

TYPE OR PRINT IN BLUE OR BLACK INK
READ INSTRUCTIONS ON REVERSE SIDE

RAILROAD COMMISSION OF
TEXAS
OIL AND GAS DIVISION

H-10
Rev. 09/2011

Return the completed original report to:
Oil and Gas Division
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

UIC Control No.:
Type:
DATE DUE:

1. OPERATOR NAME, exactly as shown on P-5, Organization Report	2. OPERATOR P-5 NO.	3. RRC DISTRICT NO.
4. ADDRESS, including city, state, and zip code		5. API NO.
		6. OIL LEASE NO.
7. FIELD NAME, exactly as shown on Proration Schedule		8. GAS ID NO.
9. LEASE NAME, exactly as shown on Proration Schedule	10. COUNTY	11. WELL NO.

12.		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (Item B)]		
MONTH	YR	AVG. PSIG	MAX. PSIG	BBLS	MCF	# OF READINGS	MIN. PSIG	MAX. PSIG

16. Current Injection Interval: FROM: _____ ft. TO: _____ ft.	17. Depth of Tubing Packer _____ ft.
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18. Are the injected fluids produced from sources other than your own? <input type="checkbox"/> 1. YES <input type="checkbox"/> 2. NO	19. Injection through: <input type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing
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20. Type of fluids injected during reporting cycle:

A. Salt Water _____ %	B. Fresh Water _____ %	C. Fracture Water Flow Back _____ %	D. Norm _____ %	E(a) CO2 _____ %	E(b) CO2 _____ %
F. Natural Gas _____ %	G. H2S _____ %	H. Polymer _____ %	I. Steam _____ %	J. Air _____ %	K. Nitrogen _____ %

L. Other Fluid _____ % Specify fluid: _____

CERTIFICATE: I declare under penalties prescribed in §91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.	Signature _____	Phone _____
	Name of Person Type or Print _____	Date _____
	Title _____	

Instructions

**Form H-10: Annual Disposal/Injection
Well Monitoring Report**

**Reference: Statewide Rules 9 and 46
Rev. 09/2011**

When to File

The Railroad Commission (RRC) will provide a list of well(s) for which Form(s) H-10 are due prior to the due date. The Form H-10 must be completed, received, and accepted at the Austin office by the due date on the front of the form. A Form H-10 can be filed electronically (Online or EDI) at <https://webapps.rrc.state.tx.us/security/login.do>. If you prefer to file on paper, the blank Form H-10 may be printed individually at <http://webapps.rrc.state.tx.us/H10/publicSearchH10.do>.

Items

Item 13. Complete this item if the well has been used for injection. Report the average and maximum injection pressure for each month of the specified reporting cycle.

Item 14. If the well has been used for injection, report the total volume of liquid and/or gas injected for each month. Report liquid and gas volumes at standard temperature and pressure. If no injection occurred during the reporting cycle, report "0" (zero) in the Liquids (BBLs) column or Gases (MCF) column for each month of the cycle

Item 15. This item is optional (unless required by permit) and may be accepted as an alternative mechanical integrity demonstration under certain conditions. Report the minimum and maximum annulus pressure (between tubing and casing) and include the number of times the readings were made each month. Enter a "C" under number of readings for continuous monitoring.

Items 16 and 17. Complete these items if the well has been used for injection. Indicate the injection intervals and the tubing/packer depth.

Item 20. Indicate all fluid types injected or disposed during the reporting cycle by indicating the percentage of total liquid/gas injected during the cycle year. Round off to whole numbers so that the sum of the percentages for all fluids equals 100%. For disposal wells, the percentage of salt water disposal (as opposed to enhanced recovery), NORM, H₂S, and other non-hazardous oil and gas waste should total 100%. The percentage of Anthropogenic CO₂ should be a subset of the overall CO₂ volume and not counted in the fluid total.

Use the "Other Fluid" category to report specific fluids injected that are not included in the preset choices available. To report exploration and production exempted waste by the Resource Conservation and Recovery Act (RCRA) online filers choose from the drop down box "Other Non-Hazardous Oil & Gas Waste"; hard-copy filers specify at "other fluid" that the fluid injected is "RCRA Non-Hazardous Oil & Gas Waste".

Form H-10 must be filed even if the well is not currently being used. Report "0" (zero) in the Liquids (BBLs) or Gases (MCF) column for each month of the cycle and sign, date and return. If you do not receive a notice to file Form H-10 for every injection/disposal well in an oil or gas field, contact the Railroad Commission Austin Office (Technical Permitting).

Definitions for injection/disposal fluid types can be found on the Railroad Commission website at <http://www.rrc.state.tx.us/onlinefilings/H10online/index.php>