
4	P LABBE (2650)	DUVAL	1	0	0	0
4	LABBE (2800)	DUVAL	2	1	666	0
4	P LABBE(2900)	DUVAL	0	0	0	0
4	P LABBE (3350)	DUVAL	3	3	211,409	0
4	P LABBE, S. (WILCOX, UP.)	DUVAL	2	2	30,572	843
4	LABBE, W. (COLE 2000)	DUVAL	3	3	10,107	0
4	LABBE W. (1600)	DUVAL	1	1	45,054	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LACAL (C-8 SEG C)	WILLACY	0	0	0	0
4	P LACAL (D-2)	WILLACY	0	0	0	0
4	P LACAL (D-3 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-5 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-9-E 3)	WILLACY	0	0	0	0
4	P LACAL (FRIO C-1, FLT SEG B)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-2, FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-4 FLT SEG B)	WILLACY	0	0	0	0
4	P LACAL (FRIO C-4 FLT SEG C)	WILLACY	1	0	2,099	0 F
4	P LACAL (FRIO C-4 FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-6)	WILLACY	1	1	146,198	1,193
4	P LACAL (FRIO C-6 FLT SEG C)	WILLACY	0	0	0	0
4	P LACAL (FRIO D-1, FLT SEG B)	WILLACY	1	0	1,181	0 F
4	P LACAL (FRIO D-2 FLT SEG B)	WILLACY	0	0	0	0
4	P LACAL (FRIO D-5)	WILLACY	0	0	0	0
4	P LACAL (FRIO E-4)	WILLACY	0	0	0	0
4	P LACAL (FRIO E-6 FLT SEG C)	WILLACY	1	0	0	0
4	P LACY (A 7100)	HIDALGO	M 6	5	500,745	0 F
4	P LACY (B 7200)	HIDALGO	3	3	176,945	0 F
4	P LACY (C 7250)	HIDALGO	0	0	0	0
4	P LACY (D 7300)	HIDALGO	2	1	40,842	0 F
4	P LACY (E 7400)	HIDALGO	0	0	0	0
4	P LACY (FRIO -M-)	HIDALGO	0	0	0	0
4	P LACY (FRIO 8700)	HIDALGO	0	0	0	0
4	P LACY (J-2)	HIDALGO	2	1	34,934	116
4	P LACY (K 6970)	HIDALGO	0	0	0	0
4	LAGARTO PASTURE (4770)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5400)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5450)	JIM WELLS	0	0	0	0
4	LAGUNA LARGA (E-1 E)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1 III)	KLEBERG	M 6	1	457,010	139 F
4	LAGUNA LARGA (E-1 IIII)	KLEBERG	M 10	7	5,877,414	10,231 F
4	LAGUNA LARGA (E-1 IV)	KLEBERG	M 14	12	20,036,045	40,012 F
4	LAGUNA LARGA (C-1, IIII)	NUECES	M 9	4	3,024,159	8,386 F
4	LAGUNA LARGA (C-1, IV)	KLEBERG	M 11	8	13,670,338	33,551 F
4	LAGUNA LARGA (E-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1-III)	NUECES	M 1	0	0	0
4	LAGUNA LARGA (E-1-IV)	KLEBERG	M 6	0	738,033	1,643
4	LAGUNA LARGA (F-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (FRIO 6500)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (K-3)	KLEBERG	2	0	2,460,684	315 F
4	LAGUNA LARGA (L-1)	NUECES	M 1	1	160,080	761 F
4	LAGUNA LARGA (MARG. FMTR. C-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (M-6)	NUECES	M 3	0	175,792	1,758
4	LAGUNA LARGA (O-6)	KLEBERG	1	0	0	0
4	LAGUNA LARGA (O-8)	NUECES	0	0	0	0
4	LAGUNA LARGA (P-1)	KLEBERG	1	0	0	0
4	LAGUNA LARGA (P-6)	KLEBERG	M 1	0	281	0 F
4	LAGUNA MADRE (9400)	KENEDY	0	0	0	0
4	P LAKE CASA BLANCA (LOBO)	WEBB	1	1	59,833	165
4	P LAKE CASA BLANCA, SE. (LOBO)	WEBB	1	1	53,635	878
4	LAMAR (B-1)	ARANSAS	0	0	0	0
4	LAMAR (B-6)	ARANSAS	0	0	0	0
4	A LAMAR (D-1 SOUTH)	ARANSAS	0	0	0	0
4	LAMAR (F-10)	ARANSAS	0	0	0	0
4	LAMAR (FB-A, B-1)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, B-6)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, C-1)	ARANSAS	0	0	0	0
4	P LANCA (B)	HIDALGO	1	0	0	0
4	P LANDA (LANDA FIRST)	HIDALGO	1	1	63,671	101
4	P LANDA (7200)	HIDALGO	1	0	0	0
4	P LANDA (7250)	HIDALGO	0	0	0	0
4	P LANDA (7400)	HIDALGO	1	0	0	0
4	P LANDA (8000)	HIDALGO	0	0	0	0
4	P LANDA (8250)	HIDALGO	0	0	0	0
4	P LANDA (8400)	HIDALGO	0	0	0	0
4	P LAREDO (LOBO)	WEBB	M 188	169	50,821,070	322,527 F
4	P LAREDO (NAVARRO)	WEBB	15	14	1,464,379	1,213
4	LAREDO (5400)	WEBB	1	1	12,246	75
4	LAREDO (5650)	WEBB	1	1	28,300	344
4	P LAREDO (5680)	WEBB	2	2	140,438	2,821
4	P LAREDO (7900)	WEBB	2	2	173,764	0 F
4	P LAREDO (8080)	WEBB	2	2	1,561,949	8,562
4	P LAREDO, N. (WILCOX)	WEBB	2	2	131,740	0
4	P LAREDO, S. (QUEEN CITY)	WEBB	9	1	96,229	0
4	LAREDO, S. (QUEEN CITY, EAST)	WEBB	2	0	0	0
4	LAREDO, S. (WILCOX 4950)	WEBB	0	0	0	0
4	P LAREDO, S. (WILCOX 5500)	WEBB	M 3	0	0	0
4	LAREDO, S. (WILCOX 5750)	WEBB	1	0	0	0
4	LAREDO, S. (WILCOX 6250)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 6800)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7000)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7100)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7250)	WEBB	0	0	0	0
4	P LAS COMAS (ROSENBERG)	JIM HOGG	1	1	56,573	0
4	LAS COMITAS (HOCKLEY J-2)	STARR	0	0	0	0
4	P LAS HITAS (WILCOX)	WEBB	4	4	726,766	5,024
4	LAS LOMAS (WILCOX 5500)	ZAPATA	1	0	0	0
4	LAS LOMAS (WILCOX 7800)	ZAPATA	4	0	0	0
4	LAS OVEJAS (YEGUA)	ZAPATA	0	0	0	0

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4	LAS OVEJAS (800)	ZAPATA	0	0	0	0
4	LAS OVEJAS (1300)	ZAPATA	0	0	0	0
4	P LAS OVEJAS (LOBO)	ZAPATA	1	1	100,449	1
4	P LAS OVEJAS (LOBO 6)	ZAPATA	1	1	94,391	69
4	P LAS OVEJAS (WILCOX 8400)	ZAPATA	2	1	358,774	2,058
4	P LAS OVEJAS (WILCOX 9100)	ZAPATA	3	3	484,828	847 F
4	P LAS PINTAS (HIRSCH SD.)	WEBB	2	1	12,866	11
4	P LAS PINTAS (WILCOX 7100)	WEBB	3	1	129,626	943 F
4	LAS TIENDAS (OLMOS)	WEBB	74	64	2,196,518	4,248 F
4	LAS TIENDAS (WILCOX)	WEBB	25	19	1,673,242	0
4	LAS TIENDAS (WILCOX 2600)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2700)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2800)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3000)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3050)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3100)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3250)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3450)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3500)	WEBB	0	0	0	0
4	P LAS TIENDAS, E. (EDWARDS)	WEBB	1	1	123,145	0
4	LAS TIENDAS, E. (OLMOS)	WEBB	29	27	697,927	0 F
4	LAS TIENDAS, NORTH (OLMOS)	WEBB	7	1	41,181	188 F
4	P LAS VIVORITAS (BRUNI 5800)	JIM HOGG	1	1	95,112	4,828
4	P LAS VIVORITAS (MCLEAN 6030)	JIM HOGG	1	1	74,012	1,389
4	A LAUREL (ROSENBERG)	WEBB	0	0	0	0
4	LAUREL (WILCOX 7966)	WEBB	1	0	0	0
4	LAUREL (975)	WEBB	0	0	0	0
4	LAUREL (1849)	WEBB	1	1	8,319	0
4	LAUREL, N. (FRIC 1400)	WEBB	1	1	7,844	0
4	LAUREL, N. (1250)	WEBB	1	1	25,911	0
4	LAUREL, N. (1700)	WEBB	1	1	36,571	0
4	LAUREL, N. (2000)	WEBB	1	1	7,725	0
4	LAUREL, N. (2700)	WEBB	1	1	17,506	36
4	LAURO GARZA (WILCOX)	ZAPATA	0	0	0	0
4	P LAURO GARZA (WILCOX, LO. 12500)	ZAPATA	1	0	66,181	0
4	LEAL (MIOCENE 2200)	DUVAL	0	0	0	0
4	P LECHENGER (8859)	WEBB	1	1	77,185	1,776
4	LEYENDECKER (4800)	WEBB	0	0	0	0
4	P LILIA (WILCOX)	WEBB	5	4	450,090	3,962
4	P LILIA (WILCOX 8700)	WEBB	1	1	1,616	17
4	LINCOLN (LOBO VI 7950)	WEBB	1	1	28,242	329
4	P LINCOLN (LOBO VI 8730)	WEBB	1	1	24,743	0 F
4	P LINCOLN (WILLIAMSON-7480)	WEBB	1	1	121,928	1,281 F
4	P LIPS RANCH (VICKSBURG)	HIDALGO	1	1	259,871	1,325
4	P LIPS RANCH, NORTH (VICKSBURG)	BROOKS	1	1	69,283	159
4	LITTLE ROSE (5100)	JIM WELLS	0	0	0	0
4	A LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH (4400)	JIM WELLS	1	0	0	0
4	P LIZ (LOBO 6)	WEBB	1	1	587,757	3,158
4	P LIZ (8200)	WEBB	1	1	3,156	29
4	P LIZ (8400)	WEBB	1	1	40,811	488
4	P LIZ (8700)	WEBB	2	1	69,017	217
4	P LIZ (8800)	WEBB	2	0	0	0
4	P LIZ (8840)	WEBB	1	1	19,106	145
4	P LIZ (9200)	WEBB	1	1	172,387	103
4	P LIZ, EAST (9100)	WEBB	1	1	32,617	84
4	P LIZ, EAST (9600)	WEBB	1	1	16,543	0
4	P LIZ, EAST (9370)	WEBB	1	0	5,591	16
4	P LOBO (D-57)	KLEBERG	1	1	57,439	0 F
4	P LOBO, W. (H-08)	KLEBERG	1	0	0	0
4	A LOCKHART	STARR	0	0	0	0
4	P LOCKHART (COCKFIELD #2)	STARR	2	1	14,702	0
4	A LOCKHART (COCKFIELD 4, FB A)	STARR	1	1	13,454	486
4	LOCKHART (COCKFIELD 4, UP)	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD 7)	STARR	0	0	0	0
4	P LOCKHART (PETTUS, GAS)	STARR	3	1	1,987	0
4	LOCKHART (PETTUS, LO.)	STARR	0	0	0	0
4	P LOCKHART (YEGUA F SEG. 4)	STARR	1	0	24,108	59 F
4	P LOCKHART (YEGUA 4050, E.)	STARR	1	0	25,927	244 F
4	P LOCKHART (YEGUA 4500)	STARR	1	0	4	0 F
4	LOCKHART (1750)	STARR	1	1	7,785	10
4	P LOCKHART (1800)	STARR	2	1	76,392	0 F
4	P LOCKHART (1810)	STARR	1	1	11,540	9 F
4	P LOCKHART (2450)	STARR	1	0	57,851	0 F
4	P LOCKHART (2700)	STARR	1	0	0	0
4	LOCKHART (3170)	STARR	0	0	0	0
4	P LOCKHART (3500)	STARR	1	0	0	0
4	P LOCKHART (3700)	STARR	2	0	0	0
4	LOCKHART (3900)	STARR	0	0	0	0
4	P LOCKHART (4200)	STARR	2	1	46,533	0
4	P LOCKHART (4400, W)	STARR	1	0	9,571	117 F
4	LOCKHART, SE. (HOCKLEY 2850)	STARR	0	0	0	0
4	LOCKHART, SE. (YEGUA 4400)	STARR	1	0	0	0
4	A LOCKHART, SE. (YEGUA 4400 N.)	STARR	0	0	0	0
4	P LOCO (LOBO)	WEBB	1	1	33,429	2,132
4	P LOHMAN DEEP (B SD)	JIM WELLS	1	1	24,383	0 F
4	LOMA BLANCA (FRIO 6750)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 6970)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7040)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7300)	BROOKS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	LOMA BLANCA (FRID 7320)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRID 7400)	BROOKS	0	0	0	0
4	P LOMA BLANCA (FRID 7820)	BROOKS	1	0	0	0
4	LOMA BLANCA (9200)	BROOKS	6	5	1,985,772	16,250
4	LOMA BLANCA (9400)	BROOKS	0	0	0	0
4	LOMA BLANCA, NORTH (6500)	BROOKS	1	0	1,408	4
4	P LOMA BLANCA, NORTH (6800)	BROOKS	1	0	3,160	608
4	P LOMA BLANCA NORTH (7300)	BROOKS	1	0	169,276	2,072
4	LOMA NOVIA (1100)	DUVAL	1	0	0	0
4	A LOMA NOVIA (2850)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (1450)	DUVAL	2	0	0	0
4	P LOMA NOVIA, E. (2600)	DUVAL	1	0	6,230	0
4	LOMA NOVIA, NORTH (GOVT. WELLS)	DUVAL	1	0	0	0
4	LOMA NOVIA, NE. (FRID 1060)	DUVAL	0	0	0	0
4	P LOMA NOVIA, NE. (QUEEN CITY)	DUVAL	2	0	0	0
4	P LOMA NOVIA, NE. (WILCOX)	DUVAL	3	1	78,961	1,388 F
4	P LOMA NOVIA, NE (WILCOX MACKHANK)	DUVAL	1	1	2,691	16
4	LOMA NOVIA, NE. (WILCOX SEG B)	DUVAL	0	0	0	0
4	P LOMA NOVIA NE (WILCOX 8400)	DUVAL	1	1	42,554	3,727
4	P LOMA NOVIA, NE. (6300)	DUVAL	1	0	34,961	0
4	LONDON, DEEP (LEHMAN GAS)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR FLT BLK B)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR 9710)	NUECES	0	0	0	0
4	LONDON, DEEP (4950)	NUECES	0	0	0	0
4	LONDON, DEEP (9650)	NUECES	0	0	0	0
4	P LONDON, SE. (MIOCENE 3500)	NUECES	1	0	0	0
4	LONDON, SW. (4750)	NUECES	0	0	0	0
4	LONDON GIN (4680)	NUECES	0	0	0	0
4	P LONDON GIN (4800)	NUECES	1	0	0	0
4	LONGHORN (COLE WALSTED, UPPER)	DUVAL	0	0	0	0
4	LONGHORN (HOCKLEY)	DUVAL	0	0	0	0
4	LONGHORN, MIDDLE (5800)	DUVAL	1	1	17,764	68
4	LONGHORN, SOUTH (4200)	DUVAL	4	1	15,870	116
4	LONGHORN, SOUTH (6175 SAND)	DUVAL	0	0	0	0
4	LONGHORN, SOUTH (6400)	DUVAL	1	0	0	0
4	LONGHORN, WEST (COLE 3900)	DUVAL	1	0	0	0
4	P LONGHORN, WEST (3700)	DUVAL	1	1	38,217	11
4	LOPEN0 (QUEEN CITY H 1)	ZAPATA	1	0	0	0
4	LOPEN0 (QUEEN CITY UPPER)	ZAPATA	20	15	485,435	0
4	LOPEN0 (QUEEN CITY 2700)	ZAPATA	2	1	16,764	0
4	P LOPEN0 (QUEEN CITY 3450)	ZAPATA	3	3	97,674	0
4	LOPEN0 (REKLAW B)	ZAPATA	2	2	78,396	0
4	LOPEN0 (WILCOX)	ZAPATA	1	0	0	0
4	P LOPEN0 (WILCOX E)	ZAPATA	5	3	169,245	0
4	LOPEN0 (WILCOX F)	ZAPATA	1	0	0	0
4	P LOPEN0 (WILCOX G)	ZAPATA	2	2	47,666	0
4	LOPEN0 (WILCOX 7,300)	ZAPATA	0	0	0	0
4	P LOPEN0, (WILCOX 7350)	ZAPATA	1	1	8,606	263
4	LOPEN0 (WILCOX 7,900)	ZAPATA	0	0	0	0
4	P LOPEN0 (WILCOX 8,000)	ZAPATA	1	1	41,980	0
4	LOPEN0 (WILCOX 8,500)	ZAPATA	3	0	0	0
4	P LOPEN0 (WILCOX 9,600)	ZAPATA	2	1	139,194	0
4	LOPEN0 (WILCOX 10,100)	ZAPATA	0	0	0	0
4	P LOPEN0 (450)	ZAPATA	5	5	189,743	0
4	P LOPEN0 (650)	ZAPATA	1	1	48,812	0
4	P LOPEN0 (1400)	ZAPATA	2	2	14,716	0
4	P LOPEN0 (1500)	ZAPATA	1	1	38,732	0
4	LOPEN0 (2,300)	ZAPATA	0	0	0	0
4	P LOPEN0 (3,000)	ZAPATA	1	1	156,367	0
4	LOPEN0 (9,100)	ZAPATA	0	0	0	0
4	P LOPEN0 (10,100)	ZAPATA	1	0	34,340	0
4	LOPEN0, NE (WILCOX LOWER)	ZAPATA	0	0	0	0
4	LOPEN0, NE (WILCOX UPPER)	ZAPATA	0	0	0	0
4	LOPEN0, N. E. (WILCOX 7370)	ZAPATA	1	0	0	0
4	LOPEN0, NE. (WILCOX 7400)	ZAPATA	0	0	0	0
4	P LOPEN0, NE (WILCOX 7650)	ZAPATA	2	1	601,452	2,989
4	LOPEN0, NE. (9225)	ZAPATA	0	0	0	0
4	P LOPEN0, SW (WILCOX 7380)	ZAPATA	3	3	3,320,604	39,264
4	P LOPEZ (3780)	WEBB	0	0	0	0
4	P LOPEZ (4180)	WEBB	0	0	0	0
4	LOPEZ, NORTH (COLE)	DUVAL	5	3	54,194	0
4	LOPEZ, NORTH(SECOND COLE)	DUVAL	1	0	2,419	0
4	A LOPEZ, NORTH (LOPEZ)	DUVAL	1	1	15,462	0
4	P LOPEZ, WEST (QUEEN CITY)	WEBB	2	1	97,260	754 F
4	LOPEZ, WEST (QUEEN CITY, LOWER)	WEBB	0	0	0	0
4	P LOPEZ, WEST (QUEEN CITY, UPPER)	WEBB	1	1	141,777	842
4	P LOPEZ, WEST (500)	WEBB	3	0	0	0
4	LOPEZ RANCH (VKSBG P 1)	BROOKS	1	1	42,016	5,146
4	P LOPEZ RANCH (VKSBG 10900)	BROOKS	2	2	712,557	35,748
4	P LOPEZ RANCH (VKSBG 10900 S)	BROOKS	1	1	518,698	16,986
4	P LOPEZ RANCH (VKSBG 11400)	BROOKS	2	2	448,365	22,019
4	P LOPEZ RANCH (VKSBG 12250)	BROOKS	3	3	102,254	15,936
4	P LOPEZ RANCH (VKSBG 13150)	BROOKS	2	2	211,677	21,338
4	P LOS BANCOS (4900)	CAMERON	3	0	250,157	0
4	LOS BANCOS (4700)	CAMERON	1	0	0	0
4	P LOS BANCOS (5000)	CAMERON	1	1	144,971	0
4	LOS CUATES RANCH (YEGUA 6500)	JIM HOGG	1	0	0	0
4	LOS CUATES RANCH (6560)	JIM HOGG	1	0	0	0
4	LOS CUATES RANCH (6700)	JIM HOGG	1	0	0	0
4	LOS INDIOS (0)	HIDALGO	0	0	0	0

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4	P LOS INDIOS (E)	HIDALGO	0	0	0	0
4	LOS INDIOS (F)	HIDALGO	0	0	0	0
4	P LOS INDIOS (F-2)	HIDALGO	1	0	0	0
4	P LOS INDIOS (G)	HIDALGO	1	0	0	0
4	LOS INDIOS (J)	HIDALGO	0	0	0	0
4	P LOS INDIOS (K)	HIDALGO	0	0	0	0
4	P LOS INDIOS (L)	HIDALGO	0	0	0	0
4	P LOS INDIOS (M)	HIDALGO	2	1	119,952	0 F
4	P LOS INDIOS (MF-62)	HIDALGO	1	1	21,475	0 F
4	LOS INDIOS (MF-105)	HIDALGO	0	0	0	0
4	P LOS INDIOS (MF-173)	HIDALGO	1	0	0	0
4	P LOS INDIOS (O)	HIDALGO	1	1	73,775	0 F
4	P LOS INDIOS (UF-50)	HIDALGO	1	0	0	0
4	P LOS INDIOS (UF-90)	HIDALGO	1	0	0	0
4	LOS INDIOS (VICKSBURG 8000)	HIDALGO	0	0	0	0
4	P LOS INDIOS (VICKSBURG 10000)	HIDALGO	1	1	36,459	305
4	LOS INDIOS (5100)	HIDALGO	0	0	0	0
4	LOS INDIOS (5300)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-1)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-13-2)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-22)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (FALKIN 5690)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (LF-5)	HIDALGO	1	1	55,249	0 F
4	LOS INDIOS, W. (LF-120)	HIDALGO	1	0	0	0
4	P LOS INDIOS, W. (LF-142)	HIDALGO	1	0	0	0
4	P LOS INDIOS, W. (MF-22)	HIDALGO	1	0	0	0
4	A LOS INDIOS, W. (MF-34)	HIDALGO	2	1	13,432	0 F
4	P LOS INDIOS, W. (MF-51)	HIDALGO	3	0	0	0
4	P LOS INDIOS, W. (MF-70)	HIDALGO	1	1	41,754	0 F
4	LOS INDIOS, W. (MF-81)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-92,NW.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-113)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (MF-133)	HIDALGO	1	0	84,121	0 F
4	LOS INDIOS, W. (MF-152)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-152,W)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (MF-160)	HIDALGO	1	1	103,207	0 F
4	LOS INDIOS, W. (MF-161)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (P)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (P SAND, WEST)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (Q SAND)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (Q SAND, N.)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (UF-120)	HIDALGO	2	1	139,545	0 F
4	P LOS INDIOS, W. (UF-182)	HIDALGO	1	1	104,353	0 F
4	LOS INDIOS, W. (5650 SAND)	HIDALGO	0	0	0	0
4	LOS MOGOTES (QUEEN CITY)	ZAPATA	2	2	83,723	51 F
4	P LOS MOGOTES (QUEEN CITY H-1)	ZAPATA	1	1	53,181	39 F
4	P LOS MOGOTES (LOBO 6)	ZAPATA	1	1	138,384	0
4	P LOS MOGOTES, N (LOBO)	ZAPATA	1	1	66,104	0
4	LOS MOGOTES, N. (QUEEN CITY)	ZAPATA	1	0	3	0 F
4	P LOS MOGOTES, NORTH (WILCOX IV)	ZAPATA	2	2	162,584	100 F
4	P LOS MOGOTES, NORTH (WILCOX 5100)	ZAPATA	5	5	398,778	187 F
4	LOS MOGOTES, N. (WILCOX 5650)	ZAPATA	1	1	4,590	0
4	P LOS MOGOTES, NORTH (WILCOX 7700)	ZAPATA	3	3	33,118	50 F
4	LOS OLMOS CREEK (VKSBBG 10980)	BROOKS	1	1	51,357	445
4	LOS REYES	DUVAL	1	0	0	0
4	LOS TORRITOS (FRIO UPPER 6750)	HIDALGO	0	0	0	0
4	LOS TORRITOS (6700)	HIDALGO	0	0	0	0
4	LOS TORRITOS (8500)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (DOFFING)	HIDALGO	1	1	2,431	0 F
4	P LOS TORRITOS, N (HANSEN 7900)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (JANICK)	HIDALGO	2	1	4,853	0 F
4	P LOS TORRITOS, NORTH (KNAPP)	HIDALGO	1	1	168,163	253 F
4	P LOS TORRITOS, NORTH (MCKINLEY)	HIDALGO	2	0	0	0
4	LOS TORRITOS, N. (MCKINLEY 6690)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (5360)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6450 FRIO)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6500 -B-)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (7000)	HIDALGO	1	0	0	0
4	P LOS TORRITOS, NORTH (7460)	HIDALGO	1	1	60,722	58 F
4	P LOS TORRITOS, NORTH (8150)	HIDALGO	1	1	105,548	187 F
4	LOS TORRITOS, NORTH (8200)	HIDALGO	0	0	0	0
4	LOU ELLA (FRIO UPPER)	JIM WELLS	0	0	0	0
4	LOU ELLA (FRIO 3350)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (LOU ELLA)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL, SECOND)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (VICKSBURG CHARAY LO)	JIM WELLS	1	0	0	0
4	LOU ELLA (VICKSBURG CHARAY 5000)	JIM WELLS	0	0	0	0
4	P LOU ELLA (VICKSBURG 4800)	SAN PATRICIO	1	1	27,100	0
4	LOU ELLA (3150)	SAN PATRICIO	2	0	4,389	0
4	LOU ELLA (3200)	SAN PATRICIO	1	0	301	0
4	LOU ELLA (3250)	JIM WELLS	0	0	0	0
4	LOU ELLA (3300)	JIM WELLS	0	0	0	0
4	LOU ELLA (3380)	SAN PATRICIO	1	0	122	0
4	LOU ELLA (3400)	JIM WELLS	0	0	0	0
4	LOU ELLA (4400)	SAN PATRICIO	1	1	11,475	0
4	P LUBY (C 1)	NUECES	3	0	0	0
4	A LUBY (D)	NUECES	1	1	115,394	0 F
4	P LUBY (E 1)	NUECES	1	0	0	0

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4	A LUBY (F SAND)	NUECES	0	0	0	0
4	A LUBY (G SAND)	NUECES	1	0	0	0
4	A LUBY (J SAND)	NUECES	6	3	624,094	1,708 F
4	A LUBY (K LOWER)	NUECES	3	0	0	0
4	LUBY (STRINGER 3903)	NUECES	1	0	0	0
4	P LUBY (3003)	NUECES	5	1	50,553	0
4	P LUBY (3457)	NUECES	4	1	116,126	0 F
4	P LUBY (3500)	NUECES	2	0	137,827	472 F
4	LUBY (3670)	NUECES	0	0	0	0
4	P LUBY (3740)	NUECES	1	0	20,636	96
4	LUBY (3825)	NUECES	1	0	0	0
4	LUBY (3973)	NUECES	5	1	145,996	0 F
4	P LUBY (4000)	NUECES	0	0	0	0
4	P LUBY (4050 STRINGER)	NUECES	3	1	183,878	0
4	P LUBY (4250)	NUECES	1	0	0	0
4	LUBY (4300)	NUECES	0	0	0	0
4	LUBY (4300 A)	NUECES	5	0	0	0
4	A LUBY (4300 2ND)	NUECES	0	0	0	0
4	A LUBY (5200)	NUECES	1	0	0	0
4	A LUBY (5200, S.)	NUECES	1	0	0	0
4	A LUBY (5200, SW.)	NUECES	1	0	0	0
4	A LUBY (5250)	NUECES	0	0	0	0
4	A LUBY (5250, W.)	NUECES	0	0	0	0
4	P LUBY (5300)	NUECES	2	0	21,954	0 F
4	P LUBY (5350)	NUECES	1	1	10,356	0 F
4	P LUBY (5400)	NUECES	7	0	0	0
4	LUBY (5550)	NUECES	8	2	247,338	2,213 F
4	LUBY (5700)	NUECES	0	0	0	0
4	LUBY (5800)	NUECES	0	0	0	0
4	LUBY (5900)	NUECES	0	0	0	0
4	LUBY (6000)	NUECES	2	0	0	0
4	A LUBY(6050)	NUECES	3	1	256,452	0 F
4	P LUBY (6060)	NUECES	3	3	97,661	328 F
4	P LUBY (6100)	NUECES	2	0	0	0
4	P LUBY (6250)	NUECES	1	0	0	0
4	LUBY (6380)	NUECES	0	0	0	0
4	A LUBY (6650)	NUECES	0	0	0	0
4	A LUBY (6700)	NUECES	2	0	0	0
4	A LUBY (6800)	NUECES	3	0	0	0
4	A LUBY (6950)	NUECES	1	0	0	0
4	A LUBY (7000)	NUECES	1	0	0	0
4	P LUBY (7230)	NUECES	2	0	0	0
4	LUBY (7350)	NUECES	0	0	0	0
4	LUBY (7550)	NUECES	0	0	0	0
4	LUBY (7560)	NUECES	1	0	0	0
4	LUBY (7700)	NUECES	0	0	0	0
4	LUBY (8000)	NUECES	3	2	228,572	1,821 F
4	A LUBY (8060)	NUECES	0	0	0	0
4	LUBY (8200)	NUECES	0	0	0	0
4	LUBY (8250)	NUECES	2	0	0	0
4	P LUBY (8300)	NUECES	0	0	0	0
4	P LUBY (8300, UPPER)	NUECES	2	0	39,812	0
4	LUBY (8600)	NUECES	3	0	11,815	0 F
4	LUBY (8570)	NUECES	1	0	0	0
4	P LUBY (9000)	NUECES	3	3	270,274	586 F
4	LUBY (9300)	NUECES	1	0	0	0
4	LUBY (10200)	NUECES	1	0	0	0
4	P LUBY (10500)	NUECES	3	0	502	0 F
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH (CHAPMAN)	NUECES	0	0	0	0
4	P LUBY, NORTH (CHAPMAN -A-)	NUECES	3	1	154,257	1,181
4	A LUBY, NORTH (CHAPMAN -B-)	NUECES	5	0	0	0
4	LUBY, NORTH (RAB SAND)	NUECES	0	0	0	0
4	P LUBY, NORTH (5400)	NUECES	1	0	0	0
4	A LUBY, NORTH (5700)	NUECES	2	0	0	0
4	A LUBY, NORTH (6260)	NUECES	0	0	0	0
4	A LUBY, NORTH (6650)	NUECES	0	0	0	0
4	LUBY, SW. (6100)	NUECES	0	0	0	0
4	LUBY, W. (LF-1)	NUECES	0	0	0	0
4	A LUNDELL	DUVAL	0	0	0	0
4	LUNDELL (CHERNOSKY 1830)	DUVAL	0	0	0	0
4	P LUNDELL (COLE)	DUVAL	13	5	662,592	0 F
4	P LUNDELL (HOCKLEY -J-)	DUVAL	5	3	99,295	0 F
4	P LUNDELL (HOCKLEY 1950)	DUVAL	6	4	50,145	0 F
4	P LUNDELL (LOBO)	WEBB	5	5	755,250	0 F
4	P LUNDELL (MIRANDO NC. 1)	DUVAL	3	0	0	0
4	P LUNDELL (MIRANDO, UPPER)	DUVAL	1	1	18,092	0 F
4	P LUNDELL (QUEEN CITY #1)	DUVAL	6	0	136	0 F
4	P LUNDELL (QUEEN CITY #2)	DUVAL	5	2	67,987	0 F
4	P LUNDELL (QUEEN CITY #3)	DUVAL	5	1	76,864	0 F
4	P LUNDELL (QUEEN CITY #4)	DUVAL	1	0	0	0
4	P LUNDELL (WILCOX)	DUVAL	2	2	15,666	0 F
4	LUNDELL (800)	DUVAL	1	0	788	0 F
4	LUNDELL (960)	DUVAL	2	1	9,311	0 F
4	P LUNDELL (1100)	DUVAL	1	1	37,946	0
4	LUNDELL (1330)	DUVAL	1	1	3,690	0
4	LUNDELL (1380)	DUVAL	1	1	6,603	0 F
4	P LUNDELL (1400)	DUVAL	3	1	88,242	0 F
4	LUNDELL (1600)	DUVAL	1	0	0	0
4	LUNDELL (1750)	DUVAL	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LUNDELL (2000)	DUVAL	0	0	0	0
4	LUNDELL, NE. (PETTUS 2800)	DUVAL	0	0	0	0
4	LUNDELL, NE. (WILCOX 7400)	DUVAL	0	0	0	0
4	P LUTTES (MIOCENE L-3)	CAMERON	0	0	0	0
4	LUTTES (MIOCENE -M-1-)	CAMERON	0	0	0	0
4	P LUTTES (MIOCENE N)	CAMERON	1	1	34,691	0
4	P LYDA (RINCON -B- 8600)	STARR	1	1	47,087	401
4	P LYDA (VICKSBURG 6357)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 6940)	STARR	1	0	0	0
4	LYDA (VICKSBURG 8500)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 9300)	STARR	1	1	48,076	0 F
4	P LYDA (9100)	STARR	1	0	25,732	170
4	LYFORD (9050)	WILLACY	0	0	0	0
4	LYFORD (9250)	WILLACY	0	0	0	0
4	LYLE WILSON (YEGUA 7150)	DUVAL	0	0	0	0
4	LYLES (ARGO)	DUVAL	0	0	0	0
4	LYLES (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	LYLES (MIRANOO)	DUVAL	0	0	0	0
4	LYLES (PETTUS)	DUVAL	0	0	0	0
4	M & F (QUEEN CITY 4100)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5270)	ZAPATA	0	0	0	0
4	P M & F (WILCOX 5300)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 5500)	ZAPATA	0	0	0	0
4	M & F (WILCOX 6450)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 6500)	ZAPATA	1	1	34,861	0
4	P M & F (WILCOX 11,000)	ZAPATA	2	1	113,233	0
4	P M.G.R. (WILCOX)	WEBB	1	1	1,298,353	9,230
4	P M. M. A. (WILCOX 8100)	WEBB	1	1	233,958	2,328 F
4	P MAC (8550)	WEBB	1	0	48	0
4	P MADERO (H-48)	KLEBERG	1	0	0	0
4	MADERO (J-24)	KLEBERG	7	6	2,027,960	0 F
4	MADERO (J-36)	KLEBERG	1	0	0	0
4	P MADERO (J-36,E)	KLEBERG	1	0	0	0
4	P MADERO (J-58)	KLEBERG	5	0	0	0
4	P MADERO (J-61)	KLEBERG	6	2	856,041	0 F
4	MADERO (J-69,11)	KLEBERG	1	0	0	0
4	A MADERO (J-75)	KLEBERG	0	0	0	0
4	A MADERO (J-92)	KLEBERG	1	0	0	0
4	MADERO, E. (H-71)	KLEBERG	1	0	0	0
4	MADERO, E. (H-86)	KLEBERG	1	0	0	0
4	P MADERO, E (J-61)	KLEBERG	4	3	1,059,456	2,667 F
4	P MADERO, E. (J-69)	KLEBERG	6	6	2,686,788	0 F
4	P MADERO, EAST (J-92)	KLEBERG	3	2	577,269	0 F
4	MADERO, S. (J-61)	KLEBERG	0	0	0	0
4	A MADERO, S. (J-69-75)	KLEBERG	0	0	0	0
4	P MADERO, W. (K-94)	KLEBERG	1	1	261,298	0 F
4	MADERO, W. (L-94)	KLEBERG	1	0	0	0
4	MAEDGEN (3250)	SAN PATRICIO	1	0	0	0
4	P MAEDGEN (3550)	SAN PATRICIO	1	1	61,296	0
4	MAEDGEN (3600)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3750)	SAN PATRICIO	0	0	0	0
4	P MAEDGEN (4680 FRIU)	SAN PATRICIO	1	1	53,832	0
4	MAGNOLIA CITY (COOK 5800)	JIM WELLS	1	0	1,013	0
4	MAGNOLIA CITY (GARCIA 5400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (3900)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4400)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY (4860)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (5200)	JIM WELLS	2	0	0	0
4	P MAGNOLIA CITY (5450)	JIM WELLS	4	0	0	0
4	P MAGNOLIA CITY (5450, LENSE 3)	JIM WELLS	1	0	36,910	447
4	P MAGNOLIA CITY (5460)	JIM WELLS	1	1	134,706	13,553
4	P MAGNOLIA CITY (5500)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (5600)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, NORTH	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, N. (D-60)	JIM WELLS	2	1	24,978	0 F
4	MAGNOLIA CITY, N. (D-80)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (D-85)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (E-20)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (E-25)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (EVETTS-B-5100)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	1	0	15,399	702
4	P MAGNOLIA CITY, N. (HET. 2700)	JIM WELLS	2	0	0	0
4	A MAGNOLIA CITY, N. (JONES 5000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (JONES 5350, WC)	JIM WELLS	1	1	43,782	350
4	MAGNOLIA CITY, N. (MILLER 4700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (NINA)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (SEG A 4000)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG A 5300)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG C 3100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (VKSBG. 5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3300)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3500)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (3800)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, NORTH (3950)	JIM WELLS	1	0	5,306	0

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PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MAGNOLIA CITY, NORTH (4100)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, NORTH (4200)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (4900)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5400)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, NORTH (5480)	JIM WELLS	1	0	30,220	176
4	MAGNOLIA CITY, SW. (4130)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW (5170 FRIO)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (COLLARD)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (FRIO -A-)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, WEST (FRIO -B-)	JIM WELLS	2	1	38,657	0
4	MAGNOLIA CITY, W. (FRIO MIDDLE)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO UPPER)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO 5050)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (OLLIE)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W (VKSBG. 5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5550)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (3770)	JIM WELLS	0	0	0	0
4	MAGUELLITOS (950)	WEBB	1	1	2,953	0
4	MAGUELLITOS (980)	WEBB	1	0	0	0
4	P MAGUELLITOS (6500)	WEBB	2	2	231,721	1,443
4	MALO SUENO (WILCOX)	WEBB	0	0	0	0
4	MALO SUENO (1385 STRAY)	WEBB	1	0	0	0
4	A MALO SUENO (3550)	WEBB	0	0	0	0
4	MALO SUENO (3700)	WEBB	1	0	0	0
4	A MALO SUENO (4150)	WEBB	0	0	0	0
4	A MANANA (HOCKLEY)	STARR	0	0	0	0
4	MANCHO PRADO (WILCOX, LO. 7050)	WEBB	1	0	0	0
4	P MANCHO PRADO (L-1)	WEBB	2	2	710,754	20,046
4	MANILA (MIRANDO, SECOND)	JIM HOGG	1	0	0	0
4	MANILA (2700)	JIM HOGG	2	0	0	0
4	A MANILA, SOUTH (MANILA)	JIM HOGG	1	0	0	0
4	MANILA, SOUTH (RANCADO)	JIM HOGG	1	0	0	0
4	P MANTOR-BRIGGS (COMSTOCK C)	NUECES	1	1	43,733	45
4	MANTOR BRIGGS (5700)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (5735)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (6020)	NUECES	0	0	0	0
4	A MANTOR-BRIGGS (6585)	NUECES	0	0	0	0
4	MANUEL PEREZ (5140)	JIM WELLS	1	0	1,921	0
4	MARGARITA (WILCOX, UPPER)	ZAPATA	1	0	0	0
4	MARGO (B- 2100)	STARR	1	0	0	0
4	MARGO (C- 2200)	STARR	4	3	65,866	0
4	MARGO (WILCOX)	STARR	0	0	0	0
4	P MARINA (11200)	NUECES	1	1	231,196	0 F
4	MARIPOSA (C-11)	BROOKS	0	0	0	0
4	A MARIPOSA (D-1)	BROOKS	0	0	0	0
4	MARIPOSA (D-3)	BROOKS	1	0	0	0
4	MARIPOSA (D-5)	BROOKS	2	0	0	0
4	P MARIPOSA (D-13)	BROOKS	1	1	77,967	0 F
4	MARIPOSA (E-2)	BROOKS	0	0	0	0
4	MARIPOSA (E-8)	BROOKS	0	0	0	0
4	MARIPOSA (F- 4)	BROOKS	1	0	0	0
4	MARIPOSA (F- 8)	BROOKS	1	0	0	0
4	MARIPOSA (F-12)	BROOKS	0	0	0	0
4	MARIPOSA (F-18)	BROOKS	0	0	0	0
4	MARIPOSA (FRIO E-4)	BROOKS	1	0	0	0
4	MARIPOSA (G- 6)	BROOKS	2	0	0	0
4	MARIPOSA (G-10)	BROOKS	0	0	0	0
4	MARIPOSA (G-14)	BROOKS	0	0	0	0
4	MARIPOSA (G-18)	BROOKS	0	0	0	0
4	P MARIPOSA (H- 6)	BROOKS	1	1	56,300	0 F
4	MARIPOSA (H-12)	BROOKS	2	0	0	0
4	MARIPOSA (I-6)	BROOKS	0	0	0	0
4	MARIPOSA (J-4)	BROOKS	0	0	0	0
4	P MARIPOSA (K-2)	BROOKS	1	1	416,824	0 F
4	P MARIPOSA (K-12)	BROOKS	1	0	0	0
4	P MARIPOSA (L-1)	BROOKS	0	0	0	0
4	MARIPOSA (M-2 & 4)	BROOKS	0	0	0	0
4	MARIPOSA (M-6)	BROOKS	1	0	0	0
4	P MARIPOSA (M-10)	BROOKS	1	1	32,803	0 F
4	MARIPOSA (M-12)	BROOKS	0	0	0	0
4	MARIPOSA (M-14)	BROOKS	0	0	0	0
4	MARIPOSA (N-4)	BROOKS	2	1	66,106	0 F
4	MARIPOSA (N-6)	BROOKS	0	0	0	0
4	P MARIPOSA (O-2)	BROOKS	1	0	0	0
4	P MARIPOSA (P-18)	BROOKS	1	0	0	0
4	MARIPOSA (VICKSBURG K-4 8200)	BROOKS	0	0	0	0
4	P MARIPOSA (6800)	BROOKS	1	0	0	0
4	A MARSH (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	P MARTIN-VOLZ (LOBO)	WEBB	1	1	103,669	204 F
4	MARTINEZ (HINNANT)	ZAPATA	1	0	0	0
4	MARTINEZ (HINNANT 1ST, UPPER)	ZAPATA	0	0	0	0
4	MARTINEZ (HINNANT 3RD.)	ZAPATA	0	0	0	0
4	MARTINEZ (LOPEZ)	ZAPATA	4	2	26,261	0
4	MARTINEZ (WILCOX, DEEP)	ZAPATA	0	0	0	0
4	MARTINEZ (1693)	ZAPATA	1	0	0	0
4	P MARTINEZ, SOUTH (MARTINEZ)	ZAPATA	6	5	120,730	0
4	MARUSAN (WATLEY 6600)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MARY (FRIO 3300)	JIM WELLS	0	0	0	0
4	MARY (FRIO 3400 SALVAGE)	JIM WELLS	1	1	23,576	0
4	MARY (FRIO 3900)	JIM WELLS	0	0	0	0
4	MARY (3600)	JIM WELLS	0	0	0	0
4	P MARY (4700)	JIM WELLS	1	0	1,768	14
4	P MARY (5100)	JIM WELLS	0	0	0	0
4	A MARY BLUNTZER (6090)	SAN PATRICIO	0	0	0	0
4	P MARY IRIS (SINTON)	SAN PATRICIO	1	0	0	0
4	P MARY IRIS (SINTON A)	SAN PATRICIO	0	0	0	0
4	MARY LOU PATRICK (LUNDBERG)	SAN PATRICIO	0	0	0	0
4	P MARY LOU PATRICK (8300)	SAN PATRICIO	0	0	0	0
4	P MASSEY (8000)	NUECES	1	0	0	0
4	P MATAGORDA ISL. BLK 721-L (16)	ARANSAS	1	1	137,030	0 F
4	P MATAGORDA ISL. BLK 721-L (17-19)	ARANSAS	3	3	607,893	0 F
4	P MATAGORDA ISL. BLK 721-L (20-22)	ARANSAS	5	4	870,581	2,705 F
4	MATHIS, EAST (BLUMBERG 5650)	SAN PATRICIO	0	0	0	0
4	A MATHIS, EAST (DEES 4300)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (ERMIS)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (FRIO)	SAN PATRICIO	0	0	0	0
4	P MATHIS, EAST (FRIO 4000)	SAN PATRICIO	3	1	93,134	461
4	P MATHIS, EAST (FRIO 4880)	SAN PATRICIO	2	2	77,712	214 F
4	P MATHIS, EAST (FRIO 5600)	SAN PATRICIO	2	1	54,934	62 F
4	MATHIS, EAST (LA RCSA 4700)	SAN PATRICIO	3	1	13,036	0
4	MATHIS, EAST (SCHNEIDER 4600)	SAN PATRICIO	0	0	0	0
4	P MATHIS, EAST (SINTON 4400)	SAN PATRICIO	3	2	69,005	49
4	P MATHIS, E. (3755)	SAN PATRICIO	2	2	100,807	33
4	P MATHIS, EAST (4100)	SAN PATRICIO	2	2	115,128	0
4	MATHIS, EAST (4550)	SAN PATRICIO	1	1	6,360	0
4	A MATHIS, EAST (4590)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4600)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4800)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (4900)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (4930)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5020)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5075)	SAN PATRICIO	1	1	6,092	0
4	MATHIS, EAST (5100)	SAN PATRICIO	3	1	30,938	1,023 F
4	A MATHIS, EAST (5400)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5500)	SAN PATRICIO	0	0	0	0
4	A MATHIS, E (5600)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (PUNDT)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (VICKSBURG, LOWER)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (2780)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2800)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2850 HET 3RD)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2950)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3000)	SAN PATRICIO	1	0	0	0
4	MATHIS, NORTH (3200)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3300 FRIO)	SAN PATRICIO	1	0	1,491	0
4	MATHIS, NORTH (3710)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3800 MEXICO)	SAN PATRICIO	0	0	0	0
4	A MATHIS, N. (3810)	SAN PATRICIO	0	0	0	0
4	MATHIS, N. (3810, S)	SAN PATRICIO	1	0	5,571	0
4	MATHIS, N. (4000)	SAN PATRICIO	0	0	0	0
4	P MATHIS, S.E. (4400)	SAN PATRICIO	1	1	30,921	0
4	MATTIE LAUGHLIN (LAUGHLIN)	DUVAL	0	0	0	0
4	MAY (BASAL)	KLEBERG	0	0	0	0
4	P MAY (FRIO 1)	KLEBERG	0	0	0	0
4	MAY (FRIO 2)	KLEBERG	1	0	1,661	0 F
4	P MAY (LOWER 6)	KLEBERG	2	1	95,822	0 F
4	P MAY (LOWER 7)	KLEBERG	0	0	0	0
4	MAY (LOWER 7-B)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 1)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2-A)	KLEBERG	1	1	189,674	0 F
4	P MAY (MASSIVE 3)	KLEBERG	1	0	0	0
4	P MAY (MASSIVE 4)	KLEBERG	1	0	0	0
4	P MAY (MASSIVE 5)	KLEBERG	1	0	0	0
4	A MAY (MASSIVE 6)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 7)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 9)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 6 SEG A)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 7)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 7B)	KLEBERG	1	0	0	0
4	P MAY (MIDDLE 8)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 8-A)	KLEBERG	0	0	0	0
4	MAY (UPPER 2)	KLEBERG	1	0	0	0
4	MAY (UPPER 3)	KLEBERG	1	0	0	0
4	P MAY (UPPER 5)	KLEBERG	0	0	0	0
4	P MAY (UPPER 7B)	KLEBERG	0	0	0	0
4	A MAY (2 SAND, LOWER)	KLEBERG	1	1	26,804	0 F
4	P MAY (4 SAND, LOWER)	KLEBERG	1	0	0	0
4	A MAY (4 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	0	0	0	0
4	P MAY (4 SAND, MIDDLE SEG. B)	KLEBERG	1	0	0	0
4	A MAY (5 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (7 SAND, UPPER)	KLEBERG	2	0	0	0
4	A MAY (7A SAND, UPPER)	KLEBERG	0	0	0	0
4	P MAY (7A SAND, UPPER SEG B)	KLEBERG	1	1	119,676	0 F
4	P MAY, SOUTH (2-A)	KENEDY	1	1	23,038	0 F
4	P MAY, SOUTH (A- MASSIVE 2)	KLEBERG	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MAY, SOUTH (A- MASSIVE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A- MASSIVE 5)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A-MIDDLE 4)	KLEBERG	1	1	63,076	712
4	P MAY, SOUTH (B-BASAL 1)	KLEBERG	M 3	1	79,335	0 F
4	P MAY, SOUTH (B-BASAL 2)	KLEBERG	M 7	4	184,135	0 F
4	P MAY, SOUTH (B-BASAL 4)	KLEBERG	M 4	3	65,751	0 F
4	P MAY, SOUTH (B-MASSIVE 1)	KLEBERG	M 2	0	0	0
4	P MAY, SOUTH (B-MASSIVE 3)	KLEBERG	M 1	1	126,272	1,182
4	MAY, SOUTH (CATAHOULA 3070)	KLEBERG	1	0	0	0
4	P MAY, SOUTH (J-22)	KENEDY	1	1	294,218	0 F
4	MAY, S. (7550)	KLEBERG	0	0	0	0
4	A MAY, SE. (FRIO 8400)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 8500)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 9200)	KLEBERG	0	0	0	0
4	A MAY, WEST (WILSON)	KLEBERG	2	0	0	0
4	MCALLEN (ARIZONA - TEXAS 7790)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10500)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10600)	HIDALGO	0	0	0	0
4	P MCALLEN (BIEDENHARN)	HIDALGO	1	0	0	0
4	P MCALLEN (BCNC A)	HIDALGO	0	0	0	0
4	P MCALLEN (BOND A FAULT BLK "C")	HIDALGO	1	1	149,231	0 F
4	MCALLEN (BOND, LG.)	HIDALGO	0	0	0	0
4	MCALLEN (C-1)	HIDALGO	1	0	0	0
4	MCALLEN (CARD 7100)	HIDALGO	0	0	0	0
4	P MCALLEN (CARD 7500)	HIDALGO	4	2	526,006	0 F
4	MCALLEN (CARD 7500, UPPER)	HIDALGO	0	0	0	0
4	MCALLEN (COKE 5800)	HIDALGO	4	1	1,649	0 F
4	MCALLEN (COLLAVO 8100)	HIDALGO	1	0	0	0
4	MCALLEN (CORNELL 7470)	HIDALGO	0	0	0	0
4	MCALLEN (DUBE 6100)	HIDALGO	1	0	0	0
4	P MCALLEN (DUBE 6500)	HIDALGO	1	1	196,175	0 F
4	P MCALLEN (ELKINS 6300)	HIDALGO	1	0	6,841	0 F
4	P MCALLEN (ELKINS 6300, NORTH)	HIDALGO	2	1	42,597	0 F
4	MCALLEN (F-1)	HIDALGO	1	1	11,148	0 F
4	P MCALLEN (FGWLER)	HIDALGO	2	2	206,553	0 F
4	P MCALLEN (GRAHAM 8500)	HIDALGO	1	1	125,803	0 F
4	P MCALLEN (GRISSOM 7900)	HIDALGO	3	2	385,017	0 F
4	P MCALLEN (HACKNEY LAKE NORTH)	HIDALGO	3	2	136,957	0 F
4	MCALLEN (HACKNEY LAKE 6700)	HIDALGO	0	0	0	0
4	P MCALLEN (HANSEN)	HIDALGO	16	9	1,467,364	1,299 F
4	MCALLEN (HANSEN, LG)	HIDALGO	0	0	0	0
4	P MCALLEN (HARDING 6500)	HIDALGO	0	0	0	0
4	MCALLEN (JACKSON 6200)	HIDALGO	2	1	44,244	0
4	P MCALLEN (KEIRN 6100)	HIDALGO	3	2	122,505	0 F
4	P MCALLEN (MARKS)	HIDALGO	1	1	40,663	0 F
4	P MCALLEN (MARKS FBA)	HIDALGO	1	1	99,423	0 F
4	MCALLEN (MARKS FB B)	HIDALGO	1	0	0	0
4	P MCALLEN (MARKS FB C)	HIDALGO	1	1	138,101	0 F
4	P MCALLEN (MOSEY 8200)	HIDALGO	0	0	0	0
4	MCALLEN (WILADEL)	HIDALGO	0	0	0	0
4	P MCALLEN (5800)	HIDALGO	1	1	54,908	0
4	P MCALLEN (6500)	HIDALGO	1	0	0	0
4	MCALLEN (6900)	HIDALGO	0	0	0	0
4	MCALLEN (7600)	HIDALGO	0	0	0	0
4	MCALLEN (7760)	HIDALGO	0	0	0	0
4	MCALLEN (8200 LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (8500, LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (9400)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (CARD SAND)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (E-1)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (E-3)	HIDALGO	0	0	0	0
4	P MCALLEN, SOUTH (EL TEXANO)	HIDALGO	1	1	235,046	822
4	P MCALLEN, SOUTH (F-1)	HIDALGO	0	0	0	0
4	P MCALLEN, SOUTH (F-4)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (G-8)	HIDALGO	1	0	0	0
4	P MCALLEN, SOUTH (BIEDENHARN 7630)	HIDALGO	1	1	191,353	2,276
4	P MCALLEN, SO. (FALLEN 8400)	HIDALGO	1	1	133,492	756 F
4	P MCALLEN SOUTH (GRISSOM 7700)	HIDALGO	1	1	247,380	390 F
4	MCALLEN, SOUTH (GRISSOM 7900)	HIDALGO	1	0	87,336	436 F
4	P MCALLEN, SOUTH (HANSEN C)	HIDALGO	1	1	300,646	2,602
4	P MCALLEN, SOUTH (HANSEN "C" FLT BLKA	HIDALGO	1	0	31,974	97 F
4	P MCALLEN, SOUTH (J-8)	HIDALGO	1	1	205,053	0 F
4	P MCALLEN, SOUTH (K-3)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (L-2)	HIDALGO	1	0	0	0
4	P MCALLEN SOUTH (WILADEL 7400)	HIDALGO	1	0	0	0
4	MCALLEN, WEST (BIEDENHARN)	HIDALGO	1	0	0	0
4	A MCALLEN, WEST (WATSON)	HIDALGO	0	0	0	0
4	P MCALLEN, WEST (6150)	HIDALGO	3	3	543,880	2,200 F
4	MCALLEN RANCH (VICKSBURG K)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG K-3)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG L)	HIDALGO	2	1	214,785	2,198 F
4	P MCALLEN RANCH (VICKSBURG L-M,N.)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG M-1, C)	HIDALGO	2	1	17,879	325 F
4	MCALLEN RANCH (VICKSBURG N)	HIDALGO	1	0	63,114	3,973 F
4	P MCALLEN RANCH (VICKSBURG N, N.)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG O #1)	HIDALGO	1	1	72,031	2,424 F
4	MCALLEN RANCH (VICKSBURG P)	HIDALGO	10	7	2,506,906	52,203 F
4	P MCALLEN RANCH (VICKSBURG P,N.)	HIDALGO	3	2	417,730	4,717 F
4	MCALLEN RANCH (VICKSBURG Q)	HIDALGO	3	2	617,686	9,440 F
4	P MCALLEN RANCH (VICKSBURG R)	HIDALGO	8	6	1,088,927	7,980 F

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4	MCALLEN RANCH (VICKSBURG R CENT)	HIDALGO	1	1	300,201	1,783 F
4	P MCALLEN RANCH (VICKSBURG R, R-1)	HIDALGO	2	2	537,491	9,330 F
4	P MCALLEN RANCH (VICKSBURG R-1)	HIDALGO	5	5	371,936	8,072 F
4	MCALLEN RANCH (VICKSBURG R-1, R-2)	HIDALGO	1	0	0	0
4	P MCALLEN RANCH (VICKSBURG R1R2,E)	HIDALGO	1	1	314,352	3,136 F
4	P MCALLEN RANCH (VICKSBURG R-3)	HIDALGO	1	0	25,640	1,382 F
4	MCALLEN RANCH (VICKSBURG S)	HIDALGO	11	8	1,847,221	25,559 F
4	P MCALLEN RANCH (VICKSBURG S, N.)	HIDALGO	10	10	1,707,853	10,528 F
4	P MCALLEN RANCH (VICKSBURG S, S.)	HIDALGO	11	10	3,435,663	80,856 F
4	P MCALLEN RANCH (VICKSBURG S, SE.)	HIDALGO	7	6	1,436,757	41,051 F
4	P MCALLEN RANCH (VICKSBURG T)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG T, S.)	HIDALGO	1	0	24,121	342
4	P MCALLEN RANCH (VICKSBURG T, SE.)	HIDALGO	3	2	165,855	8,309 F
4	P MCALLEN RANCH (VICKSBURG-U-V, SE)	HIDALGO	15	13	5,477,056	163,157 F
4	MCALLEN RANCH (VKSBG-MV, SE-FB B)	HIDALGO	1	0	0	0
4	P MCALLEN RANCH (VICKSBURG Y)	HIDALGO	13	12	3,591,542	127,957 F
4	MCALLEN RANCH (VICKSBURG 15300)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (11,100)	HIDALGO	0	0	0	0
4	MCALLEN RANCH, E (VKSBG 15650)	HIDALGO	1	1	61,108	0
4	P MCALLEN RANCH, N (VICKSBURG, LO)	HIDALGO	1	1	62,750	54 F
4	P MCALLEN RANCH, N (VKSBG, LO 14700)	HIDALGO	3	3	500,887	1,213
4	P MCASKILL (LOBO)	ZAPATA	1	1	204,870	0
4	P MCASKILL (LOBO 11700)	ZAPATA	1	1	40,933	0
4	MCCAMPBELL (FRIO J-3)	ARANSAS	0	0	0	0
4	P MCCAMPBELL (FRIO P)	SAN PATRICIO	M	1	103,742	4,932
4	MCCAMPBELL (FRIO P, UPPER)	SAN PATRICIO	1	0	0	0
4	P MCCOOK (MCCOCK)	HIDALGO	0	0	0	0
4	P MCCOOK, E. (VICKSBURG, LO.)	HIDALGO	13	11	3,595,706	55,619
4	P MCCOOK, E. (VICKSBURG, LO. V)	HIDALGO	1	1	135,594	6,255
4	P MCCOOK, E. (VKSBG, LO. X-2)	HIDALGO	1	1	566,748	5,080
4	P MCCOOK, E. (VICKSBURG, LO.-Y)	HIDALGO	6	5	2,051,678	41,891
4	P MCCOOK, E. (VICKSBURG 10,000)	HIDALGO	1	1	66,023	187
4	P MCCOOK E (VICKSBURG 11200)	HIDALGO	1	1	144,206	6,775
4	P MCCOOK, E. (VICKSBURG 11,300)	HIDALGO	1	1	83,679	51 F
4	P MCCOOK, EAST (VICKSBURG 12050)	HIDALGO	2	2	672,713	10,762
4	P MCCOOK, EAST (VICKSBURG 12,250)	HIDALGO	1	1	68,935	211
4	P MCCOOK, E. (VICKSBURG 13500)	HIDALGO	1	1	107,587	486
4	P MCCOOK, E. (VICKSBURG 13,700)	HIDALGO	4	3	1,415,701	8,900
4	P MCCOOK, S (VICKSBURG)	HIDALGO	1	1	201,400	852
4	P MCCOOK, S. (5330)	HIDALGO	0	0	0	0
4	MCCULLOUGH (5400)	NUECES	0	0	0	0
4	MCGILL (7600)	KENEDY	0	0	0	0
4	P MCGILL (7750)	KLEBERG	1	0	0	0
4	P MCGILL (7894)	KENEDY	2	1	275,262	3,711 F
4	P MCGILL (7950)	KENEDY	1	1	97,147	3,594
4	P MCGILL (8020)	KLEBERG	0	0	0	0
4	P MCGILL (8130)	KENEDY	1	1	87,395	3,081
4	P MCGILL (8260 FRIO)	KENEDY	M	0	0	0
4	P MCGILL (8280)	KENEDY	1	0	98,643	1,487
4	P MCGILL (8370)	KLEBERG	1	0	0	0
4	MCGILL (8590)	KENEDY	1	0	0	0
4	P MCGILL (9729)	KENEDY	1	1	868,906	13,944
4	P MCGILL (9030)	KENEDY	0	0	0	0
4	MCGILL (9130)	KENEDY	1	0	0	0
4	P MCGILL (9400 SEGMENT B)	KENEDY	2	2	215,772	3,483
4	P MCGILL (9514)	KENEDY	1	1	36,359	128 F
4	P MCGILL (10,010)	KENEDY	4	3	879,330	18,958 F
4	P MCGILL (9629)	KENEDY	1	1	612,364	11,180 F
4	MCGILL (10,160)	KENEDY	0	0	0	0
4	P MCGILL (9545)	KENEDY	1	0	0	0
4	MC GILL (FRIO 8700)	KENEDY	0	0	0	0
4	P MCGILL (9364 FRIO)	KENEDY	1	0	357,654	13,117 F
4	MCGILL (9700 FRIO)	KENEDY	0	0	0	0
4	MCGILL, SW. (FRIO 7700)	KENEDY	0	0	0	0
4	P MCGILL, SW. (FRIO 9450)	KENEDY	0	0	0	0
4	P MCGILL, SW. (9000)	KLEBERG	0	0	0	0
4	MCGLOIN (4100)	SAN PATRICIO	0	0	0	0
4	MCGREGOR (FRIO 5240)	NUECES	0	0	0	0
4	MCGREGOR (HET. 4625)	NUECES	0	0	0	0
4	MCLEAN, WEST (GARCIA)	WEBB	0	0	0	0
4	MCMANUS (FRIO, MIDDLE)	HIDALGO	0	0	0	0
4	P MCMANUS (5900)	HIDALGO	1	1	42,563	749
4	P MCMORAN (VICKSBURG 9200)	HIDALGO	0	0	0	0
4	P MCMORAN (VICKSBURG 8430)	HIDALGO	1	1	21,571	311
4	P MCMORAN (VICKSBURG 9270)	HIDALGO	1	1	43,834	852
4	P MCMORAN (8960)	HIDALGO	7	7	933,276	26,834 F
4	MCRAE (STILLWELL)	SAN PATRICIO	0	0	0	0
4	A MEEHAN (FRIO)	SAN PATRICIO	0	0	0	0
4	P MELINDA MAG (AUSTIN)	WEBB	1	1	37,990	0
4	P MELINDA MAG (OLMOS)	WEBB	1	1	6,015	0
4	P MELINDA MAG (SAN MIGUEL)	WEBB	1	1	21,562	0 F
4	MERCEDES (FRIO R-1)	HIDALGO	1	0	0	0
4	P MERCEDES (1-A)	HIDALGO	1	1	71,460	1,129
4	P MERCEDES (1-C)	HIDALGO	3	0	127	0 F
4	P MERCEDES (1-D)	HIDALGO	4	3	299,741	1,216 F
4	P MERCEDES (1-E)	HIDALGO	2	2	113,146	238 F
4	P MERCEDES (1-F)	HIDALGO	1	0	0	0
4	P MERCEDES (1-F-1)	HIDALGO	0	0	0	0
4	P MERCEDES (1-G)	HIDALGO	0	0	0	0
4	P MERCEDES (1-H)	HIDALGO	1	1	10,916	0

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4	P MERCEDES (1-I)	HIDALGO	0	0	0	0
4	P MERCEDES (1-K)	HIDALGO	0	0	0	0
4	P MERCEDES (1-L)	HIDALGO	0	0	0	0
4	P MERCEDES (1-M)	HIDALGO	0	0	0	0
4	P MERCEDES (1-P)	HIDALGO	0	0	0	0
4	P MERCEDES (1-Q)	HIDALGO	0	0	0	0
4	P MERCEDES (1-4-Q)	HIDALGO	1	1	62,683	89
4	P MERCEDES (2-A)	HIDALGO	0	0	0	0
4	P MERCEDES (2-B)	HIDALGO	0	0	0	0
4	P MERCEDES (2-C)	HIDALGO	0	0	0	0
4	P MERCEDES (2-D)	HIDALGO	0	0	0	0
4	P MERCEDES (2-E)	HIDALGO	0	0	0	0
4	P MERCEDES (2-G)	HIDALGO	0	0	0	0
4	A MERCEDES (2-G-1)	HIDALGO	0	0	0	0
4	P MERCEDES (2-K)	HIDALGO	0	0	0	0
4	P MERCEDES (2-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-A)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B, WEST)	HIDALGO	1	1	9,118	0 F
4	P MERCEDES (3-C)	HIDALGO	0	0	0	0
4	P MERCEDES (3-D)	HIDALGO	1	0	0	0
4	P MERCEDES (3-G)	HIDALGO	1	1	58,525	389
4	P MERCEDES (3-G-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-H)	HIDALGO	0	0	0	0
4	P MERCEDES (3-H-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-J)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-M)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N-1)	HIDALGO	1	0	0	0
4	P MERCEDES (3-O)	HIDALGO	0	0	0	0
4	P MERCEDES (3-P)	HIDALGO	0	0	0	0
4	P MERCEDES (3-Q)	HIDALGO	0	0	0	0
4	P MERCEDES (6430)	HIDALGO	0	0	0	0
4	P MERCEDES (7000)	HIDALGO	0	0	0	0
4	P MERCEDES (7070)	HIDALGO	0	0	0	0
4	P MERCEDES (7100)	HIDALGO	0	0	0	0
4	P MERCEDES (7450)	HIDALGO	0	0	0	0
4	P MERCEDES (8700)	HIDALGO	0	0	0	0
4	P MERCEDES (8000 LOWER)	HIDALGO	0	0	0	0
4	P MERCEDES (8200)	HIDALGO	0	0	0	0
4	P MERCEDES (10100)	HIDALGO	1	1	236,239	1,030
4	P MERCEDES (10300 SD)	HIDALGO	1	1	188,125	8,454
4	P MERCEDES, SW. (NORRIS 9250)	HIDALGO	0	0	0	0
4	P MERCEDES, SW. (10600)	HIDALGO	0	0	0	0
4	P MESQUITE (ESCONDIDO)	WEBB	13	13	241,024	0 F
4	P MESQUITE BAY (FRIO G-1)	ARANSAS	0	0	0	0
4	P MESQUITE BAY (FRIO I)	ARANSAS	1	0	0	0
4	P MESQUITE BAY (FRIO K-1)	ARANSAS	0	0	0	0
4	P MESQUITE BAY (FRIO MF-1)	ARANSAS	2	1	525,578	43,981
4	P MESQUITE BAY (FRIO MF-2)	ARANSAS	2	0	0	0
4	P MESQUITE BAY (FRIO MF-7)	ARANSAS	2	0	0	0
4	P MESQUITE BAY (FRIO MF-8)	ARANSAS	0	0	0	0
4	P MESQUITE RINCON (F-783)	KENEDY	0	0	0	0
4	P MESQUITE RINCON (F-827)	KENEDY	0	0	0	0
4	P MESTENA GRANDE (QUEEN CITY)	JIM HOGG	1	1	248,825	11,468
4	P MESTENA RANCH (4250)	JIM HOGG	1	0	0	0
4	P MICHELSON (7650)	BROOKS	0	0	0	0
4	P MICHELSON (7700)	BROOKS	0	0	0	0
4	P MICHELSON (8500)	BROOKS	0	0	0	0
4	P MIDWAY	SAN PATRICIO	1	0	0	0
4	A MIDWAY (DOUGLAS 6630)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (FRIO MIDDLE)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (GRETA 5000)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (MIOCENE)	SAN PATRICIO	2	1	17,842	0
4	P MIDWAY (MIOCENE 3400)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PATRICK)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PRIDAY 10500)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (1072)	SAN PATRICIO	1	0	0	0
4	P MIDWAY (1700)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (1900)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (2150)	SAN PATRICIO	2	1	4,838	0
4	P MIDWAY (2200)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (2700)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (2750)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (3000)	SAN PATRICIO	1	0	0	0
4	P MIDWAY (3600)	SAN PATRICIO	5	2	149,782	0
4	P MIDWAY (4700)	SAN PATRICIO	2	2	86,028	0
4	P MIDWAY (5090)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (5300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (5900)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (5950)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6000)	SAN PATRICIO	2	1	40,000	0
4	P MIDWAY (6130)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6150)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6180)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6200)	SAN PATRICIO	5	3	141,946	1,664 F
4	A MIDWAY (6490)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6490 A)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A MIDWAY (6500)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6600)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6650)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8700-U)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8740)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9150)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9900)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (ANDERSON 10700)	SAN PATRICIO	2	1	148,195	3,995
4	A MIDWAY, EAST (CHRIS)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (CUREND)	SAN PATRICIO	0	0	0	0
4	P MIDWAY E. (DUBOSE "A")	SAN PATRICIO	1	1	68,338	1,374
4	P MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	4	2	54,050	3,841 F
4	P MIDWAY, E. (MORRIS)	SAN PATRICIO	2	2	550,311	47,597
4	P MIDWAY, E. (PRIDAY 10,500)	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. (STARK)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WARBINGTON)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WATSON)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (6170)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (9100)	SAN PATRICIO	1	0	86,448	2,378
4	P MIDWAY, EAST (9200)	SAN PATRICIO	2	1	187,963	3,241
4	MIDWAY, EAST (9450)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9700)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10000)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10200)	SAN PATRICIO	1	1	11,214	387
4	MIDWAY, EAST (10300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (10700)	SAN PATRICIO	14	10	7,309,686	225,731
4	MIDWAY, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, N. (DAWE, N.)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (FLOERKE -A- 9062)	SAN PATRICIO	1	0	0	0
4	A MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -B-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (HARVEY -A-)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, NORTH (LA FARGE 9280)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE -D-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (LUNDBERG)	SAN PATRICIO	2	0	0	0
4	A MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (MCKAMEY-DUBCSE)	SAN PATRICIO	2	0	0	0
4	MIDWAY, N. (WATSON 9850)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (3300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, S. (ANDERSON)	SAN PATRICIO	3	2	240,636	7,100
4	P MIDWAY, S. (COMMONWEALTH)	SAN PATRICIO	4	0	1,276	17
4	P MIDWAY, S. (DUBOSE)	SAN PATRICIO	3	2	63,417	6,662
4	P MIDWAY, SOUTH (FRIO DEEP)	SAN PATRICIO	11	9	2,601,428	85,270
4	MIDWAY S. (MARG)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MCCARTHY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, S. (MORRIS)	SAN PATRICIO	1	1	151,038	2,284
4	P MIDWAY, S. (RITCHIE 11500)	SAN PATRICIO	1	1	93,941	1,964
4	MIDWAY, S. (SHELL)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, SOUTH (SHELL DEEP)	SAN PATRICIO	3	2	643,187	18,669
4	P MIDWAY, S. (WATSON)	SAN PATRICIO	5	2	405,645	8,744 F
4	P MIDWAY, SOUTH (6050)	SAN PATRICIO	4	3	330,723	2,862
4	MIDWAY, SOUTH (6650)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, SOUTH (10900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (12400)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (13100)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, W. (FRIO DEEP)	SAN PATRICIO	1	1	133,674	1,868
4	MIDWAY, WEST (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (6760 FRIO)	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST (7470)	SAN PATRICIO	0	0	0	0
4	MIFFLIN (FRIO 9300)	KENEDY	0	0	0	0
4	P MIFFLIN (F-81)	KENEDY	2	1	55,994	0 F
4	P MIFFLIN (H-48)	KENEDY	1	0	45,975	0 F
4	P MIFFLIN (H-58)	KENEDY	1	0	0	0
4	MIFFLIN (H-68)	KENEDY	0	0	0	0
4	P MIFFLIN (H-68,W)	KENEDY	1	0	0	0
4	MIFFLIN (H-75)	KENEDY	1	0	20,992	0 F
4	P MIFFLIN (I-30)	KENEDY	1	0	54,677	0 F
4	P MIFFLIN (I-82 W)	KENEDY	1	1	27,414	0 F
4	P MIFFLIN (I-85)	KENEDY	1	1	292,471	0 F
4	P MIFFLIN (I-94,W)	KENEDY	1	1	102,221	0 F
4	P MIFFLIN (J-65)	KENEDY	1	1	267,220	0 F
4	MIGUEL CREEK (8200)	ZAPATA	1	0	0	0
4	MILLER & FOX (COLE 4100)	JIM WELLS	2	0	0	0
4	P MILLER & FOX (FRIO 3000)	JIM WELLS	0	0	0	0
4	MILLER & FOX (FRIO 3700)	JIM WELLS	0	0	0	0
4	MILLER & FOX (HOCKLEY 4875)	JIM WELLS	0	0	0	0
4	A MILLER & FOX (HOCKLEY 4900)	DUVAL	0	0	0	0
4	MILLER & FOX (YEGUA 6200)	JIM WELLS	1	0	0	0
4	MILLER RANCH (FRIO 3300)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (HET 2950)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (KOHLER)	SAN PATRICIO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MILLER RANCH, S. (FRID 4200)	SAN PATRICIO	1	1	8,880	0
4	MILLS BENNETT (A SAND SEG 3)	BROOKS	2	0	0	0
4	MILLS BENNETT (A SAND SEG 4)	BROOKS	2	2	24,765	0
4	MILLS BENNETT (B SAND SEG 3)	BROOKS	0	2	0	0
4	MILLS BENNETT (B SAND SEG. 5)	BROOKS	1	1	8,056	0
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (H SAND)	BROOKS	2	2	34,942	244
4	MILLS BENNETT (J-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-1)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3 SEG 3)	BROOKS	1	2	0	0
4	MILLS BENNETT (P SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (P SAND SEG 4)	BROOKS	1	0	0	0
4	MILLS BENNETT (9-C)	BROOKS	1	0	0	0
4	MILLS BENNETT (9-E)	BROOKS	0	0	0	0
4	MILLS BENNETT (5800)	BROOKS	0	2	0	0
4	MINNIE BOCK	NUECES	0	0	0	0
4	MINNIE BOCK (F-9)	NUECES	2	1	45,851	279
4	MINNIE BOCK (3600)	NUECES	0	0	0	0
4	MINNIE BOCK (5400)	NUECES	2	1	4,595	0
4	MINNIE BOCK (5650)	NUECES	1	0	0	0
4	MINNIE BOCK (5700)	NUECES	1	0	0	0
4	MINNIE BOCK (5890)	NUECES	0	0	0	0
4	MINNIE BOCK (5900 FRID)	NUECES	0	0	0	0
4	MINNIE BOCK (6715)	NUECES	1	1	63,765	464
4	MINNIE BOCK, EAST (BERNSEN)	NUECES	2	0	43,771	1,899
4	MINNIE BOCK, EAST (CAGE)	NUECES	1	0	13,092	0
4	MINNIE BOCK, EAST (FRID 7200)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (MANETT)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (FRID 25)	NUECES	1	2	0	0
4	MINNIE BOCK, N. (FRID 25 UP.)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (HORNEN)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 3 5800)	NUECES	3	2	116,071	301 F
4	MINNIE BOCK, N. (Z 3-A)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4 LOWER)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	1	1	5,844	0 F
4	MINNIE BOCK, N. (Z 4-C)	NUECES	3	1	54,043	90 F
4	MINNIE BOCK, N. (Z 5-E)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 7, 6900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 9)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 10 8200)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 14 BLK. C)	NUECES	1	1	3,346	0
4	MINNIE BOCK, N. (Z 15)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 30)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (5860)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (5900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (5970)	NUECES	1	1	27,859	317
4	MINNIE BOCK, NORTH (6130)	NUECES	1	1	39,480	0
4	MINNIE BOCK, NORTH (6190)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6750)	NUECES	1	1	13,570	92 F
4	MINNIE BOCK, NORTH (7250)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (7350)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7500)	NUECES	1	1	1,550	0 F
4	MINNIE BOCK, N. (7500)	NUECES	1	0	5,572	43
4	MINNIE BOCK, N. (8700)	NUECES	1	0	0	0
4	MINNIE BOCK, NE. (6100)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (7600)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (BERTRAM)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (22)	NUECES	2	1	17,296	0
4	MINNIE BOCK, W. (6000)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (7350)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7400)	NUECES	1	2	6,295	206
4	MINNIE BOCK, W. (7500)	NUECES	1	1	40,711	1,265
4	MINNIE BOCK, WEST (7650)	NUECES	2	0	0	0
4	MINNIE BOCK, W. (7700)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8100)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8200)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8250)	NUECES	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO, LD)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO 1)	WEBB	0	0	0	0
4	MIRANDO CITY, WEST (6225)	WEBB	0	0	0	0
4	MIRANDO VALLEY (MIRANDO)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY (WILCOX FIRST)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY, N. (5550)	ZAPATA	1	1	134,059	568
4	MISSION, WEST (E)	HIDALGO	1	1	295,910	3,875
4	MISSION, WEST (F)	HIDALGO	0	0	0	0
4	MISSION, WEST (G)	HIDALGO	0	0	0	0
4	MISSION, WEST (G-1)	HIDALGO	0	0	0	0
4	MISSION, WEST (5380 SAND)	HIDALGO	0	0	0	0
4	MOBIL-DAVID (ANDERSON)	NUECES	5	2	530,079	0 F
4	MOBIL-DAVID (BASAL ANDERSON)	NUECES	1	0	115,343	4,939
4	MOBIL-DAVID (ANDERSON, SEG. -L-)	NUECES	2	1	215,795	0 F
4	MOBIL-DAVID (ANDERSON, SEG. -R-)	NUECES	1	1	27,624	0 F
4	MOBIL-DAVID (HOWELL HIGHT)	NUECES	3	3	135,231	0 F
4	MOBIL-DAVID (MANLEY)	NUECES	0	0	0	0
4	MOBIL-DAVID (6570)	NUECES	1	1	95,346	1,231
4	MOBIL-DAVID (8750)	NUECES	1	1	47,939	556 F
4	MOBIL-DAVID (8800)	NUECES	2	2	333,349	2,404 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MOBIL-DAVID (9100)	NUECES	1	1	121,948	1,338
4	P MOBIL-DAVID (9200)	NUECES	5	3	177,679	4,231 F
4	P MOBIL-DAVID (9960)	NUECES	0	0	0	0
4	P MOBIL-DAVID, W. (ANDERSON)	NUECES	0	0	0	0
4	P MOBIL-DAVID, W. (HOWELL HIGHT)	NUECES	1	0	0	0
4	MOCA (YEGUA 2051)	WEBB	0	0	0	0
4	MOCA (YEGUA 2100)	WEBB	0	0	0	0
4	MOCA (1760)	WEBB	0	0	0	0
4	P MONTE CHRISTO (VK88G-ECKART)	HIDALGO	4	4	1,654,015	9,845 F
4	P MONTE CHRISTO (25)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO (27)	HIDALGO	1	0	0	0
4	P MONTE CHRISTO (40)	HIDALGO	2	1	335,692	0 F
4	P MONTE CHRISTO (43)	HIDALGO	3	3	574,127	795 F
4	P MONTE CHRISTO (50)	HIDALGO	1	1	355,012	0 F
4	P MONTE CHRISTO (57)	HIDALGO	3	2	477,106	481 F
4	P MONTE CHRISTO (70)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO (80)	HIDALGO	9	0	0	0
4	P MONTE CHRISTO (7500)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO (9000)	HIDALGO	5	4	1,185,286	967 F
4	P MONTE CHRISTO (9000-A)	HIDALGO	1	1	194,412	0 F
4	P MONTE CHRISTO, E. (F-17)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, NORTH (F- 2)	HIDALGO	1	0	0	0
4	P MONTE CHRISTO, NORTH (F-11)	HIDALGO	2	2	40,436	0
4	P MONTE CHRISTO, N. (F-12)	HIDALGO	4	0	47,827	0 F
4	P MONTE CHRISTO, N. (F-14)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, NORTH (F-14-A)	HIDALGO	3	1	285,912	3,254
4	P MONTE CHRISTO, NORTH (F-16)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, NORTH (F-17)	HIDALGO	5	3	424,739	786 F
4	P MONTE CHRISTO, N. (F-17, LOWER)	HIDALGO	1	0	29,482	0 F
4	P MONTE CHRISTO, NE (8300)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, SOUTH (F-19)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, SOUTH (HEARD)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, SOUTH (MISSION)	HIDALGO	1	1	5,475	0 F
4	P MONTE CHRISTO, SOUTH (5,800)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, SOUTH (9000)	HIDALGO	0	0	0	0
4	P MONTE CHRISTO, S. (10000)	HIDALGO	1	1	33,263	164 F
4	P MONTE CHRISTO, SOUTH (10,500)	HIDALGO	1	1	64,203	109
4	P MONTE PASTURE (FRIO 7300)	HIDALGO	0	0	0	0
4	P MONTE PASTURE (MIOCENE 4050)	KENEDY	0	0	0	0
4	P MONTE PASTURE (MIOCENE 4400)	KENEDY	0	0	0	0
4	P MONTE PASTURE (8200)	KENEDY	0	0	0	0
4	P MONTEMAYOR (5500)	DUVAL	1	1	173,838	2,058
4	P MOOS (QUEEN CITY-GAS)	WEBB	0	0	0	0
4	P MOOS (QUEEN CITY, UPPER)	WEBB	0	0	0	0
4	P MORGAN (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	P MORGAN (5200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (5940 FRIO)	SAN PATRICIO	1	0	0	0
4	P MORGAN (6200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6300)	SAN PATRICIO	1	0	43,669	239
4	P MORGAN (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6700 FRIO)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6970 FRIO)	SAN PATRICIO	0	0	0	0
4	P MORGAN, N. W. (FRIO 6275)	SAN PATRICIO	1	0	5,500	235
4	P MORGAN, NW. (SINTON)	SAN PATRICIO	0	0	0	0
4	P MORGAN, W. (FRIO 5140)	SAN PATRICIO	1	1	4,835	12
4	P MORITAS (LOBO)	WEBB	1	1	469,551	18,550
4	P MORITAS CREEK (WILCOX 9500)	WEBB	3	2	107,267	398
4	P MORITAS CREEK (9700)	WEBB	2	2	1,063,508	3,335
4	A MUD FLATS	ARANSAS	0	0	0	0
4	A MUD FLATS (FRIO DEEP)	ARANSAS	0	0	0	0
4	A MUD FLATS (FRIO DEEP 9400)	ARANSAS	0	0	0	0
4	A MUD FLATS (FRIO 9400)	ARANSAS	1	0	7,679	0 F
4	A MUD FLATS (FRIO 9450)	ARANSAS	1	0	7,681	0 F
4	P MUD FLATS (9000)	ARANSAS	2	1	100,906	5,555
4	A MUD FLATS (9550)	ARANSAS	0	0	0	0
4	A MUD FLATS, S. (DUBOSE)	ARANSAS	0	0	0	0
4	A MUD ISLAND (9250)	ARANSAS	0	0	0	0
4	A MUD ISLAND (9950)	ARANSAS	0	0	0	0
4	P MUJERES CREEK (LOBO 3)	WEBB	2	2	116,137	1,185 F
4	P MUJERES CREEK (LOBO 6)	WEBB	5	3	631,812	12,616 F
4	P MURDOCK PASS (MARGINULINA)	KENEDY	9	3	1,557,179	0 F
4	P MURDOCK PASS, EAST (FRIO 7500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRIO 8100)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRIO 8500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, N. (MARGINULINA)	KENEDY	5	4	2,268,042	0 F
4	P MURDOCK PASS, W. (MARG. 10-A)	KENEDY	1	0	0	0
4	P MURPHY (PETTUS)	DUVAL	0	0	0	0
4	P MURPHY (WILCOX 8300)	DUVAL	0	0	0	0
4	A MURTAGH (VICKSBURG 8700)	SAN PATRICIO	0	0	0	0
4	A MUSTANG ISLAND (5 7810)	NUECES	4	2	534,633	0 F
4	A MUSTANG ISLAND (7-A)	NUECES	4	2	674,056	0 F
4	A MUSTANG ISLAND (8 SAND)	NUECES	7	2	417,970	0 F
4	A MUSTANG ISLAND (9 SAND)	NUECES	2	2	217,979	0 F
4	A MUSTANG ISLAND (10-6930)	NUECES	1	1	159,344	0 F
4	A MUSTANG ISLAND (11 SAND)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (11 SAND SEG B)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (27 SD)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (29 SD)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (35 SD.)	NUECES	0	0	0	0
4	P MUSTANG ISLAND (10,950)	NUECES	1	0	70,145	12,505

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION, M.C.F.	HYDROCARBON LIQUID BBLs
4	P MUSTANG ISLAND (11560)	NUECES	0	0	0	0
4	MUSTANG ISLAND, S. (22-8450)	NUECES	0	0	0	0
4	P MUSTANG ISLAND, W. (20 SD.)	NUECES	1	1	242,304	0 F
4	MUSTANG ISLAND, W. (22 SD.)	NUECES	0	0	0	0
4	P MUSTANG ISLAND, W. (23B SD.)	NUECES	1	1	28,766	0 F
4	MUSTANG ISLAND, W. (27 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (29 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (31-34 SD. N)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (34 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (35 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (36 SD.)	NUECES	1	0	0	0
4	P MUSTANG ISLAND, W. (38 SD.)	NUECES	1	1	450,189	0
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (44 SD.)	NUECES	0	0	0	0
4	P MSTG ISL BLK 818L & 820L (FRIO)	KLEBERG	0	0	0	0
4	MSTG ISL BLK 881-L (FRIO UP 4)	KLEBERG	1	0	0	0
4	P MSTG. ISL. BLK 883 (9900)	NUECES	3	1	2,331,954	11,147
4	MSTG. ISL. BLK 889 (FRIO 12400)	NUECES	0	0	0	0
4	P MSTG. ISL. BLK 889(MARG FRIC,LO)	NUECES	1	1	570,353	19,967
4	P MSTG. ISL. BLK 889(MARG FRIO UP.)	NUECES	1	0	0	0
4	P MSTG ISL BLK889(MARG TEXLO11000)	NUECES	1	0	0	0
4	P MSTG ISL BLK889(MARG TEXUP11000)	NUECES	2	1	475,887	7,406
4	MSTG. ISL. BLK. 889(T)	NUECES	0	0	0	0
4	NANCE DIST. 4 (EDWARDS LIME)	WEBB	0	0	0	0
4	NAVARRO COLE (JACKSON 1800)	WEBB	0	0	0	0
4	P NEELY (BRUNI LO)	DUVAL	5	4	312,632	0
4	P NEELY (BRUNI 1900)	DUVAL	7	5	312,527	0
4	P NEMEC (FRIO)	NUECES	2	2	64,738	48 F
4	P NETTLE (UPPER FRIO)	ARANSAS	0	0	0	0
4	P NEW ZAPATA (1800)	ZAPATA	4	1	122,664	0
4	NEWMONT (FRIO 800)	STARR	3	0	0	0
4	NEWTON RANCH(MIRANDU)	WEBB	0	0	0	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS (RCYAL)	HIDALGO	0	0	0	0
4	NICHOLS (WESTAG)	HIDALGO	1	0	0	0
4	NICHOLS (Y-2)	HIDALGO	0	0	0	0
4	A NICHOLS (Y-3)	HIDALGO	1	0	0	0
4	NICHOLS (2800)	HIDALGO	5	4	30,632	0
4	NICHOLS (3100)	HIDALGO	3	0	0	0
4	NICHOLS (3200)	HIDALGO	1	0	0	0
4	NICHOLS (3250)	HIDALGO	1	0	0	0
4	NICHOLS (3350)	HIDALGO	1	1	13,442	0
4	NICHOLS (3400)	HIDALGO	0	0	0	0
4	NICHOLS (3550)	HIDALGO	0	0	0	0
4	NICHOLS (3775)	HIDALGO	0	0	0	0
4	NICHOLS (3860)	HIDALGO	1	0	0	0
4	P NICHOLSON (LOBO 9180)	WEBB	1	1	105,745	3,846
4	P NICHOLSON (LOBO 10100)	WEBB	4	1	17,591	251 F
4	NICHOLSON (WILCOX)	WEBB	0	0	0	0
4	P NILE (FRIO 8500)	WILLACY	1	1	34,854	893
4	NILE (FRIO 8585)	WILLACY	1	0	113	6
4	NILE (FRIO 9300)	WILLACY	0	0	0	0
4	P NILE (FRIO 9540)	WILLACY	1	0	28,894	0
4	NILE (FRIO 10,100)	WILLACY	0	0	0	0
4	P NINE MILE POINT (CCNSOL. FLD.)	ARANSAS	17	14	2,145,929	0 F
4	P NINE MILE POINT (K-40)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-64)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-84)	ARANSAS	0	0	0	0
4	NINE MILE POINT (K-96)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (L-18)	ARANSAS	0	0	0	0
4	NINE MILE POINT, E. (FRIO L-3)	ARANSAS	1	1	100,098	0 F
4	P NINE MILE POINT, WEST (D-4)	ARANSAS	2	0	40,259	114 F
4	P NINE MILE POINT, WEST (K-7 GAS)	ARANSAS	0	0	0	0
4	P NINE MILE POINT WEST (M)	ARANSAS	1	1	27,742	2,746
4	P NINE MILE POINT WEST (N-1)	ARANSAS	1	1	28,737	449 F
4	P NINE MILE POINT, W. (P-1, SCUTH)	ARANSAS	1	0	0	0
4	NOR-AM (ANDERSON)	NUECES	0	0	0	0
4	NOR-AM (CCMCNWEALTH)	NUECES	0	0	0	0
4	NOR-AM (MORRIS)	NUECES	0	0	0	0
4	P NOROSENA CREEK (TEOLEY)	DUVAL	2	2	205,835	1,939
4	P NOROSENA CREEK (2600)	DUVAL	1	0	0	0
4	P NOROSENA CREEK (3200)	DUVAL	1	0	0	0
4	P NORTH PASTURE (7200)	SAN PATRICIO	0	0	0	0
4	P NORTH PASTURE (7250)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7400)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7600)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 A)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 B)	SAN PATRICIO	0	0	0	0
4	P NUARC, WEST (J-2)	ARANSAS	1	0	0	0
4	NUARE (J-29)	NUECES	0	0	0	0
4	NUARE (K-19)	NUECES	0	0	0	0
4	NUECES BAY (BROOKS)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 1900)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 2800)	NUECES	0	0	0	0
4	NUECES BAY (SINTON 3RD)	NUECES	0	0	0	0
4	P NUECES BAY (2300)	NUECES	2	2	106,109	0
4	P NUECES BAY (3900)	NUECES	5	2	163,055	0
4	NUECES BAY, WEST (DOUGLAS)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET LOWER W)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P NUECES BAY, WEST (HET MIDDLE A)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET MIDDLE B)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET UPPER)	NUECES	0	0	0	0
4	NUECES BAY, WEST (OAKVILLE)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (3950)	SAN PATRICIO	1	0	0	0
4	A NUECES BAY, WEST (4000)	NUECES	0	0	0	0
4	NUECES BAY, WEST (4150)	NUECES	0	0	0	0
4	NUECES BAY, WEST (6300)	NUECES	0	0	0	0
4	NUECES BAY, WEST (7200)	SAN PATRICIO	M 0	0	0	0
4	P OBLATE (P)	HIDALGO	0	0	0	0
4	OBLATE (Q)	HIDALGO	0	0	0	0
4	P OBLATE (T)	HIDALGO	0	0	0	0
4	P OBLATE (U)	HIDALGO	0	0	0	0
4	OBLATE (V-2)	HIDALGO	0	0	0	0
4	OBLATE (24 SD.)	HIDALGO	0	0	0	0
4	OCKER (A-4)	ARANSAS	0	0	0	0
4	OCKER (B-2)	ARANSAS	0	0	0	0
4	A ODEM	SAN PATRICIO	6	1	156,594	890 F
4	ODEM (1400)	SAN PATRICIO	0	0	0	0
4	ODEM (1430)	SAN PATRICIO	1	1	5,402	0
4	ODEM (1700)	SAN PATRICIO	1	0	318	0 F
4	P ODEM (2000)	SAN PATRICIO	2	0	21,097	0
4	P ODEM (2160)	SAN PATRICIO	3	0	52,937	0 F
4	ODEM (2300)	SAN PATRICIO	1	0	0	0
4	P ODEM (2450)	SAN PATRICIO	2	1	30,840	0
4	P ODEM (2550)	SAN PATRICIO	2	0	0	0
4	P ODEM (2580)	SAN PATRICIO	0	0	0	0
4	P ODEM (2600)	SAN PATRICIO	1	0	0	0
4	ODEM (3100)	SAN PATRICIO	1	1	6,154	0
4	ODEM (3150)	SAN PATRICIO	0	0	0	0
4	P ODEM (3200)	SAN PATRICIO	2	1	390,377	24 F
4	ODEM (3400)	SAN PATRICIO	1	0	0	0
4	P ODEM (3425)	SAN PATRICIO	1	0	3,885	0
4	P ODEM (3500)	SAN PATRICIO	2	0	0	17
4	P ODEM (3500 SCULL)	SAN PATRICIO	1	1	115,066	7
4	ODEM (4400)	SAN PATRICIO	2	0	0	0
4	P ODEM (4900)	SAN PATRICIO	0	0	0	0
4	P ODEM (5000)	SAN PATRICIO	2	1	115,629	87 F
4	ODEM (5000, EAST)	SAN PATRICIO	0	0	0	0
4	P ODEM (5050)	SAN PATRICIO	1	0	0	0
4	A ODEM (5050, S.)	SAN PATRICIO	0	0	0	0
4	P ODEM (5100)	SAN PATRICIO	1	0	5,483	0 F
4	P ODEM (5200 FRIO MIDDLE)	SAN PATRICIO	2	1	30,783	0
4	P ODEM (5250)	SAN PATRICIO	2	2	50,069	123 F
4	P ODEM (5300)	SAN PATRICIO	15	9	3,791,371	6,010 F
4	A ODEM (5500)	SAN PATRICIO	0	0	0	0
4	A ODEM (5560)	SAN PATRICIO	1	0	0	0
4	A ODEM (5700)	SAN PATRICIO	0	0	0	0
4	A ODEM (6160)	SAN PATRICIO	1	0	0	0
4	P ODEM (6200)	SAN PATRICIO	1	1	179,028	472 F
4	ODEM (6240)	SAN PATRICIO	0	0	0	0
4	ODEM (6680)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 -A-)	SAN PATRICIO	4	2	546,445	2,709 F
4	A ODEM (6700 -B-)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 STRINGER)	SAN PATRICIO	1	0	0	0
4	P ODEM (6800-A)	SAN PATRICIO	0	0	0	0
4	P ODEM (6800-B)	SAN PATRICIO	1	0	3,835	46 F
4	ODEM (6850)	SAN PATRICIO	0	0	0	0
4	ODEM (6930)	SAN PATRICIO	1	0	0	0
4	P ODEM (7000)	SAN PATRICIO	1	1	387,753	2,566
4	ODEM (7200 FRIO)	SAN PATRICIO	0	0	0	0
4	P ODEM (7500)	SAN PATRICIO	2	1	290,064	888 F
4	ODEM (7900 VICKSBURG)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34-EAST)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (RILEY)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (3200)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (CATAHOLA)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (FRIO BASAL F-2)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (3700)	SAN PATRICIO	0	0	0	0
4	A ODEM, NORTH (5400)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (7800)	SAN PATRICIO	0	0	0	0
4	ODEM, NW. (DRAPER 7450)	SAN PATRICIO	0	0	0	0
4	ODEM, SOUTH (6400)	SAN PATRICIO	1	0	0	0
4	A ODEM, SOUTH (6700A)	SAN PATRICIO	0	0	0	0
4	P OHERN (1600)	DUVAL	M 7	5	259,322	0
4	OHERN (2095 HOCKLEY)	WEBB	0	0	0	0
4	OHERN (3575)	JIM HOGG	0	0	0	0
4	A OILTON	WEBB	0	0	0	0
4	OILTON (ROSENBERG UP.)	WEBB	0	0	0	0
4	P OILTON, N. (BRUNI 2650)	WEBB	1	0	0	0
4	OILTON, N. (10600)	WEBB	1	1	5,192	29
4	OLD INGLESIDE (E-4-)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (I-1)	SAN PATRICIO	0	0	0	0
4	P OLMITOS (5070)	WEBB	3	0	0	0
4	P OLMITOS (5470)	WEBB	2	0	0	0
4	P OLMITOS (5700 WILCOX)	WEBB	2	1	9,904	0 F
4	P OLMITOS (5800 WILCOX)	WEBB	2	1	15,325	0
4	P OLMITOS (5900 WILCOX)	WEBB	1	0	0	0
4	P OLMITOS (5950)	WEBB	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P OLMITOS (6100)	WEBB	1	0	0	0
4	P OLMITOS (7080)	WEBB	1	0	0	0
4	OLMITOS (7100 MIDWAY)	WEBB	0	0	0	0
4	P OLMITOS, S. (HIRSCH)	WEBB	0	0	0	0
4	P OLMITOS, S. (WILCOX)	WEBB	2	0	18,721	0 F
4	OLMITOS, S. (WILCOX 5700)	WEBB	0	0	0	0
4	OLMITOS, SOUTH (WILCOX 5930)	WEBB	0	0	0	0
4	P ONEIL (3270)	SAN PATRICIO	2	1	43,395	0 F
4	ONEIL (3400)	SAN PATRICIO	2	2	92,920	0 F
4	ONEIL (4550)	SAN PATRICIO	2	0	0	0
4	ONEIL (5300)	SAN PATRICIO	1	0	0	0
4	ONEIL (5600)	SAN PATRICIO	0	0	0	0
4	ONEIL (6700)	SAN PATRICIO	0	0	0	0
4	ONEIL (6800)	SAN PATRICIO	0	0	0	0
4	P ONEPOL (WILCOX, UP.)	ZAPATA	1	0	0	0
4	P ORANGE BLCSSCM (AUSTIN)	HIDALGO	1	1	13,302	0
4	A ORANGE GROVE	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B LOWER)	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B UPPER)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (SCHRADE)	JIM WELLS	1	1	20,208	0
4	P ORANGE GROVE (1207)	JIM WELLS	3	2	46,627	0
4	P ORANGE GROVE (1400)	JIM WELLS	4	2	1,561	0
4	ORANGE GROVE (1450)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1700)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE (1800)	JIM WELLS	4	4	24,558	0
4	P ORANGE GROVE (2200)	JIM WELLS	10	10	191,390	0 F
4	ORANGE GROVE (2950)	JIM WELLS	2	0	0	0
4	ORANGE GROVE (3400)	JIM WELLS	5	3	60,353	0 F
4	P ORANGE GROVE (3600)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE (3900)	JIM WELLS	2	2	16,357	0
4	P ORANGE GROVE (4100)	JIM WELLS	2	1	125,608	217
4	ORANGE GROVE (4300)	JIM WELLS	1	0	0	0
4	ORANGE GROVE (4550)	JIM WELLS	1	1	26,055	0
4	ORANGE GROVE (4600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4800)	JIM WELLS	1	0	0	0
4	P ORANGE GROVE (5200)	JIM WELLS	1	0	2,815	16
4	ORANGE GROVE, NW. (VK58G. 4700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NW. (2500)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE, WEST (4700)	JIM WELLS	1	0	37,816	77
4	ORCONES (DELORES)	DUVAL	2	1	30,581	844
4	ORCONES (HIAWATHA)	DUVAL	0	0	0	0
4	P ORCONES (HOCKLEY-PARR)	DUVAL	3	2	40,608	65 F
4	ORCONES (HOCKLEY-TEDDLIE)	DUVAL	1	0	0	0
4	ORCONES (4900 FRIO)	DUVAL	2	0	0	0
4	A ORCONES (5200)	DUVAL	0	0	0	0
4	ORCONES, SOUTH (HOCKLEY-PARR)	DUVAL	0	0	0	0
4	P OSO CREEK (10300)	NUECES	0	0	0	0
4	OSO CREEK (10800)	NUECES	0	0	0	0
4	OSO DEEP (FRIO 13300)	NUECES	0	0	0	0
4	P OWEN (ESCONDIDO)	WEBB	10	7	118,782	193 F
4	OWEN (ESCONDIDO 2)	WEBB	0	0	0	0
4	P OWEN (OLMOS)	WEBB	58	54	1,730,399	4,724 F
4	OWEN (3700)	WEBB	0	0	0	0
4	OWEN (3800)	WEBB	0	0	0	0
4	OWEN (3900)	WEBB	0	0	0	0
4	P PADRE, NORTH (10-A)	KLEBERG	1	1	304,451	870
4	P PADRE, NORTH (10-B)	KLEBERG	1	1	326,903	2,957
4	P PADRE NORTH (7550)	KLEBERG	1	0	92,975	252 F
4	PADRE, NORTH (7625)	KLEBERG	0	0	0	0
4	P PADRE NORTH (8225)	KLEBERG	1	0	159,543	205 F
4	P PADRE, NORTH (8400)	KLEBERG	2	2	82,934	3,917
4	P PADRE, NORTH (8450)	KLEBERG	1	0	7,695	3 F
4	P PADRE, NORTH (8450,E)	KLEBERG	1	1	406,674	1,211
4	P PADRE, NORTH (8450, S)	KLEBERG	1	0	0	0
4	P PADRE, NORTH (8850)	KLEBERG	1	0	0	0
4	PADRE, NORTH (9550)	NUECES	0	0	0	0
4	P PADRE ISLAND (6000)	CAMERON	1	1	110,876	0
4	PADRE ISLAND (6120)	CAMERON	0	0	0	0
4	P PADRE ISLAND (6130)	CAMERON	1	1	242,867	0
4	PADRE ISLAND (6150)	CAMERON	0	0	0	0
4	PADRE ISLAND (6250)	CAMERON	0	0	0	0
4	PADRE ISLAND (6300)	CAMERON	0	0	0	0
4	P PADRE ISLAND (6500)	CAMERON	4	2	285,559	0
4	PAISANO (FRIO 3400)	JIM WELLS	0	0	0	0
4	P PAISANO (LOMA BLANCA)	JIM WELLS	1	1	296,560	4,987
4	PAISANO (3200)	JIM WELLS	0	0	0	0
4	P PALAFOX (OLMOS)	WEBB	3	3	15,644	0
4	PALAFOX (WILCOX 2400)	WEBB	0	0	0	0
4	PALANGANA (FRIO, MIDDLE 1700)	DUVAL	1	0	329	0
4	PALANGANA DOME	DUVAL	3	0	12,311	0
4	PALANGANA DOME (1970)	DUVAL	3	0	0	0
4	PALITO BLANCO (FRIO 4450)	JIM WELLS	0	0	0	0
4	PALITO BLANCO (5100)	JIM WELLS	0	0	0	0
4	A PALO BLANCO	BROOKS	1	0	0	0
4	PALO BLANCO (1100)	BROOKS	1	1	3,312	0
4	PALO BLANCO (1200)	BROOKS	0	0	0	0
4	PALO BLANCO (1300)	BROOKS	0	0	0	0
4	PALO BLANCO (1500)	BROOKS	0	0	0	0
4	PALO BLANCO (1600)	BROOKS	0	0	0	0
4	PALO BLANCO (2300)	BROOKS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P PAPALOTE CREEK (4400)	SAN PATRICIO	0	0	0	0
4	P PARKS-FARM (2800)	CAMERON	0	0	0	0
4	P PARKS-FARM (3275)	CAMERON	0	0	0	0
4	P PARKS-FARM (3200)	CAMERON	0	0	0	0
4	P PARKS-FARM (3230)	CAMERON	1	0	0	0
4	PARKS-FARM (3880)	CAMERON	0	0	0	0
4	P PARKS-FARM (3990)	CAMERON	0	0	0	0
4	P PARKS-FARM (4725)	CAMERON	0	0	0	0
4	PARRITA (9240)	BROOKS	0	0	0	0
4	PARTIDO (F-03 -W-)	KLEBERG	0	0	0	0
4	PASO REAL (3700)	WILLACY	0	0	0	0
4	PASO REAL (6400)	WILLACY	0	0	0	0
4	PASO REAL (7140)	WILLACY	0	0	0	0
4	PASO REAL (7350)	WILLACY	0	0	0	0
4	PASO REAL (8600)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3850)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3920)	WILLACY	0	0	0	0
4	P PATRICK GAS (5900)	SAN PATRICIO	1	1	43,128	0
4	A PAUL WHITE (PETTUS)	JIM WELLS	0	0	0	0
4	A PAUL WHITE (VICKSBURG -A-)	JIM WELLS	0	0	0	0
4	A PEDERNAL (CROCKETT)	STARR	0	0	0	0
4	PEDERNAL (CROCKETT, STRAY)	STARR	1	1	10,619	106
4	A PEDERNAL (QUEEN CITY)	STARR	1	1	19,927	145
4	PEDERNAL (QUEEN CITY 4750)	STARR	0	0	0	0
4	PEDERNAL (QUEEN CITY 6400)	STARR	0	0	0	0
4	PENASCAL (9-A)	KENEDY	0	0	0	0
4	PENASCAL (13-A 7000)	KENEDY	0	0	0	0
4	PENITAS (BANNWORTH)	HIDALGO	0	0	0	0
4	PENITAS (LA JOYA)	HIDALGO	0	0	0	0
4	PENITAS (3160)	HIDALGO	0	0	0	0
4	PENITAS (5000)	HIDALGO	0	0	0	0
4	P PENITAS (5300 BOX)	HIDALGO	2	0	0	0
4	P PENITAS (5500 MISSION)	HIDALGO	6	4	579,357	2,666 F
4	PENITAS (6000 HEARD)	HIDALGO	5	2	110,567	0 F
4	PENITAS (6900)	HIDALGO	0	0	0	0
4	PENITAS (7400)	HIDALGO	3	2	128,494	705 F
4	PENITAS (7550)	HIDALGO	2	2	12,645	204 F
4	PENITAS (8250)	HIDALGO	2	2	50,022	1,047
4	PENITAS (8500 VICKSBURG)	HIDALGO	1	0	0	0
4	PENITAS (9500 VICKSBURG)	HIDALGO	0	0	0	0
4	PEREZ (FRIO 1200)	WEBB	1	0	0	0
4	PEREZ (FRIO 1500)	WEBB	1	1	9,106	0
4	P PESCADITO (QUEEN CITY)	WEBB	1	0	0	0
4	P PESCADITO (WILCOX 2900)	WEBB	1	0	0	0
4	A PESCADITO (WILCOX, LOWER 6000)	WEBB	0	0	0	0
4	PESCADITO (WILCOX, LOWER 6600)	WEBB	1	0	0	0
4	P PESCADITO (WILCOX, LOWER 6800)	WEBB	1	1	178,448	1,588
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	0	0	0	0
4	P PESCADITO SE. (WILCOX UPPER)	WEBB	1	1	121,210	1,819
4	A PETERS	DUVAL	0	0	0	0
4	PETERS (ARGO - 2200)	DUVAL	1	1	784	0
4	PETERS (CHERNOSKY)	DUVAL	0	0	0	0
4	PETERS (COLE MIDDLE 1800)	DUVAL	1	0	0	0
4	PETERS (GOVT. WELLS)	DUVAL	0	0	0	0
4	PETERS (MIRANDO 2600)	DUVAL	0	0	0	0
4	PETERS (MIRANDO 2600, WEST)	DUVAL	1	1	7,165	0
4	PETERS (SHANNA SHALLOW)	DUVAL	1	0	0	0
4	PETERS (WILCOX 8700)	DUVAL	0	0	0	0
4	PETERS (YEGUA 3100)	DUVAL	0	0	0	0
4	PETERS (1600)	DUVAL	0	0	0	0
4	PETERS (1650)	DUVAL	4	4	88,473	0 F
4	PETERS (1700)	DUVAL	1	1	1,867	0
4	P PETERS (2245)	DUVAL	1	0	60	0
4	P PETERS (2330)	DUVAL	0	0	0	0
4	PETERS (2610)	DUVAL	0	0	0	0
4	PETERS, EAST (FRIO 1310)	DUVAL	1	0	0	0
4	PETERS, EAST (FRIO 1700)	DUVAL	1	0	0	0
4	PETERS, EAST (MIRANDO 2600)	DUVAL	0	0	0	0
4	PETERS, EAST (YEGUA 3200)	DUVAL	0	0	0	0
4	PETERS, EAST (2120)	DUVAL	0	0	0	0
4	PETERS, NORTH	DUVAL	2	0	0	0
4	A PETERS, NORTH (ARGO 2220)	DUVAL	0	0	0	0
4	PETERS, N. (COCKFIELD 3100)	DUVAL	0	0	0	0
4	PETERS, N. (LOMA NOVIA)	DUVAL	2	2	5,929	0
4	PETERS, N. (OAKVILLE)	DUVAL	1	0	0	0
4	P PETERS NORTH (PETTUS)	DUVAL	1	0	672	0
4	PETERS, NORTH (2350)	DUVAL	0	0	0	0
4	PETERS, SOUTH (WILCOX)	DUVAL	0	0	0	0
4	A PETERS, WEST (COLE, UPPER)	DUVAL	0	0	0	0
4	PETERS, WEST (1690)	DUVAL	0	0	0	0
4	A PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA (KATHLYN)	NUECES	0	0	0	0
4	PETRONILLA (3470)	NUECES	0	0	0	0
4	PETRONILLA (3540)	NUECES	0	0	0	0
4	PETRONILLA (3970 FRIO)	NUECES	3	0	0	0
4	PETRONILLA (4025 FRIO)	NUECES	2	0	0	0
4	PETRONILLA (5320)	NUECES	1	0	0	0
4	PETRONILLA (5350)	NUECES	0	0	0	0
4	P PETRONILLA (5740)	NUECES	1	0	0	0
4	P PETRONILLA (6200)	NUECES	1	0	25,739	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P PETRONILLA (6300)	NUECES	1	0	0	0
4	P PETRONILLA (6400)	NUECES	1	0	0	0
4	PETRONILLA (6450)	NUECES	0	0	0	0
4	PETRONILLA (6550)	NUECES	0	0	0	0
4	PETRONILLA (6600)	NUECES	0	0	0	0
4	PETRONILLA (6700)	NUECES	0	0	0	0
4	A PETRONILLA (6900)	NUECES	0	0	0	0
4	P PETRONILLA (6900 STRAY)	NUECES	1	0	294	0 F
4	PETRONILLA (7000)	NUECES	0	0	0	0
4	PETRONILLA (7380 FRIO)	NUECES	1	0	0	0
4	A PETRONILLA (7420)	NUECES	0	0	0	0
4	P PETRONILLA (7475 STRAY)	NUECES	1	1	41,570	0 F
4	A PETRONILLA (7490)	NUECES	0	0	0	0
4	P PETRONILLA (7500)	NUECES	1	1	44,082	0 F
4	P PETRONILLA (7550)	NUECES	2	1	14,500	262 F
4	P PETRONILLA (7600 FRIO)	NUECES	1	0	0	0
4	PETRONILLA (7900)	NUECES	0	0	0	0
4	P PETRONILLA (8000)	NUECES	1	1	66,198	386 F
4	A PETRONILLA (8100)	NUECES	1	0	0	0
4	A PETRONILLA (8320)	NUECES	1	0	0	0
4	P PETRONILLA (8920)	NUECES	1	0	3,075	0 F
4	PETRONILLA (9760)	NUECES	0	0	0	0
4	PETRONILLA, N. (7670)	NUECES	0	0	0	0
4	PETRONILLA, W. (8250)	NUECES	0	0	0	0
4	PETRONILLA CREEK (5200)	NUECES	0	0	0	0
4	P PETRONILLA CREEK (6850)	NUECES	2	1	141,726	437
4	PETROX (COLE, UPPER)	DUVAL	0	0	0	0
4	P PETROX (FRIO)	DUVAL	2	1	24,098	0 F
4	P PETROX (FRIO 900 GAS)	DUVAL	2	2	80,521	0
4	A PETROX (FRIO 1200 -B-)	DUVAL	0	0	0	0
4	A PETROX (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	P PETROX (WILCOX 7100)	DUVAL	10	6	415,009	2,940 F
4	PETROX (1100)	DUVAL	1	1	35,091	0
4	A PETROX N. (FRIO 1250)	DUVAL	0	0	0	0
4	P PHARR (BCND)	HIDALGO	3	0	0	0
4	PHARR (BCND, 10,600)	HIDALGO	0	0	0	0
4	P PHARR (FB-C, BCND)	HIDALGO	2	1	91,889	0 F
4	P PHARR (FB-C, MARKS)	HIDALGO	1	1	162,055	0 F
4	PHARR (FB-F, BCND)	HIDALGO	0	0	0	0
4	PHARR (FB-I, MARKS)	HIDALGO	1	0	0	0
4	PHARR (FB-L, BCND)	HIDALGO	1	0	0	0
4	PHARR (FB-L, MARKS)	HIDALGO	3	1	27,564	0 F
4	PHARR (FB-L, 8500)	HIDALGO	1	0	0	0
4	PHARR (KELLY)	HIDALGO	0	0	0	0
4	P PHARR (MARKS)	HIDALGO	6	3	489,361	0 F
4	PHARR (PAGELSON 9200)	HIDALGO	0	0	0	0
4	P PHARR (REICHERT)	HIDALGO	0	0	0	0
4	P PHARR (7500)	HIDALGO	0	0	0	0
4	PHARR (8500)	HIDALGO	2	0	0	0
4	PHARR, SW. (8900)	HIDALGO	1	0	0	0
4	PITA, N.W. (H-64)	BROOKS	0	0	0	0
4	PIEDRAS PINTAS (SEG B 3300)	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH (3400)	DUVAL	0	0	0	0
4	A PIEDRAS PINTAS DCME	DUVAL	3	1	20,643	0
4	P PIEDRE LUMBRE (WILCOX)	DUVAL	8	6	747,219	248 F
4	PIEDRE LUMBRE (WILCOX, W)	DUVAL	0	0	0	0
4	PIEDRE LUMBRE, WEST (FRIC 790)	DUVAL	0	0	0	0
4	A PITA	BROOKS	0	0	0	0
4	A PITA (C-1)	BROOKS	3	0	0	0
4	PITA (C-1 UPPER)	BROOKS	0	0	0	0
4	A PITA (C-10-E)	BROOKS	1	0	0	0
4	PITA (C-3)	BROOKS	0	0	0	0
4	PITA (C-6)	BROOKS	0	0	0	0
4	P PITA (C-6U, W)	BROOKS	1	1	88,765	0 F
4	A PITA (D-1)	BROOKS	2	0	132,876	0 F
4	PITA (D-2, WEST)	BROOKS	1	0	0	0
4	PITA (D-3)	BROOKS	0	0	0	0
4	PITA (D-4)	BROOKS	0	0	0	0
4	PITA (D-4 B)	BROOKS	0	0	0	0
4	PITA (D-4-E)	BROOKS	0	0	0	0
4	PITA (D-5)	BROOKS	0	0	0	0
4	A PITA (D-5 B-C)	BROOKS	0	0	0	0
4	PITA (D-5 B-W)	BROOKS	0	0	0	0
4	P PITA (D-5-U)	BROOKS	1	1	48,092	0 F
4	PITA (E-2)	BROOKS	0	0	0	0
4	A PITA (E-2-C)	BROOKS	0	0	0	0
4	PITA (E-2-E)	BROOKS	0	0	0	0
4	PITA (E-2-E, SEG 2)	BROOKS	0	0	0	0
4	PITA (E-2-W)	BROOKS	1	0	0	0
4	PITA (E-3, W.)	BROOKS	1	0	0	0
4	PITA (E-4)	BROOKS	4	2	296,993	0 F
4	P PITA (E-4, E)	BROOKS	1	0	77,236	0 F
4	PITA (E-5)	BROOKS	0	0	0	0
4	A PITA (E-6)	BROOKS	0	0	0	0
4	PITA (E-7-E)	BROOKS	2	0	14,444	0 F
4	P PITA (E-7-SE)	BROOKS	1	1	342,182	0 F
4	PITA (E-7-W)	BROOKS	1	0	0	0
4	PITA (E-9)	BROOKS	0	0	0	0
4	A PITA (F- 2-E)	BROOKS	0	0	0	0
4	A PITA (F- 2-W)	BROOKS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PITA (F- 5-W)	BROOKS	0	0	0	0
4	A PITA (F- 7-W)	BROOKS	0	0	0	0
4	PITA (F-10)	BROOKS	0	0	0	0
4	PITA (F-11-W)	BROOKS	1	0	0	0
4	PITA (7450)	BROOKS	0	0	0	0
4	PITA (7600)	BROOKS	0	0	0	0
4	PITA (7720)	BROOKS	0	0	0	0
4	PITA (7800)	BROOKS	0	0	0	0
4	PITA (7850)	BROOKS	0	0	0	0
4	PITA (7930)	BROOKS	0	0	0	0
4	PITA (7960)	BROOKS	0	0	0	0
4	PITA (8100)	BROOKS	0	0	0	0
4	PITA (8200)	BROOKS	0	0	0	0
4	PITA (9600)	BROOKS	0	0	0	0
4	PITA, EAST (D-3)	BROOKS	0	0	0	0
4	PITA, EAST (E-1)	BROOKS	0	0	0	0
4	PITA, EAST (E-2)	BROOKS	0	0	0	0
4	PITA, EAST (E500)	BROOKS	0	0	0	0
4	P PITA, N.W. (F-54)	BROOKS	1	1	740,141	0 F
4	P PITA N.W. (F-57)	BROOKS	1	1	65,956	0 F
4	PITA, NW (F-58)	BROOKS	1	1	40,200	0 F
4	P PITA NW (F-59, U)	BROOKS	1	0	0	0
4	P PITA NW (F-60)	BROOKS	1	1	207,998	0 F
4	P PITA, NW. (G-56)	BROOKS	2	2	833,156	0 F
4	P PITA NW (G-58)	BROOKS	2	2	202,607	0 F
4	P PITA,N.W. (G-59,U)	BROOKS	3	3	1,506,875	0 F
4	PITA, N. W. (G-63)	BROOKS	7	2	1,730,913	0 F
4	P PITA, N.W. (G-66)	BROOKS	3	1	824,704	0 F
4	P PITA, N. W. (H-16)	BROOKS	1	0	43,648	0 F
4	P PITA NW. (H-17, LG.)	BROOKS	1	0	0	0
4	P PITA,N.W. (H-18)	BROOKS	11	3	380,487	0 F
4	PITA, N.W. (H-18, SOUTH)	BROOKS	1	0	0	0
4	P PITA,N.W. (H-25)	BROOKS	4	1	121,587	0 F
4	P PITA, N. W. (H-32)	BROOKS	2	1	233,823	0 F
4	P PITA N.W. (H-42)	BROOKS	1	1	135,441	0 F
4	P PITA, N. W. (H-43)	BROOKS	3	1	100,127	0 F
4	PITA, N.W. (H-50)	BROOKS	3	2	417,738	0 F
4	PITA, NW. (H-50, E)	BROOKS	1	0	0	0
4	P PITA, N. W. (H-64)	BROOKS	3	1	170,563	0 F
4	P PITA N.W. (H-65)	BROOKS	1	0	0	0
4	P PITA, N.W. (H-66)	BROOKS	1	0	21,653	0 F
4	P PITA, NW (L-26, II)	BROOKS	1	1	98,082	0 F
4	P PITA N.W. (VICKSBURG)	BROOKS	1	1	120,742	6,289 F
4	P PITA, NW (VICKSBURG 10350)	BROOKS	2	2	502,882	16,228
4	P PITA SE (FRIO 9750)	KLEBERG	1	0	48,605	214
4	P PITA, WEST (H-59,U)	BROOKS	1	0	0	0
4	A PITA, WEST (H-82)	BROOKS	0	0	0	0
4	P PITA, WEST (H-82, LG.)	BROOKS	1	0	0	0
4	PITA, WEST (I-03)	BROOKS	1	0	0	0
4	PITA, WEST (I-06)	BROOKS	0	0	0	0
4	PITA, WEST (I-22)	BROOKS	1	0	0	0
4	PITA, WEST (I-28)	BROOKS	0	0	0	0
4	PITA, WEST (I-29)	ARANSAS	0	0	0	0
4	PITA, WEST (I-30)	BROOKS	0	0	0	0
4	P PITA, WEST (I-32)	BROOKS	1	0	36,616	0 F
4	PITA, WEST (I-41, SEG.1)	BROOKS	1	0	0	0
4	PITA, WEST (I-46)	BROOKS	0	0	0	0
4	PITA, WEST (I-54)	BROOKS	0	0	0	0
4	PITA, WEST (I-60)	BROOKS	0	0	0	0
4	PITA, WEST (J-05)	BROOKS	1	0	0	0
4	P PITA ISLAND (I-03)	NUECES	4	0	0	0
4	PITA ISLAND (I-43)	NUECES	2	1	127,786	0 F
4	PITA ISLAND (I-46)	NUECES	0	0	0	0
4	PITA ISLAND (I-73)	NUECES	0	0	0	0
4	PITA ISLAND (I-79)	NUECES	0	0	0	0
4	PITA ISLAND (I-93)	NUECES	0	0	0	0
4	PITA ISLAND (J-19)	NUECES	3	2	173,373	0 F
4	P PITA ISLAND (J-55)	NUECES	1	1	473,468	0 F
4	P PITA ISLAND (K-25)	NUECES	2	2	363,478	0 F
4	P PITA ISLAND (K-52)	NUECES	2	0	0	0
4	P PITA ISLAND (K-94)	NUECES	1	1	27,630	0 F
4	A PLYMOUTH	SAN PATRICIO	5	0	10,058	0
4	A PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	4	0	0	0
4	P PLYMOUTH (1400)	SAN PATRICIO	1	1	75,881	0
4	P PLYMOUTH (2000)	SAN PATRICIO	2	1	50,200	0
4	PLYMOUTH (3165)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3300)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3500)	SAN PATRICIO	1	0	0	0
4	P PLYMOUTH (3550)	SAN PATRICIO	1	1	74,037	0 F
4	PLYMOUTH (3550 B)	SAN PATRICIO	1	1	26,792	0 F
4	PLYMOUTH (3600)	SAN PATRICIO	4	0	0	0
4	PLYMOUTH (3600 A)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (3750)	SAN PATRICIO	2	1	6,460	0
4	A PLYMOUTH (3800)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3900)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (4350)	SAN PATRICIO	1	0	0	0
4	P PLYMOUTH (5100)	SAN PATRICIO	1	0	15,154	178
4	PLYMOUTH (5120)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5150)	SAN PATRICIO	1	0	7,524	0
4	PLYMOUTH (5200)	SAN PATRICIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P PLYMOUTH (5350)	SAN PATRICIO	1	0	15,460	0 F
4	A PLYMOUTH (5400)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5400 STORAGE)	SAN PATRICIO	1	1	15,415	0
4	PLYMOUTH (5500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5500 B)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5600 STRAY)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5800 MAGNOLIA)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5800 SAND)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5820)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (6000)	SAN PATRICIO	2	0	0	0
4	PLYMOUTH (6000 -A-)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	4	0	0	0
4	PLYMOUTH(6100 SOUTH)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6600)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (6630)	SAN PATRICIO	1	0	15,664	0 F
4	P PLYMOUTH (6700)	SAN PATRICIO	2	0	400,992	8,690
4	PLYMOUTH (6775)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (8700, S.)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9170)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9260)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9360)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (3900)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4300)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (4400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4500)	SAN PATRICIO	1	0	0	0
4	P PLYMOUTH, EAST (5100)	SAN PATRICIO	2	1	106	0
4	A PLYMOUTH, EAST (5400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (8500 FRIO)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, WEST (3800)	SAN PATRICIO	0	0	0	0
4	POK-A-DOT (500)	ZAPATA	2	2	1,272	0
4	P POK - A - DOT (8600)	ZAPATA	2	2	41,486	888
4	P PORT ISABEL, WEST (6850)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7050)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7160)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7200)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7280)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7300)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7450)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7500)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7600)	CAMERON	1	1	85,278	0
4	P PORT ISABEL, WEST (7700)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7880)	CAMERON	1	0	30,436	0
4	P PORT ISABEL, WEST (7980)	CAMERON	2	0	0	0
4	P PORT ISABEL, WEST (8030)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (8100)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8150)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8250)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8290)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8350)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8850)	CAMERON	0	0	0	0
4	P PORTILLA (19)	SAN PATRICIO	2	2	109,026	437 F
4	PORTILLA (20)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3100)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (3500)	SAN PATRICIO	2	1	88,383	0
4	P PORTILLA (3600)	SAN PATRICIO	2	2	58,674	0 F
4	P PORTILLA (3600 A)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (3600 B)	SAN PATRICIO	1	0	0	0
4	P PORTILLA (3700)	SAN PATRICIO	1	0	1,402	0
4	P PORTILLA (3800)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3870)	SAN PATRICIO	1	0	0	0
4	P PORTILLA (4000)	SAN PATRICIO	2	1	146	0
4	PORTILLA (5700 STRAY)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (7950 SAND)	SAN PATRICIO	3	2	120,982	757 F
4	PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	1	0	0	0
4	PORTILLA, SW. (6200)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	2	0	63,578	11,581
4	PORTLAND, N. (ANDERSON 11200)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (ANDERSON FB-A)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (COMMONWEALTH SERIE)	SAN PATRICIO	M 23	17	3,756,717	294,004 F
4	PORTLAND, N. (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (LA FARGE B)	SAN PATRICIO	1	1	266,489	9,484
4	PORTLAND, N. (MOORE)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (MORRIS)	SAN PATRICIO	0	0	0	0
4	PORTLAND, NW. (10800)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, W. (F-9)	NEECES	M 3	2	85,308	2,483 F
4	PORTLAND, W. (F-10)	SAN PATRICIO	2	1	36,400	0 F
4	P PORTLAND, W. (F-13)	SAN PATRICIO	2	1	20,580	214
4	P PORTLAND, W. (F-14)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (F-18)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (WATSON 11,000)	SAN PATRICIO	1	0	0	0
4	POTRERO LOPENA (-B- SAND)	KENEDY	0	0	0	0
4	POTRERO LOPENA (FRIO)	KENEDY	0	0	0	0
4	POTRERO LOPENA (MARGINULINA)	KENEDY	1	0	0	0
4	POTRERO LOPENA, S. (MARG. 1)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 5540)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 6300)	KENEDY	1	0	0	0

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RRG DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	POTRERO LOPENA, S. (5500)	KENEDY	1	0	0	0
4	POTRERO LOPENA, S. (7360)	KENEDY	2	0	0	0
4	P POTRERO LOPENA, S. (7450)	KENEDY	5	2	236,389	593
4	POTRERO LOPENA, S. (7500)	KENEDY	1	0	0	0
4	P POTRERO LOPENA, SW. (7390)	KENEDY	2	2	811,260	980
4	P POZO (LOBO)	WEBB	1	1	46,824	1,094
4	A PRADO (CCOMBINED ZONES)	JIM HOGG	1	1	75,374	620
4	PRADO (GOVT. WELLS LOWER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS MIDDLE)	JIM HOGG	0	0	0	0
4	P PRADO (GOVT. WELLS UPPER)	JIM HOGG	1	0	0	0
4	PRADO (GOVT. WELLS UPPER-UPPER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS 3)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA IV)	JIM HOGG	1	0	0	0
4	A PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	0	0	0	0
4	PRADO (OHERN STRINGER)	JIM HOGG	2	0	0	0
4	PRADO (3650)	JIM HOGG	0	0	0	0
4	PRADO, SOUTH (GOV'T WELLS 3830)	JIM HOGG	1	0	0	0
4	P PRADO, SOUTH (YEGUA 4800)	JIM HOGG	1	0	0	0
4	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	0	0	0	0
4	A PREMONT	JIM WELLS	0	0	0	0
4	P PREMONT (MURCHISON)	JIM WELLS	6	2	66,599	0
4	P PREMONT (SINGER 3100)	JIM WELLS	14	3	184,516	0
4	PREMONT, EAST (FRIC 5200)	JIM WELLS	1	1	11,781	0 F
4	A PREMONT, EAST (ZONE 13)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-A)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-B)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 17 4400)	JIM WELLS	1	1	39,519	0 F
4	A PREMONT, EAST (ZONE 19-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-A)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-E)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-H)	JIM WELLS	0	0	0	0
4	P PREMONT, NW. (2630)	JIM WELLS	6	4	315,452	0
4	P PREMONT, NW. (4400)	JIM WELLS	3	2	61,399	0
4	PREMONT, SOUTH (FRIC 5530)	JIM WELLS	1	1	940	0 F
4	PREMONT, WEST (18)	JIM WELLS	0	0	0	0
4	PRESENOS (HET)	JIM WELLS	0	0	0	0
4	P PRESENOS (LOU ELLA)	JIM WELLS	3	1	90,447	793 F
4	PRINCESS LOUISE, SW. (4855)	SAN PATRICIO	0	0	0	0
4	P PRINCESS LOUISE, W. (SINTON SD.)	SAN PATRICIO	0	0	0	0
4	A PRINCESS LOUISE, W. (5500)	SAN PATRICIO	0	0	0	0
4	P PROCTOR (VICKSBURG, UPPER)	BROOKS	2	1	155,900	4,662
4	PROCTOR (6250)	BROOKS	1	0	0	0
4	PROGRESSO (FRIC, LOWER)	HIDALGO	0	0	0	0
4	P PUERTO BAY (A-1)	SAN PATRICIO	1	1	37,457	343
4	PUERTO BAY (A-2)	ARANSAS	0	0	0	0
4	A PUERTO BAY (A-6)	ARANSAS	0	0	0	0
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	1	1	13,886	583
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	0	0	0	0
4	PUERTO BAY, WEST (8450)	SAN PATRICIO	0	0	0	0
4	PUTG (WILCOX)	ZAPATA	1	1	9,580	0
4	QUAIL (FRIC 1-1)	KLEBERG	0	0	0	0
4	QUICK (ESCONDIDO)	WEBB	1	0	0	0
4	P QUINTO CREEK	JIM WELLS	1	0	0	0
4	P QUINTO CREEK (KOHLER)	JIM WELLS	2	1	16,926	0
4	QUINTO CREEK (KOHLER, SE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1250)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1750)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1900)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (3950)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (3960)	JIM WELLS	0	0	0	0
4	P QUINTO CREEK (4000)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (4300)	JIM WELLS	2	0	116	0
4	QUINTO CREEK (4450)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4580)	JIM WELLS	0	0	0	0
4	P QUINTO CREEK (4600)	JIM WELLS	1	0	1,206	0
4	QUINTO CREEK (4850)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5000 MOORE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5600)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5650)	JIM WELLS	0	0	0	0
4	A QUINTO CREEK (5700)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5700 GAS)	JIM WELLS	0	0	0	0
4	R & G (WILCOX 2700)	WEBB	1	0	0	0
4	P RACHAL (FRIC 6860)	BROOKS	1	0	0	0
4	A RACHAL (GARZA)	BROOKS	0	0	0	0
4	RACHAL (J-05)	BROOKS	0	0	0	0
4	RACHAL (RAMIREZ)	BROOKS	0	0	0	0
4	P RACHAL (VICKSBURG)	BROOKS	1	0	0	0
4	A RACHAL (VILLAREAL)	BROOKS	0	0	0	0
4	A RACHAL (WHITE)	BROOKS	1	0	0	0
4	P RACHAL (3700)	BROOKS	4	2	31,528	0 F
4	RACHAL (4000)	BROOKS	0	0	0	0
4	P RACHAL (4300)	BROOKS	2	2	70,426	0
4	RACHAL (4360 STRAY)	BROOKS	0	0	0	0
4	RACHAL (4350)	BROOKS	0	0	0	0
4	P RACHAL (4750)	BROOKS	1	0	16,169	0
4	RACHAL (4800)	BROOKS	0	0	0	0
4	RACHAL (5300)	BROOKS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRDUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RACHAL (5700)	BROOKS	0	0	0	0
4	P RACHAL (6300)	BROOKS	1	1	15,839	23
4	RACHAL (6850)	BROOKS	0	0	0	0
4	RACHAL, SW.(3700)	BROOKS	0	0	0	0
4	RAGLAND (5000)	BROOKS	M 0	0	0	0
4	P RAGLAND, NW. (3500)	JIM WELLS	1	1	30,602	68 F
4	RAGLAND, NW.(5160)	JIM WELLS	1	0	0	0
4	A RAMADA, EAST (7400)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3275)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3300)	NUECES	0	0	0	0
4	P RAMIRENO (WILCOX)	ZAPATA	3	3	293,924	2,403
4	P RAMIREZ (QUEEN CITY)	JIM HOGG	1	1	119,618	3,690
4	RAMIREZ (WILCOX)	ZAPATA	0	0	0	0
4	P RAMIREZ (WILCOX 8400)	ZAPATA	4	4	389,899	280
4	RANCHO SOLO (COLE)	DUVAL	0	0	0	0
4	PANCHO SOLO (GOVT. WELLS)	DUVAL	0	0	0	0
4	P RANCHO SOLO (WILCOX)	DUVAL	1	1	191,309	7
4	A RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	1	0	0	0
4	RAND MORGAN (STILLWELL, MI.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (STILLWELL, MI. N.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (3730)	JIM WELLS	0	0	0	0
4	P RAND MORGAN (5350)	JIM WELLS	M 1	1	15,560	0
4	RAND MORGAN, E. (KCHLER)	NUECES	1	0	0	0
4	P RAND MORGAN, E.(STILLWELL)	NUECES	1	1	32,825	100
4	RANDADD (SCHOOLFIELD 2720)	JIM HOGG	0	0	0	0
4	P RANDADD, EAST (ROSENBERG 2900)	JIM HOGG	0	0	0	0
4	RANDADD, NORTH (HOCKLEY)	JIM HOGG	2	0	0	0
4	RANDADD, NORTH (2550)	JIM HOGG	1	0	0	0
4	P RANDADD, NE (ROSENBERG)	JIM HOGG	1	0	0	0
4	RANDADD, SOUTH (BRUNN)	JIM HOGG	0	0	0	0
4	RANDADD, S. (LOPEZ)	JIM HOGG	0	0	0	0
4	RANDADD, S. (MANILA)	JIM HOGG	0	0	0	0
4	P RANDOLPH (FRIO 4875)	SAN PATRICIO	0	0	0	0
4	A RANSOM ISLAND (#8)	NUECES	0	0	0	0
4	P RATTLESNAKE POINT (L-4)	ARANSAS	1	0	2,248	642
4	RATTLESNAKE POINT (M-1)	ARANSAS	1	0	0	230
4	P RATTLESNAKE POINT (8950)	ARANSAS	1	1	64,002	1,751
4	P RATTLESNAKE POINT (9700)	ARANSAS	1	0	0	0
4	A RAYMONDVILLE	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A-2)	KENEDY	0	0	0	0
4	P RAYMONDVILLE (A-2, NORTH)	WILLACY	2	1	143,717	0
4	RAYMONDVILLE (A-4A)	WILLACY	2	0	0	0
4	P RAYMONDVILLE (A-5A)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (A-10)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (A-10, LOWER)	WILLACY	1	0	98,785	0 F
4	RAYMONDVILLE (A-12)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (A-13)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (A-15)	WILLACY	1	1	21,935	0
4	A RAYMONDVILLE (A-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 1)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 2)	WILLACY	1	0	1	1
4	P RAYMONDVILLE (F- 3)	WILLACY	1	0	35,193	0 F
4	P RAYMONDVILLE (F-4)	WILLACY	1	1	12,864	0
4	P RAYMONDVILLE (F- 4-A)	WILLACY	M 2	1	87,127	0
4	P RAYMONDVILLE (F-4-C)	WILLACY	1	1	150,609	0
4	A RAYMONDVILLE (F- 5)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (F- 6)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (F-6, LOWER)	WILLACY	1	1	97,618	0
4	P RAYMONDVILLE (F-7)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 7A)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 8)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F- 9)	WILLACY	M 4	1	10,614	0 F
4	RAYMONDVILLE (F-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-11)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12-A)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (F-13)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (F-14)	WILLACY	M 2	0	1,375	0 F
4	RAYMONDVILLE (F-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-17)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-18)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (F-19)	KENEDY	2	0	0	0
4	RAYMONDVILLE (F-21)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (F-22)	WILLACY	1	1	88,965	0
4	RAYMONDVILLE (F-24)	WILLACY	1	0	0	0
4	RAYMONDVILLE (FRIO 8000)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (LM-15)	WILLACY	2	0	166	0
4	P RAYMONDVILLE (LM - 16)	WILLACY	2	1	56,885	0
4	P RAYMONDVILLE (MIOCENE, LO.)	WILLACY	1	0	0	0
4	RAYMONDVILLE (7500)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (9100)	WILLACY	0	0	0	0
4	P RAYMONDVILLE, SOUTH (F-5)	WILLACY	1	1	448,282	0 F
4	RAYMONDVILLE, SOUTH (F-9)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7070)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7290)	WILLACY	1	0	0	0
4	REALITOS, EAST (2ND COLE)	DUVAL	0	0	0	0
4	P REALITOS, S. (YEGUA 5200)	DUVAL	1	0	53,350	498
4	P RED FISH BAY (FRIO 7450)	NUECES	1	1	325,715	5,171
4	RED FISH BAY (FRIO 7500)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P RED FISH BAY (FRIO 8300)	NUECES	1	0	0	0
4	RED FISH BAY (FRIO 8450)	NUECES	1	1	20,558	457
4	RED FISH BAY (ZONE D-2)	NUECES	0	0	0	0
4	P RED FISH BAY (K-5)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 5)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 6)	NUECES	1	0	0	0
4	P RED FISH BAY (ZONE 8)	NUECES	1	1	26,236	0 F
4	A RED FISH BAY (ZONE 9)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 11)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 12)	NUECES	1	1	18,226	433
4	A RED FISH BAY (ZONE 14)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 14, UP.)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 14, UP, N)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 15)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 15 UP)	NUECES	1	0	0	0
4	A RED FISH BAY (ZONE 17)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 17, LO.)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 17, UP.)	NUECES	1	0	0	0
4	P RED FISH BAY (ZONE 18)	NUECES	3	3	419,919	1,033 F
4	RED FISH BAY (ZONE 22)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 26)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 27)	NUECES	3	1	182,860	2,238
4	RED FISH BAY (ZONE 29)	NUECES	1	1	25,478	0 F
4	P RED FISH BAY (ZONE 40)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 42)	NUECES	1	0	0	0
4	P RED FISH BAY (ZONE 43)	NUECES	1	1	149,135	5,176
4	P RED FISH BAY (ZONE 44)	NUECES	1	1	25,183	81
4	P RED FISH BAY (ZONE 45)	NUECES	4	4	701,318	28,445
4	RED FISH BAY (ZONE 50)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 53)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 56)	NUECES	0	0	0	0
4	P RED FISH BAY (9000-C)	NUECES	1	1	52,188	531
4	P RED FISH BAY (9500)	NUECES	0	0	0	0
4	P RED FISH BAY NORTH (D-1)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (D-10)	NUECES	1	1	13,648	631
4	RED FISH BAY, NORTH (FRIO 5-B)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRIO 8)	NUECES	1	0	0	0
4	P RED FISH BAY, NORTH (FRIO 10-A)	NUECES	1	1	28,201	611 F
4	P RED FISH BAY, NORTH (K-2)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (6-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (8)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (10)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (7650)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (8900)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (9000 -C)	NUECES	1	1	73,998	823
4	RED FISH BAY, NORTH (9100)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (9100-C)	NUECES	1	0	47,240	278
4	RED FISH BAY, NORTH (9500)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9750)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9850)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10050)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (10350)	NUECES	1	0	0	0
4	P RED FISH BAY, NORTH (10550)	NUECES	1	1	168,209	3,321
4	P RED FISH BAY, NE. (5-A)	NUECES	0	0	0	0
4	RED FISH BAY, NE. (9-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NE. (10-A)	NUECES	0	0	0	0
4	RED FISH BAY-MUS. IS (COMMON 10)	NUECES	21	12	2,512,986	6,536 F
4	P REILLY (VICKSBURG)	STARR	5	5	1,046,808	4,727
4	P REISER (QUEEN CITY)	WEBB	1	0	0	0
4	P REISER (WILCOX)	WEBB	1	0	0	0
4	REISER (900)	WEBB	1	0	0	0
4	REISER, E (JACKSON)	WEBB	1	0	0	0
4	REMCO (1960)	STARR	0	0	0	0
4	REMCO, W. (1800)	STARR	0	0	0	0
4	P RETAMIA (WILCOX)	WEBB	2	0	0	0
4	A RETAMIA (WILCOX 5100)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5200)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5360)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5400)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 9300)	WEBB	5	5	102,774	602
4	REYMET (1930)	SAN PATRICIO	1	0	2,769	0
4	REYMET (2000)	SAN PATRICIO	0	0	0	0
4	P REYMET (2100)	SAN PATRICIO	2	1	62,778	0
4	REYMET (2300)	SAN PATRICIO	4	0	0	0
4	REYMET (2400)	SAN PATRICIO	2	0	0	0
4	REYMET (2500)	SAN PATRICIO	1	0	0	0
4	REYMET (2600)	SAN PATRICIO	1	0	0	0
4	REYMET (3000)	SAN PATRICIO	0	0	0	0
4	REYMET (3250)	SAN PATRICIO	1	0	0	0
4	REYMET (3800)	SAN PATRICIO	2	0	0	0
4	P REYMET (3880)	SAN PATRICIO	2	0	9,769	0
4	P REYMET (3950)	SAN PATRICIO	2	2	79,219	0
4	REYMET (4700)	SAN PATRICIO	0	0	0	0
4	REYMET (6950)	SAN PATRICIO	0	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS (STILLWELL)	JIM WELLS	0	0	0	0
4	A REYNOLDS (4750)	JIM WELLS	0	0	0	0
4	A REYNOLDS (5500)	JIM WELLS	0	0	0	0
4	REYNOLDS (5560)	JIM WELLS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	REYNOLDS, N. (FRIO 4700)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (HET. 3300)	JIM WELLS	2	1	11,102	0
4	REYNOLDS, N. (LOU ELLA)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (PUNDT)	JIM WELLS	1	0	0	0
4	REYNOLDS, WEST (FRIO 3400)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (HET THIRD)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (STILLWELL)	JIM WELLS	1	0	0	0
4	P REYNOLDS RANCH (2200)	JIM WELLS	1	0	7,063	0
4	REYNOLDS RANCH (2860)	JIM WELLS	4	0	873	0
4	REYNOLDS RANCH (3100)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH (4470)	JIM WELLS	1	0	0	0
4	REYNOLDS RANCH (4600)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH, NE (STILLWELL)	JIM WELLS	1	0	0	0
4	A RICABY	STARR	2	0	0	0
4	RICABY (800)	STARR	4	0	0	0
4	RICABY (1100)	STARR	8	2	23,895	0
4	RICABY (1100 SOUTH AREA)	STARR	1	1	64,335	0
4	RICABY (1200)	STARR	3	1	42,258	0
4	RICABY (1500 FRIO)	STARR	0	0	0	0
4	RICABY (1550 FRIO)	STARR	2	0	0	0
4	RICABY (1600, UPPER)	STARR	1	1	18,442	0
4	RICABY (1700)	STARR	1	0	0	0
4	RICABY, SOUTH (1100)	STARR	1	0	0	0
4	RICABY, SOUTH (1400)	STARR	1	0	0	0
4	A RICARDO (BARRY)	KLEBERG	0	0	0	0
4	RICARDO (1900)	KLEBERG	0	0	0	0
4	RICARDO (2000)	KLEBERG	0	0	0	0
4	RICARDO (2200)	KLEBERG	1	0	0	0
4	RICARDO (2250)	KLEBERG	0	0	0	0
4	RICARDO (2800)	KLEBERG	1	0	0	0
4	RICARDO (3300 DAKVILLE)	KLEBERG	0	0	0	0
4	RICARDO (3900)	KLEBERG	0	0	0	0
4	RICARDO (5600)	KLEBERG	0	0	0	0
4	RICARDO (5950)	KLEBERG	0	0	0	0
4	RICARDO (6200 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (6200 SAND)	KLEBERG	0	0	0	0
4	RICARDO (6300)	KLEBERG	0	0	0	0
4	A RICARDO (6350 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (6900 FRIO)	KLEBERG	1	1	4,627	47 F
4	P RICARDO (7000)	KLEBERG	2	1	23,068	105
4	RICARDO (7200 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (7500 FRIO B)	KLEBERG	0	0	0	0
4	RICARDO (8000 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (8200 WOLFE)	KLEBERG	0	0	0	0
4	RICARDO, N. (FRIO 5608)	KLEBERG	1	0	0	0
4	RICARDO, NORTH (6300 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (7300)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (7500 SAND)	KLEBERG	2	2	67,695	1,032
4	P RICARDO, NORTH (7540)	KLEBERG	1	0	0	0
4	P RICARDO, NORTH (7700 SAND)	KLEBERG	1	0	339	30
4	P RICARDO, NORTH (8050)	KLEBERG	0	0	0	0
4	P RICARDO SOUTH (5580)	KLEBERG	1	0	163	135
4	P RICARDO, SOUTH (7100)	KLEBERG	3	2	372,743	2,519
4	P RICARDO, SOUTH (7400)	KLEBERG	1	0	0	0
4	RICARDO, SOUTH (7450)	KLEBERG	1	0	0	0
4	P RICARDO SOUTH (7612)	KLEBERG	1	0	0	0
4	RICARDO, SOUTH (8200)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7000)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7500)	KLEBERG	0	0	0	0
4	A RICHARD KING	NUECES	5	0	0	0
4	RICHARD KING (VICKSBURG III)	NUECES	1	0	0	0
4	RICHARD KING (1370)	NUECES	0	0	0	0
4	RICHARD KING (3900)	NUECES	0	0	0	0
4	RICHARD KING (4000)	NUECES	0	0	0	0
4	RICHARD KING (4100)	NUECES	1	0	0	0
4	RICHARD KING (4200)	NUECES	2	1	25,674	0 F
4	RICHARD KING (4300)	NUECES	1	1	31,350	0
4	P RICHARD KING (4400)	NUECES	1	0	0	0
4	RICHARD KING (4900)	NUECES	0	0	0	0
4	RICHARD KING (5000)	NUECES	4	1	22,312	0 F
4	RICHARD KING (5350)	NUECES	0	0	0	0
4	P RICHARD KING (5400 A UPPER)	NUECES	0	0	0	0
4	A RICHARD KING (5600 UPPER)	NUECES	5	0	41,114	60 F
4	RICHARD KING (5700 KOEHLER)	NUECES	0	0	0	0
4	P RICHARD KING (5800)	NUECES	0	0	0	0
4	RICHARD KING (5940 RICHARD)	NUECES	0	0	0	0
4	RICHARD KING (6050)	NUECES	0	0	0	0
4	RICHARD KING (6200)	NUECES	1	0	0	0
4	P RICHARD KING (6300)	NUECES	1	0	0	0
4	RICHARD KING, E. (5450 MCCULLOUGH)	NUECES	0	0	0	0
4	RICHARD KING, E. (5500)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, LO)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, MID)	NUECES	0	0	0	0
4	RICHARDSON (COLE UPPER)	DUVAL	1	0	0	0
4	RICO (6450)	HIDALGO	0	0	0	0
4	RICO (6900)	HIDALGO	0	0	0	0
4	RICO (7150)	HIDALGO	0	0	0	0
4	RICO (7240)	HIDALGO	0	0	0	0
4	RICO (7700)	HIDALGO	0	0	0	0
4	RIGGAN (8500)	WILLACY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RIGGAN (8600)	WILLACY	0	0	0	0
4	A RIGGAN (8650)	WILLACY	0	0	0	0
4	RIGGAN (8900)	WILLACY	0	0	0	0
4	RIGGAN (9775)	WILLACY	0	0	0	0
4	P RINCON	STARR	6	3	63,221	0 F
4	RINCON (A-1 FRIO)	STARR	0	0	0	0
4	P RINCON (A-2 FRIO)	STARR	2	2	87,147	0 F
4	RINCON (A-5)	STARR	1	1	6,311	114
4	P RINCON (A-8)	STARR	1	1	13,077	201
4	A RINCON (B-FRIO)	STARR	0	0	0	0
4	P RINCON (B-1 FRIO)	STARR	7	5	97,406	0 F
4	P RINCON (B-2 FRIO)	STARR	13	11	447,110	0 F
4	RINCON (B-6)	STARR	0	0	0	0
4	P RINCON (C-7)	STARR	2	2	80,976	0 F
4	A RINCON (E 1 & 2)	STARR	4	3	115,562	0 F
4	RINCON (E 6)	STARR	0	0	0	0
4	P RINCON (F)	STARR	12	5	234,288	0 F
4	RINCON (G-J FRIO 4500)	STARR	0	0	0	0
4	A RINCON (G-1 & 2)	STARR	0	0	0	0
4	RINCON (G-3, EAST)	STARR	0	0	0	0
4	P RINCON (GAS)	STARR	5	2	10,415	0 F
4	P RINCON (H)	STARR	2	2	16,976	0 F
4	RINCON (H-7)	STARR	0	0	0	0
4	RINCON (H-12)	STARR	0	0	0	0
4	RINCON (H-20)	STARR	0	0	0	0
4	RINCON (LA BRISA 4060)	STARR	0	0	0	0
4	P RINCON (VICKSBURG L-1)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-2 WATER SD.)	STARR	2	0	0	0
4	RINCON (VICKSBURG 4500)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 5300)	STARR	2	0	3,730	1 F
4	RINCON (VICKSBURG 5680)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5800)	STARR	1	0	0	0
4	P RINCON (VICKSBURG 5900)	STARR	1	1	348,144	5,584
4	RINCON (VICKSBURG 6000)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6190)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 6580)	STARR	1	0	3,305	0
4	P RINCON (VICKSBURG 6700)	STARR	1	1	105,914	2,018 F
4	RINCON (VICKSBURG 6800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6900)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 7960)	STARR	2	2	240,431	5,541 F
4	P RINCON (VICKSBURG 7180)	STARR	1	1	91,453	974 F
4	RINCON (VICKSBURG 7275)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7500)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 7700)	STARR	1	0	0	0
4	RINCON (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, E. (FRIO 4030)	STARR	1	0	0	0
4	RINCON, E. (FRIO 4200)	STARR	1	0	0	0
4	P RINCON, NORTH	STARR	1	0	620	2
4	P RINCON, NORTH (A)	STARR	2	0	10,792	4 F
4	A RINCON, NORTH (C-1)	STARR	4	2	31,698	597 F
4	RINCON, NORTH (C-2)	STARR	0	0	0	0
4	RINCON, NORTH (COATES -B-)	STARR	1	0	1,048	0
4	P RINCON, NORTH (D- 1)	STARR	2	1	44,211	0 F
4	P RINCON, NORTH (D- 3-G)	STARR	1	1	42,845	0 F
4	A RINCON, NORTH (DX)	STARR	1	1	27,695	0 F
4	RINCON, NORTH (E-1)	STARR	0	0	0	0
4	P RINCON NORTH (E-1, SOUTH)	STARR	1	0	162	0 F
4	P RINCON, NORTH (F-2)	STARR	9	4	224,872	33 F
4	P RINCON, N. (F-2-0)	STARR	3	3	64,826	347 F
4	RINCON, NORTH (F-2-0-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3)	STARR	0	0	0	0
4	P RINCON, NORTH (F-3-G)	STARR	2	1	190,336	241 F
4	P RINCON, NORTH (F-30)	STARR	0	0	0	0
4	P RINCON, NORTH (FRIO B)	STARR	8	7	415,588	1 F
4	RINCON, NORTH (FRIO E)	STARR	3	3	76,437	204 F
4	RINCON, NORTH (FRIO P)	STARR	1	0	0	0
4	A RINCON, NORTH (FRIO 4870)	STARR	2	0	0	0
4	RINCON, N. (G-76)	STARR	0	0	0	0
4	P RINCON, NORTH (H-3)	STARR	1	0	0	0
4	RINCON, NORTH (HALL-VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-1)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-6)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B)	STARR	1	0	1,096	0 F
4	RINCON, NORTH (RINCON B-2)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B-4)	STARR	1	1	118,909	0 F
4	P RINCON, NORTH (RINCON B-3300)	STARR	1	0	0	0
4	P RINCON, NORTH (RINCON C)	STARR	1	1	51,919	0 F
4	P RINCON, NORTH (RINCON D)	STARR	1	0	3,607	0 F
4	P RINCON, NORTH (RINCON E)	STARR	1	1	118,662	0 F
4	P RINCON, NORTH (RINCON F)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON G)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON W)	STARR	2	1	14,877	0 F
4	RINCON, NORTH (RINCON 4)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 3050)	STARR	3	3	27,670	0 F
4	RINCON, NORTH (STRAY 3160)	STARR	1	1	12,510	0 F
4	P RINCON, NORTH (STRAY 3300)	STARR	2	1	4,827	0 F
4	RINCON, NORTH (STRAY 3800)	STARR	1	1	39,113	0 F
4	P RINCON, NORTH (STRAY 4000)	STARR	1	1	37,751	2 F
4	RINCON, NORTH (STRAY 4160)	STARR	1	1	1,515	0 F
4	P RINCON, NORTH (STRAY 4270)	STARR	1	1	13,963	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON, NORTH (STRAY 4620)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 4930)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 4970)	STARR	0	0	0	0
4	RINCON, NORTH (STRINGER 5600)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 7200)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG AA)	STARR	1	1	372,657	18,265
4	P RINCON, NORTH (VICKSBURG BB)	STARR	2	1	97,968	7,226
4	RINCON, NORTH (VICKSBURG B)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG V2)	STARR	1	1	106,868	7,707
4	P RINCON, N. (VICKSBURG, V2)	STARR	3	2	252,171	4,651
4	RINCON, NORTH (VICKSBURG 4800)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5300)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5500)	STARR	2	1	4,448	0 F
4	RINCON, NORTH (VICKSBURG 5700)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5720)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5950)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6208)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG 6300, W.)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 6380)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 6500)	STARR	1	1	62,441	8,436
4	A RINCON, NORTH (VICKSBURG 6600)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6680)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 6700)	STARR	1	1	101,621	0 F
4	RINCON, NORTH (VICKSBURG 6760)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 6800)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6820)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7000)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 7050)	STARR	3	3	234,730	858 F
4	P RINCON, NORTH (VICKSBURG 7100)	STARR	1	1	113,915	8,664
4	RINCON, NORTH (VICKSBURG 7150)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7205)	STARR	1	1	15,113	2 F
4	P RINCON, NORTH (VICKSBURG 7250)	STARR	1	1	41,079	1,400
4	RINCON, NORTH (VICKSBURG 7300)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7400)	STARR	3	2	478,993	2,804
4	P RINCON, NORTH (VICKSBURG 7500)	STARR	5	3	670,079	3,283 F
4	P RINCON, NORTH (VICKSBURG 7550)	STARR	1	1	51,426	440 F
4	P RINCON, NORTH (VICKSBURG 7600)	STARR	4	4	537,846	15,103
4	P RINCON, NORTH (VICKSBURG 7900)	STARR	1	1	27,407	165 F
4	RINCON, NORTH (VICKSBURG 8100)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8200)	STARR	5	5	251,591	2,001 F
4	P RINCON, NORTH (VICKSBURG 8230)	STARR	1	1	88,887	624 F
4	P RINCON, N. (VICKSBURG 8200, SE)	STARR	2	1	82,823	1,276
4	P RINCON, N. (VICKSBURG 8200 SEG B)	STARR	3	3	70,840	830 F
4	P RINCON, N. (VICKSBURG 8200, W.)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8450)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8500)	STARR	1	1	60,132	577
4	RINCON, NORTH (VICKSBURG 9150)	STARR	0	0	0	0
4	P RINCON, NORTH (4100)	STARR	3	3	25,311	127 F
4	RINCON, NORTH (4160)	STARR	0	0	0	0
4	RINCON, NORTH (4200)	STARR	1	1	1,219	0 F
4	P RINCON, NORTH (4300)	STARR	1	1	7,551	10 F
4	RINCON, NORTH (4350 GAS)	STARR	1	0	122	0
4	RINCON, NORTH (4360)	STARR	0	0	0	0
4	RINCON, NORTH (4500)	STARR	1	0	0	0
4	P RINCON, NORTH (5200)	STARR	2	0	0	0
4	RINCON, NORTH (5350)	STARR	1	0	0	0
4	P RINCON, NORTH (5600)	STARR	2	1	53,989	348
4	P RINCON, NORTH (5900)	STARR	0	0	0	0
4	RINCON, NORTH (6400)	STARR	1	0	0	0
4	RINCON, NORTH (7200)	STARR	0	0	0	0
4	RINCON, NORTH (7400)	STARR	0	0	0	0
4	RINCON, NORTH (7600)	STARR	0	0	0	0
4	P RINCON, NORTH (7700)	STARR	2	0	6,373	3 F
4	RINCON, NORTH (7850)	STARR	0	0	0	0
4	RINCON, NW. (FRIO 5800)	STARR	0	0	0	0
4	RINCON, SOUTH (3400)	STARR	0	0	0	0
4	RINCON, SOUTH (3900 FRIO)	STARR	0	0	0	0
4	RINCON, SOUTH (4000)	STARR	0	0	0	0
4	RINCON, SOUTH (4200)	STARR	0	0	0	0
4	RINCON, SW. (2800)	STARR	0	0	0	0
4	RINCON, WEST (FRIO)	STARR	0	0	0	0
4	P RINCON, WEST (2500)	STARR	1	1	111,399	148
4	P RINCON-VICKSBURG (3400 VKSBG.)	STARR	2	1	46,050	0
4	P RIO GRANDE CITY (900)	STARR	1	1	10,506	0
4	RIO GRANDE CITY (1000)	STARR	1	0	0	0
4	P RIO GRANDE CITY (1300)	STARR	2	1	10,347	0
4	P RIO GRANDE CITY, WEST (YEGUA)	STARR	1	1	18,071	0
4	RIO-SHEERIN (600)	STARR	4	3	107,825	0
4	RIO - SHEERIN (700)	SAN PATRICIO	1	1	25,173	0
4	RIO-SHEERIN (800)	STARR	7	3	189,833	0
4	RIO-SHEERIN (950)	STARR	3	2	59,933	0
4	RIO-SHEERIN (1000)	STARR	2	2	36,138	0
4	RIO-SHEERIN (1100)	STARR	2	0	0	0
4	P RITA (J-90)	KENEDY	1	1	727,173	0 F
4	P RITA (N-34)	KENEDY	1	1	32,974	0 F
4	RITA (M-85)	KENEDY	0	0	0	0
4	P RITA (2-P, 1)	KENEDY	1	0	0	0

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4	P RITA (2-R)	KENEDY	0	0	0	0
4	RITA (2-R, II)	KENEDY	0	0	0	0
4	RITA (3-F, I)	KENEDY	0	0	0	0
4	P RITA (3-I, III)	KENEDY	0	0	0	0
4	P RITA (4-I & P, I)	KENEDY	2	0	0	0
4	P RITA (4-L & M, I)	KENEDY	1	1	239,149	0 F
4	RITA (4-Q)	KENEDY	1	0	39,458	0 F
4	P RITA (4-R, SEG I)	KENEDY	5	4	276,736	0 F
4	P RITA (4-R, SEG II)	KENEDY	2	0	0	0
4	P RITA (5-A)	KENEDY	8	7	635,469	0 F
4	P RITA (5-A, III)	KENEDY	4	2	140,684	0 F
4	P RITA (5-A, SEG II)	KENEDY	0	0	0	0
4	P RITA (5-B, I)	KENEDY	1	0	0	0
4	P RITA (5-I, SEG. II)	KENEDY	1	0	0	0
4	P RITA (5-L)	KENEDY	1	1	229,094	0 F
4	P RITA (5-L, II)	KENEDY	1	1	86,581	0 F
4	P RITA (5-L, SEG. 1 A)	KENEDY	1	0	0	0
4	P RITA (5-N-1)	KENEDY	2	2	125,970	0 F
4	P RITA (5-N, II)	KENEDY	2	1	222,611	0 F
4	RITA (5-O, SEG III)	KENEDY	0	0	0	0
4	P RITA (5-O, III-B)	KENEDY	1	0	0	0
4	P RITA (5-P, I)	KENEDY	2	0	0	0
4	P RITA (5-P-3)	KENEDY	0	0	0	0
4	P RITA (5-R, II)	KENEDY	1	0	34,422	0 F
4	P RITA (5-I)	KENEDY	0	0	0	0
4	RITA (6-C)	KENEDY	0	0	0	0
4	P RITA (6-M, II)	KENEDY	1	0	0	0
4	P RITA (7-E, III)	KENEDY	0	0	0	0
4	RITA (7-G & H-III)	KENEDY	0	0	0	0
4	P RITA (7-G, II)	KENEDY	1	1	247,603	0 F
4	P RITA (7-L, IIA)	KENEDY	1	0	89,908	0 F
4	P RITA (8-A, II)	KENEDY	0	0	0	0
4	RITA (7-E, II)	KENEDY	0	0	0	0
4	P RITA (8-B, III)	KENEDY	1	0	0	0
4	P RITA (8-D & E, SEG I)	KENEDY	0	0	0	0
4	RITA (8-S, IV)	KENEDY	0	0	0	0
4	RITA (8-T, SEG I)	KENEDY	0	0	0	0
4	P RITA (9-A, SEG 3)	KENEDY	3	2	235,941	0 F
4	P RITA (9-B)	KENEDY	2	0	156,147	0 F
4	P RITA (9-B&C, II)	KENEDY	1	1	1,902	0 F
4	P RITA (9-I, SEG 3)	KENEDY	0	0	0	0
4	P RITA (9-K, I)	KENEDY	1	0	0	0
4	RITA (9-M, U)	KENEDY	0	0	0	0
4	P RITA (9-N, III)	KENEDY	1	1	87,376	0 F
4	RITA (9-P, SEG II)	KENEDY	0	0	0	0
4	P RITA (9-R-III)	KENEDY	1	0	0	0
4	P RITA (9-S, II)	KENEDY	1	0	0	0
4	P RITA (9-S, U.)	KENEDY	1	0	0	0
4	P RITA (9-Y, III)	KENEDY	1	0	0	0
4	RITA (10-A, II)	KENEDY	1	0	4,367	0 F
4	P RITA (10-L-III)	KENEDY	0	0	0	0
4	P RITA (11-Q, III)	KENEDY	1	1	83,334	0 F
4	P RITA (11-S, III)	KENEDY	1	1	48,530	0 F
4	P RITA (11-R, II)	KENEDY	1	1	39,280	0 F
4	R RITA (11-U, N)	KENEDY	0	0	0	0
4	RITA (12-A)	KENEDY	0	0	0	0
4	RITA (12-E)	KENEDY	0	0	0	0
4	P RITA (12-S, 3)	KENEDY	2	1	309,992	0 F
4	RITA (12-W, III)	KENEDY	0	0	0	0
4	RITA (12-X, SEG. III)	KENEDY	1	0	2,172	0 F
4	RITA (13-C)	KENEDY	0	0	0	0
4	RITA (13-D)	KENEDY	0	0	0	0
4	RITA (13-H, SEG III)	KENEDY	0	0	0	0
4	RITA (7100)	KENEDY	0	0	0	0
4	A RITA (7600)	KENEDY	0	0	0	0
4	P RITA, NE. (H-68)	KENEDY	1	0	0	0
4	P RITA, NE. (H-75)	KENEDY	3	2	1,559,305	0 F
4	P RITA, NE (I-24)	KENEDY	1	1	486,256	0 F
4	P RITA, N.E. (I-70)	KENEDY	5	5	2,051,894	0 F
4	P RITA, NE (I-78)	KENEDY	2	2	1,113,381	0 F
4	P RITA, NE (J-57)	KENEDY	2	1	669,516	0 F
4	P RITA, S.E. (L-94, W)	KENEDY	1	1	51,513	0 F
4	P RITA, SE. (MARINE FRIO)	KENEDY	2	1	133,879	0 F
4	P RITA, SE. (M-67)	KENEDY	1	1	54,319	0 F
4	RITA, SOUTHEAST (N-10)	KENEDY	0	0	0	0
4	P RITA, S.E. (N-10, III)	KENEDY	1	0	73,122	0 F
4	P RITA, SOUTHEAST (N-30)	KENEDY	1	0	42,868	0 F
4	P RITA, SE. (O-53)	KENEDY	1	0	0	0
4	P RITA, SE (O-53, II)	KENEDY	1	0	1,946	0 F
4	P RITA, S. E. (O-97)	KENEDY	1	0	12,739	0 F
4	RITA, WEST (I-45)	KENEDY	0	0	0	0
4	A RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE (4600)	NUECES	1	0	0	0
4	P RIVERSIDE (4800)	NUECES	2	0	0	0
4	RIVERSIDE (4910)	NUECES	1	0	0	0
4	RIVERSIDE (5150)	NUECES	2	2	98,505	601
4	P RIVERSIDE (5200)	NUECES	4	3	218,794	1,096
4	RIVERSIDE (5250)	NUECES	0	0	0	0
4	RIVERSIDE (5320)	NUECES	1	1	34,466	233
4	P RIVERSIDE (5335)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P RIVERSIDE (5480)	NUECES	M 1	1	61,491	260
4	RIVERSIDE (5900)	NUECES	0	0	0	0
4	A RIVERSIDE (6250)	NUECES	0	0	0	0
4	P RIVERSIDE (6300)	NUECES	0	0	0	0
4	RIVERSIDE (6300,UP.)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE (6560)	NUECES	0	0	0	0
4	RIVERSIDE (6750)	NUECES	0	0	0	0
4	P RIVERSIDE (6900)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (1900)	NUECES	2	0	0	0
4	RIVERSIDE, EAST (2200)	NUECES	1	1	15,278	0
4	P RIVERSIDE, EAST (2300)	NUECES	2	1	34,319	4 F
4	RIVERSIDE, EAST (2400)	NUECES	0	0	0	0
4	P RIVERSIDE, EAST (2600)	NUECES	2	1	65,609	0 F
4	RIVERSIDE, EAST (3150 SAND)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (4600)	NUECES	1	1	6,688	16 F
4	RIVERSIDE, EAST (5200)	NUECES	2	2	45,967	54 F
4	RIVERSIDE, EAST (5358)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (5500 FRIO M)	NUECES	2	2	20,259	0 F
4	RIVERSIDE, EAST (5850)	NUECES	1	1	17,240	132
4	P RIVERSIDE, EAST (5875)	NUECES	1	1	8,799	0 F
4	P RIVERSIDE, EAST (5900)	NUECES	1	1	10,047	0
4	RIVERSIDE, EAST (6000)	SAN PATRICIO	0	0	0	0
4	P RIVERSIDE, EAST (6100)	NUECES	4	4	386,132	5,299 F
4	A RIVERSIDE, EAST (6200)	NUECES	1	0	0	0
4	P RIVERSIDE, EAST (6300 FRIO)	NUECES	M 3	2	80,019	264
4	P RIVERSIDE, EAST (6400 FRIO)	NUECES	M 1	0	18,004	96
4	RIVERSIDE, EAST (6700 FRIO)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (6750)	NUECES	0	0	0	0
4	A RIVERSIDE, EAST (6800)	NUECES	0	0	0	0
4	P RIVERSIDE, EAST (6800, SOUTH)	NUECES	1	1	14,249	0 F
4	RIVERSIDE, EAST (6970)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (7000 FRIO)	SAN PATRICIO	0	0	0	0
4	P RIVERSIDE, NE (3200)	SAN PATRICIO	1	1	57,024	0
4	RIVERSIDE, NE (7800)	SAN PATRICIO	M 1	1	5,679	665
4	RIVERSIDE, SOUTH (FRIO 5300)	NUECES	1	1	15,234	42
4	RIVIERA (7500)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (POSS)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8000)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8900)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8920)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8960)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (9100)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (I-70)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (J-00)	KLEBERG	0	0	0	0
4	ROB (2820)	STARR	0	0	0	0
4	ROB D (WILCOX 2760)	WEBB	0	0	0	0
4	ROBINSON (850)	DUVAL	1	1	23,743	0
4	ROBINSON (875)	DUVAL	1	0	0	0
4	ROBINSON (900)	DUVAL	1	1	4,233	0
4	ROBINSON (1600)	DUVAL	2	0	96	0
4	ROBINSON (2600)	DUVAL	1	0	0	0
4	ROBINSON (2680 SD.)	DUVAL	0	0	0	0
4	ROBINSON (2800 FRIO)	DUVAL	1	0	0	0
4	ROBINSON (2900 FRIO)	DUVAL	0	0	0	0
4	ROBINSON (3050 FRIO)	DUVAL	1	0	2,532	0
4	ROBINSON (3200 FRIO)	DUVAL	4	2	29,521	0
4	ROBINSON (3300)	DUVAL	0	0	0	0
4	ROBINSON (3350 COLE)	DUVAL	2	0	1,352	0
4	A ROBINSON (4700)	DUVAL	0	0	0	0
4	ROBINSON (5600 YEGUA BASAL)	DUVAL	0	0	0	0
4	A ROBINSON, E. (PETTUS, LG.)	DUVAL	0	0	0	0
4	ROBINSON, E. (PETTUS, UP.)	DUVAL	0	0	0	0
4	P ROBSTOWN (FRIO 5200)	NUECES	1	1	201,148	5,339
4	ROBSTOWN (5300)	NUECES	1	0	10,784	1,684
4	ROBSTOWN (5370)	NUECES	0	0	0	0
4	P ROBSTOWN (5500)	NUECES	2	2	400,675	2,914
4	P ROBSTOWN (6500)	NUECES	1	1	113,255	2,095
4	ROBSTOWN (6800)	NUECES	0	0	0	0
4	ROBSTOWN (6950)	NUECES	0	0	0	0
4	A ROBSTOWN (7050)	NUECES	0	0	0	0
4	ROBSTOWN (7200)	NUECES	0	0	0	0
4	P ROBSTOWN, EAST (4750)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (4900)	NUECES	2	0	13,211	36
4	ROBSTOWN, EAST (5000 FRIO)	NUECES	1	0	1,199	0
4	ROBSTOWN, EAST (5300)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5400)	NUECES	0	0	0	0
4	A ROBSTOWN, EAST (5600)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5600, S)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5875)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (4850)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (5470)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (7500)	NUECES	0	0	0	0
4	ROBSTOWN, NW. (3600)	NUECES	0	0	0	0
4	ROBSTOWN, NW (3650)	NUECES	0	0	0	0
4	P ROBSTOWN, SOUTH (5300)	HIDALGO	0	0	0	0
4	P ROBSTOWN, SOUTH (6900)	NUECES	0	0	0	0
4	A ROBSTOWN, SW. (RUEGG)	NUECES	0	0	0	0
4	ROBSTOWN, W. (FRIO LOWER)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7615)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7720)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROBSTOWN, W. (VKSBG. 7830)	NUECES	0	0	0	0
4	ROBSTOWN W. (VICSBURG 7840)	NUECES	1	0	0	0
4	ROBSTOWN, W. (VKSBG. 8285)	NUECES	0	0	0	0
4	P ROBSTOWN, W. (5150)	NUECES	1	1	283,881	4,381
4	P ROBSTOWN, W. (6900)	NUECES	2	1	301,175	5,934
4	P ROCKETT (6800 FRIQ)	NUECES	1	0	3,428	0
4	P ROCKETT (6830)	NUECES	1	0	12,264	152
4	ROCKPORT (8150)	ARANSAS	0	0	0	0
4	P ROCKPORT (FRIQ 10900)	ARANSAS	1	1	69,328	0 F
4	P ROCKPORT, S (FRIQ 8900)	ARANSAS	1	0	0	0
4	ROCKPORT, S. (FRIQ 9,700)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRIQ M-6)	ARANSAS	0	0	0	0
4	P ROCKPORT, S. (FRIQ 10,000)	ARANSAS	2	1	121,850	0 F
4	ROCKPORT, S. (FRIQ 10800)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-H-, MIDDLE)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, UPPER)	ARANSAS	1	0	0	0
4	P ROCKPORT, WEST (-I-2)	ARANSAS	1	0	355	0 F
4	P ROCKPORT, WEST (-K-2)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (K-7)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-C-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-O-, UPPER)	ARANSAS	1	0	0	0
4	ROCKPORT, WEST (-P- LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (Q-1)	ARANSAS	1	1	118,262	3,214
4	ROCKPORT, WEST (Q-3)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (7900)	ARANSAS	1	0	0	0
4	P ROLETA (6800)	ZAPATA	1	0	0	0
4	P ROLETA (7483)	ZAPATA	1	1	7,936	11
4	P ROLETA (8150)	ZAPATA	7	6	1,584,345	20,548
4	ROLLING HILLS (4170 GAS)	NUECES	0	0	0	0
4	ROLLING HILLS (4180)	NUECES	1	0	0	0
4	A ROMA	STARR	3	2	373,248	2,802 F
4	ROMA (W-5)	STARR	0	0	0	0
4	ROMA (YEGUA)	STARR	0	0	0	0
4	P ROMA, W. (QUEEN CITY 5700)	STARR	1	0	0	0
4	ROMA, W. (WILCOX-10100)	STARR	1	0	0	0
4	A ROMEO (2700)	JIM HOGG	0	0	0	0
4	A ROMEO (2800)	JIM HOGG	1	0	0	0
4	ROMEO, N. (2790)	JIM HOGG	0	0	0	0
4	ROMEO, S. (GOVT WELLS)	JIM HOGG	2	1	9,077	0
4	P ROMEO, S. (2500)	JIM HOGG	1	0	11,383	0
4	P ROMEO, S. (2660)	JIM HOGG	2	2	95,702	0
4	ROMERO PASTURE (PETTUS)	JIM WELLS	0	0	0	0
4	P ROMERO TRAP (HOCKLEY, GAS)	JIM WELLS	2	1	144,617	1,722
4	ROMERO TRAP (PETTUS GAS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (R)	JIM WELLS	0	0	0	0
4	ROMERO TRAP (2300)	JIM WELLS	0	0	0	0
4	ROMUR (HOUGHTON, LD.)	SAN PATRICIO	1	1	17,989	1,436
4	ROOKE (3600)	SAN PATRICIO	0	0	0	0
4	ROOKE (6100)	SAN PATRICIO	0	0	0	0
4	ROOKE (6500)	SAN PATRICIO	1	0	0	0
4	ROOKE (6700)	SAN PATRICIO	0	0	0	0
4	ROOKE (6980)	SAN PATRICIO	1	0	0	0
4	ROOKE (7100)	SAN PATRICIO	0	0	0	0
4	A ROOKE (7100 A)	SAN PATRICIO	1	0	0	0
4	P ROOKE, N. (6900)	SAN PATRICIO	1	0	0	0
4	A ROSALIA NW (LOMA NOVIA)	DUVAL	1	0	2,699	0 F
4	ROSALIA, SOUTH (COLE-2)	DUVAL	0	0	0	0
4	P ROSALIA, SOUTH (COLE 2-A)	DUVAL	2	0	87,259	0
4	ROSALIA, WEST (ARGO)	DUVAL	0	0	0	0
4	ROSALIA, W. (GOVT. WELLS BASAL)	DUVAL	0	0	0	0
4	A ROSALIA, WEST (TARANCAHUAS)	DUVAL	0	0	0	0
4	P ROSALIA-MAG (GOVERNMENT WELLS)	DUVAL	1	1	96,420	0
4	P ROSITA (WILCOX P)	DUVAL	2	1	105,503	344
4	P ROSITA, N.W. (WILCOX R)	DUVAL	6	6	4,156,048	0
4	P ROSITA, NW. (WILCOX S)	DUVAL	3	2	1,360,709	0
4	P ROSITA, NW. (WILCOX S-8)	DUVAL	2	1	1,700,928	0
4	P ROSITA NW (WILCOX S-10)	DUVAL	2	2	160,063	0
4	P ROSITA, N.W. (WILCOX U)	DUVAL	4	3	2,272,194	0
4	P ROSITA, NW (WILCOX W)	DUVAL	2	2	498,070	0
4	ROSITA, W (COLE A)	DUVAL	1	0	0	0
4	ROSITA, W. (COLE B)	DUVAL	2	0	0	0
4	ROSITA, W. (COLE C)	DUVAL	0	0	0	0
4	A ROSITA, W. (PETTUS, MASSIVE)	DUVAL	0	0	0	0
4	P ROSITA, W. (WILCOX)	DUVAL	1	1	124,787	1,254
4	ROSS (700)	STARR	18	0	0	0
4	ROSS (2400)	STARR	0	0	0	0
4	ROSS, N. (1580)	STARR	1	0	0	0
4	ROSS, NORTH (2400)	STARR	13	5	8,042	0
4	ROSS, NORTH (2490)	STARR	1	0	339	0
4	ROSS, NORTH (2700)	STARR	0	0	0	0
4	P ROSS, NORTH (2800)	STARR	1	0	0	0
4	ROSS, NW. (2200)	STARR	1	0	0	0
4	ROSS, SOUTH (BROCK)	STARR	0	0	0	0
4	ROSS, SOUTH (KELSEY)	STARR	0	0	0	0
4	ROSS, WEST (770)	STARR	2	1	13,571	0
4	ROSS, W. (1900)	STARR	1	1	2,718	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROSS, WEST (2100 FRIO)	STARR	0	0	0	0
4	P ROTTERSMAN (LOBD)	WEBB	2	2	958,400	10,004 F
4	A ROUND LAKE (5800)	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. (GOVT. WELLS, LOWER)	DUVAL	0	0	0	0
4	A ROWE (3300)	JIM WELLS	2	2	51,218	0
4	A ROWE, E. (STILLWELL 5360)	JIM WELLS	2	1	107,726	273
4	ROWE, WEST (VICKSBURG, UPPER)	JIM WELLS	2	0	0	0
4	ROWENA (FRIO 4150)	JIM WELLS	0	0	0	0
4	P ROWENA (HOCKLEY)	JIM WELLS	1	1	164,270	0 F
4	ROWENA (2370)	JIM WELLS	1	1	20,470	0
4	ROWENA (2400)	JIM WELLS	0	0	0	0
4	ROWENA (4150)	JIM WELLS	0	0	0	0
4	ROWENA, EAST (HOCKLEY)	JIM WELLS	0	0	0	0
4	P ROWENA, NORTH (MARGINULINA)	JIM WELLS	3	2	306,360	0
4	ROWERD TRAP (PETTUS-GAS)	JIM WELLS	0	0	0	0
4	ROZYPAL (SINTON 4460)	SAN PATRICIO	0	0	0	0
4	P RUCIAS, N. (FB B)	BROOKS	2	2	662,093	20,887
4	P RUCIAS, N. (FB C)	BROOKS	1	1	79,884	1,301
4	P RUCIAS, N. (FB D)	BROOKS	3	3	1,246,235	32,238
4	P RUCIAS, N. (FB E)	BROOKS	2	1	1,441,371	55,451 F
4	P RUCIAS, N. (FB E V-17)	BROOKS	2	2	660,080	17,605
4	P RUCIAS, N. (FB F)	BROOKS	1	1	583,200	41,846
4	P RUCIAS NORTH (VICKSBURG)	BROOKS	1	1	62,789	2,878
4	RUDDOLPH (F-15)	KENEDY	0	0	0	0
4	RUDDOLPH (F-18 A)	KENEDY	1	0	0	0
4	P RUNNAY, NORTH (COMMONWEALTH)	NUECES	1	1	127,973	7,318
4	P SABRINA-MAG (COLE 3330)	DUVAL	1	0	7,054	74
4	SABRINA-MAG (HOCKLEY)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY 1ST)	DUVAL	0	0	0	0
4	SABRINA-MAG (PETTUS)	DUVAL	0	0	0	0
4	P SABRINA-MAG (YEGUA 5600)	DUVAL	1	0	4,358	0
4	SACATOSA (LOMA NOVIA)	STARR	0	0	0	0
4	P SAGUNADA (950)	STARR	2	0	5,986	0
4	SAGUNADA (1900)	STARR	0	0	0	0
4	P ST. CHARLES (A-1-A 7600)	ARANSAS	1	1	198,419	476 F
4	ST. CHARLES (A-2)	ARANSAS	0	0	0	0
4	P ST. CHARLES (A-4)	ARANSAS	2	1	61,583	785
4	ST. CHARLES (A-7500)	ARANSAS	0	0	0	0
4	ST. CHARLES (B-4)	ARANSAS	1	0	0	0
4	ST. CHARLES (C FRIO)	ARANSAS	0	0	0	0
4	P ST. CHARLES (O-2 FRIO)	ARANSAS	1	1	385,333	18,583
4	ST. CHARLES (P)	ARANSAS	0	0	0	0
4	ST. CHARLES (T)	ARANSAS	0	0	0	0
4	ST. CHARLES (U-10,500)	ARANSAS	1	0	0	0
4	ST. CHARLES (X)	ARANSAS	0	0	0	0
4	ST. CHARLES (8,100)	ARANSAS	0	0	0	0
4	ST. CHARLES (10,640)	ARANSAS	0	0	0	0
4	P ST. CHARLES, N. (B-1)	ARANSAS	1	1	79,329	51
4	ST. CHARLES BAY (A-7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7700)	ARANSAS	0	0	0	0
4	ST. JOSEPH ISLAND (9300)	ARANSAS	0	0	0	0
4	P ST. PAUL, N. W. (5100)	SAN PATRICIO	2	2	97,602	655
4	P ST. PAUL, NW(5620)	SAN PATRICIO	1	0	15,581	0
4	P ST. PAUL, N.W. (5670)	SAN PATRICIO	2	0	59,494	483
4	ST. PAUL, SOUTH (7100)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, W. (5645)	SAN PATRICIO	0	0	0	0
4	SAL DEL REY (8000)	HIDALGO	2	2	104,466	125 F
4	SAL DEL REY (8100 A)	HIDALGO	0	0	0	0
4	SAL DEL REY (8100 A UPPER)	HIDALGO	0	0	0	0
4	SAL DEL REY (8270 FRIC)	HIDALGO	0	0	0	0
4	SAL DEL REY (9250)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (8150)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9200)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9250)	HIDALGO	0	0	0	0
4	SALINAS (GUERRA B-1)	STARR	1	0	0	0
4	SALINAS (1800)	STARR	1	0	0	0
4	P SALINAS (2000)	STARR	1	1	82,284	0
4	A SALT LAKE (A)	ARANSAS	0	0	0	0
4	SALT LAKE (A-1)	ARANSAS	0	0	0	0
4	SALT LAKE (A-2)	ARANSAS	0	0	0	0
4	SALT LAKE (A-3)	ARANSAS	0	0	0	0
4	SALT LAKE (E-1 SEG B)	ARANSAS	0	0	0	0
4	SALT LAKE (E-3)	ARANSAS	0	0	0	0
4	SALT LAKE (7100)	ARANSAS	0	0	0	0
4	SALTILLO (J-00)	KENEDY	0	0	0	0
4	SALTILLO (J-06)	KENEDY	0	0	0	0
4	SAM CUNNINGHAM (4900)	DUVAL	1	0	0	0
4	SAM CUNNINGHAM (5000)	DUVAL	0	0	0	0
4	SAM FORDYCE (WHEELER)	HIDALGO	1	1	5,833	0
4	SAM FORDYCE (2100)	HIDALGO	0	0	0	0
4	P SAM FORDYCE (2200)	HIDALGO	3	2	56,148	0
4	SAM FORDYCE (2300)	STARR	1	1	6,406	0 F
4	SAM FORDYCE (2500)	HIDALGO	5	4	58,774	0
4	SAM FORDYCE (2640 SULLIVAN)	HIDALGO	0	0	0	0
4	SAM FORDYCE (2850)	HIDALGO	0	0	0	0
4	SAM FORDYCE (3050)	HIDALGO	1	0	0	0
4	SAM FORDYCE (3150)	HIDALGO	0	0	0	0
4	P SAMUELS (LOBD)	WEBB	3	3	372,990	4,760
4	P SAMEDAN (FRIO)	KLEBERG	18	17	23,964,840	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAN CARLOS (FD-72)	HIDALGO	0	0	0	0
4	SAN CARLOS (FD-93)	HIDALGO	9	7	679,546	2,395
4	P SAN CARLOS (FE-14)	HIDALGO	1	0	0	0
4	SAN CARLOS (FE-45)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-59)	HIDALGO	5	0	105,684	159
4	P SAN CARLOS (FE-59 B)	HIDALGO	4	3	404,963	165 F
4	SAN CARLOS (FE-81)	HIDALGO	5	0	0	0
4	A SAN CARLOS (FE-97)	HIDALGO	1	1	5,068	0 F
4	P SAN CARLOS (FF- 2)	HIDALGO	5	1	67,820	14 F
4	P SAN CARLOS (FF-10)	HIDALGO	3	3	233,676	31 F
4	P SAN CARLOS (FF-18)	HIDALGO	5	3	87,841	11 F
4	SAN CARLOS (FF-33)	HIDALGO	3	1	38,472	4 F
4	P SAN CARLOS (FF-39)	HIDALGO	3	0	0	0
4	SAN CARLOS (FF-76)	HIDALGO	0	0	0	0
4	SAN CARLOS (FG-26)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FG-36)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FH-19)	HIDALGO	0	0	0	0
4	P SAN DIEGO (GARCIA)	DUVAL	0	0	0	0
4	P SAN DIEGO, EAST (RISINGER)	JIM WELLS	1	1	45,958	0
4	SAN DIEGO, EAST (4000)	JIM WELLS	1	0	0	0
4	P SAN DIEGO, EAST (4200)	JIM WELLS	1	1	114,309	979
4	SAN DIEGO, EAST (5400)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (6800)	JIM WELLS	0	0	0	0
4	A SAN DIEGO SW (YEGUA)	DUVAL	0	0	0	0
4	P SAN DIEGO SW (YEGUA 5900)	DUVAL	2	2	136,106	854
4	P SAN DIEGO SW (YEGUA 6250)	DUVAL	2	0	13,581	373
4	P SAN DIEGO SW (YEGUA 6400)	DUVAL	1	1	70,022	841
4	A SAN DIEGO SW (YEGUA 6550)	ATASCOSA	0	0	0	0
4	P SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	1	0	0	0
4	SAN DIEGO, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2600)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2680)	DUVAL	1	0	0	0
4	SAN EDUARDO (YEGUA 7400)	JIM HOGG	0	0	0	0
4	SAN JOSE (G-35)	KENEDY	6	1	173,938	0 F
4	P SAN JOSE (G-41)	KENEDY	2	0	20,589	0 F
4	SAN JOSE (G-48)	KENEDY	1	1	303,130	0 F
4	P SAN JOSE (G-59)	KENEDY	1	0	0	0
4	P SAN JOSE, SOUTH (G-35, I)	KENEDY	4	2	4,952,914	0 F
4	P SAN JUANITA (WILCOX 8600)	WEBB	1	1	68,540	604
4	P SAN MANUEL (GARZA 8300)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7600)	HIDALGO	1	0	0	0
4	P SAN MANUEL (7800)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7900)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8050)	HIDALGO	1	0	0	0
4	P SAN MANUEL (8200)	HIDALGO	1	1	91,149	1,365
4	P SAN MANUEL (8250)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8500)	HIDALGO	0	0	0	0
4	SAN MANUEL (8650)	HIDALGO	0	0	0	0
4	P SAN MARTIN (7200)	CAMERON	1	0	0	0
4	P SAN MARTIN (MIOCENE 7500)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 7600)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8550)	CAMERON	3	2	121,054	0
4	P SAN MARTIN (MIOCENE 8650)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8700)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 8800)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8900)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8950)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 9400)	CAMERON	0	0	0	0
4	A SAN PABLO	JIM HOGG	0	0	0	0
4	SAN RAFAEL (MARTINEZ)	ZAPATA	0	0	0	0
4	SAN RAFAEL (1500)	ZAPATA	1	0	0	0
4	SAN RAMON (CHRISTIAN 8400)	HIDALGO	0	0	0	0
4	SAN RAMON (VICKSBURG NORTH)	HIDALGO	0	0	0	0
4	SAN RAMON (6690)	HIDALGO	0	0	0	0
4	SAN RAMON (8200 R)	HIDALGO	0	0	0	0
4	SAN RAMON (8300)	HIDALGO	1	0	0	0
4	SAN RAMON (8550)	HIDALGO	0	0	0	0
4	P SAN RAMON (9500)	HIDALGO	1	1	193,734	4,579
4	SAN RAMON, W (6550)	HIDALGO	1	1	6,543	0 F
4	P SAN ROMAN (JACKSON 7-K)	STARR	9	3	394,555	0 F
4	SAN ROMAN (JACKSON 7-K, E)	STARR	0	0	0	0
4	P SAN ROMAN (YEGUA D-A)	STARR	11	6	1,455,440	0 F
4	SAN ROMAN (YEGUA 6-G)	STARR	1	0	0	0
4	A SAN ROMAN (4-A)	STARR	1	0	0	0
4	P SAN ROMAN (8-D)	STARR	2	2	48,952	0 F
4	P SAN ROMAN (8-D, E)	STARR	2	1	12,225	0 F
4	SAN ROMAN, W. (2000)	STARR	1	0	0	0
4	SAN ROMAN, W. (2600)	STARR	1	0	0	0
4	SAN ROMAN, W. (3000)	STARR	2	0	0	0
4	SAN SALVADOR (2600)	HIDALGO	4	1	22,258	0
4	P SAN SALVADOR (6200)	HIDALGO	6	1	22,189	0 F
4	SAN SALVADOR (6300)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (6500 FRIO)	HIDALGO	14	7	429,672	95 F
4	P SAN SALVADOR (6600)	HIDALGO	2	1	39,659	165
4	SAN SALVADOR (6690)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (6700)	HIDALGO	6	1	119,129	0 F
4	P SAN SALVADOR (6800)	HIDALGO	1	1	104,136	0 F
4	SAN SALVADOR (7200)	HIDALGO	1	1	14,309	0 F
4	P SAN SALVADOR (7300)	HIDALGO	3	1	169,081	0 F
4	SAN SALVADOR (7500)	HIDALGO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SAN SALVADOR (7600)	HIDALGO	2	2	248,246	0 F
4	SAN SALVADOR (7700)	HIDALGO	3	0	0	0
4	P SAN SALVADOR (7750)	HIDALGO	4	4	1,705,146	2,549 F
4	P SAN SALVADOR (7900)	HIDALGO	2	0	16,477	0 F
4	SAN SALVADOR (8000)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8200)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8300)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (8400)	HIDALGO	3	1	14,253	0
4	P SAN SALVADOR (8600)	HIDALGO	5	3	331,653	1,938 F
4	SAN SALVADOR (8800)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (8900)	HIDALGO	1	1	65,282	0 F
4	P SAN SALVADOR (9000)	HIDALGO	1	1	50,701	0 F
4	SAN SALVADOR (9100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (10300)	HIDALGO	0	0	0	0
4	SAN SALVADOR, SW. (6500)	HIDALGO	0	0	0	0
4	SAN YGNACIO (WILCOX)	ZAPATA	1	0	0	0
4	P SAN YGNACIO, E. (WILCOX 8600)	ZAPATA	0	0	0	0
4	SAN YGNACIO, E. (WILCOX 9300)	ZAPATA	0	0	0	0
4	SANCHEZ HILL (WILCOX, LD.)	WEBB	0	0	0	0
4	P SANCHEZ HILL, S.W. (WILCOX LD)	WEBB	1	0	12,801	146
4	P SANDIA (2300)	JIM WELLS	1	1	99,152	0
4	SANDIA (3050)	JIM WELLS	1	0	0	0
4	SANDIA (3200)	JIM WELLS	1	0	0	0
4	SANDIA (3300 FRID)	JIM WELLS	1	1	29,284	0
4	SANDIA (3900)	JIM WELLS	1	0	0	0
4	SANDIA, EAST (LOU ELLA)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (3700)	JIM WELLS	2	0	0	0
4	SANDIA, EAST (3800)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (5050)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (5100)	JIM WELLS	1	0	0	0
4	SANDILLA (WILCOX 2300)	WEBB	1	0	0	0
4	SANTA ANITA (11,000)	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH (2250)	DUVAL	0	0	0	0
4	SANTA CRUZ, NORTH (2450)	DUVAL	5	3	66,037	0
4	P SANTA FE	BROOKS	1	0	149,012	0 F
4	P SANTA FE (D-19)	BROOKS	1	0	0	0
4	P SANTA FE (E-09)	BROOKS	1	0	0	0
4	P SANTA FE (E-09,E)	BROOKS	1	0	0	0
4	SANTA FE (E-32)	BROOKS	1	0	0	0
4	P SANTA FE (G-30)	BROOKS	0	0	0	0
4	P SANTA FE (D-38)	BROOKS	1	0	17,984	0 F
4	P SANTA FE, (MASSIVE 1ST 1, W)	BROOKS	2	0	11,578	0 F
4	P SANTA FE (ZONE 2, LOWER)	BROOKS	1	0	3,860	0 F
4	P SANTA FE (ZONE 5)	BROOKS	1	0	0	0
4	P SANTA FE (6600)	BROOKS	1	0	41,564	0 F
4	P SANTA FE, EAST (G-57, A)	BROOKS	1	0	326,102	0 F
4	P SANTA FE, EAST (G-57, C)	BROOKS	1	1	1,332,517	0 F
4	SANTA FE, EAST (H-69)	BROOKS	0	0	0	0
4	P SANTA FE, EAST (H-89)	BROOKS	1	1	12,240	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 1)	BROOKS	6	3	334,233	0 F
4	SANTA FE, EAST (MASSIVE 1ST 1E.)	BROOKS	1	1	56,718	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 2)	BROOKS	5	4	358,959	0 F
4	P SANTA FE, EAST (MASSIVE 1ST, 4)	BROOKS	1	1	348,720	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 5)	BROOKS	3	1	45,545	0 F
4	P SANTA FE EAST (9125)	BROOKS	1	0	0	0
4	P SANTA FE, EAST (MASSIVE 1ST 6)	BROOKS	1	1	46,536	0 F
4	P SANTA FE, EAST (ZONE 3)	BROOKS	1	1	68,708	0 F
4	P SANTA FE, EAST (MASSIVE 2ND)	BROOKS	3	2	610,845	0 F
4	SANTA FE, EAST (4)	BROOKS	1	0	0	0
4	SANTA FE, EAST (6)	BROOKS	1	0	2,798	0 F
4	SANTA FE, S. (MASSIVE 1ST 1,S.)	BROOKS	0	0	0	0
4	P SANTA FE, SOUTH (E-94)	HIDALGO	1	1	107,787	0 F
4	P SANTA FE, SOUTH (G-18)	HIDALGO	0	0	0	0
4	P SANTA FE, SOUTH (G-18,W)	HIDALGO	1	0	32,055	0 F
4	SANTA FE, SOUTH (G-35)	HIDALGO	0	0	0	0
4	P SANTA FE SOUTH (G-39)	HIDALGO	1	0	10,477	0 F
4	SANTA FE, SOUTH (G-61)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-62)	BROOKS	2	0	0	0
4	P SANTA FE, SOUTH (G-59)	BROOKS	1	0	16,765	0 F
4	A SANTA FE, SOUTH (2)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (4)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (5)	BROOKS	1	0	0	0
4	A SANTA FE, SOUTH (6800)	BROOKS	0	0	0	0
4	A SANTA FE, SOUTH (7800)	BROOKS	0	0	0	0
4	SANTA MARIA (8350 FRIG)	HIDALGO	1	1	41,347	24
4	SANTA MARIA (8400 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8500)	HIDALGO	0	0	0	0
4	SANTA MARIA (8600 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8900)	HIDALGO	0	0	0	0
4	P SANTA RITA (4350)	HIDALGO	1	1	31,750	1,207
4	SANTA RITA (5900)	HIDALGO	0	0	0	0
4	SANTA RITA (6000)	HIDALGO	0	0	0	0
4	SANTA RITA (6050)	HIDALGO	0	0	0	0
4	SANTA RITA LA GLORIA (4700)	STARR	0	0	0	0
4	P SANTA ROSA (J-99)	KENEDY	1	1	27,657	0 F
4	P SANTA ROSA (10,700)	KENEDY	6	5	885,066	19,201 F
4	SANTELLANA (FRIG)	HIDALGO	0	0	0	0
4	SANTELLANA (6500)	HIDALGO	0	0	0	0
4	P SANTELLANA (6800)	HIDALGO	1	0	23,968	751

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4	SANTELLANA, SOUTH (LF-3)	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH (S-1)	HIDALGO	0	0	0	0
4	P SANTELLANA, SOUTH (S-2)	HIDALGO	4	2	139,236	0 F
4	P SANTELLANA, SOUTH (S-4)	HIDALGO	1	1	23,966	255
4	P SANTELLANA, SOUTH (S-5)	HIDALGO	5	4	327,633	1,278 F
4	SANTELLANA, SOUTH (S-7)	HIDALGO	1	0	0	0
4	P SANTELLANA, SOUTH (S-8)	HIDALGO	2	1	100,774	0 F
4	P SANTELLANA, SOUTH (8000)	HIDALGO	5	5	82,026	20 F
4	P SANTELLANA, SOUTH (8450 VKSBG)	HIDALGO	2	1	17,370	106 F
4	P SANTELLANA, SOUTH (8500 FRIO)	HIDALGO	2	1	33,385	0 F
4	P SANTO NINO (CROCKETT)	WEBB	1	1	1,961	0
4	P SANTO NINO (STRAY 2420)	WEBB	1	0	0	0
4	P SANTO NINO (WILCOX 12,000)	DUVAL	0	0	0	0
4	A SANTO NINO (3700)	WEBB	0	0	0	0
4	A SANTO NINO, NORTH (1100)	DUVAL	3	2	9,873	0
4	SANTO NINO, NORTH (3000)	DUVAL	0	0	0	0
4	SANTO TOMAS (ESCONDIDO)	WEBB	17	16	195,812	0 F
4	P SANTO TOMAS (ESCONDIDO, 1ST)	WEBB	1	1	12,934	0 F
4	SANTO TOMAS (OLMOS 8500)	WEBB	1	1	1,595	0
4	SARITA (FLEMING)	KENEDY	1	0	0	0
4	P SARITA (BB)	KENEDY	1	1	41,569	0 F
4	P SARITA (1-B)	KENEDY	1	0	10,378	0 F
4	P SARITA (1-A)	KENEDY	5	4	415,311	0 F
4	P SARITA (1-A, E)	KENEDY	0	0	0	0
4	P SARITA (1-F, C)	KENEDY	1	1	93,013	0 F
4	P SARITA (1-F, W)	KENEDY	1	1	23,887	0 F
4	P SARITA (1-G)	KENEDY	1	1	42,404	0 F
4	P SARITA (2-A)	KENEDY	M 18	12	1,970,337	0 F
4	P SARITA (2-B)	KENEDY	1	0	0	0
4	P SARITA (2-C)	KENEDY	4	0	0	0
4	SARITA (2-D)	KENEDY	0	0	0	0
4	P SARITA (2-D, W)	KENEDY	1	0	0	0
4	P SARITA (2-F)	KENEDY	2	1	39,580	0 F
4	P SARITA (2-F, SW)	KENEDY	1	0	16,843	0 F
4	P SARITA (2-G)	KENEDY	1	0	0	0
4	P SARITA (2-G, S)	KENEDY	1	0	0	0
4	P SARITA (2-J)	KENEDY	0	0	0	0
4	P SARITA (2-J, SW)	KENEDY	1	0	4,937	0 F
4	P SARITA (2-K, W)	KENEDY	1	0	0	0
4	SARITA (2-M)	KENEDY	4	0	0	0
4	P SARITA (3-B)	KENEDY	4	0	0	0
4	P SARITA (3-B, W)	KENEDY	1	0	0	0
4	P SARITA (3-C, E)	KENEDY	2	0	0	0
4	P SARITA (3-D)	KENEDY	3	0	0	0
4	P SARITA (3-G, SW)	KENEDY	1	1	79,328	0 F
4	SARITA (4-H)	KENEDY	1	0	0	0
4	P SARITA (4-H, W)	KENEDY	1	0	0	0
4	SARITA (5-C)	KENEDY	0	0	0	0
4	P SARITA (5-D)	KENEDY	4	0	0	0
4	P SARITA (5-E, W)	KENEDY	2	0	0	0
4	P SARITA (5-G)	KENEDY	2	1	476,598	0 F
4	A SARITA (5-G & H, E)	KENEDY	2	0	0	0
4	P SARITA (5-G, W)	KENEDY	3	1	348,630	0 F
4	A SARITA (7-B, E)	KENEDY	2	1	823,701	0 F
4	P SARITA (7-H)	KENEDY	0	0	0	0
4	P SARITA (8-C, E)	KENEDY	7	2	111,737	0 F
4	P SARITA (8-D)	KENEDY	1	0	0	0
4	SARITA (9-A)	KENEDY	1	0	9,182	0 F
4	P SARITA (10-A)	KENEDY	2	1	159,548	0 F
4	SARITA (10-A, C)	KENEDY	0	0	0	0
4	SARITA (10-A, W)	KENEDY	1	0	0	0
4	P SARITA (10-G)	KENEDY	0	0	0	0
4	SARITA (10-J)	KENEDY	0	0	0	0
4	A SARITA (11-A & B, E)	KENEDY	5	1	283,015	0 F
4	A SARITA (11-A, S.)	KENEDY	0	0	0	0
4	P SARITA (11-C)	KENEDY	1	0	0	0
4	P SARITA (12-A, C)	KENEDY	1	0	0	0
4	SARITA (12-B)	KENEDY	0	0	0	0
4	P SARITA (12-E & F)	KENEDY	1	0	0	0
4	SARITA (12-H)	KENEDY	0	0	0	0
4	A SARITA (13-B)	KENEDY	0	0	0	0
4	P SARITA (13-D & E)	KENEDY	2	0	2,207	0 F
4	P SARITA (13-H, C)	KENEDY	1	0	0	0
4	SARITA (14-A, SW)	KENEDY	0	0	0	0
4	A SARITA (14-C)	KENEDY	0	0	0	0
4	SARITA (14-C, E)	KENEDY	0	0	0	0
4	P SARITA (14-E, C)	KENEDY	M 0	0	0	0
4	P SARITA (14-E, W)	KENEDY	0	0	0	0
4	A SARITA (14-F)	KENEDY	0	0	0	0
4	A SARITA (14-H, C)	KENEDY	0	0	0	0
4	A SARITA (15-B)	KENEDY	0	0	0	0
4	SARITA (15-E, C)	KENEDY	0	0	0	0
4	P SARITA (15-F)	KENEDY	1	0	0	0
4	A SARITA (15-K, C)	KENEDY	1	0	111,786	0 F
4	SARITA (15-P)	KENEDY	0	0	0	0
4	P SARITA (15-S)	KENEDY	2	1	34,800	0 F
4	P SARITA (15-S, W)	KENEDY	2	1	236,038	0 F
4	P SARITA (15-V)	KENEDY	2	0	0	0
4	P SARITA (15-V, C)	KENEDY	1	1	8,590	0 F
4	P SARITA (16-A, C)	KENEDY	1	0	0	0

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4	SARITA (16-B)	KENEDY	0	0	0	0
4	SARITA (16-E, SE.)	KENEDY	0	0	0	0
4	SARITA (16-F,W)	KENEDY	0	0	0	0
4	P SARITA (16-G)	KENEDY	1	0	0	0
4	P SARITA (16-K, C)	KENEDY	1	0	27,502	0 F
4	P SARITA (16-K,W)	KENEDY	1	0	2,802	0 F
4	SARITA (16-L)	KENEDY	0	0	0	0
4	P SARITA (17-A)	KENEDY	1	0	0	0
4	P SARITA (17-A,W)	KENEDY	0	0	0	0
4	A SARITA (17-E)	KENEDY	0	0	0	0
4	SARITA (17-E,W.)	KENEDY	1	0	0	0
4	P SARITA (17-E, E.)	KENEDY	0	0	0	0
4	P SARITA (17-G)	KENEDY	1	1	81,231	0 F
4	P SARITA (17-G,C)	KENEDY	1	0	0	0
4	P SARITA (17-H, E.)	KENEDY	1	0	0	0
4	SARITA (17-N)	KENEDY	0	0	0	0
4	P SARITA (18-8)	KENEDY	0	0	0	0
4	P SARITA (18-C & G, NE.)	KENEDY	1	0	323	0 F
4	P SARITA (19-F)	KENEDY	1	0	0	0
4	P SARITA (19-H)	KENEDY	1	1	316,651	0 F
4	SARITA (19-M)	KENEDY	0	0	0	0
4	P SARITA (1850)	KENEDY	1	1	4,635	0 F
4	SARITA (19300)	KENEDY	0	0	0	0
4	SARITA (10200)	KENEDY	0	0	0	0
4	P SARITA, EAST (FRIO)	KENEDY	7	4	931,136	0 F
4	SARITA, W. (2000)	JIM WELLS	1	0	0	0
4	SARNOSA (CHERNOSKY)	DUVAL	0	0	0	0
4	SARNOSA (2100)	DUVAL	1	0	0	0
4	SARNOSA, SOUTH (3350)	DUVAL	2	1	17,965	0
4	A SAXET	NUECES	12	8	149,756	190
4	A SAXET (FRIO)	NUECES	0	0	0	0
4	P SAXET (HARVEY)	NUECES	0	0	0	0
4	SAXET (TULE LAKE)	NUECES	0	0	0	0
4	SAXET (849)	NUECES	2	0	0	0
4	SAXET (1,000)	NUECES	2	0	0	0
4	SAXET (1,200)	NUECES	0	0	0	0
4	SAXET (1,600)	NUECES	10	2	10,044	0 F
4	SAXET (1,900)	NUECES	12	3	50,961	0 F
4	P SAXET (2,100)	NUECES	2	0	0	0
4	SAXET (2,200)	NUECES	1	1	25,750	0
4	SAXET (2,300)	NUECES	8	4	42,364	0
4	SAXET (2,300 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400)	NUECES	5	3	8,132	0
4	SAXET (2,400 LAGARTO)	NUECES	1	0	283	0
4	P SAXET (2,400 STRAY)	NUECES	1	1	34,139	0
4	SAXET (2,500)	NUECES	11	6	24,840	0
4	SAXET (2,500 LAGARTO)	NUECES	2	0	0	0
4	SAXET (2,600)	NUECES	7	2	64,565	0
4	SAXET (2,600 LAGARTO)	NUECES	1	1	34,191	0
4	P SAXET (2,700)	NUECES	1	1	128,446	7
4	P SAXET (2,700 MIOCENE)	NUECES	2	2	30,844	0
4	SAXET (2,800)	NUECES	1	0	0	0
4	SAXET (2,900)	NUECES	1	0	0	0
4	P SAXET (3,000)	NUECES	6	3	49,159	0
4	SAXET (3,100)	NUECES	4	1	7,291	0
4	SAXET (3,300)	NUECES	2	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,600)	NUECES	0	0	0	0
4	SAXET (3,650)	NUECES	0	0	0	0
4	SAXET (3,800)	NUECES	3	1	3,559	0 F
4	SAXET (3,900)	NUECES	9	2	54,840	0
4	SAXET (3,900 CATAHOULA)	NUECES	2	0	648	0 F
4	SAXET (3,950)	NUECES	0	0	0	0
4	SAXET (4,000)	NUECES	1	0	0	0
4	SAXET (4,100)	NUECES	3	1	7,358	0 F
4	P SAXET (4,200)	NUECES	2	2	109,786	2 F
4	SAXET (4,360)	NUECES	0	0	0	0
4	A SAXET (4,400)	NUECES	0	0	0	0
4	SAXET (4,700)	NUECES	2	0	0	0
4	P SAXET (4,750)	NUECES	2	2	149,605	0
4	SAXET (5,000)	NUECES	1	0	0	0
4	SAXET (5,100 FRIC)	NUECES	1	0	0	0
4	SAXET (5,200 FRIC)	NUECES	0	0	0	0
4	SAXET (5,280 FRIC)	NUECES	1	0	0	0
4	SAXET (5,400 FRIC)	NUECES	1	0	0	0
4	SAXET (5,500 FRIC)	NUECES	0	0	0	0
4	SAXET (5,600)	NUECES	0	0	0	0
4	SAXET (5,700 FRIC)	NUECES	0	0	0	0
4	SAXET (5,900 FRIC)	NUECES	0	0	0	0
4	P SAXET (6210)	NUECES	1	0	0	0
4	SAXET (6,400 FRIC)	NUECES	0	0	0	0
4	SAXET (6,800)	NUECES	0	0	0	0
4	SAXET (6,900 FRIC)	NUECES	0	0	0	0
4	SAXET (7,000)	NUECES	1	0	0	0
4	SAXET (8,000)	NUECES	1	0	0	0
4	SAXET (8,300)	NUECES	0	0	0	0
4	SAXET (8430)	NUECES	0	0	0	0
4	SAXET (8,500)	NUECES	1	1	5,280	0 F
4	SAXET (8690)	NUECES	0	0	0	0
4	SAXET (8,700)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P	SAXET (9150)	NUECES	1	1	17,370	0
4	P	SAXET (9,500)	NUECES	0	0	0	0
4	P	SAXET (9,750)	NUECES	0	0	0	0
4	P	SAXET (9,920)	NUECES	0	0	0	0
4	P	SAXET (10,000)	NUECES	0	0	0	0
4	P	SAXET (10,900 FRID)	NUECES	1	1	155,029	2,308
4	P	SAXET, DEEP (6500 LOWER)	NUECES	0	0	0	0
4	P	SAXET, DEEP (7400)	NUECES	1	1	59,067	0 F
4	P	SAXET, DEEP (7400 FB B)	NUECES	1	1	27,705	50
4	P	SAXET, DEEP (9900)	NUECES	0	0	0	0
4	P	SAXET NORTH (2400)	NUECES	1	1	124,926	0
4	P	SAXET,NORTH (11240)	NUECES	1	0	0	0
4	P	SCHALEBEN (8565)	HIDALGO	1	0	0	0
4	P	SCHMIDT (FRID VICKSBURG)	HIDALGO	5	5	846,876	6,743
4	P	SCHMIDT, Nn. (FRID VICKSBURG)	HIDALGO	0	0	0	0
4	P	SCHROEDER (YEGUA)	ZAPATA	0	0	0	0
4	A	SCHUSTER (FRID 5300)	HIDALGO	0	0	0	0
4	P	SCHWARZ (FLORES)	WEBB	1	1	38,628	540
4	P	SCHWARZ (NAVARRO)	WEBB	1	0	2,987	284
4	P	SCHWARZ (8700)	WEBB	2	2	446,142	1,432
4	P	SCHWARZ (8700-A)	WEBB	1	1	236,137	839
4	P	SCOTT & HOPPER	BROOKS	2	1	55,506	0 F
4	P	SCOTT & HOPPER (I-14 & I-23)	BROOKS	1	1	13,254	0 F
4	P	SCOTT & HOPPER (5925)	BROOKS	1	1	110,886	0 F
4	P	SCOTT & HOPPER (5975)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (6100)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (6400)	BROOKS	2	0	0	0
4	P	SCOTT & HOPPER (6400-C)	BROOKS	1	1	5,800	0 F
4	P	SCOTT & HOPPER (6450)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (6500)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (6500-A)	BROOKS	1	0	34,286	0 F
4	P	SCOTT & HOPPER (6500,N)	BROOKS	1	1	10,000	0 F
4	P	SCOTT & HOPPER (6600)	BROOKS	1	0	311,442	0 F
4	P	SCOTT & HOPPER (6600-B)	BROOKS	0	0	0	0
4	P	SCOTT & HOPPER (6680)	BROOKS	1	0	13,589	0 F
4	P	SCOTT & HOPPER (6700)	BROOKS	3	1	21,285	0 F
4	P	SCOTT & HOPPER (6700 NE)	BROOKS	1	1	85,007	0 F
4	P	SCOTT & HOPPER (6700-B)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (6720)	BROOKS	2	0	69,690	839 F
4	P	SCOTT & HOPPER (6800-A)	BROOKS	1	1	88,392	0 F
4	P	SCOTT & HOPPER (6800-B)	BROOKS	0	0	0	0
4	P	SCOTT & HOPPER (6850)	BROOKS	2	0	0	0
4	P	SCOTT & HOPPER (6875)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (6900)	BROOKS	2	0	260,456	0 F
4	P	SCOTT & HOPPER (6950)	BROOKS	0	0	0	0
4	P	SCOTT & HOPPER (6900-B)	BROOKS	0	0	0	0
4	P	SCOTT & HOPPER (FRID 6970)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (7000-A)	BROOKS	1	1	136,052	0 F
4	P	SCOTT & HOPPER (7050)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER (7080)	BROOKS	1	0	12,727	0 F
4	P	SCOTT & HOPPER (7200-A)	BROOKS	1	1	10,307	0 F
4	P	SCOTT & HOPPER (7270)	BROOKS	0	0	0	0
4	P	SCOTT & HOPPER (7300)	BROOKS	1	1	35,886	665
4	P	SCOTT & HOPPER (7600)	BROOKS	1	0	54,267	0 F
4	P	SCOTT & HOPPER (7700)	BROOKS	1	0	0	0
4	P	SCOTT & HOPPER, E. (K-27)	BROOKS	0	0	0	0
4	P	SCOTT & HOPPER, E. (VICKSBURG)	BROOKS	0	0	0	0
4	P	SCOTT & HOPPER, S. (9500)	BROOKS	1	1	86,873	1,361
4	P	SECTION TWO (5600)	SAN PATRICIO	0	0	0	0
4	P	SECTION TWO (6100)	SAN PATRICIO	0	0	0	0
4	P	SECTION TWO (6300)	SAN PATRICIO	0	0	0	0
4	P	SEELIGSON (STEWART)	JIM WELLS	1	0	19,555	608
4	P	SEELIGSON (ZONE 08-A)	JIM WELLS	3	3	1,884,693	3,647 F
4	P	SEELIGSON (ZONE 09)	KLEBERG	1	0	0	0
4	P	SEELIGSON (ZONE 09-A)	JIM WELLS	2	1	729,764	452 F
4	P	SEELIGSON (ZONE 09-B)	KLEBERG	2	2	400,674	470 F
4	A	SEELIGSON (ZONE 10)	JIM WELLS	22	3	886,981	14,001 F
4	P	SEELIGSON (ZONE 11-B)	JIM WELLS	0	0	0	0
4	P	SEELIGSON (ZONE 11-C)	JIM WELLS	1	0	61,787	788
4	P	SEELIGSON (ZONE 12-A-02)	JIM WELLS	1	1	178,344	1 F
4	A	SEELIGSON (ZONE 12-A-06)	JIM WELLS	6	1	143,301	362 F
4	P	SEELIGSON (ZONE 12-B-01)	JIM WELLS	1	1	107,244	70 F
4	A	SEELIGSON (ZONE 12-B-05)	JIM WELLS	3	0	0	0
4	P	SEELIGSON (ZONE 12-C)	JIM WELLS	4	2	191,613	611 F
4	A	SEELIGSON (ZONE 13-A-05)	JIM WELLS	8	2	327,407	1,078 C
4	P	SEELIGSON (ZONE 13-B-06)	JIM WELLS	4	1	192,662	205 F
4	A	SEELIGSON (ZONE 13-C)	KLEBERG	2	1	57,666	266 F
4	P	SEELIGSON (ZONE 14-A)	JIM WELLS	7	3	667,902	4,074 F
4	P	SEELIGSON (ZONE 14-A-10)	JIM WELLS	1	1	51,268	64 F
4	A	SEELIGSON (ZONE 14-B)	JIM WELLS	95	21	5,160,149	28,572 F
4	A	SEELIGSON (ZONE 14-C-02)	JIM WELLS	7	4	1,190,810	1,529 F
4	A	SEELIGSON (ZONE 14-C-06)	JIM WELLS	5	2	445,615	387
4	P	SEELIGSON (ZONE 14-D)	JIM WELLS	5	2	142,995	183 F
4	P	SEELIGSON (ZONE 15)	JIM WELLS	9	6	1,399,276	3,295 F
4	A	SEELIGSON (ZONE 16-C)	KLEBERG	12	2	81,540	5,120
4	A	SEELIGSON (ZONE 16-D)	JIM WELLS	58	10	1,461,818	7,579 F
4	A	SEELIGSON (ZONE 16-E-01)	JIM WELLS	1	1	43,185	1,686
4	P	SEELIGSON (ZONE 16-E-05)	JIM WELLS	3	3	266,169	792 F
4	P	SEELIGSON (ZONE 16 E-07)	JIM WELLS	0	0	0	0
4	A	SEELIGSON (ZONE 17-02)	JIM WELLS	12	6	881,394	9,137 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A SEELIGSON (ZONE 17-05)	JIM WELLS	16	10	2,104,994	18,025 F
4	SEELIGSON (ZONE 18-A-01)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 18-A-02)	JIM WELLS	1	1	182,060	1,184
4	A SEELIGSON (ZONE 18-A-05)	JIM WELLS	8	3	1,100,144	8,480 F
4	A SEELIGSON (ZONE 18-B-02)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 18-C)	JIM WELLS	2	1	102,167	68 F
4	A SEELIGSON (ZONE 18-D-02)	JIM WELLS	3	0	0	0
4	A SEELIGSON (ZONE 18-D-06)	JIM WELLS	1	0	468	917
4	A SEELIGSON (ZONE 19-B-03)	JIM WELLS	118	40	6,663,399	50,682 F
4	P SEELIGSON (ZONE 19-B-07)	JIM WELLS	2	1	276,233	750
4	A SEELIGSON (ZONE 19-C-04)	JIM WELLS	14	8	1,275,860	8,489 F
4	A SEELIGSON (ZONE 19-D-03)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 19-D-05)	JIM WELLS	3	1	94,533	417
4	A SEELIGSON (ZONE 19-D-06)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 19-D-07)	KLEBERG	1	1	133,045	1,318
4	A SEELIGSON (ZONE 20)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A-03)	JIM WELLS	21	11	1,670,182	10,075 F
4	A SEELIGSON (ZONE 20-A-05)	JIM WELLS	12	2	451,533	849 F
4	A SEELIGSON (ZONE 20-A-50)	KLEBERG	0	0	0	0
4	P SEELIGSON (20-B,N)	KLEBERG	1	1	90,909	532
4	A SEELIGSON (ZONE 20-B-03)	JIM WELLS	34	10	584,214	27,165 F
4	A SEELIGSON (ZONE 20-B-07)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-C-02)	JIM WELLS	11	6	514,417	5,608 F
4	P SEELIGSON (ZONE 20-C-05)	KLEBERG	1	1	246,920	0 F
4	A SEELIGSON (ZONE 20-C-15)	JIM WELLS	3	1	451,422	349 F
4	A SEELIGSON (ZONE 20-C-44)	JIM WELLS	5	0	0	0
4	P SEELIGSON (ZONE 20-D-N)	KLEBERG	1	1	209,275	1,662 F
4	A SEELIGSON (ZONE 20-E)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-E-01, LOWER)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-E-01, 02)	JIM WELLS	5	2	223,811	0 F
4	P SEELIGSON (ZONE 20-E-02)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-F)	JIM WELLS	1	1	105,429	164 F
4	A SEELIGSON (ZONE 20-F-41)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 20-G)	JIM WELLS	2	1	291,275	0 F
4	SEELIGSON (ZONE 20-G-02)	KLEBERG	1	0	0	0
4	P SEELIGSON (20-G-02-U)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-G-21)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-H)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-H-01)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-H-02)	JIM WELLS	2	2	251,157	0 F
4	SEELIGSON (ZONE 20-H-02, W)	KLEBERG	1	0	3,903	26 F
4	SEELIGSON (ZONE 20-H-02, E)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-H-02, SOUTH)	JIM WELLS	2	1	235,352	763 F
4	A SEELIGSON (ZONE 20-I)	JIM WELLS	3	0	0	0
4	SEELIGSON (ZONE 20-I-1)	KLEBERG	3	2	620,069	4,964 F
4	SEELIGSON (ZONE 20-I-1, C)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-I-1, E)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-I-2)	JIM WELLS	3	3	409,083	401
4	P SEELIGSON (ZONE 20-I-4)	JIM WELLS	3	1	69,589	572 F
4	A SEELIGSON (ZONE 20-I-3)	KLEBERG	2	1	103	0
4	P SEELIGSON (20-I-3,S)	KLEBERG	1	1	74,910	0 F
4	A SEELIGSON (ZONE 21-A)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-A SW)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-A-01)	JIM WELLS	11	8	1,528,584	816 F
4	P SEELIGSON (ZONE 21-A-02)	JIM WELLS	1	1	63,175	0 F
4	SEELIGSON (ZONE 21-A-02, E)	KLEBERG	3	1	416,511	153 F
4	P SEELIGSON (ZONE 21-A-02, SE)	KLEBERG	1	0	939	0 F
4	P SEELIGSON (21-A-02, SE, SEG II)	KLEBERG	1	0	128	8
4	P SEELIGSON (ZONE 21-B)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-C)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 21-C-01,N.)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 21-C-02)	JIM WELLS	4	1	67,575	0 F
4	SEELIGSON (ZONE 21-C-02, WEST)	JIM WELLS	2	2	386,475	5,921
4	SEELIGSON (ZONE 21-C-3)	KLEBERG	1	1	286,094	0 F
4	A SEELIGSON (ZONE 21-D-07)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 21-E)	JIM WELLS	1	1	633,406	0 F
4	P SEELIGSON (ZONE 21-E,C)	KLEBERG	1	0	6,394	42 F
4	SEELIGSON (ZONE 21-E NC)	KLEBERG	1	1	182,688	1,230
4	P SEELIGSON (ZONE 21-E WEST)	JIM WELLS	3	0	0	0
4	A SEELIGSON (ZONE 21-F)	KLEBERG	4	0	200,548	452 F
4	P SEELIGSON (ZONE 21-G-02)	JIM WELLS	7	5	1,450,350	0 F
4	P SEELIGSON (ZONE 21-G-02, EAST)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 21-G-02, LOWER)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-G-05)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 21-G-07)	KLEBERG	1	1	360,520	2,471
4	A SEELIGSON (ZONE 21-H)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-H, S)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 21-H, SEG 2)	JIM WELLS	2	0	0	0
4	SEELIGSON (ZONE 21-I-01)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-R)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 22-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-C-02)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 22-E,S)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-F)	JIM WELLS	2	0	0	0
4	A SEELIGSON (22-G)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-G-02)	JIM WELLS	2	1	90,850	109
4	SEELIGSON (ZONE 22-G-4, SEG 2)	JIM WELLS	0	0	0	0
4	P SEELIGSON (6700)	JIM WELLS	3	2	75,084	480 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SEELIGSON (6820)	JIM WELLS	0	0	0	0
4	P SEELIGSON (7100)	JIM WELLS	2	1	24,861	92 F
4	SEELIGSON (7500)	JIM WELLS	0	0	0	0
4	SEELIGSON (7700)	JIM WELLS	0	0	0	0
4	SEELIGSON (8090)	JIM WELLS	0	0	0	0
4	SEELIGSON (8400)	JIM WELLS	0	0	0	0
4	A SEGUNDO (OLMOS)	WEBB	79	77	2,586,240	10,495 F
4	A SEJITA	DUVAL	0	0	0	0
4	P SEJITA (BAZAN)	DUVAL	2	1	43,456	105 F
4	A SEJITA (DOLORES I)	DUVAL	0	0	0	0
4	A SEJITA (DOLORES II)	DUVAL	0	0	0	0
4	SEJITA (DOLORES II FLT BLK A)	DUVAL	1	0	0	0
4	SEJITA (DOLORES III)	DUVAL	1	0	0	0
4	P SEJITA (HOCKLEY 1ST)	DUVAL	9	5	1,995,502	745 F
4	SEJITA (HOCKLEY 2ND)	DUVAL	10	3	2,770,983	0 F
4	P SEJITA (HOCKLEY 3RD)	DUVAL	2	0	0	0
4	SEJITA (HOCKLEY 4TH)	DUVAL	0	0	0	0
4	SEJITA (YEGUA, UP.)	DUVAL	1	1	36,203	612
4	SEJITA (6900)	DUVAL	0	0	0	0
4	A SEJITA, EAST (ZONE 11-8)	DUVAL	0	0	0	0
4	SEJITA, EAST (550)	DUVAL	0	0	0	0
4	SEJITA, EAST (800)	DUVAL	1	0	0	0
4	SEJITA, EAST(900)	DUVAL	0	0	0	0
4	SEJITA, EAST (1000)	DUVAL	0	0	0	0
4	A SEJITA, EAST (1170)	DUVAL	0	0	0	0
4	P SEJITA, EAST (1220)	DUVAL	2	0	0	0
4	P SEJITA EAST (1230)	DUVAL	1	1	72,006	0
4	SEJITA, EAST (1600)	DUVAL	0	0	0	0
4	SEJITA, EAST (1750)	DUVAL	0	0	0	0
4	SEJITA, EAST (1800)	DUVAL	0	0	0	0
4	P SEJITA, EAST (1900)	DUVAL	1	0	0	0
4	SEJITA, EAST (2250)	DUVAL	0	0	0	0
4	P SEJITA, WEST	DUVAL	1	1	138,740	1,070
4	P SERAFIN (WILCOX 8600)	ZAPATA	1	1	52,272	221
4	SEVEN ELEVEN (FRIO 1380)	WEBB	1	0	0	0
4	A SEVEN SISTERS	DUVAL	1	0	0	0
4	SEVEN SISTERS (QUEEN CITY)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1200)	DUVAL	3	1	22,276	0
4	SEVEN SISTERS (1400)	DUVAL	0	0	0	0
4	SEVEN SISTERS (1500)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1600 COLE)	DUVAL	0	0	0	0
4	P SEVEN SISTERS (2200)	DUVAL	1	1	8,792	0
4	SEVEN SISTERS (2300)	DUVAL	4	1	40,128	0
4	SEVEN SISTERS (2400)	DUVAL	1	0	0	0
4	SEVEN SISTERS (3000 YEGUA)	DUVAL	1	0	0	0
4	SEVEN SISTERS (5750 BARNES)	DUVAL	1	0	0	0
4	SEVEN SISTERS (8100 WILCOX)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, E. (HOWELL SAND)	DUVAL	1	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY)	DUVAL	0	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY LD)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, EAST (9400)	DUVAL	2	2	367,425	2,358
4	P SEVEN SISTERS, EAST (9500)	DUVAL	5	3	504,727	147 F
4	P SEVEN SISTERS, EAST (9700)	DUVAL	1	0	0	0
4	P SEVEN SISTERS, EAST (10000)	DUVAL	3	2	335,181	0 F
4	P SEVEN SISTERS, W. (WILCOX 1)	DUVAL	1	1	502,521	10,490
4	SEVEN SISTERS, W. (WILCOX 1,N.)	DUVAL	1	0	0	0
4	P SEVEN SISTERS, W. (WILCOX 6)	DUVAL	1	1	707,305	23,355
4	SEVEN SISTERS, W. (WILCOX 8)	DUVAL	2	0	0	0
4	SEVENTY-SIX (FRIO)	DUVAL	1	0	0	0
4	SEVENTY-SIX (2100)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (700)	DUVAL	1	0	0	0
4	P SEVENTY-SIX, SOUTH (870)	DUVAL	1	1	3,822	0
4	SEVENTY-SIX, SOUTH (1300)	DUVAL	1	1	4,094	0
4	SEVENTY-SIX, SOUTH (6900)	DUVAL	0	0	0	0
4	A SEVENTY-SIX, WEST	DUVAL	0	0	0	0
4	SEVERIANO (MIRANDO)	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	27,113	0 F
4	SHARY (FRIO LOWER)	HIDALGO	0	0	0	0
4	SHARY (FRIO 7300)	HIDALGO	0	0	0	0
4	P SHARY, S. (8650)	HIDALGO	1	1	38,258	52
4	SHARYLAND (6500)	HIDALGO	0	0	0	0
4	SHELL POINT (G-1)	NUECES	1	0	700	0
4	SHELL POINT (6900)	ARANSAS	0	0	0	0
4	SHELL POINT (8100)	ARANSAS	0	0	0	0
4	P SHEPHERD (CRUTCHFIELD)	HIDALGO	1	1	96,718	370
4	SHEPHERD (ELKINS)	HIDALGO	1	0	2,679	0
4	P SHEPHERD (FRIO -L-)	HIDALGO	0	0	0	0
4	SHEPHERD (FRIO-P)	HIDALGO	0	0	0	0
4	P SHEPHERD (GRAHAM)	HIDALGO	1	0	547	0 F
4	SHEPHERD (HACKNEY LAKE)	HIDALGO	0	0	0	0
4	P SHEPHERD (JONES)	HIDALGO	0	0	0	0
4	SHEPHERD (MARTIN)	HIDALGO	0	0	0	0
4	P SHEPHERD (MCKINSEY)	HIDALGO	1	0	0	0
4	SHEPHERD (MELLINGER)	HIDALGO	3	0	871	0 F
4	P SHEPHERD (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD (STRAY)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, M.)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, N.)	HIDALGO	0	0	0	0
4	P SHEPHERD (TEXANO)	HIDALGO	0	0	0	0
4	P SHEPHERD (6240 STRAY)	HIDALGO	1	1	47,474	385

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SHEPHERD (6750)	HIDALGO	0	0	0	0
4	P SHEPHERD (7300)	HIDALGO	0	0	0	0
4	SHEPHERD, N. (MEYERHOFF)	HIDALGO	0	0	0	0
4	SHEPHERD, S. (CRUTCHFIELD)	HIDALGO	0	0	0	0
4	SHEPHERD, S. (FRIO)	HIDALGO	1	1	25,896	0
4	A SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD, SOUTH (6700)	HIDALGO	0	0	0	0
4	SHIELD (FRIO D)	NUECES	1	0	0	0
4	SHIELD (FRIO E)	NUECES	0	0	0	0
4	SHIELD (FRIO F)	NUECES	1	0	0	0
4	P SHIELD (FRIO K)	NUECES	1	1	40,256	830
4	A SHIELD (MIOCENE)	NUECES	0	0	0	0
4	SHIELD (2800)	NUECES	0	0	0	0
4	SHIELD (2900)	NUECES	0	0	0	0
4	SHIELD (7500)	NUECES	1	0	0	0
4	SHIELD, EAST (FRIO 7700)	NUECES	0	0	0	0
4	SHIELD, EAST (8100)	NUECES	0	0	0	0
4	SHIELD, NORTH (3065)	NUECES	0	0	0	0
4	P SHIELD, S.W. (7650)	NUECES	1	1	16,454	0
4	SHIELD, SW (8400)	NUECES	0	0	0	0
4	A SHIELD, WEST (2900)	NUECES	0	0	0	0
4	SINTON (F-A)	SAN PATRICIO	0	0	0	0
4	SINTON (FRIO 5400)	SAN PATRICIO	0	0	0	0
4	P SINTON, NORTH	SAN PATRICIO	2	1	22,399	0 F
4	SINTON, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (SHALLOW)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1400)	SAN PATRICIO	1	1	12,032	0
4	P SINTON, NORTH (1500)	SAN PATRICIO	1	0	1,468	0
4	SINTON, NORTH (1600 MIOCENE)	SAN PATRICIO	2	0	4,391	0
4	P SINTON, NORTH (1950)	SAN PATRICIO	2	0	0	0
4	SINTON, NORTH (2050)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2300)	SAN PATRICIO	0	0	0	0
4	P SINTON, NORTH (2330)	SAN PATRICIO	1	1	2,408	0
4	SINTON, NORTH (2400)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2700)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3175)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (4400 FRIO)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (4600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (5600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (6600)	SAN PATRICIO	0	0	0	0
4	P SINTON, SOUTH (CATAHOULA 3300)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (BAYDER SD.)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (SHALLOW)	SAN PATRICIO	7	2	8,260	0
4	SINTON, WEST (SHALLOW 1140)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (SHALLOW 1222)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1320)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1500 LAGARTO)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (1850)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1900 UPPER)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (2050)	SAN PATRICIO	2	0	0	0
4	SINTON, WEST (3200)	SAN PATRICIO	2	0	0	0
4	P SINTON, WEST (3400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (1400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1800)	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST (1900)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST (1950)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2150)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2250)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (2300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (3000)	SAN PATRICIO	0	0	0	0
4	P SINTON SHALLOW, WEST (3050)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (3200)	SAN PATRICIO	0	0	0	0
4	A SIXTO (HOCKLEY 2170)	STARR	1	1	33,400	0
4	SKIPPER (I-27)	BROOKS	0	0	0	0
4	SKIPPER (J-05)	BROOKS	1	0	0	0
4	SLATOR RANCH (WILCOX)	WEBB	1	1	2,314	0 F
4	SODVILLE (MIOCENE 1990)	SAN PATRICIO	1	0	0	0
4	SODVILLE (GRETA 4900)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 4920)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 5050)	SAN PATRICIO	0	0	0	0
4	P SODVILLE (SINTON 6050)	SAN PATRICIO	0	0	0	0
4	P SODVILLE, WEST (7100)	SAN PATRICIO	1	0	0	0
4	SORILLO (VICKSBURG 11,600)	KENEDY	1	1	57,050	4,209
4	P SORILLO (VICKSBURG 11600 SOUTH)	KENEDY	1	1	24,854	833
4	SOUTH BAY (FRIO C-6)	NUECES	1	1	8,742	160 F
4	SOUTH BAY (FRIO J-5)	NUECES	1	1	10,920	210 F
4	P SOUTH HARBOUR ISLAND (C-2)	NUECES	1	0	150	4
4	A SOUTHLAND	DUVAL	0	0	0	0
4	A SOUTHLAND (COLE, LOWER)	DUVAL	1	0	0	0
4	SOUTHLAND (GRAVIS)	DUVAL	1	1	14,525	0
4	SOUTHLAND (PETTUS 5300)	DUVAL	1	0	0	0
4	SOUTHLAND (TEDDLIE)	DUVAL	6	3	31,058	0
4	A SOUTHLAND (4533)	DUVAL	0	0	0	0
4	P SOUTHLAND (5580)	DUVAL	2	2	11,682	0 F
4	SPARTAN (F-A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (FRIO BASAL A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (1700)	SAN PATRICIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SPARTAN (3300)	SAN PATRICIO	1	0	0	0
4	SPARTAN (3400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (4500)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5250)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5350)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5450)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5600)	SAN PATRICIO	1	0	0	0
4	SPARTAN (6200)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (6900 SAND)	SAN PATRICIO	2	0	0	0
4	SPARTAN (7370)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8000)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8050)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8150 FRIO)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8400)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (8800 FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	SPARTAN, N. E. (5500)	SAN PATRICIO	1	1	6,155	16
4	SPARTAN, SOUTH (5100)	SAN PATRICIO	0	0	0	0
4	P SPARTAN, SOUTH (7750)	SAN PATRICIO	1	1	228,465	2,254
4	P SPARTAN, SOUTH (7900)	SAN PATRICIO	0	0	0	0
4	P SPRINT (MARGINULINA)	KLEBERG	0	0	0	0
4	SPRINT (10400)	KLEBERG	0	0	0	0
4	P SPRINT, S. (FRIO A)	KLEBERG	2	2	3,266,423	0 F
4	SPRINT, S (FRIO B)	KLEBERG	0	0	0	0
4	SPRINT, S. (FRIO C)	KLEBERG	0	0	0	0
4	SQUIRE (GOVT. WELLS)	DUVAL	0	0	0	0
4	SQUIRE (PETTUS)	DUVAL	0	0	0	0
4	A SQUIRE (SQUIRE)	DUVAL	1	0	0	0
4	SQUIRE (STRAKE)	DUVAL	2	0	0	0
4	SQUIRE (2400)	DUVAL	1	0	0	0
4	SQUIRE (2900)	DUVAL	1	0	0	0
4	SQUIRE, WEST (2200 FRIO)	DUVAL	0	0	0	0
4	SQUIRE, WEST (STRAKE)	DUVAL	0	0	0	0
4	STARK (ANDERSON)	SAN PATRICIO	0	0	0	0
4	STARK (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	STARK (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	STARK (MOORE)	SAN PATRICIO	0	0	0	0
4	STARK (MORRIS)	SAN PATRICIO	0	0	0	0
4	STARK (WATSON)	SAN PATRICIO	0	0	0	0
4	P STARK (9,400)	SAN PATRICIO	0	0	0	0
4	P STARK (9,700)	SAN PATRICIO	0	0	0	0
4	STARK (9,900)	SAN PATRICIO	1	0	0	37
4	P STARK (10,300)	SAN PATRICIO	1	1	18,805	416
4	P STARK, NORTH (F-1)	SAN PATRICIO	2	1	101,329	4,333
4	P STARK, NORTH (F-7)	SAN PATRICIO	1	0	23,649	637
4	P STARK, N(F-13)	SAN PATRICIO	1	0	2,085	44
4	P STARK, NORTH (LA FARGE)	SAN PATRICIO	1	0	0	0
4	STARR BRITE (4250)	DUVAL	2	0	0	0
4	P STARR BRITE W (3900)	DUVAL	1	1	57,615	113
4	P STARR BRITE W (4470)	DUVAL	1	0	0	0
4	P STARR BRITE, W (4800)	DUVAL	1	0	1,823	0
4	P STARR BRITE, W. (4900)	DUVAL	1	1	4,473	63
4	STARR COUNTY, NE. (K-1 GAS 4204)	STARR	10	6	318,683	323 F
4	P STATE PARK (FRIO 5500)	HIDALGO	0	0	0	0
4	A STEDMAN ISLAND	NUECES	1	0	0	0
4	P STEDMAN ISLAND (B7)	NUECES	1	0	267,497	0 F
4	P STEDMAN ISLAND (C-1)	NUECES	1	1	119,941	0 F
4	STEDMAN ISLAND (C-2)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-3)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-5)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (C-6)	NUECES	2	2	481,448	1,191 F
4	STEDMAN ISLAND (D-6)	NUECES	0	0	0	0
4	STEDMAN ISLAND (D-9)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (7300)	NUECES	1	1	174,677	0
4	STEDMAN ISLAND (7900)	NUECES	0	0	0	0
4	STEDMAN ISLAND (8200)	NUECES	1	1	57,036	975
4	STEDMAN ISLAND (9500)	NUECES	0	0	0	0
4	P STEDMAN ISLAND, E. (C-5)	NUECES	1	1	13,586	591
4	P STEDMAN ISLAND, N. (7300)	NUECES	2	1	6,884	157 F
4	STEDMAN ISLAND, N (7600)	NUECES	0	0	0	0
4	STEDMAN ISLAND, N. (8000)	NUECES	0	0	0	0
4	STEDMAN ISLAND W. (F SAND)	NUECES	0	0	0	0
4	A STETS (GOVT. WELLS)	DUVAL	1	0	0	0
4	STETS (TARANCAHUAS)	DUVAL	1	0	0	0
4	STILLMAN (E-59)	KENEDY	0	0	0	0
4	STILLMAN (E-64)	KENEDY	0	0	0	0
4	STILLMAN (F-45)	KENEDY	0	0	0	0
4	STILLMAN (F-61)	KENEDY	0	0	0	0
4	STILLMAN (F-72)	KENEDY	0	0	0	0
4	STILLMAN (G-02)	KENEDY	0	0	0	0
4	STILLMAN (G-11)	KENEDY	0	0	0	0
4	STILLMAN (G-20)	KENEDY	0	0	0	0
4	STILLMAN (G-34)	KENEDY	0	0	0	0
4	STILLMAN (G-44)	KENEDY	0	0	0	0
4	STILLMAN (G-60)	KENEDY	0	0	0	0
4	STILLMAN (H-05)	KENEDY	0	0	0	0
4	STILLMAN (H-12)	KENEDY	0	0	0	0
4	STILLMAN (H-23)	KENEDY	0	0	0	0
4	P STILLMAN (H-33, L-22)	KENEDY	1	1	16,446	0 F
4	P STILLMAN (H-33, III, N)	KENEDY	1	1	275,870	0 F
4	STILLMAN (H-36)	KENEDY	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	STILLMAN (I-12)	KENEDY	0	0	0	0
4	STILLMAN (I-40)	KENEDY	0	0	0	0
4	P STILLMAN (I-52)	KENEDY	1	0	53	0 F
4	P STILLMAN (I-61)	KENEDY	1	0	246,337	0 F
4	STILLMAN (J-00, K-78)	KENEDY	0	0	0	0
4	STILLMAN (K-00)	KENEDY	1	0	104,444	0 F
4	STILLMAN (K-00 III, K-32)	KENEDY	1	0	220	0 F
4	STILLMAN (K-32)	KENEDY	0	0	0	0
4	P STILLMAN (K-32, I)	KENEDY	1	1	71,600	0 F
4	STILLMAN (K-32, 43 II, L-22 II)	KENEDY	1	1	72,344	0 F
4	STILLMAN (K-34)	KENEDY	0	0	0	0
4	P STILLMAN (K-43)	KENEDY	2	1	1,243,218	0 F
4	STILLMAN (K-78)	KENEDY	0	0	0	0
4	P STILLMAN (K-81)	KENEDY	0	0	0	0
4	STILLMAN (L-22)	KENEDY	0	0	0	0
4	STILLMAN (L-36)	KENEDY	0	0	0	0
4	P STILLMAN (L-36, II)	KENEDY	1	1	779,052	0 F
4	P STILLMAN (L-46)	KENEDY	1	1	145,837	0 F
4	P STILLMAN (SHALLOW)	KENEDY	M 36	16	3,383,944	0 F
4	STRAKE (2250)	DUVAL	0	0	0	0
4	STRAKE (2320)	DUVAL	1	0	0	0
4	P STRAKE (2500)	DUVAL	1	0	7,213	0
4	STRAKE, NORTH (COLE)	DUVAL	0	0	0	0
4	STRAKE, NE. (HOCKLEY)	DUVAL	0	0	0	0
4	P STRATTON	KLEBERG	3	3	44,965	0 F
4	STRATTON (A-22)	JIM WELLS	0	0	0	0
4	P STRATTON (A-5300)	JIM WELLS	M 6	4	534,909	0 F
4	STRATTON (A-5400)	JIM WELLS	1	1	35,827	439
4	P STRATTON (ARROYO 4-6700)	JIM WELLS	M 3	2	168,210	0 F
4	A STRATTON (AUSTIN, LOWER)	KLEBERG	0	0	0	0
4	P STRATTON (AUSTIN, SOUTH UPPER)	NUECES	1	0	0	0
4	P STRATTON (AUSTIN, UPPER)	JIM WELLS	M 3	1	230,204	0 F
4	STRATTON (AUSTIN, WEST LOWER)	JIM WELLS	0	0	0	0
4	P STRATTON (AUSTIN, WEST MIDDLE)	JIM WELLS	M 5	2	203,721	0 F
4	P STRATTON (AUSTIN, WEST UPPER)	JIM WELLS	M 6	3	435,752	0
4	P STRATTON (B-22)	JIM WELLS	1	1	47,017	0 F
4	P STRATTON (B-27)	JIM WELLS	M 3	2	59,521	0 F
4	P STRATTON (B-5300)	JIM WELLS	M 7	6	303,409	0 F
4	P STRATTON (B-5400)	JIM WELLS	1	1	48,948	0 F
4	A STRATTON (BERTRAM)	JIM WELLS	M 22	8	727,954	0 F
4	A STRATTON (BERTRAM B)	KLEBERG	2	1	71,662	0 F
4	A STRATTON (BERTRAM EAST)	KLEBERG	1	0	0	0
4	STRATTON (BERTRAM M)	KLEBERG	0	0	0	0
4	P STRATTON (BERTRAM NORTH)	NUECES	2	2	171,718	0 F
4	STRATTON (BERTRAM NW)	NUECES	0	0	0	0
4	P STRATTON (BERTRAM WEST)	JIM WELLS	M 5	5	642,891	0 F
4	P STRATTON (C-5300)	NUECES	M 5	4	251,925	0 F
4	P STRATTON (COMSTOCK)	NUECES	M 16	9	430,990	0 F
4	P STRATTON (COMSTOCK-B 4700)	JIM WELLS	M 4	2	127,032	0 F
4	STRATTON (COMSTOCK-C 4600)	JIM WELLS	1	0	0	0
4	P STRATTON (D-6)	NUECES	5	5	510,861	0 F
4	STRATTON (D-11)	NUECES	0	0	0	0
4	P STRATTON (D-18)	NUECES	2	2	173,983	0 F
4	P STRATTON (D-23)	NUECES	1	1	11,542	0
4	P STRATTON (D-26)	JIM WELLS	M 5	4	135,390	0 F
4	P STRATTON (D-40)	JIM WELLS	M 3	0	18,884	0 F
4	P STRATTON (D-49)	JIM WELLS	M 5	4	172,718	0 F
4	P STRATTON (E-18-2)	NUECES	1	1	221,301	0 F
4	P STRATTON (E-25)	JIM WELLS	M 6	4	492,619	0 F
4	P STRATTON (E-31)	JIM WELLS	M 10	9	662,478	0 F
4	P STRATTON (E-41-3)	NUECES	M 1	0	0	0
4	A STRATTON (E-49-13)	KLEBERG	1	0	357	0 F
4	P STRATTON (E-49-18)	KLEBERG	2	0	7,921	0 F
4	STRATTON (E-84, B)	KLEBERG	2	0	0	0
4	STRATTON (E-93)	JIM WELLS	0	0	0	0
4	P STRATTON (F-2)	NUECES	1	1	83,132	0 F
4	STRATTON (F-2-7)	NUECES	0	0	0	0
4	STRATTON (F-03)	KLEBERG	0	0	0	0
4	STRATTON (F-03,E)	KLEBERG	1	0	3,265	0 F
4	STRATTON (F-10)	KLEBERG	1	1	9,304	0 F
4	P STRATTON (F-16)	NUECES	0	0	0	0
4	P STRATTON (F-20)	KLEBERG	1	1	28,037	0 F
4	STRATTON (F-21)	NUECES	0	0	0	0
4	P STRATTON (F-22)	NUECES	1	1	422,006	0 F
4	STRATTON (F-23)	KLEBERG	1	1	64,035	0 F
4	A STRATTON (F-25)	KLEBERG	0	0	0	0
4	P STRATTON (F-25-4)	KLEBERG	1	1	228,559	0 F
4	STRATTON (F-25-5)	NUECES	0	0	0	0
4	P STRATTON (F-28)	NUECES	3	1	188,287	0 F
4	STRATTON (F-30)	KLEBERG	M 4	2	14,416	0 F
4	STRATTON (F-30, SOUTH)	KLEBERG	1	0	0	0
4	P STRATTON (F-31)	KLEBERG	3	3	928,169	0 F
4	STRATTON (F-31-8)	NUECES	0	0	0	0
4	STRATTON (F-31, RES. 11)	NUECES	1	1	92,065	0 F
4	P STRATTON (F-34-7)	KLEBERG	1	1	28,750	0
4	P STRATTON (F-34-8)	NUECES	1	1	42,737	0
4	P STRATTON (F-34-9)	KLEBERG	1	0	36,292	0 F
4	STRATTON (F-37)	NUECES	0	0	0	0
4	P STRATTON (F-39)	NUECES	6	3	207,038	0 F
4	A STRATTON (F-39-10)	KLEBERG	1	1	422,127	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	STRATTON (F-39-13)	NUECES	0	0	0	0
4	STRATTON(F-43)	JIM WELLS	1	1	50,579	0 F
4	A STRATTON (F-44)	NUECES	0	0	0	0
4	P STRATTON (F-44, RES.7)	NUECES	1	1	455,136	0 F
4	P STRATTON (F-46)	KLEBERG	1	1	37,650	0
4	STRATTON (F-52,U)	JIM WELLS	3	3	86,304	0 F
4	STRATTON (F-89,E)	KLEBERG	0	0	0	0
4	STRATTON (F-94)	KLEBERG	1	1	12,364	0 F
4	P STRATTON (G- 2)	KLEBERG	0	0	0	0
4	STRATTON (G- 9)	NUECES	0	0	0	0
4	P STRATTON (G-9, RES. 7)	NUECES	2	2	131,345	0 F
4	P STRATTON (G-9, RES. 8)	NUECES	1	1	159,718	0 F
4	STRATTON (G-11-6900)	NUECES	0	0	0	0
4	P STRATTON (G-15)	NUECES	6	2	191,690	0 F
4	P STRATTON (G-17)	KLEBERG	1	1	189,417	0 F
4	STRATTON (G-18)	NUECES	0	0	0	0
4	A STRATTON (G-21)	NUECES	0	0	0	0
4	STRATTON (G-22)	KLEBERG	1	1	32,318	0 F
4	P STRATTON (G-21, RES.4)	NUECES	2	2	636,992	0 F
4	STRATTON (G-29)	NUECES	0	0	0	0
4	P STRATTON (G-29, RES. 2)	NUECES	1	1	226,101	0 F
4	STRATTON (G-41)	NUECES	0	0	0	0
4	STRATTON (G-56)	KLEBERG	1	1	16,355	0 F
4	STRATTON (G-67, E)	KLEBERG	0	0	0	0
4	STRATTON (G-72)	KLEBERG	0	0	0	0
4	A STRATTON (G-74)	KLEBERG	0	0	0	0
4	A STRATTON (GARDNER-WARDNER)	NUECES	1	0	457	0 F
4	P STRATTON (GARDNER-WARDNER, B)	JIM WELLS	1	0	0	0
4	P STRATTON (H-3)	NUECES	0	0	0	0
4	STRATTON (GOLIAD)	NUECES	1	1	17,373	0 F
4	P STRATTON (H-10)	KLEBERG	1	0	6,693	169
4	P STRATTON (H-23 SAND)	NUECES	1	1	96,757	0 F
4	P STRATTON (H-37)	NUECES	1	1	130,099	0 F
4	P STRATTON (HET, LOWER)	JIM WELLS	7	2	142,531	0 F
4	P STRATTON (H-55)	KLEBERG	1	0	67,193	2,497
4	STRATTON (I-33)	KLEBERG	0	0	0	0
4	P STRATTON (J-10)	JIM WELLS	3	1	16,445	0 F
4	P STRATTON (J-10, E)	NUECES	1	1	27,689	600
4	P STRATTON (J-42)	KLEBERG	1	1	55,516	0 F
4	A STRATTON (JUAN)	JIM WELLS	5	5	578,677	0 F
4	P STRATTON (K-20)	NUECES	2	0	105,083	0 F
4	P STRATTON (K-33)	NUECES	5	3	1,014,907	0 F
4	P STRATTON (M-24)	NUECES	3	2	299,139	0 F
4	A STRATTON (L- 4)	KLEBERG	13	2	291,545	0 F
4	P STRATTON (L-5)	NUECES	0	0	0	0
4	A STRATTON (L-12)	KLEBERG	4	0	0	0
4	P STRATTON (L-16,L)	KLEBERG	1	1	50,744	105 F
4	P STRATTON (M-12)	NUECES	3	3	1,182,088	0 F
4	A STRATTON (L-16)	KLEBERG	4	3	55,168	0 F
4	STRATTON (L-16,S)	KLEBERG	0	0	0	0
4	P STRATTON (M-8)	KLEBERG	0	0	0	0
4	STRATTON (N-22)	KLEBERG	0	0	0	0
4	STRATTON(N-22,C)	KLEBERG	0	0	0	0
4	P STRATTON (N-23, NC)	KLEBERG	1	1	50,231	0 F
4	STRATTON (N-22,E)	KLEBERG	0	0	0	0
4	A STRATTON (N-25)	KLEBERG	2	0	494	0 F
4	STRATTON (N-26-C)	KLEBERG	1	1	30,792	0 F
4	A STRATTON (N-26,N)	KLEBERG	0	0	0	0
4	P STRATTON (N26, SW, SEG 2)	KLEBERG	1	1	9,716	0
4	STRATTON (N-27, S.)	JIM WELLS	0	0	0	0
4	STRATTON (N-27, SW)	KLEBERG	1	0	0	0
4	P STRATTON (P-4,C)	KLEBERG	1	1	47,300	0 F
4	P STRATTON (P-4,N)	KLEBERG	1	1	304,046	0 F
4	P STRATTON (P-4, NE)	KLEBERG	1	0	0	0
4	STRATTON (P-5)	KLEBERG	3	2	56,958	172 F
4	STRATTON (P-6, NE)	KLEBERG	1	1	33,418	0 F
4	STRATTON (P-6, SW)	KLEBERG	1	0	0	0
4	A STRATTON (P-6,W)	KLEBERG	1	0	0	0
4	STRATTON (POTENTIAL)	NUECES	0	0	0	0
4	STRATTON (R-2, LO. S)	KLEBERG	0	0	0	0
4	STRATTON (R-2, U)	KLEBERG	2	2	73,005	0 F
4	STRATTON (R-2, U,EAST)	KLEBERG	1	0	0	0
4	STRATTON (R-2, L)	KLEBERG	6	3	502,949	0 F
4	A STRATTON (R-2, LW)	KLEBERG	1	1	155,501	0 F
4	A STRATTON (R- 3, E)	KLEBERG	3	0	0	0
4	STRATTON (R- 3, S.)	KLEBERG	0	0	0	0
4	A STRATTON (R-4,E)	KLEBERG	1	1	19,111	0 F
4	STRATTON (R-4,W)	KLEBERG	1	0	0	0
4	STRATTON (R-5,LW)	KLEBERG	1	1	84,273	0 F
4	P STRATTON (R-5,E)	KLEBERG	0	0	0	0
4	STRATTON (R- 5,6750)	KLEBERG	8	3	676,613	0 F
4	STRATTON (R-6)	KLEBERG	0	0	0	0
4	P STRATTON (R-6,E)	KLEBERG	2	1	62,807	0 F
4	STRATTON (R-6, U)	KLEBERG	1	0	4,118	0 F
4	STRATTON (R- 6, W.)	KLEBERG	0	0	0	0
4	A STRATTON (R-13)	KLEBERG	6	0	0	0
4	P STRATTON (REPRESSURE 1500)	NUECES	2	0	0	0
4	P STRATTON (RIVERS LOWER)	NUECES	5	4	371,114	0 F
4	P STRATTON (RIVERS UPPER A)	JIM WELLS	13	9	979,985	0 F
4	P STRATTON (RIVERS UPPER B)	NUECES	11	9	1,086,321	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A STRATTON (S-2, NE)	KLEBERG	1	0	0	0
4	STRATTON (S-2, SW)	KLEBERG	0	0	0	0
4	A STRATTON (S-4)	KLEBERG	5	2	488,167	0 F
4	A STRATTON (SELLERS)	JIM WELLS	M 2	1	7,083	0 F
4	A STRATTON (SELLERS UPPER)	NUECES	1	1	69,000	0 F
4	P STRATTON (SELLERS UPPER GAS)	JIM WELLS	M 4	3	57,730	0 F
4	P STRATTON (SELLERS 1)	KLEBERG	1	0	10,460	0 F
4	P STRATTON (SELLERS 2)	KLEBERG	M 1	1	22,525	0 F
4	STRATTON (SELLERS 2, SC)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2, SE)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2-D)	KLEBERG	1	0	0	0
4	A STRATTON (SELLERS 3, E)	KLEBERG	3	0	0	0
4	STRATTON (SELLERS 3, NE-2)	KLEBERG	1	0	0	0
4	A STRATTON (SELLERS 4)	KLEBERG	0	0	0	0
4	P STRATTON (SELLERS 4, LOWER)	NUECES	1	0	2,575	0 F
4	A STRATTON (T-3)	KLEBERG	0	0	0	0
4	STRATTON (U-3)	KLEBERG	1	1	103,899	0 F
4	STRATTON (V-3)	JIM WELLS	M 1	1	70,866	0 F
4	STRATTON (V-1)	KLEBERG	0	0	0	0
4	STRATTON (V-11)	KLEBERG	1	0	0	0
4	STRATTON (V-26)	KLEBERG	0	0	0	0
4	STRATTON (W-12)	JIM WELLS	0	0	0	0
4	P STRATTON (V - 29)	KLEBERG	1	1	26,258	0 F
4	P STRATTON (V-5)	KLEBERG	1	0	0	0
4	P STRATTON (W-15)	NUECES	1	1	11,923	0
4	P STRATTON (W-38)	KLEBERG	1	0	0	0
4	STRATTON (W-18)	JIM WELLS	0	0	0	0
4	STRATTON (W-39,B)	KLEBERG	0	0	0	0
4	STRATTON (W-39,C)	KLEBERG	0	0	0	0
4	STRATTON (W-39, SW)	KLEBERG	1	0	0	0
4	A STRATTON (W-39-2)	NUECES	0	0	0	0
4	P STRATTON (W-39-3)	KLEBERG	2	1	448,203	0 F
4	STRATTON (W-39-4)	KLEBERG	1	1	106,243	0 F
4	STRATTON (W-45-3)	KLEBERG	1	0	0	0
4	A STRATTON (W-45-4)	KLEBERG	0	0	0	0
4	STRATTON (W-45-4B)	KLEBERG	0	0	0	0
4	STRATTON (W-67)	JIM WELLS	1	0	0	0
4	P STRATTON (W-69)	JIM WELLS	M 1	1	197,175	0 F
4	STRATTON (W-77)	JIM WELLS	M 0	0	0	0
4	P STRATTON (W-92)	JIM WELLS	M 5	5	475,575	0 F
4	P STRATTON (W-92, RES. 2)	KLEBERG	0	0	0	0
4	P STRATTON (W-99)	NUECES	1	1	366,345	0 F
4	STRATTON (WAGNER)	JIM WELLS	M 0	0	0	0
4	A STRATTON (WARDNER)	JIM WELLS	M 33	11	1,185,513	0 F
4	A STRATTON (WARDNER WEST)	JIM WELLS	M 0	0	0	0
4	P STRATTON (WARDNER WEST - GAS)	JIM WELLS	M 8	6	452,664	0 F
4	P STRATTON (WARDNER 2, UP.)	NUECES	1	0	0	0
4	P STRATTON (ZONE F-16-3)	KLEBERG	1	0	0	0
4	STRATTON (ZONE V-13,14)	KLEBERG	0	0	0	0
4	STRATTON (1700)	NUECES	0	0	0	0
4	STRATTON (1800)	NUECES	0	0	0	0
4	P STRATTON (4300)	JIM WELLS	M 3	2	119,129	0 F
4	P STRATTON (4500,Z)	JIM WELLS	1	1	53,676	0 F
4	P STRATTON (4900)	NUECES	1	1	9,020	0
4	P STRATTON (5000)	NUECES	M 8	3	327,374	0 F
4	P STRATTON (5100)	JIM WELLS	M 3	1	154,901	0
4	P STRATTON (5200)	JIM WELLS	M 7	5	310,932	0 F
4	STRATTON (5270)	KLEBERG	1	0	0	0
4	STRATTON (5420)	KLEBERG	1	0	0	0
4	STRATTON (5470)	KLEBERG	0	0	0	0
4	STRATTON (5560)	JIM WELLS	1	0	2,990	0 F
4	P STRATTON (5800)	JIM WELLS	M 4	4	151,498	0 F
4	P STRATTON (6000)	JIM WELLS	M 0	0	0	0
4	A STRATTON (6300 NORTH SEG.)	NUECES	4	4	475,951	159 F
4	P STRATTON (6700)	NUECES	1	1	24,750	113
4	P STRATTON (6850)	KLEBERG	1	1	9,548	0 F
4	STRATTON (6700 LPG STRG.)	NUECES	0	0	0	0
4	STRATTON (7400)	KLEBERG	1	1	13,926	0 F
4	STRATTON (7460)	KLEBERG	0	0	0	0
4	P STRATTON (7800)	NUECES	1	1	39,601	182
4	P STRATTON (8660)	KLEBERG	0	0	0	0
4	STRATTON, EAST (PFLUEGER, LOWER)	NUECES	M 0	0	0	0
4	STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	0	0	0	0
4	A STRATTON, EAST (PFLUEGER, UPPER)	NUECES	0	0	0	0
4	STRATTON, SOUTH (AUSTIN, UPPER)	NUECES	0	0	0	0
4	A STROMAN (OHERN)	JIM HOGG	0	0	0	0
4	P STROMAN (OHERN -A-)	JIM HOGG	1	1	58,699	124
4	P STROMAN (OHERN 3575)	JIM HOGG	1	1	28,885	0
4	P STRONG (SAENZ 5300)	STARR	2	1	2,533	0
4	P STRONG (SAENZ 7320)	STARR	1	1	68,804	0 F
4	A STRONG (4700)	STARR	2	1	48,573	0 F
4	P SUE (5150)	JIM WELLS	2	0	4,485	0
4	P SUE (5250)	JIM WELLS	0	0	0	0
4	A SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY (CHAPA, UP. 3900)	STARR	M 0	0	0	0
4	A SULLIVAN CITY (FLORES)	HIDALGO	M 1	0	0	0
4	SULLIVAN CITY (FOROYCE, LO. 3400)	HIDALGO	M 1	0	0	0
4	SULLIVAN CITY (GARZA)	STARR	M 0	0	0	0
4	SULLIVAN CITY (ROYAL 4000)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (SAENZ STRAY 3850)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL S
4	SULLIVAN CITY (SAENZ 3600)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3000)	HIDALGO	M 2	1	15,846	0
4	SULLIVAN CITY (STRAY 3650)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3700)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SULLIVAN 3400)	HIDALGO	1	0	0	0
4	P SULLIVAN CITY (VICKSBURG, 80-L)	HIDALGO	2	1	152,318	2,798
4	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	0	0	0	0
4	P SULLIVAN CITY (VICKSBURG 5065)	HIDALGO	1	0	72,437	1,570 F
4	SULLIVAN CITY (2550)	STARR	0	0	0	0
4	SULLIVAN CITY (2975)	HIDALGO	1	1	15,935	0
4	SULLIVAN CITY (3500)	HIDALGO	1	1	8,865	0
4	SULLIVAN CITY (3550)	HIDALGO	1	1	7,299	145
4	SULLIVAN CITY (3750)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (3800)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (4900)	HIDALGO	0	0	0	0
4	P SULLIVAN CITY, SE.	HIDALGO	2	1	7,858	0
4	SULLIVAN CITY, W. (SULVN., UP. 3300)	STARR	0	0	0	0
4	P SUN (A SAND)	STARR	5	0	1,906	0 F
4	P SUN	STARR	5	3	381,030	598 F
4	SUN (B)	STARR	0	0	0	0
4	SUN (B RINCON)	STARR	0	0	0	0
4	SUN (C-1 FRIO)	STARR	0	0	0	0
4	P SUN (C-1-K)	STARR	2	1	32,363	36
4	P SUN (C-2)	STARR	4	2	65,106	32 F
4	A SUN (D-1)	STARR	17	9	437,652	665 F
4	A SUN (D-1 B)	STARR	0	0	0	0
4	A SUN (D-2-B)	STARR	7	2	160,910	350 F
4	P SUN (D-3-D)	STARR	1	1	42,121	10 F
4	SUN (D-3-K)	STARR	0	0	0	0
4	SUN (D-4)	STARR	0	0	0	0
4	P SUN (DX)	STARR	2	2	41,805	30 F
4	P SUN (E-1)	STARR	1	1	37,113	0 F
4	SUN (F-1)	STARR	0	0	0	0
4	A SUN (F-1-M 4950)	STARR	9	7	436,195	562 F
4	P SUN (F-1-U)	STARR	2	2	44,743	0 F
4	P SUN (F-1-U, N)	STARR	1	0	0	0
4	A SUN (F-2-A)	STARR	3	2	200,110	800
4	P SUN (F-2, LO., NW)	STARR	1	1	179,047	0 F
4	SUN (F-4-D, NE)	STARR	0	0	0	0
4	SUN (F-4-L, M)	STARR	0	0	0	0
4	SUN (F-4-M, LO.)	STARR	0	0	0	0
4	SUN (F-4-U)	STARR	0	0	0	0
4	SUN (FRIO)	STARR	0	0	0	0
4	A SUN (G-1)	STARR	1	0	0	0
4	P SUN (H-1)	STARR	4	2	381,505	0 F
4	SUN (H-1 SEG B)	STARR	0	0	0	0
4	SUN (H-5)	STARR	1	0	0	0
4	SUN (I-15)	STARR	0	0	0	0
4	SUN (I-4 VICKSBURG)	STARR	0	0	0	0
4	SUN (J-1 VICKSBURG)	STARR	0	0	0	0
4	SUN (L VICKSBURG)	STARR	0	0	0	0
4	SUN (4600)	STARR	0	0	0	0
4	SUN (4750)	STARR	0	0	0	0
4	SUN (4860)	STARR	1	0	0	0
4	P SUN (5200)	STARR	1	1	5,097	0 F
4	SUN (5300)	STARR	0	0	0	0
4	SUN (5530)	STARR	0	0	0	0
4	P SUN (6550 VICKSBURG)	STARR	1	1	87,150	1,174
4	P SUN (6560 VICKSBURG)	STARR	1	1	21,826	12
4	SUN (7130 VICKSBURG)	STARR	0	0	0	0
4	P SUN (8440 VICKSBURG)	STARR	1	0	0	0
4	SUN, EAST (C-2 4200)	STARR	1	0	0	0
4	SUN, EAST (F 54)	STARR	0	0	0	0
4	A SUN, EAST (F-60)	STARR	0	0	0	0
4	SUN, EAST (F-80)	STARR	0	0	0	0
4	SUN, EAST (F-84)	STARR	0	0	0	0
4	SUN, EAST (G-39)	STARR	0	0	0	0
4	SUN, EAST (PEN4)	STARR	1	0	0	0
4	P SUN, EAST (4810)	STARR	1	1	135,365	414 F
4	SUN, EAST (5200)	STARR	0	0	0	0
4	P SUN, NORTH	STARR	2	0	66,698	190
4	P SUN, NORTH (A-2 3900)	STARR	1	1	42,831 C	5 F
4	SUN, NORTH (C-3)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-A)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-B)	STARR	3	1	8,026	0 F
4	SUN, NORTH (C-4)	STARR	0	0	0	0
4	P SUN, NORTH (C-5)	STARR	1	1	28,122	10 F
4	A SUN, NORTH (CLARK, UPPER I)	STARR	2	2	330,536	391 F
4	A SUN, NORTH (CLARK, UPPER II)	STARR	1	1	17,046	220
4	SUN, NORTH (D-1 RES. 1)	STARR	0	0	0	0
4	P SUN, NORTH (C-1 RES. 2)	STARR	1	1	396,970	2,989
4	SUN, NORTH (D-1 SEG 6)	STARR	0	0	0	0
4	SUN, NORTH (D-2-D)	STARR	0	0	0	0
4	P SUN, NORTH (D-2-G)	STARR	1	0	0	0
4	A SUN, NORTH (D-3 WEST)	STARR	0	0	0	0
4	SUN, N. (D-3-D-6)	STARR	0	0	0	0
4	P SUN, NORTH (D-3-G)	STARR	1	1	23,531	600
4	P SUN, NORTH (D-4 RES. 3)	STARR	1	1	18,538	521
4	SUN, NORTH (DX-D)	STARR	0	0	0	0
4	SUN, NORTH (DX-G)	STARR	0	0	0	0

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN, NORTH (F-L-X-4)	STARR	0	0	0	0
4	SUN, NORTH (F-1-X-5)	STARR	0	0	0	0
4	P SUN, NORTH (F-2-1)	STARR	1	1	32,463	0 F
4	P SUN, NORTH (F-2-4)	STARR	0	0	0	0
4	SUN, NORTH (F-2-5)	STARR	0	0	0	0
4	SUN, NORTH (F-4 5300)	STARR	0	0	0	0
4	SUN, NORTH (F-4 6380)	STARR	0	0	0	0
4	P SUN, NORTH (F-4-D)	STARR	2	2	29,912	31 F
4	P SUN, NORTH (F-4-K-4)	STARR	1	1	15,856	71
4	SUN, NORTH (F-4-P)	STARR	0	0	0	0
4	SUN, NORTH (F-4-P,2)	STARR	1	0	0	0
4	P SUN, NORTH (F-5)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6240)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6430)	STARR	0	0	0	0
4	A SUN, NORTH (GARZA)	STARR	9	7	2,216,823	182 F
4	P SUN, NORTH (GARZA, LOWER)	STARR	3	1	202,475	103 F
4	P SUN, NORTH (GARZA, SOUTH 4200)	STARR	1	1	73,398	1,008
4	SUN, NORTH (GARZA, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (H-4-2)	STARR	0	0	0	0
4	A SUN, NORTH (MONTALVO)	STARR	0	0	0	0
4	SUN, NORTH (PENIA)	STARR	0	0	0	0
4	P SUN NORTH (RINCON)	STARR	1	0	0	0
4	P SUN, NORTH (SAENZ -D-)	STARR	1	1	13,817	89
4	P SUN, NORTH (UPPER 5300)	STARR	1	1	19,211	100 F
4	P SUN, NORTH (VICKSBURG 5960)	STARR	1	0	0	0
4	A SUN, NORTH (VICKSBURG 6410)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 6460)	STARR	1	1	138,861	0 F
4	P SUN NORTH (VICKSBURG 6600)	STARR	1	0	893	0
4	P SUN, NORTH (VICKSBURG 6610)	STARR	1	1	81,369	577
4	A SUN, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 6660)	STARR	0	0	0	0
4	P SUN NORTH (VICKSBURG 7140)	STARR	1	1	52,568	360 F
4	SUN, NORTH (1250)	STARR	0	0	0	0
4	P SUN, NORTH (4220)	STARR	1	1	75,364	375
4	SUN, NORTH (4430)	STARR	1	1	9,420	0
4	SUN, NORTH (4620)	STARR	1	0	0	0
4	P SUN, NORTH (4900)	STARR	1	1	98,118	0
4	P SUN, NORTH (5000)	STARR	3	3	131,196	209
4	P SUN, NORTH (5100)	STARR	1	0	0	0
4	P SUN, NORTH (5400)	STARR	1	0	0	0
4	P SUN, NORTH (5500)	STARR	1	0	0	0
4	SUN, NORTH (5600)	STARR	0	0	0	0
4	P SUN, NORTH (5650)	STARR	0	0	0	0
4	P SUN, NORTH (5750 FRIO)	STARR	1	0	0	0
4	P SUN, NORTH (5950 FRIO)	STARR	1	1	32,228	125
4	SUN, NORTH (6070)	STARR	0	0	0	0
4	P SUN, NORTH (6150)	STARR	1	1	283,866	0 F
4	P SUN, NORTH (6250, S)	STARR	1	1	124,670	0 F
4	P SUN, NORTH (6140)	STARR	0	0	0	0
4	SUN, NORTH (6330)	STARR	0	0	0	0
4	SUN, NORTH (6340)	STARR	0	0	0	0
4	A SUN, NORTH (6360)	STARR	0	0	0	0
4	SUN, NORTH (6390)	STARR	1	1	1,258	0 F
4	SUN, NORTH (6400)	STARR	1	0	0	0
4	P SUN, NORTH (6690)	STARR	1	1	26,220	148 F
4	P SUN, NORTH (6830)	STARR	2	2	753,224	800 F
4	P SUN, NORTH (7020 SAND)	STARR	2	1	66,986	288
4	P SUN, WEST (8800)	STARR	2	1	97,508	11,536
4	SWEDEN (HIAWATHA, UPPER)	DUVAL	1	0	0	0
4	TABASCO (E)	HIDALGO	2	0	0	0
4	TABASCO (FRIO KING)	HIDALGO	0	0	0	0
4	P TABASCO (H)	HIDALGO	1	1	306,987	770 F
4	P TABASCO (HEARD SEG 1)	HIDALGO	6	1	105,622	0 F
4	A TABASCO (I-1)	HIDALGO	0	0	0	0
4	TABASCO (M)	HIDALGO	2	2	14,514	0 F
4	A TABASCO (MISSION)	HIDALGO	1	0	0	0
4	P TABASCO (N)	HIDALGO	6	4	253,135	687 F
4	TABASCO (O)	HIDALGO	0	0	0	0
4	P TABASCO (O SEG 1)	HIDALGO	13	9	1,003,081	6,173 F
4	P TABASCO (O SEG 2)	HIDALGO	1	1	285,318	0 F
4	TABASCO (P)	HIDALGO	5	0	0	0
4	P TABASCO (R)	HIDALGO	13	10	903,181	2,711 F
4	TABASCO (S)	HIDALGO	3	3	70,065	15 F
4	A TABASCO (T)	HIDALGO	4	3	630,731	28,576 F
4	P TABASCO (U)	HIDALGO	3	3	275,808	11,379 F
4	TABASCO (U, UPPER)	HIDALGO	0	0	0	0
4	P TABASCO (V)	HIDALGO	1	1	30,484	0 F
4	TABASCO (VICKSBURG 7000 LOWER)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8600)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8700)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 8800)	HIDALGO	1	0	0	0
4	TABASCO (W)	HIDALGO	0	0	0	0
4	P TABASCO (X)	HIDALGO	3	3	606,869	1,168 F
4	TABASCO (4350 GAS)	HIDALGO	0	0	0	0
4	A TABASCO (4350 SAND)	HIDALGO	0	0	0	0
4	TABASCO (6700)	HIDALGO	0	0	0	0
4	P TABASCO (7600)	HIDALGO	1	1	23,680	0 F
4	P TABASCO (7800)	HIDALGO	2	2	69,972	1,715
4	P TABASCO (8500)	HIDALGO	1	0	0	0
4	TABASCO, NCRTH (H)	HIDALGO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TABASCO, NORTH (HEARD)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (P)	HIDALGO	0	0	0	0
4	A TAFT	SAN PATRICIO	0	0	0	0
4	A TAFT (A-5)	SAN PATRICIO	1	0	0	0
4	A TAFT (GRETA STRINGER)	SAN PATRICIO	0	0	0	0
4	A TAFT (3700 CATAHOULA)	SAN PATRICIO	1	0	0	0
4	P TAFT (4300)	SAN PATRICIO	1	0	0	0
4	A TAFT (4550)	SAN PATRICIO	0	0	0	0
4	TAFT (6150 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT (6200)	SAN PATRICIO	0	0	0	0
4	TAFT DEEP (MIDWAY 5200)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST (TCMEK)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3900 CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT EAST (5625)	SAN PATRICIO	1	0	3,541	15 F
4	A TAFT, EAST (5830)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	P TAFT, EAST (6250)	SAN PATRICIO	1	1	13,472	61
4	A TAFT, EAST (6300 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (8745 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (A-5)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (B-F-2 FAULT SEG)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (D)	SAN PATRICIO	0	0	0	0
4	TAFT, N. (6480)	SAN PATRICIO	1	0	1,758	0
4	TAFT, NORTHEAST (5730)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (6350)	SAN PATRICIO	0	0	0	0
4	TAFT, N. E. (6700)	SAN PATRICIO	1	0	10,382	2,671
4	TAFT, NE. (6850)	SAN PATRICIO	1	0	6,996	4,499
4	P TAFT, SOUTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (MAYO)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (PICHA)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (1800)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1975)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (2100)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2300)	SAN PATRICIO	1	1	883	0
4	TAFT, SOUTH (2350)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2450)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (3050)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (3800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6400)	SAN PATRICIO	0	0	0	0
4	TAFT, SW.	SAN PATRICIO	0	0	0	0
4	A TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (B-3)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (MIOCENE 3850)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3900)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (3990)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (5600)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	P TAJOS (G-90)	KENEDY	1	1	44,381	0 F
4	TAJOS (H-15)	KENEDY	0	0	0	0
4	TAJOS (H-15,E)	KENEDY	0	0	0	0
4	TAJOS (I-18)	KENEDY	0	0	0	0
4	TAJOS (I-20)	KENEDY	0	0	0	0
4	P TAJOS (I-13)	KENEDY	1	0	0	0
4	TAJOS (I-66)	KENEDY	0	0	0	0
4	TAL VEZ (350)	WEBB	1	0	0	0
4	TAL VEZ (650)	WEBB	1	1	446	0
4	TAL VEZ (800)	WEBB	0	0	0	0
4	P TAL VEZ, EAST (QUEEN CITY)	WEBB	6	1	152,897	0
4	TAL VEZ, EAST (WILCOX 8000)	WEBB	1	1	7,192	0
4	P TAL VEZ, EAST (4110)	WEBB	1	0	0	0
4	TAL VEZ, SOUTH (MIRANDO)	WEBB	5	0	0	0
4	P TALLEY ISLAND	ARANSAS	3	3	1,206,655	0 F
4	P TALLEY ISLAND (FRIO M-2)	ARANSAS	1	1	47,942	0 F
4	P TALLEY ISLAND, E. (FRIO J-4)	ARANSAS	1	1	140,585	0 F
4	TAQUACHIE (HINNANT #3)	ZAPATA	0	0	0	0
4	TAQUACHIE (WILCOX FIRST)	ZAPATA	0	0	0	0
4	TAQUACHIE CREEK (WILCOX)	ZAPATA	1	0	0	0
4	A TARANCAHUAS	DUVAL	1	0	0	0
4	P TAR BABY (VICKSBURG, LD.)	HIDALGO	1	0	0	0
4	P TECOLOTE (FRIO 3300)	JIM WELLS	1	1	39,549	0
4	P TECOLOTE, EAST (4800)	JIM WELLS	3	0	84	0 F
4	TECOLOTE, SOUTHEAST (5260)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (BIERSTADT)	JIM WELLS	2	0	3,617	0
4	TECOLOTE, WEST (JACKSON)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (STILLWELL)	JIM WELLS	2	1	32,802	0 F
4	TECOLOTE, WEST (1800)	JIM WELLS	1	0	0	0
4	A TECOLOTE, WEST (2200)	JIM WELLS	5	4	172,040	0
4	P TECOLOTE, W. (2700 HET.)	JIM WELLS	2	2	101,503	0
4	TECOLOTE, WEST (3100)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3500)	JIM WELLS	1	0	0	0
4	TECOLOTE, WEST (4000)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4850)	JIM WELLS	1	1	28,246	0
4	P TECOLOTE, NORTHEAST (4800)	JIM WELLS	1	0	3,494	8
4	TAJOS (H-15)	KENEDY	0	0	0	0

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4	TENERIAS (MARGINULINA)	WILLACY	0	0	0	0
4	P TENERIAS (7920)	WILLACY	M 5	2	815,066	345 F
4	TERESA (3110)	JIM WELLS	15	14	410,247	231
4	TESORO (2900)	DUVAL	0	0	0	0
4	TESORO (3250)	DUVAL	2	0	344	0
4	TESORO (3600)	DUVAL	0	0	0	0
4	TESORO (3900)	DUVAL	0	0	0	0
4	TESORO (4800)	DUVAL	0	0	0	0
4	P TEXAN GARDENS (HEARD, FIRST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (HEARD, THIRD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 1ST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 3RD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8300)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8800)	HIDALGO	1	1	318,111	2,625
4	P TEXAN GARDENS (9300)	HIDALGO	0	0	0	0
4	A THANKSGIVING (DINN)	JIM HOGG	1	0	0	0
4	P THANKSGIVING, S. (FRIO 1770)	DUVAL	1	0	0	0
4	A THELJON (1450)	STARR	0	0	0	0
4	THOMAS DIX (SINTON 4440)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4600)	SAN PATRICIO	0	0	0	0
4	A THOMAS LOCKHART	DUVAL	0	0	0	0
4	THOMAS LOCKHART (1500)	DUVAL	9	0	0	0
4	THOMAS LOCKHART (1700)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (3200)	DUVAL	0	0	0	0
4	P THOMAS LOCKHART (3400)	DUVAL	1	1	106,189	0
4	P THOMAS LOCKHART (HOCKLEY 3930)	DUVAL	1	1	54,912	0
4	THOMAS LOCKHART (4000)	DUVAL	2	0	1,893	0
4	A THOMAS LOCKHART (4100)	DUVAL	1	0	0	0
4	P THOMPSONVILLE, NE. (WILCOX 9500)	JIM HOGG	M 15	14	5,773,452	960 F
4	P THOMPSONVILLE, NE. (9800)	WEBB	M 3	3	859,585	868 F
4	THOMPSONVILLE, NE. (9820)	WEBB	0	0	0	0
4	P THOMPSONVILLE, NE. (10,000)	JIM HOGG	1	0	0	0
4	P THOMPSONVILLE, NE. (10640)	JIM HOGG	1	1	267,923	0
4	P THOMPSONVILLE, NE. (12500)	JIM HOGG	4	2	2,566,339	0
4	THOMPSONVILLE, NE. (13700)	JIM HOGG	0	0	0	0
4	P THREE ISLAND, EAST (10)	CAMERON	1	1	130,165	5 F
4	P THREE ISLANDS, EAST (7280)	CAMERON	0	0	0	0
4	THREE ISLANDS, EAST (7300)	CAMERON	2	1	137,937	22 F
4	P THREE ISLANDS, EAST (7650)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7680)	CAMERON	0	0	0	0
4	P THREE ISLANDS, EAST (7700)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7715)	CAMERON	0	0	0	0
4	P TIGER (COLE 1700)	DUVAL	2	2	12,656	0
4	TIGER (FRIO 1350)	DUVAL	1	1	5,493	0
4	TIGER (FRIO 1470)	DUVAL	0	0	0	0
4	TIGER (YEGUA)	DUVAL	2	2	10,702	0
4	P TIJERINA-CANALES-BLUCHER	JIM WELLS	M 15	6	768,479	C 2,554 F
4	T.-C.-B. (BROOKS, JPPER)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (CARL)	JIM WELLS	4	2	215,474	0
4	A T.-C.-B. (CLAUDIA)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (CONRAD)	JIM WELLS	0	0	0	C 0
4	T.-C.-B. (E. ARTHUR)	JIM WELLS	0	0	0	0
4	T.-C.-B. (GEORGE)	JIM WELLS	0	0	0	0
4	P T-C-B (H-62, N)	KLEBERG	1	0	216,609	0 F
4	P TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	M 6	3	1,652,465	644 F
4	P T.-C.-B. (H-76)	KLEBERG	1	0	38,530	5,318
4	P TIJERINA-CANALES-BLUCHER (H-95E)	KLEBERG	1	1	14,902	0 F
4	T.-C.-B. (HARRIET)	JIM WELLS	0	0	0	0
4	T.-C.-B. (HORSTING 7100)	JIM WELLS	0	0	0	0
4	P T. C. B. (I-02)	JIM WELLS	4	3	668,464	4,262 F
4	P TIJERINA-CANALES-BLUCHER (I-12)	JIM WELLS	1	1	1,240,455	0 F
4	P T. C. B. (I-21)	JIM WELLS	3	3	484,048	15,753 F
4	P T. C. B. (I-28)	JIM WELLS	3	2	396,199	0 F
4	P T.C.B. (I-87)	JIM WELLS	1	1	57,372	0 F
4	TIJERINA-CANALES-BLUCHER (J-07)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (J-43)	KLEBERG	1	1	71,592	0 F
4	T. -C.- B (J-90)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-92)	KLEBERG	0	0	0	0
4	T. - C. - B. (K-61)	KLEBERG	1	1	25,458	0 F
4	TIJERINA-CANALES-BLUCHER (K-76)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (LINDA)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (MARGARET)	JIM WELLS	1	0	0	0
4	T.-C.-B. (MARY, S.)	JIM WELLS	0	0	0	0
4	T.-C.-B. (NDWACEK)	JIM WELLS	M 2	2	239,688	871
4	T.-C.-B. (PAYASO)	JIM WELLS	0	0	0	0
4	T.-C.-B. (SANFORD)	JIM WELLS	0	0	0	0
4	A T-C-B (SECOND TIJERINA)	JIM WELLS	17	5	1,239,891	5,047 F
4	T.-C.-B. (STEVENS)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (STEWART 6900)	JIM WELLS	8	2	276,615	573 F
4	T.-C.-B. (T-2-A)	JIM WELLS	0	0	0	0
4	P T.-C.-B.(V-3)	KLEBERG	4	2	280,550	283 F
4	P TIJERINA-CANALES-BLUCHER (ZULA)	JIM WELLS	0	0	0	0
4	T.-C.-B. (ZULA SEG S)	JIM WELLS	0	0	0	0
4	T.-C.-B. (1 LOWER)	JIM WELLS	0	0	0	0
4	T.-C.-B. (20-I-03,W)	JIM WELLS	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (21-A1)	JIM WELLS	1	1	129,745	0 F
4	P TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	0	0	0	0
4	A T-C-B (21-B4,W)	JIM WELLS	27	17	1,842,113	C 4,156 F
4	T.-C.-B. (21-D)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (21-F, SE)	KLEBERG	M 3	1	463,513	6,272

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RRC DIST NO	FIELD NAME	COUNTY		TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A TIJERINA-CANALES-BLUCHER (21-J)	JIM WELLS	M	5	0	0	0
4	T.-C.-B. (5970 GAS SAND)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6200)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6657)	JIM WELLS		0	0	0	0
4	P TCB (6520)	JIM WELLS		2	2	522,784	18,938 F
4	TIJERINA-CANALES-BLUCHER (6800)	JIM WELLS		0	0	0	0
4	P T.-C.-B. (6900 CHARLES)	JIM WELLS		3	2	285,070	0 F
4	P T.-C.-B. (7000 CHARLES)	JIM WELLS	M	8	4	901,831	454 F
4	P T-C-B (6850 CORGEY)	JIM WELLS		0	0	0	0
4	P T.-C.-B. (7050 CORGEY)	JIM WELLS		0	0	0	0
4	P T.-C.-B (7100 JONES)	JIM WELLS		3	2	9,508	0 F
4	TIJERINA-CANALES-BLUCHER (7125)	JIM WELLS		0	0	0	0
4	T.-C.-B. (7130 FRANZ)	JIM WELLS		0	0	0	0
4	P T.-C.-B. (7200 RICHARD)	JIM WELLS		1	1	76,825	424 F
4	T.-C.-B. (7300)	JIM WELLS		1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7325)	JIM WELLS		0	0	0	0
4	T.-C.-B. (7400 MULEY)	JIM WELLS		0	0	0	0
4	T.-C.-B. (7600 CAROL)	JIM WELLS		1	0	21,087	0
4	P TIJERINA-CANALES-BLUCHER (7670)	JIM WELLS		3	2	136,046	763 F
4	P T.-C.-B. (7700)	JIM WELLS		1	0	12,838	36 F
4	T.-C.-B. (7729)	JIM WELLS		1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7800)	JIM WELLS		1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8000)	JIM WELLS		1	0	0	0
4	T.-C.-B. (8000 WEST)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8100)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8220)	JIM WELLS		0	0	0	0
4	T-C-B. (8250)	JIM WELLS		1	0	0	0
4	TIJERINA-CANALES-BLUCHER (8300)	JIM WELLS		0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8400)	KLEBERG		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8500)	KLEBERG		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8800)	JIM WELLS	M	3	1	460,941	3,305
4	P T.-C.-B. (8800 UPPER)	KLEBERG		1	1	110,093	3,218
4	TIJERINA-CANALES-BLUCHER (8950)	JIM WELLS		0	0	0	0
4	TIJERINA-CANALES-BLUCHER (9400)	KLEBERG		1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (9900)	KLEBERG		1	1	657,227	22,889
4	P T-C-B (9550 STRAY)	KLEBERG		1	1	43,652	1,624
4	P TIJERINA-CANALES-BLUCHER(10,250)	JIM WELLS	M	4	1	27,217	0 F
4	T.C.B. (10,500-E)	KLEBERG		1	1	40,532	3,756 F
4	P TIJERINA-CANALES-BLUCHER(10,500)	KLEBERG		2	2	251,771	7,535
4	P TIJERINA-CANALES-BLUCHER (10600)	KLEBERG		8	4	1,012,156	30,529
4	P T-C-B (11740)	KLEBERG		1	0	8,923	0
4	P TIJERINA-CANALES-BLUCHER (11000)	KLEBERG		3	2	558,056	18,403 F
4	P TIJERINA-CANALES-BLUCHER (H-62)	KLEBERG		1	0	0	0
4	P T-C-B E. (20-1-2)	KLEBERG		1	0	0	0
4	P T-C-B, EAST (20-1-2, NW)	KLEBERG		1	1	41,113	1,729
4	P T-C-B, E. (9400)	KLEBERG		3	2	993,981	0 F
4	TIO AYOLA (B-25)	BROOKS		2	0	0	0
4	TIO AYOLA (B-97)	BROOKS		1	0	0	0
4	P TIO AYOLA (D-68)	BROOKS		1	0	0	0
4	TIO AYOLA (E-11)	BROOKS		1	0	0	0
4	TIO AYOLA (E-37)	BROOKS		1	0	0	0
4	TIO PANCHO (J-55)	KLEBERG		0	0	0	0
4	TODOS SANTOS (K-68)	HIDALGO		1	0	0	0
4	A TOM ALLEN (LOMA NOVIA)	JIM HOGG		0	0	0	0
4	A TOM GRAHAM	JIM WELLS		0	0	0	0
4	P TOM GRAHAM (VICKSBURG)	JIM WELLS		2	1	61,445	805
4	P TOM GRAHAM (2790)	JIM WELLS		2	0	0	0
4	P TOM GRAHAM (3100)	JIM WELLS		0	0	0	0
4	P TOM GRAHAM (3240)	JIM WELLS		1	0	0	0
4	P TOM GRAHAM (3420)	JIM WELLS		1	1	17,590	0
4	P TOM GRAHAM (3500-A)	JIM WELLS		0	0	0	0
4	P TOM GRAHAM (3500-C)	JIM WELLS		5	3	34,186	0
4	P TOM GRAHAM (3540)	JIM WELLS		1	1	26,490	0 F
4	P TOM GRAHAM (3600)	JIM WELLS		2	1	39,451	0
4	P TOM GRAHAM (3700)	JIM WELLS		1	1	9,218	0
4	P TOM GRAHAM (3750)	JIM WELLS		5	3	65,393	0
4	P TOM GRAHAM (3800)	JIM WELLS		0	0	0	0
4	P TOM GRAHAM (3985)	JIM WELLS		1	0	2,438	0 F
4	P TOM GRAHAM (4390)	JIM WELLS		1	1	19,349	128 F
4	P TOM GRAHAM (4500)	JIM WELLS		1	1	25,483	0
4	P TOM GRAHAM (4520)	JIM WELLS		2	1	259,750	644 F
4	P TOM GRAHAM (4700)	JIM WELLS		1	0	1,051	0
4	P TOM GRAHAM (4770)	JIM WELLS		2	1	4,917	0
4	P TOM GRAHAM (4800)	JIM WELLS		2	0	0	0
4	P TOM GRAHAM (4850)	JIM WELLS		1	1	13,296	72
4	P TOM GRAHAM (5000 GAS)	JIM WELLS		1	0	0	0
4	A TOM GRAHAM (5150)	JIM WELLS		5	3	119,472	161
4	P TOM GRAHAM (5250)	JIM WELLS		1	0	0	0
4	P TOM GRAHAM (5300)	JIM WELLS		6	1	18,099	0
4	P TOM GRAHAM, N. (3750 -A-J)	JIM WELLS		1	0	0	0
4	A TOM GRAHAM, N. (3750 -B-)	JIM WELLS		1	0	0	0
4	P TOM GRAHAM, WEST (FRIO C)	JIM WELLS		0	0	0	0
4	P TOM GRAHAM, WEST (HARVEY 4530)	JIM WELLS		0	0	0	0
4	P TOM GRAHAM, WEST (SILER 4900)	JIM WELLS		1	1	43,782	30
4	P TOM SHEARMAN (8000)	WEBB		1	1	4,832	0
4	P TOM SHEARMAN (10500)	WEBB		3	3	2,483,027	5,964
4	A TOM WALSH (ESCONDIDO)	WEBB		5	5	125,569	938 F
4	P TOM WALSH (OLMOS)	WEBB	M	49	46	1,526,132	14,507 F
4	P TOM WALSH (WILCOX)	WEBB		1	0	0	0
4	P TOM WALSH (WILCOX 4350)	WEBB		0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	TOMAS (CLMGS)	WEBB	8	7	38,862	0
4	P TOROILLA (H-78,S)	WILLACY	1	1	623,997	0 F
4	P TOROILLA (I-31)	WILLACY	1	0	50	0 F
4	P TOROILLA (I-67, N)	KENEDEY	1	1	445,528	0 F
4	P TOROILLA (I-67, S)	WILLACY	2	2	326,918	0 F
4	P TOROILLA (I-71)	WILLACY	0	0	0	0
4	P TOROILLA (K-45)	KENEDEY	2	1	560,828	0 F
4	P TOROILLA (J-48)	WILLACY	1	0	0	0
4	P TOROILLA (J-55)	WILLACY	1	0	175,953	0 F
4	P TOROILLA (J-58)	WILLACY	1	0	12,159	0 F
4	TOROILLO CREEK (4000)	WEBB	0	0	0	0
4	P TORIAN	SAN PATRICIO	1	1	60,253	2,006
4	TRAYLOR ISLAND (B-4)	ARANSAS	1	0	0	0
4	TRAYLOR ISLAND (7800)	NUECES	0	0	0	0
4	TRES ENCINOS (CLAUDE)	BROOKS	0	0	0	0
4	TRES ENCINOS (ELDON)	BROOKS	0	0	0	0
4	TRES ENCINOS (H-39 SD.)	BROOKS	0	0	0	0
4	TRES ENCINOS (P. CARROLL)	BROOKS	0	0	0	0
4	TRES ENCINOS (SWARTZ)	BROOKS	0	0	0	0
4	TRES ENCINOS (7390)	BROOKS	0	0	0	0
4	TREVINO (7650)	ZAPATA	0	0	0	0
4	TRI CHANNEL (FRIO I-1)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO I-2)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO J-1)	NUECES	0	0	0	0
4	P TRIPLE -A- (FRIO 7100)	SAN PATRICIO	4	3	778,771	13,359
4	P TRIPLE "A" (FRIO 7300 SD)	SAN PATRICIO	1	1	308,801	3,757
4	TRIPLE -A- (FRIO 8900)	SAN PATRICIO	1	0	0	0
4	P TRIPLE -A- (8700 SAND)	SAN PATRICIO	1	1	132,634	1,208
4	P TRIPLE A (9200 SAND)	SAN PATRICIO	1	1	404,344	3,702
4	P TSESMELIS (3200)	JIM WELLS	1	1	48,350	0
4	TSESMELIS (3400)	JIM WELLS	7	4	14,495	0
4	P TSESMELIS (4300)	JIM WELLS	1	0	1,813	0
4	P TSESMELIS (4500)	JIM WELLS	2	1	6,920	0
4	P TSESMELIS, EAST (5400)	JIM WELLS	1	0	0	0
4	P TSESMELIS, WEST (4500)	JIM WELLS	1	1	25,863	0
4	P TURKEY CREEK	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 3RD)	NUECES	0	0	0	0
4	TURKEY CREEK (GRETA 1ST)	NUECES	0	0	0	0
4	TURKEY CREEK (GRETA 4780)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 2ND)	NUECES	0	0	0	0
4	P TURKEY CREEK (SINTON 3RD)	NUECES	1	1	14,118	0
4	TURKEY CREEK (SINTON 4TH)	NUECES	0	0	0	0
4	TURKEY CREEK (3700)	NUECES	0	0	0	0
4	TURKEY CREEK (4600)	NUECES	0	0	0	0
4	TURKEY CREEK (6900)	NUECES	0	0	0	0
4	TURKEY CREEK, NORTH (VICKSBURG)	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK, S. (VIOLET 6800)	NUECES	0	0	0	0
4	UDEC (WILCOX)	WEBB	0	0	0	0
4	P UMBRELLA, NORTH (7300)	WEBB	4	3	703,024	2,417 F
4	P UMBRELLA, SOUTH (7450)	WEBB	1	1	30,307	78
4	P UREBENO (LOBO)	ZAPATA	6	5	82,933	0
4	UREBENO, SOUTH (LOBO 6)	ZAPATA	1	0	0	0
4	P URSCHER (ASHBY 7385)	STARR	1	1	33,719	1,008
4	URSCHER (VICKSBURG I)	STARR	0	0	0	0
4	P URSCHER (4100)	STARR	1	1	15,072	0
4	URSCHER (4250)	STARR	0	0	0	0
4	URSCHER (4369)	STARR	0	0	0	0
4	P VAELLO (COLE)	DUVAL	0	0	0	0
4	A VAELLO (TEDLIE)	DUVAL	0	0	0	0
4	VAELLO, SW. (TEDLIE)	DUVAL	1	1	8,607	0 F
4	P VALLEY (WILCOX)	WEBB	2	0	177	19
4	VAN SHERPE (VKSBG. 7-1)	HIDALGO	1	0	0	0
4	P VAQUILLAS RANCH (WILCOX 11,100)	WEBB	2	2	65,364	294 F
4	P VAQUILLAS RANCH (WILCOX)	WEBB	1	1	32,499	761
4	P VAQUILLAS RANCH (WILCOX 11600)	WEBB	7	7	1,620,056	0 F
4	VELA (ALANIZ)	STARR	3	2	38,150	0
4	VELA (FRIO 3300)	STARR	2	0	0	0
4	VERANDO (2850)	JIM HOGG	1	0	0	0
4	P VIBORAS	BROOKS	1	0	0	0
4	VIBORAS (F-47)	BROOKS	2	1	190,857	0 F
4	VIBORAS (F-52)	BROOKS	2	1	33,485	0 F
4	VIBORAS (F-59, VII)	BROOKS	2	0	0	0
4	VIBORAS (F-70, VII)	BROOKS	0	0	0	0
4	VIBORAS (F-70, VII, A)	BROOKS	1	0	0	0
4	P VIBORAS (F-70, VII, N)	BROOKS	1	0	0	0
4	VIBORAS (F-73, VII)	BROOKS	0	0	0	0
4	VIBORAS (F-73, VII)	BROOKS	1	0	0	0
4	VIBORAS (F-81)	BROOKS	1	0	0	0
4	VIBORAS (F-81, S)	BROOKS	1	0	11,688	0 F
4	VIBORAS (F-88)	BROOKS	0	0	0	0
4	VIBORAS (F-92)	BROOKS	2	1	77,891	0 F
4	A VIBORAS (F-95)	BROOKS	1	0	0	0
4	VIBORAS (FRIO 9000)	BROOKS	1	1	159,234	0 F
4	VIBORAS (G-02)	BROOKS	3	1	120,970	0 F
4	VIBORAS (G-02, VI)	BROOKS	1	0	0	0
4	VIBORAS (G-07)	BROOKS	3	1	451,514	0 F
4	VIBORAS (G-07, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-08)	BROOKS	1	1	168,258	0 F
4	A VIBORAS (G-13-N)	BROOKS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIBORAS (G-13-S)	BROOKS	0	0	0	0
4	VIBORAS (G-13 VII)	BROOKS	1	0	0	0
4	P VIBORAS (G-17, VIII)	BROOKS	1	1	58,744	0 F
4	VIBORAS (G-18, VII, N)	BROOKS	1	0	0	0
4	P VIBORAS (G-18, VII, S)	BROOKS	1	1	168,312	0 F
4	VIBORAS (G-18, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-19)	BROOKS	4	0	0	0
4	P VIBORAS (G-19, VII, C)	BROOKS	1	1	42,631	0 F
4	P VIBORAS (G-23, U.)	BROOKS	1	0	0	0
4	P VIBORAS (G-23, VII, N)	BROOKS	1	0	0	0
4	P VIBORAS (G-23, 34, N)	BROOKS	0	0	0	0
4	VIBORAS (G-31, VI)	BROOKS	0	0	0	0
4	P VIBORAS (G-31 VII, E)	BROOKS	1	1	737,296	0 F
4	P VIBORAS (G-31, VIII)	BROOKS	1	0	9,022	0 F
4	VIBORAS (G-34)	BROOKS	1	0	0	0
4	VIBORAS (G-34, VIII)	BROOKS	1	1	263,879	0 F
4	VIBORAS (G-41, VII)	BROOKS	1	0	0	0
4	VIBORAS (G-46, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-47)	BROOKS	1	1	197,503	0 F
4	VIBORAS (G-52)	BROOKS	0	0	0	0
4	VIBORAS (G-54)	BROOKS	2	1	72,998	0 F
4	P VIBORAS (G-54, W)	BROOKS	1	0	0	0
4	VIBORAS (G-54, III)	BROOKS	0	0	0	0
4	VIBORAS (G-54, VIII)	BROOKS	3	1	878,129	0 F
4	VIBORAS (G-54, VIII, N.)	BROOKS	0	0	0	0
4	P VIBORAS (G-54, VIII, W)	BROOKS	1	1	1,762,458	0 F
4	P VIBORAS (G-56, VIII, N)	BROOKS	1	0	0	0
4	P VIBORAS (G-58)	BROOKS	1	1	28,829	0 F
4	A VIBORAS (G-59, E.)	BROOKS	0	0	0	0
4	VIBORAS (G-59, L.)	BROOKS	0	0	0	0
4	P VIBORAS (G-59, VIII, W)	BROOKS	1	1	376,737	0 F
4	VIBORAS (I-99)	BROOKS	1	1	661,702	0 F
4	P VIBORAS (J-01)	BROOKS	1	1	675,147	0 F
4	P VIBORAS (K-27)	BROOKS	1	1	227,025	0 F
4	P VIBORAS (K-50)	BROOKS	2	2	235,700	0 F
4	VIBORAS (MASSIVE FIRST)	BROOKS	54	38	17,999,215	0 F
4	VIBORAS (MASSIVE FIRST EAST)	BROOKS	11	8	4,593,113	0 F
4	VIBORAS (MASSIVE FIRST WEST)	BROOKS	1	0	0	0
4	P VIBORAS (MASSIVE FIRST 4)	BROOKS	1	1	166,774	0 F
4	P VIBORAS (MASSIVE FIRST 4, VII S)	BROOKS	1	1	946,873	0 F
4	P VIBORAS (MASSIVE FIRST 5, VII)	BROOKS	1	1	249,900	0 F
4	VIBORAS (MASSIVE FIRST 6,V)	BROOKS	1	0	0	0
4	P VIBORAS (MASSIVE FIRST 5, VIII)	BROOKS	2	2	1,217,266	0 F
4	VIBORAS (MASSIVE SECOND)	BROOKS	40	31	18,231,787	0 F
4	VIBORAS (MASSIVE SECOND E.)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE SECOND V)	BROOKS	3	3	581,379	0 F
4	VIBORAS (MASSIVE SECOND VI)	BROOKS	2	2	1,387,803	0 F
4	VIBORAS (MASSIVE SECOND V, N)	BROOKS	1	1	92,334	0 F
4	P VIBORAS (MASSIVE SECOND, VIII, C)	BROOKS	2	1	671,762	0 F
4	P VIBORAS (MASSIVE SECOND, VIII, W)	BROOKS	3	3	1,810,512	0 F
4	VIBORAS (MASSIVE SECOND WEST)	BROOKS	1	0	0	0
4	VIBORAS (STRAY 5000)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 1)	BROOKS	2	1	204,330	0 F
4	VIBORAS (ZONE 1-VIII)	BROOKS	1	1	29,031	0 F
4	VIBORAS (ZONE 1, N)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 2)	BROOKS	1	1	451,235	0 F
4	P VIBORAS (ZONE 2, S)	BROOKS	1	0	0	0
4	VIBORAS (ZCNE 2, E)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 3-C, VII)	BROOKS	1	1	97,240	0 F
4	VIBORAS (ZCNE 5, N)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 5, S)	BROOKS	1	0	4,447	0 F
4	A VIBORAS (ZONE 6, E)	BROOKS	0	0	0	0
4	P VIBORAS (ZCNE 6, VI)	BROOKS	2	2	188,055	0 F
4	VIBORAS (ZONE 7, VII)	BROOKS	1	1	534,560	0 F
4	VIBORAS (ZCNE 7, VII S)	BROOKS	1	0	0	0
4	VIBORAS (03)	BROOKS	4	2	1,425,911	0 F
4	VIBORAS (03 & 04, S.)	BROOKS	1	1	285,799	0 F
4	VIBORAS (03-C, VII)	BROOKS	1	1	63,971	0 F
4	VIBORAS (03-C, VII, SE)	BROOKS	0	0	0	0
4	P VIBORAS (03-C, VII, W)	BROOKS	2	0	6,445	0 F
4	VIBORAS (03-C, VIII)	BROOKS	4	2	680,243	0 F
4	P VIBORAS (03-C VILL, N)	BROOKS	1	1	195,506	0 F
4	VIBORAS (04)	BROOKS	4	3	1,550,469	0 F
4	VIBORAS (06)	BROOKS	1	0	0	0
4	VIBORAS (2050)	BROOKS	1	0	0	0
4	VIBORAS (7,300)	BROOKS	0	0	0	0
4	VIBORAS (7,340)	BROOKS	0	0	0	0
4	VIBORAS (7,500)	BROOKS	0	0	0	0
4	VIBORAS (7,650)	BROOKS	0	0	0	0
4	VIBORAS (7,680)	BROOKS	0	0	0	0
4	VIBORAS (7,775)	BROOKS	1	0	0	0
4	A VIBORAS (8,300)	BROOKS	0	0	0	0
4	A VIBORAS (8,500 SAND)	BROOKS	3	1	513,235	0 F
4	A VIBORAS (8500, VIII, W)	BROOKS	1	0	0	0
4	VIBORAS (8,900)	BROOKS	0	0	0	0
4	VIBORAS (11,500)	BROOKS	1	1	169,218	0 F
4	VIBORAS, SE. (M-10)	BROOKS	1	0	0	0
4	VIBORAS, WEST (G-15)	BROOKS	0	0	0	0
4	VIBORAS, WEST (I-12)	BROOKS	1	0	211,655	3,679
4	VIBORAS, WEST (I-33)	BROOKS	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P VIBORAS, W (I-43)	BROOKS	1	1	347,742	8,828
4	VIBORAS, WEST (I-57)	BROOKS	2	0	4,055	0
4	P VIBORAS, WEST (I-65)	BROOKS	1	0	290,841	3,967
4	P VICKSBURG (7680)	BROOKS	1	1	36,265	282
4	P VICKSBURG (8750)	NUECES	1	0	0	0
4	P VIDAURRI (WILCOX)	ZAPATA	4	4	3,321,277	7,789
4	P VIDAURRI (WILCOX 8200-FLT.BLK.B)	ZAPATA	1	1	172,566	0
4	VIDAURRI (6100)	ZAPATA	1	0	0	0
4	P VIGGO (B-26)	DUVAL	1	1	7,217	0 F
4	VIGGO (COCKFIELD 1)	DUVAL	0	0	0	0
4	VIGGO (MIRANDU 1)	DUVAL	0	0	0	0
4	P VIGGO (WILCOX)	DUVAL	1	1	35,681	0 F
4	VIGGO (YEGUA EAST Y-3)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 3)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 4)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 8)	DUVAL	1	0	0	0
4	P VIGGO (YEGUA 9)	DUVAL	2	0	251	0 F
4	VIGGO (YEGUA 11)	DUVAL	0	0	0	0
4	P VIGGO (Y-14, NE)	DUVAL	0	0	0	0
4	A VIGGO (YEGUA 24)	DUVAL	0	0	0	0
4	A VIOLA (DOUGLAS 1ST)	NUECES	1	0	27,402	205 F
4	VIOLA (DOUGLAS 3RD)	NUECES	0	0	0	0
4	VIOLA (KENNEDY A)	NUECES	0	0	0	0
4	A VIOLA (4000)	NUECES	0	0	0	0
4	VIOLA (4100)	NUECES	0	0	0	0
4	VIOLA (4290)	NUECES	0	0	0	0
4	VIOLA (4330)	NUECES	1	0	0	0
4	A VIOLA (4400)	NUECES	0	0	0	0
4	VIOLA (6000)	NUECES	0	0	0	0
4	VIOLA (6200)	NUECES	0	0	0	0
4	VIOLA (6400)	NUECES	0	0	0	0
4	VIOLA (8500)	NUECES	0	0	0	0
4	P VIOLA, N. (4000)	SAN PATRICIO	1	1	121,485	0
4	VIOLET (5380)	NUECES	0	0	0	0
4	P VIOLET (6500)	NUECES	0	0	0	0
4	VIOLET (6800)	NUECES	0	0	0	0
4	P VIOLET (6940)	NUECES	2	1	89,689	944
4	VIOLET (7200)	NUECES	0	0	0	0
4	VIOLET (7300)	NUECES	0	0	0	0
4	VIOLET, SOUTH (OAKVILLE 2600)	NUECES	0	0	0	0
4	P VIOLET, W. (FRIO 6600)	NUECES	1	1	66,980	468
4	VIOLET, W. (FRIO 7030)	NUECES	1	0	0	0
4	VIRGINIA (9000)	ARANSAS	1	0	0	0
4	P VIRGINIA (9,050)	ARANSAS	1	0	0	0
4	VIRGINIA (9,600)	ARANSAS	1	0	0	0
4	P VIRGINIA (9,700)	ARANSAS	0	0	0	0
4	VIRGINIA (10,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,800)	ARANSAS	2	0	0	0
4	P VIRGINIA (11,000)	ARANSAS	3	0	0	0
4	P VISTA DEL MAR (MIOCENE 7000)	CAMERON	1	1	54,069	0
4	VISTA DEL MAR (MIOCENE 7150)	CAMERON	1	1	30,147	0
4	VISTA DEL MAR (MIOCENE 7300)	CAMERON	1	1	47,404	0
4	P VISTA DEL MAR, SE. (MIOCENE 7600)	CAMERON	0	0	0	0
4	VOLPE (LEAL)	WEBB	1	0	0	0
4	VOLPE (2300)	WEBB	1	1	8,219	0
4	P VOLPE (5800)	ZAPATA	2	2	431,827	132
4	P VOLPE (6550)	ZAPATA	3	3	1,433,454	979
4	P VOLPE (7000)	ZAPATA	1	1	489,964	63
4	P VOLPE, EAST (FRIO)	WEBB	1	1	40,222	0
4	P VOLPE, SE. (WILCOX 7100)	ZAPATA	2	2	993,750	1,570
4	P VOLPE, S. E. (WILCOX 7300)	ZAPATA	1	0	1,704	0 F
4	P VOLPE, S.E. (WILCOX 7730)	ZAPATA	1	0	0	0
4	W.H.T. (4600)	JIM WELLS	1	1	8,672	0
4	W. W. W. (6900)	NUECES	0	0	0	0
4	P WADE CITY (1550)	JIM WELLS	1	0	131	0
4	P WADE CITY (1700 OAKVILLE)	JIM WELLS	2	1	40,874	0
4	P WADE CITY (1900 OAKVILLE)	JIM WELLS	2	1	27,264	0
4	WADE CITY (2050)	JIM WELLS	0	0	0	0
4	WADE CITY (2100 BRIEGER)	JIM WELLS	1	0	0	0
4	WADE CITY (2300)	JIM WELLS	2	1	7,866	0
4	WADE CITY (2350)	JIM WELLS	1	0	455	0
4	WADE CITY (2600)	JIM WELLS	0	0	0	0
4	P WADE CITY (2700 HET. GAS)	JIM WELLS	4	2	99,998	0
4	P WADE CITY (2800 3RD HET)	JIM WELLS	1	1	36,982	0
4	P WADE CITY (2700,N.)	JIM WELLS	2	2	74,210	0
4	WADE CITY (HET. 2900)	JIM WELLS	2	0	3,855	0
4	P WADE CITY (3025)	JIM WELLS	2	2	457,043	469
4	P WADE CITY (3300 FRIO)	JIM WELLS	1	1	14,592	0 F
4	P WADE CITY (3370 FRIO)	JIM WELLS	4	2	144,912	254
4	P WADE CITY (3400)	JIM WELLS	3	1	15,782	0
4	P WADE CITY (4250)	JIM WELLS	1	1	9,765	0
4	WADE CITY (4360)	JIM WELLS	0	0	0	0
4	P WADE CITY (4500)	JIM WELLS	1	1	7,377	0
4	WADE CITY (4700)	JIM WELLS	0	0	0	0
4	WADE CITY (4900)	JIM WELLS	0	0	0	0
4	P WADE CITY (5300)	JIM WELLS	2	1	50,840	955
4	WADE CITY, SOUTH (3400)	JIM WELLS	0	0	0	0
4	WADE CITY, W. (2100)	JIM WELLS	1	0	81	0
4	WADE CITY, W. (2150)	JIM WELLS	1	0	0	0
4	A WARE (OHERN)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P WATERS (6000)	HIDALGO	1	0	0	0
4	WATKINS (619)	WEBB	1	0	0	0
4	P WEATHERBY (WILCOX P)	DUVAL	1	1	141,183	980
4	WEBB (VICKSBURG A)	NUECES	0	0	0	0
4	P WEBB (WATSON 9500)	SAN PATRICIO M	1	1	58,201	372
4	WEBB (WEBB GAS)	SAN PATRICIO	0	0	0	0
4	WEBB (5700)	SAN PATRICIO	0	0	0	0
4	P WEBB (6250)	SAN PATRICIO	1	0	115,646	444 F
4	P WEBB (8950)	SAN PATRICIO	1	1	15,118	256
4	P WEBB (9000)	SAN PATRICIO	1	1	23,730	543
4	P WEBB (9500)	SAN PATRICIO	1	1	12,785	118 F
4	WEBB, NORTH (5650)	SAN PATRICIO	0	0	0	0
4	A WEIL	JIM HOGG	0	0	0	0
4	P WEIL (LOMA NOVIA)	JIM HOGG	1	0	0	0
4	WEIL (PETTUS JACKSON)	JIM HOGG	0	0	0	0
4	P WEIL (5180)	JIM HOGG	0	0	0	0
4	WEIL, EAST (PETTUS)	JIM HOGG	0	0	0	0
4	WEIL, SW. (YEGUA 4)	JIM HOGG	0	0	0	0
4	A WELDER	DUVAL	1	0	0	0
4	WELDER (COLE, FIRST)	DUVAL	0	0	0	0
4	WELDER (FRIO)	DUVAL	1	0	0	0
4	WELDER (LCMA NOVIA)	DUVAL	1	0	0	0
4	P WESLACO, NORTH (8,300)	HIDALGO	3	1	3,764	0
4	P WESLACO, NORTH (8,350)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,500)	HIDALGO	2	2	256,157	0
4	P WESLACO, NORTH (8,600)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,900)	HIDALGO	2	2	54,054	0
4	WESLACO, NORTH (9,050)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,300)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,500)	HIDALGO	1	0	0	0
4	WESLACO, NORTH (10,200)	HIDALGO	1	1	17,279	0
4	WESLACO, SOUTH (WILLIS)	HIDALGO	1	1	94,866	0 F
4	WESLACO, SOUTH (7400)	HIDALGO	4	3	379,398	1,303
4	P WESLACO SOUTH (7670)	HIDALGO	1	1	413,297	4,032
4	P WESLACO, SOUTH (8000)	HIDALGO	1	1	914,703	1,894
4	P WESLACO, SOUTH (8300 SKAGGS)	HIDALGO	1	1	181,079	0 F
4	P WESLACO, SOUTH (8400)	HIDALGO	4	3	1,546,790	4,615 F
4	P WESLACO, SOUTH (8600)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8700 FAUSEK)	HIDALGO	4	2	338,706	2,402 F
4	WESLACO, SOUTH (8900)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (9000)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (9500)	HIDALGO	1	1	414,527	1,616
4	P WHITE POINT (1600)	SAN PATRICIO	3	1	77,550	0
4	WHITE POINT (1900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (2200)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT (2450)	SAN PATRICIO	2	1	81,844	0
4	WHITE POINT (3200)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (3850, SW)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (3900)	SAN PATRICIO	3	0	0	0
4	P WHITE POINT (4000)	SAN PATRICIO	2	1	44,903	0
4	WHITE POINT (4900)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT (9580)	NUECES	0	0	0	0
4	A WHITE POINT, EAST	SAN PATRICIO	0	0	0	0
4	P WHITE POINT EAST (8-95)	SAN PATRICIO	1	1	6,209	0 F
4	P WHITE POINT, EAST (COPELAND)	SAN PATRICIO M	5	5	1,415,265	3,284 F
4	P WHITE POINT, EAST (FRENCH)	SAN PATRICIO	3	2	1,639,883	0 F
4	WHITE POINT, E. (FRIO 5700)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (HET)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (KOOBCE)	SAN PATRICIO	3	3	2,440,802	0 F
4	P WHITE POINT, EAST (MAYO)	SAN PATRICIO	2	0	0	0
4	P WHITE POINT, EAST (OWENS)	SAN PATRICIO	1	1	90,323	0 F
4	WHITE POINT, EAST (STATE)	NUECES	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2500)	SAN PATRICIO	6	0	774	0 F
4	WHITE POINT, E (WHITE PT.2500 N)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (WHITE PT.2600)	SAN PATRICIO	2	0	0	0
4	P WHITE POINT, E. (WHITE PT.3900)	SAN PATRICIO	9	2	11,978	0
4	WHITE POINT, EAST (1350)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1400)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1630)	SAN PATRICIO	4	2	27,862	0
4	WHITE POINT, E. (1710)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, E. (1850)	SAN PATRICIO	1	1	9,444	0 F
4	P WHITE POINT, EAST (2000)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2070)	JIM WELLS M	0	0	0	0
4	WHITE POINT, EAST (2100)	SAN PATRICIO	4	0	5,265	0 F
4	WHITE POINT, EAST (2120)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (2150)	SAN PATRICIO	3	0	0	0
4	P WHITE POINT, EAST (2200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (2300)	SAN PATRICIO	6	4	73,793	0
4	P WHITE POINT, EAST (2400)	SAN PATRICIO	2	1	60,945	0 F
4	P WHITE POINT, EAST (2550)	SAN PATRICIO M	6	1	55,840	0
4	WHITE POINT, EAST (2590)	SAN PATRICIO	4	3	63,649	0
4	WHITE POINT, EAST (2850)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2940)	SAN PATRICIO M	2	1	62,508	0
4	P WHITE POINT, EAST (3000)	SAN PATRICIO	5	2	46,791	0
4	P WHITE POINT, EAST (3030)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT EAST (3070)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (3100)	SAN PATRICIO M	6	0	2,182	0
4	WHITE POINT, EAST (3200)	SAN PATRICIO	3	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WHITE POINT, EAST (3290)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (3300)	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (3350)	SAN PATRICIO	1	0	2,762	0 F
4	P WHITE POINT, EAST (3400)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3500)	SAN PATRICIO	1	1	45,710	0 F
4	P WHITE POINT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3700)	SAN PATRICIO	3	2	115,740	0
4	P WHITE POINT, EAST (3750)	SAN PATRICIO M	1	1	48,225	0
4	P WHITE POINT, EAST (3800)	SAN PATRICIO	4	2	51,218	0
4	P WHITE POINT, EAST (3850)	NUECES	5	0	0	0
4	P WHITE POINT, EAST (3950)	SAN PATRICIO	3	2	100,896	0
4	WHITE POINT, EAST (4000)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT, EAST (4000, SW.)	NUECES	0	0	0	0
4	WHITE POINT, EAST (4000, W)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4510)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4550)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4690)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4800)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (5005)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (5200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (5500)	NUECES	0	0	0	0
4	WHITE POINT, EAST (5600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (5800 SEG. B)	NUECES	1	0	0	0
4	WHITE POINT, E. (5820)	SAN PATRICIO	1	1	2,043	0 F
4	WHITE POINT, EAST (5900)	SAN PATRICIO M	0	0	0	0
4	P WHITE POINT, E. (5980)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (6100)	SAN PATRICIO M	0	0	0	0
4	WHITE POINT, EAST (6730)	NUECES	0	0	0	0
4	WHITE POINT, E. (7600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (8000)	NUECES M	0	0	0	0
4	P WHITE POINT, EAST (8200)	NUECES	1	1	12,058	42
4	WHITE POINT, EAST (8750)	SAN PATRICIO	1	1	21,723	0
4	P WHITE POINT, EAST (9100)	NUECES	1	0	8,957	7
4	P WHITE POINT, EAST DEEP (BROOKS)	SAN PATRICIO	1	1	96,634	0 F
4	P WHITE POINT, EAST DEEP (CRUMPTON)	SAN PATRICIO	2	1	2,744,753	117,574
4	P WHITE POINT EAST DEEP (GUEDIN LWR)	SAN PATRICIO	2	1	1,153,147	61,545
4	P WHITE POINT EAST DEEP (GUEDIN UP)	SAN PATRICIO	1	1	36,629	1,937
4	P WHITE POINT, EAST DEEP (HATCH)	SAN PATRICIO	3	3	934,601	0 F
4	P WHITE POINT E DEEP (HERRCN LO)	SAN PATRICIO	1	1	61,649	0 F
4	WHITE POINT E. DP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	WHITTED (CHAPAPAS)	HIDALGO	2	0	0	0
4	P WHITTED (CUTHBERT)	HIDALGO	2	0	0	0
4	P WHITTED (6000-7000)	HIDALGO	1	1	13,987	0
4	P WHITTED (6300)	HIDALGO	5	0	1,536	57 F
4	WHITTED (6520)	HIDALGO	2	0	0	0
4	P WHITTED (6900)	HIDALGO	3	0	0	0
4	P WHITTED (7100)	HIDALGO	0	0	0	0
4	P WHITTED (7200)	HIDALGO	1	1	36,715	149
4	P WHITTED (7500)	HIDALGO	0	0	0	0
4	P WHITTED, Nw. (6900)	HIDALGO	1	1	77,190	545
4	A WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	1	0	0	0
4	P WILLAMAR (GRABEN 4720)	WILLACY	2	0	1,709	0
4	P WILLAMAR (GRABEN 5100)	WILLACY	1	0	20,217	90 F
4	P WILLAMAR (GRABEN 5200)	WILLACY	1	0	283,618	843
4	WILLAMAR (GRABEN 6350, N.)	WILLACY	0	0	0	0
4	P WILLAMAR (MIOCENE)	WILLACY	1	0	11,648	66
4	WILLAMAR (4500)	WILLACY	0	0	0	0
4	P WILLAMAR (5120)	WILLACY	1	0	71,199	776 F
4	WILLAMAR (5200)	WILLACY	0	0	0	0
4	WILLAMAR (5870)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIC 1 SECTION)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SEG 2)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST	WILLACY	2	1	128,351	0
4	WILLAMAR, WEST (MIOCENE 3890)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 3900)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4080, S)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4450)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4500)	WILLACY	2	0	0	0
4	P WILLAMAR WEST (MIOCENE 4700)	WILLACY	1	0	47,373	0 F
4	P WILLAMAR, WEST (MIOCENE 4710)	WILLACY	2	1	421,217	763 F
4	P WILLAMAR, WEST (MIOCENE 4980)	WILLACY	3	0	0	0
4	P WILLAMAR, WEST (MIOCENE 5000)	WILLACY	2	1	135,821	812
4	WILLAMAR, WEST (MIOCENE 5100)	WILLACY	0	0	0	0
4	P WILLAMAR WEST (MIOCENE 5200)	WILLACY	1	1	546,245	6,379 F
4	A WILLAMAR, WEST (MIOCENE 5300)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 5380)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (MIOCENE 5800)	WILLACY	2	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6050)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6250)	WILLACY	2	0	2,059	0
4	A WILLAMAR, WEST (MIOCENE 6300)	WILLACY	4	2	100,538	495
4	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6700)	WILLACY	1	0	56,666	0
4	WILLAMAR, WEST (SM-4100)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (1500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (3500)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (7800)	WILLACY	0	0	0	0
4	P WILLMANN (STILLWELL)	SAN PATRICIO	3	0	46,417	59

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILLMANN (3100)	SAN PATRICIO	1	1	8,462	169
4	A WILLMANN (3200)	SAN PATRICIO	1	0	7,520	0
4	P WILLMAN (3225)	SAN PATRICIO	1	0	11,084	0
4	WILLMANN (3300 GAS)	SAN PATRICIO	2	0	6,942	0
4	WILLMANN (3500)	SAN PATRICIO	1	0	12,367	0
4	WILLMANN (3540)	SAN PATRICIO	0	0	0	0
4	WILLMANN (3600)	SAN PATRICIO	1	0	8,320	0
4	WILLMANN (4020)	SAN PATRICIO	1	0	8,244	0
4	WILLMANN (4150)	SAN PATRICIO	0	0	0	0
4	P WILLMANN (4270)	SAN PATRICIO	0	0	0	0
4	P WILLMAN (4320)	SAN PATRICIO	1	1	185,373	0
4	WILLMANN (5050)	SAN PATRICIO	0	0	0	0
4	WILLMAN, N. (FRIO 3270)	SAN PATRICIO	1	1	14,856	0
4	WILLMANN, NORTH (FRIO 4000)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. (HET 2530)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2400)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2850)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (4700)	SAN PATRICIO	0	0	0	0
4	WILSON, J.E. (6850 SD)	WEBB	1	0	0	0
4	P WILSON, J. E. (7100)	WEBB	1	1	80,569	424
4	WINTERMUTE (JACKSON 2790)	JIM HOGG	1	1	33,461	0
4	WOHLERS - POND (3550)	SAN PATRICIO	1	0	0	0
4	WRAY (WILCOX 6500)	ZAPATA	0	0	0	0
4	YBANEZ (HOCKLEY 3880)	DUVAL	1	0	0	0
4	YBANEZ (PETTUS, MIDDLE)	DUVAL	0	0	0	0
4	P YEARY (CAMPBELL)	KLEBERG	2	1	39,298	371
4	P YEARY (FIMBLE)	KLEBERG	7	0	0	0
4	P YEARY (GOETSCH)	KLEBERG	1	0	0	0
4	P YEARY (HUFF)	KLEBERG	7	5	259,684	1,861 F
4	YEARY (I-15)	KLEBERG	0	0	0	0
4	P YEARY (I-15, E)	KLEBERG	1	0	62,402	0 F
4	YEARY (I-40)	KLEBERG	0	0	0	0
4	YEARY (I-50)	KLEBERG	1	1	10,430	0 F
4	YEARY (I-51)	KLEBERG	2	1	92,712	0 F
4	YEARY (I-89)	KLEBERG	1	0	0	0
4	YEARY (I-56)	KLEBERG	1	1	272,704	0 F
4	YEARY (J-03)	KLEBERG	1	1	143,893	0 F
4	P YEARY (J-13)	KLEBERG	1	1	3,082	0 F
4	P YEARY (JACOBS)	KLEBERG	1	0	0	0
4	YEARY (JOHNSON)	KLEBERG	3	0	37,889	0
4	P YEARY (KNOX)	KLEBERG	4	0	42,250	0 F
4	YEARY (LANGLEY)	KLEBERG	0	0	0	0
4	YEARY (LOYOLA)	KLEBERG	0	0	0	0
4	P YEARY (LUEKEN)	KLEBERG	1	1	19,976	0 F
4	YEARY (MILLER)	KLEBERG	0	0	0	0
4	YEARY (MORGAN)	KLEBERG	4	1	136,847	0
4	P YEARY (MORGAN, LOWER)	KLEBERG	2	1	88,044	0 F
4	YEARY (MORGAN, UPPER)	KLEBERG	4	1	160,382	1,184 F
4	YEARY (MORGAN, UPPER, W)	KLEBERG	0	0	0	0
4	YEARY (RIVERA)	KLEBERG	1	1	4,613	48
4	P YEARY (SCHONEFELD)	KLEBERG	0	0	0	0
4	P YEARY (STARKEY)	KLEBERG	2	0	0	0
4	YEARY (STRAY 8730)	KENEDY	1	0	0	0
4	YEARY (STUBBS)	KLEBERG	3	1	229,747	2,023
4	YEARY (WALSH)	KLEBERG	6	2	124,050	372 F
4	P YEARY (7933)	KLEBERG	1	1	41,828	0 F
4	YEARY (9714)	KLEBERG	1	1	15,981	0 F
4	YEARY, WEST (BASAL 1)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 4)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 6)	KLEBERG	0	0	0	0
4	YEARY, WEST (MASSIVE 1ST)	KLEBERG	0	0	0	0
4	P YEARY, WEST (HUFF)	KLEBERG	1	1	896,232	20,328
4	YTURRIA (CHAPOTAL)	STARR	0	0	0	0
4	YTURRIA (FRIO 4070)	STARR	1	0	0	0
4	YTURRIA (FROST -A-)	STARR	0	0	0	0
4	P YTURRIA (FROST-B)	STARR	1	1	13,952	0 F
4	YTURRIA (RINCON 4660)	STARR	0	0	0	0
4	A YTURRIA (RINCON 4900)	STARR	2	1	361,681	0 F
4	YTURRIA (STRAY 4230)	STARR	0	0	0	0
4	YTURRIA (VELA)	STARR	0	0	0	0
4	YTURRIA (VICKSBURG 4500)	STARR	0	0	0	0
4	P YTURRIA (3680)	STARR	1	1	25,934	0 F
4	P YTURRIA (3790)	STARR	1	1	17,968	0 F
4	P YTURRIA (4100)	STARR	3	2	45,064	18 F
4	YTURRIA (4740, E GAS)	STARR	0	0	0	0
4	YTURRIA (4970, E)	STARR	1	0	0	0
4	YTURRIA (6300)	STARR	0	0	0	0
4	YZAGUIRRE (FRIO 4810)	STARR	0	0	0	0
4	YZAGUIRRE (NIMMO)	STARR	2	2	62,089	282 F
4	YZAGUIRRE (VICKSBURG 8500)	STARR	1	1	20,334	123
4	P YZAGUIRRE (VICKSBURG 9400)	STARR	1	1	88,106	3,031
4	P YZAGUIRRE (4250)	STARR	1	1	19,785	39
4	YZAGUIRRE (4450)	STARR	0	0	0	0
4	YZAGUIRRE (4700)	STARR	1	0	0	0
4	YZAGUIRRE (4900)	STARR	2	0	0	0
4	YZAGUIRRE (5000)	STARR	2	0	0	0
4	A YZAGUIRRE (5100)	STARR	1	1	8,676	1
4	A YZAGUIRRE (5200)	STARR	0	0	0	0
4	A YZAGUIRRE (5400 SAND)	STARR	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	YZAGUIRRE (5600)	STARR	0	0	0	0
4	YZAGUIRRE (5700)	STARR	1	0	0	0
4	YZAGUIRRE (6400)	STARR	1	0	5,020	0 F
4	YZAGUIRRE (6500)	STARR	1	0	0	0
4	P YZAGUIRRE (6800)	STARR	1	0	0	0
4	A YZAGUIRRE (6900 SAND)	STARR	1	1	21,261	0 F
4	A YZAGUIRRE (7200 SAND)	STARR	0	0	0	0
4	YZAGUIRRE (7400)	STARR	1	0	0	0
4	YZAGUIRRE (7990)	STARR	1	1	969	0
4	P YZAGUIRRE (8200)	STARR	1	1	84,936	2,032
4	ZACHRY RANCH (MIDWAY)	WEBB	0	0	0	0
4	ZAPATA (CLOCK MOUNTAIN)	ZAPATA	0	0	0	0
4	ZAPATA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ZAPATA (REKLAW 4300)	ZAPATA	1	1	8,174	0
4	ZAPATA (3700)	ZAPATA	0	0	0	0
4	P ZAPATA (4700)	ZAPATA	1	1	71,073	0
4	P ZAPATA, SE. (WILCOX)	ZAPATA	1	1	404,089	0
4	ZARAGOSA (8-03)	DUVAL	1	0	0	0
4	P ZARAGOSA (800)	DUVAL	3	2	32,092	0
4	ZARAGOSA (2200)	DUVAL	0	0	0	0
4	P ZIM, WEST (830)	STARR	2	1	11,550	0
4	ZIM, WEST (980)	STARR	0	0	0	0
4	ZIM, WEST (1050)	STARR	6	6	74,042	0
4	ZIM-RICABY (650)	STARR	0	0	0	0
4	ZIM-RICABY (900)	STARR	1	0	0	0
4	P ZIM-RICABY (1100)	STARR	2	1	13,391	0
4	P ZIM-RICABY (1400)	STARR	2	1	15,827	0
4	ZIM-RICABY (1600)	STARR	1	0	0	0
4	ZIM-RICABY (1700)	STARR	1	0	0	0
4	ZIM-RICABY (2000)	STARR	2	0	0	0
4	ZIM-RICABY (2600)	STARR	6	1	24,005	0
4	A ZONE 21-B TREND	JIM WELLS	M 186	121	72,665,418	C 44,911 F
4	DISTRICT TOTAL		8,942	12,361	6,382 1,142,367,943	6,271,311

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WILDCAT		0	0	0	0
5	AKER (SMACKOVER)	NAVARRO	3	0	25,738	1,433
5	ANGUS (NACATOCH)	NAVARRO	0	0	0	0
5	ANGUS (WOLFE CITY)	NAVARRO	0	0	0	0
5	ARBALA (SMACKOVER)	HOPKINS	0	0	0	0
5	ARNETT AREA (NACATCCH)	LIMESTONE	0	0	0	0
5	ASH, NORTH (RODESSA)	VAN ZANDT	0	0	0	0
5	P ATHENS, N. (JAMES 9000)	HENDERSON	1	1	37,989	360
5	P BALD PRAIRIE (CV-BOSSIER)	ROBERTSON	2	1	30,485	0
5	P BALD PRAIRIE (CV-LIME)	ROBERTSON	11	7	1,408,088	0
5	P BALD PRAIRIE, NORTH (CV)	ROBERTSON	4	3	465,307	0
5	BARRON (COTTON VALLEY SAND)	LIMESTONE	0	0	0	0
5	P BARRON (WOODBINE)	LIMESTONE	2	1	7,707	0
5	BAZETTE (WOODBINE)	NAVARRO	0	0	0	0
5	P BEAR GRASS (COTTON VALLEY LIME)	LEON	6	5	1,506,381	12
5	P BEAR GRASS (COTTON VALLEY SD)	FREESTONE	3	3	161,480	125
5	P BEAR GRASS (PETTIT)	LEON	7	6	588,697	4,611 F
5	P BEAR GRASS (TRAVIS PEAK)	LEON	9	8	1,213,653	5,681 F
5	P BEAR GRASS, NE (COTTON VALLEY LM)	FREESTONE	5	5	680,658	0
5	P BEAR GRASS, NE (COTTON VALLEY SD)	FREESTONE	1	1	53,258	431
5	P BEST (BOSSIER SAND)	FREESTONE	4	4	878,141	32
5	P BIRTHRIGHT (SMACKOVER)	HOPKINS	1	1	335,016	4,712
5	BOX CHURCH (PETTIT)	LIMESTONE	0	0	0	0
5	BOX CHURCH (RODESSA)	LIMESTONE	0	0	0	0
5	P BOX CHURCH (SMACKOVER)	LIMESTONE	5	4	1,092,576	5,286
5	BOX CHURCH (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	P BRANTON (COTTON VALLEY)	LEON	1	1	71,105	0
5	BUFFALO (WOODBINE)	LEON	1	1	203,732	176
5	P BUFFALO, EAST (TRAVIS PEAK)	LEON	1	1	23,979	0
5	A BUFFALO, NORTHEAST (WOODBINE)	LEON	0	0	0	0
5	BUFFALO, SOUTH (B)	LEON	0	0	0	0
5	BUFFALO, SOUTH (PETTIT)	LEON	0	0	0	0
5	BUFFALO, SOUTH (RODESSA)	LEON	1	0	0	0
5	A BUFFALO, SOUTH (WOODBINE)	LEON	9	6	204,519	0 F
5	P BUFFALO, SOUTH (8700)	LEON	1	1	10,707	0 F
5	BUFFALO, SE (WOODBINE)	LEON	1	1	2,755	0
5	P BURLESON HILL (BOSSIER)	FREESTONE	1	1	239,528	0
5	BURLESON HILL (PETTIT)	FREESTONE	1	1	16,976	38 F
5	P BURLESON HILL (RODESSA)	FREESTONE	0	0	0	0
5	BURLESON HILL (TRAVIS PEAK)	FREESTONE	4	4	124,003	0
5	P BURLESON HILL, E. (BOSSIER)	FREESTONE	2	2	220,392	0
5	P BUTLER (WOODBINE)	FREESTONE	4	1	203,287	374
5	P CALVERT, EAST (EDWARDS)	ROBERTSON	1	1	50,478	113
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	1	1	10,797	0
5	CALVERT, EAST (GLEN ROSE)	ROBERTSON	1	0	424	0
5	CAMP COOLEY (COTTON VALLEY LIME)	ROBERTSON	4	4	198,352	0 F
5	P CANTON (SMACKOVER 12,500)	VAN ZANDT	1	1	347,864	0 F
5	P CANTON, WEST (SMACKOVER)	VAN ZANDT	1	1	312,574	0 F
5	CARTER-BLOXOM (RODESSA)	FREESTONE	0	0	0	0
5	P CARTER-BLOXOM (SMACKOVER)	FREESTONE	4	4	1,463,240	140
5	P CENTERVILLE (PETTIT)	LEON	1	0	2,442	6
5	CENTERVILLE, EAST (WOODBINE)	LEON	0	0	0	0
5	P CENTERVILLE, SE.	LEON	4	4	462,903	12,070
5	A CHANDLER (HILL)	HENDERSON	1	0	0	0
5	P CHANDLER (RODESSA)	HENDERSON	1	1	103,980	3,646
5	P CHENEYBORG (TRAVIS PEAK)	NAVARRO	2	0	0	0
5	P CHENEYBORG, SW. (9585)	FREESTONE	8	8	2,012,526	72,373 F
5	A COIT (NACATOCH)	FALLS	8	5	31,860	0
5	A COMO (GLOYD)	HOPKINS	3	2	14,701	817
5	COMO (RODESSA HILL, UP.)	HOPKINS	0	0	0	0
5	P COMO (SMACKOVER)	HOPKINS	3	2	775,440	0 F
5	CORSICANA (NACATOCH)	NAVARRO	4	0	0	0
5	COTTON GIN (COTTON VALLEY)	FREESTONE	2	0	0	0
5	P COTTON GIN (COTTON VALLEY SAND)	FREESTONE	1	1	19,202	183
5	P COTTON GIN (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	CURRIE (SMACKOVER)	NAVARRO	4	4	5,531,112	96,373
5	P DENNY (COTTON VALLEY)	FALLS	1	1	164,992	324
5	A DENNY (GEORGE TOWN)	FALLS	0	0	0	0
5	DENNY (GLEN ROSE)	FALLS	1	0	0	0
5	DENNY (NACATOCH)	FALLS	0	0	0	0
5	DENNY (SMACKOVER)	FALLS	0	0	0	0
5	P DONIE (PETTIT)	FREESTONE	7	7	1,067,058	12,322
5	P DONIE (RODESSA)	FREESTONE	1	1	42,825	676
5	P DUNBAR (SMACKOVER 13,075)	RAINS	0	0	0	0
5	P DUNBAR, SE. (SMACKOVER 13320)	RAINS	2	0	0	0
5	DUNBAR, SW (SMACKOVER)	RAINS	0	0	0	0
5	EDGEWOOD (SMACKOVER)	VAN ZANDT	2	2	266,496	0 F
5	EDGEWOOD, NE. (SMACKOVER)	VAN ZANDT	8	6	4,597,649	0 F
5	EDOM (COTTON VALLEY)	VAN ZANDT	2	0	0	0
5	P ELM FLAT (WOODBINE)	NAVARRO	1	1	4,075	0 F
5	P EUSTACE (SMACKOVER)	HENDERSON	15	6	11,394,139	0 F
5	P FAIRFREE (TRAVIS PEAK)	FREESTONE	1	1	22,575	142
5	FALLON (COTTON VALLEY)	LIMESTONE	15	14	6,376,745	31 F
5	P FALLON (TRAVIS PEAK)	LIMESTONE	1	1	1,698	0
5	FARLEY (STRAWN)	TARRANT	1	0	0	0
5	P FARRAR (COTTON VALLEY LIME)	LIMESTONE	5	4	356,955	0
5	P FARRAR (COTTON VALLEY SAND)	LIMESTONE	2	2	41,733	0
5	P FARRAR (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	P FARRAR, N. (BOSSIER SAND)	FREESTONE	2	2	386,324	25
5	P FARRAR, N. (COTTON VALLEY LIME)	FREESTONE	1	1	7,622	7

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	P FARRAR, N. (COTTON VALLEY SAND)	LIMESTONE	1	1	55,620	416
5	P FARRAR, SE.	LIMESTONE	1	1	25,929	1
5	P FARRAR, SE. (BOSSIER SAND A)	LIMESTONE	2	2	52,087	0
5	P FARRAR, SE (COTTON VALLEY SAND)	LIMESTONE	1	1	22,165	15
5	P FRANKLIN, N. (COTTON VALLEY)	ROBERTSON	1	1	14,937	0
5	A FRANKSTON (JAMES LIME, UP.)	HENDERSON	0	0	0	0
5	FRAZIER (COTTON VALLEY SAND)	FREESTONE	1	1	45,978	420
5	P FREESTONE (BOSSIER SAND)	FREESTONE	7	5	511,758	5
5	P FREESTONE (COTTON VALLEY)	FREESTONE	8	7	971,569	0
5	P FREESTONE (PETTIT)	FREESTONE	3	3	245,083	1,405
5	P FREESTONE (TRAVIS PEAK)	FREESTONE	8	6	1,036,639	592
5	FROST CREEK (NACATCOCH)	LIMESTONE	2	0	4,823	0
5	P FRUITVALE (SMACKOVER)	VAN ZANDT	3	3	655,999	0 F
5	A FRUITVALE, EAST (RODESSA)	VAN ZANDT	0	0	0	0
5	A FRUITVALE, EAST (RODESSA 2-5)	VAN ZANDT	1	0	84,498	3,981
5	A FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	2	2	204,753	10,639
5	P FRUITVALE, EAST (SMACKOVER)	VAN ZANDT	4	4	3,931,207	0 F
5	P GINGER (SMACKOVER)	RAINS	1	1	531,708	0 F
5	A GRAND SALINE (2ND RODESSA)	VAN ZANDT	0	0	0	0
5	P GRAND SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0
5	GREAT WESTERN (NACATCOCH)	NAVARRO	0	0	0	0
5	GROESBECK (PETTIT)	LIMESTONE	0	0	0	0
5	P HAM FOX (RODESSA)	HENDERSON	2	2	104,356	5,595
5	HAROLD D. ORR (EDWARDS)	ROBERTSON	0	0	0	0
5	P HAROLD D. ORR (NACATCOCH)	ROBERTSON	0	0	0	0
5	HAROLD D. ORR (NAVARRO)	ROBERTSON	0	0	0	0
5	HAROLD D. ORR (TRAVIS PEAK)	ROBERTSON	0	0	0	0
5	P HARRIS (WOODBINE)	LEON	1	1	106,702	57
5	P HASLETT (PENN.)	TARRANT	1	0	0	0
5	HAYES (COTTON VALLEY)	ROBERTSON	0	0	0	0
5	HEADSVILLE (COTTON VALLEY)	LIMESTONE	1	1	8,919	0
5	HERRING (SUB-CLARKSVILLE)	LEON	0	0	0	0
5	HERRING (WOODBINE)	LEON	0	0	0	0
5	P HERRING (WOODBINE, LO.)	LEON	2	0	117,679	0
5	HILLTOP RESORT (BOSSIER)	LEON	1	0	3,098	0
5	P HOLLMAN (7777)	FREESTONE	1	1	19,846	63
5	HOLT (PETTIT)	LEON	1	0	0	0
5	P HUNTER (COTTON VALLEY)	FREESTONE	3	1	95,531	1,559
5	I. H.-20 (SMACKOVER)	VAN ZANDT	0	0	0	0
5	J. F. JACKSON (PETTIT)	LIMESTONE	1	0	5,685	0
5	P JEWETT (PETTIT)	LEON	7	7	379,972	1,934
5	P JEWETT (TRAVIS PEAK)	LEON	6	4	237,709	426 F
5	JOB (WOODBINE)	LIMESTONE	1	0	994	0
5	P KEECHI-HAMILL (RODESSA)	LEON	1	1	92,346	1,946
5	P KEECHI-HAMILL (TRAVIS PEAK)	LEON	1	1	111,059	0
5	KIRVIN (BOSSIER)	FREESTONE	1	1	6,121	10
5	KIRVIN (RODESSA)	FREESTONE	0	0	0	0
5	P KIRVIN (SMACKOVER)	FREESTONE	1	1	180,145	0
5	P KIRVIN (TRAVIS PEAK)	FREESTONE	1	1	126,245	792
5	P KIRVIN (TRAVIS PEAK, UPPER)	FREESTONE	1	1	40,698	1,134
5	P KIRVIN, NE. (COTTON VALLEY)	FREESTONE	1	1	52,245	133
5	KOSSE, SE. (BOSSIER)	LIMESTONE	2	0	0	0
5	KOSSE, SE (COTTON VALLEY)	LIMESTONE	2	0	145	0
5	P KOSSE, N. (NACATCOCH)	LIMESTONE	0	0	0	0
5	P LA RUE (TRAVIS PEAK)	HENDERSON	1	0	675	29
5	P LAKE TRINIDAD (RODESSA)	HENDERSON	1	1	197,022	7,526
5	LAKE WORTH (CONGL. 4100)	TARRANT	1	1	5,517	0
5	P LAKE WORTH (PENN. 5590)	TARRANT	2	2	11,131	0
5	P LITTLE BUDDY (COTTON VALLEY)	LIMESTONE	6	6	199,002	4,760
5	LOUDY (PETTIT)	HENDERSON	1	1	6,648	11
5	MALAKOFF (COTTON VALLEY)	HENDERSON	0	0	0	0
5	P MALAKOFF, S. (COTTON VALLEY)	HENDERSON	0	0	0	0
5	MALAKOFF, SOUTH (TRAVIS PEAK)	HENDERSON	10	9	459,336	1,307
5	P MANN (COTTON VALLEY)	FREESTONE	1	1	56,448	46
5	P MANN, NORTH (COTTON VALLEY SD.)	FREESTONE	1	1	4,488	0
5	MARKUM (BIG SALINE)	TARRANT	2	0	0	0
5	P MARQUEZ (BOSSIER SAND)	LEON	3	2	110,077	60
5	P MARTINS MILL (RODESSA)	VAN ZANDT	2	2	570,150	9,687
5	MCBEE (RODESSA)	LEON	4	3	90,581	182 F
5	P MCBEE (TRAVIS PEAK)	LEON	2	1	6,789	0
5	P MCSWANE (COTTON VALLEY LIME)	FREESTONE	1	1	1,759,696	0
5	A MEXIA (SMACKOVER)	LIMESTONE	0	0	0	0
5	MEXIA (NACATCOCH)	LIMESTONE	5	5	29,860	0
5	MEXIA, S. (NACATCOCH 600)	LIMESTONE	0	0	0	0
5	P MEXIA JUNCTION (COTTON VALLEY)	LIMESTONE	1	1	71,307	0
5	MIERS-BARGINIER	LIMESTONE	1	1	15,968	0
5	MIERS BROTHERS (NACATCOCH SAND)	LIMESTONE	4	0	3,297	0
5	P MIMMS CREEK (BOSSIER)	FREESTONE	4	3	523,402	807
5	P MIMMS CREEK (COTTON VALLEY)	FREESTONE	1	1	65,401	0
5	P MITCHELL CREEK (SMACKOVER)	HOPKINS	1	0	1,885,549	25,405
5	P MYRTLE SPRINGS (SMACKOVER 13250)	VAN ZANDT	4	3	1,464,452	0 F
5	P MYRTLE SPRINGS, NE. (SMACKOVER)	VAN ZANDT	1	1	392,923	0
5	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	M	35	423,415	336 F
5	P NAN-SU-GAIL (WOODBINE)	FREESTONE	0	0	0	0
5	P NEAL (SMACKOVER)	FREESTONE	3	3	930,225	0 F
5	P NELTA (SMACKOVER)	HOPKINS	3	3	808,744	16,580 F
5	O. L. HILL (PALUXY, LOWER)	NAVARRO	4	3	10,136	469
5	P O. L. HILL (WOODBINE)	NAVARRO	2	2	197,150	603
5	P OAKS (COTTON VALLEY LIME)	LIMESTONE	3	3	153,829	0
5	OAKS (TRAVIS PEAK 8550)	LIMESTONE	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	P OAKWOOD (WOODBINE)	LEON	1	1	24,404	168
5	P OAKWOOD, SW. (WOODBINE)	LEON	0	0	0	0
5	A OAKWOOD DCME (WOODBINE)	LEON	0	0	0	0
5	P OLETHA (COTTON VALLEY SAND)	LIMESTONE	1	1	71,968	97
5	OLETHA (PETTIT)	LIMESTONE	1	1	252	12
5	OLETHA (RODESSA)	LIMESTONE	3	2	116,704	545
5	P OLETHA, SW (COTTON VALLEY SAND)	LIMESTONE	2	2	100,833	33
5	P OLETHA, SW. (PETTIT)	LIMESTONE	2	1	112,305	699
5	P OLETHA, SW. (RODESSA)	LIMESTONE	14	9	729,464	5,674
5	P OLETHA, S.W. (TRAVIS PEAK)	LIMESTONE	1	1	86,843	785
5	OPELIKA (COTTON VALLEY)	HENDERSON	2	1	106,964	0 F
5	P OPELIKA (JAMES LIME)	HENDERSON	1	1	57,819	0 F
5	OPELIKA (PETTIT)	VAN ZANDT	7	7	328,420	692 F
5	OPELIKA (RODESSA)	HENDERSON	80	71	3,046,322	13,217 F
5	OPELIKA (TRAVIS PEAK)	HENDERSON	29	29	11,257,202	0 F
5	OPELIKA, N. (PETTIT)	VAN ZANDT	1	0	0	0
5	PAN-WARE (COTTON VALLEY)	NAVARRO	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER)	HENDERSON	0	0	0	0
5	P PERSONVILLE (COTTON VALLEY)	LIMESTONE	1	0	3,899	0
5	PERSONVILLE (RODESSA)	LIMESTONE	1	0	0	0
5	PERSONVILLE (TRAVIS PEAK)	LIMESTONE	2	1	78,859	115
5	P PERSONVILLE, N. (COTTON VALLEY)	LIMESTONE	11	10	4,527,634	2,087
5	P PERSONVILLE, NE. (COTTON VALLEY)	FREESTONE	4	4	417,230	105
5	P PERSONVILLE, NE (PETTIT)	FREESTONE	1	1	52,775	2,844
5	A PICKTON (BACON LIME)	HOPKINS	40	0	837,311	8,717 F
5	P PICKTON (SMACKOVER)	HOPKINS	3	0	0	0
5	POKEY (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	P POKEY (COTTON VALLEY LM)	LIMESTONE	6	6	1,684,826	12,567
5	POKEY (PETTIT)	LIMESTONE	2	1	26,684	0
5	P POKEY (RODESSA)	LIMESTONE	6	4	59,878	284 F
5	P POKEY (TRAVIS PEAK)	LIMESTONE	7	4	232,384	123
5	POKEY (TRAVIS PEAK HUNNICUTT)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER 1)	LIMESTONE	1	1	142,801	627
5	POKEY (TRAVIS PEAK UPPER)	LIMESTONE	0	0	0	0
5	P POKEY, E. (COTTON VALLEY)	LIMESTONE	13	12	4,180,892	9,091
5	POWELL (NACATOC)	NAVARRO	0	0	0	0
5	P POWELL (SMACKOVER)	NAVARRO	3	2	483,729	12,164
5	POWELL (WOODBINE 3600)	NAVARRO	1	0	0	0
5	PRAIRIE GROVE (COTTON VALLEY)	LIMESTONE	3	3	18,341	180
5	PUNKIN (WOODBINE 6190)	LEON	0	0	0	0
5	QUINLAN (SMACKOVER)	HUNT	2	0	108,354	1,500
5	RED LAKE (RODESSA 8300)	FREESTONE	2	2	53,522	425
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	2	1	22,402	133
5	RED LAKE (WOODBINE)	FREESTONE	0	0	0	0
5	A RED OAK (FB-A SUB CLARKSVILLE)	LEON	1	1	12,525	767
5	RED OAK (FB-B, SUB-CLARKSVILLE)	LEON	12	12	242,016	2,837 F
5	RED OAK (SUB-CLARKSVILLE)	LEON	35	35	1,038,603	4,009 F
5	P RED OAK, SE (WOODBINE 6440)	LEON	1	1	93,512	1,579
5	P REED (BOSSIER SAND)	FREESTONE	2	2	341,170	377
5	P REED (COTTON VALLEY SD)	FREESTONE	1	1	174,950	193
5	P REED (HAYNESVILLE)	FREESTONE	28	26	8,552,295	7,135
5	P REED (RODESSA)	FREESTONE	1	1	110,224	3,561
5	P REED (TRAVIS PEAK)	FREESTONE	10	7	442,699	4,533
5	REED (WOODBINE)	FREESTONE	2	0	0	0
5	P REED, N. (COTTON VALLEY)	FREESTONE	2	1	26,552	25
5	P REED, N. (COTTON VALLEY LIME)	FREESTONE	21	21	7,031,578	30,464
5	REED, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	REED, WEST (TRAVIS PEAK)	FREESTONE	1	1	57,744	1,983
5	REILLY SPRINGS (SMACKOVER, LO.)	HOPKINS	1	0	0	0
5	P REKA (COTTON VALLEY LIME)	NAVARRO	2	2	105,487	2,877
5	REKA (TRAVIS PEAK)	NAVARRO	0	0	0	0
5	A RISCHERS STORE (PETTIT)	FREESTONE	0	0	0	0
5	RISCHERS STORE (RODESSA)	FREESTONE	1	0	0	0
5	P RISCHERS STORE (TRAVIS PEAK)	FREESTONE	3	3	134,744	2,279
5	P RISCHERS STORE (WOODBINE)	FREESTONE	3	0	0	0
5	RISCHERS STORE, N. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	RISCHERS STORE, S. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	ROUND PRAIRIE (CVL)	NAVARRO	1	1	15,333	510
5	ROUND PRAIRIE (SMACKOVER)	NAVARRO	2	0	0	0
5	P ROUNDHOUSE (HAYNESVILLE)	NAVARRO	2	2	287,649	4,578
5	P ROUNDHOUSE (PETTIT)	NAVARRO	1	0	0	0
5	P ROUNDHOUSE (TRAVIS PEAK)	NAVARRO	2	2	707,863	1,091
5	SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0
5	SAN-BREN-GAYL (NACATOC)	NAVARRO	2	0	0	0
5	P SILVER CREEK (C.V. LIME)	LEON	1	1	181,742	0
5	P SIMSBORO, N. (BOSSIER SD.)	FREESTONE	2	1	169,745	722
5	P SIMSBORO, N. (COTTON VALLEY)	FREESTONE	9	7	2,045,226	7,161
5	SPRINGFIELD LAKE (WOODBINE)	LIMESTONE	1	0	0	0
5	P STEWARDS MILL (BOSSIER SD)	FREESTONE	2	2	64,605	47
5	P STEWARDS MILL (COTTON VALLEY LM)	FREESTONE	10	9	1,225,686	7,607
5	P STEWARDS MILL (COTTON VALLEY SD)	FREESTONE	1	1	14,234	14
5	STEWARDS MILL (PETTIT 7600)	FREESTONE	0	0	0	0
5	STEWARDS MILL (SMACKOVER)	FREESTONE	0	0	0	0
5	STEWARDS MILL (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	P STEWARDS MILL (WOODBINE)	FREESTONE	0	0	0	0
5	STEWARDS MILL, E. (RODESSA -A-)	FREESTONE	0	0	0	0
5	P STEWARDS MILL, NE. (PETTIT)	FREESTONE	1	1	36,411	347 F
5	P STEWARDS MILL, NE. (RODESSA)	FREESTONE	1	0	0	0
5	STEWARDS HILL, N.E. (TRAVIS PEAK)	FREESTONE	1	1	10,667	149 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
5	STEWARDS MILL, WEST (RODESSA)	FREESTONE	0	0	0	0
5	SULPHUR BLUFF (SMACKOVER)	HOPKINS	0	0	0	0
5	TATE (COTTON VALLEY)	FREESTONE	1	0	4,775	0
5	P TATE (RODESSA)	FREESTONE	1	1	67,323	2
5	P TATE (SMACKOVER)	FREESTONE	1	0	302,638	0 F
5	A TAWAKONI (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	1	1	124,850	12,414
5	P TAWAKONI, NE (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TEAGUE (BOSSIER SAND)	FREESTONE	2	2	52,901	296
5	P TEAGUE (COTTON VALLEY)	FREESTONE	15	15	6,545,150	2,047 F
5	P TEAGUE (COTTON VALLEY SD)	FREESTONE	2	2	90,725	240
5	TEAGUE (PETTIT HORIZON)	FREESTONE	0	0	0	0
5	TEAGUE (RODESSA)	FREESTONE	5	4	150,091	62
5	P TEAGUE (TRAVIS PEAK)	FREESTONE	1	1	103,475	66
5	P TEAGUE, S. (COTTON VALLEY LIME)	FREESTONE	6	6	3,001,218	10,331
5	P TEAGUE, SW. (COTTON VALLEY)	FREESTONE	3	3	180,557	803
5	P TEAGUE, WEST (COTTON VALLEY)	FREESTONE	5	5	1,712,233	7,181 F
5	P TEAGUE, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	TEAGUE, WEST (PETTIT)	FREESTONE	5	3	29,923	65 F
5	TEAGUE, WEST (RODESSA)	FREESTONE	5	3	166,792	366 F
5	TEAGUE, WEST (TRAVIS PEAK)	FREESTONE	8	6	945,400	2,744
5	P TEAGUE TOWNSITE (COTTON VALLEY)	FREESTONE	28	25	4,555,144	1,845
5	P TEAS (COTTON VALLEY)	FREESTONE	1	1	23,907	0 F
5	TEAS (PETTIT)	FREESTONE	1	1	29,104	284 F
5	TEAS (RODESSA)	FREESTONE	0	0	0	0
5	TEAS (SMACKOVER)	FREESTONE	3	3	258,955	0 F
5	TEAS (WOODBINE)	FREESTONE	1	0	0	0
5	TEHUJACANA CREEK (COTTON VALLEY)	FREESTONE	1	0	0	0
5	P THOMAS LAKE (COTTON VALLEY)	HENDERSON	9	7	750,919	22,222
5	THORNTON (SMACKOVER)	LIMESTONE	1	0	0	0
5	P THORNTON, S. (COTTON VALLEY)	LIMESTONE	8	7	1,160,773	8,732
5	TILLMON (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	TRI-CITIES (BACON LIME)	HENDERSON	21	0	9,315	238
5	TRI-CITIES (PETTIT)	HENDERSON	0	0	0	0
5	TRI-CITIES (RODESSA)	HENDERSON	16	0	0	0
5	P TRI-CITIES (TRAVIS PEAK)	HENDERSON	0	0	0	0
5	TRI-CITIES (TRAVIS PEAK LOWER)	HENDERSON	42	36	10,130,828	2,967
5	P TRI-CITIES, N. (RODESSA)	HENDERSON	2	1	6,920	0
5	P TRINIDAD (SMACKOVER 11330)	HENDERSON	0	0	0	0
5	A TRINIDAD, S. (RODESSA)	HENDERSON	10	9	3,022,044	338 F
5	P TUNDRA (RODESSA)	VAN ZANDT	2	0	5,147	234 F
5	A VAN	VAN ZANDT	1	0	0	0
5	A VAN (RODESSA)	VAN ZANDT	0	0	0	0
5	P VAN, WEST (JAMES, NW)	VAN ZANDT	1	0	0	0
5	VAN, WEST (PETTIT FB A)	VAN ZANDT	1	0	0	0
5	A VAN, WEST (RODESSA)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA -A-)	VAN ZANDT	2	1	19,748	0
5	P VAN, WEST (RODESSA-CARLILE)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK, N-W)	VAN ZANDT	0	0	0	0
5	WADE (SMACKOVER LIME)	RAINS	1	0	0	0
5	WELCH (WOODBINE)	LIMESTONE	1	1	9,437	0
5	P WINKLER, S. (COTTON VALLEY LIME)	FREESTONE	2	0	5,839	0
5	WINKLER, S. (RODESSA E)	FREESTONE	0	0	0	0
5	WORTHAM, NORTH (NACATOSH)	FREESTONE	0	0	0	0
5	WORTHAM, S. W. (SMACKOVER)	LIMESTONE	0	0	0	0
5	DISTRICT TOTAL	326	1,066	780	151,580,964	552,656

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6	WILDCAT	ANDERSON	0	0	0	0
6	P AGNES (WOODBINE)	ANDERSON	0	0	0	0
6	P AHERN (SMACKOVER)	CASS	0	0	0	0
6	P ALBA (SMACKOVER)	WOOD	2	1	82,567	3,907 F
6	P ALLENTOWN (GLEN ROSE, UPPER)	CASS	M 5	5	236,896	403
6	P ALPINE (TRAVIS PEAK)	HARRISON	8	7	333,434	1,569
6	P ALTO (RODESSA)	CHEROKEE	0	0	0	0
6	P ALTO (PETTIT)	CHEROKEE	1	0	0	0
6	P ALTO (TRAVIS PEAK)	CHEROKEE	4	4	173,472	534
6	P APPLEBY, N. (COTTON VALLEY)	NACOGDOCHES	2	1	33,192	594
6	P APPLEBY, N. (TRAVIS PEAK)	NACOGDOCHES	7	1	216,536	4,083
6	P AVINGER (JURASSIC)	CASS	2	0	0	0
6	P B-J (GLOYD)	WOOD	1	1	59,792	19,879 F
6	P BARNHARDT CREEK (TRAVIS PEAK)	RUSK	1	1	8,274	583
6	P BEAVER (RODESSA)	ANDERSON	2	2	234,666	9,321
6	P BECKVILLE (COTTON VALLEY)	PANOLA	7	5	257,365	2,795
6	P BECKVILLE (PETTIT 6800)	PANOLA	3	2	67,228	848
6	P BECKVILLE (TRAVIS PEAK)	PANOLA	2	1	55,450	1,006
6	P BECKVILLE, NORTH (COTTON VALLEY)	PANOLA	M 24	23	1,536,527	36,594
6	P BECKVILLE, WEST (COTTON VALLEY)	PANOLA	21	18	1,239,605	8,837 F
6	P BEDFORD WYNNE (SMACKOVER)	BOWIE	1	1	21,119	520
6	P BELLE BOWER (COTTON VALLEY)	PANOLA	7	5	441,409	6,013
6	P BELLE BOWER (GLENROSE)	PANOLA	1	1	44,105	30
6	P BELLE BOWER (PALUXY)	PANOLA	9	7	97,254	0 F
6	P BELLE BOWER (PALUXY UPPER)	PANOLA	1	1	29,753	0
6	P BELLE BOWER (PETTIT)	PANOLA	1	1	86,632	541
6	P BELLE BOWER (TRAVIS PEAK)	PANOLA	7	6	426,672	2,328
6	P BETHANY (A&B)	PANOLA	2	2	77,273	892
6	P BETHANY (BLOSSOM)	PANOLA	7	1	68,586	0 F
6	P BETHANY (COTTON VALLEY)	HARRISON	M 13	10	483,676	4,645 F
6	P BETHANY (GLEN ROSE 3550)	PANOLA	4	4	106,679	0
6	P BETHANY (NACATOSH)	PANOLA	2	1	118	0
6	P BETHANY (PALUXY)	PANOLA	14	4	156,849	0
6	P BETHANY (PALUXY-TILLER)	PANOLA	1	1	90,313	58
6	P BETHANY (PETTIT)	PANOLA	M 119	83	3,223,213	10,390 F
6	A BETHANY (PETTIT 6170)	HARRISON	1	0	6,300	0
6	P BETHANY (RODESSA)	PANOLA	8	5	437,258	339 F
6	P BETHANY (TRANSITION)	PANOLA	1	0	0	0
6	P BETHANY (TRAVIS PEAK)	PANOLA	M 104	57	8,086,617	26,166 F
6	P BETHANY (TRAVIS PEAK-TROSPER)	PANOLA	1	1	460,324	854
6	P BETHANY (TRAVIS PEAK LOWER)	HARRISON	1	0	0	0
6	A BETHANY (TRAVIS PEAK 6300)	PANOLA	M 1	0	0	0
6	P BETHANY (TRAVIS PEAK 6300, GAS)	PANOLA	2	1	111,734	4,023
6	P BETHANY (TRAVIS PEAK 6400, GAS)	PANOLA	1	1	807,925	2,645
6	P BETHANY (TRAVIS PEAK 6560)	HARRISON	1	1	43,300	203
6	P BETHANY (TRAVIS PEAK 6690)	HARRISON	1	1	38,929	139
6	P BETHANY (TRAVIS PEAK 7350)	PANOLA	1	1	580,572	1,857
6	P BETHANY (TRAVIS PEAK 7450)	PANOLA	1	1	159,818	3,607
6	P BETHANY (TRAVIS PEAK 7700)	PANOLA	2	1	235,110	0
6	P BETHANY, EAST (COTTON VALLEY)	PANOLA	37	34	10,513,245	99,232 F
6	A BETHANY, NE. (BLOSSOM 2000)	PANOLA	0	0	0	0
6	P BETHANY, SE. (PALUXY)	PANOLA	0	0	0	0
6	P BETHEL (PETTIT)	ANDERSON	3	2	486,627	845 F
6	P BETHEL (RODESSA)	ANDERSON	4	4	803,073	2,068 F
6	P BETHEL (WOODBINE)	ANDERSON	2	1	4,625	36 F
6	P BETHEL DOME, EAST (PETTIT GAS)	ANDERSON	0	0	0	0
6	P BETHEL DOME, EAST (RODESSA)	ANDERSON	4	4	330,871	2,312 F
6	P BETTIE (COTTON VALLEY LIME)	UPSHUR	1	0	6,045	444
6	P BETTY JO (HILL)	RUSK	2	2	1,435,590	47,669
6	P BIG BARNETT (GLOYD)	RUSK	3	2	124,013	169
6	P BIG BARNETT (HILL)	RUSK	0	0	0	0
6	P BIG BARNETT (PETTIT)	RUSK	0	0	0	0
6	P BIG BARNETT (TRAVIS PEAK)	RUSK	1	0	2,591	211
6	A BIG BARNETT (WOODBINE)	RUSK	0	0	0	0
6	P BIG SHORTY (COTTON VALLEY)	RUSK	1	1	5,311	12
6	P BIG SHORTY (TRAVIS PEAK)	RUSK	2	2	37,772	676
6	P BIG SHORTY (TRAVIS PEAK-9100)	RUSK	1	0	0	0
6	P BIRD ROOST LAKE (6160 T.P.)	MARION	1	0	0	0
6	P BLAINNEY MAG (SMACKOVER)	CAMP	2	2	297,363	204
6	P BLOCKER (COTTON VALLEY)	HARRISON	50	38	6,778,829	52,337 F
6	P BLOCKER (PAGE)	HARRISON	1	1	37,881	956 F
6	P BLOOMBURG (SMACKOVER)	CASS	1	0	0	0
6	P BOBBY JOE (PALUXY)	SMITH	0	0	0	0
6	P BOBO (GLEN ROSE 3675)	SHELBY	0	0	0	0
6	P BOBO (PALUXY 3485)	SHELBY	0	0	0	0
6	P BOGATA (SMACKOVER)	RED RIVER	2	0	0	0
6	P BOGGY CREEK*	ANDERSON	1	0	0	0
6	P BOONIE (RODESSA)	RUSK	1	0	0	0
6	P BRACHFIELD, S.E. (COTTON VALLEY)	RUSK	1	0	12,594	376
6	P BRADY-PANOLA (BLOSSOM)	PANOLA	1	0	0	0
6	P BRYANS MILL (SMACKOVER)	CASS	21	11	19,169,638	0 F
6	P BRYANS MILL (SMACKOVER 10360)	CASS	1	1	237,773	0
6	P BUD LEE (RODESSA)	SMITH	0	0	0	0
6	P CADDO LAKE (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P CALEDONIA (ANHYDRITE)	RUSK	0	0	0	0
6	P CALEDONIA (PETTIT)	RUSK	0	0	0	0
6	A CALEDONIA (RODESSA)	RUSK	0	0	0	0
6	P CALEDONIA (RODESSA, UP.)	RUSK	0	0	0	0
6	P CAMERON-HAMILL (GLEN ROSE)	ANGELINA	4	4	85,430	434 F
6	A CAMP HILL (CARRIZO)	ANDERSON	0	0	0	0

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6	CAMP HILL (WOODBINE, GAS)	ANDERSON	0	0	0	0
6	CAMP HILL, E. (WOODBINE A)	ANDERSON	0	0	0	0
6	P CAMP WORTH (JAMES LIME)	SAN AUGUSTINE	2	2	25,260	0
6	CAMPBELLS SMITH (JAMES LIME)	CHEROKEE	0	0	0	0
6	CANEY CREEK (TRAVIS PEAK)	SMITH	1	0	0	0
6	P CARBONDALE, E. (SMACKOVER)	CASS	1	1	93,753	2,282
6	P CARBONDALE, N. (SMACKOVER)	BOWIE	2	1	560,432	33,072
6	P CARLILE & HOWELL (T P, TRANS.)	SHELBY	1	1	26,581	912
6	P CARLILE & HOWELL (TRANS TP A)	SHELBY	1	1	13,720	57
6	P CARLILE & HOWELL (6400)	SHELBY	1	1	262,844	1,008
6	P CARLILE & HOWELL (6430)	SHELBY	1	1	286,718	1,090
6	CAROL JEAN (JAMES LIME)	ANDERSON	1	1	165,158	12,338
6	A CARTHAGE	PANOLA	0	0	0	0
6	A CARTHAGE (BLOSSCH)	PANOLA	9	8	237,532	326 F
6	A CARTHAGE (BRUSTER)	PANOLA	5	0	21,279	0
6	P CARTHAGE (CHADWICK)	PANOLA	1	1	35,830	0
6	P CARTHAGE (COTTON VALLEY)	PANOLA	M 382	358	61,303,868	733,669 F
6	CARTHAGE (COTTON VALLEY 8800)	PANOLA	0	0	0	0
6	CARTHAGE (COTTON VALLEY SOUTH)	PANOLA	0	0	0	0
6	CARTHAGE (GARY-GLOYD)	PANOLA	1	0	0	0
6	P CARTHAGE (GLEN ROSE)	PANOLA	13	11	272,335	313 F
6	CARTHAGE (GLEN ROSE, SOUTH)	PANOLA	6	5	145,003	0 F
6	CARTHAGE (HILL, NORTH)	PANOLA	25	9	315,373	0 F
6	CARTHAGE (HILL, SOUTH)	PANOLA	6	4	188,361	0 F
6	CARTHAGE (HILL, SOUTHEAST)	PANOLA	10	7	116,059	0 F
6	A CARTHAGE (HILL, SOUTHWEST)	PANOLA	2	1	108,164	0 F
6	A CARTHAGE (INEZ)	PANOLA	1	1	5,435	386
6	P CARTHAGE (JAMES LIME)	PANOLA	4	2	5,589	0 F
6	CARTHAGE (JETER)	PANOLA	0	0	0	0
6	P CARTHAGE (PAGE)	PANOLA	1	0	65,633	0 F
6	CARTHAGE (PALUXY)	PANOLA	18	9	204,814	0 F
6	CARTHAGE (PETTIT, LOWER GAS)	PANOLA	M 293	235	21,712,521	7,599 F
6	CARTHAGE (PETTIT, UPPER)	PANOLA	152	85	3,067,484	311 F
6	CARTHAGE (RODESSA)	PANOLA	2	0	0	0
6	A CARTHAGE (SMITH-ALLISON)	PANOLA	5	2	38,024	0 F
6	CARTHAGE (TRAVIS PEAK)	PANOLA	M 113	75	8,084,542	15,454 F
6	P CARTHAGE (TRAVIS PEAK-ALLISON)	PANOLA	1	1	169,960	321
6	P CARTHAGE (TRAVIS PEAK-COLLINS)	PANOLA	1	1	35,859	184
6	P CARTHAGE (TRAVIS PEAK-DEADWOOD)	PANOLA	3	3	476,085	0 F
6	P CARTHAGE (TRAVIS PEAK-HALL)	PANOLA	1	1	149,618	724
6	P CARTHAGE (TRAVIS PEAK-HUDSON)	PANOLA	1	1	109,283	355
6	P CARTHAGE (TRAVIS PEAK, LOWER)	PANOLA	7	5	1,342,924	14,368
6	P CARTHAGE (TRAVIS PEAK 6296)	PANOLA	1	1	67,724	175
6	P CARTHAGE (TRAVIS PEAK 6400)	PANOLA	1	0	0	0
6	P CARTHAGE (TRAVIS PEAK-CHADWICK)	PANOLA	1	1	125,934	217
6	CARTHAGE, N. (GLEN ROSE 3760)	PANOLA	12	4	132,503	0 F
6	P CARTHAGE, S. (COTTON VALLEY)	PANOLA	8	8	284,056	2,299 F
6	A CARTHAGE, S. (PETTIT, LD.)	PANOLA	0	0	0	0
6	P CARTHAGE, SOUTH (TRAVIS PEAK)	PANOLA	6	6	464,925	2,041 F
6	P CARTHAGE, SE (CV)	PANOLA	13	13	1,604,422	36,749
6	CARTHAGE, SW. (PETTIT)	PANOLA	1	1	17,407	151
6	A CASS (HILL)	CASS	0	0	0	0
6	A CAYUGA	ANDERSON	1	0	32,120	3
6	P CAYUGA (COTTON VALLEY)	ANDERSON	2	1	66,711	0
6	P CAYUGA (PETTIT)	ANDERSON	4	4	373,318	4,775
6	CAYUGA (TRINITY)	ANDERSON	M 20	14	1,059,452	21,129
6	CAYUGA (WOODBINE)	ANDERSON	0	0	0	0
6	CAYUGA, NORTHWEST (PETTIT)	ANDERSON	0	0	0	0
6	A CAYUGA, NORTHWEST (RODESSA)	FREESTONE	0	0	0	0
6	CAYUGA, NW. (RODESSA, GAS)	ANDERSON	0	0	0	0
6	P CEDAR SPRINGS (COTTON VALLEY SD)	UPSHUR	4	3	146,832	1,566
6	P CEDAR SPRINGS (HAYNESVILLE)	UPSHUR	2	2	325,665	9,029
6	CEDAR SPRINGS (MADDOX 10730)	UPSHUR	1	1	5,087	37
6	P CEDAR SPRINGS (TRAVIS PEAK 9000)	UPSHUR	11	9	1,135,385	21,514
6	P CENTENNIAL (COTTON VALLEY)	PANOLA	1	1	60,037	1,210
6	P CENTENNIAL (TRAVIS PEAK)	PANOLA	1	1	34,728	0 F
6	A CENTER (SARATOGA)	SHELBY	1	0	0	0
6	P CENTER, WEST (TRAVIS PEAK)	SHELBY	2	0	22,485	125
6	A CHAPEL HILL	SMITH	2	2	189,562	3,903
6	P CHAPEL HILL (COTTON VALLEY)	SMITH	4	3	125,081	1,952
6	CHAPEL HILL (PALUXY)	SMITH	5	3	932,217	1,709 F
6	CHAPEL HILL (PALUXY 5800)	SMITH	1	1	35,806	4,375
6	A CHAPEL HILL (PETTIT)	SMITH	M 6	4	236,725	4,618
6	CHAPEL HILL (RODESSA)	SMITH	11	9	592,886	12,872
6	CHAPEL HILL (TRAVIS PEAK)	SMITH	2	2	134,413	3,990
6	CHAPEL HILL, SOUTH (PALUXY)	SMITH	0	0	0	0
6	P CHAPEL HILL, SOUTH (PALUXY, S.)	SMITH	1	1	15,721	34
6	CHAPEL HILL, WEST (PALUXY)	SMITH	0	0	0	0
6	P CHAPMAN (COTTON VALLEY)	RUSK	3	1	6,737	23
6	A CHAPMAN (TRAVIS PEAK)	RUSK	6	3	239,069	3,747
6	CHEROKEE TRACE (COTTON VALLEY)	UPSHUR	0	0	0	0
6	CHEROKEE TRACE (JURASSIC)	UPSHUR	2	2	30,235	5,324 F
6	P CHIRENO (PETTIT)	NACOGDOCHES	1	1	33,183	24
6	A CHITSEY (SMACKOVER)	FRANKLIN	M 1	0	0	0
6	CHRISTMAS (RODESSA)	TITUS	0	0	0	0
6	P CHURCH HILL (TRAVIS PEAK)	RUSK	4	4	354,707	8,066
6	P CLINTON LAKE (PETTIT)	MARION	0	0	0	0
6	CLINTON LAKE (TRAVIS PEAK)	MARION	0	0	0	0
6	P COKE (BACON)	WOOD	1	1	137,820	4,724
6	COKE (GLOYD)	WOOD	4	4	282,055	7,961

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6	COKE (GLOYD 8160)	WOOD	3	3	195,058	6,469
6	COKE (HILL)	WOOD	1	1	186,294	4,029
6	A COKE (PITTSBURG 8470)	WOOD	2	1	73,830	3,235 F
6	P COON CREEK (PETIT)	CHEROKEE	4	2	265,056	1,378
6	P COON CREEK (RODESSA)	CHEROKEE	6	5	387,880	9,099
6	P CYRIL (COTTON VALLEY)	RUSK	10	9	1,105,837	9,151
6	P CYRIL (HILL)	RUSK	1	1	34,952	626
6	A CYRIL (TRAVIS PEAK 7650)	RUSK	5	5	315,202	9,204
6	P CYRIL (TRAVIS PK. 7700)	RUSK	1	1	6,584	47
6	P CYRIL, S. (TRAVIS PEAK GAS)	RUSK	1	0	27,578	727
6	P CYRIL, W. (COTTON VALLEY)	RUSK	1	0	56,988	888
6	P DANVILLE (GLOYD)	RUSK	M	5	5,149	30
6	A DANVILLE (HENDERSON)	RUSK	M	4	30,138	0
6	DANVILLE (HILL)	RUSK	M	1	72,292	510
6	DANVILLE (PETTIT -A-)	GREGG	1	0	0	0
6	A DANVILLE (PETTIT, LOWER)	RUSK	M	5	84,413	1,073 F
6	P DANVILLE (PETTIT, MIDDLE)	GREGG	M	2	16,240	0 F
6	DANVILLE (RODESSA)	RUSK	0	0	0	0
6	A DANVILLE (TRAVIS PEAK)	RUSK	M	5	146,740	1,676 F
6	P DANVILLE (YOUNG)	RUSK	M	1	0	0
6	P DANVILLE, EAST (COTTON VALLEY)	RUSK	0	0	0	0
6	P DANVILLE, EAST (PETTIT, LOWER)	RUSK	2	2	189,747	4,706
6	P DANVILLE, E. (TRAVIS PEAK)	GREGG	1	1	81,087	2,184
6	P DARCO S.E. COTTON VALLEY	HARRISON	3	3	228,510	2,050
6	P DAYS CHAPEL (WOODBINE)	HOUSTON	0	0	0	0
6	P DECKER SWITCH (PETTIT)	HOUSTON	9	6	445,716	0
6	DELROSE (BOSSIER SAND)	UPSHUR	1	1	9,316	169
6	P DELROSE (HAYNESVILLE)	UPSHUR	10	10	3,467,983	43,734 F
6	DIAMOND-MAG (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	P DIRGIN (COTTON VALLEY)	RUSK	36	30	3,250,425	16,269 F
6	P DOUGLASS (COTTON VALLEY B LM)	NACOGDOCHES	1	1	176,643	112
6	DOUGLASS (COTTON VALLEY D SD.)	NACOGDOCHES	1	0	5,168	0 F
6	P DOUGLASS (PETTIT)	NACOGDOCHES	9	8	970,505	192 F
6	P DOUGLASS (RODESSA)	NACOGDOCHES	1	0	0	0
6	P DOUGLASS (TRANSITION)	NACOGDOCHES	1	1	155,048	3,324
6	DOUGLASS, SW. (GLEN ROSE)	NACOGDOCHES	1	1	4,843	0
6	P DOUGLASS, SW. (PETTIT, UPPER)	NACOGDOCHES	6	6	1,231,621	4
6	P DOUGLASS, WEST (PETTIT UPPER)	NACOGDOCHES	8	8	1,480,929	2,043
6	P DOUGLASS, W. (TRAVIS PEAK)	NACOGDOCHES	10	7	328,054	140 F
6	DOUGLASSVILLE (SMACKOVER)	CASS	1	0	0	0
6	P EASON, E. (COTTON VALLEY)	RUSK	4	4	486,827	3,158
6	P ELKHART (PETTIT)	ANDERSON	8	7	1,485,560	12,650
6	A ELKHART (WOODBINE)	ANDERSON	0	0	0	0
6	P ELKTON (PALUXY C)	SMITH	0	0	0	0
6	P ELYSIAN (TRAVIS PEAK)	HARRISON	3	3	72,912	4,662
6	P ELYSIAN (TRAVIS PEAK 6350)	PANOLA	1	1	219,850	1,333
6	P ELYSIAN, N. (COTTON VALLEY)	HARRISON	5	5	593,389	6,860
6	A EXCELSIOR (PETTIT)	MARION	3	1	98,327	659
6	A EXCELSIOR, SW. (PETTIT, LO.)	MARION	0	0	0	0
6	EXCELSIOR, SW. (TRAVIS PEAK)	MARION	0	0	0	0
6	P EZIM (PETTIT)	RUSK	3	3	362,990	14,262
6	P FAIRPLAY (COTTON VALLEY)	PANOLA	4	4	207,324	1,262
6	P FAIRPLAY, NE. (TRAVIS PEAK)	PANOLA	3	1	96,981	1,552
6	A FAIRWAY (JAMES LIME)	ANDERSON	0	0	0	0
6	A FLEETO (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	P FLINT (PALUXY)	SMITH	1	1	12,183	10
6	FLOWER ACRES (SMACKOVER)	BOWIE	0	0	0	0
6	GARRISON (HILL)	NACOGDOCHES	0	0	0	0
6	P GARRISON (PETTIT, LOWER)	NACOGDOCHES	1	1	204,165	4,032 F
6	GARRISON (TRAVIS PEAK)	NACOGDOCHES	M	11	248,334	5,682
6	P GARRISON, N. (PETTIT, LO.)	NACOGDOCHES	3	2	600,629	5,675
6	GARRISON, N.E. (HILL)	NACOGDOCHES	M	0	0	0
6	P GILMER (BOSSIER SAND)	UPSHUR	1	1	323,289	13,625
6	P GILMER (COTTON VALLEY)	UPSHUR	13	13	1,908,486	32,054 F
6	P GILMER (COTTON VALLEY SANDS)	UPSHUR	1	1	24,944	1,108
6	GILMER (JURASSIC)	UPSHUR	21	19	2,901,071	46,821 F
6	P GILMER, S. (COTTON VALLEY)	UPSHUR	13	13	1,276,895	23,190
6	P GILMER, S. (COTTON VALLEY, UP)	UPSHUR	6	6	143,799	1,999
6	P GILMER, W. (COTTON VALLEY)	UPSHUR	0	0	0	0
6	P GIRLIE CALDWELL, W (TRAVIS PEAK)	SMITH	1	1	30,289	2,438
6	P GLADEWATER (HAYNESVILLE)	UPSHUR	10	8	2,925,751	12,278 F
6	P GLADEWATER, S (HAYNESVILLE)	GREGG	2	0	13,101	0
6	P GLENWOOD (COTTON VALLEY)	UPSHUR	3	2	400,756	1,270
6	P GOOCH (TRAVIS PEAK)	HARRISON	6	6	320,386	4,086
6	GOOD SPRINGS (GLOYD D)	RUSK	0	0	0	0
6	A GOOD SPRINGS, W. (WOODBINE)	RUSK	1	0	0	0
6	P GRAPELAND (RODESSA)	HOUSTON	6	6	817,633	1,792
6	GRAPELAND (WILCOX)	HOUSTON	0	0	0	0
6	P GRAPELAND (WOODBINE)	HOUSTON	1	0	0	0
6	GRAPELAND, NE. (WOODBINE)	ANDERSON	0	0	0	0
6	GREEN FOX (HILL)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT -A-)	MARION	0	0	0	0
6	A GREEN FOX (PETTIT 6200)	MARION	1	0	0	0
6	P GREEN FOX (SMITH)	MARION	4	4	739,895	4,099 F
6	GREEN FOX (TRAVIS PEAK-BRADEN)	MARION	2	0	0	0
6	GREEN FOX (TRAVIS PEAK 6340)	MARION	1	0	0	0
6	P GREENVILLE, N. (COTTON VALLEY)	GREGG	1	1	25,590	40
6	GREENVILLE, NW (COTTON VALLEY)	GREGG	1	1	11,881	12
6	GRIGSBY (COTTON VALLEY)	HARRISON	1	1	545	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	GRIGSBY (RODESSA)	HARRISON	0	0	0	0
6	P GRIMES (WOODBINE)	HOUSTON	0	0	0	0
6	A GUM SPRINGS (WOODBINE)	RUSK	0	0	0	0
6	GUM SPRINGS, N. (WOODBINE)	RUSK	0	0	0	0
6	HAINESVILLE (SUB-CLVLE.)	WOOD	0	0	0	0
6	P HALLSVILLE (COTTON VALLEY)	HARRISON	0	0	0	0
6	P HALLSVILLE, E. (PETTIT)	HARRISON	1	1	30,220	49
6	HALLSVILLE, N. (HOSSTON-COTTON VAL)	HARRISON	1	0	0	0
6	P HALLSVILLE, NE (COTTON VALLEY)	HARRISON	2	2	43,677	0 F
6	A HALLSVILLE, NE. (PETTIT)	HARRISON	3	0	125,280	668
6	HALLSVILLE, S. (HOSSTON-COTTON VAL)	HARRISON	5	4	90,460	233
6	P HALLSVILLE, SOUTH (PAGE)	PANOLA	1	0	0	0
6	HALLSVILLE, S (PETTIT LO. CRANE)	HARRISON	6	0	0	0
6	P HALLSVILLE, SOUTH (RODESSA)	HARRISON	0	0	0	0
6	HAMLET (TRAVIS PEAK 11,000)	ANGELINA	0	0	0	0
6	HARLETON, EAST (PETTIT, LOWER)	HARRISON	0	0	0	0
6	HARLETON, EAST (TRANSITION)	HARRISON	1	0	1,155	0
6	HARLETON, EAST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	HARLETON S. (COTTON VALLEY)	HARRISON	0	0	0	0
6	P HAWKINS (RODESSA)	WOOD	8	8	2,537,072	0 F
6	A HAWKINS (WOODBINE)	WOOD	38	12	10,542,788	789 F
6	HAYNES (BALDWIN-HILL)	CASS	0	0	0	0
6	A HAYNES (HILL)	CASS	0	0	0	0
6	A HAYNES (MITCHELL)	CASS	0	0	0	0
6	HEMPHILL, EAST (COTTON VALLEY)	SABINE	1	0	3,876	0
6	HENDERSON (COTTON VALLEY)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. PETTIT)	RUSK	9	6	287,381	10,855 F
6	HENDERSON (RUSK CO. PETTIT, W.)	RUSK	1	0	0	0
6	HENDERSON (RUSK CO. RODESSA)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	15	10	683,742	11,579
6	P HENDERSON (YOUNG)	RUSK	0	0	0	0
6	P HENDERSON, E. (COTTON VALLEY)	RUSK	1	1	32,688	57
6	P HENDERSON, NORTH (COTTON VALLEY)	RUSK	21	17	4,136,915	16,832
6	P HENDERSON, SOUTH (PETTIT)	RUSK	6	2	82,938	1,214 F
6	HENDERSON, S. (PETTIT 7445)	RUSK	0	0	0	0
6	P HENDERSON, S. (TRANS)	RUSK	2	1	269,106	4,675
6	HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	4	3	39,481	1,114 F
6	HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	9	8	240,803	3,778 F
6	P HENDERSON, SE. (COTTON VALLEY)	RUSK	1	1	22,472	10
6	P HOLLY SPRING (RODESSA)	ANDERSON	1	0	0	0
6	P HUGHEY (CRANE)	HARRISON	5	5	78,694	0
6	HUXLEY (BACON LIME)	SHELBY	0	0	0	0
6	P HUXLEY (PALUXY)	SHELBY	1	1	217,050	664
6	P HUXLEY (PETTIT)	SHELBY	1	0	0	0
6	HUXLEY (6109)	SHELBY	1	0	0	0
6	INDIAN ROCK (JURASSIC)	UPSHUR	0	0	0	0
6	ISAAC LINDSEY (JAMES LIME)	ANDERSON	0	0	0	0
6	J. B. R. (WOODBINE)	CHEROKEE	1	0	0	0
6	A J. G. S. (PETTIT, LOWER)	PANOLA	0	0	0	0
6	P J. G. S. (RODESSA)	PANOLA	1	0	17,475	12
6	J. G. S. (TRAVIS PK. -A-)	PANOLA	1	1	4,862	17 F
6	P J. G. S. (TRAVIS PK. -C-)	PANOLA	3	2	233,350	2,569
6	P JACKSONVILLE (RODESSA)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, NW. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, S. W. (WOODBINE)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	0	0	0	0
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	0	0	0	0
6	P JARVIS DOME (RODESSA)	ANDERSON	1	0	0	0
6	P JECAN	ANDERSON	2	1	438,910	32,523
6	JOAQUIN (BLOSSOM 2000)	SHELBY	1	0	0	0
6	JOAQUIN (GLENROSE UPPER)	SHELBY	0	0	0	0
6	JOAQUIN (GLENROSE 3790)	SHELBY	1	0	0	0
6	P JOAQUIN (JETER)	SHELBY	16	11	1,158,489	317
6	JOAQUIN (PETTIT)	SHELBY	3	2	54,673	137
6	P JOAQUIN (PETTIT, LOWER)	SHELBY	2	2	472,608	852
6	P JOAQUIN (TRAVIS PEAK)	SHELBY	15	13	1,385,269	2,034 F
6	P JOAQUIN (WIENER)	PANOLA	4	4	193,146	5,303
6	JOAQUIN, SOUTHEAST (PALUXY)	SHELBY	1	0	0	0
6	JOAQUIN, SOUTHEAST (PETTIT, LO.)	SHELBY	0	0	0	0
6	P JOAQUIN, SOUTHEAST (TRAVIS PEAK)	SHELBY	1	0	0	0
6	P JOAQUIN, WEST (SLIGO)	SHELBY	1	1	115,248	719
6	KARNACK, NW (PAGE)	HARRISON	0	0	0	0
6	P KENDRICK (TRAVIS PEAK)	MADCOGDCHES	1	1	201,257	1,317
6	P KILDARE (COTTON VALLEY)	CASS	12	7	1,853,643	30,413
6	KILDARE (HILL)	CASS	1	0	0	0
6	P KILDARE (SMACKOVER)	CASS	3	3	1,962,934	68,384
6	P L.C.G (PAGE)	HARRISON	8	7	732,777	12,429
6	A LAKE FERRELL (COTTON VALLEY)	MARION	1	0	19,739	0
6	A LAKE MARY (WOODBINE)	ANDERSON	0	0	0	0
6	P LANEVILLE, N. (PETTIT, LOWER)	RUSK	0	0	0	0
6	A LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	0	0	0	0
6	A LANEVILLE, NE. (PETTIT, LO.)	RUSK	1	0	522	0
6	P LANEVILLE, NE. (TRAVIS PEAK 7444)	RUSK	2	2	281,254	3,015
6	P LANEVILLE, W. (TRAVIS PEAK 8420)	RUSK	3	0	3,043	10 F
6	P LANSING, N. (COTTON VALLEY, LO.)	HARRISON	12	9	633,036	3,712
6	LANSING, NORTH (PETTIT, LOWER)	HARRISON	0	0	0	0
6	LANSING, NORTH (RODESSA YOUNG)	HARRISON	65	0	0	0
6	P LANSING, N. (RODESSA YOUNG SW.)	HARRISON	0	0	0	0
6	LANSING, NORTH (TRAVIS PEAK)	HARRISON	13	11	1,683,183	40,947

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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P LANSING, NORTH (TRAVIS PEAK, LO)	HARRISON	16	11	2,758,695	11,256
6	LANSING, N. (YOUNG LIMESTONE)	HARRISON	0	0	0	0
6	LANSING, NE. (TRAVIS PEAK)	HARRISON	1	0	0	0
6	P LARISSA (RODESSA)	CHEROKEE	1	1	167,905	10,017
6	LASSATER (COTTON VALLEY)	MARION	0	0	0	0
6	P LASSATER (TRAVIS PEAK)	MARION	24	19	2,949,343	12,899 F
6	P LAURA LA VELLE (WOODBINE)	HOUSTON	0	0	0	0
6	P LAURA LA VELLE, S. (WOODBINE)	HOUSTON	2	0	0	138
6	LAVON (RODESSA, NORTH)	SMITH	0	0	0	0
6	LECUNO (RODESSA)	CHEROKEE	0	0	0	0
6	A LEIGH (HILL 5155)	HARRISON	0	0	0	0
6	LEIGH, NE (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	LETS (TRAVIS PEAK)	RUSK	1	1	48,015	0
6	LINDALE (RODESSA)	SMITH	3	3	137,609	3,631
6	LINDEN, EAST (10,000)	CASS	1	0	0	0
6	A LONG LAKE	ANDERSON	M 3	1	93,113	3 F
6	P LONG LAKE (PETTIT 9515)	ANDERSON	0	0	0	0
6	P LONG LAKE (PETTIT 9750)	ANDERSON	2	2	527,285	346
6	P LONG LAKE (RODESSA 8745)	ANDERSON	1	0	0	0
6	P LONG LAKE (RODESSA 9100)	ANDERSON	0	0	0	0
6	A LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	1	0	0	0
6	LONG LAKE (WOODBINE)	ANDERSON	M 1	0	0	0
6	LONG LAKE, EAST (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (5500)	ANDERSON	0	0	0	0
6	P LONGVIEW, EAST (COTTON VALLEY)	HARRISON	1	1	52,662	0
6	LONGVIEW, NORTH (COTTON VALLEY)	GREGG	1	0	0	1
6	LONGVIEW, N.E. (TRAVIS PEAK)	HARRISON	1	1	47,939	1,272
6	P LONGWOOD (COTTON VALLEY)	HARRISON	3	3	173,165	4,075
6	A LONGWOOD (GOODLAND LIME)	HARRISON	2	0	0	0
6	LONGWOOD (NACATOC)	HARRISON	1	0	0	0
6	LONGWOOD (PAGE-PETTIT)	HARRISON	0	0	0	0
6	A LONGWOOD (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P MANZIEL (PETTIT Y)	WOOD	2	2	52,673	1,424
6	P MANZIEL (RODESSA)	WOOD	2	2	335,848	10,665
6	P MANZIEL (RODESSA -V-)	WOOD	1	0	31,201	449
6	P MANZIEL (RODESSA -W-)	WOOD	2	0	0	0
6	P MANZIEL (RODESSA -X-)	WOOD	5	3	60,973	872
6	P MANZIEL (TRAVIS PEAK)	WOOD	4	3	111,097	1,682
6	MANZIEL (TRAVIS PEAK -B-)	WOOD	0	0	0	0
6	P MANZIEL, NE. (HILL)	WOOD	1	0	183,650	8,174
6	MARTINSVILLE, NE. (COTTON VALLEY)	SHELBY	1	0	0	0
6	P MAUD (SMACKOVER)	BOWIE	4	3	178,093	6,677
6	MAYDELL (WOODBINE)	CHEROKEE	0	0	0	0
6	MCKINNEY (SMACKOVER)	CASS	0	0	0	0
6	P MINDEN (COTTON VALLEY)	RUSK	3	2	150,623	942
6	MINDEN (GLOYD)	RUSK	1	0	0	0
6	A MINDEN (TRANS.)	RUSK	3	3	22,787	1,179
6	A MINDEN (TRAVIS PEAK)	RUSK	9	6	240,895	6,835
6	P MINDEN (TRAVIS PEAK LOWER)	RUSK	1	1	115,521	1,505
6	MINDEN (TRAVIS PEAK 8000)	RUSK	1	1	2,166	17
6	P MINDEN, E. (TRAVIS PEAK)	RUSK	3	3	402,987	5,259
6	P MINDEN, W. (TRAVIS PEAK, 7600')	RUSK	2	2	88,286	1,827
6	P MINGS CHAPEL (COTTON VALLEY LM)	UPSHUR	3	3	399,646	7,061
6	P MONROE (COTTON VALLEY)	RUSK	1	1	21,839	201
6	MORRIS COATS (WOODBINE)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE A)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE B)	NACOGDOCHES	0	0	0	0
6	P MOUND PRAIRIE (PETTIT)	ANDERSON	0	0	0	0
6	P MOUND PRAIRIE, S. (RODESSA)	ANDERSON	1	1	31,056	1,841
6	P MT. ENTERPRISE (PETTIT)	RUSK	3	3	433,356	4,305
6	MT. ENTERPRISE (TRAVIS PEAK)	RUSK	1	0	0	0
6	P MT. SELMAN (SUB-CLARKSVILLE)	CHEROKEE	1	0	0	0
6	NACOGDOCHES, E. (JAMES LIME)	NACOGDOCHES	0	0	0	0
6	P NACOGDOCHES, E. (PETTIT)	NACOGDOCHES	1	1	69,577	577
6	NACOGDOCHES, E. (TRAVIS PEAK)	NACOGDOCHES	1	0	0	0
6	P NACONICHE CREEK (RODESSA, UP.)	NACOGDOCHES	2	1	210,229	1,172
6	P NACONICHE CREEK (RODESSA, LO.)	NACOGDOCHES	1	1	370,381	759
6	P NACONICHE CREEK (PETTIT)	NACOGDOCHES	1	1	74,577	517
6	NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	1	0	0	0
6	NACONICHE CREEK, E. (PETTIT I)	NACOGDOCHES	1	0	1,149	0
6	A NAVARRO CROSSING	HOUSTON	0	0	0	0
6	P NAVARRO CROSSING (DEXTER B)	HOUSTON	7	7	931,894	1,625 F
6	NAVARRO CROSSING (GLEN ROSE, UP.)	HOUSTON	1	0	0	0
6	P NAVARRO CROSSING (PETTIT)	HOUSTON	1	1	53,208	15
6	P NAVARRO CROSSING (RODESSA)	HOUSTON	2	1	658,743	1,545
6	P NAVARRO CROSSING (WOODBINE)	LEON	M 4	1	48,185	40
6	P NAVARRO CROSSING (WOODBINE, UP)	HOUSTON	2	1	75,507	3,730
6	P NEUHOFF (COTTON VALLEY SD)	WOOD	4	4	243,309	7,047
6	P NEUHOFF (COTTON VALLEY M SD)	WOOD	2	2	264,053	1,034
6	NEUVILLE (JAMES LIME)	SHELBY	1	0	0	0
6	P NEVIS (RODESSA)	ANDERSON	1	0	95,941	2,390
6	NEW HOPE (SMACKOVER)	FRANKLIN	20	18	9,595,555	0 F
6	NEW HOPE, E. (SMACKOVER)	CAMP	0	0	0	0
6	P NEW SUMERFIELD (COTTON VALLEY)	CHEROKEE	1	0	0	0
6	NORTH TIMPSON (TRAVIS PEAK)	SHELBY	3	0	0	0
6	P OAK HILL (COTTON VALLEY)	RUSK	113	107	24,148,290	51,608 F
6	OAK HILL (TRAVIS PEAK)	RUSK	1	1	23,234	730
6	OAK HILL, E. (TRAVIS PEAK)	RUSK	1	0	0	0
6	OAK HILL, NORTH (PETTIT)	RUSK	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RPC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	OAK HILL, NE. (TRAVIS PEAK)	RUSK	0	0	0	0
6	P OAK HILL, N.W. (COTTON VALLEY)	RUSK	23	22	3,014,813	7,731 F
6	P OAK HILL, S. (COTTON VALLEY)	RUSK	5	4	554,074	1,445
6	P OAK HILL, S. (TRAVIS PEAK)	RUSK	1	1	25,866	205
6	P ODELL CREEK (JAMES)	ANGELINA	1	0	17,901	161
6	P OVERTON (COTTON VALLEY SAND)	SMITH	5	4	425,580	2,650
6	P OVERTON (HAYNESVILLE)	SMITH	20	19	5,779,338	22 F
6	P OVERTON (TRAVIS PEAK)	SMITH	0	0	0	0
6	P OVERTON, NORTH (HAYNESVILLE)	RUSK	1	0	7,655	0
6	P OVERTON, N.E. (HAYNESVILLE)	RUSK	2	2	7,815	0
6	P OWENS CREEK (RODESSA)	ANDERSON	1	1	186,067	2,816
6	P.O.L. (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	P PALESTINE (PETTIT 10,390)	ANDERSON	2	2	120,829	2,914
6	P PALESTINE (RODESSA)	ANDERSON	2	2	45,892	3,701
6	A PANOLA	PANOLA	6	6	112,143	616 F
6	PANOLA (GOODLAND LIME)	PANOLA	0	0	0	0
6	P PANOLA (NACATOCCH)	HARRISON	1	1	112,437	0 F
6	P PARSONS (RODESSA-HILL)	CHEROKEE	1	0	21,004	391
6	P PAXTON (HILL)	PANOLA	11	10	1,186,159	3,890 F
6	P PAXTON (PALUXY)	SHELBY	11	10	502,927	501
6	P PAXTON (PETTIT)	SHELBY	1	1	26,912	25
6	PAXTON (TRAVIS PEAK)	PANOLA	2	0	0	0
6	PEARSON CHAPEL (RODESSA)	HOUSTON	1	0	0	0
6	P PEATOWN (PETTIT -D-)	RUSK	1	0	0	0
6	P PEATOWN, NORTH (COTTON VALLEY)	GREGG	1	1	4,294	12
6	P PEATOWN, NORTH (PETTIT -E-)	GREGG	1	1	100,672	2,545
6	PENN-GRIFFITH (PETTIT)	RUSK	3	2	21,249	296
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	2	0	0	0
6	PENN-GRIFFITH (TRAVIS PEAK, UP.)	RUSK	0	0	0	0
6	PENNINGTON (WOODBINE)	HOUSTON	1	0	0	0
6	P PERCY WHEELER (TRAVIS PEAK)	CHEROKEE	11	8	1,979,677	47,361
6	PEWITT RANCH (SMACKOVER)	TITUS	1	0	0	0
6	P PINE BLUFF (PAGE 6500)	HARRISON	2	0	1,417	0
6	P PINE HILL (TRANSITION)	RUSK	0	0	0	0
6	PINEHILL (TRAVIS PEAK -C-)	PANOLA	1	0	0	0
6	P PINEHILL, S.E. (RODESSA GLOYD)	PANOLA	11	11	6,178,126	8,568
6	P PINEHILL, S.E. (TRAVIS PEAK)	RUSK	7	2	336,564	4,843
6	P PINEHILL, W. (TRAVIS PEAK)	RUSK	1	1	39,301	601
6	PINELAND (SARATOGA-ANNOVA 6350)	SABINE	1	0	0	0
6	PINES SPILLWAY (RODESSA)	MARION	1	1	158,239	2,020
6	P PITTS (RODESSA)	ANDERSON	1	0	0	0
6	P PITTSBURG (SMACK OVER)	CAMP	8	6	3,496,009	0
6	PLATT (PETTIT, LOWER)	ANGELINA	1	1	10,090	50
6	PLEASANT GROVE, E. (WOODBINE)	RUSK	0	0	0	0
6	P POD(COTTON VALLEY)	RUSK	10	9	493,382	5,894
6	POLLOCK (PETTIT)	ANGELINA	0	0	0	0
6	A PONE (CAGLE)	RUSK	0	0	0	0
6	P PONE (GLOYD)	RUSK	2	2	169,227	491
6	PCNE (PETTIT, LO)	RUSK	0	0	0	0
6	P PONE (PETTIT, LO. -G-)	RUSK	2	2	120,475	2,375
6	P PONE (TRAVIS PEAK GAS)	RUSK	4	4	317,481	6,307
6	PONE (TRAVIS PEAK 7570)	RUSK	0	0	0	0
6	P PONE, (TRAVIS PEAK 7700)	RUSK	1	1	13,600	222
6	P PONE, SE. (COTTON VALLEY)	RUSK	1	0	0	0
6	PRAIRIE BRANCH (SMACKOVER)	TITUS	1	0	0	0
6	PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	2	1	86,673	2,562
6	P PRAIRIE LAKE, S.W. (RODESSA B)	ANDERSON	6	6	2,510,770	110,157
6	PURT, W. (RODESSA)	ANDERSON	0	0	0	0
6	QUEEN CITY (SMACKOVER)	CASS	0	0	0	0
6	QUITMAN (ATLANT-HILL)	WOOD	0	0	0	0
6	A QUITMAN (BLALOCK)	WOOD	0	0	0	0
6	A QUITMAN (GLOYD)	WOOD	1	0	0	0
6	P QUITMAN (HILL)	WOOD	6	4	192,857	4,936
6	A QUITMAN (KIRKLAND)	WOOD	5	1	5,698	16
6	A QUITMAN (KIRKLAND, SCUTH)	WOOD	1	0	0	0
6	A QUITMAN (RODESSA)	WOOD	5	1	2,041	16 F
6	QUITMAN, SE. (HILL)	WOOD	0	0	0	0
6	A QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	1	0	0	0
6	A QUITMAN-CATHEY (GLOYD)	WOOD	1	1	13,012	44 F
6	QUITMAN-CATHEY (HILL)	WOOD	0	0	0	0
6	QUITMAN-CATHEY (HILL, W.)	WOOD	0	0	0	0
6	A QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	1	1	5,337	45 F
6	A QUITMAN-CATHEY (RODESSA)	WOOD	0	0	0	0
6	A QUITMAN GOLDSMITH (KIRKLAND)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (GLOYD)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (HILL)	WOOD	1	0	0	0
6	A QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	0	0	0	0
6	QUITMAN GRAHAM (GLOYD)	WOOD	0	0	0	0
6	P RAINTREE (COTTON VALLEY)	ANGELINA	1	1	20,412	0 F
6	P RAINTREE (HOUSTON)	ANGELINA	2	2	218,447	0 F
6	A RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	0	0	0	0
6	RAMBO (PAGE)	MARION	0	0	0	0
6	P RAMBO, NORTH (SMACKOVER)	CASS	0	0	0	0
6	RAYBURN LAKE (TRAVIS PEAK)	ANGELINA	1	0	4,280	0
6	P RED LAND, NORTH (TRAVIS PEAK)	ANGELINA	1	1	309,004	9,573
6	RED SPRINGS (RODESSA LOWER)	SMITH	6	6	42,805	2,791
6	P REDWINE (TRAVIS PEAK "A")	RUSK	4	3	410,959	6,882
6	P REKLAW (PETTIT)	CHEROKEE	3	2	110,407	0 F
6	P REKLAW (RODESSA)	CHEROKEE	1	1	162,555	0 F
6	P REKLAW (TRAVIS PEAK)	CHEROKEE	5	2	308,801	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	REKLAW (WOODBINE)	CHEROKEE	0	0	0	0
6	P REKLAW, E. (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	P REKLAW, E (WOODBINE)	CHEROKEE	1	1	107,115	96
6	RICAPPY (PETTIT)	CHEROKEE	0	0	0	0
6	RICAPPY (RODESSA)	CHEROKEE	1	1	5,461	135
6	RODESSA (ANHYDRITE LOWER)	MARION	4	4	77,545	55 F
6	RODESSA (BYRD)	CASS	2	1	9,874	290
6	P RODESSA (CHARGED SAND)	MARION	2	0	2	0
6	P RODESSA (COTTON VALLEY)	MARION	5	3	491,200	28,443
6	A RODESSA (DEES YOUNG)	CASS	3	2	16,968	0 F
6	A RODESSA (GLOYD)	CASS	0	0	0	0
6	P RODESSA (GLOYD LODI)	MARION	1	1	125,501	0
6	RODESSA (GLOYD, MIDDLE)	MARION	3	2	6,701	0 F
6	A RODESSA (GLOYD, NORTH)	CASS	4	3	42,083	0 F
6	RODESSA (HENDERSON)	MARION	2	1	6,109	130
6	RODESSA (HILL NORTH)	CASS	13	10	230,991	2,032 F
6	P RODESSA (HILL SOUTH)	MARION	1	1	34,700	75
6	P RODESSA (HILL 5800)	CASS	1	1	55,053	298
6	RODESSA (NUGENT)	MARION	0	0	0	0
6	A RODESSA (PETTIT LOWER)	MARION	6	3	66,545	0
6	A RODESSA (PETTIT, UPPER)	MARION	0	0	0	0
6	RODESSA (RODESSA UPPER)	MARION	0	0	0	0
6	A RODESSA (TRAVIS PEAK)	MARION	11	5	337,587	3,637
6	RODESSA, EAST (HILL)	CASS	0	0	0	0
6	A RODESSA, E. (MITCHELL 6000)	CASS	1	1	8,741	611
6	A RODESSA, NORTHEAST (HILL)	CASS	0	0	0	0
6	A ROGERS (PETTIT)	HARRISON	0	0	0	0
6	P ROSBOROUGH SPRINGS (RODESSA)	HARRISON	1	1	83,484	491
6	ROSEWOOD (COTTON VALLEY)	UPSHUR	47	45	5,461,862	89,056
6	RUFUS (COTTON VALLEY)	RUSK	0	0	0	0
6	P RUFUS (PETTIT, LOWER)	RUSK	4	3	474,755	11,891
6	P RUFUS (PETTIT, UPPER)	RUSK	3	2	344,380	7,520
6	P RUFUS (TRAVIS PEAK)	RUSK	2	1	25,548	259
6	P RUNNING DUKE (RODESSA)	HOUSTON	5	4	830,959	2,500 F
6	RUNNION (COTTON VALLEY)	SMITH	0	0	0	0
6	A S S G L (NACATGSH)	MARION	1	0	0	0
6	P SABINE (COTTON VALLEY)	HARRISON	1	1	39,922	109
6	P SABINE, SE. (COTTON VALLEY)	HARRISON	12	12	1,757,819	8,820
6	P SAND FLAT, N. (RODESSA, LD.)	SMITH	5	4	614,202	23,535
6	P SAND HILL (COTTON VALLEY LIME)	UPSHUR	1	1	38,508	426
6	P SAND HILL (COTTON VALLEY SAND)	UPSHUR	1	1	25,391	416
6	SCODDER CREEK (PETTIT)	CHEROKEE	1	0	0	0
6	P SCODDER CREEK (RODESSA-HILL)	RUSK	42	38	2,081,586	7,011 F
6	SCODDER CREEK (TRAVIS PEAK)	RUSK	1	0	2,404	0 F
6	SCODDER CREEK, N. (COTTON VALLEY)	RUSK	1	0	1,389	0 F
6	P SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	2	2	33,512	1,139
6	P SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	5	3	249,683	1,800 F
6	SCOTTSVILLE, NORTH (TRAVIS PEAK)	HARRISON	3	2	138,207	890
6	SCOTTSVILLE, NW. (PAGE 6400)	HARRISON	5	1	23,636	811 F
6	SCOTTSVILLE, NW. (PETTIT 6200)	HARRISON	4	1	11,180	6,059
6	P SCOTTSVILLE, SW. (PAGE)	HARRISON	5	5	464,557	2,167
6	SESSIONS (WOODBINE)	CHEROKEE	0	0	0	0
6	P SESSIONS, S. (WOODBINE A)	CHEROKEE	1	0	15	0 F
6	P SHILOH (FERRY LAKE)	RUSK	2	1	43,215	0 F
6	SHILOH (PETTIT, LOWER)	RUSK	7	5	92,595	844
6	A SHILOH (PETTIT, UPPER)	RUSK	0	0	0	0
6	P SHILOH (RODESSA)	RUSK	6	1	43,219	1
6	P SHILOH (TRAVIS PEAK)	RUSK	7	3	236,591	7,132
6	A SHILOH (TRAVIS PEAK -A-)	RUSK	1	0	0	0
6	SHILOH (7500)	RUSK	0	0	0	0
6	A SHILOH, EAST (BLOSSOM)	PANOLA	4	0	4,843	0
6	SHILOH, EAST (RODESSA)	PANOLA	1	0	2,419	35
6	P SILDAM (SMACKOVER)	BOWIE	1	1	31,181	796
6	SKIP (PETTIT)	RUSK	1	0	0	0
6	SLOCUM, NW. (PEPPER)	ANDERSON	0	0	0	0
6	A SLOCUM, NORTHWEST (WEAVER)	ANDERSON	0	0	0	0
6	SLOCUM, NORTHWEST (WEAVER -G-)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE A)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE C)	ANDERSON	1	1	80,224	584
6	A SLOCUM, NW (WOODBINE D)	ANDERSON	0	0	0	0
6	A SLOCUM, NW. (WOODBINE-WOLF)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WRIGHT)	ANDERSON	0	0	0	0
6	A SLOCUM, SOUTH (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE -A-)	ANDERSON	1	0	0	0
6	A SLOCUM, WEST (WOODBINE -B-)	ANDERSON	0	0	0	0
6	SMITHLAND, S. (TRAVIS PEAK)	MARION	1	0	0	0
6	P SOUTHERN PINE (TRAVIS PEAK)	CHEROKEE	12	11	1,489,378	195 F
6	STAMPS. (TRAVIS PEAK)	UPSHUR	0	0	0	0
6	STARVILLE EAST (C.V. SAND)	SMITH	1	0	0	0
6	STEVE (SMACKOVER)	BOWIE	0	0	0	0
6	P STOCKMAN (COTTON VALLEY)	SHELBY	6	5	259,427	1,955
6	P STOCKMAN (TRAVIS PEAK)	SHELBY	7	6	255,820	7,232
6	P SUPRON (PETTIT)	HOUSTON	3	1	504,700	5,916
6	SWANSON LANDING (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	SWANSON LANDING (TRAVIS PEAK 6100)	HARRISON	3	0	0	0
6	P SYM-JAC (TRAVIS PEAK)	CHEROKEE	1	1	11,193	285
6	P SYM-JAC, WEST (HOSSTON)	CHEROKEE	3	3	294,898	4,224 F
6	P TATUM, NORTH (COTTON VALLEY)	RUSK	7	1	566,649	5,236
6	TATUM, SW (HOSSTON-COTTON VALLEY)	RUSK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	TECULA (EAGLE FORD)	CHEROKEE	2	0	885	96
6	TECULA (PETTIT)	CHEROKEE	0	0	0	0
6	TECULA (RODESSA)	CHEROKEE	0	0	0	0
6	TECULA (SUBCLARKSVILLE)	CHEROKEE	0	0	0	0
6	P TECULA, SE. (PETTIT)	CHEROKEE	1	1	252,197	3,444
6	P TENAHA (GLEN ROSE)	SHELBY	1	0	13,275	7 F
6	P TENAHA (JURASSIC)	SHELBY	3	2	194,415	17 F
6	TENAHA, SW. (TRAVIS PEAK)	SHELBY	2	1	9,649	1
6	A TENNESSEE COLONY (PETTIT)	ANDERSON	0	0	0	0
6	A TENNESSEE COLONY (ROD., LO.)	ANDERSON	6	1	1,740	0
6	A TENNESSEE COLONY (ROD., UP.)	ANDERSON	2	2	38,348	1,218 F
6	A TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	0	0	0	0
6	TENNESSEE COLONY, E. (RODESSA)	ANDERSON	0	0	0	0
6	TIMPSON (HAIRGROVE 6925)	SHELBY	0	0	0	0
6	TIMPSON (HAIRGROVE 7090)	SHELBY	0	0	0	0
6	TIMPSON (HOOPER)	SHELBY	0	0	0	0
6	TIMPSON, NE. (JAMES LIME)	SHELBY	1	1	1,828	0
6	P TRAWICK (COTTON VALLEY)	NACOGDOCHES	1	1	56,350	0 F
6	P TRAWICK (GLDYD III)	RUSK	1	1	49,912	868
6	P TRAWICK (JAMES)	NACOGDOCHES	21	21	4,941,826	0 F
6	P TRAWICK (JURASSIC)	NACOGDOCHES	1	1	142,517	0 F
6	P TRAWICK (PETTIT)	NACOGDOCHES	M 34	33	7,117,038	281 F
6	P TRAWICK (RODESSA)	NACOGDOCHES	5	2	106,928	0 F
6	P TRAWICK (TRAVIS PEAK)	NACOGDOCHES	M 55	53	12,881,364	819 F
6	P TRAWICK, N. (PETTIT 7750)	RUSK	2	2	483,287	2,296 F
6	P TRAWICK, N. (RODESSA)	RUSK	0	0	0	0
6	P TRAWICK, N (TRAVIS PEAK)	NACOGDOCHES	1	1	64,438	434
6	A TRAWICK, NE (PETTIT)	RUSK	8	7	419,866	0 F
6	P TRAWICK, NE (RODESSA)	RUSK	1	0	0	0
6	A TRINITY (SPARTA)	HOUSTON	1	0	0	0
6	TRINITY (WILCOX CARRIZO)	HOUSTON	0	0	0	0
6	P TRINITY (WOODBINE)	HOUSTON	1	1	409,845	1,184
6	TROUP (TRAVIS PEAK)	CHEROKEE	1	1	18,614	243
6	TROUP, EAST (TRAVIS PEAK)	SMITH	0	0	0	0
6	TROUP, WEST (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	P TRUKTON (RODESSA)	RUSK	1	0	0	0
6	P TYLER (RODESSA)	SMITH	3	2	437,172	4,512 F
6	TYLER, SOUTH (RODESSA)	SMITH	0	0	0	0
6	VICKI LYNN (HILL)	MARION	0	0	0	0
6	A VICKI LYNN (NGENT)	MARION	1	0	0	0
6	P W. A. MONCRIEF (SMACKOVER)	FRANKLIN	M 10	5	4,687,185	0 F
6	WALLACE JOHNSON (COTTON VALLEY)	MARION	0	0	0	0
6	WALLACE JOHNSON (DEES LIME)	MARION	0	0	0	0
6	WALLACE JOHNSON (HENDERSON)	MARION	0	0	0	0
6	WALLACE JOHNSON (HILL)	MARION	0	0	0	0
6	A WASKOM (BELL ZONE)	HARRISON	0	0	0	0
6	WASKOM (BLOSSOM)	HARRISON	8	2	30,367	0
6	WASKOM (BYRD)	HARRISON	3	1	7,359	0 F
6	WASKOM (CAREY)	HARRISON	0	0	0	0
6	P WASKOM (COTTON VALLEY)	HARRISON	M 25	21	1,048,199	2,978 F
6	P WASKOM (COTTON VALLEY, LO.)	HARRISON	19	18	1,719,425	2,879 F
6	A WASKOM (COTTON VALLEY 8100)	HARRISON	0	0	0	0
6	P WASKOM (DCWNER)	HARRISON	0	0	0	0
6	WASKOM (DUKE)	HARRISON	0	0	0	0
6	WASKOM (HILL)	HARRISON	12	7	281,817	967 F
6	P WASKOM (HILL, UPPER)	HARRISON	2	2	28,301	1,504
6	WASKOM (MCKNIGHT)	HARRISON	0	0	0	0
6	WASKOM (MCLOFFLIN 6270)	HARRISON	0	0	0	0
6	P WASKOM (PALUXY)	HARRISON	1	1	45,050	0 F
6	P WASKOM (PETTIT, LOWER)	HARRISON	18	6	306,561	1,629 F
6	P WASKOM (PETTIT, UPPER)	HARRISON	23	11	513,595	0 F
6	WASKOM (RODESSA LOWER)	HARRISON	2	0	0	0
6	WASKOM (TRAVIS PEAK DAISY)	HARRISON	0	0	0	0
6	P WASKOM (TRAVIS PEAK, LOWER)	HARRISON	9	8	1,277,929	1,960 F
6	P WASKOM, (TRAVIS PEAK, UPPER)	HARRISON	1	0	1,922	0
6	P WASKOM (TRAVIS PEAK 1)	HARRISON	M 41	32	1,792,628	4,716 F
6	P WASKOM (TRAVIS PEAK 2)	HARRISON	1	0	0	0
6	P WASKOM (TRAVIS PEAK 4)	HARRISON	1	0	481	0
6	P WASKOM (TRAVIS PEAK 5)	HARRISON	0	0	0	0
6	P WASKOM (TRAVIS PEAK 6150)	HARRISON	1	1	87,467	316
6	P WASKOM, N. (HILL)	HARRISON	1	1	44,945	149
6	P WASKAM N. (PAGE)	HARRISON	4	4	100,701	1,215
6	P WASKOM, N. (PETTIT)	HARRISON	0	0	0	0
6	P WASKOM, N (TRAVIS PEAK)	HARRISON	0	0	0	0
6	WASKOM, S.W. (COTTON VALLEY)	HARRISON	1	0	0	0
6	WASKOM, WEST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	WAYMAN (HOUSTON-COTTON VALLEY)	HARRISON	0	0	0	0
6	WEST ALTO (JAMES LIME)	CHEROKEE	1	1	754	1
6	WEST PURT (RODESSA)	ANDERSON	1	0	3,868	562
6	WHELAN (COTTON VALLEY)	HARRISON	7	2	35,976	302
6	P WHELAN (RODESSA)	HARRISON	5	0	0	0
6	A WHELAN (TRAVIS PEAK)	HARRISON	4	0	0	0
6	WHELAN (TRAVIS PEAK PRORATED)	HARRISON	34	30	6,017,516	0 F
6	P WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	2	1	312,251	7,351
6	P WHITE OAK CREEK (JAMES LM)	CHEROKEE	3	0	101,841	12
6	P WHITE OAK CREEK (PETTIT)	CHEROKEE	4	2	154,630	1,134 F
6	P WHITE OAK CREEK (RODESSA)	CHEROKEE	13	11	2,324,395	3,625 F
6	P WHITE OAK CREEK (RODESSA N.)	CHEROKEE	0	0	0	0
6	P WHITE OAK CREEK (TRAVIS PEAK)	CHEROKEE	23	23	3,918,248	3,170 F
6	WILLIAM WISE, SE (TRAVIS PEAK)	CHEROKEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
GIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P WILLOW SPRINGS (BOEHEIM-TRANS)	GREGG	17	16	1,183,439	10,521 F
6	P WILLOW SPRINGS (COTTON VALLEY)	GREGG	5	3	150,658	1,802
6	WILLOW SPRINGS (COTTON VALLEY, W)	GREGG	4	2	148,192	1,852
6	WILLOW SPRINGS (HENDERSON)	GREGG	15	9	626,743	4,222 F
6	WILLOW SPRINGS (PETTIT)	GREGG	18	13	827,987	10,066 F
6	A WILLOW SPRINGS (PETTIT, MI.)	GREGG	3	0	0	0
6	WILLOW SPRINGS (RODESSA)	GREGG	26	16	1,092,834	4,191 F
6	A WILLOW SPRINGS (TRAVIS PEAK)	GREGG	45	39	3,914,813	33,227 F
6	P WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	9	8	1,465,595	43,660 F
6	WINNSBORO (BACON LIME 7500)	WOOD	0	0	0	0
6	A WINNSBORO (BYRD)	WOOD	0	0	0	0
6	A WINNSBORO (HILL, LOWER)	WOOD	0	0	0	0
6	P WINNSBORO (PITTSBURG)	WOOD	5	1	269,216	6,680
6	P WINNSBORO (TRAVIS PEAK)	WOOD	9	7	1,370,644	28,639
6	P WOODLAWN (COTTON VALLEY)	HARRISON	30	25	2,522,547	1,585 F
6	WOODLAWN (NUGENT)	HARRISON	0	0	0	0
6	A WOODLAWN (PETTIT)	MARION	21	15	600,391	12,989 F
6	P WOODLAWN (PETTIT-PAGE)	HARRISON	1	1	218,534	4,239
6	P WOODLAWN (RODESSA)	HARRISON	11	7	301,722	43 F
6	WOODLAWN (TRANSITION)	HARRISON	0	0	0	0
6	P WOODLAWN (TRAVIS PEAK)	HARRISON	7	3	1,349,842	10
6	P WOODLAWN (TRAVIS PEAK -A-)	HARRISON	2	1	113,409	672
6	P WOODLAWN (TRAVIS PEAK -B-)	HARRISON	3	2	133,823	331
6	WOODLAWN, E. (PAGE 6320)	HARRISON	0	0	0	0
6	WOODLAWN, E. (PAGE 6460)	HARRISON	1	0	0	0
6	WOODLAWN, N. (NUGENT)	HARRISON	1	0	11,222	0
6	P WOODLAWN, N.E. (COTTON VALLEY)	HARRISON	2	1	34,184	0
6	P WOODLAWN, NE. (RODESSA)	HARRISON	1	1	45,563	0
6	P WOODLAWN, NE. (TRAVIS PEAK)	HARRISON	2	1	59,845	0
6	WOODLAWN, S. (HILL)	HARRISON	4	4	114,879	140
6	P WOODLAWN, SW. (COTTON VALLEY)	HARRISON	10	7	411,672	0
6	P WOODLAWN, S. W. (TRAVIS PEAK)	HARRISON	2	2	256,607	0 F
6	WOODS (TRAVIS PEAK)	PANOLA	1	0	0	0
6	A WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	1	0	0	0
6	P YANTIS (RODESSA)	WOOD	0	0	0	0
6	P YANTIS (SMACKOVER)	WOOD	3	3	697,179	3,213 F
6	P YANTIS, SW. (SMACKOVER)	WOOD	5	4	2,910,080	0 F
6	YANTIS, WEST (SMACKOVER)	WOOD	4	3	459,681	0 F
6	YELLOW BRANCH (WOODBINE)	ANDERSON	1	1	858	0
6	P YELLOW BRANCH (WILCOX 2530)	ANDERSON	1	0	10,005	0
6	ZAVALLA	ANGELINA	5	0	30,887	0
6	DISTRICT TOTAL	761	3,933	2,858	401,088,022	2,816,326

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	WILDCAT		3	0	0	0
7B	AARON (RANGER)	EASTLAND	0	0	0	0
7B	A ABBOTT (MARBLE FALLS)	EASTLAND	3	2	127,270	693
7B	P ABERNATHY (4000)	PALO PINTO	1	1	39,030	12
7B	P ACKERMAN (GRAY SD)	TAYLOR	1	0	14,574	193
7B	A ACKERS (MORRIS SAND)	SHACKELFORD	1	0	2,376	110
7B	P ADRIENNE (DUFFER)	EASTLAND	2	1	2,522	0
7B	AGAPE (CADDO, MIDDLE)	STEPHENS	0	0	0	0
7B	AKIN (BLUFF CREEK)	STEPHENS	1	1	736	0
7B	AKIN (BRANNON, UP.)	STEPHENS	1	0	0	0
7B	AKIN (BUCK CREEK)	STEPHENS	2	0	0	0
7B	AKIN (CADDO)	STEPHENS	11	8	114,170	0
7B	AKIN (CCNGLOMERATE)	STEPHENS	1	1	8,057	0
7B	AKIN (LAUDERCALE)	STEPHENS	1	1	1,935	0
7B	AKIN (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	P ALBANY, EAST (CCNGLOMERATE)	SHACKELFORD	1	0	0	0
7B	A ALBANY, S. (ATOKA 4400)	SHACKELFORD	1	1	42,920	0
7B	ALBANY-LEECH (CONGL.)	SHACKELFORD	1	0	0	0
7B	A ALBANY LEECH (MISS)	SHACKELFORD	0	0	0	0
7B	P ALBERTA (CONGL.,UP)	EASTLAND	1	1	57,894	65
7B	ALEDO, SOUTH (ATOKA)	PARKER	6	4	257,316	1,456
7B	ALEDO, S (MARBLE FALLS)	PARKER	3	2	8,166	0
7B	ALEDO, SE. (1200 STRAWN)	PARKER	26	17	244,363	0
7B	ALFRED-DONNELL (CADDO)	STEPHENS	0	0	0	0
7B	A ALICE ANN (RANGER SAND)	EASTLAND	0	0	0	0
7B	ALLEN (RANGER)	EASTLAND	0	0	0	0
7B	P ALLEN (STRAWN)	EASTLAND	1	1	2,669	0
7B	ALLEN & RITCHIE (STRAWN)	PALO PINTO	1	0	0	0
7B	ALLISON (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	P ALVA LEE HAWKINS (1250)	EASTLAND	3	3	12,750	0 F
7B	P ALVA LEE HAWKINS (3000)	EASTLAND	1	1	18,224	0 F
7B	P ALVA LEE HAWKINS (3280)	EASTLAND	2	2	156,830	0 F
7B	P ALVA LEE HAWKINS (3400)	EASTLAND	2	2	136,691	0 F
7B	AMERMAN (BEND 4000)	STEPHENS	0	0	0	0
7B	ANGEL (MARBLE FALLS)	BROWN	0	0	0	0
7B	A ANTHONY-GILBERT (MARBLE FALLS)	PARKER	0	0	0	0
7B	ANZAC (GARDNER)	COLEMAN	1	0	12,959	0
7B	A ANZAC (MORRIS)	COLEMAN	1	0	0	0
7B	P APRIL (CONGL)	CALLAHAN	1	0	20,791	6
7B	P ARLEDGE (CADDO)	EASTLAND	1	1	6,652	0
7B	P ARLEDGE (LAKE SAND)	EASTLAND	3	0	2,582	0
7B	P ARLENE (CONGL.)	SHACKELFORD	1	0	18	0
7B	ARLENE, N. (CONGL.)	SHACKELFORD	1	0	0	0
7B	ARMAY (DUFFER LIME)	ERATH	1	1	1,118	28
7B	A ARRIBA LIBRA (JENNINGS LIME)	NOLAN	2	0	5,141	56
7B	ARTEBURN (CONGL.)	PALO PINTO	1	0	0	0
7B	ASCOT (MARBLE FALLS)	COMANCHE	1	0	0	0
7B	ASTIN (GARDNER)	COLEMAN	1	0	0	0
7B	A BBB&C BLK3 (MARBLE FALLS)	BROWN	4	4	85,102	533
7B	B-J (CANYON LIME)	COLEMAN	1	0	3,313	0
7B	B-J (GARDNER SAND)	COLEMAN	1	1	20,786	10
7B	P B.R. (GRAY)	COLEMAN	1	0	0	0
7B	P B.R.A. (CONGL.)	PALO PINTO	17	16	1,632,852	10,189
7B	P BAGGETT (RANGER)	STEPHENS	2	1	77,267	0
7B	A BAGLEY (GARDNER SD.)	NOLAN	1	1	10,793	0
7B	P BAIRD, EAST (STRAWN SAND)	CALLAHAN	5	5	317,017	1,054
7B	A BAIRD, NE. (CONGL.)	CALLAHAN	2	2	118,129	595
7B	BANKLINE-FEE (LAKE)	EASTLAND	3	3	153,649	294
7B	P BANKLINE-OWEN (LAKE)	EASTLAND	1	1	10,112	0
7B	P BARBARA (STRAWN)	HOOD	3	2	5,385	0
7B	P BARNES (ATOKA)	PARKER	1	1	3,819	0
7B	P BARON LIME (1200)	PARKER	15	11	46,482	0
7B	P BATTLE CREEK (CONGL.)	SHACKELFORD	0	0	0	0
7B	BEAD MOUNTAIN (FRY, LOWER)	COLEMAN	0	0	0	0
7B	BEAD MOUNTAIN (KING)	COLEMAN	0	0	0	0
7B	A BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	2	2	24,012	19
7B	A BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	1	0	0	0
7B	P BEALL (MORRIS)	COLEMAN	2	0	8,716	0
7B	P BEAR CANYON (BEND CONGL)	PALO PINTO	1	1	38,454	154
7B	BEATTIE (MARBLE FALLS)	COMANCHE	31	25	421,866	160
7B	A BEATTIE, N. (MARBLE FALLS)	COMANCHE	8	6	105,346	1,957
7B	P BELDING (BEND CONGL.)	PALO PINTO	11	9	368,306	1,463 F
7B	BELDING (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	BELLENGER	PARKER	0	0	0	0
7B	BEN BIRD (STRAWN)	PARKER	1	1	5,935	0
7B	P BEN BURGESS (CONGL. 4050)	STEPHENS	1	0	0	0
7B	P BENDA (CADDO)	SHACKELFORD	1	1	6,208	5
7B	P BERKELY (CROSS-PLAINS)	BROWN	2	2	21,526	0
7B	P BERRY (CADDO, GAS)	CALLAHAN	2	2	41,923	106
7B	P BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	8	5	115,983	0
7B	P BETHESDA (BIG SALINE)	PARKER	15	15	387,955	1,218 F
7B	BETHESDA (CADDO)	PARKER	7	6	93,308	135
7B	P BETHESDA, S.W. (CONGL.)	PARKER	1	1	10,666	20
7B	P BETHESDA, SW. (STRAWN)	PARKER	3	2	52,953	60
7B	P BETLIN (FRY)	COLEMAN	5	5	174,786	950 F
7B	BEULAH LANE (COMYN)	STEPHENS	0	0	0	0
7B	BEULAH LANE (CONGL.)	STEPHENS	2	1	20,836	21
7B	BIBB, EAST (MARBLE FALLS-STORAGE)	COMANCHE	3	0	0	0
7B	A BIBB, WEST (MARBLE FALLS)	COMANCHE	2	1	30,186	471
7B	BIG SANDY (CADDO)	STEPHENS	2	1	5,219	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
7B	A BIG SANDY (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	BIG SANDY (MISSISSIPPI)	STEPHENS	2	0	264	0
7B	P BILL (CONGL)	SHACKELFORD	1	0	0	0
7B	P BILL ECHOLS (4000)	STEPHENS	1	1	45,800	0
7B	A BILL RAY (ATOKA)	STEPHENS	1	1	14,081	76
7B	A BILLINGS-OUNN (GRAY)	COLEMAN	0	0	0	0
7B	BILLIE-NANCY (FRY)	COLEMAN	1	0	5,049	0
7B	BLACK RANCH (ATOKA 800)	HOOD	6	6	123,555	0
7B	BLACK RANCH (ATOKA 1300)	HOOD	5	5	29,737	0
7B	A BLAKE (CADD0)	BROWN	2	1	9,258	0
7B	BLAKE (CADD0 FRY)	BROWN	0	0	0	0
7B	BLAKE (CADD0 MARBLE FALLS)	BROWN	1	1	13,688	0
7B	BLAND (JENNINGS)	COLEMAN	1	1	16,820	55
7B	P BLANKET (MARBLE FALLS)	BROWN	1	1	9,709	0
7B	P BLATON (MISS 4740)	SHACKELFORD	1	0	35,268	7,116
7B	P BLIND HOG (CADD0)	EASTLAND	4	2	54,409	340
7B	P BLIND HOG (CONGL)	EASTLAND	1	1	39,271	0
7B	P BLIND HOG (DUFFER)	EASTLAND	1	0	0	0
7B	A BLIND HOG (RANGER)	EASTLAND	1	1	5,180	79
7B	BLOCKLINE, W (SWASTIKA)	FISHER	0	0	0	0
7B	P BLUFF BRANCH (CADD0)	EASTLAND	0	0	0	0
7B	P BLUFF BRANCH (CONGLOMERATE)	EASTLAND	1	1	17,027	0
7B	P BLUFF BRANCH (ELLEN.)	EASTLAND	0	0	0	0
7B	BOA (CADD0 LIME)	SHACKELFORD	1	1	15,964	0
7B	BOA-15 (LAKE SAND)	SHACKELFORD	1	0	0	0
7B	P BOB RICHARDS RANCH (CONGL.)	PALO PINTO	15	14	1,388,667	2,507 F
7B	P BOGGY BOTTOM (CONGL., LO)	PALO PINTO	4	4	357,441	1,604
7B	P BOGGY BOTTOM (STRAWN)	PALO PINTO	11	11	230,706	46
7B	P BOOTH (STRAWN)	CALLAHAN	1	0	0	0
7B	BOREN (STRAWN 1400)	HOOD	0	0	0	0
7B	P BOROCK (CADD0)	THROCKMORTON	2	2	42,913	5,794 F
7B	P BOROCK (TANNEY HILL)	HASKELL	1	0	0	0
7B	P BOWAR (CONGLOMERATE)	STEPHENS	1	0	4,640	0
7B	A BOWAR (MISSISSIPPI)	STEPHENS	0	0	0	0
7B	P BOWMAN (DUFFER)	STEPHENS	1	1	103,933	143
7B	P BOWNE, N (CADD0)	CALLAHAN	4	2	169,063	3,777
7B	BOX, SOUTHWEST (GARDNER)	TAYLOR	0	0	0	0
7B	P BPECHS (CONGL)	STEPHENS	1	1	2,740	0
7B	P BRAD (MARBLE FALLS)	PALO PINTO	1	1	61,479	135
7B	BRAD, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P BRAD, SOUTH (LAKE)	PALO PINTO	2	1	14,813	0
7B	BRAD, SOUTH (M. F. CONGL.)	PALO PINTO	0	0	0	0
7B	P BRAD, SW. (BIG SALINE CONGL.)	PALO PINTO	M 25	21	770,423	4,874
7B	A BRADSHAW (GARDNER)	TAYLOR	M 4	2	37,283	390
7B	P BRADSHAW (GRAY)	TAYLOR	0	0	0	0
7B	P BRADSHAW, E. (GARDNER)	TAYLOR	1	0	0	0
7B	P BRAGG (FRY, LO)	COLEMAN	1	0	0	0
7B	BRAMLETT (CADD0)	THROCKMORTON	0	0	0	0
7B	BRANSON (BIG SALINE)	PALO PINTO	1	0	4,245	46
7B	BRANSON, N (BIG SALINE)	PALO PINTO	12	4	635,030	1,983
7B	BRANSON, N. (CONGL., UP)	PALO PINTO	2	2	28,651	410
7B	P BRATTEN (BIG SALINE)	HOOD	2	1	35,858	61
7B	BRATTEN (MARBLE FALLS)	HOOD	4	2	8,902	174
7B	BRATTEN (STRAWN)	HOOD	M 9	8	172,593	34
7B	P BRAVO (MARBLE FALLS)	THROCKMORTON	0	0	0	0
7B	BRAZELL (CONGL.)	SHACKELFORD	2	2	51,868	100
7B	P BRAZOS (BEND CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	P BRAZOS (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	BRAZOS (STRAWN)	PALO PINTO	M 18	16	113,651	20 F
7B	P BRAZOS, EAST (BIG SALINE)	PARKER	M 0	0	0	0
7B	P BRAZOS, EAST (BIG SALINE 4500)	PARKER	1	1	15,209	0
7B	BRAZOS, EAST (CADD0)	PARKER	M 65	55	1,431,438	3,077 F
7B	P BRAZOS, EAST (CADD0 -B-)	PARKER	0	0	0	0
7B	P BRAZOS, EAST (MARBLE FALLS)	PARKER	10	8	275,741	220 F
7B	P BRAZOS, EAST (STRAWN)	PARKER	M 25	15	149,941	12 F
7B	BRECKENRIDGE (CADD0)	STEPHENS	0	0	0	0
7B	BRECKENRIDGE, E. (CONGL.)	STEPHENS	2	1	2,623	0
7B	P BRECKENRIDGE, SE (DUFFER)	STEPHENS	3	3	141,997	334
7B	A BRECKIE (CONGL. 4150)	STEPHENS	1	1	22,478	378
7B	BRECKWELL (STRAWN)	STEPHENS	1	0	0	0
7B	P BRITTANY, SE. (STRAWN)	STEPHENS	6	3	44,802	124 F
7B	P BRITTON (MISSISSIPPIAN)	STEPHENS	1	0	2,863	0
7B	BROOKESMITH (MARBLE FALLS REEF)	BROWN	29	21	112,519	0
7B	BROOKESMITH, E (MARBLE FALLS REEF)	BROWN	17	15	77,895	0
7B	BROWN (STRAWN)	THROCKMORTON	1	1	531	198
7B	A BROWN COUNTY REGULAR	BROWN	14	9	16,081	0
7B	BROWN CO. REGULAR (MARBLE FALLS)	BROWN	329	228	5,318,741	5,226 F
7B	A BROWNVILLE, W. (CADD0, MIDDLE)	STEPHENS	1	0	0	0
7B	BROWNWOOD (FRY)	BROWN	0	0	0	0
7B	BROWNWOOD, EAST (MARBLE FALLS)	BROWN	6	1	4,700	0
7B	BROWNWOOD, NORTH (MARBLE FALLS)	BROWN	0	0	0	0
7B	BROWNWOOD, NW. (MARBLE FALLS)	BROWN	1	1	15,460	0
7B	BROWNWOOD, SOUTH (MARBLE FALLS)	COLEMAN	M 31	27	165,743	0
7B	BROWNWOOD, WEST (MARBLE FALLS)	BROWN	19	8	64,368	0
7B	P BRUNER (MARBLE FALLS)	HOOD	6	6	41,439	66
7B	BUCK CREEK (MARBLE FALLS)	PALO PINTO	1	1	2,578	0
7B	BUCK RANCH (ATOKA)	PARKER	13	10	182,545	527 F
7B	P BUCK RANCH (STRAWN)	PARKER	35	30	692,580	0 F
7B	P BUCK RANCH (STRAWN, LO.)	PARKER	12	10	284,636	0
7B	BUCKNER (BEND)	PARKER	12	8	158,480	562

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	BUCKNER (MARBLE FALLS)	PARKER	4	3	85,592	601
7B	BUCKNER (STRAWN)	PARKER	25	17	398,340	457
7B	BUCY (DUFFER)	BROWN	0	0	0	0
7B	BUFFALO GAP, W. (GARDNER)	TAYLOR	0	0	0	0
7B	BUNYAN (DUFFER LIME)	ERATH	1	1	8,134	8
7B	BURCH (BLUFF CREEK)	THROCKMORTON	0	0	0	0
7B	P BURCHARD (MARBLE FALLS CONGL)	SHACKELFORD	1	1	31,846	0
7B	P BURKETT, S. (DUFFER)	COLEMAN	2	2	10,511	213
7B	A BURKETT S.W. (DUFFER)	COLEMAN	10	10	505,019	436 F
7B	P BURKETT, SW (DUFFER, GAS)	COLEMAN	1	1	68,302	22
7B	BURNS-DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	A BURT-OGDEN-MABEE	M RANNELS	4	4	149,723	0
7B	A BURT-OGDEN-MABEE (DCG BEND)	COLEMAN	1	1	11,670	64
7B	P BURTON-ELLIOTT (CCNGL.)	SHACKELFORD	1	0	3,542	97
7B	BUTTRAM (HARKEY)	COLEMAN	5	0	0	0
7B	P BYRD (MARBLE FALLS)	PARKER	2	2	214,065	1,102
7B	P BYRNES (DUFFER)	ERATH	33	19	389,905	3,111
7B	C MC (COOK)	NOLAN	1	0	0	0
7B	P C & P (LAKE)	SHACKELFORD	1	1	36,214	366
7B	P CABBAGE PATCH (ATOKA)	PARKER	5	4	127,887	83
7B	P CABBAGE PATCH (BIG SALINE)	PARKER	13	12	887,076	2,717
7B	CADDO (DUFFER)	STEPHENS	1	1	37,800	0
7B	CADDO (ELLENBURGER, MIDDLE)	STEPHENS	2	2	25,852	75
7B	CADDO (MARBLE FALLS)	STEPHENS	1	1	7,863	103
7B	P CADDO NORTH (CONGL.)	STEPHENS	9	8	196,029	834
7B	CADDO, NORTH (DUFFER)	STEPHENS	3	3	64,597	272
7B	P CALABRIA (BIG SALINE)	PALO PINTO	1	1	14,543	71
7B	P CAL-M (DUFFER)	STEPHENS	2	2	12,162	54 F
7B	A CAL-TEX (CADDO)	PARKER	10	10	97,625	165 F
7B	A CAL-TEX (STRAWN)	PARKER	1	0	0	0
7B	A CALLAHAN, NE (CONGL)	CALLAHAN	1	0	0	0
7B	CALLAHAN CCOUNTY REGULAR (GAS)	CALLAHAN	M 69	24	427,869	684 F
7B	P CAL-M (BEND CONGL)	STEPHENS	1	1	12,969	0
7B	P CAMILLE (CCNGL)	PALO PINTO	4	1	30,281	58
7B	CAMP COLORADO (CADDO)	COLEMAN	0	0	0	0
7B	CAMP COLORADO (MARBLE FALLS)	COLEMAN	4	4	63,290	0
7B	CAMP COLORADO, N. (GARDNER)	COLEMAN	10	9	147,081	0
7B	P CAMP COLORADO, S. (MARBLE FALLS)	COLEMAN	1	1	37,831	0
7B	P CAMP COOPER (STRAWN)	THROCKMORTON	1	1	31,756	0
7B	P CAMPBELL (CONG)	CALLAHAN	1	1	66,057	142
7B	P CARAWAY (JENNING SAND)	COLEMAN	2	2	6,586	0
7B	A CARRIKER (CANYCN)	FISHER	0	0	0	0
7B	CARRIKER (STRAWN REEF)	FISHER	0	0	0	0
7B	CARTER CREEK (BEND CONGL.)	PARKER	3	2	26,353	11
7B	P CARTERVILLE (STRAWN, UPPER)	PARKER	3	3	32,495	30
7B	CARTERVILLE (STRAWN 2700)	PARKER	13	7	165,095	2,697
7B	P CARTERVILLE, N (CADDO CONGL)	PARKER	2	2	32,718	131 F
7B	P CATTHE (MORRIS)	COLEMAN	2	2	23,411	0
7B	CAYMAN (DUFFER)	ERATH	1	0	0	0
7B	P CHAMBERS (CONGL)	BROWN	12	10	376,178	1,949
7B	CHAMPION (STRAWN SAND)	HOOD	2	0	110	0
7B	P CHANCELLOR (CONGL. UP)	ERATH	6	5	172,261	539
7B	CHANEY (CADDO)	STEPHENS	0	0	0	0
7B	P CHANEY (MARBLE FALLS)	M EASTLAND	2	1	21,946	0
7B	P CHAPARRAL (FRY, LO.)	COLEMAN	1	1	7,122	0
7B	P CHAPARRAL (FRY LO. "A")	COLEMAN	1	1	11,243	0
7B	CHASTAIN (LAKE)	SHACKELFORD	3	2	3,802	0
7B	P CHERRINGTON (STRAWN)	PARKER	1	0	49,450	0
7B	P CHICK BEND (CONGL.)	PALO PINTO	1	1	41,212	107
7B	P CHILDERS (STRAWN)	EASTLAND	1	0	0	0
7B	P CHISM (LAKE SAND)	SHACKELFORD	1	0	7,767	4
7B	A CHRISTIAN (CADDO, MIDDLE)	STEPHENS	0	0	0	0
7B	CHRISTIAN (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	A CHRISTIAN (MISS.)	STEPHENS	0	0	0	0
7B	CHRISTIAN (DUFFER)	BROWN	1	0	0	0
7B	P CHURCH (BIG SALINE)	PARKER	3	3	251,135	955 F
7B	CISCO (LAKE)	EASTLAND	1	1	7,099	11
7B	CISCO, NORTH (RANGER LIME)	EASTLAND	0	0	0	0
7B	P CISCO, NORTHWEST (LAKE)	EASTLAND	1	1	2,961	0 F
7B	A CISCO, SOUTH (LAKE)	EASTLAND	4	4	32,212	116
7B	CISCO, SOUTHEAST (RANGER)	EASTLAND	2	2	7,663	0
7B	P CISCO, SOUTHWEST (CADDO)	EASTLAND	1	1	23,013	230
7B	CISCO, SOUTHWEST (LAKE)	EASTLAND	1	1	5,890	0
7B	A CISCO, WEST (LAKE)	EASTLAND	0	0	0	0
7B	P CISCO, WEST (3550)	EASTLAND	4	3	131,774	0
7B	CLAUSELL (MF CONGL)	SHACKELFORD	1	0	0	0
7B	P CLAYTON (CCNGL)	PARKER	10	9	823,913	6,132
7B	A CLAYTONVILLE (CANYCN SD. 5200)	FISHER	7	7	188,576	217 F
7B	A CLAYTONVILLE, SE. (5000 SAND)	FISHER	1	0	2,939	0
7B	CLEAR CREEK (CADDO)	CALLAHAN	1	0	0	0
7B	P CLOUD (MISS)	THROCKMORTON	1	1	9,543	0
7B	P COALSON (CCNGLOMERATE 4750)	PARKER	6	5	639,860	1,617 F
7B	A COKER (GRAY SAND)	COLEMAN	0	0	0	0
7B	COKER, SOUTH (GRAY)	COLEMAN	0	0	0	0
7B	P COLEEN (MARBLE FALLS)	PARKER	15	14	1,292,464	6,789
7B	P COLEEN (3100 STRAWN)	PARKER	1	1	73,872	27
7B	COLEEN (3200 STRAWN)	PARKER	2	0	0	0
7B	P COLEMAN (PALO PINTO, LO)	COLEMAN	3	2	31,012	189
7B	COLEMAN, S (BRENEKE)	COLEMAN	5	5	171,353	0 F
7B	A COLEMAN COUNTY REGULAR	COLEMAN	5	2	13,020	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	COLEMAN COUNTY REGULAR (GAS)	COLEMAN	160	73	1,677,157	2,646 F
7B	COLEMAN JUNCTION (BRENECKE)	COLEMAN	0	0	0	0
7B	A COLLINS CREEK (CADD)	SHACKELFORD	1	1	3,575	0
7B	P COLLINS CREEK, E.	SHACKELFORD	1	1	6,031	0
7B	A COMANCHE COUNTY REGULAR	COMANCHE	12	7	94,948	131
7B	COMMAND ENERGY (MARBLE FALLS)	EASTLAND	1	0	80	16
7B	P CCNDRON (CISCO)	THROCKMORTON	1	0	0	0
7B	P CONTENT (ELLEN)	COLEMAN	1	0	7,624	0
7B	P COOK (CONGL 4100)	PALO PINTO	1	1	93,386	419
7B	A COOK RANCH	SHACKELFORD	1	0	0	0
7B	COOK RANCH (FRY, LO.)	SHACKELFORD	1	0	8	0
7B	COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFORD	1	1	1,868	0
7B	COOK RANCH (TANNEHILL,UPPER)	SHACKELFORD	1	0	7,386	0
7B	COOK RANCH (1140)	SHACKELFORD	1	0	0	0
7B	P COOK RANCH, W. (FRY, LO)	SHACKELFORD	1	1	5,346	0
7B	P COOPER (900)	THROCKMORTON	3	0	0	0
7B	A COPAZ (GARDNER)	TAYLOR	0	0	0	0
7B	P COPELAND (STRAWN)	STEPHENS	1	0	0	0
7B	A COPPER	PALO PINTO	0	0	0	0
7B	P CORBETT (CCNGL, MID	STEPHENS	2	1	12,577	424
7B	P CORBETT (MARBLE FALLS)	STEPHENS	1	1	14,527	850
7B	COSTELLO (BIG SALINE)	PALO PINTO	4	0	97,049	44
7B	A COSTELLO NW. (BIG SALINE)	PALO PINTO	1	1	37,451	3
7B	COSTELLO, NW. (4000)	PALO PINTO	1	1	4,153	34
7B	P COTTONWOOD CREEK (FLIPPEN LINE)	TAYLOR	2	2	1,445	0
7B	P COUNTY LINE (DUFFER)	PARKER	1	1	1,598	12
7B	P COUTS (5552 CONGL.)	PARKER	1	0	3,096	0
7B	P COYLE (ATOKA CONGL.)	PARKER	0	0	0	0
7B	P COYLE (MARBLE FALLS)	PARKER	2	2	14,989	111
7B	CRAVER (CCNGLMERATE)	PARKER	0	0	0	0
7B	CRAWFORD (CCNGL.)	PALO PINTO	1	1	17,869	5
7B	P CRESSWELL (GARDNER)	COLEMAN	1	1	18,084	0 F
7B	A CRESSWELL (MCRRIS)	COLEMAN	1	1	12,586	0
7B	CROSSCUT (MARBLE FALLS)	BROWN	1	0	0	0
7B	P CRYSTAL FALLS, EAST (CADD)	STEPHENS	5	1	48,001	198
7B	CRYSTAL FALLS, EAST (CCNGL)	STEPHENS	1	0	1,087	25
7B	P CUNNINGHAM-HUBBARD (COOK)	CALLAHAN	4	0	189	0
7B	P CURTIS MITCHELL (CCNGL)	PALO PINTO	3	2	159,668	502
7B	P D-C 176	SHACKELFORD	1	0	0	0
7B	P D. J. (CADD)	SHACKELFORD	1	1	46,296	0
7B	A D. J. (CHAPPEL REEF)	SHACKELFORD	0	0	0	0
7B	D. J. (CONGL.)	SHACKELFORD	3	3	27,736	0 F
7B	DALE (FRY)	BROWN	1	1	22,740	0
7B	DALLAS (STRAWN)	COLEMAN	1	0	0	0
7B	DALTON (CADD)	PALO PINTO	0	0	0	0
7B	DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P DALTON BEND (2300)	PALO PINTO	1	1	13,297	0
7B	P DALTON BEND (4000)	PALO PINTO	5	4	191,460	1,871
7B	P DANIEL (STRAWN)	PARKER	2	2	16,841	44
7B	P DAVIS (RANGER)	EASTLAND	1	1	85,028	87
7B	A JAY & GRIFFIN(MARBLE FALLS-SALV)	EASTLAND	0	0	0	0
7B	DE LEON (MARBLE FALLS)	COMANCHE	2	1	40,296	0
7B	A DE LEON (MARBLE FALLS-STORAGE)	COMANCHE	0	0	0	0
7B	DE LEON, N. (STRAWN)	COMANCHE	16	16	232,707	95
7B	DE WITT (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	A DEAD HORSE CREEK (CISCO)	EASTLAND	1	0	646	63
7B	DEAD HORSE CREEK (RANGER LM)	EASTLAND	1	1	13,450	67
7B	DEATON (CCNGLOMERATE)	PALO PINTO	10	8	100,871	114
7B	P DEBBYE J. (CONGL.)	SHACKELFORD	1	1	42,354	0
7B	P DEBRA ANN (MISS)	SHACKELFORD	1	0	0	0
7B	DECLIVA (1980)	STEPHENS	0	0	0	0
7B	P DEEP CREEK (STRAWN)	SHACKELFORD	3	2	21,210	0
7B	P DEER CROSSING (COOK)	THROCKMORTON	2	2	38,211	0
7B	DEER RIDGE (CCNGLMERATE)	STEPHENS	0	0	0	0
7B	P DELANO (STRAWN)	EASTLAND	1	1	26,857	0
7B	DELANO (STRAWN)	EASTLAND	0	0	0	0
7B	P DELAY (DUFFER)	BROWN	3	2	37,268	169
7B	A DELIGHT (DUFFER)	CALLAHAN	5	3	7,146	0
7B	P DELONG (CONGLMERATE)	STEPHENS	1	1	133,303	372
7B	A DELONG (ZONE B)	STEPHENS	1	1	6,944	0
7B	DENNIS, SW. (2040)	PARKER	1	0	3,846	0
7B	DENNIS, SW. (2060)	PARKER	1	0	2,221	0
7B	DENNIS, SW (2490)	PARKER	1	0	3,894	0
7B	P DENNIS, S.W. (2700)	PARKER	1	0	8,436	0
7B	DENNIS, SW (4370)	PARKER	1	0	915	0
7B	P DENNIS, S.W. (4560)	PARKER	1	0	1,257	0
7B	DENNIS, SW. (4600)	PARKER	2	0	30,891	14
7B	A DESDEMONA (BEND CONGL.-SALVAGE)	EASTLAND	1	1	12,601	0
7B	A DESDEMONA (BRESSLER SAND)	EASTLAND	1	0	0	0
7B	DESDEMONA (MARBLE FALLS)	EASTLAND	1	0	0	0
7B	DESDEMONA, E. (CADD, W.)	ERATH	2	1	754	0
7B	P DESDEMONA, E. (MARBLE FALLS)	ERATH	5	3	40,424	426
7B	DEWEY (MARBLE FALLS)	EASTLAND	1	1	14,407	113
7B	DIAZ (STRAWN)	ERATH	14	12	149,722	0
7B	P DICEY (CONGLOMERATE)	PARKER	33	25	861,225	1,746 F
7B	DICEY (5200)	PARKER	2	2	32,339	29
7B	P DICEY, N. (BIG SALINE CONGL. 3)	PARKER	3	2	42,127	20
7B	P DICEY, S. (CONGL B)	PARKER	3	3	300,578	666
7B	DILLER (LAKE SAND)	SHACKELFORD	2	2	75,624	40
7B	P DIMPKIN (MARBLE FALLS)	PALO PINTO	1	1	3,130	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	DIRKS (CROSS CUT)	COLEMAN	4	4	18,304	0
7B	P DIVERSE-BENNETT (GRANT)	PARKER	1	1	21,524	415
7B	A DOME (DUFFER)	BROWN	2	0	4,379	0
7B	P DONNA (CADDU)	SHACKELFORD	1	1	41,062	0
7B	A DORA, NORTH (DODM)	NOLAN	8	4	16,755	0
7B	DOROTHY SUE, NE. (CADDU)	SHACKELFORD	1	0	0	0
7B	DOSS (4900)	PARKER	5	5	129,568	413
7B	DOSS RANCH (M.F., CONGL.)	STEPHENS	1	0	0	0
7B	P DOTHAN (CADDU)	EASTLAND	8	4	25,903	598
7B	P DOTHAN (3600)	EASTLAND	1	1	11,120	48 F
7B	DOTHAN, N. (CANYON 1550)	EASTLAND	0	0	0	0
7B	DOUBLE-BEND (FLIPPEN)	THROCKMORTON	0	0	0	0
7B	P DOUBLE TROUBLE (CONGL)	CALLAHAN	1	1	64,163	271
7B	P DRINI (BEND CONGL)	CALLAHAN	1	0	0	0
7B	DUGOLD (FRY)	COLEMAN	0	0	0	0
7B	DURANGO (COOK)	CALLAHAN	1	0	0	0
7B	A DUSTER, NE (MARBLE FALLS)	COMANCHE	1	0	0	0
7B	A DUSTER, NE (MARBLE FALLS 2750)	COMANCHE	M 12	10	138,566	469
7B	DUSTER, SOUTH (MARBLE FALLS)	COMANCHE	4	4	36,563	0
7B	DUSTER, SOUTH (MARBLE FALLS, UP)	COMANCHE	2	2	6,606	0
7B	A DYER (CADDU)	CALLAHAN	1	1	10,137	60
7B	DYER (MORAN, UP.)	CALLAHAN	M 2	1	13,494	0
7B	A DYESS (FRY SAND)	TAYLOR	2	2	25,433	2
7B	A E. A. (COCK SAND)	NOLAN	0	0	0	0
7B	P EASTER BROTHERS (CHAPPELL)	SHACKELFORD	1	1	92,382	0
7B	A EASTLAND, NORTH (CONGL)	EASTLAND	4	4	138,937	321 F
7B	A EASTLAND COUNTY REGULAR	EASTLAND	45	39	257,513	400
7B	EASTLAND COUNTY REGULAR (GAS)	EASTLAND	126	68	1,107,269	6,302 F
7B	ECHO (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	P ECHO, N (GRAY)	COLEMAN	1	0	1,762	252
7B	P ECHO, NW. (GRAY UPPER)	COLEMAN	2	2	95,345	438 F
7B	P ECHO, NW. (JENNINGS)	COLEMAN	1	1	23,853	0
7B	ECHOLS (LAKE)	STEPHENS	0	0	0	0
7B	ECHOLS (MARBLE FALLS)	STEPHENS	12	9	72,137	324 F
7B	EDGAR DAVIS (COCK)	CALLAHAN	0	0	0	0
7B	EDGAR DAVIS (MORRIS)	SHACKELFORD	0	0	0	0
7B	P EL CHICO (STRAWN)	PARKER	5	5	237,569	0
7B	ELIASVILLE (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	ELIASVILLE, EAST (CONGL., LOWER)	STEPHENS	0	0	0	0
7B	ELIASVILLE, EAST (CONGL., UPPER)	STEPHENS	1	0	0	0
7B	P ELIASVILLE, SE. (CONGL.)	STEPHENS	2	1	11,966	0
7B	ELIASVILLE, W. (CADDU)	STEPHENS	2	2	44,331	110
7B	ELLEN D (CONGL)	STEPHENS	1	1	13,771	0
7B	P ELLIOTT (HOPE SAND)	SHACKELFORD	1	0	0	0
7B	ELLIOTT-PARA (3700)	STEPHENS	0	0	0	0
7B	ELMOALE, S. (CADDU)	CALLAHAN	1	0	5,364	8
7B	ELMER GAILLEY (STRAWN 1700)	EASTLAND	1	0	1,043	0
7B	EMILY (ELLENBURGER)	COLEMAN	1	0	0	0
7B	EMORY (BIG SALINE)	PALO PINTO	20	16	289,935	455
7B	EMORY (BIG SALINE 4116)	PALO PINTO	1	0	18,612	0
7B	EMORY (LAKE)	PALO PINTO	2	2	111,281	165
7B	ENERGY (MARBLE FALLS)	COMANCHE	4	3	26,160	0
7B	P ENLOW (CADDU)	CALLAHAN	2	1	50,103	0
7B	A ERATH COUNTY REGULAR	ERATH	5	3	19,323	598
7B	ERATH COUNTY REGULAR (DESDEMCNA)	ERATH	30	23	289,605	171 F
7B	ERNEST REICH	EASTLAND	7	5	115,792	1,504
7B	A ESKOTA, NORTH (CANYON REEF)	FISHER	0	0	0	0
7B	EUBANK (STRAWN UPPER)	PALO PINTO	1	1	9,950	0
7B	P EUREKA (CADDU)	STEPHENS	3	3	32,648	507
7B	P EUREKA (CONGLOMERATE)	STEPHENS	4	2	36,127	0
7B	EUREKA (DUFFER)	STEPHENS	3	2	75,921	0
7B	EUREKA (STRAWN)	STEPHENS	3	1	48,794	0
7B	FRP (150)	FISHER	0	0	0	0
7B	FAIR (MARBLE FALLS, LOWER)	EASTLAND	5	0	6,222	111
7B	P FEASEL (4430)	PALO PINTO	1	1	8,214	78
7B	P FINCHER (STRAWN)	STEPHENS	1	0	0	0
7B	P FINLEY (CADDU)	CALLAHAN	2	0	0	0
7B	FINLEY (CONGL.)	CALLAHAN	1	0	0	0
7B	FISK (JENNINGS)	COLEMAN	5	3	5,327	0
7B	P FLEMING (DUFFER)	CALLAHAN	1	1	18,138	705
7B	P FLORENCE BRYANT (GARDNER SD)	SHACKELFORD	2	1	142,745	0
7B	FLOWERS (SAN ANGELO)	STONEWALL	1	0	0	0
7B	FORET (MISS)	EASTLAND	1	1	24,783	133
7B	P FORT WOLTERS (CONGL)	PARKER	1	1	245,878	1,616
7B	FORTUNE BEND (BEND-CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	FORTUNE BEND (MISSISSIPPIAN)	PALO PINTO	1	0	0	0
7B	A FOSTER (MARBLE FALLS)	EASTLAND	29	26	701,905	2,907 F
7B	P FOSTER (PERMIAN SAND)	EASTLAND	1	1	25,646	0
7B	P FOUR CORNERS (CADDU)	STEPHENS	1	0	0	0
7B	FOUR CORNERS (CONGL, MIDDLE)	STEPHENS	0	0	0	0
7B	P FOUR CORNERS (DUFFER)	STEPHENS	M 2	2	45,094	0
7B	FOUR J (ATOKA 4000)	STEPHENS	1	1	401	0
7B	A FOUR J (CONGL. 3650)	STEPHENS	1	0	821	327
7B	P FRANK DOSS (DUFFER)	SHACKELFORD	2	2	232,989	215
7B	A FRANK DOSS (MISS)	SHACKELFORD	1	0	0	0
7B	FRANKELL (STRAWN)	STEPHENS	13	8	153,103	20
7B	P FRANKEL, S. (STRAWN)	STEPHENS	2	1	34,379	0
7B	FREDDA (DUFFER LIME)	CALLAHAN	2	2	13,385	92
7B	A FRENCH (STRAWN 1700)	PALO PINTO	1	0	0	0
7B	P FRENCH (4150)	PALO PINTO	2	2	53,017	194

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7B	P FULTON (GARDNER)	COLEMAN	1	1	46,296	15
7B	P GAILLEY (CADD)	EASTLAND	2	2	17,987	551
7B	P GAILY (CONGL.)	EASTLAND	1	1	15,568	0
7B	P GAILLEY-ALLEN (MARBLE FALLS)	EASTLAND	4	4	775,049	1,366
7B	P GAIL G (MARBLE FALLS)	EASTLAND	1	0	0	0
7B	P GARNER (3000)	PARKER	3	2	82,317	114
7B	P GARNER (4360)	PARKER	1	0	29,916	34
7B	P GARNER NW (1400)	PARKER	2	1	28,400	4
7B	P GARNER NW (3900)	PARKER	1	1	21,992	111
7B	P GARNER NW (4200)	PARKER	2	1	95,414	695
7B	P GARNER, N.W. (4400)	PARKER	2	2	147,875	952
7B	P GAY HILL (CAPPs)	RUNNELS	0	0	0	0
7B	A GEM (MISS.)	SHACKELFORD	0	0	0	0
7B	A GEM, E (CADD)	SHACKELFORD	1	0	99	0 F
7B	A GEM, NORTHEAST (CADD LIME)	SHACKELFORD	0	0	0	0
7B	A GEM, NORTHEAST (MISS.)	SHACKELFORD	0	0	0	0
7B	A GILFORD (OVERALL)	COMANCHE	M 3	2	9,605	0
7B	A GLEN COVE (FRY, UPPER GAS)	COLEMAN	1	0	0	0
7B	A GLEN COVE (JENNINGS)	COLEMAN	7	3	43,776	0
7B	P GLEN COVE (MORRIS)	COLEMAN	3	1	11,607	52
7B	A GLEN COVE (SERRATT)	COLEMAN	0	0	0	0
7B	A GLEN COVE (2000)	COLEMAN	0	0	0	0
7B	P GLEN COVE, E. (FRY)	COLEMAN	2	0	7,348	0
7B	P GLEN COVE, EAST (JENNINGS GAS)	COLEMAN	4	0	14,448	0
7B	A GLEN COVE S. (PALO PINTO)	COLEMAN	3	3	39,008	68
7B	GOBER-EDWARDS (MARBLE FALLS)	THROCKMORTON	1	0	0	0
7B	GOLDSBORO (GARDNER, UPPER)	COLEMAN	0	0	0	0
7B	GOLDSBORO, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	A GORMAN (MARBLE FALLS)	EASTLAND	M 2	1	1,189	0
7B	GORMAN, N. (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	GRAFORD (ATOKA CONGL.)	PALO PINTO	0	0	0	0
7B	GRAFORD (BEND CONGLOMERATE)	JACK	M 39	30	729,913	747 F
7B	GRAFORD (CADD CONGL.)	PALO PINTO	1	1	8,408	0
7B	A GRAFORD (CONGL. 4150)	PALO PINTO	1	1	5,939	113
7B	P GRAFORD, E. (STRAWN)	PALO PINTO	1	1	6,667	0
7B	GRAFORD, E. (STRAWN 2800)	PALO PINTO	1	1	1,682	0
7B	GRAFORD, NW. (STRAWN)	PALO PINTO	1	1	37,145	0
7B	GRAFORD, SW (CONGLOMERATE, LOWER)	PALO PINTO	3	2	22,720	0
7B	GRAFORD, S. (CONGL.)	PALO PINTO	9	7	229,068	233 F
7B	P GRAFORD, W. (CADD CONGL.)	PALO PINTO	15	14	358,690	415
7B	P GRAHAM (GRAY)	TAYLOR	1	0	6,157	0
7B	P GRANBURY, N.E. (ATOKA)	HOOD	10	10	183,592	240
7B	P GRANBURY, NE. (MARBLE FALLS)	HOOD	29	25	446,453	871
7B	P GRANBURY, NORTH (STRAWN)	HOOD	3	3	30,658	12
7B	GRANBURY, E. (CONGL.)	HOOD	1	0	0	0
7B	P GRANT SAND (3300)	PARKER	1	1	22,991	0
7B	P GRANT (STRAWN, LOWER)	PARKER	M 10	9	237,588	33
7B	A GRAVES-COLEMAN (JENNINGS)	COLEMAN	0	0	0	0
7B	GREEN (CADD LIME)	STEPHENS	0	0	0	0
7B	GREEN (CONGL.)	STEPHENS	1	0	745	0
7B	A GREEN (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	GREEN SOUTH (CONGL)	SHACKELFORD	2	1	22,739	5 F
7B	P SOUTH GREEN (TANNEHILL)	SHACKELFORD	1	0	8,236	6
7B	GREEN BRANCH (3300)	PARKER	2	2	20,718	0
7B	P GREEN "D" (CONGL)	STEPHENS	2	1	77,845	314 F
7B	P GREEN - MARTIN (MISS)	STEPHENS	1	1	13,123	0
7B	P GRESSETT (WINCHELL REEF)	COLEMAN	1	1	23,369	0
7B	A GRIFFINGANDERSON (MISS)	EASTLAND	0	0	0	0
7B	P GRIFFIS (CONGL)	SHACKELFORD	1	0	0	0
7B	GRISHAM-HUNTER (BLUFF CREEK)	THROCKMORTON	0	0	0	0
7B	P GROGAN (1300)	PARKER	1	1	5,167	0
7B	GROUP (CISCO)	NOLAN	0	0	0	0
7B	A GROUP (MASSIVE)	NOLAN	0	0	0	0
7B	GROUP WEST (CADD)	NOLAN	1	0	0	0
7B	P GUESS (STRAWN)	PARKER	0	0	0	0
7B	P GULLEY (SERRATT)	COLEMAN	3	0	1,267	0
7B	H.B. BROWN (800)	THROCKMORTON	1	0	0	0
7B	P HPM (CONGL. 4300)	PARKER	3	3	137,857	267
7B	P H. & R. (BEND CONGL)	PARKER	8	6	305,442	721
7B	A H. R. S. BLACK (4400 MISS)	SHACKELFORD	0	0	0	0
7B	HAMBRIGHT (MORRIS)	COLEMAN	1	0	0	0
7B	A HAMILTON (MARBLE FALLS)	HAMILTON	5	2	903	14
7B	A HAMLIN (SWASTIKA)	JONES	0	0	0	0
7B	P HANVEY (DEAD HOPSE CREEK)	EASTLAND	4	3	3,311	0
7B	HAPPY JACK (LAKE)	CALLAHAN	3	3	98,292	306
7B	P HARDIN EAST (CAPPs)	COLEMAN	5	0	16,864	0
7B	A HARDING BROS. (CADD, UPPER)	STEPHENS	0	0	0	0
7B	A HARDING BROS. (MISS.)	STEPHENS	0	0	0	0
7B	P HARDY (MARBLE FALLS)	BROWN	1	0	0	0
7B	HARKEN (CONGLOMERATE)	PALO PINTO	23	14	478,330	1,977
7B	P HARKEN (CONGLOMERATE, UPPER)	PALO PINTO	1	1	13,448	0
7B	HARP (CANYON REEF)	NOLAN	0	0	0	0
7B	P HARRIS (JENNINGS)	COLEMAN	1	1	13,103	0
7B	P HARRISON RANCH (STRAWN)	EASTLAND	1	1	8,285	0
7B	HART RANCH (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
7B	A HASKELL COUNTY REGULAR	HASKELL	4	0	0	0
7B	HASKELL KEY (1200)	HASKELL	1	0	0	0
7B	HAT TOP MTN. (JENNINGS LIME)	NOLAN	0	0	0	0
7B	A HAWKINS (MISS)	EASTLAND	0	0	0	0
7B	HAYMORE (BIG SALINE)	STEPHENS	2	2	24,650	30

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7B	P HAYNES (CROSS CUT)	BROWN	3	1	10,153	0 F
7B	A HEFLEY (GRAY)	TAYLOR	0	0	0	0
7B	HEMPHILL (GRAY)	COLEMAN	1	0	0	0
7B	HEMPHILL (JENNINGS)	COLEMAN	1	0	47,882	0
7B	HEMPHILL (MORRIS)	COLEMAN	1	1	106	0
7B	HENDRICK (GARDNER, LOWER)	SHACKELFORD	0	0	0	0
7B	P HERBER, EAST (GRAY 4725)	TAYLOR	0	0	0	0
7B	HERR-KING, WEST (1050)	CALLAHAN	0	0	0	0
7B	P HICKMAN (CADD0)	SHACKELFORD	1	0	0	0
7B	P HIGH HOPES (MORRIS)	TAYLOR	2	2	52,504	638
7B	HILL (LAKE-STORAGE)	EASTLAND	11	0	0	0
7B	HILL, NORTH (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P HILL CITY, (CONGL)	HOOD	1	1	1,423	0
7B	P HILL CITY, W. (MARBLE FALLS)	HOOD	2	2	18,580	39
7B	P HILLVIEW (CADD0)	SHACKELFORD	1	1	2,969	317
7B	HINES (STRAWN)	PALO PINTO	1	0	0	0
7B	A HINKSON RANCH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P HITTSON (CONGL)	PALO PINTO	1	1	6,071	27
7B	HOARDS CREEK (MORRIS 2700)	COLEMAN	1	0	0	0
7B	P HOG MOUNTAIN (BEND CONGL.)	STEPHENS	2	2	19,310	1,593
7B	P HOG MOUNTAIN (LAKE SAND)	STEPHENS	1	0	3,402	0
7B	HOGG (HOGG EASTLAND)	EASTLAND	0	0	0	0
7B	P HOLBERT (BEND CONGL.)	PARKER	1	1	6,330	36
7B	A HOLLINS (PENN SAND)	NOLAN	0	0	0	0
7B	HOPKINS-POPE (MARBLE FALLS)	HOOD	1	0	0	0
7B	HORNE (MORRIS)	COLEMAN	1	0	1,812	0
7B	A HOUSER (DUFFER)	COMANCHE	1	1	7,855	0
7B	P HOUSTON RANCH (STRAWN)	HOOD	30	25	405,713	212 F
7B	P HOWELL (CONGL 3900)	PALO PINTO	1	1	10,462	29 F
7B	HUBBARD CREEK (CADD0)	SHACKELFORD	0	0	0	0
7B	HUBBARD CREEK (STRAWN)	SHACKELFORD	0	0	0	0
7B	A HUDDLESTON (CISCO 3600)	JONES	0	0	0	0
7B	HUDMAN (MARBLE FALLS)	SHACKELFORD	4	4	58,778	0
7B	P HUDSON (GRAY, LOWER)	COLEMAN	1	1	14,228	0
7B	HUDSON (MORRIS)	COLEMAN	0	0	0	0
7B	P HUGHES - ODELL, SW (CONGL)	THROCKMORTON	1	0	0	0
7B	A HUMMEL (CADD0)	EASTLAND	1	0	8,215	23
7B	HUNT	STEPHENS	0	0	0	0
7B	HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	0	0	0	0
7B	P HUTCHISON, NE. (KING)	CALLAHAN	2	2	50,815	55
7B	P HUTCHISON, W. (ELLEN)	CALLAHAN	1	0	1,819	1,173
7B	HYLTON, NW. (GARDNER SD)	NOLAN	4	4	88,657	759
7B	IBEX (CADD0 LIME)	SHACKELFORD	21	21	288,194	168
7B	IBEX (MORAN)	STEPHENS	0	0	0	0
7B	IBEX (STRAWN 2300)	STEPHENS	0	0	0	0
7B	IBEX, EAST (CADD0 LIME)	STEPHENS	1	1	15,125	0
7B	P IBEX, EAST (LAKE)	STEPHENS	2	1	2,422	0
7B	IBEX, EAST (MARBLE FALLS)	STEPHENS	1	0	6,053	0
7B	IBEX, EAST (MORAN)	STEPHENS	2	0	1,531	0
7B	IBEX, EAST (STRAWN WILD)	STEPHENS	1	0	0	0
7B	P IBEX SOUTH (JENNINGS)	SHACKELFORD	1	0	0	0
7B	A ILES (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P INDIANOLA (MARBLE FALLS)	ERATH	8	7	883,970	1,552
7B	P INDIANOLA (MISSISSIPPIAN)	ERATH	2	1	144,490	1,076
7B	P INDIANOLA (STRAWN)	ERATH	2	2	62,063	0
7B	P INDIAN KNOLL (CADD0)	STEPHENS	3	3	91,495	0
7B	INDIAN KNOLL (CONGL)	STEPHENS	4	2	94,495	290
7B	INKUM (JENNINGS, LIME)	TAYLOR	1	0	0	0
7B	P IRSFIELD (CONGL)	PALO PINTO	2	2	151,528	804
7B	P ISENHOWER (DUFFER)	CALLAHAN	4	4	278,107	1,006
7B	ISENHOWER, SE. (DUFFER)	CALLAHAN	0	0	0	0
7B	P ISETT (CADD0)	EASTLAND	2	0	43,690	460
7B	P ITTLESON (4300)	PARKER	1	1	64,475	331
7B	P IVAN (CONGL. 4000)	STEPHENS	2	1	10,753	0
7B	P IVAN (DUFFER)	STEPHENS	5	2	156,340	617
7B	A IVAN (MARBLE FALLS)	STEPHENS	1	1	88,406	481
7B	IVAN, E. (DUFFER)	STEPHENS	0	0	0	0
7B	P IVAN, NE. (CONGL. 4000)	STEPHENS	3	2	85,641	2,450
7B	P IVAN, SE. (CONGL.)	STEPHENS	2	0	0	0
7B	IVAN, SE. (3900)	STEPHENS	1	1	4,009	57
7B	J A (AVIS)	THROCKMORTON	1	0	0	0
7B	J.C. (DUFFER)	SHACKELFORD	1	0	0	0
7B	J J & H (CONGLOMERATE)	SHACKELFORD	0	0	0	0
7B	P J.L. GRAY (CONGL.)	EASTLAND	1	1	104,134	0
7B	A J M M (CANYON)	NOLAN	2	2	68,472	0
7B	P J M M, SOUTH (COOK)	NOLAN	9	9	367,563	5,491
7B	P J. R. G. CANYON	CALLAHAN	4	4	138,127	0
7B	A J. S. LEWIS (MARBLE FALLS)	BROWN	10	7	14,167	0
7B	P J. V. T. (CONGL. 4250)	PALO PINTO	13	12	427,739	1,112
7B	J. V. T. (STRAWN 2400)	PALO PINTO	7	5	112,052	132
7B	J. W. BARTLETT (MARBLE FALLS)	COMANCHE	7	0	7,360	0
7B	A JACKIE GRIMM (GARDNER SAND)	TAYLOR	1	1	15,416	612
7B	A JACKSON (STRAWN)	STEPHENS	2	0	0	0
7B	JAKE GREEN (ATOKA)	HOOD	2	1	7,225	0
7B	JANELLEN (CADD0)	BROWN	27	11	220,966	382
7B	JANELLEN (PLACID)	BROWN	3	0	0	0
7B	JANELLEN, SOUTH (FRY)	BROWN	6	4	10,885	0
7B	A JANET (GRAY 2600)	COLEMAN	3	3	165,691	807 F
7B	JENNIE FAYE (DUFFER)	CALLAHAN	0	0	0	0
7B	JETT (DUFFER)	BROWN	2	1	9,755	76

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	A JETT (ELLENBURGER)	BROWN	1	1	24,353	176
7B	A JILL (CONGL. N)	STEPHENS	1	0	0	0
7B	A JILL, N. (CONGL. 4050)	STEPHENS	0	0	0	0
7B	P JIM B. GRAY	COLEMAN	2	1	13,870	0
7B	P JOHN DEAN (CONGL. 3350)	PALO PINTO	1	1	45,084	144
7B	P JOHN DEAN (CONGL. 4200)	PALO PINTO	2	2	113,737	492
7B	JOHN CURRY (CADD0)	STEPHENS	2	2	19,421	0
7B	A JOHNNY (CONGL.)	STEPHENS	0	0	0	0
7B	JOHNNY (CONGL. UPPER)	STEPHENS	4	3	126,822	0
7B	P JOHNSTON GAP (ATOKA)	PALO PINTO	0	0	0	0
7B	JONES (STRAWN 3700)	WISE	1	1	14,057	51
7B	JONES COUNTY REGULAR (GAS)	JONES	4	0	0	0
7B	JONES HILL, SOUTH (KING)	COLEMAN	0	0	0	0
7B	JONES & LEWIS (CADD0)	BROWN	2	1	17,481	0 F
7B	JONES & LEWIS (MARBLE FALLS)	BROWN	1	1	1,941	0 F
7B	A JONISUE BOWDEN (CANYON)	FISHER	0	0	0	0
7B	JOSH THOMPSON (CONGL.)	SHACKELFORD	2	2	54,682	0
7B	P JOYCE (LAKE SAND)	CALLAHAN	1	1	42,619	4
7B	A JUD WEST (BEND CONGLOMERATE)	HASKELL	0	0	0	0
7B	P JULIE ANN (3240 CADD0)	CALLAHAN	3	3	5,650	51
7B	KACANE-BEAUMONT (DUFFER)	SHACKELFORD	1	1	26,099	0
7B	P KAREN K. (HOPE)	SHACKELFORD	1	0	0	0
7B	A KATHRYN (ELLEN)	SHACKELFORD	0	0	0	0
7B	P KEECHI CREEK (CONGL 4340)	PALO PINTO	1	1	127,233	297
7B	P KEECHI CREEK (2100)	PALO PINTO	2	0	27,153	0
7B	A KEELER-WIMBERLY, N (SWASTIKA 3680)	FISHER	0	0	0	0
7B	P KELLEY C. (CONGL.)	SHACKELFORD	1	1	20,864	0
7B	P KELLY (STRAWN)	STEPHENS	8	8	35,543	420 F
7B	KENAN (CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	KESSLER (3980)	PARKER	2	1	66,352	399
7B	P KESSLER (4530)	PARKER	1	0	0	0
7B	A KEVIN (ATOKA)	PALO PINTO	1	1	5,629	0
7B	P KICKAPOO CREEK (3500)	HOOD	2	2	21,325	0
7B	P KIDD (STRAWN, UPPER)	PARKER	2	2	56,084	0
7B	KINNEBREW (RANGER)	EASTLAND	5	2	12,342	0
7B	KIOWA (MORRIS)	COLEMAN	0	0	0	0
7B	KIRBY (MCMILLAN 3000)	TAYLOR	2	1	6,373	0
7B	KIRBY (SERRATT)	TAYLOR	0	0	0	0
7B	KIRBY, SW (MC MILLAN 3000)	TAYLOR	0	0	0	0
7B	KLEINER (LAKE)	EASTLAND	1	1	20,463	22
7B	A KLEINER (MISSISSIPPIAN)	EASTLAND	0	0	0	0
7B	KLEINER (RANGER)	EASTLAND	0	0	0	0
7B	KNIGHT (CADD0)	EASTLAND	0	0	0	0
7B	KOICHI (DUFFER LIME)	ERATH	1	1	6,255	0
7B	P KUZELL (CONGLOMERATE)	PARKER	6	6	287,290	670
7B	P L.B.C. (CONGL. 4550)	PARKER	5	5	410,048	1,237 F
7B	P L.D.L. (CONGL)	PALO PINTO	1	1	46,316	98
7B	P L. C. CLEVINGER (STRAWN)	STEPHENS	1	0	20,300	0
7B	P L.N. (BEND CONGL 3850)	PALO PINTO	0	0	0	0
7B	L.T. (JENNINGS 2468)	SHACKELFORD	1	1	3,915	0
7B	LACASA (1950 STRAWN)	STEPHENS	3	2	12,893	4
7B	P LAKE ABILENE (4000)	TAYLOR	3	3	95,138	451
7B	LAKE BROWNWOOD (MARBLE FALLS)	BROWN	11	11	118,315	88
7B	LAKE BROWNWOOD (2250)	BROWN	1	1	15,375	9
7B	P LAKE CREEK (CONGL)	PALO PINTO	0	0	0	0
7B	P LAKE DANIELS (STRAWN)	STEPHENS	4	3	75,550	0
7B	A LAKE LEON (DUFFER)	EASTLAND	6	4	38,376	278
7B	P LAKE MINERAL WELLS (2674 STRAWN)	PARKER	1	1	4,555	0
7B	LAKE MINERAL WELLS (3100 CONGL.)	PARKER	1	1	16,016	0
7B	P LAKE MINERAL WELLS (3800 CONGL.)	PARKER	1	1	12,620	63
7B	P LAKE MINERAL WELLS (4000 CONGL.)	PARKER	46	38	2,213,236	7,104
7B	P LAKE MINERAL WELLS (4330 ATOKA)	PARKER	3	1	34,075	7
7B	P LAKE MINERAL WELLS (4526 ATOKA)	PARKER	2	1	33,332	46
7B	P LAKE MINERAL WELLS (4646 ATOKA)	PARKER	1	1	22,532	26
7B	LAKE NECESSITY (2400)	STEPHENS	3	2	12,661	0
7B	A LAKE TRAMMEL (CANYON)	NOLAN	1	0	0	0
7B	A LAKE TRAMMEL, S. (CANYON)	NOLAN	0	0	0	0
7B	LAKE WEATHERFORD (ATOKA)	PARKER	2	2	5,535	0
7B	LAKE WEATHERFORD (CONGLOMERATE)	PARKER	9	9	122,537	2
7B	P LAKE WEATHERFORD (BIG SALINE)	PARKER	3	1	2,548	0
7B	P LAKE WEATHERFORD (STRAWN)	PARKER	3	3	98,493	0
7B	LAMBSHEAD (BLUFF CREEK)	THROCKMORTON	2	0	0	0
7B	P LAMKIN (RANGER)	EASTLAND	1	1	67,736	0
7B	LANEY (STRAWN)	ERATH	2	0	0	0
7B	LANEY, NE (STRAWN 2700)	ERATH	1	0	26,973	0
7B	P LANGDON (CONGL.)	HOOD	0	0	0	0
7B	P LANGFORD (DUFFER)	STEPHENS	1	1	26,494	0
7B	LANGFORD (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	A LAVERRELL (MARBLE FALLS)	SHACKELFORD	2	1	12,018	0 F
7B	P LAW (DUFFER)	STEPHENS	1	1	29,871	44
7B	A LAWN	TAYLOR	0	0	0	0
7B	P LAWN, SOUTHWEST	TAYLOR	1	1	95,749	136
7B	LAZY BEND (CADD0)	PARKER	2	2	16,021	0
7B	LAZY BEND GAS (STRAWN)	PARKER	18	14	220,455	0
7B	P LEA ANNE (CADD0)	SHACKELFORD	1	0	0	0
7B	LEA ANNE, SW. (CONGL.)	SHACKELFORD	1	0	0	0
7B	P LEOBETTER (COOK SAND)	SHACKELFORD	1	0	0	0
7B	LEOBETTER (LAKE)	EASTLAND	M	2	22,002	0
7B	P LEOBETTER (RANGER)	EASTLAND	7	7	359,982	323
7B	P LEE RAY (BCND)	EASTLAND	M	3	38,994	67

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	LEE RAY (CADD0)	STEPHENS	0	0	0	0
7B	P LEE RAY (CONGLOMERATE)	EASTLAND	1	1	48,757	0
7B	P LEE RAY (DUFFER LIME)	STEPHENS	M 13	11	377,373	278
7B	LEE RAY (LAKE)	STEPHENS	M 22	14	525,690	804
7B	A LEE RAY (MISS.)	STEPHENS	0	0	0	0
7B	P LEE RAY (RANGER)	EASTLAND	5	3	108,582	90
7B	P LEE RAY (STRAWN, LC)	STEPHENS	1	1	12,477	0
7B	P LEE RAY (STRAWN SHALLOW)	EASTLAND	M 5	1	7,166	0
7B	LEE RAY, NCRTH (DUFFER LIME)	EASTLAND	0	0	0	0
7B	P LEHMAN (BEND CONGLOMERATE)	EASTLAND	1	0	0	0
7B	P LEN-JACK (BASAL BRECKENRIDGE)	THROCKMORTON	2	0	0	0
7B	LENNIE BOX (KING SD.)	COLEMAN	0	0	0	0
7B	P LETHCOE (CONGL.)	STEPHENS	3	1	5,328	0
7B	LEWIS (2620)	SHACKELFORD	1	0	0	0
7B	LIBERTY OAK (BIG SALINE)	ERATH	23	19	580,406	297
7B	P LIBERTY OAK (MARBLE FALLS)	ERATH	1	1	124,392	2
7B	P LILLY BELL (CONGL.)	STEPHENS	6	3	546,882	1,273
7B	LINDA LOU (GARDNER)	COLEMAN	0	0	0	0
7B	P LINK (CADD0)	STEPHENS	2	2	5,998	0
7B	LINK, DEEP (MISS.-ELLENBURGER)	STEPHENS	0	0	0	0
7B	LIPAN (BIG SALINE)	HOOD	2	2	33,420	23
7B	LIPAN (MARBLE FALLS)	HOOD	M 29	24	334,825	667
7B	LIPAN (STRAWN)	HOOD	77	41	252,960	61 F
7B	LISA B (BEND CONGL)	PALO PINTO	1	1	887	0
7B	LITTLE (DUFFER LIME)	ERATH	1	1	1,274	0
7B	P LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1	1	10,550	0
7B	A LITTLE CEDAR (STRAWN)	STEPHENS	1	1	46,478	0
7B	A LITTLE LONGHORN (MCRIS)	COLEMAN	1	1	33,186	0
7B	LOKEY (ATOKA 1200)	HOOD	M 4	2	12,006	0
7B	P LOKEY (ATOKA 1250)	HOOD	M 14	6	113,052	0
7B	LONE CAMP (ATOKA CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	M 18	16	354,436	525
7B	LONE CAMP (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	LONE CAMP (STRAWN)	PALO PINTO	1	0	273	0
7B	LONE CAMP (600)	PALO PINTO	8	0	0	0
7B	P LONE CAMP, NW. (CONGL.)	PALO PINTO	2	2	51,525	225
7B	P LONE CAMP, WEST (CONGL)	PALO PINTO	16	13	528,105	1,628
7B	A LONES, EAST (GARDNER "A")	SHACKELFORD	1	1	5,485	11
7B	P LONES, EAST (GARDNER "B")	SHACKELFORD	2	2	10,772	129
7B	P LOCKOUT (CROSS PLAINS)	COLEMAN	1	1	8,747	0
7B	P LOTT-ALEXANDER (SWASTIKA)	FISHER	2	0	25,043	4
7B	A LOVING	STEPHENS	0	0	0	0
7B	P LOVING (STRAWN)	STEPHENS	1	1	63,233	0
7B	LUCKY (CONGLOMERATE)	SHACKELFORD	0	0	0	0
7B	P LUCKY LANE (MARBLE FALLS LM.)	STEPHENS	4	4	188,660	672
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	1	1	1,707	0
7B	P LUSBY (MARBLE FALLS LIME)	ERATH	3	2	23,158	0
7B	P LYNDI (DUFFER)	CALLAHAN	2	2	240,552	814
7B	P M. B. (STRAWN 3200)	SHACKELFORD	1	1	15,630	139 F
7B	M.E.S. (ELLENBERGER)	PALO PINTO	1	1	1,726	131
7B	A MGC (BEND, LOWER)	CALLAHAN	0	0	0	0
7B	P M.G.C. (CADD0)	CALLAHAN	1	1	23,660	0
7B	P M&P (STRAWN 3040)	SHACKELFORD	1	0	2,263	0
7B	A MAGNUM (CONGL)	BROWN	1	1	42,986	478
7B	P MAGNUM, N (BEND LOWER)	EASTLAND	1	0	12,886	261
7B	P MALES (STRAWN)	PARKER	1	1	15,049	0
7B	MALES (4300)	PARKER	11	10	169,197	112
7B	MALES (4650)	PARKER	4	4	100,132	649
7B	P MALES (4850)	PARKER	18	18	1,084,265	4,679 F
7B	MANGUM (RANGER)	EASTLAND	0	0	0	0
7B	A MANGUM, NORTH (3200)	EASTLAND	3	3	409,649	515
7B	P MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND	2	2	87,499	247
7B	A MANGUM WEST (3100)	EASTLAND	4	3	88,885	54
7B	A MANNING-OCCNNOR (CADD0)	STEPHENS	3	0	2,055	14
7B	MANNING-OCCNNOR (MCRAN)	STEPHENS	0	0	0	0
7B	MARGE, E. (CADD0)	CALLAHAN	0	0	0	0
7B	MARGE, E. (CONGL.)	CALLAHAN	0	0	0	0
7B	MARGE E. (GRAY SD.)	CALLAHAN	6	6	16,658	0 F
7B	MARGE, E. (LAKE UP.)	CALLAHAN	0	0	0	0
7B	MARGE, E (MARBLE FALLS)	CALLAHAN	0	0	0	0
7B	A MARGE, E (4040)	CALLAHAN	10	9	59,804	206 F
7B	P MARGIE (CONGL)	CALLAHAN	1	1	82,001	0
7B	P MARGIE LOUISE (ELLEN)	CALLAHAN	1	0	0	0
7B	P MARIE E. (CONGLOMERATE)	SHACKELFORD	1	1	31,245	515
7B	MARMAC (MARBLE FALLS)	PARKER	1	1	1,663	3
7B	MARSHA (MISS)	SHACKELFORD	2	1	25,389	0
7B	MARSTON SPUR (MARBLE FALLS)	PALO PINTO	M 1	0	0	0
7B	P MARY NORRIS (CONGL. 4000)	PALO PINTO	1	0	25,988	0
7B	P MASK (CADD0)	CALLAHAN	1	0	988	121
7B	P MASK (ELLEN)	CALLAHAN	1	0	0	0
7B	MASON (STRAWN, LOWER)	STEPHENS	2	2	39,841	8
7B	A MASSENGALE (DUFFER)	EASTLAND	1	0	9,815	28
7B	P MATTHEWS (CADD0)	SHACKELFORD	1	0	0	0
7B	P MATTHEWS (CONGLOMERATE)	SHACKELFORD	1	0	0	0
7B	A MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	0	0	0	0
7B	P MAXON (CANYON 800)	BROWN	3	3	3,156,947	0
7B	A MAY-GRANT (MARBLE FALLS)	BROWN	1	1	2,586	0
7B	P MAY-WEST (MARBLE FALLS)	BROWN	1	1	5,006	0
7B	P MCCLISH-STONE (CONGL, UP)	PALO PINTO	11	5	399,670	628
7B	P MCCLISH-STONE (CONGL, LO)	PALO PINTO	3	0	230,623	325

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	MCCLURE (CONGL)	PALO PINTO	0	0	0	0
7B	MCCREA (STRAWN, LO.)	STEPHENS	2	1	13,706	0
7B	A MCCUISTON (MARBLE FALLS)	EASTLAND	1	1	3,747	0
7B	A MCCURDY-BLAIR (MISS.)	CALLAHAN	0	0	0	0
7B	A MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	0	0	0	0
7B	MCFARLAND (JENNINGS)	COLEMAN	0	0	0	0
7B	P MCFARLANE(MISS.)	SHACKELFORD	1	1	6,192	0
7B	A MCGOUGH SPRINGS (CISCO)	EASTLAND	2	0	0	0
7B	P MCINTOSH (BIG SALINE)	HOOD	20	18	243,308	658
7B	P MCINTOSH (STRAWN)	HOOD	33	24	383,509	208 F
7B	P MCLENNAN (MISS)	STEPHENS	1	1	7,388	16
7B	MCMORDIE (CROSS CUT)	COLEMAN	0	0	0	0
7B	A MCNAY (GARDNER)	NOLAN	0	0	0	0
7B	A MCNISH (JENNINGS)	TAYLOR	0	0	0	0
7B	MCWILLIAMS-DAVIS (GREY)	COLEMAN	0	0	0	0
7B	MECKER (CONGLOMERATE 3850)	PARKER	M 12	10	278,185	198 F
7B	MEEKER (CONGLOMERATE 4000)	PARKER	M 18	14	293,088	675 F
7B	MEEKER (CONGLOMERATE 4400)	PARKER	M 44	38	1,111,397	3,165
7B	P MEEKER (CONGLOMERATE 4800)	PARKER	M 42	38	1,108,109	3,574 F
7B	MEEKER (STRAWN 2400)	PARKER	M 5	4	130,079	414
7B	P MEEKER (1500)	PARKER	11	9	310,896	0
7B	MEEKER (1700)	JACK	2	1	52,239	0
7B	P MEEKER (1900)	PARKER	6	2	61,745	0 F
7B	MEEKER (2200)	PARKER	3	2	7,235	0 F
7B	P MELISSA J. (CONGL)	SHACKELFORD	0	0	0	0
7B	MERGNER (MARBLE FALLS)	EASTLAND	1	0	0	0
7B	METCALF BEND (STRAWN)	PALO PINTO	2	1	14,361	0
7B	METCALF GAP, EAST (4000)	PALO PINTO	0	0	0	0
7B	P METCALF GAP, NE. (CONGL. 3820)	PALO PINTO	1	0	0	46
7B	P MICO(FRY)	BROWN	2	1	9,860	0
7B	P MIKLAR (STRAWN)	BROWN	5	4	34,937	1
7B	MILES CATTLE CO. (WINSTON)	PARKER	1	0	0	0
7B	MILES CATTLE CO. (BIG SALINE)	PARKER	2	0	0	0
7B	MILHAM (MARBLE FALLS)	SHACKELFORD	0	0	0	0
7B	MILLS	HOOD	2	2	12,768	0
7B	MILLS (ATOKA 4500)	HOOD	1	1	7,148	0
7B	MILLSAP (MARBLE FALLS)	PARKER	4	3	19,542	99
7B	MILLSAP (700)	PARKER	0	0	0	0
7B	MILLSAP, E. (BEND CONGL., GAS)	PARKER	M 10	2	81,572	25
7B	P MILLSAP, E. (CONGL. 4300)	PARKER	2	1	14,226	25
7B	MILLSAP, N. (STRAWN)	PARKER	3	1	10,557	0
7B	MILLSAP, SE. (CONGL. 4900)	PARKER	2	1	6,048	28
7B	P MINDY S. (BLUFF CREEK)	SHACKELFORD	1	1	5,862	0
7B	P MINERAL WELLS (BIG SALINE)	PALO PINTO	41	40	1,784,893	14,372
7B	P MINERAL WELLS (CADD0)	PALO PINTO	3	1	14,409	3
7B	P MINERAL WELLS (CONGL 4540)	PALO PINTO	0	0	0	0
7B	P MINERAL WELLS (GEORGIA STRAWN)	PALO PINTO	1	1	52,067	328
7B	P MINERAL WELLS STRAWN "A"	PALO PINTO	6	5	660,700	1,347
7B	P MINERAL WELLS (STRAWN, LOWER)	PALO PINTO	1	1	29,711	0
7B	P MINERAL WELLS (STRAWN, UPPER)	PALO PINTO	5	5	101,944	0
7B	P MINERAL WELLS (STRAWN 2600)	PALO PINTO	2	2	94,644	113
7B	P MINERAL WELLS, E.(CONGL.)	PALO PINTO	2	2	110,233	995
7B	P MINERAL WELLS,NORTH (BIG SALINE)	PALO PINTO	25	18	623,167	2,231 F
7B	P MINERAL WELLS,N.(CONGL,LO)	PALO PINTO	2	2	3,415	29
7B	P MINERAL WELLS, N.(ELLENBURGER)	PALO PINTO	3	2	184,720	1,012
7B	P MINERAL WELLS, NORTH (STRAWN)	PALO PINTO	2	1	1,688	26
7B	P MINERAL WELLS, S. (ATOKA 4400)	PALO PINTO	1	0	50,184	294
7B	P MINERAL WELLS, S. (CONGL)	PALO PINTO	12	12	289,694	1,275
7B	P MINERAL WELLS, S. (CONGL, EAST)	PALO PINTO	2	0	789	0
7B	P MINERAL WELLS,S.(CONGL,4000)	PALO PINTO	0	0	0	0
7B	P MINERAL WELLS,S.(CONGL 4140)	PALO PINTO	0	0	0	0
7B	P MINERAL WELLS,S.(CONGL. 4550)	PALO PINTO	1	0	33,077	333
7B	P MINERAL WELLS,S.(GEORGIA CONGL)	PALO PINTO	7	4	428,700	2,522
7B	P MINERAL WELLS, S.(PRICE SAND)	PALO PINTO	1	1	72,211	296
7B	P MINERAL WELLS, S.(R-GCONGL)	PALO PINTO	3	1	69,849	567
7B	P MINERAL WELLS, S.(STRAWN "B")	PALO PINTO	8	8	308,047	788
7B	P MINERAL WELLS, S. (STRAWN C)	PALO PINTO	6	5	346,584	826
7B	P MINERAL WELLS, S. (STRAWN "D")	PALO PINTO	1	1	8,514	139
7B	P MINERAL WELLS, S. (STRAWN G)	PALO PINTO	2	2	119,175	190
7B	P MINERAL WELLS, S.(STRAWN E)	PALO PINTO	1	1	12,913	129
7B	P MINERAL WELLS, S.(STRAWN "H")	PALO PINTO	3	3	52,769	154 F
7B	P MINERAL WELLS, S. (STRAWN 2850)	PALO PINTO	1	0	0	0
7B	P MINERAL WELLS, S.(STRAWN 3360)	PALO PINTO	1	1	14,978	151
7B	P MINERAL WELLS, S.(STRAWN 3680)	PALO PINTO	1	0	9,717	24
7B	P MINERAL WELLS, S.(WHITIS SAND)	PALO PINTO	3	1	68,794	0
7B	P MINERAL WELLS S. (4270)	PALO PINTO	0	0	0	0
7B	P MINGUS (STRAWN)	PALO PINTO	2	1	10,375	0
7B	P MINGUS (STRAWN 1500)	PALO PINTO	0	0	0	0
7B	P MINGUS (STRAWN 1700)	PALO PINTO	2	1	3,044	0
7B	P MINNIE (STRAWN 1380)	ERATH	4	4	262,398	19
7B	P MITCHELL (CONGL)	STEPHENS	1	1	7,969	0
7B	MITTIE (CADD0)	COMANCHE	0	0	0	0
7B	A MITTIE (MARBLE FALLS)	COMANCHE	28	26	819,909	1,284
7B	P MOBY DICK (CONGL)	PARKER	24	19	892,881	5,515
7B	P MOBY DICK (MARBLE FALLS)	PARKER	3	1	19,821	67
7B	P MOBY DICK (STRAWN)	PARKER	13	10	447,989	153
7B	P MOE (3800)	PALO PINTO	1	1	54,475	118
7B	P MOE (4000)	PALO PINTO	1	1	28,692	0
7B	P MONCRIEF RANCH (STRAWN)	PARKER	1	1	3,102	13
7B	P MONTGOMERY (CONGL)	SHACKELFORD	1	1	29,141	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	MOON (DUFFER LIME)	STEPHENS	3	3	56,104	85
7B	P MOON (MARBLE FALLS LIME)	STEPHENS	6	5	68,300	229 F
7B	MORAN (MORAN)	SHACKELFORD	0	0	0	0
7B	P MORAN, E. (2350)	SHACKELFORD	2	0	4,458	5
7B	MORAN, E. (2800)	SHACKELFORD	0	0	0	0
7B	MORAN, E. (3460)	SHACKELFORD	0	0	0	0
7B	MORAN, E. (3645)	SHACKELFORD	2	0	0	0
7B	MORAN, E. (3800)	SHACKELFORD	1	0	0	0
7B	A MORAN SE (DUFFER)	SHACKELFORD	3	2	52,179	0
7B	P MORAN, SE (JENNINGS)	SHACKELFORD	1	1	5,559	0
7B	A MORAN W. (CONGL.)	SHACKELFORD	3	3	215,772	2,267
7B	MORAN-BURTON (CONGL.)	SHACKELFORD	0	0	0	0
7B	MORGAN HILL (MARBLE FALLS)	ERATH	M 84	65	684,009	2,173
7B	MORRIS WOODS (M. F. CONGLOMERATE)	EASTLAND	0	0	0	0
7B	MORRISON (MARBLE FALLS)	THROCKMORTON	1	0	0	0
7B	P MORTON (4150)	PALO PINTO	1	1	44,295	0
7B	MT. SION (DUFFER)	PALO PINTO	1	0	1,061	0
7B	A MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	1	1	9,781	0
7B	MUIR (STRAWN 4400)	PARKER	12	12	168,835	11
7B	A MURDOCH (DUFFER)	BROWN	3	0	9,824	69
7B	P MUSSELMAN (CADDO)	SHACKELFORD	2	2	63,787	2,545 F
7B	P MUSSELMAN (CONGL)	SHACKELFORD	2	2	55,198	45
7B	P MUSSELMAN (LAKE SAND)	SHACKELFORD	1	1	29,975	0 F
7B	MYERS (GARDNER 3615)	CALLAHAN	0	0	0	0
7B	P MYERS (JENNINGS 3443)	CALLAHAN	0	0	0	0
7B	P N T R (MORRIS)	COLEMAN	1	1	17,354	0
7B	A NAIL (BLUFF CREEK)	SHACKELFORD	0	0	0	0
7B	NANO (4000 CONGL)	PALO PINTO	1	1	18,100	0
7B	P NANCY N. (COOK)	SHACKELFORD	1	0	0	0
7B	NARCISSA (CADDO)	THROCKMORTON	0	0	0	0
7B	NECESSITY (BUCK CREEK)	STEPHENS	0	0	0	0
7B	A NECESSITY (DUFFER LIME)	STEPHENS	3	3	112,550	5
7B	NECESSITY (MARBLE FALLS)	STEPHENS	2	2	22,370	0
7B	NECESSITY (STRAWN 1800)	STEPHENS	2	2	43,032	0
7B	P NEELY-LAWN (ELLENBURGER)	TAYLOR	0	0	0	0
7B	A NENA LUCIA (STRAWN REEF)	NOLAN	5	2	31,151	133 F
7B	NEW SEVEN (COCK SAND)	TAYLOR	0	0	0	0
7B	P NEWELL (CADDO)	SHACKELFORD	2	0	0	0
7B	NEWTON FARM (SWASTIKA)	COLEMAN	1	0	0	0
7B	NICHOLAS (DUFFER)	CALLAHAN	14	0	45,394	137
7B	NIMROD (CADDO)	EASTLAND	2	2	25,461	0
7B	P NIMROD (CADDO LIME, NE)	EASTLAND	1	0	0	0
7B	NIMROD, NE. (LAKE SAND)	EASTLAND	2	0	40,684	3
7B	P NINETEENTH HOLE (MORRIS)	COLEMAN	1	1	18,857	0
7B	P NOLAN (MARBLE FALLS)	PALO PINTO	2	2	57,072	116
7B	P NOODLE W (PALO PINTO)	JONES	1	0	0	0
7B	NORAND (CANYON REEF)	FISHER	0	0	0	0
7B	NORRIS (MARBLE FALLS)	PALO PINTO	3	0	49,667	0 F
7B	A NORTHEAST AREA (CADDO LIME)	STEPHENS	1	0	0	0
7B	NORVELL (CANYON LIME)	STEPHENS	0	0	0	0
7B	A NORVELL (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	NORVELL, SOUTHEAST (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	A NOVICE	COLEMAN	0	0	0	0
7B	P NOVICE, NORTH (GRAY)	COLEMAN	1	1	168,970	0 F
7B	P NOVICE, WEST (GARDNER 3700)	COLEMAN	1	1	23,846	0
7B	A NOVICE, WEST (GRAY)	COLEMAN	0	0	0	0
7B	P NUGENT'S NOOK (STRAWN)	CALLAHAN	2	2	46,576	64
7B	P O'LAUGHLIN (2800)	PALO PINTO	14	11	464,441	138
7B	P O'LAUGHLIN (4000)	PALO PINTO	2	2	53,474	371
7B	O'LAUGHLIN (4200)	PALO PINTO	11	10	446,271	2,884
7B	A ONEAL (CADDO)	STEPHENS	2	1	6,407	0
7B	A ONEAL (MARBLE FALLS)	STEPHENS	1	0	0	0
7B	P ONETA (MARBLE FALLS)	STEPHENS	M 3	2	44,788	32
7B	A ONETA (MISS)	SHACKELFORD	1	0	1,863	4
7B	P ONETA, N. (MARBLE FALLS)	SHACKELFORD	1	1	13,039	1,320
7B	P ORAN (SHALE)	PALO PINTO	1	1	39,093	0
7B	P ORAN (4230 CONGL)	PALO PINTO	5	5	501,483	960
7B	P ORAN, N. (STRAWN)	PALO PINTO	1	1	10,102	23
7B	ORAN, NE. (CADDO)	PALO PINTO	1	1	12,793	0
7B	P ORAN, NE. (CONGL)	PALO PINTO	6	3	260,239	254 F
7B	OTIS ROLLINS (MARBLE FALLS)	HOOD	4	3	10,601	76
7B	P OUTLAW-KEEL (GARDNER SD.)	COLEMAN	1	0	5,253	0
7B	A OVALO, SE. (GRAY 4000)	TAYLOR	1	0	0	0
7B	A OVERALL	COLEMAN	0	0	0	0
7B	P OVERTCASH (CONGL)	THROCKMORTON	0	0	0	0
7B	P OXFORD (CADDO)	SHACKELFORD	2	1	6,618	0
7B	PK DAM (CONGLOMERATE "A")	PALO PINTO	5	5	207,151	2,645
7B	P PK DAM (CONGLOMERATE "B")	PALO PINTO	1	1	63,994	362
7B	P PK DAM (CONGLOMERATE "D")	PALO PINTO	0	0	0	0
7B	P PK DAM (CONGLOMERATE "E")	PALO PINTO	M 6	6	295,777	1,248
7B	A P K DAM (CONGL. 3820)	PALO PINTO	1	1	163,169	383
7B	P PK DAM (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	PAINT CREEK (1350)	HASKELL	0	0	0	0
7B	PALM (CADDO)	SHACKELFORD	1	0	0	0
7B	A PALO DAVIS (DUFFER)	BROWN	4	3	62,025	635
7B	A PALO DAVIS (RANGER)	BROWN	0	0	0	0
7B	PALO PINTO (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
7B	PALO PINTO, SW (STRAWN)	PALO PINTO	7	7	56,569	0
7B	P PALO PINTO, SW (3900 CONGL)	PALO PINTO	1	1	87,909	88
7B	A PALO PINTO COUNTY REGULAR	PALO PINTO	3	1	16,412	51

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
7B	PALO PINTO CO. REG. (GAS)	PALO PINTO	M	224	139	2,140,198	9,774 F
7B	P PANCAKE-WATTS(ELLENBURGER)	CALLAHAN		1	1	3,942	532
7B	P PANNELL SOUTH (CONGL)	SHACKELFORD		1	1	56,541	0
7B	P PANNELL, W.(CADDO)	SHACKELFORD		1	0	3,127	0
7B	P PARA-BLOCK (CROSS PLAINS)	CALLAHAN		0	0	0	0
7B	P PARKS (CADDO LIME)	STEPHENS		0	0	0	0
7B	P PARKS PIERCE (STRAWN)	STEPHENS		1	1	12,570	0
7B	P PARMELLY (FLIPPEN)	TAYLOR		0	0	0	0
7B	P PARPOTT-ATKINSON (CANYON)	THROCKMORTON		2	1	11,291	0
7B	P PARSONS (GRAY)	CALLAHAN		1	0	0	0
7B	A PAT KAHAN (MISS.)	EASTLAND		10	8	286,552	878 F
7B	P PAJLINE (MISSISSIPPIAN)	CALLAHAN		2	2	40,964	22
7B	P PEASTER (BIG SALINE)	PARKER		15	13	556,769	1,861 F
7B	P PEASTER, SE (MARBLE FALLS)	PARKER		3	2	66,724	163
7B	P PENN (RANGER)	EASTLAND		5	5	32,611	1,157
7B	P PENNINGTON (CONGLOMERATE)	PALO PINTO		2	0	16,431	37
7B	A PERKINS (CADDO)	CALLAHAN		0	0	0	0
7B	P PICKWICK (CONGLOMERATE)	PALO PINTO		3	3	79,554	581
7B	P PICKWICK (MARBLE FALLS)	PALO PINTO		2	2	140,524	6,815
7B	P PICKWICK (STRAWN)	PALO PINTO		5	2	28,058	0
7B	P PINKI (CONGL)	SHACKELFORD		1	1	5,588	0
7B	P PIONEER (CADDO)	EASTLAND		1	0	9,396	0
7B	P PIONEER, N.(CADDO)	EASTLAND		4	4	278,277	85
7B	P PIPPEN (CADDO)	EASTLAND		2	0	42,880	83
7B	P PIT-ROM (CONGL. ZONE A)	STEPHENS		0	0	0	0
7B	P PIT-ROM (CONGL ZONE B)	STEPHENS		2	1	23,823	174
7B	P PITTMAN (LAKE SAND)	SHACKELFORD		3	1	27,790	141
7B	P PITTMAN & REYNOLDS (MISS.)	SHACKELFORD		0	0	0	0
7B	P PITZER (CISCO 3335)	JONES		0	0	0	0
7B	P PLUMB (RANGER LOWER)	STEPHENS		0	0	0	0
7B	P POOLVILLE, SW. (ATOKA CONGL)	PARKER		0	0	0	0
7B	P POOLVILLE, SW. (BEND CONGL.)	PARKER		15	12	442,824	30 F
7B	P POOLVILLE, SW. (BEND CONGL. LC.)	PARKER		18	16	334,567	512 F
7B	P POOLVILLE, SW.(CADDO)	PARKER		2	1	15,262	0
7B	P POOLVILLE, SW. (CONGL. 4700)	PARKER		14	12	445,767	1,299
7B	P POOLVILLE, SW (MARBLE FALLS)	PARKER		9	7	173,162	252
7B	P POOLVILLE, WEST (ATOKA)	PARKER		10	6	113,361	222
7B	A POOLVILLE, W. (STRAWN)	PARKER		7	5	99,732	0 F
7B	A POPE-SAYLES (CADDO, LOWER)	STEPHENS		1	0	5,456	0
7B	P POPE-SAYLES (CADDO, UP.)	STEPHENS		0	0	0	0
7B	P PORTER(HARWELL)	PARKER		2	2	52,952	717
7B	P POSSUM KINGDOM (CONGL.)	PALO PINTO		1	1	9,103	252
7B	P POSSUM KINGDOM, WEST (CONGL.)	PALO PINTO		1	1	22,872	0
7B	P POSTE (MARBLE FALLS)	ERATH		1	0	0	0
7B	P POTTSVILLE (MARBLE FALLS)	HAMILTON		10	13	118,146	0 F
7B	P POTTSVILLE, SOUTH (MARBLE FALLS)	HAMILTON		4	0	0	0
7B	P POWDER RIDGE (CONGL.)	PALO PINTO		0	0	0	0
7B	P POYNOR (CONGL.)	HOOD		0	0	0	0
7B	P PRATT	STEPHENS		0	0	0	0
7B	P PRECISION (BLUFF CREEK)	HASKELL		7	0	0	0
7B	A PROCTOR (GARDNER)	TAYLOR		0	0	0	0
7B	P PROCTOR (GRAY)	TAYLOR		1	1	14,354	509
7B	P PROLER (BRENEKE)	COLEMAN		3	0	0	0
7B	P PROLER (CROSS CUT)	COLEMAN		2	0	0	0
7B	P PROLER (MARBLE FALLS)	COLEMAN		2	0	0	0
7B	P PUTNAM, NORTH (CADDO)	CALLAHAN		0	0	0	0
7B	P PUTNAM, NORTH (FLIPPEN)	CALLAHAN		1	0	0	0
7B	P PUTNAM, NE (CONGLOMERATE)	CALLAHAN		11	9	398,046	1,151
7B	P PUTNAM, NE (1ST CONGLOMERATE)	CALLAHAN		2	1	232,053	152
7B	P PUTNAM, NE DUFFER	CALLAHAN		1	0	0	0
7B	A PUTNAM, NE(MISS.)	CALLAHAN		2	1	64,335	8
7B	P PUTNAM, SOUTH (CADDO LIME)	CALLAHAN		0	0	0	0
7B	P PUTNAM, SOUTH (DUFFER LIME)	CALLAHAN		1	0	4,753	59
7B	P PUTNAM, SOUTH (MARBLE FALLS)	CALLAHAN		0	0	0	0
7B	A PUTNAM, S. E. (DUFFER)	CALLAHAN		2	1	9,504	5
7B	A PUTNAM, WEST (DUFFER)	CALLAHAN		11	8	17,980	0 F
7B	P PUTNAM, WEST (JENNINGS)	CALLAHAN		1	1	1,986	0
7B	P PUTNAM, WEST STRAWN	CALLAHAN		1	1	33,058	80
7B	P R. B. (MARBLE FALLS 2420)	BROWN		3	3	31,004	0
7B	P R.F.W. (4300 CONGL)	STEPHENS		1	1	36,044	270
7B	P R. J. (DUFFER)	STEPHENS		1	1	20,393	3
7B	P R. J. CAREY (1600)	STEPHENS		1	0	487	0 F
7B	P RR & K (2500)	PALO PINTO		1	1	9,175	0
7B	P RR & K (2900)	PALO PINTO		1	1	29,758	0
7B	P RR&K (3700)	PALO PINTO		0	0	0	0
7B	P R.S.R. (ATOKA 4300)	PALO PINTO		1	1	27,906	244
7B	P RACHELS (MARBLE FALLS)	COMANCHE		1	1	2,608	0
7B	P RAMSEY (CADDO)	CALLAHAN		1	0	0	0
7B	P RANDLE-PUTTEET. (CONGL.)	HOOD		1	0	0	0
7B	A RANGER	EASTLAND		7	4	22,764	0
7B	P RANGER (2935-2955)	EASTLAND		0	0	0	0
7B	P RANGER, WEST (MARBLE FALLS)	EASTLAND		1	1	23,260	0
7B	P RANGER-EASTLAND (MARBLE FALLS)	EASTLAND		2	0	0	0
7B	P RANGER-EASTLAND (RANGER)	EASTLAND		2	1	1,909	0
7B	P RAUDIO (CONGLOMERATE)	ERATH		1	1	2,671	0
7B	P RAVEN CREEK (STRAWN)	FISHER		1	1	60,696	672
7B	P REAGAN (4000)	PALO PINTO		1	1	23,268	0
7B	P RECTOR (MARBLE FALLS)	PALO PINTO		30	16	1,086,335	230
7B	P RECTOR, E. (STRAWN 1700)	PALO PINTO		0	0	0	0
7B	P RED CREEK (DOTHAN)	HASKELL		2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
7B	RED HORSE (BEND CONGLOMERATE)	CALLAHAN	1	1	24,742	113	
7B	RED HORSE (COOK)	CALLAHAN	1	0	0	0	
7B	A RED HORSE (HOPE)	CALLAHAN	0	0	0	0	
7B	A RED HORSE (LAKE SAND, LC.)	CALLAHAN	3	2	27,542	21 F	
7B	RED HORSE (900)	CALLAHAN	3	2	5,765	95 F	
7B	A REDDIN (SWASTIKA)	TAYLOR	0	0	0	0	
7B	REILLY RANCH (CONGL.)	PALO PINTO	5	5	161,924	406	
7B	P RENO (CONGL.)	PARKER	64	57	4,607,076	13,298 F	
7B	P RHODES (STRAWN 1700)	PALO PINTO	7	7	197,836	0	
7B	RHONDA (MARBLE FALLS-A-)	PALO PINTO	2	2	45,612	93	
7B	P RHCNDA (STRAWN)	ERATH	1	0	0	0	
7B	RICHARDS RANCH	THROCKMORTON	1	0	0	0	
7B	P RICHARDS RANCH (CADD0, LD.)	THROCKMORTON	2	2	24,038	0	
7B	P RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	2	1	39,731	9,255 F	
7B	P RICHARDS RANCH (TANNEHILL, LOWER)	THROCKMORTON	1	1	2,596	0	
7B	P RICHARDS RANCH (TANNEHILL UPPER)	THROCKMORTON	1	1	1,620	0	
7B	P RICHARDS RANCH (1830)	THROCKMORTON	2	0	3,221	0	
7B	A RICKELS (CONGLOMERATE)	STEPHENS	5	4	34,484	40	
7B	A RICKELS (CONGLOMERATE 2ND)	STEPHENS	0	0	0	0	
7B	A RICKELS (CONGLOMERATE 3900)	STEPHENS	0	0	0	0	
7B	P RICKELS (MARBLE FALLS CONGL.)	STEPHENS	1	0	1,795	0	
7B	A RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	0	0	0	0	
7B	RICHELS, N. (MARBLE FALLS)	STEPHENS	0	0	0	0	
7B	RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	1	1	17,830	0	
7B	P RIFE (CONGL. 3900)	PALO PINTO	19	13	360,483	1,336	
7B	P RIFE (CONGL. 4150)	PALO PINTO	1	1	22,742	72	
7B	RIFE (ELLENBURGER)	PALO PINTO	0	0	0	0	
7B	P RINGO (CONGL.)	PALO PINTO	4	1	16,136	0 F	
7B	P RINGO (STRAWN)	PALO PINTO	9	7	85,693	0	
7B	P RINGO (3557-3565)	PALO PINTO	4	4	172,983	63	
7B	P RISTEP (BEND CONGL.)	EASTLAND	1	1	19,363	0	
7B	P ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	5	5	2,088,573	7,015	
7B	ROBIN (GARDNER SAND)	SHACKELFORD	1	1	16,851	0	
7B	ROBY, NW. (SWASTIKA 3930)	FISHER	0	0	0	0	
7B	P ROCKWELL, SOUTH (CONGL.)	SHACKELFORD	1	1	169,719	131 F	
7B	P ROCKWELL (CADD0)	SHACKELFORD	1	1	55,069	1,737	
7B	P ROCKWELL (CONGL UPPER)	SHACKELFORD	4	1	133,829	0 F	
7B	P ROCKWOOD (FRY SAND)	COLEMAN	2	1	28,108	0	
7B	P ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2	1	9,400	48	
7B	P ROGERS (MORRIS)	COLEMAN	2	1	12,071	0	
7B	ROGERS RANCH (CONGL.)	STEPHENS	3	3	51,597	14 F	
7B	ROGERS RANCH (CONGL. 3900)	STEPHENS	4	3	26,986	0 F	
7B	A ROUND TOP (CANYON)	FISHER	0	0	0	0	
7B	A ROUND TOP (SWASTIKA)	FISHER	1	0	0	0	
7B	ROUND TOP (4500-4525)	FISHER	0	0	0	0	
7B	A ROUND TOP, NW. (SWASTIKA)	FISHER	0	0	0	0	
7B	A ROYALL (MISS)	SHACKELFORD	1	1	2,373	0	
7B	RUSSELL (DUFFER)	STEPHENS	1	0	0	0	
7B	RUTHY	STEPHENS	0	0	0	0	
7B	RUTHY, WEST	STEPHENS	0	0	0	0	
7B	P RUTHY, WEST (ATOKA CONGLOMERATE)	STEPHENS	0	0	0	0	
7B	P RYAN (CONGL. 4365)	PALO PINTO	8	7	134,349	309 F	
7B	P SEC (MARBLE FALLS)	BROWN	1	1	20,582	0	
7B	SABRA (GREY)	TAYLOR	0	0	0	0	
7B	ST. ANTHONY, S. (GRAY)	CALLAHAN	2	2	7,250	5 F	
7B	P SALESVILLE, S. (CONGL., LOWER)	PALO PINTO	1	1	74,811	392	
7B	P SALESVILLE, WEST (CONGL)	PALO PINTO	7	7	220,876	1,072	
7B	SALT CREEK (MARBLE FALLS)	BROWN	3	0	12,818	0	
7B	P SALT PRONG (CONGL.)	SHACKELFORD	1	0	10,764	1,386	
7B	A SALT PRONG (COOK)	SHACKELFORD	0	0	0	0	
7B	SANDERS (CONGL., LOWER)	SHACKELFORD	0	0	0	0	
7B	P SANDERSON (ELLENBURGER)	BROWN	1	1	3,626	10	
7B	SANDIA (FRY)	COLEMAN	1	0	0	0	
7B	SANDRA K (STRAWN)	PARKER	5	5	42,084	0	
7B	P SANDY E. (CADD0)	SHACKELFORD	1	1	21,535	0	
7B	A SANDY HILL (STRAWN)	FISHER	1	1	9,350	29	
7B	P SANDY RIDGE (STRAWN LIME)	FISHER	1	1	13,513	232	
7B	A SANTA ANNA (BRENEKE)	COLEMAN	6	1	28,655	0	
7B	SANTA ANNA (BRENEKE, EAST)	COLEMAN	0	0	0	0	
7B	SANTA ANNA (CANYON)	COLEMAN	5	5	39,856	0	
7B	SANTA ANNA (CROSS CUT)	COLEMAN	2	1	13,636	0 F	
7B	SANTA ANNA (MARBLE FALLS)	BROWN	M	105	95	1,387,829	330 F
7B	SANTA ANNA, NORTH (FRY)	COLEMAN	3	0	3,961	0	
7B	SANTA ANNA, S. (SHALLOW)	COLEMAN	1	0	3,438	0	
7B	P SANTO (MARBLE FALLS)	PALO PINTO	2	1	11,593	106	
7B	P SANTO, EAST (3800 CONGL.)	PALO PINTO	6	6	287,856	1,103	
7B	P SANTO, N. (BEND CONGL.)	PALO PINTO	2	2	29,216	0	
7B	SANTO, N. (MARBLE FALLS)	PALO PINTO	1	0	0	0	
7B	P SANTO, S. (CONGL)	PALO PINTO	2	2	132,440	547	
7B	SANTO, S. (MISS)	PALO PINTO	2	1	25,098	0	
7B	SAP OAK (DUFFER)	ERATH	8	4	27,716	0	
7B	SAP OAK, NE (DUFFER)	ERATH	1	0	2,142	89	
7B	P SARAH ELLIS (CADD0)	SHACKELFORD	2	2	39,721	63 F	
7B	SAXON-GUION (GRAY)	TAYLOR	0	0	0	0	
7B	P SCATTER (BEND)	PALO PINTO	5	1	15,380	56	
7B	A SCHKADE (MISS)	SHACKELFORD	2	2	29,734	0 F	
7B	P SCHWARTZ (4200)	PARKER	2	2	41,217	335	
7B	P SCOTT (STRAWN)	PARKER	2	1	19,413	0	
7B	A SEAMAN (CONGL.)	PALO PINTO	0	0	0	0	
7B	SEAMAN (CONGL. UPPER)	PALO PINTO	M	2	20,469	85 F	

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	SEAMAN (CONGL. 3800)	PALO PINTO	3	3	118,911	736
78	SEAMAN (CONGL. 4000)	PALO PINTO	2	2	7,524	81 F
78	A SEDWICK (LAKE)	SHACKELFORD	0	0	0	0
78	SEDWICK (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	SEDWICK (MISSISSIPPI)	SHACKELFORD	0	0	0	0
78	P SEDWICK, N. (CONGLOMERATE)	SHACKELFORD	1	1	16,996	111
78	SERVICE (FRY, LO.)	COLEMAN	0	0	0	0
78	SERVICE (FRY, UP.)	COLEMAN	1	0	0	0
78	SERVICE (GARDNER)	COLEMAN	0	0	0	0
78	SERVICE (GRAY)	COLEMAN	0	0	0	0
78	A SET RANCH (CONGL.)	PALO PINTO	10	9	938,072	4,652
78	P SHACKELFORD NE (LAKE SAND)	SHACKELFORD	1	0	17,261	0
78	A SHACKELFORD, NE. (MISS)	SHACKELFORD	4	3	68,409	0 F
78	SHACKELFORD COUNTY REGULAR (FRY)	SHACKELFORD	1	0	20,979	0
78	SHACKELFORD COUNTY REGULAR (GAS)	SHACKELFORD	56	21	286,117	724
78	P SHARPE (ATOKA)	PARKER	1	1	45,429	10
78	P SHELTON (FLIPPEN)	TAYLOR	0	0	0	0
78	A SHEP (GRAY SAND)	TAYLOR	1	1	7,585	0
78	SHIR-VEY (STRAWN)	EASTLAND	0	0	0	0
78	P SHOAF-MERGNER (DUFFER LIME)	EASTLAND	1	1	19,972	341
78	A SHOAF-MERGNER (MISS)	EASTLAND	12	1	32,604	361
78	SHRADER	CALLAHAN	2	0	1,592	0
78	SIBLEY (MARBLE FALLS)	EASTLAND	0	0	0	0
78	SIDNEY (MARBLE FALLS)	COMANCHE	6	6	31,788	0
78	SIKES (CADDO)	STEPHENS	1	1	15,922	0
78	SILVER CREEK (CONGL.)	PARKER	3	2	24,094	0
78	SILVER CREEK (STRAW)	PARKER	1	1	15,663	0
78	A SILVER VALLEY	COLEMAN	0	0	0	0
78	SILVER VALLEY (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, E. (MARBLE FALLS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, EAST (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, NORTH (MORRIS)	COLEMAN	0	0	0	0
78	P SINGLETON (BEND LIME)	ERATH	2	0	55,542	521
78	P SINGLETON (BIG SALINE)	ERATH	1	1	6,318	0
78	P SINGLETON (DUFFER)	ERATH	1	1	11,176	0
78	P SINGLETON (MARBLE FALLS)	ERATH	1	1	19,920	0
78	SIPE SPRINGS (MARBLE FALLS)	BROWN	33	30	431,440	393
78	P SITTERLE (3600)	EASTLAND	1	1	7,991	0
78	P SKAGGS (DUFFER)	COMANCHE	1	1	30,761	0
78	P SKAGGS (1150)	COMANCHE	1	0	2,045	0
78	P SKAGGS (1500)	COMANCHE	1	1	18,296	0
78	P SKAGGS (2700)	COMANCHE	3	2	98,649	0
78	SLOAN (CADDO GAS)	THROCKMORTON	0	0	0	0
78	SLOAN, SOUTH (CADDO GAS)	THROCKMORTON	0	0	0	0
78	P SMALLLEY (LAKESAND CONGL.)	SHACKELFORD	1	1	13,885	0
78	SMALLEY (MISS CHAPPEL)	SHACKELFORD	1	0	0	0
78	P SNYDER (FRY)	COLEMAN	1	1	18,649	0
78	P SNYDER (MORRIS)	COLEMAN	1	1	20,160	0
78	P SOMMA SUMMIT (JENNINGS)	COLEMAN	1	1	1,270	0
78	P SONNY (CADDO)	SHACKELFORD	1	1	10,692	163
78	SORELLE (STRAWN)	THROCKMORTON	0	0	0	0
78	SPARKMAN (MARBLE FALLS)	COMANCHE	8	5	38,075	0
78	A SPRINGTOWN (CADDO)	PARKER	4	4	179,146	669 F
78	P SPRINGTOWN (5500)	PARKER	7	7	767,440	1,718
78	P SPRINGTOWN (5700)	PARKER	4	4	482,200	1,287
78	P SPRINGTOWN (COMYN)	PARKER	2	2	75,125	69
78	SPRINGTOWN (ELLENBURGER)	PARKER	0	0	0	0
78	SPRINGTOWN (MARBLE FALLS)	PARKER	6	6	342,189	1,523
78	P SPURGIN (CONGL.)	SHACKELFORD	3	3	252,282	1,471
78	P SPURGIN (CONGL. LOWER)	SHACKELFORD	1	0	0	0
78	A STAS (MISS)	SHACKELFORD	0	0	0	0
78	A STEPHENS COUNTY REGULAR	STEPHENS	11	4	64,670	797
78	STEPHENS COUNTY REGULAR (GAS)	STEPHENS	211	127	1,314,193	6,454 F
78	STEWARSON (ALEXANDER GARDNER)	COLEMAN	2	1	280	0
78	STEWARSON (MARBLE FALLS)	COLEMAN	0	0	0	0
78	P STOKES (CROSSCUT)	COLEMAN	1	0	21,866	0
78	STOKES (PALO PINTO)	COLEMAN	2	0	28,654	0
78	P STONE BRIDGE (BEND CONGLOMERATE)	PARKER	3	3	164,334	202
78	STOUP (CAMP COLCADDO)	COLEMAN	0	0	0	0
78	STOVER (COOK)	STEPHENS	0	0	0	0
78	A STOVER (MARBLE FALLS)	STEPHENS	0	0	0	0
78	P STRALEY (JENNINGS SAND)	CALLAHAN	3	3	184,466	0
78	A STRAWN (MARBLE FALLS)	PALO PINTO	3	3	112,090	234
78	STRAWN (MARBLE FALLS STRAWN)	PALO PINTO	8	4	123,499	89
78	STRAWN, EAST (MARBLE FALLS)	PALO PINTO	6	3	64,158	20
78	A STRAWN, N. (BEND CONGL.)	PALO PINTO	36	25	591,989	1,892 F
78	STRAWN, N. (BEND CONGL. A-ZONE)	PALO PINTO	1	0	2,232	0
78	P STRAWN, N. (BIG SALINE CONGL.)	PALO PINTO	1	1	364,501	1,028
78	STRAWN, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P STRAWN, N. (POPP CONGL.)	PALO PINTO	1	1	53,733	174
78	A STRAWN, NW. (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3700)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3825)	PALO PINTO	0	0	0	0
78	P STRAWN, NW. (MARBLE FALLS 3960)	PALO PINTO	1	1	24,338	24
78	STRONG (CONGL.)	PALO PINTO	6	6	132,166	145
78	STRONG, SW (CONGL. "A")	STEPHENS	6	3	149,363	76 F
78	P STRONG, SW (CONGL. D)	STEPHENS	6	1	24,253	89
78	P STRONG, SW. (DUFFER)	STEPHENS	5	3	24,292	479 F
78	A STJART (MARBLE FALLS 3500)	PALO PINTO	0	0	0	0
78	A STUART (MARBLE FALLS 3700)	PALO PINTO	1	0	0	0

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7B	P STUART (MARBLE FALLS 3860)	PALO PINTO	1	1	45,174	21
7B	P STUART,SOUTH (MARBLE FALLS 3630)	PALO PINTO	1	1	60,310	0
7B	P SUN BELT(ATOKA)	HOOD	5	4	26,552	28
7B	SUN BELT (STRAWN)	HOOD	5	2	52,980	0
7B	SWAGER (1266-1272)	SHACKELFORD	0	0	0	0
7B	SWAN (CANYON REEF)	JONES	0	0	0	0
7B	A SWAN (SADDLE CREEK)	JONES	1	1	2,497	0
7B	P SWEET SPRINGS (CADD0 3200)	PARKER	1	1	35,109	7
7B	SWEET SPRINGS (CONGL.)	PARKER	1	0	2,652	0
7B	SWEET SPRINGS (2900)	PARKER	1	0	0	0
7B	SWENSON (STRAWN)	STEPHENS	0	0	0	0
7B	P SWENSON (3815)	PALO PINTO	1	1	146,515	0
7B	SWENSONS (INDIAN CREEK)	THROCKMORTON	1	0	0	0
7B	P TJB (CONGL 4200)	PALO PINTO	1	1	34,386	63
7B	T.J.M. (COTTONDALE LIME)	PARKER	1	1	9,932	0
7B	TALPA (JENNINGS)	COLEMAN	0	0	0	0
7B	P TALPA (JENNINGS, S)	COLEMAN	1	1	8,605	755
7B	TALPA (PALO PINTO A)	COLEMAN	19	18	398,483	3,276
7B	TALPA (SERRATT)	COLEMAN	1	1	18,170	54
7B	P TALUS (CONGL)	PALO PINTO	1	1	24,927	1,051
7B	P TAYLOR(CADD0)	PALO PINTO	1	1	111,057	883
7B	TAYLOR (CADD0 LIME)	EASTLAND	1	0	0	0
7B	TAYLOR COUNTY REGULAR (GAS)	STEPHENS	4	1	6,042	0
7B	P TEE JAY (CADD0)	TAYLOR	1	0	0	0
7B	TEE JAY (CONGL)	EASTLAND	1	1	193,928	607
7B	P TEE JAY (STRAWN)	EASTLAND	1	1	84,378	0
7B	TEE JAY (3750)	EASTLAND	17	12	223,067	920 F
7B	TEJAS (SWASTICA)	SHACKELFORD	0	0	0	0
7B	TEMPLETON (FRY)	COLEMAN	0	0	0	0
7B	A TEMPLETON (GARDNER)	COLEMAN	0	0	0	0
7B	A TEMPLETON (GRAY)	COLEMAN	2	1	8,796	1
7B	A TEMPLETON, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	TEXOLINE (MARBLE FALLS)	ERATH	3	0	0	0
7B	A THORNTON (CAPPS LIME)	TAYLOR	0	0	0	0
7B	A THORNTON (MORRIS)	TAYLOR	0	0	0	0
7B	THORNTON, SOUTH (CAPPS LIME)	TAYLOR	3	2	66,783	262
7B	THORP SPRINGS (BONNIE SAND)	HOOD	1	0	0	0
7B	THREE ACRES, SOUTH (GARDNER)	CALLAHAN	1	0	0	0
7B	P THREE MUSKATEERS (CONGL)	PALO PINTO	0	0	0	0
7B	P THREE MUSKATEERS (CONGL.,UPPER)	PALO PINTO	1	1	15,629	26 F
7B	P THREE MUSKATEERS (STRAWN)	PALO PINTO	1	0	2,220	0 F
7B	THRIFTY (MARBLE FALLS)	BROWN	6	2	23,842	32
7B	P THROCKMORTON, SW. (COLEMAN JUNC.)	THROCKMORTON	4	0	0	0
7B	P THROCKMORTON, SW (FLIPPEN)	THROCKMORTON	1	0	0	0
7B	P THROCKMORTON, SW(SADDLE CREEK)	THROCKMORTON	1	0	0	0
7B	P THROCKMORTON, SW (STOCKWEATHER)	THROCKMORTON	3	0	0	0
7B	THROCKMORTON COUNTY REGULAR(GAS)	THROCKMORTON	46	9	149,524	1,471
7B	THURBER LAKE (CONGL.)	ERATH	1	0	0	0
7B	P TILTON (HOPE,UPPER)	CALLAHAN	1	1	87,947	689
7B	P TIM MITCHELL (5300 CONGL.)	PARKER	1	1	33,175	73
7B	P TIMMENS (CADD0)	PARKER	1	1	164,076	0
7B	TIN CUP (CADD0)	EASTLAND	9	7	15,519	0
7B	A TINDALL (STRAWN)	EASTLAND	2	2	82,087	1
7B	TINTOP (ATOKA)	PARKER	10	8	84,891	0
7B	P TINTOP (STRAWN)	PARKER	4	3	0	0
7B	TINTOP, E. (4950)	PARKER	2	0	0	0
7B	TIPTON (CADD0, UPPER)	PARKER	2	2	14,585	0
7B	TIPTON (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	TIPTON, EAST (CADD0, UPPER)	STEPHENS	0	0	0	0
7B	TIPTON, NORTH (CADD0)	STEPHENS	1	1	5,054	60
7B	P TIPTON, N.(MISSISSIPPIAN)	STEPHENS	1	0	7,872	218
7B	TOBY J. (250)	STEPHENS	1	1	882	0
7B	A TOLAR (CANYON)	FISHER	1	0	0	0
7B	TOLAR, E. (CANYON 4400)	FISHER	0	0	0	0
7B	TOLBERT (CADD0)	STEPHENS	2	2	21,159	0
7B	P TOMERLIN (CONGL)	PALO PINTO	3	1	94,018	567
7B	P TOMLIN (LAKE SAND)	EASTLAND	2	1	2,697	0
7B	TONTO (ATOKA, UP)	PARKER	0	0	0	0
7B	P TOTO (BEND CONGL., LOWER)	PARKER	57	41	1,603,541	3,372 F
7B	P TOTO(BEND CONGL. 5350)	PARKER	1	1	88,871	198
7B	P TOTO (CADD0 CONGLOMERATE)	PARKER	45	40	1,040,110	1,803 F
7B	P TOTO (CADD0 LIME)	PARKER	10	7	310,724	1,465
7B	P TOTO (CADD0 1ST)	PARKER	1	0	3,636	0
7B	P TOTO (LIME M-1)	POLK	14	13	478,569	214
7B	TOTO (PARKS LIME)	PARKER	0	0	0	0
7B	A TOTO (STRAWN)	PARKER	20	15	367,758	292
7B	P TOTO, SOUTH (CADD0 LIME)	PARKER	2	1	37,419	4
7B	P TOTO, SOUTH (LIME M-1)	PARKER	2	2	57,499	2
7B	TOTO, SOUTH (STRAWN)	PARKER	1	1	9,801	29
7B	TRAMMELL (CADD0)	STEPHENS	4	4	58,190	0
7B	P TRAMMELL (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	TREY (COOK)	TAYLOR	0	0	0	0
7B	TRICKHAM (CAPPS)	BROWN	1	0	0	0
7B	P TRICKHAM (CROSSCUT)	COLEMAN	10	8	85,948	0
7B	P TRICKHAM (CROSSCUT, LD.)	COLEMAN	4	4	26,498	0
7B	TRICKHAM (FRY, UPPER)	BROWN	1	0	0	0
7B	TRICKHAM (JENNINGS)	BROWN	1	1	3,711	0
7B	TRUAX (MORRIS)	COLEMAN	1	0	3,826	15
7B	A TUGGLE (TANNEHILL)	THROCKMORTON	3	2	1,700	0
7B	A TULIE (DOG BEND)	COLEMAN	1	1	23,483	39

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	TULIE (GARDNER)	COLEMAN	0	0	0	0
7B	TULLOS (CADD0)	STEPHENS	26	22	300,988	44
7B	P TURKEY RUN (UPPER GRAY)	COLEMAN	1	1	22,878	500
7B	P TWIN LAKE (DUFFER)	CALLAHAN	1	1	15,938	82
7B	UNION HILL (STRAWN)	STEPHENS	2	2	20,939	0
7B	P UNITED WESTERN (JENNINGS LOWER)	COLEMAN	1	1	12,769	0
7B	A UTEX (GARDNER)	COLEMAN	2	1	10,521	0
7B	V.G., EAST (HOPE)	SHACKELFORD	1	0	0	0
7B	VALERA (CROSSCUT)	COLEMAN	5	5	167,045	525
7B	VALERA (FRY, UPPER)	COLEMAN	3	1	3,699	0 F
7B	P VALERA (KING)	COLEMAN	1	0	3,125	0
7B	VALERA (MORRIS)	COLEMAN	1	0	0	0
7B	P VALERA, N. (GARDNER GAS)	COLEMAN	1	0	1,741	0
7B	P VALERA, NW. (FRY)	COLEMAN	1	1	95,598	0
7B	VALERA, WEST (GARDNER)	COLEMAN	0	0	0	0
7B	P VALERA, WEST (MORRIS SAND)	COLEMAN	1	0	235	0
7B	VALLE PLATA (GRAY)	COLEMAN	1	0	39,818	18
7B	P VAN DYKE (ATOKA)	PALO PINTO	9	5	66,692	681
7B	P VAN DYKE (CISCC 600)	PALO PINTO	1	0	9,062	0
7B	P VAN DYKE (STRAWN)	PALO PINTO	1	1	34,431	0
7B	VANCE GARDNER (ALEXANDER-GDNR)	COLEMAN	0	0	0	0
7B	VANCE RANGER (RANGER LIME)	COLEMAN	0	0	0	0
7B	VEAL STATICN (ATOKA CONGL.)	PARKER	0	0	0	0
7B	A VEALE (MARBLE FALLS)	STEPHENS	7	6	722,385	525
7B	VICTOR (DUFFER LIME)	ERATH	2	0	1,218	0
7B	VIEW (CISCC)	TAYLOR	7	0	0	0
7B	VIEW (FLIPPEN LIMESTONE)	TAYLOR	1	0	0	0
7B	VIEW, W. (COOK 3129)	TAYLOR	0	0	0	0
7B	VIRGINIA M. (SWASTIKA)	SHACKELFORD	0	0	0	0
7B	P W-B (CONGLOMERATE)	SHACKELFORD	2	2	17,057	192
7B	WLP (STRAWN)	PALO PINTO	1	0	4,405	0
7B	W R M (AVIS)	THROCKMORTON	1	1	20,174	0
7B	A W-R-M, NORTH (CADD0)	THROCKMORTON	1	1	93,942	0
7B	P WAGGONER (PALO PINTO)	TAYLOR	2	1	9,615	0
7B	WAGLEY RANCH (BIG SALINE)	PALO PINTO	0	0	0	0
7B	P WALKER-DAVIS (CADD0)	STEPHENS	1	1	5,765	0 F
7B	P WALKER-DAVIS (CONGL. 3850)	STEPHENS	2	1	97,867	0
7B	A WALKER-DAVIS (CONGL. 3960)	STEPHENS	7	7	148,716	459 F
7B	P WALKER-DAVIS (DUFFER LIME)	STEPHENS	5	5	213,505	383
7B	A WALKER-DAVIS (DUFFER 3990)	STEPHENS	1	0	18,491	17
7B	P WALKER-DAVIS (ELLENBURGER)	STEPHENS	0	0	0	0
7B	P WALKER-DAVIS (MARBLE FALLS)	STEPHENS	4	4	130,828	252 F
7B	P WALTERS (4900 CONGL.)	PALO PINTO	2	2	72,663	180
7B	WANBISHI (DUFFER)	ERATH	1	1	2,052	0
7B	WARNER (COOK)	COLEMAN	1	0	0	0
7B	A WARNER (GARDNER, LOWER)	COLEMAN	1	1	1,998	0
7B	WARNER (MORRIS)	COLEMAN	2	0	317	0 F
7B	WARNER (OVERALL)	COLEMAN	0	0	0	0
7B	WATSON (CADD0)	PALO PINTO	1	1	16,308	0
7B	WATSON (STRAWN, LOWER)	PALO PINTO	1	1	669	0
7B	P WATSON (CONGL)	THROCKMORTON	1	0	0	0
7B	A WATTS (GARDNER SAND)	NOLAN	6	6	32,198	749 F
7B	A WATTS, SOUTH (GARDNER)	NOLAN	0	0	0	0
7B	WAYLAND	STEPHENS	11	11	60,775	33
7B	P WAYLAND, NE. (STRAWN)	STEPHENS	4	4	116,986	288
7B	P WAYLAND, SE. (ATOKA CONGL)	STEPHENS	1	1	49,159	91
7B	P WAYLAND, SE (DUFFER LIME)	STEPHENS	5	3	58,357	275
7B	WAYLAND, W. (STRAWN 2175)	STEPHENS	0	0	0	0
7B	P WEATHERFORD (ATOKA, MIDDLE)	PARKER	8	3	28,878	92 F
7B	P WEATHERFORD (ATOKA JP.)	PARKER	10	4	59,190	126
7B	WEATHERFORD (MAPLE FALLS)	PARKER	2	2	9,437	1
7B	P WEATHERFORD (STRAWN)	PARKER	42	36	1,166,110	10
7B	WEATHERFORD (STRAWN A)	PARKER	3	3	29,017	0
7B	P WEATHERFORD (1400)	PARKER	1	1	44,000	0
7B	P WEATHERFORD, SE. (11900)	PARKER	1	1	13,173	0
7B	P WEATHERFORD, SE (2150)	PARKER	6	3	26,697	0
7B	WEATHERFORD, SE (2200)	PARKER	2	0	28,131	0
7B	A WEATHERFOR SW (ATOKA)	PARKER	5	3	6,138	0
7B	P WEATHERFORD, SW (ATOKA, LO)	PARKER	2	1	25,091	172
7B	WEATHERFORD, SW. (STRAWN)	PARKER	30	25	410,161	0
7B	P WEATHERFORD, SW. (1000)	PARKER	1	1	2,332	0
7B	WEATHERFORD, SW. (2900)	PARKER	2	0	27,604	0
7B	WEATHERFORD, SW (3000)	PARKER	4	4	78,029	0
7B	WEATHERFORD, WEST (ATOKA)	PARKER	3	3	19,865	0
7B	WEEDON (FRY)	CALLAHAN	1	1	2,721	0
7B	P WEED VALLEY (900)	COMANCHE	2	1	14,510	0
7B	(WEENEDA)	BROWN	3	0	54	0
7B	P WEILLAN (STRAWN)	PARKER	1	1	24,944	130
7B	WHALEN (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	WEATHERFORD, NE. (STRAWN)	PARKER	0	0	0	0
7B	P WHISKEY FLAT (LOWER ATOKA)	PARKER	8	7	262,148	625
7B	A WHITE (CAMP COLORADO)	TAYLOR	0	0	0	0
7B	A WHITE FLAT	NOLAN	0	0	0	0
7B	P WHITT (BIG SALINE)	PARKER	4	3	257,848	451
7B	P WHITT (4000)	PARKER	2	2	129,754	41 F
7B	P WICKHAM (PALO PINTO)	FISHER	3	1	2,666	40
7B	WILBAR (1600)	PALO PINTO	3	3	23,793	96
7B	P WILENA (DUFFER)	STEPHENS	1	1	84,923	2,624
7B	A WILES (CONGL. 3450)	STEPHENS	1	1	30,722	0 F
7B	P WILLEKE (GCEN)	COLEMAN	1	0	531	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	A WILLIAMS	COLEMAN	0	0	0	0
7B	P WILLIAMS (CADD)	CALLAHAN	2	2	128,667	175
7B	P WILLIAMS, N.(CADD)	CALLAHAN	1	1	5,782	235
7B	P WILLIE MAE (MARBLE FALL)	PALO PINTO	1	1	49,006	0
7B	P WILLIE MAE (2ND CONGL)	PALO PINTO	1	1	111,008	505
7B	P WILLIE MAE (3RD CONGL)	PALO PINTO	2	0	42,756	0
7B	P WILLMAN (BIG SALINE)	ERATH	1	0	43,600	0
7B	P WILSON (CROSS PLAINS)	CALLAHAN	1	0	0	0
7B	A WINDHAM (GARDNER)	SHACKELFORD	0	0	0	0
7B	WINDHAM, NORTH (MORRIS)	SHACKELFORD	11	9	190,839	42
7B	WINDHAM, WEST (1775)	CALLAHAN	0	0	0	0
7B	A WINCHAM, WEST (3470)	CALLAHAN	2	2	7,029	0
7B	A WINFREY (BLAKE SD.)	BROWN	4	0	195	0
7B	P WINSTON (STRAWN 2340)	STEPHENS	1	1	5,244	0
7B	WINSTON RANCH (BIG SALINE)	PARKER	11	11	91,085	0
7B	WITHEE (LAKE SAND)	EASTLAND	1	0	2,767	0
7B	P WOLF (FRY SAND)	COLEMAN	0	0	0	0
7B	A WOOD (STRAWN)	EASTLAND	1	0	0	0
7B	WOODLEY-THORPE (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	P WOODS (STRAWN 2800)	PARKER	1	1	24,526	0
7B	WOODSON, EAST (CADD)	THROCKMORTON	0	0	0	0
7B	P WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	1	1	750	0
7B	A WOOLFOLK (MARBLE FALLS)	SHACKELFORD	1	1	16,561	0
7B	P WORLEY (STRAWN)	PARKER	2	1	8,128	0
7B	X-RAY (MARBLE FALLS)	ERATH	104	88	2,108,225	837
7B	P X-RAY (RANGER)	ERATH	1	1	10,062	0
7B	X-RAY (RANGER 3130)	ERATH	1	1	8,998	152
7B	X-RAY, NE (MARBLE FALLS)	ERATH	1	0	1,331	0
7B	P X-RAY S.(MARBLE FALLS)	ERATH	4	2	26,510	0
7B	P X-RAY S.(MARBLE FALLS, LO.)	ERATH	3	0	183	0
7B	A YELLOW WOLF (ODOM LIME)	NOLAN	0	0	0	0
7B	A YOUNG (MISS.)	SHACKELFORD	1	0	0	0
7B	ZENO (MORRIS)	COLEMAN	1	1	7,375	0
7B	ZOURETTE (MARBLE FALLS)	COMANCHE	9	7	69,077	0
7B	P ZOURETTE, N (MARBLE FALLS)	COMANCHE	5	5	244,287	0
7B	A ZULA (JENNINGS)	COLEMAN	1	1	21,364	0
7B	DISTRICT TOTAL	1,476	6,258	4,332	125,063,129	379,344

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WILDCAT		0	0	0	0
7C	A ACR (CANYON)	COKE	1	1	8,011	203
7C	P ADAMC (DEVONIAN)	UPTON	27	23	1,151,069	80,251 F
7C	P ADAMS (CANYON SAND)	SUTTON	3	1	45,286	30
7C	ADAMS-BAGGETT RANCH (CANYON SD.)	CROCKETT	195	166	2,010,332	2,081 F
7C	ADDIE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P ALDWELL RANCH (CANYON)	SUTTON	77	76	5,665,989	707 F
7C	ALLCORN (FRY, LO.)	RUNNELS	1	1	2,625	0
7C	ALLISON (DETRITAL)	TERRELL	8	5	259,510	3,919
7C	P ALLISON (DETRITAL -B-)	TERRELL	1	1	84,218	55
7C	ALLISON (DEVONIAN)	TERRELL	3	0	0	0
7C	ALLISON (FUSSELMAN)	TERRELL	1	0	0	17
7C	ALLISON, SOUTH (DETRITAL)	TERRELL	1	1	26,768	64
7C	P AMACKEK-TIPPETT (DEVONIAN)	UPTON	22	18	3,449,156	92,855 F
7C	A AMACKER-TIPPETT (STRAWN)	UPTON	0	0	0	0
7C	P AMACKER-TIPPETT (STRAWN LO)	UPTON	1	1	5,576	287
7C	A AMACKER-TIPPETT (WOLFCAMP)	UPTON	0	0	0	0
7C	P AMACKER-TIPPETT, E. (DEVONIAN)	UPTON	1	1	30,567	1,237
7C	AMACKER-TIPPETT, EAST (STRAWN)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SE (BEND 10600)	UPTON	2	1	23,491	0
7C	AMACKER-TIPPETT, SE (STRAWN DETR)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, W. (BEND)	UPTON	1	0	0	0
7C	P AMERICAN (CANYON)	CROCKETT	38	30	412,574	0 F
7C	AMERICAN (CLEAR FORK)	CROCKETT	1	0	0	0
7C	AMERICAN (CLEAR FORK, UPPER)	CROCKETT	2	2	2,280	0
7C	P AMERICAN (SPRABERRY A)	CROCKETT	2	2	62,897	0 F
7C	A AMERICAN (SPRABERRY B)	CROCKETT	2	2	7,903	0 F
7C	AMERICAN (STRAWN)	CROCKETT	1	0	0	0
7C	AMERICAN (WOLFCAMP)	CROCKETT	1	1	2,126	0
7C	ANDERGRAM (CADDO LIME)	RUNNELS	0	0	0	0
7C	ANDERGRAM (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P ANDREW A. (CANYON)	IRION	3	3	236,798	5,773
7C	P ANGUS (CANYON)	CROCKETT	1	1	3,162	15
7C	P ANGUS (STRAWN)	CROCKETT	4	4	130,757	87 F
7C	ANNIE B. (STRAWN)	SCHLEICHER	1	0	130	0
7C	ARLEDGE (MARBLE FALLS)	COKE	0	0	0	0
7C	A ASH (GARDNER)	RUNNELS	0	0	0	0
7C	A ATRICE (HARKEY SAND)	TOM GREEN	0	0	0	0
7C	ATRICE (STRAWN LIME)	TOM GREEN	0	0	0	0
7C	A B & B (MORRIS)	RUNNELS	1	0	0	0
7C	B.F.P. (BEND 10050)	UPTON	1	0	0	0
7C	B.F.P. (DETRITAL)	UPTON	0	0	0	0
7C	B.F.P. (STRAWN)	UPTON	0	0	0	0
7C	B. T. U. (CANYON)	TOM GREEN	0	0	0	0
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	2	0	0	0
7C	BAGGETT (CANYON)	CROCKETT	1	1	28,519	0
7C	P BAGGETT (CLEAR FORK)	CROCKETT	1	1	2,993	0
7C	A BAKER RANCH (CANYON)	IRION	21	20	957,896	20,872
7C	A BALLINGER (GARDNER)	RUNNELS	0	0	0	0
7C	BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P BAR-F (CRSS CUT)	MENARD	6	0	0	0
7C	A BARNET-AMACKER (FUSSELMAN)	UPTON	0	0	0	0
7C	A BARNHART	REAGAN	1	1	33,955	532
7C	BARR RANCH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	BARRON-CORAL (HARKEY 4370)	TOM GREEN	1	0	0	0
7C	A BASS (CANYON)	KIMBLE	1	1	7,052	0
7C	BASS (CANYON, LOWER)	KIMBLE	0	0	0	0
7C	P BASS (STRAWN 2400)	KIMBLE	1	0	0	0
7C	A BAUGH (STRAWN)	SCHLEICHER	0	0	0	0
7C	P BEDDO	RUNNELS	1	1	26,430	574
7C	BEDDO (GRAY)	RUNNELS	0	0	0	0
7C	BENEDUM (DEVONIAN, GAS)	UPTON	0	0	0	0
7C	BENEDUM (ELLENBURGER)	UPTON	1	0	0	0
7C	A BENEDUM (FUSSELMAN)	UPTON	8	4	271,617	8,685
7C	BENEDUM (PENNSYLVANIAN)	UPTON	1	1	149,946	497
7C	A BENEDUM (SPRABERRY)	UPTON	1	1	40,150	0
7C	P BENEDUM, NE. (BEND LIME)	REAGAN	2	2	538,950	6,814
7C	P BENOIT (GARDNER, GAS)	RUNNELS	1	1	33,194	0
7C	P BENOIT, S. (FRY-C-SAND, LO.1)	RUNNELS	1	1	26,922	105
7C	P BERNARD (GARDNER, LOWER)	RUNNELS	2	1	17,276	87
7C	BIG DUSTY (ELLEN. DETRITAL)	SUTTON	0	0	0	0
7C	P BIG FIRE (ELLENBURGER)	CROCKETT	1	1	12,077	181
7C	BIG LAKE (BEND)	REAGAN	0	0	0	0
7C	BIG LAKE (ELLENBURGER)	REAGAN	0	0	0	0
7C	BIG LAKE (PENNSYLVANIAN)	REAGAN	0	0	0	0
7C	P BIG LAKE (STRAWN)	REAGAN	2	2	113,979	115 F
7C	A BIG LAKE, WEST (FUSSELMAN)	REAGAN	0	0	0	0
7C	P BILES (STRAWN)	MENARD	1	1	46,209	90
7C	BITTER WEED (LEONARD)	TERRELL	0	0	0	0
7C	BLACKSTONE (WICHITA LIME)	TERRELL	0	0	0	0
7C	P BLOCK 39-B (ELLEN)	CROCKETT	2	2	176,298	1,264
7C	A BLOCK 42 (PENN)	UPTON	4	0	0	0
7C	P BLOCK 42 (STRAWN)	UPTON	2	1	101,797	671 F
7C	A BLOCK 56 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A BLOODWORTH (5700)	COKE	1	1	88,603	83
7C	A BLOODWORTH (5750)	COKE	1	1	8,607	0
7C	BLOODWORTH, E. (5650)	COKE	0	0	0	0
7C	A BLOODWORTH, NE. (5650)	NOLAN	3	2	31,064	0 F
7C	A BLOODWORTH, SOUTH (5600 SAND)	COKE	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P BLOODWORTH, SOUTH (5700 SAND)	COKE	1	1	13,343	273
7C	BLOXOM (DEVONIAN)	UPTON	1	1	18,838	638
7C	BLOXOM (FUSSELMAN)	UPTON	0	0	0	0
7C	BLUE BONNET (CANYON 4600)	SUTTON	0	0	0	0
7C	BLUE DANUBE (DEVONIAN)	UPTON	0	0	0	0
7C	P BOLT, NE (STRAWN)	KIMBLE	0	0	0	0
7C	BOLT, NW. (STRAWN 2000)	KIMBLE	1	0	0	0
7C	P BOLT, WEST (2000)	KIMBLE	6	2	78,574	0
7C	P BRANCH, NORTH (ACAMS BRANCH)	SUTTON	2	1	10,087	0
7C	BRANCH, NORTH (CANYON SAND)	SUTTON	3	3	38,375	0
7C	BRANCH, NORTH (ELLEN.)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (STRAWN)	SUTTON	2	1	10,533	0
7C	A BRATTON (STRAWN)	MCCULLOCH	2	0	8,076	0
7C	A BRONTE (GARDNER)	COKE	0	0	0	0
7C	BROOKS (CANYON-GAS)	IRION	14	11	812,693	3,693 F
7C	BROOKS (CANYON J)	IRION	0	0	0	0
7C	A BROOKS (CANYON K)	IRION	1	0	53,486	244
7C	P BROOKS (CANYON NO. 2)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 3)	IRION	0	0	0	0
7C	BROOKS (CANYON 5550)	IRION	0	0	0	0
7C	P BROOKS (CANYON 5900 GAS)	IRION	0	0	0	0
7C	BROOKS (CANYON 6100)	IRION	0	0	0	0
7C	A BROOKS (CANYON 6290)	IRION	0	0	0	0
7C	P BROOKS (LEONARD)	IRION	0	0	0	0
7C	BROOKS (5750)	IRION	0	0	0	0
7C	P BROOKS, S. (CISCO 5600)	IRION	5	4	112,047	1,842
7C	BROWN-BASSETT (BROMIDE 12700)	CROCKETT	0	0	0	0
7C	BROWN-BASSETT (DEVONIAN)	TERRELL	2	1	6,167	0
7C	P BROWN-BASSETT (ELLENBURGER)	TERRELL	M 40	37	51,674,278	0
7C	BROWN-BASSETT (ILLURIAN)	TERRELL	2	2	110,916	0
7C	BROWN-BASSETT (STRAWN)	TERRELL	11	9	2,100,575	0
7C	P BROWN-BASSETT (WOLFCAMP)	TERRELL	2	2	83,919	0
7C	BROWN-BASSETT (WOLFCAMP 9200)	TERRELL	1	0	0	0
7C	BROWN-BASSETT, NORTH (FUSSELMAN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, NORTH (STRAWN)	TERRELL	0	0	0	0
7C	BRU-MAR (5900)	SCHLEICHER	1	1	9,228	0
7C	P BUCKHORN (ELLENBURGER)	CROCKETT	M 2	2	75,261	5,271
7C	P BUCKHORN (STRAWN)	SCHLEICHER	1	1	60,383	626
7C	P BUCKHORN (WILBERNS)	SCHLEICHER	1	1	178,004	1,841
7C	A BUCKHORN, N. (CANYON 6985)	SCHLEICHER	0	0	0	0
7C	BUMP-GATE (STRAWN)	CROCKETT	1	1	1,904	0 F
7C	P BURNT ROCK (CANYON)	IRION	2	1	50,358	4,010
7C	P BURNT ROCK (CANYON -B-)	IRION	1	1	43,406	561
7C	BURT-OGDEN-MABEE (GARDNER)	COLEMAN	M 0	0	0	0
7C	A BUTLER (CANYON)	SCHLEICHER	0	0	0	0
7C	BYERS (DOG BEND, GAS)	RUNNELS	1	0	10,981	0
7C	P BYERS (GARDNER)	RUNNELS	4	3	81,533	133
7C	A BYRD (STRAWN)	MCCULLOCH	1	0	1,275	0
7C	C.C.C. (CAPPS)	RUNNELS	0	0	0	0
7C	P CAL (CANYON-GAS)	IRION	1	0	1,094	294
7C	A CALLAN (CISCO)	MENARD	2	0	0	0
7C	A CALVIN (DEAN)	REAGAN	1	1	37,742	0
7C	A CAMAR (PALO PINTO)	SCHLEICHER	0	0	0	0
7C	CAMAR (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	A CAMAR (STRAWN-OIL)	SCHLEICHER	0	0	0	0
7C	A CAMAR, SW. (STRAWN)	SCHLEICHER	1	0	0	0
7C	P CANDICE (GARDNER)	RUNNELS	1	1	115,005	23
7C	P CARLSBAD (STRAWN REEF)	TOM GREEN	2	1	16,659	20
7C	P CARLSBAD (STRAWN REEF UPPER)	TOM GREEN	2	2	248,635	5,076
7C	CAROLYN (ELLEN)	RUNNELS	1	0	0	0
7C	CASE (CANYON)	SCHLEICHER	0	0	0	0
7C	CAUTHORN RANCH (STRAWN)	SUTTON	2	1	22,776	0
7C	CAUTHORN RANCH (STRAWN D)	SUTTON	1	1	16,944	0
7C	CAUTHORN RANCH, NORTH (STRAWN)	SUTTON	1	1	11,740	0
7C	P CAVE (GOEN LIME)	CONCHO	2	2	6,273	0
7C	A CECILE (GARDNER)	RUNNELS	1	1	9,068	90 F
7C	P CECILE, SO. (GARDNER)	RUNNELS	1	1	40,827	0
7C	P CEDAR ROCK (CANYON)	SUTTON	7	7	411,677	0 F
7C	A CHEANEY (STRAWN)	SCHLEICHER	1	1	3,685	0
7C	P CHEANEY (STRAWN 4500 SD.)	SCHLEICHER	2	1	122,046	199 F
7C	A CHRISTOVAL (CANYON)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL (STRAWN)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. (STRAWN, UPPER)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	1	0	0	0
7C	CLARA COUCH (CISCO LIME)	CROCKETT	6	3	167,679	5,989
7C	P CLARA COUCH (WOLFCAMP)	CROCKETT	5	3	33,668	1
7C	CLARA COUCH (YATES)	CROCKETT	2	0	0	0
7C	CLARA NEAL (FUSSELMAN)	UPTON	1	0	118	0
7C	CLARKIRK (CADDO)	RUNNELS	0	0	0	0
7C	CLAYTON, S. (GRAY)	RUNNELS	0	0	0	0
7C	CLAYTON RANCH (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P COBBLESTONE (STRAWN)	TERRELL	1	0	5	0
7C	P CODY BELL (CANYON)	SCHLEICHER	39	35	1,909,896	8,263 F
7C	CODY BELL (CANYON A)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B, UPPER)	SCHLEICHER	0	0	0	0
7C	P CODY BELL (CANYON D)	SCHLEICHER	0	0	0	0
7C	P CODY BELL, E. (CANYON)	SCHLEICHER	1	1	19,866	71
7C	P CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	1	1	345,765	942

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P COLLOM (ELLENBURGER)	RUNNELS	2	1	54,440	276
7C	CONCHO (CANYON)	TOM GREEN	0	0	0	0
7C	P CORVO (CLEARFORK)	CROCKETT	1	1	1,951	0
7C	COWSERT (STRAWN)	KIMBLE	0	0	0	0
7C	COX (CANYON)	CROCKETT	1	1	6,550	223 F
7C	COX (STRAWN)	CROCKETT	1	0	0	0
7C	COX, NORTH (STRAWN & DETRITAL)	CROCKETT	0	0	0	0
7C	P COX-BROWN (STRAWN)	SCHLEICHER	1	1	134,305	369
7C	CRAWFORD (PALO PINTO)	MENARD	1	0	0	0
7C	CRAWFORD (STRAWN LIME)	MENARD	1	0	0	0
7C	A CREE-SYKES (GARDNER, UPPER)	RUNNELS	2	2	40,961	529
7C	CREWS, SE. (DOG BEND)	RUNNELS	1	1	15,800	3 F
7C	CREWS, SE. (GARDNER)	RUNNELS	0	0	0	0
7C	P CREWS, SW. (GARDNER, UP.)	RUNNELS	2	1	20,916	0
7C	P CREWS, SW. (JENNINGS)	RUNNELS	1	0	0	0
7C	P CREWS, WEST (GARDNER, LO.)	RUNNELS	1	1	11,892	0
7C	CROCKETT (SONA)	CROCKETT	0	0	0	0
7C	P DAVIDSON RANCH (CANYON 6200)	CROCKETT	9	9	249,223	3,507 F
7C	DAVIDSON RANCH (DETRITAL 8606)	CROCKETT	1	0	0	0
7C	P DAVIDSON RANCH (PENN. 7890)	CROCKETT	102	102	8,711,250	54,708 F
7C	A DAVIS (DEVONIAN)	UPTON	0	0	0	0
7C	DAVIS (DEVONIAN-GAS)	UPTON	0	0	0	0
7C	DAVIS (WOLFCAMP)	UPTON	0	0	0	0
7C	DE PAUL (CANYON, LOWER)	CROCKETT	0	0	0	0
7C	P DE PAUL (STRAWN)	CROCKETT	2	1	81,218	4 F
7C	DELLWOOD (STRAWN)	SUTTON	0	0	0	0
7C	P DEMERE (CANYON)	TOM GREEN	0	0	0	0
7C	DENISON (CANYON)	SUTTON	3	2	7,696	0
7C	DENISON (STRAWN)	SUTTON	6	3	277,089	0
7C	A DICK RICHARDSON (GARDNER SAND)	RUNNELS	1	1	11,621	0
7C	DICK RICHARDSON (JENNINGS)	RUNNELS	0	0	0	0
7C	DODSON, SW. (GOEN LIME)	CONCHO	1	0	0	0
7C	DON (GARDNER 3810)	RUNNELS	0	0	0	0
7C	A DONHAM (GRAYBURG)	CROCKETT	5	5	89,030	0
7C	P DONHAM (QUEEN)	CROCKETT	2	2	5,492	0
7C	DONHAM (SAN ANDRES)	CROCKETT	13	6	27,256	0 F
7C	DOREEN (ADAMS BRANCH)	KIMBLE	5	1	2,889	0
7C	DOREEN (PENN.)	KIMBLE	2	0	0	0
7C	DOREEN (STRAWN 1200)	KIMBLE	2	0	0	0
7C	DOREEN SHALLOW (BUCK)	KIMBLE	2	0	0	0
7C	P DOUBLE R (SOMA)	CROCKETT	1	0	0	0
7C	A DOVE CREEK (CANYON -B-)	IRION	3	2	88,102	483 F
7C	A DOVE CREEK (CANYON -C-)	TOM GREEN	6	4	908,684	15,566
7C	A DOVE CREEK (CANYON -D-)	IRION	16	15	1,323,814	35,441 F
7C	A DOVE CREEK (CISCO)	IRION	4	3	137,532	4,283
7C	P DOVE SPRING, W. (CANYON)	IRION	1	1	49,056	136
7C	A DOVE SPRING, W. (CANYON -B-)	IRION	0	0	0	0
7C	DUDLEY (DEVONIAN)	CROCKETT	5	2	4,191	0
7C	DUDLEY, EAST (DEVONIAN)	CROCKETT	4	0	0	0
7C	EDEN (MARBLE FALLS)	CONCHO	0	0	0	0
7C	P EDWIN (PENN SAND)	CONCHO	1	1	20,687	171
7C	EIGHT MILE DRAW (CISCO)	SUTTON	0	0	0	0
7C	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
7C	EL CINCO (LEONARD, LOWER)	PECOS	0	0	0	0
7C	EL CINCO (MCKEE)	CROCKETT	0	0	0	0
7C	P EL CINCO (WICHITA ALBANY)	PECOS	0	0	0	0
7C	ELA SUGG (WOLFCAMP)	IRION	78	72	2,397,950	40,898 F
7C	P ELDORADO (CANYON)	SCHLEICHER	49	41	2,468,761	2,163 F
7C	ELDORADO (PENN 5600)	SCHLEICHER	0	0	0	0
7C	P ELDORADO (6000)	SCHLEICHER	5	4	440,857	1,184 F
7C	P ELDORADO, E. (CANYON)	SCHLEICHER	2	1	23,701	68
7C	P ELDORADO, N. (CANYON -A-)	SCHLEICHER	16	13	533,765	554 F
7C	P ELDORADO, N. (CANYON B)	SCHLEICHER	2	2	100,895	0 F
7C	P ELDORADO, SOUTH (CANYON)	SCHLEICHER	4	3	173,980	554
7C	P ELDORADO, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	247,765	2,815
7C	P ELIZA BAKER, NORTH (CADD0)	TOM GREEN	0	0	0	0
7C	ELKHORN (QUEEN)	CROCKETT	2	2	4,313	0
7C	A ELM CREEK (GARDNER UPPER)	RUNNELS	0	0	0	0
7C	ELM CREEK, NORTH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	P EMMONS RANCH (CANYON)	SCHLEICHER	1	1	70,688	1,865
7C	ESPY (CANYON 4625)	SUTTON	0	0	0	0
7C	ESPY (CANYON 5400)	SUTTON	0	0	0	0
7C	EULEEONE (WOLFCAMP)	CROCKETT	7	4	62,917	0
7C	A FARMER (SAN ANDRES)	CROCKETT	3	1	3,772	0
7C	FERGUS (GRAYBURG LO)	CROCKETT	0	0	0	0
7C	FERGUS (GRAYBURG UP)	CROCKETT	11	7	183,319	941
7C	FIFE	MCCULLOCH	2	0	0	0
7C	FISHER-WEBB (CONGL)	CONCHO	0	0	0	0
7C	FISHER-WEBB (WINCHELL)	CONCHO	0	0	0	0
7C	FITTING (GRAYBURG-CONGL.)	CROCKETT	0	0	0	0
7C	FLINT HILL (STRAWN)	IRION	0	0	0	0
7C	P FLYING ANCHOR (WOLFCAMP)	SCHLEICHER	2	2	190,592	81 F
7C	A FORT CHADBCURNE	RUNNELS	2	2	61,440	0
7C	A FORT CHADBCURNE (GRAY)	TAYLOR	0	0	0	0
7C	A FORT CHADBCURNE, W. (GONR. S)	COKE	1	1	46,173	0 F
7C	P FORT MCKAVITT (CANYON)	SCHLEICHER	12	9	384,753	1,213
7C	FORT MCKAVITT (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT (LIME 4270)	SCHLEICHER	9	3	30,363	130 F
7C	FORT MCKAVITT (PALO PINTO)	SCHLEICHER	2	2	13,891	0
7C	FORT MCKAVITT (PENN., UPPER)	SCHLEICHER	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	1	1	5,733	0
7C	A FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT, N. (TILLERY)	SCHLEICHER	1	0	0	0
7C	P FORT TERRETT RANCH (CANYON 2425)	SUTTON	1	1	26,143	0
7C	A FORT TERRETT RANCH (CANYON 2800)	SUTTON	0	0	0	0
7C	P FORT TERRETT RANCH (STRAWN)	SUTTON	1	1	21,572	0
7C	FORT TERRETT RANCH (STRAWN 2990)	SUTTON	0	0	0	0
7C	A FORT TERRETT RANCH (STRAWN 3000)	SUTTON	1	0	0	0
7C	FORTUNE (STRAWN 4550)	SCHLEICHER	1	0	0	0
7C	A FRADEAN (DEVONIAN)	UPTON	5	2	83,241	1,024
7C	P FRADEAN (FUSSELMAN)	UPTON	2	0	0	0
7C	A FRANCO (BEND)	UPTON	1	1	12,967	0 F
7C	FRANCO (DEVONIAN)	UPTON	16	11	918,468	51,845
7C	FRANK SMITH (1375-1386)	MCCULLOCH	0	0	0	0
7C	P FRITZESS (ODCM LIME)	RUNNELS	6	6	590,674	1,846
7C	P FULMER (BEND)	UPTON	2	1	27,787	1,760
7C	A FUZZY CREEK (GOEN)	CONCHO	2	0	91	0
7C	FUZZY CREEK (GOEN -C-)	CONCHO	1	0	0	0
7C	GASSIOT (CANYON)	MCCULLOCH	2	0	0	0
7C	GIBBS (ELLENBERGER)	SUTTON	0	0	0	0
7C	GIBBS, SOUTH (PALO PINTO)	SUTTON	0	0	0	0
7C	P GIESECKE (CADD0)	RUNNELS	1	1	106,188	0
7C	GIESECKE (FRY)	RUNNELS	1	1	7,807	0
7C	P GLASS (LIME 5950)	SCHLEICHER	1	1	18,950	510
7C	GOLDSBORO (MISS)	RUNNELS	1	0	19,197	128
7C	GRESSETT (MORRIS)	RUNNELS	1	1	2,531	0
7C	H & R - HOVORAK (CAPPS, UPPER)	RUNNELS	1	0	0	0
7C	HA-JO (STRAWN REEF)	CONCHO	0	0	0	0
7C	HADACOL CORNER (DEVONIAN)	UPTON	0	0	0	0
7C	HADACOL CORNER (FUSSEL)	UPTON	0	0	0	0
7C	HAL WOODWARD (MORRIS)	RUNNELS	0	0	0	0
7C	P HALL (CANYON)	MCCULLOCH	1	0	0	0
7C	HALL (MISSISSIPPIAN)	MCCULLOCH	1	0	0	0
7C	P HALL (STRAWN)	MCCULLOCH	14	0	36,699	293 F
7C	HALL (773-779)	MCCULLOCH	1	0	0	0
7C	P HANEY (STRAWN)	IRION	0	0	0	0
7C	A HANSON (GRAYBURG)	CROCKETT	0	0	0	0
7C	HARLAW (GRAYBURG, UPPER)	CROCKETT	1	1	5,254	0
7C	P HARRIS (FRY)	RUNNELS	3	2	240,565	462
7C	P HARTGROVE (COOK)	CONCHO	1	0	70	0
7C	P HARTGROVE (HARKEY)	CONCHO	4	1	17,644	0
7C	P HARTGROVE (TANNEHILL)	CONCHO	12	6	236,042	0
7C	HAYS & WATTS (CAPPS LIME)	RUNNELS	1	0	0	0
7C	HAYS & WATTS (FRY 3590)	RUNNELS	0	0	0	0
7C	P HAZEL JONES (STRAWN LIME)	TOM GREEN	1	1	1,563	113
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2	0	0	0
7C	A HEART OF TEXAS (PENN)	MCCULLOCH	1	1	8,471	0
7C	A HELUMA (PENN)	UPTON	1	0	13,917	143 F
7C	HENDRICK-KIMBLE (CANYON)	KIMBLE	1	0	0	0
7C	HENRY-SPECK (CANYON)	SCHLEICHER	37	33	287,697	500 F
7C	HILL-SRG (STRAWN)	MCCULLOCH	0	0	0	0
7C	P HOGE RANCH (WOLFCAMP)	TERRELL	1	1	58,775	0
7C	P HOLLOW CREEK (DOG BEND)	RUNNELS	1	1	44,725	229
7C	HOLLOW CREEK (FRY, LOWER)	RUNNELS	1	1	13,385	5
7C	HOLLOW CREEK (GARDNER)	RUNNELS	2	2	61,713	805
7C	HOLLOW CREEK (HOME CREEK)	RUNNELS	1	1	1,159	0
7C	HOLT RANCH (CANYON 7600)	CROCKETT	0	0	0	0
7C	HOLT RANCH (SAN ANDRES)	CROCKETT	8	4	15,463	0
7C	HOWARD DRAW (GRAYBURG CONGL.)	CROCKETT	0	0	0	0
7C	HOWARD DRAW (GRAYBURG SAN ANDRES)	CROCKETT	42	38	571,490	0 F
7C	P HOWARD DRAW (SHALLOW)	CROCKETT	1	1	51,284	0
7C	P HOWARD DRAW, NE. (QUEEN)	CROCKETT	16	12	366,550	0 F
7C	A HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	0	0	0	0
7C	P HOWARDS CREEK (CANYON)	CROCKETT	12	12	663,666	9,515 F
7C	P HOWARDS CREEK (CLEAR FORK)	CROCKETT	1	1	64,759	5,188
7C	P HOWARDS CREEK (PENN.)	CROCKETT	17	17	1,057,571	817 F
7C	HOWARDS CREEK, EAST (PENN)	CROCKETT	0	0	0	0
7C	HOWARDS CREEK, N. (PENN)	CROCKETT	1	0	0	0
7C	HOWERTON (GARDNER SD.)	RUNNELS	1	0	0	0
7C	P HUDSPETH (CANYON)	CROCKETT	14	10	102,229	261 F
7C	P HUDSPETH (STRAWN)	CROCKETT	1	1	10,293	0
7C	A HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	0	0	0	0
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	0	0	0	0
7C	HUNT-BAGGETT (CANYON)	CROCKETT	0	0	0	0
7C	P HUNT-BAGGETT (STRAWN)	CROCKETT	31	28	1,694,084	385 F
7C	HUNT RANCH (STRAWN)	SUTTON	1	1	2,973	0 F
7C	A HURDLE (GRAYBURG PERMIAN)	UPTON	0	0	0	0
7C	P I. A. B. (MENIELLE PENN, UPPER)	COKE	2	2	597,965	1,147 F
7C	A I. A. B. (PENN 5070)	COKE	0	0	0	0
7C	I. A. B. (5270)	COKE	1	0	0	0
7C	INDIANA (GRAY)	RUNNELS	1	1	649	382
7C	INGHAM (CANYON 6400)	CROCKETT	4	4	67,709	116 F
7C	P INGHAM (CONNELL)	CROCKETT	1	1	148,587	808
7C	P INGHAM (DEVONIAN)	CROCKETT	39	36	1,525,828	3,244 F
7C	INGHAM (QUEEN)	CROCKETT	25	19	299,456	0
7C	INTERSTATE (CANYON)	SUTTON	9	9	477,264	22
7C	P INTERSTATE (ELLENBURGER)	SUTTON	3	1	100,932	0
7C	P INTERSTATE (HARKEY)	SUTTON	3	0	0	0
7C	A IRION, W. (CANYON)	IRION	2	1	26,900	278
7C	A IVY (CADD0)	MCCULLOCH	1	0	203	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	J.B. MCCORD (GRAY)	RUNNELS	1	1	31,854	389
7C	A J-D (GOEN)	CONCHO	1	0	2,521	0
7C	J-D (GOEN, SW.)	CONCHO	0	0	0	0
7C	P JKT (CANYON)	SCHLEICHER	4	4	318,087	3,581
7C	JM (ELLENBURGER)	CROCKETT	M 21	20	17,935,615	0
7C	JM (PERMIAN UPPER)	VAL VERDE	M 1	1	3,415	0
7C	JMM (CANYON)	NOLAN	M 0	0	0	0
7C	J W J (CANYON)	TOM GREEN	1	0	0	0
7C	A JACK HERBERT (FUSSELMAN)	UPTON	2	1	7,048	681
7C	JACK HERBERT (STRAWN PENN.)	UPTON	11	6	170,580	776 F
7C	P JAKLAW (QUEEN)	CROCKETT	1	1	64,951	0
7C	A JAMESON (STRAWN)	COKE	16	12	346,045	578 F
7C	A JAMESON, SE. (STRAWN)	COKE	3	2	261,119	2,211
7C	P JAN JERRYE (CANYON REEF)	SCHLEICHER	3	3	821,004	5,715
7C	JAN-JERRYE (HARKEY)	SCHLEICHER	1	0	18,811	0
7C	JAN-JERRYE (STRAWN)	SCHLEICHER	2	0	3,333	0
7C	P JAN-JERRYE, SE. (CANYON REEF)	SCHLEICHER	6	5	1,352,710	3,761
7C	JANOR (CADDO)	CONCHO	2	1	1,132	0
7C	P JANSA (GARDNER)	RUNNELS	2	2	104,454	1,477
7C	JENNINGS (GARDNER 4035)	RUNNELS	0	0	0	0
7C	A JIM ADAMS (FRY)	RUNNELS	1	0	939	116
7C	JIM BURT (CADDO LIME, LOWER)	RUNNELS	0	0	0	0
7C	JIM BURT, E. (GARDNER 4060)	RUNNELS	0	0	0	0
7C	P JO NELL (CANYON D)	SUTTON	M 16	15	812,014	0
7C	P JOE T (STRAWN)	CROCKETT	3	3	163,074	0
7C	A JOHN RAE (PENN)	SCHLEICHER	1	1	5,198	394
7C	JOHNSON RANCH (ELLENBURGER)	TOM GREEN	1	0	0	0
7C	JUDY ALICE (GOEN LIME)	SCHLEICHER	0	0	0	0
7C	A JUDY ALICE (STRAWN)	SCHLEICHER	0	0	0	0
7C	JUDY ALICE (STRAWN LOWER)	SCHLEICHER	0	0	0	0
7C	JUNCTION	KIMBLE	2	0	0	0
7C	P KA-ZE-SA (CANYON)	SCHLEICHER	1	1	34,661	1,137
7C	K M (ELLEN.)	TERRELL	1	0	0	0
7C	P K M (WOLFCAMP)	TERRELL	6	5	931,597	9,566
7C	K.W.B (CANYON)	TOM GREEN	1	0	0	0
7C	KAMA (CANYON)	SCHLEICHER	M 13	13	173,719	1,957 F
7C	P KAMA (STRAWN)	SCHLEICHER	M 2	2	19,299	240 F
7C	KARIE (WOLFCAMP 2200)	SUTTON	1	0	0	0
7C	P KEN (CROSS CUT)	KIMBLE	M 3	1	6,064	0
7C	KEN (STRAWN 2700)	SUTTON	M 2	1	2,878	0
7C	KENDRICK (MORRIS)	RUNNELS	0	0	0	0
7C	P KENLAW (7 RIVERS)	CROCKETT	1	1	1,581	0
7C	A KENT (STRAWN)	TOM GREEN	2	1	43,215	3 F
7C	KENT, N. (STRAWN)	TOM GREEN	1	0	0	0
7C	A KETCHUM MT. (CLEAR FORK)	IRION	0	0	0	0
7C	KIMBLE (STRAWN)	KIMBLE	0	0	0	0
7C	P KING MT. (STRAWN)	UPTON	7	3	111,982	1,367 F
7C	P KLATT (CANYON)	SCHLEICHER	1	1	60,798	161
7C	KNICKERBOCKER (R- 3)	TOM GREEN	0	0	0	0
7C	KOTHMANN RANCH (STRAWN 950)	KIMBLE	1	0	0	0
7C	KOTHMANN RANCH (STRAWN 1450)	KIMBLE	2	0	0	0
7C	KOTHMANN RANCH (STRAWN 1550)	KIMBLE	1	0	0	0
7C	KOTHMANN RANCH (STRAWN 1600)	KIMBLE	1	0	0	0
7C	LANCASTER HILL (DEVONIAN)	CROCKETT	0	0	0	0
7C	LANCASTER HILL (STRAWN)	CROCKETT	7	6	956,131	2,134 F
7C	LANCASTER HILL (6850)	CROCKETT	0	0	0	0
7C	P LAS PERLAS (CANYON UPPER)	IRION	3	1	41,484	738
7C	LEATHERWOOD (DEVONIAN)	TERRELL	1	1	14,651	0
7C	LENA CLAYTON (GARDNER UP.)	RUNNELS	1	1	557	0
7C	LENA CLAYTON (GOEN)	RUNNELS	1	1	2,261	0
7C	P LEGNARD (3500 SAND)	RUNNELS	1	0	243	79
7C	LIPAN CREEK (HARKEY SD.)	TOM GREEN	1	0	743	0
7C	P LITA (CLEAR FORK)	CROCKETT	1	1	32,016	0 F
7C	P LITTLE CANYON (STRAWN 10,100)	TERRELL	1	1	62,621	360
7C	P LIVE OAK DRAW (STRAWN)	CROCKETT	15	10	406,767	18 F
7C	P LIVE OAK DRAW, N. (STRAWN)	CROCKETT	1	1	71,834	0
7C	P LLANO (CANYON)	SUTTON	1	1	3,598	0
7C	A LLOYD	RUNNELS	0	0	0	0
7C	LOHN (STRAWN 780)	MCCULLOCH	1	0	0	0
7C	P LOHN (STRAWN 900)	MCCULLOCH	1	0	295	0
7C	LOHN (971)	MCCULLOCH	0	0	0	0
7C	LOJON (STRAWN)	MCCULLOCH	M 29	17	103,400	0
7C	LORA (CANYON)	TOM GREEN	2	1	18,434	0
7C	A LORA (STRAWN)	TOM GREEN	0	0	0	0
7C	LOVE (FRY)	RUNNELS	2	1	7,179	84
7C	P LUCKY CANYON (CANYON)	IRION	1	1	7,775	923
7C	P LUCKY-LUCY (CANYON 4790)	SUTTON	0	0	0	0
7C	P LYGAY	COKE	2	2	41,884	197
7C	M. F. R. (STRAWN A)	CONCHO	0	0	0	0
7C	P M. P. I. (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MRH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	MADORA (CANYON)	TOM GREEN	0	0	0	0
7C	MADORA (CANYON LIME)	TOM GREEN	1	0	0	0
7C	P MARI-BILL (GRAY)	RUNNELS	1	1	35,369	1,393
7C	MARSHA KAY (GARDNER)	COKE	1	0	0	0
7C	MARY LIB (STRAWN)	TOM GREEN	0	0	0	0
7C	MAYER (CANYON)	SUTTON	M 0	0	0	0
7C	A MAYER (WOLFCAMP)	SUTTON	1	0	0	0
7C	MAYER FANCH (CANYON)	SUTTON	M 22	19	390,479	877 F
7C	P MAYER RANCH (STRAWN)	SUTTON	1	1	15,798	114 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P MCCAMEY (DEVONIAN)	UPTON	5	1	16,590	647
7C	A MCCAMEY (SILURIAN)	UPTON	1	0	0	0
7C	P MCCAMEY, W. (FUSS.)	UPTON	1	0	3,387	90
7C	MCCULLOCH (1600)	MCCULLOCH	1	0	0	0
7C	P MC DONNELL (FRY, LD.)	RUNNELS	2	0	40,134	0
7C	MCLEROY (BIG LAKE COLOMITE)	UPTON	0	0	0	0
7C	A MCKAY CREEK (CABALLOS)	TERRELL	1	0	0	0
7C	MENARD (CANYON LIME)	MENARD	0	0	0	0
7C	MENARD, N. (CROSS-CUT)	MENARD	1	0	0	0
7C	P MENARD, N. (STRAWN 2775)	MENARD	1	1	12,779	157 F
7C	MENARD, S. (MARBLE FALLS)	MENARD	1	0	0	0
7C	P MERTZ-HAMILL (CANYON LOWER)	SCHLEICHER	3	1	52,262	0 F
7C	P MERTZ-HAMILL (STRAWN)	SCHLEICHER	3	0	1,099	0 F
7C	A MERTZON (CANYON)	IRION	2	2	69,593	671
7C	A MERTZON (SAN ANGELO)	IRION	0	0	0	0
7C	P MESA (GRANDE LECNARD)	TERRELL	1	1	100,837	0
7C	MIDSTATES (CAPPS)	RUNNELS	1	0	40	0
7C	MIDSTATES (DOG BEND)	RUNNELS	1	0	0	0
7C	MIDSTATES (GGEN)	RUNNELS	1	1	1,803	12
7C	MIDSTATES (JENNINGS)	RUNNELS	1	1	17,303	0
7C	P MIDSTATES (WINCHELL)	RUNNELS	1	1	65,088	366
7C	R MIDWAY LANE (ATCKA)	CROCKETT	1	1	98,986	1,299 F
7C	A MIDWAY LANE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MIDWAY LANE (STRAWN)	CROCKETT	3	3	22,751	37 F
7C	P MIDWAY LANE, SE (CANYON SD)	CROCKETT	1	0	15,251	307
7C	P MIERS (CANYON)	SUTTON	20	19	1,048,360	0
7C	P MIERS (DES MOINES)	SUTTON	5	0	0	0
7C	P MIERS (STRAY)	SUTTON	7	6	173,423	103
7C	P MIERS, E. (CISCO -A-)	SUTTON	9	8	98,228	0 F
7C	P MIERS, E. (STRAWN)	SUTTON	2	1	117,685	0
7C	M IERS, E. (WOLF CAMP)	SUTTON	1	0	0	0
7C	M IERS, NE (STRAWN)	SUTTON	3	2	83,685	0
7C	M IERS, SE. (STRAWN)	SUTTON	0	0	0	0
7C	P MILES (CAPPS)	RUNNELS	2	0	21,326	46
7C	MILLER (CANYON)	CROCKETT	1	0	0	0
7C	P MILLER (ELLENBURGER)	CROCKETT	3	3	1,257,251	0 F
7C	P MILLER (STRAWN)	CROCKETT	1	1	30,373	0
7C	MILLERVIEW (HARKEY)	CONCHO	0	0	0	0
7C	MILLICAN (STRAWN REEF)	COKE	6	5	86,195	1,427 F
7C	MORRISON (WOLFCAMP 3600)	CROCKETT	1	1	31,489	0
7C	P MORROW (CANYON)	TOM GREEN	1	0	320	49
7C	A MOTLEY (MISSISSIPPIAN)	RUNNELS	0	0	0	0
7C	MOTLEY, NORTH (CADDO)	RUNNELS	0	0	0	0
7C	P MOTLEY, NORTH (ODOM LIME)	RUNNELS	3	2	11,690	0
7C	MOTLEY, W. (COCK LIME)	RUNNELS	0	0	0	0
7C	P MOZELLE NUTT (STRAWN)	CONCHO	4	3	48,815	86
7C	P MOZELLE NUTT (STRAWN 3570)	CONCHO	1	1	2,328	0
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1	1	16,084	169
7C	P MURPHEY (CANYON 6950)	IRION	1	1	19,558	248
7C	MURRAY-RUST (STRAWN)	TOM GREEN	0	0	0	0
7C	A NEAL RANCH	UPTON	0	0	0	0
7C	NEW (STRAWN)	MCCULLOCH	0	0	0	0
7C	A NOELKE	CROCKETT	0	0	0	0
7C	P NOELKE (LIMESTONE)	CROCKETT	1	1	23,542	0
7C	A NOELKE (QUEEN)	CROCKETT	0	0	0	0
7C	NOELKE (1400)	CROCKETT	3	3	49,214	43
7C	A NOELKE (3565)	CROCKETT	1	0	9,846	375
7C	NOELKE, NE. (QUEEN)	CROCKETT	20	12	212,136	258 F
7C	A NOELKE, SOUTHEAST (QUEEN)	CROCKETT	1	1	10,974	0
7C	P NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	1	0	0	0
7C	P NOELKE, WEST (FELKER)	CROCKETT	1	0	17,416	0
7C	NOELKE, WEST (880)	CROCKETT	4	0	3,812	0
7C	P NORTON, N. (CAPPS)	RUNNELS	1	0	66,627	23
7C	P NORTON, N. (GARDNER SAND)	RUNNELS	1	1	14,950	0
7C	P NORTON, W. (GARDNER, WC)	RUNNELS	2	2	41,974	0
7C	OAKLAW (GRAYBURG)	CROCKETT	1	0	0	0
7C	OASIS (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OHARROW (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OHARROW (STRAWN SAND)	SCHLEICHER	1	0	0	0
7C	P OLFEN, SE. (CAPPS LM., UP.)	RUNNELS	1	0	0	0
7C	OLSON (QUEEN, UPPER)	CROCKETT	1	0	0	0
7C	OLSON (SEVEN RIVERS)	CROCKETT	1	1	15,693	0
7C	OLSON (SOMA)	CROCKETT	2	0	0	0
7C	OLSON, W. (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	A OTTO (CANYON)	SCHLEICHER	2	0	0	0
7C	A OTTO (CANYON 4510)	SCHLEICHER	0	0	0	0
7C	A OTTO (STRAWN)	SCHLEICHER	4	2	25,105	112 F
7C	OTTO (STRAWN 4820)	SCHLEICHER	1	1	6,280	0
7C	P OZONA (CANYON SAND)	CROCKETT	M	801	759	32,860,847
7C	A OZONA (CLEAR FORK)	CROCKETT	2	0	111	0
7C	P OZONA (CLEAR FORK B)	CROCKETT	1	1	23,600	0
7C	OZONA (CLEAR FORK, UPPER)	CROCKETT	1	0	0	0
7C	OZONA (ELLENBURGER)	CROCKETT	1	0	0	0
7C	OZONA, EAST (CANYON)	CROCKETT	0	0	0	0
7C	P OZONA, EAST (ELLENBURGER)	CROCKETT	6	4	134,641	278 F
7C	OZONA, NE. (CANYON 7520)	CROCKETT	M	55	54	1,504,267
7C	OZONA, NE. (CANYON 7800)	CROCKETT	M	0	0	0
7C	OZONA, N. E. (ELLENBURGER)	CROCKETT	7	7	881,267	33,564 F
7C	OZONA, NE. (STRAWN)	CROCKETT	16	16	213,667	3,766 F
7C	OZONA, NE (WOLFCAMP)	CROCKETT	1	1	329	2

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A OZONA, NW. (CANYON)	CROCKETT	0	0	0	0
7C	A OZONA, NW. (SPRABERRY)	CROCKETT	2	2	76,431	548
7C	OZONA, SOUTH (PERMIAN LOWER)	CROCKETT	1	1	5,382	0
7C	P OZONA, SE. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CLEAR FORK 3250)	CROCKETT	1	1	2,660	0 F
7C	OZONA, SW. (SIMPSON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (SIMPSON, UP.)	CROCKETT	0	0	0	0
7C	P OZONA, SW. (STRAWN)	CROCKETT	16	13	697,426	25 F
7C	OZONA, SW. (WOLFCAMP)	CROCKETT	0	0	0	0
7C	OZONA, WEST (STRAWN)	CROCKETT	1	1	30,298	0
7C	P.W.C. (JENNINGS LIME)	RUNNELS	1	1	497	0
7C	P P. W. (CANYON)	SCHLEICHER	4	4	133,083	817
7C	P P.W.C. (DOG BEND LIMESTONE)	RUNNELS	1	0	0	0
7C	P.W.C. (JENNINGS, LP.)	RUNNELS	0	0	0	0
7C	P.W.C. (MORRIS)	RUNNELS	1	1	6,626	0
7C	PAGE (GAS DISTILLATE)	SCHLEICHER	0	0	0	0
7C	P PAGE (STRAWN LIME)	SCHLEICHER	11	11	343,454	527 F
7C	P PAGE, WEST (WOLFCAMP)	SCHLEICHER	2	2	25,769	13
7C	PAGE RANCH (CANYON)	SCHLEICHER	10	9	185,512	1,071
7C	PAINT ROCK (CANYON)	CONCHO	1	0	0	0
7C	PAINT ROCK (DEVONIAN)	REAGAN	0	0	0	0
7C	PAINT ROCK (GARDNER LIME, LOWER)	CONCHO	0	0	0	0
7C	PAINT ROCK (STRAWN LIME)	CONCHO	10	5	174,455	263 F
7C	PAINT ROCK, S. (GOEN LIME)	CONCHO	3	1	28,161	243 F
7C	PAINT ROCK, S.W. (GARDNER)	CONCHO	1	1	3,606	40
7C	PAINT ROCK, W. (GOEN D)	CONCHO	1	0	0	0
7C	A PAINT ROCK, WEST (STRAWN)	CONCHO	1	0	604	0
7C	P PAKENHAM (WOLFCAMP)	TERRELL	1	1	148,715	291
7C	PANDALE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	PARKER-HARRELL (ELLENBURGER)	CROCKETT	1	1	6,887	221
7C	PEGASUS (DEVONIAN)	MIDLAND	57	36	6,512,316	246,829 F
7C	P PEGASUS, S. (DEVONIAN)	UPTON	2	2	43,525	1,736
7C	P PERCY TURNER (WOLFCAMP)	TOM GREEN	3	1	13,181	112
7C	P PERNER RANCH (CANYON)	CROCKETT	1	1	4,036	0
7C	P PERNER RANCH (DEVONIAN)	CROCKETT	7	6	337,190	0
7C	P PERNER RANCH (ELLEN)	CROCKETT	1	1	91,895	0
7C	P PERNER RANCH (SIMPSON)	CROCKETT	3	2	79,325	5
7C	PERNER RANCH (STRAWN)	CROCKETT	1	0	0	0
7C	PETE ADAMS (HARKEY SD.)	SUTTON	1	0	0	0
7C	P PETE ADAMS (STRAWN SD.)	SUTTON	1	1	24,052	4
7C	P PETRIE (GARDNER)	RUNNELS	1	0	120,177	0
7C	A PFLUGER (SWASTIKA)	CONCHO	1	0	0	0
7C	P PHYLLIS SONORA (CANYON LOWER)	SUTTON	10	10	1,332,018	9,714
7C	PIERCE (CLEARFORK)	CROCKETT	1	1	4,960	223
7C	P PIKES PEAK DRAW (CANYON)	CROCKETT	13	12	123,064	5,357 F
7C	P PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	1	1	6,355	41
7C	PONLAW (SCMA)	CROCKETT	1	0	0	0
7C	P PRENTICE (STRAWN)	KIMBLE	3	3	44,565	0
7C	P PROBANDT (CANYON)	TOM GREEN	7	6	408,822	5,610
7C	R. E. G. (HARKEY)	SCHLEICHER	0	0	0	0
7C	R. E. G. (STRAWN UPPER)	SCHLEICHER	0	0	0	0
7C	R. E. G., SW. (CANYON)	SCHLEICHER	1	0	0	0
7C	A R. L. G. (CANYON, LOWER)	TOM GREEN	0	0	0	0
7C	A RANCH (STRAWN)	CROCKETT	0	0	0	0
7C	P RASHAP (PENN)	TERPELL	3	1	11,735	55
7C	P RAWLINGS, N. (JENNINGS, LO.)	COKE	1	0	28,738	0
7C	REAGAN (11,500)	REAGAN	1	0	248	0
7C	REBECCA MILLER (MORRIS)	RUNNELS	0	0	0	0
7C	REFOIL (STRAWN)	CROCKETT	0	0	0	0
7C	RICH (GRAY SAND)	RUNNELS	0	0	0	0
7C	ROACH (FUSSELLMAN)	REAGAN	0	0	0	0
7C	ROBERTS (CANYON)	SUTTON	4	3	102,104	566
7C	P ROBERTS (STRAWN)	SUTTON	1	1	62,340	0
7C	P ROWENA (DOG BEND)	RUNNELS	2	2	36,302	0 F
7C	ROWENA (GARDNER LIME)	RUNNELS	0	0	0	0
7C	P ROWENA, NORTH (JENNINGS SAND)	RUNNELS	1	0	7,662	0
7C	ROWENA, NW (JENNINGS SD)	RUNNELS	0	0	0	0
7C	A S.S.R. (CANYON, UPPER)	TOM GREEN	1	1	55,998	4,915
7C	P SALLIE (CISCO)	REAGAN	3	3	50,565	3,371
7C	P SAWYER (CANYON)	SUTTON	M	954	39,509,684	103,527 F
7C	P SAWYER (ELLENBURGER)	SUTTON	1	0	0	0
7C	P SAWYER (LECNARD)	SUTTON	11	9	356,376	0 F
7C	P SAWYER (STRAWN)	SUTTON	1	0	0	0
7C	P SAWYER (STRAWN, NORTH)	SUTTON	5	2	24,155	28 F
7C	P SAWYER (WOLFCAMP)	SUTTON	10	9	199,805	150 F
7C	SCHMIENING RANCH (UPPER STRAWN)	SUTTON	1	0	0	0
7C	P SEAWOLF (STRAWN)	CROCKETT	5	5	296,509	0
7C	A SECO (STRAWN)	SUTTON	4	2	25,992	181
7C	A SERVICE (CROSS CUT)	RUNNELS	1	1	2,409	2
7C	SHAJUMAR (CANYON)	KIMBLE	6	6	95,396	0
7C	SHAJUMAR (PENN LIME)	KIMBLE	1	1	6,926	0
7C	A SHANNON (SAN ANDRES)	CROCKETT	1	0	36	0
7C	P SHANNON (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	P SHEFFIELD, SE (CONNELL)	TERPELL	1	1	592,795	16,560
7C	P SHEFFIELD, SE (DEVONIAN)	TERRELL	1	1	70,761	808
7C	SHORT JUNCTION (CANYON)	KIMBLE	1	0	0	0
7C	SHRADEF	KIMBLE	0	0	0	0
7C	P SHURLEY RANCH (CANYON)	SUTTON	M	94	6,235,562	4,391 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	SHURLEY RANCH (STRAWN)	SUTTON	1	0	655	0
7C	SILER (2000)	MCCULLOCH	0	0	0	0
7C	SILER & JOHNSON (PENNSYLVANIAN)	MCCULLOCH	0	0	0	0
7C	SIMMONS	CROCKETT	1	0	0	0
7C	P SONORA (CANYON UPPER)	SUTTON	157	151	7,557,342	16,588
7C	SONORA E. (CANYON REEF)	SUTTON	0	0	0	0
7C	SONORA, SE. (CANYON REEF)	SUTTON	1	0	0	0
7C	A SPECK, NORTH (STRAWN)	CONCHO	4	2	13,383	39 F
7C	A SPECK, SOUTH (STRAWN C-1)	CONCHO	10	9	174,397	90 F
7C	A SPIKE (GARDNER SAND, LOWER)	RUNNELS	0	0	0	0
7C	A SPILLKIRK (GARDNER)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TREND AREA)	REAGAN	M 1	1	80,438	350
7C	A SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 20	13	234,619	781 F
7C	A STACEY-GRANT (STRAWN)	MCCULLOCH	M 9	7	29,957	0
7C	STELLA (COOK SAND)	RUNNELS	0	0	0	0
7C	P STILES, SOUTH (ELLENBURGER)	REAGAN	0	0	0	0
7C	STILES, SOUTH (FUSSELMAN)	REAGAN	0	0	0	0
7C	STILLWELL (CANYON)	KIMBLE	0	0	0	0
7C	SUDDEN (STRAWN)	SUTTON	0	0	0	0
7C	A SUSAN PEAK (CISCO CANYON)	TOM GREEN	12	10	530,555	1,871 F
7C	SUSAN PEAK (STRAWN, UPPER GAS)	TOM GREEN	8	3	55,501	264
7C	A SUSAN PEAK, SCUTH (STRAWN)	TOM GREEN	3	0	6,052	0
7C	SUSITA (GRAYBURG 1400)	CROCKETT	0	0	0	0
7C	SUTTON-GLASSCOCK (CANYON)	SUTTON	M 0	0	0	0
7C	A SYKES (MORRIS)	RUNNELS	0	0	0	0
7C	SYKES, WEST (GARDNER)	RUNNELS	2	0	225	7
7C	A TJC (CAPPS)	RUNNELS	3	3	76,884	21
7C	TALPA, SW (CAPPS)	RUNNELS	1	0	0	0
7C	P TALPA, SW. (DOG BEAD)	RUNNELS	1	1	20,139	154
7C	TANKERSLEY (WOLFCAMP LD)	IRION	0	0	0	0
7C	A TAOS (FUSSELMAN)	IRION	1	1	72,237	1,915
7C	A TEXEL (PENNSYLVANIAN)	UPTON	4	3	14,625	77
7C	TEXON (FUSSELMAN GAS)	REAGAN	0	0	0	0
7C	P THOMASON (STRAWN)	CROCKETT	13	11	850,910	27 F
7C	THORN (CANYON SAND)	KIMBLE	0	0	0	0
7C	P TILLERY (CANYON, UPPER)	SCHLEICHER	3	3	68,907	13 F
7C	A TILLERY (PENN.)	SCHLEICHER	0	0	0	0
7C	TILLERY (STRAWN)	SCHLEICHER	4	3	43,42E	371
7C	P TILLERY (STRAWN LIME)	SCHLEICHER	4	3	125,192	311 F
7C	P TILLERY, Nw. (STRAWN)	SCHLEICHER	1	1	72,678	311
7C	TILLERY, S. (CANYON)	SCHLEICHER	2	1	72,722	0
7C	TILLERY, SOUTHWEST (CANYON)	SCHLEICHER	0	0	0	0
7C	P TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	36,578	0
7C	A TIPPETT	CROCKETT	1	0	0	0
7C	A TIPPETT (CLEAR FORK LC.)	CROCKETT	M 2	0	4,638	43
7C	TIPPETT (CLEAR FORK, UP.)	PECOS	M 1	0	2,768	0
7C	TIPPETT (DEVONIAN)	CROCKETT	1	0	0	0
7C	A TIPPETT (LEONARD, LOWER)	CROCKETT	4	3	105,971	544 F
7C	TIPPETT (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP LOWER)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP UPPER)	CROCKETT	1	1	19,139	0 F
7C	TIPPETT, EAST (SEVEN RIVERS)	CROCKETT	1	0	1,496	0
7C	TIPPETT, EAST (WOLFCAMP, UPPER)	CROCKETT	0	0	0	0
7C	A TIPPETT, NORTH (MONTGOMERY)	CROCKETT	1	0	0	0
7C	A TIPPETT, S. (FUSSELMAN)	CROCKETT	0	0	0	0
7C	P TIPPETT, S. (WOLFCAMP DETRITAL)	CROCKETT	M 2	2	26,053	0
7C	A TIPPETT, S. (WOLFCAMP, UP.)	CROCKETT	0	0	0	0
7C	A TIPPETT, W. (DETRITAL 5000)	CROCKETT	0	0	0	0
7C	A TIPPETT, WEST (HUECO)	CROCKETT	1	0	0	0
7C	TIPPETT, W. (MONTGOMERY)	CROCKETT	0	0	0	0
7C	P TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 5	4	63,973	67 F
7C	A TODD (SAN ANDRES)	CROCKETT	0	0	0	0
7C	TODD, NW. (SAN ANDRES)	CROCKETT	8	3	116,160	0
7C	TODLAW (QUEEN)	CROCKETT	4	3	22,637	8
7C	A TOE NAIL (HARKEY)	SCHLEICHER	7	5	338,261	48 F
7C	A TOE NAIL (STRAWN)	SCHLEICHER	2	1	123,775	0 F
7C	TOM KETCHUM (CANYON)	IRION	8	4	53,711	414
7C	P TOMCHUCK (MORRIS)	RUNNELS	4	3	170,318	2,917
7C	P TOMCHUCK (UPPER CAPPS)	RUNNELS	1	1	44,257	117
7C	TROYLAW (QUEEN)	CROCKETT	1	0	0	0
7C	TUCKER-WRIGHT (STRAWN)	SCHLEICHER	0	0	0	0
7C	TUCKMAR (CROSS CUT)	MENARD	2	0	0	0
7C	TUCKMAR, SOUTH (CROSS CUT)	MENARD	0	0	0	0
7C	P TUCKMAR, S. (STRAWN)	MENARD	2	2	63,844	248
7C	P TURKEY ROOST (ELLENBURGER)	SCHLEICHER	1	1	11,875	194
7C	TURKEY ROOST (PENN., UP.)	SCHLEICHER	M 0	0	0	0
7C	UNIVERSITY BLOCK 34 (ATOKA)	TERRELL	0	0	0	0
7C	P UNIVERSITY BLOCK 34, E. (WOLFCAMP)	TERRELL	1	1	46,850	701
7C	P UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	13	9	53,201	1,623
7C	P UNIVERSITY 30-32 (FUSSEL. 8250)	CROCKETT	3	2	50,029	348
7C	UNIVERSITY 31 (QUEEN)	CROCKETT	4	4	9,589	0 F
7C	P UNIVERSITY 31 (STRAWN-DETRITAL)	CROCKETT	22	22	1,633,460	5,892 F
7C	UNIVERSITY 53 (CANYON)	SCHLEICHER	13	11	281,799	3,189 F
7C	P UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	3	3	124,878	13,968
7C	P UNIVERSITY 54 (CANYON)	SCHLEICHER	17	12	357,208	5,302 F
7C	A UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	2	2	18,089	825 F
7C	P UNIVERSITY 56	CROCKETT	3	3	28,514	526 F
7C	UNIVERSITY 56 (ELLEN.)	CROCKETT	0	0	0	0
7C	P UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	1	0	79	33
7C	A URBAN (MILES)	RUNNELS	7	7	227,541	350

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A URBAN, WEST (DOG BEND)	RUNNELS	0	0	0	0
7C	V. I. P. (CLEAR FORK)	CROCKETT	16	11	281,246	103 F
7C	A VALLIANT (STRAWN)	SUTTON	0	0	0	0
7C	VAUGHN (CLEARFORK)	CROCKETT	1	1	4,716	141
7C	A VAUGHN (QUEEN)	CROCKETT	0	0	0	0
7C	VELREX (CANYON SAND)	SCHLEICHER	M 14	14	1,422,521	10,843
7C	P VELREX (CISCO 6260)	SCHLEICHER	M 9	8	466,103	8,225 F
7C	A VELREX (HENDERSON)	SCHLEICHER	1	1	10,362	159
7C	A VELREX (HENDERSON UPPER)	SCHLEICHER	0	0	0	0
7C	VELREX (WOLFCAMP)	SCHLEICHER	1	1	4,333	458
7C	P VELREX, SE. (CANYON)	SCHLEICHER	1	1	27,547	0
7C	VELREX, SW. (CANYON)	SCHLEICHER	8	7	242,507	2,131 F
7C	VELREX, SW. (PENN. CONGL.)	SCHLEICHER	1	0	0	0
7C	P VELREX SW (STRAWN)	SCHLEICHER	1	1	2,672	0
7C	A VELREX, SW. (WOLFCAMP)	SCHLEICHER	1	1	5,351	0
7C	P VENADO (WOLFCAMP)	SCHLEICHER	1	1	36,296	0
7C	A VERIBEST (HARKEY)	TOM GREEN	0	0	0	0
7C	VERIBEST, EAST (HARKEY)	TOM GREEN	1	0	0	0
7C	W. J. B. (CANYON)	SCHLEICHER	6	4	112,791	514
7C	P W.D.D. (CANYON)	SCHLEICHER	5	4	220,346	5,274
7C	WALKER-GRANT /STRAWN/	MCCULLOCH	17	10	30,666	0
7C	WALL, NE. (HARKLEY 4220)	TOM GREEN	0	0	0	0
7C	WALLACE (STRAWN LIME, SOUTH)	SUTTON	1	0	0	0
7C	WALLACE (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLACE, WEST (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLOPE CREEK (CROSS CUT)	MCCULLOCH	2	0	11,109	0
7C	WALLOPE CREEK, NE.	MCCULLOCH	2	0	0	0
7C	P WAMOCO (YATES)	CROCKETT	4	1	972,052	0
7C	P WARDLAW THREE (WOLFCAMP 5800)	IRION	M 8	4	132,319	652
7C	WATSON RANCH (CANYON)	CROCKETT	4	2	7,462	0 F
7C	WAYNE (3000)	MENARD	0	0	0	0
7C	WEAVER RANCH (CADDG, UPPER)	COKE	1	1	14,506	314
7C	WEAVER RANCH (DOOM)	COKE	1	1	3,517	62
7C	WEBSTER (CANYON)	SCHLEICHER	0	0	0	0
7C	P WESLEY SYKES (CANYON SAND)	SUTTON	1	0	21,674	30
7C	WESTERN EMPIRE (ELLEN)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P WHITEHEAD (STRAWN)	CROCKETT	M 61	56	3,741,786	836 F
7C	WHITE-INGHAM (LEONARD)	TERRELL	2	0	0	0
7C	WIL-MC (ELLENBURGER)	RUNNELS	0	0	0	0
7C	P WILBOURNE (DETRITAL)	TERRELL	2	2	92,081	38
7C	WILHELM LANE (CANYON 3100)	MENARD	0	0	0	0
7C	P WILHELM LANE, W. (STRAWN, UPPER)	MENARD	4	2	144,111	0
7C	HILLENA (GOEN 4140)	CONCHO	1	0	0	0
7C	WILLIAMS RANCH (CANYON)	SCHLEICHER	1	1	7,138	282
7C	A WILLMO SANDY (CANYON)	COKE	1	1	11,405	0
7C	A WILMALEE (GRAY)	RUNNELS	2	1	13,134	0
7C	P WILSHIRE (DEVONIAN)	UPTON	31	31	3,859,459	C 120,747 F
7C	A WILSHIRE (PENN)	UPTON	4	2	288,225	3,486 F
7C	WINDSOR (CANYON)	SUTTON	M 0	0	0	0
7C	P WINGATE, NW. (QDCM)	RUNNELS	1	1	23,904	0
7C	WINTERS (CADDO LIME)	RUNNELS	1	1	6,231	0
7C	WINTERS (GARDNER, LOWER)	RUNNELS	0	0	0	0
7C	A WINTERS (4175)	RUNNELS	0	0	0	0
7C	A WINTERS, NCRTH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	A WINTERS, S.W. (GARDNER LIME)	RUNNELS	1	0	0	0
7C	WINTERS, SW. (GRAY)	RUNNELS	0	0	0	0
7C	A WINTERS, SW (JENNINGS SAND)	RUNNELS	9	4	74,464	16
7C	P WOLF SPRING (PENN.)	TERRELL	0	0	0	0
7C	A WORD (WOLFCAMP)	TERRELL	1	1	21,300	0 F
7C	P WYATT (ELLENBURGER, UPPER)	CROCKETT	1	1	18,710	1,212
7C	X-BAR (CANYON 6650)	SCHLEICHER	1	1	24,160	0
7C	X.B.C. (DEVONIAN)	UPTON	0	0	0	0
7C	X.B.C. (FUSSELMAN)	UPTON	0	0	0	0
7C	X.B.C. (FUSSELMAN)	UPTON	1	1	84,375	330 F
7C	ZAPPE (GARDNER LIME)	RUNNELS	1	1	3,475	0
7C	DISTRICT TOTAL	785	4,828	4,004	257,036,562	1,405,926

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	WILDCAT		1	0	0	0
8	A. G. H. (BRANDENBURG)	PECOS	1	1	11,717	129
8	A ABELL	PECOS	0	0	0	0
8	A ABELL (CLEAR FORK)	PECOS	8	2	77,002	237
8	ABELL (CLEAR FORK LOWER)	PECOS	2	2	38,685	318
8	P ABELL (CLEAR FORK UPPER)	PECOS	7	6	160,588	0
8	ABELL (CLEAR FORK 3200)	PECOS	12	10	286,357	126 F
8	A ABELL (DETRITAL)	CRANE	1	0	0	0
8	P ABELL (MCKEE, UPPER)	PECOS	1	1	82,230	0
8	P ABELL (MCKEE, WOFFCROD)	PECOS	1	1	13,458	0
8	P ABELL (MCNTOYA)	CRANE	2	1	42,841	0
8	A ABELL (PERMIAN-GENERAL)	PECOS	10	9	236,457	104
8	P ABELL (PERMIAN UPPER)	PECOS	1	1	28,333	233
8	A ABELL (PERMIAN 3870)	PECOS	2	0	0	0
8	ABELL (SAN ANDRES GAS)	PECOS	1	1	12,680	0
8	ABELL (SAN ANDRES, LOWER)	PECOS	1	1	8,282	0
8	A ABELL (SILURIA-MCNTOYA)	PECOS	2	0	937	22 F
8	A ABELL (WADDELL)	PECOS	0	0	0	0
8	P ABELL (WADDELL SEG A)	CRANE	2	1	39,951	0 F
8	P ABELL (WICHITA-ALBANY 4700)	PECOS	1	1	7,250	541
8	ABELL (YATES)	PECOS	0	0	0	0
8	A ABELL (3200)	PECOS	2	1	16,015	0
8	A ABELL, EAST (CLEAR FORK)	PECOS	0	0	0	0
8	ABELL, EAST (GLORIETA)	PECOS	5	3	73,639	0
8	ABELL, EAST (GRAYBURG)	PECOS	0	0	0	0
8	P ABELL, EAST (MCKEE)	PECOS	1	0	29,617	960
8	A ABELL, EAST (WADDELL)	PECOS	0	0	0	0
8	P ABELL, NORTHWEST (CLEAR FORK)	CRANE	1	1	30,397	0
8	A ABELL, NORTHWEST (MCKEE SAND)	PECOS	0	0	0	0
8	ABELL, SE. (DEVONIAN)	PECOS	0	0	0	0
8	A ABELL, SOUTHEAST (MCKEE)	PECOS	1	1	1,699	0
8	P ADAM (MORROW)	REEVES	1	1	7,885	0
8	ALPHA (QUEEN)	PECOS	1	0	0	0
8	AMBLER (DELAWARE 4335)	REEVES	0	0	0	0
8	P ANDECTOR (YATES)	ECTOR	7	6	182,169	0
8	A ANDREWS, SOUTH (DEVONIAN)	ANDREWS	2	2	20,117	279
8	P ANNA K (ATOKA)	LOVING	2	2	2,017,034	7
8	APACHE CAMP (ELLENBURGER)	PECOS	0	0	0	0
8	P APCO (CLEAR FORK)	PECOS	11	8	112,944	238
8	APCO-WARNER (DETRITAL)	PECOS	1	1	9,451	408
8	P APCO-WARNER, W. (WICHITA ALBANY)	PECOS	4	4	155,746	218
8	P APOLLO (ATOKA)	WINKLER	1	1	796,079	15,340
8	P APOLLO (ELLENBURGER)	WINKLER	5	4	1,493,336	1,755
8	P APOLLO (FUSSELMAN)	WINKLER	12	7	6,990,097	0
8	P ARAPOHO (ATOKA, LO.)	LOVING	1	1	50,116	0
8	ARAPHO (MORROW)	LOVING	1	1	4,167	17
8	ARCLAW (SEVEN RIVERS)	PECOS	1	0	0	0
8	A ARMER (WICHITA-ALBANY)	CRANE	1	0	8,040	0
8	P ARNO (SILURO-DEVONIAN)	REEVES	3	3	561,387	0
8	P ARNO, N. (DELAWARE)	REEVES	2	1	14,497	0
8	A ATAPCO, N. (DEV.)	CRANE	1	0	0	0
8	P ATHENS (DEVONIAN)	REEVES	4	2	344,382	0
8	A ATHEY (WOLFCAMP)	PECOS	2	1	84,115	3,947
8	A ATHEY (WOLFCAMP 13900)	PECOS	1	1	28,702	0
8	P AYLESWORTH (CHERRY CANYON)	REEVES	2	1	38,991	0
8	AYLESWORTH (PENN)	REEVES	0	0	0	0
8	AZALEA (DEVONIAN)	MIDLAND	26	17	490,343	9,917 F
8	AZALEA (PENN., LOWER)	MIDLAND	0	0	0	0
8	AZALEA (STRAWN)	MIDLAND	4	3	96,736	3,069
8	AZALEA, SOUTH (DEVONIAN)	MIDLAND	0	0	0	0
8	A BMH (CANYON)	PECOS	1	1	20,220	563
8	A BMH (DEVONIAN)	PECOS	1	1	398,625	2,085
8	P BAKERSFIELD, S. (YATES)	PECOS	5	3	7,904	0
8	BALMOREA (WOLFCAMP)	REEVES	0	0	0	0
8	BAR-MAR (CLEAR FORK)	CRANE	4	1	28,255	0
8	BARBASAL (QUEEN)	PECOS	13	12	260,228	3,018
8	BARILLA (WOLFCAMP)	REEVES	0	0	0	0
8	BARSTOW (DELAWARE)	REEVES	0	0	0	0
8	BARSTOW (DEVONIAN)	WARD	0	0	0	0
8	P BARSTOW (ELLENBURGER)	WARD	3	3	5,604,956	0
8	P BARSTOW (FUSSELMAN)	WARD	4	2	694,215	0
8	BARSTOW (MISS.)	WARD	0	0	0	0
8	P BARSTOW (WOLFCAMP)	REEVES	5	1	126,666	0
8	P BARSTOW, NORTH (FUSSELMAN)	WARD	1	0	0	0
8	A BARSTOW, SOUTH (DELAWARE)	REEVES	0	0	0	0
8	A BAYVIEW (GLORIETA, MIDDLE)	CRANE	2	1	31	0
8	P BEALL (DEVONIAN)	WARD	5	5	2,415,267	3,416
8	P BEALL (ELLEN)	WARD	2	2	393,356	3,627
8	BEALL (MCNTOYA)	WARD	0	0	0	0
8	A BELDING (YATES)	PECOS	14	9	102,255	3,525
8	BELDING, WEST (DEVONIAN)	PECOS	0	0	0	0
8	P BELDING, WEST (YATES)	PECOS	2	2	48,516	0
8	P BIG LIGN (PENN.)	WARD	1	1	143,429	0
8	BIG MESA (QUEEN)	PECOS	1	1	46,376	0
8	BIG SALUTE, N. (CANYON)	STERLING	0	0	0	0
8	BIG SPRING (ATOKA)	HOWARD	1	0	0	0
8	A BIG SPRING (FUSSELMAN)	HOWARD	0	0	0	0
8	BIG SPRING (STRAWN, LO.)	HOWARD	1	0	440	0
8	A BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	P BLOCK A-34 (YATES)	ANDREWS	17	17	497,638	4,581 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	BLOCK A-34, SOUTH (YATES)	ANDREWS	1	1	1,245	0
8	P BLOCK B-21 (TUBB)	CRANE	1	1	137,508	0 F
8	BLOCK B-21 (WICHITA-ALBANY)	CRANE	0	0	0	0
8	A BLOCK 11 (DEVONIAN)	ANDREWS	0	0	0	0
8	A BLOCK 12 (DEVONIAN)	ANDREWS	1	1	55,024	0
8	P BLOCK 12 (YATES)	ANDREWS	19	19	553,522	0 F
8	P BLOCK 16 (DEVONIAN)	WARD	24	23	17,487,410	30,132 F
8	P BLOCK 16 (ELLEN.)	WARD	24	20	33,311,400	423,313 F
8	BLOCK 16 (MCNTCVA)	WARD	1	0	0	0
8	P BLOCK 16, SW. (PERMO-PENN)	WARD	0	0	0	0
8	BLOCK 17 (CHERRY CANYON)	WARD	1	0	18,130	184
8	A BLOCK 17, SOUTHEAST (DELAWARE)	WARD	1	1	120,577	0
8	BLOCK 20 (STRAWN)	WINKLER	0	0	0	0
8	P BLOCK 21 NW. (MORROW)	WINKLER	1	0	11,121	11 F
8	BLOCK 25 (STRAWN)	PECOS	0	0	0	0
8	BLOCK 27 (MCKEE)	CRANE	8	6	320,202	0 F
8	BLOCK 27 (TUBB)	CRANE	1	1	21,502	0
8	A BLOCK 31 (ATOKA 7900)	CRANE	0	0	0	0
8	A BLOCK 31 (DEVONIAN)	CRANE	1	0	175,918	0 C
8	BLOCK 31 (GRAYBURG, UPPER)	CRANE	0	0	0	0
8	BLOCK 34 (PENN.)	WARD	0	0	0	0
8	BLOCK 72 (PENN.)	REEVES	0	0	0	0
8	BOYS RANCH, WEST (CLEAR FORK)	PECOS	1	0	0	0
8	BRAUN (DEVONIAN)	MIDLAND	0	0	0	0
8	BROOKLAW (TUBB)	PECOS	12	10	63,671	114 F
8	BROOKS RANCH (SALACO)	CULBERSON	1	0	0	0
8	A BROWN & THORP (CLEAR FORK)	PECOS	0	0	0	0
8	P BRUNSON RANCH (ELLENBURGER)	LOVING	2	1	337,231	0
8	P BRUNSON RANCH PENN LD	LOVING	0	0	0	0
8	P BRUNSON RANCH (PENN. LO. -ATOKA)	LOVING	6	4	3,417,017	928
8	P BRUNSON RANCH (PENN. LC.-MORROW)	LOVING	1	0	18,343	430
8	BRYANT -G- (DEVONIAN)	MIDLAND	0	0	0	0
8	A BRYANT -G- (STRAWN)	MIDLAND	1	1	31,869	331
8	BURKE (QUEEN 2700)	PECOS	0	0	0	0
8	P BURKHOLDER (FUSSELMAN)	WARD	1	1	2,099,485	0
8	BURKHOLDER (MISSISSIPPIAN)	WARD	1	1	36,781	0
8	CABLE (DELAWARE 5700)	REEVES	1	0	5,932	0
8	CAPLAW (QUEEN, LC.)	PECOS	1	0	0	0
8	P CAPRITO (ATOKA)	WARD	2	2	109,090	142
8	P CAPRITO (ELLENBURGER)	WARD	2	2	316,379	42
8	P CAPRITO (FUSSELMAN)	WARD	1	1	57,598	0
8	P CAPRITO (MISS.)	WARD	1	1	55,124	169
8	A CARDINAL (QUEEN, W.)	PECOS	6	0	42,342	1,689 F
8	P CASEY DRAW (DELAWARE)	REEVES	5	1	65,044	0
8	CATLYNN, E. (YATES)	PECOS	1	1	446	0
8	P CENTRAL PINAL DCME (ATOKA)	LOVING	2	0	325,485	0
8	P CENTRAL PINAL DCME (WOLFCAMP)	LOVING	3	3	1,551,395	0
8	P CHAMPION LAKE (YATES)	HITCHELL	13	11	455,731	0
8	P CHAPMAN, DEEP (ATOKA)	REEVES	12	6	806,698	0
8	P CHAPMAN, DEEP (FUSSELMAN)	REEVES	10	6	11,627,313	0
8	P CHAPMAN, DEEP (WOLFCAMP)	REEVES	2	2	158,802	0
8	P CHAPMAN, S. (WOLFCAMP)	REEVES	1	1	316,586	0 F
8	CHENOT (GRANITE WASH)	PECOS	0	0	0	0
8	P CHENOT (WOLFCAMP)	PECOS	22	15	1,553,779	252
8	P CHENOT, EAST (WOLFCAMP)	PECOS	1	1	16,518	1,335
8	P CHENOT, N. (WICHITA ALBANY)	PECOS	4	3	2,098,054	470
8	P CHEYENNE (ATOKA)	WINKLER	3	3	6,140,789	110,743
8	P CHEYENNE (DEVONIAN)	WINKLER	0	0	0	0
8	P CHEYENNE (ELLENBURGER)	WINKLER	1	1	58,296	0
8	P CHEYENNE (FUSSELMAN)	WINKLER	4	3	1,137,888	0
8	P CINDY (DELAWARE)	REEVES	1	1	1,613	381
8	CIRCLE BAR (DEVONIAN)	ECTOR	1	0	0	0
8	P COAHOMA (WOLFCAMP)	HOWARD	1	1	66,313	0
8	A COAHOMA, N. (FUSSEL)	HOWARD	1	1	38,210	712
8	P COATES (ELLENBURGER)	PECOS	1	0	0	0
8	P COATES (STRAWN)	PECOS	1	1	49,545	7,302
8	P COBB (DEVONIAN)	PECOS	2	2	112,427	0
8	P COMANCHE (MORROW)	WINKLER	1	0	0	0
8	P CONGER (CANYON)	STERLING	0	0	0	0
8	A CONGER (PENN)	STERLING	0	0	0	0
8	CORDONA LAKE (CLEAR FORK)	CRANE	63	53	5,021,955	25,764 F
8	P COSTA (CLEAR FORK, UPPER)	CRANE	1	0	0	0
8	P COSTA (CLEAR FORK, LOWER)	CRANE	3	2	304,691	227
8	COV (ATOKA)	CULBERSON	2	1	53,236	40
8	COV (MORROW)	CULBERSON	1	0	0	0
8	A COWDEN, NORTH	ECTOR	1	0	0	0
8	A COWDEN, SOUTH	ECTOR	2	1	27,727	0
8	A COWDEN, SOUTH (CANYON 8790)	ECTOR	2	2	59,709	1,538
8	COYANOSA (BELL CANYON)	PECOS	1	1	3,539	0
8	A COYANOSA (CHERRY CANYON)	PECOS	0	0	0	0
8	A COYANOSA (DELAWARE SD.)	PECOS	0	0	0	0
8	P COYANOSA (DEVONIAN)	PECOS	1	0	0	0
8	P COYANOSA (ELLENBURGER)	PECOS	21	16	19,087,639	0 F
8	P COYANOSA (MISS. 10475)	PECOS	16	12	9,921,277	0 F
8	COYANOSA (WOLFCAMP)	PECOS	6	6	2,291,087	0 F
8	COYANOSA, NE. (DELAWARE)	PECOS	15	7	18,305,291	0 F
8	COYANOSA, S. (MISS.)	PECOS	2	1	15,259	57 F
8	A CRANE COWDEN	CRANE	1	1	29,949	0 F
8	P CRAWAR (DEVONIAN)	CRANE	0	0	0	0
8			8	7	1,304,581	92

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A CRAWAR (DEVONIAN, NORTH)	CRANE	M 4	4	757,934	1,896
8	CRAWAP (FUSSELMAN)	WARD	3	2	412,171	0
8	A CRAWAR (GLORIETA)	WARD	1	0	0	0
8	A CRAWAR (TUBB)	WARD	1	1	18,284	131
8	P CRAWAR (WICHITA-ALBANY, WEST)	CRANE	1	1	192,417	1,040
8	CRAWAR, N. (FUSSELMAN)	WARD	1	1	4,692	0
8	P CRAWAR, SOUTH (DEVONIAN)	CRANE	1	1	87,025	38
8	P CRAWAR, W. (DEVONIAN 6320)	WARD	2	1	19,766	0
8	P CRAWAR, W. (TUBB)	WARD	1	1	284,155	76 F
8	CREDO, E. (CISCO, UP.)	STERLING	46	45	1,487,316	22,653 F
8	A CREDO, SE. (WOLFCAMP)	STERLING	0	0	0	0
8	A CREDO, WEST (WOLFCAMP)	GLASSCOCK	0	0	0	0
8	CRITTENDON (ELLEN. 21450)	WINKLER	1	1	39,035	0
8	CRITTENDON (PENN.)	WINKLER	7	5	6,825,298	59,907
8	A CROSSETT, S. (DETRITAL)	PECOS	5	3	152,969	0
8	A CROSSETT, S. (DEVONIAN)	CROCKETT	M 1	1	7,823	0 F
8	P CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	0	0	0	0
8	P CUNNINGHAM RANCH, N. (PENN.)	PECOS	1	0	0	0
8	P D. A. (DEVONIAN)	PECOS	M 3	1	236,408	0
8	DS (DEVONIAN)	PECOS	1	0	5,277	80
8	DAMERON (CLEAR FORK)	PECOS	1	1	8,358	6
8	DAMERON (GLORIETTA)	PECOS	1	0	0	0
8	P DAMSITE (WOLFCAMP)	LOVING	1	1	43,345	0
8	DARMER (PENN 8400)	WINKLER	1	1	3,880	0
8	A DARMER, NE. (PENN)	WINKLER	2	2	568,646	4,250
8	A DAWSON (DEVONIAN)	CRANE	3	3	21,013	113
8	A DECK (CISCO)	STERLING	1	1	46,307	375
8	P DI-MAR (DEVONIAN)	PECOS	1	0	34,886	270
8	P DITTMAN (YATES, LOWER)	PECOS	1	0	0	0
8	DIXIELAND (PENN)	REEVES	0	0	0	0
8	A DIXON (ODCM LIME)	MITCHELL	1	0	0	0
8	A DOLLARHIDE (CLEAR FORK)	ANDREWS	0	0	0	0
8	A DONNELLY, NORTH (GRAYBURG)	ECTOR	1	1	13,922	65
8	A DORA ROBERTS (DEVONIAN)	MIDLAND	M 76	61	15,385,508	362,298 F
8	P DOUBLE EAGLE (CASTILE)	REEVES	0	0	0	0
8	P DOUBLE "L" (WOLFCAMP)	PECOS	1	1	5,502	0
8	P DOWNIE (ELLENBURGER)	PECOS	2	2	2,826,373	0
8	DUNAGAN (16,300)	WARD	0	0	0	0
8	A DUNE	CRANE	7	7	361,731	373 F
8	A DUNE (WOLFCAMP)	CRANE	1	0	930	0
8	ED KENNEDY (CHERRY CANYON)	CULBERSON	0	0	0	0
8	A EL CINCO (DETRITAL)	CROCKETT	M 0	0	0	0
8	P EL CINCO (LEONARD, LOWER)	PECOS	6	2	98,952	0
8	A EL CINCO (MCKEE)	CROCKETT	M 0	0	0	0
8	EL CINCO (WICHITA ALBANY)	PECOS	6	5	182,205	658 F
8	P ELLWOOD, N (YATES)	MITCHELL	10	0	61,285	0
8	P ELSINORE (CABALLOS)	PECOS	1	1	66,193	0
8	P ELSINORE (DEVONIAN)	PECOS	2	2	39,361	0
8	P ELSINORE (DEVONIAN-FUSSELMAN)	PECOS	0	0	0	0
8	ELSINORE (FUSSELMAN)	PECOS	0	0	0	0
8	P ELSINORE (MULTIPAY)	PECOS	33	24	17,180,065	0 F
8	P ELSINORE (WOLFCAMP)	PECOS	2	1	187,921	0
8	EMBAR (YATES)	ANDREWS	3	2	6,853	0
8	EMMA (CHARGED SAND)	ANDREWS	1	1	1,253	0
8	P EMMA (YATES)	ANDREWS	2	2	138,327	0
8	P EMMA, N. (YATES)	ANDREWS	9	7	293,212	0
8	P EMPEROR (DEVONIAN)	WINKLER	53	42	30,757,586	8,462 F
8	EMPEROR (ELLENBURGER)	WINKLER	11	2	136,299	1,102 F
8	EMPEROR (FUSSELMAN)	WINKLER	10	0	0	0
8	A EMPEROR (HOLT)	WINKLER	1	0	0	0
8	EMPEROR (HCLT, LD.)	WINKLER	1	0	0	0
8	P EMPEROR (WADDELL)	WINKLER	3	2	161,158	1,406
8	EMPEROR (WOLFCAMP)	WINKLER	2	2	57,968	0 F
8	EMPEROR (YATES)	WINKLER	5	3	80,325	0
8	EMPEROR, DEEP (YATES)	WINKLER	24	12	232,885	198
8	P EVETTS (ELLENBURGER)	WINKLER	M 5	2	2,336,377	0
8	EVETTS (MISSISSIPPIAN)	WINKLER	0	0	0	0
8	P EVETTS (PENNSYLVANIAN)	WINKLER	M 3	3	1,824,450	19,645 F
8	P EVETTS (SILURIAN)	WINKLER	M 9	8	38,124,470	0 F
8	P FELMONT (STRAWN)	WINKLER	1	1	6,386	24
8	A FORD, WEST (4100)	CULBERSON	5	0	35,725	0
8	A FORT STOCKTON	PECOS	15	10	171,593	854 F
8	P FORT STOCKTON (CAPITAN REEF)	PECOS	1	1	17,447	0
8	FORT STOCKTON (LEONARD)	PECOS	1	0	0	0
8	A FORT STOCKTON (SEVEN RIVERS)	PECOS	0	0	0	0
8	A FORT STOCKTON (YATES LOWER)	PECOS	1	1	12,077	0
8	FORT STOCKTON (2800)	PECOS	0	0	0	0
8	FORT STOCKTON, E. (WOLFCAMP)	PECOS	0	0	0	0
8	FORT STOCKTON, S. (QUEEN)	PECOS	8	5	145,121	689
8	FORT STOCKTON, SE. (QUEEN)	PECOS	0	0	0	0
8	A FOUR C (CLEARFORK)	PECOS	1	1	5,323	0
8	FOUR C (CLEAR FORK, MIDDLE)	PECOS	8	7	189,308	217
8	FOUR C (CLEAR FORK, UPPER)	PECOS	2	1	4,911	0
8	FOUR C (GLORIETA)	PECOS	1	1	4,281	0
8	FOUR C (YATES)	PECOS	2	0	0	0
8	FROMME (1394-1678)	PECOS	0	0	0	0
8	P FUEGO NAVIDAD	CULBERSON	1	1	352,642	317
8	FUHRMAN-MASCHO (CHARGED SAND)	ANDREWS	2	0	0	0
8	A FUHRMAN-MASCHO (GRBG-SAN ANDRES)	ANDREWS	6	4	227,278	2,064 F
8	FUHRMAN-MASCHO (YATES)	ANDREWS	8	5	152,395	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A FULLERTON (ELLENBURGER)	ANDREWS	0	0	0	0
8	A FULLERTON (SAN ANDRES)	ANDREWS	1	1	8,232	0
8	FULLERTON, WEST (GRAYBURG)	ANDREWS	0	0	0	0
8	P G-M (PENN.)	WARD	4	4	252,629	0
8	P G M W (MONTOKA)	PECOS	3	2	441,459	0
8	GMW (WOLFCAMP)	PECOS	0	0	0	0
8	P G. P. M. (PENN.)	WINKLER	1	1	55,662	1,206
8	A GARDEN CITY	GLASSCOCK	10	0	652,722	16,438
8	A GERALDINE (FORD)	CULBERSON	0	0	0	0
8	GERALDINE, W. (DELAWARE 2440)	CULBERSON	0	0	0	0
8	A GIB	CRANE	1	1	16,273	0
8	P GIRVINTEX (QUEEN)	PECOS	17	13	304,901	0
8	P GIRVINTEX (QUEEN, MIDDLE)	PECOS	2	2	65,076	0
8	P GIRVINTEX (YATES)	PECOS	6	4	115,668	0
8	P GLASS MOUNTAIN	PECOS	1	1	17,496	0
8	P GOLDEN EAGLE (CASTLE)	REEVES	0	0	0	0
8	A GOLDSMITH (CLEAR FORK)	ECTOR	1	0	0	0
8	P GOLDSMITH (GRAYBURG)	ECTOR	6	3	210,570	430
8	A GOLDSMITH (SAN ANDRES)	ECTOR	22	19	2,013,632	1,154 F
8	A GOLDSMITH (5600)	ECTOR	1	0	0	0
8	A GOLDSMITH, E (CLEAR FORK 6400)	ECTOR	0	0	0	0
8	P GOLDSMITH, EAST (GRAYBURG)	ECTOR	26	24	1,938,352	1,239 F
8	A GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	58	40	2,419,847	8,179 F
8	A GOLDSMITH, W. (SAN ANDRES)	ECTOR	1	0	0	0
8	P GOMEZ (ATOKA)	PECOS	0	0	0	0
8	P GOMEZ (DEVONIAN)	PECOS	7	6	1,424,158	0
8	P GOMEZ (ELLENBURGER)	PECOS	120	109	138,650,532	0 F
8	P GOMEZ (FUSSELMAN)	PECOS	5	5	818,570	0
8	P GOMEZ (WOLFCAMP)	PECOS	36	29	4,115,912	167,984 F
8	P GOMEZ (WOLFCAMP DETRITAL)	PECOS	1	1	1,884	0
8	P GOMEZ (WOLFCAMP UPPER)	PECOS	4	1	126,531	23,575 F
8	P GOMEZ, N. (DEVONIAN)	PECOS	0	1	375,314	0
8	P GOMEZ, N. (WOLFCAMP)	PECOS	1	0	0	0
8	P GOMEZ, NE. (WOLFCAMP)	PECOS	2	1	88,471	6,638
8	P GOMEZ, NW. (WOLFCAMP)	PECOS	5	5	1,604,621	12,957
8	P GOMEZ, W. (WOLFCAMP, LD.)	PECOS	1	1	1,189,864	0
8	GRAYBURG T. C. O. (GRAYBURG)	PECOS	0	0	0	0
8	GREASEWOOD (ATOKA)	REEVES	0	0	0	0
8	P GREASEWOOD (SILURO-DEVONIAN)	REEVES	7	6	6,977,014	0
8	P GREY RANCH (DEVONIAN)	PECOS	2	2	128,511	0
8	P GREY RANCH (ELLENBURGER)	PECOS	9	8	11,145,939	0
8	P GREY RANCH (PENN)	PECOS	1	0	5,634	0
8	P GREY RANCH (WOLFCAMP)	PECOS	1	1	20,394	0
8	P GREY RANCH, WEST (ELLEN.)	PECOS	7	7	11,017,834	0
8	P GREY RANCH, WEST (WOLFCAMP)	PECOS	1	1	48,055	0
8	A GRICE (DELAWARE)	LOVING	1	1	12,675	825
8	GRICE, E. (ATOKA 15,470)	LOVING	0	0	0	0
8	GRICE, E. (STRAWN)	LOVING	0	0	0	0
8	P GRISHAM RANCH (MISSISSIPPI)	CULBERSON	1	0	0	0
8	P GUINAR (ATOKA)	WINKLER	1	1	3,806	0 F
8	A H. S. A. (CANYON)	WARD	1	0	7,175	23 F
8	H. S. A. (OBRIEN, UPPER)	WARD	0	0	0	0
8	A H. S. A. (PENNSYLVANIAN)	WARD	30	28	2,218,924	3,622 F
8	A HALLANAN (STRAWN)	MIDLAND	0	0	0	0
8	A HALLEY	WINKLER	1	1	12,035	0
8	P HALLEY (DEVONIAN)	WINKLER	27	20	23,004,345	61,439 F
8	P HALLEY (MCKEE)	WINKLER	1	1	29,618	23 F
8	A HALLEY (MONTOKA)	WINKLER	4	3	1,068,917	5,499
8	HALLEY (OBRIEN)	WINKLER	1	0	30	0
8	P HALLEY (PENN.)	WINKLER	2	2	1,367,907	2,834
8	A HALLEY (PENN. #530)	WINKLER	1	1	24,440	10
8	P HALLEY (SEVEN RIVERS)	WINKLER	3	3	84,407	0
8	A HALLEY (YATES)	WINKLER	0	0	0	0
8	P HALLEY, SOUTH (MONTOKA)	WINKLER	1	1	108,804	1,432
8	A HALLEY, SOUTH (QUEEN SAND)	WINKLER	0	0	0	0
8	P HAMON (DELAWARE)	REEVES	1	1	4,076	48
8	HAMON (ELLENBURGER)	REEVES	5	4	788,007	135
8	P HAMON (5270)	REEVES	2	2	73,324	400
8	HARRISON RANCH (MORROW)	LOVING	1	1	281,000	0
8	HEADLEE (DEVONIAN)	ECTOR	166	111	69,558,124	0 F
8	P HEINER, S. (WILBERNS DOLOMITE)	PECOS	1	1	2,074	0
8	A HENDERSON	WINKLER	1	0	0	0
8	A HENDERSON (YATES)	WINKLER	0	0	0	0
8	HENDERSON, S. (DETRITAL)	PECOS	0	0	0	0
8	A HENDRICK	WINKLER	1	1	20,028	0
8	HENDRICK (ATOKA)	WINKLER	0	0	0	0
8	HENDRICK (BROWN LIME)	WINKLER	0	0	0	0
8	HENDRICK (PENN.)	WINKLER	0	0	0	0
8	HERMOSA (ATOKA)	REEVES	0	0	0	0
8	P HERMOSA (FUSSELMAN)	REEVES	0	0	0	0
8	P HERSHEY (DEV.-FUSLM.-MONT.)	PECOS	3	2	730,553	0 F
8	HERSHEY (WOLFCAMP, LOWER)	PECOS	0	0	0	0
8	P HERSHEY, W. (DEV.-MONT.)	PECOS	4	4	779,456	0
8	HICKS (CLEAR FORK)	PECOS	0	0	0	0
8	P HINYARD (CANYON)	PECOS	1	1	2,989	0
8	P HOKIT (ELLEN.)	PECOS	4	4	149,171	612
8	HOKIT (GRAYBURG)	PECOS	0	0	0	0
8	P HOKIT (QUEEN)	PECOS	3	0	0	0
8	HOKIT, EAST (STRAWN LIME)	PECOS	0	0	0	0
8	A HOKIT, NORTH (WOLFCAMP)	PECOS	2	2	174,915	633 F

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PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	HOKIT, NW. (GISCO)	PECOS	0	0	0	0
8	HOKIT, NW. (WOLFCAMP)	PECOS	0	0	0	0
8	A HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1	0	0	0
8	P HORSEHEAD CROSSING (CLEARFORK)	PECOS	3	2	38,693	24 F
8	P HOWE (ATOKA)	WARD	1	1	1,101,687	126,788
8	P HOWE (DEVONIAN)	WARD	6	4	2,235,766	21,994
8	A HUBER (DETRITAL)	PECOS	1	0	0	0
8	HUBER (5050 WOLFCAMP)	PECOS	1	1	10,543	0
8	HUTT	MIDLAND	0	0	0	0
8	IATAN (SEVEN RIVERS)	MITCHELL	1	0	0	0
8	IMPERIAL (GLORIETTA)	PECOS	0	0	0	0
8	P INAUGURATION (GRAYBURG 2175)	PECOS	1	1	31,717	0
8	ISAAC (STRAWN)	HOWARD	1	0	0	0
8	J.B.Y. (DELAWARE)	REEVES	0	0	0	0
8	A J. CLEO THOMPSON (DETRITAL)	CRANE	1	0	0	0
8	J.K.S. (GLORIETTA, LO.)	PECOS	0	0	0	0
8	J. K. S. (TUBB)	PECOS	3	3	20,038	0 F
8	A JAMESON, NORTH (STRAWN)	M NOLAN	3	3	143,764	1,751 F
8	A JANELLE (WICHITA ALBANY)	WARD	0	0	0	0
8	P JANELLE, SE. (ELLENBURGER)	WARD	2	0	0	0
8	JAX (SAN ANGELO)	CRANE	0	0	0	0
8	JORDAN (JORDAN)	CRANE	0	0	0	0
8	A JORDAN (PENNSYLVANIAN)	CRANE	0	0	0	0
8	P JUNIOR (ATOKA)	LOVING	1	1	49,385	0
8	A KEN REGAN (DELAWARE)	REEVES	0	0	0	0
8	A KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	0	0	0	0
8	A KERMIT	WINKLER	1	1	22,659	0
8	A KERMIT (ELLENBURGER)	WINKLER	11	1	108,434	2,316 F
8	KERMIT (FUSSELMAN)	WINKLER	22	12	961,460	0 F
8	A KERMIT (GRAYBURG)	WINKLER	0	0	0	0
8	KERMIT (JOHNS)	WINKLER	2	0	119	0 F
8	P KERMIT (MCKEE)	WINKLER	4	3	325,782	1,279 F
8	KERMIT (QUEEN)	WINKLER	0	0	0	0
8	KERMIT (SAN ANDRES-YATES, UPPER)	WINKLER	1	0	0	0
8	KERMIT (YATES)	WINKLER	45	20	428,582	0 F
8	A KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	50	28	2,397,730	2,473 F
8	KERMIT, SOUTH (FUSSELMAN)	WINKLER	0	0	0	0
8	A KEYSTONE (COLBY)	WINKLER	1	1	42,426	0
8	A KEYSTONE (DEVONIAN)	WINKLER	16	15	657,436	1,986 F
8	A KEYSTONE (ELLENBURGER)	WINKLER	1	1	89,664	0
8	A KEYSTONE (HOLT)	WINKLER	1	1	204,891	0 F
8	P KEYSTONE (LIME)	WINKLER	2	2	206,217	0
8	A KEYSTONE (MCKEE)	WINKLER	29	22	1,173,702	724 F
8	A KEYSTONE (SILURIAN)	WINKLER	0	0	0	0
8	P KEYSTONE (WADDELL)	WINKLER	4	2	258,358	190
8	KEYSTONE (YATES)	WINKLER	8	5	102,689	0
8	P KING EDWARD	M CULBERSON	4	3	2,815,283	0
8	P KING EDWARD (ATOKA)	CULBERSON	1	1	120,176	0
8	P KORN (ATOKA)	PECOS	1	0	318	0
8	L. N. D. (ATOKA)	REEVES	0	0	0	0
8	A LACAFF (DEAN)	MARTIN	2	2	30,628	293
8	A LEHN-APCO (MCNTOYA)	PECOS	0	0	0	0
8	P LEHN-APCO, N. (MONTTOYA)	PECOS	0	0	0	0
8	A LEHN-APCC, SOUTH (QUEEN)	PECOS	2	2	38,888	0
8	P LEHN-APCO, S. (WICHITA-ALBANY)	PECOS	8	7	1,777,283	4,868 F
8	A LEON VALLEY (OBRIEN)	PECOS	3	1	3,064	44
8	LEON VALLEY (TANSILL 2300)	PECOS	0	0	0	0
8	P LIMPJA (WOLFCAMP)	CRANE	5	3	55,955	0 F
8	P LINEBERY (SILURIAN)	LOVING	1	1	337,794	0
8	LINEBERY (STRAWN)	LOVING	0	0	0	0
8	LINTERNA (ELLBG. 21550)	PECOS	0	0	0	0
8	LINTERNA (WOLFCAMP 16450)	PECOS	0	0	0	0
8	LION (DELAWARE)	WARD	1	0	0	0
8	A LITTLE JOE (DELAWARE)	WINKLER	0	0	0	0
8	P LITTLE JOE (ELLENBURGER)	WINKLER	7	6	3,439,547	821
8	P LITTLE JOE (FUSSELMAN)	WINKLER	1	1	993,875	0
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	0	0	0	0
8	LITTLE JOE, S. (DELAWARE)	WINKLER	1	1	14,896	1,377
8	LIVERMORE (DELAWARE)	REEVES	1	0	0	0
8	P LOCKRIDGE (DEVONIAN)	WARD	2	2	219,250	52 F
8	P LOCKRIDGE (ELLENBURGER 18600)	WARD	22	20	14,603,204	35,529
8	A LOCKRIDGE (WOLFCAMP 12300)	WARD	0	0	0	0
8	P LOCKRIDGE, SOUTH (DEVONIAN)	REEVES	1	1	163,860	421
8	LUCKY STAN (ATOKA REEF)	MARTIN	1	1	21,177	0
8	P LUDEMAN (ATOKA)	LOVING	2	2	862,722	576
8	P LUTHER, SE. (ATOKA)	HOWARD	1	0	20,393	45
8	P LUTHER, SE. (PENN REEF)	HOWARD	2	0	3,928	1,222
8	P M. A. J. (CLDS 3370)	LOVING	1	0	0	0
8	P M.A.J. (SILURIAN)	LOVING	1	1	138,331	0
8	A MPF (CAPITAN REEF)	PECOS	1	0	0	0
8	MPF (YATES)	PECOS	5	2	21,421	308 F
8	M & H (20000)	PECOS	0	0	0	0
8	MABEE, NORTH (MISSISSIPPI)	ANDREWS	0	0	0	0
8	MAC DER (YATES)	PECOS	2	1	4,935	0
8	P MADERA RANCH (LOWER PENN)	LOVING	1	1	424,429	207
8	A MAGNOLIA SEALY, S. (SEVEN RIVERS)	WARD	0	0	0	0
8	MAGNOLIA SEALY, S. (YATES, LO.)	WARD	1	0	0	0
8	P MANZANITA (DEVONIAN)	PECOS	1	1	222,399	0
8	MARLAW (CLEAR FORK)	PECOS	2	1	3,645	0
8	MARLAW (QUEEN)	PECOS	0	0	0	0

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8	P MARSH, S. (DELAWARE)	REEVES	M 17	9	331,873	375
8	A MARTIN (CLEAR FORK)	ANDREWS	0	0	0	0
8	MARTIN (YATES)	ANDREWS	0	0	0	0
8	P MARTIN (5700)	ANDREWS	1	1	33,090	0 F
8	MAYLAW (WOLFCAMP, BASAL)	PECOS	1	0	0	0
8	A MCCANDLESS (CLEAR FORK)	PECOS	0	0	0	0
8	MCCANDLESS (GLORIETTA-PERMIAN)	PECOS	0	0	0	0
8	MCCANDLESS (TINSOL LIME)	PECOS	1	0	0	0
8	A MCENTIRE (FUSSELMAN)	STERLING	1	1	73,446	91
8	A MCKEE (CLEAR FORK, LOWER)	CRANE	1	1	1,842	0
8	P MCKEE (CLEAR FORK, MID.)	CRANE	1	1	113,030	15
8	A MCKEE (WOLFCAMP)	CRANE	0	0	0	0
8	P MCLAW (GRAYBURG)	PECOS	1	1	23,737	0
8	MEANS (YATES)	ANDREWS	1	0	0	0
8	MENDEL (ATCKA 18000)	PECOS	0	0	0	0
8	MENTONE (ELLENBURGER)	LOVING	1	0	0	0
8	P MENTONE (FUSSELMAN)	LOVING	1	1	708,145	0
8	P MERIDIAN, SOUTH (ELLENBURGER)	WARD	1	1	90,943	27
8	P MERIDIAN, SOUTH (FUSSELMAN)	WARD	1	1	866,746	0
8	P MERIDIAN, SOUTH (WOLFCAMP)	WARD	M 1	1	64,513	0
8	MESA VISTA (LEONARD)	PECOS	0	0	0	0
8	P MESA VISTA (MCKEE)	PECOS	1	0	0	0
8	MESA VISTA (MONTCYA, GAS)	PECOS	0	0	0	0
8	A METZ (GLORIETTA)	ECTOR	0	0	0	0
8	MI VIDA (DELAWARE)	REEVES	0	0	0	0
8	P MI VIDA (ELLEN.)	WARD	M 11	7	4,712,963	0
8	P MI VIDA (FUSSELMAN)	WARD	M 11	9	27,140,647	0 F
8	MI VIDA (MISS.)	REEVES	1	1	7,024	0
8	MI VIDA (PERMO-PENN)	WARD	M 2	2	7,955	0 F
8	A MIDLAND, EAST (DEVONIAN)	MIDLAND	1	0	0	0
8	MIDLAND, EAST (STRAWN)	MIDLAND	1	0	0	0
8	MIDLAND, SW. (DEVONIAN)	MIDLAND	0	0	0	0
8	P MIDLAND FARMS (DEVONIAN)	ANDREWS	9	9	661,858	10,790 F
8	A MILLARD, NORTH (QUEEN)	CROCKETT	M 1	0	0	0
8	A MILLARD, NORTH (SQMA)	PECOS	1	0	3,722	0
8	A MILLER BLOCK B-29 (PENN.)	WARD	29	23	498,157	1,160 F
8	MONA (WICHITA-ALBANY)	PECOS	2	2	31,281	0
8	A MONAHANS (CLEAR FORK)	WARD	0	0	0	0
8	MONAHANS (PERMIAN TUBB #1)	WARD	3	1	50,332	214 F
8	MONAHANS (PERMIAN TUBB #2)	WARD	4	3	289,880	125 F
8	A MONAHANS (PERMIAN-TUBB #3)	WARD	0	0	0	0
8	A MONAHANS, NORTH	WINKLER	2	0	0	0
8	A MONAHANS, NORTH (GLORIETTA)	WINKLER	1	1	75,095	162 F
8	A MONAHANS, NE. (PENN DETRITAL,UP)	WINKLER	2	2	54,949	0 F
8	MONAHANS, SOUTH (BASAL PERMIAN)	WARD	0	0	0	0
8	P MONROE, DEEP (ATCKA)	WARD	1	1	52,965	0
8	P MONUMENT DRAW (WOLFCAMP)	PECOS	1	1	23,217	0
8	MOORE-HOOVER (ATOKA)	LOVING	2	2	46,275	0
8	P MOORE-HOOVER (ELLEN.)	LOVING	3	1	26,721	0
8	P MOORE-HOOVER (FUSS.)	LOVING	10	6	4,794,841	0
8	P MOORE-HOOVER (WOLFCAMP)	LOVING	0	0	0	0
8	NEARBURG (CANYON LIME)	HOWARD	1	0	0	0
8	P NETTERVILLE (DEVONIAN)	PECOS	2	2	32,734	740
8	P NINE MILE DRAW (FUSSELMAN)	REEVES	6	6	1,408,235	0
8	NIX, NORTH (SAN ANDRES)	ANDREWS	0	0	0	0
8	NUZ (QUEEN)	PECOS	0	0	0	0
8	A OATES	PECOS	0	0	0	0
8	P OATES, NE. (DEVONIAN)	PECOS	17	16	4,540,046	0 F
8	P OATES, NE. (ELLEN.)	PECOS	1	0	0	0
8	OATES, SW. (MONTROY)	PECOS	1	1	28,509	0
8	ONLAW (GRAYBURG)	PECOS	M 16	15	107,335	56
8	ONLAW (QUEEN)	PECOS	M 7	7	46,812	276 F
8	ORLA, NORTHWEST (ATCKA)	REEVES	0	0	0	0
8	ORLA, SOUTHEAST (DELAWARE)	REEVES	0	0	0	0
8	OWEGO (CLEAR FORK)	PECOS	5	3	75,816	0
8	P OWEGO (GLORIETTA)	PECOS	6	4	221,864	0
8	P OWEGO (TANSILL)	PECOS	2	0	0	0
8	P OWEGO (TUBB)	PECOS	12	11	189,246	742
8	P PAPPY (CANYON)	PECOS	1	0	0	0
8	PARKS (DEVONIAN)	MIDLAND	9	9	500,445	15,620
8	A PAROCHIAL BADE (CISCO)	STERLING	0	0	0	0
8	PAT BISHOP (YATES)	WINKLER	0	0	0	0
8	P PAYTON (DEVONIAN)	PECOS	M 2	0	0	0
8	PAYTON (DEVONIAN, MIDDLE)	WARD	2	1	30,526	954
8	P PAYTON (ELLENBURGER)	WARD	0	0	0	0
8	P PAYTON (MISSISSIPPIAN)	WARD	2	1	13,172	0 F
8	A PAYTON (SIMPSON)	PECOS	0	0	0	0
8	PEC REEVES (DEVONIAN)	REEVES	2	0	0	0
8	P PECOS GRANDE (ELLENBURGER)	PECOS	1	1	1,560,840	0
8	P PECOS GRANDE (WOLFCAMP)	PECOS	1	1	341,394	0
8	PECOS VALLEY (BASAL DEV.)	PECOS	0	0	0	0
8	PECOS VALLEY (DETRITAL)	PECOS	1	1	9,217	135
8	A PECOS VALLEY (DEVONIAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (DEVONIAN 5400)	PECOS	2	1	407,521	166
8	A PECOS VALLEY (FUSSELMAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (HIGH GRAVITY)	PECOS	0	0	0	0
8	P PECOS VALLEY (MCKEE)	PECOS	7	5	201,457	128
8	A PECOS VALLEY (PERMIAN, LOWER)	PECOS	1	1	1,713	0
8	PECOS VALLEY (WHITEHORSE)	PECOS	0	0	0	0
8	P PECOS VALLEY (WOLFCAMP)	PECOS	5	5	169,413	933

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8	P PECOS VALLEY (YATES)	PECOS	6	4	62,660	91
8	PECOS VALLEY, EAST (MCNTOYA)	PECOS	0	0	0	0
8	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	1	0	0	0
8	A PECOS VALLEY, S. (DEVONIAN)	PECOS	1	1	12,789	31
8	P PECOS VALLEY, S. (ELLEN.)	PECOS	1	1	196,594	3,522
8	P PECOS VALLEY, S. (ELLEN-GAS SE)	PECOS	1	1	28,314	332
8	A PECOS VALLEY, S. (ELLEN. SE)	PECOS	0	0	0	0
8	PECOS VALLEY, S. (WADDELL)	PECOS	1	1	2,898	0
8	A PECOS VALLEY, SE. (YATES 1620)	PECOS	1	0	2,320	0
8	P PECOS VALLEY-YOUNG (DEV.)	PECOS	1	1	23,128	0
8	PENLAW (QUEEN)	PECOS	3	3	8,059	0
8	A PENWELL (GRAYBURG)	ECTOR	1	0	0	0
8	PENWELL (YATES)	CRANE	0	0	0	0
8	P PERRY BASS (DEVONIAN)	PECOS	8	6	1,084,495	45
8	P PETCO (DEVONIAN)	PECOS	2	0	18,717	0
8	P PETCO (ELLEN.)	PECOS	1	1	181,521	66
8	PHANTOM (DEVONIAN)	WARD	0	0	0	0
8	PHANTOM (ELLENBURGER)	WARD	1	0	0	0
8	P PHANTOM (PENNSYLVANIAN)	WARD	2	2	292,816	1,372
8	PHIL-BAR (GRAYBURG)	ANDREWS	1	0	0	0
8	P PIKES PEAK (DEVONIAN-MONTOYA)	PECOS	4	4	589,622	0
8	P PIKES PEAK, E. (DEVONIAN-FUSSEL)	PECOS	5	3	459,534	0
8	P PITZER (DELAWARE)	WARD	4	1	107,238	2,759
8	A PITZER (RAMSEY)	WARD	2	1	10,861	164
8	POQUITO (DELAWARE)	WARD	4	2	169,235	131
8	P PRIEST (CANYON LIME)	PECOS	1	0	0	0
8	P PUCKETT (DEVONIAN)	PECOS	16	14	3,660,751	898
8	P PUCKETT (ELLENBURGER)	PECOS	38	35	74,867,548	12,359
8	A PUCKETT (PENNSYLVANIA)	PECOS	0	0	0	0
8	PUCKETT (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, EAST (STRAWN)	PECOS	12	8	1,410,779	20,762 F
8	PUCKETT, NORTH (DEEP ELLEN.)	PECOS	0	0	0	0
8	P PUCKETT, NORTH (ELLENBURGER)	PECOS	8	4	333,190	626
8	P PUCKETT, NORTH (STRAWN DETRITAL)	PECOS	2	2	55,512	2,588
8	PUCKETT, NORTH (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, WEST (BEND)	PECOS	2	2	328,448	0
8	PUTNAM (CLEAR FORK)	PECOS	0	0	0	0
8	P PUTNAM (ELLENBURGER)	PECOS	1	0	3,395	379
8	PUTNAM (TANSILL 750)	PECOS	0	0	0	0
8	P PUTNAM (WICHITA-ALBANY)	PECOS	6	6	1,500,675	7,060
8	P PUTNAM (WOLFCAMP)	PECOS	15	13	2,731,010	2,688 F
8	P PUTNAM, NORTH (YATES)	PECOS	3	1	6,364	0
8	QUIBAR (DEVONIAN)	WARD	1	1	35,712	0
8	P QUIBAR (FUSSELMAN)	WARD	1	1	1,227,623	0
8	P QUITO (ATOKA)	WARD	6	5	347,004	0 F
8	P QUITO (FUSSELMAN)	WARD	4	3	1,412,487	0
8	QUITO, E. (ATOKA)	WARD	0	0	0	0
8	QUITO, EAST (CHERRY CANYON)	WARD	1	0	0	0
8	QUITO, EAST (ELLENBURGER)	WARD	1	1	15,400	0
8	P QUITO, EAST (FUSSELMAN)	WARD	6	3	3,482,691	0
8	A QUITO, WEST (CHERRY CANYON)	WARD	4	2	210,984	3,112
8	R. O. C. (ATOKA)	WARD	2	1	216,839	632
8	P R. O. C. (DEVONIAN)	WARD	12	9	7,737,730	1,852 F
8	P R.O.C. (ELLEN.)	WARD	10	7	2,106,246	2,351 F
8	P R. O. C. (ELLEN.-MCNTOYA)	WARD	0	0	0	0
8	P R.O.C. (MONTOYA)	WARD	3	3	1,092,694	2,746
8	A REAVES, N. (3200)	REEVES	32	21	139,067	69 F
8	P RED BLUFF (WOLFCAMP)	LOVING	3	2	1,768,887	36,884
8	A RHODA WALKER (CANYON 5900)	WARD	2	1	40,096	0
8	RHODA WALKER (ELLEN)	WARD	0	0	0	0
8	P RIPPLINGER (DEVONIAN)	REEVES	1	1	50,830	0
8	A ROBERDEAU (CLEAR FORK, LOWER)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, UPPER)	CRANE	0	0	0	0
8	A ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	4	0	5,676	0 F
8	ROBERDEAU, S. (CLEAR FORK UPPER)	CRANE	0	0	0	0
8	ROBERDEAU, S (CLEAR FORK 3400 SE)	CRANE	0	0	0	0
8	A ROBERDEAU, W. (TUBB 3335)	CRANE	0	0	0	0
8	A ROBLAW (CLEAR FORK, LO.)	CRANE	0	0	0	0
8	P RODGERS (ATOKA)	WARD	1	1	61,925	1,473
8	RODGERS (DEVONIAN)	WARD	0	0	0	0
8	P RODGERS (ELLENBURGER)	WARD	2	1	610,612	976
8	P RODGERS (WOLFCAMP)	WARD	1	1	34,913	1,804
8	ROJO CABALLOS (MISS.)	PECOS	1	0	2,735	0
8	P ROJO CABALLOS (PENN.)	PECOS	3	3	644,462	0 F
8	P ROJO CABALLOS (PENN, NORTH)	PECOS	1	1	1,030,465	885
8	P ROJO CABALLOS, SOUTH (DEVONIAN)	PECOS	9	7	9,142,785	0
8	P ROJO CABALLOS, SOUTH (ELLEN.)	PECOS	6	6	4,570,123	0
8	P ROJO CABALLOS, W. (ATOKA)	REEVES	1	1	22,984	0
8	ROJO CABALLOS, WEST (ELLENBURGER)	REEVES	4	3	1,126,350	0
8	ROJO CABALLOS, W. (WOLFCAMP 15300)	REEVES	0	0	0	0
8	RUNNING W (HOLT 3735)	CRANE	1	1	19,679	0
8	RUNNING W (MCKEE, N.)	CRANE	0	0	0	0
8	A RUNNING W (TUBB)	CRANE	2	1	16,238	0
8	A RUNNING W (WADDELL)	CRANE	3	2	41,665	0
8	RUNNING W (WICHITA-ALBANY)	CRANE	7	6	452,176	0 F
8	RUNNING W, S. (TUBB)	CRANE	0	0	0	0
8	P RUNNING W, WEST (MCKEE)	CRANE	1	0	12,487	0
8	A RUNNING W, WEST (MCKEE, NW.)	CRANE	0	0	0	0
8	RUNWAY (FUSSELMAN)	REEVES	1	0	0	0

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8	P S.E.G. (WICHITA-ALBANY)	PECOS	3	3		
8	A SABRE (CHERRY CANYON)	REEVES	1	0	172,139	526
8	SADDLE BUTTE, N. (GRANITE WASH)	PECOS	1	1	0	0
8	P SAN MARTINE (DEVONIAN)	REEVES	0	0	36,181	0
8	SAN MARTINE (FUSSELMAN)	REEVES	0	0	0	0
8	A SAND HILLS (CLEAR FORK)	CRANE	2	0	496	0
8	P SAND HILLS (CLEAR FORK 4070)	CRANE	0	0	0	0
8	A SAND HILLS (JUDKINS)	CRANE	3	3	281,703	157 F
8	A SAND HILLS (MCKNIGHT)	CRANE	216	201	31,142,636	22,723 F
8	A SAND HILLS (ORDOVICIAN)	CRANE	67	58	6,894,437	22,137 F
8	SAND HILLS (RUSTLER)	CRANE	0	0	0	0
8	SAND HILLS (SAN ANGELO)	CRANE	1	0	130	0
8	A SAND HILLS (SAN ANGELO, UPPER)	CRANE	0	0	0	0
8	A SAND HILLS (TUBB)	CRANE	3	1	3,747	0 F
8	A SAND HILLS (WICHITA-ALBANY)	CRANE	21	19	1,328,246	5,469 F
8	SAND HILLS (WICHITA-ALBANY, GAS)	CRANE	2	1	171,928	0 F
8	A SAND HILLS (WOLFCAMP)	CRANE	0	0	0	0
8	A SAND HILLS, NW. (TUBB)	CRANE	0	0	0	0
8	P SAND HILLS, NW. (WOLFCAMP)	CRANE	1	0	0	0
8	A SAND HILLS, S. (HOLT)	CRANE	2	1	82,553	489 F
8	SAND HILLS, S. (OCHOA)	CRANE	1	1	42,242	0 F
8	SAND HILLS, S. (TUBB, LOWER)	CRANE	0	0	0	0
8	SAND HILLS, WEST (DEVONIAN)	WARD	0	0	0	0
8	P SAND HILLS, WEST (WOLFCAMP)	CRANE	16	12	1,651,957	85 F
8	P SAND LAKE (ATOKA)	REEVES	6	6	246,868	0
8	SANTA ROSA (ELLENBURGER)	PECOS	0	0	0	0
8	SANTA ROSA (TANSIL)	PECOS	1	1	15,889	132
8	SANTA ROSA, SOUTH (DEVONIAN GAS)	PECOS	0	0	0	0
8	SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	0	0	0	0
8	A SCARBOROUGH	WINKLER	0	0	0	0
8	SCARBOROUGH (YATES)	WINKLER	1	1	42,234	0 F
8	A SCOTT (CHERRY CANYON)	WARD	16	14	1,159,141	26,293 F
8	A SCOTT (DELAWARE)	WARD	2	0	21,975	259 F
8	SCOTT (DELAWARE GAS)	WARD	0	0	0	0
8	SCREWBEAN, S. (CASTILE)	CULBERSON	0	0	0	0
8	SEALY SMITH (PENN.)	WINKLER	4	4	69,288	3,407
8	A SHAFTER LAKE (YATES)	ANDREWS	35	25	541,576	0
8	P SHAWNEE (ATOKA)	WARD	0	0	0	0
8	SHEEPHERDER (SIMPSON 19400)	PECOS	0	0	0	0
8	P SHEFFIELD (CISCO GAS)	PECOS	0	0	0	0
8	SHEFFIELD (MCKEE 8340)	PECOS	1	0	0	0
8	A SHEFFIELD (STRAWN)	PECOS	2	1	7,009	0
8	P SHEFFIELD, NORTHWEST (CANYON)	PECOS	0	0	0	0
8	P SHEFFIELD, SW. (CANYON)	PECOS	1	0	0	0
8	P SHEFFIELD, SW. (STRAWN)	PECOS	2	1	52,864	545
8	SHEFFIELD, SW. (WOLFCAMP)	PECOS	1	1	24,242	0
8	P SHEFFIELD TOWNSITE (PENN.)	PECOS	3	2	72,717	639 F
8	SHEFFIELD TOWNSITE (PENN. DETR.)	PECOS	0	0	0	0
8	P SHIPLEY (YATES)	WARD	3	3	151,266	0
8	P SIERRA MADERA (MULTIPAY)	PECOS	1	1	35,386	0
8	SIGNAL PEAK (STRAWN)	CULBERSON	0	0	0	0
8	P SIXTY-NINE (PENN DETRITAL)	PECOS	0	0	0	0
8	P SLASH RANCH (ELLENBURGER)	LOVING	1	1	23,205	9
8	P SLASH RANCH (FUSSELMAN)	LOVING	3	2	1,412,553	0
8	P SLASH RANCH (PENN)	LOVING	3	2	486,393	0
8	P SLASH RANCH, NORTH (PENN)	LOVING	1	1	2,742,084	5,228
8	A SLATOR (SAN ANDRES)	ECTOR	1	1	459,325	0
8	SMITH (SAN ANDRES)	ANDREWS	0	0	0	0
8	P SODA LAKE (FUSSELMAN)	WARD	0	0	0	0
8	A SPRABERRY (TREND AREA CL. FK.)	MIDLAND	6	6	9,162,313	0
8	A SPRABERRY (TREND AREA DEV.)	MIDLAND	20	16	284,321	719 F
8	A SPRABERRY (TREND AREA SPRABERRY)	MIDLAND	6	3	91,871	7,018
8	SPRABERRY (TREND AREA STRAWN)	MIDLAND	2	0	0	0
8	P STERLING CITY (FUSSELMAN)	STERLING	0	0	0	0
8	P STROMAN (DEVONIAN)	PECOS	2	2	364,760	0 F
8	A SULLIVAN (DELAWARE)	REEVES	1	1	49,272	0
8	SUN VALLEY (TUBB-GAS)	PECOS	0	0	0	0
8	A SUN VALLEY (TUBB, LOWER)	PECOS	0	0	0	0
8	SUNNI (CHERRY CANYON 5980)	REEVES	1	1	7,202	303 F
8	P SURVEY 16 (10,300)	PECOS	0	0	0	0
8	A SWEETIE PECK (DEVONIAN)	MIDLAND	4	3	878,398	5,035 F
8	A SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	1	0	0	0
8	T. C. I. (CLEAR FORK)	PECOS	0	0	0	0
8	T. C. I. (GRAYBURG ZONE)	PECOS	0	0	0	0
8	A T. C. I. (YATES)	PECOS	6	4	76,937	171
8	T. E. BAR (WICHITA ALBANY)	CRANE	2	1	3,836	193
8	A TXL (DEVONIAN)	ECTOR	0	0	0	0
8	A TXL (DEVONIAN-MAIN PAY)	ECTOR	0	0	0	0
8	A TXL (SAN ANDRES)	ECTOR	23	5	1,306,326	4,128 F
8	A TXL (SILURIAN)	ECTOR	8	5	70,925	1,188
8	A TXL (TUBB)	ECTOR	2	0	0	0
8	P TXL (WOLFCAMP, NORTH)	ECTOR	1	0	0	0
8	P TAURUS (DEVONIAN)	WARD	1	1	145,189	1,251
8	P TAURUS (ELLENBURGER)	WARD	1	1	286,424	4,971
8	TAYLOR-LINK (YATES)	PECOS	4	2	2,201,241	6,594
8	P TENAZ (STRAWN)	PECOS	0	0	0	0
8	TEXAS BEND (ATOKA)	LOVING	0	0	0	0
8	THEDA GRIMM (TANSIL)	PECOS	1	0	0	0
8	P THIGPIN (DEVONIAN)	PECOS	1	0	0	0
8	THIGPIN (PENNSYLVANIA)	PECOS	6	5	2,089,846	63,945
			1	1	19,647	31

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A THREE BAR (DEVONIAN)	ANDREWS	1	0	0	0
8	THREE BAR (YATES)	ANDREWS	10	10	214,866	0 F
8	P THUNDERBIRD (DEVONIAN)	PECOS	0	0	0	0
8	A TORO (DELAWARE)	REEVES	1	1	14,255	0
8	P TORO (DEVONIAN)	REEVES	4	2	428,149	0 F
8	TORO (ELLENBURGER)	REEVES	11	10	6,262,025	0
8	P TORO (FUSSELMAN)	REEVES	1	1	40,772	0
8	P TOYAH (DEVONIAN)	REEVES	3	1	156,989	0
8	P TOYAH (PENN. 11350)	REEVES	1	1	200,066	0
8	TRAGETY (YATES)	PECOS	0	0	0	0
8	TRES ALAS (ATOKA)	CULBERSON	1	0	0	0
8	A TRIPLE M (WOLFCAMP)	STERLING	0	0	0	0
8	A TRIPLE M (WOLFCAMP LOWER)	STERLING	0	0	0	0
8	A TRIPLE-N (GRAYBURG)	ANDREWS	0	0	0	0
8	P TROPORO, EAST (WOLFCAMP)	CRANE	1	1	21,510	0
8	A TUCKER	CRANE	0	0	0	0
8	TUCKER (CLEARFORK, LD.)	CRANE	1	0	4,096	0
8	A TUCKER (GLORIETA)	CRANE	1	0	1,972	0
8	A TUCKER (WADDELL)	CRANE	0	0	0	0
8	A TUNSTILL (DELAWARE)	REEVES	1	0	0	0
8	A TUNSTILL, EAST (DELAWARE)	LOVING	0	0	0	0
8	P TUNSTILL, EAST (WOLFCAMP)	LOVING	0	0	0	0
8	A TWOFREDS (DELAWARE)	WARD	0	0	0	0
8	A UNION	ANDREWS	2	2	17,295	0
8	UNIVERSITY WADDELL (QUEEN)	CRANE	0	0	0	0
8	VERMEJO (DEVONIAN)	WARD	1	1	24,852	0
8	P VERMEJO (ELLENBURGER)	LOVING	M 5	1	1,571,499	0
8	P VERMEJO (FUSSELMAN)	LOVING	M 10	10	30,004,364	0
8	VERMEJO, E. (ATOKA)	WARD	1	0	0	0
8	A VIREY (PENNSYLVANIAN)	MIDLAND	2	1	24,513	40
8	A W.A.M. (FUSSELMAN)	STERLING	1	1	39,019	0 F
8	A W. A. M., SOUTH (FUSSELMAN)	STERLING	2	1	16,471	0 F
8	WADDELL (GRAYBURG)	CRANE	18	16	490,008	0 F
8	P WAHA (DELAWARE)	REEVES	M 24	17	2,122,744	3,074 F
8	P WAHA (DEVONIAN)	REEVES	M 5	5	4,200,858	691 F
8	P WAHA (ELLENBURGER)	REEVES	M 8	7	5,560,370	1,275 F
8	P WAHA (MISSISSIPPIAN)	REEVES	M 5	5	7,269,606	21,421 F
8	P WAHA (MONTCY)	PECOS	M 2	1	757,814	0
8	WAHA (WOLFCAMP)	PECOS	1	1	4,184	198
8	A WAHA, NORTH (DELAWARE SAND)	REEVES	1	1	90,082	255 F
8	A WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	1	0	0	0
8	A WAHA, WEST (DELAWARE)	REEVES	2	1	59,524	1,408 F
8	A WAHA, WEST (DELAWARE 5500)	REEVES	0	0	0	0
8	A WAHA, W. (DELAWARE 5800, S.)	REEVES	0	0	0	0
8	WAHA, WEST (DEVONIAN)	REEVES	0	0	0	0
8	P WAHA, WEST (ELLENBURGER)	REEVES	11	10	4,540,743	3,514 F
8	A WAHA, WEST (6050 SAND)	REEVES	0	0	0	0
8	A WAHA, WEST (6250)	REEVES	0	0	0	0
8	A WAHA, WEST (6450 SAND)	REEVES	0	0	0	0
8	P WAR-SAN (DEVONIAN)	MIDLAND	7	7	427,282	36,620
8	A WAR-SAN (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A WAR-WINK (CHERRY CANYON)	WARD	1	0	0	0
8	P WAR-WINK (DELAWARE)	WINKLER	M 7	5	142,617	2,493 F
8	A WAR-WINK (DELAWARE 5085)	WINKLER	1	1	2,776	0 F
8	P WAR-WINK (DELAWARE, OLDS)	WARD	1	1	29,528	529 F
8	WAR-WINK, N. (DELAWARE)	WINKLER	1	1	10,612	0
8	WAR-WINK, S. (CHERRY CANYON)	WARD	0	0	0	0
8	P WAR-WINK, SOUTH (DELAWARE)	WARD	1	1	117,107	7,151
8	P WAR-WINK, S. (ELLEN.)	WARD	5	4	1,171,675	0
8	P WAR-WINK, S. (FUSSELMAN)	WARD	7	5	16,289,797	0
8	WAR-WINK, S. (PENN)	WARD	2	2	63,149	26
8	A WAR-WINK, S. (WOLFCAMP)	WARD	0	0	0	0
8	WAR-WINK, W. (ATOKA)	WARD	0	0	0	0
8	A WARD, SOUTH	WARD	1	1	16,086	0
8	A WARD, SOUTH (PENN. DETRI., UP.)	WARD	12	8	84,905	10 F
8	WARD, SOUTH (PENN. LIME, UP.)	WARD	9	5	139,011	3 F
8	P WARD, S. (PENN. 8430)	WARD	2	2	180,671	1,103
8	WARD, SOUTH (YATES)	WARD	1	1	19,856	0
8	WARD, SOUTH (YATES 2460)	WARD	0	0	0	0
8	WARD, SOUTH (7440)	WARD	0	0	0	0
8	A WARD-ESTES, NORTH	WARD	5	5	318,519	0
8	A WARD-ESTES, NORTH (HOLT)	WARD	1	1	62,426	0
8	WARFIELD, E. (DEVONIAN)	MIDLAND	0	0	0	0
8	WEINER (MCKEE)	WINKLER	0	0	0	0
8	WEINER (YATES, UPPER)	WINKLER	5	2	75,502	0
8	P WENTZ (WICHITA-ALBANY)	PECOS	9	5	188,892	591 F
8	WESTERMAN (YATES 2900)	PECOS	0	0	0	0
8	A WHEAT	LOVING	0	0	0	0
8	WHEAT, S. (CHERRY CANYON)	LOVING	2	0	14,419	140
8	A WHEELER (DEVONIAN)	WINKLER	0	0	0	0
8	A WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	0	0	0	0
8	WHITE & BAKER (GRAYBURG 2900)	PECOS	3	2	83,077	0
8	WILLBROS (QUEEN)	PECOS	5	1	8,397	0
8	WILLIAMS (YATES)	PECOS	1	0	0	0
8	WILLIE B. (SAN ANDRES)	PECOS	5	5	68,863	0
8	P WILLIE B. (QUEEN)	PECOS	1	1	94,705	0
8	WINDMILL (PENN.)	WINKLER	0	0	0	0
8	WINDY MESA (ELLENBG. 10250)	PECOS	1	0	0	0
8	A WINDY MESA (WOLFCAMP 7000)	PECOS	0	0	0	0
8	WINK, S. (CHERRY CANYON)	WINKLER	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	P WINK, S. (DEVONIAN)	WINKLER	1	0	613	0
8	P WINK, S. (ELLENBURGER)	WINKLER	0	0	0	0
8	P WINK, SOUTH (MCNTOYA)	WINKLER	0	0	0	0
8	P WINK, S. (MONTTOYA-ELLENBURGER)	WINKLER	9	7	4,373,669	122,292 F
8	WINTER K	ANDREWS	1	0	0	0
8	WODLAW (QUEEN)	PECOS	3	2	10,651	0
8	P WOLF (WOLFCAMP)	LOVING	1	1	37,908	2,798
8	A WORSHAM (CHERRY CANYON)	REEVES	13	13	1,258,247	4,536 F
8	A WORSHAM (DELAWARE)	REEVES	19	18	1,197,060	9,003 F
8	P WORSHAM, EAST (CHERRY CANYON)	REEVES	11	10	1,531,437	6,617 F
8	P WORSHAM, NORTH (DEVONIAN)	REEVES	2	1	162,375	0
8	P WORSHAM, NORTH (ELLENBURGER)	REEVES	1	1	112,748	0
8	P WORSHAM, NORTH (FUSSELMAN)	REEVES	7	6	2,158,095	0
8	WORSHAM, NORTH (MISSISSIPPIAN)	REEVES	1	1	4,883	0
8	P WORSHAM-BAYER (ATOKA)	REEVES	3	3	136,287	3,031
8	P WORSHAM-BAYER (DEVONIAN)	REEVES	7	5	1,617,963	1,568 F
8	P WORSHAM-BAYER (ELLEN.)	REEVES	13	8	7,453,880	530 F
8	P WORSHAM-BAYER (FUSSELMAN)	REEVES	1	1	20,156	92
8	P WORSHAM-BAYER (PENN.)	REEVES	3	3	1,350,251	29,883 F
8	A -Y-, SOUTH (TUBB)	CRANE	0	0	0	0
8	-Y-, SOUTH (TUBB 4130)	CRANE	2	2	26,402	0
8	YATES (YATES 1520)	PECOS	1	0	0	0
8	P YUCCA BUTTE (CONNELL)	PECOS	0	0	0	0
8	P YUCCA BUTTE (DEVONIAN)	TERRELL	1	1	21,926	111
8	P YUCCA BUTTE (ELLENBURGER)	PECOS	1	1	62,474	365
8	YUCCA BUTTE (PENN. DETRITAL)	PECOS	5	4	372,677	833
8	A YUCCA BUTTE, W. (ELLENBURGER)	PECOS	4	1	179,895	4,827
8	P YUCCA BUTTE, W (PENN. DETRITAL)	PECOS	0	0	0	0
8	DISTRICT TOTAL	838	3,411	2,519	963,354,133	2,268,947

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8A	WILDCAT		0	0	0	0
8A	BALE (YATES)	GAINES	5	3	23,550	0
8A	P BECKER (YATES)	TERRY	3	3	1,114,336	0
8A	A BIRNIE (CONGL.)	MOTLEY	1	0	0	0
8A	BIRNIE (STRAWN)	MOTLEY	0	0	0	0
8A	A BRONCO (SAN ANDRES)	YOAKUM	0	0	0	0
8A	P BRUMLEY (CLEAR FORK, LO.)	GAINES	2	2	35,895	173
8A	P BRUMLEY, EAST (YATES)	GAINES	1	1	7,905	202
8A	A BUCKSHOT (4950)	COCHRAN	27	20	446,181	2,113 F
8A	P CARRINESS YATES	TERRY	1	1	54,861	0
8A	CEDAR LAKE (YATES)	GAINES	5	2	151,985	0
8A	FELMAC (YATES)	GAINES	3	1	51,568	0
8A	P G-4-K (BASAL YATES)	GAINES	10	9	834,784	319 F
8A	P G-4-K (YATES)	GAINES	9	4	134,228	0
8A	GRIMM (PERMIAN SAND)	MOTLEY	1	0	0	0
8A	HARRIS (YATES)	GAINES	0	0	0	0
8A	P HOBBS, EAST (QUEEN GAS)	GAINES	3	2	45,477	11
8A	HOMANN (YATES)	GAINES	12	11	88,569	0
8A	P INDEPENDENT (BEND CONGL.)	COTTLE	3	1	243,834	5,231
8A	JUNIPER	KING	3	2	599,529	5,938
8A	P JUNIPER (BEND CONGL.)	KING	7	3	371,045	1,696 F
8A	P JUNIPER, N. (BEND CONGL.)	COTTLE	6	1	17,252	174 F
8A	A LEVELLAND (SAN ANDRES)	COCHRAN	M 137	88	2,698,583	7,628 F
8A	LOOP (YATES)	GAINES	4	0	23,559	0
8A	LOOP, NE. (YATES)	GAINES	10	10	363,303	0 F
8A	P MASTERSON STRAWN (5430)	KING	2	2	383,595	6,908
8A	MAXEY (YATES)	GAINES	0	0	0	0
8A	MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	3	2	227,134	12,734
8A	P NEWSOM (YATES)	GAINES	5	1	75,615	0
8A	P PROVIDENCE (ATOKA)	COTTLE	M 20	10	880,066	3,795 F
8A	P PRUDENCE (ATOKA)	KING	9	8	1,265,777	17,161
8A	RILEY, NORTH (YATES)	GAINES	0	0	0	0
8A	P SEMINOLE (YATES)	GAINES	18	15	633,153	0
8A	A SEMINOLE, WEST	GAINES	0	0	0	0
8A	A SLAUGHTER (SAN ANDRES)	HOCKLEY	0	0	0	0
8A	P STESCOTT (ATOKA 6185)	COTTLE	M 10	10	3,156,845	17,204 F
8A	TAHOE (YATES 3300)	GAINES	1	0	1,605	0
8A	A TEX-MEX	GAINES	1	1	35,686	0
8A	TEX-PAC (YATES)	GAINES	1	0	0	0
8A	A TIPPEN (CONGL. 6800)	COTTLE	0	0	0	0
8A	P TIPPEN, S. (CONGL.)	COTTLE	8	2	570,250	3,363
8A	TIPPEN, SW. (CONGL STRINGER 6800)	COTTLE	0	0	0	0
8A	TIPPEN, SW. (CONGL. 6800)	COTTLE	3	3	88,698	518
8A	P TIPPEN, SW. (CONGL. 6900)	COTTLE	1	0	0	0
8A	P TOKIO (YATES)	TERRY	2	2	88,543	0
8A	P TOM ("B" CONGL.)	KING	10	8	799,734	14,487
8A	P TWO RUBIES (SAN ANDRES)	HOCKLEY	2	0	0	0
8A	A WASSON	YOAKUM	3	0	2,100	0
8A	P WELLMAN, SOUTHWEST (YATES)	TERRY	0	0	0	0
8A	P WELLMAN, WEST (YATES)	TERRY	8	7	407,811	13 F
8A	P WELTMER (CLEAR FORK)	GAINES	1	1	93,513	789
8A	A YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	1	0	11,565	9
8A	DISTRICT TOTAL	52	362	236	16,028,534	100,466

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	WILDCAT		0	0	0	0
9	A A. D. O. (MISS)	YOUNG	1	1	9,640	0
9	ALCO (CADDO, LOWER)	YOUNG	1	1	572	0
9	A ALCO (MARBLE FALLS)	JACK	0	0	0	0
9	P ALCO, S. (MARBLE FALLS)	YOUNG	0	0	0	0
9	P ALLEN-SIX (4800')	JACK	1	1	11,762	2
9	P ALLYATES (CONGLOMERATE)	JACK	5	3	144,402	793
9	A ALVORD (ATOKA CONGLOMERATE)	WISE	27	20	537,451	3,766 F
9	A ALVORD (CADDO CONGLOMERATE)	WISE	13	7	109,663	937 F
9	ALVORD (MARBLE FALLS CONGL.)	WISE	0	0	0	0
9	A ALVORD, SOUTH (ATOKA)	WISE	3	3	190,723	1,574
9	A ALVORD, SOUTH (CADDO CONGL.)	WISE	1	0	0	0
9	P ALVORD, SOUTH (CADDO LIME)	WISE	1	1	12,171	84
9	AMNA (CADDO LIME)	JACK	0	0	0	0
9	ANTELOPE, S.E. (MARBLE FALLS)	JACK	1	1	12	0
9	ARCHER, NORTH	ARCHER	0	0	0	0
9	ARCO (CCONGLOMERATE)	JACK	7	2	272,484	3,586
9	P ASHE (STRAWN)	WISE	2	1	7,934	0 F
9	A AVIS (BEND CONGLOMERATE)	JACK	0	0	0	0
9	P AVIS, NORTH (CONGLOMERATE)	JACK	2	2	271,761	617
9	P AVIS, NORTH (CONGLOMERATE, UP.)	JACK	0	0	0	0
9	P BARNETT (CCNGL 4500)	YOUNG	1	0	0	0
9	A BARROW (CADDO)	WISE	1	1	2,440	0 F
9	A BARROW (STRAWN)	WISE	0	0	0	0
9	BARTONS CHAPEL (CCONGLOMERATE)	JACK	0	0	0	0
9	BARTONS CHAPEL, E. (CONGLOMERATE)	JACK	11	8	196,543	187 F
9	P BARTONS CHAPEL E. (CONGL. 4850)	JACK	2	2	41,902	542
9	P BARTONS CHAPEL, S. (CCNGL. 4460)	JACK	4	3	71,627	7,289
9	P BARTONS CHAPEL, S (CCNGL. 4850)	JACK	6	5	339,509	826
9	A BARTONS CHAPEL, S. (STRAWN)	JACK	1	1	1,373	20
9	P BARTONS CHAPEL, S. (STRAWN 3100)	JACK	1	0	5,814	0
9	P BARTONS CHAPEL, S. (STRAWN 3600)	JACK	25	21	463,972	1,365 F
9	BAXTER (CADDO LIME)	JACK	1	0	0	0
9	A BAYEX (CONGL.)	JACK	0	0	0	0
9	A BECKNALL (STRAWN 4600)	WISE	0	0	0	0
9	P BERGEN (CONGL.)	YOUNG	3	1	5,275	0
9	P BERWICK, EAST (CONGL)	JACK	1	0	6,838	0
9	P BERWICK, E. (MARBLE FALLS)	JACK	1	1	26,090	0
9	P BIG BUCK (CADDO 1ST)	DENTON	8	0	0	0
9	P BIG BUCK (JOHNSON SAND, LOWER)	DENTON	8	0	0	0
9	P BIG BUCK (JOHNSON SAND, UPPER)	DENTON	7	0	0	0
9	P BIG MINERAL (OIL CREEK)	GRAYSON	2	2	40,889	655
9	P BIG MINERAL, SE. (V LO)	GRAYSON	1	0	0	0
9	P BIG MINERAL, SE. (V LOWER GAS)	GRAYSON	1	1	11,377	0
9	P BIG MINERAL CREEK (V SDSTN.)	GRAYSON	1	1	47,585	0
9	P BILLIE YATES (STRAWN)	JACK	1	1	46,351	321
9	BIRDWELL (LAKE)	JACK	1	0	0	0
9	A BLOUNT (BUTTRAM)	YOUNG	1	0	0	0
9	A BLUEBERRY HILL (4900)	JACK	1	0	0	0
9	A BLUEBERRY HILL (5550)	JACK	1	1	55,651	80
9	BLUM (ATOKA CONGL., LO)	CLAY	1	0	0	0
9	A BOH-K, N. (5150)	COOKE	0	0	0	0
9	BOEDEKER, SOUTH (CONGL. GAS)	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. (CADDO CONGL.)	MONTAGUE	0	0	0	0
9	A BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	A BOGY (CCONGLOMERATE 5170)	WISE	2	1	11,971	31
9	BOLEY (STRAWN)	JACK	2	1	7,008	0
9	BOLEY SOUTH (ATOKA)	JACK	1	1	1,752	143
9	BOLING (4800) FIELD	JACK	2	2	29,587	563
9	BOLING (5200) FIELD	JACK	3	3	60,893	102 F
9	BOLING (5300) FIELD	JACK	2	2	10,237	44
9	A BOLING CRUM (CCNG. 4950)	JACK	3	3	14,846	183
9	A BOONSVILLE (ATOKA CONGL. 4900)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5000)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5260)	WISE	1	1	9,557	0
9	A BOONSVILLE (ATOKA CONGL. 5700)	WISE	0	0	0	0
9	P BOONSVILLE (ATOKA CONGL. 6010)	WISE	1	1	50,868	268
9	A BOONSVILLE (BASAL ATOKA)	WISE	7	6	68,100	336 F
9	P BOONSVILLE (BEND CONGL., GAS)	WISE	1,856	1,585	70,638,175	208,366 F
9	A BOONSVILLE (CADDO CONGL., WEST)	WISE	0	0	0	0
9	P BOONSVILLE (CADDO LIME)	WISE	11	6	193,682	338
9	P BOONSVILLE (4750 CADDO LIME)	WISE	4	1	28,047	94
9	A BOONSVILLE (CADDO 4120)	WISE	4	3	36,697	130
9	A BOONSVILLE (CONSOLIDATED CONGL.)	WISE	9	8	225,121	663 F
9	P BOONSVILLE (ELLENBERGER)	WISE	0	0	0	0
9	P BOONSVILLE (STRAWN)	WISE	12	7	61,801	41 F
9	P BOONSVILLE (STRAWN 3000)	WISE	1	1	5,552	0
9	P BOROCK (CONGL.)	YOUNG	9	7	340,156	19
9	P BOROCK (MARBLE FALLS)	YOUNG	5	4	126,962	845
9	P BOROCK (MISS)	YOUNG	2	1	105,554	0
9	P BOROCK (UPPER CONGL.)	YOUNG	5	5	245,307	0
9	P BOROCK (UPPER STRAWN)	YOUNG	3	2	96,254	0
9	A BOWIE (CADDO)	MONTAGUE	0	0	0	0
9	A BOWIE (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	BOWIE, SW. (ATOKA CONGL. THIRD)	CLAY	1	1	12,935	0
9	BOWIE, SOUTHWEST (CONGL.)	MONTAGUE	10	2	8,937	0 F
9	A BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	0	0	0	0
9	A BOWIE, SW. (CONGLOMERATE 2ND)	JACK	0	0	0	0
9	P BOYD, N. (STRAWN 4200)	WISE	3	2	67,377	0 F
9	A BRAZEEL (CADDO)	YOUNG	0	0	0	0

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PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS, PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P BRAZEEL (MARBLE FALLS)	YOUNG	2	2	23,83E	312
9	A BPIAR CREEK	YOUNG	0	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5250)	WISE	1	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5300)	WISE	3	2	24,484	0
9	A BRIDGEPORT (ATOKA CONGL. 6000)	WISE	1	1	2,393	0 F
9	A BRIDGEPORT (CADD0 CONGL. 4670)	WISE	2	0	64,993	0 F
9	P BRIDGEPORT (STRAWN)	WISE	7	4	69,804	31 F
9	P BRIDGEPORT, SOUTH (STRAWN 3900)	WISE	1	0	0	0
9	A BRYSON (CONGLOMERATE)	JACK	1	1	7,848	0
9	BRYSON (MARBLE FALLS)	JACK	0	0	0	0
9	P BRYSON (STRAWN)	JACK	1	1	5,110	0
9	BRYSON (STRAWN)	JACK	0	0	0	0
9	A BRYSON, EAST	JACK	1	0	0	0
9	P BRYSON, E. (CADD0 GAS)	JACK	1	1	31,662	0
9	BRYSON, EAST (CONGLOMERATE)	JACK	2	2	51,742	0 F
9	BRYSON, SOUTH (STRAWN 1700)	JACK	23	0	0	0
9	P BRYSON, WEST (4550)	JACK	1	1	25,950	158
9	BUFFALO SPRINGS (CONGL)	CLAY	1	1	5,395	21
9	P BUNGER (3925-3960)	YOUNG	1	1	20,665	0
9	BUNGER, SOUTH (STRAWN)	YOUNG	2	1	11,673	0
9	A BUNGER, SW. (CONGL. 3900, W.)	YOUNG	0	0	0	0
9	BURKBURNETT	WICHITA	1	0	0	0
9	BURKBURNETT, SOUTH	WICHITA	2	0	0	0
9	BURNS-RAGLAND (STRAWN)	YOUNG	0	0	0	0
9	P CDC (CONGL)	YOUNG	1	1	88,920	47
9	A C H K (CONGLOMERATE)	JACK	0	0	0	0
9	CAMP TEXOMA (ATOKA)	GRAYSON	1	0	0	0
9	P CAMPBELL (ATOKA CONGL.)	JACK	8	6	158,802	3,473
9	P CAMPSEY (CONGLOMERATE)	JACK	1	1	168,294	249
9	P CAMPSEY, E. (BEND CONGLOMERATE)	JACK	1	1	38,681	143
9	A CAP YATES (CONSOLIDATED CONGL.)	WISE	7	4	62,007	1,118
9	A CAP YATES (CADD0)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, LOWER)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, UPPER)	WISE	0	0	0	0
9	CAPR (CONGLOMERATE)	YOUNG	1	1	26,493	0
9	CARTER LAKE, E. (5830 CONGL.)	MONTAGUE	1	1	4,347	0 F
9	P CARY-MAG (CATER-CONGL.)	JACK	2	2	73,488	39 F
9	A CARY-MAG (CONGLOMERATE)	JACK	17	15	611,826	12,986 F
9	CARY-MAG, SOUTH (CONGLOMERATE)	JACK	7	7	186,451	826
9	CASBURN (CADD0)	YOUNG	0	0	0	0
9	A CATLIN (ATOKA CONGL.)	JACK	2	1	32,562	0
9	A CATLIN (CADD0 CONGLOMERATE)	JACK	8	8	355,120	1,077
9	A CATLIN, SW. (ATOKA)	JACK	5	4	140,018	4,075 F
9	P CATTAIL HOLLOW (CONGL)	MONTAGUE	10	6	553,895	3,726
9	A CAUGHLIN (ATOKA CONGLOMERATE)	WISE	0	0	0	0
9	A CAUGHLIN (CONGL. 6150)	WISE	1	0	0	0
9	A CAUGHLIN (STRAWN)	WISE	1	0	0	0
9	CHARLESWINN (STRAWN)	COOKE	2	1	11,641	0
9	A CHICO	WISE	0	0	0	0
9	P CHICO (CONGLOMERATE 5850)	WISE	4	4	94,216	116 F
9	A CHICO (5457)	WISE	0	0	0	0
9	A CHICO, WEST (CADD0 CONGL. UPPER)	WISE	5	3	78,462	1,186
9	A CHICO, WEST (CONGLOMERATE 5700)	WISE	12	11	146,099	688
9	CHICO, WEST (STRAWN 4400)	WISE	0	0	0	0
9	CHISHOLM (CONGL. 4190)	YOUNG	0	0	0	0
9	CHISHOLM (CONGL 4200)	YOUNG	1	0	236	0
9	A CLAY COUNTY REGULAR	CLAY	3	2	46,755	213
9	P CLAY-RAY (CONGL.)	JACK	7	5	154,193	599
9	CLAY-RAY (STRAWN, LOWER)	JACK	4	3	25,482	423
9	A CLAYTON (STRAWN 3900)	JACK	4	3	90,621	970
9	A CONLEY (CHESTER)	HARDEMAN	1	1	7,137	0
9	A COOKE COUNTY REGULAR	COOKE	0	0	0	0
9	COOKE COUNTY REGULAR (GAS)	COOKE	1	0	0	0
9	COTTONDALE (ELLENBURGER)	WISE	0	0	0	0
9	COTTONDALE (STRAWN 3720)	WISE	1	1	4,410	3
9	COTTONDALE (STRAWN 3800)	WISE	0	0	0	0
9	P CRAFTON, NORTH (CADD0 CONGL)	WISE	1	0	21,380	86
9	CRAFTON, WEST (CADD0 LIME)	JACK	7	3	22,858	0
9	A CRAFTON, WEST (CADD0 OIL)	JACK	0	0	0	0
9	P CRAFTON, WEST (CONGLOMERATE)	JACK	10	8	176,625	3,095
9	A CRAFTON, WEST (MARBLE FALLS)	JACK	1	1	2,429	634
9	P CRANFORD (STRAWN)	JACK	2	2	26,712	0
9	P CREE (4700 CONGLOMERATE)	YOUNG	1	1	139,575	2,931
9	P CUNDIFF (ATOKA 5660)	JACK	2	2	55,721	364
9	A CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	1	1	79,985	647
9	P CUNDIFF, NORTH (5700)	JACK	2	1	37,270	5,814
9	A CUNDIFF, SOUTH	JACK	0	0	0	0
9	CUNDIFF, SOUTH (ATOKA CONGL.)	JACK	6	5	187,029	573
9	CUNNINGHAM (CONGL.)	CLAY	0	0	0	0
9	CURT WEAVER (CONGLOMERATE)	JACK	0	0	0	0
9	P CUSTARD (CONGL. 4650)	JACK	3	3	101,849	1,084
9	DALY (ELLENBURGER)	WISE	0	0	0	0
9	DALY, NORTH (CADD0 CONGLOMERATE)	WISE	0	0	0	0
9	DARNER-HAMMON (BEND CONGL.)	JACK	M	14	226,965	1,149
9	A DAVENPORT (CONGLOMERATE)	JACK	M	2	15,419	1,148
9	A DAVENPORT (CONGLOMERATE 4TH)	WISE	2	2	51,053	452
9	P DAVIS (5200 GAS)	YOUNG	1	0	4,074	832
9	A DEARING (STRAWN)	JACK	0	0	0	0
9	P DECATUR (3650 SAND)	WISE	1	1	30,224	430

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9	P DECATUR, E. (STRAWN 3300)	WISE	1	1	80,520	58
9	P DECATUR, SOUTH (CADDO LIME)	WISE	2	1	91,671	584
9	P DECATUR, SOUTH (STRAWN 3500)	WISE	0	0	0	0
9	P DECATUR, WEST (CADDO LIME)	WISE	0	0	0	0
9	P DEE CEE (CCNGL.)	JACK	1	1	41,662	695
9	A DEES (ATOKA CONGLOMERATE)	JACK	31	28	619,500	2,739 F
9	DELAWARE BEND (OIL CREEK)	COOKE	M 0	0	0	0
9	A DEWEBER (CCNGL.)	JACK	7	5	167,689	1,528
9	A DILLARD, SE. (CCNGL.OMERATE)	CLAY	0	0	0	0
9	A DILLARD, SW. (ATCKA 5900)	CLAY	1	1	19,133	293
9	P DILLARD, SW. (CCNGL.OMERATE 5780)	CLAY	2	2	99,074	1,029
9	P DILLARD, SW. (MARBLE FALLS)	CLAY	1	1	26,013	4
9	P DILLARD, WEST (ATOKA 5975)	CLAY	1	0	608	0
9	P DIMOCK (MISS. 6640)	MONTAGUE	1	0	0	0
9	P DIMOCK (STRAWN 5000)	MONTAGUE	1	0	0	0
9	P DONNELL (4180 CONGL.)	YOUNG	1	1	48,381	894
9	P DONNELL (MARBLE FALLS)	YOUNG	1	0	0	0
9	P DUNES (CONGL.)	JACK	5	4	89,371	529
9	A DUNHAM (CONGL.)	JACK	1	0	0	0
9	A DUNHAM, W. (BEND CONGL.)	JACK	0	0	0	0
9	A EANES (ATOKA)	CLAY	0	0	0	0
9	A EANES (CONGLOMERATE)	MONTAGUE	5	3	37,566	421
9	A EANES (CONGLOMERATE, LOWER)	MONTAGUE	0	0	0	0
9	A EILFEN JANE (CONGL.)	YOUNG	1	1	12,770	45
9	ELECTRA	WILBARGER	0	0	0	0
9	P ELIASVILLE, NORTH (ATOKA CONGL.)	YOUNG	1	1	8,766	0
9	A ELROD (BEND CONGLOMERATE)	WISE	0	0	0	0
9	P ENNIS (CCNGL.)	JACK	1	1	2,491	0
9	FINIS, NORTHEAST (BUTTMAN)	JACK	0	0	0	0
9	FINIS, SOUTHWEST (CONGL. 4100)	YOUNG	8	3	40,156	38 F
9	FISH CREEK (CADDO LIME)	YOUNG	0	0	0	0
9	FISH CREEK (MARBLE FALLS)	YOUNG	4	4	81,217	30
9	P FRANKLIN (STRAWN)	WISE	1	1	115,455	375
9	P GADBERRY (CADDO LM)	WISE	1	1	3,616	0 F
9	P GADBERRY (STRAWN UPPER)	WISE	1	1	13,019	80 F
9	A GAGE (CONGLOMERATE)	JACK	0	0	0	0
9	A GAGAN (MARBLE FALLS, I)	YOUNG	0	0	0	0
9	A GARVEY (STRAWN)	YOUNG	0	0	0	0
9	P GARVIN (4150)	WISE	0	0	0	0
9	GAS FINDERS (CONGL.)	DENTON	M 84	81	1,747,548	1,238 F
9	P GAS FINDERS (CONGL 6500)	DENTON	M 0	0	0	0
9	P GAS FINDERS (CONGL 6600)	DENTON	M 0	0	0	0
9	GAS FINDERS (CORDELL 5800)	DENTON	1	1	3,850	0
9	GATES, WEST (BRYSON SAND)	JACK	0	0	0	0
9	P GATES, WEST (CONGLOMERATE)	JACK	2	2	20,071	38
9	A GENESIS (3050)	YOUNG	1	1	39,567	12
9	GENTRY-PERKINS (STRAWN)	WISE	1	1	17,874	4
9	GIFFORD (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	GILLESPIE (MARBLE FALLS L.M.)	JACK	0	0	0	0
9	GILLESPIE (MARBLE FALLS L.M.)	JACK	0	0	0	0
9	A GILLEY (CADDO LIME)	JACK	1	1	4,037	73
9	P GILMAC (CONGL)	YOUNG	1	1	19,805	0
9	GLADYS-HAG (BEND CONGL.)	JACK	0	0	0	0
9	GLENNA (STRAWN)	YOUNG	3	3	12,149	0
9	GOLDEN (CONGLOMERATE 5440)	JACK	1	0	0	0
9	GORDONVILLE (OIL CREEK)	GRAYSON	0	0	0	0
9	GOPDONVILLE, E (VIOLA 10500)	GRAYSON	1	0	0	0
9	P GORDONVILLE WEST (DETRITAL)	GRAYSON	1	1	183,403	17,294
9	P GORDONVILLE, WEST (VIOLA)	GRAYSON	1	1	42,719	4,308
9	P GRA-JOHN (CADDO CONGLOMERATE)	JACK	2	1	34,308	97 F
9	P GRAHAM, EAST (CADDO)	YOUNG	1	1	33,747	0
9	P GRAHAM, EAST (SUNSHINE 800)	YOUNG	2	1	9,195	0
9	P GRAHAM, EAST (STRAWN)	YOUNG	0	0	0	0
9	P GRAHAM EAST (4000)	YOUNG	4	3	75,133	723
9	P GRAHAM, NORTH (MARBLE FALLS)	YOUNG	1	0	15,254	0
9	A GRAHAM, NE. (BIG SALINE)	YOUNG	0	0	0	0
9	A GRAHAM, NE. (CADDO LIME)	YOUNG	4	3	77,535	77
9	P GRAHAM, SOUTH (CADDO)	YOUNG	2	2	80,744	549
9	P GRAHAM, SOUTH (STRAWN)	YOUNG	1	0	0	0
9	P GRAHAM, SE (STRAWN 3275)	YOUNG	1	1	47,370	1,083
9	P GRAHAM, S.E. (STRAWN 3350)	YOUNG	1	1	67,409	256
9	P GRAHAM-VICK (CISCO 500)	YOUNG	1	0	0	0
9	P GREENWOOD (ATOKA)	WISE	1	0	0	0
9	A GRESHAM, E. (MISS.)	JACK	1	0	4,556	83
9	GRUBER	COOKE	0	0	0	0
9	A HALLWOOD (BEND CONGLOMERATE)	JACK	0	0	0	0
9	HANDY (GRAY LOWER)	GRAYSON	1	1	926	0 F
9	HANDY (PENNSYLVANIAN)	GRAYSON	2	1	16,566	0 F
9	P HANDY, NW. (K-2A)	COOKE	1	0	7,963	0
9	P HANDY, NW (K-3)	COOKE	2	2	127,887	182
9	A HANDY, SE. (N SAND)	GRAYSON	1	1	15,657	0 F
9	A HANDY, SOUTHEAST (2)	GRAYSON	0	0	0	0
9	A HANDY, WEST (DORNIC HILLS)	COOKE	1	1	1,985	0
9	P HANDY, WEST (YOUNG)	COOKE	1	1	167,786	2,311
9	P HARTSELL (STRAWN)	WISE	1	1	16,556	0
9	P HARTY (CONGLOMERATE)	YOUNG	2	1	8,061	20
9	HARTWELL (CONGLOMERATE)	JACK	0	0	0	0
9	P HAWTHORNE (A-ZCNE CONGL.)	JACK	1	1	259,430	795
9	P HAWTHORNE (B-ZCNE CONGL.)	JACK	1	1	28,991	322
9	A HAZELTON (STRAWN 3100)	YOUNG	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P HEATHER CONGLOMERATE	YOUNG	2	1	13,255	0
9	HENDERSON (BRYSON)	YOUNG	1	0	0	0
9	HENDERSON (2000)	JACK	0	0	0	0
9	P HENDERSON RANCH (MARBLE FALLS)	JACK	1	1	22,912	104
9	P HULL (CADD0 A)	JACK	3	2	48,250	63
9	A HUNDLEY (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P HUNTER (CONGL.)	JACK	4	3	338,272	2,112
9	J D W (CADD0 CONGL.)	JACK	0	0	0	0
9	A JACK COUNTY REGULAR	JACK	6	1	21,918	55
9	JACK COUNTY REGULAR (GAS)	JACK	146	99	1,810,294	14,969 F
9	JACKSBORO (ATOKA CONGLOMERATE)	JACK	0	0	0	0
9	P JACKSBORO (BEND CONGLOMERATE)	JACK	2	1	16,543	67
9	JACKSBORO, E. (CONGLOMERATE GAS)	JACK	8	8	629,146	1,675 F
9	P JACKSBORO, N. (CADD0 CONGL.)	JACK	1	1	61,476	574
9	P JACKSBORO, N. (MIDDLE ATOKA)	JACK	1	1	70,442	1,041
9	JACKSBORO, NORTH (UPPER ATOKA)	JACK	1	1	19,625	93
9	P JACKSBORO, SOUTH (ATOKA CONGL)	JACK	15	8	294,047	2,764
9	JACKSBORO, S. (CONGL. 5000)	JACK	1	1	23,918	1
9	JACKSBORO, S. (CONGL. 5220)	JACK	0	0	0	0
9	P JACKSBORO, S.E. (5200)	JACK	1	1	59,570	390
9	A JACKSBORO, S. E. (5270)	JACK	3	2	251,304	1,302
9	P JACKSBORO, WEST (CONGLOMERATE)	JACK	1	1	3,362	38
9	JACKSBORO, NW (CONGL.)	JACK	2	2	30,668	88
9	JERMYN, WEST (MARBLE FALLS)	YOUNG	5	3	50,527	1,312
9	A JERRY-E-JAN (CONGL.)	JACK	2	0	41,045	0
9	A JERRY-E-JAN, E. (CONGL.)	JACK	1	0	693	0
9	JOHNNY	JACK	0	0	0	0
9	JOHNSON (CISCO)	FOARD	0	0	0	0
9	P JOHNSON (800)	YOUNG	2	0	82	0
9	P JONESIE (4400)	WISE	1	1	17,121	36
9	A JOPLIN (BEND CONGLOMERATE)	JACK	1	1	19,367	0
9	JOPLIN, SW. (STRAWN)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5100)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5610)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE LOWER)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE UPPER)	JACK	3	3	65,024	331
9	P JUPITER (CONGLOMERATE 3RD.)	JACK	4	4	239,423	2,493
9	P JUSTIN (CONGL.)	DENTON	1	0	1,774	0
9	JUSTIN (CORDELL)	DENTON	0	0	0	0
9	JUSTIN (DAVIS)	DENTON	0	0	0	0
9	KACANE (MARBLE FALLS)	JACK	1	0	0	0
9	KEITH (CONGL.)	JACK	1	1	6,687	0
9	A KEN-RICH (CADD0 5100)	JACK	2	2	8,585	0 F
9	A KEN-RICH (CONGLOMERATE)	JACK	0	0	0	0
9	P KEN-RICH (CONGLOMERATE 5100)	JACK	1	1	16,321	94
9	KENDALL (BEND CONGL.)	YOUNG	2	1	100,724	0
9	A KENDALL (CADD0)	YOUNG	2	0	0	0
9	A KENDALL (MISSISSIPPI LIME)	YOUNG	0	0	0	0
9	KENKIRK (STRAWN 2800)	WISE	0	0	0	0
9	KENKIRK (STRAWN 2850)	WISE	0	0	0	0
9	A KENKIRK (STRAWN 3100)	WISE	0	0	0	0
9	KENKIRK (STRAWN 3300)	WISE	0	0	0	0
9	P KENKIRK, SE. (STRAWN 3100)	WISE	1	0	0	0
9	KENKIRK, SW. (STRAWN 2800)	WISE	0	0	0	0
9	A KINDER (ATOKA CONGL 2ND)	JACK	1	0	457	20
9	P KINDER (CONGL)	JACK	2	2	62,162	91 F
9	KNOX (CADD0)	YOUNG	5	0	0	0
9	KNOX (MARBLE FALLS)	YOUNG	1	0	0	0
9	KNOX (STRAWN)	YOUNG	0	0	0	0
9	A KNOX, NORTH (CADD0)	YOUNG	2	2	24,468	21
9	A KRAMBERGER (ATOKA CONGL.)	JACK	2	2	467,186	996 F
9	P KRAMBERGER (CADD0)	JACK	1	0	0	0
9	L. H. A. (CADD0)	YOUNG	0	0	0	0
9	A LA-PAN (MISSISSIPPIAN)	CLAY	6	0	0	0
9	LAKE DALLAS (CORDELL)	DENTON	0	0	0	0
9	LAKE DALLAS (STRAWN)	DENTON	6	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	A LEFTWICK (ATOKA CONGL., UP.)	WISE	0	0	0	0
9	A LEFTWICK (ATOKA 5560)	WISE	3	1	10,395	0 F
9	A LEFTWICK (CONGLOMERATE 5220)	WISE	2	2	35,030	220
9	A LEFTWICK (CONGLOMERATE 5800)	WISE	0	0	0	0
9	A LEFTWICK (STRAWN)	WISE	1	1	1,932	0 F
9	LEFTWICK (STRAWN 4300)	WISE	2	2	34,637	4 F
9	P LELA HILL (CADD0 CONGL.)	JACK	1	1	329,415	6,081
9	LENNINGTON (STRAWN)	YOUNG	3	0	0	0
9	P LENORA (D-ZONE CONGL)	JACK	3	2	201,747	657
9	A LESTER (CONGLOMERATE)	JACK	0	0	0	0
9	P LOOPER (CONGL)	YOUNG	1	1	17,142	0
9	LUCKY JACK (CONGL)	JACK	1	1	8,160	0
9	P LUCKY RIDGE, NE. (CONGL 5180)	JACK	1	1	47,378	79
9	P LUCKY RIDGE, SW. (CONGL 5100)	JACK	2	1	125,919	1,354
9	LUKE GRACE (4100 CONGL.)	YOUNG	2	2	33,463	160
9	LUKE GRACE N. (4100)	YOUNG	1	1	9,106	0
9	P LUNA-MAG (BEND CONGLOMERATE)	JACK	3	2	43,222	780 F
9	P LUNDY (CONGL)	JACK	1	1	16,218	49
9	LYNN (STRAWN)	YOUNG	0	0	0	0
9	A LYTLE (CONGLOMERATE)	JACK	1	1	7,429	0
9	M P S (CADD0 CONGL.)	MONTAGUE	1	0	0	0
9	A MARINA-MAG (CONGLOMERATE)	JACK	6	6	85,502	903
9	P MARINA-MAG (CONGLOMERATE GAS)	JACK	18	18	766,226	3,309 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION *M.C.F.	HYDROCARBON LIQUID BBLs
9	A MARKLEY, SE. (MARBLE FALLS)	YOUNG	1	1	1,663	0
9	P MARTIN-SMITH (CONGL.)	JACK	1	1	41,899	84
9	A MARYETTA (ATOKA 5700)	JACK	1	1	1,870	0
9	A MATLOCK	JACK	1	0	0	0
9	P MATLOCK (4580)	JACK	1	0	39,538	65
9	P MAXEY, WEST (CONGLOMERATE)	YOUNG	1	1	45,214	187 F
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2	2	4,971	0
9	P MCGENTIRE (STRAWN)	YOUNG	1	0	522	52 F
9	A MCKISSICK (CADD0)	WISE	0	0	0	0
9	A MCMILLAN, NORTH (OIL CREEK)	GRAYSON	0	0	0	0
9	MEANDER, WEST (BEND CONGL.)	WISE	M 13	12	518,264	2,081 F
9	P MEANDER, WEST (MARBLE FALLS)	WISE	1	1	21,453	1
9	P MIGL (5150)	JACK	3	3	159,875	601
9	A MILES-JACKSON (CADD0)	WISE	1	1	9,852	38
9	P MINERAL CREEK, WEST (12200)	GRAYSON	1	1	474,624	35,038
9	MONTAGUE (CISCO SAND 900)	MONTAGUE	0	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	0	0	0	0
9	MONTAGUE COUNTY REG. (GAS)	MONTAGUE	7	0	7,552	0
9	P MONTEATH (ATOKA, UPPER)	WISE	2	2	220,556	997
9	P MONTEATH (CADD0)	WISE	2	2	243,221	406
9	P MONTEATH (CONGL.)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5500)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5900)	WISE	0	0	0	0
9	MORRIS (CADD0 LIME)	JACK	M 1	0	0	0
9	A MORRIS (CONGLOMERATE)	JACK	2	1	21,347	178
9	A MORRIS (CONGLOMERATE 5330)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5660, LO)	WISE	0	0	0	0
9	A MORRIS (CONSOLIDATED CONGL.)	WISE	0	0	0	0
9	A MORRIS (CURTNER CONGLOMERATE)	WISE	21	14	200,510	1,082 F
9	A MORRIS (STRAWN)	WISE	0	0	0	0
9	P MORRIS (STRAWN 4300-GAS)	WISE	1	1	2,749	0 F
9	MURRAY, NW (440 SAND)	YOUNG	10	4	136,933	699
9	MURRAY NE (6005D)	YOUNG	1	0	185	0
9	P NALL, SOUTH (CONGLOMERATE)	WISE	1	1	100	0
9	P NAPECO (MISS)	YOUNG	1	1	12,956	0
9	P NAPECO, NW. (STRAWN)	YOUNG	1	1	149,524	0
9	NAPECO, SW. (CONGL.)	YOUNG	1	1	32,336	9
9	P NEHER (CONGLOMERATE)	JACK	2	1	56,600	814
9	NEW-MAG (OIL CREEK)	GRAYSON	1	1	21,378	58
9	NEW-MAG (OIL CREEK 16,000)	GRAYSON	8	0	14,121	0 F
9	A NEW YORK CITY (CADD0)	CLAY	0	0	0	0
9	NEW YORK CITY (MISS.-STORAGE)	CLAY	1	0	0	0
9	NEWCASTLE, EAST (CADD0, LO)	YOUNG	0	0	0	0
9	P NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	6	5	260,935	597
9	A NEWPORT, S. (BEND CONGL.)	JACK	5	4	253,315	2,714
9	A NEWPORT, S. (BEND CONGL. 5800)	JACK	4	4	148,379	1,981 F
9	NEWPORT, SE. (ATOKA)	JACK	2	1	18,229	1,598
9	A NEWPORT, WEST (CONGLOMERATE)	JACK	3	3	57,735	76
9	P NORTH CREEK RANCH (UPPER ATOKA)	JACK	1	1	14,586	48
9	NORTHTRIDGE (ATOKA CONGLOMERATE)	JACK	1	1	31,941	1 F
9	A NORTHWEST LAKE (CADD0 4880)	WISE	4	0	0	0
9	A ODELL, WEST (CHAPPEL)	WILBARGER	0	0	0	0
9	ODELL, W. (5900 CHESTER)	WILBARGER	2	2	4,656	0
9	OMEGA (4990 CONGL.)	JACK	2	2	144,335	120
9	OSAGE (CONGLOMERATE)	MONTAGUE	1	1	2,757	0
9	OSAGE (MISSISSIPPIAN)	MONTAGUE	3	3	85,016	771 F
9	OWENS (STRAWN)	JACK	1	1	10,327	23
9	A OZIE (MISS. 4900)	JACK	0	0	0	0
9	OZIE, W. (BRYSON, LC. 8)	JACK	2	0	64,230	0
9	P OZIE, WEST (CADD0 CONGL.)	JACK	1	0	92,869	124
9	OZIE, WEST (MISS.)	JACK	0	0	0	0
9	P PARADISE (ATOKA CONGL. 5270)	WISE	1	1	106,921	475
9	P PARADISE (CADD0 LIME)	WISE	1	0	0	0
9	A PARK SPRINGS (CONGL.)	WISE	20	17	376,204	4,339
9	PATTEN (MARBLE FALLS)	JACK	0	0	0	0
9	PAUTSKY (LO CONGL.)	CLAY	0	0	0	0
9	A PEEK (MARBLE FALLS)	JACK	1	0	0	0
9	PELLA	WISE	0	0	0	0
9	P PERRIN, E. (CONGL. 5300)	JACK	1	1	19,150	30
9	PERRIN (CHAPPELL LIME)	JACK	0	0	0	0
9	P PERRIN (MARBLE FALLS)	JACK	1	1	2,006	160
9	PERRIN, EAST (ATOKA CONGL. 4800)	JACK	5	5	73,484	366
9	PERRIN, EAST (CADD0 CONGL. GAS)	JACK	6	6	124,461	154
9	PERRIN, F. (CADD0 4400)	JACK	1	1	20,274	96
9	A PERRIN, EAST (CONGL. 5400)	JACK	7	6	139,743	943
9	P PERRIN, E. (MARBLE FALLS CONGL.)	JACK	1	1	12,830	15
9	P PERRIN, EAST (STRAWN UPPER)	JACK	2	2	57,094	231
9	PERRIN, N. (MARBLE FALLS)	JACK	3	2	53,936	93 F
9	PERRIN, N. (4500)	JACK	2	2	8,171	48
9	PERRIN, N.E. (ATOKA CONGL)	JACK	1	1	14,196	91
9	PERRIN, N.W. (ATOKA CONGL.)	JACK	1	1	21,209	64
9	P PERRIN, SW (CONGL 4850)	JACK	10	9	268,794	2,002
9	PERRIN RANCH (ATOKA CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL.)	JACK	0	0	0	0
9	P PERRIN RANCH (CONGL. UPPER)	WISE	1	1	22,844	49
9	A PERRIN RANCH (CONGL. 4890)	JACK	1	0	400	0
9	P PERRIN RANCH, NORTH (STRAWN)	JACK	1	1	17,690	0
9	A PLEMONS (CONGLOMERATE)	JACK	7	2	37,935	152
9	P POOL (VIOLA LIME)	DENTON	1	1	49,290	43
9	P PORFIDO (CONGL.)	JACK	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	PORFIDO (MARBLE FALLS)	JACK	0	0	0	0
9	A POST OAK (CONGLOMERATE)	JACK	4	2	45,884	516
9	A POTTSBORO (PALUXY)	GRAYSON	0	0	0	0
9	A POTTSBORO, SOUTH (V SAND)	GRAYSON	1	1	52,987	114
9	PRUITT (VIOLE LIME)	WISE	0	0	0	0
9	PURSLEY (MARBLE FALLS)	JACK	1	1	2,468	74
9	P RALEY (4120 CONGL.)	JACK	1	0	0	0
9	RED TOP (CADD0)	YOUNG	5	5	58,733	542 F
9	P REEVES (MARBLE FALLS)	YOUNG	9	7	220,327	2,679
9	RHOME (ATOKA)	WISE	6	5	162,502	9 F
9	RHOME (CADD0)	WISE	9	9	121,934	7 F
9	P RICHARDS RANCH (ATOKA)	JACK	4	2	432,720	8,382 F
9	A RIGGS (CONGLOMERATE)	JACK	8	7	386,296	1,622 F
9	RIGGS, NORTH (CONGLOMERATE)	JACK	0	0	0	0
9	RISCH (CADD0 CONGLOMERATE)	JACK	0	0	0	0
9	A RISCH, EAST (ATOKA CONGL.)	WISE	3	3	90,603	259 F
9	A RISCH, EAST (CADD0 CONGL.)	WISE	0	0	0	0
9	A RISCH, SE. (CADD0 CONGL.)	WISE	5	4	90,511	841 F
9	P RIVER BEND (3100) FIELD	YOUNG	1	1	66,295	0
9	ROARK (STRAWN)	YOUNG	0	0	0	0
9	P ROB-DEN (1750)	YOUNG	0	0	0	0
9	ROCK CREEK (BUTTRAN 2000)	JACK	0	0	0	0
9	ROCK CREEK (CADD0)	YOUNG	1	1	18,226	0
9	P ROCK CREEK (MARBLE FALLS)	JACK	0	0	0	0
9	ROCK CREEK (STRAWN)	JACK	0	0	0	0
9	ROCK CREEK, S. (STRAWN 1824)	YOUNG	1	1	43,478	0
9	ROOTER (CONGL.)	MONTAGUE	1	1	1	0
9	ROPAR (CONGL.)	JACK	0	0	0	0
9	RUSHMAG (CADD0 CONGL.)	JACK	1	0	0	0
9	A RUSHMAG, NORTH (ATOKA CONGL. -C-)	JACK	1	0	0	0
9	P RUSHMAG, SE. (CONGL. 4900)	JACK	1	1	68,189	1,550
9	P RUSHMAG, SE. (CONGL. 5300)	JACK	1	1	14,579	99
9	A SALT FORK (MCLESTER) /	YOUNG	2	0	42,294	556 F
9	SAM EASTER (CONGL.)	JACK	1	0	0	0
9	P SANCREE (STRAWN-GAS)	WISE	1	0	0	0
9	SANGER, SOUTH (2300)	DENTON	0	0	0	0
9	P SAYED (CONGLOMERATE, UP.	YOUNG	1	1	10,674	253
9	P SENKEL (CADD0 4600)	YOUNG	1	0	15,697	4,708
9	A SEWELL (CADD0)	YOUNG	8	6	91,978	90
9	A SEWELL (MARBLE FALLS)	YOUNG	0	0	0	0
9	SHABAY (CONGLOMERATE)	JACK	11	11	221,642	587 F
9	SHANAFELT (MARBLE FALLS)	YOUNG	2	2	54,983	41
9	SHAWVER (STRAWN 2600)	JACK	1	1	34,400	0
9	P SHEPARD (CONGL.)	YOUNG	1	0	49,523	0
9	SHERMAN (CORDELL 8590)	GRAYSON	0	0	0	0
9	A SHERMAN (DAVIS)	GRAYSON	5	4	991,203	2,315 F
9	A SHERMAN (DAVIS 8400)	GRAYSON	1	1	333,185	2,570 F
9	A SHERMAN (DAVIS 9100)	GRAYSON	3	3	48,866	10 F
9	SHERMAN (ELLENBURGER LIME)	GRAYSON	0	0	0	0
9	P SHERMAN (OIL CREEK)	GRAYSON	3	1	33,745	755
9	A SHERMAN (PENNSYLVANIAN)	GRAYSON	2	1	75,612	441 F
9	A SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	1	1	43,916	0
9	A SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	1	1	5,992	180
9	A SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	7	5	1,205,243	5,895 F
9	A SHERMAN (RIFENBURG 9400)	GRAYSON	1	0	0	0
9	SHERMAN (7300)	GRAYSON	0	0	0	0
9	A SHERMAN (7500 SAND)	GRAYSON	3	3	409,670	310 F
9	P SHERMAN (7900 DAVIS)	GRAYSON	2	2	205,204	2,230 F
9	P SHERMAN (9400)	GRAYSON	3	2	142,094	178 F
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	1	1	47,735	76
9	A SHERMAN, SCUTH (CIL CREEK)	GRAYSON	0	0	0	0
9	A SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	1	1	79,354	970
9	P SOUTH BEND (CONGL.)	YOUNG	5	5	102,815	0
9	P SOUTH BEND, W. (MARBLE FALLS, LO)	YOUNG	1	1	134,984	549
9	P SOUTHMAYD, N.E. (DAVIS)	GRAYSON	0	0	0	0
9	P SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	3	2	164,410	366
9	A SOUTHWESTERN (CADD0 REEF)	JACK	1	0	12,397	92
9	P SPEER (MARBLE FALLS, CONGL.)	YOUNG	1	1	41,615	67
9	P SPENCER (STRAWN)	JACK	1	1	10,513	109
9	STARKE (CONGL.)	JACK	1	0	0	0
9	A STEED	JACK	0	0	0	0
9	STEED (ATOKA BASAL)	JACK	1	1	14,572	0
9	STEED (BEND CONGL.)	JACK	2	1	18,394	67
9	P STEWART (CONGL.)	JACK	4	3	179,031	4,778
9	P STONEMAN (BEND CONGL.)	JACK	3	1	24,857	101
9	P STRAHAN (CONGL.)	JACK	1	0	35,982	375
9	STRAHAN (STRAWN)	JACK	1	1	10,727	6
9	P STREET (MARBLE FALLS)	JACK	3	3	117,333	1,644
9	A SUNSET (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P SUNSET, NE. (CONGL.)	MONTAGUE	1	1	8,569	42
9	P SWICK (MCLISH)	GRAYSON	2	2	77,135	0
9	A T. C. W. B. (ATOKA 5800)	WISE	1	1	4,213	0
9	P TTE (ATOKA 4770)	JACK	6	4	241,216	4,019
9	TTE (STRAWN)	JACK	7	6	247,892	332
9	P TERESA (CONGLOMERATE)	WISE	4	3	321,781	8,065
9	P TERESA (5065)	JACK	2	1	25,298	914
9	THALIA (CISCO)	FOARD	3	0	0	0
9	THALIA (WICHITA FALLS)	FOARD	10	8	116,758	0
9	A THALIA, W. (CANYON)	FOARD	1	0	0	0
9	P THETFORD (ATOKA CONGL.)	WISE	1	1	10,567	0 F

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9	A THORWELL (CCNGL.)	JACK	0	0	0	0
9	A THREE B (STRAWN)	YOUNG	0	0	0	0
9	A TIOWELL (STRAWN 4600)	WISE	1	0	0	0
9	TILGHMAN-MISS. (BEND CONGL.)	JACK	0	0	0	0
9	A TIMBER CREEK (3040)	COOKE	0	0	0	0
9	A TIMBER CREEK (3200)	COOKE	0	0	0	0
9	A TIMBER CREEK (3500)	COOKE	0	0	0	0
9	P TIPTON (ATOKA CONGL.)	JACK	1	0	39,347	0
9	TIPTON (ATOKA CONGL,GAS)	JACK	1	0	2,172	82
9	TUCKER	JACK	0	0	0	0
9	P VAUGHAN (MARBLE FALLS)	YOUNG	1	1	39,408	0
9	P VAUGHAN(1409)	YOUNG	1	1	106,247	0
9	A VOGTSBERGER (CADD0 5140)	ARCHER	0	0	0	0
9	VOTH (STRAWN)	COOKE	0	0	0	0
9	VOTH (1600)	COOKE	0	0	0	0
9	VOTH (1650)	COOKE	0	0	0	0
9	W.R. RICHARDS (MBLE. FALS.CONGL)	JACK	3	2	18,019	54
9	P WACO BEND (STRAWN 1930)	YOUNG	1	0	10,730	0
9	WACO BEND (STRAWN 2950)	YOUNG	3	0	21,509	0
9	WALES (VIOLA)	MONTAGUE	1	1	37,086	54
9	P WALL (CONGL)	JACK	1	1	108,002	170
9	A WALNUT BEND	COOKE	0	0	0	0
9	A WALNUT BEND, NE. (OIL CREEK)	COOKE	0	0	0	0
9	A WARD-MCCULLUGH (STRAWN)	JACK	0	0	0	0
9	A WEILER (MARBLE FALLS)	JACK	1	0	0	0
9	P WES-MOR (CONGL)	JACK	2	2	58,617	88
9	WEST FORK (EDWARDS CONGL)	JACK	1	0	0	0
9	A WHITEHALL (CADD0 CONGLOMERATE)	WISE	1	1	1,783	0
9	P WHITLEY (CCNGL. 5699)	JACK	1	1	5,168	28
9	WICHITA REGULAR (GUNSIGHT)	WICHITA	1	0	0	0
9	WILBARGER COUNTY REGULAR (GAS)	WILBARGER	0	0	0	0
9	P WILEY (BUTTRAM)	YOUNG	1	0	0	0
9	WILMAR (BEND)	JACK	1	1	890	0
9	A WISE COUNTY REGULAR	WISE	1	0	0	0
9	P WISE-KENT (BRYAN)	WISE	0	0	0	0
9	P WISE-KENT (HAM SAND)	WISE	29	26	1,462,510	2,006
9	WISE-KENT (STRAWN REEF)	WISE	2	0	18	0
9	A WIZARD, N. (ATOKA 5700)	JACK	0	0	0	0
9	A WIZARD, N. (CADD0 CONGL.)	JACK	2	1	644	27
9	A WIZARD WELLS (ATOKA CONGL., UP.)	JACK	1	1	25,970	0
9	WIZARD WELLS, SOUTH (CADD0)	JACK	2	2	24,920	0
9	A WOLFE (CONGLOMERATE)	JACK	6	4	129,096	420
9	P WORKS (CONGLOMERATE)	WISE	2	2	134,307	730
9	A WORSHAM-STEED	JACK	0	0	0	0
9	A WORSHAM-STEED (STRAWN)	JACK	0	0	0	0
9	WORTHINGTON (CONGLOMERATE)	JACK	5	1	9,300	63
9	A YOUNG COUNTY REGULAR	YOUNG	8	3	43,398	0
9	YOUNG COUNTY REGULAR (GAS)	YOUNG	106	63	1,008,714	4,394
9	P YOUNGER, W (CADD0 CONGL. LO A)	WISE	3	3	74,460	480
9	YOUNGER, W (CADD0 CONGL. LO A,N)	MONTAGUE	1	1	4,061	17
9	A YOUNGER, W (CADD0 CONGL. LO B)	WISE	2	2	11,948	0
9	A YOUNGER, W (CADD0 CONGL. LO B,N)	WISE	2	2	29,693	24
9	A YOUNGER, W (CADD0 CONGL. LO C)	WISE	0	0	0	0
9	A YOUNGER, W (CADD0 CONGL. LO D)	JACK	1	1	1,996	0
9	YOWELL (MARBLE FALLS)	JACK	2	2	26,462	734
9	A ZAZA (CONGLOMERATE)	JACK	2	0	25	14
9	ZUBER (STRAWN)	JACK	1	1	1,304	0
9	DISTRICT TOTAL	597	3,466	2,697	107,904,801	499,222

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	WILDCAT		0	0	0	0
10	P ACHILLES (DOUGLAS)	HEMPHILL	2	0	16,854	286
10	P ACHILLES (TONKAWA)	HEMPHILL	4	0	74,458	985 F
10	ALEXANDER (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	ALEXANDER (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	P ALLISON-HOLT (MORROW)	WHEELER	1	1	143,131	0
10	P ALLISON PARKS (MORROW, UP.)	WHEELER	9	9	3,591,987	744
10	P ALLISON PARKS SE (PUREYEAR 15900)	WHEELER	1	1	167,425	80
10	P ALLISON-BRITT (12350)	WHEELER	4	4	752,000	26,093
10	A ALPAR (TONKAWA)	HEMPHILL	10	10	795,580	10,449
10	AMA GRAHAM (GRANITE WASH)	GRAY	0	0	0	0
10	ARCHER (MISS)	HANSFORD	1	1	4,784	0
10	P BAR NINE (BROWN DOLOMITE)	HUTCHINSON	2	1	109,277	0
10	A BAR NINE (COUNCIL GROVE)	HUTCHINSON	0	0	0	0
10	P BAR NINE (GRANITE WASH 6100)	HUTCHINSON	1	1	2,308	0
10	P BARLOW (MISSISSIPPIAN)	OCHILTREE	2	1	9,890	0
10	P BARLOW (MORROW)	OCHILTREE	3	1	32,467	13
10	BARTON (MORROW)	LIPSCOMB	0	0	0	0
10	A BEAL (MORROW LOWER)	LIPSCOMB	5	4	443,502	3,094
10	A BEAL (MORROW UPPER)	LIPSCOMB	1	0	0	0
10	BEAL NOVI	LIPSCOMB	0	0	0	0
10	P BECHTHOLD (SQUAWBELLY)	LIPSCOMB	1	1	2,841	151
10	A BECHTHOLD (TONKAWA)	LIPSCOMB	7	5	197,954	978
10	BECHTHOLD, S. (TONKAWA)	LIPSCOMB	1	1	12,668	15
10	P BECK (CHESTER)	HANSFORD	1	1	304,292	2,940
10	P BERNSTEIN (CHEROKEE)	HANSFORD	1	1	22,587	40
10	BERNSTEIN (DES MOINES)	HANSFORD	1	0	0	0
10	P BERNSTEIN (MORROW, UPPER)	HANSFORD	25	23	1,183,538	1,773 F
10	P BERNSTEIN, EAST (LANSING, LO.)	HANSFORD	3	3	110,471	437
10	BERNSTEIN, SOUTH (CHEROKEE 6200)	HANSFORD	0	0	0	0
10	BERNSTEIN, SOUTH (MARMATON)	HANSFORD	0	0	0	0
10	P BERNSTEIN, SOUTH (MORROW, UPPER)	HANSFORD	5	3	90,443	129
10	P BIG TIMBER CREEK (CHEROKEE)	HEMPHILL	2	2	136,139	1,804
10	BIG TIMBER CREEK (HUNTON)	HEMPHILL	0	0	0	0
10	P BILLY ROSE (GRAN WASH 5000)	WHEELER	1	1	295,947	2,273
10	P BILLY ROSE (GRANITE WASH 5400)	WHEELER	1	1	145,625	2,074
10	BILLY ROSE (GRANITE WASH 7800)	WHEELER	0	0	0	0
10	BITTING (WCLFCAMP)	CARSON	0	0	0	0
10	BLACK HORSE DOME (GRANITE WASH)	HEMPHILL	0	0	0	0
10	BLOCK 43	LIPSCOMB	0	0	0	0
10	P BOBBITT (BROWN DCLC.)	CARSON	3	1	18,562	0
10	BOOKER (CLEVELAND)	LIPSCOMB	1	1	18,863	226
10	BOOKER, E. (MORROW, UP.)	LIPSCOMB	0	0	0	0
10	BOOKER, NW. (BASAL MORROW)	OCHILTREE	1	1	24,508	130
10	BOOKER, S. (MORROW UPPER)	LIPSCOMB	0	0	0	0
10	BOWERS (DES MOINES UPPER)	HEMPHILL	1	0	0	0
10	P BOWERS (GRANITE WASH)	HEMPHILL	1	0	0	0
10	P BRADFORD (CLEVELAND)	LIPSCOMB	110	104	6,449,458	52,224 F
10	BRADFORD (DOUGLAS)	LIPSCOMB	0	0	0	0
10	P BRADFORD (MORROW)	LIPSCOMB	5	5	373,547	1,746
10	A BRADFORD (TONKAWA)	LIPSCOMB	9	7	435,404	1,901
10	BRADFORD, N. (CLEVELAND 7460)	LIPSCOMB	0	0	0	0
10	A BRADFORD, NW. (TONKAWA)	LIPSCOMB	1	1	2,149	0 F
10	A BRADFORD SE (CLEVELAND)	LIPSCOMB	1	1	17,714	117
10	P BRADFORD, WEST (TONKAWA)	LIPSCOMB	4	4	105,465	1,678 F
10	BRILLHART (CHEROKEE)	HANSFORD	0	0	0	0
10	BRILLHART (DES MOINES)	HANSFORD	0	0	0	0
10	BRILLHART (LANSING KANSAS CITY)	HANSFORD	0	0	0	0
10	P BRILLHART (MORROW, UPPER)	HANSFORD	6	5	356,704	665
10	P BRISCOE (CHERT)	HEMPHILL	3	3	2,149,837	0
10	P BRISCOE (MORROW)	HEMPHILL	13	13	10,822,926	46,381
10	P BRISCOE (14000)	HEMPHILL	1	1	40,380	98
10	P BRISCOE, S. W. (MORROW, UP.)	WHEELER	1	1	273,381	210
10	P BRISCOE, SE (MORROW)	WHEELER	1	1	30,598	0
10	P BRITT (GRANITE WASH)	WHEELER	0	0	0	0
10	BRITT RANCH (GRANITE WASH)	WHEELER	0	0	0	0
10	P BUFFALO WALLOW (CHEROKEE)	HEMPHILL	1	1	32,836	574
10	BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	15	13	389,347	9,738
10	P BUFFALO WALLOW (A CHERT ZONE)	WHEELER	5	5	17,420,243	3,241
10	P BUFFALO WALLOW (HUNTON 19600)	HEMPHILL	12	7	6,721,738	0
10	BUFFALO WALLOW (MISSISSIPPIAN)	HEMPHILL	0	0	0	0
10	P BUFFALO WALLOW (MORROW)	HEMPHILL	26	25	15,570,576	15,675
10	P BUFFALO WALLOW (TEAS)	HEMPHILL	1	1	179,517	0
10	BUFFALO WALLOW, N (MORROW, LO)	HEMPHILL	1	1	30,917	0
10	P BUFFALO WALLOW, EAST (-A- CHERT)	WHEELER	1	1	4,388	0
10	P BULER (MISSISSIPPIAN)	OCHILTREE	2	2	149,102	868
10	P BULER, NORTH (MORROW, LOWER)	OCHILTREE	1	1	13,820	0
10	P BULER, NORTH (MORROW, UPPER)	OCHILTREE	5	5	409,201	886
10	P CAMBRIDGE (ATOKA)	LIPSCOMB	1	1	58,341	131
10	P CAMBRIDGE (MORROW UPPER)	OCHILTREE	5	2	576,961	5,115
10	P CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	3	3	3,262,967	40,619
10	P CAMP (MORROW, LOWER)	OCHILTREE	1	1	87,857	677
10	P CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	2	0	58,897	1,551
10	P CAMPBELL RANCH (MORROW, UPPER)	HEMPHILL	3	0	360,959	195
10	P CANADIAN (MORROW LO)	HEMPHILL	7	7	191,502	254 F
10	P CANADIAN (MORROW UPPER)	HEMPHILL	13	12	4,942,110	25,430
10	P CANADIAN, E (DOUGLAS)	HEMPHILL	1	0	0	0
10	P CANADIAN, NE (DOUGLAS)	HEMPHILL	27	25	7,546,871	70,186 F
10	P CANADIAN, NW (DOUGLAS)	HEMPHILL	9	7	461,713	2,649 F
10	P CANADIAN, NW. (MORROW, LO.)	HEMPHILL	11	7	703,556	86

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P CANADIAN, SE (DOUGLAS)	HEMPHILL	185	163	22,041,545	175,004 F
10	A CANADIAN, S. E. (DOUGLAS LOWER)	HEMPHILL	2	2	27,233	310
10	P CANADIAN, SE (MORROW, LO)	HEMPHILL	1	1	20,749	0
10	P CANADIAN, SE. (MORROW, UP.)	HEMPHILL	7	6	2,057,410	364
10	P CANADIAN, SW. (GRANITE WASH)	HEMPHILL	6	6	509,690	15,818
10	P CANADIAN, SW. (MORROW, UP.)	HEMPHILL	10	9	5,201,282	5,416
10	P CANADIAN, WEST (MORROW LOWER)	HEMPHILL	4	4	139,078	0
10	P CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7	7	435,684	2,327 F
10	P CANADIAN, WEST (MORROW, UPPER "A)	HEMPHILL	1	1	812,652	18,055
10	P CANADIAN, WEST (MORROW 10,920)	HEMPHILL	1	1	10,502	44 F
10	P CANDICE (MOPROW)	WHEELER	1	1	192,020	6,074
10	P CARRIE KILLEBREW (MORROW)	ROBERTS	6	6	1,900,495	4,668
10	P CAST (MORROW, UPPER)	HEMPHILL	1	1	392,707	773
10	A CATOR (KATHRYN)	HANSFORD	2	1	26,447	5 F
10	P CATOR (TUBB)	HANSFORD	0	0	0	0
10	P CHAMBERS (LOWER DOUGLAS, UPPER)	ROBERTS	1	0	29,299	0
10	P CHUNN (ATOKA)	OCHILTREE	7	5	146,154	127
10	P CHUNN (NOVI LIME)	OCHILTREE	2	2	29,490	0
10	P CIRCLE DOT (ATOKA)	HEMPHILL	1	1	79,043	0
10	P CIRCLE DOT (MOPROW, UPPER)	HEMPHILL	2	0	116	0
10	P CLAWSON (MORROW LOWER)	HANSFORD	0	0	0	0
10	P CLEMENTINE (MARMATON 6020)	HANSFORD	7	5	250,911	290
10	A CLEMENTINE (MOPROW, UPPER)	HANSFORD	13	12	772,595	973
10	P CLEMENTINE (NOVI)	HANSFORD	1	1	41,683	36
10	P CLIFFSIDE	POTTER	0	0	0	0
10	P COBURN (ATOKA)	LIPSCOMB	0	0	0	0
10	P COBURN (MORROW, LO.)	LIPSCOMB	3	2	15,822	86
10	P COBURN, N. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P COBURN, S. (VICLA)	LIPSCOMB	0	0	0	0
10	P COBURN, SW. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P COBURN S. W. (TONKAWA)	LIPSCOMB	1	1	20,655	35
10	A COLDWATER CREEK (MARMATON)	SHERMAN	3	2	318,937	13,053
10	P COLDWATER CREEK (PENN, UPPER)	SHERMAN	6	6	863,551	1,133 F
10	P COLLARD (COUNCIL GROVE)	HANSFORD	1	0	0	0
10	P COLLARD (WHITE DOLOMITE)	HANSFORD	4	0	80,621	0
10	P COLLARD (4880)	HANSFORD	1	1	232,846	557
10	P COOK-GEN (MORROW UP)	HEMPHILL	1	0	0	0
10	P COWAN (MORROW, UPPER)	LIPSCOMB	1	1	11,715	269
10	P CREE-FLOWERS (ALBANY DOLOMITE, LO)	ROBERTS	4	4	211,328	0
10	P CREE-FLOWERS (CHERCKEE)	ROBERTS	0	0	0	0
10	P CREE-FLOWERS (DOUGLAS)	ROBERTS	9	5	772,429	4,087
10	P CREE-FLOWERS (GRANITE WASH)	ROBERTS	1	1	52,205	819
10	P CREE-FLOWERS (WOLFCAMP DOLOMITE)	ROBERTS	8	5	491,912	0
10	P CREE-FLOWERS, EAST (WOLFCAMP)	ROBERTS	0	0	0	0
10	P DANIEL (ATOKA LIME)	OCHILTREE	4	3	94,178	66 F
10	P DANIEL (HEPLER)	OCHILTREE	1	0	0	0
10	P DARREN (MORROW, LOWER)	LIPSCOMB	4	2	158,341	4,255
10	P DARREN (MORROW, MIDDLE)	LIPSCOMB	1	1	162,220	2,364
10	A DARROUZETT (TONKAWA)	LIPSCOMB	0	0	0	0
10	A DARROUZETT, NW. (TONKAWA)	LIPSCOMB	1	1	22,524	5
10	P DUDE WILSON (CLEVELAND)	OCHILTREE	3	2	237,473	1,872 F
10	A DUDE WILSON (MARMATON)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MISSISSIPPI)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MORROW, LOWER)	OCHILTREE	8	4	172,072	2,733 F
10	P DUDE WILSON (MORROW, MIDDLE)	OCHILTREE	3	2	75,582	142 F
10	P DUDE WILSON (MORROW, UPPER)	OCHILTREE	6	4	30,694	51 F
10	A DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	3	3	892,379	4,039 F
10	P DUDE WILSON (MOPROW, UPPER-A-1-)	OCHILTREE	1	1	20,545	128 F
10	P DUDE WILSON (NOVI LIME)	OCHILTREE	5	3	65,387	33 F
10	A DUTCHER (CLEVELAND)	OCHILTREE	3	3	73,477	695
10	P DUTCHER (MORROW, UPPER)	OCHILTREE	1	1	25,450	205
10	P EDWARDS (MORROW, UP.)	OCHILTREE	1	1	100,401	0
10	P ELLIS RANCH (CHASE LOWER)	OCHILTREE	1	1	30,695	0
10	P ELLIS RANCH (CLEVELAND)	OCHILTREE	130	113	6,524,505	19,463 F
10	P ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	1	1	58,851	475
10	A ELLIS RANCH (DES MOINES)	OCHILTREE	0	0	0	0
10	P ELLIS RANCH (KEYS)	OCHILTREE	28	24	1,984,705	5,945 F
10	P ELLIS RANCH (MISSISSIPPIAN)	OCHILTREE	2	2	29,572	281 F
10	P ELLIS RANCH (MORROW, LOWER)	OCHILTREE	2	1	54,173	619
10	P ELLIS RANCH (MORROW, UPPER)	OCHILTREE	6	3	96,192	235 F
10	P ELLIS RANCH (MORROW, UPPER, W.)	OCHILTREE	2	2	46,458	569
10	P ELLIS RANCH (TONKAWA)	OCHILTREE	1	1	3,161	0 F
10	P ERGON (MIDDLE MORROW)	OCHILTREE	1	1	50,361	0
10	P FALCON (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P FARNSWORTH (CLEVELAND)	OCHILTREE	2	2	34,277	90 F
10	P FARNSWORTH (DES MOINES)	OCHILTREE	2	2	56,104	57
10	P FARNSWORTH (MISSOURI, LOWER)	OCHILTREE	1	0	42,253	0
10	P FARNSWORTH (MOPROW LOWER 8000)	OCHILTREE	0	0	0	0
10	P FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	3	2	35,104	196
10	A FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (MORROW UPPER)	OCHILTREE	0	0	0	0
10	P FARNSWORTH (MORROW UPPER 2ND)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (OSWEGO)	OCHILTREE	1	1	21,600	0
10	P FARNSWORTH (PAZOURECK)	OCHILTREE	1	1	16,288	9
10	P FARNSWORTH, EAST (MISSISSIPPIAN)	OCHILTREE	0	0	0	0
10	P FARNSWORTH, EAST (MORROW, LOWER)	OCHILTREE	3	1	14,632	5
10	P FARNSWORTH, E. (MORROW, MIDDLE)	OCHILTREE	1	1	10,800	54 F
10	P FARNSWORTH, EAST (MORROW, UPPER)	OCHILTREE	1	1	9,773	31 F
10	P FARNSWORTH, N. (CHESTER 7585)	OCHILTREE	2	0	0	0
10	A FARNSWORTH, N. (MARMATON)	OCHILTREE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	FARNSWORTH, N. (MISSISSIPPIAN)	OCHILTREE	3	1	19,697	0 F
10	P FARNSWORTH, NORTH (MORROW UPPER)	OCHILTREE	2	2	200,159	353
10	P FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	14	11	276,020	1,072
10	P FARNSWORTH, SE. (MORROW, UP. GAS)	OCHILTREE	4	3	56,018	129
10	A FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	0	0	0	0
10	P FARRIS (HUNTON)	WHEELER	3	2	1,923,426	14,849
10	P FARWELL CREEK (MORROW LOWER)	HANSFORD	1	1	6,384	0
10	P FARWELL CREEK (MORROW UPPER)	HANSFORD	1	0	0	0
10	P FARWELL CREEK N. (MORROW UPPER)	HANSFORD	1	1	91,843	2,571
10	FELDMAN (ATOKA)	HEMPHILL	0	0	0	0
10	FELDMAN (CHEROKEE)	HEMPHILL	2	2	21,119	362
10	P FELDMAN (DOUGLAS)	HEMPHILL	23	22	2,160,526	10,509 F
10	FELDMAN (HUNTON)	HEMPHILL	0	0	0	0
10	P FELDMAN (MORROW LOWER)	HEMPHILL	10	10	11,638,177	25
10	P FELDMAN (MORROW LOWER A&B)	HEMPHILL	1	1	484,525	0
10	A FELDMAN (TONKAWA)	HEMPHILL	10	8	546,274	2,948
10	FELDMAN, NORTH (DOUGLAS)	HEMPHILL	1	1	12,485	152
10	P FELDMAN, S. E. (TONKAWA)	HEMPHILL	12	10	454,025	2,317 F
10	FLETCHER (MORROW MIDDLE)	HANSFORD	0	0	0	0
10	FLETCHER (MORROW MIDDLE)	LIPSCOMB	1	1	23,821	0
10	P FOLLETT (MORROW)	LIPSCOMB	34	29	3,897,188	36,899 F
10	P FOLLETT (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	P FOLLETT (MORROW, UP)	LIPSCOMB	9	7	678,096	5,938 F
10	FOLLETT (NOVI)	LIPSCOMB	0	0	0	0
10	A FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	1	1	41,742	571
10	P FOLLETT, SOUTH (MORROW)	LIPSCOMB	5	4	182,033	1,189
10	P FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	2	1	90,448	107
10	A FOLLETT, WEST (CHEROKEE)	LIPSCOMB	12	12	1,197,830	4,286
10	P FOLLETT, WEST (CLEVELAND)	LIPSCOMB	1	1	10,979	61
10	FOLLETT, WEST (MORROW)	LIPSCOMB	0	0	0	0
10	FRANK CHAMBERS (MORROW LO.)	ROBERTS	1	1	47,643	1,364
10	P FRANTZ (MORROW, LO.)	OCHILTREE	6	6	267,071	157 F
10	FRASS (MISSISSIPPIAN)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW, LOWER)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW, MIDDLE)	LIPSCOMB	0	0	0	0
10	P FRASS (MORROW, UPPER)	LIPSCOMB	2	2	283,264	3,584
10	A FRASS (TONKAWA)	LIPSCOMB	1	1	55,829	170
10	FRITZLEN (CHESTER 11,800)	LIPSCOMB	0	0	0	0
10	P FRITZLEN (MORROW, LO.)	LIPSCOMB	1	1	169,790	1,158
10	P FRYE (GRANITE WASH)	WHEELER	1	0	6,241	0
10	FULLER (HUNTON, LC.)	WHEELER	1	1	135,635	1,839
10	GAGEBY CREEK (ATOKA)	WHEELER	1	0	1,152	39
10	P GAGEBY CREEK (ELLENBURGER)	WHEELER	1	1	357,547	0
10	P GAGEBY CREEK (HUNTON)	WHEELER	8	6	3,201,664	7,902
10	GAGEBY CREEK (SIMPSON)	WHEELER	0	0	0	0
10	GAGEBY CREEK (13780)	WHEELER	1	0	0	0
10	GAGEBY CREEK, E. (MORROW, LO)	WHEELER	0	0	0	0
10	GAGEBY CREEK, N. (MISSISSIPPIAN)	WHEELER	0	0	0	0
10	GAGEBY CREEK, W. (HUNTON)	WHEELER	1	0	0	0
10	P GAGEBY CREEK, WEST (MORROW)	WHEELER	2	2	86,300	244
10	P GEM-DANDY (DOUGLAS)	HEMPHILL	1	1	24,057	395
10	A GEM-HEMPHILL (DOUGLAS)	HEMPHILL	2	1	9,971	0 F
10	A GEM-HEMPHILL (DOUGLAS LO.)	HEMPHILL	4	4	579,965	11,373 F
10	GEM-HEMPHILL (GRANITE WASH)	HEMPHILL	0	0	0	0
10	P GEM-HEMPHILL (GRANITE WASH, S.)	HEMPHILL	1	0	5,259	49
10	P GEM-HEMPHILL (MORROW LOWER)	HEMPHILL	1	1	58,501	0
10	P GEM-HEMPHILL (MORROW UPPER)	HEMPHILL	2	0	42,217	0
10	GEM-HEMPHILL (TONKAWA)	HEMPHILL	0	0	0	0
10	P GHEEN (MORROW LOWER)	LIPSCOMB	3	3	123,001	854
10	P GHEEN (MORROW UPPER)	LIPSCOMB	2	2	66,724	421
10	P GILL RANCH (MORROW)	HEMPHILL	1	1	56,957	532
10	P GRUVER, N. (HEPLER)	HANSFORD	4	2	316,865	554 F
10	P GRUVER, N. (MARMATON)	HANSFORD	1	1	40,466	47
10	GRUVER NORTH (MISSISSIPPIAN)	HANSFORD	1	1	37,718	31 F
10	P GRUVER, NORTH (MORROW 6985)	HANSFORD	5	5	566,813	370 F
10	P GRUVER, NW. (CHESTER)	HANSFORD	3	3	310,713	1,215 F
10	P GRUVER, NW (MORROW, UP)	HANSFORD	2	1	9,601	0
10	P HAMKER RANCH (MORROW, BASAL)	OCHILTREE	2	1	11,700	34 F
10	HAMON LOCKE (ELLENBURGER)	HEMPHILL	1	0	0	0
10	P HAMON LOCKE (GRANITE WASH)	HEMPHILL	3	1	1,953	0 F
10	HAMON LOCKE (HUNTON)	HEMPHILL	1	0	0	0
10	HAMON LOCKE (SIMPSON)	HEMPHILL	0	0	0	0
10	P HANNA LAKE (MIDDLE MORROW)	OCHILTREE	4	4	440,340	4,678
10	P HANNAS DRAW (DOUGLAS)	HANSFORD	16	16	2,438,415	2,668
10	HANSFORD (DOUGLAS)	HANSFORD	2	0	0	0
10	HANSFORD (HEPLER)	HANSFORD	2	1	4,425	0
10	A HANSFORD (MARMATON)	HANSFORD	4	0	0	0
10	P HANSFORD (MISSISSIPPIAN)	HANSFORD	6	4	153,091	213
10	P HANSFORD (MISSOURI, LOWER)	HANSFORD	13	12	358,610	303
10	P HANSFORD (MORROW, LOWER)	HANSFORD	147	127	7,362,362	13,364 F
10	P HANSFORD (MORROW, MIDDLE)	HANSFORD	26	20	1,034,647	2,267 F
10	P HANSFORD (MORROW, UPPER)	HANSFORD	197	188	11,308,501	21,829 F
10	P HANSFORD (OSWEGO)	HANSFORD	1	1	21,657	3 F
10	A HANSFORD, NORTH (CHEROKEE)	HANSFORD	0	0	0	0
10	P HANSFORD, N. (DES MOINES, UP.)	HANSFORD	2	2	33,046	84
10	P HANSFORD, NORTH (DOUGLAS)	HANSFORD	3	3	170,083	10 F
10	HANSFORD, NORTH (HEPLER)	HANSFORD	0	0	0	0
10	A HANSFORD, NORTH (KANSAS CITY)	HANSFORD	0	0	0	0
10	P HANSFORD, NORTH (MORROW)	HANSFORD	21	16	688,777	2,972 F
10	HANSFORD, N. (MORROW, LOW PRESSURE)	HANSFORD	2	2	21,813	6

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P HANSFORD, NORTH (TONKAWA)	HANSFORD	22	19	831,017	1,586 F
10	A HARDY (MORROW, UPPER)	OCHILTREE	6	5	350,969	1,874 F
10	HARDY (NOVI)	OCHILTREE	1	1	9,383	121
10	P HARRIS (MORROW, UPPER)	OCHILTREE	1	1	150,855	714
10	A HAYWOOD (ATOKA)	OCHILTREE	0	0	0	0
10	P HEMPHILL (DOUGLAS)	HEMPHILL	1	1	137,282	1,558
10	P HEMPHILL (GRANITE WASH.)	HEMPHILL	205	186	24,778,533	449,589 F
10	P HEMPHILL (GRANITE WASH, E.)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, UPPER)	HEMPHILL	4	3	588,357	0
10	P HEMPHILL (MORROW, UPPER, EAST)	HEMPHILL	6	4	484,967	747
10	P HEMPHILL-HOOVER (10,850)	HEMPHILL	1	1	48,043	1,969
10	HEXT (TONKAWA)	HEMPHILL	0	0	0	0
10	HIGGINS, NW (ATOKA LIME)	LIPSCOMB	1	0	0	0
10	HIGGINS, NW, (MORROW)	LIPSCOMB	1	1	34,562	521
10	P HIGGINS, SOUTH (MORROW)	HEMPHILL	M 22	22	5,873,505	37,180
10	P HIGGINS, WEST (ATOKA)	LIPSCOMB	1	1	44,235	62
10	HIGGINS, WEST (MISS.)	LIPSCOMB	0	0	0	0
10	P HIGGINS, W. (CLEVELAND)	LIPSCOMB	1	1	431	0
10	P HIGGINS, W. (MORROW)	LIPSCOMB	4	4	343,328	932
10	P HIGGINS, W. (MORROW LOWER)	LIPSCOMB	1	0	21,548	82
10	A HIGGINS, WEST (TONKAWA)	LIPSCOMB	0	0	0	0
10	P HITCHLAND (ATOKA)	HANSFORD	1	1	61,330	1,301
10	P HITCHLAND (MORROW, UP.)	HANSFORD	3	3	678,481	416
10	A HITCHLAND (4640)	HANSFORD	15	14	253,798	439
10	A HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	2	2	43,983	128
10	P HITCHLAND, WEST (MORROW, LOWER)	HANSFORD	2	2	47,649	118
10	A HODGES (DES MOINES)	ROBERTS	1	1	41,295	227
10	P HODGES (MORROW, MIDDLE)	ROBERTS	2	2	420,720	1,713
10	P HODGES (MORROW, UP)	ROBERTS	1	1	33,197	71
10	P HOOVER, NE (ELLENBURGER)	GRAY	1	0	0	0
10	HOOVER, NE (VIRGIL LIME)	GRAY	1	0	0	0
10	A HORIZON (CLEVELAND)	HANSFORD	M 15	13	599,878	2,422 F
10	A HORIZON (MORROW 7530)	OCHILTREE	1	1	5,116	122
10	HORSE CREEK (ATOKA)	LIPSCOMB	0	0	0	0
10	P HORSE CREEK, NW (CLEVELAND)	LIPSCOMB	7	6	214,959	1,791
10	P HORSE CREEK, NW (MORROW LO)	LIPSCOMB	10	9	1,740,204	37
10	HORSE CREEK, NW (MORROW UPPER)	LIPSCOMB	1	0	38	0
10	HORSE CREEK, W. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P HOWE RANCH (HUNTON)	HEMPHILL	6	6	2,033,422	0
10	P HOWE RANCH (MORROW UP)	HEMPHILL	3	3	2,841,686	0
10	P HOWE RANCH, N. (MORROW, UPPER)	HEMPHILL	1	1	106,276	26
10	HOWE RANCH S. (MORROW, UP.)	HEMPHILL	1	1	902,679	0
10	P HUMPHREYS (CLEVELAND)	HEMPHILL	1	1	61,570	1,367
10	P HUMPHREYS (DOUGLAS)	HEMPHILL	3	1	10,145	922
10	P HUNTER (BROWN DOLOMITE)	HANSFORD	1	1	141,510	0
10	P HUNTER (COUNCIL GROVE)	HANSFORD	0	0	0	0
10	P HUNTER (WHITE DOLOMITE)	HANSFORD	2	1	33,593	0
10	HUNTON (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	P HUNTON, SW. (BASAL MORROW)	OCHILTREE	1	1	246,522	2,903
10	P HUNTON, N. (MORROW LO.)	OCHILTREE	4	4	127,115	743
10	P HUTCH (BROWN DOLOMITE)	HUTCHINSON	1	0	0	0
10	HUTCH (GRANITE WASH 5800)	HUTCHINSON	1	0	0	0
10	A HUTCH (5400)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (CLEVELAND 5900)	HUTCHINSON	M 4	3	98,530	65
10	HUTCHINSON, N. (CLEVELAND 6100)	HANSFORD	0	0	0	0
10	HUTCHINSON, NORTH (DOUGLAS)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (PENNSYLVANIA)	HUTCHINSON	5	4	328,351	428 F
10	P HUTCHINSON, NORTH (TONKAWA)	HUTCHINSON	6	5	180,684	34 F
10	P HUTCHINSON, N. (WHITE DOLOMITE)	HUTCHINSON	3	3	330,791	0
10	P IMMEL (DOUGLAS)	HEMPHILL	1	1	56,570	67
10	IVANHOE (TONKAWA)	LIPSCOMB	0	0	0	0
10	P J-J CREEK (MORROW UP)	WHEELER	1	1	278,587	4,032
10	JAN (ATOKA)	LIPSCOMB	1	1	28,085	60
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	0	0	0	0
10	P JOHN CREEK (MORROW, UPPER)	HUTCHINSON	1	1	29,332	30
10	P JOHN CREEK, N (MORROW, UP)	HUTCHINSON	1	1	63,811	0
10	JUBILEE (HUNTON)	HEMPHILL	0	0	0	0
10	A KELLN (TONKAWA-OIL)	LIPSCOMB	6	3	141,616	190
10	P KELTON, NW (HUNTON)	WHEELER	1	1	221,539	849
10	KERRICK (CISCO LIME)	DALLAM	5	4	57,360	0
10	KEY (MORROW, UP.)	WHEELER	2	1	174,316	435
10	P KILLEBREW (MORROW, UPPER)	ROBERTS	M 5	4	366,848	487
10	P KILLGORE RANCH (RED CAVE)	MOORE	2	2	85,659	0
10	P KILLBREW (MORROW, LO.)	ROBERTS	4	3	1,884,855	3,689
10	P KING (MORROW, UPPER)	LIPSCOMB	3	3	97,244	52
10	P KIOWA CREEK (CLEVELAND)	LIPSCOMB	4	4	441,351	1,767
10	P KIOWA CREEK (DOUGLAS)	LIPSCOMB	14	10	518,736	457 F
10	P KIOWA CREEK (MORROW, LOWER)	LIPSCOMB	2	1	11,519	58
10	P KIOWA CREEK (MORROW, UPPER)	LIPSCOMB	13	11	1,290,098	4,956
10	A KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	M 9	9	749,749	4,763
10	P KIOWA CREEK (TONKAWA)	LIPSCOMB	17	15	842,790	3,775 F
10	KIOWA CREEK, E. (MORROW, UPPER)	LIPSCOMB	0	0	0	0
10	A KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	4	3	4,049,136	24,818
10	KIOWA CREEK, NORTH (TONKAWA)	LIPSCOMB	0	0	0	0
10	A KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P KIOWA CREEK, SOUTH (MORROW U.)	LIPSCOMB	2	2	1,763,366	28,346
10	P KIOWA CREEK, SOUTH (MORROW, LO.)	LIPSCOMB	3	3	1,046,842	7,263
10	P LADY (MORROW, UPPER)	LIPSCOMB	5	5	1,547,169	49,221
10	P LAKETON (BASAL PENN DETRITAL)	GRAY	1	1	98,084	692

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10	P LAKETON (GRANITE WASH LOWER)	GRAY	2	0	0	0
10	P LAKETON (GRANITE WASH W-1)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-1-A)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-4)	GRAY	1	0	0	0
10	LAKETON (GRANITE WASH W-6)	GRAY	0	0	0	0
10	LAKETON, EAST (ARBUCKLE)	GRAY	0	0	0	0
10	P LAKETON, E (GRANITE WASH 10280)	GRAY	1	1	25,798	428
10	LAKETON,NORTH (ELLENBURGER)	GRAY	1	1	9,216	112
10	LAKETON,NORTH (PENN LWR)	GRAY	1	1	13,778	249
10	P LANDIS (6100)	HANSFORD	1	1	16,460	246
10	LARD RANCH (GRANITE WASH -C-)	ROBERTS	3	3	30,229	1,561
10	P LEAR (MORROW,LOWER)	LIPSCOMB	3	2	90,750	2,571
10	A LEAR (MORROW, UPPER)	LIPSCOMB	7	6	2,722,700	5,467
10	P LEDRICK RANCH (MORROW UPPER)	ROBERTS	1	1	93,665	707
10	A LEDRICK RANCH, S. (MORROW, UP.)	ROBERTS	2	2	669,519	2,936
10	P LIPS (CLEVELAND)	OCHILTREE M	3	3	96,166	3,991
10	A LIPS (MISSISSIPPIAN)	ROBERTS	1	1	22,345	381
10	P LIPS (MORROW)	OCHILTREE M	12	10	760,959	1,513
10	P LIPS, SOUTH (MISSISSIPPIAN)	ROBERTS	0	0	0	0
10	P LIPS, WEST (CLEVELAND)	ROBERTS M	28	26	1,155,237	2,904 F
10	P LIPSCOMB (ATOKA)	LIPSCOMB	19	19	1,007,893	915
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	1	0	0	0
10	P LIPSCOMB (CLEVELAND)	LIPSCOMB	20	20	1,112,940	4,391
10	A LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	2	1	12,466	438
10	P LIPSCOMB (MORROW)	LIPSCOMB	13	11	925,042	5,486
10	P LIPSCOMB (MORROW, UP., S.)	LIPSCOMB	2	2	329,026	1,083
10	LIPSCOMB (STRAWN 8200)	LIPSCOMB	0	0	0	0
10	A LIPSCOMB (TONKAWA)	LIPSCOMB	4	3	105,709	656
10	LIPSCOMB, SOUTH (CLEVELAND)	LIPSCOMB	0	0	0	0
10	LIPSCOMB, S. (MORROW LO.)	LIPSCOMB	1	1	11,073	0
10	P LIPSCOMB, S. E. (MORROW)	LIPSCOMB	5	2	374,868	416
10	P LIPSCOMB, SW. (ATOKA)	LIPSCOMB	1	1	50,686	1
10	P LIPSCOMB, S. W. (CLEVELAND)	LIPSCOMB	44	42	2,741,728	14,330
10	P LOCKE (BROWN DOLOMITE)	ROBERTS M	5	2	111,722	11 F
10	LOCKE (GRANITE WASH 9300)	ROBERTS	0	0	0	0
10	LOCKHART (MORROW BASAL)	OCHILTREE	3	2	47,651	24
10	P LONE BUTTE (NOV1)	OCHILTREE	1	1	43,737	170
10	P LOTT RANCH (MORROW, UP)	WHEELER	11	10	1,209,715	276
10	P LOTT RANCH (14500)	WHEELER	1	1	12,483	0
10	P MAMMOTH CREEK (HEPLER)	LIPSCOMB	1	0	0	0
10	MAMMOTH CREEK (MISS.)	LIPSCOMB	1	0	0	0
10	P MAMMOTH CREEK (MORROW)	LIPSCOMB	1	1	31,556	334 F
10	A MAMMOTH CREEK (TONKAWA)	LIPSCOMB	2	2	65,801	426 F
10	P MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	82	76	3,918,178	44,557 F
10	MAMMOTH CREEK, N.(COTTAGE GROVE)	LIPSCOMB	0	0	0	0
10	MAMMOTH CREEK, NW (TONKAWA)	LIPSCOMB	1	1	49,367	0
10	A MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P MARSH (DOUGLAS)	OCHILTREE	4	3	500,001	2,030 F
10	P MATHERS (CLEVELAND)	HEMPHILL	1	1	46,566	1,650
10	MATHERS (DOUGLAS)	HEMPHILL	0	0	0	0
10	A MATHERS (MORROW)	ROBERTS M	2	0	0	0
10	A MATHERS, NORTH (MORROW, UPPER)	OCHILTREE M	2	0	0	0
10	MATHERS RANCH (GRANITE WASH)	HEMPHILL	1	1	17,556	603
10	P MATHERS RANCH (HUNTON)	HEMPHILL M	24	19	2,853,804	0
10	MATHERS RANCH (MORROW, UP)	HEMPHILL	1	0	0	0
10	P MAY (BASAL MORROW)	LIPSCOMB	13	12	14,671,599	20,365
10	A MCGARRAUGH (ATOKA)	OCHILTREE	0	0	0	0
10	P MCGEE (MORROW, LOWER)	OCHILTREE	1	1	20,193	2
10	P MCGEE (UPPER MORROW)	OCHILTREE	3	3	68,831	0
10	MCMORDIE (MORROW UPPER 9922)	ROBERTS	0	0	0	0
10	P MCMORDIE (UPPER MORROW 9922)	ROBERTS	1	1	89,218	0
10	P MCMORDIE RANCH (9700)	ROBERTS	1	1	402,928	0
10	P MCQUIDDY (MORROW, UP.)	HEMPHILL	0	0	0	0
10	P MEEKS (MORROW, UPPER)	WHEELER	1	0	3,909	7
10	P MEG (GRANITE WASH)	HEMPHILL	1	1	35,616	0
10	P MENDOTA, EAST (MORROW UPPER)	HEMPHILL	4	4	2,267,720	240
10	A MENDOTA, N. (MORROW UPPER)	HEMPHILL	0	0	0	0
10	P MENDOTA, NW. (CHEROKEE)	ROBERTS M	13	11	507,154	13,395
10	A MENDOTA, NW. (DOUGLAS, LG.)	ROBERTS	5	5	869,704	9,368
10	P MENDOTA, NW. (GRANITE WASH)	ROBERTS	23	20	1,217,155	35,166
10	P MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	61	58	5,668,580	196,368
10	P MENDOTA, NW. (MOORE CO. LINE)	ROBERTS	1	1	136,942	0
10	P MENDOTA, NW. (MORROW, LOWER)	ROBERTS	13	10	1,090,533	837
10	P MENDOTA, NW. (MORROW, UPPER)	ROBERTS M	18	16	2,330,318	2,397 F
10	P MENDOTA, S. E. (MORROW UPPER)	HEMPHILL	8	8	977,300	340
10	A MERYDITH (KEYES)	LIPSCOMB	0	0	0	0
10	P MILLS RANCH (ARBUCKLE)	WHEELER	0	0	0	0
10	P MILLS RANCH (ATOKA)	WHEELER	4	3	302,955	0
10	P MILLS RANCH (DES MCINES)	WHEELER	0	0	0	0
10	P MILLS RANCH (ELLENBURGER)	WHEELER	2	2	1,596,428	0
10	P MILLS RANCH (HUNTON)	WHEELER	9	9	11,811,665	0
10	P MILLS RANCH (HUNTON, UP.)	WHEELER	0	0	0	0
10	P MILLS RANCH (MORROW)	WHEELER	1	0	0	0
10	P MILLS RANCH (MORROW CHERT)	WHEELER	2	0	9,963	0
10	P MILLS RANCH, S. (HUNTON)	WHEELER	2	2	3,891,707	0
10	P MILLS RANCH SE (HUNTON)	WHEELER	2	2	2,747,979	0
10	P MO-TEX (MEISNER)	WHEELER	1	1	106,808	205
10	MOBEETIE (ATOKA)	WHEELER	0	0	0	0
10	P MOBEETIE (DOUGLAS)	WHEELER	6	4	663,839	2,347

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10	MOBEETIE (ELLENBERGER)	WHEELER	0	0	0	0
10	P MOBEETIE (MISSOURI BASAL)	WHEELER	1	0	298	0
10	A MOBEETIE (MISSOURI, UP.)	WHEELER	8	2	42,569	1 F
10	MOBEETIE, SOUTH (HUNTON)	WHEELER	1	0	32	0
10	MOBEETIE, SE (ATOKA)	WHEELER	0	0	0	0
10	MOBEETIE, SE. (HUNTON)	WHEELER	0	0	0	0
10	P MOBEETIE, W. (ELLENBURGER)	WHEELER	2	1	93,316	1,358
10	P MOBEETIE, W. (SIMPSON)	WHEELER	1	1	1,606	249
10	P MORRISON RANCH (MORROW LG.)	ROBERTS	11	10	668,805	8,020
10	P MORRISON RANCH (MORROW UP.)	ROBERTS	5	3	184,057	1,097 F
10	A MORRISON RANCH (MORROW UP. 9470)	ROBERTS	1	1	42,009	50
10	P MORSE (CLEVELAND)	HANSFORD	2	2	55,047	210
10	MORSE (DES MOINES 5965)	HANSFORD	0	0	0	0
10	P MORSE, N. (CLEVELAND)	HANSFORD	3	2	264,457	834
10	MORSE, NE (DOUGLAS)	HANSFORD	1	1	4,787	0
10	MORSE, SW (BROWN DOLOMITE)	HUTCHINSON	31	28	1,258,325	705 F
10	MORSE, SW (MARMATON)	HUTCHINSON	1	0	0	0
10	P NABORS (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	P NORTHROP (CLEVELAND)	OCHILTREE	M 31	29	1,251,507	5,566 F
10	P NORTHROP (DOUGLAS)	OCHILTREE	8	7	571,544	1,450 F
10	NORTHROP (MORROW)	OCHILTREE	0	0	0	0
10	NORTHROP, S. (MORROW LG)	OCHILTREE	0	0	0	0
10	NOTLA (ATOKA)	OCHILTREE	0	0	0	0
10	NOTLA (MORROW, LOWER)	OCHILTREE	M 0	0	0	0
10	NOTLA (MORROW, UPPER)	OCHILTREE	M 0	0	0	0
10	P OSLO (COLLIER LIME)	HANSFORD	1	1	72,531	0
10	P.C.X. (GRANITE WASH)	WHEELER	1	0	27,364	0
10	A PALO DURO CREEK	SHERMAN	0	0	0	0
10	PALO DURO CREEK (MARMATON)	SHERMAN	0	0	0	0
10	P PALO DURO CREEK (PENN. LIME)	SHERMAN	4	4	360,767	0
10	A PAN PETRO (MORROW, UPPER)	OCHILTREE	3	2	79,009	737
10	A PAN PETRO (NOVI)	OCHILTREE	3	2	33,939	150
10	P PANHANDLE, EAST	COLLINGSWORTH	M 1,410	1,244	12,186,614	1,895 F
10	P PANHANDLE, E. (ALBANY DOLOMITE, LG)	HUTCHINSON	6	6	49,111	0
10	P PANHANDLE, WEST	MOORE	M 2,817	2,653	270,025,443	4,200 F
10	PANHANDLE, WEST (RED CAVE)	MOORE	M 399	388	15,422,350	1,879 F
10	PANHANDLE, WEST (SANFORD)	HUTCHINSON	0	0	0	0
10	PANHANDLE, WEST (TUBBS)	CARSON	0	0	0	0
10	P PARNELL (MORROW-GAS)	OCHILTREE	4	3	200,903	826
10	P PARNELL (MORROW-GAS LOWER)	OCHILTREE	12	10	1,274,313	2,056 F
10	P PARNELL (MORROW UPPER 9050)	OCHILTREE	2	2	99,613	92 F
10	P PARNELL, SOUTH (MORROW, BASAL)	OCHILTREE	3	3	242,755	338 F
10	P PARSELL (MORROW, LOWER)	ROBERTS	M 57	45	5,813,835	5,708 F
10	P PARSELL (MORROW, LOWER SUB)	ROBERTS	1	1	288,771	0
10	P PARSELL (MORROW, UPPER)	ROBERTS	M 45	34	8,347,469	99,684 F
10	P PARSELL, SOUTH (MORROW LOWER)	ROBERTS	12	9	807,402	0
10	P PARSELL, SOUTH (MORROW UPPER)	OCHILTREE	1	1	30,903	0 F
10	P PARSELL, SOUTH (MORROW, UP-SE)	ROBERTS	8	6	1,276,352	0
10	A PATTI CAKE (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A PAUL HARBOUGH (ATOKA SAND)	OCHILTREE	1	1	36,468	14
10	P PAUL HARBAUGH (MORROW)	OCHILTREE	3	3	293,924	750
10	PAUL HARBAUGH (MORROW, LG.)	OCHILTREE	0	0	0	0
10	A PEERY (CLEVELAND)	LIPSCOMB	1	0	7,885	1,031
10	P PEERY, N. (CLEVELAND)	LIPSCOMB	1	1	39,894	188
10	P PEERY, SE. (CLEVELAND)	LIPSCOMB	2	2	73,391	551
10	PENDROSA (RED CAVE)	POTTER	0	0	0	0
10	P PERRYTON (DOUGLAS)	OCHILTREE	0	0	0	0
10	P PERRYTON (HUNTON)	OCHILTREE	1	1	22,725	518
10	P PERRYTON (KEYES)	OCHILTREE	2	0	9,255	0
10	P PERRYTON (MORROW, LOWER)	OCHILTREE	19	17	706,913	2,932 F
10	A PERRYTON (MORROW, UPPER)	OCHILTREE	7	5	360,358	1,013 F
10	P PERRYTON (NOVI, LOWER)	OCHILTREE	5	5	132,101	520
10	PERRYTON (ST. LOUIS)	OCHILTREE	1	0	0	0
10	A PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	0	0	0	0
10	PERRYTON, NW. (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P PERRYTON, WEST (MORROW)	OCHILTREE	13	11	335,917	802 F
10	A PERRYTON, WEST (MORROW LOWER)	OCHILTREE	5	1	68,359	0 F
10	P PERRYTON WEST (MORROW UPPER)	OCHILTREE	2	1	93,888	93
10	A PERRYTON, WEST (MORROW 8100)	OCHILTREE	4	3	130,762	692 F
10	P PHILCON-MAXWELL (MORROW, LG)	OCHILTREE	1	1	69,453	347
10	PIPER (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	PITCHER CREEK (RED CAVE)	POTTER	3	2	22,967	37 F
10	P SHIGODA (MISSISSIPPIAN)	OCHILTREE	3	2	23,678	20 F
10	PSHIGODA (MORROW)	OCHILTREE	0	0	0	0
10	P SHIGODA (MORROW, UPPER)	OCHILTREE	1	1	154,694	155
10	P PUNDT (ATOKA)	LIPSCOMB	2	2	313,092	165
10	A QUINDONO (ALBANY DOLOMITE, L.)	ROBERTS	83	71	3,344,938	2,295 F
10	QUINDONO (STRAWN PENN. G. WASH)	ROBERTS	0	0	0	0
10	A QUINDONO, NORTH (LECOMPTON)	ROBERTS	0	0	0	0
10	QUINDONO, NE (PERMC-PENN)	ROBERTS	0	0	0	0
10	P R. D. MILLS (ATOKA)	ROBERTS	1	1	24,246	0
10	R. H. F. (CLEVELAND)	OCHILTREE	0	0	0	0
10	A R. H. F. (MORROW)	OCHILTREE	0	0	0	0
10	R. H. F. (MORROW GAS)	OCHILTREE	0	0	0	0
10	R. H. F., EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	RAMP (GRANITE WASH)	HEMPHILL	0	0	0	0
10	RAMP (PENN GRANITE WASH)	HEMPHILL	1	1	29,141	2,508
10	RAMP, NE. (GRANITE WASH)	HEMPHILL	2	2	44,904	222
10	A RED DEER (ALBANY)	ROBERTS	0	0	0	0
10	P RED DEER (ALBANY DOLOMITE, LG.)	ROBERTS	4	2	57,113	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1981

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P RED DEER (BROWN DOLOMITE)	ROBERTS	1	1	32,990	0
10	P RED DEER (PENN. G)	ROBERTS	5	4	211,576	2,259
10	P RED DEER (PENN. RJ)	ROBERTS	1	1	40,518	0
10	RED DEER (WOLFCAMP LM)	ROBERTS	0	0	0	0
10	P RED DEER, NE. (GRAN WASH)	ROBERTS	1	1	10,441	61
10	P RED DEER, NE. (MORROW, UP.)	ROBERTS	2	2	603,076	560
10	P RED DEER CREEK (GRANITE WASH)	ROBERTS	4	4	276,877	3,323
10	A RED DEER CREEK (MORROW, UPPER)	HEMPHILL	3	3	171,457	155
10	P RED DEER CREEK (NOVI)	HEMPHILL	1	1	64,002	85
10	P RED DEER CREEK S. (MORROW UP)	HEMPHILL	1	0	118,420	80
10	A RICKS (MORROW, UPPER)	OCHILTREE	1	0	179,711	1,109
10	P RULER (MORROW UPPER)	ROBERTS	5	5	324,716	22
10	SAGEBRUSH (KATHERN)	HANSFORD	0	0	0	0
10	P ST. CLAIR (GRANITE WASH)	ROBERTS	22	20	1,425,950	40,092
10	SCHULTZ (MORROW, LCWER)	LIPSCOMB	1	0	0	0
10	A SHAPLEY (MORROW)	HANSFORD	10	9	408,897	732 F
10	P SHAPLEY (MORROW -B-)	HANSFORD	1	1	29,469	46
10	P SHAPLEY, S (MORROW, UP.)	HANSFORD	7	6	372,340	507
10	P SHAPE (MISSISSIPPIAN)	OCHILTREE	2	1	41,457	0
10	P SHARE (MORROW, UPPER)	OCHILTREE	12	9	221,559	149
10	P SHARE, SE. (MORROW, LOWER)	OCHILTREE	4	3	79,342	81 F
10	SHARE, SE. (MORROW, LOWER I)	OCHILTREE	2	2	35,119	86
10	A SHARE, SE. (MORROW, UPPER)	OCHILTREE	M 20	13	585,308	316 F
10	SHAR-PAT (GRANITE WASH)	WHEELER	1	0	12,350	826
10	P SHIRLEY (CLEVELAND)	HUTCHINSON	8	5	295,056	292
10	P SHIRLEY (TONKAWA)	HUTCHINSON	6	2	147,398	298
10	SHREIKEY (GRANITE WASH)	ROBERTS	0	0	0	0
10	SHREIKEY (MISS)	ROBERTS	0	0	0	0
10	P SHREIKEY (MORROW)	ROBERTS	17	14	3,225,653	3,473
10	SHREIKEY, E. (MORROW UPPER)	HEMPHILL	1	0	47,055	775
10	SILVER CREEK (HUNTON)	WHEELER	0	0	0	0
10	P SILVER CREEK (MISS)	WHEELER	2	2	76,575	3,988
10	P SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	2	1	50,804	230 F
10	P SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	8	5	179,800	0 F
10	P SMITH PERRYTON (MORROW, MIDDLE)	OCHILTREE	4	1	13,611	0
10	P SMITH PERRYTON (MORROW, UPPER)	OCHILTREE	1	1	3,001	0
10	P SMITH PERRYTON (7600)	OCHILTREE	2	1	150,043	245
10	P SNOOKS (MORROW, LO.)	HEMPHILL	1	0	1,552	37
10	A SPEARMAN, EAST (ATOKA)	HANSFORD	9	5	323,966	1,037
10	SPEARMAN, EAST (COUNCIL GROVE)	OCHILTREE	1	0	0	0
10	P SPEARMAN, EAST (MORROW, UPPER)	HANSFORD	5	4	181,547	259
10	A SPEARMAN, NORTH (ATOKA)	HANSFORD	1	1	26,994	33
10	A SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	0	0	0	0
10	P SPEARMAN PARK (CLEVELAND)	HANSFORD	2	2	58,828	443
10	P SPEKRY (TONKAWA)	LIPSCOMB	2	2	350,657	1,269
10	SPOONY (COLLIER LIFE)	HANSFORD	0	0	0	0
10	P SPOONY (MISSISSIPPIAN)	OCHILTREE	1	1	3,587	0
10	P SPOONY (MORROW, LOWER)	OCHILTREE	M 7	5	338,529	108
10	P SPOONY (MORROW, UPPER)	OCHILTREE	M 3	2	105,148	0
10	A STEKOLL (CLEVELAND)	OCHILTREE	0	0	0	0
10	P STILES RANCH (ATOKA)	WHEELER	4	3	342,432	1,686 F
10	P STILES RANCH (GRANITE WASH)	WHEELER	2	2	107,128	4,291
10	P STILES RANCH (MORROW)	WHEELER	6	6	5,186,373	15,226
10	STRATFORD (CISCO LAKE)	SHERMAN	9	9	125,015	94 F
10	STRATFORD (RED CAVE)	SHERMAN	0	0	0	0
10	STRATFORD, N. E. (MORROW UPPER)	SHERMAN	0	0	0	0
10	P STUART RANCH (MORROW LOWER)	LIPSCOMB	5	4	1,567,321	28,533
10	P STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	1	1	25,723	251
10	P SWEETWATER CREEK (HUNTON)	WHEELER	1	0	0	0
10	P TAYLOR (MORROW, LO.)	OCHILTREE	1	1	17,778	112
10	P TEXAS HUGOTON	SHERMAN	M 993	944	59,992,281	274 F
10	TEXAS HUGOTON (RED CAVE)	SHERMAN	2	0	85	0 F
10	P TEXOLA (HUNTON)	WHEELER	3	3	641,377	15
10	P THORNDIKE (ATOKA)	GRAY	M 3	3	173,934	4,073
10	P THORNDIKE (HUNTON)	WHEELER	1	1	637,134	12,116
10	A THORNDIKE (MISSOURI LOWER)	GRAY	0	0	0	0
10	P THORNDIKE, EAST	WHEELER	1	1	19,251	301
10	TROSPER (HUNTON-VICLA)	LIPSCOMB	0	0	0	0
10	P TROSPER (MORROW LOWER)	LIPSCOMB	2	1	7,939	0
10	P TURNER (CLEVELAND)	OCHILTREE	1	1	2,298	398
10	P TURNER (MORROW)	OCHILTREE	2	2	116,409	591
10	P TURNER, SOUTH (MORROW, UPPER)	OCHILTREE	4	3	213,371	497 F
10	P TURNER, S.E. (MORROW, UP.)	OCHILTREE	7	6	1,806,502	11,202
10	P TURNER, S.E. (MORROW, LO)	OCHILTREE	2	1	27,295	145
10	TWIN (ATOKA)	HANSFORD	1	0	0	0
10	P TWIN (CLEVELAND)	HANSFORD	2	1	7,632	0
10	A TWIN (DES MOINES)	HANSFORD	0	0	0	0
10	TWIN (MARMATON)	HANSFORD	1	0	0	0
10	A TWIN (MORROW)	HANSFORD	2	2	109,319	566
10	P TWIN (TONKAWA)	HANSFORD	7	5	276,684	55
10	TWIN, EAST (TONKAWA)	OCHILTREE	0	0	0	0
10	P TWISTER (DOUGLAS)	HEMPHILL	13	12	1,281,051	13,288
10	P TWITCHELL (CHESTER)	OCHILTREE	1	0	55,723	460
10	P TWITTY (GRANITE WASH)	WHEELER	1	1	196,475	2,628
10	P UNIT (U. MORROW)	LIPSCOMB	3	3	1,793,418	8,523
10	P VANDERBURG (CHESTER)	HANSFORD	1	1	21,965	17
10	P VIKING (MORROW, UPPER)	HEMPHILL	5	5	1,795,221	0
10	WAKA, EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (ATOKA)	OCHILTREE	1	0	0	0
10	P WAKA, W. (CLEVELAND)	OCHILTREE	1	1	295,776	1,481

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P WAKA, WEST (MORROW, LOWER)	OCHILTREE	1	1	37,118	0 F
10	A WAKA, WEST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (MORROW, UPPER 2ND)	OCHILTREE	0	0	0	0
10	A WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	0	0	0	0
10	WAMBLE (CLEVELAND)	OCHILTREE	0	0	0	0
10	WAMBLE (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WASHITA CREEK (BROWNSVILLE)	HEMPHILL	0	0	0	0
10	P WASHITA CREEK (GRANITE WASH)	HEMPHILL	2	1	32,821	495
10	P WASHITA CREEK (HUNTON 19475)	HEMPHILL	9	6	9,209,229	0
10	WASHITA CREEK (MORROW, LO.)	HEMPHILL	1	0	0	0
10	P WASHITA CREEK (MORROW UPPER)	HEMPHILL	6	4	3,563,280	549
10	P WASHITA CREEK (MORROW 15225)	HEMPHILL	1	1	1,024,759	0 F
10	P WASHITA CREEK (PENN)	HEMPHILL	8	5	2,168,749	531
10	P WASHITA CREEK, WEST (HUNTON)	HEMPHILL	1	1	72,253	0
10	P WASHITA CREEK, WEST (MORROW UP)	HEMPHILL	4	3	372,347	124 F
10	WEIS (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	WHEELER-PAN (CHERT 14260)	WHEELER	0	0	0	0
10	P WHEELER-PAN (GRANITE WASH)	WHEELER	1	1	16,181	384
10	P WHEELER-PAN (HUNTON)	WHEELER	12	12	4,725,591	37,185
10	P WHEELER-PAN (HUNTON, NW.)	WHEELER	8	7	7,134,555	37,733
10	WHEELER, N. (GRANITE WASH)	WHEELER	0	0	0	0
10	P WHEELER, NE. (MORROW)	WHEELER	1	1	358,456	109
10	P WHEELER NW (HUNTON)	WHEELER	1	1	58,060	723
10	P WILLIAMS (MORROW, MIDDLE)	HANSFORD	3	3	146,004	116
10	P WILLOW CREEK (MORROW UPPER)	ROBERTS	3	3	166,757	0
10	WOLFCREEK (CLEVELAND)	LIPSCOMB	0	0	0	0
10	P WOLF CREEK (ST LOUIS)	LIPSCOMB	1	1	141,303	428
10	P WOOD (MORROW, LC.)	WHEELER	1	1	11,568	107
10	P WYATT (MORROW LOWER)	OCHILTREE	1	1	34,093	443
10	P ZYBACH (MORROW)	WHEELER	2	2	956,493	0
10	P ZYBACH (15000)	WHEELER	1	1	36,678	10
10	DISTRICT TOTAL	661	9,050	8,123	773,019,859	2,228,505

-FOOTNOTES-
OIL AND GAS PRODUCTION BY FIELDS

All Gas Volumes Reported in Thousand Cubic Feet (MCF) at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.
All Liquid Volumes Reported in Barrels of 42 U.S. Gallons.
Blank or O Production for Year Indicates Inactive Field.
Gross Gas Production includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.
A - Associated Field.
C - Gas Cycling Reservoir gross production reported.
F - Partial Total - Wells from this reservoir are producing "full stream" to plant.
M - Multiple County.
P - Prorated Field.



**RAILROAD COMMISSION
OF TEXAS**

James E. (Jim) Nugent, Chairman
Mack Wallace, Commissioner
Buddy Temple, Commissioner

0021986





